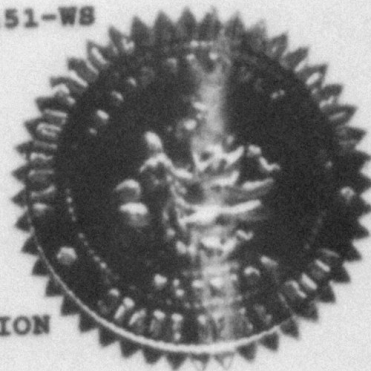


BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

In the Matter of : DOCKET NO. 960451-WS
:
Application for rate :
increase in Duval, :
Nassau and St. Johns :
Counties by United :
Water Florida, Inc. :
:



SECOND DAY - LATE MORNING SESSION

VOLUME 5

Pages 623 through 728

PROCEEDINGS: HEARING

BEFORE: CHAIRMAN JULIA L. JOHNSON
COMMISSIONER J. TERRY DEASON
COMMISSIONER SUSAN F. CLARK
COMMISSIONER DIANE K. KIESLING
COMMISSIONER JOE GARCIA

DATE: Tuesday, January 28, 1997

TIME: Commenced at 9:00 a.m.

PLACE: Prime Osborn Convention Center
1000 Water Street
Jacksonville, Florida

REPORTED BY: ROWENA NASH
Official Commission Reporter
(904) 413-6736

APPEARANCES:

(As heretofore noted.)

FLORIDA PUBLIC SERVICE COMMISSION

DOCUMENT NUMBER-DATE

01483 FEB 10 5

FPSC-RECORDS/REPORTING

WITNESSES - VOLUME 5

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NUMBER	ID.	ADMTD.
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PROCEEDINGS

(Hearing reconvened at 9:00 a.m.)

(Transcript follows in sequence from

Volume 4.)

- - - - -

HUGH LARKIN, JR.

was called as a witness on behalf of the Citizens of the State of Florida and, having been duly sworn, testified as follows:

DIRECT EXAMINATION

BY MR. McLEAN:

Q Your name, sir, and by whom are you employed?

A My name is Hugh Larkin, Jr. I am the senior partner of Larkin & Associates, a CPA and utility consulting firm.

Q And you are under contract to the Office of Public Counsel; is that correct?

A That's correct.

Q Mr. Larkin, you prepared 30 pages of direct testimony in this case?

A Yes.

Q And the testimony has an appendix which includes 17 pages?

A Yes.

1 Q Do you have any changes to the testimony or
2 to the appendix?

3 A No.

4 Q The appendix addresses your qualifications,
5 doesn't it?

6 A Yes, it does.

7 Q Were I to ask you the same questions as
8 reflected in your testimony, would your answers be the
9 same today?

10 A Yes, it would.

11 MR. McLEAN: Madam Chairman, may we have the
12 testimony and the appendix regarding qualifications be
13 inserted into the record as though read?

14 CHAIRMAN JOHNSON: Are there --

15 MR. ADE: No objection.

16 CHAIRMAN JOHNSON: There are no objections.
17 It will be so inserted.

18 Q (By Mr. McLean) And, Mr. Larkin, you also
19 prepared an exhibit to your testimony; is that
20 correct?

21 A Yes, it is, a combined exhibit prepared by
22 Ms. DeRonne for myself and her.

23 Q I see. So both witnesses will be referring
24 to that exhibit in their direct testimony?

25 A Yes.

1 Q And I believe on the exhibits itself, each
2 schedule of the exhibit, the appropriate witness is
3 denoted on that schedule; is that correct?

4 A Yes.

5 Q With respect to the ones that bear your
6 name, Mr. Larkin, they were prepared either by
7 yourself or under your direct supervision?

8 A That's correct.

9 Q Do you have any changes with respect to
10 those schedules?

11 A No.

12 MR. McLEAN: Madam Chairman, may we have the
13 exhibit marked HL-1 marked for identification in this
14 case?

15 CHAIRMAN JOHNSON: We will mark it No. 29.
16 Can you give me a short title for it?

17 MR. McLEAN: Well, actually, Commissioner, I
18 think HL-1 would do, but let me see if I can do better
19 than that. Exhibit accompanying the direct testimony
20 of Hugh Larkin, Jr.

21 CHAIRMAN JOHNSON: We will have it as a
22 composite exhibit, and it's the exhibit
23 accompanying --

24 MR. McLEAN: Mr. Larkin's testimony.

25 CHAIRMAN JOHNSON: -- Larkin's testimony.

1 MR. McLEAN: Yes, ma'am, with the
2 understanding that Ms. DeRonne will be referring to
3 that exhibit as well, please.

4 COMMISSIONER KIESLING: Just to help clarify
5 it, you might also indicate that it contains 25
6 schedules prepared by these witnesses.

7 MR. McLEAN: That is correct, Commissioner.
8 Thank you very much.

9 CHAIRMAN JOHNSON: That will be noted as 25
10 schedules.

11 (Exhibit 29 marked for identification.)
12
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DIRECT TESTIMONY OF HUGH LARKIN, JR.
ON BEHALF OF THE CITIZENS OF FLORIDA
BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
UNITED WATER FLORIDA
DOCKET NO. 960451-WS

I. INTRODUCTION

Q. WHAT IS YOUR NAMES, OCCUPATION AND BUSINESS ADDRESS?

A. My name is Hugh Larkin, Jr. I am a Certified Public Accountant licensed in the States of Michigan and Florida and the senior partner in the firm of Larkin & Associates, Certified Public Accountants, with offices at 15728 Farmington Road, Livonia, Michigan 48154.

Q. PLEASE DESCRIBE THE FIRM LARKIN & ASSOCIATES.

A. Larkin & Associates is a Certified Public Accounting and Regulatory Consulting Firm. The firm performs independent regulatory consulting primarily for public service/utility commission staffs and consumer interest groups (public counsels, public advocates, consumer counsels, attorneys general, etc.). Larkin & Associates has extensive experience in the utility regulatory field as expert witnesses in over 300 regulatory proceedings including numerous water and sewer, gas, electric, and telephone utilities.

1 Q. HAVE YOU PREPARED AN APPENDIX WHICH DESCRIBES YOUR
2 QUALIFICATIONS AND EXPERIENCE?

3 A. Yes. I have attached Appendix I, which is a summary of my experience and
4 qualifications.

5
6 Q. BY WHOM WERE YOU RETAINED, AND WHAT IS THE PURPOSE OF
7 YOUR TESTIMONY?

8 A. Larkin & Associates was retained by the Florida Office of Public Counsel to
9 review the rate increase request by United Water Florida ("UWF" or
10 "Company"). Accordingly, I am appearing on behalf of the Citizens of Florida
11 ("Citizens").

12
13 Q. ARE THERE ANY ADDITIONAL WITNESSES APPEARING ON BEHALF
14 OF CITIZENS IN REGARD TO ACCOUNTING ISSUES IN THIS
15 PROCEEDING?

16 A. Yes. Donna DeRonne, CPA, will testify concerning the recommended
17 adjustments to reflect UWF's revisions to plant in service including the impact
18 on depreciation, impact of the change in depreciation rates on accumulated
19 depreciation, salary and wage expense, payroll taxes, and employee benefits. I
20 will testify in regard to all other issues.

21

1 Organization

2 Q. HOW WILL YOUR TESTIMONY BE ORGANIZED?

3 A. I will address, in order, the following:

4 II. Overall Financial Summary

5 III. Capital Structure

6 IV. Rate Base

7 V. Adjustments to Operating Income

8

9 II. OVERALL FINANCIAL SUMMARY

10 Q. HAVE YOU PREPARED AN EXHIBIT TO PRESENT IN SUPPORT OF
11 YOUR TESTIMONY?

12 A. Yes, I have prepared Exhibit__(HL-1), which includes all adjustments that
13 myself and Ms. DeRonne are sponsoring. The name of the witness that is
14 responsible for each adjustment is provided on each schedule.

15

16 Q. WAS EXHIBIT__(HL-1) PREPARED BY YOU AND MS. DERONNE?

17 A. Yes. This exhibit was prepared by us or under our direct supervision and is
18 correct to the best of our knowledge and belief.

19

20 Q. PLEASE DISCUSS SCHEDULES 1-A AND 1-B, WHICH ARE ENTITLED

21 "SUMMARY OF ADJUSTMENTS".

1 A. Schedules 1-A and 1-B consists of a summary of each of the adjustments Ms.
2 DeRonne and I are recommending to capital structure, rate base, operating
3 income and income taxes. Schedule 1-A presents our proposed adjustments to
4 UWF's water operations, while Schedule 1-B presents our recommended
5 adjustments to UWF's wastewater operations. The schedules list each
6 adjustment as well as the impact of each adjustment on the revenue
7 requirement. The impact on the revenue requirement resulting from each
8 recommended adjustment to rate base includes the impact of the overall rate of
9 return based on my recommended capital structure and cost rates. The overall
10 rate of return of 9.62% is presented on Schedule 2. Also shown on Schedules
11 1-A and 1-B is the impact on revenue requirement resulting from Citizens'
12 recommended overall rate of return.

13
14 As shown on line 27 of Schedule 1-A, the accumulation of Citizens'
15 recommended adjustments results in a \$1,728,119 reduction in UWF's proposed
16 water revenue increase of \$3,344,948. Schedule 1-B, at line 27, shows the
17 accumulation of Citizens' recommended adjustments to UWF's proposed
18 wastewater increase, resulting in a \$2,187,912 reduction to UWF's proposed
19 increase of \$5,112,600. In other words, Citizens' recommendations result in a
20 revenue deficiency for UWF's water and wastewater operations of \$1,616,829
21 and \$2,924,688, respectively.

1 Q. SHOULD THE REVENUE DEFICIENCIES PRESENTED ON SCHEDULES
2 1-A AND 1-B BE CONSIDERED THE CITIZENS' FINAL POSITION?

3 A. No, it should not. The revenue deficiencies shown on Schedule 1-A, line 28,
4 totaling \$1,616,829 for water and \$2,924,688 on Schedule 1-B, line 28 for
5 wastewater, reflects the impact of our proposed adjustments. I would like to
6 qualify that the amount of revenue deficiency should actually be lower than the
7 amounts stated above, possibly considerably so. In its filing, UWF has
8 included all of its plant items as being 100% used and useful. This is despite
9 the fact that some of UWF's projected additions to plant in service result in
10 added capacity. Citizens did not conduct a used & useful analysis in this
11 proceeding, however, a study is definitely warranted. It is my understanding
12 that the Commission Staff typically conducts a used and useful analysis in
13 water and wastewater rate proceedings. The impact on the revenue
14 requirements resulting from any used and useful adjustments which the
15 Commission determines are necessary and appropriate should be considered in
16 addition to the revenue requirement recommended above.

17
18 Q. THE COMPANY HAS PROPOSED A PHASE-IN OF THE RATE
19 INCREASE. PLEASE COMMENT ON THE COMPANY'S PROPOSAL.

20 A. In the testimony of Company Witness Robert J. Iacullo, the Company has
21 stated that it would consider having the remaining part of the rate increase (i.e.,

1 amount remaining after the interim increase) "implemented in increments over a
2 reasonable period of time according to a schedule that would be acceptable to
3 the Commission and the Company." (Page 4) The Company has made this
4 offer in order to "ameliorate the effect of the final increases on the customers".
5 (Page 4). UWF has suggested that the increases go into effect in March of
6 1997 and March of 1998. The Company also states that the incremental
7 approach would allow for the verification of plant additions and retirements
8 through the end of 1997.

9
10 Q. DO YOU AGREE THAT A PHASE-IN OF THE RATE INCREASE IS
11 REASONABLE IN THIS CASE?

12 A. Yes. Considering the high level of plant additions projected to occur during
13 1996 and 1997, along with UWF's substantial revisions to those estimates
14 (which is discussed in Ms. DeRonne's testimony), Citizens agrees that it would
15 be reasonable to adopt a phase-in of the rate increase. The second phase
16 should occur after the completion of calendar year 1997 in order to verify the
17 actual amount of plant additions and retirements. In determining the second
18 phase amount, the actual 1997 thirteen month average plant in service amount
19 should be reflected, along with the impact of the actual plant in service
20 amounts on accumulated depreciation and depreciation expense.
21

1 III. CAPITAL STRUCTURE

2 Q. HAVE YOU EXAMINED THE PROPOSED CAPITAL STRUCTURE AND
3 COST RATES WHICH UNDERLIE THE COMPANY'S PROPOSED COST
4 OF CAPITAL?

5 A. Yes, I have.

6
7 Q. ARE YOU PROPOSING ANY ADJUSTMENTS TO THE COMPANY'S
8 PROPOSED CAPITAL STRUCTURE AND COST RATES?

9 A. Yes, I am. On Schedule 2, page 2 of 3, I have adjusted the Company's capital
10 structure. My first adjustment increases deferred income taxes in order to
11 correct the 13-month average balance. The 13-month average amount provided
12 by the Company is incorrect because the month of December 1995, which is
13 included in determining the average, was understated. Additionally, the 13-
14 month average balance does not recalculate correctly in the Company's
15 schedules. As a result of the errors, the 13-month average balance of deferred
16 income taxes was understated by \$52,777. I have adjusted the accumulated
17 deferred income tax component of the capital structure in order to reflect the
18 correction of the Company's error. I have also adjusted other sources of capital
19 which must be overstated because of this resulting understatement.

20
21 Q. WHAT ADDITIONAL ADJUSTMENTS ARE YOU MAKING TO THE

1 COMPANY'S CAPITAL STRUCTURE?

2 A. I am adjusting the deferred income tax balance to reflect the impact of the
3 projected plant additions for 1996 and 1997.

4

5 Q. HAS THE COMPANY PROPOSED SUCH AN ADJUSTMENT?

6 A. No. A Citizens' Interrogatory asked the Company about the effect of the large
7 plant additions in 1996 and 1997 on the deferred income tax balance. The
8 Company's response to Citizens' Interrogatory No. 77 was as follows:

9 (c) The Company's large level of capital additions in 1996 and 1997
10 will have minimal impact on the level of accumulated deferred
11 income taxes in 1996 and 1997. The Company has not elected
12 to reflect these or other minor changes to capital structure in
13 1996 and 1997.

14

15 The Company's additions, as adjusted in our projections, are approximately
16 \$19.5 million in 1996 and \$17.5 million in 1997. This is compared to the 1995
17 additions of \$7.2 million. It is unlikely, in fact it is unreasonable to assume,
18 that deferred income taxes will not increase as a result of these large plant
19 additions.

20

21 I have estimated the additions to deferred income taxes based on the plant
22 additions, as revised, for 1996 and 1997. A calculation of this estimate is
23 shown on Schedule 2, page 3 of 3. The book depreciation rate utilized by
24 Larkin & Associates in this case is shown on line 2. I have calculated book

1 depreciation by year for 1996 and 1997. For 1995, the tax depreciation
2 exceeded book depreciation by 29.33% (shown on line 4). The additional tax
3 depreciation based on the revised 1996 and 1997 plant additions is shown on
4 line 5 of Schedule 2, page 3 of 3. The additions to deferred income taxes
5 based on the combined State and Federal tax rate is shown on line 7 of the
6 schedule. The 1996 additions, if ratably made through 1996, would have added
7 approximately one half of the additional deferred income tax to the deferred
8 income tax balance for 1996. Additionally, it would have added approximately
9 all of the deferred income tax for 1997. Therefore, I have used an average of
10 one half for 1996 and all of the deferred income taxes for 1997. The 1997
11 additions would produce additions to deferred income tax balances on a 13-
12 month average basis of approximately 1/2 of the deferred income taxes shown
13 on line 7. I have calculated an estimate of the total additions to deferred
14 income taxes on a 13-month average bases to be approximately \$139,398. I
15 have added this to the adjusted deferred income tax balance on Schedule 2,
16 page 2.

17
18 Q. WHAT OTHER ADJUSTMENTS ARE YOU PROPOSING TO THE
19 CAPITAL STRUCTURE?

20 A. In the Company's 1995 Annual Report, it is stated:

21 In August 1995, United Waterworks issued \$20 million of 6.35% tax-
22 exempt Water and Sewer Revenue Bonds, due 2025, through the city of

1 Jacksonville, Florida. The proceeds are being used to fund capital
2 improvements of United Water Florida (a subsidiary of United
3 Waterworks).
4

5 These bonds are not, nor are any other bonds, reflected on United Water
6 Florida's books and records. They are recorded on the Parent Company's
7 records, with funds flowing into United Water Florida as equity. In rate cases,
8 the Company then allocates that equity based on the total capital structure of
9 the Parent Company. Thus, the \$20 million which was issued specifically for
10 the projects which are being put into rates in this rate case are not specifically
11 reflected in the capital structure of United Water Florida. Although these
12 bonds were issued in 1995, the funds were in the hand of a trustee and were
13 drawn down by the Parent Company as required in the bond indentures.
14 Approximately \$2.6 million of these bonds are reflected in the Parent
15 Company's capital structure. Even if all of the bonds had been drawn down
16 and expended in United Water Florida's projects, this debt would not be
17 reflected as debt in the capital structure as proposed in the case, since it flows
18 to the subsidiary as equity and not as debt. The debt is allocated based on the
19 Parent Company's capital structure. Although it is 100% debt, some of it
20 would be reflected as equity and preferred stock. This has the effect of
21 assigning an equity return to debt capital which was issued specifically for the
22 projects added to rate base in this case. In order to correct for this inequity in
23 the assignment of capital, I have adjusted the total capital to agree with our rate

1 base and assigned all of the additions to the debt component of the capital
2 structure. The effect of this adjustment is to give the Florida ratepayers credit
3 for the amount of debt issued for the projects in the state of Florida. The
4 amount I have reflected in the capital structure is less than the \$20 million
5 issued for these projects. This results from the fact that our rate base is less
6 than the Company's, both because of the use of a 13-month average rate base
7 and the fact that UWF's plant addition estimates have been substantially
8 revised.

9
10 Q. WHAT COST RATES HAVE YOU USED IN CALCULATING THE
11 WEIGHTED COST OF CAPITAL?

12 A. I have reflected the issuance of the full \$20 million of tax free bonds issued for
13 United Water Florida in determining the weighted cost of debt. This
14 adjustment has the effect of reducing the weighted cost of debt to 8.57% from
15 the 8.72% proposed by the Company.

16
17 Q. WHAT OTHER CHANGES TO CAPITAL COST RATES HAVE YOU
18 REFLECTED?

19 A. Since my capital structure reflects an equity ratio of 36.10% (investor capital
20 structure), the Company is entitled to the maximum return on equity authorized
21 by the Commission in Docket No. 96006WS of May 31, 1996, which

1 reestablished the authorized range of returns on common equity. The
2 maximum return on equity authorized is 11.88%.

3

4 Q. WHAT RATE OF RETURN RESULTS FROM YOUR REVISIONS TO THE
5 CAPITAL STRUCTURE AND COST RATES?

6 A. As shown on page 1 of Schedule 2, I am recommending an overall rate of
7 return of 9.62%.

8

9 IV. RATE BASE

10 Q. HAVE YOU PREPARED A SCHEDULE SUMMARIZING THE CITIZENS'
11 PROPOSED ADJUSTMENTS TO RATE BASE?

12 A. Each of our recommended adjustments to rate base are summarized in Column
13 (1) of Schedules 1-A and 1-B. I will discuss each of the respective adjustments
14 for which I am responsible below.

15

16 Use of Year End Rate Base

17 Q. ARE THERE ANY PROBLEMS WITH THE OVERALL BASIS OF UWF'S
18 FILING?

19 A. Yes. UWF's filing violates the matching principle. The Company has utilized
20 future test year end amounts for determining plant in service, accumulated
21 depreciation, CIAC, accumulated amortization of CIAC, and depreciation

1 expense. UWF did not annualize revenues, expenses (other than depreciation)
2 and customer levels. Clearly the matching principle has been violated in
3 UWF's filing.
4

5 Q. IS IT APPROPRIATE FOR THE COMPANY TO USE YEAR END
6 AMOUNTS IN CALCULATING RATE BASE?

7 A. No, it is not. The Commission has consistently calculated rates based on a 13-
8 month average rate base methodology. This allows for the matching of rate
9 base with the revenues and expenses to be incurred during the test year. As
10 stated in the Commission's interim decision in this case, Order No. PSC-96-
11 1388-FOF-WS:

12 In the case of Citizens of Fla. v. Hawkins, 356 So. 2d 254, 256-257
13 (Fla. 1978), the Florida Supreme Court found that in the absence of the
14 most extraordinary of conditions, the Commission should apply average
15 investment during the test year in determining rate base. In its filing,
16 the utility did not indicate the existence of such extraordinary
17 circumstances which would form a basis for approval of a year-end rate
18 base on which interim rates should be set.
19

20 Q. DOES UWF'S LARGE PROJECTED INCREASE IN PLANT IN SERVICE
21 OCCURRING BETWEEN DECEMBER 31, 1995 AND DECEMBER 31, 1997
22 WARRANT YEAR END TREATMENT OF RATE BASE?

23 A. No, it does not. According to Company Schedules A-1 and A-2, UWF is
24 projecting a 29.7% increase in water plant in service (increasing from \$45.3
25 million to \$58.8 million) and a 40.9% increase in wastewater plant in service

1 (increasing from \$73.9 million to \$104 million) during the two year period.

2 Based on the same two schedules, the Company is proposing a 24% increase in
3 overall water rate base and a 55% increase in wastewater rate base.

4 Additionally, the Company's filing reflects \$49.7 million of capital additions.

5 While the \$49.7 million does consist of a large increase in plant in service
6 occurring over the two year period, it appears, based on Company Schedules G-

7 1 and G-2, along with the direct testimony of Company Witness Thomas F.

8 Cleveland, that the timing of several of the projects are within the Company's
9 discretion. Several of the capital additions will result in increased capacity

10 which can be used to serve new customers and several will result in cost

11 savings. The Company has not presented any evidence which warrants

12 deviation from the 13-month average treatment for ratebase, nor has it

13 annualized revenues, expenses, and cost savings to match its proposed year end

14 rate base treatment. Additionally, as will be discussed in greater detail in Ms.

15 DeRonne's testimony, the Company has substantially reduced its estimated level

16 of plant additions during 1996 and 1997.

17
18 Q. WHAT IS YOUR RECOMMENDATION?

19 A. I strongly recommend that rate base be calculated based on the 13-month

20 average methodology, consistent with Commission policy and traditional

21 Florida ratemaking methodology. The use of 13-month average rate base will

1 also resulting in a matching of rate base with pro forma revenues and expenses.

2 The following adjustments must be made in order to reflect rate base based
3 upon the 13-month average methodology: (1) plant in service is reduced by
4 \$3,600,708 for water and \$7,395,753 for wastewater ("WW") (2) accumulated
5 depreciation is reduced by \$760,678 for water and \$1,820,853 for WW; (3)
6 CIAC is reduced by \$633,369 for WW and \$457,131 for water; and (4)
7 accumulated amortization of CIAC is reduced by \$275,762 for water and
8 \$396,012 for WW. The calculations are presented on Schedules 3 through 6
9 and result in an overall reduction in UWF's proposed water and wastewater rate
10 base of \$2,658,661 and \$5,337,543, respectively. These represent a 8.8% and a
11 8.9% reduction in the water and WW rate base in UWF's filing. This is a
12 small reduction when compared to UWF's overall proposed increases in rate
13 base of 24% and 55% for water and wastewater, respectively.

14
15 Accumulated Amortization of Acquisition Adjustment

16 Q. WHAT IS AN ACQUISITION ADJUSTMENT?

17 A. An acquisition adjustment is essentially the difference in the purchase price
18 paid to acquire a utility asset or group of such assets and the depreciated
19 original cost of those assets at the date of acquisition. In simple terms, an
20 acquisition adjustment represents the difference between the purchase price
21 paid, including acquisition related costs, and the rate base determined as of the

1 date of the transfer.

2

3 Q. HAS THE COMPANY REQUESTED INCLUSION OF ACQUISITION
4 ADJUSTMENTS IN RATE BASE IN THE FILING?

5 A. Yes. UWF's proposed future test year water rate base includes \$594,326 for
6 acquisition adjustments. UWF's proposed wastewater rate base includes
7 \$867,986 for acquisition adjustments. Included in these amounts are (\$11,724)
8 and (\$11,264) for water and wastewater negative acquisition adjustments,
9 respectively, with the remaining balance reflecting positive acquisition
10 adjustments. The acquisition adjustments are related to the purchase of six
11 water systems and five wastewater systems. According to the Company's
12 response to Citizens' Interrogatory No. 29(a), each of the acquisition
13 adjustments reflected in the filing have been previously approved by the
14 Commission.

15

16 Q. HAS THE COMPANY INCLUDED AN OFFSET FOR THE
17 ACCUMULATED AMORTIZATION OF THE ACQUISITION
18 ADJUSTMENTS?

19 A. The Company has only included the amortization that it expects to accrue
20 during 1997. Through the current date, the Company has not amortized any of
21 the above referenced acquisition adjustments on its books. According to the

1 Company's response to Citizens' Interrogatory No. 29, it has not yet begun
2 amortizing the acquisition adjustments because the Commission has not yet
3 specifically approved the time period over which to amortize the adjustments.
4 The Company has proposed a 20 year amortization period in the current filing.
5

6 Q. SHOULD THE COMPANY HAVE ALREADY BEEN AMORTIZING THE
7 ACQUISITION ADJUSTMENTS?

8 A. Yes. At the very latest, the Company should have begun amortization of the
9 acquisition adjustments when the adjustments were recorded on the Company's
10 books. In the purchase of the Lucina system, the Company recorded the
11 acquisition adjustment on its books back in June 1989, over seven years ago.
12 Similar to the treatment of depreciation expense on plant assets, the Company
13 should have begun amortizing the acquisition adjustments on its books the date
14 they were recorded on the books.
15

16 Q. HAVE YOU MADE AN ADJUSTMENT TO REFLECT THE APPROPRIATE
17 LEVEL OF ACCUMULATED AMORTIZATION TO OFFSET AGAINST
18 THE ACQUISITION ADJUSTMENTS?

19 A. Yes. Schedule 9 presents the calculation of the appropriate level of
20 accumulated amortization to offset against the acquisition adjustment. In the
21 schedule, I have reflected a twenty year amortization period on each of the

1 acquisition adjustments, as proposed by the Company, and calculated the
2 amount of amortization that would have accumulated from the date the
3 acquisition adjustments were recorded on the books through the middle of the
4 future test year. The middle of the future test year was used since I am
5 recommending the use of a 13-month average rate base. As shown on the
6 schedule, water and wastewater ratebase should be reduced by an additional
7 \$145,660 and \$284,547, respectively, in order to reflect an appropriate level of
8 accumulated amortization on the acquisition adjustments. However, if the
9 Commission determines that a longer amortization period is appropriate for the
10 acquisitions, then the amounts presented on Schedule 9 should be recalculated
11 based on the longer amortization period. Additionally, amortization expense
12 included in the filing would also need to be recalculated over the longer period.

13
14 V. ADJUSTMENTS TO OPERATING INCOME

15 Late Payment Fee Revenues

16 Q. IS THE COMPANY CURRENTLY AUTHORIZED TO CHARGE ITS
17 CUSTOMERS A LATE PAYMENT FEE?

18 A. No, it is not. However, in this rate case, the Company is proposing to
19 implement a late payment fee of \$3.

20
21 Q. HAS THE COMPANY INCLUDED ANY PROJECTED REVENUE

1 ASSOCIATED WITH ITS PROPOSED LATE PAYMENT FEE?

2 A. No, it has not.

3

4 Q. SHOULD REVENUES ASSOCIATED WITH THE PROPOSED LATE
5 PAYMENT FEE BE INCLUDED IN THE FUTURE TEST YEAR?

6 A. If the Company is permitted to institute the late payment fee, then it is only
7 fair that the revenue associated with the fee be included in determining revenue
8 requirement. To not reflect the associated revenue would result in the
9 Company receiving a windfall, as the revenues would not have been considered
10 when setting rates. I should note that the Company indicated in response to
11 Citizens' Interrogatory No. 45, that it will not have the capacity to bill the late
12 payment fee until early 1998, which is when their new billing system will be in
13 service. The Company claims that the current billing system is not capable of
14 billing for the late payment fee. However, if the late payment fee is approved,
15 it should still be reflected in income.

16

17 Q. WHAT AMOUNT SHOULD BE ADDED TO REVENUE FOR THE LATE
18 PAYMENT FEES?

19 A. Citizens Interrogatory No. 45 asked the Company to provide the estimated
20 annual amount of revenues resulting from the late payment fee. The Company
21 responded, in part, as follows:

1 The Company receives late payment for water and wastewater service
2 about 4,500 times per month. Assuming all these customers would
3 continue to pay late after a late payment fee was implemented, a
4 maximum of \$162,000 in revenues could be expected from the proposed
5 \$3.00 Late Payment Fee.
6

7 Consequently, if the late payment fee is approved by the Commission, I
8 recommend that revenues be increased by \$162,000. On Schedule 10 I have
9 allocated the revenues between water and wastewater operations based on the
10 allocation of projected test year bills to each group. This results in a \$90,331
11 increase in water revenues and a \$71,669 increase in wastewater revenues.
12

13 Adjustments to Remove Inappropriate Expenses

14 Q. HAS UWF ATTEMPTED TO INCLUDE EXPENSES IN THE TEST YEAR
15 THAT ARE INAPPROPRIATE FOR RECOVERY FROM RATEPAYERS?

16 A. Yes, it has. Based on my review of interrogatories promulgated by Citizens, I
17 have identified several expenses that should be removed from the future test
18 year. These expenses are: donations and charitable contributions; lobbying
19 expense; chamber of commerce dues; EPA and DER violations expense; public
20 relations advertising expense; and payroll expense for an employee who
21 performs public relations activities.
22

23 Q. PLEASE EXPLAIN WHY IT IS INAPPROPRIATE TO RECOVER THESE
24 EXPENSES FROM RATEPAYERS.

1 A. These expenses are unrelated to the provision of affordable, safe, and reliable
2 water and wastewater service to ratepayers and are, therefore, inappropriate to
3 recover from ratepayers. For instance, charitable contributions and donations
4 support the social objectives of various non-profit organizations. While
5 contributing to such organizations produces a societal benefit, ratepayers should
6 independently and directly choose the organizations to which they contribute,
7 rather than be forced to support the organizations UWF favors through indirect
8 contributions collected in utility rates. Schedule 20 shows that I have removed
9 donations and contributions expense from the future test year. This adjustment
10 removes \$722 from water expenses and \$1,283 from wastewater expenses.

11

12 On Schedule 17, I have removed public relations advertising expense from the
13 future test year, resulting in a \$1,525 adjustment for water and a \$2,711
14 adjustment for wastewater. Public relations expenditures enable the Company
15 to promote its corporate name and to publicize itself as a good corporate
16 citizen. Citizens contends that shareholders, not ratepayers, should support
17 these types of advertising expenditures. Similarly, UWF identified in response
18 to Citizens Interrogatory No. 19 an employee position, Manager - External
19 Affairs Business Development, whose job functions pertain to public relations
20 activities. Unless the Company can demonstrate that a portion of this position's
21 job duties relate to safety or conservation activities, I recommend that payroll

1 expense for this position be removed from the future test year. Schedule 16
2 shows that future test year expenses for water are reduced by \$15,326, while
3 wastewater expenses are reduced by \$27,246 for the removal of payroll expense
4 for this position.

5
6 Lobbying expense supports the advancement of UWF's stance on issues before
7 political bodies; ratepayers may or may not agree with the Company's stance
8 and should not be forced to fund the Company's endeavors in this area.

9 Moreover, UWF's lobbying efforts may pertain to issues not directly related to
10 public utility water and wastewater service. Accordingly, on Schedule 18, I
11 have removed \$503 from water expenses and \$895 from wastewater expenses
12 to eliminate lobbying expense from the future test year.

13
14 UWF's membership to chambers of commerce enables the Company to
15 establish a presence in the community and become acquainted with area
16 businesses. Since chambers of commerce are public-relations oriented, UWF's
17 membership dues should be disallowed from utility rates. Schedule 19 shows
18 that I have reduced water and wastewater future test year expenses by \$486 and
19 \$863, respectively, to remove chamber of commerce membership dues.

20
21 Ratepayers should not finance the Company's violations of EPA or DER

1 regulations. Accordingly, on Schedule 21, I have removed from the future test
2 year legal costs charged to expense which are directly related to EPA and DER
3 violations. Water expenses are reduced by \$163 and wastewater expenses are
4 reduced by \$290.

5
6 Depreciation Expense

7 Q. IS THE DEPRECIATION EXPENSE INCLUDED IN UWF'S FILING BASED
8 ON THIRTEEN MONTH AVERAGE PLANT BALANCES OR THE END
9 OF TEST YEAR PLANT BALANCES?

10 A. In the filing, UWF calculated depreciation expense based on both the 13-month
11 average rate base and end of test year rate base; however, in its summary
12 schedules, UWF utilized the depreciation expense based on end of test year rate
13 base.

14
15 Q. IS THIS APPROPRIATE?

16 A. No, it is not. As previously discussed, rate base should be based on the 13-
17 month average methodology. Likewise, the depreciation expense included in
18 the adjusted operating costs should be calculated based on the 13-month
19 average plant in service amounts.

20
21 Q. WHAT ADJUSTMENT IS NECESSARY?

1 A. Schedule 22 presents the adjustments necessary to reflect depreciation expense
2 on the 13-month average plant in service balances. Depreciation expense
3 should be reduced by \$211,220 for water operations and \$296,646 for
4 wastewater operations.

5
6 My adjustment to water depreciation expense also corrects for a transposition
7 error made by the Company. Based on Company Schedules B-13, A-3 and A-
8 14, the combined depreciation expense and amortization of CIAC should have
9 been \$1,232,173; however, Company Schedule B-3 and G-41 reflected
10 \$1,323,173 as the combined amount.

11
12 Adjustment to Company-Proposed New Amortizations

13 Q. PLEASE EXPLAIN YOUR PROPOSED ADJUSTMENT ON SCHEDULE 24
14 TO REMOVE CERTAIN COMPANY-PROPOSED NEW AMORTIZATIONS.

15 A. On Schedule 24, I have removed \$24,599 and \$21,562 from wastewater and
16 water expense, respectively, to exclude Company-proposed new amortizations
17 for moving expense, miscellaneous deferred debits, and Vision 2000. Company
18 Schedule G-35 indicates that the Company is amortizing the unamortized
19 balances over five years in accordance with Rule 25-30.433(8). Commission
20 Rule 25-30.433(8) provides, in relevant part, as follows:

21 "In a rate case proceeding, the following provisions shall apply, unless
22 the applicant or any intervenor demonstrates that these rules result in an

1 unreasonable burden. In these instances, fully supported alternatives
2 will be considered by the Commission. Any alternatives proposed by
3 the utility must be filed with the minimum filing requirements.
4

5 (8) Non-recurring expenses shall be amortized over a 5-year period
6 unless a shorter or longer period of time can be justified."
7

8 I am removing the Company's proposed pro forma amortization of these items
9 because the associated expense results in an unreasonable burden to ratepayers.
10

11 Q. PLEASE EXPLAIN WHY THE COMPANY'S PROPOSED AMORTIZATION
12 OF SUCH COSTS RESULTS IN AN UNREASONABLE BURDEN TO
13 RATEPAYERS.

14 A. In my opinion, the Company's proposed amortization of such costs results in an
15 unreasonable burden to ratepayers for the following reasons: (1) The Company
16 failed to defer and amortize associated cost savings, and (2) Significantly
17 longer amortization periods should be used, if any amortization of such costs is
18 to be permitted.
19

20 Q. EXPLAIN THE BASIS FOR YOUR OPINION THAT THE COMPANY
21 FAILED TO DEFER AND AMORTIZE ASSOCIATED COST SAVINGS.

22 A. The Company's response to Citizens Interrogatory No. 39(d) indicates that its
23 "continuous improvement program" (which is referred to elsewhere as "Vision
24 2000") produced reductions in paperwork and improved processes, i.e.,

1 produced "intangible" benefits. The Company's response also states that Vision
2 2000 produced a "tangible" benefit of \$3,540 per-month purchased power
3 savings starting in May, 1995 associated with time-of-day billing, and that
4 \$28,320 of such power savings are reflected in the historic test year. The
5 Company's response states further that the pro forma test year results were
6 based on the 1995 unit costs. However, the Company's pro forma test year
7 results do not reflect the full, annualized amount of such savings (\$3,540 per-
8 month savings x 12 = \$42,480 annual savings, but the Company has only
9 reflected 8 months worth of 1995 savings, or \$28,320). Thus, there is at least
10 \$14,160 of annualized 1995 savings which have not been reflected by the
11 Company ($\$42,480 - \$28,320 = \$14,160$). Additionally, there would be a
12 similar amount of annual savings (\$48,480) in 1996, and approximately two
13 months (January and February) of additional savings (\$8,080) in 1997, prior to
14 the commencement of the Company's proposed amortization in March 1997.
15 Yet the Company deferred only costs and failed to defer the approximately
16 \$56,560 of savings for January 1996 through February 1997. It is inequitable
17 to ratepayers to permit the Company to defer and amortize costs without
18 simultaneously deferring and amortizing related savings. Moreover, it is
19 possible other savings are occurring between test years which are not captured
20 by the Company due to the quantification difficulties. Presumably, the
21 Company would not be engaging in discretionary training programs, such as

1 Vision 2000, or moving its employees to different locations unless anticipated
2 savings were expected to outweigh the associated costs.

3

4 Q. EXPLAIN THE BASIS FOR YOUR OPINION THAT SIGNIFICANTLY
5 LONGER AMORTIZATION PERIODS SHOULD BE USED, IF ANY
6 AMORTIZATION OF SUCH COSTS IS TO BE PERMITTED.

7 A. Concerning the Miscellaneous Other Deferred Debits, the Company's response
8 to Citizens Interrogatory No. 35(f) explained that:

9 The "misc. other deferred debits" consists of legal costs associated with
10 the Sunray acquisitions, and appraisal fees for water and sewer facilities.
11 To date the account balance is \$86,450. These costs were deferred and
12 amortized in accordance with Rule 25.30.433.8 pending the outcome of
13 this proceeding.
14

15 Costs of acquisitions should be amortized over the remaining life of the
16 associated assets. Company Schedule G-35, for example, indicates that utility
17 plant acquisition adjustments are being amortized over twenty years. If the
18 Company's Sunray acquisition and appraisal fees are permitted to be amortized,
19 then a similarly long time-frame should be used for such costs.

20

21 Concerning the moving expenses, these appear to be related to moving
22 employees after the merger. The Company's response to Staff's Second Set of
23 Interrogatories, Request No. 71, indicates that there were no employee
24 relocation expenses (deferred moving expenses) in 1990, 1991, 1992 or 1993,

1 and none are projected for the 1997 test year. If any amount of moving
2 expense is considered for an amortization allowance, the eight years of
3 information provided in that response (with five of the eight years having zero
4 moving expense) suggest that the Company's proposed five-year amortization
5 period is inappropriate. The fact that the Company projects no moving expense
6 for the 1997 test year supports my recommendation that none should be
7 allowed as test year expense.

8
9 Finally, concerning the Vision 2000 expense, the Company's response to
10 Citizens Interrogatory No. 34, parts (a) and (c) states that:

- 11 a) Vision 2000 was initiated by the two Companies to guide United
12 Water through the merger between UWR and GWC. It included
13 three important corporate initiatives: communication, culture and
14 productivity.
15 c) The primary purpose of Vision 2000 was the successful
16 integration of the two separate and independent companies. The
17 benefits are internal such as reductions in paperwork and
18 improved processes. The most tangible benefit to date is the
19 purchased power for wastewater treatment plants.
20

21 Based upon the Company's descriptions, its Vision 2000 costs appear to be part
22 of the merger cost, i.e., is similar to an intangible asset associated with
23 organizing the two separate and independent companies into the present
24 integrated company structure. Thus, an amortization period for Vision 2000
25 cost similar to those used for Miscellaneous Intangible Plant or Organization
26 cost would appear to be more appropriate than the five year amortization

1 proposed by the Company. Moreover, I note, from a review of the Company's
2 1995 consolidated annual report to the Commission and the Company's
3 depreciation schedules in the current case, that the Company does not appear to
4 be depreciating or amortizing Miscellaneous Intangible Plant or Organization
5 cost (Account 301). Applying a similar no-amortization treatment to the Vision
6 2000 cost, which the Company has stated was incurred for merger guidance,
7 would indicate that no charges to ratepayers for amortization of Vision 2000
8 should be permitted.

9
10 Interest Synchronization

11 Q. PLEASE EXPLAIN YOUR INTEREST SYNCHRONIZATION
12 ADJUSTMENT.

13 A. The interest synchronization adjustment synchronizes the proposed rate base
14 and cost of capital with the tax calculation. Since our proposed rate base is
15 lower than the Company's and our proposed weighted cost of debt differs from
16 UWF's, the amount of interest on a pro forma basis available for deduction in
17 the tax calculation is lower. Schedule 25 shows the calculation of the change
18 in the income tax expense which would be experienced as a result of the
19 different interest deduction based on our proposed rate base and weighted cost
20 of debt.
21

1 Q. DOES THIS COMPLETE YOUR PREFILED TESTIMONY?

2 A. Yes, it does.

1 MR. McLEAN: 25 schedules and the exhibit
2 number is 29.

3 Q (By Mr. McLean) Mr. Larkin, would you
4 summarize your testimony for the Commission, please,
5 sir?

6 A Yes. Our assignment was to review the
7 Company's revenue requirement calculations and to
8 examine the expenses and the approach used by the
9 Company in determining its requested revenue
10 requirements. The testimony that I am sponsoring
11 adjusts both the capital structure rate base,
12 operating income, operating revenues and operating
13 expenses to reflect adjustments we feel are
14 appropriate.

15 In the area of the capital structure, I've
16 made two adjustments to deferred income taxes; the
17 first of which is a correction of an error. The
18 second, however, is to reflect the fact that in a
19 large construction program, deferred income tax is
20 increased, that as a result of adding significant
21 amount of plant, the difference between book and tax
22 depreciation increases and the cost free capital that
23 the Company receives flows from the rates that are
24 charged. Ratepayers should receive credit for that
25 additional deferred income taxes, and I've calculated

1 an estimate of it and added it to the capital
2 structure.

3 Another adjustment that I've made is to the
4 Company's debt component of its capital structure.
5 The Company used an average capital structure for the
6 parent company as of December 31, 1995. That average
7 capital structure reflects the investment as of that
8 time for the entire company. But this particular
9 subsidiary of that Company has gone to the
10 Jacksonville city and said we need cost free
11 capital -- not cost free capital, tax free bonds in
12 order to improve the facilities in this particular
13 area. They did not assign that 20 million debt
14 specifically to this capital structure. My adjustment
15 accomplishes that, or accomplishes that for part of
16 that \$20 million.

17 Another thing they didn't do is when they
18 calculated the weighted cost of debt, they did not
19 fully reflect the fact that this bond had been issued
20 and that the money is in the hands of the trustee and,
21 therefore, the calculation of the weighted cost at
22 debt is overstated. Because once you factor in the
23 effects of this weighted cost or this issue, the \$20
24 million tax exempt bond, the weighted cost of debt
25 drops. So I've reflected both, the fact that this \$20

1 million should be assigned specifically to this
2 jurisdiction and that the weighting should be included
3 in the overall capital structure.

4 Because the changes had that I've made
5 changes the weighting in the capital structure and has
6 less weight in the equity component, I have changed
7 the weighted cost of equity or the assigned cost of
8 equity, according to the Commission's debt leverage or
9 equity leverage graph and giving them the maximum
10 return on equity. Overall the rate of return I am
11 recommending is less than what the Company has
12 requested.

13 Another major area that my testimony deals
14 with is the year end versus the 13-month average
15 weight base. It is a policy that has been accepted by
16 this Commission and has been followed for a number of
17 years, that the average 13-month average more
18 reasonably matches the revenues expenses and customers
19 than does a year end rate base.

20 There are many things that take place after
21 plant goes into service; new plant should be more
22 efficient, new pipes should have less repair. And
23 that doesn't reflect in any particular test year, it
24 kind of flows in over a period of time. It also has
25 the additional capacity to serve additional customers.

1 You can't reflect that fairly to the ratepayers by
2 using a year end rate base. And it's been proven over
3 years, particularly here in Florida where that's been
4 the policy, that using a 13-month average just works
5 out better.

6 This Company as itself is an example. The
7 last rate case they had was 1981. They've gone 15
8 years without a rate increase, a general rate
9 increase. And as I remember -- I may not remember
10 right, but I think that was an average rate base. So
11 as a policy position and as I think just general good
12 accounting, you ought to use a 13-month average rate
13 base.

14 I've made some adjustments for late payment
15 fees and to remove expenses and to adjust the
16 depreciation, also to adjust the amortization or the
17 accumulated amortization of acquisition adjustments.
18 They don't have as nearly as major an impact on our
19 revenue requirement as going to a 13-month average or
20 the adjustments we've made to the capital structure,
21 but I am sponsoring those adjustments. That
22 summarizes my testimony.

23 MR. McLEAN: Thank you, Mr. Larkin.

24 Commissioners, Mr. Larkin is available for
25 cross examination.

CROSS EXAMINATION

1
2 BY MR. ADE:

3 Q Mr. Larkin, I would like to just address a
4 couple of subjects with you, if I could. I would like
5 to refer you --

6 COMMISSIONER KIESLING: Mr. Ade, could we
7 get you to put your mike on the side that you are
8 talking. Don't knock your water over there.

9 Q (By Mr. Ade) I'm going to refer you to
10 Page 17, Line 6 is where it starts, which is a
11 question having to do with the amortization of
12 acquisition adjustments.

13 A Yes.

14 Q And I believe there you state that it's your
15 opinion that the Company should have begun
16 amortization of the acquisition adjustments when they
17 were recorded on the books; is that correct?

18 A That's correct.

19 Q Mr. Larkin, are you familiar with the NARUC
20 Uniform System of Accounts?

21 A Yes.

22 Q I'm sure you are. And are you in particular
23 familiar with Account No. 406? And I will hand you a
24 copy of the cover page of the NARUC Uniform System of
25 Accounts and Page 115, which has the account on it

1 that I'm referring to. Also, I'm handing you the
2 cover page of the Sewer Uniform System of Accounts and
3 Page 110 there, which has the same account name and
4 account number there.

5 A Yes.

6 Q And I am correct that those two accounts are
7 the same in both those systems of account; is that
8 correct?

9 A Yes.

10 Q All right, sir. Account No. 406, which is
11 entitled Amortization of Utility Plant Acquisition
12 Adjustments, states, "This account shall be debited or
13 credited, as the case may be, only upon the approval
14 of the Commission for the purpose of providing for the
15 extinguishment of the amount in Account 114 utility
16 plant acquisition adjustments." Is that correct?

17 A Yes.

18 Q All right. Mr. Larkin, could you tell me
19 whether the Commission approved that Account 406 be
20 debited or credited in connection with the acquisition
21 adjustment connected with the Lucina utility
22 acquisition?

23 A I don't know about any specific, but the
24 general policy has been that where an acquisition
25 adjustment is approved, that it's amortized.

1 Now, the Public Counsel has entered a
2 stipulation with the Company that allows them to put
3 acquisition adjustments in and would not be opposed by
4 the Public Counsel. That's why there's no opposition
5 to these in this case from us, because we generally
6 don't believe in acquisition adjustments.

7 Therefore, it being the Commission policy
8 that they be amortized, that the Company has no
9 opposition to the recording of them, that they relate
10 to a system that is providing service to customers,
11 and that the purchase or the payment of an acquisition
12 adjustment is related to service as it's provided,
13 then the reasonable thing is that it should have been
14 amortized from the date it went into the account.

15 Q Mr. Larkin, can you tell me where that
16 Commission policy is set forth?

17 A Well, it's generally been the policy, and
18 it's in a number of orders. I don't know if it's a
19 stated policy that where an acquisition adjustment is
20 approved for inclusion in the rate base, it's
21 amortized.

22 Q Could you refer me to a Commission order
23 where that's been done?

24 A I'll find them. I can't right off the top
25 of my head tell you which one, but we can refer you to

1 Commission orders where acquisition adjustments have
2 been approved and amortized.

3 Q To this point in time has United Water of
4 Florida earned a return on the acquisition adjustments
5 that were stipulated to in this case?

6 A Well, presumably, if you pay them, you are
7 earning a return. You wouldn't have paid more for a
8 system that didn't give you a return and was
9 justified.

10 Q Excuse me. I didn't mean to interrupt you.

11 A Well, that's the theory, that you paid more
12 for the system because it was worth more, because the
13 return was higher. If you paid less, or there was a
14 negative acquisition adjustment because there's
15 something wrong with the system, it won't earn a rate
16 of return. So the very fact that you paid or didn't
17 pay is a forgone conclusion that you are earning a
18 return on it.

19 Q Let me ask you my question a little
20 differently. Has United Florida included in its rates
21 any return on rate base for the acquisition
22 adjustments that have been made in this -- that have
23 been stipulated to in this case?

24 A You mean prior to this point? Prior to this
25 rate case?

1 Q Yes, sir, up to today.

2 A Well, there has been no formal Commission
3 recognition of these particular acquisition
4 adjustments in an order.

5 Q So the answer to my question is no; is that
6 correct?

7 A No, it isn't. No, it's the way I answered
8 it before; you paid it because you thought it was
9 worth what it was worth. And that you were earning a
10 rate of return on it at that point in time.

11 Q Mr. Larkin, I'm going to call your attention
12 to the fact that the Prehearing Order issued in this
13 case states that if a witness is asked a question, it
14 can be answered yes or no, he'll state yes or no, and
15 he may then explain his answer any way he wants to.
16 So I'm going to ask you the question again with that
17 in mind.

18 A I answered it yes and explained it. Now
19 you've asked me a different question and then asked me
20 to answer it no. And I said, no, I don't agree with
21 that, and I've explained why I don't agree with that.

22 Q I'm going to ask the question and you answer
23 it. Have the acquisition adjustments that have been
24 stipulated to in this case been included in the rate
25 base of United Water Florida upon which United Water

1 Florida has been granted a rate of return by this
2 Commission up to this date?

3 A The answer is, no, they have not formally
4 been recognized in a rate setting proceeding, and I
5 think I said that before. The correct answer is, yes,
6 you are earning a rate of return on them when you
7 bought the system because that's the reason you paid
8 more than it was worth, more than the book value.

9 Q All right. I asked you a question a minute
10 ago relating to the Lucina utility company, and I
11 believe you said that you didn't know anything about
12 the specifics about any of the acquisition adjustments
13 that were stipulated to in this case; is that correct?

14 A That's correct.

15 Q And you have no knowledge of any orders
16 relating to any of those acquisition adjustments; is
17 that correct?

18 A That's correct. We didn't look at them
19 because of the stipulation that we would not oppose
20 them or agree to them one way or the other -- well, we
21 had to agree to them because of the stipulation, but
22 there was no sense in looking at the detail.

23 Q All right, sir. In your direct testimony --
24 or in your summary, you made some reference to a \$20
25 million tax free bond issue that was issued in the

1 state of Florida.

2 A That's correct.

3 Q And I believe you said that that bond issue
4 was issued by United Water Florida. Wasn't that bond
5 issue, in fact, issued by United Water Works?

6 A It might be, I'm not sure. But the basis of
7 it being issued was that it was issued tax free
8 because it was a representation to the city of
9 Jacksonville that this was an improvement that
10 qualified under the tax code to be tax exempt. And it
11 was an investment in a municipal-type facility that
12 benefited the ratepayers in the state of Florida.

13 Q Let me ask you a hypothetical question. If,
14 in fact, that bond issue had been issued by the city
15 of Atlanta, Georgia, what would be the proper capital
16 structure to use for United Water Florida in this
17 case?

18 A Well, if you could trace the source of
19 funds, you ought to determine what funds were used to
20 invest in Florida, but that's not possible because
21 they've been commingled. But we do know, we do know
22 this \$20 million was specifically earmarked for
23 Jacksonville.

24 Q If that \$20 million bond issue had been
25 issued under like circumstances by the city of

1 Atlanta, Georgia, would it not be proper to use the
2 capital structure of United Water Works in this case?

3 A If you have nothing better. The best thing
4 is to keep track of where the capital came from and
5 where it went.

6 COMMISSIONER GARCIA: Mr. Ade, could you
7 explain your hypothetical question a little bit better
8 for me? Because I don't understand why you are
9 talking us to Atlanta.

10 MR. ADE: You asked me to explain the
11 question?

12 COMMISSIONER GARCIA: The hypothetical a
13 little bit better and that way maybe I can get a
14 understanding of why he's objecting to it.

15 MR. ADE: All right. My understanding of
16 Mr. Larkin's testimony is that because that bond issue
17 was issued by the city of Jacksonville, it should be
18 included as part of the long-term debt of United Water
19 Florida. And I am asking him if it had not been
20 issued by the city of Jacksonville, but by some other
21 city, I just picked Atlanta at random because it was
22 out of the State of Florida --

23 COMMISSIONER GARCIA: Got you.

24 MR. ADE: -- wouldn't it be proper to use
25 the capital structure of United Water Works as a

1 surrogate for the capital structure of United Water
2 Florida because United Water Works' investment in
3 United Water Florida is all equity as it shows up on
4 the books of United Water established by their
5 testimony.

6 WITNESS LARKIN: Have I answered your
7 question? My answer is no -- my answer is yes, if
8 there's no other opportunity to decide where the
9 source of funds come from.

10 MR. ADE: All right.

11 WITNESS LARKIN: I think what you are
12 getting at is that in United Water's apparent capital
13 structure there are other debt free costs that have
14 been issued in the state of Idaho, Delaware and New
15 York. And the Company's argument is, well, we've used
16 this average capital structure, aren't we really
17 assigning some of the Idaho stuff to Florida?

18 We don't know that. We don't know what
19 they've done in Idaho. Idaho, if they looked at it
20 right, that \$42 million of tax exempt, the Idaho
21 Commission may have done what I'm suggesting to you,
22 that when they set rates in Idaho, they set them based
23 on the 42 million of cost free capital -- or tax
24 exempt bonds that they got.

25 Because the Company commingles the funds,

1 they go from the issuance through the parent and then
2 down into the operating utility. And the Company
3 says, well, we commingled them, and the reasonable way
4 to deal with this is that we'll just assign the
5 average of everything to you, even though Jacksonville
6 specifically said here's \$20 million for this specific
7 project. And what I'm saying to you, I think you
8 ought to reflect that, \$20 million specifically.

9 Now, if you agree with the Company, it's
10 okay to commingle and if you get a specific issue for
11 this particular district, ignore that, forget that,
12 just mix it together, then the Company is right. So
13 that's the issue. The issue is do you think this
14 ought to be assigned right here, or should it be
15 spread over all the Company?

16 And let me make one other point, that the
17 capital structure of United City at December 31, 1995,
18 only included \$2.6 million of this bond issue. The
19 rest of it was in the hands of the trustee. So it's
20 not even reflected anywhere in total in United City
21 parent company capital structure. So they haven't
22 even given everybody credit for everything. So, I
23 mean, at least that adjustment should be made. But I
24 think you ought to go farther in here. I think you
25 ought to make the one that I'm suggesting.

1 Give these folks credit for -- I mean, one
2 of the things they are whinning about or complaining
3 about is that they are making this huge investment and
4 you don't want to pay for it.

5 Q (By Mr. Ade) Mr. Larkin, I believe I'm
6 going to ask you to respond to my questions.

7 A Sure.

8 Q And I object to Mr. Larkin's
9 characterization of the position of the Company in
10 this matter.

11 You, in fact, did use United Water Work's
12 capital structure as part of the calculation of your
13 capital structure for United Water Florida; did you
14 not?

15 A I started with the Company's capital
16 structure as recommended and then made adjustments to
17 reflect the understatement of deferred income taxes in
18 the understatement of the debt because there's no
19 other way to start.

20 Q And the Company's capital structure as
21 recommended was the United Water Works capital
22 structure; isn't that correct?

23 A I assume it was, yes.

24 Q And when you started from that point, you,
25 in fact, picked up some of the low cost debt of the

1 Idaho issue that you were talking about and gave the
2 Florida customers the benefit of that Idaho low cost
3 debt, isn't that correct?

4 A I'm not sure that that's the way it works
5 out. It may work out that way, but it depends on the
6 weighting of each of these debts in the tax free.

7 If you put all of the -- if you put all of
8 the \$20 million issue into that capital structure and
9 then assign that specifically to Florida and then
10 assigned a weighting of nontax component of the
11 capital structure, I'm not sure you would come out
12 much different, but I didn't do that. So I wouldn't
13 agree with your characterization that I've assigned
14 part of that, too.

15 Q Well, the Company certainly did when it
16 constructed its capital structure off of the United
17 Water Works capital structure; isn't that correct?

18 A Well, your weighting includes those dollars.

19 Q Yes.

20 A Yes.

21 Q Yes. And not only Idaho, but New York and
22 other states who have issued tax free bonds.

23 A Yes. But then the point that I made to the
24 Commissioner was we don't know what they've done in
25 Idaho and New York, whether they've not done the same

1 thing I'm suggesting here.

2 Q But it doesn't matter what they've done.
3 The way the Company calculated its capital structure
4 and weighted it, it gave the customers of United Water
5 Florida part of the benefit of those tax free bond
6 issues that were issued in other states. Is that not
7 correct?

8 A I'm going to disagree with you. I'm going
9 to say no, because I'm not sure what effect it would
10 have if you took those out and recalculated it. But I
11 did agree with you and I will agree with you that it's
12 in the weighting, it's in the weighted cost of debt.

13 MR. ADE: All right. No further questions.

14 CHAIRMAN JOHNSON: Staff, cross examination.

15 MS. CAPELESS: Thank you.

16 CROSS EXAMINATION

17 BY MS. CAPELESS:

18 Q Mr. Larkin, I would like to refer you to
19 Page 27 of your testimony, please.

20 A Yes.

21 Q And here you are referring to the Company's
22 proposed amortization of miscellaneous deferred debits
23 associated with the Sunray acquisition, right?

24 A Yes.

25 Q Do you know whether the Company has

1 purchased the Sunray facility?

2 A I'm not sure. No, I don't.

3 Q Assuming that the Company has not purchased
4 the Sunray facility for the moment, wouldn't you agree
5 that it would be inappropriate to include this item as
6 a test year operating expense for the Company to
7 recover from the current customers?

8 A Yes.

9 Q Wouldn't you also agree that if the Utility
10 has not yet purchased the Sunray facility, then the
11 cost associated with the Sunray acquisition should be
12 disallowed as a test year operating expense?

13 A Yes.

14 Q With regard to the Company's proposed
15 amortization of moving expenses now --

16 A Yes.

17 Q -- would you agree that expenses incurred
18 for relocating its employees should be considered a
19 normal operating expense?

20 A Yes, absolutely.

21 Q And, therefore, it's inappropriate to
22 amortize these expenses as nonrecurring?

23 A Yes, they are a period expense. Normally,
24 the only thing that should be amortizable is something
25 that's not within the Company's control: storm damage,

1 a unique water break, a unique repair that was the
2 result of a storm.

3 But, clearly, they are under control or they
4 can control whom they move where and when they move
5 them. So to save those expenses and then amortize
6 them and say, well, repairs ought to pay; the only
7 reason one ought to amortize something is that the
8 Company didn't have a chance to mitigate or avoid or
9 control that expense. That's not the case with moving
10 expenses.

11 Q Thank you. Would you also agree that normal
12 operating expenses should be expensed as incurred?

13 A Yes.

14 Q Are you aware that the Company's moving
15 expenses were incurred over a three-year period prior
16 to the test year?

17 A I was aware that they occurred in 1984 and
18 1985. The third year I wasn't aware of.

19 Q You mean 1995, right?

20 A Yes. I'm always in the past century or the
21 past decade.

22 Q Would you agree that it's inappropriate for
23 a utility to accumulate expenses such as these and
24 then propose to begin the amortization of the lump sum
25 when the rate case is filed?

1 A Yes.

2 MS. CAPELESS: Madam Chairman, could I take
3 just a moment to confer with Staff?

4 CHAIRMAN JOHNSON: Yes.

5 MS. CAPELESS: Thank you. (Pause)

6 Okay. I found what I was looking for, the
7 rest of my cross questions. Thank you.

8 Q (By Ms. Capeless) With regards to average
9 or year end test year --

10 A Yes.

11 Q -- would you please refer to Page 13 of your
12 prefiled testimony?

13 A Yes.

14 Q At lines 5 through 18 you discuss whether
15 it's appropriate for the Company to use year end
16 amounts in calculating rate base. And then you
17 testify that it's not appropriate for the Company to
18 do that; is that right?

19 A Yes.

20 Q And here you cite to the Citizens of Florida
21 versus Hawkins case for the proposition that average
22 investment should be applied in the absence of the
23 most extraordinary of conditions, right?

24 A Yes.

25 Q Do you have an opinion as to what sort of

1 conditions would be so extraordinary that year end
2 amounts should be used to calculate rate base?

3 A Well, I haven't seen it in Florida yet, but
4 I suppose if there was something that occurred that
5 completely destroyed the Company's plant and then it
6 had to be completely reconstructed, or there was
7 something unique that happened in this water system
8 that required an unusual large investment all at once.
9 But none of those things have occurred, that I know
10 of.

11 COMMISSIONER GARCIA: Ms. Capeless, are you
12 reading from 13 of his direct; did you say?

13 MS. CAPELESS: He's only filed one set of
14 testimony, right.

15 COMMISSIONER GARCIA: Right. And I don't
16 have a Page 13.

17 COMMISSIONER KIESLING: Well, they're
18 actually out of order. If you look back after Page 9,
19 you'll find Page 13.

20 COMMISSIONER GARCIA: You are absolutely
21 right.

22 COMMISSIONER KIESLING: However, when you go
23 looking for Page 12, you'll find a blank page which
24 would also be helpful if we ever got a Page 12.

25 MS. CAPELESS: Mine is correct. Would you

1 like to refer to my copy? I have a good secretary. I
2 think maybe she fixed it for me.

3 MR. McLEAN: Well, let's don't hog all the
4 credit, we may have got some of them right.
5 (Laughter)

6 COMMISSIONER GARCIA: We're fine, thank you.

7 Q (By Ms. Capeless) Mr. Larkin, are you
8 familiar with the rebuttal testimony of Witness
9 McGuire?

10 A Yes.

11 Q In his rebuttal testimony Witness McGuire
12 states that a 10% increase going from average to year
13 end is extraordinary. Do you agree with that?

14 A No.

15 Q Do you agree that the use of an average test
16 year would deny the Company recovery on some of its
17 plant improvements and force another rate case?

18 A No. Even if it did force another rate case,
19 which I don't believe -- I think that that's more in
20 the interest of the ratepayer to see just why in the
21 future the investment is not being recovered by the
22 rates that are in effect.

23 When you put in a year end rate base, all of
24 that review then would no longer take place. And also
25 it guarantees the Company that whatever they can get

1 in in that period of time will be compensated for or
2 will be included in that year end.

3 When you use an average, it then causes the
4 Company to think about whether they really need to
5 make all the investments that they are making and
6 whether the costs are reasonable. And when you use an
7 average, it puts part of the burden on the Company to
8 watch what they are doing and to make the investments
9 in the most economical and reasonable fashion over
10 time.

11 Q Thank you. Witness McGuire claims that the
12 Company has projected both its revenue and expense for
13 the test year to reflect completely the annual revenue
14 and expenses for 1997. Now, your testimony does not
15 agree with that assessment; is that correct?

16 A That's correct.

17 Q On what do you base your conclusions there?

18 A Well, it's very difficult for anybody to
19 measure what effect new plant will have on expenses.
20 If you put in new lines, obviously they're going to
21 have fewer leaks, fewer breakages, less losses. If
22 you put in a better plant, the quality of the water
23 goes up, customers consume more, you have more
24 capacity, you can serve more customers.

25 Up until the rebuttal testimony, the Company

1 hadn't even attempted to year end the number of
2 customers, and I'm not agreeing that what they did do
3 was right. But that piece of it was missing. And if
4 you look at what the Company did on some of their
5 adjustments, for instance, in order to project the
6 number of customers for 1996 and 1997, when we look
7 back -- and they didn't take the highest number of
8 customer additions, they took three years and averaged
9 those.

10 So they seem to think that averages work
11 better in some instances. And when they use an
12 average and say, okay, this is really what we think is
13 going to occur in 1996 and 1997 is for customer
14 increases. And then when they tried to go from
15 average year customers to year end customers, they
16 again used an average type of approach. So they
17 didn't go right to a specific year end and count the
18 number of customers and then annualize those, they did
19 something different.

20 Q Did you perform any studies at all on which
21 you -- do you base your conclusions on any studies?

22 A No, just on the history of what's happened
23 around the country and what's happened here in
24 Florida. I mean, we've used average rate bases for
25 all the major electric utilities. A lot of them

1 haven't been in since 1981.

2 There was a comment made about there was no
3 used and useful approach for electric utilities;
4 that's not true. In the last major Tampa Electric
5 case, the Commission imputed additional wholesale
6 sales.

7 **MR. ADE:** Commissioners, I'm going to object
8 to this testimony. It's far beyond the scope of his
9 direct or any of his questions that's been asked of
10 him. He's into used and useful now off of a question
11 about studies that he's done. We'll move to strike
12 all that testimony on used and useful.

13 **MR. McLEAN:** Madam Chairman, if I might be
14 heard, it's my witness and it's Staff's question. I
15 don't know that Mr. Ade has standing to object.

16 **CHAIRMAN JOHNSON:** Staff.

17 **MS. CAPELESS:** In my opinion, he's
18 reflecting on his answer to the question that I asked,
19 and his testimony is responsive to testimony that
20 was -- Mr. McGuire's testimony. It's responsive to
21 Mr. McGuire's testimony, so I believe it's fair play.

22 **CHAIRMAN JOHNSON:** Mr. Ade. I assume that
23 you are objecting on relevance grounds?

24 **MR. ADE:** Beyond the scope, far beyond the
25 scope.

1 **CHAIRMAN JOHNSON:** Of this proceeding, or --

2 **MR. ADE:** He's on cross examination. And he
3 has not -- he has nothing in his testimony about used
4 and useful. And he was not asked on direct any
5 questions about used and useful. The question he was
6 responding to was have you made any studies that you
7 have based your testimony on. And he said no, and
8 then he got off on used and useful. And used and
9 useful, I mean, he could have gotten off on the
10 Christmas tree or anything else. It's just simply not
11 within the scope of anything he's been asked.

12 And I believe I do have a standing to object
13 to testimony that's improper by anybody. I may not
14 have a right to object to a question, but I think when
15 the witness gets up out of the scope of what he's
16 testifying about, I have the standing to object.

17 **CHAIRMAN JOHNSON:** Staff, did you have any
18 additional comments?

19 **MR. ADE:** One other point. Ms. Capeless
20 said he was responding to Mr. McGuire's testimony, and
21 that is what she asked him. But Mr. McGuire's
22 testimony doesn't say anything about used and useful.

23 **MR. McLEAN:** Well, it is my witness, and if
24 it were protecting my witness I would say that
25 Ms. Capeless opened the door and is stuck with

1 whatever answer she gets. The attack from Mr. Ade is
2 difficult to deal with because it's not his witness to
3 protect.

4 CHAIRMAN JOHNSON: Staff.

5 MS. CAPELESS: I think he's elaborating on
6 the question. And if anything, perhaps the portion of
7 his answer that goes to used and useful is not
8 responsive to the the question, but I think the
9 question is fine.

10 CHAIRMAN JOHNSON: I'm going to sustain the
11 objection as it relates to the issues on used and
12 useful.

13 MS. CAPELESS: Thank you.

14 Q (By Ms. Capeless) Referring to Page 15 of
15 your testimony, Mr. Larkin, starting at Line 10.

16 COMMISSIONER KIESLING: Is that Page 15?

17 MS. CAPELESS: Yes, ma'am.

18 WITNESS LARKIN: Yes.

19 Q (By Ms. Capeless) You testify that the
20 reductions to rate base to show average rate base are
21 8.8% for water and 8.9% for wastewater, correct?

22 A Yes.

23 Q Can you please explain how you calculated
24 these 8.8% and 8.9% differences?

25 A I believe it's a comparison of our average

1 rate base to the Company's year end rate base.

2 Q Is this total rate base that you are
3 referring to?

4 A I think it's just plant in service, but I'm
5 not sure. I'll have to check.

6 Q Okay. Thank you. Could you please refer to
7 Page 11 now of your prefiled testimony beginning on
8 Line 12?

9 A Yes.

10 Q You state that you recognize the full
11 issuance of the \$20 million tax exempt bonds in the
12 determination of the weighted average cost of debt of
13 8.57%.

14 A Yes.

15 Q What was your basis for assuming that the
16 full \$20 million would be issued and outstanding
17 during the 1997 test year?

18 A Well, it is issued. The way tax exempt
19 bonds work is that you've issued -- were issued in
20 August of 1995. The way they work is that because
21 they are assigned to a specific project, the Company
22 doesn't get the money, the money goes to a trustee.
23 Then somebody has to certify to that trustee how much
24 of the project that the bonds were issued for has been
25 completed. And then the Company can draw down from

1 the trustee that amount of money.

2 So the money is somewhere, it's just not in
3 the Company's pocket. It's in the hands of the
4 trustee. Now, they have drawn down 2.6 million as of
5 December 31, 1995. At this point in time it probably
6 is all drawn down. But that money was issued and
7 outstanding. The trustee had the funds, and he's
8 paying interest on them.

9 Q Do you know for sure that the whole 20
10 million has been drawn down? You said probably.

11 A Well, I'm just surmising that the \$20
12 million was associated with a treatment plant, sewage
13 treatment plant, and that's the kind of projects; and
14 I think that's substantially done now. But I have no
15 evidence or haven't looked in anything that assured me
16 that it was, but I would assume that it is.

17 Q Did you recognize any additional unamortized
18 issuance expense or discount above the amounts listed
19 on the Utility's MFR Schedule D-5?

20 A Yes, I did. I looked at the D-5 schedule,
21 Page 1 of 6, and I made a comparison of the discount
22 and premium to the amount issued. And that was about
23 2.6% of the \$2.561 million issued. Then I factored up
24 the unamortized discount premium to reflect that
25 relationship. So I took 2.6275% of \$17,438,828.

1 The unissued or unamortized issuing expense
2 associated looked right to me. I mean, it's \$.5
3 million and that's about what it would be for an issue
4 this size, so I did not adjust that. And I carried
5 that forward to Schedule D-5, Page 2 of 6, and put
6 those interest amounts in unamortized increase and
7 discount, or premium, into that schedule and then
8 recalculated the weighted cost of debt.

9 Q Thank you. Mr. Larkin, would you be able to
10 provide us with a late-filed exhibit showing --
11 documenting what you did showing your calculations?

12 A Yes, I sure will.

13 MS. CAPELESS: We would then ask that this
14 late-filed exhibit be identified, please?

15 CHAIRMAN JOHNSON: It will be marked as
16 Exhibit 30. And a short title?

17 MS. CAPELESS: Cost rate calculation
18 including unamortized issuance expense and discount
19 amounts used.

20 CHAIRMAN JOHNSON: "Cost Rate Calculations."
21 (Late-Filed Exhibit 30 identified.)

22 MS. CAPELESS: Thank you. Staff has no
23 further questions.

24 Thank you, Mr. Larkin.

25 WITNESS LARKIN: Thank you.

1 CHAIRMAN JOHNSON: Redirect.

2 REDIRECT EXAMINATION

3 BY MR. McLEAN:

4 Q Mr. Larkin, are you clear on what the Staff
5 wants as a late-filed exhibit?

6 A Yes.

7 Q Would you read into the record what you
8 perceive it to be?

9 A They would like me to prepare an exhibit
10 showing how I got to the weighted cost of debt that I
11 show in my testimony which would include any changes I
12 made to the amortization of debt premium and issuing
13 expenses.

14 Q Thanks, sir. Now with respect to the
15 questions asked you by both Mr. Ade and Mr. Capeless,
16 did you hear anything or say anything that would cause
17 you to change any portion of your prefled direct
18 testimony?

19 A No.

20 MR. McLEAN: Thanks, sir. No further
21 questions.

22 CHAIRMAN JOHNSON: Exhibits.

23 MR. McLEAN: Move Composite Exhibit 29, at
24 least with respect to those schedules that Mr. Larkin
25 addresses. And I see the 30 is late-filed, so just

1 29.

2 CHAIRMAN JOHNSON: Show it admitted without
3 objection.

4 Mr. Larkin, you can be excused.

5 (Exhibit 29 received in evidence.)

6 (Witness Larkin excused.)

7 - - - - -

8 WITNESS LARKIN: Thank you.

9 CHAIRMAN JOHNSON: Public Counsel, your next
10 witness, she has a flight out today?

11 MR. McLEAN: Let me inquire. If we can go
12 off the record, you all can discuss it directly.

13 WITNESS LARKIN: We can go today or
14 tomorrow, but we can make it today if she finishes.

15 CHAIRMAN JOHNSON: By what time?

16 WITNESS LARKIN: Well, it's a 3:20 flight so
17 if we finish by, say, 1:30, 2:00.

18 CHAIRMAN JOHNSON: Well, we can take her
19 right now, and then take a longer lunch break so that
20 you all can discuss the other issues to try to ensure
21 that they catch their flight.

22 MR. McLEAN: We certainly have no objection
23 to that, Commissioner. We'll go with your pleasure.

24 CHAIRMAN JOHNSON: Let's do ahead and
25 continue.

1 MR. McLEAN: Citizens call Ms. DeRonne.

2 - - - - -

3 DONNA DERONNE

4 was called as a witness on behalf of the Citizens of
5 the state of Florida and, having been duly sworn,
6 testified as follows:

7 DIRECT EXAMINATION

8 BY MR. McLEAN:

9 Q State your name for the record, please?

10 A Donna DeRonne.

11 Q You have been sworn in this case?

12 A Yes, I have.

13 Q By whom and in with capacity are you
14 employed?

15 A Retained by Larkin & Associates as a
16 regulatory analyst.

17 Q And that firm is under contract to the
18 Office of Public Counsel to provide testimony and
19 analysis in this case; is that correct?

20 A Correct.

21 Q And you've prepared 24 pages of direct
22 testimony, have you, ma'am?

23 A Correct.

24 Q And that testimony includes an appendix
25 which is addressed to your qualifications as an

1 expert; is that correct?

2 A Correct.

3 Q Do you have any changes to the testimony or
4 to the appendix?

5 A No, I do not.

6 Q Were I to ask you the same questions as
7 those reflected in your testimony, would your answers
8 be the same?

9 A Correct.

10 MR. McLEAN: Madam Chairman, may we have the
11 testimony of Ms. DeRonne and the appendix moved into
12 the record as though read?

13 CHAIRMAN JOHNSON: It will be inserted as
14 though read.

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1 DIRECT TESTIMONY OF DONNA DERONNE
2 ON BEHALF OF THE CITIZENS OF FLORIDA
3 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
4 UNITED WATER FLORIDA
5 DOCKET NO. 960451-WS
6

7 I. INTRODUCTION

8 Q. WHAT IS YOUR NAME, OCCUPATION AND BUSINESS ADDRESS?

9 A. My name is Donna DeRonne. I am a Certified Public Accountant, licensed in
10 the State of Michigan, and a regulatory consultant in the firm of Larkin &
11 Associates, Certified Public Accountants (registered in Michigan) with offices
12 at 15728 Farmington Road, Livonia, Michigan 48154.
13

14 Q. PLEASE DESCRIBE THE FIRM LARKIN & ASSOCIATES.

15 A. Larkin & Associates is a Certified Public Accounting and Regulatory
16 Consulting Firm. The firm performs independent regulatory consulting
17 primarily for public service/utility commission staffs and consumer interest
18 groups (public counsels, public advocates, consumer counsels, attorneys
19 general, etc.). Larkin & Associates has extensive experience in the utility
20 regulatory field as expert witnesses in over 300 regulatory proceedings
21 including numerous water and sewer, gas, electric, and telephone utilities.

1 Q. HAVE YOU PREPARED AN APPENDIX WHICH DESCRIBES YOUR
2 QUALIFICATIONS AND EXPERIENCE?

3 A. Yes. I have attached Appendix I, which is a summary of my experience and
4 qualifications.

5
6 Q. BY WHOM WERE YOU RETAINED, AND WHAT IS THE PURPOSE OF
7 YOUR TESTIMONY?

8 A. Larkin & Associates was retained by the Florida Office of Public Counsel to
9 review the rate increase request by United Water Florida ("UWF" or
10 "Company"). Accordingly, I am appearing on behalf of the Citizens of Florida
11 ("Citizens").

12
13 Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

14 A. The purpose of my testimony is to present recommended adjustments
15 concerning UWF's revisions to plant additions including the impact on
16 depreciation, impact of the change in depreciation rates on accumulated
17 depreciation, salary and wage expense, payroll tax expense and employee
18 benefits.

19
20 Q. ARE YOU SPONSORING ANY EXHIBITS IN SUPPORT OF YOUR
21 TESTIMONY?

1 A. Yes, I am sponsoring several of the schedules included within Exhibit (HL-1),
2 which was provided as part of the direct testimony of Citizens Witness Hugh
3 Larkin, Jr. The witness responsible for each schedule contained within Exhibit
4 (HL-1) is provided on the top of the schedules.
5

6 Q. HOW WILL YOUR TESTIMONY BE ORGANIZED?

7 A. I will first discuss my recommended adjustments which impact rate base. I
8 will then discuss my recommendations which impact operating income.
9

10 II. RATE BASE

11 Revisions to Plant in Service

12 Q. MR. LARKIN HAS RECOMMENDED THAT RATE BASE, INCLUDING
13 PLANT IN SERVICE, BE ADJUSTED TO REFLECT THE 13-MONTH
14 AVERAGE METHODOLOGY. ARE ANY ADDITIONAL ADJUSTMENTS
15 TO UWF'S PROPOSED PLANT IN SERVICE NECESSARY?

16 A. Yes. UWF has made substantial revisions to the projected capital additions
17 included in its filing. These revisions should be reflected in plant in service.
18 The Company's filing included estimated plant additions of \$7,090,625 during
19 1996 and \$6,860,186 during 1997 for its water operations, and \$18,081,197
20 during 1996 and \$13,710,548 during 1997 for its wastewater operations,
21 resulting in total projected additions over the two year period of \$45.74 million.

1 According to UWF's response to Citizens' Interrogatory No. 78, the projected
2 plant additions for the two year period has been reduced to \$39,150,000, which
3 is a 14.4% reduction.
4

5 Q. HOW DOES UWF'S ACTUAL 1996 PLANT IN SERVICE TO DATE
6 COMPARE TO THE PROJECTED 1996 PLANT IN SERVICE INCLUDED
7 IN THE FILING?

8 A. In response to Citizens Interrogatory Nos. 60 and 61, UWF provided the actual
9 plant in service, by account, through September 1996 for its water and
10 wastewater operations. The projected plant in service, by account and by
11 month, for the water and wastewater operations is included in the filing in
12 Schedules A-5 and A-6. The projected water plant in service as of September
13 1996 included in the filing is \$50,826,575. The actual water plant in service
14 on UWF's books as of September 1996 was \$47,194,549, which is \$3.63
15 million less than the projected amount.
16

17 The projected wastewater plant in service as of September 1996 included in the
18 filing on Schedule A-6 is \$79,684,444. The actual water plant in service on
19 UWF's books as of September 1996 was \$78,383,287, which is \$1.27 million
20 less than the projected amount. Combined, the actual water and wastewater
21 plant in service as of September 1996 is approximately \$4.9 million less than

1 the amount projected by UWF in its filing.
2

3 Q. WHAT TYPES OF REVISIONS HAS UWF MADE TO ITS PROJECTED
4 PLANT ADDITIONS?

5 A. In response to Citizens Interrogatory No. 78, UWF provided a schedule which
6 showed the following information: (1) the estimated plant additions, by
7 project, for 1996 and 1997 which was included in the filing; (2) the revised
8 estimated plant additions, by project for 1996 and 1997; (3) the amount spent
9 on each of the projects through 10/96; (4) the amount added to plant for each
10 project through 10/96; (5) the actual month the project was placed in service;
11 and (6) the revised projected month that the project will be in service. Based
12 on the response, the estimated costs of numerous projects have declined, some
13 of which have declined substantially. The estimated project completion date on
14 several projects has been significantly extended, several of which now extend
15 beyond the end of the future test year. In fact, one of the larger anticipated
16 projects, the Ponte Vedra wastewater treatment plant upgrade, which is
17 discussed in the direct testimony of UWF Witness Thomas Cleveland, has been
18 postponed. It is now anticipated by UWF that this project, for which
19 \$3,376,000 was included in plant in service in the filing, will be placed into
20 service sometime during 1999. I have included a copy of the response to
21 Citizens Interrogatory No. 78 as Schedule 7-C in Exhibit (HL-1) for ease of

1 reference.

2

3 Q. HAVE YOU PREPARED A SCHEDULE WHICH CALCULATES THE
4 REVISED 13-MONTH PLANT IN SERVICE TO INCORPORATE UWF'S
5 REVISIONS?

6 A. Yes. I have prepared Schedules 7-A and 7-B, which present the revised future
7 test year 13-month average plant in service for water and wastewater
8 operations, respectively.

9

10 Q. PLEASE DESCRIBE THE CALCULATIONS PRESENTED ON THE
11 SCHEDULES.

12 A. The starting point in my calculation is presented on page 2 of each of the
13 schedules. I began with UWF's actual plant in service as of September 1996,
14 which was provided in response to Citizens Interrogatory Nos. 60 and 61. To
15 this amount I added UWF's revised projected additions for October through
16 December 1996 based on information that was provided in response to Citizens
17 Interrogatory No. 78. My beginning balance would include the projects that
18 were closed to plant in service prior to that date. I then removed UWF's
19 projected plant retirements for the months of October through December 1996.
20 The resulting amount was the revised projected December 31, 1996 plant in
21 service balance, which is the starting month in calculating the thirteen month

1 average balance. This amount was copied to the first column on page 1 of the
2 schedules.

3
4 Q. WHAT WAS YOUR NEXT STEP?

5 A. The calculation of the future test year 13-month average plant in service is
6 presented on page 1 of the schedules. For each month, the first line consists of
7 the ending balance from the prior month, which would be the monthly
8 beginning balance. To these amounts, I added UWF's revised projected project
9 additions based on the amounts and estimated in-service dates provided by the
10 Company in Citizens Interrogatory No. 78.

11
12 Q. HOW DID YOU DETERMINE THE MONTHLY ADDITIONS FOR THE
13 BLANKET TYPE PROJECTS?

14 A. UWF's projected additions included numerous blanket type additions that are
15 added throughout the year, such as main replacements and service additions. In
16 the Company's filing, UWF added the blanket type additions on an even basis
17 over several months. I allocated the blanket type additions to each month
18 based on the months utilized by UWF in the filing for the same blanket
19 projects and project numbers. The allocations utilized by UWF were provided
20 by the Company in response to Item 19 of the Letter of Deficiency, under Tab
21 No. 20.

1 Q. PLEASE CONTINUE WITH YOUR DISCUSSION OF SCHEDULES 7-A
2 AND 7-B.

3 A. My next step was to reduce the monthly plant in service amounts by UWF's
4 projected monthly retirements. The retirements were obtained from Company
5 Schedules G-5 and G-6. Applying the additions and retirements to the
6 beginning monthly balance results in the ending monthly plant in service
7 balance. I then determined the 13-month average plant in service balance based
8 on the balance for each month, December 1996 through December 1997. This
9 resulted in a revised 13-month average plant in service balance of \$52,619,426
10 for water operations and \$95,105,156 for wastewater operations.
11

12 Q. WHAT ADJUSTMENTS ARE NECESSARY TO REFLECT THE REVISED
13 13-MONTH AVERAGE PLANT IN SERVICE BALANCES?

14 A. As shown on Schedule 7-A, water plant in service should be reduced by an
15 additional \$3,176,951. Likewise, wastewater plant in service should be reduced
16 by an additional \$2,610,939, as shown on Schedule 7-B. These adjustments
17 were calculated based on the difference between my calculated 13-month
18 average plant in service and the 13-month average plant in service included in
19 the filing. Consequently, these adjustments are in addition to the plant in
20 service adjustments discussed in Mr. Larkin's testimony, in which he adjusts the
21 Company's proposed year end rate base amount to the 13-month average

1 amount, consistent with Commission policy.

2
3 Impact of Plant Revisions on Depreciation

4 Q. HAVE YOU PREPARED A SCHEDULE SHOWING THE IMPACT ON
5 ACCUMULATED DEPRECIATION RESULTING FROM YOUR
6 ADJUSTMENT TO REFLECT UWF'S REVISED PLANT ADDITIONS?

7 A. Yes. On Schedule 8 I have estimated the impact on accumulated depreciation
8 resulting from the revisions to the projected plant in service. As shown on the
9 schedule, I determined the percentage reduction between the 13-month average
10 plant in service included in UWF's filing and the revised 13-month average
11 amount for both the water and wastewater operations. I then applied the
12 resulting percentage reductions to the 13-month average accumulated
13 depreciation balance included in the filing in order to determine the estimated
14 impact of the revisions on accumulated depreciation. As shown on line 5 of
15 the schedule, accumulated depreciation should be reduced by \$590,243 and
16 \$536,519 for the water and wastewater operations, respectively. These
17 adjustments should be made in addition to the adjustments to accumulated
18 depreciation discussed in Mr. Larkin's testimony.

19
20 Q. DO THE REVISIONS TO THE FUTURE TEST YEAR PLANT IN SERVICE
21 ALSO IMPACT THE DEPRECIATION EXPENSE?

1 A. Yes, the amount of depreciation expense is directly related to the amount of
2 plant in service. In calculating the impact on depreciation expense, I first
3 determined the average depreciation rate included in the filing by dividing the
4 depreciation expense based on the 13-month average plant in service included
5 filing by the 13-month average plant in service balance included in the filing
6 for water and wastewater operations separately. I then applied the average
7 depreciation rate to my recommended reductions to plant in service.
8 Depreciation expense should be reduced by the resulting amounts, \$94,673 for
9 water operations and \$92,166 for wastewater operations. The calculation is
10 presented on Schedule 23. These adjustments should be made in addition to
11 the adjustments to depreciation expense presented in Mr. Larkin's testimony, in
12 which he adjusts depreciation expense to reflect the balance based on the 13-
13 month average plant in service amounts, as opposed to the year end amounts
14 proposed by UWF.

15
16 Accumulated Depreciation - Change in Depreciation Rates

17 Q. THE COMMISSION STAFF RECOMMENDED AN ADJUSTMENT TO
18 UWF'S ACCUMULATED DEPRECIATION BALANCE IN ITS RATE BASE
19 AUDIT REPORT FOR THE FOURTEEN YEARS ENDED DECEMBER 31,
20 1994 (AUDIT CONTROL # 93-216-1-1). PLEASE DISCUSS YOUR
21 UNDERSTANDING OF STAFF'S RECOMMENDATION.

1 A. In 1986, the Company changed its depreciation rates. It began using individual
2 rates by plant account number. The Company stated that the individual rates
3 kept the "aggregate effect consistent with the previous composite rate."

4 However, the Commission has specific guidelines for the determination of
5 depreciation for water and wastewater companies (Rule 25-30.140 F.A.C.).

6 According to the Staff's audit report, SAB 17, which was issued 2/13/90, states
7 as follows:

8 If a company previously appeared before this Commission and has
9 received an order to use a certain depreciation rate or set of rates, or a
10 depreciation rate or rates were used to calculate expenses allowed in
11 calculating allowed tariffs, those explicit or implicit depreciation rates
12 from the latest Commission action are in effect until the first
13 Commission action under the new (effective 3-22-84) depreciation rule.
14

15 Consequently, under the Commission rules, the Company should not have
16 changed its depreciation rates in 1986. The Commission Staff recalculated the
17 Company's accumulated depreciation for the years 1986 through 1994 based on
18 the rates that were approved in the Company's last rate case.
19

20 Q. HAVE YOU REFLECTED THIS STAFF RECOMMENDATION IN YOUR
21 SCHEDULES?

22 A. Yes. While I did not do the calculations to confirm the amount of the
23 adjustment recommended by Staff, I have reflected their recommendation on
24 Schedules 1-A and 1-B. Staff's recommendation is consistent with the

1 Commission's Rules; therefore, I have adopted Staff's recommendation. This
2 increases the accumulated depreciation for UWF's water operations by
3 \$1,262,048 and decreases accumulated depreciation for the wastewater
4 operations by \$173,981.

5
6 III. NET OPERATING INCOME

7 Salary & Wage Expense

8 Q. SHOULD UWF'S PROPOSED FUTURE TEST YEAR SALARY AND
9 WAGE EXPENSE BE ADJUSTED?

10 A. Yes, it should. In fact, UWF has acknowledged an error in the base year salary
11 and wage expense included in its adjustment calculation. Additionally, the
12 Company has reduced its projected future test year employee level.

13
14 Q. PLEASE DISCUSS THE ERROR MADE BY THE COMPANY IN ITS
15 CALCULATIONS.

16 A. According to UWF's response to Staff Interrogatory No. 62, some operation
17 and maintenance (O&M) expense accounts were incorrectly allocated to the
18 salary and wage accounts in the filing. As a result, base year salaries and
19 wages were overstated by \$53,925. Since the adjustment in the filing was
20 calculated by determining the difference between the future test year salary and
21 wage expense and the base year expense, the calculated adjustment is incorrect.

1 Conversely, base year O&M expenses which were inflated by the price indexes
2 for 1996 and 1997 are understated by the same amount.

3
4 Q. BY HOW MANY POSITIONS HAS THE COMPANY REDUCED ITS
5 PROJECTED 1997 EMPLOYEE LEVEL?

6 A. In its initial filing, the Company's payroll projections included vacant positions
7 plus four new positions that the Company projected adding subsequent to the
8 end of the base year, resulting in a total projected employee count of 106.
9 According to UWF's response to Citizens Interrogatory No. 56, the Company
10 has eliminated the four new positions. As part of the Company's response to
11 the request, UWF provided a copy of its updated future test year salary and
12 wage projection.

13
14 Q. DID THE COMPANY MAKE ANY ADDITIONAL REVISIONS TO ITS
15 UPDATED SALARY AND WAGE PROJECTION?

16 A. Yes. The Company's original future test year salary and wage projections
17 included costs associated with an estimated employee count of 106. According
18 to Citizens Interrogatory No. 56, UWF has removed the four projected new
19 positions from its analysis; however, the revised employee count reflected in
20 the update is 104 employees. Apparently, the Company has deleted the four
21 new positions, but has added two additional positions in its calculations.

1 Additionally, the projected salaries for several employees have increased from
2 the original calculations.
3

4 Q. DO YOU HAVE ANY ADDITIONAL CONCERNS WITH THE SALARY
5 AND WAGE EXPENSE CALCULATIONS?

6 A. Yes. UWF's projections, both its original projections and its revised
7 projections, include several positions that are vacant. In fact, according to the
8 response to Citizens' Interrogatory No. 56, six of the 104 positions included in
9 the Company's revised salary and wage calculations are vacant. This represents
10 a 5.8% vacancy rate. The response indicates that at least one of the six vacant
11 positions will not be filled.
12

13 Q. WHAT ADJUSTMENTS ARE YOU RECOMMENDING TO UWF'S
14 PROJECTED SALARY AND WAGE EXPENSE?

15 A. I recommend that the projected salary and wage expense calculations be revised
16 to: (1) reflect the corrected base year salary and wage expense; (2) reflect the
17 Company's revised employee and salary projections; and (3) remove the six
18 positions that are currently vacant.
19

20 Q. WHY SHOULD THE VACANT POSITIONS BE REMOVED FROM THE
21 PROJECTED SALARY AND WAGE EXPENSE?

1 A. It is not known with certainty that these positions will be filled. Additionally,
2 it is normal for several positions to be vacant at any given point in time; as
3 new employees are being hired, past employees may be retiring or resigning.
4 To reflect zero vacancy would not be reflective of normal operating conditions.
5

6 Q. WHAT ADJUSTMENTS RESULT FROM YOUR RECOMMENDATIONS?

7 A. As shown on Schedule 11, UWF's proposed adjustment to salary and wage
8 expense should be reduced by \$88,878 and \$103,953 for water and wastewater,
9 respectively. This adjustment reflects the correction to the base year salary and
10 wage expense, UWF's revised 1997 projected salary and wage costs (which
11 includes the employees 1996 salary increases and projected 1997 increases of
12 3.23%), and the removal of the six positions that were included in UWF's
13 revised projection that are currently vacant. As shown on line 1 of the
14 schedule, my recommendation allows for total salary and wage costs of
15 \$4,088,735.
16

17 Additionally, as shown on line 10 of Schedule 11, I recommend that future test
18 year non-payroll O&M expense be increased by \$47 and \$56,648 for water and
19 wastewater operations, respectively. These are the amounts which the
20 Company incorrectly included in base year salary and wage expense instead of
21 non-payroll O&M expense. The amounts have been increased by the 1996 and

1 1997 price indexes of 2.4% and 2.5%, respectively.
2

3 Q. HOW DOES YOUR RECOMMENDED FUTURE TEST YEAR SALARY
4 AND WAGE COSTS COMPARE TO UWF'S BASE YEAR SALARY AND
5 WAGE COSTS?

6 A. As shown on Schedule 12, my recommended test year salary and wage costs of
7 \$4,088,735 is 8.53% higher than the base year salary and wage costs. The
8 recommendation allows for a 5.13% increase in overall salary and wage costs
9 occurring between the 1995 base year and the 1996 interim year, and a 3.23%
10 salary and wage increase occurring between the 1996 interim year and the 1997
11 test year. In both the 1996 interim year and the 1997 test year I have excluded
12 the vacant positions in calculating the overall percentage salary and wage cost
13 increases.
14

15 Payroll Tax Expense

16 Q. DOES YOUR RECOMMENDED ADJUSTMENT TO SALARY AND WAGE
17 EXPENSE IMPACT PAYROLL TAX EXPENSE?

18 A. Yes. On Schedule 13, I have calculated the impact on payroll tax expense
19 resulting from my recommended adjustment to salary and wage expense. As
20 shown on the schedule, water and wastewater payroll tax expense should be
21 reduced by \$6,769 and \$12,035, respectively.

1 Medical Insurance Expense

2 Q. HOW DID UWF CALCULATE ITS PRO FORMA TEST YEAR MEDICAL
3 INSURANCE EXPENSE?

4 A. According to the explanation provided on Company Schedule G-21, the
5 Company applied the latest known premiums to the projected levels of medical
6 and dental coverage to determine the 1996 level of expense. The projected
7 levels of coverage were based on UWF's originally projected 1997 employee
8 count of 106 employees, allocated to each individual type of coverage based on
9 the historic percentage of employees in each plan. UWF then applied an
10 escalator of 9% to determine the projected 1997 cost. According to the
11 Company schedule, the 9% escalation rate was "developed by Company's
12 Actuary, Alexander and Alexander (A&A)." The actuary used the same factor
13 in its postretirement benefit cost forecast. According to the workpapers
14 provided in response to Staff POD Request 5, the Company's medical expense
15 adjustment also included retiree insurance costs, which were also increased by
16 9%, and projected life insurance costs, which were calculated based on
17 projected salary levels. The resulting medical / benefit cost was then offset by
18 projected 1997 employee contributions, which were the estimated 1996
19 contributions increased by 9%.

20
21 Q. YOUR ADJUSTMENT TO SALARIES AND WAGES REDUCED THE

1 NUMBER OF EMPLOYEES FROM THE AMOUNT INCLUDED IN UWF'S
2 ORIGINAL FILING. DOES THE REDUCTION IN THE PROJECTED
3 EMPLOYEE COUNT IMPACT MEDICAL EXPENSE?

4 A. Yes. As previously mentioned, the Company's projected medical costs were
5 based on an estimated employee count of 106. UWF has since reduced its
6 projected future test year employee count to 104. Of the projected 104
7 positions, six (or 5.8%) are currently vacant. I have recommended an
8 employee count of 98 which, according to UWF's response to Citizens'
9 Interrogatory No. 56, is the current employee count. UWF's projected future
10 test year medical, dental and life insurance expense should be adjusted to
11 reflect the costs associated with the current employee count of 98 employees.
12 On page 3 of Schedule 14 I have calculated the projected 1996 medical and
13 dental cost based on UWF's 1996 actual premiums and the current employee
14 count of 98.

15
16 Q. UWF HAS PROJECTED A 9% INCREASE IN MEDICAL AND DENTAL
17 COSTS OCCURRING BETWEEN 1996 AND 1997. SHOULD UWF'S
18 PROJECTED 9% INCREASE BE ADJUSTED?

19 A. Yes. The Company has provided no evidence substantiating the projected 9%
20 cost increase. The Company did not provide any quotes or estimates from its
21 insurers substantiating the increase, nor did it provide historic cost levels from

1 which to evaluate the reasonableness of the projected 9% increase. Absent any
2 support substantiating the projected 1997 medical cost increase, we recommend
3 that the projected 1997 Gross Domestic Implicit Price Deflator of 2.5% be
4 utilized in estimating the 1997 medical and dental costs, along with the
5 employee contributions. On page 2 of Schedule 14, I have applied the 2.5%
6 price index to my calculated 1996 medical and dental costs, along with the
7 recalculated employee contributions.

8

9 Q. ARE THERE ANY ADDITIONAL REASONS TO QUESTION UWF'S
10 PROJECTED 9% MEDICAL AND DENTAL COST INCREASE?

11 A. Yes. At the bottom of Schedule 14, page 2, I have presented a comparison of
12 UWF's 1995 medical and dental costs to my projected 1996 medical and dental
13 costs. The projected 1996 medical and dental costs were based on the actual
14 1996 premiums provided by the Company multiplied out by my recommended
15 employee count of 98, which is the current employee count as well as the
16 historic employee count utilized by UWF in determining the allocation of
17 employees to each of the different medical plans. As shown on the schedule,
18 the medical and dental costs has decreased by approximately 3.76% from the
19 1995 cost to the projected 1996 cost based on current premiums and the current
20 employee level.

21

1 Q. ARE ANY ADDITIONAL ADJUSTMENTS TO UWF'S PROJECTED 1997
2 MEDICAL COSTS NECESSARY?

3 A. Yes. According to UWF's workpapers, the projected 1997 costs include
4 \$17,698 identified as "Retirees". The cost was calculated by increasing a
5 projected 1996 cost of \$16,237 by 9%. No further explanation is provided for
6 this amount, nor is it shown on the workpapers how the 1996 cost level was
7 determined. The cost of medical insurance for the Company's retired
8 employees would be included in the postretirement benefit other than pensions
9 cost determined by the Company's actuary. UWF's filing includes a separate
10 adjustment for postretirement benefits other than pensions, which would include
11 the medical costs for the Company's retired employees. Consequently, the
12 "Retiree" cost of \$17,698 included in UWF's medical insurance adjustment
13 should be removed in order to avoid the double counting of the retiree medical
14 costs in rates.

15
16 Q. DOES YOUR RECOMMENDED ADJUSTMENTS TO SALARIES &
17 WAGES ALSO IMPACT UWF'S PROPOSED LIFE INSURANCE
18 EXPENSE?

19 A. Yes. UWF's projected life insurance cost was based on its estimated 1997
20 salary and wage cost. The projected future test year life insurance cost should
21 be reduced to reflect the impact from my recommended reduction to salary and

1 wage cost. The necessary reduction is calculated on page 5 of Schedule 14.

2

3 Q. HAVE YOU PREPARED A SCHEDULE SUMMARIZING YOUR
4 RECOMMENDATIONS?

5 A. Yes. Schedule 14, page 1, presents my recommended adjustments to UWF's
6 proposed medical, dental and life insurance expense, totaling \$25,393 for water
7 and \$45,142 for wastewater, resulting in an overall reduction of \$70,535. The
8 adjustment takes into account the capitalization of the costs based on the
9 effective capitalization factor used by UWF. The adjustment allows for the
10 latest known medical and dental premiums and employee contributions, per
11 UWF, at UWF's current employee count, increased by 2.5%. My adjustment
12 also excludes the "Retiree" medical cost and recalculates the life insurance cost
13 based on my recommended salary and wage cost.

14

15 Employee Savings Plan Cost

16 Q. DID UWF ADJUST ITS EMPLOYEE SAVINGS PLAN COST BEYOND
17 THE HISTORIC TEST YEAR LEVEL?

18 A. Yes. UWF has projected significant percentage increases in its employee
19 savings plan costs. Based on Company Schedule G-24, UWF is projecting a
20 \$19,212 increase in employee savings costs occurring between the historic test
21 year and the interim year ended December 31, 1996. This represents a 27.6%

1 increase. UWF then increased the interim year amount by 3.23%, its projected
2 1997 salary and wage increase, to project the 1997 test year cost level of
3 \$91,690. This is \$22,077, or 31.7%, higher than the base test year cost of
4 \$69,613.

5
6 Q. DOES THE PROJECTED INCREASE ABOVE THE HISTORIC TEST YEAR
7 COST SEEM REASONABLE?

8 A. No, it does not. The Company's payroll schedules, Schedule G-20, along with
9 the related workpapers, reflect a 10.77% increase in total salaries and wages
10 occurring between the historic test year and the interim year ending December
11 31, 1996. Additionally, as shown on Schedule 12, my recommendation allows
12 for a 5.13% increase in salaries and wages occurring between the corrected
13 historic test year and the interim year (excluding vacant positions). For the
14 same time period, the Company has projected a 27.6% increase in employee
15 savings expense. These numbers are inconsistent. According to the prefiled
16 testimony of Company Witness Matthias Jost, UWF matches 50% of an
17 employee's contribution to the 401(K) plan, up to a maximum of 2% for hourly
18 employees and 3% for all others. Additionally, in the Company's workpapers
19 for Schedule G-24, the Company has reflected that 100% of its projected
20 number of employees will participate in the employee savings plan, which is
21 highly questionable.

1 Q. IS IT REASONABLE FOR THE COMPANY TO ASSUME 100%
2 PARTICIPATION BY EMPLOYEES IN THE SAVINGS PLAN, OR THAT
3 EMPLOYEES WILL CONSISTENTLY CONTRIBUTE AT THE MAXIMUM
4 ALLOWABLE LEVEL?

5 A. No, it is not. In response to Citizens' Interrogatory No. 41(b), UWF indicated
6 that only 86% of its employees participated in the 401K program during the
7 historic year. It is not reasonable to assume that 100% of UWF's employees
8 will participate in the 401K plan and consistently contribute at the maximum
9 allowable plan level. The Company apparently agrees, since it indicated in
10 response to Citizens Interrogatory No. 41(b) that it "will update its projection to
11 reflect the current level of participants during this proceeding."
12

13 Q. WHAT IS YOUR RECOMMENDATION?

14 A. I recommend that projected employee savings plan cost levels be calculated
15 based on my recommended percentage increases in total salaries and wages.
16 There is a direct correlation between the salary and wage levels and employee
17 savings plan costs. As shown on Schedule 15, this results in a reduction of
18 projected 1997 test year savings plan expense of \$4,665 for water operations
19 and \$8,292 for wastewater operations, for an overall reduction of \$12,957.
20 Also presented on Schedule 15 is UWF's employee savings cost for each year,
21 1992 through projected 1997, along with the percentage increase (decrease)

1 occurring between each of the years. As shown on the schedule, UWF's
2 projected 1996 cost increase of 27.6% is inconsistent with the historical
3 increases in cost levels.

4

5 Q. DOES THIS COMPLETE YOUR PREFILED TESTIMONY?

6 A. Yes, it does.

1 Q (By Mr. McLean) And we learned from
2 Mr. Larkin that you prepared some of the exhibits --
3 some of the schedules in the exhibit marked No. 29; is
4 that correct?

5 A Correct. And my name is indicated on the
6 top of each of those schedules that I am responsible
7 for.

8 Q And those schedules were prepared either by
9 yourself or at your direction?

10 A Correct.

11 Q Are there any changes to be made to any of
12 those schedules?

13 A No.

14 Q Would you offer the Commission a summary of
15 your testimony, please, ma'am?

16 A Yes. Basically, my testimony is an add-on
17 to Mr. Larkin's testimony in which I --

18 COMMISSIONER KIESLING: Excuse me, could you
19 get a little closer to the mike?

20 WITNESS DeRONNE: I'm sorry.

21 COMMISSIONER KIESLING: Thank you.

22 WITNESS DeRONNE: Basically, my testimony is
23 to be taken in addition to Mr. Larkin's. And my first
24 adjustment is to reflect some of the revisions to
25 plant in service, and those should be in addition to

1 the adjustments sponsored by Mr. Larkin to reflect the
2 13-month average rate base.

3 The main basis of the revisions were to
4 reflect the actual additions for '96 through the date
5 we had available when we prepared our testimony. And
6 there were substantial reductions in the amount of
7 actual, compared to the budget editions for 1996.

8 And then we took the revised estimated '97
9 plant additions as of the date we prepared our
10 testimony, what was available at the time, and I
11 reflected the impact of those plant in service
12 accumulated depreciation and depreciation expense.

13 And then I also sponsored adjustments to
14 reflect salary and wage expense based on the actual
15 employee count as of the date we submitted our
16 testimony, and the impact of that on payroll tax
17 expense and on benefits; and I made some adjustments
18 to employee savings plan costs.

19 Q Does that conclude your summary?

20 A Yes, it does.

21 MR. McLEAN: Thank you, ma'am. Ms. DeRonne
22 is available for cross examination.

23 CHAIRMAN JOHNSON: Thank you.
24
25

CROSS EXAMINATION

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BY MR. ADE:

Q Ms. DeRonne, I'd like to ask you just a couple of questions about one subject?

A Okay.

Q Are you aware that your direct testimony was filed in this case on December 11, 1996?

A Yes, that's correct.

Q When your direct testimony was filed, were you aware of the Yulee wastewater treatment plant land, the land for the wastewater -- for the Yulee wastewater treatment plant?

A At that point I was aware of just the one line item that was contained for that addition. I believe it was in response to Citizens' Interrogatory No. 78. But I was not aware of exactly what that land was for or in relation to until I received the Company's rebuttal testimony, which was subsequent to my testimony being filed.

Q But you were aware of the land part of that investment when you prepared your testimony; is that correct?

A As to the extent that there was a one-line item included in the Company's response with no description, just basically Yulee land, correct.

1 MR. ADE: No further questions.

2 CHAIRMAN JOHNSON: Staff.

3 CROSS EXAMINATION

4 BY MS. REYES:

5 Q In Audit No. 93-216-1-1, which is the audit
6 of rate base for the four-year period ending December
7 31, 1994, an exception was taken to the Utility's
8 change of depreciation rates. Are you familiar with
9 the Company's comments to this exception?

10 A Yes, I am.

11 Q And what was the response?

12 A I believe a large part of the comment is
13 that the Company basically still maintain the same
14 average rates overall during that period and that they
15 had asserted that the Staff had some errors in their
16 calculations and that the actual impact of those
17 errors, if they are reversed, actually caused the
18 accumulated depreciation on certain items to be more
19 than the original value of those items.

20 As I stated in my testimony, that we agreed
21 with the premise in Staff's exhibits about the change
22 in depreciation rates, and when that -- that they are
23 allowed to do that and that that should have waited
24 until the next rate case. But I do qualify and state
25 that we did not check those actual calculations, so I

1 did not confirm whether or not there was an error in
2 those.

3 Q So the problem with overdepreciating these
4 accounts then is that the depreciation accumulated on
5 the accounts will exceed the original cost of the
6 assets?

7 A That's what the Company claimed in their
8 response, correct.

9 Q So, in essence, more depreciation is taken
10 than is possible; is that correct?

11 A Yeah, that was the Company's impression.

12 Q And would the result of that be that rate
13 base and operating income are understated?

14 A If the Company's assertions are correct,
15 then that could be the case, yes.

16 Q Isn't it true that in order to solve the
17 overdepreciation problem that either you would have to
18 increase the service life of the asset or stop
19 depreciating the asset?

20 A Correct.

21 Q And isn't it true that overdepreciation is
22 not proper or appropriate accounting procedure?

23 A No.

24 COMMISSIONER KIESLING: No, it's not
25 correct?

1 WITNESS DeRONNE: Oh, no, it should not be
2 overdepreciated.

3 COMMISSIONER KIESLING: The question was, is
4 it correct, and you said no.

5 WITNESS DeRONNE: Oh, I must have
6 misunderstood it.

7 COMMISSIONER KIESLING: I just wanted to be
8 sure I understood your answer.

9 MR. ADE: Madam Chairman, I'm not long on
10 making objections to questions, but this issue has
11 been withdrawn. Is there any question in anybody's
12 mind about that?

13 CHAIRMAN JOHNSON: Staff.

14 MS. REYES: Can I have just a moment?

15 MR. ADE: And I'll take a moment, and I'll
16 tell you when and where. (Pause)

17 MS. REYES: Madam Chair, the question I see
18 is Question 18. And as I see it, that issue is still
19 an issue.

20 MR. McLEAN: Which issue is that, please?

21 MS. REYES: Issue 18.

22 CHAIRMAN JOHNSON: Mr. Ade.

23 MR. ADE: Can I have just another second
24 here?

25 I should have left you an alternative. I

1 told you when and where, and I apologize. I choose
2 the second alternative. (Laughter)

3 CHAIRMAN JOHNSON: Staff, you may continue.

4 MS. REYES: Thank you.

5 Q (By Ms. Reyes) Ms. DeRonne, in your
6 testimony you make some adjustments to remove the
7 salaries and wages for some positions which were
8 vacant at the time you filed your testimony; is that
9 correct?

10 A Correct.

11 Q And these adjustments to which you have
12 testified were based on the Utility's response to
13 OPC's Interrogatory No. 56, which was previously
14 identified as Exhibit 13; is that correct?

15 A Correct.

16 Q Do you have a copy of that exhibit?

17 A I believe so. Just give me a moment.

18 Q Take your time. It might be quicker --

19 Staff has a copy, we can bring it to you.

20 A I have it. I'm just missing the cover page
21 from it. (Witness tendered exhibit.)

22 Thank you.

23 Q One of the positions that you propose to
24 remove from salaries is the one identified as Utility
25 Person 2; is that correct?

1 A Correct.

2 Q And I guess I'm referring to Page 11 of 11
3 of that exhibit?

4 A Yes, correct. That was one of the positions
5 that was vacant, so correct.

6 Q Did you hear Mr. Sambamurthi testify earlier
7 with regard to the activities of the Utility person
8 and why it is necessary to include this person's
9 salary?

10 A Yes, I did. I didn't take issue with the
11 fact of whether or not this is a valid position that
12 should be filled. My testimony was that the position
13 was not filled at the time, and during any course of a
14 year or any period of time, it's normal to have some
15 vacancies in your payroll level. So to reflect
16 salaries and wages as though all the positions that
17 they project having are completely full is not a
18 reasonable assumption.

19 Q Do you recall Witness Sambamurthi stating
20 this person is needed due to more stringent
21 regulations relating to traffic control, and this
22 activity is related to directing traffic?

23 A Yes, I do recall him saying that.

24 Q And if this is true, would you agree then
25 that an activity such as directing traffic could be

1 accomplished by an entry level position?

2 A I would assume so, yes. Or even possibly a
3 temporary position during periods that you would need
4 such a function to be done. *

5 Q Now, referring to Exhibit 13 again, Page 11
6 of 11, do you see on that page the wages that were
7 included for the Utility Person 2 position for 1997?

8 A Yes, that would be \$55,963.

9 Q And if the Commission determines that this
10 position should be included, would you agree that this
11 salary level is a bit excessive for an employee whose
12 activities have been described as directing traffic?

13 A Yes, I would. Especially in light of it. I
14 would assume that a temporary person could do it just
15 as effectively.

16 MS. REYES: Thank you, Ms. DeRonne.

17 Staff has no further questions.

18 CHAIRMAN JOHNSON: Commissioners.

19 MR. McLEAN: No redirect. Thank you, ma'am.

20 CHAIRMAN JOHNSON: And no exhibits?

21 Ma'am, you are excused.

22 (Witness DeRonne excused.)

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24 WITNESS DeRONNE: Thank you.

25 CHAIRMAN JOHNSON: Let's explore where we

1 are and what needs to be done at this point in time.
2 I understand that the parties need some time to go
3 over the options related to whether or not we
4 establish a new procedure, and you want to have
5 something to present back to the Commission before we
6 make a ruling on the Motion to Strike?

7 MR. ADE: Yes, ma'am.

8 CHAIRMAN JOHNSON: How much time do you
9 think you'll need for that?

10 MR. ADE: I would like to see us have two
11 hours if we can do it without extending the process,
12 the proceeding.

13 CHAIRMAN JOHNSON: I would be amenable to
14 two hours if that included the lunch hour. So it's
15 one extra hour. You all can have a working lunch and
16 then an hour to work on the issue.

17 Now, witnesses. We may have Cleveland,
18 Gradilone, and I understand that Michael Buckley is
19 only available tomorrow?

20 MS. CAPELESS: No, that's not correct. From
21 what I understand, he's on his way. So he should be
22 here later this afternoon.

23 CHAIRMAN JOHNSON: I did not understand
24 that.

25 MS. CAPELESS: Right. And the Prehearing

1 Order reflects that he would be available Wednesday,
2 but since it looks like we may be able to squeeze him
3 in today, he's in travel status right now.

4 CHAIRMAN JOHNSON: And we have a Frank
5 McGuire.

6 MS. CAPELESS: Right. We have got
7 Mr. Gradilone, Cleveland and McGuire that still need
8 to testify for the Utility and Mr. Buckley. And that
9 will be the extent of the witnesses.

10 CHAIRMAN JOHNSON: Okay. So everyone that
11 needs to testify, could be here today, the witnesses
12 that are remaining?

13 MS. CAPELESS: To my knowledge, yes, ma'am.

14 CHAIRMAN JOHNSON: Let's move that meeting
15 to an hour and a half, and we'll begin at 2:30. And
16 we're going to attempt to finish this today.

17 MR. ADE: Could we inquire of counsel on
18 cross examination? I would like to see us really be
19 able to give this a good opportunity, and that would
20 give us four hours until the customers start if we
21 start at 2:30.

22 CHAIRMAN JOHNSON: And you are thinking we
23 may not need four hours?

24 MR. ADE: That's correct. That's what I was
25 going to ask. I know we will have very little cross

1 of Mr. Buckley. And so, I was really going to ask the
2 Staff and Public Counsel what they thought about cross
3 of Gradilone, Cleveland and McGuire.

4 CHAIRMAN JOHNSON: Staff.

5 MS. CAPELESS: We probably have an about an
6 hour of cross examination for Mr. Gradilone. Just a
7 few for Mr. Cleveland, and probably a half-hour at
8 least for Mr. McGuire.

9 CHAIRMAN JOHNSON: Okay. Public Counsel.

10 MR. McLEAN: I doubt I have 20 minutes for
11 all three of them.

12 CHAIRMAN JOHNSON: Okay.

13 MR. McLEAN: I mean, total. Less than 20
14 minutes total probably.

15 CHAIRMAN JOHNSON: Well, then, we can go
16 back to the two hours. I was just concerned about us
17 being able to finish. 3:00. Very well, we will
18 reconvene at 3:00 o'clock.

19 (Thereupon, lunch recess was taken at
20 1:53 p.m.)

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22 (Transcript continues in sequence in
23 Volume 6.)

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