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June 25, 1997

Ms. Bianca Bayo
Director of Records and Reporting
Florida Public Service Commission
Capital Circle Office Center
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Comprehensive Depreciation Studies

970705-EI

Dear Ms. Bayo:

In accordance with Rule 25-6.0436 (8)(a), Florida Administrative Code, Florida Power & Light Company (FPL) is required to file its comprehensive depreciation studies with the Florida Public Service Commission (FPSC) on or before December 31, 1997. FPL started updating its depreciation studies for this comprehensive filing in 1996 and has now completed studies for six of the steam function sites. These studies indicate that a change in depreciation rates is necessary and, therefore, FPL is filing the enclosed depreciation studies early using the plant and reserve balances at December 31, 1996 and requesting that the new depreciation rates become effective January 1, 1997. FPL currently plans on only updating the plant and reserve balances to December 31, 1997 for these six sites in its comprehensive filing.

In the immediate filing, FPL has updated its salvage studies and allocated the full amount, \$66,800,920, of reserve deficiencies associated with the steam function recorded pursuant to FPSC Order No. PSC-96-0461-FOF-EI, to these six sites. The remaining reserve deficiencies that continue to exist will be addressed when these sites are refilled with the comprehensive studies.

FPL is also requesting that these revised depreciation rates be approved on an interim basis pending FPSC final review and approval.

The names and addresses of the people authorized to receive notices and communications with respect to this filing are:

Mr. W. G. Walker, III
Florida Power & Light Company
215 South Monroe Street,
Suite 810
Tallahassee, Florida 32301

Matthew M. Childs, P. A.
Steel Hector & Davis LLP
215 South Monroe Street,
Suite 601
Tallahassee, Florida 32301

If you have any questions regarding this filing please call me at 305-552-4790.

Sincerely,

Donald L. Babka
Manager of Regulatory and Tax Accounting

cc: Patricia S. Lee, FPSC
W. G. Walker, III

Matthew M. Childs

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Florida Power & Light Company

**DEPRECIATION
STUDY**

**Port Everglades
Riviera**

Volume 2 of 3

DOCUMENT NO. DATE

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RECEIVED REPORTING

Port Everglades

Units 1, 2, 3 & 4

Depreciation

Study

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Port Everglades Power Plant

The Port Everglades Plant is located on a 93 acre site in Broward County at the Port Everglades seaport which is near the cities of Hollywood and Ft. Lauderdale, Florida. Units No. 1 and 2 are identical consisting of two complete Westinghouse Electric Corporation condensing turbines driving hydrogen cooled generators. The turbine generators are supplied with steam by two complete Combustion Engineering Incorporated, steam generating units which are the integral furnace, single steam drum, waterwall, radiant, reheat type. Units No. 1 and 2 went into commercial operation during 1960 and 1961, respectively.

Units No. 3 and 4 are also identical and consist of two General Electric Company condensing steam turbines driving liquid and gas cooled generators. Each turbine generator is served by a complete Foster Wheeler Corporation gas fired, natural circulation, reheat type unit, containing an economizer, waterwall heating surface, a combination radiant convection superheater, a convection reheater and an air preheater. Units No. 3 and 4 went into commercial operation during 1964 and 1965, respectively. The four units have a combined maximum generator name plate rating of 1255 megawatts.

The twelve gas turbine modules are used as peaking units. Each module consists of two Pratt and Whitney gas generators coupled to a Worthington power turbine which drives an Electric Machinery Company generator. The combined maximum generator name plate rating for the gas turbines is 411 megawatts.

Florida Power & Light Company last requested and received approval for a change in depreciation rates for the Port Everglades Plant in Docket No. 931231-EI, Order No. PSC-94-1199-FOF-EI issued on September 30, 1994.

Schedule I

Calculation of Annual Accrual

Column (a)	FPL's Plant Balance from Schedule II, column (a).
Column (b)	FPL's Reserve Balance from Schedule II, column (b).
Column (c)	Reserve Ratio: Reserve Balance / Plant Balance.
Column (d)	Reserve Ratio from last approved depreciation study.
Column (e)	Average Service Life from last approved depreciation study.
Column (f)	Average Remaining Life from last approved depreciation study.
Column (g)	Net Salvage from last approved depreciation study.
Column (h)	Whole Life Depreciation Rate from last approved depreciation study.
Column (i)	Remaining Life Depreciation Rate from last approved depreciation study.
Column (j)	Estimated Annual Accrual using rates from last approved depreciation study and current plant balance.
Column (k)	Average Service Life from Schedule II, column (d), rounded to the nearest full year if greater than 20.
Column (l)	Average Remaining Life from Schedule II, column (e), rounded to the nearest full year if greater than 20.
Column (m)	Net Salvage Percentage from Schedule II, column (f).
Column (n)	Whole Life Depreciation Rate: $(100\% - \text{Net Salvage Percentage}) / \text{Average Service Life}$.
Column (o)	Remaining Life Depreciation Rate: $(100\% - \text{Reserve Ratio} - \text{Net Salvage Percentage}) / \text{Average Remaining Life}$.
Column (p)	Estimated Annual Accrual: Plant Balance X Remaining Life Depreciation Rate.
Column (q)	Change In Annual Accrual: Column (p) - Column (j)

SCHEDULE I

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
AT 12/31/98

*** Existing Rates ***

--- Proposed Rates ---

Account Number	Account Description	Plant Balance At 12/31/06	Reserve Balance At 12/31/06	Reserve Ratio	Ratio When Approved	Service Life				Depreciation Rates				Service Life				Depreciation Rates				Estimated Annual Accrual	Change in Annual Accrual
						Average Life	Remaining Life	Net Salvage	Whole Life	Estimated Annual	Remaining Life	Average Life	Remaining Life	Net Salvage	Whole Life	Estimated Annual	Remaining Life						
Port Everglades Common																							
311	Structures & Improvements	\$ 9,162,816	\$11,437,534	59.7%	41.2%	21.0	13.1	-5.0%	5.0%	4.9%	17.3	7.2	-2.0%	5.9%	5.9%	17.3	\$1,130,006	\$191,828					
312	Boiler Plant Equipment	\$804,852	\$884,494	75.0%	52.0%	23.0	15.5	-13.0%	4.0%	3.9%	22.0	7.3	-12.0%	5.1%	5.7%	22.0	\$40,243	\$8,954					
314	Turbogenerator Units	\$2,738,931	\$2,207,028	80.6%	49.3%	26.0	15.5	-4.0%	4.0%	3.5%	28.0	6.9	-7.0%	3.8%	3.8%	28.0	\$104,079	\$8,216					
315	Accessory Electric Equipment	\$4,071,675	\$1,962,762	48.7%	34.4%	22.0	14.4	-3.0%	4.7%	4.8%	14.0	7.4	-6.0%	7.8%	7.6%	14.0	\$204,667	\$12,327					
316	Misc. Power Plant Equipment	\$1,693,713	\$1,083,578	64.1%	38.8%	28.0	12.7	-1.0%	3.9%	4.8%	15.9	5.7	0.0%	6.3%	6.3%	15.9	\$108,515	\$25,381					
Total Port Everglades Common		\$28,508,987	\$17,405,388	61.1%	41.5%	22.0	13.5	-4.7%	4.8%	4.7%	17.4	7.1	-3.1%	5.9%	5.9%	17.4	\$1,691,330	\$347,485					
Port Everglades Unit 1																							
311	Structures & Improvements	\$1,968,572	\$1,358,525	68.7%	78.9%	36.0	9.3	-5.0%	2.9%	2.7%	31.0	4.0	-2.0%	3.3%	3.3%	31.0	\$51,783	\$9,412					
312	Boiler Plant Equipment	\$18,910,534	\$13,278,911	78.5%	68.9%	27.0	5.9	-13.0%	4.2%	7.5%	18.7	5.6	-12.0%	6.0%	6.0%	18.7	\$1,014,832	\$253,658					
314	Turbogenerator Units	\$11,213,559	\$9,431,409	84.1%	70.9%	36.0	9.2	-4.0%	2.9%	3.6%	25.0	5.4	-7.0%	4.3%	4.2%	25.0	\$470,889	\$67,281					
315	Accessory Electric Equipment	\$1,973,499	\$1,838,535	93.1%	79.7%	32.0	8.3	-3.0%	3.2%	2.8%	28.0	6.1	-4.0%	3.8%	3.8%	28.0	\$74,863	\$18,735					
316	Misc. Power Plant Equipment	\$148,715	\$116,816	78.6%	83.7%	32.0	8.7	-1.0%	2.4%	2.0%	30.0	6.5	0.0%	3.3%	3.3%	30.0	\$4,808	\$1,834					
Total Port Everglades Unit 1		\$31,814,878	\$25,824,196	81.2%	71.1%	30.0	7.2	-8.4%	3.0%	5.3%	22.0	5.5	-8.6%	5.0%	5.2%	22.0	\$1,617,265	\$155,296					
Port Everglades Unit 2																							
311	Structures & Improvements	\$1,162,344	\$823,214	79.4%	75.5%	35.0	9.4	-5.0%	3.0%	3.1%	29.0	6.5	-2.0%	3.5%	3.5%	29.0	\$40,682	\$4,649					
312	Boiler Plant Equipment	\$17,515,151	\$12,479,075	71.2%	79.2%	24.0	7.2	-13.0%	4.7%	4.7%	17.6	6.4	-12.0%	6.4%	6.4%	17.6	\$1,120,970	\$297,758					
314	Turbogenerator Units	\$10,488,719	\$8,192,729	78.2%	80.6%	37.0	9.1	-4.0%	2.8%	2.8%	24.0	6.3	-7.0%	4.5%	4.6%	24.0	\$481,561	\$208,374					
315	Accessory Electric Equipment	\$1,310,251	\$1,024,443	78.9%	71.1%	35.0	7.8	-3.0%	2.9%	4.1%	25.0	6.5	-8.0%	4.2%	4.2%	25.0	\$65,031	\$1,311					
316	Misc. Power Plant Equipment	\$201,044	\$130,079	74.6%	62.7%	40.0	7.4	-1.0%	2.5%	5.2%	25.0	6.0	0.0%	4.0%	3.9%	25.0	\$7,841	\$2,623					
Total Port Everglades Unit 2		\$30,657,508	\$22,778,537	74.3%	79.0%	28.0	7.6	-10.0%	3.9%	4.0%	20.0	6.4	-10.0%	5.9%	5.9%	20.0	\$1,708,085	\$510,478					
Port Everglades Unit 3																							
311	Structures & Improvements	\$1,005,872	\$680,156	67.7%	63.5%	36.0	13.3	-5.0%	2.7%	3.1%	17.3	7.5	-2.0%	5.9%	5.9%	17.3	\$58,352	\$28,167					
312	Boiler Plant Equipment	\$49,378,719	\$34,344,262	69.6%	50.4%	27.0	14.5	-13.0%	4.2%	4.3%	14.8	5.6	-12.0%	7.6%	7.6%	14.8	\$3,782,783	\$1,828,498					
314	Turbogenerator Units	\$12,552,764	\$9,478,688	75.3%	59.9%	37.0	14.6	-4.0%	2.8%	3.0%	24.0	7.0	-7.0%	4.5%	4.6%	24.0	\$566,674	\$188,891					
315	Accessory Electric Equipment	\$9,085,054	\$5,001,631	55.0%	30.8%	23.0	15.0	-3.0%	4.5%	4.8%	15.5	7.5	-8.0%	6.8%	6.8%	15.5	\$818,464	\$181,801					
316	Misc. Power Plant Equipment	\$427,101	\$260,532	61.0%	30.2%	20.0	11.3	-1.0%	5.1%	6.3%	18.3	7.5	0.0%	5.2%	5.2%	18.3	\$27,309	\$6,888					
Total Port Everglades Unit 3		\$72,499,510	\$49,665,269	68.5%	49.7%	28.0	14.6	-10.1%	3.9%	4.1%	16.0	6.0	-10.0%	6.9%	7.0%	16.0	\$3,019,402	\$2,023,759					
Port Everglades Unit 4																							
311	Structures & Improvements	\$726,022	\$397,089	53.2%	71.3%	38.0	13.9	-5.0%	2.8%	2.4%	17.7	8.5	-2.0%	5.8%	5.7%	17.7	\$41,467	\$24,034					
312	Boiler Plant Equipment	\$60,774,618	\$39,287,200	64.0%	31.5%	28.0	14.7	-13.0%	4.0%	5.5%	13.5	5.7	-12.0%	6.3%	6.3%	13.5	\$5,044,310	\$1,701,085					
314	Turbogenerator Units	\$11,704,186	\$8,882,088	75.9%	71.5%	33.0	14.1	-4.0%	3.2%	2.3%	29.0	8.4	-7.0%	3.7%	3.7%	29.0	\$433,055	\$183,858					
315	Accessory Electric Equipment	\$10,020,251	\$4,910,116	49.0%	28.0%	25.0	15.1	-3.0%	2.8%	5.0%	15.8	8.5	-8.0%	6.7%	6.7%	15.8	\$671,359	\$170,345					
316	Misc. Power Plant Equipment	\$104,640	\$60,168	57.5%	56.4%	36.0	7.2	-1.0%	2.8%	6.2%	20.0	8.5	0.0%	5.0%	5.0%	20.0	\$5,232	\$1,399					
Total Port Everglades Unit 4		\$83,331,559	\$53,526,807	64.2%	37.2%	29.0	14.7	-10.8%	3.8%	5.0%	14.9	6.2	-10.9%	7.4%	7.5%	14.9	\$6,195,453	\$2,098,698					
Port Everglades Unit - Station Production																							
311	Structures & Improvements	\$23,827,726	\$14,687,518	62.2%	48.5%	23.0	12.8	-5.0%	4.0%	4.4%	18.2	7.1	-2.0%	5.6%	5.6%	18.2	\$1,323,800	\$257,680					
312	Boiler Plant Equipment	\$145,484,074	\$100,072,128	68.8%	47.5%	27.0	12.8	-13.0%	4.2%	5.1%	14.9	5.7	-12.0%	7.5%	7.6%	14.9	\$10,077,938	\$3,305,247					
314	Turbogenerator Units	\$48,718,170	\$38,191,919	78.4%	68.1%	35.0	12.3	-4.0%	3.0%	2.8%	25.0	6.8	-7.0%	4.3%	4.2%	25.0	\$2,056,338	\$637,820					
315	Accessory Electric Equipment	\$28,410,759	\$14,578,487	56.2%	36.1%	28.0	14.2	-3.0%	3.7%	4.7%	16.2	7.8	-6.0%	6.5%	6.5%	16.2	\$1,724,734	\$485,619					
316	Misc. Power Plant Equipment	\$2,872,213	\$1,671,173	65.0%	43.3%	26.0	11.8	-1.0%	3.9%	4.9%	17.5	6.1	0.0%	5.7%	5.7%	17.5	\$148,705	\$18,728					
Total Port Everglades Unit - Station Production		\$248,812,942	\$168,201,225	68.6%	50.5%	28.0	12.7	-8.4%	3.9%	4.6%	16.7	6.2	-8.7%	6.8%	6.9%	16.7	\$18,229,615	\$4,785,084					

SCHEDULE II

Calculation of Annualized Depreciation

Column (a)	FPL's Plant Balance from Schedule III, column (a).
Column (b)	FPL's Reserve Balance from Schedule III, column (b).
Column (c)	Reserve Ratio: $\text{FPL's Reserve Balance} / \text{Plant Balance}$.
Column (d)	Average Service Life from Schedule III, column (c).
Column (e)	Average Remaining life from Schedule III, column (d).
Column (f)	Net Salvage Percentage from Schedule III, column (e).
Column (g)	Whole Life Depreciation Rate: $(100\% - \text{Net Salvage Percentage}) / \text{Average Service Life}$.
Column (h)	Remaining Life Depreciation Rate: $(100\% - \text{Reserve Ratio} - \text{Net Salvage Percentage}) / \text{Average Remaining Life}$.

SCHEDULE

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
AT 12/31/96

PLANT & RESERVE BALANCES										
AT 12/31/96										
Account Number	Account Description	Plant Balance At 12/31/96	Reserve Balance At 12/31/96	Reserve Ratio	Average Service Life	Average Remaining Life	Net Savings	Whole Life Rate	Remaining Life Rate	ANNUALIZED Depreciation
Port Everglades Common										
Structures & Improvements										
311										
311.1	Site Preparation	626,515	566,868	90.5%	43.8	5.0	-2.0%	2.3%	2.3%	14,410
311.2	Site Facilities	5,546,878	3,195,001	57.6%	18.9	7.4	-2.0%	6.0%	6.0%	332,813
311.3	Station Buildings	6,044,702	3,209,132	53.1%	15.2	7.3	-2.0%	6.7%	6.7%	404,865
311.4	Cooling Systems	1,923,054	1,518,905	78.9%	30.2	6.8	-2.0%	3.4%	3.4%	65,364
311.5	Raw and Treated Water Systems	421,312	323,377	8.6%	24.5	5.1	-2.0%	4.2%	4.2%	16,805
311.6	Security Systems	102,135	34,471	33.8%	11.2	7.5	-2.0%	9.1%	9.1%	8,294
311.7	Fuel Unloading and Storage Facilities	4,518,222	2,591,652	57.4%	18.4	7.2	-2.0%	6.2%	6.2%	280,130
Total Account 311		19,162,816	11,437,534	59.7%	17.3	7.2	-2.0%	5.9%	5.9%	1,123,881
Boiler Plant Equipment										
312										
312.1	Steam Generating Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
312.2	Steam Systems and Equipment	301,704	220,243	73.0%	21.4	7.5	-12.0%	5.2%	5.2%	15,889
312.3	Condensate and Feedwater Systems	191,537	113,887	59.5%	13.8	7.4	-12.0%	7.1%	7.1%	13,589
312.4	Boiler Auxiliary Systems	124,104	107,349	86.5%	32.7	7.5	-12.0%	3.4%	3.4%	4,220
312.5	Fuel Supply Systems	288,965	242,572	84.5%	27.4	6.7	-12.0%	4.1%	4.1%	11,706
312.6	Fuel Firing Systems	541	443	81.9%	26.3	7.0	-12.0%	4.3%	4.3%	23
312.7	Waste Management Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
Total Account 312		904,852	684,494	75.6%	22.3	7.3	-12.0%	5.0%	5.0%	45,267
Turbogenerator Units										
314										
314.1	Turbine Generator Mechanical	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
314.2	Turbine Generator Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
314.3	Condensing Systems	1,851,267	1,714,383	92.6%	36.9	6.6	-7.0%	2.9%	2.9%	96,587
314.4	Turbine Generator Auxiliaries	416,168	183,114	44.0%	12.7	7.5	-7.0%	8.4%	8.4%	34,058
314.5	Turbine Control Systems	371,496	308,531	83.3%	26.9	6.4	-7.0%	3.7%	3.7%	13,745
Total Account 314		2,738,931	2,207,028	80.6%	27.8	6.9	-7.0%	3.8%	3.8%	105,290
Accessory Electric Equipment										
315										
315.1	Foundations & Structures	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
315.2	Power Conversion Equipment	3,058,220	1,587,338	51.9%	14.8	7.5	-8.0%	7.3%	7.3%	223,260
315.3	Conduit, Insulators & Conductors	22,449	3,808	17.5%	9.0	7.5	-6.0%	11.8%	11.8%	2,649
315.4	Switching, Control and Protective System	25,425	21,752	85.5%	33.4	6.4	-6.0%	3.2%	3.2%	814
315.5	Generator Accessories	573,821	210,232	36.6%	11.1	7.3	-6.0%	9.5%	9.5%	54,694
315.6	Information Systems	331,953	189,512	57.1%	14.5	6.7	-6.0%	7.3%	7.3%	24,233
Total Account 315		4,011,675	1,992,782	49.7%	14.0	7.4	-6.0%	7.6%	7.6%	305,440

SCHEDULE #

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
AT 12/31/96

Account Number	Account Description	Plant Balance At 12/31/96 a	Reserve Balance At 12/31/96 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Net Salvage f	Depreciation Rate		ANNUALIZED Depreciation Accrual g
								Whole Life Rate h	Remaining Life Rate i	
316	Misc. Power Plant Equipment									
316.1	Station Service Equipment	1,000,713	1,083,578	64.1%	15.9	5.7	0.0%	6.3%	6.3%	108,515
316.2	Maintenance Shop Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 316	1,000,713	1,083,578	64.1%	15.9	5.7	0.0%	6.3%	6.3%	108,515
Total	Port Everglades Common	28,508,887	17,405,368	61.1%	17.4	7.1	-3.1%	5.9%	5.9%	1,688,423

SCHEDULE 8

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
AT 12/31/96

Account Number	Account Description	Plant Balance At 12/31/96	Reserve Balance At 12/31/96	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	ANNUALIZED Depreciation Account
311	Structures & Improvements									
311.1	Site Preparation	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
311.2	Site Facilities	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
311.3	Station Buildings	1,408,794	1,306,914	89.1%	34.3	4.3	2.0%	3.0%	3.0%	44,004
311.4	Cooling Systems	100,968	51,798	51.3%	13.0	6.5	2.0%	7.8%	7.8%	7,876
311.5	Raw and Treated Water Systems	810	815	100.6%	40.0	0.5	2.0%	2.8%	2.8%	23
311.6	Security Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
311.7	Fuel Unloading and Storage Facilities	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 311	1,509,572	1,358,525	89.7%	31.0	4.6	-2.0%	3.3%	3.3%	51,903
312	Boiler Plant Equipment									
312.1	Steam Generating Equipment	5,870,809	5,776,974	98.4%	32.9	4.0	-12.0%	3.4%	3.4%	198,811
312.2	Steam Systems and Equipment	799,842	683,705	85.5%	21.7	5.1	-12.0%	5.2%	5.2%	41,562
312.3	Condensate and Feedwater Systems	2,229,923	2,051,770	91.6%	27.9	5.1	-12.0%	4.0%	4.0%	89,567
312.4	Boiler Auxiliary Systems	4,900,688	3,312,868	67.6%	15.1	6.0	-12.0%	7.4%	7.4%	362,861
312.5	Fuel Supply Systems	363,794	278,688	76.6%	18.9	6.0	-12.0%	5.9%	5.9%	21,464
312.6	Fuel Firing Systems	2,735,378	1,172,830	42.9%	10.4	6.4	-12.0%	10.8%	10.8%	205,421
312.7	Waste Management Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 312	16,910,534	13,276,911	78.5%	18.7	5.6	-12.0%	6.0%	6.0%	1,010,308
314	Turbogenerator Units									
314.1	Turbine Generator Pedestal	128,689	126,437	98.3%	43.0	3.5	-7.0%	2.5%	2.5%	3,217
314.2	Turbine Generator Systems	7,265,083	6,103,443	83.9%	24.6	5.4	-7.0%	4.3%	4.3%	313,259
314.3	Condensing Systems	2,338,011	1,877,891	80.3%	23.4	5.8	-7.0%	4.8%	4.8%	107,549
314.4	Turbine Generator Auxiliaries	1,461,776	1,323,638	90.5%	31.0	4.7	-7.0%	3.5%	3.5%	51,162
314.8	Turbine Generator Cranes	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 314	11,213,559	9,431,409	84.1%	25.1	5.4	-7.0%	4.3%	4.2%	475,187
315	Accessory Electric Equipment									
315.1	Foundations & Structures	7,043	6,850	97.3%	43.0	3.5	-6.0%	2.5%	2.5%	176
315.2	Power Conversion Equipment	438,949	362,231	82.6%	25.3	5.5	-6.0%	4.2%	4.2%	18,352
315.3	Conduit, Insulators & Conductors	498,085	445,218	89.4%	42.4	6.5	-6.0%	2.5%	2.5%	12,402
315.4	Switching, Control and Protective System	291,196	230,395	79.1%	22.1	5.6	-6.0%	4.8%	4.8%	13,977
315.5	Generator Accessories	558,109	484,549	87.2%	37.0	6.5	-6.0%	2.9%	2.9%	16,127
315.6	Information Systems	168,136	110,192	65.2%	14.7	6.5	-6.0%	7.7%	7.7%	13,402
	Total Account 315	1,973,498	1,639,535	83.1%	26.2	6.1	-6.0%	3.6%	3.6%	74,438

SCHEDULE 1

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES

AT 12/31/88

Account Number	Account Description	Plant Balance 12/31/88	Reserve Balance At 12/31/88	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Depreciation Rate		ANNUALIZED Depreciation Acc at
								Whole Life Rate	Remaining Life Rate	
		a	b	c	d	e	f	g	h	i
316	Misc Power Plant Equipment									
316.1	Station Service Equipment	148,715	116,816	78.6%	30.3	6.5	0.0%	3.3%	3.3%	4,808
316.2	Maintenance Shop Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 316	148,715	116,816	78.6%	30.3	6.5	0.0%	3.3%	3.3%	4,808
Total	Port Everglade (incl 1)	31,814,878	25,824,198	81.2%	21.6	5.5	-9.8%	5.1%	5.2%	1,818,770

SCHEDULE 8

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
AT 12/31/98

Account Number	Account Description	Plant Balance At 12/31/98	Reserve Balance At 12/31/98	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	ANNUALIZED Depreciation Accrual
311	Structures & Improvements									
311.1	Site Preparation	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
311.2	Site Facilities	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
311.3	Station Buildings	1,081,134	162,333	83.2%	34.8	8.5	-2.0%	2.9%	2.9%	30,773
311.4	Cooling Systems	84,258	34,875	37.0%	10.2	8.5	-2.0%	10.0%	10.0%	8,428
311.5	Raw and Treated Water Systems	1,852	1,600	86.4%	42.0	8.5	-2.0%	2.4%	2.4%	44
311.6	Security Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
311.7	Fuel Unloading and Storage Facilities	5,100	4,408	86.4%	42.0	8.5	-2.0%	2.4%	2.4%	122
	Total Account 311	1,182,344	923,214	79.4%	29.0	8.5	-2.0%	3.5%	3.5%	40,365
312	Boiler Plant Equipment									
312.1	Steam Generating Equipment	5,538,023	4,978,883	89.9%	32.7	8.5	-12.0%	3.4%	3.4%	188,293
312.2	Steam Systems and Equipment	893,624	786,390	88.0%	22.9	8.5	-12.0%	4.9%	4.9%	48,688
312.3	Condensate and Feedwater Systems	2,428,242	1,907,441	78.5%	20.6	8.2	-12.0%	5.4%	5.4%	131,179
312.4	Boiler Auxiliary Systems	5,733,053	3,953,421	68.9%	15.1	8.5	-12.0%	7.4%	7.4%	424,246
312.5	Fuel Supply Systems	334,205	241,798	72.4%	18.5	8.5	-12.0%	8.1%	8.1%	20,387
312.6	Fuel Firing Systems	2,487,004	891,342	35.8%	8.4	8.4	-12.0%	11.9%	11.9%	295,853
312.7	Waste Management Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 312	17,515,151	12,478,075	71.2%	17.6	8.4	-12.0%	8.4%	8.4%	1,108,748
314	Turbogenerator Units									
314.1	Turbine Generator Pedestal	122,851	111,308	90.8%	42.0	6.5	-7.0%	2.5%	2.5%	3,086
314.2	Turbine Generator Systems	8,870,837	5,263,028	75.5%	21.6	6.5	-7.0%	5.0%	5.0%	348,547
314.3	Condensing Systems	2,016,116	1,872,368	92.9%	29.1	6.5	-7.0%	3.7%	3.7%	74,586
314.4	Turbine Generator Auxiliaries	1,357,878	1,144,981	84.3%	28.9	6.3	-7.0%	3.8%	3.8%	48,884
314.8	Turbine Gantry Crane Systems	1,138	1,033	90.8%	42.0	6.5	-7.0%	2.5%	2.5%	28
	Total Account 314	10,488,718	8,192,726	78.3%	23.8	6.3	-7.0%	4.5%	4.5%	475,121
315	Accessory Electric Equipment									
315.1	Foundations & Structures	8,688	7,797	89.7%	42.0	8.5	-8.0%	2.5%	2.5%	217
315.2	Power Conversion Equipment	89,172	80,078	89.8%	39.5	8.0	-8.0%	2.7%	2.7%	2,408
315.3	Conduit, Insulators & Conductors	228,058	188,133	82.5%	34.8	8.5	-8.0%	3.0%	3.0%	8,872
315.4	Switching, Control and Protective System	340,265	254,516	74.8%	22.3	8.5	-8.0%	4.8%	4.8%	18,333
315.5	Generator Accessories	416,685	349,589	83.9%	30.9	8.5	-8.0%	3.4%	3.4%	14,167
315.6	Information Systems	228,385	144,320	63.2%	16.4	6.5	-8.0%	6.5%	6.5%	14,715
	Total Account 315	1,310,251	1,024,443	78.9%	25.4	8.5	-8.0%	4.2%	4.2%	54,712

SCHEDULE 1

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
AT 12/31/98

Account Number	Account Description	Plant Balance At 12/31/98 a	Reserve Balance At 12/31/98 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Net Salvage f	Depreciation Rate			ANNUALIZED Depreciation Accrual g
								Whole Life Rate h	Life Rate i	h	
316	Misc. Power Plant Equipment										
316 1	Station Service Equipment	201 044	150 079	74 6%	25.4	6.5	0.0%	3.9%	3.9%		7 841
316 2	Maintenance Shop Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%		0
	Total Account 316	201 044	150 079	74 6%	25.4	6.5	0.0%	3.9%	3.9%		7 841
Total	Port Everglades Unit 2	30 657 508	22 771 537	74 3%	20.0	6.4	-10.0%	5.5%	5.6%		1 666 795

SCHEDULE 3

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCE 3
AT 12/31/08

Account Number	Account Description	Plant Balance At 12/31/08	Reserve Balance At 12/31/08	Hazard Ratio	Average Service Life	Average Remaining Life	Net Salvage	Depreciation Rate			ANNUALIZED Depreciation Accrual
								Whole	Life	Rate	
311	Structures & Improvements										
311.1	Site Preparation	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0
311.2	Site Facilities	2,696	2,274	82.0%	40.0	7.5	2.0%	2.0%	2.0%	2.0%	70
311.3	Station Buildings	615,426	408,162	66.0%	21.3	7.5	2.0%	4.8%	4.8%	4.8%	29,540
311.4	Cooling Systems	265,472	85,569	36.0%	11.6	7.5	2.0%	8.8%	8.8%	8.8%	23,362
311.5	Raw and Treated Water Systems	122,378	78,181	62.0%	19.4	7.5	2.0%	5.3%	5.3%	5.3%	8,488
311.6	Security Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0
311.7	Fuel Unloading and Storage Facilities	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0
Total Account 311		1,005,872	580,156	57.7%	17.3	7.5	-2.0%	5.9%	5.9%	5.9%	58,458
312	Boiler Plant Equipment										
312.1	Steam Generating Equipment	18,575,808	15,883,685	81.7%	13.7	3.7	-12.0%	8.2%	8.2%	8.2%	1,605,224
312.2	Steam Systems and Equipment	3,371,620	2,194,200	65.1%	16.3	6.8	-12.0%	6.0%	6.0%	6.0%	232,642
312.3	Condensate and Feedwater Systems	11,964,196	7,268,180	61.0%	16.4	7.5	-12.0%	8.8%	8.8%	8.8%	813,585
312.4	Boiler Auxiliary Systems	10,134,152	6,745,281	66.6%	15.8	6.4	-12.0%	7.1%	7.1%	7.1%	719,525
312.5	Fuel Supply Systems	428,189	315,753	74.0%	22.2	7.5	-12.0%	5.0%	5.0%	5.0%	21,460
312.6	Fuel Firing Systems	3,903,648	1,801,143	46.1%	12.8	7.4	-12.0%	8.8%	8.8%	8.8%	347,424
312.7	Waste Management Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0
Total Account 312		48,378,719	34,344,262	69.6%	14.8	5.6	-12.0%	7.6%	7.6%	7.6%	3,739,840
314	Turbogenerator Units										
314.1	Turbine Generator Pedestal	135,808	117,814	86.8%	40.0	7.5	-7.0%	2.7%	2.7%	2.7%	3,967
314.2	Turbine Generator Systems	8,353,538	4,987,832	59.7%	24.8	6.7	-7.0%	4.3%	4.3%	4.3%	273,202
314.3	Condensing Systems	3,094,178	2,220,503	71.7%	23.0	7.5	-7.0%	4.7%	4.7%	4.7%	145,655
314.4	Turbine Generator Auxiliaries	3,008,640	2,172,538	72.2%	21.9	7.1	-7.0%	4.8%	4.8%	4.8%	147,423
314.8	Turbine Gantry Crane Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0
Total Account 314		12,592,764	8,478,688	75.3%	23.7	7.0	-7.0%	4.5%	4.5%	4.5%	569,747
315	Accessory Electric Equipment										
315.1	Foundations & Structures	42,957	36,835	85.7%	40.0	7.5	-6.0%	2.7%	2.7%	2.7%	1,160
315.2	Power Conversion Equipment	888,036	410,450	46.0%	12.3	7.5	-6.0%	8.6%	8.6%	8.6%	85,057
315.3	Conduit, Insulators & Conductors	488,954	373,891	76.5%	30.5	7.5	-6.0%	3.0%	3.0%	3.0%	16,413
315.4	Switching, Control and Protective Systems	3,452,113	1,888,862	55.0%	15.5	7.5	-6.0%	6.6%	6.6%	6.6%	234,744
315.5	Generator Accessories	683,528	558,229	74.0%	25.4	7.5	-6.0%	4.2%	4.2%	4.2%	28,708
315.6	Excitation Systems	3,458,466	1,772,464	51.3%	14.5	7.5	-6.0%	7.3%	7.3%	7.3%	252,468
Total Account 315		8,095,054	5,001,631	55.0%	15.5	7.5	-6.0%	6.8%	6.8%	6.8%	618,550

SCHEDULE B

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
At 12/31/96

Account Number	Account Description	Plant Balance At 12/31/96	Reserve Balance At 12/31/96	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Depreciation Rate		ANNUALIZED Depreciation Accrual
								Whole Life Rate	Remaining Life Rate	
		a	b	c	d	e	f	g	h	i
316	Misc. Power Plant Equipment									
316.1	Station Service Equipment	427 101	260 532	11.0%	19.3	7.5	0.0%	5.2%	5.2%	22 209
316.2	Maintenance Shop Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 316	427 101	260 532	6.7%	19.3	7.5	0.0%	5.2%	5.2%	22 209
Total	Plant Expenditures Unit 3	72 499 810	49 965 289	6.9%	18.0	6.1	10.5%	6.9%	6.9%	5 009 304

SCHEDULE 8

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
AT 12/31/96

Account Number	Account Description	Plant Balance At 12/31/96	Reserve Balance At 12/31/96	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Rate	Remaining Rate	ANNUALIZED Depreciation
*****	*****	a	b	c	d	e	f	g	h	i
Part Everglades Unit 4										
311	Structures & Improvements									
311.1	Site Preparation	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
311.2	Site Facilities	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
311.3	Station Buildings	515,571	324,294	62.9%	22.1	8.5	-2.0%	4.8%	4.8%	23,716
311.4	Cooling Systems	148,306	25,227	17.0%	10.2	8.5	-2.0%	10.0%	10.0%	14,840
311.5	Raw and Treated Water Systems	64,025	37,568	58.8%	20.0	8.5	-2.0%	5.1%	5.1%	3,287
311.6	Security Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
311.7	Fuel Unloading and Storage Facilities	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 311	728,022	387,089	53.2%	17.7	8.5	-2.0%	5.8%	5.7%	41,823
312	Boiler Plant Equipment									
312.1	Steam Generating Equipment	28,823,520	21,010,045	72.8%	11.7	4.1	-12.0%	9.6%	9.6%	2,776,658
312.2	Steam Systems and Equipment	4,569,559	2,776,650	60.9%	18.0	7.3	-12.0%	7.0%	7.0%	318,155
312.3	Condensate and Feedwater Systems	12,443,363	6,638,535	53.4%	16.3	8.5	-12.0%	6.9%	6.9%	658,592
312.4	Boiler Auxiliary Systems	10,658,641	8,856,655	83.2%	15.3	8.4	-12.0%	7.3%	7.3%	777,935
312.5	Fuel Supply Systems	460,343	327,764	71.2%	23.4	8.5	-12.0%	4.8%	4.8%	22,088
312.6	Fuel Firing Systems	3,731,562	1,577,717	42.3%	13.5	8.4	-12.0%	8.3%	8.3%	308,722
312.7	Waste Management Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 312	60,714,816	38,287,366	64.0%	13.5	5.7	-12.0%	8.3%	8.3%	5,584,158
314	Turbogenerator Units									
314.1	Turbine Generator Pedestal	132,738	111,587	84.1%	40.0	8.5	-7.0%	2.7%	2.7%	3,584
314.2	Turbine Generator Systems	5,780,301	4,780,078	82.6%	38.8	8.5	-7.0%	2.9%	2.9%	187,529
314.3	Condensing Systems	3,168,633	2,178,435	68.7%	23.6	8.5	-7.0%	4.5%	4.5%	142,586
314.4	Turbine Generator Auxiliaries	2,607,293	1,814,142	69.7%	23.2	8.1	-7.0%	4.8%	4.8%	118,858
314.8	Turbine Generator Crane Systems	21,233	17,848	84.0%	40.0	8.5	-7.0%	2.7%	2.7%	573
	Total Account 314	11,704,188	8,882,088	75.9%	28.7	8.4	-7.0%	3.7%	3.7%	434,033
315	Accessory Electric Equipment									
315.1	Foundations & Structures	7,057	5,860	83.0%	40.0	8.5	-8.0%	2.7%	2.7%	181
315.2	Power Conversion Equipment	874,365	365,105	40.9%	13.8	8.5	-8.0%	7.7%	7.7%	75,026
315.3	Conduit, Insulators & Connectors	407,035	308,198	77.1%	30.9	8.5	-8.0%	3.4%	3.4%	13,035
315.4	Switching, Control and Protective Systems	4,832,579	2,232,903	46.2%	15.5	8.5	-8.0%	6.8%	6.8%	315,015
315.5	Generator Accessories	1,089,355	651,772	61.0%	19.9	8.5	-8.0%	5.3%	5.3%	56,578
315.6	Information Systems	2,935,990	1,315,278	44.8%	14.7	8.5	-8.0%	7.2%	7.2%	211,364
	Total Account 315	10,020,281	4,910,116	49.0%	15.8	8.5	-8.0%	6.7%	6.7%	671,927

SCHEDULE 4

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
AT 12/31/98

Account Number	Account Description	Plant Balance At 12/31/98 a	Reserve Balance At 12/31/98 b	Reserve Ratio c	Average Service		Average Remaining Life		Net Salvage		Depreciation Rate		ANNUALIZED Depreciation Amount i
					Life d	Life e	Life f	Rate g	Rate h	Rate i	Rate j	Rate k	
316	Misc Power Plant Equipment												
316.1	Station Service Equipment	104,640	60,168	57.5%	20.2	8.5	0.0%	0.0%	0.0%	0.0%	5.0%	5.0%	5,232
316.2	Maintenance Shop Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0
	Total Account 316	104,640	60,168	57.5%	20.2	8.5	0.0%	0.0%	0.0%	0.0%	5.0%	5.0%	5,232
Total	Port Everglades Unit 4	63,331,959	53,526,807	84.2%	14.9	8.2	-10.8%	7.6%	7.5%	7.5%	7.6%	7.5%	6,217,173
Total	Port Everglades Site - Station Production	246,812,342	168,201,225	68.9%	16.7	8.2	-9.7%	6.8%	6.8%	6.8%	6.8%	6.8%	18,218,955

SCHEDULE III

Calculation of Theoretical Reserve

Column (a)	FPL's Plant Balance from Schedule IV, column (a).
Column (b)	FPL's Reserve Balance from Property Record System.
Column (c)	Average Service Life from Schedule IV, column (b).
Column (d)	Average Remaining Life from Schedule IV, Column (d).
Column (e)	Net Salvage Percentage from Net Salvage Study.
Column (f)	Future Accruals: $((1 - \text{net salvage percentage} \times \text{Plant Balance}) \times (\text{average remaining life} / \text{average service life}))$
Column (g)	Future Interim Net Salvage: $\text{Plant Balance} \times \text{Net Salvage Percentage}$.
Column (h)	Theoretical Reserve: $\text{Plant Balance} - \text{Future Accruals} - \text{Future Interim Net Salvage}$.
Column (i)	FPL's Unadjusted Reserve Balance from Column (b).
Column (j)	Reserve Deficiency Collected per Docket No. 950359-EI: Application to Reserve of deficiency collected per referenced docket such that adjusted reserve balance does not exceed theoretical reserve.
Column (k)	FPL's Adjusted Reserve Balance: $\text{FPL's Unadjusted Reserve Balance} + \text{Reserve Deficiency Collected per Docket No. 950359-EI}$.

SCHEDULE B

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
AT 12/31/96

Account Number	Account Description	Plant Balance At 12/31/96	Actual Reserve Balance At 12/31/96	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interm Salvage	FPL's Theoretical Reserve	FPL's Actual Reserve Balance	Reserve Balance Adjusted to Theoretical 12/31/96
Port Everglades Common											
Structures & Improvements											
311											
311.1	Site Preparation	626,515	319,870	43.9	5.0	2.0%	72,049	(12,530)	566,996	319,870	996,866
311.2	Site Facilities	5,548,876	2,832,864	16.9	7.4	2.0%	2,462,813	(110,938)	3,195,001	2,832,864	3,195,001
311.3	Station Buildings	6,044,702	3,087,110	15.2	7.3	2.0%	2,956,464	(130,884)	3,208,132	3,087,110	3,208,132
-11.4	Cooling Systems	1,823,054	982,129	20.2	6.8	2.0%	444,810	(28,481)	1,516,805	982,129	1,516,805
311.5	Raw and Treated Water Systems	401,312	204,865	24.5	5.1	2.0%	85,891	(8,028)	323,377	204,865	323,377
311.6	Security Systems	192,126	82,162	11.2	7.5	2.0%	69,707	(2,043)	34,471	82,162	34,471
311.7	Fuel Unloading and Storage Facilities	4,518,222	2,307,518	10.4	7.2	2.0%	2,018,934	(90,364)	2,591,652	2,307,518	2,591,652
Total Account 311		18,162,816	9,790,707	17.3	7.2	2.0%	8,108,538	(303,256)	11,437,534	9,790,707	11,437,534
Boiler Plant Equipment											
312											
312.1	Steam Generating Equipment	0	0	0.0	0.0	-12.0%	0	0	0	0	0
312.2	Steam Systems and Equipment	201,704	49,689	21.4	7.5	-12.0%	117,005	(36,204)	220,243	49,689	220,243
312.3	Condensate and Feedwater Systems	191,537	31,545	15.8	7.4	-12.0%	100,834	(22,954)	113,887	31,545	113,887
312.4	Boiler Auxiliary Systems	134,104	20,439	32.7	7.5	-12.0%	31,647	(14,852)	107,349	20,439	107,349
312.5	Fuel Supply Systems	286,968	47,263	27.4	6.7	-12.0%	78,830	(34,438)	342,572	47,263	342,572
312.6	Fuel Firing Systems	541	89	28.3	7.0	-12.0%	163	(66)	443	89	443
312.7	Waste Management Systems	0	0	0.0	0.0	-12.0%	0	0	0	0	0
Total Account 312		604,852	148,025	22.3	7.3	-12.0%	328,939	(108,591)	694,494	148,025	694,494
Turbogenerator Units											
314											
314.1	Turbine Generator Pedestal	0	0	0.0	0.0	-7.0%	0	0	0	0	0
314.2	Turbine Generator Systems	0	0	0.0	0.0	-7.0%	0	0	0	0	0
314.3	Condensing Systems	1,951,207	871,502	26.9	6.9	-7.0%	373,473	(136,589)	1,714,303	871,502	1,714,303
314.4	Turbine Generator Auxiliaries	416,168	185,875	12.7	7.5	-7.0%	262,186	(29,132)	183,114	185,875	183,114
314.6	Turbine Generator Crane Systems	371,466	185,823	26.9	6.4	-7.0%	87,970	(26,006)	308,531	185,823	308,531
Total Account 314		2,738,831	1,223,299	27.8	6.9	-7.0%	723,629	(191,726)	2,207,626	1,223,299	2,207,626
Accessory Electric Equipment											
315											
315.1	Foundations & Structures	0	0	0.0	0.0	-6.0%	0	0	0	0	0
315.2	Power Conversion Equipment	3,026,220	1,394,212	14.6	7.5	-6.0%	1,674,375	(163,493)	1,567,336	1,394,212	1,567,336
315.3	Conduit, Insulators & Conductors	22,446	10,233	9.0	7.5	-6.0%	18,865	(1,347)	3,628	10,233	3,628
315.4	Switching, Control and Protective Systems	25,435	11,596	33.4	6.4	-6.0%	5,209	(1,526)	21,752	11,596	21,752
315.5	Generator Accessories	573,621	281,508	11.1	7.3	-6.0%	397,806	(34,417)	210,232	281,508	210,232
315.6	Information Systems	331,953	151,334	14.5	6.7	-6.0%	162,358	(19,917)	189,512	151,334	189,512
Total Account 315		4,011,675	1,828,862	14.0	7.4	-6.0%	2,259,613	(240,700)	1,992,762	1,828,862	1,992,762

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
AT 12/31/96

Account Number	Account Description	Plant Balance At 12/31/96	Actual Reserve Balance At 12/31/96	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Intern Net Salvage	FPL's Theoretical Reserve	FPL's Actual Reserve Balance	Reserve Deficiency Collected per Contract 950355-61	Reserve Balance Adjusted to Theoretical 12/31/96
		a	b	c	d	e	f	g	h	i	j	k
316	Misc. Power Plant Equipment											
316.1	Station Service Equipment	1,690,713	891,193	15.9	8.7	0.0%	807,135	0	1,083,578	891,193	192,385	1,083,578
316.2	Maintenance Shop Equipment	0	0	0.0	0.0	0.0%	0	0	0	0	0	0
	Total Account 316	1,690,713	891,193	15.9	8.7	0.0%	807,135	0	1,083,578	891,193	192,385	1,083,578
	Total Plant Energies Common	28,508,987	13,878,106	17.4	7.1	-3.1%	12,027,854	(824,263)	17,405,358	13,878,106	3,528,250	17,405,358

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
AT 12/31/96

Account Number	Account Description	Plant Balance At 12/31/96	Actual Reserve Balance At 12/31/96	Average Service Life	Average Remaining Life	Net Salvage	Future Accounts	Future Net Salvage	FPL's Theoretical Reserve	FPL's Actual Reserve Balance	Reserve Deficiency Collected per Order 850798-E3	Reserve Balance Adjusted to Theoretical
311	Structures & Improvements											
311.1	Site Preparation	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.2	Site Facilities	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.3	Station Buildings	1,468,794	1,303,860	34.3	4.3	-2.0%	189,216	(29,336)	1,308,914	1,303,860	3,054	1,308,914
311.4	Cooling Systems	100,868	89,752	17.0	6.5	-2.0%	51,191	(2,019)	51,798	88,732	-27,956	51,798
311.5	Riser and Treated Water Systems	910	720	40.0	0.5	-2.0%	11	(16)	815	720	96	815
311.6	Security Systems	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.7	Fuel Unloading and Storage Facilities	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
	Total Account 311	1,569,572	1,394,332	31.0	4.6	-2.0%	240,418	(31,371)	1,308,525	1,394,332	(24,807)	1,308,525
312	Boiler Plant Equipment											
312.1	Steam Generating Equipment	5,870,909	4,801,304	32.9	4.0	-12.0%	798,444	(704,509)	5,776,974	4,801,304	975,670	5,776,974
312.2	Steam Systems and Equipment	798,942	654,203	21.7	5.1	-12.0%	212,118	(95,981)	863,705	654,203	209,502	863,705
312.3	Condensate and Feedwater Systems	2,239,923	1,832,096	27.9	5.1	-12.0%	438,944	(288,791)	2,051,770	1,832,096	219,704	2,051,770
312.4	Boiler Auxiliary Systems	4,800,089	4,008,348	15.1	6.0	-12.0%	2,175,905	(588,082)	3,312,898	4,008,348	695,450	3,312,898
312.5	Fuel Supply Systems	363,794	297,953	18.9	6.0	-12.0%	138,763	(43,856)	278,668	297,953	-18,887	278,668
312.6	Fuel Firing Systems	2,735,378	2,237,308	10.4	6.4	-12.0%	1,890,693	(335,246)	1,172,930	2,237,308	-1,064,378	1,172,930
312.7	Waste Management Systems	0	0	0.0	0.0	-12.0%	0	0	0	0	0	0
	Total Account 312	16,910,334	13,831,377	18.7	5.6	-12.0%	5,662,857	(2,029,264)	12,276,611	13,831,379	(954,467)	12,276,611
314	Turbogenerator Units											
314.1	Turbine Generator Pedestal	128,889	104,790	43.0	3.5	-7.0%	11,280	(9,008)	126,437	104,790	21,647	126,437
314.2	Turbine Generator Systems	7,285,083	5,832,186	24.6	5.4	-7.0%	1,891,596	(508,958)	6,103,443	5,832,186	171,257	6,103,443
314.3	Condensing Systems	2,336,011	1,853,824	23.4	5.8	-7.0%	623,781	(163,051)	1,877,891	1,853,824	-24,033	1,877,891
314.4	Turbine Generator Auxiliaries	1,461,776	1,190,313	31.0	4.7	-7.0%	240,452	(102,324)	1,333,638	1,190,313	133,325	1,333,638
314.8	Turbine Gantry Crane Systems	0	0	0.0	0.0	-7.0%	0	0	0	0	0	0
	Total Account 314	11,213,559	8,131,114	25.1	5.4	-7.0%	2,867,369	(794,948)	9,431,409	8,131,113	308,296	9,431,409
315	Accessory Electric Equipment											
315.1	Foundations & Structures	7,043	6,032	43.0	3.5	-6.0%	618	(423)	6,850	6,032	818	6,850
315.2	Power Conversion Equipment	436,949	374,229	25.3	5.5	-6.0%	100,835	(26,217)	362,231	374,229	-11,998	362,231
315.3	Conduit, Insulators & Conductors	498,005	424,859	42.4	6.5	-6.0%	80,611	(29,764)	445,218	424,859	20,359	445,218
315.4	Switching, Control and Protective System	291,186	249,387	22.1	5.6	-6.0%	78,273	(17,472)	230,395	249,387	-19,002	230,395
315.5	Generator Accessories	558,109	476,264	37.0	6.5	-6.0%	104,827	(33,367)	484,649	476,264	8,385	484,649
315.6	Information Systems	188,136	159,418	14.7	6.5	-6.0%	87,112	(11,168)	110,192	159,418	-49,226	110,192
	Total Account 315	1,877,489	1,600,219	23.2	6.1	-6.0%	452,374	(118,411)	1,638,535	1,600,219	(50,684)	1,638,535

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
AT 12/31/98

Account Number	Account Description	Plant Balance At 12/31/98	Actual Reserve Balance At 12/31/98	Average Service Life	Average Remaining Life	Future Interest Rate	Future Accruals	Future Interest Rate	FPL's Theoretical Reserve	FPL's Actual Reserve Balance	Reserve Deficiency Collected per Contract 950359-21	Reserve Balance Adjusted to Theoretical 12/31/98
		a	b	c	d	e	f	g	h	i	j	k
316	Misc. Power Plant Equipment											
316 1	Station Service Equipment	148,715	129,802	30.3	6.5	0.0%	31,809	0	116,816	129,802	12,986	116,816
316 2	Maintenance Shop Equipment	0	0	0.0	0.0	0.0%	0	0	0	0	0	0
	Total Account 316	148,715	129,802	30.3	6.5	0.0%	31,809	0	116,816	129,802	(12,986)	116,816
	Total Port Everglades Unit 1	31,814,878	28,178,844	21.8	5.5	-8.8%	3,954,877	(2,983,985)	25,824,196	28,178,844	(302,648)	25,824,196

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
AT 12/31/96

Account Number	Account Description	a	b	c	d	e	f	g	h	i	j	k
		Plant Balance At 12/31/96	Actual Reserve Balance At 12/31/96	Average Service Life	Average Remaining Life	Net Salvage	Future Accounts	Future Interest Net Salvage	FPL's Theoretical Reserve	FPL's Actual Reserve Balance	Reserve Deficiency Collected per Decade 90/250-E	Reserve Balance Adjusted to Theoretical 12/31/96
Port Everglades Unit 2												
311	Structures & Improvements											
311.1	Site Preparation	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.2	Site Facilities	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.3	Station Buildings	1,081,134	887,908	34.5	6.5	-2.0%	200,024	(21,223)	882,333	887,908	-15,655	882,333
311.4	Cooling Systems	94,258	79,768	10.2	8.5	-2.0%	81,268	(1,886)	34,875	79,768	-44,891	34,875
311.5	Raw and Treated Water Systems	1,852	1,567	42.0	6.5	-2.0%	289	(37)	1,800	1,567	33	1,600
311.6	Security Systems	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.7	Fuel Unloading and Storage Facilities	5,100	4,316	42.0	8.5	-2.0%	798	(102)	4,408	4,316	80	4,408
	Total Account 311	1,182,344	983,637	29.3	6.5	-2.0%	282,377	(23,247)	823,214	983,637	(60,423)	823,214
312	Boiler Plant Equipment											
312.1	Steam Generating Equipment	5,538,023	3,710,594	32.7	6.5	-12.0%	1,223,903	(864,963)	4,878,883	3,710,594	1,268,089	4,878,883
312.2	Steam Systems and Equipment	983,624	865,749	32.9	6.5	-12.0%	316,469	(119,236)	790,360	865,749	130,641	790,360
312.3	Condensate and Feedwater Systems	2,429,242	1,827,844	20.6	6.2	-12.0%	813,311	(291,509)	1,907,441	1,827,844	278,797	1,907,441
312.4	Boiler Auxiliary Systems	5,733,053	3,841,268	15.1	6.5	-12.0%	2,757,588	(867,968)	3,603,421	3,841,268	-177,847	3,603,421
312.5	Fuel Supply Systems	334,205	223,825	18.5	6.5	-12.0%	132,512	(48,105)	241,798	223,825	17,873	241,798
312.6	Fuel Firing Systems	2,487,004	1,688,348	9.4	6.4	-12.0%	1,894,102	(298,440)	891,342	1,688,348	-775,004	891,342
312.7	Waste Management Systems	0	0	0.0	0.0	-12.0%	0	0	0	0	0	0
	Total Account 312	17,816,151	11,735,526	17.5	6.4	-12.0%	7,137,884	(2,101,818)	12,479,075	11,735,526	743,549	12,479,075
314	Turbogenerator Units											
314.1	Turbine Generator Pedestal	132,651	88,803	42.0	6.5	-7.0%	19,821	(8,588)	111,308	88,803	22,503	111,308
314.2	Turbine Generator Systems	6,870,837	5,047,165	21.6	6.3	-7.0%	2,185,845	(487,968)	5,263,058	5,047,165	215,893	5,263,058
314.3	Condensing Systems	2,046,116	1,498,728	23.1	6.5	-7.0%	484,876	(141,128)	1,672,368	1,498,728	212,840	1,672,368
314.4	Turbine Generator Auxiliaries	1,357,876	983,143	29.9	6.3	-7.0%	307,988	(85,051)	1,144,061	983,143	161,818	1,144,061
314.8	Turbine Control Crane Systems	1,138	824	42.0	6.5	-7.0%	185	(80)	1,033	824	209	1,033
	Total Account 314	10,488,718	7,579,882	22.8	6.3	-7.0%	3,038,803	(732,811)	8,182,726	7,579,882	613,003	8,182,726
315	Accessory Electric Equipment											
315.1	Foundations & Structures	8,688	6,820	42.0	6.5	-6.0%	1,412	(521)	7,797	6,820	877	7,797
315.2	Power Conversion Equipment	89,172	71,029	39.5	6.0	-6.0%	14,446	(5,350)	80,076	71,029	9,047	80,076
315.3	Conduit, Insulators & Conductors	229,056	182,453	34.8	6.5	-6.0%	44,696	(13,743)	188,133	182,453	15,680	198,133
315.4	Switching, Control and Protective System	340,265	271,035	22.3	6.5	-6.0%	106,163	(20,418)	254,518	271,035	-16,517	254,518
315.5	Generator Accessories	416,685	331,907	30.9	6.5	-6.0%	92,067	(25,001)	348,598	331,907	17,682	348,598
315.6	Information Systems	228,385	180,325	16.4	6.5	-6.0%	95,648	(13,582)	144,320	180,325	-36,005	144,320
	Total Account 315	1,310,251	1,043,670	25.4	6.5	-6.0%	354,422	(78,614)	1,034,443	1,043,670	(9,226)	1,034,443

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES

AT 12/31/96

Account Number	Account Description	Plant Balance At 12/31/96	Actual Reserve Balance At 12/31/96	Average Service Life	Average Remaining Life	Future Salvage	Net Salvage	Future Accruals	Future Interim Net Salvage	FPL's Theoretical Reserve	FPL's Actual Reserve Balance	Reserve Deficiency Collected per Docket 890355-E	Reserve Balance Adjusted to Theoretical 12/31/96
		a	b	c	d	e	f	g	h	i	j	k	l
316	Misc. Power Plant Equipment												
316.1	Station Service Equipment	201,044	151,658	25.4	8.5	0.0%	0.0%	50,365	0	150,078	151,658	-1,579	150,078
316.2	Maintenance Shop Equipment	0	0	0.0	0.0	0.0%	0.0%	0	0	0	0	0	0
	Total Account 316	201,044	151,658	25.4	8.5	0.0%	0.0%	50,365	0	150,078	151,658	(1,579)	150,078
	Total Port Energies Unit 2	30,857,508	21,494,153	20.0	8.4	-10.0%	-10.0%	10,814,481	(2,936,480)	22,778,537	21,494,153	1,285,384	22,778,537

SCHEDULE B

FLORIDA POWER & LIGHT COMPANY
PLANT & RE-SERVE BALANCES
AT 12/31/96

Account Number	Account Description	Plant Balance At 12/31/96	Actual Reserve Balance At 12/31/96	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interest Net Salvage	FPL's Theoretical Reserve	FPL's Actual Reserve Balance	Reserve Deficiency Collected per Doctate 900259-EL	Reserve Balance Adjusted to Theoretical At 12/31/96
Port Everglades Unit 3												
311 Structures & Improvements												
311.1	Site Preparation	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.2	Site Facilities	2,696	1,612	40.0	7.5	-2.0%	526	(54)	2,224	1,612	612	2,224
311.3	Station Buildings	615,423	368,015	21.3	7.5	-2.0%	271,553	(12,308)	403,182	368,015	38,167	406,162
311.4	Cooling Systems	265,472	158,748	11.6	7.5	-2.0%	175,212	(5,308)	95,569	158,748	43,179	95,569
311.5	Raw and Treated Water Systems	122,378	73,160	19.4	7.5	-2.0%	48,645	(2,448)	76,181	73,160	3,021	76,181
311.6	Security Systems	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.7	Fuel Unloading and Storage Facilities	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
Total Account 311		1,005,972	601,556	17.3	7.5	-2.0%	445,836	(20,120)	540,156	601,555	(71,369)	580,166
312 Boiler Plant Equipment												
312.1	Steam Generating Equipment	19,575,908	11,822,220	13.7	3.7	-12.0%	5,838,320	(2,340,108)	15,945,885	11,822,220	4,163,185	15,945,885
312.2	Steam Systems and Equipment	3,371,620	2,036,178	16.3	6.8	-12.0%	1,581,964	(404,594)	2,194,250	2,036,178	158,072	2,194,250
312.3	Condensate and Feedwater Systems	11,964,198	7,225,380	16.4	7.5	-12.0%	6,101,740	(1,435,704)	7,398,160	7,225,380	72,780	7,398,160
312.4	Boiler Auxiliary Systems	10,134,152	6,120,165	15.8	6.4	-12.0%	4,604,959	(1,216,098)	6,745,291	6,120,165	625,100	6,745,291
312.5	Fuel Supply Systems	429,169	298,201	22.2	7.5	-12.0%	160,850	(51,354)	319,753	298,201	60,552	319,753
312.6	Fuel Firing Systems	3,803,646	2,357,478	12.6	7.4	-12.0%	2,570,941	(668,438)	1,801,143	2,357,478	-556,335	1,801,143
312.7	Waste Management Systems	0	0	0.0	0.0	-12.0%	0	0	0	0	0	0
Total Account 312		49,378,719	29,820,642	14.8	5.6	-12.0%	20,858,864	(5,825,447)	34,344,282	29,820,642	4,523,640	34,344,282
314 Turbogenerator Units												
314.1	Turbine Generator Federal	135,808	87,088	40.0	7.5	-7.0%	27,501	(9,507)	117,814	87,088	30,726	117,814
314.2	Turbine Generator Systems	6,353,538	4,874,268	24.8	6.7	-7.0%	1,830,454	(444,748)	4,967,832	4,874,268	893,564	4,967,832
314.3	Condensing Systems	3,094,778	1,984,558	23.0	7.5	-7.0%	1,090,909	(216,834)	2,220,503	1,984,558	235,947	2,220,503
314.4	Turbine Generator Auxiliaries	3,008,640	1,929,319	21.9	7.1	-7.0%	1,048,708	(210,605)	2,172,539	1,929,319	243,220	2,172,539
314.5	Turbine Gentry Crane Systems	0	0	0.0	0.0	-7.0%	0	0	0	0	0	0
Total Account 314		12,592,764	8,075,231	23.7	7.0	-7.0%	3,905,570	(881,494)	9,478,688	8,075,231	1,403,457	9,478,688
315 Accessory Electric Equipment												
315.1	Foundations & Structures	42,957	18,234	40.0	7.5	-6.0%	8,699	(2,577)	36,835	18,234	18,601	36,835
315.2	Power Conversion Equipment	989,036	419,819	12.3	7.5	-6.0%	637,828	(58,342)	419,819	419,819	-8,369	410,450
315.3	Control, Insulators & Conductors	468,954	189,058	30.5	7.5	-6.0%	123,100	(28,137)	313,991	189,058	174,933	373,991
315.4	Switching, Control and Protective System	3,452,113	1,465,330	15.5	7.5	-6.0%	1,760,578	(207,127)	1,898,662	1,465,330	433,332	1,908,002
315.5	Generator Accessories	663,529	290,139	25.4	7.5	-6.0%	215,311	(41,012)	508,279	290,139	219,000	509,229
315.6	Information Systems	3,458,495	1,468,026	14.5	7.5	-6.0%	1,893,510	(207,508)	1,772,464	1,468,026	304,438	1,772,464
Total Account 315		9,095,064	3,860,607	15.5	7.5	-6.0%	4,838,126	(543,703)	5,001,631	3,860,606	1,141,025	5,001,631

SCHEDULE #

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
AT 12/31/98

Account Number	Account Description	Plant Balance At 12/31/98	Actual Reserve Balance At 12/31/98	Average Service Life	Average Remaining Life	Net Salvage	Future Accum	Future Interest Net Salvage	FPL's Theoretical Reserve	FPL's Actual Reserve Balance	Reserve Deficiency Collected per Contract 900359-E1	Reserve Balance Adjusted to Theoretical
		a	b	c	d	e	f	g	h	i	j	k
316	Misc. Power Plant Equipment											
316.1	Station Service Equipment	427,101	217,644	19.3	7.5	0.0%	168,569	0	200,532	217,644	42,888	200,532
316.2	Maintenance Shop Equipment	0	0	0.0	0.0	0.0%	0	0	0	0	0	0
	Total Account 316	427,101	217,644	19.3	7.5	0.0%	168,569	0	200,532	217,644	42,888	200,532
	Total Plant Everglades Unit 3	72,499,610	42,515,080	16.0	6.1	10.9%	30,207,385	(7,372,784)	48,085,269	42,515,078	7,088,611	49,603,289

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCE S

AT 12/31/98

Account Number	Account Description	Plant Balance At 12/31/98	Actual Reserve Balance At 12/31/98	Average Service Life	Average Remaining Life	Salvage	Future Accumulations	Future Interest	FPL's Theoretical Reserve	FPL's Actual Reserve Balance	Reserve Deficiency Collected per Dollar 95C/98-1	Reserve Balance Adjusted to Theoretical 12/31/98
Port Everglades Unit 4												
311 Structures & Improvements												
311.1	Site Preparation	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.2	Site Facilities	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.3	Station Buildings	515,571	327,053	22.1	8.5	-2.0%	101,588	(10,311)	324,294	327,053	-2,759	324,294
311.4	Cooling Systems	148,368	94,135	10.2	8.5	-2.0%	128,137	(2,868)	25,227	94,135	-48,908	25,227
311.5	Raw and Treated Water Systems	64,005	40,633	20.0	8.5	-2.0%	27,768	(1,281)	37,568	40,633	-3,065	37,568
311.6	Security Systems	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.7	Fuel Unloading and Storage Facilities	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
Total Account 311		728,022	461,822	17.7	8.5	-2.0%	305,493	(14,563)	387,059	481,821	(74,732)	387,059
312 Boiler Plant Equipment												
312.1	Steam Generating Equipment	28,823,520	13,772,143	11.7	4.1	-12.0%	11,384,297	(3,470,822)	21,010,045	13,772,143	7,237,902	21,010,045
312.2	Steam Systems and Equipment	4,508,369	2,170,972	16.0	7.3	-12.0%	2,329,832	(547,123)	2,776,000	2,170,972	605,028	2,776,000
312.3	Condensate and Feedwater Systems	12,443,383	5,824,987	18.3	8.5	-12.0%	7,298,032	(1,483,204)	8,638,135	5,824,987	2,813,148	8,638,135
312.4	Boiler Auxiliary Systems	10,808,641	5,074,238	15.3	6.4	-12.0%	4,878,783	(1,278,797)	8,896,655	5,074,238	3,822,417	8,896,655
312.5	Fuel Supply Systems	480,343	218,198	23.4	8.5	-12.0%	187,820	(55,241)	327,764	218,198	109,566	327,764
312.6	Fuel Firing Systems	3,731,582	1,778,824	13.5	8.4	-12.0%	2,851,885	(447,791)	1,577,717	1,778,824	-188,107	1,577,717
312.7	Waste Management Systems	0	0	0.0	0.0	-12.0%	0	0	0	0	0	0
Total Account 312		60,774,818	28,838,369	13.5	5.7	-12.0%	28,780,430	(7,282,879)	39,287,365	28,838,368	10,448,996	39,287,368
314 Turbogenerator Units												
314.1	Turbine Generator Pedestal	132,738	104,088	40.0	8.5	-7.0%	30,483	(9,282)	111,567	104,088	7,471	111,567
314.2	Turbine Generator Systems	5,780,201	4,533,020	26.8	8.5	-7.0%	1,424,844	(404,821)	4,780,079	4,533,020	247,059	4,780,078
314.3	Condensing Systems	3,168,633	2,484,901	23.6	8.5	-7.0%	1,212,002	(221,804)	2,178,035	2,484,901	-306,866	2,178,035
314.4	Turbine Generator Auxiliaries	2,601,253	2,039,862	23.2	8.1	-7.0%	980,242	(182,081)	1,814,142	2,039,862	-225,720	1,814,142
314.8	Turbine Control Crane Systems	21,233	18,651	40.0	8.5	-7.0%	4,673	(1,488)	17,848	18,651	1,195	17,848
Total Account 314		11,704,198	9,178,650	28.7	8.4	-7.0%	3,841,424	(813,284)	8,882,598	9,178,650	(296,942)	8,882,598
315 Accessory Electric Equipment												
315.1	Foundations & Structures	7,057	2,905	40.0	8.5	-4.0%	1,620	(423)	5,882	2,905	2,855	5,880
315.2	Power Conversion Equipment	874,365	401,059	13.8	8.5	-4.0%	937,722	(58,482)	386,105	401,059	-5,954	395,105
315.3	Conduit, Insulators & Conductors	401,035	165,070	30.9	8.5	-4.0%	115,999	(24,002)	308,168	165,070	144,128	308,168
315.4	Switching, Control and Protective System	4,632,579	1,908,818	15.5	8.5	-4.0%	2,677,631	(277,953)	2,232,803	1,908,818	326,085	2,232,803
315.5	Generator Accessories	1,068,355	440,158	19.9	8.5	-4.0%	481,744	(84,161)	851,772	440,158	211,614	651,772
315.6	Information Systems	2,935,890	1,208,443	14.7	8.5	-4.0%	1,798,765	(178,153)	1,315,278	1,208,443	106,835	1,315,278
Total Account 315		10,020,281	4,124,453	15.8	8.5	-4.0%	5,711,381	(601,216)	4,910,116	4,124,453	785,663	4,910,116

SCHEDULE B

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
AT 12/31/96

Account Number	Account Description	Plant Balance At 12/31/96	Actual Reserve Balance At 12/31/96	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interest Net Salvage	FPL's Theoretical Reserve	FPL's Actual Reserve Balance 12/31/96	Reserve Deficiency Collected per Decibel 900359-01	Reserve Balance Adjusted to Theoretical 12/31/96
		a	b	c	d	e	f	g	h	i	j	k
316	Misc. Power Plant Equipment											
316.1	Station Service Equipment	104,640	61,985	20.2	8.5	0.0%	44,472	0	60,168	61,985	1,817	60,168
316.2	Maintenance Shop Equipment	0	0	0.0	0.0	0.0%	0	0	0	0	0	0
	Total Account 316	104,640	61,985	20.2	8.5	0.0%	44,472	0	60,168	61,985	(1,817)	60,168
	Total Port Emergencies Unit 4	63,331,959	47,765,279	14.9	6.2	-10.9%	38,533,200	(6,728,048)	53,528,807	42,765,277	10,763,530	53,528,807
	Total Port Emergencies Site - Steam Production	246,812,942	146,891,081	16.7	6.2	-8.7%	100,537,277	(22,825,580)	169,201,225	146,891,058	22,310,167	169,201,225

SCHEDULE IV

Summary Forecast Analysis

Column (a)	FPL's Plant Balance from Schedule V, column (a).
Column (b)	Average Service Life from Schedule V, column (h).
Column (c)	Annual Accrual from Schedule V, column (i).
Column (d)	Average Remaining Life from Schedule V, column (j).
Column (e)	Projected Unrecovered Capital from Schedule V, column (k).

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Plant Everglades Common
Plant Data As Of 12/31/98

Est. Capital Recovery Date = 2004

Account Number	Description	Plant In Service Balance At 12/31/98	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
311 101	INITIAL SITE PREPARATION	626,515	43.8	14,307.44	5.0	70,894.39
Subtotal	SITE PREPARATION	626,515	43.8	14,307.44	5.0	70,894.39
311 201	SITE DRAINAGE SYSTEM	114,020	40.9	2,788.50	6.8	18,878.48
311 202	YARD LIGHTING SYSTEM	138,346	21.0	6,588.81	7.4	48,866.20
311 203	ROADWAYS	604,534	15.3	39,480.77	7.5	296,160.72
311 204	SITE FIRE PROTECTION	260,224	9.9	26,330.57	7.5	211,178.89
311 205	YARD IMPROVEMENTS	281,431	25.1	11,220.27	8.8	76,107.19
311 206	SITE SEWAGE TREATMENT SYSTEM	544,261	14.0	38,826.27	7.5	291,146.22
311 207	FENCES AND SPECIAL ENCLOSURES	155,781	16.8	9,370.46	6.0	56,911.61
311 208	WATERFRONT IMPROVEMENTS (NOT COOLING)	890,989	10.0	89,098.90	7.5	688,241.75
311 209	RAILWAY SYSTEM	0	0.0	0.00	0.0	0.00
311 210	PONDS (NOT COOLING)	2,537,270	24.8	102,317.58	7.5	767,381.93
Subtotal	SITE FACILITIES	5,548,876	16.9	328,035.23	7.4	2,433,991.99
311 301	APPRENTICE TRAINING BUILDING	0	0.0	0.00	0.0	0.00
311 304	STORES	112,073	33.9	3,307.15	7.4	24,551.92
311 305	DRY STORAGE BUILDING	100,462	24.1	4,171.14	6.4	26,557.50
311 306	DRUM PROCESSING/STATION STORAGE	21,590	43.4	488.93	3.9	1,981.69
311 307	HAZARDOUS WASTE BUILDING	357,165	15.0	23,811.00	7.5	178,582.50
311 308	LABORATORY	132,834	38.5	3,448.29	5.8	20,037.73
311 309	RECORD STORAGE BUILDING	52,898	20.9	2,536.07	7.4	18,660.67
311 310	CHLORINE BUILDING	11,723	43.8	268.13	4.1	1,092.67
311 311	MAINTENANCE BUILDING	0	0.0	0.00	0.0	0.00
311 313	TOOL ROOM	102,870	21.8	4,717.72	7.5	35,382.81
311 315	H2 BUILDING	57,575	40.4	1,424.87	6.6	9,375.58
311 316	UNIT 3 AND 4 CONTROL ROOM	387,771	29.3	13,255.27	6.3	83,766.13
311 320	BELCHER OIL COMPANY OFFICE	0	0.0	0.00	0.0	0.00
311 322	WEST SERVICE BUILDING	3,298,419	12.0	274,868.26	7.5	2,061,511.93
311 327	EAST SERVICE BLDG - TRAINING FACILITY	568,410	37.6	15,063.78	5.2	78,830.55
311 328	WAREHOUSE	62,513	15.0	4,167.53	2.5	10,418.83
311 331	PICNIC SHELTER	46,258	30.2	1,530.30	6.8	10,463.88
311 333	SERVICE ISLAND	132,019	13.0	10,201.46	7.5	76,510.96

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Port Everglades Common
Plant Data As Of 12/31/96

Est. Capital Recovery Date =

2004

Account Number	Description	Plant In Service Balance At 12/31/96	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
a	b	c	d	e	f	g
311.340	UNIT 1 AND 2 CONTROL ROOM	188,107	16.4	11,342.09	7.1	80,951.31
311.346	BOILER BUILDING	44,937	40.0	1,123.43	7.5	8,425.89
311.350	MISCELLANEOUS BUILDING	370,478	16.3	22,710.50	7.5	168,908.10
Subtotal	311.3 STATION BUILDINGS	8,044,702	15.2	308,450.92	7.3	2,897,002.79
311.404	CONDENSER COOLING WATER CANAL SYSTEM	1,371,038	27.8	49,370.81	6.8	336,348.30
311.411	POND/LAKE/RESERVOIR/CANAL FILL SYSTEM	307,503	40.0	7,694.27	7.5	57,707.07
311.413	OPEN/INTAKE COOLING WATER SYSTEM	244,513	38.9	6,617.97	6.4	42,187.52
Subtotal	311.4 COOLING SYSTEMS	1,923,054	30.2	63,683.05	6.8	436,220.89
311.501	RAW WATER SUPPLY SYSTEM	86,002	44.5	1,930.79	6.6	12,757.22
311.504	WASTE WATER TREATMENT SYSTEM	231,023	18.5	12,499.33	4.9	81,086.11
311.505	DOMESTIC WATER SYSTEM (POTABLE)	64,287	43.8	1,925.33	4.7	8,114.99
Subtotal	311.5 RAW AND TREATED WATER SYSTEMS	401,312	24.5	16,355.45	5.1	82,881.32
311.601	ACCESS CONTROL SYSTEM	102,135	11.2	9,114.07	7.5	68,353.53
Subtotal	311.6 SECURITY SYSTEMS	102,135	11.2	9,114.07	7.5	68,353.53
311.701	FUEL OIL STORAGE SYSTEM	2,673,010	15.5	171,962.33	7.5	1,283,581.43
311.702	LIGHT/DIESEL OIL STORAGE SYSTEM	560,218	11.1	51,128.43	7.5	383,483.20
311.703	FUEL OIL/GAS TRANSFER SYSTEM	1,080,819	22.6	48,298.56	5.9	283,417.07
311.708	HEAVY FUEL OIL/GAS UNLOADING STATION	187,378	38.0	4,928.75	7.5	38,960.87
Subtotal	311.7 FUEL UNLOADING AND STORAGE FACILITIES	4,518,222	16.4	278,316.07	7.2	1,987,382.37
311	STRUCTURES AND IMPROVEMENTS	19,182,816	17.3	1,106,282.23	7.2	7,979,819.28
312.251	MAIN STEAM PIPING	0	0.0	0.00	0.0	0.00
312.252	EXTRACTION STEAM SYSTEM	5,032	27.0	180.37	7.5	1,307.78
312.253	AUXILIARY/DIESELSUPERHEATER STEAM SYSTEM	31,424	17.0	1,848.47	7.5	13,863.53

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Port Everglades Common
 Plant Data As Of 12/31/98

Est. Capital Recovery Date = 2004

Account Number	Description	Plant In Service Balance At 12/31/98 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
312.258	STM GEN/BLVHRSG BLOWDOWN TREATMENT SYS	285,248	22.0	12,058.73	7.5	90,425.45
Subtotal	312.2 STEAM SYSTEMS AND EQUIPMENT	301,704	21.4	14,091.57	7.5	105,688.76
312.351	CONDENSATE SYSTEM	12,285	20.0	614.25	7.5	4,608.88
312.354	MAIN FEEDWATER PUMP SYSTEM	16,000	15.0	1,066.67	7.5	8,000.00
312.356	CHEMICAL FEED SYSTEM	131,831	14.8	8,893.18	7.5	86,481.41
312.360	CONDENSATE TRANSFER SYSTEM	2,496	40.0	62.41	0.5	31.20
312.362	WATER SAMPLING AND ANALYZING SYSTEM	29,125	19.2	1,514.58	7.0	10,579.34
Subtotal	312.3 CONDENSATE AND FEEDWATER SYSTEMS	191,537	15.8	12,151.09	7.4	89,698.83
312.422	BOILER DUCTS	4,361	45.4	96.12	7.5	720.87
312.424	FORCED DRAFT FAN	996	40.0	24.90	7.5	188.75
312.428	CHEMICAL WASH SYSTEM	58,778	40.2	1,460.55	7.5	10,954.03
312.429	BOILER CONTROL SYSTEM	2,678	18.0	167.38	7.5	1,255.31
312.431	LIME SLURRY SYSTEM	57,291	28.0	2,045.28	7.5	15,339.38
Subtotal	312.4 BOILER AUXILIARY SYSTEMS	124,104	32.7	3,794.23	7.5	28,458.32
312.521	HEAVY OIL SUPPLY SYSTEMS	227,805	27.8	8,189.33	6.7	54,724.47
312.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	59,361	28.0	2,285.83	7.0	15,916.08
Subtotal	312.5 FUEL SUPPLY SYSTEMS	286,966	27.4	10,474.96	6.7	70,640.53
312.620	BURNER MANAGEMENT SYSTEM	541	26.3	20.57	7.0	144.02
Subtotal	312.6 FUEL FIRING SYSTEMS	541	26.3	20.57	7.0	144.02
312	BOILER PLANT EQUIPMENT	904,852	22.3	40,532.42	7.3	294,628.46
314.365	CHLORINATION SYSTEMS	20,941	15.9	1,318.35	6.6	8,695.22
314.366	INTAKE STRUCTURE	1,696,630	38.7	43,888.87	6.6	289,046.84
314.367	CONDENSER COOLING WATER DISCH. STRUCTURE	712	40.0	17.80	4.5	80.10

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Common
Plant Data As Of 12/31/98

Est. Capital Recovery Date = 2004

Account Number	Description	Plant In Service Balance At 12/31/98	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
314.389	INTAKE SCREENS SYSTEM	143,437	35.3	4,065.97	6.6	26,849.45
314.370	SCREEN WASH SYSTEM	19,208	39.6	485.98	7.5	3,644.74
314.375	CONDENSER COOLING WATER PUMP SYSTEM	8,224	39.5	208.15	7.5	1,561.23
314.377	PRIMING & SCAVENGING SYSTEM	62,055	21.5	2,868.32	7.5	21,647.38
Subtotal		1,951,267	36.9	52,871.47	8.6	351,525.02
314.461	TURBINE CONTROL SYSTEM	49,434	20.2	2,443.60	7.5	18,327.68
314.468	TURBINE GENERATOR SPECIAL TOOLS & EQUIP	68,931	15.9	4,339.06	7.5	32,542.87
314.469	GENERATOR COOLING AND PURGE SYSTEM	79,188	10.5	7,513.77	7.5	56,353.33
314.472	TURBINE LUBE OIL STORAGE & TRANSFER	1,854	40.0	46.35	7.5	347.63
314.473	TURBINE LUBE OIL SYSTEM	75,578	11.0	6,870.73	7.5	51,533.45
314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	141,183	12.3	11,512.57	7.5	65,344.32
Subtotal		416,168	12.7	32,728.17	7.5	245,448.28
314.801	TURBINE CRANE STRUCTURE	318,911	27.4	11,624.60	6.7	77,880.47
314.802	TURBINE CRANE TROLLEY	23,811	40.7	585.10	1.2	669.73
314.803	TURBINE CRANE MAIN HOIST	8,216	47.0	174.85	7.5	1,311.37
314.804	TURBINE CRANE AUXILIARY HOIST	20,555	42.7	481.09	5.3	2,538.88
Subtotal		371,496	28.9	12,668.44	6.4	82,130.25
314	TURBOGENERATOR UNITS	2,738,931	27.8	98,484.08	6.9	679,101.55
315.281	125 VOLT DC DISTRIBUTION SYSTEM	32,605	22.0	1,482.05	7.5	11,115.34
315.286	STARTUP TRANSFORMER	2,898,426	14.4	200,855.29	7.5	1,506,154.72
315.289	VITAL AC DISTRIBUTION SYSTEM	27,964	22.1	1,267.74	7.5	9,508.08
315.290	INSTRUMENT AC DISTRIBUTION SYSTEM	8,371	40.0	209.28	7.5	1,989.56
315.291	STATION BATTERY SYSTEM	90,654	16.5	5,509.05	7.5	41,318
Subtotal		3,058,220	14.6	209,323.41	7.5	1,509,665.56
315.382	CONDUIT AND RACEWAY SYSTEM	22,446	9.0	2,484.00	7.5	18,705.00

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Port Everglades Common
Plant Data As Of 12/31/98

Est. Capital Recovery Date = 2004

	Account Number	Description	Plant In Service Balance At 12/31/98 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
Subtotal	315.3	CONDUCTORS, CONDUITS AND INSULATORS	22,446	9.0	2,494.00	7.5	18,705.00
	315.481	CONTROL BOARDS	25,435	33.4	760.53	6.4	4,853.46
Subtotal	315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	25,435	33.4	760.53	6.4	4,853.46
	315.582	480 VOLT POWER DISTRIBUTION SYSTEM	141,071	8.9	14,419.94	7.5	108,147.32
	315.585	4.16 KV POWER DISTRIBUTION SYSTEM	432,550	11.6	37,288.67	7.2	289,243.67
Subtotal	315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	573,621	11.1	51,685.31	7.3	377,390.98
	315.681	LOAD CONTROL AND METERING SYSTEM	94,573	20.0	4,722.46	3.5	16,553.94
	315.682	COMPUTER SYSTEMS	12,425	17.0	730.88	7.5	5,481.82
	315.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	224,955	12.9	17,378.37	7.5	129,814.75
Subtotal	315.6	INFORMATION SYSTEMS	331,953	14.5	22,831.73	6.7	151,850.31
	316	ACCESSORY ELECTRIC EQUIPMENT	4,011,675	14.0	287,094.98	7.4	2,122,465.32
	316.182	DRY LAYUP SYSTEM	2,027	30.2	67.22	5.4	306.33
	316.183	STATION/SERVICE AIR SYSTEM	138,981	40.1	3,168.45	7.1	22,811.57
	316.184	INSTRUMENT AIR SYSTEM	54,077	11.0	4,916.09	7.5	36,870.68
	316.186	INTRASITE/OFFSITE COMMUNICATION SYSTEM	759,729	13.9	54,795.28	5.7	314,189.74
	316.187	TRANSPORTATION EQUIPMENT	46,591	11.7	3,985.63	7.4	29,419.78
	316.189	LABORATORY AND TEST EQUIPMENT	124,071	25.2	4,930.32	7.5	36,781.89
	316.190	TOOLS, SHOP, AND GARAGE EQUIPMENT	338,423	16.4	20,650.48	4.0	83,513.87
	316.192	STORES EQUIPMENT	228,819	17.0	13,371.68	6.2	82,895.90
	316.195	VACUUM CLEANING EQUIPMENT	11,995	23.5	510.60	6.8	3,451.10
Subtotal	316.1	STATION SERVICE EQUIPMENT	1,690,713	15.9	106,393.71	5.7	610,100.92
	316	MISCELLANEOUS POWER PLANT EQUIPMENT	1,690,713	15.9	106,393.71	5.7	610,100.92

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 1
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2003

Account Number	Description	Plant In Service Balance At 12/31/96	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
311 329	TURBINE GENERATOR BUILDING	1,338,574	36.4	36,728.38	4.1	150,307.26
311 331	PICNIC SHELTER	89,585	19.0	5,241.32	6.5	34,068.56
311 346	BOILER BUILDING	30,635	40.0	765.88	0.5	382.94
Subtotal		1,458,794	34.3	42,735.58	4.3	184,758.76
311 413	OPENWAKE COOLING WATER SYSTEM	100,968	13.0	7,740.68	6.5	50,314.39
Subtotal		100,968	13.0	7,740.68	6.5	50,314.39
311 504	WASTE WATER TREATMENT SYSTEM	810	40.0	20.26	0.5	10.12
Subtotal		810	40.0	20.26	0.5	10.12
311	STRUCTURES AND IMPROVEMENTS	1,568,572	31.1	50,496.52	4.7	235,083.27
Subtotal		1,568,572	31.1	50,496.52	4.7	235,083.27
312 121	BOILER STRUCTURE	2,115,157	39.8	53,152.41	2.9	156,403.23
312 122	BOILER PRESSURE PARTS	3,755,752	30.0	125,172.05	4.4	552,983.30
Subtotal		5,870,909	32.9	178,324.46	4.0	709,386.53
312 251	MAIN STEAM PIPING	369,401	14.0	26,293.40	5.9	154,337.96
312 252	EXTRACTION STEAM SYSTEMS	125,758	38.2	3,293.30	3.6	12,496.55
312 253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	76,878	41.7	1,893.66	2.2	4,076.87
312 257	STM GEN/BLR/HRSG BLOWDOWN COOLING SYS.	2,045	43.0	47.56	3.5	166.45
312 262	REHEAT STEAM SYSTEM	223,762	41.8	5,351.21	3.4	18,244.53
Subtotal		799,842	21.7	36,879.13	5.1	189,322.36
312 351	CONDENSATE SYSTEM	271,208	43.1	6,291.34	3.6	22,899.99
312 352	CONDENSATE RECOVERY SYSTEM	23,645	43.0	689.42	3.5	2,412.96
312 353	MAIN FEEDWATER SYSTEM	1,033,402	20.1	51,342.59	5.8	298,297.90

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 1
Plant Data As Of 12/31/98

Est. Capital Recovery Date =

2003

Account Number	Description	Plant In Service Balance At 12/31/98	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
312 354	MAIN FEEDWATER PUMP SYSTEM	627,402	43.4	14,442.39	4.3	81,915.55
312 355	HEATER VENTS AND DRAINS SYSTEM	259,032	42.6	6,085.09	3.1	18,870.78
312 356	CHEMICAL FEED SYSTEM	6,834	37.3	183.46	6.0	1,103.58
312 362	WATER SAMPLING AND ANALYZING SYSTEM	12,400	10.0	1,240.00	6.5	8,080.00
Subtotal		2,238,823	27.9	80,274.29	5.1	413,160.76
312 421	ASPIRATING/SEAL AIR SYSTEM	4,846	35.0	138.46	6.5	899.97
312 422	BOILER DUCTS	1,117,510	14.9	75,035.08	6.1	455,143.11
312 423	AIR HEATER	497,671	37.6	13,237.98	2.9	37,809.18
312 424	FORCED DRAFT FAN	157,865	23.0	6,868.37	5.0	34,543.13
312 425	INDUCED DRAFT FAN	280,678	31.4	8,927.12	4.5	40,195.90
312 427	SOOT BLOWER SYSTEM	187,205	44.4	4,217.55	4.9	20,702.12
312 429	BOILER CONTROL SYSTEM	1,212,812	9.6	130,104.06	6.4	668,782.92
312 430	SOOT/DAUST COLLECTOR SYSTEM	221,254	16.6	13,359.09	6.2	83,480.58
312 434	STACK	911,796	15.0	60,732.07	6.0	305,907.19
312 447	COMPONENT/CLOSED COOLING WATER SYSTEM	209,181	42.1	4,968.39	4.5	22,229.57
Subtotal		4,900,668	15.1	323,586.19	6.0	1,928,686.67
312 521	HEAVY OIL SUPPLY SYSTEM	317,010	19.1	16,821.43	5.9	98,203.16
312 522	GAS FUEL SUPPLY SYSTEM	46,163	18.0	2,564.61	6.5	18,868.97
312 523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	621	40.0	15.53	0.5	7.76
Subtotal		363,794	18.9	19,201.57	6.0	114,880.89
312 620	BURNER MANAGEMENT	213,163	10.5	20,331.23	6.5	132,152.99
312 621	HEAVY OIL FIRING SYSTEM	1,934,504	10.1	190,733.26	6.5	1,236,962.67
312 622	GAS FIRING SYSTEM	587,691	11.4	51,388.87	6.2	320,663.99
Subtotal		2,735,378	10.4	262,451.36	6.4	1,689,779.95
312	BOILER PLANT EQUIPMENT	16,910,534	18.8	900,717.02	5.9	5,048,199.18

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Port Everglades Unit 1
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2003

Account Number	Plant Description	Ir. Service Balance At 12/31/96	Average Service Life b	Annual Accrual c	Average Remaining Life d	Project's Unrecovered Capital e
314 171	TURBINE GENERATOR CONCRETE PEDESTAL	128,689	43.0	2,992.77	3.5	10,474.69
Subtotal		128,689	43.0	2,992.77	3.5	10,474.69
314 271	STEAM TURBINE	4,110,893	37.7	106,930.77	3.6	394,635.57
314 272	GENERATOR	3,174,220	17.0	186,788.96	6.5	1,205,405.14
Subtotal		7,285,083	24.6	293,719.73	5.4	1,600,040.71
314 365	CHLORINATION SYSTEM	1,733	39.0	44.44	6.5	268.83
314 366	INTAKE STRUCTURE	4,171	40.0	104.28	0.5	52.14
314 367	CONDENSER COOLING WATER DISCH. STRUCTURE	30,349	43.0	705.79	3.5	2,470.27
314 368	COOLING WATER TUNNEL/CONDUIT SYSTEMS	350,332	43.0	8,147.26	3.5	28,515.40
314 369	INTAKE SCREENS SYSTEM	168,607	12.8	13,134.77	6.4	84,012.56
314 370	SCREEN WASH SYSTEM	29,360	40.0	734.01	0.5	367.01
314 371	CONDENSER	1,110,672	22.3	48,870.50	6.1	306,008.14
314 372	CONDENSER AIR REMOVAL SYSTEM	10,700	10.0	1,070.00	6.5	6,955.00
314 374	CONDENSATE PUMP SYSTEM	102,771	43.4	2,368.00	4.2	9,997.19
314 375	CONDENSER COOLING WATER PUMP SYSTEM	456,127	22.0	20,774.01	5.9	122,251.56
314 377	PRIMING & SCAVENGING SYSTEM	73,189	28.5	2,765.80	5.5	15,169.13
Subtotal		2,338,011	23.4	99,718.66	5.8	578,145.23
314 461	TURBINE CONTROL SYSTEM	435,949	40.6	10,727.02	1.1	12,231.70
314 462	TURBINE STEAM PIPING AND VALVE SYSTEM	301,670	45.5	6,633.28	6.5	43,116.29
314 463	TURBINE GLAND SEAL SYSTEM	101,308	37.2	2,722.53	5.2	14,110.17
314 464	TURBINE DRAIN SYSTEM	40,088	46.0	871.48	6.5	5,864.61
314 465	TURNING GEAR ASSEMBLY	21,969	41.9	524.78	2.4	1,240.47
314 467	EXCITER	125,736	45.8	2,744.01	6.5	17,838.00
314 468	GENERATOR SEAL OIL SYSTEM	51,406	44.7	1,149.13	5.2	6,015.52
314 469	GENERATOR COOLING AND PURGE SYSTEM	135,958	15.6	8,733.29	5.7	50,075.64
314 470	GENERATOR LIQUID COOLING SYSTEM	921	46.0	20.02	6.5	130.14

SCHEDULE IV

Florida Power & Light Company

Depreciation Rates

For Port Everglades Unit 1

Plant Data As Of 12/31/96

Est. Capital Recovery Date =

2003

Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
314 472	TURBINE LUBE OIL STORAGE & TRANSFER	35,136	46.0	763.83	6.5	4,964.87
314 473	TURBINE LUBE OIL SYSTEM	78,467	45.8	1,713.67	6.5	11,103.48
314 476	TURBINE GENERATOR SUPERVISORY SYSTEM	132,868	12.6	10,563.43	5.1	53,638.79
Subtotal	314 4 TURBINE GENERATOR AUXILIARIES	1,461,776	31.0	47,166.47	4.7	220,327.68
314	TURBOGENERATOR UNITS	11,213,559	25.2	445,597.83	5.4	2,408,988.31
315 181	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	7,043	43.0	163.79	3.5	573.27
Subtotal	315 1 STRUCTURAL SUPPORTS	7,043	43.0	163.79	3.5	573.27
315 281	125 VOLT DC DISTRIBUTION SYSTEM	12,481	46.0	271.32	6.5	1,763.63
315 287	AUXILIARY/STATION SERVICE TRANSFORMER	85,218	43.7	1,952.12	5.6	10,926.85
315 288	STARTUP TRANSFORMER	178,877	40.1	4,460.61	6.5	28,993.98
315 289	VITAL AC DISTRIBUTION SYSTEM	51,205	13.0	3,938.84	6.5	25,602.50
315 291	STATION BATTERY SYSTEM	109,168	16.5	6,623.44	4.3	28,179.66
Subtotal	315 2 AUXILIARY POWER SYSTEMS	436,949	25.3	17,246.33	5.5	95,466.62
315 381	STATION GROUNDING SYSTEM	42,714	45.9	930.22	6.4	5,970.24
315 382	CONDUIT AND RACEWAY SYSTEM	383,327	46.0	8,333.20	6.5	54,165.77
315 383	GENERATOR BUS	70,024	28.8	2,434.89	6.5	15,828.80
Subtotal	315 3 CONDUCTORS, CONDUITS AND INSULATORS	496,065	42.4	11,698.31	6.5	75,962.81
315 481	CONTROL BOARDS	98,929	39.1	2,527.98	1.5	3,891.64
315 482	GENERATOR VOLTAGE REGULATOR SYSTEM	192,267	18.0	10,672.58	6.5	69,371.78
Subtotal	315 4 SWITCHING, CONTROL AND PROTECTIVE SYSTEM	291,196	22.1	13,200.56	5.6	73,263.42
315 581	120/208 POWER DISTRIBUTION SYSTEM	13,808	8.8	1,569.25	6.5	10,200.13
315 582	480 VOLT POWER DISTRIBUTION SYSTEM	231,176	34.5	6,709.97	6.5	43,532.71

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 1
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2003

Account Number	Description	Plant In Service Balance At 12/31/96	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
315 585	4 10KV POWER DISTRIBUTION SYSTEM	311,125	46.0	6,763.59	6.5	43,963.30
Subtotal		558,109	37.0	15,042.81	6.5	97,599.14
315 5	SWITCHGEARS AND MOTOR CONTROL CENTERS					
315 681	LOAD CONTROL AND METERING SYSTEM	31,977	16.0	1,968.56	6.5	12,990.66
315 683	ANNUNCIATOR/SCADA ACQUISITION SYSTEM	64,022	20.4	3,144.57	6.5	20,439.73
315 684	GENERATOR PROTECTION SYSTEM	90,137	12.0	7,513.66	6.5	48,497.07
Subtotal		186,136	14.7	12,626.79	6.5	81,927.46
315 6	INFORMATION SYSTEMS					
315	ACCESSORY ELECTRIC EQUIPMENT	1,973,486	28.2	70,008.59	6.1	434,889.72
316 183	STATION/SERVICE AIR SYSTEM	1,020	27.0	37.78	6.5	245.56
316 184	INSTRUMENT AIR SYSTEM	147,695	30.4	4,864.07	6.5	31,595.57
Subtotal		148,715	30.3	4,901.85	6.5	31,831.13
316	MISCELLANEOUS POWER PLANT EQUIPMENT	148,715	30.3	4,901.85	6.5	31,831.13

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 2
Plant Data As Of 12/31/96

Est. Capital Recovery Date *

2003

Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
311 329	TURBINE GENERATOR BUILDING	1,031,248	34.4	29,972.48	8.5	194,821.16
311 346	BOILER BUILDING	29,896	42.0	711.57	8.5	4,825.21
Subtotal	STATION BUILDINGS	1,061,134	34.6	30,684.05	8.5	199,646.37
311 404	CONDENSER COOLING WATER CANAL SYSTEM	1,987	42.0	48.83	8.5	204.42
311 413	OPENINTAKE COOLING WATER SYSTEM	92,291	10.0	9,218.07	8.5	59,804.45
Subtotal	COOLING SYSTEMS	94,258	10.2	9,262.90	8.5	60,208.88
311 501	RAW WATER SUPPLY SYSTEM	171	42.0	4.07	8.5	26.46
311 504	WASTE WATER TREATMENT SYSTEM	783	42.0	18.64	8.5	121.18
311 505	DOMESTIC WATER SYSTEM (POTABLE)	898	42.0	21.38	8.5	138.98
Subtotal	RAW AND TREATED WATER SYSTEMS	1,852	42.0	44.09	8.5	286.62
311 703	FUEL OIL/GAS TRANSFER SYSTEM	5,100	42.0	121.43	8.5	789.29
311 7	FUEL UNLOADING AND STORAGE FACILITIES	5,100	42.0	121.43	8.5	789.29
311	STRUCTURES AND IMPROVEMENTS	1,162,344	29.9	40,112.47	8.5	260,731.18
312 121	BOILER STRUCTURE	1,959,304	42.0	48,650.10	8.5	303,225.61
312 122	BOILER PRESSURE PARTS	3,578,719	29.1	122,930.55	8.5	799,048.73
Subtotal	STEAM GENERATING EQUIPMENT	5,538,023	32.7	169,580.65	8.5	1,102,274.34
312 251	MAIN STEAM PIPING	392,802	20.9	18,780.78	6.5	122,075.08
312 252	EXTRACTION STEAM SYSTEM	108,167	37.2	2,933.11	6.5	19,065.19
312 253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	68,331	42.0	1,628.93	6.5	10,575.03
312 257	STM GEN/BLR/HRSG BLOWDOWN COOLING SYS	1,783	42.0	42.45	8.5	275.94
312 262	REHEAT STEAM SYSTEM	421,741	21.1	20,029.13	6.5	130,189.33

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Port Everglades Unit 2
 Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2003

	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
Subtotal	312.2	STEAM SYSTEMS AND EQUIPMENT	993,624	22.9	43,412.40	6.5	282,180.57
	312.351	CONDENSATE SYSTEM	344,023	16.8	20,507.14	6.5	133,296.29
	312.352	CONDENSATE RECOVERY SYSTEM	21,334	42.0	507.96	6.5	3,301.70
	312.353	MAIN FEEDWATER SYSTEM	1,177,966	17.6	66,997.20	6.0	400,731.05
	312.354	MAIN FEEDWATER PUMP SYSTEM	633,868	26.7	22,056.80	6.5	143,369.29
	312.355	HEATER VENTS AND DRAINS SYSTEM	223,501	42.0	5,321.46	6.5	34,589.44
	312.356	CHEMICAL FEED SYSTEM	5,512	38.4	143.55	6.5	833.00
	312.360	CONDENSATE TRANSFER SYSTEM	10,407	8.1	1,282.15	6.5	8,334.01
	312.362	WATER SAMPLING AND ANALYZING SYSTEM	12,631	10.0	1,263.10	6.5	8,210.15
Subtotal	312.3	CONDENSATE AND FEEDWATER SYSTEMS	2,429,242	20.6	118,079.36	6.2	732,764.93
	312.421	ASPIRATING/SEAL AIR SYSTEM	4,845	35.0	138.43	6.5	899.79
	312.422	BOILER DUCTS	2,184,359	14.9	146,543.19	6.5	952,530.80
	312.423	AIR HEATER	477,566	38.4	12,447.00	6.5	80,905.54
	312.424	FORCED DRAFT FAN	164,609	21.7	7,579.14	6.5	49,264.47
	312.425	INDUCED DRAFT FAN	268,648	29.6	9,079.30	6.5	59,015.43
	312.427	SOOT BLOWER SYSTEM	179,880	42.0	4,282.84	6.5	27,838.56
	312.428	CHEMICAL WASH SYSTEM	342	42.0	8.14	6.5	52.93
	312.429	BOILER CONTROL SYSTEM	1,182,344	9.9	119,356.37	6.5	774,894.61
	312.432	SOOT/DUST COLLECTOR SYSTEM	226,915	14.5	15,647.37	6.5	101,707.97
	312.434	STACK	886,119	14.2	61,146.99	6.4	390,142.37
	312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	177,426	40.3	4,404.42	6.5	28,628.79
Subtotal	312.4	BOILER AUXILIARY SYSTEMS	5,733,053	15.1	380,633.19	6.5	2,465,881.26
	312.521	HEAVY OIL SUPPLY SYSTEM	300,764	18.5	16,221.95	6.5	104,962.26
	312.522	GAS FUEL SUPPLY SYSTEM	30,882	18.0	1,715.67	6.5	11,151.83
	312.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	2,559	31.0	82.43	6.5	535.80
Subtotal	312.5	FUEL SUPPLY SYSTEMS	334,205	18.5	18,020.05	6.5	116,649.89
	312.620	BURNER MANAGEMENT SYSTEM	194,821	9.5	20,506.33	6.5	133,291.12

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Port Everglades Unit 2
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2003

Account Number	Description	Plant In Service Balance At 12/31/96	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
312.621	HEAVY OIL FIRING SYSTEM	1,755,448	9.1	192,817.53	6.5	1,251,642.24
312.622	GAS FIRING SYSTEM	536,735	10.4	51,524.98	6.2	321,949.24
Subtotal	FUEL FIRING SYSTEMS	2,492,004	9.4	204,648.94	6.4	1,708,862.00
312	BOILER PLANT EQUIPMENT	17,515,151	17.6	994,374.49	6.4	8,408,653.59
314.171	TURBINE GENERATOR CONCRETE PEDESTAL	122,651	42.0	2,920.26	6.5	18,981.70
314.1	TURBINE GENERATOR PEDESTAL	122,651	42.0	2,920.26	6.5	18,981.70
314.271	STEAM TURBINE	3,968,618	32.5	122,156.36	6.0	733,993.24
314.272	GENERATOR	3,092,319	15.0	200,074.92	6.5	1,300,486.96
Subtotal	TURBINE GENERATOR SYSTEMS	6,970,937	21.6	322,231.26	6.3	2,034,480.22
314.365	CHLORINATION SYSTEM	335	42.0	7.96	6.5	51.85
314.366	INTAKE STRUCTURE	4,405	42.0	104.88	6.5	681.73
314.367	CONDENSER COOLING WATER DISCH. STRUCTURE	23,608	42.0	562.05	6.5	3,663.31
314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	296,307	42.0	7,031.11	6.5	45,702.27
314.369	INTAKE SCREENS SYSTEM	58,647	41.4	1,414.99	6.5	9,197.50
314.370	SCREEN WASH SYSTEM	17,321	42.0	412.41	6.5	2,680.83
314.371	CONDENSER	1,189,677	24.7	48,239.04	6.5	313,553.74
314.372	CONDENSER AIR REMOVAL SYSTEM	10,198	10.0	1,019.80	6.5	6,827.40
314.374	CONDENSATE PUMP SYSTEM	94,039	42.0	2,240.39	6.5	14,562.54
314.375	CONDENSER COOLING WATER PUMP SYSTEM	261,694	42.0	6,230.59	6.5	40,498.72
314.377	PURGING & SCAVENGING SYSTEM	60,899	29.4	2,073.36	6.5	13,478.89
Subtotal	CONDENSING SYSTEMS	2,016,116	29.1	69,336.40	6.5	450,686.58
314.461	TURBINE CONTROL SYSTEM	413,669	41.9	9,875.40	6.5	64,190.17
314.462	TURBINE STEAM PIPING AND VALVE SYSTEM	297,164	41.6	7,138.78	6.5	46,401.98
314.463	TURBINE GLAND SEAL SYSTEM	101,644	34.8	2,924.93	6.5	19,012.00

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Port Everglades Unit 2
 Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2003

Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
314 464	TURBINE DRAIN SYSTEM	39,434	42.0	938.90	6.5	6,102.88
314 465	TURNING GEAR ASSEMBLY	20,921	42.0	498.13	6.5	3,237.78
314 467	EXCITER	119,598	41.9	2,853.37	6.5	18,546.89
314 468	GENERATOR SEAL OIL SYSTEM	49,104	42.0	1,169.15	6.5	7,599.44
314 469	GENERATOR COOLING AND PURGE SYSTEM	98,626	13.2	7,456.65	6.5	48,468.20
314 470	GENERATOR LIQUID COOLING SYSTEM	907	42.0	21.80	6.5	140.37
314 472	TURBINE LUBE OIL STORAGE & TRANSFER	33,980	42.0	809.05	6.5	5,258.81
314 474	TURBINE LUBE OIL SYSTEM	71,245	41.9	1,698.89	6.5	11,042.79
314 476	TURBINE GENERATOR SUPERVISORY SYSTEM	111,584	11.1	10,019.50	5.8	58,259.98
Subtotal	314 4 TURBINE GENERATOR AUXILIARIES	1,357,876	29.9	45,404.35	6.3	286,261.27
	314 801 TURBINE CRANE STRUCTURE	1,138	42.0	27.10	6.5	176.12
Subtotal	314 8 TURBINE GANTRY CRANE SYSTEMS	1,138	42.0	27.10	6.5	176.12
	314 TURBOGENERATOR UNITS	10,466,718	23.8	439,919.39	6.3	2,790,585.89
	315.181 GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	8,688	42.0	208.86	6.5	1,344.57
Subtotal	315.1 STRUCTURAL SUPPORTS	8,688	42.0	208.86	6.5	1,344.57
	315.281 125 VOLT DC DISTRIBUTION SYSTEM	4,876	42.0	116.09	6.5	754.62
	315.287 AUXILIARY/STATION SERVICE TRANSFORMER	63,967	40.0	1,599.06	5.8	9,273.81
	315.288 STARTUP TRANSFORMER	11,379	42.0	270.93	6.5	1,761.03
	315.291 STATION BATTERY SYSTEM	8,930	32.8	272.24	6.5	1,769.42
Subtotal	315.2 AUXILIARY POWER SYSTEMS	89,172	39.5	2,258.32	6.0	13,558.88
	315.381 STATION GROUNDING SYSTEM	16,180	42.0	456.67	6.5	2,968.33
	315.382 CONDUIT AND RACEWAY SYSTEM	131,591	42.0	3,133.12	6.5	20,365.28
	315.383 GENERATOR BUS	75,751	25.8	2,931.57	6.5	19,055.19
	315.384 GENERATOR BUS COOLING SYSTEM	2,534	40.0	63.35	6.5	411.78

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Port Everglades Unit 2
Plant Data As Of 12/31/96

List Capital Recovery Date = 2003

	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
Subtotal	315.3	CONDUCTORS, CONDUITS AND INSULATORS	229,056	34.6	6,584.71	6.5	42,800.58
	315.461	CONTROL BOARDS	100,415	40.8	2,464.13	6.5	16,016.82
	315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	239,850	18.8	12,784.62	6.5	83,100.07
Subtotal	315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	340,265	22.3	15,248.75	6.5	99,116.86
	315.581	120/208 POWER DISTRIBUTION SYSTEM	20,060	8.2	2,453.67	6.5	15,948.63
	315.582	480 VOLT POWER DISTRIBUTION SYSTEM	168,302	30.0	5,618.21	6.5	36,505.31
	315.585	4.16KV POWER DISTRIBUTION SYSTEM	228,323	42.0	5,436.27	6.5	35,335.71
Subtotal	315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	416,685	30.9	13,508.15	6.5	87,789.85
	315.681	LOAD CONTROL AND METERING SYSTEM	57,967	20.2	2,874.51	6.5	18,684.29
	315.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	75,242	21.3	3,529.26	6.5	22,940.23
	315.684	GENERATOR PROTECTION SYSTEM	93,176	12.5	7,431.52	6.5	47,985.24
Subtotal	315.6	INFORMATION SYSTEMS	226,385	16.4	13,835.29	6.5	89,589.76
	315	ACCESSORY ELECTRIC EQUIPMENT	1,310,251	25.4	51,840.08	6.5	334,200.53
	316.183	STATION/SERVICE AIR SYSTEM	1,020	27.0	37.78	6.5	245.58
	316.184	INSTRUMENT AIR SYSTEM	195,341	25.2	7,761.58	6.5	50,450.26
	316.186	INTRASITE/OFFSITE COMMUNICATION SYSTEM	4,683	42.0	111.50	6.5	724.75
Subtotal	316.1	STATION SERVICE EQUIPMENT	201,044	25.4	7,910.86	6.5	51,420.57
	316	MISCELLANEOUS POWER PLANT EQUIPMENT	201,044	25.4	7,910.86	6.5	51,420.57

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 3
Plant Data As Of 12/31/96

Est. Capital Recovery Data = 2004

Account Number	Description	In Service Balance At 12/31/96	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
a	b	c	d	e	f	g
311 205	YARD IMPROVEMENTS	2,698	40.0	67.40	7.5	505.50
Subtotal						
311 2	SITE FACILITIES	2,698	40.0	67.40	7.5	505.50
311 316	UNIT 3 AND 4 CONTROL ROOM	208,305	15.0	13,753.66	7.5	103,152.50
311 329	TURBINE GENERATOR BUILDING	332,768	25.1	13,237.65	7.5	99,282.26
311 346	BOILER BUILDING	76,353	40.0	1,908.84	7.5	14,318.19
Subtotal						
311 3	STATION BUILDINGS	615,426	21.3	28,900.15	7.5	216,750.95
311 413	OPENINTAKE COOLING WATER SYSTEM	265,472	11.6	22,811.32	7.5	171,084.97
Subtotal						
311 4	COOLING SYSTEMS	265,472	11.6	22,811.32	7.5	171,084.97
311 504	WASTE WATER TREATMENT SYSTEM	122,378	19.4	6,305.71	7.5	47,292.79
Subtotal						
311 5	RAW AND TREATED WATER SYSTEMS	122,378	19.4	6,305.71	7.5	47,292.79
311	STRUCTURES AND IMPROVEMENT	1,005,972	17.3	58,084.56	7.5	435,834.21
312 121	BOILER STRUCTURE	7,011,566	14.4	485,517.05	4.9	2,358,540.19
312 122	BOILER PRESSURE PARTS	12,564,340	13.4	939,088.90	3.2	2,969,728.27
Subtotal						
312 1	STEAM GENERATING EQUIPMENT	19,575,906	13.7	1,424,603.95	3.7	5,328,268.46
312 251	MAIN STEAM PIPING	495,321	14.6	33,937.30	3.3	110,834.57
312 252	EXTRACTION STEAM SYSTEM	342,580	20.9	16,409.00	7.5	123,067.45
312 253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	71,035	40.0	1,775.89	7.5	13,318.07
312 260	FW PRE-WARMING/STEAM TURBINE BYPASS	1,814,368	15.0	127,624.53	7.5	957,184.00
312 262	REHEAT STEAM SYSTEM	548,316	20.6	26,675.11	7.1	189,027.09
Subtotal						
312 2	STEAM SYSTEMS AND EQUIPMENT	3,371,620	16.3	206,421.83	6.8	1,393,432.18

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 3
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2004

Account Number	Description	Plant In Service Balance At 12/31/96	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
312 351	CONDENSATE SYSTEM	824,649	17.9	51,715.23	7.5	367,864.24
312 352	CONDENSATE RECOVERY SYSTEM	11,576	40.0	289.46	7.5	2,170.88
312 353	MAIN FEEDWATER SYSTEM	3,856,653	17.1	225,869.36	7.5	1,694,020.11
312 354	MAIN FEEDWATER PUMP SYSTEM	6,497,024	15.3	424,322.54	7.5	3,181,807.11
312 355	HEATER VENTS AND DRAINS SYSTEM	422,268	22.4	18,854.43	7.5	141,408.17
312 356	CHEMICAL FEED SYSTEM	5,147	40.0	128.68	7.5	865.07
312 360	CONDENSATE TRANSFER SYSTEM	48,422	40.0	1,160.56	7.5	8,704.13
312 362	WATER SAMPLING AND ANALYZING SYSTEM	200,455	23.6	8,486.08	7.5	63,645.59
Subtotal		11,964,195	16.4	730,826.34	7.5	5,480,685.30
312 3	CONDENSATE AND FEEDWATER SYSTEMS					
312 421	ASPIRATING/SEAL AIR SYSTEM	8,163	36.0	226.75	7.5	1,700.63
312 422	BOILER DUCTS	2,351,593	21.1	111,491.37	7.5	836,185.06
312 423	AIR HEATER	2,226,429	9.9	224,070.56	4.7	1,059,101.16
312 424	FORCED DRAFT FAN	430,703	30.2	14,280.89	7.4	105,473.43
312 427	SOOT BLOWER SYSTEM	491,672	19.9	24,711.50	4.1	102,538.25
312 428	CHEMICAL WASH SYSTEM	53,322	40.0	1,333.05	7.5	9,967.85
312 429	BOILER CONTROL SYSTEM	2,727,146	17.1	158,777.00	7.5	1,188,129.27
312 431	LIME SLURRY SYSTEM	12,846	40.0	321.15	7.5	2,408.63
312 432	SOOT/DOUST COLLECTOR SYSTEM	258,331	30.7	8,423.15	7.5	63,173.44
312 433	GAS INJECTION/RECIRCULATION FAN SYSTEM	127,022	18.0	7,058.78	7.5	52,925.83
312 434	STACK	896,216	15.4	58,174.02	7.3	426,597.58
312 447	COMPONENT/CLOSED COOLING WATER SYSTEM	550,719	18.5	29,638.29	7.5	223,787.01
Subtotal		10,134,152	15.6	639,704.53	6.4	4,080,018.17
312 4	BOILER AUXILIARY SYSTEMS					
312 521	HEAVY OIL SUPPLY SYSTEM	370,765	23.1	16,060.12	7.5	119,875.22
312 522	GAS FUEL SUPPLY SYSTEM	53,076	16.6	3,160.61	7.5	23,704.63
312 523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	5,358	40.0	133.96	7.5	1,004.63
Subtotal		429,199	22.2	19,354.69	7.5	144,584.48
312 5	FUEL SUPPLY SYSTEMS					

SCHEDULE IV

Florida Power & Light Company
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 Plant Data As Of 12/31/96

Est. Capital Recovery Date =

2004

Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
312 620	BURNER MANAGEMENT SYSTEM	274,880	12.7	21,595.01	7.5	191,962.51
312 621	HEAVY OIL FIRING SYSTEM	2,089,962	12.3	218,641.05	7.5	1,624,374.32
312 622	GAS FIRING SYSTEM	954,633	13.2	72,250.85	7.2	518,722.57
312 623	LIGHT OIL FIRING SYSTEM	4,391	40.0	109.78	7.5	823.31
Subtotal	312 6 FUEL FIRING SYSTEMS	3,903,646	12.6	310,596.69	7.4	2,305,862.71
312	BOILER PLANT EQUIPMENT	49,378,719	14.8	3,331,508.03	5.6	18,732,869.30
314 171	TURBINE GENERATOR CONCRETE PEDESTAL	135,808	40.0	3,395.20	7.5	25,464.00
Subtotal	314.1 TURBINE GENERATOR PEDESTAL	135,808	40.0	3,395.20	7.5	25,464.00
314.271	STEAM TURBINE	3,792,274	28.6	132,562.99	5.9	778,791.26
314.272	GENERATOR	2,561,264	20.7	123,495.46	7.5	926,215.51
Subtotal	314.2 TURBINE GENERATOR SYSTEMS	6,353,538	24.8	256,058.45	6.7	1,705,006.77
314 367	CONDENSER COOLING WATER DISCH. STRUCTURE	60,387	40.0	1,509.68	7.5	11,322.56
314 368	COOLING WATER TUNNEL/CONDUIT SYSTEM	421,121	29.6	14,250.58	7.5	106,879.26
314 369	INTAKE SCREENS SYSTEM	1,066	29.0	57.45	7.5	430.66
314 371	CONDENSER	1,741,291	26.8	65,576.99	7.4	485,155.77
314 372	CONDENSER AIR REMOVAL SYSTEM	72,987	26.2	2,788.84	7.5	20,901.12
314 374	CONDENSATE PUMP SYSTEM	124,714	33.2	3,753.11	7.5	28,148.32
314 375	CONDENSER COOLING WATER PUMP SYSTEM	617,367	14.0	44,227.03	7.5	331,702.64
314 377	PRIMING & SCAVENGING SYSTEM	55,245	23.7	2,327.52	7.5	17,456.37
Subtotal	314.3 CONDENSING SYSTEMS	3,094,778	23.0	134,489.20	7.5	1,001,996.90
314 461	TURBINE CONTROL SYSTEM	161,425	39.7	4,065.12	7.5	30,488.32
314 462	TURBINE STEAM PIPING AND VALVE SYSTEM	569,356	34.5	16,500.62	5.4	89,701.40

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Port Everglades Unit 3
Plant Data As Of 12/31/96

Est. Capital Recovery Date *

2004

Account Number	Description	Plant In Service Balance At 12/31/96	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
314 463	TURBINE GLAND SEAL SYSTEM	119,386	30.8	3,879.72	7.5	29,097.89
314 464	TURBINE DRAIN SYSTEM	7,732	40.0	193.30	7.5	1,448.75
314 465	TURBINE GEAR ASSEMBLY	38,635	40.0	965.88	7.5	7,244.07
314 467	EXCITER	7,004	13.0	538.77	7.5	4,040.77
314 468	GENERATOR SEAL OIL SYSTEM	90,569	40.0	2,263.99	7.5	16,979.81
314 469	GENERATOR COOLING AND PURGE SYSTEM	105,747	26.0	4,071.31	7.5	30,534.78
314 470	GENERATOR LIQUID COOLING SYSTEM	172,641	40.0	4,316.05	7.5	32,370.20
314 473	TURBINE LUBE OIL SYSTEM	243,142	40.0	6,078.56	7.5	45,589.13
314 476	TURBINE GENERATOR SUPERVISORY SYSTEM	1,493,013	15.8	94,294.61	7.3	692,839.60
Subtotal		3,008,640	21.9	137,137.95	7.1	960,335.50
314	TURBOGENERATOR UNITS	12,592,784	23.7	531,080.80	7.0	3,712,803.17
315 161	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	42,957	40.0	1,073.93	7.5	8,054.44
315.1	STRUCTURAL SUPPORTS	42,957	40.0	1,073.93	7.5	8,054.44
315 281	125 VOLT DC DISTRIBUTION SYSTEM	52,600	8.0	6,575.00	7.5	49,312.50
315 287	AUXILIARY/STATION SERVICE TRANSFORMER	818,273	12.7	64,584.16	7.5	484,381.13
315 288	STARTUP TRANSFORMER	25,043	40.0	626.08	7.5	4,695.56
315 289	VITAL AC DISTRIBUTION SYSTEM	1,386	40.0	34.56	7.5	259.88
315 290	INSTRUMENT AC DISTRIBUTION SYSTEM	34,631	19.0	1,822.68	7.5	13,870.13
315 291	STATION BATTERY SYSTEM	57,103	8.7	6,583.46	7.5	49,376.07
315.2	AUXILIARY POWER SYSTEMS	989,036	12.3	80,226.08	7.5	601,695.27
315 381	STATION GROUNDING SYSTEM	27,519	38.9	708.31	7.5	5,312.27
315 382	CONDUIT AND RACEWAY SYSTEM	379,750	30.9	12,300.07	7.5	92,250.42
315 383	GENERATOR BUS	61,685	26.2	2,350.42	7.5	17,626.13
315.3	CONDUCTORS, CONDUITS AND INSULATORS	468,954	30.5	15,358.60	7.5	115,190.82

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 3
Plant Data As Of 12/31/96

Est. Capital Recovery Data = 2004

Account Number	Description	Plant In Service Balance At 12/31/96	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
315 481	CONTROL BOARDS	2,468,402	15.0	164,210.14	7.5	1,231,578.00
315 483	HIGH INITIAL RESPONSE EXCITER SYSTEM	983,711	17.0	57,885.57	7.5	434,891.84
Subtotal						
315 4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	3,452,113	15.5	222,195.71	7.5	1,666,467.84
315 581	120/208 POWER DISTRIBUTION SYSTEM	7,517	17.0	442.18	7.5	3,318.32
316 582	380 VOLT POWER DISTRIBUTION SYSTEM	478,562	22.3	21,505.96	7.5	161,294.60
315 585	4 16KV POWER DISTRIBUTION SYSTEM	197,449	40.0	4,936.25	7.5	37,021.69
Subtotal						
315 5	SWITCHGEARS AND MOTOR CONTROL CENTERS	683,528	25.4	26,884.39	7.5	201,832.81
315 681	LOAD CONTROL AND METERING SYSTEM	88,522	9.2	9,814.72	7.5	72,110.34
315 683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	3,135,263	15.1	207,607.82	7.5	1,557,067.08
315 684	GENERATOR PROTECTION SYSTEM	234,381	10.7	21,900.09	7.5	164,250.65
Subtotal						
315 6	INFORMATION SYSTEMS	3,458,466	14.5	239,122.43	7.5	1,793,418.05
315	ACCESSORY ELECTRIC EQUIPMENT	9,096,054	15.6	584,861.32	7.5	4,388,459.03
316 183	STATION/SERVICE AIR SYSTEM	315,414	20.1	15,885.48	7.5	117,491.10
316 184	INSTRUMENT AIR SYSTEM	111,887	17.4	6,411.33	7.5	48,084.85
Subtotal						
316 1	STATION SERVICE EQUIPMENT	427,101	19.3	22,078.81	7.5	165,575.95
316	MISCELLANEOUS POWER PLANT EQUIPMENT	427,101	19.3	22,078.81	7.5	165,575.95

SCHEDULE IV

Florida Power & Light Company
Depreciation Rules
For Fort Everglades Unit 4
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2005

Account Number	Description	Plant In Service Balance At 12/31/96	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
311 329	TURBINE GENERATOR BUILDING	339,647	23.1	14,690.60	8.5	124,325.98
311 340	CONTROL ROOM BUILDING	101,739	15.0	6,782.60	8.5	57,852.10
311 348	BOILER BUILDING	74,185	40.0	1,854.83	8.5	15,784.32
Subtotal		515,571	22.1	23,323.83	8.5	198,252.40
311 413	OPENWINTAKE COOLING WATER SYSTEM	148,396	10.2	14,614.10	8.5	124,219.83
Subtotal		148,396	10.2	14,614.10	8.5	124,219.83
311 504	WASTE WATER TREATMENT SYSTEM	84,055	20.0	3,202.75	8.5	27,223.38
Subtotal		84,055	20.0	3,202.75	8.5	27,223.38
311 5	RAW AND TREATED WATER SYSTEMS	84,055	20.0	3,202.75	8.5	27,223.38
311	STRUCTURES AND IMPROVEMENTS	728,022	17.7	41,140.88	8.5	349,895.81
312 121	BOILER STRUCTURE	8,860,256	13.2	670,491.86	5.2	3,513,669.66
312 122	BOILER PRESSURE PARTS	20,083,284	11.2	1,794,101.54	3.7	8,647,838.01
Subtotal		28,923,520	11.7	2,464,593.40	4.1	10,161,507.87
312 251	MAIN STEAM PIPING	711,128	12.6	56,878.28	3.9	222,977.85
312 252	EXTRACTION STEAM SYSTEM	342,801	20.1	19,001.84	8.5	181,515.56
312 253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	98,907	40.0	2,472.68	8.5	21,017.74
312 260	FW PRE-WARMING/STEAM TURBINE BYPASS	2,810,719	16.0	175,069.95	8.5	1,493,194.46
312 262	REHEAT STEAM SYSTEM	555,804	18.8	29,963.33	6.2	185,409.82
Subtotal		4,559,359	16.0	294,081.08	7.3	2,084,115.43
312 351	CONDENSATE SYSTEM	751,452	19.6	38,298.86	6.4	323,228.18
312 352	CONDENSATE RECOVERY SYSTEM	11,500	40.0	287.51	8.5	2,443.75

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Port Everglades Unit 4
Plant Data As Of 12/31/96

Est. Capital Recovery Data =

2005

Account Number	Description	Plant In Service Balance At 12/31/96	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
*****	*****	a	b	c	d	e
312 353	MAIN FEEDWATER SYSTEM	3,934,513	16.9	233,018.54	8.5	1,980,665.92
312 354	MAIN FEEDWATER PUMP SYSTEM	7,068,324	15.3	463,016.91	8.5	3,935,007.87
312 355	HEATER VENTS AND DRAINS SYSTEM	443,135	21.6	20,554.65	8.4	173,218.18
3 2 356	CHEMICAL FEED SYSTEM	5,845	40.0	146.14	8.5	1,242.06
312 360	CONDENSATE TRANSFER SYSTEM	44,742	40.0	1,118.56	8.5	9,507.68
312 362	WATER SAMPLING AND ANALYZING SYSTEM	183,852	24.0	7,648.85	8.5	65,015.19
Subtotal		12,443,363	16.3	764,089.02	8.5	6,480,328.83
312 3	CONDENSATE AND FEEDWATER SYSTEMS					
312 421	ASPIRATING/SEAL AIR SYSTEM	35,131	24.3	1,448.30	8.5	12,310.44
312 422	BOILER DUCTS	2,612,478	20.1	130,254.82	8.5	1,107,165.74
312 423	AIR HEATER	3,112,111	10.6	294,743.33	3.8	1,108,601.11
312 424	FORCED DRAFT FAN	456,087	28.2	16,165.34	8.4	135,242.63
312 427	SOOT BLOWER SYSTEM	1,148,057	18.4	62,444.70	7.4	462,559.48
312 428	CHEMICAL WASH SYSTEM	72,881	40.0	1,822.03	8.5	15,487.21
312 429	BOILER CONTROL SYSTEM	1,947,057	15.9	66,002.18	8.5	559,469.94
312 431	LIME SLURRY SYSTEM	37,384	17.3	2,165.35	8.5	18,405.48
312 432	SOOT/ROUST COLLECTOR SYSTEM	328,713	26.7	12,237.04	8.5	104,014.73
312 434	STACK	888,748	18.4	54,209.26	8.3	448,328.61
312 447	COMPONENT/CLOSED COOLING WATER SYSTEM	917,988	16.8	54,671.91	8.5	464,711.16
Subtotal		10,656,641	15.3	696,169.26	6.4	4,438,297.51
312 4	BOILER AUXILIARY SYSTEMS					
312 521	HEAVY OIL SUPPLY SYSTEM	391,558	24.5	15,993.26	8.5	135,256.81
312 522	GAS FUEL SUPPLY SYSTEM	56,095	16.9	3,327.78	8.5	28,288.16
312 523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	12,692	36.2	350.30	8.5	2,977.48
Subtotal		460,343	23.4	19,671.34	8.5	166,520.25
312 5	FUEL SUPPLY SYSTEMS					
312 620	BURNER MANAGEMENT SYSTEM	256,947	13.5	19,080.52	8.5	162,164.49
312 621	HEAVY OIL FIRING SYSTEM	2,580,689	13.3	193,581.44	8.5	1,644,949.62
312 622	GAS FIRING SYSTEM	689,599	13.9	63,789.65	8.2	524,169.81
312 623	LIGHT OIL FIRING SYSTEM	4,357	40.0	108.93	8.5	925.86

SCHEDULE IV

Florida Power & Light Company
Depreciation Ratios
For Port Everglades Unit 4
Plant Data As Of 12/31/96

Est Capital Recovery Date = 2005

Account Number	Description	Plant In Service Balance At 12/31/96	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
312.6	FUEL FIRING SYSTEMS	3,731,592	13.5	278,560.54	8.4	2,332,248.78
Subtotal						
312	BOILER PLANT EQUIPMENT	60,774,818	13.5	4,505,164.64	5.7	25,871,019.47
Subtotal						
314.171	TURBINE GENERATOR CONCRETE PEDESTAL	132,738	40.0	3,318.45	8.5	28,208.83
Subtotal						
314.1	TURBINE GENERATOR PEDESTAL	132,738	40.0	3,318.45	8.5	28,208.83
314.271	STEAM TURBINE	3,519,090	40.0	87,977.30	8.5	7,17,808.64
314.272	GENERATOR	2,261,211	32.8	68,990.47	8.5	588,418.79
Subtotal						
314.2	TURBINE GENERATOR SYSTEMS	5,780,301	36.8	156,967.77	8.5	1,334,225.43
314.367	CONDENSER COOLING WATER DISCH. STRUCTURE	57,825	40.0	1,445.63	8.5	12,287.81
314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	310,528	40.0	7,763.16	8.5	65,908.76
314.369	INTAKE SCREENS SYSTEM	1,668	30.0	55.53	8.5	472.03
314.371	CONDENSER	1,853,782	23.1	84,954.43	8.5	720,659.87
314.372	CONDENSER AIR REMOVAL SYSTEM	70,114	40.0	1,752.86	8.5	14,899.23
314.374	CONDENSATE PUMP SYSTEM	159,744	30.9	5,164.66	8.5	43,899.51
314.375	CONDENSER COOLING WATER PUMP SYSTEM	545,506	17.9	30,557.74	8.5	259,740.58
314.377	PRIMING & SCAVENGING SYSTEM	59,390	24.6	2,411.85	8.5	20,500.65
Subtotal						
314.3	CONDENSING SYSTEMS	3,168,633	23.6	134,115.06	8.5	1,138,446.46
314.461	TURBINE CONTROL SYSTEM	632,578	17.8	35,886.77	8.5	301,637.41
314.462	TURBINE STEAM PIPING AND VALVE SYSTEM	665,073	27.2	25,525.02	7.2	184,341.99
314.463	TURBINE GLAND SEAL SYSTEM	204,613	21.0	9,751.27	8.5	82,885.56
314.464	TURBINE DRAIN SYSTEM	7,611	40.0	190.28	8.5	1,617.34
314.465	TURNING GEAR ASSEMBLY	38,494	40.0	962.35	8.5	8,179.98
314.467	EXCITER	17,521	15.0	1,168.07	8.5	9,928.57
314.468	GENERATOR SEAL OIL SYSTEM	89,783	40.0	2,244.58	8.5	19,078.91

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Port Everglades Unit 4
Plant Delta As Of 12/31/96

Est. Capital Recovery Data = 2005

Account Number	Description	Plant In Service Balance At 12/31/96	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
314 469	GENERATOR COOLING AND PURGE SYSTEM	127,318	24.3	5,248.95	8.5	44,824.58
314 470	GENERATOR LIQUID COOLING SYSTEM	171,268	40.0	4,281.73	8.5	36,394.45
314 473	TURBINE LUBE OIL SYSTEM	239,191	40.0	5,979.80	8.5	50,828.08
314 476	TURBINE GENERATOR SUPERVISORY SYSTEM	377,843	17.6	21,286.31	7.8	165,830.14
Subtotal		2,601,293	23.2	112,126.13	8.1	803,147.01
314 801	TURBINE CRANE STRUCTURE	21,233	40.0	530.83	8.5	4,512.01
314 8	TURBINE GANTRY CRANE SYSTEMS	21,233	40.0	530.83	8.5	4,512.01
314	TURBOGENERATOR UNITS	11,704,198	28.6	407,059.04	8.4	3,410,537.74
Subtotal		7,057	40.0	176.43	8.5	1,499.82
315 181	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	7,057	40.0	176.43	8.5	1,499.82
315 1	STRUCTURAL SUPPORTS	7,057	40.0	176.43	8.5	1,499.82
315 281	125 VOLT DC DISTRIBUTION SYSTEM	63,404	12.0	5,269.85	8.5	44,783.73
315 287	AUXILIARY/STATION SERVICE TRANSFORMER	787,517	13.7	57,549.94	8.5	489,174.42
315 288	STARTUP TRANSFORMER	22,702	40.0	567.55	8.5	4,824.18
315 289	VITAL AC DISTRIBUTION SYSTEM	1,266	40.0	31.66	8.5	269.02
315 230	INSTRUMENT AC DISTRIBUTION SYSTEM	38,580	20.0	1,929.00	8.5	18,396.50
315 291	STATION BATTERY SYSTEM	60,898	11.8	5,168.10	8.5	43,828.90
Subtotal		974,365	13.8	70,516.10	8.5	509,368.75
315 381	STATION GROUNDING SYSTEM	21,049	38.8	545.41	8.5	4,835.92
315 382	CONDUIT AND RACEWAY SYSTEM	279,587	30.6	9,134.58	8.5	77,843.83
315 383	GENERATOR BUS	100,419	30.3	3,318.92	8.5	28,210.58
Subtotal		401,035	30.9	12,998.91	8.5	110,490.33
315 3	CONDUCTORS, CONDUITS AND INSULATORS					

SCHEDULE IV

Kordia Power & Light Company
Depreciation Rates
For Port Everglades Unit 4
Plant Data As Of 1/23/1996

Est. Capital Recovery Delta *

2005

Account Number	Description	Plant In Service Balance At 1/23/1996	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
315 481	CONTROL BOARDS	3,627,127	15.2	238,959.89	8.5	2,031,158.13
315 483	HIGH INERTIAL RESPONSE EXCITER SYSTEM	1,005,452	17.0	59,226.08	8.5	503,508.83
Subtotal		4,632,579	15.5	298,185.97	8.5	2,534,665.76
315 581	120/208 POWER DISTRIBUTION SYSTEM	7,091	17.0	417.12	8.5	3,545.50
315 582	480 VOLT POWER DISTRIBUTION SYSTEM	865,241	17.9	48,269.85	8.5	410,293.44
315 585	4 16 KV POWER DISTRIBUTION SYSTEM	197,023	40.0	4,925.60	8.5	41,867.39
Subtotal		1,069,355	19.9	53,612.57	8.5	455,706.33
315 681	LOAD CONTROL AND METERING SYSTEM	40,953	11.4	3,585.28	8.4	29,269.66
315 683	ANALOG/SCADA/ACQUISITION SYSTEM	2,692,866	15.0	179,182.77	8.5	1,518,602.66
315 684	GENERATOR PROTECTION SYSTEM	202,069	11.9	17,044.35	8.5	144,300.68
Subtotal		2,935,880	14.7	199,811.68	8.5	1,692,873.00
315	ACCESSORY ELECTRIC EQUIPMENT	10,020,281	15.8	635,311.66	8.5	5,394,621.79
316 183	STATION/SERVICE AIR SYSTEM	26,898	26.1	1,022.79	8.5	8,083.70
316 184	INSTRUMENT AIR SYSTEM	77,942	18.8	4,145.01	8.5	35,232.81
Subtotal		104,840	20.2	5,167.80	8.5	43,928.31
316	MISCELLANEOUS POWER PLANT EQUIPMENT	104,640	20.2	5,167.80	8.5	43,726.31

SCHEDULE V

Detail Forecast Analysis

Column (a)	FPL's Plant Balance at 12/31/96
Column (b)	Vintage Year is year placed in service
Column (c)	Age of Survivors at study date using half-year convention
Column (d)	Age Weight - at detail level: Plant balance X Age of survivors at study date; at composite level: sum of detail.
Column (e)	Replacement Interval
Column (f)	Override Date for known future retirements
Column (g)	Calculated Date is date of property retirement and/or replacements
Column (h)	Average Service Life at detail level: retirement year - vintage year; at composite level: plant investment / annual accrual;
Column (i)	Annual Accrual at detail level: Plant Balance / average service life; at composite level: sum of detail.
Column (j)	Average Remaining Life at detail level: average service life - age of survivors at time of study. Composite level: Projected Unrecovered Capital / Total Annual Accrual
Column (k)	Projected Unrecovered Capital at detail level: (average remaining life / average service life) X plant balance; at composite level: sum of detail.

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Port Everglades Common
Plant Data As Of 1/31/96

Est. Capital Recovery Date =

2004

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (E-Yrs)	Replacement Interval (Years)	Override Date (If Prev.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
311	STRUCTURES AND IMPROVEMENTS	19,162,816		16.3	312,082,822				17.3	1,106,362.23	7.2
311 1	SITE PREPARATION	626,515		38.9	24,344,291				43.8	14,307.44	5.0
311 101	INITIAL SITE PREPARATION	626,515		38.9	24,344,291				43.8	14,307.44	5.0
311 0051	Site Preparation	534,034	1957	39.5	21,094,343			2001	44.0	12,137.14	4.5
311 0051	Site Preparation	83,236	1961	31.5	2,954,878			2004	43.0	1,935.72	7.5
311 0051	Site Preparation	3,832	1964	32.5	125,180			2004	40.0	98.30	7.5
311 0051	Site Preparation	5,393	1965	31.5	169,880			2004	39.0	138.28	7.5
311 2	SITE FACILITIES	5,546,876		13.3	73,808,509				16.9	328,035.23	7.4
311 201	SITE DRAINAGE SYSTEM	114,020		34.3	3,908,066				40.9	2,788.59	8.8
311 1019	Piping, Run 4 Inches Or Larger	21,172	1957	39.5	830,294			2001	44.0	481.18	4.5
311 1019	Piping, Run 4 Inches Or Larger	8,869	1961	35.5	318,045			2004	43.0	208.35	7.5
311 1019	Piping, Run 4 Inches Or Larger	37,785	1964	32.5	1,228,338			2004	40.0	944.88	7.5
311 1019	Piping, Run 4 Inches Or Larger	33,032	1965	31.5	1,040,508			2004	39.0	846.97	7.5
311 1021	Catch Basins/Holding Tank	8,694	1957	39.5	342,228			2001	44.0	198.91	4.5
311 1021	Catch Basins/Holding Tank	439	1961	35.5	15,585			2004	43.0	10.21	7.5
311 1021	Catch Basins/Holding Tank	831	1964	32.5	27,008			2004	40.0	20.78	7.5
311 1021	Catch Basins/Holding Tank	302	1965	31.5	9,513			2004	39.0	7.74	7.5
311 1023	Piping, All Under 4 Inches	1,528	1964	32.5	49,860			2004	40.0	36.20	7.5
311 1023	Piping, All Under 4 Inches	1,298	1965	31.5	40,887			2004	39.0	33.28	7.5
311 202	YARD LIGHTING SYSTEM	138,346		15.2	2,103,014				21.0	8,589.91	7.4
311 1035	Electric Conduit, Raceway	7,697	1957	39.5	304,032			2004	47.0	163.77	7.5
311 1036	Transformer	139	1957	39.5	5,491			2004	47.0	2.98	7.5
311 1036	Transformer	122	1961	35.5	4,331			2004	43.0	2.84	7.5
311 1036	Transformer	1,040	1964	32.5	33,800			2004	40.0	26.00	7.5

SCHEDULE V

Est. Capital Recovery Date = 2004

Florida Power & Light Company
Depreciation Rates
For Port Everglades Common
Plant Date As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
311 1036	Transformer	699	1965	31.5	22,019	25		2004	39.0	17.92	134.42
311 1036	Transformer	141	1976	20.5	2,891	25		2001	25.0	5.64	25.38
311 1037	Yard Lighting Fixtures & Poles	6,835	1965	31.5	209,003	20		2001	39.0	170.13	1,273.98
311 1037	Yard Lighting Fixtures & Poles	6,823	1976	20.5	141,922	20		2004	28.0	247.25	1,854.38
311 1037	Yard Lighting Fixtures & Poles	3,004	1981	15.5	46,962	20		2001	20.0	150.20	675.90
311 1037	Yard Lighting Fixtures & Poles	10,369	1982	14.5	150,351	20		2004	22.0	471.32	3,534.09
311 1037	Yard Lighting Fixtures & Poles	101,060	1985	11.5	1,162,190	20		2004	18.0	5,718.86	39,692.11
311 1038	Lighting Panel	517	1957	39.5	20,422	20		1997	40.0	12.93	8.46
311 203	ROADWAYS	604,534		11.0	6,082,727				15.3	38,490.77	290,180.72
311 1049	Road With Curbs & Gutters	31,890	1957	39.5	1,259,655	25		2004	47.0	678.51	5,088.83
311 1049	Road With Curbs & Gutters	3,982	1981	35.5	140,651	25		2004	43.0	92.14	691.05
311 1049	Road With Curbs & Gutters	17,654	1965	31.5	556,101	25		2004	39.0	452.67	3,395.00
311 1049	Road With Curbs & Gutters	28,078	1978	17.5	481,365	25		2004	25.0	1,123.12	8,422.40
311 1049	Road With Curbs & Gutters	60,194	1981	15.5	933,007	25		2004	23.0	2,817.13	19,828.48
311 1049	Road With Curbs & Gutters	21,837	1982	14.5	316,637	25		2004	22.0	882.98	7,444.43
311 1049	Road With Curbs & Gutters	58,744	1984	12.5	734,300	25		2004	20.0	2,837.20	22,029.00
311 1049	Road With Curbs & Gutters	249,109	1993	3.5	871,862	25		2004	11.0	22,846.27	169,847.05
311 1050	Parking Lot	9,918	1965	31.5	312,354	25		2004	39.0	254.26	1,908.92
311 1050	Parking Lot	123,150	1988	8.5	1,046,775	25		2004	16.0	7,696.88	57,726.56
311 204	SITE FIRE PROTECTION	280,224		4.3	1,193,523				9.9	28,330.57	211,176.89
311 1058	Drive Elec. Motor, Complete	26,865	1965	1.5	40,283	20		2004	9.0	2,983.89	22,379.17
311 1059	Pump Complete	28,921	1965	1.5	43,392	20		2004	9.0	3,213.44	24,100.83
311 1061	Valve, Special	579	1964	32.5	18,818	20		2004	40.0	14.48	108.56
311 1061	Valve, Special	690	1965	31.5	21,735	20		2004	39.0	17.89	132.69
311 1062	Control/Instrumentation System	478	1964	32.5	15,535	20		2004	40.0	11.95	89.63
311 1062	Control/Instrumentation System	382	1965	31.5	12,033	20		2004	39.0	9.79	73.46
311 1063	Piping, Run 4 Inches Or Larger	4,399	1957	39.5	173,761	20		1997	40.0	109.98	54.99
311 1063	Piping, Run 4 Inches Or Larger	3,327	1981	35.5	118,109	20		2001	40.0	83.18	374.29
311 1063	Piping, Run 4 Inches Or Larger	823	1984	32.5	26,748	20		2004	40.0	20.58	154.31
311 1063	Piping, Run 4 Inches Or Larger	6,611	1985	31.5	208,247	20		2004	39.0	169.51	1,271.35
311 1063	Piping, Run 4 Inches Or Larger	53,572	1993	3.5	187,502	20		2004	11.0	4,870.18	36,526.36

SCHEDULE V

Est. Capital Recovery Date = 2004

Florida Power & Light Company
Depreciation Rates
For Port Everglades Common
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
311 1063	Piping, Run 4 Inches Or Larger	150,803	1995	1.5	228,205	20		2004	9.0	16,755.89	7.5
311 1064	Hydrants	1,817	1987	39.5	83,872	20		1987	40.0	40.43	0.5
311 1064	Hydrants	532	1984	32.5	17,290	20		2004	40.0	13.30	7.5
311 1064	Hydrants	635	1985	31.5	20,003	20		2004	39.0	16.28	7.5
311 205	YARD IMPROVEMENTS	281,431		20.9	5,880,544				25.1	11,220.27	6.8
											78,107.19
311 1085	Landscaping	15,813	1957	39.5	816,832	10		1957	40.0	380.40	0.5
311 1085	Landscaping	5,687	1972	24.5	139,332	10		2004	32.0	177.72	7.5
311 1085	Landscaping	3,529	1973	23.5	82,932	10		2004	31.0	113.84	7.5
311 1085	Landscaping	1,805	1975	21.5	34,506	10		2004	29.0	55.34	7.5
311 1085	Landscaping	9,350	1980	16.5	154,275	10		2000	20.0	467.50	3.5
311 1085	Landscaping	9,827	1983	13.5	134,015	10		2004	21.0	472.71	7.5
311 1088	Surfacing And Paving	27,166	1957	39.5	1,073,057			2001	44.0	817.41	4.5
311 1088	Surfacing And Paving	8,533	1961	35.5	306,472			2004	43.0	200.77	7.5
311 1088	Surfacing And Paving	9,916	1965	31.5	312,354			2004	39.0	254.28	7.5
311 1088	Surfacing And Paving	1,002	1968	28.5	28,587			2004	36.0	27.83	7.5
311 1088	Surfacing And Paving	33,840	1974	22.5	791,400			2004	30.0	1,128.00	7.5
311 1088	Surfacing And Paving	32,023	1977	19.5	634,449			2004	27.0	1,186.04	7.5
311 1088	Surfacing And Paving	2,839	1978	18.5	54,281			2004	26.0	112.81	7.5
311 1088	Surfacing And Paving	48,569	1982	14.5	704,251			2004	22.0	2,207.88	7.5
311 1088	Surfacing And Paving	28,809	1984	12.5	360,113			2004	20.0	1,440.45	7.5
311 1088	Surfacing And Paving	10,000	1985	11.5	118,000			2004	19.0	838.32	7.5
311 1088	Surfacing And Paving	25,011	1987	9.5	237,605			2004	17.0	1,471.24	7.5
311 1089	Signs	1,456	1976	20.5	29,849	20		2004	28.0	52.00	7.5
311 1095	Sprinkler System, Complete	6,359	1979	17.5	111,283	10		1999	20.0	317.95	2.5
311 206	SITE SEWAGE TREATMENT SYSTEM	344,291		6.6	3,568,221				14.0	38,828.27	7.5
											291,146.22
311 1109	Control Panel	79,855	1990	6.5	519,058	20		2004	14.0	5,703.93	7.5
311 1110	Drive/Elec Motor, Complete	90,177	1990	6.5	586,151	20		2004	14.0	6,441.21	7.5
311 1113	Pump Complete	120,054	1990	6.5	780,351	20		2004	14.0	8,575.29	7.5
311 1116	Control/Instrumentation System	99,955	1990	6.5	649,708	20		2004	14.0	7,139.84	7.5
311 1117	Piping, Run 4 Inches Or Larger	895	1991	35.5	30,708	20		2001	40.0	21.63	4.5
311 1117	Piping, Run 4 Inches Or Larger	153,192	1990	6.5	995,748	20		2004	14.0	10,942.29	7.5
											82,067.14

SCHEDULE V

Est. Capital Recovery Date • 2004

Florida Power & Light Company
Depreciation Rates
For Port Everglades Common
Plant Data As Of 12/31/98

Account Number	Plant In Service Balance At 12/31/98	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Project Unrecov. Capital
	a	b	c	d	e	f	g	h	i	j	k
311 1119 Septic Tank, Incl. Excavation	88	1981	35.5	3,124			2004	43.0	2.05	7.5	15.35
311 1120 Septic Tank Drain Fields	11	1981	35.5	381	20		2001	40.0	0.28	4.5	1.74
311 1122 Manhole	84	1981	35.5	2,982			2004	43.0	1.95	7.5	14.65
311 207 FENCES AND SPECIAL ENCLOSURES	155,781		15.2	2,371,035				16.6	9,370.46	6.0	58,011.61
311 1141 Perimeter Fences	4,090	1987	28.5	181,555	20		1997	40.0	102.25	0.5	51.13
311 1141 Perimeter Fences	1,490	1981	35.5	52,895	20		2001	40.0	37.25	4.5	167.63
311 1141 Perimeter Fences	5,472	1971	25.5	139,538	20		2004	33.0	165.82	7.5	1,243.64
311 1141 Perimeter Fences	9,189	1974	22.5	208,753	20		2004	30.0	308.30	7.5	2,287.25
311 1141 Perimeter Fences	6,558	1975	21.5	140,997	20		2004	29.0	228.14	7.5	1,696.03
311 1141 Perimeter Fences	23,958	1978	20.5	491,098	20		2004	28.0	855.57	7.5	6,418.79
311 1141 Perimeter Fences	12,344	1977	19.5	240,708	20		1987	20.0	617.20	0.5	308.80
311 1141 Perimeter Fences	13,096	1994	2.5	32,740	20		2004	10.0	1,309.60	7.5	9,822.00
311 1142 Power Operator For Gate	5,078	1982	14.5	73,831	10		2004	22.0	230.82	7.5	1,731.14
311 1142 Power Operator For Gate	23,599	1998	0.5	11,800	10		2004	8.0	2,948.88	7.5	22,124.06
311 1143 Special Enclosure Fences Or Barrier	2,585	1972	24.5	63,333	20		2004	32.0	80.78	7.5	605.88
311 1143 Special Enclosure Fences Or Barrier	878	1978	18.5	18,093	20		1998	20.0	48.90	1.5	73.35
311 1143 Special Enclosure Fences Or Barrier	1,839	1979	17.5	33,933	20		1999	20.0	90.95	2.5	242.38
311 1143 Special Enclosure Fences Or Barrier	876	1980	16.5	14,454	20		2000	20.0	43.80	3.5	153.30
311 1143 Special Enclosure Fences Or Barrier	38,839	1981	15.5	598,905	20		2001	20.0	1,931.95	4.5	8,683.78
311 1144 Gates And Turnstiles	286	1975	21.5	8,149	15		2004	29.0	8.96	7.5	73.97
311 1144 Gates And Turnstiles	528	1978	20.5	10,824	15		2004	28.0	18.86	7.5	141.43
311 1144 Gates And Turnstiles	5,078	1982	14.5	73,831	15		1997	15.0	338.53	0.5	169.27
311 208 WATERFRONT IMPROVEMENTS (NOT COOLING)	890,989		2.5	2,227,474				10.0	89,098.90	7.5	668,241.75
311 1155 Retaining Wall/Bulldozer/Sheet Pile	398,982	1994	2.5	992,405			2004	10.0	39,898.20	7.5	297,721.50
311 1155 Retaining Wall/Bulldozer/Sheet Pile	129,133	1994	2.5	322,833			2004	10.0	12,913.30	7.5	98,849.75
311 1156 Dolphin, Cluster	40,369	1994	2.5	100,923			2004	10.0	4,036.90	7.5	30,278.75
311 1160 Foundation/Pile	235,488	1994	2.5	588,715			2004	10.0	23,548.80	7.5	178,614.50
311 1160 Foundation/Pile	82,867	1994	2.5	207,168			2004	10.0	8,286.70	7.5	62,150.25
311 1161 Oil Slammer/Tank	6,172	1994	2.5	15,430			2004	10.0	617.20	7.5	4,629.00
311 209 RAILWAY SYSTEM	0			0					0.00	#DIV/0!	0.00

SCHEDULE V

Est Capital Recovery Date *

2004

Florida Power & Light Company
Depreciation Rates
For Port Everglades Common
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (3-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311 1169	Tracks	0	1957	0.0	0	25		2004	7.5	0.00	7.5	0.00
311 1169	Tracks	0	1965	0.0	0	25		2004	7.5	0.00	7.5	0.00
311 1170	Ties	0	1957	0.0	0	25		2004	7.5	0.00	7.5	0.00
311 1171	Switch, Railroad	0	1957	0.0	0	25		2004	7.5	0.00	7.5	0.00
311 210	PONDS (HOT COOLING)	2,537,270		18.0	45,993,905				24.8	102,317.56	7.5	767,381.93
311 1190	Piping, All Under 4 Inches	84,080	1977	19.5	1,249,755	25		2004	27.0	2,373.70	7.5	17,802.78
311 1192	Pump Complete	5,782	1984	32.5	187,915	25		2004	40.0	144.55	7.5	1,084.13
311 1192	Pump Complete	5,971	1985	31.5	188,087	25		2004	39.0	153.10	7.5	1,148.27
311 1192	Pump Complete	7,221	1977	19.5	140,810	25		2004	27.0	267.44	7.5	2,053.83
311 1193	Water Monitoring Well	19,812	1984	2.5	49,530	25		2004	10.0	1,991.20	7.5	14,859.00
311 1199	Linear Complete	8,178	1982	14.5	118,581	20		2004	22.0	371.73	7.5	2,787.95
311 1199	Linear Complete	53,875	1990	8.5	350,838	20		2004	14.0	3,855.36	7.5	28,913.18
311 1200	Concrete Basin	118,168	1974	22.5	2,658,780			2004	30.0	3,938.93	7.5	29,542.00
311 1200	Concrete Basin	17,091	1977	19.5	332,890			2004	27.0	631.89	7.5	4,739.17
311 1201	Pond	2,140,005	1978	18.5	39,590,093			2004	28.0	82,307.88	7.5	617,308.13
311 1201	Pond	24,535	1982	14.5	358,758			2004	22.0	1,115.23	7.5	8,394.20
311 1201	Pond	72,472	1990	8.5	471,068			2004	14.0	5,178.57	7.5	38,824.29
311.3	STATION BUILDINGS	6,044,702		12.4	74,987,487				15.2	398,450.92	7.5	2,887,902.79
311 301	APPRENTICE TRAINING BUILDING	0			0					0.00		0.00
311 1949	Internal Partitions	0	1976	0.0	0			2004	7.5	0.00	7.5	0.00
311 1950	Superstructure, Inc. Steel & Concrete	0	1971	0.0	0			2004	7.5	0.00	7.5	0.00
311 1950	Superstructure, Inc. Steel & Concrete	0	1977	0.0	0			2004	7.5	0.00	7.5	0.00
311 1951	Building Appurtenances(Each Elev.)	0	1976	0.0	0			2004	7.5	0.00	7.5	0.00
311 1952	Roof (Each Level)	0	1971	0.0	0	20		2004	7.5	0.00	7.5	0.00
311 1955	Plumbing System Complete	0	1971	0.0	0	25		2004	7.5	0.00	7.5	0.00
311 1956	Lighting System Complete	0	1971	0.0	0	25		2004	7.5	0.00	7.5	0.00
311 1958	Lighting System Complete	0	1976	0.0	0	25		2001	4.5	0.00	4.5	0.00
311 1958	Hvac Air Conditioner	0	1971	0.0	0	15		2001	4.5	0.00	4.5	0.00

SCHEDULE V

Est. Capital Recovery Date = 2004

Florida Power & Light Company
Depreciation Rates
For Fort Lauderdale Common
Plant Data As Of 12/31/96

Account Number	Description	Prnt. In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (E-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311 1901	Hvac Ductwork	0	1976	0.0	0	0		2004	7.5	0.00	7.5	0.00
311 1972	Substructure Foundation Work	0	1971	0.0	0	0		2004	7.5	0.00	7.5	0.00
311 304	STORES	112,073		26.5	2,968,630				33.9	3,307.15	7.4	24,551.82
311 2108	Superstructure, Inc. Steel & Concrete	87,124	1970	26.5	1,778,786			2004	34.0	1,974.24	7.5	14,808.78
311 2107	Building Appurtenances(Each Elev.)	551	1976	20.5	11,296			2004	20.0	19.88	7.5	147.59
311 2108	Roof (Each Level)	8,950	1970	26.5	237,175	20		2004	34.0	263.24	7.5	1,974.28
311 2111	Plumbing System Complete	2,237	1970	26.5	59,281	25		2004	34.0	65.79	7.5	493.46
311 2112	Lighting System Complete	3,356	1970	26.5	88,934	20		2004	34.0	98.71	7.5	740.29
311 2114	Hvac Air Conditioner	1,887	1970	26.5	50,006	15		2000	30.0	82.90	3.5	220.15
311 2128	Substructure Foundation Work	27,968	1970	26.5	741,152			2004	34.0	822.59	7.5	8,169.41
311 305	DRY STORAGE BUILDING	100,462		17.8	1,785,372				24.1	4,171.14	6.4	28,557.56
311 2157	Internal Partitions	5,457	1974	22.5	122,783			2004	30.0	181.80	7.5	1,394.25
311 2158	Superstructure, Inc. Steel & Concrete	40,232	1979	17.5	704,090			2004	25.0	1,809.28	7.5	12,088.60
311 2159	Building Appurtenances(Each Elev.)	13,572	1979	17.5	237,510			2004	25.0	542.88	7.5	4,071.60
311 2160	Roof (Each Level)	10,179	1979	17.5	178,133	20		1999	20.0	508.95	2.5	1,272.38
311 2164	Lighting System Complete	8,725	1979	17.5	152,688	20		1999	20.0	436.25	2.5	1,090.83
311 2167	Hvac Ventilating Fan	3,363	1979	17.5	59,378	15		2004	25.0	135.72	7.5	1,017.90
311 2180	Substructure Foundation Work	18,904	1979	17.5	330,820			2004	25.0	758.16	7.5	5,671.20
311 306	DRUM PROCESSING/INSULATION STORAGE	21,590		39.5	652,807				43.4	486.93	3.9	1,961.69
311 2209	Internal Partitions	540	1957	39.5	21,330			2001	44.0	12.27	4.5	55.23
311 2210	Superstructure, Inc. Steel & Concrete	12,954	1957	39.5	511,683			2001	44.0	294.41	4.5	1,324.84
311 2211	Building Appurtenances(Each Elev.)	840	1957	39.5	21,330			2001	44.0	12.27	4.5	55.23
311 2212	Roof (Each Level)	2,159	1957	39.5	85,281	20		1997	40.0	53.96	0.5	26.99
311 2216	Lighting System Complete	1,819	1957	39.5	63,951	20		1997	40.0	40.48	0.5	20.24
311 2219	Hvac Ventilating Fan	1,819	1957	39.5	63,951	15		2004	47.0	34.45	7.5	258.35
311 2232	Substructure Foundation Work	2,159	1957	39.5	85,281			2001	44.0	49.07	4.5	220.81
311 307	HAZARDOUS WASTE BUILDING	357,165		7.5	2,678,739				15.0	23,811.00	7.5	178,582.50

SCHEDULE V

Est. Capital Recovery Date = 2004

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Common
Plant Data As Of 12/31/98

Account Number	Description	Plant In Service Balance At 12/31/98	Age At Time Of Study (Years)	Age Weight (3-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
311 2262	Superstructure, Inc. Steel & Concrete	42,508	1989	7.5	371,760			2004	15.0	3,304.53	7.5
311 2263	Building Appurtenances(Each Elev.)	20,804	1989	7.5	158,780			2004	15.0	1,393.60	7.5
311 2264	Roof (Each Level)	83,468	1989	7.5	478,010	20		2004	15.0	4,231.20	7.5
311 2267	Plumbing System Complete	15,167	1989	7.5	113,753	25		2004	15.0	1,011.13	7.5
311 2268	Lighting System Complete	115,436	1989	7.5	665,770	20		2004	15.0	7,665.73	7.5
311 2271	Hvac Ventilating Fan	25,657	1989	7.5	192,428	15		2004	15.0	1,710.47	7.5
311 2278	Fire Protection Sys Complete	13,021	1989	7.5	97,658	25		2004	15.0	868.07	7.5
311 2284	Substructure Foundation Work	53,944	1989	7.5	404,580			2004	15.0	3,598.27	7.5
311 308	LABORATORY	132,834		34.8	4,621,424				38.5	3,449.29	5.8
311 2313	Internal Partitions	1,851	1957	39.5	73,115			2001	44.0	42.07	4.5
311 2314	Superstructure, Inc. Steel & Concrete	20,754	1957	39.5	819,783			2001	44.0	471.88	4.5
311 2315	Building Appurtenances(Each Elev.)	3,703	1957	39.5	148,269			2001	44.0	84.16	4.5
311 2315	Building Appurtenances(Each Elev.)	34,140	1974	22.5	708,150			2004	30.0	1,138.00	7.5
311 2318	Roof (Each Level)	7,893	1957	39.5	311,774	20		1997	40.0	187.33	0.5
311 2317	Floor Covering (Each Elev.)	2,533	1957	39.5	100,054			2001	44.0	57.57	4.5
311 2318	Hvac Control System	585	1957	39.5	23,108	20		1997	40.0	14.63	0.5
311 2319	Plumbing System Complete	6,139	1957	39.5	242,491	25		2004	47.0	130.62	7.5
311 2320	Lighting System Complete	7,308	1957	39.5	288,098	20		1997	40.0	182.70	0.5
311 2321	Hvac Heater	3,021	1957	39.5	119,330	15		2004	47.0	64.28	7.5
311 2322	Hvac Air Conditioner	6,139	1957	39.5	242,491	15		2004	47.0	130.62	7.5
311 2322	Hvac Air Conditioner	1,254	1993	3.5	4,389	15		2004	11.0	114.00	7.5
311 2323	Hvac Ventilating Fan	3,021	1957	39.5	119,330	15		2004	47.0	64.28	7.5
311 2324	Hvac Heat Pump/Compressor	18,318	1957	39.5	723,561	15		2004	47.0	389.74	7.5
311 2325	Hvac Ductwork	6,139	1957	39.5	242,491			2001	44.0	139.52	4.5
311 2336	Substructure Foundation Work	10,036	1957	39.5	398,422			2001	44.0	228.09	4.5
311 309	RECORD STORAGE BUILDING	52,868		13.5	714,125				20.9	2,538.07	7.4
311 2366	Superstructure, Inc. Steel & Concrete	31,739	1983	13.5	428,477			2004	21.0	1,511.38	7.5
311 2367	Building Appurtenances(Each Elev.)	1,799	1983	13.5	24,287			2004	21.0	85.67	7.5
311 2368	Roof (Each Level)	9,690	1983	13.5	130,680	20		2004	21.0	480.85	7.5
311 2372	Lighting System Complete	8,781	1983	13.5	118,544	20		2004	21.0	418.14	7.5
311 2374	Hvac Air Conditioner	899	1983	13.5	12,137	15		1998	15.0	59.93	1.5
											89.90

SCHEDULE V

Est. Capital Recovery Date = 2004

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Common
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (B-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311 310	CHLORINE BUILDING	11,723		39.5	483.081				43.6	289.13	4.1	1,092.67
311 2418	Superstructure, Inc. Steel & Concrete	6,143	1957	39.5	242,649			2001	44.0	139.81	4.5	628.28
311 2419	Building Appurtenances(Each Elev.)	387	1957	39.5	15,237			2001	44.0	8.80	4.5	39.58
311 2420	Roof (Each Level)	422	1957	39.5	16,899	20		1997	40.0	10.55	0.5	5.28
311 2424	Lighting System Complete	1,383	1957	39.5	54,629	20		1997	40.0	34.58	0.5	17.29
311 2427	Misc Ventilating Fan	873	1957	39.5	38,434	15		2004	47.0	20.70	7.5	155.27
311 2440	Substructure Foundation Work	2,415	1957	39.5	95,393			2001	44.0	54.89	4.5	248.99
311 311	MAINTENANCE BUILDING	0		RDV/01	0				RDV/01	0.00	RDV/01	0.00
311 9554	Building Appurtenances(Each Elev.)	0		1978	0.0	0		2004	7.5	0.00	7.5	0.00
311 313	TOOL ROOM	102,870		14.3	1,474,145				21.8	4,717.72	7.5	35,382.81
311 9630	Internal Partitions	1,704	1982	14.5	24,708			2004	22.0	77.45	7.5	580.91
311 9631	Superstructure, Inc. Steel & Concrete	25,582	1982	14.5	370,649			2004	22.0	1,181.91	7.5	8,714.32
311 9632	Building Appurtenances(Each Elev.)	25,473	1982	14.5	369,359			2004	22.0	1,157.86	7.5	8,693.98
311 9633	Building Appurtenances(Each Elev.)	5,824	1985	11.5	86,976			2004	19.0	308.53	7.5	2,298.95
311 9633	Roof (Each Level)	15,337	1982	14.5	222,387	20		2004	22.0	687.14	7.5	5,228.52
311 9636	Plumbing System Complete	4,280	1982	14.5	81,770	25		2004	22.0	103.64	7.5	1,452.27
311 9637	Lighting System Complete	9,373	1982	14.5	135,908	20		2004	22.0	428.05	7.5	3,195.34
311 9653	Substructure Foundation Work	15,337	1982	14.5	222,387			2004	22.0	687.14	7.5	5,228.52
311 315	HQ BUILDING	57,575		33.9	1,851,054				40.4	1,424.87	6.6	9,375.59
311 9698	Superstructure, Inc. Steel & Concrete	4,189	1957	39.5	165,406			2001	44.0	86.20	4.5	428.42
311 9698	Superstructure, Inc. Steel & Concrete	43,979	1964	32.5	1,429,318			2004	40.0	1,099.48	7.5	8,248.08
311 9699	Building Appurtenances(Each Elev.)	348	1964	32.5	11,310			2004	40.0	8.70	7.5	65.25
311 9700	Roof (Each Level)	4,189	1957	39.5	165,406	20		1967	40.0	104.73	0.5	52.36
311 9704	Lighting System Complete	737	1957	39.5	29,112	20		1967	40.0	18.43	0.5	9.21
311 9704	Lighting System Complete	1,040	1964	32.5	33,800	20		2004	40.0	26.00	7.5	185.00
311 9704	Lighting System Complete	699	1965	31.5	22,019	20		2004	39.0	17.92	7.5	134.42
311 9720	Substructure Foundation Work	2,394	1957	39.5	94,563			2001	44.0	54.41	4.5	244.84

SCHEDULE V

Est. Capital Recovery Date = 2004

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Common
Plant Data As Of 12/31/95

Account Number	Description	Plant In Service Balance At 12/31/95	Age At Study Year	Age Weight (P-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
311.316	UNIT 3 AND 4 CONTROL ROOM	387,771		27.3	10,587,561			29.3	13,255.27	6.3	83,756.13
311.9732	Superstructure, Inc. Steel & Concrete	104,868	1964	32.5	3,409,165		2004	40.0	2,622.45	7.5	19,668.36
311.9732	Superstructure, Inc. Steel & Concrete	54,504	1965	31.5	1,716,876		2004	39.0	1,397.54	7.5	10,481.54
311.9733	Building Appurtenances(Each Elev.)	21,068	1964	32.5	684,945		2004	40.0	528.65	7.5	3,948.88
311.9733	Building Appurtenances(Each Elev.)	11,987	1965	31.5	377,591		2004	39.0	307.36	7.5	2,305.19
311.9734	Roof (Each Level)	4,060	1964	32.5	131,950	20	2004	40.0	101.50	7.5	761.25
311.9735	Floor Covering (Each Elev.)	129	1964	32.5	4,193		2004	40.0	3.23	7.5	24.19
311.9736	Hvac Control System	176	1965	31.5	5,544	20	2004	39.0	4.51	7.5	31.85
311.9736	Hvac Control System	7,351	1962	14.5	106,590	20	2004	22.0	334.14	7.5	2,508.02
311.9737	Plumbing System Complete	13,380	1964	32.5	434,850	25	2004	40.0	334.50	7.5	2,508.75
311.9737	Plumbing System Complete	7,231	1965	31.5	227,777	25	2004	39.0	185.41	7.5	1,390.58
311.9738	Lighting System Complete	5,113	1964	32.5	166,173	25	2004	40.0	127.83	7.5	968.68
311.9738	Lighting System Complete	4,084	1965	31.5	126,646	25	2004	39.0	104.72	7.5	785.38
311.9738	Lighting System Complete	46,597	1969	7.5	349,478	25	2004	15.0	3,108.47	7.5	23,268.50
311.9740	Hvac Air Conditioner	1,757	1965	31.5	55,346	15	2004	39.0	45.05	7.5	337.88
311.9740	Hvac Air Conditioner	17,581	1962	14.5	254,835	15	1997	15.0	1,170.73	8.5	595.37
311.742	Hvac Heat Pump/Compressor	4,217	1965	31.5	132,838	15	2004	39.0	108.13	7.5	810.96
311.9742	Hvac Heat Pump/Compressor	15,928	1962	14.5	230,956	15	1997	15.0	1,081.87	8.5	530.93
311.9743	Hvac Ductwork	5,119	1964	32.5	186,368	15	2004	40.0	127.98	7.5	959.81
311.9743	Hvac Ductwork	1,757	1965	31.5	55,346	15	2004	39.0	45.05	7.5	337.88
311.9746	Fire Protection Sys Complete	327	1964	32.5	10,628	25	2004	40.0	8.18	7.5	61.31
311.9746	Fire Protection Sys Complete	233	1965	31.5	7,340	25	2004	39.0	5.87	7.5	44.81
311.9754	Substructure Foundation Work	31,263	1964	32.5	1,016,698		2004	40.0	782.08	7.5	5,865.56
311.9754	Substructure Foundation Work	29,013	1965	31.5	913,910		2004	39.0	743.92	7.5	5,579.42
311.320	BELCHER OIL COMPANY OFFICE	0		#DIV/0!	0			#DIV/0!	0.00	#DIV/0!	0.00
311.0197	Hvac Air Conditioner	0	1979	0.0	0	15	2004	7.5	0.00	7.5	0.00
311.322	WEST SERVICE BUILDING	3,208,419		4.5	14,842,891			12.0	274,668.26	7.5	2,061,511.93
311.0246	Internal Partitions	319,947	1962	4.5	1,439,762		2004	12.0	26,682.25	7.5	199,966.88
311.0247	Superstructure, Inc. Steel & Concrete	1,088,477	1962	4.5	4,698,147		2004	12.0	90,706.42	7.5	680,298.13

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Common
Plant Data As Of 12/31/99

Est. Capital Recovery Date = 2004

Account Number	Description	Plant In Service Balance At 12/31/98	Age At		Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital	
			Time Of Study (Years)	Weight (S-Yrs)								
		a	b	c	d	e	f	g	h	i	j	
311 0248	Building Appurtenances (Each Elev.)	451,853	1992	4.5	2,033,474			2004	12.0	37,658.92	7.5	282,428.88
311 0249	Roof (Each Level)	155,028	1992	4.5	687,817	20		2004	12.0	12,918.83	7.5	98,891.25
311 0250	Floor Covering (Each Elev.)	125,340	1992	4.5	584,030			2004	12.0	10,445.00	7.5	78,337.50
311 0251	Hvac Control System	20,387	1992	4.5	118,742	20		2004	12.0	2,168.92	7.5	16,491.88
311 0252	Plumbing System Complete	277,087	1992	4.5	1,246,802	25		2004	12.0	23,088.92	7.5	173,168.88
311 0253	Lighting System Complete	339,737	1992	4.5	1,528,817	20		2004	12.0	28,311.42	7.5	212,335.83
311 0254	Hvac Heater	3,268	1992	4.5	14,841	15		2004	12.0	274.83	7.5	2,081.25
311 0255	Hvac Air Conditioner	36,283	1992	4.5	163,274	15		2004	12.0	3,023.58	7.5	22,878.88
311 0257	Hvac Heat Pump/Compressor	38,283	1992	4.5	163,274	15		2004	12.0	3,023.58	7.5	22,878.88
311 0258	Hvac Ductwork	32,984	1992	4.5	148,428	15		2004	12.0	2,748.67	7.5	20,615.00
311 0259	Elevator	52,775	1992	4.5	237,488			2004	12.0	4,387.92	7.5	32,984.38
311 0261	Fire Protection Sys Complete	78,162	1992	4.5	356,228	25		2004	12.0	8,588.83	7.5	49,478.25
311 0264	Hoist	69,267	1992	4.5	311,702			2004	12.0	5,772.25	7.5	43,291.88
311 0265	Piping, All Under 4 Inches	62,970	1992	4.5	282,915			2004	12.0	5,222.50	7.5	39,168.75
311 0268	Piping, Run 4 Inches Or Larger	19,791	1992	4.5	89,080			2004	12.0	1,649.25	7.5	12,388.38
311 0269	Substructure Foundation Work	122,042	1992	4.5	549,189			2004	12.0	10,170.17	7.5	76,278.25
311 327	EAST SERVICE BLDG - TRAINING FACILITY	588,410		35.0	19,807,495				37.6	15,068.78	5.2	78,830.55
311 2521	Internal Partitions	28,248	1987	39.5	1,038,717			2001	44.0	588.50	4.5	2,884.25
311 2521	Internal Partitions	1,121	1971	25.5	28,588			2004	33.0	33.87	7.5	254.77
311 2522	Superstructure, Inc. Steel & Concrete	72,242	1987	39.5	2,853,588			2001	44.0	1,641.86	4.5	7,388.38
311 2523	Building Appurtenances(Each Elev.)	41,188	1987	39.5	1,028,828			2001	44.0	936.09	4.5	4,212.41
311 2523	Building Appurtenances(Each Elev.)	6,458	1984	32.5	200,885			2004	40.0	181.45	7.5	1,210.88
311 2523	Building Appurtenances(Each Elev.)	11,345	1974	22.5	255,283			2004	30.0	378.17	7.5	2,821.25
311 2523	Building Appurtenances(Each Elev.)	45,478	1975	21.5	877,777			2004	28.0	1,588.21	7.5	11,781.55
311 2523	Building Appurtenances(Each Elev.)	125	1978	18.5	2,313			2004	28.0	4.81	7.5	38.06
311 2523	Building Appurtenances(Each Elev.)	6,577	1980	16.5	108,521			2004	24.0	274.04	7.5	2,055.31
311 2523	Building Appurtenances(Each Elev.)	1,310	1984	12.5	11,375			2004	20.0	65.50	7.5	491.25
311 2523	Building Appurtenances(Each Elev.)	20,089	1988	10.5	210,725			2004	18.0	1,114.94	7.5	8,382.08
311 2524	Roof (Each Level)	55,533	1987	39.5	2,193,554	20		1997	40.0	1,388.33	0.5	694.16
311 2525	Floor Covering (Each Elev.)	6,439	1987	39.5	333,341			2001	44.0	181.80	4.5	863.08
311 2525	Floor Covering (Each Elev.)	9,725	1980	16.5	160,483			2004	24.0	405.21	7.5	3,039.08
311 2525	Floor Covering (Each Elev.)	5,170	1986	10.5	54,285			2004	18.0	287.22	7.5	2,154.17
311 2526	Hvac Control System	7,328	1997	39.5	289,377	20		1997	40.0	183.15	0.5	91.58

SCHEDULE V

Est. Capital Recovery Date = 2004

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Common
Plant Data As Of 12/31/98

Account Number	Description	Plant In Service Balance At 12/31/98	Age At Time Of Study (Years)	Age Weight (2-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
311 2527	Plumbing System Complete	8,721	1957	39.5	265,480	25		2004	47.0	143.00	7.5
311 2528	Lighting System Complete	29,878	1957	39.5	1,184,052	20		1987	40.0	748.40	0.5
311 2529	Hvac Heater	7,237	1957	39.5	285,862	15		2004	47.0	153.98	7.5
311 2530	Hvac Air Conditioner	14,583	1957	39.5	575,239	15		2004	47.0	309.85	7.5
311 2530	Hvac Air Conditioner	18,185	1973	23.5	427,348	15		2004	31.0	568.61	7.5
311 2530	Hvac Air Conditioner	1,883	1988	13.5	20,822	15		2001	15.0	132.20	4.5
311 2531	Hvac Ventilating Fan	6,899	1957	39.5	275,278	15		2004	47.0	148.28	7.5
311 2532	Hvac Heat Pump/Compressor	38,686	1957	39.5	1,528,097	15		2004	47.0	823.11	7.5
311 2533	Hvac Ductwork	14,583	1957	39.5	575,239	25		2004	47.0	309.85	7.5
311 2541	Piping, Run 4 Inches Or Larger	8,602	1957	39.5	339,779			2001	44.0	185.50	4.5
311 2544	Substructure Foundation Work	100,573	1957	39.5	3,872,634			2001	44.0	2,285.75	4.5
311 328	WAREHOUSE	62,513		12.5	781,413				15.0	4,167.53	2.5
311 2573	Internal Partitions	0	1957	0.0	0			2001	4.5	0.00	0.00
311 2574	Superstructure, Inc. Steel & Concrete	0	1957	0.0	0			2001	4.5	0.00	0.00
311 2575	Building Appurtenances(Each Elev.)	0	1957	0.0	0			2001	4.5	0.00	0.00
311 2575	Building Appurtenances(Each Elev.)	0	1977	0.0	0			2004	7.5	0.00	0.00
311 2576	Roof (Each Level)	0	1957	0.0	0	20		1987	0.5	0.00	0.00
311 2582	Hvac Air Conditioner	62,513	1984	12.5	781,413	15		1999	15.0	4,167.53	2.5
311 2588	Substructure Foundation Work	0	1957	0.0	0			2001	4.5	0.00	0.00
311 331	PICNIC SHELTER	46,298		23.8	1,099,363				30.2	1,530.30	6.8
311 2730	Superstructure, Inc. Steel & Concrete	12,408	1972	24.5	303,968			2004	32.0	387.75	7.5
311 2731	Building Appurtenances(Each Elev.)	2,830	1984	12.5	35,375			2004	20.0	141.50	7.5
311 2732	Roof (Each Level)	5,687	1972	24.5	138,332	20		2004	32.0	177.72	7.5
311 2735	Plumbing System Complete	3,619	1972	24.5	88,668	25		1997	25.0	144.76	0.5
311 2736	Lighting System Complete	9,823	1972	24.5	240,664	20		2004	32.0	308.97	7.5
311 2749	Substructure Foundation Work	9,823	1972	24.5	240,664			2004	32.0	308.97	7.5
311 2750	Playground Facilities	2,068	1972	24.5	50,668			2004	32.0	64.63	7.5
311 333	SERVICE ISLAND	132,619		5.5	729,405				13.0	10,201.46	7.5
311 2793	Lighting System Complete	6,368	1991	5.5	35,013	20		2004	13.0	489.69	7.5
											3,672.69

SCHEDULE V

Est. Capital Recovery Date = 2004

Florida Power & Light Company
Depreciation Rates
For Port Everglades Common
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (8-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311 2796	Foundation	34,402	1991	5.5	134,211			2004	13.0	1,877.08	7.5	14,078.08
311 2797	Piping, All Under 4 Inches	21,086	1991	5.5	115,873			2004	13.0	1,822.00	7.5	12,165.00
311 2799	Pump Complete	10,810	1991	5.5	58,355	25		2004	13.0	816.15	7.5	8,121.15
311 2800	Tank	58,352	1991	5.5	320,926			2004	13.0	4,488.62	7.5	33,864.62
311 2802	Control/Instrumentation System	11,803	1991	5.5	64,917	20		2004	13.0	907.92	7.5	9,808.42
311 340	UNIT 1 AND 2 CONTROL ROOM	186,107		16.7	3,102,658				16.4	11,342.09	7.1	80,951.31
311 9795	Superstructure, Inc. Steel & Concrete	47,295	1957	39.5	1,868,153			2001	44.0	1,074.89	4.5	4,838.99
311 9797	Building Appliances(Each Elev.)	308	1957	39.5	22,041			2001	44.0	12.66	4.5	57.07
311 9797	Building Appliances(Each Elev.)	3,700	1977	19.5	72,150			2004	27.0	137.04	7.5	1,027.78
311 9798	Roof (Each Level)	19,391	1994	2.5	48,478	20		2004	10.0	1,909.10	7.5	14,543.25
311 9799	Floor Covering (Each Elev.)	1,094	1957	39.5	42,028			2001	44.0	34.18	4.5	108.22
311 9800	Hvac Control System	5,194	1981	15.5	80,507	20		2001	20.0	259.70	4.5	1,168.65
311 9800	Hvac Control System	3,844	1990	6.5	24,985	20		2004	14.0	274.57	7.5	2,099.29
311 9804	Hvac Air Conditioner	17,139	1981	15.5	205,655	15		2004	23.0	745.17	7.5	5,588.80
311 9804	Hvac Air Conditioner	28,545	1990	0.5	13,273	15		2004	8.0	3,318.13	7.5	24,885.94
311 9806	Hvac Heat Pump/Compressor	17,139	1981	15.5	265,655	15		2004	23.0	745.17	7.5	5,588.80
311 9807	Hvac Ductwork	12,465	1981	15.5	193,208			2004	23.0	541.96	7.5	4,064.67
311 9807	Hvac Ductwork	31,773	1990	6.5	206,525			2004	14.0	2,269.50	7.5	17,021.25
311 346	BOILER BUILDING	44,837		32.5	1,480,453				40.0	1,123.43	7.5	8,425.69
311 9473	Elevator	44,837	1964	32.5	1,480,453			2004	40.0	1,123.43	7.5	8,425.69
311 350	MISCELLANEOUS BUILDING	370,478		13.4	4,968,890				16.3	22,710.50	7.5	168,900.10
311 3103	Shed	1,698	1990	16.5	26,017	20		2000	27.0	84.90	3.5	297.15
311 3105	Cema Building/Shelter, Complete	127,911	1994	2.5	319,778			2004	10.0	12,791.10	7.5	95,933.25
311 3110	Building/Shelter, Complete	1,308	1957	39.5	51,587			2001	44.0	29.66	4.5	133.57
311 3110	Building/Shelter, Complete	27,163	1981	35.5	984,287			2004	43.0	631.70	7.5	4,737.73
311 3110	Building/Shelter, Complete	1,408	1964	32.5	45,780			2004	40.0	35.20	7.5	284.00
311 3110	Building/Shelter, Complete	1,124	1965	31.5	35,406			2004	39.0	28.82	7.5	218.15
311 3110	Building/Shelter, Complete	12,762	1973	23.5	209,907			2004	31.0	411.68	7.5	3,087.58
311 3110	Building/Shelter, Complete	52,588	1974	22.5	1,183,230			2004	30.0	1,752.93	7.5	13,147.00

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Plant Everglades Common
Plant Data As Of 12/31/98

Est Capital Recovery Date = 2004

Account Number	Description	Plant In Service Balance At 12/31/98	Age At Time Of Study (Years)	Weight (\$-Yr)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
311 3110	Building/Shelter, Complete	20,264	1979	17.5	354,620		2004	25.0	810.58	7.5	8,079.20
311 3110	Building/Shelter, Complete	54,522	1980	16.5	899,813		2004	24.0	2,271.75	7.5	17,038.13
311 3110	Building/Shelter, Complete	4,578	1981	15.5	70,828		2004	23.0	198.86	7.5	1,482.17
311 3110	Building/Shelter, Complete	18,447	1982	14.5	281,982		2004	22.0	683.95	7.5	8,829.68
311 3110	Building/Shelter, Complete	18,110	1984	12.5	228,375		2004	20.0	905.50	7.5	8,791.25
311 3110	Building/Shelter, Complete	4,704	1987	9.5	44,868		2004	17.0	279.71	7.5	2,075.29
311 3110	Building/Shelter, Complete	14,821	1988	8.5	126,829		2004	16.0	932.56	7.5	8,984.22
311 3110	Building/Shelter, Complete	7,874	1992	4.5	35,893		2004	12.0	664.50	7.5	4,883.75
311 4	COOLING SYSTEMS	1,823,054		27.6	53,138,959			30.2	63,683.05	6.8	436,220.89
311 404	CONDENSER COOLING WATER CANAL SYSTEM	1,371,038		25.8	35,325,143			27.8	48,370.81	8.8	336,348.30
311 4091	Rip Rap	220,809	1979	17.5	3,850,658		2004	25.0	6,824.36	7.5	66,182.70
311 4091	Rip Rap	169,537	1983	13.5	2,268,750		2004	21.0	8,073.19	7.5	60,548.93
311 4091	Rip Rap	187,800	1988	10.5	2,074,800		2004	18.0	10,977.78	7.5	82,333.33
311 4094	Foundation	103,198	1957	39.5	4,076,321		2001	44.0	2,345.41	4.5	10,554.34
311 4097	Intake Canal, Inc Earthwork	73,947	1957	39.5	2,820,907		2001	44.0	1,680.61	4.5	7,582.76
311 4097	Intake Canal, Inc Earthwork	59,481	1964	32.5	1,835,633		2004	40.0	1,412.03	7.5	10,580.19
311 4099	Discharge Canal, Inc Earthwork, Fill, Etc.	118,135	1957	39.5	4,688,333		2001	44.0	2,694.89	4.5	12,081.99
311 4099	Discharge Canal, Inc Earthwork, Fill, Etc.	120,022	1984	32.5	3,900,715		2004	40.0	3,000.55	7.5	22,504.13
311 4100	Discharge Canal Culverts/Tunnels	155,428	1957	39.5	6,139,408		2001	44.0	3,532.45	4.5	15,898.05
311 4101	Retaining Wall	47,902	1957	39.5	1,859,579		2001	44.0	1,068.23	4.5	4,807.02
311 4101	Retaining Wall	34,537	1970	28.5	915,231		2004	34.0	1,015.79	7.5	7,618.48
311 4101	Retaining Wall	32,455	1978	18.5	900,418		2004	26.0	1,248.27	7.5	9,362.02
311 4108	Excluder Net	42,087	1992	4.5	189,302		2004	12.0	3,507.25	7.5	26,304.38
311 411	POND/LAKE/RESERVOIR/CANAL FILL SYSTEM	307,503		32.5	9,985,541			40.0	7,664.27	7.5	57,707.07
311 4246	Intake Headwall	118,566	1984	32.5	3,585,895		2004	40.0	2,989.15	7.5	22,418.63
311 4243	Retaining Wall/Bulkhead/Sheet Pile	923	1973	23.5	21,891		2004	31.0	29.77	7.5	223.31
311 4257	Pipe/Conduit	187,014	1984	32.5	6,077,955	25	2004	40.0	4,675.35	7.5	35,065.13
311 413	OPEN/INTAKE COOLING WATER SYSTEM	244,513		32.0	7,828,274			36.9	6,617.97	6.4	42,167.52

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Lauderdale Common
Plant Data As Of 12/31/00

Est. Capital Recovery Date =

2004

Account Number	Description	Plant In Service Balance At 12/31/00	Vintage Year	Age At Time Of Study (Years)	Age Weight (8-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311 4204	Control/Instrumentation System	3,620	1964	32.5	117,600	20		2004	40.0	90.50	7.5	678.75
311 4204	Control/Instrumentation System	2,893	1965	31.5	91,130	20		2004	39.0	74.18	7.5	556.35
311 4205	Drive/Elec. Motor, Complete	20,251	1957	39.5	790,915	20		1997	40.0	508.28	0.5	253.14
311 4205	Drive/Elec. Motor, Complete	530	1964	32.5	17,225	20		2004	40.0	13.25	7.5	99.38
311 4208	Foundation	687	1964	32.5	22,653			2004	40.0	17.43	7.5	130.69
311 4271	Piping, Run 4 Inches Or Larger	12,833	1957	39.5	508,904	25		2004	47.0	273.04	7.5	2,047.82
311 4271	Piping, Run 4 Inches Or Larger	9,618	1961	35.5	341,439	25		2004	43.0	223.87	7.5	1,677.56
311 4271	Piping, Run 4 Inches Or Larger	25,919	1964	32.5	842,368	25		2004	40.0	647.98	7.5	4,858.81
311 4271	Piping, Run 4 Inches Or Larger	8,143	1965	31.5	256,505	25		2004	39.0	208.79	7.5	1,565.98
311 4271	Piping, Run 4 Inches Or Larger	21,403	1978	20.5	438,762	25		2001	25.0	656.12	4.5	3,852.54
311 4272	Pump Complete	23,865	1957	39.5	834,768	25		2004	47.0	503.51	7.5	3,776.33
311 4272	Pump Complete	15,982	1961	35.5	587,391	25		2004	43.0	371.67	7.5	2,787.56
311 4272	Pump Complete	1,562	1964	32.5	50,765	25		2004	40.0	38.05	7.5	292.88
311 4280	Well	18,873	1957	39.5	784,084			2001	44.0	451.66	4.5	2,032.47
311 4280	Well	21,608	1961	35.5	767,084			2004	43.0	502.51	7.5	3,768.84
311 4280	Well	3,065	1964	32.5	98,613			2004	40.0	78.63	7.5	574.69
311 4280	Well	52,851	1974	22.5	1,189,148			2004	30.0	1,761.70	7.5	13,212.75
311 5	RAW AND TREATED WATER SYSTEMS	401,312		24.5	8,836,739				24.5	16,355.45	5.1	82,961.32
311 501	RAW WATER SUPPLY SYSTEM	86,002		38.0	3,267,181				44.5	1,830.79	6.6	12,757.22
311 6024	Piping, Run 4 Inches Or Larger	43,670	1957	39.5	1,724,065	25		2004	47.0	926.15	7.5	6,968.62
311 6024	Piping, Run 4 Inches Or Larger	25,358	1961	35.5	900,138	25		2004	43.0	589.87	7.5	4,422.58
311 6030	Raw Water Well	9,850	1957	39.5	389,075	10		1997	40.0	246.25	0.5	123.13
311 6030	Raw Water Well	7,128	1961	35.5	252,973			2004	43.0	165.72	7.5	1,242.91
311 504	WASTE WATER TREATMENT SYSTEM	231,023		14.2	3,275,957				10.5	12,499.33	4.9	61,099.11
311 6006	Control/Instrumentation System	12,000	1978	18.5	222,000	20		1998	20.0	600.00	1.5	900.00
311 6006	Control/Instrumentation System	14,693	1966	10.5	154,277	20		2004	18.0	816.28	7.5	6,122.08
311 6006	Control/Instrumentation System	9,452	1993	3.5	32,907	20		2004	11.0	854.73	7.5	6,410.45
311 6008	Foundation	19,214	1965	10.5	201,747			2004	18.0	1,007.44	7.5	8,003.83

SCHEDULE V

Est. Capital Recovery Data - 2004

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Common
Plant Data As Of 12/31/98

Account Number	Description	Plant In Service Balance At 12/31/98	Age At Time Of Study (Years)	Weight (S-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
311 6089	Piping, All Under 4 Inches	917	1964	32.5	29,803	10		2004	40.0	22.83	7.5
311 6089	Piping, All Under 4 Inches	779	1965	31.5	24,539	10		2004	39.0	19.87	7.5
311 6089	Piping, All Under 4 Inches	1,571	1976	20.5	32,208	10		2004	28.0	58.11	7.5
311 6090	Piping, Run 4 Inches Or Larger	21,119	1977	19.5	411,821	10		1997	20.0	1,055.85	0.5
311 6090	Piping, Run 4 Inches Or Larger	41,502	1978	18.5	787,787	10		1998	20.0	2,075.10	1.5
311 6090	Piping, Run 4 Inches Or Larger	3,391	1986	10.5	35,608	10		2004	18.0	188.39	7.5
311 6091	Pump Complete	30,712	1978	18.5	588,172	10		1998	20.0	1,535.60	1.5
311 6092	Tank	62,181	1988	10.5	652,691			2004	18.0	3,453.39	7.5
311 6094	Valve, Power Operated	13,562	1986	10.5	142,401			2004	18.0	753.44	7.5
311 505	DOMESTIC WATER SYSTEM (POTABLE)	84,287		38.1	3,293,631				43.8	1,925.33	4.7
311 6114	Piping, All Under 4 Inches	1,518	1964	32.5	43,335			2004	40.0	37.95	7.5
311 6114	Piping, All Under 4 Inches	1,054	1965	31.5	33,201			2004	39.0	27.03	7.5
311 6115	Piping, Run 4 Inches Or Larger	14,512	1957	39.5	573,234			2001	44.0	329.82	4.5
311 6115	Piping, Run 4 Inches Or Larger	2,880	1961	35.5	102,995			2004	43.0	67.21	7.5
311 6115	Piping, Run 4 Inches Or Larger	727	1964	32.5	23,828			2004	40.0	18.18	7.5
311 6117	Tank	10,047	1957	38.5	398,857			2001	44.0	228.34	4.5
311 6121	Elevated Water Tank, Incl. Foundation	53,539	1957	30.5	2,114,791			2001	44.0	1,216.80	4.5
311 6	SECURITY SYSTEMS	102,135		8.4	648,691				11.2	9,114.07	7.5
311 601	ACCESS CONTROL SYSTEM	102,135		8.4	648,691				11.2	9,114.07	7.5
311 7229	Transformer, Special	2,816	1982	14.5	37,832	20		2004	22.0	118.91	7.5
311 7230	Computer/Microprocessor	15,320	1984	12.5	191,500	20		2004	20.0	768.00	7.5
311 7231	Key Card System	50,798	1995	1.5	76,104	20		2004	9.0	5,637.33	7.5
311 7232	Cctv Monitoring System	18,765	1995	1.5	28,148	20		2004	9.0	2,085.00	7.5
311 7238	Turnstile	14,698	1975	21.5	318,007			2004	29.0	508.83	7.5
311 7	FUEL UNLOADING AND STORAGE FACILITIES	4,518,222		16.7	75,027,127				16.4	276,316.07	7.2
311 701	FUEL OIL STORAGE SYSTEM	2,673,010		15.8	42,252,777				15.5	171,982.33	7.5

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Common
Plant Data As Of 12/31/96

Est. Capital Recovery Date *

2004

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (E-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311 7753	Foundation	820	1957	39.5	36,340			2001	44.0	20.91	4.5	94.09
311 7753	Foundation	15,800	1961	35.5	563,030			2004	43.0	368.84	7.5	2,766.28
311 7753	Foundation	49,119	1964	32.5	1,596,168			2004	40.0	1,227.98	7.5	9,209.81
311 7753	Foundation	48,308	1965	31.5	1,468,702			2004	39.0	1,187.38	7.5	8,903.38
311 7754	Heating System	26,267	1961	35.5	833,189	15		2004	43.0	811.33	7.5	4,594.94
311 7754	Heating System	7,072	1964	32.5	229,840	15		2004	40.0	178.80	7.5	1,326.00
311 7754	Heating System	7,023	1965	31.5	221,225	15		2004	39.0	180.08	7.5	1,350.58
311 7755	Tank	4,584	1957	39.5	181,069			2001	44.0	104.18	4.5	468.82
311 7755	Tank	439,607	1961	35.5	15,606,049			2004	43.0	10,223.42	7.5	78,673.64
311 7755	Tank	228,690	1964	32.5	7,368,450			2004	40.0	5,668.50	7.5	42,498.75
311 7755	Tank	223,892	1965	31.5	7,052,598			2004	39.0	5,740.82	7.5	43,098.15
311 7756	Control/Instrumentation System	1,168	1964	32.5	37,960	20		2004	40.0	29.20	7.5	219.00
311 7756	Control/Instrumentation System	1,153	1965	31.5	36,320	20		2004	39.0	29.56	7.5	221.73
311 7756	Control/Instrumentation System	2,756	1978	18.5	50,086	20		1998	20.0	137.80	1.5	206.70
311 7756	Control/Instrumentation System	19,816	1979	17.5	348,780	20		1999	20.0	980.80	2.5	2,477.00
311 7756	Control/Instrumentation System	101,957	1995	1.5	152,806	20		2004	8.0	11,328.58	7.5	84,864.17
311 7757	Dike Or Dam	25,236	1961	35.5	895,878			2004	43.0	588.88	7.5	4,481.63
311 7757	Dike Or Dam	3,486	1965	31.5	109,809			2004	39.0	89.36	7.5	670.38
311 7759	Linear, Complete	188,116	1991	5.5	1,034,638			2004	13.0	14,470.48	7.5	108,538.48
311 7759	Linear, Complete	150,770	1992	4.5	878,465			2004	12.0	12,584.17	7.5	94,231.25
311 7759	Linear, Complete	473,896	1993	3.5	1,668,639			2004	11.0	43,081.45	7.5	323,110.91
311 7759	Linear, Complete	521,157	1994	2.5	1,302,893			2004	10.0	52,116.70	7.5	390,867.75
311 7760	Tank Mixer	29,659	1991	5.5	163,125			2004	13.0	2,281.46	7.5	17,110.96
311 7760	Tank Mixer	104,319	1992	4.5	489,436			2004	12.0	8,993.25	7.5	65,199.38
311 7761	Piping, All Under 4 Inches	1,102	1964	32.5	35,815	30		2004	40.0	27.55	7.5	208.83
311 7761	Piping, All Under 4 Inches	1,087	1965	31.5	34,241	30		2004	39.0	27.87	7.5	209.04
311 702	LIGHT/DIESEL OIL STORAGE SYSTEM	568,218		3.9	2,218,121				11.1	51,128.43	7.5	383,463.20
311 7769	Foundation	4,070	1964	32.5	132,275			2004	40.0	101.76	7.5	763.13
311 7769	Foundation	3,976	1965	31.5	125,244			2004	39.0	101.65	7.5	764.62
311 7773	Linear, Complete	560,172	1993	3.5	1,960,802			2004	11.0	50,924.73	7.5	381,935.45
311 703	FUEL OIL/GAS TRANSFER SYSTEM	1,089,610		23.1	25,154,359				22.8	48,298.56	5.9	283,417.07

SCHEDULE V

Est. Capital Recovery Date = 2004

Florida Power & Light Company
Depreciation Rules
For Fort Everglades Common
Plant Data As Of 12/31/98

Account Number	Description	Plant In Service Balance As 12/31/98	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$ Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311 7784	Drive Elec. Motor, Complete	743	1964	32.5	24,148	20		2004	40.0	18.58	7.5	139.31
311 7784	Drive Elec. Motor, Complete	540	1965	31.5	17,010	20		2004	39.0	13.85	7.5	103.85
311 7784	Drive Elec. Motor, Complete	37,899	1993	3.5	132,847	20		2004	11.0	3,445.38	7.5	25,840.23
311 7785	Enclosure	20,442	1997	39.5	807,459			2001	44.0	484.59	4.5	2,080.68
311 7785	Enclosure	8,345	1964	32.5	271,213			2004	40.0	208.83	7.5	1,564.69
311 7787	Piping, All Under 4 Inches	2,247	1964	32.5	73,028	20		2004	40.0	56.15	7.5	421.31
311 7787	Piping, All Under 4 Inches	933	1965	31.5	29,390	20		2004	39.0	23.92	7.5	179.42
311 7788	Piping, Run 4 Inches Or Larger	55,268	1957	39.5	2,184,192	20		1997	40.0	1,382.40	0.5	691.20
311 7788	Piping, Run 4 Inches Or Larger	135,443	1964	32.5	4,401,898	20		2004	40.0	3,388.08	7.5	25,395.58
311 7788	Piping, Run 4 Inches Or Larger	56,614	1965	31.5	1,783,341	20		2004	39.0	1,451.64	7.5	10,887.31
311 7788	Piping, Run 4 Inches Or Larger	282,502	1968	28.5	8,051,307	20		2004	38.0	7,847.28	7.5	58,854.58
311 7788	Piping, Run 4 Inches Or Larger	144,212	1977	19.5	2,812,134	20		1997	20.0	7,210.80	0.5	3,605.30
311 7789	Pump Complete	2,178	1964	32.5	70,785	25		2004	40.0	54.45	7.5	408.38
311 7789	Pump Complete	905	1965	31.5	28,508	25		2004	39.0	23.21	7.5	174.04
311 7789	Pump Complete	102,887	1993	3.5	380,105	25		2004	11.0	9,353.36	7.5	70,150.23
311 7790	Strainer, > 4 Inch Pipe Size	1,535	1957	39.5	60,833	30		2004	47.0	32.86	7.5	244.95
311 7790	Strainer, > 4 Inch Pipe Size	173	1964	32.5	5,823	30		2004	40.0	4.33	7.5	32.44
311 7790	Strainer, > 4 Inch Pipe Size	302	1965	31.5	8,513	30		2004	39.0	7.74	7.5	58.08
311 7792	Valve, Special	16,379	1968	28.5	468,802			2004	30.0	454.97	7.5	3,412.29
311 7798	Pipe Bridge	19,876	1964	32.5	645,970	30		2004	40.0	460.90	7.5	3,728.75
311 7798	Pipe Bridge	783	1965	31.5	24,865	30		2004	39.0	20.08	7.5	150.58
311 7799	House Handling Equipment	3,805	1962	34.5	124,373	30		2004	42.0	85.83	7.5	643.75
311 7801	Cathodic Protection Equipment	3,849	1968	28.5	108,668	20		2004	38.0	108.89	7.5	801.67
311 7801	Cathodic Protection Equipment	1,482	1972	24.5	36,554	20		2004	32.0	48.63	7.5	348.69
311 7802	Insulation Equipment	7,877	1993	3.5	27,570	20		2004	11.0	716.09	7.5	5,370.68
311 7803	Insulation-Piping, Run 4 In or Larger	2,585	1957	39.5	102,108	20		1997	40.0	84.83	0.5	32.31
311 7803	Insulation-Piping, Run 4 In or Larger	23,486	1964	32.5	783,295	20		2004	40.0	587.15	7.5	4,403.63
311 7803	Insulation-Piping, Run 4 In or Larger	10,851	1965	31.5	341,807	20		2004	39.0	278.23	7.5	2,086.73
311 7803	Insulation-Piping, Run 4 In or Larger	48,071	1977	19.5	937,385	20		1997	20.0	2,403.55	0.5	1,201.78
311 7803	Insulation-Piping, Run 4 In or Larger	12,187	1991	5.5	66,919	20		2004	13.0	935.92	7.5	7,019.42
311 7803	Insulation-Piping, Run 4 In or Larger	85,402	1992	4.5	384,309	20		2004	12.0	7,116.83	7.5	53,376.25
311 708	HEAVY FUEL OIL/GAS UNLOADING STATION	187,376		32.0	6,001,870				38.0	4,826.75	7.5	38,950.87

SCHEDULE V

Est. Capital Recovery Date = 2004

Florida Power & Light Company
Depreciation Rates
For Port Everglades Common
Plant Data As Of 12/31/98

Account Number	Description	Plant In Service Balance At 12/31/98	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
311 7904	Piping, Run 4 inches Or Larger	99,832	1981	35.5	3,544,036	30		2004	43.0	2,321.67	7.5
311 7904	Piping, Run 4 inches Or Larger	38,666	1985	31.5	1,217,879	30		2004	39.0	991.44	7.5
311 7914	Pump Complete	15,947	1981	35.5	598,119	25		2004	43.0	379.88	7.5
311 7915	Valve Station	25,668	1980	16.5	423,852			2004	24.0	1,070.33	7.5
311 7921	Dock, Complete	7,243	1982	34.5	249,894			2004	42.0	172.45	7.5
312	BOILER PLANT EQUIPMENT	904,852		19.2	17,331,770				22.3	40,532.42	7.5
312.2	STEAM SYSTEMS AND EQUIPMENT	301,704		14.1	4,342,748				21.4	14,091.57	7.5
312.251	MAIN STEAM PIPING	0		RDV/93	0				RDV/93	0.00	RDV/93
312.1269	Valve, Power Operated	0	1982	0.0	0	0		2004	7.5	0.00	7.5
312.252	EXTRACTION STEAM SYSTEM	5,032		19.5	98,124				27.0	188.37	7.5
312.1265	Valve, Power Operated	5,032	1977	19.5	98,124	0		2004	27.0	188.37	7.5
312.253	AUXILIARY/DE-SUPERHEATER STEAM SYSTEM	31,424		9.5	298,528				17.0	1,848.47	7.5
312.1317	Valve, Special	31,424	1987	9.5	298,528	20		2004	17.0	1,848.47	7.5
312.258	STM GENBURN-RSG BLOWDOWN TREATMENT SY	285,248		14.5	3,848,088				22.0	12,056.73	7.5
312.1464	Control/Instrumentation System	21,384	1982	14.5	310,088	20		2004	22.0	972.00	7.5
312.1472	Piping, Run 4 inches Or Larger	243,864	1982	14.5	3,538,028	0		2004	22.0	11,084.73	7.5
312.3	CONDENSATE AND FEEDWATER SYSTEMS	191,537		9.5	1,818,967				15.8	12,151.09	7.4
312.351	CONDENSATE SYSTEM	12,285		12.5	153,563				20.0	614.25	7.5
312.3171	Recorder	12,285	1984	12.5	153,563	20		2004	20.0	614.25	7.5

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Port Everglades Common
Plant Data As Of 12/31/96

Est. Capital Recovery Data = 2004

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (5-Yrs)	Replacement Interval (Years)	Override Data (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312.354	MAIN FEEDWATER PUMP SYSTEM	16,060		7.5	120,000				15.0	1,068.87	7.5	8,000.00
312.3254	Drive, Elec. Motor, Rotating Assy	10,000	1989	7.5	75,000	20		2004	15.0	668.67	7.5	5,000.00
312.3255	Drive, Electric Motor, Stationary Assy	6,000	1989	7.5	45,000	20		2004	15.0	400.00	7.5	3,000.00
312.356	CHEMICAL FEED SYSTEM	131,631		8.3	1,086,146				14.8	8,893.18	7.5	68,481.41
312.3334	Piping, All Under 4 Inches	(20)	1957	0.0	0	0		2001	4.5	(4.44)	4.5	(20.00)
312.3338	Pump, Chemical Feed Incl. Motor	1,296	1957	39.5	51,153	25		2004	47.0	27.55	7.5	208.65
312.3339	Pump, Chemical Feed Incl. Motor	47,224	1989	7.5	354,180	25		2004	15.0	3,148.27	7.5	23,812.00
312.3338	Pump, Chemical Feed Incl. Motor	78,641	1980	6.5	511,167	25		2004	14.0	5,817.21	7.5	42,128.11
312.3339	Tank, Chemical Feed	3,384	1957	39.5	133,668	0		2001	44.0	78.91	4.5	348.09
312.3339	Tank, Chemical Feed	1,107	1984	32.5	35,976	0		2004	40.0	27.68	7.5	207.36
312.360	CONDENSATE TRANSFER SYSTEM	2,498		38.5	98,593				40.0	62.41	0.5	31.20
312.3449	Drive, Elec. Motor, Complete	1,555	1957	39.5	61,423	20		1997	40.0	38.88	0.5	19.44
312.3453	Pump Complete	941	1957	39.5	37,170	20		1997	40.0	23.53	0.5	11.76
312.362	WATER SAMPLING AND ANALYZING SYSTEM	29,125		12.3	358,665				19.2	1,514.58	7.0	10,579.34
312.3512	Recorder	3,922	1986	10.5	41,181	20		2004	18.0	217.89	7.5	1,634.17
312.3517	Analyzer, Dissolved Oxygen	5,200	1981	15.5	80,800	20		2001	20.0	280.00	4.5	1,170.00
312.3517	Analyzer, Dissolved Oxygen	13,428	1984	12.5	187,825	20		2004	20.0	671.30	7.5	5,034.75
312.3517	Analyzer, Dissolved Oxygen	6,577	1988	10.5	68,059	20		2004	18.0	385.39	7.5	2,740.42
312.4	BOILER AUXILIARY SYSTEMS	124,104		30.0	3,720,190				32.7	3,794.23	7.5	28,456.32
312.422	BOILER DUCTS	4,361		38.0	165,532				45.4	86.12	7.5	720.87
312.4367	Flue Gas Desulfurization	2,678	1947	39.5	104,821	25		2004	47.0	57.00	7.5	427.50
312.4367	Flue Gas Desulfurization	1,682	1981	35.5	56,711	25		2004	43.0	38.12	7.5	293.37

SCHEDULE V

Est. Capital Recovery Date = 2004

Florida Power & Light Company
Depreciation Rates
For Port Everglades Common
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Vintage Year	Age Weight (8-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312 424	FORCED DRAFT FAN	906		32.5	32,370				40.0	24.90	7.5	166.75
312 4454	Hoist	906	1964	32.5	32,370	30		2004	40.0	24.90	7.5	166.75
312 426	CHEMICAL WASH SYSTEM	58,778		32.8	1,828,985				40.2	1,490.55	7.5	10,954.03
312 4632	Control/Instrumentation System	293	1964	32.5	9,523	20		2004	40.0	7.33	7.5	54.94
312 4632	Control/Instrumentation System	234	1965	31.5	7,371	20		2004	39.0	6.00	7.5	45.00
312 4637	Piping, All Under 4 Inches	13,295	1964	32.5	432,088	30		2004	40.0	332.38	7.5	2,482.81
312 4637	Piping, All Under 4 Inches	12,125	1965	31.5	381,938	30		2004	39.0	310.90	7.5	2,331.73
312 4640	Tank	3,494	1967	30.5	136,013	30		2004	47.0	74.34	7.5	537.55
312 4640	Tank	2,193	1961	35.5	77,852	30		2004	43.0	51.00	7.5	382.50
312 4640	Tank	27,144	1964	32.5	882,180	30		2004	40.0	878.60	7.5	5,089.50
312 426	BOILER CONTROL SYSTEM	2,678		8.5	22,763				18.0	167.38	7.5	1,255.31
312 4698	Recorder	2,678	1968	8.5	22,763	20		2004	18.0	167.38	7.5	1,255.31
312 431	LIME SLURRY SYSTEM	57,291		27.4	1,570,560				28.0	2,045.29	7.5	15,339.36
312 4687	Control/Instrumentation System	539	1964	32.5	17,518	20		2004	40.0	13.48	7.5	101.08
312 4687	Control/Instrumentation System	16,165	1969	7.5	121,238	20		2004	15.0	1,077.87	7.5	8,082.50
312 4691	Piping, All Under 4 Inches	7,322	1967	30.5	288,219	30		2004	47.0	155.79	7.5	1,188.40
312 4691	Piping, All Under 4 Inches	5,592	1961	35.5	198,516	30		2004	43.0	130.05	7.5	875.35
312 4691	Piping, All Under 4 Inches	1,426	1964	32.5	46,345	30		2004	40.0	35.85	7.5	267.38
312 4691	Piping, All Under 4 Inches	877	1965	31.5	27,626	30		2004	39.0	22.49	7.5	168.65
312 4698	Agitator	1,269	1964	32.5	41,243	30		2004	40.0	31.73	7.5	237.94
312 4696	Agitator	781	1965	31.5	24,602	30		2004	39.0	20.03	7.5	150.19
312 4697	Tank, Slurry Mixing	1,319	1967	30.5	52,101	30		2004	47.0	28.08	7.5	210.48
312 4697	Tank, Slurry Mixing	820	1961	35.5	29,110	30		2004	43.0	19.07	7.5	143.02
312 4697	Tank, Slurry Mixing	7,710	1964	32.5	250,575	30		2004	40.0	192.75	7.5	1,445.63
312 4697	Tank, Slurry Mixing	4,742	1965	31.5	149,373	30		2004	39.0	121.59	7.5	911.92
312 4698	Tank Slurry, Service	1,408	1967	30.5	55,616	30		2004	47.0	29.96	7.5	224.68
312 4698	Tank Slurry, Service	875	1961	35.5	31,063	30		2004	43.0	20.35	7.5	152.82
312 4698	Tank Slurry, Service	881	1964	32.5	28,833	30		2004	40.0	22.03	7.5	165.19

SCHEDULE V

Est. Capital Recovery Date • 2004

Florida Power & Light Company
Depreciation Rates
For Port Everglades Common
Plant Data As Of 12/31/98

Account Number	Description	Plant In Service Balance As 12/31/98	Age At Time Of Study (Years)	Age Weight (3-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
312 4098	Tank Slurry, Service	542	1985	31.5	17,073	30		2004	39.0	13.90	7.5
312 4099	Lances, Chemical Slurry, Set	3,098	1957	39.5	122,371	30		2004	47.0	65.91	7.5
312 4099	Lances, Chemical Slurry, Set	1,925	1981	35.5	68,338	30		2004	43.0	44.77	7.5
312 5	FUEL SUPPLY SYSTEMS	286,960		26.3	7,541,397				27.4	10,474.96	6.7
312 521	HEAVY OIL SUPPLY SYSTEMS	227,805		27.4	6,229,113				27.8	8,189.33	6.7
312 6140	Enclosure	16,393	1957	39.5	647,524	0		2001	44.0	372.57	4.5
312 6142	Foundation	15,051	1957	39.5	594,515	0		2001	44.0	342.07	4.5
312 6144	Heat Exchanger, Complete	87,700	1981	15.5	1,049,350	0		2004	23.0	2,943.48	7.5
312 6148	Piping, Run 4 Inches Or Larger	1,127	1957	39.5	44,517	0		2001	44.0	25.61	4.5
312 6148	Piping, Run 4 Inches Or Larger	14,517	1994	2.5	30,293	0		2004	10.0	1,431.70	7.5
312 6153	Tank	52,016	1957	39.5	2,054,832	0		2001	44.0	1,182.18	4.5
312 6159	Retaining Enclosure	28,452	1984	32.5	859,890	0		2004	40.0	601.30	7.5
312 6159	Retaining Enclosure	27,835	1985	31.5	878,803	0		2004	39.0	713.72	7.5
312 6159	Retaining Enclosure	3,420	1994	2.5	8,550	0		2004	10.0	342.00	7.5
312 6161	Control/Instrumentation System	3,064	1978	18.5	57,239	20		1999	20.0	154.70	1.5
312 623	DIESEL (LIGHT) OIL SUPPLY SYSTEM	59,381		22.1	1,312,284				26.0	2,285.83	7.0
312 6226	Enclosure	3,574	1957	39.5	141,173	0		2001	44.0	81.23	4.5
312 6227	Foundation	3,262	1957	39.5	129,639	0		2001	44.0	74.59	4.5
312 6230	Piping, All Under 4 Inches	1,973	1981	15.5	30,582	0		2004	23.0	85.78	7.5
312 6230	Piping, All Under 4 Inches	39,405	1982	14.5	571,373	0		2004	22.0	1,791.14	7.5
312 6234	Tank	11,127	1957	39.5	439,517	0		2001	44.0	252.89	4.5
312 6	FUEL FIRING SYSTEMS	541		19.3	10,468				26.3	20.57	7.0
312 620	BURNER MANAGEMENT SYSTEM	541		19.3	10,468				26.3	20.57	7.0
312 7256	Equipment Rack	500	1977	10.5	8,750	0		2004	27.0	18.52	7.5
312 7261	Test Module	41	1979	17.5	718	20		1999	20.0	2.05	2.5

SCHEDULE V

Est Capital Recovery Date = 2004

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Common
Plant Data As Of 1/31/96

Account Number	Description	Plant In Service Balance At 1/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (5-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Data	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
314	TURBOGENERATOR UNITS	2,738,931	1983	28.3	77,612,801				27.8	98,484.08	8.9	879,101.55
314.3	CONDENSING SYSTEMS	1,951,267		33.0	64,330,375				30.9	52,871.47	8.6	351,525.02
314.365	CHLORINATION SYSTEMS	20,941		19.6	410,143				15.9	1,318.35	8.6	8,695.22
314.4020	Control/Instrumentation System	2,139	1957	39.5	84,491	20		1997	40.0	53.48	0.5	26.74
314.4020	Control/Instrumentation System	354	1964	32.5	11,505	20		2004	40.0	8.85	7.5	68.38
314.4020	Control/Instrumentation System	283	1965	31.5	8,915	20		2004	39.0	7.26	7.5	54.42
314.4024	Piping, All Under 4 Inches	1,340	1964	32.5	43,550	20		2004	40.0	33.50	7.5	251.25
314.4025	Piping, Run 4 Inches Or Larger	3,507	1957	39.5	138,537	20		1997	40.0	87.69	0.5	43.84
314.4025	Piping, Run 4 Inches Or Larger	2,723	1981	35.5	98,987	20		2001	40.0	68.08	4.5	308.34
314.4030	Chlorinator	10,595	1994	2.5	29,488			2004	10.0	1,059.50	7.5	7,948.25
314.366	INTAKE STRUCTURE	1,896,630		34.1	57,879,378				38.7	43,868.87	8.6	289,048.84
314.4048	Foundation	22,164	1957	39.5	879,298			2001	44.0	504.18	4.5	2,298.82
314.4049	Foundation	21,323	1981	35.5	756,987			2004	43.0	495.88	7.5	3,718.13
314.4050	Intake Crane Structure And Drive	68,435	1957	39.5	2,703,183			2001	44.0	1,555.34	4.5	6,999.03
314.4050	Intake Crane Structure And Drive	2,834	1981	35.5	89,957			2004	43.0	58.93	7.5	441.98
314.4051	Crane Control System	1,477	1957	39.5	58,342	20		1997	40.0	38.93	0.5	18.48
314.4052	Intake Crane Trolley Assembly	13,785	1957	39.5	544,508	30		2004	47.0	293.30	7.5	2,199.73
314.4053	Intake Crane Hoist Assembly	13,785	1957	39.5	544,508	30		2004	47.0	293.30	7.5	2,199.73
314.4054	Cathodic Protection Equipment	9,828	1957	39.5	380,308	20		1997	40.0	240.70	0.5	120.35
314.4054	Cathodic Protection Equipment	9,256	1981	35.5	328,588	20		2001	40.0	231.40	4.5	1,041.30
314.4054	Cathodic Protection Equipment	9,828	1984	32.5	319,345	20		2004	40.0	245.65	7.5	1,842.38
314.4054	Cathodic Protection Equipment	1,364	1985	31.5	294,966	20		2004	39.0	240.10	7.5	1,800.77
314.4055	Intake Steel Structure	17,118	1957	39.5	676,161			2001	44.0	389.05	4.5	1,750.70
314.4055	Intake Steel Structure	16,497	1981	35.5	565,844			2004	43.0	383.65	7.5	2,877.38
314.4055	Intake Steel Structure	396,044	1964	32.5	12,871,430			2004	40.0	9,801.10	7.5	74,258.25
314.4055	Intake Steel Structure	396,573	1985	31.5	12,492,050			2004	39.0	10,168.54	7.5	76,384.04
314.4055	Intake Steel Structure	3,304	1974	22.5	74,340			2004	30.0	110.11	7.5	826.00

SCHEDULE V

Est. Capital Recovery Date = 2004

Florida Power & Light Company
Depreciation Rates
For Plant Everglades Common
Plant Data As Of 12/31/99

Account Number	Description	Plant In Service Balance At 12/31/99	Vintage Year	Age At Time Of Study (Years)	Age Weight (2-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
314 4056	Jab Log, Complete	15,374	1965	31.5	484,281	10		2004	39.0	384.21	7.5	2,858.54
314 4056	Slop Log, Complete	22,491	1990	6.5	148,182	10		2000	10.0	2,248.10	3.5	7,871.88
314 4056	Slop Log, Complete	7,586	1993	3.5	61,551	10		2004	11.0	1,588.73	7.5	11,880.45
314 4057	Intake Concrete Structure	310,052	1957	38.5	12,247,064			2001	44.0	7,048.64	4.5	31,708.80
314 4057	Intake Concrete Structure	310,544	1981	35.5	11,024,312			2004	43.0	7,221.95	7.5	54,164.65
314 4058	Auxiliary Hoist	2,216	1957	39.5	87,532	30		2004	47.0	47.15	7.5	353.82
314 4060	Control/Instrumentation System	4,021	1964	32.5	130,683	20		2004	40.0	100.53	7.5	753.94
314 40 90	Control/Instrumentation System	3,213	1965	31.5	101,210	20		2004	39.0	82.36	7.5	617.88
314 367	CONDENSER COOLING WATER DISCH. STRUCTU	712		35.5	25,276				40.0	17.80	4.5	80.10
314 4082	Slop Log, Complete	712	1991	35.5	25,276	10		2001	40.0	17.80	4.5	80.10
314 309	INTAKE SCREENS SYSTEM	143,437		28.7	4,261,832				35.3	4,085.97	6.8	20,848.45
314 4137	Trash Rakes	30,377	1978	20.5	622,729	25		2001	25.0	1,215.08	4.5	5,487.88
314 4138	Trash Rake Hoist	1,835	1957	39.5	72,483	30		2004	47.0	39.04	7.5	292.82
314 4138	Trash Rake Hoist	1,770	1981	35.5	82,835	30		2004	43.0	41.16	7.5	308.72
314 4138	Trash Rake Hoist	1,842	1984	32.5	53,365	30		2004	40.0	41.05	7.5	307.88
314 4138	Trash Rake Hoist	1,578	1985	31.5	49,644	30		2004	39.0	40.41	7.5	303.08
314 4140	Traveling Screen Assembly	7,168	1984	32.5	232,860	25		2004	40.0	179.20	7.5	1,344.00
314 4140	Traveling Screen Assembly	6,890	1985	31.5	216,720	25		2004	39.0	176.41	7.5	1,323.08
314 4141	Traveling Screen Panels	16,727	1984	32.5	543,628	25		2004	40.0	418.18	7.5	3,138.31
314 4141	Traveling Screen Panels	18,055	1985	31.5	505,733	25		2004	39.0	411.87	7.5	3,087.50
314 4142	Stationary Screen Panel	8,922	1984	32.5	224,865	25		2004	40.0	173.05	7.5	1,297.88
314 4142	Stationary Screen Panel	8,644	1985	31.5	209,288	25		2004	39.0	170.38	7.5	1,277.08
314 4145	Traveling Screens Housing	22,259	1984	32.5	723,418			2004	40.0	556.48	7.5	4,173.56
314 4145	Traveling Screens Housing	21,365	1985	31.5	672,908			2004	39.0	547.82	7.5	4,106.65
314 4146	Control/Instrumentation System	1,232	1984	32.5	40,040	20		2004	40.0	30.80	7.5	231.00
314 4146	Control/Instrumentation System	985	1985	31.5	31,028	20		2004	39.0	25.26	7.5	189.42
314 370	SCREEN WASH SYSTEM	19,268		32.2	619,560				39.6	485.98	7.5	3,644.74
314 4164	Drive, Elec. Motor, Complete	1,473	1984	32.5	47,873	20		2004	40.0	36.83	7.5	276.19
314 4164	Drive, Elec. Motor, Complete	2,872	1985	31.5	80,468	20		2004	39.0	73.64	7.5	552.31

SCHEDULE V

Est. Capital Recovery Date = 2004

Florida Power & Light Company
Depreciation Rules
For Fort Everglades Common
Plant Data As Of 12/31/98

Account Number	Description	Plant In Service Balance At 12/31/98	Vintage Year	Age At Time Of Study (Years)	Age Weight (B-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
314.4166	Piping, Run 4 Inches Or Larger	7,243	1964	32.5	235,346	20		2004	40.0	131.08	7.5	1,358.08
314.4166	Piping, Run 4 Inches Or Larger	383	1965	31.5	12,085	20		2004	39.0	8.82	7.5	73.65
314.4167	Pump Complete	1,596	1964	32.5	51,870	20		2004	40.0	38.00	7.5	298.25
314.4167	Pump Complete	3,127	1965	31.5	88,501	20		2004	39.0	80.18	7.5	601.35
314.4170	Catch Basin/Blasht	1,964	1964	32.5	63,800	20		2004	40.0	48.10	7.5	368.25
314.4173	Control/Instrumentation System	339	1964	32.5	11,018	20		2004	40.0	8.48	7.5	63.56
314.4173	Control/Instrumentation System	271	1965	31.5	8,537	20		2004	39.0	6.66	7.5	52.12
314.375	CONDENSER COOLING WATER PUMP SYSTEM	8,224		32.0	283,268				39.5	208.18	7.5	1,581.29
314.3674	Cathodic Protection Equipment	4,211	1964	32.5	136,858	20		2004	40.0	105.28	7.5	789.56
314.3674	Cathodic Protection Equipment	4,013	1965	31.5	126,410	20		2004	39.0	102.90	7.5	771.73
314.377	PROBING & SCAVENGING SYSTEM	62,055		14.0	870,918				21.5	2,896.32	7.5	21,647.39
314.3726	Piping, All Under 4 Inches	26,569	1982	14.5	414,251	25		2004	22.0	1,298.59	7.5	9,739.43
314.3726	Piping, All Under 4 Inches	8,804	1984	12.5	108,300	25		2004	20.0	433.20	7.5	3,249.80
314.3733	Vacuum Pump With Motor	19,046	1982	14.5	276,167			2004	22.0	865.73	7.5	6,482.85
314.3733	Vacuum Pump With Motor	5,776	1984	12.5	72,200			2004	20.0	288.80	7.5	2,188.00
314.4	TURBINE GENERATOR AUXILIARIES	416,168		8.4	2,677,167				12.7	32,728.17	7.5	245,448.28
314.481	TURBINE CONTROL SYSTEM	49,434		12.7	629,889				20.2	2,443.89	7.5	18,327.68
314.5448	Recorder	11,764	1983	13.5	158,814	20		2004	21.0	560.19	7.5	4,201.43
314.5448	Recorder	37,670	1984	12.5	470,875	20		2004	20.0	1,853.50	7.5	14,126.25
314.496	TURBINE GENERATOR SPECIAL TOOLS & EQUIP	68,931		8.4	650,792				15.9	4,339.08	7.5	32,542.87
314.5536	Turbine Shelter Assy	4,819	1964	32.5	156,818			2004	40.0	120.48	7.5	903.56
314.5538	Wrenches, Turbine Casing	13,334	1988	8.5	113,339			2004	16.0	833.38	7.5	6,250.31
314.5538	Wrenches, Turbine Casing	33,268	1989	7.5	249,495			2004	15.0	2,217.73	7.5	16,833.00
314.5540	Bolt Heaters, Electric	17,512	1989	7.5	131,340	25		2004	15.0	1,167.47	7.5	8,756.00

SCHEDULE V

Est. Capital Recovery Date = 2004

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Common
Plant Data As Of 12/31/90

Account Number	Description	Plant In Service Balance At 12/31/90	Vintage Year	Age At Time Of Study (Years)	Age Weight (3-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
314.469	GENERATOR COOLING AND PURGE SYSTEM	79,198		3.7	292,242				10.5	7,513.77	7.5	54,353.33
314.537	Control/Instrumentation System	28,910	1989	7.5	216,825	20		2004	15.0	1,927.23	7.5	14,455.00
314.594	Hydrogen Supply System	50,278	1995	1.5	75,417	25		2004	9.0	5,588.44	7.5	41,898.33
314.472	TURBINE LUBE OIL STORAGE & TRANSFER	1,854		32.5	60,255				40.0	48.35	7.5	347.63
314.596	Tank	1,854	1984	32.5	60,255	30		2004	40.0	48.35	7.5	347.63
314.473	TURBINE LUBE OIL SYSTEM	75,578		3.5	264,523				11.0	6,870.73	7.5	51,530.45
314.570	Filling/Conditioning Unit	75,578	1993	3.5	264,523	30		2004	11.0	6,870.73	7.5	51,530.45
314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	141,183		5.5	779,668				12.3	11,512.57	7.5	86,344.32
314.5747	Recorder	8,016	1985	11.5	92,194	20		2004	19.0	421.99	7.5	3,194.21
314.5748	Sensor, Major	3,283	1985	11.5	37,755	20		2004	19.0	172.79	7.5	1,295.92
314.5751	Microprocessor	9,534	1983	13.5	130,059	20		2004	21.0	459.76	7.5	3,440.71
314.5751	Microprocessor	12,349	1985	11.5	142,014	20		2004	19.0	649.85	7.5	4,874.81
314.5751	Microprocessor	21,041	1993	3.5	73,644	20		2004	11.0	1,912.82	7.5	14,348.14
314.5752	Control/Instrumentation System	86,890	1993	3.5	304,010	20		2004	11.0	7,898.36	7.5	59,222.73
314.8	TURBINE GANTRY CRANE SYSTEMS	371,499		28.5	10,606,259				28.9	12,868.44	6.4	82,130.25
314.801	TURBINE CRANE STRUCTURE	318,911		28.9	8,970,205				27.4	11,924.80	6.7	77,590.47
314.9130	Drive/Elec. Motor, Complete	7,031	1957	39.5	277,725	20		1997	40.0	175.78	0.5	87.99
314.9131	Foundation	31,283	1964	32.5	1,016,698			2004	40.0	782.08	7.5	5,865.58
314.9131	Foundation	7,780	1965	31.5	245,070			2004	39.0	199.49	7.5	1,498.15
314.9133	Crane Superstructure	69,545	1957	39.5	2,747,028			2001	44.0	1,580.57	4.5	7,112.50
314.9133	Crane Superstructure	652	1964	32.5	21,190			2004	40.0	16.30	7.5	122.25
314.9134	Crane Substructure, Including Rails	44,268	1957	39.5	1,749,297			2001	44.0	1,006.50	4.5	4,529.25
314.9134	Crane Substructure, Including Rails	19,743	1964	32.5	641,648			2004	40.0	493.58	7.5	3,701.81
314.9134	Crane Substructure, Including Rails	16,230	1965	31.5	511,245			2004	39.0	416.15	7.5	3,121.15

SCHEDULE V

Est. Capital Recovery Date *

2004

Florida Power & Light Company
Depreciation Rates
For Plant Equipables Common
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (3-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
314.9135	Power Cable Reel	3,507	1957	39.5	138,527	20		1997	40.0	87.68	0.5	43.84
314.9136	Power & Control Cable Furnished by Mfg	1,754	1957	39.5	69,283	25		2004	47.0	7.32	7.5	279.89
314.9138	Power & Control Cable Furnished by Mfg	1,741	1964	32.5	56,583	25		2004	40.0	43.53	7.5	328.44
314.9137	Cont. instrumentation System	115,359	1987	9.5	1,084,911	20		2004	17.0	5,785.82	7.5	50,893.88
314.802	TURBINE CRANE TROLLEY	23,811		39.5	940,535				40.7	585.10	1.2	689.73
314.9151	Reduction Gear	980	1957	39.5	38,710	30		2004	47.0	20.85	7.5	158.38
314.9152	Trolley Structure	1,754	1957	39.5	69,283	30		2004	47.0	37.32	7.5	279.89
314.9153	Drive/Elec. Motor, Complete	21,077	1957	39.5	832,542	20		1997	40.0	528.93	0.5	263.40
314.803	TURBINE CRANE MAIN HOIST	8,218		39.5	324,611				47.0	174.85	7.5	1,311.37
314.9163	Reduction Gear	980	1957	39.5	38,710	30		2004	47.0	20.85	7.5	158.38
314.9164	Main Hook And Sheave	980	1957	39.5	38,710	30		2004	47.0	20.85	7.5	158.38
314.9165	Hoist Drum	5,278	1957	39.5	208,481	30		2004	47.0	112.30	7.5	842.23
314.9166	Hoist Cable, Complete	980	1957	39.5	38,710	30		2004	47.0	20.85	7.5	158.38
314.804	TURBINE CRANE AUXILIARY HOIST	20,558		37.5	789,008				42.7	481.89	5.3	2,538.89
314.9179	Reduction Gear	785	1957	39.5	31,008	30		2004	47.0	18.70	7.5	125.27
314.9178	Reduction Gear	822	1981	35.5	29,181	30		2004	43.0	18.12	7.5	143.37
314.9180	Hoist Drum	4,238	1957	39.5	167,322	30		2004	47.0	90.13	7.5	675.96
314.9180	Hoist Drum	4,435	1981	35.5	157,443	30		2004	43.0	103.14	7.5	773.55
314.9181	Hoist Cable, Complete	785	1957	39.5	31,008	30		2004	47.0	18.70	7.5	125.27
314.9181	Hoist Cable, Complete	822	1981	35.5	29,181	30		2004	43.0	18.12	7.5	143.37
314.9182	Drive/Elec. Motor, Complete	4,238	1957	39.5	167,322	20		1997	40.0	105.90	0.5	52.85
314.9182	Drive/Elec. Motor, Complete	4,435	1981	35.5	157,443	20		2001	40.0	110.88	4.5	408.94
315	ACCESSORY ELECTRIC EQUIPMENT	4,011,875		7.4	29,682,576				14.0	287,004.98	7.4	2,122,465.32
315.2	AUXILIARY POWER SYSTEMS	3,058,220		7.4	22,651,066				14.8	209,323.41	7.5	1,563,685.55

SCHEDULE V

Est. Capital Recovery Date = 2004

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Common
Plant Data As Of 1/31/96

Account Number	Description	Plant In Service Balance At 1/31/96	Age At Time Of Study (Years)	Age Weight (B-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
315 281	125 VOLT DC DISTRIBUTION SYSTEM	32,805	1982	14.5	472,773	25	2004	22.0	1,482.05	7.5	11,115.34
315 1605	Transformer	3,681	1982	14.5	53,375	25	2004	22.0	167.32	7.5	1,254.89
315 1610	Distribution Panel Incl Bus	28,924	1982	14.5	419,398	25	2004	22.0	1,314.73	7.5	9,860.45
315 288	STARTUP TRANSFORMER	2,888,428		7.1	20,597,870			14.4	200,855.29	7.5	1,508,154.72
315 1743	Fire Protection Sys Complete	2,870	1957	39.5	117,315	25	2004	47.0	63.19	7.5	473.84
315 1744	Cable Power, 6400 Or Larger	390,361	1990	6.5	2,472,347	25	2004	14.0	27,168.64	7.5	203,764.82
315 1748	Control/Instrumentation System	708,378	1990	6.5	4,591,444	20	2004	14.0	50,455.43	7.5	378,415.71
315 1747	Foundation	3,813	1957	39.5	150,814	25	2001	44.0	88.86	1.5	389.97
315 1748	Transformer	438,103	1987	9.5	4,142,879	25	2004	17.0	25,853.12	7.5	192,398.38
315 1748	Transformer	1,361,956	1990	6.5	8,852,714	25	2004	14.0	97,282.57	7.5	729,619.29
315 1749	Cooling System	6,847	1957	39.5	270,457	25	2004	47.0	145.08	7.5	1,082.61
315 289	VITAL AC DISTRIBUTION SYSTEM	27,964		14.6	408,392			22.1	1,287.74	7.5	9,508.08
315 1762	Control/Instrumentation System	92	1964	32.5	2,990	20	2004	40.0	2.30	7.5	17.25
315 1762	Control/Instrumentation System	74	1965	31.5	2,331	20	2004	39.0	1.90	7.5	14.23
315 1763	Transformer	559	1982	14.5	8,062	25	2004	22.0	25.27	7.5	188.35
315 1765	Distribution Panel, Incl Bus	5,838	1982	14.5	84,651	25	2004	22.0	285.38	7.5	1,980.23
315 1767	Inverter	21,404	1982	14.5	310,358	25	2004	22.0	972.91	7.5	7,296.82
315 290	INSTRUMENT AC DISTRIBUTION SYSTEM	8,371		32.5	272,058			40.0	209.28	7.5	1,389.58
315 1783	Motor Generator, Set	4,855	1964	32.5	157,788	25	2004	40.0	121.38	7.5	910.31
315 1784	Inverter	3,516	1964	32.5	114,270	25	2004	40.0	87.90	7.5	659.25
315 291	STATION BATTERY SYSTEM	80,854		9.9	899,873			16.5	5,509.05	7.5	41,317.85
315 1796	Control/Instrumentation System	339	1964	32.5	11,018	20	2004	40.0	8.48	7.5	63.56
315 1796	Control/Instrumentation System	271	1965	31.5	8,537	20	2004	39.0	6.95	7.5	52.12
315 1800	Battery Charger	30,137	1982	14.5	438,987	25	2004	22.0	1,369.85	7.5	10,273.98
315 1800	Battery Charger	12,168	1985	11.5	139,932	25	2004	19.0	640.42	7.5	4,803.16
315 1800	Battery Charger	19,817	1989	7.5	149,378	25	2004	15.0	1,327.80	7.5	9,358.50

SCHEDULE V

Est. Capital Recovery Date = 2004

Florida Power & Light Company
Depreciation Rates
For Port Everglades Common
Plant Data As Of 12/31/99

Account Number	Description	Plant In Service Balance At 12/31/99	Vintage Year	Age At Time Of Study (Years)	Weight (S-Yrs)	Replacement Interval (Years)	Override Data (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
315 7122	Grounding Breaker	10,443	1993	3.5	30,551	25		2004	11.0	949.36	7.5	7,120.23
315 7125	Control/Instrumentation System	34,163	1978	18.5	832,016	20		1998	20.0	1,708.15	1.5	2,982.23
315 7126	Circuit Brk Rated 600 Amps or Greater	19,827	1987	0.5	188,357	25		2004	17.0	1,168.29	7.5	8,747.21
315 7128	Circuit Brk Rated 600 Amps or Greater	104,427	1993	3.5	305,495	25		2004	11.0	8,463.36	7.5	71,200.23
315 7129	Power Center Switchgear Section	99,208	1993	3.5	347,221	25		2004	11.0	9,018.73	7.5	67,640.45
315 7135	Non-Segregated Bus Complete	15,864	1993	3.5	54,824	25		2004	11.0	1,424.00	7.5	10,680.00
315 7136	Relay Racks & Panels	31,328	1993	3.5	109,648	20		2004	11.0	2,848.00	7.5	21,360.00
315 6	INFORMATION SYSTEMS	331,863		11.0	3,655,802				14.3	22,831.73	8.7	151,850.31
315 681	LOAD CONTROL AND METERING SYSTEM	94,573		16.5	1,584,345				20.0	4,722.48	3.5	16,553.94
315 7658	Controller	26,528	1990	16.5	437,712	20		2000	20.0	1,328.40	3.5	4,842.40
315 7659	Remote Terminal Unit	67,795	1990	16.5	1,118,818	20		2000	20.0	3,369.75	3.5	11,894.13
315 7674	Control/Instrumentation System	139	1984	32.5	4,518	20		2004	40.0	3.48	7.5	20.08
315 7674	Control/Instrumentation System	111	1985	31.5	3,497	20		2004	39.0	2.85	7.5	21.35
315 682	COMPUTER SYSTEMS	12,425		8.5	118,038				17.0	730.88	7.5	5,481.62
315 7689	Inverter	12,425	1987	9.5	118,038	20		2004	17.0	730.88	7.5	5,481.62
315 683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	224,855		8.5	1,873,419				12.8	17,378.37	7.5	129,814.75
315 7710	Recorder, Oscillograph	87,581	1990	0.5	43,781	20		2004	8.0	10,845.13	7.5	82,088.44
315 7712	Control/Instrumentation System	12,098	1982	14.5	184,121	20		2004	22.0	577.18	7.5	4,328.86
315 7713	Recorder	2,615	1980	18.5	43,148	20		2000	20.0	130.75	3.5	457.63
315 7713	Recorder	8,629	1985	10.5	90,605	20		2004	18.0	479.39	7.5	3,585.42
315 7714	Logic Cabinet	106,794	1982	14.5	1,548,513	20		2004	22.0	4,854.27	7.5	38,407.05
315 7718	Computer/Microprocessor	6,658	1987	9.5	83,251	20		2004	17.0	391.65	7.5	2,937.35
316	MISCELLANEOUS POWER PLANT EQUIPMENT	1,890,713		12.8	21,608,652				15.9	106,393.71	5.7	610,100.92
316 1	STATION SERVICE EQUIPMENT*	1,890,713		12.8	21,608,652				15.9	106,393.71	5.7	610,100.92

SCHEDULE V

Est. Capital Recovery Date = 2004

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Common
Plant Data As Of 12/31/95

Account Number	Description	Plant In Service Balance At 12/31/95	Vintage Year	Age At Time Of Study (Years)	Weight (lb-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
315 1800	Battery Charger	28,022	1991	5.5	154,121	25		2004	13.0	2,155.54	7.5	16,168.54
315.3	CONDUCTORS, CONDUITS AND INSULATORS	22,446		1.5	33,669				9.0	2,461.00	7.5	18,705.00
315.382	CONDUIT AND RACEWAY SYSTEM	22,446		1.5	33,669				9.0	2,461.00	7.5	18,705.00
315.3784	Conduit Continuous Run 2	22,446	1995	1.5	33,669	25		2004	9.0	2,461.00	7.5	18,705.00
315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTE	25,435		27.6	703,028				33.4	760.53	8.4	4,853.46
315.481	CONTROL BOARDS	25,435		27.6	703,028				33.4	760.53	8.4	4,853.46
315.5817	Recorder Panels, Incl Wire & Tubing	23,005	1998	28.5	655,643	20		2004	34.0	639.03	7.5	4,792.71
315.5822	Annunciator Panel	2,430	1977	19.5	47,385	20		1997	20.0	121.50	0.5	80.75
315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	573,621		4.6	2,639,011				11.1	51,685.31	7.3	377,390.99
315.582	480 VOLT POWER DISTRIBUTION SYSTEM	141,071		3.1	437,907				9.9	14,419.84	7.5	108,147.32
315.7041	Cable: Power, #4/0 Or Larger	24,787	1995	1.5	37,151	25		2004	9.0	2,751.89	7.5	20,859.17
315.7046	Circuit Bkr. Rated 600 Amps or Greater	10,062	1995	1.5	15,093	25		2004	9.0	1,118.00	7.5	8,385.00
315.7047	Switch, Fused Rated 500 Amps or Greater	10,062	1995	1.5	15,093	25		2004	9.0	1,118.00	7.5	8,385.00
315.7050	Motor Control Center Switchgear Section	82,332	1994	2.5	205,830	25		2004	10.0	8,233.20	7.5	61,749.00
315.7052	Cable: Power, All Under #4/0	3,786	1997	30.5	143,547	25		2004	47.0	80.55	7.5	604.15
315.7054	Distribution Panel, Incl Bus	10,062	1995	1.5	15,093	25		2004	9.0	1,118.00	7.5	8,385.00
315.585	4.16 KV POWER DISTRIBUTION SYSTEM	432,550		5.1	2,201,204				11.6	37,265.67	7.2	269,243.67
315.7121	Cable: Power, #4/0 Or Larger	37,992	1993	3.5	132,972	25		2004	11.0	3,453.82	7.5	25,903.64
315.7121	Cable: Power, #4/0 Or Larger	41,310	1995	1.5	61,965	25		2004	9.0	4,590.00	7.5	34,425.00
315.7122	Grounding Breaker	23,919	1989	7.5	179,393	25		2004	15.0	1,584.80	7.5	11,959.50
315.7122	Grounding Breaker	14,271	1990	6.5	92,762	25		2004	14.0	1,019.36	7.5	7,645.18

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Port Everglades Common
Plant Data As Of 12/31/98

Est. Capital Recovery Date = 2004

Account Number	Description	Plant In Service Balance At 12/31/98	Vintage Year	Age At Time Of Study (Years)	Age Weight (5-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
316 182	DRY LAYUP SYSTEM	2,027		24.8	50,351				30.2	67.22	5.4	308.33
316 4837	Dehumidifier	1,429	1971	25.5	36,440	25		2004	33.0	43.30	7.5	324.77
316 4837	Dehumidifier	226	1972	24.5	5,588	25		1997	25.0	9.12	0.5	4.58
316 4837	Dehumidifier	370	1974	22.5	8,325	25		1999	25.0	14.80	2.5	37.00
316 183	STATION/SERVICE AIR SYSTEM	128,981		33.2	4,211,558				40.1	3,186.45	7.1	22,811.57
316 0521	Compressor Air, Reciprocating, Complete	20,506	1984	32.5	689,370	25		2004	40.0	514.90	7.5	3,861.75
316 0522	Drive Elec. Motor, Complete	6,083	1987	39.5	239,489	20		1987	40.0	151.58	0.5	75.79
316 0522	Drive Elec. Motor, Complete	7,080	1984	32.5	230,100	20		2004	40.0	177.00	7.5	1,327.50
316 0522	Drive Elec. Motor, Complete	3,399	1974	22.5	76,478	20		2004	30.0	113.30	7.5	848.75
316 0523	Foundation	608	1957	39.5	24,018			2001	44.0	13.82	4.5	82.18
316 0523	Foundation	3,218	1984	32.5	104,585			2004	40.0	80.45	7.5	603.38
316 0523	Foundation	2,817	1985	31.5	88,738			2004	38.0	72.23	7.5	541.73
316 0525	Piping, All Under 4 Inches	10,523	1987	39.5	415,659	25		2004	47.0	223.89	7.5	1,679.20
316 0525	Piping, All Under 4 Inches	7,056	1981	35.5	250,488	25		2004	43.0	164.09	7.5	1,230.78
316 0525	Piping, All Under 4 Inches	29,808	1984	32.5	882,195	25		2004	40.0	740.15	7.5	5,551.13
316 0525	Piping, All Under 4 Inches	25,919	1985	31.5	816,449	25		2004	38.0	684.59	7.5	4,984.42
316 0527	Tank	1,831	1984	32.5	62,758	25		2004	40.0	48.29	7.5	362.08
316 0527	Tank	1,690	1985	31.5	53,235	25		2004	38.0	43.33	7.5	325.00
316 0530	Control/Instrumentation System	198	1987	39.5	7,742	20		1987	40.0	4.80	0.5	2.45
316 0530	Control/Instrumentation System	801	1984	32.5	26,033	20		2004	40.0	20.03	7.5	150.19
316 0530	Control/Instrumentation System	640	1985	31.5	20,160	20		2004	38.0	10.41	7.5	123.08
316 0535	Aftercooler	1,217	1957	39.5	48,072	25		2004	47.0	25.89	7.5	194.20
316 0535	Aftercooler	1,931	1984	32.5	62,758	25		2004	40.0	48.28	7.5	362.08
316 0535	Aftercooler	1,690	1985	31.5	53,235	25		2004	38.0	43.33	7.5	325.00
316 184	INSTRUMENT AIR SYSTEM	54,077		3.5	189,270				11.0	4,916.09	7.5	36,970.68
316 0558	Drive Elec. Motor, Complete	6,256	1993	3.5	21,898	20		2004	11.0	588.73	7.5	4,265.45
316 0568	Compressor, Air - Stationary Assembly	47,821	1993	3.5	137,374	25		2004	11.0	4,347.36	7.5	32,605.23

SCHEDULE V

Est. Capital Recovery Data * 2004

Florida Power & Light Company
Depreciation Rates
For Port Everglades Common
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance As 12/31/96	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
316.186	INTRASITE/OFFSITE COMMUNICATION SYSTEM	759,729	9.5	7,231,437				13.9	54,785.26	5.7	314,188.74
316.026	Control Panel	2,383	1990	6.5	15,509	15	2004	14.0	170.43	7.5	1,278.21
316.030	Pta Card (Co/Mats)	11,281	1992	4.5	50,875	15	2004	12.0	838.42	7.5	7,038.13
316.031	Pta Card (Dir Indial)	48,224	1992	4.5	217,008	15	2004	12.0	4,018.87	7.5	30,140.00
316.038	Phone, Portable	2,383	1994	2.5	5,908	15	2004	10.0	236.30	7.5	1,772.25
316.041	Radio Mobile Unit	17,280	1993	3.5	60,410	15	2004	11.0	1,569.09	7.5	11,768.18
316.050	Phones	6,831	1990	6.5	43,102	15	2004	14.0	473.64	7.5	3,582.32
316.050	Phones	89,168	1992	4.5	311,347	15	2004	12.0	5,783.83	7.5	43,228.75
316.051	Emergency Power Unit	910	1991	5.5	5,005	15	2004	13.0	70.00	7.5	525.00
316.051	Emergency Power Unit	529	1992	4.5	2,381	15	2004	12.0	44.06	7.5	330.63
316.052	Pta/Pta Phone Sys Cab	189,991	1992	4.5	854,960	15	2004	12.0	15,832.58	7.5	118,744.38
316.053	Teletypewriter	1,787	1989	7.5	13,478	15	2004	15.0	119.80	7.5	898.50
316.053	Teletypewriter	824	1991	5.5	5,082	15	2004	13.0	71.08	7.5	533.08
316.053	Teletypewriter	3,144	1992	4.5	14,148	15	2004	12.0	282.00	7.5	1,965.00
316.0652	Pta Phone System Cabinet	0,589	1991	35.5	233,803	15	2004	43.0	153.16	7.5	1,148.72
316.0653	Public Address System (Caltronics)	13,835	1997	38.5	538,583	15	2004	47.0	290.11	7.5	2,175.90
316.0653	Public Address System (Caltronics)	1,581	1991	35.5	58,128	15	2004	43.0	38.77	7.5	275.78
316.0657	Control/Instrumentation System	771	1991	35.5	27,371	15	2004	43.0	17.93	7.5	134.48
316.0657	Control/Instrumentation System	18,532	1995	31.5	563,758	15	2004	39.0	475.18	7.5	3,583.85
316.0657	Control/Instrumentation System	4,489	1995	11.5	51,739	15	2000	15.0	299.93	3.5	1,948.77
316.0657	Control/Instrumentation System	741	1989	7.5	5,558	15	2004	15.0	49.40	7.5	370.50
316.0658	Phones	382	1991	35.5	13,918	15	2004	43.0	9.12	7.5	68.37
316.0658	Phones	53,781	1995	11.5	618,252	15	2000	15.0	3,584.07	3.5	12,544.23
316.0660	Pta/Pta Phone System Cabin	304,845	1995	11.5	3,503,418	15	2000	15.0	20,308.67	3.5	71,083.83
316.187	TRANSPORTATION EQUIPMENT	46,591	8.3	247,334				11.7	3,985.63	7.4	28,418.78
316.010	Tractor	41,816	1993	3.5	145,856	15	2004	11.0	3,783.27	7.5	28,374.55
316.327	Truck Platform	800	1970	26.5	21,200	15	2000	30.0	28.67	3.5	83.33
316.327	Truck Platform	478	1971	25.5	12,189	15	2001	30.0	15.93	4.5	71.70
316.327	Truck Platform	874	1974	22.5	19,685	15	2004	30.0	29.13	7.5	218.50
316.327	Truck Platform	938	1976	20.5	19,188	15	2004	28.0	33.43	7.5	250.71
316.327	Truck Platform	381	1978	18.5	7,049	15	2004	28.0	14.85	7.5	109.90
316.327	Truck Platform	204	1979	17.5	3,570	15	2004	25.0	8.16	7.5	81.20

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Common
Plant Data As Of 12/31/98

Est. Capital Recovery Date = 2004

Account Number	Description	Plant In Service Balance At 12/31/98	Vintage Year	Age At Time Of Study (Years)	Weight (B-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
316.327	Truck, Platform	535	1991	15.5	8,293	15		2004	23.0	23.26	7.5	174.48
316.327	Truck, Platform	468	1992	14.5	8,786	15		1997	15.0	31.20	0.5	15.60
316.327	Truck, Platform	298	1994	12.5	3,738	15		1999	15.0	19.93	2.5	49.83
316.189	LABORATORY AND TEST EQUIPMENT	134,071		19.4	2,408,235				25.2	4,930.32	7.5	38,781.89
316.024	Table Saw	144	1999	7.5	1,080	15		2004	15.0	9.60	7.5	72.00
316.056	Laboratory Refrigerator	1,102	1990	6.5	7,183	15		2004	14.0	78.71	7.5	590.38
316.1001	Cabinets/Counters	1,310	1971	25.5	33,405	20		2004	33.0	39.70	7.5	297.73
316.1001	Cabinets/Counters	414	1972	24.5	10,143	20		2004	32.0	12.94	7.5	97.03
316.1001	Cabinets/Counters	4,978	1973	23.5	116,906	20		2004	31.0	180.52	7.5	1,203.87
316.1001	Cabinets/Counters	2,572	1974	22.5	57,870	20		2004	30.0	85.73	7.5	643.00
316.1001	Cabinets/Counters	1,323	1976	20.5	27,122	20		2004	28.0	47.25	7.5	354.38
316.1001	Cabinets/Counters	231	1977	19.5	4,505	20		1997	20.0	11.55	0.5	5.78
316.1001	Cabinets/Counters	382	1978	18.5	7,087	20		1998	20.0	19.10	1.5	28.65
316.1001	Cabinets/Counters	21,604	1985	11.5	248,446	20		2004	19.0	1,137.05	7.5	8,527.89
316.1001	Cabinets/Counters	908	1990	8.5	5,802	20		2004	14.0	64.86	7.5	488.43
316.1005	Distilling Apparatus	245	1970	28.5	8,493	20		2004	34.0	7.21	7.5	54.04
316.607	Drying Oven	1,871	1974	22.5	42,098	15		2004	30.0	82.37	7.5	487.75
316.607	Drying Oven	191	1978	18.5	3,534	15		2004	26.0	7.35	7.5	55.10
316.607	Drying Oven	1,528	1979	17.5	28,705	15		2004	25.0	61.04	7.5	457.80
316.607	Drying Oven	1,297	1981	15.5	20,104	15		2004	23.0	58.39	7.5	422.93
316.607	Drying Oven	10,794	1988	8.5	90,984	15		2004	16.0	689.00	7.5	5,017.50
316.607	Drying Oven	189	1999	7.5	1,395	15		2004	15.0	12.40	7.5	83.00
316.610	Air Compressor	30,549	1972	24.5	748,451	15		2004	32.0	964.66	7.5	7,159.92
316.610	Air Compressor	29,948	1973	23.5	703,778	15		2004	31.0	988.08	7.5	7,245.48
316.610	Air Compressor	212	1978	20.5	4,348	15		2004	28.0	7.57	7.5	56.79
316.610	Air Compressor	11,791	1977	18.5	229,145	15		2004	27.0	435.22	7.5	2,264.17
316.610	Air Compressor	625	1978	18.5	11,593	15		2004	28.0	24.04	7.5	190.29
316.190	TOOLS, SHOP, AND GARAGE EQUIPMENT	338,423		13.0	4,383,737				16.4	20,850.48	4.0	83,513.87
316.060	Crane Hoist Assembly	780	1999	7.5	5,850	25		2004	15.0	52.00	7.5	390.00
316.060	Crane Hoist Assembly	419	1991	5.5	2,305	25		2004	13.0	32.23	7.5	241.73
316.084	Drill Press, Fixed	905	1999	7.5	7,238	20		2004	13.0	64.33	7.5	482.50

SCHEDULE V

Est. Capital Recovery Date = 2004

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Common
Plant Data As Of 12/31/95

Account Number	Description	Plant In Service Balance At 12/31/95	Vintage Year	Age At Time Of Study (Years)	Weight (lb-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
316.615	Drill Press	1,082	1973	23.5	25,477	20		2004	31.0	34.90	7.5	291.77
316.615	Drill Press	748	1974	22.5	16,830	20		2004	30.0	24.93	7.5	187.00
316.615	Drill Press	67	1977	18.5	1,307	20		1987	20.0	3.35	0.5	1.88
316.615	Drill Press	149	1978	18.5	2,757	20		1988	20.0	7.45	1.5	11.18
316.615	Drill Press	2,969	1979	17.5	51,958	20		1989	20.0	148.45	2.5	371.13
316.615	Drill Press	672	1980	18.5	11,088	20		2000	20.0	33.60	3.5	117.60
316.615	Drill Press	33,677	1981	15.5	512,694	20		2001	20.0	1,653.85	4.5	7,442.33
316.615	Drill Press	2,117	1984	12.5	28,483	20		2004	20.0	105.85	7.5	793.88
316.615	Drill Press	518	1988	8.5	4,403	20		2004	16.0	32.38	7.5	242.81
316.065	Grinder/Sander Fixed	9,128	1989	7.5	68,445	20		2004	15.0	608.40	7.5	4,563.00
316.065	Grinder/Sander Fixed	15,825	1991	5.5	87,038	20		2004	13.0	1,217.31	7.5	9,129.81
316.078	Soldering Station/Equipment	508	1990	8.5	3,269	20		2004	14.0	38.14	7.5	271.07
316.0817	Crane Structure & Drive	6,267	1979	17.5	108,873	25		2004	25.0	250.89	7.5	1,880.10
316.0820	Crane Hoist Assembly	6,267	1979	17.5	106,673	25		2004	25.0	250.88	7.5	1,880.10
316.0829	Lathes, Fixed	17,114	1986	10.5	179,097	15		2001	15.0	1,140.93	4.5	5,134.20
316.630	Lathes, Metal	18,180	1978	18.5	335,980	15		2004	28.0	688.46	7.5	5,238.46
316.630	Lathes, Metal	239	1979	17.5	4,183	15		2004	25.0	9.58	7.5	71.70
316.630	Lathes, Metal	140,339	1983	13.5	1,894,577	15		1988	15.0	9,355.83	1.5	14,033.80
316.630	Lathes, Metal	10,369	1984	12.5	129,813	15		1989	15.0	691.27	2.5	1,728.17
316.630	Lathes, Metal	28,340	1989	7.5	212,550	15		2004	15.0	1,889.33	7.5	14,170.00
316.0830	Press, Fixed	608	1979	17.5	11,480	15		2004	25.0	29.24	7.5	198.90
316.0830	Press, Fixed	152	1984	12.5	1,800	15		1989	15.0	10.13	2.5	25.33
316.0833	Milling Machine	1,373	1977	18.5	28,774	15		2004	27.0	50.85	7.5	381.39
316.527	Milling Machine	6,909	1975	21.5	142,094	15		2004	28.0	227.90	7.5	1,709.22
316.627	Milling Machine	657	1976	20.5	13,469	15		2004	28.0	23.46	7.5	175.98
316.627	Milling Machine	954	1979	17.5	16,895	15		2004	25.0	38.10	7.5	280.20
316.627	Milling Machine	1,410	1980	16.5	23,285	15		2004	24.0	56.75	7.5	440.63
316.627	Milling Machine	1,055	1981	15.5	18,353	15		2004	23.0	45.87	7.5	314.02
316.627	Milling Machine	8,974	1985	11.5	103,201	15		2000	15.0	598.27	3.5	2,093.83
316.627	Milling Machine	3,340	1989	7.5	25,050	15		2004	15.0	222.67	7.5	1,670.00
316.0845	Bore/Honing Equipment	8,237	1978	18.5	152,385	15		2004	28.0	316.81	7.5	2,376.06
316.077	Tank, Oil/Gas Storage	8,043	1991	5.5	44,237	15		2004	13.0	618.89	7.5	4,640.19
316.077	Tank, Oil/Gas Storage	358	1992	4.5	1,602	15		2004	12.0	29.87	7.5	222.50
316.0849	Tank, Oil/Gas Storage	492	1992	4.5	2,214	15		2004	12.0	41.00	7.5	307.50

SCHEDULE V

Florida Power & Light Company
Depreciation Rules
For Port Everglades Common
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$ Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
316 182	STORES EQUIPMENT	228,819		11.8	2,872,959				17.0	13,371.88	6.2	82,895.98
316 079	Fork Lift 4001lbs To 8000 lbs	51,068	1988	8.5	434,078	15		2004	18.0	3,181.75	7.5	23,938.13
316 079	Fork Lift 4001lbs To 8000 lbs	23,249	1989	7.5	174,368	15		2004	15.0	1,549.93	7.5	11,824.50
316 079	Fork Lift 4001lbs To 8000 lbs	22,389	1990	8.5	145,594	15		2004	14.0	1,599.83	7.5	11,999.48
316 324	Fork Lift	7,444	1970	28.5	187,268	15		2000	30.0	245.13	3.5	868.47
316 324	Fork Lift	2,389	1971	25.5	90,820	15		2001	30.0	79.83	4.5	358.35
316 324	Fork Lift	19,275	1975	21.5	414,413	15		2004	29.0	664.66	7.5	4,984.81
316 324	Fork Lift	427	1976	20.5	8,754	15		2004	28.0	15.25	7.5	114.38
316 324	Fork Lift	742	1977	19.5	14,409	15		2004	27.0	27.48	7.5	208.11
316 324	Fork Lift	25,287	1981	15.5	391,949	15		2004	23.0	1,099.43	7.5	8,245.78
316 201	Cranes	1,850	1980	16.5	30,525	15		2004	24.0	77.08	7.5	578.13
316 201	Cranes	22,400	1982	14.5	324,887	15		1997	15.0	1,493.73	0.5	748.87
316 201	Cranes	3,992	1985	11.5	45,908	15		2000	15.0	288.13	3.5	931.47
316 1842	Electric Slacker	188	1989	27.5	5,170	15		1989	30.0	6.27	2.5	15.87
316 1842	Electric Slacker	144	1972	34.5	3,528	15		2004	32.0	4.50	7.5	33.75
316 1842	Electric Slacker	336	1973	23.5	7,898	15		2004	31.0	10.84	7.5	81.29
316 1842	Electric Slacker	149	1976	20.5	3,055	15		2004	28.0	5.32	7.5	39.81
316 1842	Electric Slacker	23,041	1986	10.5	241,831	15		2001	15.0	1,538.07	4.5	8,912.30
316 1845	Fork Lift 8001 lbs. To 14000 lbs.	22,433	1989	7.5	168,248	25		2004	18.0	1,495.53	7.5	11,218.50
316 185	VACUUM CLEANING EQUIPMENT	11,895		17.8	213,771				23.5	\$10.80	8.8	3,481.10
316 0791	Vacuum Pump With Motor	79	1970	26.5	2,094	20		2004	34.0	2.32	7.5	17.43
316 0791	Vacuum Pump With Motor	982	1971	25.5	25,041	20		2004	33.0	29.78	7.5	223.18
316 0791	Vacuum Pump With Motor	685	1972	24.5	18,293	20		2004	32.0	20.78	7.5	155.88
316 0791	Vacuum Pump With Motor	3,454	1974	22.5	77,715	20		2004	30.0	115.13	7.5	863.50
316 0791	Vacuum Pump With Motor	183	1977	19.5	3,569	20		1987	20.0	9.15	0.5	4.58
316 0791	Vacuum Pump With Motor	1,048	1978	18.5	19,388	20		1988	20.0	52.40	1.5	78.60
316 0791	Vacuum Pump With Motor	1,845	1982	14.5	28,753	20		2004	22.0	83.86	7.5	628.98
316 0791	Vacuum Pump With Motor	569	1964	12.5	7,113	20		2004	20.0	28.45	7.5	213.38
316 0791	Vacuum Pump With Motor	2,519	1985	11.5	28,969	20		2004	19.0	132.58	7.5	994.34
316 0791	Vacuum Pump With Motor	651	1988	10.5	6,836	20		2004	18.0	36.17	7.5	271.25

SCHEDULE V

Est. Capital Recovery Date = 2003

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 1
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (B-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i
311	STRUCTURES AND IMPROVEMENTS	1,568,572	33.9	53,102,365			31.1	50,496.52	4.7	235,083.27
311.3	STATION BUILDINGS	1,466,794	35.7	52,340,021			34.3	42,735.58	4.3	184,758.76
311.329	TURBINE GENERATOR BUILDING	1,338,574	37.3	49,845,125			36.4	38,726.39	4.1	150,307.26
311.2626	Superstructure, Inc. Steel & Concrete	330,824	1957	39.5	13,067,548		2000	7,093.58	3.5	28,927.53
311.2627	Building Appurtenances(Each Elev.)	47,750	1957	39.5	1,866,125		2000	1,110.47	3.5	3,898.63
311.2628	Roof (Each Level)	26,867	1957	39.5	1,061,247		2000	624.81	3.5	2,168.85
311.2631	Plumbing System Complete	54,845	1957	39.5	2,166,378	25	2003	1,192.28	6.5	7,749.84
311.2632	Lighting System Complete	63,716	1957	39.5	2,516,782	20	1997	1,592.80	0.5	763.45
311.2638	Elevator	23,346	1957	38.5	922,167		2000	542.93	3.5	1,900.26
311.2640	Fire Protection Sys Complete	4,415	1957	38.5	174,393	25	2003	95.88	6.5	823.86
311.2640	Fire Protection Sys Complete	83,130	1992	4.5	374,085	25	2003	7,557.27	6.5	48,122.27
311.2648	Substructure Foundation Work	701,681	1957	39.5	27,716,400		2000	16,318.16	3.5	57,113.57
311.331	PICNIC SHELTER	98,585	12.5	1,244,913			19.0	5,241.32	6.5	34,068.56
311.2730	Superstructure, Inc. Steel & Concrete	11,950	1984	12.5	149,375		2003	628.95	6.5	4,088.16
311.2731	Building Appurtenances(Each Elev.)	15,934	1984	12.5	199,175		2003	838.63	6.5	5,451.11
311.2732	Roof (Each Level)	11,850	1984	12.5	149,375	20	2003	828.95	6.5	4,088.16
311.2735	Plumbing System Complete	33,859	1984	12.5	423,238	25	2003	1,782.05	6.5	11,580.34
311.2736	Lighting System Complete	11,950	1984	12.5	149,375	20	2003	628.95	6.5	4,088.16
311.2749	Substructure Foundation Work	13,942	1984	12.5	174,275		2003	733.79	6.5	4,769.63
311.346	BOILER BUILDING	30,635	39.5	1,210,083			40.0	765.88	0.5	382.94
311.9467	Lighting System Complete	30,635	1957	38.5	1,210,083	20	1997	765.88	0.5	382.94
311.4	COOLING SYSTEMS	100,968	7.2	730,368			13.0	7,740.68	6.5	50,314.39

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 1
Plant Data As Of 12/31/96

Est. Capital Recovery Date =

2003

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (5-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
311 413	OPEN/INTAKE COOLING WATER SYSTEM	100,968		7.2	730,368				13.0	7,740.68	6.5
311 4265	Drive Elec Motor, Complete	38,138	1983	3.5	133,483	20		2003	10.0	3,812.80	6.5
311 4271	Piping, Run 4 Inches Or Larger	62,830	1987	9.5	598,885	25		2003	18.0	3,828.88	6.5
311 5	RAW AND TREATED WATER SYSTEMS	810		38.5	31,998				40.0	20.26	0.5
311 504	WASTE WATER TREATMENT SYSTEM	810		39.5	31,998				40.0	20.26	0.5
311 6087	Drive Elec Motor, Complete	405	1957	39.5	15,998	20		1997	40.0	10.13	0.5
311 6091	Pump Complete	405	1957	39.5	15,998	10		1997	40.0	10.13	0.5
312	BOILER PLANT EQUIPMENT	16,910,534		24.6	418,077,964				18.8	900,717.02	5.8
312 1	STEAM GENERATING EQUIPMENT	5,870,908		34.7	203,893,608				32.9	178,324.48	4.0
312 121	BOILER STRUCTURE	2,115,157		38.4	81,296,454				39.8	53,152.41	2.9
312 0081	Structural Metal And Trusses	1,067,747	1957	39.5	42,178,007	0		2000	43.0	24,831.33	3.5
312 0082	Stairs, Ladders, Catwalks and Handrails	83,085	1957	39.5	3,282,233	0		2000	43.0	1,932.44	3.5
312 0083	Boiler Inner Casing	218,086	1957	39.5	8,653,107	0		2000	43.0	5,084.56	3.5
312 0084	Boiler Insulation	228,038	1957	39.5	8,928,501	20		1997	40.0	5,650.95	0.5
312 0084	Boiler Insulation	75,075	1987	9.5	713,213	20		2003	16.0	4,692.19	6.5
312 0085	Boiler Outer Casing	225,721	1957	39.5	8,915,980	20		1997	40.0	5,643.03	0.5
312 0086	Brickwork & Refractory	130,997	1957	39.5	5,174,382	20		1997	40.0	3,274.93	0.5
312 0087	Hangers, Supports & Tube Guides	87,418	1957	39.5	3,453,011	0		2000	43.0	2,032.96	3.5
312 122	BOILER PRESSURE PARTS	3,755,752		32.6	122,397,154				30.0	125,172.05	4.4

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 1
Plant Data As Of 12/31/96

Est. Capital Recovery Data =

2003

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312 0083	Separators, Drum	21,223	1957	39.5	838,309	0		2000	43.0	493.56	3.5	1,727.45
312 0085	Header, 4 Inches Or Larger	122,292	1957	39.5	4,630,534	0		2000	43.0	2,844.00	3.5	8,954.00
312 0087	Piping, Run 4 Inches Or Larger	83,142	1957	39.5	3,284,109	0		2000	43.0	1,833.53	3.5	6,767.37
312 0089	Valve, Special	36,466	1957	39.5	1,440,407	0		2000	43.0	848.05	3.5	2,968.16
312 0090	Valve, Safety	24,382	1957	39.5	983,484	0		2000	43.0	587.28	3.5	1,965.40
312 0093	Desuperheater	211,001	1957	39.5	8,334,540	20		1997	40.0	5,275.03	0.5	2,837.51
312 0094	Water Wall Section	519,220	1957	39.5	20,509,190	30		2003	46.0	11,287.39	6.5	73,368.04
312 0094	Water Wall Section	759,062	1987	9.5	7,211,374	30		2003	16.0	47,443.25	6.5	308,381.13
312 0094	Water Wall Section	86,397	1993	3.5	309,390	30		2003	10.0	6,839.70	6.5	57,458.05
312 0095	Economizer Section	163,078	1957	39.5	6,441,581	20		1997	40.0	4,076.95	0.5	2,038.48
312 0098	Boiler Drum	115,210	1957	39.5	4,550,795	0		2000	43.0	2,679.30	3.5	9,377.56
312 0097	Superheater Section	810,680	1957	39.5	32,021,660	20		1997	40.0	20,287.00	0.5	10,133.50
312 0098	Reheater Section	283,704	1957	39.5	11,208,308	20		1997	40.0	7,082.60	0.5	3,546.30
312 0100	Downcomers	175,847	1957	39.5	6,945,957	0		2000	43.0	4,089.47	3.5	14,313.13
312 0101	Pump, Boiler Circulation	171,004	1957	39.5	6,754,858	25		2003	46.0	3,717.48	6.5	24,163.61
312 0102	Drive, Boiler Circulation	171,004	1957	39.5	6,754,858	25		2003	46.0	3,717.48	6.5	24,163.61
312.2	STEAM SYSTEMS AND EQUIPMENT	799,842		30.6	24,480,990				21.7	36,878.13	5.1	189,322.38
312.251	MAIN STEAM PIPING	369,401		21.7	8,003,126				14.0	26,293.40	5.9	154,337.98
312 1261	Valve, Power Operated Relief	12,135	1957	39.5	479,333	0		2000	43.0	282.21	3.5	987.73
312 1265	Piping, Run 4 Inches Or Larger	131,418	1957	39.5	5,191,011	0		2000	43.0	3,056.23	3.5	10,896.81
312 1269	Valve, Power Operated	16,418	1957	39.5	648,511	0		2000	43.0	381.81	3.5	1,336.35
312 1269	Valve, Power Operated	173,374	1995	1.5	260,061	0		2003	8.0	21,871.75	8.5	140,868.38
312 1271	Desuperheater Station As Furn. by Vend	9,468	1957	39.5	373,907	20		1997	40.0	236.65	0.5	118.33
312 1272	Insulation Piping Run 4 In or Larger	26,590	1957	39.5	1,050,305	20		1997	40.0	664.75	0.5	332.34
312.252	EXTRACTION STEAM SYSTEMS	125,758		36.6	4,606,825				38.2	3,293.30	3.8	12,496.55
312 1291	Piping, Run 4 Inches Or Larger	77,020	1957	39.5	3,042,290	0		2000	43.0	1,791.16	3.5	6,269.07
312 1294	Valve, Special	1,663	1968	28.5	47,396	0		2003	35.0	47.51	6.5	308.84

SCHEDULE V

Est. Capital Recovery Date *

2003

Florida Power & Light Company
 Depreciation Rates
 For Port Everglades Unit 1
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (3-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312 1295	Valve, Power Operated	18,333	1957	39.5	724,154	0		2000	43.0	426.35	3.5	1,492.22
312 1295	Valve, Power Operated	13,693	1962	14.5	198,549	0		2003	21.0	652.05	6.5	4,238.31
312 1297	Insulation Piping Run 4 In or Larger	15,049	1957	39.5	594,436	20		1997	40.0	376.23	0.5	188.11
312 253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	78,876		39.5	3,115,803				41.7	1,893.66	2.2	4,076.87
312 1314	Piping, Run 4 Inches Or Larger	44,864	1957	39.5	1,772,128	0		2000	43.0	1,043.35	3.5	3,651.72
312 1318	Valve, Power Operated	23,211	1957	39.5	916,835	20		1997	40.0	580.28	0.5	290.14
312 1321	Insulation Piping Run 4 In or Larger	10,801	1957	39.5	428,640	20		1997	40.0	270.03	0.5	135.01
312 257	STM GEN/BURNHRSG BLOWDOWN COOLING SYS	2,045		39.5	80,778				43.0	47.56	3.5	166.45
312 1452	Tank	2,045	1957	39.5	80,778	0		2000	43.0	47.56	3.5	166.45
312 262	REHEAT STEAM SYSTEM	223,762		38.8	8,674,656				41.8	5,351.21	3.4	18,244.53
312 1512	Control/Instrumentation System	1,731	1975	21.5	37,217	20		2003	28.0	61.82	6.5	401.84
312 1514	Piping, All Under 4 Inches	3,188	1975	21.5	68,542	0		2003	28.0	113.86	6.5	740.07
312 1515	Piping, Run 4 Inches Or Larger	184,980	1957	39.5	7,308,947	0		2000	43.0	4,302.00	3.5	15,057.00
312 1519	Valve, Power Operated	10,194	1957	39.5	402,663	0		2000	43.0	237.07	3.5	829.74
312 1519	Valve, Power Operated	4,189	1975	21.5	90,064	0		2003	28.0	149.61	6.5	972.45
312 1521	Insulation Piping Run 4 In or Larger	19,474	1957	39.5	789,223	20		1997	40.0	486.85	0.5	243.43
312 3	CONDENSATE AND FEEDWATER SYSTEMS	2,239,923		30.2	67,716,508				27.9	60,274.29	5.1	413,160.76
312 351	CONDENSATE SYSTEM	271,208		39.5	10,712,718				43.1	6,291.34	3.6	22,698.99
312 3160	Heat Exchanger, Shell	15,589	1957	39.5	615,786	25		2003	46.0	338.89	6.5	2,202.79
312 3161	Heat Exchanger, Tube Bundle	15,589	1957	39.5	615,786	25		2003	46.0	338.89	6.5	2,202.79
312 3163	Piping, Run 4 Inches Or Larger	132,352	1957	39.5	5,227,904	0		2000	43.0	3,077.95	3.5	10,772.84
312 3164	Tank	8,095	1957	39.5	319,753	0		2000	43.0	188.26	3.5	658.90
312 3168	Deserator	8,095	1957	39.5	319,753	25		2003	46.0	175.98	6.5	1,143.86

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 1
Plant Data As Of 12/31/99

Est. Capital Recovery Date *

2003

Account Number	Description	Plant In Service Balance At 12/31/99	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overdue Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Fraction of Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
312 3170	Vert Condenser	86,408	1957	39.5	2,623,115	0	2000	43.0	1,544.37	3.5	5,405.30
312 3172	Insulation - Equipment	4,206	1957	39.5	166,137	20	1997	40.0	105.15	0.5	52.58
312 3173	Insulation - Piping	20,874	1957	39.5	824,523	20	1997	40.0	521.85	0.5	280.93
312 352	CONDENSATE RECOVERY SYSTEM	29,645		39.5	1,170,978			43.0	639.42	3.5	2,412.98
312 3195	Piping, All Under 4 Inches	4,991	1957	39.5	197,145	0	2000	43.0	116.07	3.5	408.24
312 3199	Tank	24,654	1957	39.5	973,833	0	2000	43.0	573.35	3.5	2,008.72
312 353	MAIN FEEDWATER SYSTEM	1,033,402		20.0	20,663,490			20.1	51,342.59	5.8	298,297.90
312 3221	Control/Instrumentation System	6,991	1993	3.5	24,409	20	2003	10.0	689.10	6.5	4,544.15
312 3224	Heat Exchanger, Shell	47,137	1957	39.5	1,881,912	20	1997	40.0	1,178.43	0.5	589.21
312 3224	Heat Exchanger, Shell	76,126	1974	22.5	1,712,835	20	2003	29.0	2,625.03	8.5	17,002.72
312 3224	Heat Exchanger, Shell	268,470	1968	8.5	2,284,995	20	2003	15.0	17,764.67	8.5	115,470.33
312 3225	Heat Exchanger, Tube Bundle	47,137	1957	39.5	1,881,912	20	1997	40.0	1,178.43	0.5	589.21
312 3225	Heat Exchanger, Tube Bundle	76,126	1974	22.5	1,712,835	20	2003	29.0	2,625.03	8.5	17,062.72
312 3225	Heat Exchanger, Tube Bundle	268,470	1968	8.5	2,284,995	20	2003	15.0	17,764.67	8.5	115,470.33
312 3227	Piping, Run 4 Inches Or Larger	152,762	1957	39.5	6,034,099	0	2000	43.0	3,552.60	3.5	12,434.12
312 3230	Valve, Special	2,231	1973	23.5	52,429	20	2003	30.0	74.37	6.5	483.38
312 3230	Valve, Special	21,066	1993	3.5	73,801	20	2003	10.0	2,108.90	6.5	13,705.90
312 3231	Valve, Power Operated	18,355	1957	39.5	725,023	20	1997	40.0	458.88	0.5	229.44
312 3232	Insulation Equipment	23,506	1957	39.5	928,487	20	1997	40.0	587.65	0.5	293.83
312 3235	Insulation Piping Run 4 In or Larger	28,005	1957	39.5	1,145,698	20	1997	40.0	725.13	0.5	362.56
312 354	MAIN FEEDWATER PUMP SYSTEM	827,402		39.5	34,677,629			43.4	14,442.39	4.3	61,915.55
312 3253	Control/Instrumentation System	4,190	1942	14.5	80,755	20	2003	21.0	199.52	6.5	1,298.90
312 3254	Drive, Elec. Motor, Rotating Assy	99,714	1957	39.5	3,836,703	20	1997	40.0	2,482.85	0.5	1,246.43
312 3255	Drive, Electric Motor, Stationary Assy	60,684	1957	39.5	2,634,018	20	1997	40.0	1,687.10	0.5	833.55
312 3258	Foundation	4,966	1957	39.5	196,947	0	2000	43.0	115.95	3.5	405.84
312 3259	Pump Rotating Assy	124,642	1957	39.5	4,923,359	25	2003	46.0	2,709.61	6.5	17,612.46
312 3260	Pump Stationary Assy	124,642	1957	39.5	4,923,359	25	2003	46.0	2,709.61	6.5	17,612.46

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 1
Plant Delta As Of 12/31/96

Est. Capital Recovery Date =

2003

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
312 3285	Coupling, Hydraulic, Stationary Assy	95,352	1957	39.5	3,768,404	0		2030	43.0	2,217.49	3.5
312 3286	Coupling, Hydraulic, Rotating Assy	95,352	1957	39.5	3,768,404	25		2003	48.0	2,072.87	6.5
312 3288	Seal Cooler	1,248	1957	39.5	48,217	25		2003	48.0	27.09	6.5
312 3289	Lube Oil Cooler	10,594	1957	39.5	418,483	25		2003	48.0	230.30	6.5
312 355	HEATER VENTS AND DRAINS SYSTEM	258,032		30.5	10,231,785				42.6	8,085.09	3.1
312 3301	Piping, All Under 4 Inches	6,484	1957	39.5	258,118	0		2000	43.0	150.79	3.5
312 3302	Piping, Run 4 Inches Or Larger	215,023	1957	39.5	8,493,409	0		2000	43.0	5,000.53	3.5
312 3311	Insulation Piping Run 4 In or Larger	33,981	1957	39.5	1,342,250	20		1997	40.0	848.53	0.5
312 3313	Pump Complete	1,336	1957	39.5	52,772	25		2003	48.0	29.04	6.5
312 3314	Drive, Elec. Motor, Complete	2,208	1957	39.5	87,216	20		1997	40.0	55.20	0.5
312 356	CHEMICAL FEED SYSTEM	6,834		31.7	216,528				37.3	163.46	6.0
312 3332	Control/Instrumentation System	1,487	1964	32.5	47,878	20		2003	39.0	37.62	6.5
312 3334	Piping, All Under 4 Inches	1,274	1957	39.5	50,323	0		2003	43.0	29.63	3.5
312 3336	Pump, Chemical Feed Incl. Motor	1,677	1964	32.5	54,503	25		2003	39.0	43.00	6.5
312 3338	Pump, Chemical Feed Incl. Motor	2,416	1970	28.5	64,024	25		2003	33.0	73.21	6.5
312 362	WATER SAMPLING AND ANALYZING SYSTEM	12,400		3.5	43,400				10.0	1,240.00	6.5
312 3507	Sample Cooler	2,804	1993	3.5	9,114	0		2003	10.0	280.40	6.5
312 3518	Analyzer, Hydrazine	9,798	1993	3.5	34,286	20		2003	10.0	979.60	6.5
312.4	BOILER AUXILIARY SYSTEMS	4,900,688		20.2	99,145,841				15.1	323,586.19	6.0
312 421	ASPIRATING/SEAL AIR SYSTEM	4,846		28.5	138,111				35.0	138.46	6.5
312 4324	Fan/Blower, Complete	4,846	1968	28.5	138,111	25		2003	35.0	138.46	6.5
312 422	BOILER DUCTS	1,117,510		18.6	20,838,370				14.9	75,035.08	6.1
											455,143.11

SCHEDULE V

Est. Capital Recovery Date = 2003

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 1
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312.4347	Insulation Equipment	21,833	1993	3.5	76,416	20		2003	10.0	2,183.30	6.5	14,191.45
312.4348	Damper Drive Assembly	6,757	1957	39.5	266,902	0		2000	43.0	157.14	3.5	549.99
312.4349	Damper	36,735	1957	39.5	1,451,033	0		2000	43.0	854.30	3.5	2,990.06
312.4350	Windbox	22,220	1957	39.5	877,680	0		2000	43.0	516.74	3.5	1,808.60
312.4350	Windbox	142,364	1993	3.5	498,274	0		2003	10.0	14,236.40	6.5	82,538.60
312.4352	Forced Draft Fan Outlet Duct	114,812	1957	39.5	4,535,074	0		2000	43.0	2,670.05	3.5	9,345.16
312.4353	Induced Draft Fan Outlet Duct	40,891	1957	39.5	1,615,195	0		2000	43.0	950.95	3.5	3,323.34
312.4354	Air Heater Outlet Duct To Windbox	63,724	1957	39.5	2,517,098	0		2000	43.0	1,481.95	3.5	5,186.84
312.4355	Air Htr Outlet Duct To Dust Collector	87,275	1957	39.5	3,447,363	0		2000	43.0	2,029.65	3.5	7,103.78
312.4360	Analyzer, Combustible/Fuel	37,803	1990	6.5	245,727	20		2003	13.0	2,907.82	6.5	18,601.50
312.4361	Dust Collector Outlet Duct	94,636	1957	39.5	3,738,201	0		2000	43.0	2,200.68	3.5	7,793.09
312.4368	Gas Recirculation Duct	407,767	1993	3.5	1,427,165	0		2003	10.0	40,776.70	6.5	265,048.55
312.4369	Air Preheater Hopper	40,691	1993	3.5	142,419	0		2003	10.0	4,069.10	6.5	26,448.15
312.423	AIR HEATER	497,671		36.9	18,364,979				37.6	13,237.98	2.9	37,808.18
312.4384	Drive Elec. Motor, Complete	2,833	1957	39.5	111,904	20		1997	40.0	70.83	0.5	35.41
312.4389	Pump Complete	92,262	1957	39.5	3,645,139	0		2000	43.0	2,146.09	3.5	7,511.33
312.4389	Pump Complete	2,650	1957	29.5	78,175	0		2003	36.0	73.61	6.5	478.47
312.4390	Reduction Gear	5,262	1957	30.5	207,849	0		2000	43.0	122.37	3.5	428.30
312.4391	Insulation Equipment	8,500	1957	39.5	335,750	20		1997	40.0	212.50	0.5	108.25
312.4392	Structural Support	20,237	1957	39.5	799,382	0		2000	43.0	470.63	3.5	1,647.20
312.4393	Casing, Air Heater	80,139	1957	39.5	3,165,491	0		2000	43.0	1,863.70	3.5	6,522.94
312.4394	Heater Bundles/Baskets	69,212	1957	39.5	2,733,874	8		1997	40.0	1,730.30	0.5	865.15
312.4395	Steam Coils	31,709	1957	39.5	1,252,506	20		1997	40.0	782.73	0.5	396.38
312.4396	Aph Ejector Cleaning Equipment	5,667	1957	39.5	223,847	20		1997	40.0	141.06	0.5	70.84
312.4396	Aph Basket Cleaning Equipment	59,284	1978	16.5	1,098,754	20		1998	20.0	2,964.20	1.5	4,446.30
312.4396	Rotor, Air Heater	92,262	1957	39.5	3,645,139	25		2003	46.0	2,008.13	6.5	13,039.65
312.4399	Bearing Assembly, Radial	23,070	1957	39.5	911,265	0		2000	43.0	536.51	3.5	1,877.79
312.4400	Bearing Assembly, Thrust	4,452	1957	39.5	175,854	0		2000	43.0	103.53	3.5	362.37
312.4404	Control/Instrumentation System	92	1974	22.5	2,070	20		2003	29.0	3.17	6.5	20.62

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 1
Plant Data As Of 12/31/96

Est. Capital Recovery Date *

2003

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (8-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
a	b	c	d	e	f	g	h	i	j	k
312 424	FORCED DRAFT FAN	157,665	24.5	3,856,841			23.0	8,868.37	5.0	34,548.13
312 4427	Drive, Elec. Motor, Rotating Assy	22,739	39.5	698,191	20	1997	40.0	568.48	0.5	284.24
312 4428	Drive, Electric Motor, Stationary Assy	34,109	39.5	1,347,306	20	1997	40.0	852.73	0.5	426.36
312 4430	Fan/Blower, Rotating Assy	27,661	0.5	262,780	25	2003	16.0	1,728.81	6.5	11,237.26
312 4431	Fan/Blower, Stationary Assy	34,774	8.5	330,353	25	2003	16.0	2,173.38	6.5	14,126.94
312 4432	Foundation	7,483	39.5	295,579	0	2000	43.0	174.02	3.5	809.08
312 4434	Piping, All Under 4 Inches	4,523	39.5	178,659	0	2000	43.0	105.19	3.5	368.15
312 4441	Damper	18,596	9.5	157,682	20	2003	16.0	1,037.25	6.5	8,742.13
312 4444	Drive Coupling, Mechanical	811	39.5	24,135	20	1997	40.0	15.29	0.5	7.64
312 4450	Noise Suppression Enclosure	9,109	39.5	362,176	0	2000	43.0	213.23	3.5	746.31
312 425	INDUCED DRAFT FAN	260,878	34.3	9,628,875			31.4	8,627.12	4.5	40,195.90
312 4485	Drive, Elec. Motor, Rotating Assy	44,223	39.5	1,746,809	20	1997	40.0	1,105.58	0.5	552.79
312 4486	Drive, Electric Motor, Stationary Assy	55,146	39.5	2,178,346	20	1997	40.0	1,378.70	0.5	689.35
312 4488	Fan/Blower, Rotating Assy	44,178	6.5	287,144	25	2003	13.0	3,398.15	6.5	22,068.00
312 4489	Fan/Blower, Stationary Assy	66,075	39.5	2,609,983	25	2003	46.0	1,436.41	6.5	9,336.68
312 4490	Foundation	20,590	39.5	813,305	0	2000	43.0	478.84	3.5	1,875.83
312 4500	Drive Coupling, Mechanical	2,381	39.5	82,200	25	2003	46.0	45.34	6.5	294.05
312 4502	Coupling, Hydraulic, Stationary Assy	15,608	39.5	616,516	0	2000	43.0	362.68	3.5	1,270.42
312 4503	Coupling, Hydraulic, Rotating Assy	5,723	39.5	226,059	0	2000	43.0	133.09	3.5	465.83
312 4507	Lube Oil System	27,054	39.5	1,068,633	25	2003	46.0	588.13	6.5	3,822.85
312 427	SOOT BLOWER SYSTEM	187,295	39.5	7,398,154			44.4	4,217.55	4.9	20,702.12
312 4600	Control Panel	13,860	39.5	547,470	20	1997	40.0	346.50	0.5	173.25
312 4601	Control/Instrumentation System	29,405	39.5	1,161,496	20	1997	40.0	735.13	0.5	367.56
312 4602	Piping, All Under 4 Inches	3,164	39.5	125,768	0	2000	43.0	74.05	3.5	259.16
312 4609	Retractable Soot Blower Assembly	112,939	39.5	4,481,091	25	2003	46.0	2,455.20	6.5	15,958.77
312 4610	Wall Blower Assembly	27,907	39.5	1,102,327	25	2003	46.0	606.07	6.5	3,843.38
312 429	BOILER CONTROL SYSTEM	1,312,812	5.6	7,382,610			9.6	136,104.08	6.4	868,752.92

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 1
Plant D - As Of 12/31/96

Est. Capital Recovery Date = 2003

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Weight (8-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312.4662	Control System Apparatuses	78,450	1957	39.5	3,098,775	20		1997	40.0	1,961.25	0.5	980.83
312.4662	Control System Apparatuses	35,124	1964	2.5	87,810	20		2003	9.0	3,902.87	6.5	25,367.33
312.4664	Meier, Major Instrument	27,707	1957	39.5	1,094,427	20		1997	40.0	692.68	0.5	346.34
312.4664	Meier, Major Instrument	4,421	1975	21.5	95,052	20		2003	28.0	157.89	6.5	1,028.30
312.4665	Transmitter, Major	73,361	1964	2.5	183,403	20		2003	9.0	8,151.22	6.5	52,982.94
312.4668	Recorder	33,857	1964	2.5	84,643	20		2003	9.0	3,781.89	6.5	24,452.26
312.4669	Transducer, Major	6,894	1964	2.5	17,235	20		2003	9.0	766.00	6.5	4,979.00
312.4671	Control/Instrumentation System	3,051	1968	28.5	66,954	20		2003	35.0	87.17	6.5	565.61
312.4671	Control/Instrumentation System	497	1975	21.5	10,696	20		2003	28.0	17.75	6.5	115.36
312.4671	Control/Instrumentation System	1,049,450	1964	2.5	2,823,825	20		2003	9.0	116,605.56	6.5	757,830.11
312.432	SOOT/DEUST COLLECTOR SYSTEM	221,254		27.2	6,010,159				16.6	13,359.09	6.2	83,480.56
312.4721	Foundation	12,303	1957	39.5	485,969	0		2000	43.0	280.12	3.5	1,001.41
312.4722	Piping, All Under 4 Inches	9,313	1957	39.5	367,864	0		2000	43.0	216.58	3.5	758.03
312.4723	Piping, Run 4 Inches or Larger	68,984	1968	0.5	34,992	0		2003	7.0	9,997.71	6.5	64,985.14
312.4726	Insulation Equipment	13,722	1957	39.5	542,019	25		2003	46.0	298.30	6.5	1,938.96
312.4727	Casing	12,303	1957	39.5	485,969	20		1997	40.0	307.58	0.5	153.79
312.4728	Cyclone Separators	81,278	1957	39.5	2,420,481	25		2003	46.0	1,302.13	6.5	8,658.85
312.4729	Hopper	24,606	1957	39.5	971,937	25		2003	46.0	534.91	6.5	3,478.93
312.4730	Carbon Rejection Blower	17,745	1957	39.5	700,928	25		2003	46.0	385.76	6.5	2,507.45
312.434	STACK	911,796		19.2	17,487,363				15.0	60,732.07	6.0	385,907.19
312.4793	Lighting System Complete	6,643	1957	39.5	262,399	20		1997	40.0	166.08	0.5	83.04
312.4798	Ladder And Platforms	32,553	1957	39.5	1,285,844	0		2000	43.0	757.05	3.5	2,649.68
312.4798	Ladder And Platforms	54,117	1959	7.5	405,676	0		2003	14.0	3,865.50	6.5	25,125.75
312.4801	Substructure Foundation Work	135,894	1957	39.5	5,367,813	0		2000	43.0	3,160.33	3.5	11,061.14
312.4802	Outshell Concrete Work	108,122	1957	39.5	4,270,819	0		2000	43.0	2,514.47	3.5	8,800.63
312.4802	Outshell Concrete Work	105,986	1965	31.5	3,338,559	0		2003	38.0	2,789.11	6.5	18,129.16
312.4804	Emission Monitoring Analyzer	47,868	1960	16.5	790,152	10		2000	20.0	2,394.40	3.5	8,380.40
312.4804	Emission Monitoring Analyzer	200,913	1994	2.5	502,283	10		2003	9.0	22,323.67	6.5	145,103.83

SCHEDULE V

Est. Capital Recovery Date = 2003

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 1
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Weight (\$-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
312 4805	Masonry, Liner	17,938	1957	39.5	708,551	0	2000	43.0	417.16	3.5	1,462.07
312 4808	Lightning Protection	830	1957	39.5	32,785	20	1997	40.0	20.75	0.5	10.36
312 4811	Control/House	38,164	1994	2.5	90,410	20	2003	9.0	4,018.22	6.5	28,118.44
312 4812	Com-Comp/Microprocessor	164,748	1994	2.5	411,870	20	2003	9.0	18,305.33	6.5	118,984.67
312 447	COMPONENT/CLOSED COOLING WATER SYSTEM	209,161		38.4	8,040,079			42.1	4,966.39	4.5	22,229.57
312 5071	Drive, Elec. Motor, Complete	9,697	1957	39.5	381,847	20	1997	40.0	241.68	0.5	120.84
312 5072	Foundation	2,830	1957	39.5	111,785	0	2000	43.0	65.81	3.5	230.35
312 5074	Heat Exchanger, Shell	21,546	1957	39.5	851,087	25	2003	48.0	488.39	6.5	3,044.54
312 5075	Heat Exchanger, Tube Bundle	38,940	1957	39.5	1,577,630	25	2003	46.0	668.26	6.5	5,843.70
312 5076	Piping, All Under 4 Inches	412	1957	39.5	16,274	0	2000	43.0	9.58	3.5	33.53
312 5077	Piping, Run 4 Inches Or Larger	118,900	1957	39.5	4,696,550	0	2000	43.0	2,765.12	3.5	9,677.81
312 5077	Piping, Run 4 Inches Or Larger	10,081	1979	17.5	176,418	0	2003	24.0	420.04	6.5	2,730.27
312 5078	Pump Complete	4,633	1957	39.5	183,004	30	2003	46.0	100.72	6.5	654.66
312 5081	Tank	1,152	1957	39.5	45,504	0	2000	43.0	26.79	3.5	83.77
312.5	FUEL SUPPLY SYSTEMS	363,794		20.0	7,278,376			18.9	19,201.57	6.0	114,880.89
321.521	HEAVY OIL SUPPLY SYSTEM	317,010		21.2	6,722,971			19.1	16,621.43	5.9	98,203.16
312 6137	Drive, Elec. Motor, Complete	20,192	1957	39.5	797,584	20	1997	40.0	504.80	0.5	252.40
312 6144	Heat Exchanger, Complete	14,967	1957	39.5	591,197	0	2000	43.0	348.07	3.5	1,218.24
312 6148	Piping, Run 4 Inches Or Larger	63,208	1957	39.5	2,496,716	0	2000	43.0	1,498.95	3.5	5,144.64
312 6149	Pump Complete	18,018	1957	39.5	711,711	25	2003	46.0	391.70	6.5	2,468.02
312 6149	Pump Complete	110,978	1985	11.5	1,276,247	25	2003	18.0	6,165.44	6.5	40,075.39
312 6152	Strainer, > 4 Inch Pipe Size	4,370	1957	39.5	172,615	0	2000	43.0	101.63	3.5	355.70
312 6154	Transmitter, Major	27,650	1993	3.5	96,775	20	2003	10.0	2,765.00	6.5	17,972.50
312 6160	Insulation Piping Run 4 In or Larger	8,425	1957	39.5	332,768	0	2000	43.0	195.93	3.5	685.76
312 6161	Control/Instrumentation System	2,303	1979	17.5	40,303	20	1999	20.0	115.15	2.5	287.68
312 6162	Meter, Major	1,767	1969	27.5	49,143	20	2003	34.0	52.56	6.5	341.63
312 6162	Meter, Major	45,112	1993	3.5	157,892	20	2003	10.0	4,511.20	6.5	29,322.80

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
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Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2003

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (5-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
312 522	GAS FUEL SUPPLY SYSTEM	46,163	11.5	530,875	20				18.0	2,584.61	6.5
312 5192	Meter, Major Instrument	46,163	11.5	530,875	20			2003	18.0	2,584.61	6.5
312 523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	621	39.5	24,530					40.0	15.53	0.5
312 6231	Piping, Run 4 Inches Or Larger	621	39.5	24,530	20			1997	40.0	15.53	0.5
312 5	FUEL FIRING SYSTEMS	2,735,376	5.0	13,762,641					10.4	262,451.36	6.4
312 620	BURNER MANAGEMENT	213,183	5.1	1,091,616					10.5	20,331.23	6.5
312 7256	Equipment Rack	199,364	3.5	697,774	0			2003	10.0	19,936.40	6.5
312 7256	Control/Instrumentation System	13,819	28.5	393,842	20			2003	35.0	394.83	6.5
312 621	HEAVY OIL FIRING SYSTEM	1,934,504	4.1	7,932,442					10.1	190,733.26	6.5
312 7273	Control/Instrumentation System	1,239	19.5	24,161	20			1997	20.0	81.95	0.5
312 7273	Control/Instrumentation System	16,326	5.5	100,793	20			2003	12.0	1,527.17	6.5
312 7273	Control/Instrumentation System	11,346	3.5	39,711	20			2003	10.0	1,134.60	6.5
312 7277	Piping, Run 4 Inches Or Larger	27,069	39.5	1,070,016	0			2000	43.0	629.96	3.5
312 7277	Piping, Run 4 Inches Or Larger	350,104	3.5	1,225,364	0			2003	10.0	35,010.40	6.5
312 7280	Insulation Piping Run 4 In or Larger	3,611	39.5	142,635	20			1997	40.0	90.28	0.5
312 7281	Oil Burner Guns, Set of	190,393	3.5	687,376	15			2003	10.0	18,639.30	6.5
312 7282	Burner, Complete	1,326,366	3.5	4,642,366	15			2003	10.0	132,639.60	6.5
312 622	GAS FIRING SYSTEM	587,691	8.1	4,738,583					11.4	51,366.67	6.2
312 7297	Control/Instrumentation System	6,256	28.5	235,296	20			2003	35.0	235.89	6.5
312 7297	Control/Instrumentation System	10,893	11.5	125,270	20			2003	18.0	605.17	6.5
312 7300	Piping, Run 4 Inches Or Larger	5,529	39.5	218,396	0			2000	43.0	128.58	3.5

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 1
Plant Data As Of 12/31/95

Est. Capital Recovery Date =

2003

Account Number	Description	Plant In Service Balance At 12/31/95	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312 7300	Piping, Run 4 Inches Or Larger	37,010	1993	3.5	129,535	0		2003	10.0	3,701.00	6.5	24,056.50
312 7301	Valve, Special	8,774	1998	28.5	278,559	0		2003	35.0	279.26	8.5	1,815.17
312 7304	Gas Burner Guns, Set Of	77,769	1998	28.5	2,216,987	15		1998	30.0	2,582.87	1.5	3,889.45
312 7304	Gas Burner Guns, Set Of	438,440	1993	3.5	1,534,540	15		2003	10.0	43,844.00	6.5	284,888.00
314	TURBOGENERATOR UNITS	11,213,559		30.3	340,123,193				25.2	445,597.83	5.4	2,408,968.31
314.1	TURBINE GENERATOR PEDESTAL	128,689		39.5	5,083,216				43.0	2,982.77	3.5	10,474.89
314.171	TURBINE GENERATOR CONCRETE PEDESTAL	128,689		39.5	5,083,216				43.0	2,982.77	3.5	10,474.89
314.0506	Concrete Pedestal	128,689	1957	39.5	5,083,216	0		2000	43.0	2,992.77	3.5	10,474.88
314.2	TURBINE GENERATOR SYSTEMS	7,285,083		31.3	227,801,906				24.6	285,719.73	5.4	1,600,040.71
314.271	STEAM TURBINE	4,110,863		38.1	158,513,704				37.7	108,930.77	3.6	394,835.57
314.1536	Casing Or Shell	482,894	1957	39.5	19,068,018	0		2000	43.0	11,228.21	3.5	39,288.23
314.1537	Casing Insulation	82,082	1957	39.5	3,241,449	10		1997	40.0	2,051.55	0.5	1,025.78
314.1538	Lagging And Enclosures	59,309	1957	39.5	3,527,708	0		2000	43.0	2,078.95	3.5	7,289.34
314.1539	Bearing Assembly, Radial	51,047	1957	39.5	2,016,357	0		2000	43.0	1,187.14	3.5	4,154.99
314.1540	Bearing Assembly, Thrust	24,554	1957	39.5	989,883	0		2000	43.0	571.02	3.5	1,998.58
314.1541	High Pressure Spindle Or Shaft	241,685	1957	39.5	9,545,788	0		2000	43.0	5,620.12	3.5	19,870.41
314.1542	High Pressure Turbine Wheel	120,832	1957	39.5	4,772,864	20		1997	40.0	3,020.80	0.5	1,510.40
314.1543	High Pressure Diaphragm	120,832	1957	39.5	4,772,864	25		2003	46.0	2,628.78	6.5	17,074.09
314.1544	Hp Blading-Rotating(Row/Press/Stage)	196,434	1957	39.5	7,759,143	25		2003	46.0	4,270.30	6.5	27,756.98
314.1545	Hp Blading-Stationary(Row/Press/Stage)	196,434	1957	39.5	7,759,143	25		2003	46.0	4,270.30	6.5	27,756.98
314.1546	Shaft/Bearing Plate	43,293	1957	39.5	1,710,074	0		2000	43.0	1,008.81	3.5	3,523.85
314.1547	Gland Seal Assembly	80,124	1957	39.5	3,164,898	0		2000	43.0	1,863.35	3.5	6,521.72
314.1549	Coupling Complete With Fasteners	8,048	1957	39.5	357,317	0		2000	43.0	210.37	3.5	738.30

SCHEDULE V

Est. Capital Recovery Date =

2003

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 1
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Vintage Year	Age Weight (8-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
314 1550	Piping, Furnace By Mtg	41,470	1957	39.5	1,634,065	0		2000	42.0	964.42	3.5	3,375.47
314 1551	Intermediate Pressure Spindle or Shaft	93,693	1957	39.5	3,700,874	25		2003	46.0	2,036.80	8.5	13,238.23
314 1552	Intermediate Pressure Turbine Wheel	93,693	1957	39.5	3,700,874	25		2003	46.0	2,036.80	8.5	13,238.23
314 1553	Intermediate Pressure Diaphragm	93,693	1957	39.5	3,700,874	25		2003	46.0	2,036.80	8.5	13,238.23
314 1554	Ip Blading-Rotating(Row/Press/Stage)	186,741	1957	39.5	7,376,270	20		1997	40.0	4,068.53	0.5	2,334.26
314 1555	Ip Blading-Stationary(Row/Press/Stage)	186,741	1957	39.5	7,376,270	25		2003	46.0	4,059.59	6.5	26,387.32
314 1556	Low Pressure Spindle Or Shaft	423,236	1957	39.5	16,717,822	25		2003	46.0	9,200.78	6.5	59,805.09
314 1557	Low Pressure Turbine Wheel	211,295	1957	39.5	8,346,153	25		2003	46.0	4,593.37	8.5	29,856.90
314 1559	Lp Blading-Rotating(Row/Press/Stage)	423,236	1957	39.5	16,717,822	20		1997	40.0	10,560.80	0.5	5,290.45
314 1560	Lp Blading-Stationary(Row/Press/Stage)	423,236	1957	39.5	16,717,822	25		2003	46.0	9,200.78	6.5	59,805.09
314 1561	Nozzle Block	195,513	1987	9.5	1,857,374	10		1997	10.0	18,551.30	0.5	9,775.65
314 272	GENERATOR	3,174,220		22.5	71,288,202				17.0	186,788.96	6.5	1,205,406.14
314 1571	Stator Housing	148,910	1957	39.5	5,921,445	25		2003	46.0	3,258.91	6.5	21,182.93
314 1572	Stator Coil	546,008	1957	39.5	21,597,316	25		2003	46.0	11,819.74	6.5	77,153.30
314 1573	Rotor(Excluding Fan/Blower)	344,405	1957	39.5	13,603,998	25		2003	46.0	7,487.07	6.5	48,865.92
314 1574	Bearing Assembly	12,277	1957	39.5	484,942	25		2003	46.0	266.89	6.5	1,734.79
314 1575	End Bolt	12,277	1957	39.5	484,942	25		2003	46.0	266.89	6.5	1,734.79
314 1576	Collector Rings	45,078	1993	3.5	157,773	25		2003	10.0	4,507.80	6.5	29,300.70
314 1577	Sole/Bearing Plate	27,785	1957	39.5	1,097,506	25		2003	46.0	604.02	6.5	3,938.14
314 1578	Collector Ring Brush Rigging	38,770	1957	39.5	1,531,415	25		2003	46.0	842.83	6.5	5,478.37
314 1580	Main Lead Connectors	14,216	1957	39.5	561,532	25		2003	46.0	309.04	6.5	2,008.78
314 1581	Main Lead Connection Box	5,169	1957	39.5	204,176	25		2003	46.0	112.37	6.5	730.40
314 1582	Current Transformer, Main	58,154	1957	39.5	2,297,083	20		1997	40.0	1,453.85	0.5	728.93
314 1583	Hydrogen Fan/Blower Blading	9,692	1957	39.5	382,834	25		2003	46.0	210.70	6.5	1,369.52
314 1584	Stator Core	400,821	1957	39.5	15,824,530	25		2003	46.0	8,709.15	6.5	56,879.49
314 1586	Rotor Retaining Rings	285,493	1993	3.5	999,228	25		2003	10.0	28,549.30	6.5	185,570.45
314 1587	Rotor Coils	52,339	1957	39.5	2,067,391	25		2003	46.0	1,137.80	6.5	7,395.73
314 1587	Rotor Coils	1,111,922	1993	3.5	3,691,727	25		2003	10.0	111,192.20	6.5	722,749.30
314 1588	Insulation Equipment	60,104	1993	3.5	210,364	25		2003	10.0	6,010.40	6.5	39,067.80
314 3	CONDENSING SYSTEMS	2,336,011		24.2	56,680,050				23.4	99,718.66	5.8	576,145.23

SCHEDULE V

Est. Capital Recovery Date = 2003

Florida Power & Light Company
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Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement		Overhaul Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
					Interval (Years)	Cost (\$)						
314 365	CHLORINATION SYSTEM	1,733	32.5	56,323					39.0	44.44	6.5	268.83
314 4031	Host	1,733	1964	32.5	56,323	25		2003	39.0	44.44	6.5	268.83
314 366	INTAKE STRUCTURE	4,171	39.5	164,755					40.0	104.28	0.5	52.14
314 4056	Stop Logs, Complete	4,171	1957	39.5	164,755	10		1997	40.0	104.28	0.5	52.14
314 367	CONDENSER COOLING WATER DISCH. STRUCTU	30,349	39.5	1,196,766					43.0	705.79	3.5	2,470.27
314 4079	Foundation	22,810	1957	39.5	893,095	0		2000	43.0	525.81	3.5	1,840.35
314 4081	Discharge Concrete Structure	7,739	1957	39.5	305,691	0		2000	43.0	179.98	3.5	629.92
314 368	COOLING WATER TUNNEL/CONDUIT SYSTEMS	350,332	39.5	13,838,114					43.0	8,147.26	3.5	28,515.40
314 4117	Foundation	240,016	1957	39.5	9,480,832	0		2000	43.0	5,581.77	3.5	19,538.19
314 4120	Condenser Inlet Conduits	91,768	1957	39.5	3,624,836	0		2000	43.0	2,134.14	3.5	7,489.49
314 4121	Condenser Discharge Conduits	18,548	1957	39.5	732,646	0		2000	43.0	431.35	3.5	1,508.72
314 369	INTAKE SCREENS SYSTEM	168,607	13.6	2,299,552					12.8	13,134.77	6.4	84,012.56
314 4134	Drive, Elec. Motor, Complete	1,543	1957	39.5	60,949	20		1997	40.0	38.58	0.5	19.29
314 4134	Drive, Elec. Motor, Complete	1,568	1975	21.5	33,712	20		2003	28.0	56.00	8.5	364.00
314 4135	Reduction Gear	2,981	1957	39.5	116,960	0		2000	43.0	68.66	3.5	241.01
314 4137	Trash Rakes	7,835	1957	39.5	309,483	25		2003	48.0	170.33	6.5	1,107.12
314 4139	Trash Rack (Grizzly)	7,835	1957	39.5	309,483	25		2003	46.0	170.33	6.5	1,107.12
314 4140	Traveling Screen Assembly	120,339	1983	3.5	421,187	25		2003	10.0	12,033.90	6.5	78,220.35
314 4141	Traveling Screen Panels	13,263	1957	39.5	523,889	25		2003	46.0	288.33	8.5	1,874.12
314 4145	Traveling Screens Housing	13,263	1957	39.5	523,889	0		2000	43.0	308.44	3.5	1,079.55
314 370	SCREEN WASH SYSTEM	29,360	39.5	1,159,721					40.0	734.01	0.5	367.01

SCHEDULE V

Florida Power & Light Company
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Plant Data As Of 12/31/96

Est. Capital Recovery Data = 2003

Account Number	Description	Plant In Service Balance At 12/31/96	Age At		Replacement Interval (Years)	Override		Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital	
			Time Of Study (Years)	Weight (\$-Yrs)		Date (If Req.)	Calculated Date					
		a	b	c	d	e	f	g	h	i	j	k
314.4164	Drive, Elec. Motor, Complete	8,500	1957	39.5	375,250	20		1997	40.0	237.50	0.5	118.75
314.4165	Piping, All Under 4 Inches	11,519	1957	39.5	455,001	20		1997	40.0	287.98	0.5	143.99
314.4167	Pump Complete	7,298	1957	39.5	288,271	20		1997	40.0	182.45	0.5	91.23
314.4172	Strainer, > 4 Inch Pipe Size	1,043	1957	39.5	41,199	20		1997	40.0	28.08	0.5	13.04
314.371	CONDENSER	1,110,672		19.5	21,898,011				22.3	49,870.50	6.1	306,066.14
314.3535	Control/Instrumentation System	8,917	1957	39.5	391,722	20		1997	40.0	247.93	0.5	123.96
314.3540	Condenser Section Shell/Casing	114,593	1957	39.5	4,526,424	0		2000	43.0	2,664.95	3.5	9,327.34
314.3541	Tube Supports	9,365	1957	39.5	369,918	0		2000	43.0	217.79	3.5	782.27
314.3542	Tubes, In A Water Box	694,301	1964	12.5	8,678,783	25		2003	19.0	36,542.16	6.5	237,524.03
314.3543	Tube Sheet	40,216	1957	39.5	1,586,811	0		2000	43.0	835.30	3.5	3,273.56
314.3543	Tube Sheet	49,009	1964	12.5	612,613	0		2003	19.0	2,578.42	6.5	16,766.24
314.3544	Water Box	16,527	1957	39.5	652,817	0		2000	43.0	364.35	3.5	1,345.22
314.3544	Water Box	4,940	1978	18.5	91,390	0		2003	25.0	187.60	6.5	1,294.40
314.3544	Water Box	49,009	1964	12.5	612,613	0		2003	19.0	2,578.42	6.5	16,766.24
314.3545	Hotwell, For A Condenser Section	33,607	1957	39.5	1,327,477	0		2000	43.0	781.56	3.5	2,735.45
314.3546	Piping, Furnished With Condenser	50,553	1957	39.5	1,998,844	35		2003	46.0	1,098.98	6.5	7,143.36
314.3549	Cathodic Protection Equipment	11,018	1957	39.5	435,211	20		1997	40.0	275.45	0.5	137.73
314.3549	Cathodic Protection Equipment	3,110	1962	34.5	107,295	20		2003	41.0	75.85	6.5	493.05
314.3549	Cathodic Protection Equipment	24,505	1964	12.5	308,313	20		2003	19.0	1,289.74	6.5	8,383.29
314.372	CONDENSER AIR REMOVAL SYSTEM	10,700		3.5	37,450				10.0	1,070.00	6.5	6,955.00
314.3576	Silencer/Muffler	5,350	1993	3.5	18,725			2003	10.0	535.00	6.5	3,477.50
314.3577	Tank	5,350	1993	3.5	18,725			2003	10.0	535.00	6.5	3,477.50
314.374	CONDENSATE PUMP SYSTEM	102,771		39.2	4,028,639				43.4	2,368.00	4.2	9,997.19
314.3630	Drive, Elec. Motor, Rotating Assy	8,919	1957	39.5	352,301	20		1997	40.0	222.96	0.5	111.49
314.3631	Drive, Electric Motor, Stationary Assy	8,919	1957	39.5	352,301	20		1997	40.0	222.96	0.5	111.49
314.3632	Foundation	13,282	1957	39.5	524,639	0		2000	43.0	308.88	3.5	1,081.09

SCHEDULE V

Est. Capital Recovery Date = 2003

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 1
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At		Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Service Life	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
			Time Of Study (Years)	Weight (\$-Yrs)							
a	b	c	d	e	f	g	h	i	j	k	
314 3633	Piping, All Under 4 Inches	12,409	1957	39.5	0	2000	43.0	288.58	3.5	1,010.03	
314 3634	Piping, Run 4 Inches Or Larger	13,282	1957	39.5	0	2000	43.0	308.68	3.5	1,081.09	
314 3635	Pump Bowl, All	4,750	1957	39.5	25	2003	48.0	103.26	8.5	671.20	
314 3636	Pump Impeller, All	3,781	1957	39.5	25	2003	48.0	82.20	8.5	534.27	
314 3637	Pump Shaft, Complete	3,005	1957	39.5	25	2003	48.0	65.33	8.5	424.62	
314 3638	Pump Stationary Assy	16,191	1957	39.5	25	2003	48.0	351.98	8.5	2,287.86	
314 3639	Strainer, > 4 Inch Pipe Size	12,409	1957	39.5	25	2003	48.0	269.76	8.5	1,753.45	
314 3644	Pump, Complete	5,399	1962	34.5	25	2003	41.0	131.68	8.5	855.94	
314 3644	Pump, Complete	425	1966	30.5	25	2003	37.0	11.49	8.5	74.66	
314 375	CONDENSER COOLING WATER PUMP SYSTEM	456,127		22.4			22.0	20,774.01	5.9	122,251.56	
314 3662	Drive, Elec. Motor, Rotating Assy.	24,876	1957	39.5	20	1997	40.0	821.90	0.5	310.95	
314 3663	Drive, Electric Motor, Stationary Assy	24,876	1957	39.5	20	1997	40.0	821.90	0.5	310.95	
314 3665	Piping, Run 4 Inches Or Larger	18,042	1957	39.5	25	2003	48.0	392.22	8.5	2,548.41	
314 3666	Pump Impeller, All	1,458	1957	39.5	25	2003	48.0	292.57	8.5	1,901.67	
314 3667	Pump Shaft, Complete	259,572	1987	9.5	25	2003	16.0	16,223.25	8.5	105,451.13	
314 3668	Pump Stationary Assy.	74,426	1957	39.5	25	2003	48.0	1,817.96	8.5	10,516.72	
314 3670	Valve, Power Operated	30,720	1957	39.5	20	1997	40.0	768.00	0.5	364.00	
314 3672	Thrust Bearing, Kingsbury	3,059	1957	39.5	0	2000	43.0	71.14	3.5	248.99	
314 3673	Lube Water System	7,086	1957	39.5	0	2000	43.0	165.07	3.5	577.74	
314 377	PRIMING & SCAVENGING SYSTEM	73,189		28.9			28.5	2,765.80	5.5	15,168.13	
314 3726	Piping, All Under 4 Inches	19,790	1985	11.5	25	2003	18.0	1,097.78	6.5	7,135.56	
314 3733	Vacuum Pump With Motor	37,308	1957	39.5	0	2000	43.0	867.63	3.5	3,036.70	
314 3733	Vacuum Pump With Motor	13,173	1985	11.5	0	2003	18.0	731.83	6.5	4,756.92	
314 3735	Steam Air Ejector Assy	2,948	1957	39.5	0	2000	43.0	68.56	3.5	239.95	
314 4	TURBINE GENERATOR AUXILIARIES	1,461,776		34.6			31.0	47,166.47	4.7	220,327.68	
314 461	TURBINE CONTROL SYSTEM	435,949		39.5			40.6	10,727.02	1.1	12,231.70	

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Lauderdale Unit 1
Plant Data As Of 12/31/96

Est. Capital Recovery Date *

2003

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Weight (3-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
314 5426	Piping, All Under 4 Inches	31,333	1957	39.5	1,237,654	30		2003	46.0	681.15	6.5
314 5434	Control/Instrumentation System	239,843	1957	39.5	8,473,799	20		1997	40.0	5,966.08	0.5
314 5440	Start Up Console	36,186	1957	39.5	1,429,347	20		1997	40.0	904.65	0.5
314 5442	Hydraulic Drives	21,323	1957	39.5	842,259	25		2003	46.0	463.54	6.5
314 5443	Filtration System Complete	36,186	1957	39.5	1,429,347	20		1997	40.0	904.65	0.5
314 5445	Governor	71,078	1957	39.5	2,807,581	20		1997	40.0	1,776.95	0.5
314 462	TURBINE STEAM PIPING AND VALVE SYSTEM	301,970		39.2	11,651,959				45.5	6,633.28	6.5
314 5466	Piping, Run 4 Inches Or Larger	171,670	1957	39.5	6,768,665	30		2003	46.0	3,736.30	6.5
314 5468	Valve, Power Operated	3,448	1979	17.5	60,340	25		2003	24.0	143.67	6.5
314 5469	Crossover Piping	73,662	1957	39.5	2,909,849	30		2003	46.0	1,601.35	6.5
314 5472	Insulation Piping Run 4 In or Larger	52,990	1957	39.5	2,093,105	35		2003	46.0	1,151.96	6.5
314 463	TURBINE GLAND SEAL SYSTEM	101,308		35.3	3,574,494				37.2	2,722.53	5.2
314 5480	Heat Exchanger, Complete	17,446	1957	39.5	689,117	25		2003	46.0	379.26	6.5
314 5481	Piping, All Under 4 Inches	921	1957	39.5	36,380	30		2003	46.0	20.02	6.5
314 5482	Piping, Run 4 Inches Or Larger	24,421	1957	39.5	964,630	30		2003	46.0	530.89	6.5
314 5487	Control/Instrumentation System	21,323	1957	39.5	842,259	20		1997	40.0	533.08	0.5
314 5488	Desuperheater	17,087	1982	14.5	247,762	30		2003	21.0	813.67	6.5
314 5489	Vapor Extractor Incl. Drive	9,692	1957	39.5	382,834	30		2003	46.0	210.70	6.5
314 5490	Insulation Equipment	2,585	1957	39.5	102,106	20		1997	40.0	64.63	0.5
314 5491	Insulation Piping Run 4 In or Larger	7,833	1957	39.5	309,404	25		2003	46.0	170.26	6.5
314 464	TURBINE DRAIN SYSTEM	40,068		39.5	1,583,476				46.0	871.48	6.5
314 5505	Piping, All Under 4 Inches	40,068	1957	39.5	1,583,476	30		2003	46.0	871.48	6.5
314 465	TURNING GEAR ASSEMBLY	21,969		39.5	667,776				41.9	524.78	2.4
314 5518	Control/Instrumentation System	3,230	1957	39.5	127,585	20		1997	40.0	80.75	0.5
									40.38		

SCHEDULE V

Est. Capital Recovery Date *

2003

Florida Power & Light Company
Depreciation Rates
For Port Everglades Unit 1
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (S-Yr.)	Replacement Interval (Years)	Overwrite Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
314 5519	Drive/Elec Motor Complete	10,339	1957	39.5	408,391	20		1997	40.0	258.48	0.5	129.24
314 5520	Enclosure	1,938	1957	39.5	76,551			2000	43.0	45.07	3.5	157.74
314 5522	Turning Gear-Incl Reduction & Bull Gear	6,462	1957	39.5	255,249	30		2003	46.0	140.48	6.5	913.11
314 467	EXCITER	125,798		39.4	4,948,031				45.8	2,744.01	6.5	17,838.00
314 5554	Control/Instrumentation System	21,970	1957	39.5	867,815	25		2003	48.0	477.61	6.5	3,104.46
314 5554	Control/Instrumentation System	2,316	1965	31.5	73,017	25		2003	38.0	81.00	6.5	398.50
314 5556	Enclosure	16,154	1957	39.5	638,083	25		2003	46.0	351.17	6.5	2,282.63
314 5557	Fan/Blower, Complete	2,585	1957	39.5	102,108	25		2003	46.0	56.20	6.5	365.27
314 5558	Filter, Special Assembly	2,585	1957	39.5	102,108	25		2003	46.0	56.20	6.5	365.27
314 5559	Heat Exchanger, Complete	2,585	1957	39.5	102,108	25		2003	46.0	56.20	6.5	365.27
314 5563	Reduction Gear	5,815	1957	39.5	229,693	25		2003	48.0	126.41	6.5	821.88
314 5567	Stator (Main Exciter)	16,154	1957	39.5	638,083	25		2003	46.0	351.17	6.5	2,282.63
314 5569	Rotor (Main Exciter)	25,200	1957	39.5	995,400	25		2003	46.0	547.83	6.5	3,560.87
314 5571	Brush Rigging	2,585	1957	39.5	102,108	25		2003	46.0	56.20	6.5	365.27
314 5572	Bearing Assembly	3,877	1957	39.5	153,142	25		2003	46.0	84.28	6.5	547.84
314 5573	Diods And Fuses	17,448	1957	39.5	689,117	25		2003	46.0	379.26	6.5	2,465.20
314 5574	Coupling Complete With Fasteners	6,462	1957	39.5	255,249	25		2003	46.0	140.48	6.5	913.11
314 468	GENERATOR SEAL OIL SYSTEM	51,406		38.5	2,030,539				44.7	1,149.13	5.2	6,015.50
314 5604	Piping, All Under 4 Inches	5,529	1957	39.5	218,398	30		2003	46.0	120.20	6.5	781.27
314 5608	Control/Instrumentation System	9,692	1957	39.5	382,834	20		1997	40.0	242.30	0.5	121.15
314 5610	D.C. Emergency Oil Pump With Motor	20,677	1957	39.5	816,742	25		2003	46.0	449.50	6.5	2,821.75
314 5611	Seal Oil Vacuum Tank And Supports	10,339	1957	39.5	408,391	25		2003	46.0	224.76	6.5	1,460.95
314 5612	Vacuum Pump With Motor	5,169	1957	39.5	204,176	25		2003	46.0	112.37	6.5	730.40
314 469	GENERATOR COOLING AND PURGE SYSTEM	135,958		18.1	2,465,804				15.6	6,733.29	5.7	50,075.64
314 5637	Control/Instrumentation System	20,051	1957	39.5	792,015	20		1997	40.0	501.28	0.5	250.64
314 5637	Control/Instrumentation System	10,748	1965	31.5	338,562	20		2003	38.0	282.84	6.5	1,838.47
314 5637	Control/Instrumentation System	20,733	1991	5.5	114,032	20		2003	12.0	1,727.75	6.5	11,230.38

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 1
Plant Data As Of 12/31/98

Est. Capital Recovery Data = 2003

Account Number	Description	Plant In Service Balance At 12/31/98	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i
314 5638	Dryer	41,759	1982	4.5	187,916	25	2003	3,786.27	6.5	24,675.77
314 5641	Hydrogen Detection System	24,554	1987	39.5	989,883	20	1997	613.85	0.5	308.93
314 5641	Hydrogen Detection System	18,113	1993	3.5	63,398	20	2003	1,811.30	6.5	11,773.45
314 470	GENERATOR LIQUID COOLING SYSTEM	921		39.5	36,360			20.02	6.5	130.14
314 5686	Piping, All Under 4 Inches	921	1987	39.5	36,360	30	2003	20.02	6.5	130.14
314 472	TURBINE LUBE OIL STORAGE & TRANSFER	35,136		39.5	1,387,873			763.83	6.5	4,964.87
314 5693	Piping, All Under 4 Inches	20,275	1987	39.5	800,863	30	2003	440.78	6.5	2,864.95
314 5696	Tank	14,861	1987	39.5	587,010	30	2003	323.07	6.5	2,099.92
314 473	TURBINE LUBE OIL SYSTEM	78,487		39.3	3,088,423			1,713.67	6.5	11,103.48
314 5713	Heat Exchanger, Complete	2,809	1987	39.5	110,956	30	2003	61.07	6.5	398.92
314 5715	Piping, All Under 4 Inches	72,017	1987	39.5	2,844,872	30	2003	1,565.59	6.5	10,178.32
314 5719	Control/Instrumentation System	235	1987	39.5	9,283	20	1997	5.58	0.5	2.84
314 5719	Control/Instrumentation System	2,171	1983	33.5	72,729	20	2003	54.28	6.5	352.79
314 5720	Flaring/Conditioning Unit	779	1987	39.5	30,771	30	2003	16.93	6.5	110.08
314 5721	Reservoir	338	1987	39.5	13,351	30	2003	7.35	6.5	47.70
314 5723	Vapor Extractor Incl. Drive	118	1987	39.5	4,881	30	2003	2.57	6.5	16.67
314 476	TURBINE GENERATOR SUPERVISORY SYSTEM	132,868		11.3	1,505,279			10,563.43	5.1	53,838.79
314 5747	Recorder	4,964	1980	16.5	81,906	20	2000	248.20	3.5	868.70
314 5747	Recorder	2,083	1991	5.5	11,512	20	2003	174.42	6.5	1,133.71
314 5748	Supervisory Instr (Probes, Procs., Etc.)	55,320	1978	18.5	1,023,420	20	1998	2,768.00	1.5	4,149.00
314 5748	Supervisory Instr (Probes, Procs., Etc.)	27,586	1986	10.5	289,443	20	2003	1,821.53	6.5	10,539.94
314 5749	Sensor, Major	4,278	1993	3.5	14,973	20	2003	427.80	6.5	2,780.70
314 5750	Monitor/Amplifier	36,988	1986	0.5	18,494	20	2003	5,264.00	6.5	34,348.00
314 5752	Control/Instrumentation System	1,659	1987	39.5	6,531	20	1997	41.48	0.5	20.74

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 1
Plant Data As Of 12/31/96

Est Capital Recovery Date = 2003

Account Number	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overhaul Date (If Rec)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e	f	g	h	i	j
315 ACCESSORY ELECTRIC EQUIPMENT	1,973,498		30.2	59,616,099				28.2	70,008.59	0.1
315.1 STRUCTURAL SUPPORTS	7,043		30.5	276,199				43.0	163.79	3.5
315.181 GENERATOR BUS STRUCTURAL SUPPORT SYST	7,043		30.5	276,199				43.0	163.79	3.5
315.0514 Generator Leads Supports	7,043	1957	39.5	278,199			2000	43.0	163.79	3.5
315.2 AUXILIARY POWER SYSTEMS	436,949		27.1	11,833,101				25.3	17,246.33	5.5
315.281 125 VOLT DC DISTRIBUTION SYSTEM	12,481		38.5	493,001				46.0	271.32	6.5
315.1601 Cable Power, #4/0 Or Larger	3,585	1957	39.5	141,608	25		2003	46.0	77.93	6.5
315.1602 Lead Center, Incl. Bus, Switches, Etc.	5,311	1957	39.5	209,785	25		2003	46.0	115.46	6.5
315.1603 Cable Power, All Under #4/0	3,585	1957	39.5	141,608	25		2003	46.0	77.93	6.5
315.287 AUXILIARY/STATION SERVICE TRANSFORMER	85,218		38.7	3,295,671				43.7	1,952.12	5.6
315.1725 Fire Protection Sys Complete	2,262	1957	39.5	89,349	25		2003	46.0	48.17	6.5
315.1726 Cable Power, #4/0 Or Larger	26,678	1957	39.5	1,053,702	25		2003	46.0	579.91	6.5
315.1729 Foundation	9,100	1957	39.5	359,450			2000	43.0	211.63	3.5
315.1730 Transformer	42,484	1957	39.5	1,678,118	25		2003	46.0	923.37	6.5
315.1731 Cooling System	4,696	1972	24.5	115,052	25		1997	25.0	167.84	0.5
315.286 STARTUP TRANSFORMER	178,877		33.8	8,039,505				40.1	4,460.61	6.5
315.1744 Cable Power, #4/0 Or Larger	32,266	1957	39.5	1,275,297	25		2003	46.0	701.87	6.5
315.1748 Transformer	148,591	1964	32.5	4,764,208	25		2003	39.0	3,758.74	6.5
315.269 VITAL AC DISTRIBUTION SYSTEM	51,205		6.5	332,633				13.0	3,938.84	6.5
										25,602.00

SCHEDULE V

Est. Capital Recovery Data = 2003

Florida Power & Light Company
Depreciation Rules
For Post-Emergence Unit 1
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Weight (B-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
315 1763	Transformer	1,026	1990	6.5	6,669	25		2003	13.0	78.92	6.5	513.00
315 1765	Distribution Panel, Incl Bus	13,481	1990	6.5	87,497	25		2003	13.0	1,035.46	6.5	6,730.50
315 1767	Inverter	36,718	1990	6.5	238,667	25		2003	13.0	2,824.46	6.5	18,359.00
315 291	STATION BATTERY SYSTEM	109,168		15.3	1,672,091				16.5	6,823.44	4.3	28,178.66
315 1795	Cable Power, #4/0 Or Larger	3,796	1957	39.5	149,942	25		2003	46.0	82.52	6.5	536.39
315 1796	Control/Instrumentation System	103	1957	39.5	4,069	20		1997	40.0	2.56	0.5	1.29
315 1798	Control/Instrumentation System	1,007	1973	23.5	23,665	20		2003	30.0	33.57	6.5	218.18
315 1797	Battery Load Test Set	252	1973	23.5	5,922	20		2003	30.0	8.40	6.5	54.60
315 1798	Battery	5,037	1973	23.5	118,370	15		2003	30.0	167.90	6.5	1,091.35
315 1798	Battery	35,266	1982	14.5	511,647	15		1997	15.0	2,352.40	0.5	1,178.20
315 1798	Battery	29,084	1989	7.5	218,130	15		2003	14.0	2,077.43	6.5	13,503.29
315 1799	Battery Rack	4,562	1957	39.5	180,199	15		2003	46.0	99.17	6.5	644.63
315 1799	Battery Rack	1,857	1982	14.5	26,927	15		1997	15.0	123.00	0.5	61.90
315 1800	Battery Charger	2,179	1957	39.5	88,071	25		2003	46.0	47.37	6.5	307.90
315 1800	Battery Charger	4,404	1978	18.5	81,474	25		2003	25.0	176.16	6.5	1,145.04
315 1803	Battery Charger	17,805	1990	6.5	115,733	25		2003	13.0	1,369.62	6.5	8,902.50
315 1801	Cable Power, All Under #4/0	3,796	1957	39.5	149,942	25		2003	46.0	82.52	6.5	536.39
315.3	CONDUCTORS, CONDUITS AND INSULATORS	496,065		38.4	19,048,816				42.4	11,696.31	6.5	75,982.81
315 361	STATION GROUNDING SYSTEM	42,714		39.5	1,687,203				45.9	930.22	6.4	5,970.24
315 3775	Grounding Grid	42,206	1967	38.5	1,667,137	25		2003	46.0	917.52	6.5	5,963.89
315 3776	Lightning Protection Sys Ex Gen Unit	508	1957	39.5	20,066	20		1997	40.0	12.70	0.5	6.35
315 382	CONDUIT AND RACEWAY SYSTEM	383,327		39.5	15,141,419				46.0	8,333.20	6.5	54,165.77
315 3764	Conduit Continuous Run 2" or Larger	62,623	1957	39.5	2,473,609	25		2003	46.0	1,361.37	6.5	8,848.96
315 3765	Conduit Less Than 2"	124,783	1957	39.5	4,828,929	25		2003	46.0	2,712.67	6.5	17,632.38

SCHEDULE V

Est. Capital Recovery Date = 2003

Florida Power & Light Company
 Depreciation Rates
 For Port Everglades Unit 1
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
315.3786	Cable Tray, Continuous Run	18,337	1957	39.5	724,312	25		2003	46.0	398.63	6.5	2,591.10
315.3787	Duct Bank, Continuous Run	153,241	1957	39.5	6,053,020	25		2003	46.0	3,331.33	6.5	21,653.62
315.3788	Manholes	24,343	1957	39.5	961,549	25		2003	46.0	529.20	6.5	3,439.77
315.383	GENERATOR BUS	70,024		31.7	2,220,194				28.8	2,434.89	6.5	15,826.80
315.3798	Isophase Bus, Complete	53,486	1957	39.5	2,112,897	25		2003	46.0	1,162.74	6.5	7,557.80
315.3801	Grounding Transformer	16,538	1990	6.5	107,497	25		2003	13.0	1,272.15	6.5	8,269.00
315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTE	291,196		20.9	6,097,428				22.1	13,200.96	5.6	73,203.42
315.481	CONTROL BOARDS	96,929		37.8	3,739,089				39.1	2,527.96	1.5	3,891.64
315.5815	Main (Bldg/Rtg) Control Board	54,623	1957	39.5	2,157,600	20		1997	40.0	1,365.58	0.5	682.79
315.5817	Recorder Panels, Incl Wire	19,629	1957	39.5	775,346	20		1997	40.0	490.73	0.5	245.36
315.5820	Control Board, Incl Wire & Tubing	3,089	1957	39.5	122,016	20		1997	40.0	77.23	0.5	38.61
315.5822	Annunciator Panel	6,260	1957	39.5	247,270	20		1997	40.0	156.50	0.5	78.25
315.5822	Annunciator Panel	15,328	1968	28.5	436,848	20		2003	35.0	437.94	6.5	2,846.63
315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	192,267		12.3	2,358,339				18.0	10,872.58	6.5	69,371.78
315.5834	Enclosure	6,814	1957	39.5	269,153	25		2003	46.0	148.13	6.5	932.85
315.5835	Motor Generator, Set	147,041	1985	11.5	1,690,972	25		2003	18.0	8,168.94	6.5	53,098.14
315.5837	Field Switch/Circuit Break	37,302	1987	9.5	354,369	25		2003	18.0	2,331.38	6.5	15,153.94
315.5838	Field Rheostat	1,110	1957	39.5	43,645	25		2003	46.0	24.13	6.5	156.85
315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	556,109		36.8	20,491,392				37.0	15,042.81	6.5	97,896.14
315.581	120/208 POWER DISTRIBUTION SYSTEM	13,808		5.7	78,398				8.8	1,569.25	6.5	10,200.13
315.7016	Distribution Panel, Incl Bus	12,290	1995	1.5	18,435	25		2003	8.0	1,536.25	6.5	9,985.63

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 1
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2003

Account Number	Plant In Service Balance As 12/31/96	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Service Life	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital	
	a	b	c	d	e	f	g	h	i	j	k
315 7026 Cable Power, All Under #40	1,518	1957	39.5	59,961	25		2003	46.0	33.00	6.5	214.50
315.562 480 VOLT POWER DISTRIBUTION SYSTEM	231,176		35.1	8,123,557				34.5	6,709.97	6.5	43,532.71
315 7041 Cable Power, #40 Or Larger	38,313	1957	39.5	1,434,364	25		2003	46.0	789.41	6.5	5,131.18
315 7041 Cable Power, #40 Or Larger	244	1968	28.5	6,954	25		2003	35.0	6.97	6.5	45.31
315 7042 Foundation	1,177	1957	39.5	46,482			2000	43.0	27.37	3.5	85.80
315 7043 Transformer	45,724	1957	39.5	1,806,068	25		2003	46.0	994.00	6.5	8,481.00
315 7046 Circuit Bkr Rated 800 Amp or Greater	12,362	1957	39.5	458,299	25		2003	46.0	268.74	6.5	1,746.80
315 7046 Circuit Bkr Rated 600 Amp or Greater	30,461	1990	6.5	197,997	25		2003	13.0	2,343.15	6.5	15,230.50
315 7047 Switch, Fused Rated 500 Amps or Greater	22,234	1957	39.5	878,243	25		2003	46.0	483.35	6.5	3,141.76
315 7049 Power Center Switchgear Section	7,427	1957	39.5	293,367	25		2003	46.0	161.46	6.5	1,049.47
315 7050 Motor Control Center Switchgear Section	72,768	1957	39.5	2,875,126	25		2003	46.0	1,582.35	6.5	10,285.26
315 7051 Lightning Arrestor (In A Center)	2,446	1957	39.5	98,617	25		2003	46.0	53.17	6.5	345.63
315 585 4 16KV POWER DISTRIBUTION SYSTEM	311,125		39.5	12,289,439				46.0	6,763.59	6.5	43,983.30
315 7121 Cable Power, #40 Or Larger	49,768	1957	39.5	1,965,836	25		2003	46.0	1,081.91	6.5	7,032.43
315 7126 Circuit Bkr Rated 600 Amps or Greater	75,708	1957	39.5	2,990,466	25		2003	46.0	1,645.83	6.5	10,897.87
315 7127 Switch, Fused Rated 500 Amps or Greater	70,068	1957	39.5	2,767,686	25		2003	46.0	1,523.22	6.5	9,900.91
315 7130 Motor Control Center Switchgear Section	20,431	1957	39.5	807,025	25		2003	46.0	444.15	6.5	2,868.98
315 7133 Cable Power, All Under #40	49,557	1957	39.5	1,957,502	25		2003	46.0	1,077.33	6.5	7,002.82
315 7135 Non-Segregated Bus, Complete	30,325	1957	39.5	1,197,838	25		2003	46.0	659.24	6.5	4,285.05
315 7138 Fire Protection Sys Complete	15,268	1957	39.5	603,066	25		2003	46.0	331.91	6.5	2,157.43
315.6 INFORMATION SYSTEMS	186,136		10.0	1,867,133				14.7	12,658.79	6.5	81,927.46

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 1
Plant Data As Of 12/31/96

Est. Capital Recovery Date =

2003

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (5-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
315 7710	Recorder, Oscillograph	0	1978	0.0	0	20		1998	1.5	0.00	1.5	0.00
315 7711	Control/Instrumentation System	57,577	1982	14.5	834,867	20		2003	21.0	2,741.76	8.5	17,821.45
315 7717	Display Terminal	6,445	1987	9.5	81,228	20		2003	16.0	402.81	6.5	2,618.28
315 684	GENERATOR PROTECTION SYSTEM	90,137		7.4	667,256				12.0	7,513.06	6.5	48,497.07
315 7732	Relay, Negative Sequence	2,526	1973	23.5	59,381	20		2003	30.0	84.20	6.5	547.30
315 7732	Relay, Negative Sequence	6,410	1976	20.5	131,405	20		2003	27.0	237.41	6.5	1,543.15
315 7732	Relay, Negative Sequence	2,278	1980	16.5	37,587	20		2000	20.0	113.90	3.5	398.65
315 7732	Relay, Negative Sequence	6,331	1983	13.5	112,469	20		2003	20.0	418.56	6.5	2,707.58
315 7732	Relay, Negative Sequence	23,975	1989	7.5	176,813	20		2003	14.0	1,712.50	6.5	11,131.25
315 7734	Control/Instrumentation System	10,388	1993	3.5	38,358	20		2003	10.0	1,038.90	6.5	6,752.20
315 7734	Control/Instrumentation System	34,260	1994	2.5	85,650	20		2003	9.0	3,808.67	6.5	24,743.33
315 7736	Amplifier	1,969	1994	12.5	24,813	20		2003	19.0	103.63	6.5	673.61
316	MISCELLANEOUS POWER PLANT EQUIPMENT	1-13,715		34.1	5,065,857				30.3	4,901.85	6.5	31,831.13
316.1	STATION SERVICE EQUIPMENT	148,715		34.1	5,065,857				30.3	4,901.85	6.5	31,831.13
316.183	STATION/SERVICE AIR SYSTEM	1,020		20.5	20,910				27.0	37.76	6.5	245.56
316.6530	Control/Instrumentation System	1,020	1978	20.5	20,910	20		2003	27.0	37.76	6.5	245.56
316.184	INSTRUMENT AIR SYSTEM	147,695		34.2	5,044,947				30.4	4,864.07	6.5	31,585.57
316.0557	Fan/Blower, Complete	1,048	1957	39.5	41,396	25		2003	46.0	22.78	6.5	148.09
316.0558	Filter, Special Assembly	93	1957	39.5	3,674	25		2003	46.0	2.02	6.5	13.14
316.0559	Foundation	442	1957	39.5	17,459			2000	43.0	10.26	3.5	35.98
313.0581	Control/Instrumentation System	3,314	1995	1.5	4,971	20		2003	8.0	414.25	6.5	2,692.93
316.0562	Piping, All Under 4 Inches	114,842	1957	39.5	4,536,259	25		2003	46.0	2,496.57	6.5	16,227.67

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 1
Plant Data As Of 12/31/96

Est Capital Recovery Data = 2003

Account Number	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e	f	g	h	i	j	k
316 0564 Tank, Receiver	1,933	1957	39.5	76,364	25		2003	46.0	42.02	6.5	273.14
316 0565 Valve, Special	722	1957	39.5	28,519	25		2003	46.0	15.70	6.5	102.02
316 0569 Compressor Air Rotating Assembly	5,914	1957	39.5	233,603	25		2003	46.0	128.57	6.5	835.67
316 0570 Dryer	18,945	1982	4.5	85,253	25		2003	11.0	1,722.27	6.5	11,194.77
316 0572 Aftercooler	442	1957	39.5	17,459	25		2003	46.0	8.61	6.5	62.46

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Port Everglades Unit 2
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2003

Account Number	Description	Plant In Service Balance At 12/31/96	Age At		Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital	
			Time Of Study (Years)	Weight (\$-Yrs)								
		a	b	c	d	e	f	g	h	i	j	k
311	STRUCTURES AND IMPROVEMENTS	1,162,344		30.8	35,811,816			29.0	40,112.47	6.5	200,731.16	
311.3	STATION BUILDINGS	1,081,134		33.1	35,166,698			34.6	30,684.05	6.5	199,448.37	
311.329	TURBINE GENERATOR BUILDING	1,031,248		33.1	34,105,745			34.4	29,972.48	6.5	194,821.16	
311.2626	Superstructure, Inc. Steel & Concrete	108,500	1981	35.5	3,851,750			2003	2,583.33	8.5	16,791.67	
311.2627	Building Appurtenances(Each Elev.)	36,506	1981	35.5	1,298,803			2003	871.10	6.5	5,062.12	
311.2628	Roof (Each Level)	20,072	1981	35.5	712,556			2003	477.90	6.5	3,106.38	
311.2631	Plumbing System Complete	32,720	1981	35.5	1,181,560	25		2003	778.05	6.5	5,063.81	
311.2632	Lighting System Complete	33,997	1981	35.5	1,208,894	20		2003	809.45	6.5	5,281.44	
311.2640	Fire Protection Sys Complete	3,734	1981	35.5	132,557	25		2003	88.90	6.5	577.88	
311.2640	Fire Protection Sys Complete	80,780	1992	4.5	383,420	25		2003	7,341.82	6.5	47,721.82	
311.2648	Substructure Foundation Work	714,879	1981	35.5	25,378,205			2003	17,020.93	8.5	110,638.04	
311.346	BOILER BUILDING	29,386		35.5	1,060,853			42.0	711.57	8.5	4,825.21	
311.9467	Lighting System Complete	29,886	1981	35.5	1,060,953	20		2003	711.57	8.5	4,825.21	
311.4	COOLING SYSTEMS	94,258		4.2	298,320			10.2	9,282.90	6.5	60,208.88	
311.404	CONDENSER COOLING WATER CASUAL SYSTEM	1,987		35.5	69,829			42.0	46.83	6.5	304.42	
311.4096	Control/Instrumentation System	1,987	1981	35.5	69,829	20		2003	46.83	6.5	304.42	
311.413	OPENINTAKE COOLING WATER SYSTEM	92,291		3.8	328,491			10.0	9,216.07	6.5	59,904.46	
311.4264	Control/Instrumentation System	171	1981	35.5	6,071	20		2003	4.07	6.5	26.46	
311.4265	Drive/Elec. Motor, Complete	92,120	1993	3.5	322,420	20		2003	9,212.00	6.5	59,878.00	
311.5	RAW AND TREATED WATER SYSTEMS	1,852		35.5	65,747			42.0	44.09	6.5	296.62	

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Port Everglades Unit 2
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2003

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311 501	RAW WATER SUPPLY SYSTEM	171		35.5	6,071				42.0	4.07	6.5	26.46
311 6020	Control/instrumentation System	171	1961	35.5	6,071	20		2003	42.0	4.07	6.5	26.46
311 504	WASTE WATER TREATMENT SYSTEM	783		35.5	27,797				42.0	18.64	6.5	121.18
311 6087	Drive/Elec. Motor, Complete	362	1961	35.5	13,916	20		2003	42.0	9.33	6.5	60.67
311 6091	Pump Complete	291	1961	35.5	13,881	10		2003	42.0	9.31	6.5	60.51
311 505	DOMESTIC WATER SYSTEM (POTABLE)	898		35.5	31,879				42.0	21.36	6.5	138.98
311 6112	Control/instrumentation System	898	1961	35.5	31,879	20		2003	42.0	21.36	6.5	138.98
311.7	FUEL UNLOADING AND STORAGE FACILITIES	5,100		35.5	181,051				42.0	121.43	6.5	789.29
311 703	FUEL OIL/GAS TRANSFER SYSTEM	5,100		35.5	181,051				42.0	121.43	6.5	789.29
311.7796	Control/instrumentation System	2,721	1961	35.5	98,598	20		2003	42.0	64.79	6.5	421.11
311.7783	Control/instrumentation System	2,379	1961	35.5	84,455	20		2003	42.0	56.64	6.5	368.18
312	BOILER PLANT EQUIPMENT	17,515,151		21.0	368,361,119				17.6	994,374.49	6.4	6,408,653.59
312.1	STEAM GENERATING EQUIPMENT	5,538,023		31.6	174,972,577				32.7	169,580.65	6.5	1,102,274.34
312 121	BOILER STRUCTURE	1,959,304		35.5	69,555,293				42.0	46,650.10	6.5	303,225.61
312 0061	Structural Metal And Trusses	983,256	1961	35.5	34,905,568	0		2003	42.0	23,410.66	6.5	152,170.57
312 0062	Stairs, Ladders, Catwalks and Handrails	98,745	1961	35.5	3,505,448	0		2003	42.0	2,351.07	6.5	15,281.96
312 0063	Boiler Inner Casing	219,766	1961	35.5	7,801,693	0		2003	42.0	5,232.52	6.5	34,011.40

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 2
Plant Data As Of 12/31/96

Est. Capital Recovery Data = 2003

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overide Date (If Rec.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
312.0064	Boiler Insulation	195,277	1981	35.5	6,932,334	20		2003	42.0	4,649.45	6.5
312.0065	Boiler Outer Casing	254,498	1981	35.5	9,034,679	20		2003	42.0	6,059.48	6.5
312.0066	Brickwork & Refractory	126,120	1981	35.5	4,477,260	20		2003	42.0	3,002.86	6.5
312.0067	Hangers, Supports & Tube Guides	81,642	1981	35.5	2,868,291	0		2003	42.0	1,943.86	6.5
312.122	BOILER PRESSURE PARTS	3,578,719		29.5	105,417,284				29.1	122,930.55	6.5
312.0083	Separators, Drum	19,820	1981	35.5	703,610	0		2003	42.0	471.90	6.5
312.0085	Header, 4 Inches Or Larger	114,417	1981	35.5	4,081,804	0		2003	42.0	2,724.21	6.5
312.0087	Piping, Run 4 Inches Or Larger	84,758	1981	35.5	3,008,838	0		2003	42.0	2,018.00	6.5
312.0089	Valve, Special	33,968	1981	35.5	1,206,658	0		2003	42.0	809.43	6.5
312.0090	Valve, Safety	22,940	1981	35.5	814,370	0		2003	42.0	548.19	6.5
312.0093	Desuperheater	191,145	1981	35.5	6,785,848	20		2003	42.0	4,551.07	6.5
312.0094	Water Wall Section	561,309	1981	35.5	20,638,470	30		2003	42.0	13,840.69	6.5
312.0094	Water Wall Section	583,228	1988	8.5	4,957,421	30		2003	15.0	38,881.73	6.5
312.0094	Water Wall Section	189,682	1992	4.5	853,569	20		2003	11.0	17,263.82	6.5
312.0095	Economizer Section	153,204	1981	35.5	5,438,742	30		2003	42.0	3,647.71	6.5
312.0096	Boiler Drum	107,598	1981	35.5	3,819,729	0		2003	42.0	2,581.86	6.5
312.0097	Superheater Section	733,584	1981	35.5	26,042,232	20		2003	42.0	17,468.29	6.5
312.0098	Reheater Section	282,551	1981	35.5	10,030,581	20		2003	42.0	6,727.40	6.5
312.0100	Downcomers	164,229	1981	35.5	5,830,130	0		2003	42.0	3,910.21	6.5
312.0101	Pump, Boiler Circulation	158,131	1981	35.5	5,613,651	25		2003	42.0	3,765.02	6.5
312.0102	Drive, Boiler Circulation	158,131	1981	35.5	5,613,651	25		2003	42.0	3,765.02	6.5
312.2	STEAM SYSTEMS AND EQUIPMENT	993,634		22.8	22,680,221				22.9	43,412.40	6.5
312.251	MAIN STEAM PIPING	392,602		20.4	7,994,510				20.9	18,780.78	6.5
312.1261	Valve, Power Operated Relief	11,801	1981	35.5	416,906	0		2003	42.0	280.98	6.5
312.1262	Control/Instrumentation System	1,354	1981	35.5	48,067	20		2003	42.0	32.24	6.5
312.1265	Piping, Run 4 Inches Or Larger	126,444	1981	35.5	4,488,762	0		2003	42.0	3,010.57	6.5
312.1269	Valve, Power Operated	23,949	1981	35.5	850,190	0		2003	42.0	570.21	6.5
312.1271	Desuperheater Station/As Furn. by Vend	6,948	1981	35.5	317,654	20		2003	42.0	213.05	6.5

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 2
Plant Data As Of 12/31/96

Est Capital Recovery Data = 2003

Account Number	Description	Plant	Age At		Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		In Service Balance At 12/31/96	Year	Time Of Study (Years)								
		a	b	c	d	e	f	g	h	i	j	k
312 1272	Insulation Piping Run 4 In or Larger	220,106	1988	8.5	1,870,901	20		2003	15.0	14,873.73	6.5	95,379.27
312 252	EXTRACTION STEAM SYSTEM	108,167		32.8	3,578,265				37.2	2,833.11	8.5	19,065.19
312 1287	Control/Instrumentation System	808	1981	35.5	31,879	20		2003	42.0	21.36	6.5	138.96
312 1291	Piping, Run 4 Inches Or Larger	69,367	1981	35.5	2,482,529	0		2003	42.0	1,851.90	6.5	10,735.37
312 1294	Valve, Special	1,682	1988	28.5	47,387	0		2003	35.0	47.49	6.5	308.86
312 1295	Valve, Power Operated	8,534	1981	35.5	302,967	0		2003	42.0	203.19	6.5	1,320.74
312 1295	Valve, Power Operated	13,691	1982	14.5	198,520	0		2003	21.0	651.95	6.5	4,237.89
312 1297	Insulation Piping Run 4 In or Larger	15,015	1981	35.5	533,033	20		2003	42.0	357.50	6.5	2,323.75
312 253	AUXILIARY/DE-SUPERHEATER STEAM SYSTEM	68,331		35.5	2,425,752				42.0	1,628.93	6.5	10,575.03
312 1314	Piping, Run 4 Inches Or Larger	38,023	1981	35.5	1,349,817	0		2003	42.0	905.31	8.5	5,884.51
312 1318	Valve, Power Operated	19,531	1981	35.5	693,351	20		2003	42.0	465.02	6.5	3,022.65
312 1321	Insulation Piping Run 4 In or Larger	10,777	1981	35.5	382,584	20		2003	42.0	258.00	6.5	1,687.87
312 257	STM GENBLR/HRSG BLOWDOWN COOLING SYS.	1,783		35.5	63,297				42.0	42.45	8.5	275.94
312 1452	Tank	1,783	1981	35.5	63,297	0		2003	42.0	42.45	8.5	275.94
312 262	REHEAT STEAM SYSTEM	421,741		20.4	8,620,377				21.1	20,028.13	6.5	130,189.33
312 1512	Control/Instrumentation System	2,152	1981	35.5	76,396	20		2003	42.0	51.24	8.5	333.05
312 1512	Control/Instrumentation System	1,730	1975	21.5	37,195	20		2003	28.0	81.79	6.5	401.81
312 1514	Piping, All Under 4 Inches	3,188	1975	21.5	68,542	0		2003	28.0	113.86	6.5	740.07
312 1515	Piping, Run 4 Inches Or Larger	170,237	1981	35.5	6,043,414	0		2003	42.0	4,053.26	6.5	28,348.20
312 1519	Valve, Power Operated	9,729	1981	35.5	345,380	0		2003	42.0	231.64	6.5	1,505.68
312 1519	Valve, Power Operated	4,189	1975	21.5	90,064	0		2003	28.0	140.81	6.5	972.45
312 1521	Insulation Piping Run 4 In or Larger	230,516	1988	8.5	1,959,366	20		2003	15.0	15,367.73	6.5	99,890.27
312 3	CONDENSATE AND FEEDWATER SYSTEMS	2,429,242		23.1	56,234,427				20.6	118,078.35	6.2	732,784.93

SCHEDULE V

Est. Capital Recovery Date = 2003

Florida Power & Light Company
 Depreciation Rates
 For Port Everglades Unit 2
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Age At Time Of Study (Years) b	Age Weight (\$-Yrs) c	Replacement Interval (Years) d	Override Date (If Req.) e	Calculated Date f	Average Service Life g	Annual Accrual h	Average Remaining Life i	Projected Unrecovered Capital j
*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
312.351	CONDENSATE SYSTEM	344,023		23.5	8,074,612			16.8	20,507.14	6.5	133,296.29
312.3160	Heat Exchanger, Shell	7,402	1961	35.5	262,771	25	2003	42.0	178.24	6.5	1,145.55
312.3160	Heat Exchanger, Shell	105,889	1995	1.5	158,834	25	2003	8.0	13,236.13	6.5	86,034.81
312.3161	Heat Exchanger, Tube Bundle	14,805	1961	35.5	525,578	25	2003	42.0	352.50	6.5	2,291.25
312.3163	Piping, Run 4 Inches Or Larger	107,496	1961	35.5	3,816,108	0	2003	42.0	2,559.43	6.5	16,636.29
312.3164	Tank	6,615	1961	35.5	234,833	0	2003	42.0	157.50	6.5	1,023.75
312.3167	Control/Instrumentation System	2,280	1961	35.5	80,940	20	2003	42.0	54.29	6.5	352.88
312.3168	Deserator	6,615	1961	35.5	234,833	25	2003	42.0	157.50	6.5	1,023.75
312.3170	Vent Condenser	54,274	1961	35.5	1,926,727	0	2003	42.0	1,292.24	6.5	8,399.55
312.3172	Insulation - Equipment	1,997	1961	35.5	70,894	20	2003	42.0	47.55	6.5	306.06
312.3172	Insulation - Equipment	15,823	1995	1.5	23,735	20	2003	8.0	1,977.88	6.5	12,856.19
312.3173	Insulation - Piping	20,827	1961	35.5	739,359	20	2003	42.0	496.88	6.5	3,223.23
312.352	CONDENSATE RECOVERY SYSTEM	21,334		35.5	757,358			42.0	507.96	6.5	3,301.70
312.3189	Control/Instrumentation System	1,083	1961	35.5	38,447	20	2003	42.0	25.79	6.5	167.61
312.3195	Piping, All Under 4 Inches	2,937	1961	35.5	104,264	0	2003	42.0	69.93	6.5	454.54
312.3199	Tank	17,314	1961	35.5	614,647	0	2003	42.0	412.24	6.5	2,679.55
312.353	MAIN FEEDWATER SYSTEM	1,177,966		16.5	19,405,123			17.6	66,997.20	6.0	400,731.05
312.3221	Control/Instrumentation System	7,356	1993	3.5	25,746	20	2003	10.0	735.60	6.5	4,781.40
312.3224	Heat Exchanger, Shell	44,766	1961	35.5	1,589,193	20	2003	42.0	1,065.86	6.5	6,928.07
312.3224	Heat Exchanger, Shell	115,836	1980	16.5	1,911,294	20	2000	20.0	5,791.80	3.5	20,271.30
312.3224	Heat Exchanger, Shell	259,753	1967	9.5	2,467,654	20	2003	16.0	16,234.56	6.5	105,524.66
312.3225	Heat Exchanger, Tube Bundle	44,766	1961	35.5	1,589,193	20	2003	42.0	1,065.86	6.5	6,928.07
312.3225	Heat Exchanger, Tube Bundle	115,836	1980	16.5	1,911,294	20	2000	20.0	5,791.80	3.5	20,271.30
312.3225	Heat Exchanger, Tube Bundle	259,753	1967	9.5	2,467,654	20	2003	16.0	16,234.56	6.5	105,524.66
312.3227	Piping, Run 4 Inches Or Larger	139,296	1961	35.5	4,945,008	0	2003	42.0	3,316.57	6.5	21,557.71
312.3230	Valve, Special	2,230	1973	23.5	52,405	20	2003	30.0	74.33	6.5	483.17
312.3230	Valve, Special	22,188	1993	3.5	77,658	20	2003	10.0	2,216.80	6.5	14,422.20
312.3231	Valve, Power Operated	11,053	1961	35.5	392,362	20	2003	42.0	263.17	6.5	1,710.58
312.3231	Valve, Power Operated	103,870	1995	1.5	155,805	20	2003	8.0	12,983.75	6.5	84,394.36

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 2
Plant Data As Of 12/31/96

Est Capital Recovery Date *

2003

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Weight (\$ Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
312 3232	Insulation Equipment	22,324	1981	35.5	782,502	20		2003	42.0	531.52	6.5
312 3235	Insulation Piping Run 4 In or Larger	28,939	1981	35.5	1,027,335	20		2003	42.0	689.02	8.5
312 354	MAIN FEEDWATER PUMP SYSTEM	633,868		31.3	19,818,372				28.7	22,058.80	6.5
312 3253	Control/Instrumentation System	3,136	1981	35.5	111,328	20		2003	42.0	74.67	8.5
312 3253	Control/Instrumentation System	4,190	1982	14.5	60,755	20		2003	21.0	199.52	8.5
312 3254	Drive, Elec. Motor, Rotating Assy	93,959	1981	35.5	3,335,545	20		2003	42.0	2,237.12	6.5
312 3255	Drive, Electric Motor, Stationary Assy	21,064	1981	35.5	747,772	20		2003	42.0	561.52	6.5
312 3255	Drive, Electric Motor, Stationary Assy	78,635	1994	2.5	196,588	20		2003	9.0	8,737.22	6.5
312 3258	Foundation	4,725	1981	35.5	167,738	0		2003	42.0	112.50	6.5
312 3258	Pump Rotating Assy	118,113	1981	35.5	4,193,012	25		2003	42.0	2,812.21	6.5
312 3260	Pump Stationary Assy	118,113	1981	35.5	4,193,012	25		2003	42.0	2,812.21	6.5
312 3265	Coupling, Hydraulic, Stationary Assy	90,356	1981	35.5	3,207,838	0		2003	42.0	2,151.33	6.5
312 3266	Coupling, Hydraulic, Rotating Assy	90,356	1981	35.5	3,207,838	25		2003	42.0	2,151.33	6.5
312 3268	Seal Cooler	1,181	1981	35.5	41,826	25		2003	42.0	28.12	8.5
312 3269	Lube Oil Cooler	10,040	1981	35.5	358,420	25		2003	42.0	239.05	8.5
312 355	HEATER VENTS AND DRAINING SYSTEM	223,501		35.5	7,934,286				42.0	5,321.48	6.5
312 3298	Control/Instrumentation System	784	1981	35.5	27,832	20		2003	42.0	18.67	6.5
312 3301	Piping, All Under 4 Inches	3,880	1981	35.5	137,740	0		2003	42.0	92.38	6.5
312 3302	Piping, Run 4 Inches Or Larger	181,390	1981	35.5	6,438,345	0		2003	42.0	4,318.81	6.5
312 3311	Insulation Piping Run 4 In or Larger	33,804	1981	35.5	1,203,592	20		2003	42.0	807.24	6.5
312 3313	Pump Complete	1,336	1981	35.5	47,428	25		2003	42.0	31.81	6.5
312 3314	Drive, Elec. Motor, Complete	2,207	1981	35.5	78,349	20		2003	42.0	52.55	6.5
312 356	CHEMICAL FEED SYSTEM	5,512		32.2	177,586				38.4	143.55	6.5
312 3332	Control/Instrumentation System	1,467	1984	32.5	47,678	20		2003	39.0	37.62	6.5
312 3336	Pump, Chemical Feed Incl. Motor	838	1984	32.5	27,235	25		2003	39.0	21.49	6.5
312 3338	Pump, Chemical Feed Incl. Motor	1,244	1970	28.5	32,966	25		2003	33.0	37.70	6.5
312 3339	Tank, Chemical Feed	1,963	1981	35.5	69,687	0		2003	42.0	46.74	6.5

SCHEDULE V

Est. Capital Recovery Data - 2003

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 2
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/86	Age At		Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
			Time Of Study (Years)	Weight (\$-Yrs)							
a	b	c	d	e	f	g	h	i	j	k	
312 360	CONDENSATE TRANSFER SYSTEM	10,407	2.1	21,901				8.1	1,262.15	6.5	8,334.01
312 3448	Control/Instrumentation System	185	35.5	6,568	20	2003		42.0	4.40	6.5	28.63
312 3452	Piping, Run 4 Inches Or Larger	10,222	1.5	15,333	20	2003		8.0	1,277.75	6.5	8,305.38
312 362	WATER SAMPLING AND ANALYZING SYSTEM	12,831	3.5	44,209				10.0	1,263.10	6.5	8,210.15
312 3507	Sample Cooler	2,852	3.5	9,282		2003		10.0	265.20	6.5	1,723.80
312 3518	Analyzer, Hydrazine	8,879	3.5	34,927	20	2003		10.0	897.90	6.5	8,486.35
312 4	BOILER AUXILIARY SYSTEMS	5,733,053	17.2	98,699,814				15.1	380,833.19	6.5	2,465,881.26
312 421	ASPIRATING-SEAL AIR SYSTEM	4,845	28.5	138,083				35.0	138.43	6.5	899.79
312 4324	Fan/Blower, Complete	4,845	28.5	138,083	25	2003		35.0	138.43	6.5	899.79
312 422	BOILER DUCT'S	2,184,359	14.3	31,138,310				14.9	148,543.19	6.5	952,530.80
312 4343	Ductwork Insulation And Outer Casing	61,915	35.5	2,197,893	0	2003		42.0	1,474.17	6.5	8,582.08
312 4343	Ductwork Insulation And Outer Casing	934,650	8.3	7,944,525	0	2003		15.0	62,310.00	6.5	405,015.00
312 4343	Ductwork Insulation And Outer Casing	308,374	2.5	785,935	0	2003		9.0	34,041.58	6.5	221,270.11
312 4347	Insulation Equipment	21,168	35.5	751,393	20	2003		42.0	503.95	6.5	3,275.89
312 4347	Insulation Equipment	20,888	3.5	73,108	20	2003		10.0	2,088.80	6.5	13,577.20
312 4348	Damper Drive Assembly	8,368	35.5	228,064	0	2003		42.0	151.82	6.5	985.52
312 4349	Damper	38,502	35.5	1,402,321	0	2003		42.0	940.52	6.5	6,113.40
312 4350	Windbox	19,441	35.5	690,158	0	2003		42.0	482.88	6.5	3,008.73
312 4350	Windbox	129,289	2.5	323,223	0	2003		9.0	14,365.44	6.5	93,375.39
312 4352	Forced Draft Fan Outlet Duct	108,200	35.5	3,841,100	0	2003		42.0	2,578.19	6.5	16,745.24
312 4353	Induced Draft Fan Outlet Duct	34,215	35.5	1,214,633	0	2003		42.0	814.84	6.5	5,265.18
312 4354	Air Heater Outlet Duct To Windbox	48,702	35.5	2,387,921	15	2003		42.0	1,588.14	6.5	10,322.93
312 4355	Air Hez. Outlet Duct To Dust Collector	100,198	35.5	3,557,029	15	2003		42.0	2,385.67	6.5	15,506.83
312 4360	Analyzer, Combustible/Flue Gas	30,277	7.5	227,078	20	2003		14.0	2,162.64	6.5	14,057.18
312 4361	Dust Collector Outlet Duct	89,403	35.5	3,173,807	0	2003		42.0	2,128.64	6.5	13,836.18

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Port Everglades Unit 2
Plant Data As Of 12/31/96

Est. Capital Recovery Data - 2003

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Weight (\$ Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
312 4364	Control/Instrumentation System	3,763	1961	35.5	133,587	20		2003	42.0	89.60	582.37
312 4366	Gas Recirculation Duct	50,099	1961	35.5	1,778,515	0		2003	42.0	1,192.83	7,753.42
312 4368	Gas Recirculation Duct	96,750	1994	2.5	241,875	0		2003	9.0	10,750.00	69,875.00
312 4369	Air Preheater Hopper	65,159	1993	3.5	228,057	0		2003	10.0	6,515.90	42,353.35
312 423	AIR HEATER	477,566		33.2	15,863,095				38.4	12,447.00	80,905.54
312 4384	Drive Elec. Motor, Complete	2,740	1961	35.5	97,270	20		2003	42.0	95.24	424.05
312 4387	Piping, All Under 4 Inches	38,377	1979	17.5	636,596	0		2003	24.0	1,515.71	9,852.10
312 4389	Pump Complete	89,271	1961	35.5	3,100,121	0		2003	42.0	2,125.50	13,815.75
312 4389	Pump Complete	2,649	1967	29.5	78,148	0		2003	36.0	73.58	478.29
312 4390	Reduction Gear	5,090	1961	35.5	180,695	0		2003	42.0	121.19	787.74
312 4391	Insulation Equipment	8,222	1961	35.5	291,881	20		2003	42.0	195.78	1,272.45
312 4392	Structural Support	19,576	1961	35.5	694,948	0		2003	42.0	468.10	3,029.62
312 4393	Casing, Air Heater	77,525	1961	35.5	2,752,138	0		2003	42.0	1,845.83	11,997.92
312 4394	Heater Bundles/Baskets	57,903	1961	35.5	2,065,557	8		2003	42.0	1,378.64	8,961.18
312 4395	Steam Coils	30,122	1961	35.5	1,048,331	20		2003	42.0	717.19	4,661.74
312 4396	Aph Basket Cleaning Equipment	5,482	1961	35.5	194,611	20		2003	42.0	130.52	848.40
312 4396	Aph Basket Cleaning Equipment	23,257	1979	17.5	408,998	0		2003	24.0	980.04	6,298.77
312 4398	Rotor, Air Heater	89,271	1961	35.5	3,169,121	25		2003	42.0	2,125.50	13,815.75
312 4399	Bearing Assembly, Radial	22,318	1961	35.5	792,289	0		2003	42.0	631.38	3,453.98
312 4400	Bearing Assembly, Thrust	4,307	1961	35.5	152,899	0		2003	42.0	102.55	668.58
312 4404	Control/Instrumentation System	3,364	1961	35.5	119,422	20		2003	42.0	80.10	520.62
312 4404	Control/Instrumentation System	92	1974	22.5	2,070	20		2003	28.0	3.17	20.12
312 424	FORCED DRAFT FAN	164,609		26.2	4,308,470				21.7	7,579.14	49,264.47
312 4427	Drive Elec. Motor, Rotating Assy	11,185	1961	35.5	387,103	20		2003	42.0	268.33	1,731.17
312 4427	Drive Elec. Motor, Rotating Assy	48,036	1993	3.5	168,126	20		2003	10.0	4,903.60	31,223.40
312 4428	Drive, Electric Motor, Stationary Assy	33,559	1961	35.5	1,191,345	20		2003	42.0	799.02	5,193.65
312 4430	Fan/Blower, Rotating Assy	22,373	1961	35.5	794,242	25		2003	42.0	532.89	3,482.49
312 4431	Fan/Blower, Stationary Assy	27,908	1961	35.5	980,663	25		2003	42.0	964.43	4,318.79
312 4432	Foundation	6,335	1961	35.5	224,803	0		2003	42.0	150.83	980.42
312 4434	Piping, All Under 4 Inches	4,451	1961	35.5	153,011	0		2003	42.0	105.96	668.85

SCHEDULE V

Est. Capital Recovery Date = 2003

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 2
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Year	Age At Time Of Study (Years)	Age Weight (8-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312 4444	Drive Coupling, Mechanical	601	1981	35.5	21,336	20		2003	42.0	14.31	8.5	93.01
312 4450	Noise Suppression Enclosure	9,022	1981	35.5	320,281	0		2003	42.0	214.81	8.5	1,396.26
312 4452	Control/Instrumentation System	1,140	1981	35.5	40,470	20		2003	42.0	27.14	8.5	178.43
312 425	INDUCED DRAFT FAN	288,648		30.5	8,184,816				29.6	9,079.30	8.5	59,015.43
312 4485	Drive Elec Motor, Rotating Assy	43,888	1981	35.5	1,550,924	20		2003	42.0	1,040.19	8.5	6,781.24
312 4486	Drive, Electric Motor, Stationary Assy	54,482	1981	35.5	1,834,111	20		2003	42.0	1,297.19	8.5	8,431.74
312 4488	Fan/Blower, Rotating Assy	45,073	1981	5.5	247,902	25		2003	12.0	3,758.08	8.5	24,414.54
312 4489	Fan/Blower, Stationary Assy	65,275	1981	35.5	2,317,363	25		2003	42.0	1,554.17	8.5	10,102.08
312 4490	Foundation	10,273	1981	35.5	354,892	0		2003	42.0	244.60	8.5	1,589.87
312 4500	Drive Coupling, Mechanical	2,056	1981	35.5	72,988	25		2003	42.0	48.95	8.5	318.19
312 4502	Coupling, Hydraulic, Stationary Assy	15,420	1981	35.5	547,410	0		2003	42.0	367.14	8.5	2,308.43
312 4503	Coupling, Hydraulic, Rotating Assy	5,854	1981	35.5	203,717	0		2003	42.0	134.62	8.5	875.02
312 4507	Lube Oil System	26,727	1981	35.5	948,809	25		2003	42.0	636.36	8.5	4,138.32
312 427	SOOT BLOWER SYSTEM	178,860		35.5	6,365,741				42.0	4,282.84	8.5	27,838.56
312 4600	Control Panel	13,236	1981	35.5	469,878	20		2003	42.0	315.14	8.5	2,048.43
312 4601	Control/Instrumentation System	28,094	1981	35.5	1,032,837	20		2003	42.0	692.71	8.5	4,502.84
312 4602	Piping, All Under 4 Inches	3,041	1981	35.5	107,958	0		2003	42.0	72.40	8.5	470.63
312 4609	Retractable Soot Blower Assembly	107,857	1981	35.5	3,828,924	25		2003	42.0	2,568.02	8.5	16,882.15
312 4610	Wall Blower Assembly	26,052	1981	35.5	948,146	25		2003	42.0	634.57	8.5	4,124.71
312 428	CHEMICAL WASH SYSTEM	342		30.5	12,141				42.0	8.14	8.5	52.93
312 4632	Control/Instrumentation System	342	1981	35.5	12,141	20		2003	42.0	8.14	8.5	52.93
312 429	BOILER CONTROL SYSTEM	1,162,344		6.2	7,378,345				9.9	119,356.37	8.5	774,894.61
312 4602	Control System Appurtenances	64,637	1981	35.5	2,294,614	20		2003	42.0	1,535.98	8.5	10,003.35
312 4604	Meter, Major Instrument	29,053	1981	35.5	1,031,382	20		2003	42.0	691.74	8.5	4,498.30
312 4604	Meter, Major Instrument	4,584	1975	21.5	98,558	20		2003	26.0	163.71	8.5	1,064.14
312 4608	Recorder	779	1983	33.5	26,097	20		2003	40.0	19.48	8.5	126.59

SCHEDULE V

Est. Capital Recovery Date =

2003

Florida Power & Light Company
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Account Number	Description	Plant In Service Balance At 12/31/96 a	Age At Time Of Study (Years) Vintage Year b	Age Weight (\$-Yrs) c	Replacement Interval (Years) d	Override Date (If Req.) e	Calculated Date f	Average Service Life g	Annual Accrual h	Average Remaining Life i	Projected Unrecovered Capital j
312 4668	Recorder	6,145	1980	16.5	101,393	20	2000	20.0	307.25	3.5	1,075.38
312 4671	Control/Instrumentation System	31,596	1981	35.5	1,121,658	20	2003	42.0	752.29	6.5	4,889.86
312 4671	Control/Instrumentation System	3,051	1988	28.5	86,954	20	2003	35.0	87.17	6.5	566.61
312 4671	Control/Instrumentation System	497	1975	21.5	10,686	20	2003	28.0	17.75	6.5	115.38
312 4671	Control/Instrumentation System	1,042,002	1994	2.5	2,605,005	20	2003	9.0	115,778.00	6.5	752,557.00
312 432	SOOT/DUST COLLECTOR SYSTEM	226,915		22.2	5,043,580			14.5	15,647.37	6.5	101,707.97
312 4721	Foundation	11,622	1981	35.5	412,581	0	2003	42.0	276.71	6.5	1,798.64
312 4722	Piping, All Under 4 Inches	6,757	1981	35.5	239,874	0	2003	42.0	160.88	6.5	1,045.73
312 4723	Piping, Run 4 Inches or Larger	86,055	1988	0.5	43,028	0	2003	7.0	12,293.57	6.5	78,908.21
312 4726	Insulation Equipment	12,963	1981	35.5	460,187	25	2003	42.0	308.64	6.5	2,006.18
312 4727	Casing	11,622	1981	35.5	412,581	20	2003	42.0	276.71	6.5	1,798.64
312 4728	Cyclone Separators	57,688	1981	35.5	2,055,024	25	2003	42.0	1,378.29	6.5	8,958.86
312 4729	Hopper	23,245	1981	35.5	825,198	25	2003	42.0	553.45	6.5	3,597.44
312 4730	Carbon Reinjection Blower	16,783	1981	35.5	595,087	25	2003	42.0	399.12	6.5	2,594.27
312 434	STACK	866,119		16.3	14,134,088			14.2	61,146.99	6.4	390,142.37
312 4793	Lighting System Complete	6,426	1981	35.5	228,123	20	2003	42.0	153.00	6.5	994.50
312 4798	Ladder And Platforms	31,489	1981	35.5	1,117,660	0	2003	42.0	749.74	6.5	4,873.30
312 4798	Ladder And Platforms	54,109	1989	7.5	405,818	0	2003	14.0	3,854.93	6.5	25,122.04
312 4801	Substructure Foundation Work	63,933	1981	35.5	2,979,622	0	2003	42.0	1,998.40	6.5	12,889.63
312 4802	Outshell Concrete Work	104,588	1981	35.5	3,712,874	0	2003	42.0	2,490.19	6.5	16,186.24
312 4802	Outshell Concrete Work	101,524	1985	31.5	3,198,006	0	2003	38.0	2,671.68	6.5	17,385.95
312 4804	Emission Monitoring Analyzer	48,754	1980	16.5	804,441	10	2000	20.0	2,437.70	3.5	8,531.95
312 4804	Emission Monitoring Analyzer	208,571	1994	2.5	521,428	10	2003	9.0	23,174.58	6.5	150,634.81
312 4805	Masonry, Liner	17,351	1981	35.5	615,961	0	2003	42.0	413.12	6.5	2,685.27
312 4808	Lightning Protection	803	1981	35.5	28,507	20	2003	42.0	19.12	6.5	124.27
312 4811	Control/Instr	37,543	1994	2.5	93,858	20	2003	9.0	4,171.44	6.5	27,114.39
312 4812	Cem-Comp/Microprocessor	171,028	1994	2.5	427,570	20	2003	9.0	19,003.11	6.5	123,520.22
312 447	COMPONENT/CLOSED COOLING WATER SYSTEM	177,426		34.5	8,117,185			40.3	4,404.42	6.5	28,628.79

SCHEDULE V

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Florida Power & Light Company
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		a	b	c	d	e	f	g	h	i	j
312 5070	Control/Instrumentation System	741	1961	35.5	26,306	20		2003	42.0	17.64	6.5
312 5071	Drive Elec Motor, Complete	9,719	1961	35.5	345,025	20		2003	42.0	231.40	8.5
312 5072	Foundation	2,730	1961	35.5	96,915	0		2003	42.0	69.00	6.5
312 5074	Heat Exchanger, Shell	20,789	1961	35.5	738,010	25		2003	42.0	494.98	6.5
312 5075	Heat Exchanger, Tube Bundle	38,536	1961	35.5	1,368,028	25		2003	42.0	917.52	6.5
312 5076	Piping, All Under 4 Inches	359	1961	35.5	12,745	0		2003	42.0	8.55	6.5
312 5077	Piping, Run 4 Inches Or Larger	88,794	1961	35.5	3,152,187	0		2003	42.0	2,114.14	8.5
312 5077	Piping, Run 4 Inches Or Larger	10,080	1979	17.5	176,400	0		2003	24.0	420.00	6.5
312 5078	Pump Complete	4,658	1961	35.5	165,359	30		2003	42.0	110.90	6.5
312 5081	Tank	1,020	1961	35.5	36,210	0		2003	42.0	24.29	6.5
312 5	FUEL SUPPLY SYSTEMS	334,205		17.4	5,630,224				18.5	18,020.05	6.5
312 521	HEAVY OIL SUPPLY SYSTEM	300,764		18.0	5,412,231				18.5	18,221.95	6.5
312 6137	Drive Elec Motor, Complete	15,664	1961	35.5	556,762	20		2003	42.0	373.43	6.5
312 6144	Heat Exchanger, Complete	12,929	1961	35.5	459,980	0		2003	42.0	307.83	6.5
312 6148	Piping, Run 4 Inches Or Larger	46,177	1961	35.5	1,639,294	0		2003	42.0	1,099.45	6.5
312 6149	Pump Complete	13,603	1961	35.5	482,907	25		2003	42.0	323.88	6.5
312 6149	Pump Complete	109,254	1965	11.5	1,256,421	25		2003	18.0	6,059.97	6.5
312 6149	Pump Complete	44,851	1967	9.5	426,085	25		2003	16.0	2,803.19	6.5
312 6152	Strainer, > 4 Inch Pipe Size	3,776	1961	35.5	134,048	0		2003	42.0	89.90	6.5
312 6154	Transmitter, Major	8,659	1964	2.5	21,748	20		2003	9.0	968.56	6.5
312 6160	Insulation Piping Run 4 In or Larger	7,570	1961	35.5	268,735	0		2003	42.0	180.24	6.5
312 6161	Control/Instrumentation System	1,126	1961	35.5	39,973	20		2003	42.0	28.81	6.5
312 6161	Control/Instrumentation System	2,302	1979	17.5	40,285	20		1999	20.0	115.10	2.5
312 6162	Meter, Major	34,793	1964	2.5	86,983	20		2003	9.0	3,865.89	6.5
312 522	GAS FUEL SUPPLY SYSTEM	30,882		11.5	355,143				18.0	1,715.67	6.5
312 6162	Meter, Major Instrument	30,882	1965	11.5	355,143	20		2003	16.0	1,715.67	6.5
312 523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	2,559		24.6	62,650				31.0	82.43	6.5

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Florida Power & Light Company
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		a	b	c	d	e	f	g	h	i	j
312 6224	Control/Instrumentation System	14	1961	35.5	497	20	2003	42.0	0.33	6.5	2.17
312 6225	Drive Elec Motor, Complete	2,445	1972	24.5	62,353	20	2003	31.0	62.10	6.5	533.63
312 6	FUEL FIRING SYSTEMS	2,487,004	4.0	9,543,858				9.4	264,648.84	8.4	1,708,882.60
312 620	BURNER MANAGEMENT SYSTEM	194,821	4.3	846,295				9.5	20,508.33	6.5	133,291.12
312 7256	Equipment Rack	181,004	1994	2.5	452,510	0	2003	8.0	20,111.56	8.5	130,725.11
312 7258	Control/Instrumentation System	17,817	1968	28.5	393,785	20	2003	35.0	394.77	6.5	2,568.01
312 621	HEAVY OIL FIRING SYSTEM	1,755,448	2.9	5,130,668				9.1	182,617.53	8.5	1,251,642.24
312 7273	Control/Instrumentation System	1,239	1977	18.5	24,161	20	1997	20.0	61.95	0.5	30.98
312 7273	Control/Instrumentation System	22,638	1991	5.5	124,509	20	2003	12.0	1,888.50	6.5	12,282.25
312 7273	Control/Instrumentation System	10,343	1994	2.5	25,858	20	2003	9.0	1,149.22	6.5	7,469.94
312 7277	Piping, Run 4 Inches Or Larger	19,760	1981	35.5	702,545	0	2003	42.0	471.19	6.5	3,082.74
312 7277	Piping, Run 4 Inches Or Larger	318,050	1994	2.5	785,125	0	2003	9.0	35,338.89	6.5	229,702.78
312 7281	Oil Burner Guns, Set of	178,418	1994	2.5	448,045	15	2003	9.0	19,824.22	6.5	128,857.44
312 7282	Burner, Complete	1,204,970	1994	2.5	3,012,425	15	2003	9.0	133,885.58	6.5	870,258.11
312 622	GAS FIRING SYSTEM	538,735	7.4	3,908,893				10.4	81,524.98	6.2	321,949.24
312 7297	Control/Instrumentation System	8,254	1968	28.5	235,239	20	2003	35.0	235.83	6.5	1,532.89
312 7297	Control/Instrumentation System	6,932	1985	11.5	79,718	20	2003	18.0	385.11	6.5	2,503.22
312 7300	Piping, Run 4 Inches Or Larger	2,173	1981	35.5	77,142	0	2003	42.0	51.74	6.5	336.30
312 7300	Piping, Run 4 Inches Or Larger	33,615	1994	2.5	84,038	0	2003	9.0	3,735.00	6.5	24,277.50
312 7301	Valve, Special	9,773	1968	28.5	278,531	0	2003	35.0	278.23	6.5	1,814.99
312 7304	Gas Burner Guns, Set Of	77,779	1968	28.5	2,216,702	15	1998	30.0	2,582.83	1.5	3,888.95
312 7304	Gas Burner Guns, Set Of	398,209	1994	2.5	895,523	15	2003	9.0	44,245.44	6.5	287,595.39
314	TURBOGENERATOR UNITS	10,488,718	27.4	287,203,546				23.8	439,919.39	6.3	2,790,565.89

SCHEDULE V

Florida Power & Light Company
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Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (3-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
314.1	TURBINE GENERATOR PEDESTAL	122,651	35.5	4,354,111					42.0	2,920.26	6.5
314.171	TURBINE GENERATOR CONCRETE PEDESTAL	122,651	35.5	4,354,111					42.0	2,920.26	6.5
314.0506	Concrete Pedestal	122,651	1961			0		2003	42.0	2,920.26	6.5
314.2	TURBINE GENERATOR SYSTEMS	6,970,937	27.0	188,081,286					21.6	322,231.26	6.3
314.271	STEAM TURBINE	3,968,618	32.8	130,106,407					32.5	122,156.36	8.0
314.1536	Casing Or Shell	455,880	1961			0		2003	42.0	10,854.29	6.5
314.1537	Casing Insulation	120,048	1988	8.5	1,020,391	10		1998	10.0	12,004.60	1.5
314.1538	Lagging And Enclosures	49,823	1988	8.5	423,496	0		2003	15.0	3,321.53	6.5
314.1539	Bearing Assembly, Radial	48,212	1981	35.5	1,711,526	0		2003	42.0	1,147.90	6.5
314.1540	Bearing Assembly, Thrust	23,191	1981	35.5	823,281	0		2003	42.0	552.17	6.5
314.1541	High Pressure Spindle Or Shaft	228,246	1961	35.5	9,102,733	0		2003	42.0	5,434.43	6.5
314.1542	High Pressure Turbine Wheel	114,123	1981	35.5	4,051,367	20		2003	42.0	2,717.21	8.5
314.1543	High Pressure Diaphragm	114,123	1981	35.5	4,051,367	25		2003	42.0	2,717.21	8.5
314.1544	Hp Blading-Rotating(Row/Press/Stage)	158,983	1981	35.5	5,572,897	25		2003	42.0	3,737.89	8.5
314.1544	Hp Blading-Rotating(Row/Press/Stage)	187,669	1984	2.5	468,173	25		2003	8.0	20,852.11	8.5
314.1545	Hp Blading-Stationary(Row/Press/Stage)	185,525	1961	35.5	6,588,138	25		2003	42.0	4,417.26	8.5
314.1546	Shaft/Bearing Plate	40,889	1981	35.5	1,451,560	0		2003	42.0	973.55	8.5
314.1547	Gland Seal Assembly	75,875	1981	35.5	2,686,463	0		2003	42.0	1,801.79	8.5
314.1549	Coupling Complete With Fasteners	8,544	1981	35.5	303,312	0		2003	42.0	203.43	8.5
314.1550	Piping, Furnished By Mtg	40,794	1981	35.5	1,448,187	0		2003	42.0	971.29	6.5
314.1551	Intermediate Pressure Spindle Or Shaft	88,491	1981	35.5	3,141,431	25		2003	42.0	2,108.93	6.5
314.1552	Intermediate Pressure Turbine Wheel	88,491	1981	35.5	3,141,431	25		2003	42.0	2,108.93	6.5
314.1553	Intermediate Pressure Diaphragm	88,491	1981	35.5	3,141,431	25		2003	42.0	2,108.93	6.5
314.1554	Ip Blading-Rotating(Row/Press/Stage)	176,371	1981	35.5	6,261,171	20		2003	42.0	4,199.31	8.5
314.1555	Ip Blading-Stationary(Row/Press/Stage)	176,371	1981	35.5	6,261,171	25		2003	42.0	4,199.31	8.5
314.1556	Low Pressure Spindle Or Shaft	399,734	1981	35.5	14,190,537	25		2003	42.0	9,517.46	6.5

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314.1557	Low Pressure Turbine Wheel	199,561	1961	35.5	7,084,416	25		2003	42.0	4,751.45	6.5	30,884.44
314.1558	Lp Blading-Rotating(Row/Press/Stage)	399,734	1961	35.5	14,190,557	20		2003	42.0	9,517.48	6.5	61,863.60
314.1560	Lp Blading-Stationary(Row/Press/Stage)	399,734	1961	35.5	14,190,557	25		2003	42.0	9,517.48	6.5	61,863.60
314.1581	Nozzle Block	101,917	1961	35.5	3,618,054	10		2003	42.0	2,426.60	6.5	15,772.87
314.272	GENERATOR	3,002,319		19.3	57,974,879				15.0	200,074.92	6.5	1,300,486.98
314.1571	Stator Housing	141,585	1961	35.5	5,026,268	25		2003	42.0	3,371.07	6.5	21,911.96
314.1572	Stator Coil	515,688	1961	35.5	18,306,924	25		2003	42.0	12,278.29	6.5	79,808.86
314.1573	Rotor(Excluding Fan/Blower)	325,280	1961	35.5	11,547,440	25		2003	42.0	7,744.78	6.5	50,340.95
314.1574	Bearing Assembly	11,596	1961	35.5	411,658	25		2003	42.0	278.10	6.5	1,794.62
314.1575	End Bell	11,596	1961	35.5	411,658	25		2003	42.0	278.10	6.5	1,794.62
314.1576	Collector Rings	44,189	1984	2.5	110,473	25		2003	9.0	4,909.89	6.5	31,914.28
314.1577	Sole/Bearing Plate	26,242	1961	35.5	931,591	25		2003	42.0	624.81	6.5	4,061.26
314.1578	Collector Ring Brush Rigging	36,617	1961	35.5	1,299,904	25		2003	12.0	871.83	6.5	5,686.92
314.1580	Main Lead Connectors	13,426	1961	35.5	476,623	25		2003	42.0	319.67	6.5	2,077.83
314.1581	Main Lead Connection Box	4,863	1961	35.5	173,347	25		2003	42.0	116.26	6.5	755.70
314.1582	Current Transformer, Main	54,925	1961	35.5	1,949,838	20		2003	42.0	1,307.74	6.5	8,500.30
314.1583	Hydrogen Fan/Blower Blading	9,154	1961	35.5	324,967	25		2003	42.0	217.95	6.5	1,416.89
314.1584	Stator Core	378,374	1961	35.5	13,432,277	25		2003	42.0	8,006.90	6.5	58,557.88
314.1586	Rotor Retaining Rings	279,661	1994	2.5	699,653	25		2003	9.0	31,085.67	6.5	202,121.83
314.1587	Rotor Coils	1,089,985	1994	2.5	2,724,963	25		2003	9.0	121,109.44	6.5	787,211.39
314.1588	Insulation Equipment	58,918	1994	2.5	147,295	25		2003	9.0	8,548.44	6.5	42,551.89
314.3	CONDENSING SYSTEMS	2,016,116		26.0	52,374,537				29.1	69,336.40	6.5	450,686.48
314.365	CHLORINATION SYSTEM	335		35.5	11,893				42.0	7.98	6.5	51.80
314.4020	Control/Instrumentation System	335	1961	35.5	11,893	20		2003	42.0	7.98	6.5	51.85
314.366	INTAKE STRUCTURE	4,405		35.5	156,378				42.0	104.88	6.5	681.73
314.4058	Stop Logs, Complete	2,999	1961	35.5	106,465	10		2003	42.0	71.40	6.5	464.13

SCHEDULE V

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		a	b	c	d	e	f	g	h	i	j	k
314 4060	Control/Instrumentation System	1,408	1981	35.5	49,913	20		2003	42.0	33.48	6.5	217.60
314 367	CONDENSER COOLING WATER DISCH. STRUCTURE	23,806		35.5	838,013				42.0	562.05	6.5	3,653.31
314 4078	Foundation	7,594	1981	35.5	268,587	0		2003	42.0	180.81	6.5	1,175.28
314 4081	Discharge Concrete Structure/Seal Wall	16,012	1981	35.5	568,426	0		2003	42.0	381.24	6.5	2,478.05
314 368	COOLING WATER TUNNEL/CONDUIT SYSTEM	295,307		35.5	10,483,400				42.0	7,031.11	6.5	45,702.27
314 4117	Foundation	143,953	1981	35.5	5,110,332	0		2003	42.0	3,427.45	6.5	22,278.44
314 4119	Valve, Power Operated	18,252	1981	35.5	647,946	25		2003	42.0	434.57	6.5	2,824.71
314 4120	Condenser Inlet Conduits	110,099	1981	35.5	3,908,515	0		2003	42.0	2,621.40	6.5	17,039.13
314 4121	Condenser Discharge Conduits	22,079	1981	35.5	783,805	0		2003	42.0	525.69	6.5	3,416.98
314 4122	Control/Instrumentation System	924	1981	35.5	32,802	20		2003	42.0	22.00	6.5	143.00
314 369	INTAKE SCREENS SYSTEM	58,847		35.1	2,080,046				41.4	1,414.99	6.5	9,137.50
314 4134	Drive, Elec. Motor, Complete	1,454	1981	35.5	51,817	20		2003	42.0	34.82	6.5	225.02
314 4134	Drive, Elec. Motor, Complete	1,568	1975	21.5	33,669	20		2003	28.0	55.93	6.5	363.54
314 4135	Reduction Gear	2,792	1981	35.5	98,116	0		2003	42.0	68.48	6.5	432.10
314 4137	Trash Rakes	7,387	1981	35.5	262,239	25		2003	42.0	175.88	6.5	1,143.23
314 4139	Trash Rack (Grizzly)	7,387	1981	35.5	262,239	25		2003	42.0	175.88	6.5	1,143.23
314 4140	Traveling Screen Assembly	12,504	1981	35.5	443,892	25		2003	42.0	297.71	6.5	1,935.14
314 4141	Traveling Screen Panels	12,504	1981	35.5	443,892	25		2003	42.0	297.71	6.5	1,935.14
314 4145	Traveling Screens Housing	12,504	1981	35.5	443,892	0		2003	42.0	297.71	6.5	1,935.14
314 4148	Control/Instrumentation System	549	1981	35.5	19,490	20		2003	42.0	13.07	6.5	84.65
314 370	SCREEN WASH SYSTEM	17,321		35.5	514,896				42.0	412.41	6.5	2,680.83
314 4164	Drive, Elec. Motor, Complete	3,396	1981	35.5	120,558	20		2003	42.0	80.86	6.5	525.57
314 4165	Piping, All Under 4 Inches	11,332	1981	35.5	402,286	20		2003	42.0	269.81	6.5	1,753.76
314 4167	Pump Complete	2,593	1981	35.5	92,052	20		2003	42.0	61.74	6.5	401.30
314 371	CONDENSER	1,189,677		20.1	23,883,723				24.7	48,239.04	6.5	313,553.74

SCHEDULE V

Est. Capital Recovery Date = 2003

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 2
Plant Data As Of 12/31/96

Account Number	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e	f	g	h	i	j
314 3535 Control/Instrumentation System	14,927	1981	35.5	529,909	20		2003	42.0	355.40	8.5
314 3540 Condenser Section Shell/Casing	111,843	1981	35.5	3,970,427	0		2003	42.0	2,982.93	8.5
314 3541 Tube Supports	9,141	1981	35.5	324,506	0		2003	42.0	217.64	8.5
314 3542 Tubes, In A Water Box	864,361	1981	15.5	13,397,596	25		2003	22.0	38,289.14	8.5
314 3543 Tube Sheet	39,253	1981	35.5	1,393,482	0		2003	42.0	934.60	8.5
314 3544 Water Box	16,132	1981	35.5	572,686	0		2003	42.0	364.10	8.5
314 3545 Hotwell, For A Condenser Section	10,630	1978	18.5	196,655	0		2003	25.0	425.20	8.5
314 3546 Piping, Furnished With Condenser	32,800	1981	35.5	1,164,400	0		2003	42.0	780.95	8.5
314 3549 Cathodic Protection Equipment	49,190	1981	35.5	1,746,245	35		2003	42.0	1,171.19	8.5
314 3549 Cathodic Protection Equipment	27,929	1981	15.5	432,900	20		2003	22.0	1,269.50	8.5
314 3549 Cathodic Protection Equipment	13,471	1985	11.5	154,917	20		2003	18.0	748.39	8.5
314 372 CONDENSER AIR REMOVAL SYSTEM	10,196		3.5	35,686				10.0	1,019.80	8.5
314 3576 Silencer/Muffler	5,068	1993	3.5	17,943	0		2003	10.0	509.80	8.5
314 3577 Tank	5,068	1993	3.5	17,943	0		2003	10.0	509.80	8.5
314 374 CONDENSATE PUMP SYSTEM	94,039		35.5	3,336,269				42.0	2,240.39	8.5
314 3630 Drive/Elec. Motor, Rotating Assy.	8,538	1981	35.5	303,099	20		2003	42.0	203.29	8.5
314 3631 Drive, Electric Motor, Stationary Assy	8,537	1981	35.5	303,094	20		2003	42.0	203.28	8.5
314 3632 Foundation	12,713	1981	35.5	451,312	0		2003	42.0	302.69	8.5
314 3633 Piping, All Under 4 Inches	11,879	1981	35.5	421,705	0		2003	42.0	282.63	8.5
314 3634 Piping, Run 4 Inches Or Larger	12,713	1981	35.5	451,312	0		2003	42.0	302.69	8.5
314 3635 Pump Bowl, All	4,547	1981	35.5	161,419	25		2003	42.0	108.28	8.5
314 3636 Pump Impeller, All	3,619	1981	35.5	128,475	25		2003	42.0	86.17	8.5
314 3637 Pump Shaft, Complete	2,876	1981	35.5	102,088	25		2003	42.0	68.48	8.5
314 3638 Pump Stationary Assy	15,497	1981	35.5	550,144	25		2003	42.0	368.98	8.5
314 3639 Strainer, > 4 Inch Pipe Size	11,879	1981	35.5	421,705	25		2003	42.0	282.63	8.5
314 3642 Control/Instrumentation System	817	1981	35.5	29,004	20		2003	42.0	19.45	8.5
314 3644 Pump, Complete	424	1986	30.5	12,932	25		2003	37.0	11.46	8.5
314 375 CONDENSER COOLING WATER PUMP SYSTEM	261,664		35.5	9,299,794				42.0	8,230.59	8.5
										40,498.72

SCHEDULE V

Est. Capital Recovery Date = 2003

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 2
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital		
		a	b	c	d	e	f	g	h	i	j	k
314 3662	Drive/Elec. Motor, Rotating Assy	50,410	1961	35.5	1,789,555	20		2003	42.0	1,200.24	8.5	7,801.55
314 3663	Drive, Electric Motor Stationary Assy	20,410	1961	35.5	1,789,555	20		2003	42.0	1,200.24	8.5	7,801.55
314 3665	Piping, Run 4 Inches Or Larger	16,963	1961	35.5	602,187	25		2003	42.0	403.88	8.5	2,825.23
314 3666	Pump Impeller, All	12,636	1961	35.5	484,078	25		2003	42.0	324.87	8.5	2,110.33
314 3667	Pump Shaft, Complete	12,636	1961	35.5	484,078	25		2003	42.0	324.87	8.5	2,110.33
314 3668	Pump Stationary Assy	75,408	1961	35.5	2,878,954	25		2003	42.0	1,795.43	8.5	11,670.29
314 3670	Valves, Power Operated	28,883	1961	35.5	1,025,347	20		2003	42.0	687.69	8.5	4,469.99
314 3671	Control/Instrumentation System	2,651	1961	35.5	94,111	20		2003	42.0	63.12	8.5	410.27
314 3672	Thrust Bearing, Kingsbury	3,099	1961	35.5	110,015			2003	42.0	73.79	8.5	479.61
314 3673	Lube Water System	6,568	1961	35.5	233,874			2003	42.0	156.86	8.5	1,019.57
314 377	PRIMING & SCAVENGING SYSTEM	60,899		27.3	1,664,449				29.4	2,073.36	8.5	13,478.89
314 3724	Control/Instrumentation System	227	1961	35.5	8,059	20		2003	42.0	5.40	8.5	35.13
314 3726	Piping, All Under 4 Inches	12,977	1964	12.5	162,213	25		2003	19.0	623.00	8.5	4,438.50
314 3733	Vacuum Pump With Motor	30,412	1961	35.5	1,292,826			2003	42.0	868.95	8.5	5,635.19
314 3733	Vacuum Pump With Motor	8,652	1964	12.5	108,150			2003	19.0	455.37	8.5	2,869.89
314 3735	Steam Air Ejector Assy	2,631	1961	35.5	93,401			2003	42.0	62.64	8.5	407.18
314 4	TURBINE GENERATOR AUXILIARIES	1,357,876		31.2	42,353,213				28.9	45,404.35	8.5	288,281.27
314 461	TURBINE CONTROL SYSTEM	413,669		35.4	14,855,598				41.9	9,875.40	8.5	64,190.17
314 5426	Piping, All Under 4 Inches	30,822	1961	35.5	1,094,181	30		2003	42.0	733.06	8.5	4,770.07
314 5434	Control/Instrumentation System	228,423	1961	35.5	8,038,017	20		2003	42.0	5,391.02	8.5	35,041.65
314 5440	Start Up Console	34,178	1961	35.5	1,213,248	20		2003	42.0	813.71	8.5	5,289.14
314 5442	Hydraulic Drives	20,139	1961	35.5	714,935	25		2003	42.0	479.50	8.5	3,116.75
314 5443	Filtration System Complete	34,178	1961	35.5	1,213,248	20		2003	42.0	813.71	8.5	5,289.14
314 5445	Governor	65,956	1961	35.5	2,341,438	20		2003	42.0	1,570.38	8.5	10,207.48
314 5446	Recorder	1,977	1976	20.5	40,529	20		2003	27.0	73.22	8.5	475.94
314 462	TURBINE STEAM PIPING AND VALVE SYSTEM	297,164		35.3	10,458,048				41.6	7,138.78	8.5	48,401.98

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 2
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2003

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (8-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
314 5466	Piping, Run 4 Inches Or Larger	169,069	1961	35.5	6,001,914	30		2003	42.0	4,025.43	6.5
314 5468	Valve, Power Operated	3,225	1960	16.5	53,213	25		2003	23.0	140.22	6.5
314 5469	Crossover Piping	69,572	1961	35.5	2,469,806	30		2003	42.0	1,856.48	6.5
314 5470	Control/Instr System	3,173	1961	35.5	112,642	20		2003	42.0	75.55	6.5
314 5472	Insulation Piping Run 4 In or Larger	52,126	1961	35.5	1,850,473	35		2003	42.0	1,341.10	6.5
314 463	TURBINE GLAND SEAL SYSTEM	101,844		30.9	3,141,905				34.8	2,824.93	6.5
314 5480	Heat Exchanger, Complete	16,477	1961	35.5	584,934	25		2003	42.0	392.31	6.5
314 5481	Piping, All Under 4 Inches	907	1961	35.5	32,199	30		2003	42.0	21.80	6.5
314 5482	Piping, Run 4 Inches Or Larger	24,023	1961	35.5	852,817	30		2003	42.0	571.96	6.5
314 5487	Control/Instrumentation System	17,614	1961	35.5	625,297	20		2003	42.0	419.38	6.5
314 5488	Desuperheater	23,323	1961	15.5	361,507	30		2003	22.0	1,060.14	6.5
314 5489	Vapor Extractor Incl. Drive	9,154	1961	35.5	324,967	30		2003	42.0	217.95	6.5
314 5490	Insulation Equipment	2,441	1961	35.5	86,656	20		2003	42.0	58.12	6.5
314 5491	Insulation Piping Run 4 In or Larger	7,705	1961	35.5	273,528	25		2003	42.0	183.45	6.5
314 464	TURBINE DRAIN SYSTEM	39,434		35.5	1,398,907				42.0	938.90	6.5
314 5505	Piping, All Under 4 Inches	39,434	1961	35.5	1,399,907	30		2003	42.0	938.90	6.5
314 465	TURNING GEAR ASSEMBLY	20,821		35.5	742,696				42.0	498.13	6.5
314 5518	Control/Instrumentation System	3,225	1961	35.5	114,488	20		2003	42.0	76.79	6.5
314 5519	Drive/Elec. Motor, Complete	9,764	1961	35.5	348,622	20		2003	42.0	232.48	6.5
314 5520	Enclosure	1,830	1961	35.5	64,965	30		2003	42.0	43.57	6.5
314 5522	Turning Gear Incl Reduction & Bull Gear	6,102	1961	35.5	216,621			2003	42.0	145.29	6.5
314 467	EXCITER	119,598		35.4	4,236,477				41.9	2,853.37	6.5
314 5554	Control/Instrumentation System	21,473	1961	35.5	762,292	20		2003	42.0	511.26	6.5
314 5554	Control/Instrumentation System	2,314	1965	31.5	72,691	20		2003	38.0	60.89	6.5
314 5556	Enclosure	15,257	1961	35.5	541,624	25		2003	42.0	363.26	6.5

SCHEDULE V

Est. Capital Recovery Data - 2003

Florida Power & Light Company
Depreciation Rates
For Port Everglades Unit 2
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (B-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
314 5557	Fan/Blower, Complete	2,441	1981	35.5	88,656	25		2003	42.0	58.12	377.77
314 5558	Filter, Special Assembly	2,441	1981	35.5	88,656	25		2003	42.0	58.12	377.77
314 5559	Heat Exchanger, Complete	2,441	1981	35.5	88,656	25		2003	42.0	58.12	377.77
314 5563	Reduction Gear	5,492	1981	35.5	194,998	25		2003	42.0	130.78	849.95
314 5567	Stator (Main Exciter)	15,257	1981	35.5	541,824	25		2003	42.0	383.28	2,381.20
314 5569	Rotor (Main Exciter)	23,800	1981	35.5	844,800	25		2003	42.0	568.67	3,633.33
314 5571	Brush Rigging	2,441	1981	35.5	88,656	25		2003	42.0	58.12	377.77
314 5572	Bearing Assembly	3,662	1981	35.5	130,001	25		2003	42.0	87.19	568.74
314 5573	Diodes And Fuses	16,477	1981	35.5	564,934	25		2003	42.0	392.31	2,550.01
314 5574	Coupling Complete With Fasteners	6,102	1981	35.5	216,621	25		2003	42.0	145.28	944.36
314 468	GENERATOR SEAL OIL SYSTEM	48,104		35.5	1,743,194				42.0	1,189.15	7,599.44
314 5604	Piping, All Under 4 Inches	5,439	1981	35.5	183,085	30		2003	42.0	129.50	841.75
314 5609	Control/Instrumentation System	9,489	1981	35.5	336,860	20		2003	42.0	225.93	1,488.54
314 5610	D.C. Emergency Oil Pump With Motor	19,529	1981	35.5	683,280	25		2003	42.0	464.98	3,022.35
314 5611	Seal Oil Vacuum Tank And Supports	9,764	1981	35.5	348,822	25		2003	42.0	232.48	1,511.10
314 5612	Vacuum Pump With Motor	4,883	1981	35.5	173,347	25		2003	42.0	116.28	755.70
314 469	GENERATOR COOLING AND PURGE SYSTEM	98,826		11.8	1,160,406				13.2	7,456.65	48,468.20
314 5637	Control/Instrumentation System	16,859	1981	5.5	92,725	20		2003	12.0	1,404.92	9,131.95
314 5638	Dryer	39,364	1982	4.5	177,228	25		2003	11.0	3,580.36	23,272.38
314 5641	Hydrogen Detection System	23,191	1981	35.5	823,281	20		2003	42.0	552.17	3,589.08
314 5641	Hydrogen Detection System	18,182	1983	3.5	87,172	20		2003	10.0	1,919.20	12,474.80
314 470	GENERATOR LIQUID COOLING SYSTEM	507		35.5	32,199				42.0	21.60	140.37
314 5666	Piping, All Under 4 Inches	907	1981	35.5	32,199	30		2003	42.0	21.60	140.37
314 472	TURBINE LUBE OIL STORAGE & TRANSFER	33,980		35.5	1,208,290				42.0	809.05	5,258.81
314 5683	Piping, All Under 4 Inches	19,944	1981	35.5	708,012	30		2003	42.0	474.66	3,085.57
314 5696	Tank	14,036	1981	35.5	498,276	30		2003	42.0	334.19	2,172.24

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 2
Plant Data As Of 12/31/96

Est Capital Recovery Date = 2003

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
a	b	c	d	e	f	g	h	i	j	k
314 473	TURBINE LUBE OIL SYSTEM	71,240	35.4	2,534,665			41.9	1,698.89	6.5	11,042.79
314 5713	Heat Exchanger Complete	1,882	1981	35.5	68,811	30	2003	44.81	6.5	291.20
314 5715	Piping, All Under 4 inches	68,211	1981	35.5	2,350,491	30	2003	1,576.45	6.5	10,248.94
314 5719	Control/Instrumentation System	158	1981	35.5	5,809	20	2003	3.76	6.5	24.45
314 5719	Control/Instrumentation System	2,167	1983	33.5	72,595	20	2003	54.18	6.5	352.14
314 5720	Filtration/Conditioning Unit	522	1981	35.5	18,531	20	2003	12.43	6.5	80.79
314 5721	Reservoir	228	1981	35.5	8,022	30	2003	5.38	6.5	34.98
314 5723	Vapor Extractor Incl. Drive	79	1981	35.5	2,805	30	2003	1.88	6.5	12.23
314 476	TURBINE GENERATOR SUPERVISORY SYSTEM	111,584	9.2	1,021,630			11.1	10,019.50	5.6	58,259.98
314 5746	Control Panel	1,550	1981	35.5	55,025	20	2003	38.90	6.5	239.68
314 5747	Recorder	6,305	1979	17.5	110,338	20	1999	315.25	2.5	788.13
314 5747	Recorder	6,571	1980	16.5	108,422	20	2000	328.55	3.5	1,149.93
314 5747	Recorder	2,080	1991	5.5	11,495		2003	174.17	6.5	1,132.08
314 5748	Supervisory Instr (Probes, Procs., Etc.)	22,898	1979	17.5	397,215	20	1999	1,134.90	2.5	2,837.25
314 5749	Sensor, Major	2,522	1979	17.5	44,135	20	1999	126.10	2.5	315.25
314 5749	Sensor, Major	9,008	1995	1.5	13,512	20	2003	1,128.00	6.5	7,319.00
314 5750	Monitor/Amplifier	7,881	1979	17.5	137,918	20	1999	394.05	2.5	985.13
314 5750	Monitor/Amplifier	31,420	1994	2.5	78,550	20	2003	3,491.11	6.5	22,892.22
314 5750	Monitor/Amplifier	19,989	1996	0.5	9,995	20	2003	2,855.57	6.5	18,581.21
314 5754	Annunciator/Instrument Panel	1,550	1981	35.5	55,025	20	2003	38.90	6.5	239.68
314 8	TURBINE GANTRY CRANE SYSTEMS	1,138		35.5	40,399		42.0	27.10	6.5	176.12
314 801	TURBINE CRANE STRUCTURE	1,138		35.5	40,399		42.0	27.10	6.5	176.12
314 9137	Control/Instrumentation System	1,138	1981	35.5	40,399	20	2003	27.10	6.5	176.12
315	ACCESSORY ELECTRIC EQUIPMENT	1,310,251		25.5	33,464,496		25.4	51,640.08	6.5	334,200.53

SCHEDULE V

21st Capital Recovery Date = 2003

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 2
Plant Data As Of 12/31/93

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (8-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
315.1	STRUCTURAL SUPP-ORTS	8,668	35.5	308,424					42.0	208.86	8.5
315.181	GENERATOR BUS STRUCTURAL SUPPORT SYST	8,668	35.5	308,424					42.0	208.86	8.5
315.0514	Generator Leads Supports	8,668	198.1	35.5	308,424		2003		42.0	208.86	8.5
315.2	AUXILIARY POWER SYSTEMS	89,172	34.1	3,038,177					39.5	2,258.32	8.0
315.281	125 VOLT DC DISTRIBUTION SYSTEM	4,876	35.5	171,099					42.0	116.08	6.5
315.1601	Cable Power, #400 Or Larger	1,190	198.1	35.5	42,245	25	2003		42.0	28.33	6.5
315.1602	Load Center, Incl. Bus, Switches, Etc	2,357	198.1	35.5	83,674	25	2003		42.0	53.12	6.5
315.1603	Cable Power, All Under #400	1,190	198.1	35.5	42,245	25	2003		42.0	28.33	6.5
315.1604	Control/instrumentation System	139	198.1	35.5	4,935	20	2003		42.0	3.31	6.5
315.287	AUXILIARY/STATION SERVICE TRANSFORMER	63,887	34.7	2,220,202					40.0	1,598.06	5.8
315.1725	Fire Protection Sys Complete	2,096	198.1	35.5	74,408	25	2003		42.0	48.80	6.5
315.1726	Cable Power, #400 Or Larger	8,860	198.1	35.5	314,530	25	2003		42.0	210.95	6.5
315.1728	Control/instrumentation System	546	198.1	35.5	19,383	20	2003		42.0	13.00	6.5
315.1729	Foundation	8,438	198.1	35.5	299,478		2003		42.0	200.88	6.5
315.1730	Transformer	39,362	198.1	35.5	1,398,081	25	2003		42.0	937.87	6.5
315.1731	Cooling System	4,687	197.2	24.5	114,342	25	1997		25.0	188.68	0.5
315.288	STARTUP TRANSFORMER	11,379	35.5	403,955					42.0	270.83	6.5
315.1744	Cable Power, #400 Or Larger	10,721	198.1	35.5	380,596	25	2003		42.0	255.26	6.5
315.1746	Control/instrumentation System	658	198.1	35.5	23,359	20	2003		42.0	15.87	6.5
315.291	STATION BATTERY SYSTEM	8,930	27.1	241,921					32.8	272.24	6.5

SCHEDULE V

Est. Capital Recovery Date = 2003

Florida Power & Light Company
 Depreciation Rates
 For Port Everglades Unit 2
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (1/3-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
315 1795	Cable, Power, #4/0 Or Larger	1,259	1961	35.5	44,695	25		2003	42.0	29.98	6.5	194.85
315 1796	Control/Instrumentation System	154	1961	35.5	5,467	20		2003	42.0	3.67	6.5	23.63
315 1796	Control/Instrumentation System	1,001	1973	23.5	23,524	20		2003	30.0	33.37	6.5	216.88
315 1797	Battery Load Test Set	251	1973	23.5	5,899	20		2003	30.0	8.37	6.5	54.38
315 1798	Battery	5,008	1973	23.5	117,641	15		2003	30.0	186.87	6.5	1,084.63
315 1801	Cable, Power, All Under #4/0	1,259	1961	35.5	44,695	25		2003	42.0	29.98	6.5	194.85
315 3	CONDUCTORS, CONDUITS AND INSULATORS	229,056		32.8	7,510,548				34.8	6,584.71	6.5	42,800.58
315 381	STATION GROUNDING SYSTEM	19,180		35.5	680,890				42.0	456.67	6.5	2,968.33
315 3775	Grounding Grid	19,180	1961	35.5	680,890	25		2003	42.0	456.67	6.5	2,968.33
315 382	CONDUIT AND RACEWAY SYSTEM	131,591		35.5	4,671,461				42.0	3,133.12	6.5	20,365.28
315 3784	Conduit Continuous Run 2" or Larger	27,486	1961	35.5	975,753	25		2003	42.0	854.43	6.5	4,252.79
315 3785	Conduit Less Than 2"	60,284	1961	35.5	2,140,082	25		2003	42.0	1,435.33	6.5	9,329.67
315 3786	Cable Tray, Continuous Run	13,403	1961	35.5	475,807	25		2003	42.0	319.12	6.5	2,074.27
315 3787	Duct Bank, Continuous Run	23,154	1961	35.5	821,967	25		2003	42.0	551.29	6.5	3,583.36
315 3788	Manholes	7,264	1961	35.5	257,872	25		2003	42.0	172.95	6.5	1,124.19
315 383	GENERATOR BUS	75,751		27.4	2,073,288				25.8	2,931.57	6.5	19,055.19
315 3798	Isophase Bus, Complete	54,514	1961	35.5	1,935,247	25		2003	42.0	1,297.95	6.5	8,436.69
315 3801	Grounding Transformer	21,237	1960	6.5	138,041	25		2003	13.0	1,633.62	6.5	10,618.50
315 384	GENERATOR BUS COOLING SYSTEM	2,534		33.5	84,889				40.0	63.35	6.5	411.78
315 3818	Control/Instrumentation System	2,534	1963	33.5	84,889	20		2003	40.0	63.35	6.5	411.78
315 4	SWITCHING, CONTROL AND PROTECTIVE SYSTE	340,265		19.2	6,521,918				22.3	15,248.75	6.5	99,116.89

SCHEDULE V

Est Capital Recovery Date = 2003

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 2
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (8-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
a	b	c	d	e	f	g	h	i	j	k
315 481	CONTROL BOARDS	100,415	34.4	3,456,835			40.8	2,464.13	6.5	18,016.82
315 5815	Main (Big/Rtg) Control Board	59,899	31.5	2,126,415	20		42.0	1,426.17	6.5	9,270.08
315 5815	Main (Big/Rtg) Control Board	834	33.5	21,239	20		40.0	15.85	6.5	103.03
315 5817	Recorder Panels, Incl Wire	17,277	36.5	813,334	20		42.0	411.36	6.5	2,673.82
315 5820	Control Board, Incl Wire & Tubing	1,376	35.5	48,848	20		42.0	32.76	6.5	212.95
315 5822	Annunciator Panel	5,968	35.5	212,858	20		42.0	142.78	6.5	927.95
315 5822	Annunciator Panel	15,233	28.5	434,141	20		35.0	435.23	6.5	2,828.99
315 482	GENERATOR VOLTAGE REGULATOR SYSTEM	239,850	12.8	3,065,083			16.8	12,784.82	6.5	83,100.07
315 5834	Enclosure	6,511	35.5	231,141	25		42.0	155.02	6.5	1,007.65
315 5835	Motor Generator, Set	191,631	12.5	2,386,388	25		19.0	10,085.84	6.5	65,557.97
315 5837	Field Switch/Circuit Break	40,060	9.5	380,760	25		16.0	2,505.00	6.5	16,282.50
315 5838	Field Rheostat	1,628	35.5	57,794	25		42.0	38.78	6.5	251.95
315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	416,685	31.6	13,246,779			30.9	13,508.15	6.5	87,789.85
315 581	120/208 POWER DISTRIBUTION SYSTEM	20,060	2.4	48,178			8.2	2,453.67	6.5	15,948.83
315 7018	Distribution Panel, Incl Bus	19,528	1.5	29,292	25		8.0	2,441.00	6.5	15,868.50
315 7026	Cable Power, All Under #4/0	504	35.5	17,892	25		42.0	12.00	6.5	78.00
315 7027	Control/Instrumentation System	28	35.5	994	20		42.0	0.67	6.5	4.33
315 582	480 VOLT POWER DISTRIBUTION SYSTEM	168,302	30.3	5,095,133			30.0	5,616.21	6.5	36,505.31
315 7041	Cable Power, #4/0 Or Larger	12,052	35.5	427,846	25		42.0	286.95	6.5	1,895.19
315 7041	Cable Power, #4/0 Or Larger	243	28.5	6,926	25		35.0	6.94	6.5	45.13
315 7043	Transformer	39,034	35.5	1,385,707	25		42.0	929.38	6.5	6,040.98
315 7044	Control/Instrumentation System	742	35.5	26,341	20		42.0	17.67	6.5	114.83
315 7046	Circuit Bkr Rated 600 Amps or Greater	3,028	35.5	107,494	25		42.0	72.10	6.5	468.62
315 7046	Circuit Bkr Rated 600 Amps or Greater	30,272	6.5	160,763	25		13.0	2,328.62	6.5	15,136.00
315 7047	Switch, Fused Rated 500 Amps or Greater	21,780	35.5	773,190	25		42.0	518.57	6.5	3,370.71

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 2
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2003

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
315 7049	Power Center Switchgear Section	7,274	1981	35.5	258,227	25	2003	42.0	173.19	6.5	1,125.74
315 7050	Motor Control Center Switchgear Section	51,481	1981	35.5	1,827,578	25	2003	42.0	1,225.74	6.5	7,987.30
315 7051	Lightning Arrestor (In A Center)	2,366	1981	35.5	85,056	25	2003	42.0	57.05	6.5	370.81
315 585	4.16KV POWER DISTRIBUTION SYSTEM	228,323		35.5	8,105,465			42.0	5,436.27	6.5	35,335.71
315 7121	Cable: Power, 840 Or Larger	16,516	1981	35.5	546,318	25	2003	42.0	393.24	6.5	2,556.05
315 7125	Control/Instrumentation System	3,765	1981	35.5	133,656	20	2003	42.0	89.64	6.5	582.88
315 7126	Circuit Breaker Rated 600 Amps or Greater	70,714	1981	35.5	2,510,347	25	2003	42.0	1,633.67	6.5	10,943.63
315 7127	Switch, Fused Rated 500 Amps or Greater	68,617	1981	35.5	2,435,304	25	2003	42.0	1,633.74	6.5	10,819.30
315 7130	Motor Control Center Switchgear Section	7,436	1981	35.5	283,978	25	2003	42.0	177.05	6.5	1,150.81
315 7133	Cable: Power, All Under 840	16,447	1981	35.5	583,860	25	2003	42.0	391.60	6.5	2,545.37
315 7135	Non-Segregated Bus, Comp	29,816	1981	35.5	1,068,468	25	2003	42.0	708.90	6.5	4,614.38
315 7136	Fire Protection System Complete	15,012	1981	35.5	532,926	25	2003	42.0	357.43	6.5	2,323.28
315 6	INFORMATION SYSTEMS	228,305		12.5	2,835,650			16.4	13,835.29	6.5	88,588.76
315 681	LOAD CONTROL AND METERING SYSTEM	57,987		15.7	908,032			20.2	2,874.51	6.5	18,684.20
315 7669	Remote Terminal Unit	1,376	1981	35.5	48,846	20	2003	42.0	32.78	6.5	212.95
315 7673	Recorder	31,778	1987	9.5	301,891	20	2003	18.0	1,986.13	6.5	12,909.81
315 7674	Control/Instrumentation System	24,813	1974	22.5	556,293	20	2003	29.0	855.82	6.5	5,561.53
315 683	ANNUNCIATOR/SOFTWARE ACQUISITION SYSTEM	75,242		15.0	1,127,822			21.3	3,529.26	6.5	22,940.23
315 7710	Recorder, Oscillograph	0	1978	0.0	0	20	1998	1.5	0.00	1.5	0.00
315 7712	Control/Instrumentation System	68,837	1981	15.5	1,066,974	20	2003	22.0	3,128.95	6.5	20,338.20
315 7717	Display Terminal	6,405	1987	9.5	60,846	20	2003	16.0	400.31	6.5	2,602.03
315 684	GENERATOR PROTECTION SYSTEM	93,176		8.6	798,796			12.5	7,431.52	6.5	47,965.24
315 7732	Relay, Negative Sequence	2,510	1973	23.5	58,965	20	2003	30.0	83.67	6.5	543.83
315 7732	Relay, Negative Sequence	5,371	1976	20.5	130,606	20	2003	27.0	235.98	6.5	1,533.76

SCHEDULE V

Est. Capital Recovery Data - 2003

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 2
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Weight (B-Yrs)	Replacement Interval (Years)	Override Data (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
315 7732	Relay, Negative Sequence	2,264	1980	16.5	37,358	20		2000	20.0	113.20	3.5	398.20
315 7732	Relay, Negative Sequence	8,279	1983	13.5	111,787	20		2003	20.0	413.85	6.5	2,690.68
315 7732	Relay, Negative Sequence	23,826	1989	7.5	178,695	20		2003	14.0	1,701.86	6.5	11,062.07
315 7732	Relay, Negative Sequence	8,061	1993	3.5	28,214	20		2003	10.0	800.10	6.5	5,239.65
315 7733	Control Panel	5,370	1973	23.5	126,195	20		2003	30.0	179.00	6.5	1,163.50
315 7734	Control/Instrumentation System	480	1981	35.5	17,395	20		2003	42.0	11.67	6.5	75.83
315 7734	Control/Instrumentation System	34,048	1994	2.5	85,120	20		2003	9.0	3,783.11	6.5	24,580.22
315 7736	Amplifier	1,957	1984	12.5	24,483	20		2003	19.0	103.00	6.5	669.50
316	MISCELLANEOUS POWER PLANT EQUIPMENT	201,044		24.0	4,828,317				25.4	7,910.86	6.5	51,420.57
316 1	STATION SERVICE EQUIPMENT	201,044		24.0	4,828,317				25.4	7,910.86	6.5	51,420.57
316 183	STATION/SERVICE AIR SYSTEM	1,020		20.5	20,910				27.0	37.78	6.5	245.56
316 0530	Control/Instrumentation System	1,020	1976	20.5	20,910	20		2003	27.0	37.78	6.5	245.56
316 184	INSTRUMENT AIR SYSTEM	195,341		23.8	4,641,160				25.2	7,761.56	6.5	50,450.26
316 0555	Compressor Air, Reciprocating, Complete	87,044	1982	14.5	1,282,138	25		2003	21.0	4,144.95	6.5	26,942.19
316 0556	Drive/Elec. Motor, Complete	2,346	1981	35.5	83,283	20		2003	42.0	55.86	6.5	363.07
316 0557	Fan/Blower, Complete	636	1981	35.5	22,578	25		2003	42.0	15.14	6.5	98.43
316 0558	Filter, Special Assembly	57	1981	35.5	2,024	25		2003	42.0	1.36	6.5	8.82
316 0559	Foundation	268	1981	35.5	9,514			2003	42.0	6.36	6.5	41.46
316 0561	Control/Instrumentation System	1,105	1995	1.5	1,658	20		2003	8.0	136.13	6.5	897.81
316 0562	Piping, All Under 4 Inches	81,023	1981	35.5	2,876,317	25		2003	42.0	1,929.12	6.5	12,539.27
316 0564	Tank, Receiver	1,173	1981	35.5	41,642	25		2003	42.0	27.93	6.5	181.54
316 0565	Valve, Special	438	1981	35.5	15,549	25		2003	42.0	10.43	6.5	87.79
316 0568	Compressor, Air - Stationary Assembly	3,569	1981	35.5	127,410	25		2003	42.0	85.45	6.5	553.44
316 0569	Compressor, Air - Rotating Assembly	3,569	1981	35.5	127,410	25		2003	42.0	85.45	6.5	553.44
316 0570	Dryer	13,805	1992	4.5	62,123	20		2003	11.0	1,255.00	6.5	8,157.50
316 0572	Aftercooler	268	1981	35.5	9,514	25		2003	42.0	6.36	6.5	41.46

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 2
Plant Data As Of 12/31/96

Est Capital Recovery Date = 2003

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
316 186	INTRASITE/OFF SITE COMMUNICATION SYSTEM	4,683		35.5	168,247				42.0	111.50	6.5	724.75
316 0853	Public Address System (Gallinica)	4,683	1991	35.5	168,247	15		2003	42.0	111.50	6.5	724.75

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 3
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2004

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Weight (B-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
311	STRUCTURES AND IMPROVEMENT	1,005,972	15.5	15,600,829				17.3	58,084.58	7.5	431,834.21
311.2	SITE FACILITIES	2,696	32.5	87,620				40.0	87.40	7.5	505.50
311.205	YARD IMPROVEMENTS	2,696	32.5	87,620				40.0	87.40	7.5	505.50
311.1088	Surfacing And Paving	2,696	1964	87,620			2004	40.0	87.40	7.5	505.50
311.3	STATION BUILDINGS	615,426	20.3	12,482,876				21.3	28,900.15	7.5	216,750.95
311.316	UNIT 3 AND 4 CONTROL ROOM	208,305	7.5	1,547,268				15.0	13,753.66	7.5	103,152.50
311.9732	Superstructure, Inc. Steel & Concrete	55,475	1989	418,083			2004	15.0	3,698.33	7.5	27,737.50
311.9738	Lighting System Complete	150,830	1989	1,131,225	20		2004	15.0	10,055.33	7.5	75,415.00
311.329	TURBINE GENERATOR BUILDING	332,768	25.4	8,454,114				25.1	13,237.65	7.5	98,282.26
311.2626	Superstructure, Inc. Steel & Concrete	84,573	1984	2,748,623			2004	40.0	2,114.33	7.5	15,857.44
311.2627	Building Appurtenances(Each Elev.)	32,149	1984	1,044,843			2004	40.0	803.73	7.5	6,027.94
311.2632	Lighting System Complete	37,513	1984	1,218,173	20		2004	40.0	937.83	7.5	7,033.89
311.2640	Fire Protection Sys Complete	812	1984	26,390	25		2004	40.0	20.30	7.5	152.25
311.2640	Fire Protection Sys Complete	84,316	1992	378,422	25		2004	12.0	7,028.33	7.5	52,687.50
311.2648	Substructure Foundation Work	93,405	1984	3,035,663			2004	40.0	2,335.13	7.5	17,513.44
311.346	BOILER BUILDING	76,353	32.5	2,481,474				40.0	1,908.84	7.5	14,316.19
311.9461	Superstructure, Inc. Steel & Concrete	2,773	1984	90,123			2004	40.0	89.33	7.5	519.94
311.9467	Lighting System Complete	71,467	1984	2,322,678	20		2004	40.0	1,768.66	7.5	13,400.06
311.9475	Fire Protection Sys Complete	2,113	1984	68,673	25		2004	40.0	52.63	7.5	396.19

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 3
Plant Data As Of 12/31/96

Est Capital Recovery Data = 2004

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
311 4	COOLING SYSTEMS	265,472	5.9	1,571,564				11.6	22,811.32	7.5	171,064.97
311 413	OPENINTAKE COOLING WATER SYSTEM	265,472	5.9	1,571,564				11.6	22,811.32	7.5	171,064.97
311 4269	Header, 4 Inches Or Larger	1,905	1987	9.5	18,098			2004	17.0	112.06	7.5
311 4271	Piping, Run 4 Inches Or Larger	28,347	1985	11.5	452,491	25		2004	19.0	2,070.89	7.5
311 4271	Piping, Run 4 Inches Or Larger	83,343	1987	9.5	888,759	25		2004	17.0	5,480.76	7.5
311 4271	Piping, Run 4 Inches Or Larger	108,618	1990	0.5	34,309	25		2004	8.0	13,577.25	7.5
311 4275	Strainer, > 4 Inch Pipe Size	16,007	1991	5.5	68,039			2004	13.0	1,231.31	7.5
311 4277	Valve, Power Operated	6,252	1985	11.5	71,868			2004	19.0	329.05	7.5
311 5	RAW AND TREATED WATER SYSTEMS	122,378	11.9	1,458,739				19.4	6,305.71	7.5	47,282.79
311 504	WASTE WATER TREATMENT SYSTEM	122,378	11.9	1,458,739				19.4	6,305.71	7.5	47,282.79
311 6089	Piping, All Under 4 Inches	51,382	1984	12.5	642,400	10		2004	20.0	2,569.60	7.5
311 6082	Tank	70,885	1985	11.5	816,339			2004	19.0	3,736.11	7.5
312	BOILER PLANT EQUIPMENT	48,378,719	13.2	650,739,564				14.8	3,331,508.03	5.6	18,732,869.30
312 1	STEAM GENERATING EQUIPMENT	19,575,806	14.9	290,923,748				13.7	1,424,603.95	3.7	5,328,266.46
312 121	BOILER STRUCTURE	7,011,566	13.3	93,052,874				14.4	485,517.05	4.9	2,358,540.19
312 0059	Foundation	250,297	1964	32.5	8,134,853	0		2004	40.0	6,257.43	7.5
312 0060	Damper	847,979	1989	7.5	6,359,843	10		1999	10.0	84,797.90	2.5
312 0081	Structural Metal And Trusses	812,607	1964	32.5	26,409,728	0		2004	40.0	20,315.15	7.5
312 0082	Stairs, Ladders, Catwalks and Handrails	143,249	1964	32.5	4,655,593	0		2004	40.0	3,581.23	7.5
312 0083	Boiler Inner Casing	129,034	1964	32.5	4,193,605	0		2004	40.0	3,225.85	7.5

SCHEDULE V

Est. Capital Recovery Date = 2004

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 3
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312 0064	Boiler Insulation	1,717,666	1989	7.5	12,882,720	10		1999	10.0	171,769.60	2.5	429,424.00
312 0065	Boiler Outer Casing	2,751,509	1989	7.5	20,638,318	20		2004	15.0	183,433.93	7.5	1,375,754.50
312 0066	Brickwork & Refractory	138,275	1984	32.5	4,438,938	10		2004	40.0	3,408.88	7.5	25,551.56
312 0067	Hangers, Supports & Tube Guides	147,175	1984	32.5	4,783,188	0		2004	40.0	3,679.38	7.5	27,595.31
312 0068	Damper Drive Assembly	75,745	1989	7.5	568,088	0		2004	15.0	5,049.67	7.5	37,872.50
312 122	BOILER PRESSURE PARTS	12,564,340		15.7	197,871,072				13.4	939,088.90	3.2	2,989,728.27
312 0085	Header, 4 Inches Or Larger	90,802	1984	32.5	2,954,315	10		2004	40.0	2,272.55	7.5	17,044.13
312 0085	Header, 4 Inches Or Larger	1,113,516	1989	7.5	6,351,370	10		1999	10.0	111,351.60	2.5	278,379.00
312 0086	Piping, All Under 4 Inches	62,504	1984	32.5	2,031,380	10		2004	40.0	1,562.60	7.5	11,719.50
312 0087	Piping, Run 4 Inches Or Larger	126,423	1984	32.5	4,108,748	10		2004	40.0	3,160.58	7.5	23,704.31
312 0087	Piping, Run 4 Inches Or Larger	4,177	1974	22.5	93,983	10		2004	30.0	139.23	7.5	1,044.25
312 0087	Piping, Run 4 Inches Or Larger	928,912	1989	7.5	6,968,840	10		1999	10.0	92,891.20	2.5	232,228.00
312 0088	Silencers/Muffler	82,504	1984	32.5	2,031,380	10		2004	40.0	1,562.60	7.5	11,719.50
312 0090	Valve, Safety	324,785	1989	7.5	2,435,738	10		1999	10.0	32,478.50	2.5	81,191.25
312 0091	Valve, Power Operated	125,286	1989	7.5	939,645	10		1999	10.0	12,528.60	2.5	31,321.50
312 0093	Desuperheater	8,216	1978	18.5	151,998	10		1998	20.0	410.80	1.5	618.20
312 0093	Desuperheater	372,226	1989	7.5	2,791,695	10		1999	10.0	37,222.60	2.5	93,058.50
312 0094	Water Wall Section	1,131,133	1984	32.5	36,781,823	10		2004	40.0	28,278.33	7.5	212,087.44
312 0094	Water Wall Section	380,206	1989	7.5	2,851,545	10		1999	10.0	38,020.60	2.5	95,051.50
312 0095	Economizer Section	350,182	1984	32.5	11,380,285	10		2004	40.0	8,754.05	7.5	65,855.38
312 0096	Boiler Drum	184,791	1984	32.5	6,330,708	10		2004	40.0	4,869.78	7.5	36,523.31
312 0097	Superheater Section	1,008,438	1984	32.5	32,709,170	10		2004	40.0	25,160.90	7.5	188,708.75
312 0097	Superheater Section	3,787,651	1989	7.5	28,257,383	10		1999	10.0	378,765.10	2.5	941,912.75
312 0098	Reheater Section	698,931	1984	32.5	29,247,758	10		2004	40.0	22,498.28	7.5	168,737.08
312 0099	Division Wall Panel	1,000,742	1989	7.5	7,505,565	10		1999	10.0	100,074.20	2.5	250,185.50
312 0100	Downcomers	243,627	1984	32.5	7,917,878	10		2004	40.0	6,090.68	7.5	45,880.08
312 0104	Insulation Piping Run 4 In or Larger	128,617	1989	7.5	964,628	10		1999	10.0	12,861.70	2.5	32,154.25
312 0104	Insulation Piping Run 4 In or Larger	241,613	1992	4.5	1,087,259	10		2004	12.0	20,134.42	7.5	151,008.13
312 2	STEAM SYSTEMS AND EQUIPMENT	3,371,620		13.1	44,231,969				16.3	206,421.83	6.8	1,383,432.18

SCHEDULE V

Est. Capital Recovery Date = 2004

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 3
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
312 251	MAIN STEAM PIPING	495,321		18.0	8,913,186			14.8	33,937.30	3.3	110,834.57
312 1262	Control/Instrumentation System	4,729	1964	32.5	153,693	10	2004	40.0	118.23	7.5	888.69
312 1264	Piping, All Under 4 Inches	38,909	1914	32.5	1,264,543	10	2004	40.0	972.73	7.5	7,295.44
312 1265	Piping, Run 4 Inches Or Larger	122,852	1964	32.5	3,992,090	10	2004	40.0	3,071.30	7.5	23,034.75
312 1266	Silencer/Muffler	5,850	1964	32.5	190,125	10	2004	40.0	146.25	7.5	1,098.88
312 1269	Valve, Power Operated	28,325	1964	32.5	855,563	10	2004	40.0	858.13	7.5	4,835.94
312 1269	Valve, Power Operated	185,205	1989	7.5	1,389,038	10	1999	10.0	18,520.50	2.5	48,301.25
312 1271	Desuperheater Station, As Furn. by Vend.	8,155	1964	32.5	295,038	10	2004	40.0	203.88	7.5	1,529.08
312 1272	Insulation Piping Run 4 In or Larger	1,111	1964	32.5	36,108	10	2004	40.0	27.78	7.5	208.31
312 1272	Insulation Piping Run 4 In or Larger	102,165	1989	7.5	766,368	10	1989	10.0	10,218.50	2.5	25,546.25
312 252	EXTRACTION STEAM SYSTEM	342,660		16.7	6,423,276			20.9	16,406.00	7.5	123,087.45
312 1287	Control/Instrumentation System	1,710	1964	32.5	55,575	20	2004	40.0	42.75	7.5	320.83
312 1291	Piping, Run 4 Inches Or Larger	142,013	1964	32.5	4,615,423	0	2004	40.0	3,550.33	7.5	28,827.44
312 1294	Valve, Special	1,662	1968	28.5	47,367	0	2004	36.0	46.17	7.5	348.25
312 1295	Valve, Power Operated	1,434	1964	32.5	46,805	0	2004	40.0	35.85	7.5	268.86
312 1298	Insulation Equipment	142,242	1989	7.5	1,086,815	20	2004	15.0	9,482.80	7.5	71,121.00
312 1297	Insulation Piping Run 4 In or Larger	7,804	1964	32.5	247,130	20	2004	40.0	190.10	7.5	1,425.75
312 1297	Insulation Piping Run 4 In or Larger	43,915	1989	7.5	344,363	20	2004	15.0	3,081.00	7.5	22,957.50
312 253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	71,035		32.5	2,308,639			40.0	1,775.89	7.5	13,319.07
312 1311	Control/Instrumentation System	1,340	1964	32.5	43,560	20	2004	40.0	33.50	7.5	251.25
312 1314	Piping, Run 4 Inches Or Larger	58,501	1964	32.5	1,901,283	0	2004	40.0	1,462.53	7.5	10,968.94
312 1318	Valve, Power Operated	1,917	1964	32.5	62,303	20	2004	40.0	47.93	7.5	359.44
312 1320	Desuperheater Station, As Furn. by Vend.	2,925	1964	32.5	95,063	20	2004	40.0	73.13	7.5	548.44
312 1321	Insulation Piping Run 4 In or Larger	6,352	1964	32.5	208,440	20	2004	40.0	158.80	7.5	1,191.00
312 280	FW/ PRE-WARMING/STEAM TURBINE BYPASS	1,914,368		7.5	14,357,781			15.0	127,624.53	7.5	957,184.00

SCHEDULE V

Est. Capital Recovery Date = 2004

Florida Power & Light Company
Depreciation Rates
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		a	b	c	d	e	f	g	h	i	j	k
312.1326	Control/Instrumentation System	301,740	1989	7.5	2,263,050	20		2004	15.0	20,116.00	7.5	150,870.00
312.1327	Piping, All Under 4 Inches	246,411	1989	7.5	1,848,083	0		2004	15.0	16,427.40	7.5	123,205.50
312.1328	Piping, Run 4 Inches Or Larger	1,165,038	1989	7.5	8,737,785	0		2004	15.0	77,669.20	7.5	582,519.00
312.1330	Valve, Safety	43,109	1989	7.5	323,318	0		2004	15.0	2,873.93	7.5	21,554.50
312.1332	Valve, Power Operated	152,130	1989	7.5	1,140,875	0		2004	15.0	10,142.00	7.5	78,065.00
312.1333	Desuperheater Station	5,940	1989	7.5	44,550	0		2004	15.0	398.00	7.5	2,870.00
312.262	REHEAT STEAM SYSTEM	548,316		22.3	12,229,125				20.6	26,875.11	7.1	189,027.09
312.1512	Control/Instrumentation System	8,717	1984	32.5	218,303	10		2004	40.0	167.93	7.5	1,259.44
312.1512	Control/Instrumentation System	1,730	1975	21.5	37,195	10		2004	29.0	59.66	7.5	447.41
312.1514	Piping, All Under 4 Inches	59,743	1984	32.5	1,941,648	10		2004	40.0	1,493.58	7.5	11,201.81
312.1514	Piping, All Under 4 Inches	3,187	1975	21.5	68,521	10		2004	29.0	109.90	7.5	834.22
312.1515	Piping, Run 4 Inches Or Larger	203,229	1984	32.5	8,604,943	10		2004	40.0	5,080.73	7.5	38,105.44
312.1518	Valve, Safety	62,844	1984	32.5	2,042,430	10		2004	40.0	1,571.10	7.5	11,783.25
312.1519	Valve, Power Operated	4,188	1975	21.5	90,042	10		2004	29.0	144.41	7.5	1,083.10
312.1520	Insulation Equipment	11,922	1993	3.5	41,727	10		2004	11.0	1,083.82	7.5	8,128.64
312.1521	Insulation Piping Run 4 In or Larger	14,289	1984	32.5	464,383	10		2004	40.0	357.23	7.5	2,878.19
312.1521	Insulation Piping Run 4 In or Larger	22,072	1989	7.5	165,540	10		1999	10.0	2,207.20	2.5	5,518.00
312.1523	Desuperheater Station	158,395	1993	3.5	554,383	10		2004	11.0	14,398.55	7.5	107,998.59
312.3	CONDENSATE AND FEEDWATER SYSTEMS	11,984,196		10.9	130,044,144				16.4	730,826.34	7.5	5,480,685.30
312.351	CONDENSATE SYSTEM	824,649		16.1	14,852,043				17.9	51,715.23	7.5	387,864.24
312.3160	Heat Exchanger, Shell	45,992	1984	32.5	1,494,740	25		2004	40.0	1,149.80	7.5	8,623.50
312.3160	Heat Exchanger, Shell	88,627	1985	10.5	930,584	25		2004	18.0	4,923.72	7.5	36,927.92
312.3160	Heat Exchanger, Shell	177,499	1992	4.5	798,746	25		2004	12.0	14,791.58	7.5	110,936.88
312.3161	Heat Exchanger, Tube Bundle	68,967	1984	32.5	2,241,428	25		2004	40.0	1,724.18	7.5	12,831.31
312.3161	Heat Exchanger, Tube Bundle	88,627	1986	10.5	930,584	25		2004	18.0	4,923.72	7.5	36,927.92
312.3161	Heat Exchanger, Tube Bundle	177,499	1992	4.5	798,746	25		2004	12.0	14,791.58	7.5	110,936.88
312.3162	Piping, All Under 4 Inches	48,546	1964	32.5	1,577,745	0		2004	40.0	1,213.65	7.5	9,102.38

SCHEDULE V

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Florida Power & Light Company
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		a	b	c	d	e	f	g	h	i	j	k
312 3163	Piping, Run 4 Inches Or Larger	147,390	1964	32.5	4,790,175	0		2004	40.0	3,684.75	7.5	27,635.63
312 3167	Control/Instrumentation System	8,889	1964	32.5	288,893	20		2004	40.0	222.23	7.5	1,668.89
312 3172	Insulation - Equipment	4,621	1964	32.5	150,183	20		2004	40.0	115.53	7.5	866.44
312 3172	Insulation - Equipment	17,899	1962	4.5	80,546	20		2004	12.0	1,491.58	7.5	11,186.88
312 3173	Insulation - Piping	15,759	1964	32.5	512,168	20		2004	40.0	393.98	7.5	2,954.81
312 3173	Insulation - Piping	34,334	1969	7.5	257,505	20		2004	15.0	2,288.93	7.5	17,167.00
312 352	CONDENSATE RECOVERY SYSTEM	11,578		32.5	376,286				40.0	289.46	7.5	2,170.88
312 3195	Piping, All Under 4 Inches	895	1964	32.5	22,588	0		2004	40.0	17.38	7.5	130.31
312 3199	Tank	4,159	1964	32.5	135,168	0		2004	40.0	103.88	7.5	778.81
312 3203	Heat Exchanger, Shell	3,362	1964	32.5	109,265	0		2004	40.0	84.05	7.5	630.38
312 3204	Heat Exchanger, Tube Bundle	3,362	1964	32.5	109,265	0		2004	40.0	84.05	7.5	630.38
312 353	MAIN FEEDWATER SYSTEM	3,856,853		11.7	45,246,030				17.1	225,869.36	7.5	1,694,020.11
312 3221	Control/Instrumentation System	8,291	1964	32.5	219,458	20		2004	40.0	207.28	7.5	1,554.96
312 3221	Control/Instrumentation System	2,949	1974	22.5	66,353	20		2004	30.0	98.30	7.5	737.27
312 3224	Heat Exchanger, Shell	28,550	1964	32.5	827,875	20		2004	40.0	713.75	7.5	5,353.13
312 3224	Heat Exchanger, Shell	69,770	1967	29.5	2,068,215	20		2004	37.0	1,885.68	7.5	14,142.57
312 3224	Heat Exchanger, Shell	351,823	1987	9.5	3,342,319	20		2004	17.0	20,690.47	7.5	155,216.03
312 3225	Heat Exchanger, Tube Bundle	42,818	1964	32.5	1,391,585	20		2004	40.0	1,070.45	7.5	8,028.36
312 3225	Heat Exchanger, Tube Bundle	104,655	1987	29.5	3,087,323	20		2004	37.0	2,828.51	7.5	21,213.85
312 3225	Heat Exchanger, Tube Bundle	351,823	1987	9.5	3,342,319	20		2004	17.0	20,690.47	7.5	155,216.03
312 3226	Piping, All Under 4 Inches	8,597	1964	32.5	278,403	0		2004	40.0	214.93	7.5	1,611.94
312 3226	Piping, All Under 4 Inches	876	1974	22.5	19,710	0		2004	30.0	29.20	7.5	219.00
312 3226	Piping, All Under 4 Inches	18,245	1966	10.5	191,573	0		2004	18.0	1,013.61	7.5	7,602.06
312 3226	Piping, All Under 4 Inches	820,061	1989	7.5	4,650,456	0		2004	15.0	41,337.40	7.5	310,030.50
312 3227	Piping, Run 4 Inches Or Larger	203,585	1964	32.5	6,616,513	0		2004	40.0	5,068.63	7.5	38,172.19
312 3227	Piping, Run 4 Inches Or Larger	1,600,959	1989	7.5	12,007,183	0		2004	15.0	106,730.60	7.5	800,479.50
312 3227	Piping, Run 4 Inches Or Larger	14,272	1993	3.5	49,952	0		2004	11.0	1,297.45	7.5	9,730.51
312 3228	Strainer, > 4 Inch Pipe Size	27,077	1964	32.5	860,003	20		2004	40.0	678.93	7.5	5,078.94
312 3230	Valve, Special	47,623	1982	14.5	690,534	20		2004	22.0	2,164.68	7.5	16,235.11

SCHEDULE V

Florida Power & Light Company
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		a	b	c	d	e	f	g	h	i	j
312.3230	Valve, Special	14,264	1989	7.5	108,980	20		2004	15.0	950.93	7.3
312.3231	Valve, Power Operated	96,574	1964	32.5	3,138,655	20		2004	40.0	2,414.35	7.5
312.3231	Valve, Power Operated	80,303	1989	7.5	602,273	20		2004	15.0	5,353.53	7.5
312.3232	Insulation Equipment	1,861	1964	32.5	80,483	20		2004	40.0	46.53	7.5
312.3233	Noise Suppression Enclosure	261	1964	32.5	8,483	0		2004	40.0	6.53	7.5
312.3235	Insulation Piping Run 4 In or Larger	8,910	1964	32.5	322,075	20		2004	40.0	247.75	7.5
312.3235	Insulation Piping Run 4 In or Larger	151,508	1989	7.5	1,138,265	20		2004	15.0	10,100.40	7.5
312.354	MAIN FEEDWATER PUMP SYSTEM	6,497,024		8.3	53,999,413				15.3	424,322.54	7.5
312.3252	Governor	72,203	1989	7.5	541,523	25		2004	15.0	4,813.53	7.5
312.3253	Control/Instrumentation System	2,363	1978	20.5	48,442	20		2004	28.0	84.39	7.5
312.3253	Control/Instrumentation System	2,559	1980	16.5	42,224	20		2000	20.0	127.95	3.5
312.3253	Control/Instrumentation System	1,595,500	1989	7.5	11,968,250	20		2004	15.0	108,368.67	7.5
312.3254	Drive, Elec. Motor, Rotating Assy	19,935	1964	32.5	647,868	20		2004	40.0	408.38	7.5
312.3255	Drive, Electric Motor Stationary Assy	14,483	1964	32.5	471,023	20		2004	40.0	362.33	7.5
312.3256	Drive, Turbine, Rotating Assy	798,870	1989	7.5	5,978,525	0		2004	15.0	53,124.67	7.5
312.3257	Drive, Turbine, Stationary Assy	1,937,141	1989	7.5	14,538,558	0		2004	15.0	129,142.73	7.5
312.3258	Foundation	17,059	1964	32.5	554,418	0		2004	40.0	426.46	7.5
312.3258	Foundation	7,825	1989	7.5	59,438	0		2004	15.0	528.33	7.5
312.3259	Pump Rotating Assy	14,563	1964	32.5	473,208	25		2004	40.0	364.08	7.5
312.3259	Pump Rotating Assy	353,264	1989	7.5	2,649,480	25		2004	15.0	23,560.80	7.5
312.3260	Pump Stationary Assy	30,142	1964	32.5	979,615	25		2004	40.0	753.55	7.5
312.3260	Pump Stationary Assy	1,150,134	1989	7.5	8,628,005	25		2004	15.0	76,875.80	7.5
312.3262	Vibration Analysis System	178,745	1980	7.5	1,340,588	25		2004	15.0	11,918.33	7.5
312.3263	Drive Coupling, Mechanical, Complete	2,453	1964	32.5	78,723	25		2004	40.0	81.33	7.5
312.3263	Drive Coupling, Mechanical, Complete	31,875	1989	7.5	239,083	25		2004	15.0	2,125.00	7.5
312.3264	Hydraulic Coupling Control Drive	5,273	1964	32.5	171,373	20		2004	40.0	131.83	7.5
312.3265	Coupling, Hydraulic, Stationary Assy	52,698	1964	32.5	1,712,085	0		2004	40.0	1,317.45	7.5
312.3266	Coupling, Hydraulic, Rotating Assy	38,880	1964	32.5	1,198,600	25		2004	40.0	922.00	7.5
312.3267	Bearing Assembly	9,154	1964	32.5	297,505	25		2004	40.0	228.85	7.5
312.3267	Bearing Assembly	62,693	1989	7.5	470,198	25		2004	15.0	4,179.53	7.5
312.3268	Seal Cooler	8,101	1989	7.5	60,758	25		2004	15.0	540.07	7.5
											4,050.50

SCHEDULE V

Est. Capital Recovery Date = 2004

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 3
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Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312 3269	Lube Oil Cooler	88,832	1989	7.5	608,990	25		2004	15.0	5,928.80	7.5	44,498.00
312 3270	Hydraulic Coupling Cooler	3,954	1984	32.5	128,505	25		2004	40.0	98.85	7.5	741.38
312 3281	Lube Oil System	2,115	1984	32.5	68,738	30		2004	40.0	52.88	7.5	398.56
312 355	HEATER VENTS AND DRAINS SYSTEM	422,268		20.6	8,094,532				22.4	18,854.43	7.5	141,408.17
312 3298	Control/Instrumentation System	2,487	1984	32.5	113,853	20		2004	40.0	87.43	7.5	855.89
312 3301	Piping, All Under 4 Inches	101,315	1984	32.5	3,292,738	0		2004	40.0	2,532.86	7.5	18,998.56
312 3301	Piping, All Under 4 Inches	128,343	1981	15.5	1,889,317	0		2004	23.0	8,580.13	7.5	41,850.98
312 3302	Piping, Run 4 Inches Or Larger	73,246	1984	32.5	2,380,495	0		2004	40.0	1,831.15	7.5	13,733.63
312 3311	Insulation Piping Run 4 In or Larger	5,203	1984	32.5	189,068	20		2004	40.0	130.08	7.5	975.56
312 3311	Insulation Piping Run 4 In or Larger	71,393	1989	7.5	535,448	20		2004	15.0	4,759.53	7.5	35,898.50
312 3313	Pump Complete	34,275	1985	1.5	51,413	25		2004	9.0	3,808.33	7.5	28,562.50
312 3314	Drive/Elec. Motor, Complete	4,998	1984	32.5	162,370	20		2004	40.0	124.90	7.5	928.75
312 358	CHEMICAL FEED SYSTEM	5,147		32.5	187,278				40.0	128.88	7.5	985.07
312 3332	Control/Instrumentation System	2,798	1984	32.5	89,895	20		2004	40.0	69.15	7.5	518.63
312 3334	Piping, All Under 4 Inches	2,381	1984	32.5	77,383	0		2004	40.0	59.53	7.5	446.44
312 360	CONDENSATE TRANSFER SYSTEM	48,422		32.5	1,508,716				40.0	1,180.58	7.5	8,704.13
312 3449	Drive/Elec. Motor, Complete	786	1984	32.5	25,545	20		2004	40.0	19.65	7.5	147.38
312 3452	Piping, Run 4 Inches Or Larger	16,378	1984	32.5	532,220	20		2004	40.0	409.40	7.5	3,070.50
312 3453	Pump Complete	1,022	1984	32.5	33,215	20		2004	40.0	25.55	7.5	191.83
312 3455	Tank	21,158	1984	32.5	687,668	0		2004	40.0	528.98	7.5	3,967.31
312 3458	Foundation	7,079	1984	32.5	230,068	0		2004	40.0	178.98	7.5	1,327.31
312 362	WATER SAMPLING AND ANALYZING SYSTEM	200,455		25.9	5,199,848				23.6	8,486.08	7.5	63,645.59
312 3507	Sample Cooler	1,987	1992	4.5	8,852	0		2004	12.0	163.92	7.5	1,229.38
312 3508	Piping, All Under 4 Inches	157,152	1984	32.5	5,107,440	0		2004	40.0	3,928.86	7.5	29,466.00
312 3513	Sample Collecting Equipment	34,153	1995	1.5	51,230	20		2004	9.0	3,794.78	7.5	28,480.83

SCHEDULE V

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Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
312 3518	Analyzer, Hydrazine	7,183	1992	4.5	32,324	20		2004	12.0	598.58	7.5
312 4	BOILER AUXILIARY SYSTEMS	10,134,152		15.0	151,737,742				15.8	839,704.53	6.4
											4,080,018.17
312 421	ASPIRATING/SEAL AIR SYSTEM	8,163		28.5	232,646				36.0	228.75	7.5
											1,700.63
312 4324	Fan/Blower, Complete	8,163	1988	28.5	232,646	25		2004	36.0	228.75	7.5
											1,700.63
312 422	BOILER DUCTS	2,351,583		21.8	51,185,786				21.1	111,491.37	7.5
											838,185.06
312 4343	Ductwork Insulation And Outer Casing	2,062	1984	32.5	67,015	0		2004	40.0	51.55	7.5
											388.63
312 4343	Ductwork Insulation And Outer Casing	368,658	1982	4.5	1,658,981	0		2004	12.0	30,721.50	7.5
											230,411.25
312 4343	Ductwork Insulation And Outer Casing	194,688	1994	2.5	488,720	0		2004	10.0	19,408.80	7.5
											146,016.00
312 4344	Foundation	31,283	1984	32.5	1,016,698	0		2004	40.0	782.08	7.5
											5,865.56
312 4346	Piping, Run 4 Inches Or Larger	19,690	1979	17.5	344,575	0		2004	25.0	787.60	7.5
											5,907.00
312 4346	Piping, Run 4 Inches Or Larger	57,029	1994	2.5	142,573	0		2004	10.0	5,702.90	7.5
											42,771.75
312 4347	Insulation Equipment	171,262	1989	7.5	1,264,465	20		2004	15.0	11,417.47	7.5
											85,631.00
312 4348	Damper Drive Assembly	48,399	1992	4.5	217,798	0		2004	12.0	4,033.25	7.5
											30,248.38
312 4349	Damper	12,980	1984	32.5	422,175	0		2004	40.0	324.75	7.5
											2,435.63
312 4350	Windbox	114,134	1984	32.5	3,709,355	0		2004	40.0	2,853.35	7.5
											21,400.13
312 4351	Air Registers	9,131	1984	32.5	296,758	0		2004	40.0	228.28	7.5
											1,712.06
312 4352	Forced Draft Fan Outlet Duct	68,481	1984	32.5	2,225,633	0		2004	40.0	1,712.03	7.5
											12,840.19
312 4354	Air Heater Outlet Duct To Windbox	202,574	1984	32.5	6,583,655	10		2004	40.0	5,084.35	7.5
											37,982.63
312 4355	Air Htr. Outlet Duct To Dust Collector	135,534	1984	32.5	4,404,855	15		2004	40.0	3,388.35	7.5
											25,412.63
312 4358	Economizer Hopper	27,107	1984	32.5	880,978	0		2004	40.0	677.68	7.5
											5,082.56
312 4359	Economizer Outlet Duct	727,367	1984	32.5	23,639,428	0		2004	40.0	18,184.18	7.5
											136,381.31
312 4360	Analyzer, Combustible/Flue	1,759	1988	28.5	50,132	20		2004	36.0	43.86	7.5
											366.46
312 4360	Analyzer, Combustible/Flue	6,805	1982	14.5	98,673	20		2004	22.0	309.32	7.5
											2,319.89
312 4360	Analyzer, Combustible/Flue	56,745	1987	9.5	539,078	20		2004	17.0	3,337.94	7.5
											25,034.58
312 4361	Dust Collector Outlet Duct	90,284	1984	32.5	2,834,230	0		2004	40.0	2,257.10	7.5
											16,928.25
312 4364	Control/Instrumentation System	5,601	1984	32.5	182,033	20		2004	40.0	140.03	7.5
											1,050.19

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		a	b	c	d	e	f	g	h	i	j	k
312 423	AIR HEATER	2,226,429		7.1	15,771,831				9.9	224,070.58	4.7	1,059,101.16
312 4385	Foundation	31,283	1964	32.5	1,016,898	0		2004	40.0	782.08	7.5	5,865.56
312 4386	Host	997	1964	32.5	32,403	10		2004	40.0	24.93	7.5	180.94
312 4391	Insulation Equipment	8,847	1964	32.5	222,528	10		2004	40.0	171.18	7.5	1,283.81
312 4391	Insulation Equipment	133,388	1969	7.5	1,000,395	10		1999	10.0	1,133.80	2.5	33,348.50
312 4393	Casing, Air Heater	68,468	1964	32.5	2,225,210	10		2004	40.0	1,711.70	7.5	12,837.75
312 4393	Casing, Air Heater	608,165	1999	0.5	304,083	10		2004	8.0	78,020.83	7.5	570,154.89
312 4395	Steam Coils	29,633	1964	32.5	983,073	10		2004	40.0	740.83	7.5	5,558.19
312 4396	Aph Basket Cleaning Equipment	43,168	1978	18.5	798,808	10		1998	20.0	2,158.40	1.5	3,237.00
312 4398	Aph Basket Cleaning Equipment	203,223	1964	2.5	508,058	10		2004	10.0	20,322.30	7.5	152,417.25
312 4397	Hot Air Recirc. Duct	37,237	1969	7.5	279,278	10		1999	10.0	3,723.70	2.5	9,308.25
312 4398	Roller, Air Heater	748,609	1969	7.5	5,599,568	10		1999	10.0	74,860.90	2.5	186,852.25
312 4399	Bearing Assembly, Radial	3,423	1964	32.5	111,248	10		2004	40.0	85.58	7.5	641.81
312 4400	Bearing Assembly, Thrust	254,333	1969	7.5	1,907,468	10		1999	10.0	25,433.30	2.5	63,583.25
312 4401	Lube Oil System	1,712	1964	32.5	55,640	10		2004	40.0	42.80	7.5	321.00
312 4404	Control/Instrumentation System	12,463	1964	32.5	405,048	10		2004	40.0	311.58	7.5	2,358.81
312 4404	Control/Instrumentation System	92	1974	22.5	2,070	10		2004	30.0	3.07	7.5	23.00
312 4404	Control/Instrumentation System	45,390	1969	7.5	340,425	10		1999	10.0	4,539.00	2.5	11,347.50
312 424	FORCED DRAFT FAN	430,703		27.2	11,895,171				30.2	14,280.89	7.4	105,473.43
312 4427	Drive, Elec. Motor, Rotating Assy.	21,954	1964	32.5	713,505	20		2004	40.0	548.85	7.5	4,116.36
312 4428	Drive, Electric Motor, Stationary Assy.	32,922	1964	2.5	1,089,965	20		2004	40.0	823.05	7.5	6,172.88
312 4430	Fan/Blower, Rotating Assy.	80,700	1964	32.5	2,822,750	25		2004	40.0	2,017.50	7.5	15,131.25
312 4431	Fan/Blower, Stationary Assy.	22,119	1964	32.5	718,868	25		2004	40.0	552.98	7.5	4,147.31
312 4432	Foundation	51,661	1964	32.5	1,678,983	0		2004	40.0	1,291.53	7.5	9,088.44
312 4440	Damper Drive Assembly	13,113	1969	7.5	98,348	20		2004	15.0	874.20	7.5	8,558.50
312 4441	Damper	53,116	1969	7.5	388,370	20		2004	15.0	3,541.07	7.5	28,558.00
312 4445	Hydraulic Coupling Control	15,635	1964	32.5	508,138	20		2004	40.0	390.88	7.5	2,931.56
312 4446	Coupling, Hydraulic, Stationary Assy	32,312	1964	32.5	1,050,140	0		2004	40.0	807.80	7.5	6,058.50
312 4447	Coupling, Hydraulic, Rotating Assy	36,481	1964	32.5	1,185,633	0		2004	40.0	912.03	7.5	6,840.19
312 4448	Bearing Assembly, Radial	16,081	1964	32.5	522,633	20		2004	40.0	402.03	7.5	3,015.19

SCHEDULE V

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		a	b	c	d	e	f	g	h	i	j
312 4448	Bearing Assembly Thrust	8,339	1964	32.5	271,018	20		2004	40.0	208.48	7.5
312 4451	Lube Oil System	3,127	1964	32.5	101,628	25		2004	40.0	78.18	7.5
312 4451	Lube Oil System	13,608	1976	20.5	278,964	25		2001	25.0	544.32	4.5
312 4451	Lube Oil System	26,870	1982	14.5	389,615	25		2004	22.0	1,221.36	7.5
312 4452	Control/Instrumentation System	2,665	1964	32.5	86,613	20		2004	40.0	66.63	7.5
312 427	SOOT BLOWER SYSTEM	491,672		24.1	11,839,441				19.9	24,711.50	4.1
312 4600	Control Panel	29,425	1989	7.5	220,668	10		1999	10.0	2,942.50	2.5
312 4601	Control/Instrumentation System	136,171	1989	7.5	1,021,263	10		1999	10.0	13,617.10	2.5
312 4602	Piping, All Under 4 Inches	62,504	1964	32.5	2,031,300	10		2004	40.0	1,562.60	7.5
312 4609	Retractable Soot Blower Assembly	263,572	1964	32.5	8,566,090	10		2004	40.0	8,569.30	7.5
312 428	CHEMICAL WASH SYSTEM	53,322		32.5	1,732,965				40.0	1,333.05	7.5
312 4637	Piping, All Under 4 Inches	53,322	1964	32.5	1,732,965	30		2004	40.0	1,333.05	7.5
312 429	BOILER CONTROL SYSTEM	2,727,146		10.4	28,259,253				17.1	159,777.00	7.5
312 4662	Control System Apparatuses	211,936	1966	10.5	2,225,328	20		2004	18.0	11,774.22	7.5
312 4662	Control System Apparatuses	155,549	1963	8.5	1,322,167	20		2004	16.0	8,721.81	7.5
312 4665	Transmitter, Major	3,581	1978	18.5	66,249	20		1998	20.0	179.05	1.5
312 4665	Transmitter, Major	202,721	1966	10.5	2,128,571	20		2004	18.0	11,262.28	7.5
312 4668	Initia/Microprocessor	884,602	1966	10.5	9,268,321	20		2004	18.0	48,144.56	7.5
312 4668	Initia/Microprocessor	45,797	1998	0.5	22,899	20		2004	8.0	5,724.63	7.5
312 4667	Computer/Microprocessor	124,439	1968	8.5	1,057,732	20		2004	16.0	7,777.44	7.5
312 4668	Recorder	8,115	1968	26.5	231,278	20		2004	36.0	225.42	7.5
312 4668	Recorder	2,898	1972	24.5	71,001	20		2004	32.0	90.56	7.5
312 4668	Recorder	5,619	1980	16.5	92,714	20		2000	20.0	280.95	3.5
312 4668	Recorder	55,268	1966	10.5	580,524	20		2004	18.0	3,071.56	7.5
312 4669	Transducer, Major	129,005	1966	10.5	1,354,553	20		2004	18.0	7,166.94	7.5
312 4671	Control/Instrumentation System	94,537	1964	32.5	3,072,453	20		2004	40.0	2,363.43	7.5
312 4671	Control/Instrumentation System	5,140	1966	23.5	146,490	20		2004	36.0	142.78	7.5
											1,070.83

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		a	b	c	d	e	f	g	h	i	j
312 4671	Control/Instrumentation System	477	1975	21.5	10,698	20		2004	29.0	17.14	7.5
312 4671	Control/Instrumentation System	8,610	1976	20.5	180,805	20		2004	28.0	314.64	7.5
312 4671	Control/Instrumentation System	493,091	1968	8.5	4,191,274	20		2004	16.0	30,818.19	7.5
312 4671	Control/Instrumentation System	295,521	1969	7.5	2,216,408	20		2004	15.0	19,701.40	7.5
312 431	LIME SLURRY SYSTEM	12,846		32.5	417,495				40.0	321.15	7.5
312 4691	Piping, All Under 4 Inches	12,846	1964	32.5	417,495	30		2004	40.0	321.15	7.5
312 432	SOOT/DUST COLLECTOR SYSTEM	258,331		28.4	6,823,880				30.7	8,423.15	7.5
312 4720	Ductwork, With Insulation	30,139	1964	32.5	978,518	0		2004	40.0	753.48	7.5
312 4721	Foundation	31,283	1964	32.5	1,018,698	0		2004	40.0	782.08	7.5
312 4725	Valve, Power Operated	49,514	1964	12.5	818,925	0		2004	20.0	2,475.70	7.5
312 4728	Cyclone Separators	75,349	1964	32.5	2,448,843	25		2004	40.0	1,083.73	7.5
312 4729	Hopper	30,139	1964	32.5	978,518	25		2004	40.0	753.48	7.5
312 4729	Hopper	29,080	1964	12.5	363,500	25		2004	20.0	1,454.00	7.5
312 4730	Carbon Rejection Blower	8,446	1964	32.5	308,995	25		2004	40.0	236.15	7.5
312 4731	Insulation Piping Run 4 In or Larger	3,381	1964	32.5	109,883	30		2004	40.0	84.53	7.5
312 433	GAS INJECTION/RECIRCULATION FAN SYSTEM	127,022		10.5	1,333,731				18.0	7,056.78	7.5
312 4757	Piping, Run 4 Inches Or Larger	127,022	1966	10.5	1,333,731	30		2004	18.0	7,056.78	7.5
312 434	STACK	896,216		15.8	14,189,348				15.4	58,174.02	7.5
312 4793	Lighting System Complete	1,323	1964	32.5	42,998	20		2004	40.0	33.08	7.5
312 4798	Ladder And Platforms	28,452	1964	32.5	859,690	0		2004	40.0	661.30	7.5
312 4801	Substructure Foundation Work	101,879	1964	32.5	3,311,068	0		2004	40.0	2,548.98	7.5
312 4802	Outshell Concrete Work	129,613	1964	32.5	4,212,423	0		2004	40.0	3,340.33	7.5
312 4804	Emission Monitoring Analyzer	48,537	1980	16.5	600,661	10		2000	20.0	2,426.85	3.5
312 4804	Emission Monitoring Analyzer	223,305	1994	2.5	558,263	10		2004	10.0	22,330.50	7.5
312 4805	Masonry, Liner	105,807	1964	32.5	3,438,728	0		2004	40.0	2,645.18	7.5

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		a	b	c	d	e	f	g	h	i	j	k
COMPONENT/CLOSED COOLING WATER SYSTEM												
312 4808	Lightning Protection	1,323	1964	32.5	42,998	20		2004	40.0	33.08	7.5	248.06
312 4809	Analyzer, Opacity	34,672	1960	10.5	364,056	20		2004	18.0	1,928.22	7.5	14,448.87
312 4811	Control/Instrumentation System	40,195	1994	2.5	100,488	20		2004	10.0	4,019.50	7.5	30,148.25
312 4812	Cem-Comp/Microprocessor	183,110	1994	2.5	457,775	20		2004	10.0	18,311.00	7.5	137,332.50
312 447		550,719		15.0	8,256,195				18.5	29,838.29	7.5	223,787.51
FUEL SUPPLY SYSTEMS												
312 5070	Control/Instrumentation System	5,423	1964	32.5	176,248	20		2004	40.0	135.58	7.5	1,016.81
312 5070	Control/Instrumentation System	118,782	1969	7.5	890,940	20		2004	15.0	7,919.47	7.5	59,398.00
312 5071	Drive/Elec. Motor, Complete	4,025	1964	32.5	130,813	20		2004	40.0	100.83	7.5	754.89
312 5072	Foundation	701	1964	32.5	22,783	0		2004	40.0	17.53	7.5	131.44
312 5076	Piping, All Under 4 Inches	105,472	1964	32.5	3,426,215	0		2004	40.0	2,635.55	7.5	19,766.63
312 5077	Piping, Run 4 Inches Or Larger	45,060	1964	32.5	1,464,450	0		2004	40.0	1,126.50	7.5	8,448.75
312 5078	Pump Complete	3,739	1964	32.5	121,518	30		2004	40.0	93.48	7.5	701.06
312 5081	Tank	662	1964	32.5	21,515	0		2004	40.0	16.55	7.5	124.13
312 5089	Heat Exchanger, Plate	268,895	1969	7.5	2,001,713	0		2004	15.0	17,793.00	7.5	133,447.50
312 5		429,199		22.0	8,483,171				22.2	19,354.89	7.5	144,594.48
HEAVY OIL SUPPLY SYSTEM												
312 521		370,765		23.7	8,783,298				23.1	18,080.12	7.5	119,875.22
312 6137	Drive/Elec. Motor, Complete	27,899	1964	32.5	906,718	20		2004	40.0	897.48	7.5	5,231.06
312 6142	Foundation	7,052	1964	32.5	229,190	0		2004	40.0	178.30	7.5	1,322.25
312 6144	Heat Exchanger, Complete	14,489	1964	32.5	470,795	0		2004	40.0	362.15	7.5	2,716.13
312 6147	Piping, All Under 4 Inches	3,538	1964	32.5	114,985	0		2004	40.0	88.45	7.5	683.36
312 6148	Piping, Run 4 Inches Or Larger	124,917	1964	32.5	4,058,803	0		2004	40.0	3,122.83	7.5	23,421.94
312 6149	Pump Complete	19,065	1964	32.5	619,813	25		2004	40.0	478.63	7.5	3,574.89
312 6152	Strainer, > 4 Inch Pipe Size	3,318	1964	32.5	107,835	0		2004	40.0	82.95	7.5	622.13
312 6153	Tank	28,824	1964	32.5	936,780	0		2004	40.0	720.60	7.5	5,404.50
312 6154	Transmitter, Major	8,685	1964	32.5	262,263	20		2004	40.0	217.13	7.5	1,628.44
312 6157	Valve, Power Operated	6,514	1964	32.5	211,705	0		2004	40.0	162.85	7.5	1,221.36
312 6158	Insulation Equipment	2,895	1964	32.5	94,120	20		2004	40.0	72.40	7.5	543.00

SCHEDULE V

Est. Capital Recovery Date =

2004

Florida Power & Light Company

Depreciation Rates

For Port Everglades Unit 3

Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Age At Time Of Study (Years) Vintage Year b	Age Weight (\$-Yrs) c	Replacement Interval (Years) d	Override Date (If Req.) e	Calculated Date f	Average Service Life g	Annual Accrual h	Average Remaining Life i	Projected Unrecovered Capital j
312 6160	Insulation Piping Run 4 In or Larger	19,013	1992	4.5	85,694	0	2004	12.0	1,586.92	7.5	11,901.88
312 6161	Control/Instrumentation System	5,839	1964	32.5	189,768	20	2004	40.0	145.98	7.5	1,094.81
312 6161	Control/Instrumentation System	2,302	1979	17.5	40,285	20	1996	20.0	115.10	2.5	287.75
312 6162	Meter, Major	98,387	1992	4.5	433,742	20	2004	12.0	8,032.25	7.5	60,241.88
312 522	GAS FUEL SUPPLY SYSTEM	53,078		9.5	505,739			16.8	3,160.61	7.5	23,704.63
312 6192	Meter, Major Instrument	26,917	1985	11.5	309,548	20	2004	19.0	1,418.68	7.5	10,625.13
312 6205	Insulation Piping Run 4 In or Larger	26,159	1989	7.5	198,193	20	2004	15.0	1,743.93	7.5	13,079.50
312 523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	5,358		32.5	174,136			40.0	133.98	7.5	1,004.63
312 6225	Drive, Elec. Motor, Complete	1,643	1964	32.5	53,398	20	2004	40.0	41.08	7.5	308.06
312 6227	Foundation	474	1964	32.5	15,405	0	2004	40.0	11.85	7.5	88.88
312 6230	Piping, All Under 4 Inches	1,757	1964	32.5	57,103	0	2004	40.0	43.93	7.5	329.44
312 6232	Pump Complete	1,484	1964	32.5	48,230	25	2004	40.0	37.10	7.5	278.25
312 6	FUEL FIRING SYSTEMS	3,903,646		6.2	24,338,802			12.6	310,596.69	7.4	2,305,682.71
312 620	BURNER MANAGEMENT SYSTEM	274,660		6.5	1,794,691			12.7	21,595.01	7.5	181,962.51
312 7256	Equipment Rack	21,547	1992	4.5	96,962	0	2004	12.0	1,795.58	7.5	13,486.88
312 7256	Control/Instrumentation System	23,280	1968	28.5	663,480	20	2004	36.0	648.67	7.5	4,850.00
312 7258	Control/Instrumentation System	57,456	1992	4.5	258,561	20	2004	12.0	4,788.17	7.5	35,911.25
312 7259	Computer/Microprocessor	82,596	1992	4.5	371,682	20	2004	12.0	6,863.00	7.5	51,622.50
312 7260	Flame Scanner System	43,094	1992	4.5	193,923	20	2004	12.0	3,581.17	7.5	26,933.75
312 7263	Logic Cabinet	46,685	1992	4.5	210,083	20	2004	12.0	3,890.42	7.5	29,178.13
312 521	HEAVY OIL FIRING SYSTEM	2,689,962		5.5	14,787,284			12.3	216,641.05	7.5	1,624,374.32
312 7273	Control/Instrumentation System	5,068	1964	32.5	164,710	20	2004	40.0	126.70	7.5	950.25
312 7273	Control/Instrumentation System	1,239	1977	19.5	24,161	20	1997	20.0	81.95	0.5	30.98

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Lauderdale Unit 3
Plant Data As Of 12/31/98

Est. Capital Recovery Date = 2004

Account Number	Description	Plant In Service Balance At 12/31/98	Age At Time Of Study (Years)	Weight (3-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
312 7273	Control/Instrumentation System	14,365	1992	4.5	64,843	20		2004	12.0	1,197.08	7.5
312 7274	Header, 4 Inches Or Larger	64,841	1992	4.5	290,885	0		2004	12.0	5,368.75	7.5
312 7275	Insulation Equipment	64,841	1992	4.5	290,885	20		2004	12.0	5,368.75	7.5
312 7276	Piping, All Under 4 Inches	4,418	1994	32.5	143,520	0		2004	40.0	110.40	7.5
312 7276	Piping, All Under 4 Inches	21,547	1992	4.5	98,962	0		2004	12.0	1,795.58	7.5
312 7277	Piping, Run 4 Inches Or Larger	70,848	1994	32.5	2,500,810	0		2004	40.0	1,923.70	7.5
312 7277	Piping, Run 4 Inches Or Larger	53,867	1992	4.5	242,402	0		2004	12.0	4,488.82	7.5
312 7278	Valve, Special	147,237	1992	4.5	682,567	0		2004	12.0	12,269.75	7.5
312 7279	Valve, Power Operated	13,907	1998	28.5	396,350	0		2004	36.0	368.31	7.5
312 7279	Valve, Power Operated	53,867	1992	4.5	242,402	0		2004	12.0	4,488.82	7.5
312 7280	Insulation Piping Run 4 In or Larger	35,911	1992	4.5	161,600	20		2004	12.0	2,992.58	7.5
312 7281	Oil Burner Guns, Set Of	247,789	1992	4.5	1,115,051	15		2004	12.0	20,848.08	7.5
312 7282	Burner, Complete	1,864,519	1992	4.5	8,390,336	15		2004	12.0	155,378.58	7.5
312 622	GAS FIRING SYSTEM	954,833		8.0	7,614,119				13.2	72,250.85	7.2
312 7287	Control/Instrumentation System	13,478	1985	11.5	154,997	20		2004	19.0	709.37	7.5
312 7289	Piping, All Under 4 Inches	35,911	1992	4.5	161,600	0		2004	12.0	2,992.58	7.5
312 7300	Piping, Run 4 Inches Or Larger	10,773	1992	4.5	48,479	0		2004	12.0	897.75	7.5
312 7301	Valve, Special	17,838	1998	28.5	508,383	0		2004	36.0	495.50	7.5
312 7302	Valve, Power Operated	16,755	1991	5.5	92,153	0		2004	13.0	1,288.85	7.5
312 7304	Gas Burner Guns, Set Of	115,794	1998	28.5	3,300,129	15		1998	30.0	3,859.80	1.5
312 7304	Gas Burner Guns, Set Of	744,084	1992	4.5	3,348,378	15		2004	12.0	62,007.00	7.5
312 623	LIGHT OIL FIRING SYSTEM	4,391		32.5	142,708				40.0	109.78	7.5
312 7320	Piping, All Under 4 Inches	4,391	1984	32.5	142,708	0		2004	40.0	109.78	7.5
314	TURBOGENERATOR UNITS	12,592,764		23.9	300,848,821				23.7	531,080.80	7.0
314 1	TURBINE GENERATOR PEDESTAL	135,808		32.5	4,413,760				40.0	3,395.20	7.5

SCHEDULE V

Est. Capital Recovery Date = 2004

Florida Power & Light Company
Depreciation Rates
For Port Everglades Unit 3
Plant Data As Of 12/31/98

Account Number	Description	Plant In Service Balance At 12/31/98	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
314 171	TURBINE GENERATOR CONCRETE PEDESTAL	135,808	32.5	4,413,760					40.0	3,395.20	7.5
314 0506	Concrete Pedestal	135,808	1984	32.5	4,413,760	0		2004	40.0	3,395.20	7.5
314 2	TURBINE GENERATOR SYSTEMS	8,353,538	27.1	171,901,543					24.8	256,058.45	6.7
314 271	STEAM TURBINE	3,792,274	28.4	107,688,873					28.6	132,562.99	5.9
314 1536	Casing Or Shell	1,000,867	1984	32.5	32,531,103	0		2004	40.0	25,023.93	7.5
314 1537	Casing Insulation	2,526	1984	32.5	82,095	10		2004	40.0	83.15	7.5
314 1537	Casing Insulation	430,862	1989	7.5	3,231,465	10		1999	10.0	43,086.20	2.5
314 1538	Lagging And Enclosures	18,708	1984	32.5	608,010	0		2004	40.0	487.70	7.5
314 1539	Bearing Assembly, Radial	35,366	1984	32.5	1,149,395	0		2004	40.0	884.15	7.5
314 1540	Bearing Assembly, Thrust	3,158	1984	32.5	102,835	0		2004	40.0	78.95	7.5
314 1541	High Pressure Spindle Or Shaft	175,589	1984	32.5	5,705,993	0		2004	40.0	4,389.23	7.5
314 1543	High Pressure Diaphragm	118,835	1984	32.5	3,797,138	25		2004	40.0	2,920.88	7.5
314 1544	Hp Blading-Rotating(Row/Press/Stage)	39,158	1984	32.5	1,272,570	25		2004	40.0	978.90	7.5
314 1544	Hp Blading-Rotating(Row/Press/Stage)	159,816	1982	14.5	2,314,432	25		2004	22.0	7,255.27	7.5
314 1546	Sole/Bearing Plate	35,366	1984	32.5	1,149,395	0		2004	40.0	884.15	7.5
314 1547	Gland Seal Assembly	10,736	1984	32.5	348,920	0		2004	40.0	268.40	7.5
314 1548	Control Installation At Turbine	7,058	1984	32.5	229,385	20		2004	40.0	176.45	7.5
314 1553	Intermediate Pressure Diaphragm	118,835	1984	32.5	3,797,138	25		2004	40.0	2,920.88	7.5
314 1554	Ip Blading-Rotating(Row/Press/Stage)	58,733	1984	32.5	1,908,823	20		2004	40.0	1,468.33	7.5
314 1554	Ip Blading-Rotating(Row/Press/Stage)	0	1996	0.0	0	20		2004	7.5	0.00	7.5
314 1556	Low Pressure Spindle Or Shaft	351,138	1984	32.5	11,411,985	25		2004	40.0	8,778.45	7.5
314 1556	Low Pressure Diaphragm	487,973	1984	32.5	15,209,123	25		2004	40.0	11,699.33	7.5
314 1559	Lp Blading-Rotating(Row/Press/Stage)	216,980	1984	32.5	7,091,850	25		2004	40.0	5,424.50	7.5
314 1559	Lp Blading-Rotating(Row/Press/Stage)	106,411	1982	14.5	1,542,960	25		2004	22.0	4,836.86	7.5
314 1561	Nozzle Block	434,502	1984	32.5	14,121,315	10		2004	40.0	10,862.55	7.5
314 1562	Insulation Equipment	3,789	1984	32.5	123,143	20		2004	40.0	94.73	7.5

SCHEDULE V

Est. Capital Recovery Date =

2004

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 3
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (8-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
314 272	GENERATOR	2,561,264	25	1	64,212,670			20	7	123,495.46	7.5
314 1571	Stator Housing	242,513	1964	32.5	7,681,673	25		2004	40.0	8,082.83	7.5
314 1572	Stator Coil	519,128	1964	32.5	16,871,660	25		2004	40.0	12,878.20	7.5
314 1573	Rotary(Excluding Fan/Blower	181,684	1964	32.5	5,911,230	25		2004	40.0	4,547.10	7.5
314 1573	Rotary(Excluding Fan/Blower	594,638	1966	0.5	297,319	25		2004	8.0	74,329.75	7.5
314 1574	Bearing Assembly	11,999	1964	32.5	389,968	25		2004	40.0	299.96	7.5
314 1575	End Bell	40,419	1964	32.5	1,313,618	25		2004	40.0	1,010.48	7.5
314 1576	Collector Rings	10,105	1964	32.5	328,413	25		2004	40.0	252.63	7.5
314 1577	Sole/Bearing Plate	2,526	1964	32.5	82,095	25		2004	40.0	63.15	7.5
314 1578	Collector Ring Brush Rigging	10,105	1964	32.5	328,413	25		2004	40.0	252.63	7.5
314 1580	Main Lead Connectors	6,315	1964	32.5	205,238	25		2004	40.0	157.88	7.5
314 1581	Main Lead Connection Box	40,419	1964	32.5	1,313,618	25		2004	40.0	1,010.48	7.5
314 1582	Current Transformer, Main	1,885	1964	32.5	61,568	20		2004	40.0	47.38	7.5
314 1583	Hydrogen Fan/Blower Blading	10,105	1964	32.5	328,413	25		2004	40.0	252.63	7.5
314 1584	Stator Core	424,397	1964	32.5	13,792,903	25		2004	40.0	10,609.83	7.5
314 1586	Rotor Retaining Rings	0	1966	0.0	0	25		2004	7.5	0.00	7.5
314 1587	Rotor Coils	383,789	1964	32.5	11,822,493	25		2004	40.0	9,084.23	7.5
314 1588	Insulation Equipment	101,047	1964	32.5	3,284,028	25		2004	40.0	2,526.18	7.5
314 3	CONDENSING SYSTEMS	3,094,778	20	7	64,031,568			23	0	134,489.20	7.5
314 367	CONDENSER COOLING WATER DISCH STRUCTU	60,387	32.5		1,962,578			40.0		1,509.68	7.5
314 4081	Discharge Concrete Structure	60,387	1964	32.5	1,962,578	0		2004	40.0	1,509.68	7.5
314 368	COOLING WATER TUNNEL/CONDUIT SYSTEM	421,121	27	2	11,452,909			29	6	14,250.58	7.5
314 4119	Valve, Power Operated	89,341	1989	7.5	670,058	25		2004	15.0	5,856.07	7.5
314 4120	Condenser Inlet Conduits	209,877	1964	32.5	6,824,253	0		2004	40.0	5,249.43	7.5
314 4121	Condenser Discharge Conduits	114,470	1964	32.5	3,720,275	0		2004	40.0	2,861.75	7.5
314 4122	Control/Instrumentation System	7,333	1964	32.5	238,323	20		2004	40.0	183.33	7.5

SCHEDULE V

Est Capital Recovery Data = 2004

Florida Power & Light Company
Depreciation Rates
For Port Everglades Unit 3
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$/Yr)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
314 369	INTAKE SCREENS SYSTEM	1,665	1975	21.5	35,819				29.0	57.45	7.5
314 4134	Drive Elec. Motor, Complete	1,666	1975	21.5	35,819	20		2004	29.0	57.45	7.5
314 371	CONDENSER	1,741,291		21.0	38,835,975				28.6	65,576.99	7.4
314 3535	Control/instrumentation System	2,363	1964	32.5	77,448	20		2004	40.0	59.58	7.5
314 3536	Foundation	31,701	1964	32.5	1,030,263	0		2004	40.0	782.53	7.5
314 3540	Condenser Section Shell/Casing	270,491	1964	32.5	8,790,958	0		2004	40.0	6,762.28	7.5
314 3541	Tube Supports	26,915	1964	32.5	874,718	0		2004	40.0	672.88	7.5
314 3542	Tubes, In A Water Box	1,108,585	1981	15.5	17,151,603	25		2004	23.0	48,111.09	7.5
314 3543	Tube Sheet	59,212	1964	32.5	1,824,390	0		2004	40.0	1,480.30	7.5
314 3544	Water Box	113,041	1964	32.5	3,673,833	0		2004	40.0	2,826.03	7.5
314 3545	Hotwell, For A Condenser Section	57,868	1964	32.5	1,880,645	0		2004	40.0	1,448.65	7.5
314 3546	Piping, Furnished With Condenser	10,766	1964	32.5	349,895	35		1999	35.0	307.60	2.5
314 3548	Cathodic Protection Equipment	34,223	1981	15.5	530,457	20		2001	20.0	1,711.15	4.5
314 3549	Cathodic Protection Equipment	28,138	1984	12.5	351,725	20		2004	20.0	1,408.90	7.5
314 372	CONDENSER AIR REMOVAL SYSTEM	72,987		28.7	1,948,738				28.2	2,786.84	7.5
314 3574	Piping, All Under 4 Inches	29,090	1964	32.5	945,425	0		2004	40.0	727.25	7.5
314 3575	Piping, Run 4 Inches Or Larger	16,949	1964	32.5	550,843	0		2004	40.0	423.73	7.5
314 3576	Silencer/Muffler	2,187	1964	32.5	71,078	0		2004	40.0	54.68	7.5
314 3578	Silencer/Muffler	7,299	1993	3.5	25,547	0		2004	11.0	683.55	7.5
314 3577	Tank	7,299	1993	3.5	25,547	0		2004	11.0	683.55	7.5
314 3580	Control/instrumentation System	1,371	1964	32.5	44,558	20		2004	40.0	34.28	7.5
314 3581	Steam Air Ejector Assy	6,792	1964	32.5	285,740	0		2004	40.0	219.80	7.5
314 374	CONDENSATE PUMP SYSTEM	124,714		28.0	3,494,180				33.2	3,763.11	7.5
314 3630	Drive Elec. Motor, Rotating Assy	14,038	1964	32.5	458,235	20		2004	40.0	350.95	7.5
314 3631	Drive, Electric Motor, Stationary Assy	9,158	1964	32.5	297,635	20		2004	40.0	228.95	7.5

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 3
Plant Data As Of 12/31/96

Est. Capital Recovery Data =

2004

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (3-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
314.3632	Foundation	34,268	1964	32.5	1,114,360	0		2004	40.0	857.20	7.5
314.3635	Pump Bowl, All	10,108	1964	32.5	328,510	25		2004	40.0	252.70	7.5
314.3636	Pump Impeller, All	13,677	1964	32.5	444,503	25		2004	40.0	341.93	7.5
314.3637	Pump Shaft, Complete	6,538	1964	32.5	212,485	25		2004	40.0	163.45	7.5
314.3638	Pump Stationary Assy	3,570	1964	32.5	116,025	25		2004	40.0	89.25	7.5
314.3641	Valve, Power Operated	31,057	1982	14.5	450,327	0		2004	22.0	1,411.68	7.5
314.3642	Control/Instrumentation System	2,260	1964	32.5	74,100	20		2004	40.0	57.00	7.5
314.375	CONDENSER COOLING WATER PUMP SYSTEM	617,367		12.2	7,508,727				14.0	44,227.03	7.5
314.3662	Drive, Elec. Motor, Rotating Assy.	17,550	1964	32.5	570,375	20		2004	40.0	438.75	7.5
314.3662	Drive, Elec. Motor, Rotating Assy	122,406	1995	1.5	183,609	20		2004	8.0	13,800.87	7.5
314.3663	Drive, Electric Motor, Stationary Assy	17,152	1964	32.5	557,440	20		2004	40.0	428.80	7.5
314.3666	Pump Impeller, All	70,137	1964	32.5	2,279,453	25		2004	40.0	1,753.43	7.5
314.3667	Pump Shaft, Complete	38,028	1964	32.5	1,235,910	25		2004	40.0	950.70	7.5
314.3668	Pump Stationary Assy	35,086	1964	32.5	1,139,710	25		2004	40.0	976.70	7.5
314.3668	Pump Stationary Assy	312,897	1992	4.5	1,408,037	25		2004	12.0	26,074.75	7.5
314.3671	Control/Instrumentation System	4,129	1964	32.5	134,193	20		2004	40.0	103.23	7.5
314.377	PRIMING & SCAVENGING SYSTEM	55,245		17.4	982,640				23.7	2,327.52	7.5
314.3724	Control/Instrumentation System	185	1964	32.5	6,013	20		2004	40.0	4.63	7.5
314.3726	Piping, All Under 4 Inches	27,781	1982	14.5	402,535	25		2004	22.0	1,261.66	7.5
314.3733	Vacuum Pump With Motor	18,507	1982	14.5	268,352	0		2004	22.0	841.23	7.5
314.3735	Steam Air Ejector Assy	8,792	1964	32.5	285,740	0		2004	40.0	219.80	7.5
314.4	TURBINE GENERATOR AUXILIARIES	3,008,640		20.1	60,531,952				21.9	137,137.95	7.1
314.461	TURBINE CONTROL SYSTEM	161,425		32.3	5,212,825				39.7	4,065.12	7.5
314.5428	Piping, All Under 4 Inches	15,789	1964	32.5	513,143	30		2004	40.0	394.73	7.5
314.5434	Control/Instrumentation System	31,577	1964	32.5	1,038,253	20		2004	40.0	789.43	7.5

SCHEDULE V

Florida Power & Light Company
Depreciation Ratios
For Fort Everglades Unit 3
Plant Data As Of 12/31/98

Est. Capital Recovery Date *

2004

Account Number	Description	Plant In Service Balance At 12/31/98	Vintage Year	Age At Time Of Study (Years)	Weight (\$ Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
314 5434	Control/Instrumentation System	703	1974	22.5	15,816	20		2004	30.0	23.43	7.5	175.75
314 5440	Start Up Console	5,052	1964	32.5	164,190	20		2004	40.0	126.30	7.5	947.25
314 5442	Hydraulic Drives	66,312	1964	32.5	2,155,140	25		2004	40.0	1,657.80	7.5	12,433.50
314 5445	Governor	38,737	1964	32.5	1,293,078	20		2004	40.0	994.68	7.5	7,460.06
314 5446	Recorder	2,205	1976	20.5	45,203	20		2004	28.0	78.75	7.5	590.83
314 462	TURBINE STEAM PIPING AND VALVE SYSTEM	569,316		31.0	17,654,848				34.5	16,500.82	5.4	88,701.40
314 5465	Piping, All Under 4 Inches	23,197	1964	32.5	753,903	30		2004	40.0	579.93	7.5	4,349.44
314 5466	Piping, Run 4 Inches Or Larger	61,857	1964	32.5	2,010,353	30		2004	40.0	1,546.43	7.5	11,596.19
314 5468	Valve, Power Operated	228,475	1964	32.5	7,425,438	35		1999	35.0	6,527.86	2.5	16,319.64
314 5469	Crossover Piping	193,305	1964	32.5	6,282,413	30		2004	40.0	4,832.83	7.5	36,344.89
314 5470	Control/Instrumentation System	7,058	1964	32.5	229,385	20		2004	40.0	178.45	7.5	1,323.38
314 5471	Insulation Equipment	11,598	1964	32.5	376,935	25		2004	40.0	289.95	7.5	2,174.63
314 5471	Insulation Equipment	15,177	1989	7.5	113,828	25		2004	15.0	1,011.80	7.5	7,568.50
314 5472	Insulation Piping Run 4 In or Larger	9,897	1964	32.5	321,653	35		1999	35.0	262.77	2.5	706.93
314 5472	Insulation Piping Run 4 In or Larger	18,782	1989	7.5	140,940	35		2004	15.0	1,252.80	7.5	9,398.00
314 463	TURBINE GLAND SEAL SYSTEM	119,386		28.0	3,343,023				30.8	3,879.72	7.5	29,087.69
314 5480	Heat Exchanger, Complete	5,052	1964	32.5	164,190	25		2004	40.0	126.30	7.5	947.25
314 5481	Piping, All Under 4 Inches	38,661	1964	32.5	1,258,483	30		2004	40.0	968.53	7.5	7,248.94
314 5484	Tank	14,294	1964	32.5	464,555	30		2004	40.0	357.35	7.5	2,680.13
314 5485	Valve, Special	4,421	1964	32.5	143,683	25		2004	40.0	110.53	7.5	828.94
314 5486	Valve, Power Operated	12,631	1964	32.5	410,508	20		2004	40.0	315.78	7.5	2,368.31
314 5487	Control/Instrumentation System	16,531	1964	32.5	537,258	20		2004	40.0	413.28	7.5	3,099.56
314 5489	Vapor Extractor Incl. Drive	6,315	1964	32.5	205,238	30		2004	40.0	157.88	7.5	1,184.06
314 5491	Insulation Piping Run 4 In or Larger	21,481	1989	7.5	161,108	25		2004	15.0	1,432.97	7.5	10,740.50
314 464	TURBINE DRAIN SYSTEM	7,732		32.5	251,200				40.0	193.30	7.5	1,449.75
314 5505	Piping, All Under 4 Inches	7,732	1964	32.5	251,290	30		2004	40.0	193.30	7.5	1,449.75

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Port Everglades Unit 3
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2004

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Vintage Year	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
314 465	TURNING GEAR ASSEMBLY	38,535	32.5	1964	1,255,638	20		2004	40.0	965.68	7.5	7,244.07
314 5518	ControlInstrumentation System	7,058	32.5	1964	229,385	20		2004	40.0	178.45	7.5	1,323.38
314 5522	Turning Gear and Reduction & Bull Gear	31,577	32.5	1964	1,028,253	30		2004	40.0	789.43	7.5	5,920.69
314 467	EXCITER	7,004	5.5	1964	38,522				13.0	538.77	7.5	4,040.77
314 5555	Ductwork, With Insulation	7,004	5.5	1991	38,522	25		2004	13.0	538.77	7.5	4,040.77
314 468	GENERATOR SEAL OIL SYSTEM	9,059	32.5	1964	2,943,169				40.0	2,263.99	7.5	18,979.81
314 5604	Piping, All Under 4 Inches	51,923	32.5	1964	1,887,498	30		2004	40.0	1,298.08	7.5	9,735.56
314 5607	Valve, Special	8,842	32.5	1964	287,365	25		2004	40.0	221.05	7.5	1,607.66
314 5609	ControlInstrumentation System	11,479	32.5	1964	373,088	20		2004	40.0	296.98	7.5	2,152.31
314 5610	D.C. Emergency Oil Pump With Motor	11,368	32.5	1964	369,480	25		2004	40.0	284.20	7.5	2,131.50
314 5611	Seal Oil Vacuum Tank And Supports	1,263	32.5	1964	41,048	25		2004	40.0	31.58	7.5	236.81
314 5612	Vacuum Pump With Motor	5,684	32.5	1964	184,730	25		2004	40.0	142.10	7.5	1,065.75
314 469	GENERATOR COOLING AND PURGE SYSTEM	105,747	25.5	1964	2,894,414				26.0	4,071.31	7.5	30,534.76
314 5632	Heat Exchanger, Tube Bundle	45,471	32.5	1964	1,477,808	30		2004	40.0	1,136.78	7.5	8,525.81
314 5633	Piping, All Under 4 Inches	23,187	32.5	1964	753,803	30		2004	40.0	579.93	7.5	4,349.44
314 5637	ControlInstrumentation System	7,258	32.5	1964	229,385	20		2004	40.0	178.45	7.5	1,323.38
314 5638	Dryer	2,526	32.5	1964	82,065	25		2004	40.0	63.15	7.5	473.63
314 5641	Hydrogen Detection System	27,495	5.5	1991	151,223	20		2004	13.0	2,115.00	7.5	15,862.50
314 470	GENERATOR LIQUID COOLING SYSTEM	172,641	32.5	1964	5,610,835				40.0	4,316.05	7.5	32,370.20
314 5662	Drive Elec. Motor, Complete	14,525	32.5	1964	472,083	20		2004	40.0	383.13	7.5	2,723.44
314 5665	Heat Exchanger, Complete	41,681	32.5	1964	1,354,665	30		2004	40.0	1,042.05	7.5	7,815.36
314 5666	Piping, All Under 4 Inches	15,494	32.5	1964	502,580	30		2004	40.0	386.60	7.5	2,899.50
314 5667	Piping, Run 4 Inches Or Larger	54,125	32.5	1964	1,759,083	30		2004	40.0	1,353.13	7.5	10,148.44
314 5668	Pump Complete	14,525	32.5	1964	472,083	25		2004	40.0	383.13	7.5	2,723.44

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Port Everglades Unit 3
Plant Data As Of 12/31/96

Est. Capital Recovery Date =

2004

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
a	b	c	d	e	f	g	h	i	j	k	l
314 5669	Tank	9,413	1964	32.5	307,873	30	2004	40.0	226.83	7.5	1,778.19
314 5671	Valve, Power Operated	3,052	1964	32.5	164,190	25	2004	40.0	126.30	7.5	847.25
314 5672	Control/Instrumentation System	12,111	1964	32.5	393,608	20	2004	40.0	302.78	7.5	2,270.81
314 5673	Vacuum Pump With Motor	5,664	1964	32.5	184,730	25	2004	43.0	142.10	7.5	1,065.75
314 473	TURBINE LUBE OIL SYSTEM	243,142		32.5	7,902,118			40.0	6,078.56	7.5	45,588.13
314 5710	Drive/Elec. Motor, Complete	31,577	1964	32.5	1,028,253	20	2004	40.0	789.43	7.5	5,920.89
314 5713	Heat Exchanger, Complete	39,787	1964	32.5	1,293,078	30	2004	40.0	994.68	7.5	7,400.06
314 5715	Piping, All Under 4 Inches	12,076	1964	32.5	392,470	30	2004	40.0	301.90	7.5	2,264.25
314 5716	Pump Complete	66,207	1964	32.5	2,216,728	30	2004	40.0	1,795.18	7.5	12,788.81
314 5719	Control/Instrumentation System	7,058	1964	32.5	229,385	20	2004	40.0	176.45	7.5	1,323.36
314 5720	Filling/Conditioning Unit	18,886	1964	32.5	542,295	30	2004	40.0	417.15	7.5	3,128.63
314 5721	Reservoir	6,315	1964	32.5	205,238	30	2004	40.0	157.88	7.5	1,184.06
314 5723	Vapor Extractor Incl. Drive	5,052	1964	32.5	164,190	30	2004	40.0	128.30	7.5	847.25
314 5725	Recorder	2,259	1964	32.5	73,418	20	2004	40.0	58.48	7.5	423.56
314 5726	Piping, Run 4 Inches Or Larger	54,125	1964	32.5	1,759,093	30	2004	40.0	1,353.13	7.5	10,148.44
314 476	TURBINE GENERATOR SUPERVISORY SYSTEM	1,483,013		9.1	13,625,270			15.8	94,264.61	7.3	692,839.80
314 5746	Control Panel	8,814	1981	15.5	130,617	20	2001	20.0	440.70	4.5	1,983.15
314 5747	Recorder	3,012	1964	32.5	97,890	20	2004	40.0	75.30	7.5	584.75
314 5747	Recorder	4,822	1980	18.5	78,263	20	2000	20.0	231.10	3.5	808.85
314 5747	Recorder	21,153	1981	15.5	327,872	20	2001	20.0	1,057.65	4.5	4,759.43
314 5747	Recorder	7,859	1983	13.5	106,087	20	2004	21.0	374.24	7.5	2,808.79
314 5748	Supervisory Instr (Probes, Prox., Etc.)	8,877	1964	32.5	288,503	20	2004	40.0	221.93	7.5	1,664.44
314 5748	Supervisory Instr (Probes, Prox., Etc.)	31,729	1981	15.5	491,800	20	2001	20.0	1,586.45	4.5	7,139.03
314 5748	Supervisory Instr (Probes, Prox., Etc.)	230,502	1989	7.5	1,728,765	20	2004	15.0	15,368.80	7.5	115,251.00
314 5749	Sensor, Major	27,944	1986	10.5	290,262	20	2004	18.0	1,535.78	7.5	11,518.33
314 5750	Monitor/Amplifier	28,441	1981	15.5	409,836	20	2001	20.0	1,322.05	4.5	5,949.23
314 5751	Microprocessor	33,728	1986	10.5	3,483,123	20	2004	18.0	18,429.22	7.5	138,219.17
314 5751	Microprocessor	78,541	1993	3.5	287,894	20	2004	11.0	6,958.27	7.5	52,187.05
314 5752	Control/Instrumentation System	22,586	1964	32.5	734,045	20	2004	40.0	564.65	7.5	4,234.86

SCHEDULE V

Est. Capital Recovery Date = 2004

Florida Power & Light Company
 Depreciation Rates
 For Port Everglades Unit 3
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Age At Time Of Study (Years) b	Age Weight (\$-Yrs) c	Replacement Interval (Years) d	Override Date (If Req.) e	Calculated Date f	Average Service Life g	Annual Accrual h	Average Remaining Life i	Projected Unrecovered Capital j
314.5752	Control/Instrumentation System	691,507	1989	7.5	5,186,303	20	2004	15.0	48,100.47	7.5	345,753.50
315	ACCESSORY ELECTRIC EQUIPMENT	9,095,054		9.9	89,596,024			15.6	584,861.32	7.5	4,388,459.03
315.1	STRUCTURAL SUPPORTS	42,957		32.5	1,396,103			40.0	1,073.93	7.5	8,054.44
315.181	GENERATOR BUS STRUCTURAL SUPPORT SYST	42,957		32.5	1,396,103			40.0	1,073.93	7.5	8,054.44
315.0513	Foundation	4,305	1984	32.5	139,913		2004	40.0	107.63	7.5	807.19
315.0514	Generator Leads Supports	38,652	1984	32.5	1,258,190		2004	40.0	966.30	7.5	7,247.25
315.2	AUXILIARY POWER SYSTEMS	989,036		7.1	7,022,651			12.3	80,226.06	7.5	601,695.27
315.281	125 VOLT DC DISTRIBUTION SYSTEM	52,600		0.5	26,300			8.0	6,575.00	7.5	49,312.50
315.1610	Distribution Panel, Incl Bus	52,600	1996	0.5	26,300	25	2004	8.0	6,575.00	7.5	49,312.50
315.287	AUXILIARY/STATION SERVICE TRANSFORMER	818,273		6.8	5,533,190			12.7	64,584.16	7.5	484,381.13
315.1725	Fire Protection System Complete	0	1996	0.0	0	25	2004	7.5	0.00	7.5	0.00
315.1726	Cable: Power, #4/O Or Larger	33,267	1984	32.5	1,081,178	25	2004	40.0	831.68	7.5	6,237.56
315.1728	Control/Instrumentation System	2,080	1984	32.5	67,600	20	2004	40.0	52.00	7.5	390.00
315.1729	Foundation	4,180	1984	32.5	135,850		2004	40.0	104.50	7.5	783.75
315.1730	Transformer	27,654	1984	32.5	898,755	25	2004	40.0	691.35	7.5	5,185.13
315.1730	Transformer	743,535	1992	4.5	3,346,043	25	2004	12.0	61,963.75	7.5	464,728.13
315.1730	Transformer	7,527	1996	0.5	3,764	25	2004	8.0	940.88	7.5	7,056.58
315.288	STARTUP TRANSFORMER	25,043		32.5	813,898			40.0	626.08	7.5	4,695.56
315.1744	Cable: Power, #4/O Or Larger	23,564	1984	32.5	765,830	25	2004	40.0	589.10	7.5	4,418.25

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 3
Plant Data As Of 12/31/96

Est Capital Recovery Date = 2004

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Year)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
315 1748	Control/Instrumentation System	1,479	1964	32.5	48,068	20		2004	40.0	36.98	7.5	277.31
315 289	VITAL AC DISTRIBUTION SYSTEM	1,366		32.5	45,046				40.0	34.66	7.5	259.88
315 1761	Cable Power, #4/0 Or Larger	693	1964	32.5	22,523	25		2004	40.0	17.33	7.5	129.94
315 1768	Cable Power, All Under #4/0	693	1964	32.5	22,523	25		2004	40.0	17.33	7.5	129.94
315 290	INSTRUMENT AC DISTRIBUTION SYSTEM	34,631		11.5	398,257				19.0	1,822.68	7.5	13,670.13
315 1781	Transformer	936	1965	11.5	10,784	25		2004	19.0	49.26	7.5	369.47
315 1782	Distribution Panel, Incl Bus	4,212	1965	11.5	48,433	25		2004	19.0	221.68	7.5	1,662.63
315 1784	Inverter	29,483	1965	11.5	339,055	25		2004	19.0	1,551.74	7.5	11,638.03
315 291	STATION BATTERY SYSTEM	57,103		3.6	205,960				8.7	6,583.48	7.5	40,376.07
315 1795	Cable Power, #4/0 Or Larger	2,772	1964	32.5	90,090	25		2004	40.0	69.30	7.5	519.75
315 1798	Battery	50,517	1998	0.5	25,259	15		2004	8.0	6,314.63	7.5	47,359.69
315 1799	Battery Rack	1,042	1998	0.5	521	15		2004	8.0	130.25	7.5	976.89
315 1801	Cable Power, All Under #4/0	2,772	1964	32.5	90,090	25		2004	40.0	69.30	7.5	519.75
315 3	CONDUCTORS, CONDUITS AND INSULATORS	468,954		27.4	12,833,924				30.5	15,358.80	7.5	115,190.82
315 381	STATION GROUNDING SYSTEM	27,519		32.0	880,546				38.9	708.31	7.5	5,312.27
315 3775	Grounding Grid	13,459	1964	32.5	437,418	25		2004	40.0	336.48	7.5	2,523.56
315 3775	Grounding Grid	601	1987	9.5	5,710	25		2004	17.0	35.35	7.5	265.15
315 3778	Lightning Protection Sys Esa Gen Unit	13,459	1964	32.5	437,418	20		2004	40.0	336.48	7.5	2,523.56
315 382	CONDUIT AND RACEWAY SYSTEM	379,750		27.5	10,433,590				30.9	12,300.07	7.5	92,250.42
315 3783	Foundation	48,041	1964	32.5	1,591,333			2004	40.0	1,201.03	7.5	9,007.69
315 3784	Conduit Continuous Run 2" or Larger	103,862	1964	32.5	3,375,515	25		2004	40.0	2,596.55	7.5	19,474.13

SCHEDULE V

Est Capital Recovery Data = 2004

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 3
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Service Life	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
315 3785	Conduit Less Than 2"	103,862	1964	32.5	3,375,515	25		2004	40.0	2,598.55	7.5	19,474.13
315 3785	Conduit Less Than 2"	82,969	1967	9.5	768,206	25		2004	17.0	4,880.53	7.5	38,803.97
315 3786	Cable Tray, Continuous Run	27,057	1964	32.5	879,353	25		2004	40.0	876.43	7.5	5,073.19
315 3786	Manholes	13,959	1964	32.5	453,668	25		2004	40.0	348.98	7.5	2,817.31
315 383	GENERATOR BUS	61,885		24.6	1,519,785				28.2	2,350.42	7.5	17,828.13
315 3788	Isophase Bus, Complete	31,468	1964	32.5	1,022,710	25		2004	40.0	786.70	7.5	5,300.25
315 3800	Potential Transformers	4,152	1964	32.5	134,940	20		2004	40.0	103.80	7.5	778.50
315 3901	Grounding Transformer	10,399	1989	7.5	145,493	25		2004	15.0	1,293.27	7.5	9,899.50
315 3802	Grounding Resistors	3,570	1964	32.5	116,025	25		2004	40.0	89.26	7.5	689.38
315 3803	Control/Instrumentation System	3,098	1964	32.5	100,820	20		2004	40.0	77.40	7.5	580.50
315 4	SWITCHING, CONTROL AND PROTECTIVE SYSTE	3,452,113		8.1	28,024,794				15.5	222,195.71	7.5	1,686,487.84
315 481	CONTROL BOARDS	2,468,402		7.6	18,702,917				15.0	164,210.14	7.5	1,231,576.00
315 5815	Main (Rig/Rig) Control Boards	1,106,881	1989	7.5	8,301,808	20		2004	15.0	73,792.07	7.5	553,440.50
315 5816	Railway Rack & Panels, Inc Wire & Tubing	769,969	1989	7.5	5,774,768	20		2004	15.0	51,331.27	7.5	384,984.50
315 5817	Recorder Panels, Inc Wire	253,106	1989	7.5	1,898,295	20		2004	15.0	16,873.73	7.5	126,553.00
315 5819	Control Room Operator Station	25,131	1989	7.5	188,483	20		2004	15.0	1,875.40	7.5	12,595.50
315 5820	Control Board, Inc Wire & Tubing	304,315	1989	7.5	2,262,363	20		2004	15.0	20,287.67	7.5	152,157.50
315 5822	Annunciator Panel	9,000	1988	28.5	258,500	20		2004	38.0	250.00	7.5	1,875.00
315 483	HIGH INITIAL RESPONSE EXCITER SYSTEM	983,711		9.5	9,322,777				17.0	57,985.57	7.5	434,891.94
315 0200	Enclosure	122,039	1987	9.5	1,159,371	25		2004	17.0	7,178.76	7.5	53,840.74
315 0201	Foundation	42,437	1987	9.5	403,152			2004	17.0	2,498.29	7.5	18,722.21
315 0202	Cooling System	3,747	1993	3.5	13,115	25		2004	11.0	340.84	7.5	2,554.77
315 0203	Field Switch/Circuit Break	23,024	1987	9.5	218,728	25		2004	17.0	1,354.35	7.5	10,157.85
315 0204	Ground Detection System	3,468	1987	9.5	33,136	20		2004	17.0	205.18	7.5	1,538.82
315 0205	Rectifier Assembly	178,160	1987	8.5	1,673,520	25		2004	17.0	10,362.35	7.5	77,717.65

SCHEDULE V

Florida Power & Light Company
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Est. Capital Recovery Date = 2004

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (if Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
315 0208	Buswork And Enclosure	102,717	1987	9.5	875,812	25		2004	17.0	8,042.18	7.5	45,316.32
315 0207	Power System Stabilizer	50,240	1987	9.5	477,290	20		2004	17.0	2,955.29	7.5	22,184.71
315 0208	Voltage Regulating System	26,709	1987	9.5	272,736	20		2004	17.0	1,688.78	7.5	12,665.74
315 0209	Master Firing Module	3,445	1987	9.5	32,728	20		2004	17.0	202.65	7.5	1,519.85
315 0210	Annunciator Panel	10,153	1987	9.5	98,454	20		2004	17.0	597.24	7.5	4,479.26
315 0211	Recorder	15,790	1987	9.5	150,005	20		2004	17.0	928.82	7.5	6,968.16
315 0212	Control/Instrumentation System	290,859	1987	9.5	2,763,181	20		2004	17.0	17,109.35	7.5	128,320.15
315 0214	Power Potential Transformer	110,903	1987	8.5	1,053,579	20		2004	17.0	8,523.71	7.5	48,827.79
315 5	SWITCHGEARS AND MOTOR CONTROL CENTERS	683,528		21.5	14,713,824				25.4	28,884.39	7.5	201,832.61
315 581	120/208 POWER DISTRIBUTION SYSTEM	7,517		9.5	71,412				17.0	442.18	7.5	3,316.32
315 7028	Cable Power, All Under #400	7,517	1987	9.5	71,412	25		2004	17.0	442.18	7.5	3,316.32
316 582	380 VOLT POWER DISTRIBUTION SYSTEM	478,562		17.2	8,225,117				22.3	21,505.96	7.5	161,294.80
315 7041	Cable Power, #400 Or Larger	11,089	1984	32.5	380,393	25		2004	40.0	277.23	7.5	2,078.19
315 7041	Cable Power, #400 Or Larger	247	1988	28.5	7,040	25		2004	36.0	6.86	7.5	51.48
315 7043	Transformer	4,259	1984	32.5	138,418	25		2004	40.0	108.48	7.5	798.58
315 7044	Control/Instrumentation System	2,496	1984	32.5	81,120	20		2004	40.0	62.40	7.5	488.00
315 7045	Circuit Brk. Rated < 600 Amps In a Sect	8,998	1984	32.5	227,370	25		2004	40.0	174.90	7.5	1,311.75
315 7046	Circuit Brk. Rated 600 Amps or Greater	10,342	1984	32.5	336,115	25		2004	40.0	256.55	7.5	1,939.13
315 7049	Power Center Switchgear Section	57,958	1984	32.5	1,883,838	25		2004	40.0	1,448.95	7.5	10,867.13
315 7050	Motor Control Center Switchgear Section	311,785	1984	12.5	3,897,313	25		2004	23.0	15,589.25	7.5	118,918.38
315 7050	Motor Control Center Switchgear Section	2,250	1987	9.5	21,375	25		2004	17.0	132.35	7.5	992.65
315 7050	Motor Control Center Switchgear Section	28,864	1989	7.5	216,480	25		2004	15.0	1,924.27	7.5	14,432.00
315 7052	Cable Power, All Under #400	11,089	1984	32.5	380,393	25		2004	40.0	277.23	7.5	2,078.19
315 7052	Cable Power, All Under #400	13,831	1987	8.5	131,395	25		2004	17.0	813.59	7.5	6,101.91
315 7054	Distribution Panel/Ind Bus	17,358	1984	32.5	564,070	25		2004	40.0	433.90	7.5	3,254.25
315 585	4.16KV POWER DISTRIBUTION SYSTEM	197,449		32.5	6,417,095				40.0	4,936.25	7.5	37,021.89

SCHEDULE V

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Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
315 7121	Cable Power #4/0 Or Larger	17,812	1964	32.5	578,890	25		2004	40.0	445.30	7.5	3,339.75
315 7123	Foundation	12,029	1964	32.5	390,943			2004	40.0	300.73	7.5	2,255.44
315 7124	Transformer	26,143	1964	32.5	849,648	25		2004	40.0	803.58	7.5	4,901.81
315 7125	Control/Instrumentation System	3,589	1964	32.5	116,843	20		2004	40.0	89.73	7.5	872.94
315 7126	Circuit Bkr Rated 600 Amps or Greater	42,947	1964	32.5	1,395,773	25		2004	40.0	1,073.68	7.5	8,052.56
315 7133	Cable Power, All Under #4/0	26,338	1964	32.5	855,920	25		2004	40.0	658.40	7.5	4,938.00
315 7134	Circuit Bkr Rated < 600 Amps in a Sect	43,095	1964	32.5	1,400,568	25		2004	40.0	1,077.36	7.5	8,080.31
315 7135	Non-Segregated Bus, Complete	25,498	1964	32.5	828,685	25		2004	40.0	637.45	7.5	4,780.68
315.0	INFORMATION SYSTEMS	3,458,468		7.4	25,604,928				14.5	239,122.43	7.5	1,793,418.05
315 681	LOAD CONTROL AND METERING SYSTEM	68,522		2.0	176,555				9.2	9,614.72	7.5	72,110.34
315 7668	Controller	82,600	1995	1.5	123,900	20		2004	9.0	9,177.78	7.5	68,833.33
315 7673	Recorder	3,367	1982	14.5	48,822	20		2004	22.0	153.05	7.5	1,147.84
315 7674	Control/Instrumentation System	2,555	1995	1.5	3,833	20		2004	9.0	283.89	7.5	2,129.17
315 683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	3,135,283		7.8	24,573,795				15.1	207,607.62	7.5	1,557,057.06
315 7712	Control/Instrumentation System	97,398	1998	0.5	48,698	20		2004	8.0	12,174.50	7.5	91,308.75
315 7715	Printer	42,579	1998	8.5	381,822	20		2004	18.0	2,681.19	7.5	19,958.91
315 7716	Annunciator Panel (Not Part of Board)	462,967	1999	7.5	3,472,253	20		2004	15.0	30,884.47	7.5	231,483.50
315 7717	Display Terminal	11,771	1997	9.5	111,825	20		2004	17.0	892.41	7.5	5,193.09
315 7717	Display Terminal	65,158	1998	8.5	723,843	20		2004	16.0	5,322.38	7.5	39,917.81
315 7717	Display Terminal	37,782	1992	4.5	170,019	20		2004	12.0	3,148.50	7.5	23,813.75
315 7718	Computer/Microprocessor	1,703,160	1998	8.5	14,478,800	20		2004	16.0	108,447.50	7.5	798,358.25
315 7718	Computer/Microprocessor	694,450	1999	7.5	5,208,375	20		2004	15.0	48,298.67	7.5	347,225.00
315 684	GENERATOR PROTECTION SYSTEM	234,681		3.6	854,578				10.7	21,900.09	7.5	164,250.65
315 7732	Relay, Negative Sequence	2,555	1973	23.5	60,043	20		2004	31.0	82.42	7.5	618.15

SCHEDULE V

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		a	b	c	d	e	f	g	h	i	j	k
315 7732	Relay, Negative Sequence	38,860	1989	7.5	291,450	20		2004	15.0	2,590.67	7.5	19,430.00
315 7732	Relay, Negative Sequence	61,084	1994	2.5	152,710	20		2004	12.0	6,108.40	7.5	45,813.00
315 7733	Control Panel	130,190	1994	2.5	325,475	20		2004	10.0	13,019.00	7.5	97,642.50
315 7738	Amplifier	1,992	1994	12.5	24,300	20		2004	20.0	99.60	7.5	747.00
316	MISCELLANEOUS POWER PLANT EQUIPMENT	427,101		13.1	5,603,405				19.3	22,076.81	7.5	185,575.95
316.1	STATION SERVICE EQUIPMENT	427,101		13.1	5,603,405				19.3	22,076.81	7.5	185,575.95
316.183	STATION/SERVICE AIR SYSTEM	315,414		13.5	4,264,353				20.1	15,665.48	7.5	117,491.10
316.0521	Compressor Air, Reciprocating, Complete	36,936	1988	26.5	1,052,676	25		2004	36.0	1,026.00	7.5	7,695.00
316.0521	Compressor Air, Reciprocating, Complete	277,458	1985	11.5	3,190,767	25		2004	19.0	14,803.05	7.5	109,522.89
316.0530	Control/Instrumentation System	1,020	1978	20.5	20,910	20		2004	25.0	36.43	7.5	273.21
316.184	INSTRUMENT AIR SYSTEM	111,687		12.0	1,339,052				17.4	6,411.33	7.5	48,084.85
316.0555	Compressor Air, Reciprocating, Complete	40,855	1982	14.5	592,398	25		2004	22.0	1,857.05	7.5	13,827.84
316.0556	Drive, Elec. Motor, Complete	833	1984	32.5	27,073	20		2004	40.0	20.83	7.5	156.19
316.0558	Filter, Special Assembly	375	1984	32.5	12,168	25		2004	40.0	9.38	7.5	70.31
316.0561	Control/Instrumentation System	560	1984	32.5	16,200	20		2004	40.0	14.00	7.5	105.00
316.0561	Control/Instrumentation System	3,480	1984	2.5	8,700	20		2004	10.0	348.00	7.5	2,610.00
316.0564	Tank, Receiver	1,982	1984	32.5	64,415	25		2004	40.0	49.55	7.5	371.83
316.0567	Moisture Separator	1,499	1984	32.5	48,718	25		2004	40.0	37.48	7.5	281.06
316.0568	Compressor, Air - Stationary Assy	11,080	1985	8.5	94,180	25		2004	16.0	692.50	7.5	5,193.75
316.0568	Compressor, Air - Stationary Assy	14,801	1989	7.5	111,008	25		2004	15.0	968.73	7.5	7,400.50
316.0569	Compressor, Air - Stationary Assy	16,620	1988	8.5	141,270	25		2004	16.0	1,038.75	7.5	7,790.63
316.0570	Dryer	3,748	1984	32.5	121,810	25		2004	40.0	93.70	7.5	702.75
316.0570	Dryer	14,803	1992	4.5	66,864	25		2004	12.0	1,238.58	7.5	9,289.38
316.0572	Air/cooling	991	1984	32.5	32,208	25		2004	40.0	24.78	7.5	185.81

SCHEDULE V

Est. Capital Recovery Data *

2005

Florida Power & Light Company
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Account Number	Description	Plant In Service Balance	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
311	STRUCTURES AND IMPROVEMENTS	728,022	15.9	11,567,481					17.7	41,140.68	8.5
311.3	STATION BUILDINGS	515,571	20.3	10,475,402					22.1	23,323.83	8.5
311.329	TURBINE GENERATOR BUILDING	339,847	22.0	7,477,270					23.1	14,686.60	8.5
311.2026	Superstructure, Inc. Steel & Concrete	73,374	1965	2,311,281			2005		40.0	1,834.35	8.5
311.2027	Building Apparatuses(Each Elev.)	28,741	1965	905,342			2005		40.0	718.53	8.5
311.2032	Lighting System Complete	31,019	1965	977,069	20		2005		40.0	775.48	8.5
311.2040	Fire Protection Sys Complete	579	1965	18,239	25		2005		40.0	14.48	8.5
311.2040	Fire Protection Sys Complete	119,319	1992	536,936	25		2005		13.0	9,178.38	8.5
311.2048	Substructure Foundation Work	86,815	1965	2,728,373			2005		40.0	2,165.36	8.5
311.340	CONTROL ROOM BUILDING	101,739	6.5	681,304					15.0	6,782.60	8.5
311.9706	Superstructure, Inc. Steel & Concrete	27,358	1990	177,827			2005		15.0	1,823.87	8.5
311.9802	Lighting System Complete	74,381	1990	483,477	20		2005		15.0	4,958.73	8.5
311.346	BOILER BUILDING	74,185	31.5	2,336,828					40.0	1,854.63	8.5
311.9401	Superstructure, Inc. Steel & Concrete	4,906	1965	154,539			2005		40.0	122.65	8.5
311.9407	Lighting System Complete	67,773	1965	2,134,850	20		2005		40.0	1,694.33	8.5
311.9475	Fire Protection Sys Complete	1,506	1965	47,439	25		2005		40.0	37.65	8.5
311.4	COOLING SYSTEMS	148,396	2.5	371,446					10.2	14,614.10	8.5
311.413	OPENINTAKE COOLING WATER SYSTEM	148,361	2.5	371,446					10.2	14,614.10	8.5
311.4271	Piping, Run 4 Inches Or Larger	35,954	1989	269,655	25		2005		16.0	2,247.13	8.5
311.4271	Piping, Run 4 Inches Or Larger	113,972	1996	55,486	25		2005		9.0	12,330.22	8.5

SCHEDULE V

Florida Power & Light Company
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Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311 4275	Strainer > 4 Inch Pipe Size	1,470	1965	31.5	48,305			2005	40.0	36.75	8.5	312.38
311 5	RAW AND TREATED WATER SYSTEM	64,055		11.5	736,633				20.0	3,202.75	8.5	27,223.38
311 504	WASTE WATER TREATMENT SYSTEM	64,055		11.5	736,633				20.0	3,202.75	8.5	27,223.38
311 6092	Tank	64,055	1965	11.5	736,633			2005	20.0	3,202.75	8.5	27,223.38
312	BOILER PLANT EQUIPMENT	60,774,818		10.6	645,206,277				13.5	4,505,164.64	5.7	25,671,019.47
312 1	STEAM GENERATING EQUIPMENT	28,923,520		10.3	297,948,409				11.7	2,464,593.40	4.1	10,181,507.67
312 121	BOILER STRUCTURE	8,860,256		11.0	97,127,241				13.2	670,491.86	2.2	3,513,669.66
312 0059	Foundation	230,544	1965	31.5	7,262,136	0		2005	40.0	5,763.00	8.5	48,990.60
312 0060	Damper	1,705,620	1990	6.5	11,088,530	10		2000	10.0	170,582.00	3.5	596,967.00
312 0061	Structural Metal And Trusses	801,221	1965	31.5	25,238,482	0		2005	40.0	20,030.53	8.5	170,259.46
312 0062	Stairs, Ladders, Catwalks and Handrails	146,110	1965	31.5	4,602,465	0		2005	40.0	3,652.75	8.5	31,048.38
312 0063	Boiler Inner Casing	127,572	1965	31.5	4,018,518	0		2005	40.0	3,188.30	8.5	27,109.05
312 0064	Boiler Insulation	2,665,402	1990	6.5	17,325,113	10		2000	10.0	266,540.20	3.5	932,890.70
312 0065	Boiler Outer Casing	2,907,811	1990	6.5	18,900,772	20		2005	15.0	193,854.07	8.5	1,647,759.57
312 0066	Brickwork & Refractory	134,731	1965	31.5	4,244,027	10		2005	40.0	3,368.28	8.5	28,630.34
312 0067	Hangers, Supports & Tube Guides	141,245	1965	31.5	4,449,216	0		2005	40.0	3,531.13	8.5	30,014.56
312 122	BOILER PRESSURE PARTS	20,003,264		10.0	200,819,168				11.2	1,794,101.54	3.7	6,647,838.01
312 0063	Separators, Drum	97,274	1990	6.5	632,281	10		2000	10.0	9,727.40	3.5	34,045.90
312 0065	Header, 4 Inches Or Larger	87,239	1965	31.5	2,748,029	10		2005	40.0	2,180.98	8.5	18,538.29
312 0065	Header, 4 Inches Or Larger	998,166	1990	6.5	6,468,079	10		2000	10.0	99,816.60	3.5	349,358.10
312 0066	Piping, All Under 4 Inches	61,612	1965	31.5	1,947,076	10		2005	40.0	1,545.30	8.5	13,135.05

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		a	b	c	d	e	f	g	h	i	j	k
312 0087	Piping, Run 4 Inches Or Larger	4,149	1974	22.5	83,353	10		2005	31.0	133.84	8.5	1,137.83
312 0087	Piping, Run 4 Inches Or Larger	3,534,137	1990	6.5	22,871,891	10		2000	10.0	353,413.70	3.5	1,238,947.95
312 0087	Steamer/Muffler	61,812	1985	31.5	1,947,078	10		2005	40.0	1,545.30	8.5	13,135.05
312 0090	Valve, Safety	18,543	1985	31.5	584,105	10		2005	40.0	483.58	8.5	3,940.39
312 0090	Valve, Safety	38,421	1984	2.5	96,053	10		2005	11.0	3,482.82	8.5	29,688.95
312 0091	Valve, Power Operated	94,833	1990	6.5	617,085	10		2000	10.0	9,483.30	3.5	33,226.55
312 0093	Disuperheater	333,799	1990	6.5	2,169,894	10		2000	10.0	33,379.90	3.5	116,829.65
312 0094	Water Wall Section	487,437	1985	31.5	15,689,266	10		2005	40.0	12,435.93	8.5	105,708.36
312 0094	Water Wall Section	3,356,051	1990	6.5	21,814,332	10		2000	10.0	335,605.10	3.5	1,174,817.85
312 0095	Economizer Section	348,057	1985	31.5	10,995,296	10		2005	40.0	8,728.43	8.5	74,174.81
312 0096	Boiler Drum	196,941	1985	31.5	5,888,842	10		2005	40.0	4,673.53	8.5	38,724.96
312 0097	Superheater Section	623,178	1985	31.5	19,630,107	10		2005	40.0	15,579.45	8.5	132,425.33
312 0097	Superheater Section	9,892	1977	18.5	192,894	10		1997	20.0	494.60	0.5	247.30
312 0097	Superheater Section	5,008,886	1990	6.5	32,557,759	10		2000	10.0	500,878.60	3.5	1,783,110.10
312 0098	Reheater Section	692,890	1985	31.5	21,828,035	10		2005	40.0	17,322.25	8.5	147,238.13
312 0098	Reheater Section	2,721,526	1990	6.5	17,688,918	10		2000	10.0	272,152.60	3.5	952,534.10
312 0099	Division Wall Panel	898,722	1990	6.5	5,828,693	10		2000	10.0	89,872.20	3.5	313,832.70
312 0100	Downcomers	236,757	1985	31.5	7,428,346	10		2005	40.0	5,893.93	8.5	50,088.36
312 0104	Insulation Piping Run 4 In or Larger	154,842	1990	6.5	1,005,173	10		2000	10.0	15,484.20	3.5	54,124.70
312.2	STEAM SYSTEMS AND EQUIPMENT	4,559,359		11.3	\$1,640,668				16.0	284,081.08	7.3	2,084,115.43
312.251	MAIN STEAM PIPING	711,128		13.1	9,334,508				12.5	58,878.28	3.9	222,877.86
312 1261	Valve, Power Operated Relief	57,722	1990	6.5	375,193	10		2000	10.0	5,772.20	3.5	20,202.70
312 1262	Control/Instrumentation System	3,754	1985	31.5	118,251	10		2005	40.0	93.35	8.5	797.73
312 1264	Piping, All Under 4 Inches	38,238	1985	31.5	1,204,497	10		2005	40.0	955.95	8.5	8,125.58
312 1265	Piping, Run 4 Inches Or Larger	114,355	1985	31.5	3,602,183	10		2005	40.0	2,858.88	8.5	24,300.44
312 1266	Steamer/Muffler	5,844	1985	31.5	184,086	10		2005	40.0	146.10	8.5	1,241.85
312 1269	Valve, Power Operated	28,298	1985	31.5	828,324	10		2005	40.0	657.40	8.5	5,587.90
312 1269	Valve, Power Operated	342,037	1990	6.5	2,223,241	10		2000	10.0	34,203.70	3.5	119,712.95
312 1272	Insulation Piping Run 4 In or Larger	122,882	1990	6.5	788,733	10		2000	10.0	12,288.20	3.5	43,008.70

SCHEDULE V

Est. Capital Recovery Date * 2005

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 4
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (B-Yrs)	Replacement Interval (Years)	Override Date (If Ran)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
312 252	EXTRACTION STEAM SYSTEM	382,801	18.7	6,396,206				20.1	19,001.84	8.5	181,515.96
312 1287	Control/Instrumentation System	1,358	1985	31.5	42,777	20		2005	40.0	33.95	288.58
312 1291	Piping, Run 4 Inches Or Larger	115,042	1985	31.5	3,623,823	0		2005	40.0	2,878.05	24,448.43
312 1294	Valve, Special	22,177	1985	31.5	698,576	0		2005	40.0	554.43	4,712.61
312 1294	Valve, Special	1,651	1988	28.5	47,054	0		2005	37.0	44.62	379.28
312 1295	Valve, Power Operated	1,387	1985	31.5	43,691	0		2005	40.0	34.68	294.74
312 1298	Insulation Equipment	171,081	1990	8.5	1,112,027	20		2005	15.0	11,405.40	96,945.90
312 1297	Insulation Piping Run 4 In or Larger	14,903	1985	31.5	469,445	20		2005	40.0	372.58	3,160.89
312 1297	Insulation Piping Run 4 In or Larger	55,202	1990	8.5	358,813	20		2005	15.0	3,680.13	31,281.13
312 253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	98,907	31.5	3,115,571				40.0	2,472.68	8.5	21,017.74
312 1311	Control/Instrumentation System	1,064	1985	31.5	31,516	20		2005	40.0	26.80	228.10
312 1314	Piping, Run 4 Inches Or Larger	58,437	1985	31.5	1,840,766	0		2005	40.0	1,490.93	12,417.86
312 1320	Desuperheater Station/As Furn. by Vend.	2,822	1985	31.5	92,043	20		2005	40.0	73.05	620.83
312 1321	Insulation Piping Run 4 In or Larger	38,484	1985	31.5	1,149,248	20		2005	40.0	912.10	7,752.85
312 280	FW PRE-WARMING/STEAM TURBINE BYPASS	2,810,719	7.5	21,080,394				16.0	175,669.95	8.5	1,493,194.48
312 1326	Control/Instrumentation System	527,704	1989	7.5	3,957,780	20		2005	16.0	32,981.50	280,342.75
312 1327	Piping All Under 4 Inches	499,931	1989	7.5	3,749,483	0		2005	16.0	31,245.89	265,588.34
312 1328	Piping 4in Or Larger	1,225,755	1989	7.5	8,183,183	0		2005	16.0	76,609.89	651,182.34
312 1330	Valve, Safety	116,650	1989	7.5	874,875	0		2005	16.0	7,290.63	61,970.31
312 1332	Valve, Power Operated	418,480	1989	7.5	3,138,450	0		2005	16.0	26,153.75	222,308.88
312 1333	Desuperheater Station	22,219	1989	7.5	168,643	0		2005	16.0	1,368.69	11,803.84
312 262	REHEAT STEAM SYSTEM	555,804	21.1	11,713,987				18.6	29,960.33	6.2	185,409.82
312 1512	Control/Instrumentation System	5,332	1985	31.5	167,958	10		2005	40.0	133.30	1,133.05
312 1512	Control/Instrumentation System	1,718	1975	21.5	36,937	10		2005	30.0	57.27	486.77
312 1514	Piping, All Under 4 Inches	58,841	1985	31.5	1,653,492	10		2005	40.0	1,471.03	12,503.71

SCHEDULE V

Est. Capital Recovery Date = 2005

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 4
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Account Number	Description	Plant In Service Balance At 12/31/98	Age At Time Of Study (Years)	Weight (B-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
312 1514	Piping, All Under 4 Inches	3,165	1975	21.5	68,048	10	2005	30.0	105.50	8.5	898.71
312 1515	Piping, Run 4 Inches Or Larger	202,789	1965	31.5	6,387,854	10	2005	40.0	5,089.73	8.5	43,092.66
312 1518	Valve, Safety	62,469	1965	31.5	1,967,774	10	2005	40.0	1,561.73	8.5	13,274.66
312 1519	Valve, Power Operated	4,160	1975	21.5	89,440	10	2005	30.0	138.87	8.5	1,178.87
312 1521	Insulation Piping Run 4 In or Larger	4,132	1965	31.5	130,158	10	2005	40.0	103.30	8.5	878.05
312 1521	Insulation Piping Run 4 In or Larger	28,467	1960	6.5	172,036	10	2000	10.0	2,646.70	3.5	9,283.45
312 1523	Desuperheater Station	186,731	1962	4.5	840,290	10	2002	10.0	18,673.10	5.5	102,702.05
312.3	CONDENSATE AND FEEDWATER SYSTEMS	12,443,363		9.7	120,982,420			16.3	794,089.02	8.5	6,490,328.83

312 351	CONDENSATE SYSTEM	751,452		17.6	13,194,074			19.6	38,298.86	8.4	323,228.18
312 3160	Heat Exchanger, Shell	54,681	1965	31.5	1,722,452	25	2005	40.0	1,367.03	8.5	11,619.71
312 3160	Heat Exchanger, Shell	154,789	1962	4.5	686,551	25	2005	13.0	11,908.85	8.5	101,208.19
312 3161	Heat Exchanger, Tube Bundle	81,994	1965	31.5	2,582,811	25	2005	40.0	2,049.85	8.5	17,423.73
312 3161	Heat Exchanger, Tube Bundle	154,789	1962	4.5	686,551	25	2005	13.0	11,908.85	8.5	101,208.19
312 3162	Piping, All Under 4 Inches	44,987	1965	31.5	1,416,481	0	2005	40.0	1,124.16	8.5	9,555.49
312 3162	Piping, All Under 4 Inches	25,188	1962	14.5	365,197	0	2005	23.0	1,085.04	8.5	9,307.87
312 3163	Piping, Run 4 Inches Or Larger	136,603	1965	31.5	4,302,995	0	2005	40.0	3,415.08	8.5	29,028.14
312 3167	Control/Instrumentation System	7,056	1965	31.5	222,264	20	2005	40.0	176.40	8.5	1,499.40
312 3167	Control/Instrumentation System	7,650	1979	17.5	133,875	20	1999	20.0	382.50	2.5	858.25
312 3172	Insulation - Equipment	3,924	1965	31.5	123,606	20	2005	40.0	94.10	8.5	833.85
312 3172	Insulation - Equipment	20,462	1962	4.5	82,079	20	2005	13.0	1,574.00	8.5	13,379.00
312 3173	Insulation - Piping	18,138	1965	31.5	571,347	20	2005	40.0	453.45	8.5	3,854.33
312 3173	Insulation - Piping	41,213	1960	6.5	287,885	20	2005	15.0	2,747.53	8.5	23,354.03
312 352	CONDENSATE RECOVERY SYSTEM	11,500		31.5	362,251			40.0	287.51	8.5	2,443.75
312 3195	Piping, All Under 4 Inches	870	1965	31.5	21,105	0	2005	40.0	16.75	8.5	142.38
312 3199	Tank	4,092	1965	31.5	128,898	0	2005	40.0	102.30	8.5	869.55
312 3203	Heat Exchanger, Shell	3,369	1965	31.5	106,124	0	2005	40.0	84.23	8.5	715.91
312 3204	Heat Exchanger, Tube Bundle	3,369	1965	31.5	106,124	0	2005	40.0	84.23	8.5	715.91

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
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Plant Data As Of 12/31/96

Est. Capital Recovery Date =

2005

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Weight (\$-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
312 353	MAIN FEEDWATER SYSTEM	3,934,513	10.7	42,268,793				16.9	233,019.54	8.5	1,960,663.92
312 3221	Control/Instrumentation System	8,486	1965	31.5	287,309	20		2005	212.15	8.5	1,803.28
312 3221	Control/Instrumentation System	2,829	1974	22.5	65,903	20		2005	84.48	8.5	803.11
312 3222	Foundation	13,753	1980	6.5	89,395	0		2005	916.87	8.5	7,793.37
312 3224	Heat Exchanger, Shell	28,286	1965	31.5	891,009	20		2005	707.15	8.5	6,010.78
312 3224	Heat Exchanger, Shell	43,455	1967	29.5	1,281,923	20		2005	1,143.55	8.5	9,720.20
312 3224	Heat Exchanger, Shell	82,085	1971	25.5	2,093,168	20		2005	2,414.26	8.5	20,521.25
312 3224	Heat Exchanger, Shell	185,684	1980	6.5	1,271,946	20		2005	13,045.60	8.5	110,887.60
312 3225	Heat Exchanger, Tube Bundle	42,421	1965	31.5	1,336,262	20		2005	1,060.53	8.5	9,014.48
312 3225	Heat Exchanger, Tube Bundle	60,901	1967	29.5	1,796,560	20		2005	1,602.66	8.5	13,622.59
312 3225	Heat Exchanger, Tube Bundle	123,126	1971	25.5	3,139,764	20		2005	3,621.41	8.5	30,782.00
312 3225	Heat Exchanger, Tube Bundle	168,178	1980	6.5	1,083,157	20		2005	11,211.87	8.5	95,300.87
312 3226	Piping, All Under 4 Inches	9,181	1965	31.5	289,317	0		2005	223.78	8.5	1,953.09
312 3226	Piping, All Under 4 Inches	870	1974	22.5	19,575	0		2005	28.08	8.5	238.55
312 3226	Piping, All Under 4 Inches	18,121	1988	10.5	190,271	0		2005	953.74	8.5	8,108.78
312 3227	Piping, Run 4 Inches Or Larger	677,188	1990	6.5	4,401,722	0		2005	45,145.87	8.5	383,739.87
312 3227	Piping, Run 4 Inches Or Larger	188,837	1985	31.5	6,200,368	0		2005	4,920.93	8.5	41,827.86
312 3227	Piping, Run 4 Inches Or Larger	1,749,299	1990	6.5	11,370,444	0		2005	118,618.93	8.5	981,269.43
312 3227	Piping, Run 4 Inches Or Larger	18,882	1993	3.5	69,587	0		2005	1,656.83	8.5	14,083.08
312 3229	Strainer, > 4 Inch Pipe Size	26,179	1965	31.5	824,639	20		2005	654.48	8.5	5,563.04
312 3230	Valve, Special	68,519	1969	7.5	516,893	20		2005	4,307.44	8.5	36,613.22
312 3230	Valve, Special	15,169	1990	6.5	98,729	20		2005	1,012.60	8.5	8,807.10
312 3231	Valve, Power Operated	93,432	1965	31.5	2,943,108	20		2005	2,335.80	8.5	19,854.30
312 3231	Valve, Power Operated	87,339	1990	6.5	567,704	20		2005	5,822.60	8.5	48,492.10
312 3232	Insulation Equipment	822	1965	31.5	29,043	20		2005	23.05	8.5	195.93
312 3232	Insulation Equipment	15,324	1990	6.5	99,608	20		2005	1,021.60	8.5	8,683.60
312 3233	Noise Suppression Enclosure	220	1965	31.5	6,930	0		2005	5.50	8.5	46.75
312 3235	Insulation Piping Run 4 In or Larger	4,053	1965	31.5	127,870	20		2005	101.33	8.5	861.28
312 3235	Insulation Piping Run 4 In or Larger	182,242	1990	6.5	1,184,573	20		2005	12,149.47	8.5	103,270.47
312 354	MAIN FEEDWATER PUMP SYSTEM	7,068,324	7.2	50,654,490				15.3	483,016.91	8.5	3,935,007.87

SCHEDULE V

Est. Capital Recovery Date =

2005

Florida Power & Light Company
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For Fort Everglades Unit 4
Plant Data As Of 12/31/98

Account Number	Description	Plant In Service Balance At 12/31/98	Age At		Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital	
			Time Of Study (Years)	Weight (\$-Yrs)								
		a	b	c	d	e	f	g	h	i	j	
312 3252	Governor	77,212	1990	6.5	501,878	25		2005	15.0	5,147.47	8.5	43,753.47
312 3253	Control/Instrumentation System	2,347	1978	20.5	48,114	20		2005	29.0	80.93	8.5	687.91
312 3253	Control/Instrumentation System	2,542	1980	18.5	41,943	20		2000	20.0	127.16	3.5	444.85
312 3253	Control/Instrumentation System	1,741,704	1980	6.5	11,321,078	20		2005	15.0	118,113.80	8.5	988,965.60
312 3254	Drive Elec. Motor, Rotating Assy	18,473	1985	31.5	581,900	20		2005	40.0	481.83	8.5	3,925.51
312 3255	Drive, Electric Motor Stationary Assy	13,430	1985	31.5	423,045	20		2005	40.0	335.75	8.5	2,853.88
312 3256	Drive, Turbine, Rotating Assy	870,852	1990	6.5	5,680,538	0		2005	15.0	58,068.80	8.5	483,482.80
312 3257	Drive, Turbine, Stationary Assy	2,127,765	1990	6.5	13,830,473	0		2005	15.0	141,851.00	8.5	1,205,733.50
312 3258	Foundation	15,715	1985	31.5	495,023	0		2005	40.0	382.88	8.5	3,339.44
312 3258	Foundation	8,860	1990	6.5	57,590	0		2005	15.0	590.87	8.5	5,020.67
312 3259	Pump Rotating Assy	13,488	1985	31.5	425,124	25		2005	40.0	337.40	8.5	2,967.90
312 3259	Pump Rotating Assy	308,081	1990	6.5	2,509,397	25		2005	15.0	25,737.40	8.5	218,767.90
312 3260	Pump Stationary Assy	27,932	1985	31.5	878,858	25		2005	40.0	698.30	8.5	5,935.55
312 3260	Pump Stationary Assy	1,258,913	1990	6.5	8,169,935	25		2005	15.0	83,794.20	8.5	712,250.70
312 3262	Vibration Analysis System	192,397	1990	6.5	1,250,581	25		2005	15.0	12,826.47	8.5	108,024.97
312 3263	Drive Coupling, Mechanical	3,031	1985	31.5	95,477	25		2005	40.0	75.78	8.5	644.08
312 3263	Drive Coupling, Mechanical	34,178	1990	6.5	222,144	25		2005	15.0	2,278.40	8.5	19,388.40
312 3264	Hydraulic Coupling Control	4,885	1985	31.5	153,909	20		2005	40.0	122.15	8.5	1,038.28
312 3265	Coupling, Hydraulic, Stationary Assy	48,838	1985	21.5	1,538,334	0		2005	40.0	1,220.90	8.5	10,377.65
312 3266	Coupling, Hydraulic, Rotating Assy	34,177	1995	31.5	1,078,578	25		2005	40.0	854.43	8.5	7,282.81
312 3267	Bearing Assembly	8,483	1985	31.5	267,215	25		2005	40.0	212.08	8.5	1,802.64
312 3267	Bearing Assembly	88,352	1990	6.5	444,288	25		2005	15.0	4,558.80	8.5	38,732.80
312 3268	Seal Cooler	8,860	1990	6.5	57,590	25		2005	15.0	590.87	8.5	5,020.67
312 3269	Lube Oil Cooler	98,199	1990	6.5	625,294	25		2005	15.0	6,413.27	8.5	54,512.77
312 3270	Hydraulic Coupling Cooler	3,665	1985	31.5	115,448	25		2005	40.0	91.83	8.5	778.81
312 3281	Lube Oil System	1,960	1985	31.5	61,740	30		2005	40.0	49.00	8.5	416.50
312 3355	HEATER VENTS AND DRAINS SYSTEM	443,135		18.5	8,178,795				21.6	20,554.85	8.4	173,218.18
312 3258	Control/Instrumentation System	2,776	1985	31.5	87,444	20		2005	40.0	69.40	8.5	589.90
312 3301	Piping, All Under 4 Inches	88,598	1985	31.5	2,790,837	0		2005	40.0	2,214.95	8.5	18,827.08
312 3301	Piping, All Under 4 Inches	143,971	1982	14.5	2,057,580	0		2005	23.0	8,259.81	8.5	53,208.67

SCHEDULE V

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Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312 3302	Piping, Run 4 Inches Or Larger	69,627	1965	31.5	2,193,251	0		2005	40.0	1,740.68	8.5	14,795.74
312 3303	Pump Rotating Assembly	36,537	1968	0.5	18,269	25		2005	9.0	4,059.87	8.5	34,507.17
312 3311	Insulation Piping Run 4 In or Larger	4,567	1965	31.5	143,661	20		2005	40.0	114.18	8.5	970.49
312 3311	Insulation Piping Run 4 In or Larger	85,828	1960	6.5	557,882	20		2005	15.0	5,721.87	8.5	48,635.87
312 3313	Pump Complete	6,234	1974	22.5	140,265	25		1999	25.0	249.36	2.5	623.40
312 3314	Drive Elec. Motor, Complete	4,997	1965	31.5	157,408	20		2005	40.0	124.93	8.5	1,061.88
312 3558	CHEMICAL FEED SYSTEM	5,845		31.5	184,119				40.0	146.14	8.5	1,242.06
312 3332	Control/Instrumentation System	2,553	1965	31.5	80,420	20		2005	40.0	83.83	8.5	542.51
312 3334	Piping, All Under 4 Inches	2,247	1965	31.5	70,781	0		2005	40.0	58.18	8.5	477.49
312 3336	Tank, Chemical Feed	1,045	1965	31.5	32,918	0		2005	40.0	26.13	8.5	222.06
312 360	CONDENSATE TRANSFER SYSTEM	44,742		31.5	1,409,374				40.0	1,118.56	8.5	9,507.68
312 3449	Drive Elec. Motor, Complete	817	1965	31.5	26,756	20		2005	40.0	20.43	8.5	173.61
312 3452	Piping, Run 4 Inches Or Larger	16,346	1965	31.5	514,899	20		2005	40.0	408.65	8.5	3,473.53
312 3453	Pump Complete	1,062	1965	31.5	33,453	20		2005	40.0	26.55	8.5	225.68
312 3455	Tank	20,429	1965	31.5	643,514	0		2005	40.0	510.73	8.5	4,341.16
312 3458	Foundation	6,082	1965	31.5	191,772	0		2005	40.0	152.20	8.5	1,293.70
312 362	WATER SAMPLING AND ANALYZING SYSTEM	183,652		24.6	4,514,524				24.0	7,848.85	8.5	65,015.19
312 3507	Sample Cooler	1,925	1992	4.5	8,683	0		2005	13.0	148.06	8.5	1,259.65
312 3508	Piping, All Under 4 Inches	140,396	1965	31.5	4,422,474	0		2005	40.0	3,509.90	8.5	29,834.15
312 3513	Sample Collecting Equipment	34,501	1995	1.5	51,752	20		2005	10.0	3,450.10	8.5	29,325.85
312 3518	Analyzer, Hydrazine	7,030	1992	4.5	31,635	20		2005	13.0	540.77	8.5	4,596.54
312 4	BOILER AUXILIARY SYSTEMS	10,856,641		11.4	142,506,825				15.3	696,169.26	8.4	4,438,297.51
312 421	ASPIRATING/SEAL AIR SYSTEM	35,131		16.4	576,754				24.3	1,448.30	8.5	12,310.44

SCHEDULE V

Est. Capital Recovery Drive = 2005

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 4
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overdue Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
312 4324	Fan/Blower, Complete	4,811	1985	28.5	137,114	25	2005	2005	37.0	130.03	8.5
312 4326	Piping, Run 4 Inches Or Larger	21,726	1982	14.5	315,056	30	2005	2005	23.0	944.70	8.5
312 4327	Valve, Special	6,592	1982	14.5	124,584	0	2005	2005	23.0	373.57	8.5
312 432	BOILER DUCTS	2,612,476		19.1	50,028,374				20.1	130,254.82	8.5
312 4343	Ductwork Insulation And Outer Casing	2,057	1985	31.5	64,796	0	2005	2005	40.0	51.43	8.5
312 4343	Ductwork Insulation And Outer Casing	407,106	1982	4.5	1,831,977	0	2005	2005	13.0	31,315.85	8.5
312 4343	Ductwork Insulation And Outer Casing	481,480	1984	2.5	1,203,700	0	2005	2005	11.0	43,770.91	8.5
312 4344	Foundation	26,316	1985	31.5	907,704	0	2005	2005	40.0	720.40	8.5
312 4346	Piping, Run 4 Inches Or Larger	19,556	1979	17.5	342,230	0	2005	2005	26.0	752.15	8.5
312 4347	Insulation Equipment	205,965	1980	6.5	1,338,773	20	2005	2005	15.0	13,731.00	8.5
312 4348	Damper Drive Assembly	13,808	1985	31.5	434,889	0	2005	2005	40.0	345.15	8.5
312 4348	Damper Drive Assembly	37,260	1982	4.5	167,670	0	2005	2005	13.0	2,866.15	8.5
312 4349	Damper	6,646	1985	31.5	209,349	0	2005	2005	40.0	168.15	8.5
312 4350	Windbox	107,832	1985	31.5	3,396,706	0	2005	2005	40.0	2,695.80	8.5
312 4351	Air Registers	8,620	1985	31.5	271,719	0	2005	2005	40.0	215.65	8.5
312 4352	Forced Draft Fan Outlet Duct	64,699	1985	31.5	2,038,019	0	2005	2005	40.0	1,617.48	8.5
312 4354	Air Heater Outlet Duct To Windbox	228,603	1985	31.5	7,200,895	10	2005	2005	40.0	5,715.06	8.5
312 4355	Air Heir. Outlet Duct To Dust Collector	131,907	1985	31.5	4,155,071	15	2005	2005	40.0	3,297.68	8.5
312 4356	Economizer Hopper	26,382	1985	31.5	831,033	0	2005	2005	40.0	659.55	8.5
312 4359	Economizer Outlet Duct	707,903	1985	31.5	22,298,945	0	2005	2005	40.0	17,687.58	8.5
312 4360	Analyzer, Combustible/Flue Gas	1,747	1988	28.5	49,790	20	2005	2005	37.0	47.22	8.5
312 4360	Analyzer, Combustible/Flue Gas	38,064	1988	8.5	323,544	20	2005	2005	17.0	2,239.06	8.5
312 4361	Dust Collector Outlet Duct	90,068	1985	31.5	2,837,079	0	2005	2005	40.0	2,251.65	8.5
312 4364	Control/Instrumentation System	3,955	1985	31.5	124,583	20	2005	2005	40.0	98.88	8.5
312 423	AIR HEATER	3,112,111		7.8	24,133,715				10.6	294,748.33	3.8
312 4385	Foundation	28,816	1985	31.5	907,704	0	2005	2005	40.0	720.40	8.5
312 4391	Insulation Equipment	6,696	1985	31.5	210,924	10	2005	2005	40.0	167.40	8.5
312 4391	Insulation Equipment	160,456	1980	6.5	1,042,964	10	2000	2000	10.0	16,045.60	3.5
312 4393	Casing, Air Heater	66,903	1985	31.5	2,109,335	10	2005	2005	40.0	1,674.08	8.5
312 4393	Casing, Air Heater										

SCHEDULE V

Est. Capital Recovery Date = 2005

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 4
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance As 12/31/96	Age At Time Of Study (Years)	Age Weight (\$-Yr.)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Costs	
		a	b	c	d	e	f	g	h	i	j	k
312 4394	Heater Bundles/Baskets	62,120	1990	6.5	403,790	10		2000	10.0	6,212.00	3.5	21,142.00
312 4395	Steam Coils	76,985	1965	31.5	913,028	10		2005	40.0	724.63	8.5	6,159.31
312 4396	Ash Basket Cleaning Equipment	55,924	1977	19.5	1,090,518	10		1997	20.0	2,796.20	0.5	1,388.10
312 4398	Ash Basket Cleaning Equipment	160,942	1993	3.5	563,297	10		2005	12.0	13,411.83	8.5	114,000.58
312 4398	Motor Air Heater	2,485,144	1990	6.5	16,218,436	10		2000	10.0	248,514.40	3.5	873,300.40
312 4399	Bearing Assembly, Radial	3,348	1965	31.5	105,462	10		2005	40.0	83.70	8.5	711.45
312 4400	Bearing Assembly, Thrust	31,060	1990	6.5	201,890	10		2000	10.0	3,106.00	3.5	10,871.00
312 4401	Lube Oil System	1,674	1965	31.5	52,731	10		2005	40.0	41.85	8.5	355.73
312 4404	Control/Instrumentation System	9,892	1965	31.5	311,598	10		2005	40.0	247.30	8.5	2,102.05
312 4404	Control/Instrumentation System	91	1974	22.5	2,048	10		2005	31.0	2.94	8.5	24.95
312 424	FORCED DRAFT FAN	456,097		24.8	11,324,486				28.2	16,165.34	8.4	135,242.63
312 4427	Drive/Elec. Motor, Rotating Assy	21,616	1965	31.5	690,967	20		2005	40.0	540.45	8.5	4,593.83
312 4428	Drive, Electric Motor Stationary Assy	32,419	1965	31.5	1,021,199	20		2005	40.0	810.48	8.5	6,889.04
312 4430	Fan/Blower, Rotating Assy	79,467	1965	31.5	2,503,211	25		2005	40.0	1,986.68	8.5	16,886.74
312 4431	Fan/Blower, Stationary Assy	21,781	1965	31.5	686,162	25		2005	40.0	544.53	8.5	4,628.46
312 4432	Foundation	48,274	1965	31.5	1,520,631	0		2005	40.0	1,206.85	8.5	10,256.23
312 4433	Heat Exchanger, Complete	5,177	1965	31.5	163,076	20		2005	40.0	129.43	8.5	1,100.11
312 4440	Damper Drive Assembly	12,494	1990	6.5	81,211	20		2005	15.0	832.93	8.5	7,079.93
312 4441	Damper	85,114	1990	6.5	553,241	20		2005	15.0	5,874.27	8.5	48,231.27
312 4445	Hydraulic Coupling Control	10,352	1965	31.5	326,088	20		2005	40.0	258.80	8.5	2,199.80
312 4446	Coupling, Hydraulic, Stationary Assy	32,093	1965	31.5	1,010,930	0		2005	40.0	802.33	8.5	6,819.76
312 4447	Coupling, Hydraulic, Rotating Assy	36,234	1965	31.5	1,141,371	0		2005	40.0	905.85	8.5	7,699.73
312 4448	Bearing Assembly, Radial	15,906	1965	31.5	501,039	20		2005	40.0	397.65	8.5	3,380.03
312 4449	Bearing Assembly, Thrust	8,282	1965	31.5	260,863	20		2005	40.0	207.05	8.5	1,759.93
312 4451	Lube Oil System	3,108	1965	31.5	97,839	25		2005	40.0	77.65	0.5	690.03
312 4451	Lube Oil System	13,516	1976	20.5	277,078	25		2001	25.0	540.64	4.5	2,432.58
312 4451	Lube Oil System	26,688	1982	14.5	386,976	25		2005	23.0	1,180.35	8.5	9,962.96
312 4452	Control/Instrumentation System	2,116	1965	31.5	66,654	20		2005	40.0	52.90	8.5	449.65
312 4454	Hoist	1,460	1965	31.5	45,990	30		2005	40.0	36.50	8.5	310.25
312 427	SOOT BLOWER SYSTEM	1,149,057		12.2	13,998,111				18.4	62,444.70	7.4	462,559.46

SCHEDULE V

Est. Capital Recovery Date = 2005

Florida Power & Light Company

Depreciation Rates

For Port Everglades Unit 4

Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Weighted (B-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
312 4600	Control Panel	2,768	1985	31.5	87,129	10	2005	40.0	68.15	8.5	587.78
312 4601	Control/Instrumentation System	8,630	1985	31.5	271,845	10	2005	40.0	215.75	8.5	1,833.88
312 4601	Control/Instrumentation System	136,441	1990	6.5	886,887	10	2000	13.0	13,844.10	3.5	47,754.35
312 4602	Piping, All Under 4 Inches	61,112	1985	31.5	1,947,078	10	2005	40.0	1,545.30	8.5	13,135.05
312 4608	Retractable Soot Blower Assembly	939,408	1985	11.5	10,803,192	10	2005	20.0	46,970.40	8.5	399,248.40
312 429	CHEMICAL WASH SYSTEM	72,881		31.5	2,295,752			40.0	1,622.03	8.5	15,487.21
312 4637	Piping, All Under 4 Inches	48,296	1985	31.5	1,521,324	30	2005	40.0	1,207.40	8.5	10,262.90
312 4638	Piping, Run 4 Inches Or Larger	24,585	1985	31.5	774,428	30	2005	40.0	614.63	8.5	5,224.31
312 429	BOILER CONTROL SYSTEM	1,047,057		8.8	9,255,953			15.9	66,002.18	8.5	559,469.94
312 4662	Control System Apparatuses	18,505	1987	9.5	175,798	20	2005	18.0	1,028.08	8.5	8,738.47
312 4664	Meter, Major Instrument	5,111	1985	31.5	160,897	20	2005	40.0	127.78	8.5	1,088.09
312 4664	Meter, Major Instrument	168,404	1989	7.5	1,248,030	20	2005	16.0	10,400.25	8.5	68,402.13
312 4665	Transmitter, Major	17,105	1987	9.5	182,498	20	2005	18.0	950.28	8.5	8,077.38
312 4665	Transmitter, Major	77,095	1990	6.5	508,968	20	2005	15.0	5,198.87	8.5	44,197.17
312 4666	Interface/Microprocessor	74,642	1987	9.5	709,099	20	2005	18.0	4,146.78	8.5	35,247.81
312 4666	Interface/Microprocessor	44,828	1986	0.5	22,463	20	2005	9.0	4,991.78	8.5	42,430.11
312 4667	Computer/Microprocessor	385,756	1990	6.5	2,572,414	20	2005	15.0	28,383.73	8.5	224,281.73
312 4668	Recorder	2,878	1972	24.5	70,511	20	2005	33.0	87.21	8.5	741.30
312 4668	Recorder	6,194	1980	16.5	102,201	20	2000	20.0	309.70	3.5	1,083.95
312 4668	Recorder	4,509	1987	9.5	42,838	20	2005	18.0	250.50	8.5	2,129.25
312 4668	Recorder	141,782	1990	6.5	921,583	20	2005	15.0	9,452.13	8.5	80,343.13
312 4669	Transducer, Major	10,730	1987	9.5	101,935	20	2005	18.0	598.11	8.5	5,068.94
312 4671	Control/Instrumentation System	71,203	1985	31.5	2,242,865	20	2005	40.0	1,780.08	8.5	15,130.64
312 4671	Control/Instrumentation System	3,029	1988	28.5	86,327	20	2005	37.0	81.68	8.5	695.85
312 4671	Control/Instrumentation System	494	1975	21.5	10,821	20	2005	30.0	16.47	8.5	139.97
312 4671	Control/Instrumentation System	5,794	1978	20.5	118,777	20	2005	29.0	199.79	8.5	1,698.24
312 431	LIME SLURRY SYSTEM	37,384		11.7	439,146			17.3	2,165.35	8.5	18,405.48

SCHEDULE V

Est. Capital Recovery Data *

2005

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 4
Plant Data As Of 12/31/96

Account Number	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (S-Yrs)	Replacement Interval (Years)	Overdue Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
	a	b	c	d	e	f	g	h	i	j	k
312 4687 Control/Instrumentation System	29,538	1990	6.5	191,997	20		2005	15.0	1,989.20	8.5	16,738.20
312 4691 Piping, All Under 4 inches	7,846	1995	31.5	247,149	30		2005	40.0	198.15	8.5	1,667.28
312 432 SOOT/IDUST COLLECTOR SYSTEM	328,713		22.0	7,195,901				26.7	12,237.04	8.5	104,014.73
312 4720 Ductwork, With Insulation	29,543	1995	31.5	930,605	0		2005	40.0	738.58	8.5	6,277.89
312 4721 Foundation	28,816	1995	31.5	907,704	0		2005	40.0	720.40	8.5	6,123.40
312 4723 Piping, Run 4 inches Or Larger	2,422	1995	31.5	76,293	0		2005	40.0	60.55	8.5	514.88
312 4723 Piping, Run 4 inches Or Larger	19,176	1990	6.5	124,644	0		2005	15.0	1,278.40	8.5	10,868.40
312 4725 Valve, Power Operated	100,722	1995	11.5	1,156,303	0		2005	20.0	5,036.10	8.5	42,808.85
312 4728 Cyclone Separators	73,826	1995	31.5	2,325,519	25		2005	40.0	1,845.65	8.5	15,688.03
312 4729 Hopper	29,543	1995	31.5	930,605	25		2005	40.0	738.58	8.5	6,277.89
312 4729 Hopper	30,088	1995	11.5	345,989	25		2005	20.0	1,504.30	8.5	12,788.55
312 4730 Carbon Rejection Tower	8,259	1995	31.5	291,659	25		2005	40.0	231.48	8.5	1,987.54
312 4731 Insulation Piping Run 4 in or Larger	3,320	1995	31.5	104,580	20		2005	40.0	83.00	8.5	705.50
312 434 STACK	888,748		15.0	13,377,223				16.4	54,209.26	8.3	448,329.81
312 4793 Lighting System Complete	1,257	1995	31.5	39,596	20		2005	40.0	31.43	8.5	267.11
312 4798 Ladder And Platforms	25,144	1995	31.5	792,036	0		2005	40.0	628.60	8.5	5,343.10
312 4801 Substructure Foundation Work	85,332	1995	31.5	2,687,958	0		2005	40.0	2,133.30	8.5	18,133.05
312 4802 Outshell Concrete Work	123,207	1995	31.5	3,891,021	0		2005	40.0	3,080.18	8.5	26,181.49
312 4804 Emission Monitoring Analyzer	48,796	1990	16.5	621,634	10		2000	20.0	2,489.80	3.5	8,714.30
312 4804 Emission Monitoring Analyzer	225,812	1994	2.5	564,530	10		2005	11.0	20,528.36	8.5	174,491.09
312 4805 Masonry, Liner	100,577	1995	31.5	3,168,178	0		2005	40.0	2,514.43	8.5	21,372.81
312 4808 Lightning Protection	1,257	1995	31.5	39,596	20		2005	40.0	31.43	8.5	267.11
312 4809 Analyzer, Opacity	28,485	1996	10.5	299,093	20		2005	19.0	1,498.21	8.5	12,743.29
312 4811 Control/Instrumentation System	23,069	1974	22.5	919,053	20		2005	31.0	744.16	8.5	6,325.37
312 4811 Control/Instrumentation System	40,846	1994	2.5	101,615	20		2005	11.0	3,695.09	8.5	31,408.27
312 4812 Com-Comp/Microprocessor	185,166	1994	2.5	462,915	20		2005	11.0	16,833.27	8.5	143,082.82
312 447 COMPONENT/CLOSED COOLING WATER SYSTEM	917,966		10.8	9,853,210				16.8	54,671.91	8.5	464,711.16

SCHEDULE V

Est. Capital Recovery Date = 2005

Florida Power & Light Company
Depreciation Rates
For Port Everglades Unit 4
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312.5070	Control/Instrumentation System	4,305	1965	31.5	125,608	20		2005	40.0	107.63	8.5	914.81
312.5071	Drive Elec. Motor, Complete	4,030	1965	31.5	126,945	20		2005	40.0	100.75	8.5	856.38
312.5072	Foundation	822	1965	31.5	19,593	0		2005	40.0	15.55	8.5	132.18
312.5076	Piping, All Under 4 Inches	98,108	1965	31.5	3,121,902	0		2005	40.0	2,477.70	8.5	21,060.45
312.5077	Piping, Run 4 Inches Or Larger	44,167	1965	31.5	1,391,281	0		2005	40.0	1,104.16	8.5	9,365.49
312.5078	Pump Complete	3,744	1965	31.5	117,936	30		2005	40.0	93.60	8.5	795.60
312.5081	Tank	878	1965	31.5	21,294	0		2005	40.0	16.90	8.5	143.65
312.5089	Heat Exchanger, Plate	761,334	1990	6.5	4,948,671	0		2005	15.0	50,755.60	8.5	431,422.60
312.5	FUEL SUPPLY SYSTEMS	460,343		21.6	9,948,597				23.4	19,671.34	8.5	166,520.25
312.521	HEAVY OIL SUPPLY SYSTEM	391,568		23.3	9,105,483				24.5	15,993.26	8.5	135,256.61
312.6137	Drive Elec. Motor, Complete	18,384	1965	31.5	579,096	20		2005	40.0	459.60	8.5	3,908.60
312.6142	Foundation	8,813	1965	31.5	277,610	0		2005	40.0	220.33	8.5	1,872.76
312.6144	Heat Exchanger, Complete	14,930	1965	31.5	470,295	0		2005	40.0	373.25	8.5	3,172.63
312.6147	Piping, All Under 4 Inches	3,510	1965	31.5	110,565	0		2005	40.0	87.75	8.5	745.86
312.6148	Piping, Run 4 Inches Or Larger	125,870	1965	31.5	3,964,905	0		2005	40.0	3,148.75	8.5	26,747.38
312.6149	Pump Complete	26,903	1965	31.5	847,445	25		2005	40.0	672.58	8.5	5,718.89
312.6152	Strainer, > 4 Inch Pipe Size	3,420	1965	31.5	107,730	0		2005	40.0	85.50	8.5	728.75
312.6153	Tank	28,331	1965	31.5	692,427	0		2005	40.0	708.26	8.5	6,020.34
312.6154	Transmitter, Major	8,617	1965	31.5	271,436	20		2005	40.0	215.43	8.5	1,831.11
312.6157	Valve, Power Operated	8,483	1965	31.5	203,585	0		2005	40.0	161.56	8.5	1,373.39
312.6158	Insulation Equipment	10,892	1992	4.5	49,014	20		2005	13.0	837.85	8.5	7,121.69
312.6160	Insulation Piping Run 4 In or Larger	21,005	1965	31.5	681,658	0		2005	40.0	525.13	8.5	4,463.56
312.6161	Control/Instrumentation System	4,634	1965	31.5	145,971	20		2005	40.0	115.85	8.5	984.73
312.6161	Control/Instrumentation System	2,266	1979	17.5	40,005	20		1999	20.0	114.30	2.5	265.75
312.6162	Motor, Major	107,198	1992	4.5	483,741	20		2005	13.0	8,269.06	8.5	70,287.15
312.522	GAS FUEL SUPPLY SYSTEM	58,095		8.7	488,183				16.9	3,327.76	8.5	28,266.16

SCHEDULE V

Est. Capital Recovery Data -

2005

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 4
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (3-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312 6192	Meter, Major Instrument	24,713	1985	11.5	284,200	20		2005	20.0	1,235.65	8.5	10,503.03
312 6205	Insulation Piping Run 4 In or Larger	31,382	1990	6.5	203,983	20		2005	15.0	2,092.13	8.5	17,783.13
312 523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	12,682		28.0	354,931				38.2	350.30	8.5	2,877.48
312 6225	Drive Elec Motor, Complete	1,584	1965	31.5	49,896	20		2005	40.0	29.60	8.5	320.60
312 6227	Foundation	457	1965	31.5	14,396	0		2005	40.0	11.43	8.5	97.11
312 6230	Piping, All Under 4 Inches	1,743	1965	31.5	54,905	0		2005	40.0	43.58	8.5	370.39
312 6227	Pump Complete	1,430	1965	31.5	45,045	0		2005	40.0	35.75	8.5	303.88
312 6232	Pump Complete	7,478	1971	25.5	190,689	25		2005	34.0	219.94	8.5	1,869.50
312 6	FUEL FIRING SYSTEMS	3,731,582		5.9	22,201,360				13.5	276,980.54	8.4	2,332,249.78
312 620	BURNER MANAGEMENT SYSTEM	258,947		5.8	1,485,587				13.5	19,080.52	8.5	162,184.49
312 7256	Equipment Rack	20,848	1992	4.5	93,816	0		2005	13.0	1,603.89	8.5	13,631.38
312 7258	Control/Instrumentation System	13,721	1988	28.5	391,049	20		2005	37.0	370.84	8.5	3,152.12
312 7258	Control/Instrumentation System	55,584	1992	4.5	250,173	20		2005	13.0	4,276.48	8.5	36,349.92
312 7259	Computer/Microprocessor	79,917	1992	4.5	359,627	20		2005	13.0	8,147.48	8.5	52,253.42
312 7260	Flame Scanner System	41,698	1992	4.5	187,632	20		2005	13.0	3,207.38	8.5	27,282.77
312 7263	Logic Cabinet	45,171	1992	4.5	203,270	20		2005	13.0	3,474.89	8.5	28,534.88
312 621	HEAVY OIL FIRING SYSTEM	2,580,689		5.5	14,179,580				13.3	193,581.44	8.5	1,644,949.82
312 7273	Control/Instrumentation System	4,073	1985	31.5	126,725	20		2005	40.0	100.58	8.5	854.89
312 7273	Control/Instrumentation System	1,231	1977	19.5	24,005	20		1997	20.0	81.55	0.5	30.78
312 7273	Control/Instrumentation System	13,899	1992	4.5	62,546	20		2005	13.0	1,068.15	8.5	8,087.81
312 7274	Header, 4 Inches Or Larger	62,544	1992	4.5	281,448	0		2005	13.0	4,811.08	8.5	40,894.15
312 7275	Insulation Equipment	62,544	1992	4.5	281,448	20		2005	13.0	4,811.08	8.5	40,894.15
312 7276	Piping, All Under 4 Inches	4,381	1985	31.5	136,002	0		2005	40.0	109.53	8.5	930.96
312 7276	Piping, All Under 4 Inches	20,848	1992	4.5	93,816	0		2005	13.0	1,603.89	8.5	13,631.38
312 7277	Piping, Run 4 Inches Or Larger	76,345	1985	31.5	2,404,868	0		2005	40.0	1,908.63	8.5	16,223.31

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Plant Everglades Unit 4
Plant Data As Of 12/31/98

Capital Recovery Date = 2005

Account Number	Description	Plant In Service Balance At 12/31/98	Age At Time Of Study (Years)	Weight (lb-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
312 7277	Piping, Run 4 Inches Or Larger	52,120	1982	4.5	234,540	0	2005	13.0	4,009.23	8.5	34,078.48
312 7278	Valve, Special	142,482	1982	4.5	641,079	0	2005	13.0	10,958.82	8.5	93,142.23
312 7279	Valve, Power Operated	52,120	1982	4.5	234,540	0	2005	13.0	4,009.23	8.5	34,078.48
312 7280	Insulation Piping Run 4 In or Larger	9,621	1985	31.5	303,082	20	2005	40.0	240.53	8.5	2,044.48
312 7280	Insulation Piping Run 4 In or Larger	34,747	1982	4.5	156,382	20	2005	13.0	2,672.85	8.5	22,718.19
312 7281	Oil Burner Guns, Set Of	239,753	1982	4.5	1,078,889	15	2005	13.0	18,442.54	8.5	158,781.58
312 7282	Burner, Complete	1,804,051	1982	4.5	8,118,230	15	2005	13.0	138,773.15	8.5	1,178,571.81
312 622	GAS FIRING SYSTEM	889,599		7.2	6,398,987			13.9	63,789.85	8.2	524,189.81
312 7297	Control/Instrumentation System	8,197	1988	28.5	233,615	20	2005	37.0	221.54	8.5	1,883.09
312 7297	Control/Instrumentation System	11,906	1985	11.5	136,919	20	2005	20.0	595.30	8.5	5,092.05
312 7299	Piping, All Under 4 Inches	34,747	1982	4.5	156,382	0	2005	13.0	2,672.85	8.5	22,718.19
312 7300	Piping, Run 4 Inches Or Larger	10,424	1982	4.5	48,908	0	2005	13.0	801.85	8.5	6,815.69
312 7301	Valve, Special	10,917	1988	28.5	311,135	0	2005	37.0	295.05	8.5	2,507.98
312 7302	Valve, Power Operated	16,218	1982	4.5	72,981	0	2005	13.0	1,247.54	8.5	10,604.08
312 7304	Gas Burner Guns, Set Of	77,238	1988	28.5	2,201,283	15	1988	30.0	2,574.80	1.5	3,881.90
312 7304	Gas Burner Guns, Set Of	719,952	1982	4.5	3,238,764	15	2005	13.0	55,390.92	8.5	470,737.85
312 623	LIGHT OIL FIRING SYSTEM	4,357		31.5	137,246			40.0	108.93	8.5	925.86
312 7320	Piping, All Under 4 Inches	4,357	1985	31.5	137,246	0	2005	40.0	108.93	8.5	925.86
314	TURBOGENERATOR UNITS	11,704,188		25.1	283,451,732			28.8	407,059.04	8.4	3,410,537.74
314 1	TURBINE GENERATOR PEDESTAL	132,738		31.5	4,181,247			40.0	3,318.45	8.5	28,208.83
314 171	TURBINE GENERATOR CONCRETE PEDESTAL	132,738		31.5	4,181,247			40.0	3,318.45	8.5	28,208.83
314 0506	Concrete Pedestal	132,738	1985	31.5	4,181,247	0	2005	40.0	3,318.45	8.5	28,208.83

SCHEDULE V

Est. Capital Recovery Data - 2005

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 4
Plant Data As Of 12/31/98

Account/ Number	Description	Plant In Service Balance At 12/31/98	Age At Time Of Study (Years)	Age Weight (3-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
314 2	TURBINE GENERATOR SYSTEMS	5,780,301	30.2	174,603,389				36.8	158,967.77	8.5	1,334,223.43
314 271	STEAM TURBINE	3,519,090	31.5	110,851,340				40.0	81,977.30	8.5	747,808.84
314 1536	Casing Or Shaft	1,400,108	1985	31.5	44,103,402	0	2005	40.0	35,002.70	8.5	287,522.85
314 1537	Casing Insulation	3,781	1985	31.5	119,102	10	2005	40.0	94.53	8.5	803.48
314 1538	Logging And Enclosures	17,559	1985	31.5	553,109	0	2005	40.0	438.98	8.5	3,731.29
314 1539	Bearing Assembly, Radial	35,286	1985	31.5	1,111,509	0	2005	40.0	882.15	8.5	7,498.28
314 1540	Bearing Assembly, Thrust	3,151	1985	31.5	99,257	0	2005	40.0	78.78	8.5	689.59
314 1541	High Pressure Spindle Or Shaft	175,171	1985	31.5	5,517,887	0	2005	40.0	4,379.28	8.5	37,223.84
314 1543	High Pressure Diaphragm	116,571	1985	31.5	3,671,987	25	2005	40.0	2,914.28	8.5	24,771.34
314 1544	Hp Blading-Rotating(Row/Press/Stage)	58,600	1985	31.5	1,845,900	25	2005	40.0	1,465.00	8.5	12,452.50
314 1546	Solar/Bearing Plate	35,286	1985	31.5	1,111,509	0	2005	40.0	882.15	8.5	7,498.28
314 1547	Gland Seal Assembly	10,712	1985	31.5	337,428	0	2005	40.0	287.80	8.5	2,276.30
314 1553	Intermediate Pressure Diap	116,571	1985	31.5	3,671,987	25	2005	40.0	2,914.28	8.5	24,771.34
314 1554	Ip Blading-Rotating(Row/Press/Stage)	58,600	1985	31.5	1,845,900	20	2005	40.0	1,465.00	8.5	12,452.50
314 1556	Low Pressure Spindle Or Shaft	350,342	1985	31.5	11,035,773	25	2005	40.0	8,758.55	8.5	74,447.88
314 1558	Low Pressure Diaphragm	486,913	1985	31.5	14,707,760	25	2005	40.0	11,672.83	8.5	98,218.01
314 1559	Lp Blading-Rotating(Row/Press/Stage)	233,141	1985	31.5	7,343,942	20	2005	40.0	5,828.53	8.5	48,542.48
314 1561	Nozzle Block	433,517	1985	31.5	13,655,786	10	2005	40.0	10,837.93	8.5	92,122.36
314 1562	Insulation Equipment	3,781	1985	31.5	119,102	20	2005	40.0	94.53	8.5	803.48
314 272	GENERATOR	2,261,211	28.2	83,752,049				32.8	68,890.47	8.5	586,418.79
314 1571	Stator Housing	241,983	1985	31.5	7,621,835	25	2005	40.0	6,048.08	8.5	51,417.14
314 1572	Stator Coil	517,952	1985	31.5	16,315,488	25	2005	40.0	12,948.80	8.5	110,064.80
314 1573	Rotor(Excluding Fan/Blower)	181,472	1985	31.5	5,716,368	25	2005	40.0	4,538.80	8.5	38,582.80
314 1574	Bearing Assembly	11,972	1985	31.5	377,118	25	2005	40.0	299.30	8.5	2,544.05
314 1575	End Bell	40,327	1985	31.5	1,270,301	25	2005	40.0	1,008.18	8.5	8,589.49
314 1576	Collector Rings	10,082	1985	31.5	317,583	25	2005	40.0	252.05	8.5	2,142.43
314 1577	Sole/Bearing Plate	2,520	1985	31.5	79,380	25	2005	40.0	63.00	8.5	535.50
314 1578	Collector Ring Brush Rugging	10,082	1985	31.5	317,583	25	2005	40.0	252.05	8.5	2,142.43

SCHEDULE V

Est. Capital Recovery Date - 2005

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 4
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
314 1580	Main Lead Connectors	6,301	1965	31.5	198,482	25	2005	2005	40.0	157.53	8.5
314 1581	Main Lead Connection Box	40,327	1965	31.5	1,270,301	25	2005	2005	40.0	1,008.18	8.5
314 1582	Current Transformer, Main Lesos	1,890	1965	31.5	59,535	20	2005	2005	40.0	47.25	8.5
314 1583	Hydrogen Fan/Blower Blading	10,082	1965	31.5	317,583	25	2005	2005	40.0	252.05	8.5
314 1584	Stator Core	423,435	1965	31.5	13,338,703	25	2005	2005	40.0	10,585.88	8.5
314 1586	Rotor Retaining Rings	299,044	1990	6.5	1,943,786	25	2005	2005	15.0	19,939.27	8.5
314 1587	Rotor Coils	362,844	1965	31.5	11,432,736	25	2005	2005	40.0	9,073.60	8.5
314 1588	Insulation Equipment	100,818	1965	31.5	3,175,787	25	2005	2005	40.0	2,520.45	8.5
314.3	CONDENSING SYSTEMS	3,168,633		19.0	60,101,642				23.6	134,115.66	8.5
314 367	CONDENSER COOLING WATER DISCH. STRUCTUR	57,825		31.5	1,821,488				40.0	1,445.63	8.5
314 4081	Discharge Concrete Structure/Seal Wall	57,825	1965	31.5	1,821,488	0	2005	2005	40.0	1,445.63	8.5
314 368	COOLING WATER TUNNEL/CONDUIT SYSTEM	310,538		31.5	9,781,570				40.0	7,783.16	8.5
314 4120	Condenser Inlet Conduits	194,587	1965	31.5	6,129,491	0	2005	2005	40.0	4,864.68	8.5
314 4121	Condenser Discharge Conduits	116,079	1965	31.5	3,467,489	0	2005	2005	40.0	2,751.88	8.5
314 4122	Control/Instrumentation System	5,890	1965	31.5	184,590	20	2005	2005	40.0	148.90	8.5
314 369	INTAKE SCREENS SYSTEM	1,866		21.5	35,819				30.0	95.53	8.5
314 4134	Drive/Elec. Motor, Complete	1,866	1975	21.5	35,819	20	2005	2005	30.0	55.53	8.5
314 371	CONDENSER	1,963,762		19.9	33,193,995				23.1	84,964.43	8.5
314 3535	Control/Instrumentation System	8,296	1965	31.5	281,387	20	2005	2005	40.0	207.45	8.5
314 3536	Foundation	29,355	1965	31.5	924,883	0	2005	2005	40.0	733.86	8.5
314 3540	Condenser Section Shell/Casing	267,178	1965	31.5	8,418,107	0	2005	2005	40.0	6,879.45	8.5
314 3541	Tube Supports	37,879	1965	31.5	871,869	0	2005	2005	40.0	691.98	8.5
314 3542	Tubess, In A Water Box	78,274	1965	31.5	2,465,831	25	2005	2005	40.0	1,958.65	8.5

SCHEDULE V

Est. Capital Recovery Date = 2005

Florida Power & Light Company
Depreciation Rates
For Port Everglades Unit 4
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Weight (lb-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
314 3542	Tubes, In A Water Box	1,148,606	1985	11.5	13,185,969	25		2005	20.0	57,330.30	8.5	487,307.55
314 3543	Tube Sheet	16,267	1985	31.5	512,411	0		2005	40.0	408.98	8.5	3,458.74
314 3544	Tube Sheet	107,494	1985	11.5	1,238,181	0		2005	20.0	5,374.70	8.5	45,684.95
314 3544	Water Box	38,968	1985	31.5	1,164,482	0		2005	40.0	924.20	8.5	7,855.70
314 3544	Water Box	107,494	1985	11.5	1,238,181	0		2005	20.0	5,374.70	8.5	45,684.95
314 3545	Hotwell, For A Condenser Section	55,742	1985	31.5	1,753,873	0		2005	40.0	1,393.55	8.5	11,845.18
314 3546	Piping, Furnished With Condenser	10,764	1985	31.5	338,066	35		2000	35.0	307.54	3.5	1,378.40
314 3548	Cathodic Protection Equipment	71,663	1985	11.5	824,125	20		2005	20.0	3,583.15	6.5	30,456.78
314 372	CONDENSER AIR REMOVAL SYSTEM	70,114		31.5	2,208,592				40.0	1,752.86	8.5	14,899.23
314 3574	Piping, All Under 4 Inches	27,885	1985	31.5	878,378	0		2005	40.0	697.13	8.5	5,925.56
314 3575	Piping, Run 4 Inches Or Larger	27,885	1985	31.5	878,378	0		2005	40.0	697.13	8.5	5,925.56
314 3576	Silencer/Muffler	4,178	1985	31.5	131,807	0		2005	40.0	104.45	8.5	887.83
314 3580	Control/Instrumentation System	1,098	1985	31.5	34,524	20		2005	40.0	27.40	8.5	232.90
314 3581	Steam Air Ejector Assy	9,070	1985	31.5	285,705	0		2005	40.0	228.75	8.5	1,927.38
314 374	CONDENSATE PUMP SYSTEM	159,744		25.3	4,042,523				30.9	5,164.68	8.5	43,899.51
314 3630	Drive/Elec. Motor, Rotating Assy.	10,982	1985	31.5	345,303	20		2005	40.0	274.05	8.5	2,329.43
314 3631	Drive, Electric Motor, Stationary Assy	7,308	1985	31.5	230,202	20		2005	40.0	182.70	8.5	1,552.95
314 3632	Foundation	31,968	1985	31.5	1,007,937	0		2005	40.0	799.95	8.5	6,799.58
314 3634	Piping, Run 4 Inches Or Larger	3,128	1985	31.5	98,532	0		2005	40.0	78.20	8.5	664.70
314 3634	Piping, Run 4 Inches Or Larger	23,415	1986	10.5	245,858	0		2005	19.0	1,232.37	8.5	10,475.13
314 3635	Pump Bowl, All	8,849	1985	31.5	278,744	25		2005	40.0	221.23	8.5	1,880.41
314 3636	Pump Impeller, All	13,589	1985	31.5	428,054	25		2005	40.0	339.73	8.5	2,887.66
314 3637	Pump Shaft, Complete	6,498	1985	31.5	204,824	25		2005	40.0	162.40	8.5	1,380.40
314 3638	Pump Stationary Assy	3,547	1985	31.5	111,731	25		2005	40.0	88.68	8.5	753.74
314 3641	Valve, Power Operated	26,913	1982	14.5	390,862	0		2005	23.0	1,172.00	3.5	9,982.00
314 3642	Control/Instrumentation System	1,822	1985	31.5	57,393	20		2005	40.0	45.55	8.5	387.18
314 3643	Insulation Piping Run 4 In or Larger	1,950	1985	31.5	61,425	30		2005	40.0	48.75	8.5	414.38
314 3645	Drive, Electric Motor, Complete	19,724	1987	29.5	581,858	20		2005	36.0	519.05	8.5	4,411.95

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 4
Plant Data As Of 12/31/96

Est Capital Recovery Data = 2005

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital	
		a	b	c	d	e	f	g	h	i	j	k
314 375	CONDENSER COOLING WATER PUMP SYSTEM	545,566		14.7	7,989,793				17.9	30,557.74	8.5	259,740.58
314 3662	Drive, Elec. Motor, Rotating Assy	34,729	1985	31.5	1,093,964	20		2005	40.0	868.23	8.5	7,379.91
314 3663	Drive, Electric Motor, Stationary Assy	16,971	1985	31.5	534,587	20		2005	40.0	424.28	8.5	3,608.34
314 3665	Piping, Run 4 Inches Or Larger	2,159	1985	31.5	68,009	25		2005	40.0	53.98	8.5	458.79
314 3666	Pump Impeller, All	89,365	1985	31.5	2,185,943	25		2005	40.0	1,734.88	8.5	14,746.44
314 3667	Pump Shaft, Complete	35,467	1985	31.5	1,117,211	25		2005	40.0	886.68	8.5	7,536.74
314 3668	Pump Stationary Assy	34,698	1985	31.5	1,082,987	25		2005	40.0	867.45	8.5	7,373.33
314 3669	Pump Stationary Assy	232,235	1992	4.5	1,045,058	25		2005	13.0	17,864.23	8.5	151,845.98
314 3670	Valve, Power Operated	116,833	1990	8.5	758,115	20		2005	15.0	7,775.53	8.5	66,082.03
314 3671	Control/instrumentation System	3,299	1985	31.5	103,919	20		2005	40.0	82.48	8.5	701.04
314 377	PRIMING & SCAVENGING SYSTEM	59,390		17.1	1,017,862				24.6	2,411.85	8.5	20,500.85
314 3724	Control/instrumentation System	148	1985	31.5	4,662	20		2005	40.0	3.70	8.5	31.45
314 3726	Piping, All Under 4 Inches	30,103	1982	14.5	436,494	25		2005	23.0	1,308.83	8.5	11,125.02
314 3723	Vacuum Pump With Motor	20,089	1982	14.5	291,001	0		2005	23.0	872.57	8.5	7,416.80
314 3725	Steam Air Ejector Assy	9,070	1985	31.5	285,705	0		2005	40.0	228.75	8.5	1,927.38
314.4	TURBINE GENERATOR AUXILIARIES	2,601,293		20.7	53,898,614				23.2	112,128.13	8.1	905,147.01
314 481	TURBINE CONTROL SYSTEM	632,578		12.8	8,107,854				17.8	35,488.77	8.5	301,637.41
314 5428	Piping, All Under 4 Inches	15,753	1985	31.5	498,220	30		2005	40.0	393.83	8.5	3,347.51
314 5431	Transmitter, Major	38,429	1990	8.5	248,789	20		2005	15.0	2,581.93	8.5	21,778.43
314 5434	Control/instrumentation System	31,508	1985	31.5	992,439	20		2005	40.0	787.65	8.5	6,895.03
314 5434	Control/instrumentation System	703	1974	22.5	15,818	20		2005	31.0	22.68	8.5	192.76
314 5434	Control/instrumentation System	238,087	1990	8.5	1,547,566	20		2005	15.0	15,872.47	8.5	134,915.97
314 5435	Computer/Microprocessor	194,995	1990	8.5	1,267,468	20		2005	15.0	12,999.67	8.5	110,497.17
314 5440	Start Up Console	5,041	1985	31.5	158,792	20		2005	40.0	128.03	8.5	1,071.21
314 5442	Hydraulic Drives	68,162	1985	31.5	2,084,103	25		2005	40.0	1,654.05	8.5	14,059.43
314 5445	Governor	39,697	1985	31.5	1,250,458	20		2005	40.0	992.43	8.5	8,435.61

SCHEDULE V

Est. Capital Recovery Data = 2005

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 4
Plant Data As Of 12/31/98

Account Number	Description	Plant In Service Balance At 12/31/98	Age At Time Of Study (Years)	Age Weight (8-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
314 5440	Recorder	2,205	1976	30.5	45,203	20	2005	29.0	76.03	8.5	648.29
314 462	TURBINE STEAM PIPING AND VALVE SYSTEM	695,073		25.2	17,495,201			27.2	25,525.02	7.2	184,341.99
314 5465	Piping, All Under 4 Inches	22,835	1965	31.5	719,303	30	2005	40.0	570.88	8.5	4,852.44
314 5466	Piping, Run 4 Inches Or Larger	60,882	1965	31.5	1,918,098	30	2005	40.0	1,522.30	8.5	17,839.55
314 5468	Valve, Power Operated	228,344	1965	31.5	7,192,836	35	2000	35.0	6,524.11	3.5	22,834.40
314 5469	Crossover Piping	190,287	1965	31.5	5,984,041	30	2005	40.0	4,757.18	8.5	40,435.99
314 5470	Control/Inst. System	8,968	1965	31.5	220,122	20	2005	40.0	174.70	8.5	1,484.95
314 5471	Insulation Equipment	78,630	1990	6.5	511,095	25	2005	15.0	5,242.00	8.5	44,557.00
314 5472	Insulation Piping Run 4 In or Larger	8,743	1965	31.5	308,805	25	2005	40.0	243.58	8.5	2,070.39
314 5472	Insulation Piping Run 4 In or Larger	97,354	1990	6.5	632,801	25	2005	15.0	6,490.27	8.5	55,187.27
314 463	TURBINE GLAND SEAL SYSTEM	204,613		17.9	3,663,762			21.0	9,751.27	8.5	82,885.58
314 5480	Heat Exchanger, Complete	5,041	1965	31.5	158,792	25	2005	40.0	126.03	8.5	1,071.21
314 5481	Piping, All Under 4 Inches	34,373	1965	31.5	1,082,750	30	2005	40.0	859.33	8.5	7,304.26
314 5484	Tank	14,184	1965	31.5	448,796	30	2005	40.0	354.60	8.5	3,014.10
314 5485	Valve, Special	4,411	1965	31.5	138,947	25	2005	40.0	110.28	8.5	937.34
314 5486	Valve, Power Operated	12,602	1965	31.5	398,903	20	2005	40.0	315.05	8.5	2,877.93
314 5487	Control/Instrumentation System	18,439	1965	31.5	517,829	20	2005	40.0	410.98	8.5	3,493.29
314 5489	Vapor Extractor Incl. Drive	6,301	1965	31.5	194,482	30	2005	40.0	157.53	8.5	1,338.96
314 5491	Insulation Piping Run 4 In or Larger	111,262	1990	6.5	723,203	25	2005	15.0	7,417.47	8.5	63,048.47
314 464	TURBINE DRAIN SYSTEM	7,811		31.5	239,747			40.0	190.28	8.5	1,617.34
314 5505	Piping, All Under 4 Inches	7,811	1965	31.5	239,747	30	2005	40.0	190.28	8.5	1,617.34
314 465	TURNING GEAR ASSEMBLY	38,494		31.5	1,212,581			40.0	982.35	8.5	8,179.98
314 5518	Control/Instrumentation System	6,968	1965	31.5	220,122	20	2005	40.0	174.70	8.5	1,484.95
314 5522	Turning Gear Incl. Reduction & Bull Gear	31,508	1965	31.5	992,439	30	2005	40.0	787.65	8.5	6,695.03

SCHEDULE V

Est. Capital Recover: Date = 2005

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 4
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (2-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
314 467	EXCITER	17,521	1990	6.5	113,087				15.0	1,168.07	8.5
314 5555	Ductwork, With Insulation	17,521	1990	6.5	113,087	25	2005		15.0	1,168.07	8.5
314 468	GENERATOR SEAL OIL SYSTEM	89,783		31.5	2,828,165				40.0	2,244.58	8.5
314 5804	Piping, All Under 4 Inches	51,290	1965	31.5	1,615,835	30	2005		40.0	1,282.25	8.5
314 5807	Valve, Special	8,822	1965	31.5	277,893	25	2005		40.0	220.55	8.5
314 5809	Control/Instrumentation System	11,308	1965	31.5	359,037	20	2005		40.0	294.95	8.5
314 5810	D.C. Emergency Oil Pump Wellhead	11,342	1965	31.5	357,273	25	2005		40.0	283.55	8.5
314 5311	Seal Oil Vacuum Tank And Supports	1,280	1965	31.5	39,690	25	2005		40.0	31.50	8.5
314 5812	Vacuum Pump With Motor	5,871	1965	31.5	178,637	25	2005		40.0	141.78	8.5
314 469	GENERATOR COOLING AND PURGE SYSTEM	127,318		21.8	2,770,317				24.3	5,248.95	8.5
314 5832	Heat Exchanger, Tube Bundle	45,368	1965	31.5	1,429,092	30	2005		40.0	1,134.20	8.5
314 5833	Piping, All Under 4 Inches	22,834	1965	31.5	719,271	30	2005		40.0	570.85	8.5
314 5837	Control/Instrumentation System	6,968	1965	31.5	220,122	20	2005		40.0	174.70	8.5
314 5838	Dryer	2,520	1965	31.5	79,380	25	2005		40.0	83.00	8.5
314 5841	Hydrogen Detection System	48,608	1960	6.5	322,452	20	2005		15.0	3,307.20	3.5
314 470	GENERATOR LIQUID COOLING SYSTEM	171,268		31.5	5,394,945				40.0	4,281.73	8.5
314 5862	Drive/Elec. Motor, Complete	14,483	1965	31.5	458,530	20	2005		40.0	382.33	8.5
314 5865	Heat Exchanger, Complete	41,587	1965	31.5	1,309,991	30	2005		40.0	1,039.88	8.5
314 5866	Piping, All Under 4 Inches	15,223	1965	31.5	479,525	30	2005		40.0	380.58	8.5
314 5867	Piping, Run 4 Inches Or Larger	53,280	1965	31.5	1,678,320	30	2005		40.0	1,332.00	8.5
314 5868	Pump Complete	14,483	1965	31.5	458,530	25	2005		40.0	382.33	8.5
314 5869	Tank	9,452	1965	31.5	297,738	30	2005		40.0	230.30	8.5
314 5871	Valve, Power Operated	5,041	1965	31.5	158,792	25	2005		40.0	126.03	8.5
314 5872	Control/Instrumentation System	12,028	1965	31.5	378,882	20	2005		40.0	300.70	8.5
314 5873	Vacuum Pump With Motor	5,871	1965	31.5	178,637	25	2005		40.0	141.78	8.5

SCHEDULE V

Est. Capital Recovery Date = 2005

Florida Power & Light Company
Depreciation Rates
For Port Everglades Unit 4
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$ Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
314.473	TURBINE LUBE OIL SYSTEM	239,191	31.5	7,534,519					40.0	5,979.90	8.5
314.5710	Drive Elec. Motor, Complete	31,506	1965	31.5	992,439	20		2005	40.0	787.65	8.5
314.5713	Heat Exchanger, Complete	39,697	1965	31.5	1,250,456	30		2005	40.0	992.43	8.5
314.5715	Piping, All Under 4 Inches	11,967	1965	31.5	377,906	30		2005	40.0	299.93	8.5
314.5716	Pump Complete	68,051	1965	31.5	2,143,638	30		2005	40.0	1,701.30	8.5
314.5719	Control/Instrumentation System	6,968	1965	31.5	220,122	30		2005	40.0	174.70	8.5
314.5720	Filling/Conditioning Unit	14,093	1965	31.5	443,930	30		2005	40.0	352.33	8.5
314.5721	Reservoir	6,301	1965	31.5	198,482	30		2005	40.0	157.53	8.5
314.5723	Vapor Extractor Incl. Drive	5,041	1965	31.5	158,792	30		2005	40.0	128.03	8.5
314.5725	Recorder	2,236	1965	31.5	70,434	20		2005	40.0	55.90	8.5
314.5726	Piping, Run 4 Inches Or Larger	53,280	1965	31.5	1,678,320	30		2005	40.0	1,332.00	8.5
314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	377,843	12.0	4,535,656					17.8	21,286.31	7.8
314.5746	Control Panel	5,581	1980	16.5	92,067	20		2000	20.0	279.05	3.5
314.5747	Recorder	4,472	1980	31.5	140,868	20		2005	40.0	111.80	8.5
314.5747	Recorder	18,800	1980	16.5	310,200	20		2000	20.0	940.00	3.5
314.5747	Recorder	10,008	1983	13.5	135,108	20		2005	22.0	454.91	8.5
314.5748	Supervisory Instr. (Probes, Prox., Etc.)	22,360	1985	31.5	704,340	20		2005	40.0	559.00	8.5
314.5748	Supervisory Instr. (Probes, Prox., Etc.)	20,091	1980	16.5	331,502	20		2000	20.0	1,004.55	3.5
314.5748	Supervisory Instr. (Probes, Prox., Etc.)	201,536	1990	6.5	1,308,384	20		2005	15.0	13,435.73	8.5
314.5749	Sensor, Major	3,139	1987	9.5	29,821	20		2005	18.0	174.39	8.5
314.5750	Monitor/Amplifier	16,742	1980	16.5	276,243	20		2000	20.0	837.10	3.5
314.5751	Microprocessor	52,754	1987	9.5	501,163	20		2005	18.0	2,930.78	8.5
314.5752	Control/Instrumentation System	22,360	1985	31.5	704,340	20		2005	40.0	559.00	8.5
314.8	TURBINE GANTRY CRANE SYSTEMS	21,233	31.5	668,840					40.0	530.83	8.5
314.801	TURBINE CRANE STRUCTURE	21,233	31.5	668,840					40.0	530.83	8.5
314.9131	Foundation	21,233	1985	31.5	668,840			2005	40.0	530.83	8.5

SCHEDULE V

Florida Power & Light Company
Depreciation Ratios
For Port Everglades Unit 4
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2005

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
315	ACCESSORY ELECTRIC EQUIPMENT	12,020,281	8.6	8,460,222					15.8	635,311.68	8.5
315.1	STRUCTURAL SUPPORTS	7,057	31.5	222,296					40.0	176.43	8.5
315.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTE	7,057	31.5	222,296					40.0	176.43	8.5
315.0513	Foundation	5,251	1985	165,407			2005		40.0	131.28	8.5
315.0514	Generator Leads Supports	1,806	1985	56,889			2005		40.0	45.15	8.5
315.2	AUXILIARY POWER SYSTEMS	874,365	7.6	7,376,474					13.8	70,516.10	8.5
315.281	125 VOLT DC DISTRIBUTION SYSTEM	63,404	6.3	523,326					12.0	5,269.85	8.5
315.1802	Load Center, Incl. Bus, Switches, Etc.	14,274	1985	449,831		25	2005		40.0	356.85	8.5
315.1810	Distribution Panel, Incl. Bus	49,130	1985	73,895		25	2005		10.0	4,913.00	8.5
315.287	AUXILIARY/STATION SERVICE TRANSFORMER	787,517	6.6	5,227,044					13.7	57,548.94	8.5
315.1725	Fire Protection Sys Complete	0	1985	0		25	2005		8.5	0.00	0.00
315.1725	Fire Protection Sys Complete	7,875	1986	3,938		25	2005		9.0	875.00	8.5
315.1726	Cable: Power, #4/0 Or Larger	30,382	1985	957,033		25	2005		40.0	759.55	8.5
315.1728	Control/Instrumentation System	1,882	1985	52,353		20	2005		40.0	41.55	8.5
315.1729	Foundation	3,911	1985	123,187			2005		40.0	97.78	8.5
315.1730	Transformer	27,553	1985	867,920		25	2005		40.0	688.83	8.5
315.1730	Transformer	716,134	1982	3,222,803		25	2005		13.0	55,087.23	8.5
315.288	STARTUP TRANSFORMER	22,702	31.5	715,113					40.0	567.55	8.5
315.1744	Cable: Power, #4/0 Or Larger	21,520	1985	677,880		25	2005		40.0	538.00	8.5

SCHEDULE V

Est. Capital Recovery Date = 2005

Florida Power & Light Company
 Depreciation Rates
 For Fort Everglades Unit 4
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Age At Time Of Study (Years) b	Age Weight (\$-Yrs) c	Replacement Interval (Years) d	Override Date (If Req.) e	Calculated Date f	Average Service Life g	Annual Accrual h	Average Remaining Life i	Projected Unrecovered Capital j
315 1746	Control/Instrumentation System	1,112	1965	31.5	37,233	20	2005	40.0	29.55	8.5	251.18
315 289	VITAL AC DISTRIBUTION SYSTEM	1,266		31.5	39,880			40.0	31.68	8.5	269.02
315 1761	Cable Power, #4/0 Or Larger	633	1965	31.5	19,940	25	2005	40.0	15.83	8.5	134.51
315 1768	Cable Power, All Under #4/0	633	1965	31.5	19,940	25	2005	40.0	15.83	8.5	134.51
315 290	INSTRUMENT AC DISTRIBUTION SYSTEM	38,580		11.5	443,670			20.0	1,929.00	8.5	18,398.50
315 1781	Transformer	1,350	1965	11.5	15,525	25	2005	20.0	67.50	8.5	573.75
315 1782	Distribution Panel, Incl. Bus	6,366	1965	11.5	73,209	25	2005	20.0	318.30	8.5	2,705.55
315 1784	Inverter	30,864	1965	11.5	354,936	25	2005	20.0	1,543.20	8.5	13,117.20
315 291	STATION BATTERY SYSTEM	60,896		7.0	427,441			11.8	5,168.10	8.5	43,928.90
315 1795	Cable Power, #4/0 Or Larger	2,532	1965	31.5	79,758	25	2005	40.0	63.30	8.5	538.05
315 1796	Control/Instrumentation System	2,904	1971	25.5	74,052	20	2005	34.0	85.41	8.5	726.00
315 1798	Battery	47,185	1995	1.5	70,778	15	2005	10.0	4,718.50	8.5	40,107.25
315 1799	Battery Rack	973	1995	1.5	1,460	15	2005	10.0	97.30	8.5	827.05
315 1800	Battery Charger	4,770	1971	25.5	121,635	25	2005	34.0	140.29	8.5	1,192.50
315 1801	Cable Power, All Under #4/0	2,532	1965	31.5	79,758	25	2005	40.0	63.30	8.5	538.05
315 3	CONDUCTORS, CONDUITS AND INSULATORS	401,035		26.6	10,675,650			30.9	12,998.91	8.5	110,490.33
315 381	STATION GROUNDING SYSTEM	21,049		30.9	650,004			38.6	545.41	8.5	4,635.92
315 3775	Grounding Grid	10,241	1965	31.5	322,592	25	2005	40.0	258.03	8.5	2,176.21
315 3775	Grounding Gnd	567	1988	8.5	4,820	25	2005	17.0	33.35	8.5	283.50
315 3776	Lightning Protection Sys Each Gen Unit	10,241	1965	31.5	322,592	20	2005	40.0	256.03	8.5	2,176.21
315 182	CONDUIT AND RACEWAY SYSTEM	279,567		26.3	7,347,495			30.6	9,134.58	8.5	77,643.83

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 4
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2005

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (B-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
315 3763	Foundation	21,701	1965	31.5	683,562			2005	40.0	542.53	8.5
315 3764	Conduit Continuous Run 2" or Larger	81,536	1965	31.5	2,568,447	25		2005	40.0	2,038.45	8.5
315 3765	Conduit Less Than 2"	81,536	1965	31.5	2,568,447	25		2005	40.0	2,038.45	8.5
315 3765	Conduit Less Than 2"	63,429	1968	8.5	539,147	25		2005	17.0	3,731.12	8.5
315 3766	Cable Tray, Continuous Run	22,145	1965	31.5	697,568	25		2005	40.0	553.53	8.5
315 3768	Manholes	9,216	1965	31.5	290,304	25		2005	40.0	230.40	8.5
315 383	GENERATOR BUS	100,419		26.7	2,678,151				30.3	3,318.82	8.5
315 3798	Isophase Bus, Complete	31,325	1965	31.5	988,738	25		2005	40.0	783.13	8.5
315 3799	Bus And Enclosure Structure	39,499	1965	31.5	1,244,219	25		2005	40.0	987.48	8.5
315 3800	Potential Transformers	4,249	1965	31.5	133,644	20		2005	40.0	106.23	8.5
315 3801	Grounding Transformer	19,402	1990	8.5	126,113	25		2005	15.0	1,293.47	8.5
315 3802	Grounding Reactors	3,469	1965	31.5	109,274	25		2005	40.0	86.73	8.5
315 3803	Control/Instrumentation System	2,475	1965	31.5	77,963	20		2005	40.0	61.88	8.5
315 4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	4,632,579		7.3	33,785,419				15.5	298,195.97	8.5
315 481	CONTROL BOARDS	3,627,127		7.0	25,257,809				15.2	238,969.89	8.5
315 5815	Main (BigRig) Control Board	1,801,166	1990	6.5	10,407,592	20		2005	15.0	108,744.53	8.5
315 5816	Relay Racks & Panels, Incl Wire & Tubing	1,113,913	1990	6.5	7,240,435	20		2005	15.0	74,260.87	8.5
315 5817	Recorder Panels, Incl Wire & Tubing	47,870	1965	31.5	1,511,055	20		2005	40.0	1,199.25	8.5
315 5817	Recorder Panels, Incl Wire & Tubing	308,093	1990	6.5	2,379,605	20		2005	15.0	24,405.20	8.5
315 5818	Control Room Operator Station	38,479	1990	6.5	237,114	20		2005	15.0	2,431.93	8.5
315 5820	Control Board, Incl Wire & Tubing	440,354	1990	6.5	2,862,301	20		2005	15.0	29,356.83	8.5
315 5822	Annunciator Panel	5,844	1965	31.5	177,786	20		2005	40.0	141.10	8.5
315 5822	Annunciator Panel	15,503	1968	28.5	441,921	20		2005	37.0	419.08	8.5
315 483	HIGH INITIAL RESPONSE EXCITER SYSTEM	1,005,452		8.5	8,527,610				17.0	59,236.08	8.5
315 0200	Enclosure	126,104	1968	8.5	1,071,694	25		2005	17.0	7,417.88	8.5

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 4
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2005

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
315 0201	Foundation	38,096	1968	8.5	332,333			2005	17.0	2,299.88	8.5	19,549.00
315 0202	Cooling System	3,747	1963	3.5	13,115	25		2005	12.0	312.25	8.5	2,654.13
315 0203	Field Switch/Circuit Break	22,477	1968	8.5	191,055	25		2005	17.0	1,322.18	8.5	11,238.50
315 0204	Ground Detection System	3,405	1968	8.5	28,943	20		2005	17.0	200.29	8.5	1,702.50
315 0205	Rectifier Assembly	171,444	1968	8.5	1,480,874	25		2005	17.0	10,108.47	8.5	85,922.00
315 0206	Buswork And Enclosure	108,181	1968	8.5	907,639	25		2005	17.0	8,281.24	8.5	53,390.50
315 0207	Power System Stabilizer	48,045	1968	8.5	416,883	20		2005	17.0	2,885.00	8.5	24,522.50
315 0208	Voltage Regulating System	28,023	1968	8.5	238,221	20		2005	17.0	1,648.59	8.5	14,013.00
315 0209	Master Firing Module	3,383	1968	8.5	28,580	20		2005	17.0	197.62	8.5	1,681.50
315 0210	Annunciator Panel	8,842	1968	8.5	83,657	20		2005	17.0	578.94	8.5	4,921.00
315 0211	Recorder	15,414	1968	8.5	131,019	20		2005	17.0	908.71	8.5	7,707.00
315 0212	Control/Instrumentation System	302,236	1968	8.5	2,569,006	20		2005	17.0	17,778.59	8.5	151,118.00
315 0214	Power Potential Transformer	134,070	1968	8.5	1,054,595	20		2005	17.0	7,298.24	8.5	62,035.00
315 5	SWITCHGEARS AND MOTOR CONTROL CENTERS	1,088,355		14.7	15,737,111				19.9	53,812.37	8.5	455,708.33
315 581	120/208 POWER DISTRIBUTION SYSTEM	7,081		8.5	60,274				17.0	417.12	8.5	3,545.50
315 7026	Cable Power, All Under #4/0	7,081	1968	8.5	60,274	25		2005	17.0	417.12	8.5	3,545.50
315 582	480 VOLT POWER DISTRIBUTION SYSTEM	665,241		10.9	9,470,610				17.9	48,269.85	8.5	410,293.44
315 7041	Cable Power, #4/0 Or Larger	10,127	1965	31.5	319,001	25		2005	40.0	253.18	8.5	2,151.99
315 7041	Cable Power, #4/0 Or Larger	247	1968	26.5	7,040	25		2005	37.0	8.88	8.5	58.74
315 7043	Transformer	3,751	1965	31.5	118,157	25		2005	40.0	93.78	8.5	787.09
315 7043	Transformer	66,004	1965	11.5	1,012,046	25		2005	20.0	4,400.20	8.5	37,401.70
315 7044	Control/Instrumentation System	1,994	1965	31.5	62,811	20		2005	40.0	49.85	8.5	423.73
315 7045	Circuit Bkr. Rated < 600 Amps in a Sect	7,043	1965	31.5	221,855	25		2005	40.0	178.08	8.5	1,496.64
315 7046	Circuit Bkr. Rated 600 Amps or Greater	10,411	1965	31.5	327,947	25		2005	40.0	260.28	8.5	2,212.34
315 7049	Power Center Switchgear Section	21,887	1965	31.5	783,311	25		2005	40.0	621.68	8.5	5,284.24
315 7049	Power Center Switchgear Section	95,044	1965	11.5	1,093,006	25		2005	20.0	4,752.20	8.5	40,393.70
315 7050	Motor Control Center Switchgear Section	130,246	1965	11.5	1,467,829	25		2005	20.0	6,512.30	8.5	55,354.55

SCHEDULE V

Est. Capital Recovery Date = 2005

Florida Power & Light Company
Depreciation Rates
For Port Everglades Unit 4
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Weight (3-Yrs)	Replacement Interval (Years)	Overhaul Data (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
315 7050	Motor Control Center Switchgear Section	1,990	1988	8.5	16,915	25		2005	17.0	117.06	8.5	995.00
315 7050	Motor Control Center Switchgear Section	415,902	1990	6.5	2,703,363	25		2005	15.0	27,726.80	8.5	235,677.80
315 7052	Cable Power, All Under #4/0	10,127	1985	31.5	319,001	25		2005	40.0	253.18	8.5	2,151.99
315 7052	Cable Power, All Under #4/0	38,722	1985	11.5	445,303	25		2005	20.0	1,938.10	8.5	16,458.85
315 7052	Cable Power, All Under #4/0	13,048	1988	8.5	110,908	25		2005	17.0	787.53	8.5	6,524.00
315 7054	Distribution Panel, Incl. Bus	13,718	1985	31.5	432,117	25		2005	40.0	342.95	8.5	2,915.08
315 585	4 16 KV POWER DISTRIBUTION SYSTEM	197,023		31.5	6,208,227				40.0	4,925.60	8.5	41,887.39
315 7121	Cable Power, #4/0 Or Larger	24,052	1985	31.5	757,638	25		2005	40.0	601.30	8.5	5,111.05
315 7123	Foundation	1,227	1985	31.5	479,651			2005	40.0	380.68	8.5	3,235.74
315 7124	Transformer	23,987	1985	31.5	754,981	25		2005	40.0	569.18	8.5	5,092.99
315 7125	Control/Instrumentation System	2,869	1985	31.5	80,374	20		2005	40.0	71.73	8.5	609.66
315 7126	Circuit Bar Rated 600 Amps or Greater	41,445	1985	31.5	1,305,518	25		2005	40.0	1,038.13	8.5	8,807.06
315 7133	Cable Power, All Under #4/0	24,052	1985	31.5	757,638	25		2005	40.0	601.30	8.5	5,111.05
315 7134	Circuit Bar Rated < 600 Amps in a Sect	39,508	1985	31.5	1,244,502	25		2005	40.0	947.70	8.5	8,395.45
315 7135	Non-Segregated Bus, Complete	25,903	1985	31.5	815,945			2005	40.0	647.58	8.5	5,504.39
315 6	INFORMATION SYSTEMS	2,935,890		6.4	18,683,272				14.7	199,811.68	8.5	1,692,873.00
315 681	LOAD CONTROL AND METERING SYSTEM	40,953		3.5	142,787				11.4	3,586.28	8.4	29,989.86
315 7668	Controller	37,596	1994	2.5	93,985	20		2005	11.0	3,416.91	8.5	29,043.73
315 7673	Recorder	3,367	1982	14.5	48,822	20		2002	20.0	168.35	5.5	925.93
315 683	ANNUNCIATOR/SCADA/ACQUISITION SYSTEM	2,692,868		6.8	17,691,356				15.0	179,182.07	8.5	1,518,802.66
315 7715	Printer	33,906	1990	6.5	220,369	20		2005	15.0	2,290.40	8.5	19,213.40
315 7716	Annunciator Panel (Not Part of Board)	12,700	1978	18.5	234,950	20		1996	20.0	635.00	1.5	952.50
315 7716	Annunciator Panel (Not Part of Board)	691,170	1990	6.5	4,492,605	20		2005	15.0	46,078.00	8.5	391,663.00
315 7717	Display Terminal	11,771	1987	9.5	111,825	20		2005	18.0	653.94	8.5	5,558.53
315 7717	Display Terminal	67,811	1990	6.5	440,772	20		2005	15.0	4,520.73	8.5	38,426.23

SCHEDULE V

Est. Capital Recovery Date = 2005

Florida Power & Light Company
Depreciation Rates
For Fort Everglades Unit 4
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
315 7718	Computer/Microprocessor	1,875,510	1990	6.5	12,190,815	20		2005	15.0	125,034.00	8.5	1,063,789.00
315 684	GENERATOR PROTECTION SYSTEM	202,069		4.1	629,129				11.9	17,044.35	8.5	144,300.68
315 7732	Relay, Negative Sequence	2,555	1973	23.5	80,043	20		2005	32.0	79.84	8.5	878.67
315 7732	Relay, Negative Sequence	5,387	1978	20.5	110,290	20		2005	29.0	185.52	8.5	1,578.90
315 7732	Relay, Negative Sequence	2,305	1980	18.5	38,033	20		2000	20.0	115.25	3.5	403.38
315 7732	Relay, Negative Sequence	24,254	1989	7.5	181,905	20		2005	16.0	1,515.88	8.5	12,884.94
315 7733	Control Panel	165,583	1994	2.5	413,956	20		2005	11.0	15,053.00	8.5	127,850.50
315 7738	Amplifier	1,982	1984	12.5	24,900	20		2005	21.0	94.86	8.5	808.29
316	MISCELLANEOUS POWER PLANT EQUIPMENT	104,640		13.5	1,408,971				20.2	5,167.80	8.5	43,926.31
316 1	STATION SERVICE EQUIPMENT	104,640		13.5	1,408,971				20.2	5,167.80	8.5	43,926.31
316 183	STATION/SERVICE AIR SYSTEM	26,698		17.6	470,275				26.1	1,022.79	8.5	8,693.70
316 0530	Control/Instrumentation System	1,020	1978	20.5	20,910	20		2005	29.0	35.17	8.5	298.97
316 0532	Compressor, Air - Rotating Assembly	25,878	1979	17.5	449,365	25		2005	28.0	987.82	8.5	8,394.73
316 184	INSTRUMENT AIR SYSTEM	77,942		12.0	938,696				18.8	4,145.01	8.5	35,232.81
316 0555	Compressor Air, Reciprocating, Complete	47,200	1982	14.5	684,400	25		2005	23.0	2,052.17	8.5	17,443.48
316 0558	Drive/Elec. Motor, Complete	518	1985	31.5	16,317	20		2005	40.0	12.85	8.5	110.08
316 0561	Control/Instrumentation System	381	1985	31.5	12,002	20		2005	40.0	9.53	8.5	80.98
316 0561	Control/Instrumentation System	3,480	1994	2.5	8,700	20		2005	11.0	316.38	8.5	2,689.09
316 0564	Tank, Receiver	1,232	1985	31.5	36,808	25		2005	40.0	30.80	8.5	261.80
316 0567	Moisture Separator	932	1985	31.5	29,358	25		2005	40.0	23.30	8.5	198.05
316 0570	Dryer	23,583	1991	5.5	129,707	25		2005	14.0	1,084.50	8.5	14,318.25
316 0572	Aircooler	616	1985	31.5	19,404	25		2005	40.0	15.40	8.5	130.90

SCHEDULE VI

Interim Cost of Net Salvage Analysis

Detailed analysis of the historical cost of net salvage for the fossil power plants by site on a total function basis has produced the following recommended net salvage rates.

FERC ACCOUNT	NET SALVAGE PERCENTAGE
311	-2%
312	-12%
314	-7%
315	-6%
316	0%

Riviera

Units 3 & 4

Depreciation

Study

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RIVIERA UNITS 3 & 4

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Riviera Power Plant

The Riviera Plant is located on a 21.7 acre ocean-front site at Riviera Beach, which is approximately 10 miles north of the city of West Palm Beach, Florida. The site consists of two generating units, a switchyard, and all related facilities for a commercial generating station. The original Ebasco Service design for Units No. 3 & 4 was for natural gas or oil-fired operation. The plant has a once-through cooling system using the Atlantic Ocean for both intake and discharge. The two units have a combined maximum generator name plate rating of 621 megawatts. Units No. 3 and 4 went into commercial operation during 1962 and 1963, respectively.

Units No. 3 and 4 essentially consist of, one complete General Electric Company condensing steam turbine coupled to a hydrogen-cooled electric generator. Each unit has a Foster Wheeler Corporation outdoor, front-fired, natural circulation, waterwall, radiant-convection, reheat type steam generator. Although normally fueled by natural gas, the units can alternately be operated by #6 heavy oil. Fuel, oil or gas, is provided primarily through separate pipelines from the Port of Palm Beach, but can also be fed from barges or ships via the ocean. Control of emissions is through mechanical collectors and through controlled sulfur content of the fuel.

Florida Power & Light Company last requested and received approval for a change in depreciation rates for the Riviera Plant in Docket No. 931231-EI, Order No. PSC-94-1199-FOF-EI issued on September 30, 1994.

Schedule I

Calculation of Annual Accrual

Column (a)	FPL's Plant Balance from Schedule II, column (a).
Column (b)	FPL's Reserve Balance from Schedule II, column (b).
Column (c)	Reserve Ratio: Reserve Balance / Plant Balance.
Column (d)	Reserve Ratio from last approved depreciation study.
Column (e)	Average Service Life from last approved depreciation study.
Column (f)	Average Remaining Life from last approved depreciation study.
Column (g)	Net Salvage from last approved depreciation study.
Column (h)	Whole Life Depreciation Rate from last approved depreciation study.
Column (i)	Remaining Life Depreciation Rate from last approved depreciation study.
Column (j)	Estimated Annual Accrual using rates from last approved depreciation study and current plant balance.
Column (k)	Average Service Life from Schedule II, column (d), rounded to the nearest full year if greater than 20.
Column (l)	Average Remaining Life from Schedule II, column (e), rounded to the nearest full year if greater than 20.
Column (m)	Net Salvage Percentage from Schedule II, column (f).
Column (n)	Whole Life Depreciation Rate: $(100\% - \text{Net Salvage Percentage}) / \text{Average Service Life}$.
Column (o)	Remaining Life Depreciation Rate: $(100\% - \text{Reserve Ratio} - \text{Net Salvage Percentage}) / \text{Average Remaining Life}$.
Column (p)	Estimated Annual Accrual: Plant Balance X Remaining Life Depreciation Rate.
Column (q)	Change In Annual Accrual: Column (p) - Column (j)

SCHEDULE I

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/96

--- Existing Rates ---

--- Proposed Rates ---

Account Number	Account Description	FPL Plant Balance at 12/31/96	Reserve Balance at 12/31/96	Ratio Reserve	Ratio When Approved	Service Life Average	Net Savings	Depreciation Rate Whole Life	Estimated Annual Accrual	Service Life Average	Net Savings	Depreciation Rate Whole Life	Estimated Annual Accrual	Change in Annual Accrual
		a	b	c	d	e	f	g	h	i	j	k	l	m
Rivers Common														
311	Structures & Improvements	\$8,652,149	\$5,083,765	59.2%	52.8%	37.0	17.3	-5.0%	2.8%	3.0%	6.3	2.0%	5.2%	\$180,348
312	Boiler Plant Equipment	\$648,109	\$368,508	56.9%	25.8%	27.0	20.0	-13.0%	4.2%	4.4%	6.5	12.0%	8.5%	\$28,376
314	Turbogenerator Units	\$1,370,449	\$1,158,548	84.5%	55.8%	46.0	18.9	-4.0%	2.3%	2.6%	31.0	6.4	3.5%	\$12,324
315	Accessory Electric Equipment	\$776,894	\$521,340	67.1%	45.6%	26.0	13.7	-3.0%	4.0%	4.1%	17.2	8.3	6.2%	\$18,314
316	Miscellaneous Power Plant Equipment	\$1,147,711	\$700,104	61.0%	68.8%	18.2	11.0	-1.0%	5.5%	2.9%	15.3	6.0	6.5%	\$41,317
	Total Rivers Common	\$12,597,262	\$8,732,263	69.3%	51.8%	33.0	16.3	-4.6%	3.2%	3.2%	6.3	-3.0%	5.4%	\$288,889
Rivers Unit 3														
311	Structures & Improvements	\$180,122	\$157,967	87.7%	67.8%	49.0	17.7	-5.0%	2.1%	2.1%	40.0	5.5	2.6%	\$600
312	Boiler Plant Equipment	\$26,263,667	\$16,354,924	64.0%	83.1%	27.0	13.2	-13.0%	4.2%	3.8%	12.9	5.5	8.0%	\$1,280,946
314	Turbogenerator Units	\$12,652,904	\$9,465,209	75.0%	78.8%	46.0	18.2	-4.0%	2.3%	1.4%	18.3	5.5	5.8%	\$556,727
315	Accessory Electric Equipment	2,410,162	1,582,843	66.1%	52.4%	28.0	17.2	-3.0%	3.7%	3.1%	14.6	5.5	7.2%	\$101,227
316	Miscellaneous Power Plant Equipment	\$104,831	\$58,129	55.5%	48.7%	24.0	19.5	-1.0%	4.2%	2.8%	12.4	5.5	8.1%	\$5,556
	Total Rivers Unit 3	\$41,611,486	\$28,359,132	67.9%	66.5%	31.0	14.5	-10.5%	3.8%	3.0%	14.3	5.5	7.7%	\$1,925,058
Rivers Unit 4														
311	Structures & Improvements	\$112,709	\$95,915	85.1%	64.8%	48.0	18.2	-5.0%	2.1%	1.1%	40.0	6.5	2.6%	\$1,690
312	Boiler Plant Equipment	\$20,340,973	\$12,740,252	62.9%	57.3%	26.0	13.2	-13.0%	4.3%	4.2%	14.5	6.4	7.7%	\$708,434
314	Turbogenerator Units	\$12,487,859	\$8,967,393	71.3%	48.8%	33.0	19.9	-4.0%	3.2%	2.9%	19.3	6.5	5.5%	\$334,859
315	Accessory Electric Equipment	\$2,399,359	\$1,320,749	55.2%	41.8%	27.0	17.8	-3.0%	3.8%	3.5%	14.4	6.5	7.4%	\$88,505
316	Miscellaneous Power Plant Equipment	\$63,825	\$31,468	49.3%	32.7%	24.0	21.0	-1.0%	4.2%	3.3%	12.8	6.5	7.8%	\$2,872
	Total Rivers Unit 4	\$35,184,525	\$23,085,675	65.6%	52.3%	28.0	15.0	-8.6%	3.9%	3.7%	13.9	6.4	6.9%	\$1,126,440
Rivers Site														
311	Structures & Improvements	\$4,944,980	\$6,237,847	69.7%	53.6%	37.0	17.3	-5.0%	2.8%	3.0%	20.0	6.3	5.1%	\$182,838
312	Boiler Plant Equipment	\$47,152,829	\$30,083,694	63.9%	58.5%	27.0	13.4	-13.0%	4.2%	4.0%	13.5	5.9	8.2%	\$1,995,656
314	Turbogenerator Units	\$26,521,012	\$19,581,408	73.8%	60.0%	38.0	19.3	-4.0%	2.7%	2.3%	19.2	6.0	5.8%	\$894,000
315	Accessory Electric Equipment	\$5,456,415	\$3,434,932	63.0%	48.2%	27.0	16.8	-3.0%	3.8%	3.4%	14.8	6.0	7.2%	\$208,046
316	Miscellaneous Power Plant Equipment	\$1,316,387	\$789,899	60.0%	65.2%	18.8	11.9	-1.0%	5.4%	3.0%	14.9	6.0	6.7%	\$49,745
	Total Rivers Site	\$89,391,403	\$60,087,370	67.2%	58.2%	30.0	15.2	-8.3%	3.6%	3.1%	15.5	5.9	7.1%	\$3,338,265

SCHEDULE II

Calculation of Annualized Depreciation

Column (a)	FPL's Plant Balance from Schedule III, column (a).
Column (b)	FPL's Reserve Balance from Schedule III, column (b).
Column (c)	Reserve Ratio: $\text{FPL's Reserve Balance} / \text{Plant Balance}$.
Column (d)	Average Service Life from Schedule III, column (c).
Column (e)	Average Remaining life from Schedule III, column (d).
Column (f)	Net Salvage Percentage from Schedule III, column (e).
Column (g)	Whole Life Depreciation Rate: $(100\% - \text{Net Salvage Percentage}) / \text{Average Service Life}$.
Column (h)	Remaining Life Depreciation Rate: $(100\% - \text{Reserve Ratio} - \text{Net Salvage Percentage}) / \text{Average Remaining Life}$.

SCHEDULE

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/98

FLORIDA POWER & LIGHT COMPANY PLANT & RESERVE BALANCE \$ AT 12/31/98										
Account Number	Account Description	FPL Plant Balance at 12/31/98	Reserve Balance Adjusted to Theoretical at 12/31/98	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	ANNUALIZED Depreciation Accrual
Reversal Comments										
311 Structures & Improvements										
311.1	Site Preparation	351,689	246,710	70.2%	20.7	6.5	-2.0%	4.9%	4.9%	17,233
311.2	Site Facilities	1,046,843	808,454	66.7%	18.3	6.3	-2.0%	5.6%	5.6%	58,823
311.3	Station Buildings	3,789,200	2,790,790	73.7%	22.8	6.3	-2.0%	4.5%	4.5%	170,517
311.4	Cooling Systems	1,380,851	1,058,422	76.6%	26.2	6.5	-2.0%	3.9%	3.9%	53,853
311.5	Raw and Treated Water Systems	270,159	212,021	78.5%	21.1	4.9	-2.0%	4.8%	4.8%	12,988
311.6	Security Systems	168,587	69,449	41.2%	10.7	8.4	-2.0%	9.5%	9.5%	16,014
311.7	Fuel Unloading and Storage Facilities	1,844,780	907,919	55.2%	14.2	6.5	-2.0%	7.2%	7.2%	118,424
Total Account 311		8,952,149	5,983,765	69.2%	19.8	6.3	-2.0%	5.2%	5.2%	447,832
312 Boiler Plant Equipment										
312.1	Steam Generating Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
312.2	Steam Systems and Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
312.3	Condensate and Feedwater Systems	48,495	30,042	61.9%	14.6	6.5	-12.0%	7.7%	7.7%	3,734
312.4	Boiler Auxiliary Systems	193,735	121,278	62.6%	14.8	6.5	-12.0%	7.6%	7.6%	14,724
312.5	Fuel Supply Systems	403,899	217,188	53.5%	12.5	6.5	-12.0%	9.0%	9.0%	36,538
312.6	Fuel Firing Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
312.7	Waste Management Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
Total Account 312		646,129	368,508	56.9%	13.3	6.5	-12.0%	8.4%	8.5%	54,994
314 Turbogenerator Units										
314.1	Turbine Generator Pedestal	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
314.2	Turbine Generator Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
314.3	Condensing Systems	1,191,583	1,015,708	85.2%	31.7	6.4	-7.0%	3.4%	3.4%	40,514
314.4	Turbine Generator Auxiliaries	34,318	21,898	64.1%	16.1	6.5	-7.0%	6.6%	6.6%	2,265
314.5	Turbine Gentry Cranes Systems	144,548	120,842	83.8%	30.0	6.5	-7.0%	3.9%	3.6%	5,304
Total Account 314		1,370,449	1,158,548	84.5%	30.8	6.4	-7.0%	3.5%	3.5%	47,983
315 Accessory Electric Equipment										
315.1	Structural Supports	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
315.2	Auxiliary Power Systems	212,745	152,219	71.5%	19.9	6.5	-6.0%	5.3%	5.3%	11,275
315.3	Conductors, Cables and Insulators	122,730	79,407	64.7%	15.1	5.9	-6.0%	7.0%	7.0%	8,591
315.4	Switching, Control and Protective Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
315.5	Switchgears and Motor Control Centers	184,507	125,807	68.2%	17.9	6.4	-6.0%	5.9%	5.9%	10,888
315.6	Information Systems	254,912	163,807	63.8%	18.1	6.4	-6.0%	6.6%	6.6%	16,958
Total Account 315		776,894	521,340	67.1%	17.2	6.3	-6.0%	6.2%	6.2%	47,708

SCHEDULE II

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/98

Account Number	Account Description	FPL Plant Balance at 12/31/98	Reserve Balance Acquired to Theoretical at 12/31/98	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Depreciation Rate		ANNUALIZED Depreciation Accrual
								Whole Life Rate	Remaining Life Rate	
		a	b	c	d	e	f	g	h	i
316	Miscellaneous Power Plant Equipment									
316.1	Station Service Equipment	1,147,711	700,104	61.0%	15.3	8.0	0.0%	8.5%	8.5%	74,801
316.2	Maintenance Shop Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 316	1,147,711	700,104	61.0%	15.3	8.0	0.0%	8.5%	8.5%	74,801
Total	Planters Common	12,585,392	8,732,283	69.3%	19.3	8.3	-3.1%	5.3%	5.4%	872,318

SCHEDULE #

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/86

Account Number	Account Description	FPL Plant Balance at 12/31/86	Reserve Balance Adjusted to Theoretical at 12/31/86	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Net Savings f	Depreciation Rate g	Remaining Life h	ANNUALIZED Depreciation Accrual i
311	Structures & Improvements									
311.1	Site Preparation	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
311.2	Site Facilities	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
311.3	Station Buildings	54,171	47,538	87.7%	40.0	5.5	-2.0%	2.8%	2.8%	1,408
311.4	Cooling Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
311.5	Raw and Treated Water Systems	123,851	110,459	87.7%	40.0	5.5	-2.0%	2.8%	2.8%	3,275
311.6	Security Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
311.7	Fuel Unloading and Storage Facilities	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 311	180,122	157,987	87.7%	40.0	5.5	-2.0%	2.8%	2.8%	4,683
312	Boiler Plant Equipment									
312.1	Steam Generating Equipment	9,300,909	7,040,849	75.7%	16.9	5.5	-12.0%	6.6%	6.6%	612,865
312.2	Steam Systems and Equipment	1,020,082	908,911	88.7%	25.7	5.3	-12.0%	4.4%	4.4%	45,147
312.3	Condensate and Feedwater Systems	4,048,852	2,842,294	70.2%	14.8	5.5	-12.0%	7.8%	7.8%	207,713
312.4	Boiler Auxiliary Systems	7,345,330	4,288,957	58.5%	11.3	5.4	-12.0%	9.9%	9.9%	727,180
312.5	Fuel Supply Systems	399,512	238,036	74.6%	18.4	5.5	-12.0%	8.8%	8.8%	27,187
312.6	Fuel Firing Systems	4,142,723	1,563,878	37.8%	8.3	5.5	-12.0%	13.5%	13.5%	509,208
312.7	Waste Management Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 312	26,263,487	16,954,924	64.6%	12.9	5.5	-12.0%	8.7%	8.6%	2,280,348
314	Turbogenerator Units									
314.1	Turbine Generator Pedestal	87,590	89,829	92.1%	40.0	5.5	-7.0%	2.7%	2.7%	2,605
314.2	Turbine Generator Systems	9,593,514	8,317,407	72.3%	16.9	5.5	-7.0%	6.3%	6.3%	541,281
314.3	Condensing Systems	1,501,118	1,218,157	81.1%	22.8	5.5	-7.0%	4.7%	4.7%	70,503
314.4	Turbine Generator Auxiliaries	2,460,682	1,989,776	80.1%	21.7	5.5	-7.0%	4.9%	4.9%	120,572
314.5	Turbine Gantry Crane Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 314	12,852,904	9,496,209	73.0%	18.3	5.5	-7.0%	5.8%	5.8%	735,152
315	Accessory Electric Equipment									
315.1	Structural Supports	2,771	2,526	91.2%	40.0	5.5	-6.0%	2.7%	2.7%	75
315.2	Auxiliary Power Systems	679,348	380,094	55.9%	11.8	5.5	-6.0%	9.1%	9.1%	61,820
315.3	Conductors, Cables and Insulators	488,932	445,062	91.2%	30.2	5.5	-6.0%	2.7%	2.7%	12,201
315.4	Switching, Control and Protective Systems	216,657	146,343	67.5%	15.1	5.5	-6.0%	7.0%	7.0%	15,166
315.5	Switchgear and Motor Control Centers	413,164	324,334	78.5%	21.7	5.5	-6.0%	5.0%	5.0%	20,658
315.6	Information Systems	609,292	293,964	48.3%	10.1	5.5	-6.0%	10.5%	10.5%	63,978
	Total Account 315	2,410,162	1,992,843	88.1%	14.6	5.5	-6.0%	7.3%	7.3%	174,898

SCHEDULE #

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/98

Account Number	Account Description	FPL Plant Balance at 12/31/98	Reserve Balance Adjusted to Theoretical at 12/31/98	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Whole Life Rate	Remaining Life Rate	ANNUALIZED Depreciation Accrual
		a	b	c	d	e	f	g	h	i
316	Miscellaneous Power Plant Equipment									
316.1	Station Service Equipment	104,831	58,129	55.5%	12.4	5.5	0.0%	8.1%	8.1%	8,481
316.2	Maintenance Shop Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 316	104,831	58,129	55.5%	12.4	5.5	0.0%	8.1%	8.1%	8,481
	Rotors Unit 3	41,811,488	28,258,132	67.8%	14.3	5.5	-10.4%	7.7%	7.7%	3,203,570

SCHEDULE #

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/98

Account Number	Account Description	FPL Plant Balance at 12/31/98	Reserve Balance Adjusted to Theoretical at 12/31/98	Average Service Life		Net Salvage	Depreciation Rate		ANNUALIZED Depreciation
				a	b		c	d	
311	Structures & Improvements								
311.1	Site Preparation	0	0	0.0	0.0	0.0%	0.0%	0.0%	0
311.2	Site Facilities	3	0	0.0	0.0	0.0%	0.0%	0.0%	0
311.3	Station Buildings	39,838	33,902	40.0	40.0	2.6%	2.6%	2.6%	1,036
311.4	Cooling Systems	72,871	62,013	40.0	40.0	2.6%	2.6%	2.6%	1,865
311.5	Ram and Treated Water Systems	0	0	0.0	0.0	0.0%	0.0%	0.0%	0
311.6	Security Systems	0	0	0.0	0.0	0.0%	0.0%	0.0%	0
311.7	Fuel Unloading and Storage Facilities	0	0	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 311	112,709	95,915	40.0	40.0	2.6%	2.6%	2.6%	2,901
312	Boiler Plant Equipment								
312.1	Steam Generating Equipment	5,866,452	4,627,274	21.8	21.8	6.5%	6.5%	6.5%	299,291
312.2	Steam Systems and Equipment	890,353	783,510	28.1	28.1	6.0%	6.0%	6.0%	35,814
312.3	Condensate and Feedwater Systems	3,081,251	2,249,313	18.8	18.8	6.0%	6.0%	6.0%	164,875
312.4	Boiler Auxiliary Systems	8,848,020	3,738,187	12.4	12.4	9.0%	9.0%	9.0%	968,322
312.5	Fuel Supply Systems	374,268	239,157	15.2	15.2	7.4%	7.4%	7.4%	27,898
312.6	Fuel Firing Systems	3,378,629	1,104,811	9.2	9.2	12.2%	12.2%	12.2%	412,193
312.7	Waste Management Systems	0	0	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 312	20,340,973	12,740,252	14.5	14.5	7.7%	7.7%	7.7%	1,557,391
314	Turbogenerator Units								
314.1	Turbine Generator Pedestal	92,858	83,151	40.0	40.0	2.7%	2.7%	2.7%	2,510
314.2	Turbine Generator Systems	6,838,098	5,828,874	18.0	18.0	5.9%	5.9%	5.9%	508,529
314.3	Condensing Systems	1,433,317	1,114,404	24.0	24.0	4.5%	4.5%	4.5%	64,489
314.4	Turbine Generator Auxiliaries	2,335,298	1,781,364	22.3	22.3	4.8%	4.8%	4.8%	112,094
314.6	Turbine Gantry Crane Systems	0	0	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 314	12,487,659	9,607,583	19.3	19.3	5.5%	5.5%	5.5%	688,632
315	Accessory Electric Equipment								
315.1	Structural Supports	4,502	3,982	40.0	40.0	2.7%	2.7%	2.7%	122
315.2	Auxiliary Power Systems	733,340	343,523	11.6	11.6	8.1%	8.1%	8.1%	66,725
315.3	Conductors, Cables and Insulators	312,832	274,491	38.4	38.4	2.8%	2.8%	2.8%	8,794
315.4	Switching, Control and Protective System	231,181	150,383	16.8	16.8	6.3%	6.3%	6.3%	14,564
315.5	Switchgear and Motor Control Centers	345,224	251,503	20.8	20.8	5.1%	5.1%	5.1%	17,307
315.6	Information Systems	642,370	296,887	11.5	11.5	9.2%	9.2%	9.2%	56,116
	Total Account 315	2,269,259	1,320,749	14.4	14.4	7.4%	7.4%	7.4%	168,688

SCHEDULE 8

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/96

Account Number	Account Description	FPL Plant Balance at 12/31/96 a	Reserve Balance Adjusted to Theoretical at 12/31/96 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Net Salvage f	Depreciation Rate			ANNUALIZED Depreciation Accrual h
								Whole Life Rate g	Remaining Life Rate h	Life Rate i	
316	Miscellaneous Power Plant Equipment										
316.1	Station Service Equipment	63,825	31,408	49.3%	12.8	8.5	0.0%	7.8%	7.8%		4,878
316.2	Maintenance Shop Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%		0
	Total Account 316	63,825	31,408	49.3%	12.8	8.5	0.0%	7.8%	7.8%		4,878
Total	Rivers Unit 4	35,184,525	23,085,875	65.6%	15.9	8.4	-10.1%	6.9%	7.6%		2,421,420
	Rivers Site	89,391,403	60,087,370	67.2%	10.5	5.9	-8.9%	7.1%	7.2%		8,287,808

SCHEDULE III

Calculation of Theoretical Reserve

Column (a)	FPL's Plant Balance from Schedule IV, column (a).
Column (b)	FPL's Reserve Balance from Property Record System.
Column (c)	Average Service Life from Schedule IV, column (b).
Column (d)	Average Remaining Life from Schedule IV, Column (d).
Column (e)	Net Salvage Percentage from Net Salvage Study.
Column (f)	Future Accruals: $((1 - \text{net salvage percentage} \times \text{Plant Balance}) \times (\text{average remaining life} / \text{average service life}))$
Column (g)	Future Interim Net Salvage: $\text{Plant Balance} \times \text{Net Salvage Percentage}$.
Column (h)	Theoretical Reserve: $\text{Plant Balance} - \text{Future Accruals} - \text{Future Interim Net Salvage}$.
Column (i)	FPL's Unadjusted Reserve Balance from Column (b).
Column (j)	Reserve Deficiency Collected per Docket No. 950359-EI: Application to Reserve of deficiency collected per referenced docket such that adjusted reserve balance does not exceed theoretical reserve.
Column (k)	FPL's Adjusted Reserve Balance: $\text{FPL's Unadjusted Reserve Balance} + \text{Reserve Deficiency Collected per Docket No. 950359-EI}$.

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RE-SERVE
BALANCES AT 12/31/98

Account Number	Account Description	FPL Plant Balance at 12/31/98	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interm. Net Salvage	FPL's Theoretical Reserve Balance	FPL's Actual Reserve Balance	Reserve Deficiency Collected Under Dockard Number 950259-E	Reserve Balance Adjusted to Theoretical
311 Structures & Improvements											
311.1	Site Preparation	351,899	20.7	6.5	2.0%	112,013	(7,034)	246,710	188,297	58,413	246,710
311.2	Site Facilities	1,046,843	18.3	6.3	-2.0%	368,328	(20,837)	698,454	560,488	137,966	698,454
311.3	Station Buildings	3,789,280	22.8	6.3	-2.0%	1,074,255	(75,765)	2,790,790	2,028,799	761,991	2,790,790
311.4	Cooling Systems	1,380,851	26.2	8.5	-2.0%	390,048	(27,817)	1,058,422	739,318	319,104	1,058,422
311.5	Raw and Treated Water Systems	270,159	21.1	4.9	-2.0%	83,541	(5,403)	212,021	144,645	67,376	212,021
311.6	Security Systems	168,587	10.7	8.4	-2.0%	102,489	(3,371)	69,449	90,252	(20,803)	69,449
311.7	Fuel Unloading and Storage Facilities	1,644,780	14.2	6.5	-2.0%	769,757	(32,898)	907,919	880,829	27,291	907,919
Total Account 311		8,652,149	19.9	6.3	-2.0%	2,841,427	(172,043)	5,863,765	4,832,427	1,351,338	5,863,765
312 Boiler Plant Equipment											
312.1	Steam Generating Equipment	0	0.0	0.0	-12.0%	0	0	0	0	0	0
312.2	Steam Systems and Equipment	0	0.0	0.0	-12.0%	0	0	0	0	0	0
312.3	Condensate and Feedwater Systems	48,495	14.6	6.5	-12.0%	24,272	(5,819)	30,042	(12,233)	42,275	30,042
312.4	Boiler Auxiliary Systems	193,735	14.8	8.5	-12.0%	95,705	(23,249)	121,278	(48,871)	170,149	121,278
312.5	Fuel Supply Systems	400,859	12.5	6.5	-12.0%	237,486	(48,716)	217,169	(102,407)	319,595	217,169
312.6	Fuel Filing Systems	0	0.0	0.0	-12.0%	0	0	0	0	0	0
312.7	Waste Management Systems	0	0.0	0.0	-12.0%	0	0	0	0	0	0
Total Account 312		648,189	13.3	6.5	-12.0%	357,463	(77,782)	308,508	(193,511)	532,019	308,508
314 Turbogenerator Units											
314.1	Turbine Generator Pedestal	0	0.0	0.0	-7.0%	0	0	0	0	0	0
314.2	Turbine Generator Systems	0	0.0	0.0	-7.0%	0	0	0	0	0	0
314.3	Condensing Systems	1,191,583	31.7	8.4	-7.0%	259,298	(83,411)	1,015,708	815,316	400,390	1,015,708
314.4	Turbine Generator Auxiliaries	34,318	16.1	8.5	-7.0%	14,722	(2,402)	21,908	17,721	4,277	21,908
314.8	Turbine Gantry Crane Systems	144,548	30.0	8.5	-7.0%	33,824	(10,118)	130,842	74,642	48,200	130,842
Total Account 314		1,370,449	30.8	8.4	-7.0%	307,824	(95,931)	1,188,548	707,876	480,672	1,188,548
315 Accessory Electric Equipment											
315.1	Structural Supports	0	0.0	0.0	-6.0%	0	0	0	0	0	0
315.2	Auxiliary Power Systems	212,745	19.9	6.5	-6.0%	73,291	(12,765)	152,219	117,344	34,875	152,219
315.3	Conductors, Cables and Insulators	122,730	15.1	5.9	-6.0%	50,687	(7,364)	76,407	67,895	11,712	78,407
315.4	Switching, Control and Protective Syst	0	0.0	0.0	-6.0%	0	0	0	0	0	0
315.5	Switchgears and Motor Control Center	194,507	17.9	6.4	-6.0%	69,670	(11,070)	125,907	101,769	24,138	125,907
315.6	Information Systems	256,912	16.1	8.4	-6.0%	103,520	(15,415)	163,907	141,706	22,101	183,907
Total Account 315		776,894	17.2	6.3	-6.0%	302,168	(46,814)	521,340	428,514	92,826	521,340

SCHEDULE

FLORIDA POWER & LIGHT COMPANY

PLANT & RESERVE

BALANCES AT 12/31/06

Account Number	Account Description	FPL Plant Balance at 12/31/06	Actual Reserve Balance At 12/31/06	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Net Salvage	FPL's Theoretical Reserve	FPL's Actual Reserve Balance	Reserve Deficiency Collected Under Doctor Number 950359-23	Reserve Balance Adjusted to Theoretical
		a	b	c	d	e	f	g	h	i	j	k
316	Miscellaneous Power Plant Equipment											
316.1	Station Service Equipment	1,147,711	913,208	15.3	6.0	0.0%	447,807	0	700,104	913,208	(213,184)	700,104
316.2	Maintenance Shop Equipment	0	0	0.0	0.0	0.0%	0	0	0	0	0	0
	Total Account 316	1,147,711	913,208	15.3	6.0	0.0%	447,807	0	700,104	913,208	(213,184)	700,104
	Total Reserve Common	12,595,362	6,518,387	19.3	6.3	-3.1%	4,256,699	(263,370)	8,732,263	6,518,287	2,213,966	8,732,263

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY

PLANT & RESERVE

BALANCES AT 12/31/06

Account Number	Account Description	FPL Plant Balance at 12/31/06	Actual Reserve Balance at 12/31/06	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Interest Net Salvage	FPL's Theoretical Reserve	FPL's Actual Reserve Balance	Deficiency Collected Under Decadal Number 900259 (1)	Reserve Estimate Adjusted to Theoretical
311 Structures & Improvements												
311 Structures & Improvements												
311.1	Site Preparation	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.2	Site Facilities	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.3	Station Buildings	54,171	37,516	40.0	5.5	-2.0%	7,746	(1,083)	47,508	37,516	9,992	47,508
311.4	Cooling Systems	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.5	Raw and Treated Water Systems	125,951	87,227	40.0	5.5	-2.0%	18,011	(2,519)	110,459	87,227	23,232	110,459
311.6	Security Systems	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.7	Fuel Unloading and Storage Facilities	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
Total Account 311		180,122	124,743	40.0	5.5	-2.0%	25,757	(3,602)	157,967	124,743	33,224	157,967
312 Boiler Plant Equipment												
312.1	Steam Generating Equipment	9,300,868	4,557,188	16.9	5.5	-12.0%	3,378,259	(1,116,119)	7,040,848	4,557,188	2,483,660	7,040,848
312.2	Steam Systems and Equipment	1,026,082	503,738	25.7	5.3	-12.0%	239,278	(123,127)	808,911	503,738	467,173	808,911
312.3	Condensate and Feedwater Systems	4,048,852	1,963,859	14.8	5.5	-12.0%	1,662,420	(485,862)	2,642,294	1,963,859	858,485	2,642,294
312.4	Boiler Auxiliary Systems	7,345,330	3,568,978	11.3	5.4	-12.0%	3,926,813	(881,440)	4,298,967	3,568,978	700,379	4,298,967
312.5	Fuel Supply Systems	389,512	195,748	16.4	5.5	-12.0%	149,417	(47,841)	288,036	195,748	102,288	288,036
312.6	Fuel Filling Systems	4,142,723	2,029,802	8.3	5.5	-12.0%	3,075,972	(487,127)	1,563,878	2,029,802	(465,534)	1,563,878
312.7	Waste Management Systems	0	0	0.0	0.0	-12.0%	0	0	0	0	0	0
Total Account 312		26,263,467	12,868,263	12.9	5.5	-12.0%	12,460,159	(3,191,816)	16,354,824	12,868,263	4,086,661	16,354,824
314 Turbogenerator Units												
314.1	Turbine Generator Pedestal	87,560	57,879	40.0	5.5	-7.0%	14,492	(8,831)	89,929	57,879	32,050	89,929
314.2	Turbine Generator Systems	8,593,514	5,098,648	16.9	5.5	-7.0%	2,877,653	(801,540)	8,717,407	5,098,648	1,120,759	8,717,407
314.3	Condensing Systems	1,501,118	890,294	22.8	5.5	-7.0%	388,030	(105,078)	1,218,157	890,294	327,873	1,218,157
314.4	Turbine Generator Auxiliaries	2,460,882	1,459,383	21.7	5.5	-7.0%	883,154	(172,448)	1,960,776	1,459,383	510,393	1,960,776
314.8	Turbine Generator Crane Systems	0	0	6.0	0.0	-7.0%	0	0	0	0	0	0
Total Account 314		12,862,864	7,504,105	18.3	5.5	-7.0%	4,043,338	(885,702)	9,485,268	7,504,104	1,981,075	9,485,268
315 Accessory Electric Equipment												
315.1	Structural Supports	2,771	1,444	40.0	5.5	-8.0%	411	(168)	2,528	1,444	1,082	2,528
315.2	Auxiliary Power Systems	679,346	353,941	11.6	5.5	-8.0%	340,013	(40,781)	263,994	353,941	26,153	380,094
315.3	Conductors, Cables and Insulators	488,932	254,735	39.2	5.5	-8.0%	72,806	(29,336)	445,062	254,735	190,327	445,062
315.4	Switching, Control and Protective Syst	216,857	112,879	15.1	5.5	-8.0%	83,413	(12,909)	148,243	112,879	35,364	148,243
315.5	Switchgears and Motor Control Center	413,164	215,260	21.2	5.5	-8.0%	113,620	(34,790)	324,334	215,260	109,074	324,334
315.8	Information Systems	609,292	317,443	10.1	5.5	-8.0%	351,869	(36,559)	293,964	317,443	(23,459)	293,964
Total Account 315		2,410,162	1,235,701	14.5	5.5	-8.0%	981,829	(144,810)	1,255,843	1,235,702	337,141	1,592,843

SCHEDULE #

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/00

Account Number	Account Description	FPL Plant Balance at 12/31/00	Actual Reserve Balance At 12/31/00	Average Service Life	Average Remaining Life	Net Salvage	Future Accruals	Future Intarn Net Salvage	FPL's Theoretical Reserve	FPL's Actual Reserve Balance	Reserve Deficiency Collected Under Docket Number 900359-E)	Reserve Balance Adjusted to Theoretical
		a	b	c	d	e	f	g	h	i	j	k
316	Miscellaneous Power Plant Equipment											
316.1	Station Service Equipment	104,831	\$7,760	12.4	5.5	0.0%	46,702	0	56,129	\$7,760	369	56,129
316.2	Maintenance Shop Equipment	0	0	0.0	0.0	0.0%	0	0	0	0	0	0
	Total Account 316	104,831	\$7,760	12.4	5.5	0.0%	46,702	0	56,129	\$7,760	369	56,129
	Total Reserve Unit 3	41,811,488	21,810,111	14.3	5.5	-10.4%	17,537,885	(4,185,531)	18,258,132	21,810,662	8,448,479	28,258,132

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/98

Account Number	Account Description	FPL Plant Balance at 12/31/98	Actual Reserve Balance At 12/31/98	Average Service Life	Average Remaining Life	Average	Net Salvage	Future Accruals	Future Interest Net Salvage	FPL's Theoretical Reserve Balance	FPL's Actual Reserve Balance	Reserve Deficiency Collected Under Dockard Number 950358-E	Reserve Balance Adjusted to Theoretical
311	Structures & Improvements												
311.1	Site Preparation	0	0	0.0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.2	Site Facilities	0	0	0.0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.3	Station Buildings	38,838	35,025	40.0	6.5	6.733	-2.0%	6,733	(787)	33,902	35,025	(1,123)	33,902
311.4	Cooling Systems	72,871	64,087	40.0	6.5	12,315	-2.0%	12,315	(1,457)	62,013	64,087	(2,054)	62,013
311.5	Raw and Treated Water Systems	0	0	0.0	0.0	0	-2.0%	0	0	0	0	0	0
311.6	Security Systems	0	0	0.0	0.0	0	-2.0%	0	0	0	0	0	0
311.7	Fuel Unloading and Storage Facilities	0	0	0.0	0.0	0	-2.0%	0	0	0	0	0	0
	Total Account 311	112,709	99,093	40.0	6.5	18,048	-2.0%	18,048	(2,254)	95,915	99,093	(3,177)	95,915
312	Boiler Plant Equipment												
312.1	Steam Generating Equipment	5,888,402	2,850,175	21.8	6.5	1,945,382	-12.0%	1,945,382	(704,214)	4,627,214	2,850,175	1,777,089	4,827,274
312.2	Steam Systems and Equipment	890,353	432,424	28.1	6.0	213,685	-12.0%	213,685	(108,942)	783,510	432,424	351,086	783,510
312.3	Condensate and Feedwater Systems	3,081,251	1,498,494	18.6	6.5	1,201,688	-12.0%	1,201,688	(289,750)	2,348,313	1,498,494	752,819	2,348,313
312.4	Boiler Auxiliary Systems	6,648,020	3,228,794	12.4	6.2	3,708,585	-12.0%	3,708,585	(787,782)	3,798,187	3,228,794	569,393	3,798,187
312.5	Fuel Supply Systems	374,268	181,774	15.2	6.5	180,023	-12.0%	180,023	(44,912)	298,157	181,774	57,383	298,157
312.6	Fuel Firing Systems	3,378,829	1,840,324	9.2	6.5	2,879,253	-12.0%	2,879,253	(605,435)	1,104,811	1,840,324	(538,112)	1,104,811
312.7	Waste Management Systems	0	0	0.0	0.0	0	-12.0%	0	0	0	0	0	0
	Total Account 312	20,240,873	9,830,589	14.5	6.4	9,829,838	-12.0%	9,829,838	(2,438,918)	12,740,252	9,830,589	2,908,667	12,740,252
314	Turbogenerator Units												
314.1	Turbine Generator Pedestal	92,858	51,857	40.0	6.5	18,314	-7.0%	18,314	(8,507)	83,151	51,857	31,494	83,151
314.2	Turbine Generator Systems	8,638,088	4,798,085	18.0	6.5	3,311,840	-7.0%	3,311,840	(804,328)	5,928,874	4,798,085	1,129,808	5,928,874
314.3	Condensing Systems	1,433,317	788,493	24.0	6.5	419,245	-7.0%	419,245	(100,332)	1,114,404	788,493	317,911	1,114,404
314.4	Turbine Generator Auxiliaries	2,335,298	1,297,722	22.3	6.4	717,403	-7.0%	717,403	(183,471)	1,781,304	1,297,722	483,582	1,781,304
314.5	Turbine Gentry Crane Systems	0	0	0.0	0.0	0	-7.0%	0	0	0	0	0	0
	Total Account 314	12,467,859	6,944,937	18.3	6.5	4,464,902	-7.0%	4,464,902	(874,338)	8,907,593	6,944,937	1,962,655	8,907,593
315	Accessory Electric Equipment												
315.1	Structural Supports	4,502	2,171	40.0	6.5	790	-6.0%	790	(279)	3,982	2,171	1,811	3,982
315.2	Auxiliary Power Systems	733,240	353,801	11.8	6.5	433,711	-6.0%	433,711	(43,894)	343,523	353,801	(10,278)	343,523
315.3	Conduits, Cables and Isolators	312,832	190,765	38.4	6.5	58,899	-6.0%	58,899	(18,758)	274,491	190,765	123,726	274,491
315.4	Switching, Control and Protective Syst	231,181	111,488	18.8	6.5	64,689	-6.0%	64,689	(13,871)	150,383	111,488	38,897	150,383
315.5	Switchgears and Motor Control Center	345,234	166,487	20.8	6.5	114,445	-6.0%	114,445	(20,714)	251,523	166,487	85,016	251,523
315.6	Information Systems	642,570	308,876	11.5	6.5	384,257	-6.0%	384,257	(38,354)	298,876	308,876	(12,009)	298,876
	Total Account 315	2,269,309	1,094,305	14.4	6.5	1,084,771	-6.0%	1,084,771	(136,181)	1,320,749	1,094,305	228,363	1,320,749

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/68

Account Number	Account Description	FPL Plant Balance at 12/31/68	Actual Reserve Balance At 12/31/68	Average Service Life	Average Remaining Life	Net Savings	Future Accruals	Future Interim Net Savings	FPL's Theoretical Reserve	FPL's Actual Reserve Balance	Reserve Deficiency Collected Under Docket Number 950329-E1	Reserve Balance Adjusted to Theoretical
		a	b	c	d	e	f	g	h	i	j	k
316	Miscellaneous Power Plant Equipment											
316.1	Station Service Equipment	63,825	27,203	12.8	6.5	0.0%	32,359	0	31,466	27,203	4,263	31,466
316.2	Maintenance Shop Equipment	0	0	0.0	0.0	0.0%	0	0	0	0	0	0
	Total Account 316	63,825	27,203	12.8	6.5	0.0%	32,359	0	31,466	27,203	4,263	31,466
	Total Rotunda Unit 4	25,184,525	17,898,203	15.9	6.4	-10.1%	15,530,716	(3,442,166)	23,085,875	17,898,204	5,086,771	23,085,875
	Total Rotunda Site	88,391,403	48,325,281	15.5	5.9	-8.9%	37,325,100	(8,021,687)	60,087,370	48,325,283	13,762,107	60,087,370

SCHEDULE IV

Summary Forecast Analysis

Column (a)	FPL's Plant Balance from Schedule V, column (a).
Column (b)	Average Service Life from Schedule V, column (h).
Column (c)	Annual Accrual from Schedule V, column (i).
Column (d)	Average Remaining Life from Schedule V, column (j).
Column (e)	Projected Unrecovered Capital from Schedule V, column (k).

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Ratepayers Common
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2003

Account Number	Description	Plant In Service Balance At 12/31/96	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
311 101	INITIAL SITE PREPARATION	351,689	20.7	16,980.69	6.5	110,374.45
Subtotal						
311 1	SITE PREPARATION	351,689	20.7	16,980.69	6.5	110,374.45
311 201	SITE DRAINAGE SYSTEM	94,366	22.0	4,279.84	6.5	27,818.89
311 202	YARD LIGHTING SYSTEM	44,327	18.8	2,355.43	6.5	15,310.25
311 203	ROADWAYS	263,618	15.6	16,223.65	6.3	115,415.96
311 204	SITE FIRE PROTECTION	63,048	16.2	3,894.60	6.5	25,316.14
311 205	YARD IMPROVEMENTS	161,568	24.5	6,591.53	6.3	41,247.63
311 206	SITE SEWAGE TREATMENT SYSTEM	4,524	52.5	86.25	6.5	560.66
311 207	FENCES AND SPECIAL ENCLOSURES	144,486	15.9	9,085.57	5.9	53,705.70
311 208	WATERFRONT IMPROVEMENT (NOT COOLING)	230,307	19.0	12,141.38	6.5	78,918.97
311 210	PONDS (NOT COOLING)	20,599	37.4	551.39	6.5	3,584.03
Subtotal						
311 2	SITE FACILITIES	1,046,843	16.3	57,209.84	6.3	361,878.23
311 301	CHEMICAL STORAGE BUILDING	28,132	40.9	687.65	6.5	4,469.74
311 302	CHLORINATION BUILDING	13,135	41.0	320.53	6.5	2,063.63
311 303	PAINT STORAGE HOUSE	7,224	56.0	129.00	6.5	838.50
311 305	MACHINE SHOP (SERVICE BUILDING)	52,502	12.9	4,062.23	6.5	26,497.06
311 306	LAB	99,180	26.4	3,754.24	6.3	23,547.80
311 311	HAZARDOUS WASTE BUILDING	93,933	13.0	7,225.61	6.5	46,966.50
311 314	MECHANICAL MAINTENANCE OFFICE	81,656	24.5	3,328.61	6.2	20,609.76
311 315	TEMPORARY STORAGE	25,841	22.0	1,165.49	6.5	7,575.74
311 316	STOREROOM	257,853	14.2	18,197.93	5.9	107,565.81
311 317	ELECTRIC/ABC SHOP	71,957	27.2	2,643.54	6.3	16,768.37
311 319	PAVILION/TRAINING CENTER	360,438	11.0	32,787.10	6.5	212,966.10
311 320	QUADPLEX	11,131	10.0	1,113.10	6.5	7,235.15
311 327	SERVICE BUILDING	575,900	30.3	18,999.49	6.0	114,679.70
311 328	WAREHOUSE WEST	23,598	47.2	500.04	5.5	2,764.34
311 329	TURBINE GENERATOR BUILDING	923,603	41.9	22,030.62	6.5	143,198.94
311 331	PICNIC SHELTER	55,903	23.6	2,340.64	5.3	12,469.39
311 340	CONTROL ROOM BUILDING	718,486	26.0	27,625.23	6.4	177,647.65
311 342	SWITCHGEAR BUILDING	241,526	40.6	5,950.70	6.5	36,679.45

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Riviera Common
 Plant Data As Of 12/31/96

Est Capital Recovery Date = 2003

Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
311 350	MISCELLANEOUS BUILDING	147,462	10.9	13,468.99	6.5	87,548.43
Subtotal	311.3 STATION BUILDINGS	3,789,260	22.8	168,336.78	6.3	1,054,321.88
	311.404 CONDENSER COOLING WATER CANAL SYSTEM	39,961	56.0	713.59	6.5	4,638.33
	311.411 OCEANLAKE/RIVER/CANAL INTAKE STRUCTURE	526,087	17.9	29,326.26	6.5	190,620.70
	311.412 OCEANLAKE/RIVER/CANAL DISCH. STRUCTURE	728,884	35.2	20,695.37	6.5	134,519.83
	311.413 OPEN INTAKE COOLING WATER SYSTEM	65,919	43.8	1,982.04	6.5	12,753.25
Subtotal	311.4 COOLING SYSTEMS	1,380,851	26.2	52,697.26	6.5	342,532.11
	311.501 RAW WATER SUPPLY SYSTEM	27,195	47.1	577.35	2.1	1,240.01
	311.504 WASTE WATER TREATMENT SYSTEM	112,729	19.6	5,743.15	3.3	18,719.56
	311.505 DOMESTIC WATER SYSTEM (POTABLE)	130,235	20.0	6,510.11	6.5	42,315.89
Subtotal	311.5 RAW AND TREATED WATER SYSTEMS	270,159	21.1	12,830.61	4.9	62,275.26
	311.601 ACCESS CONTROL SYSTEM	123,425	11.4	10,833.06	6.3	68,182.99
	311.602 PERIMETER SURVEILLANCE SYSTEM	45,142	9.2	4,902.93	6.5	31,869.01
Subtotal	311.6 SECURITY SYSTEMS	168,567	10.7	15,735.99	6.4	100,062.00
	311.701 FUEL OIL STORAGE SYSTEM	1,234,345	15.1	81,843.68	6.5	527,973.34
	311.702 LIGHT/DIESEL OIL STORAGE SYSTEM	4,357	40.0	108.93	6.5	708.01
	311.703 FUEL OIL/GAS TRANSFER SYSTEM	347,512	10.7	32,537.10	6.5	211,491.05
	311.708 HEAVY FUEL OIL/GAS UNLOADING STATION	58,566	41.7	1,402.97	6.5	9,119.29
Subtotal	311.7 FUEL UNLOADING AND STORAGE FACILITIES	1,644,780	14.2	115,892.68	6.5	749,291.69
	311 STRUCTURES AND IMPROVEMENTS	8,652,149	19.8	437,683.83	6.4	2,780,735.60
	312.356 CHEMICAL FEED SYSTEM	20,281	10.7	1,900.60	6.5	12,353.87
	312.360 CONDENSATE POLISHER SYSTEM	18,765	50.0	375.30	6.5	2,439.45

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Rivers Common
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2003

Account Number	Description	Plant In Service Balance At 12/31/96	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
a	b	c	d	e	f	g
314 803	TURBINE CRANE MAIN HOIST	21,804	15.8	1,401.45	8.5	9,109.43
314 804	TURBINE CRANE AUXILIARY HOIST	14,184	18.3	773.05	8.5	5,024.82
Subtotal		144,548	30.0	4,819.87	8.5	31,329.12
314	TURBOGENERATOR UNITS	1,370,449	30.8	44,551.97	8.4	284,850.80
315 282	EMERGENCY (BLACK START) DIESEL ENGINE	52,764	35.1	1,503.85	8.5	9,775.03
315 285	EMERGENCY DIESEL FUEL SYSTEM	8,297	9.0	921.89	8.5	5,982.28
315 286	STARTUP TRANSFORMER	70,862	41.0	1,723.48	8.5	11,202.51
315 289	VITAL AC DISTRIBUTION SYSTEM	60,328	10.8	5,899.38	8.5	37,043.91
315 291	STATION BATTERY SYSTEM	20,496	24.5	837.48	8.5	5,443.53
Subtotal		212,745	19.9	10,888.08	8.5	63,459.26
315 381	STATION GROUNDING SYSTEM	78,809	11.0	7,173.55	8.5	48,828.05
315 382	CONDUIT AND RACEWAY SYSTEM	43,821	48.7	937.80	1.4	1,266.80
Subtotal		122,730	15.1	8,111.15	5.9	47,894.85
315 581	120/208 POWER DISTRIBUTION SYSTEM	32,483	11.0	2,953.91	6.5	19,200.41
315 582	480 VOLT POWER DISTRIBUTION SYSTEM	73,315	22.2	3,308.84	8.0	19,898.29
315 583	800 VOLT POWER DISTRIBUTION SYSTEM	4,515	14.0	322.50	6.5	2,086.25
315 585	4.16KV POWER DISTRIBUTION SYSTEM	74,184	20.1	3,698.50	6.5	24,040.14
Subtotal		184,507	17.9	10,283.85	6.4	65,335.09
315 681	LOAD CONTROL AND METERING SYSTEM	185,214	20.7	8,966.78	8.3	58,515.70
315 683	ANNUNCIATOR/SCADA ACQUISITION SYSTEM	71,698	10.3	6,944.56	6.5	45,139.70
Subtotal		256,912	16.1	15,911.34	6.4	101,655.40
315	ACCESSORY ELECTRIC EQUIPMENT	776,884	17.3	44,992.40	6.3	284,344.60

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Rivers Common
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2003

Account	Plant	In Service	Average	Annual	Average	Projected
Num ber	Description	Balance	Service	Accru al	Remaining	Unrecovered
		At 12/31/96	Life		Life	Capital
a	b	c	d	e		
312.362	WATER SAMPLING AND ANALYZING SYSTEM	9,449	9.0	1,049.89	6.5	6,824.20
Subtotal						
312.3	CONDENSATE AND FEEDWATER SYSTEMS	48,495	14.6	3,325.79	6.5	21,617.60
312.428	CHEMICAL WASH SYSTEM	20,590	40.5	507.90	6.5	3,301.42
312.431	LIME SLURRY SYSTEM	7,343	41.0	179.23	6.5	1,164.97
312.438	DEMINERALIZED WATER SYSTEM	159,419	13.0	12,263.00	6.5	79,709.50
312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	6,383	41.0	155.88	6.5	1,011.94
Subtotal						
312.4	BOILER AUXILIARY SYSTEMS	193,735	14.8	13,106.61	6.5	85,187.83
312.521	HEAVY OIL SUPPLY SYSTEM	405,959	12.5	32,491.49	6.5	211,194.68
Subtotal						
312.5	FUEL SUPPLY SYSTEMS	405,969	12.5	32,491.49	6.5	211,194.68
312	BOILER PLANT EQUIPMENT	648,189	13.2	48,923.09	6.5	318,000.11
Subtotal						
314.365	CHLORINATION SYSTEM	34,420	35.4	971.85	6.5	6,316.93
314.368	INTAKE STRUCTURE	622,956	38.3	16,246.79	6.4	104,453.94
314.367	CONDENSER COOLING WATER DISCH. STRUCTURE	212,993	41.7	5,113.87	6.5	33,240.14
314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	80,146	9.3	8,834.87	6.5	58,128.60
314.369	INTAKE SCREENS SYSTEM	173,046	38.6	4,484.65	5.7	25,583.56
314.370	SCREEN WASH SYSTEM	68,020	31.7	2,144.37	6.5	13,938.42
Subtotal						
314.3	CONDENSING SYSTEMS	1,191,563	31.7	37,598.40	6.4	239,639.59
314.470	GENERATOR LIQUID COOLING SYSTEM	1,756	40.0	43.90	6.5	265.35
314.478	TURBINE GENERATOR SUPERVISORY SYSTEM	32,562	15.6	2,091.80	6.5	13,596.74
Subtotal						
314.4	TURBINE GENERATOR AUXILIARIES	34,318	16.1	2,135.70	6.5	13,882.09
314.801	TURBINE CRANE STRUCTURE	93,910	41.0	2,290.40	6.5	14,868.17
314.802	TURBINE CRANE TROLLEY	14,550	41.0	354.88	6.5	2,306.70

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Rates Common
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2003

Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
316.183	STATION SERVICE AIR SYSTEM	130,004	16.5	7,890.38	6.5	51,222.43
316.186	INTRASITE/OFFSITE COMMUNICATION SYSTEM	626,597	15.0	41,744.98	6.4	267,995.39
316.187	TRANSPORTATION EQUIPMENT	3,077	18.0	171.33	2.5	419.92
316.189	LABORATORY AND TEST EQUIPMENT	100,097	13.9	7,196.93	8.5	48,715.00
316.190	TOOLS, SHOP, AND GARAGE EQUIPMENT	132,342	17.0	7,803.05	4.4	34,227.40
316.192	STORES EQUIPMENT	151,890	15.1	10,090.71	5.0	50,260.80
316.195	VACUUM CLEANING EQUIPMENT	3,674	26.2	140.32	4.1	575.70
Subtotal		1,147,711	15.3	75,017.68	6.0	451,416.64
316	MISCELLANEOUS POWER PLANT EQUIPMENT	1,147,711	15.3	75,017.68	6.0	451,416.64

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Riviera Unit 3
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2002

Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
311 340	BOILER BUILDING	54,171	40.0	1,354.28	5.5	7,448.51
Subtotal	311 3 STATION BUILDINGS	54,171	40.0	1,354.28	5.5	7,448.51
311 413	OPENINTAKE COOLING WATER SYSTEM	125,951	40.0	3,148.79	5.5	17,318.27
Subtotal	311 4 COOLING SYSTEMS	125,951	40.0	3,148.79	5.5	17,318.27
311	STRUCTURES AND IMPROVEMENTS	180,122	40.0	4,503.07	5.5	24,766.78
312 121	BOILER STRUCTURE	1,574,434	39.4	40,005.86	5.5	220,032.12
312 122	BOILER PRESSURE PARTS	7,728,854	15.1	510,850.36	5.5	2,609,449.49
Subtotal	312 1 STEAM GENERATING EQUIPMENT	9,303,288	16.9	550,856.22	5.5	3,029,481.61
312 251	MAIN STEAM PIPING	386,842	24.4	15,826.13	5.0	79,569.46
312 252	EXTRACTION STEAM SYSTEM	115,034	27.9	4,120.10	5.5	22,660.45
312 253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	137,549	14.3	9,640.53	5.5	53,022.88
312 262	REHEAT STEAM SYSTEM	386,637	37.3	10,358.96	5.5	56,974.26
Subtotal	312 2 STEAM SYSTEMS AND EQUIPMENT	1,026,062	25.7	39,945.72	5.3	212,227.05
312 351	CONDENSATE SYSTEM	485,781	39.9	12,173.25	5.5	66,952.75
312 352	CONDENSATE RECOVERY SYSTEM	29,303	10.5	2,792.09	5.5	15,358.41
312 353	MAIN FEEDWATER SYSTEM	2,345,422	11.4	205,884.11	5.5	1,129,294.65
312 354	MAIN FEEDWATER PUMP SYSTEM	492,083	27.1	18,141.13	5.5	99,776.17
312 355	HEATER VENTS AND DRAINS SYSTEM	262,868	25.6	10,265.37	5.5	56,459.47
312 356	CHEMICAL FEED SYSTEM	21,751	15.8	1,373.36	5.5	7,553.43
312 360	CONDENSATE TRANSFER SYSTEM	2,055	40.0	51.38	5.5	282.56
312 362	WATER SAMPLING AND ANALYZING SYSTEM	409,609	17.6	23,032.31	5.5	126,677.67
Subtotal	312 3 CONDENSATE AND FEEDWATER SYSTEMS	4,048,852	14.6	273,713.00	5.5	1,502,353.11
312 422	BOILER DUCTS	1,598,502	11.0	145,195.80	5.5	798,576.73

SCHEDULE N

Florida Power & Light Company
Depreciation Rates

For Riviera Unit 3

Plant Data As Of 12/31/96

Est. Capital Recovery Data =

2002

Account Number	Description	Plant In Service Balance At 12/31/96	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
312 423	AIR HEATER	2,400,487	10.8	221,717.85	5.4	1,187,548.54
312 424	FORCED DRAFT FAN	153,882	28.9	5,138.45	5.5	28,281.40
312 425	INDUCED DRAFT FAN	281,709	17.9	14,818.58	5.5	80,402.03
312 427	SOOT BLOWER SYSTEM	315,797	24.3	9,198.59	5.5	50,581.22
312 429	BOILER CONTROL SYSTEM	1,473,338	8.2	178,862.62	5.5	981,422.12
312 431	LIME SLURRY SYSTEM	20,679	40.0	516.99	5.5	2,843.37
312 432	SOOT/DUST COLLECTOR SYSTEM	189,394	40.0	4,234.88	5.5	23,291.67
312 434	STACK	690,451	11.1	62,084.08	5.5	341,482.29
312 447	COMPONENT/CLOSED COOLING WATER SYSTEM	280,291	37.9	8,863.10	5.5	37,748.88
Subtotal		7,345,330	11.3	648,458.89	5.4	3,532,136.25
312 521	HEAVY OIL SUPPLY SYSTEM	375,345	18.3	23,066.79	5.5	127,028.79
312 522	GAS FUEL SUPPLY SYSTEM	23,669	18.0	1,314.94	5.5	7,232.19
312 523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	488	40.0	12.45	5.5	88.48
Subtotal		399,512	18.4	24,423.18	5.5	134,327.46
312 620	BURNER MANAGEMENT SYSTEM	305,332	8.0	38,166.50	5.5	208,915.75
312 621	HEAVY OIL FIRING SYSTEM	3,045,793	8.2	370,800.31	5.5	2,039,401.67
312 622	GAS FIRING SYSTEM	791,588	8.5	92,680.75	5.5	509,744.13
Subtotal		4,142,723	8.3	501,647.56	5.5	2,759,061.55
312	BOILER PLANT EQUIPMENT	26,293,407	12.9	2,039,044.57	5.5	11,108,587.03
Subtotal		97,590	40.0	2,439.75	5.5	13,418.83
314 171	TURBINE GENERATOR CONCRETE PEDESTAL	97,590	40.0	2,439.75	5.5	13,418.83
314 1	TURBINE GENERATOR PEDESTAL	97,590	40.0	2,439.75	5.5	13,418.83
314 271	STEAM TURBINE	6,719,885	14.5	482,244.82	5.5	2,542,348.32
314 272	GENERATOR	1,873,629	40.0	48,840.77	5.5	257,824.01
Subtotal		593,514	16.9	509,085.59	5.5	2,799,970.33

SCHEDULE IV

Florida Power & Light Company

Depreciation Rates

For Riviera Unit 3

Plant Data As Of 12/31/96

Est. Capital Recovery Date =

2002

Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	328,628	39.9	8,227.34	5.5	45,250.34
314.371	CONDENSER	475,448	38.2	12,434.77	5.5	68,391.13
314.372	CONDENSER AIR REMOVAL SYSTEM	65,950	40.0	1,648.76	5.5	9,088.13
314.373	CONDENSER/HEAT EXCH. TUBE CLEANING SYS.	300,755	9.0	33,417.22	5.5	183,794.72
314.374	CONDENSATE PUMP SYSTEM	101,471	40.0	2,538.81	5.5	13,952.28
314.375	CONDENSER COOLING WATER PUMP SYSTEM	220,562	30.5	7,232.19	5.5	39,778.98
314.377	PRIMING & SCAVENGING SYSTEM	8,314	40.0	207.85	5.5	1,143.18
Subtotal	314.3 CONDENSING SYSTEMS	1,501,118	22.8	65,704.94	5.5	361,376.76
314.461	TURBINE CONTROL SYSTEM	995,538	21.7	45,788.58	5.5	251,825.91
314.462	TURBINE STEAM PIPING AND VALVE SYSTEM	538,703	28.2	19,090.91	5.3	101,550.52
314.463	TURBINE GLAND SEAL SYSTEM	75,873	23.5	3,228.24	5.5	17,744.16
314.464	TURBINE DRAIN SYSTEM	53,492	40.0	1,337.31	5.5	7,355.15
314.465	TURNING GEAR ASSEMBLY	26,748	40.0	668.68	5.5	3,677.58
314.466	TURBINE GENERATOR SPECIAL TOOLS & EQUIPMENT	14,802	40.0	370.05	5.5	2,035.28
314.467	EXCITER	185,110	40.0	4,627.77	5.5	25,452.83
314.468	GENERATOR SEAL OIL SYSTEM	78,832	40.0	1,970.81	5.5	10,839.42
314.469	GENERATOR COOLING AND PURGE SYSTEM	95,045	21.5	4,414.55	5.5	24,279.94
314.470	GENERATOR LIQUID COOLING SYSTEM	57,013	40.0	1,425.34	5.5	7,839.30
314.472	TURBINE LUBE OIL STORAGE & TRANSFER	123,717	9.0	13,748.33	5.5	75,604.83
314.473	TURBINE LUBE OIL SYSTEM	89,388	8.9	10,068.11	5.5	55,374.57
314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	128,417	18.5	6,825.58	5.5	37,540.65
Subtotal	314.4 TURBINE GENERATOR AUXILIARIES	2,460,982	21.7	113,558.22	5.5	621,119.94
314	TURBOGENERATOR UNITS	12,652,904	18.3	690,788.50	5.5	3,795,865.66
315.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	2,771	40.0	69.28	5.5	381.02
Subtotal	315.1 STRUCTURAL SUPPORTS	2,771	40.0	69.28	5.5	381.02
315.281	125 VOLT DC DISTRIBUTION SYSTEM	1,094	20.0	54.70	5.5	300.85

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Riviera Unit 3
Plant Data As Of 12/31/99

Est. Capital Recovery Data =

2002

Account Number	Description	Plant In Service Balance At 12/31/99	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
315 287	AUXILIARY/STATION SERVICE TRANSFORMER	604,314	11.6	52,258.30	5.5	287,421.02
315 288	STARTUP TRANSFORMER	7,059	40.0	176.48	5.5	870.81
315 289	VITAL AC DISTRIBUTION SYSTEM	35,374	20.0	1,768.70	5.5	8,727.86
315 290	INSTRUMENT AC DISTRIBUTION SYSTEM	2,755	13.0	211.82	5.5	1,165.58
315 291	STATION BATTERY SYSTEM	28,750	7.0	4,107.15	5.5	22,589.28
Subtotal		679,348	11.6	58,577.31	5.5	322,175.20
315 381	STATION GROUNDING SYSTEM	30,036	40.0	750.90	5.5	4,129.96
315 382	CONDUIT AND RACEWAY SYSTEM	316,634	40.0	7,915.86	5.5	43,537.16
315 383	GENERATOR BUS	142,262	37.4	3,808.79	5.5	20,948.31
Subtotal		488,932	39.2	12,475.55	5.5	68,615.45
315 481	CONTROL BOARDS	153,877	28.6	5,375.88	5.5	29,567.31
315 482	GENERATOR VOLTAGE REGULATOR SYSTEM	82,790	7.0	8,968.57	5.5	49,327.14
Subtotal		216,667	15.1	14,344.45	5.5	78,894.45
315 582	480 VOLT POWER DISTRIBUTION SYSTEM	129,131	40.0	3,228.30	5.5	17,755.52
315 585	4.16 KV POWER DISTRIBUTION SYSTEM	284,033	17.5	16,271.10	5.5	89,480.97
Subtotal		413,164	21.2	19,499.40	5.5	107,246.49
315 681	LOAD CONTROL & METERING SYSTEM	104,410	7.0	14,915.71	5.5	82,038.43
315 683	ANNUNCIATOR/SCADA ACQUISITION SYSTEM	300,089	11.3	31,852.19	5.5	175,187.06
315 684	GENERATOR PROTECTION SYSTEM	144,793	10.6	13,705.78	5.5	75,381.70
Subtotal		609,292	10.1	60,473.68	5.5	332,605.19
315	ACCESSORY ELECTRIC EQUIPMENT	2,410,162	14.6	165,439.67	5.5	909,817.80
Subtotal		104,831	17.4	8,478.90	5.5	46,633.81

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Riviera Unit 3
Plant Data As Of 12/31/96

Est Capital Recovery Date = 2002

Account Number	Description	Plant In Service Balance As 12/31/96	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
Subtotal						
316.1	STATION SERVICE EQUIPMENT	164,831	12.4	8,478.90	5.5	46,833.81
316	MISCELLANEOUS POWER PLANT EQUIPMENT	104,831	12.4	8,478.90	5.5	46,833.81

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Rivers Unit 4
Plant Data As Of 12/31/96

Est. Capital Recovery Date =

2003

Account Number	Description	Plant In Service Balance At 12/31/96	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
311 346	BOILER BUILDING	39,838	40.0	995.95	6.5	6,473.68
Subtotal	STATION BUILDINGS	39,838	40.0	995.95	6.5	6,473.68
311 413	OPENWINTAKE COOLING WATER SYSTEM	72,871	40.0	1,821.79	6.5	11,841.55
Subtotal	COOLING SYSTEMS	72,871	40.0	1,821.79	6.5	11,841.55
311	STRUCTURES AND IMPROVEMENTS	112,709	40.0	2,817.74	6.5	16,315.23
312 121	BOILER STRUCTURE	1,420,491	39.5	35,933.58	6.5	231,568.08
312 122	BOILER PRESSURE PARTS	4,447,961	19.0	233,825.96	6.5	1,518,266.46
Subtotal	STEAM GENERATING EQUIPMENT	5,868,452	21.8	269,559.54	6.5	1,751,834.54
312 251	MAIN STEAM PIPING	310,721	27.8	11,168.34	5.0	55,878.11
312 252	EXTRACTION STEAM SYSTEM	94,373	28.7	3,284.16	6.5	21,346.93
312 253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	131,748	16.7	7,879.39	6.5	51,215.99
312 262	REHEAT STEAM SYSTEM	353,510	37.7	9,370.69	6.5	60,909.38
Subtotal	STEAM SYSTEMS AND EQUIPMENT	890,353	28.1	31,700.58	6.0	188,150.41
312 351	CONDENSATE SYSTEM	492,110	23.8	20,887.30	6.5	134,337.42
312 352	CONDENSATE RECOVERY SYSTEM	9,007	40.0	225.18	6.5	1,483.64
312 353	MAIN FEEDWATER SYSTEM	1,562,285	14.9	105,075.68	6.5	679,322.18
312 354	MAIN FEEDWATER PUMP SYSTEM	490,005	39.9	12,279.50	6.5	79,818.70
312 355	HEATER VENTS AND DRAINS SYSTEM	202,607	24.6	8,171.74	6.5	53,118.18
312 356	CHEMICAL FEED SYSTEM	14,957	13.9	1,073.36	6.5	6,978.60
312 360	CONDENSATE TRANSFER SYSTEM	2,050	40.0	51.25	6.5	333.13
312 362	WATER SAMPLING AND ANALYZING SYSTEM	308,230	16.6	16,538.26	6.5	120,498.74
Subtotal	CONDENSATE AND FEEDWATER SYSTEMS	3,081,251	18.6	166,082.27	6.5	1,075,864.79

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Riviera Unit 4
 Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2003

Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
312.421	ASPIRATING/SEAL AIR SYSTEM	1,317	11.0	147.00	6.5	855.50
312.422	BOILER DUCTS	2,525,284	11.5	220,421.74	6.5	1,432,741.14
312.423	AIR HEATER	1,345,538	10.9	123,731.38	5.4	867,387.34
312.424	FORCED DRAFT FAN	139,174	30.3	4,599.80	6.5	29,898.54
312.425	INDUCED DRAFT FAN	202,219	32.7	6,175.91	6.5	40,143.35
312.427	SOOT BLOWER SYSTEM	300,339	34.2	8,773.20	6.5	57,025.78
312.429	BOILER CONTROL SYSTEM	1,126,265	10.1	111,266.63	6.5	723,363.11
312.431	LIME SLURRY SYSTEM	28,889	40.0	722.23	6.5	4,694.46
312.432	SOOT/DUST COLLECTOR SYSTEM	168,674	40.0	4,216.85	6.5	27,409.54
312.434	STACK	666,228	12.2	54,550.39	6.3	345,089.42
312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	143,773	40.0	3,594.34	6.5	23,363.11
Subtotal	312.4 BOILER AUXILIARY SYSTEMS	6,648,020	12.4	538,219.47	6.2	3,352,071.29
312.521	HEAVY OIL SUPPLY SYSTEM	350,005	15.0	23,358.24	6.5	151,828.36
312.522	GAS FUEL SUPPLY SYSTEM	23,807	18.0	1,322.61	6.5	8,596.97
312.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	456	40.0	11.40	6.5	74.10
Subtotal	312.5 FUEL SUPPLY SYSTEMS	374,268	15.2	24,692.25	6.5	160,499.43
312.620	BURNER MANAGEMENT SYSTEM	257,452	9.0	28,605.78	6.5	185,937.56
312.621	HEAVY OIL FIRING SYSTEM	2,455,974	9.1	268,719.26	6.5	1,746,675.18
312.622	GAS FIRING SYSTEM	685,203	9.6	69,554.39	6.5	452,103.57
Subtotal	312.6 FUEL FIRING SYSTEMS	3,378,629	9.2	366,879.43	6.5	2,384,716.31
312	BOILER PLANT EQUIPMENT	20,240,973	14.5	1,397,133.54	6.4	8,914,136.77
314.171	TURBINE GENERATOR CONCRETE PEDESTAL	92,956	40.0	2,323.95	6.5	15,105.68
Subtotal	314.1 TURBINE GENERATOR PEDESTAL	92,956	40.0	2,323.95	6.5	15,105.68
314.271	STEAM TURBINE	5,492,887	19.2	285,754.55	6.5	1,857,404.36

SCHEDULE N

Florida Power & Light Company
Depreciation Rates
For Riviera Unit 4
Plant Data As Of 12/31/96

Est. Capital Recovery Data * 2003

Account Number	Description	Plant In Service Balance At 12/31/96	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e
314 272	GENERATOR	3,143,201	16.1	194,783.34	6.5	1,266,091.48
Subtotal		8,638,088	18.0	480,537.89	6.5	3,123,495.84
314 2	TURBINE GENERATOR SYSTEMS					
314 368	COOLING WATER TUNNEL/CONDUIT SYSTEM	347,933	40.0	8,706.09	6.5	56,589.51
314 371	CONDENSER	445,161	38.3	11,637.21	6.5	75,641.09
314 372	CONDENSER AIR REMOVAL SYSTEM	60,308	40.0	1,507.71	6.5	9,800.05
314 373	CONDENSER/HEAT EXCH. TUBE CLEANING SYS	311,251	10.0	31,125.10	6.5	202,313.15
314 374	CONDENSATE PUMP SYSTEM	85,211	40.0	2,130.29	6.5	13,846.80
314 375	CONDENSER COOLING WATER PUMP SYSTEM	175,607	40.0	4,390.19	6.5	28,538.15
314 377	PRIMING & SCAVENGING SYSTEM	7,846	40.0	196.15	6.5	1,274.96
314 3	CONDENSING SYSTEMS	1,433,317	24.0	58,692.74	6.5	368,072.33
314 461	TURBINE CONTROL SYSTEM	970,686	22.6	42,804.75	6.5	278,880.67
314 462	TURBINE STEAM PIPING AND VALVE SYSTEM	453,321	29.4	15,438.60	6.5	100,351.26
314 463	TURBINE GLAND SEAL SYSTEM	70,721	25.1	2,813.44	6.5	18,287.23
314 464	TURBINE DRAIN SYSTEM	49,246	40.0	1,231.15	6.5	8,002.48
314 465	TURBINE GEAR ASSEMBLY	24,823	40.0	615.58	6.5	4,001.24
314 467	EXCITER	213,318	28.2	7,562.00	6.5	49,152.95
314 468	GENERATOR SEAL OIL SYSTEM	72,576	40.0	1,814.41	6.5	11,793.60
314 469	GENERATOR COOLING AND PURGE SYSTEM	90,556	22.8	3,907.80	6.5	25,790.55
314 470	GENERATOR LIQUID COOLING SYSTEM	52,497	40.0	1,312.20	6.5	8,529.15
314 472	TURBINE LUBE OIL STORAGE & TRANSFER	117,075	10.0	11,707.50	6.5	78,098.75
314 473	TURBINE LUBE OIL SYSTEM	91,918	10.6	8,061.74	6.5	56,301.05
314 476	TURBINE GENERATOR SUPERVISORY SYSTEM	126,760	19.0	6,761.59	4.8	32,418.40
314 4	TURBINE GENERATOR AUXILIARIES	2,335,296	22.3	104,790.82	6.4	669,608.35
314	TURBOGENERATOR UNITS	12,497,659	19.3	647,345.40	6.5	4,196,212.20
315 181	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	4,502	40.0	112.55	6.5	731.58

SCHEDULE IV

Florida Power & Light Company
 Depreciation Rates
 For Riviera Unit 4
 Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2003

	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
Subtotal	315.1	STRUCTURAL SUPPORTS	4,502	40.0	112.55	6.5	731.58
	315.281	125 VOLT DC DISTRIBUTION SYSTEM	1,094	21.0	52.10	6.5	338.62
	315.287	AUXILIARY/STATION SERVICE TRANSFORMER	642,457	11.0	58,630.08	6.5	381,085.49
	315.288	STARTUP TRANSFORMER	15,603	40.0	390.08	6.5	2,535.49
	315.289	VITAL AC DISTRIBUTION SYSTEM	36,252	21.2	1,706.29	6.5	11,090.90
	315.290	INSTRUMENT AC DISTRIBUTION SYSTEM	2,620	13.0	201.54	6.5	1,310.00
	315.291	STATION BATTERY SYSTEM	35,214	16.0	2,200.27	6.5	14,301.73
Subtotal	315.2	AUXILIARY POWER SYSTEMS	733,240	11.6	63,180.36	6.5	410,672.23
	315.381	STATION GROUNDING SYSTEM	15,674	40.0	391.86	6.5	2,547.02
	315.382	CONDUIT AND RACEWAY SYSTEM	165,056	40.0	4,128.42	6.5	26,821.60
	315.383	GENERATOR BUS	131,902	36.4	3,618.85	6.5	23,522.53
Subtotal	315.3	CONDUCTORS, CONDUITS AND INSULATORS	312,632	36.4	8,137.13	6.5	52,891.15
	315.481	CONTROL BOARDS	167,368	29.1	5,754.62	6.5	37,406.31
	315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	63,813	8.0	7,976.63	6.5	51,846.06
Subtotal	315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	231,181	16.8	13,731.45	6.5	89,254.37
	315.582	480 VOLT POWER DISTRIBUTION SYSTEM	98,549	40.0	2,488.74	6.5	16,176.73
	315.585	4.16 KV POWER DISTRIBUTION SYSTEM	245,685	17.2	14,250.48	6.5	92,627.92
Subtotal	315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	345,234	20.6	16,739.22	6.5	108,804.65
	315.681	LOAD CONTROL & METERING SYSTEM	97,350	7.0	13,907.14	6.5	90,396.43
	315.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	401,249	13.1	30,721.61	6.5	199,690.48
	315.684	GENERATOR PROTECTION SYSTEM	143,971	12.5	11,449.30	6.5	74,420.53
Subtotal	315.6	INFORMATION SYSTEMS	642,570	11.5	56,078.05	6.5	364,507.44

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Riviera Unit 4
Plant Data As Of 12/31/96

Est. Capital Recovery Data = 2003

Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
315	ACCESSORY ELECTRIC EQUIPMENT	2,269,358	14.4	157,978.78	6.5	1,028,861.42
316 184	INSTRUMENT AIR SYSTEM	63,825	12.8	4,960.66	6.5	32,374.25
316 1	STATION SERVICE EQUIPMENT	63,825	12.8	4,960.66	6.5	32,374.25
316	MISCELLANEOUS POWER PLANT EQUIPMENT	63,825	12.8	4,960.66	6.5	32,374.25
Subtotal						

SCHEDULE V

Detail Forecast Analysis

Column (a)	FPL's Plant Balance at 12/31/96
Column (b)	Vintage Year is year placed in service
Column (c)	Age of Survivors at study date using half-year convention
Column (d)	Age Weight - at detail level: Plant balance X Age of survivors at study date; at composite level: sum of detail.
Column (e)	Replacement Interval
Column (f)	Override Date for known future retirements
Column (g)	Calculated Date is date of property retirement and/or replacements
Column (h)	Average Service Life at detail level: retirement year - vintage year; at composite level: plant investment / annual accrual;
Column (i)	Annual Accrual at detail level: Plant Balance / average service life; at composite level: sum of detail.
Column (j)	Average Remaining Life at detail level: average service life - age of survivors at time of study. Composite level: Projected Unrecovered Capital / Total Annual Accrual
Column (k)	Projected Unrecovered Capital at detail level: (average remaining life / average service life) X plant balance, at composite level: sum of detail.

SCHEDULE V

Est. Capital Recovery Date =

2003

Florida Power & Light Company
 Depreciation Rates
 For Riviera Common
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311	STRUCTURES AND IMPROVEMENTS	8,652,149		24.6	214,809,480				19.8	437,693.83	6.4	2,780,735.80
311.1	SITE PREPARATION	351,689		30.4	10,690,886				20.7	16,980.69	6.5	110,374.45
311.101	INITIAL SITE PREPARATION	351,689		30.4	10,690,886				20.7	16,980.69	6.5	110,374.45
311.005.1	SITE PREPARATION	194,741	1947	49.5	9,639,680			2003	56.0	3,477.52	6.5	22,603.87
311.075.1	SITE PREPARATION	11,498	1962	34.5	396,681			2003	41.0	280.44	6.5	1,822.85
311.005.1	SITE PREPARATION	145,450	1992	4.5	654,525			2003	11.0	13,222.73	6.5	85,947.73
311.2	SITE FACILITIES	1,046,843		22.4	23,407,354				18.3	57,209.84	6.3	361,878.23
311.201	SITE DRAINAGE SYSTEM	94,366		26.8	2,529,615				22.0	4,279.84	6.5	27,818.89
311.1019	PIPING, RUN 4 INCHES OR LARGER	4,513	1947	49.5	223,394			2003	56.0	80.59	6.5	523.83
311.1019	PIPING, RUN 4 INCHES OR LARGER	34,254	1962	34.5	1,181,763			2003	41.0	835.46	6.5	5,430.51
311.1019	PIPING, RUN 4 INCHES OR LARGER	15,584	1992	4.5	70,128			2003	11.0	1,416.73	6.5	9,208.73
311.1021	CATCH BASINS/HOLDING TANK	4,513	1947	49.5	223,394			2003	56.0	80.59	6.5	523.83
311.1021	CATCH BASINS/HOLDING TANK	7,784	1953	43.5	338,604			2003	50.0	155.68	6.5	1,011.92
311.1021	CATCH BASINS/HOLDING TANK	10,961	1962	34.5	378,155			2003	41.0	267.34	6.5	1,737.72
311.1022	MANHOLES	716	1957	39.5	26,282			2003	46.0	15.57	6.5	101.17
311.1022	MANHOLES	457	1962	34.5	15,767			2003	41.0	11.15	6.5	72.45
311.1022	MANHOLES	15,584	1992	4.5	70,128			2003	11.0	1,416.73	6.5	9,208.73
311.202	YARD LIGHTING SYSTEM	44,327		13.1	580,937				18.8	2,355.43	6.5	15,310.25
311.1036	TRANSFORMER	614	1962	34.5	21,183	25		2003	41.0	14.98	6.5	97.34
311.1036	TRANSFORMER	318	1963	33.5	10,653	25		2003	40.0	7.95	6.5	51.68
311.1037	YARD LIGHTING FIXTURES & POLES	599	1953	43.5	26,057	20		2003	50.0	11.98	6.5	77.87
311.1037	YARD LIGHTING FIXTURES & POLES	2,262	1972	24.5	55,419	20		2003	31.0	72.97	6.5	474.29
311.1037	YARD LIGHTING FIXTURES & POLES	1,484	1984	12.5	18,550	20		2003	19.0	78.11	6.5	507.66

SCHEDULE V

Est. Capital Recovery Date = 2003

Florida Power & Light Company
Depreciation Rates
For Rivers Common
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (B-Yrs)	Replacement Interval (Years)	Override Data (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital	
		a	b	c	d	e	f	g	h	i	j	k
311 1037	YARD LIGHTING FIXTURES & POLES	39,050	1965	11.5	449,075	20		2003	18.0	2,169.44	8.5	14,101.39
311 203	ROADWAYS	283,616		16.9	4,782,420				15.6	18,223.65	8.3	115,415.96
311 1049	ROAD WITH CURBS & GUTTERS	5,902	1947	49.5	292,149	25		1997	50.0	118.04	0.5	59.02
311 1049	ROAD WITH CURBS & GUTTERS	11,377	1953	43.5	494,800	25		2003	50.0	227.54	8.5	1,479.01
311 1049	ROAD WITH CURBS & GUTTERS	27,141	1962	34.5	926,365	25		2003	41.0	661.98	8.5	4,302.84
311 1050	PARKING LOT	19,413	1947	49.5	960,944	25		1997	50.0	355.26	0.5	194.13
311 1050	PARKING LOT	11,377	1953	43.5	494,900	25		2003	50.0	227.54	8.5	1,479.01
311 1050	PARKING LOT	6,233	1962	34.5	215,039	25		2003	41.0	152.02	8.5	968.16
311 1050	PARKING LOT	30,299	1978	18.5	560,532	25		2003	25.0	1,211.96	8.5	7,877.74
311 1050	PARKING LOT	16,037	1968	8.5	136,315	25		2003	15.0	1,069.13	8.5	6,949.37
311 1050	PARKING LOT	155,839	1992	4.5	701,276	25		2003	11.0	14,167.18	8.5	92,088.68
311 204	SITE FIRE PROTECTION	63,048		21.0	1,324,541				16.2	3,894.80	8.5	25,316.14
311 1058	DRIVE,ELEC. MOTOR, COMPLETE	5,118	1993	3.5	17,913	20		2003	10.0	511.80	8.5	3,326.70
311 1059	PUMP COMPLETE	28,867	1993	3.5	94,035	20		2003	10.0	2,886.70	8.5	17,463.55
311 1062	CONTROLINSTRUMENTATION SYSTEM	744	1982	34.5	25,668	20		2003	41.0	16.15	8.5	117.95
311 1062	CONTROLINSTRUMENTATION SYSTEM	187	1993	33.5	6,265	20		2003	40.0	4.68	8.5	30.39
311 1063	PIPING, RUN 4 INCHES OR LARGER	9,407	1947	49.5	485,647	20		2003	58.0	167.98	8.5	1,091.88
311 1063	PIPING, RUN 4 INCHES OR LARGER	18,963	1982	34.5	654,224	20		2003	41.0	482.51	8.5	3,008.33
311 1064	HYDRANTS	1,762	1982	34.5	60,789	20		2003	41.0	42.99	8.5	279.34
311 205	YARD IMPROVEMENTS	161,588		29.1	4,709,257				24.5	6,591.53	8.3	41,247.63
311 1085	LANDSCAPING	4,345	1947	49.5	215,076	10		1997	50.0	86.90	0.5	43.45
311 1085	LANDSCAPING	1,767	1951	45.5	80,399	10		2003	52.0	33.98	8.5	220.88
311 1085	LANDSCAPING	3,593	1953	43.5	156,298	10		2003	50.0	71.86	8.5	487.09
311 1085	LANDSCAPING	6,291	1964	32.5	204,458	10		2003	39.0	161.31	8.5	1,048.50
311 1085	LANDSCAPING	1,519	1968	28.5	43,292	10		1998	30.0	50.63	1.5	75.95
311 1085	LANDSCAPING	15,594	1992	4.5	70,128	10		2003	11.0	1,416.73	8.5	9,208.73
311 1088	SURFACING AND PAVING	2,137	1960	16.5	35,261			2003	23.0	92.91	8.5	603.93
311 1089	SIGNS	258	1975	21.5	5,547	20		2003	28.0	9.21	8.5	59.69

SCHEDULE V

Est. Capital Recovery Date =

2003

Florida Power & Light Company
Depreciation Rates
For Rivers Common
Plant Data As Of 10/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (8-Yrs)	Replacement Interval (Years)	Overdue Date (If Req.)	Calculated Service Life	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311 1090	RETAINING WALL	22,756	1953	43.5	989.88			2003	50.0	455.12	6.5	2,958.28
311 1090	RETAINING WALL	34,748	1962	34.5	1,198.80			2003	41.0	847.51	6.5	5,508.83
311 1090	RETAINING WALL	25,772	1963	33.5	863.362			2003	40.0	644.30	6.5	4,187.95
311 1092	SIDEWALKS CURBS, GUTTERS, STEPS & HANDRAIL	2,271	1947	49.5	112,415			2003	58.0	40.55	6.5	283.60
311 1092	SIDEWALKS CURBS, GUTTERS, STEPS & HANDRAIL	1,368	1962	34.5	47,198			2003	41.0	33.37	6.5	216.88
311 1095	SPRINKLER SYSTEM, COMPLETE	6,857	1947	49.5	339,422	10		1997	50.0	137.14	0.5	68.57
311 1095	SPRINKLER SYSTEM, COMPLETE	1,797	1953	43.5	78,170	10		2003	50.0	35.94	6.5	233.61
311 1095	SPRINKLER SYSTEM, COMPLETE	2,700	1962	34.5	93,150	10		2003	41.0	65.85	6.5	428.05
311 1095	SPRINKLER SYSTEM, COMPLETE	1,831	1964	32.5	59,508	10		2003	39.0	46.95	6.5	305.17
311 1095	SPRINKLER SYSTEM, COMPLETE	25,874	1962	4.5	116,883	10		2003	11.0	2,381.27	6.5	15,348.27
311 206	SITE SEWAGE TREATMENT SYSTEM	4,524		48.7	211,384				52.5	86.25	6.5	560.06
311 1120	SEPTIC TANK DRAIN FIELDS	3,637	1947	49.5	182,507	20		2003	58.0	65.84	6.5	427.96
311 1120	SEPTIC TANK DRAIN FIELDS	837	1962	34.5	28,877	20		2003	41.0	20.41	6.5	132.70
311 207	FENCES AND SPECIAL ENCLOSURES	144,486		14.8	2,138,410				15.9	9,085.57	5.9	51,705.70
311 1141	PERIMETER FENCES	6,959	1949	47.5	330,553	20		2003	54.0	128.87	6.5	837.66
311 1141	PERIMETER FENCES	599	1953	43.5	26,057	20		2003	50.0	11.98	6.5	77.87
311 1141	PERIMETER FENCES	660	1962	34.5	22,770	20		2003	41.0	16.10	6.5	104.63
311 1141	PERIMETER FENCES	8,851	1975	21.5	190,297	20		2003	28.0	316.11	6.5	2,054.70
311 1141	PERIMETER FENCES	1,728	1978	18.5	216,968	20		1998	20.0	568.40	1.5	879.60
311 1141	PERIMETER FENCES	4,822	1980	16.5	76,263	20		2000	20.0	231.10	3.5	808.85
311 1142	POWER OPERATOR FOR GATE	3,909	1978	18.5	72,317	10		1998	20.0	185.45	1.5	293.18
311 1142	POWER OPERATOR FOR GATE	4,822	1980	16.5	76,263	10		2000	20.0	231.10	3.5	808.85
311 1142	POWER OPERATOR FOR GATE	658	1981	15.5	10,199	10		2003	22.0	29.91	6.5	194.41
311 1142	POWER OPERATOR FOR GATE	36,363	1992	4.5	163,634	10		2003	11.0	3,305.73	6.5	21,487.23
311 1143	SPECIAL ENCLOSURE FENCES OR BARRIER	668	1947	49.5	32,987	20		2003	56.0	11.89	6.5	77.30
311 1143	SPECIAL ENCLOSURE FENCES OR BARRIER	8,228	1964	32.5	202,410	20		2003	39.0	159.69	6.5	1,038.00
311 1143	SPECIAL ENCLOSURE FENCES OR BARRIER	20,778	1992	4.5	93,501	20		2003	11.0	1,888.91	6.5	12,277.91
311 1144	GATES AND TURNSTILES	5,402	1966	30.5	164,761	15		2003	37.0	148.00	6.5	949.00
311 1144	GATES AND TURNSTILES	1,322	1975	21.5	28,423	15		2003	28.0	47.21	6.5	305.69
311 1144	GATES AND TURNSTILES	20,525	1978	18.5	379,713	15		2003	25.0	821.00	6.5	5,336.50

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Rivers Common
Plant Data As Of 12/31/96

Est. Capital Recovery Date * 2003

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311 1144	GATES AND TURNSTILES	205	1984	12.5	2,563	15		1999	15.0	13.67	2.5	34.17
311 1144	GATES AND TURNSTILES	10,309	1992	4.5	46,751	15		2003	11.0	944.45	8.5	6,138.95
311 206	WATERFRONT IMPROVEMENT (NOT COOLING)	230,307		26.2	6,465,430				19.0	12,141.38	8.5	78,918.97
311 1151	CHANNEL IMPROVEMENTS, INCL EXC & RIPRAP	8,628	1947	49.5	327,987			2003	56.0	118.32	6.5	769.09
311 1151	CHANNEL IMPROVEMENTS, INCL EXC & RIPRAP	22,511	1982	14.5	326,410			2003	21.0	1,071.95	6.5	6,967.69
311 1155	RETAINING WALL/BULKHEAD/SHEET PILE	102,118	1947	49.5	5,054,841			2003	56.0	1,823.54	6.5	11,802.96
311 1156	DOLPHIN, CLUSTER	8,021	1947	49.5	397,040			2003	56.0	143.23	6.5	931.01
311 1156	DOLPHIN, CLUSTER	803	1948	48.5	38,946			2003	55.0	14.80	6.5	94.90
311 1160	FOUNDATION/PILE	678	1957	39.5	26,761			2003	46.0	14.74	6.5	95.80
311 1160	FOUNDATION/PILE	89,550	1993	3.5	313,425			2003	10.0	8,965.00	6.5	58,207.50
311 210	PONDS (NOT COOLING)	20,599		30.9	637,360				37.4	551.39	6.5	3,584.03
311 1201	POND	1,010	1957	39.5	39,895			2003	46.0	21.96	6.5	142.72
311 1201	POND	19,589	1966	30.5	597,465			2003	37.0	529.43	6.5	3,441.31
311.3	STATION BUILDINGS	3,789,260		27.2	103,040,153				22.8	186,336.76	6.5	1,054,321.86
311 301	CHEMICAL STORAGE BUILDING	28,132		34.4	968,088				40.9	687.65	6.5	4,469.74
311 1950	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	8,768	1982	34.5	302,496			2003	41.0	213.65	6.5	1,390.05
311 1951	BUILDING APPURTENANCES(EACH ELEV)	9,269	1982	34.5	319,781			2003	41.0	226.07	6.5	1,469.48
311 1952	ROOF (EACH LEVEL)	2,004	1982	34.5	69,138	20		2003	41.0	48.88	6.5	317.71
311 1956	LIGHTING SYSTEM COMPLETE	2,616	1982	34.5	90,321	25		2003	41.0	63.85	6.5	415.05
311 1956	LIGHTING SYSTEM COMPLETE	318	1983	33.5	10,853	25		2003	40.0	7.95	6.5	51.68
311 1959	HVAC VENTILATING FAN	3,006	1982	34.5	103,707	15		2003	41.0	73.32	6.5	478.56
311 1967	HOIST	2,149	1983	33.5	71,992			2003	40.0	53.73	6.5	349.21
311 302	CHLORINATION BUILDING	13,135		34.5	452,840				41.0	320.55	6.5	2,063.63
311 2002	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	6,468	1982	34.5	223,146			2003	41.0	157.76	6.5	1,025.41

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Rivera Common
Plant Data As Of 12/31/96

Est. Capital Recovery Date =

2003

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (E-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311 2003	BUILDING APPURTENANCES(EACH ELEV)	732	1962	34.5	25,254			2003	41.0	17.85	6.5	118.05
311 2004	ROOF (EACH LEVEL)	1,220	1962	34.5	42,090	20		2003	41.0	29.76	6.5	193.41
311 2007	PLUMBING SYSTEM COMPLETE	1,953	1962	34.5	67,379	25		2003	41.0	47.83	6.5	309.82
311 2008	LIGHTING SYSTEM COMPLETE	1,468	1962	34.5	50,646	20		2003	41.0	35.80	6.5	232.73
311 2008	LIGHTING SYSTEM COMPLETE	318	1963	33.5	10,853	20		2003	40.0	7.95	6.5	51.68
311 2011	HVAC VENTILATING FAN	976	1962	34.5	33,872	15		2003	41.0	23.80	6.5	154.73
311 303	PAINT STORAGE HOUSE	7,224		49.5	357,568				56.0	129.00	6.5	838.50
311 2054	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	7,224	1947	49.5	357,568			2003	56.0	129.00	6.5	838.50
311 305	MACHINE SHOP (SERVICE BUILDING)	52,502		7.1	374,535				12.9	4,092.23	6.5	28,497.06
311 2159	BUILDING APPURTENANCES(EACH ELEV)	28,217	1969	7.5	211,628			2003	14.0	2,015.50	6.5	13,100.75
311 2164	LIGHTING SYSTEM COMPLETE	151	1948	48.5	7,324	20		2003	55.0	2.75	6.5	17.85
311 2164	LIGHTING SYSTEM COMPLETE	299	1958	38.5	11,512	20		1998	40.0	7.48	1.5	11.21
311 2166	HVAC AIR CONDITIONER	4,956	1998	0.5	2,478	15		2003	7.0	708.00	6.5	4,602.00
311 2175	HOIST	18,879	1989	7.5	141,593			2003	14.0	1,348.50	6.5	8,785.25
311 306	LAB	99,180		24.5	2,427,339				26.4	3,754.24	6.3	23,547.80
311 2209	INTERNAL PARTITIONS	1,782	1975	21.5	38,313			2003	28.0	63.64	6.5	413.68
311 2210	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	8,721	1962	34.5	300,875			2003	41.0	212.71	6.5	1,382.80
311 2210	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	13,358	1975	21.5	287,197			2003	28.0	477.07	6.5	3,100.96
311 2211	BUILDING APPURTENANCES(EACH ELEV)	9,223	1982	34.5	318,184			2003	41.0	234.95	6.5	1,462.18
311 2211	BUILDING APPURTENANCES(EACH ELEV)	13,358	1975	21.5	287,197			2003	28.0	477.07	6.5	3,100.96
311 2211	BUILDING APPURTENANCES(EACH ELEV)	4,968	1963	3.5	17,381			2003	10.0	498.60	6.5	3,227.90
311 2212	ROOF (EACH LEVEL)	2,907	1962	34.5	100,292	20		2003	41.0	70.90	6.5	460.87
311 2212	ROOF (EACH LEVEL)	2,227	1975	21.5	47,481	20		2003	28.0	79.54	6.5	516.98
311 2213	FLOOR COVERING (EACH ELEV)	830	1962	34.5	28,035			2003	41.0	20.24	6.5	131.59
311 2213	FLOOR COVERING (EACH ELEV)	445	1975	21.5	9,568			2003	28.0	15.89	6.5	103.30
311 2214	HVAC CONTROL SYSTEM	713	1988	8.5	6,061	20		2003	15.0	47.53	6.5	308.97
311 2215	PLUMBING SYSTEM COMPLETE	4,152	1962	34.5	143,244	25		2003	41.0	101.27	6.5	658.24
311 2215	PLUMBING SYSTEM COMPLETE	7,124	1975	21.5	153,166	25		2000	25.0	284.96	3.5	997.36

SCHEDULE V

Florida Power & Light Company
Depreciation Rules
For Rivers Common
Plant Data As Of 12/31/96

Est. Capital Recovery Data *

2003

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (2-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311 2216	LIGHTING SYSTEM COMPLETE	9,750	1982	34.5	336,375	20		2003	41.0	237.80	8.5	1,545.73
311 2216	LIGHTING SYSTEM COMPLETE	318	1983	33.5	10,853	20		2003	40.0	7.95	8.5	51.88
311 2216	LIGHTING SYSTEM COMPLETE	3,117	1975	21.5	67,016	20		2003	28.0	111.32	8.5	723.59
311 2218	HVAC AIR CONDITIONER	445	1975	21.5	9,598	15		2003	28.0	15.89	8.5	103.30
311 2218	HVAC AIR CONDITIONER	3,281	1988	8.5	27,889	15		2003	15.0	218.73	8.5	1,421.77
311 2220	HVAC HEAT PUMP/COMPRESSOR	3,737	1982	34.5	128,927	15		2003	41.0	91.15	8.5	592.45
311 2221	HVAC DUCTWORK	8,054	1988	8.5	51,459			2003	15.0	403.60	8.5	2,623.40
311 2222	SUBSTRUCTURE FOUNDATION WORK	2,672	1975	21.5	57,448			2003	28.0	95.43	8.5	620.29
311 311	HAZARDOUS WASTE BUILDING	93,833		8.5	810,565				13.0	7,225.81	8.5	46,968.50
311 9583	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	73,883	1990	8.5	480,240			2003	13.0	5,883.31	8.5	38,941.50
311 9585	ROOF (EACH LEVEL)	15,098	1990	8.5	98,137	20		2003	13.0	1,181.38	8.5	7,548.00
311 9589	LIGHTING SYSTEM COMPLETE	4,952	1990	8.5	32,188	20		2003	13.0	380.82	8.5	2,478.00
311 314	MECHANICAL MAINTENANCE OFFICE	81,656		20.2	1,648,753				24.5	3,328.61	8.2	20,609.76
311 9684	INTERNAL PARTITIONS	2,825	1988	28.5	71,983			2003	35.0	72.14	8.5	468.93
311 9684	INTERNAL PARTITIONS	6,652	1980	16.5	109,758			2003	23.0	289.22	8.5	1,879.91
311 9685	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	8,644	1982	34.5	298,218			2003	41.0	210.83	8.5	1,370.39
311 9685	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	2,201	1980	16.5	36,317			2003	23.0	95.70	8.5	622.02
311 9685	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	14,655	1981	15.5	288,153			2003	22.0	847.95	8.5	5,511.70
311 9686	BUILDING APPURTENANCES(EACH ELEV)	4,016	1980	16.5	68,284			2003	23.0	174.61	8.5	1,134.96
311 9687	ROOF (EACH LEVEL)	8,879	1982	34.5	237,326	20		2003	41.0	187.78	8.5	1,080.57
311 9688	FLOOR COVERING (EACH ELEV)	3,531	1980	16.5	58,282	20		2000	20.0	178.55	3.5	617.93
311 9671	LIGHTING SYSTEM COMPLETE	2,117	1982	34.5	73,037	20		2003	41.0	51.83	8.5	335.82
311 9671	LIGHTING SYSTEM COMPLETE	1,309	1977	19.5	25,526	15		2003	28.0	50.35	8.5	327.25
311 9673	HVAC AIR CONDITIONER	1,202	1980	16.5	19,833	15		2003	23.0	52.26	8.5	339.70
311 9673	HVAC AIR CONDITIONER	27	1982	14.5	392	15		1997	15.0	1.80	0.5	0.90
311 9673	HVAC AIR CONDITIONER	2,429	1985	11.5	27,934	15		2000	15.0	161.93	3.5	566.77
311 9687	SUBSTRUCTURE FOUNDATION WORK	21,469	1981	15.5	332,770			2003	22.0	975.86	8.5	6,343.11
311 315	TEMPORARY STORAGE	25,641		15.5	397,436				22.0	1,165.49	8.5	7,575.74

SCHEDULE V

Est Capital Recovery Data *

2003

Florida Power & Light Company
Depreciation Rates
For Rivers Common
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$ Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
311 9698	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	12,564	1981	15.5	194,742			2003	22.0	571.09	6.5	3,712.09
311 9699	BUILDING APPURTENANCES(EACH ELEV)	4,102	1981	15.5	63,581			2003	22.0	166.46	6.5	1,211.96
311 9700	ROOF (EACH LEVEL)	8,975	1981	15.5	138,113	20		2003	22.0	407.96	6.5	2,651.70
311 316	STOREROOM	257,853		14.3	3,687,243				14.2	18,197.93	5.9	107,555.61
311 9731	INTERNAL PARTITIONS	9,214	1974	22.5	207,315			2003	29.0	317.72	6.5	2,085.21
311 9732	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	56,820	1974	22.5	1,278,450			2003	29.0	1,969.31	6.5	12,735.52
311 9733	BUILDING APPURTENANCES(EACH ELEV)	7,007	1974	22.5	157,658			2003	29.0	241.62	6.5	1,570.53
311 9733	BUILDING APPURTENANCES(EACH ELEV)	1,403	1984	12.5	17,538			2003	19.0	73.84	6.5	479.87
311 9734	ROOF (EACH LEVEL)	67,377	1998	0.5	33,889	20		2003	7.0	9,825.29	6.5	62,564.36
311 9737	PLUMBING SYSTEM COMPLETE	1,535	1974	22.5	34,538	25		1999	25.0	81.40	2.5	153.50
311 9738	LIGHTING SYSTEM COMPLETE	12,288	1974	22.5	276,435	20		2003	29.0	423.66	6.5	2,753.78
311 9740	HVAC AIR CONDITIONER	12,004	1974	22.5	270,090	15		2003	29.0	413.93	6.5	2,690.56
311 9740	HVAC AIR CONDITIONER	39,320	1984	12.5	491,500	15		1999	15.0	2,621.33	2.5	8,553.33
311 9742	HVAC HEAT PUMP/COMPRESSOR	12,496	1992	4.5	58,232	15		2003	11.0	1,138.00	6.5	7,394.00
311 9754	SUBSTRUCTURE FOUNDATION WORK	38,391	1974	22.5	863,798			2003	29.0	1,323.83	6.5	8,604.68
311 317	ELECTRIC/AC SHOP	71,957		26.4	1,896,609				27.2	2,643.54	6.3	16,768.37
311 0101	INTERNAL PARTITIONS	2,073	1979	17.5	38,278			2003	24.0	86.38	6.5	561.44
311 0102	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	14,366	1982	34.5	465,627			2003	41.0	350.39	6.5	2,277.54
311 0102	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	3,897	1984	32.5	120,153			2003	39.0	94.79	6.5	616.17
311 0103	BUILDING APPURTENANCES(EACH ELEV)	12,190	1982	34.5	420,555			2003	41.0	297.32	6.5	1,932.56
311 0103	BUILDING APPURTENANCES(EACH ELEV)	2,073	1979	17.5	38,278			2003	24.0	86.38	6.5	561.44
311 0104	ROOF (EACH LEVEL)	11,319	1982	34.5	390,506	20		2003	41.0	278.07	8.5	1,794.48
311 0105	FLOOR COVERING (EACH ELEV)	929	1975	17.5	16,256			2003	24.0	38.71	0.5	251.60
311 0106	HVAC CONTROL SYSTEM	693	1988	8.5	5,891	20		2003	15.0	46.20	6.5	300.30
311 0107	PLUMBING SYSTEM COMPLETE	1,742	1982	34.5	60,099	20		2003	41.0	42.49	6.5	278.17
311 0108	LIGHTING SYSTEM COMPLETE	3,433	1982	34.5	120,164	20		2003	41.0	84.95	6.5	552.18
311 0108	LIGHTING SYSTEM COMPLETE	2,073	1979	17.5	38,278	20		1999	20.0	103.65	2.5	259.13
311 0110	HVAC AIR CONDITIONER	5,000	1988	8.5	50,150	15		2003	15.0	393.33	6.5	2,556.67
311 0113	HVAC DUCTWORK	10,984	1988	8.5	93,364			2003	15.0	732.27	6.5	4,759.73
311 0119	HOIST	435	1982	34.5	15,008			2003	41.0	10.61	6.5	68.98

SCHEDULE V

Est. Capital Recovery Data - 2003

Florida Power & Light Company
Depreciation Rates
For Rivers Common
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Service Life	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311 319	PAVILION/TRAINING CENTER	360,436		4.5	1,621,973				11.0	32,767.10	6.5	212,808.10
311 0161	BUILDING APPURTENANCES(EACH ELEV)	140,772	1992	4.5	633,474			2003	11.0	12,797.45	6.5	83,183.45
311 0162	ROOF (EACH LEVEL)	18,837	1992	4.5	85,217	20		2003	11.0	1,721.55	6.5	11,190.05
311 0163	FLOOR COVERING (EACH ELEV)	18,837	1992	4.5	85,217			2003	11.0	1,721.55	6.5	11,190.05
311 0164	HVAC CONTROL SYSTEM	644	1992	4.5	2,896	20		2003	11.0	58.56	6.5	380.55
311 0165	PLUMBING SYSTEM COMPLETE	15,149	1992	4.5	68,171	25		2003	11.0	1,377.16	6.5	8,951.66
311 0166	HVAC AIR CONDITIONER	50,864	1992	4.5	228,868	15		2003	11.0	4,624.00	6.5	30,058.00
311 0171	HVAC DUCTWORK	12,877	1992	4.5	57,947			2003	11.0	1,170.64	6.5	7,608.14
311 0182	SUBSTRUCTURE FOUNDATION WORK	102,258	1992	4.5	460,161			2003	11.0	9,296.18	6.5	60,425.18
311 320	QUADPLEX	11,131		3.5	38,959				10.0	1,113.10	6.5	7,235.15
311 0181	ROOF (EACH LEVEL)	11,131	1993	3.5	38,959	20		2003	10.0	1,113.10	6.5	7,235.15
311 327	SERVICE BUILDING	575,800		33.9	19,521,141				30.3	18,999.49	6.0	114,879.70
311 2521	INTERNAL PARTITIONS	2,944	1963	33.5	98,624			2003	40.0	73.60	6.5	478.40
311 2521	INTERNAL PARTITIONS	4,310	1975	21.5	92,665			2003	28.0	153.93	6.5	1,000.54
311 2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	139,036	1947	49.5	6,684,757			2003	56.0	2,483.68	6.5	16,143.91
311 2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	68,699	1963	33.5	2,301,417			2003	40.0	1,717.48	6.5	11,163.59
311 2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	5,487	1975	21.5	117,971			2003	28.0	195.96	6.5	1,273.77
311 2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	2,515	1979	17.5	44,013			2003	24.0	104.79	6.5	681.15
311 2523	BUILDING APPURTENANCES(EACH ELEV)	42,099	1947	49.5	2,063,901			2003	56.0	751.77	6.5	4,886.49
311 2523	BUILDING APPURTENANCES(EACH ELEV)	20,258	1963	33.5	678,978			2003	40.0	506.70	6.5	3,293.55
311 2523	BUILDING APPURTENANCES(EACH ELEV)	4,787	1974	22.5	107,708			2003	29.0	165.07	6.5	1,072.95
311 2523	BUILDING APPURTENANCES(EACH ELEV)	17,635	1971	21.5	379,153			2003	28.0	629.82	6.5	4,093.84
311 2523	BUILDING APPURTENANCES(EACH ELEV)	6,804	1977	19.5	135,213			2003	26.0	266.69	6.5	1,733.50
311 2523	BUILDING APPURTENANCES(EACH ELEV)	3,811	1982	14.5	55,260			2003	21.0	181.48	6.5	1,179.60
311 2523	BUILDING APPURTENANCES(EACH ELEV)	1,327	1983	13.5	17,915			2003	20.0	66.35	6.5	431.28
311 2523	BUILDING APPURTENANCES(EACH ELEV)	19,804	1993	3.5	69,314			2003	10.0	1,980.40	6.5	12,872.60
311 2524	ROOF (EACH LEVEL)	25,517	1963	33.5	854,820	20		2003	40.0	637.93	6.5	4,146.51
311 2524	ROOF (EACH LEVEL)	18,964	1987	9.5	180,158	20		2003	16.0	1,165.25	6.5	7,704.13

SCHEDULE V

Earl Capital Recovery Data *

2003

Florida Power & Light Company
Depreciation Rates
For Rivers Common
Plant Data As Of 1/23/96

Account Number	Description	Plant In Service Balance At 1/23/96	Vintage Year	Age At Time Of Study (Years)	Weight (\$-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311 2525	FLOOR COVERING (EACH ELEV)	3,925	1963	33.5	131,488			2003	40.0	88.13	8.5	637.81
311 2525	FLOOR COVERING (EACH ELEV)	1,095	1974	22.5	24,638			2003	29.0	37.76	8.5	245.43
311 2525	FLOOR COVERING (EACH ELEV)	1,567	1975	21.5	33,691			2003	28.0	55.96	8.5	363.77
311 2526	HVAC CONTROL SYSTEM	2,825	1968	8.5	24,863	20		2003	15.0	195.00	8.5	1,267.50
311 2527	PLUMBING SYSTEM COMPLETE	12,912	1947	49.5	639,144	25		1997	50.0	258.24	0.5	129.12
311 2527	PLUMBING SYSTEM COMPLETE	21,591	1963	33.5	723,299	25		2003	40.0	539.78	8.5	3,508.54
311 2527	PLUMBING SYSTEM COMPLETE	7,468	1974	22.5	168,030	25		1999	25.0	296.72	2.5	746.80
311 2527	PLUMBING SYSTEM COMPLETE	7,446	1975	21.5	160,069	25		2000	25.0	297.64	3.5	1,042.44
311 2528	LIGHTING SYSTEM COMPLETE	20,057	1947	49.5	992,822	25		1997	50.0	401.14	0.5	200.57
311 2528	LIGHTING SYSTEM COMPLETE	981	1963	33.5	32,864	25		2003	40.0	24.53	8.5	159.41
311 2528	LIGHTING SYSTEM COMPLETE	2,743	1975	21.5	58,975	25		2000	25.0	108.72	3.5	384.02
311 2529	HVAC HEATER	13,426	1947	49.5	664,587	15		2003	58.0	238.75	8.5	1,558.38
311 2530	HVAC AIR CONDITIONER	290	1975	21.5	6,235	15		2003	28.0	10.36	8.5	67.32
311 2530	HVAC AIR CONDITIONER	908	1978	18.5	16,796	15		2003	25.0	36.32	8.5	239.08
311 2530	HVAC AIR CONDITIONER	5,002	1981	15.5	77,531	15		2003	72.0	227.36	8.5	1,477.86
311 2530	HVAC AIR CONDITIONER	1,209	1982	14.5	17,531	15		1997	15.0	80.60	0.5	40.30
311 2530	HVAC AIR CONDITIONER	2,054	1983	13.5	27,729	15		1998	15.0	136.83	1.5	205.40
311 2530	HVAC AIR CONDITIONER	2,655	1984	12.5	33,168	15		1999	15.0	177.00	2.5	442.50
311 2530	HVAC AIR CONDITIONER	1,983	1986	10.5	20,822	15		2003	17.0	116.65	8.5	758.21
311 2530	HVAC AIR CONDITIONER	7,518	1988	8.5	63,886	15		2003	15.0	501.07	8.5	3,256.93
311 2530	HVAC AIR CONDITIONER	10,644	1992	4.5	88,398	15		2003	11.0	1,785.82	8.5	11,807.82
311 2531	HVAC VENTILATING FAN	11,828	1947	49.5	565,387	15		2003	58.0	211.18	8.5	1,372.66
311 2532	HVAC HEAT PUMP/COMPRESSOR	6,631	1981	15.5	102,781	15		2003	22.0	301.41	8.5	1,959.16
311 2533	HVAC DUCTWORK	21,027	1988	8.5	178,730	25		2003	15.0	1,401.80	8.5	9,111.70
311 2536	FIRE PROTECTION SYS COMPLETE	3,056	1947	49.5	151,272	25		1997	50.0	61.12	0.5	30.56
311 2544	SUBSTRUCTURE FOUNDATION WORK	11,778	1983	33.5	394,496			2003	40.0	294.40	8.5	1,913.80
311 328	WAREHOUSE WEST	23,568		41.9	987,646				47.2	500.04	5.5	2,764.34
311 2574	SUPERSTRUCTURE, INC STEEL AND CONCRETE	6,329	1953	43.5	275,312			2003	50.0	126.58	6.5	822.77
311 2574	SUPERSTRUCTURE, INC STEEL AND CONCRETE	3,887	1956	38.5	149,650			2003	45.0	86.36	6.5	561.48
311 2576	ROOF (EACH LEVEL)	1,741	1953	43.5	75,734	20		2003	50.0	34.82	6.5	226.33
311 2576	ROOF (EACH LEVEL)	3,887	1956	38.5	149,650	20		1998	40.0	97.18	1.5	145.78
311 2580	LIGHTING SYSTEM COMPLETE	2,057	1953	43.5	89,480	20		2003	50.0	41.14	6.5	267.41

SCHEDULE V

Est. Capital Recovery Date =

2003

Florida Power & Light Company

Depreciation Rates

For Rivers Common

Plant Data As Of 12/31/96

Account Number	Description	Plant	Age At	Replacement Interval (Years)	Overhead (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital		
		In Service Balance At 12/31/96	Time Of Study (Years)								Weight (\$-Yrs)	
		a	b	c	d	e	f	g	h	i	j	k
311 2598	SUBSTRUCTURE FOUNDATION WORK	5,697	1953	43.5	247,820			2003	50.0	113.94	6.5	740.61
311 329	TURBINE GENERATOR BUILDING	923,603		35.7	33,006,779				41.9	22,003.62	6.5	143,196.94
311 2625	INTERNAL PARTITIONS	8,532	1962	34.5	294,354			2003	41.0	208.10	6.5	1,352.63
311 2626	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	48,921	1953	43.5	2,126,064			2003	50.0	978.42	6.5	6,359.73
311 2626	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	116,425	1962	34.5	4,016,663			2003	41.0	2,839.63	6.5	18,457.62
311 2626	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	71,211	1963	33.5	2,385,569			2003	40.0	1,780.28	6.5	11,571.79
311 2626	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	2,108	1973	23.5	49,538			2003	30.0	70.27	6.5	456.73
311 2627	BUILDING APPURTENANCES(EACH ELEV)	16,634	1953	43.5	723,579			2003	50.0	327.68	6.5	2,162.42
311 2627	BUILDING APPURTENANCES(EACH ELEV)	65,771	1962	34.5	2,269,130			2003	41.0	1,804.17	6.5	10,427.11
311 2627	BUILDING APPURTENANCES(EACH ELEV)	32,210	1963	33.5	1,079,035			2003	40.0	805.25	6.5	5,234.13
311 2627	BUILDING APPURTENANCES(EACH ELEV)	1,365	1973	23.5	32,078			2003	30.0	45.50	6.5	296.75
311 2628	ROOF (EACH LEVEL)	1,687	1953	43.5	73,385			2003	50.0	33.74	6.5	219.31
311 2628	ROOF (EACH LEVEL)	4,154	1962	34.5	143,313			2003	41.0	101.32	6.5	658.56
311 2631	PLUMBING SYSTEM COMPLETE	44,590	1962	34.5	1,538,355	25		2003	41.0	1,087.56	6.5	7,089.15
311 2631	PLUMBING SYSTEM COMPLETE	20,381	1963	33.5	682,764	25		2003	40.0	509.53	6.5	3,311.91
311 2632	LIGHTING SYSTEM COMPLETE	30,026	1962	34.5	1,035,897	20		2003	41.0	732.34	6.5	4,760.22
311 2632	LIGHTING SYSTEM COMPLETE	19,316	1963	33.5	647,066	20		2003	40.0	482.90	6.5	3,138.85
311 2632	LIGHTING SYSTEM COMPLETE	3,432	1973	23.5	80,652	20		2003	30.0	114.40	6.5	743.60
311 2640	FIRE PROTECTION SYS COMPLETE	305	1962	34.5	31,223	25		2003	41.0	22.07	6.5	143.48
311 2640	FIRE PROTECTION SYS COMPLETE	1,171	1963	33.5	39,229	25		2003	40.0	29.28	6.5	190.29
311 2648	SUBSTRUCTURE FOUNDATION WORK	101,215	1953	43.5	4,402,853			2003	50.0	2,024.30	6.5	13,157.95
311 2648	SUBSTRUCTURE FOUNDATION WORK	190,150	1962	34.5	6,215,175			2003	41.0	4,393.90	6.5	28,560.37
311 2648	SUBSTRUCTURE FOUNDATION WORK	153,399	1963	33.5	5,138,867			2003	40.0	3,834.98	6.5	24,927.34
311 331	PICNIC SHELTER	55,903		18.5	1,034,749				23.8	2,346.64	5.3	12,469.39
311 2770	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	19,819	1978	18.5	366,652			2003	25.0	792.76	6.5	5,152.94
311 2732	ROOF (EACH LEVEL)	10,848	1978	18.5	200,688	20		1998	20.0	542.40	1.5	813.60
311 2736	LIGHTING SYSTEM COMPLETE	287	1976	18.5	5,310	20		1998	20.0	14.35	1.5	21.53
311 2739	HVAC VENTILATING FAN	542	1977	19.5	10,569	15		2003	26.0	20.85	0.5	135.50
311 2749	SUBSTRUCTURE FOUNDATION WORK	24,407	1978	18.5	451,530			2003	25.0	976.26	6.5	6,345.82

SCHEDULE V

Est. Capital Recovery Date =

2003

Florida Power & Light Company

Depreciation Rates

For Riviera Common

Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Age At Time Of Study (Years) Vintage Year b	Age Weight (\$-Yrs) c	Replacement Interval (Years) d	Override Date (If Req.) e	Average Service Life Calculated f	Annual g	Average Remaining Life h	Projected Unrecovered Capital i
311 340	CONTROL ROOM BUILDING	718,486		34.6	24,894,019		26.0	27,625.23	6.4	177,647.65
311 9795	INTERNAL PARTITIONS	2,400	1982	34.5	82,800		2003	41.0	58.54	380.49
311 9796	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	138,636	1947	49.5	6,862,482		2003	56.0	2,475.64	16,091.68
311 9796	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	13,004	1953	43.5	565,674		2003	50.0	260.08	1,680.52
311 9796	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	31,489	1962	34.5	1,086,371		2003	41.0	768.02	4,992.16
311 9796	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	19,248	1963	33.5	644,806		2003	40.0	481.20	3,127.80
311 9797	BUILDING APPURTENANCES(EACH ELEV)	42,099	1947	49.5	2,063,901		2003	56.0	751.77	4,886.49
311 9797	BUILDING APPURTENANCES(EACH ELEV)	4,719	1953	43.5	205,277		2003	50.0	94.38	613.47
311 9797	BUILDING APPURTENANCES(EACH ELEV)	17,577	1962	34.5	606,407		2003	41.0	428.71	2,786.60
311 9797	BUILDING APPURTENANCES(EACH ELEV)	8,660	1963	33.5	290,110		2003	40.0	216.50	1,407.25
311 9797	BUILDING APPURTENANCES(EACH ELEV)	4,183	1981	15.5	64,837		2003	22.0	190.14	1,235.89
311 9797	BUILDING APPURTENANCES(EACH ELEV)	4,065	1993	3.5	14,228		2003	10.0	406.50	2,642.25
311 9798	ROOF (EACH LEVEL)	35,491	1995	1.5	53,237	20	2003	6.0	4,436.38	28,836.44
311 9799	FLOOR COVERING (EACH ELEV)	3,727	1993	3.5	13,045		2003	10.0	372.70	2,422.55
311 9801	PLUMBING SYSTEM COMPLETE	12,912	1947	49.5	639,144	25	1997	50.0	258.24	129.12
311 9801	PLUMBING SYSTEM COMPLETE	14,124	1953	43.5	614,394	25	2003	50.0	262.48	1,636.12
311 9801	PLUMBING SYSTEM COMPLETE	12,033	1962	34.5	415,139	25	2003	41.0	293.49	1,907.67
311 9801	PLUMBING SYSTEM COMPLETE	5,500	1963	33.5	184,250	25	2003	40.0	137.50	893.75
311 9802	LIGHTING SYSTEM COMPLETE	20,057	1947	49.5	992,622	20	2003	56.0	358.16	2,328.04
311 9802	LIGHTING SYSTEM COMPLETE	15,548	1953	43.5	676,338	20	2003	50.0	310.96	2,021.24
311 9802	LIGHTING SYSTEM COMPLETE	8,551	1962	34.5	295,010	20	2003	41.0	208.56	1,355.65
311 9802	LIGHTING SYSTEM COMPLETE	5,445	1963	33.5	182,408	20	2003	40.0	136.13	884.81
311 9803	HVAC HEATER	13,426	1947	49.5	664,587	15	2003	56.0	239.75	1,558.38
311 9804	HVAC AIR CONDITIONER	1,405	1959	37.5	52,688	15	2003	44.0	31.93	207.56
311 9804	HVAC AIR CONDITIONER	12,989	1979	17.5	227,308	15	2003	24.0	541.21	3,517.85
311 9804	HVAC AIR CONDITIONER	7,482	1990	6.5	48,633	15	2003	13.0	575.54	3,741.00
311 9804	HVAC AIR CONDITIONER	54,273	1996	0.5	27,137	15	2003	7.0	7,753.29	50,396.36
311 9805	HVAC VENTILATING FAN	11,826	1947	49.5	585,387	15	2003	56.0	211.18	1,372.66
311 9806	HVAC HEAT PUMP/COMPRESSOR	1,405	1959	37.5	52,688	15	2003	44.0	31.93	207.56
311 9808	FIRE PROTECTION SYS COMPLETE	3,056	1947	49.5	151,272	25	1997	50.0	61.12	30.56
311 9808	FIRE PROTECTION SYS COMPLETE	6,923	1953	43.5	301,151	25	2003	50.0	136.46	899.99
311 9808	FIRE PROTECTION SYS COMPLETE	244	1962	34.5	8,418	25	2003	41.0	5.95	38.68
311 9808	FIRE PROTECTION SYS COMPLETE	316	1963	33.5	10,586	25	2003	40.0	7.90	51.35

SCHEDULE V

Est. Capital Recovery Date =

2003

Florida Power & Light Company
Depreciation Rates
For Reversal Common
Plant Data As Of 12/31/96

Plant	Account Number	Description	In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overhead Date (If Req.)	Calculated Service Life	Average Remaining Life	Projected Unrecovered Capital	
	a	b	c	d	e	f	g	h	i	j	
	3111 9806	FIRE PROTECTION SYS COMPLETE	12,316	1988	8.5	104,686	25	2703	15.0	821.07	5,336.93
	3111 9812	SUBSTRUCTURE FOUNDATION WORK	26,905	1953	43.5	1,170,368		2003	50.0	538.10	3,487.65
	3111 9812	SUBSTRUCTURE FOUNDATION WORK	48,611	1982	34.5	1,677,080		2003	41.0	1,185.63	7,706.62
	3111 9312	SUBSTRUCTURE FOUNDATION WORK	41,393	1983	33.5	1,368,686		2003	40.0	1,034.83	8,728.36
	3111 9813	ELEVATOR	52,657	1982	34.5	1,618,967		2003	41.0	1,264.32	8,348.08
	3111 9813	ELEVATOR	3,791	1987	8.5	36,015		2003	16.0	236.94	1,540.09
	3111 342	SWITCHGEAR BUILDING	241,526		34.1	8,234,573			40.8	5,950.70	36,679.45
	3111 9897	INTERNAL PARTITIONS	2,666	1982	34.5	91,977		2003	41.0	65.02	422.66
	3111 9893	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	36,928	1982	34.5	1,274,016		2003	41.0	900.63	5,854.44
	3111 9893	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	25,809	1983	33.5	857,902		2003	40.0	640.23	4,161.46
	3111 9894	BUILDING APPURTENANCES(EACH ELEV)	20,953	1982	34.5	722,879		2003	41.0	511.05	3,321.82
	3111 9894	BUILDING APPURTENANCES(EACH ELEV)	10,217	1983	33.5	342,270		2003	40.0	255.43	1,660.26
	3111 9895	ROOF (EACH LEVEL)	1,318	1982	34.5	45,471	20	2003	41.0	32.15	208.95
	3111 9896	PLUMBING SYSTEM COMPLETE	14,155	1982	34.5	488,348	25	2003	41.0	345.24	2,244.09
	3111 9896	PLUMBING SYSTEM COMPLETE	6,470	1983	33.5	216,745	25	2003	40.0	161.75	1,051.36
	3111 9899	LIGHTING SYSTEM COMPLETE	9,951	1982	34.5	343,310	20	2003	41.0	242.71	1,577.60
	3111 9899	LIGHTING SYSTEM COMPLETE	6,349	1983	33.5	212,682	20	2003	40.0	158.73	1,031.71
	3111 9902	HVAC VENTILATING FAN	363	1983	33.5	12,181	15	2003	40.0	9.08	58.99
	3111 9905	FIRE PROTECTION SYS COMPLETE	287	1982	34.5	9,902	25	2003	41.0	7.00	45.50
	3111 9905	FIRE PROTECTION SYS COMPLETE	372	1983	33.5	12,462	25	2003	40.0	9.30	60.45
	3111 9909	SUBSTRUCTURE FOUNDATION WORK	57,190	1982	34.5	1,973,055		2003	41.0	1,394.88	9,068.71
	3111 9909	SUBSTRUCTURE FOUNDATION WORK	48,698	1983	33.5	1,631,383		2003	40.0	1,217.45	7,913.43
	3111 350	MISCELLANEOUS BUILDING	147,462		6.0	681,318			10.9	13,468.99	87,548.43
	3111 3105	CEMS BUILDING/SHELTER, COMPLETE	60,991	1994	2.5	152,478		2003	9.0	6,776.78	44,049.06
	3111 3110	BUILDING/SHELTER, COMPLETE	7,583	1982	34.5	261,614		2003	41.0	164.95	1,202.18
	3111 3110	BUILDING/SHELTER, COMPLETE	4,948	1982	14.5	71,746		2003	21.0	235.62	1,531.52
	3111 3110	BUILDING/SHELTER, COMPLETE	21,624	1990	6.5	140,556		2003	13.0	1,663.36	10,812.00
	3111 3110	BUILDING/SHELTER, COMPLETE	19,502	1991	5.5	107,261		2003	12.0	1,025.17	10,563.58
	3111 3110	BUILDING/SHELTER, COMPLETE	32,814	1992	4.5	147,663		2003	11.0	2,083.09	19,390.09

SCHEDULE V

Est. Capital Recovery Date = 2003

Florida Power & Light Company
 Depreciation Rates
 For Rivers Common
 Plant Data As Of 12/31/98

Account Number	Description	Plant In Service Balance At 12/31/98 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311.4	COOLING SYSTEMS	1,380,851		26.5	36,635,555				26.2	52,697.26	6.5	342,532.11
311.404	CONDENSER COOLING WATER CANAL SYSTEM	39,961		49.5	1,978,070				56.0	713.59	6.5	4,638.33
311.4097	INTAKE CANAL, INC. EARTHWORK, FILL, ETC.	36,520	1947	49.5	1,807,740			2003	56.0	652.14	6.5	4,236.93
311.4099	DISCHARGE CANAL, INC. EARTHWORK, FILL, ETC.	3,441	1947	49.5	170,330			2003	56.0	61.45	6.5	399.40
311.411	OCEAN/LAKE/RIVER/CANAL INTAKE STRUCTURE	526,067		16.5	8,698,211				17.9	29,326.26	6.5	190,620.70
311.4245	FOUNDATION	2,510	1953	43.5	109,185			2003	50.0	50.20	6.5	326.30
311.4245	FOUNDATION	57,230	1962	34.5	1,974,435			2003	41.0	1,395.85	6.5	9,073.05
311.4247	CATHODIC PROTECTION EQUIPMENT	350,903	1989	7.5	2,631,773	20		2003	14.0	25,064.50	6.5	162,919.25
311.4248	RETAINING WALL/BULKHEAD/SHEET PILE	115,444	1962	34.5	3,982,818			2003	41.0	2,815.71	6.5	18,302.10
311.412	OCEAN/LAKE/RIVER/CANAL DISCH. STRUCTURE	726,864		31.2	22,721,296				35.2	20,685.37	6.5	134,519.83
311.4254	DISCHARGE HEADWALL	67,908	1963	13.5	918,758			2003	20.0	3,395.40	6.5	22,070.10
311.4260	PIPE/CONDUIT	323,252	1962	34.5	11,152,194			2003	41.0	7,884.20	6.5	51,247.27
311.4260	PIPE/CONDUIT	306,987	1963	33.5	10,350,395			2003	40.0	7,724.18	6.5	50,207.14
311.4260	PIPE/CONDUIT	28,757	1966	10.5	301,949			2003	17.0	1,691.59	6.5	10,995.32
311.413	OPEN INTAKE COOLING WATER SYSTEM	85,919		37.7	3,237,678				43.8	1,962.04	6.5	12,753.25
311.4265	DRIVE, ELEC. MOTOR, COMPLETE	2,205	1953	43.5	95,918	20		2003	50.0	44.10	6.5	286.65
311.4265	DRIVE, ELEC. MOTOR, COMPLETE	15,594	1962	34.5	537,993	20		2003	41.0	380.34	6.5	2,472.22
311.4271	PIPING, RUN 4 INCHES OR LARGER	26,698	1953	43.5	1,161,363	25		2003	50.0	533.96	6.5	3,470.74
311.4271	PIPING, RUN 4 INCHES OR LARGER	27,873	1962	34.5	954,719	25		2003	41.0	674.95	6.5	4,387.18
311.4272	PUMP COMPLETE	1,516	1953	43.5	65,946	25		2003	50.0	30.32	6.5	197.08
311.4272	PUMP COMPLETE	9,158	1962	34.5	315,951	25		2003	41.0	223.37	6.5	1,451.88
311.4275	STRAINER, > 4 INCH PIPE SIZE	3,075	1962	34.5	106,088			2003	41.0	75.00	6.5	487.50
311.5	RAW AND TREATED WATER SYSTEMS	270,159		25.4	6,670,384				21.1	12,830.61	4.9	62,275.26

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Rivers Common
Plant Data As Of 12/31/96

Est. Capital Recovery Date =

2003

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (3-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
311 501	RAW WATER SUPPLY SYSTEM	27,195		48.0	1,251,785				47.1	577.35	2.1
311 6020	CONTROLINSTRUMENTATION SYSTEM	3,030	1960	36.5	110,595	20		2000	40.0	75.75	3.5
311 6021	DRIVE.ELEC. MOTOR, COMPLETE	2,329	1947	49.5	115,298	20		2003	56.0	41.59	8.5
311 6021	DRIVE.ELEC. MOTOR, COMPLETE	1,018	1962	34.5	35,121	20		2003	41.0	24.83	6.5
311 6025	PUMP COMPLETE	3,492	1947	49.5	172,854	25		1997	50.0	69.84	0.5
311 6025	PUMP COMPLETE	878	1962	34.5	23,391	25		2003	41.0	18.54	8.5
311 6030	RAW WATER WELL	15,554	1947	49.5	769,923	10		1997	50.0	311.08	0.5
311 6030	RAW WATER WELL	1,094	1974	22.5	24,615	10		2003	29.0	37.72	6.5
311 504	WASTE WATER TREATMENT SYSTEM	112,729		16.4	1,853,517				19.6	5,742.15	3.3
311 6086	CONTROLINSTRUMENTATION SYSTEM	843	1977	19.5	16,439	20		1997	20.0	42.15	0.5
311 6086	CONTROLINSTRUMENTATION SYSTEM	3,649	1964	12.5	45,613	20		2003	19.0	192.05	6.5
311 6089	PIPING, ALL UNDER 4 INCHES	6,632	1977	19.5	129,324	10		1997	20.0	331.60	0.5
311 6089	PIPING, ALL UNDER 4 INCHES	60,808	1978	18.5	1,126,391	10		1998	20.0	3,044.30	1.5
311 6089	PIPING, ALL UNDER 4 INCHES	15,001	1984	12.5	187,513	10		2003	19.0	799.53	6.5
311 6090	PIPING, RUN 4 INCHES OR LARGER	3,823	1977	18.5	74,549	10		1997	20.0	191.15	0.5
311 6090	PIPING, RUN 4 INCHES OR LARGER	21,895	1984	12.5	273,688	10		2003	19.0	1,152.37	6.5
311 505	DOMESTIC WATER SYSTEM (POTABLE)	130,235		28.9	3,785,082				20.0	6,510.11	6.5
311 6113	DRIVE.ELEC. MOTOR, COMPLETE	4,377	1947	49.5	216,662	20		2003	56.0	78.16	8.5
311 6114	PIPING, ALL UNDER 4 INCHES	15,058	1947	49.5	745,272			2003	56.0	268.86	8.5
311 6115	PIPING, RUN 4 INCHES OR LARGER	22,227	1947	49.5	1,100,237			2003	56.0	368.91	8.5
311 6115	PIPING, RUN 4 INCHES OR LARGER	4,817	1962	34.5	168,187			2003	41.0	117.49	8.5
311 6115	PIPING, RUN 4 INCHES OR LARGER	30,414	1994	2.5	76,035			2003	9.0	3,379.33	8.5
311 6116	PUMP COMPLETE	6,595	1947	49.5	324,988			2003	56.0	117.23	8.5
311 6118	VALVE, SPECIAL	29,496	1987	9.5	280,212			2003	16.0	1,843.50	6.5
311 6121	ELEVATED WATER TANK, INCL. FOUNDATION	17,283	1947	49.5	855,509			2003	56.0	308.63	6.5
311 6	SECURITY SYSTEMS	168,567		5.3	585,069				10.7	15,735.99	8.4
											100,082.00

SCHEDULE V

Florida Power & Light Company
Depreciation Rules
For Riveria Common
Plant Data As Of 12/31/96

Est. Capital Recovery Date =

2003

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
3111 601	ACCESS CONTROL SYSTEM	123,425		6.1	758,169				11.4	10,833.06	6.3	68,192.99
3111 7230	COMPUTER/MICROPROCESSOR	17,374	1989	7.5	130,305	20		2003	14.0	1,241.00	6.5	8,068.50
3111 7230	COMPUTER/MICROPROCESSOR	10,309	1992	4.5	46,751	20		2003	11.0	944.45	6.5	8,138.95
3111 7231	KEY CARD SYSTEM	799	1982	14.5	11,586	20		2003	21.0	38.05	6.5	247.31
3111 7231	KEY CARD SYSTEM	20,441	1995	1.5	30,862	20		2003	8.0	2,555.13	6.5	16,008.31
3111 7232	CCTV MONITORING SYSTEM	5,041	1977	19.5	98,300	20		1997	20.0	252.05	0.5	126.03
3111 7232	CCTV MONITORING SYSTEM	4,730	1980	16.5	78,045	20		2000	20.0	238.50	3.5	827.75
3111 7232	CCTV MONITORING SYSTEM	3,702	1985	11.5	42,573	20		2003	18.0	205.67	6.5	1,338.83
3111 7232	CCTV MONITORING SYSTEM	57,141	1992	4.5	257,135	20		2003	11.0	5,194.64	6.5	33,765.14
3111 7238	TURNSTILE	3,808	1980	16.5	62,832			2003	23.0	165.57	6.5	1,078.17
3111 602	PERIMETER SURVEILLANCE SYSTEM	45,142		2.8	126,900				9.2	4,902.93	6.5	31,869.01
3111 7247	FENCE MONITORING SYSTEM	26,593	1993	3.5	103,576	20		2003	10.0	2,959.30	6.5	18,235.45
3111 7247	FENCE MONITORING SYSTEM	15,549	1995	1.5	23,324	20		2003	8.0	1,943.63	6.5	12,633.56
3111 7	FUEL UNLOADING AND STORAGE FACILITIES	1,644,760		20.1	33,060,059				14.2	115,992.68	6.5	749,291.69
3111 701	FUEL OIL STORAGE SYSTEM	1,234,345		22.0	27,116,025				15.1	81,843.68	6.5	527,973.34
3111 7753	FOUNDATION	3,143	1947	49.5	155,579			2003	56.0	56.13	6.5	364.81
3111 7753	FOUNDATION	7,474	1958	38.5	287,749			2003	45.0	166.09	6.5	1,079.58
3111 7753	FOUNDATION	34,085	1963	33.5	1,141,178			2003	40.0	851.63	6.5	5,535.56
3111 7754	HEATING SYSTEM	17,439	1958	38.5	671,402	15		2003	45.0	387.53	6.5	2,518.97
3111 7754	HEATING SYSTEM	23,890	1963	33.5	799,310	15		2003	40.0	598.50	6.5	3,877.25
3111 7754	HEATING SYSTEM	8,499	1964	32.5	276,218	15		2003	39.0	217.92	6.5	1,416.50
3111 7755	TANK	79,588	1947	49.5	3,939,806			2003	56.0	1,421.21	6.5	9,237.89
3111 7755	TANK	199,309	1958	38.5	7,673,397			2003	45.0	4,429.09	6.5	28,789.08
3111 7755	TANK	223,380	1963	33.5	7,483,230			2003	40.0	5,584.50	6.5	36,299.25
3111 7756	CONTROL/INSTRUMENTATION SYSTEM	2,492	1958	38.5	95,942	20		1998	40.0	62.30	1.5	93.45
3111 7756	CONTROL/INSTRUMENTATION SYSTEM	14,796	1978	18.5	273,726	20		1998	20.0	739.80	1.5	1,109.70

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Rivers Common
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2003

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (8-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Service Life	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312 3333	FOUNDATION	8,234	1995	1.5	13,851	0		2003	8.0	1,154.25	6.5	7,502.83
312 3338	PUMP, CHEMICAL FEED INCL MOTOR	2,593	1976	20.5	53,157	25		2003	27.0	98.04	6.5	824.24
312 3338	PUMP, CHEMICAL FEED INCL MOTOR	8,454	1990	6.5	54,951	25		2003	13.0	650.31	6.5	4,227.00
312 366	CONDENSATE POLISHER SYSTEM	18,765		43.5	818,278				50.0	375.30	6.5	2,439.45
312 3449	DRIVE/ELEC MOTOR, COMPLETE	3,046	1953	43.5	132,501	20		2003	50.0	60.92	6.5	395.88
312 3453	PUMP COMPLETE	2,009	1953	43.5	87,392	20		2003	50.0	40.18	6.5	291.17
312 3455	TANK	13,710	1953	43.5	598,385	0		2003	50.0	274.20	6.5	1,782.30
312 362	WATER SAMPLING AND ANALYZING SYSTEM	9,449		2.5	23,623				9.0	1,049.89	6.5	6,824.28
312 3519	ENCLOSURE	9,449	1994	2.5	23,623	20		2003	9.0	1,049.89	6.5	6,824.28
312 4	BOILER AUXILIARY SYSTEMS	193,735		11.4	2,210,547				14.8	13,105.91	6.5	85,187.63
312 428	CHEMICAL WASH SYSTEM	20,590		34.0	700,985				40.5	507.90	6.5	3,301.42
312 4632	CONTROL/INSTRUMENTATION SYSTEM	304	1982	34.5	10,498	20		2003	41.0	7.41	6.5	48.20
312 4632	CONTROL/INSTRUMENTATION SYSTEM	115	1983	33.5	3,853	20		2003	40.0	2.88	6.5	18.89
312 4633	DRIVE/ELEC MOTOR, COMPLETE	2,292	1982	34.5	79,074	20		2003	41.0	95.90	6.5	363.37
312 4637	PIPING, ALL UNDER 4 INCHES	5,587	1982	34.5	192,082	30		2003	41.0	135.78	6.5	682.57
312 4637	PIPING, ALL UNDER 4 INCHES	9,258	1983	33.5	310,076	30		2003	40.0	231.40	5.5	1,504.10
312 4639	PUMP COMPLETE	764	1982	34.5	28,358	30		2003	41.0	18.83	6.5	121.12
312 4640	TANK	2,292	1982	34.5	79,074	30		2003	41.0	55.90	6.5	363.37
312 431	LIME SLURRY SYSTEM	7,343		34.5	253,124				41.0	179.23	6.5	1,164.97
312 4687	CONTROL/INSTRUMENTATION SYSTEM	559	1982	34.5	19,286	20		2003	41.0	13.63	6.5	88.62
312 4687	CONTROL/INSTRUMENTATION SYSTEM	211	1983	33.5	7,089	20		2003	40.0	5.28	6.5	34.29
312 4697	TANK, SLURRY MIXING	4,656	1982	34.5	160,632	30		2003	41.0	113.56	6.5	738.15
312 4698	TANK SLURRY, SERVICE	1,917	1982	34.5	66,137	30		2003	41.0	48.76	6.5	303.91

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Riviera Common
Plant Data As Of 12/31/96

Est. Capital Recovery Data *

2003

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (3-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311 7757	DIKE OR DAM	46,467	1947	49.5	2,300,117			2003	56.0	829.77	6.5	5,393.49
311 7757	DIKE OR DAM	12,457	1958	38.5	479,595			2003	45.0	276.82	6.5	1,799.34
311 7759	LINER, COMPLETE	381,869	1995	1.5	572,804			2003	8.0	47,733.83	6.5	310,268.56
311 7760	TANK MIXER	162,330	1994	2.5	405,825			2003	9.0	18,036.67	6.5	117,238.33
311 7781	PIPING, ALL UNDER 4 INCHES	9,865	1958	38.5	383,653	30		2003	45.0	221.44	6.5	1,439.39
311 7782	PIPING, RUN 4 IN OR LARGER	7,212	1972	24.5	176,994	30		2003	31.0	232.65	6.5	1,512.19
311 7702	LIGHT/DIESEL OIL STORAGE SYSTEM	4,357		33.5	145,980				40.0	108.93	6.5	708.01
311 7770	TANK	4,357	1983	33.5	145,960			2003	40.0	108.93	6.5	708.01
311 7703	FUEL OIL/GAS TRANSFER SYSTEM	347,512		10.4	3,606,201				10.7	32,537.10	6.5	211,491.05
311 7783	CONTROL/INSTRUMENTATION SYSTEM	54,213	1983	3.5	189,746	20		2003	10.0	6,421.30	6.5	35,236.45
311 7785	ENCLOSURE	18,491	1983	33.5	619,449			2003	40.0	482.28	6.5	3,004.79
311 7787	PIPING, ALL UNDER 4 INCHES	70,597	1983	33.5	2,365,000	20		2003	40.0	1,764.83	6.5	11,472.01
311 7801	STORAGE TANK - CATHODIC PROTECTION SYST	121,736	1996	0.5	60,868	20		2003	7.0	17,360.86	6.5	113,040.57
311 7798	MOISTURE SEPARATOR	32,475	1992	4.5	371,138	30		2003	11.0	7,497.73	6.5	48,735.23
311 7708	HEAVY FUEL OIL/GAS UNLOADING STATION	58,588		37.8	2,211,873				41.7	1,402.97	6.5	9,119.29
311 7804	PIPING, RUN 4 INCHES OR LARGER	30,428	1951	45.5	1,384,474	30		2003	52.0	585.15	6.5	3,803.50
311 7815	VALVE STATION	4,501	1953	43.5	195,794			2003	50.0	90.02	6.5	595.13
311 7815	VALVE STATION	8,940	1982	34.5	230,430			2003	41.0	169.27	6.5	1,100.24
311 7815	VALVE STATION	4,123	1970	28.5	109,260			2003	33.0	134.94	6.5	812.11
311 7815	VALVE STATION	12,574	1974	22.5	282,915			2003	29.0	433.59	6.5	2,818.31
312	BOILER PLANT EQUIPMENT	648,189		11.5	7,482,909				13.2	48,823.09	6.5	318,000.11
312.3	CONDENSATE AND FEEDWATER SYSTEMS	43,495		19.8	961,860				14.6	3,325.79	6.5	21,617.60
312.356	CHEMICAL FEED SYSTEM	20,281		6.0	121,959				10.7	1,900.60	6.5	12,353.87

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Riviera Common
Plant Data As Of 12/31/96

Est. Capital Recovery Date - 2003

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
a	b	c	d	e	f	g	h	i	j	k	
312.438	DEMINERALIZED WATER SYSTEM	159,419	8.5	1,036,224				13.0	12,263.00	8.5	79,708.50
312.4883	TANK	159,419	1990	1,036,224			2003	13.0	12,263.00	8.5	79,708.50
312.447	COMPONENT-CLOSED COOLING WATER SYSTEM	8,383	34.5	220,214				41.0	155.68	8.5	1,011.94
312.5071	DRIVE/ELEC. MOTOR, COMPLETE	8,383	1962	220,214	20		2003	41.0	155.68	8.5	1,011.94
312.5	FUEL SUPPLY SYSTEMS	405,859	10.6	4,310,502				12.5	32,481.49	8.5	211,194.68
312.521	HEAVY OIL SUPPLY SYSTEM	405,859	10.6	4,310,502				12.5	32,481.49	8.5	211,194.68
312.6140	ENCLOSURE	76,792	1968	652,732	0		2003	15.0	5,118.47	8.5	33,276.53
312.6142	FOUNDATION	8,538	1962	294,561	0		2003	41.0	208.24	8.5	1,353.59
312.6148	PIPING, RUN 4 INCHES OR LARGER	22,465	1962	775,043	0		2003	41.0	547.93	8.5	3,561.52
312.6148	PIPING, RUN 4 INCHES OR LARGER	40,148	1963	1,344,958	0		2003	40.0	1,003.70	8.5	6,524.05
312.6148	PIPING, RUN 4 INCHES OR LARGER	73,822	1994	184,555	0		2003	9.0	8,202.44	8.5	53,315.89
312.6153	TANK	13,354	1962	460,713	0		2003	41.0	325.71	8.5	2,117.10
312.6158	INSULATION EQUIPMENT	15,376	1993	53,816	30		2003	10.0	1,537.60	8.5	9,994.40
312.6160	INSULATION PIPING RUN 4 IN OR LARGER	155,464	1993	544,134	30		2003	10.0	15,548.40	8.5	101,061.60
314	TURBOGENERATOR UNITS	1,370,449	32.1	44,015,310				30.8	44,551.97	6.4	284,650.80
314.3	CONDENSING SYSTEMS	1,191,583	32.9	39,144,328				31.7	37,598.40	6.4	239,639.59
314.365	CHLORINATION SYSTEM	34,420	30.1	1,035,533				35.4	971.85	6.5	6,310.93
314.4020	CONTROL/INSTRUMENTATION SYSTEM	453	1982	15,629	20		2003	41.0	11.05	6.5	71.82
314.4020	CONTROL/INSTRUMENTATION SYSTEM	171	1983	5,729	20		2003	40.0	4.28	6.5	27.79
314.4024	PIPING, ALL 1 INCHER 4 INCHES	2,655	1962	91,598	20		2003	41.0	64.76	6.5	420.91

SCHEDULE V

Est. Capital Recovery Date * 2003

Florida Power & Light Company
Depreciation Rates
For Rivers Common
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
314 4030	CHLORINATOR	19,023	1982	34.5	656,294	0	2003	41.0	463.26	6.5	3,015.84
314 4030	CHLORINATOR	11,876	1975	21.5	251,034	0	2003	28.0	417.00	6.5	2,710.50
314 4031	HOIST	442	1982	34.5	15,249	25	2003	41.0	10.78	6.5	70.07
314 396	INTAKE STRUCTURE	622,958		35.7	21,255,502			38.3	18,248.79	6.4	104,453.84
314 4049	FOUNDATION	111,392	1947	49.5	5,513,804	0	2003	56.0	1,989.14	6.5	12,829.43
314 4049	FOUNDATION	104,335	1982	34.5	3,599,558	0	2003	41.0	2,544.76	6.5	16,540.91
314 4049	FOUNDATION	87,871	1983	33.5	3,271,879	0	2003	40.0	2,441.78	6.5	15,871.54
314 4053	INTAKE CRANE HOIST ASSEMBLY	4,864	1972	24.5	114,268	30	2003	31.0	150.45	6.5	977.94
314 4054	CATHODIC PROTECTION EQUIPMENT	17,507	1982	34.5	607,442	20	2003	41.0	429.44	6.5	2,791.35
314 4054	CATHODIC PROTECTION EQUIPMENT	16,125	1983	33.5	540,188	20	2003	40.0	403.13	6.5	2,620.31
314 4056	STOP LOGS, COMPLETE	2,835	1947	49.5	140,333	10	1997	50.0	58.70	0.5	28.35
314 4056	STOP LOGS, COMPLETE	6,004	1982	34.5	207,138	10	2003	41.0	148.44	6.5	951.85
314 4058	STOP LOGS, COMPLETE	20,755	1993	3.5	72,843	10	2003	10.0	2,075.50	6.5	13,490.75
314 4057	INTAKE CONCRETE STRUCTURE	126,756	1982	34.5	4,373,082	0	2003	41.0	3,091.81	6.5	20,085.46
314 4057	INTAKE CONCRETE STRUCTURE	101,658	1983	33.5	3,405,543	0	2003	40.0	2,541.45	6.5	16,519.43
314 4058	AUXILIARY HOIST	6,074	1989	27.5	187,035	30	1999	30.0	202.47	2.5	508.17
314 4080	CONTROL/INSTRUMENTATION SYSTEM	5,141	1982	34.5	177,365	20	2003	41.0	125.39	6.5	815.04
314 4080	CONTROL/INSTRUMENTATION SYSTEM	1,941	1983	33.5	68,024	20	2003	40.0	48.53	6.5	315.41
314 387	CONDENSER COOLING WATER DISCH. STRUCTURE	212,983		30.5	7,558,009			41.7	5,113.87	6.5	33,340.14
314 4081	DISCHARGE CONCRETE STRUCTURE	17,927	1947	49.5	887,307	0	2003	56.0	320.13	6.5	2,080.81
314 4081	DISCHARGE CONCRETE STRUCTURE	128,927	1982	34.5	4,447,982	0	2003	41.0	3,144.56	6.5	20,439.85
314 4081	DISCHARGE CONCRETE STRUCTURE	53,166	1983	33.5	1,781,731	0	2003	40.0	1,329.65	6.5	8,642.73
314 4082	STOP LOGS, COMPLETE	7,043	1982	34.5	242,984	10	2003	41.0	171.78	6.5	1,116.57
314 4082	STOP LOGS, COMPLETE	5,910	1983	33.5	197,885	10	2003	40.0	147.75	6.5	960.38
314 398	COOLING WATER TUNNEL/CONDUIT SYSTEM	60,146		4.2	338,572			9.3	8,634.87	6.5	56,128.63
314 4120	CONDENSER INLET CONDUITS	1,449	1947	49.5	71,728	0	2003	56.0	25.88	6.5	168.19
314 4121	CONDENSER DISCHARGE CONDUITS	1,449	1947	49.5	71,728	0	2003	56.0	25.88	6.5	168.19
314 4124	DECHLORINATION SYSTEM, COMPLETE	77,248	1984	2.5	193,120	0	2003	9.0	8,583.11	6.5	55,790.22

SCHEDULE V

Est. Capital Recovery Date =

2003

Florida Power & Light Company

Depreciation Rates

For Rivers Common

Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Age At Time Of Study (Years) Vintage Year b	Age Weight (\$-Yrs) c	Replacement Interval (Years) d	Override Date (If Req.) e	Calculated Date f	Average Service Life g	Annual Accrual h	Average Remaining Life i	Projected Unrecovered Capital j
314 269	INTAKE SCREENS SYSTEM	173,046		3.7	6,006,444			38.6	4,484.65	5.7	25,563.58
314 4137	TRASH RAKES	4,962	1947	49.5	245,619	25	1997	50.0	99.24	0.5	49.62
314 4137	TRASH RAKES	2,338	1962	34.5	80,661	25	2003	41.0	57.02	6.5	370.66
314 4137	TRASH RAKES	1,443	1963	33.5	48,341	25	2003	40.0	36.08	6.5	234.49
314 4137	TRASH RAKES	8,860	1974	22.5	199,350	25	1999	25.0	354.40	2.5	886.00
314 4138	TRASH RAKE HOIST	1,064	1947	49.5	52,668	30	2003	56.0	19.00	6.5	123.50
314 4138	TRASH RAKE HOIST	16,369	1962	34.5	564,731	30	2003	41.0	399.24	6.5	2,595.09
314 4138	TRASH RAKE HOIST	10,098	1963	33.5	338,283	30	2003	40.0	252.45	6.5	1,640.93
314 4138	TRASH RAKE HOIST	7,256	1981	15.5	112,468	30	2003	22.0	329.82	6.5	2,143.82
314 4139	TRASH RACK (GRIZZLEY)	4,962	1947	49.5	245,619	25	1997	50.0	99.24	0.5	49.62
314 4139	TRASH RACK (GRIZZLEY)	7,795	1962	34.5	268,928	25	2003	41.0	190.12	6.5	1,235.79
314 4139	TRASH RACK (GRIZZLEY)	4,809	1963	33.5	161,102	25	2003	40.0	120.23	6.5	781.48
314 4139	TRASH RACK (GRIZZLEY)	6,345	1977	19.5	123,728	25	2003	26.0	244.04	6.5	1,586.25
314 4140	TRAVELING SCREEN ASSEMBLY	8,151	1947	49.5	403,475	25	1997	50.0	163.02	0.5	81.51
314 4140	TRAVELING SCREEN ASSEMBLY	45,530	1962	34.5	1,570,785	25	2003	41.0	1,110.49	6.5	7,218.17
314 4140	TRAVELING SCREEN ASSEMBLY	31,739	1963	33.5	1,083,257	25	2003	40.0	793.48	6.5	5,157.59
314 4145	TRAVELING SCREENS HOUSING	8,151	1947	49.5	403,475	0	2003	56.0	145.55	6.5	948.10
314 4146	CONTROL/INSTRUMENTATION SYSTEM	1,003	1947	49.5	49,649	20	2003	56.0	17.91	6.5	116.42
314 4146	CONTROL/INSTRUMENTATION SYSTEM	1,576	1962	34.5	54,372	20	2003	41.0	38.44	6.5	249.85
314 4146	CONTROL/INSTRUMENTATION SYSTEM	595	1963	33.5	19,933	20	2003	40.0	14.88	6.5	96.69
314 370	SCREEN WASH SYSTEM	68,020		28.7	1,952,208			31.7	2,144.37	6.5	13,938.42
314 4164	DRIVE,ELEC. MOTOR, COMPLETE	3,180	1947	49.5	157,905	20	2003	56.0	56.98	6.5	370.27
314 4164	DRIVE,ELEC. MOTOR, COMPLETE	6,550	1962	34.5	225,975	20	2003	41.0	159.78	6.5	1,038.41
314 4164	DRIVE,ELEC. MOTOR, COMPLETE	6,510	1963	33.5	218,085	20	2003	40.0	182.75	6.5	1,057.88
314 4165	PIPING, ALL UNDER 4 INCHES	9,005	1962	34.5	310,673	20	2003	41.0	219.63	6.5	1,427.62
314 4165	PIPING, ALL UNDER 4 INCHES	4,721	1963	33.5	158,154	20	2003	40.0	118.03	6.5	767.16
314 4167	PUMP COMPLETE	2,120	1947	49.5	105,237	20	2003	56.0	37.96	6.5	246.77
314 4167	PUMP COMPLETE	5,731	1962	34.5	197,720	20	2003	41.0	139.78	6.5	908.57
314 4167	PUMP COMPLETE	5,046	1963	33.5	169,041	20	2003	40.0	126.15	6.5	819.98
314 4170	CATCH BASIN/BASKET	24,292	1981	15.5	376,526	20	2003	22.0	1,104.18	6.5	7,177.18

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Rivers Common
Plant Data As Of 12/31/96

Est. Capital Recovery Date *

2003

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
314.4173	CONTROL/INSTRUMENTATION SYSTEM	251	1947	49.5	12,425	20		2003	56.0	4.48	6.5	28.13
314.4173	CONTROL/INSTRUMENTATION SYSTEM	434	1962	34.5	14,373	20		2003	41.0	10.59	6.5	68.80
314.4173	CONTROL/INSTRUMENTATION SYSTEM	164	1963	33.5	5,494	20		2003	40.0	4.10	6.5	28.65
314.4	TURBINE GENERATOR AUXILIARIES	34,318		10.5	381,871				16.1	2,135.70	6.5	13,882.09
314.470	GENERATOR LIQUID COOLING SYSTEM	1,756		33.5	58,826				40.0	43.90	6.5	285.35
314.5685	FILTER, SPECIAL ASSEMBLY	1,756	1963	33.5	58,826	25		2003	40.0	43.90	6.5	285.35
314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	32,562		9.3	302,845				15.6	2,091.80	6.5	13,598.74
314.5747	RECORDER	3,724	1981	15.5	57,722	20		2003	22.0	169.27	6.5	1,103.27
314.5747	RECORDER	28,838	1988	8.5	245,123	20		2003	15.0	1,922.53	6.5	12,498.47
314.8	TURBINE GANTRY CRANE SYSTEMS	144,548		31.2	4,509,311				30.0	4,819.87	6.5	31,328.12
314.801	TURBINE CRANE STRUCTURE	83,910		34.5	3,239,897				41.0	2,290.49	6.5	14,888.17
314.9130	DRIVE/ELEC. MOTOR, COMPLETE	5,291	1982	34.5	182,540	20		2003	41.0	129.05	6.5	838.82
314.9134	CRANE SUBSTRUCTURE, INCLUDING RAILS	83,328	1982	34.5	2,874,816			2003	41.0	2,032.38	6.5	13,210.54
314.9135	POWER CABLE REEL	2,645	1982	34.5	91,253	20		2003	41.0	64.51	6.5	419.33
314.9136	POWER & CONTROL CABLE FURNISHED BY MFG	1,323	1982	34.5	45,644	25		2003	41.0	32.27	6.5	208.74
314.9137	CONTROL/INSTRUMENTATION SYSTEM	1,323	1982	34.5	45,644	20		2003	41.0	32.27	6.5	208.74
314.802	TURBINE CRANE TROLLEY	14,550		34.5	501,978				41.0	354.88	6.5	2,308.70
314.9151	REDUCTION GEAR	1,323	1982	34.5	45,644	30		2003	41.0	32.27	6.5	208.74
314.9152	TROLLEY STRUCTURE	1,323	1982	34.5	45,644	30		2003	41.0	32.27	6.5	208.74
314.9153	DRIVE/ELEC. MOTOR, COMPLETE	11,904	1982	34.5	410,688	20		2003	41.0	290.34	6.5	1,887.22
314.803	TURBINE CRANE MAIN HOIST	21,904		19.9	435,889				15.6	1,401.45	6.5	9,109.43

SCHEDULE V

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Florida Power & Light Company
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 For Rivera Common
 Plant Data As Of 12/31/98

Account Number	Description	Plant In Service Balance At 12/31/98 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
314 9163	REDUCTION GEAR	1,323	1962	34.5	45,644	30		2003	41.0	32.27	6.5	209.74
314 9164	MAIN HOOK AND SHEAVE	1,323	1962	34.5	45,644	30		2003	41.0	32.27	6.5	209.74
314 9165	HOIST DRUM	3,968	1962	34.5	136,896	30		2003	41.0	96.78	6.5	629.07
314 9166	HOIST CABLE, COMPLETE	10,000	1994	2.5	25,000	30		2003	9.0	1,111.11	6.5	7,222.22
314 9167	DRIVE,ELEC. MOTOR, COMPLETE	5,290	1962	34.5	182,505	20		2003	41.0	129.02	6.5	838.66
314.804	TURBINE CRANE AUXILIARY HOIST	14,184		23.4	331,749				16.3	773.05	6.5	5,024.82
314 9179	REDUCTION GEAR	1,323	1962	34.5	45,644	30		2003	41.0	32.27	6.5	209.74
314 9180	HOIST DRUM	3,968	1962	34.5	136,896	30		2003	41.0	96.78	6.5	629.07
314 9181	HOIST CABLE, COMPLETE	4,925	1994	2.5	12,313	30		2003	9.0	547.22	6.5	3,556.94
314 9182	DRIVE,ELEC. MOTOR, COMPLETE	3,968	1962	34.5	136,896	20		2003	41.0	96.78	6.5	629.07
315	ACCESSORY ELECTRIC EQUIPMENT	776,804		17.6	13,675,216				17.3	44,992.45	6.3	284,344.90
315.2	AUXILIARY POWER SYSTEMS	212,745		22.5	4,790,885				19.9	10,686.06	6.5	69,459.26
315.282	EMERGENCY (BLACK START) DIESEL ENGINE	52,764		29.0	1,531,582				35.1	1,503.85	6.5	9,775.03
315.1613	ENGINE AS FURNISHED BY MFG	44,992	1966	30.5	1,372,256	25		2003	37.0	1,216.00	6.5	7,904.00
315.1614	BATTERY	2,136	1976	20.5	43,788	15		2003	27.0	79.11	6.5	514.22
315.1618	CONTROL INSTRUMENTATION SYSTEM	5,636	1976	20.5	115,536	20		2003	27.0	208.74	6.5	1,358.81
315.285	EMERGENCY DIESEL FUEL SYSTEM	8,297		2.5	20,743				9.0	921.89	6.5	5,992.28
315.1686	TANK, SKID MOUNTED	8,297	1994	2.5	20,743			2003	9.0	921.89	6.5	5,992.28
315.288	STARTUP TRANSFORMER	70,662		34.5	2,437,840				41.0	1,723.46	6.5	11,202.51
315.1744	CABLE: POWER, #4/0 OR LARGER	13,360	1962	34.5	460,920	25		2003	41.0	325.85	6.5	2,116.05
315.1748	TRANSFORMER	48,707	1962	34.5	1,680,392	25		2003	41.0	1,187.98	6.5	7,721.84

SCHEDULE V

Est. Capital Recovery Date =

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Florida Power & Light Company
 Depreciation Rates
 For Riviera Common
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
315.1749	COOLING SYSTEM	8,595	1962	34.5	296,528	25		2003	41.0	209.63	6.5	1,362.62
315.289	VITAL AC DISTRIBUTION SYSTEM	60,526		5.9	356,640				10.6	5,699.36	6.5	37,045.91
315.1761	CABLE: POWER, #4/0 OR LARGER	393	1962	34.5	13,559	25		2003	41.0	9.59	6.5	62.30
315.1762	CONTROL/INSTRUMENTATION SYSTEM	96	1962	34.5	3,312	20		2003	41.0	2.34	6.5	15.22
315.1762	CONTROL/INSTRUMENTATION SYSTEM	36	1963	33.5	1,206	20		2003	40.0	0.90	6.5	5.85
315.1763	TRANSFORMER	13,405	1993	3.5	48,918	25		2003	10.0	1,340.50	6.5	8,713.25
315.1766	MOTOR GENERATOR, SET	1,677	1962	34.5	64,757	25		2003	41.0	45.78	6.5	297.57
315.1767	INVERTER	1,677	1962	34.5	64,757	25		2003	41.0	45.78	6.5	297.57
315.1767	INVERTER	42,449	1993	3.5	148,572	25		2003	10.0	4,244.90	6.5	27,591.85
315.1768	CABLE: POWER, ALL UNDER #4/0	393	1962	34.5	13,559	25		2003	41.0	9.59	6.5	62.30
315.291	STATION BATTERY SYSTEM	20,466		21.7	444,080				24.5	637.48	6.5	5,443.53
315.1795	CABLE: POWER, #4/0 OR LARGER	1,572	1962	34.5	54,234	25		2003	41.0	38.34	6.5	249.22
315.1796	CONTROL/INSTRUMENTATION SYSTEM	352	1962	34.5	12,144	20		2003	41.0	8.59	6.5	55.80
315.1796	CONTROL/INSTRUMENTATION SYSTEM	132	1963	33.5	4,456	20		2003	40.0	3.33	6.5	21.61
315.1800	BATTERY CHARGER	4,917	1962	34.5	169,637	25		2003	41.0	119.93	6.5	779.52
315.1800	BATTERY CHARGER	11,950	1984	12.5	149,375	25		2003	19.0	628.95	6.5	4,086.16
315.1801	CABLE: POWER, ALL UNDER #4/0	1,572	1962	34.5	54,234	25		2003	41.0	38.34	6.5	249.22
315.3	CONDUCTORS, CONDUITS AND INSULATORS	122,730		19.7	2,420,093				15.1	8,111.15	5.9	47,894.85
315.381	STATION GROUNDING SYSTEM	78,909		4.5	355,091				11.0	7,173.55	6.5	46,628.05
315.3775	GROUNDING GRID	78,909	1992	4.5	355,091	25		2003	11.0	7,173.55	6.5	46,628.05
315.382	CONDUIT AND RACEWAY SYSTEM	43,821		47.1	2,065,002				46.7	937.60	1.4	1,266.80
315.3784	CONDUIT CONTINUOUS RUN 2" OR LARGER	2,052	1976	20.5	42,066	25		2003	27.0	76.00	6.5	494.00
315.3785	CONDUIT LESS THAN 2"	25,409	1947	49.5	1,257,746	25		1997	50.0	508.18	0.5	254.09
315.3786	CABLE TRAY, CONTINUOUS RUN	1,539	1976	20.5	31,550	25		2003	27.0	57.00	6.5	370.50

SCHEDULE V

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Florida Power & Light Company
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Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
315 3787	DUCT BANK, CONTIGUOUS RUN	14,821	1947	49.5	733,640	25		1997	50.0	298.42	0.5	148.21
315 5	SWITCHGEARS AND MOTOR CONTROL CENTERS	184,507		18.5	3,415,367				17.9	10,283.85	6.4	65,335.09
315.581	120/208 POWER DISTRIBUTION SYSTEM	32,493		4.5	146,219				11.0	2,953.91	6.5	19,200.41
315.7016	TRANSFORMER	2,321	1992	4.5	10,445	25		2003	11.0	211.00	6.5	1,371.50
315.7026	CABLE: POWER, ALL UNDER #4/0	30,172	1992	4.5	135,774	25		2003	11.0	2,742.91	6.5	17,828.91
315.582	480 VOLT POWER DISTRIBUTION SYSTEM	73,315		22.1	1,622,285				22.2	3,308.94	6.0	19,996.29
315.7041	CABLE: POWER, #4/0 OR LARGER	16,412	1976	20.5	338,446	25		2003	27.0	607.85	0.5	3,951.04
315.7045	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	5,493	1992	4.5	24,719	25		2003	11.0	499.38	6.5	3,245.86
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	28,157	1976	20.5	536,219	25		2003	27.0	968.78	6.5	6,297.06
315.7050	MOTOR CONTROL CENTER SWITCHGEAR SECT	4,316	1992	4.5	19,422	25		2003	11.0	392.36	6.5	2,550.36
315.7052	CABLE: POWER, ALL UNDER #4/0	12,582	1947	49.5	622,809	25		1997	50.0	251.84	0.5	125.82
315.7052	CABLE: POWER, ALL UNDER #4/0	3,022	1976	18.5	55,907	25		2003	25.0	120.88	6.5	785.72
315.7052	CABLE: POWER, ALL UNDER #4/0	691	1986	6.5	5,674	25		2003	15.0	48.07	6.5	299.43
315.7052	CABLE: POWER, ALL UNDER #4/0	4,642	1992	4.5	20,889	25		2003	11.0	422.00	6.5	2,743.00
315.583	600 VOLT POWER DISTRIBUTION SYSTEM	4,515		7.5	33,863				14.0	322.50	6.5	2,096.25
315.7067	CABLE: POWER, #4/0 OR LARGER	4,515	1939	7.5	33,863	25		2003	14.0	322.50	6.5	2,096.25
315.585	4.16KV POWER DISTRIBUTION SYSTEM	74,184		21.7	1,613,000				20.1	3,698.50	6.5	24,040.14
315.7124	TRANSFORMER	2,553	1962	34.5	88,079	25		2003	41.0	62.27	6.5	404.74
315.7124	TRANSFORMER	3,381	1963	33.5	113,264	25		2003	40.0	84.53	6.5	549.41
315.7126	CIRCUIT BKR. RATED 600 AMPS OR GREATER	8,569	1982	34.5	295,631	25		2003	41.0	209.00	6.5	1,358.50
315.7126	CIRCUIT BKR. RATED 600 AMPS OR GREATER	11,351	1963	33.5	380,259	25		2003	40.0	283.78	6.5	1,844.54
315.7126	CIRCUIT BKR. RATED 600 AMPS OR GREATER	31,800	1991	5.5	174,900	25		2003	12.0	2,650.00	6.5	17,225.00
315.7132	CURRENT TRANSFORMER, MAIN	4,378	1962	34.5	150,972	20		2003	41.0	106.73	6.5	693.76
315.7132	CURRENT TRANSFORMER, MAIN	5,796	1963	33.5	194,166	20		2003	40.0	144.90	6.5	941.85

SCHEDULE V

Est. Capital Recovery Date =

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Florida Power & Light Co. party

Depreciation Rates

For Riviera Common

Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
315 7135	NON-SEGRTD BUS COMPLETE	2,735	1962	34.5	94,358	25		2003	41.0	66.71	6.5	433.60
315 7135	NON-SEGRTD BUS COMPLETE	3,623	1963	33.5	121,371	25		2003	40.0	90.58	6.5	586.74
315 6	INFORMATION SYSTEMS	256,912		11.9	3,048,871				16.1	15,911.34	6.4	101,655.40
315 681	LOAD CONTROL AND METERING SYSTEM	185,214		14.4	2,661,704				20.7	8,966.78	6.3	56,515.70
315 7668	CONTROLLER	37,422	1982	14.5	542,619	20		2003	21.0	1,782.00	6.5	11,583.00
315 7669	REMOTE TERMINAL UNIT	85,320	1982	14.5	1,237,140	20		2003	21.0	4,062.88	6.5	26,406.57
315 7670	CONTROL PANEL	23,739	1984	12.5	296,736	20		2003	19.0	1,249.42	6.5	8,121.24
315 7673	RECORDER	5,619	1980	16.5	92,714	20		2000	20.0	280.95	3.5	983.33
315 7674	CONTROL/INSTRUMENTATION SYSTEM	6,170	1980	16.5	101,805	20		2000	20.0	308.50	3.5	1,079.75
315 7674	CONTROL/INSTRUMENTATION SYSTEM	26,944	1982	14.5	390,688	20		2003	21.0	1,283.05	6.5	8,339.81
315 683	ANNUNCIATOR/SCADA DATA ACQUISITION SYSTEM	71,663		5.4	387,167				10.3	6,944.56	6.5	45,139.70
315 7712	CONTROL/INSTRUMENTATION SYSTEM	2,568	1984	12.5	32,075	20		2003	19.0	135.05	6.5	877.84
315 7712	CONTROL/INSTRUMENTATION SYSTEM	14,591	1988	8.5	124,024	20		2003	15.0	972.73	6.5	6,322.77
315 7713	RECORDER	1,748	1982	14.5	25,346	20		2003	21.0	83.24	6.5	541.05
315 7713	RECORDER	4	1983	13.5	54	20		2003	20.0	0.20	6.5	1.30
315 7713	RECORDER	3,269	1986	10.5	34,325	20		2003	17.0	192.29	6.5	1,249.91
315 7713	RECORDER	40,896	1995	1.5	61,344	20		2003	8.0	5,112.00	6.5	33,228.00
315 7715	PRINTER	5,411	1983	13.5	73,049	20		2003	20.0	270.55	6.5	1,758.58
315 7715	PRINTER	3,213	1985	11.5	36,950	20		2003	18.0	178.50	6.5	1,160.25
316	MISCELLANEOUS POWER PLANT EQUIPMENT	1,147,711		11.4	13,093,341				15.3	75,017.68	6.0	451,416.64
316 1	STATION SERVICE EQUIPMENT	1,147,711		11.4	13,093,341				15.3	75,017.68	6.0	451,416.64
316 183	STATION/SERVICE AIR SYSTEM	130,034		13.8	1,790,644				16.5	7,880.38	6.5	51,222.43

SCHEDULE V

Est Capital Recovery Date *

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Florida Power & Light Company
Depreciation Rates
For River's Common
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At		Age Weight (3-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
			Time Of Study (Years)	Year								
a	b	c	d	e	f	g	h	i	j	k		
316 0522	DRIVE.ELEC. MOTOR, COMPLETE	11,526	1989	7.5	86,445	20	2003	14.0	823.29	6.5	5,351.36	
316 0525	PIPING, ALL UNDER 4 INCHES	1,823	1953	43.5	83,651	25	2003	50.0	38.46	6.5	249.99	
316 0525	PIPING, ALL UNDER 4 INCHES	19,200	1982	34.5	662,400	25	2003	41.0	468.29	6.5	3,043.90	
316 0525	PIPING, ALL UNDER 4 INCHES	7,583	1983	33.5	254,031	25	2003	40.0	169.58	6.5	1,232.24	
316 0525	PIPING, ALL UNDER 4 INCHES	504	1989	7.5	3,780	25	2003	14.0	36.00	6.5	234.00	
316 0526	PIPING, RUN 4 INCHES OR LARGER	981	1989	7.5	7,358	25	2003	14.0	70.07	6.5	455.46	
316 0530	CONTROL/INSTRUMENTATION SYSTEM	831	1982	34.5	28,670	20	2003	41.0	20.27	6.5	131.74	
316 0530	CONTROL/INSTRUMENTATION SYSTEM	314	1983	33.5	10,519	20	2003	40.0	7.85	6.5	51.03	
316 0530	CONTROL/INSTRUMENTATION SYSTEM	11,518	1989	7.5	86,385	20	2003	14.0	822.71	6.5	5,347.64	
316 0532	COMPRESSOR, AIR - ROTATING	64,128	1989	7.5	480,960	25	2003	14.0	4,580.57	6.5	29,773.71	
316 0535	AFTERCOOLER	11,526	1989	7.5	86,445	25	2003	14.0	823.29	6.5	5,351.36	
316 106	INTRASITE/OFFSITE COMMUNICATION SYSTEM	626,597		10.8	8,772,341			15.0	41,744.96	6.4	287,095.39	
316 041	RADIO MOBILE UNIT	16,113	1992	4.5	72,509	15	2003	11.0	1,464.82	6.5	9,521.32	
316 041	RADIO MOBILE UNIT	14,894	1993	3.5	52,479	15	2003	10.0	1,499.40	6.5	9,746.10	
316 047	PORT RADIO/WALKIE-TALKIE	1,301	1989	7.5	9,758	15	2003	14.0	92.93	6.5	604.04	
316 047	PORT RADIO/WALKIE-TALKIE	2,022	1991	5.5	11,121	15	2003	12.0	168.50	6.5	1,095.25	
316 047	PORT RADIO/WALKIE-TALKIE	8,663	1993	3.5	30,321	15	2003	10.0	668.30	6.5	5,630.95	
316 049	CONTROL/INSTRUMENTATION SYSTEM	2,993	1992	4.5	13,469	15	2003	11.0	272.09	6.5	1,768.59	
316 050	PHONES	3,513	1992	4.5	15,809	15	2003	11.0	319.36	6.5	2,075.86	
316 052	PAX/PBX PHONE SYS CABINET	30,858	1991	5.5	165,719	15	2003	12.0	2,571.50	6.5	16,714.75	
316 0653	PUBLIC ADDRESS SYSTEM (GAI/TONICS)	9,934	1993	43.5	432,129	15	1998	45.0	220.76	1.5	331.13	
316 0653	PUBLIC ADDRESS SYSTEM (GAI/TONICS)	298	1981	15.5	4,568	15	2003	22.0	13.45	6.5	87.45	
316 0653	PUBLIC ADDRESS SYSTEM (GAI/TONICS)	16,653	1988	8.5	141,551	15	2003	15.0	1,110.20	6.5	7,216.30	
316 0654	PAGER, TERMINAL	10,152	1991	5.5	55,836	15	2003	12.0	648.00	6.5	5,489.00	
316 0657	CONTROL/INSTRUMENTATION SYSTEM	9,934	1993	43.5	432,129	15	1998	45.0	220.76	1.5	331.13	
316 0657	CONTROL/INSTRUMENTATION SYSTEM	31,456	1993	33.5	1,053,776	15	2003	40.0	786.40	6.5	5,111.60	
316 0657	CONTROL/INSTRUMENTATION SYSTEM	7,271	1981	15.5	112,701	15	2003	22.0	330.50	6.5	2,148.25	
316 0657	CONTROL/INSTRUMENTATION SYSTEM	343,702	1988	8.5	2,921,467	15	2003	15.0	22,913.47	6.5	148,937.53	
316 0657	CONTROL/INSTRUMENTATION SYSTEM	21,644	1993	3.5	75,754	15	2003	10.0	2,164.40	6.5	14,068.60	
316 0658	PHONES	641	1993	43.5	27,884	15	1998	45.0	14.24	1.5	21.37	
316 0658	PHONES	1,601	1998	8.5	13,609	15	2003	15.0	106.73	6.5	693.77	
316 0660	PAX/PBX PHONE SYSTEM CABINET	9,913	1993	43.5	418,166	15	1998	45.0	213.62	1.5	320.43	

SCHEDULE V

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Florida Power & Light Company
Depreciation Rates
For Rivers Common
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Account Number	Description	Plant In Service Balance At 12/31/98	Vintage Year	Age At Time Of Study (Years)	Weight (lb-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Life	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
316 0660	PAU/PBX PHONE SYSTEM CABINET	83,243	1988	8.5	707,568	15		2003	15.0	5,548.53	8.5	38,071.87
316 187	TRANSPORTATION EQUIPMENT	3,077		18.5	50,870				18.0	171.33	2.5	419.82
316 327	TRUCK PLATFORM	445	1989	27.5	12,238	15		1999	30.0	14.83	2.5	37.08
316 327	TRUCK PLATFORM	818	1980	16.5	13,487	15		2003	23.0	35.57	6.5	231.17
316 327	TRUCK PLATFORM	1,130	1982	14.5	16,385	15		1997	15.0	75.33	0.5	37.67
316 327	TRUCK PLATFORM	684	1984	12.5	8,550	15		1999	15.0	45.60	2.5	114.00
316 189	LABORATORY AND TEST EQUIPMENT	100,087		9.1	907,157				13.9	7,188.93	8.5	48,715.00
316 020	VACUUM PUMP	13,270	1989	7.5	98,525	15		2003	14.0	947.86	6.5	8,181.07
316 021	IMPACT TESTER	1,484	1991	5.5	8,162	15		2003	12.0	123.67	8.5	803.83
316 056	LABORATORY REFRIGERATOR	3,584	1993	3.5	12,544	15		2003	10.0	358.40	8.5	2,329.60
316 607	DRYING OVEN	10,205	1980	18.5	169,373	15		2003	23.0	448.30	6.5	2,900.98
316 810	AIR COMPRESSOR	219	1974	22.5	4,828	15		2003	29.0	7.55	8.5	49.09
316 810	AIR COMPRESSOR	742	1979	17.5	12,985	15		2003	24.0	30.92	8.5	200.98
316 810	AIR COMPRESSOR	41,274	1992	4.5	185,733	15		2003	11.0	3,752.18	8.5	24,388.18
316 1001	CABINETS/COUNTERS	100	1970	28.5	2,850	20		2003	33.0	3.03	8.5	19.70
316 1001	CABINETS/COUNTERS	171	1971	25.5	4,381	20		2003	32.0	5.34	6.5	34.73
316 1001	CABINETS/COUNTERS	287	1973	23.5	8,745	20		2003	30.0	8.57	6.5	62.18
316 1001	CABINETS/COUNTERS	65	1974	22.5	1,483	20		2003	29.0	2.24	8.5	14.57
316 1001	CABINETS/COUNTERS	9,748	1975	21.5	208,582	20		2003	28.0	348.14	8.5	2,282.93
316 1001	CABINETS/COUNTERS	1,934	1982	14.5	28,043	20		2003	21.0	92.10	8.5	598.82
316 1001	CABINETS/COUNTERS	16,954	1987	9.5	181,063	20		2003	16.0	1,059.63	8.5	8,887.56
316 190	TOOLS, SHOP, AND GARAGE EQUIPMENT	132,342		13.1	1,750,830				17.0	7,803.05	4.4	34,227.40
316 085	GRINDER/SANDER FIXED	2,948	1991	5.5	16,203	20		2003	12.0	245.50	6.5	1,595.75
316 089	POWER SAW FIXED	6,733	1991	5.5	37,032	20		2003	12.0	581.08	6.5	3,647.04
316 073	BORING/MONING EQUIP	199	1989	7.5	1,493	20		2003	14.0	14.21	6.5	92.39
316 0829	LATHE, FIXED	21,059	1988	8.5	179,002	15		2003	15.0	1,403.93	6.5	9,125.57
316 830	LATHE/METAL	2,354	1979	17.5	41,195	15		2003	24.0	98.08	6.5	637.54
316 0833	MILLING MACHINE	3,141	1978	18.5	58,109	15		2003	25.0	125.84	6.5	816.66

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Rivers Common
Plant Data As Of 12/31/96

Est. Capital Recovery Date =

2003

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (8-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
316.627	MILLING MACHINE	1,783	1975	21.5	38,335	15		2003	28.0	63.68	6.5	413.81
316.627	MILLING MACHINE	191	1977	19.5	3,725	15		2003	26.0	7.35	6.5	47.75
316.627	MILLING MACHINE	42,730	1981	15.5	962,455	15		2003	22.0	1,942.68	6.5	12,827.43
316.627	MILLING MACHINE	3,948	1982	14.5	52,896	15		1997	15.0	243.20	0.5	121.60
316.627	MILLING MACHINE	44,518	1983	13.5	800,868	15		1998	15.0	2,987.73	1.5	4,451.60
316.627	MILLING MACHINE	730	1984	12.5	9,125	15		1999	15.0	48.67	2.5	121.87
316.171	KEYWAY MACHINE	894	1975	21.5	19,221	15		2003	28.0	31.83	6.5	207.54
316.615	DRILL PRESS	186	1973	23.5	4,371	15		2003	30.0	6.20	8.5	40.30
316.615	DRILL PRESS	407	1974	22.5	9,158	15		2003	29.0	14.03	6.5	91.22
316.615	DRILL PRESS	819	1975	21.5	17,544	15		2003	26.0	29.14	6.5	189.43
316.192	STORES EQUIPMENT	151,890		11.4	1,737,298				15.1	10,080.71	5.0	50,260.80
316.201	CRANES	2,362	1950	18.5	39,468	15		2003	23.0	104.09	6.5	678.00
316.201	CRANES	3,301	1962	14.5	47,805	15		1997	15.0	220.07	0.5	110.03
316.324	FORK LIFT	932	1970	26.5	24,698	15		2000	30.0	31.07	3.5	108.73
316.324	FORK LIFT	2,098	1974	22.5	47,160	15		2003	29.0	72.28	6.5	469.79
316.324	FORK LIFT	8,602	1975	21.5	184,943	15		2003	28.0	307.21	6.5	1,898.89
316.324	FORK LIFT	14,113	1978	20.5	289,317	15		2003	27.0	522.70	8.5	3,397.57
316.324	FORK LIFT	1,594	1981	15.5	24,342	15		2003	22.0	71.09	6.5	462.09
316.324	FORK LIFT	31,916	1984	12.5	398,850	15		1999	15.0	2,127.73	2.5	5,319.33
316.079	FORK LIFT 4001LBS TO 8000 LBS	38,194	1989	7.5	286,455	15		2003	14.0	2,728.14	6.5	17,732.93
316.079	FORK LIFT 4001LBS TO 8000 LBS	27,886	1992	4.5	125,487	15		2003	11.0	2,535.09	6.5	16,478.09
316.084	ELECTRIC STACKER	20,266	1984	12.5	253,325	15		1999	15.0	1,351.07	2.5	3,377.67
316.1842	ELECTRIC STACKER	628	1972	24.5	15,368	15		2003	31.0	20.28	6.5	131.68
316.195	VACUUM CLEANING EQUIPMENT	3,674		23.0	84,403				26.2	140.32	4.1	575.70
316.0791	VACUUM PUMP WITH MOTOR	1,894	1970	26.5	50,191	20		2003	33.0	57.39	6.5	373.06
316.0791	VACUUM PUMP WITH MOTOR	123	1972	24.5	3,014	20		2003	31.0	3.97	6.5	25.79
316.0791	VACUUM PUMP WITH MOTOR	300	1976	20.5	8,150	20		2003	27.0	11.11	6.5	72.22
316.0791	VACUUM PUMP WITH MOTOR	650	1977	19.5	12,675	20		1997	20.0	32.50	0.5	16.25
316.0791	VACUUM PUMP WITH MOTOR	707	1979	17.5	12,373	20		1999	20.0	35.35	2.5	88.38

SCHEDULE V

Est Capital Recovery Date = 2002

Florida Power & Light Company
Depreciation Rates
For Rivers Unit 3
Plant Data As Of 12/31/98

Account Number	Description	Plant In Service Balance At 12/31/98	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
311	STRUCTURES AND IMPROVEMENTS	180,122	34.5	6,214,211				40.0	4,503.07	5.5	24,768.79
311.3	STATION BUILDINGS	54,171	34.5	1,868,900				40.0	1,354.28	5.5	7,448.51
311.346	BOILER BUILDING	54,171	34.5	1,868,900				40.0	1,354.28	5.5	7,448.51
311.9467	LIGHTING SYSTEM COMPLETE	50,027	1982	1,725,932	20		2002	40.0	1,250.88	5.5	6,878.71
311.9478	HOIST	4,144	1982	142,968			2002	40.0	103.00	5.5	569.80
311.4	COOLING SYSTEMS	125,951	34.5	4,345,311				40.0	3,148.79	5.5	17,318.27
311.413	OPENINTAKE COOLING WATER SYSTEM	125,951	34.5	4,345,311				40.0	3,148.79	5.5	17,318.27
311.4264	CONTROLINSTRUMENTATION SYSTEM	3,519	1982	121,408	20		2002	40.0	87.96	5.5	483.86
311.4285	DRIVE,ELEC. MOTOR, COMPLETE	16,457	1982	587,767	20		2002	40.0	411.43	5.5	2,262.84
311.4271	PIPING, RUN 4 INCHES OR LARGER	94,933	1982	3,275,189	25		2002	40.0	2,373.33	5.5	13,053.29
311.4272	PUMP COMPLETE	8,106	1982	279,657	25		2002	40.0	202.65	5.5	1,114.58
311.4275	STRAINER, > 4 INCH PIPE SIZE	2,936	1982	101,222			2002	40.0	73.40	5.5	403.70
312	BOILER PLANT EQUIPMENT	20,203,467	16.1	365,478,384				12.9	2,030,044.57	5.5	11,169,567.03
312.1	STEAM GENERATING EQUIPMENT	9,300,998	19.4	180,459,527				16.9	550,858.22	5.5	3,029,481.81
312.121	BOILER STRUCTURE	1,574,434	34.1	53,723,022				39.4	40,005.86	5.5	220,032.12
312.0061	STRUCTURAL METAL AND TRUSSES	533,228	1982	18,386,368	0		2002	40.0	13,330.70	5.5	73,318.85
312.0062	STAIRS, LADDERS, CATWALKS AND HANDRAILS	363,904	1982	12,554,688	0		2002	40.0	9,097.60	5.5	50,038.80
312.0062	STAIRS, LADDERS, CATWALKS AND HANDRAILS	912	1987	28,904	0		2002	35.0	20.06	5.5	143.31
312.0083	BOILER INNER CASING	99,453	1982	3,431,129	0		2002	40.0	2,486.33	5.5	13,874.79
312.0084	BOILER INSULATION	364,660	1982	12,580,770	10		2002	40.0	9,116.50	5.5	50,140.75

SCHEDULE V

E-1: Capital Recovery Date = 2002

Florida Power & Light Company
Depreciation Rates
For Riviera Unit 3
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (3-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312 0085	BOILER OUTER CASING	60,777	1982	34.5	2,098,807	20		2002	40.0	1,519.43	5.5	8,358.84
312 0086	BRICKWORK & REFRACTORY	27,838	1982	34.5	853,097	10		2002	40.0	680.65	5.5	3,798.58
312 0087	HANGERS, SUPPORTS & TUBE GUIDES	89,145	1982	34.5	3,073,503	0		2002	40.0	2,228.83	5.5	12,257.44
312 0087	HANGERS, SUPPORTS & TUBE G	34,729	1979	17.5	807,758	0		2002	23.0	1,508.86	5.5	8,304.76
312 122	BOILER PRESSURE PARTS	7,726,554		18.4	126,736,505				15.1	510,850.36	5.5	2,829,449.49
312 0085	HEADER, 4 INCHES OR LARGER	55,081	1982	34.5	1,899,605	10		2002	40.0	1,378.53	5.5	7,570.89
312 0085	PIPING, ALL UNDER 4 INCHES	50,995	1982	34.5	1,759,328	10		2002	40.0	1,274.88	5.5	7,011.81
312 0086	PIPING, ALL UNDER 4 INCHES	2,273	1969	27.5	82,508	10		1969	30.0	75.77	2.5	188.42
312 0086	PIPING, ALL UNDER 4 INCHES	4,951	1978	20.5	101,496	10		2002	26.0	190.42	5.5	1,047.33
312 0087	PIPING, RUN 4 INCHES OR LARGER	3,823	1982	34.5	135,344	10		2002	40.0	98.08	5.5	539.41
312 0088	SILENCER/MUFFLER	54,918	1982	34.5	1,894,671	10		2002	40.0	1,372.95	5.5	7,551.23
312 0088	VALVE, SAFETY	54,918	1982	34.5	1,894,671	10		2002	40.0	1,372.95	5.5	7,551.23
312 0091	VALVE, POWER OPERATED	19,614	1982	34.5	676,883	10		2002	40.0	490.35	5.5	2,698.93
312 0093	DESUPERHEATER	207,904	1982	34.5	7,172,686	10		2002	40.0	5,187.60	5.5	28,588.80
312 0094	WATER WALL SECTION	924,287	1982	34.5	31,887,212	10		2002	40.0	23,106.68	5.5	127,088.71
312 0095	ECONOMIZER SECTION	287,237	1982	34.5	9,219,677	10		2002	40.0	6,680.93	5.5	36,745.09
312 0096	BOILER DRUM	117,687	1982	34.5	4,070,552	10		2002	40.0	2,949.88	5.5	16,223.21
312 0097	SUPERHEATER SECTION	404,917	1982	34.5	13,989,637	10		2002	40.0	10,122.83	5.5	55,878.09
312 0097	SUPERHEATER SECTION	4,818,772	1991	5.5	28,503,246	10		2002	11.0	438,070.18	5.5	2,409,388.00
312 0098	REHEATER SECTION	582,768	1982	34.5	19,415,427	10		2002	40.0	14,068.15	5.5	77,380.33
312 0100	DOWNCOMERS	178,051	1982	34.5	6,073,780	10		2002	40.0	4,401.28	5.5	24,207.01
312 2	STEAM SYSTEMS AND EQUIPMENT	1,028,082		28.5	29,254,555				25.7	39,845.72	5.5	212,227.05

312 251	MAIN STEAM PIPING	386,842		27.0	10,450,967				24.4	15,826.13	5.0	79,569.46
312 1262	CONTROL/INSTRUMENTATION SYSTEM											
312 1264	PIPING, ALL UNDER 4 INCHES	4,874	1982	34.5	168,153	10		2002	40.0	121.85	5.5	670.18
312 1265	PIPING, RUN 4 INCHES OR LARGER	43,290	1982	34.5	1,493,505	10		2002	40.0	1,082.25	5.5	5,952.36
312 1266	SILENCER/MUFFLER	117,629	1982	34.5	4,058,201	10		2002	40.0	2,949.73	5.5	16,173.99
312 1268	VALVE, SAFETY	6,535	1982	34.5	225,458	10		2002	40.0	163.38	5.5	898.56
312 1269	VALVE, POWER OPERATED	19,605	1982	34.5	676,373	10		2002	40.0	490.13	5.5	2,695.69
312 1269	VALVE, POWER OPERATED	58,814	1982	34.5	2,029,083	10		2002	40.0	1,470.35	5.5	8,086.93

SCHEDULE V

Est. Capital Recovery Date = 2002

Florida Power & Light Company
Depreciation Rules
For Rivers Unit 3
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Weight (2-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312 1271	DESUPERHEATER STATION AS FURN. BY VEND	13,378	1962	34.5	461,472	10		2002	40.0	334.40	5.5	1,839.20
312 1272	INSULATION PIPING RUN 4 IN OR LARGER	8,136	1962	34.5	211,662	10		2002	40.0	153.40	5.5	843.70
312 1272	INSULATION PIPING RUN 4 IN OR LARGER	79,212	1991	5.5	435,666	10		2002	11.0	7,201.09	5.5	38,808.00
312 1273	SEISMIC RESTRAINT (SNUBBER)	37,371	1978	18.5	691,364	10		1998	20.0	1,868.55	1.5	2,802.83
312 252	EXTRACTION STEAM SYSTEM	115,034		29.7	3,421,213				27.9	4,120.10	5.5	22,880.45
312 1287	CONTROL/INSTRUMENTATION SYSTEM	1,762	1962	34.5	60,789	20		2002	40.0	44.09	5.5	242.28
312 1291	PIPING, RUN 4 INCHES OR LARGER	85,313	1962	34.5	2,943,299	0		2002	40.0	2,132.83	5.5	11,730.54
312 1292	SILENCER/MUFFLER	871	1962	34.5	30,080	0		2002	40.0	21.78	5.5	119.76
312 1295	VALVE, POWER OPERATED	871	1962	34.5	30,080	0		2002	40.0	21.78	5.5	119.76
312 1297	INSULATION PIPING RUN 4 IN OR LARGER	7,339	1962	34.5	253,196	20		2002	40.0	183.48	5.5	1,008.11
312 1297	INSULATION PIPING RUN 4 IN OR LARGER	18,378	1991	5.5	103,829	20		2002	11.0	1,716.18	5.5	8,439.00
312 283	AUXILIARY/DESUPERHEATER STEAM SYSTEM	137,549		17.4	2,398,451				14.3	9,640.53	5.5	53,022.88
312 1311	CONTROL/INSTRUMENTATION SYSTEM	1,391	1962	34.5	47,845	20		2002	40.0	34.53	5.5	189.89
312 1314	PIPING, RUN 4 INCHES OR LARGER	58,630	1962	34.5	2,022,735	0		2002	40.0	1,465.75	5.5	8,081.63
312 1314	PIPING, RUN 4 INCHES OR LARGER	26,211	1994	2.5	65,528	0		2002	8.0	3,276.39	5.5	18,020.08
312 1320	DESUPERHEATER STATION AS FURN. BY VEND.	29,571	1991	5.5	162,641	20		2002	11.0	2,688.27	5.5	14,785.50
312 1321	INSULATION PIPING RUN 4 IN OR LARGER	21,756	1962	4.5	97,902	20		2002	10.0	2,175.60	5.5	11,965.80
312 282	REHEAT STEAM SYSTEM	380,837		33.8	12,985,924				37.3	10,358.98	5.5	58,874.26
312 1512	CONTROL/INSTRUMENTATION SYSTEM	8,922	1962	34.5	238,809	10		2002	40.0	173.05	5.5	951.78
312 1512	CONTROL/INSTRUMENTATION SYSTEM	5,958	1978	20.5	122,139	10		2002	26.0	228.15	5.5	1,260.35
312 1514	PIPING, ALL UNDER 4 INCHES	43,269	1962	34.5	1,493,471	10		2002	40.0	1,082.23	5.5	5,952.24
312 1515	PIPING, RUN 4 INCHES OR LARGER	169,808	1962	34.5	5,861,826	10		2002	40.0	4,247.70	5.5	23,362.35
312 1516	SILENCER/MUFFLER	19,505	1962	34.5	678,373	10		2002	40.0	490.13	5.5	2,895.69
312 1518	VALVE, SAFETY	35,842	1962	34.5	1,239,969	10		2002	40.0	898.55	5.5	4,942.03
312 1519	VALVE, POWER OPERATED	13,070	1962	34.5	450,915	10		2002	40.0	326.75	5.5	1,797.13
312 1521	INSULATION PIPING RUN 4 IN OR LARGER	17,295	1962	34.5	598,678	10		2002	40.0	432.38	5.5	2,378.06
312 1521	INSULATION PIPING RUN 4 IN OR LARGER	9,298	1991	5.5	51,139	10		2002	11.0	845.27	5.5	4,649.00
312 1523	DESUPERHEATER STATION	65,350	1962	34.5	2,254,575	10		2002	40.0	1,633.75	5.5	8,985.63

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Rivers Unit 3
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2002

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$ Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312.3	CONDENSATE AND FEEDWATER SYSTEMS	4,048,852		18.3	74,153,372				14.8	273,713.00	5.5	1,502,353.11
312.351	CONDENSATE SYSTEM	485,781		34.4	16,725,007				39.8	12,173.25	5.5	88,952.75
312.3158	FOUNDATION	1,857	1982	34.5	84,087	0		2002	40.0	48.43	5.5	255.34
312.3160	HEAT EXCHANGER, SHELL	72,180	1982	34.5	2,488,520	25		2002	40.0	1,804.00	5.5	9,822.00
312.3161	HEAT EXCHANGER, TUBE BUNDLE	72,180	1982	34.5	2,488,520	25		2002	40.0	1,804.00	5.5	9,822.00
312.3162	PIPING, ALL UNDER 4 INCHES	50,003	1982	34.5	1,725,104	0		2002	40.0	1,250.08	5.5	8,875.41
312.3163	PIPING, RUN 2 INCHES OR LARGER	167,445	1982	34.5	5,776,853	0		2002	40.0	4,186.13	5.5	23,023.89
312.3164	TANK	17,948	1982	34.5	618,208	0		2002	40.0	448.70	5.5	2,487.85
312.3165	VALVE, POWER OPERATED	3,444	1972	34.5	84,378	0		2002	30.0	114.80	5.5	631.40
312.3167	CONTROL/INSTRUMENTATION SYSTEM	8,161	1982	34.5	316,065	20		2002	40.0	229.03	5.5	1,259.84
312.3168	DEAERATOR	73,778	1982	34.5	2,545,341	25		2002	40.0	1,844.45	5.5	10,144.48
312.3173	INSULATION PIPING RUN 4 IN OR LARGER	17,825	1982	34.5	614,983	20		2002	40.0	445.93	5.5	2,450.94
312.352	CONDENSATE RECOVERY SYSTEM	29,303		12.0	351,915				10.5	2,792.09	5.5	15,358.41
312.3190	PIPING, RUN 4 INCHES OR LARGER	20,565	1994	2.5	51,488	0		2002	8.0	2,574.38	5.5	14,159.08
312.3197	PUMP COMPLETE	1,328	1982	34.5	45,816	25		2002	40.0	33.20	5.5	182.80
312.3199	TANK	2,286	1982	34.5	78,867	0		2002	40.0	57.15	5.5	314.33
312.3203	HEAT EXCHANGER, SHELL	2,547	1982	34.5	87,872	0		2002	40.0	83.88	5.5	350.21
312.3204	HEAT EXCHANGER, TUBE BUNDLE	2,547	1982	34.5	87,872	0		2002	40.0	83.88	5.5	350.21
312.353	MAIN FEEDWATER SYSTEM	2,343,422		10.7	25,125,168				11.4	205,884.11	5.5	1,129,294.65
312.3221	CONTROL/INSTRUMENTATION SYSTEM	11,019	1982	34.5	380,158	20		2002	40.0	275.48	5.5	1,515.11
312.3224	HEAT EXCHANGER, SHELL	375,348	1989	7.5	2,815,118	20		2002	13.0	28,873.00	5.5	158,801.50
312.3224	HEAT EXCHANGER, SHELL	516,689	1994	2.5	1,291,873	20		2002	8.0	64,583.63	5.5	355,209.84
312.3225	HEAT EXCHANGER, TUBE BUNDLE	375,348	1989	7.5	2,815,118	20		2002	13.0	28,873.00	5.5	158,801.50
312.3225	HEAT EXCHANGER, TUBE BUNDLE	516,689	1994	2.5	1,291,873	20		2002	8.0	64,583.63	5.5	355,209.84
312.3226	PIPING, ALL UNDER 4 INCHES	28,225	1982	34.5	973,763	0		2002	40.0	705.63	5.5	3,680.94
312.3226	PIPING, ALL UNDER 4 INCHES	2,439	1989	7.5	18,293	0		2002	13.0	187.52	5.5	1,031.88
312.3227	PIPING, RUN 4 INCHES OR LARGER	213,899	1982	34.5	7,379,516	0		2002	40.0	5,347.48	5.5	29,411.11
312.3229	STRAINER, > 4 INCH PIPE SIZE	5,418	1982	34.5	186,832	20		2002	40.0	135.40	5.5	744.70

SCHEDULE V

Est. Capital Recovery Date = 2002

Florida Power & Light Company
Depreciation Rates
For Revenue Unit 3
Plant Data As Of 12/31/98

Account Number	Description	Plant In Service Balance At 12/31/98	Vintage Year	Age At Time Of Study (Years)	Weight (lb-Yrs)	Replacement Interval (Years)	Overide Date (If Req)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312 3200	VALVE, SPECIAL	1,227.1	1977	19.5	239,285	20		1997	20.0	613.55	0.5	308.78
312 3201	VALVE, POWER OPERATED	183,418	1982	34.5	6,327,921	20		2001	40.0	4,585.45	5.5	25,218.88
312 3231	VALVE, POWER OPERATED	22,448	1985	11.5	258,152	20		2002	17.0	1,320.47	5.5	7,262.59
312 3231	VALVE, POWER OPERATED	12,886	1993	3.5	45,451	20		2002	9.0	1,442.89	5.5	7,835.89
312 3232	INSULATION EQUIPMENT	43,080	1989	7.5	323,100	20		2002	13.0	3,313.85	5.5	18,228.15
312 3232	INSULATION EQUIPMENT	3,864	1994	2.5	9,710	20		2002	8.0	485.50	5.5	2,670.25
312 3235	INSULATION PIPING RUN 4 IN OR LARGER	22,301	1982	34.5	769,385	20		2002	40.0	557.53	5.5	3,068.39
312 354	MAIN FEEDWATER PUMP SYSTEM	482,083		31.2	15,328,060				27.1	18,141.13	5.5	98,776.17
312 3254	DRIVE, ELEC. MOTOR, ROTATING ASSY	104,895	1982	34.5	3,618,878	20		2002	40.0	2,822.38	5.5	14,423.08
312 3255	DRIVE, ELECTRIC MOTOR, STATIONARY ASSY	69,929	1982	34.5	2,412,551	20		2002	40.0	1,748.23	5.5	8,815.24
312 3255	DRIVE, ELECTRIC MOTOR, STATIONARY ASSY	49,271	1995	1.5	73,907	20		2002	7.0	7,038.71	5.5	38,712.83
312 3258	FOUNDATION	4,768	1982	34.5	164,488	0		2002	40.0	119.20	5.5	655.80
312 3259	PUMP, ROTATING ASSY	131,118	1982	34.5	4,523,571	25		2002	40.0	3,277.95	5.5	18,028.73
312 3260	PUMP, STATIONARY ASSY	131,118	1982	34.5	4,523,571	25		2002	40.0	3,277.95	5.5	18,028.73
312 3268	SEAL COOLER	964	1985	11.5	11,096	25		2002	17.0	56.71	5.5	311.88
312 355	HEATER VENTS AND DRAINS SYSTEM	282,868		27.3	7,179,093				25.8	10,285.37	5.5	56,459.47
312 3298	CONTROL INSTRUMENTATION SYSTEM	4,036	1982	34.5	139,242	20		2002	40.0	180.80	5.5	554.95
312 3301	PIPING, ALL UNDER 4 INCHES	101,174	1982	34.5	3,490,503	0		2002	40.0	2,529.35	5.5	13,911.43
312 3302	PIPING, RUN 4 INCHES OR LARGER	78,211	1982	34.5	2,688,280	0		2002	40.0	1,955.28	5.5	10,754.01
312 3302	PIPING, RUN 4 INCHES OR LARGER	26,723	1987	9.5	251,809	0		2002	15.0	1,781.53	5.5	9,798.43
312 3307	TANK	22,764	1987	9.5	216,258	0		2002	15.0	1,517.60	5.5	8,348.80
312 3311	INSULATION PIPING RUN 4 IN OR LARGER	21,756	1982	4.5	87,902	20		2002	10.0	2,175.80	5.5	11,983.60
312 3313	PUMP, COMPLETE	2,245	1982	34.5	77,453	25		2002	40.0	58.13	5.5	308.69
312 3314	DRIVE, ELEC. MOTOR, COMPLETE	5,959	1982	34.5	205,586	20		2002	40.0	148.98	5.5	819.36
312 356	CHEMICAL FEED SYSTEM	21,751		19.2	418,581				15.8	1,373.30	5.5	7,553.43
312 3332	CONTROL INSTRUMENTATION SYSTEM	4,573	1982	34.5	157,769	20		2002	40.0	114.33	5.5	628.79
312 3334	PIPING, ALL UNDER 4 INCHES	4,175	1982	34.5	144,038	0		2002	40.0	104.38	5.5	574.08
312 3338	PUMP, CHEMICAL FEED INCL MOTOR	11,081	1982	4.5	49,775	25		2002	10.0	1,108.10	5.5	6,083.55
312 3339	TANK, CHEMICAL FEED	1,942	1982	34.5	68,999	0		2002	40.0	48.55	5.5	267.03

SCHEDULE V

Florida Power & Light Company
Depreciation R: 5
For Riviera Unit, 3
Plant Data As Of 12/31/98

Est. Capital Recovery Date *

2002

Account Number	Description	Plant In Service Balance At 12/31/98	Vintage Year	Age At Time Of Study (Years)	Age Weight (S-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312 360	CONDENSATE TRANSFER SYSTEM	2,055		34.5	70,898				40.0	51.38	5.5	282.58
312 344B	DRIVE/ELEC MOTOR, COMPLETE	1,315	1982	34.5	45,308	20		2002	40.0	32.88	5.5	180.81
312 345A	PUMP COMPLETE	740	1982	34.5	25,530	20		2002	40.0	18.50	5.5	101.75
312 362	WATER SAMPLING AND ANALYZING SYSTEM	409,609		21.9	8,954,652				17.8	23,032.31	5.5	126,677.67
312 3507	SAMPLE COOLER	1,385	1988	7.5	10,308	0		2002	13.0	108.54	5.5	585.96
312 3508	PIPING, ALL UNDER 4 INCHES	225,058	1982	34.5	7,785,132	0		2002	40.0	5,641.40	5.5	31,027.70
312 3511	CONTROL/INSTRUMENTATION SYSTEM	4,160	1982	34.5	143,520	20		2002	40.0	104.00	5.5	572.00
312 3511	CONTROL/INSTRUMENTATION SYSTEM	14,543	1989	7.5	109,073	20		2002	13.0	1,118.68	5.5	6,152.81
312 3512	RECORDER	4,873	1985	11.5	57,190	20		2002	17.0	262.53	5.5	1,808.91
312 3512	RECORDER	5,549	1988	8.5	47,187	20		2002	14.0	388.38	5.5	2,178.98
312 3513	SAMPLE COLLECTING EQUIPMEN	78,583	1994	2.5	195,208	20		2002	8.0	9,760.39	5.5	53,882.06
312 3514	ANALYZER	50,554	1989	7.5	379,155	20		2002	13.0	3,888.77	5.5	21,388.23
312 3517	ANALYZER, DISSOLVED OXYGEN	11,156	1986	10.5	117,136	20		2002	18.0	687.25	5.5	3,834.98
312 3517	ANALYZER, DISSOLVED OXYGEN	6,319	1991	5.5	34,755	20		2002	11.0	574.45	5.5	3,169.50
312 3518	ANALYZER, HYDRAZINE	7,211	1986	10.5	75,928	20		2002	16.0	451.94	5.5	2,485.86
312 4	BOILER AUXILIARY SYSTEMS	7,345,330		12.1	88,168,832				11.3	648,458.89	5.4	3,532,136.25
312 422	BOILER DUCTS	1,598,502		13.8	22,091,523				11.0	145,195.80	5.5	798,578.73
312 4343	DUCTWORK INSULATION AND OUTER CASING	854,219	1994	2.5	2,135,548	0		2002	8.0	108,777.38	5.5	587,278.56
312 4347	INSULATION EQUIPMENT	109,515	1994	2.5	273,788	20		2002	8.0	13,889.39	5.5	75,291.56
312 4348	DAMPER DRIVE ASSEMBLY	19,144	1982	34.5	680,468	0		2002	40.0	478.60	5.5	2,832.30
312 4348	DAMPER DRIVE ASSEMBLY	3,060	1972	24.5	74,970	0		2002	30.0	102.00	5.5	561.00
312 4349	DAMPER	99,457	1982	34.5	3,431,287	0		2002	40.0	2,488.43	5.5	13,875.34
312 4352	FORCED DRAFT FAN OUTLET DUCT	325,513	1982	34.5	11,230,199	0		2002	40.0	8,137.83	5.5	44,758.04
312 4353	INDUCED DRAFT FAN OUTLET DUCT	103,435	1982	34.5	3,568,508	0		2002	40.0	2,585.88	5.5	14,222.31
312 4360	ANALYZER, COMBUSTIBLE/FUE GAS	60,688	1996	0.5	30,344	20		2002	6.0	10,114.67	5.5	55,830.67
312 4364	CONTROL/INSTRUMENTATION SYSTEM	15,607	1982	34.5	538,442	20		2002	40.0	380.18	5.5	2,145.98
312 4364	CONTROL/INSTRUMENTATION SYSTEM	5,315	1975	21.5	114,273	20		2002	27.0	186.65	5.5	1,082.69

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Reverse Unit 3
Plant Data As Of 12/31/96

Est. Capital Recovery Date =

2002

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$ Yrs)	Replacement Interval (Years)	Override Date (if Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
312 4364	CONTROLINSTRUMENTATION SYSTEM	3,549	1987	9.5	33,716	20		2002	13.0	238.80	5.5
312 423	AIR HEATER	2,400,487		7.4	17,729,541				10.8	221,717.85	5.4
312 4368	PIPING, RUN 4 INCHES OR LARGER	19,841	1993	3.5	68,794	10		2002	9.0	2,215.67	5.5
312 4391	INSULATION EQUIPMENT	131,418	1984	2.5	328,545	10		2002	8.0	18,427.25	5.5
312 4392	STRUCTURAL SUPPORT	40,888	1982	34.5	1,410,838	10		2002	40.0	1,022.20	5.5
312 4394	HEATER BUNDLES/BASKETS	48,755	1982	34.5	1,813,048	10		2002	40.0	1,168.88	5.5
312 4394	HEATER BUNDLES/BASKETS	83,799	1987	9.5	606,061	10		1997	10.0	6,378.90	0.5
312 4394	HEATER BUNDLES/BASKETS	382,130	1991	5.5	2,101,715	10		2002	11.0	34,739.09	5.5
312 4394	HEATER BUNDLES/BASKETS	410,957	1993	3.5	1,438,350	10		2002	9.0	45,681.89	5.5
312 4395	STEAM COILS	24,877	1982	34.5	858,257	10		2002	40.0	821.93	5.5
312 4398	APH BASKET CLEANING EQUIPMENT	71,457	1993	3.5	250,100	10		2002	9.0	7,939.67	5.5
312 4398	ROTOR, AIR HEATER	1,045,310	1991	5.5	5,748,205	10		2002	11.0	95,028.18	5.5
312 4399	BEARING ASSEMBLY, RADIAL	46,755	1982	34.5	1,813,048	10		2002	40.0	1,168.88	5.5
312 4402	INSULATION PIPING RUN 4 IN OR LARGER	8,647	1993	3.5	23,285	10		2002	9.0	738.56	5.5
312 4404	CONTROLINSTRUMENTATION SYSTEM	41,421	1982	34.5	1,428,025	10		2002	40.0	1,035.53	5.5
312 4404	CONTROLINSTRUMENTATION SYSTEM	68,132	1993	3.5	238,462	10		2002	9.0	7,570.22	5.5
312 424	FORCED DRAFT FAN	153,682		31.3	4,811,437				28.9	5,138.45	5.5
312 4427	DRIVE,ELEC. MOTOR, ROTATING ASSY.	25,905	1982	34.5	893,723	20		2002	40.0	647.63	5.5
312 4428	DRIVE, ELECTRIC MOTOR, STATIONARY ASSY.	32,382	1982	34.5	1,117,179	20		2002	40.0	809.55	5.5
312 4430	FAN/BLOWER, ROTATING ASSY.	25,805	1982	34.5	893,723	25		2002	40.0	647.63	5.5
312 4431	FAN/BLOWER, STATIONARY ASSY.	38,858	1982	34.5	1,340,801	25		2002	40.0	871.45	5.5
312 4432	FOUNDATION	6,588	1982	34.5	227,217	0		2002	40.0	164.65	5.5
312 4434	PIPING, ALL UNDER 4 INCHES	5,191	1982	34.5	178,745	0		2002	40.0	129.53	5.5
312 4444	DRIVE COUPLING, MECHANICAL	4,332	1991	6.5	24,928	20		2002	11.0	412.00	5.5
312 4444	DRIVE COUPLING, MECHANICAL	11,586	1993	3.5	40,551	20		2002	9.0	1,267.33	5.5
312 4452	CONTROLINSTRUMENTATION SYSTEM	2,747	1982	34.5	94,772	20		2002	40.0	68.68	5.5
312 425	INDUCED DRAFT FAN	261,709		24.3	6,308,360				17.9	14,618.56	5.5
312 4485	DRIVE,ELEC. MOTOR, ROTATING ASSY.	40,404	1982	34.5	1,393,938	20		2002	40.0	1,010.10	5.5
312 4486	DRIVE, ELECTRIC MOTOR, STATIONARY ASSY.	25,253	1982	34.5	871,229	20		2002	40.0	631.33	5.5

SCHEDULE V

Est. Capital Recovery Data = 2002

Florida Power & Light Company
Depreciation Rates
For Riviera Unit 3
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance As 12/31/96	Age At Time Of Study (Years)	Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
312 4486	DRIVE, ELECTRIC MOTOR, STATIONARY ASSY	71,216	1994	2.5	178,040	20	2002	8.0	8,902.00	5.5	48,981.00
312 4488	FANBLOWER, ROTATING ASSY	40,404	1982	34.5	1,393,938	25	2002	40.0	1,010.10	5.5	5,555.55
312 4489	FANBLOWER, STATIONARY ASSY	60,605	1982	34.5	2,090,373	25	2002	40.0	1,515.13	5.5	8,333.19
312 4490	FOUNDATION	3,024	1982	34.5	104,328	0	2002	40.0	75.80	5.5	415.80
312 4492	PIPING, ALL UNDER 4 INCHES	8,080	1982	34.5	278,760	0	2002	40.0	202.00	5.5	1,111.00
312 4500	DRIVE COUPLING, MECHANICAL	12,723	1982	4.5	57,254	25	2002	10.0	1,272.30	5.5	8,987.65
312 427	SOOT BLOWER SYSTEM	315,797		31.8	10,039,608			34.3	9,198.59	5.5	50,581.22
312 460 J	CONTROL PANEL	24,673	1982	34.5	651,219	10	2002	40.0	616.83	5.5	3,382.54
312 4630	CONTROL PANEL	1,642	1986	30.5	50,081	10	2002	36.0	45.81	5.5	250.86
312 4600	CONTROL PANEL	3,469	1978	20.5	71,115	10	2002	26.0	133.42	5.5	733.83
312 4601	CONTROL INSTRUMENTATION SYSTEM	52,538	1982	34.5	1,812,581	10	2002	40.0	1,313.45	5.5	7,223.98
312 4601	CONTROL INSTRUMENTATION SYSTEM	33,344	1988	10.5	350,112	10	2002	16.0	2,084.00	5.5	11,482.00
312 4609	RETRACTABLE SOOT BLOWER ASSEMBLY	200,131	1982	34.5	6,904,520	10	2002	40.0	5,003.28	5.5	27,518.01
312 429	BOILER CONTROL SYSTEM	1,473,338		3.0	4,420,470			8.2	178,882.62	5.5	981,422.12
312 4605	TRANSMITTER, MAJOR	159,521	1994	2.5	398,803	20	2002	8.0	18,840.13	5.5	108,870.89
312 4606	INTRFC/MICROPROCESSR	6,853	1981	15.5	106,377	20	2002	21.0	328.81	5.5	1,787.45
312 4606	INTRFC/MICROPROCESSR	1,953,472	1994	2.5	2,658,660	20	2002	8.0	132,934.00	5.5	731,137.00
312 4607	COMPUTER/MICROPROCESSR	59,168	1989	7.5	443,760	20	2002	13.0	4,551.38	5.5	25,032.62
312 4608	RECORDER	68,467	1994	2.5	168,168	20	2002	8.0	8,308.38	5.5	45,898.08
312 4608	TRANSDUCER, MAJOR	38,880	1994	2.5	99,700	20	2002	8.0	4,965.00	5.5	27,417.50
312 4671	CONTROL INSTRUMENTATION SYSTEM	3,404	1974	22.5	78,590	20	2002	28.0	121.57	5.5	688.64
312 4671	CONTROL INSTRUMENTATION SYSTEM	9,849	1977	19.5	194,006	20	1987	20.0	487.45	0.5	248.73
312 4671	CONTROL INSTRUMENTATION SYSTEM	2,002	1981	15.5	31,031	20	2002	21.0	95.33	5.5	524.33
312 4671	CONTROL INSTRUMENTATION SYSTEM	11,103	1986	10.5	118,582	20	2002	16.0	893.94	5.5	3,816.99
312 4671	CONTROL INSTRUMENTATION SYSTEM	51,509	1994	2.5	128,773	20	2002	8.0	6,438.83	5.5	35,412.44
312 431	LIME SLURRY SYSTEM	20,879		34.5	713,426			40.0	516.98	5.5	2,643.37
312 4691	PIPING, ALL UNDER 4 INCHES	17,142	1982	34.5	591,398	30	2002	40.0	428.55	5.5	2,357.03
312 4701	PUMP, COMPLETE	3,537	1982	34.5	122,027	30	2002	40.0	88.43	5.5	488.34

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Riviera Unit 3
Plant Data As Of 12/31/06

Est. Capital Recovery Date =

2002

Account Number	Description	Plant In Service Balance At 12/31/06	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overhead Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
312.432	SOOTDUST COLLECTOR SYSTEM	169,394	1982	34.5	5,844,098	0	2002	40.0	4,234.88	5.5	23,291.87
312.470	DUCTWORK, WITH INSULATION	20,381	1982	34.5	703,145	0	2002	40.0	508.53	5.5	2,802.39
312.472	PIPING, RUN 4 INCHES OR LARGER	28,075	1982	34.5	899,588	0	2002	40.0	651.88	5.5	3,585.31
312.4727	CASING	10,181	1982	34.5	351,590	20	2002	40.0	254.78	5.5	1,401.26
312.4728	CYCLONE SEPARATORS	50,862	1982	34.5	1,757,844	25	2002	40.0	1,273.80	5.5	7,005.90
312.4729	HOPPER	20,381	1982	34.5	703,145	25	2002	40.0	508.53	5.5	2,802.39
312.4730	CARBON REINJECTION BLOWER	15,339	1982	34.5	529,198	25	2002	40.0	383.48	5.5	2,109.11
312.4731	INSULATION PIPING RUN 4 IN OR LARGER	28,075	1982	34.5	899,588	20	2002	40.0	651.88	5.5	3,585.31
312.534	STACK	890,451	1982	12.1	8,383,803	0	2002	11.1	62,084.08	5.5	341,482.29
312.4793	LIGHTING SYSTEM COMPLETE	12,004	1982	34.5	414,138	20	2002	40.0	300.10	5.5	1,650.55
312.4798	LADDER AND PLATFORMS	11,395	1982	34.5	393,128	0	2002	40.0	284.88	5.5	1,568.81
312.4798	LADDER AND PLATFORMS	33,872	1980	18.5	555,588	0	2002	22.0	1,530.55	5.5	8,418.00
312.4798	LADDER AND PLATFORMS	22,324	1980	8.5	145,108	0	2002	12.0	1,880.33	5.5	10,231.83
312.4801	SUBSTRUCTURE FOUNDATION WORK	24,088	1982	34.5	831,312	0	2002	40.0	602.40	5.5	3,313.20
312.4802	OUTSHELL CONCRETE WORK	41,019	1982	34.5	1,415,158	0	2002	40.0	1,025.48	5.5	5,640.11
312.4804	EMISSION MONITORING ANALYZER	22,324	1990	6.5	145,108	10	2002	12.0	1,880.33	5.5	10,231.83
312.4804	EMISSION MONITORING ANALYZER	203,328	1994	2.5	508,320	10	2002	8.0	25,418.00	5.5	139,788.00
312.4805	MASONRY, LINER	88,116	1982	34.5	3,040,002	0	2002	40.0	2,202.80	5.5	12,115.95
312.4809	ANALYZER, OPACITY	25,401	1980	18.5	419,117	20	2002	22.0	1,154.59	5.5	6,350.25
312.4811	CONTROL INSTR	38,426	1994	2.5	98,068	20	2002	8.0	4,803.25	5.5	26,417.88
312.4812	CEM-COMP/MICROPROCESSOR	168,346	1994	2.5	420,865	20	2002	8.0	21,043.25	5.5	115,737.88
312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	280,201	1982	33.7	8,768,568	0	2002	37.9	8,863.10	5.5	37,748.88
312.5070	CONTROL INSTRUMENTATION SYSTEM	5,589	1982	34.5	182,821	20	2002	40.0	139.73	5.5	768.49
312.5071	DRIVE/ELEC. MOTOR, COMPLETE	10,581	1982	34.5	365,045	20	2002	40.0	284.53	5.5	1,454.89
312.5071	DRIVE/ELEC. MOTOR, COMPLETE	8,539	1987	9.5	81,121	20	2002	15.0	569.27	5.5	3,130.97
312.5074	HEAT EXCHANGER, SHELL	18,539	1982	34.5	638,596	25	2002	40.0	483.48	5.5	2,549.11
312.5075	HEAT EXCHANGER, TUBE BUNDLE	9,882	1982	34.5	344,379	25	2002	40.0	249.55	5.5	1,372.53
312.5076	PIPING, ALL UNDER 4 INCHES	140,871	1982	34.5	4,880,050	0	2002	40.0	3,521.78	5.5	19,369.76
312.5077	PIPING, RUN 4 INCHES OR LARGER	60,373	1982	34.5	2,082,869	0	2002	40.0	1,509.33	5.5	8,301.29
312.5078	PUMP COMPLETE	3,914	1982	34.5	135,033	30	2002	40.0	97.85	5.5	538.18

SCHEDULE V

Est. Capital Recovery Date = 2002

Florida Power & Light Company
Depreciation Rates
For Riviera Unit 3
Plant Data As Of 12/31/98

Account Number	Description	Plant In Service Balance At 12/31/98	Age At Time Of Study (Years)	Vintage Year	Age Weight (B-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312.5081	TANK	1,903	1982	34.5	85,654	0		2002	40.0	47.58	5.5	281.88
312.5	FUEL SUPPLY SYSTEMS	389,512		19.1	7,633,163				16.4	24,423.18	5.5	134,327.46
312.521	HEAVY OIL SUPPLY SYSTEM	375,345		19.5	7,320,119				16.3	23,085.79	5.5	127,028.79
312.6137	DRIVE/ELEC MOTOR, COMPLETE	26,398	1982	34.5	810,731	20		2002	40.0	859.85	5.5	3,629.73
312.6145	HEAT EXCHANGER, SHELL	3,810	1982	34.5	124,545	0		2002	40.0	90.25	5.5	488.38
312.6148	HEAT EXCHANGER, TUBE BUNDLE	5,414	1982	34.5	186,783	0		2002	40.0	135.35	5.5	744.43
312.6148	PIPING, RUN 4 INCHES OR LARGER	119,909	1982	34.5	4,138,861			2002	40.0	2,987.73	5.5	16,487.49
312.6148	PIPING, RUN 4 INCHES OR LARGER	10,283	1982	4.5	48,274	0		2002	10.0	1,328.30	5.5	5,855.85
312.6149	PUMP COMPLETE	16,436	1982	34.5	567,042	25		2002	40.0	410.90	5.5	2,258.95
312.6152	STRAINER, > 4 INCH PIPE SIZE	10,419	1982	34.5	359,456	0		2002	40.0	280.48	5.5	1,432.81
312.6154	TRANSMITTER, MAJOR	13,221	1982	4.5	59,495	20		2002	10.0	1,322.10	5.5	7,271.55
312.6158	INSULATION EQUIPMENT	29,007	1982	4.5	130,532	20		2002	10.0	2,920.70	5.5	15,863.85
312.6160	INSULATION PIPING RUN 4 IN OR LARGER	72,519	1982	4.5	328,336	0		2002	10.0	7,251.90	5.5	38,865.45
312.6161	CONTROL/INSTRUMENTATION SYSTEM	2,110	1982	34.5	72,795	20		2002	40.0	52.79	5.5	290.13
312.6161	CONTROL/INSTRUMENTATION SYSTEM	13,221	1982	4.5	59,495	20		2002	10.0	1,322.10	5.5	7,271.55
312.6162	METER, MAJOR	675	1978	20.5	11,788	20		2002	28.0	22.12	5.5	121.63
312.6162	METER, MAJOR	15,497	1988	10.5	162,719	20		2002	16.0	988.58	5.5	5,327.09
312.6162	METER, MAJOR	36,726	1982	4.5	165,267	20		2002	10.0	3,672.60	5.5	20,109.30
312.522	GAS FUEL SUPPLY SYSTEM	23,669		12.5	295,863				18.0	1,314.94	5.5	7,232.19
312.6166	CONTROL/INSTRUMENTATION SYSTEM	23,669	1984	12.5	295,863	20		2002	18.0	1,314.94	5.5	7,232.19
312.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	498		34.5	17,181				40.0	12.45	5.5	68.48
312.6231	PIPING, RUN 4 INCHES OR LARGER	498	1982	34.5	17,181	20		2002	40.0	12.45	5.5	68.48
312.6	FUEL FIRING SYSTEMS	4,142,773		3.6	14,808,835				8.3	501,647.58	5.5	2,759,081.55
312.620	BURNER MANAGEMENT SYSTEM	305,332		2.5	783,330				8.0	38,166.50	5.5	209,915.75

SCHEDULE V

Est. Capital Recovery Date = 2002

Florida Power & Light Company
Depreciation Rates
For Riviera Unit 3
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312 7256	EQUIPMENT RACK	305,332	1994	2.5	783,330	0		2002	8.0	38,166.50	5.5	208,915.75
312 821	HEAVY OIL FIRING SYSTEM	3,045,793		3.3	10,080,430				8.2	370,800.31	5.5	2,039,401.87
312 7273	CONTROL INSTRUMENTATION SYSTEM	3,954	1982	34.5	136,413	20		2002	40.0	98.85	5.5	543.68
312 7273	CONTROL INSTRUMENTATION SYSTEM	174,842	1994	2.5	436,605	20		2002	8.0	21,830.25	5.5	120,068.38
312 7277	PIPING, RUN 4 INCHES OR LARGER	64,881	1982	34.5	2,238,395	0		2002	40.0	1,622.03	5.5	8,821.14
312 7277	PIPING, RUN 4 INCHES OR LARGER	379,634	1994	2.5	948,080	0		2002	8.0	47,453.00	5.5	260,891.50
312 7280	INSULATION PIPING RUN 4 IN OR LARGER	121,813	1982	4.5	547,259	20		2002	10.0	12,161.30	5.5	88,887.15
312 7281	OIL BURNER GUNS, SET OF	301,054	1994	2.5	752,835	15		2002	8.0	37,831.75	5.5	208,874.63
312 7282	BURNER, COMPLETE	2,000,025	1994	2.5	5,000,063	15		2002	8.0	250,003.13	5.5	1,375,017.19
312 622	GAS FIRING SYSTEM	791,588		5.0	3,985,075				8.5	92,880.75	5.5	509,744.13
312 7300	PIPING, RUN 4 INCHES OR LARGER	62,690	1982	34.5	2,182,805	0		2002	40.0	1,587.25	5.5	8,019.88
312 7300	PIPING, RUN 4 INCHES OR LARGER	56,768	1994	2.5	141,870	0		2002	8.0	7,098.50	5.5	38,041.75
312 7304	GAS BURNER GUNS, SET OF	672,120	1994	2.5	1,680,300	15		2002	8.0	84,915.00	5.5	482,082.50
314	TURBOGENERATOR UNITS	12,852,804		24.4	308,980,537				18.3	890,788.50	5.5	3,796,885.65
314 1	TURBINE GENERATOR PEDESTAL	97,590		34.5	3,368,855				40.0	2,439.75	5.5	13,418.63
314 171	TURBINE GENERATOR CONCRETE PEDESTAL	97,590		34.5	3,368,855				40.0	2,439.75	5.5	13,418.63
314 0506	CONCRETE PEDESTAL	97,590	1982	34.5	3,368,855	0		2002	40.0	2,439.75	5.5	13,418.63
314 2	TURBINE GENERATOR SYSTEMS	8,593,514		23.2	199,092,733				16.9	509,085.59	5.5	2,799,970.33
314 271	STEAM TURBINE	6,719,885		20.0	134,452,528				14.5	482,244.82	5.5	2,542,348.32
314 1536	CASING OR SHELL	485,859	1982	34.5	16,072,101	0		2002	40.0	11,648.45	5.5	64,055.48

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Rivers Unit 3
Plant Data As Of 12/31/98

Est. Capital Recovery Data =

2002

Account Number	Description	Plant In Service Balance At 12/31/98	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
314 1537	CASING INSULATION	33,822	1982	34.5	1,170,309	10		2002	40.0	848.05	5.5	4,664.28
314 1537	CASING INSULATION	110,837	1991	5.5	610,154	10		2002	11.0	10,085.18	5.5	55,488.50
314 1538	LAGGING AND ENCLOSURES	54,834	1982	34.5	1,895,223	0		2002	40.0	1,373.35	5.5	7,553.43
314 1539	BEARING ASSEMBLY, RADIAL	41,083	1982	34.5	1,417,364	0		2002	40.0	1,027.08	5.5	5,648.91
314 1540	BEARING ASSEMBLY, THRUST	20,353	1982	34.5	702,179	0		2002	40.0	508.83	5.5	2,788.54
314 1541	HIGH PRESSURE SPINDLE OR SHAFT	234,814	1982	34.5	8,191,083	0		2002	40.0	5,870.35	5.5	32,288.93
314 1544	HP BLADING-ROTATING(ROWPRESS STAGE)	191,470	1982	34.5	6,605,715	25		2002	40.0	4,788.75	5.5	25,327.13
314 1545	HP BLADING-STATIONARY(ROWPRESS STAGE)	191,470	1982	34.5	6,605,715	25		2002	40.0	4,788.75	5.5	25,327.13
314 1548	SOLE/BEARING PLATE	15,453	1982	34.5	533,129	0		2002	40.0	388.33	5.5	2,124.79
314 1547	GLAND SEAL ASSEMBLY	139,456	1982	34.5	4,811,232	0		2002	40.0	3,488.40	5.5	18,175.20
314 1548	CONTROL INSTALLATION AT TURBINE	204,961	1982	34.5	7,060,805	20		2002	40.0	5,118.53	5.5	28,140.89
314 1549	COUPLING COMPLETE WITH FASTENERS	8,423	1982	34.5	325,094	0		2002	40.0	235.58	5.5	1,295.86
314 1550	PIPING, FURNISHED BY MFG.	240,091	1982	34.5	8,293,140	0		2002	40.0	8,002.75	5.5	33,012.51
314 1551	INTERMEDIATE PRESSURE SPINDLE OR SHAFT	240,467	1982	34.5	8,298,112	25		2002	40.0	8,011.88	5.5	33,064.21
314 1553	INTERMEDIATE PRESSURE DIAPHRAGM	86,658	1982	34.5	2,988,701	25		2002	40.0	2,168.45	5.5	11,915.48
314 1553	INTERMEDIATE PRESSURE DIAPHRAGM	749,025	1984	2.5	1,872,583	25		2002	8.0	63,828.13	5.5	914,864.89
314 1554	IP BLADING-ROTATING(ROWPRESS STAGE)	108,949	1982	34.5	3,688,741	20		2002	40.0	2,873.73	5.5	14,705.49
314 1554	IP BLADING-ROTATING(ROWPRESS STAGE)	139,180	1984	2.5	347,850	20		2002	8.0	17,387.50	5.5	95,686.25
314 1555	IP BLADING-STATIONARY(ROWPRESS STAGE)	115,546	1982	34.5	3,988,337	25		2002	40.0	2,888.85	5.5	15,887.58
314 1555	IP BLADING-STATIONARY(ROWPRESS STAGE)	0	1988	0.0	0	25		2002	5.5	8.00	5.5	0.00
314 1556	LOW PRESSURE SPINDLE OR SHAFT	421,760	1982	34.5	14,550,720	25		2002	40.0	10,544.00	5.5	57,982.00
314 1559	LP BLADING-ROTATING(ROWPRESS STAGE)	321,340	1982	34.5	11,088,230	20		2002	40.0	8,033.50	5.5	44,184.25
314 1559	LP BLADING-ROTATING(ROWPRESS STAGE)	188,624	1982	14.5	2,739,388	20		2002	20.0	8,448.20	5.5	51,954.10
314 1559	LP BLADING-ROTATING(ROWPRESS STAGE)	983,638	1984	2.5	2,409,085	20		2002	8.0	120,454.75	5.5	662,501.13
314 1560	LP BLADING-STATIONARY(ROWPRESS STAGE)	381,508	1982	34.5	12,472,028	25		2002	40.0	9,037.70	5.5	48,707.35
314 1560	LP BLADING-STATIONARY(ROWPRESS STAGE)	983,838	1984	2.5	2,409,085	25		2002	8.0	120,454.75	5.5	662,501.13
314 1561	NOZZLE BLOCK	97,242	1982	34.5	3,354,849	10		2002	40.0	2,431.05	5.5	13,370.78
314 1562	INSULATION EQUIPMENT	10,085	1991	5.5	55,408	20		2002	11.0	916.82	5.5	5,042.50
314 272	GENERATOR	1,873,829		34.5	64,640,205				40.0	48,840.77	5.5	257,824.01

314 1571	STATOR HOUSING	152,328	1982	34.5	5,255,247	25		2002	40.0	3,808.15	5.5	20,944.83
314 1572	STATOR COIL	581,574	1982	34.5	20,064,303	25		2002	40.0	14,539.35	5.5	79,986.43
314 1573	ROTOR(EXCLUDING FAN/BLOWER)	365,171	1982	34.5	12,598,400	25		2002	40.0	9,129.28	5.5	50,211.01
314 1574	BEARING ASSEMBLY	13,865	1982	34.5	478,343	25		2002	40.0	348.63	5.5	1,906.44

SCHEDULE V

Est. Capital Recovery Date = 2002

Florida Power & Light Company
Depreciation Rates
For Riviera Unit 3
Plant Data As Of 1/23/98

Account Number	Description	Plant In Service Balance At 1/23/98	Vintage Year	Age At Time Of Study (Years)	Age Weight (P-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
314.1575	END BELL	13,805	1982	34.5	478,343	25		2002	40.0	348.83	5.5	1,808.44
314.1576	COLLECTOR RINGS	34,475	1982	34.5	1,188,388	25		2002	40.0	881.88	5.5	4,740.31
314.1577	SOLE/WEARING PLATE	30,815	1982	34.5	1,008,868	25		2002	40.0	772.88	5.5	4,250.81
314.1578	COLLECTOR RING BRUSH RIGGING	40,858	1982	34.5	1,402,701	25		2002	40.0	1,016.45	5.5	5,580.48
314.1580	MAIN LEAD CONNECTORS	15,828	1982	34.5	548,447	25		2002	40.0	308.15	5.5	2,189.83
314.1581	MAIN LEAD CONNECTION BOX	4,871	1982	34.5	168,050	25		2002	40.0	121.78	5.5	688.78
314.1582	CURRENT TRANSFORMER, MAIN	82,917	1982	34.5	2,138,587	20		2002	40.0	1,550.43	5.5	8,527.34
314.1583	HYDROGEN FAN-BLOWER BLADING	12,178	1982	34.5	420,141	25		2002	40.0	304.45	5.5	1,874.48
314.1584	STATOR CORE	425,888	1982	34.5	14,688,236	25		2002	40.0	10,842.20	5.5	58,532.10
314.1586	ROTOR RETAINING RINGS	68,949	1982	34.5	2,378,741	25		2002	40.0	1,723.73	5.5	8,480.49
314.1587	ROTOR COILS	51,151	1982	34.5	1,784,710	25		2002	40.0	1,278.78	5.5	7,033.26
314.3	CONDENSING SYSTEMS	1,501,118		27.4	41,084,483				22.8	85,704.94	5.5	361,378.78
314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	328,828		34.4	11,320,450				38.9	8,227.34	5.5	45,250.34
314.4118	VALVE, SPECIAL	33,101	1982	34.5	1,141,885	0		2002	40.0	827.53	5.5	4,551.39
314.4120	CONDENSER INLET CONDUITS	115,138	1982	34.5	3,972,192	0		2002	40.0	2,878.40	5.5	15,831.20
314.4120	CONDENSER INLET CONDUITS	5,739	1985	31.5	180,779	0		2002	37.0	158.11	5.5	853.09
314.4121	CONDENSER DISCHARGE CONDUIT	168,222	1982	34.5	5,803,659	0		2002	40.0	4,205.55	5.5	23,130.53
314.4122	CONTROL/INSTRUMENTATION SYSTEM	6,430	1982	34.5	221,835	20		2002	40.0	180.75	5.5	884.13
314.371	CONDENSER	475,448		33.8	16,050,508				36.2	12,434.77	5.5	68,391.13
314.3535	CONTROL/INSTRUMENTATION SYSTEM	8,104	1982	34.5	314,088	20		2002	40.0	227.80	5.5	1,251.80
314.3535	CONTROL/INSTRUMENTATION SYSTEM	1,020	1985	11.5	11,730	20		2002	17.0	80.00	5.5	330.00
314.3536	FOUNDATION	1,313	1982	34.5	45,299	0		2002	40.0	32.83	5.5	180.54
314.3541	TUBE SUPPORTS	13,509	1982	34.5	466,081	0		2002	40.0	337.73	5.5	1,857.49
314.3542	TUBES, IN A WATER BOX	378,255	1982	34.5	13,048,798	0		2002	40.0	9,456.38	5.5	52,810.09
314.3543	TUBE SHEET	58,539	1982	34.5	2,019,596	0		2002	40.0	1,483.48	5.5	8,049.11
314.3550	DATA ACQUISITION SYSTEM	13,708	1988	10.5	143,934	20		2002	18.0	858.75	5.5	4,712.13
314.372	CONDENSER AIR REMOVAL SYSTEM	65,950		34.5	2,275,276				40.0	1,648.76	5.5	9,028.13

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Riviera Unit 3
Plant Data As Of 12/31/96

Est. Capital Recovery Date =

2002

Account Number	Description	Plant In Service Balance As 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
314 3574	PIPING, ALL UNDER 4 INCHES	28,311	1982	34.5	907,730	0		2002	40.0	657.78	5.5	3,817.76
314 3575	PIPING, RUN 4 INCHES OR LARGER	28,311	1982	34.5	907,730	0		2002	40.0	657.78	5.5	3,817.76
314 3576	SILENCER/MUFFLER	3,974	1982	34.5	137,103	0		2002	40.0	99.35	5.5	546.43
314 3580	CONTROL/INSTRUMENTATION SYSTEM	1,202	1982	34.5	41,469	20		2002	40.0	30.05	5.5	165.28
314 3581	STEAM AIR EJECTOR ASSY.	8,152	1982	34.5	281,244	0		2002	40.0	203.80	5.5	1,120.90
314 373	CONDENSER/HEAT EXCH. TUBE CLEANING SYS.	300,755		3.5	1,052,844				9.0	33,417.22	5.5	183,794.72
314 3602	CONTROL/INSTRUMENTATION SYSTEM	8,015	1983	3.5	21,053	20		2002	9.0	668.33	5.5	3,875.83
314 3604	PIPING, ALL UNDER 4 INCHES	89,174	1983	3.5	242,109	25		2002	9.0	7,680.00	5.5	42,273.00
314 3608	STRAINER SECTION	210,529	1983	3.5	736,852	25		2002	9.0	23,382.11	5.5	128,658.61
314 3614	BOOSTER PUMP	15,037	1983	3.5	52,830	25		2002	9.0	1,670.78	5.5	8,189.26
314 374	CONDENSATE PUMP SYSTEM	101,471		34.5	3,500,753				40.0	2,538.81	5.5	13,852.28
314 3630	DRIVE/ELEC. MOTOR, ROTATING ASSY.	13,489	1982	34.5	485,371	20		2002	40.0	337.23	5.5	1,854.74
314 3631	DRIVE, ELECTRIC MOTOR, STATIONARY ASSY.	13,489	1982	34.5	485,371	20		2002	40.0	337.23	5.5	1,854.74
314 3635	PUMP BOWL, ALL	7,182	1982	34.5	247,069	25		2002	40.0	178.05	5.5	984.78
314 3636	PUMP IMPELLER, ALL	5,729	1982	34.5	197,851	25		2002	40.0	143.23	5.5	787.74
314 3637	PUMP SHAFT, COMPLETE	4,297	1982	34.5	148,247	25		2002	40.0	107.43	5.5	590.84
314 3638	PUMP STATIONARY ASSY.	24,341	1982	34.5	839,765	25		2002	40.0	608.53	5.5	3,346.89
314 3639	STRAINER, > 4 INCH PIPE SIZE	18,811	1982	34.5	642,080	25		2002	40.0	465.28	5.5	2,559.01
314 3642	CONTROL/INSTRUMENTATION SYSTEM	14,353	1982	34.5	485,179	20		2002	40.0	358.83	5.5	1,873.54
314 375	CONDENSER COOLING WATER PUMP SYSTEM	220,552		29.8	6,578,021				30.5	7,232.19	5.5	38,776.88
314 3662	DRIVE/ELEC. MOTOR, ROTATING ASSY.	30,293	1982	34.5	1,045,109	20		2002	40.0	757.33	5.5	4,165.29
314 3663	DRIVE, ELECTRIC MOTOR, STATIONARY ASSY.	30,293	1982	34.5	1,045,109	20		2002	40.0	757.33	5.5	4,165.29
314 3666	PUMP IMPELLER, ALL	4,090	1982	34.5	141,105	25		2002	40.0	102.25	5.5	562.38
314 3668	PUMP IMPELLER, ALL	41,241	1987	8.5	391,790	25		2002	15.0	2,749.40	5.5	15,121.70
314 3669	PUMP IMPELLER, ALL	0	1986	0.0	0	25		2002	5.5	0.00	5.5	0.00
314 3667	PUMP SHAFT, COMPLETE	8,180	1982	34.5	282,210	25		2002	40.0	204.50	5.5	1,124.75
314 3668	PUMP STATIONARY ASSY.	45,430	1982	34.5	1,567,335	25		2002	40.0	1,135.75	5.5	6,248.63
314 3671	CONTROL/INSTRUMENTATION SYSTEM	57,393	1982	34.5	1,880,059	20		2002	40.0	1,434.83	5.5	7,891.54
314 3672	THRUST BEARING, KINGSBURY	1,816	1982	34.5	62,852			2002	40.0	45.40	5.5	249.70

SCHEDULE V

Est. Capital Recovery Date = 2002

Florida Power & Light Company
Depreciation Rates
For Riviera Unit 3
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (5-Yrs)	Replacement Interval (Years)	Override Date (if Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
314 3673	LUBE WATER SYSTEM	1,816	1987	34.5	62,652		2002	40.0	43.40	5.5	248.70
314 377	PROBING & SCAVENGING SYSTEM	8,314		34.5	268,833			40.0	207.85	5.5	1,143.18
314 3724	CONTROL/INSTRUMENTATION SYSTEM	162	1982	34.5	5,589	20	2002	40.0	4.05	5.5	22.28
314 3735	STEAM AIR EJECTOR ASSY	8,152	1982	34.5	281,244		2002	40.0	203.80	5.5	1,120.90
314 4	TURBINE GENERATOR AUXILIARIES	2,460,682		28.6	65,436,468			21.7	113,558.22	5.5	821,119.94
314 461	TURBINE CONTROL SYSTEM	995,536		27.7	27,533,534			21.7	45,768.56	5.5	251,825.91
314 5426	DRIVE/ELEC. MOTOR, COMPLETE	4,995	1982	34.5	172,328	20	2002	40.0	124.88	5.5	686.81
314 5427	HEAT EXCHANGER, COMPLETE	28,334	1982	34.5	977,523	25	2002	40.0	708.35	5.5	3,895.93
314 5428	PIPING, ALL UNDER 4 INCHES	70,875	1982	34.5	2,445,188	30	2002	40.0	1,771.88	5.5	9,745.31
314 5430	PUMP COMPLETE	4,995	1982	34.5	172,328	25	2002	40.0	124.88	5.5	630.81
314 5431	TRANSMITTER, MAJOR	32,841	1984	2.5	82,353	20	2002	8.0	4,117.53	5.5	22,646.94
314 5434	CONTROL/INSTRUMENTATION SYSTEM	478,534	1982	34.5	16,450,773	20	2002	40.0	11,820.35	5.5	65,564.68
314 5435	COMPUTER/MICROPROCESSOR	172,838	1984	2.5	432,345	20	2002	8.0	21,617.25	5.5	118,894.88
314 5436	ACCUMULATOR	10,849	1982	34.5	374,291	25	2002	40.0	271.23	5.5	1,491.74
314 5437	RESERVOIR	13,582	1982	34.5	468,579	25	2002	40.0	339.55	5.5	1,867.53
314 5440	START UP CONSOLE	4,995	1982	34.5	172,328	20	2002	40.0	124.88	5.5	686.81
314 5441	CONTROL BOARD	130,120	1982	34.5	4,489,140	20	2002	40.0	3,253.00	5.5	17,891.50
314 5443	FILTRATION SYSTEM COMPLETE	33,798	1982	34.5	1,168,031	20	2002	40.0	844.95	5.5	4,647.23
314 5448	RECORDER	8,053	1983	13.5	81,718	20	2002	19.0	318.58	5.5	1,762.18
314 5448	RECORDER	4,227	1985	11.5	48,811	20	2002	17.0	248.85	5.5	1,367.58
314 462	TURBINE STEAM PIPING AND VALVE SYSTEM	538,703		30.0	16,148,936			28.2	18,090.91	5.5	101,550.52
314 5466	PIPING, RUN 4 INCHES OR LARGER	91,857	1982	34.5	3,186,987	30	2002	40.0	2,298.43	5.5	12,830.34
314 5468	VALVE, POWER OPERATED	244,830	1982	34.5	8,448,835	25	2002	40.0	8,120.75	5.5	33,664.13
314 5469	CROSSOVER PIPING	35,288	1982	34.5	1,217,436	30	2002	40.0	882.20	5.5	4,852.10
314 5470	CONTROL/INSTR SYSTEM	58,571	1982	34.5	2,020,700	20	2002	40.0	1,464.28	5.5	8,053.51
314 5471	INSULATION EQUIPMENT	60,511	1991	5.5	332,911	25	2002	11.0	5,501.00	5.5	30,256.50
314 5472	INSULATION PIPING RUN 4 IN OR LARGER	24,146	1982	34.5	833,037	35	1997	35.0	689.89	0.5	344.94

SCHEDULE V

Est. Capital Recovery Date = 2002

Florida Power & Light Company
Depreciation Rates
For Rivers Unit 3
Plant Data As Of 1/31/96

Account Number	Description	Plant In Service Balance At 1/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
314 5472	INSULATION PIPING RUN 4 IN OR LARGER	23,500	1991	5.5	129,250	35		2002	11.0	2,136.36	5.5	11,750.00
314 463	TURBINE GLAND SEAL SYSTEM	75,873		26.8	2,032,691				23.5	3,228.24	5.5	17,744.16
314 5480	HEAT EXCHANGER, COMPLETE	6,290	1982	34.5	217,005	25		2002	40.0	157.25	5.5	864.88
314 5481	PIPING, ALL UNDER 4 INCHES	10,023	1982	34.5	345,794	30		2002	40.0	250.58	5.5	1,378.16
314 5482	PIPING, RUN 4 INCHES OR LARGER	18,119	1982	34.5	625,106	30		2002	40.0	452.98	5.5	2,491.36
314 5484	TANK	3,884	1982	34.5	133,968	30		2002	40.0	87.10	5.5	534.05
314 5487	CONTROLINSTRUMENTATION SYSTEM	9,431	1982	34.5	325,370	20		2002	40.0	235.78	5.5	1,298.76
314 5488	DESUPERHEATER	3,638	1982	34.5	125,511	30		2002	40.0	80.95	5.5	500.23
314 5489	VAPOR EXTRACTOR INCL. DRIVE	3,339	1982	34.5	115,196	30		2002	40.0	83.48	5.5	459.11
314 5490	INSULATION EQUIPMENT	979	1982	34.5	33,776	30		2002	40.0	24.48	5.5	134.61
314 5491	INSULATION PIPING RUN 4 IN OR LARGER	20,170	1991	5.5	110,935	25		2002	11.0	1,833.64	5.5	10,085.00
314 464	TURBINE DRAIN SYSTEM	53,492		34.5	1,845,475				40.0	1,337.31	5.5	7,355.15
314 5505	PIPING, ALL UNDER 4 INCHES	35,187	1982	34.5	1,213,952	30		2002	40.0	879.08	5.5	4,838.21
314 5506	PIPING, RUN 4 INCHES OR LARGER	18,305	1982	34.5	631,523			2002	40.0	457.83	5.5	2,516.94
314 465	TURNING GEAR ASSEMBLY	26,746		34.5	922,738				40.0	668.08	5.5	3,677.58
314 5518	CONTROLINSTRUMENTATION SYSTEM	12,255	1982	34.5	422,798	20		2002	40.0	308.38	5.5	1,685.06
314 5519	DRIVE/ELEC. MOTOR, COMPLETE	5,058	1982	34.5	174,501	20		2002	40.0	126.45	5.5	695.48
314 5522	TURNING GEAR-INCL. REDUCTION & BULL GEAR	9,433	1982	34.5	325,430	30		2002	40.0	235.83	5.5	1,297.04
314 466	TURBINE GENERATOR SPECIAL TOOLS & EQUIPM	14,802		34.5	510,609				40.0	370.05	5.5	2,035.28
314 5536	TURBINE SHELTER ASSY.	14,802	1982	34.5	510,609			2002	40.0	370.05	5.5	2,035.28
314 467	EXCITER	185,110		34.5	6,386,287				40.0	4,827.77	5.5	25,452.63
314 5554	CONTROLINSTRUMENTATION SYSTEM	123,432	1982	34.5	4,258,404	20		2002	40.0	3,085.80	5.5	16,971.90
314 5555	DUCTWORK, WITH INSULATION	11,513	1982	34.5	387,199	25		2002	40.0	287.83	5.5	1,583.04
314 5558	ENCLOSURE	16,641	1982	34.5	574,115	25		2002	40.0	416.03	5.5	2,268.14
314 5567	STATOR (MAIN EXCITER)	11,755	1982	34.5	405,548	25		2002	40.0	293.88	5.5	1,616.31

SCHEDULE V

Est. Capital Recovery Date =

2002

Florida Power & Light Company
 Depreciation Rates
 For Riviera Unit 3
 Plant Data As Of 12/31/98

Account Number	Description	Plant In Service Balance At 12/31/98 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (S-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
314 5568	STATOR (PILOT EXCITER)	11,755	1982	34.5	405,548	25		2002	40.0	293.68	5.5	1,816.31
314 5573	DIODES AND FUSES	10,014	1982	34.5	345,483	25		2002	40.0	250.35	5.5	1,378.93
314 468	GENERATOR SEAL OIL SYSTEM	78,832		34.5	2,719,705				40.0	1,970.81	5.5	10,839.42
314 5602	DRIVE,ELEC. MOTOR, COMPLETE	2,744	1982	34.5	94,668	20		2002	40.0	68.60	5.5	377.30
314 5604	PIPING, ALL UNDER 4 INCHES	44,113	1982	34.5	1,521,899	30		2002	40.0	1,102.83	5.5	6,085.54
314 5606	PUMP COMPLETE	13,338	1982	34.5	460,161	30		2002	40.0	333.45	5.5	1,833.98
314 5609	CONTROLINSTRUMENTATION SYSTEM	7,261	1982	34.5	250,505	20		2002	40.0	181.53	5.5	988.39
314 5610	D.C. EMERGENCY OIL PUMP W/MOTOR	3,532	1982	34.5	121,854	25		2002	40.0	88.30	5.5	485.65
314 5611	SEAL OIL VACUUM TANK AND SUPPORTS	3,138	1982	34.5	108,261	25		2002	40.0	78.45	5.5	431.48
314 5612	VACUUM PUMP WITH MOTOR	4,706	1982	34.5	162,357	25		2002	40.0	117.65	5.5	647.08
314 469	GENERATOR COOLING AND PURGE SYSTEM	95,045		24.4	2,315,553				21.5	4,414.55	5.5	24,279.94
314 5632	HEAT EXCHANGER, TUBE BUNDLE	10,211	1982	34.5	352,280	30		2002	40.0	255.28	5.5	1,404.01
314 5633	PIPING, ALL UNDER 4 INCHES	9,033	1982	34.5	311,639	30		2002	40.0	225.83	5.5	1,242.04
314 5637	CONTROLINSTRUMENTATION SYSTEM	8,871	1982	34.5	308,050	20		2002	40.0	221.78	5.5	1,219.76
314 5637	CONTROLINSTRUMENTATION SYSTEM	16,034	1989	7.5	120,255	20		2002	13.0	1,233.38	5.5	6,783.62
314 5637	CONTROLINSTRUMENTATION SYSTEM	18,298	1991	5.5	100,626	20		2002	11.0	1,863.27	5.5	9,148.00
314 5638	DRYER	6,089	1982	34.5	210,071	25		2002	40.0	152.23	5.5	837.24
314 5639	CARBON DIOXIDE SUPPLY SYSTEM	11,978	1982	34.5	413,241	25		2002	40.0	299.45	5.5	1,645.98
314 5640	HYDROGEN SUPPLY SYSTEM	14,533	1982	34.5	501,389	25		2002	40.0	363.33	5.5	1,998.29
314 470	GENERATOR LIQUID COOLING SYSTEM	57,013		34.5	1,968,950				40.0	1,425.34	5.5	7,839.30
314 5662	DRIVE,ELEC. MOTOR, COMPLETE	2,258	1982	34.5	77,901	20		2002	40.0	56.45	5.5	310.48
314 5663	FILTER, SPECIAL ASSEMBLY	4,595	1982	34.5	158,528	25		2002	40.0	114.88	5.5	631.81
314 5665	HEAT EXCHANGER, COMPLETE	9,167	1982	34.5	318,262	30		2002	40.0	229.18	5.5	1,260.46
314 5666	PIPING, ALL UNDER 4 INCHES	15,593	1982	34.5	537,959	30		2002	40.0	389.83	5.5	2,144.04
314 5667	PIPING, RUN 4 INCHES OR LARGER	6,500	1982	34.5	224,250	30		2002	40.0	162.50	5.5	893.75
314 5668	PUMP COMPLETE	2,258	1982	34.5	77,901	25		2002	40.0	56.45	5.5	310.48
314 5669	TANK	878	1982	34.5	30,291	30		2002	40.0	21.95	5.5	120.73
314 5672	CONTROLINSTRUMENTATION SYSTEM	15,764	1982	34.5	543,858	20		2002	40.0	394.10	5.5	2,167.55

SCHEDULE V

Est. Capital Recovery Data - 2002

Florida Power & Light Company
 Depreciation Rates
 For Riviera Unit 3
 Plant Data As Of 12/31/99

Account Number	Description	Plant In Service Balance At 12/31/99	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$ Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
314.472	TURBINE LUBE OIL STORAGE & TRANSFER	123,717	1993	3.5	433,010	30		2002	9.0	13,748.33	5.5	75,604.83
314.569	FIRE PROTECTION SYS COMPLE	123,717	1993	3.5	433,010	30		2002	9.0	13,748.33	5.5	75,604.83
314.473	TURBINE LUBE OIL SYSTEM	88,396		8.5	577,539				8.9	10,068.11	5.5	55,374.57
314.5710	DRIVE/ELEC MOTOR, COMPLETE	423	1982	34.5	14,584	20		2002	40.0	10.58	5.5	58.18
314.5713	HEAT EXCHANGER, COMPLETE	985	1982	34.5	33,983	30		2002	40.0	24.83	5.5	135.44
314.5715	PIPING, ALL UNDER 4 INCHES	3,148	1982	34.5	108,606	30		2002	40.0	78.70	5.5	432.85
314.5718	PUMP COMPLETE	708	1982	34.5	24,357	30		2002	40.0	17.85	5.5	87.08
314.5719	CONTROL/INSTRUMENTATION SYSTEM	1,524	1982	34.5	52,578	20		2002	40.0	38.10	5.5	209.55
314.5720	FILTERING/CONDITIONING UNIT	78,332	1984	2.5	185,830	30		2002	8.0	9,791.50	5.5	53,853.25
314.5721	RESERVOIR	2,118	1982	34.5	73,071	30		2002	40.0	52.85	5.5	291.23
314.5722	CENTRIFUGE/SEPARATOR	1,946	1982	34.5	67,137	30		2002	40.0	48.65	5.5	267.58
314.5723	VAPOR EXTRACTOR INCL. DRIVE	214	1982	34.5	7,383	30		2002	40.0	5.35	5.5	29.43
314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	126,417		16.2	2,043,389				18.5	8,825.58	5.5	37,540.85
314.5746	CONTROL PANEL	24,580	1981	15.5	380,990	20		2002	21.0	1,170.48	5.5	8,437.82
314.5747	RECORDER	24,580	1981	15.5	380,990	20		2002	21.0	1,170.48	5.5	8,437.82
314.5749	SENSOR, MAJOR	27,408	1991	5.5	150,733	20		2002	11.0	2,491.45	5.5	13,703.00
314.5750	MONTOR/MPLIFIER	4,494	1982	34.5	155,043	20		2002	40.0	112.35	5.5	617.53
314.5752	CONTROL/INSTRUMENTATION SYSTEM	24,580	1981	15.5	380,990	20		2002	21.0	1,170.48	5.5	8,437.82
314.5754	ANNUNCIATOR/INSTRUMENT PANEL	15,888	1982	34.5	541,167	20		2002	40.0	382.15	5.5	2,156.83
314.5754	ANNUNCIATOR/INSTRUMENT PANEL	5,591	1986	10.5	53,656	20		2002	16.0	318.19	5.5	1,750.03
315	ACCESSORY ELECTRIC EQUIPMENT	2,410,182		10.8	40,508,558				14.6	165,439.87	5.5	909,917.80
315.1	STRUCTURAL SUPPORTS	2,771		34.5	95,600				40.0	89.28	5.5	381.02
315.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTE	2,771		34.5	95,600				40.0	89.28	5.5	381.02
315.0513	FOUNDATION	1,050	1982	34.5	38,225			2002	40.0	29.25	5.5	144.38

SCHEDULE V

Est. Capital Recovery Date = 2007

Florida Power & Light Company
Depreciation Rates
For Riviera Unit 3
Plant Data As Of 12/31/95

Account Number	Description	Plant In Service Balance At 12/31/95	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Average	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
315.0514	GENERATOR LEADS SUPPORTS	1,721	1982	34.5	59,375		2002	40.0	43.03	5.5	238.84
315.2	AUXILIARY POWER SYSTEMS	679,346		7.9	5,338,720			11.6	58,377.31	5.5	322,175.20
315.281	125 VOLT DC DISTRIBUTION SYSTEM	1,094		14.5	15,863			20.0	54.70	5.5	300.85
315.1808	CIRCUIT BRK. RATED 600 AMPS OR GREATER	1,094	1982	14.5	15,863	25	2002	20.0	54.70	5.5	300.85
315.287	AUXILIARY/STATION SERVICE TRANSFORMER	604,314		7.5	4,502,808			11.6	52,258.36	5.5	287,421.02
315.1728	CABLE POWER #4/0 OR LARGER	18,834	1982	34.5	642,873	25	2002	40.0	465.85	5.5	2,582.18
315.1728	CABLE POWER #4/0 OR LARGER	5,346	1991	5.5	29,403	25	2002	11.0	488.00	5.5	2,873.00
315.1728	CONTROL/INSTRUMENTATION SYSTEM	4,381	1991	5.5	24,098	20	2002	11.0	398.27	5.5	2,190.50
315.1729	FOUNDATION	29,045	1991	5.5	159,748		2002	11.0	2,849.45	5.5	14,522.50
315.1730	TRANSFORMER	22,017	1982	34.5	799,587	25	2002	40.0	530.43	5.5	3,027.34
315.1730	TRANSFORMER	524,891	1991	5.5	2,880,801	25	2002	11.0	47,717.36	5.5	262,445.50
315.288	STARTUP TRANSFORMER	7,058		34.5	243,538			40.0	178.48	5.5	970.81
315.1748	CONTROL/INSTRUMENTATION SYSTEM	1,516	1982	34.5	52,302	20	2002	40.0	37.90	5.5	208.45
315.1747	FOUNDATION	5,543	1982	34.5	191,234		2002	40.0	138.58	5.5	762.16
315.289	VITAL AC DISTRIBUTION SYSTEM	35,374		14.5	512,924			20.0	1,768.70	5.5	9,727.86
315.1766	MOTOR GENERATOR SET	10,941	1982	14.5	158,845	25	2002	20.0	547.05	5.5	3,008.78
315.1767	INVERTER	24,433	1982	14.5	354,279	25	2002	20.0	1,221.85	5.5	6,719.08
315.290	INSTRUMENT AC DISTRIBUTION SYSTEM	2,755		7.5	20,663			13.0	211.92	5.5	1,165.58
315.1785	CABLE POWER, ALL UNDER #4/0	2,755	1989	7.5	20,663	25	2002	13.0	211.92	5.5	1,165.58
315.201	STATION BATTERY SYSTEM	28,750		1.5	43,128			7.0	4,107.15	5.5	22,589.28
315.1798	BATTERY	26,833	1995	1.5	40,250	15	2002	7.0	3,833.29	5.5	21,083.07

SCHEDULE V

Florida Power & Light Company
Depreciation Rules
For Raters Unit 3
Plant Data As Of 1/23/1998

Est. Capital Recovery Date =

2002

Account Number	Description	Plant In Service Balance At 12/31/98	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$ Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
315 1799	BATTERY RACK	1,917	1995	1.5	2,878	15		2002	7.0	273.86	5.5	1,508.21
315 3	CONDUCTORS, CONDUITS AND INSULATORS	488,932		34.3	16,747,084				39.2	12,475.55	5.5	68,815.45
315 381	STATION GROUNDING SYSTEM	30,036		34.5	1,036,242				40.0	750.80	5.5	4,129.96
315 3775	GROUNDING GRID	15,018	1982	34.5	518,121	25		2002	40.0	375.45	5.5	2,064.98
315 3776	LIGHTNING PROTECTION SYS EA GEN UNIT	15,018	1982	34.5	518,121	20		2002	40.0	375.45	5.5	2,064.98
315 382	CONDUIT AND RACEWAY SYSTEM	316,634		34.5	10,923,874				40.0	7,915.86	5.5	43,537.19
315 3783	FOUNDATION	24,645	1982	34.5	850,253			2002	40.0	616.13	5.5	3,388.69
315 3784	CONDUIT CONTINUOUS RUN 2" OR LARGER	119,552	1982	34.5	4,124,544	25		2002	40.0	2,988.80	5.5	18,438.40
315 3785	CONDUIT LESS THAN 2"	119,552	1982	34.5	4,124,544	25		2002	40.0	2,988.80	5.5	18,438.40
315 3786	CABLE TRAY, CONTINUOUS RUN	43,570	1982	34.5	1,503,165	25		2002	40.0	1,089.25	5.5	5,990.88
315 3788	MANHOLES	9,315	1982	34.5	321,368	25		2002	40.0	232.88	5.5	1,280.81
315 383	GENERATOR BUS	142,282		33.8	4,786,868				37.4	3,808.79	5.5	20,948.31
315 3789	ISOPHASE BUS, COMPLETE	127,713	1982	34.5	4,406,089	25		2002	40.0	3,192.83	5.5	17,580.54
315 3800	POTENTIAL TRANSFORMERS	4,600	1982	34.5	156,700	20		2002	40.0	115.00	5.5	632.50
315 3801	GROUNDING TRANSFORMER	4,324	1980	8.5	28,108	25		2002	12.0	360.33	5.5	1,981.83
315 3802	GROUNDING RESISTORS	2,451	1982	34.5	84,560	25		2002	40.0	81.28	5.5	337.01
315 3803	CONTROL/INSTRUMENTATION SYSTEM	3,174	1982	34.5	108,503	20		2002	40.0	79.35	5.5	436.43
315 4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	216,657		19.6	4,236,434				15.1	14,344.45	5.5	78,894.45
315 481	CONTROL BOARDS	153,877		28.9	4,142,264				28.6	5,375.88	5.5	29,567.31
315 5815	MAIN (BTGRIG) CONTROL BOARD, INCL WIRE	51,441	1982	34.5	1,774,715	20		2002	40.0	1,286.03	5.5	7,073.14
315 5817	RECORDER PANELS, INCL WIRE	48,247	1982	34.5	1,505,522	20		2002	40.0	1,156.18	5.5	6,358.98
315 5822	ANNUNCIATOR PANEL	1,225	1972	24.5	30,013	20		2002	30.0	40.83	5.5	224.58
315 5822	ANNUNCIATOR PANEL	54,964	1983	13.5	742,014	20		2002	10.0	2,892.84	5.5	15,910.83

SCHEDULE V

Florida Power & Light Company
Depreciation Rules
For Riviera Unit 3
Plant Data As Of 12/31/96

Est. Capital Recovery Date =

2002

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overdue Date (If Req.)	Calculated Service Life	Average Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	62,760		15	94,170				8,968.57	5.5	49,327.14
315.5833	CONTROL/INSTRUMENTATION SYSTEM	62,760	1995	15	94,170	20		2002	8,968.57	5.5	49,327.14
315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	413,164		24.7	10,219,249				19,499.40	5.5	107,246.49
315.542	480 VOLT POWER DISTRIBUTION SYSTEM	129,131		34.5	4,455,022				3,228.30	5.5	17,755.52
315.7041	CABLE: POWER, #40 OR LARGER	6,211	1982	34.5	214,280	25		2002	153.28	5.5	854.01
315.7043	TRANSFORMER	8,079	1982	34.5	278,726	25		2002	201.88	5.5	1,110.86
315.7044	CONTROL/INSTRUMENTATION SYSTEM	2,358	1982	34.5	88,261	20		2002	63.95	5.5	351.73
315.7045	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	13,273	1982	34.5	457,919	25		2002	331.83	5.5	1,825.04
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	19,822	1982	34.5	678,959	25		2002	490.35	5.5	2,698.03
315.7049	POWER CENTER SWITCHGEAR SECTION	83,231	1982	34.5	2,181,470	25		2002	1,580.78	5.5	8,894.26
315.7052	CABLE: POWER, ALL UNDER #40	6,211	1982	34.5	214,280	25		2002	153.28	5.5	854.01
315.7054	DISTRIBUTION PANEL, INCL BUS	9,946	1982	34.5	343,137	25		2002	248.65	5.5	1,367.58
315.585	4 16 KV POWER DISTRIBUTION SYSTEM	264,033		20.3	5,784,227				16,271.10	5.5	89,490.97
315.7121	CABLE: POWER, #40 OR LARGER	14,751	1982	34.5	508,919	25		2002	368.78	5.5	2,028.26
315.7123	FOUNDATION	5,651	1982	34.5	194,960	25		2002	141.28	5.5	777.01
315.7124	TRANSFORMER	17,470	1982	34.5	602,715	25		2002	436.75	5.5	2,402.13
315.7124	TRANSFORMER	5,339	1991	5.5	29,365	25		2002	485.36	5.5	2,669.50
315.7125	CONTROL/INSTRUMENTATION SYSTEM	3,679	1982	34.5	126,928	20		2002	91.98	5.5	505.86
315.7125	CONTROL/INSTRUMENTATION SYSTEM	43,255	1991	5.5	237,903	20		2002	3,932.27	5.5	21,827.50
315.7126	CIRCUIT BKR. RATED 600 AMPS OR GREATER	29,948	1982	34.5	1,033,208	25		2002	748.70	5.5	4,117.85
315.7132	CURRENT TRANSFORMER, MAIN	29,948	1982	34.5	1,033,208	20		2002	748.70	5.5	4,117.85
315.7133	CABLE: POWER, ALL UNDER #40	14,751	1982	34.5	508,919	25		2002	368.78	5.5	2,028.26
315.7134	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	28,700	1982	34.5	990,150	25		2002	717.50	5.5	3,946.25
315.7135	NON-SEGRTED BUS, COMPLETE	90,541	1991	5.5	497,978	25		2002	8,231.00	5.5	45,270.50
315.6	INFORMATION SYSTEMS	609,292		0.4	3,869,469				60,473.68	5.5	332,605.19

SCHEDULE V

Est Capital Recovery Date = 2002

Florida Power & Light Company
Depreciation Rates
For Rivers Unit 3
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Account Number	Description	Plant In Service Balance At 12/31/98	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
315 681	LOAD CONTROL & METERING SYSTEM	104,410	1995	1.5	158,815	20		2002	7.0	14,915.71	5.5	82,036.43
315 7874	CONTROL/INSTRUMENTATION SYSTEM	104,410	1995	1.5	158,815	20		2002	7.0	14,915.71	5.5	82,036.43
315 683	ANNUAL/ATOR/SEE/DATE ACQUISITION SYSTEM	360,089		7.5	2,710,164				11.3	31,852.19	5.5	175,187.08
315 7710	RECORDER, OSCILLOGRAPH	85,667	1983	13.5	1,158,505	20		2002	19.0	4,508.79	5.5	24,798.34
315 7712	CONTROL/INSTRUMENTATION SYSTEM	8,798	1981	15.5	105,338	20		2002	21.0	323.82	5.5	1,779.90
315 7712	CONTROL/INSTRUMENTATION SYSTEM	1,185	1984	12.5	14,813	20		2002	18.0	65.83	5.5	362.08
315 7714	LOGIC CABINET	33,495	1981	15.5	519,173	20		2002	21.0	1,595.00	5.5	8,772.50
315 7715	PRINTER	4,854	1981	15.5	75,237	20		2002	21.0	231.14	5.5	1,271.29
315 7718	COMPUTER/MICROPROCESSOR	3,398	1981	15.5	52,669	20		2002	21.0	181.81	5.5	889.85
315 7718	COMPUTER/MICROPROCESSOR	224,694	1983	3.5	798,429	20		2002	9.0	24,988.00	5.5	137,313.00
315 684	GENERATOR PROTECTION SYSTEM	144,793		8.9	1,002,890				10.6	13,705.78	5.5	75,381.70
315 7732	RELAY, NEGATIVE SEQUENCE	1,056	1972	24.5	25,872	20		2002	30.0	35.20	5.5	193.80
315 7732	RELAY, NEGATIVE SEQUENCE	48,780	1983	13.5	550,530	20		2002	19.0	2,148.32	5.5	11,804.74
315 7732	RELAY, NEGATIVE SEQUENCE	8,792	1984	12.5	122,400	20		2002	18.0	544.00	5.5	2,992.00
315 7732	RELAY, NEGATIVE SEQUENCE	18,809	1984	2.5	48,523	20		2002	8.0	2,328.13	5.5	12,793.89
315 7734	CONTROL/INSTRUMENTATION SYSTEM	13,941	1982	4.5	82,735	20		2002	10.0	1,394.10	5.5	7,687.55
315 7734	CONTROL/INSTRUMENTATION SYSTEM	55,827	1994	2.5	139,568	20		2002	8.0	8,978.38	5.5	38,381.08
315 7735	RECORDER	4,788	1985	11.5	55,062	20		2002	17.0	281.65	5.5	1,549.08
316	MISCELLANEOUS POWER PLANT EQUIPMENT	104,831		9.2	987,732				12.4	8,478.90	5.5	48,633.81
316.1	STATION SERVICE EQUIPMENT	104,831		9.2	987,732				12.4	8,478.90	5.5	48,633.81
316.184	INSTRUMENT AIR SYSTEM	104,831		9.2	987,732				12.4	8,478.90	5.5	48,633.81
316 0555	COMPRESSOR/AIR, RECIPROCATING, COMPLETE	38,694	1987	9.5	348,458	25		2002	15.0	2,445.60	5.5	13,450.80
316 0555	COMPRESSOR/AIR, RECIPROCATING, COMPLETE	57,728	1992	4.5	259,778	25		2002	10.0	5,772.80	5.5	31,750.40

SCHEDULE V

Florida Power & Light Company
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Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yr)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
316 0556	DRIVE.ELEC MOTOR, COMPLETE	831	1982	34.5	28,670	20		2002	40.0	20.78	5.5	114.26
316 0561	CONTROL/INSTRUMENTATION SYSTEM	379	1982	34.5	13,076	20		2002	40.0	9.48	5.5	52.11
316 0562	PIPING, ALL UNDER 4 INCHES	2,365	1982	34.5	82,628	25		2002	40.0	59.88	5.5	329.31
316 0564	TANK, RECEIVER	3,131	1982	34.5	108,020	25		2002	40.0	78.28	5.5	430.51
316 0570	DRYER	2,578	1982	34.5	88,941	25		2002	40.0	64.45	5.5	354.48
316 0572	AFTERCOOLER	1,106	1982	34.5	38,123	25		2002	40.0	27.63	5.5	131.94

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
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2003

Account Number	Description	Plant In Service Balance At 12/31/98	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$ Yrs)	Replacement Interval (Years)	Override Date (If Rec.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311	STRUCTURES AND IMPROVEMENTS	112,709		33.5	3,775,753				40.0	2,817.74	6.5	18,315.23
311.3	STATION BUILDINGS	39,838		33.5	1,334,573				40.0	965.95	8.5	8,473.68
311.346	BOILER BUILDING	39,838		33.5	1,334,573				40.0	965.95	6.5	8,473.68
311.3467	LIGHTING SYSTEM COMPLETE	35,418	1983	33.5	1,186,503	20		2003	40.0	885.45	6.5	5,755.43
311.9476	HOIST	4,420	1983	33.5	148,070			2003	40.0	110.50	8.5	718.25
311.4	COOLING SYSTEMS	72,871		33.5	2,441,180				40.0	1,821.79	6.5	11,841.55
311.413	OPENINTAKE COOLING WATER SYSTEM	72,871		33.5	2,441,180				40.0	1,821.79	8.5	11,841.55
311.4264	CONTROL/INSTRUMENTATION SYSTEM	1,311	1983	33.5	43,919	20		2003	40.0	32.78	8.5	213.04
311.4265	DRIVE,ELEC. MOTOR, COMPLETE	13,030	1983	33.5	438,505	20		2003	40.0	325.75	6.5	2,117.38
311.4271	PIPING, RUN 4 INCHES OR LARGER	52,549	1983	33.5	1,693,392	25		2003	40.0	1,263.73	6.5	8,214.21
311.4272	PUMP COMPLETE	8,418	1983	33.5	215,003	25		2003	40.0	160.45	6.5	1,042.93
311.4275	STRAINER, > 4 INCH PIPE SIZE	1,563	1983	33.5	52,381			2003	40.0	39.08	6.5	253.99
312	BOILER PLANT EQUIPMENT	20,248,973		16.1	325,694,535				14.5	1,397,133.54	6.4	8,914,138.77
312.1	STEAM GENERATING EQUIPMENT	5,868,452		25.1	147,250,112				21.8	289,559.51	6.5	1,751,834.54
312.121	BOILER STRUCTURE	1,430,491		33.2	47,160,816				39.5	35,933.58	6.5	233,568.08
312.0061	STRUCTURAL METAL AND TRUSSES	468,382	1983	33.5	15,724,632	0		2003	40.0	11,734.80	6.5	76,270.20
312.0062	STAIRS, LADDERS, CATWALKS AND HANDRAILS	328,547	1983	33.5	10,939,325	0		2003	40.0	8,163.68	6.5	53,083.89
312.0062	STAIRS, LADDERS, CATWALKS AND HANDRAILS	909	1987	29.5	26,816	0		2003	36.0	25.25	6.5	164.13
312.0063	BOILER INNER CASING	93,275	1983	33.5	3,124,713	0		2003	40.0	2,331.88	6.5	15,157.19

SCHEDULE V

Est. Capital Recovery Data = 2003

Florida Power & Light Company
Depreciation Rates
For Rivers Unit 4
Plant Data As Of 12/31/98

Account Number	Description	Plant In Service Balance At 12/31/98	Vintage Year	Age At Time Of Study (Years)	Age Weight (5-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Account	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312 0084	BOILER INSULATION	342,008	1983	33.5	11,457,268	10		2003	40.0	8,550.20	6.5	55,576.30
312 0085	BOILER OUTER CASING	57,001	1983	33.5	1,908,534	20		2003	40.0	1,425.03	6.5	9,262.08
312 0086	BRICKWORK & REFRACTORY	25,909	1983	33.5	867,952	10		2003	40.0	647.73	6.5	4,210.21
312 0087	HANGERS, SUPPORTS & TUBE GUIDES	80,325	1983	33.5	2,690,888	0		2003	40.0	2,008.13	5.5	13,052.81
312 0087	HANGERS, SUPPORTS & TUBE GUIDES	25,125	1979	17.5	438,688	0		2003	24.0	1,048.88	6.5	6,804.69
312 122	BOILER PRESSURE PARTS	4,447,981		22.5	100,069,298				19.0	233,625.98	6.5	1,518,268.46
312 0085	HEADER, 4 INCHES OR LARGER	49,612	1983	33.5	1,662,002	10		2003	40.0	1,340.30	6.5	8,081.95
312 0086	PIPING, ALL UNDER 4 INCHES	43,881	1983	33.5	1,470,014	10		2003	40.0	1,097.03	6.5	7,130.68
312 0086	PIPING, ALL UNDER 4 INCHES	2,268	1989	27.5	82,315	10		1999	30.0	75.53	2.5	168.83
312 0086	PIPING, ALL UNDER 4 INCHES	4,935	1978	20.5	101,168	10		2003	27.0	182.78	6.5	1,188.08
312 0087	PIPING, RUN 4 INCHES OR LARGER	3,378	1983	33.5	113,098	10		2003	40.0	84.40	6.5	548.60
312 0088	SILENCER/MUFFLER	47,257	1983	33.5	1,583,110	10		2003	40.0	1,181.43	6.5	7,579.28
312 0090	VALVE, SAFETY	47,257	1983	33.5	1,583,110	10		2003	40.0	1,181.43	6.5	7,579.28
312 0091	VALVE, POWER OPERATED	16,878	1983	33.5	565,413	10		2003	40.0	421.93	6.5	2,742.88
312 0092	INSULATION-EQUIPMENT	9,975	1985	1.5	14,983	10		2003	8.0	1,348.88	6.5	8,104.89
312 0093	DESUPERHEATER	178,900	1983	33.5	5,993,150	10		2003	40.0	4,472.50	6.5	29,071.25
312 0094	WATER WALL SECTION	724,958	1983	33.5	24,288,028	10		2003	40.0	18,123.80	6.5	117,805.35
312 0094	WATER WALL SECTION	1,818,015	1983	3.5	5,683,053	10		2003	10.0	181,801.50	6.5	1,051,708.75
312 0095	ECONOMIZER SECTION	238,208	1983	33.5	7,979,901	10		2003	40.0	5,985.15	6.5	38,708.48
312 0096	BOILER DRUM	104,344	1983	33.5	3,495,524	10		2003	40.0	2,808.80	6.5	16,855.80
312 007	SUPERHEATER SECTION	705,752	1983	33.5	23,642,982	10		2003	40.0	17,643.80	6.5	114,884.70
312 0098	REHEATER SECTION	490,437	1983	33.5	16,429,840	10		2003	40.0	12,380.93	6.5	79,888.01
312 0100	DOWNCOMERS	181,914	1983	33.5	5,424,119	10		2003	40.0	4,047.85	6.5	26,311.03
312 2	STEAM SYSTEMS AND EQUIPMENT	890,353		28.7	25,595,290				28.1	31,700.58	6.0	188,150.41
312 251	MAIN STEAM PIPING	310,721		28.8	8,954,081				27.8	11,168.34	5.0	55,878.11
312 1262	CONTROL INSTRUMENTATION SYSTEM	1,832	1983	33.5	61,372	10		2003	40.0	45.80	6.5	297.70
312 1264	PIPING, ALL UNDER 4 INCHES	39,301	1983	33.5	1,318,594	10		2003	40.0	984.03	6.5	6,398.18
312 1265	PIPING, RUN 4 INCHES OR LARGER	111,193	1983	33.5	3,724,968	10		2003	40.0	2,779.83	6.5	18,068.86

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
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		a	b	c	d	e	f	g	h	i	j	k
312 1266	SILENCER/MUFFLER	6,177	1963	33.5	206,930	10		2003	40.0	154.43	8.5	1,003.76
312 1268	VALVE, SAFETY	16,532	1963	33.5	620,822	10		2003	40.0	483.30	8.5	3,011.45
312 1269	VALVE, POWER OPERATED	55,596	1963	33.5	1,862,466	10		2003	40.0	1,369.90	8.5	9,034.35
312 1271	DESUPERHEATER STATION/LAS FURN. BY VEND.	10,654	1963	33.5	356,909	10		2003	40.0	266.35	8.5	1,731.28
312 1272	INSULATION PIPING RUN 4 IN OR LARGER	34,276	1990	8.5	222,807	10		2000	10.0	3,427.80	3.5	11,997.30
312 1273	SEISMIC RESTRI/INT (SHRUBBER)	33,098	1979	17.5	579,215	10		1999	20.0	1,854.90	2.5	4,137.25
312 252	EXTRACTION STEAM SYSTEM	94,373		28.8	2,717,545				28.7	3,284.16	8.5	21,348.93
312 1287	CONTROL/INSTRUMENTATION SYSTEM	682	1963	33.5	22,177	20		2003	40.0	16.55	6.5	107.58
312 1281	PIPING, RUN 4 INCHES OR LARGER	76,299	1963	33.5	2,556,017	0		2003	40.0	1,907.48	6.5	12,398.59
312 1292	SILENCER/MUFFLER	779	1963	33.5	26,087	0		2003	40.0	19.48	8.5	128.59
312 1295	VALVE, POWER OPERATED	779	1963	33.5	26,087	0		2003	40.0	19.48	8.5	128.59
312 1297	INSULATION PIPING RUN 4 IN OR LARGER	15,854	1991	5.5	87,197	20		2003	12.0	1,321.17	6.5	3,587.58
312 253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	131,749		18.1	2,384,221				16.7	7,879.39	6.5	51,215.99
312 1311	CONTROL/INSTRUMENTATION SYSTEM	519	1963	33.5	17,387	20		2003	40.0	12.96	6.5	84.34
312 1314	PIPING, RUN 4 INCHES OR LARGER	81,879	1963	33.5	2,048,147	0		2003	40.0	1,526.96	6.5	9,825.34
312 1320	DESUPERHEATER STATION/LAS FURN. BY VEND.	44,004	1992	4.5	198,018	20		2003	11.0	4,000.36	6.5	26,002.36
312 1321	INSULATION PIPING RUN 4 IN OR LARGER	5,007	1991	5.5	27,539	20		2003	12.0	417.25	6.5	2,712.13
312 1321	INSULATION PIPING RUN 4 IN OR LARGER	21,140	1992	4.5	95,130	20		2003	11.0	1,921.82	6.5	12,491.82
312 262	REHEAT STEAM SYSTEM	363,510		32.6	11,539,403				37.7	9,370.69	6.5	60,908.38
312 1512	CONTROL/INSTRUMENTATION SYSTEM	2,602	1963	33.5	67,167	10		2003	40.0	65.05	8.5	422.83
312 1512	CONTROL/INSTRUMENTATION SYSTEM	614	1972	24.6	19,943	10		2003	31.0	26.26	8.5	170.68
312 1512	CONTROL/INSTRUMENTATION SYSTEM	5,939	1976	20.5	121,750	10		2003	27.0	219.96	6.5	1,429.78
312 1514	PIPING, ALL UNDER 4 INCHES	39,361	1963	33.5	1,318,594	10		2003	40.0	984.03	8.5	6,396.16
312 1515	PIPING, RUN 4 INCHES OR LARGER	160,611	1963	33.5	5,380,469	10		2003	40.0	4,015.26	6.5	26,099.29
312 1516	SILENCER/MUFFLER	18,532	1963	33.5	620,822	10		2003	40.0	483.30	8.5	3,011.45
312 1518	VALVE, SAFETY	33,976	1963	33.5	1,138,196	10		2003	40.0	849.40	6.5	5,521.10
312 1519	VALVE, POWER OPERATED	12,355	1963	33.5	413,893	10		2003	40.0	308.68	6.5	2,007.69
312 1521	INSULATION PIPING RUN 4 IN OR LARGER	9,727	1963	33.5	326,190	10		2003	40.0	243.43	6.5	1,582.26

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For RIVERS Unit 4
Plant Data As Of 12/31/98

Est. Capital Recovery Date = 2003

Account Number	Description	Plant In Service Balance At 12/31/98	Vintage Year	Age / Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overdue Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312 1521	INSULATION PIPING RUN 4 IN OR LARGER	7,809	1991	5.5	42,950	10		2003	12.0	650.75	6.5	4,229.88
312 1523	DESUPERHEATER STATION	61,774	1983	33.5	2,069,429	10		2003	40.0	1,544.35	6.5	10,038.28
312 3	CONDENSATE AND FEEDWATER SYSTEMS	3,081,251		19.0	58,515,924				18.6	168,082.27	6.5	1,075,864.78
312 351	CONDENSATE SYSTEM	492,110		26.7	13,118,940				23.8	20,667.30	6.5	134,337.42
312 3158	FOUNDATION	1,736	1983	33.5	58,156	0		2003	40.0	43.40	6.5	282.10
312 3160	HEAT EXCHANGER, SHELL	61,966	1983	33.5	2,075,861	25		2003	40.0	1,549.15	6.5	10,089.48
312 3161	HEAT EXCHANGER, TUBE BUNDLE	61,966	1983	33.5	2,075,861	25		2003	40.0	1,549.15	6.5	10,089.48
312 3162	PIPING, ALL UNDER 4 INCHES	17,323	1983	33.5	580,321	0		2003	40.0	433.08	6.5	2,814.99
312 3163	PIPING, RUN 4 INCHES OR LARGER	130,702	1983	33.5	4,378,517	0		2003	40.0	3,287.55	6.5	21,239.08
312 3164	TANK	11,848	1983	33.5	396,908	0		2003	40.0	298.20	6.5	1,825.30
312 3166	VALVE, POWER OPERATED	3,433	1972	24.5	84,109	0		2003	31.0	110.74	6.5	719.82
312 3167	CONTROL/INSTRUMENTATION SYSTEM	3,443	1983	33.5	115,341	20		2003	40.0	86.08	6.5	558.49
312 3168	DEAERATOR	79,074	1983	33.5	2,648,979	25		2003	40.0	1,978.85	6.5	12,849.53
312 3172	INSULATION - EQUIPMENT	107,859	1983	3.5	377,507	20		2003	10.0	10,785.90	6.5	70,108.35
312 3173	INSULATION PIPING RUN 4 IN OR LARGER	9,424	1983	33.5	315,704	20		2003	40.0	235.60	6.5	1,531.40
312 3175	INSULATION PIPING RUN 4 IN OR LARGER	3,336	1983	3.5	11,876	20		2003	10.0	333.60	6.5	2,168.40
312 352	CONDENSATE RECOVERY SYSTEM	9,007		33.5	301,735				40.0	225.18	6.5	1,483.84
312 3187	PUMP COMPLETE	1,280	1983	33.5	42,880	25		2003	40.0	32.00	6.5	208.00
312 3199	TANK	2,391	1983	33.5	80,099	0		2003	40.0	59.78	6.5	388.54
312 3203	HEAT EXCHANGER, SHELL	2,668	1983	33.5	89,378	0		2003	40.0	68.70	6.5	433.55
312 3204	HEAT EXCHANGER, TUBE BUNDLE	2,668	1983	33.5	89,378	0		2003	40.0	68.70	6.5	433.55
312 353	MAIN FEEDWATER SYSTEM	1,582,285		11.5	17,931,015				14.9	105,075.68	6.5	679,322.18
312 3221	CONTROL/INSTRUMENTATION SYSTEM	4,141	1983	33.5	138,724	20		2003	40.0	103.53	6.5	672.91
312 3224	HEAT EXCHANGER, SHELL	996,709	1980	6.5	6,478,809	20		2003	13.0	76,669.92	6.5	408,354.50
312 3224	HEAT EXCHANGER, TUBE BUNDLE	120,378	1990	6.5	782,457	20		2003	13.0	9,259.85	6.5	60,189.00
312 3225	HEAT EXCHANGER, TUBE BUNDLE	120,378	1990	6.5	782,457	20		2003	13.0	9,259.85	6.5	60,189.00

SCHEDULE V

Est. Capital Recovery Date =

2003

Florida Power & Light Company

Depreciation Rates

For Riviera Unit 4

Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312 3226	PIPING, ALL UNDER 4 INCHES	25,589	1963	33.5	857,232	0		2003	40.0	639.73	6.5	4,158.21
312 3227	PIPING, RUN 4 INCHES OR LARGER	199,684	1963	33.5	6,689,414	0		2003	40.0	4,992.10	6.5	32,448.65
312 3229	STRAINER, > 4 INCH PIPE SIZE	5,055	1963	33.5	169,343	20		2003	40.0	126.38	6.5	821.44
312 3230	VALVE, SPECIAL	12,232	1977	19.5	238,524	20		1997	20.0	611.60	0.5	305.80
312 3231	VALVE, POWER OPERATED	32,104	1963	33.5	1,075,484	20		2003	40.0	802.60	6.5	5,216.90
312 3231	VALVE, POWER OPERATED	21,091	1985	11.5	242,547	20		2003	18.0	1,171.72	6.5	7,616.19
312 3231	VALVE, POWER OPERATED	12,370	1992	4.5	55,665	20		2003	11.0	1,124.55	6.5	7,309.55
312 3235	INSULATION PIPING RUN 4 IN OR LARGER	12,554	1963	33.5	420,559	20		2003	40.0	313.85	6.5	2,040.03
312 354	MAIN FEEDWATER PUMP SYSTEM	490,005		33.5	16,394,027				39.9	12,279.50	6.5	79,816.70
312 3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	107,590	1963	33.5	3,604,265	20		2003	40.0	2,689.75	6.5	17,483.38
312 3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	107,590	1963	33.5	3,604,265	20		2003	40.0	2,689.75	6.5	17,483.38
312 3256	FOUNDATION	4,890	1963	33.5	163,815	0		2003	40.0	122.25	6.5	794.63
312 3259	PUMP ROTATING ASSY.	134,487	1963	33.5	4,505,315	25		2003	40.0	3,362.18	6.5	21,854.14
312 3260	PUMP STATIONARY ASSY.	134,487	1963	33.5	4,505,315	25		2003	40.0	3,362.18	6.5	21,854.14
312 3268	SEAL COOLER	981	1985	11.5	11,632	25		2003	18.0	53.39	6.5	347.03
312 355	HEATER VENTS AND DRAINS SYSTEM	202,607		25.1	5,077,812				24.8	8,171.74	6.5	53,118.18
312 3296	CONTROL/INSTRUMENTATION SYSTEM	1,793	1963	33.5	60,086	20		2003	40.0	44.83	6.5	291.38
312 3301	PIPING, ALL UNDER 4 INCHES	68,907	1963	33.5	2,308,385	0		2003	40.0	1,722.68	6.5	11,197.39
312 3302	PIPING, RUN 4 INCHES OR LARGER	56,742	1963	33.5	1,900,857	0		2003	40.0	1,418.55	6.5	9,220.58
312 3302	PIPING, RUN 4 INCHES OR LARGER	22,076	1967	9.5	209,722	0		2003	16.0	1,379.75	6.5	8,968.38
312 3307	TANK	23,610	1967	9.5	224,295	0		2003	16.0	1,475.63	6.5	9,591.58
312 3311	INSULATION PIPING RUN 4 IN OR LARGER	21,140	1962	4.5	95,130	20		2003	11.0	1,921.82	6.5	12,491.82
312 3313	PUMP COMPLETE	2,282	1963	33.5	78,447	25		2003	40.0	57.05	6.5	370.83
312 3314	DRIVE,ELEC. MOTOR, COMPLETE	6,057	1963	33.5	202,910	20		2003	40.0	151.43	6.5	984.26
312 356	CHEMICAL FEED SYSTEM	14,957		12.9	193,312				13.9	1,073.36	6.5	6,976.80
312 3332	CONTROL/INSTRUMENTATION SYSTEM	1,851	1963	33.5	62,009	20		2003	40.0	46.28	5.5	300.79
312 3334	PIPING, ALL UNDER 4 INCHES	1,702	1963	33.5	57,017	0		2003	40.0	42.55	6.5	276.58
312 3338	PUMP, CHEMICAL FEED INCL. MOTOR	10,612	1992	4.5	47,754	25		2003	11.0	984.73	6.5	6,270.73

SCHEDULE V

Est. Capital Recovery Date = 2003

Florida Power & Light Company
 Depreciation Rates
 For Riviera Unit 4
 Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312 3339	TANK, CHEMICAL FEED	792	1963	33.5	26,532	0		2003	40.0	19.80	6.5	126.70
312 360	CONDENSATE TRANSFER SYSTEM	2,050		33.5	68,675				40.0	51.25	6.5	333.13
312 3449	DRIVE,ELEC. MOTOR, COMPLETE	1,312	1963	33.5	43,952	20		2003	40.0	32.80	6.5	213.20
312 3453	PUMP COMPLETE	738	1963	33.5	24,723	20		2003	40.0	18.45	6.5	119.93
312 362	WATER SAMPLING AND ANALYZING SYSTEM	308,230		17.6	5,430,408				16.6	18,538.26	6.5	120,498.74
312 3507	SAMPLE COOLER	1,581	1990	6.5	10,147			2003	13.0	120.08	6.5	780.50
312 3508	PIPING, ALL UNDER 4 INCHES	132,733	1963	33.5	4,448,556			2003	40.0	3,318.33	6.5	21,569.11
312 3511	CONTROL/INSTRUMENTATION SYSTEM	15,095	1990	6.5	98,118	20		2003	13.0	1,161.15	6.5	7,547.50
312 3512	RECORDER	4,957	1985	11.5	57,006	20		2003	18.0	275.39	6.5	1,790.03
312 3512	RECORDER	15,066	1990	6.5	97,929	20		2003	13.0	1,158.92	6.5	7,533.00
312 3513	SAMPLE COLLECTING EQUIPMEN	61,671	1994	2.5	154,178	20		2003	9.0	6,852.33	6.5	44,540.17
312 3514	ANALYZER	53,019	1990	6.5	344,624	20		2003	13.0	4,078.38	6.5	26,509.50
312 3517	ANALYZER, DISSOLVED OXYGEN	11,778	1988	10.5	123,889	20		2003	17.0	692.82	6.5	4,503.35
312 3517	ANALYZER, DISSOLVED OXYGEN	6,299	1991	5.5	34,645	20		2003	12.0	524.92	6.5	3,411.96
312 3518	ANALYZER, HYDRAZINE	6,051	1988	10.5	63,536	20		2003	17.0	355.94	6.5	2,313.62
312 4	BOILER AUXILIARY SYSTEMS	6,648,020		11.7	77,490,816				12.4	538,219.47	6.2	3,352,071.29
312 421	ASPIRATING/SEAL AIR SYSTEM	1,617		4.5	7,277				11.0	147.00	6.5	955.50
312 4323	DRIVE,ELEC. MOTOR, COMPLET	1,617	1992	4.5	7,277	20		2003	11.0	147.00	6.5	955.50
312 422	BOILER DUCTS	2,525,284		9.4	23,760,839				11.5	220,421.74	6.5	1,432,741.14
312 4343	DUCTWORK INSULATION AND OUTER CASING	35,647	1963	33.5	1,194,175	0		2003	40.0	891.18	6.5	5,792.64
312 4343	DUCTWORK INSULATION AND OUTER CASING	713,356	1993	3.5	2,496,746	0		2003	10.0	71,335.80	6.5	463,681.40
312 4343	DUCTWORK INSULATION AND OUTER CASING	86,450	1995	1.5	129,675	0		2003	8.0	10,806.25	6.5	70,240.63
312 4347	INSULATION EQUIPMENT	89,825	1995	1.5	104,738	20		2003	8.0	8,728.13	6.5	56,732.81
312 4348	DAMPER DRIVE ASSEMBLY	15,733	1963	33.5	527,056	0		2003	40.0	393.33	6.5	2,556.61

SCHEDULE V

Est Capital Recovery Data = 2003

Florida Power & Light Company
Depreciation Rates
For Riviera Unit 4
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (S-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312 4348	DAMPER DRIVE ASSEMBLY	3,050	1972	24.5	74,725	0		2003	31.0	98.38	6.5	839.52
312 4348	DAMPER DRIVE ASSEMBLY	1,075,947	1983	3.5	3,765,815	0		2003	10.0	107,594.70	6.5	699,365.55
312 4349	DAMPER	79,975	1983	33.5	2,878,163	0		2003	40.0	1,999.38	6.5	12,985.94
312 4352	FORCED DRAFT FAN OUTLET DUCT	288,919	1983	33.5	9,878,787	15		2003	40.0	7,222.98	6.5	46,949.34
312 4353	INDUCED DRAFT FAN OUTLET DUCT	83,174	1983	33.5	2,686,329	15		2003	40.0	2,079.35	6.5	13,515.78
312 4360	ANALYZER, COMBUSTIBLE/FUE	62,669	1986	0.5	31,335	20		2003	7.0	8,952.71	6.5	58,192.64
312 4364	CONTROL/INSTRUMENTATION SYSTEM	5,865	1983	33.5	198,478	20		2003	40.0	146.63	6.5	953.08
312 4364	CONTROL/INSTRUMENTATION SYSTEM	4,874	1976	20.5	95,817	20		2003	27.0	173.11	6.5	1,125.22
312 423	AIR HEATER	1,345,538		7.7	10,407,021				10.9	123,731.38	5.4	687,387.34
312 4388	PIPING, RUN 4 INCHES OR LARGER	23,732	1983	3.5	83,062	10		2003	10.0	2,373.20	6.5	15,425.80
312 4391	INSULATION EQUIPMENT	9,624	1983	33.5	322,404	10		2003	40.0	240.60	6.5	1,563.90
312 4391	INSULATION EQUIPMENT	127,385	1983	3.5	445,848	10		2003	10.0	12,738.50	6.5	82,800.25
312 4392	STRUCTURAL SUPPORT	37,628	1983	33.5	1,280,538	10		2003	40.0	940.70	6.5	6,114.55
312 4394	HEATER BUNDLES/BASKETS	458,272	1980	8.5	2,965,443	10		2000	10.0	45,822.20	3.5	159,677.70
312 4394	HEATER BUNDLES/BASKETS	411,374	1983	3.5	1,438,809	10		2003	10.0	41,137.40	6.5	267,393.10
312 4395	STEAM COILS	22,894	1983	33.5	738,949	10		2003	40.0	572.35	6.5	3,720.28
312 4396	APH BASKET CLEANING EQUIPMENT	85,039	1983	3.5	297,837	10		2003	10.0	8,503.90	6.5	55,275.35
312 4399	BEARING ASSEMBLY, RADIAL	43,028	1983	33.5	1,441,438	10		2003	40.0	1,075.70	6.5	8,982.05
312 4402	INSULATION PIPING RUN 4 IN OR LARGER	16,403	1983	3.5	57,411	10		2003	10.0	1,640.30	6.5	10,681.95
312 4404	CONTROL/INSTRUMENTATION SYSTEM	31,125	1983	33.5	1,042,888	10		2003	40.0	778.13	6.5	5,057.81
312 4404	CONTROL/INSTRUMENTATION SYSTEM	81,084	1983	3.5	283,794	10		2003	10.0	8,108.40	6.5	52,704.60
312 424	FORCED DRAFT FAN	139,174		30.3	4,214,162				30.3	4,599.80	6.5	29,898.54
312 4427	DRIVE,ELEC. MOTOR, ROTATING ASSY	22,996	1983	33.5	770,366	20		2003	40.0	574.90	6.5	3,726.85
312 4428	DRIVE, ELECTRIC MOTOR, STATIONARY ASSY	30,129	1983	33.5	1,009,322	20		2003	40.0	753.23	6.5	4,895.96
312 4430	FANBLOWER, ROTATING ASSY	24,103	1983	33.5	807,451	25		2003	40.0	602.58	6.5	3,916.74
312 4431	FANBLOWER, STATIONARY ASSY	38,155	1983	33.5	1,211,193	25		2003	40.0	903.88	6.5	5,875.19
312 4432	FOUNDATION	4,999	1983	33.5	167,467	0		2003	40.0	124.98	6.5	812.34
312 4434	PIPING, ALL UNDER 4 INCHES	4,821	1983	33.5	161,504	0		2003	40.0	120.53	6.5	783.41
312 4444	DRIVE COUPLING, MECHANICAL	14,939	1983	3.5	52,287	20		2003	10.0	1,493.90	6.5	9,710.35
312 4452	CONTROL/INSTRUMENTATION SYSTEM	1,032	1983	33.5	34,572	20		2003	40.0	25.80	6.5	167.70

SCHEDULE V

Est. Capital Recovery Date = 2003

Florida Power & Light Company
Depreciation Rates
For Rivers Unit 4
Plant Data As Of 1/23/1996

Account Number	Description	Plant In Service Balance At 1/23/1996	Vintage Year	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Overide Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312 425	INDUCED DRAFT FAN	202,219		31.3	6,326,168				32.7	8,175.91	6.5	40,143.35
312 4485	DRIVE/ELEC. MOTOR, ROTATING ASSY	37,200	1983	33.5	1,246,200	20		2003	40.0	930.00	6.5	6,045.00
312 4486	DRIVE. ELECTRIC MOTOR, STATIONARY ASSY	48,500	1983	33.5	1,557,750	20		2003	40.0	1,162.50	6.5	7,558.25
312 4488	FAN/BLOWER, ROTATING ASSY	37,200	1983	33.5	1,246,200	25		2003	40.0	930.00	6.5	6,045.00
312 4489	FAN/BLOWER, STATIONARY ASSY	55,799	1983	33.5	1,869,267	25		2003	40.0	1,394.88	6.5	9,087.34
312 4490	FOUNDATION	3,141	1983	33.5	105,224	0		2003	40.0	78.53	6.5	510.41
312 4492	PIPING, ALL UNDER 4 INCHES	7,440	1983	33.5	249,240	0		2003	40.0	196.00	6.5	1,209.00
312 4500	DRIVE COUPLING, MECHANICAL	0	1983	0.0	0	25		2003	6.5	0.00	6.5	0.00
312 4500	DRIVE COUPLING, MECHANICAL	14,939	1983	3.5	52,287	25		2003	10.0	1,493.90	6.5	9,710.35
312 427	SOOT BLOWER SYSTEM	300,339		30.4	9,133,253				34.2	8,773.20	6.5	57,025.78
312 4600	CONTROL PANEL	22,819	1983	33.5	784,437	10		2003	40.0	576.45	8.5	3,708.09
312 4600	CONTROL PANEL	1,837	1985	30.5	49,829	10		2003	37.0	44.24	8.5	287.58
312 4600	CONTROL PANEL	3,458	1976	20.5	70,389	10		2003	27.0	128.07	8.5	832.48
312 4601	CONTROL/INSTRUMENTATION SYSTEM	47,418	1983	33.5	1,588,503	10		2003	40.0	1,185.45	8.5	7,705.43
312 4601	CONTROL/INSTRUMENTATION SYSTEM	39,920	1985	11.5	459,080	10		2003	18.0	2,217.78	8.5	14,415.98
312 4609	RETRACTABLE SOOT BLOWER ASSEMBLY	185,087	1983	33.5	6,200,415	10		2003	40.0	4,827.18	8.5	30,076.84
312 429	BOILER CONTROL SYSTEM	1,126,285		3.8	4,232,391				10.1	111,286.63	8.5	723,363.11
312 4665	TRANSMITTER, MAJOR	241,516	1983	3.5	845,308	20		2003	10.0	24,151.60	8.5	156,985.40
312 4666	INTERFACEMICROPROCESSOR	8,840	1981	15.5	108,020	20		2003	22.0	310.91	8.5	2,020.91
312 4666	INTERFACEMICROPROCESSOR	682,544	1983	3.5	2,388,904	20		2003	10.0	68,254.40	8.5	443,653.60
312 4668	RECORDER	537	1970	28.5	14,098	20		2003	33.0	18.12	8.5	104.79
312 4668	RECORDER	3,197	1982	14.5	46,357	20		2003	21.0	152.24	8.5	989.55
312 4668	RECORDER	126,008	1983	3.5	441,028	20		2003	10.0	12,600.80	8.5	81,905.20
312 4671	CONTROL/INSTRUMENTATION SYSTEM	3,393	1974	22.5	76,343	20		2003	29.0	117.00	6.5	760.50
312 4671	CONTROL/INSTRUMENTATION SYSTEM	1,581	1981	15.5	24,508	20		2003	22.0	71.86	6.5	487.11
312 4671	CONTROL/INSTRUMENTATION SYSTEM	11,067	1988	10.5	116,204	20		2003	17.0	651.00	8.5	4,231.50
312 4671	CONTROL/INSTRUMENTATION SYSTEM	49,807	1993	3.5	173,625	20		2003	10.0	4,960.70	8.5	32,244.55

SCHEDULE V

Est. Capital Recovery Date =

2003

Florida Power & Light Company

Depreciation Rates

For Rivera Unit 4

Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Data (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312 431	LIME SLURRY SYS/EM	26,889		33.5	967,782				40.0	722.23	6.5	4,694.46
312 4691	PIPING, ALL UNDER 4 INCHES	27,577	1963	33.5	923,830	30		2003	40.0	699.43	6.5	4,481.26
312 4701	PUMP, COMPLETE	1,312	1963	33.5	43,952	30		2003	40.0	32.80	6.5	213.20
312 432	SOOT/DUST COLLECTOR SYSTEM	168,674		33.5	5,650,579				40.0	4,216.85	6.5	27,409.54
312 4720	DUCTWORK, WITH INSULATION	17,896	1963	33.5	599,516	0		2003	40.0	447.40	6.5	2,908.10
312 4723	PIPING, RUN 4 INCHES OR LARGER	35,718	1963	33.5	1,196,553	0		2003	40.0	892.95	6.5	5,804.18
312 4727	CASING	8,948	1963	33.5	299,758	20		2003	40.0	223.70	6.5	1,454.05
312 4728	CYCLONE SEPARATORS	44,740	1963	33.5	1,498,790	25		2003	40.0	1,118.50	6.5	7,270.25
312 4729	HOPPER	17,896	1963	33.5	599,516	25		2003	40.0	447.40	6.5	2,908.10
312 4730	CARBON REINJECTION BLOWER	7,758	1963	33.5	259,893	25		2003	40.0	193.95	6.5	1,280.88
312 4731	INSULATION PIPING RUN 4 IN OR LARGER	35,718	1963	33.5	1,196,553	20		2003	40.0	892.95	6.5	5,804.18
312 434	STACK	666,226		12.0	7,974,947				12.2	54,550.39	6.3	345,089.42
312 4793	LIGHTING SYSTEM COMPLETE	10,872	1963	33.5	364,212	20		2003	40.0	271.80	6.5	1,766.79
312 4798	LADDER AND PLATFORMS	10,558	1963	33.5	353,893	0		2003	40.0	263.95	6.5	1,715.88
312 4798	LADDER AND PLATFORMS	33,123	1990	16.5	546,530	0		2003	23.0	1,440.13	6.5	9,380.85
312 4798	LADDER AND PLATFORMS	19,133	1990	6.5	124,365	0		2003	13.0	1,471.77	6.5	9,566.50
312 4801	SUBSTRUCTURE FOUNDATION WORK	31,262	1963	33.5	1,047,277	0		2003	40.0	781.55	6.5	5,080.08
312 4802	OUTSHELL CONCRETE WORK	38,068	1963	33.5	1,273,268	0		2003	40.0	950.20	6.5	6,176.30
312 4804	EMISSION MONITORING ANALYZER	19,133	1990	6.5	124,365	10		2000	10.0	1,913.30	3.5	6,696.55
312 4804	EMISSION MONITORING ANALYZER	197,082	1994	2.5	492,705	10		2003	9.0	21,896.00	6.5	142,337.00
312 4805	MASONRY, LINER	81,647	1963	33.5	2,735,175	20		2003	40.0	2,041.18	6.5	13,267.64
312 4809	ANALYZER, OPACITY	24,968	1990	16.5	412,302	20		2000	20.0	1,249.40	3.5	4,372.90
312 4811	CONTROL/INSTR	37,246	1994	2.5	93,115	20		2003	9.0	4,138.44	6.5	26,899.89
312 4812	CEM-COMP/MICROPROCESSOR	163,176	1994	2.5	407,940	20		2003	9.0	18,130.67	6.5	117,849.33
312 447	COMPONENT/CLOSED COOLING WATER SYSTEM	143,773		33.5	4,816,397				40.0	3,564.34	6.5	23,363.11
312 5070	CONTROL/INSTRUMENTATION SYSTEM	2,101	1963	33.5	70,384	20		2003	40.0	52.53	6.5	341.41
312 5071	DRIVE,ELEC. MOTOR, COMPLETE	11,164	1963	33.5	373,994	20		2003	40.0	279.10	6.5	1,814.15

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Riviera Unit 4
Plant Delta As Of 12/31/96

Est. Capital Recovery Date =

2003

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (3-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculation Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312 5074	HEAT EXCHANGER, SHELL	19,196	1983	33.5	843,086	25		2003	40.0	479.90	8.5	3,119.35
312 5075	HEAT EXCHANGER, TUBE BUNDLE	10,336	1983	33.5	348,258	25		2003	40.0	258.40	8.5	1,879.80
312 5076	PIPING, ALL UNDER 4 INCHES	67,156	1983	33.5	2,249,728	0		2003	40.0	1,679.90	8.5	10,912.85
312 5077	PIPING, RUN 4 INCHES OR LARGER	28,781	1983	33.5	964,164	0		2003	40.0	719.53	8.5	4,876.91
312 5078	PUMP COMPLETE	4,129	1983	33.5	138,322	30		2003	40.0	103.23	8.5	670.86
312 5081	TANK	910	1983	33.5	30,485	0		2003	40.0	22.75	8.5	147.60
312 5	FUEL SUPPLY SYSTEMS	374,268		14.2	5,317,253				15.2	24,682.25	8.5	180,489.43
312 521	HEAVY OIL SUPPLY SYSTEM	350,005		14.4	5,028,196				15.0	23,358.24	8.5	151,828.30
312 6137	DRIVE ELEC. MOTOR, COMPLETE	24,150	1983	33.5	809,025	20		2003	40.0	603.75	8.5	3,924.38
312 6145	HEAT EXCHANGER, SHELL	3,287	1983	33.5	110,115	0		2003	40.0	82.16	8.5	534.14
312 6146	HEAT EXCHANGER, TUBE BUNDLE	4,931	1983	33.5	165,189	0		2003	40.0	123.28	8.5	801.29
312 6148	PIPING, RUN 4 INCHES OR LARGER	53,157	1983	33.5	1,790,760	0		2003	40.0	1,328.93	8.5	8,638.01
312 6148	PIPING, RUN 4 INCHES OR LARGER	875	1992	4.5	3,938	0		2003	11.0	78.55	8.5	517.05
312 6149	PUMP COMPLETE	15,037	1983	33.5	503,740	25		2003	40.0	373.93	8.5	2,443.51
312 6152	STRAINER, > 4 INCH PIPE SIZE	7,341	1983	33.5	262,874	0		2003	40.0	198.03	8.5	1,274.16
312 6154	TRANSMITTER, MAJOR	9,424	1992	4.5	42,408	20		2003	11.0	858.73	8.5	5,568.73
312 6158	INSULATION EQUIPMENT	28,188	1982	4.5	128,837	20		2003	11.0	2,582.38	8.5	18,655.30
312 6160	INSULATION PIPING RUN 4 IN OR LARGER	38,010	1980	8.5	234,065	0		2003	13.0	2,770.00	8.5	18,005.00
312 6160	INSULATION PIPING RUN 4 IN OR LARGER	70,466	1992	4.5	317,097	0		2003	11.0	8,408.00	8.5	41,639.00
312 6161	CONTROL/INSTRUMENTATION SYSTEM	4,995	1983	33.5	167,333	20		2003	40.0	124.88	8.5	811.69
312 6161	CONTROL/INSTRUMENTATION SYSTEM	249	1985	31.5	7,844	20		2003	38.0	6.55	8.5	42.59
312 6161	CONTROL/INSTRUMENTATION SYSTEM	1,995	1987	9.5	18,953	20		2003	16.0	124.69	8.5	810.47
312 6161	CONTROL/INSTRUMENTATION SYSTEM	28,894	1982	4.5	121,023	20		2003	11.0	2,444.91	8.5	15,891.91
312 6162	METER, MAJOR	573	1976	20.5	11,747	20		2003	27.0	21.22	8.5	137.94
312 6162	METER, MAJOR	13,346	1987	9.5	128,808	20		2003	16.0	834.25	8.5	5,422.83
312 6162	METER, MAJOR	48,567	1992	4.5	218,642	20		2003	11.0	4,417.00	8.5	28,710.50
312 522	GAS FUEL SUPPLY SYSTEM	23,807		11.5	273,781				18.0	1,322.61	8.5	8,596.97
312 6168	CONTROL/INSTRUMENTATION SYSTEM	23,807	1985	11.5	273,781	20		2003	18.0	1,322.61	8.5	8,596.97

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For RIVERS Unit 4
Plant Data As Of 12/31/96

Est. Capital Recovery Date =

2003

Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Vintage Year	Age Weight (3-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Average Service Life	Calculated Date	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
312 723	DIESEL (LIGHT) OIL SUPPLY SYSTEM	456	33.5	1963	15,276	20		40.0		11,40	6.5	74.10
312 6231	PIPING, RUN 4 INCHES OR LARGER	456	33.5	1963	15,276	20		40.0	2003	11,40	6.5	74.10
312 6	FUEL PIPING SYSTEMS	3,378,629	3.4		11,515,140			9.2		366,979.43	6.5	2,364,716.31
312 620	BURNER MANAGEMENT SYSTEM	257,452	2.5		643,630			9.0		26,605.78	6.5	185,937.56
312 7256	EQUIPMENT RACK	257,452	2.5	1994	643,630	0		9.0	2003	26,605.78	6.5	185,937.56
312 621	HEAVY OIL FIRING SYSTEM	2,455,874	3.1		7,639,964			9.1		269,719.28	6.5	1,746,875.18
312 7273	CONTROLINSTRUMENTATION SYSTEM	1,486	33.5	1963	48,781	20		40.0	2003	37.15	6.5	241.48
312 7273	CONTROLINSTRUMENTATION SYSTEM	147,256	2.5	1994	368,140	20		9.0	2003	16,381.78	6.5	108,351.88
312 7277	PIPING, RUN 4 INCHES OR LARGER	48,902	33.5	1963	1,571,217	0		40.0	2003	1,172.55	6.5	7,821.58
312 7277	PIPING, RUN 4 INCHES OR LARGER	320,093	2.5	1994	600,233	0		9.0	2003	15,565.89	6.5	231,178.28
312 7281	OIL BURNER GUNS, SET OF	253,844	2.5	1994	834,610	15		9.0	2003	26,204.89	6.5	183,331.78
312 7382	BURNER, COMPLETE	1,688,393	2.5	1994	4,715,983	15		9.0	2003	187,377.00	6.5	1,217,950.50
312 622	GAS FIRING SYSTEM	665,203	4.9		3,231,546			9.6		69,554.39	6.5	452,103.87
312 7300	PIPING, RUN 4 INCHES OR LARGER	50,598	33.5	1963	1,695,033	0		40.0	2003	1,264.95	6.5	8,222.18
312 7300	PIPING, RUN 4 INCHES OR LARGER	47,883	2.5	1994	119,708	0		9.0	2003	5,320.33	6.5	34,582.17
312 7304	GAS BURNER GUNS, SET OF	568,722	2.5	1994	1,416,905	15		9.0	2003	62,969.11	6.5	409,299.22
314	TURBOGENERATOR UNITS	12,497,659	22.5		281,269,561			19.3		647,345.40	6.5	4,193,212.20
314 1	TURBINE GENERATOR PEDESTAL	92,958	33.5		3,114,093			40.0		2,323.95	6.5	15,105.68
314 171	TURBINE GENERATOR CONCRETE PEDESTAL	92,958	33.5		3,114,093			40.0		2,323.95	6.5	15,105.68

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Riviera Unit 4
Plant Data As Of 12/31/98

Est. Capital Recovery Date =

2003

Account Number	Description	Plant In Service Balance At 12/31/98	Age At Time Of Study (Years)	Age Weight (P-Yrs)	Replacement Interval (Years)	Overdue Date (If Req.)	Calculated Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital		
		a	b	c	d	e	f	g	h	i	j	k
314 0508	CONCRETE PEDESTAL	92,958	1963	33.5	3,114,093	0		2003	40.0	2,323.95	6.5	15,105.68
314 2	TURBINE GENERATOR SYSTEMS	8,638,088		21.1	182,165,706				18.0	480,537.89	6.5	3,123,495.84
314 271	STEAM TURBINE	5,492,887		22.5	123,349,778				19.2	285,754.55	6.5	1,857,404.36
314 1536	CASING OR SHELL	428,886	1963	33.5	14,367,681	0		2003	40.0	10,722.15	6.5	89,883.96
314 1537	CASING INSULATION	31,229	1963	33.5	1,045,172	10		2003	40.0	780.73	6.5	5,074.71
314 1537	CASING INSULATION	96,565	1991	5.5	542,108	10		2003	12.0	8,213.75	6.5	53,389.38
314 1538	LAGGING AND ENCLOSURES	54,272	1963	33.5	1,818,112	0		2003	40.0	1,356.80	6.5	8,819.20
314 1539	BEARING ASSEMBLY, RADIAL	37,823	1963	33.5	1,267,071	0		2003	40.0	945.58	6.5	6,146.24
314 1540	BEARING ASSEMBLY, THRUST	18,738	1963	33.5	627,723	0		2003	40.0	468.45	6.5	3,044.93
314 1541	HIGH PRESSURE SPINDLE OR SHAFT	216,178	1963	33.5	7,241,983	0		2003	40.0	5,404.45	6.5	35,128.93
314 1544	HP BLADING-ROTATING(ROWPRESS STAGE)	176,274	1963	33.5	5,905,179	25		2003	40.0	4,408.85	6.5	28,644.53
314 1545	HP BLADING-STATIONARY(ROWPRESS STAGE)	176,274	1963	33.5	5,905,179	25		2003	40.0	4,408.85	6.5	28,644.53
314 1546	SOLE/BEARING PLATE	14,227	1963	33.5	478,605	0		2003	40.0	355.68	6.5	2,311.89
314 1547	GLAND SEAL ASSEMBLY	128,388	1963	33.5	4,300,998	0		2003	40.0	3,209.70	6.5	20,863.05
314 1548	CONTROL INSTALLATION AT TURBINE	188,418	1963	33.5	6,312,003	20		2003	40.0	4,710.45	6.5	30,817.93
314 1549	COUPLING COMPLETE WITH FASTENERS	8,675	1963	33.5	290,813	0		2003	40.0	218.88	6.5	1,409.89
314 1550	PIPING, FURNISHED BY MFG.	221,036	1963	33.5	7,404,708	0		2003	40.0	5,525.90	6.5	35,918.35
314 1551	INTERMEDIATE PRESSURE SPINDLE OR SHAFT	221,383	1963	33.5	7,416,331	25		2003	40.0	5,534.58	6.5	35,974.74
314 1554	IP BLADING-ROTATING(ROWPRESS STAGE)	166,211	1963	33.5	5,568,069	25		2003	40.0	4,155.28	6.5	27,009.29
314 1555	IP BLADING-STATIONARY(ROWPRESS STAGE)	166,211	1963	33.5	5,568,069	25		2003	40.0	4,155.28	6.5	27,009.29
314 1556	LOW PRESSURE SPINDLE OR SHAFT	388,288	1963	33.5	13,007,648	25		2003	40.0	9,707.20	6.5	63,098.80
314 1559	LP BLADING-ROTATING(ROWPRESS STAGE)	314,328	1963	33.5	10,529,988	20		2003	40.0	7,858.20	6.5	51,078.30
314 1559	LP BLADING-ROTATING(ROWPRESS STAGE)	79,099	1992	14.5	1,146,936	20		2003	21.0	3,786.62	6.5	24,483.02
314 1559	LP BLADING-ROTATING(ROWPRESS STAGE)	1,871,612	1993	3.5	6,550,642	20		2003	10.0	187,161.20	6.5	1,216,547.80
314 1560	LP BLADING-ROTATING(ROWPRESS STAGE)	388,288	1963	33.5	13,007,648	25		2003	40.0	9,707.20	6.5	63,098.80
314 1561	NOZZLE BLOCK	89,524	1963	33.5	2,999,054	10		2003	40.0	2,238.10	6.5	14,547.65
314 1562	INSULATION EQUIPMENT	8,960	1991	5.5	49,280	20		2003	12.0	746.67	6.5	4,853.33
314 272	GENERATOR	3,143,201		18.7	58,815,928				16.1	19,783.34	6.5	1,266,091.48

SCHEDULE V

Est Capital Recovery Date = 2003

Florida Power & Light Company

Depreciation Rates

For Rivers Unit 4

Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (\$-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
314 1571	STATOR HOUSING	129,579	1963	33.5	4,340,897	25		2003	40.0	3,239.48	6.5	21,056.59
314 1572	STATOR COIL	494,716	1963	33.5	16,572,986	25		2003	40.0	12,367.90	6.5	80,391.35
314 1573	ROTOR(EXCLUDING FAN/BLOWER)	310,638	1963	33.5	10,406,373	25		2003	40.0	7,765.95	6.5	50,478.68
314 1574	BEARING ASSEMBLY	11,795	1963	33.5	395,133	25		2003	40.0	294.88	6.5	1,916.69
314 1575	END BELL	11,795	1963	33.5	395,133	25		2003	40.0	294.88	6.5	1,916.69
314 1576	COLLECTOR RINGS	29,326	1963	33.5	982,421	25		2003	40.0	733.15	6.5	4,765.48
314 1577	SOLE/BEARING PLATE	26,298	1963	33.5	880,983	25		2003	40.0	657.45	6.5	4,273.43
314 1578	COLLECTOR RING BRUSH RIGGING	34,587	1963	33.5	1,158,665	25		2003	40.0	864.68	6.5	5,620.39
314 1580	MAIN LEAD CONNECTORS	13,547	1963	33.5	453,825	25		2003	40.0	336.68	6.5	2,201.39
314 1581	MAIN LEAD CONNECTION BOX	4,144	1963	33.5	138,824	25		2003	40.0	103.60	6.5	673.40
314 1582	CURRENT TRANSFORMER, MAIN	52,756	1963	33.5	1,767,326	20		2003	40.0	1,314.90	6.5	8,572.85
314 1583	HYDROGEN FAN/BLOWER BLADING	10,360	1963	33.5	347,060	25		2003	40.0	259.00	6.5	1,683.50
314 1584	STATOR CORE	362,119	1963	33.5	12,130,987	25		2003	40.0	9,052.98	6.5	58,844.34
314 1586	ROTOR RETAINING RINGS	58,653	1963	33.5	1,964,676	25		2003	40.0	1,466.33	6.5	9,531.11
314 1587	ROTOR COILS	43,511	1963	33.5	1,457,619	25		2003	40.0	1,087.78	6.5	7,070.54
314 1588	INSULATION EQUIPMENT	1,549,377	1993	3.5	5,422,820	25		2003	10.0	154,937.70	6.5	1,007,085.05
314 3	CONDENSING SYSTEMS	1,433,317		26.7	38,319,985				24.0	59,892.74	6.5	388,002.33
314 368	COOLING WATER TUNNEL/CONDUIT SYSTEM	347,933		33.5	11,643,971				40.0	8,706.09	6.5	56,589.51
314 4118	VALVE, SPECIAL	33,574	1963	33.5	1,124,729	0		2003	40.0	839.35	6.5	5,455.78
314 4120	CONDENSER INLET CONDUITS	102,576	1963	33.5	3,436,296	0		2003	40.0	2,564.40	6.5	16,688.60
314 4120	CONDENSER INLET CONDUITS	5,893	1985	31.5	185,630	0		2003	38.0	155.08	6.5	1,008.01
314 4121	CONDENSER DISCHARGE CONDUIT	203,401	1963	33.5	6,813,934	0		2003	40.0	5,085.03	6.5	33,052.66
314 4122	CONTROL/INSTRUMENTATION SYSTEM	2,489	1963	33.5	83,382	20		2003	40.0	62.23	6.5	404.46
314 371	CONDENSER	445,161		32.7	14,566,068				38.3	11,637.21	6.5	75,641.69
314 3535	CONTROL/INSTRUMENTATION SYSTEM	3,525	1963	33.5	118,088	20		2003	40.0	88.13	6.5	572.81
314 3535	CONTROL/INSTRUMENTATION SYSTEM	1,047	1985	11.5	12,041	20		2003	18.0	58.17	6.5	378.08
314 3536	FOUNDATION	607	1963	33.5	20,335	0		2003	40.0	15.18	6.5	98.64

SCHEDULE V

Est. Capital Recovery Date =

2003

Florida Power & Light Company

Depreciation Rates

For Rivers Unit 4

Plant Data 4a Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (5-Yrs)	Replacement Interval (Years)	Overhaul Date (If Req.)	Calculated Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
314 3541	TUBE SUPPORTS	12,777	1983	33.5	428,030	0		2003	40.0	319.43	8.5
314 3542	TUBES, IN A WATER BOX	357,759	1983	33.5	11,984,927	25		2003	40.0	8,943.98	8.5
314 3543	TUBE SHEET	55,368	1983	33.5	1,854,828	0		2003	40.0	1,384.20	8.5
314 3550	DATA ACQUISITION SYSTEM	14,078	1988	10.5	147,819	20		2003	17.0	828.12	8.5
314 372	CONDENSER AIR REMOVAL SYSTEM	80,308		33.5	2,020,319				43.0	1,507.71	8.5
314 3574	PIPING, ALL UNDER 4 INCHES	24,136	1983	33.5	863,505	0		2003	40.0	603.40	8.5
314 3575	PIPING, RUN 4 INCHES OR LARGER	24,136	1983	33.5	808,558	0		2003	40.0	603.40	8.5
314 3576	SILENCER/ML/FILER	3,787	1983	33.5	126,865	0		2003	40.0	94.68	8.5
314 3580	CONTROLINSTRUMENTATION SYSTEM	465	1983	33.5	15,578	20		2003	40.0	11.83	8.5
314 3581	STEAM AIR EJECTOR ASSY	7,764	1983	33.5	280,764	0		2003	40.0	194.60	8.5
314 373	CONDENSER/HEAT EXCH. TUBE CLEANING SYS.	311,251		3.5	1,089,380				10.0	31,125.10	8.5
314 3602	CONTROLINSTRUMENTATION SYSTEM	18,875	1993	3.5	65,363	20		2003	10.0	1,867.50	6.5
314 3604	PIPING, ALL UNDER 4 INCHES	40,463	1993	3.5	141,621	25		2003	10.0	4,046.30	6.5
314 3606	STRAINER SECTION	233,438	1993	3.5	817,033	25		2003	10.0	23,343.80	6.5
314 3614	BOOSTER PUMP	18,875	1993	3.5	65,363	25		2003	10.0	1,867.50	6.5
314 374	CONDENSATE PUMP SYSTEM	85,211		33.5	2,854,570				40.0	2,130.29	6.5
314 3630	DRIVE/ELEC. MOTOR, ROTATING ASSY.	11,450	1983	33.5	363,575	20		2003	40.0	286.25	6.5
314 3631	DRIVE, ELECTRIC MOTOR, STATIONARY ASSY.	11,450	1983	33.5	363,575	20		2003	40.0	286.25	6.5
314 3635	PUMP BOWL, ALL	6,080	1983	33.5	203,680	25		2003	40.0	152.00	6.5
314 3636	PUMP IMPELLER, ALL	4,883	1983	33.5	162,911	25		2003	40.0	121.58	6.5
314 3637	PUMP SHAFT, COMPLETE	3,648	1983	33.5	122,208	25		2003	40.0	91.20	6.5
314 3638	PUMP STATIONARY ASSY	20,682	1983	33.5	692,177	25		2003	40.0	516.55	6.5
314 3639	STRAINER, > 4 INCH PIPE SIZE	15,797	1983	33.5	529,200	25		2003	40.0	394.93	6.5
314 3642	CONTROLINSTRUMENTATION SYSTEM	11,281	1983	33.5	377,244	20		2003	40.0	281.53	6.5
314 375	CONDENSER COOLING WATER PUMP SYSTEM	175,607		33.5	5,882,836				40.0	4,390.19	6.5
314 3662	DRIVE/ELEC. MOTOR, ROTATING ASSY.	29,353	1983	33.5	983,326	20		2003	40.0	733.83	6.5

SCHEDULE V

Florida Power & Light Company
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Account Number	Description	Plant In Service Balance At 12/31/96	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
314 3663	DRIVE, ELECTRIC MOTOR, STATIONARY ASSY	29,353	1963	33.5	683,326	20		2003	40.0	733.83	8.5
314 3666	PUMP IMPELLER, ALL	7,826	1963	33.5	265,521	25		2003	40.0	198.15	8.5
314 3667	PUMP SHAFT, COMPLETE	7,026	1963	33.5	265,521	25		2003	40.0	198.15	8.5
314 3668	PUMP STATIONARY ASSY	44,022	1963	33.5	1,474,737	25		2003	40.0	1,100.55	8.5
314 3671	CONTROL INSTRUMENTATION SYSTEM	53,507	1963	33.5	1,792,485	20		2003	40.0	1,337.68	8.5
314 3672	THRUST BEARING, KINGSBURY	1,760	1963	33.5	58,960			2003	40.0	44.00	8.5
314 3673	LUBE WATER SYSTEM	1,760	1963	33.5	58,960			2003	40.0	44.00	8.5
314 377	PRIMING & SCAVENGING SYSTEM	7,646		33.5	262,841				40.0	158.15	8.5
314 3724	CONTROL INSTRUMENTATION SYSTEM	62	1963	33.5	2,077	20		2003	40.0	1.55	10.08
314 3735	STEAM AIR EJECTOR ASSY	7,784	1963	33.5	260,764			2003	40.0	194.80	8.5
314 4	TURBINE GENERATOR AUXILIARIES	2,335,296		24.7	57,669,777				22.3	104,790.82	8.4
314 461	TURBINE CONTROL SYSTEM	970,606		25.7	24,958,343				22.6	42,904.75	8.5
314 5426	DRIVE, ELEC. MOTOR, COMPLETE	4,599	1963	33.5	154,087	20		2003	40.0	114.98	8.5
314 5427	HEAT EXCHANGER, COMPLETE	28,085	1963	33.5	873,848	25		2003	40.0	652.13	8.5
314 5428	PIPING, ALL UNDER 4 INCHES	85,250	1963	33.5	2,185,875	30		2003	40.0	1,631.25	8.5
314 5430	PUMP COMPLETE	4,599	1963	33.5	154,087	25		2003	40.0	114.98	8.5
314 5431	TRANSMITTER, MAJOR	38,146	1963	3.5	137,011	20		2003	10.0	3,914.60	8.5
314 5434	CONTROL INSTRUMENTATION SYSTEM	436,934	1963	33.5	14,637,289	20		2003	40.0	10,923.35	8.5
314 5435	COMPUTER/MICROPROCESSOR	205,514	1963	3.5	719,299	20		2003	10.0	20,551.40	8.5
314 5436	ACCUMULATOR	9,869	1963	33.5	334,632	25		2003	40.0	249.73	8.5
314 5437	RESERVOIR	12,504	1963	33.5	418,894	25		2003	40.0	312.60	8.5
314 5440	START UP CONSOLE	4,569	1963	33.5	154,087	20		2003	40.0	114.98	8.5
314 5441	CONTROL BOARD	119,793	1963	33.5	4,013,066	20		2003	40.0	2,994.63	8.5
314 5443	FILTRATION SYSTEM COMPLETE	31,116	1963	33.5	1,042,386	20		2003	40.0	777.90	8.5
314 5446	RECORDER	6,217	1963	13.5	83,930			2003	20.0	310.65	8.5
314 5446	RECORDER	4,341	1965	11.5	49,922	20		2003	18.0	241.17	8.5
314 462	TURBINE STEAM PIPING AND VALVE SYSTEM	453,321		29.1	13,176,774				29.4	15,438.66	8.5

SCHEDULE V

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		a	b	c	d	e	f	g	h	i	j
314 5468	PIPING, RUN 4 INCHES OR LARGER	81,254	1983	33.5	2,722,009	30		2003	4.0	2,001.35	8.5
314 5468	VALVE, POWER OPERATED	216,570	1983	33.5	7,255,085	25		2003	40.0	5,414.25	8.5
314 5469	CROSSOVER PIPING	31,214	1983	33.5	1,045,669	30		2003	40.0	780.35	8.5
314 5470	CONTROL/INSTRUMENTATION SYSTEM	51,808	1983	33.5	1,735,802	20		2003	40.0	1,295.23	8.5
314 5471	INSULATION EQUIPMENT	40	1983	33.5	1,340	25		2003	40.0	1.00	8.5
314 5471	INSULATION EQUIPMENT	53,783	1981	5.5	295,697	25		2003	12.0	4,480.25	8.5
314 5472	INSULATION PIPING RUN 4 IN OR LARGER	18,671	1990	6.5	121,362	35		2003	13.0	1,438.23	8.5
314 463	TURBINE GLAND SEAL SYSTEM	70,721		26.4	1,867,368				25.1	2,813.44	8.5
314 5480	HEAT EXCHANGER, COMPLETE	5,790	1983	33.5	193,965	25		2003	40.0	144.75	8.5
314 5481	PIPING, ALL UNDER 4 INCHES	9,227	1983	33.5	308,105	30		2003	40.0	230.68	8.5
314 5482	PIPING, RUN 4 INCHES OR LARGER	18,372	1983	33.5	615,462	30		2003	40.0	459.30	8.5
314 5484	TANK	3,403	1983	33.5	114,001	30		2003	40.0	85.08	8.5
314 5487	CONTROL/INSTRUMENTATION SYSTEM	8,683	1983	33.5	290,881	20		2003	40.0	217.08	8.5
314 5488	DESUPERHEATER	3,349	1983	33.5	112,192	30		2003	40.0	83.73	8.5
314 5489	VAPOR EXTRACTOR INCL. DRIVE	3,074	1983	33.5	102,979	30		2003	40.0	78.85	8.5
314 5490	INSULATION EQUIPMENT	902	1983	33.5	30,217	20		2003	40.0	22.55	8.5
314 5491	INSULATION PIPING RUN 4 IN OR LARGER	17,921	1991	5.5	98,566	25		2003	12.0	1,493.42	8.5
314 464	TURBINE DRAIN SYSTEM	48,246		33.5	1,649,741				40.0	1,231.15	8.5
314 5505	PIPING, ALL UNDER 4 INCHES	32,394	1983	33.5	1,085,199	30		2003	40.0	809.85	8.5
314 5506	PIPING, RUN 4 INCHES OR LARGER	16,852	1983	33.5	564,542			2003	40.0	421.30	8.5
314 465	TURNING GEAR ASSEMBLY	24,623		33.5	824,871				40.0	615.58	8.5
314 5518	CONTROL/INSTRUMENTATION SYSTEM	11,282	1983	33.5	377,947	20		2003	40.0	282.05	8.5
314 5519	DRIVE/ELEC. MOTOR, COMPLETE	4,656	1983	33.5	155,978	20		2003	40.0	116.40	8.5
314 5522	TURNING GEAR-INCL. REDUCTION & BULL GEAR	8,685	1983	33.5	290,948	30		2003	40.0	217.13	8.5
314 467	EXCITER	213,318		27.2	5,808,729				28.2	7,582.00	8.5
											48,152.85

SCHEDULE V

Florida Power & Light Company
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		a	b	c	d	e	f	g	h	i	j	k
314 5554	CONTROLINSTRUMENTATION SYL TEM	113,836	1983	33.5	3,808,808	20		2003	40.0	2,840.90	6.5	18,485.85
314 5555	DUCTWORK WITH INSULATION	53,497	1988	8.5	454,725	25		2003	15.0	3,588.47	6.5	23,182.03
314 5556	ENCLOSURE	15,321	1983	33.5	513,254	25		2003	40.0	383.03	6.5	2,489.88
314 5587	STATOR (MAIN EXCITER)	10,822	1983	33.5	362,537	25		2003	40.0	270.55	6.5	1,758.58
314 5588	STATOR (PILOT EXCITER)	10,822	1983	33.5	362,537	25		2003	40.0	270.55	6.5	1,758.58
314 5573	DIODES AND FUSES	9,220	1983	33.5	308,870	25		2003	40.0	230.50	6.5	1,488.25
314 468	GENERATOR SEAL OIL SYSTEM	72,578		33.5	2,431,297				40.0	1,814.41	6.5	11,793.60
314 5602	DRIVE.ELEC. MOTOR, COMPLETE	2,526	1983	33.5	84,621	20		2003	40.0	63.15	6.5	410.48
314 5604	PIPING, ALL UNDER 4 INCHES	40,812	1983	33.5	1,360,502	30		2003	40.0	1,015.30	6.5	6,599.45
314 5608	PUMP COMPLETE	12,280	1983	33.5	411,360	30		2003	40.0	307.00	5.5	1,995.50
314 5608	CONTROLINSTRUMENTATION SYSTEM	6,884	1983	33.5	223,914	20		2003	40.0	167.10	6.5	1,088.15
314 5610	D.C. EMERGENCY OIL PUMP W/MOTOR	3,252	1983	33.5	108,942	25		2003	40.0	81.30	6.5	528.45
314 5611	SEAL OIL VACUUM TANK AND SUPPORTS	2,889	1983	33.5	96,782	25		2003	40.0	72.23	6.5	469.48
314 5612	VACUUM PUMP WITH MOTOR	4,333	1983	33.5	145,158	25		2003	40.0	108.31	6.5	704.11
314 469	GENERATOR COOLING AND PURGE SYSTEM	90,558		23.3	2,114,012				22.8	3,987.90	6.5	25,780.55
314 5632	HEAT EXCHANGER, TUBE BUNDL	9,401	1983	33.5	314,934	30		2003	40.0	235.03	6.5	1,527.66
314 5633	PIPING, ALL UNDER 4 INCHES	8,318	1983	33.5	278,566	30		2003	40.0	207.90	6.5	1,351.35
314 5637	CONTROLINSTRUMENTATION SYSTEM	8,097	1983	33.5	271,250	20		2003	40.0	202.43	6.5	1,315.78
314 5637	CONTROLINSTRUMENTATION SYSTEM	18,093	1989	7.5	135,898	20		2003	14.0	1,292.36	6.5	8,400.32
314 5637	CONTROLINSTRUMENTATION SYSTEM	16,837	1980	6.5	108,141	20		2003	13.0	1,279.77	6.5	8,318.50
314 5638	DRYER	5,836	1983	33.5	187,801	25		2003	40.0	140.15	6.5	910.98
314 5639	CARBON DIOXIDE SUPPLY SYST	11,027	1983	33.5	389,405	25		2003	40.0	275.88	6.5	1,791.89
314 5640	HYDROGEN SUPPLY SYSTEM	13,379	1983	33.5	448,197	25		2003	40.0	334.48	6.5	2,174.09
314 470	GENERATOR LIQUID COOLING SYSTEM	52,487		33.3	1,758,317				40.0	1,312.20	6.5	8,528.15
314 5662	DRIVE.ELEC. MOTOR, COMPLETE	2,079	1983	33.5	69,647	20		2003	40.0	51.98	6.5	337.84
314 5663	FILTER, SPECIAL ASSEMBLY	4,231	1983	33.5	141,739	25		2003	40.0	105.78	6.5	687.54
314 5665	HEAT EXCHANGER, COMPLETE	8,440	1983	33.5	282,740	30		2003	40.0	211.00	6.5	1,371.50
314 5666	PIPING, ALL UNDER 4 INCHES	14,355	1983	33.5	480,893	30		2003	40.0	358.88	6.5	2,332.69

SCHEDULE V

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314 5687	PIPING, RUN 4 INCHES OR LARGER	5,983	1983	33.5	200,431	30		2003	40.0	149.58	5.5	972.24
314 5688	PUMP COMPLETE	2,079	1983	33.5	69,647	25		2003	40.0	51.98	8.5	337.84
314 5689	TANK	808	1983	33.5	27,068	30		2003	40.0	20.20	8.5	131.30
314 5672	CONTROLINSTRUMENTATION SYSTEM	14,512	1983	33.5	486,152	20		2003	40.0	382.80	6.5	2,358.20
314 472	TURBINE LUBE OIL STORAGE & TRANSFER	117,075		3.5	409,763				10.0	11,707.50	0.5	78,088.75
314 5686	FIRE PROTECTION SYS COMPLETE	117,075	1983	3.5	409,763	30		2003	10.0	11,707.50	8.5	78,088.75
314 473	TURBINE LUBE OIL SYSTEM	91,918		5.8	533,757				10.8	8,661.74	6.5	56,301.05
314 5710	DRIVE,ELEC. MOTOR, COMPLETE	271	1983	33.5	9,079	20		2003	40.0	6.78	6.5	44.04
314 5713	HEAT EXCHANGER, COMPLETE	629	1983	33.5	21,072	30		2003	40.0	15.73	6.5	102.21
314 5715	PIPING, ALL UNDER 4 INCHES	2,011	1983	33.5	67,309	30		2003	40.0	50.28	6.5	328.79
314 5716	PUMP COMPLETE	451	1983	33.5	15,109	30		2003	40.0	11.28	6.5	73.29
314 5719	CONTROLINSTRUMENTATION SYSTEM	973	1983	33.5	32,598	20		2003	40.0	24.33	6.5	158.11
314 5720	FILTERING/CONDITIONING UNIT	84,850	1983	3.5	288,975	30		2003	10.0	8,485.00	6.5	55,152.50
314 5721	RESERVOIR	1,353	1983	33.5	45,326	30		2003	40.0	33.83	6.5	219.86
314 5722	CENTRIFUGE/SEPARATOR	1,243	1983	33.5	41,641	30		2003	40.0	31.08	6.5	201.89
314 5723	VAPOR EXTRACTOR INCL. DRIVE	137	1983	33.5	4,590	30		2003	40.0	3.43	6.5	22.28
314 476	TURBINE GENERATOR SUPERVISORY SYSTEM	128,769		16.8	2,136,805				19.0	6,781.59	4.8	32,419.40
314 5746	CONTROL PANEL	51,249	1980	16.5	845,609	20		2000	20.0	2,582.45	3.5	8,968.58
314 5749	SENSOR, MAJOR	26,807	1980	6.5	174,248	20		2003	13.0	2,082.08	6.5	13,403.50
314 5750	MONITOR/AMPLIFIER	4,138	1983	33.5	138,823	20		2003	40.0	103.45	6.5	677.43
314 5752	CONTROLINSTRUMENTATION SYSTEM	25,824	1980	16.5	422,766	20		2000	20.0	1,281.20	3.5	4,484.20
314 5754	ANNUNCIATOR/INSTRUMENT PANEL	14,854	1983	33.5	497,609	20		2003	40.0	371.35	6.5	2,413.78
314 5754	ANNUNCIATOR/INSTRUMENT PANEL	6,097	1987	9.5	57,922	20		2003	16.0	381.06	6.5	2,478.91
315	ACCESSORY ELECTRIC EQUIPMENT	2,269,359		14.7	33,449,796				14.4	157,978.76	6.5	1,026,861.42
315.1	STRUCTURAL SUPPORTS	4,502		33.5	150,817				40.0	112.55	6.5	731.58

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315 181	GENERATOR BUS STRUCTURAL SUPPORT SYST	4,502		33.5	150,817			40.0	112.55	6.5	731.56
315 0513	FOUNDATION	2,042	1983	33.5	68,407		2003	40.0	51.05	6.5	331.83
315 0514	GENERATOR LEADS SUPPORTS	2,460	1983	33.5	82,410		2003	40.0	61.50	6.5	399.75
315.2	AUXILIARY POWER SYSTEMS	733,240		8.2	5,980,614			11.8	63,180.36	6.5	410,672.23
315.281	125 VOLT DC DISTRIBUTION SYSTEM	1,094		14.5	15,863			21.0	52.10	6.5	338.62
315.1608	CIRCUIT BKR. RATED 600 AMP	1,094	1982	14.5	15,863	25	2003	21.0	52.10	6.5	338.62
315.287	AUXILIARY/STATION SERVICE TRANSFORMER	642,457		7.0	4,494,850			11.0	58,630.08	6.5	381,095.49
315.1726	CABLE: POWER, #4/0 OR LARGER	21,222	1983	33.5	710,937	25	2003	40.0	530.55	6.5	3,448.58
315.1728	CONTROL/INSTRUMENTATION SYSTEM	804	1983	33.5	26,934	20	2003	40.0	20.10	6.5	130.85
315.1729	FOUNDATION	27,026	1993	3.5	94,598		2003	10.0	2,702.80	6.5	17,568.20
315.1730	TRANSFORMER	52,849	1983	33.5	1,770,442	30	2003	40.0	1,321.23	6.5	8,587.96
315.1730	TRANSFORMER	540,554	1993	3.5	1,891,939	30	2003	10.0	54,055.40	6.5	351,360.10
315.288	STARTUP TRANSFORMER	15,603		33.5	522,701			40.0	390.08	6.5	2,535.49
315.1744	CABLE: POWER, #4/0 OR LARGER	15,032	1983	33.5	503,572	25	2003	40.0	375.80	6.5	2,442.70
315.1746	CONTROL/INSTRUMENTATION SYSTEM	571	1983	33.5	19,129	20	2003	40.0	14.28	6.5	92.79
315.289	VITAL AC DISTRIBUTION SYSTEM	36,252		15.0	542,451			21.2	1,706.29	6.5	11,080.90
315.1761	CABLE: POWER, #4/0 OR LARGER	442	1983	33.5	14,807	25	2003	40.0	11.05	6.5	71.83
315.1766	MOTOR GENERATOR, SET	10,939	1982	14.5	158,616	25	2003	21.0	520.90	6.5	3,385.88
315.1767	INVERTER	24,429	1982	14.5	354,221	25	2003	21.0	1,163.29	6.5	7,561.36
315.1768	CABLE: POWER, ALL UNDER #4/0	442	1983	33.5	14,807	25	2003	40.0	11.05	6.5	71.83

SCHEDULE V

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315 290	INSTRUMENT AC DISTRIBUTION SYSTEM	2,620	1990	6.5	17,030				13.0	201.54	6.5	1,310.00
315 1785	CABLE POWER, ALL UNDER #4	2,620	1990	6.5	17,030	25		2003	13.0	201.54	6.5	1,310.00
315 291	STATION BATTERY SYSTEM	35,214		11.0	387,719				16.0	2,200.27	6.5	14,301.73
315 1795	CABLE POWER, #4/0 OR LARGER	1,768	1983	33.5	59,228	25		2003	40.0	44.20	6.5	287.30
315 1798	BATTERY	24,768	1988	8.5	210,528	15		2003	15.0	1,651.20	6.5	10,732.80
315 1799	BATTERY RACK	6,910	1988	8.5	58,735	15		2003	15.0	460.87	6.5	2,984.33
315 1801	CABLE POWER, ALL UNDER #4/0	1,768	1983	33.5	59,228	25		2003	40.0	44.20	6.5	287.30
315 3	CONDUCTORS, CONDUITS AND INSULATORS	312,632		33.0	10,306,099				38.4	8,137.13	6.5	52,891.15
315 381	STATION GROUNDING SYSTEM	15,874		33.5	525,080				40.0	391.86	6.5	2,547.02
315 3775	GROUNDING GRID	7,837	1983	33.5	262,540	25		2003	40.0	195.93	6.5	1,273.51
315 3776	LIGHTNING PROTECTION SYS EA GEN UNIT	7,837	1983	33.5	262,540	20		2003	40.0	195.93	6.5	1,273.51
315 382	CONDUIT AND RACEWAY SYSTEM	165,056		33.5	5,529,378				40.0	4,126.42	6.5	26,821.60
315 3783	FOUNDATION	10,787	1983	33.5	381,365			2003	40.0	269.68	6.5	1,752.89
315 3784	CONDUIT CONTINUOUS RUN 2" OR LARGER	61,705	1983	33.5	2,087,118	25		2003	40.0	1,542.63	6.5	10,027.08
315 3785	CONDUIT LESS THAN 2"	61,705	1983	33.5	2,087,118	25		2003	40.0	1,542.63	6.5	10,027.08
315 3796	CABLE TRAY, CONTINUOUS RUN	27,209	1983	33.5	911,502	25		2003	40.0	680.23	6.5	4,421.48
315 3786	MANHOLES	3,650	1983	33.5	122,275	25		2003	40.0	91.25	6.5	593.13
315 383	GENERATOR BUS	131,802		32.2	4,251,641				38.4	3,618.85	6.5	23,522.53
315 3798	ISOPHASE BUS, COMPLETE	119,044	1983	33.5	3,987,974	25		2003	40.0	2,976.10	6.5	19,344.65
315 3806	POTENTIAL TRANSFORMERS	3,312	1983	33.5	110,952	20		2003	40.0	82.80	6.5	538.20
315 3801	GROUNDING TRANSFORMER	6,188	1990	6.5	40,222	25		2003	13.0	476.00	6.5	3,094.00
315 3802	GROUNDING RESISTORS	2,162	1983	33.5	72,427	25		2003	40.0	54.05	6.5	351.33
315 3803	CONTROL INSTRUMENTATION SYSTEM	1,196	1983	33.5	40,068	20		2003	40.0	29.90	6.5	194.35

SCHEDULE V

Est. Capital Recovery Data • 2003

Florida Power & Light Company
Depreciation Rates
For Rivers Unit 4
Plant Data As Of 1/23/1996

Account Number	Description	Plant In Service Balance At 1/23/1996	Age At Time Of Study (Years)	Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTE	231,181	19.2	4,442,144				16.8	13,731.45	6.5	89,254.37
315.481	CONTROL BOARDS	167,368	28.0	4,348,424				29.1	5,754.82	6.5	37,408.31
315.5815	MAIN (BITGRTG) CONTROL BOARD	53,106	1983	1,779,051	20		2003	40.0	1,327.65	6.5	8,629.73
315.5817	RECORDING PANELS, INCL WIRE	50,568	1983	1,694,028	20		2003	40.0	1,264.20	6.5	8,217.30
315.5822	ANNUNCIATOR PANEL	1,225	1972	30,013	20		2003	31.0	38.52	6.5	256.85
315.5822	ANNUNCIATOR PANEL	62,489	1983	843,332	20		2003	20.0	3,123.45	6.5	20,302.43
315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	63,813	1.5	95,720				8.0	7,976.83	6.5	51,848.08
315.5833	CONTROLINSTRUMENTATION SYSTEM	63,813	1995	95,720	20		2003	8.0	7,976.83	6.5	51,848.08
315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	345,234	24.1	8,322,015				20.6	16,739.22	6.5	108,804.65
315.582	480 VOLT POWER DISTRIBUTION SYSTEM	99,549	33.5	3,334,893				40.0	2,488.74	6.5	16,176.73
315.7041	CABLE: POWER, #400 OR LARGER	7,374	1983	236,879	25		2003	40.0	176.65	6.5	1,149.53
315.7043	TRANSFORMER	7,434	1983	249,039	25		2003	40.0	185.85	6.5	1,208.03
315.7044	CONTROLINSTRUMENTATION SYSTEM	964	1983	32,294	20		2003	40.0	24.10	6.5	158.65
315.7045	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	12,214	1983	409,169	25		2003	40.0	305.35	6.5	1,984.78
315.7048	CIRCUIT BKR. RATED 600 AMPS OR GREATER	18,055	1983	804,843	25		2003	40.0	451.38	6.5	2,833.94
315.7049	POWER CENTER SWITCHGEAR SECTION	38,013	1983	1,273,436	25		2003	40.0	950.33	6.5	6,177.11
315.7052	CABLE: POWER, ALL UNDER #400	7,974	1983	236,879	25		2003	40.0	176.65	6.5	1,149.53
315.7054	DISTRIBUTION PANEL, INCL BUS	8,721	1983	292,154	25		2003	40.0	218.03	6.5	1,417.16
315.585	4.16 KV POWER DISTRIBUTION SYSTEM	245,685	20.3	4,987,122				17.2	14,250.48	6.5	92,627.92
315.7121	CABLE: POWER, #400 OR LARGER	16,801	1983	562,834	25		2003	40.0	420.03	6.5	2,730.16
315.7124	TRANSFORMER	16,897	1983	568,050	25		2003	40.0	422.43	6.5	2,745.78
315.7124	TRANSFORMER	11,487	1993	40,205	25		2003	10.0	1,148.70	6.5	7,468.55

SCHEDULE V

Est. Capital Recovery Date = 2003

Florida Power & Light Company
Depreciation Rates
For Rivers Unit 4
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96	Vintage Year	Age At Time Of Study (Years)	Age Weight (3-Yrs)	Replacement Interval (Years)	Overdue Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
315.7125	CONTROLINSTRUMENTATION SYSTEM	1,386	1983	33.5	46,431	20		2003	40.0	34,65	8.5	225.23
315.7125	CONTROLINSTRUMENTATION SYSTEM	2,027	1983	3.5	7,095	20		2003	10.0	202.70	8.5	1,317.55
315.7125	CIRCUIT BKR. RATED 600 AMPS OR GREATER	28,865	1983	33.5	970,328	25		2003	40.0	724.13	8.5	4,708.81
315.7132	CURRENT TRANSFORMER, MAIN	28,865	1983	33.5	970,328	20		2003	40.0	724.13	8.5	4,708.81
315.7133	CABLE, POWER, ALL UNDER 8400	18,801	1983	33.5	562,834	25		2003	40.0	420.03	8.5	2,730.16
315.7134	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	27,759	1983	33.5	929,927	25		2003	40.0	693.98	8.5	4,510.84
315.7135	NON-SEGREGATED BUS, COMPLETE	94,597	1983	3.5	331,060	25		2003	10.0	9,459.70	8.5	51,408.05
315.6	INFORMATION SYSTEMS	642,570		6.6	4,248,107				11.5	58,078.05	6.5	304,507.44
315.681	LOAD CONTROL & METERING SYSTEM	97,350		0.5	48,675				7.0	13,907.14	6.5	90,308.43
315.7674	CONTROLINSTRUMENTATION SYSTEM	97,350	1986	0.5	48,675	20		2003	7.0	13,907.14	6.5	90,308.43
315.683	ANNUNCIATOR/SOE/DATE ACQUISITION SYSTEM	401,249		7.8	2,119,854				13.1	30,721.61	6.5	199,890.48
315.7710	RECORDER, OSCILLOGRAPH	85,654	1983	13.5	1,158,329	20		2003	20.0	4,282.70	6.5	27,837.55
315.7712	CONTROLINSTRUMENTATION SYSTEM	8,785	1981	15.5	105,323	20		2003	22.0	308.88	6.5	2,007.81
315.7712	CONTROLINSTRUMENTATION SYSTEM	1,135	1984	12.5	14,813	20		2003	18.0	62.37	6.5	405.39
315.7714	LOGIC CABINET	32,490	1981	15.5	519,095	20		2003	22.0	1,522.27	6.5	9,884.77
315.7715	PRINTER	4,854	1981	15.5	75,237	20		2003	22.0	220.84	6.5	1,434.14
315.7718	COMPUTERMICROPROCESSOR	3,397	1981	15.5	52,854	20		2003	22.0	154.41	6.5	1,003.06
315.7718	COMPUTERMICROPROCESSOR	265,874	1992	4.5	1,198,433	20		2003	11.0	24,170.36	6.5	157,107.36
315.684	GENERATOR PROTECTION SYSTEM	143,971		7.5	1,078,548				12.6	11,449.30	6.5	74,420.53
315.7732	RELAY, NEGATIVE SEQUENCE	1,056	1977	24.5	25,872	20		2003	31.0	34.06	6.5	221.42
315.7732	RELAY, NEGATIVE SEQUENCE	40,773	1983	13.5	550,436	20		2003	20.0	2,038.65	6.5	13,251.23
315.7732	RELAY, NEGATIVE SEQUENCE	9,790	1984	12.5	122,375	20		2003	19.0	515.26	6.5	3,349.21
315.7732	RELAY, NEGATIVE SEQUENCE	19,475	1993	3.5	68,163	20		2003	10.0	1,947.50	6.5	12,658.75
315.7734	CONTROLINSTRUMENTATION SYSTEM	9,664	1991	5.5	53,152	20		2003	12.0	805.33	6.5	5,234.67
315.7734	CONTROLINSTRUMENTATION SYSTEM	58,425	1993	3.5	204,488	20		2003	10.0	5,842.50	6.5	37,976.25
315.7735	RECORDER	4,788	1985	11.5	55,062	20		2003	11.0	268.00	6.5	1,729.00

SCHEDULE V

Florida Power & Light Company
Depreciation Rates
For Riviera Unit 4
Plant Data As Of 12/31/98

Est. Capital Recovery Data - 2003

Account Number	Description	Plant In Service Balance At 12/31/98	Age At Time Of Study (Years)	Age Weight (\$-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j
316	MISCELLANEOUS POWER PLANT EQUIPMENT	63,825		8.0	513,327				12.6	4,980.06	6.5
316.1	STATION SERVICE EQUIPMENT	63,825		8.0	513,327				12.6	4,980.06	6.5
316.184	INSTRUMENT AIR SYSTEM	63,825		8.0	513,327				12.6	4,980.06	6.5
316.0561	CONTROL INSTRUMENTATION SYSTEM	143	1963	33.5	4,791	20	2003	40.0	3.59	6.5	23.34
316.0562	PIPING, ALL UNDER 4 INCHES	1,470	1963	33.5	49,245	25	2003	40.0	38.75	6.5	238.88
316.0564	TANK RECEIVER	1,922	1963	33.5	64,367	25	2003	40.0	48.05	6.5	312.33
316.0569	COMPRESSOR, AIR - ROTATING ASSEMBLY	58,029	1991	5.5	319,160	25	2003	12.0	4,835.75	6.5	31,432.38
316.0570	DRYER	1,583	1963	33.5	53,031	25	2003	40.0	39.58	6.5	257.24
316.0572	AFTERCOOLER	678	1963	33.5	22,713	25	2003	40.0	16.95	6.5	110.18

SCHEDULE VI

Interim Cost of Net Salvage Analysis

Detailed analysis of the historical cost of net salvage for the fossil power plants by site on a total function basis has produced the following recommended net salvage rates.

FERC ACCOUNT	NET SALVAGE PERCENTAGE
311	-2%
312	-12%
314	-7%
315	-6%
316	0%