

ORIGINAL
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Florida Power & Light Company, P. O. Box 629100, Miami, FL 33102-9100

VIA FEDERAL EXPRESS

October 17, 1996

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 960001-EI

Dear Ms. Bayó:

Enclosed for filing with the Commission in Docket No. 960001-EI are FPL's monthly fuel reports, as follows:

An original and fifteen copies of FPSC Forms 423-1, 423-1(a) edited and 423-1(b) for the month of August 1996;

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for Plant Scherer for the month of July 1996; and

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for St. Johns River Power Park for the month of September 1996.

Please date stamp the extra copy of this letter and return it in the stamped self-addressed envelope provided.

If you have any questions regarding this transmittal or the information filed herewith, you may contact me at (305) 552-3924.

Very truly yours,

David L. Smith
Senior Attorney

- ACK
- AFA
- APP
- CAF
- CMU
- CTR
- EAG *Baso*
- LEG *1*
- LIN *3*
- OPC
- RCH
- SEC *1*
- WAS
- OTH

DLS:plm
Enclosures

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FPSC-RECORDS/REPORTING

an FPL Group company

FPSC FORM NO. 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: AUG YEAR: 1996

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305) - 552-49104. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 10/16/96

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBL5)	PRICE (\$/BBL)
1	CAPE CANAVERAL	COASTAL	HOUSTON	MTC	PORT CANAVERAL	08/13/96	FO6	2.20	151643	235841	16.6260
2	CAPE CANAVERAL	VITOL	TRINIDAD	MTC	PORT CANAVERAL	08/27/96	FO6	2.00	150929	140803	16.7380
3	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	08/03/96	FO6	2.20	152190	92231	15.3930
4	FT. MYERS	RIO	NEW ORLEANS	S	BOCA GRANDE	08/07/96	FO6	1.90	151429	79301	15.8500
5	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	08/11/96	FO6	2.20	152405	92230	15.7050
6	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	08/19/96	FO6	2.10	152452	91379	16.0260
7	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	08/28/96	FO6	2.10	152643	91923	16.2070
8	MARTIN	COASTAL	HOUSTON	MTC	PALM BEACH	08/04/96	FO6	1.00	150690	117901	18.1400
9	MARTIN	RIO	HOUSTON	S	PALM BEACH	08/05/96	FO6	0.98	152190	119318	18.2500
10	MARTIN	COASTAL	HOUSTON	S	PALM BEACH	08/20/96	FO6	0.97	152619	118088	18.3950
11	MARTIN	COASTAL	HOUSTON	MTC	PALM BEACH	08/25/96	FO6	1.00	151238	117966	17.8000
12	MARTIN	RIO	HOUSTON	S	PALM BEACH	08/26/96	FO6	1.00	151571	105368	18.3620
13	MANATEE	RIO	NEW ORLEANS	S	PORT MANATEE	08/06/96	FO6	1.00	152833	41051	17.8000
14	MANATEE	COASTAL	HOUSTON	S	PORT MANATEE	08/11/96	FO6	1.00	153429	119197	18.1300
15	MANATEE	COASTAL	HOUSTON	MTC	PORT MANATEE	08/13/96	FO6	0.97	151810	244489	18.2700
16	MANATEE	RIO	HOUSTON	S	PORT MANATEE	08/15/96	FO6	1.00	150071	118964	17.9640
17	MANATEE	COASTAL	CORPUS	MTC	PORT MANATEE	08/16/96	FO6	0.90	153714	118713	18.2600
18	MANATEE	COASTAL	HOUSTON	S	PORT MANATEE	08/29/96	FO6	1.00	153048	78564	17.1850
19	MANATEE	RIO	CORPUS	S	PORT MANATEE	08/31/96	FO6	0.97	153429	117804	18.2500
20	PT. EVERGLADES	COASTAL	HOUSTON	MTC	PORT EVERGLADE	08/05/96	FO6	0.98	152405	273735	17.8000
21	PT. EVERGLADES	RIO	NEW ORLEANS	S	PORT EVERGLADE	08/14/96	FO6	2.10	152595	39575	16.9350
22	PT. EVERGLADES	COASTAL	ST.EUSTATIA	MTC	PORT EVERGLADE	08/27/96	FO6	1.00	150976	275041	17.9350
23	RIVIERA	TEXACO	CONVENT	S	RIVIERA	08/03/96	FO6	2.30	152405	116194	15.0990
24	RIVIERA	TEXACO	CONVENT	S	RIVIERA	08/13/96	FO6	2.50	153238	116037	15.6880
25	RIVIERA	TEXACO	CONVENT	S	RIVIERA	08/23/96	FO6	2.30	153310	117514	16.0610
26	SANFORD	COASTAL	HOUSTON	S	JACKSONVILLE	08/02/96	FO6	2.40	151024	67881	15.4540
27	SANFORD	RIO	HOUSTON	S	JACKSONVILLE	08/05/96	FO6	2.00	150833	78652	15.9000
28	SANFORD	VITOL	JACKSONVILLE	MTC	JACKSONVILLE	08/10/96	FO6	2.10	150214	91942	16.5320
29	SANFORD	VITOL	JACKSONVILLE	MTC	JACKSONVILLE	08/11/96	FO6	2.10	149714	60967	16.5450

FPSC FORM NO. 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: AUG YEAR: 1996

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305) - 552-49104. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Robert L. Lipp*

5. DATE COMPLETED: 10/17/96

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
30	SANFORD	VITOL	PHILA.	MITC	JACKSONVILLE	08/13/96	FO6	2.10	149714	74122	18.5400
31	SANFORD	COASTAL	NEW ORLEANS	MITC	JACKSONVILLE	08/24/96	FO6	2.30	151119	235895	18.5390
32	SANFORD	VITOL	TRINIDAD	MITC	JACKSONVILLE	08/28/96	FO6	2.00	150381	64442	18.7380
33	TURKEY POINT	RIO	HOUSTON	S	FISHER ISLAND	08/05/96	FO6	1.10	150214	42596	17.8900
34	TURKEY POINT	RIO	HOUSTON	S	FISHER ISLAND	08/05/96	FO6	2.00	150478	61259	18.2780
35	TURKEY POINT	RIO	NEW ORLEANS	S	FISHER ISLAND	08/13/96	FO6	2.00	150643	63154	18.9350
36	FT. MYERS	COASTAL	TAMPA	S	BOCA GRANDE	08/04/96	FO2	N/A	N/A	9589	27.9090
37	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC	PORT EVERGLADE	08/08/96	PRO	N/A	N/A	16	38.6893
38	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC	PORT EVERGLADE	08/29/96	PRO	N/A	N/A	8	39.4787
39	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC	RIVIERA	08/16/96	PRO	N/A	N/A	7	34.0557
40	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC	RIVIERA	08/30/96	PRO	N/A	N/A	5	37.4820
41	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC	JACKSONVILLE	08/02/96	PRO	N/A	N/A	13	34.5492
42	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC	JACKSONVILLE	08/21/96	PRO	N/A	N/A	8	32.8500

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: AUG YEAR: 1996
 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305) - 552-4910

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Robert Lipp*

5. DATE COMPLETED: 10/17/96

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	COASTAL	PORT CANAVERAL	08/13/96	FO6	235841								0.0000			
2	CAPE CANAVERAL	VITOL	PORT CANAVERAL	08/27/96	FO6	140803								0.0000			
3	FT MYERS	TEXACO	BOCA GRANDE	08/03/96	FO6	92231								0.0000			
4	FT MYERS	RIO	BOCA GRANDE	08/07/96	FO6	79301								0.0000			
5	FT MYERS	TEXACO	BOCA GRANDE	08/11/96	FO6	92230								0.0000			
6	FT MYERS	TEXACO	BOCA GRANDE	08/19/96	FO6	91379								0.0000			
7	FT MYERS	TEXACO	BOCA GRANDE	08/28/96	FO6	91923								0.0000			
8	MARTIN	COASTAL	PALM BEACH	08/04/96	FO6	117901								0.0000			
9	MARTIN	RIO	PALM BEACH	08/05/96	FO6	119318								0.0000			
10	MARTIN	COASTAL	PALM BEACH	08/20/96	FO6	118088								0.0000			
11	MARTIN	COASTAL	PALM BEACH	08/25/96	FO6	117966								0.0000			
12	MARTIN	RIO	PALM BEACH	08/26/96	FO6	105368								0.0000			
13	MANATEE	RIO	PORT MANATEE	08/06/96	FO6	41051								0.0000			
14	MANATEE	COASTAL	PORT MANATEE	08/11/96	FO6	119197								0.0000			
15	MANATEE	COASTAL	PORT MANATEE	08/13/96	FO6	244489								0.0000			
16	MANATEE	RIO	PORT MANATEE	08/15/96	FO6	118964								0.0000			
17	MANATEE	COASTAL	PORT MANATEE	08/16/96	FO6	118713								0.0000			
18	MANATEE	COASTAL	PORT MANATEE	08/29/96	FO6	78564								0.0000			
19	MANATEE	RIO	PORT MANATEE	08/31/96	FO6	117804								0.0000			
20	PT. EVERGLADES	COASTAL	PORT EVERGLADES	08/06/96	FO6	273735								0.0000			
21	PT. EVERGLADES	RIO	PORT EVERGLADES	08/14/96	FO6	39575								0.0000			
22	PT. EVERGLADES	COASTAL	PORT EVERGLADES	08/22/96	FO6	275041								0.0000			
23	RIVIERA	TEXACO	RIVIERA	08/03/96	FO6	116194								0.0000			
24	RIVIERA	TEXACO	RIVIERA	08/13/96	FO6	116037								0.0000			
25	RIVIERA	TEXACO	RIVIERA	08/23/96	FO6	117514								0.0000			
26	SANFORD	COASTAL	JACKSONVILLE	08/02/96	FO6	67881								0.0000			
27	SANFORD	RIO	JACKSONVILLE	08/06/96	FO6	78652								0.0000			
28	SANFORD	VITOL	JACKSONVILLE	08/10/96	FO6	91942								0.0000			
29	SANFORD	VITOL	JACKSONVILLE	08/11/96	FO6	60967								0.0000			
30	SANFORD	VITOL	JACKSONVILLE	08/13/96	FO6	74122								0.0000			
31	SANFORD	COASTAL	JACKSONVILLE	08/24/96	FO6	235895								0.0000			
32	SANFORD	VITOL	JACKSONVILLE	08/28/96	FO6	64442								0.0000			

FPSC FORM NO 423-1 (a)

1. REPORTING MONTH: AUG YEAR: 1996

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305) - 552-49104. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Robert F. Jupp*

5. DATE COMPLETED: 10/17/96

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
33	TURKEY POINT	RIO	FISHER ISLAND	08/05/96	FO6	42596								0.0000			
34	TURKEY POINT	RIO	FISHER ISLAND	08/05/96	FO6	61259								0.0000			
35	TURKEY POINT	RIO	FISHER ISLAND	08/13/96	FO6	63154								0.0000			
36	FT MYERS	COASTAL	BOCA GRANDE	08/04/96	FC2	9589								0.0000			
37	PT. EVERGLADES	AMERIGAS	PORT EVERGLADES	08/08/96	PRO	16	36.6893	587	0	587	36.6893	0.0000	36.6893	0.0000	0.0000	0.0000	36.6893
38	PT. EVERGLADES	AMERIGAS	PORT EVERGLADES	08/29/96	PRO	8	39.4787	316	0	316	39.4787	0.0000	39.4787	0.0000	0.0000	0.0000	39.4787
39	RIVIERA	AMERIGAS	RIVIERA	08/16/96	PRO	7	34.0557	238	0	238	34.0557	0.0000	34.0557	0.0000	0.0000	0.0000	34.0557
40	RIVIERA	AMERIGAS	RIVIERA	08/30/96	PRO	5	37.4820	187	0	187	37.4820	0.0000	37.4820	0.0000	0.0000	0.0000	37.4820
41	SANFORD	SUBURBAN	JACKSONVILLE	08/02/96	PRO	13	34.5492	449	0	449	34.5492	0.0000	34.5492	0.0000	0.0000	0.0000	34.5492
42	SANFORD	SUBURBAN	JACKSONVILLE	08/21/96	PRO	8	32.8500	263	0	263	32.8500	0.0000	32.8500	0.0000	0.0000	0.0000	32.8500

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: AUGUST YEAR: 1996

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K. M. DUBIN, REGULATORY AFFAIRS, (305) 552-4910

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Robert L. ...*

5. DATE COMPLETED: 10/15/96

LINE NO	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: July Year: 1996
2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
3. Plant Name: R.W.SCHERER
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.
5. Signature of Official Submitting Report:
6. Date Completed: 20-Sep-96

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	SHELL COAL	08/WV/059	MTC	UR	24,174.87	48.319	13.47	61.789	0.64	12,060	11.73	6.80
(2)	DELTA COAL	08/VA/159	MTC	UR	7,603.11	35.788	11.58	47.368	0.75	13,246	7.49	5.82
(3)	MINGO LOGAN	08/WV/059	MTC	UR	9,552.60	31.505	13.20	44.705	0.64	12,736	9.76	6.36
(4)	KERR MCGEE	19/WY/005	S	UR	33,968.34	4.575	21.64	26.215	0.44	8,703	5.60	27.69
(5)	AMAX COAL WEST	19/WY/005	S	UR	33,621.89	4.332	21.64	25.972	0.28	8,579	4.51	29.24
(6)	KERR MCGEE	19/WY/005	S	UR	29,167.69	4.195	21.64	25.835	0.38	8,678	5.80	27.55
(7)	KERR MCGEE	19/WY/005	S	UR	68,971.42	4.207	21.64	25.847	0.38	8,694	5.37	27.83

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **July** Year: **1996**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.**
 5. Signature of Official Submitting Report:
 6. Date Completed: **20-Sep-96**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	SHELL COAL	08WV/059	MTC	24,174.87	48.029	-	48.029	-	48.029	0.290	48.319
(2)	DELTA COAL	08VA/159	MTC	7,603.11	34.948	-	34.948	-	34.948	0.840	35.788
(3)	MINGO LOGAN	08WV/059	MTC	9,552.60	31.005	-	31.005	-	31.005	0.500	31.505
(4)	KERR MCGEE	19WV/005	S	33,968.34	4.555	-	4.555	-	4.555	0.020	4.575
(5)	AMAX COAL WEST	19WV/005	S	33,621.89	4.292	-	4.292	-	4.292	0.040	4.332
(6)	KERR MCGEE	19WV/005	S	29,167.69	4.185	-	4.185	-	4.185	0.010	4.195
(7)	KERR MCGEE	19WV/005	S	68,971.42	4.187	-	4.187	-	4.187	0.020	4.207

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: July Year: 1996
 2. Reporting Company: FLC/RIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3804.
 5. Signature of Official Submitting Report:
 6. Date Completed: 20-Sep-96

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	SHELL COAL	08/WV/059	MARROWBONE, WV.	UR	24,174.87	48.319	-	13.47	-	-	-	-	-	-	13.47	61.789
(2)	DELTA COAL	08/VA/159	STEERBRANCH, VA.	UR	7,603.11	35.788	-	11.58	-	-	-	-	-	-	11.58	47.368
(3)	MINGO LOGAN	08/WV/059	MINGO, WV.	UR	9,552.60	31.505	-	13.20	-	-	-	-	-	-	13.20	44.705
(4)	KERR MCGEE	19/WY/005	JACOBS JCTN, WY.	UR	33,958.34	4.575	-	21.64	-	-	-	-	-	-	21.64	26.215
(5)	AMAX COAL WEST	19/WY/005	CAMPBELL, WY.	UR	33,621.89	4.332	-	21.64	-	-	-	-	-	-	21.64	25.972
(6)	KERR MCGEE	19/WY/005	JACOBS JCTN, WY.	UR	29,167.69	4.195	-	21.64	-	-	-	-	-	-	21.64	25.835
(7)	KERR MCGEE	19/WY/005	JACOBS JCTN, WY.	UR	68,971.42	4.207	-	21.64	-	-	-	-	-	-	21.64	25.847

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **September 1996**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **October 2, 1996**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Shamrock Coal Company	08,KY,095	LTC	UR	11,782	30.65	15.95	46.60	1.34	12,867	9.20	5.20
2	Intercor	45,SA,999	LTC	UR	23,886	36.41	0.00	36.41	0.64	11,784	7.40	11.40
3	CONSOL of Kentucky Inc.	08,KY,133	LTC	UR	20,008	23.32	13.44	36.76	1.09	12,768	9.00	6.20
4	Cyprus Amax Coal Corporation	08,KY,013	S	UR	8,118	22.00	15.70	37.70	1.27	12,748	9.30	5.10

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **September 1996**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **October 2, 1996**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Shamrock Coal Company	08,KY,095	LTC	11,782	30.65	0.00	30.65	0.00	30.65	0.00	30.65
2	Intercor	45,SA,999	LTC	23,886	36.41	0.00	36.41	0.00	36.41	0.00	36.41
3	CONSOL of Kentucky Inc.	08,KY,133	LTC	20,008	23.32	0.00	23.32	0.00	23.32	0.00	23.32
4	Cyprus Amax Coal Corpora	08,KY,013	S	8,118	22.00	0.00	22.00	0.00	22.00	0.00	22.00

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **September 1996**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **October 2, 1996**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges			Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Shamrock Coal Company	08,KY,095	CLOVER	UR	11,782	30.65	0.00	15.95	0.00	0.00	0.00	0.00	0.00	0.00	15.95	46.60
2	Intercor	45,SA,999	EL CERREJON	UR	23,886	36.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.41
3	CONSOL of Kentucky Inc.	08,KY,133	MILL CREEK	UR	20,008	23.32	0.00	13.44	0.00	0.00	0.00	0.00	0.00	0.00	13.44	36.76
4	Cyprus Amax Coal Corpora	08,KY,013	PINE MOUNTAIN	UR	8,118	22.00	0.00	15.70	0.00	0.00	0.00	0.00	0.00	0.00	15.70	37.70

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited and 423-1(b) for the month of August 1996; 423-2, 423-2(a) and 423-2(b) for the month of July 1996 for Plant Scherer; and 423-2, 423-2(a) and 423-2(b) for the month of September 1996 for St. Johns River Power Park were forwarded to the Florida Public Service Commission via Federal Express, and were also mailed to the individuals listed below, all on this 17th day of October, 1996.

Bob Elias, Chief
Bureau of Electric & Gas
Division of Legal Services
Florida Public Service Commission
Gerald L. Gunter Building - Third Floor
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

John W. McWhirter, Jr., Esquire
Joseph A. McGlothlin, Esquire
McWhirter, Reeves, McGlothlin,
Davidson, etc.
P.O. Box 3350
Tampa, FL 33601-3350

G. Edison Holland, Esquire
Beggs & Lane
P.O. Box 12950
Pensacola, FL 32576

Major Gary A. Enders, USAF
HQ USAF/ULT, STOP 21
Tyndall AFB, FL 32403-6001

Robert S. Goldman, Esquire
Vickers, Caparello, French & Madsen
P.O. Box Drawer 1876
Tallahassee, FL 32302

Occidental Chemical Corporation
Energy Group
P.O. Box 809050
Dallas, TX 75380-9050

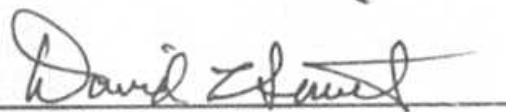
Jack Shreve, Esquire
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624 Fuller Warren Building
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Lee L. Wills, Esquire
James D. Beasley, Esquire
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Carothers & Proctor
P.O. Box 391
Tallahassee, FL 32302

Lee G. Schmulde, Esquire
Reedy Creek Utilities, Inc.
P.O. Box 40
Lake Buena Vista, FL 32830

James A. McGee, Esquire
P.O. Box 14042
St. Petersburg, FL 33733

Josephine Howard Stafford
Assistant City Attorney
315 East Kennedy Boulevard
Tampa, FL 33615

A handwritten signature in black ink, appearing to read "David L. Smith", written over a horizontal line.

David L. Smith

F:\NOUDES\LM\SMITH\PS\RPT98.OCT\10-17-98