

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97		PAGE 1 OF 11	
COST OF GAS PURCHASED		CURRENT MONTH: 4/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	59,620	48,315	11,305	23.40	59,620	48,315	11,305	23.40
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	10,335	14,775	(4,440)	(30.05)	10,335	14,775	(4,440)	(30.05)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,221,500	1,807,083	(585,583)	(32.40)	1,221,500	1,807,083	(585,583)	(32.40)
5	DEMAND (Line 32 - 29 A-1 support detail)	1,087,103	1,093,450	(6,347)	(0.58)	1,087,103	1,093,450	(6,347)	(0.58)
6	OTHER (Line 40 A-1 support detail)	4,977	8,264	(3,287)	(39.77)	4,977	8,264	(3,287)	(39.77)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,383,535	2,971,887	(588,352)	(19.80)	2,383,535	2,971,887	(588,352)	(19.80)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE	(6,455)	(7,024)	569	(8.11)	(6,455)	(7,024)	569	(8.11)
14	TOTAL THERM SALES	2,675,508	2,964,863	(289,355)	(9.76)	2,675,508	2,964,863	(289,355)	(9.76)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	12,338,549	6,332,200	6,006,349	94.85	12,338,549	6,332,200	6,006,349	94.85
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,500,000	1,500,000	-	-	1,500,000	1,500,000	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,057,264	6,332,200	(274,936)	(4.34)	6,057,264	6,332,200	(274,936)	(4.34)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	15,985,000	15,997,800	(12,800)	(0.08)	15,985,000	15,997,800	(12,800)	(0.08)
20	OTHER Commodity (Line 40 A-1 support detail)	9,684	14,624	(4,940)	(33.78)	9,684	14,624	(4,940)	(33.78)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,066,948	6,346,824	(279,876)	(4.41)	6,066,948	6,346,824	(279,876)	(4.41)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE	(14,325)	(15,000)	675	(4.50)	(14,325)	(15,000)	675	(4.50)
27	TOTAL THERM SALES (24-26 Estimated only)	5,922,462	6,331,824	(409,362)	(6.47)	5,922,462	6,331,824	(409,362)	(6.47)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00483	0.00763	(0.00280)	(36.70)	0.00483	0.00763	(0.00280)	(36.70)
29	NO NOTICE SERVICE (2/16)	0.00689	0.00985	(0.00296)	(30.05)	0.00689	0.00985	(0.00296)	(30.05)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.20166	0.28538	(0.08372)	(29.34)	0.20166	0.28538	(0.08372)	(29.34)
32	DEMAND (5/19)	0.06801	0.06835	(0.00034)	(0.50)	0.06801	0.06835	(0.00034)	(0.50)
33	OTHER (6/20)	0.51394	0.56510	(0.05116)	(9.05)	0.51394	0.56510	(0.05116)	(9.05)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.39287	0.46825	(0.07538)	(16.10)	0.39287	0.46825	(0.07538)	(16.10)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.46827	(0.01768)	(3.78)	0.45059	0.46827	(0.01768)	(3.78)
40	TOTAL THERM SALES (11/27)	0.40246	0.46936	(0.06690)	(14.25)	0.40246	0.46936	(0.06690)	(14.25)
41	TRUE-UP (E-2)	0.05753	0.05753	-	-	0.05753	0.05753	-	-
42	TOTAL COST OF GAS (40+41)	0.45999	0.52689	(0.06690)	(12.70)	0.45999	0.52689	(0.06690)	(12.70)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.46172	0.52887	(0.06715)	(12.70)	0.46172	0.52887	(0.06715)	(12.70)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.462	0.529	(0.067)	(12.67)	0.462	0.529	(0.067)	(12.67)

DOCUMENT NUMBER: 05040

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COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
ESTIMATED FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97			
		CURRENT MONTH: 4/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	59,620	32,839	26,781	81.55	59,620	32,839	26,781	81.55
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	10,335	28,664	(18,329)	(63.94)	10,335	28,664	(18,329)	(63.94)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,221,500	1,182,351	39,149	3.31	1,221,500	1,182,351	39,149	3.31
5	DEMAND (Line 32 - 29 A-1 support detail)	1,087,103	1,101,757	(14,654)	(1.33)	1,087,103	1,101,757	(14,654)	(1.33)
6	OTHER (Line 40 A-1 support detail)	4,977	8,264	(3,287)	(39.77)	4,977	8,264	(3,287)	(39.77)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,383,535	2,353,875	29,660	1.26	2,383,535	2,353,875	29,660	1.26
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE	(6,455)	(5,497)	(958)	17.42	(6,455)	(5,497)	(958)	17.42
14	TOTAL THERM SALES	2,675,508	2,365,436	310,072	13.11	2,675,508	2,365,436	310,072	13.11
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	12,338,549	6,423,300	5,915,249	92.09	12,338,549	6,423,300	5,915,249	92.09
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,500,000	2,910,000	(1,410,000)	(48.45)	1,500,000	2,910,000	(1,410,000)	(48.45)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,057,264	6,423,300	(366,036)	(5.70)	6,057,264	6,423,300	(366,036)	(5.70)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	15,985,000	16,327,800	(342,800)	(2.10)	15,985,000	16,327,800	(342,800)	(2.10)
20	OTHER Commodity (Line 40 A-1 support detail)	9,684	14,624	(4,940)	(33.78)	9,684	14,624	(4,940)	(33.78)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,066,948	6,437,924	(370,976)	(5.76)	6,066,948	6,437,924	(370,976)	(5.76)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE	(14,325)	(15,000)	675	-	(14,325)	(15,000)	675	(4.50)
27	TOTAL THERM SALES (24-26 Estimated only)	5,922,462	6,422,924	(500,462)	(7.79)	5,922,462	6,422,924	(500,462)	(7.79)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00483	0.00511	(0.00028)	(5.48)	0.00483	0.00511	(0.00028)	(5.48)
29	NO NOTICE SERVICE (2/16)	0.00689	0.00985	(0.00296)	(30.05)	0.00689	0.00985	(0.00296)	(30.05)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.20166	0.18407	0.01759	9.56	0.20166	0.18407	0.01759	9.56
32	DEMAND (5/19)	0.06801	0.06748	0.00053	0.79	0.06801	0.06748	0.00053	0.79
33	OTHER (6/20)	0.51394	0.56510	(0.05116)	(9.05)	0.51394	0.56510	(0.05116)	(9.05)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.39287	0.36563	0.02724	7.45	0.39287	0.36563	0.02724	7.45
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.36647	0.08412	22.95	0.45059	0.36647	0.08412	22.95
40	TOTAL THERM SALES (11/27)	0.40246	0.36648	0.03598	9.82	0.40246	0.36648	0.03598	9.82
41	TRUE-UP (E-2)	0.05753	0.05753	-	-	0.05753	0.05753	-	-
42	TOTAL COST OF GAS (40+41)	0.45999	0.42401	0.03598	8.49	0.45999	0.42401	0.03598	8.49
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.46172	0.42560	0.03612	8.49	0.46172	0.42560	0.03612	8.49
45	PGA FACTOR ROUNDED TO NEAREST .001	0.462	0.426	0.036	8.45	0.462	0.426	0.036	8.45

COMPANY:		PURCHASED GAS ADJUSTMENT		PAGE 3 OF 11	
CITY GAS COMPANY OF FLORIDA		COST RECOVERY CLAUSE CALCULATION			
		SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD: APRIL 96		THROUGH		MARCH 97	
CURRENT MONTH:		4/97			
COMMODITY (Pipeline)		(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM	
1	Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	12,468,069	63,200.75	0.00507	
2	Commodity Pipeline - Scheduled ITS				
3	No Notice Commodity Adjustment				
4	Commodity True-up (Line 2+3 Page 10)	(129,520)	(3,580.54)		
5	Commodity Adjustments				
6	Commodity Adjustments				
7					
8	TOTAL COMMODITY (Pipeline)	12,338,549	59,620.21	0.00483	
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28	
SWING SERVICE					
9	Swing Service Scheduled				
10	Alert Day Volumes - FGT				
11	Operational Flow Order Volumes - FGT				
12	Less Alert Day Volumes Direct Billed to Others				
13	Operating Account Balancing				
14	Other - Net market delivery imbalance				
15					
16	TOTAL SWING SERVICE	0	0.00	0.00	
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30	
COMMODITY OTHER					
17	Commodity Other - Scheduled FTS (Line 4 Page 10) , (Line 52 Page 10)	12,338,549	2,614,473.02	0.21189	
18	Commodity Other - Scheduled ITS				
19	Imbalance Cashout - FGT (Line 14 Page 10)		15,848.97		
20	Imbalance Cashout - Other Shippers (Line 24 Page 11)		0.00		
21	Imbalance Cashout - Transporting Cust. (Line 15 Page 11)		0.00		
22	True-up - Other Shippers (Line 38 Page 10)		(84,037.34)		
23	Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(6,281,285)	(1,324,784.62)		
24	TOTAL COMMODITY (Other)	6,057,264	1,221,500.03	0.20166	
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31	
DEMAND					
25	Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	15,996,000	1,078,809.28	0.06744	
26	Less Relinquished to End-Users (Line 25+32 Page 9)	(11,000)	(4,950.00)	0.45000	
27	Less Relinquished Off System				
28	Other - Firm winter supply				
29	Demand - No Notice (Line 38 Page 9)	1,500,000	10,335.00	0.00689	
30	Revenue Sharing - FGT				
31	Other - Storage Demand (Line 31 Page 11)		13,243.59		
32	TOTAL DEMAND	17,485,000	1,097,438	0.06276	
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29	
OTHER					
33	Other - Monthly purchase from Peoples Gas (Line 15 Page 10)	9,683.50	4,976.74	0.51394	
34	Peak Shaving				
35	Storage withdrawal				
36	Other				
37	Other				
38	Other				
39	Other				
40	TOTAL OTHER	9,684	4,976.74	0.51394	
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33	

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
CITY GAS COMPANY OF FLORIDA								(REVISED 6/08/94)	
FOR THE PERIOD OF:		APRIL 96	Through	MARCH 97		PAGE 4 OF 11			
		CURRENT MONTH: 4/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,226,477	1,190,615	(35,862)	-3.01%	1,226,477	1,190,615	(35,862)	-3.01%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,157,058	1,163,260	6,202	0.53%	1,157,058	1,163,260	6,202	0.53%
3	TOTAL	2,383,535	2,353,875	(29,660)	-1.26%	2,383,535	2,353,875	(29,660)	-1.26%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,675,508	2,365,436	(310,072)	-13.11%	2,675,508	2,365,436	(310,072)	-13.11%
5	TRUE-UP (COLLECTED) OR REFUNDED	(388,950)	(388,950)	-	0.00%	(388,950)	(388,950)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,286,558	1,976,486	(310,072)	-15.69%	2,286,558	1,976,486	(310,072)	-15.69%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(96,977)	(377,389)	(280,412)	74.30%	(96,977)	(377,389)	(280,412)	74.30%
8	INTEREST PROVISION-THIS PERIOD (21)	(13,144)	1,624	14,768	909.36%	(13,144)	1,624	14,768	909.36%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,924,887)	337,361	3,262,248	966.99%	(1,376,495)	(1,376,495)	-	0.00%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	388,950	388,950	-	0.00%	388,950	388,950	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(2,646,058)	350,546	2,996,604	854.84%	(1,097,666)	(1,363,310)	(265,644)	19.49%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,924,887)	337,361	3,262,248	966.99%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(2,632,914)	348,922	2,981,836	854.59%				
14	TOTAL (12+13)	(5,557,801)	686,283	6,244,084	909.84%				
15	AVERAGE (50% OF 14)	(2,778,901)	343,142	3,122,043	909.84%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05740	0.05740	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05620	0.05620	-	0.00%				
18	TOTAL (16+17)	0.11360	0.11360	-	0.00%				
19	AVERAGE (50% OF 18)	0.05680	0.05680	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00473	0.00473	0.00000	0.06%				
21	INTEREST PROVISION (15x20)	(13,144)	1,624	14,768	909.36%				

TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: **4/01/97** Through **4/30/97**

MONTH: **4/97**

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 Amoco	Citronelle	9,150	8,890	274,500	266,700	1.7500	1.8012
2 Amoco	CS-8-25412	6,871	6,675	206,130	200,250	1.9100	1.9661
3 Amoco	CS-8	33,162	32,217	33,162	32,217	2.0500	2.1101
4 CESC	Col. Gulf	6,845	6,650	6,845	6,650	2.0200	2.0792
5 CESC	Carmes	29,798	28,947	29,798	28,947	2.1100	2.1720
6 Coral	CS-8	10,912	10,600	10,912	10,600	2.0930	2.1546
7 Enron	Mops	4,265	4,143	127,950	124,290	1.7500	1.8015
8 Enron	CS-11	9,854	9,574	9,854	9,574	2.0350	2.0945
9 Enron	CS-8	3,040	2,953	3,040	2,953	2.1300	2.1928
10 H&N	JB	10,703	10,396	10,703	10,396	2.1120	2.1744
11 Murphy	Col. Gulf	10,351	10,056	10,351	10,056	1.8400	1.8940
12 NGC	CS-8	3,288	3,194	3,288	3,194	2.1500	2.2133
13 Pan Energy	CS-8-25412	9,068	8,810	272,040	264,300	1.8500	1.9042
14 Pan Energy	CS-8-25412	1,558	1,514	46,740	45,420	1.8600	1.9141
15 Pan Energy	CS-8-25412	5,147	5,000	154,410	150,000	1.9800	2.0382
16 Pro Energy	Columbia	3,424	3,326	102,720	99,780	1.8700	1.9251
	TOTAL	157,436	152,945	1,302,443	1,265,327		
				WEIGHTED AVERAGE		1.8648	1.9195

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97			
CURRENT MONTH: 4/97		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,548,859	1,995,654	446,795	28.85%	1,548,859	1,995,654	446,795	28.85%	
2 COMMERCIAL	3,399,798	3,792,580	392,782	11.55%	3,399,798	3,792,580	392,782	11.55%	
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
5 TOTAL FIRM	4,948,657	5,788,234	839,577	16.97%	4,948,657	5,788,234	839,577	16.97%	
THERM SALES (INTERRUPTIBLE)									
6 INTERRUPTIBLE	437,357	543,590	106,233	24.29%	437,357	543,590	106,233	24.29%	
7 LARGE INTERRUPTIBLE	536,448	-	(536,448)	-100.00%	536,448	-	(536,448)	-100.00%	
8 TRANSPORTATION	2,325,638	-	(2,325,638)	-100.00%	2,325,638	-	(2,325,638)	-100.00%	
9 TOTAL INTERRUPTIBLE	3,299,443	543,590	(2,755,853)	-83.52%	3,299,443	543,590	(2,755,853)	-83.52%	
10 TOTAL THERM SALES	8,248,100	6,331,824	(1,916,276)	-23.23%	8,248,100	6,331,824	(1,916,276)	-23.23%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	92,807	97,410	4,603	4.96%	92,807	97,410	4,603	4.96%	
12 COMMERCIAL	4,723	4,976	253	5.36%	4,723	4,976	253	5.36%	
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
15 TOTAL FIRM	97,530	102,386	4,856	4.98%	97,530	102,386	4,856	4.98%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	12	13	1	8.33%	12	13	1	8.33%	
17 LARGE INTERRUPTIBLE	4	3	(1)	-25.00%	4	3	(1)	-25.00%	
18 TRANSPORTATION	51	-	(51)	-100.00%	51	-	(51)	-100.00%	
19 TOTAL INTERRUPTIBLE	67	16	(51)	-76.12%	67	16	(51)	-76.12%	
20 TOTAL CUSTOMERS	97,597	102,402	4,805	4.92%	97,597	102,402	4,805	4.92%	
THERM USE PER CUSTOMER									
21 RESIDENTIAL	17	20	4	22.76%	17	20	3	17.65%	
22 COMMERCIAL	720	762	42	5.88%	720	762	42	5.83%	
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
25 INTERRUPTIBLE	36,446	41,815	5,369	14.73%	36,446	41,815	5,369	14.73%	
26 LARGE INTERRUPTIBLE	134,112	-	(134,112)	-100.00%	134,112	-	(134,112)	-100.00%	
27 TRANSPORTATION	45,601	-	(45,601)	-100.00%	45,601	-	(45,601)	-100.00%	

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 4/97

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Hiialeah, Opa Locka, Lake Forest:	FTS 1	1,323,760	0.00629	8,326.45	
3	End-Use / Pennsuco:	FTS 2	1,481,410	0.00391	5,792.31	
4						
5	Cutler Ridge, So. Mia,					
6	West Miami, SW Div:	FTS 1	758,976	0.00629	4,773.96	
7		FTS 2	849,364	0.00391	3,321.01	
8						
9	Total Miami:	0	4,413,510		22,213.73	()
10						
11	Port St. Lucie	FTS 1	22,354	0.00629	140.61	
12		FTS 2	25,016	0.00391	97.81	
13						
14	Cocoa, Eau Gallie, Indian River:	FTS 1	448,507	0.00629	2,821.11	
15		FTS 2	501,922	0.00391	1,962.52	
16	End-Use / Merritt Square:	FTS 1	0	0.00629	0.00	
17	Titusville:	FTS 1	87,872	0.00629	552.71	
18		FTS 2	98,338	0.00391	384.50	
19	Melbourne:	FTS 1	85,008	0.00629	534.70	
20		FTS 2	95,132	0.00391	371.97	
21	Total Brevard:	0	1,316,779		6,627.51	()
22	Off-system		6,690,410	0.00510	34,121.09	
23	Total Firm:	0	12,468,069		63,200.75	()
MEMO: FGT Fixed charges paid on 10th of month						
24	FTS-1 Demand - System supply	Miami	6,642,900	0.04344	288,567.58	()
25	" Capacity release		(11,000)	---	(4,950.00)	()
26	" System supply	Treasure Coast	301,800	0.04344	13,110.19	()
27	" System supply	Brevard	1,785,300	0.04344	77,553.43	()
28	" " "	Merritt Sq.	0	0.04344	0.00	()
29	Total FTS-1 demand		8,719,000		374,281.20	
30						
31	FTS-2 Demand - System supply	Miami	7,267,500	0.07573	550,367.78	()
32	FTS-2 Demand - Capacity release		0	---	0.00	()
33			0	---	0.00	()
34	Total FTS-2 demand		7,267,500		550,367.78	
35						
36	No Notice Demand-System supply	Miami	1,080,000	0.00689	7,441.20	()
37	" " "	Brevard	420,000	0.00689	2,893.80	()
38			1,500,000		10,335.00	()
39	Western Div. / IT Revenue Sharing Cr.				0.00	()
40	Total fixed charges		17,486,500		934,983.98	
OTHER SUPPLIERS:						
			THERMS		AMOUNT	
41	Amoco - 4/97		5,545,441		1,023,802.74	()
42	Catex Vitol - 4/97		49,355		9,574.87	()
43	CESC - 4/97		2,092,766		431,045.63	()
44	Coral - 4/97		109,244		22,886.62	()
45	Citrus/Enron - 4/97		1,899,127		354,933.58	()
46	H&N - 4/97		412,818		87,028.88	()
47	Murphy - 4/97		272,171		57,555.17	()
48	NGC - 4/97		1,481,374		273,013.35	()
49	ESI - 4/97		566,840		162,116.24	()
50	Pro Energy - 4/97		1,029,497		192,515.94	()
51						
52	Total costs:		13,458,633		2,614,473.02	()

	FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
				Payments	Accruals				
1	FTS-1 Commod. (Mia,Brv,TC) 4/97		12,468,069.0		63,200.75	63,200.75			
2	Reverse FTS-1 Commod accr 3/97		(11,865,560.0)		(60,082.10)	(60,082.10)			
3	FTS-1 Commodity 3/97		11,736,040.0	56,501.56		56,501.56	B1-B4		
4	TOTAL FGT COMMODITY		<u>12,338,549.0</u>			<u>59,620.21</u>			
5									
6	FTS-1 Demand (Mia,Brv,TC) 4/97	17,486,500.0			934,983.98	934,983.98			
7	Reverse FTS-1 Demand accr 3/97	(24,724,770.0)			(1,309,263.84)	(1,309,263.84)			
8	FTS-1 Demand 3/97	24,723,270.0		1,458,474.14		1,458,474.14	B5-B7		
9	TOTAL FGT DEMAND	<u>17,485,000.0</u>				<u>1,084,194.28</u>			
10									
11	FGT Net Imbalance:								
12	Imbalance 8/96	71,220.0		14,813.76		14,813.76	B8		
13	Imbalance 2/97	16,468.0		1,035.21		1,035.21	B9-B12		
14	TOTAL FGT IMBALANCE:					<u>15,848.97</u>			
15	Peoples Gas - 3/97		9,683.5	4,976.74		4,976.74	B13-B14		
16									
17	Reverse Accrual Amoco - 3/97	(2,017,895.0)			(379,569.61)	(379,569.61)			
18	Amoco -3/97	2,017,900.0		373,509.39		373,509.39	B15		
19	Reverse Accrual Citrus/Enron - 3/97	(1,604,356.0)			(297,027.36)	(297,027.36)			
20	Citrus/Enron - 3/97	1,563,870.0		289,598.17		289,598.17	B16		
21	Reverse Accrual ESI - 3/97	(1,660,049.0)			(307,109.07)	(307,109.07)			
22	ESI - 3/97	1,660,050.0		283,868.55		283,868.55	B17		
23	Reverse Accrual Exxon - 3/97	(638,807.0)			(124,567.37)	(124,567.37)			
24	Exxon - 3/97	638,710.0		124,548.45		124,548.45	B18		
25	Reverse Accrual LG&E - 3/97	(1,208,379.0)			(223,550.12)	(223,550.12)			
26	LG&E - 3/97	1,208,380.0		205,907.95		205,907.95	B19		
27	Reverse Accrual NGC - 3/97	(1,752,010.0)			(317,732.19)	(317,732.19)			
28	NGC - 3/97	1,803,550.0		327,370.09		327,370.09	B20		
29	Reverse Accrual Pan Energy - 3/97	(1,247,284.0)			(249,456.80)	(249,456.80)			
30	Pan Energy - 3/97	1,326,040.0		259,362.19		259,362.19	B21		
31	Reverse Accrual Pro Energy - 3/97	(206,120.0)			(39,575.04)	(39,575.04)			
32	Pro Energy - 3/97	206,120.0		39,317.39		39,317.39	B22		
33	Reverse Accrual Unocal - 3/97	(208,325.0)			(59,580.95)	(59,580.95)			
34	Unocal - 3/97	197,690.0		36,374.96		36,374.96	B23-B24		
35	Reverse Accrual Vastar - 3/97	(1,659,740.0)			(307,051.90)	(307,051.90)			
36	Vastar - 3/97	1,659,740.0		281,325.93		281,325.93	B25		
37									
38						<u>(84,037.34)</u>			
39									
40									
41	CURRENT MTH ACCRUALS:								
42	Amoco - 4/97	5,545,441.0			1,023,802.74	1,023,802.74			
43	Catex Vitol - 4/97	49,355.0			9,574.87	9,574.87			
44	CESC - 4/97	2,092,766.0			431,045.63	431,045.63			
45	Coral - 4/97	109,244.0			22,886.62	22,886.62			
46	Citrus/Enron - 4/97	1,899,127.0			354,933.58	354,933.58			
47	H&N - 4/97	412,818.0			87,028.88	87,028.88			
48	Murphy - 4/97	272,171.0			57,555.17	57,555.17			
49	NGC - 4/97	1,481,374.0			273,013.35	273,013.35			
50	ESI - 4/97	566,840.0			162,116.24	162,116.24			
51	Pro Energy - 4/97	1,029,497.0			192,515.94	192,515.94			
52						<u>2,614,473.02</u>			
53									
54	Total purchases & accruals 4/97 -		12,348,232.5	3,756,984.48	(61,908.60)	3,695,075.88			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 4/97

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 4/97 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16								
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 4/97 -	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
25	Transco (NC) 3/97		721.67		721.67	B26		
26	Transco (ETG) 3/97		8,103.67		8,103.67	B27		
27	Hattiesburg - 3/97		4,418.25		4,418.25	B28		
28								
29								
30								
31	Total storage costs 3/97 -	0.0	13,243.59	0.00	13,243.59	✓		
32								
33		12,348,232.5	3,770,228.07	(61,908.60)	3,708,319.47			
34			(a)	(b)				
35								
36	Total Gas Cost - 4/97 (a + b):		3,708,319.47					
37	Less: Non-PGA Off System Sales	(6,266,960.0)	(1,270,264.16)	✓				
38	50% margin sharing		(21,541.28)	✓				
39	Company Use	(14,325.0)	(6,454.69)	✓				
40	Refund		(26,524.49)	✓				
41								
42	Total PGA Gas Cost - 4/97 (Ln 36 through 40):	6,066,947.5	2,383,534.85					

I N V O I C E

paid 4/14/97 B1

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

04/10/97
04/20/97
INVOICE NO. 16369
TOTAL AMOUNT DUE \$49,049.30

CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

TRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
TYPE: FIRM TRANSPORTATION DUNS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Age Charge - No Notice For COCOA				03/97	A	COM	0.0312	0.0370		0.0682	180	\$12.28
Age Charge - No Notice For CUTLER RIDGE				03/97	A	COM	0.0312	0.0370		0.0682	(3,100)	(\$211.42)
Age Charge - No Notice For HIALEAH				03/97	A	COM	0.0312	0.0370		0.0682	(26,509)	(\$1,807.91)
Age Charge - No Notice For MELBOURNE				03/97	A	COM	0.0312	0.0370		0.0682	1,438	\$98.07
Age Charge - No Notice For TITUSVILLE				03/97	A	COM	0.0312	0.0370		0.0682	9,330	\$636.31
Age Charge	<i>CS</i>	16110	2977 Pcs coast line	03/97	A	COM	0.0312	0.0370		0.0682	6,510	\$443.98
Age Charge		16114	2987 Lane Forest	03/97	A	COM	0.0312	0.0370		0.0682	18,867	\$1,286.73
Age Charge		16116	2989 OPA - Look A	03/97	A	COM	0.0312	0.0370		0.0682	54,349	\$3,706.60
Age Charge		16117	2999 NW Hialeah	03/97	A	COM	0.0312	0.0370		0.0682	51,627	\$3,520.96
Age Charge		16118	3002 SE Hialeah	03/97	A	COM	0.0312	0.0370		0.0682	47,731	\$3,255.25
Age Charge		16122	3006 West Miami	03/97	A	COM	0.0312	0.0370		0.0682	43,159	\$2,943.44
Age Charge		16123	3008 CGC - SW	03/97	A	COM	0.0312	0.0370		0.0682	20,051	\$1,367.48
Age Charge		16124	3010 South Miami	03/97	A	COM	0.0312	0.0370		0.0682	20,936	\$1,427.84
Age Charge		16125	3012 Cutler Ridge	03/97	A	COM	0.0312	0.0370		0.0682	19,486	\$1,328.95
Age Charge	<i>CS</i>	16151	3018 Pcs - Sawannik	03/97	A	COM	0.0312	0.0370		0.0682	128,000	\$8,729.60
Age Charge		16177	2973 Titusville	03/97	A	COM	0.0312	0.0370		0.0682	11,656	\$794.94
Age Charge		16178	2970 COCOA	03/97	A	COM	0.0312	0.0370		0.0682	43,532	\$2,968.88
Age Charge		16179	2968 E46 Gallego City	03/97	A	COM	0.0312	0.0370		0.0682	25,681	\$1,751.44
Age Charge		16180	2971 Melbourne	03/97	A	COM	0.0312	0.0370		0.0682	13,809	\$941.77
Age Charge	<i>CS</i>	16192	3204 Bantow - CFC	03/97	A	COM	0.0312	0.0370		0.0682	2,000	\$136.40
Age Charge	<i>CS</i>	16198	3051 Lakeland Ni.	03/97	A	COM	0.0312	0.0370		0.0682	17,000	\$1,159.40
Age Charge		16260	2972 Indian River	03/97	A	COM	0.0312	0.0370		0.0682	6,000	\$409.20

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	04/10/97	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	04/20/97		
INVOICE NO.	16369		
TOTAL AMOUNT DUE	\$49,049.30		

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION DUNS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT		
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET	
sage Charge		03/97	16287	28399	APC-Beaton	03/97	A	COM	0.0312	0.0370	0.0682	6,000	\$409.20
sage Charge		03/97	57345	90297	Headec Power	03/97	A	COM	0.0312	0.0370	0.0682	30,000	\$2,046.00
sage Charge		03/97	58912	109186	APL Martha No.	03/97	A	COM	0.0312	0.0370	0.0682	135,005	\$9,207.34
sage Charge		03/97	58921	109191	PK St. Louis	03/97	A	COM	0.0312	0.0370	0.0682	3,312	\$225.88
sage Charge		03/97	60606	123376	Indian River	03/97	A	COM	0.0312	0.0370	0.0682	15,118	\$1,031.05
sage Charge		03/97	62897	204545	Verde Beach No	03/97	A	COM	0.0312	0.0370	0.0682	17,920	\$1,222.14
sage Charge		03/97	62898	204017	Verde Beach No	03/97	A	COM	0.0312	0.0370	0.0682	29	\$1.98
sage Charge		03/97	62910	211079	Geo ID	03/97	A	COM	0.0312	0.0370	0.0682	81	\$5.52
TOTAL FOR CONTRACT 5034 FOR MONTH OF 03/97.											719,198	\$49,049.30	

*** END OF INVOICE 16369 ***

APPROVED: Novel
 DATE: 4/11/97
 REVIEWED: [Signature]
 DATE: 4-11-97

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

E	04/10/97
	04/20/97
DICE NO.	16347
TOTAL AMOUNT DUE	\$2,178.33

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

TRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION DUNS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge												
		58912	109186	03/97	A	COM	0.0144	0.0020		0.0164	132,825	\$2,178.33
TOTAL FOR CONTRACT 3608 FOR MONTH OF 03/97.											132,825	\$2,178.33

*** END OF INVOICE 16347 ***

APPROVED: No. solved
 DATE: 4-11-97
 REVIEWED: T. G. [Signature]
 DATE: 4-11-97



INVOICE

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

DATE	04/10/97
DATE	04/20/97
OFFICE NO.	16433
TOTAL AMOUNT DUE	\$5,273.93

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

TRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 56711344

NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
sage Charge		16114	2987 Lake Forest	03/97	A	COM	0.0144	0.0020	0.0164	11,251	\$184.52 ✓
sage Charge		16116	2989 Mt Looka	03/97	A	COM	0.0144	0.0020	0.0164	33,571	\$550.56 ✓
sage Charge		16117	2999 NW HALESH	03/97	A	COM	0.0144	0.0020	0.0164	30,553	\$501.07 ✓
sage Charge		16118	3002 SE HALESH	03/97	A	COM	0.0144	0.0020	0.0164	28,991	\$475.45 ✓
sage Charge		16122	3006 West HALESH	03/97	A	COM	0.0144	0.0020	0.0164	26,439	\$433.60 ✓
sage Charge		16123	3008 Cic SW	03/97	A	COM	0.0144	0.0020	0.0164	12,254	\$200.97 ✓
sage Charge		16124	3010 South Miami	03/97	A	COM	0.0144	0.0020	0.0164	12,557	\$205.93 ✓
sage Charge		16125	3012 Cutler Ridge	03/97	A	COM	0.0144	0.0020	0.0164	11,703	\$191.93 ✓
sage Charge		16177	2973 Titusville	03/97	A	COM	0.0144	0.0020	0.0164	7,158	\$117.39 ✓
sage Charge		16178	2970 Cocoa	03/97	A	COM	0.0144	0.0020	0.0164	26,616	\$436.50 ✓
sage Charge		16179	2968 Eau Claire City	03/97	A	COM	0.0144	0.0020	0.0164	15,690	\$257.32 ✓
sage Charge		16180	2971 Melbourne	03/97	A	COM	0.0144	0.0020	0.0164	8,547	\$140.17 ✓
sage Charge	SSS	16284	28801 FPL Higgins	03/97	A	COM	0.0144	0.0020	0.0164	2,000	\$32.80
sage Charge	SSS	58912	109186 FPL Munnix	03/97	A	COM	0.0144	0.0020	0.0164	61,875	\$1,014.75
sage Charge		58921	109191 Pt. St. Lucie	03/97	A	COM	0.0144	0.0020	0.0164	2,050	\$33.62 ✓
sage Charge		60606	123376 Indian River	03/97	A	COM	0.0144	0.0020	0.0164	9,347	\$153.29 ✓
sage Charge	SSS	61237	135677 Kissimmee	03/97	A	COM	0.0144	0.0020	0.0164	10,000	\$164.00
sage Charge		62897	204545 Vero Beach - So	03/97	A	COM	0.0144	0.0020	0.0164	1,862	\$30.54 ✓
sage Charge		62898	204917 Vero Beach - No	03/97	A	COM	0.0144	0.0020	0.0164	12	\$0.20 ✓
sage Charge		62910	211079 Covid	03/97	A	COM	0.0144	0.0020	0.0164	9,105	\$149.32 ✓

TOTAL FOR CONTRACT 5364 FOR MONTH OF 03/97.

321,581 \$5,273.93

*** END OF INVOICE 16433 ***

APPROVED: No. 10161
 DATE: 4-11-97
 REVIEWED: T. Johnson
 DATE: 4-11-97

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

*dated 4/10/97 RK
 B5*

DATE	03/31/97
DATE	04/10/97
INVOICE NO.	16196
TOTAL AMOUNT DUE	\$493,090.65

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
PIS-2 TYPE: FIRM TRANSPORTATION CUNS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

I NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
	DRN No.		PDI NO.	GRN No.				BASE	SURCHARGES	DISC	NET			
RESERVATION CHARGE					03/97	A	RES	0.8072	0.0085		0.8157	604,500	\$493,090.65	
TOTAL FOR CONTRACT 5364 FOR MONTH OF 03/97.													604,500	\$493,090.65

19,500/Day

*** END OF INVOICE 16196 ***

APPROVED: *[Signature]*
 DATE: 4/10/97
 REVIEWED: *[Signature]*
 DATE: 4-8-97



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SUNAT Affiliate

B6

DATE	03/31/97
DATE	04/10/97
INVOICE NO.	16104
TOTAL AMOUNT DUE	\$119,479.66

CUSTOMER: NUI CORPORATION
 ATTN: NURENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTR, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: *F-15-2* 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION DUNS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS DRN No.	DELIVERIES		PROC MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	PUI NO.	DRN No.				BASE	SURCHARGES	DISC		
RESRVATION CHARGE			03/97	A	RES	0.8072	0.0085		0.8157	146,475 ✓ \$119,479.66
TOTAL FOR CONTRACT 3608 FOR MONTH OF 03/97.										146,475 \$119,479.66

72 Day

*** END OF INVOICE 16104 ***

APPROVED: *[Signature]*
 DATE: *4/10/97*
 REVIEWED: *[Signature]*
4-2-97

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B7

Page 1

ATE	03/31/97
UE	04/10/97
INVOICE NO.	16125
TOTAL AMOUNT DUE	\$845,903.83

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5034 *F-15-1* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION DUNS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

QTY NO.	RECEIPTS		DELIVERIES		PROC MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
	RESERVATION CHARGE				03/97	A	RES	0.4268	0.0685		0.4953	1,420,652	✓	\$703,648.94
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE				03/97	A	RES	0.4268	0.0600		0.4868	277,900	✓	\$135,281.72
	NO NOTICE RESERVATION CHARGE - 97cc/547				03/97	A	NMR	0.0831			0.0621	300,700	✓	\$24,988.17
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16122				03/97	A	TRL	0.0900	0.0600		0.1500	(17,050)		(\$2,557.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16124				03/97	A	TRL	0.0900	0.0600		0.1500	(17,050)		(\$2,557.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16114				03/97	A	TRL		0.0500		0.0500	(31,000)		(\$1,550.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16116				03/97	A	TRL		0.0500		0.0500	(31,000)		(\$1,550.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16117				03/97	A	TRL		0.0500		0.0500	(31,000)		(\$1,550.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16118				03/97	A	TRL		0.0500		0.0500	(21,700)		(\$1,085.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16124				03/97	A	TRL		0.0500		0.0500	(15,500)		(\$775.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16125				03/97	A	TRL		0.0500		0.0500	(15,500)		(\$775.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16178				03/97	A	TRL		0.0500		0.0500	(15,500)		(\$775.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16179				03/97	A	TRL		0.0500		0.0500	(15,500)		(\$775.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16111				03/97	A	TRL		0.0450		0.0450	(31,000)		(\$1,395.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16116				03/97	A	TRL		0.0450		0.0450	(15,500)		(\$697.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16117				03/97	A	TRL		0.0450		0.0450	(15,500)		(\$697.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5305, at poi 16118				03/97	A	IRL	0.1900	0.0600		0.2500	(5,100)		(\$1,275.00)

54,713 day

NUI energy

Trans Unit

TOTAL FOR CONTRACT 5034 FOR MONTH OF 03/97.

1,721,352 \$845,903.83

*** END OF INVOICE 16125 ***

APPROVED: *[Signature]*
 DATE: *4/10/97*
 REVIEWED: *[Signature]*
 DATE: *4/10/97*



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B8

DATE	03/31/97	CUSTOMER: NUI CORPORATION ATTN: TINA SEGRETTO PO BOX 3175 UNION, NJ 07083-1975	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	04/10/97		
INVOICE NO.	16077		
TOTAL AMOUNT DUE	\$14,813.76		

CONTRACT:	SHIPPER:	CUSTOMER NO: 11420	PLEASE CONTACT JACK HOWARD AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: CASH IN/CASH OUT	DUNS NO: 56711344	

Q1 NO.	RECEIPTS DRN No.	DELIVERIES PCI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
	C10 - Net Receipt Imbalance			08/96		NRI	2.0800			2.0800	7,122	\$14,813.76
TOTAL FOR MONTH OF 08/96.											7,122	\$14,813.76

*** END OF INVOICE 16077 ***

APPROVED: *Naxobal*
 DATE: 4/10/97
 REVIEWED: *T. Segretto*
 DATE: 4-9-97



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

paid 4/18/97 RK B9

DATE	04/10/97	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	04/20/97		
INVOICE NO.	16535		
TOTAL AMOUNT DUE	\$37,181.63		

CONTRACT:	5034	SHIPPER:	NUI CORPORATION	CUSTOMER NO:	11420	PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE:	FIRM TRANSPORTATION	DUNS NO:	56711344	

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
					02/97	A	COM	0.0259	0.0370		0.0629	10,804	\$679.57
					02/97	A	COM	0.0259	0.0370		0.0629	(17,408)	(\$1,094.96) ✓
					02/97	A	COM	0.0259	0.0370		0.0629	(97)	(\$6.10)
					02/97	A	COM	0.0259	0.0370		0.0629	9,590	\$603.21
					02/97	A	COM	0.0259	0.0370		0.0629	(6,603)	(\$415.33)
			16110	2977	02/97	A	COM	0.0259	0.0370		0.0629	5,880	\$369.85
			16114	2987	02/97	A	COM	0.0259	0.0370		0.0629	20,034	\$1,260.14
			16116	2989	02/97	A	COM	0.0259	0.0370		0.0629	65,258	\$4,104.73
			16117	2999	02/97	A	COM	0.0259	0.0370		0.0629	81,301	\$5,113.83
			16118	3002	02/97	A	COM	0.0259	0.0370		0.0629	67,683	\$4,257.26
			16122	3006	02/97	A	COM	0.0259	0.0370		0.0629	55,154	\$3,469.19
			16123	3008	02/97	A	COM	0.0259	0.0370		0.0629	34,667	\$2,180.55
			16124	3010	02/97	A	COM	0.0259	0.0370		0.0629	37,400	\$2,352.46
			16125	3012	02/97	A	COM	0.0259	0.0370		0.0629	16,271	\$1,023.45
			16177	2973	02/97	A	COM	0.0259	0.0370		0.0629	23,965	\$1,507.40
			16178	2970	02/97	A	COM	0.0259	0.0370		0.0629	49,522	\$3,114.93
			16179	2968	02/97	A	COM	0.0259	0.0370		0.0629	55,136	\$3,468.05
			16180	2971	02/97	A	COM	0.0259	0.0370		0.0629	12,977	\$816.25
			58912	109186	02/97	A	COM	0.0259	0.0370		0.0629	28,339	\$1,782.52
			58921	109191	02/97	A	COM	0.0259	0.0370		0.0629	4,055	\$255.06
			60606	123376	02/97	A	COM	0.0259	0.0370		0.0629	18,126	\$1,140.13
			61237	135677	02/97	A	COM	0.0259	0.0370		0.0629	5,654	\$355.64

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B10

ATE	04/10/97
UE	04/20/97
INVOICE NO.	16535
TOTAL AMOUNT DUE	\$37,181.63

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-205
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420
 TYPE: FIRM TRANSPORTATION DUNS NO: 56711344

PLEASE CONTACT GWEN LUSTER
 AT (213)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	Usage Charge		6289	20454	02/97	A	COM	0.0259	0.0370		0.0629	13,415	\$843.80
TOTAL FOR CONTRACT 5034 FOR MONTH OF 02/97.												591,123	\$37,181.63
*** END OF INVOICE 16535 ***													

APPROVED: No. 10/18/97
 DATE: 4-18-97
 REVIEWED: [Signature]
 DATE: 4-18-97

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B11

DATE	04/10/97
DUPLICATE	04/20/97 31
INVOICE NO.	16534
TOTAL AMOUNT DUE	(\$36,146.42)

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION DUNS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POJ NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
					02/97	R	COM	0.0259	0.0370		0.0629	(10,804)	(\$679.57)
					02/97	R	COM	0.0259	0.0370		0.0629	33,866	\$2,130.17 ✓
					02/97	R	COM	0.0259	0.0370		0.0629	97	\$6.10
					02/97	R	COM	0.0259	0.0370		0.0629	(9,590)	(\$603.21)
					02/97	R	COM	0.0259	0.0370		0.0629	6,603	\$415.33
			16110	2977	02/97	R	COM	0.0259	0.0370		0.0629	(5,880)	(\$369.85)
			16114	2987	02/97	R	COM	0.0259	0.0370		0.0629	(20,034)	(\$1,260.14)
			16116	2989	02/97	R	COM	0.0259	0.0370		0.0629	(65,258)	(\$4,104.73)
			16117	2999	02/97	R	COM	0.0259	0.0370		0.0629	(81,301)	(\$5,113.83)
			16118	3002	02/97	R	COM	0.0259	0.0370		0.0629	(67,683)	(\$4,257.26)
			16122	3006	02/97	R	COM	0.0259	0.0370		0.0629	(55,154)	(\$3,469.19)
			16123	3008	02/97	R	COM	0.0259	0.0370		0.0629	(34,667)	(\$2,180.55)
			16124	3010	02/97	R	COM	0.0259	0.0370		0.0629	(37,400)	(\$2,352.46)
			16125	3012	02/97	R	COM	0.0259	0.0370		0.0629	(16,271)	(\$1,023.45)
			16177	2973	02/97	R	COM	0.0259	0.0370		0.0629	(23,965)	(\$1,507.40)
			16178	2970	02/97	R	COM	0.0259	0.0370		0.0629	(49,522)	(\$3,114.93)
			16179	2968	02/97	R	COM	0.0259	0.0370		0.0629	(55,136)	(\$3,468.05)
			16180	2971	02/97	R	COM	0.0259	0.0370		0.0629	(12,977)	(\$816.25)
			58912	109186	02/97	R	COM	0.0259	0.0370		0.0629	(28,339)	(\$1,782.52)
			58921	109191	02/97	R	COM	0.0259	0.0370		0.0629	(4,055)	(\$255.06)
			60606	123376	02/97	R	COM	0.0259	0.0370		0.0629	(18,126)	(\$1,140.13)
			61237	135677	02/97	R	COM	0.0259	0.0370		0.0629	(5,654)	(\$355.64)

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B12

ATE	04/10/97
UE	04/20/97
NVOICE NO.	16534
DYAL AMOUNT DUE	(\$36,146.42)

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

DNTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION DUNS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
Usage Charge			62897	204545	02/97	R	COM	0.0259	0.0370		0.0629	(13,415)	(\$843.80)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 02/97.												(574,665)	(\$36,146.42)

*** END OF INVOICE 16534 ***

APPROVED: [Signature]
 DATE: 2-24/18/97
 REVIEWED: [Signature]
 DATE: 2-18-97

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



P.O. BOX 2562
TAMPA, FLORIDA 33601-2562

3 B

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
3,505.33

STATEMENT DATE
04/02/97

PAYABLE UPON RECEIPT

B13

010122 00648071 000350533

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

*** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, ***
*** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. ***
*** THIS MONTHS BILLING DATES ***

AMOUNT NOW DUE
3,505.33

--SERVICE PERIOD--
TO

NUMBER
OF DAYS

STATEMENT
DATE

03/31/97

31

04/02/97

PAST DUE AFTER
04/23/97

*** THIS MONTHS METER INFORMATION ***

ACCOUNT NUMBER
00648071

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS USED
ZSM08935	42578 36203		6375	1.0670 1.00270		6820.5
TOTAL THERMS =						6820.5

*** THIS MONTHS BILLING INFORMATION ***

AVERAGE DAILY THERM USAGE	
MAR 97	220.0
FEB 97	241.9
JAN 97	270.0
DEC 96	259.1
NOV 96	224.0
OCT 96	194.1
SEP 96	184.2
AUG 96	169.5
JUL 96	189.2
JUN 96	182.3
MAY 96	209.5
APR 96	214.9
MAR 96	303.8

WHOLESALE SERVICE (WHS)				
CUSTOMER CHARGE			0.00	
ENERGY SERV	6820.5 THMS @		0.14066	959.37
PGA	6820.5 THMS @		0.37328	2545.96
TOTAL GAS CHARGES				3505.33
TAXES AND FEES				
FRANCHISE FEE				
LOCAL TAX				
STATE TAX				
GROSS RECEIPTS TAX				
TOTAL TAXES AND FEES				0.00
PREVIOUS BALANCE				3414.06
PAYMENT				3414.06-
TOTAL BALANCE DUE				3505.33

800700.010
ENTERED
657

APB
4/31/97

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



P.O. BOX 2562
TAMPA, FLORIDA 33601-2562

3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
1,471.41

STATEMENT DATE
04/02/97

PAYABLE UPON RECEIPT

B14

010122 00648097 000147141

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

AMOUNT NOW DUE
1,471.41

PAST DUE AFTER
04/23/97

ACCOUNT NUMBER
00648097

AVERAGE DAILY THERM USAGE	
MAR 97	92.4
FEB 97	175.5
JAN 97	165.4
DEC 96	154.6
NOV 96	126.4
OCT 96	111.7
SEP 96	108.7
AUG 96	99.2
JUL 96	114.2
JUN 96	104.5
MAY 96	117.0
APR 96	126.1
MAR 96	167.9

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.
THIS MONTHS BILLING DATES

---SERVICE PERIOD---	NUMBER OF DAYS	STATEMENT DATE
TO		
03/31/97	31	04/02/97

THIS MONTHS METER INFORMATION

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS USED
ZT078579	34663 31987		2676	1.0670 1.00270		2863.0
TOTAL THERMS =						2863.0

THIS MONTHS BILLING INFORMATION

WHOLESALE SERVICE (WHS)					
CUSTOMER CHARGE				0.00	
ENERGY SERV	2863.0 THMS @		0.14066	402.71	
PGA	2863.0 THMS @		0.37328	1068.70	
TOTAL GAS CHARGES					1471.41
TAXES AND FEES					
FRANCHISE FEE					
LOCAL TAX					
STATE TAX					
GROSS RECEIPTS TAX					
TOTAL TAXES AND FEES					0.00
PREVIOUS BALANCE					2477.01
PAYMENT					2477.01-
TOTAL BALANCE DUE					1471.41

800700.010

APBrow
4/21/97

Handwritten signature and stamp

faxed 4/15/97



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA *CGF*
DIVISION OF N U I CORPORATION
P O BOX 760
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 022347
INVOICE DATE 04-11-1997
CONTRACT 157455
DELIVERY MONTH 03/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT *4/21/97*
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 03/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	5,153 ✓	1.92000 ✓	9,893.76 <i>710 + 764</i>
FGT STATION 8 POOL POINT	059380	25,765 ✓	1.91000 ✓	49,211.15 <i>78,575.31/15</i>
FGT STA 11 ZN 3 POOL POIN	065930	67,342 ✓	1.84000 ✓	123,909.28 <i>5565 + 0624</i>
FGT FAIRWAY FLD	070036	103,530 ✓	1.84000 ✓	190,495.20 <i>5564 + 0621</i>
		<u>201,790</u>		
		TOTAL AMOUNT DUE		373,509.39

APPROVED: *T. Hansen*
DATE: *4/15/97*
REVIEWED: *T. Hansen*
DATE: *4-14-97*



Volumes verified against AGI report

If you have any questions, please contact Kyle Nutter at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-93218401,022347,041197,0397

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

faxed 4/23/97 B16

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9703-2961 INVOICE DATE: APRIL 10, 1997 DUE DATE: APRIL 25, 1997	CONTRACT NO: 370-65814-301 CONTRACT DATE: MARCH 1, 1996 VOLUME BASIS: MMBTU 14.73 DRY	NUI CORPORATION - CITY GAS COM ATTN: NORENE NAVARRO PO BOX 760 550 RT 202-206 BEDMINSTER, NJ 07921 <i>CCF</i>	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (908) 781-2794 FOR FURTHER INFORMATION CALL: JULIE A. STRATTON @ (713) 853-5333 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE			DOLLARS				
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25412	FGT/61448		STATION 8 TRANSFER POINT <i>Station 8</i>	03/01/1997	03/28/1997									
			<i>6-205</i>	03/29/1997	03/31/1997	2	Ø	D	144,528 44,859	<i>135,469 ✓</i>			\$1.83500	\$204,655.88
										<i>2918</i>			\$1.92000	\$86,129.28
			DELIVERY POINT SUBTOTAL						156,387					\$290,785.16

TOTAL DUE CITRUS TRADING CORP. 156,387 \$290,785.16
287,590

APPROVED: *[Signature]*
 DATE: 4/23/97
 REVIEWED: *[Signature]*
 DATE: 4-22-97



Volumes received account JGT report

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

B17

Energy Source, Inc.
 P. O. Box 297268
 Houston, TX 77297-0268

for duff 1/5/97

Statement Date:
 April 10, 1997

Production Month:
 March 1997

Company Number:
 37100

Invoice

19970301173-I

NUI-City Gas Company of Florida *CGF*
 550 Route 202-206
 Bedminster, NJ 07921
 Fax: (908)781-2794

Energy Source, Inc.

Title Transfer Contract: S-NUI-CITY GAS-T-02

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due
FGT	611	MOPS/FGT/NNG	Nom	166,005	166,005	\$1.7100	\$283,868.55
					<i>IFGM 1.69 + .0195</i>		
					Totals	166,005	\$283,868.55

JS# 5501 + 5502

(* = Average Price is rounded)

Recap:

Commodity Total	\$283,868.55
Net Amount Due	\$283,868.55

Payment Due By: 04/25/97

Values Verified against FGT Report

APPROVED: *Ma. Savel*
 DATE: *4/15/97*
 REVIEWED: *John Savel*
 DATE: *4-14-97*



Please Wire Transactions To:
 Bank One
 Houston, TX
 Account # 1884149806
 A# 111000614

Please Send Invoices To:

Please Remit Check To:
 Energy Source, Inc.
 P. O. Box 297268
 Houston, TX 77297-0268

Please Send Correspondence To:
 Customer Service (800) 876-0653
 10375 Richmond Avenue
 Suite 300
 Houston, TX 77042
 Phone: (713) 914-1100
 Fax: (713) 914-1102

Copies Sent To:

EXXON COMPANY USA
A DIVISION OF EXXON CORPORATION
P.O. BOX 4482
HOUSTON, TX 77210-4482

faxed 4/15/97

PAGE 1 OF 1

B18

INVOICE

NIH CORPORATION *City Gas Florida*
MS NORENE NAVARRO
550 ROUTE 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: Citibank, N.A.
New York, NY ABA 021000089
EXXON Account No: 00034219

INVOICE # GS97030078 / 0
INVOICE DATE 04/09/97
CUSTOMER # 213738 PAYMENT TERMS NET 15 DAYS
CONTRACT # 7206NGD PAYMENT DUE DATE 04/24/97

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Mar/1997	9524/0	FLORIDA	MOBILE BAY		ACTUAL	63,871	\$1.950000	\$124,548.45

DS # 5389

APPROVED: *No. para*
DATE: *4/15/97*
REVIEWED: *T. Daniel*
DATE: *4-14-97*

Volume verified against CGT Report



TOTAL

PLEASE DIRECT INQUIRIES TO:
Sherril L. Daniels
713 656-4844

63,871 \$124,548.45

LG&E Natural Marketing Inc.

Attn: Gas Accounting
PO Box 569550
Dallas, TX 75356-9550

dated 4/15/97

Statement Date:

April 07, 1997 **B19**

Production Month:

March 1997

Company Number:

Invoice

199703-I-00121

NUI Corporation

Attn: Norene Navarro
~~Natural Gas Services, Inc.~~
550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921
Fax: (908) 781-2794

City Gas

LG&E Natural Marketing Inc.

Title Transfer Contract: S-NUICORP-T-01

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Status</u>	<u>MCF</u>	<u>MMBTU</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
FGT	25306	ZONE 1 POOLING PT.	Nom	120,838	120,838	\$1.7040	\$205,907.95
					Totals	120,838	\$205,907.95

BS # 5043

FGT SFGM 1.09 + .014

Recap:

Commodity Total	\$205,907.95
Net Amount Due	\$205,907.95

(* = Average Price is rounded)

Payment Due By: 04/25/97

APPROVED: *[Signature]*
 DATE: *4/15/97*
 REVIEWED: *[Signature]*
 DATE: *4-14-97*



Volume Verified against FGT Report

Please Wire Transactions To:
Mellon Bank
Philadelphia, PA
Account # 2-927-937
ABA# 031000037

Please Send Invoices To:
Attn: Gas Accounting
P.O. Box 569550
Dallas, TX 75356-9550

Please Remit Check To:
LG&E Natural Marketing I
Attn: Gas Accounting
PO Box 569550
Dallas, TX 75356-9550

Please Send Correspondence To:
Attn: Gas Accounting
PO Box 569550
Dallas, TX 75356-9550
Phone: (214)640-6800
Fax: (214) 640-6938

Copies Sent To:



NATURAL GAS CLEARINGHOUSE

An NGC Company

paid 4/15/97

B20

P.O. BOX 730508
DALLAS, TEXAS 75373-0508
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO.: 105729-00
INVOICE DATE: 04-03-97
CONTRACT NO.: 965500660
CLIENT CONTACT: MP
TERMS: Net Due On or Before 04-20-97

City Gas of Florida

NUI ENERGY BROKERS, INC.
P. O. BOX 760
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760
NOREEN NAVARRO
(908)-719-4244
#1323103

Volumes: MMBTUs
Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated March 97 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8) <i>DS # 564</i>	42,196 ✓	1.790000 ✓	75,530.84
FGT ZONE 2 POOL (8) 712 + 713	5,153 ✓	1.880000 ✓	9,687.64
FGT ZONE 2 POOL (8) 698 + 699	5,153 ✓	1.940000 ✓	9,996.82
FGT ZONE 2 POOL (8) 764 + 765	20,612 ✓	1.950000 ✓	40,193.40
FGT ZONE 3 POOL (11) <i>DS # 564</i>	1,507 ✓	1.790000 ✓	2,697.53
JOHNSON BAYOU / UTOS <i>DS # 564</i>	45,965 ✓	1.790000 ✓	82,277.35
NGPL/JEFFERSON <i>DS # 563</i>	59,769 ✓	1.790000 ✓	106,986.51
Wire To: First National Bank of Chicago Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Solon Arellano at (713)-507-3709. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	180,355 MMBTUs		327,370.09

APPROVED: *Hassel*
DATE: *4/15/97*
REVIEWED: *J. Johnson*
DATE: *4-14-97*

Volumes Verified against FGT report





faxed 4/30/97

Mobil
B21

CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ 07921

CGF

Invoice No: SR97030488
Customer No: 0000018295
Customer Fax: (908) 289-1370

Payment by wire transfer:
PANENERGY TRADING & MARKET SERVICES
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 910-2-771269

Invoice Date: April 10, 1997
Payment Terms: Due April 25, 1997
unless otherwise provided in effective contract

Remit by check to:
PANENERGY TRADING & MARKET SERVICES
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for FLORIDA GAS TRANSMISSION COMPANY Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
3/97	5430	25412	Pooling\Zone 2 CS # 8	1.8800 ✓	20,625 ✓	38,775.00
3/97	5430	25412	Pooling\Zone 2 CS # 8	2.0000 ✓	32,444 ✓	64,888.00
3/97	5430	25412	Pooling\Zone 2 CS # 8	1.9900 ✓	16,032 ✓	31,903.68
3/97	5430	25412	Pooling\Zone 2 CS # 8	1.9300 ✓	13,437 ✓	25,933.41
3/97	5430	25309	Pooling\Zone 3 CS #11	2.0000 ✓	2,500 ✓	5,000.00
3/97	5430	25412	Pooling\Zone 2 CS # 8	2.0100 ✓	11,478 ✓	23,070.78
3/97	5430	25412	Pooling\Zone 2 CS # 8	2.0000 ✓	3,523 ✓	7,046.00
3/97	5430	25412	Pooling\Zone 2 CS # 8	1.9400 ✓	2,265 ✓	4,394.10
3/97	5430	25412	Pooling\Zone 2 CS # 8	1.9700 ✓	19,994 ✓	39,388.18
3/97	5430	25412	Pooling\Zone 2 CS # 8	1.7800 ✓	5,153 ✓	9,172.34
3/97	5430	25412	Pooling\Zone 2 CS # 8	1.9000 ✓	5,153 ✓	9,790.70
** Invoice Totals					132,604	\$259,362.19

** If paying by check, please send remittance information with payment.
** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.

** Please refer to this invoice with your payment.

APPROVED: [Signature]
DATE: 4/30/97
REVIEWED: [Signature]
DATE: 1-25-97

Volumes verified against FGT report
PanEnergy Trading and Market Services, L.L.C.
We Bring Energy to Everything You Do™

A PanEnergy and Mobil Company
10777 Westheimer, Suite 650
Houston, Texas 77042
713-260-1800

PROENERGY

PRODUCERS ENERGY MARKETING, LLC

faxed 4/11/97

B22

NUI Energy Brokers, Inc. *CCF*
Attn: Norene Navarro
550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

Title ID: S-NUI ENERGY-S-01
Partner ID: NUI ENERGY
Owner ID:
Invoice No.: 1997030290-1
Invoice Date: 4/7/97
Due Date: 4/20/97

Invoice

Pipeline	Prod. Month	Meter	Description	Volume	Avg. Price*	Amount Due	Other Cost ID	Other Cost Amount	Total Due
<i>CGF</i> FGT	3/97	62410	Columbia Gulf/F	✓ 20,612	✓ \$1.9075	\$39,317.39			
<i>IES</i> TRANSCO	3/97	7580	Sta. 65 FT ProE <i>JS # 5131</i>	✓ 20,770	✓ \$1.8700	\$38,839.90	- SCAR		
<i>IES</i> TRANSCO	3/97	7580	Sta. 65 FT ProE <i>JS # 5117</i>	✓ 20,770	✓ \$1.9500	\$40,501.50	- SCAR		
Totals									\$118,658.79

(* = Average Price is rounded)

Recap:

Commodity Total	\$118,658.79
Net Amount Due	\$118,658.79

NUIES 41540 DI = \$ 79,341⁴⁰ - verified amount (Payment Due By: 04/20/97)

CGF 20,612 DT = \$ 39,317³⁹ - verified amount

APPROVED: *Norene Navarro*
 DATE: 4/11/97
 REVIEWED: *T. Johnson*
 DATE: 4-10-97



Please Wire Transactions To:
First National Bank of Chicago
Chicago, IL
Account # :55-59340
ABA# 071 000 013

Please Send Invoices To:
616 F.M. 1960 West
Suite 800
Houston, TX 77090

Please Remit Check To:
Producers Energy Marketi
P.O. Box 730438
Dallas, TX 75373-0438

Please Send Correspondence To:
616 F.M. 1960 West
Suite 800
Houston, TX 77090
Phone: 281-583-2800
Fax: 281-583-5252

Copies Sent To:

Union Oil Company of California
 Attn: Gas Department
 P.O. Box 841055
 Dallas, TX 75284-1055

faxed 4/23/97

Statement Date:
 April 14, 1997 **B23**

Production Month:
 March 1997

Company Number:

Invoice
 199703-I-0032
 PRELIMINARY

NUI ENERGY + CITY GAS

NUI Energy Brokers, Inc.
 Norene Navarro
 P. O. Box 760
 Bedminster, NJ 07921-0760
 Fax: (908) 781-2794

Union Oil Company of California

Title Transfer Contract: S-NUIENERGYBRK-S-01

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Status</u>	<u>MCF</u>	<u>MMBTU</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
FGT NUI-E	25309	Station 11 5567	Act	9,982	✓ 9,982	✓ \$2.7500	\$27,450.50
FGT CGF	25309	Station 11 5566	Act	17,986	✓ 17,986	✓ \$1.8400	\$33,094.24
FGT CGF	25412	Station 8 5566	Act	1,189	✓ 1,189	✓ \$1.8400	\$2,187.76
FGT NUI-E	25309	Station 11 5569	Act	43,178	✓ 43,178	✓ \$1.7800	\$76,856.84
FGT NUI-E	25412	Station 8 5570	Act	1,944	✓ 1,944	✓ \$1.7800	\$3,460.32
FGT NUI-E	25412	Station 8 5570	Act	31,961	✓ 31,961	✓ \$1.9150	\$61,205.32
Totals						106,240	\$204,254.98

Recap:

Commodity Total \$204,254.98
 Net Amount Due \$204,254.98

Payment Due By: 04/24/97

(* = Average Price is rounded)

NUI-E = 87,065 d \$ 168,972.98
 CGF = 19,175 d \$ 35,282.00



APPROVED: *[Signature]*
 DATE: 4/23/97
 REVIEWED: *[Signature]*
 DATE: 4-22-97

Questions concerning this invoice?
 Please call: Vallieri Brumley
 (281) 287-7523

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Account #: 247731
 ABA# 071000152
 Location Code in Reference or 1st Text
 Field - 0224001

Please Send Invoices To:

Please Remit Check To:
 Union Oil Company of Cal
 Attn: Gas Department
 P.O. Box 841055
 Dallas, TX 75284-1055

Please Send Correspondence To:

Copies Sent To:





Apr. 14. 1997, or 1:12PM
 Attn: Gas Department
 P.O. Box 841055
 Dallas, TX 75284-1055

UNOCAL GAS
 UNOCAL

paid 4/23/97

No. 0709 P. 1/3
Statement Date:
 April 14, 1997 **B24**
Production Month:
 March 1997
Company Number:

NUI Energy Brokers, Inc.
 Norene Navarro
 P. O. Box 760
 Bedminster, NJ 07921-0760
 Fax: (908) 781-2794

CGF

Invoice
 199703-I-0334
PRELIMINARY

Union Oil Company of California

Title Transfer Contract: S-NUIENERGYBRK-S-01

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Status</u>	<u>MCF</u>	<u>MMBTU</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
FGT <i>deal 5566</i>	23060	EGP Plant Outlet	Act	594	594 <i>est</i>	\$1.8400	\$1,092.96
Totals						594	\$1,092.96

(* = Average Price is rounded)

Recap:
 Commodity Total \$1,092.96
 Net Amount Due \$1,092.96

Payment Due By: ²⁴ 04/24/97 *cc*

Questions concerning this invoice?
 Please call: Denise Silva
 (281) 287-7618

APPROVED: *Hopitel*
 DATE: *4/23/97*
 REVIEWED: *Martinez*
 DATE: *4-21-97*

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Account # :247731
 ABA# 071000152
 Location Code in Reference or 1st Text
 Field - 0224001

Please Send Invoices To:

Please Remit Check To:
 Union Oil Company of Cal
 Attn: Gas Department
 P.O. Box 841055
 Dallas, TX 75284-1055

Please Send Correspondence To:

Copies Sent To:

Vastar Gas Marketing, Inc.

P. O. Box 201024
Houston, TX 77216-1024

faxed 4/23/97

Statement Date:
April 10, 1997 **B25**

Production Month:
March 1997

Company Number:
N000056248

Invoice
199703-I-0838

City Gas Company of Florida

550 Route 202-206
P. O. Box 760
Bedminster, NJ 07921-0760
Fax: (908)289-1370

Vastar Gas Marketing, Inc.

Title Transfer Contract: S-CITY FLORIDA-T-01

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Status</u>	<u>MCF</u>	<u>MMBTU</u>	<u>Avg. Price*</u>	<u>Amount Due</u>	
FGT	0000611	MOPS FGT NNG	Nom	165,974	165,974	\$1.6900	\$280,496.06	
Other Cost: Price (+/-) based on MMBTU (X Cost) at a rate of \$0.0050							<i>IKSM + .0050</i>	\$829.87

Totals 165,974 \$281,325.93

Recap:

Commodity Total	\$280,496.06
Other Costs Total	\$829.87
Net Amount Due	\$281,325.93

(* = Average Price is rounded)

Payment Due By: 04/25/97

APPROVED: *No Noel*
DATE: *4/23/97*
REVIEWED: *[Signature]*
DATE: *4-22-97*



Voluned removed account FGT report

For Questions Please Contact:

Toni Frisina @ (281) 584-3992

Tanya 281-584-3975

Please Wire Transactions To:
Citibank N.A.
New York, NY
Account #: 40553611
ABA# 021000089

Please Send Invoices To:
P. O. Box 219272
Houston, TX 77218

Please Remit Check To:
Vastar Gas Marketing, In
P. O. Box 201024
Houston, TX 77216-1024

Please Send Correspondence To:
P. O. Box 219272
Houston, TX 77218
Phone: (281) 584-3900
Fax: (281) 584-3901

Copies Sent To:



TRANSCONTINENTAL GAS PIPE LINE CORPORATION
ONE OF THE WILLIAMS COMPANIES INC.

ACCOUNTING MONTH: MARCH, 1997
 INVOICE NO : 199703-0116
 INVOICE DATE : APRIL 01, 1997
 DUE DATE : APRIL 10, 1997

INVOICE

fixed 4/7/97 PAGE: 1

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CONTRACT NO: 000.0858
 DOCUMENT NO: 000.0858
 CUSTOMER NO: 026510
 CUSTOMER : NORTH CAROLINA GAS SERVICE
 C/O NUI CORPORATION
 ATTN: NORENE NAVARRO
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK (713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	03/01-03/31 5,126 ✓ DT	\$.5222	\$ 2,676.80	} 19,782.78
ESS-CAP EMINENCE STORAGE CAP	03/01-03/31 51,575 ✓ DT	.0519	2,676.74	
GSS-DMD STORAGE DEMAND	03/01-03/31 2,743 ✓ DT	2.3542	6,457.57	} <u>ETG 3,286.86</u>
GSS-CAP STORAGE CAPACITY	03/01-03/31 138,927 ✓ DT	.015	2,083.91	
LGA-DMD LIQ DEMAND	03/01-03/31 3,323 ✓ DT	.8633	2,868.75	} <u>CGF 721.67</u>
LGA-CAP CAPACITY	03/01-03/31 18,154 ✓ DT	.1663	3,019.01	
WSS DEMAND D-1	03/01-03/31 3,044 ✓ DT	.7057	2,148.15	} <u>NC 188.30</u>
WSS-CAP STORAGE CAPACITY	03/01-03/31 258,750 ✓ DT	.0083	2,147.63	
TOTAL CURRENT MONTH CHARGES				\$ 24,078.56
TOTAL AMOUNT DUE				\$ 24,078.56

VC/Was 98.95
4,295.78

APPROVED: *[Signature]*
 DATE: 4-4-97
 REVIEWED: *[Signature]*
 DATE: 4-4-97



INVOICE

paid 4/7/97 RM
 PAGE: 1
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ACCOUNTING MONTH: MARCH, 1997
 INVOICE NO : 199703-0083
 INVOICE DATE : APRIL 01, 1997
 DUE DATE : APRIL 10, 1997

CONTRACT NO: 000.0737
 DOCUMENT NO: 000.0737
 CUSTOMER NO: 007391
 CUSTOMER : NUI CORPORATION
 ATTENTION: NORENE NAVARRO
 ELIZABETHTOWN GAS COMPANY DIVISION
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK (713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND 03/01-03/31	5,828 ✓ DT	\$.5222	\$ 3,043.38	
ES-EMINENCE CUST CAPACITY 03/01-03/31	58,638 ✓ DT	.0519	3,043.31	
ESS-DEM EMINENCE STORAGE DEM 03/01-03/31	8,569 ✓ DT	.5222	4,474.73	
ESS-CAP EMINENCE STORAGE CAP 03/01-03/31	86,218 ✓ DT	.0519	4,474.71	
GSS-DMD STORAGE DEMAND 03/01-03/31	27,604 ✓ DT	2.3542	64,985.34	
GSS-CAP STORAGE CAPACITY 03/01-03/31	1,759,955 ✓ DT	.015	26,399.33	
LGA-DMD LIQ DEMAND 03/01-03/31	23,950 ✓ DT	.8633	20,676.04	
LGA-CAP CAPACITY 03/01-03/31	98,087 ✓ DT	.1663	16,311.87	
LSS-DMD DEMAND 03/01-03/31	8,000 ✓ DT	8.059	64,472.00	
LSS-CAP CAPACITY 03/01-03/31	600,000 ✓ DT	0.187	11,220.00	
S2-CAP CAPACITY 04/01-04/30	54,432 ✓ DT	.1348	7,337.43	
S2-DEM DEMAND 04/01-04/30	7,267 ✓ DT	5.07	36,843.69	
SS1-DEM DEMAND 03/01-03/31	6,973 ✓ DT	9.9751	69,556.37	
SS1-CAP CAPACITY 03/01-03/31	541,305 ✓ DT	.0203	10,988.49	
WSS DEMAND D-1 03/01-03/31	34,182 ✓ DT	.7057	24,122.24	
WSS-CAP STORAGE CAPACITY 03/01-03/31	2,905,488 ✓ DT	.0083	24,115.55	
TOTAL CURRENT MONTH CHARGES				\$ 392,064.48
TOTAL AMOUNT DUE				\$ 392,064.48

ETG 36,908.63
 CGF 8,103.67
 NC 2,114.45
 VC/Wav 1,111.04
48,237.79

Total
 \$ 380,735.3

APPROVED: *[Signature]*
 DATE: 4/4/97
 REVIEWED: *[Signature]*
 DATE: 4-4-97

paid 4/7/97 KK

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HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515

INVOICE

To: Elizabethtown Gas Company
550 Route 202-206
Bedminster, New Jersey 07921-0760
Attn: Norene Navarro
Gas Supply & Planning

Invoice No.: 6H539
Date: 01-Apr-97
Period: April, 1997
Terms: 15 Days Upon Receipt

4/14/97

To invoice for gas storage and deliverability charges for the month of April, 1997.

Gas Storage:
Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205

Deliverability:
Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58

ETG	20,123.15
CGF	4,418.25
NC	1,152.84
VC/WAV	605.76
<hr/>	
	26,300.00

\$20,500.00

5,800.00
TOTAL: \$26,300.00

APPROVED: [Signature]
DATE: 4/7/97
REVIEWED: [Signature]
DATE: 4-7-97

<<< Payment Instructions >>>

Wire Transfer Instructions:

To: Wilmington Trust Company
ABA #031100092
For Account of: FRGC Owner Trust Collection Acct.
Acct. #35398-1

Attn: David A. Vanasky

Payment By Mail:

To: Wilmington Trust Company
as Trustee of FRGC Owner Trust
C/O Wilmington Trust Company
1100 North Market Street
Rodney Square North
Wilmington, Delaware 19890

Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

12345678910111213141516171819202122232425262728293031

