

ORIGINAL
FILE COPY

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November 15, 1996

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

HAND DELIVERY

RE: Docket No. **960003-GU**
Purchased Gas Adjustment (PGA) True-up

Dear Ms. Bayo:

Enclosed on behalf of Chesapeake Utilities Corporation, for filing in the above docket are an original and fifteen (15) copies of the following:

1. Direct Testimony of Anne V. Wood; and
2. Final True-up for the period April, 1995 through March 1996 (Exhibit AVW-1); and
3. our Certificate of Service.

ACK _____
AFA 3
APP _____
CAF _____
CMU _____
CTR _____
EAG Mahan
LEG 1
LIN 3
OPC _____
RCH _____
SEC 1 WLS/adw
WAS _____
OTH _____

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter and returning same to my attention. Thank you for your assistance.

Sincerely,

Wayne L. Schiefelbein

Wayne L. Schiefelbein

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Purchased Gas Adjustment) Docket No. 960003-GU
(PGA) True-up) Filed: November 15, 1996

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the Direct Testimony of Anne V. Wood and Exhibit AVW-1, have been furnished on this 15th day of November, 1996 by hand-delivery to SHEILA L. ERSTLING, ESQ., Division of Legal Services, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, and by regular U.S. Mail to the following:

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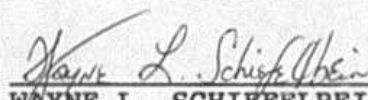
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Attorneys for Chesapeake
Utilities Corporation

ORIGINAL
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment)
(PGA) True-up)

DOCKET NO. 960003-GU

DIRECT TESTIMONY OF ANNE V. WOOD

On Behalf of Florida Division
Chesapeake Utilities Corporation

ACK _____
AFA _____
APP _____
CAF _____
CMU _____
CTR _____
EAG _____
LEG _____
LIN _____
OPC _____
RCH _____
SEC _____
WAS _____
OTH _____

Submitted for filing: November 15, 1996

DOCUMENT NUMBER-DATE

12179 NOV 15 96

FPSC-RECORDS/REPORTING

1 Q. Please state your name, occupation, and business address.

2 A. My name is Anne V. Wood. I am Accounting and Rates Manager of the Florida Division
3 of Chesapeake Utilities Corporation. My business address is 1015 6th Street, N. W.,
4 Winter Haven, Florida 33882.

5 Q. Describe briefly your educational background and relevant professional background.

6 A. I have a Bachelor of Arts Degree in Business Administration/Accounting from Franklin
7 and Marshall College, Lancaster, Pennsylvania. I am also a licensed Certified Public
8 Accountant in New Jersey but am inactive at this time. I was employed by Chesapeake
9 Utilities in March of 1988 as a Corporate Accountant. In September 1989, I was
10 promoted to the position of Accounting Manager for the Florida Division. In January
11 1993, I also assumed the responsibilities of Rates Manager.

12 Q. What is the purpose of your testimony?

13 A. The purpose of my testimony is to discuss the final true-up for the period April 1995
14 through March 1996.

15 Exhibits

16 Q. Would you please identify the Composite Exhibit which you are sponsoring with this
17 testimony?

18 A. Yes. As Composite Exhibit AVW-1, I am sponsoring the following schedules with
19 respect to the final true-up for the period April 1995 through March 1996:

20 A-1 - Comparison of Actual Versus Original Estimate of the Purchased Gas Adjustment
21 Cost Recovery Factor - October 1995 through September 1996.

22 A-1(2) - Purchased Gas Adjustment Cost Recovery Clause Calculation - Schedule A-1
23 Supporting Detail - October 1995 through September 1996.

24 A-2 - Calculation of True-up and Interest Provision - October 1995 through September
25 1996.

1 A-3 - Transportation Purchases - October 1995 through September 1996.
2 A-4 - Transportation System Supply - October 1995 through September 1996.
3 A-5 - Therm Sales and Customer Data - October 1995 through September 1996.
4 A-6 - Conversion Factor Calculation - October 1995 through September 1996.
5 A-7 - Final Fuel Over/Under Recovery - April 1995 through March 1996.
6 Also attached are the individual PGA filings for the months of October 1995 through
7 September 1996.

8 Q. Were these schedules prepared under your direction and supervision?

9 A. Yes, they were.

10 Final True-Up April 1995 - March 1996

11 Q. What were total therm sales for the period April 1995 through March 1996?

12 A. Total therm sales subject to the PGA were 43,388,762 therms.

13 Q. What were total therm purchases for the period April 1995 through March 1996?

14 A. Total therm purchases were 40,529,387 therms.

15 Q. What was the cost of gas to be recovered through the PGA for the period April 1995
16 through March 1996?

17 A. The cost of gas purchased for the period was \$11,204,479.

18 Q. What was the amount of gas revenue collected for the period April 1995 through March
19 1996?

20 A. The amount of gas revenue collected to cover the cost of gas was \$11,788,466.

21 Q. What is the total true-up provision for the period April 1995 through March 1996?

22 A. The total true-up provision, including interest, is an overrecovery of \$624,965 for the
23 period.

24 Q. What is the amount of estimated true-up included for April 1995 through March 1996
25 in the April 1996 through March 1997 PGA factor calculation?

- 1 A. The amount of estimated true-up for the period April 1995 through March 1996 included
2 in the April 1996 through March 1997 PGA factor calculation was an overrecovery of
3 \$765,449.
- 4 Q. What is the final over/underrecovery for the April 1995 through March 1996 period to
5 be included in the April 1997 through March 1998 projection?
- 6 A. The final underrecovery for the April 1995 through March 1996 period to be included
7 in the April 1997 through March 1998 projection is \$140,484.
- 8 Q. Does this conclude your testimony?
- 9 A. Yes, it does.

EXHIBIT AVW-1

CHESAPEAKE UTILITIES CORPORATION
FLORIDA DIVISION

Final True-up for the Period April, 1995
through March, 1996

PGA Filings for the Months of October
1995 through September 1996

DOCUMENT NUMBER-DATE

12179 NOV 15 88

FPSC-RECORDS/REPORTING

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COMPANY: FL DIV OF CUC		FINAL FUEL OVER/UNDER RECOVERY		SCHEDULE A-7	
FOR THE PERIOD:		APRIL 95	Through	MARCH 96	EXHIBIT NO. _____
					DOCKET NO. 960003-GU
					CHESAPEAKE UTILITIES CORP
					AVW-1
					PAGE ____ OF ____
				APR-MAR	TOTAL
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3		11,204,479	11,204,479
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6		11,788,466	11,788,466
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)			583,987	583,987
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8		40,978	40,978
5	FOR THE PERIOD (3+4)			624,965	624,965
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD APRIL Through MARCH (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT APRIL 96 Through MARCH 97 PERIOD	E-4 Line 4 Col.4		765,449	765,449
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED APRIL 97 Through MARCH 98 PERIOD (5-6)			(140,484)	(140,484)

(+) = OVERRECOVERY
 (-) = UNDERRECOVERY



Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882
(941) 293-2125

Winter Haven Office
1015 10th Street N.W.
Winter Haven, Florida 33881
(941) 293-2125
Fax (941) 294-3895

Plant City Office
1514 N. Alexander St., Suite 107
Plant City, Florida 33566
(813) 752-1363
Fax (813) 754-6183

November 16, 1995

Max Fulford
Regulatory Analyst
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0868

Dear Mr. Fulford:

Attached please find our October 1995 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, off-system sales invoices and our general ledger cost of gas summary. As of the date of this filing, we have not been invoiced by all parties for the month, however, we have accrued the costs on the general ledger and reported them in this filing.

Please contact me if you have any questions at (941) 299-2883.

Sincerely,

Anne Wood
Accounting and Rates Manager

002

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTORSCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE ____ OF ____

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

	APRIL 95				Through				MARCH 96			
	CURRENT MONTH:		OCTOBER		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE	
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED												
1 COMMODITY (Pipeline)	12,135	17,754	(5,619)	-31.65	136,166	116,529	19,637	16.85				
2 NO NOTICE SERVICE	2,151	2,151	0	0.00	14,851	14,850	1	0.01				
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
4 COMMODITY (Other)	550,686	487,584	63,102	12.94	3,284,533	3,159,355	125,178	3.96				
5 DEMAND	234,965	251,710	(16,745)	-6.65	1,343,223	1,391,534	(48,311)	-3.47				
6 OTHER	(519)	646	(1,165)	-180.34	(27,012)	4,522	(31,534)	-697.35				
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
8 DEMAND	0	0	0	0.00	0	0	0	0.00				
9	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	799,418	759,845	39,573	5.21	4,751,761	4,686,790	64,971	1.39				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00				
14 TOTAL THERM SALES	965,879	720,542	245,337	34.05	5,199,056	4,411,669	787,387	17.85				
THERMS PURCHASED												
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	3,321,410	2,898,027	423,383	14.61	21,082,870	19,403,977	1,678,893	8.65				
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	2,140,000	2,140,000	0	0.00				
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00				
18 COMMODITY (Other) COMMODITY	3,334,332	2,898,027	436,305	15.06	20,446,011	19,403,977	1,042,034	5.37				
19 DEMAND BILLING DETERMINANTS ONLY	3,483,210	4,864,210	(1,381,000)	-28.39	21,282,610	24,051,280	(2,768,670)	-11.51				
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
22 DEMAND	0	0	0	0.00	0	0	0	0.00				
23	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,334,332	2,898,027	436,305	15.06	20,446,011	19,403,977	1,042,034	5.37				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	1,270	1,200	70	5.83	5,029	8,400	(3,371)	-40.13				
27 TOTAL THERM SALES	3,957,697	2,897,900	1,059,797	36.57	23,023,346	19,200,130	3,823,216	19.91				
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.365	0.613	-0.247	-40.36	0.646	0.601	0.045	7.55				
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.01				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
31 COMMODITY (Other) (4/18)	16.516	16.825	-0.309	-1.84	16.064	16.262	-0.218	-1.34				
32 DEMAND (5/19)	6.746	5.175	1.571	30.36	6.311	5.786	0.526	9.09				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	23.975	26.219	-2.244	-8.56	23.241	24.154	-0.913	-3.78				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
40 TOTAL COST OF THERMS SOLD (11/27)	20.199	26.221	-6.021	-22.96	20.639	24.410	-3.771	-15.45				
41 TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	0.000	0.000	0				
42 TOTAL COST OF GAS (40+41)	18.863	24.885	-6.021	-24.20	19.303	23.074	-3.771	-16.34				
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	19.224	25.360	-6.137	-24.20	19.672	23.515	-3.843	-16.34				
45 PGA FACTOR ROUNDED TO NEAREST .001	19.224	25.360	-6.136	-24.20	19.672	23.515	-3.843	-16.34				

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

ESTIMATED FOR THE PERIOD OF:		CURRENT MONTH:		OCTOBER		PERIOD TO DATE				
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	0.33795	4,101	8,937	(2,836)	-40.88	44,258	43,443	823	1.89
2	NO NOTICE SERVICE		727	841	(114)	-13.56	4,807	5,597	(790)	-14.11
3	SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)		186,102	190,536	(4,434)	-2.33	1,000,889	1,178,647	(117,758)	-9.99
5	DEMAND		150,378	161,094	(10,716)	-6.65	953,783	915,019	38,764	4.24
6	OTHER		(175)	252	(427)	-169.60	(8,475)	1,706	(10,181)	-506.80
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8	DEMAND		0	0	0	0.00	0	0	0	0.00
9			0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		341,132	359,660	(18,528)	-5.15	2,055,270	2,144,412	(89,142)	-4.16
12	NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13	COMPANY USE		0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES		407,197	343,979	63,218	18.38	2,158,427	2,028,109	130,318	6.43
THERMS PURCHASED										
15	COMMODITY (Pipeline)		1,122,455	1,132,549	(10,094)	-0.89	6,843,507	7,242,018	(398,511)	-5.50
16	NO NOTICE SERVICE		104,763	121,148	(16,385)	-13.52	692,699	806,363	(113,664)	-14.10
17	SWING SERVICE		0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)		1,126,822	1,132,549	(5,727)	-0.51	6,612,938	7,242,018	(629,080)	-8.69
19	DEMAND		2,229,254	3,113,094	(883,840)	-28.39	14,882,984	15,265,624	(382,640)	-2.51
20	OTHER		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22	DEMAND		0	0	0	0.00	0	0	0	0.00
23			0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)		1,126,822	1,132,549	(5,727)	-0.51	6,612,938	7,242,018	(629,080)	-8.69
25	NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26	COMPANY USE		1,270	1,200	70	5.83	5,029	8,400	(3,371)	-40.13
27	TOTAL THERM SALES		1,337,485	1,131,700	205,785	18.18	7,536,607	7,131,340	405,267	5.68
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.694	0.613	-0.247	-40.35	0.647	0.600	0.047	7.83
29	NO NOTICE SERVICE	(2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other)	(4/18)	16.516	16.824	-0.308	-1.83	16.043	16.275	-0.232	-1.43
32	DEMAND	(5/19)	6.746	5.175	1.571	30.36	6.409	5.994	0.415	6.92
33	OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES	(11/24)	30.274	31.757	-1.483	-4.67	31.080	29.611	1.469	4.96
38	NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD	(11/27)	25.505	31.781	-6.275	-19.74	27.270	30.070	-2.800	-9.31
41	TRUE-UP	(E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42	TOTAL COST OF GAS	(40+41)	24.169	30.445	-6.275	-20.61	25.934	28.734	-2.800	-9.74
43	REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)		24.631	31.027	-6.396	-20.61	26.430	29.283	-2.853	-9.74
45	PGA FACTOR ROUNDED TO NEAREST .001		24.631	31.027	-6.396	-20.61	26.430	29.283	-2.853	-9.74

COMPANY: FL DIV CUC
INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AWV-1
PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

		CURRENT MONTH:				PERIOD TO DATE			
		APRIL 95		OCTOBER		MARCH 96			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		8,034	10,817	(2,783)	-25.73	91,900	73,066	18,834	25.74
2 NO NOTICE SERVICE		1,424	1,310	114	8.71	10,044	9,253	791	8.55
3 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)		364,584	297,048	67,536	22.74	2,223,644	1,980,708	242,936	12.27
5 DEMAND		84,587	90,616	(6,029)	-6.65	389,440	476,515	(87,075)	-18.27
6 OTHER		(344)	394	(738)	-187.21	(18,537)	2,816	(21,353)	-758.26
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6)-(7+8+9)	458,286	400,185	58,101	14.52	2,696,491	2,542,378	154,113	6.06
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		558,682	376,563	182,119	48.36	3,040,629	2,383,560	657,069	27.57
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	2,198,955	1,765,478	433,477	24.55	14,239,363	12,161,959	2,077,404	17.08
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	205,237	188,852	16,385	8.68	1,447,301	1,333,637	113,664	8.52
17 SWING SERVICE	COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	COMMODITY	2,207,510	1,765,478	442,032	25.04	13,833,073	12,161,959	1,671,114	13.74
19 DEMAND	BILLING DETERMINANTS ONLY	1,253,956	1,751,116	(497,160)	-28.39	6,399,626	8,785,656	(2,386,030)	-27.16
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES	(+17+18+20)-(21+23)	2,207,510	1,765,478	442,032	25.04	13,833,073	12,161,959	1,671,114	13.74
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES		2,620,212	1,766,200	854,012	48.35	15,486,739	12,068,790	3,417,949	28.32
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.365	0.613	-0.247	-40.37	0.645	0.601	0.044	7.40
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.03	0.694	0.694	0.000	0.02
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	(4/18)	16.516	16.825	-0.310	-1.84	16.075	16.296	-0.221	-1.30
32 DEMAND	(5/19)	6.746	5.175	1.571	30.36	6.085	5.424	0.662	12.20
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	20.760	22.667	-1.907	-8.41	19.493	20.904	-1.411	-6.75
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	17.490	22.668	-5.168	-22.81	17.412	21.066	-3.654	-17.35
41 TRUE-UP	(E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42 TOTAL COST OF GAS	(40+41)	16.154	21.322	-5.168	-24.24	16.076	19.730	-3.654	-18.52
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES	(42+43)	16.463	21.729	-5.266	-24.24	16.383	20.107	-3.724	-18.52
45 PGA FACTOR ROUNDED TO NEAREST 001		16.463	21.729	-5.266	-24.23	16.383	20.107	-3.724	-18.52

COMPANY: FL DIV CUC
 PERIOD : APRIL 95 THROUGH MAR 96
 CURRENT MONTH: OCTOBER 95

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page ____ of ____

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	3,197,690	20,039.87	0.00627
2 No Notice Commodity Adjustment	(52,720)	(378.00)	0.00717
3 Commodity Pipeline-Scheduled PTS	7,440	325.57	0.04376
4 Commodity Adjustments- Scheduled by Others	229,000	1,641.93	0.00717
5 Commodity Adjustments - Off System Sales	(60,000)	(430.20)	0.00717
6 Commodity Adjustments (FGT REFUND)	0	(9,063.85)	0.00000
7			
8 TOTAL COMMODITY (Pipeline)	3,321,410	12,135.32	0.00365
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	3,205,070	539,152.47	0.16822
18 Imbalance Cashout-FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	0	0.00	0.00000
20 Imbalance Cashout-Transporting Customers	(39,738)	(10,705.71)	0.28941
21 Adjust January 95	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	229,000	32,331.58	0.14119
23 Commodity Adjustment - Off System Sales	(60,000)	(10,093.20)	0.16822
24 TOTAL COMMODITY (Other)	3,334,332	550,685.14	0.16516
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	9,983,550	482,322.04	0.04831
26 Less Relinquished to End Users	(4,948,840)	(224,344.16)	0.04533
27 Less Relinquished Off System	(1,720,500)	(32,184.36)	0.01871
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	229,000	9,917.99	0.04331
30 Demand adjustments- Off System Sales	(60,000)	(746.60)	0.01244
31 Demand Adjustments	0	0.00	0.00000
32 TOTAL DEMAND	3,483,210	234,964.91	0.06746
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(1,114.82)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	(50.00)	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(518.82)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

SCHEDULE A-2

EXHIBIT NO. _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH: OCTOBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	551,332	488,230	(63,102)	-12.925%	3,289,055	3,163,877	(125,178)	-3.956%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35)	248,086	271,615	23,529	8.663%	1,462,706	1,522,913	60,207	3.953%
3 TOTAL	799,418	759,845	(39,573)	-5.208%	4,751,761	4,686,790	(64,971)	-1.386%
4 FUEL REVENUES	965,879	720,542	(245,337)	-34.049%	5,199,056	4,411,669	(787,387)	-17.848%
(NET OF REVENUE TAX)								
5 TRUE-UP (COLLECTED) OR REFUNDED	39,303	39,303	0	0.000%	275,121	275,121	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,005,182	759,845	(245,337)	-32.288%	5,474,177	4,686,790	(787,387)	-16.800%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	205,764	0	(205,764)	0.000%	722,416	0	(722,416)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	4,182	1,142	(3,040)	-266.140%	21,709	11,969	(9,740)	-81.383%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	770,941	246,946	(523,995)	-212.190%	472,579	471,936	(643)	-0.136%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(39,303)	(39,303)	0	0.000%	(275,121)	(275,121)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	941,584	208,785	(732,799)	-350.982%	941,583	208,784	(732,799)	-350.985%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	770,941	246,946	(523,995)	-212.190%	* If line 5 is a refund add to line 4 If line 5 is a collection () sub			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	937,402	207,643	(729,759)	-351.449%				
14 TOTAL (12+13)	1,708,343	454,589	(1,253,754)	-275.799%				
15 AVERAGE (50% OF 14)	854,172	227,295	(626,877)	-275.799%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.940%	6.030%	0.0009	1.493%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.810%	6.030%	0.0022	3.648%				
18 TOTAL (16+17)	11.750%	12.060%	0.0031	2.570%				
19 AVERAGE (50% OF 18)	5.875%	6.030%	0.00155	2.570%				
20 MONTHLY AVERAGE (19/12 Months)	0.490%	0.503%	0.00013	2.570%				
21 INTEREST PROVISION (15x20)	4,182	1,142	(3,040)	-266.140%				

* If line 5 is a refund add to line 4
If line 5 is a collection () sub

COMPANY: FL DIV CUC TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96

PRESENT MONTH: OCTOBER

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRW/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 OCT	HADSON		FTS-1	1,133,020		1,133,020	\$189,861	\$8,124	\$49,071		21.805
2 OCT	HADSON		FTS-2	713,610		713,610	\$120,938	\$3,418	\$53,949		24.986
3 OCT	MG		FTS-1	835,610		835,610	\$139,044	\$5,991	\$36,190		21.688
4 OCT	MG		FTS-2	499,600		499,600	\$84,515	\$2,393	\$37,770		24.956
5 OCT	MG		PTS	7,440		7,440	\$1,598	\$326	\$0		25.855
6 OCT	COASTAL		FTS-1	15,790		15,790	\$3,196	\$113	\$684		25.289
7 OCT	PESCO		FTS-1	79,000		79,000	\$11,004	\$566	\$3,421		18.977
8 OCT	FGU		FTS-1	150,000		150,000	\$21,228	\$1,076	\$6,497		19.200
9											
10											
11											
12 TOTAL				3,434,070	0	3,434,070	571,384	22,007	187,582	0 0	22.742

FL DIV CUC		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96	
						EXHIBIT NO. _____	
						DOCKET NO. 950003-GU	
						CHESAPEAKE UTILITIES CORP	
						AVW-1	
						PAGE ____ OF ____	
MONTH:		OCTOBER					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 HADSON	CS #7	71	68	2,200	2,120	1.59	1.65
2 HADSON	MOPS	2,152	2,074	66,712	64,290	1.59	1.65
3 HADSON	CS #8	1,553	1,496	48,133	46,384	1.65	1.71
4 HADSON	NGPL VERM.	17	16	528	509	1.65	1.71
5 HADSON	CS #7	347	336	10,759	10,419	1.59	1.64
6 HADSON	CS #8	892	864	27,652	26,779	1.65	1.70
7 HADSON	NGPL VERM.	45	43	1,386	1,342	1.65	1.70
8 HADSON	CS #11	1,093	1,059	33,890	32,820	1.65	1.70
9 COASTAL	CS #11	53	51	1,639	1,579	1.95	2.02
10 MG	CS #7	580	559	17,980	17,327	1.59	1.65
11 MG	MOPS	1,586	1,529	49,170	47,384	1.59	1.65
12 MG	CS #8	631	608	19,561	18,850	1.65	1.71
13 MG	CS #7	326	316	10,106	9,787	1.59	1.64
14 MG	CS #8	297	288	9,207	8,916	1.65	1.70
15 MG	CSX PLANT	269	261	8,344	8,081	1.65	1.70
16 MG	CS #11	772	748	23,932	23,176	1.65	1.70
17 MG	MAGNET WITHERS	25	24	772	744	2.07	2.15
18 FGU	CITY GATE	502	484	15,566	15,000	1.36	1.42
19 PESCO	CITY GATE	264	255	8,198	7,900	1.34	1.39
20							
21							
22							
23							
24							
25							
26							
27							
28	TOTAL	11,476	11,077	355,734	343,407	1.61	1.66

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 95 Through: MARCH 96

SCHEDULE A-5

EXHIBIT NO. _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH: OCTOBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	85,390	103,460	18,070	21.16%	714,109	803,552	89,443	12.53%
COMMERCIAL	296,877	305,765	8,888	2.99%	2,178,638	2,164,959	(13,679)	-0.63%
COMMERCIAL LARGE VOLUME	131,227	145,936	14,709	11.21%	703,588	735,656	32,068	4.56%
INDUSTRIAL	1,849,061	1,634,569	(214,492)	-11.60%	11,422,182	11,697,993	275,811	2.41%
LARGE VOLUME CONTRACT TRANSP	4,437,540	2,678,400	(1,759,140)	-39.64%	33,657,160	18,489,600	(15,167,560)	-45.06%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	6,800,095	4,868,130	(1,931,965)	-28.41%	48,675,677	33,891,760	(14,783,917)	-30.37%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,858,872	2,978,610	(880,262)	-22.81%	23,267,469	19,547,230	(3,720,239)	-15.99%
OFF SYSTEM SALES	60,000	0	(60,000)	-100.00%	1,659,140	0	(1,659,140)	-100.00%
TOTAL INTERRUPTIBLE	3,918,872	2,978,610	(940,262)	-23.99%	24,926,609	19,547,230	(5,379,379)	-21.58%
TOTAL THERM SALES	10,718,967	7,846,740	(2,872,227)	-26.80%	73,602,286	53,438,990	(20,163,296)	-27.39%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,121	7,186	65	0.91%	50,467	50,452	(15)	-0.03%
COMMERCIAL	744	743	(1)	-0.13%	5,256	5,298	42	0.80%
COMMERCIAL LARGE VOLUME	22	21	(1)	-4.55%	156	144	(12)	-7.69%
INDUSTRIAL	37	26	(11)	-29.73%	252	182	(70)	-27.78%
LARGE VOLUME CONTRACT TRANSP	3	3	0	0.00%	21	19	(2)	-9.52%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,927	7,979	52	0.66%	56,152	56,095	(57)	-0.10%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	98	91	(7)	-7.14%
OFF SYSTEM SALES	1	0	(1)	-100.00%	13	0	(13)	-100.00%
TOTAL INTERRUPTIBLE	15	13	(2)	-13.33%	111	91	(20)	-18.02%
TOTAL CUSTOMERS	7,942	7,992	50	0.63%	56,263	56,186	(77)	-0.14%
THERM USE PER CUSTOMER								
RESIDENTIAL	12	14	2	20.07%	14	16	2	12.56%
COMMERCIAL	399	412	12	3.13%	415	409	(6)	-1.42%
COMMERCIAL LARGE VOLUME	5,965	6,949	984	16.50%	4,510	5,109	599	13.27%
INDUSTRIAL	49,975	62,868	12,893	25.80%	45,326	64,275	18,949	41.80%
LARGE VOLUME CONTRACT TRANSP	1,479,180	892,800	(586,380)	-39.64%	1,602,722	973,137	(629,585)	-39.28%
INTERRUPTIBLE	275,634	229,124	(46,510)	-16.87%	237,423	214,805	(22,618)	-9.53%
OFF SYSTEM SALES	60,000	0	(60,000)	-100.00%	127,626	0	(127,626)	-100.00%

COMPANY: FL DIV CUC		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		APRIL 96 through MARCH 96										EXHIBIT NO. _____	
												DOCKET NO. 950003-GU	
												CHESAPEAKE UTILITIES CORP	
												AVW-1	
												PAGE _____ OF _____	
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED _____ = AVERAGE BTU CONTENT CCF PURCHASED	1.035	1.037	1.045	1.042	1.042	1.046	1.048	0.000	0.000	0.000	0.000	0.000	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05257	1.05460	1.06274	1.05968	1.05968	1.06375	1.06375	0.00000	0.00000	0.00000	0.00000	0.00000	

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
OCTOBER 1995
ACTUAL

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
OCTOBER 1995
J-14 JOURNAL ENTRY

FTS-1 SERVICE	BILLING DETERMINANTS (THERMS)	RATE	REF. A-1MT-AO	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
RESERVATION CHARGE-FTS-1 (5057)	2,043,210	0.06348		129,705.93	129,705.93		80450	129,705.93
RESERVATION CHARGE-FTS-2 (3609)	1,271,000	0.07560		96,087.60	96,087.60		80450	96,087.60
PLUS RES BILLED TO OTHERS- SCH TO CUC	229,000	0.04331		9,917.99	9,917.99		80450	9,917.99
LESS RES BILLED TO OTHERS- PR PO AD-1	0	0.04331		0.00	0.00		80450	0.00
LESS OFF SYSTEM SALES - FES	(80,000)	0.01244		(746.60)	(746.60)		80494	(746.60)
NO NOTICE RESERVATION CHARGE	310,000	0.00894		2,151.40	2,151.40		80430	2,151.40
NO NOTICE USAGE CHARGES	(52,720)	0.00717		(378.00)	(378.00)		80440	(378.00)
USAGE CHARGE-FTS-1	1,984,430	0.00717		14,228.37	14,228.37		80440	14,228.37
USAGE CHARGE-FTS-2	1,213,280	0.00479		5,811.50	5,811.50		80440	5,811.50
PLUS USAGE BILLED TO OTHERS-SCH TO CUC	729,000	0.00717		1,641.93	1,641.93		80440	1,641.93
LESS OFF SYSTEM SALES - USAGE	(80,000)	0.00717		(430.20)	(430.20)		80494	(430.20)
CITY-GATE COG - CUC SCHEDULED	3,205,070	0.16822		539,152.47	539,152.47		80415	539,152.47
PLUS COMMOD SCHEDULED BY OTHERS TO CUC	229,000	0.14119		32,331.56	32,331.56		80415	32,331.56
PLUS COMMOD SCHEDULED BY OTHERS- PR PO ADJ		0		0.00	0.00		80415	0.00
LESS OFF SYSTEM SALES - COMMOD	(80,000)	0.16822		(10,093.20)	(10,093.20)		80494	(10,093.20)
ALERT DAY CHARGE/CREDIT		0.00000		0.00	0.00		80435	0.00
FGT REFUND OF GAS		0.00000		(9,063.85)	(9,063.85)		80440	(9,063.85)
OFF SYSTEM SALES TRANS CHARGE		0.00000		(50.00)	(50.00)		80494	(50.00)
PRIOR MONTH PENALTIES COLLECTED - CUST/SUPPLIER	0	0.00000		0.00	0.00		80480	0.00
IMBALANCE CASHOUT/FGT		0.15400		2,729.80	2,729.80		80435	2,729.80
IMBALANCE CASHOUT/ADJ - TAXES	17,726	0.23381		(13,435.51)	(13,435.51)		80421	(13,435.51)
IMBALANCE CASHOUT/CUC PURCH	(57,464)	0.00000		0.00	0.00		VAR	0.00
ALERT DAY PENALTIES COLL FROM CUSTOMERS	0	0.00000		0.00	0.00		80435	0.00
IMBALANCE CASHOUT/OTHERS				(1,114.82)	(1,114.82)		80490	(1,114.82)
REVENUE SHARING - PIPELINE INTEREST				0.00	0.00		431	0.00
SUBTOTAL FTS SERVICE				798,446.39	798,446.39	0.00	SUBTOTAL FTS-1	798,446.39
ITS - 1 SERVICE								
USAGE CHARGE	7,440	0.04376		325.57	325.57	325.57	80441	325.57
CITY-GATE COG		0.00000		0.00	0.00	0.00	80416	0.00
SUBTOTAL ITS - 1 SERVICE				325.57	0.00	325.57	ITS - 1 SERVICE	325.57
TOTAL COST OF GAS				798,771.96	798,446.39	325.57	TOTAL GAS COSTS	798,771.96
LESS INTEREST				0.00	0.00	0.00		
PLUS PEAK SHAVING			LINE 5	646.00	646.00	0.00		
FIRM TRANSPORTATION PURCHASES	3,334,332							
INTERR. TRANSPORTATION-PURCH	0							
SUBTOTAL SYSTEM SUPPLY PURCHASES	3,334,332 (A-1)		TOTAL GAS COST	799,417.96	799,092.39	325.57		
FIRM TRANSP. SCHED FOR OTHERS-ON FGT	6,721,030		TO RECOVER					
INTERR. TRANSP. SCHED FOR OTHERS-ON FGT	0		WACOG TO APPLY TO COMPANY USE	0.23975				
TOTAL PURCH. AND DELIV. TO OTHERS	10,055,362							
ALLOCATED TRANSPORTATION PER FGT								
FIRM TRANSPORTATION ALLOCATED	3,366,690 Input							
NO NOTICE ALLOCATED	(52,720)							
ALERT DAY ACCT ALLOCATED	0							
INTERR. TRANSPORTATION-ALLOC.	7,440							
THIRD PARTY TRANSPORTATION	6,725,090 Input							
INCADEC IN OPERATOR ACCT	213,440 Input							
TOTAL MEASURED THERMS PER FGT BILL (ADJ)	10,259,940		(4,060) MISC ADJUST (Input)					
DIFFERENCE	(204,578)		(213,440) FGT OPERATOR ACCT					
			52,720 NHTS					
			0 IMBALANCE CASHOUT WITH FGT					
			(39,738) IMBALANCE CASHOUT WITH CUSTOMERS					
			0 IMBALANCE CASHOUT WITH OTHERS-PRE 636					
			0 IMBALANCE CASHOUT WITH OTHERS					
			(60) WH HOSPITAL BILLING ADJUST (REV 11/95)					
			(204,578) TOTAL VARIANCE					

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 1

DATE	10/31/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Hood POST OFFICE BOX 960 MINERAL WATERS, IL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3740384521 ABA # 111000017
DEL	11/10/95		
INVOICE NO.	8113		
TOTAL AMOUNT DUE	\$170,964.40		

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	RET	VOLUMES MMBtu DRY	AMOUNT
						BASE	SURCHARGES				
	RESERVATION CHARGE		10/95	A	RES	0.3659	0.0672		0.4331	685,755	\$296,783.94
	CAPACITY RELEASED AT LESS THAN MAX RATE		10/95	A	RES	0.3659	0.0600		0.4759	155,000	\$66,014.50
	NO NOTICE RESERVATION CHARGE		10/95	A	NNR	0.0694			0.0694	31,000	\$2,151.40
	TEMPORARY RELINQUISHMENT CREDIT		10/95	A	TRL	0.3659	0.0672		0.4331	(2,732)	(\$196.68)
	TEMPORARY RELINQUISHMENT CREDIT		10/95	A	TRL	0.3659	0.0672		0.4331	(2,914)	(\$1,767.05)
	TEMPORARY RELINQUISHMENT CREDIT		10/95	A	TRL	0.3659	0.0672		0.4331	(5,115)	(\$2,715.31)
	TEMPORARY RELINQUISHMENT CREDIT		10/95	A	TRL	0.3659	0.0672		0.4331	(2,046)	(\$886.12)
	TEMPORARY RELINQUISHMENT CREDIT		10/95	A	TRL	0.3659	0.0672		0.4331	(3,720)	(\$1,611.13)
	TEMPORARY RELINQUISHMENT CREDIT		10/95	A	TRL	0.3659	0.0672		0.4331	(11,925)	(\$5,169.05)
	TEMPORARY RELINQUISHMENT CREDIT		10/95	A	TRL	0.3659	0.0672		0.4331	(4,340)	(\$1,879.65)
	TEMPORARY RELINQUISHMENT CREDIT		10/95	A	TRL	0.3659	0.0672		0.4331	(4,712)	(\$2,040.72)
	TEMPORARY RELINQUISHMENT CREDIT		10/95	A	TRL	0.3659	0.0672		0.4331	(90,741)	(\$39,083.38)
	TEMPORARY RELINQUISHMENT CREDIT		10/95	A	TRL	0.3659	0.0672		0.4331	(7,750)	(\$3,356.57)
	TEMPORARY RELINQUISHMENT CREDIT		10/95	A	TRL	0.3659	0.0672		0.4331	(62,000)	(\$26,852.70)
	TEMPORARY RELINQUISHMENT CREDIT										

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I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 2

DATE	10/31/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33862-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DEL	11/10/95		
INVOICE NO.	8113		
TOTAL AMOUNT DUE	\$130,964.40		

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CARY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CUEL L151

FBI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RAILS		GTSC	RET	VOLUMES MGIG CRY	AMOUNT
		FBI NO.	NAME				BASE	SURCHARGES				
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.3659	0.0672		0.4331	(1,265)	(\$1,144.17)
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.3659	0.0672		0.4331	(51,140)	(\$27,141.07)
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.3659	0.0672		0.4331	(10,000)	(\$4,331.00)
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.3659	0.0672		0.4331	(3,755)	(\$1,409.74)
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.3659	0.0672		0.4331	(2,108)	(\$912.97)
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.3659	0.0672		0.4331	(174,840)	(\$75,723.70)
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.0928	0.0672		0.1600	(155,000)	(\$24,800.00)
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.3659	0.0672		0.4331	(4,991)	(\$2,161.60)
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.3659	0.0672		0.4331	(9,300)	(\$4,027.87)
	TEMPORARY RELINQUISHMENT CREDIT			10/95	A	TRL	0.3659	0.0672		0.4331	(21,000)	(\$9,095.10)
	WESTERN DIVISION REVENUE SHARING CREDIT			10/95	A	TCM						(\$892.92)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 10/95.											235,321	\$130,964.40

*** END OF INVOICE 8113 ***

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I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 1

DATE 11/10/95
 DUE 11/20/95
 INVOICE NO. 8218
 TOTAL AMOUNT DUE \$13,850.37

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: Ann Wood
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CUSTOMER NO. 4175

PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION
 TYPE: FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES				
	Usage Charge - No Notice For PLANT CITY			10/95	A	COM	0.0259	0.0458		0.0717	(1,172)	(\$84.03)
	Usage Charge - No Notice For ST. CLOUD			10/95	A	COM	0.0259	0.0458		0.0717	(1,321)	(\$94.72)
	Usage Charge - No Notice For WINTER HAVEN			10/95	A	COM	0.0259	0.0458		0.0717	(2,779)	(\$199.25)
	Usage Charge	16176	CFG-ST.CLOUD	10/95	A	COM	0.0259	0.0458		0.0717	5,350	\$383.60
	Usage Charge	16183	CFG-LAKE ALFRED	10/95	A	COM	0.0259	0.0458		0.0717	6,200	\$444.54
	Usage Charge	16184	CFG-HAINES CITY NORTH	10/95	A	COM	0.0259	0.0458		0.0717	775	\$55.57
	Usage Charge	16185	CFG-HAINES CITY	10/95	A	COM	0.0259	0.0458		0.0717	12,400	\$889.08
	Usage Charge	16186	CFG-AUBURNDALE	10/95	A	COM	0.0259	0.0458		0.0717	15,500	\$1,111.35
	Usage Charge	16187	CFG-WINTER HAVEN	10/95	A	COM	0.0259	0.0458		0.0717	18,600	\$1,333.62
	Usage Charge	16188	CFG-LAKE WALES	10/95	A	COM	0.0259	0.0458		0.0717	12,400	\$889.08
	Usage Charge	16189	CFG-LAKE WALES EAST	10/95	A	COM	0.0259	0.0458		0.0717	13,950	\$1,000.22
	Usage Charge	16192	BARTON - CFG	10/95	A	COM	0.0259	0.0458		0.0717	62,266	\$4,464.47

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 2

DATE	11/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	11/20/95		
INVOICE NO.	8218		
TOTAL AMOUNT DUE	\$13,850.37		

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES				
Usage Charge	16193 CFG-PIERCE	10/95	A	COM	0.0259	0.0458		0.0717	2,759	\$197.82
Usage Charge	16199 PLANT CITY NATURAL GAS	10/95	A	COM	0.0259	0.0458		0.0717	24,908	\$1,785.90
Usage Charge	16525 FP&L-PUTNAM	10/95	A	COM	0.0259	0.0458		0.0717	6,000	\$430.20
Usage Charge	60923 CFG-BARTOW B	10/95	A	COM	0.0259	0.0458		0.0717	17,335	\$1,242.92

TOTAL FOR CONTRACT 5057 FOR MONTH OF 10/95.

193,171 \$13,850.37

*** END OF INVOICE 8218 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	11/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	11/20/95		
INVOICE NO.	8189		
TOTAL AMOUNT DUE	\$5,811.50		

CONTRACT 3609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY NISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE: FIRM TRANSPORTATION OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES				
Usage Charge	16183	CFG-LAKE ALFRED	10/95	A	COM	0.0371	0.0108	0.0479	4,047	\$193.85
Usage Charge	16184	CFG-HAINES CITY NORTH	10/95	A	COM	0.0371	0.0108	0.0479	6,620	\$317.10
Usage Charge	16185	CFG-HAINES CITY	10/95	A	COM	0.0371	0.0108	0.0479	10,557	\$505.68
Usage Charge	16186	CFG-AUBURNDALE	10/95	A	COM	0.0371	0.0108	0.0479	4,047	\$193.85
Usage Charge	16187	CFG-WINTER HAVEN	10/95	A	COM	0.0371	0.0108	0.0479	8,294	\$397.28
Usage Charge	16188	CFG-LAKE WALES	10/95	A	COM	0.0371	0.0108	0.0479	4,047	\$193.85
Usage Charge	16189	CFG-LAKE WALES EAST	10/95	A	COM	0.0371	0.0108	0.0479	4,047	\$193.85
Usage Charge	16192	BARTOW - CFG	10/95	A	COM	0.0371	0.0108	0.0479	22,275	\$1,066.97
Usage Charge	16193	CFG-PIERCE	10/95	A	COM	0.0371	0.0108	0.0479	35,061	\$1,679.42
Usage Charge	16199	PLANT CITY NATURAL GAS	10/95	A	COM	0.0371	0.0108	0.0479	22,331	\$1,069.65
TOTAL FOR CONTRACT 3609 FOR MONTH OF 10/95.									121,326	\$5,811.50

*** END OF INVOICE 8189 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SOMAT Affiliate

Page 1

DATE	11/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750754511 ABA # 111000012
DUE	11/20/95		
INVOICE NO.	8234		
TOTAL AMOUNT DUE	\$325.57		

CONTRACT 5132 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE: PREFERRED TRANSPORT PLEASE CONTACT RACHEL CADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES				
Usage Charge	16192 BARTOW - CFG	10/95	A	COM	0.3918	0.0458		0.4376	744	\$325.57
TOTAL FOR CONTRACT 5132 FOR MONTH OF 10/95.									744	\$325.57

*** END OF INVOICE 8234 ***

610

FLORIDA GAS UTILITY

7328 W. University Avenue, Suite A, Gainesville, FL 32607

Phone: (904) 333-2500 Fax: (904) 333-2524

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882-0960

Invoice # 9510101
Date 11/02/95

Production Month: October 1995

15,000 MMBtu's @

\$1.9200

\$28,800.00

15,000**Total Due:**\$28,800.00**Due Date:**

11/12/95

COG = 21228.00
reser = 6496.50
usage = 1075.50

Payment Instructions:

\$ 28,800

Send Wire Transfer to:

SunBank N.A.

ABA Routing No. 063102152

For Further Credit to:

SunBank of North Central Florida

ABA Routing No. 063100727

For Credit to:

Florida Gas Utility

Account No. 0050-000115316

For further information, contact Linda Crawford at (904) 333-2509 or Nancy Holloway at (904) 333-2510.

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

Natural Gas Invoice - Sale For Resale

Customer

Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960

Attention: Sam Sessa

Statement Date

14-Nov-95

Payable Upon Receipt

Past Due After

24-Nov-95

Production month of:

October 1995

DATE	POI DESCRIPTION	POI #	VOLUME*	UNIT PRICE	TOTAL PRICE
10/25/95	CFG-Lake Alfred	16183	1,000	\$1.8700	\$1,870.00
10/26/95	CFG-Bartow	16192	2,300	\$1.9000	\$4,370.00
10/27/95	CFG-Bartow	16192	2,300	\$1.9000	\$4,370.00
10/28/95	CFG-Bartow	16192	2,300	\$1.9050	\$4,381.50
			7,900		\$14,991.50

COG 11003.58
resw. 3421.49
usage 566.43
Total 14,991.50

* MMBtu's

Please Remit To

Peninsula Energy Services Company
Division of Chesapeake Utilities Corporation
P.O. Box 1769
Dover, Delaware 19903-1769

For Wire Payments

WIRE TRANSFER
Credit PENINSULA ENERGY SERVICES COMPANY
PNC Bank, Delaware
Account #5610572308
Routing Number #031100089

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895



Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 27989
Date: 11/06/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 10/1995 gas purchases:

Zone 3 Station 11			
MMBTUs purchased	33,890		
Purchase Price		1.65	55,918.50
Sub-Total			<u>55,918.50</u>
Zone 2 3609			
MMBTUs purchased	1,386		
Purchase Price		1.65	2,286.90
Sub-Total			<u>2,286.90</u>
Zone 2 5057			
MMBTUs purchased	528		
Purchase Price		1.65	871.20
Sub-Total			<u>871.20</u>
Zone 2 Station 8			
MMBTUs purchased	27,652		
Purchase Price		1.65	45,625.80
Sub-Total			<u>45,625.80</u>
Zone 2 Station 8			
MMBTUs purchased	48,133		
Purchase Price		1.65	79,419.45
Sub-Total			<u>79,419.45</u>

HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 27989
Date: 11/06/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Zone 1 5057

MMBTUs purchased

Purchase Price

66,712

1.59

106,072.08

Sub-Total

106,072.08

Zone 1 Station 7

MMBTUs purchased

Purchase Price

10,759

1.59

17,106.81

Sub-Total

17,106.81

Zone 1 Station 7

MMBTUs purchased

Purchase Price

2,200

1.59

3,498.00

Sub-Total

3,498.00

023

HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 27989
Date: 11/06/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

\$310,798.74

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account # 1290288605
DALLAS, TX
ABA # 111000025

For invoicing questions, call Beverly K. Kiser at (214)640-6800. [2]

024

Chesapeake Utilities Corporation

Natural Gas Cost/WACOG

October 1995

SUPPLIER	FTS 1	FTS 2	PTS	TOTAL	MMBTU'S PURCHASED	WACOG
Hudson Gas Systems, Inc.	\$189,860.73	\$120,938.01		\$310,798.74	191,260	\$1.6250
MGNG	\$139,044.15	\$84,515.49	\$18,269.16	\$241,828.80	148,338	\$1.6303
Florida Gas Utility (FGU)	\$28,800.00			\$28,800.00	15,000	\$1.9200
Coastal Gas Marketing	\$3,196.05			\$3,196.05	1,639	\$1.9500
TOTALS				\$584,623.59	356,237	\$1.6411

October 1995

Contract 5057

Date	Supplier Hudson					Supplier Coastal	Supplier MGNG					TOTAL
	Zone 1 CS 7	611 MOPS	Zone 2 CS 8	57391 NGPL Verm.	Zone 3 CS 11	Zone 3 CS 11	Zone 1 CS 7	611 MOPS	Zone 2 CS 8	Zone 3 CS 11		
10/01/95	0	2,152	1,572	88	0		580	1,639	631	0	6,662	
10/02/95	0	2,152	1,572	88	0	1,639	580	0	631	0	6,662	
10/03/95	0	2,152	1,572	88	0	0	580	1,639	631	0	6,662	
10/04/95	0	2,152	973	88	0	0	580	1,639	631	0	6,063	
10/05/95	0	2,152	1,572	88	0	0	580	1,639	631	0	6,662	
10/06/95	0	2,152	1,572	88	0	0	580	1,639	631	0	6,662	
10/07/95	88	2,152	1,572	0	0	0	580	1,639	631	0	6,662	
10/08/95	88	2,152	1,572	0	0	0	580	1,639	631	0	6,662	
10/09/95	88	2,152	1,572	0	0	0	580	1,639	631	0	6,662	
10/10/95	88	2,152	1,572	0	0	0	580	1,639	631	0	6,662	
10/11/95	88	2,152	1,572	0	0	0	580	1,639	631	0	6,662	
10/12/95	88	2,152	1,572	0	0	0	580	1,639	631	0	6,662	
10/13/95	88	2,152	1,572	0	0	0	580	1,639	631	0	6,662	
10/14/95	88	2,152	1,572	0	0	0	580	1,639	631	0	6,662	
10/15/95	88	2,152	1,572	0	0	0	580	1,639	631	0	6,662	
10/16/95	88	2,152	1,572	0	0	0	580	1,639	631	0	6,662	
10/17/95	88	2,152	1,572	0	0	0	580	1,639	631	0	6,662	
10/18/95	88	2,152	1,572	0	0	0	580	1,639	631	0	6,662	
10/19/95	88	2,152	1,572	0	0	0	580	1,639	631	0	6,662	
10/20/95	88	2,152	1,572	0	0	0	580	1,639	631	0	6,662	
10/21/95	88	2,152	1,572	0	0	0	580	1,639	631	0	6,662	
10/22/95	88	2,152	1,572	0	0	0	580	1,639	631	0	6,662	
10/23/95	88	2,152	1,572	0	0	0	580	1,639	631	0	6,662	
10/24/95	88	2,152	1,572	0	0	0	580	1,639	631	0	6,662	
10/25/95	88	2,152	1,572	0	0	0	580	1,639	631	0	6,662	
10/26/95	88	2,152	1,572	0	0	0	580	1,639	631	0	6,662	
10/27/95	88	2,152	1,572	0	0	0	580	1,639	631	0	6,662	
10/28/95	88	2,152	1,572	0	0	0	580	1,639	631	0	6,662	
10/29/95	88	2,152	1,572	0	0	0	580	1,639	631	0	6,662	
10/30/95	88	2,152	1,572	0	0	0	580	1,639	631	0	6,662	
10/31/95	88	2,152	1,572	0	0	0	580	1,639	631	0	6,662	
TOTAL	2,200	66,712	48,133	528	0	1,639	17,980	49,170	19,561	0	205,923	
PRICE	\$1.5900	\$1.5900	\$1.6500	\$1.6500		\$1.9500	\$1.5900	\$1.5900	\$1.6500			
COST	\$3,498.00	\$106,072.08	\$79,419.45	\$871.20	\$0.00	\$3,196.05	\$28,588.20	\$78,180.30	\$32,275.65	\$0.00	\$332,100.93	
TOTAL					\$189,860.73	TOTAL					\$139,044.15	

86,711

026

October 1995

Contract 3609

Date	Supplier Hudson				Supplier MGNG				TOTAL
	Zone 1 CS 7	Zone 2 CS 8	57391 NGPL Verm.	Zone 3 CS 11	Zone 1 CS 7	Zone 2 CS 8	23060 CSX Plant	Zone 3 CS 11	
10/01/95	89	892	231	1,160	326	297	298	772	4,065
10/02/95	89	892	231	1,160	326	297	298	772	4,065
10/03/95	89	892	231	1,160	326	297	0	772	3,767
10/04/95	89	892	231	125	326	297	0	772	2,732
10/05/95	89	892	231	125	326	297	0	772	2,732
10/06/95	89	892	231	1,160	326	297	298	772	4,065
10/07/95	409	892	0	1,160	326	297	298	772	4,154
10/08/95	409	892	0	1,160	326	297	298	772	4,154
10/09/95	409	892	0	1,160	326	297	298	772	4,154
10/10/95	409	892	0	1,160	326	297	298	772	4,154
10/11/95	409	892	0	1,160	326	297	298	772	4,154
10/12/95	409	892	0	1,160	326	297	298	772	4,154
10/13/95	409	892	0	1,160	326	297	298	772	4,154
10/14/95	409	892	0	1,160	326	297	298	772	4,154
10/15/95	409	892	0	1,160	326	297	298	772	4,154
10/16/95	409	892	0	1,160	326	297	298	772	4,154
10/17/95	409	892	0	1,160	326	297	298	772	4,154
10/18/95	409	892	0	1,160	326	297	298	772	4,154
10/19/95	409	892	0	1,160	326	297	298	772	4,154
10/20/95	409	892	0	1,160	326	297	298	772	4,154
10/21/95	409	892	0	1,160	326	297	298	772	4,154
10/22/95	409	892	0	1,160	326	297	298	772	4,154
10/23/95	409	892	0	1,160	326	297	298	772	4,154
10/24/95	409	892	0	1,160	326	297	298	772	4,154
10/25/95	409	892	0	1,160	326	297	298	772	4,154
10/26/95	409	892	0	1,160	326	297	298	772	4,154
10/27/95	409	892	0	1,160	326	297	298	772	4,154
10/28/95	409	892	0	1,160	326	297	298	772	4,154
10/29/95	409	892	0	1,160	326	297	298	772	4,154
10/30/95	409	892	0	1,160	326	297	298	772	4,154
10/31/95	409	892	0	1,160	326	297	298	772	4,154
TOTAL	10,759	27,652	1,386	33,890	10,106	9,207	8,344	23,932	125,276
PRICE	\$1,5900	\$1,6500	\$1,6500	\$1,6500	\$1,5900	\$1,6500	\$1,6500	\$1,6500	
COST	\$17,106.81	\$45,625.80	\$2,286.90	\$55,918.50	\$10,068.54	\$15,191.55	\$13,767.60	\$39,487.80	\$205,453.50
TOTAL				\$120,938.01	TOTAL				\$84,515.49

51589

027

October 1995

Contract 5132

Date	Supplier MGNG		TOTAL
	8576 Magnet Withers	Zone 3 CS 11	
10/01/95			0
10/02/95			0
10/03/95			0
10/04/95			0
10/05/95			0
10/06/95			0
10/07/95			0
10/08/95			0
10/09/95			0
10/10/95			0
10/11/95			0
10/12/95			0
10/13/95			0
10/14/95			0
10/15/95			0
10/16/95			0
10/17/95			0
10/18/95			0
10/19/95			0
10/20/95			0
10/21/95			0
10/22/95			0
10/23/95			0
10/24/95			0
10/25/95			0
10/26/95			0
10/27/95			0
10/28/95			0
10/29/95			0
10/30/95			0
10/31/95	10,038		10,038
TOTAL	10,038	0	10,038
PRICE	\$1.8200		
COST	\$18,269.16	\$0.00	\$18,269.16

Delivered Gas

Assumed to be FTS-1

Company Date	FGU Volume	Rate	Total
01-Oct-95			\$0.00
02-Oct-95			\$0.00
03-Oct-95			\$0.00
04-Oct-95			\$0.00
05-Oct-95			\$0.00
06-Oct-95			\$0.00
07-Oct-95			\$0.00
08-Oct-95			\$0.00
09-Oct-95			\$0.00
10-Oct-95			\$0.00
11-Oct-95			\$0.00
12-Oct-95			\$0.00
13-Oct-95			\$0.00
14-Oct-95			\$0.00
15-Oct-95			\$0.00
16-Oct-95			\$0.00
17-Oct-95			\$0.00
18-Oct-95			\$0.00
19-Oct-95			\$0.00
20-Oct-95			\$0.00
21-Oct-95			\$0.00
22-Oct-95			\$0.00
23-Oct-95			\$0.00
24-Oct-95	5,000	\$1.92	\$9,600.00
25-Oct-95	5,000	\$1.92	\$9,600.00
26-Oct-95	5,000	\$1.92	\$9,600.00
27-Oct-95			\$0.00
28-Oct-95			\$0.00
29-Oct-95			\$0.00
30-Oct-95			\$0.00
31-Oct-95			\$0.00
TOTALS	15,000		\$28,800.00

Invoice

***** REVISED *****

Chevron



Chevron U.S.A. Production Company

Attach copy of invoice or refer to invoice
number on payment

Charge to

CHESAPEAKE UTILITIES CORPORATION
P. O. BOX #960
WINTER HAVEN, FL 33882-0960

Invoice Number

024991-01

Terms:
Net Cash
No Discount

Reference

MRTR

Invoice Date

10/24/95

This invoice includes all federal and state fuel taxes
applicable to the sale of products hereunder which
have been or will be paid when due.

Description

TO INVOICE YOU FOR NATURAL GAS SOLD BY POLK POWER AND ORANGE
COGENERATION ACTING THROUGH ITS AGENT AND FUELS MANAGER, CHEVRON
U.S.A INC. FOR THE PRODUCTION MONTH OF SEPTEMBER 1995.

	MCF Volume	MMBTU Volume	Weighted Price	Total Due
Original	17,500	17,500	2.0500	35,875.00
Reversal	-17,500	-17,500	-2.0500	-35,875.00
Revised	17,500	17,500	2.0457	35,800.00
Payments				

Amount Due

35,800.00

booked 9/95

35,700.00

COG adj = + 100.00

50415

Please include Chevron's invoice number in the text field of your
wire transfer. Thank you.

Please remit by wire on or before November 03, 1995

To:

CHEVRON U.S.A., INC. FEIN: 25-0527925
ACCT. #59-51704, ABA #071000013
FIRST NATIONAL BANK OF CHICAGO
CHICAGO, IL 60673
INVOICE REFERENCE: 024991-01

If you have any questions concerning the amounts on this invoice,
please contact the accountant noted below.

Contact: MARY FAULKNER

PHONE: (713) 754-4819

030

CC# 10093.20
 276.60
 430.20
 11,420
 750
 1/2 trans fee

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

Natural Gas Invoice - Gas Sale For Resale

Customer	Statement Date	03-Nov-95
CNB Olympic Gas Services	Due Date	23-Nov-95
14 East University Avenue, Suite 213	Account Number	198218
Gainesville, Florida 32601		
Attention: Rich Blaser		

Production month of:	October 1995
-----------------------------	--------------

Volume Information					Sub	
Date	Delivered To	Volume	Price	Total	Total	
12-Oct-95	16525-FPL Putnam	1,500	\$1.9200	\$2,880.00	\$2,880.00	
13-Oct-95	16525-FPL Putnam	1,500	\$1.9200	\$2,880.00	\$2,880.00	
14-Oct-95	16525-FPL Putnam	1,500	\$1.9200	\$2,880.00	\$2,880.00	
15-Oct-95	16525-FPL Putnam	1,500	\$1.9200	\$2,880.00	\$2,880.00	
TOTALS	1	6,000			\$11,520.00	

Please Remit To	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	BARNETT BANK
Winter Haven, Florida 33881-0960	TRANSIT ROUTING #063106006
	ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

REVISED

November 3, 1995

Natural Gas Invoice - Gas Sale For Resale

Customer	Statement Date	03-Nov-95
Koch Gas Services Company 600 Travis Street, P.O. Box 3327 Houston, Texas 77253-6011	Due Date	23-Nov-95
Attention: Kristin, Accounting		

Production month of: September 1995

Volume Information					Sub	
Date	Delivered To	Volume	Price	Total	Total	
24-Sep-95	16525-FPL Putnam	2,500	\$1.9000	\$4,750.00		\$4,750.00
TOTALS	1	2,500				\$4,750.00

credit red. collected
from 0322 150.00

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments ☒
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

hooked 9/95 = 4900.00

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

031A

FLORIDA GAS TRANSMISSION CO
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

**ENRON
CORP**

0002252 SD

5965

EMEA3

10/11/95

PG 1 OF 1

CHESAPEAKE UTILITIES CORP
ATTN ANN WOOD
P.O. BOX 960
WINTER HAVEN, FL
33882-0960

Credit Commodity

VENDOR NO: 4175

REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		NET
				GROSS	DISCOUNT	
9510000090	10/11/95	7840		9,063.85	0.00	9,063.85
						TOTAL 9,063.85

SPECIAL INSTRUCTIONS:

CALL ALMA GREEN X5832 EB3922B FOR PICK UP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS

CHECK # 0825000056 ATTACHED BELOW

**ENRON
CORP**

FLORIDA GAS TRANSMISSION CO
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

62-20

No. 0825000056

10/11/95

PAY TO THE
ORDER OF

CHESAPEAKE UTILITIES CORP
ATTN ANN WOOD
P.O. BOX 960
WINTER HAVEN, FL
33882-0960

SSSSSSSSSSSS9.063.85

NOT VALID AFTER 90 DAYS

Nine Thousand Sixty Three and 85/100 Dollars

KWH
AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
ONE PENN'S WAY, NEW CASTLE, DE 19720

0310

⑈0625000056⑈ ⑆031100209⑆ ⑈ 39110485⑈



Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882
(941) 293-2125

Winter Haven Office
1015 6th Street NW
Winter Haven, Florida 33881
(941) 293-2125
Fax (941) 294-3895

December 18, 1995

Plant City Office
1514 N. Alexander St., Suite 107
Plant City, Florida 33560
(813) 752-1363
Fax (813) 754-6183

Max Fulford
Regulatory Analyst
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0868

Dear Mr. Fulford:

Attached please find our November 1995 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, off-system sales invoices and our general ledger cost of gas summary. As of the date of this filing, we have not been invoiced by all parties for the month, however, we have accrued the costs on the general ledger and reported them in this filing.

Please contact me if you have any questions at (941) 299-2883.

Sincerely,

Anne Wood
Accounting and Rates Manager

032

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE ____ OF ____

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

APRIL 25 Through MARCH 96

		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	27,652	21,605	6,047	27.99	163,818	138,134	25,684	18.59
2	NO NOTICE SERVICE	2,082	2,082	0	0.00	16,933	16,932	1	0.01
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	663,748	501,890	81,858	14.07	3,948,281	3,741,245	207,036	5.53
5	DEMAND	268,776	262,942	5,834	2.22	1,611,999	1,654,476	(42,477)	-2.57
6	OTHER	(919)	646	(1,565)	-242.26	(27,931)	5,168	(33,099)	-640.48
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	961,339	869,165	92,174	10.60	5,713,100	5,555,955	157,145	2.83
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	1,130,452	829,862	300,590	36.22	6,329,508	5,241,531	1,087,977	20.76
THERMS PURCHASED									
15	COMMODITY (Pipeline)	4,037,910	3,195,820	842,090	26.35	25,120,780	22,599,797	2,520,983	11.15
16	NO NOTICE SERVICE	300,000	300,000	0	0.00	2,440,000	2,440,000	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	3,876,382	3,195,820	680,562	21.30	24,322,393	22,599,797	1,722,596	7.62
19	DEMAND	4,098,680	3,632,700	466,180	12.83	25,381,490	27,683,980	(2,302,490)	-8.32
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	3,876,382	3,195,820	680,562	21.30	24,322,393	22,599,797	1,722,596	7.62
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	887	1,200	(313)	-26.08	5,916	9,600	(3,684)	-38.38
27	TOTAL THERM SALES	4,283,481	3,195,960	1,087,521	34.03	27,306,827	22,396,090	4,910,737	21.93
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.685	0.676	0.009	1.30	0.652	0.611	0.041	6.69
29	NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.01
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	17.123	18.208	-1.085	-5.96	16.233	16.554	-0.321	-1.94
32	DEMAND (5/19)	6.557	7.238	-0.681	-9.41	6.351	5.976	0.375	6.27
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	24.800	27.197	-2.397	-8.81	23.489	24.584	-1.095	-4.45
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	22.443	27.196	-4.753	-17.48	20.922	24.808	-3.886	-15.66
41	TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42	TOTAL COST OF GAS (40+41)	21.107	25.860	-4.753	-18.38	19.586	23.472	-3.886	-16.56
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	21.510	26.354	-4.844	-18.38	19.960	23.920	-3.960	-16.56
45	PGA FACTOR ROUNDED TO NEAREST .001	21.510	26.354	-4.844	-18.38	19.960	23.920	-3.960	-16.56

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

		APRIL 95		Through		MARCH 96		PERIOD TO DATE	
		CURRENT MONTH:		NOVEMBER					
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	0.42671	11,799	8,085	3,714	45.94	56,085	51,528	4,557	8.81
2 NO NOTICE SERVICE		888	779	109	14.04	5,696	6,376	(680)	-10.67
3 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)		283,228	217,749	65,479	30.07	1,344,116	1,396,396	(52,280)	-3.74
5 DEMAND		177,302	173,542	3,850	2.22	1,131,176	1,088,561	42,615	3.91
6 OTHER		(392)	242	(634)	-262.04	(8,668)	1,948	(10,616)	-555.22
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	472,915	400,397	72,518	18.11	2,528,185	2,544,809	(16,624)	-0.65
12 NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		567,894	381,550	206,344	54.08	2,746,321	2,409,659	336,662	13.97
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	1,723,015	1,195,876	527,139	44.08	8,560,522	8,437,894	122,628	1.52
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	128,013	112,260	15,753	14.03	820,712	918,623	(97,911)	-10.66
17 SWING SERVICE	COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	COMMODITY	1,654,089	1,195,876	458,213	38.32	8,267,027	8,437,894	(170,867)	-2.02
19 DEMAND	BILLING DETERMINANTS ONLY	2,705,261	2,397,582	307,679	12.83	17,588,245	17,663,208	(74,963)	-0.42
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		1,654,089	1,195,876	458,213	38.32	8,267,027	8,437,894	(170,867)	-2.02
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		887	1,200	(313)	-26.08	5,916	9,600	(3,684)	-38.38
27 TOTAL THERM SALES		1,827,802	1,195,210	632,592	52.93	9,364,409	8,326,550	1,037,859	12.48
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.685	0.676	0.009	1.29	0.654	0.611	0.044	7.17
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.01	0.694	0.694	-0.000	-0.02
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	(4/18)	17.123	18.208	-1.085	-5.96	16.259	16.549	-0.290	-1.75
32 DEMAND	(5/19)	6.557	7.238	-0.681	-9.41	6.431	6.163	0.269	4.36
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	28.591	33.481	-4.891	-14.61	30.582	30.159	0.422	1.40
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	25.873	33.500	-7.627	-22.77	26.998	30.563	-3.565	-11.66
41 TRUE-UP	(E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42 TOTAL COST OF GAS	(40+41)	24.537	32.164	-7.627	-23.71	25.662	29.227	-3.565	-12.20
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		25.006	32.779	-7.772	-23.71	26.152	29.785	-3.633	-12.20
45 PGA FACTOR ROUNDED TO NEAREST .001		25.006	32.779	-7.773	-23.71	26.152	29.785	-3.633	-12.20

COMPANY: FL DIV CUC
INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950063-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

		APRIL 95		Through		MARCH 96			
		CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		15,853	13,520	2,333	17.25	107,753	88,608	21,147	24.42
2 NO NOTICE SERVICE		1,194	1,303	(109)	-8.40	11,237	10,556	681	6.45
3 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)		380,520	364,141	16,379	4.50	2,604,165	2,344,849	259,316	11.06
5 DEMAND		91,384	89,400	1,984	2.22	480,823	565,915	(85,092)	-15.04
6 OTHER		(527)	494	(931)	-230.41	(19,063)	3,220	(22,283)	-692.03
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	488,424	468,768	19,656	4.19	3,184,915	3,011,146	173,769	5.77
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		542,558	448,312	94,246	21.02	3,583,187	2,831,872	751,315	26.53
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	2,314,895	1,999,944	314,951	15.75	16,554,258	14,161,903	2,392,355	18.99
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	171,987	187,740	(15,753)	-8.39	1,619,288	1,521,377	97,911	6.44
17 SWING SERVICE	COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	COMMODITY	2,222,293	1,999,944	222,349	11.12	16,055,366	14,161,903	1,893,463	13.37
19 DEMAND	BILLING DETERMINANTS ONLY	1,393,619	1,235,118	158,501	12.83	7,793,245	10,020,774	(2,227,529)	-22.23
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		2,222,293	1,999,944	222,349	11.12	16,055,366	14,161,903	1,893,463	13.37
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES		2,455,679	2,000,750	454,929	22.74	17,942,418	14,069,540	3,872,878	27.53
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.685	0.678	0.009	1.30	0.651	0.612	0.039	6.44
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	-0.000	-0.01	0.694	0.694	0.000	0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	(4/18)	17.123	18.208	-1.085	-5.96	16.220	16.557	-0.338	-2.04
32 DEMAND	(5/19)	6.557	7.238	-0.681	-9.41	6.170	5.647	0.522	9.25
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	21.978	23.439	-1.461	-6.23	19.837	21.262	-1.425	-6.70
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	19.890	23.430	-3.540	-15.11	17.751	21.402	-3.651	-17.06
41 TRUE-UP	(E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42 TOTAL COST OF GAS	(40+41)	18.554	22.094	-3.540	-16.02	16.415	20.066	-3.651	-18.20
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		18.908	22.516	-3.608	-16.02	16.728	20.449	-3.721	-18.20
45 PGA FACTOR ROUNDED TO NEAREST .001		18.908	22.516	-3.608	-16.02	16.728	20.449	-3.721	-18.20

COMPANY: FL DIV CUC
 PERIOD : APRIL 95 THROUGH MAR 96
 CURRENT MONTH: NOVEMBER 95

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page ____ of ____

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	3,626,700	24,703.97	0.00681
2 No Notice Commodity Adjustment	(54,290)	(389.26)	0.00717
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	550,500	3,947.09	0.00717
5 Commodity Adjustments - Off System Sales	(85,000)	(609.45)	0.00717
6 Commodity Adjustments (FGT REFUND)	0	0.00	0.00000
7			
8 TOTAL COMMODITY (Pipeline)	4,037,910	27,652.35	0.00685
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	3,626,680	661,981.45	0.18253
18 Imbalance Cashout-FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	(243,470)	(36,006.97)	0.14789
20 Imbalance Cashout-Transporting Customers	27,672	2,741.20	0.09906
21 FGT Refund	0	(62,640.13)	0.00000
22 Commodity Adjustments- Scheduled by Others	550,500	113,187.34	0.20561
23 Commodity Adjustment - Off System Sales	(85,000)	(15,515.05)	0.18253
24 TOTAL COMMODITY (Other)	3,876,382	663,747.84	0.17123
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	10,505,700	532,328.90	0.05067
26 Less Relinquished to End Users	(5,127,220)	(231,746.91)	0.04520
27 Less Relinquished Off System	(1,745,100)	(38,748.15)	0.02220
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	550,500	8,767.57	0.01593
30 Demand adjustments- Off System Sales	(85,000)	(1,825.50)	0.02148
31 Demand Adjustments	0	0.00	0.00000
32 TOTAL DEMAND	4,098,880	268,775.91	0.06557
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(1,465.58)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	(100.00)	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(919.58)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

	CURRENT MONTH: NOVEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	664,394	582,536	(81,858)	-14.052%	3,953,449	3,746,413	(207,036)	-5.526%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35)	296,945	286,629	(10,316)	-3.599%	1,759,651	1,809,542	49,891	2.757%
3 TOTAL	961,339	869,165	(92,174)	-10.605%	5,713,100	5,555,955	(157,145)	-2.828%
4 FUEL REVENUES (NET OF REVENUE TAX)	1,130,452	829,862	(300,590)	-36.222%	6,329,508	5,241,531	(1,087,977)	-20.757%
5 TRUE-UP (COLLECTED) OR REFUNDED	39,303	39,303	0	0.000%	314,424	314,424	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,169,755	869,165	(300,590)	-34.584%	6,643,932	5,555,955	(1,087,977)	-19.582%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	208,416	0	(208,416)	0.000%	930,832	0	(930,832)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	4,964	950	(4,014)	-422.304%	26,673	12,919	(13,754)	-106.463%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	941,584	208,785	(732,799)	-350.983%	472,579	471,936	(643)	-0.136%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(39,303)	(39,303)	0	0.000%	(314,424)	(314,424)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,115,661	170,432	(945,229)	-554.606%	1,115,660	170,431	(945,229)	-554.611%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	941,584	208,785	(732,799)	-350.983%	* If line 5 is a refund add to line 4 If line 5 is a collection () sub			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	1,110,697	169,482	(941,215)	-555.348%				
14 TOTAL (12+13)	2,052,281	378,267	(1,674,014)	-442.548%				
15 AVERAGE (50% OF 14)	1,026,141	189,134	(837,007)	-442.548%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.810%	6.030%	0.0022	3.648%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.800%	6.030%	0.0023	3.814%				
18 TOTAL (16+17)	11.610%	12.060%	0.0045	3.731%				
19 AVERAGE (50% OF 18)	5.805%	6.030%	0.00225	3.731%				
20 MONTHLY AVERAGE (19/12 Months)	0.484%	0.503%	0.00019	3.731%				
21 INTEREST PROVISION (15x20)	4,964	950	(4,014)	-422.304%				

* If line 5 is a refund add to line 4
If line 5 is a collection () sub

COMPANY:

FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A 3

EXHIBIT NO _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

PRESENT MONTH:

NOVEMBER

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRW/FUEL		TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE				
1 NOV	HADSON		FTS-1	1,847,580		1,847,580	\$337,997	\$13,247	\$80,019			23.342
2 NOV	HADSON		FTS-2	326,150		326,150	\$58,778	\$1,562	\$24,657			26.061
3 NOV	MG		FTS-1	1,233,020		1,233,020	\$225,575	\$8,841	\$53,402			23.343
4 NOV	MG		FTS-2	219,930		219,930	\$39,632	\$1,053	\$16,627			26.059
5 NOV	PEOPLES		FTS-1	50,000		50,000	\$10,278	\$359	\$2,166			25.603
6 NOV	CHEVRON		FTS-1	25,000		25,000	\$5,292	\$179	\$79			22.201
7 NOV	FGU		FTS-1	307,500		307,500	\$62,730	\$2,205	\$4,683			22.640
8 NOV	PESCO		FTS-1	88,000		88,000	\$17,952	\$631	\$150			21.287
9 NOV	CNB OLYMPIC		FTS-1	80,000		80,000	\$16,936	\$574	\$1,690			24.000
10												
11												
12 TOTAL				4,177,180	0	4,177,180	775,170	28,651	183,472	0	0	23.635

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO _____

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

MONTH:

NOVEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	CS #7	1	1	21	20	1.73	1.82
2 HADSON	TIVOLI/MOPS	2,881	2,776	86,430	83,290	1.73	1.80
3 HADSON	CS #8	3,039	2,929	91,175	87,863	1.79	1.86
4 HADSON	CS#11	470	453	14,097	13,585	1.79	1.86
5 HADSON	CS #7	689	668	20,681	20,028	1.73	1.79
6 HADSON	CS #8	286	277	8,580	8,309	1.79	1.85
7 HADSON	CS #8	147	143	4,417	4,278	1.73	1.79
8 MG	CS #7	1,920	1,850	57,600	55,507	1.73	1.80
9 MG	CS #8	2,007	1,934	60,210	58,023	1.79	1.86
10 MG	CS #11	338	326	10,140	9,772	1.79	1.86
11 MG	CS #7	566	548	16,980	16,444	1.73	1.79
12 MG	CS #8	191	185	5,730	5,549	1.79	1.85
13 PEOPLES	CITY GATE	173	167	5,189	5,000	1.98	2.06
14 CHEVRON	CITY GATE	86	83	2,594	2,500	2.04	2.12
15 FGU	CITY GATE	1,064	1,025	31,909	30,750	1.97	2.04
16 PESCO	CITY GATE	304	293	9,132	8,800	1.97	2.04
17 CNB OLYMPIC	CITY GATE	277	267	8,302	8,000	2.04	2.12
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28	TOTAL	14,439	13,925	433,186	417,718	1.79	1.86

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

039

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-5

EXHIBIT NO. _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	150,251	141,486	(8,765)	-5.83%	864,360	945,038	80,678	9.33%
COMMERCIAL	396,540	318,700	(77,840)	-19.63%	2,575,178	2,483,659	(91,519)	-3.55%
COMMERCIAL LARGE VOLUME	193,772	168,618	(25,154)	-12.98%	897,360	904,274	6,914	0.77%
INDUSTRIAL	2,365,269	1,899,006	(466,263)	-19.71%	13,787,451	13,596,999	(190,452)	-1.38%
LARGE VOLUME CONTRACT TRANSP	5,168,520	2,592,000	(2,576,520)	-49.85%	38,825,680	21,081,600	(17,744,080)	-45.70%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,274,352	5,119,810	(3,154,542)	-38.12%	56,950,029	39,011,570	(17,938,459)	-31.50%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,605,389	3,204,050	(401,339)	-11.13%	26,872,858	22,751,280	(4,121,578)	-15.34%
OFF SYSTEM SALES	85,000	0	(85,000)	-100.00%	1,744,140	0	(1,744,140)	-100.00%
TOTAL INTERRUPTIBLE	3,690,389	3,204,050	(486,339)	-13.18%	28,616,998	22,751,280	(5,865,718)	-20.50%
TOTAL THERM SALES	11,964,741	8,323,860	(3,640,881)	-30.43%	85,567,027	61,762,850	(23,804,177)	-27.82%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,462	7,287	(175)	-2.35%	57,929	57,739	(190)	-0.33%
COMMERCIAL	762	738	(24)	-3.15%	6,018	6,036	18	0.30%
COMMERCIAL LARGE VOLUME	22	21	(1)	-4.55%	178	165	(13)	-7.30%
INDUSTRIAL	37	26	(11)	-29.73%	289	208	(81)	-28.03%
LARGE VOLUME CONTRACT TRANSP	3	3	0	0.00%	24	22	(2)	-8.33%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,286	8,075	(211)	-2.55%	64,438	64,170	(268)	-0.42%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	112	104	(8)	-7.14%
OFF SYSTEM SALES	2	0	(2)	-100.00%	15	0	(15)	-100.00%
TOTAL INTERRUPTIBLE	16	13	(3)	-18.75%	127	104	(23)	-18.11%
TOTAL CUSTOMERS	8,302	8,088	(214)	-2.58%	64,565	64,274	(291)	-0.45%
THERM USE PER CUSTOMER								
RESIDENTIAL	20	19	(1)	-3.57%	15	16	1	9.69%
COMMERCIAL	520	432	(89)	-17.02%	428	411	(16)	-3.84%
COMMERCIAL LARGE VOLUME	8,808	8,029	(778)	-8.84%	5,041	5,480	439	8.71%
INDUSTRIAL	63,926	73,039	9,113	14.25%	47,707	65,370	17,663	37.02%
LARGE VOLUME CONTRACT TRANSP	1,722,840	864,000	(858,840)	-49.85%	1,617,737	958,255	(659,482)	-40.77%
INTERRUPTIBLE	257,528	246,465	(11,062)	-4.30%	239,936	218,762	(21,174)	-8.82%
OFF SYSTEM SALES	42,500	0	(42,500)	-100.00%	116,276	0	(116,276)	-100.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

APRIL 95 through MARCH 96

SCHEDULE A 1

EXHIBIT NO. _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE _____ OF _____

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED _____ x AVERAGE BTU CONTENT CCF PURCHASED	1.035	1.037	1.045	1.042	1.042	1.046	1.046	1.046	0.000	0.000	0.000	0.000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05257	1.05460	1.06274	1.05968	1.05968	1.06375	1.06375	1.06375	0.00000	0.00000	0.00000	0.00000

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
NOVEMBER 1995
ACTUAL

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
NOVEMBER 1995
J-14 JOURNAL ENTRY

BILLING DETERMINANTS (THERMS)	RATE	REF. A-1MT-AO	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
F15-1 SERVICE							
RESERVATION CHARGE-F15-1 (5057)	3,083.48C	0.0331	133,545.51	133,545.51		80450	133,545.51
RESERVATION CHARGE-F15-2 (3609)	549.900	0.23329	128,288.33	128,288.33		80450	128,288.33
PLUS RES BILLED TO OTHERS- SCH TO CUC	550.500	0.01593	8,767.57	8,767.57		80450	8,767.57
LESS RES BILLED TO OTHERS- PR PD ADJ	0	0.04331	0.00	0.00		80450	0.00
LESS OFF SYSTEM SALES - RES	(85,000)	0.02148	(1,825.50)	(1,825.50)		80430	(1,825.50)
NO NOTICE RESERVATION CHARGE	300.000	0.00894	2,082.00	2,082.00		80440	2,082.00
PLUS OFF SYSTEM SALES - USAGE	(54,290)	0.00717	(389.26)	(389.26)		80440	(389.26)
USAGE CHARGE-F15-1	3,080.700	0.00717	22,088.63	22,088.63		80440	22,088.63
USAGE CHARGE-F15-2	546.000	0.00479	2,615.34	2,615.34		80440	2,615.34
PLUS USAGE BILLED TO OTHERS- SCH TO CUC	550.500	0.00717	3,947.09	3,947.09		80440	3,947.09
LESS OFF SYSTEM SALES - USAGE	(85,000)	0.00717	(609.45)	(609.45)		80415	(609.45)
CITY-GATE COG - CUC SCHEDULED	3,826.680	0.18253	681,981.45	681,981.45		80415	681,981.45
PLUS COMMOD SCHEDULED BY OTHERS TO CUC	550.500	0.20561	113,187.34	113,187.34		80415	113,187.34
PLUS COMMOD SCHEDULED BY OTHERS- PR PD ADJ	0	0	0.00	0.00		80415	0.00
LESS OFF SYSTEM SALES - COMMOD	(85,000)	0.18253	(15,515.05)	(15,515.05)		80435	(15,515.05)
ALERT DAY CHARGE CREDIT	0	0.00000	0.00	0.00		80410	0.00
FGT REFUND OF PGA	0	0.00000	(62,640.13)	(62,640.13)		80410	(62,640.13)
OFF SYSTEM SALES TRANS CHARGE	0	0.00000	(100.00)	(100.00)		80460	(100.00)
PRIOR MONTH PENALTIES COLLECTED - CUST/SUPPLIER	0	0.00000	0.00	0.00		80435	0.00
IMBALANCE CASHOUT/FGT	0	0.00000	0.00	0.00		VAR	0.00
IMBALANCE CASHOUT ADJ - TAXES	40,803	0.15512	6,329.16	6,329.16		80435	6,329.16
IMBALANCE CASHOUT/CUC PURCH	(13,131)	0.27324	(3,587.96)	(3,587.96)		48921	(3,587.96)
IMBALANCE CASHOUT/CUC SALES	0	0.00000	0.00	0.00		VAR	0.00
ALERT DAY PENALTIES COLL FROM CUSTOMERS	0	0.00000	(36,006.97)	(36,006.97)		80435	(36,006.97)
IMBALANCE CASHOUT/OTHERS	(243,470)	0.14789	(1,465.58)	(1,465.58)		80490	(1,465.58)
REVENUE SHARING - PIPELINE	0	0	0.00	0.00		431	0.00
INTEREST	0	0	0.00	0.00			0.00
SUBTOTAL F15-1 SERVICE			960,692.52	960,692.52	0.00	SUBTOTAL F15-1	960,692.52
ITS - 1 SERVICE							
USAGE CHARGE	0	0.00000	0.00	0.00	0.00	80441	0.00
CITY-GATE COG	0	0.00000	0.00	0.00	0.00	80415	0.00
SUBTOTAL ITS - 1 SERVICE			0.00	0.00	0.00	ITS - 1 SERVICE	0.00
TOTAL COST OF GAS			960,692.52	960,692.52	0.00	TOTAL GAS COSTS	960,692.52
LESS INTEREST			0.00	0.00	0.00		0.00
PLUS PEAK SHAVING			646.00	646.00	0.00		0.00
FIRM TRANSPORTATION PURCHASES	3,876,382						
INTERR. TRANSPORTATION-PURCH	0						
SUBTOTAL SYSTEM SUPPLY PURCHASES	3,876,382	(A-1)	961,338.52	961,338.52	0.00		
FIRM TRANSP. SCHED FOR OTHERS-ON FGT	7,595,230						
INTERR. TRANSP. SCHED FOR OTHERS-ON FGT	0						
TOTAL PURCH. AND DELIV. TO OTHERS	11,471,612						
ALLOCATED TRANSPORTATION PER FGT							
FIRM TRANSPORTATION ALLOCATED	4,082,200	Input					
NO NOTICE ALLOCATED	(54,290)						
ALERT DAY ACCT ALLOCATED	0						
INTERR. TRANSPORTATION-ALLOC.	0						
THIRD PARTY TRANSPORTATION	7,602,410	Input					
INCODEC IN OPERATOR ACCT	318,470	Input					
TOTAL MEASURED THERMS PER FGT BILL (ADJ)	11,958,790						
DIFFERENCE	(487,178)						
(20) MISC ADJUST (Input)							
(318,470) FGT OPERATOR ACCT							
54,290 INTS							
0 IMBALANCE CASHOUT WITH FGT							
27,672 IMBALANCE CASHOUT WITH CUSTOMERS							
0 IMBALANCE CASHOUT WITH OTHERS-PRE 636							
(243,470) IMBALANCE CASHOUT WITH OTHERS							
(7,180) MISC BILLING ADJUST (REV 12/95)							
(487,178) TOTAL VARIANCE							

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SUNAT Affiliate

Page 1

Please reference this invoice no. on your remittance and wire to:
Wire transfer
Florida Gas Transmission Company
Nations Bank, Dallas, TX
Account # 3750354511
ABA # 111000012

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Ann Wood
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

11/30/95
12/10/95
TOTAL NO. 8465
GAL AMOUNT DUE \$134,475.00

PLEASE CONTACT RACHEL CADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

SHIPPER: CHESAPEAKE UTILITIES CORPORATION
TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 4175

I NO.	RECEIPTS NAME	DELIVERIES DOI NO.	NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES				
	RESERVATION CHARGE			11/95	A	RES	0.3659	0.0672		0.4331	807,570	\$349,758.57
	AD NOTICE RESERVATION CHARGE			11/95	A	RES	0.0694			0.0694	30,000	\$2,082.00
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(2,160)	(\$935.50)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(2,620)	(\$1,221.34)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(4,950)	(\$2,143.65)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(1,980)	(\$857.54)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(4,700)	(\$1,819.07)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(11,550)	(\$5,007.31)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(4,500)	(\$1,946.95)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(4,440)	(\$1,927.96)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(87,330)	(\$37,827.62)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(7,500)	(\$3,248.25)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(60,000)	(\$25,986.00)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	TRL	0.3659	0.0672		0.4331	(9,000)	(\$3,897.90)

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I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SORAF Affiliate

Page 7

L	11/30/95	CUS/OMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33862-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
	12/10/95		
INCL NO.	8465		
AL AMOUNT DUE	\$134,475.07		

CONTRACT NO. 4175
 SHIPPER: CHESAPEAKE UTILITIES CORPORATION
 TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT RACHEL CODY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CUDL LIST

NO.	RECEIPT NAME	DELIVERIES POI NO. NAME	PROD MONTH	IC	RC	BASE	RAILS SURCHARGES	DISC	NET	VOLUMES MMBtu DAY	AMOUNT
	EMPHARY RELINQUISHMENT CREDIT		11/95	A	TRL	0.3659	0.0672		0.4331	(3,150)	(\$1,264.77)
	EMPHARY RELINQUISHMENT CREDIT		11/95	A	TRL	0.3659	0.0672		0.4331	(14,610)	(\$6,271.59)
	EMPHARY RELINQUISHMENT CREDIT		11/95	A	TRL	0.3659	0.0672		0.4331	(6,960)	(\$3,014.38)
	EMPHARY RELINQUISHMENT CREDIT		11/95	A	TRL	0.3659	0.0672		0.4331	(33,000)	(\$14,297.30)
	EMPHARY RELINQUISHMENT CREDIT		11/95	A	TRL	0.3659	0.0672		0.4331	(49,500)	(\$21,438.45)
	EMPHARY RELINQUISHMENT CREDIT		11/95	A	TRL	0.3659	0.0672		0.4331	(15,000)	(\$6,496.50)
	EMPHARY RELINQUISHMENT CREDIT		11/95	A	TRL	0.3659	0.0672		0.4331	(169,200)	(\$73,760.52)
	EMPHARY RELINQUISHMENT CREDIT		11/95	A	TRL	0.3659	0.0672		0.4331	(5,400)	(\$2,326.74)
	EMPHARY RELINQUISHMENT CREDIT		11/95	A	TRL	0.3659	0.0672		0.4331	(1,972)	(\$844.07)
	ESTER DIVISION REVENUE SHARING CREDIT		11/95	A	ICW						(\$977.56)
	ARKET II REVENUE SHARING CREDIT		11/95	A	ITF						(\$177.75)
	ARKET II REVENUE SHARING CREDIT		11/95	A	ITF						(\$97.18)

TOTAL FOR CONTRACT 4057 FOR MONTH OF 11/95.

338,348 \$134,475.07

*** END OF INVOICE 8465 ***

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I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SUNAT Affiliate

Page 1

FL	11/30/95	CUSTOMER: CHLSAPLAKL UTILITIES CORPORATION ATTN: Ann Hood POST OFFICE BOX 960 WINTHROP, FL 33687-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3740354511 ABA # 111000012
DATE	11/10/95		
VOICE NO.	6589		
TOTAL AMOUNT DUE	\$177,975.74		

CONTRACT	3609	SHIPPER:	CHLSAPLAKL UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CUDL LIST	
		TYPE:	FIRM TRANSPORTATION				

I. NO.	RECEIPT NAME	DELIVERIES		PROD MONTH	IC	RC	RATES				VOLUME MBTU (FY)	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE			11/95	A	RLS	0.7488	0.0072		0.7560	84,990	\$64,757.44
	CAPACITY RELEASED AT LESS THAN MAX RATE			11/95	A	RLS	0.7488			0.7488	158,010	\$116,317.89
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	IRL	0.7488	0.0072		0.7560	(30,000)	(\$22,680.00)
	TEMPORARY RELINQUISHMENT CREDIT			11/95	A	IRL	0.1928	0.0072		0.2000	(158,010)	(\$31,607.00)
	MARKET 11 REVENUE SHARING CREDIT			11/95	A	III						(\$169.76)
	MARKET 11 REVENUE SHARING CREDIT			11/95	A	III						(\$177.71)
											84,990	\$177,975.74

TOTAL FOR CONTRACT 3609 FOR MONTH OF 11/95.

*** END OF INVOICE 6589 ***

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I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SOHAT Affiliate

Page 1

DATE	12/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUPLICATE	12/20/95		
INVOICE NO.	8709		
TOTAL AMOUNT DUE	\$2,615.34		

CONTRACT 3609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE: FIRM TRANSPORTATION

PLEASE CONTACT KATHY HISHLER
 AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES				
Usage Charge		16183	CFG-LAKE ALFRED	11/95	A	COM	0.0371	0.0108		0.0479	3,000	\$143.70
Usage Charge		16184	CFG-HAINES CITY NORTH	11/95	A	COM	0.0371	0.0108		0.0479	2,380	\$114.00
Usage Charge		16185	CFG-HAINES CITY	11/95	A	COM	0.0371	0.0108		0.0479	3,200	\$153.28
Usage Charge		16186	CFG-ALBURNDALE	11/95	A	COM	0.0371	0.0108		0.0479	5,700	\$273.03
Usage Charge		16187	CFG-WINTER HAVEN	11/95	A	COM	0.0371	0.0108		0.0479	5,900	\$282.61
Usage Charge		16188	CFG-LAKE WALES	11/95	A	COM	0.0371	0.0108		0.0479	3,000	\$143.70
Usage Charge		16189	CFG-LAKE WALES EAST	11/95	A	COM	0.0371	0.0108		0.0479	3,000	\$143.70
Usage Charge		16192	BARTOW - CFG	11/95	A	COM	0.0371	0.0108		0.0479	3,200	\$153.28
Usage Charge		16193	CFG-PIERCE	11/95	A	COM	0.0371	0.0108		0.0479	16,520	\$791.31
Usage Charge		16199	PLANT CITY NATURAL GAS	11/95	A	COM	0.0371	0.0108		0.0479	8,700	\$416.73

TOTAL FOR CONTRACT 3609 FOR MONTH OF 11/95.

54,600 \$2,615.34

*** END OF INVOICE 8709 ***

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I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SOHAT Affiliate

Page 1

Date: 12/10/95
 Invoice No.: 5775
 TOTAL AMOUNT DUE: \$21,699.37

SHIPPER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: Ann Wood
 POST OFFICE BOX 900
 WINTERHAVEN, FL 33882-0900

Please reference this invoice no. on your remittance
 and send to:
 Wire Transfer
 Florida Gas Transmission Company
 National Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES				
Usage Charge - No Notice For PLANT CITY		11/95	A	COM	0.0259	0.0458		0.0717	491	\$35.20
Usage Charge - No Notice For ST. CLOUD		11/95	A	COM	0.0259	0.0458		0.0717	(1,423)	(\$102.03)
Usage Charge - No Notice For WINTER HAVEN		11/95	A	COM	0.0259	0.0458		0.0717	(4,497)	(\$322.43)
Usage Charge	16134 WFNG-PANAMA CITY	11/95	A	COM	0.0259	0.0458		0.0717	3,500	\$250.95
Usage Charge	16176 CFG-ST.CLOUD	11/95	A	COM	0.0259	0.0458		0.0717	6,000	\$430.20
Usage Charge	16183 CFG-LAKE ALFRED	11/95	A	COM	0.0259	0.0458		0.0717	19,200	\$1,376.64
Usage Charge	16184 CFG-HAINES CITY NORTH	11/95	A	COM	0.0259	0.0458		0.0717	2,400	\$172.08
Usage Charge	16185 CFG-HAINES CITY	11/95	A	COM	0.0259	0.0458		0.0717	12,300	\$881.91
Usage Charge	16186 CFG-AUBURDALE	11/95	A	COM	0.0259	0.0458		0.0717	24,376	\$1,747.76
Usage Charge	16187 CFG-WINTER HAVEN	11/95	A	COM	0.0259	0.0458		0.0717	44,252	\$3,172.87
Usage Charge	16188 CFG-LAKE WALES	11/95	A	COM	0.0259	0.0458		0.0717	12,600	\$903.42
Usage Charge	16189 CFG-LAKE WALES EAST	11/95	A	COM	0.0259	0.0458		0.0717	8,500	\$609.45

047

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SOHAT Affiliate

Page 2

DATE 12/10/95
 CTR 12/20/95
 INVOICE NO. 875
 TOTAL AMOUNT DUE \$21,699.37

CUSTOMER: THE SOHAT UTILITIES CORPORATION
 ATTN: Ann Wood
 POB: 01/01/95
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Bank of America, N.A.
 Account # 3750354511
 ABA # 111000012

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES				
Usage Charge	16192	BARTOW - CFG	11/95	A	COM	0.0259	0.0458		0.0717	115,362	\$8,271.46
Usage Charge	16193	CFG-PIERCE	11/95	A	COM	0.0259	0.0458		0.0717	2,670	\$191.44
Usage Charge	16199	PLANT CITY NATURAL GAS	11/95	A	COM	0.0259	0.0458		0.0717	32,710	\$2,345.31
Usage Charge	16525	FP&L-PUTNAM	11/95	A	COM	0.0259	0.0458		0.0717	5,000	\$358.50
Usage Charge	60923	CFG-BARTOW B	11/95	A	COM	0.0259	0.0458		0.0717	19,200	\$1,376.64
TOTAL FOR CONTRACT 5057 FOR MONTH OF 11/95.										302,641	\$21,699.37

*** END OF INVOICE 8735 ***

048



MG NATURAL GAS CORP.

1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

GAS UTILITY
INVOICE

INVOICE DATE
12/15/95

Ref.: 5331

TO: Chesapeake Utilities Corp.
P.O. Box 960
Winter Haven, FL 33882-0960
Attn.: Revenue Accounting

REMIT TO: MG NATURAL GAS CORP.
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00101435502

INVOICE NO. 9511076

PLANT SERVICED

Terms: Net due on or before 12/25/95.
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
NOV 95	FGT	25306	74,580	1.7300	129,023.04
NOV 95	FGT	25309	10,140	1.7900	18,150.60
NOV 95	FGT	25412	65,940	1.7900	118,032.60

NOTES:

Total Due: 265,206.60

FOR QUESTIONS REGARDING THIS ACCOUNT PLEASE CONTACT: LISA STEVENSON
PARADOX STATEMENT

Post-It* Fax Note 7671

Date 12/15	Page 2
To Sam Sessa	From Darren
Co. Dept	Co. MGNG
Phone #	Phone # 713 754 9307
Fax # 813-294-3895	Fax #

PLEASE RETURN COPY WITH YOUR REMITTANCE

048A



Invoice

Chesapeake Utilities
P.O. Box 960
Winter Haven, FL 33882
Attn: Sam Sessa

Statement Date:
Payment Due Upon Receipt

08-Dec-95

Invoice for Off System Sale

DAILY CONTRACT QUANTITY
PERIOD OF DELIVERY

THERMS
~~8/1/95~~ 11/10/95

	(*) RATE	X	VOLUME	
TRANSACTION CHARGE				\$100.00
NON-GAS ENERGY CHARGE	0.00000	X	0	\$0.00
SYSTEM SUPPLY	0.25403		50,000	\$12,701.50

* INCLUDES THE FLORIDA REGULATORY ASSESSMENT FEE

Total Amount Due Peoples Gas System, Inc.

\$12,801.50

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT.

trans. charge
reservation
usage
COG

\$100.00
2165.50
358.50
10177.50
\$ 12801.50

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.

049

ORIGINAL GAS SALES INVOICE

CENTRAL FLORIDA GAS CO.
P.O. BOX 960
WINTER HAVEN, FL 33862-0960

INVOICE NUMBER: 2564-00
INVOICE DATE: 12/12/95

PRODUCTION MONTH: 11/1995
CUSTOMER: CENTRAL FLORIDA GAS CO.
CONTRACT: 921
DEAL: 33236

PAGE: 1

TRANSACTION TYPE	VOLUME	MEAS UNIT	SAT/ DRY	PRICE	AMOUNT
DELIVERY LOCATION: CFG BARTOW "B"					
METER: 60923					
BASE VALUE	2,500	MMBTU	DRY	\$2.2200	\$5,550.00

NET AMOUNT DUE: \$5,550.00

PAYMENT DUE ON:

12/23/95

REMITTANCE ADDRESS:

FEIN: 25-0527925
ACCT.#59-51704, ABA #071000013
FIRST NATIONAL BANK OF CHICAGO
CHICAGO, IL 60673

usage 179.25
reservation 78.99
COG 5291.76
\$ 5550.00

IF YOU HAVE ANY QUESTIONS CONCERNING THE AMOUNTS ON THIS INVOICE,
PLEASE CONTACT THE CUSTOMER REPRESENTATIVE NOTED BELOW.

CONTACT: MARY FAULKNER

PHONE: 713-754-4819

FLORIDA GAS UTILITY

7328 W. University Avenue, Suite A, Gainesville, FL 32607

Phone: (904) 333-2500 Fax: (904) 333-2524

****Revised Invoice****

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882-0960

Invoice # 9511102R
Date 12/01/95

Production Month: November 1995

4,000 MMBtu's @	\$2.0800	\$8,320.00
19,500 MMBtu's @	\$2.2800	\$44,460.00
4,000 MMBtu's @	\$2.5000	\$9,200.00
3,250 MMBtu's @	\$2.3500	\$7,637.50

30,750

Total Due:

\$69,617.50

Due Date:

12/11/95

Payment Instructions:

Send Wire Transfer to:
SunBank N.A.
ABA Routing No. 063102152
For Further Credit to:
SunBank of North Central Florida
ABA Routing No. 063100727
For Credit to:
Florida Gas Utility
Account No. 0050-000115316

reservation 4682.72
usage (0717) 2204.78
COG (204) 60730.00
69617.50

For further information, contact Linda Crawford at (904) 333-2509 or Nancy Holloway at (904) 333-2510.

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

Natural Gas Invoice - Sale For Resale

Customer	Statement Date	05-Dec-95
Chesapeake Utilities Corporation	Payable Upon Receipt	
P.O. Box 960	Past Due After	15-Dec-95
Winter Haven, Florida 33881-0960		
Attention: Patty Albin		

Production month of: November 1995

DATE	POI DESCRIPTION	POI #	VOLUME*	UNIT PRICE	TOTAL PRICE
11/17/95	CUC-Lake Alfred	16183	1,100	\$2.1300	\$2,343.00
11/18/95	CUC-Lake Alfred	16183	1,100	\$2.1300	\$2,343.00
11/19/95	CUC-Lake Alfred	16183	1,100	\$2.1300	\$2,343.00
11/26/95	CUC-Bartow	16192	1,100	\$2.0800	\$2,288.00
11/27/95	CUC-Bartow	16192	1,100	\$2.0800	\$2,288.00
11/28/95	CUC-Bartow	16192	1,100	\$2.0800	\$2,288.00
11/29/95	CUC-Bartow	16192	1,100	\$2.2000	\$2,420.00
11/30/95	CUC-Bartow	16192	1,100	\$2.2000	\$2,420.00
			8,800		\$18,733.00

Reservation (.017) 150.04
usage (.017) 630.96
COG (2.04) 17952.00
18733.00

TOTAL AMOUNT DUE **\$18,733.00**

* MMBtu's

Please Remit To
Peninsula Energy Services Company
Division of Chesapeake Utilities Corporation
P.O. Box 1769
Dover, Delaware 19903-1769

For Wire Payments
WIRE TRANSFER
Credit PENINSULA ENERGY SERVICES COMPANY
PNC Bank, Delaware
Account #5610572308
Routing Number #031100089

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

CNB:OLYMPIC

Gas Services

INVOICE

Chesapeake Utilities Corporation
P.O. Box 960
Winterhaven, FL 33881
Attn: Sam Sessa
Fax Number (813) 294-3895

Invoice # 9511009

Gas Sales for November 1995

POI	Volume	Price	Total
16192	4,000	\$2.400	\$9,600.00
16192	4,000	\$2.400	\$9,600.00
	8,000		\$19,200.00

Due Date: December 16, 1995

Send Wire Transfer To:
CNB/Olympic Gas Services
c/o First Interstate Bank of Texas, N.A.
Houston Branch
ABA 113001064
Account No. 04-7004-3530

Send Check To:
CNB/Olympic Gas Services
P.O. Box 200686
Dallas, TX 75320-0686

demand .2113 \$ 1670.32
usage .0717 573.60
COG 2.117 16936.08
total \$ 19200.00

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

Natural Gas Invoice - Gas Sale For Resale

Customer	Statement Date	04-Dec-95
Peninsula Energy Services Company	Due Date	24-Dec-95
P.O. Box 960	Account Number	193714
Winter Haven, Florida 33882-0960		
Attention: Sam Sessa		

Production month of: November 1995

Volume Information					Sub	Transaction	
Date	Delivered To	Volume	Price	Total	Fee	Total	
12-Nov-95	WFNG-Ocala	3,500	\$2.3000	\$8,050.00	\$100.00	\$8,150.00	
TOTALS	1	3,500				\$8,150.00	

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612

(941) 294-3895

Transaction fee - \$100.00
reservation 1410.50
usage 250.95
COG 1.8252 6327.55
054
\$8150.00

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

Natural Gas Invoice - Gas Sale For Resale

Customer	Statement Date	04-Dec-95
Koch Gas Services Company	Due Date	24-Dec-95
600 Travis Street, P.O. Box 3327	Account Number	199208
Houston, Texas 77253-3327		
Attention: Mike Fiser		

Production month of:

November 1995

Volume Information					Sub	
Date	Delivered To	Volume	Price	Total	Total	
05-Nov-95	16525-FPL Putnam	5,000	\$2.0000	\$10,000.00	\$10,000.00	
TOTALS	1	5,000			\$10,000.00	

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

transaction fee \$100.00
reservation 415.00
usage 358.50
9126.50
COG 1.8253
055 \$10,000.00

Chesapeake Utilities Corporation

Imbalance Bookout/Cashout Transactions TRACKER
for the production month of
July 1995

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book Out	Agreed Upon Price	Bill Received Som?	TOTAL COST
4175	Chesapeake Utilities Corporation	2268	Market Deliveries	(4,967)		n/a	\$0.00
6268	Florida Gas Utility	2300	Market Deliveries	4,967	\$1.5360		\$7,629.31
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
Market Deliveries Side			TOTAL	0			\$7,629.31
4175	Chesapeake Utilities Corporation	2374	Receipts	(18,810)		n/a	\$0.00
4175	Chesapeake Utilities Corporation	2269	No Notice (1267)	(1,316)		n/a	\$0.00
2974	Peninsula Energy Services Co.	2392	Receipts	3,271	\$1.4100		\$4,612.11
4997	NG Clearinghouse	2322	Receipts	16,855	\$1.4100		\$23,765.55
							\$0.00
							\$0.00
No Notice/ Receipts Side			TOTAL	0			\$28,377.66

20126
:
10215
= 19380 1.54
+ 4967
24347

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	20-Nov-95
Natural Gas Clearinghouse	Due Date	30-Nov-95
P.O. Box 4777	Account Number	161869
Houston, Texas 77210-4777		
Attention: Ms. Maria Perny		

Production month of: July 1995

Party Receiving Book-Out Volume

Legal Entity Number	4997			
Legal Entity Name	Natural Gas Clearinghouse			
Posting Number	2322			
		Volume	Price	Total
Receipts/No Notice Imbalance (MMBtus)		16,855	\$1.4100	\$23,765.55

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	2374

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	20-Nov-95
Florida Gas Utility	Due Date	30-Nov-95
7328 West University Avenue, Suite A	Account Number	179879
Gainesville, Florida 32606		
Attention: Ms. Kelly Russ		

Production month of:	July 1995
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Party Receiving Book-Out Volume			
Legal Entity Number	6268		
Legal Entity Name	Florida Gas Utility		
Posting Number	2300		
	Volume	Price	Total
Market Deliveries Imbalance (MMBtus)	4,967	\$1.5360	\$7,629.31

Parties Providing Book-Out Volumes	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	2268

Please Remit To	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	BARNETT BANK
Winter Haven, Florida 33881-0960	TRANSIT ROUTING #063106006
	ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	20-Nov-95
Peninsula Energy Services Company	Due Date	30-Nov-95
P.O. Box 960	Account Number	193714
Winter Haven, Florida 33882-0960		
Attention: Sam Sessa		

Production month of:	July 1995
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Party Receiving Book-Out Volume			
Legal Entity Number	2974		
Legal Entity Name	Peninsula Energy Services Company		
Posting Number	2392		
	Volume	Price	Total
Receipts/No Notice Imbalance (MMBtus)	3,271	\$1.4100	\$4,612.11

Parties Providing Book-Out Volumes	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	2374, 2269

Please Remit To	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	BARNETT BANK
Winter Haven, Florida 33881-0960	TRANSIT ROUTING #063106006
	ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

October 31, 1995

Dear Resale Customer:

On October 31, 1995 FGT filed its Final PGA Termination Report with the FERC to eliminate the Account 191 balance which accumulated as a result of activity occurring during the accounting period from April 1994 through October 1995. Accordingly, FGT is refunding to its former sales customers a total of \$1,094,280. Pursuant to Section 26 of the General Terms and Conditions of FGT's tariff, the refund is being allocated based on each customer's proportional share of purchases for the twelve month period ending October 31, 1993. These percentages are shown on Sheet No. 8C of FGT's FERC Gas Tariff, Third Revised Volume No. 1.

Enclosed is a check for your portion of the total amount to be refunded. Workpapers supporting the determination of the refund amount, and the particulars of the disbursement are set forth in the Final PGA Termination Report.

If you have any questions regarding this refund, please contact Blair Lichtenwalter at (713) 853-7367 or me at (713) 853-6868.

Very truly yours,

Teb Lokey
Director, Rates & Tariff

h:\word\0280.doc

FLORIDA GAS TRANSMISSION CO
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

**ENRON
CORP**

0002572 SD

5995

EMSA3

10/25/95

PG 1 OF 1

CHESAPEAKE UTILITIES CORP
ATTN: ANN WOOD
P O BOX 960
WINTER HAVEN, FL
33882-0960

VENDOR NO. 4175

REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		NET
				GROSS	DISCOUNT	
9510000155	10/25/95	7904		62,640.13	0.00	62,640.13
						TOTAL 62,640.13

SPECIAL INSTRUCTIONS:

CALL KMISHLER X7420 OR MICHELLE CARDENAS X3189 F PICKUP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0625000126 ATTACHED BELOW

**ENRON
CORP**

FLORIDA GAS TRANSMISSION CO
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

02-20
311

No. 0625000126

10/25/95

PAY TO THE
ORDER OF

CHESAPEAKE UTILITIES CORP
ATTN: ANN WOOD
P O BOX 960
WINTER HAVEN, FL
33882-0960

SSSSSSSSSS62.640.13

NOT VALID AFTER 90 DAYS

Sixty Two Thousand Six Hundred Forty and 13/100 Dollars

Kmishler
AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
ONE PENN'S WAY, NEW CASTLE, DE 19720

⑈0625000126⑈ ⑆031100209⑆ ⑆39110485⑈

061



Division of Chesapeake Utilities Corporation

P.O. Box 960

Winter Haven, Florida 33882

(941) 293-2125

Winter Haven Office
1015 6th Street N.W.
Winter Haven, Florida 33851
(941) 293-2125
Fax (941) 294-3895

Plant City Office
1514 N. Alexander St., Suite 107
Plant City, Florida 33560
(813) 752-1363
Fax (813) 754-6183

January 22, 1996

Max Fulford
Regulatory Analyst
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0868

Dear Mr. Fulford:

Attached please find our December 1995 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, off-system sales invoices and our general ledger cost of gas summary. As of the date of this filing, we have not been invoiced by all parties for the month, however, we have accrued the costs on the general ledger and reported them in this filing.

Please contact me if you have any questions at (941) 299-2883.

Sincerely,

Anne Wood
Accounting and Rates Manager

062

NATURAL GAS SERVICE TO

BARTOW HAINES CITY WINTER HAVEN MOUNTAIN LAKE LAKE ALFRED HIGHLAND CITY WAVERLY MULBERRY
AUBURNDALE EAGLE LAKE LAKE WALES DUNDEE LAKE HAMILTON ST. CLOUD PLANT CITY

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

TOTAL COMPANY

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. W0003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

		CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	27,065	24,085	2,980	12.37	190,883	187,903	2,980	1.59
2	NO NOTICE SERVICE	3,580	2,151	1,429	66.43	20,513	19,084	1,429	7.49
3	SWING SERVICE	7,521	0	7,521	0.00	7,521	0	7,521	0.00
4	COMMODITY (Other)	1,010,359	934,344	76,015	8.14	4,958,640	4,882,625	76,015	1.56
5	DEMAND	301,271	292,602	8,669	2.96	1,913,270	1,904,601	8,669	0.46
6	OTHER	(2,387)	646	(3,033)	-469.50	(30,318)	(27,285)	(3,033)	11.12
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,347,409	1,253,828	93,581	7.46	7,060,509	6,966,928	93,581	1.34
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	1,163,172	1,214,525	(51,353)	-4.23	7,492,680	7,544,033	(51,353)	-0.68
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	4,503,510	4,089,680	413,830	10.12	29,624,290	29,210,480	413,830	1.42
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	515,840	310,000	205,840	66.40	2,955,840	2,750,000	205,840	7.49
17	SWING SERVICE COMMODITY	14,560	0	14,560	0.00	14,560	0	14,560	0.00
18	COMMODITY (Other) COMMODITY	4,417,312	4,089,680	327,632	8.01	28,739,705	28,412,073	327,632	1.15
19	DEMAND BILLING DETERMINANTS ONLY	4,907,800	5,115,000	(117,200)	-2.29	30,379,290	30,496,490	(117,200)	-0.38
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (*17+18+20)-(21+23)	4,431,872	4,089,680	342,192	8.37	28,754,265	28,412,073	342,192	1.20
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	808	1,200	(392)	-32.67	8,724	7,116	(392)	-5.51
27	TOTAL THERM SALES	3,962,678	4,009,660	(46,982)	-1.17	31,269,505	31,316,487	(46,982)	-0.15
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.601	0.589	0.012	2.05	0.644	0.643	0.001	0.17
29	NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.02	0.694	0.694	0.000	0.00
30	SWING SERVICE (3/17)	51.655	0.000	51.655	0.00	51.655	0.000	51.655	0.00
31	COMMODITY (Other) (4/18)	22.873	22.846	0.026	0.12	17.254	17.185	0.069	0.40
32	DEMAND (5/19)	6.028	5.720	0.308	5.38	6.298	6.245	0.053	0.84
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	30.403	30.656	-0.256	-0.83	24.555	24.521	0.034	0.14
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	34.002	31.270	2.732	8.74	22.580	22.247	0.333	1.50
41	TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42	TOTAL COST OF GAS (40+41)	32.666	29.934	2.732	9.13	21.244	20.911	0.333	1.59
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	33.291	30.506	2.785	9.13	21.649	21.310	0.339	1.59
45	PGA FACTOR ROUNDED TO NEAREST .001	33.291	30.506	2.785	9.13	21.649	21.310	0.339	1.59

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96		PERIOD TO DATE	
		CURRENT MONTH:		DECEMBER					
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
1 COMMODITY (Pipeline)	0.33928	9,182	10,118	(934)	-9.23	65,248	68,181	(2,934)	-4.44
2 NO NOTICE SERVICE		1,215	904	311	34.36	6,910	6,600	311	4.71
3 SWING SERVICE		2,552	0	2,552	0.00	2,552	0	2,552	0.00
4 COMMODITY (Other)		342,790	392,411	(49,621)	-12.65	1,686,908	1,736,527	(49,621)	-2.86
5 DEMAND		198,839	193,116	5,723	2.96	1,330,014	1,324,292	5,723	0.43
6 OTHER		(810)	271	(1,081)	-368.84	(9,677)	(8,597)	(1,081)	12.57
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		553,768	596,818	(43,050)	-7.21	3,081,963	3,125,003	(43,050)	-1.38
12 NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		458,709	575,030	(116,321)	-20.23	3,205,030	3,321,351	(116,321)	-3.50
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	1,527,930	1,717,666	(189,736)	-11.05	10,094,452	10,284,188	(189,736)	-1.84
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	175,012	130,200	44,812	34.42	995,723	950,912	44,812	4.71
17 SWING SERVICE	COMMODITY	4,940	0	4,940	0.00	4,940	0	4,940	0.00
18 COMMODITY (Other)	COMMODITY	1,498,685	1,717,666	(218,981)	-12.75	9,765,712	9,984,693	(218,981)	-2.19
19 DEMAND	BILLING DETERMINANTS ONLY	3,298,548	3,375,900	(77,352)	-2.29	20,886,793	20,964,145	(77,352)	-0.37
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (1+17+18+20)-(21+23)		1,503,625	1,717,666	(214,041)	-12.46	9,770,652	9,984,693	(214,041)	-2.14
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		808	1,200	(392)	-32.67	6,724	7,116	(392)	-5.51
27 TOTAL THERM SALES		1,344,439	1,683,300	(338,861)	-20.13	10,708,648	11,047,709	(338,861)	-3.07
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.601	0.589	0.012	2.04	0.646	0.644	0.003	0.44
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	-0.000	-0.04	0.694	0.694	-0.000	-0.01
30 SWING SERVICE	(3/17)	51.655	0.000	51.655	0.00	51.655	0.000	51.655	0.00
31 COMMODITY (Other)	(4/18)	22.873	22.846	0.027	0.12	17.274	17.392	-0.118	-0.68
32 DEMAND	(5/19)	6.028	5.720	0.308	5.38	6.368	6.317	0.051	0.80
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	36.829	34.746	2.083	5.99	31.543	31.298	0.245	0.78
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	41.190	35.455	5.734	16.17	28.780	28.286	0.493	1.74
41 TRUE-UP	(E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42 TOTAL COST OF GAS	(40+41)	39.854	34.119	5.734	16.81	27.444	26.950	0.493	1.83
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		40.615	34.771	5.844	16.81	27.968	27.465	0.502	1.83
45 PGA FACTOR ROUNDED TO NEAREST .001		40.615	34.771	5.844	16.81	27.968	27.465	0.503	1.83

COMPANY: FL DIV CUC
INTER SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 960003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

		CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	17,683	13,969	3,014	28.02	125,635	121,722	3,914	3.22
2	NO NOTICE SERVICE	2,365	1,247	1,118	89.69	13,603	12,484	1,118	8.96
3	SWING SERVICE	4,969	0	4,969	0.00	4,969	0	4,969	0.00
4	COMMODITY (Other)	667,569	541,933	125,636	23.18	3,271,734	3,146,098	125,636	3.99
5	DEMAND	102,432	99,486	2,946	2.96	583,256	580,309	2,946	0.51
6	OTHER	(1,577)	375	(1,952)	-520.57	(20,641)	(18,686)	(1,952)	10.45
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	793,641	657,010	136,631	20.80	3,978,556	3,841,925	136,631	3.56
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	704,463	639,495	64,968	10.16	4,287,650	4,222,682	64,968	1.54
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,975,580	2,372,014	603,566	25.45	19,529,838	18,926,272	603,566	3.19
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	340,828	179,800	161,028	89.56	1,960,117	1,799,088	161,028	8.95
17	SWING SERVICE COMMODITY	9,620	0	9,620	0.00	9,620	0	9,620	0.00
18	COMMODITY (Other) COMMODITY	2,918,627	2,372,014	546,613	23.04	18,973,993	18,427,380	546,613	2.97
19	DEMAND BILLING DETERMINANTS ONLY	1,699,252	1,739,100	(39,848)	-2.29	9,492,497	9,532,345	(39,848)	-0.42
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,928,247	2,372,014	556,233	23.45	18,983,613	18,427,380	556,233	3.02
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES	2,618,239	2,326,360	291,879	12.55	20,560,657	20,268,778	291,879	1.44
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.601	0.589	0.012	2.05	0.643	0.643	0.000	0.03
29	NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.07	0.694	0.694	0.000	0.01
30	SWING SERVICE (3/17)	51.655	0.000	51.655	0.00	51.655	0.000	51.655	0.00
31	COMMODITY (Other) (4/18)	22.873	22.847	0.026	0.11	17.243	17.073	0.170	1.00
32	DEMAND (5/19)	6.028	5.721	0.308	5.38	6.144	6.088	0.057	0.93
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	27.103	27.698	-0.595	-2.15	20.958	20.849	0.109	0.52
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	30.312	28.242	2.070	7.33	19.350	18.955	0.395	2.09
41	TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42	TOTAL COST OF GAS (40+41)	28.976	26.906	2.070	7.69	18.014	17.619	0.395	2.24
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	29.530	27.420	2.110	7.69	18.359	17.956	0.403	2.24
45	PGA FACTOR ROUNDED TO NEAREST .001	29.530	27.420	2.110	7.70	18.359	17.956	0.403	2.24

000

COMPANY: FL DIV CUC
 PERIOD : APRIL 95 THROUGH MAR 96
 CURRENT MONTH: DECEMBER 1995

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 960003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page ____ of ____

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	4,820,210	29,335.84	0.00609
2 No Notice Commodity Adjustment	(199,500)	(1,430.42)	0.00717
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	278,550	1,997.21	0.00717
5 Commodity Adjustments - Off System Sales	(395,750)	(2,837.53)	0.00717
6 Commodity Adjustments (FGT REFUND)	0	0.00	0.00000
7			
8 TOTAL COMMODITY (Pipeline)	4,503,510	27,065.10	0.00601
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT	14,560	7,520.68	0.51653
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	14,560	7,520.68	0.51653
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	4,820,000	1,105,597.54	0.22938
18 Misc cashout - customers	0	(18,736.20)	0.00000
19 Imbalance Cashout-Other Shippers	4,470	489.22	0.10945
20 Imbalance Cashout-Transporting Customers	(289,958)	(79,604.97)	0.27454
21 FGT Refund	0	(125.73)	0.00000
22 Commodity Adjustments- Scheduled by Others	278,550	93,516.68	0.33573
23 Commodity Adjustment - Off System Sales	(395,750)	(90,777.14)	0.22938
24 TOTAL COMMODITY (Other)	4,417,312	1,010,359.40	0.22873
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	10,855,890	551,248.79	0.05078
26 Less Relinquished to End Users	(5,570,390)	(251,263.49)	0.04511
27 Less Relinquished Off System	(170,500)	(7,384.36)	0.04331
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	278,550	12,091.51	0.04341
30 Demand adjustments- Off System Sales	(395,750)	(3,421.51)	0.00865
31 Demand Adjustments	0	0.00	0.00000
32 TOTAL DEMAND	4,997,800	301,270.84	0.06028
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(2,383.04)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	(650.00)	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(2,387.04)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

SCHEDULE A-2

EXHIBIT NO _____

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP

AWV-1

PAGE ____ OF ____

	CURRENT MONTH: DECEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	1,018,526	934,990	(83,536)	-8.934%	4,971,975	4,888,439	(83,536)	-1.709%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35)	328,883	318,838	(10,045)	-3.151%	2,088,534	2,078,489	(10,045)	-0.483%
3 TOTAL	1,347,409	1,253,828	(93,581)	-7.464%	7,060,509	6,966,928	(93,581)	-1.343%
4 FUEL REVENUES (NET OF REVENUE TAX)	1,163,172	1,214,525	51,353	4.228%	7,492,680	7,544,033	51,353	0.681%
5 TRUE-UP (COLLECTED) OR REFUNDED	39,303	39,303	0	0.000%	353,727	353,727	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,202,475	1,253,828	51,353	4.096%	7,846,407	7,897,760	51,353	0.650%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(144,934)	0	144,934	0.000%	785,898	930,832	144,934	15.570%
8 INTEREST PROVISION-THIS PERIOD (21)	4,951	5,302	351	6.612%	31,624	31,975	351	1.096%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,115,661	1,115,661	0	0.000%	472,579	472,579	0	0.000%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(39,303)	(39,303)	0	0.000%	(353,727)	(353,727)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	936,375	1,081,660	145,285	13.432%	936,374	1,081,659	145,285	13.432%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,115,661	1,115,661	0	0.000%	* If line 5 is a refund add to line 4 If line 5 is a collection () sub			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	931,424	1,076,358	144,934	13.465%				
14 TOTAL (12+13)	2,047,085	2,192,019	144,934	6.612%				
15 AVERAGE (50% OF 14)	1,023,543	1,096,010	72,467	6.612%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.800%	5.800%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.810%	5.810%	0	0.000%				
18 TOTAL (16+17)	11.610%	11.610%	0	0.000%				
19 AVERAGE (50% OF 18)	5.805%	5.805%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.484%	0.484%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	4,951	5,302	351	6.612%				

* If line 5 is a refund add to line 4
If line 5 is a collection () sub

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO _____

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

PRESENT MONTH:

DECEMBER

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 DEC	HADSON		FTS-1	1,522,805		1,522,805	\$346,821	\$10,919	\$65,953		27.823
2 DEC	HADSON		FTS-2	1,314,450		1,314,450	\$303,821	\$6,298	\$99,372		31.153
3 DEC	MG		FTS-1	1,101,920		1,101,920	\$251,266	\$7,901	\$47,724		27.851
4 DEC	MG		FTS-2	880,825		880,825	\$203,690	\$4,219	\$66,590		31.164
5 DEC	FGU		FTS-1	31,450		31,450	\$10,244	\$226	\$1,090		36.757
6 DEC	CNB OLYMPIC		FTS-1	81,100		81,100	\$28,446	\$581	\$169		36.000
7 DEC	FPU		FTS-1	20,000		20,000	\$6,972	\$143	\$385		37.500
8 DEC	CHEVRON		FTS-1	146,000		146,000	\$47,855	\$903	\$8,370		39.129
9											
10											
11											
12 TOTAL				5,098,550	0	5,098,550	1,199,115	31,188	289,654	0 0	29.812

FL DIV CUC		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96	
MONTH:		DECEMBER				PAGE ____ OF ____	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 HADSON	CS #7	685	660	21,243	20,471	2.13	2.21
2 HADSON	TIVOLI/MOPS	1,902	1,833	58,962	56,820	2.13	2.21
3 HADSON	CS #8	2,123	2,046	65,819	63,428	2.26	2.35
4 HADSON	CS#11	387	373	11,997	11,561	2.27	2.36
5 HADSON	CS #7	830	804	25,742	24,929	2.13	2.20
6 HADSON	CS #8	2,200	2,131	68,200	66,047	2.26	2.33
7 HADSON	CS #8	22	21	670	649	2.27	2.34
8 HADSON	CS #11	1,326	1,285	41,118	39,820	2.27	2.34
9 MG	CS #7	1,792	1,727	55,552	53,534	2.13	2.21
10 MG	CS #8	1,685	1,624	52,244	50,346	2.26	2.35
11 MG	CS #11	211	204	6,550	6,312	2.27	2.36
12 MG	CS #7	566	548	17,546	16,992	2.13	2.20
13 MG	CS #8	1,030	997	31,930	30,922	2.26	2.33
14 MG	CS #11	1,338	1,296	41,478	40,169	2.27	2.34
15 FGU	CITY GATE	105	101	3,264	3,145	3.14	3.26
16 CNB OLYMPIC	CITY GATE	271	262	8,416	8,110	3.38	3.51
17 FPU	CITY GATE	67	65	2,075	2,000	3.36	3.49
18 CHEVRON	CITY GATE	489	471	15,150	14,600	3.16	3.28
19							
20							
21							
22							
23							
24							
25							
26							
27							
28	TOTAL	17,030	16,447	527,956	509,855	2.27	2.35

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-5

EXHIBIT NO _____

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH: DECEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	187,521	187,491	(30)	-0.02%	1,051,881	1,051,851	(30)	-0.00%
COMMERCIAL	369,649	369,649	0	0.00%	2,944,827	2,944,827	0	0.00%
COMMERCIAL LARGE VOLUME	166,822	166,822	0	0.00%	1,064,182	1,064,182	0	0.00%
INDUSTRIAL	2,137,047	2,233,748	96,701	4.52%	15,924,498	16,021,199	96,701	0.61%
LARGE VOLUME CONTRACT TRANSP	4,775,400	4,775,400	0	0.00%	43,601,080	43,601,080	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,636,439	7,733,110	96,671	1.27%	64,586,468	64,683,139	96,671	0.15%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,957,149	3,943,940	(13,209)	-0.33%	30,830,007	30,816,798	(13,209)	-0.04%
OFF SYSTEM SALES	395,750	0	(395,750)	-100.00%	2,139,890	1,744,140	(395,750)	-18.49%
TOTAL INTERRUPTIBLE	4,352,899	3,943,940	(408,959)	-9.40%	32,969,897	32,560,938	(408,959)	-1.24%
TOTAL THERM SALES	11,989,338	11,677,050	(312,288)	-2.60%	97,556,365	97,244,077	(312,288)	-0.32%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,624	7,624	0	0.00%	65,553	65,553	0	0.00%
COMMERCIAL	776	776	0	0.00%	6,794	6,794	0	0.00%
COMMERCIAL LARGE VOLUME	22	22	0	0.00%	200	200	0	0.00%
INDUSTRIAL	37	37	0	0.00%	326	326	0	0.00%
LARGE VOLUME CONTRACT TRANSP	3	3	0	0.00%	27	27	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,462	8,462	0	0.00%	72,900	72,900	0	0.00%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	14	0	0.00%	126	126	0	0.00%
OFF SYSTEM SALES	2	2	0	0.00%	17	17	0	0.00%
TOTAL INTERRUPTIBLE	16	16	0	0.00%	143	143	0	0.00%
TOTAL CUSTOMERS	8,478	8,478	0	0.00%	73,043	73,043	0	0.00%
THERM USE PER CUSTOMER								
RESIDENTIAL	25	25	(0)	-0.02%	16	16	(0)	-0.00%
COMMERCIAL	476	476	0	0.00%	433	433	0	0.00%
COMMERCIAL LARGE VOLUME	7,583	7,583	0	0.00%	5,321	5,321	0	0.00%
INDUSTRIAL	57,758	60,372	2,614	4.52%	48,848	49,145	297	0.61%
LARGE VOLUME CONTRACT TRANSP	1,591,800	1,591,800	0	0.00%	1,614,855	1,614,855	0	0.00%
INTERRUPTIBLE	282,654	281,710	(944)	-0.33%	244,683	244,578	(105)	-0.04%
OFF SYSTEM SALES	197,875	0	(197,875)	-100.00%	125,876	102,596	(23,279)	-18.49%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

EXHIBIT NO. _____

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

APRIL 96 through MARCH 96

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.035	1.037	1.045	1.042	1.042	1.046	1.046	1.046	1.051	0.000	0.000	0.000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05257	1.05460	1.06274	1.05968	1.05968	1.06375	1.06375	1.06375	1.06884	0.00000	0.00000	0.00000

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
DECEMBER 1995
+ 14 JOURNAL ENTRY

BILLING	DETERMINANTS (THERMS)	RATE	REF. A-1MT-ADJ	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
FTS-1 SERVICE								
RESERVATION CHARGE-FTS-1 (5057)	2,914.000	0.04331		126,205.34	126,205.34		80450	126,205.34
RESERVATION CHARGE-FTS-2 (3609)	2,201.000	0.07560		166,395.60	166,395.60		80450	166,395.60
PLUS RES BILLED TO OTHERS-SCH TO CUC	278.550	0.04341		12,091.41	12,091.41		80450	12,091.41
LESS RES BILLED TO OTHERS-PR PD ADJ	0	0.04331		0.00	0.00		80450	0.00
LESS OFF SYSTEM SALES - RES	395.750	0.00865		(3,421.51)	(3,421.51)		4894	(3,421.51)
NO NOTICE RESERVATION CHARGE	515.840	0.00694		3,579.93	3,579.93		80430	3,579.93
NO NOTICE USAGE CHARGES	(199.500)	0.00717		(1,430.42)	(1,430.42)		80440	(1,430.42)
USAGE CHARGE-FTS-1	2,624.800	0.00717		18,819.84	18,819.84		80440	18,819.84
USAGE CHARGE-FTS-2	2,195.410	0.00479		10,516.00	10,516.00		80440	10,516.00
PLUS USAGE BILLED TO OTHERS-SCH TO CUC	278.550	0.00717		1,997.21	1,997.21		80440	1,997.21
LESS OFF SYSTEM SALES - USAGE	(395.750)	0.00717		(2,837.53)	(2,837.53)		4894	(2,837.53)
CITY-GATE COG - CUC SCHEDULED	4,820.000	0.22938		1,105,597.54	1,105,597.54		80415	1,105,597.54
PLUS COMMOD SCHEDULED BY OTHERS TO CUC	278.550	0.33573		93,516.68	93,516.68		80415	93,516.68
PLUS COMMOD SCHEDULED BY OTHERS- PR PD ADJ	0	0		0.00	0.00		80415	0.00
LESS OFF SYSTEM SALES - COMMOD	(395.750)	0.22938		(90,777.14)	(90,777.14)		4894	(90,777.14)
ALERT DAY CHARGE/CREDIT	14.560	0.51653		7,520.68	7,520.68		80435	7,520.68
FGT REFUND	0	0.00000		(125.73)	(125.73)		80435	(125.73)
OFF SYSTEM SALES TRANS CHARGE	0	0.00000		(650.00)	(650.00)		4894	(650.00)
PRIOR MONTH PENALTIES COLLECTED - CUST/SUPPLIER	0	0.00000		(18,736.20)	(18,736.20)		80480	(18,736.20)
IMBALANCE CASHOUT/FGT	0	0.00000		0.00	0.00		80435	0.00
IMBALANCE CASHOUT ADJ - TAXES	0	0.00000		0.00	0.00		VAR	0.00
IMBALANCE CASHOUT/CUC PURCH	13.561	0.18999		2,305.25	2,305.25		80435	2,305.25
IMBALANCE CASHOUT/CUC SALES	(303,519)	0.26987		(81,910.22)	(81,910.22)		48921	(81,910.22)
ALERT DAY PENALTIES COLL FROM CUSTOMERS	0	0.00000		0.00	0.00		VAR	0.00
IMBALANCE CASHOUT/OTHERS	4,470	0.10945		489.22	489.22		80435	489.22
REVENUE SHARING - PIPELINE INTEREST	0	0.00000		(2,383.04)	(2,383.04)		80490	(2,383.04)
				0.00	0.00		431	0.00
SUBTOTAL FTS SERVICE				1,346,762.91	1,346,762.91	0.00	SUBTOTAL FTS-1	1,346,762.91
ITS - 1 SERVICE								
USAGE CHARGE	0	0.00000		0.00	0.00	0.00	80441	0.00
CITY-GATE COG	0	0.00000		0.00	0.00	0.00	80416	0.00
SUBTOTAL ITS - 1 SERVICE				0.00	0.00	0.00	ITS - 1 SERVICE	0.00
TOTAL COST OF GAS				1,346,762.91	1,346,762.91	0.00	TOTAL GAS COSTS	1,346,762.91
		LESS INTEREST		0.00	0.00	0.00		
FIRM TRANSPORTATION PURCHASES	4,431,872	PLUS PEAK SHAVING	LINE 5	646.00	646.00	0.00		
INTERR. TRANSPORTATION-PURCH	0					0.00		
SUBTOTAL SYSTEM SUPPLY PURCHASES	4,431,872 (A-1) (LINE 35)	TOTAL GAS COST TO RECOVER	LINE 16	1,347,408.91	1,347,408.91	0.00		
FIRM TRANSP. SCHED FOR OTHERS-ON FGT	7,620,030							
INTERR. TRANSP. SCHED FOR OTHERS-ON FGT	0	WACOG TO APPLY TO COMPANY USE		0.30403				
TOTAL PURCH. AND DELIV. TO OTHERS	12,051,902							
ALLOCATED TRANSPORTATION PER FGT								
FIRM TRANSPORTATION ALLOCATED	4,703,010 Input							
NO NOTICE ALLOCATED	(187,010)							
ALERT DAY ACCT ALLOCATED	14,560							
INTERR. TRANSPORTATION-ALOC.	0							
THIRD PARTY TRANSPORTATION	7,612,790 Input							
INCOEC IN OPERATOR ACCT	(348,950) Input							
TOTAL MEASURED THERMS PER FGT BILL (ADJ)	11,794,400	(210) MISC ADJUS (Input)						
DIFFERENCE	257,502	348,950 FGT OPERATOR ACCT						
		187,010 NNITS (adj 12490)						
		0 IMBALANCE CASHOUT WITH FGT						
		(289,958) IMBALANCE CASHOUT WITH CUSTOMERS						
		0 IMBALANCE CASHOUT WITH OTHERS-PRE 636						
		4,470 IMBALANCE CASHOUT WITH OTHERS						
		7,240 MISC BILLING ADJUST (REV 1295)						
		257,502 TOTAL VARIANCE						

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An Union/Southern Affiliate

Page 1

12/31/95
01/10/96
TTL AMT. \$908
TOTAL \$166,195.46

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Ann Wood
POST OFFICE BOX 960
WINTERDAVEN, FL 32887-0960

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nation's Bank, Dallas, TX
Account # 3750354511
ABA # 111000017

INVOICE NO. 3609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE: FIRM TRANSPORTATION PLEASE CONTACT KATHY HISPHER AT (713)843-7470 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CUMULATIVE LIST

RECEIPTS DATE	NAME	DELIVERIES FOI NO. NAME	PROD MONTH	IC	RC	RATES		DISC	NET	VOLUMES MMBtu FRY	AMOUNT
						BASIC	SURCHARGES				
			12/95	A	RLS	0.7488	0.0072		0.7560	251,100	\$189,871.00
			12/95	A	IRL	0.7488	0.0072		0.7560	(31,000)	(\$23,436.00)
			12/95	A	III						(\$22.78)
			12/95	A	III						(\$166.74)
			TOTAL FOR CONTRACT 3609 FOR MONTH OF 12/95							220,100	\$166,195.46

*** END OF INVOICE B908 ***

Page :

AN	17/11/98
CL	01/10/98
AVULC NO.	5940
OTAS ANOCHU TEL	1177.602.28

INSTRAC: 505/ SHIPPER: CHESAPEAKE UTILITIES CORPORATION
TYPE: T104 TRANSPORTATION

PLEASE CONTACT RACHEL CARY
AT (713)853-7466 WITH ANY QUESTIONS REGARDING THIS TRAVEL
OR COWD LIST

LT NO.	RECEIPTS NAME	TYPE: FIRM TRANSPORTATION		PROG MONTH	IC	RC	RAILS		DISC	RCT	VOLUME MONTHLY	AMOUNT
		DELIVERIES	POT NO.				BASE	SURCHARGES				
	TEMPORARY RELINQUISHMENT CREDIT			12/95	A	IRL	0.3659	0.0612		0.4331	1000000 (27,491)	(\$11,908.95)
	TEMPORARY RELINQUISHMENT CREDIT			12/95	A	IRL	0.3659	0.0612		0.4331	1000000 (31,209)	(\$16,111.72)
	TEMPORARY RELINQUISHMENT CREDIT			12/95	A	IRL	0.3659	0.0677		0.4331	1000000 (51,150)	(\$22,152.01)
	TEMPORARY RELINQUISHMENT CREDIT			12/95	A	IRL	0.3659	0.0612		0.4331	1000000 (3,755)	(\$1,409.13)
	TEMPORARY RELINQUISHMENT CREDIT			12/95	A	IRL	0.3659	0.0612		0.4331	1000000 (17,476)	(\$14,027.70)
	TEMPORARY RELINQUISHMENT CREDIT			12/95	A	IRL	0.3659	0.0612		0.4331	1000000 (12,106)	(\$12,797.11)
	TEMPORARY RELINQUISHMENT CREDIT			12/95	A	IRL	0.3659	0.0612		0.4331	1000000 (114,640)	(\$15,171.70)
	TEMPORARY RELINQUISHMENT CREDIT			12/95	A	IRL	0.3659	0.0612		0.4331	1000000 (1,177)	(\$1,114.80)
	TEMPORARY RELINQUISHMENT CREDIT			12/95	A	IRL	0.3659	0.0612		0.4331	1000000 (1,177)	(\$1,114.80)
	MARKET II REVENUE SHARING CREDIT			12/95	A	ICH						(\$1,200.01)
	MARKET II REVENUE SHARING CREDIT			12/95	A	ICH						(\$1,200.01)
	MARKET II REVENUE SHARING CREDIT			12/95	A	ICH						(\$1,200.01)

TOTAL FOR CONTRACT 505/ FOR MONTH OF 12/95.

*** END OF INVOICE 8940 ***

675

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	01/10/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33802-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/20/96		
INVOICE NO.	9194		
TOTAL AMOUNT DUE	\$17,389.42		

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES				
	Usage Charge - No Notice For PLANT CITY			12/95	A	COM	0.0259	0.0458		0.0717	(3,254)	(\$233.31)
	Usage Charge - No Notice For ST. CLOUD			12/95	A	COM	0.0259	0.0458		0.0717	(898)	(\$64.39)
	Usage Charge - No Notice For WINTER HAVEN			12/95	A	COM	0.0259	0.0458		0.0717	(15,798)	(\$1,132.72)
	Usage Charge	16101	INDIANTOWN	12/95	A	COM	0.0259	0.0458		0.0717	8,748	\$627.23
	Usage Charge	16134	WFNG-PANAMA CITY	12/95	A	COM	0.0259	0.0458		0.0717	2,364	\$169.50
	Usage Charge	16160	SO.FLA.NATURAL-NEW SMYRNA	12/95	A	COM	0.0259	0.0458		0.0717	963	\$69.05
	Usage Charge	16176	CFG-ST.CLOUD	12/95	A	COM	0.0259	0.0458		0.0717	4,850	\$347.75
	Usage Charge	16183	CFG-LAKE ALFRED	12/95	A	COM	0.0259	0.0458		0.0717	9,750	\$699.08
	Usage Charge	16184	CFG-HAINES CITY NORTH	12/95	A	COM	0.0259	0.0458		0.0717	2,300	\$164.91
	Usage Charge	16185	CFG-HAINES CITY	12/95	A	COM	0.0259	0.0458		0.0717	14,100	\$1,010.97
	Usage Charge	16186	CFG-AUBURNDALE	12/95	A	COM	0.0259	0.0458		0.0717	11,450	\$820.97
	Usage Charge	16187	CFG-WINTER HAVEN	12/95	A	COM	0.0259	0.0458		0.0717	34,856	\$2,499.18

9194

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 2

DATE	01/10/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/20/96		
INVOICE NO.	9194		
TOTAL AMOUNT DUE	\$17,389.42		

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE: FIRM TRANSPORTATION OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES				
Usage Charge	16188	CFG-LAKE WALES	12/95	A	COM	0.0259	0.0458		0.0717	9,140	\$655.34
Usage Charge	16189	CFG-LAKE WALES EAST	12/95	A	COM	0.0259	0.0458		0.0717	6,700	\$480.39
Usage Charge	16192	BARTOW - CFG	12/95	A	COM	0.0259	0.0458		0.0717	89,573	\$6,422.38
Usage Charge	16193	CFG-PIERCE	12/95	A	COM	0.0259	0.0458		0.0717	2,642	\$189.43
Usage Charge	16199	PLANT CITY NATURAL GAS	12/95	A	COM	0.0259	0.0458		0.0717	20,528	\$1,471.86
Usage Charge	58912	FPL MARTIN NORTH	12/95	A	COM	0.0259	0.0458		0.0717	27,500	\$1,971.75
Usage Charge	60923	CFG-BARTOW B	12/95	A	COM	0.0259	0.0458		0.0717	17,016	\$1,220.05
TOTAL FOR CONTRACT 5057 FOR MONTH OF 12/95.										242,530	\$17,389.42

*** END OF INVOICE 9194 ***

077

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE 01/10/96
DUE 01/20/96
INVOICE NO. 9164
TOTAL AMOUNT DUE \$10,516.00

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Ann Wood
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Notations Bank: Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT 3609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE: FIRM TRANSPORTATION
PLEASE CONTACT KATHY MISILER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES				
Usage Charge	16183	CFG-LAKE ALFRED	12/95	A	COM	0.0371	0.0108	0.0479	21,190	\$1,015.00
Usage Charge	16184	CFG-HAINES CITY NORTH	12/95	A	COM	0.0371	0.0108	0.0479	12,600	\$603.54
Usage Charge	16185	CFG-HAINES CITY	12/95	A	COM	0.0371	0.0108	0.0479	54,241	\$2,598.14
Usage Charge	16186	CFG-AUBURNDALE	12/95	A	COM	0.0371	0.0108	0.0479	4,247	\$203.43
Usage Charge	16187	CFG-WINTER HAVEN	12/95	A	COM	0.0371	0.0108	0.0479	25,437	\$1,218.43
Usage Charge	16188	CFG-LAKE WALES	12/95	A	COM	0.0371	0.0108	0.0479	4,247	\$203.43
Usage Charge	16189	CFG-LAKE WALES EAST	12/95	A	COM	0.0371	0.0108	0.0479	12,803	\$613.26
Usage Charge	16192	BARTOW - CFG	12/95	A	COM	0.0371	0.0108	0.0479	13,919	\$666.72
Usage Charge	16193	CFG-PIERCE	12/95	A	COM	0.0371	0.0108	0.0479	33,576	\$1,608.29
Usage Charge	16199	PLANT CITY NATURAL GAS	12/95	A	COM	0.0371	0.0108	0.0479	34,981	\$1,675.59
Usage Charge	16261	PERO BEACH GENERATING	12/95	A	COM	0.0371	0.0108	0.0479	800	\$38.32
Usage Charge	61237	KISSIMEE CANE ISLAND	12/95	A	COM	0.0371	0.0108	0.0479	1,500	\$71.85

820

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 2

DATE 01/10/96
DUE 01/20/96
INVOICE NO. 9164
TOTAL AMOUNT DUE \$10,516.00

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Ann Wood
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT 3609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION
TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 4175

PLEASE CONTACT KATHY MISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES				

TOTAL FOR CONTRACT 3609 FOR MONTH OF 12/95.

219,541 \$10,516.00

*** END OF INVOICE 9164 ***

079

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SOMAT Affiliate

Page 1

DATE 01/10/96
DUE 01/20/96
INVOICE NO. 9147
TOTAL AMOUNT DUE \$7,520.68

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Ann Wood
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT 5131 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE: DELIVERY POINT OPERATOR ACCOUNT
PLEASE CONTACT RACHEL CADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES	DISC			NET
OVERAGE ALERT DAY CHARGE ON 12/09/95.												
				12/95		QAD	5.1033	0.0620		5.1653	1,456	\$7,520.68

TOTAL FOR CONTRACT 5131 FOR MONTH OF 12/95.

1,456 \$7,520.68

*** END OF INVOICE 9147 ***

680

CHEVRON U.S.A. PRODUCTION COMPANY



Chevron

PRICE DETAIL

INVOICE NUMBER: 3096-00
INVOICE DATE: 01/08/96

Please Reference Invoice # on Wires & Checks

PRODUCTION MONTH: 12/1995
CUSTOMER: CHESAPEAKE UTILITIES CORP.

PAGE: 2

DEAL #	LOCATION NAME	DAYS	DAILY VOL	PRICE	TOTAL VALUE
33470	CFG BARTOW (FGT)	11-11	2,000	\$3.5300	\$7,060.00
		26-31	2,100	\$4.1500	\$52,290.00
			14,600		\$59,350.00

TOTAL COMMODITY VALUE FOR INVOICE: 14,600 \$59,350.00

reserv. (@ 1.0391) 2078.20
usage (@ .0717) 143.40
COG 4838.40
Total \$1060.00

reserv. (@ .6643) 8370.18
usage (@ .0717) 903.42
COG 43016.40
Total \$52290.00

631

CNB:OLYMPIC

Gas Services

INVOICE

Chesapeake Utilities Corporation
P.O. Box 960
Winterhaven, FL 33881
Attn: Sam Sessa
Fax Number (813) 294-3895

Invoice # 9512013

Gas Sales for December 1995

POI	Volume	Price	Total
16192	8,110	\$3.600	\$29,196.00
	8,110		\$29,196.00

Due Date: January 16, 1996

Send Wire Transfer To:
CNB/Olympic Gas Services
c/o First Interstate Bank of Texas, N.A.
Houston Branch
ABA 113001064
Account No. 04-7004-3530

Send Check To:
CNB/Olympic Gas Services
P.O. Box 200686
Dallas, TX 75320-0686

COG \$ 3.51
rent .0208
usage .0717
Total \$ 29,196.00
\$ 28,445.82
168.69
581.49

FLORIDA GAS UTILITY

7328 W. University Avenue, Suite A, Gainesville, FL 32607

Phone: (904) 333-2500 Fax: (904) 333-2524

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882-0960

Invoice # 9512101
Date 01/03/96

Production Month: December 1995

1,300 MMBtu's @	\$3.3000	\$4,290.00
1,845 MMBtu's @	\$3.9400	\$7,269.30

3,145

Total Due:**\$11,559.30****Due Date:****01/13/96****Payment Instructions:**

Send Wire Transfer to:

SunBank N.A.

ABA Routing No. 063102152

For Further Credit to:

SunBank of North Central Florida

ABA Routing No. 063100727

For Credit to:

Florida Gas Utility

Account No. 0050-000115316

COG	\$ 3.26	10244.06
PRESENT	.3465 (avg)	1089.74
usage	.0717	225.50
Total		11,559.30

For further information, contact Linda Crawford at (904) 333-2509 or Nancy Holloway at (904) 333-2510.

OK

083

FLORIDA

PUBLIC UTILITIES COMPANY

INVOICE

Date: January 2, 1996
Due Date: January 12, 1996

Central Florida Gas Company
Attention: Mr. Sam Sessa
Post Office Box 960
Winter Haven, Florida 33882

ACCOUNT NUMBER: 2006-10351

<u>Description of Deliveries</u>	<u>POI</u>	<u>Basis</u>	<u>Units</u>	<u>Price</u>	<u>Amount</u>
CFG - Bartow	16192	MMBtu	2,000	\$3.7500	7,500.00
TOTALS			<u>2,000</u>		<u>\$7,500.00</u>

Mail payment to:

Florida Public Utilities Company
Attention: Christopher M. Snyder
Post Office Box 3395
West Palm Beach, Florida 33402-3395

Wire transfer payment to:

SunBank/South Florida, NA
501 East Las Olas Boulevard
Ft. Lauderdale, Florida 33301
ABA #067006076
For the credit of Florida Public Utilities Company
General Account No. 6627 627006416

ok

Please enclose one copy of this invoice with check payment.

COG \$3.48
 RESW -1923
 Usage .0717
 Total \$ 7500.00

6972.00
 384.60
 143.40
7500.00

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

**ENRON
CORP**

CHESAPEAKE UTILITIES CORP
ATTN ANN WOOD
P O BOX 960
WINTER HAVEN, FL
33882-0960

11/30/95

PAGE 1 OF 1

12/14/95
VENDOR NO: 4175
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9511000020 DOCKET #RP95-105-002	11/30/95	CKR113095		125.73		125.73
					TOTAL	125.73
SPECIAL INSTRUCTIONS: THERESA PORTER WILL PICK UP CHECK X7400 EB3910C						

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625000213 ATTACHED BELOW

**ENRON
CORP**

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

No. 0625000213

11/30/95

PAY TO THE
ORDER OF

CHESAPEAKE UTILITIES CORP
ATTN ANN WOOD
P O BOX 960
WINTER HAVEN, FL
33882-0960

*****\$125.73

NOT VALID AFTER 1 YEAR

One hundred twenty five and 73/100 Dollars

CITIBANK-DELAWARE

3
J

Kush
AUTHORIZED SIGNATURE

⑈0625000213⑈ ⑆031100209⑆

39110485⑈

085

CENTRAL FLORIDA GAS COMPANY
P. O. BOX 960
WINTER HAVEN, FLORIDA 33882-0960

Gas Supply Invoice for special purchase

Customer			Statement Date: JANUARY 5, 199		
MOBIL CHEMICAL P.O. BOX 311 NICHOLS, FLORIDA 33863					
Attention: SYD COMMER					
Production month of: DECEMBER 1995					
DATE	Volume	FIRST OF MONTH RATE	INCREMENTAL RATE	DIFF	Total Price
12/26	21000	0.2742	0.4229	0.1487	\$3,122.70
12/27	21000	0.2742	0.4229	0.1487	\$3,122.70
12/28	21000	0.2742	0.4229	0.1487	\$3,122.70
12/29	21000	0.2742	0.4229	0.1487	\$3,122.70
12/30	21000	0.2742	0.4229	0.1487	\$3,122.70
12/31	21000	0.2742	0.4229	0.1487	\$3,122.70
GROSS RECIEPTS TAX					\$192.23
TOTAL DUE					\$18,928.43
PAYABLE UPON RECEIPT PAST DUE AFTER: March 15, 1995					
PLEASE REMIT TO: CHESAPEAKE UTILITIES CORPORATION P. O. BOX 960 WINTER HAVEN, FLORIDA 33882-0960			Direct Billing Inquires To: Chesapeake Utilities P.O. Box 960 Winter Haven, Florida 33882-0960 (813)293-8612 Attn: Customer Accounting		

Received in Jan

086

Imbalance Bookout/Cashout Transactions TRACKER
for the production month of
August 1995

Please note that these bookouts took place on December 13, 1995.

add to cost = $\frac{\text{sold} \quad 3043}{\text{purch} \quad (3490)} \quad \underline{\underline{(447)}}$

C O R N E R S T O N E

INVOICE

CORNERSTONE GAS RESOURCES, INC
DEPT. #322
TULSA, OK 74182

INVOICE NO. 11-10362
DATE 12/15/95
PERIOD 8/95
PAYMENT DUE BY: 12/25/95

BILL CHESAPEAKE UTILITIES CORP
TO: PO BOX 960
WINTER HAVEN FL 33882-0960

TO THE ATTENTION OF: WILLIAM NETTLES, JR.
8/95 PRODUCTION

(VOLUME)	DESCRIPTION	MCF	BTU	MMBTU
	FGT IMBALANCE TRADE 8/95 WESTERN DELIV'S	2616		2,616
				2,616

(CHARGES)	MMBTU	PRICE	AMOUNT
	2616	1.525000	3,989.40
			=====
AMOUNT DUE.....			\$ 3,989.40

***** WIRE TRANSFER INSTRUCTIONS *****
CORNERSTONE GAS RESOURCES, INC.
BANK OF OKLAHOMA, TULSA
ABA: 103900036
ACCT: 209907108
CREDIT TO: CORNERSTONE NATURAL GAS, INC.



CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	03-Jan-96
Orlando Utilities Commission 500 South Orange Avenue P.O. Box 3193 Orlando, Florida 32802	Due Date	13-Jan-96
	Account Number	196006
Attention: Mr. Ken Chaney		

Production month of: August 1995

Party Receiving Book-Out Volume

Legal Entity Number	4118		
Legal Entity Name	Orlando Utilities Commission		
Posting Number	2469		
	Volume	Price	Total
Market Deliveries Imbalance (MMBtus)	3,043	\$1.6554	\$5,037.38

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	2415

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895



HUDSON GAS SYSTEMS, INC.
A Subsidiary of Hudson Gas Services Inc.

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 29334
Date: 01/15/1996
Days Due: NET
P.O Number:

To void 29281 and reissue 29334

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 12/1995 gas purchases:

Zone 3

MMBTUs purchased
Purchase Price

11,997 ✓

2.27

27,233.19

Sub-Total

27,233.19

Zone 3

MMBTUs purchased
Purchase Price

41,118 ✓

2.27

93,337.86

Sub-Total

93,337.86

Zone 2

MMBTUs purchased
Purchase Price

670 ✓

2.27

1,520.90

Sub-Total

1,520.90

Zone 2

MMBTUs purchased
Purchase Price

68,200 ✓

2.26

154,132.00

Sub-Total

Post-It® Fax Note

7671

Date 1/15/96

Page 18

To Sam Sessa

From STAN Sessa

Co./Dept.

Cc. Hudson

Phone #

Phone # 214.642.6921

Fax # 1-813.294.3295

Fax # 214.642.6938



HUDSON GAS SYSTEMS, INC.
A Subsidiary of Hudson Gas Services Inc

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 29334
Date: 01/15/1996
Days Due: NET
P.O Number:

To void 29281 and reissue 29334

Deliveries on: FLORIDA GAS TRANSMISSION

Zone 2

MMBTUs purchased
Purchase Price

65,819 2.26 148,750.94 ✓

Sub-Total

148,750.94

Zone 1

MMBTUs purchased
Purchase Price

58,962 2.13 125,589.06 ✓

Sub-Total

125,589.06

Zone 1

MMBTUs purchased
Purchase Price

25,742 2.13 54,830.46 ✓

Sub-Total

54,830.46

Zone 1

MMBTUs purchased
Purchase Price

14,231 2.13 30,312.03 ✓
Part of 21,243 on Contract 505,

Sub-Total

30,312.03



HUDSON GAS SYSTEMS, INC.
A Subsidiary of Hudson Gas Services Inc.

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 29334
Date: 01/15/1996
Days Due: NET
P.O Number:

To void 29281 and reissue 29334

Deliveries on: FLORIDA GAS TRANSMISSION
Zone 1
MMBTUs purchased
Purchase Price

7,012

2.13

14,935.56

Sub-Total

14,935.56

Total

\$650,642.00

*part of 21243
on Contract 5057*

Please remit payment to:

Hudson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hudson Gas Systems, Inc.
NATIONSBANK
ACCOUNT # 1290288605
DALLAS, TX
ABA # 1110000025

For invoicing questions, call STANLEY H. SCOLNIC at (214)640-6800.[1]

091

**MG NATURAL GAS CORP.**

1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

**GAS UTILITY
INVOICE**

INVOICE DATE 01/08/96

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Sam Sessa
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
Texas Commerce Bank
IN C/O P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502

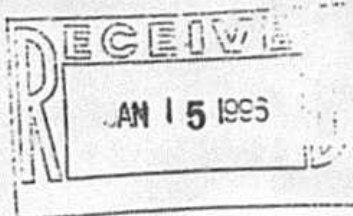
Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00101435502

INVOICE NO. 00089*199512

PLANT SERVICED

Payment due on 01/18/96
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
DEC 1995 FGT	611		48,174	2.1300	\$102,610.62
DEC 1995 FGT	25306		24,924	2.1300	\$53,088.12
DEC 1995 FGT	25412		84,174	2.2600	\$190,233.24
DEC 1995 FGT	25309		48,028	2.2700	\$109,023.56
					Amount Due: \$454,955.54



NOTES:

For questions regarding this account please contact: JULIA OLGUIN

PLEASE RETURN COPY WITH YOUR REMITTANCE

652

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

Revised

Natural Gas Invoice - Gas Sale For Resale

Customer	Statement Date	03-Jan-96
Peninsula Energy Services Company	Due Date	23-Jan-96
P.O. Box 960	Account Number	193714
Winter Haven, Florida 33882-0960		
Attention: Sam Sessa	Trans #	1100,00/2 = \$550

usage .0717 865.78
15.25 M 2397.76

Production month of:	December 1995	COG (2.2932) 27697.64
		\$ 32061.18

Volume Information					
Date	Delivered To	Volume	Price	Total	
10-Dec-95	WFNG-Ocala	1,742	\$2.3700	\$4,128.54	
11-Dec-95	WFNG-Ocala	622	\$2.3700	\$1,474.14	
12-Dec-95	Indiantown	1,000	\$2.3300	\$2,330.00	
13-Dec-95	Indiantown	1,000	\$2.3300	\$2,330.00	
14-Dec-95	Indiantown	1,000	\$2.3300	\$2,330.00	
15-Dec-95	Indiantown	1,000	\$2.3500	\$2,350.00	
16-Dec-95	Indiantown	300	\$2.4000	\$720.00	
17-Dec-95	Indiantown	300	\$2.4000	\$720.00	
18-Dec-95	Indiantown	300	\$2.4000	\$720.00	
19-Dec-95	Indiantown	1,000	\$2.4500	\$2,450.00	
20-Dec-95	Indiantown	1,000	\$2.6700	\$2,670.00	
23-Dec-95	Indiantown	869	\$3.5000	\$3,041.50	
23-Dec-95	South Florida	205	\$3.5000	\$717.50	
24-Dec-95	Indiantown	307	\$3.5000	\$1,074.50	
24-Dec-95	South Florida	345	\$3.5000	\$1,207.50	
26-Dec-95	Indiantown	672	\$3.5000	\$2,352.00	
26-Dec-95	South Florida	413	\$3.5000	\$1,445.50	
TOTALS	17	11	12,075	\$32,061.18	

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

Natural Gas Invoice - Gas Sale For Resale

Customer	Statement Date	03-Jan-96
Natural Gas Clearinghouse	Due Date	23-Jan-96
P.O.Box 4777	Account Number	161869
Houston, Texas 77210-4777		
Attention: Maria Perny		

Production month of: December 1995

Volume Information				
Date	Delivered To	Volume	Price	Total
16-Dec-95	FPL Martin County	8,500	\$2.4100	\$20,485.00
17-Dec-95	FPL Martin County	8,500	\$2.4100	\$20,485.00
18-Dec-95	FPL Martin County	8,500	\$2.4100	\$20,485.00
19-Dec-95	FPL Martin County	2,000	\$2.4100	\$4,820.00
TOTALS	4	27,500		\$66,275.00

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895

Trans Fee \$200.00 x .5 = \$100
Usage 10717 1971.75
1023.75
63079.25
+ 66275.00

091



Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882
(941) 293-2125

Winter Haven Office
1015 6th Street N.W.
Winter Haven, Florida 33881
(941) 293-2125
Fax (941) 294-3895

Plant City Office
1514 N. Alexander St., Suite 107
Plant City, Florida 33566
(813) 752-1303
Fax (813) 754-6183

February 22, 1996

Max Fulford
Regulatory Analyst
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0868

Dear Mr. Fulford:

Attached please find our January 1996 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, off-system sales invoices and our general ledger cost of gas summary.

Please contact me if you have any questions at (941) 299-2883.

Sincerely,

Anne Wood
Accounting and Rates Manager

095

NATURAL GAS SERVICE TO
BARTOW HAINES CITY WINTER HAVEN MOUNTAIN LAKE LAKE ALFRED HIGHLAND CITY WAVERLY MULBERRY
AUBURNDALE EAGLE LAKE LAKE WALES DUNDEE LAKE HAMILTON ST. CLOUD PLANT CITY

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO

DOCKET NO. 960093-GU

CHESAPEAKE UTILITIES CORP.

AWV-1

PAGE ____ OF ____

TOT'L COMPANY

ESTIMATED FOR THE PERIOD OF:

		APRIL 95 Through MARCH 96				PERIOD TO DATE			
		CURRENT MONTH: JANUARY		DIFFERENCE		REVISED ESTIMATE		DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		23,207	21,774	1,433	6.58	214,080	209,677	4,413	2.10
2 NO NOTICE SERVICE		6,002	2,151	3,851	179.03	26,515	21,235	5,280	24.86
3 SWING SERVICE		29,892	0	29,892	0.00	37,413	0	37,413	0.00
4 COMMODITY (Other)		1,212,388	1,114,903	97,485	8.74	6,171,028	5,997,528	173,500	2.89
5 DEMAND		287,054	288,252	(1,198)	-0.42	2,200,324	2,192,853	7,471	0.34
6 OTHER		(6,633)	646	(7,279)	-1126.78	(36,951)	(26,639)	(10,312)	36.71
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1*2+3+4+5+6+10)-(7+8+9)	1,561,910	1,427,726	124,184	8.70	8,612,419	8,394,654	217,765	2.59
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		1,345,187	1,298,605	46,582	3.59	8,637,867	8,642,638	(4,771)	-0.05
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	3,914,620	3,738,010	176,610	4.72	33,538,910	32,948,470	590,440	1.79
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	864,900	310,000	554,900	179.00	3,820,740	3,060,000	760,740	24.86
17 SWING SERVICE	COMMODITY	40,740	0	40,740	0.00	55,300	0	55,300	0.00
18 COMMODITY (Other)	COMMODITY	3,959,072	3,738,010	221,062	5.91	32,698,777	32,150,083	548,694	1.71
19 DEMAND	BILLING DETERMINANTS ONLY	4,862,080	5,014,560	(152,480)	-3.04	35,241,370	35,511,050	(269,680)	-0.76
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES	(+17+18+20)-(21+23)	3,999,812	3,738,010	261,802	7.00	32,754,077	32,150,083	603,994	1.88
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		988	1,200	(212)	-17.67	7,712	8,316	(604)	-7.28
27 TOTAL THERM SALES		3,857,268	3,663,940	(193,672)	-5.02	35,126,773	35,180,427	(53,654)	-0.15
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.583	0.583	0.010	1.77	0.638	0.636	0.002	0.31
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.01	0.694	0.694	0.000	0.00
30 SWING SERVICE	(3/17)	73.373	0.000	73.373	0.00	67.655	0.000	67.655	0.00
31 COMMODITY (Other)	(4/18)	30.623	29.826	0.797	2.67	18.872	18.655	0.218	1.17
32 DEMAND	(5/19)	5.904	5.748	0.156	2.71	6.244	6.175	0.069	1.11
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	38.800	38.195	0.605	1.58	26.294	26.111	0.183	0.70
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	40.233	38.950	3.283	8.89	24.518	23.862	0.656	2.75
41 TRUE-UP	(E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42 TOTAL COST OF GAS	(40+41)	38.897	35.614	3.283	9.22	23.182	22.526	0.656	2.91
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	39.641	36.295	3.346	9.22	23.625	22.956	0.669	2.91
45 PGA FACTOR ROUNDED TO NEAREST	.001	39.641	36.295	3.346	9.22	23.625	22.956	0.669	2.91

050

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FIRM SALES CUSTOMERS

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

APRIL 95 Through MARCH 96
CURRENT MONTH: JANUARY

PERIOD TO DATE

		CURRENT MONTH:		JANUARY		PERIOD TO DATE		DIFFERENCE		
		ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	0.51315	11,009	9,921	1,988	20.04	77,157	76,102	1,054	1.39
2	NO NOTICE SERVICE		3,080	960	2,100	214.28	9,990	7,580	2,411	31.80
3	SWING SERVICE		15,339	0	15,339	0.00	17,891	0	17,891	0.00
4	COMMODITY (Other)		622,138	508,002	114,136	22.47	2,309,044	2,244,529	64,515	2.87
5	DEMAND		192,326	193,128	(802)	-0.42	1,522,341	1,517,420	4,921	0.32
6	OTHER		(3,404)	294	(3,698)	-1257.72	(13,081)	(8,303)	(4,779)	57.56
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8	DEMAND		0	0	0	0.00	0	0	0	0.00
9			0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		841,388	712,325	129,063	18.12	3,923,341	3,837,328	86,013	2.24
12	NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13	COMPANY USE		0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES		731,750	632,712	99,038	15.65	3,936,780	3,954,063	(17,283)	-0.44
THERMS PURCHASED										
15	COMMODITY (Pipeline)		2,008,790	1,761,140	247,650	14.06	12,103,242	12,045,328	57,914	0.48
16	NO NOTICE SERVICE		443,824	141,236	302,588	214.24	1,439,547	1,092,148	347,400	31.81
17	SWING SERVICE		20,906	0	20,906	0.00	25,846	0	25,846	0.00
18	COMMODITY (Other)		2,031,601	1,761,140	270,461	15.36	11,797,313	11,745,833	51,480	0.44
19	DEMAND		3,257,594	3,350,755	(102,161)	-3.04	24,144,387	24,323,900	(179,513)	-0.74
20	OTHER		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22	DEMAND		0	0	0	0.00	0	0	0	0.00
23			0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)		2,052,507	1,761,140	291,367	16.54	11,823,159	11,745,833	77,326	0.66
25	NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26	COMPANY USE		988	1,200	(212)	-17.67	7,712	8,316	(604)	-7.26
27	TOTAL THERM SALES		1,979,360	1,759,940	219,420	12.47	12,688,208	12,807,649	(119,441)	-0.93
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.593	0.563	0.030	5.4	0.637	0.632	0.006	0.90
29	NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.01	0.694	0.694	-0.000	-0.00
30	SWING SERVICE	(3/17)	73.373	0.000	73.373	0.00	69.222	0.000	69.222	0.00
31	COMMODITY (Other)	(4/18)	30.623	28.845	1.778	6.16	19.573	19.109	0.463	2.43
32	DEMAND	(5/19)	5.904	5.748	0.156	2.71	6.305	6.238	0.067	1.07
33	OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES	(11/24)	40.993	40.447	0.546	1.35	33.184	32.670	0.514	1.57
38	NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD	(11/27)	42.508	40.474	2.034	5.02	30.921	29.961	0.960	3.20
41	TRUE-UP	(E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42	TOTAL COST OF GAS	(40+41)	41.172	39.138	2.034	5.20	29.585	28.625	0.960	3.35
43	REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)		41.959	39.886	2.073	5.20	30.151	29.172	0.978	3.35
45	PGA FACTOR ROUNDED TO NEAREST .001		41.959	39.886	2.073	5.20	30.151	29.172	0.979	3.36

COMPANY: FL DIV CUC
INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 960003-GU
CHESAPEAKE UTILITIES CORP.
AWW-1
PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

		APRIL 95 Through MARCH 96							
		CURRENT MONTH:		JANUARY		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	11,298	11,853	(555)	-4.88	138,633	133,575	5,058	3.79
2	NO NOTICE SERVICE	2,922	1,171	1,751	149.54	16,525	13,655	2,869	21.01
3	SWING SERVICE	14,553	0	14,553	0.00	19,522	0	19,522	0.00
4	COMMODITY (Other)	590,250	608,901	(18,651)	-2.74	3,861,984	3,752,999	108,985	2.90
5	DEMAND	94,728	95,124	(396)	-0.42	677,983	675,433	2,550	0.38
6	OTHER	(3,229)	352	(3,581)	-1017.41	(23,870)	(18,336)	(5,533)	30.18
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	710,522	715,401	(4,879)	-0.68	4,689,078	4,557,326	131,752	2.89
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	613,437	665,893	(52,456)	-7.86	4,901,087	4,888,575	12,512	0.26
THERMS PURCHASED									
15	COMMODITY (Pipeline)	1,905,830	1,976,870	(71,040)	-3.59	21,435,668	20,903,147	532,526	2.55
16	NO NOTICE SERVICE	421,076	168,764	252,312	149.51	2,381,193	1,967,852	413,340	21.00
17	SWING SERVICE	19,834	0	19,834	0.00	29,454	0	29,454	0.00
18	COMMODITY (Other)	1,927,471	1,976,870	(49,399)	-2.50	20,901,464	20,404,250	497,214	2.44
19	DEMAND	1,604,486	1,654,805	(50,319)	-3.04	11,096,983	11,187,150	(90,167)	-0.81
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	1,947,305	1,976,870	(29,565)	-1.50	20,930,918	20,404,250	526,668	2.58
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES	1,877,908	2,104,000	(226,092)	-10.75	22,438,565	22,372,778	65,787	0.29
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.593	0.600	-0.007	-1.13	0.639	0.639	-0.000	-0.03
29	NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.01	0.694	0.694	0.000	0.01
30	SWING SERVICE (3/17)	73.373	0.000	73.373	0.00	66.279	0.000	66.279	0.00
31	COMMODITY (Other) (4/18)	30.623	30.700	-0.077	-0.25	18.477	18.393	0.084	0.46
32	DEMAND (5/19)	5.904	5.748	0.156	2.71	6.110	6.038	0.072	1.19
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	36.487	36.189	0.299	0.83	22.403	22.335	0.067	0.30
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	37.836	34.002	3.834	11.28	20.897	20.370	0.527	2.59
41	TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42	TOTAL COST OF GAS (40+41)	36.500	32.666	3.834	11.74	19.561	19.034	0.527	2.77
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	27.197	33.290	3.907	11.74	19.935	19.398	0.538	2.77
45	PGA FACTOR ROUNDED TO NEAREST .001	37.197	33.290	3.907	11.74	19.935	19.398	0.537	2.77

COMPANY: FL DIV CUC
 PERIOD: APRIL 95 THROUGH MAR 96
 CURRENT MONTH: JANUARY 1996

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 960003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page ____ of ____

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	4,067,960	24,310.74	0.00598
2 No Notice Commodity Adjustment	(3,360)	(24.19)	0.00720
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0.00	0.00000
5 Commodity Adjustments - Off System Sales	(150,000)	(1,080.00)	0.00720
6 Commodity Adjustments (FGT REFUND)	0	0.00	0.00000
7			
8 TOTAL COMMODITY (Pipeline)	3,914,620	23,206.55	0.00593
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT	40,740	29,891.75	0.73372
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	40,740	29,891.75	0.73372
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	4,067,920	1,273,466.27	0.31305
18 Misc cashout - FGT	600	136.48	0.22747
19 Imbalance Cashout-Other Shippers	142,680	26,587.97	0.18635
20 Imbalance Cashout-Transporting Customers	(102,128)	(40,844.57)	0.39994
21 FGT Refund	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0.00	0.00000
23 Commodity Adjustment - Off System Sales	(150,000)	(46,957.50)	0.31305
24 TOTAL COMMODITY (Other)	3,959,072	1,212,388.65	0.30623
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	10,855,890	552,660.05	0.05091
26 Less Relinquished to End Users	(5,673,310)	(256,402.47)	0.04519
27 Less Relinquished Off System	(170,500)	(7,406.52)	0.04344
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	0	0.00	0.00000
30 Demand adjustments- Off System Sales	(150,000)	(1,797.50)	0.01198
31 Demand Adjustments	0	0.00	0.00000
32 TOTAL DEMAND	4,862,080	287,053.56	0.05904
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(7,229.42)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	(50.00)	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(6,633.42)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

	CURRENT MONTH: JANUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	1,242,926	1,115,549	(127,377)	-11.418%	6,214,901	6,003,988	(210,913)	-3.513%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35)	308,984	312,177	3,193	1.023%	2,397,518	2,390,666	(6,852)	-0.287%
3 TOTAL	1,551,910	1,427,726	(124,184)	-8.698%	8,612,419	8,394,654	(217,765)	-2.594%
4 FUEL REVENUES (NET OF REVENUE TAX)	1,345,187	1,298,605	(46,582)	-3.587%	8,837,867	8,842,638	4,771	0.054%
5 TRUE-UP (COLLECTED) OR REFUNDED	39,303	39,303	0	0.000%	393,030	393,030	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,384,490	1,337,908	(46,582)	-3.482%	9,230,897	9,235,668	4,771	0.052%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(167,420)	(89,818)	77,602	-86.399%	618,478	841,014	222,536	26.460%
8 INTEREST PROVISION-THIS PERIOD (21)	3,891	4,924	1,034	20.989%	35,515	36,899	1,384	3.751%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	936,375	1,081,660	145,285	13.432%	472,579	472,579	0	0.000%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(39,303)	(39,303)	0	0.000%	(393,030)	(393,030)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	733,543	957,463	223,921	23.387%	733,542	957,462	223,920	23.387%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	936,375	1,081,660	145,285	13.432%	* If line 5 is a refund add to line 4 If line 5 is a collection () sub			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	729,652	952,539	222,887	23.399%				
14 TOTAL (12+13)	1,666,027	2,034,199	368,172	18.099%				
15 AVERAGE (50% OF 14)	833,014	1,017,100	184,086	18.099%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.810%	5.810%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.400%	5.810%	0.0041	7.057%				
18 TOTAL (16+17)	11.210%	11.620%	0.0041	3.528%				
19 AVERAGE (50% OF 18)	5.605%	5.810%	0.00205	3.528%				
20 MONTHLY AVERAGE (19/12 Months)	0.467%	0.484%	0.00017	3.528%				
21 INTEREST PROVISION (15x20)	3,891	4,924	1,034	20.989%				

* If line 5 is a refund add to line 4
If line 5 is a collection () sub

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 960003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96

PRESENT MONTH: JANUAR:'

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRW/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JAN	HADSON		FTS-1	1,232,240		1,232,240	\$346,392	\$8,872	\$53,529		33.175
2 JAN	HADSON		FTS-2	1,241,050		1,241,050	\$409,169	\$5,982	\$93,985		41.025
3 JAN	MG		FTS-1	743,840		743,840	\$237,858	\$5,356	\$32,312		37.041
4 JAN	MG		FTS-2	850,790		850,790	\$280,047	\$4,101	\$64,430		40.971
5											
6											
7											
8											
9											
10											
11											
12 TOTAL				4,067,920	0	4,067,920	1,273,466	24,310	244,256	0 0	37.907

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO _____

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

MONTH:

JANUARY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
1 HADSON	CS #7	30	29	945	913	2.21	2.29
2 HADSON	CS #8	1,495	1,445	46,345	44,786	3.43	3.55
3 HADSON	CS #8	751	726	23,288	22,505	2.21	2.29
4 HADSON	CS #8	782	756	24,250	23,434	3.40	3.52
5 HADSON	CS #8	85	82	2,629	2,541	3.39	3.51
6 HADSON	CS #11	88	85	2,730	2,638	3.40	3.52
7 HADSON	CS #11	911	880	28,237	27,287	3.40	3.52
8 HADSON	CS #7	25	25	789	762	2.21	2.29
9 HADSON	TIVOLI/MOPS	2,250	2,174	69,750	67,404	2.21	2.29
10 HADSON	CS #8	626	605	19,408	18,755	3.43	3.55
11 HADSON	CS #8	93	90	2,893	2,796	2.21	2.29
12 HADSON	CS #8	1,118	1,081	34,672	33,506	3.39	3.51
13 MG	CS #7	548	530	16,988	16,417	2.21	2.29
14 MG	NGPL	482	466	14,942	14,440	3.43	3.55
15 MG	CSX PLANT	515	498	15,965	15,428	3.43	3.55
16 MG	CS #11	1,295	1,251	40,145	38,795	3.40	3.52
17 MG	CS #7	692	668	21,442	20,721	2.21	2.29
18 MG	CS #8	1,359	1,313	42,131	40,714	3.43	3.55
19 MG	SABINE/KAPLAN	352	340	10,920	10,553	3.43	3.55
20 MG	NGPL	80	77	2,480	2,397	3.43	3.55
21							
22							
23							
24							
25							
26							
27							
28	TOTAL	13,578	13,122	420,949	406,792	3.03	3.13

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-5

EXHIBIT NO.

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	482,967	306,774	(176,193)	-36.48%	1,534,848	1,358,625	(176,223)	-11.48%
COMMERCIAL	525,812	469,085	(56,727)	-10.79%	3,470,639	3,413,912	(56,727)	-1.63%
COMMERCIAL LARGE VOLUME	209,085	167,020	(42,065)	-20.12%	1,273,267	1,231,202	(42,065)	-3.30%
INDUSTRIAL	2,445,016	2,091,471	(353,545)	-14.46%	18,369,514	18,112,670	(256,844)	-1.40%
LARGE VOLUME CONTRACT TRANSP	6,345,280	5,257,600	(1,087,680)	-17.14%	49,946,360	48,850,680	(1,087,680)	-2.18%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	10,008,160	8,291,950	(1,716,210)	-17.15%	74,594,628	72,975,089	(1,619,539)	-2.17%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,256,348	3,822,020	565,672	17.37%	34,086,355	34,638,818	552,463	1.62%
OFF SYSTEM SALES	150,000	0	(150,000)	-100.00%	2,289,890	1,744,140	(545,750)	-23.83%
TOTAL INTERRUPTIBLE	3,406,348	3,822,020	415,672	12.20%	36,376,245	36,382,958	6,713	0.02%
TOTAL THERM SALES	13,414,508	12,113,970	(1,300,538)	-9.70%	110,970,873	109,358,047	(1,612,826)	-1.45%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,798	7,866	68	0.87%	73,351	73,419	68	0.09%
COMMERCIAL	779	783	4	0.51%	7,573	7,577	4	0.05%
COMMERCIAL LARGE VOLUME	23	22	(1)	-4.35%	223	222	(1)	-0.45%
INDUSTRIAL	39	38	(1)	-2.56%	365	364	(1)	-0.27%
LARGE VOLUME CONTRACT TRANSP	3	3	0	0.00%	30	30	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,642	8,712	70	0.81%	81,542	81,612	70	0.09%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	140	139	(1)	-0.71%
OFF SYSTEM SALES	1	0	(1)	-100.00%	18	17	(1)	-5.56%
TOTAL INTERRUPTIBLE	15	13	(2)	-13.33%	158	156	(2)	-1.27%
TOTAL CUSTOMERS	8,657	8,725	68	0.79%	81,700	81,768	68	0.08%
THERM USE PER CUSTOMER								
RESIDENTIAL	62	39	(23)	-37.03%	21	19	(2)	-11.56%
COMMERCIAL	875	599	(276)	-31.54%	458	451	(7)	-1.53%
COMMERCIAL LARGE VOLUME	9,091	7,592	(1,499)	-16.49%	5,710	5,546	(164)	-2.87%
INDUSTRIAL	62,693	55,039	(7,654)	-12.21%	50,327	49,760	(567)	-1.13%
LARGE VOLUME CONTRACT TRANSP	2,115,093	1,752,533	(362,560)	-17.14%	1,664,879	1,628,623	(36,256)	-2.18%
INTERRUPTIBLE	232,596	294,002	61,405	26.40%	243,474	249,200	5,726	2.35%
OFF SYSTEM SALES	150,000	0	(150,000)	-100.00%	127,216	102,596	(24,620)	-19.35%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF:

APRIL 95 through MARCH 96

SCHEDULE A-4

EXHIBIT NO. _____

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.035	1.037	1.045	1.042	1.042	1.046	1.046	1.046	1.051	1.050	0.000	0.000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05257	1.05460	1.06274	1.05968	1.05968	1.06375	1.06375	1.06375	1.06884	1.06782	0.00000	0.00000

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
JANUARY 1996
ACTUAL

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
JANUARY 1996
J-14 JOURNAL ENTRY

FTS-1 SERVICE	BILLING DETERMINANTS (THERMS)	RATE	REF. A-1 MT-AQ	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
*****	*****	*****	*****	*****	*****	*****	*****	*****
RESERVATION CHARGE-FTS-1 (5057)	2,843,630	0.04298		122,169.33	122,169.33		80450	122,169.33
RESERVATION CHARGE-FTS-2 (3609)	2,201,000	0.07573		166,581.73	166,581.73		80450	166,581.73
PLUS RES BILLED TO OTHERS- SCH TO CUC	0	0.00000		0.00	0.00		80450	0.00
LESS RES BILLED TO OTHERS- PR PD ADJ	0	0.04331		0.00	0.00		80450	0.00
LESS OFF SYSTEM SALES - RES	(150,000)	0.01198		(1,797.50)	(1,797.50)		80430	(1,797.50)
NO NOTICE RESERVATION CHARGE	864,900	0.00694		6,002.41	6,002.41		80440	6,002.41
NO NOTICE USAGE CHARGES	(3,360)	0.00720		(24.19)	(24.19)		80440	(24.19)
USAGE CHARGE-FTS-1	1,976,080	0.00720		14,227.78	14,227.78		80440	14,227.78
USAGE CHARGE-FTS-2	2,091,900	0.00482		10,082.96	10,082.96		80440	10,082.96
PLUS USAGE BILLED TO OTHERS-SCH TO CUC	0	0.00000		0.00	0.00		80440	0.00
LESS OFF SYSTEM SALES - USAGE	(150,000)	0.00720		(1,080.00)	(1,080.00)		80415	(1,080.00)
CITY-GATE COG - CUC SCHEDULED	4,067,820	0.31305		1,273,466.27	1,273,466.27		80415	1,273,466.27
PLUS COMMOD SCHEDULED BY OTHERS TO CUC	0	0.00000		0.00	0.00		80415	0.00
PLUS COMMOD SCHEDULED BY OTHERS- PR PD ADJ	0	0		0.00	0.00		80415	0.00
LESS OFF SYSTEM SALES - COMMOD	(150,000)	0.31305		(46,957.50)	(46,957.50)		80435	(46,957.50)
ALERT DAY CHARGE/CREDIT	40,740	0.73372		29,891.75	29,891.75		80435	29,891.75
FGT REFUND		0.00000		0.00	0.00		80435	0.00
OFF SYSTEM SALES TRANS CHARGE		0.00000		(50.00)	(50.00)		80460	(50.00)
PRIOR MONTH PENALTIES COLLECTED - CUST/SUPPLIER		0.00000		0.00	0.00		80435	0.00
IMBALANCE CASHOUT/FGT	600	0.22747		136.48	136.48		VAR	136.48
IMBALANCE CASHOUT ADJ - TAXES				0.00	0.00		80435	0.00
IMBALANCE CASHOUT/CUC PURCH	75,988	0.18117		13,766.82	13,766.82		48921	13,766.82
IMBALANCE CASHOUT/CUC SALES	(178,116)	0.30661		(54,611.39)	(54,611.39)		VAR	(54,611.39)
ALERT DAY PENALTIES COLL FROM CUSTOMERS		0.00000		0.00	0.00		80435	0.00
IMBALANCE CASHOUT/OTHERS	142,680	0.18635		26,587.97	26,587.97		80490	26,587.97
REVENUE SHARING - PIPELINE				(7,229.42)	(7,229.42)		431	(7,229.42)
INTEREST				0.00	0.00			0.00
SUBTOTAL FTS SERVICE				1,551,263.50	1,551,263.50	0.00	SUBTOTAL FTS-1	1,551,263.50
ITS - 1 SERVICE								
*****	*****	*****	*****	*****	*****	*****	*****	*****
USAGE CHARGE	0	0.00000		0.00	0.00	0.00	80441	0.00
CITY-GATE COG		0.00000		0.00	0.00	0.00	80416	0.00
SUBTOTAL ITS - 1 SERVICE				0.00	0.00	0.00	ITS - 1 SERVICE	0.00
TOTAL COST OF GAS				1,551,263.50	1,551,263.50	0.00	TOTAL GAS COSTS	1,551,263.50
*****	*****	*****	*****	*****	*****	*****	*****	*****
FIRM TRANSPORTATION PURCHASES	3,999,812			0.00	0.00	0.00		0.00
INTERL. TRANSPORTATION-PURCH	0			646.00	646.00	0.00		0.00
SUBTOTAL SYSTEM SUPPLY PURCHASES	3,999,812 (LINE 3C)			1,551,909.50	1,551,909.50	0.00		0.00
FIRM TRANSP. SCHED FOR OTHERS-ON FGT	9,320,010							
INTERL. TRANSP. SCHED FOR OTHERS-ON FGT	0							
TOTAL PURCH. AND DELIV. TO OTHERS	13,319,822							
ALLOCATED TRANSPORTATION PER FGT								
*****	*****							
FIRM TRANSPORTATION ALLOCATED	3,917,980 Input							
NO NOTICE ALLOCATED	(3,360)							
ALERT DAY ACCT ALLOCATED	40,740							
INTERL. TRANSPORTATION-ALLOC.	0							
THIRD PARTY TRANSPORTATION	9,320,010 Input							
INCCOC IN OPERATOR ACCT	(80,940) Input							
TOTAL MEASURED THERMS PER FGT BILL (ADJ)	13,194,430							
DIFFERENCE	125,392							
*****	*****							
(60) MISC ADJUS (Input)								
80,940 FGT OPERATOR ACCT								
3,360 NHTS								
600 IMBALANCE CASHOUT WITH FGT								
(102,128) IMBALANCE CASHOUT WITH CUSTOMERS								
0 IMBALANCE CASHOUT WITH OTHERS-PRE 636								
142,680 IMBALANCE CASHOUT WITH OTHERS								
0 MISC BILLING ADJUST (REV 12/95)								
125,392 TOTAL VARIANCE								

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

An ENXON/SOMAR Affiliate

Page 1

01/31/96

02/10/96

9582

\$120,942.32

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Ann Wood
POST OFFICE BOX 960
WINSTON-SALEM, NC 27090-0960

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank, Dallas, TX
Account # 3750354511
ABA # 111000012

IT DUL

5057

SHIPPER: CHESAPEAKE UTILITIES CORPORATION

CUSTOMER NO. 4175

PLEASE CONTACT RACHEL CADDY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

TYPE: FIRM TRANSPORTATION

LCLIPIS NAME	DELIVERIES		PROD MONTH	IC	RC	RAILS		DISC	NET	VOLUMES HUBBID DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES				
ON CHARGE			01/96	A	RES	0.3659	0.0685		0.4344 ✓	834,489	\$362,502.02
RELINQUISHMENT AT LESS THAN MAX			01/96	A	RES		0.0085		0.0085 ✓	(740)	(\$2.11)
RESERVATION CHARGE			01/96	A	NNR	0.0694			0.0694	86,490	\$6,002.41
RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(2,232) ✓	(\$969.58)
RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(2,914) ✓	(\$1,255.84)
RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(5,115) ✓	(\$2,221.96)
RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(2,046) ✓	(\$888.78)
RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(4,340) ✓	(\$1,885.30)
RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(11,935) ✓	(\$5,184.56)
RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(4,960) ✓	(\$2,154.62)
RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(5,022) ✓	(\$2,181.56)
RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(90,741) ✓	(\$39,700.69)
RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(7,750) ✓	(\$3,386.60)
RELINQUISHMENT CREDIT			01/96	A	TRL	0.3659	0.0685		0.4344	(62,000) ✓	(\$26,937.80)

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I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliates

Page 2

01/31/96

02/10/96

9582

\$120,942.32

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 Attn: Ann Wood
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33887-0960

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

5057

SHIPPER: CHESAPEAKE UTILITIES CORPORATION

CUSTOMER NO. 4175

PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

TYPE: FIRM TRANSPORTATION

RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	IC	RC	RAILS		DISC	REL	VOLUMES MBTU DRY	AMOUNT
					BASE	SURCHARGES				
		01/96	A	TRL	0.3659 ✓	0.0685 ✓		0.4344 ✓	(9,300)	(\$4,039.92)
* RELINQUISHMENT CREDIT		01/96	A	TRL	0.3659	0.0685		0.4344	(28,706) ✓	(\$12,469.89)
* RELINQUISHMENT CREDIT		01/96	A	TRL	0.3659	0.0685		0.4344	(7,192) ✓	(\$3,124.20)
* RELINQUISHMENT CREDIT		01/96	A	TRL	0.3659	0.0685		0.4344	(51,150) ✓	(\$22,219.56)
* RELINQUISHMENT CREDIT		01/96	A	TRL	0.3659	0.0685		0.4344	(2,108) ✓	(\$915.72)
* RELINQUISHMENT CREDIT		01/96	A	TRL	0.3659	0.0685		0.4344	(37,200) ✓	(\$16,159.68)
* RELINQUISHMENT CREDIT		01/96	A	TRL	0.3659	0.0685		0.4344	(3,255) ✓	(\$1,413.97)
* RELINQUISHMENT CREDIT		01/96	A	TRL	0.3659	0.0685		0.4344	(174,840) ✓	(\$75,950.50)
* RELINQUISHMENT CREDIT		01/96	A	TRL	0.3659	0.0685		0.4344	(40,827) ✓	(\$17,735.25)
* RELINQUISHMENT CREDIT		01/96	A	TRL	0.1315	0.0685		0.2000	(248) ?	(\$49.60)
* RELINQUISHMENT CREDIT		01/96	A	TRL						(\$7,229.42)
DIVISION REVENUE SHARING CREDIT		01/96	A	TRL					367,350	\$120,942.32

TOTAL FOR CONTRACT 5057 FOR MONTH OF 01/96.

*** END OF INVOICE 9582 ***

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I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SORAF Affiliate

Page 1

01/31/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000017
02/10/96		
9416		
GUL \$166,681.73		

3609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE: FIRM TRANSPORTATION

PLEASE CONTACT KATHY HISHLER
 AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CUL LISA

CLIPS NAME	DELIVERIES POI NO.	NAHL	PROD MONTH	IC	RC	RAILS		DISC	NET	VOLUMES MMBtu DRY	AMOUNT
						BASE	SURCHARGES				
W CHARGE			01/96	A	RES	0.7488	0.0085		0.7573	251,100	\$190,158.03
RELINQUISHMENT CREDIT			01/96	A	TRL	0.7488	0.0085		0.7573	(31,000)	(\$23,476.30)
										220,100	\$166,681.73

TOTAL FOR CONTRACT 3609 FOR MONTH OF 01/96.

*** END OF INVOICE 9416 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SOHAT Affiliate

Page 1

DATE	02/10/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nation's Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/20/96		
INVOICE NO.	9664		
TOTAL AMOUNT DUE	\$14,203.59		

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE: FIRM TRANSPORTATION PLEASE CONTACT PAMELA BRADSHAW
AT (713)853-6188 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES MMBTU DRY	AMOUNT
Usage Charge - No Notice For PLANT CITY		01/96	A	COM	0.0259	0.0461		0.0720	(1,262)	(\$90.86)
Usage Charge - No Notice For ST. CLOUD		01/96	A	COM	0.0259	0.0461		0.0720	241	\$17.35
Usage Charge - No Notice For WINTER HAVEN		01/96	A	COM	0.0259	0.0461		0.0720	685	\$49.32
Usage Charge	16101 INDIANTOWN	01/96	A	COM	0.0259	0.0461		0.0720	15,000	\$1,080.00
Usage Charge	16176 CFG-ST.CLOUD	01/96	A	COM	0.0259	0.0461		0.0720	4,200	\$302.40
Usage Charge	16183 CFG-LAKE ALFRED	01/96	A	COM	0.0259	0.0461		0.0720	4,275	\$307.80
Usage Charge	16184 CFG-HAINES CITY NORTH	01/96	A	COM	0.0259	0.0461		0.0720	3,950	\$284.40
Usage Charge	16185 CFG-HAINES CITY	01/96	A	COM	0.0259	0.0461		0.0720	9,970	\$717.84
Usage Charge	16186 CFG-AUBURNDALE	01/96	A	COM	0.0259	0.0461		0.0720	11,500	\$828.00
Usage Charge	16187 CFG-WINTER HAVEN	01/96	A	COM	0.0259	0.0461		0.0720	50,245	\$3,617.64
Usage Charge	16188 CFG-LAKE WALES	01/96	A	COM	0.0259	0.0461		0.0720	12,850	\$925.20
Usage Charge	16189 CFG-LAKE WALES EAST	01/96	A	COM	0.0259	0.0461		0.0720	13,446	\$968.11

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 2

DATE 02/10/96
DUE 02/20/96
INVOICE NO. 9664
TOTAL AMOUNT DUE \$14,203.59

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Ann Wood
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE: FIRM TRANSPORTATION PLEASE CONTACT PAMELA BRADSHAW
AT (713)853-6188 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES				
Usage Charge	16192 BARTOW - CFG	01/96	A	COM	0.0259	0.0461		0.0720	38,213	\$2,751.34
Usage Charge	16193 CFG-PIERCE	01/96	A	COM	0.0259	0.0461		0.0720	2,759	\$198.65
Usage Charge	16199 PLANT CITY NATURAL GAS	01/96	A	COM	0.0259	0.0461		0.0720	16,500	\$1,188.00
Usage Charge	60923 CFG-BARTOW B	01/96	A	COM	0.0259	0.0461		0.0720	14,700	\$1,058.40
TOTAL FOR CONTRACT 5057 FOR MONTH OF 01/96.									197,272	\$14,203.59

*** END OF INVOICE 9664 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	02/10/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/20/96		
INVOICE NO.	9634		
TOTAL AMOUNT DUE	\$10,082.96		

CONTRACT 3609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE: FIRM TRANSPORTATION PLEASE CONTACT KATHY NISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES				
Usage Charge	16183	CFG-LAKE ALFRED	01/96	A	COM	0.0371	0.0111		0.0482	21,390	\$1,031.00
Usage Charge	16184	CFG-HAINES CITY NORTH	01/96	A	COM	0.0371	0.0111		0.0482	5,611	\$270.45
Usage Charge	16185	CFG-HAINES CITY	01/96	A	COM	0.0371	0.0111		0.0482	51,030	\$2,459.65
Usage Charge	16186	CFG-AUBURNDALE	01/96	A	COM	0.0371	0.0111		0.0482	12,021	\$579.41
Usage Charge	16187	CFG-WINTER HAVEN	01/96	A	COM	0.0371	0.0111		0.0482	25,237	\$1,216.42
Usage Charge	16188	CFG-LAKE WALES	01/96	A	COM	0.0371	0.0111		0.0482	4,247	\$204.71
Usage Charge	16189	CFG-LAKE WALES EAST	01/96	A	COM	0.0371	0.0111		0.0482	12,803	\$617.10
Usage Charge	16192	BARTOW - CFG	01/96	A	COM	0.0371	0.0111		0.0482	13,919	\$670.90
Usage Charge	16193	CFG-PIERCE	01/96	A	COM	0.0371	0.0111		0.0482	33,710	\$1,624.82
Usage Charge	16199	PLANT CITY NATURAL GAS	01/96	A	COM	0.0371	0.0111		0.0482	29,222	\$1,408.50

TOTAL FOR CONTRACT 3609 FOR MONTH OF 01/96.

209,190 \$10,082.96

*** END OF INVOICE 9634 ***

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I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 1

01/31/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: William Nettles POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
02/10/96		
9376		
IT DOL		
\$136.48		

SHIPPER:

CUSTOMER NO. 4175

PLEASE CONTACT LAURA HOSLEY
 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

TYPE: CASH IN/CASH OUT

RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	IC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC	REL		
t Delivery Imbalance		09/95		NDM	2.2028	0.0718		2.2746	60	\$136.48
									60	\$136.48

TOTAL FOR MONTH OF 09/95.

*** END OF INVOICE 9376 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SOMAT Affiliate

Page 1

DATE	02/10/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/20/96		
INVOICE NO.	9836		
TOTAL AMOUNT DUE	\$29,891.75		

CONTRACT 5131 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE: DELIVERY POINT OPERATOR ACCOUNT
PLEASE CONTACT RACHEL CADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT	
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES	DISC	NET			
OVERAGE ALERT DAY CHARGE ON 01/08/96.					01/96		OAD	7.2705	0.0667		7.3372	4,074	\$29,891.75
TOTAL FOR CONTRACT 5131 FOR MONTH OF 01/96.												4,074	\$29,891.75

*** END OF INVOICE 9836 ***

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HUDSON GAS SYSTEMS, INC.
A Subsidiary of Hudson Gas Services Inc.

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 29788
Date: 02/06/1996
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 01/1996 gas purchases:

Zone 3			
MMBTUs purchased	28,237		
Purchase Price		3.40	96,005.80
Sub-Total			<u>96,005.80</u>
Zone 3			
MMBTUs purchased	2,730		
Purchase Price		3.40	9,282.00
Sub-Total			<u>9,282.00</u>
Zone 2			
MMBTUs purchased	2,629		
Purchase Price		3.39	8,912.31
Sub-Total			<u>8,912.31</u>
Zone 2			
MMBTUs purchased	46,345		
Purchase Price		3.43	158,963.35
Sub-Total			<u>158,963.35</u>
Zone 2			
MMBTUs purchased	19,408		
Purchase Price		3.43	66,569.44
Sub-Total			<u>66,569.44</u>



HADSON GAS SYSTEMS, INC.
A Subsidiary of Hudson Gas Services Inc.

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 29788
Date: 02/06/1996
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Zone 2

MMBTUs purchased	24,250	3.40	82,450.00
Purchase Price			
Sub-Total			<u>82,450.00</u>

Zone 2

MMBTUs purchased	34,672	3.39	117,538.08
Purchase Price			
Sub-Total			<u>117,538.08</u>

Zone 2

MMBTUs purchased	23,288	2.21	51,466.48
Purchase Price			
Sub-Total			<u>51,466.48</u>

Zone 2

MMBTUs purchased	2,893	2.21	6,393.53
Purchase Price			
Sub-Total			<u>6,393.53</u>

Zone 1

MMBTUs purchased	945	2.21	2,088.45
Purchase Price			
Sub-Total			<u>2,088.45</u>



HUDSON GAS SYSTEMS, INC.
A Subsidiary of Hudson Gas Services Inc.

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 29788
Date: 02/06/1996
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Zone 1			
MMBTUs purchased	69,750		
Purchase Price		2.21	154,147.50
Sub-Total			<u>154,147.50</u>
Zone 1			
MMBTUs purchased	789		
Purchase Price		2.21	1,743.69
Sub-Total			<u>1,743.69</u>
Total			<u>\$755,560.63</u>

Please remit payment to:

Hudson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hudson Gas Systems, Inc.
NATIONSBANK
Account # 1290288605
DALLAS, TX
ABA # 111000025

For invoicing questions, call Beverly K. Kiser at (214)640-6800.[2]



MG NATURAL GAS CORP.

1000 Louisiana, Suite 6600 • Houston, Texas 77002
713-650-1200 • FAX 713-227-4843

Sam Sessa
813-294-3895

GAS UTILITY
INVOICE

INVOICE DATE 2/09/96

Ref.: 5331

TO: CHESAPEAKE UTILITIES CORP.
PO BOX 960, ATTN: SAM SESSA
WINTER HAVEN, FL 33882-0960
Attn.: FLORIDA DIVISION

REMIT TO: MG NATURAL GAS CORP.
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00101435502

INVOICE NO.	9602014
PLANT SERVICE	

Terms: Net due on or before
Interest will be charged on late payments.

PERIOD	PLANT	UNITED FOGN	MGNG	PG&G	TOTAL
JAN 96	FGT	23060	✓15,965	3.4300	54,759.95
JAN 96	FGT	23062	✓10,920	3.4300	37,455.60
JAN 96	FGT	25306	✓38,430	2.2100	84,930.30
JAN 96	FGT	25309	✓40,145	3.4000	136,493.00
JAN 96	FGT	25412	✓42,131	3.4300	144,509.33
JAN 96	FGT	57391	✓17,422	3.4300	59,757.46

NOTES:

CUSTOMER USE ONLY

Total Due: 517,905.64

FOR QUESTIONS REGARDING THIS ACCOUNT PLEASE CONTACT: JULIA OLGUIN
PARADOX STATEMENT

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Chesapeake Utilities Corporation

Imbalance Bookout/Cashout Transactions TRACKER

for the production month of

September 1995

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent	TOTAL COST
4175	Chesapeake Utilities Corporation	2515	Market Deliveries	(3,126)	n/a		\$0.00
11128	Polk Power / Chevron	95611 2578	Market Deliveries	515 ✓	\$1.7229	sold	\$887.29
2974	Peninsula Energy Services Co.	2572	Market Deliveries	2,611 ✓	\$1.7229	sold	\$4,498.49
							\$0.00
							\$0.00
							\$0.00
Market Deliveries Side			TOTAL	0			\$5,385.79
4175	Chesapeake Utilities Corporation	2516	No Notice	(165)	\$1.5900		(\$262.35)
4151	West Florida Natural Gas Company	186 2599	No Notice	165 ✓	\$1.5900	sold	\$262.35
		122					\$0.00
							\$0.00
No Notice / Receipts Side			TOTAL	0			\$0.00

net 159

sold 3285
Credit COG \$5648.13

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	12-Feb-96
Chevron USA Production Company	Due Date	22-Feb-96
P.O. Box 2100	Account Number	195611
Houston, Texas 77252-2100		
Attention: Lance J. Roth		

Production month of: September 1995

Party Receiving Book-Out Volume

Legal Entity Number 11128
Legal Entity Name Polk Power Partners / Chevron
Posting Number 2578

	Volume	Price	Total
Market Deliveries Imbalance (MMBtus)	515	\$1.7229	\$887.29

Parties Providing Book-Out Volumes

Legal Entity Number 4175
Legal Entity Name Chesapeake Utilities Corporation
Posting Number 2515

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	12-Feb-96
Peninsula Energy Services	Due Date	22-Feb-96
P.O. Box 960	Account Number	
Winter Haven, Florida 33882-0960		
Attention: Sam Sessa		

Production month of: September 1995

Party Receiving Book-Out Volume

Legal Entity Number	2974		
Legal Entity Name	Peninsula Energy Services Company		
Posting Number	2572		
	Volume	Price	Total
Market Deliveries Imbalance (MMBtus)	2,611	\$1.7229	\$4,498.49

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	2515

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	12-Feb-96
West Florida Natural Gas Company	Due Date	22-Feb-96
301 Maple Avenue, P.O. Box 1460	Account Number	186122
Panama City, Florida 32402		
Attention: Tom Goodwin		

Production month of: September 1995

Party Receiving Book-Out Volume			
Legal Entity Number	4151		
Legal Entity Name	West Florida Natural Gas Company		
Posting Number	2599		
	Volume	Price	Total
No Notice Imbalance (MMBtus)	165	\$1.5900	\$262.35

Parties Providing Book-Out Volumes	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	2516

Please Remit To	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	BARNETT BANK
Winter Haven, Florida 33881-0960	TRANSIT ROUTING #063106006
	ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

CHESAPEAKE UTILITIES CORPORATION

Imbalance Bookout/Cashout Transactions TRACKER
for the production month of
October 1995

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent	TOTAL COST
4175	Chesapeake Utilities Corporation	2612	Market Deliveries	22,825			\$0.00
11420	NUI/City Gas	2669	Market Deliveries	(11,528)	\$1.8150	<i>purch</i>	(\$20,923.32)
1004	Alcoa/ <i>Citrus</i>	2601	Market Deliveries	(11,297)	\$1.8150	<i>purch</i>	(\$20,504.06)
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
Market Deliveries Side				TOTAL	0		(\$41,427.38)
4175	Chesapeake Utilities Corporation	2613		(5,471)			\$0.00
11414	CNB Olympic	2630		5,471	\$1.6800	<i>sold</i>	\$9,191.28
							\$0.00
							\$0.00
							\$0.00
							\$0.00
No. Notice / Receipts Side				TOTAL	0		\$9,191.28

net 5272

sold 5272
purch. (22825)
add to COG *purch* (17553)

9191.28
(41427.38)
(32,236.10)

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	12-Feb-96
CNB Olympic Gas Services	Due Date	22-Feb-96
14 E University Avenue	Account Number	198218
Suite 213		
Gainesville, Florida 32601		
Attention: Darin Cook		

Production month of: October 1995

Party Receiving Book-Out Volume

Legal Entity Number	11414		
Legal Entity Name	CNB Olympic Gas Services		
Posting Number	2630		
	Volume	Price	Total
No Notice Imbalance (MMBtus)	5,471	\$1.6800	\$9,191.28

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	2630

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

COG - @ 3.1305 = 46957.50
 Usage @ .0720 = 1080.00
 reser. @ .1198 = 1197.50

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

trans fee \$100 12 = \$50

Natural Gas Invoice - Gas Sale For Resale

Customer	Statement Date	05-Feb-96
Peninsula Energy Services Company	Due Date	25-Feb-96
P.O. Box 960	Account Number	193714
Winter Haven, Florida 33882-0960		
Attention: Sam Sessa		

Production month of:	January 1996
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Volume Information		Date	Delivered To	Volume	Price	Total
		02-Jan-96	Indiantown	2,000	\$3.3290	\$6,658.00
		04-Jan-96	Indiantown	4,500	\$3.3290	\$14,980.50
		05-Jan-96	Indiantown	4,500	\$3.3290	\$14,980.50
		06-Jan-96	Indiantown	2,000	\$3.3290	\$6,658.00
		07-Jan-96	Indiantown	2,000	\$3.3290	\$6,658.00
TOTALS	5			15,000		\$49,935.00

Please Remit To	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	BARNETT BANK
Winter Haven, Florida 33881-0960	TRANSIT ROUTING #063106006
	ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

Dr 146PES
 Cr 4894

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Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882
(941) 293-2125

Winter Haven Office
1015 6th Street N.W.
Winter Haven, Florida 33851
(941) 293-2125
Fax (941) 294-3895

Plant City Office
1514 N. Alexander St., Suite 107
Plant City, Florida 33566
(813) 752-1363
Fax (813) 754-6183

March 19, 1996

Max Fulford
Regulatory Analyst
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0868

Dear Mr. Fulford:

Attached please find our February 1996 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, off-system sales invoices and our general ledger cost of gas summary.

Please contact me if you have any questions at (941) 299-2883.

Sincerely,

Anne V. Wood
Accounting and Rates Manager

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COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE ____ OF ____

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

		CURRENT MONTH:		FEBRUARY		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	23,066	21,297	1,769	8.31	237,156	230,974	6,182	2.68
2	NO NOTICE SERVICE	4,426	2,013	2,413	119.87	30,941	23,248	7,693	33.09
3	SWING SERVICE	0	0	0	0.00	37,413	0	37,413	0.00
4	COMMODITY (Other)	978,964	959,893	18,771	1.98	7,149,692	6,957,421	192,271	2.76
5	DEMAND	271,973	285,266	(13,293)	-4.88	2,472,297	2,478,119	(5,822)	-0.23
6	OTHER	(10,750)	648	(11,396)	-1764.09	(47,701)	(25,993)	(21,708)	83.51
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,267,379	1,269,115	(1,736)	-0.14	9,879,798	9,863,789	216,029	2.24
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	1,070,440	1,158,507	(88,067)	-7.60	9,908,307	10,001,145	(92,838)	-0.93
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	3,813,370	3,440,478	372,892	10.84	37,352,280	36,388,948	963,332	2.65
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	637,710	290,000	347,710	119.90	4,458,450	3,350,000	1,108,450	33.09
17	SWING SERVICE COMMODITY	0	0	0	0.00	55,300	0	55,300	0.00
18	COMMODITY (Other) COMMODITY	3,895,160	3,440,478	454,682	13.22	36,583,937	35,590,581	1,003,376	2.82
19	DEMAND BILLING DETERMINANTS ONLY	4,720,660	5,051,510	(330,850)	-6.55	39,962,030	40,562,560	(600,530)	-1.48
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	3,895,160	3,440,478	454,682	13.22	36,649,237	35,590,581	1,058,676	2.97
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	867	1,200	(333)	-27.75	8,579	9,516	(937)	-9.85
27	TOTAL THERM SALES	3,908,553	3,439,278	469,275	13.64	39,035,326	36,619,705	415,621	1.08
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.605	0.619	-0.014	-2.28	0.635	0.635	0.000	0.03
29	NO NOTICE SERVICE (2/16)	0.694	0.694	-0.000	-0.01	0.694	0.694	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	67.655	0.000	67.655	0.00
31	COMMODITY (Other) (4/18)	25.125	27.900	-2.775	-9.95	19.538	19.549	-0.011	-0.05
32	DEMAND (5/19)	5.761	5.647	0.114	2.02	6.187	6.109	0.077	1.26
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	32.537	36.888	-4.350	-11.79	26.958	27.153	-0.195	-0.72
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	32.426	36.901	-4.475	-12.13	25.310	25.023	0.287	1.15
41	TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42	TOTAL COST OF GAS (40+41)	31.090	35.565	-4.475	-12.58	23.974	23.687	0.287	1.21
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	31.684	36.244	-4.560	-12.58	24.432	24.140	0.292	1.21
45	PGA FACTOR ROUNDED TO NEAREST .001	31.684	36.244	-4.560	-12.58	24.432	24.140	0.292	1.21

COMPANY: FL DIV CUC

FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 960003-OU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

		CURRENT MONTH:		FEBRUARY		PERIOD TO DATE				
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	0.41225	9,509	9,656	(347)	-3.52	86,666	85,958	707	0.82
2	NO NOTICE SERVICE		1,825	931	894	95.98	11,815	8,511	3,304	38.82
3	SWING SERVICE		0	0	0	0.00	17,891	0	17,891	0.00
4	COMMODITY (Other)		403,451	444,247	(40,796)	-9.18	2,712,495	2,688,776	23,719	0.88
5	DEMAND		182,222	179,718	2,504	1.39	1,704,563	1,697,138	7,425	0.44
6	OTHER		(4,432)	299	(4,731)	-1582.18	(17,513)	(8,004)	(9,509)	118.81
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8	DEMAND		0	0	0	0.00	0	0	0	0.00
9			0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		592,575	635,051	(42,476)	-6.69	4,515,916	4,472,379	43,537	0.97
12	NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13	COMPANY USE		0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES		484,821	570,240	(85,419)	-14.96	4,421,601	4,524,303	(102,702)	-2.27
THERMS PURCHASED										
15	COMMODITY (Pipeline)		1,572,050	1,592,929	(20,879)	-1.31	13,675,292	13,838,257	(162,965)	-1.19
16	NO NOTICE SERVICE		262,894	134,215	128,679	95.88	1,702,441	1,228,363	474,078	38.82
17	SWING SERVICE		0	0	0	0.00	25,848	0	25,848	0.00
18	COMMODITY (Other)		1,605,768	1,592,929	12,839	0.81	13,403,081	13,338,782	64,299	0.48
19	DEMAND		3,162,842	3,182,451	(19,609)	-0.62	27,307,229	27,508,351	(199,122)	-0.72
20	OTHER		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22	DEMAND		0	0	0	0.00	0	0	0	0.00
23			0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (1+17+18+20)-(21+23)		1,605,768	1,592,929	12,839	0.81	13,428,927	13,338,782	90,145	0.68
25	NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26	COMPANY USE		867	1,200	(333)	-27.75	8,579	9,516	(937)	-9.85
27	TOTAL THERM SALES		1,611,289	1,591,729	19,560	1.23	14,299,497	14,399,378	(99,881)	-0.69
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)		0.695	0.819	-0.014	-2.24	0.834	0.830	0.003	0.55
29	NO NOTICE SERVICE (2/16)		0.694	0.694	0.000	0.06	0.694	0.694	0.000	0.00
30	SWING SERVICE (3/17)		0.000	0.000	0.000	0.00	69.222	0.000	69.222	0.00
31	COMMODITY (Other) (4/18)		25.125	27.889	-2.764	-9.91	20.238	20.158	0.080	0.40
32	DEMAND (5/19)		5.761	5.647	0.114	2.02	6.242	6.170	0.072	1.17
33	OTHER (6/20)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36			0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)		36.903	39.867	-2.964	-7.43	33.628	33.529	0.099	0.30
38	NET UNBILLED (12/25)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)		36.776	39.867	-3.120	-7.82	31.581	31.060	0.521	1.68
41	TRUE-UP (E-2)		-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42	TOTAL COST OF GAS (40+41)		35.440	38.561	-3.120	-8.09	30.245	29.724	0.521	1.75
43	REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)		36.118	39.298	-3.180	-8.09	30.823	30.292	0.531	1.75
45	PGA FACTOR ROUNDED TO NEAREST .001		36.118	39.298	-3.180	-8.09	30.823	30.292	0.531	1.75

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COMPANY: FL DIV CUC
INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 960003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	13,557	11,441	2,116	18.50	150,490	145,016	5,475	3.78
2 NO NOTICE SERVICE	2,601	1,082	1,519	140.42	19,120	14,737	4,383	29.78
3 SWING SERVICE	0	0	0	0.00	19,522	0	19,522	0.00
4 COMMODITY (Other)	575,213	515,643	59,567	11.55	4,437,197	4,268,845	168,352	3.95
5 DEMAND	80,751	105,548	(15,797)	-14.97	767,734	780,981	(13,247)	-1.70
6 OTHER	(6,318)	347	(6,665)	-1920.85	(30,166)	(17,989)	(12,199)	67.81
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	674,804	634,064	40,740	6.43	5,363,882	5,191,390	172,492	3.32
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	585,619	588,267	(2,648)	-0.45	5,486,706	5,476,842	9,864	0.18
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,241,320	1,847,549	393,771	21.31	23,676,988	22,750,691	926,297	4.07
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	374,816	155,785	219,031	140.60	2,756,009	2,123,637	632,371	29.78
17 SWING SERVICE COMMODITY	0	0	0	0.00	29,454	0	29,454	0.00
18 COMMODITY (Other) COMMODITY	2,289,392	1,847,549	441,843	23.92	23,190,656	22,251,799	938,857	4.22
19 DEMAND BILLING DETERMINANTS ONLY	1,557,818	1,869,059	(311,241)	-16.65	12,654,801	13,058,209	(403,408)	-3.07
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,289,392	1,847,549	441,843	23.92	23,220,310	22,251,799	968,512	4.35
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	2,297,264	1,847,549	449,715	24.34	24,735,829	24,220,327	515,502	2.13
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.605	0.619	-0.014	-2.32	0.636	0.637	-0.002	-0.28
29 NO NOTICE SERVICE (2/16)	0.694	0.695	-0.001	-0.07	0.694	0.694	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	68.279	0.000	68.279	0.00
31 COMMODITY (Other) (4/18)	25.125	27.910	-2.785	-9.98	19.133	19.183	-0.050	-0.26
32 DEMAND (5/19)	5.761	5.647	0.114	2.02	8.067	5.982	0.085	1.42
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	29.475	34.319	-4.844	-14.11	23.100	23.330	-0.230	-0.99
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	29.374	34.319	-4.945	-14.41	21.685	21.434	0.251	1.17
41 TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42 TOTAL COST OF GAS (40+41)	28.038	32.983	-4.945	-14.99	20.349	20.098	0.251	1.25
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	28.574	33.614	-5.039	-14.99	20.738	20.482	0.255	1.25
45 PGA FACTOR ROUNDED TO NEAREST .001	28.574	33.614	-5.040	-14.99	20.738	20.482	0.256	1.25

COMPANY: FL DIV CUC
 PERIOD: APRIL 95 THROUGH MAR 96
 CURRENT MONTH: FEBRUARY 1996

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 960003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page ____ of ____

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	4,032,880	24,749.12	0.00614
2 No Notice Commodity Adjustment	(126,990)	(914.32)	0.00720
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	157,480	1,133.88	0.00720
5 Commodity Adjustments - Off System Sales	(350,000)	(2,520.00)	0.00720
6 Commodity Pipeline-FTS to storage	50,000	360.00	0.00720
7 Storage fees	50,000	257.76	0.00516
8 TOTAL COMMODITY (Pipeline)	3,813,370	23,066.42	0.00605
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT	0	0.00	0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	4,035,880	985,318.09	0.24414
18 Misc cashout - FGT	(600)	(138.48)	0.22747
19 Imbalance Cashout-Other Shippers	330,110	69,163.68	0.20952
20 Imbalance Cashout-Transporting Customers	(277,710)	(105,342.23)	0.37932
21 FGT Refund	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	157,480	115,110.08	0.73095
23 Commodity Adjustment - Off System Sales	(350,000)	(85,449.00)	0.24414
24 TOTAL COMMODITY (Other)	3,895,160	978,664.14	0.25125
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	10,155,510	517,004.56	0.05091
26 Less Relinquished to End Users	(5,082,830)	(230,162.23)	0.04528
27 Less Relinquished Off System	(159,500)	(6,928.68)	0.04344
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	157,480	4,946.08	0.03141
30 Demand adjustments- Off System Sales	(350,000)	(12,887.00)	0.03682
31 Demand Adjustments	0	0.00	0.00000
32 TOTAL DEMAND	4,720,660	271,972.71	0.05761
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(4,685.92)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	(6,709.82)	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(10,749.74)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

	CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	979,310	960,539	(18,771)	-1.954%	7,194,211	6,964,527	(229,684)	-3.298%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	288,069	308,576	20,507	6.646%	2,685,587	2,699,242	13,655	0.506%
3 TOTAL	1,267,379	1,269,115	1,736	0.137%	9,879,798	9,663,769	(216,029)	-2.235%
4 FUEL REVENUES (NET OF REVENUE TAX)	1,070,440	1,158,507	88,067	7.602%	9,908,307	10,001,145	92,838	0.928%
5 TRUE-UP (COLLECTED) OR REFUNDED	39,303	39,303	0	0.000%	432,333	432,333	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,109,743	1,197,810	88,067	7.352%	10,340,640	10,433,478	92,838	0.890%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(157,636)	(71,305)	86,331	-121.073%	460,842	769,709	308,867	40.128%
8 INTEREST PROVISION-THIS PERIOD (21)	2,839	4,368	1,529	34.997%	38,355	41,267	2,913	7.058%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	733,543	957,463	223,920	23.387%	472,579	472,579	0	0.000%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(39,303)	(39,303)	0	0.000%	(432,333)	(432,333)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	539,443	851,223	311,780	36.627%	539,443	851,222	311,780	36.627%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	733,543	957,463	223,920	23.387%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	536,604	846,855	310,251	36.636%				
14 TOTAL (12+13)	1,270,147	1,804,318	534,171	29.605%				
15 AVERAGE (50% OF 14)	635,074	902,159	267,086	29.605%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.400%	5.810%	0.0041	7.057%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.330%	5.810%	0.0048	8.262%				
18 TOTAL (16+17)	10.730%	11.620%	0.0089	7.659%				
19 AVERAGE (50% OF 18)	5.365%	5.810%	0.00445	7.659%				
20 MONTHLY AVERAGE (19/12 Months)	0.447%	0.484%	0.00037	7.659%				
21 INTEREST PROVISION (15x20)	2,839	4,368	1,529	34.997%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY:		FL DIV CUC		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE A-3 EXHIBIT NO _____ DOCKET NO. 960003-GU CHESAPEAKE UTILITIES CORP. AVW-1 PAGE ____ OF ____			
ACTUAL FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96					
PRESENT MONTH:		FEBRUARY									
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 FEB	HADSON		FTS-1	1,274,510		1,274,510	\$368,401	\$9,176	\$55,365		33.969
2 FEB	HADSON		FTS-2	1,278,380		1,278,380	\$317,166	\$6,162	\$96,812		32.865
3 FEB	MG		FTS-1	959,890		959,890	\$186,507	\$6,911	\$41,698		24.494
4 FEB	MG		FTS-2	523,100		523,100	\$113,244	\$2,521	\$39,614		29.704
5 FEB	FGU		FTS-1	157,480		157,480	\$115,110	\$1,134	\$4,946		76.956
6											
7											
8											
9											
10											
11											
12 TOTAL				4,193,360	0	4,193,360	1,100,428	25,905	238,434	0 0	32.546

COMPANY: FL DIV CUC
FOR THE PERIOD OF:

THEPM SALES AND CUSTOMER DATA
APRIL 95 Through MARCH 96

SCHEDULE 4-5
EXHIBIT NO. _____
DOCKET NO. 900003-GU
CHESAPEAKE UTILITIES CORP
AVW-1
PAGE ____ OF ____

	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%	TOTAL THERM SALES ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%
THERM SALES (FIRM)	358,614	350,064	(8,550)	-2.38%	1,893,462	1,708,689	(184,773)	-9.76%
RESIDENTIAL	487,298	486,563	(735)	-0.15%	3,957,937	3,900,475	(57,462)	-1.45%
COMMERCIAL	168,682	140,276	(28,406)	-16.84%	1,441,949	1,371,478	(70,471)	-4.89%
COMMERCIAL LARGE VOLUME	1,924,275	1,978,146	53,871	2.80%	20,293,789	20,090,816	(202,973)	-1.00%
INDUSTRIAL	5,123,990	4,748,800	(375,190)	-7.32%	55,070,350	53,607,480	(1,462,870)	-2.66%
LARGE VOLUME CONTRACT TRANSP	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,062,859	7,703,849	(359,010)	-4.45%	82,657,487	80,678,938	(1,978,549)	-2.39%
THERM SALES (INTERRUPTIBLE)	0	0	0	0.00%	0	0	0	0.00%
SMALL INTERRUPTIBLE	3,596,354	3,082,629	(513,725)	-14.28%	37,682,709	37,721,447	38,738	0.10%
INTERRUPTIBLE	350,000	0	(350,000)	-100.00%	2,639,890	1,744,140	(895,750)	-33.93%
OFF SYSTEM SALES	3,946,354	3,082,629	(863,725)	-21.89%	40,322,599	39,465,587	(857,012)	-2.13%
TOTAL INTERRUPTIBLE	12,009,213	10,786,478	(1,222,735)	-10.18%	122,980,086	120,144,525	(2,835,561)	-2.31%
TOTAL THERM SALES					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
NUMBER OF CUSTOMERS (FIRM)	7,926	7,956	30	0.38%	81,277	81,375	98	0.12%
RESIDENTIAL	783	789	6	0.77%	8,356	8,368	10	0.12%
COMMERCIAL	23	22	(1)	-4.35%	246	244	(2)	-0.81%
COMMERCIAL LARGE VOLUME	39	38	(1)	-2.56%	404	402	(2)	-0.50%
INDUSTRIAL	3	3	0	0.00%	33	33	0	0.00%
LARGE VOLUME CONTRACT TRANSP	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,774	8,808	34	0.39%	90,316	90,420	104	0.12%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)	0	0	0	0.00%	AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	14	13	(1)	-7.14%	154	152	(2)	-1.30%
INTERRUPTIBLE	4	0	(4)	-100.00%	22	17	(5)	-22.73%
OFF SYSTEM SALES	18	13	(5)	-27.78%	176	169	(7)	-3.98%
TOTAL INTERRUPTIBLE	8,792	8,821	29	0.33%	90,492	90,589	97	0.11%
TOTAL CUSTOMERS								
THERM USE PER CUSTOMER	45	44	(1)	-2.75%	23	21	(2)	-8.67%
RESIDENTIAL	622	617	(5)	-0.91%	474	466	(7)	-1.57%
COMMERCIAL	7,334	6,376	(958)	-13.06%	5,862	5,621	(241)	-4.11%
COMMERCIAL LARGE VOLUME	49,340	52,056	2,716	5.50%	50,232	49,977	(255)	-0.51%
INDUSTRIAL	1,707,997	1,582,933	(125,063)	-7.32%	1,668,798	1,624,469	(44,329)	-2.66%
LARGE VOLUME CONTRACT TRANSP	256,882	237,125	(19,757)	-7.69%	244,693	248,167	3,474	1.42%
INTERRUPTIBLE	87,500	0	(87,500)	-100.00%	119,995	102,596	(17,399)	-14.50%
OFF SYSTEM SALES								

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF:

APRIL 95 through MARCH 96

SCHEDULE A-6

EXHIBIT NO. _____

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1. AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.035	1.037	1.045	1.042	1.042	1.046	1.046	1.046	1.051	1.050	1.049	0.000
2. PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3. BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05257	1.05460	1.06274	1.05968	1.05968	1.06375	1.06375	1.06375	1.06884	1.06782	1.06680	0.00000

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
FEBRUARY 1996
ACTUAL

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
FEBRUARY 1996
J-14 JOURNAL ENTRY

FTS-1 SERVICE	BILLING DETERMINANTS (THERMS)	RATE	REF. A-1MT-AO	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
RESERVATION CHARGE-FTS-1 (5057)	2,854,180	0.04344		123,985.58	123,985.58		80450	123,985.57
RESERVATION CHARGE-FTS-2 (3609)	2,058,000	0.07573		155,928.07	155,928.07		80450	155,928.07
PLUS RES BILLED TO OTHERS- SCH TO CUC	157,480	0.03141		4,948.08	4,948.08		80450	4,948.08
LESS RES BILLED TO OTHERS- PR PD ADJ	0	0.03331		0.00	0.00		80450	0.00
LESS OFF SYSTEM SALES - RES	(350,000)	0.03682		(12,887.00)	(12,887.00)		80450	(12,887.00)
NO NOTICE RESERVATION CHARGE	877,710	0.00694		4,425.71	4,425.71		80430	4,425.71
NO NOTICE USAGE CHARGES	(126,990)	0.00720		(914.32)	(914.32)		80440	(914.32)
USAGE CHARGE-FTS-1	2,231,360	0.00720		16,065.79	16,065.79		80440	16,065.79
USAGE CHARGE-FTS-2	1,801,520	0.00482		8,683.33	8,683.33		80440	8,683.33
USAGE CHARGE- FGT TO STORAGE	60,000	0.00720		360.00	360.00		80440	360.00
STORAGE FEES	0	0.00000		257.76	257.76		80445	257.76
PLUS USAGE BILLED TO OTHERS- SCH TO CUC	157,480	0.00720		1,133.86	1,133.86		80440	1,133.86
LESS OFF SYSTEM SALES - USAGE	(350,000)	0.00720		(2,520.00)	(2,520.00)		80440	(2,520.00)
CITY-GATE COG - CUC SCHEDULED	4,035,890	0.24414		985,318.09	985,318.09		80415	985,318.09
PLUS COMMOD SCHEDULED BY OTHERS TO CUC	157,480	0.73095		115,110.08	115,110.08		80415	115,110.08
PLUS COMMOD SCHEDULED BY OTHERS- PR PD ADJ	0	0		0.00	0.00		80415	0.00
LESS OFF SYSTEM SALES - COMMOD	(350,000)	0.24414		(85,448.00)	(85,448.00)		80435	(85,448.00)
ALERT DAY CHARGE/CREDIT	0	0.00000		0.00	0.00		80435	0.00
FGT REFUND	0	0.00000		(6,709.82)	(6,709.82)		80480	(6,709.82)
OFF SYSTEM SALES REVENUE SHARING	0	0.00000		0.00	0.00		80435	0.00
PRIOR MONTH PENALTIES COLLECTED - CUST/SUPPLIER	0	0.22747		(136.48)	(136.48)		VAR	(136.48)
IMBALANCE CASHOUT/FGT	(600)	0.18904		2,030.27	2,030.27		80435	2,030.27
IMBALANCE CASHOUT ADJ - TAXES	0	0.37224		(107,372.50)	(107,372.50)		80421	(107,372.50)
IMBALANCE CASHOUT/CUC PURCH	10,740	0.00000		0.00	0.00		VAR	0.00
IMBALANCE CASHOUT/CUC SALES	(288,450)	0.20962		69,163.68	69,163.68		80435	69,163.68
ALERT DAY PENALTIES COLL FROM CUSTOMERS	0	0.20962		(4,685.92)	(4,685.92)		80430	(4,685.92)
IMBALANCE CASHOUT/OTHERS	330,110	0.00000		0.00	0.00		431	0.00
REVENUE SHARING - PIPELINE	0	0.00000		0.00	0.00			0.00
INTEREST	0	0.00000		0.00	0.00			0.00
SUBTOTAL FTS SERVICE				1,266,733.24	1,266,733.24	0.00	SUBTOTAL FTS-1	1,266,733.24
ITS - 1 SERVICE	0	0.00000		0.00	0.00	0.00	80441	0.00
USAGE CHARGE	0	0.00000		0.00	0.00	0.00	80418	0.00
CITY-GATE COG	0	0.00000		0.00	0.00	0.00	ITS - 1 SERVICE	0.00
SUBTOTAL ITS - 1 SERVICE				0.00	0.00	0.00		0.00
TOTAL COST OF GAS				1,266,733.24	1,266,733.24	0.00	TOTAL GAS COSTS	1,266,733.24
FIRM TRANSPORTATION PURCHASES	3,895,160			0.00	0.00	0.00		0.00
INTERR. TRANSPORTATION-PURCH	0			646.00	646.00	0.00		0.00
SUBTOTAL SYSTEM SUPPLY PURCHASES	3,895,160 (A-1) (LINE 35)			1,267,379.24	1,267,379.24	0.00		0.00
FIRM TRANSP. SCHED FOR OTHERS-ON FGT	7,770,270			0.32537	0.32537			0.32537
INTERR. TRANSP. SCHED FOR OTHERS-ON FGT	0							
TOTAL PURCH. AND DELIV. TO OTHERS	11,665,430							
ALLOCATED TRANSPORTATION PER FGT								
FIRM TRANSPORTATION ALLOCATED	3,882,430 input							
NO NOTICE ALLOCATED	(126,990)							
ALERT DAY ACCT ALLOCATED	0							
INTERR. TRANSPORTATION-ALLOC.	0							
THIRD PARTY TRANSPORTATION	7,770,270 input							
INCODEC IN OPERATOR ACCT	(15,120) input							
TOTAL MEASURED THERMS PER FGT BILL (ADJ)	11,490,590							
DIFFERENCE	174,840							
0 MISC ADJUST (4) input								
15,120 FGT OPERATOR ACCT								
126,990 INTS								
(600) IMBALANCE CASHOUT WITH FGT								
(277,710) IMBALANCE CASHOUT WITH CUSTOMERS								
3,000 FUEL RETAINED FOR STORAGE								
330,110 IMBALANCE CASHOUT WITH OTHERS								
(22,070) MISC BILLING ADJUST (INV PESCO 3/96)								

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 1

TL 02/29/96
 03/10/96
 VOICE NO. 9903
 TAX AMOUNT DUE \$123,725.37

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: Ann Wood
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

INTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 4175

PLEASE CONTACT KATHY HISHLER
 AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

II NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES				
	RESERVATION CHARGE		02/96	A	RES	0.3659 ✓	0.0685		0.4344 ✓	780,651 ✓	\$139,114.79
	NO NOTICE RESERVATION CHARGE		02/96	A	NR	0.0694			0.0694	63,771 ✓	\$4,425.71
	TEMPORARY RELINQUISHMENT CREDIT		02/96	A	TRL	0.3659	0.0685		0.4344	(2,088)	(\$907.03)
	TEMPORARY RELINQUISHMENT CREDIT		02/96	A	TRL	0.3659	0.0685		0.4344	(2,726)	(\$1,184.17)
	TEMPORARY RELINQUISHMENT CREDIT		02/96	A	TRL	0.3659	0.0685		0.4344	(4,785)	(\$2,078.60)
	TEMPORARY RELINQUISHMENT CREDIT		02/96	A	TRL	0.3659	0.0685		0.4344	(1,914)	(\$831.44)
	TEMPORARY RELINQUISHMENT CREDIT		02/96	A	TRL	0.3659	0.0685		0.4344	(4,060)	(\$1,763.66)
	TEMPORARY RELINQUISHMENT CREDIT		02/96	A	TRL	0.3659	0.0685		0.4344	(11,165)	(\$4,850.08)
	TEMPORARY RELINQUISHMENT CREDIT		02/96	A	TRL	0.3659	0.0685		0.4344	(4,640)	(\$2,015.62)
	TEMPORARY RELINQUISHMENT CREDIT		02/96	A	TRL	0.3659	0.0685		0.4344	(4,437)	(\$1,927.53)
	TEMPORARY RELINQUISHMENT CREDIT		02/96	A	TRL	0.3659	0.0685		0.4344	(84,419)	(\$36,671.61)
	TEMPORARY RELINQUISHMENT CREDIT		02/96	A	TRL	0.3659	0.0685		0.4344	(7,250)	(\$3,149.40)
	TEMPORARY RELINQUISHMENT CREDIT		02/96	A	TRL	0.3659	0.0685		0.4344	(58,000)	(\$25,195.20)
	TEMPORARY RELINQUISHMENT CREDIT		02/96	A	TRL	0.3659	0.0685		0.4344	(8,700)	(\$3,779.28)

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 2

IL 02/29/96
 03/10/96
 TOTAL NO. 9903
 TAX AMOUNT DOL \$123,725.37

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: Ann Wood
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance
 And wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

INTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT KATHY HISHLER
 AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

I NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	IC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES				
	TEMPORARY RELINQUISHMENT CREDIT		02/96	A	TRL	0.3659	0.0685		0.4344	(25,897)	(\$11,749.66)
	TEMPORARY RELINQUISHMENT CREDIT		02/96	A	TRL	0.3659	0.0685		0.4344	(47,850)	(\$20,786.04)
	TEMPORARY RELINQUISHMENT CREDIT		02/96	A	TRL	0.3659	0.0685		0.4344	(1,972)	(\$856.64)
	TEMPORARY RELINQUISHMENT CREDIT		02/96	A	TRL	0.3659	0.0685		0.4344	(6,815)	(\$2,960.44)
	TEMPORARY RELINQUISHMENT CREDIT		02/96	A	TRL	0.3659	0.0685		0.4344	(3,045)	(\$1,322.75)
	TEMPORARY RELINQUISHMENT CREDIT		02/96	A	TRL	0.3659	0.0685		0.4344	(163,560)	(\$71,050.46)
	TEMPORARY RELINQUISHMENT CREDIT		02/96	A	TRL	0.3659	0.0685		0.4344	(17,110)	(\$7,432.58)
	TEMPORARY RELINQUISHMENT CREDIT		02/96	A	TRL	0.3659	0.0685		0.4344	(104,800)	(\$45,117.12)
	TEMPORARY RELINQUISHMENT CREDIT		02/96	A	TCH						(\$4,685.92)
	WESTERN DIVISION REVENUE SHARING CREDIT									349,189	\$123,725.37

TOTAL FOR CONTRACT 5057 FOR MONTH OF 02/96.

*** END OF INVOICE 9903 ***

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 1

IL 02/29/96
03/10/96
INVOICE NO. 9872
TAX AMOUNT DUE \$155,928.07

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Ann Hood
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank, Dallas, TX
Account # 3750354511
ABA # 11:000012

INTRACT		3609	SHIPPER: CHESAPEAKE UTILITIES CORPORATION		CUSTOMER NO. 4175		PLEASE CONTACT KATHY HISLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST							
			TYPE: FIRM TRANSPORTATION					RATES			VOLUMES			
					PROD MONTH		TC	RC	BASE	SURCHARGES	DISC	RLT	MMBTU DRY	AMOUNT
I NO.		RECEIPTS NAME	DELIVERIES POI NO. NAME											
		RESERVATION CHARGE			02/96		A	RES	0.7488	0.0085		0.7573	234,900	\$177,889.77
		TEMPORARY RELINQUISHMENT CREDIT			02/96		A	TRL	0.7488	0.0085		0.7573	(29,000)	(\$21,551.70)
													205,900	\$155,928.07

TOTAL FOR CONTRACT 3609 FOR MONTH OF 02/96.

*** END OF INVOICE 9872 ***

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SORAT Affiliate

Page 1

02/29/96
03/10/96
9861
AMOUNT DUE (\$136.48)

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: William Nettles
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance.
And wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank, Dallas, TX
Account # 3750354511
ABA # 1110000012

CUSTOMER NO. 4175

PLEASE CONTACT LAURA ROSELEY
AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

SHIPPER:		TYPE: CASH IN/CASH OUT		PROD MONTH	IC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
							BAS/	SURCHARGES				
C1			DELIVERIES POI NO. NAME	09/95	A	MM	2.2028	0.0718		2.2746	(60)	(\$136.48)
											(60)	(\$136.48)

D. RECLIPIS NAME

Market Delivery Imbalance-In correct 60 MMBtu hookout error.

TOTAL FOR MONTH OF 09/95.

END OF INVOICE 9861 ***

TOTAL FOR MONTH OF 09/95.

*** END OF INVOICE 9861 ***

Market Delivery Imbalance-to correct 60 MMBtu hookout error.

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 1

DATE	03/10/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/20/96		
INVOICE NO.	10300		
TOTAL AMOUNT DUE	\$15,511.47		

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES				
Usage Charge - No Notice For PLANT CITY		02/96	A	COM	0.0259	0.0461		0.0720	(1,930)	(\$138.96)
Usage Charge - No Notice For ST. CLOUD		02/96	A	COM	0.0259	0.0461		0.0720	273	\$19.66
Usage Charge - No Notice For WINTER HAVEN		02/96	A	COM	0.0259	0.0461		0.0720	(11,042)	(\$795.02)
Usage Charge	16101 INDIANTOWN	02/96	A	COM	0.0259	0.0461		0.0720	7,600	\$547.20
Usage Charge	16176 CFG-ST.CLOUD	02/96	A	COM	0.0259	0.0461		0.0720	3,700	\$266.40
Usage Charge	16183 CFG-LAKE ALFRED	02/96	A	COM	0.0259	0.0461		0.0720	5,300	\$381.60
Usage Charge	16184 CFG-HAINES CITY NORTH	02/96	A	COM	0.0259	0.0461		0.0720	2,400	\$172.80
Usage Charge	16185 CFG-HAINES CITY	02/96	A	COM	0.0259	0.0461		0.0720	13,880	\$999.36
Usage Charge	16186 CFG-AUBURNDALE	02/96	A	COM	0.0259	0.0461		0.0720	16,230	\$1,168.56
Usage Charge	16187 CFG-WINTER HAVEN	02/96	A	COM	0.0259	0.0461		0.0720	32,619	\$2,348.57
Usage Charge	16188 CFG-LAKE WALES	02/96	A	COM	0.0259	0.0461		0.0720	14,300	\$1,029.60
Usage Charge	16189 CFG-LAKE WALES EAST	02/96	A	COM	0.0259	0.0461		0.0720	15,896	\$1,144.51

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 2

DATE 03/10/96
 DUE 03/20/96
 INVOICE NO. 10300
 TOTAL AMOUNT DUE \$15,511.47

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: Ann Wood
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT KATHY MISHLER
 AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC	NET		
Usage Charge	16192 BARTOW - CFG	02/96	A	COM	0.0259	0.0461		0.0720	48,263	\$3,474.94
Usage Charge	16193 CFG-PIERCE	02/96	A	COM	0.0259	0.0461		0.0720	2,581	\$185.83
Usage Charge	16199 PLANT CITY NATURAL GAS	02/96	A	COM	0.0259	0.0461		0.0720	18,296	\$1,317.31
Usage Charge	16260 OUC-INDIAN RIVER	02/96	A	COM	0.0259	0.0461		0.0720	15,000	\$1,080.00
Usage Charge	16261 VERO BEACH GENERATING	02/96	A	COM	0.0259	0.0461		0.0720	2,500	\$180.00
Usage Charge	16262 FT PIERCE-GENERATING	02/96	A	COM	0.0259	0.0461		0.0720	6,500	\$468.00
Usage Charge	16283 CARGILL - TAMPA	02/96	A	COM	0.0259	0.0461		0.0720	8,871	\$206.71
Usage Charge	60923 CFG-BARTOW B	02/96	A	COM	0.0259	0.0461		0.0720	15,200	\$1,094.40
Usage Charge	62249 FGT/BAY GAS STORAGE CO.	02/96	A	COM	0.0259	0.0461		0.0720	5,000	\$360.00
TOTAL FOR CONTRACT 5057 FOR MONTH OF 02/96.									215,437	\$15,511.47

*** END OF INVOICE 10300 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	03/10/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/20/96		
INVOICE NO.	10296		
TOTAL AMOUNT DUE	\$8,683.33		

CONTRACT 3609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY NISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST
TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES				
Usage Charge	16183	CFG-LAKE ALFRED	02/96	A	COM	0.0371	0.0111	0.0482	19,410	\$935.56
Usage Charge	16184	CFG-HAINES CITY NORTH	02/96	A	COM	0.0371	0.0111	0.0482	5,249	\$253.00
Usage Charge	16185	CFG-HAINES CITY	02/96	A	COM	0.0371	0.0111	0.0482	32,650	\$1,573.73
Usage Charge	16186	CFG-AUBURNDALE	02/96	A	COM	0.0371	0.0111	0.0482	12,383	\$596.86
Usage Charge	16187	CFG-WINTER HAVEN	02/96	A	COM	0.0371	0.0111	0.0482	23,168	\$1,116.70
Usage Charge	16188	CFG-LAKE WALES	02/96	A	COM	0.0371	0.0111	0.0482	3,973	\$191.50
Usage Charge	16189	CFG-LAKE WALES EAST	02/96	A	COM	0.0371	0.0111	0.0482	11,656	\$561.82
Usage Charge	16192	BARTOW - CFG	02/96	A	COM	0.0371	0.0111	0.0482	15,023	\$724.11
Usage Charge	16193	CFG-PIERCE	02/96	A	COM	0.0371	0.0111	0.0482	29,677	\$1,430.43
Usage Charge	16199	PLANT CITY NATURAL GAS	02/96	A	COM	0.0371	0.0111	0.0482	24,834	\$1,197.00
Usage Charge	16283	CARGILL - TAMPA	02/96	A	COM	0.0371	0.0111	0.0482	2,129	\$102.62
TOTAL FOR CONTRACT 3609 FOR MONTH OF 02/96.									180,152	\$8,683.33

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 2

DATE	05/10/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/20/96		
INVOICE NO.	10296		
TOTAL AMOUNT DUE	\$8,683.33		

CONTRACT	3609	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO. 4175	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT

*** END OF INVOICE 10296 ***

**MG NATURAL GAS CORP.**1000 Louisiana, Suite 6600 • Houston, Texas 77002
713-650-1200 • FAX 713-227-4843**GAS UTILITY
INVOICE**

INVOICE DATE

3/14/96

Ref.: 5331

TO: Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, FL 33882-0960
Attn.: Sam SessaREMIT TO: MG NATURAL GAS CORP.
IN C/OTexas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502Wire instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00101435502Terms: Net due on or before 3/24/96.
Interest will be charged on late payments.

INVOICE NO.	9602110
PLANT SERVICE	

PERIOD	PIPELINE	DELIVERY POINT	AMOUNT	PRICE	TOTAL
FEB 96	FGT	23060	33,540	2.2100	74,123.40
FEB 96	FGT	25306	6,351	1.8700	11,876.37
FEB 96	FGT	25309	3,640	2.3500	8,554.00
FEB 96	FGT	25412	6,838	2.3500	16,069.30
FEB 96	FGT	25412	39,000	2.0450	79,755.00
FEB 96	FGT	611	43,500	1.6150	70,252.50
FEB 96	FGT	8798	20,590	1.9000	39,121.00

NOTES:

Total Due: 299,751.57

FOR QUESTIONS REGARDING THIS ACCOUNT PLEASE CONTACT: JULIA OLGUIN
PARADOX STATEMENT

PLEASE RETURN COPY WITH YOUR REMITTANCE

FLORIDA GAS UTILITY

7328 W. University Avenue, Suite A, Gainesville, FL 32607

Phone: (352) 333-2500 Fax: (352) 333-2524

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882-0960

Invoice # 9602101
Date 03/01/96

Production Month: February 1996

5,000 MMBtu's @	\$5.0000	\$25,000.00
3,000 MMBtu's @	\$6.7000	\$20,100.00
1,948 MMBtu's @	\$7.5000 -	\$14,610.00
5,800 MMBtu's @	\$10.6000 -	\$61,480.00

15,748

Total Due:

\$121,190.00

Due Date:

03/11/96

Payment Instructions:

Send Wire Transfer to:
SunTrust N.A.
ABA Routing No. 063102152
For Further Credit to:
SunTrust of North Central Florida
ABA Routing No. 063100727
For Credit to:
Florida Gas Utility
Account No. 0050-000115316

For further information, contact Linda Crawford at (352) 333-2509 or Nancy Holloway at (352) 333-2510.

COG 115110.08
usage (0720) 1133.86
reserv. 4946.06
144 121,190.00

BAY GAS STORAGE Co., LTD.

Telephone
(334) 476-2720

P.O. Box 1368
Mobile, Alabama 36633

Fax
(334) 478-5817

MARCH 13, 1996

CENTRAL FLORIDA GAS COMPANY
ATTN: GAS SUPPLY & UTILIZATION MANAGER
POST OFFICE BOX 960
WINTER HAVEN, FL 33882

DETAIL OF BILLING FOR STORAGE SERVICES FOR THE MONTH OF FEBRUARY 1996

	<u>MMBTU</u>	<u>RATE</u>	<u>BILLING</u>
DAILY VOLUME CHARGE	6,336 *	0.01	\$ 63.36
INJECTION CHARGE	4,860	0.02	97.20
WITHDRAWAL CHARGE	4,860	0.02	97.20
TOTAL CURRENT BILLING			<u>\$ 257.76</u>

* SEE ATTACHED DETAIL

	<u>MMBtu</u>
BEGINNING INVENTORY	0
PLUS:	
GAS SENT FOR INJECTION	5,000
LESS:	
2.8% FUEL CHARGE ON INJECTION	(140)
GAS WITHDRAWN	(4,860)
ENDING INVENTORY	<u>0</u>

PAYMENT IS DUE IN OUR OFFICE NO LATER THAN MARCH 25, 1996. PLEASE REMIT PAYMENT TO THE ATTENTION OF DANNY FORD.

City of Tallahassee



INVOICE

Finance / Accounting
Accounts Receivable Section
City Hall
Tallahassee, Florida 32301
Phone 891-8419

INVOICE 00021186

INVOICE DATE 2/26/96

CHESAPEAKE UTILITIES CORP.
ATTN: SAM SESSA
P.O. BOX 930

WINTER HAVEN, FL

33882

CUSTOMER NO. 003293
DESCRIPTION

11-95
QTY

NET AMOUNT

9501
11/95 BOOKOUT (9501 MMBTU)

0.00

18,728.79

TOTAL INVOICE

18,728.79

ORIGINAL

TERMS: NET DUE WHEN RECEIVED

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	13-Mar-96
Natural Gas Clearinghouse	Due Date	23-Mar-96
P.O. Box 4777	Account Number	161869
Houston, Texas 77210-4777		
Attention: Ms. Maria Perny		

Production month of: November 1995

Party Receiving Book-Out Volume

Legal Entity Number 4997
Legal Entity Name Natural Gas Clearinghouse
Posting Number 2790

	Volume	Price	Total
Receipts/No Notice Imbalance (MMBtus)	1,671	\$1.8300	\$3,057.93

Parties Providing Book-Out Volumes

Legal Entity Number 4175
Legal Entity Name Chesapeake Utilities Corporation
Posting Number 2725

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895

Ida Power & Light Company

Billing Components / November 1995 Bookout Invoice

Entity	Volume	Price	Total
Chesapeake Utilities Corporation	25,114	\$2.13	\$53,492.82
Peninsula Energy Services Company	2,752	\$2.13	\$5,861.76
	27,866	TOTAL	\$59,354.58

→ TO: FLORIDA POWER & LIGHT
ARMS PROCESSING (PPC/GO)
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

CHESAPEAKE UTILITIES CORP.
ATTN: MR. WILLIAM NETTLES
P. O. BOX 960
WINTER HAVEN FL 33882

CUSTOMER ID---> 84828
INVOICE NO----> 134441
INVOICE DATE--> 02/21/96
PAST DUE AFTER 03/22/96
AMOUNT DUE--> 59,354.58

PLEASE DETACH AND MAIL THIS PORTION WITH YOUR PAYMENT

FLORIDA POWER & LIGHT COMPANY INVOICE

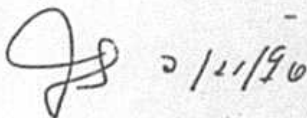
CHESAPEAKE UTILITIES CORP.
P. O. BOX 960
WINTER HAVEN FL 33882

CUSTOMER ID---> 84828
INVOICE NO----> 134441
INVOICE DATE--> 02/21/96
PAST DUE AFTER 03/22/96
AMOUNT DUE--> 59,354.58

CURRENT CHARGES AND CREDITS
NOVEMBER 1995 BOOKOUT
DESCRIPTION
FUEL - GAS

REFERENCE NBR
NG-CHESAPEAKE
TOTAL AMOUNT DUE

AMOUNT
59,354.58
\$59,354.58

 2/21/96
FOR INQUIRIES CALL: CAROL ANDERSON

AT 305-552-3418

COG	2.4414	21972.60
usage	.0720	648.00
resew	.4344	3909.60
trans fee	(50)	100.00
margin	(3559.90)	7119.80
		<u>33750.00</u>

Central Florida Gas Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

Natural Gas Sales Invoice

Customer	Statement Date	06-Mar-96
Florida Gas Utility	Due Date	16-Mar-96
7328 W. University Avenue, Suite A	Account Number	179879
Gainesville, Florida 32607		
Attention: Kelly Russ		

Production month of: February 1996

Natural Gas Sales Information

Delivered To	Date	Volume	Price	Totals
Vero Beach	02/12/96	2,500	\$3.75	\$9,375.00
Ft. Pierce	02/12/96	2,500	\$3.75	\$9,375.00
Ft. Pierce	02/13/96	4,000	\$3.75	\$15,000.00
			TOTAL DUE	\$33,750.00

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

pre-tax = 16025.64
 taxes = 474.36
 Total 16500.00

COG 0.4414 \$ 12,207.00
 (50%) usage .0720 360.00
 reserv. .4344 2172.00
 trans fee \$100 - \$50
 margin 1186.64 - \$92.22
 total 16025.64

Central Florida Gas Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 960
 Winter Haven, Florida 33881-0960

Natural Gas Sales Invoice

Customer	Statement Date	06-Mar-96
Chevron U.S.A., Inc.	Due Date	26-Mar-96
P.O. Box J, Sec 980	Account Number	195611
Concord, California 94524		
Attention: Natural Gas Accounting		

Production month of: February 1996

Natural Gas Sales Information

Delivered To	Date	Volume	Price	Totals
Cargill Fertilizer	02/29/96	5,000	\$3.30	\$16,500.00
TAXABLE				TOTAL DUE \$16,500.00

Please Remit To
 CENTRAL FLORIDA GAS COMPANY
 Division of Chesapeake Utilities Corporation
 P.O. Box 960
 Winter Haven, Florida 33881-0960

For Wire Payments
 WIRE TRANSFER
 credit CENTRAL FLORIDA GAS COMPANY
 BARNETT BANK
 TRANSIT ROUTING #063106008
 ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
 Facsimile Number

(941) 293-8612
 (941) 294-3895

COG 2.4414 14648.40
 usage .0720 432.00
 reser .4344 2606.40
 trans fee (\$50) \$100
 margin (\$2356.40) - 4713.20
 Total 22500.00

Central Florida Gas Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 960
 Winter Haven, Florida 33881-0960

Natural Gas Sales Invoice

Customer	Statement Date	06-Mar-96
Peninsula Energy Services Company	Due Date	26-Mar-96
P.O. Box 960	Account Number	
Winter Haven, Florida 33881-0960		
Attention: Accounts Payable		

Production month of: February 1996

Natural Gas Sales Information

Delivered To	Date	Volume	Price	Totals
Indiantown	02/17/96	2,000	\$3.75	\$7,500.00
Indiantown	02/18/96	2,000	\$3.75	\$7,500.00
Indiantown	02/19/96	2,000	\$3.75	\$7,500.00
		<u>6000</u>	TOTAL DUE	\$22,500.00

Please Remit To
 CENTRAL FLORIDA GAS COMPANY
 Division of Chesapeake Utilities Corporation
 P.O. Box 960
 Winter Haven, Florida 33881-0960

For Wire Payments
 WIRE TRANSFER
 credit CENTRAL FLORIDA GAS COMPANY
 BARNETT BANK
 TRANSIT ROUTING #063106006
 ACCOUNT # 1396082988

For Billing inquiries call Customer Accounting at
 Facsimile Number

(941) 293-8612
 (941) 294-3895

COG. 2.4414	36621.00
usage .0720	1080.00
reserv -2799	4199.00
trans fee (50)	\$100.00
total	42000.00

Central Florida Gas Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

Natural Gas Sales Invoice

Customer	Statement Date	06-Mar-96
Orlando Utilities Commission	Due Date	26-Mar-96
Accounts Payable	Account Number	196006
P.O. Box 3193		
Orlando, Florida 32802		
Attention: Ken Chaney		

Production month of: February 1996

Natural Gas Sales Information

Delivered To	Date	Volume	Price	Totals
Indian River	02/24/96	5,000	\$2.80	\$14,000.00
Indian River	02/25/96	5,000	\$2.80	\$14,000.00
Indian River	02/26/96	5,000	\$2.80	\$14,000.00
TOTAL DUE				\$42,000.00

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895



Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882
(941) 293-2125

Winter Haven Office
1015 6th Street N.W.
Winter Haven, Florida 33881
(941) 293-2125
Fax (941) 294-3895

Plant City Office
1514 N. Alexander St., Suite 107
Plant City, Florida 33516
(813) 752-1363
Fax (813) 754-6183

April 18, 1996

Max Fulford
Regulatory Analyst
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0868

Dear Mr. Fulford:

Attached please find our March 1996 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, off-system sales invoices and our general ledger cost of gas summary. As of the date of this filing, we have not been invoiced by all parties for the month, however, we have accrued the costs on the general ledger and reported them in this filing.

Please contact me if you have any questions at (941) 299-2883.

Sincerely,

Anne V. Wood

Anne Wood
Accounting and Rates Manager

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COMPANY: FL D/V CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 960013-GU

CHESAPEAKE UTILITIES CORP.

AWF-1

PAGE ____ OF ____

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

		APRIL 95 Through MARCH 96				PERIOD TO DATE			
		CURRENT MONTH:		MARCH					
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		24,399	21,192	3,207	15.13	261,555	252,166	9,389	3.72
2 NO NOTICE SERVICE		2,151	2,151	0	0.00	33,092	25,399	7,693	30.29
3 SWING SERVICE		21,350	0	21,350	0.00	58,763	0	58,763	0.00
4 COMMODITY (Other)		906,072	614,828	151,244	18.56	8,115,764	7,772,249	343,515	4.42
5 DEMAND		315,453	301,570	13,883	4.60	2,787,750	2,779,689	8,061	0.29
6 OTHER		(4,744)	643	(5,390)	-834.37	(52,445)	(25,347)	(27,098)	106.91
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6-10)-(7+8+9)		1,324,681	1,140,387	184,294	16.16	11,204,479	10,804,156	400,323	3.71
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		1,408,525	1,051,653	356,872	33.93	11,316,832	11,052,798	264,034	2.39
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	2,408,040	3,423,649	(1,015,609)	-29.66	39,760,320	39,812,597	(52,277)	-0.13
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	4,768,450	3,660,000	1,108,450	30.29
17 SWING SERVICE	COMMODITY	0	0	0	0.00	55,300	0	55,300	0.00
18 COMMODITY (Other)	COMMODITY	3,880,150	3,423,649	456,501	13.33	40,474,067	39,014,210	1,459,877	3.74
19 DEMAND	BILLING DETERMINANTS ONLY	5,507,980	5,322,080	185,900	3.49	45,470,010	45,684,640	(414,630)	-0.90
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		3,880,150	3,423,649	456,501	13.33	40,529,387	39,014,210	1,515,177	3.88
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		780	1,200	(420)	-35.00	9,359	10,716	(1,357)	-12.66
27 TOTAL THERM SALES		4,353,436	3,422,449	930,987	27.20	43,388,762	42,042,154	1,346,608	3.20
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	1.013	0.619	0.394	63.89	0.658	0.633	0.024	3.86
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	106.262	0.000	106.262	0.00
31 COMMODITY (Other)	(4/18)	24.898	23.800	1.098	4.61	20.052	19.922	0.130	0.65
32 DEMAND	(5/19)	5.727	5.666	0.061	1.07	6.131	6.058	0.073	1.20
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	34.140	33.309	0.831	2.49	27.645	27.693	-0.048	-0.17
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	30.428	33.321	-2.892	-8.68	25.823	25.698	0.125	0.49
41 TRUE-UP	(E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42 TOTAL COST OF GAS	(40+41)	29.092	31.985	-2.892	-9.04	24.487	24.362	0.125	0.51
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		29.648	32.596	-2.948	-9.04	24.955	24.828	0.127	0.51
45 PGA FACTOR ROUNDED TO NEAREST .001		29.648	32.596	-2.948	-9.04	24.955	24.828	0.127	0.51

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 960003-GU
CHESAPEAKE UTILITIES CORP.
AYW-1
PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

		CURRENT MONTH:		MARCH		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	8,858	8,768	90	1.02	95,523	94,728	797	0.84
2	NO NOTICE SERVICE	781	890	(109)	-12.26	12,596	9,401	3,195	33.99
3	SWING SERVICE	7,751	0	7,751	0.00	25,642	0	25,642	0.00
4	COMMODITY (Other)	350,718	337,114	13,604	4.04	3,063,213	3,025,890	37,323	1.23
5	DEMAND	223,972	199,036	24,936	12.53	1,928,534	1,896,174	32,361	1.71
6	OTHER	(1,722)	267	(1,989)	-745.03	(19,235)	(7,737)	(11,498)	148.62
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6-10)-(7+8+9)	590,357	546,075	44,282	8.11	5,108,272	5,018,454	87,818	1.75
12	NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	581,621	507,188	74,433	14.68	5,003,222	5,031,491	(28,269)	-0.56
THERMS PURCHASED									
15	COMMODITY (Pipeline)	874,302	1,417,148	(542,846)	-38.31	14,548,494	15,055,405	(506,910)	-3.36
16	NO NOTICE SERVICE	112,541	128,254	(15,713)	-12.25	1,814,982	1,354,617	460,366	33.98
17	SWING SERVICE	0	0	0	0.00	25,846	0	25,846	0.00
18	COMMODITY (Other)	1,408,630	1,417,148	(8,518)	-0.60	14,811,711	14,755,910	55,800	0.38
19	DEMAND	3,910,666	3,512,573	398,093	11.33	31,217,895	31,018,924	198,971	0.64
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	1,408,630	1,417,148	(8,518)	-0.60	14,837,556	14,755,910	81,646	0.55
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	780	1,200	(420)	-35.00	9,359	10,716	(1,357)	-12.66
27	TOTAL THERM SALES	1,580,449	1,415,948	164,501	11.62	15,879,945	15,815,326	64,620	0.41
CENTS PER THERM									
28	COMMODITY (Pipeline)	1.013	0.619	0.395	63.77	0.657	0.629	0.027	4.35
29	NO NOTICE SERVICE	0.694	0.694	-0.000	-0.01	0.694	0.694	0.000	0.00
30	SWING SERVICE	0.000	0.000	0.000	0.00	99.211	0.000	99.211	0.00
31	COMMODITY (Other)	24.898	23.788	1.110	4.66	20.681	20.506	0.175	0.85
32	DEMAND	5.727	5.666	0.061	1.07	6.178	6.113	0.065	1.06
33	OTHER	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES	41.910	38.533	3.377	8.76	34.415	34.010	0.405	1.19
38	NET UNBILLED	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD	37.354	38.566	-1.212	-3.14	32.155	31.732	0.424	1.34
41	TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42	TOTAL COST OF GAS	36.018	37.230	-1.212	-3.26	30.819	30.396	0.424	1.39
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	36.706	37.942	-1.235	-3.26	31.408	30.976	0.432	1.39
45	PGA FACTOR ROUNDED TO NEAREST .001	36.706	37.942	-1.236	-3.26	31.408	30.976	0.432	1.39

COMPANY: FL DIV CUC
INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 980003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

		APRIL 95 Through MARCH 96				PERIOD TO DATE			
		CURRENT MONTH:		MARCH					
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		15,541	12,424	3,117	25.09	166,032	157,440	8,592	5.48
2 NO NOTICE SERVICE		1,370	1,261	109	8.65	20,496	19,998	4,998	28.12
3 SWING SERVICE		13,599	0	13,599	0.00	33,121	0	33,121	0.00
4 COMMODITY (Other)		615,354	477,714	137,640	28.81	5,052,551	4,746,359	306,192	6.45
5 DEMAND		91,481	102,534	(11,053)	-10.78	859,216	883,515	(24,300)	-2.75
6 OTHER		(3,022)	379	(3,401)	-897.30	(33,210)	(17,610)	(15,600)	88.58
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	734,324	594,312	140,012	23.56	6,098,207	5,785,702	312,505	5.40
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		826,904	544,465	282,439	51.87	6,313,610	6,021,307	292,303	4.85
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	1,533,838	2,006,501	(472,663)	-23.58	25,210,826	24,757,192	453,633	1.83
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	197,459	181,746	15,713	8.65	2,953,468	2,305,383	648,084	28.11
17 SWING SERVICE	COMMODITY	0	0	0	0.00	29,454	0	29,454	0.00
18 COMMODITY (Other)	COMMODITY	2,471,520	2,006,501	465,019	23.18	25,662,376	24,258,300	1,404,077	5.79
19 DEMAND	BILLING DETERMINANTS ONLY	1,597,314	1,809,507	(212,193)	-11.73	14,252,115	14,865,716	(613,601)	-4.13
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		2,471,520	2,006,501	465,019	23.18	25,691,831	24,258,300	1,433,531	5.91
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES		2,772,987	2,006,501	766,486	38.20	27,508,816	26,226,826	1,281,990	4.89
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	1.013	0.619	0.394	63.64	0.659	0.636	0.023	3.58
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.01	0.694	0.694	0.000	0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	112.450	0.000	112.450	0.00
31 COMMODITY (Other)	(4/18)	24.898	23.808	1.089	4.58	19.689	19.566	0.123	0.63
32 DEMAND	(5/19)	5.727	5.666	0.061	1.07	6.029	5.943	0.085	1.44
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	29.711	29.619	0.092	0.31	23.736	23.850	-0.114	-0.48
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	26.481	29.619	-3.138	-10.59	22.168	22.060	0.108	0.49
41 TRUE-UP	(E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42 TOTAL COST OF GAS	(40+41)	25.145	28.283	-3.138	-11.09	20.832	20.724	0.108	0.52
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	25.626	28.824	-3.198	-11.09	21.230	21.120	0.110	0.52
45 PGA FACTOR ROUNDED TO NEAREST .001		25.626	28.824	-3.198	-11.09	21.230	21.120	0.110	0.52

COMPANY: FL DIV CUC
 PERIOD : APRIL 95 THROUGH MAR 96
 CURRENT MONTH: MARCH 1996

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 960003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page ____ of ____

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,080,200	22,038.20	0.01059
2 No Notice Commodity Adjustment	36,290	261.29	0.00720
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	365,550	2,631.96	0.00720
5 Commodity Adjustments - Off System Sales	(74,000)	(532.80)	0.00720
6 Commodity Pipeline-FTS to storage	0	0.00	0.00000
7 Storage fees	0	0.00	0.00000
8 TOTAL COMMODITY (Pipeline)	2,408,040	24,398.65	0.01013
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT	0	0.00	0.00000
11 Operational Flow Order Volumes-FGT	21,350	21,350.00	1.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	21,350	21,350.00	1.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	3,748,530	961,085.72	0.25639
18 Misc cashout - FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	(212,000)	(47,480.48)	0.22396
20 Imbalance Cashout-Transporting Customers	52,070	(18,156.17)	-0.34869
21 Prior Period Adjustment	0	(10,544.76)	0.00000
22 Commodity Adjustments- Scheduled by Others	365,550	100,111.90	0.27387
23 Commodity Adjustment - Off System Sales	(74,000)	(18,944.00)	0.25600
24 TOTAL COMMODITY (Other)	3,880,150	966,072.21	0.24898
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	10,855,890	552,660.05	0.05091
26 Less Relinquished to End Users	(5,468,960)	(247,581.51)	0.04527
27 Less Relinquished Off System	(170,500)	(7,406.52)	0.04344
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	365,550	20,839.81	0.05701
30 Demand adjustments- Off System Sales	(74,000)	(3,059.03)	0.04134
31 Demand Adjustments	0	0.00	0.00000
32 TOTAL DEMAND	5,507,980	315,452.80	0.05727
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(4,796.18)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	(593.40)	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(4,743.58)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

	CURRENT MONTH: MARCH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	988,068	815,474	(172,594)	-21.165%	8,182,279	7,780,001	(402,278)	-5.171%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	336,613	324,914	(11,699)	-3.601%	3,022,200	3,024,156	1,956	0.065%
3 TOTAL	1,324,681	1,140,388	(184,293)	-16.161%	11,204,479	10,804,157	(400,322)	-3.705%
4 FUEL REVENUES (NET OF REVENUE TAX)	1,408,525	1,051,653	(356,872)	-33.934%	11,316,832	11,052,798	(264,034)	-2.389%
5 TRUE-UP (COLLECTED) OR REFUNDED	39,301	39,301	0	0.000%	471,634	471,634	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,447,826	1,090,954	(356,872)	-32.712%	11,788,466	11,524,432	(264,034)	-2.291%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	123,145	(49,434)	(172,579)	349.110%	583,987	720,275	136,288	18.922%
8 INTEREST PROVISION-THIS PERIOD (21)	2,623	3,907	1,283	32.845%	40,978	45,174	4,196	9.288%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	539,443	851,223	311,780	36.627%	472,579	472,579	0	0.000%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(39,301)	(39,301)	0	0.000%	(471,634)	(471,634)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	625,910	766,395	140,484	18.331%	625,910	766,394	140,484	18.331%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	539,443	851,223	311,780	36.627%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	623,287	762,488	139,201	18.256%				
14 TOTAL (12+13)	1,162,730	1,613,711	450,981	27.947%				
15 AVERAGE (50% OF 14)	581,365	806,856	225,491	27.947%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.330%	5.810%	0.0048	8.262%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.500%	5.810%	0.0031	5.336%				
18 TOTAL (16+17)	10.830%	11.620%	0.0079	6.799%				
19 AVERAGE (50% OF 18)	5.415%	5.810%	0.00395	6.799%				
20 MONTHLY AVERAGE (19/12 Months)	0.451%	0.484%	0.00033	6.799%				
21 INTEREST PROVISION (15x20)	2,623	3,907	1,283	32.845%				

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO _____

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

PRESENT MONTH:

MARCH

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 MAR	HADSON		FTS-1	996,250		996,250	\$226,206	\$7,173	\$43,277		27.770
2 MAR	HADSON		FTS-2	1,199,730		1,199,730	\$335,539	\$5,783	\$90,856		36.023
3 MAR	MG		FTS-1	632,100		632,100	\$141,100	\$4,551	\$27,458		27.386
4 MAR	MG		FTS-2	880,450		880,450	\$246,735	\$4,244	\$66,676		36.079
5 MAR	FGU		FTS-1	20,000		20,000	\$5,780	\$144	\$2,076		40.000
6 MAR	FPU		FTS-1	15,000		15,000	\$4,335	\$108	\$807		35.000
7 MAR	PESCO		FTS-1	280,550		280,550	\$75,547	\$2,020	\$11,567		31.771
8 MAR	CORAL		FTS-1	40,000		40,000	\$11,506	\$288	\$1,738		33.829
9 MAR	NGC		FTS-1	30,000		30,000	\$8,670	\$216	\$1,914		36.000
10 MAR	CNB OLYMPIC		FTS-1	20,000		20,000	\$5,780	\$144	\$4,476		52.000
11											
12 TOTAL				4,114,080	0	4,114,080	1,061,198	24,671	250,845	0 0	32.491

MONTH:

MARCH

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	TIVOLI/MOPS	2,491	2,407	77,221	74,624	2.06	2.13
2 HADSON	CS 7	308	298	9,546	9,225	2.06	2.13
3 HADSON	CS 8	381	369	11,825	11,427	2.88	2.98
4 HADSON	CS 11	145	140	4,500	4,349	2.98	3.08
5 HADSON	CS 7	852	823	26,412	25,524	2.06	2.13
6 HADSON	CS 8	336	325	10,426	10,075	2.88	2.98
7 HADSON	CS 8	290	281	9,000	8,697	2.86	2.96
8 HADSON	CS 8	339	327	10,500	10,147	2.96	3.06
9 HADSON	CS 8	339	327	10,500	10,147	2.86	2.96
10 HADSON	CS 11	1,204	1,163	37,310	36,055	2.85	2.95
11 HADSON	CS 11	194	187	6,000	5,798	2.84	2.94
12 HADSON	CS 11	226	218	7,000	6,765	2.98	3.08
13 HADSON	CS 11	226	218	7,000	6,765	2.86	2.96
14 MG	TIVOLI/MOPS	1,637	1,582	50,747	49,040	2.06	2.13
15 MG	CS 7	223	216	6,913	6,681	2.06	2.13
16 MG	CS 8	250	242	7,750	7,489	2.88	2.98
17 MG	STARR	284	274	8,804	8,508	2.06	2.13
18 MG	CS 7	283	273	8,773	8,478	2.06	2.13
19 MG	CSX	515	498	15,965	15,428	2.88	2.98
20 MG	CS 8	86	84	2,680	2,590	2.85	2.95
21 MG	CS 8	517	500	16,027	15,488	2.88	2.98
22 MG	CS 11	1,254	1,211	38,860	37,553	2.85	2.95
23 CORAL	CS 11	134	129	4,139	4,000	2.78	2.88
24 FPU	CITY-GATE	50	48	1,552	1,500	2.79	2.89
25 NGC	CITY-GATE	100	97	3,104	3,000	2.79	2.89
26 CNB OLYMPIC	CITY-GATE	67	65	2,070	2,000	2.79	2.89
27 FGU	CITY-GATE	67	65	2,070	2,000	2.79	2.89
28 PESCO	CITY-GATE	936	905	29,031	28,055	2.60	2.69
29		0	0	0	0	0.00	0.00
30		0	0	0	0	0.00	0.00
31		0	0	0	0	0.00	0.00
32		0	0	0	0	0.00	0.00
33		0	0	0	0	0.00	0.00
34		0	0	0	0	0.00	0.00
35		0	0	0	0	0.00	0.00
36	TOTAL	13,733	13,271	425,725	411,408	2.49	2.58

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-5

EXHIBIT NO _____

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH: MARCH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	321,615	207,558	(114,057)	-35.46%	2,215,077	1,916,247	(298,830)	-13.49%
COMMERCIAL	447,997	397,897	(50,100)	-11.18%	4,405,934	4,298,372	(107,562)	-2.44%
COMMERCIAL LARGE VOLUME	187,676	135,666	(52,010)	-27.71%	1,629,625	1,507,144	(122,481)	-7.52%
INDUSTRIAL	2,166,491	2,193,827	27,336	1.26%	22,460,280	22,284,643	(175,637)	-0.78%
LARGE VOLUME CONTRACT TRANSP	6,045,130	5,257,600	(787,530)	-13.03%	61,115,480	58,865,080	(2,250,400)	-3.68%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	9,168,909	8,192,548	(976,361)	-10.65%	91,826,396	88,871,486	(2,954,910)	-3.22%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	4,104,597	3,342,911	(761,686)	-18.56%	41,787,306	41,064,358	(722,948)	-1.73%
OFF SYSTEM SALES	74,000	0	(74,000)	-100.00%	2,713,890	1,744,140	(969,750)	-35.73%
TOTAL INTERRUPTIBLE	4,178,597	3,342,911	(835,686)	-20.00%	44,501,196	42,808,498	(1,692,698)	-3.80%
TOTAL THERM SALES	13,347,506	11,535,459	(1,812,047)	-13.58%	136,327,592	131,679,984	(4,647,608)	-3.41%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,978	7,983	5	0.06%	89,255	89,358	103	0.12%
COMMERCIAL	791	789	(2)	-0.25%	9,147	9,155	8	0.09%
COMMERCIAL LARGE VOLUME	23	22	(1)	-4.35%	269	266	(3)	-1.12%
INDUSTRIAL	39	38	(1)	-2.56%	443	440	(3)	-0.68%
LARGE VOLUME CONTRACT TRANSP	3	3	0	0.00%	36	36	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,834	8,835	1	0.01%	99,150	99,255	105	0.11%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	168	165	(3)	-1.79%
OFF SYSTEM SALES	2	0	(2)	-100.00%	24	17	(7)	-29.17%
TOTAL INTERRUPTIBLE	16	13	(3)	-18.75%	192	182	(10)	-5.21%
TOTAL CUSTOMERS	8,850	8,848	(2)	-0.02%	99,342	99,437	95	0.10%
THERM USE PER CUSTOMER								
RESIDENTIAL	40	26	(14)	-35.50%	25	21	(3)	-13.59%
COMMERCIAL	566	504	(62)	-10.96%	482	470	(12)	-2.53%
COMMERCIAL LARGE VOLUME	8,160	6,167	(1,993)	-24.43%	6,058	5,666	(392)	-6.47%
INDUSTRIAL	55,551	57,732	2,181	3.93%	50,700	50,647	(53)	-0.11%
LARGE VOLUME CONTRACT TRANSP	2,015,043	1,752,533	(262,510)	-13.03%	1,697,652	1,635,141	(62,511)	-3.68%
INTERRUPTIBLE	293,186	257,147	(36,039)	-12.29%	248,734	248,875	141	0.06%
OFF SYSTEM SALES	37,000	0	(37,000)	-100.00%	113,079	102,596	(10,482)	-9.27%

COMPANY: FL DIV CUC		CONVERSION FACTOR CALCULATION										SCHEDULE A-4	
ACTUAL FOR THE PERIOD OF:		APRIL 96 through MARCH 96										EXHIBIT NO. _____	
												DOCKET NO. 960003-GU	
												CHESAPEAKE UTILITIES CORP	
												AVW-1	
												PAGE ____ OF ____	
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.035	1.037	1.045	1.042	1.042	1.046	1.046	1.046	1.051	1.050	1.049	1.047	
2 PRESSURE CORRECTION FACTOR													
a DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05257	1.05460	1.06274	1.05968	1.05968	1.06375	1.06375	1.05375	1.06884	1.06782	1.06680	1.06477	

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
MARCH 1996
J-14 JOURNAL ENTRY

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I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 1

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank, Dallas, TX
Account # 3750354511
ABA # 111000012

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Ann Wood
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

03/31/96

04/10/96

10371

\$128,345.51

PLEASE CONTACT KATHY HISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

CUSTOMER NO. 4175

SHIPPER: CHESAPEAKE UTILITIES CORPORATION

TYPE: FIRM TRANSPORTATION

5057

RECEIPTS
NAME

DELIVERIES
POI NO. NAME

PROD
MONTH

TC RC

RATES
BASE SURCHARGES DISC NET

VOLUMES
MMBTU DRY AMOUNT

A-1(2) line 25 03/96

A-1, line 2 03/96

A-1(2) line 26

A-1(2) line 27

A-1(2) line 28

03/96

A TRL

0.3659 0.0685

0.4344

(9,300) (\$4,039.92)

(90,241) (\$39,200.69)

(7,750) (\$3,366.60)

(62,000) (\$26,932.80)

(5,766) (\$2,504.75)

(4,960) (\$2,154.62)

(11,935) (\$5,184.56)

(4,185) (\$1,817.96)

(2,046) (\$888.76)

(5,115) (\$2,221.96)

(2,914) (\$1,265.84)

(2,232) (\$969.56)

31,000 (\$2,151.40)

834,489 (\$362,502.02)

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SOHAT Affiliate

Page 2

03/31/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance And wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
04/10/96		
E NO. 10377		
AMOUNT DUE \$128,345.51		

CT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
TYPE: FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECEIPTS NAME	DELIVERIES		PROD MONTH	IC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	RET		
PRIMARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(19,995)	(\$8,685.83)
PRIMARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(57,350)	(\$24,912.84)
PRIMARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(2,108)	(\$915.72)
PRIMARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(7,285)	(\$3,164.60)
PRIMARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(34,100)	(\$14,613.04)
PRIMARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(3,255)	(\$1,413.97)
PRIMARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(174,840)	(\$75,950.50)
PRIMARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(19,034)	(\$8,266.37)
PRIMARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(1,705)	(\$740.65)
PRIMARY RELINQUISHMENT CREDIT			03/96	A	TRL	0.3659	0.0685		0.4344	(4,830)	(\$2,098.15)
ENERGY DIVISION REVENUE SHARING CREDIT			03/96	A	TCM						(\$4,796.18)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 03/96.										332,543	\$128,345.51

*** END OF INVOICE 10377 ***

A-1(2) line 26

A-1(2) line 33

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 1

03/31/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
04/10/96		
10346		
AMOUNT DUE		

ACT 3609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE: FIRM TRANSPORTATION

PLEASE CONTACT KATHY HISHLER
 AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	IC	RC	RATES		DISC	RET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES				
RYATION CHARGE		03/96	A	RES	0.7488	0.0085		0.7573	251,100	\$190,158.03
ORARY RELINQUISHMENT CREDIT		03/96	A	TRL	0.7488	0.0085		0.7573	(31,000)	(\$23,476.30)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 03/96.									220,100	\$166,681.73

*** END OF INVOICE 10346 ***

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I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 1

DATE	04/10/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/20/96		
INVOICE NO.	10640		
TOTAL AMOUNT DUE	\$12,272.91		

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY NISLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE: FIRM TRANSPORTATION OR CODE LIST

RECEIPTS		DELIVERIES		FROM MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES				
Usage Charge - No Notice For PLANT CITY		A-1(2) line 2		03/96	A	COM	0.0259	0.0461		0.0720	1,081	\$77.83
Usage Charge - No Notice For ST. CLOUD				03/96	A	COM	0.0259	0.0461		0.0720	(1,040)	(\$74.88)
Usage Charge - No Notice For WINTER HAVEN				03/96	A	COM	0.0259	0.0461		0.0720	3,588	\$258.34
Usage Charge				03/96	A	COM	0.0259	0.0461		0.0720	5,000	\$360.00
Usage Charge	A-1(2) line 1	16101	INDIANTOWN	03/96	A	COM	0.0259	0.0461		0.0720	1,400	\$100.80
Usage Charge		16160	SO. FLA. NATURAL-NEW SMYRNA	03/96	A	COM	0.0259	0.0461		0.0720	4,850	\$349.20
Usage Charge		16176	CFG-ST. CLOUD	03/96	A	COM	0.0259	0.0461		0.0720	6,600	\$475.20
Usage Charge		16183	CFG-LAKE ALFRED	03/96	A	COM	0.0259	0.0461		0.0720	100	\$7.20
Usage Charge		16184	CFG-HAINES CITY NORTH	03/96	A	COM	0.0259	0.0461		0.0720	6,200	\$446.40
Usage Charge		16185	CFG-HAINES CITY	03/96	A	COM	0.0259	0.0461		0.0720	7,300	\$525.60
Usage Charge		16186	CFG-AUBURNDALE	03/96	A	COM	0.0259	0.0461		0.0720	31,220	\$2,247.84
Usage Charge		16187	CFG-WINTER HAVEN	03/96	A	COM	0.0259	0.0461		0.0720	10,750	\$774.00
Usage Charge		16188	CFG-LAKE WALES	03/96	A	COM	0.0259	0.0461		0.0720		

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SOMAT Affiliate

Page 2

DATE	04/10/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/20/96		
INVOICE NO.	10640		
TOTAL AMOUNT DUE	\$12,272.91		

CONTRACT	5057	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO. 4175	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES				
Usage Charge	A-1(2) line 1	16189	CFG-LAKE WALES EAST	03/96	A	COM	0.0259	0.0461		0.0720	6,300	\$453.60
Usage Charge		16192	BARTOW - CFG	03/96	A	COM	0.0259	0.0461		0.0720	68,849	\$4,957.13
Usage Charge		16193	CFG-PIERCE	03/96	A	COM	0.0259	0.0461		0.0720	2,759	\$198.65
Usage Charge		16199	PLANT CITY NATURAL GAS	03/96	A	COM	0.0259	0.0461		0.0720	7,200	\$518.40
Usage Charge		16283	CARGILL - TAMPA	03/96	A	COM	0.0259	0.0461		0.0720	1,000	\$72.00
Usage Charge		60923	CFG-BARTOW B	03/96	A	COM	0.0259	0.0461		0.0720	7,300	\$525.60
TOTAL FOR CONTRACT 5057 FOR MONTH OF 03/96.											170,457	\$12,272.91

*** END OF INVOICE 10640 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	04/10/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/20/96		
INVOICE NO.	10603		
TOTAL AMOUNT DUE	\$21,350.00		

CONTRACT 5131 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST
TYPE: DELIVERY POINT OPERATOR ACCOUNT

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC	NET		
OPERATIONAL FLOW ORDER CHARGE FOR CONTRACT NUMBER 5131 ON 03/09/96.		03/96		OFO	10.0000			10.0000	2,135	\$21,350.00
A-1 (2) line 11		TOTAL FOR CONTRACT 5131 FOR MONTH OF 03/96.							2,135	\$21,350.00
*** END OF INVOICE 10603 ***										

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I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 1

DATE	04/10/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/20/96		
INVOICE NO.	10610		
TOTAL AMOUNT DUE	\$10,026.58		

CONTRACT 3609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE: FIRM TRANSPORTATION PLEASE CONTACT KATHY NISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES				
Usage Charge	A-1(2) line 1	16183	CFG-LAKE ALFRED	03/96	A	COM	0.0371	0.0111		0.0482	19,390	\$934.60
Usage Charge		16184	CFG-HAINES CITY NORTH	03/96	A	COM	0.0371	0.0111		0.0482	5,206	\$250.93
Usage Charge		16185	CFG-HAINES CITY	03/96	A	COM	0.0371	0.0111		0.0482	42,430	\$2,045.13
Usage Charge		16186	CFG-AUGURDALE	03/96	A	COM	0.0371	0.0111		0.0482	12,516	\$603.27
Usage Charge		16187	CFG-WINTER HAVEN	03/96	A	COM	0.0371	0.0111		0.0482	35,847	\$1,727.83
Usage Charge		16188	CFG-LAKE WALES	03/96	A	COM	0.0371	0.0111		0.0482	4,247	\$204.71
Usage Charge		16189	CFG-LAKE WALES EAST	03/96	A	COM	0.0371	0.0111		0.0482	11,803	\$568.90
Usage Charge		16192	BARTOW - CFG	03/96	A	COM	0.0371	0.0111		0.0482	17,019	\$820.32
Usage Charge		16193	CFG-PIERCE	03/96	A	COM	0.0371	0.0111		0.0482	33,976	\$1,637.64
Usage Charge		16199	PLANT CITY NATURAL GAS	03/96	A	COM	0.0371	0.0111		0.0482	25,586	\$1,233.25
TOTAL FOR CONTRACT 3609 FOR MONTH OF 03/96											208,020	\$10,026.58

*** END OF INVOICE 10610 ***

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORP.
PGA FILING
ACCRUED GAS COSTS
MARCH 1996

EXHIBIT NO. _____
DOCKET NO. 960003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE ____ OF ____

VENDOR	SERVICE	VOLUMES	COMMODITY	USAGE	RESERV	TOTAL
HADSON	FTS-1	996,250	\$226,206	N/A	N/A	\$226,206
HADSON	FTS-2	1,199,730	\$335,539	N/A	N/A	\$335,539
MG	FTS-1	632,100	\$141,100	N/A	N/A	\$141,100
MG	FTS-2	880,450	\$246,735	N/A	N/A	\$246,735
NGC	FTS-1	30,000	\$8,670	\$216	\$1,914	\$10,800
			A-1(2) line 22	A-1(2) line 4	A-1(2) line 29	\$0
						\$0
						\$0
TOTAL ACCRUED		3,736,530	\$958,250	\$216	\$1,914	\$960,380

} A-1(2)
line
17



RECEIVED

APR 16 1996

Coral Energy Resources, L.P.
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713/767-5400
Fax 713/767-5445

Central Florida Gas Co.

Invoice: 00013102

CHESAPEAKE UTILITIES CORP
1015 6TH STREET NW
P.O. BOX 960
WINTER HAVEN FL 33882-0960

Fax:
REMIT TO: CORAL ENERGY PAYMENT VIA WIRE TRANSFER
CORAL ENERGY RESOURCES, LP DA # 323-006183
C/O CHEMICAL BANK ABA #. 021000128
NEW YORK, NY

Date: 04/09/96

Natural Gas Purchases: Spot

Delivery Point	Charge Type	Volume "DTH"	Price	Cost
03/96 FGT COMPRESSOR STATION 11	FSP	4,139	2.7800	11,506.42
Natural Gas Purchases Total:			4,139	11,506.42

** TOTAL AMOUNT DUE ** 11,506.42

Charge Type Code:

FSP : FLAT SALES PRICE

net- 4000

A-1(2) live 17

Terms: LATER OF 10 DAYS OR THE 25TH

Contract: SCHESK0001
Site: 05-4040

NAMAD: CHEH7N00
Measurement Point:

PLEASE FAX PAYMENT DETAIL TO KAREN WIGGINS AT (713) 767-5445
PLEASE DIRECT ANY QUESTIONS TO KAREN-WIGGINS AT (713) 767-5420.



HUDSON GAS SYSTEMS, INC.
A Subsidiary of Hudson Gas Services Inc.

reverse March

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 30705
Date: 03/22/1996
Days Due: Upon Receipt
P.O Number:

To void 30536 and reissue 30705

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 02/1996 gas purchases:

Zone 3				
MMBTUs purchased	1,232			
Purchase Price		3.04	3,745.28	✓
Sub-Total			<u>3,745.28</u>	
Zone 2				
MMBTUs purchased	6,437			
Purchase Price		2.87	18,474.19	✓✓
Sub-Total			<u>18,474.19</u>	
Zone 2				
MMBTUs purchased	18,172			
Purchase Price		4.77	86,680.44	✓✓
Sub-Total			<u>86,680.44</u>	
Zone 1				
MMBTUs purchased	1,174			
Purchase Price		1.88	2,207.12	✓
Sub-Total			<u>2,207.12</u>	

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HUDSON GAS SYSTEMS, INC.
A Subsidiary of Hudson Gas Services Inc.

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 30705
Date: 03/22/1996
Days Due: Upon Receipt
P.O Number:

To void 30536 and reissue 30705

Deliveries on: FLORIDA GAS TRANSMISSION

Zone 1

MMBTUs purchased
Purchase Price

4,109 2.21 9,080.89 ✓

Sub-Total

9,080.89

Zone 2

MMBTUs purchased
Purchase Price

27,524 2.16 59,451.84

28562
2.16

61693.92

Sub-Total

59,451.84

Zone 3

MMBTUs purchased
Purchase Price

3,080 5.49 16,909.20 ✓

Sub-Total

16,909.20

Zone 3

MMBTUs purchased
Purchase Price

1,848 6.71 12,400.08 ✓

Sub-Total

12,400.08

175



HADSON GAS SYSTEMS, INC.
A Subsidiary of Hudson Gas Services Inc.

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 30705
Date: 03/22/1996
Days Due: Upon Receipt
P.O Number:

To void 30536 and reissue 30705

Deliveries on: FLORIDA GAS TRANSMISSION

Zone 3

MMBTUs purchased
Purchase Price

55,747 2.38 132,677.86 ✓

Sub-Total

132,677.86

Zone 2

MMBTUs purchased
Purchase Price

301 1.90 571.90 ✓

Sub-Total

571.90

Zone 2

MMBTUs purchased
Purchase Price

7,788 6.33 49,298.04 ✓✓

Sub-Total

49,298.04

Zone 2

MMBTUs purchased
Purchase Price

30,901 2.38 73,544.38

Sub-Total

73,544.38

29,863
2.38
71073.94

1038

176



HADSON GAS SYSTEMS, INC.
A Subsidiary of Hudson Gas Services Inc.

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 30705
Date: 03/22/1996
Days Due: Upon Receipt
P.O Number:

To void 30536 and reissue 30705

Deliveries on: FLORIDA GAS TRANSMISSION
Zone 2

MMBTUs purchased
Purchase Price

25,201 2.38 59,978.38 ✓

Sub-Total

59,978.38

Zone 1

MMBTUs purchased
Purchase Price

1,761 2.36

4,155.96 ✓

Sub-Total

4,155.96

Zone 1

MMBTUs purchased
Purchase Price

29,000 1.84

53,360.00 ✓

Sub-Total

53,360.00

Zone 1

MMBTUs purchased
Purchase Price

29,000 1.82

52,780.00 ✓

Sub-Total

52,780.00

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HADSON GAS SYSTEMS, INC.
A Subsidiary of Hudson Gas Services Inc.

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 30705
Date: 03/22/1996
Days Due: Upon Receipt
P.O Number:

To void 30536 and reissue 30705

Deliveries on: FLORIDA GAS TRANSMISSION

Zone 1

MMBTUs purchased
Purchase Price

9,309 1.90 17,687.10 ✓

Sub-Total

17,687.10

Zone 1

MMBTUs purchased
Purchase Price

11,589 1.90 22,019.10 ✓

Sub-Total

22,019.10

Total

\$675,021.76

Payment <685,566.52>

March
adjustment <10,544.76>

A-1(2) line 21

FLORIDA

PUBLIC UTILITIES COMPANY

INVOICE

Date: April 1, 1996
Due Date: April 10, 1996

Central Florida Gas Company
Attention: Mr. Sam Sessa
Post Office Box 960
Winter Haven, Florida 33882

ACCOUNT NUMBER: 2006-10351

<u>Description of Deliveries</u>	<u>POI</u>	<u>Basis</u>	<u>Units</u>	<u>Price</u>	<u>Amount</u>
CFG - Bartow	16192	MMBtu	1,500	\$3.5000	5,250.00
TOTALS			<u>1,500</u>		<u>\$5,250.00</u>

Mail payment to:

Florida Public Utilities Company
Attention: Christopher M. Snyder
Post Office Box 3395
West Palm Beach, Florida 33402-3395

Wire transfer payment to:

SunBank/South Florida, NA
501 East Las Olas Boulevard
Ft. Lauderdale, Florida 33301
ABA #067006076
For the credit of Florida Public Utilities Company
General Account No. 6627 627006416

Please enclose one copy of this invoice with check payment.

COG^{net} 2.89 \$ 4335.00
res N 807.00
Usage .012 108.00
total \$ 5250.00

A-1(2) line 22
↓ line 29
line 4

CNB:OLYMPIC

Gas Services

INVOICE

Invoice # 9603010

Chesapeake Utilities Corp.
P.O. Box 960
Winterhaven, FL 33881
ATTN: Sam Sessa
Fax Number (941) 294-3895

Gas Sales for March 1996

POI	Volume	Price	Total
16192	1,000	\$5.200	\$5,200.00
16192	1,000	\$5.200	\$5,200.00
	2,000		\$10,400.00

Due Date: April 16, 1996

A-1(2) line 22-COG ^{net} \$2.89
↓ line 4-Usage
line 29-resew

5780 00
144.00
4476 00
10,400.00

total

Send Wire Transfer To:
CNB/Olympic Gas Services
c/o First Interstate Bank of Texas, N.A.
Houston Branch
ABA 113001064
Account No. 04-7004-3530

Send Check To:
CNB/Olympic Gas Services
P.O. Box 200886
Dallas, TX 75320-0686

14 East University Avenue, Suite 213 • Gainesville, Florida 32601
Phone (352) 336-0202 • FAX (352) 336-7390. (352) 336-6264

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FLORIDA GAS UTILITY

7328 W. University Avenue, Suite A, Gainesville, FL 32607

Phone: (352) 333-2500 Fax: (352) 333-2524

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882-0960

Invoice # 9603101
Date 04/02/96

Production Month: March 1996

2,000 MMBtu's @

\$4.0000

\$8,000.00

2,000**Total Due:**

\$8,000.00**Due Date:**

04/12/96

Payment Instructions:

Send Wire Transfer to

SunTrust N.A.

ABA Routing No. 067102142

For Further Credit to:

SunTrust of North Central Florida

ABA Routing No. 063100727

For Credit to:

Florida Gas Utility

Account No. 0050-000115316

A-1 (2) line 22-COG*289

29-renew

4-usage

total

5780.00

2076.00

144.00

\$8000.00

For further information, contact Linda Crawford at (352) 333-2509 or Nancy Holloway at (352) 333-2510.

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

Natural Gas Invoice - Sale For Resale

Customer

Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

Attention: Amanda Price

Statement Date

17-Apr-96

Payable Upon Receipt

Past Due After

27-Apr-96

Production month of:

March 1996

DATE	POI DESCRIPTION	POI #	VOLUME*	UNIT PRICE	TOTAL PRICE
03/25/96	Chesapeake System	Various	3,465	\$3.17081	\$10,986.84
03/26/96	Chesapeake System	Various	3,465	\$3.17081	\$10,986.84
03/27/96	Chesapeake System	Various	3,465	\$3.17081	\$10,986.84
03/28/96	Chesapeake System	Various	3,590	\$3.17054	\$11,382.25
03/29/96	Chesapeake System	Various	3,590	\$3.17054	\$11,382.25
03/30/96	Chesapeake System	Various	3,590	\$3.17054	\$11,382.25
03/31/96	Chesapeake System	Various	3,590	\$3.17054	\$11,382.25
03/29/96	Chesapeake System	Various	1,100	\$3.22550	\$3,548.05
03/30/96	Chesapeake System	Various	1,100	\$3.22550	\$3,548.05
03/31/96	Chesapeake System	Various	1,100	\$3.22550	\$3,548.05
			28,055		\$89,133.67

A-1(2) line 22 - COG = 75546.90
↓
4 - Usage = 2019.96
↓
29 - reserv = 11566.81
Total 89133.67

TOTAL AMOUNT DUE

\$89,133.67

* MMBtu's

Please Remit To

Peninsula Energy Services Company
Division of Chesapeake Utilities Corporation
P.O. Box 1769
Dover, Delaware 19903-1769

For Wire Payments

WIRE TRANSFER
Credit PENINSULA ENERGY SERVICES COMPANY
PNC Bank, Delaware
Account #5610572308
Routing Number #031100089

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895



Imbalance Bookout/Cashout Transactions TRACKER
for the production month of
December 1995

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corporation	2848	Market Deliveries	(8,171)			\$0.00
4118	Orlando Utilities (w CUC)	2908	Market Deliveries	2,546	\$2.3028	April 9, 1996	\$5,862.93
							\$0.00
Please note that the available Market Deliveries trading partners were limited during this month. CUC/PESCO accounted for the sales of over one-half of all volumes available to trade during December 1995 for Market Deliveries							\$0.00
							\$0.00
Market Deliveries Side				TOTAL	(5,625)		\$5,862.93
4175	Chesapeake Utilities Corporation	2849	No Notice	(19,357)			\$0.00
4997	NGC Corporation (w CUC)	2898	Receipts (57694)	5,625	\$2.1500	April 9, 1996	\$12,093.75
11414	CNB Olympic (w CUC)	2868	Receipts (46852)	13,732	\$2.1500	April 9, 1996	\$29,523.80
							\$0.00
							\$0.00
							\$0.00
							\$0.00
No Notice/Receipts Side				TOTAL	0		\$41,617.55

sent

sent

sent

1/11/96 (18654)
1.0317

total (21,200)

(\$ 47480.48)
credit cogs

A-1(2) line 19

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	09-Apr-96
CNB Olympic Gas Services	Due Date	19-Apr-96
14 East University Avenue, Suite 213	Account Number	198218
Gainesville, Florida 32601		
Attention: Mr. Darin Cook		

Production month of:	December 1995
-----------------------------	---------------

Party Receiving Book-Out Volume

Legal Entity Number	11414		
Legal Entity Name	CNB Olympic Gas Services		
Posting Number	2868		
	Volume	Price	Total
Receipts/No Notice Imbalance	13,732	\$2.1500	\$29,523.80

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	2849

Please Remit To	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	BARNETT BANK
Winter Haven, Florida 33881-0960	TRANSIT ROUTING #063106006
	ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	13-Mar-96
Natural Gas Clearinghouse	Due Date	23-Mar-96
P.O. Box 4777	Account Number	161869
Houston, Texas 77210-4777		
Attention: Ms. Maria Perny		

Production month of: December 1995

Party Receiving Book-Out Volume

Legal Entity Number	4997			
Legal Entity Name	Natural Gas Clearinghouse			
Posting Number	2898			
		Volume	Price	Total
Receipts/No Notice Imbalance (MMBtus)		5,625	\$2.1500	\$12,093.75

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	2849

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	09-Apr-96
Orlando Utilities Commission	Due Date	19-Apr-96
500 South Orange Avenue	Account Number	196006
P.O. Box 3193		
Orlando, Florida 32802		
Attention: Mr. Ken Chaney		

Production month of: December 1995

Party Receiving Book-Out Volume

Legal Entity Number	4118		
Legal Entity Name	Orlando Utilities Commission		
Posting Number	2908		
	Volume	Price	Total
Market Deliveries Imbalance	2,546	\$2.3028	\$5,862.93

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	2848

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895

A-1(2) line 30 - 4344 Reser. \$ 2780.16
 5 - .0720 Usage 460.80
 23 - 2.56 COG \$ 16384.00
 36 { \$100 transfee \$200.00
 \$443.40 margin \$ 886.80

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

total 20711.76
 cuc margin { - 100.00
 - 443.40
 credit COG \$ 20168.36

Natural Gas Invoice - Gas Sale For Resale

Customer	Statement Date	03-Apr-96
Peninsula Energy Services Company	Due Date	23-Apr-96
P.O. Box 960	Account Number	193714
Winter Haven, Florida 33882-0960		
Attention: Sam Sessa		

Production month of: March 1996

Volume Information					
Date	Delivered To	Volume	Price		Total
04-Mar-96	Indiantown/SFNG	1,700	\$3.3564	>⊕	\$5,705.88
05-Mar-96	Indiantown/SFNG	1,700	\$3.3564	>⊕	\$5,705.88
08-Mar-96	Indiantown	1,500	\$3.1000	>⊕	\$4,650.00
09-Mar-96	Indiantown	1,500	\$3.1000	>⊕	\$4,650.00
TOTALS	4	6,400			\$20,711.76

Please Remit To
 CENTRAL FLORIDA GAS COMPANY
 Division of Chesapeake Utilities Corporation
 P.O. Box 960
 Winter Haven, Florida 33881-0960

For Wire Payments
 WIRE TRANSFER
 credit CENTRAL FLORIDA GAS COMPANY
 BARNETT BANK
 TRANSIT ROUTING #063106006
 ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
 Facsimile Number

(941) 293-8612
 (941) 294-3895

A-1(2) line 30 - Reser. \$ 278.87
 5-.0720 Usage 72.00
 23- 2.56 CCG \$ 2560.00
 36 - \$50 trans fee \$100.00
 margin
 taxes 89.13
 total \$ 2100.00
 cuc. mag. - 50.00
 taxes - 89.13
 credit CCG 2960.87

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 960
 Winter Haven, Florida 33881-0960

Natural Gas Invoice - Gas Sale For Resale

Customer	Statement Date	03-Apr-96
Chevron USA	Due Date	23-Apr-96
P.O. Box J, Section 980	Account Number	195611
Concord, California 94524		
Attention: Natural Gas Accounting		

Production month of: March 1996

Volume Information					Total
Date	Delivered To	Volume	Price		
07-Mar-96	Cargill Tampa	1,000	\$3.1000		\$3,100.00
TOTALS	1	1,000			\$3,100.00

Please Remit To
 CENTRAL FLORIDA GAS COMPANY
 Division of Chesapeake Utilities Corporation
 P.O. Box 960
 Winter Haven, Florida 33881-0960

For Wire Payments
 WIRE TRANSFER
 credit CENTRAL FLORIDA GAS COMPANY
 BARNETT BANK
 TRANSIT ROUTING #063106006
 ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
 Facsimile Number

(941) 293-8612
 (941) 294-3895



Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882
(941) 293-2125

Winter Haven Office
1015 6th Street N.W.
Winter Haven, Florida 33881
(941) 293-2125
Fax (941) 294-3895

Plant City Office
1514 N. Alexander St., Suite 107
Plant City, Florida 33506
(813) 752-1363
Fax (813) 754-6153

May 20, 1996

Max Fulford
Regulatory Analyst
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0868

Dear Mr. Fulford:

Attached please find our April 1996 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, off-system sales invoices and our general ledger cost of gas summary. As of the date of this filing, we have not been invoiced by all parties for the month, however, we have accrued the costs on the general ledger and reported them in this filing.

Please contact me if you have any questions at (941) 299-2883.

Sincerely,

Anne Wood

Anne Wood
Accounting and Rates Manager

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COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE ____ OF ____

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

		CURRENT MONTH:				PERIOD TO DATE			
		APRIL		MARCH 97		APRIL		MARCH 97	
		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	28,927	19,258	7,669	39.82	28,927	19,258	7,669	39.82
2	NO NOTICE SERVICE	2,082	2,082	0	0.00	2,082	2,082	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	954,342	644,007	310,335	48.19	954,342	644,007	310,335	48.19
5	DEMAND	285,146	294,245	(9,099)	-3.09	285,146	294,245	(9,099)	-3.09
6	OTHER	(4,156)	646	(4,802)	-743.34	(4,156)	646	(4,802)	-743.34
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,264,341	960,238	304,103	31.67	1,264,341	960,238	304,103	31.67
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	1,247,380	896,397	350,983	39.15	1,247,380	896,397	350,983	39.15
THERMS PURCHASED									
15	COMMODITY (Pipeline)	4,122,340	3,111,144	1,011,196	32.50	4,122,340	3,111,144	1,011,196	32.50
16	NO NOTICE SERVICE	300,000	300,000	0	0.00	300,000	300,000	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	3,934,677	3,111,144	823,533	26.47	3,934,677	3,111,144	823,533	26.47
19	DEMAND	4,991,610	5,205,900	(214,290)	-4.12	4,991,610	5,205,900	(214,290)	-4.12
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	3,934,677	3,111,144	823,533	26.47	3,934,677	3,111,144	823,533	26.47
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	572	1,200	(628)	-52.33	572	1,200	(628)	-52.33
27	TOTAL THERM SALES	4,074,829	3,109,944	964,885	31.03	4,074,829	3,109,944	964,885	31.03
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.653	0.619	0.034	5.52	0.653	0.619	0.034	5.52
29	NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	24.255	20.700	3.555	17.17	24.255	20.700	3.555	17.17
32	DEMAND (5/19)	5.713	5.652	0.060	1.07	5.713	5.652	0.060	1.07
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	32.133	30.864	1.269	4.11	32.133	30.864	1.269	4.11
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	31.028	30.876	0.152	0.49	31.028	30.876	0.152	0.49
41	TRUE-UP (E-2)	-2.036	-2.036	0.000	0	-2.036	-2.036	0.000	0
42	TOTAL COST OF GAS (40+41)	28.992	28.840	0.152	0.53	28.992	28.840	0.152	0.53
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	29.546	29.392	0.155	0.53	29.546	29.392	0.155	0.53
45	PGA FACTOR ROUNDED TO NEAREST .001	29.546	29.392	0.154	0.52	29.546	29.392	0.154	0.52

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 960003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

		APRIL 96 Through MARCH 97				PERIOD TO DATE			
		CURRENT MONTH:		APRIL					
		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	0.32916	8,863	7,824	1,039	13.28	8,863	7,824	1,039	13.28
2 NO NOTICE SERVICE		685	854	(169)	-19.75	685	854	(169)	-19.75
3 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)		314,133	261,651	52,482	20.06	314,133	261,651	52,482	20.06
5 DEMAND		165,385	191,259	(25,874)	-13.53	165,385	191,259	(25,874)	-13.53
6 OTHER		(1,368)	265	(1,633)	-616.23	(1,368)	265	(1,633)	-616.23
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9)		487,699	461,853	25,846	5.60	487,699	461,853	25,846	5.60
12 NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		462,742	435,930	26,812	6.15	462,742	435,930	26,812	6.15
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	1,356,919	1,264,013	92,906	7.35	1,356,919	1,264,013	92,906	7.35
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	98,749	123,000	(24,251)	-19.72	98,749	123,000	(24,251)	-19.72
17 SWING SERVICE	COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	COMMODITY	1,295,147	1,264,013	31,134	2.46	1,295,147	1,264,013	31,134	2.46
19 DEMAND	BILLING DETERMINANTS ONLY	2,895,134	3,383,835	(488,701)	-14.44	2,895,134	3,383,835	(488,701)	-14.44
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (1+17+18+20)-(21+23)		1,295,147	1,264,013	31,134	2.46	1,295,147	1,264,013	31,134	2.46
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		572	1,200	(628)	-52.33	572	1,200	(628)	-52.33
27 TOTAL THERM SALES		1,341,280	1,262,813	78,467	6.21	1,341,280	1,262,813	78,467	6.21
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.653	0.619	0.034	5.53	0.653	0.619	0.034	5.53
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	-0.000	-0.04	0.694	0.694	-0.000	-0.04
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	(4/18)	24.255	20.700	3.555	17.17	24.255	20.700	3.555	17.17
32 DEMAND	(5/19)	5.713	5.652	0.060	1.07	5.713	5.652	0.060	1.07
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	37.656	36.539	1.117	3.06	37.656	36.539	1.117	3.06
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	36.361	36.573	-0.213	-0.58	36.361	36.573	-0.213	-0.58
41 TRUE-UP	(E-2)	-2.036	-2.036	0.000	0	-2.036	-2.036	0.000	0
42 TOTAL COST OF GAS	(40+41)	34.325	34.537	-0.213	-0.62	34.325	34.537	-0.213	-0.62
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		34.981	35.197	-0.217	-0.62	34.981	35.197	-0.217	-0.62
45 PGA FACTOR ROUNDED TO NEAREST .001		34.981	35.197	-0.216	-0.61	34.981	35.197	-0.216	-0.61

COMPANY: FL DIV CUC
INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 960003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

APRIL 96 Through MARCH 97

		CURRENT MONTH: APRIL				PERIOD TO DATE			
		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	18,064	11,434	6,630	57.98	18,064	11,434	6,630	57.98
2	NO NOTICE SERVICE	1,397	1,228	169	13.74	1,397	1,228	169	13.74
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	640,209	382,356	257,853	67.44	640,209	382,356	257,853	67.44
5	DEMAND	119,761	102,986	16,775	16.29	119,761	102,986	16,775	16.29
6	OTHER	(2,788)	381	(3,169)	-831.76	(2,788)	381	(3,169)	-831.76
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	776,642	498,385	278,257	55.83	776,642	498,385	278,257	55.83
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	784,638	460,467	324,171	70.40	784,638	460,467	324,171	70.40
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,765,421	1,847,131	918,290	49.71	2,765,421	1,847,131	918,290	49.71
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	201,251	177,000	24,251	13.70	201,251	177,000	24,251	13.70
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	2,639,530	1,847,131	792,399	42.90	2,639,530	1,847,131	792,399	42.90
19	DEMAND BILLING DETERMINANTS ONLY	2,096,476	1,822,065	274,411	15.06	2,096,476	1,822,065	274,411	15.06
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,639,530	1,847,131	792,399	42.90	2,639,530	1,847,131	792,399	42.90
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES	2,733,549	1,847,131	886,418	47.99	2,733,549	1,847,131	886,418	47.99
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.653	0.619	0.034	5.52	0.653	0.619	0.034	5.52
29	NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.03	0.694	0.694	0.000	0.03
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	24.255	20.700	3.555	17.17	24.255	20.700	3.555	17.17
32	DEMAND (5/19)	5.713	5.652	0.060	1.07	5.713	5.652	0.060	1.07
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	29.424	26.982	2.442	9.05	29.424	26.982	2.442	9.05
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	28.411	26.982	1.430	5.30	28.411	26.982	1.430	5.30
41	TRUE-UP (E-2)	-2.036	-2.036	0.000	0	-2.036	-2.036	0.000	0
42	TOTAL COST OF GAS (40+41)	26.375	24.946	1.430	5.73	26.375	24.946	1.430	5.73
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	26.880	25.422	1.457	5.73	26.880	25.422	1.457	5.73
45	PGA FACTOR ROUNDED TO NEAREST .001	26.880	25.422	1.458	5.74	26.880	25.422	1.458	5.74

COMPANY: FL DIV CUC
PERIOD : APRIL 96 THROUGH MAR 97
CURRENT MONTH APRIL 1996

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
Exhibit No. _____
Docket No. 960003-GU
Chesapeake Utilities Corp.
(AVW-1)
Page ____ of ____

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	3,920,820	25,495.12	0.00650
2 No Notice Commodity Adjustment	88,710	677.75	0.00764
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	12,810	97.88	0.00764
5 Commodity Adjustments - Off System Sales	0	0.00	0.00000
6 Commodity Pipeline-FTS to storage	50,000	382.00	0.00764
7 Storage fees	50,000	273.87	0.00548
8 TOTAL COMMODITY (Pipeline)	4,122,340	26,926.62	0.00653
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT	0	0.00	0.00000
11 Operational Flow Order Volumes-FGT	0	0.00	0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	3,923,760	962,832.12	0.24539
18 Misc cashout - FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	(84,300)	(22,305.10)	0.26459
20 Imbalance Cashout-Transporting Customers	82,407	10,749.59	0.13045
21 Prior Period Adjustment	0	115.00	0.00000
22 Commodity Adjustments- Scheduled by Others	12,810	2,950.29	0.23031
23 Commodity Adjustment - Off System Sales	0	0.00	0.00000
24 TOTAL COMMODITY (Other)	3,934,677	954,341.90	0.24255
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	10,505,700	534,832.31	0.05091
26 Less Relinquished to End Users	(5,361,900)	(242,607.94)	0.04525
27 Less Relinquished Off System	(165,000)	(7,167.60)	0.04344
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	12,810	89.38	0.00698
30 Demand adjustments- Off System Sales	0	0.00	0.00000
31 Demand Adjustments	0	0.00	0.00000
32 TOTAL DEMAND	4,991,610	285,146.15	0.05713
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(4,801.91)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	0.00	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(4,155.91)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

	CURRENT MONTH: APRIL				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	954,988	644,653	(310,335)	-48.140%	954,988	644,653	(310,335)	-48.140%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	309,353	315,585	6,232	1.975%	309,353	315,585	6,232	1.975%
3 TOTAL	1,264,341	960,238	(304,103)	-31.670%	1,264,341	960,238	(304,103)	-31.670%
4 FUEL REVENUES (NET OF REVENUE TAX)	1,247,380	896,397	(350,983)	-39.155%	1,247,380	896,397	(350,983)	-39.155%
5 TRUE-UP (COLLECTED) OR REFUNDED	63,841	63,841	0	0.000%	63,841	63,841	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,311,221	960,238	(350,983)	-36.552%	1,311,221	960,238	(350,983)	-36.552%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	46,880	0	(46,880)	0.000%	46,880	0	(46,880)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	2,804	3,556	752	21.145%	2,804	3,556	752	21.145%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	625,910	766,394	140,484	18.331%	625,910	766,394	140,484	18.331%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(63,841)	(63,841)	0	0.000%	(63,841)	(63,841)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	611,753	706,109	94,356	13.363%	611,753	706,109	94,356	13.363%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	625,910	766,394	140,484	18.331%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	608,949	702,553	93,604	13.323%				
14 TOTAL (12+13)	1,234,859	1,468,947	234,088	15.936%				
15 AVERAGE (50% OF 14)	617,430	734,474	117,044	15.936%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.500%	5.810%	0.0031	5.336%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.400%	5.810%	0.0041	7.057%				
18 TOTAL (16+17)	10.900%	11.620%	0.0072	6.196%				
19 AVERAGE (50% OF 18)	5.450%	5.810%	0.0036	6.196%				
20 MONTHLY AVERAGE (19/12 Months)	0.454%	0.484%	0.00030	6.196%				
21 INTEREST PROVISION (15x20)	2,804	3,556	752	21.145%				

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

COMPANY:		FL DIV CUC		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE A-3 EXHIBIT NO _____ DOCKET NO. 960003-GU CHESAPEAKE UTILITIES CORP. AVW-1 PAGE ____ OF ____			
ACTUAL FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97					
PRESENT MONTH:		APRIL									
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 APR	HADSON		FTS-1	1,344,650		1,344,650	\$320,691	\$10,273	\$58,412		28.957
2 APR	HADSON		FTS-2	1,240,860		1,240,860	\$331,233	\$6,527	\$93,970		34.793
3 APR	MG		FTS-1	509,820		509,820	\$109,805	\$3,895	\$22,147		26.646
4 APR	MG		FTS-2	828,430		828,430	\$201,103	\$4,358	\$62,737		32.374
5 APR	PESCO		FTS-1	12,810		12,810	\$2,950	\$98	\$89		24.489
6											
7											
8											
9											
10											
11											
12 TOTAL				3,936,570	0	3,936,570	965,782	25,151	237,355	0 0	31.202

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

EXHIBIT NO _____

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

MONTH:

APRIL

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	TIVOLI/MOPS	2,409	2,330	72,270	69,887	2.29	2.37
2 HADSON	CS 7	332	321	9,960	9,632	2.29	2.37
3 HADSON	CS 8	299	289	8,970	8,674	2.72	2.81
4 HADSON	CS 8	100	97	3,000	2,901	2.31	2.39
5 HADSON	CS 8	223	216	6,700	6,479	2.26	2.34
6 HADSON	CS 8	648	627	19,450	18,809	2.23	2.31
7 HADSON	CS 8	223	216	6,700	6,479	2.23	2.31
8 HADSON	CS 11	300	290	8,000	8,703	2.31	2.39
9 HADSON	CS 11	100	97	3,000	2,901	2.27	2.35
10 HADSON	CS 7	823	796	24,697	23,883	2.29	2.37
11 HADSON	CS 8	1,546	1,495	46,380	44,851	2.72	2.81
12 HADSON	CS 8	333	322	10,000	9,670	2.72	2.81
13 HADSON	CS 8	200	193	6,000	5,802	2.26	2.34
14 HADSON	CS 8	233	226	7,000	6,769	2.23	2.31
15 HADSON	CS 8	67	64	2,000	1,934	2.23	2.31
16 HADSON	CS 11	1,075	1,039	32,240	31,177	2.72	2.81
17 MG	TIVOLI/MOPS	135	131	4,055	3,921	2.29	2.37
18 MG	CS 7	98	95	2,943	2,846	2.29	2.37
19 MG	CS 7	1,324	1,280	39,723	38,413	1.95	2.02
20 MG	CS 8	200	193	6,000	5,802	2.72	2.81
21 MG	CS 7	486	470	14,568	14,088	2.29	2.37
22 MG	CS 8	1,031	997	30,930	29,910	2.15	2.22
23 MG	CS 11	469	454	14,070	13,606	2.15	2.22
24 MG	CS 11	870	841	26,100	25,239	2.72	2.81
25 PESCO	CITY-GATE	44	43	1,325	1,281	2.23	2.30
26		0	0	0	0	0.00	0.00
27		0	0	0	0	0.00	0.00
28		0	0	0	0	0.00	0.00
29		0	0	0	0	0.00	0.00
30		0	0	0	0	0.00	0.00
31		0	0	0	0	0.00	0.00
32		0	0	0	0	0.00	0.00
33		0	0	0	0	0.00	0.00
34		0	0	0	0	0.00	0.00
35		0	0	0	0	0.00	0.00
36	TOTAL	13,569	13,122	407,081	393,657	2.37	2.45

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

SCHEDULE A-5

EXHIBIT NO. _____

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH: APRIL				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	211,864	181,907	(29,957)	-14.14%	211,864	181,907	(29,957)	-14.14%
COMMERCIAL	417,874	367,294	(50,580)	-12.10%	417,874	367,294	(50,580)	-12.10%
COMMERCIAL LARGE VOLUME	129,588	115,321	(14,267)	-11.01%	129,588	115,321	(14,267)	-11.01%
INDUSTRIAL	2,138,384	2,012,791	(125,593)	-5.87%	2,138,384	2,012,791	(125,593)	-5.87%
LARGE VOLUME CONTRACT TRANSP	5,032,060	5,088,000	55,940	1.11%	5,032,060	5,088,000	55,940	1.11%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,929,770	7,765,313	(164,457)	-2.07%	7,929,770	7,765,313	(164,457)	-2.07%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	4,053,849	3,140,431	(913,418)	-22.53%	4,053,849	3,140,431	(913,418)	-22.53%
OFF SYSTEM SALES	30,000	0	(30,000)	-100.00%	30,000	0	(30,000)	-100.00%
TOTAL INTERRUPTIBLE	4,083,849	3,140,431	(943,418)	-23.10%	4,083,849	3,140,431	(943,418)	-23.10%
TOTAL THERM SALES	12,013,619	10,905,744	(1,107,875)	-9.22%	12,013,619	10,905,744	(1,107,875)	-9.22%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,980	7,909	(71)	-0.89%	7,980	7,909	(71)	-0.89%
COMMERCIAL	790	773	(17)	-2.15%	790	773	(17)	-2.15%
COMMERCIAL LARGE VOLUME	23	22	(1)	-4.35%	23	22	(1)	-4.35%
INDUSTRIAL	40	38	(2)	-5.00%	40	38	(2)	-5.00%
LARGE VOLUME CONTRACT TRANSP	3	3	0	0.00%	3	3	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,836	8,745	(91)	-1.03%	8,836	8,745	(91)	-1.03%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	15	13	(2)	-13.33%	15	13	(2)	-13.33%
OFF SYSTEM SALES	1	0	(1)	-100.00%	1	0	(1)	-100.00%
TOTAL INTERRUPTIBLE	16	13	(3)	-18.75%	16	13	(3)	-18.75%
TOTAL CUSTOMERS	8,852	8,758	(94)	-1.06%	8,852	8,758	(94)	-1.06%
THERM USE PER CUSTOMER								
RESIDENTIAL	27	23	(4)	-13.37%	27	23	(4)	-13.37%
COMMERCIAL	529	475	(54)	-10.17%	529	475	(54)	-10.17%
COMMERCIAL LARGE VOLUME	5,634	5,242	(392)	-6.96%	5,634	5,242	(392)	-6.96%
INDUSTRIAL	53,460	52,968	(491)	-0.92%	53,460	52,968	(491)	-0.92%
LARGE VOLUME CONTRACT TRANSP	1,677,353	1,696,000	18,647	1.11%	1,677,353	1,696,000	18,647	1.11%
INTERRUPTIBLE	270,257	241,572	(28,685)	-10.61%	270,257	241,572	(28,685)	-10.61%
OFF SYSTEM SALES	30,000	0	(30,000)	-100.00%	30,000	0	(30,000)	-100.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

EXHIBIT NO. _____

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

APRIL 96 through MARCH 97

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1 049											
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06680	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
APRIL 1996
J-14 JOURNAL ENTRY

159

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SOAT Affiliate

Page 1

04/30/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
05/10/96		
UTICE NO. 10921		
AL AMOUNT DUE \$121,031.96		

TRACT 5057	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO. 4175	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: FIRM TRANSPORTATION		

NO.	RECEIPTS NAME	DELIVERIES FDI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES				
	RESERVATION CHARGE		04/96	A	RES	0.3659	0.0685		0.4344	807,570	\$350,808.41
	0 NOTICE RESERVATION CHARGE		04/96	A	NHR	0.0694			0.0694	30,000	\$2,062.00
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.3659	0.0685		0.4344	(2,160)	(\$938.30)
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.3659	0.0685		0.4344	(2,820)	(\$1,225.01)
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.3659	0.0685		0.4344	(1,960)	(\$860.11)
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.3659	0.0685		0.4344	(11,550)	(\$5,017.32)
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.3659	0.0685		0.4344	(4,800)	(\$2,065.12)
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.3659	0.0685		0.4344	(5,490)	(\$2,384.86)
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.3659	0.0685		0.4344	(87,330)	(\$37,936.15)
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.3659	0.0685		0.4344	(7,500)	(\$3,258.00)
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.3659	0.0685		0.4344	(60,000)	(\$26,064.00)
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.3659	0.0685		0.4344	(9,000)	(\$3,909.60)
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.3659	0.0685		0.4344	(15,090)	(\$6,555.10)
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.3659	0.0685		0.4344	(55,500)	(\$24,109.20)
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.3659	0.0685		0.4344		

A-1(3) line 25

A-1, line 2

A-1(2) line 26

A-1(2) line 27

A-1(2) line 26

A-1(2) line 27

A-1(2) line 26

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 2

04/30/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # 3750354511 ABA # 111000012
05/10/96		
INVOICE NO. 10921		
AMOUNT DUE \$121,031.96		

INVOICE NO. 5057	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO. 4175	PLEASE CONTACT KATHY NISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: FIRM TRANSPORTATION		

NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	RET	VOLUMES MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.3659	0.0685		0.4344	✓ (2,040) ✓	(\$886.18)
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.3659	0.0685		0.4344	✓ (7,050) ✓	(\$3,062.52)
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.3659	0.0685		0.4344	✓ (33,000) ✓	(\$14,335.20)
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.3659	0.0685		0.4344	(3,150)	(\$1,368.36)
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.3659	0.0685		0.4344	(1,650)	(\$716.76)
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.3659	0.0685		0.4344	✓ (159,200) ✓	(\$73,500.48)
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.3659	0.0685		0.4344	✓ (30,000) ✓	(\$13,032.00)
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.3659	0.0685		0.4344	(1,830)	(\$794.95)
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.3659	0.0685		0.4344	✓ (4,950) ✓	(\$2,150.28)
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.3659	0.0685		0.4344	✓ (3,750) ✓	(\$1,629.00)
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.3659	0.0685		0.4344	(2,850)	(\$1,238.04)
	WESTERN DIVISION REVENUE SHARING CREDIT		04/96	A	TCN						(\$4,601.91)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 04/96.										314,860	\$121,031.96

*** END OF INVOICE 10921 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

04/30/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
05/10/96		
INVOICE NO. 10891		
INVOICE AMOUNT DUE \$161,304.90		

TRACT	3609	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO. 4175	PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PRD MONTH	TC	RC	RATES		DISC	RET	VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES				
	SERVATION CHARGE		04/96	A	RES	0.7468	0.0085		0.7573 ✓	243,000 ✓	\$184,023.90
	TEMPORARY RELINQUISHMENT CREDIT		04/96	A	TRL	0.7468	0.0085		0.7573 ✓	(30,000) ✓	(\$22,719.00)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 04/96.										213,000	\$161,304.90

*** END OF INVOICE 10891 ***

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INVOICE

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 1

05/10/96

05/20/96

11154

\$15,108.03

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Ann Mood
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance and wire to:
Wire transfer
Florida Gas Transmission Company
Nations Bank, Dallas, TX
Account # 3750354511
ABA # 111000012

5057

SHIPPER: CHESAPEAKE UTILITIES CORPORATION

CUSTOMER NO. 4175

PLEASE CONTACT KATHY HISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

TYPE: FIRM TRANSPORTATION

RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	IC	RC	RATES				VOLUMES MMBtu DRY	AMOUNT
					BASE	SURCHARGES	DISC	NET		
+ Charge - No Notice For PLANT CITY		04/96	A	COM	0.0259	0.0505		0.0764	(1,594)	(\$121.76)
+ Charge - No Notice For ST. CLOUD		04/96	A	COM	0.0259	0.0505		0.0764	20	\$1.53
+ Charge - No Notice For WINTER HAVEN		04/96	A	COM	0.0259	0.0505		0.0764	10,445	\$798.00
+ Charge	16176 CFG-ST.CLOUD	04/96	A	COM	0.0259	0.0505		0.0764	3,980	\$304.07
+ Charge	16183 CFG-LAKE ALFRED	04/96	A	COM	0.0259	0.0505		0.0764	5,400	\$412.56
+ Charge	16185 CFG-HAINES CITY	04/96	A	COM	0.0259	0.0505		0.0764	4,500	\$343.80
+ Charge	16186 CFG-AUBURNDALE	04/96	A	COM	0.0259	0.0505		0.0764	15,000	\$1,146.00
+ Charge	16187 CFG-WINTER HAVEN	04/96	A	COM	0.0259	0.0505		0.0764	32,803	\$2,506.15
+ Charge	16188 CFG-LAKE WALES	04/96	A	COM	0.0259	0.0505		0.0764	10,800	\$825.12
+ Charge	16189 CFG-LAKE WALES EAST	04/96	A	COM	0.0259	0.0505		0.0764	8,000	\$611.20
+ Charge	16192 BARTON - CFG	04/96	A	COM	0.0259	0.0505		0.0764	69,625	\$5,319.35
+ Charge	16193 CFG-PIERCE	04/96	A	COM	0.0259	0.0505		0.0764	2,670	\$203.99
+ Charge	16199 PLANT CITY NATURAL GAS	04/96	A	COM	0.0259	0.0505		0.0764	10,500	\$802.20
+ Charge	60923 CFG-BARTON B	04/96	A	COM	0.0259	0.0505		0.0764	20,600	\$1,573.84
+ Charge										

A-1(2), line 2

A-1(2), line 1

200

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 2

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank, Dallas, TX
Account # 3750354511
ADA # 111000012

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Ann Wood
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

05/10/96

05/20/96

C NO. 11154

AMOUNT DUE \$15,108.03

CT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION
TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 4175

PLEASE CONTACT KATHY HISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBtu DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	62249	FGT/BAY GAS STORAGE CO.	04/96	A	COM	0.0259	0.0505		0.0764	5,000	\$362.00
TOTAL FOR CONTRACT 5057 FOR MONTH OF 04/96.										197,749	\$15,108.03

*** END OF INVOICE 11154 ***

A-1(2), line 6

204

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

05/10/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire transfer: Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
05/20/96		
LT NO. 11126		
AMOUNT DUE \$10,884.68		

3609	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO. 4175	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: FIRM TRANSPORTATION		

RECEIPT NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBtu DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
ie Charge	16183	CFG-LAKE ALFRED	04/96	A	COM	0.0371	0.0155		0.0526	14,200	\$746.92
ie Charge	16184	CFG-HAINES CITY NORTH	04/96	A	COM	0.0371	0.0155		0.0526	3,204	\$168.53
ie Charge	16185	CFG-HAINES CITY	04/96	A	COM	0.0371	0.0155		0.0526	40,683	\$2,139.93
ie Charge	16186	CFG-AUBURNDALE	04/96	A	COM	0.0371	0.0155		0.0526	12,880	\$677.49
ie Charge	16187	CFG-WINTER HAVEN	04/96	A	COM	0.0371	0.0155		0.0526	35,336	\$1,858.67
ie Charge	16188	CFG-LAKE MALES	04/96	A	COM	0.0371	0.0155		0.0526	4,110	\$216.19
ie Charge	16189	CFG-LAKE MALES EAST	04/96	A	COM	0.0371	0.0155		0.0526	12,390	\$651.71
ie Charge	16192	BARTON - CFG	04/96	A	COM	0.0371	0.0155		0.0526	24,070	\$1,266.08
ie Charge	16193	CFG-PIERCE	04/96	A	COM	0.0371	0.0155		0.0526	32,880	\$1,729.49
ie Charge	16199	PLANT CITY NATURAL GAS	04/96	A	COM	0.0371	0.0155		0.0526	27,180	\$1,429.67

A-1(2), line 1

TOTAL FOR CONTRACT 3609 FOR MONTH OF 04/96.

206,933 \$10,884.68

*** END OF INVOICE 11126 ***

205

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

Please reference this invoice no. on your remittance
and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Ann Hood
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

05/10/96

05/20/96

11169

AMOUNT DUE \$562.16

PLEASE CONTACT KATHY HISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

CT 5132 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE: PREFERRED TRANSPORT

RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	IC	RC	RATES			VOLUME MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC		
e Charge	16192	BARTON - CFG	04/96	A	COM	0.3918	0.0505	0.4423	1,271	\$562.16
TOTAL FOR CONTRACT 5132 FOR MONTH OF 04/96.									1,271	\$562.16

*** END OF INVOICE 11169 ***

A-1(2) line 1

902

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORP.
PGA FILING
ACCRUED GAS COSTS
APRIL 1996

EXHIBIT NO. _____
DOCKET NO. 960003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE ____ OF ____

VENDOR	SERVICE	VOLUMES	COMMODITY	USAGE	RESERV	TOTAL
MG	FTS-1	509,820	\$109,805	N/A	N/A	\$109,805
MG	FTS-2	828,430	\$201,103	N/A	N/A	\$201,103
BAY GAS STORAGE	STORAGE	50,000	N/A	\$274	N/A	\$274
						\$0
						\$0
						\$0
TOTAL ACCRUED		1,388,250	\$310,908	\$274	\$0	\$311,182

A-1(z)
line 17

↑
A-1(z), line 7

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

Natural Gas Sales for Resale

Customer

Chesapeake Utilities Corporation
1015 6th Street NW
Winter Haven, Florida 33882-0960

Attention: Sam Sessa

Statement Date

May 7, 1996

Payable Upon Receipt

Past Due After

May 17, 1996

Production month of:

April 1996

A-1(2), line 22 COG (2.30) 2950.29
↓ line 29 reserv 89.32
line 4 usage (.0764) 91.78

\$ 3137.55

Description	Total Volume	Price	
Deliveries of 183 per day from 24th - 30th of April	1,281	\$2.4493	\$3,137.55

Please Remit To

Peninsula Energy Services Company
Division of Chesapeake Utilities Corporation
P.O. Box 1769
Dover, Delaware 19903-1769

For Wire Payments

WIRE TRANSFER
Credit PENINSULA ENERGY SERVICES COMPANY
PNC Bank, Delaware
Account #5610572308
Routing Number #031100089

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

NO. 203 F. 2/4
MAY. 8. 1996 1:02PM LG&E NATURAL 214 640 6938

LG&E Natural Marketing Inc.
P. O. Box 840791
Dallas, TX 75284-0791

Statement Date:
May 08, 1996
Production Month:
April 1996
Company Number:

Chesapeake Utilities Corporation
Attn: Sam Sessa
1015 6th Street N.W.
Winter Haven, FL 33881

Invoice
199604-I-381

LG&E Natural Marketing Inc.

Title Transfer Contract: S-CHESAPEAKE-T-01

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due
FGT	25306	ZONE 1 POOLING PT.	Nom	9,960	9,960 ✓	\$2.2900	\$22,808.40 ✓
FGT	25306	ZONE 1 POOLING PT.	Nom	24,697	24,697 ✓	\$2.2900	\$56,556.13 ✓
FGT	611	FGT MOPS REFUGIO SNG	Nom	72,270	72,270 ✓	\$2.2900	\$165,498.30 ✓
FGT	25412	ZONE 2 POOLING PT.	Nom	8,970	8,970 ✓	\$2.7200	\$24,398.40 ✓
FGT	25412	ZONE 2 POOLING PT.	Nom	46,380	46,380 ✓	\$2.7200	\$126,153.60 ✓
FGT	25309	ZONE 3 POOLING PT.	Nom	32,240	32,240 ✓	\$2.7200	\$87,692.80 ✓
FGT	25309	ZONE 3 POOLING PT.	Nom	12,000	12,000 ✓	\$2.3000	\$27,600.00 ✓
FGT	25412	ZONE 2 POOLING PT.	Nom	35,850	35,850 ✓	\$2.2423	\$80,386.50 ✓
FGT	25412	ZONE 2 POOLING PT.	Nom	25,000	25,000 ✓	\$2.2612	\$56,530.00 ✓
				Totals	267,367		\$647,624.13

(* = Average Price is rounded)

Recap:

Commodity Total \$647,624.13
Net Amount Due \$647,624.13

Payment Due By: 05/25/96

Vol correct price

OKSS
A-1(2) line 17

Please Wire Transactions To:
NationsBank
Dallas, TX
Account # 1290288605
ABA# 111000025

Please Send Invoices To:
Attn: Gas Accounting
P.O. Box 569550
Dallas, TX 75356-9550

Please Remit Check To:
LG&E Natural Marketing I
P. O. Box 840791
Dallas, TX 75284-0791

Please Send Correspondence To:
Attn: Gas Accounting
PO Box 569550
Dallas, TX 75356-9550
Phone: (214) 640-6800
Fax: (214) 640-6938

Copies Sent To:

MAY 10 1996 10:23AM LG&E NATURAL
LG&E Natural Marketing Inc.
P. O. Box 840791
Dallas, TX 75284-0791

214 640 6738

NO. 301 P. 2/3

Statement Date:
May 10, 1996
Production Month:
April 1996
Company Number:

Invoice
199604-I-00455

Chesapeake Utilities Corporation
Attn: Sam Sessa
1015 6th Street N.W.
Winter Haven, FL 33881

LG&E Natural Marketing Inc.

Title Transfer Contract: S-CHESAPEAKE-T-01

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Status</u>	<u>MCF</u>	<u>MMBTU</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
-----------------	--------------	--------------------	---------------	------------	--------------	--------------------	-------------------

Totals	0						\$0.00
Total Adjustments							\$4,300.00

(* = Average Price is rounded)

Recap:

Commodity Total	\$4,300.00
Net Amount Due	\$4,300.00

Payment Due By: 05/25/96

OK 55

A-1(2), line 17

Please Wire Transactions To:
NationsBank
Dallas, TX
Account # :1290288605
ABA# 111000025

Please Send Invoices To:
Attn: Gas Accounting
P.O. Box 569350
Dallas, TX 75356-9550

Please Remit Check To:
LG&E Natural Marketing I
P. O. Box 840791
Dallas, TX 75284-0791

Please Send Correspondence To:
Attn: Gas Accounting
PO Box 569350
Dallas, TX 75356-9550
Phone: (214)640-6800
Fax: (214)640-6938

Copies Sent To:



LG&E Natural Marketing Inc.

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 31339
Date: 04/18/1996
Days Due: 10
P.O Number:

To void 31174 and reissue 31339

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 03/1996 gas purchases:

Zone 3 MMBTUs purchased Purchase Price	7,000	2.86	20,020.00
--	-------	------	-----------

Sub-Total

20,020.00

Zone 3 MMBTUs purchased Purchase Price	11,500	2.99	34,385.00
--	--------	------	-----------

Sub-Total

34,385.00

Zone 3 MMBTUs purchased Purchase Price	6,000	2.84	17,040.00
--	-------	------	-----------

Sub-Total

17,040.00

ZONE 3 MMBTUs purchased Purchase Price	37,310	2.85	106,333.50
--	--------	------	------------

Sub-Total

106,333.50

211

A SUBSIDIARY OF
LG&E ENERGY



LGE Natural Marketing Inc.

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 31339
Date: 04/18/1996
Days Due: 10
P.O Number:

To void 31174 and reissue 31339

Deliveries on: FLORIDA GAS TRANSMISSION
Zone 2

MMBTUs purchased	10,500		
Purchase Price		2.96	31,080.00

Sub-Total			<u>31,080.00</u>
-----------	--	--	------------------

ZONE 2			
MMBTUs purchased	19,500		
Purchase Price		2.86	55,770.00

Sub-Total			<u>55,770.00</u>
-----------	--	--	------------------

ZONE 2			
MMBTUs purchased	22,251		
Purchase Price		2.88	64,082.88

Sub-Total			<u>64,082.88</u>
-----------	--	--	------------------

ZONE 1			
MMBTUs purchased	113,179		
Purchase Price		2.06	233,148.74

Sub-Total			<u>233,148.74</u>
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212 . AS A SUBSIDIARY OF
LGE ENERGY



LG&E Natural Marketing Inc.

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 31339
Date: 04/18/1996
Days Due: 10
P.O Number:

To void 31174 and reissue 31339
Deliveries on: FLORIDA GAS TRANSMISSION

Total

\$561,860.12

accrued 561745.12

adjustment 115.00

A-1(2), line 21

Please remit payment to:

LG&E Natural Marketing, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

LG&E Natural Marketing, Inc.
NATIONSBANK
ACCOUNT # 1290288605
DALLAS, TX
ABA # 111000025

For invoicing questions, call Beverly K. Kiser at (214)640-6800.[2]

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A SUBSIDIARY OF
LG&E ENERGY

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	15-May-96
City of Tallahassee 300 South Adams Street Tallahassee, Florida 32301-8100	Due Date	25-May-96
Attention: Ms. Pam McCullers		

Production month of:	January 1996
-----------------------------	--------------

Party Receiving Book-Out Volume			
Legal Entity Number	11193		
Legal Entity Name	Buckeye Florida, L.P.		
Posting Number	2952		
	Volume	Price	Total
Market Deliveries Imbalance (MMBtus)	8,094	\$2.6487	\$21,436.56

A-1(2) line 19

Parties Providing Book-Out Volumes	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	2954

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING #063106006 ACCOUNT # 1396082988
---	---

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	15-May-96
Chevron USA Production Company 1301 McKinney Houston, Texas 77010	Due Date	25-May-96
Attention: Lance Roth		

Production month of: January 1996

Party Receiving Book-Out Volume

Legal Entity Number 1428
Legal Entity Name Chevron USA Production Company
Posting Number 2956

	Volume	Price	Total
Receipts/No Notice Imbalance (MMBtus)	348	\$2.4900	\$866.52

A-1(2) line 19

Parties Providing Book-Out Volumes

Legal Entity Number 4175
Legal Entity Name Chesapeake Utilities Corporation
Posting Number 2955

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895



Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882
(941) 293-2125

Winter Haven Office
1015 6th Street N.W.
Winter Haven, Florida 33881
(941) 293-2125
Fax (941) 294-3895

Plant City Office
1514 N. Alexander St., Suite 107
Plant City, Florida 33560
(813) 752-1363
Fax (813) 754-6183

June 18, 1996

Max Fulford
Regulatory Analyst
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0868

Dear Mr. Fulford:

Attached please find our May 1996 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, off-system sales invoices and our general ledger cost of gas summary. As of the date of this filing, we have not been invoiced by all parties for the month, however, we have accrued the costs on the general ledger and reported them in this filing.

Please contact me if you have any questions at (941) 299-2883.

Sincerely,

Anne Wood
Accounting and Rates Manager

216

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 960993-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE ____ OF ____

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

CURRENT MONTH:

MAY

PERIOD TO DATE

		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	23,241	27,175	(3,934)	-14.48	50,168	48,433	1,735	3.04
2	NO NOTICE SERVICE	2,151	2,151	0	0.00	4,233	4,233	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	615,977	903,627	(287,650)	-31.83	1,570,319	1,347,634	222,685	1.47
5	DEMAND	165,652	165,320	332	0.08	450,799	459,785	(8,986)	-1.95
6	OTHER	(2,692)	646	(3,338)	-516.72	(6,848)	1,292	(8,140)	-630.03
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	804,329	1,099,119	(294,790)	-26.82	2,068,670	2,059,357	9,313	0.45
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	888,318	1,035,278	(146,960)	-14.20	2,135,698	1,931,675	204,023	10.56
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	3,388,110	3,952,920	(564,810)	-14.34	7,508,450	7,064,064	444,386	6.29
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	610,000	610,000	0	0.00
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	2,927,459	3,952,920	(1,025,461)	-25.94	6,862,136	7,064,064	(201,928)	-2.86
19	DEMAND BILLING DETERMINANTS ONLY	4,281,130	3,724,720	556,410	14.94	9,272,740	8,930,820	342,120	3.83
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,927,459	3,952,920	(1,025,461)	-25.94	6,862,136	7,064,064	(201,928)	-2.86
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	572	1,200	(628)	-52.33	1,144	2,400	(1,256)	-52.33
27	TOTAL THERM SALES	3,432,044	3,952,920	(520,876)	-13.18	7,506,873	7,062,864	444,009	6.29
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.688	0.687	-0.001	-0.16	0.668	0.657	0.011	1.65
29	NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	21.041	22.860	-1.818	-7.95	22.884	21.909	0.975	4.45
32	DEMAND (5/19)	3.869	4.444	-0.574	-12.93	4.682	5.148	-0.287	-5.57
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	27.475	27.805	-0.330	-1.19	30.148	29.153	0.994	3.41
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	23.436	27.805	-4.369	-15.71	27.557	29.158	-1.601	-5.49
41	TRUE-UP (E-2)	-2.036	-2.036	0.000	0	-2.036	-2.036	0.000	0
42	TOTAL COST OF GAS (40+41)	21.400	25.769	-4.369	-16.96	25.521	27.122	-1.601	-5.90
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	21.809	26.262	-4.453	-16.96	26.009	27.640	-1.631	-5.90
45	PGA FACTOR ROUNDED TO NEAREST .001	21.809	26.262	-4.453	-16.96	26.009	27.640	-1.631	-5.90

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 960003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

APRIL 96 Through MARCH 97

		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	0.34333	7,979	8,533	(584)	-8.82	16,843	18,387	(1,544)	-9.14
2 NO NOTICE SERVICE		739	678	61	8.92	1,424	1,532	(108)	-7.59
3 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)		211,486	284,718	(73,232)	-25.72	525,619	548,369	(22,750)	-4.35
5 DEMAND		86,139	86,070	69	0.08	251,524	277,329	(25,805)	-9.30
6 OTHER		(924)	204	(1,128)	-553.07	(2,292)	469	(2,761)	-568.75
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		305,418	380,233	(74,815)	-19.68	793,117	842,086	(48,969)	-6.17
12 NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		335,979	357,101	(21,122)	-5.91	798,721	793,031	5,690	0.72
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	1,182,565	1,245,565	(63,000)	-6.66	2,519,484	2,509,578	9,906	0.39
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	106,433	97,681	8,752	8.96	205,182	220,681	(15,499)	-7.02
17 SWING SERVICE	COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	COMMODITY	1,005,095	1,245,565	(240,470)	-19.31	2,300,242	2,509,578	(209,336)	-8.34
19 DEMAND	BILLING DETERMINANTS ONLY	2,226,188	1,936,854	289,334	14.94	5,121,321	5,320,689	(199,368)	-3.75
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		1,005,095	1,245,565	(240,470)	-19.31	2,300,242	2,509,578	(209,336)	-8.34
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		572	1,200	(628)	-52.33	1,144	2,400	(1,256)	-52.33
27 TOTAL THERM SALES		1,178,336	1,244,680	(66,344)	-5.33	2,519,616	2,507,493	12,123	0.48
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.686	0.687	-0.001	-0.16	0.669	0.653	0.016	2.38
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	-0.000	-0.03	0.694	0.694	-0.000	-0.04
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	(4/18)	21.041	22.859	-1.817	-7.95	22.851	21.771	1.079	4.96
32 DEMAND	(5/19)	3.869	4.444	-0.574	-12.93	4.911	5.212	-0.301	-5.77
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	30.387	30.527	-0.140	-0.46	34.480	33.555	0.925	2.76
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	25.919	30.549	-4.629	-15.15	31.478	33.583	(2.105)	-6.27
41 TRUE-UP	(E-2)	-2.036	-2.036	0.000	0	-2.036	-2.036	0.000	0
42 TOTAL COST OF GAS	(40+41)	23.883	28.513	-4.629	-16.24	29.442	31.547	(2.105)	-6.67
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		24.340	29.058	-4.718	-16.24	30.004	32.150	(2.145)	-6.67
45 PGA FACTOR ROUNDED TO NEAREST 001		24.340	29.058	-4.718	-16.24	30.004	32.150	(2.145)	-6.67

COMPANY: FL DIV CUC
INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 960003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

APRIL 96 Through MARCH 97

		CURRENT MONTH: MAY				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	15,262	18,612	(3,350)	-18.00	33,325	30,046	3,279	10.91
2	NO NOTICE SERVICE	1,412	1,473	(61)	-4.11	2,809	2,701	108	4.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	404,491	618,909	(214,418)	-34.64	1,044,700	1,001,265	43,435	4.34
5	DEMAND	79,513	79,450	63	0.08	199,274	182,436	16,838	9.23
6	OTHER	(1,768)	442	(2,210)	-499.94	(4,556)	823	(5,379)	-653.55
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	498,911	718,886	(219,975)	-30.60	1,275,553	1,217,271	58,282	4.79
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	552,339	678,177	(125,838)	-18.56	1,336,977	1,138,644	198,333	17.42
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,223,545	2,707,355	(483,810)	-17.87	4,988,968	4,554,486	434,482	9.54
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	203,567	212,319	(8,752)	-4.12	404,818	389,319	15,499	3.98
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	1,922,364	2,707,355	(784,991)	-28.99	4,561,894	4,554,486	7,408	0.16
19	DEMAND BILLING DETERMINANTS ONLY	2,054,942	1,787,866	267,076	14.94	4,151,419	3,609,931	541,488	15.00
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15+16+18+20)-(21+23)	1,922,364	2,707,355	(784,991)	-28.99	4,561,894	4,554,486	7,408	0.16
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES	2,253,708	2,708,240	(454,532)	-16.78	4,987,257	4,555,371	431,886	9.48
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.668	0.687	-0.001	-0.16	0.668	0.660	0.008	1.25
29	NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.01	0.694	0.694	0.000	0.02
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	21.041	22.860	-1.819	-7.96	22.901	21.984	0.916	4.17
32	DEMAND (5/19)	3.869	4.444	-0.574	-12.93	4.800	5.054	-0.254	-5.02
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	25.953	26.553	-0.600	-2.26	27.961	26.727	1.234	4.62
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	22.137	26.544	-4.407	-16.60	25.576	26.722	-1.145	-4.29
41	TRUE-UP (E-2)	-2.036	-2.036	0.000	0	-2.036	-2.036	0.000	0
42	TOTAL COST OF GAS (40+41)	20.101	24.508	-4.407	-17.98	23.540	24.686	-1.145	-4.64
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	20.485	24.976	-4.490	-17.98	23.990	25.157	-1.167	-4.64
45	PGA FACTOR ROUNDED TO NEAREST .001	20.485	24.976	-4.491	-17.98	23.990	25.157	-1.167	-4.64

COMPANY: FL DIV CUC
PERIOD : APRIL 96 THROUGH MAR 97
CURRENT MONTH MAY 1996

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
Exhibit No. _____
Docket No. 960003-GU
Chesapeake Utilities Corp.
(AVW-1)
Page ____ of ____

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,616,580	16,996.25	0.00650
2 No Notice Commodity Adjustment	(57,080)	(436.09)	0.00764
3 Commodity Pipeline-Scheduled PTS	10,000	442.30	0.04423
4 Commodity Adjustments- Scheduled by Others	1,146,610	8,760.10	0.00764
5 Commodity Adjustments - Off System Sales	(330,000)	(2,521.20)	0.00764
6 Commodity Pipeline-FTS to storage	0	0.00	0.00000
7 Storage fees	0	0.00	0.00000
8 TOTAL COMMODITY (Pipeline)	3,386,110	23,241.36	0.00686
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT	0	0.00	0.00000
11 Operational Flow Order Volumes-FGT	0	0.00	0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,626,500	600,966.96	0.22881
18 Misc cashout - FGT	(94,440)	(19,857.37)	0.21026
19 Imbalance Cashout-Other Shippers	(142,110)	(54,887.25)	0.38623
20 Imbalance Cashout-Transporting Customers	(279,101)	(100,053.82)	0.35849
21 Prior Period Adjustment	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	1,146,610	265,599.82	0.23164
23 Commodity Adjustment - Off System Sales	(330,000)	(75,791.10)	0.22967
24 TOTAL COMMODITY (Other)	2,927,459	515,977.24	0.21041
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	7,943,130	396,100.06	0.04987
26 Less Relinquished to End Users	(5,437,710)	(246,224.02)	0.04528
27 Less Relinquished Off System	(93,000)	(4,039.92)	0.04344
28 Acquired Entitlement	1,052,100	10,754.37	0.01022
29 Demand adjustments- Scheduled by Others	1,146,610	14,389.01	0.01255
30 Demand adjustments- Off System Sales	(330,000)	(5,327.70)	0.01614
31 Demand Adjustments	0	0.00	0.00000
32 TOTAL DEMAND	4,281,130	165,651.80	0.03869
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(3,088.02)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	(250.00)	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(2,692.02)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF:

APRIL 96 Through MARCH 97

SCHEDULE A-2

EXHIBIT NO. _____

DOCKET NO. 960003-CU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH: MAY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	616,623	904,273	287,650	31.810%	1,571,611	1,548,926	(22,685)	-1.465%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	187,706	194,846	7,140	3.664%	497,059	510,431	13,372	2.620%
3 TOTAL	804,329	1,099,119	294,790	26.821%	2,068,670	2,059,357	(9,313)	-0.452%
4 FUEL REVENUES (NET OF REVENUE TAX)	888,318	1,035,278	146,960	14.195%	2,135,698	1,931,675	(204,023)	-10.562%
5 TRUE-UP (COLLECTED) OR REFUNDED	63,841	63,841	0	0.000%	127,682	127,682	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	952,159	1,099,119	146,960	13.371%	2,263,380	2,059,357	(204,023)	-9.907%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	147,830	0	(147,830)	0.000%	194,710	0	(194,710)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	2,942	3,264	322	9.875%	5,746	6,820	1,074	15.751%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	611,753	706,109	94,356	13.363%	625,910	766,394	140,484	18.331%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(63,841)	(63,841)	0	0.000%	(127,682)	(127,682)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	698,684	645,532	(53,152)	-8.234%	698,684	645,532	(53,152)	-8.234%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	611,753	706,109	94,356	13.363%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	695,742	642,268	(53,474)	-8.326%				
14 TOTAL (12+13)	1,307,495	1,348,377	40,882	3.032%				
15 AVERAGE (50% OF 14)	653,748	674,189	20,441	3.032%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.400%	5.810%	0.0041	7.057%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.400%	5.810%	0.0041	7.057%				
18 TOTAL (16+17)	10.800%	11.620%	0.0082	7.057%				
19 AVERAGE (50% OF 18)	5.400%	5.810%	0.0041	7.057%				
20 MONTHLY AVERAGE (19/12 Months)	0.450%	0.484%	0.00034	7.057%				
21 INTEREST PROVISION (15x20)	2,942	3,264	322	9.875%				

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO _____

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF: APRIL 96 Through MARCH 97

PRESENT MONTH: MAY

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRU/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 MAY	LG& E		FTS-1	864,559		864,559	\$197,166	\$6,605	\$37,556		27.913
2 MAY	LG& E		FTS-2	625,984		625,984	\$143,549	\$3,293	\$47,406		31.031
3 MAY	LG& E		PTS	9,997		9,997	\$2,305	\$442	\$0		27.480
4 MAY	AMOCO		FTS-1	493,734		493,734	\$112,558	\$3,772	\$21,448		27.905
5 MAY	AMOCO		FTS-2	632,226		632,226	\$145,389	\$3,326	\$47,878		31.095
6 MAY	PESCO		FTS-1	112,630		112,630	\$26,090	\$860	\$2,404		26.063
7 MAY	FGU		FTS-1	20,000		20,000	\$4,633	\$153	\$374		25.799
8 MAY	CHEVRON		FTS-1	1,013,980		1,013,980	\$234,877	\$7,747	\$11,611		25.073
9											
10											
11											
12 TOTAL				3,773,110	0	3,773,110	866,567	26,198	168,677	0 0	28.132

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO _____

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

MONTH:

APRIL

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
1 LG & E	ZONE 1 POOLING PT	514	497	15,934	15,409	2.18	2.25
2 LG & E	FGT MOPS	1,749	1,691	54,219	52,431	2.18	2.25
3 LG & E	ZONE 2 POOLING PT	1,601	1,548	49,631	47,994	2.24	2.32
4 LG & E	ZONE 3 POOLING PT	1,121	1,084	34,741	33,595	2.23	2.31
5 LG & E	ZONE 2 POOLING PT	21	20	646	625	2.23	2.30
6 AMOCO	FGT MOPS	1,167	1,129	36,177	34,984	2.18	2.25
7 AMOCO	ZONE 1 POOLING PT	205	198	6,355	6,145	2.18	2.25
8 AMOCO	ZONE 2 POOLING PT	1,359	1,314	42,129	40,740	2.24	2.32
9 AMOCO	ZONE 3 POOLING PT	1,025	991	31,775	30,727	2.23	2.31
10 PESCO	CITY GATE	376	363	11,647	11,263	2.24	2.32
11 FGU	CITY GATE	67	65	2,068	2,000	2.24	2.32
12 CHEVRON	CITY GATE	3,382	3,271	104,856	101,398	2.24	2.32
13		0	0		0	0.00	0.00
14		0	0		0	0.00	0.00
15		0	0		0	0.00	0.00
16		0	0		0	0.00	0.00
17		0	0		0	0.00	0.00
18		0	0		0	0.00	0.00
19		0	0		0	0.00	0.00
20		0	0		0	0.00	0.00
21		0	0		0	0.00	0.00
22		0	0		0	0.00	0.00
23		0	0		0	0.00	0.00
24		0	0		0	0.00	0.00
25		0	0		0	0.00	0.00
26		0	0		0	0.00	0.00
27		0	0		0	0.00	0.00
28		0	0		0	0.00	0.00
29		0	0		0	0.00	0.00
30		0	0		0	0.00	0.00
31		0	0		0	0.00	0.00
32		0	0		0	0.00	0.00
33		0	0		0	0.00	0.00
34		0	0		0	0.00	0.00
35		0	0		0	0.00	0.00
36	TOTAL	12,587	12,171	390,178	377,311	2.22	2.30

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

SCHEDULE A-5

EXHIBIT NO _____

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH: MAY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	128,011	122,128	(5,883)	-4.60%	339,875	304,035	(35,840)	-10.55%
COMMERCIAL	357,540	329,219	(28,321)	-7.92%	775,414	696,513	(78,901)	-10.18%
COMMERCIAL LARGE VOLUME	116,153	112,539	(3,614)	-3.11%	245,741	227,860	(17,881)	-7.28%
INDUSTRIAL	2,046,952	2,227,694	180,742	8.83%	4,185,336	4,240,485	55,149	1.32%
LARGE VOLUME CONTRACT TRANSP	5,324,920	5,257,600	(67,320)	-1.26%	10,356,980	10,345,600	(11,380)	-0.11%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,973,576	8,049,180	75,604	0.95%	15,903,346	15,814,493	(88,853)	-0.56%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,497,018	3,920,650	423,632	12.11%	7,550,867	7,061,081	(489,786)	-6.49%
OFF SYSTEM SALES	300,000	0	(300,000)	-100.00%	330,000	0	(330,000)	-100.00%
TOTAL INTERRUPTIBLE	3,797,018	3,920,650	123,632	3.26%	7,880,867	7,061,081	(819,786)	-10.40%
TOTAL THERM SALES	11,770,594	11,969,830	199,236	1.69%	23,784,213	22,875,574	(908,639)	-3.82%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,711	7,633	(78)	-1.01%	15,691	15,542	(149)	-0.95%
COMMERCIAL	777	759	(18)	-2.32%	1,567	1,532	(35)	-2.23%
COMMERCIAL LARGE VOLUME	23	22	(1)	-4.35%	46	44	(2)	-4.35%
INDUSTRIAL	40	38	(2)	-5.00%	80	76	(4)	-5.00%
LARGE VOLUME CONTRACT TRANSP	3	3	0	0.00%	6	6	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,554	8,455	(99)	-1.16%	17,390	17,200	(190)	-1.09%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	29	26	(3)	-10.34%
OFF SYSTEM SALES	3	0	(3)	-100.00%	4	0	(4)	-100.00%
TOTAL INTERRUPTIBLE	17	13	(4)	-23.53%	33	26	(7)	-21.21%
TOTAL CUSTOMERS	8,571	8,468	(103)	-1.20%	17,423	17,226	(197)	-1.13%
THERM USE PER CUSTOMER								
RESIDENTIAL	17	16	(1)	-3.62%	22	20	(2)	-9.69%
COMMERCIAL	460	434	(26)	-5.74%	495	455	(40)	-8.12%
COMMERCIAL LARGE VOLUME	5,050	5,115	65	1.29%	5,342	5,179	(164)	-3.06%
INDUSTRIAL	51,174	58,624	7,450	14.56%	52,317	55,796	3,479	6.65%
LARGE VOLUME CONTRACT TRANSP	1,774,973	1,752,533	(22,440)	-1.26%	1,726,163	1,724,267	(1,897)	-0.11%
INTERRUPTIBLE	249,787	301,588	51,801	20.74%	260,375	271,580	11,205	4.30%
OFF SYSTEM SALES	100,000	0	(100,000)	-100.00%	82,500	0	(82,500)	-100.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF:

APRIL 96 through MARCH 97

SCHEDULE A-6

EXHIBIT NO. _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED _____ = AVERAGE BTU CONTENT OCF PURCHASED	1.049	1.048										
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06680	1.06579	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
MAY 1996
ACTUAL

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
MAY 1996
J-14 JOURNAL ENTRY

FTS-1 SERVICE	BILLING DETERMINANTS (THERMS)	RATE	REF. A-1MT-AO	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
RESERVATION CHARGE-FTS-1 (5057)	1,358,420	0.03858		52,404.29	52,404.29		80450	52,404.29
RESERVATION CHARGE-FTS-2 (3608)	1,271,000	0.07573		96,252.83	96,252.83		80450	96,252.83
PLUS RES BILLED TO OTHERS- SCH TO CUC	1,146,810	0.01947		22,322.38	22,322.38		80450	22,322.38
LESS RES BILLED TO OTHERS- PR PD ADJ	0	0.04331		0.00	0.00		80450	0.00
LESS OFF SYSTEM SALES - RES	(330,000)	0.1614		(5,327.70)	(5,327.70)		4894	(5,327.70)
NO NOTICE RESERVATION CHARGE	310,000	0.00894		2,151.40	2,151.40		80430	2,151.40
NO NOTICE USAGE CHARGES	(57,000)	0.00764		(436.09)	(436.09)		80440	(436.09)
USAGE CHARGE-FTS-1	1,358,420	0.00764		10,378.33	10,378.33		80440	10,378.33
USAGE CHARGE-FTS-2	1,258,160	0.00526		6,617.82	6,617.82		80440	6,617.82
USAGE CHARGE- FGT TO STORAGE	0	0.00000		0.00	0.00		80440	0.00
STORAGE FEES	0	0.00000		0.00	0.00		80445	0.00
PLUS USAGE BILLED TO OTHERS- SCH TO CUC	1,146,810	0.00764		8,760.10	8,760.10		80440	8,760.10
LESS OFF SYSTEM SALES - USAGE	(330,000)	0.00764		(2,521.20)	(2,521.20)		4894	(2,521.20)
CITY-GATE COG - CUC SCHEDULED	2,626,500	0.22661		600,966.96	600,966.96		80415	600,966.96
PLUS COMMOD SCHEDULED BY OTHERS TO CUC	1,146,810	0.23164		265,599.82	265,599.82		80415	265,599.82
PLUS CITY GATE COG- PR PD ADJ	0	0.00		0.00	0.00		80415	0.00
LESS OFF SYSTEM SALES - COMMOD	(330,000)	0.22917		(75,791.10)	(75,791.10)		4894	(75,791.10)
ALERT DAY CHARGE/CREDIT	0	0.00000		0.00	0.00		80435	0.00
FGT REFUND	0	0.00000		(1,857.49)	(1,857.49)		80435	(1,857.49)
OFF SYSTEM SALES REVENUE SHARING	0	0.00000		(250.00)	(250.00)		4894	(250.00)
PRIOR MONTH PENALTIES COLLECTED - CUST/SUPPLIER	0	0.00		0.00	0.00		80460	0.00
IMBALANCE CASHOUT/FGT	(54,440)	0.19080		(17,999.88)	(17,999.88)		80435	(17,999.88)
IMBALANCE CASHOUT ADJ - TAXES	0	0.00		0.00	0.00		VAR	0.00
IMBALANCE CASHOUT/CUC PURCH	42,858	0.20387		8,729.08	8,729.08		80435	8,729.08
IMBALANCE CASHOUT/CUC SALES	(321,960)	0.33788		(108,782.90)	(108,782.90)		48921	(108,782.90)
ALERT DAY PENALTIES COLL FROM CUSTOMERS	0	0.00000		0.00	0.00		VAR	0.00
IMBALANCE CASHOUT/OTHERS	(142,110)	0.36623		(54,887.25)	(54,887.25)		80435	(54,887.25)
REVENUE SHARING - PIPELINE	0	0.00		(3,088.02)	(3,088.02)		80490	(3,088.02)
INTEREST	0	0.00		0.00	0.00		431	0.00
SUBTOTAL FTS SERVICE				803,241.48	803,241.48	0.00	SUBTOTAL FTS-1	803,241.48
ITS - 1 SERVICE								
USAGE CHARGE	10,000	0.04423		442.30		442.30	80441	442.30
CITY-GATE COG	0	0.00000		0.00		0.00	80418	0.00
SUBTOTAL ITS - 1 SERVICE				442.30	0.00	442.30	ITS - 1 SERVICE	442.30
TOTAL COST OF GAS				803,683.78	803,241.48	442.30	TOTAL GAS COSTS	803,683.78
FIRM TRANSPORTATION PURCHASES	2,937,459	LESS INTEREST		0.00	0.00	0.00		
INTERR. TRANSPORTATION PURCH	0	PLUS PEAK SHAVING	LINE 5	648.00	648.00	0.00		
SUBTOTAL SYSTEM SUPPLY PURCHASES	2,937,459 (A-1)	TOTAL GAS COST	LINE 16	804,329.78	803,887.48	442.30		
FIRM TRANSP. SCHED FOR OTHERS-ON FGT	8,057,130	TO RECOVER		0.27475				
INTERR. TRANSP. SCHED FOR OTHERS-ON FGT	0	WACOG TO APPLY TO COMPANY USE		0.27475				
TOTAL PURCH. AND DELV. TO OTHERS	10,584,589							
ALLOCATED TRANSPORTATION PER FGT								
FIRM TRANSPORTATION ALLOCATED	3,433,260 Input							
NO NOTICE ALLOCATED	(56,610) Input							
ALERT DAY ACCT ALLOCATED	0							
INTERR. TRANSPORTATION-ALLOC.	10,000							
THRD PARTY TRANSPORTATION	8,056,670 Input							
INC/DEC IN OPERATOR ACCT	178,070 Input							
TOTAL MEASURED THERMS PER FGT BILL (ADJ)	11,621,390							
DIFFERENCE	(636,801)							
		(150)MISC ADJUST						
		460 MISC ADJUST (ALUMAX-CORRECT 4/96)						
		(178,070)FGT OPERATOR ACCT						
		56,610 INTS						
		(94,440)IMBALANCE CASHOUT WITH FGT						
		(278,101)IMBALANCE CASHOUT WITH CUSTOMERS						
		0 FUEL RETAINED FOR STORAGE						
		(142,110)IMBALANCE CASHOUT WITH OTHERS						
		0						
		(636,801)TOTAL VARIANCE						

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I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 1

05/31/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-G960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
06/10/96		
FILE NO. 17660		
NET AMOUNT DUE \$51,467.67		

TRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

TYPE: FIRM TRANSPORTATION

NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	RLT	VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES				
	RESERVATION CHARGE			05/96	A	RES	0.3659	0.0685		0.4344	636,213	\$276,370.93
	NOTICE RESERVATION CHARGE			05/96	A	NNR	0.0694			0.0694	31,000	\$2,151.40
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(2,232)	(\$969.58)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(2,914)	(\$1,265.84)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(1,891)	(\$821.45)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(11,935)	(\$5,184.56)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(4,495)	(\$1,952.63)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(5,673)	(\$2,464.35)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(90,741)	(\$39,200.69)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(62,000)	(\$26,932.80)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(9,300)	(\$4,039.92)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(57,350)	(\$24,912.84)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(2,139)	(\$929.18)
	TEMPORARY RELINQUISHMENT CREDIT			05/96	A	TRL	0.3659	0.0685		0.4344	(2,108)	(\$915.17)
	TEMPORARY RELINQUISHMENT CREDIT											

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I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 2

05/31/96

06/10/96

11660

\$51,467.67

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Ann Wood
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank, Dallas, TX
Account # 3750354511
ABA # 111000012

RAC1

5057

SHIPPER: CHESAPEAKE UTILITIES CORPORATION

CUSTOMER NO. 4175

PLEASE CONTACT KATHY HISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

TYPE: FIRM TRANSPORTATION

NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MBTU DRY	AMOUNT
						BASE	SURCHARGES				
	TEMPORARY RELINQUISHMENT CREDIT		05/96	A	TRL	0.3659	0.0685		0.4344	(7,285)	(\$3,164.60)
	TEMPORARY RELINQUISHMENT CREDIT		05/96	A	TRL	0.3659	0.0685		0.4344	(31,000)	(\$13,466.40)
	TEMPORARY RELINQUISHMENT CREDIT		05/96	A	TRL	0.3659	0.0685		0.4344	(6,200)	(\$2,693.28)
	TEMPORARY RELINQUISHMENT CREDIT		05/96	A	TRL	0.3659	0.0685		0.4344	(1,705)	(\$740.65)
	TEMPORARY RELINQUISHMENT CREDIT		05/96	A	TRL	0.3659	0.0685		0.4344	(1,364)	(\$592.52)
	TEMPORARY RELINQUISHMENT CREDIT		05/96	A	TRL	0.3659	0.0685		0.4344	(174,840)	(\$75,950.50)
	TEMPORARY RELINQUISHMENT CREDIT		05/96	A	TRL	0.3659	0.0685		0.4344	(31,000)	(\$13,466.40)
	TEMPORARY RELINQUISHMENT CREDIT		05/96	A	TRL	0.3659	0.0685		0.4344	(2,821)	(\$1,225.44)
	TEMPORARY RELINQUISHMENT CREDIT		05/96	A	TRL	0.3659	0.0685		0.4344	(3,565)	(\$1,548.64)
	TEMPORARY RELINQUISHMENT CREDIT		05/96	A	TRL	0.3659	0.0685		0.4344	(10,013)	(\$4,349.65)
	TEMPORARY ACQUISITION RESERVATION CHARGE		05/96	A	TAQ	0.0700	0.0600		0.1300	21,700	\$2,821.00
	SIERN DIVISION REVENUE SHARING CREDIT		05/96	A	TCW						(\$3,088.02)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 05/96.										166,842	\$51,467.67

*** END OF INVOICE 11660 ***

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I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An LNRUN/SONAT Affiliate

Page 1

05/31/96

06/10/96

11492

\$96,252.83

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Ann Wood
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance
and wire to:
Wire transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3250354511
ABA # 111000012

IRACI

3609

SHIPPER: CHESAPEAKE UTILITIES CORPORATION

CUSTOMER NO. 4175

PLEASE CONTACT KATHY HISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

TYPE: FIRM TRANSPORTATION

RECEIPTS NO.	NAME	DELIVERIES POI NO.	NAME	PROD MONTH	IC	RC	RATES		DISC	NET	VOLUMES M3BTU DRY	AMOUNT
							BASE	SURCHARGES				
SERVATION CHARGE				05/96	A	RES	0.7488	0.0085		0.7573	158,100	\$119,729.13
MINORITY RELINQUISHMENT CREDIT				05/96	A	TRL	0.7488	0.0085		0.7573	(31,000)	(\$23,476.30)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 05/96.											127,100	\$96,252.83

*** END OF INVOICE 11492 ***

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I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 1

DATE	06/10/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DE	06/20/96		
INVOICE NO.	11719		
TOTAL AMOUNT DUE	\$9,942.24		

CONTRACT	5057	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO. 4175	PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION -		

OI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES				
	Usage Charge - No Notice For PLANT CITY			05/96	A	CON	0.0259	0.0505		0.0764	1,815	\$138.67
	Usage Charge - No Notice For ST. CLOUD			05/96	A	CON	0.0259	0.0505		0.0764	221	\$16.88
	Usage Charge - No Notice For WINTER HAVEN			05/96	A	CON	0.0259	0.0505		0.0764	(7,744)	(\$591.64)
	Usage Charge	16101	INDIANTOWN	05/96	A	CON	0.0259	0.0505		0.0764	12,000	\$916.80
	Usage Charge	16176	CFG-ST.CLOUD	05/96	A	CON	0.0259	0.0505		0.0764	3,750	\$286.50
	Usage Charge	16183	CFG-LAKE ALFRED	05/96	A	CON	0.0259	0.0505		0.0764	4,500	\$343.80
	Usage Charge	16185	CFG-HAINES CITY	05/96	A	CON	0.0259	0.0505		0.0764	2,600	\$198.64
	Usage Charge	16186	CFG-AUBURNOLE	05/96	A	CON	0.0259	0.0505		0.0764	7,050	\$538.62
	Usage Charge	16187	CFG-WINTER HAVEN	05/96	A	CON	0.0259	0.0505		0.0764	18,800	\$1,436.32
	Usage Charge	16188	CFG-LAKE HALES	05/96	A	CON	0.0259	0.0505		0.0764	8,350	\$637.94
	Usage Charge	16189	CFG-LAKE MALES EAST	05/96	A	CON	0.0259	0.0505		0.0764	5,250	\$401.10
	Usage Charge	16192	GARTON - CFG	05/96	A	CON	0.0259	0.0505		0.0764	33,690	\$2,573.92
	Usage Charge	16193	CFG-PIERCE	05/96	A	CON	0.0259	0.0505		0.0764	2,670	\$203.99
	Usage Charge	16199	PLANT CITY NATURAL GAS	05/96	A	CON	0.0259	0.0505		0.0764	6,300	\$487.32
	Usage Charge											

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 2

DATE	06/10/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DL	06/20/96		
INVOICE NO.	11719		
TOTAL AMOUNT DUE	\$9,942.24		

CONTRACT	5057	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO. 4175	PLEASE CONTACT KATHY NISLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

OI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES				
		16240	GAINESVILLE-DEERHAVEN GEN	05/96	A	COM	0.0259	0.0505		0.0764	3,000	\$229.20
	Usage Charge	16260	OUC-INDIAN RIVER	05/96	A	COM	0.0259	0.0505		0.0764	7,000	\$534.80
	Usage Charge	16262	FT PIERCE-GENERATING	05/96	A	COM	0.0259	0.0505		0.0764	1,382	\$105.58
	Usage Charge	58912	FPL MARTIN NORTH	05/96	A	COM	0.0259	0.0505		0.0764	9,000	\$687.60
	Usage Charge	60923	CFG-BARTON B	05/96	A	COM	0.0259	0.0505		0.0764	10,500	\$802.20

TOTAL FOR CONTRACT 5057 FOR MONTH OF 05/96.

130,134 \$9,942.24

*** END OF INVOICE 11719 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOHAT Affiliate

Page 1

ATC	06/10/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DE	06/20/96		
INVOICE NO.	11689		
TOTAL AMOUNT DUE	\$6,617.92		

CONTRACT 3609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT KATHY HISHLER
 AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

OI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC		
	Usage Charge	16183	CFG-LAKE ALFRED	05/96	A	COM	0.0371	0.0155	0.0526	4,247	\$223.39
	Usage Charge	16184	CFG-HAINES CITY NORTH	05/96	A	COM	0.0371	0.0155	0.0526	6,820	\$358.73
	Usage Charge	16185	CFG-HAINES CITY	05/96	A	COM	0.0371	0.0155	0.0526	26,874	\$1,413.57
	Usage Charge	16186	CFG-AUBURNDALE	05/96	A	COM	0.0371	0.0155	0.0526	4,247	\$223.39
	Usage Charge	16187	CFG-WINTER HAVEN	05/96	A	COM	0.0371	0.0155	0.0526	8,494	\$446.78
	Usage Charge	16188	CFG-LAKE WALES	05/96	A	COM	0.0371	0.0155	0.0526	4,247	\$223.39
	Usage Charge	16189	CFG-LAKE WALES EAST	05/96	A	COM	0.0371	0.0155	0.0526	4,247	\$223.39
	Usage Charge	16192	BARTON - CFG	05/96	A	COM	0.0371	0.0155	0.0526	20,429	\$1,074.57
	Usage Charge	16193	CFG-PIERCE	05/96	A	COM	0.0371	0.0155	0.0526	32,356	\$1,701.93
	Usage Charge	16199	PLANT CITY NATURAL GAS	05/96	A	COM	0.0371	0.0155	0.0526	13,237	\$696.27
	Usage Charge	16262	FT PIERCE-GENERATING	05/96	A	COM	0.0371	0.0155	0.0526	618	\$32.51

TOTAL FOR CONTRACT 3609 FOR MONTH OF 05/96.

125,816 \$6,617.92

*** END OF INVOICE 11689 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SOHAT Affiliate

Page 1

DATE	06/10/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DE	06/20/96		
INVOICE NO.	11735		
TOTAL AMOUNT DUE	\$442.30		

CONTRACT	5132	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO. 4175	PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST	
		TYPE: PREFERRED TRANSPORT			

Q1 NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	Usage Charge	16192	BARTOW - CFG	05/96	A	COM	0.3918	0.0505		0.4423	1,000	\$442.30
				TOTAL FOR CONTRACT 5132 FOR MONTH OF 05/96.							1,000	\$442.30

TOTAL FOR CONTRACT 5132 FOR MONTH OF 05/96.

*** END OF INVOICE 11735 ***



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: GAS SUPPLY MANAGER 813-29
CHESAPEAKE UTILITIES CORPORATION
P O BOX 960
WINTERHAVEN, FL, 33882-0960

INVOICE NUMBER 015670
INVOICE DATE 06-11-1996
CONTRACT 157611
DELIVERY MONTH 05/1996

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 05/96. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT/MOPS/TIVOLI CONTRACT 178051	020022	36,177	2.18000	78,865.86
1 FGT STATION 7 POOL POINT	048630	6,355	2.18000	13,853.90
2 FGT STATION 8 POOL POINT	059380	42,129	2.24000	94,368.96
3 FGT STA 11 ZN 3 POOL POIN	065930	31,775	2.23000	70,858.25
NET = 112596				
TOTAL AMOUNT DUE				257,946.97

If you have any questions, please contact Kyle Nutter at
(713) 366-5410 or send a facsimile to (713) 366-5313. When remitting
an amount different than the total amount billed, please fax the
appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-17432700,015670,061196,0596

JUN. 2, 1996 4:45 PM LG&E NATURAL ACCTG.
LG&E Natural Marketing Inc.
 P. O. Box 840791
 Dallas, TX 75284-0791

NO. 642 F. 212

Statement Date:
 June 04, 1996

Production Month:
 May 1996

Company Number:

Invoice

199605-I-00277

Chesapeake Utilities Corporation
 Attn: Sam Sessa
 1015 6th Street N.W.
 Winter Haven, FL 33881

LG&E Natural Marketing Inc.

Title Transfer Contract: S-CHESAPEAKE-T-01

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due
FGT	25306	ZONE 1 POOLING PT.	Nom	6,417✓	6,417	\$2.1800	\$13,989.06✓
FGT	25306	ZONE 1 POOLING PT.	Nom	9,517	9,517	\$2.1800	\$20,747.06✓
FGT	611	FGT MOPS REFUGIO SNG	Nom	44,733	44,733	\$2.1800	\$97,517.94✓
FGT	611	FGT MOPS REFUGIO SNG	Nom	9,486	9,486	\$2.1800	\$20,679.48✓
FGT	25412	ZONE 2 POOLING PT.	Nom	35,216	35,216	\$2.2400	\$78,883.84✓
FGT	25412	ZONE 2 POOLING PT.	Nom	14,415	14,415	\$2.2400	\$32,289.60✓
FGT	25309	ZONE 3 POOLING PT.	Nom	3,038	3,038	\$2.2300	\$6,774.74✓
FGT	25309	ZONE 3 POOLING PT.	Nom	31,315	31,315	\$2.2300	\$69,832.45✓
FGT	25309	ZONE 3 POOLING PT.	Nom	388	388	\$2.2300	\$865.24✓
FGT	25412	ZONE 2 POOLING PT.	Nom	646	646	\$2.2300	\$1,440.58✓

Totals 155,171 \$343,019.99

net 150054

Recap:

Commodity Total \$343,019.99

Net Amount Due \$343,019.99

Payment Due By: 06/25/96

(* = Average Price is rounded)

Please Wire Transactions To:
 NationsBank
 Dallas, TX
 Account # 1290288605
 ABA# 111000012

Please Send Invoices To:
 Attn: Gas Accounting
 P.O. Box 569550
 Dallas, TX 75356-9550

Please Remit Check To:
 LG&E Natural Marketing I
 P. O. Box 840791
 Dallas, TX 75284-0791

Please Send Correspondence To:
 Attn: Gas Accounting
 PO Box 569550
 Dallas, TX 75356-9550
 Phone: (214)640-6800
 Fax: (214) 640-6938

Copies Sent To:

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORP.
PGA FILING
ACCRUED GAS COSTS
MAY 1996

EXHIBIT NO. _____
DOCKET NO. 960003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE ____ OF ____

VENDOR	SERVICE	VOLUMES	COMMODITY	USAGE	RESERV	TOTAL
CHEVRON	FTS-1	1,013,980	\$234,877	\$7,747	\$11,611	\$254,235
						\$0
						\$0
						\$0
						\$0
						\$0
TOTAL ACCRUED		1,013,980	\$234,877	\$7,747	\$11,611	\$254,235

FLORIDA GAS UTILITY

7328 W. University Avenue, Suite A

Gainesville, FL 32607

Phone: (352) 333-2500 Fax: (352) 333-2524

COG = 2.3164 4632.77
 USge = .0764 152.80
 resnt = 374.43
 \$ 5160.00

Chesapeake Utilities Corp.
 P. O. Box 960
 Winter Haven, FL 33882-0960
 Fax: (813) 294-3893

Invoice # 9605101
 Date 06/04/96

Production Month: May 1996

2,000 MMBtu's @

\$2.5800

\$5,160.00

2,000

Total Due:

\$5,160.00

Due Date:

06/14/96

OKSS

Payment Instructions:

Send Wire Transfer to:

SunTrust N.A.

ABA Routing No. 063102152

For Further Credit to:

SunTrust of North Central Florida

ABA Routing No. 063100727

For Credit to:

Florida Gas Utility

Account No. 0050-000115316

For further information, contact Linda Crawford at (352) 333-2509 or Ron Walkwitz at (352) 333-2513.

COG = 2.3164 = 26089.61
 Usage = .0764 = 860.49
 reser = 2403.62
 \$ 29353.72

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

REVISED 6/12/96

Natural Gas Sales for Resale

Customer	Statement Date	07-Jun-96
Chesapeake Utilities Corporation 1015 6th Street NW Winter Haven, Florida 33882-0960	Payable Upon Receipt Past Due After	17-Jun-96
Attention: Sam Sessa		

Production month of: May 1996

Description	Total Volume	Price	Total
73 per day from May 1 through May 31	2,263	\$2.7900	\$6,313.72
1,000 Per day (from Fla Dist) May 23 - 27	5,000	\$2.5800	\$12,900.00
1,000 Per day (from Fla Dist) May 28 - 29	2,000	\$2.5200	\$5,040.00
1,000 Per day (from Fla Dist) May 30	1,000	\$2.5600	\$2,560.00
1,000 Per day (from Fla Dist) May 31	1,000	\$2.5400	\$2,540.00
TOTAL	11,263		\$29,353.72

Please Remit To
 Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 1769
 Dover, Delaware 19903-1769

For Wire Payments
 WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware
 Account #5610572308
 Routing Number #031100089

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
 (941) 294-3895

CHEVRON U.S.A. PRODUCTION COMPANY



Chevron

ORIGINAL CAPACITY RELEASE INVOICE

CENTRAL FLORIDA GAS CO.
1015 6TH STREET
P.O. BOX 960
WINTER HAVEN, FL 33882-0960

INVOICE NUMBER: 38466-0
INVOICE DATE: 06/03/96

PRODUCTION MONTH: 05/1996
CUSTOMER: CENTRAL FLORIDA GAS CO.
CONTRACT: 1213
DEAL: 38466

PAGE: 1

TRANSACTION TYPE	VOLUME	MEAS UNIT	SAT/ DRY	PRICE	AMOUNT

DELIVERY LOCATION: CFC-BARTON					
METER:					

BASE VALUE	83,510	MMBTU	DRY	\$.09499	\$7,933.37

NET AMOUNT DUE: \$7,933.37

PAYMENT DUE ON: 06/13/96

REMITTANCE ADDRESS: FEIN: 25-0527925
ACCT.#59-51704, ABA #071000013
FIRST NATIONAL BANK OF CHICAGO
CHICAGO, IL 60673

IF YOU HAVE ANY QUESTIONS CONCERNING THE AMOUNTS ON THIS INVOICE,
PLEASE CONTACT THE CUSTOMER REPRESENTATIVE NOTED BELOW.

CONTACT: LANCE ROTH

PHONE: 713-754-2528

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Imbalance Bookout/Cashout Transactions TRACKER
for the production month of
February 1996

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/ Sent?	TOTAL COST
4175	Chesapeake Utilities Corporation	3060	Market Deliveries	(1,512)			\$0.00
2974	Peninsula	3136	Market Deliveries	1,512	\$3.9266		\$5,937.02
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
Market Deliveries Side							\$5,937.02
							\$0.00
4175	Chesapeake Utilities Corporation	3061	No Notice	(13,141)			\$0.00
✓1082	Pan Energy	3056	Receipts	9,356	\$3.7250		\$34,851.10
✓11414	CNB Olympic Gas Services	3086	Receipts	1,561	\$3.7250		\$5,814.73
✓7834	Amoco	3054	Receipts	1,528	\$3.7250		\$5,691.80
✓4151	West Florida Natural Gas	3166	No Notice	696	\$3.7250		\$2,592.60
							\$0.00
							\$0.00
							\$0.00
							\$0.00
No Notice / Receipts Side							\$48,950.23
TOTAL							0

net = (12699)
(14211)

Credit COG \$ 54887.25

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	06-Jun-96
West Florida Natural Gas Company	Due Date	16-Jun-96
P.O. Box 1460		
Panama City, Florida 32402		
Attention: Tom Goodwin		

Production month of:	February 1996
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Party Receiving Book-Out Volume			
Legal Entity Number	4151		
Legal Entity Name	West Florida Natural Gas Company		
Posting Number	3166		
	Volume	Price	Total
	696	\$3.7250	\$2,592.60

Parties Providing Book-Out Volumes	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	3061

Please Remit To	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	BARNETT BANK
Winter Haven, Florida 33881-0960	TRANSIT ROUTING #063106006
	ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	06-Jun-96
Amoco Energy Trading Corporation 550 WestLake Park Boulevard Houston, Texas 77079-2696	Due Date	16-Jun-96
Attention: Margaret Harwood		

Production month of: February 1996

Party Receiving Book-Out Volume			
Legal Entity Number	7834		
Legal Entity Name	Amoco Energy Trading Corporation		
Posting Number	3054		
	Volume	Price	Total
	1,528	\$3.7250	\$5,691.80

Parties Providing Book-Out Volumes	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	3061

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING #063106006 ACCOUNT # 1396082988
--	--

For Billing Inquiries call Customer Accounting at Facsimile Number	(941) 293-8612 (941) 294-3895
---	----------------------------------

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	06-Jun-96
CNB Olympic Gas Services 14 East University Avenue, Suite 213 Gainesville, Florida 32601	Due Date	16-Jun-96
Attention: Darrin Cook		

Production month of:	February 1996
-----------------------------	---------------

Party Receiving Book-Out Volume			
Legal Entity Number	11414		
Legal Entity Name	CNB Olympic Gas Services		
Posting Number	3086		
	Volume	Price	Total
	1,561	\$3.7250	\$5,814.73

Parties Providing Book-Out Volumes	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	3061

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING #063106006 ACCOUNT # 1396082988
---	---

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	06-Jun-96
Pan Energy 10777 Westheimer, Suite 650 Houston, Texas 77042	Due Date	16-Jun-96
Attention: Brad McKay		

Production month of: February 1996

Party Receiving Book-Out Volume

Legal Entity Number 1082
Legal Entity Name Pan Energy
Posting Number 3056

Volume	Price	Total
9,356	\$3.7250	\$34,851.10

Parties Providing Book-Out Volumes

Legal Entity Number 4175
Legal Entity Name Chesapeake Utilities Corporation
Posting Number 3061

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	06-Jun-96
PESCO	Due Date	16-Jun-96
P.O. Box 960		
Winter Haven, Florida 33881-0960		
Attention: Sam Sessa		

Production month of: February 1996

Party Receiving Book-Out Volume

Legal Entity Number	2974		
Legal Entity Name	PESCO		
Posting Number	3136		
		Volume	Price
		1,512	\$3.9266
			Total
			\$5,937.02

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	3060

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

**ENRON
CORP**

CHESAPEAKE UTILITIES CORP
ATTN ANN WOOD
P O BOX 960
WINTER HAVEN, FL
33882-0960

05/06/96

PAGE 1 OF 1

VENDOR NO: 4175
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9605000003	05/06/96	10536		6,974.83		6,974.88
IMBAL CASHOUT 11/95 FOR FURTHER INFO, CALL ALMA GREEN 713/853-5832						
					TOTAL	6,974.88

SPECIAL INSTRUCTIONS:
PICKUP BY ALMA GREEN X5832 EB 3922B

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625000386 ATTACHED BELOW

**ENRON
CORP**

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

No. 0625000386

05/06/96

PAY TO THE
ORDER OF

CHESAPEAKE UTILITIES CORP
ATTN ANN WOOD
P O BOX 960
WINTER HAVEN, FL
33882-0960

\$6,974.88

NOT VALID AFTER 1 YEAR

Six thousand nine hundred seventy four and 88/100 Dollars

CITIBANK-DELAWARE

Kush
AUTHORIZED SIGNATURE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER • THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

⑈0625000386⑈ ⑈031100209⑈

39110485⑈

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FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

**ENRON
CORP**

CHESAPEAKE UTILITIES CORP
ATTN ANN WOOD
P O BOX 960
WINTER HAVEN, FL
33882-0960

05/06/96

PAGE 1 OF 1

VENDOR NO: 4175
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9605000036	05/06/96	10808		11,025.00		11,025.00
IMBAL CASHOUT 12/95 FOR FURTHER INFO, CALL ALMA GREEN 713/853-5832						
					TOTAL	11,025.00
SPECIAL INSTRUCTIONS: PICKUP BY ALMA GREEN X5832 EB 3922B						

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625000418 ATTACHED BELOW

**ENRON
CORP**

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

No. 0625000418

05/06/96

PAY TO THE
ORDER OF

CHESAPEAKE UTILITIES CORP
ATTN ANN WOOD
P O BOX 960
WINTER HAVEN, FL
33882-0960

*****\$11,025.00

NOT VALID AFTER 1 YEAR

Eleven thousand twenty five and 00/100 Dollars

CITIBANK-DELAWARE

Kush
AUTHORIZED SIGNATURE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER • THE BACK CONTAINS AN ARTIFICIAL WATERMARK • HOLD AT AN ANGLE TO VIEW

⑈0625000418⑈

⑈031100209⑈

39110485⑈

248

COG 2.2967
usage 10764
resw
trans.

16076.90
534.80
1138.30
\$100.00
17850.00

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

Natural Gas Invoice - Gas Sale For Resale

Customer	Statement Date	06-Jun-96
Orlando Utilities Commission P.O. Box 3193 Orlando, Florida 32802	Due Date	16-Jun-96
Attention: Accounts Payable		

Production month of: May 1996

Volume Information					
Date	Delivered To	Volume	Price	Total	
08-May-96	Indian River	3,000	\$2.5500	\$7,650.00	
17-May-96	Indian River	4,000	\$2.5500	\$10,200.00	
TOTALS	2	7,000		\$17,850.00	

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895

COG 2.2967
Usage .0764
reserv.
trans

20670.30
687.60
1492.10
\$ 100.00
\$ 22950.00

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

Natural Gas Invoice - Gas Sale For Resale

Customer	Statement Date	06-Jun-96
Florida Power & Light Company Fuel Management Department 9250 West Flagler Street Miami, Florida 33174	Due Date	16-Jun-96
Attention:	Mr. Jay Sibelle	

Production month of: May 1996

Volume Information					
	Date	Delivered To	Volume	Price	Total
	18-May-96	FPL Martin County North	3,000	\$2.5500	\$7,650.00
	19-May-96	FPL Martin County North	3,000	\$2.5500	\$7,650.00
	20-May-96	FPL Martin County North	3,000	\$2.5500	\$7,650.00
TOTALS	3		9,000		\$22,950.00

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

COG @ 2.2967 11483.50
Usage .0764 322.00
review 534.50
trans charge \$ 100.00
\$ 12500.00

Natural Gas Invoice - Gas Sale For Resale

Customer	Statement Date	06-Jun-96
Florida Gas Utility 7328 West University Avenue, Suite A Gainesville, Florida 32606	Due Date	16-Jun-96
Attention: Kelly Russ		

Production month of: May 1996

Volume Information					
	Date	Delivered To	Volume	Price	Total
	07-May-96	GRU-Deerhaven	3,000	\$2.5000	\$7,500.00
	07-May-96	FT Pierce	2,000	\$2.5000	\$5,000.00
TOTALS	2		5,000		\$12,500.00

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

COG 2.2967
usage .0764
resew
trans

27560.40
916.80
2162.80
\$200.00
30840.00

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

Natural Gas Invoice - Gas Sale For Resale

Customer	Statement Date	06-Jun-96
PESCO	Due Date	16-Jun-96
P.O. Box 960		
Winter Haven, Florida 33881-0960		
Attention: Sam Sessa		

Production month of:	May 1996
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Volume Information			Volume	Price	Total
Date	Delivered To				
09-May-96	Indiantown		3,000	\$2.6300	\$7,890.00
10-May-96	Indiantown		3,000	\$2.5500	\$7,650.00
11-May-96	Indiantown		3,000	\$2.5500	\$7,650.00
12-May-96	Indiantown		3,000	\$2.5500	\$7,650.00
TOTALS	4		12,000		\$30,840.00

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING #063106006 ACCOUNT # 1396082988
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For Billing Inquiries call Customer Accounting at Facsimile Number	(941) 293-8612 (941) 294-3895
---	----------------------------------



Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882
(941) 293-2125

Winter Haven Office
1015 6th Street N.W.
Winter Haven, Florida 33881
(941) 293-2125
Fax (941) 294-3895

Plant City Office
1514 N. Alexander St., Suite 107
Plant City, Florida 33560
(813) 752-1363
Fax (813) 734-6153

July 22, 1996

Max Fulford
Regulatory Analyst
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0868

Dear Mr. Fulford:

Attached please find our June 1996 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, off-system sales invoices and our general ledger cost of gas summary.

Please contact me if you have any questions at (941) 299-2883.

Sincerely,

Anne Wood

Anne Wood
Accounting and Rates Manager

253

NATURAL GAS SERVICE TO
BARTOW HAINES CITY WINTER HAVEN MOUNTAIN LAKE LAKE ALFRED HIGHLAND CITY WAVERLY MULBERRY
ALBUERDALE EAGLE LAKE LAKE WALES DUNDEE LAKE HAMILTON ST. CLOUD PLANT CITY

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 980003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE OF

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

		APRIL 96		Through		MARCH 97		PERIOD TO DATE	
		CURRENT MONTH:		JUNE					
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		18,419	23,334	(4,915)	-21.06	66,587	69,767	(3,180)	-4.79
2 NO NOTICE SERVICE		2,082	2,082	0	0.00	6,315	6,315	0	0.00
3 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)		640,605	834,004	(193,399)	-23.19	2,210,924	2,381,638	(170,714)	-7.71
5 DEMAND		166,662	169,721	(3,059)	-1.80	617,460	629,486	(12,026)	-1.91
6 OTHER		(2,900)	646	(3,546)	-548.92	(9,748)	1,938	(11,686)	-602.99
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		824,868	1,029,787	(204,919)	-19.90	2,893,538	3,089,144	(195,606)	-6.33
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		815,376	965,946	(150,570)	-15.59	2,951,074	2,897,621	53,453	1.84
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	2,793,830	3,437,300	(643,470)	-18.72	10,302,280	10,501,364	(199,084)	-1.90
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	300,000	300,000	0	0.00	910,000	910,000	0	0.00
17 SWING SERVICE	COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	COMMODITY	2,681,609	3,437,300	(755,691)	-21.90	9,543,745	10,501,364	(957,619)	-9.12
19 DEMAND	BILLING DETERMINANTS ONLY	2,822,310	3,480,600	(658,290)	-18.91	12,095,050	12,411,220	(316,170)	-2.55
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (1+17+18+20)-(21+23)		2,681,609	3,437,300	(755,691)	-21.90	9,543,745	10,501,364	(957,619)	-9.12
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		630	1,200	(570)	-47.50	1,774	3,600	(1,826)	-50.72
27 TOTAL THERM SALES		2,924,755	3,437,180	(512,425)	-14.91	10,431,628	10,500,044	(68,416)	-0.65
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.659	0.679	-0.020	-2.88	0.666	0.664	0.001	0.21
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	(4/18)	23.889	24.263	-0.375	-1.54	23.166	22.679	0.487	2.15
32 DEMAND	(5/19)	5.905	4.676	1.029	21.10	5.105	5.072	0.033	0.65
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	30.760	29.959	0.801	2.67	30.319	29.417	0.902	3.07
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	28.203	29.960	-1.757	-5.87	27.738	29.420	-1.682	-5.72
41 TRUE-UP	(E-2)	-2.036	-2.036	0.000	0	-2.036	-2.036	0.000	0
42 TOTAL COST OF GAS	(40+41)	26.167	27.924	-1.757	-6.29	25.702	27.384	-1.682	-6.14
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		26.667	28.458	-1.791	-6.29	26.193	27.908	-1.714	-6.14
45 PGA FACTOR ROUNDED TO NEAREST .001		26.667	28.458	-1.791	-6.29	26.193	27.908	-1.715	-6.15

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FIRM SALES CUSTOMERS

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 960003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

APRIL 96 Through MARCH 97

		CURRENT MONTH:				PERIOD TO DATE			
		JUNE		DIFFERENCE		JUNE		DIFFERENCE	
		ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	0.30517	5,621	7,684	(2,263)	-28.71	22,464	24,271	(1,807)	-7.45
2 NO NOTICE SERVICE		635	703	(68)	-9.62	2,059	2,235	(176)	-7.87
3 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)		195,492	281,775	(86,283)	-30.62	721,111	828,144	(107,033)	-12.92
5 DEMAND		66,665	67,887	(1,222)	-1.80	318,189	345,216	(27,027)	-7.83
6 OTHER		(865)	218	(1,103)	-505.96	(3,177)	687	(3,864)	-562.48
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		267,528	358,467	(90,939)	-25.37	1,060,645	1,200,553	(139,908)	-11.65
12 NET UNBILLED		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		257,534	334,831	(77,297)	-23.09	1,056,255	1,127,662	(71,407)	-6.35
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	852,588	1,161,464	(308,876)	-28.59	3,372,072	3,671,042	(298,970)	-8.74
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	91,550	101,370	(9,820)	-9.69	296,733	322,051	(25,318)	-7.86
17 SWING SERVICE	COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	COMMODITY	818,342	1,161,464	(343,122)	-29.54	3,118,584	3,671,042	(552,458)	-15.05
19 DEMAND	BILLING DETERMINANTS ONLY	1,128,924	1,392,240	(263,316)	-18.91	6,250,245	6,712,929	(462,684)	-6.89
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15+16+17+18+19+20)-(21+22+23)		818,342	1,161,464	(343,122)	-29.54	3,118,584	3,671,042	(552,458)	-15.05
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		630	1,200	(570)	-47.50	1,774	3,600	(1,826)	-50.72
27 TOTAL THERM SALES		892,542	1,160,480	(267,938)	-23.09	3,412,158	3,667,642	(255,484)	-6.97
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.659	0.679	-0.020	-2.88	0.666	0.661	0.005	0.76
29 NO NOTICE SERVICE	(2/16)	0.694	0.693	0.001	0.07	0.694	0.694	-0.000	-0.01
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	(4/18)	23.889	24.260	-0.372	-1.53	23.123	22.559	0.564	2.50
32 DEMAND	(5/19)	5.905	4.876	1.029	21.10	5.091	5.143	-0.052	-1.01
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	32.692	30.863	1.828	5.92	34.010	32.703	1.307	4.00
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	29.974	30.860	-0.916	-2.96	31.084	32.731	-1.646	-5.03
41 TRUE-UP	(E-2)	-2.036	-2.036	0.000	0	-2.036	-2.036	0.000	0
42 TOTAL COST OF GAS	(40+41)	27.938	28.854	-0.916	-3.17	29.048	30.695	-1.646	-5.36
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		28.472	29.405	-0.933	-3.17	29.603	31.281	-1.678	-5.36
45 PGA FACTOR ROUNDED TO NEAREST .001		28.472	29.405	-0.933	-3.17	29.603	31.281	-1.678	-5.36

COMPANY: FL DIV CUC
INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO.
DOCKET NO. 960003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

		APRIL 96 Through MARCH 97				PERIOD TO DATE			
		CURRENT MONTH: JUNE		DIFFERENCE		REVISED		DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		12,798	15,457	(2,652)	-17.18	48,123	45,496	2,627	1.38
2 NO NOTICE SERVICE		1,447	1,379	68	4.91	4,256	4,080	176	4.31
3 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)		445,113	552,229	(107,116)	-19.40	1,489,813	1,553,494	(63,681)	-4.10
5 DEMAND		99,997	101,834	(1,837)	-1.80	299,271	284,270	15,001	5.28
6 OTHER		(2,015)	428	(2,443)	-570.80	(6,571)	1,251	(7,822)	-625.24
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	557,340	671,320	(113,980)	-16.98	1,832,893	1,888,591	(55,698)	-2.95
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		557,842	631,115	(73,273)	-11.61	1,894,819	1,769,750	125,069	7.07
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	1,941,242	2,275,836	(334,594)	-14.70	6,030,208	6,830,322	(800,114)	-11.86
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	208,450	198,630	9,820	4.94	613,267	587,949	25,318	4.31
17 SWING SERVICE	COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	COMMODITY	1,863,267	2,275,836	(412,569)	-18.13	6,425,161	6,830,322	(405,161)	-5.93
19 DEMAND	BILLING DETERMINANTS ONLY	1,693,386	2,088,360	(394,974)	-18.91	5,844,805	5,698,291	146,514	2.57
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		1,863,267	2,275,836	(412,569)	-18.13	6,425,161	6,830,322	(405,161)	-5.93
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES		2,032,213	2,276,700	(244,487)	-10.74	7,019,470	6,832,071	187,399	2.74
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/1)	0.659	0.679	-0.020	-2.89	0.666	0.666	-0.001	-0.08
29 NO NOTICE SERVICE	(2/16)	0.604	0.604	-0.000	-0.04	0.604	0.604	0.000	0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	(4/18)	23.889	24.265	-0.376	-1.55	23.187	22.744	0.443	1.95
32 DEMAND	(5/19)	5.905	4.876	1.029	21.10	5.120	4.989	0.132	2.64
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	29.912	29.498	0.414	1.40	28.527	27.650	0.877	3.17
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	27.425	29.497	-2.061	-6.99	26.112	27.643	-1.531	-5.54
41 TRUE-UP	(E-2)	-2.036	-2.036	0.000	0	-2.036	-2.036	0.000	0
42 TOTAL COST OF GAS	(40+41)	25.389	27.451	-2.061	-7.51	24.076	25.607	-1.531	-5.98
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		25.874	27.975	-2.101	-7.51	24.536	26.096	-1.561	-5.98
45 PGA FACTOR ROUNDED TO NEAREST .001		25.874	27.975	-2.101	-7.51	24.536	26.096	-1.560	-5.98

COMPANY: FL DIV CUC
 PERIOD: APRIL 96 THROUGH MAR 97
 CURRENT MONTH JUNE 96

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 960003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page ____ of ____

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,717,100	17,832.43	0.00656
2 No Notice Commodity Adjustment	(27,980)	(213.77)	0.00764
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	585,460	4,472.91	0.00764
5 Commodity Adjustments - Off System Sales	(480,750)	(3,672.93)	0.00764
6 Commodity Pipeline-FTS to storage	0	0.00	0.00000
7 Storage fees	0	0.00	0.00000
8 TOTAL COMMODITY (Pipeline)	2,793,630	18,418.64	0.00659
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT	0	0.00	0.00000
11 Operational Flow Order Volumes-FGT	0	0.00	0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,716,670	655,156.27	0.24116
18 Misc cashout - FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	(113,110)	(24,887.96)	0.22003
20 Imbalance Cashout-Transporting Customers	(48,801)	(22,576.27)	0.46262
21 Prior Period Adjustment	22,140	8,683.56	0.39221
22 Commodity Adjustments- Scheduled by Others	585,460	140,132.70	0.23935
23 Commodity Adjustment - Off System Sales	(480,750)	(115,903.67)	0.24109
24 TOTAL COMMODITY (Other)	2,681,609	640,604.63	0.23889
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	7,686,900	383,322.64	0.04987
26 Less Relinquished to End Users	(4,879,300)	(221,643.80)	0.04543
27 Less Relinquished Off System	(90,000)	(3,909.60)	0.04344
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	585,460	13,134.69	0.02243
30 Demand adjustments- Off System Sales	(480,750)	(4,240.90)	0.00882
31 Demand Adjustments	0	0.00	0.00000
32 TOTAL DEMAND	2,822,310	166,663.03	0.05905
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(3,246.41)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	(300.00)	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(2,900.41)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

FOR THE PERIOD OF:

APRIL 96 Through MARCH 97

SCHEDULE A-2

EXHIBIT NO. _____

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH: JUNE				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	641,251	834,650	193,399	23.171%	2,212,862	2,383,576	170,714	7.162%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	183,617	195,137	11,520	5.904%	680,676	705,568	24,892	3.528%
3 TOTAL	824,868	1,029,787	204,919	19.899%	2,893,538	3,089,144	195,606	6.332%
4 FUEL REVENUES (NET OF REVENUE TAX)	815,376	965,946	150,570	15.588%	2,951,074	2,897,621	(53,453)	-1.845%
5 TRUE-UP (COLLECTED) OR REFUNDED	63,841	63,841	0	0.000%	191,523	191,523	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	879,217	1,029,787	150,570	14.621%	3,142,597	3,089,144	(53,453)	-1.730%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	54,349	0	(54,349)	0.000%	249,059	0	(249,059)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	3,157	2,971	(187)	-6.278%	8,903	9,791	888	9.067%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	698,684	645,532	(53,152)	-8.234%	625,910	766,394	140,484	18.331%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(63,841)	(63,841)	0	0.000%	(191,523)	(191,523)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	692,349	584,662	(107,687)	-18.419%	692,349	584,662	(107,687)	-18.419%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	698,684	645,532	(53,152)	-8.234%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	689,192	581,691	(107,501)	-18.481%				
14 TOTAL (12+13)	1,387,876	1,227,224	(160,653)	-13.091%				
15 AVERAGE (50% OF 14)	693,938	613,612	(80,326)	-13.091%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.400%	5.810%	0.0041	7.057%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.520%	5.810%	0.0029	4.991%				
18 TOTAL (16+17)	10.920%	11.620%	0.007	6.024%				
19 AVERAGE (50% OF 18)	5.460%	5.810%	0.0035	6.024%				
20 MONTHLY AVERAGE (19/12 Months)	0.455%	0.484%	0.00029	6.024%				
21 INTEREST PROVISION (15x20)	3,157	2,971	(187)	-6.278%				

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO. _____

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

APRIL 96 Through MARCH 97

PRESENT MONTH:

JUNE

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRV/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUNE	LG& E		FTS-1	884,566		884,566	\$212,069	\$6,758	\$38,426		29.082
2 JUNE	LG& E		FTS-2	737,530		737,530	\$179,087	\$3,879	\$55,853		32.381
3 JUNE	AMOCO		FTS-1	602,553		602,553	\$144,526	\$4,604	\$26,175		29.094
4 JUNE	AMOCO		FTS-2	492,021		492,021	\$119,474	\$2,588	\$37,261		32.381
5 JUNE	PESCO		FTS-1	225,460		225,460	\$53,157	\$1,723	\$2,875		25.617
6 JUNE	CHEVRON		FTS-1	360,000		360,000	\$86,976	\$2,750	\$10,259		27.774
7											
8											
9											
10											
11											
12 TOTAL				3,302,130	0	3,302,130	795,289	22,302	170,848	0 0	29.933

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

EXHIBIT NO

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

MONTH:

JUNE

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 LG & E	ZONE 1 POOLING PT	245	237	7,340	7,098	2.28	2.36
2 LG & E	FGT MOPS	1,986	1,921	59,580	57,615	2.28	2.36
3 LG & E	ZONE 2 POOLING PT	2,137	2,067	64,111	61,997	2.37	2.45
4 LG & E	ZONE 3 POOLING PT	1,224	1,183	36,710	35,499	2.36	2.44
5 AMOCO	FGT MOPS	1,324	1,280	39,720	38,410	2.28	2.36
6 AMOCO	ZONE 1 POOLING PT	163	158	4,890	4,729	2.28	2.36
7 AMOCO	ZONE 2 POOLING PT	1,468	1,420	44,040	42,588	2.37	2.45
8 AMOCO	ZONE 3 POOLING PT	818	791	24,540	23,731	2.36	2.44
9 PESCO	CITY GATE	777	752	23,315	22,546	2.28	2.36
10 CHEVRON	CITY GATE	1,241	1,200	37,228	36,000	2.34	2.42
11		0	0		0	0.00	0.00
12		0	0		0	0.00	0.00
13		0	0		0	0.00	0.00
14		0	0		0	0.00	0.00
15		0	0		0	0.00	0.00
16		0	0		0	0.00	0.00
17		0	0		0	0.00	0.00
18		0	0		0	0.00	0.00
19		0	0		0	0.00	0.00
20		0	0		0	0.00	0.00
21		0	0		0	0.00	0.00
22		0	0		0	0.00	0.00
23		0	0		0	0.00	0.00
24		0	0		0	0.00	0.00
25		0	0		0	0.00	0.00
26		0	0		0	0.00	0.00
27		0	0		0	0.00	0.00
28		0	0		0	0.00	0.00
29		0	0		0	0.00	0.00
30		0	0		0	0.00	0.00
31		0	0		0	0.00	0.00
32		0	0		0	0.00	0.00
33		0	0		0	0.00	0.00
34		0	0		0	0.00	0.00
35		0	0		0	0.00	0.00
36	TOTAL	11,383	11,008	341,473	330,213	2.33	2.41

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

SCHEDULE A-5

EXHIBIT NO. _____

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH: JUNE				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	98,159	104,678	6,519	6.64%	438,034	408,713	(29,321)	-6.69%
COMMERCIAL	260,591	305,573	44,982	17.26%	1,036,005	1,002,086	(33,919)	-3.27%
COMMERCIAL LARGE VOLUME	103,978	98,690	(5,288)	-5.09%	349,719	326,550	(23,169)	-6.63%
INDUSTRIAL	1,517,294	1,732,439	215,145	14.18%	5,702,630	5,972,924	270,294	4.74%
LARGE VOLUME CONTRACT TRANSP	4,027,830	2,592,000	(1,435,830)	-35.65%	14,384,810	12,937,600	(1,447,210)	-10.06%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	6,007,852	4,833,380	(1,174,472)	-19.55%	21,911,198	20,647,873	(1,263,325)	-5.77%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,022,513	3,450,000	427,487	14.14%	10,573,380	10,511,081	(62,299)	-0.59%
OFF SYSTEM SALES	480,750	0	(480,750)	-100.00%	810,750	0	(810,750)	-100.00%
TOTAL INTERRUPTIBLE	3,503,263	3,450,000	(53,263)	-1.52%	11,384,130	10,511,081	(873,049)	-7.67%
TOTAL THERM SALES	9,511,115	8,283,380	(1,227,735)	-12.91%	33,295,328	31,158,954	(2,136,374)	-6.42%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,481	7,477	(4)	-0.05%	23,172	23,019	(153)	-0.66%
COMMERCIAL	767	753	(14)	-1.83%	2,334	2,285	(49)	-2.10%
COMMERCIAL LARGE VOLUME	23	21	(2)	-8.70%	69	65	(4)	-5.80%
INDUSTRIAL	40	38	(2)	-5.00%	120	114	(6)	-5.00%
LARGE VOLUME CONTRACT TRANSP	3	3	0	0.00%	9	9	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,314	8,292	(22)	-0.26%	25,704	25,492	(212)	-0.82%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	43	39	(4)	-9.30%
OFF SYSTEM SALES	3	0	(3)	-100.00%	7	0	(7)	-100.00%
TOTAL INTERRUPTIBLE	17	13	(4)	-23.53%	50	39	(11)	-22.00%
TOTAL CUSTOMERS	8,331	8,305	(26)	-0.31%	25,754	25,531	(223)	-0.87%
THERM USE PER CUSTOMER								
RESIDENTIAL	13	14	1	6.70%	19	18	(1)	-6.07%
COMMERCIAL	340	406	66	19.44%	444	439	(5)	-1.20%
COMMERCIAL LARGE VOLUME	4,521	4,700	179	3.95%	5,068	5,024	(45)	-0.88%
INDUSTRIAL	37,932	45,591	7,658	20.19%	47,522	52,394	4,872	10.25%
LARGE VOLUME CONTRACT TRANSP	1,342,610	864,000	(478,610)	-35.65%	1,598,312	1,437,511	(160,801)	-10.06%
INTERRUPTIBLE	215,894	265,385	49,491	22.92%	245,893	269,515	23,622	9.61%
OFF SYSTEM SALES	160,250	0	(160,250)	-100.00%	115,821	0	(115,821)	-100.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF:

APRIL 96 through MARCH 97

SCHEDULE A-6

EXHIBIT NO. _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED _____ ÷ AVERAGE BTU CONTENT CCF PURCHASED	1.049	1.048	1.049									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06680	1.06579	1.06680	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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FTS-1 SERVICE	DETERMINANTS (THERMS)	RATE	REF. A-1/MT-AD	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
*****	*****	*****	*****	*****	*****	*****	*****	*****
RESERVATION CHARGE-FTS-1 (5057)	1,487,600	0.04344		64,621.34	64,621.34		80450	64,621.34
RESERVATION CHARGE-FTS-2 (3609)	1,230,000	0.07573		93,147.90	93,147.90		80450	93,147.90
PLUS RES BILLED TO OTHERS- SCH TO CUC	585,460	0.02243		13,134.69	13,134.69		80450	13,134.69
LESS RES BILLED TO OTHERS- PR PD ADJ		0.04331		0.00	0.00		80450	0.00
LESS OFF SYSTEM SALES - RES	(480,750)	0.00882		(4,240.90)	(4,240.90)		4894	(4,240.90)
NO NOTICE RESERVATION CHARGE	300,000	0.00894		2,682.00	2,682.00		80430	2,682.00
NO NOTICE USAGE CHARGES	(27,980)	0.00764		(213.77)	(213.77)		80440	(213.77)
USAGE CHARGE-FTS-1	1,487,610	0.00764		11,365.26	11,365.26		80440	11,365.26
USAGE CHARGE-FTS-2	1,229,530	0.00526		6,467.17	6,467.17		80440	6,467.17
USAGE CHARGE- FGT TO STORAGE	0	0.00000		0.00	0.00		80440	0.00
STORAGE FEES	0	0.00000		0.00	0.00		80445	0.00
PLUS USAGE BILLED TO OTHERS- SCH TO CUC	585,460	0.00764		4,472.91	4,472.91		80440	4,472.91
LESS OFF SYSTEM SALES - USAGE	(480,750)	0.00764		(3,672.93)	(3,672.93)		4894	(3,672.93)
CITY-GATE COG - CUC SCHEDULED	2,718,670	0.24116		655,156.27	655,156.27		80415	655,156.27
PLUS COMMOD SCHEDULED BY OTHERS TO CUC	585,460	0.23935		140,132.70	140,132.70		80415	140,132.70
PLUS CITY GATE COG- PR PD ADJ	70	0.25071		17.55	17.55		80415	17.55
LESS OFF SYSTEM SALES - COMMOD	(480,750)	0.24109		(115,903.67)	(115,903.67)		4894	(115,903.67)
ALERT DAY CHARGE/CREDIT		0.00000		0.00	0.00		80435	0.00
FGT REFUND		0.00000		0.00	0.00		80435	0.00
OFF SYSTEM SALES REVENUE SHARING		0.00000		(300.00)	(300.00)		4894	(300.00)
PROR MONTH CHARGES - CUST/SUPPLIER	22,070	0.39266		8,666.91	8,666.91		80435	8,666.91
IMBALANCE CASHOUT/FGT		0.00000		0.00	0.00		80435	0.00
IMBALANCE CASHOUT ADJ - TAXES				0.00	0.00		VAR	0.00
IMBALANCE CASHOUT/CUC PURCH	75,515	0.19689		14,868.03	14,868.03		80435	14,868.03
IMBALANCE CASHOUT/CUC SALES	(124,316)	0.30120		(37,444.30)	(37,444.30)		48921	(37,444.30)
ALERT DAY PENALTIES COLL FROM CUSTOMERS		0.00000		0.00	0.00		VAR	0.00
IMBALANCE CASHOUT/OTHERS	(113,110)	0.22003		(24,887.96)	(24,887.96)		80435	(24,887.96)
REVENUE SHARING - PIPELINE				(3,246.41)	(3,246.41)		80490	(3,246.41)
INTEREST				0.00	0.00		431	0.00
SUBTOTAL FTS SERVICE				824,221.89	824,221.89	0.00	SUBTOTAL FTS-1	824,221.89
ITS - 1 SERVICE								

USAGE CHARGE		0.00000		0.00	0.00	0.00	80441	0.00
CITY-GATE COG		0.00000		0.00	0.00	0.00	80416	0.00
				0.00	0.00	0.00		0.00
SUBTOTAL ITS - 1 SERVICE				0.00	0.00	0.00	ITS - 1 SERVICE	0.00
TOTAL COST OF GAS				824,221.89	824,221.89	0.00	TOTAL GAS COSTS	824,221.89
*****				*****	*****	*****		*****
FIRM TRANSPORTATION PURCHASES	2,681,609	LESS INTEREST	LINE 5	0.00	0.00	0.00		
INTERR. TRANSPORTATION-PURCH	0	PLUS PEAK SHAVING	LINE 5	646.00	646.00	0.00		
	(A-1)							
SUBTOTAL SYSTEM SUPPLY PURCHASES	2,681,609 (LINE 35)	TOTAL GAS COST	LINE 16	824,867.89	824,867.89	0.00		
		TO RECOVER		*****	*****	*****		
FIRM TRANSP. SCHED FOR OTHERS-ON FGT	6,086,290			0.30760				
INTERR. TRANSP. SCHED FOR OTHERS-ON FGT	0	WACOG TO APPLY TO COMPANY USE		*****				
TOTAL PURCH. AND DELIV. TO OTHERS	8,767,899							

ALLOCATED TRANSPORTATION PER FGT								

FIRM TRANSPORTATION ALLOCATED	2,821,810 Input							
NO NOTICE ALLOCATED	(27,980) Input							
ALERT DAY ACCT ALLOCATED	0							
INTERR. TRANSPORTATION-ALOC.	0							
THRU PARTY TRANSPORTATION	6,085,240 Input	(430) MISC ADJUST						
INCDIC BY OPERATOR ACCT	11,600 Input	1.050 MISC ADJUST (WH HOSP-CORRECT 7/06)						
		(11,600) FGT OPERATOR ACCT						
TOTAL MEASURED THERMS PER FGT BILL (ADJ)	8,890,670	27,980 PRHS						
		22,140 PROR PD CORRECTIONS						
DIFFERENCE	(122,771)	(48,601) IMBALANCE CASHOUT WITH CUSTOMERS						
*****		0 FUEL RETAINED FOR STORAGE						
		(113,110) IMBALANCE CASHOUT WITH OTHERS						
		0						
		(122,771) TOTAL VARIANCE						

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

An UNION/SOHAI Affiliate

Page 2

06/30/96
07/10/96
C NO. 11965
AMOUNT DUE \$64,111.13

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Ann Wood
POST OFFICE BOX 960
WINSTON-SALEM, NC 27102-0960

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
National Bank, Dallas, TX
Account # 3150364511
ABA # 111000012

CT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE: FIRM TRANSPORTATION
PLEASE CONTACT GLEN LUSTER AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	IC	RC	BASE	RATES SURCHARGES	CTSC	NET	VOLUMES MMBtu DAY	AMOUNT
WARRANTY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(2,040)	(\$86.16)
WARRANTY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(7,050)	(\$3,062.52)
WARRANTY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(6,000)	(\$2,606.40)
WARRANTY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(4,050)	(\$1,759.17)
WARRANTY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(169,700)	(\$73,509.46)
WARRANTY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(30,000)	(\$13,037.00)
WARRANTY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(3,045)	(\$1,327.75)
WARRANTY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(1,595)	(\$697.87)
WARRANTY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(3,489)	(\$1,511.71)
WARRANTY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(1,890)	(\$821.07)
WARRANTY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344		(\$2,750.55)
IRIN DIVISION REVENUE SHARING CREDIT		06/96	A	ICH						(\$341.66)
LI-11 REVENUE SHARING CREDIT		06/96	A	III						

A-1(2) line 26

A-1(2) line 33

TOTAL FOR CONTRACT 5057 FOR MONTH OF 06/96.

*** END OF INVOICE 11965 ***

1/8,760 \$64,111.13

5057

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An LBOON/SUNAT Affiliate

Page 1

06/30/96		
07/10/96		
11970		
192,493.70		

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: Ann Wood
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

SHIPPER: CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO. 4175	PLEASE CONTACT CUSTOMER AT (713)841-6734 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CUBA LIST
TYPE: FIRM TRANSPORTATION		

DELIVERIES FOR MONTH	IC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES MONTH DRY	AMOUNT
A-1(2) line 25	06/96	A	RLS	0.7488 ✓	0.0085 ✓	0.7573 ✓	153,000 ✓	\$115,666.90 ✓
A-1(2) line 26	06/96	A	IRL	0.7488	0.0085	0.7573	(30,000)	(\$27,719.00)
A-1(2) line 33	06/96	A	ILI					(\$651.70)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 06/96.							123,000	\$92,493.70

*** END OF INVOICE 11938 ***

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 1

DATE 07/10/96
 DUE 07/20/96
 INVOICE NO. 12234
 TOTAL AMOUNT DUE \$11,151.49

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: Ann Wood
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT GWEN LISTER AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC		
Usage Charge - No Notice For PLANT CITY		06/96	A	COM	0.0259	0.0505	0.0764	1,688	\$128.96
Usage Charge - No Notice For ST. CLOUD		06/96	A	COM	0.0259	0.0505	0.0764	(485)	(\$37.05)
Usage Charge - No Notice For WINTER HAVEN		06/96	A	COM	0.0259	0.0505	0.0764	(4,001)	(\$305.68)
Usage Charge	16101 INDIANTOWN	06/96	A	COM	0.0259	0.0505	0.0764	6,000	\$458.40
Usage Charge	16176 CFG-ST.CLOUD	06/96	A	COM	0.0259	0.0505	0.0764	2,750	\$210.10
Usage Charge	16183 CFG-LAKE ALFRED	06/96	A	COM	0.0259	0.0505	0.0764	3,450	\$263.58
Usage Charge	16185 CFG-HAINES CITY	06/96	A	COM	0.0259	0.0505	0.0764	2,300	\$175.72
Usage Charge	16186 CFG-AIRBORNE DALE	06/96	A	COM	0.0259	0.0505	0.0764	6,650	\$508.06
Usage Charge	16187 CFG-WINTER HAVEN	06/96	A	COM	0.0259	0.0505	0.0764	23,150	\$1,768.66
Usage Charge	16188 CFG-LAKE WALES	06/96	A	COM	0.0259	0.0505	0.0764	7,450	\$569.18
Usage Charge	16189 CFG-LAKE WALES EAST	06/96	A	COM	0.0259	0.0505	0.0764	5,850	\$448.74
Usage Charge	16192 BARTON CITY	06/96	A	COM	0.0259	0.0505	0.0764	37,111	\$2,855.43

A-1(2) line 2

A-1(2)
line 1

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I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 2

DATE	07/10/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	07/20/96		
INVOICE NO.	12234		
TOTAL AMOUNT DUE	\$11,151.49		

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT GLEN HUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	A-1(2) line 1 {	16193	CFG-PIERCE	06/96	A	COM	0.0259	0.0505	0.0764	2,047	\$156.39
Usage Charge		16199	PLANT CITY NATURAL GAS	06/96	A	COM	0.0259	0.0505	0.0764	8,800	\$672.32
Usage Charge		16240	GAINESVILLE-DEERHAVEN GEN	06/96	A	COM	0.0259	0.0505	0.0764	9,800	\$748.72
Usage Charge		58912	FPL MARTIN NORTH	06/96	A	COM	0.0259	0.0505	0.0764	24,700	\$1,887.08
Usage Charge		60923	CFG-HARTOW II	06/96	A	COM	0.0259	0.0505	0.0764	9,200	\$702.88
TOTAL FOR CONTRACT 5057 FOR MONTH OF 06/96.										145,962	\$11,151.49

*** END OF INVOICE 12234 ***

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An EBRON/SOHAI Affiliate

Page 1

DATE 07/10/96
 DUE 07/20/96
 INVOICE NO. 12206
 TOTAL AMOUNT DUE \$6,467.17

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: Ann Wood
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750554511
 ABA # 111000012

CONTRACT 3609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GLEN LISTER
 AT (713)853-6755 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DTSC	NET	VOLUMES MONTH DRY	AMOUNT
Usage Charge	16101 INDIANTOWN	06/96	A	CON	0.0371	0.0155		0.0526	4,075	\$214.35
Usage Charge	16183 CFG-LAKE ALFRED	06/96	A	CON	0.0371	0.0155		0.0526	3,936	\$207.03
Usage Charge	16184 CFG-HAINES CITY NORTH	06/96	A	CON	0.0371	0.0155		0.0526	6,160	\$324.02
Usage Charge	16185 CFG-HAINES CITY	06/96	A	CON	0.0371	0.0155		0.0526	24,428	\$1,284.91
Usage Charge	16186 CFG-AMBRIDALE	06/96	A	CON	0.0371	0.0155		0.0526	3,936	\$207.03
Usage Charge	16187 CFG-WINTER HAVEN	06/96	A	CON	0.0371	0.0155		0.0526	7,772	\$408.81
Usage Charge	16188 CFG-LAKE WALES	06/96	A	CON	0.0371	0.0155		0.0526	3,936	\$207.03
Usage Charge	16189 CFG-LAKE WALES EAST	06/96	A	CON	0.0371	0.0155		0.0526	3,936	\$207.03
Usage Charge	16192 BARTON - CFG	06/96	A	CON	0.0371	0.0155		0.0526	18,252	\$960.06
Usage Charge	16193 CFG-PIERCE	06/96	A	CON	0.0371	0.0155		0.0526	30,963	\$1,628.65
Usage Charge	16199 PLANT CITY NATURAL GAS	06/96	A	CON	0.0371	0.0155		0.0526	12,056	\$634.15
Usage Charge	16240 GAINESVILLE-DEERHAVEN GEN	06/96	A	CON	0.0371	0.0155		0.0526	200	\$10.52

A-1(2) line 1

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I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SOHAT Affiliate

Page 2

DATE	07/10/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	07/20/96		
INVOICE NO.	12206		
TOTAL AMOUNT DUE	\$6,467.17		

CONTRACT 3609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

TYPE: FIRM TRANSPORTATION												
RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MONTH DRY	AMOUNT
POI NO.	NAME	POI NO.	NAME				BASE	STURCHARGES				
Usage Charge	A-1(2) line 1 {	58912	FPL MARTIN NORTH	06/96	A	COM	0.0371	0.0155		0.0526	300	\$15.78
Usage Charge		58963	ORLANDO TURNPIKE	06/96	A	COM	0.0371	0.0155		0.0526	3,000	\$157.80
TOTAL FOR CONTRACT 3609 FOR MONTH OF 06/96.											122,950	\$6,467.17

*** END OF INVOICE 12206 ***

070

LG&E Natural Marketing Inc.
P. O. Box 840791
Dallas, TX 75284-0791

Chesapeake Utilities Corporation
Attn: Sam Sessa
1015 6th Street N.W.
Winter Haven, FL 33881

Statement Date:
July 03, 1996
Production Month:
June 1996
Company Number:

Invoice
199606-I-00124

LG&E Natural Marketing Inc.

Title Transfer Contract: S-CHESAPEAKE-T-01

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price ^a	Amount Due
FGT	25306	ZONE 1 POOLING PT.	Nom	20	20 ✓	\$2.2800	\$45.60 ✓
FGT	25306	ZONE 1 POOLING PT.	Nom	7,320	7,320 ✓	\$2.2800	\$16,689.60 ✓
FGT	611	FGT MOPS REFUGIO SNG	Nom	52,230	52,230 ✓	\$2.2800	\$119,084.40 ✓
FGT	611	FGT MOPS REFUGIO SNG	Nom	7,350	7,350 ✓	\$2.2800	\$16,758.00 ✓
FGT	25412	ZONE 2 POOLING PT.	Nom	37,291	37,291 ✓	\$2.3700	\$88,379.67 ✓
FGT	25412	ZONE 2 POOLING PT.	Nom	26,820	26,820 ✓	\$2.3700	\$63,563.40 ✓
FGT	25309	ZONE 3 POOLING PT.	Nom	1,932	1,932 ✓	\$2.3600	\$4,559.52 ✓
FGT	25309	ZONE 3 POOLING PT.	Nom	34,778	34,778 ✓	\$2.3600	\$82,076.08 ✓

Totals 167,741 \$391,156.27

1,0341

Recap: 168,775

Commodity Total \$391,156.27

Net Amount Due \$391,156.27

(* = Average Price is rounded)

Payment Due By: 07/25/96

A-1(z) line 17

Please Wire Transactions To:
NationsBank
Dallas, TX
Account #: 1290288605
ABA# 111000012

Please Send Invoices To:
Attn: Gas Accounting
P.O. Box 569550
Dallas, TX 75356-9550

Please Remit Check To:
LG&E Natural Marketing I
P. O. Box 840791
Dallas, TX 75284-0791

Please Send Correspondence To:
Attn: Gas Accounting
PO Box 569550
Dallas, TX 75356-9550
Phone: (214) 640-6800
Fax: (214) 640-6938

Copies Sent To:



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10061-6000

ATTN: GAS SUPPLY MANAGER 813-29
CHESAPEAKE UTILITIES CORPORATION
P O BOX 960
WINTERHAVEN, FL, 33882-0960

INVOICE NUMBER 016265
INVOICE DATE 07-10-1996
CONTRACT 157611
DELIVERY MONTH 06/1996

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 06/96. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT/MOPS/TIVOLI	020022	39,720	2.28000	90,561.60
FGT ZN1 PURCHASE POOL POI	048629	4,727	2.28000	10,777.56
FGT ZONE 1 POOL (STA 7)	048630	163	2.28000	371.64
FGT STATION 8 POOL POINT	059380	44,040	2.37000	104,374.80
FGT STA 11 ZN-3 POOL POIN	065930	24,540	2.36000	57,914.40

TOTAL AMOUNT DUE 264,000.00

112,190

CLSS A-1(2) line

1.0341

Net 109457

If you have any questions, please contact Kyle Hutter at
(713) 366-5410 or send a facsimile to (713) 366-5313. When remitting
an amount different than the total amount billed, please fax the
appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-17432700,016265,071096,0696

CHEVRON U.S.A. PRODUCTION COMPANY



Chevron

PRICE DETAIL

INVOICE NUMBER:
INVOICE DATE:

8143-00
06/17/96

PAGE: 2

PRODUCTION MONTH: 05/1996
CUSTOMER: CENTRAL FLORIDA GAS CO.

DEAL #	LOCATION NAME	DAYS	DAILY VOL	PRICE	TOTAL VALUE
38466	CFG BARTOW (FGT)	01-13	5,965	\$2.5073	\$194,428.58
		23-24	5,965	\$2.5073	\$29,912.09
		29-30	5,968	\$2.5073	\$29,912.09
			101,405		\$254,252.76

TOTAL COMMODITY VALUE FOR INVOICE:

101,405

\$254,252.76

Booked 496

101398

254,252.76

Adjustment
6/96

+ 70 terms

17.55

A-1(z) line 21

273

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

Imbalance Cash-Out

Customer	Statement Date	17-Jun-96
Central Florida Gas Company	Due Date	27-Jun-96
P.O. Box 960		
Winter Haven, Florida 33881-0960		
Attention: Sam Sessa		

Production month of: February 1996

Party Receiving Book-Out Volume

Legal Entity Name	Central Florida Gas Company	Volume	Price	Total
		2,207	\$3.9266	\$8,666.01

A-1(2) line 21

Please Remit To
Peninsula Energy Services Company
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895

274

misc. prior pd adjustment

CHEVRON U.S.A. PRODUCTION COMPANY



Chevron

ORIGINAL GAS SALES INVOICE

CENTRAL FLORIDA GAS CO.
1015 6TH STREET N. W.
P. O. BOX 960
WINTER HAVEN, FL 33882-0960
ATTN: MR. SAM SESSA

INVOICE NUMBER: 8635-03
INVOICE DATE: 07/15/96

PRODUCTION MONTH: 06/1996
CUSTOMER: CENTRAL FLORIDA GAS CO.
CONTRACT: 1221
DEAL: 39233

PAGE: 1

TRANSACTION TYPE	VOLUME	MEAS UNIT	SAT/ DRY	PRICE	AMOUNT
------------------	--------	--------------	-------------	-------	--------

DELIVERY LOCATION: CFG BARTOW (SGT)
METER: 16192

BASE VALUE	36,000	MMBTU	DRY	\$2.6424	\$95,126.40
------------	--------	-------	-----	----------	-------------

NET AMOUNT DUE: \$95,126.40

PAYMENT DUE ON: 07/28/96

REMITTANCE ADDRESS: FEIN: 25-0527925
ACCT.#53-51704, ABA #071000013
FIRST NATIONAL BANK OF CHICAGO
CHICAGO, IL 60673

IF YOU HAVE ANY QUESTIONS CONCERNING THE AMOUNTS ON THIS INVOICE,
PLEASE CONTACT THE CUSTOMER REPRESENTATIVE NOTED BELOW.

CONTACT: TANGELA WILSON

PHONE: 713-754-4575

A-1(2) line 29	Retention	3400.00
A-1(2) line 22	COG	86976.00
A-1(2) line 4	Usage	2750.40
Total		\$ 95126.40

Pri400 (11-

Terms: Net Cash No Discount. Attach copy of invoice or refer to invoice number on payment.
This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.



Chevron

CHEVRON U.S.A. PRODUCTION COMPANY

ORIGINAL GAS SALES INVOICE

CENTRAL FLORIDA GAS
1015 6TH STREET
P.O. BOX 960
WINTER HAVEN, FL 33882-0960

INVOICE NUMBER: 19233-0
INVOICE DATE: 07/02/96

PRODUCTION MONTH: 06/1996
CUSTOMER: CENTRAL FLORIDA GAS
CONTRACT: 1221
DEAL: 39233

PAGE: 1

TRANSACTION TYPE	VOLUME	MEAS UNIT	SAT/ DRY	PRICE	AMOUNT
DELIVERY LOCATION: CFG HARTOW METER: 1					
BASE VALUE	36,000	MMBTU	DRY	\$.11498	\$4,859.34

NET AMOUNT DUE: \$4,859.34

A(2) line 29

PAYMENT DUE ON: 07/12/1996

REMITTANCE ADDRESS: FEIN: 25-0527925
ACCT.#59-51704, ABA #071000013
FIRST NATIONAL BANK OF CHICAGO
CHICAGO, IL 60673

IF YOU HAVE ANY QUESTIONS CONCERNING THE AMOUNTS ON THIS INVOICE,
PLEASE CONTACT THE CUSTOMER REPRESENTATIVE NOTED BELOW.

CONTACT: LANCE ROTH

PHONE: (713) 754-2528

276

Pri400 (11)

Terms: Net Cash No Discount. Attach copy of invoice or refer to invoice number on payment.
This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due

Description	Total Volume	Price	Total
Delivery of 50 MMBtu's for June 1, 1996 (Contract 5394)	50	\$2.9912	\$149.56
Volumes delivered on June 1 through June 23, 1996	22.496	\$2.5607	\$57,605.00
TOTAL	22.546		\$57,754.56

Please Remit To
 Peninsula Energy Services Company

For Wire Payments
 WIRE TRANSFER

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

Imbalance Cash-Out

Customer	Statement Date	11-Jul-96
Central Florida Gas Company	Due Date	21-Jul-96
P.O. Box 960		
Winter Haven, Florida 33881-0960		
Attention: Sam Sessa		

Production month of: March 1996

Party Receiving Book-Out Volume				
Legal Entity Name	Central Florida Gas Company	Volume	Price	Total
Posting Number	3178	2.926	\$2.5250	\$7,388.15

Please Remit To
Peninsula Energy Services Company
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	11-Jul-96
West Florida Natural Gas Company	Due Date	21-Jul-96
P.O. Box 1460		
Panama City, Florida 32402		
Attention: Tom Goodwin		

Production month of: March 1996

Party Receiving Book-Out Volume

Legal Entity Number	4151			
Legal Entity Name	West Florida Natural Gas Company			
Posting Number	3274			
		Volume	Price	Total
		8.769	\$2.6849	\$23,543.89

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	3177

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396062988

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	11-Jul-96
PESCO	Due Date	21-Jul-96
P.O. Box 960		
Winter Haven, Florida 33881-0960		
Attention: Sam Sessa		

Production month of: March 1996

Party Receiving Book-Out Volume

Legal Entity Number	2974		
Legal Entity Name	PESCO		
Posting Number	3250		
	Volume	Price	Total
	1,832	\$2.6849	\$4,918.74

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	3177

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	11-Jul-96
St. Joe Natural Gas Company	Due Date	21-Jul-96
301 Long Avenue		
Port St. Joe, Florida 32456		
Attention: Donna Parker		

Production month of: March 1996

Party Receiving Book-Out Volume

Legal Entity Number	4133		
Legal Entity Name	St. Joe Natural Gas		
Posting Number	3263		
	Volume	Price	Total
	2.204	\$2.6200	\$5,906.72

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	3177

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

Natural Gas Invoice - Gas Safe For Resale

Customer	Statement Date	02-Jul-96
Florida Power & Light Company Fuel Management Department 9250 West Flagler Street Miami, Florida 33174	Due Date	12-Jul-96
Attention: Mr. Jay Sibelle		

Production month of: June 1996

Volume Information					
Date	Delivered To	Volume	Price	Total	
02-Jun-96	FPL Martin County North	5.000	\$2.5000	\$12,500.00	
03-Jun-96	FPL Martin County North	5.000	\$2.5000	\$12,500.00	
08-Jun-96	FPL Martin County North	5.000	\$2.5000	\$12,500.00	
09-Jun-96	FPL Martin County North	5.000	\$2.5000	\$12,500.00	
10-Jun-96	FPL Martin County North	5.000	\$2.5000	\$12,500.00	
TOTALS	5	25.000		\$62,500.00	

Please Remit To
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Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

A(1)2 line 23 COG 2.4116
A(1)2 line 5 usage 1.0764
A(1)2 line 30 v.s.m.
A(1)2 line 36 trans fee

\$ 60,290
1910
200
5100
62500

283

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960

Winter Haven, Florida 33881-0960

Natural Gas Invoice - Gas Sale For Resale

Customer

Florida Gas Utility
7328 West University Avenue, Suite A
Gainesville, Florida 32606

Statement Date

02-Jul-96

Due Date

12-Jul-96

Attention:

Kelly Russ

Production month of:

June 1996

Volume Information

Date	Delivered To	Volume	Price	Total
23-Jun-96	GRU-Deerhaven	5,000	\$2.8000	\$14,000.00
24-Jun-96	GRU-Deerhaven	5,000	\$2.8000	\$14,000.00
TOTALS	2	10,000		\$28,000.00

Please Remit To

CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

A-1(2) line 23 COG - 24116
A-1(2) line 5 USAO - .0764
A-1(2) line 30 res. - .2020
A-1(2) line 36 trans fee - \$100

\$ 24116.00
764.00
2020.00
100.00

284

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

Natural Gas Invoice - Gas Sale For Resale

Customer	Statement Date	02-Jul-96
PESCO	Due Date	12-Jul-96
P.O. Box 960		
Winter Haven, Florida 33881-0960		
Attention: Sam Sessa		

Production month of: June 1996

Volume Information					
	Date	Delivered To	Volume	Price	Total
	02-Jun-96	Indiantown	4,075	\$2.5000	\$10,187.50
	11-Jun-96	Indiantown	1,500	\$2.5800	\$3,870.00
	12-Jun-96	Indiantown	1,500	\$2.5800	\$3,870.00
	30-Jun-96	Indiantown	3,000	\$2.8200	\$8,460.00
TOTALS	4		10,075		\$26,387.50

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

A-1(2) line 23
A-1(2) line 5.
A-1(2) line 30
A-1(2) line 36

COG 2.4116
Wagon 0.5764
Pump
line fee

24296.87
769.73
1020.90
300.00
285
26387.50

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

~~Natural Gas Invoice - Gas Sale For Resale~~

Customer	Statement Date	02-Jul-96
Natural Gas Clearinghouse	Due Date	12-Jul-96
P.O. Box 4777		
Houston, Texas 77210-4777		
Attention: Maria Perny		

Production month of: June 1996

Volume Information		Date	Delivered To	Volume	Price	Total
		03-Jun-96	PGS Orlando Turnpike	3,000	\$2.5100	\$7,530.00
TOTALS		1		3,000		\$7,530.00

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

A-1 (2) line 23 COG 2.4116 \$ 7200.50
A-1 (2) line 5 usage 1.0764 229.20
A-1 (2) line 30 r.xn 100.00
A-1 (2) line 30 trans fee
286 7530.00



Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882
(941) 293-2125

Winter Haven Office
1015 6th Street N.W.
Winter Haven, Florida 33851
(941) 293-2125
Fax (941) 294-3595

Plant City Office
1514 N. Alexander St., Suite 107
Plant City, Florida 33560
(813) 752-1363
Fax (813) 754-6183

August 19, 1996

Max Fulford
Regulatory Analyst
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0868

Dear Mr. Fulford:

Attached please find our July 1996 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, off-system sales invoices and our general ledger cost of gas summary. As of the date of this filing, we have not been invoiced by all parties for the month, however, we have accrued the costs on the general ledger and reported them in this filing.

Please contact me if you have any questions at (941) 299-2883.

Sincerely,

Anne V. Wood

Anne Wood
Accounting and Rates Manager

287

NATURAL GAS SERVICE TO
BARTOW HAINES CITY WINTER HAVEN MOUNTAIN LAKE LAKE ALFRED HIGHLAND CITY WAVERLY MULBERRY
ALBUERDALE EAGLE LAKE LAKE WALES DUNDEE LAKE HAMILTON ST. CLOUD PLANT CITY

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO. _____

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE ____ OF ____

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

		APRIL 98		Through		MARCH 97		PERIOD TO DATE	
		CURRENT MONTH	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
1 COMMODITY (Pipeline)		8,918	21,118	(12,200)	-57.77	77,505	90,885	(13,380)	-14.72
2 NO NOTICE SERVICE		2,151	2,151	0	0.00	8,466	8,466	0	0.00
3 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)		712,407	847,210	(134,803)	-15.91	2,923,331	3,228,848	(305,517)	-9.46
5 DEMAND		175,520	176,458	(938)	-0.53	792,980	805,944	(12,964)	-1.61
6 OTHER		(2,626)	646	(3,272)	-506.50	(12,374)	2,584	(14,958)	-578.87
LESS END-USE CONTRACT		0	0	0	0.00	0	0	0	0.00
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	896,370	1,047,583	(151,213)	-14.43	3,789,908	4,130,727	(340,819)	-8.38
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		909,330	983,742	(74,412)	-7.56	3,860,404	3,881,353	(20,959)	-0.54
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	2,658,490	3,160,050	(501,560)	-18.57	12,938,770	13,661,414	(722,644)	-5.29
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	1,220,000	1,220,000	0	0.00
17 SWING SERVICE	COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	COMMODITY	2,655,519	3,160,050	(504,531)	-15.97	12,199,264	13,661,414	(1,462,150)	-10.70
19 DEMAND	BILLING DETERMINANTS ONLY	2,809,800	3,117,360	(307,560)	-9.66	14,904,910	15,528,580	(623,670)	-4.02
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT		0	0	0	0.00	0	0	0	0.00
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		2,655,519	3,160,050	(504,531)	-15.97	12,199,264	13,661,414	(1,462,150)	-10.70
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		502	1,200	(698)	-58.17	2,276	4,800	(2,524)	-52.58
27 TOTAL THERM SALES		2,925,518	3,160,220	(234,702)	-7.43	13,357,146	13,660,264	(303,118)	-2.22
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.338	0.668	-0.330	-49.38	0.599	0.665	-0.066	-9.96
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	(4/18)	26.827	26.810	0.017	0.06	23.963	23.635	0.328	1.39
32 DEMAND	(5/19)	6.247	5.660	0.586	10.35	5.320	5.190	0.130	2.51
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	33.755	33.151	0.604	1.82	31.067	30.280	0.786	2.60
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	30.640	33.149	-2.509	-7.57	28.374	30.283	-1.909	-6.30
41 TRUE-UP	(E-2)	-2.036	-2.036	0.000	0.00	-2.036	-2.036	0.000	0.00
42 TOTAL COST OF GAS	(40+41)	28.604	31.113	-2.509	-8.07	26.338	28.247	-1.909	-6.76
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		29.150	31.708	-2.557	-8.07	26.841	28.787	-1.946	-6.76
45 PGA FACTOR ROUNDED TO NEAREST .001		29.150	31.708	-2.558	-8.07	26.841	28.787	-1.946	-6.76

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE ____ OF ____

FIRM SALES CUSTOMERS

ESTIMATED FOR THE PERIOD OF:

APRIL 98

Through

MARCH 97

CURRENT MONTH:

JULY

PERIOD TO DATE

		CURRENT MONTH:		JULY		PERIOD TO DATE				
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	0.30418	2,713	9,097	(6,384)	-70.18	25,176	33,368	(8,192)	-24.55
2	NO NOTICE SERVICE		654	927	(273)	-29.42	2,713	3,162	(449)	-14.18
3	SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)		216,701	364,978	(148,277)	-40.63	937,812	1,193,122	(255,310)	-21.40
5	DEMAND		77,229	77,642	(413)	-0.53	395,417	422,858	(27,441)	-6.49
6	OTHER		(799)	278	(1,077)	-367.33	(3,976)	965	(4,941)	-512.02
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8	DEMAND		0	0	0	0.00	0	0	0	0.00
9			0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		296,496	452,922	(156,424)	-34.54	1,357,143	1,653,475	(296,332)	-17.92
12	NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13	COMPANY USE		0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES		278,081	430,588	(152,507)	-35.42	1,334,336	1,558,450	(224,114)	-14.38
THERMS PURCHASED										
15	COMMODITY (Pipeline)		801,971	1,361,350	(559,379)	-41.09	4,174,043	5,032,392	(858,349)	-17.06
16	NO NOTICE SERVICE		94,206	133,548	(39,252)	-29.39	391,029	455,599	(64,570)	-14.17
17	SWING SERVICE		0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)		807,759	1,361,350	(553,591)	-40.66	3,926,343	5,032,392	(1,106,049)	-21.98
19	DEMAND		1,236,338	1,371,638	(135,300)	-9.86	7,488,584	8,084,567	(595,983)	-7.40
20	OTHER		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22	DEMAND		0	0	0	0.00	0	0	0	0.00
23			0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (1+17+18+20)-(21+23)		807,759	1,361,350	(553,591)	-40.66	3,926,343	5,032,392	(1,106,049)	-21.98
25	NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26	COMPANY USE		502	1,200	(698)	-58.17	2,276	4,800	(2,524)	-52.58
27	TOTAL THERM SALES		809,888	1,360,740	(470,852)	-34.60	4,302,046	5,026,713	(724,667)	-14.45
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.338	0.668	(0.330)	-49.38	0.603	0.663	(0.060)	-9.03
29	NO NOTICE SERVICE	(2/16)	0.694	0.694	(0.000)	-0.04	0.694	0.694	(0.000)	-0.01
30	SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other)	(4/18)	26.827	26.810	0.017	0.06	23.885	23.709	0.176	0.74
32	DEMAND	(5/19)	6.247	5.661	0.586	10.35	5.282	5.230	0.051	0.98
33	OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES	(11/24)	36.706	33.270	3.436	10.33	34.565	32.857	1.708	5.20
38	NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD	(11/27)	33.319	33.285	0.034	0.10	31.546	32.881	(1.334)	-4.06
41	TRUE-UP	(E-2)	-2.036	-2.036	0.000	0	-2.036	-2.036	0.000	0
42	TOTAL COST OF GAS	(40+41)	31.283	31.249	0.034	0.11	29.510	30.845	(1.334)	-4.33
43	REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)		31.680	31.846	0.034	0.11	30.074	31.434	(1.360)	-4.33
45	PGA FACTOR ROUNDED TO NEAREST .001		31.680	31.846	0.034	0.11	30.074	31.434	(1.360)	-4.33

COMPANY: FL DIV CUC
INTER SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 960003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

		APRIL 96		Through		MARCH 97		PERIOD TO DATE		DIFFERENCE	
		CURRENT MONTH:		JULY				REVISED		AMOUNT	
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%		
COST OF GAS PURCHASED											
1 COMMODITY (Pipeline)		6,205	12,021	(5,816)	-48.38	52,329	57,517	(5,188)	-9.02		
2 NO NOTICE SERVICE		1,497	1,224	273	22.28	5,753	5,304	449	8.46		
3 SWING SERVICE		0	0	0	0.00	0	0	0	0.00		
4 COMMODITY (Other)		495,706	482,232	13,474	2.79	1,985,519	2,035,726	(50,207)	-2.47		
5 DEMAND		98,291	98,816	(525)	-0.53	397,563	383,086	14,477	3.78		
6 OTHER		(1,827)	368	(2,195)	-566.53	(8,398)	1,619	(10,017)	-818.71		
LESS END-USE CONTRACT											
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00		
8 DEMAND		0	0	0	0.00	0	0	0	0.00		
9		0	0	0	0.00	0	0	0	0.00		
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00		
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	599,872	594,661	5,211	0.88	2,432,765	2,483,252	(50,487)	-2.03		
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00		
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00		
14 TOTAL THERM SALES		631,249	593,154	78,095	14.12	2,526,068	2,322,913	203,155	8.75		
THERMS PURCHASED											
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	1,834,519	1,798,700	35,819	1.99	8,764,727	8,629,022	135,705	1.57		
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	215,704	176,452	39,252	22.25	828,971	764,401	64,570	8.45		
17 SWING SERVICE	COMMODITY	0	0	0	0.00	0	0	0	0.00		
18 COMMODITY (Other)	COMMODITY	1,847,760	1,798,700	49,060	2.73	8,272,921	8,629,022	(356,101)	-4.13		
19 DEMAND	BILLING DETERMINANTS ONLY	1,573,522	1,745,722	(172,200)	-9.86	7,418,326	7,444,013	(25,687)	-0.35		
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT											
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00		
22 DEMAND		0	0	0	0.00	0	0	0	0.00		
23		0	0	0	0.00	0	0	0	0.00		
24 TOTAL PURCHASES (+17+18+20)-(21+23)		1,847,760	1,798,700	49,060	2.73	8,272,921	8,629,022	(356,101)	-4.13		
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00		
26 COMPANY USE		0	0	0	0.00	0	0	0	0.00		
27 TOTAL THERM SALES		2,035,030	1,799,480	236,150	13.12	9,055,100	8,631,551	423,549	4.91		
CENTS PER THERM											
28 COMMODITY (Pipeline)	(1/15)	0.338	0.668	-0.330	-49.39	0.597	0.667	-0.070	-10.43		
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.03	0.694	0.694	0.000	0.01		
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
31 COMMODITY (Other)	(4/18)	26.827	26.810	0.017	0.06	24.000	23.592	0.409	1.73		
32 DEMAND	(5/19)	6.247	5.660	0.586	10.35	5.359	5.146	0.213	4.14		
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
LESS END-USE CONTRACT											
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
37 TOTAL COST OF PURCHASES	(11/24)	32.465	33.061	-0.596	-1.80	29.406	28.778	0.628	2.18		
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
40 TOTAL COST OF THERMS SOLD	(11/27)	29.469	33.046	-3.578	-10.83	26.866	28.769	-1.903	-6.62		
41 TRUE-UP	(E-2)	-2.036	-2.036	0.000	0	-2.036	-2.036	0.000	0		
42 TOTAL COST OF GAS	(40+41)	27.433	31.010	-3.578	-11.54	24.830	26.733	-1.903	-7.12		
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		27.957	31.603	-3.646	-11.54	25.305	27.244	-1.940	-7.12		
45 PGA FACTOR ROUNDED TO NEAREST .001		27.957	31.603	-3.646	-11.54	25.305	27.244	-1.939	-7.12		

COMPANY: FL DIV CUC
 PERIOD: APRIL 96 THROUGH MAR 97
 CURRENT MONTH JULY 1996

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 960003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page ____ of ____

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	3,044,300	20,328.06	0.00668
2 No Notice Commodity Adjustment	(100,310)	(766.36)	0.00764
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0.00	0.00000
5 Commodity Adjustments - Off System Sales	(307,500)	(2,349.30)	0.00764
6 Commodity Pipeline-FTS to storage	0	0.00	0.00000
7 FGT Refund	0	(5,294.24)	0.00000
8 TOTAL COMMODITY (Pipeline)	2,536,490	8,918.16	0.00338
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled	0	0.00	0.00000
10 Alert Day Volumes-FGT	0	0.00	0.00000
11 Operational Flow Order Volumes-FGT	0	0.00	0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.00000
13 Other - Prior Period Adjustment	0	0.00	0.00000
14 Other	0	0.00	0.00000
15	0	0.00	0.00000
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	3,044,320	810,544.72	0.26625
18 Misc cashout - FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	(66,160)	(10,273.51)	0.15528
20 Imbalance Cashout-Transporting Customers	(15,141)	(5,992.73)	0.39579
21 Prior Period Adjustment	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0.00	0.00000
23 Commodity Adjustment - Off System Sales	(307,500)	(81,871.88)	0.26625
24 TOTAL COMMODITY (Other)	2,655,519	712,406.60	0.26627
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	7,943,130	366,100.06	0.04987
26 Less Relinquished to End Users	(4,732,770)	(215,601.43)	0.04556
27 Less Relinquished Off System	(93,000)	(4,039.92)	0.04344
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	0	0.00	0.00000
30 Demand adjustments- Off System Sales	(307,500)	(938.82)	0.00305
31 Demand Adjustments	0	0.00	0.00000
32 TOTAL DEMAND	2,809,860	175,519.89	0.06247
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(3,072.19)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A	0.00	0.00000
36 Off System Sales Transaction Charge	N/A	(200.00)	0.00000
37 Other	0	0.00	0.00000
38 Other	0	0.00	0.00000
39	0	0.00	0.00000
40 TOTAL OTHER	0	(2,626.19)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF:

APRIL 96 Through MARCH 97

SCHEDULE A-2

EXHIBIT NO _____

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH: JULY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	713,053	847,856	134,803	15.899%	2,925,915	3,231,432	305,517	9.455%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	183,317	199,727	16,410	8.216%	863,993	905,295	41,302	4.562%
3 TOTAL	896,370	1,047,583	151,213	14.434%	3,789,908	4,136,727	346,819	8.384%
4 FUEL REVENUES (NET OF REVENUE TAX)	909,330	983,742	74,412	7.564%	3,860,404	3,881,363	20,959	0.540%
5 TRUE-UP (COLLECTED) OR REFUNDED	63,841	63,841	0	0.000%	255,364	255,364	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	973,171	1,047,583	74,412	7.103%	4,115,768	4,136,727	20,959	0.507%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	76,801	0	(76,801)	0.000%	325,860	0	(325,860)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	3,194	2,676	(518)	-19.357%	12,098	12,467	370	2.965%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	692,349	584,662	(107,687)	-18.419%	625,910	766,394	140,484	18.331%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(63,841)	(63,841)	0	0.000%	(255,364)	(255,364)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	708,503	523,497	(185,006)	-35.340%	708,504	523,497	(185,006)	-35.340%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	692,349	584,662	(107,687)	-18.419%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	705,309	520,821	(184,488)	-35.423%				
14 TOTAL (12+13)	1,397,658	1,105,483	(292,175)	-26.430%				
15 AVERAGE (50% OF 14)	698,829	552,742	(146,088)	-26.430%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.520%	5.810%	0.0029	4.991%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.450%	5.810%	0.0036	6.196%				
18 TOTAL (16+17)	10.970%	11.620%	0.0065	5.594%				
19 AVERAGE (50% OF 18)	5.485%	5.810%	0.00325	5.594%				
20 MONTHLY AVERAGE (19/12 Months)	0.457%	0.484%	0.00027	5.594%				
21 INTEREST PROVISION (15x20)	3,194	2,676	(518)	-19.357%				

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

COMPANY:

FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO. _____

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

APRIL 96 Through MARCH 97

PRESENT MONTH:

JULY

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER TIERM
							THIRD PARTY	PIPELINE			
1 JULY	LG& E		FTS-1	1,077,650		1,077,650	\$284,438	\$8,233	\$46,813		31.502
2 JULY	LG& E		FTS-2	722,890		722,890	\$190,107	\$3,802	\$54,744		34.397
3 JULY	AMOCO		FTS-1	735,360		735,360	\$197,823	\$5,618	\$31,944		32.010
4 JULY	AMOCO		FTS-2	508,420		508,420	\$138,177	\$2,674	\$38,503		35.277
5											
6											
7											
8											
9											
10											
11											
12 TOTAL				3,044,320	0	3,044,320	810,545	20,328	172,004	0	32.943

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO _____

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

MONTH: JULY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 LG & E	ZONE 1 POOLING PT	244	236	7,564	7,315	2.56	2.65
2 LG & E	FGT MOPS REFUGIO	1,938	1,874	60,085	58,102	2.56	2.65
3 LG & E	FGT MOPS REFUGIO	239	232	7,424	7,179	2.56	2.65
4 LG & E	ZONE 2 POOLING PT	438	423	13,568	13,121	2.65	2.74
5 LG & E	ZONE 2 POOLING PT	231	223	7,152	6,916	2.65	2.74
6 LG & E	ZONE 3 POOLING PT	7	7	216	209	2.64	2.73
7 LG & E	ZONE 3 POOLING PT	300	290	9,288	8,982	2.64	2.73
8 LG & E	ZONE 3 POOLING PT	786	761	24,381	23,577	2.49	2.58
9 LG & E	ZONE 3 POOLING PT	18	18	567	548	2.49	2.58
10 LG & E	ZONE 2 POOLING PT	606	586	18,774	18,155	2.51	2.60
11 LG & E	ZONE 2 POOLING PT	1,149	1,111	35,616	34,442	2.51	2.60
12 LG & E	CGT / LAFAYETTE	50	49	1,559	1,508	2.38	2.46
13 AMOCO	FGT MOPS/TIVOLI	1,452	1,405	45,026	43,541	2.56	2.65
14 AMOCO	ZONE 1 POOLING PT	163	158	5,053	4,886	2.56	2.65
15 AMOCO	ZONE 2 POOLING PT	1,726	1,669	53,506	51,742	2.65	2.74
16 AMOCO	ZONE 3 POOLING PT	397	384	12,307	11,901	2.64	2.73
17 AMOCO	FGT/AGC/SMITH	34	32	1,040	1,006	2.56	2.65
18 AMOCO	FAIRWAY FLD	377	365	11,687	11,302	2.64	2.73
19		0	0		0	0.00	0.00
20		0	0		0	0.00	0.00
21		0	0		0	0.00	0.00
22		0	0		0	0.00	0.00
23		0	0		0	0.00	0.00
24		0	0		0	0.00	0.00
25		0	0		0	0.00	0.00
26		0	0		0	0.00	0.00
27		0	0		0	0.00	0.00
28		0	0		0	0.00	0.00
29		0	0		0	0.00	0.00
30		0	0		0	0.00	0.00
31		0	0		0	0.00	0.00
32		0	0		0	0.00	0.00
33		0	0		0	0.00	0.00
34		0	0		0	0.00	0.00
35		0	0		0	0.00	0.00
36	TOTAL	10,155	9,820	314,813	304,432	2.57	2.68

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

EXHIBIT NO. _____

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: JULY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	98,074	96,447	(1,627)	-1.66%	536,108	505,160	(30,948)	-5.77%
COMMERCIAL	296,607	270,711	(25,896)	-8.73%	1,332,612	1,272,797	(59,815)	-4.49%
COMMERCIAL LARGE VOLUME	97,022	82,104	(14,918)	-15.38%	446,741	408,654	(38,087)	-8.53%
INDUSTRIAL	1,508,275	2,047,588	539,313	35.76%	7,210,905	8,020,512	809,607	11.23%
LARGE VOLUME CONTRACT TRANSP	5,113,370	2,678,400	(2,434,970)	-47.62%	19,498,180	15,616,000	(3,882,180)	-19.91%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,113,348	5,175,250	(1,938,098)	-27.25%	29,024,546	25,823,123	(3,201,423)	-11.03%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,043,040	2,701,890	(341,150)	-11.21%	13,616,420	13,212,971	(403,449)	-2.96%
OFF SYSTEM SALES	225,000	0	(225,000)	-100.00%	1,035,750	0	(1,035,750)	-100.00%
TOTAL INTERRUPTIBLE	3,268,040	2,701,890	(566,150)	-17.32%	14,652,170	13,212,971	(1,439,199)	-9.82%
TOTAL THERM SALES	10,381,388	7,877,140	(2,504,248)	-24.12%	43,676,716	39,036,094	(4,640,622)	-10.62%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,399	7,419	20	0.27%	30,571	30,438	(133)	-0.44%
COMMERCIAL	763	749	(14)	-1.83%	3,097	3,034	(63)	-2.03%
COMMERCIAL LARGE VOLUME	23	20	(3)	-13.04%	92	85	(7)	-7.61%
INDUSTRIAL	38	38	0	0.00%	158	152	(6)	-3.80%
LARGE VOLUME CONTRACT TRANSP	3	3	0	0.00%	12	12	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,226	8,229	3	0.04%	33,930	33,721	(209)	-0.62%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	57	52	(5)	-8.77%
OFF SYSTEM SALES	1	0	(1)	-100.00%	8	0	(8)	-100.00%
TOTAL INTERRUPTIBLE	15	13	(2)	-13.33%	65	52	(13)	-20.00%
TOTAL CUSTOMERS	8,241	8,242	1	0.01%	33,995	33,773	(222)	-0.65%
THERM USE PER CUSTOMER								
RESIDENTIAL	13	13	(0)	-1.92%	18	17	(1)	-5.36%
COMMERCIAL	389	361	(27)	-7.02%	430	420	(11)	-2.51%
COMMERCIAL LARGE VOLUME	4,218	4,105	(113)	-2.68%	4,856	4,808	(48)	-0.99%
INDUSTRIAL	39,691	53,884	14,192	35.76%	45,639	52,767	7,128	15.62%
LARGE VOLUME CONTRACT TRANSP	1,704,457	892,800	(811,657)	-47.62%	1,624,848	1,301,333	(323,515)	-19.91%
INTERRUPTIBLE	217,360	207,838	(9,522)	-4.38%	238,885	254,096	15,211	6.37%
OFF SYSTEM SALES	225,000	0	(225,000)	-100.00%	129,469	0	(129,469)	-100.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

ACTUAL FOR TIME PERIOD OF:

APRIL 96 through MARCH 97

SCHEDULE A-8

EXHIBIT NO. _____

DOCKET NO. 960903-01

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED ÷ AVERAGE BTU CONTENT CCF PURCHASED	1.049	1.048	1.049	1.049								
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06680	1.05579	1.06680	1.06680	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
JULY 96
J-14 JOURNAL ENTRY

BILIRRS DETERMINANTS (THERMS)		RATE	REF. A-SMT-AO	TOTAL DOLLARS	FIRM	PREFERRED INTERPRETABLE	ACCT	FL DIVISION
FIS-1 SERVICE								
RESERVATION CHARGE FIS-1 (5057)		1,845.360	0.04314	80,205.88	80,205.88		80450	80,205.88
RESERVATION CHARGE FIS-2 (3609)		1,271.000	0.07573	96,252.83	96,252.83		80450	96,252.83
PLUS RES BILLED TO OTHERS- SCH TO CUC			0.00000	0.00	0.00		80450	0.00
LESS RES BILLED TO OTHERS- PR PD ADJ			0.04331	(936.82)	(936.82)		80450	(936.82)
LESS OFF SYSTEM SALES - RES		(307,500)	0.00305	2,151.40	2,151.40		80430	2,151.40
NO NOTICE RESERVATION CHARGE		310.000	0.00694	(768.36)	(768.36)		80460	(768.36)
NO NOTICE USAGE CHARGES		(100,310)	0.00764	13,851.63	13,851.63		80480	13,851.63
USAGE CHARGE FIS-1		1,813.640	0.00764	6,476.43	6,476.43		80480	6,476.43
USAGE CHARGE FIS-2		1,231.260	0.00000	0.00	0.00		80445	0.00
USAGE CHARGE- FGT TO STORAGE			0.00000	0.00	0.00		80445	0.00
STORAGE FEES			0.00000	0.00	0.00		80445	0.00
PLUS USAGE BILLED TO OTHERS- SCH TO CUC			0.00764	(2,349.30)	(2,349.30)		80415	(2,349.30)
LESS OFF SYSTEM SALES - USAGE		(307,500)	0.26625	810,544.72	810,544.72		80415	810,544.72
CITY-GATE COG - CUC SCHEDULED		3,044.320	0.00000	0.00	0.00		80415	0.00
PLUS COMMON SCHEDULED BY OTHERS TO CUC			0.00000	0.00	0.00		80415	0.00
PLUS CITY-GATE COG - PR PD ADJ			0.26625	(81,871.88)	(81,871.88)		80415	(81,871.88)
LESS OFF SYSTEM SALES - COMMON		(307,500)	0.00000	0.00	0.00		80460	0.00
ALERT DAY CHARGE/FEES			0.00000	(8,794.74)	(8,794.74)		80435	(8,794.74)
FGT BILLED			0.00000	(200.00)	(200.00)		80435	(200.00)
OFF SYSTEM SALES REVENUE SHARING			0.00000	0.00	0.00		80435	0.00
TOP-UP CHARGES - CUS/STATION			0.00000	0.00	0.00		80435	0.00
IMBALANCE CASHOUT ADJ - TAXES		20,993	0.21058	4,420.64	4,420.64		80435	4,420.64
IMBALANCE CASHOUT ADJ - PURCH		(36,134)	0.20519	(10,413.37)	(10,413.37)		80435	(10,413.37)
IMBALANCE CASHOUT ADJ - SALES			0.00000	0.00	0.00		80435	0.00
ALERT DAY PURCH FROM CUS/STATION		(66,160)	0.15528	(10,273.51)	(10,273.51)		80435	(10,273.51)
IMBALANCE CASHOUT ADJ - OTHERS				(3,072.19)	(3,072.19)		80430	(3,072.19)
REVENUE SHARING - PIPELINE				142.08	142.08		431	142.08
INTEREST								
				895,865.94	895,865.94			895,865.94
SUBTOTAL FIS SERVICE						0.00	SUBTOTAL FIS-1	
ITS-1 SERVICE								
USAGE CHARGE			0.00000	0.00	0.00		80441	0.00
CITY-GATE COG			0.00000	0.00	0.00		80416	0.00
SUBTOTAL ITS-1 SERVICE						0.00	ITS-1 SERVICE	0.00
TOTAL COST OF GAS								
				895,865.94	895,865.94			895,865.94
LESS INTEREST				(142.08)	(142.08)			
PLUS PEAK SHAVING				646.00	646.00			
TOTAL GAS COST TO RECOVER				896,369.86	896,654.02			
WACOG TO APPLY TO COMPANY USE				0.33755				
FIRM TRANSPORTATION PURCHASES		2,655,519						
INTER. TRANSPORTATION-PURCH		0						
SUBTOTAL SYSTEM SUPPLY PURCHASES		2,655,519						
FIRM TRANSP. SCHED FOR OTHERS ON FGT		7,249,060						
INTER. TRANSP. SCHED FOR OTHERS ON FGT		0						
TOTAL PURCH. AND DELV. TO OTHERS		9,904,579						
ALLOCATED TRANSPORTATION PER FGT								
FIRM TRANSPORTATION ALLOCATED		2,736,800						
NO NOTICE ALLOCATED		(100,310)						
ALERT DAY ACCT ALLOCATED		0						
INTER. TRANSPORTATION ALLOC.		7,250,110						
THIRD PARTY TRANSPORTATION		(200,120)						
INCADEC IN OPERATOR ACCT		0						
TOTAL MEASURED THERMS PER FGT BILL (ADJ)		9,678,480						
DIFFERENCE		226,099						

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SUNAT Affiliate

Page 1

DATE 08/10/96
 DUE 08/20/96
 INVOICE NO. 12641
 TOTAL AMOUNT DUE \$6,476.43

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 Attn: Ann Wood
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance
 and wire to:
 Wire transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT GWEN LUSTER
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME		PRD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
Usage Charge	16183	CFG-LAKE ALFRED	07/96	A	CON	0.0371	0.0155		0.0526	4,247	\$223.39
Usage Charge	16184	CFG-HAINES CITY NORTH	07/96	A	CON	0.0371	0.0155		0.0526	6,820	\$358.73
Usage Charge	16185	CFG-HAINES CITY	07/96	A	CON	0.0371	0.0155		0.0526	27,156	\$1,428.41
Usage Charge	16186	CFG-AUBURNDALE	07/96	A	CON	0.0371	0.0155		0.0526	4,247	\$223.39
Usage Charge	16187	CFG-WINTER HAVEN	07/96	A	CON	0.0371	0.0155		0.0526	8,494	\$446.78
Usage Charge	16188	CFG-LAKE WALES	07/96	A	CON	0.0371	0.0155		0.0526	4,247	\$223.39
Usage Charge	16189	CFG-LAKE WALES EAST	07/96	A	CON	0.0371	0.0155		0.0526	4,247	\$223.39
Usage Charge	16192	BARTOW - CFG	07/96	A	CON	0.0371	0.0155		0.0526	20,429	\$1,074.57
Usage Charge	16193	CFG-PIERCE	07/96	A	CON	0.0371	0.0155		0.0526	33,976	\$1,787.14
Usage Charge	16199	PLANT CITY NATURAL GAS	07/96	A	CON	0.0371	0.0155		0.0526	13,237	\$696.27
Draft Order			07/96	A	UDF	0.0371	0.0155		0.0526	(3,974)	(\$209.03)

TOTAL FOR CONTRACT 3609 FOR MONTH OF 07/96.

123,126 \$6,476.43

*** END OF INVOICE 12641 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SUNAT Affiliate

Page 1

DATE	08/10/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	08/20/96		
INVOICE NO.	12668		
TOTAL AMOUNT DUE	\$13,516.39		

CONTRACT	5057	SHIPPER:	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE:	FIRM TRANSPORTATION			

RECEIPTS POI NO. NAME	DELIVERIES		PRIO MONTH	IC	RC	RATES		DISC	NET	VOLUMES MOBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES				
Usage Charge - No Notice For PLANT CITY			07/96	A	COM	0.0259	0.0505		0.0764	(1,313)	(\$100.31)
Usage Charge - No Notice For ST. CLOUD			07/96	A	COM	0.0259	0.0505		0.0764	(297)	(\$22.69)
Usage Charge - No Notice For WINTER HAVEN			07/96	A	COM	0.0259	0.0505		0.0764	(2,778)	(\$212.24)
Usage Charge	16101	INDIAN TOWN	07/96	A	COM	0.0259	0.0505		0.0764	30,750	\$2,349.30
Usage Charge	16176	CFG-ST.CLOUD	07/96	A	COM	0.0259	0.0505		0.0764	2,400	\$183.36
Usage Charge	16183	CFG-LAKE ALFRED	07/96	A	COM	0.0259	0.0505		0.0764	3,150	\$240.66
Usage Charge	16185	CFG-HAINES CITY	07/96	A	COM	0.0259	0.0505		0.0764	2,800	\$213.92
Usage Charge	16186	CFG-AUBURNDALE	07/96	A	COM	0.0259	0.0505		0.0764	13,900	\$1,061.96
Usage Charge	16187	CFG-WINTER HAVEN	07/96	A	COM	0.0259	0.0505		0.0764	21,700	\$1,657.88
Usage Charge	16188	CFG-LAKE WALES	07/96	A	COM	0.0259	0.0505		0.0764	8,150	\$622.66
Usage Charge	16189	CFG-LAKE WALES EAST	07/96	A	COM	0.0259	0.0505		0.0764	4,750	\$362.90
Usage Charge	16192	BARTOW - CFG	07/96	A	COM	0.0259	0.0505		0.0764	64,777	\$4,948.96
Usage Charge	16193	CFG-PIERCE	07/96	A	COM	0.0259	0.0505		0.0764	2,759	\$210.79
Usage Charge	16199	PLANT CITY NATURAL GAS	07/96	A	COM	0.0259	0.0505		0.0764	14,850	\$1,134.54
Usage Charge	60923	CFG-BARTOW B	07/96	A	COM	0.0259	0.0505		0.0764	14,650	\$1,119.26
Draft Order			07/96	A	UDF	0.0259	0.0505		0.0764	(3,332)	(\$254.56)

TOTAL FOR CONTRACT 5057 FOR MONTH OF 07/96.

176,916 \$13,516.39

*** END OF INVOICE 12668 ***

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I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SOHAT Affiliate

Page 1

DATE 08/10/96
DUE 08/20/96
INVOICE NO. 12816
TOTAL AMOUNT DUE \$10,720.37

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
Attn: Ann Wood
POST OFFICE BOX 960
WINTER HAVEN, FL 33882-0960

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank, Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE: FIRM TRANSPORTATION
PLEASE CONTACT GWEN LISTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME		PROD MONTH	TC	RC	RATES		DTSC	NET	VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES				
Usage Charge - No Notice For PLANT CITY			06/96	A	COM	0.0259	0.0505		0.0764	1,688	\$128.96
Usage Charge - No Notice For ST. CLOUD			06/96	A	COM	0.0259	0.0505		0.0764	(485)	(\$37.05)
Usage Charge - No Notice For WINTER HAVEN			06/96	A	COM	0.0259	0.0505		0.0764	(9,644)	(\$736.80)
Usage Charge	16101	INDIAN TOWN	06/96	A	COM	0.0259	0.0505		0.0764	6,000	\$458.40
Usage Charge	16176	CFG-ST.CLOUD	06/96	A	COM	0.0259	0.0505		0.0764	2,750	\$210.10
Usage Charge	16183	CFG-LAKE ALFRED	06/96	A	COM	0.0259	0.0505		0.0764	3,450	\$263.58
Usage Charge	16185	CFG-HAINES CITY	06/96	A	COM	0.0259	0.0505		0.0764	2,300	\$175.72
Usage Charge	16186	CFG-AUBURNDALE	06/96	A	COM	0.0259	0.0505		0.0764	6,650	\$508.06
Usage Charge	16187	CFG-WINTER HAVEN	06/96	A	COM	0.0259	0.0505		0.0764	23,150	\$1,768.66
Usage Charge	16188	CFG-LAKE WALES	06/96	A	COM	0.0259	0.0505		0.0764	7,450	\$569.18
Usage Charge	16189	CFG-LAKE WALES EAST	06/96	A	COM	0.0259	0.0505		0.0764	5,350	\$408.74
Usage Charge	16192	BARTON - CFG	06/96	A	COM	0.0259	0.0505		0.0764	37,113	\$2,835.43
Usage Charge	16193	CFG-PIERCE	06/96	A	COM	0.0259	0.0505		0.0764	2,047	\$156.39
Usage Charge	16199	PLANT CITY NATURAL GAS	06/96	A	COM	0.0259	0.0505		0.0764	8,800	\$672.32
Usage Charge	16240	GAINESVILLE-DEERHAVEN GEN	06/96	A	COM	0.0259	0.0505		0.0764	9,800	\$748.72
Usage Charge	58912	FPL MARTIN NORTH	06/96	A	COM	0.0259	0.0505		0.0764	24,700	\$1,887.08
Usage Charge	60923	CFG-BARTON B	06/96	A	COM	0.0259	0.0505		0.0764	9,200	\$702.88
TOTAL FOR CONTRACT 5057 FOR MONTH OF 06/96.										140,319	\$10,720.37

*** END OF INVOICE 12816 ***

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENBRUN/SOHAI Affiliate

Page 1

DATE 08/10/96
DUE 08/20/96
INVOICE NO. 12815
TOTAL AMOUNT DUE (\$11,151.49)

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Amy Wood
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance
and wire to:
Wire Transfer
Florida Gas Transmission Company
National Bank, Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT GLEN LUSTER
AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST
TYPE: FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES HUBTU DRY	AMOUNT
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES				
Usage Charge - No Notice For PLANT CITY				06/96	R	COM	0.0259	0.0505		0.0764	(1,688)	(\$128.96)
Usage Charge - No Notice For ST. CLOUD				06/96	R	COM	0.0259	0.0505		0.0764	485	\$37.05
Usage Charge - No Notice For WINTER HAVEN				06/96	R	COM	0.0259	0.0505		0.0764	4,001	\$305.68
Usage Charge		16101	INDIANTOWN	06/96	R	COM	0.0259	0.0505		0.0764	(6,000)	(\$458.40)
Usage Charge		16176	CFG-ST.CLOUD	06/96	R	COM	0.0259	0.0505		0.0764	(2,750)	(\$210.10)
Usage Charge		16183	CFG-LAKE ALFRED	06/96	R	COM	0.0259	0.0505		0.0764	(3,450)	(\$263.58)
Usage Charge		16185	CFG-HAINES CITY	06/96	R	COM	0.0259	0.0505		0.0764	(2,300)	(\$175.72)
Usage Charge		16186	CFG-AUBURNDALE	06/96	R	COM	0.0259	0.0505		0.0764	(6,650)	(\$508.06)
Usage Charge		16187	CFG-WINTER HAVEN	06/96	R	COM	0.0259	0.0505		0.0764	(23,150)	(\$1,768.66)
Usage Charge		16188	CFG-LAKE WALES	06/96	R	COM	0.0259	0.0505		0.0764	(7,450)	(\$569.18)
Usage Charge		16189	CFG-LAKE WALES EAST	06/96	R	COM	0.0259	0.0505		0.0764	(5,350)	(\$408.74)
Usage Charge		16192	BARTOW - CFG	06/96	R	COM	0.0259	0.0505		0.0764	(37,113)	(\$2,835.43)
Usage Charge		16193	CFG-PIERCE	06/96	R	COM	0.0259	0.0505		0.0764	(2,047)	(\$156.39)
Usage Charge		16199	PLANT CITY NATURAL GAS	06/96	R	COM	0.0259	0.0505		0.0764	(8,800)	(\$672.32)
Usage Charge		16240	GAINESVILLE-DEERHAVEN GEN	06/96	R	COM	0.0259	0.0505		0.0764	(9,800)	(\$748.72)
Usage Charge		58912	FPL MARTIN NORTH	06/96	R	COM	0.0259	0.0505		0.0764	(24,700)	(\$1,887.08)
Usage Charge		60923	CFG-BARTOW B	06/96	R	COM	0.0259	0.0505		0.0764	(9,200)	(\$702.88)

TOTAL FOR CONTRACT 5057 FOR MONTH OF 06/96.

(145,962) (\$11,151.49)

*** END OF INVOICE 12815 ***

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I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SUNAT Affiliate

Page 1

DATE: 07/31/96
 DATE: 06/10/96
 BILL NO.: 12494
 AL AMOUNT DUE: 179,450.61

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: Ann Hood
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3700354511
 ABA # 111000012

AMOUNT DUE		SHIPPER: CHESAPEAKE UTILITIES CORPORATION		CUSTOMER NO. 4175		PLEASE CONTACT GLEN LUSTER AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CREDIT LIST																	
INVOICE NO. 1		TYPE: FIRM TRANSPORTATION		DELIVERIES		PROD MONTH		IC RC		BASE		SURCHARGES		DISC		NET		VOLUMES		MMBtu DRY		AMOUNT	
RECEIPTS		DATE		POI NO.		NAME																	
RESERVATION CHARGE								07/96		A RLS		0.3659		0.0685				0.4344		636,713		\$276,370.93	
0 NOTICE RESERVATION CHARGE								07/96		A HHR		0.0694						0.0694		31,000		\$2,151.40	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5285, at poi 16188								07/96		A IRL		0.3659		0.0685				0.4344		(2,232)		(\$969.50)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5387, at poi 16187								07/96		A IRL		0.3659		0.0685				0.4344		(2,914)		(\$1,765.84)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5287, at poi 16199								07/96		A IRL		0.3659		0.0685				0.4344		(1,691)		(\$871.45)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5210, at poi 16192								07/96		A IRL		0.3659		0.0685				0.4344		(11,935)		(\$5,184.56)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5203, at poi 16188								07/96		A IRL		0.3659		0.0685				0.4344		(3,770)		(\$1,615.97)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5211, at poi 16193								07/96		A IRL		0.3659		0.0685				0.4344		(90,241)		(\$39,200.69)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5412, at poi 60923								07/96		A IRL		0.3659		0.0685				0.4344		(62,000)		(\$26,932.80)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5489, at poi 16185								07/96		A IRL		0.3659		0.0685				0.4344		(9,300)		(\$4,039.92)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5208, at poi 16199								07/96		A IRL		0.3659		0.0685				0.4344		(57,350)		(\$24,912.84)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5623, at poi 16187								07/96		A IRL		0.3659		0.0685				0.4344		(1,705)		(\$740.65)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5455, at poi 16186								07/96		A IRL		0.3659		0.0685				0.4344		(2,108)		(\$915.72)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5611, at poi 16199								07/96		A IRL		0.3659		0.0685				0.4344		(2,139)		(\$929.18)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5209, at poi 16199								07/96		A IRL		0.3659		0.0685				0.4344		(7,285)		(\$3,164.60)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5401, at poi 16199								07/96		A IRL		0.3659		0.0685				0.4344		(8,370)		(\$3,635.93)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5320, at poi 16186								07/96		A IRL		0.3659		0.0685				0.4344		(3,565)		(\$1,548.64)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5335, at poi 60923								07/96		A IRL		0.3659		0.0685				0.4344		(174,840)		(\$75,950.50)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5394, at poi 16186								07/96		A IRL		0.3659		0.0685				0.4344		(2,790)		(\$1,211.98)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5308, at poi 16187								07/96		A IRL		0.3659		0.0685				0.4344		(3,255)		(\$1,413.97)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5599, at poi 16187								07/96		A IRL		0.3659		0.0685				0.4344		(1,705)		(\$740.65)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctre 5285, at poi 16188								07/96		A IRL		0.3659		0.0685				0.4344		(2,232)		(\$969.56)	

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

An LUMCO/SOHIO Affiliates

Page 2

TO: 07/31/96
 DATE: 06/20/96
 INVOICE NO.: 17494
 CONTRACT NO.: 5057

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: Ann Wood
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

SHIPPER: CHESAPEAKE UTILITIES CORPORATION
 CUSTOMER NO. 4175
 PLEASE CONTACT GLEN LUSIER
 AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CREDIT LIST

DELIVERIES		DELIVERIES		PROD	IC	RC	BASE	RAILS SURCHARGES	DISC	NET	VOLUMES HUND DRY	AMOUNT
AT NO.	IC/PL	IC/NO.	IC/PL									
CHESAPEAKE UTILITIES	IC/PL			07/96	A	ICH						(\$2,808.05)
CHESAPEAKE UTILITIES	IC/PL			07/96	A	ICH						(\$97.82)
CHESAPEAKE UTILITIES	IC/PL										715,636	\$19,450.61

TOTAL FOR CONTRACT 5057 FOR MONTH OF 07/96.

*** END OF INVOICE 17494 ***

[Handwritten signature]

303

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An LUMCON/SUNAT Affiliate

Page 1

DATE	07/31/96
DATE	06/10/96
INVOICE NO.	12467
AMOUNT DUE	\$96,087.31

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: Ann Wood
 POST OFFICE BOX 960
 WILKINSON, FL 33682-0960

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 National Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

INVOICE		SHIPPER: CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO. 4175		PLEASE CONTACT GLEN LUSIER AT (313)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CREDIT					
		TYPE: TOWN TRANSPORTATION							VOLUMES	AMOUNT
		DELIVERIES	FROM	TO	BASE	SURCHARGES	DISC	NET	INVOICE UNIT	
		PERIOD	MONTH	IC	RC					
RECLIFIS		01/96	A	RLS	0.7488	0.0085		0.7573	158,100	\$119,729.17
ESTIMATION CHARGE		01/96	A	JNL	0.7488	0.0085		0.7573	(31,000)	(\$23,416.30)
INVENTORY REIMBURSEMENT CHARGE - Acq. etc. 5-13, at 201 60323		01/96	A	III						(\$165.57)
AMOUNT DUE									127,100	\$96,087.31

TOTAL FOR CONTRACT 3609 FOR MONTH OF 01/96.

*** END OF INVOICE 12467 ***

Natural Marketing Inc. 340791
TX 75284-0791

Statement Date:
August 05, 1996

Production Month:
July 1996

Company Number:

Chesapeake Utilities Corporation
Attn: Sam Sessa
1015 6th Street N.W.
Winter Haven, FL 33881

Invoice
199607-I-00197

LG&E Natural Marketing Inc.

Title Transfer Contract: S-CHESAPEAKE-T-01

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due
FGT	25306	ZONE 1 POOLING PT.	Nom	7,564	7,564	\$2.5600	\$19,263.84
FGT	611	FGT MOPS REFUGIO SNG	Nom	60,085	60,085	\$2.5600	\$153,817.60
FGT	611	FGT MOPS REFUGIO SNG	Nom	7,424	7,424	\$2.5600	\$19,005.44
FGT	25412	ZONE 2 POOLING PT.	Nom	13,569	13,569	\$2.6500	\$35,955.10
FGT	25412	ZONE 2 POOLING PT.	Nom	7,152	7,152	\$2.6500	\$18,952.80
FGT	25309	ZONE 3 POOLING PT.	Nom	216	216	\$2.6400	\$570.24
FGT	25309	ZONE 3 POOLING PT.	Nom	9,288	9,288	\$2.6400	\$24,320.32
FGT	25309	ZONE 3 POOLING PT.	Nom	24,381	24,381	\$2.4914	\$60,743.52
FGT	25309	ZONE 3 POOLING PT.	Nom	567	567	\$2.4914	\$1,412.54
FGT	25412	ZONE 2 POOLING PT.	Nom	18,774	18,774	\$2.5095	\$47,113.80
FGT	25412	ZONE 2 POOLING PT.	Nom	35,616	35,616	\$2.5095	\$89,379.20
FGT	62410	CGT/LAFAYETTE	Nom	1,559	1,559	\$2.3800	\$3,710.42

Totals 186,194 ✓ \$474,545.02 ✓

Net 180,054

Recap:

Commodity Total \$474,545.02
Net Amount Due \$474,545.02

Payment Due By: 08/25/96

(* = Average Price is rounded)

Please Wire Transactions To:
National Bank
Dallas, TX
Account # 1290738602
ABA# 111000012

Please Send Invoices To:
Attn: Gas Accounting
P.O. Box 569550
Dallas, TX 75356-9550

Please Permit Check To:
LG&E Natural Marketing I
P.O. Box 340791
Dallas, TX 75284-0791

Please Send Correspondence To:
Attn: Gas Accounting
PO Box 569550
Dallas, TX 75356-9550
Phone: (214) 640-4800
Fax: (214) 640-6928

Copies Sent To:



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-518097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: GAS SUPPLY MANAGER 813-29
CHESAPEAKE UTILITIES CORPORATION
P O BOX 960
WINTERHAVEN, FL. 33882-0960

INVOICE NUMBER 016907
INVOICE DATE 08-09-1996
CONTRACT 157611
DELIVERY MONTH 07/1996

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 07/96. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT/MOPS/TIVOLI CONTRACT 178051	020022	45,026 ✓	2.56000	115,266.56 ✓
FGT ZONE 1 POOL (STA 7)	048630	5,053 ✓	2.56000	12,935.68 ✓
FGT STATION 8 POOL POINT	059380	53,506 ✓	2.65000	141,790.90 ✓
FGT STA 11 ZN 3 POOL POIN	065930	12,307 ✓	2.64000	32,490.48 ✓
FGT/ACC/SMITH ET 3824,3915,3957-60	067275	1,040 ✓	2.56000	2,662.40 ✓
FGT FAIRWAY FLD	070036	11,687 ✓	2.64000	30,853.68 ✓
TOTAL AMOUNT DUE				335,999.70

128619
+ 1,0241

124,378

If you have any questions, please contact Kyle Nutter at
(713) 366-5410 or send a facsimile to (713) 366-5313. When remitting
an amount different than the total amount billed, please fax the
appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-17432700,016907,080996,0796

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

trans fee \$400
R.W. 938.82
usage 2349.30
26625 COG 81871.88
\$85,560

REVISED 8/15/96

Natural Gas Invoice - Gas Sale For Resale

Customer	Statement Date	31-Jul-96
PESCO	Due Date	10-Aug-96
P.O. Box 960		
Winter Haven, Florida 33881-0960		
Attention: Sam Sessa		

Production month of: July 1996

Volume Information					
Date	Delivered To	Volume	Price	Total	
7/6/96-7/8/96	Indiantown	4,500	\$2.8800	\$12,960.00	
7/13/96-7/15/96	Indiantown	8,250	\$2.8000	\$23,100.00	
7/20/96-7/22/96	Indiantown	10,500	\$2.7500	\$28,875.00	
7/27/96-7/29/96	Indiantown	7,500	\$2.7500	\$20,625.00	
TOTALS	4	30,750		\$85,560.00	

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

ENRON CORE

07/09/96

PG 15 OF 1

REMITTANCE STATEMENT

SPECIAL INSTRUCTIONS:

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS

CHECK # 0525000348 ATTACHED BELOW

ENRON CORP

FLORIDA GAS TRANSMISSION CO
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

43-20
-177

No. 0625000344

07/05/96

CHESAPEAKE UTILITIES CORP
ATTN: ANN WOOD
POST OFFICE BOX 960
WINTERHAVEN, FL
33882-0960

SSSSSSSSSSSSSSSS 294 294

Eight Thousand Two Hundred Ninety Four and 24/100 Dollars

Kings
AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
ONE PENN'S WAY, NEW CASTLE, DE 19720

368

№ 02 25000344 № 03 1100209:

35:1046E#



Imbalance Bookout/Cashout Transactions TRACKER
for the production month of
April 1996

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corporation	3296	Market Deliveries	20,647	n/a		\$0.00
11187	Florida Global (Prior)	3323	Market Deliveries	(922)	\$2.4859		(\$2,292.00)
4133	St. Joe Natural Gas	3376	Market Deliveries	(72)	\$2.4859		(\$178.98)
4084	Florida Public Utilities Company	3327	Market Deliveries	(3,478)	\$2.4859		(\$8,645.96)
4151	West Florida Natural Gas Company	3390	Market Deliveries	(1,285)	\$2.4859		(\$3,194.38)
2974	PESCO	3360	Market Deliveries	(4,402)	\$2.4859		(\$10,942.93)
6075	Reedy Creek Improvement District	3370	Market Deliveries	(719)	\$2.4859		(\$1,787.36)
4101	City of Lakeland	3338	Market Deliveries	(2,333)	\$2.4859		(\$5,799.60)
11128	Polk Power Partners	3366	Market Deliveries	(5,751)	\$2.4860		(\$14,296.99)
							\$0.00
Market Deliveries Side				TOTAL	1,685		(\$47,138.21)
4175	Chesapeake Utilities Corporation		No Notice	9,174	N/A		\$0.00
4151	West Florida Natural Gas Company	3391	No Notice	(2,818)	\$2.3300		(\$6,565.94)
1428	Chevron USA	3298	Receipts	(6,356)	\$2.3300		(\$14,809.48)
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
No Notice / Receipts Side				TOTAL	0		(\$21,375.42)

369

8841 net
27833 purch

debit COG
\$ 1,8513.62



REVISED

Imbalance Bookout/Cashout Transactions TRACKER
for the production month of
May 1996

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent	TOTAL COST
4175	Chesapeake Utilities Corporation	3406	Market Deliveries	(28,741)	n/a		\$0.00
2974	Peninsula Energy Services Company	3471	Market Deliveries	1,797	\$2.2997		\$4,132.56
6075	Reedv Creek Improvement District	3480	Market Deliveries	2,730	\$2.2997		\$6,278.18
11128	Chevron/Polk Power	3477	Market Deliveries	1,445	\$2.2997		\$3,323.07
4101	City of Lakeland	3449	Market Deliveries	11,672	\$2.2997		\$26,842.10
4118	Orlando Utilities Commission	3466	Market Deliveries	11,097	\$2.2997		\$25,519.77
							\$0.00
							\$0.00
							\$0.00
Market Deliveries Side				TOTAL	0		\$66,095.68
4175	Chesapeake Utilities Corporation	3407	No Notice	(5,903)	N/A		\$0.00
11414	CNE Olympic Gas Services	3415	Receipts	372	\$2.1500		\$799.80
6321	Prior Intrastate Corporation	3479	Receipts	4,493	\$2.1500		\$9,659.95
8573	Southeast Alabama Gas District	3483	Receipts	579	\$2.1500		\$1,244.85
4997	NGC Transportation	3458	Receipts	459	\$2.1500		\$986.85
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
No Notice / Receipts Side				TOTAL	0		\$12,691.45

5708 net
34449

7892.13
Credit
COE

310



Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882
(941) 293-2125

Winter Haven Office
1015 6th Street N.W.
Winter Haven, Florida 33851
(941) 293-2125
Fax: (941) 294-3895

Plant City Office
1514 N. Alexander St., Suite 107
Plant City, Florida 33560
(813) 752-1363
Fax: (813) 754-0153

September 19, 1996

Max Fulford
Regulatory Analyst
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0868

Dear Mr. Fulford:

Attached please find our August 1996 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, off-system sales invoices and our general ledger cost of gas summary.

Please contact me if you have any questions at (941) 299-2883.

Sincerely,

Anne V. Wood

Anne Wood
Accounting and Rates Manager

311

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE ____ OF ____

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

		APRIL 96 Through MARCH 97				PERIOD TO DATE			
		CURRENT MONTH:		AUGUST		REVISED		DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		16,261	24,278	(8,017)	-33.02	93,766	115,163	(21,397)	-18.58
2 NO NOTICE SERVICE		2,151	2,151	0	0.00	10,617	10,617	0	0.00
3 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)		634,971	800,219	(225,248)	-26.18	3,558,302	4,089,067	(530,765)	-12.98
5 DEMAND		176,189	178,502	(2,313)	-1.30	969,169	984,446	(15,277)	-1.55
6 OTHER		(4,000)	646	(4,706)	-728.48	(16,434)	3,230	(19,664)	-608.79
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		825,512	1,005,798	(240,286)	-22.55	4,615,420	5,202,573	(587,153)	-11.28
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		735,385	1,001,955	(266,570)	-26.60	4,595,789	4,883,318	(287,529)	-5.89
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	2,489,300	3,573,650	(1,084,290)	-30.34	15,428,130	17,235,064	(1,806,934)	-10.48
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	1,530,000	1,530,000	0	0.00
17 SWING SERVICE	COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	COMMODITY	2,629,597	3,573,650	(944,053)	-26.42	14,828,861	17,235,064	(2,406,203)	-13.96
19 DEMAND	BILLING DETERMINANTS ONLY	4,185,310	3,573,720	611,590	17.11	19,090,220	19,102,300	(12,080)	-0.06
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (•17+18+20)-(21+23)		2,629,597	3,573,650	(944,053)	-26.42	14,828,861	17,235,064	(2,406,203)	-13.96
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		614	1,200	(586)	-48.83	2,800	6,000	(3,110)	-51.83
27 TOTAL THERM SALES		2,643,308	3,573,720	(930,412)	-26.03	16,000,454	17,233,984	(1,233,530)	-7.16
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.653	0.679	-0.026	-3.85	0.608	0.668	-0.060	-9.04
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	(4/18)	24.147	24.071	0.076	0.32	23.996	23.725	0.271	1.14
32 DEMAND	(5/19)	4.210	4.995	-0.785	-15.72	5.077	5.154	-0.077	-1.49
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	31.393	29.824	1.569	5.26	31.125	30.186	0.939	3.11
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	31.230	29.823	1.407	4.72	28.846	30.188	-1.342	-4.45
41 TRUE-UP	(E-2)	-2.036	-2.036	0.000	0	-2.036	-2.036	0.000	0
42 TOTAL COST OF GAS	(40+41)	29.194	27.787	1.407	5.06	26.810	28.152	-1.342	-4.77
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		29.752	28.318	1.434	5.06	27.322	28.690	-1.368	-4.77
45 PGA FACTOR ROUNDED TO NEAREST .001		29.752	28.318	1.434	5.06	27.322	28.690	-1.368	-4.77

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE ____ OF ____

FIRM SALES CUSTOMERS

ESTIMATED FOR THE PERIOD OF:

APRIL 98

Through

MARCH 97

		CURRENT MONTH:		PERIOD TO DATE	
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED					
1 COMMODITY (Pipeline)	0.36657	5,961	11,778	(5,817)	-48.3%
2 NO NOTICE SERVICE		788	1,044	(256)	-24.4%
3 SWING SERVICE		0	0	0	0.0%
4 COMMODITY (Other)		232,763	417,325	(184,562)	-44.2%
5 DEMAND		82,809	83,896	(1,087)	-1.3%
6 OTHER		(1,488)	313	(1,801)	-575.4%
LESS END-USE CONTRACT					
7 COMMODITY (Pipeline)		0	0	0	0.0%
8 DEMAND		0	0	0	0.0%
9		0	0	0	0.0%
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.0%
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	320,833	514,356	(193,523)	-37.6%
12 NET UNBILLED		0.000	0.000	0	0.0%
13 COMPANY USE		0	0	0	0.0%
14 TOTAL THERM SALES		267,841	491,103	(223,262)	-45.4%
THERMS PURCHASED					
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	912,530	1,733,578	(821,048)	-47.3%
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	113,637	150,381	(36,744)	-24.4%
17 SWING SERVICE	COMMODITY	0	0	0	0.0%
18 COMMODITY (Other)	COMMODITY	963,937	1,733,578	(769,641)	-44.4%
19 DEMAND	BILLING DETERMINANTS ONLY	1,967,096	1,679,648	287,448	17.1%
20 OTHER	COMMODITY	0	0	0	0.0%
LESS END-USE CONTRACT					
21 COMMODITY (Pipeline)		0	0	0	0.0%
22 DEMAND		0	0	0	0.0%
23		0	0	0	0.0%
24 TOTAL PURCHASES (+17+18+20)-(21+23)		963,937	1,733,578	(769,641)	-44.4%
25 NET UNBILLED		0	0	0	0.0%
26 COMPANY USE		614	1,200	(586)	-48.8%
27 TOTAL THERM SALES		968,963	1,733,130	(764,167)	-44.0%
CENTS PER THERM					
28 COMMODITY (Pipeline)	(1/15)	0.653	0.679	-0.026	-3.85
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	-0.000	-0.05
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	(4/18)	24.147	24.073	0.074	0.31
32 DEMAND	(5/19)	4.210	4.995	-0.785	-15.72
33 OTHER	(6/20)	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT					
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	33.284	29.670	3.613	12.18
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	33.111	29.678	3.433	11.57
41 TRUE-UP	(E-2)	-2.036	-2.036	0.000	0
42 TOTAL COST OF GAS	(40+41)	31.075	27.642	3.433	12.42
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	31.669	28.170	3.499	12.42
45 PGA FACTOR ROUNDED TO NEAREST .001		31.669	28.170	3.499	12.42

COMPANY: FL DIV CUC
INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 960003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

APRIL 96 Through MARCH 97

		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	10,300	12,500	(2,200)	-17.60	62,629	70,017	(7,388)	-10.55
2	NO NOTICE SERVICE	1,363	1,107	256	23.08	7,115	6,411	704	10.98
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	402,208	442,894	(40,686)	-9.19	2,367,727	2,478,620	(90,893)	-3.67
5	DEMAND	93,380	94,606	(1,226)	-1.30	490,943	477,692	13,251	2.77
6	OTHER	(2,572)	333	(2,905)	-872.29	(10,970)	1,952	(12,922)	-661.97
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	504,679	551,440	(46,761)	-8.48	2,937,444	3,034,692	(97,248)	-3.20
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	467,544	510,852	(43,308)	-8.48	2,993,612	2,833,765	159,847	5.64
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,576,830	1,840,072	(263,242)	-14.31	10,341,557	10,469,094	(127,537)	-1.22
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	196,363	159,619	36,744	23.02	1,025,334	924,020	101,314	10.96
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	1,665,660	1,840,072	(174,412)	-9.48	9,938,561	10,469,094	(530,533)	-5.07
19	DEMAND BILLING DETERMINANTS ONLY	2,218,214	1,894,072	324,142	17.11	9,636,541	9,338,085	298,456	3.20
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15+16+17+18+19+20)-(21+22+23)	1,665,660	1,840,072	(174,412)	-9.48	9,938,561	10,469,094	(530,533)	-5.07
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES	1,674,345	1,840,560	(166,215)	-9.03	10,729,445	10,472,141	257,304	2.46
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.653	0.679	-0.026	-3.84	0.606	0.609	-0.003	-0.45
29	NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.05	0.694	0.694	0.000	0.02
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	24.147	24.069	0.078	0.32	24.025	23.576	0.349	1.48
32	DEMAND (5/19)	4.210	4.995	-0.785	-15.72	5.095	5.116	-0.021	-0.41
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	30.299	29.968	0.331	1.10	29.556	28.987	0.569	1.96
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	30.142	29.960	0.182	0.61	27.377	28.979	-1.601	-5.53
41	TRUE-UP (E-2)	-2.036	-2.036	0.000	0	-2.036	-2.036	0.000	0
42	TOTAL COST OF GAS (40+41)	28.106	27.924	0.182	0.65	25.341	26.943	-1.601	-5.94
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	28.643	28.458	0.185	0.65	25.826	27.458	-1.632	-5.94
45	PGA FACTOR ROUNDED TO NEAREST .001	28.643	28.458	0.185	0.65	25.826	27.458	-1.632	-5.94

COMPANY: FL DIV CUC
 PERIOD : APRIL 96 THROUGH MAR 97
 CURRENT MONTH AUGUST 1996

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 960003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page ____ of ____

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,999,050	20,154.59	0.00672
2 No Notice Commodity Adjustment	(102,690)	(784.55)	0.00764
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0.00	0.00000
5 Commodity Adjustments - Off System Sales	(407,000)	(3,109.48)	0.00764
6 Commodity Pipeline-FTS to storage	0	0.00	0.00000
7 FGT Refund	0	0.00	0.00000
8 TOTAL COMMODITY (Pipeline)	2,489,360	16,260.56	0.00653
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT	0	0.00	0.00000
11 Operational Flow Order Volumes-FGT	0	0.00	0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,998,940	718,874.46	0.23971
18 Misc cashout - FGT	16,850	5,196.20	0.30838
19 Imbalance Cashout-Other Shippers	0	0.00	0.00000
20 Imbalance Cashout-Transporting Customers	20,807	4,546.29	0.21850
21 Prior Period Adjustment			0.00000
22 Commodity Adjustments- Scheduled by Others			0.00000
23 Commodity Adjustment - Off System Sales	(407,000)	(93,645.52)	0.23009
24 TOTAL COMMODITY (Other)	2,629,597	634,971.43	0.24147
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	7,943,130	396,100.06	0.04967
26 Less Relinquished to End Users	(3,664,820)	(215,870.75)	0.05890
27 Less Relinquished Off System	(93,000)	(4,039.92)	0.04344
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others			0.00000
30 Demand adjustments- Off System Sales	0	0.00	0.00000
31 Demand Adjustments	0	0.00	0.00000
32 TOTAL DEMAND	4,185,310	176,189.39	0.04210
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(4,206.48)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	(500.00)	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(4,060.48)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

FOR THE PERIOD OF:

APRIL 96 Through MARCH 97

	CURRENT MONTH: AUGUST				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	635,617	860,865	225,248	26.165%	3,561,532	4,092,297	530,765	12.970%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	189,895	204,931	15,036	7.337%	1,053,888	1,110,226	56,338	5.074%
3 TOTAL	825,512	1,065,796	240,284	22.545%	4,615,420	5,202,523	587,103	11.285%
4 FUEL REVENUES (NET OF REVENUE TAX)	735,385	1,001,955	266,570	26.605%	4,595,789	4,883,318	287,529	5.888%
5 TRUE-UP (COLLECTED) OR REFUNDED	63,841	63,841	0	0.000%	319,205	319,205	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	799,226	1,065,796	266,570	25.011%	4,914,994	5,202,523	287,529	5.527%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(26,286)	0	26,286	0.000%	299,574	0	(299,574)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	2,999	2,380	(619)	-26.018%	15,097	14,847	(250)	-1.681%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	708,503	523,497	(185,006)	-35.340%	625,910	766,394	140,484	18.331%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(63,841)	(63,841)	0	0.000%	(319,205)	(319,205)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	621,376	462,036	(159,339)	-34.486%	621,376	462,036	(159,340)	-34.486%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	708,503	523,497	(185,006)	-35.340%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	618,376	459,656	(158,720)	-34.530%				
14 TOTAL (12+13)	1,326,879	983,153	(343,726)	-34.962%				
15 AVERAGE (50% OF 14)	663,440	491,577	(171,863)	-34.962%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.450%	5.810%	0.0036	6.196%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.400%	5.810%	0.0041	7.057%				
18 TOTAL (16+17)	10.850%	11.620%	0.0077	6.627%				
19 AVERAGE (50% OF 18)	5.425%	5.810%	0.00385	6.627%				
20 MONTHLY AVERAGE (19/12 Months)	0.452%	0.484%	0.00032	6.627%				
21 INTEREST PROVISION (15x20)	2,999	2,380	(619)	-26.018%				

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

SCHEDULE A-4

EXHIBIT NO

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

MONTH:

AUGUST

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 LG & E	ZONE 1 POOLING PT	244	236	7,564	7,315	2.28	2.36
2 LG & E	FGT MOPS REFUGIO	1,979	1,914	61,349	59,326	2.28	2.36
3 LG & E	FGT MOPS REFUGIO	245	237	7,595	7,345	2.28	2.36
4 LG & E	ZONE 2 POOLING PT	1,691	1,635	52,421	50,692	2.35	2.43
5 LG & E	ZONE 2 POOLING PT	894	865	27,714	26,800	2.35	2.43
6 LG & E	ZONE 3 POOLING PT	23	22	713	689	2.33	2.41
7 LG & E	ZONE 3 POOLING PT	787	761	24,393	23,589	2.33	2.41
8 AMOCO	FGT MOPS/TIVOLI	1,482	1,433	45,942	44,427	2.28	2.36
9 AMOCO	ZONE 1 POOLING PT	163	158	5,053	4,886	2.28	2.36
10 AMOCO	ZONE 2 POOLING PT	2,371	2,293	73,506	71,083	2.34	2.42
11 AMOCO	ZONE 3 POOLING PT	125	121	3,870	3,742	2.33	2.41
12		0	0	0	0	0.00	0.00
13		0	0	0	0	0.00	0.00
14		0	0	0	0	0.00	0.00
15		0	0	0	0	0.00	0.00
16		0	0	0	0	0.00	0.00
17		0	0	0	0	0.00	0.00
18		0	0	0	0	0.00	0.00
19		0	0	0	0	0.00	0.00
20		0	0	0	0	0.00	0.00
21		0	0	0	0	0.00	0.00
22		0	0	0	0	0.00	0.00
23		0	0	0	0	0.00	0.00
24		0	0	0	0	0.00	0.00
25		0	0	0	0	0.00	0.00
26		0	0	0	0	0.00	0.00
27		0	0	0	0	0.00	0.00
28		0	0	0	0	0.00	0.00
29		0	0	0	0	0.00	0.00
30		0	0	0	0	0.00	0.00
31		0	0	0	0	0.00	0.00
32		0	0	0	0	0.00	0.00
33		0	0	0	0	0.00	0.00
34		0	0	0	0	0.00	0.00
35		0	0	0	0	0.00	0.00
36		0	0	0	0	0.00	0.00
	TOTAL	10,004	9,675	310,120	299,894	2.32	2.40

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

1733170 8296840
1840590

SCHEDULE A-5

EXHIBIT NO _____

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH: AUGUST				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	91,211	86,556	(4,655)	-5.10%	627,319	591,716	(35,603)	-5.68%
COMMERCIAL	300,196	316,022	15,826	5.27%	1,632,808	1,588,819	(43,989)	-2.69%
COMMERCIAL LARGE VOLUME	94,438	89,910	(4,528)	-4.79%	541,179	498,564	(42,615)	-7.87%
INDUSTRIAL	1,604,668	2,382,952	778,284	48.50%	8,815,573	10,403,464	1,587,891	18.01%
LARGE VOLUME CONTRACT TRANSP	4,802,910	2,678,400	(2,124,510)	-44.23%	24,301,090	18,294,400	(6,006,690)	-24.72%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	6,893,423	5,553,840	(1,339,583)	-19.43%	35,917,969	31,376,963	(4,541,006)	-12.64%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	2,690,855	2,743,000	52,145	1.94%	16,307,275	15,955,971	(351,304)	-2.15%
OFF SYSTEM SALES	489,500	0	(489,500)	-100.00%	1,525,250	0	(1,525,250)	-100.00%
TOTAL INTERRUPTIBLE	3,180,355	2,743,000	(437,355)	-13.75%	17,832,525	15,955,971	(1,876,554)	-10.52%
TOTAL THERM SALES	10,073,778	8,296,840	(1,776,938)	-17.64%	53,750,494	47,332,934	(6,417,560)	-11.94%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,411	7,213	(198)	-2.67%	37,982	37,651	(331)	-0.87%
COMMERCIAL	757	738	(19)	-2.51%	3,854	3,772	(82)	-2.13%
COMMERCIAL LARGE VOLUME	23	20	(3)	-13.04%	115	105	(10)	-8.70%
INDUSTRIAL	37	38	1	2.70%	195	190	(5)	-2.56%
LARGE VOLUME CONTRACT TRANSP	3	3	0	0.00%	15	15	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,231	8,012	(219)	-2.66%	42,161	41,733	(428)	-1.02%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	71	65	(6)	-8.45%
OFF SYSTEM SALES	3	0	(3)	-100.00%	11	0	(11)	-100.00%
TOTAL INTERRUPTIBLE	17	13	(4)	-23.53%	82	65	(17)	-20.73%
TOTAL CUSTOMERS	8,248	8,025	(223)	-2.70%	42,243	41,798	(445)	-1.05%
THERM USE PER CUSTOMER								
RESIDENTIAL	12	12	(0)	-2.50%	17	16	(1)	-4.85%
COMMERCIAL	397	428	32	7.98%	424	421	(2)	-0.58%
COMMERCIAL LARGE VOLUME	4,106	4,496	390	9.49%	4,706	4,748	42	0.90%
INDUSTRIAL	43,369	62,709	19,340	44.59%	45,208	54,755	9,547	21.12%
LARGE VOLUME CONTRACT TRANSP	1,600,970	892,800	(708,170)	-44.23%	1,620,073	1,219,627	(400,446)	-24.72%
INTERRUPTIBLE	192,204	211,000	18,796	9.78%	229,680	245,476	15,797	6.88%
OFF SYSTEM SALES	163,167	0	(163,167)	-100.00%	138,659	0	(138,659)	-100.00%

COMPANY: FL DIV CUC		CONVERSION FACTOR CALCULATION										SCHEDULE A-6 EXHIBIT NO. _____ DOCKET NO. 960003-GU CHESAPEAKE UTILITIES CORP AVV-1 PAGE ____ OF ____	
ACTUAL FOR THE PERIOD OF:		APRIL 96 through MARCH 97											
		APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED _____ = AVERAGE BTU CONTENT CCF PURCHASED		1.049	1.048	1.049	1.049	1.047							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.06680	1.06579	1.06680	1.06680	1.06477	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
AUGUST 98
ACTUAL

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
AUGUST 98
J-14 JOURNAL ENTRY

FTS-1 SERVICE	BILLING DETERMINANTS (THERMS)	RATE	REF. A-MT-AD	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
RESERVATION CHARGE-FTS-1 (3057)	1,840,160	0.04344		79,836.58	79,836.58		80430	79,836.58
RESERVATION CHARGE-FTS-2 (3609)	1,271,000	0.07573		96,252.83	96,252.83		80430	96,252.83
PLUS RES BILLED TO OTHERS- SCH TO CUC		0.00000		0.00	0.00		80430	0.00
LESS RES BILLED TO OTHERS- PR PO ADJ		0.04331		0.00	0.00		80430	0.00
LESS OFF SYSTEM SALES - RES	(407,000)	0.00000		0.00	0.00		4894	0.00
NO NOTICE RESERVATION CHARGE	310,000	0.00694		2,151.40	2,151.40		80430	2,151.40
NO NOTICE USAGE CHARGES	(102,690)	0.00764		(784.55)	(784.55)		80440	(784.55)
USAGE CHARGE-FTS-1	1,840,160	0.00764		14,058.83	14,058.83		80440	14,058.83
USAGE CHARGE-FTS-2	1,158,890	0.00526		6,095.76	6,095.76		80440	6,095.76
USAGE CHARGE- FGT TO STORAGE		0.00000		0.00	0.00		80440	0.00
STORAGE FEES		0.00000		0.00	0.00		80445	0.00
PLUS USAGE BILLED TO OTHERS-SCH TO CUC		0.00000		0.00	0.00		80440	0.00
LESS OFF SYSTEM SALES - USAGE	(407,000)	0.00764		(3,109.48)	(3,109.48)		4894	(3,109.48)
CITY GATE COG - CUC SCHEDULED	2,996,940	0.23971		718,874.46	718,874.46		80415	718,874.46
PLUS COMMOD SCHEDULED BY OTHERS TO CUC		0.00000		0.00	0.00		80415	0.00
PLUS CITY GATE COG- PR PO ADJ		0.00000		0.00	0.00		80415	0.00
LESS OFF SYSTEM SALES - COMMOD	(407,000)	0.23008		(93,845.52)	(93,845.52)		80435	(93,845.52)
ALERT DAY CHARGE/CREDIT		0.00000		0.00	0.00		80440	0.00
FGT REFUND		0.00000		0.00	0.00		4894	(500.00)
OFF SYSTEM SALES REVENUE SHARING		0.00000		(500.00)	(500.00)		80435	0.00
PRIOR MONTH CHARGES - CUST/SUPPLIER		0.00000		0.00	0.00		80435	5,196.20
IMBALANCE CASHOUT/FGT	16,850	0.30638		5,196.20	5,196.20		VAR	0.00
IMBALANCE CASHOUT/ADJ - TAXES							80435	0.00
IMBALANCE CASHOUT/CUC PURCH	27,604	0.24764		6,835.83	6,835.83		80435	6,835.83
IMBALANCE CASHOUT/CUC SALES	(8,797)	0.33885		(2,989.54)	(2,989.54)		48921	(2,989.54)
ALERT DAY PENALTIES COLL FROM CUSTOMERS		0.00000		0.00	0.00		VAR	0.00
IMBALANCE CASHOUT/OTHERS	0	0.00000		0.00	0.00		80435	0.00
REVENUE SHARING - PIPELINE				(4,206.48)	(4,206.48)		80490	(4,206.48)
INTEREST				0.00	0.00		431	0.00
SUBTOTAL FTS SERVICE				824,866.30	824,866.30	0.00	SUBTOTAL FTS-1	824,866.30
ITS - 1 SERVICE								
USAGE CHARGE		0.00000		0.00	0.00	0.00	80441	0.00
CITY-GATE COG		0.00000		0.00	0.00	0.00	80416	0.00
SUBTOTAL ITS - 1 SERVICE				0.00	0.00	0.00	ITS - 1 SERVICE	0.00
TOTAL COST OF GAS				824,866.30	824,866.30	0.00	TOTAL GAS COSTS	824,866.30
FIRM TRANSPORTATION PURCHASES	2,629,597		LESS INTEREST	0.00	0.00	0.00		
INTERR. TRANSPORTATION-PURCH	0		PLUS PEAK SHAVING	646.00	646.00	0.00		
SUBTOTAL SYSTEM SUPPLY PURCHASES	2,629,597 (LINE 35)		TOTAL GAS COST	825,512.30	825,512.30	0.00		
FIRM TRANSP. SCHED FOR OTHERS-ON FGT	8,948,540		TO RECOVER					
INTERR. TRANSP. SCHED FOR OTHERS-ON FGT	0		WACOG TO APPLY TO COMPANY USE	0.31393				
TOTAL PURCH. AND DELIV. TO OTHERS	8,578,137							
ALLOCATED TRANSPORTATION PER FGT								
FIRM TRANSPORTATION ALLOCATED	2,592,050 Input		(110) MISC ADJUST					
NO NOTICE ALLOCATED	(102,690) Input		0 MISC ADJUST (WH HOSP-CORRECT 696)					
ALERT DAY ACCT ALLOCATED	0		110,860 FGT OPERATOR ACCT					
INTERR. TRANSPORTATION-ALLOC.	0		102,690 NNTS					
THIRD PARTY TRANSPORTATION	8,948,540 Input		0 PRIOR PD CORRECTIONS (NNTS)					
INCDER IN OPERATOR ACCT	(110,860) Input		20,807 IMBALANCE CASHOUT WITH CUSTOMERS					
TOTAL MEASURED THERMS PER FGT BILL (ADJ)	8,327,040		0 FUEL RETAINED FOR STORAGE					
DIFFERENCE	251,097		16,850 IMBALANCE CASHOUT WITH OTHERS					
			251,097 TOTAL VARIANCE					

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INVOICE

FLORIDA GAS TRANSMISSION COMPANY

An LINCOLN/SUBARU Affiliate

Page 1

DATE 08/31/96
DUE 09/10/96
INVOICE NO. 12970
TOTAL AMOUNT DUE \$77,881.40

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
Attn: Ron Wood
P.O. BOX 960
MILWAUKEE, FL 33802-0960

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
National Bank, Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE: FIRM TRANSPORTATION
PLEASE CONTACT GLEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE 1151

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	IC	RC	BASE	TAXES SURCHARGES	DISC	RET	VOLUMES MBTU DRY	AMOUNT
	RESERVATION CHANGE		08/96	A	NLS	0.3659	0.0685		0.4344	836,713	\$76,370.93
	NO INITIAL RESERVATION CHANGE		08/96	A	NDR	0.0694			0.0694	31,000	\$2,151.40
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5785, at poi 16188		08/96	A	IRL	0.3659	0.0685		0.4344	(7,737)	(\$969.58)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5387, at poi 16107		08/96	A	IRL	0.3659	0.0685		0.4344	(7,914)	(\$1,765.84)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5787, at poi 16199		08/96	A	IRL	0.3659	0.0685		0.4344	(1,091)	(\$271.45)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 16192		08/96	A	IRL	0.3659	0.0685		0.4344	(11,935)	(\$5,184.56)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5703, at poi 16188		08/96	A	IRL	0.3659	0.0685		0.4344	(3,720)	(\$1,615.97)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5211, at poi 16193		08/96	A	IRL	0.3659	0.0685		0.4344	(90,241)	(\$39,700.69)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5412, at poi 60973		08/96	A	IRL	0.3659	0.0685		0.4344	(62,000)	(\$26,937.80)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5489, at poi 16185		08/96	A	IRL	0.3659	0.0685		0.4344	(9,300)	(\$4,019.97)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5401, at poi 16199		08/96	A	IRL	0.3659	0.0685		0.4344	(8,370)	(\$3,635.91)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5708, at poi 16199		08/96	A	IRL	0.3659	0.0685		0.4344	(57,350)	(\$24,917.84)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5623, at poi 16187		08/96	A	IRL	0.3659	0.0685		0.4344	(1,705)	(\$740.65)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5611, at poi 16199		08/96	A	IRL	0.3659	0.0685		0.4344	(2,139)	(\$929.18)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5785, at poi 16188		08/96	A	IRL	0.3659	0.0685		0.4344	(2,232)	(\$969.58)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5455, at poi 16186		08/96	A	IRL	0.3659	0.0685		0.4344	(2,108)	(\$915.77)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5209, at poi 16199		08/96	A	IRL	0.3659	0.0685		0.4344	(7,285)	(\$3,164.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5320, at poi 16186		08/96	A	IRL	0.3659	0.0685		0.4344	(4,185)	(\$1,817.96)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5699, at poi 16187		08/96	A	IRL	0.3659	0.0685		0.4344	(1,705)	(\$740.65)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5335, at poi 60973		08/96	A	IRL	0.3659	0.0685		0.4344	(174,840)	(\$75,950.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5394, at poi 16186		08/96	A	IRL	0.3659	0.0685		0.4344	(7,790)	(\$3,211.90)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5308, at poi 16187		08/96	A	IRL	0.3659	0.0685		0.4344	(3,755)	(\$1,411.97)

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SUNAT Affiliate

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08/31/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann MacJ POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000017
09/10/96		
NO. 12928		
AMOUNT DUE \$77,081.40		

505/	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO. 4175	PLEASE CONTACT GLEN LUSIER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE ON CODE LIST			
	TYPE: FIRM TRANSPORTATION					

RECEIPT'S NAME	DELIVERIES FBI NO. NAME	PROD MONTH	IC	BC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES MMBtu DRY	AMOUNT
B DIVISION REVENUE SHARING CREDIT		08/96	A	ICM						(\$4,206.48)

TOTAL FOR CONTRACT 505/ FOR MONTH OF 08/96.

215,016 \$77,081.40

*** END OF INVOICE 12928 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SUNAT Affiliate

Page 1

DATE	08/31/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 375034511 ABA # 111000012
DUE	09/10/96		
INVOICE NO.	12901		
TOTAL AMOUNT DUE	\$96,252.83		

CONTRACT	3609	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO. 4175	PLEASE CONTACT GLEN LUSIER AT (713)852-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE 1151
		TYPE: LINE TRANSPORTATION		

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	IC	RC	BASE	RAILS SURCHARGES	DISC	RET	VOLUMES HUBBARD	AMOUNT
	RESERVATION CHANGE		08/96	A	NLS	0.7488	0.0085		0.7573	150,100	\$119,729.11
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5413, at poi 60923		08/96	A	INL	0.7488	0.0085		0.7573	(31,000)	(\$23,476.20)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 08/96.										127,100	\$96,252.83

*** END OF INVOICE 12901 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	09/10/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	09/20/96		
INVOICE NO.	13120		
TOTAL AMOUNT DUE	\$6,095.76		

CONTRACT 3609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT GWEN LUSTER
AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE: FIRM TRANSPORTATION OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES				
Usage Charge	16183	CFG-LAKE ALFRED	08/96	A	COM	0.0371	0.0155	0.0526	4,247	\$223.39
Usage Charge	16184	CFG-HAINES CITY NORTH	08/96	A	COM	0.0371	0.0155	0.0526	6,820	\$358.73
Usage Charge	16185	CFG-HAINES CITY	08/96	A	COM	0.0371	0.0155	0.0526	15,945	\$838.71
Usage Charge	16186	CFG-AUBURNDALE	08/96	A	COM	0.0371	0.0155	0.0526	4,247	\$223.39
Usage Charge	16187	CFG-WINTER HAVEN	08/96	A	COM	0.0371	0.0155	0.0526	8,494	\$446.78
Usage Charge	16188	CFG-LAKE WALES	08/96	A	COM	0.0371	0.0155	0.0526	4,247	\$223.39
Usage Charge	16189	CFG-LAKE WALES EAST	08/96	A	COM	0.0371	0.0155	0.0526	4,247	\$223.39
Usage Charge	16192	BARTOW - CFG	08/96	A	COM	0.0371	0.0155	0.0526	20,429	\$1,074.57
Usage Charge	16193	CFG-PIERCE	08/96	A	COM	0.0371	0.0155	0.0526	33,976	\$1,787.14
Usage Charge	16199	PLANT CITY NATURAL GAS	08/96	A	COM	0.0371	0.0155	0.0526	13,237	\$696.27

TOTAL FOR CONTRACT 3609 FOR MONTH OF 08/96.

115,889 \$6,095.76

*** END OF INVOICE 13120 ***

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I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 1

DATE	09/10/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	09/20/96		
INVOICE NO.	13148		
TOTAL AMOUNT DUE	\$13,274.28		

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DTSC	NET		
Usage Charge - No Notice For PLANT CITY		08/96	A	COM	0.0259	0.0505		0.0764	1,163	\$88.85
Usage Charge - No Notice For ST. CLOUD		08/96	A	COM	0.0259	0.0505		0.0764	(66)	(\$5.04)
Usage Charge - No Notice For WINTER HAVEN		08/96	A	COM	0.0259	0.0505		0.0764	(11,366)	(\$868.36)
Usage Charge	16101 INDIANTOWN	08/96	A	COM	0.0259	0.0505		0.0764	32,700	\$2,498.28
Usage Charge	16176 CFG-ST.CLOUD	08/96	A	COM	0.0259	0.0505		0.0764	1,870	\$142.87
Usage Charge	16183 CFG-LAKE ALFRED	08/96	A	COM	0.0259	0.0505		0.0764	2,900	\$221.56
Usage Charge	16185 CFG-HAINES CITY	08/96	A	COM	0.0259	0.0505		0.0764	3,520	\$268.93
Usage Charge	16186 CFG-AUBURNDALE	08/96	A	COM	0.0259	0.0505		0.0764	11,100	\$848.04
Usage Charge	16187 CFG-WINTER HAVEN	08/96	A	COM	0.0259	0.0505		0.0764	16,270	\$1,243.03
Usage Charge	16188 CFG-LAKE WALES	08/96	A	COM	0.0259	0.0505		0.0764	9,050	\$691.42
Usage Charge	16189 CFG-LAKE WALES EAST	08/96	A	COM	0.0259	0.0505		0.0764	6,750	\$515.70
Usage Charge	16192 BARTOW - CFG	08/96	A	COM	0.0259	0.0505		0.0764	62,072	\$4,742.30
Usage Charge	16193 CFG-PIERCE	08/96	A	COM	0.0259	0.0505		0.0764	2,759	\$210.79
Usage Charge	16199 PLANT CITY NATURAL GAS	08/96	A	COM	0.0259	0.0505		0.0764	9,750	\$744.90
Usage Charge	16261 VERO BEACH GENERATING	08/96	A	COM	0.0259	0.0505		0.0764	3,000	\$229.20
Usage Charge	59953 DESTEC FT. MEADE	08/96	A	COM	0.0259	0.0505		0.0764	4,000	\$305.60
Usage Charge	60923 CFG-BARTOW B	08/96	A	COM	0.0259	0.0505		0.0764	17,275	\$1,319.81
Usage Charge	61237 KISSIMEE CANE ISLAND	08/96	A	COM	0.0259	0.0505		0.0764	1,000	\$76.40
TOTAL FOR CONTRACT 5057 FOR MONTH OF 08/96.									173,747	\$13,274.28

*** END OF INVOICE 13148 ***

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An **IBM/SPARC** Affiliate

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08/11/96	CUSTOMER: CHS SAPIRKE UTILITIES CORPORATION Attn: William Bellies PWSI Office BUA 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3150355511 ABA # 111000012
09/10/96		
CC NO: 17063		
AMOUNT DUE \$5,196.70		

ACI	SHIPPLR:	CUSTOMER NO. 4175	PLEASE CONTACT LAMMA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE 1757
	TYPE: CASH IN/CASH OUT		

O.	ACCT/PLS NAME	DELIVERIES		PROD MONTH	IC	RC	RAILS				VOLUME \$ MONTHLY GWT	AMOUNT
		PO#	MO.				NAME	BASE	SURCHARGES	DISC		
-	Net Market Delivery Imbalance			04/96		DEM	3.0039	0.0199		3.0838	1,685	\$5,196.70
				TOTAL FOR MONTH OF 04/96.							1,685	\$5,196.70

*** END OF INVOICE 1286 ***

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LG&E Natural Marketing Inc.
P. O. Box 651529
Charlotte, NC 28265-1529

Statement Date:
September 05, 1996
Production Month:
August 1996
Company Number:

Chesapeake Utilities Corporation
Attn: Sam Sessa
1015 6th Street N.W.
Winter Haven, FL 33881

Invoice
199608-I-00259

LG&E Natural Marketing Inc.

Title Transfer Contract: S-CHESAPEAKE-T-01

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Status</u>	<u>MCF</u>	<u>MMBTU</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
FGT	25306	ZONE 1 POOLING PT.	Nom	7,564	7,564	\$2.2800	\$17,245.92
FGT	611	FGT MOPS REFUGIO SNG	Nom	61,349	61,349	\$2.2800	\$139,875.72
FGT	611	FGT MOPS REFUGIO SNG	Nom	7,595	7,595	\$2.2800	\$17,316.60
FGT	25412	ZONE 2 POOLING PT.	Nom	52,421	52,421	\$2.3500	\$123,189.35
FGT	25412	ZONE 2 POOLING PT.	Nom	27,714	27,714	\$2.3500	\$65,127.90
FGT	25309	ZONE 3 POOLING PT.	Nom	713	713	\$2.3300	\$1,661.29
FGT	25309	ZONE 3 POOLING PT.	Nom	24,393	24,393	\$2.3300	\$56,835.69

Totals 181,749 \$421,252.47

(* = Average Price is rounded).

Recap:

Commodity Total \$421,252.47

Net Amount Due \$421,252.47

Payment Due By: 09/25/96

175756 net

Please Wire Transactions To:

NationsBank
Dallas, TX
Account # :1290288605
ABA# 111000012

Please Send Invoices To:

Attn: Gas Accounting
P.O. Box 569550
Dallas, TX 75356-9550

Please Remit Check To:

LG&E Natural Marketing I
P. O. Box 651529
Charlotte, NC 28265-1529

Please Send Correspondence To:

Attn: Gas Accounting
PO Box 569550
Dallas, TX 75356-9550
Phone: (214) 640-6800
Fax: (214) 640-6938

Copies Sent To:



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: GAS SUPPLY MANAGER 813-29
CHESAPEAKE UTILITIES CORPORATION
P O BOX 960
WINTERHAVEN, FL, 33882-0960

INVOICE NUMBER 017560
INVOICE DATE 09-11-1996
CONTRACT 157611
DELIVERY MONTH 08/1996

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 08/96. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT/MOPS/TIVOLI CONTRACT 178051	020022	45,942	2.28000	104,747.76
FGT ZONE 1 POOL (STA 7)	048630	5,053	2.28000	11,520.84
FGT STATION 8 POOL POINT SEE DAILY PRICING SHEET	059380	73,506	2.34452	172,336.29
FGT STA 11 ZN 3 POOL POIN	065930	3,870	2.33000	9,017.10
TOTAL AMOUNT DUE				297,621.99

124138 net

If you have any questions, please contact Kyle Nutter at
(713) 366-5410 or send a facsimile to (713) 366-5313. When remitting
an amount different than the total amount billed, please fax the
appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-17432700,017560,091196,0896

329

Pre-Tax
 - 9712.50
 (10,000 ÷ 1.0296)

trans fee = \$100.00
 COG @ 2.3267 = 9306.90
 usage .0764 = 305.60
 review .4344 = 0
 rev. taxes = 287.50
 Total = \$10,000.00

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

Natural Gas Invoice - Gas Sale For Resale

Customer	Statement Date	05-Sep-96
Tiger Bay Limited Partnership	Due Date	15-Sep-96
P.O. Box 4411		
Houston Texas 77210-4411		
Attention: Dave Rogers		

Production month of: August 1996

Volume Information					
Date	Delivered To	Volume	Price		Total
04-Aug-96	Tiger Bay	4,000	\$2.5000	(1)	\$10,000.00
TOTALS	1	4,000			\$10,000.00

Taxable

Please Remit To	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	BARNETT BANK
Winter Haven, Florida 33881-0960	TRANSIT ROUTING #063106006
	ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

trans De = \$700.00
2.30685 COG = 75434.22
usage = 2498.28
reser = 0
Total \$ 78632.50

Natural Gas Invoice - Gas Sale For Resale

Customer	Statement Date	05-Sep-96
PESCO	Due Date	15-Sep-96
P.O. Box 960		
Winter Haven, Florida 33881-0960		
Attention: Sam Sessa		

Production month of: July 1996

Volume Information					
Date	Delivered To	Volume	Price	Total	
10-Aug-96	Indiantown	2,500	\$2.4400	\$6,100.00	
11-Aug-96	Indiantown	2,500	\$2.4400	\$6,100.00	①
12-Aug-96	Indiantown	2,500	\$2.4400	\$6,100.00	
16-Aug-96	Indiantown	3,000	\$2.4600	\$7,380.00	
17-Aug-96	Indiantown	3,000	\$2.4600	\$7,380.00	②
18-Aug-96	Indiantown	3,000	\$2.4600	\$7,380.00	
21-Aug-96	Indiantown	1,500	\$2.4600	\$3,690.00	③
22-Aug-96	Indiantown	1,500	\$2.4750	\$3,712.50	④
23-Aug-96	Indiantown	2,000	\$2.5100	\$5,020.00	⑤
24-Aug-96	Indiantown	2,000	\$2.4750	\$4,950.00	
25-Aug-96	Indiantown	2,000	\$2.4750	\$4,950.00	⑥
26-Aug-96	Indiantown	2,000	\$2.4750	\$4,950.00	
30-Aug-96	Indiantown	2,600	\$2.1000	\$5,460.00	⑦
31-Aug-96	Indiantown	2,600	\$2.1000	\$5,460.00	
TOTALS	14	32,700		\$78,632.50	

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

transfer fee \$ 200.00
ways 305.60
reducer 0
COS 8904.40
2.3261
total \$ 9410.00

Natural Gas Invoice - Gas Sale For Resale

Customer	Statement Date	05-Sep-96
Florida Gas Utility 7328 West University Avenue, Suite A Gainesville, Florida 32606	Due Date	15-Sep-96
Attention: Kelly Russ		

Production month of: AUGUST 1996

Volume Information					
	Date	Delivered To	Volume	Price	Total
	15-Aug-96	Vero Beach	3,000	\$2.4300 (1)	\$7,290.00
	30-Aug-96	Cane Island	1,000	\$2.1200 (2)	\$2,120.00
TOTALS	2		4,000		\$9,410.00

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895



Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33852
(941) 293-2125

Winter Haven Office
1015 1st Street N.W.
Winter Haven, Florida 33881
(941) 293-2125
Fax (941) 293-1805

Plant City Office
10140 Alexander St. Suite 101
Plant City, Florida 33567
(813) 752-1122
Fax (813) 752-1121

October 18, 1996

Max Fulford
Regulatory Analyst
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0868

Dear Mr. Fulford:

Attached please find our September 1996 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, off-system sales invoices and our general ledger cost of gas summary.

Please contact me if you have any questions at (941) 299-2883.

Sincerely,

Anne Wood
Accounting and Rates Manager

353

NATURAL GAS SERVICE TO
BARTON HAINES CITY WINTER HAVEN MOUNTAIN LAKE LAKE ALFRED HIGHLAND CITY WEAVERLY MULBERRY
AUBURNDALE EAGLE LAKE LAKE WALES DUNDEE LAKE HAMILTON ST. CLOUD PLANT CITY

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTORSCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 960083-GU
CHESAPEAKE UTILITIES CORP.
AWW-1
PAGE ____ OF ____

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

		APRIL 93		Through		MARCH 97			
		CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	11,591	19,387	(7,796)	-67.21	105,357	134,550	(29,193)	-21.70
2	NO NOTICE SERVICE	2,082	2,082	0	0.00	12,699	12,699	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	377,836	574,658	(196,822)	-52.21	3,938,136	4,663,725	(727,587)	-18.60
5	DEMAND	155,361	160,725	(5,364)	-3.44	1,124,530	1,145,171	(20,641)	-1.80
6	OTHER	(2,074)	646	(2,720)	-421.05	(18,508)	3,876	(22,384)	-577.50
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	544,796	757,468	(212,702)	-38.08	5,160,216	5,960,021	(799,805)	-15.42
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	576,328	693,657	(117,329)	-20.35	5,172,117	5,976,975	(804,858)	-15.46
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,828,840	2,920,800	(1,091,960)	-59.79	17,258,970	20,155,864	(2,896,894)	-14.38
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	300,000	300,000	0	0.00	1,830,000	1,830,000	0	0.00
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	1,917,089	2,920,800	(1,003,711)	-52.36	16,745,950	20,155,864	(3,409,914)	-16.92
19	DEMAND BILLING DETERMINANTS ONLY	1,188,650	2,928,000	(1,739,350)	-146.40	20,278,870	22,030,300	(1,751,430)	-8.65
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	1,917,089	2,920,800	(1,003,711)	-52.36	16,745,950	20,155,864	(3,409,914)	-16.92
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	577	1,200	(623)	-107.80	3,487	7,200	(3,713)	-54.35
27	TOTAL THERM SALES	2,409,748	2,920,780	(511,032)	-21.21	16,410,202	20,154,764	(3,744,562)	-23.05
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.634	0.684	-0.050	-7.31	0.611	0.668	-0.057	-9.28
29	NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	19.709	19.675	0.034	0.17	23.505	23.138	0.367	1.58
32	DEMAND (5/19)	13.070	5.489	7.581	138.11	5.545	5.198	0.347	6.68
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	28.418	25.935	2.483	9.58	30.815	29.570	1.245	4.21
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	22.608	25.935	-3.327	-12.83	28.029	29.571	-1.542	-5.22
41	TRUE-UP (E-2)	-2.036	-2.036	0.000	0	-2.036	-2.036	0.000	0
42	TOTAL COST OF GAS (40+41)	20.572	23.899	-3.327	-13.92	25.993	27.535	-1.542	-5.60
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	20.965	24.355	-3.390	-13.92	26.490	28.061	-1.572	-5.60
45	PGA FACTOR ROUNDED TO NEAREST .001	20.965	24.355	-3.390	-13.92	26.490	28.061	-1.571	-5.60

COMPANY: FL DIV CUC

FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTORSCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 960083-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

		APRIL 95 Through MARCH 97							
		CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
1 COMMODITY (Pipeline)	0.37805	4,359	7,168	(2,809)	-39.19	35,406	52,314	(16,908)	-32.15
2 NO NOTICE SERVICE		783	770	13	1.68	4,265	4,978	(691)	-13.89
3 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)		142,085	212,456	(70,371)	-33.12	1,312,680	1,822,903	(510,243)	-27.99
5 DEMAND		74,573	77,148	(2,575)	-3.34	552,799	563,902	(31,103)	-5.33
6 OTHER		(780)	239	(1,019)	-426.33	(8,244)	1,517	(7,761)	-511.62
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	221,020	297,781	(76,761)	-25.78	1,898,696	2,485,612	(586,916)	-22.98
12 NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		231,621	275,772	(44,151)	-16.01	1,833,796	2,325,325	(491,527)	-21.14
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	687,735	1,079,820	(392,085)	-36.31	5,774,308	7,845,790	(2,071,482)	-28.40
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	112,815	110,910	1,905	1.72	617,481	716,890	(99,409)	-13.87
17 SWING SERVICE	COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	COMMODITY	720,921	1,079,820	(358,899)	-33.24	5,611,201	7,845,790	(2,234,589)	-28.48
19 DEMAND	BILLING DETERMINANTS ONLY	570,552	1,405,440	(834,888)	-59.40	10,024,232	11,169,655	(1,145,423)	-10.25
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		720,921	1,079,820	(358,899)	-33.24	5,611,201	7,845,790	(2,234,589)	-28.48
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		577	1,200	(623)	-51.92	3,467	7,200	(3,733)	-51.85
27 TOTAL THERM SALES		908,185	1,079,080	(172,895)	-16.02	6,177,194	7,640,923	(1,463,729)	-21.22
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.634	0.664	-0.030	-4.52	0.615	0.687	-0.052	-7.81
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	-0.000	-0.04	0.694	0.694	-0.000	-0.03
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	(4/18)	19.709	19.675	0.034	0.17	23.394	23.234	0.159	0.69
32 DEMAND	(5/19)	13.070	5.489	7.581	138.11	5.515	5.228	0.287	5.49
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	30.658	27.577	3.081	11.17	33.843	31.426	2.417	7.69
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	24.390	27.596	-3.206	-11.62	30.742	31.445	-0.703	-2.24
41 TRUE-UP	(E-2)	-2.036	-2.036	0.000	0	-2.036	-2.036	0.000	0
42 TOTAL COST OF GAS	(40+41)	22.354	25.560	-3.206	-12.54	28.706	29.409	-0.703	-2.39
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		22.781	26.048	-3.267	-12.54	29.255	29.971	-0.717	-2.39
45 PGA FACTOR ROUNDED TO NEAREST .001		22.781	26.048	-3.267	-12.54	29.255	29.971	-0.716	-2.39

C.2
C.1
C.1

COMPANY: FL DIV CUC

INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO. _____

DOCKET NO. 88003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

		CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
1	COMMODITY (Pipeline)	7,232	12,219	(4,987)	-40.81	89,851	82,236	(12,375)	-15.05
2	NO NOTICE SERVICE	1,299	1,312	(13)	-0.99	8,414	7,723	891	8.95
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	235,751	362,202	(126,451)	-34.91	2,623,478	2,840,822	(217,344)	-7.65
5	DEMAND	80,788	83,577	(2,789)	-3.34	571,731	561,269	10,462	1.86
6	OTHER	(1,294)	407	(1,701)	-417.95	(12,264)	2,359	(14,623)	-619.87
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	323,776	459,717	(135,941)	-29.57	3,261,220	3,494,409	(233,189)	-6.87
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	344,707	417,665	(73,178)	-17.51	3,338,319	3,251,650	86,669	2.67
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,141,105	1,840,980	(699,875)	-38.02	11,482,662	12,310,074	(827,412)	-6.72
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	187,185	189,090	(1,905)	-1.01	1,212,519	1,113,110	99,409	8.93
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	1,196,168	1,840,980	(644,812)	-35.03	11,134,749	12,310,074	(1,175,325)	-9.55
19	DEMAND BILLING DETERMINANTS ONLY	616,098	1,522,560	(906,462)	-59.40	10,254,639	10,660,645	(606,007)	-5.58
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	1,196,168	1,840,980	(644,812)	-35.03	11,134,749	12,310,074	(1,175,325)	-9.55
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES	1,503,563	1,841,700	(338,137)	-18.36	12,233,008	12,313,841	(80,833)	-0.66
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.634	0.664	-0.030	-4.51	0.608	0.668	-0.060	-8.93
29	NO NOTICE SERVICE (2/16)	0.694	0.664	0.000	0.02	0.694	0.694	0.000	0.02
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	19.709	19.674	0.034	0.17	23.581	23.077	0.484	2.10
32	DEMAND (5/19)	13.070	5.489	7.581	138.11	5.575	5.188	0.407	7.86
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	27.068	24.971	2.096	8.40	29.289	28.387	0.902	3.18
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	21.534	24.962	-3.428	-13.73	26.659	28.378	-1.719	-6.06
41	TRUE-UP (E-2)	-2.036	-2.036	0.000	0	-2.036	-2.036	0.000	0
42	TOTAL COST OF GAS (40+41)	19.498	22.926	-3.428	-14.95	24.623	26.342	-1.719	-6.52
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	19.871	23.364	-3.493	-14.95	25.094	26.845	-1.752	-6.52
45	PGA FACTOR ROUNDED TO NEAREST .001	19.871	23.364	-3.493	-14.95	25.094	26.845	-1.751	-6.52

C2
C.1
C.)

COMPANY: FL DIV CUC PERIOD : APRIL 96 THROUGH MAR 97 CURRENT MONTH SEPTEMBER	PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Schedule A-1(2) Exhibit No. _____ Docket No. 960003-CU Chesapeake Utilities Corp. (AVW-1) Page ____ of ____
	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,321,070	15,351.93	0.00661
2 No Notice Commodity Adjustment	(47,230)	(360.84)	0.00764
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0.00	0.00000
5 Commodity Adjustments - Off System Sales	(445,000)	(3,399.80)	0.00764
6 Commodity Pipeline-FTS to storage	0	0.00	0.00000
7 FGT Refund	0	0.00	0.00000
8 TOTAL COMMODITY (Pipeline)	1,828,840	11,591.29	0.00634
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT	0	0.00	0.00000
11 Operational Flow Order Volumes-FGT	0	0.00	0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,321,100	458,830.99	0.19768
18 Misc cashout - FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	0	0.00	0.00000
20 Imbalance Cashout-Transporting Customers	40,989	6,481.75	0.15813
21 Prior Period Adjustment		463.24	0.00000
22 Commodity Adjustments- Scheduled by Others			0.00000
23 Commodity Adjustment - Off System Sales	(445,000)	(87,940.10)	0.19762
24 TOTAL COMMODITY (Other)	1,917,089	377,835.88	0.19709
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	7,686,900	383,322.64	0.04987
26 Less Relinquished to End Users	(4,889,100)	(222,069.50)	0.04542
27 Less Relinquished Off System	(90,000)	(3,909.60)	0.04344
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others			0.00000
30 Demand adjustments- Off System Sales	(445,000)	(1,982.60)	0.00446
31 Demand Adjustments - correct Aug. relinquish.	(1,074,150)	0.00	0.00000
32 TOTAL DEMAND	1,188,650	155,360.94	0.13070
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(1,720.36)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	(1,000.00)	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(2,074.36)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

EXHIBIT NO. _____

FOR THE PERIOD OF:

APRIL 96 Through MARCH 97

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH: SEPTEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	378,482	575,304	196,822	34.212%	3,940,014	4,667,601	727,587	15.588%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	166,314	182,194	15,880	8.716%	1,220,202	1,292,420	72,218	5.588%
3 TOTAL	544,796	757,498	212,702	28.080%	5,160,216	5,960,021	799,805	13.419%
4 FUEL REVENUES (NET OF REVENUE TAX)	576,328	693,657	117,329	18.915%	5,172,117	5,576,975	404,858	7.259%
5 TRUE-UP (COLLECTED) OR REFUNDED	63,841	63,841	0	0.000%	383,046	383,046	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	640,169	757,498	117,329	15.489%	5,555,163	5,960,021	404,858	6.793%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	95,373	0	(95,373)	0.000%	394,947	0	(394,947)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	2,878	2,082	(795)	-38.189%	17,975	16,930	(1,045)	-6.172%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	621,376	462,036	(159,339)	-34.486%	625,910	766,394	140,484	18.331%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(63,841)	(63,841)	0	0.000%	(383,046)	(383,046)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	655,785	400,278	(255,508)	-63.833%	655,786	400,278	(255,508)	-63.833%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	621,376	462,036	(159,339)	-34.486%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	652,908	398,195	(254,712)	-63.967%				
14 TOTAL (12+13)	1,274,283	860,231	(414,052)	-48.133%				
15 AVERAGE (50% OF 14)	637,142	430,116	(207,026)	-48.133%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.400%	5.810%	0.0041	7.057%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.440%	5.810%	0.0037	6.368%				
18 TOTAL (16+17)	10.840%	11.620%	0.0078	6.713%				
19 AVERAGE (50% OF 18)	5.420%	5.810%	0.0039	6.713%				
20 MONTHLY AVERAGE (19/12 Months)	0.452%	0.484%	0.00032	6.713%				
21 INTEREST PROVISION (15x20)	2,878	2,082	(795)	-38.189%				

COMPANY:		FL DIV CUC		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE A-3 EXHIBIT NO _____ DOCKET NO. 960003-GU CHESAPEAKE UTILITIES CORP. AVW-1 PAGE ____ OF ____			
ACTUAL FOR THE PERIOD OF:				APRIL 96 Through MARCH 97							
PRESENT MONTH:				SEPTEMBER							
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 SEPT	LG& E		FTS-1	730,840		730,840	\$136,648	\$5,584	\$31,748		23.805
2 SEPT	LG& E		FTS-2	508,160		508,160	\$96,165	\$2,673	\$38,483		27.023
3 SEPT	AMOCO		FTS-1	589,790		589,790	\$122,682	\$4,506	\$25,620		25.909
4 SEPT	AMOCO		FTS-2	492,310		492,310	\$103,336	\$2,590	\$37,283		29.089
5											
6											
7											
8											
9											
10											
11											
12 TOTAL				2,321,100		2,321,100	458,831	15,352	133,134	0 0	26.165

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO _____

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

MONTH:

SEPTEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 LG&E	ZONE 1 POOLING PT	245	237	7,350	7,108	1.78	1.84
2 LG&E	FGT MOPS REFUGIO	1,691	1,636	50,743	49,070	1.78	1.84
3 LG&E	FGT MOPS REFUGIO	235	228	7,059	6,826	1.78	1.84
4 LG&E	ZONE 2 POOLING PT	518	501	15,552	15,039	1.84	1.90
5 LG&E	ZONE 2 POOLING PT	357	345	10,716	10,363	1.84	1.90
6 LG&E	ZONE 3 POOLING PT	4	4	132	128	1.82	1.88
7 LG&E	ZONE 3 POOLING PT	435	421	13,046	12,616	1.82	1.88
8 LG&E	ZONE 3 POOLING PT	271	262	8,127	7,859	1.86	1.92
9 LG&E	ZONE 3 POOLING PT	3	2	77	74	1.86	1.94
10 LG&E	ZONE 2 POOLING PT	208	202	6,251	6,045	1.91	1.98
11 LG&E	ZONE 2 POOLING PT	302	292	9,072	8,773	1.91	1.98
12 AMOCO	ZONE 1 POOLING PT	163	158	4,890	4,729	2.02	2.09
13 AMOCO	ZONE 1 POOLING PT	1,333	1,289	39,990	38,871	2.02	2.09
14 AMOCO	ZONE 2 POOLING PT	1,979	1,914	59,370	57,411	2.02	2.09
15 AMOCO	ZONE 3 POOLING PT	255	247	7,650	7,398	1.98	2.05
16		0	0		0	0.00	0.00
17		0	0		0	0.00	0.00
18		0	0		0	0.00	0.00
19		0	0		0	0.00	0.00
20		0	0		0	0.00	0.00
21		0	0		0	0.00	0.00
22		0	0		0	0.00	0.00
23		0	0		0	0.00	0.00
24		0	0		0	0.00	0.00
25		0	0		0	0.00	0.00
26		0	0		0	0.00	0.00
27		0	0		0	0.00	0.00
28		0	0		0	0.00	0.00
29		0	0		0	0.00	0.00
30		0	0		0	0.00	0.00
31		0	0		0	0.00	0.00
32		0	0		0	0.00	0.00
33		0	0		0	0.00	0.00
34		0	0		0	0.00	0.00
35		0	0		0	0.00	0.00
36	TOTAL	8,000	7,737	240,025	232,110	1.91	1.98

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

SCHEDULE A-5

EXHIBIT NO. _____

DOCKET NO. 960003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH: SEPTEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	92,994	93,984	970	1.04%	720,313	685,680	(34,633)	-4.81%
COMMERCIAL	297,259	288,274	(8,985)	-3.02%	1,930,067	1,877,093	(52,974)	-2.74%
COMMERCIAL LARGE VOLUME	99,004	97,813	(1,191)	-1.20%	640,183	596,377	(43,806)	-6.84%
INDUSTRIAL	1,537,848	1,722,829	184,981	12.03%	10,353,421	12,126,293	1,772,872	17.12%
LARGE VOLUME CONTRACT TRANSP	4,791,560	2,592,000	(2,199,560)	-45.90%	29,092,650	20,886,400	(8,206,250)	-28.21%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	6,818,665	4,794,880	(2,023,785)	-29.68%	42,738,634	38,171,843	(4,566,791)	-15.36%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	2,533,863	3,015,000	481,137	18.99%	18,841,138	18,970,971	129,833	0.69%
OFF SYSTEM SALES	445,000	0	(445,000)	-100.00%	1,970,250	0	(1,970,250)	-100.00%
TOTAL INTERRUPTIBLE	2,978,863	3,015,000	36,137	1.21%	20,811,388	18,970,971	(1,840,417)	-8.84%
TOTAL THERM SALES	9,797,528	7,809,880	(1,987,648)	-20.29%	63,548,022	55,142,814	(8,405,208)	-13.23%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,389	7,228	(161)	-2.18%	45,371	44,879	(492)	-1.08%
COMMERCIAL	762	745	(17)	-2.23%	4,616	4,517	(99)	-2.14%
COMMERCIAL LARGE VOLUME	23	20	(3)	-13.04%	138	125	(13)	-9.42%
INDUSTRIAL	38	38	0	0.00%	233	228	(5)	-2.15%
LARGE VOLUME CONTRACT TRANSP	3	3	0	0.00%	18	18	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,215	8,034	(181)	-2.20%	50,376	49,767	(609)	-1.21%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	85	78	(7)	-8.24%
OFF SYSTEM SALES	3	0	(3)	-100.00%	14	0	(14)	-100.00%
TOTAL INTERRUPTIBLE	17	13	(4)	-23.53%	99	78	(21)	-21.21%
TOTAL CUSTOMERS	8,232	8,047	(185)	-2.25%	50,475	49,845	(630)	-1.25%
THERM USE PER CUSTOMER								
RESIDENTIAL	13	13	0	3.29%	16	15	(1)	-3.76%
COMMERCIAL	390	387	(3)	-0.81%	418	416	(2)	-0.61%
COMMERCIAL LARGE VOLUME	4,305	4,891	586	13.62%	4,639	4,771	132	2.85%
INDUSTRIAL	40,470	45,338	4,868	12.03%	44,435	53,185	8,750	19.69%
LARGE VOLUME CONTRACT TRANSP	1,597,187	864,000	(733,187)	-45.90%	1,616,258	1,160,356	(455,903)	-28.21%
INTERRUPTIBLE	180,990	231,923	50,933	28.14%	221,660	243,218	21,557	9.73%
OFF SYSTEM SALES	148,333	0	(148,333)	-100.00%	140,732	0	(140,732)	-100.00%

COMPANY:	FL DIV CUC	CONVERSION FACTOR CALCULATION											SCHEDULE A-4 EXHIBIT NO _____ DOCKET NO. 960003-GU CHESAPEAKE UTILITIES CORP AVW-1 PAGE _____ OF _____	
ACTUAL FOR THE PERIOD OF:		APRIL 98 through MARCH 97												
		APP	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT OCF PURCHASED		1.049	1.048	1.049	1.049	1.047	1.045							
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.06680	1.06579	1.06680	1.06680	1.06477	1.06375	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
SEPTEMBER 96
J-14 JOURNAL ENTRY

343

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENHANCE/SUNAT Affiliate

Page 1

05/30/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION Attn: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33862-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company National Bank, Dallas, TX Account # 3750754611 ABA # 111000012
10/10/96		
NO. 13342		
AMOUNT DUE 165,326.45		

SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT GLEN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE L151

RECEIPTS NAME	DELIVERIES		PRICE MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	LTSL	NET		
HARY RELINQUISHMENT CREDIT - Acq ctrc 5206, at poi 16183			09/96	A	TRL	0.3659	0.0685		0.4344	(30,000)	(\$12,037.00)
HARY RELINQUISHMENT CREDIT - Acq ctrc 5208, at poi 16199			07/96	A	TRL	0.3659	0.0685		0.4344	(6,000)	(\$7,006.40)
RR DIVISION REVENUE SHARING CREDIT			09/96	A	ICW						(\$407.03)
IT REVENUE SHARING CREDIT			09/96	A	ITF						(\$544.16)

TOTAL FOR CONTRACT 4057 FOR MONTH OF 09/96.

177,760 165,326.45

*** END OF INVOICE 13342 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An LINCOLN/SUNAT Affiliate

Page -

09/30/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINSTON-SALEM, NC 27389-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
10/10/96		
LC NO. 13342		
AMOUNT DUE \$65,326.45		

6057	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO. 4175	PLEASE CONTACT OUR CUSTOMER SERVICE AT (713)847-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CUEL LIST
	TYPE: FIRM TRANSPORTATION		

RECEIPTS NAME	DELIVERIES POI NO. NAME	FROM MONTH	IC	RC	BASE	RAILS SURCHARGES	DISC	RLT	VOLUMES MBTU DRY	AMOUNT
RESERVATION CHARGE		09/96	A	NES	0.3659	0.0665		0.4344	615,650	\$267,444.74
OFFICE RESERVATION CHARGE		09/96	A	NNR	0.0694			0.0694	30,000	\$2,067.00
CHARY RELINQUISHMENT CREDIT - Acq ctrc 5255, at poi 16188		09/96	A	TRL	0.3659	0.0665		0.4344	(7,160)	(\$267.30)
CHARY RELINQUISHMENT CREDIT - Acq ctrc 5382, at poi 16187		09/96	A	TRL	0.3659	0.0665		0.4344	(2,820)	(\$1,075.01)
CHARY RELINQUISHMENT CREDIT - Acq ctrc 5287, at poi 16199		09/96	A	TRL	0.3659	0.0665		0.4344	(1,960)	(\$1,060.11)
CHARY RELINQUISHMENT CREDIT - Acq ctrc 5210, at poi 16192		09/96	A	TRL	0.3659	0.0665		0.4344	(11,850)	(\$1,017.37)
CHARY RELINQUISHMENT CREDIT - Acq ctrc 5203, at poi 16188		09/96	A	TRL	0.3659	0.0665		0.4344	(3,600)	(\$1,562.61)
CHARY RELINQUISHMENT CREDIT - Acq ctrc 5211, at poi 16193		09/96	A	TRL	0.3659	0.0665		0.4344	(67,230)	(\$137,326.15)
CHARY RELINQUISHMENT CREDIT - Acq ctrc 5412, at poi 60923		09/96	A	TRL	0.3659	0.0665		0.4344	(60,000)	(\$126,061.00)
CHARY RELINQUISHMENT CREDIT - Acq ctrc 5489, at poi 16185		09/96	A	TRL	0.3659	0.0665		0.4344	(5,000)	(\$13,909.60)
CHARY RELINQUISHMENT CREDIT - Acq ctrc 5320, at poi 16186		09/96	A	TRL	0.3659	0.0665		0.4344	(4,050)	(\$1,759.21)
CHARY RELINQUISHMENT CREDIT - Acq ctrc 5401, at poi 16199		09/96	A	TRL	0.3659	0.0665		0.4344	(8,100)	(\$12,516.64)
CHARY RELINQUISHMENT CREDIT - Acq ctrc 5623, at poi 16187		09/96	A	TRL	0.3659	0.0665		0.4344	(1,650)	(\$176.76)
CHARY RELINQUISHMENT CREDIT - Acq ctrc 5208, at poi 16199		09/96	A	TRL	0.3659	0.0665		0.4344	(49,500)	(\$121,502.50)
CHARY RELINQUISHMENT CREDIT - Acq ctrc 5306, at poi 16187		09/96	A	TRL	0.3659	0.0665		0.4344	(3,300)	(\$1,422.52)
CHARY RELINQUISHMENT CREDIT - Acq ctrc 5611, at poi 16199		09/96	A	TRL	0.3659	0.0665		0.4344	(2,070)	(\$1,699.21)
CHARY RELINQUISHMENT CREDIT - Acq ctrc 5335, at poi 60923		09/96	A	TRL	0.3659	0.0665		0.4344	(169,200)	(\$123,500.46)
CHARY RELINQUISHMENT CREDIT - Acq ctrc 5394, at poi 16186		09/96	A	TRL	0.3659	0.0665		0.4344	(2,700)	(\$1,172.66)
CHARY RELINQUISHMENT CREDIT - Acq ctrc 5209, at poi 16199		09/96	A	TRL	0.3659	0.0665		0.4344	(7,050)	(\$13,062.51)
CHARY RELINQUISHMENT CREDIT - Acq ctrc 5285, at poi 16186		09/96	A	TRL	0.3659	0.0665		0.4344	(2,160)	(\$136.30)
CHARY RELINQUISHMENT CREDIT - Acq ctrc 5455, at poi 16186		09/96	A	TRL	0.3659	0.0665		0.4344	(2,040)	(\$1,666.16)
CHARY RELINQUISHMENT CREDIT - Acq ctrc 5599, at poi 16187		09/96	A	TRL	0.3659	0.0665		0.4344	(1,650)	(\$176.76)

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I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An LHHOR/SONAT Affiliate

Page 1

09/30/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Hood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 375034511 ABA # 111000012
10/10/96		
CL NO. 13313		
AMOUNT DUE \$92,378.72		

AC1	3609	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO. 4175	PLEASE CONTACT CHEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CCL 151
		TYPE: FIRM TRANSPORTATION		

C.	RECEIPTS NAME	DELIVERIES POL NO.	NAME	PROD MONTH	TC	MC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES				
	ERVATION CHARGE			09/96	A	RLS	0.7488	0.0084		0.7572	153,000	\$115,866.90
	FORARY RELINQUISHMENT CREDIT - Acq ctrc 5413, At pol 60923			09/96	A	IRL	0.7488	0.0085		0.7573	(30,000)	(\$27,719.00)
	KLT 11 RLVNUE SHARING CREDIT			09/96	A	III						(\$769.27)
											123,000	\$92,378.72

TOTAL FOR CONTRACT 3609 FOR MONTH OF 09/96.

*** END OF INVOICE 13313 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An LHM/SONAT Affiliate

Page 1

10/10/96	CUSTOMER: CHLSAPLAK UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTER HAVEN, FL 33887-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
10/20/96		
FILE NO. 13540		
NET AMOUNT DUE \$9,728.70		

TRAC1	5057	SHIPPLR: CHLSAPLAK UTILITIES CORPORATION	CUSTOMER NO. 41/5	PLEASE CONTACT GLEN LUSILR AT (713)853-8127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
TYPE: FIRM TRANSPORTATION				

RECEIPTS NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES				
Age Charge - No Notice For PLANT CITY		09/96	A	COM	0.0259	0.0505		0.0764	336	\$25.67
Age Charge - No Notice For ST. CLOUD		09/96	A	COM	0.0259	0.0505		0.0764	(311)	(\$23.76)
Age Charge - No Notice For WINTER HAVEN		09/96	A	COM	0.0259	0.0505		0.0764	(4,748)	(\$362.75)
Age Charge	16101 INDIANTOWN	09/96	A	COM	0.0259	0.0505		0.0764	23,000	\$1,757.70
Age Charge	16151 PGS-JACKSONVILLE	09/96	A	COM	0.0259	0.0505		0.0764	2,500	\$191.00
Age Charge	16176 CFG-ST.CLOUD	09/96	A	COM	0.0259	0.0505		0.0764	2,080	\$158.91
Age Charge	16183 CFG-LAKL ALHLD	09/96	A	COM	0.0259	0.0505		0.0764	2,800	\$213.97
Age Charge	16185 CFG-HAINES CITY	09/96	A	COM	0.0259	0.0505		0.0764	2,050	\$156.62
Age Charge	16186 CFG-AUBURDALE	09/96	A	COM	0.0259	0.0505		0.0764	7,800	\$595.97
Age Charge	16187 CFG-WINTER HAVEN	09/96	A	COM	0.0259	0.0505		0.0764	8,850	\$676.14
Age Charge	16188 CFG-LAKE MALES	09/96	A	COM	0.0259	0.0505		0.0764	8,350	\$637.94
Age Charge	16189 CFG-LAKE MALES EAST	09/96	A	COM	0.0259	0.0505		0.0764	6,150	\$469.86
Age Charge	16192 BARTON - CFG	09/96	A	COM	0.0259	0.0505		0.0764	30,412	\$2,323.48
Age Charge	16193 CFG-PIERCE	09/96	A	COM	0.0259	0.0505		0.0764	2,670	\$203.99
Age Charge	16199 PLANT CITY NATURAL GAS	09/96	A	COM	0.0259	0.0505		0.0764	7,650	\$584.46
Age Charge	16261 VERO BEACH GENERATING	09/96	A	COM	0.0259	0.0505		0.0764	3,000	\$229.20
Age Charge	15287 FPC-BARTON	09/96	A	COM	0.0259	0.0505		0.0764	10,000	\$764.00
Age Charge	60923 CFG-BARTON B	09/96	A	COM	0.0259	0.0505		0.0764	10,750	\$821.30
Age Charge	61237 KISSIMMEE CANAL ISLAND	09/96	A	COM	0.0259	0.0505		0.0764	4,000	\$305.60

TOTAL FOR CONTRACT 5057 FOR MONTH OF 09/96.

127,339 \$9,728.70

*** END OF INVOICE 13540 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An LHMUN/SUNAT Affiliate

Page 1

DATE	10/10/96	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/20/96		
INVOICE NO.	13513		
TOTAL AMOUNT DUE	\$5,262.39		

CONTRACT	3609	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO. 4175	PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CDD L151
		TYPE: FIRM TRANSPORTATION		

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	IC	RC	RATES				VOLUMES MMBtu DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
	Usage Charge	16183	CFG-LAKE ALFRED	09/96	A	COM	0.0371	0.0155	0.0526	4,110	\$216.19
	Usage Charge	16184	CFG-HAINES CITY NORTH	09/96	A	COM	0.0371	0.0155	0.0526	4,200	\$220.92
	Usage Charge	16185	CFG-HAINES CITY	09/96	A	COM	0.0371	0.0155	0.0526	16,073	\$845.44
	Usage Charge	16186	CFG-AUBURNDALE	09/96	A	COM	0.0371	0.0155	0.0526	4,110	\$216.19
	Usage Charge	16187	CFG-WINTER HAVEN	09/96	A	COM	0.0371	0.0155	0.0526	5,820	\$306.13
	Usage Charge	16188	CFG-LAKE WALES	09/96	A	COM	0.0371	0.0155	0.0526	4,110	\$216.19
	Usage Charge	16189	CFG-LAKE WALES EAST	09/96	A	COM	0.0371	0.0155	0.0526	4,110	\$216.19
	Usage Charge	16192	BARTON - CFG	09/96	A	COM	0.0371	0.0155	0.0526	13,637	\$717.31
	Usage Charge	16193	CFG-PIERCE	09/96	A	COM	0.0371	0.0155	0.0526	31,565	\$1,660.32
	Usage Charge	16199	PLANT CITY NATURAL GAS	09/96	A	COM	0.0371	0.0155	0.0526	10,310	\$542.31
	Usage Charge	61237	KISSIMMEE CANE ISLAND	09/96	A	COM	0.0371	0.0155	0.0526	2,000	\$105.20
TOTAL FOR CONTRACT 3609 FOR MONTH OF 09/96.										100,045	\$5,262.39

*** END OF INVOICE 13513 ***

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LG & E Natural Marketing Inc.
P. O. Box 651529
Charlotte, NC 28265-1529

Chesapeake Utilities Corporation
Attn: Sam Sessa
1015 6th Street N.W.
Winter Haven, FL 33881

Statement Date:
October 04, 1996
Production Month:
September 1996
Company Number:

Invoice

199609-I-00317

LG&E Natural Marketing Inc.

Title Transfer Contract: S-CHESAPEAKE-T-01

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due
FGT	25306	ZONE 1 POOLING PT.	Nom	7,350	7,350	\$1.7800	\$13,083.00
FGT	611	FGT MOPS REFUGIO SNG	Nom	50,743	50,743	\$1.7800	\$90,322.54
FGT	611	FGT MOPS REFUGIO SNG	Nom	7,059	7,059	\$1.7800	\$12,565.02
FGT	25412	ZONE 2 POOLING PT.	Nom	15,552	15,552	\$1.8400	\$28,615.68
FGT	25412	ZONE 2 POOLING PT.	Nom	10,716	10,716	\$1.8400	\$19,717.44
FGT	25309	ZONE 3 POOLING PT.	Nom	132	132	\$1.8200	\$240.24
FGT	25309	ZONE 3 POOLING PT.	Nom	13,046	13,046	\$1.8200	\$23,743.72
FGT	25309	ZONE 3 POOLING PT.	Nom	8,127	8,127	\$1.8600	\$15,116.22
FGT	25309	ZONE 3 POOLING PT.	Nom	77	77	\$1.8600	\$143.22
FGT	25412	ZONE 2 POOLING PT.	Nom	6,251	6,251	\$1.9100	\$11,939.41
FGT	25412	ZONE 2 POOLING PT.	Nom	9,072	9,072	\$1.9100	\$17,327.52

Totals 128,125 \$232,814.01

Recap:

Commodity Total 1.0341 net 123,900 \$232,814.01

Net Amount Due \$232,814.01

Payment Due By: 10/25/96

(* = Average Price is rounded)

Please Wire Transactions To:

NationsBank
Dallas, TX
Account # :1290288605
ABA# 111000012

Please Send Invoices To:

Attn: Gas Accounting
P.O. Box 569550
Dallas, TX 75356-9550

Please Remit Check To:

LG&E Natural Marketing I
P. O. Box 651529
Charlotte, NC 28265-1529

Please Send Correspondence To:

Attn: Gas Accounting
PO Box 569550
Dallas, TX 75356-9550
Phone: (214) 640-6800
Fax: (214) 640-6938

Copies Sent To:

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

trans
resew @ .0622
usage @ .0764
COB 19768
1500.00
1431.40
1757.25
45466.40
50155.00

Natural Gas Invoice - Gas Sale For Resale

Customer	Statement Date	01-Oct-96
PESCO	Due Date	11-Oct-96
P.O. Box 960		
Winter Haven, Florida 33881-0960		
Attention: Sam Sessa		

Production month of:	September 1996
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Volume Information					
Date	Delivered To	Volume	Price		Total
05-Sep-96	Indiantown	1,500	\$2.0500	1	\$3,075.00
06-Sep-96	Indiantown	1,500	\$2.1000	2	\$3,150.00
07-Sep-96	Indiantown	1,500	\$2.1300	3	\$3,195.00
08-Sep-96	Indiantown	1,500	\$2.1300		\$3,195.00
14-Sep-96	Indiantown	1,000	\$2.2000	4	\$2,200.00
15-Sep-96	Indiantown	1,000	\$2.2000		\$2,200.00
16-Sep-96	Indiantown	1,000	\$2.2000		\$2,200.00
17-Sep-96	Indiantown	1,000	\$2.1700	5	\$2,170.00
18-Sep-96	Indiantown	1,000	\$2.3300	6	\$2,330.00
19-Sep-96	Indiantown	1,000	\$2.3900	7	\$2,390.00
20-Sep-96	Indiantown	1,000	\$2.4300	8	\$2,430.00
21-Sep-96	Indiantown	1,000	\$2.0700	9	\$2,070.00
22-Sep-96	Indiantown	1,000	\$2.0700		\$2,070.00
23-Sep-96	Indiantown	1,000	\$2.0700		\$2,070.00
24-Sep-96	Indiantown	1,000	\$2.2800	10	\$2,280.00
25-Sep-96	Indiantown	1,000	\$2.2500	11	\$2,250.00
26-Sep-96	Indiantown	1,000	\$2.2000	12	\$2,200.00
27-Sep-96	Indiantown	1,000	\$2.2600	13	\$2,260.00
28-Sep-96	Indiantown	1,000	\$2.1600	14	\$2,160.00
29-Sep-96	Indiantown	1,000	\$2.1600		\$2,160.00
30-Sep-96	Indiantown	1,000	\$2.1000	15	\$2,100.00
TOTALS	21	23,000			\$50,155.00

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

trans \$ 300
 reserve
 usage (0164) 955
 (06 (1.9768) 24,682.50
 \$ 25937.50

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 960
 Winter Haven, Florida 33881-0960

Natural Gas Invoice - Gas Sale For Resale

Customer	Statement Date	30-Sep-96
Natural Gas Clearinghouse	Due Date	10-Oct-96
P.O. Box 4777		
Houston, Texas 77210-4777		
Attention: Mr. Lance J. Roth		

Production month of:	September 1996
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Volume Information					
Date	Delivered To	Volume	Price	Total	
07-Sep-96	16287-FPC BARTOW	2,500	\$2.0700	\$5,175.00	(1)
08-Sep-96	16287-FPC BARTOW	2,500	\$2.0700	\$5,175.00	(1)
09-Sep-96	16287-FPC BARTOW	2,500	\$2.0700	\$5,175.00	(1)
11-Sep-96	16287-FPC BARTOW	2,500	\$2.1150	\$5,287.50	(2)
12-Sep-96	16287-FPC BARTOW	2,500	\$2.0500	\$5,125.00	(3)
TOTALS	5	12,500		\$25,937.50	

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING #063106006 ACCOUNT # 1396082988
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For Billing Inquiries call Customer Accounting at Facsimile Number	(941) 293-8612 (941) 294-3895
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CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

trans fee \$200
reserv
usage (0764) 551.20
COG (1.9768) 687.60
17791.20
\$19230.00

Natural Gas Invoice - Gas Sale For Resale

Customer	Statement Date	30-Sep-96
Florida Gas Utility	Due Date	10-Oct-96
2815 NW 13th Street - Suite 200		
Gainesville, Florida 32609		
Attention:	Michelle Peabody	

Production month of:	September 1996
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Volume Information					
Date	Delivered To	Volume	Price		Total
03-Sep-96	62137 - Cane Island	3,000	\$2.1500	(1)	\$6,450.00
04-Sep-96	62137 - Cane Island	1,000	\$2.1500		\$2,150.00
04-Sep-96	16261 Vero Beach	3,000	\$2.1500		\$6,450.00
09-Aug-96	62137 - Cane Island	2,000	\$2.0900	(2)	\$4,180.00
TOTALS	4	9,000			\$19,230.00

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

Central Florida Gas Company
A Division of Chesapeake Utilities Corporation
1015 6th Street N. W.
Winter Haven, Florida 33882
Telephone: (813)293-2125

CUSTOMER INVOICE

Natural Gas Clearinghouse
P. O. Box 4777
Houston, Texas 77210-4777
Attn. Mr. Ken Bradley

DATE: 02/17/93
DUE DATE: 03/01/93
ACCOUNT No.06-161869

SCHEDULING PENALTY
PRODUCTION MONTH OF November, 1992

POI#	SHIPPER	VOLUME SCHEDULED	VOLUME ALLOCATED	VARIANCE	TOLERANCE VOLUME 4%	PENALTY VOLUME
16507	NGC	7200	5660	1,540	288	1,252
				0	0	0

VOLUME	RATE	AMOUNT DUE
1,252	0.37	\$463.24

Invoice credited to
PGA twice

2/19/93 & 12/1/93 (need to add back)

PLEASE DETACH THIS PORTION AND RETURN WITH PAYMENT.

PLEASE MAKE CHECK PAYABLE TO: CENTRAL FLORIDA GAS COMPANY
MAIL TO: P.O. BOX 960
WINTER HAVEN, FLORIDA 33882-0960

CUSTOMER
ACCOUNT # Natural Gas Clearinghouse
08-161869

AMOUNT DUE \$463.24