P.O. Box 029100, Miami, FL 33102

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FPL

June 25, 1997

Ms. Blanca Bayo
Director of Records and Reporting
Florida Public Service Commission
Capital Circle Office Center
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Comprehensive Depreciation Studies

970785-EI

Dear Ms. Bayo:

In accordance with Rule 25-6.0436 (8)(a), Florida Administrative Code, Florida Power & Light Company (FPL) is required to file its comprehensive depreciation studies with the Florida Public Service Commission (FPSC) on or before December 31, 1997. FPL started updating its depreciation studies for this comprehensive filing in 1996 and has now completed studies for six of the steam function sites. These studies indicate that a change in depreciation rates is necessary and, therefore, FPL is filing the enclosed depreciation studies early using the plant and reserve balances at December 31, 1996 and requesting that the new depreciation rates become effective January 1, 1997. FPL currently plans on only updating the plant and reserve balances to December 31, 1997 for these six sites in its comprehensive filing.

In the immediate filing, FPL has updated its salvage studies and allocated the full amount, $66,800,920, of reserve deficiencies associated with the steam function recorded pursuant to FPSC Order No. PSC-96-0461-FOF-EI, to these six sites. The remaining reserve deficiencies that continue to exist will be addressed when these sites are refiled with the comprehensive studies.

FPL is also requesting that these revised depreciation rates be approved on an interim basis pending FPSC final review and approval.

The names and addresses of the people authorized to receive notices and communications with respect to this filing are:

Mr. W. G. Walker, III
Florida Power & Light Company
215 South Monroe Street,
Suite 810
Tallahassee, Florida 32301

Matthew M. Childs, P. A.
Steel Hector & Davis LLP
215 South Monroe Street,
Suite 601
Tallahassee, Florida 32301

If you have any questions regarding this filing please call me at 305-552-4790.

Sincerely,

2-Leg
1-EAG
5-AFA
DRC
Commission
Sec

Donald L. Babka
Manager of Regulatory and Tax Accounting

cc: Patricia S. Lee, FPSC
W. G. Walker, III
Matthew M. Childs

DOCUMENT NUMBER-DATE
06460 JUN 27 97
FPSC-RECORDS/REPORTING

DOCUMENT NUMBER-DATE
06461 JUN 27 97

DOCUMENT NUMBER-DATE
06462 JUN 27 97

Florida Power & Light Company

DEPRECIATION

STUDY

Sanford

Turkey Point

Net Salvage Study

Volume 3 of 3

Sanford

Units 3, 4, & 5

Depreciation

Study

TABLE OF CONTENTS

SANFORD UNITS 3, 4, & 5

Sanford Power Plant

The Sanford Plant is located on a 1,700 acre site in Volusia County, approximately five miles west of Sanford, Florida. The site has three generating units, Units No. 3, 4 and 5. The original design of Unit 3 was for oil or gas fired operation, and currently operates on natural gas with heavy #6 oil as alternate. Units 4 and 5 are equipped for oil or gas fired operation, and both units currently operate on heavy #6 oil only. The three units have a combined maximum generator name plate rating of 1,028 megawatts. The commercial operation dates for Units No. 3, 4 and 5 are 1959, 1972 and 1973, respectively.

The steam generator for Unit No. 3 is a Babcock & Wilcox outdoor, integral furnace, bent tube, single drum, water-wall, radiant, reheat type. Unit No. 3 has essentially one complete Westinghouse Electric Corporation condensing steam turbine coupled to a hydrogen-cooled electric generator.

The steam generators for Units No. 4 and 5, is a Foster Wheeler Corporation outdoor, single drum, radiant, reheat, natural circulation type with a water-cooled furnace complete Westinghouse Electric Corporation, condensing steam turbine coupled to a hydrogen-cooled electric generator. Approximately 1,090 acres of the site is utilized as a cooling water reservoir for Units No. 4 and 5. The reservoir is connected to the units by two canals, (intake and discharge), approximately 4,000 feet in length.

The Sanford Power Plant site is supplied with fuel oil from leased port facilities located at Jacksonville, Florida. The fuel is barged, via the St. Johns river to the plant site and unloaded into holding tanks on site. The fuel gas for Unit 3 is transported via the Florida Gas Transmission Pipeline System.

Florida Power & Light Company last requested and received approval for a change in depreciation rates for the Sanford Plant in Docket No. 931231-EI, Order No. PSC-94-1199-FOF-EI issued on September 30, 1994.

Schedule I

Calculation of Annual Accrual

Column (a)	FPL's Plant Balance from Schedule II, column (a).
Column (b)	FPL's Reserve Balance from Schedule II, column (b)
Column (c)	Reserve Ratio: Reserve Balance / Plant Balance.
Column (d)	Reserve Ratio from last approved depreciation study.
Column (e)	Average Service Life from last approved depreciation study.
Column (f)	Average Remaining Life from last approved depreciation study.
Column (g)	Net Salvage from last approved depreciation study.
Column (h)	Whole Life Depreciation Rate from last approved depreciation study.
Column (i)	Remaining Life Depreciation Rate from last approved depreciation study.
Column (j)	Estimated Annual Accrual using rates from last approved depreciation study and current plant balance.
Column (k)	Average Service Life from Schedule II, column (d), rounded to the nearest full year if greater than 20.
Column (l)	Average Remaining Life from Schedule II, column (e), rounded to the nearest full year if greater than 20.
Column (m)	Net Salvage Percentage from Schedule II, column (f).
Column (n)	Whole Life Depreciation Rate: (100% - Net Salvage Percentage) / Average Service Life.
Column (o)	Remaining Life Depreciation Rate: (100% - Reserve Ratio - Net Salvage Percentage) / Average Remaining Life.
Column (p)	Estimated Annual Accrual: Plant Balance X Remaining Life Depreciation Rate.
Column (q)	Change In Annual Accrual: Column (p) - Column (j)

SCHEDULE I

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance at 12/31/96 a	Reserve Balance at 12/31/96 b	Reserve Ratio c	Reserve Ratio When Approved d	*** Existing Rates *** Service Life Average Life e	Service Life Remaining Life f	Net Salvage g	Depreciation rate Whole Life h	Depreciation rate Remaining Life i	Estimated Annual Accrual j	*** Proposed Rates *** Service Life Average Life k	Service Life Remaining Life l	Net Salvage m	Depreciation Rate Whole Life n	Depreciation Rate Remaining Life o	Estimated Annual Accrual p	Change in Annual Accrual q
	Sanford Common																	
311	Structures & Improvements	$26,354,612	$13,965,058	53.0%	47.3%	30.0	16.0	-5.0%	3.5%	3.6%	$948,766	27.0	12.5	-2.0%	3.8%	3.9%	$1,027,830	$79,064
312	Boiler Plant Equipment	$505,655	($144,167)	-28.5%	52.2%	34.0	18.9	-13.0%	3.3%	3.2%	$16,181	21.0	9.9	-12.0%	5.3%	14.2%	$71,803	$55,622
314	Turbogenerator Units	$1,723,235	$1,205,731	70.0%	63.7%	39.0	18.4	-4.0%	2.7%	2.2%	$37,911	37.0	12.7	-7.0%	2.9%	2.9%	$49,974	$12,063
315	Accessory Electric Equipment	$616,939	$341,818	55.4%	59.7%	36.0	17.7	-3.0%	2.9%	2.4%	$14,807	23.0	5.9	-6.0%	4.6%	8.6%	$53,057	$38,250
316	Miscellaneous Power Plant Equipment	$550,710	$233,715	42.4%	47.6%	21.0	9.6	-1.0%	4.8%	5.6%	$30,840	21.0	8.7	0.0%	4.8%	6.6%	$36,347	$5,507
	Total Sanford Common	$29,751,151	$15,602,753	52.4%	48.7%	30.0	16.0	-4.9%	3.5%	3.5%	$1,048,505	27.0	12.2	-2.5%	3.8%	4.1%	$1,239,011	$190,506
	Sanford Unit 3																	
311	Structures & Improvements	$1,199,909	$975,106	81.3%	87.8%	44.0	9.4	-5.0%	2.4%	1.8%	$21,598	29.0	6.3	-2.0%	3.5%	3.3%	$39,597	$17,999
312	Boiler Plant Equipment	$8,525,673	$7,378,642	86.5%	91.0%	28.0	9.4	-13.0%	4.0%	2.3%	$198,090	24.0	6.0	-12.0%	4.7%	4.3%	$368,604	$170,514
314	Turbogenerator Units	$5,640,249	$5,369,028	95.2%	85.4%	32.0	9.1	-4.0%	3.3%	2.0%	$112,805	37.0	5.2	-7.0%	2.9%	2.3%	$129,726	$16,921
315	Accessory Electric Equipment	$1,506,469	$1,362,324	90.4%	84.8%	27.0	6.7	-3.0%	3.6%	2.1%	$31,636	29.0	5.6	-6.0%	3.7%	2.8%	$42,181	$10,545
316	Miscellaneous Power Plant Equipment	$325,961	$315,262	96.7%	75.6%	39.0	9.5	-1.0%	2.6%	2.7%	$8,801	40.0	6.4	0.0%	2.5%	0.5%	$1,630	($7,171)
	Total Sanford Unit 3	$17,198,261	$15,400,360	89.5%	88.3%	30.0	9.2	-8.7%	3.6%	2.2%	$370,930	28.0	5.8	-8.4%	3.9%	3.4%	$579,738	$208,808
	Sanford Unit 4																	
311	Structures & Improvements	$2,864,755	$1,844,284	64.4%	57.3%	38.0	17.9	-5.0%	2.8%	2.7%	$77,348	36.0	13.8	-2.0%	2.8%	2.7%	$77,348	$0
312	Boiler Plant Equipment	$29,702,817	$19,299,648	65.0%	59.8%	34.0	16.9	-13.0%	3.3%	3.1%	$920,787	25.0	8.4	-12.0%	4.5%	5.6%	$1,663,358	$742,571
314	Turbogenerator Units	$14,387,794	$8,474,097	58.9%	58.1%	27.0	8.5	-4.0%	3.9%	5.4%	$776,941	26.0	8.9	-7.0%	4.1%	5.4%	$776,941	$0
315	Accessory Electric Equipment	$4,188,033	$2,778,543	66.4%	60.0%	32.0	12.1	-3.0%	3.2%	3.6%	$150,769	28.0	5.1	-6.0%	3.8%	7.8%	$326,687	$175,898
316	Miscellaneous Power Plant Equipment	$1,185,587	$852,384	71.9%	63.8%	30.0	13.8	-1.0%	3.4%	2.7%	$32,011	28.0	6.5	0.0%	3.6%	4.3%	$50,980	$18,969
	Total Sanford Unit 4	$52,328,986	$33,249,956	63.5%	59.3%	32.0	13.8	-8.7%	3.4%	3.6%	$1,957,856	26.0	8.5	-9.5%	4.2%	5.4%	$2,895,294	$937,438
	Sanford Unit 5																	
311	Structures & Improvements	$2,434,665	$1,400,167	57.5%	49.2%	37.0	17.8	-5.0%	2.8%	3.1%	$75,475	36.0	13.8	-2.0%	2.8%	3.2%	$77,909	$2,434
312	Boiler Plant Equipment	$28,419,684	$19,736,971	69.4%	61.5%	34.0	17.4	-13.0%	3.3%	2.8%	$795,751	26.0	9.5	-12.0%	4.0%	4.5%	$1,278,886	$483,135
314	Turbogenerator Units	$16,157,511	$8,108,277	50.2%	46.8%	26.0	0.7	-4.0%	4.0%	5.2%	$840,191	27.0	9.9	-7.0%	4.0%	5.7%	$920,978	$80,787
315	Accessory Electric Equipment	$3,454,894	$2,362,909	68.4%	60.0%	31.0	12.6	-3.0%	3.3%	3.4%	$117,466	28.0	6.1	-6.0%	3.8%	6.2%	$214,203	$96,737
316	Miscellaneous Power Plant Equipment	$1,064,304	$732,429	68.8%	60.1%	30.0	13.9	-1.0%	3.4%	2.9%	$30,865	28.0	6.7	0.0%	3.6%	4.7%	$50,022	$19,157
	Total Sanford Unit 5	$51,531,058	$32,340,753	62.8%	57.8%	31.0	14.5	-8.4%	3.5%	3.5%	$1,859,748	28.0	9.5	-9.4%	3.9%	4.9%	$2,541,998	$682,250
	Sanford Site																	
311	Structures & Improvements	$32,853,941	$18,185,213	55.4%	51.6%	31.0	16.1	-5.0%	3.4%	3.3%	$1,123,187	28.0	12.4	-2.0%	3.6%	3.8%	$1,222,684	$99,497
312	Boiler Plant Equipment	$67,153,829	$46,271,094	68.9%	65.2%	33.0	16.0	-13.0%	3.4%	3.0%	$1,928,809	26.0	8.5	-12.0%	4.3%	5.1%	$3,380,651	$1,451,842
314	Turbogenerator Units	$37,908,789	$23,157,131	61.1%	57.8%	28.0	9.9	-4.0%	3.7%	4.7%	$1,767,848	26.0	9.1	-7.0%	3.8%	5.0%	$1,877,619	$109,771
315	Accessory Electric Equipment	$9,766,335	$6,846,594	70.1%	63.7%	31.0	12.0	-3.0%	3.3%	3.3%	$314,678	28.0	5.6	-6.0%	3.8%	6.4%	$636,108	$321,430
316	Miscellaneous Power Plant Equipment	$3,126,562	$2,133,790	68.2%	58.4%	42.0	11.8	-0.9%	2.4%	3.6%	$102,517	41.0	7.2	0.0%	2.4%	4.4%	$138,979	$36,462
	Total Sanford Site	$150,809,456	$96,593,822	64.1%	60.1%	31.0	14.0	-7.9%	3.5%	3.4%	$5,237,039	27.0	9.3	-8.1%	4.0%	4.7%	$7,256,041	$2,019,002

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SCHEDULE II

Calculation of Annualized Depreciation

Column (a)	FPL's Plant Balance from Schedule III, column (a).
Column (b)	FPL's Reserve Balance from Schedule III, column (b).
Column (c)	Reserve Ratio: FPL's Reserve Balance / Plant Balance.
Column (d)	Average Service Life from Schedule III, column (c).
Column (e)	Average Remaining life from Schedule III, column (d).
Column (f)	Net Salvage Percentage from Schedule III, column (e).
Column (g)	Whole Life Depreciation Rate: (100% - Net Salvage Percentage)/ Average Service Life.
Column (h)	Remaining Life Depreciation Rate: (100% - Reserve Ratio - Net Salvage Percentage) / Average Remaining Life

SCHEDULE II

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance at 12/31/96 a	Reserve Balance at 12/31/96 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Net Salvage f	Depreciation Rate: Whole Life Rate g	Depreciation Rate: Remaining Life Rate h	ANNUALIZED Depreciation Accrual i
	Sanford Common									
311	Structures & Improvements									
311.1	Site Preparation	332,781	176,334	53.0%	40.6	14.5	-2.0%	2.5%	3.4%	11,314
311.2	Site Facilities	5,833,029	3,090,999	53.0%	23.5	12.2	-2.0%	4.3%	4.0%	233,321
311.3	Station Buildings	3,787,065	2,006,816	53.0%	26.0	12.0	-2.0%	3.8%	4.1%	155,2[illegible]
311.4	Cooling Systems	10,665,926	5,652,015	53.0%	30.4	13.0	-2.0%	3.4%	3.8%	405,305
311.5	Raw and Treated Water Systems	1,839,157	974,594	53.0%	21.7	9.0	-2.0%	4.7%	5.4%	99,314
311.6	Security Systems	70,669	37,448	53.0%	19.7	5.9	-2.0%	5.2%	8.3%	5,866
311.7	Fuel Unloading and Storage Facilities	3,826,005	2,027,450	53.0%	25.1	14.0	-2.0%	4.1%	3.5%	133,910
	Total Account 311	26,354,612	13,965,656	53.0%	26.8	12.5	-2.0%	3.8%	3.9%	1,044,300
312	Boiler Plant Equipment									
312.1	Steam Generating Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
312.2	Steam Systems and Equipment	105,251	(30,008)	-28.5%	15.0	14.5	-12.0%	7.5%	9.7%	10,209
312.3	Condensate and Feedwater Systems	178,632	(50,987)	-28.5%	23.4	8.6	-12.0%	4.8%	16.3%	29,150
312.4	Boiler Auxiliary Systems	160,144	(45,658)	-28.5%	24.2	4.5	-12.0%	4.6%	31.2%	49,965
312.5	Fuel Supply Systems	61,428	(17,514)	-28.5%	22.8	14.5	-12.0%	4.9%	9.7%	5,959
312.6	Fuel Firing Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
312.7	Waste Management Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 312	505,655	(144,167)	-28.5%	21.1	9.9	-12.0%	5.3%	14.2%	95,283
314	Turbogenerator Units									
314.1	Turbine Generator Pedestal	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
314.2	Turbine Generator Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
314.3	Condensing Systems	1,234,224	863,575	70.0%	37.6	13.4	-7.0%	2.8%	2.8%	34,558
314.4	Turbine Generator Auxiliaries	180,903	126,576	70.0%	29.1	8.3	-7.0%	3.7%	4.5%	8,141
314.8	Turbine Gantry Crane Systems	308,108	215,580	70.0%	37.7	13.2	-7.0%	2.8%	2.8%	8,627
	Total Account 314	1,723,235	1,205,731	70.0%	36.5	12.7	-7.0%	2.9%	2.9%	51,326
315	Accessory Electric Equipment									
315.1	Structural Supports	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
315.2	Auxiliary Power Systems	437,971	242,660	55.4%	26.0	1.5	-6.0%	4.1%	33.7%	147,596
315.3	Conductors, Conduits and Insulators	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
315.4	Switching, Control and Protective System	53,997	29,917	55.4%	20.0	3.5	-6.0%	5.3%	6.0%	3,240
315.5	Switchgears and Motor Control Centers	22,962	12,722	55.4%	20.5	14.5	-6.0%	5.2%	3.5%	804
315.6	Information Systems	102,009	56,519	55.4%	15.0	14.5	-6.0%	7.1%	3.5%	3,570
	Total Account 315	616,939	341,818	55.4%	22.5	5.9	-6.0%	4.7%	8.8%	155,210

SCHEDULE II

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance at 12/31/96 a	Reserve Balance at 12/31/96 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Net Salvage f	Depreciation Rate: Whole Life Rate g	Depreciation Rate: Remaining Life Rate h	ANNUALIZED Depreciation Accrual i
316	Miscellaneous Power Plant Equipment									
316.1	Station Service Equipment	541,070	229,624	42.4%	20.6	8.8	0.0%	4.9%	6.5%	35,170
316.2	Maintenance Shop Equipment	9,640	4,091	42.4%	21.0	5.5	0.0%	4.8%	10.5%	1,012
	Total Account 316	550,710	233,715	42.4%	20.6	8.7	0.3%	4.9%	6.6%	36,182
Total	Sanford Common	29,751,151	15,602,753	52.4%	26.8	12.2	-2.5%	3.8%	4.1%	1,382,301

SCHEDULE II

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance at 12/31/96 a	Reserve Balance at 12/31/96 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Net Salvage f	Depreciation Rate: Whole Life Rate g	Depreciation Rate: Remaining Life Rate h	ANNUALIZED Depreciation Accrual i
	Sanford Unit 3									
311	Structures & Improvements									
311.1	Site Preparation	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
311.2	Site Facilities	52,646	42,783	81.3%	19.0	6.5	-2.0%	5.4%	3.2%	1,685
311.3	Station Buildings	868,143	705,496	81.3%	28.3	6.3	-2.0%	3.6%	3.3%	28,649
311.4	Cooling Systems	279,120	226,827	81.3%	33.1	6.4	-2.0%	3.1%	3.2%	8,932
311.5	Raw and Treated Water Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
311.6	Security Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
311.7	Fuel Unloading and Storage Facilities	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 311	1,199,909	975,106	81.3%	28.7	6.3	-2.0%	3.6%	3.3%	39,266
312	Boiler Plant Equipment									
312.1	Steam Generating Equipment	2,769,804	2,397,159	86.5%	35.2	5.0	-12.0%	3.2%	5.1%	141,260
312.2	Steam Systems and Equipment	729,999	631,786	86.5%	21.6	6.4	-12.0%	5.2%	4.0%	29,200
312.3	Condensate and Feedwater Systems	1,064,756	921,505	86.5%	31.5	5.8	-12.0%	3.6%	4.4%	46,849
312.4	Boiler Auxiliary Systems	2,305,203	1,995,119	86.5%	16.8	6.3	-12.0%	6.7%	4.0%	92,211
312.5	Fuel Supply Systems	263,101	227,704	86.5%	33.4	5.5	-12.0%	3.4%	4.6%	12,103
312.6	Fuel Firing Systems	1,388,675	1,201,845	86.5%	24.3	6.4	-12.0%	4.6%	4.0%	55,547
312.7	Waste Management Systems	4,072	3,524	86.5%	12.0	6.5	-12.0%	9.3%	3.9%	159
	Total Account 312	8,525,673	7,378,642	86.5%	24.4	6.0	-12.0%	4.6%	4.3%	377,329
314	Turbogenerator Units									
314.1	Turbine Generator Pedestal	105,559	100,483	95.2%	44.0	6.5	-7.0%	2.4%	1.8%	1,900
314.2	Turbine Generator Systems	3,478,234	3,310,976	95.2%	37.4	4.9	-7.0%	2.9%	2.4%	83,478
314.3	Condensing Systems	1,142,076	1,087,157	95.2%	39.1	6.1	-7.0%	2.7%	1.9%	21,699
314.4	Turbine Generator Auxiliaries	802,623	764,027	95.2%	29.5	5.3	-7.0%	3.6%	2.2%	17,656
314.6	Turbine Gantry Crane Systems	111,757	106,383	95.2%	42.9	5.4	-7.0%	2.5%	2.2%	2,459
	Total Account 314	5,640,249	5,369,026	95.2%	36.5	5.2	-7.0%	2.9%	2.3%	127,194
315	Accessory Electric Equipment									
315.1	Structural Supports	5,246	4,744	90.4%	44.0	6.5	-6.0%	2.4%	2.4%	126
315.2	Auxiliary Power Systems	277,104	250,590	90.4%	33.2	6.3	-6.0%	3.2%	2.5%	6,928
315.3	Conductors, Conduits and Insulators	307,989	278,501	90.4%	43.7	6.3	-6.0%	2.4%	2.5%	7,699
315.4	Switching, Control and Protective System	259,572	234,735	90.4%	21.1	5.8	-6.0%	5.0%	2.7%	7,008
315.5	Switchgears and Motor Control Centers	342,197	309,454	90.4%	43.9	6.4	-6.0%	2.4%	2.4%	8,213
315.6	Information Systems	314,381	284,300	90.4%	19.1	4.4	-6.0%	5.5%	3.5%	11,003
	Total Account 315	1,506,469	1,362,324	90.4%	26.9	5.6	-6.0%	3.7%	2.8%	40,977

SCHEDULE II

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance at 12/31/96 a	Reserve Balance at 12/31/96 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Net Salvage f	Depreciation Rate: Whole Life Rate g	Depreciation Rate: Remaining Life Rate h	ANNUALIZED Depreciation Accrual i
316	Miscellaneous Power Plant Equipment									
316.1	Station Service Equipment	325,961	315,262	96.7%	40.0	6.4	0.0%	2.5%	0.5%	1,630
316.2	Maintenance Shop Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 316	325,961	315,262	96.7%	40.0	6.4	0.0%	2.5%	0.5%	1,630
Total	Sanford Unit 3	17,198,261	15,400,360	89.5%	26.4	5.8	-0.4%	3.9%	3.4%	586,396

SCHEDULE II

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance at 12/31/96 a	Reserve Balance at 12/31/96 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Net Salvage f	Depreciation Rate: Whole Life Rate g	Depreciation Rate: Remaining Life Rate h	ANNUALIZED Depreciation Accrual i
	Sanford Unit 4									
311	Structures & Improvements									
311.1	Site Preparation	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
311.2	Site Facilities	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
311.3	Station Buildings	2,639,635	1,699,355	64.4%	37.7	15.3	-2.0%	2.7%	2.5%	65,991
311.4	Cooling Systems	225,120	144,929	64.4%	25.8	1.6	-2.0%	4.0%	23.5%	52,903
311.5	Raw and Treated Water Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
311.6	Security Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
311.7	Fuel Unloading and Storage Facilities	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 311	2,864,755	1,844,284	64.4%	36.4	13.8	-2.0%	2.8%	2.7%	118,894
312	Boiler Plant Equipment									
312.1	Steam Generating Equipment	12,484,627	8,111,988	65.0%	24.3	6.1	-12.0%	4.6%	7.7%	961,316
312.2	Steam Systems and Equipment	2,065,842	1,342,298	65.0%	20.8	5.3	-12.0%	5.4%	8.9%	183,860
312.3	Condensate and Feedwater Systems	4,056,188	2,642,039	65.0%	34.7	10.5	-12.0%	3.2%	4.5%	182,978
312.4	Boiler Auxiliary Systems	8,112,592	5,271,223	65.0%	24.9	11.6	-12.0%	4.5%	4.4%	356,954
312.5	Fuel Supply Systems	1,097,591	713,169	65.0%	29.1	14.7	-12.0%	3.8%	3.2%	35,123
312.6	Fuel Firing Systems	1,873,402	1,217,258	65.0%	24.0	11.9	-12.0%	4.7%	3.9%	73,063
312.7	Waste Management Systems	2,575	1,673	65.0%	21.0	15.5	-12.0%	5.3%	3.0%	77
	Total Account 312	29,702,817	19,299,648	65.0%	25.3	8.4	-12.0%	4.4%	5.8%	1,793,371
314	Turbogenerator Units									
314.1	Turbine Generator Pedestal	420,683	247,773	58.9%	40.0	15.5	-7.0%	2.7%	3.1%	13,041
314.2	Turbine Generator Systems	8,109,212	4,776,149	58.9%	23.3	9.2	-7.0%	4.6%	5.2%	421,679
314.3	Condensing Systems	2,642,426	1,556,331	58.9%	32.7	8.7	-7.0%	3.3%	5.5%	145,333
314.4	Turbine Generator Auxiliaries	3,215,473	1,893,844	58.9%	29.3	7.6	-7.0%	3.7%	6.3%	202,575
314.8	Turbine Gantry Crane Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 314	14,387,794	8,474,097	58.9%	26.2	8.9	-7.0%	4.1%	5.4%	782,628
315	Accessory Electric Equipment									
315.1	Structural Supports	72,543	48,146	66.4%	40.0	15.5	-6.0%	2.7%	2.6%	1,886
315.2	Auxiliary Power Systems	378,639	251,298	66.4%	27.5	3.1	-6.0%	3.9%	12.8%	48,466
315.3	Conductors, Conduits and Insulators	1,345,383	892,913	66.4%	25.6	1.1	-6.0%	4.1%	36.0%	484,338
315.4	Switching, Control and Protective System	902,314	598,854	66.4%	37.0	13.2	-6.0%	2.9%	3.0%	27,069
315.5	Switchgears and Motor Control Centers	1,172,410	778,113	66.4%	27.0	2.9	-6.0%	3.9%	13.7%	160,620
315.6	Information Systems	316,744	210,219	66.4%	19.9	12.9	-6.0%	5.3%	3.1%	9,819
	Total Account 315	4,188,033	2,779,543	66.4%	27.6	5.1	-6.0%	3.8%	7.8%	732,198

SCHEDULE 9

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance at 12/31/96 a	Reserve Balance at 12/31/96 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Net Salvage f	Depreciation Rate: Whole Life Rate g	Depreciation Rate: Remaining Life Rate h	ANNUALIZED Depreciation Accrual i
316	Miscellaneous Power Plant Equipment									
316.1	Station Service Equipment	1,176,615	848,090	71.9%	28.3	6.5	0.0%	3.5%	4.3%	50,723
316.2	Maintenance Shop Equipment	5,972	4,294	71.9%	21.0	3.5	0.0%	4.8%	5.0%	478
	Total Account 316	1,185,587	852,384	71.9%	28.3	6.5	0.0%	3.5%	4.3%	51,201
Total	Sanford Unit 4	52,328,988	33,249,956	63.5%	26.2	8.5	-9.5%	4.2%	5.4%	3,478,292

SCHEDULE II

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance at 12/31/96 a	Reserve Balance at 12/31/96 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Net Salvage f	Depreciation Rate: Whole Life Rate g	Depreciation Rate: Remaining Life Rate h	ANNUALIZED Depreciation Accrual i
	Sanford Unit 5									
311	Structures & Improvements									
311.1	Site Preparation	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
311.2	Site Facilities	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
311.3	Station Buildings	2,250,005	1,293,970	57.5%	37.3	15.2	-2.0%	2.7%	2.9%	65,230
311.4	Cooling Systems	184,660	106,197	57.5%	24.9	2.4	-2.0%	4.1%	18.5%	34,162
311.5	Raw and Treated Water Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
311.6	Security Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
311.7	Fuel Unloading and Storage Facilities	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 311	2,434,665	1,400,167	57.5%	35.9	13.8	-2.0%	2.8%	3.2%	99,412
312	Boiler Plant Equipment									
312.1	Steam Generating Equipment	11,332,036	7,869,900	69.4%	30.6	7.4	-12.0%	3.7%	5.8%	657,258
312.2	Steam Systems and Equipment	1,611,105	1,118,884	69.4%	31.9	6.1	-12.0%	3.5%	5.3%	85,389
312.3	Condensate and Feedwater Systems	4,288,873	2,978,547	69.4%	33.7	12.3	-12.0%	3.3%	3.5%	150,111
312.4	Boiler Auxiliary Systems	8,103,518	5,627,751	69.4%	25.4	10.9	-12.0%	4.4%	3.9%	316,037
312.5	Fuel Supply Systems	814,330	565,538	69.4%	28.6	15.1	-12.0%	3.9%	2.8%	22,801
312.6	Fuel Firing Systems	2,267,355	1,574,638	69.4%	17.2	8.3	-12.0%	6.5%	5.1%	115,625
312.7	Waste Management Systems	2,467	1,713	69.4%	22.0	16.5	-12.0%	5.1%	2.8%	64
	Total Account 312	28,419,684	19,736,971	69.4%	27.7	9.5	-12.0%	4.0%	4.5%	1,347,295
314	Turbogenerator Units									
314.1	Turbine Generator Pedestal	391,141	196,265	50.2%	41.0	16.5	-7.0%	2.6%	3.4%	13,299
314.2	Turbine Generator Systems	9,520,773	4,777,782	50.2%	24.0	10.5	-7.0%	4.5%	5.4%	514,122
314.3	Condensing Systems	2,629,182	1,319,395	50.2%	33.0	9.0	-7.0%	3.2%	6.3%	165,638
314.4	Turbine Generator Auxiliaries	3,616,415	1,814,815	50.2%	29.3	8.2	-7.0%	3.7%	6.9%	249,533
314.8	Turbine Gantry Crane Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 314	16,157,511	8,108,277	50.2%	26.5	9.9	-7.0%	4.0%	5.7%	942,592
315	Accessory Electric Equipment									
315.1	Structural Supports	64,387	44,036	68.4%	41.0	16.5	-6.0%	2.6%	2.3%	1,481
315.2	Auxiliary Power Systems	435,116	297,589	68.4%	26.7	2.2	-6.0%	4.0%	17.1%	74,405
315.3	Conductors, Conduits and Insulators	826,045	564,958	68.4%	25.6	1.2	-6.0%	4.1%	31.3%	258,552
315.4	Switching, Control and Protective Systems	871,971	596,368	68.4%	38.0	14.3	-6.0%	2.8%	2.6%	22,671
315.5	Switchgears and Motor Control Centers	965,489	660,328	68.4%	27.6	3.4	-6.0%	3.8%	11.1%	107,169
315.6	Information Systems	291,886	199,630	68.4%	21.1	14.2	-6.0%	5.0%	2.6%	7,589
	Total Account 315	3,454,894	2,362,909	68.4%	28.3	6.1	-6.0%	3.7%	6.2%	471,867
316	Miscellaneous Power Plant Equipment									

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SCHEDULE II

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance at 12/31/96 a	Reserve Balance at 12/31/96 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Net Salvage f	Depreciation Rate: Whole Life Rate g	Depreciation Rate: Remaining Life Rate h	ANNUALIZED Depreciation Accrual
316.1	Station Service Equipment	1,064,304	732,429	68.8%	28.4	6.7	0.0%	3.5%	4.7%	50,022
316.2	Maintenance Shop Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 316	1,064,304	732,429	68.8%	28.4	6.7	0.0%	3.5%	4.7%	50,022
Total	Sanford Unit 5	51,531,058	32,340,753	62.8%	27.6	9.5	-9.4%	4.0%	4.9%	2,911,188
Total	Sanford Site	150,809,456	96,593,822	64.1%	27.1	9.3	-8.0%	4.0%	4.7%	8,358,177

SCHEDULE III

Calculation of Theoretical Reserve

Column (a)	FPL's Plant Balance from Schedule IV, column (a).
Column (b)	FPL's Reserve Balance from Property Record System.
Column (c)	Average Service Life from Schedule IV, column (b).
Column (d)	Average Remaining Life from Schedule IV, Column (d).
Column (e)	Net Salvage Percentage from Net Salvage Study.
Column (f)	Future Accruals: ((1-net salvage percentage X Plant Balance) X (average remaining life / average service life)
Column (g)	Future Interim Net Salvage: Plant Balance X Net Salvage Percentage.
Column (h)	Theoretical Reserve: Plant Balance - Future Accruals - Future Interim Net Salvage.
Column (i)	FPL's Unadjusted Reserve Balance from Column (b).
Column (j)	Reserve Deficiency Collected per Docket No. 950359-EI: Application to Reserve of deficiency collected per referenced docket such that adjusted reserve balance does not exceed theoretical reserve.
Column (k)	FPL's Adjusted Reserve Balance: FPL's Unadjusted Reserve Balance + Reserve Deficiency Collected per Docket No. 950359-EI.

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance at 12/31/96 a	Reserve Balance at 12/31/96 b	Average Service Life c	Average Remaining Life d	Net Salvage e	Future Accruals f	Future Interim Net Salvage g	FPL's Theoretical Reserve h	FPL's Actual Balance i	Reserve Deficiency Collected Under Docket Number 950359-EI j	Actual Reserve Balance k
	Sanford Common											
311	Structures & Improvements											
311.1	Site Preparation	332,761	176,334	40.0	14.5	-2.0%	120,626	(6,655)	218,790	176,334	0	176,334
311.2	Site Facilities	5,833,029	3,090,999	23.5	12.2	-2.0%	3,060,007	(116,661)	2,889,683	3,090,999	0	3,090,999
311.3	Station Buildings	3,787,065	2,008,816	26.0	12.0	-2.0%	1,638,012	(75,741)	2,226,794	2,008,816	0	2,008,816
311.4	Cooling Systems	10,665,926	5,652,015	30.4	13.0	-2.0%	4,714,339	(213,319)	6,154,906	5,652,015	0	5,652,015
311.5	Raw and Treated Water Systems	1,839,157	974,594	21.7	9.0	-2.0%	777,963	(36,783)	1,087,977	974,594	0	974,594
311.6	Security Systems	70,669	37,448	19.7	5.9	-2.0%	21,681	(1,413)	50,401	37,448	0	37,448
311.7	Fuel Unloading and Storage Facilities	3,626,005	2,027,450	25.1	14.0	-2.0%	2,196,127	(76,520)	1,708,398	2,027,450	0	2,027,450
	Total Account 311	26,354,612	13,965,656	26.8	12.5	-2.0%	12,526,755	(527,092)	14,354,949	13,965,656	0	13,965,656
312	Boiler Plant Equipment											
312.1	Steam Generating Equipment	0	0	0.0	0.0	-12.0%	0	0	0	0	0	0
312.2	Steam Systems and Equipment	105,251	(30,008)	15.0	14.5	-12.0%	114,480	(12,630)	3,421	(30,008)	0	-30,008
312.3	Condensate and Feedwater Systems	178,832	(50,987)	23.4	8.8	-12.0%	73,822	(21,460)	128,470	(50,987)	0	-50,987
312.4	Boiler Auxiliary Systems	160,144	(45,658)	34.2	4.5	-12.0%	33,150	(19,217)	146,211	(45,658)	0	-45,658
312.5	Fuel Supply Systems	61,426	(17,514)	22.8	14.5	-12.0%	43,645	(7,371)	25,154	(17,514)	0	-17,514
312.6	Fuel Firing Systems	0	0	0.0	0.0	-12.0%	0	0	0	0	0	0
312.7	Waste Management Systems	0	0	0.0	0.0	-12.0%	0	0	0	0	0	0
	Total Account 312	505,655	(144,167)	21.1	9.9	-12.0%	265,077	(60,678)	301,256	(144,167)	0	(144,167)
314	Turbogenerator Units											
314.1	Turbine Generator Pedestal	0	0	0.0	0.0	-7.0%	0	0	0	0	0	0
314.2	Turbine Generator Systems	0	0	0.0	0.0	-7.0%	0	0	0	0	0	0
314.3	Condensing Systems	1,234,224	863,575	37.6	13.4	-7.0%	463,081	(86,398)	857,539	863,575	0	863,575
314.4	Turbine Generator Auxiliaries	180,903	126,576	29.1	8.3	-7.0%	55,555	(12,663)	138,011	126,576	0	126,576
314.8	Turbine Gantry Crane Systems	308,108	215,580	37.7	13.2	-7.0%	113,877	(21,568)	215,799	215,580	0	215,580
	Total Account 314	1,723,235	1,205,731	36.5	12.7	-7.0%	632,513	(120,627)	1,211,349	1,205,731	0	1,205,731
315	Accessory Electric Equipment											
315.1	Structural Supports	0	0	0.0	0.0	-6.0%	0	0	0	0	0	0
315.2	Auxiliary Power Systems	437,971	242,660	26.0	1.5	-6.0%	26,935	(26,278)	437,314	242,660	0	242,660
315.3	Conductors, Conduits and Insulators	0	0	0.0	0.0	-6.0%	0	0	0	0	0	0
315.4	Switching, Control and Protective System	53,997	29,917	20.0	8.5	-6.0%	24,326	(3,240)	32,911	29,917	0	29,917
315.5	Switchgears and Motor Control Centers	22,962	12,722	20.5	14.5	-6.0%	17,313	(1,378)	7,027	12,722	0	12,722
315.6	Information Systems	102,009	56,519	15.0	14.5	-6.0%	105,018	(6,121)	3,112	56,519	0	56,519
	Total Account 315	616,939	341,818	22.5	5.9	-6.0%	173,592	(37,017)	480,364	341,818	0	341,818

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance at 12/31/96 a	Reserve Balance at 12/31/96 b	Average Service Life c	Average Remaining Life d	Net Salvage e	Future Accruals f	Future Interim Net Salvage g	FPL's Theoretical Reserve h	FPL's Actual Balance i	Reserve Deficiency Collected Under Docket Number 950359-EI j	Actual Reserve Balance k
316	Miscellaneous Power Plant Equipment											
316.1	Station Service Equipment	541,070	229,624	20.6	8.6	0.0%	233,309	0	307,761	229,624	0	229,624
316.2	Maintenance Shop Equipment	9,640	4,091	21.0	5.5	0.0%	2,545	0	7,086	4,091	0	4,091
	Total Account 316	550,710	233,715	20.6	8.7	0.0%	235,854	0	314,856	233,715	0	233,715
	Total Sanford Common	29,751,151	15,602,753	26.8	12.2	-2.5%	13,833,791	(745,414)	16,662,774	15,602,753	0	15,602,753

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance at 12/31/96 a	Reserve Balance at 12/31/96 b	Average Service Life c	Average Remaining Life d	Net Salvage e	Future Accruals f	Future Interim Net Salvage g	FPL's Theoretical Reserve h	FPL's Actual Balance i	Reserve Deficiency Collected Under Docket Number 950359-EI j	Actual Reserve Balance k
	Sanford Unit 3											
311	Structures & Improvements											
311.1	Site Preparation	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.2	Site Facilities	52,646	42,783	19.0	6.5	-2.0%	18,479	(1,053)	35,220	42,783	0	42,783
311.3	Station Buildings	868,143	705,496	28.3	6.3	-2.0%	196,895	(17,363)	688,611	705,496	0	705,496
311.4	Cooling Systems	279,120	226,827	33.1	6.4	-2.0%	55,377	(5,582)	229,325	226,827	0	226,827
311.5	Raw and Treated Water Systems	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.6	Security Systems	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.7	Fuel Unloading and Storage Facilities	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
	Total Account 311	1,199,909	975,106	28.7	6.3	-2.0%	270,751	(23,998)	953,156	975,106	0	975,106
312	Boiler Plant Equipment											
312.1	Steam Generating Equipment	2,769,804	2,397,159	35.2	5.0	-12.0%	443,169	(332,376)	2,659,011	2,397,159	0	2,397,159
312.2	Steam Systems and Equipment	729,999	631,788	21.8	6.4	-12.0%	242,944	(87,600)	574,655	631,788	0	631,788
312.3	Condensate and Feedwater Systems	1,084,756	921,505	31.5	5.8	-12.0%	222,321	(127,771)	970,206	921,505	0	921,505
312.4	Boiler Auxiliary Systems	2,305,266	1,995,119	16.8	6.3	-12.0%	973,053	(276,632)	1,608,845	1,995,119	0	1,995,119
312.5	Fuel Supply Systems	263,101	227,704	33.4	5.5	-12.0%	49,200	(31,572)	245,473	227,704	0	227,704
312.6	Fuel Firing Systems	1,388,675	1,201,845	24.3	6.4	-12.0%	408,828	(166,641)	1,146,490	1,201,845	0	1,201,845
312.7	Waste Management Systems	4,072	3,524	12.0	6.5	-12.0%	2,462	(489)	2,099	3,524	0	3,524
	Total Account 312	8,525,673	7,378,641	24.4	6.0	-12.0%	2,341,975	(1,023,081)	7,208,779	7,378,642	0	7,378,642
314	Turbogenerator Units											
314.1	Turbine Generator Pedestal	105,559	100,483	44.0	6.5	-7.0%	16,467	(7,389)	96,481	100,483	0	100,483
314.2	Turbine Generator Systems	3,478,234	3,310,976	37.4	4.9	-7.0%	494,257	(243,476)	3,227,453	3,310,976	0	3,310,976
314.3	Condensing Systems	1,142,076	1,087,157	39.1	6.1	-7.0%	188,100	(79,945)	1,033,921	1,087,157	0	1,087,157
314.4	Turbine Generator Auxiliaries	802,623	764,027	29.5	5.3	-7.0%	153,140	(56,184)	705,887	764,027	0	764,027
314.8	Turbine Gantry Crane Systems	111,757	106,383	42.9	5.4	-7.0%	15,087	(7,823)	104,493	106,383	0	106,383
	Total Account 314	5,640,249	5,369,026	36.5	5.2	-7.0%	867,051	(394,817)	5,168,015	5,369,026	0	5,369,026
315	Accessory Electric Equipment											
315.1	Structural Supports	5,246	4,744	44.0	6.5	-6.0%	818	(315)	4,743	4,744	0	4,744
315.2	Auxiliary Power Systems	277,104	250,590	33.2	6.3	-6.0%	55,864	(16,626)	237,866	250,590	0	250,590
315.3	Conductors, Conduits and Insulator	307,969	278,501	43.7	6.3	-6.0%	46,565	(18,478)	279,882	278,501	0	278,501
315.4	Switching, Control and Protective System	259,572	234,735	21.1	5.8	-6.0%	75,276	(15,574)	199,870	234,735	0	234,735
315.5	Switchgears and Motor Control Centers	342,197	309,454	43.9	6.4	-6.0%	52,561	(20,532)	310,168	309,454	0	309,454
315.6	Information Systems	314,381	284,300	19.1	4.4	-6.0%	76,080	(18,863)	257,164	284,300	0	284,300
	Total Account 315	1,506,469	1,362,324	28.9	5.6	-6.0%	307,164	(90,388)	1,289,693	1,362,324	0	1,362,324

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/98

Account Number	Account Description	Plant Balance at 12/31/98 a	Reserve Balance at 12/31/98 b	Average Service Life c	Average Remaining Life d	Net Salvage e	Future Accruals f	Future Interim Net Salvage g	FPL's Theoretical Reserve h	FPL's Actual Balance i	Reserve Deficiency Collected Under Docket Number 950359-EI j	Actual Reserve Balance k
316	Miscellaneous Power Plant Equipment											
316.1	Station Service Equipment	325,961	315,262	40.0	6.4	0.0%	52,154	0	273,807	315,262	0	315,262
316.2	Maintenance Shop Equipment	0	0	0.0	0.0	0.0%	0	0	0	0	0	0
	Total Account 316	325,961	315,262	40.0	6.4	0.0%	52,154	0	273,807	315,262	0	315,262
Total	Sanford Unit 3	17,198,281	15,400,360	28.4	5.8	-9.4%	3,838,095	(1,532,284)	14,891,450	15,400,360	0	15,400,360

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance at 12/31/96 a	Reserve Balance at 12/31/96 b	Average Service Life c	Average Remaining Life d	Net Salvage e	Future Accruals f	Future Interim Net Salvage g	FPL's Theoretical Reserve h	FPL's Actual Balance i	Reserve Deficiency Collected Under Docket Number 950359-EI j	Actual Reserve Balance k
	Sanford Unit 4											
311	Structures & Improvements											
311.1	Site Preparation	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.2	Site Facilities	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.3	Station Buildings	2,639,635	1,699,355	37.7	15.3	-2.0%	1,090,433	(52,793)	1,601,995	1,699,355	0	1,699,355
311.4	Cooling Systems	225,120	144,929	25.8	1.6	-2.0%	14,408	(4,502)	215,214	144,929	0	144,929
311.5	Raw and Treated Water Systems	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.6	Security Systems	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.7	Fuel Unloading and Storage Facilities	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
	Total Account 311	2,864,755	1,844,283	36.4	13.8	-2.0%	1,104,841	(57,295)	1,817,209	1,844,284	0	1,844,284
312	Boiler Plant Equipment											
312.1	Steam Generating Equipment	12,484,627	8,111,988	24.3	6.1	-12.0%	3,503,186	(1,498,155)	10,479,596	8,111,988	0	8,111,988
312.2	Steam Systems and Equipment	2,065,842	1,342,298	20.8	5.3	-12.0%	591,244	(247,901)	1,722,499	1,342,298	0	1,342,298
312.3	Condensate and Feedwater Systems	4,066,188	2,642,039	34.7	10.5	-12.0%	1,366,239	(487,943)	3,187,892	2,642,039	0	2,642,039
312.4	Boiler Auxiliary Systems	8,112,592	5,271,223	24.9	10.6	-12.0%	3,869,706	(973,511)	5,216,397	5,271,223	0	5,271,223
312.5	Fuel Supply Systems	1,097,591	713,169	29.1	14.7	-12.0%	613,114	(131,711)	616,188	713,169	0	713,169
312.6	Fuel Firing Systems	1,873,402	1,217,258	24.0	11.9	-12.0%	1,047,794	(224,808)	1,050,416	1,217,258	0	1,217,258
312.7	Waste Management Systems	2,575	1,673	21.0	15.5	-12.0%	2,115	(309)	769	1,673	0	1,673
	Total Account 312	29,702,817	19,299,647	25.3	8.4	-12.0%	10,993,309	(3,564,338)	22,273,757	19,299,648	0	19,299,648
314	Turbogenerator Units											
314.1	Turbine Generator Pedestal	420,883	247,773	40.0	15.5	-7.0%	176,056	(29,448)	274,075	247,773	0	247,773
314.2	Turbine Generator Systems	8,109,212	4,776,149	23.3	9.2	-7.0%	3,431,619	(567,645)	5,245,038	4,776,149	0	4,776,149
314.3	Condensing Systems	2,642,426	1,556,331	32.7	8.7	-7.0%	758,641	(184,970)	2,068,755	1,556,331	0	1,556,331
314.4	Turbine Generator Auxiliaries	3,215,473	1,893,844	29.3	7.6	-7.0%	904,191	(225,083)	2,536,365	1,893,844	0	1,893,844
314.8	Turbine Gantry Crane Systems	0	0	0.0	0.0	-7.0%	0	0	0	0	0	0
	Total Account 314	14,387,794	8,474,097	26.2	8.9	-7.0%	5,270,707	(1,007,146)	10,124,733	8,474,097	0	8,474,097
315	Accessory Electric Equipment											
315.1	Structural Supports	72,543	48,146	40.0	15.5	-6.0%	30,359	(4,353)	46,537	48,146	0	48,146
315.2	Auxiliary Power Systems	378,638	251,298	27.5	3.1	-6.0%	45,777	(22,718)	355,580	251,298	0	251,298
315.3	Conductors, Conduits and Insulators	1,345,383	892,913	25.6	1.1	-6.0%	60,677	(80,723)	1,365,429	892,913	0	892,913
315.4	Switching, Control and Protective System	902,314	598,854	37.0	13.2	-6.0%	345,406	(54,139)	611,047	598,854	0	598,854
315.5	Switchgears and Motor Control Centers	1,172,410	778,113	27.0	2.9	-6.0%	132,600	(70,315)	1,110,155	778,113	0	778,113
315.6	Information Systems	316,744	210,219	19.9	12.9	-6.0%	216,558	(19,005)	119,191	210,219	0	210,219
	Total Account 315	4,188,033	2,779,541	27.6	5.1	-6.0%	831,377	(251,283)	3,607,939	2,779,543	0	2,779,543

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance at 12/31/96 a	Reserve Balance at 12/31/96 b	Average Service Life c	Average Remaining Life d	Net Salvage e	Future Accruals f	Future Interim Net Salvage g	FPL's Theoretical Reserve h	FPL's Actual Balance i	Reserve Deficiency Collected Under Docket Number 950359-EI j	Actual Reserve Balance k
316	Miscellaneous Power Plant Equipment											
316.1	Station Service Equipment	1,179,615	848,090	28.3	6.5	0.0%	268,382	0	911,253	848,090	0	848,090
316.2	Maintenance Shop Equipment	5,972	4,294	21.0	3.5	0.0%	1,003	0	4,969	4,294	0	4,294
	Total Account 316	1,185,587	852,383	28.3	6.5	0.0%	269,385	0	916,222	852,384	0	852,384
	Total Sanford Unit 4	52,328,986	33,249,953	28.2	8.5	-9.5%	18,469,688	(4,880,062)	38,739,360	33,249,956	0	33,249,956

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance at 12/31/96 a	Reserve Balance at 12/31/96 b	Average Service Life c	Average Remaining Life d	Net Salvage e	Future Accruals f	Future Interim Net Salvage g	FPL's Theoretical Reserve h	FPL's Actual Balance i	Reserve Deficiency Collected Under Docket Number 950359-EI j	Actual Reserve Balance k
	Sanford Unit 5											
311	Structures & Improvements											
311.1	Site Preparation	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.2	Site Facilities	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.3	Station Buildings	2,250,005	1,293,970	37.3	15.2	-2.0%	823,402	(45,000)	1,371,603	1,293,970	0	1,293,970
311.4	Cooling Systems	184,660	106,197	24.9	2.4	-2.0%	18,171	(3,683)	170,182	106,197	0	106,197
311.5	Raw and Treated Water Systems	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.6	Security Systems	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.7	Fuel Unloading and Storage Facilities	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
	Total Account 311	2,434,665	1,400,168	35.9	14.3	-2.0%	941,573	(48,683)	1,541,785	1,400,167	0	1,400,167
312	Boiler Plant Equipment											
312.1	Steam Generating Equipment	11,332,036	7,869,900	30.6	7.4	-12.0%	3,102,711	(1,359,844)	9,589,169	7,869,900	0	7,869,900
312.2	Steam Systems and Equipment	1,611,105	1,118,884	31.9	8.1	-12.0%	456,748	(193,333)	1,347,690	1,118,884	0	1,118,884
312.3	Condensate and Feedwater Systems	4,288,673	2,978,547	33.7	12.3	-12.0%	1,740,854	(514,665)	3,082,684	2,978,547	0	2,978,547
312.4	Boiler Auxiliary Systems	8,103,518	5,627,751	25.4	10.9	-12.0%	3,886,447	(972,422)	5,189,493	5,627,751	0	5,627,751
312.5	Fuel Supply Systems	814,330	565,538	28.6	15.1	-12.0%	479,559	(97,720)	432,491	565,538	0	565,538
312.6	Fuel Firing Systems	2,267,355	1,574,638	17.2	8.3	-12.0%	1,223,238	(272,083)	1,316,200	1,574,638	0	1,574,638
312.7	Waste Management Systems	2,467	1,713	22.0	16.5	-12.0%	2,076	(296)	687	1,713	0	1,713
	Total Account 312	28,419,684	19,736,971	27.7	9.5	-12.0%	10,891,633	(3,410,363)	20,938,414	19,736,971	0	19,736,971
314	Turbogenerator Units											
314.1	Turbine Generator Pedestal	391,141	196,285	41.0	16.5	-7.0%	167,799	(27,380)	250,722	196,285	0	196,285
314.2	Turbine Generator Systems	9,520,773	4,777,782	24.0	10.5	-7.0%	4,498,565	(666,454)	5,888,662	4,777,782	0	4,777,782
314.3	Condensing Systems	2,629,182	1,319,395	33.0	8.0	-7.0%	757,204	(164,043)	2,056,021	1,319,395	0	1,319,395
314.4	Turbine Generator Auxiliaries	3,616,415	1,814,815	29.3	8.2	-7.0%	1,097,220	(253,149)	2,772,344	1,814,815	0	1,814,815
314.8	Turbine Gantry Crane Systems	0	0	0.0	0.0	-7.0%	0	0	0	0	0	0
	Total Account 314	16,157,511	8,108,277	26.5	9.9	-7.0%	6,520,788	(1,131,026)	10,767,749	8,108,277	0	8,108,277
315	Accessory Electric Equipment											
315.1	Structural Supports	94,387	44,036	41.0	16.5	-6.0%	27,622	(3,863)	40,628	44,036	0	44,036
315.2	Auxiliary Power Systems	435,116	297,589	26.7	2.2	-6.0%	38,290	(26,107)	422,933	297,589	0	297,589
315.3	Conductors, Conduits and Insulators	826,045	564,958	25.6	1.2	-6.0%	40,641	(49,563)	634,987	564,958	0	564,958
315.4	Switching, Control and Protective System	871,971	596,368	38.0	14.3	-6.0%	349,137	(52,318)	575,152	596,368	0	596,368
315.5	Switchgears and Motor Control Centers	985,489	660,328	27.6	3.4	-6.0%	124,741	(57,929)	698,677	660,328	0	660,328
315.6	Information Systems	291,886	199,630	21.1	14.2	-6.0%	207,239	(17,513)	102,160	199,630	0	199,630
	Total Account 315	3,454,894	2,362,909	28.3	6.1	-6.0%	787,670	(207,293)	2,874,517	2,362,909	0	2,362,909
316	Miscellaneous Power Plant Equipment											

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance at 12/31/96 a	Reserve Balance at 12/31/96 b	Average Service Life c	Average Remaining Life d	Net Salvage e	Future Accruals f	Future Interim Net Salvage g	FPL's Theoretical Reserve h	FPL's Actual Balance i	Reserve Deficiency Collected Under Docket Number 950359-EI j	Actual Reserve Balance k
316.1	Station Service Equipment	1,084,304	732,429	26.4	6.7	0.0%	249,579	0	814,725	732,429	0	732,429
316.2	Maintenance Shop Equipment	0	0	0.0	0.0	0.0%	0	0	0	0	0	0
	Total Account 316	1,084,304	732,429	26.4	6.7	0.0%	249,579	0	814,725	732,429	0	732,429
Total	Sanford Unit 5	51,531,058	32,340,755	27.6	9.5	-9.4%	19,391,243	(4,797,375)	36,937,190	32,340,753	0	32,340,751
Total	Sanford Site	150,809,456	96,593,820	27.1	9.3	-8.0%	55,533,617	(11,955,135)	107,230,774	96,593,822	0	96,593,822

SCHEDULE IV

Summary Forecast Analysis

Column (a)	FPL's Plant Balance from Schedule V, column (a).
Column (b)	Average Service Life from Schedule V, column (h).
Column (c)	Annual Accrual from Schedule V, column (i).
Column (d)	Average Remaining Life from Schedule V, column (j).
Column (e)	Projected Unrecovered Capital from Schedule V, column (k).

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Sanford Common
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2011

	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	311.100	INITIAL SITE PREPARATION	332,761	40.6	8,200.39	14.5	118,905.72
Subtotal	311.1	SITE PREPARATION	332,761	40.6	8,200.39	14.5	118,905.72
	311.201	SITE DRAINAGE SYSTEM	1,093,134	21.6	50,494.53	14.5	732,093.83
	311.202	YARD LIGHTING SYSTEM	480,353	22.8	21,054.42	8.4	176,241.45
	311.203	ROADWAYS	504,043	25.4	19,873.78	4.0	78,980.17
	311.204	SITE FIRE PROTECTION	130,899	35.6	3,673.42	11.1	40,665.95
	311.205	YARD IMPROVEMENTS	663,735	30.6	21,686.31	11.4	247,991.13
	311.206	SITE SEWAGE TREATMENT SYSTEM	339,057	28.2	12,023.92	6.1	73,470.31
	311.207	FENCES AND SPECIAL ENCLOSURES	238,797	26.7	8,959.07	11.6	104,179.64
	311.208	WATERFRONT IMPROVEMENTS (NOT COOLING)	899,337	25.7	35,056.92	14.5	508,325.28
	311.209	RAILWAY SYSTEM	28,923	38.2	757.50	5.6	4,258.92
	311.210	PONDS (NOT COOLING)	1,454,751	19.5	74,645.31	14.4	1,074,070.43
Subtotal	311.2	SITE FACILITIES	5,833,029	23.5	248,225.18	12.2	3,040,275.11
	311.301	ELECTRICAL WAREHOUSE #P1	352,366	23.9	14,742.24	13.8	203,544.27
	311.302	NORTH AREA TRNG CNTR/DOCUMENT STORAGE P2	40,545	27.0	1,502.35	13.4	20,114.58
	311.304	MISCELLANEOUS STORAGE BUILDING - P7	9,169	39.0	235.10	14.5	3,408.99
	311.306	STORES WAREHOUSE - P9	174,476	21.2	8,234.45	6.7	54,950.84
	311.308	PGBU OUTAGE OFFICE BUILDING - P11	11,016	33.2	331.76	14.3	4,753.83
	311.309	TURBINE LUBE OIL/PAINT BUILDING #13	40,423	29.5	1,368.43	10.0	13,738.67
	311.310	DIESEL GENERATOR BUILDING UNIT 3	29,341	37.9	774.91	13.4	10,355.88
	311.311	FILE STORAGE BUILDING	26,944	20.0	1,347.20	6.5	8,756.80
	311.312	MISCELLANEOUS STORAGE BUILDING #16	39,500	26.3	1,500.77	5.5	8,187.23
	311.313	CHEMICAL STORAGE BUILDING #18	66,665	39.0	1,709.35	14.5	24,785.71
	311.314	LUNCH PAVILION	105,918	18.4	5,741.69	12.9	74,338.76
	311.315	LAB BUILDING #19	157,470	26.0	6,051.61	12.8	77,715.53
	311.318	H/2 BUILDING	70,541	39.5	1,785.80	14.3	25,604.66
	311.319	CHLORINATION BUILDING UNITS 4/5	22,085	38.1	579.91	13.6	7,877.22
	311.320	LIME STORAGE BUILDING	18,736	49.8	376.53	12.3	4,616.32
	311.323	HAZARD WASTE STORAGE #21	85,331	21.0	4,071.78	12.5	50,720.91
	311.327	SERVICE BUILDING	874,493	24.0	36,367.52	13.7	497,186.39

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Sanford Common
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2011

	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	311.328	MAIN STOREROOM BUILDING AND OFFICES	135,020	36.2	3,727.62	12.9	47,946.19
	311.329	TURBINE GENERATOR BUILDING	354,966	69.9	5,079.39	14.4	73,059.97
	311.331	PAVILION (PICNIC) BUILDING	91,935	28.2	3,256.19	11.0	35,758.17
	311.332	MOBILE TRAILER	0	0.0	0.00	0.0	0.00
	311.333	SERVICE ISLAND	0	0.0	0.00	0.0	0.00
	311.340	CONTROL ROOM BUILDING	717,985	31.2	22,986.91	8.8	201,171.24
	311.342	SWITCHGEAR BUILDING	21,976	20.4	1,076.32	8.9	9,586.10
	311.350	MISCELLANEOUS BUILDING	49,227	27.5	1,791.46	8.1	14,455.49
	311.386	DISPATCHER OFFICE/FITNESS CENTER	45,082	37.1	1,215.42	14.4	17,474.20
	311.387	LAND UTILIZATION - MAINTENANCE BUILDING	162,012	21.7	7,467.29	14.2	106,007.46
	311.388	LAND UTILITIZATION - MAIN OFFICE BUILDING	1,000	32.0	31.25	14.5	453.13
	311.390	SCADA/SITE ENGR/SYST PROTECTION	82,843	39.0	2,124.18	14.5	30,800.60
Subtotal	311.3	STATION BUILDINGS	3,787,065	28.0	135,477.63	12.0	1,627,377.14
	311.404	CONDENSER COOLING WATER CANAL SYSTEM	1,500,485	39.3	38,216.39	14.5	554,137.50
	311.408	POND/LAKE/RESERVOIR CANAL (COOLING)	4,049,929	39.0	103,844.33	14.5	1,505,742.83
	311.409	POND/LAKE/CANAL DRAINAGE/LEVELING SYSTEM	3,832,585	23.0	166,526.92	12.3	2,054,567.73
	311.410	POND/LAKE RESERVOIR/CANAL FILL SYSTEM	847,125	27.6	30,667.38	9.2	283,524.15
	311.412	OCEAN/LAKE/RIVER/CANAL DISCH. STRUCTURE	435,802	38.8	11,224.47	14.3	160,802.59
Subtotal	311.4	COOLING SYSTEMS	10,665,926	30.4	350,479.49	13.0	4,558,774.80
	311.501	RAW WATER SUPPLY SYSTEM	499,145	26.2	19,045.04	2.3	42,924.85
	311.502	WATER TREATMENT SYSTEM	200,173	24.1	8,291.59	10.3	85,744.74
	311.504	WASTE WATER TREATMENT SYSTEM	717,352	15.8	45,396.67	10.2	463,702.19
	311.505	DOMESTIC WATER SYSTEM (POTABLE)	422,487	35.6	11,872.95	14.5	172,157.71
Subtotal	311.5	RAW AND TREATED WATER SYSTEMS	1,839,157	21.7	84,606.25	9.0	764,529.49
	311.601	ACCESS CONTROL SYSTEM	70,669	19.7	3,582.82	5.9	21,226.93
Subtotal	311.6	SECURITY SYSTEMS	70,669	19.7	3,582.82	5.9	21,226.93

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	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	311.701	FUEL OIL STORAGE SYSTEM	2,874,562	24.3	118,153.57	14.2	1,683,226.56
	311.702	LIGHT/DIESEL OIL STORAGE SYSTEM	30,370	51.8	585.90	14.3	8,399.11
	311.703	FUEL OIL/GAS TRANSFER SYSTEM	394,207	38.7	10,183.82	12.4	126,691.25
	311.708	HEAVY FUEL OIL/GAS UNLOADING STATION	526,866	22.5	23,393.50	13.7	320,170.05
Subtotal	311.7	FUEL UNLOADING AND STORAGE FACILITIES	3,826,005	25.1	152,316.79	14.0	2,138,486.97
	311	STRUCTURES AND IMPROVEMENTS	26,354,612	26.8	982,888.55	12.5	12,269,576.16
	312.258	STM GEN/BLR/HRSG BLOWDOWN COOLING SYSTEM	105,251	15.0	7,016.73	14.5	101,742.63
Subtotal	312.2	STEAM SYSTEMS AND EQUIPMENT	105,251	15.0	7,016.73	14.5	101,742.63
	312.354	MAIN FEEDWATER PUMP SYSTEM	108,236	27.5	3,935.68	3.0	11,811.64
	312.355	HEATER VENTS AND DRAIN SYSTEM	27,053	15.0	1,803.53	14.5	26,151.23
	312.360	CONDENSATE TRANSFER SYSTEM	831	39.0	21.31	14.5	308.96
	312.361	NITROGEN SYSTEM	19,964	35.8	557.97	14.5	8,090.59
	312.362	WATER SAMPLING AND ANALYZING SYSTEM	22,728	17.0	1,336.94	14.5	19,385.64
Subtotal	312.3	CONDENSATE AND FEEDWATER SYSTEMS	178,832	23.4	7,655.43	8.6	65,748.06
	312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	4,194	15.0	279.60	14.5	4,054.20
	312.438	DEMINERALIZED WATER SYSTEM	155,950	24.6	6,334.78	4.1	25,845.56
Subtotal	312.4	BOILER AUXILIARY SYSTEMS	160,144	24.2	6,614.38	4.5	29,899.76
	312.521	HEAVY OIL SUPPLY SYSTEM	49,037	20.0	2,451.85	14.5	35,551.83
	312.522	GAS FUEL SUPPLY SYSTEM	12,391	52.0	238.29	14.5	3,455.18
Subtotal	312.5	FUEL SUPPLY SYSTEMS	61,428	22.8	2,690.14	14.5	39,007.01
	312	BOILER PLANT EQUIPMENT	505,655	21.1	23,976.68	9.9	236,397.46

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	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	314.365	CHLORINATION SYSTEM	29,450	39.0	755.13	14.5	10,949.36
	314.366	INTAKE STRUCTURE	865,183	37.6	22,998.66	13.4	307,398.88
	314.367	CONDENSER COOLING WATER DISCH. STRUCTURE	339,591	37.5	9,050.77	13.3	120,462.70
Subtotal	314.3	CONDENSING SYSTEMS	1,234,224	37.6	32,804.56	13.4	438,810.94
	314.465	TURNING GEAR ASSEMBLY	5,142	16.0	321.38	14.5	4,659.94
	314.466	TURBINE GENERATOR SPECIAL TOOLS & EQUIPMENT	47,686	39.0	1,222.72	14.5	17,729.41
	314.469	GENERATOR COOLING AND PURGE SYSTEM	24,286	20.0	1,214.30	8.5	10,321.55
	314.472	TURBINE LUBE OIL STORAGE & TRANSFER	103,789	30.0	3,459.64	5.5	19,027.99
Subtotal	314.4	TURBINE GENERATOR AUXILIARIES	180,903	29.1	6,218.04	8.3	51,738.89
	314.801	TURBINE CRANE STRUCTURE	223,145	38.7	5,761.88	14.2	81,978.79
	314.802	TURBINE CRANE TROLLEY	37,989	37.7	1,007.09	13.2	13,295.55
	314.803	TURBINE CRANE MAIN HOIST	27,076	34.1	794.81	9.6	7,803.35
	314.804	TURBINE CRANE AUXILIARY HOIST	19,918	33.2	599.30	8.7	5,235.28
Subtotal	314.8	TURBINE GANTRY CRANE SYSTEMS	308,108	37.7	8,163.08	13.2	108,112.98
	314	TURBOGENERATOR UNITS	1,723,235	36.5	47,185.68	12.7	598,682.81
	315.282	EMERGENCY (BLACK START) DIESEL ENGINE	35,075	27.8	1,260.21	3.3	4,199.88
	315.284	EMERGENCY (BLACK START) GENERATOR	42,464	25.0	1,698.56	0.5	849.28
	315.285	EMERGENCY DIESEL FUEL SYSTEM	3,045	34.6	87.94	10.1	890.52
	315.286	EMERGENCY DIESEL COOLING SYSTEM	1,843	32.6	56.46	8.1	459.72
	315.288	STARTUP TRANSFORMER	355,544	25.8	13,760.95	1.4	18,800.14
Subtotal	315.2	AUXILIARY POWER SYSTEMS	437,971	26.0	16,864.12	1.5	25,199.54
	315.481	CONTROL BOARDS	53,997	20.0	2,699.85	8.5	22,948.73

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	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
Subtotal	315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	53,997	20.0	2,699.85	8.5	22,948.73
	315.581	120/208 POWER DISTRIBUTION SYSTEM	8,127	24.0	338.63	14.5	4,910.06
	315.582	480 VOLT POWER DISTRIBUTION SYSTEM	14,835	19.0	780.79	14.5	11,321.45
Subtotal	315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	22,962	20.5	1,119.42	14.5	16,231.51
	315.683	ANNUNCIATOR/SOE DATA ACQUISITION SYSTEM	102,009	15.0	6,800.60	14.5	98,608.70
Subtotal	315.6	RECORDING EQUIPMENT	102,009	15.0	6,800.60	14.5	98,608.70
	315	ACCESSORY ELECTRIC EQUIPMENT	616,939	22.4	27,483.99	5.9	162,988.49
	316.184	INSTRUMENT AIR SYSTEM	651	15.0	43.40	14.5	629.30
	316.186	INTRASITE/OFFSITE COMMUNICATION SYSTEM	278,934	20.4	13,676.85	6.9	94,437.72
	316.187	TRANSPORTATION EQUIPMENT	4,502	18.3	246.26	10.4	2,588.85
	316.189	LABORATORY AND TEST EQUIPMENT	58,799	29.0	2,024.46	12.3	24,871.68
	316.190	TOOLS, SHOP, AND GARAGE EQUIPMENT	71,079	15.2	4,668.84	10.3	48,273.50
	316.192	STORES EQUIPMENT	124,124	22.8	5,452.63	10.8	58,952.17
	316.195	VACUUM CLEANING EQUIPMENT	2,981	20.0	149.05	9.4	1,402.13
Subtotal	316.1	STATION SERVICE EQUIPMENT	541,070	20.6	26,261.49	8.8	231,135.39
	316.297	PLANT WELDING SYSTEM	9,640	21.0	459.05	5.5	2,524.76
Subtotal	316.2	MAINTENANCE SHOP EQUIPMENT	9,640	21.0	459.05	5.5	2,524.76
	316	MISCELLANEOUS POWER PLANT EQUIPMENT	550,710	20.6	26,720.54	8.7	233,660.11

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	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	311.208	WATERFRONT IMPROVEMENT (NOT COOLING)	52,646	19.0	2,770.84	6.5	18,010.47
Subtotal	311.2	SITE FACILITIES	52,646	19.0	2,770.84	6.5	18,010.47
	311.319	CHLORINATION BUILDING	9,883	43.3	228.39	5.8	1,318.52
	311.325	CONTROL ROOM BUILDING-UNIT 3	9,501	13.0	730.85	6.5	4,750.50
	311.329	TURBINE GENERATOR BUILDING	89,702	12.0	7,475.17	6.5	48,588.58
	311.340	CONTROL ROOM BUILDING-UNITS 3,4 & 5	107,825	42.3	2,551.11	5.0	12,856.28
	311.346	BOILER BUILDING	596,950	43.7	13,651.71	6.2	85,011.00
	311.350	MISCELLANEOUS BUILDING	54,282	9.0	6,031.33	6.5	39,203.67
Subtotal	311.3	STATION BUILDINGS	868,143	28.3	30,668.56	6.3	191,728.55
	311.404	CONDENSER COOLING WATER CANAL SYSTEM	65,444	44.0	1,487.36	6.5	9,667.86
	311.411	OCEAN/LAKE/RIVER/CANAL INTAKE STRUCTURE	90,373	22.0	4,107.86	6.5	26,701.11
	311.413	OPEN/INTAKE COOLING WATER SYSTEM	123,303	43.6	2,826.49	6.1	17,309.84
Subtotal	311.4	COOLING SYSTEMS	279,120	33.1	8,421.71	6.4	53,678.81
	311	STRUCTURES AND IMPROVEMENTS	1,199,909	28.7	41,661.11	6.3	263,417.83
	312.121	BOILER STRUCTURE	1,048,551	41.3	25,393.61	4.8	121,277.92
	312.122	BOILER PRESSURE PARTS	1,721,253	32.3	53,226.44	5.1	273,643.62
Subtotal	312.1	STEAM GENERATING EQUIPMENT	2,769,804	35.2	78,620.05	5.0	394,921.54
	312.251	MAIN STEAM PIPING	245,947	19.8	12,433.59	6.5	80,681.73
	312.252	EXTRACTION STEAM SYSTEM	94,725	43.4	2,181.59	5.9	12,915.26
	312.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	130,613	14.8	8,841.01	6.5	57,152.17
	312.257	STM GEN/BLR/HRSG BLOWDOWN COOLING SYS	52,237	43.5	1,200.63	6.0	7,213.65
	312.260	FW PRE-WARMING/STEAM TURBINE BYPASS	2,736	43.5	62.96	6.0	375.05
	312.262	REHEAT STEAM SYSTEM	203,741	22.3	9,129.23	6.5	59,214.81

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Subtotal	312.2	STEAM SYSTEMS AND EQUIPMENT	729,999	21.6	33,849.01	6.4	217,552.67
	312.351	CONDENSATE SYSTEM	313,541	26.0	12,039.07	6.4	77,061.13
	312.352	CONDENSATE RECOVERY SYSTEM	13,799	43.6	316.72	6.1	1,922.07
	312.353	MAIN FEEDWATER SYSTEM	335,452	34.1	9,828.18	4.8	47,518.12
	312.354	MAIN FEEDWATER PUMP SYSTEM	259,977	40.1	6,475.30	6.1	39,736.49
	312.355	HEATER VENTS AND DRAINS SYSTEM	33,408	35.6	933.16	5.6	5,202.72
	312.356	CHEMICAL FEED SYSTEM	36,059	24.3	1,486.80	6.4	9,538.99
	312.360	CONDENSATE TRANSFER SYSTEM	36,460	41.5	878.87	4.0	3,502.79
	312.362	WATER SAMPLING AND ANALYZING SYSTEM	36,080	19.9	1,814.83	6.4	11,587.67
Subtotal	312.3	CONDENSATE AND FEEDWATER SYSTEMS	1,064,756	31.5	33,772.93	5.8	196,069.98
	312.422	BOILER DUCTS	361,546	15.8	22,919.92	6.5	148,732.99
	312.423	AIR HEATER	429,418	15.7	27,384.36	6.1	166,043.17
	312.424	FORCED DRAFT FAN	192,541	43.0	4,482.07	5.5	24,483.13
	312.425	INDUCED DRAFT FAN	112,845	42.8	2,638.26	5.3	13,924.78
	312.427	SOOT BLOWER SYSTEM	155,915	19.5	8,008.54	6.5	52,055.54
	312.428	CHEMICAL WASH SYSTEM	15,357	43.5	353.29	6.0	2,109.01
	312.429	BOILER CONTROL SYSTEM	127,415	19.8	6,435.99	6.3	40,727.30
	312.431	LIME SLURRY SYSTEM	49,597	43.6	1,137.14	6.1	6,954.38
	312.432	SOOT/DUST COLLECTOR SYSTEM	61,359	44.0	1,394.78	6.5	9,054.69
	312.434	STACK	682,549	11.4	59,866.83	6.3	377,195.60
	312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	116,724	44.0	2,654.58	6.5	17,177.35
Subtotal	312.4	BOILER AUXILIARY SYSTEMS	2,305,266	16.8	137,275.76	6.3	858,437.94
	312.521	HEAVY OIL SUPPLY SYSTEM	261,624	33.4	7,838.73	5.5	43,182.75
	312.522	GAS FUEL SUPPLY SYSTEM	918	30.0	30.60	6.5	198.90
	312.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	559	44.0	12.70	6.5	82.58
Subtotal	312.5	FUEL SUPPLY SYSTEMS	263,101	33.4	7,882.03	5.5	43,464.23
	312.620	BURNER MANAGEMENT SYSTEM	59,722	24.3	2,459.44	5.5	13,419.80

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	312.621	HEAVY OIL FIRING SYSTEM	1,209,365	23.6	50,854.70	6.5	330,235.48
	312.622	GAS FIRING SYSTEM	119,588	31.4	3,805.05	6.4	24,488.08
Subtotal	312.6	FUEL FIRING SYSTEMS	1,388,675	24.3	57,119.19	6.4	368,121.36
	312.743	AIR QUALITY CONTROL SYSTEM	4,072	12.0	339.33	6.5	2,205.67
Subtotal	312.7	WASTE MANAGEMENT SYSTEMS	4,072	12.0	339.33	6.5	2,205.67
	312	BOILER PLANT EQUIPMENT	8,525,673	24.4	348,858.30	6.0	2,080,773.39
	314.171	TURBINE GENERATOR CONCRETE PEDESTAL	105,559	44.0	2,399.07	6.5	15,593.94
Subtotal	314.1	TURBINE GENERATOR PEDESTAL	105,559	44.0	2,399.07	6.5	15,593.94
	314.271	STEAM TURBINE	2,460,058	35.5	69,259.28	4.4	305,798.69
	314.272	GENERATOR	1,018,176	42.9	23,728.52	6.4	150,937.84
Subtotal	314.2	TURBINE GENERATOR SYSTEMS	3,478,234	37.4	92,987.80	4.9	456,736.53
	314.366	INTAKE STRUCTURE	209,586	39.2	5,351.09	6.2	33,225.60
	314.367	CONDENSER COOLING WATER DISCH. STRUCTURE	28,046	43.9	638.62	6.4	4,097.73
	314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	128,034	44.0	2,909.87	6.5	18,914.12
	314.369	INTAKE SCREENS SYSTEM	13,342	43.4	307.26	5.9	1,819.36
	314.370	SCREEN WASH SYSTEM	25,348	40.0	633.71	2.5	1,584.25
	314.371	CONDENSER	507,777	36.3	13,991.62	6.5	90,945.48
	314.372	CONDENSER AIR REMOVAL SYSTEM	15,584	43.3	359.57	5.8	2,100.28
	314.374	CONDENSATE PUMP SYSTEM	72,796	42.2	1,723.95	4.7	8,148.22
	314.375	CONDENSER COOLING WATER PUMP SYSTEM	141,563	43.1	3,285.55	5.6	18,354.97
Subtotal	314.3	CONDENSING SYSTEMS	1,142,076	39.1	29,201.24	6.1	179,190.01
	314.461	TURBINE CONTROL SYSTEM	224,505	33.2	6,768.80	3.0	20,104.90

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	314.462	TURBINE STEAM PIPING AND VALVE SYSTEM	65,955	44.0	1,498.97	6.5	9,743.35
	314.463	TURBINE GLAND SEAL SYSTEM	57,709	43.1	1,339.67	5.6	7,471.28
	314.465	TURNING GEAR ASSEMBLY	23,721	37.9	625.90	5.8	3,656.13
	314.466	TURBINE GENERATOR SPECIAL TOOLS & EQUIP	0	0.0	0.00	0.0	0.00
	314.467	EXCITER	96,267	32.8	2,939.17	5.9	17,455.66
	314.468	GENERATOR SEAL OIL SYSTEM	32,977	42.9	768.21	5.4	4,168.99
	314.469	GENERATOR COOLING AND PURGE SYSTEM	90,900	28.1	3,231.97	6.0	19,358.82
	314.473	TURBINE LUBE OIL SYSTEM	37,309	26.9	1,388.47	6.4	8,890.75
	314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	173,280	20.0	8,664.41	6.3	54,669.89
Subtotal	314.4	TURBINE GENERATOR AUXILIARIES	802,623	29.5	27,225.57	5.3	145,519.77
	314.801	TURBINE CRANE STRUCTURE	81,136	43.6	1,860.26	6.1	11,376.38
	314.802	TURBINE CRANE TROLLEY	13,746	40.4	340.09	2.9	992.50
	314.803	TURBINE CRANE MAIN HOIST	9,723	41.8	232.40	4.3	1,007.74
	314.804	TURBINE CRANE AUXILIARY HOIST	7,152	42.2	169.40	4.7	799.41
Subtotal	314.8	TURBINE GANTRY CRANE SYSTEMS	111,757	42.9	2,602.15	5.4	14,176.03
	314	TURBOGENERATOR UNITS	5,640,249	36.5	154,415.83	5.3	811,218.26
	315.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	5,246	44.0	119.23	6.5	774.98
Subtotal	315.1	STRUCTURAL SUPPORTS	5,246	44.0	119.23	6.5	774.98
	315.281	125 VOLT DC DISTRIBUTION SYSTEM	21,696	44.0	493.08	6.5	3,205.10
	315.287	AUXILIARY/STATION SERVICE TRANSFORMER	53,694	43.5	1,233.64	6.0	7,432.55
	315.288	STARTUP TRANSFORMER	87,686	43.7	2,006.20	6.2	12,454.11
	315.289	VITAL AC DISTRIBUTION SYSTEM	73,538	24.1	3,049.82	6.3	19,237.79
	315.291	STATION BATTERY SYSTEM	40,490	25.9	1,560.98	6.5	10,099.73
Subtotal	315.2	AUXILIARY POWER SYSTEMS	277,104	33.2	8,343.72	6.3	52,429.28

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	315.381	STATION GROUNDING SYSTEM	26,067	41.3	631.63	4.7	2,982.54
	315.382	CONDUIT AND RACEWAY SYSTEM	225,024	44.0	5,114.18	6.5	33,242.18
	315.383	GENERATOR BUS	56,878	43.5	1,306.86	6.0	7,871.38
Subtotal	315.3	CONDUCTORS, CONDUITS AND INSULATORS	307,969	43.7	7,052.67	6.3	44,096.10
	315.481	CONTROL BOARDS	80,780	40.0	2,019.73	2.5	5,049.32
	315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	178,783	17.4	10,255.92	6.5	66,663.50
Subtotal	315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	259,572	21.1	12,275.65	5.8	71,717.82
	315.581	120/208 POWER DISTRIBUTION SYSTEM	17,585	44.0	399.64	6.5	2,597.79
	315.582	480 VOLT POWER DISTRIBUTION SYSTEM	132,727	43.8	3,029.86	6.3	19,107.89
	315.584	2.4KV POWER DISTRIBUTION SYSTEM	191,885	44.0	4,361.04	6.5	28,346.65
Subtotal	315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	342,197	43.9	7,790.54	6.4	50,052.33
	315.681	LOAD CONTROL AND METERING SYSTEM	22,301	20.4	1,090.95	6.1	6,676.41
	315.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	205,385	20.1	10,214.20	3.2	32,505.92
	315.684	GENERATOR PROTECTION SYSTEM	86,695	17.0	5,114.37	6.4	32,960.07
Subtotal	315.6	INFORMATION SYSTEMS	314,381	19.1	16,419.52	4.4	72,142.40
	315	ACCESSSORY ELECTRIC EQUIPMENT	1,506,469	29.0	52,001.33	5.6	291,207.91
	316.183	STATION/SERVICE AIR SYSTEM	27,854	43.9	634.45	6.4	4,062.35
	316.184	INSTRUMENT AIR SYSTEM	295,713	39.6	7,465.45	6.4	47,858.46
	316.193	FREEZE PROTECTION SYSTEM	2,394	41.8	57.26	4.3	246.79
Subtotal	316.1	STATION SERVICE EQUIPMENT	325,961	40.0	8,157.16	6.4	52,167.80
	316	MISCELLANEOUS POWER PLANT EQUIPMENT	325,961	40.0	8,157.16	6.4	52,167.80

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	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	311.306	STORES WAREHOUSE	8,262	20.0	413.10	2.5	1,032.75
	311.329	TURBINE GENERATOR BUILDING	2,302,099	38.6	59,607.22	15.5	922,557.75
	311.342	SWITCHGEAR BUILDING	90,769	34.6	2,626.28	14.0	36,735.95
	311.346	BOILER BUILDING	185,479	40.0	4,636.98	15.5	71,873.11
	311.350	MISCELLANEOUS BUILDING	53,026	19.0	2,790.84	15.5	43,258.05
Subtotal	311.3	STATION BUILDINGS	2,639,635	37.7	70,074.42	15.3	1,075,457.61
	311.413	OPEN/INTAKE COOLING WATER SYSTEM	225,120	25.8	8,727.02	1.6	14,378.05
Subtotal	311.4	COOLING SYSTEMS	225,120	25.8	8,727.02	1.6	14,378.05
	311	STRUCTURES AND IMPROVEMENTS	2,864,755	38.4	78,801.44	13.8	1,089,835.66
	312.121	BOILER STRUCTURE	4,112,071	35.9	114,628.17	12.8	1,471,861.08
	312.122	BOILER PRESSURE PARTS	8,372,556	21.0	399,540.01	4.2	1,678,376.51
Subtotal	312.1	STEAM GENERATING EQUIPMENT	12,484,627	24.3	514,168.18	6.1	3,150,237.59
	312.251	MAIN STEAM PIPING	801,621	20.0	40,029.78	4.2	169,488.87
	312.252	EXTRACTION STEAM SYSTEM	280,096	40.0	7,002.41	15.5	108,537.21
	312.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	178,897	40.0	4,472.43	15.5	69,322.60
	312.257	STM GEN/BLR/HRSG BLOWDOWN COOLING SYS	45,969	40.0	1,149.23	15.5	17,813.00
	312.262	REHEAT STEAM SYSTEM	759,259	16.4	46,437.16	3.5	160,326.01
Subtotal	312.2	STEAM SYSTEMS AND EQUIPMENT	2,065,842	20.8	99,090.99	5.3	525,487.69
	312.351	CONDENSATE SYSTEM	1,220,943	34.7	35,137.56	10.5	368,900.78
	312.352	CONDENSATE RECOVERY SYSTEM	92,944	40.0	2,323.60	15.5	36,015.81
	312.353	MAIN FEEDWATER SYSTEM	1,198,075	39.9	30,060.92	15.5	465,944.10
	312.354	MAIN FEEDWATER PUMP SYSTEM	818,372	27.3	29,925.97	3.0	91,095.07
	312.355	HEATER VENTS AND DRAINS SYSTEM	435,960	38.6	11,288.78	14.1	159,385.02
	312.356	CHEMICAL FEED SYSTEM	140,373	35.9	3,909.40	11.4	44,592.95

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	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	312.360	CONDENSATE TRANSFER SYSTEM	142,073	38.1	3,729.07	15.5	57,800.50
	312.362	WATER SAMPLING AND ANALYZING SYSTEM	17,448	20.0	872.40	11.1	9,714.20
Subtotal	312.3	CONDENSATE AND FEEDWATER SYSTEMS	4,066,188	34.7	117,247.70	10.5	1,233,448.43
	312.421	ASPIRATING/SEAL AIR SYSTEM	49,746	30.0	1,658.20	5.5	9,120.10
	312.422	BOILER DUCTS	1,726,087	37.8	45,739.55	14.3	655,038.71
	312.423	AIR HEATER	1,271,662	15.3	82,846.52	6.3	525,162.62
	312.424	FORCED DRAFT FAN	652,628	27.0	24,198.48	12.6	305,187.99
	312.425	INDUCED DRAFT FAN	848,848	27.1	31,352.87	11.5	360,856.99
	312.427	SOOT BLOWER SYSTEM	553,589	20.3	27,240.83	5.5	150,947.38
	312.428	CHEMICAL WASH SYSTEM	48,485	31.2	1,552.13	6.7	10,458.15
	312.429	BOILER CONTROL SYSTEM	273,471	23.1	11,843.88	10.8	128,314.49
	312.431	LIME SLURRY SYSTEM	157,912	30.6	5,164.15	8.3	42,653.79
	312.432	SOOT/DUST COLLECTOR SYSTEM	528,026	22.2	23,809.93	14.2	336,961.54
	312.434	STACK	1,496,725	26.8	55,843.27	13.6	759,090.83
	312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	503,393	35.7	14,117.34	11.2	157,518.76
Subtotal	312.4	BOILER AUXILIARY SYSTEMS	8,112,592	24.9	325,386.93	10.6	3,441,309.35
	312.521	HEAVY OIL SUPPLY SYSTEM	773,693	34.6	22,347.54	14.1	315,488.90
	312.522	GAS FUEL SUPPLY SYSTEM	323,898	21.0	15,423.71	15.5	239,067.57
Subtotal	312.5	FUEL SUPPLY SYSTEMS	1,097,591	29.1	37,771.25	14.7	554,554.47
	312.620	BURNER MANAGEMENT SYSTEM	251,878	26.2	9,619.78	13.7	132,110.90
	312.621	HEAVY OIL FIRING SYSTEM	993,653	31.9	31,154.51	12.1	376,789.88
	312.622	GAS FIRING SYSTEM	623,567	16.8	37,180.38	11.3	419,074.95
	312.623	LIGHT OIL FIRING SYSTEM	4,304	40.0	107.60	15.5	1,667.80
Subtotal	312.6	FUEL FIRING SYSTEMS	1,873,402	24.0	78,062.27	11.9	929,643.53
	312.743	AIR QUALITY CONTROL SYSTEM	2,575	21.0	122.62	15.5	1,900.60

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	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
Subtotal	312.7	WASTE MANAGEMENT SYSTEMS	2,575	21.0	122.62	15.5	1,900.60
	312	BOILER PLANT EQUIPMENT	29,702,817	25.3	1,171,849.94	8.4	9,836,581.66
	314.171	TURBINE GENERATOR CONCRETE PEDESTAL	420,683	40.0	10,517.08	15.5	163,014.66
Subtotal	314.1	TURBINE GENERATOR PEDESTAL	420,683	40.0	10,517.08	15.5	163,014.66
	314.271	STEAM TURBINE	5,445,564	22.6	241,183.08	11.6	2,809,497.39
	314.272	GENERATOR	2,663,648	24.8	107,346.64	3.6	386,116.44
Subtotal	314.2	TURBINE GENERATOR SYSTEMS	8,109,212	23.3	348,529.72	9.2	3,195,613.83
	314.366	INTAKE STRUCTURE	0	0.0	0.00	0.0	0.00
	314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	583,737	36.6	15,928.81	12.7	201,967.53
	314.369	INTAKE SCREENS SYSTEMS	61,896	29.9	2,065.29	5.4	11,096.72
	314.370	SCREEN WASH SYSTEM	119,160	40.0	2,979.00	15.5	46,174.52
	314.371	CONDENSER	1,224,376	32.1	38,115.60	8.3	317,921.73
	314.372	CONDENSER AIR REMOVAL SYSTEM	132,572	36.1	3,669.88	12.9	47,338.19
	314.374	CONDENSATE PUMP SYSTEM	167,095	29.4	5,674.05	5.3	30,094.33
	314.375	CONDENSER COOLING WATER PUMP SYSTEM	353,790	28.4	12,464.04	3.9	48,421.38
Subtotal	314.3	CONDENSING SYSTEMS	2,642,426	32.7	80,896.67	8.7	703,014.40
	314.461	TURBINE CONTROL SYSTEM	982,883	37.2	25,906.17	12.7	328,953.42
	314.462	TURBINE STEAM PIPING AND VALVE SYSTEM	1,223,880	28.2	43,338.81	3.7	162,079.17
	314.463	TURBINE GLAND SEAL SYSTEM	111,359	30.7	3,630.66	6.2	22,407.75
	314.465	TURNING GEAR ASSEMBLY	28,635	31.2	919.15	6.7	6,115.63
	314.467	EXCITER	239,331	21.9	10,939.79	8.9	97,168.12
	314.468	GENERATOR SEAL OIL SYSTEM	67,875	31.5	2,156.45	7.0	15,042.18
	314.469	GENERATOR COOLING AND PURGE SYSTEM	174,025	27.4	6,361.52	4.8	30,728.02
	314.473	TURBINE LUBE OIL SYSTEM	201,863	30.1	6,716.87	8.6	57,600.00
	314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	205,622	21.2	9,692.53	11.9	114,920.59

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	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
Subtotal	314.4	TURBINE GENERATOR AUXILIARIES	3,215,473	29.3	109,661.95	7.6	835,215.06
	314	TURBOGENERATOR UNITS	14,387,794	26.2	549,605.42	8.9	4,896,857.97
	315.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	72,543	40.0	1,813.58	15.5	28,110.41
Subtotal	315.1	STRUCTURAL SUPPORTS	72,543	40.0	1,813.58	15.5	28,110.41
	315.281	125 VOLT DC DISTRIBUTION SYSTEM	86,541	25.0	3,461.64	0.5	1,730.82
	315.287	AUXILIARY/STATION SERVICE TRANSFORMER	122,854	32.6	3,763.92	8.1	30,638.08
	315.289	VITAL AC DISTRIBUTION SYSTEM	89,129	25.0	3,565.16	0.7	2,530.58
	315.291	STATION BATTERY SYSTEM	80,115	27.1	2,957.80	2.6	7,649.19
Subtotal	315.2	AUXILIARY POWER SYSTEMS	378,639	27.5	13,748.52	3.1	42,548.67
	315.381	STATION GROUNDING SYSTEM	150,690	31.6	4,781.81	7.1	34,025.66
	315.382	CONDUIT AND RACEWAY SYSTEM	1,165,918	25.0	46,636.72	0.5	23,318.36
	315.383	GENERATOR BUS	28,775	26.1	1,100.84	1.6	1,804.42
Subtotal	315.3	CONDUCTORS, CONDUITS AND INSULATORS	1,345,383	25.6	52,499.37	1.1	59,148.44
	315.481	CONTROL BOARDS	785,513	40.0	19,137.83	15.5	296,636.29
	315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	136,801	26.2	5,216.61	5.0	25,903.48
Subtotal	315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	902,314	37.0	24,354.44	13.2	322,539.77
	315.581	120/208 POWER DISTRIBUTION SYSTEM	60,630	25.0	2,425.20	0.5	1,212.60
	315.582	480 VOLT POWER DISTRIBUTION SYSTEM	549,085	25.0	21,963.40	0.7	14,985.86
	315.585	4.16KV POWER DISTRIBUTION SYSTEM	562,695	29.5	19,069.82	5.6	107,696.38
Subtotal	315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	1,172,410	27.0	43,458.42	2.9	123,894.84

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	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	315.681	LOAD CONTROL AND METERING SYSTEM	36,765	20.2	1,822.00	7.0	12,801.31
	315.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	152,489	20.2	7,530.87	14.0	105,293.32
	315.684	GENERATOR PROTECTION SYSTEM	127,490	19.3	6,592.37	13.2	86,855.20
Subtotal	315.6	INFORMATION SYSTEMS	316,744	19.9	15,945.24	12.9	204,949.83
	315	ACCESSORY ELECTRIC EQUIPMENT	4,188,033	27.6	151,819.57	5.1	781,191.96
	316.182	DRY LAYUP SYSTEM	117,250	25.2	4,644.90	14.7	68,478.51
	316.183	STATION/SERVICE AIR SYSTEM	106,951	26.0	4,119.93	1.5	6,012.85
	316.184	INSTRUMENT AIR SYSTEM	955,414	29.1	32,864.67	6.0	197,612.90
Subtotal	316.1	STATION SERVICE EQUIPMENT	1,179,615	28.3	41,629.50	6.5	272,104.26
	316.297	PLANT WELDING SYSTEM	5,972	21.0	284.38	3.5	995.33
Subtotal	316.2	MAINTENANCE SHOP EQUIPMENT	5,972	21.0	284.38	3.5	995.33
	316	MISCELLANEOUS POWER PLANT EQUIPMENT	1,185,587	28.3	41,913.88	6.5	273,099.59

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Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2013

	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	311.317	SWITCHGEAR BUILDING	11,702	23.0	508.78	16.5	8,394.91
	311.329	TURBINE GENERATOR BUILDING	1,957,374	38.1	51,415.32	15.0	772,436.73
	311.342	SWITCHGEAR BUILDING	70,970	38.9	1,824.92	14.4	26,259.40
	311.346	BOILER BUILDING	156,025	41.0	3,805.49	16.5	62,790.55
	311.350	MISCELLANEOUS BUILDING	53,934	19.0	2,838.63	16.5	46,837.42
Subtotal	311.3	STATION BUILDINGS	2,250,005	37.3	60,393.14	15.2	916,718.01
	311.413	OPEN/INTAKE COOLING WATER SYSTEM	184,680	24.9	7,422.81	2.4	17,527.29
Subtotal	311.4	COOLING SYSTEMS	184,680	24.9	7,422.81	2.4	17,527.29
	311	STRUCTURES AND IMPROVEMENTS	2,434,665	35.9	67,815.95	13.8	934,246.30
	312.121	BOILER STRUCTURE	4,038,975	35.9	112,482.15	11.8	1,323,519.00
	312.122	BOILER PRESSURE PARTS	7,293,061	28.3	257,335.65	5.6	1,429,851.60
Subtotal	312.1	STEAM GENERATING EQUIPMENT	11,332,036	30.6	369,817.80	7.4	2,753,370.60
	312.251	MAIN STEAM PIPING	647,090	28.2	22,980.94	5.3	122,111.37
	312.252	EXTRACTION STEAM SYSTEM	316,712	41.0	7,724.68	16.5	127,457.27
	312.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	143,189	41.0	3,492.42	16.5	57,624.84
	312.257	STM GEN/BLR/HRSG BLOWDOWN COOLING SYSTEM	44,644	41.0	1,088.88	16.5	17,966.49
	312.262	REHEAT STEAM SYSTEM	459,470	30.0	15,315.66	5.5	84,236.16
Subtotal	312.2	STEAM SYSTEMS AND EQUIPMENT	1,611,105	31.9	50,582.58	8.1	409,396.13
	312.351	CONDENSATE SYSTEM	1,436,184	33.4	42,937.78	13.2	565,405.01
	312.352	CONDENSATE RECOVERY SYSTEM	90,514	41.0	2,207.65	16.5	36,426.36
	312.353	MAIN FEEDWATER SYSTEM	1,327,494	37.0	35,874.86	16.5	591,935.28
	312.354	MAIN FEEDWATER PUMP SYSTEM	771,683	26.9	28,679.38	4.3	122,249.90
	312.355	HEATER VENTS AND DRAINS SYSTEM	463,637	39.6	11,701.40	15.1	176,952.75
	312.356	CHEMICAL FEED SYSTEM	52,713	36.6	1,442.02	12.1	17,383.64

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	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	312.360	CONDENSATE TRANSFER SYSTEM	113,486	41.0	2,768.01	16.5	45,671.99
	312.362	WATER SAMPLING AND ANALYZING SYSTEM	33,160	20.3	1,634.61	8.0	13,103.11
Subtotal	312.3	CONDENSATE AND FEEDWATER SYSTEMS	4,268,873	33.7	127,245.71	12.3	1,569,128.04
	312.421	ASPIRATING/SEAL AIR SYSTEM	47,207	30.0	1,573.57	5.5	8,654.62
	312.422	BOILER DUCTS	1,705,725	38.9	43,896.79	15.2	666,822.90
	312.423	AIR HEATER	1,353,358	15.6	86,486.75	6.2	540,301.23
	312.424	FORCED DRAFT FAN	652,851	28.3	23,097.35	13.3	307,427.16
	312.425	INDUCED DRAFT FAN	913,684	28.5	32,050.87	11.9	380,875.70
	312.427	SOOT BLOWER SYSTEM	472,413	26.6	17,755.10	5.0	88,817.05
	312.428	CHEMICAL WASH SYSTEM	20,315	31.3	649.82	6.8	4,394.44
	312.429	BOILER CONTROL SYSTEM	173,865	23.3	7,461.48	13.4	100,289.65
	312.431	LIME SLURRY SYSTEM	104,594	30.8	3,399.77	6.3	21,299.81
	312.432	SOOT/DUST COLLECTOR SYSTEM	558,265	23.2	24,063.16	15.0	360,937.84
	312.434	STACK	1,560,248	24.8	62,876.40	13.0	815,766.33
	312.447	COMPONENT/SLOSFD COOLING WATER SYSTEM	540,993	35.7	15,165.53	11.6	176,000.21
Subtotal	312.4	BOILER AUXILIARY SYSTEMS	8,103,518	25.4	318,482.59	10.9	3,471,186.94
	312.521	HEAVY OIL SUPPLY SYSTEM	580,209	35.9	16,180.79	14.1	228,016.39
	312.522	GAS FUEL SUPPLY SYSTEM	234,121	19.0	12,322.15	16.5	203,315.61
Subtotal	312.5	FUEL SUPPLY SYSTEMS	814,330	28.6	28,502.94	15.1	431,332.00
	312.620	BURNER MANAGEMENT SYSTEM	199,237	26.5	7,510.65	14.5	109,152.21
	312.621	HEAVY OIL FIRING SYSTEM	1,582,633	16.6	95,542.35	6.1	583,337.53
	312.622	GAS FIRING SYSTEM	476,893	16.8	28,345.40	13.9	393,539.74
	312.623	LIGHT OIL FIRING SYSTEM	8,592	35.7	240.37	16.5	3,966.25
Subtotal	312.6	FUEL FIRING SYSTEMS	2,267,355	17.2	131,638.77	8.3	1,089,995.73
	312.743	AIR QUALITY CONTROL SYSTEM	2,467	22.0	112.14	16.5	1,850.25

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	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life o	Projected Unrecovered Capital e
Subtotal	312.7	WASTE MANAGMENT SYSTEMS	2,467	22.0	112.14	16.5	1,850.25
	312	BOILER PLANT EQUIPMENT	28,419,684	27.7	1,026,382.53	9.5	9,726,259.69
	314.171	TURBINE GENERATOR CONCRETE PEDESTAL	391,141	41.0	9,540.02	16.5	157,410.40
Subtotal	314.1	TURBINE GENERATOR PEDESTAL	391,141	41.0	9,540.02	16.5	157,410.40
	314.271	STEAM TURBINE	5,577,608	24.8	224,780.04	12.4	2,779,726.36
	314.272	GENERATOR	3,943,167	22.9	172,373.52	8.0	1,387,119.86
Subtotal	314.2	TURBINE GENERATOR SYSTEMS	9,520,773	24.0	397,153.56	10.5	4,166,846.22
	314.366	INTAKE STRUCUTRE	0	0.0	0.00	0.0	0.00
	314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	512,989	37.4	13,720.68	13.5	185,275.19
	314.369	INTAKE SCREENS SYSTEM	81,152	29.0	2,796.10	7.9	22,111.29
	314.370	SCREEN WASH SYSTEM	100,438	41.0	2,449.70	16.5	40,420.17
	314.371	CONDENSER	1,294,965	32.6	39,684.51	8.8	347,365.40
	314.372	CONDENSER AIR REMOVAL SYSTEM	134,448	37.8	3,558.01	13.3	47,276.37
	314.374	CONDENSATE PUMP SYSTEM	144,669	29.6	4,888.01	5.5	26,926.43
	314.375	CONDENSER COOLING WATER PUMP SYSTEM	360,521	28.5	12,631.24	4.0	51,055.53
Subtotal	314.3	CONDENSING SYSTEMS	2,629,182	33.0	79,728.25	9.0	720,430.38
	314.461	TURBINE CONTROL SYSTEM	1,077,863	37.9	28,435.37	13.4	381,967.21
	314.462	TURBINE STEAM PIPING AND VALVE SYSTEM	1,311,433	27.8	47,138.06	3.7	176,452.15
	314.463	TURBINE GLAND SEAL SYSTEM	125,028	30.8	4,057.44	6.3	25,620.78
	314.465	TURNING GEAR ASSEMBLY	33,377	30.2	1,106.75	6.9	7,687.21
	314.467	EXCITER	271,953	23.5	11,571.65	9.1	104,983.52
	314.468	GENRATOR SEAL OIL SYSTEM	76,208	31.6	2,412.47	7.1	17,102.26
	314.469	GENERATOR COOLING AND PURGE SYSTEM	193,990	27.6	7,022.65	4.9	34,188.61
	314.473	TURBINE LUBE OIL SYSTEM	321,130	26.7	12,018.13	12.0	144,159.94
	314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	205,433	21.5	9,560.49	12.3	117,143.36

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 5
Plant Data As Of 12/31 96

Est. Capital Recovery Date = 2013

	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
Subtotal	314.4	TURBINE GENERATOR AUXILIARIES	3,616,415	29.3	123,323.01	8.2	1,009,285.04
	314	TURBOGENERATOR UNITS	16,157,511	26.5	609,744.84	9.9	6,053,972.04
	315.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	64,387	41.0	1,570.41	16.5	25,911.84
Subtotal	315.1	STRUCTURAL SUPPORTS	64,387	41.0	1,570.41	16.5	25,911.84
	315.281	125 VOLT DC DISTRIBUTION SYSTEM	68,816	25.0	2,752.64	0.5	1,376.32
	315.287	AUXILIARY/STATION SERVICE TRANSFORMER	252,455	27.6	9,137.78	3.1	28,579.43
	315.289	VITAL AC DISTRIBUTION SYSTEM	58,725	25.0	2,349.00	0.5	1,174.50
	315.291	STATION BATTERY SYSTEM	55,120	26.8	2,057.75	2.3	4,705.02
Subtotal	315.2	AUXILIARY POWER SYSTEMS	435,116	26.7	16,297.17	2.2	35,835.27
	315.381	STATION GROUNDING SYSTEM	96,216	31.4	3,060.72	8.0	24,461.66
	315.382	CONDUIT AND RACEWAY SYSTEM	704,289	25.0	28,171.56	0.5	14,085.78
	315.383	GENERATOR BUS	25,540	26.2	975.27	1.7	1,645.88
Subtotal	315.3	CONDUCTORS, CONDUITS AND INSULATORS	826,045	25.6	32,207.55	1.2	40,193.32
	315.481	CONTROL BOARDS	744,485	41.0	18,158.17	16.5	299,609.81
	315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	127,486	26.7	4,774.02	6.1	29,291.50
Subtotal	315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	871,971	38.0	22,932.19	14.3	328,901.31
	315.581	120/208 POWER DISTRIBUTION SYSTEM	41,650	25.0	1,666.00	0.5	833.00
	315.582	480 VOLT POWER DISTRIBUTION SYSTEM	387,431	25.0	15,497.24	0.6	8,771.18
	315.585	4.16KV POWER DISTRIBUTION SYSTEM	536,408	30.0	17,879.83	6.1	108,554.40
Subtotal	315.5	SWITCHGEARS ADN MOTOR CONTROL CENTERS	965,489	27.6	35,043.07	3.4	118,158.58

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 5
Plant Data As Of 12/31/96

Est Capital Recovery Date = 2013

	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	315.681	LOAD CONTROL AND METERING SYSTEM	18,521	20.6	898.67	8.7	7,847.31
	315.683	ANN/UNCIATOR/SOE/DATA ACQUISITION SYSTEM	146,357	21.9	6,670.86	15.2	101,632.48
	315.684	GENERATOR PROTECTION SYSTEM	127,008	20.2	6,273.66	13.8	86,653.48
Subtotal	315.6	INFORMATION SYSTEMS	291,886	21.1	13,843.19	14.2	196,133.27
	315	ACCESSORY ELECTRIC EQUIPMENT	3,454,894	28.3	121,893.58	6.1	745,133.59
	316.182	DRY LAYUP SYSTEM	107,359	26.1	4,115.43	15.6	64,146.99
	316.183	STATION/SERVICE AIR SYSTEM	73,026	25.4	2,878.86	0.9	2,493.87
	316.184	INSTRUMENT AIR SYSTEM	883,919	29.0	30,442.55	6.0	184,010.01
Subtotal	316.1	STATION SERVICE EQUIPMENT	1,064,304	28.4	37,436.84	6.7	250,650.87
	316	MISCELLANEOUS POWER PLANT EQUIPMENT	1,064,304	28.4	37,436.84	6.7	250,650.87

SCHEDULE V

Detail Forecast Analysis

Column (a)	FPL's Plant Balance at 12/31/96
Column (b)	Vintage Year is year placed in service
Column (c)	Age of Survivors at study date using half-year convention
Column (d)	Age Weight - at detail level: Plant balance X Age of survivors at study date; at composite level: sum of detail.
Column (e)	Replacement Interval
Column (f)	Override Date for known future retirements
Column (g)	Calculated Date is date of property retirement and/or replacements
Column (h)	Average Service Life at detail level: retirement year - vintage year; at composite level: plant investment / annual accrual;
Column (i)	Annual Accrual at detail level: Plant Balance / average service life; at composite level: sum of detail.
Column (j)	Average Remaining Life at detail level: average service life - age of survivors at time of study. Composite level: Projected Unrecovered Capital / Total Annual Accrual
Column (k)	Projected Unrecovered Capital at detail level: (average remaining life / average service life) X plant balance; at composite level: sum of detail.

SCHEDULE V

Est Capital Recovery Date = 2011

Florida Power & Light Company
Depreciation Rates
For Sanford Common
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311	STRUCTURES AND IMPROVEMENTS	26,354,612		17.9	472,959,234				26.8	982,888.55	12.5	12,269,576.16
311.1	SITE PREPARATION	332,761		26.8	8,921,848				40.6	8,200.39	14.5	118,905.72
311.100	INITIAL SITE PREPARATION	332,761		26.8	8,921,848				40.6	8,200.39	14.5	118,905.72
311.0051	SITE PREPARATION	12,047	1941	55.5	668,609			2011	70.0	172.10	14.5	2,495.45
311.0051	SITE PREPARATION	30,442	1959	37.5	1,141,575			2011	52.0	585.42	14.5	8,488.63
311.0051	SITE PREPARATION	290,272	1972	24.5	7,111,664			2011	39.0	7,442.87	14.5	107,921.64
311.2	SITE FACILITIES	5,833,029		14.7	85,941,964				23.5	248,225.18	12.2	3,040,275.11
311.201	SITE DRAINAGE SYSTEM	1,093,134		10.9	11,897,588				21.6	50,494.53	14.5	732,093.83
311.1019	PIPING, RUN 4 INCHES OR LARGER	100,664	1972	24.5	2,466,268			2011	39.0	2,581.13	14.5	37,428.36
311.1019	PIPING, RUN 4 INCHES OR LARGER	43,757	1991	5.5	240,664			2011	20.0	2,187.85	14.5	31,723.83
311.1019	PIPING, RUN 4 INCHES OR LARGER	10,608	1992	4.5	47,736			2011	19.0	558.32	14.5	8,095.58
311.1019	PIPING, RUN 4 INCHES OR LARGER	177,509	1993	3.5	621,282			2011	18.0	9,861.61	14.5	142,993.36
311.1020	CULVERTS	1,028	1972	24.5	25,186			2011	39.0	26.36	14.5	382.21
311.1020	CULVERTS	26,850	1984	12.5	333,125			2011	27.0	987.04	14.5	14,312.04
311.1021	CATCH BASINS/HOLDING TANK	19,057	1959	37.5	714,638			2011	52.0	366.48	14.5	5,313.97
311.1021	CATCH BASINS/HOLDING TANK	178,032	1972	24.5	4,361,784			2011	39.0	4,564.92	14.5	66,191.38
311.1021	CATCH BASINS/HOLDING TANK	25,972	1992	4.5	116,874			2011	19.0	1,366.95	14.5	19,820.74
311.1021	CATCH BASINS/HOLDING TANK	13,962	1996	0.5	6,981			2011	15.0	930.80	14.5	13,496.60
311.1023	PIPING, ALL UNDER 4 INCHES	3,182	1959	37.5	119,325			2011	52.0	61.19	14.5	887.29
311.1023	PIPING, ALL UNDER 4 INCHES	12,379	1979	17.5	216,633			2011	32.0	386.84	14.5	5,609.23
311.1024	CONTROL/INSTRUMENTATION SYSTEM	256	1959	37.5	9,600	20		1999	40.0	6.40	2.5	16.00
311.1025	LIFT STATION	74,313	1972	24.5	1,820,669			2011	39.0	1,905.46	14.5	27,629.19
311.1025	LIFT STATION	258,929	1994	2.5	647,323			2011	17.0	15,231.12	14.5	220,851.21
311.1025	LIFT STATION	76,082	1995	1.5	114,123			2011	16.0	4,755.13	14.5	68,949.31
311.1025	LIFT STATION	70,754	1996	0.5	35,377			2011	15.0	4,716.93	14.5	68,395.53

SCHEDULE V

Est. Capital Recovery Date : 2011

Florida Power & Light Company
Depreciation Rates
For Sanford Common
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311.202	YARD LIGHTING SYSTEM	480,353		15.9	7,641,379				22.8	21,054.42	8.4	176,241.45
311.1037	YARD LIGHTING FIXTURES & POLES	4,922	1941	55.5	273,171	20		2001	60.0	82.03	4.5	369.15
311.1037	YARD LIGHTING FIXTURES & POLES	5,427	1959	37.5	203,513	20		1999	40.0	135.68	2.5	339.19
311.1037	YARD LIGHTING FIXTURES & POLES	19	1960	36.5	694	20		2000	40.0	0.48	3.5	1.66
311.1037	YARD LIGHTING FIXTURES & POLES	93,954	1972	24.5	2,301,873	20		2011	39.0	2,409.08	14.5	34,931.62
311.1037	YARD LIGHTING FIXTURES & POLES	17,472	1976	20.5	358,176	20		2011	35.0	499.20	14.5	7,238.40
311.1037	YARD LIGHTING FIXTURES & POLES	5,491	1980	16.5	90,602	20		2000	20.0	274.55	3.5	960.93
311.1037	YARD LIGHTING FIXTURES & POLES	353,068	1984	12.5	4,413,350	20		2004	20.0	17,653.40	7.5	132,400.50
311.203	ROADWAYS	504,043		23.0	11,600,359				25.4	19,873.78	4.0	78,980.17
311.1049	ROAD WITH CURBS & GUTTERS	1,524	1941	55.5	84,582	25		2011	70.0	21.77	14.5	315.69
311.1049	ROAD WITH CURBS & GUTTERS	43,843	1959	37.5	1,644,113	25		2011	52.0	843.13	14.5	12,225.45
311.1049	ROAD WITH CURBS & GUTTERS	317,929	1972	24.5	7,789,261	25		1997	25.0	12,717.16	0.5	6,358.58
311.1049	ROAD WITH CURBS & GUTTERS	62,232	1992	4.5	280,044	25		2011	19.0	3,275.37	14.5	47,492.84
311.1050	PARKING LOT	3,257	1941	55.5	180,764	25		2011	70.0	46.53	14.5	674.66
311.1050	PARKING LOT	1,950	1959	37.5	73,125	25		2011	52.0	37.50	14.5	543.75
311.1050	PARKING LOT	37,840	1972	24.5	929,530	25		1997	25.0	1,517.60	0.5	758.80
311.1050	PARKING LOT	35,368	1979	17.5	618,940	25		2004	25.0	1,414.72	7.5	10,610.40
311.204	SITE FIRE PROTECTION	130,899		26.0	3,409,842				35.6	3,673.42	11.1	40,665.95
311.1058	DRIVE,ELEC. MOTOR, COMPLETE	651	1972	24.5	15,950	20		2011	39.0	16.69	14.5	242.04
311.1059	PUMP COMPLETE	1,322	1972	24.5	32,389	20		2011	39.0	33.90	14.5	491.51
311.1059	PUMP COMPLETE	13,817	1986	10.5	145,079	20		2006	20.0	690.85	9.5	6,563.08
311.1063	PIPING, RUN 4 INCHES OR LARGER	29,384	1959	37.5	1,101,900	20		1999	40.0	734.60	2.5	1,836.50
311.1063	PIPING, RUN 4 INCHES OR LARGER	77,688	1972	24.5	1,903,356	20		2011	39.0	1,992.00	14.5	28,884.00
311.1064	HYDRANTS	1,097	1959	37.5	41,138	20		1999	40.0	27.43	2.5	68.56
311.1064	HYDRANTS	3,788	1972	24.5	92,806	20		2011	39.0	97.13	14.5	1,408.36
311.1069	FOUNDATION	3,152	1972	24.5	77,224	20		2011	39.0	80.82	14.5	1,171.90
311.205	YARD IMPROVEMENTS	663,735		22.2	14,749,599				30.6	21,686.31	11.4	247,991.13

SCHEDULE V

Esl. Capital Recovery Date = 2011

Florida Power & Light Company
Depreciation Rates
For Sanford Common
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311.1085	LANDSCAPING	120,267	1972	24.5	2,946,542	10		2002	30.0	4,008.90	5.5	22,048.95
311.1085	LANDSCAPING	31,757	1977	19.5	619,262	10		1997	20.0	1,587.85	0.5	793.93
311.1085	LANDSCAPING	3,996	1980	16.5	65,934	10		2000	20.0	199.80	3.5	699.30
311.1085	LANDSCAPING	8,971	1985	11.5	114,667	10		2005	20.0	498.55	8.5	4,237.68
311.1087	FLAGPOLE, TALLER THAN 50'	1,680	1972	24.5	41,160			2011	39.0	43.08	14.5	624.62
311.1088	SURFACING AND PAVING	24,227	1959	37.5	908,513			2011	52.0	465.90	14.5	6,755.81
311.1088	SURFACING AND PAVING	6,558	1972	24.5	160,671			2011	39.0	168.15	14.5	2,438.23
311.1088	SURFACING AND PAVING	1,183	1980	16.5	19,520			2011	31.0	38.16	14.5	553.34
311.1088	SURFACING AND PAVING	5,798	1982	14.5	84,071			2011	29.0	199.93	14.5	2,899.00
311.1088	SURFACING AND PAVING	15,888	1984	12.5	198,600			2011	27.0	588.44	14.5	8,532.44
311.1088	SURFACING AND PAVING	1,922	1989	7.5	14,415			2011	22.0	87.36	14.5	1,266.77
311.1088	SURFACING AND PAVING	61,049	1996	0.5	30,525			2011	15.0	4,069.93	14.5	59,014.03
311.1089	SIGNS	2,139	1962	34.5	73,796	20		2002	40.0	53.48	5.5	294.11
311.1089	SIGNS	1,864	1979	17.5	32,620	20		1999	20.0	93.20	2.5	233.00
311.1089	SIGNS	1,789	1981	15.5	27,730	20		2001	20.0	89.45	4.5	402.53
311.1091	BRIDGE/TRESTLE W/FOUNDATION & EXCAVATIO	13,493	1959	37.5	505,988			2011	52.0	259.48	14.5	3,762.47
311.1091	BRIDGE/TRESTLE W/FOUNDATION & EXCAVATIO	341,449	1972	24.5	8,365,501			2011	39.0	8,755.10	14.5	126,948.99
311.1092	SIDEWALKS,CURBS,GUTTERS,STEPS, & HANDRAI	9,395	1959	37.5	352,313			2011	52.0	180.67	14.5	2,619.76
311.1092	SIDEWALKS,CURBS,GUTTERS,STEPS, & HANDRAI	2,342	1972	24.5	57,379			2011	39.0	60.05	14.5	870.74
311.1092	SIDEWALKS,CURBS,GUTTERS,STEPS, & HANDRAI	3,488	1980	16.5	57,552			2011	31.0	112.52	14.5	1,631.48
311.1092	SIDEWALKS,CURBS,GUTTERS,STEPS, & HANDRAI	1,922	1989	7.5	14,415			2011	22.0	87.36	14.5	1,266.77
311.1095	SPRINKLER SYSTEM, COMPLETE	1,558	1959	37.5	58,425	10		1999	40.0	38.95	2.5	97.38
311.206	SITE SEWAGE TREATMENT SYSTEM	339,057		23.1	7,845,184				28.2	12,023.92	6.1	73,470.31
311.1116	CONTROL/INSTRUMENTATION SYSTEM	900	1959	37.5	33,750	20		1999	40.0	22.50	2.5	56.25
311.1117	PIPING, RUN 4 INCHES OR LARGER	11,120	1959	37.5	417,000	20		1999	40.0	278.00	2.5	695.00
311.1117	PIPING, RUN 4 INCHES OR LARGER	2,324	1977	19.5	45,318	20		1997	20.0	116.20	0.5	58.10
311.1119	SEPTIC TANK, INCL. EXCAVATION	2,963	1959	37.5	111,113			2011	52.0	56.98	14.5	826.22
311.1119	SEPTIC TANK, INCL. EXCAVATION	111,370	1972	24.5	2,728,565			2011	39.0	2,855.64	14.5	41,406.79
311.1120	SEPTIC TANK DRAIN FIELDS	135,550	1977	19.5	2,643,225	20		1997	20.0	6,777.50	0.5	3,388.75
311.1122	MANHOLE	72,301	1972	24.5	1,771,375			2011	39.0	1,853.67	14.5	26,881.14
311.1123	PIPING, ALL UNDER 4 INCHES	2,529	1959	37.5	94,838	20		1999	40.0	63.23	2.5	158.06

SCHEDULE V

Est. Capital Recovery Date = 2011

Florida Power & Light Company
Depreciation Rates
For Sanford Common
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311.207	FENCES AND SPECIAL ENCLOSURES	238,797		17.9	4,280,954				26.7	8,959.07	11.6	104,179.84
311.1141	PERIMETER FENCES	814	1941	55.5	45,177	20		2001	60.0	13.57	4.5	81.05
311.1141	PERIMETER FENCES	164	1959	37.5	6,150	20		1999	40.0	4.10	2.5	10.25
311.1141	PERIMETER FENCES	13,431	1983	33.5	449,939	20		2003	40.0	335.78	6.5	2,182.54
311.1141	PERIMETER FENCES	101,854	1972	24.5	2,495,423	20		2011	39.0	2,611.64	14.5	37,868.79
311.1141	PERIMETER FENCES	1,781	1973	23.5	41,854	20		2011	38.0	46.87	14.5	679.59
311.1141	PERIMETER FENCES	30,063	1979	17.5	526,103	20		1999	20.0	1,503.15	2.5	3,757.88
311.1141	PERIMETER FENCES	5,433	1980	16.5	89,645	20		2000	20.0	271.65	3.5	950.78
311.1141	PERIMETER FENCES	68,417	1992	4.5	307,877	20		2011	19.0	3,600.89	14.5	52,212.97
311.1144	GATES AND TURNSTILES	5,065	1972	24.5	124,093	15		2002	30.0	168.83	5.5	928.58
311.1144	GATES AND TURNSTILES	198	1973	23.5	4,653	15		2003	30.0	6.60	6.5	42.90
311.1144	GATES AND TURNSTILES	10,611	1979	17.5	185,693	15		2011	32.0	331.59	14.5	4,808.11
311.1144	GATES AND TURNSTILES	966	1992	4.5	4,347	15		2007	15.0	64.40	10.5	676.20
311.208	WATERFRONT IMPROVEMENTS (NOT COOLING)	899,337		15.8	14,243,368				25.7	35,056.92	14.5	508,325.28
311.1151	CHANNEL IMPROVEMENTS, INCL EXC & RIPRAP	17,281	1959	37.5	648,038			2011	52.0	332.33	14.5	4,818.74
311.1151	CHANNEL IMPROVEMENTS, INCL EXC & RIPRAP	68,400	1984	12.5	855,000			2011	27.0	2,533.33	14.5	36,733.33
311.1151	CHANNEL IMPROVEMENTS, INCL EXC & RIPRAP	81,556	1991	5.5	448,558			2011	20.0	4,077.80	14.5	59,128.10
311.1153	DOCK, WHARF, OR PIER	82,952	1972	24.5	2,032,324			2011	39.0	2,126.97	14.5	30,841.13
311.1155	RETAINING WALL/BULKHEAD/SHEET PILE	27,176	1959	37.5	1,019,100			2011	52.0	522.62	14.5	7,577.92
311.1155	RETAINING WALL/BULKHEAD/SHEET PILE	171,272	1972	24.5	4,196,164			2011	39.0	4,391.59	14.5	63,678.05
311.1155	RETAINING WALL/BULKHEAD/SHEET PILE	178,051	1996	0.5	89,026			2011	15.0	11,870.07	14.5	172,115.97
311.1156	DOLPHIN, CLUSTER	3,717	1972	24.5	91,067			2011	39.0	95.31	14.5	1,381.96
311.1156	DOLPHIN, CLUSTER	90,776	1991	5.5	499,268			2011	20.0	4,538.80	14.5	65,812.60
311.1159	NAVIGATION AIDS	587	1972	24.5	14,382			2011	39.0	15.05	14.5	218.24
311.1160	FOUNDATION/PILE	177,569	1972	24.5	4,350,441			2011	39.0	4,553.05	14.5	66,019.24
311.209	RAILWAY SYSTEM	28,923		37.9	1,096,381				38.2	757.50	5.6	4,256.92
311.1169	TRACKS	6,032	1941	55.5	334,776	25		2011	70.0	86.17	14.5	1,249.49
311.1169	TRACKS	7,535	1959	37.5	282,563	25		2011	52.0	144.90	14.5	2,101.11

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311.1169	TRACKS	11,692	1972	24.5	286,454	25		1997	25.0	467.68	0.5	233.84
311.1170	TIES	3,066	1941	55.5	170,163	25		2011	70.0	43.80	14.5	635.10
311.1170	TIES	0	1959	0.0	0	25		2011	14.5	0.00	14.5	0.00
311.1173	SIGNAL/CONTROL SYSTEM COMPLETE	598	1959	37.5	22,425	20		1999	40.0	14.95	2.5	37.38
311.210	PONDS (NOT COOLING)	1,454,751		6.3	9,177,310				19.5	74,645.31	14.4	1,074,070.43
311.1190	PIPING, ALL UNDER 4 INCHES	53,253	1993	3.5	186,386	25		2011	18.0	2,958.50	14.5	42,898.25
311.1192	PUMP COMPLETE	17,751	1993	3.5	62,129	25		2011	18.0	986.17	14.5	14,299.42
311.1193	WATER MONITORING WELL	12,881	1993	3.5	45,084	25		2011	18.0	715.61	14.5	10,376.36
311.1193	WATER MONITORING WELL	299	1994	2.5	748	25		2011	17.0	17.59	14.5	255.03
311.1194	SEPARATOR	53,253	1993	3.5	186,386			2011	18.0	2,958.50	14.5	42,898.25
311.1196	WATER QUALITY CONTROL SYSTEM	106,505	1993	3.5	372,768	20		2011	18.0	5,916.94	14.5	85,795.69
311.1198	RETAINING WALL	149,492	1977	19.5	2,915,094			2011	34.0	4,396.82	14.5	63,753.94
311.1199	LINER COMPLETE	0	1977	0.0	0	20		1997	0.5	0.00	0.5	0.00
311.1199	LINER COMPLETE	33,146	1988	10.5	348,033	20		2008	20.0	1,657.30	9.5	15,744.35
311.1199	LINER COMPLETE	124,256	1993	3.5	434,896	20		2011	18.0	6,903.11	14.5	100,095.11
311.1201	POND	69,623	1972	24.5	1,705,764			2011	39.0	1,785.21	14.5	25,885.47
311.1201	POND	0	1977	0.0	0			2011	14.5	0.00	14.5	0.00
311.1201	POND	834,292	1993	3.5	2,920,022			2011	18.0	46,349.56	14.5	672,068.56
311.3	STATION BUILDINGS	3,787,065		20.9	79,136,006				28.0	135,477.63	12.0	1,627,377.14
311.301	ELECTRICAL WAREHOUSE #P1	352,366		10.3	3,616,019				23.9	14,742.24	13.8	203,544.27
311.1950	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	23,002	1983	13.5	310,527			2011	28.0	821.50	14.5	11,911.75
311.1950	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	8,216	1987	9.5	78,052			2011	24.0	342.33	14.5	4,963.83
311.1950	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	56,374	1988	8.5	479,179			2011	23.0	2,451.04	14.5	35,540.13
311.1951	BUILDING APPURTENANCES(EAC	1,840	1983	13.5	24,840			2011	28.0	65.71	14.5	952.86
311.1952	ROOF (EACH LEVEL)	6,441	1983	13.5	86,954	20		2003	20.0	322.05	6.5	2,093.33
311.1952	ROOF (EACH LEVEL)	31,319	1988	8.5	266,212	20		2008	20.0	1,565.95	11.5	18,008.43
311.1955	PLUMBING SYSTEM COMPLETE	6,264	1988	8.5	53,244	25		2011	23.0	272.35	14.5	3,949.04
311.1956	LIGHTING SYSTEM COMPLETE	4,600	1983	13.5	62,100	25		2008	25.0	184.00	11.5	2,116.00

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311.1956	LIGHTING SYSTEM COMPLETE	61,905	1988	8.5	526,193	25		2011	23.0	2,691.52	14.5	39,027.07
311.1959	HVAC VENTILATING FAN	2,760	1983	13.5	37,260	15		1998	15.0	184.00	1.5	276.00
311.1967	HOIST	64,520	1983	13.5	871,020			2011	28.0	2,304.29	14.5	33,412.14
311.1967	HOIST	50,869	1987	9.5	483,256			2011	24.0	2,119.54	14.5	30,733.35
311.1967	HOIST	6,264	1988	8.5	53,244			2011	23.0	272.35	14.5	3,949.04
311.1972	SUBSTRUCTURE FOUNDATION WORK	9,201	1983	13.5	124,214			2011	28.0	328.61	14.5	4,764.80
311.1972	SUBSTRUCTURE FOUNDATION WORK	18,791	1988	8.5	159,724			2011	23.0	817.00	14.5	11,846.50
311.302	NORTH AREA TRNG CNTR/DOCUMENT STORAGE	40,545		18.0	729,184				27.0	1,502.35	13.4	20,114.58
311.2001	INTERNAL PARTITIONS	1,373	1972	24.5	33,639			2011	39.0	35.21	14.5	510.47
311.2002	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	10,163	1972	24.5	248,994			2011	39.0	260.59	14.5	3,778.55
311.2003	BUILDING APPURTENANCES(EACH ELEV)	1,373	1972	24.5	33,639			2011	39.0	35.21	14.5	510.47
311.2004	ROOF (EACH LEVEL)	2,472	1972	24.5	60,564	20		2011	39.0	63.38	14.5	919.08
311.2005	FLOOR COVERING (EACH ELEV)	2,197	1972	24.5	53,827			2011	39.0	56.33	14.5	816.83
311.2007	PLUMBING SYSTEM COMPLETE	1,373	1972	24.5	33,639	25		1997	25.0	54.92	0.5	27.46
311.2008	LIGHTING SYSTEM COMPLETE	2,402	1972	24.5	58,849	20		2011	39.0	61.59	14.5	893.05
311.2010	HVAC AIR CONDITIONER	1,373	1972	24.5	33,639	15		2002	30.0	45.77	5.5	251.72
311.2010	HVAC AIR CONDITIONER	5,643	1995	1.5	8,465	15		2011	16.0	352.69	14.5	5,113.97
311.2011	HVAC VENTILATING FAN	786	1978	18.5	14,171	15		2008	30.0	25.53	11.5	293.63
311.2012	HVAC HEAT PUMP/COMPRESSOR	1,373	1972	24.5	33,639	15		2002	30.0	45.77	5.5	251.72
311.2012	HVAC HEAT PUMP/COMPRESSOR	5,643	1995	1.5	8,465	15		2011	16.0	352.69	14.5	5,113.97
311.2013	HVAC DUCTWORK	1,373	1972	24.5	33,639			2011	39.0	35.21	14.5	510.47
311.2024	SUBSTRUCTURE FOUNDATION WORK	3,021	1972	24.5	74,015			2011	39.0	77.46	14.5	1,123.19
311.304	MISCELLANEOUS STORAGE BUILDING - P7	9,169		24.5	224,641				39.0	235.10	14.5	3,408.99
311.2106	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	4,070	1972	24.5	99,715			2011	39.0	104.36	14.5	1,513.21
311.2107	BUILDING APPURTENANCES(EACH ELEV)	407	1972	24.5	9,972			2011	39.0	10.44	14.5	151.32
311.2108	ROOF (EACH LEVEL)	1,628	1972	24.5	39,886	20		2011	39.0	41.74	14.5	605.28
311.2112	LIGHTING SYSTEM COMPLETE	1,436	1972	24.5	35,182	20		2011	39.0	36.82	14.5	533.90
311.2128	SUBSTRUCTURE FOUNDATION WORK	1,628	1972	24.5	39,886			2011	39.0	41.74	14.5	605.28
311.306	STORES WAREHOUSE - P9	174,476		15.3	2,561,072				21.2	8,234.45	6.7	54,950.84

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311.2210	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	55,033	1979	17.5	963,078			2011	32.0	1,719.78	14.5	24,936.83
311.2211	BUILDING APPURTENANCES(EACH ELEV)	4,914	1979	17.5	85,995			2011	32.0	153.56	14.5	2,226.66
311.2212	ROOF (EACH LEVEL)	12,776	1979	17.5	223,580	20		1999	20.0	638.80	2.5	1,597.00
311.2215	PLUMBING SYSTEM COMPLETE	2,250	1989	7.5	16,875	25		2011	22.0	102.27	14.5	1,482.95
311.2216	LIGHTING SYSTEM COMPLETE	5,898	1979	17.5	103,180	20		1999	20.0	294.80	2.5	737.00
311.2218	HVAC AIR CONDITIONER	66,557	1984	12.5	831,963	15		1999	15.0	4,437.13	2.5	11,092.83
311.2219	HVAC VENTILATING FAN	4,914	1979	17.5	85,995	15		2011	32.0	153.56	14.5	2,226.66
311.2221	HVAC DUCTWORK	7,395	1984	12.5	92,438			2011	27.0	273.89	14.5	3,971.39
311.2232	SUBSTRUCTURE FOUNDATION WORK	14,741	1979	17.5	257,968			2011	32.0	460.66	14.5	6,679.52
311.308	PGBU OUTAGE OFFICE BUILDING - P11	11,016		19.6	215,364				33.2	331.76	14.3	4,753.83
311.2313	INTERNAL PARTITIONS	47	1959	37.5	1,763			2011	52.0	0.90	14.5	13.11
311.2314	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	612	1959	37.5	22,950			2011	52.0	11.77	14.5	170.65
311.2315	BUILDING APPURTENANCES(EACH ELEV)	9,687	1979	17.5	173,023			2011	32.0	308.97	14.5	4,480.05
311.2316	ROOF (EACH LEVEL)	94	1959	37.5	3,525	20		1999	40.0	2.35	2.5	5.88
311.2317	FLOOR COVERING (EACH ELEV)	47	1959	37.5	1,763			2011	52.0	0.90	14.5	13.11
311.2319	PLUMBING SYSTEM COMPLETE	47	1959	37.5	1,763	25		2011	52.0	0.90	14.5	13.11
311.2320	LIGHTING SYSTEM COMPLETE	47	1959	37.5	1,763	20		1999	40.0	1.18	2.5	2.94
311.2323	HVAC VENTILATING FAN	47	1959	37.5	1,763	15		2004	45.0	1.04	7.5	7.83
311.2324	HVAC HEAT PUMP/COMPRESSOR	47	1959	37.5	1,763	15		2004	45.0	1.04	7.5	7.83
311.2325	HVAC DUCTWORK	47	1959	37.5	1,763			2011	52.0	0.90	14.5	13.11
311.2336	SUBSTRUCTURE FOUNDATION WORK	94	1959	37.5	3,525			2011	52.0	1.81	14.5	26.21
311.309	TURBINE LUBE OIL/PAINT BUILDING #13	40,423		19.5	788,251				29.5	1,368.43	10.0	13,738.67
311.2365	INTERNAL PARTITIONS	2,021	1977	19.5	39,410			2011	34.0	59.44	14.5	861.90
311.2366	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	23,042	1977	19.5	449,319			2011	34.0	677.71	14.5	9,826.74
311.2368	ROOF (EACH LEVEL)	5,659	1977	19.5	110,351	20		1997	20.0	282.95	0.5	141.48
311.2371	PLUMBING SYSTEM COMPLETE	2,021	1977	19.5	39,410	25		2002	25.0	80.84	5.5	444.62
311.2372	LIGHTING SYSTEM COMPLETE	2,021	1977	19.5	39,410	20		1997	20.0	101.05	0.5	50.53
311.2388	SUBSTRUCTURE FOUNDATION WORK	5,659	1977	19.5	110,351			2011	34.0	166.44	14.5	2,413.40

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311.310	DIESEL GENERATOR BUILDING UNIT 3	29,341		24.5	718,856				37.9	774.91	13.4	10,355.88
311.2418	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	17,957	1972	24.5	439,947			2011	39.0	460.44	14.5	6,678.32
311.2419	BUILDING APPURTENANCES(EACH ELEV)	1,467	1972	24.5	35,942			2011	39.0	37.62	14.5	545.42
311.2420	ROOF (EACH LEVEL)	2,743	1972	24.5	67,204	20		2011	39.0	70.33	14.5	1,019.83
311.2427	HVAC VENTILATING FAN	2,934	1972	24.5	71,883	15		2002	30.0	97.80	5.5	537.90
311.2440	SUBSTRUCTURE FOUNDATION WORK	4,240	1972	24.5	103,880			2011	39.0	108.72	14.5	1,576.41
311.311	FILE STORAGE BUILDING	26,944		13.5	363,744				20.0	1,347.20	6.5	8,756.80
311.9569	LIGHTING SYSTEM COMPLETE	26,944	1983	13.5	363,744	20		2003	20.0	1,347.20	6.5	8,756.80
311.312	MISCELLANEOUS STORAGE BUILDING #16	39,500		24.9	981,935				26.3	1,500.77	5.5	8,187.23
311.9597	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	12,413	1959	37.5	465,488			2011	52.0	238.71	14.5	3,461.32
311.9599	ROOF (EACH LEVEL)	1,655	1959	37.5	62,063	20		1999	40.0	41.38	2.5	103.44
311.9603	LIGHTING SYSTEM COMPLETE	0	1959	0.0	0	20		1999	2.5	0.00	2.5	0.00
311.9603	LIGHTING SYSTEM COMPLETE	23,777	1980	16.5	392,321	20		2000	20.0	1,188.85	3.5	4,160.98
311.9619	SUBSTRUCTURE FOUNDATION WORK	1,655	1959	37.5	62,063			2011	52.0	31.83	14.5	461.49
311.313	CHEMICAL STORAGE BUILDING #18	66,665		24.5	1,633,294				39.0	1,709.35	14.5	24,785.71
311.9631	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	17,503	1972	24.5	428,824			2011	39.0	448.79	14.5	6,507.53
311.9632	BUILDING APPURTENANCES(EACH ELEV)	7,293	1972	24.5	178,679			2011	39.0	187.00	14.5	2,711.50
311.9633	ROOF (EACH LEVEL)	8,022	1972	24.5	196,539	20		2011	39.0	205.69	14.5	2,982.54
311.9637	LIGHTING SYSTEM COMPLETE	26,554	1972	24.5	650,573	20		2011	39.0	680.87	14.5	9,872.64
311.9640	HVAC VENTILATING FAN	0	1972	0.0	0	15		2002	5.5	0.00	5.5	0.00
311.9653	SUBSTRUCTURE FOUNDATION WORK	7,293	1972	24.5	178,679			2011	39.0	187.00	14.5	2,711.50
311.314	LUNCH PAVILION	105,918		5.5	582,552				18.4	5,741.69	12.9	74,338.76
311.9664	INTERNAL PARTITIONS	2,140	1991	5.5	11,770			2011	20.0	107.00	14.5	1,551.50
311.9665	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	0	1972	0.0	0			2011	14.5	0.00	14.5	0.00
311.9665	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	34,236	1991	5.5	188,298			2011	20.0	1,711.80	14.5	24,821.10

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311.9667	ROOF (EACH LEVEL)	0	1972	0.0	0	20		2011	14.5	0.00	14.5	0.00
311.9667	ROOF (EACH LEVEL)	10,699	1991	5.5	58,845	20		2011	20.0	534.95	14.5	7,756.78
311.9668	FLOOR COVERING (EACH ELEV)	0	1972	0.0	0			2011	14.5	0.00	14.5	0.00
311.9668	FLOOR COVERING (EACH ELEV)	2,140	1991	5.5	11,770			2011	20.0	107.00	14.5	1,551.50
311.9669	HVAC CONTROL SYSTEM	4,279	1991	5.5	23,535	20		2011	20.0	213.95	14.5	3,102.28
311.9670	PLUMBING SYSTEM COMPLETE	0	1972	0.0	0	25		1997	0.5	0.00	0.5	0.00
311.9670	PLUMBING SYSTEM COMPLETE	3,210	1991	5.5	17,655	25		2011	20.0	160.50	14.5	2,327.25
311.9671	LIGHTING SYSTEM COMPLETE	0	1972	0.0	0	20		2011	14.5	0.00	14.5	0.00
311.9671	LIGHTING SYSTEM COMPLETE	8,559	1991	5.5	47,075	20		2011	20.0	427.95	14.5	6,205.28
311.9672	HVAC HEATER	3,210	1991	5.5	17,655	15		2006	15.0	214.00	9.5	2,033.00
311.9673	HVAC AIR CONDITIONER	0	1972	0.0	0	15		2002	5.5	0.00	5.5	0.00
311.9673	HVAC AIR CONDITIONER	10,699	1991	5.5	58,845	15		2006	15.0	713.27	9.5	6,776.03
311.9674	HVAC VENTILATING FAN	0	1991	0.0	0	15		2006	9.5	0.00	9.5	0.00
311.9675	HVAC HEAT PUMP/COMPRESSOR	12,838	1991	5.5	70,609	15		2006	15.0	855.87	9.5	8,130.73
311.9676	HVAC DUCTWORK	5,349	1991	5.5	29,420			2011	20.0	267.45	14.5	3,878.03
311.9679	FIRE PROTECTION SYS COMPLETE	3,210	1991	5.5	17,655	25		2011	20.0	160.50	14.5	2,327.25
311.9687	SUBSTRUCTURE FOUNDATION WORK	0	1972	0.0	0			2011	14.5	0.00	14.5	0.00
311.9687	SUBSTRUCTURE FOUNDATION WORK	5,349	1991	5.5	29,420			2011	20.0	267.45	14.5	3,878.03
311.315	LAB BUILDING #19	157,470		14.9	2,349,838				28.0	6,051.81	12.8	77,715.53
311.9697	INTERNAL PARTITIONS	0	1959	0.0	0			2011	14.5	0.00	14.5	0.00
311.9697	INTERNAL PARTITIONS	2,610	1972	24.5	63,945			2011	39.0	66.92	14.5	970.38
311.9697	INTERNAL PARTITIONS	2,045	1987	9.5	19,428			2011	24.0	85.21	14.5	1,235.52
311.9698	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	0	1959	0.0	0			2011	14.5	0.00	14.5	0.00
311.9698	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	27,669	1972	24.5	677,891			2011	39.0	709.46	14.5	10,287.19
311.9698	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	32,723	1987	9.5	310,869			2011	24.0	1,363.46	14.5	19,770.15
311.9699	BUILDING APPURTENANCES(EACH ELEV)	0	1959	0.0	0			2011	14.5	0.00	14.5	0.00
311.9699	BUILDING APPURTENANCES(EACH ELEV)	5,221	1972	24.5	127,915			2011	39.0	133.87	14.5	1,941.14
311.9699	BUILDING APPURTENANCES(EACH ELEV)	23,520	1987	9.5	223,440			2011	24.0	980.00	14.5	14,210.00
311.9700	ROOF (EACH LEVEL)	0	1959	0.0	0	20		1999	2.5	0.00	2.5	0.00
311.9700	ROOF (EACH LEVEL)	2,610	1972	24.5	63,945	20		2011	39.0	66.92	14.5	970.38
311.9700	ROOF (EACH LEVEL)	13,294	1987	9.5	126,293	20		2007	20.0	664.70	10.5	6,979.35
311.9701	FLOOR COVERING (EACH ELEV)	0	1959	0.0	0			2011	14.5	0.00	14.5	0.00

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311.9701	FLOOR COVERING (EACH ELEV)	1,566	1972	24.5	38,367			2011	39.0	40.15	14.5	582.23
311.9701	FLOOR COVERING (EACH ELEV)	2,045	1987	9.5	19,428			2011	24.0	85.21	14.5	1,235.52
311.9703	PLUMBING SYSTEM COMPLETE	0	1959	0.0	0	25		2011	14.3	0.00	14.5	0.00
311.9703	PLUMBING SYSTEM COMPLETE	1,044	1972	24.5	25,578	25		1997	25.0	41.76	0.5	20.88
311.9703	PLUMBING SYSTEM COMPLETE	2,045	1987	9.5	19,428	25		2011	24.0	85.21	14.5	1,235.52
311.9704	LIGHTING SYSTEM COMPLETE	1,977	1959	37.5	74,138	20		1999	40.0	49.43	2.5	123.58
311.9704	LIGHTING SYSTEM COMPLETE	2,073	1972	24.5	50,789	20		2011	39.0	53.15	14.5	770.73
311.9704	LIGHTING SYSTEM COMPLETE	4,090	1987	9.5	38,855	20		2007	20.0	204.50	10.5	2,147.25
311.9706	HVAC A/R CONDITIONER	0	1959	0.0	0	15		2004	7.5	0.00	7.5	0.00
311.9706	HVAC A/R CONDITIONER	1,044	1972	24.5	25,578	15		2002	30.0	34.80	5.5	191.40
311.9706	HVAC HEAT PUMP/COMPRESSOR	5,113	1987	9.5	48,574	15		2002	15.0	340.87	5.5	1,874.77
311.9709	HVAC DUCTWORK	522	1972	24.5	12,789	15		2002	30.0	17.40	5.5	95.70
311.9709	HVAC DUCTWORK	3,068	1987	9.5	29,146	15		2002	15.0	204.53	5.5	1,124.93
311.9720	SUBSTRUCTURE FOUNDATION WORK	0	1959	0.0	0			2011	14.5	0.00	14.5	0.00
311.9720	SUBSTRUCTURE FOUNDATION WORK	8,875	1972	24.5	217,438			2011	39.0	227.56	14.5	3,299.68
311.9720	SUBSTRUCTURE FOUNDATION WORK	14,316	1987	9.5	136,002			2011	24.0	596.50	14.5	8,649.25
311.318	H/2 BUILDING	70,541		25.3	1,788,068				39.5	1,785.80	14.3	25,604.66
311.0130	INTERNAL PARTITIONS	2,603	1972	24.5	63,774			2011	39.0	66.74	14.5	967.78
311.0131	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	2,664	1959	37.5	99,900			2011	52.0	51.23	14.5	742.85
311.0131	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	29,279	1972	24.5	717,336			2011	39.0	750.74	14.5	10,885.78
311.0133	ROOF (EACH LEVEL)	760	1959	37.5	28,500	20		1999	40.0	19.00	2.5	47.50
311.0133	ROOF (EACH LEVEL)	20,821	1972	24.5	510,115	20		2011	39.0	533.87	14.5	7,741.14
311.0137	LIGHTING SYSTEM COMPLETE	205	1959	37.5	7,688	20		1999	40.0	5.13	2.5	12.81
311.0137	LIGHTING SYSTEM COMPLETE	2,961	1972	24.5	73,035	20		2011	39.0	76.44	14.5	1,108.32
311.0153	SUBSTRUCTURE FOUNDATION WORK	818	1959	37.5	30,675			2011	52.0	15.73	14.5	228.10
311.0153	SUBSTRUCTURE FOUNDATION WORK	10,410	1972	24.5	255,045			2011	39.0	266.92	14.5	3,870.38
311.319	CHLORINATION BUILDING UNITS 4/5	22,085		24.5	541,085				38.1	579.91	13.6	7,877.22
311.0160	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	10,059	1972	24.5	246,446			2011	39.0	257.92	14.5	3,739.88
311.0161	BUILDING APPURTENANCES(EACH ELEV)	949	1972	24.5	23,251			2011	39.0	24.33	14.5	352.83
311.0162	ROOF (EACH LEVEL)	2,088	1972	24.5	51,156	20		2011	39.0	53.54	14.5	776.31

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311.0165	PLUMBING SYSTEM COMPLETE	949	1972	24.5	23,251	25		1997	25.0	37.96	0.5	18.98
311.0166	LIGHTING SYSTEM COMPLETE	949	1972	24.5	23,251	20		2011	39.0	24.33	14.5	352.83
311.0177	HOIST	3,105	1972	24.5	76,073			2011	39.0	79.62	14.5	1,154.42
311.0182	SUBSTRUCTURE FOUNDATION WORK	3,986	1972	24.5	97,657			2011	39.0	102.21	14.5	1,481.97
311.320	LIME STORAGE BUILDING	18,736		37.5	702,602				49.8	376.53	12.3	4,616.32
311.0189	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	14,051	1959	37.5	526,913			2011	52.0	270.21	14.5	3,918.07
311.0190	BUILDING APPURTENANCES(EACH ELEV)	937	1959	37.5	35,138			2011	52.0	18.02	14.5	261.28
311.0191	ROOF (EACH LEVEL)	1,874	1959	37.5	70,275	20		1999	40.0	46.85	2.5	117.13
311.0195	LIGHTING SYSTEM COMPLETE	937	1959	37.5	35,138	20		1999	40.0	23.43	2.5	58.56
311.0211	SUBSTRUCTURE FOUNDATION WORK	937	1959	37.5	35,138			2011	52.0	18.02	14.5	261.28
311.323	HAZARD WASTE STORAGE #21	85,331		8.5	725,315				21.0	4,071.78	12.5	50,720.91
311.0276	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	18,773	1988	8.5	159,571			2011	23.0	816.22	14.5	11,835.15
311.0277	BUILDING APPURTENANCES(EACH ELEV)	7,680	1988	8.5	65,280			2011	23.0	333.91	14.5	4,841.74
311.0278	ROOF (EACH LEVEL)	2,560	1988	8.5	21,760	20		2008	20.0	128.00	11.5	1,472.00
311.0281	PLUMBING SYSTEM COMPLETE	5,973	1988	8.5	50,771	25		2011	23.0	259.70	14.5	3,765.59
311.0282	LIGHTING SYSTEM COMPLETE	25,599	1988	8.5	217,592	20		2008	20.0	1,279.95	11.5	14,719.43
311.0285	HVAC VENTILATING FAN	7,680	1988	8.5	65,280	15		2003	15.0	512.00	6.5	3,328.00
311.0298	SUBSTRUCTURE FOUNDATION WORK	17,066	1988	8.5	145,061			2011	23.0	742.00	14.5	10,759.00
311.327	SERVICE BUILDING	874,493		14.9	13,013,921				24.0	36,367.52	13.7	497,188.39
311.2521	INTERNAL PARTITIONS	0	1959	0.0	0			2011	14.5	0.00	14.5	0.00
311.2521	INTERNAL PARTITIONS	71,329	1991	5.5	392,310			2011	20.0	3,566.45	14.5	51,713.53
311.2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	84,940	1959	37.5	3,185,250			2011	52.0	1,633.46	14.5	23,685.19
311.2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	3,259	1977	19.5	63,551			2011	34.0	95.85	14.5	1,389.87
311.2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	66,574	1991	5.5	366,157			2011	20.0	3,328.70	14.5	48,266.15
311.2523	BUILDING APPURTENANCES(EACH ELEV)	45,538	1959	37.5	1,707,675			2011	52.0	875.73	14.5	12,698.10
311.2523	BUILDING APPURTENANCES(EACH ELEV)	1,622	1974	22.5	36,495			2011	37.0	43.84	14.5	635.65
311.2523	BUILDING APPURTENANCES(EACH ELEV)	22,820	1978	18.5	422,170			2011	33.0	691.52	14.5	10,026.97
311.2523	BUILDING APPURTENANCES(EACH ELEV)	14,330	1979	17.5	250,775			2011	32.0	447.81	14.5	6,493.28

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311.2523	BUILDING APPURTENANCES(EACH ELEV)	5,195	1980	16.5	85,718			2011	31.0	167.58	14.5	2,429.92
311.2523	BUILDING APPURTENANCES(EACH ELEV)	22,132	1982	14.5	320,914			2011	29.0	763.17	14.5	11,066.00
311.2523	BUILDING APPURTENANCES(EACH ELEV)	3,304	1983	13.5	44,604			2011	28.0	118.00	14.5	1,711.00
311.2523	BUILDING APPURTENANCES(EACH ELEV)	1,634	1984	12.5	20,425			2011	27.0	60.52	14.5	877.52
311.2523	BUILDING APPURTENANCES(EACH ELEV)	13,386	1985	11.5	153,939			2011	26.0	514.85	14.5	7,465.27
311.2524	ROOF (EACH LEVEL)	5,885	1959	37.5	220,688	20		1999	40.0	147.13	2.5	367.81
311.2524	ROOF (EACH LEVEL)	76,084	1991	5.5	418,462	20		2011	20.0	3,804.20	14.5	55,160.90
311.2524	ROOF (EACH LEVEL)	29,324	1995	1.5	43,986	20		2011	16.0	1,832.75	14.5	26,574.88
311.2525	FLOOR COVERING (EACH ELEV)	0	1959	0.0	0			2011	14.5	0.00	14.5	0.00
311.2525	FLOOR COVERING (EACH ELEV)	5,816	1980	16.5	95,964			2011	31.0	187.61	14.5	2,720.39
311.2525	FLOOR COVERING (EACH ELEV)	28,532	1991	5.5	156,926			2011	20.0	1,426.60	14.5	20,685.70
311.2526	HVAC CONTROL SYSTEM	4,755	1991	5.5	26,153	20		2011	20.0	237.75	14.5	3,447.38
311.2527	PLUMBING SYSTEM COMPLETE	16,629	1959	37.5	623,588	25		2011	52.0	319.79	14.5	4,636.93
311.2527	PLUMBING SYSTEM COMPLETE	988	1980	16.5	16,302	25		2005	25.0	39.52	8.5	335.92
311.2527	PLUMBING SYSTEM COMPLETE	4,755	1991	5.5	26,153	25		2011	20.0	237.75	14.5	3,447.38
311.2528	LIGHTING SYSTEM COMPLETE	24,560	1959	37.5	921,000	20		1999	40.0	614.00	2.5	1,535.00
311.2528	LIGHTING SYSTEM COMPLETE	2,956	1972	24.5	72,422	20		2011	39.0	75.79	14.5	1,099.03
311.2528	LIGHTING SYSTEM COMPLETE	180,700	1991	5.5	993,850	20		2011	20.0	9,035.00	14.5	131,007.50
311.2529	HVAC HEATER	0	1959	0.0	0	15		2004	7.5	0.00	7.5	0.00
311.2529	HVAC HEATER	4,755	1991	5.5	26,153	15		2006	15.0	317.00	9.5	3,011.50
311.2530	HVAC AIR CONDITIONER	0	1963	0.0	0	15		2008	11.5	0.00	11.5	0.00
311.2530	HVAC AIR CONDITIONER	0	1979	0.0	0	15		2011	14.5	0.00	14.5	0.00
311.2530	HVAC AIR CONDITIONER	2,862	1980	16.5	47,223	15		2011	31.0	92.32	14.5	1,338.68
311.2530	HVAC AIR CONDITIONER	6,148	1984	12.5	76,850	15		1999	15.0	409.87	2.5	1,024.67
311.2530	HVAC AIR CONDITIONER	1,365	1987	9.5	12,968	15		2002	15.0	91.00	5.5	500.50
311.2530	HVAC AIR CONDITIONER	9,511	1991	5.5	52,311	15		2006	15.0	634.07	9.5	6,023.63
311.2531	HVAC VENTILATING FAN	5,618	1980	16.5	92,697	15		2011	31.0	181.23	14.5	2,627.77
311.2531	HVAC VENTILATING FAN	4,555	1991	5.5	25,053	15		2006	15.0	303.67	9.5	2,884.83
311.2532	HVAC HEAT PUMP/COMPRESSOR	25,302	1991	5.5	139,161	15		2006	15.0	1,686.80	9.5	16,024.60
311.2533	HVAC DUCTWORK	9,511	1991	5.5	52,311	25		2011	20.0	475.55	14.5	6,895.48
311.2536	FIRE PROTECTION SYS COMPLETE	630	1980	16.5	10,395	25		2005	25.0	25.20	8.5	214.20
311.2536	FIRE PROTECTION SYS COMPLETE	4,755	1991	5.5	26,153	25		2011	20.0	237.75	14.5	3,447.38
311.2538	HEATING SYSTEM	549	1978	18.5	10,157	25		2003	25.0	21.96	6.5	142.74
311.2538	HEATING SYSTEM	19,417	1987	9.5	184,462	25		2011	24.0	809.04	14.5	11,731.10

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311.2544	SUBSTRUCTURE FOUNDATION WORK	42,468	1959	37.5	1,592,550			2011	52.0	816.69	14.5	11,842.04
311.328	MAIN STOREROOM BUILDING AND OFFICES	135,020		23.7	3,202,730				36.2	3,727.62	12.9	47,946.19
311.2574	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	60,773	1972	24.5	1,488,939			2011	39.0	1,558.28	14.5	22,595.09
311.2575	BUILDING APPURTENANCES(EACH ELEV)	6,077	1972	24.5	148,887			2011	39.0	155.82	14.5	2,259.40
311.2575	BUILDING APPURTENANCES(EACH ELEV)	2,813	1978	18.5	52,041			2011	33.0	85.24	14.5	1,236.02
311.2576	ROOF (EACH LEVEL)	12,155	1972	24.5	297,798	20		2011	39.0	311.67	14.5	4,519.17
311.2579	PLUMBING SYSTEM COMPLETE	6,077	1972	24.5	148,887	25		1997	25.0	243.08	0.5	121.54
311.2579	PLUMBING SYSTEM COMPLETE	8,441	1978	18.5	156,159	25		2003	25.0	337.64	6.5	2,194.66
311.2580	LIGHTING SYSTEM COMPLETE	12,155	1972	24.5	297,798	20		2011	39.0	311.67	14.5	4,519.17
311.2581	HVAC HEATER	2,220	1989	7.5	16,650	25		2011	22.0	100.91	14.5	1,463.18
311.2596	SUBSTRUCTURE FOUNDATION WORK	24,309	1972	24.5	595,571			2011	39.0	623.31	14.5	9,037.98
311.329	TURBINE GENERATOR BUILDING	354,966		55.5	19,700,614				69.9	5,079.39	14.4	73,059.97
311.2626	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	209,438	1941	55.5	11,623,809			2011	70.0	2,991.97	14.5	43,383.59
311.2628	ROOF (EACH LEVEL)	17,752	1941	55.5	985,236			2011	70.0	253.60	14.5	3,677.20
311.2632	LIGHTING SYSTEM COMPLETE	3,547	1941	55.5	196,859	20		2001	60.0	59.12	4.5	266.03
311.2648	SUBSTRUCTURE FOUNDATION WORK	124,229	1941	55.5	6,894,710			2011	70.0	1,774.70	14.5	25,733.15
311.331	PAVILION (PICNIC) BUILDING	91,935		18.5	1,703,635				28.2	3,256.19	11.0	35,758.17
311.2729	INTERNAL PARTITIONS	7,071	1981	15.5	109,601			2011	30.0	235.70	14.5	3,417.65
311.2730	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	5,980	1960	36.5	218,270			2011	51.0	117.25	14.5	1,700.20
311.2730	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	35,354	1981	15.5	547,987			2011	30.0	1,178.47	14.5	17,087.77
311.2731	BUILDING APPURTENANCES(EACH ELEV)	816	1960	36.5	29,784			2011	51.0	16.00	14.5	232.00
311.2731	BUILDING APPURTENANCES(EACH ELEV)	3,535	1981	15.5	54,793			2011	30.0	117.83	14.5	1,708.58
311.2731	BUILDING APPURTENANCES(EACH ELEV)	3,407	1983	13.5	45,995			2011	28.0	121.68	14.5	1,764.34
311.2732	ROOF (EACH LEVEL)	2,311	1960	36.5	84,352	20		2000	40.0	57.78	3.5	202.21
311.2732	ROOF (EACH LEVEL)	10,608	1981	15.5	164,393	20		2001	20.0	530.30	4.5	2,386.35
311.2735	PLUMBING SYSTEM COMPLETE	816	1960	36.5	29,784	25		2011	51.0	16.00	14.5	232.00
311.2735	PLUMBING SYSTEM COMPLETE	7,071	1981	15.5	109,601	25		2006	25.0	282.84	9.5	2,686.98
311.2736	LIGHTING SYSTEM COMPLETE	816	1960	36.5	29,784	20		2000	40.0	20.40	3.5	71.40

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311.2736	LIGHTING SYSTEM COMPLETE	7,763	1981	15.5	120,327	20		2001	20.0	388.15	4.5	1,746.68
311.2749	SUBSTRUCTURE FOUNDATION WORK	2,854	1960	36.5	104,171			2011	51.0	55.96	14.5	811.43
311.2749	SUBSTRUCTURE FOUNDATION WORK	3,535	1981	15.5	54,793			2011	30.0	117.83	14.5	1,708.58
311.332	MOBILE TRAILER	0		0.0	0				0.0	0.00	0.0	0.00
311.2781	TRAILER	0	1975	0.0	0	15		2005	8.5	0.00	8.5	0.00
311.333	SERVICE ISLAND	0		0.0	0				0.0	0.00	0.0	0.00
311.2797	PIPING, ALL UNDER 4 INCHES	0	1980	0.0	0			2011	14.5	0.00	14.5	0.00
311.2799	PUMP COMPLETE	0	1979	0.0	0	25		2004	7.5	0.00	7.5	0.00
311.340	CONTROL ROOM BUILDING	717,985		23.5	16,848,244				31.2	22,988.91	8.8	201,171.24
311.9796	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	158,816	1972	24.5	3,888,092			2011	39.0	4,087.08	14.5	58,972.62
311.9797	BUILDING APPURTENANCES(EACH ELEV)	44,699	1972	24.5	1,095,126			2011	39.0	1,146.13	14.5	16,618.86
311.9797	BUILDING APPURTENANCES(EACH ELEV)	364	1976	20.5	7,462			2011	35.0	10.40	14.5	150.80
311.9797	BUILDING APPURTENANCES(EACH ELEV)	10,646	1979	17.5	186,305			2011	32.0	332.89	14.5	4,823.97
311.9798	ROOF (EACH LEVEL)	16,780	1972	24.5	411,110	20		2011	39.0	430.26	14.5	6,238.72
311.9799	FLOOR COVERING (EACH ELEV)	4,395	1972	24.5	107,678			2011	39.0	112.69	14.5	1,634.04
311.9801	PLUMBING SYSTEM COMPLETE	146,504	1972	24.5	3,589,348	25		1997	25.0	5,860.16	0.5	2,930.08
311.9801	PLUMBING SYSTEM COMPLETE	3,248	1976	20.5	66,584	25		2001	25.0	129.92	4.5	584.64
311.9802	LIGHTING SYSTEM COMPLETE	219,515	1972	24.5	5,376,118	20		2011	39.0	5,628.59	14.5	81,614.55
311.9802	LIGHTING SYSTEM COMPLETE	738	1979	17.5	12,915	20		1999	20.0	36.90	2.5	92.25
311.9804	HVAC AIR CONDITIONER	62,934	1972	24.5	1,541,883	15		2002	30.0	2,097.80	5.5	11,537.90
311.9806	HVAC HEAT PUMP/COMPRESSOR	43,217	1987	9.5	410,562	15		2002	15.0	2,881.13	5.5	15,846.23
311.9808	FIRE PROTECTION SYS COMPLETE	6,329	1972	24.5	155,061	25		1997	25.0	253.16	0.5	126.58
311.342	SWITCHGEAR BUILDING	21,976		11.5	252,724				20.4	1,076.52	8.9	9,596.10
311.9894	BUILDING APPURTENANCES(EACH ELEV)	13,776	1985	11.5	158,424			2011	28.0	529.85	14.5	7,682.77
311.9901	HVAC AIR CONDITIONER	8,200	1985	11.5	94,300	15		2000	15.0	546.67	3.5	1,913.33

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311.350	MISCELLANEOUS BUILDING	49,227		25.0	1,229,033				27.5	1,791.46	8.1	14,455.49
311.3103	SHED	17,724	1978	18.5	327,894	20		1998	20.0	886.20	1.5	1,329.30
311.3103	SHED	1,900	1996	0.5	950	20		2011	15.0	126.67	14.5	1,836.67
311.3110	BUILDING/SHELTER, COMPLETE	7,982	1941	55.5	443,001			2011	70.0	114.03	14.5	1,653.41
311.3110	BUILDING/SHELTER, COMPLETE	4,789	1959	37.5	179,588			2011	52.0	92.10	14.5	1,335.39
311.3110	BUILDING/SHELTER, COMPLETE	7,196	1972	24.5	176,302			2011	39.0	184.51	14.5	2,675.44
311.3110	BUILDING/SHELTER, COMPLETE	1,626	1981	15.5	25,203			2011	30.0	54.20	14.5	785.90
311.3110	BUILDING/SHELTER, COMPLETE	8,010	1987	9.5	76,095			2011	24.0	333.75	14.5	4,839.38
311.366	DISPATCHER OFFICE/FITNESS CENTER	45,082		28.9	1,303,040				37.1	1,215.42	14.4	17,474.20
311.6166	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	10,097	1941	55.5	560,384			2011	70.0	144.24	14.5	2,091.52
311.6167	BUILDING APPURTENANCES(EACH ELEV)	26,867	1980	16.5	443,306			2011	31.0	866.69	14.5	12,566.82
311.6168	ROOF (EACH ELEV)	749	1941	55.5	41,570	20		2001	60.0	12.48	4.5	56.18
311.6169	FLOOR COVERING (EACH ELEV)	3,360	1986	10.5	35,280			2011	25.0	134.40	14.5	1,948.80
311.6171	PLUMBING SYS COMPLETE	148	1941	55.5	8,214	25		2011	70.0	2.11	14.5	30.66
311.6172	LIGHTING SYS COMPLETE	148	1941	55.5	8,214	20		2001	60.0	2.47	4.5	11.10
311.6186	SUBSTRUCTURE FOUNDATION WORK	3,713	1941	55.5	206,072			2011	70.0	53.04	14.5	769.12
311.367	LAND UTILIZATION - MAINTENANCE BUILDING	162,012		7.5	1,215,093				21.7	7,467.29	14.2	108,007.46
311.6201	INTERNAL PARTITIONS	29,162	1989	7.5	218,715			2011	22.0	1,325.55	14.5	19,220.41
311.6202	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	35,643	1989	7.5	267,323			2011	22.0	1,620.14	14.5	23,491.98
311.6203	BUILDING APPURTENANCES(EACH ELEV)	17,821	1989	7.5	133,658			2011	22.0	810.05	14.5	11,745.66
311.6204	ROOF (EACH LEVEL)	17,821	1989	7.5	133,658	20		2011	22.0	810.05	14.5	11,745.66
311.6207	PLUMBING SYS COMPLETE	6,481	1989	7.5	48,608	25		2011	22.0	294.59	14.5	4,271.57
311.6208	LIGHTING SYS COMPLET	14,581	1989	7.5	109,358	20		2011	22.0	662.77	14.5	9,610.20
311.6210	HVAC AIR CONDITIONER	1,620	1989	7.5	12,150	15		2004	15.0	108.00	7.5	810.00
311.6211	HVAC VENTILATING FAN	1,620	1989	7.5	12,150	15		2004	15.0	108.00	7.5	810.00
311.6212	HVAC HEAT PUMP/COMPRESSOR	1,620	1989	7.5	12,150	15		2004	15.0	108.00	7.5	810.00
311.6224	SUBSTRUCTURE FOUNDATION WORK	35,643	1989	7.5	267,323			2011	22.0	1,620.14	14.5	23,491.98
311.368	LAND UTILITIZATION - MAIN OFFICE BUILDING	1,000		17.5	17,500				32.0	31.25	14.5	453.13

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311.6244	BUILDING APPURTENANCES(EACH ELEV)	1,000	1979	17.5	17,500			2011	32.0	31.25	14.5	453.13
311.390	SCADA/SITE ENGR/SYST PROTECTION	82,843		24.5	2,029,654				39.0	2,124.18	14.5	30,800.60
311.6322	SUPERSTRUCTURE, INC STEEL AND CONCRETE	52,931	1972	24.5	1,296,810			2011	39.0	1,357.21	14.5	19,679.47
311.0326	LIGHTING SYSTEM COMPLETE	29,912	1972	24.5	732,844	20		2011	39.0	766.97	14.5	11,121.13
311.4	COOLING SYSTEMS	10,665,926		19.2	204,976,109				30.4	350,479.49	13.0	4,558,774.60
311.404	CONDENSER COOLING WATER CANAL SYSTEM	1,500,485		25.0	37,465,119				39.3	38,216.39	14.5	554,137.50
311.4091	RIP RAP	505,734	1972	24.5	12,390,483			2011	39.0	12,967.54	14.5	188,029.31
311.4097	INTAKE CANAL, INC EARTHWORK, FILL, ETC	14,314	1941	55.5	794,427			2011	70.0	204.49	14.5	2,965.04
311.4097	INTAKE CANAL, INC EARTHWORK, FILL, ETC	402,847	1972	24.5	9,869,752			2011	39.0	10,329.41	14.5	149,776.45
311.4099	DISCHARGE CANAL,INC EARTHWORK, FILL, ETC	8,371	1941	55.5	464,591			2011	70.0	119.59	14.5	1,733.99
311.4099	DISCHARGE CANAL,INC EARTHWORK, FILL, ETC.	402,847	1972	24.5	9,869,752			2011	39.0	10,329.41	14.5	149,776.45
311.4101	RETAINING WALL	166,372	1972	24.5	4,076,114			2011	39.0	4,265.95	14.5	61,856.26
311.408	POND/LAKE/RESERVOIR CANAL (COOLING)	4,049,929		24.5	99,223,261				39.0	103,844.33	14.5	1,505,742.83
311.4187	RIP RAP	899,083	1972	24.5	22,027,534			2011	39.0	23,053.41	14.5	334,274.45
311.4188	POND/LAKE/RESERVOIR	3,150,846	1972	24.5	77,195,727			2011	39.0	80,790.92	14.5	1,171,466.38
311.409	POND/LAKE/CANAL DRAINAGE/LEVELING SYSTE	3,832,585		11.0	42,300,766				23.0	166,526.92	12.3	2,054,567.73
311.4202	PIPING, ALL UNDER 4 INCHES	62,439	1972	24.5	1,529,756	25		1997	25.0	2,497.56	0.5	1,248.78
311.4203	PIPING, RUN 4 INCHES OR LARGER	2,031,917	1982	14.5	29,462,797	25		2007	25.0	81,276.68	10.5	853,405.14
311.4203	PIPING, RUN 4 INCHES OR LARGER	4,862	1988	8.5	41,327	25		2011	23.0	211.39	14.5	3,065.17
311.4203	PIPING, RUN 4 INCHES OR LARGER	1,733,367	1990	6.5	11,266,888	25		2011	21.0	82,541.29	14.5	1,196,848.64
311.410	POND/LAKE RESERVOIR/CANAL FILL SYSTEM	847,125		18.1	15,309,814				27.6	30,667.38	9.2	283,524.15

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311.4222	DRIVE,ELEC. MOTOR, COMPLETE	14,877	1972	24.5	364,487	20		2011	39.0	381.40	14.5	5,531.19
311.4225	PIPING, RUN 4 INCHES OR LARGER	243,143	1972	24.5	5,957,004	25		1997	25.0	9,725.72	0.5	4,862.86
311.4226	PUMP COMPLETE	44,630	1972	24.5	1,093,435	25		1997	25.0	1,785.20	0.5	892.60
311.4230	GAUGING SYSTEM, COMPLETE	544,475	1982	14.5	7,804,868			2011	29.0	18,775.00	14.5	272,237.50
311.412	OCEAN/LAKE/RIVER/CANAL DISCH. STRUCTURE	435,802		24.5	10,677,149				38.8	11,224.47	14.3	160,802.59
311.4254	DISCHARGE HEADWALL	388,736	1972	24.5	9,524,032			2011	39.0	9,967.59	14.5	144,530.05
311.4256	SLUICE GATE	43,580	1972	24.5	1,067,710			2011	39.0	1,117.44	14.5	16,202.82
311.4262	STOP LOGS, COMPLETE	3,488	1972	24.5	85,407	25		1997	25.0	139.44	0.5	69.72
311.5	RAW AND TREATED WATER SYSTEMS	1,839,157		16.4	30,105,536				21.7	84,606.25	9.0	764,529.49
311.501	RAW WATER SUPPLY SYSTEM	499,145		24.1	12,021,393				26.2	19,045.04	2.3	42,924.85
311.6020	CONTROL/INSTRUMENTATION SYSTEM	11,240	1972	24.5	275,380	20		2011	39.0	288.21	14.5	4,178.97
311.6020	CONTROL/INSTRUMENTATION SYSTEM	20,766	1982	14.5	301,107	20		2002	20.0	1,038.30	5.5	5,710.65
311.6021	DRIVE,ELEC. MOTOR, COMPLETE	12,176	1972	24.5	298,312	20		2011	39.0	312.21	14.5	4,526.97
311.6022	FOUNDATION	16,592	1972	24.5	406,504			2011	39.0	425.44	14.5	6,168.82
311.6024	PIPING, RUN 4 INCHES OR LARGER	344,572	1972	24.5	8,442,014	25		1997	25.0	13,782.88	0.5	6,891.44
311.6025	PUMP COMPLETE	10,705	1972	24.5	262,273	25		1997	25.0	428.20	0.5	214.10
311.6030	RAW WATER WELL	83,094	1972	24.5	2,035,803	10		2002	30.0	2,769.80	5.5	15,233.90
311.6030	RAW WATER WELL	0	1980	0.0	0	10		2000	3.5	0.00	3.5	0.00
311.502	WATER TREATMENT SYSTEM	200,173		19.6	3,967,779				24.1	8,291.59	10.3	85,744.74
311.6049	CONTROL/INSTRUMENTATION SYSTEM	36,185	1972	24.5	886,533	20		2011	39.0	927.82	14.5	13,453.40
311.6049	CONTROL/INSTRUMENTATION SYSTEM	8,583	1991	5.5	47,207	20		2011	20.0	429.15	14.5	6,222.68
311.6050	DRIVE,ELEC. MOTOR, COMPLETE	2,043	1972	24.5	50,054	20		2011	39.0	52.38	14.5	759.56
311.6052	PIPING, ALL UNDER 4 INCHES	3,907	1961	35.5	138,699	10		2001	40.0	97.68	4.5	439.54
311.6052	PIPING, ALL UNDER 4 INCHES	6,022	1972	24.5	147,539	10		2002	30.0	200.73	5.5	1,104.03
311.6052	PIPING, ALL UNDER 4 INCHES	7,262	1991	5.5	39,941	10		2001	10.0	726.20	4.5	3,267.90
311.6054	PUMP COMPLETE	7,879	1972	24.5	193,036	10		2002	30.0	262.63	5.5	1,444.48

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311.6055	TANK	31,182	1972	24.5	763,959			2011	39.0	799.54	14.5	11,593.31
311.6056	VALVE, SPECIAL	40,768	1972	24.5	998,816			2011	39.0	1,045.33	14.5	15,157.33
311.6059	CHLORINATOR	14,591	1972	24.5	357,480	10		2002	30.0	486.37	5.5	2,675.02
311.6061	CHEMICAL HANDLING SYSTEM	29,495	1995	1.5	44,243	10		2005	10.0	2,949.50	8.5	25,070.75
311.6066	SHELTER ASSEMBLY	12,256	1972	24.5	300,272			2011	39.0	314.26	14.5	4,556.72
311.504	WASTE WATER TREATMENT SYSTEM	717,352		6.5	4,630,105				15.8	45,396.67	10.2	463,702.19
311.6086	CONTROL/INSTRUMENTATION SYSTEM	17,815	1977	19.5	347,393	20		1997	20.0	890.75	0.5	445.38
311.6086	CONTROL/INSTRUMENTATION SYSTEM	26,013	1986	10.5	273,137	20		2006	20.0	1,300.65	9.5	12,356.18
311.6086	CONTROL/INSTRUMENTATION SYSTEM	142,007	1993	3.5	497,025	20		2011	18.0	7,889.28	14.5	114,394.53
311.6088	FOUNDATION	18,842	1986	10.5	197,841			2011	25.0	753.68	14.5	10,928.36
311.6088	FOUNDATION	17,751	1993	3.5	62,129			2011	18.0	986.17	14.5	14,299.42
311.6088	FOUNDATION	686	1994	2.5	1,715			2011	17.0	40.35	14.5	585.12
311.6089	PIPING, ALL UNDER 4 INCHES	17,596	1976	20.5	360,718	10		2006	30.0	586.53	9.5	5,572.07
311.6089	PIPING, ALL UNDER 4 INCHES	1,500	1982	14.5	21,750	10		2002	20.0	75.00	5.5	412.50
311.6089	PIPING, ALL UNDER 4 INCHES	26,346	1986	10.5	276,633	10		2006	20.0	1,317.30	9.5	12,514.35
311.6090	PIPING, RUN 4 INCHES OR LARGER	18,773	1972	24.5	459,939	10		2002	30.0	625.77	5.5	3,441.72
311.6090	PIPING, RUN 4 INCHES OR LARGER	24,012	1977	19.5	468,234	10		1997	20.0	1,200.60	0.5	600.30
311.6090	PIPING, RUN 4 INCHES OR LARGER	21,177	1986	10.5	222,359	10		2006	20.0	1,058.85	9.5	10,059.08
311.6090	PIPING, RUN 4 INCHES OR LARGER	71,004	1993	3.5	248,514	10		2003	10.0	7,100.40	6.5	46,152.60
311.6091	PUMP COMPLETE	88,754	1993	3.5	310,639	10		2003	10.0	8,875.40	6.5	57,690.10
311.6092	TANK	0	1986	0.0	0			2011	14.5	0.00	14.5	0.00
311.6092	TANK	88,754	1993	3.5	310,639			2011	18.0	4,930.78	14.5	71,496.28
311.6092	TANK	13,040	1994	2.5	32,600			2011	17.0	767.06	14.5	11,122.35
311.6097	SKIMMER	13,419	1985	11.5	154,319	15		2000	15.0	894.60	3.5	3,131.10
311.6098	BELT FILTER PRESS	109,863	1993	3.5	384,521			2011	18.0	6,103.50	14.5	88,500.75
311.505	DOMESTIC WATER SYSTEM (POTABLE)	422,487		22.5	9,466,259				35.6	11,872.95	14.5	172,157.71
311.6112	CONTROL/INSTRUMENTATION SYSTEM	8,330	1989	7.5	62,475	20		2011	22.0	378.64	14.5	5,490.23
311.6114	PIPING, ALL UNDER 4 INCHES	1,624	1961	35.5	57,652			2011	50.0	32.48	14.5	470.96
311.6114	PIPING, ALL UNDER 4 INCHES	247,584	1972	24.5	6,065,808			2011	39.0	6,348.31	14.5	92,050.48
311.6115	PIPING, RUN 4 INCHES OR LARGER	2,346	1959	37.5	87,975			2011	52.0	45.12	14.5	654.17

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311.6115	PIPING, RUN 4 INCHES OR LARGER	11,938	1972	24.5	292,481			2011	39.0	306.10	14.5	4,438.49
311.6115	PIPING, RUN 4 INCHES OR LARGER	32,883	1989	7.5	246,623			2011	22.0	1,494.68	14.5	21,672.89
311.6117	TANK	12,495	1989	7.5	93,713			2011	22.0	567.95	14.5	8,235.34
311.6121	ELEVATED WATER TANK, INCL. FOUNDATION	105,287	1972	24.5	2,579,532			2011	39.0	2,699.67	14.5	39,145.17
311.6	SECURITY SYSTEMS	70,669		14.5	1,022,170				19.7	3,582.82	5.9	21,226.93
311.601	ACCESS CONTROL SYSTEM	70,669		14.5	1,022,170				19.7	3,582.82	5.9	21,226.93
311.7230	COMPUTER/MICROPROCESSER	3,367	1996	0.5	1,684	20		2011	15.0	224.47	14.5	3,254.77
311.7231	KEY CARD SYSTEM	5,563	1996	0.5	2,782	20		2011	15.0	370.87	14.5	5,377.57
311.7232	CCTV MONITORING SYSTEM	45,979	1979	17.5	804,633	20		1999	20.0	2,298.95	2.5	5,747.38
311.7232	CCTV MONITORING SYSTEM	10,455	1985	11.5	120,233	20		2005	20.0	522.75	8.5	4,443.38
311.7238	TURNSTILE	5,305	1979	17.5	92,838			2011	32.0	165.78	14.5	2,403.83
311.7	FUEL UNLOADING AND STORAGE FACILITIES	3,828,005		16.4	62,855,601				25.1	152,316.79	14.0	2,138,486.97
311.701	FUEL OIL STORAGE SYSTEM	2,874,562		15.6	44,764,889				24.3	118,153.57	14.2	1,683,226.56
311.7753	FOUNDATION	2,181	1959	37.5	81,788			2011	52.0	41.94	14.5	608.16
311.7753	FOUNDATION	288,359	1972	24.5	7,064,796			2011	39.0	7,393.82	14.5	107,210.40
311.7754	HEATING SYSTEM	16,647	1959	37.5	624,263	15		2004	45.0	369.93	7.5	2,774.50
311.7754	HEATING SYSTEM	85,488	1972	24.5	2,094,456	15		2002	30.0	2,849.60	5.5	15,672.80
311.7755	TANK	111,745	1959	37.5	4,190,438			2011	52.0	2,148.94	14.5	31,159.66
311.7755	TANK	1,014,290	1972	24.5	24,850,105			2011	39.0	26,007.44	14.5	377,107.82
311.7755	TANK	12,792	1979	17.5	223,860			2011	32.0	399.75	14.5	5,796.38
311.7756	CONTROL/INSTRUMENTATION SYSTEM	5,881	1959	37.5	220,538	20		1999	40.0	147.03	2.5	367.56
311.7757	DIKE OR DAM	6,577	1959	37.5	246,638			2011	52.0	126.48	14.5	1,833.97
311.7757	DIKE OR DAM	145,153	1972	24.5	3,556,249			2011	39.0	3,721.87	14.5	53,987.14
311.7759	LINER, COMPLETE	667,367	1995	1.5	1,001,051			2011	16.0	41,710.44	14.5	604,801.34
311.7759	LINER, COMPLETE	400,860	1996	0.5	200,430			2011	15.0	26,724.00	14.5	387,498.00
311.7765	CATHODIC PROTECTION EQUIPMENT	117,222	1993	3.5	410,277	20		2011	18.0	6,512.33	14.5	94,428.83

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311.702	LIGHT/DIESEL OIL STORAGE SYSTEM	30,370		37.5	1,138,876				51.8	585.90	14.3	8,399.11
311.7769	FOUNDATION	19,593	1959	37.5	734,738			2011	52.0	376.79	14.5	5,463.43
311.7770	TANK	6,102	1959	37.5	228,825			2011	52.0	117.35	14.5	1,701.52
311.7771	CONTROL/INSTRUMENTATION SYSTEM	321	1959	37.5	12,038	20		1999	40.0	8.03	2.5	20.06
311.7772	DIKE OR DAM	4,354	1959	37.5	163,275			2011	52.0	83.73	14.5	1,214.10
311.703	FUEL OIL/GAS TRANSFER SYSTEM	394,207		26.4	10,408,487				38.7	10,183.82	12.4	126,691.25
311.7783	CONTROL/INSTRUMENTATION SYSTEM	756	1959	37.5	28,350	20		1999	40.0	18.90	2.5	47.25
311.7784	DRIVE,ELEC. MOTOR, COMPLETE	1,021	1959	37.5	38,288	20		1999	40.0	25.53	2.5	63.81
311.7784	DRIVE,ELEC. MOTOR, COMPLETE	5,397	1972	24.5	132,227	20		2011	39.0	138.38	14.5	2,006.58
311.7787	PIPING, ALL UNDER 4 INCHES	23,957	1972	24.5	586,947	20		2011	39.0	614.28	14.5	8,907.09
311.7788	PIPING, RUN 4 INCHES OR LARGER	41,325	1959	37.5	1,549,686	20		1999	40.0	1,033.13	2.5	2,582.81
311.7788	PIPING, RUN 4 INCHES OR LARGER	235,140	1972	24.5	5,760,930	20		2011	39.0	6,029.23	14.5	87,423.85
311.7789	PUMP COMPLETE	2,231	1959	37.5	83,663	25		2011	52.0	42.90	14.5	622.11
311.7789	PUMP COMPLETE	11,874	1972	24.5	290,913	25		1997	25.0	474.96	0.5	237.48
311.7795	STILE	7,744	1959	37.5	290,400			2011	52.0	148.92	14.5	2,159.38
311.7803	INSULATION-PIPING, RUN 4 IN OR LARGER	4,647	1959	37.5	174,263	20		1999	40.0	116.18	2.5	290.44
311.7803	INSULATION-PIPING, RUN 4 IN OR LARGER	57,956	1972	24.5	1,419,922	20		2011	39.0	1,486.05	14.5	21,547.74
311.7804	FOUNDATION	2,159	1972	24.5	52,896			2011	39.0	55.36	14.5	802.71
311.708	HEAVY FUEL OIL/GAS UNLOADING STATION	526,868		12.4	6,543,349				22.5	23,393.50	13.7	320,170.05
311.7900	CONTROL/INSTRUMENTATION SYSTEM	2,058	1972	24.5	50,421	20		2011	39.0	52.77	14.5	765.15
311.7901	ENCLOSURE	24,722	1972	24.5	605,689			2011	39.0	633.90	14.5	9,191.51
311.7903	PIPING, ALL UNDER 4 INCHES	16,845	1972	24.5	412,703			2011	39.0	431.92	14.5	6,262.88
311.7904	PIPING, RUN 4 INCHES OR LARGER	21,179	1972	24.5	518,886	30		2002	30.0	705.97	5.5	3,882.82
311.7904	PIPING, RUN 4 INCHES OR LARGER	22,192	1976	20.5	454,936	30		2006	30.0	739.73	9.5	7,027.47
311.7904	PIPING, RUN 4 INCHES OR LARGER	81,336	1980	16.5	1,342,044	30		2011	31.0	2,623.74	14.5	38,044.26
311.7912	OIL SPILL EQUIPMENT, MAJOR	24,756	1972	24.5	606,522	30		2002	30.0	825.20	5.5	4,538.60
311.7912	OIL SPILL EQUIPMENT, MAJOR	4,514	1977	19.5	88,023	30		2007	30.0	150.47	10.5	1,579.90
311.7912	OIL SPILL EQUIPMENT, MAJOR	9,545	1978	18.5	176,583	30		2008	30.0	318.17	11.5	3,658.92

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311.7914	PUMP COMPLETE	83,629	1994	2.5	209,073	25		2011	17.0	4,919.35	14.5	71,330.62
311.7914	PUMP COMPLETE	128,895	1995	1.5	193,343	25		2011	16.0	8,055.94	14.5	116,811.09
311.7917	INSULATION-PIPING, RUN 4 IN OR LARGER	14,320	1972	24.5	350,840	20		2011	39.0	367.18	14.5	5,324.10
311.7919	DRIVE,ELEC. MOTOR, COMPLETE	14,816	1972	24.5	362,992	20		2011	39.0	379.90	14.5	5,508.51
311.7919	DRIVE,ELEC. MOTOR, COMPLETE	32,224	1995	1.5	48,336	20		2011	16.0	2,014.00	14.5	29,203.00
311.7922	UNLOADING GANTRY	45,835	1972	24.5	1,122,958			2011	39.0	1,175.26	14.5	17,041.22
312	BOILER PLANT EQUIPMENT	505,655		14.5	7,322,461				21.1	23,976.68	9.9	236,397.46
312.2	STEAM SYSTEMS AND EQUIPMENT	105,251		0.5	52,626				15.0	7,016.73	14.5	101,742.63
312.258	STM GEN/BLR/HRSG BLOWDOWN COOLING SYST	105,251		0.5	52,626				15.0	7,016.73	14.5	101,742.63
312.1472	PIPING, RUN 4 INCHES OR LARGER	105,251	1996	0.5	52,626	0		2011	15.0	7,016.73	14.5	101,742.63
312.3	CONDENSATE AND FEEDWATER SYSTEMS	178,832		17.8	3,189,455				23.4	7,655.43	8.6	65,748.06
312.354	MAIN FEEDWATER PUMP SYSTEM	108,236		24.5	2,651,783				27.5	3,935.68	3.0	11,811.64
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	13,711	1972	24.5	335,920	20		2011	39.0	351.56	14.5	5,097.68
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	13,711	1972	24.5	335,920	20		2011	39.0	351.56	14.5	5,097.68
312.3259	PUMP ROTATING ASSY	80,814	1972	24.5	1,979,943	25		1997	25.0	3,232.56	0.5	1,616.28
312.355	HEATER VENTS AND DRAIN SYSTEM	27,053		0.5	13,527				15.0	1,803.53	14.5	26,151.23
312.3303	PUMP ROTATING ASSEMBLY	27,053	1996	0.5	13,527	25		2011	15.0	1,803.53	14.5	26,151.23
312.360	CONDENSATE TRANSFER SYSTEM	831		24.5	20,360				39.0	21.31	14.5	308.96
312.3453	PUMP COMPLETE	831	1972	24.5	20,360	20		2011	39.0	21.31	14.5	308.96

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312.361	NITROGEN SYSTEM	19,984		22.4	446,964				35.8	557.97	14.5	8,090.59
312.3479	DEWAR	0	1988	0.0	0	0		2011	14.5	0.00	14.5	0.00
312.3483	PIPING, ALL UNDER 4 INCHES	17,141	1972	24.5	419,955	0		2011	39.0	439.51	14.5	6,372.94
312.3490	RACK NITROGEN BOTTLE, EACH GEN UNIT	2,843	1987	9.5	27,009	0		2011	24.0	118.46	14.5	1,717.65
312.362	WATER SAMPLING AND ANALYZING SYSTEM	22,728		2.5	56,821				17.0	1,336.94	14.5	19,385.64
312.3512	RECORDER	3,547	1994	2.5	8,868	20		2011	17.0	208.85	14.5	3,025.38
312.3514	ANALYZER	19,181	1994	2.5	47,953	20		2011	17.0	1,128.29	14.5	16,360.26
312.4	BOILER AUXILIARY SYSTEMS	160,144		20.9	3,346,013				24.2	6,614.38	4.5	29,899.76
312.425	INDUCED DRAFT FAN	0		0.0	0				0.0	0.00	0.0	0.00
312.4485	DRIVE,ELEC. MOTOR, ROTATING ASSY.	0	1984	0.0	0	20		2004	7.5	0.00	7.5	0.00
312.438	DEMINERALIZED WATER SYSTEM	155,950		21.4	3,343,916				24.6	6,334.78	4.1	25,845.56
312.4873	PIPING, RUN 4 INCHES OR LARGER	117,873	1972	24.5	2,887,889	25		1997	25.0	4,714.92	0.5	2,357.46
312.4873	PIPING, RUN 4 INCHES OR LARGER	23,843	1992	4.5	107,294	25		2011	19.0	1,254.89	14.5	18,195.97
312.4884	SHELTER ASSEMBLY	14,234	1972	24.5	348,733	0		2011	39.0	364.97	14.5	5,292.13
312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	4,194		0.5	2,097				15.0	279.60	14.5	4,054.20
312.5071	DRIVE,ELEC. MOTOR, ROTATING ASSY	4,194	1996	0.5	2,097	20		2011	15.0	279.60	14.5	4,054.20
312.5	FUEL SUPPLY SYSTEMS	61,428		12.0	734,367				22.8	2,690.14	14.5	39,007.01
312.521	HEAVY OIL SUPPLY SYSTEM	49,037		5.5	269,704				20.0	2,451.85	14.5	35,551.83
312.6148	PIPING, RUN 4 INCHES OR LARGER	44,133	1991	5.5	242,732	0		2011	20.0	2,206.65	14.5	31,996.43

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312.6160	INSULATION-PIPING, RUN 4 IN OR LARGER	4,904	1991	5.5	26,972	0		2011	20.0	245.20	14.5	3,555.40
312.522	GAS FUEL SUPPLY SYSTEM	12,391		37.5	464,663				52.0	238.29	14.5	3,455.18
312.6194	PIPING, RUN 4 INCHES OR LARGER	10,842	1959	37.5	406,575			2011	52.0	208.50	14.5	3,023.25
312.6205	INSULATION-PIPING, RUN 4 IN OR LARGER	1,549	1959	37.5	58,088			2011	52.0	29.79	14.5	431.93
314	TURBOGENERATOR UNITS	1,723,235		24.2	41,715,189				36.5	47,185.68	12.7	598,662.81
314.3	CONDENSING SYSTEMS	1,234,224		24.4	30,168,399				37.6	32,804.56	13.4	438,810.94
314.365	CHLORINATION SYSTEM	29,450		24.5	721,525				39.0	755.13	14.5	10,949.38
314.4024	PIPING, RUN 4 INCHES OR LARGER	16,626	1972	24.5	407,337	20		2011	39.0	426.31	14.5	6,181.46
314.4030	CHLORINATOR	12,824	1972	24.5	314,188	0		2011	39.0	328.82	14.5	4,767.90
314.366	INTAKE STRUCTURE	865,183		24.4	21,083,323				37.6	22,998.66	13.4	307,398.88
314.4049	FOUNDATION	137,354	1972	24.5	3,365,173	0		2011	39.0	3,521.90	14.5	51,067.51
314.4050	INTAKE CRANE STRUCTURE AND DRIVE	30,789	1972	24.5	754,331	0		2011	39.0	789.46	14.5	11,447.19
314.4051	CRANE CONTROL SYSTEM	6,158	1972	24.5	150,871	20		2011	39.0	157.90	14.5	2,289.51
314.4052	INTAKE CRANE TROLLEY ASSEMBLY	6,158	1972	24.5	150,871	30		2002	30.0	205.27	5.5	1,128.97
314.4053	INTAKE CRANE HOIST ASSEMBLY	39,000	1972	24.5	955,500	30		2002	30.0	1,300.00	5.5	7,150.00
314.4054	CATHODIC PROTECTION EQUIPMENT	60,906	1972	24.5	1,492,246	20		2011	39.0	1,561.74	14.5	22,645.28
314.4055	INTAKE STEEL STRUCTURE	123,157	1972	24.5	3,017,347			2011	39.0	3,157.87	14.5	45,789.14
314.4056	STOP LOGS, COMPLETE	3,478	1972	24.5	85,211	10		2002	30.0	115.93	5.5	637.63
314.4056	STOP LOGS, COMPLETE	17,039	1978	18.5	315,222	10		1998	20.0	851.95	1.5	1,277.93
314.4057	INTAKE CONCRETE STRUCTURE	438,040	1972	24.5	10,731,980			2011	39.0	11,231.79	14.5	162,861.03
314.4060	CONTROL/INSTRUMENTATION SYSTEM	2,063	1972	24.5	50,544	20		2011	39.0	52.90	14.5	767.01
314.4060	CONTROL/INSTRUMENTATION SYSTEM	1,039	1983	13.5	14,027	20		2003	20.0	51.95	6.5	337.68
314.367	CONDENSER COOLING WATER DISCH. STRUCTU	339,591		24.6	8,363,551				37.5	9,050.77	13.3	120,462.70

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314.4079	FOUNDATION	154,415	1972	24.5	3,783,168			2011	39.0	3,959.36	14.5	57,410.71
314.4081	DISCHARGE CONCRETE STRUCTURE/SEAL WELL	4,330	1941	55.5	240,315			2011	70.0	61.86	14.5	896.93
314.4081	DISCHARGE CONCRETE STRUCTURE/SEAL WELL	162,563	1972	24.5	3,982,794			2011	39.0	4,168.28	14.5	60,440.09
314.4082	STOP LOGS, COMPLETE	3,173	1972	24.5	77,739	10		2002	30.0	105.77	5.5	581.72
314.4082	STOP LOGS, COMPLETE	15,110	1978	18.5	279,535	10		1998	20.0	755.50	1.5	1,133.25
314.4	TURBINE GENERATOR AUXILIARIES	180,903		22.1	3,998,140				29.1	6,218.04	8.3	51,738.89
314.465	TURNING GEAR ASSEMBLY	5,142		1.5	7,713				16.0	321.38	14.5	4,659.94
314.5522	TURNING GEAR-INCL REDUCTION & BULL GEAR	5,142	1995	1.5	7,713	30		2011	16.0	321.38	14.5	4,659.94
314.466	TURBINE GENERATOR SPECIAL TOOLS & EQUIP	47,686		24.5	1,168,307				39.0	1,222.72	14.5	17,729.41
314.5538	TURBINE SHELTER ASSY	47,686	1972	24.5	1,168,307			2011	39.0	1,222.72	14.5	17,729.41
314.469	GENERATOR COOLING AND PURGE SYSTEM	24,286		11.5	279,289				20.0	1,214.30	8.5	10,321.55
314.5637	CONTROL/INSTRUMENTATION SYSTEM	24,286	1985	11.5	279,289	20		2005	20.0	1,214.30	8.5	10,321.55
314.472	TURBINE LUBE OIL STORAGE & TRANSFER	103,789		24.5	2,542,831				30.0	3,459.64	5.5	19,027.99
314.5694	PIPING, RUN 4 INCHES OR LARGER	63,176	1972	24.5	1,547,812	30		2002	30.0	2,105.87	5.5	11,582.27
314.5696	TANK	40,613	1972	24.5	995,019	30		2002	30.0	1,353.77	5.5	7,445.72
314.8	TURBINE GANTRY CRANE SYSTEMS	308,106		24.5	7,548,650				37.7	8,163.08	13.2	108,112.98
314.801	TURBINE CRANE STRUCTURE	223,145		24.5	5,467,054				38.7	5,761.68	14.2	81,978.79
314.9130	DRIVE ELEC. MOTOR, COMPLETE	11,204	1972	24.5	274,498	20		2011	39.0	287.28	14.5	4,165.59
314.9133	CRANE SUPERSTRUCTURE	129,779	1972	24.5	3,179,586			2011	39.0	3,327.67	14.5	48,251.17

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314.9134	CRANE SUBSTRUCTURE, INCLUDING RAILS	70,647	1972	24.5	1,710,852			2011	39.0	1,811.46	14.5	26,266.19
314.9135	POWER CABLE REEL	5,602	1972	24.5	137,249	20		2011	39.0	143.64	14.5	2,082.79
314.9136	POWER & CONTROL CABLE FURNISHED BY MFG	2,801	1972	24.5	68,625	25		1997	25.0	112.04	0.5	56.02
314.9137	CONTROL/INSTRUMENTATION SYSTEM	3,112	1972	24.5	76,244	20		2011	39.0	79.79	14.5	1,157.03
314.802	TURBINE CRANE TROLLEY	37,969		24.5	930,241				37.7	1,007.09	13.2	13,295.56
314.9151	REDUCTION GEAR	1,556	1972	24.5	38,122	30		2002	30.0	51.87	5.5	285.27
314.9152	TROLLEY STRUCTURE	2,801	1972	24.5	68,625	30		2002	30.0	93.37	5.5	513.52
314.9153	DRIVE,ELEC. MOTOR, COMPLETE	33,612	1972	24.5	823,494	20		2011	39.0	861.85	14.5	12,496.77
314.803	TURBINE CRANE MAIN HOIST	27,076		24.5	663,363				34.1	794.81	9.6	7,603.35
314.9163	REDUCTION GEAR	1,556	1972	24.5	38,122	30		2002	30.0	51.87	5.5	285.27
314.9164	MAIN HOOK AND SHEAVE	1,556	1972	24.5	38,122	30		2002	30.0	51.87	5.5	285.27
314.9165	HOIST DRUM	8,403	1972	24.5	205,874	30		2002	30.0	280.10	5.5	1,540.55
314.9166	HOIST CABLE, COMPLETE	1,556	1972	24.5	38,122	30		2002	30.0	51.87	5.5	285.27
314.9167	DRIVE,ELEC. MOTOR, COMPLETE	14,005	1972	24.5	343,123	20		2011	39.0	359.10	14.5	5,206.99
314.804	TURBINE CRANE AUXILIARY HOIST	19,918		24.5	487,992				33.2	599.30	8.7	5,235.28
314.9179	REDUCTION GEAR	1,556	1972	24.5	38,122	30		2002	30.0	51.87	5.5	285.27
314.9180	HOIST DRUM	8,403	1972	24.5	205,874	30		2002	30.0	280.10	5.5	1,540.55
314.9181	HOIST CABLE, COMPLETE	1,556	1972	24.5	38,122	30		2002	30.0	51.87	5.5	285.27
314.9182	DRIVE,ELEC. MOTOR, COMPLETE	8,403	1972	24.5	205,874	20		2011	39.0	215.46	14.5	3,124.19
315	ACCESSORY ELECTRIC EQUIPMENT	616,939		18.7	11,536,241				22.4	27,483.99	5.9	162,988.48
315.2	AUXILIARY POWER SYSTEMS	437,971		24.5	10,720,305				26.0	16,864.12	1.5	25,199.54
315.282	EMERGENCY (BLACK START) DIESEL ENGINE	35,075		24.5	859,339				27.8	1,260.21	3.3	4,199.88

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315.1613	ENGINE AS FURNISHED BY MFG	23,156	1972	24.5	567,322	25		1997	25.0	926.24	0.5	463.12
315.1614	BATTERY	641	1972	24.5	15,705	15		2002	30.0	21.37	5.5	117.52
315.1615	GOVERNOR & SPEED/LOAD CONTROL SYSTEM	1,362	1972	24.5	33,369	30		2002	30.0	45.40	5.5	249.70
315.1616	TURBOCHARGER	561	1972	24.5	13,745	30		2002	30.0	18.70	5.5	102.85
315.1617	BEDPLATE IF SEP. FROM ENGINE OR TURBINE	1,122	1972	24.5	27,489	30		2002	30.0	37.40	5.5	205.70
315.1618	CONTROL/INSTRUMENTATION SYSTEM	2,324	1972	24.5	56,938	20		2011	39.0	59.59	14.5	864.05
315.1619	FOUNDATION	5,909	1972	24.5	144,771			2011	39.0	151.51	14.5	2,196.94
315.264	EMERGENCY (BLACK START) GENERATOR	42,464		24.5	1,040,368				25.0	1,698.56	0.5	849.28
315.1654	CABLE. POWER, #4/O OR LARGER	13,220	1972	24.5	323,890	25		1997	25.0	528.80	0.5	264.40
315.1658	STATOR COMPLETE	9,294	1972	24.5	227,703	25		1997	25.0	371.76	0.5	185.88
315.1659	ROTOR COMPLETE	9,294	1972	24.5	227,703	25		1997	25.0	371.76	0.5	185.88
315.1660	EXCITER	9,294	1972	24.5	227,703	25		1997	25.0	371.76	0.5	185.88
315.1661	GENERATOR COOLING SYSTEM	1,362	1972	24.5	33,369	25		1997	25.0	54.48	0.5	27.24
315.285	EMERGENCY DIESEL FUEL SYSTEM	3,045		24.5	74,604				34.6	87.94	10.1	890.52
315.1681	FOUNDATION	561	1972	24.5	13,745			2011	39.0	14.38	14.5	208.58
315.1682	PIPING, ALL UNDER 4 INCHES	641	1972	24.5	15,705	30		2002	30.0	21.37	5.5	117.52
315.1688	CONTROL/INSTRUMENTATION SYSTEM	1,202	1972	24.5	29,449	20		2011	39.0	30.82	14.5	446.90
315.1689	DAY TANK	641	1972	24.5	15,705	30		2002	30.0	21.37	5.5	117.52
315.286	EMERGENCY DIESEL COOLING SYSTEM	1,843		24.5	45,154				32.6	56.48	8.1	459.72
315.1702	CONTROL/INSTRUMENTATION SYSTEM	1,202	1972	24.5	29,449	20		2011	39.0	30.82	14.5	446.90
315.1704	FAN/BLOWER, COMPLETE	641	1972	24.5	15,705	25		1997	25.0	25.64	0.5	12.82
315.1705	HEAT EXCHANGER, COMPLETE	0	1972	0.0	0	25		1997	0.5	0.00	0.5	0.00
315.288	STARTUP TRANSFORMER	355,544		24.5	8,700,840				25.8	13,760.95	1.4	18,800.14
315.1743	FIRE PROTECTION SYS COMPLETE	3,392	1972	24.5	83,104	25		1997	25.0	135.68	0.5	67.84
315.1744	CABLE. POWER, #4/O OR LARGER	204,788	1972	24.5	5,017,306	25		1997	25.0	8,191.52	0.5	4,095.76
315.1744	CABLE. POWER, #4/O OR LARGER	908	1983	13.5	12,258	25		2008	25.0	36.32	11.5	417.68

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315.1745	BUSHINGS	24,050	1972	24.5	589,225	35		2007	35.0	687.14	10.5	7,215.00
315.1747	FOUNDATION	12,950	1972	24.5	317,275			2011	39.0	332.05	14.5	4,814.74
315.1748	TRANSFORMER	103,752	1972	24.5	2,541,924	25		1997	25.0	4,150.08	0.5	2,075.04
315.1749	COOLING SYSTEM	5,704	1972	24.5	139,748	25		1997	25.0	228.16	0.5	114.08
315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTE	53,997		11.5	620,966				20.0	2,699.85	8.5	22,948.73
315.481	CONTROL BOARDS	53,997		11.5	620,966				20.0	2,699.85	8.5	22,948.73
315.5817	RECORDER PANELS, INCL WIRE	53,997	1985	11.5	620,966	20		2005	20.0	2,699.85	8.5	22,948.73
315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	22,962		6.3	143,965				20.5	1,119.42	14.5	16,231.51
315.581	120/208 POWER DISTRIBUTION SYSTEM	8,127		9.5	77,207				24.0	338.63	14.5	4,910.08
315.7020	CIRCUIT BKR. RATED 600 AMPS OR GREATER	8,127	1987	9.5	77,207	25		2011	24.0	338.63	14.5	4,910.08
315.582	480 VOLT POWER DISTRIBUTION SYSTEM	14,835		4.5	66,758				19.0	780.79	14.5	11,321.45
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	14,835	1992	4.5	66,758	25		2011	19.0	780.79	14.5	11,321.45
315.6	RECORDING EQUIPMENT	102,009		0.5	51,005				15.0	6,800.60	14.5	98,608.70
315.683	ANNUNCIATOR/SOE DATA ACQUISITION SYSTEM	102,009		0.5	51,005				15.0	6,800.60	14.5	98,608.70
315.7712	CONTROL/INSTRUMENTATION SYSTEM	102,009	1996	0.5	51,005	20		2011	15.0	6,800.60	14.5	98,608.70
316	MISCELLANEOUS POWER PLANT EQUIPMENT	550,710		14.4	7,933,739				20.6	26,720.54	8.7	233,660.11
316.1	STATION SERVICE EQUIPMENT	541,070		14.4	7,784,319				20.6	26,261.49	8.6	231,135.35

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316.182	DRY LAYUP SYSTEM	0		0.0	0				0.0	0.00	0.0	0.00
316.4837	DEHUMIDIFIER	0	1972	0.0	0	25		1997	0.5	0.00	0.5	0.00
316.4037	DEHUMIDIFIER	0	1980	0.0	0	25		2005	8.5	0.00	8.5	0.00
316.184	INSTRUMENT AIR SYSTEM	651		0.5	326				15.0	43.40	14.5	629.30
316.0556	DRIVE,ELEC MOTOR, COMPLETE	651	1996	0.5	326	20		2011	15.0	43.40	14.5	629.30
316.186	INTRASITE/OFFSITE COMMUNICATION SYSTEM	278,934		16.0	4,459,247				20.4	13,676.85	6.9	94,437.72
316.031	PBX CARD (DIR INDIAL)	5,529	1982	4.5	24,881	15		2007	15.0	368.60	10.5	3,870.30
316.037	PHONE,MOBILE UNIT	623	1993	3.5	2,181	15		2008	15.0	41.53	11.5	477.63
316.039	RADIO MBLE DIGITAL TERM	5,774	1989	7.5	43,305	15		2004	15.0	384.93	7.5	2,887.00
316.041	RADIO MOBILE UNIT	16,927	1993	3.5	59,245	15		2008	15.0	1,128.47	11.5	12,977.37
316.046	PAGER TERMINAL	90	1989	7.5	675	15		2004	15.0	6.00	7.5	45.00
316.046	PAGER TERMINAL	0	1990	0.0	0	15		2005	8.5	0.00	8.5	0.00
316.046	PAGER TERMINAL	0	1992	0.0	0	15		2007	10.5	0.00	10.5	0.00
316.047	PORT RADIO/WALKIE-TALKIE	743	1990	6.5	4,830	15		2005	15.0	49.53	8.5	421.03
316.047	PORT RADIO/WALKIE-TALKIE	1,490	1991	5.5	8,195	15		2006	15.0	99.33	9.5	943.67
316.047	PORT RADIO/WALKIE-TALKIE	1,628	1992	4.5	7,326	15		2007	15.0	108.53	10.5	1,139.60
316.053	TELECOPIER	2,712	1992	4.5	12,204	15		2007	15.0	180.80	10.5	1,898.40
316.0638	PBX CARD (CO/WATS)	4,103	1972	24.5	100,524	15		2002	30.0	136.77	5.5	752.22
316.0639	PBX CARD (DIR INDIAL)	4,103	1972	24.5	100,524	15		2002	30.0	136.77	5.5	752.22
316.0640	PBX CARD FOR TIE LINE	0	1959	0.0	0	15		2004	7.5	0.00	7.5	0.00
316.0640	PBX CARD FOR TIE LINE	0	1972	0.0	0	15		2002	5.5	0.00	5.5	0.00
316.0648	RADIO MONITOR / BASE STATION	14,780	1988	8.5	125,630	15		2003	15.0	985.33	6.5	6,404.67
316.0650	RADIO COMMUNICATION PROCESSOR	3,941	1988	8.5	33,499	15		2003	15.0	262.73	6.5	1,707.77
316.0652	PAX PHONE SYSTEM CABINET	4,103	1972	24.5	100,524	15		2002	30.0	136.77	5.5	752.22
316.0653	PUBLIC ADDRESS SYSTEM (GAITRONICS)	90,611	1972	24.5	2,219,970	15		2002	30.0	3,020.37	5.5	16,612.02
316.0653	PUBLIC ADDRESS SYSTEM (GAITRONICS)	10,232	1974	22.5	230,220	15		2004	30.0	341.07	7.5	2,558.00
316.0654	PAGER, TERMINAL	0	1972	0.0	0	15		2002	5.5	0.00	5.5	0.00

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316.0654	PAGER, TERMINAL	0	1988	0.0	0	15		2003	6.5	0.00	6.5	0.00
316.0655	PORTABLE RADIO/WALKIE-TALK	2,735	1972	24.5	67,008	15		2002	30.0	91.17	5.5	501.42
316.0656	PAGER, BASE STATION	2,735	1972	24.5	67,008	15		2002	30.0	91.17	5.5	501.42
316.0657	CONTROL/INSTRUMENTATION SYSTEM	0	1972	0.0	0	15		2002	5.5	0.00	5.5	0.00
316.0657	CONTROL/INSTRUMENTATION SYSTEM	23,471	1981	15.5	363,801	15		2011	30.0	782.37	14.5	11,344.32
316.0657	CONTROL/INSTRUMENTATION SYSTEM	10,824	1985	11.5	124,476	15		2000	15.0	721.60	3.5	2,525.60
316.0657	CONTROL/INSTRUMENTATION SYSTEM	370	1989	7.5	2,775	15		2004	15.0	24.67	7.5	185.00
316.0658	PHONES	2,735	1972	24.5	67,008	15		2002	30.0	91.17	5.5	501.42
316.0659	EMERGENCY POWER UNIT	2,735	1972	24.5	67,008	15		2002	30.0	91.17	5.5	501.42
316.0660	PAX/PBX PHONE SYSTEM CABINET	0	1960	0.0	0	15		2005	8.5	0.00	8.5	0.00
316.0660	PAX/PBX PHONE SYSTEM CABINET	0	1972	0.0	0	15		2002	5.5	0.00	5.5	0.00
316.0660	PAX/PBX PHONE SYSTEM CABINET	65,940	1987	9.5	626,430	15		2002	15.0	4,396.00	5.5	24,178.00
316.187	TRANSPORTATION EQUIPMENT	4,502		9.9	44,395				18.3	246.26	10.4	2,568.85
316.327	TRUCK,PLATFORM	454	1972	24.5	11,123	15		2002	30.0	15.13	5.5	83.23
316.327	TRUCK,PLATFORM	468	1979	17.5	8,190	15		2011	32.0	14.63	14.5	212.08
316.327	TRUCK,PLATFORM	644	1980	16.5	10,626	15		2011	31.0	20.77	14.5	301.23
316.327	TRUCK,PLATFORM	1,443	1987	9.5	13,709	15		2002	15.0	96.20	5.5	529.10
316.327	TRUCK,PLATFORM	1,493	1996	0.5	747	15		2011	15.0	99.53	14.5	1,443.23
316.169	LABORATORY AND TEST EQUIPMENT	58,799		17.5	1,027,548				29.0	2,024.46	12.3	24,871.68
316.1001	CABINETS/COUNTERS	126	1971	25.5	3,213	20		2011	40.0	3.15	14.5	45.68
316.1001	CABINETS/COUNTERS	4,161	1972	24.5	101,945	20		2011	39.0	106.69	14.5	1,547.04
316.1001	CABINETS/COUNTERS	135	1973	23.5	3,173	20		2011	38.0	3.55	14.5	51.51
316.1001	CABINETS/COUNTERS	5,287	1974	22.5	118,956	20		2011	37.0	142.89	14.5	2,071.93
316.1001	CABINETS/COUNTERS	3,661	1975	21.5	78,712	20		2011	36.0	101.69	14.5	1,474.57
316.1001	CABINETS/COUNTERS	3,833	1976	20.5	78,577	20		2011	35.0	109.51	14.5	1,587.96
316.1001	CABINETS/COUNTERS	715	1978	18.5	13,228	20		1998	20.0	35.75	1.5	53.63
316.1001	CABINETS/COUNTERS	1,132	1980	16.5	18,678	20		2000	20.0	56.60	3.5	198.10
316.1001	CABINETS/COUNTERS	8,597	1984	12.5	107,463	20		2004	20.0	429.85	7.5	3,223.88
316.1001	CABINETS/COUNTERS	1,650	1987	9.5	15,675	20		2007	20.0	82.50	10.5	866.25
316.1005	DISTILLING APPARATUS	0	1987	0.0	0	15		2002	5.5	0.00	5.5	0.00

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316.1008	DRILL PRESS	24,297	1980	16.5	400,901	15		2011	31.0	783.77	14.5	11,364.73
316.607	DRYING OVEN	0	1974	0.0	0	15		2004	7.5	0.00	7.5	0.00
316.607	DRYING OVEN	571	1978	18.5	10,564	15		2008	30.0	19.03	11.5	218.88
316.607	DRYING OVEN	4,634	1980	16.5	76,461	15		2011	31.0	149.48	14.5	2,167.52
316.610	AIR COMPRESSOR	0	1974	0.0	0	15		2004	7.5	0.00	7.5	0.00
316.610	AIR COMPRESSOR	0	1981	0.0	0	15		2011	14.5	0.00	14.5	0.00
316.190	TOOLS, SHOP, AND GARAGE EQUIPMENT	71,079		7.1	507,894				15.2	4,668.84	10.3	48,273.50
316.063	JIB CRANE	13,400	1994	2.5	33,500	30		2011	17.0	788.24	14.5	11,429.41
316.064	DRILL PRESS, FIXED	7,019	1993	3.5	24,567	20		2011	18.0	389.94	14.5	5,654.19
316.064	DRILL PRESS, FIXED	2,114	1994	2.5	5,285	20		2011	17.0	124.35	14.5	1,803.12
316.065	GRINDER/SANDER FIXED	21,261	1998	0.5	10,631	10		2008	10.0	2,126.10	9.5	20,197.95
316.615	DRILL PRESS	0	1972	0.0	0	15		2002	5.5	0.00	5.5	0.00
316.615	DRILL PRESS	0	1973	0.0	0	15		2003	6.5	0.00	6.5	0.00
316.615	DRILL PRESS	0	1974	0.0	0	15		2004	7.5	0.00	7.5	0.00
316.615	DRILL PRESS	0	1975	0.0	0	15		2005	8.5	0.00	8.5	0.00
316.615	DRILL PRESS	0	1976	0.0	0	15		2006	9.5	0.00	9.5	0.00
316.615	DRILL PRESS	2,794	1980	16.5	46,101	15		2011	31.0	90.13	14.5	1,306.87
316.615	DRILL PRESS	6,840	1983	13.5	92,340	15		1998	15.0	456.00	1.5	684.00
316.065	GRINDER/SANDER FIXED	3,221	1989	7.5	24,158	15		2004	15.0	214.73	7.5	1,610.50
316.065	GRINDER/SANDER FIXED	470	1990	6.5	3,055	15		2005	15.0	31.33	8.5	266.33
316.0820	CRANE HOIST ASSM.	8,311	1979	17.5	145,443	15		2011	32.0	259.72	14.5	3,765.92
316.0831	ROUTER/SHAPER, FIX	0	1987	0.0	0	15		2002	5.5	0.00	5.5	0.00
316.0649	TANK, OIL/GAS STORAGE	0	1984	0.0	0	15		1999	2.5	0.00	2.5	0.00
316.627	MILLING MACHINE	4,969	1975	21.5	106,834	15		2005	30.0	165.63	8.5	1,407.88
316.627	MILLING MACHINE	0	1978	0.0	0	15		2008	11.5	0.00	11.5	0.00
316.630	LATHE,METAL	0	1971	0.0	0	15		2001	4.5	0.00	4.5	0.00
316.630	LATHE,METAL	0	1972	0.0	0	15		2002	5.5	0.00	5.5	0.00
316.630	LATHE,METAL	680	1973	23.5	15,980	15		2003	30.0	22.67	6.5	147.33
316.630	LATHE,METAL	0	1976	0.0	0	15		2006	9.5	0.00	9.5	0.00
316.630	LATHE,METAL	0	1977	0.0	0	15		2007	10.5	0.00	10.5	0.00
316.630	LATHE,METAL	0	1981	0.0	0	15		2011	14.5	0.00	14.5	0.00

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316.192	STORES EQUIPMENT	124,124		13.8	1,713,331				22.8	5,452.63	10.8	58,952.17
316.064	ELECTRIC STACKER	22,499	1990	6.5	146,244	15		2005	15.0	1,499.93	8.5	12,749.43
316.1842	ELECTRIC STACKER	0	1973	0.0	0	15		2003	6.5	0.00	6.5	0.00
316.1844	FORK LIFT 4001 LBS TO 6000 LBS	32,439	1981	15.5	502,805	15		2011	30.0	1,081.30	14.5	15,678.85
316.201	CRANES	0	1970	0.0	0	15		2000	3.5	0.00	3.5	0.00
316.201	CRANES	0	1972	0.0	0	15		2002	5.5	0.00	5.5	0.00
316.201	CRANES	1,678	1977	19.5	32,721	15		2007	30.0	55.93	10.5	587.30
316.201	CRANES	2,695	1979	17.5	47,163	15		2011	32.0	84.22	14.5	1,221.17
316.201	CRANES	2,620	1982	14.5	37,990	15		1997	15.0	174.67	0.5	87.33
316.201	CRANES	2,446	1987	9.5	23,237	15		2002	15.0	163.07	5.5	896.87
316.324	FORK LIFT	6,447	1971	25.5	164,399	15		2001	30.0	214.90	4.5	967.05
316.324	FORK LIFT	0	1973	0.0	0	15		2003	6.5	0.00	6.5	0.00
316.324	FORK LIFT	0	1974	0.0	0	15		2004	7.5	0.00	7.5	0.00
316.324	FORK LIFT	0	1975	0.0	0	15		2005	8.5	0.00	8.5	0.00
316.324	FORK LIFT	0	1976	0.0	0	15		2006	9.5	0.00	9.5	0.00
316.324	FORK LIFT	0	1977	0.0	0	15		2007	10.5	0.00	10.5	0.00
316.324	FORK LIFT	38,568	1979	17.5	674,940	15		2011	32.0	1,205.25	14.5	17,478.13
316.324	FORK LIFT	255	1980	16.5	4,208	15		2011	31.0	8.23	14.5	119.27
316.324	FORK LIFT	14,477	1991	5.5	79,624	15		2008	15.0	965.13	9.5	9,168.77
316.195	VACUUM CLEANING EQUIPMENT	2,981		10.6	31,578				20.0	149.05	9.4	1,402.13
316.0791	VACUUM PUMP WITH MOTOR	0	1969	0.0	0	20		2011	14.5	0.00	14.5	0.00
316.0791	VACUUM PUMP WITH MOTOR	0	1972	0.0	0	20		2011	14.5	0.00	14.5	0.00
316.0791	VACUUM PUMP WITH MOTOR	0	1976	0.0	0	20		2011	14.5	0.00	14.5	0.00
316.0791	VACUUM PUMP WITH MOTOR	0	1977	0.0	0	20		1997	0.5	0.00	0.5	0.00
316.0791	VACUUM PUMP WITH MOTOR	0	1978	0.0	0	20		1998	1.5	0.00	1.5	0.00
316.0791	VACUUM PUMP WITH MOTOR	0	1979	0.0	0	20		1999	2.5	0.00	2.5	0.00
316.0791	VACUUM PUMP WITH MOTOR	0	1980	0.0	0	20		2000	3.5	0.00	3.5	0.00
316.0791	VACUUM PUMP WITH MOTOR	1,629	1985	11.5	18,734	20		2005	20.0	81.45	8.5	692.33
316.0791	VACUUM PUMP WITH MOTOR	1,352	1987	9.5	12,844	20		2007	20.0	67.60	10.5	709.80
316.2	MAINTENANCE SHOP EQUIPMENT	9,640		15.5	149,420				21.0	459.05	5.5	2,524.76

SCHEDULE V

Est. Capital Recovery Date = 2011

Florida Power & Light Company
Depreciation Rates
For Sanford Common
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
316.297	PLANT WELDING SYSTEM	9,640		15.5	149,420				21.0	459.05	5.5	2,524.76
316.1918	RECTIFIER	9,640	1981	15.5	149,420	7		2002	21.0	459.05	5.5	2,524.76

SCHEDULE V

Est. Capital Recovery Date = 2003

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 3
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311	STRUCTURES AND IMPROVEMENTS	1,199,909		30.5	36,601,246				28.7	41,861.11	6.3	263,417.83
311.2	SITE FACILITIES	52,646		12.5	658,075				19.0	2,770.84	6.5	18,010.47
311.205	WATERFRONT IMPROVEMENT (NOT COOLING)	52,646		12.5	658,075				19.0	2,770.84	6.5	18,010.47
311.1151	CHANNEL IMPROVEMENTS, INCL EXC. & RIPRAP	52,646	1984	12.5	658,075			2003	19.0	2,770.84	6.5	18,010.47
311.3	STATION BUILDINGS	868,143		31.6	27,464,375				28.3	30,686.56	6.3	191,726.55
311.319	CHLORINATION BUILDING	9,883		37.5	370,613				43.3	228.39	5.8	1,318.32
311.0160	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	5,495	1959	37.5	206,063			2003	44.0	124.89	6.5	811.76
311.0161	BUILDING APPURTENANCES (EACH ELEV)	514	1959	37.5	19,275			2003	44.0	11.68	6.5	75.93
311.0162	ROOF (EACH LEVEL)	1,146	1959	37.5	42,975	20		1999	40.0	28.65	2.5	71.63
311.0165	PLUMBING SYSTEM COMPLETE	514	1959	37.5	19,275	25		2003	44.0	11.68	6.5	75.93
311.0166	LIGHTING SYSTEM COMPLETE	514	1959	37.5	19,275	20		1999	40.0	12.85	2.5	32.13
311.0177	HOIST	1,700	1959	37.5	63,750			2003	44.0	38.64	6.5	251.14
311.325	CONTROL ROOM BUILDING-UNIT 3	9,501		6.5	61,757				13.0	730.85	6.5	4,750.50
311.0348	FIRE PROTECTION SYS COMPLETE	9,501	1990	6.5	61,757	25		2003	13.0	730.85	6.5	4,750.50
311.329	TURBINE GENERATOR BUILDING	89,702		5.5	493,361				12.0	7,475.17	6.5	48,586.58
311.2640	FIRE PROTECTION SYS COMPLETE	89,702	1991	5.5	493,361	25		2003	12.0	7,475.17	6.5	48,588.58
311.340	CONTROL ROOM BUILDING-UNITS 3,4 & 5	107,825		37.3	4,017,312				42.3	2,551.11	5.0	12,856.28
311.9796	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	26,335	1959	37.5	987,563			2003	44.0	598.52	6.5	3,890.40
311.9797	BUILDING APPURTENANCES (EACH ELEV)	3,686	1959	37.5	138,225			2003	44.0	83.77	6.5	544.52

SCHEDULE V

Est. Capital Recovery Date = 2003

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 3
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311 9798	ROOF (EACH LEVEL)	5,416	1959	37.5	203,100	20		1999	40.0	135.40	2.5	338.50
311 9799	FLOOR COVERING (EACH ELEV)	1,101	1959	37.5	41,288			2003	44.0	25.02	6.5	162.65
311 9801	PLUMBING SYSTEM COMPLETE	21,628	1959	37.5	811,050	25		2003	44.0	491.55	6.5	3,195.05
311 9802	LIGHTING SYSTEM COMPLETE	31,843	1959	37.5	1,194,113	20		1999	40.0	796.08	2.5	1,990.19
311 9804	HVAC AIR CONDITIONER	4,847	1959	37.5	181,763	15		2003	44.0	110.16	6.5	716.03
311 9804	HVAC AIR CONDITIONER	1,964	1965	31.5	62,496	15		2003	38.0	52.21	6.5	339.37
311 9804	HVAC AIR CONDITIONER	2,032	1966	30.5	61,976	15		2003	37.0	54.92	6.5	356.97
311 9806	HVAC HEAT PUMP/COMPRESSOR	4,847	1959	37.5	181,763	15		2003	44.0	110.16	6.5	716.03
311 9807	HVAC DUCTWORK	1,322	1959	37.5	49,575			2003	44.0	30.05	6.5	195.30
311 9808	FIRE PROTECTION SYS COMPLETE	2,784	1959	37.5	104,400	25		2003	44.0	63.27	6.5	411.27
311 346	BOILER BUILDING	596,950		37.5	22,385,627				43.7	13,651.71	6.2	85,011.00
311 9461	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	325,047	1959	37.5	12,189,263			2003	44.0	7,387.43	6.5	48,018.31
311 9466	PLUMBING SYSTEM COMPLETE	14,117	1959	37.5	529,388	25		2003	44.0	320.84	6.5	2,085.47
311 9467	LIGHTING SYSTEM COMPLETE	37,251	1959	37.5	1,396,913	20		1999	40.0	931.28	2.5	2,328.19
311 9473	ELEVATOR	41,861	1959	37.5	1,569,788			2003	44.0	951.39	6.5	6,184.01
311 9483	SUBSTRUCTURE FOUNDATION WORK	178,674	1959	37.5	6,700,275			2003	44.0	4,060.77	6.5	26,395.02
311 350	MISCELLANEOUS BUILDING	54,282		2.5	135,705				9.0	6,031.33	6.5	39,203.67
311 3105	CEMS BUILDING/SHELTER,COMPLETE	54,282	1994	2.5	135,705			2003	9.0	6,031.33	6.5	39,203.67
311 4	COOLING SYSTEMS	279,120		30.4	8,478,796				33.1	8,421.71	6.4	53,678.81
311 404	CONDENSER COOLING WATER CANAL SYSTEM	65,444		37.5	2,454,150				44.0	1,487.36	6.5	9,667.86
311 4091	RIP RAP	3,272	1959	37.5	122,700			2003	44.0	74.36	6.5	483.38
311 4097	INTAKE CANAL, INC EARTHWORK, FILL, ETC	47,256	1959	37.5	1,772,100			2003	44.0	1,074.00	6.5	6,981.00
311 4099	DISCHARGE CANAL,INC EARTHWORK, FILL, ETC	14,916	1959	37.5	559,350			2003	44.0	339.00	6.5	2,203.50
311 411	OCEAN/LAKE/RIVER/CANAL INTAKE STRUCTURE	90,373		15.5	1,400,782				22.0	4,107.86	6.5	26,701.11

SCHEDULE V

Est. Capital Recovery Date = 2003

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 3
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311.4248	RETAINING WALL/BULKHEAD/SHEET PILE	90,373	1981	15.5	1,400,782			2003	22.0	4,107.88	6.5	26,701.11
311.413	OPEN/INTAKE COOLING WATER SYSTEM	123,303		37.5	4,623,864				43.8	2,826.49	6.1	17,309.84
311.4264	CONTROL/INSTRUMENTATION SYSTEM	6,412	1959	37.5	240,450	20		1999	40.0	160.30	2.5	400.75
311.4265	DRIVE,ELEC. MOTOR, COMPLETE	4,211	1959	37.5	157,913	20		1999	40.0	105.28	2.5	263.19
311.4270	PIPING, ALL UNDER 4 INCHES	4,090	1959	37.5	153,375	25		2003	44.0	92.95	6.5	604.20
311.4271	PIPING, RUN 4 INCHES OR LARGER	99,157	1959	37.5	3,718,388	25		2003	44.0	2,253.57	6.5	14,648.19
311.4272	PUMP COMPLETE	8,549	1959	37.5	320,588	25		2003	44.0	194.30	6.5	1,262.92
311.4277	VALVE, POWER OPERATED	884	1959	37.5	33,150			2003	44.0	20.09	6.5	130.59
312	BOILER PLANT EQUIPMENT	8,525,673		27.5	234,416,522				24.4	348,858.30	6.0	2,080,773.39
312.1	STEAM GENERATING EQUIPMENT	2,789,804		34.6	95,789,521				35.2	78,620.05	5.0	394,921.54
312.121	BOILER STRUCTURE	1,048,551		37.2	39,045,808				41.3	25,393.61	4.8	121,277.92
312.0058	CATWALK	17,041	1959	37.5	639,038	0		2003	44.0	387.30	6.5	2,517.42
312.0060	DAMPER	4,636	1959	37.5	173,850	30		2003	44.0	105.36	6.5	684.86
312.0061	STRUCTURAL METAL AND TRUSSES	297,918	1959	37.5	11,171,850	0		2003	44.0	6,770.82	6.5	44,010.32
312.0062	STAIRS, LADDERS, CATWALKS AND HANDRAILS	171,571	1959	37.5	6,433,913	0		2003	44.0	3,899.34	6.5	25,345.72
312.0063	BOILER INNER CASING	22,074	1959	37.5	827,775	0		2003	44.0	501.68	6.5	3,260.93
312.0064	BOILER INSULATION	158,840	1959	37.5	5,956,500	20		1999	40.0	3,971.00	2.5	9,927.50
312.0065	BOILER OUTER CASING	241,534	1959	37.5	9,057,525	20		1999	40.0	6,038.35	2.5	15,095.88
312.0066	BRICKWORK & REFRACTORY	37,431	1959	37.5	1,403,663	20		1999	40.0	935.78	2.5	2,339.44
312.0067	HANGERS, SUPPORTS & TUBE GUIDES	87,947	1959	37.5	3,298,013	0		2003	44.0	1,998.80	6.5	12,992.17
312.0068	DAMPER DRIVE ASSEMBLY	1,232	1959	37.5	46,200	0		2003	44.0	28.00	6.5	182.00
312.0069	SPECIAL TOOL	8,329	1992	4.5	37,481	0		2003	11.0	757.18	6.5	4,921.68
312.122	BOILER PRESSURE PARTS	1,721,253		33.0	56,743,713				32.3	53,226.44	5.1	273,643.62
312.0083	SEPARATORS, DRUM	1,361	1959	37.5	51,038	0		2003	44.0	30.93	6.5	201.06

SCHEDULE V

Est. Capital Recovery Date = 2003

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 3
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312.0084	VALVE, POWER OPERATED RELIEF	10,028	1959	37.5	376,050	0		2003	44.0	227.91	6.5	1,481.41
312.0085	HEADER, 4 INCHES OR LARGER	38,631	1959	37.5	1,456,163	0		2003	44.0	882.52	6.5	5,736.40
312.0085	HEADER, 4 INCHES OR LARGER	250,034	1989	7.5	1,875,255	0		2003	14.0	17,859.57	6.5	116,087.21
312.0086	PIPING, ALL UNDER 4 INCHES	103,984	1959	37.5	3,899,400	0		2003	44.0	2,363.27	6.5	15,361.27
312.0087	PIPING, RUN 4 INCHES OR LARGER	2,747	1959	37.5	103,013	0		2003	44.0	62.43	6.5	405.81
312.0087	PIPING, RUN 4 INCHES OR LARGER	15,113	1979	17.5	264,478	0		2003	24.0	629.71	6.5	4,093.10
312.0091	VALVE, POWER OPERATED	10,852	1959	37.5	406,950	0		2003	44.0	246.64	6.5	1,603.14
312.0092	INSULATION-EQUIPMENT	1,511	1959	37.5	56,663	20		1999	40.0	37.78	2.5	94.44
312.0094	WATER WALL SECTION	317,648	1959	37.5	11,911,800	30		2003	44.0	7,219.27	6.5	46,925.27
312.0095	ECONOMIZER SECTION	71,581	1959	37.5	2,684,288	20		1999	40.0	1,789.53	2.5	4,473.81
312.0096	BOILER DRUM	141,859	1959	37.5	5,319,713	0		2003	44.0	3,224.07	6.5	20,956.44
312.0097	SUPERHEATER SECTION	446,939	1959	37.5	16,760,213	20		1999	40.0	11,173.48	2.5	27,933.69
312.0098	REHEATER SECTION	202,975	1959	37.5	7,611,563	20		1999	40.0	5,074.38	2.5	12,685.94
312.0100	DOWNCOMMERS	105,515	1959	37.5	3,956,813	0		2003	44.0	2,398.07	6.5	15,587.44
312.0104	INSULATION PIPING RUN 4 IN OR LARGER	275	1959	37.5	10,313	20		1999	40.0	6.88	2.5	17.19
312.2	STEAM SYSTEMS AND EQUIPMENT	729,999		23.0	16,778,490				21.6	33,849.01	6.4	217,552.67
312.251	MAIN STEAM PIPING	245,947		20.4	5,009,093				19.8	12,433.59	6.5	80,681.73
312.1262	CONTROL/INSTRUMENTATION SYSTEM	1,252	1959	37.5	46,950	20		1999	40.0	31.30	2.5	78.25
312.1265	PIPING, RUN 4 INCHES OR LARGER	93,472	1959	37.5	3,505,200	0		2003	44.0	2,124.36	6.5	13,808.36
312.1268	SILENCER/MUFFLER	4,945	1959	37.5	185,438	0		2003	44.0	112.39	6.5	730.51
312.1269	VALVE, POWER OPERATED	5,700	1959	37.5	213,750	0		2003	44.0	129.55	6.5	842.05
312.1273	INSULATION EQUIPMENT	114	1959	37.5	4,275	20		1999	40.0	2.85	2.5	7.13
312.1272	INSULATION PIPING RUN 4 IN OR LARGER	140,464	1989	7.5	1,053,480	20		2003	14.0	10,033.14	6.5	65,215.43
312.252	EXTRACTION STEAM SYSTEM	94,725		37.5	3,552,189				43.4	2,181.59	5.9	12,915.26
312.1287	CONTROL/INSTRUMENTATION SYSTEM	1,252	1959	37.5	46,950	20		1999	40.0	31.30	2.5	78.25
312.1291	PIPING, RUN 4 INCHES OR LARGER	66,115	1959	37.5	2,479,313	0		2003	44.0	1,502.61	6.5	9,766.99
312.1295	VALVE, POWER OPERATED	15,959	1959	37.5	598,463	0		2003	44.0	362.70	6.5	2,357.58
312.1296	INSULATION EQUIPMENT	1,140	1959	37.5	42,750	20		1999	40.0	28.50	2.5	71.25

SCHEDULE V

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Florida Power & Light Company
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312.1297	INSULATION PIPING RUN 4 IN OR LARGER	10,259	1959	37.5	384,713	20		1999	40.0	256.48	2.5	641.19
312.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	130,613		9.8	1,284,510				14.8	8,841.01	6.5	57,152.17
312.1311	CONTROL/INSTRUMENTATION SYSTEM	1,252	1959	37.5	46,950	20		1999	40.0	31.30	2.5	78.25
312.1313	PIPING, ALL UNDER 4 INCHES	7,033	1959	37.5	263,738	0		2003	44.0	159.84	6.5	1,038.97
312.1313	PIPING, ALL UNDER 4 INCHES	48,174	1989	7.5	361,305	0		2003	14.0	3,441.00	6.5	22,366.50
312.1314	PIPING, RUN 4 INCHES OR LARGER	8,431	1989	7.5	63,233	0		2003	14.0	602.21	6.5	3,914.39
312.1317	VALVE, SPECIAL	32,518	1989	7.5	243,885	20		2003	14.0	2,322.71	6.5	15,097.64
312.1318	VALVE, POWER OPERATED	321	1959	37.5	12,038	20		1999	40.0	8.03	2.5	20.08
312.1318	VALVE, POWER OPERATED	27,700	1989	7.5	207,750	20		2003	14.0	1,978.57	6.5	12,860.71
312.1320	DESUPERHEATER STATION,AS FURN BY VENDO	1,571	1959	37.5	58,913	20		1999	40.0	39.28	2.5	98.19
312.1321	INSULATION PIPING RUN 4 IN OR LARGER	3,613	1989	7.5	27,098	20		2003	14.0	258.07	6.5	1,677.46
312.257	STM GEN/BLR/HRSG BLOWDOWN COOLING SYS	52,237		37.5	1,958,890				43.5	1,200.63	6.0	7,213.65
312.1442	CONTROL/INSTRUMENTATION SYSTEM	3,335	1959	37.5	125,063	20		1999	40.0	83.38	2.5	208.44
312.1446	HEAT EXCHANGER-SHELL, OPEN	6,193	1959	37.5	232,238	0		2003	44.0	140.75	6.5	914.88
312.1447	HEAT EXCHANGER-TUBE BUNDLE	6,193	1959	37.5	232,238	0		2003	44.0	140.75	6.5	914.88
312.1449	PIPING, RUN 4 INCHES OR LARGER	11,399	1959	37.5	427,463	0		2003	44.0	259.07	6.5	1,683.94
312.1452	TANK	22,548	1959	37.5	845,550	0		2003	44.0	512.45	6.5	3,330.95
312.1456	INSULATION EQUIPMENT	1,429	1959	37.5	53,588	20		1999	40.0	35.73	2.5	89.31
312.1457	INSULATION PIPING RUN 4 IN OR LARGER	1,140	1959	37.5	42,750	20		1999	40.0	28.50	2.5	71.25
312.260	FW PRE-WARMING/STEAM TURBINE BYPASS	2,736		37.5	102,600				43.5	62.96	6.0	375.05
312.1326	CONTROL/INSTRUMENTATION SYSTEM	114	1959	37.5	4,275	20		1999	40.0	2.85	2.5	7.13
312.1328	PIPING, RUN 4 INCHES OR LARGER	114	1959	37.5	4,275	0		2003	44.0	2.59	6.5	16.84
312.1332	VALVE,POWER OPERATED	2,280	1959	37.5	85,500	0		2003	44.0	51.82	6.5	336.82
312.1334	INSULATION EQUIPMENT	114	1959	37.5	4,275	20		1999	40.0	2.85	2.5	7.13
312.1335	INSULATION PIPING RUN 4 IN OR LARGER	114	1959	37.5	4,275	20		1999	40.0	2.85	2.5	7.13
312.262	REHEAT STEAM SYSTEM	203,741		23.9	4,870,808				22.3	9,129.23	6.5	59,214.81

SCHEDULE V

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Florida Power & Light Company
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312.1512	CONTROL/INSTRUMENTATION SYSTEM	1,252	1959	37.5	46,950	20		1999	40.0	31.30	2.5	78.25
312.1515	PIPING, RUN 4 INCHES OR LARGER	107,151	1959	37.5	4,018,163	0		2003	44.0	2,435.25	6.5	15,829.13
312.1516	SILENCER/MUFFLER	3,022	1959	37.5	113,325	0		2003	44.0	68.68	6.5	446.43
312.1521	INSULATION PIPING RUN 4 IN OR LARGER	92,316	1989	7.5	692,370	20		2003	14.0	6,594.00	6.5	42,861.00
312.3	CONDENSATE AND FEEDWATER SYSTEMS	1,064,756		33.2	35,356,136				31.5	33,772.93	5.8	196,069.98
312.351	CONDENSATE SYSTEM	313,541		30.7	9,632,235				26.0	12,039.07	6.4	77,061.13
312.3160	HEAT EXCHANGER, SHELL	30,058	1959	37.5	1,127,175	25		2003	44.0	683.14	6.5	4,440.39
312.3161	HEAT EXCHANGER, TUBE BUNDLE	30,058	1959	37.5	1,127,175	25		2003	44.0	683.14	6.5	4,440.39
312.3162	PIPING, ALL UNDER 4 INCHES	11,635	1989	7.5	87,263	0		2003	14.0	831.07	6.5	5,401.96
312.3163	PIPING, RUN 4 INCHES OR LARGER	172,126	1959	37.5	6,454,725	0		2003	44.0	3,911.95	6.5	25,427.70
312.3166	VALVE, POWER OPERATED	2,863	1959	37.5	107,363	0		2003	44.0	65.07	6.5	422.94
312.3168	VALVE, POWER OPERATED	10,266	1989	7.5	76,995	0		2003	14.0	733.29	6.5	4,766.36
312.3167	CONTROL/INSTRUMENTATION SYSTEM	9,304	1959	37.5	348,900	20		1999	40.0	232.60	2.5	581.50
312.3167	CONTROL/INSTRUMENTATION SYSTEM	913	1989	7.5	6,848	20		2003	14.0	65.21	6.5	423.89
312.3170	VENT CONDENSER	2,860	1959	37.5	107,250	0		2003	44.0	65.00	6.5	422.50
312.3172	INSULATION - EQUIPMENT	2,624	1959	37.5	98,400	20		1999	40.0	65.60	2.5	164.00
312.3173	INSULATION PIPING RUN 4 IN OR LARGER	28,890	1994	2.5	72,225	20		2003	9.0	3,210.00	6.5	20,865.00
312.3173	INSULATION PIPING RUN 4 IN OR LARGER	11,944	1995	1.5	17,916	20		2003	8.0	1,493.00	6.5	9,704.50
312.352	CONDENSATE RECOVERY SYSTEM	13,799		37.5	517,463				43.6	316.72	6.1	1,922.07
312.3189	CONTROL/INSTRUMENTATION SYSTEM	1,252	1959	37.5	46,950	20		1999	40.0	31.30	2.5	78.25
312.3195	PIPING, ALL UNDER 4 INCHES	5,700	1959	37.5	213,750	0		2003	44.0	129.55	6.5	842.05
312.3199	TANK	2,177	1959	37.5	81,638	0		2003	44.0	49.48	6.5	321.60
312.3201	VALVE, POWER OPERATED	114	1959	37.5	4,275	20		1999	40.0	2.85	2.5	7.13
312.3203	HEAT EXCHANGER, SHELL	2,278	1959	37.5	85,425	0		2003	44.0	51.77	6.5	336.52
312.3204	HEAT EXCHANGER, TUBE BUNDLE	2,278	1959	37.5	85,425	0		2003	44.0	51.77	6.5	336.52
312.353	MAIN FEEDWATER SYSTEM	335,452		35.6	11,934,477				34.1	9,828.18	4.8	47,518.12

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312.3221	CONTROL/INSTRUMENTATION SYSTEM	9,065	1959	37.5	339,938	20		1999	40.0	226.63	2.5	566.56
312.3224	HEAT EXCHANGER, SHELL	75,145	1959	37.5	2,817,938	20		1999	40.0	1,878.63	2.5	4,696.56
312.3225	HEAT EXCHANGER, TUBE BUNDLE	75,145	1959	37.5	2,817,938	20		1999	40.0	1,878.63	2.5	4,696.56
312.3227	PIPING, RUN 4 INCHES OR LARGER	153,887	1959	37.5	5,770,763	0		2003	44.0	3,497.43	6.5	22,733.31
312.3231	VALVE, POWER OPERATED	1,431	1959	37.5	53,663	20		1999	40.0	35.78	2.5	89.44
312.3232	INSULATION EQUIPMENT	2,863	1959	37.5	107,363	20		1999	40.0	71.58	2.5	178.94
312.3235	INSULATION PIPING RUN 4 IN OR LARGER	17,916	1995	1.5	26,874	20		2003	8.0	2,239.50	6.5	14,556.75
312.354	MAIN FEEDWATER PUMP SYSTEM	259,977		36.7	9,545,897				40.1	6,475.30	6.1	39,736.49
312.3253	CONTROL/INSTRUMENTATION SY	259	1959	37.5	9,713	20		1999	40.0	6.48	2.5	16.19
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY	11,635	1959	37.5	436,313	20		1999	40.0	290.88	2.5	727.19
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	11,635	1959	37.5	436,313	20		1999	40.0	290.88	2.5	727.19
312.3258	FOUNDATION	5,171	1959	37.5	193,913	0		2003	44.0	117.52	6.5	763.90
312.3259	PUMP ROTATING ASSY	100,841	1959	37.5	3,781,538	25		2003	44.0	2,291.84	6.5	14,896.97
312.3260	PUMP STATIONARY ASSY	100,841	1959	37.5	3,781,538	25		2003	44.0	2,291.84	6.5	14,896.97
312.3263	DRIVE COUPLING, MECHANICAL	9,308	1959	37.5	349,050	25		2003	44.0	211.55	6.5	1,375.06
312.3267	BEARING ASSEMBLY	4,396	1959	37.5	164,850	25		2003	44.0	99.91	6.5	649.41
312.3268	SEAL COOLER	5,947	1959	37.5	223,013	25		2003	44.0	135.16	6.5	878.53
312.3269	LUBE OIL COOLER	4,137	1959	37.5	155,138	25		2003	44.0	94.02	6.5	611.15
312.3272	INSULATION EQUIPMENT	5,807	1994	2.5	14,518	20		2003	9.0	645.22	6.5	4,193.94
312.355	HEATER VENTS AND DRAINS SYSTEM	33,408		32.2	1,076,311				35.8	933.16	5.6	5,202.72
312.3296	CONTROL/INSTRUMENTATION SYSTEM	1,252	1959	37.5	46,950	20		1999	40.0	31.30	2.5	78.25
312.3301	PIPING, ALL UNDER 4 INCHES	5,000	1959	37.5	187,500	0		2003	44.0	113.64	6.5	738.64
312.3301	PIPING, ALL UNDER 4 INCHES	9,805	1977	19.5	191,198	0		2003	26.0	377.12	6.5	2,451.25
312.3313	PUMP COMPLETE	9,975	1959	37.5	374,063	25		2003	44.0	226.70	6.5	1,473.58
312.3314	DRIVE,ELEC. MOTOR, COMPLETE	7,376	1959	37.5	276,600	20		1999	40.0	184.40	2.5	461.00
312.356	CHEMICAL FEED SYSTEM	36,059		19.7	709,044				24.3	1,468.80	6.4	9,538.99
312.3332	CONTROL/INSTRUMENTATION SYSTEM	1,252	1959	37.5	46,950	20		1999	40.0	31.30	2.5	78.25
312.3334	PIPING, ALL UNDER 4 INCHES	4,055	1959	37.5	152,063	0		2003	44.0	92.16	6.5	599.03

SCHEDULE V

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312.3338	PUMP, CHEMICAL FEED INCL. MOTOR	909	1959	37.5	34,088	25		2003	44.0	20.66	6.5	134.28
312.3338	PUMP, CHEMICAL FEED INCL. MOTOR	29,235	1981	15.5	453,143	25		2003	22.0	1,328.86	6.5	8,637.61
312.3339	TANK, CHEMICAL FEED	608	1959	37.5	22,800	0		2003	44.0	13.82	6.5	89.82
312.360	CONDENSATE TRANSFER SYSTEM	36,460		37.5	1,367,251				41.5	878.87	4.0	3,502.79
312.3448	CONTROL/INSTRUMENTATION SYSTEM	1,252	1959	37.5	46,950	20		1999	40.0	31.30	2.5	78.25
312.3449	DRIVE,ELEC. MOTOR, COMPLETE	759	1959	37.5	28,463	20		1999	40.0	18.98	2.5	47.44
312.3452	PIPING, RUN 4 INCHES OR LARGER	19,378	1959	37.5	726,675	20		1999	40.0	484.45	2.5	1,211.13
312.3453	PUMP COMPLETE	709	1959	37.5	26,588	20		1999	40.0	17.73	2.5	44.31
312.3455	TANK	11,338	1959	37.5	425,175	0		2003	44.0	257.68	6.5	1,674.93
312.3455	TANK	0	1967	0.0	0	0		2003	6.5	0.00	6.5	0.00
312.3457	VALVE, POWER OPERATED	114	1959	37.5	4,275	0		2003	44.0	2.59	6.5	16.84
312.3458	FOUNDATION	2,910	1959	37.5	109,125	0		2003	44.0	66.14	6.5	429.89
312.362	WATER SAMPLING AND ANALYZING SYSTEM	36,060		15.9	573,458				19.9	1,814.83	6.4	11,587.67
312.3508	PIPING, ALL UNDER 4 INCHES	128	1959	37.5	4,800	0		2003	44.0	2.91	6.5	18.91
312.3511	CONTROL/INSTRUMENTATION SYSTEM	1,252	1959	37.5	46,950	20		1999	40.0	31.30	2.5	78.25
312.3512	RECORDER	45	1959	37.5	1,688	20		1999	40.0	1.13	2.5	2.81
312.3513	SAMPLE COLLECTING EQUIPMEN	203	1959	37.5	7,613	20		1999	40.0	5.08	2.5	12.69
312.3514	ANALYZER	360	1959	37.5	13,500	20		1999	40.0	9.00	2.5	22.50
312.3515	METER, PH	30	1959	37.5	1,125	20		1999	40.0	0.75	2.5	1.88
312.3516	ANALYZER, SODIUM	83	1959	37.5	3,113	20		1999	40.0	2.08	2.5	5.19
312.3517	ANALYZER, DISSOLVED OXYGEN	1,704	1965	31.5	53,676	20		2003	38.0	44.84	6.5	291.47
312.3517	ANALYZER, DISSOLVED OXYGEN	26,556	1981	15.5	411,618	20		2003	22.0	1,207.09	6.5	7,846.09
312.3518	ANALYZER, HYDRAZINE	113	1959	37.5	4,238	20		1999	40.0	2.83	2.5	7.06
312.3518	ANALYZER, HYDRAZINE	5,586	1992	4.5	25,137	20		2003	11.0	507.82	6.5	3,300.82
312.4	BOILER AUXILIARY SYSTEMS	2,305,266		21.8	50,255,590				16.8	137,275.76	6.3	858,437.94
312.422	BOILER DUCTS	361,546		20.5	7,396,266				15.8	22,919.92	6.5	148,732.99

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312.4343	DUCTWORK INSULATION AND OUTER CASING	46,013	1959	37.5	1,725,488	0		2003	44.0	1,045.75	6.5	6,797.38
312.4343	DUCTWORK INSULATION AND OUTER CASING	54,786	1994	2.5	136,965	0		2003	9.0	6,087.33	6.5	39,567.67
312.4348	DAMPER DRIVE ASSEMBLY	758	1959	37.5	28,425	0		2003	44.0	17.23	6.5	111.98
312.4349	DAMPER	2,275	1959	37.5	85,313	0		2003	44.0	51.70	6.5	336.08
312.4350	WINDBOX	18,961	1959	37.5	711,038	0		2003	44.0	430.93	6.5	2,801.06
312.4352	FORCED DRAFT FAN OUTLET DUCT	15,359	1959	37.5	575,963	0		2003	44.0	349.07	6.5	2,268.94
312.4353	INDUCED DRAFT FAN OUTLET DUCT	61,245	1959	37.5	2,296,688	0		2003	44.0	1,391.93	6.5	9,047.56
312.4354	AIR HEATER OUTLET DUCT TO WINDBOX	5,120	1959	37.5	192,000	15		2003	44.0	116.36	6.5	756.36
312.4355	AIR HTR. OUTLET DUCT TO DUST COLLECTOR	7,774	1959	37.5	291,525	15		2003	44.0	176.68	6.5	1,148.43
312.4358	ECONOMIZER HOPPER	1,896	1959	37.5	71,100	0		2003	44.0	43.09	6.5	280.09
312.4360	ANALYZER, COMBUSTIBLE/FLUE GAS	2,465	1959	37.5	92,438	20		1999	40.0	61.63	2.5	154.05
312.4360	ANALYZER, COMBUSTIBLE/FLUE GAS	26,272	1985	11.5	302,128	20		2003	18.0	1,459.56	6.5	9,487.11
312.4361	DUST COLLECTOR OUTLET DUCT	16,876	1959	37.5	632,850	0		2003	44.0	383.55	6.5	2,493.05
312.4366	GAS RECIRCULATION DUCT	101,746	1994	2.5	254,365	0		2003	9.0	11,305.11	6.5	73,483.22
312.423	AIR HEATER	429,418		20.9	8,953,518				15.7	27,384.36	6.1	166,043.17
312.4391	INSULATION EQUIPMENT	8,105	1959	37.5	303,938	20		1999	40.0	202.63	2.5	506.58
312.4392	STRUCTURAL SUPPORT	18,910	1959	37.5	709,125	0		2003	44.0	429.77	6.5	2,793.52
312.4393	CASING, AIR HEATER	20,711	1959	37.5	776,663	0		2003	44.0	470.70	6.5	3,059.58
312.4394	HEATER BUNDLES/BASKETS	42,924	1959	37.5	1,609,650	8		1999	40.0	1,073.10	2.5	2,682.75
312.4394	HEATER BUNDLES/BASKETS	189,844	1994	2.5	474,610	8		2003	9.0	21,093.78	6.5	137,109.56
312.4396	APH BASKET CLEANING EQUIPMENT	5,403	1959	37.5	202,613	20		1999	40.0	135.08	2.5	337.69
312.4398	APH BASKET CLEANING EQUIPMENT	25,256	1979	17.5	441,980	20		1999	20.0	1,262.80	2.5	3,157.00
312.4399	ROTOR, AIR HEATER	85,647	1959	37.5	3,219,263	25		2003	44.0	1,951.07	6.5	12,681.94
312.4400	BEARING ASSEMBLY, THRUST	19,811	1959	37.5	742,913	0		2003	44.0	450.25	6.5	2,926.63
312.4404	CONTROL/INSTRUMENTATION SYSTEM	12,607	1959	37.5	472,763	20		1999	40.0	315.18	2.5	787.94
312.424	FORCED DRAFT FAN	192,541		37.5	7,220,289				43.0	4,482.07	5.5	24,463.13
312.4427	DRIVE,ELEC. MOTOR, ROTATING ASSY	22,266	1959	37.5	834,975	20		1999	40.0	556.65	2.5	1,391.63
312.4428	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	22,266	1959	37.5	834,975	20		1999	40.0	556.65	2.5	1,391.63
312.4430	FAN/BLOWER, ROTATING ASSY	30,955	1959	37.5	1,160,813	25		2003	44.0	703.52	6.5	4,572.90
312.4431	FAN/BLOWER, STATIONARY ASSY	30,955	1959	37.5	1,160,813	25		2003	44.0	703.52	6.5	4,572.90

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312.4432	FOUNDATION	3,744	1959	37.5	140,400	0		2003	44.0	85.09	6.5	553.09
312.4442	FORCED DRAFT FAN INLET DUCT	12,145	1959	37.5	455,438	0		2003	44.0	276.02	6.5	1,794.15
312.4443	HOT AIR RECIRC. DUCT	68,038	1959	37.5	2,551,425	25		2003	44.0	1,546.32	6.5	10,051.07
312.4444	DRIVE COUPLING, MECHANICAL	1,086	1959	37.5	40,725	20		1999	40.0	27.15	2.5	67.88
312.4452	CONTROL/INSTRUMENTATION SYSTEM	1,086	1959	37.5	40,725	20		1999	40.0	27.15	2.5	67.88
312.425	INDUCED DRAFT FAN	112,845		37.5	4,231,137				42.8	2,638.26	5.3	13,924.78
312.4485	DRIVE,ELEC. MOTOR, ROTATING ASSY	15,589	1959	37.5	584,588	20		1999	40.0	389.73	2.5	974.31
312.4486	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	15,589	1959	37.5	584,588	20		1999	40.0	389.73	2.5	974.31
312.4488	FAN/BLOWER, ROTATING ASSY	37,844	1959	37.5	1,419,150	25		2003	44.0	860.09	6.5	5,590.59
312.4489	FAN/BLOWER, STATIONARY ASSY	37,844	1959	37.5	1,419,150	25		2003	44.0	860.09	6.5	5,590.59
312.4490	FOUNDATION	4,781	1959	37.5	179,288	0		2003	44.0	108.68	6.5	706.28
312.4499	CONTROL/INSTRUMENTATION SYSTEM	645	1959	37.5	24,188	20		1999	40.0	16.13	2.5	40.31
312.4499	CONTROL/INSTRUMENTATION SYSTEM	553	1960	36.5	20,185	20		2000	40.0	13.83	3.5	48.39
312.427	SOOT BLOWER SYSTEM	155,915		23.6	3,685,742				19.5	8,008.54	6.5	52,055.54
312.4601	CONTROL/INSTRUMENTATION SYSTEM	36,018	1992	4.5	162,081	20		2003	11.0	3,274.36	6.5	21,283.36
312.4602	PIPING, ALL UNDER 4 INCHES	16,318	1959	37.5	611,925	0		2003	44.0	370.86	6.5	2,410.61
312.4605	VALVE, POWER OPERATED	29,469	1992	4.5	132,611	0		2003	11.0	2,679.00	6.5	17,413.50
312.4609	RETRACTABLE SOOT BLOWER ASSEMBLY	74,110	1959	37.5	2,779,125	25		2003	44.0	1,684.32	6.5	10,948.07
312.428	CHEMICAL WASH SYSTEM	15,357		37.5	575,889				43.5	353.29	0.0	2,109.01
312.4632	CONTROL/INSTRUMENTATION SYSTEM	1,873	1959	37.5	70,238	20		1999	40.0	46.83	2.5	117.08
312.4637	PIPING, ALL UNDER 4 INCHES	8,927	1959	37.5	334,763	30		2003	44.0	202.89	6.5	1,318.76
312.4640	TANK	4,557	1959	37.5	170,888	30		2003	44.0	103.57	6.5	673.19
312.429	BOILER CONTROL SYSTEM	127,415		15.5	1,972,784				19.8	6,435.99	6.3	40,727.30
312.4667	COMPUTER/MICROPROCESSER	6,886	1959	37.5	258,225	20		1999	40.0	172.15	2.5	430.38
312.4668	RECORDER	9,551	1982	14.5	138,490	20		2003	21.0	454.81	6.5	2,956.26
312.4668	RECORDER	21,629	1989	7.5	162,218	20		2003	14.0	1,544.93	6.5	10,042.04

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312.4668	RECORDER	2,153	1992	4.5	9,689	20		2003	11.0	195.73	6.5	1,272.23
312.4671	CONTROL/INSTRUMENTATION SYSTEM	4,180	1959	37.5	156,750	20		1999	40.0	104.50	2.5	261.25
312.4671	CONTROL/INSTRUMENTATION SYSTEM	4,280	1963	33.5	142,710	20		2003	40.0	106.50	6.5	692.25
312.4671	CONTROL/INSTRUMENTATION SYSTEM	40,084	1981	15.5	621,302	20		2003	22.0	1,822.00	6.5	11,843.00
312.4672	GAS FLOW CALCULATOR SYSTEM	38,672	1984	12.5	483,400	20		2003	19.0	2,035.37	6.5	13,229.89
312.431	LIME SLURRY SYSTEM	49,597		37.5	1,859,889				43.6	1,137.14	6.1	6,954.38
312.4687	CONTROL/INSTRUMENTATION SYSTEM	4,370	1959	37.5	163,875	20		1999	40.0	109.25	2.5	273.13
312.4691	PIPING, ALL UNDER 4 INCHES	36,334	1959	37.5	1,362,525	30		2003	44.0	825.77	6.5	5,367.52
312.4696	AGITATOR	2,622	1959	37.5	98,325	30		2003	44.0	59.59	6.5	387.34
312.4697	TANK, SLURRY MIXING	1,873	1959	37.5	70,238	30		2003	44.0	42.57	6.5	276.69
312.4698	TANK SLURRY, SERVICE	1,873	1959	37.5	70,238	30		2003	44.0	42.57	6.5	276.69
312.4699	LANCES, CHEMICAL SLURRY, SET	2,525	1959	37.5	94,688	30		2003	44.0	57.39	6.5	373.01
312.432	SOOT/DUST COLLECTOR SYSTEM	61,359		37.5	2,300,963				44.0	1,394.78	6.5	9,054.69
312.4720	DUCTWORK, WITH INSULATION	57,825	1959	37.5	2,168,438	0		2003	44.0	1,314.20	6.5	8,542.33
312.4723	PIPING, RUN 4 INCHES OR LARGER	3,420	1959	37.5	128,250	0		2003	44.0	77.73	6.5	505.23
312.4731	INSULATION PIPING RUN 4 IN OR LARGER	114	1959	37.5	4,275	20		1999	40.0	2.85	2.5	7.13
312.434	STACK	682,549		11.3	7,681,941				11.4	59,868.83	6.3	377,195.60
312.4801	SUBSTRUCTURE FOUNDATION WORK	50,901	1959	37.5	1,908,788	0		2003	44.0	1,156.84	6.5	7,519.47
312.4802	OUTSHELL CONCRETE WORK	60,709	1959	37.5	2,276,588	0		2003	44.0	1,379.75	6.5	8,968.38
312.4804	EMISSION MONITORING ANALYZER	5,981	1959	37.5	224,288	10		1999	40.0	149.53	2.5	373.81
312.4804	EMISSION MONITORING ANALYZER	3,068	1977	19.5	59,826	10		1997	20.0	153.40	0.5	76.70
312.4804	EMISSION MONITORING ANALYZER	40,804	1978	18.5	754,874	10		1998	20.0	2,040.20	1.5	3,060.30
312.4804	EMISSION MONITORING ANALYZER	190,355	1994	2.5	475,888	10		2003	9.0	21,150.56	6.5	137,478.61
312.4805	MASONRY, LINER	29,507	1959	37.5	1,106,513	0		2003	44.0	670.61	6.5	4,358.99
312.4808	LIGHTNING PROTECTION	2,193	1959	37.5	82,238	20		1999	40.0	54.83	2.5	137.08
312.4810	SAFETY CLIMB SYSTEM	1,296	1959	37.5	48,600	0		2003	44.0	29.45	6.5	191.45
312.4811	CONTROL/INSTR	63,452	1994	2.5	158,630	20		2003	9.0	7,050.22	6.5	45,826.44
312.4812	CEM-COMP/MICROPROCESSOR	234,283	1994	2.5	585,708	20		2003	9.0	26,031.44	6.5	169,204.39

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312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	116,724		37.5	4,377,152				44.0	2,654.58	6.5	17,177.35
312.5070	CONTROL/INSTRUMENTATION SYSTEM	774	1959	37.5	29,025	20		1999	40.0	19.35	2.5	48.38
312.5074	HEAT EXCHANGER, SHELL	4,865	1959	37.5	182,438	25		2003	44.0	110.57	6.5	718.69
312.5075	HEAT EXCHANGER, TUBE BUNDLE	4,865	1959	37.5	182,438	25		2003	44.0	110.57	6.5	718.69
312.5076	PIPING, ALL UNDER 4 INCHES	114	1959	37.5	4,275	0		2003	44.0	2.59	6.5	16.84
312.5077	PIPING, RUN 4 INCHES OR LARGER	106,011	1959	37.5	3,975,413	0		2003	44.0	2,409.34	6.5	15,660.72
312.5081	TANK	95	1959	37.5	3,563	0		2003	44.0	2.16	6.5	14.03
312.5	FUEL SUPPLY SYSTEMS	263,101		32.0	8,415,884				33.4	7,882.03	5.5	43,464.23
312.521	HEAVY OIL SUPPLY SYSTEM	261,624		32.0	8,373,348				33.4	7,838.73	5.5	43,182.75
312.6137	DRIVE,ELEC. MOTOR, COMPLETE	8,949	1959	37.5	335,588	20		1999	40.0	223.73	2.5	559.31
312.6137	DRIVE,ELEC. MOTOR, COMPLETE	5,176	1976	20.5	106,108	20		2003	27.0	191.70	6.5	1,246.07
312.6142	FOUNDATION	19,593	1959	37.5	734,738	0		2003	44.0	445.30	6.5	2,894.42
312.6144	HEAT EXCHANGER, COMPLETE	16,514	1959	37.5	619,275	0		2003	44.0	375.32	6.5	2,439.57
312.6145	HEAT EXCHANGER, SHELL	4,068	1959	37.5	152,550	0		2003	44.0	92.45	6.5	600.95
312.6146	HEAT EXCHANGER, TUBE BUNDLE	4,066	1959	37.5	152,475	0		2003	44.0	92.41	6.5	600.68
312.6147	PIPING, ALL UNDER 4 INCHES	1,334	1959	37.5	50,025	0		2003	44.0	30.32	6.5	197.07
312.6147	PIPING, ALL UNDER 4 INCHES	1,725	1976	20.5	35,363	0		2003	27.0	63.89	6.5	415.28
312.6148	PIPING, RUN 4 INCHES OR LARGER	73,077	1959	37.5	2,740,388	0		2003	44.0	1,660.84	6.5	10,795.47
312.6149	PUMP COMPLETE	13,843	1959	37.5	519,113	25		2003	44.0	314.61	6.5	2,044.99
312.6149	PUMP COMPLETE	16,189	1974	22.5	364,253	25		1999	25.0	647.56	2.5	1,618.90
312.6149	PUMP COMPLETE	10,351	1976	20.5	212,196	25		2003	27.0	383.37	6.5	2,491.91
312.6152	STRAINER, > 4 INCH PIPE SIZE	1,297	1959	37.5	48,638	0		2003	44.0	29.48	6.5	191.60
312.6153	TANK	38,526	1959	37.5	1,444,725	0		2003	44.0	875.59	6.5	5,691.34
312.6157	VALVE, POWER OPERATED	4,267	1959	37.5	160,013	0		2003	44.0	96.98	6.5	630.35
312.6160	INSULATION PIPING RUN 4 IN OR LARGER	2,400	1959	37.5	90,000	0		2003	44.0	54.55	6.5	354.55
312.6161	CONTROL/INSTRUMENTATION SYSTEM	2,028	1959	37.5	76,050	20		1999	40.0	50.70	2.5	126.75
312.6161	CONTROL/INSTRUMENTATION SYSTEM	10,510	1983	13.5	141,885	20		2003	20.0	525.50	6.5	3,415.75
312.6162	METER, MAJOR	20,405	1979	17.5	357,088	20		1999	20.0	1,020.25	2.5	2,550.63

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312.6162	METER, MAJOR	7,306	1992	4.5	32,677	20		2003	11.0	664.18	6.5	4,317.18
312.522	GAS FUEL SUPPLY SYSTEM	918		23.5	21,573				30.0	30.60	6.5	198.90
312.6203	CATHODIC PROTECTION EQUIPMENT	918	1973	23.5	21,573	20		2003	30.0	30.60	6.5	198.90
312.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	559		37.5	20,963				44.0	12.70	6.5	82.58
312.6230	PIPING, ALL UNDER 4 INCHES	559	1959	37.5	20,963	0		2003	44.0	12.70	6.5	82.58
312.6	FUEL FIRING SYSTEMS	1,388,675		20.0	27,798,505				24.3	57,119.19	6.4	368,121.38
312.620	BURNER MANAGEMENT SYSTEM	59,722		25.4	1,518,978				24.3	2,459.44	3.5	13,419.80
312.7256	EQUIPMENT RACK	6,260	1959	37.5	234,750	0		2003	44.0	142.27	6.5	924.77
312.7258	CONTROL/INSTRUMENTATION SYSTEM	6,886	1959	37.5	258,225	20		1999	40.0	172.15	2.5	430.38
312.7258	CONTROL/INSTRUMENTATION SYSTEM	19,667	1982	14.5	285,172	20		2003	21.0	936.52	6.5	6,087.40
312.7259	COMPUTER/MICROPROCESSER	6,260	1959	37.5	234,750	20		1999	40.0	156.50	2.5	391.25
312.7260	FLAME SCANNER SYSTEM	6,260	1959	37.5	234,750	20		1999	40.0	156.50	2.5	391.25
312.7261	TEST MODULE	8,129	1992	4.5	36,581	20		2003	11.0	739.00	6.5	4,803.50
312.7263	LOGIC CABINET	6,260	1959	37.5	234,750	20		1999	40.0	156.50	2.5	391.25
312.621	HEAVY OIL FIRING SYSTEM	1,209,365		18.5	22,372,543				23.8	50,854.70	6.5	330,235.48
312.7273	CONTROL/INSTRUMENTATION SYSTEM	2,667	1959	37.5	100,013	20		1999	40.0	66.68	2.5	166.69
312.7275	INSULATION EQUIPMENT	533	1959	37.5	19,988	20		1999	40.0	13.33	2.5	33.31
312.7276	PIPING, ALL UNDER 4 INCHES	1,334	1959	37.5	50,025	0		2003	44.0	30.32	6.5	197.07
312.7277	PIPING, RUN 4 INCHES OR LARGER	77,877	1959	37.5	2,920,388	0		2003	44.0	1,769.93	6.5	11,504.56
312.7277	PIPING, RUN 4 INCHES OR LARGER	3,108	1981	15.5	48,174	0		2003	22.0	141.27	6.5	918.27
312.7280	INSULATION PIPING RUN 4 IN OR LARGER	28,890	1994	2.5	72,225	20		2003	9.0	3,210.00	6.5	20,865.00
312.7282	BURNER, COMPLETE	1,094,956	1979	17.5	19,161,730	15		2003	24.0	45,623.17	3.5	296,550.58
312.622	GAS FIRING SYSTEM	119,588		32.7	3,906,984				31.4	3,805.05	6.4	24,466.06

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312.7297	CONTROL/INSTRUMENTATION SYSTEM	2,867	1959	37.5	100,013	20		1999	40.0	66.68	2.5	166.69
312.7297	CONTROL/INSTRUMENTATION SYSTEM	6,659	1984	12.5	83,238	20		2003	19.0	350.47	6.5	2,278.08
312.7299	PIPING, ALL UNDER 4 INCHES	1,334	1959	37.5	50,025	0		2003	44.0	30.32	6.5	197.07
312.7300	PIPING, RUN 4 INCHES OR LARGER	92,279	1959	37.5	3,460,463	0		2003	44.0	2,097.25	6.5	13,632.13
312.7303	INSULATION PIPING RUN 4 IN OR LARGER	2,097	1959	37.5	78,638	0		2003	44.0	47.66	6.5	309.78
312.7303	INSULATION PIPING RUN 4 IN OR LARGER	9,095	1994	2.5	22,738	0		2003	9.0	1,010.56	6.5	6,566.61
312.7304	GAS BURNER GUNS, SET OF	5,457	1978	20.5	111,869	15		2003	27.0	202.11	6.5	1,313.72
312.7	WASTE MANAGEMENT SYSTEMS	4,072		5.5	22,396				12.0	339.33	6.5	2,205.67
312.743	AIR QUALITY CONTROL SYSTEM	4,072		5.5	22,396				12.0	339.33	6.5	2,205.67
312.6882	RECORDER	4,072	1991	5.5	22,396	20		2003	12.0	339.33	6.5	2,205.67
314	TURBOGENERATOR UNITS	5,640,249		35.2	198,333,882				36.5	154,415.83	5.3	811,216.28
314.1	TURBINE GENERATOR PEDESTAL	105,559		37.5	3,958,463				44.0	2,399.07	6.5	15,593.94
314.171	TURBINE GENERATOR CONCRETE PEDESTAL	105,559		37.5	3,958,463				44.0	2,399.07	6.5	15,593.94
314.0506	CONCRETE PEDESTAL	105,559	1959	37.5	3,958,463	0		2003	44.0	2,399.07	6.5	15,593.94
314.2	TURBINE GENERATOR SYSTEMS	3,478,234		36.1	125,710,586				37.4	92,987.80	4.9	456,736.53
314.271	STEAM TURBINE	2,460,056		35.7	87,822,552				35.5	69,259.28	4.4	305,798.69
314.1536	CASING OR SHELL	270,164	1959	37.5	10,131,150	0		2003	44.0	6,140.09	6.5	39,910.59
314.1537	CASING INSULATION	158,201	1987	9.5	1,502,910	10		1997	10.0	15,820.10	0.5	7,910.05
314.1539	BEARING ASSEMBLY, RADIAL	32,977	1959	37.5	1,236,638	0		2003	44.0	749.48	6.5	4,871.60

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314.1540	BEARING ASSEMBLY, THRUST	16,489	1959	37.5	618,338	0		2003	44.0	374.75	6.5	2,435.88
314.1541	HIGH PRESSURE SPINDLE OR SHAFT	156,642	1959	37.5	5,874,075	0		2003	44.0	3,560.05	6.5	23,140.30
314.1542	HIGH PRESSURE TURBINE WHEEL	78,321	1959	37.5	2,937,038	20		1999	40.0	1,958.03	2.5	4,895.08
314.1544	HP BLADING-ROTATING(ROW/PRESS STAGE)	127,787	1959	37.5	4,792,013	25		2003	44.0	2,904.25	6.5	18,877.63
314.1545	HP BLADING-STATIONARY(ROW/PRESS STAGE)	127,787	1959	37.5	4,792,013	25		2003	44.0	2,904.25	6.5	18,877.63
314.1546	SOLE/BEARING PLATE	28,855	1959	37.5	1,082,063	0		2003	44.0	655.80	6.5	4,262.67
314.1547	GLAND SEAL ASSEMBLY	53,588	1959	37.5	2,009,550	0		2003	44.0	1,217.91	6.5	7,918.41
314.1549	COUPLING COMPLETE WITH FASTNERS	4,122	1959	37.5	154,575	0		2003	44.0	93.68	6.5	608.93
314.1552	INTERMEDIATE PRESSURE TURBINE WHEEL	61,832	1959	37.5	2,318,700	25		2003	44.0	1,405.27	6.5	9,134.27
314.1554	IP BLADING-ROTATING(ROW/PRESS STAGE)	127,787	1959	37.5	4,792,013	20		1999	40.0	3,194.68	2.5	7,986.69
314.1555	IP BLADING-STATIONARY(ROW/PRESS STAGE)	127,787	1959	37.5	4,792,013	25		2003	44.0	2,904.25	6.5	18,877.63
314.1556	LOW PRESSURE SPINDLE OR SHAFT	230,308	1959	37.5	8,636,550	25		2003	44.0	5,234.27	6.5	34,022.77
314.1557	LOW PRESSURE TURBINE WHEEL	144,276	1959	37.5	5,410,350	25		2003	44.0	3,279.00	6.5	21,313.50
314.1558	LOW PRESSURE DIAPHRAGM	144,276	1959	37.5	5,410,350	25		2003	44.0	3,279.00	6.5	21,313.50
314.1559	LP BLADING-ROTATING(ROW/PRESS STAGE)	210,230	1959	37.5	7,883,625	20		1999	40.0	5,255.75	2.5	13,139.38
314.1560	LP BLADING-STATIONARY(ROW/PRESS STAGE)	280,308	1959	37.5	10,511,550	25		2003	44.0	6,370.64	6.5	41,409.14
314.1561	NOZZLE BLOCK	78,321	1959	37.5	2,937,038	10		1999	40.0	1,958.03	2.5	4,895.08
314.272	GENERATOR	1,018,176		37.2	37,888,034				42.9	23,728.52	6.4	150,937.84
314.1571	STATOR HOUSING	107,176	1959	37.5	4,019,100	25		2003	44.0	2,435.82	6.5	15,832.82
314.1572	STATOR COIL	300,019	1959	37.5	11,250,713	25		2003	44.0	6,818.61	6.5	44,320.99
314.1573	ROTOR(EXCLUDING FAN/BLOWER)	200,597	1959	37.5	7,522,388	25		2003	44.0	4,559.02	6.5	29,633.85
314.1574	BEARING ASSEMBLY	4,122	1959	37.5	154,575	25		2003	44.0	93.68	6.5	608.93
314.1575	END BELL	4,122	1959	37.5	154,575	25		2003	44.0	93.68	6.5	608.93
314.1576	COLLECTOR RINGS	4,122	1959	37.5	154,575	25		2003	44.0	93.68	6.5	608.93
314.1577	SOLE/BEARING PLATE	16,489	1959	37.5	618,338	25		2003	44.0	374.75	6.5	2,435.88
314.1578	COLLECTOR RING BRUSH RIGGING	4,122	1959	37.5	154,575	25		2003	44.0	93.68	6.5	608.93
314.1579	COUPLING COMPLETE WITH FASTNERS	24,733	1959	37.5	927,488	25		2003	44.0	562.11	6.5	3,653.74
314.1580	MAIN LEAD CONNECTORS	8,244	1959	37.5	309,150	25		2003	44.0	187.36	6.5	1,217.86
314.1581	MAIN LEAD CONNECTION BOX	4,122	1959	37.5	154,575	25		2003	44.0	93.68	6.5	608.93
314.1582	CURRENT TRANSFORMER, MAIN	32,977	1959	37.5	1,236,638	20		1999	40.0	824.43	2.5	2,061.06
314.1583	HYDROGEN FAN/BLOWER BLADING	4,122	1959	37.5	154,575	25		2003	44.0	93.68	6.5	608.93
314.1584	STATOR CORE	200,475	1959	37.5	7,517,813	25		2003	44.0	4,556.25	6.5	29,615.63

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314.1585	NEUTRAL GROUNDING TRANSFORMER	14,943	1959	37.5	560,363	25		2003	44.0	339.61	6.5	2,207.49
314.1585	NEUTRAL GROUNDING TRANSFORMER	9,470	1990	6.5	61,555	25		2003	13.0	728.46	6.5	4,735.00
314.1586	ROTOR RETAINING RINGS	41,222	1959	37.5	1,545,825	25		2003	44.0	936.86	6.5	6,089.61
314.1587	ROTOR COILS	32,977	1959	37.5	1,236,638	25		2003	44.0	749.48	6.5	4,871.60
314.1588	INSULATION EQUIPMENT	4,122	1959	37.5	154,575	25		2003	44.0	93.68	6.5	608.93
314.3	CONDENSING SYSTEMS	1,142,076		35.7	40,782,601				39.1	29,201.24	6.1	179,190.01
314.366	INTAKE STRUCTURE	209,586		35.0	7,327,000				39.2	5,351.09	6.2	33,225.60
314.4049	FOUNDATION	29,573	1959	37.5	1,108,988	0		2003	44.0	672.11	6.5	4,368.74
314.4050	INTAKE CRANE STRUCTURE AND DRIVE	6,671	1959	37.5	250,163	0		2003	44.0	151.61	6.5	985.49
314.4051	CRANE CONTROL SYSTEM	1,334	1959	37.5	50,025	20		1999	40.0	33.35	2.5	83.38
314.4052	INTAKE CRANE TROLLEY ASSEMBLY	1,334	1959	37.5	50,025	30		2003	44.0	30.32	6.5	197.07
314.4053	INTAKE CRANE HOIST ASSEMBLY	8,449	1959	37.5	316,838	30		2003	44.0	192.02	6.5	1,248.15
314.4054	CATHODIC PROTECTION EQUIPMENT	13,119	1959	37.5	491,963	20		1999	40.0	327.98	2.5	819.94
314.4054	CATHODIC PROTECTION EQUIPMENT	9,961	1974	22.5	224,123	20		2003	29.0	343.48	6.5	2,232.64
314.4055	INTAKE STEEL STRUCTURE	26,460	1959	37.5	992,250	0		2003	44.0	601.36	6.5	3,908.86
314.4056	STOP LOGS, COMPLETE	667	1959	37.5	25,013	10		1999	40.0	16.68	2.5	41.69
314.4057	INTAKE CONCRETE STRUCTURE	94,278	1959	37.5	3,535,425	0		2003	44.0	2,142.68	6.5	13,927.43
314.4058	AUXILIARY HOIST	1,334	1959	37.5	50,025	30		2003	44.0	30.32	6.5	197.07
314.4058	AUXILIARY HOIST	15,961	1981	13.5	215,474	30		2003	20.0	798.05	6.5	5,187.33
314.4060	CONTROL/INSTRUMENTATION SYSTEM	445	1959	37.5	16,688	20		1999	40.0	11.13	2.5	27.81
314.367	CONDENSER COOLING WATER DISCH. STRUCTU	28,048		37.5	1,051,728				43.9	638.62	6.4	4,097.73
314.4079	FOUNDATION	13,406	1959	37.5	502,725	0		2003	44.0	304.68	6.5	1,980.43
314.4081	DISCHARGE CONCRETE STRUCTURE	14,107	1959	37.5	529,013	0		2003	44.0	320.61	6.5	2,083.99
314.4082	STOP LOGS, COMPLETE	533	1959	37.5	19,988	10		1999	40.0	13.33	2.5	33.31
314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	128,034		37.5	4,801,275				44.0	2,909.87	6.5	18,914.12
314.4120	CONDENSER INLET CONDUITS	56,994	1959	37.5	2,137,275	0		2003	44.0	1,295.32	6.5	8,419.57

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314.4121	CONDENSER DISCHARGE CONDUITS	71,040	1959	37.5	2,664,000	0		2003	44.0	1,614.55	6.5	10,494.55
314.369	INTAKE SCREENS SYSTEM	13,342		37.5	500,327				43.4	307.26	5.9	1,819.36
314.4137	TRASH RAKES	1,334	1959	37.5	50,025	25		2003	44.0	30.32	6.5	197.07
314.4138	TRASH RAKE HOIST	889	1959	37.5	33,338	30		2003	44.0	20.20	6.5	131.33
314.4139	TRASH RACK (GRIZZLEY)	1,334	1959	37.5	50,025	25		2003	44.0	30.32	6.5	197.07
314.4140	TRAVELING SCREEN ASSEMBLY	3,558	1959	37.5	133,425	25		2003	44.0	80.86	6.5	525.61
314.4141	TRAVELING SCREEN PANELS	445	1959	37.5	16,688	25		2003	44.0	10.11	6.5	65.74
314.4142	STATIONARY SCREEN PANEL	445	1959	37.5	16,688	25		2003	44.0	10.11	6.5	65.74
314.4145	TRAVELING SCREENS HOUSING	3,558	1959	37.5	133,425	0		2003	44.0	80.86	6.5	525.61
314.4146	CONTROL/INSTRUMENTATION SYSTEM	1,779	1959	37.5	66,713	20		1999	40.0	44.48	2.5	111.19
314.370	SCREEN WASH SYSTEM	25,348		37.5	950,551				40.0	633.71	2.5	1,584.25
314.4164	DRIVE,ELEC. MOTOR, COMPLETE	1,556	1959	37.5	58,350	20		1999	40.0	38.90	2.5	97.25
314.4165	PIPING, ALL UNDER 4 INCHES	16,677	1959	37.5	625,388	20		1999	40.0	416.93	2.5	1,042.31
314.4166	PIPING, RUN 4 INCHES OR LARGER	445	1959	37.5	16,688	20		1999	40.0	11.13	2.5	27.81
314.4167	PUMP COMPLETE	6,448	1959	37.5	241,800	20		1999	40.0	161.20	2.5	403.00
314.4173	CONTROL/INSTRUMENTATION SYSTEM	222	1959	37.5	8,325	20		1999	40.0	5.55	2.5	13.88
314.371	CONDENSER	507,777		34.5	17,528,855				36.3	13,991.62	6.5	90,945.48
314.3535	CONTROL/INSTRUMENTATION SYSTEM	13,403	1983	13.5	180,941	20		2003	20.0	670.15	6.5	4,355.98
314.3535	CONTROL/INSTRUMENTATION SYSTEM	19,081	1986	10.5	200,141	20		2003	17.0	1,121.24	6.5	7,288.03
314.3536	FOUNDATION	632	1959	37.5	23,700	0		2003	44.0	14.36	6.5	93.36
314.3540	CONDENSER SECTION SHELL/CASING	208,017	1959	37.5	7,800,638	0		2003	44.0	4,727.66	6.5	30,729.78
314.3541	TUBE SUPPORTS	20,555	1959	37.5	770,813	0		2003	44.0	467.16	6.5	3,036.53
314.3542	TUBES, IN A WATER BOX	177,160	1959	37.5	6,643,500	25		2003	44.0	4,026.36	6.5	26,171.36
314.3543	TUBE SHEET	23,491	1959	37.5	880,913	0		2003	44.0	533.89	6.5	3,470.28
314.3544	WATER BOX	12,724	1959	37.5	477,150	0		2003	44.0	289.18	6.5	1,879.68
314.3545	HOTWELL, FOR A CONDENSER SECTION	7,341	1959	37.5	275,288	0		2003	44.0	166.84	6.5	1,084.47
314.3548	CONDENSER NECK ASSY (SEPARATE SHELL)	4,894	1959	37.5	183,525	30		2003	44.0	111.23	6.5	722.98
314.3549	CATHODIC PROTECTION EQUIPMENT	20,499	1992	4.5	92,246	20		2003	11.0	1,863.55	6.5	12,113.05

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314.372	CONDENSER AIR REMOVAL SYSTEM	15,584		37.5	584,402				43.3	359.57	5.8	2,100.28
314.3572	VACUUM PUMP	1,184	1959	37.5	44,400	25		2003	44.0	26.91	6.5	174.91
314.3574	PIPING, ALL UNDER 4 INCHES	4,940	1959	37.5	185,250	0		2003	44.0	112.27	6.5	729.77
314.3576	SILENCER/MUFFLER	2,369	1959	37.5	88,838	0		2003	44.0	53.84	6.5	349.97
314.3577	TANK	2,369	1959	37.5	88,838	0		2003	44.0	53.84	6.5	349.97
314.3580	CONTROL/INSTRUMENTATION SYSTEM	2,369	1959	37.5	88,838	20		1999	40.0	59.23	2.5	148.06
314.3581	STEAM AIR EJECTOR ASSY	1,808	1959	37.5	67,800	0		2003	44.0	41.09	6.5	267.09
314.3584	HEAT EXCHANGER, COMPLETE	545	1959	37.5	20,438	0		2003	44.0	12.39	6.5	80.51
314.374	CONDENSATE PUMP SYSTEM	72,798		37.5	2,729,851				42.2	1,723.95	4.7	8,148.22
314.3632	FOUNDATION	6,552	1959	37.5	245,700	0		2003	44.0	148.91	6.5	967.91
314.3634	PIPING, RUN 4 INCHES OR LARGER	2,912	1959	37.5	109,200	0		2003	44.0	66.18	6.5	430.18
314.3642	CONTROL/INSTRUMENTATION SYSTEM	10,191	1959	37.5	382,163	20		1999	40.0	254.78	2.5	636.94
314.3643	INSULATION PIPING RUN 4 IN OR LARGER	728	1959	37.5	27,300	30		2003	44.0	16.55	6.5	107.55
314.3644	PUMP, COMPLETE	32,030	1959	37.5	1,201,125	25		2003	44.0	727.95	6.5	4,731.70
314.3645	DRIVE, ELECTRIC MOTOR, COMPLETE	20,383	1959	37.5	764,363	20		1999	40.0	509.58	2.5	1,273.94
314.375	CONDENSER COOLING WATER PUMP SYSTEM	141,563		37.5	5,308,614				43.1	3,285.55	5.6	18,354.97
314.3682	DRIVE,ELEC. MOTOR, ROTATING ASSY.	13,732	1959	37.5	514,950	20		1999	40.0	343.30	2.5	858.25
314.3683	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	13,731	1959	37.5	514,913	20		1999	40.0	343.28	2.5	858.19
314.3686	PUMP IMPELLER, ALL	10,334	1959	37.5	387,525	25		2003	44.0	234.86	6.5	1,526.61
314.3687	PUMP SHAFT, COMPLETE	37,939	1959	37.5	1,422,713	25		2003	44.0	862.25	6.5	5,604.63
314.3688	PUMP STATIONARY ASSY.	37,939	1959	37.5	1,422,713	25		2003	44.0	862.25	6.5	5,604.63
314.3671	CONTROL/INSTRUMENTATION SYSTEM	2,548	1959	37.5	95,550	20		1999	40.0	63.70	2.5	159.25
314.3673	LUBE WATER SYSTEM	25,340	1959	37.5	950,250	0		2003	44.0	575.91	6.5	3,743.41
314.4	TURBINE GENERATOR AUXILIARIES	802,623		29.5	23,691,338				29.5	27,225.57	5.3	145,519.77
314.461	TURBINE CONTROL SYSTEM	224,505		34.1	7,648,094				33.2	6,768.80	3.0	20,104.90

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314.5428	PIPING, ALL UNDER 4 INCHES	24,733	1959	37.5	927,488	30		2003	44.0	562.11	6.5	3,653.74
314.5434	CONTROL/INSTRUMENTATION SYSTEM	136,031	1959	37.5	5,101,163	20		1999	40.0	3,400.78	2.5	8,501.94
314.5434	CONTROL/INSTRUMENTATION SYSTEM	24,679	1977	19.5	481,241	20		1997	20.0	1,233.95	0.5	616.98
314.5440	START UP CONSOLE	4,122	1959	37.5	154,575	20		1999	40.0	103.05	2.5	257.63
314.5443	FILTRATION SYSTEM COMPLETE	20,611	1959	37.5	772,913	20		1999	40.0	515.28	2.5	1,288.19
314.5445	GOVERNOR	4,122	1959	37.5	154,575	20		1999	40.0	103.05	2.5	257.63
314.5446	RECORDER	10,207	1991	5.5	56,139	20		2003	12.0	850.58	6.5	5,528.79
314.462	TURBINE STEAM PIPING AND VALVE SYSTEM	65,955		37.5	2,473,313				44.0	1,498.97	6.5	9,743.35
314.5468	VALVE, POWER OPERATED	41,222	1959	37.5	1,545,825	25		2003	44.0	936.56	6.5	6,089.61
314.5469	CROSSOVER PIPING	20,611	1959	37.5	772,913	30		2003	44.0	468.43	6.5	3,044.81
314.5472	INSULATION PIPING RUN 4 IN OR LARGER	4,122	1959	37.5	154,575	35		2003	44.0	93.68	6.5	608.93
314.463	TURBINE GLAND SEAL SYSTEM	57,709		37.5	2,164,088				43.1	1,339.67	5.6	7,471.28
314.5480	HEAT EXCHANGER, COMPLETE	12,366	1959	37.5	463,725	25		2003	44.0	281.05	6.5	1,826.80
314.5481	PIPING, ALL UNDER 4 INCHES	4,122	1959	37.5	154,575	30		2003	44.0	93.68	6.5	608.93
314.5487	CONTROL/INSTRUMENTATION SYSTEM	12,366	1959	37.5	463,725	20		1999	40.0	309.15	2.5	772.88
314.5488	DESUPERHEATER	20,611	1959	37.5	772,913	30		2003	44.0	468.43	6.5	3,044.81
314.5489	VAPOR EXTRACTOR INCL. DRIVE	8,244	1959	37.5	309,150	30		2003	44.0	187.36	6.5	1,217.88
314.465	TURNING GEAR ASSEMBLY	23,721		34.5	818,008				37.9	625.90	5.8	3,656.13
314.5518	CONTROL/INSTRUMENTATION SYSTEM	4,122	1959	37.5	154,575	20		1999	40.0	103.05	2.5	257.63
314.5518	CONTROL/INSTRUMENTATION SYSTEM	3,110	1982	14.5	45,095	20		2003	21.0	148.10	6.5	962.62
314.5522	TURNING GEAR-INCL REDUCTION & BULL GEAR	16,489	1959	37.5	618,338	30		2003	44.0	374.75	6.5	2,435.88
314.466	TURBINE GENERATOR SPECIAL TOOLS & EQUIP	0		#DIV/0!	0				#DIV/0!	0.00	#DIV/0!	0.00
314.5542	GENERATOR/EXCITER SHELTER	0	1959	0.0	0	30		2003	6.5	0.00	6.5	0.00
314.467	EXCITER	96,267		32.3	3,107,498				32.8	2,939.17	5.9	17,455.66

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314.5554	CONTROL/INSTRUMENTATION SYSTEM	16,489	1959	37.5	618,338	20		1999	40.0	412.23	2.5	1,030.56
314.5556	ENCLOSURE	12,366	1959	37.5	463,725	25		2003	44.0	281.05	6.5	1,826.80
314.5557	FAN/BLOWER, COMPLETE	4,122	1959	37.5	154,575	25		2003	44.0	93.68	6.5	608.93
314.5560	HEATING SYSTEM	0	1959	0.0	0	25		2003	6.5	0.00	6.5	0.00
314.5560	HEATING SYSTEM	17,947	1987	9.5	170,497	25		2003	16.0	1,121.69	6.5	7,290.97
314.5563	REDUCTION GEAR	4,122	1959	37.5	154,575	25		2003	44.0	93.68	6.5	608.93
314.5567	STATOR (MAIN EXCITER)	12,366	1959	37.5	463,725	25		2003	44.0	281.05	6.5	1,826.80
314.5569	ROTOR (MAIN EXCITER)	16,489	1959	37.5	618,338	25		2003	44.0	374.75	6.5	2,435.88
314.5571	BRUSH RIGGING	4,122	1959	37.5	154,575	25		2003	44.0	93.68	6.5	608.93
314.5572	BEARING ASSEMBLY	4,122	1959	37.5	154,575	25		2003	44.0	93.68	6.5	608.93
314.5574	COUPLING COMPLETE WITH FASTNERS	4,122	1959	37.5	154,575	25		2003	44.0	93.68	6.5	608.93
314.468	GENERATOR SEAL OIL SYSTEM	32,977		37.5	1,236,638				42.9	768.21	5.4	4,168.99
314.5604	PIPING, ALL UNDER 4 INCHES	4,122	1959	37.5	154,575	30		2003	44.0	93.68	6.5	608.93
314.5609	CONTROL/INSTRUMENTATION SYSTEM	8,244	1959	37.5	309,150	20		1999	40.0	206.10	2.5	515.25
314.5614	HEAT EXCHANGER, COMPLETE	20,611	1959	37.5	772,913	30		2003	44.0	468.43	6.5	3,044.81
314.469	GENERATOR COOLING AND PURGE SYSTEM	90,900		30.4	2,763,207				28.1	3,231.97	6.0	19,358.82
314.5632	HEAT EXCHANGER, TUBE BUNDLE	4,122	1959	37.5	154,575	30		2003	44.0	93.68	6.5	608.93
314.5633	PIPING, ALL UNDER 4 INCHES	4,122	1959	37.5	154,575	30		2003	44.0	93.68	6.5	608.93
314.5637	CONTROL/INSTRUMENTATION SYSTEM	16,489	1959	37.5	618,338	20		1999	40.0	412.23	2.5	1,030.56
314.5638	DRYER	12,366	1959	37.5	463,725	25		2003	44.0	281.05	6.5	1,826.80
314.5639	CARBON DIOXIDE SUPPLY SYSTEM	4,122	1959	37.5	154,575	25		2003	44.0	93.68	6.5	608.93
314.5640	HYDROGEN SUPPLY SYSTEM	28,855	1959	37.5	1,082,063	25		2003	44.0	655.80	6.5	4,262.67
314.5641	HYDROGEN DETECTION SYSTEM	0	1959	0.0	0	20		1999	2.5	0.00	2.5	0.00
314.5641	HYDROGEN DETECTION SYSTEM	20,824	1990	6.5	135,356	20		2003	13.0	1,601.85	6.5	10,412.00
314.473	TURBINE LUBE OIL SYSTEM	37,309		24.2	902,292				26.3	1,388.47	6.4	8,890.75
314.5710	DRIVE ELEC. MOTOR, COMPLETE	937	1959	37.5	35,138	20		1999	40.0	23.43	2.5	58.56
314.5713	HEAT EXCHANGER, COMPLETE	2,296	1959	37.5	86,100	30		2003	44.0	52.18	6.5	339.18

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314.5716	PUMP COMPLETE	2,108	1959	37.5	79,050	30		2003	44.0	47.91	6.5	311.41
314.5718	VALVE, POWER OPERATED	406	1959	37.5	15,225	30		2003	44.0	9.23	6.5	59.98
314.5719	CONTROL/INSTRUMENTATION SYSTEM	406	1959	37.5	15,225	20		1999	40.0	10.15	2.5	25.38
314.5719	CONTROL/INSTRUMENTATION SYSTEM	9,020	1983	13.5	121,770	20		2003	20.0	451.00	6.5	2,931.50
314.5720	FILTERING/CONDITIONING UNIT	1,406	1959	37.5	52,725	30		2003	44.0	31.95	6.5	207.70
314.5721	RESERVOIR	593	1959	37.5	22,238	30		2003	44.0	13.48	6.5	87.60
314.5721	RESERVOIR	767	1983	13.5	10,355	30		2003	20.0	38.35	6.5	249.28
314.5723	VAPOR EXTRACTOR INCL. DRIVE	6,813	1981	15.5	105,602	30		2003	22.0	309.68	6.5	2,012.93
314.5726	PIPING, RUN 4 INCHES OR LARGER	7,465	1959	37.5	279,938	30		2003	44.0	169.66	6.5	1,102.78
314.5726	PIPING, RUN 4 INCHES OR LARGER	5,092	1981	15.5	78,926	30		2003	22.0	231.45	6.5	1,504.45
314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	173,280		14.9	2,578,200				20.0	8,664.41	6.3	54,669.89
314.5746	CONTROL PANEL	4,122	1959	37.5	154,575	20		1999	40.0	103.05	2.5	257.63
314.5747	RECORDER	4,122	1959	37.5	154,575	20		1999	40.0	103.05	2.5	257.63
314.5748	SUPERVISORY INSTR.(PROBES,	117,594	1984	12.5	1,469,925	20		2003	19.0	6,189.16	6.5	40,229.53
314.5749	SENSOR, MAJOR	4,122	1959	37.5	154,575	20		1999	40.0	103.05	2.5	257.63
314.5750	MONITOR/AMPLIFIER	4,122	1959	37.5	154,575	20		1999	40.0	103.05	2.5	257.63
314.5752	CONTROL/INSTRUMENTATION SYSTEM	39,198	1984	12.5	489,975	20		2003	19.0	2,063.05	6.5	13,409.84
314.8	TURBINE GANTRY CRANE SYSTEMS	111,757		37.5	4,190,894				42.9	2,602.15	5.4	14,176.03
314.801	TURBINE CRANE STRUCTURE	81,136		37.5	3,042,601				43.6	1,860.26	6.1	11,376.38
314.9130	DRIVE,ELEC. MOTOR, COMPLETE	4,023	1959	37.5	150,863	20		1999	40.0	100.58	2.5	251.44
314.9133	CRANE SUPERSTRUCTURE	47,385	1959	37.5	1,776,938			2003	44.0	1,076.93	6.5	7,000.06
314.9134	CRANE SUBSTRUCTURE, INCLUDING RAILS	25,592	1959	37.5	959,700			2003	44.0	581.64	6.5	3,780.64
314.9135	POWER CABLE REEL	2,012	1959	37.5	75,450	20		1999	40.0	50.30	2.5	125.75
314.9136	POWER & CONTROL CABLE FURNISHED BY MFG	1,006	1959	37.5	37,725	25		2003	44.0	22.86	6.5	148.61
314.9137	CONTROL/INSTRUMENTATION SYSTEM	1,118	1959	37.5	41,925	20		1999	40.0	27.95	2.5	69.88
314.802	TURBINE CRANE TROLLEY	13,746		37.5	515,476				40.4	340.09	2.9	992.50

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314.9151	REDUCTION GEAR	559	1959	37.5	20,963	30		2003	44.0	12.70	6.5	82.58
314.9152	TROLLEY STRUCTURE	1,006	1959	37.5	37,725	30		2003	44.0	22.86	6.5	148.61
314.9153	DRIVE,ELECTRIC MOTOR, COMPLETE	12,181	1959	37.5	456,788	20		1999	40.0	304.53	2.5	761.31
314.803	TURBINE CRANE MAIN HOIST	9,723		37.5	364,615				41.8	232.40	4.3	1,007.74
314.9163	REDUCTION GEAR	559	1959	37.5	20,963	30		2003	44.0	12.70	6.5	82.58
314.9164	MAIN HOOK AND SHEAVE	559	1959	37.5	20,963	30		2003	44.0	12.70	6.5	82.58
314.9165	HOIST DRUM	3,017	1959	37.5	113,138	30		2003	44.0	68.57	6.5	445.69
314.9166	HOIST CABLE, COMPLETE	559	1959	37.5	20,963	30		2003	44.0	12.70	6.5	82.58
314.9167	DRIVE,ELEC. MOTOR, COMPLETE	5,029	1959	37.5	188,588	20		1999	40.0	125.73	2.5	314.31
314.804	TURBINE CRANE AUXILIARY HOIST	7,152		37.5	268,202				42.2	169.40	4.7	799.41
314.9179	REDUCTION GEAR	559	1959	37.5	20,963	30		2003	44.0	12.70	6.5	82.58
314.9180	HOIST DRUM	3,017	1959	37.5	113,138	30		2003	44.0	68.57	6.5	445.69
314.9181	HOIST CABLE, COMPLETE	559	1959	37.5	20,963	30		2003	44.0	12.70	6.5	82.58
314.9182	DRIVE,ELEC. MOTOR, COMPLETE	3,017	1959	37.5	113,138	20		1999	40.0	75.43	2.5	188.56
315	ACCESSSORY ELECTRIC EQUIPMENT	1,506,469		28.7	43,255,622				29.0	52,001.33	5.6	291,207.91
315.1	STRUCTURAL SUPPORTS	5,246		37.5	196,725				44.0	119.23	6.5	774.98
315.181	GENERATOR BUS STRUCTURAL SUPPORT SYST	5,246		37.5	196,725				44.0	119.23	6.5	774.98
315.0514	GENERATOR LEADS SUPPORTS	5,246	1959	37.5	196,725			2003	44.0	119.23	6.5	774.98
315.2	AUXILIARY POWER SYSTEMS	277,104		30.9	8,564,755				33.2	8,343.72	6.3	52,429.28
315.281	125 VOLT DC DISTRIBUTION SYSTEM	21,696		37.5	813,602				44.0	493.08	6.5	3,205.10

SCHEDULE V

Est. Capital Recovery Date = 2003

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 3
Plant Data As Of 12/31/98

Account Number	Description	Plant In Service Balance At 12/31/98 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($ Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
315.1601	CABLE POWER, #4/0 OR LARGER	1,381	1959	37.5	51,038	25		2003	44.0	30.93	6.5	201.06
315.1602	LOAD CENTER, INCL. BUS, SWITCHES, ETC	5,861	1959	37.5	219,788	25		2003	44.0	133.20	6.5	865.83
315.1603	CABLE POWER, ALL UNDER #4/0	5,861	1959	37.5	219,788	25		2003	44.0	133.20	6.5	865.83
315.1607	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	8,613	1959	37.5	322,988	25		2003	44.0	195.75	6.5	1,272.38
315.287	AUXILIARY/STATION SERVICE TRANSFORMER	53,694		37.5	2,013,526				43.5	1,233.64	6.0	7,432.55
315.1725	FIRE PROTECTION SYS COMPLETE	1,538	1959	37.5	57,675	25		2003	44.0	34.95	6.5	227.20
315.1726	CABLE POWER, #4/0 OR LARGER	6,804	1959	37.5	255,150	25		2003	44.0	154.64	6.5	1,005.14
315.1727	BUSHINGS	6,152	1959	37.5	230,700	25		2003	44.0	139.32	6.5	906.82
315.1728	CONTROL/INSTRUMENTATION SYSTEM	5,861	1959	37.5	219,788	20		1999	40.0	146.53	2.5	366.31
315.1729	FOUNDATION	2,580	1959	37.5	96,750	25		2003	44.0	58.64	6.5	381.14
315.1730	TRANSFORMER	29,221	1959	37.5	1,095,788	25		2003	44.0	664.11	6.5	4,316.74
315.1731	COOLING SYSTEM	1,538	1959	37.5	57,675			2003	44.0	34.95	6.5	227.20
315.288	STARTUP TRANSFORMER	87,686		37.5	3,288,227				43.7	2,008.20	6.2	12,454.11
315.1743	FIRE PROTECTION SYS COMPLETE	2,272	1959	37.5	85,200	25		2003	44.0	51.64	6.5	335.64
315.1744	CABLE: POWER, #4/0 OR LARGER	22,453	1959	37.5	841,988	25		2003	44.0	510.30	6.5	3,316.92
315.1745	BUSHINGS	9,087	1959	37.5	340,763	35		2003	44.0	206.52	6.5	1,342.40
315.1746	CONTROL/INSTRUMENTATION SYSTEM	5,861	1959	37.5	219,788	20		1999	40.0	146.53	2.5	366.31
315.1747	FOUNDATION	2,580	1959	37.5	96,750			2003	44.0	58.64	6.5	381.14
315.1748	TRANSFORMER	43,161	1959	37.5	1,618,538	25		2003	44.0	980.93	6.5	6,376.06
315.1749	COOLING SYSTEM	2,272	1959	37.5	85,200	25		2003	44.0	51.64	6.5	335.64
315.289	VITAL AC DISTRIBUTION SYSTEM	73,538		21.2	1,556,309				24.1	3,049.82	6.3	19,237.79
315.1762	CONTROL/INSTRUMENTATION SYSTEM	5,861	1959	37.5	219,788	20		1999	40.0	146.53	2.5	366.31
315.1763	TRANSFORMER	3,176	1959	37.5	119,100	25		2003	44.0	72.18	6.5	469.18
315.1764	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	5,861	1959	37.5	219,788	25		2003	44.0	133.20	6.5	865.83
315.1766	MOTOR GENERATOR, SET	2,722	1959	37.5	102,075	25		2003	44.0	61.86	6.5	402.11
315.1767	INVERTER	0	1959	0.0	0	25		2003	6.5	0.00	6.5	0.00
315.1767	INVERTER	50,057	1983	13.5	675,770	25		2003	20.0	2,502.85	6.5	16,268.53
315.1768	CABLE POWER, ALL UNDER #4/0	5,861	1959	37.5	219,788	25		2003	44.0	133.20	6.5	865.83

SCHEDULE V

Est. Capital Recovery Date = 2003

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 3
Plant Data As Of 12/31/96

Account Number	Description	Plant in Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Acc Weight ($-Y d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
315.291	STATION BATTERY SYSTEM	40,490		22.1	893,091				25.9	1,560.98	6.5	10,099.73
315.1796	CONTROL/INSTRUMENTATION SYSTEM	466	1959	37.5	17,475	20		1999	40.0	11.65	2.5	29.13
315.1798	BATTERY	27,809	1981	15.5	431,040	15		2003	22.0	1,264.05	6.5	8,216.30
315.1799	BATTERY RACK	373	1959	37.5	13,988	15		2003	44.0	8.48	6.5	55.10
315.1800	BATTERY CHARGER	2,609	1959	37.5	97,838	25		2003	44.0	59.30	6.5	385.42
315.1800	BATTERY CHARGER	3,372	1963	33.5	112,962	25		2003	40.0	84.30	6.5	547.95
315.1801	CABLE POWER, ALL UNDER #4/0	5,861	1959	37.5	219,788	25		2003	44.0	133.20	6.5	865.83
315.3	CONDUCTORS, CONDUITS AND INSULATORS	307,989		37.4	11,524,790				43.7	7,052.67	6.3	44,096.10
315.381	STATION GROUNDING SYSTEM	26,067		36.6	953,481				41.3	631.63	4.7	2,982.54
315.3775	GROUNDING GRID	8,824	1959	37.5	330,900	25		2003	44.0	200.55	6.5	1,303.55
315.3775	GROUNDING GRID	6,013	1963	33.5	201,436	25		2003	40.0	150.33	6.5	977.11
315.3776	LIGHTNING PROTECTION SYS EA GEN UNIT	11,230	1959	37.5	421,125	20		1999	40.0	280.75	2.5	701.88
315.382	CONDUIT AND RACEWAY SYSTEM	225,024		37.5	8,438,402				44.0	5,114.18	6.5	33,242.18
315.3784	CONDUIT CONTINUOUS RUN 2" OR LARGER	32,089	1959	37.5	1,203,338	25		2003	44.0	729.30	6.5	4,740.42
315.3785	CONDUIT LESS THAN 2"	48,133	1959	37.5	1,804,988	25		2003	44.0	1,093.93	6.5	7,110.56
315.3786	CABLE TRAY, CONTINUOUS RUN	27,505	1959	37.5	1,031,438	25		2003	44.0	625.11	6.5	4,063.24
315.3787	DUCT BANK, CONTINUOUS RUN	100,481	1959	37.5	3,768,038	25		2003	44.0	2,283.66	6.5	14,843.78
315.3788	MANHOLES	16,816	1959	37.5	630,600	25		2003	44.0	382.18	6.5	2,484.18
315.383	GENERATOR BUS	56,878		37.5	2,132,927				43.5	1,306.86	6.0	7,671.36
315.3797	CIRCUIT BREAKER, GENERATOR	11,722	1959	37.5	439,575	25		2003	44.0	266.41	6.5	1,731.66
315.3798	ISOPHASE BUS, COMPLETE	16,970	1959	37.5	636,375	25		2003	44.0	385.68	6.5	2,506.93
315.3799	BUS AND ENCLOSURE STRUCTURE	21,955	1959	37.5	823,313	25		2003	44.0	498.98	6.5	3,243.35
315.3800	POTENTIAL TRANSFORMERS	5,147	1959	37.5	193,013	20		1999	40.0	128.68	2.5	321.69
315.3803	CONTROL/INSTRUMENTATION SYSTEM	903	1959	37.5	33,863	20		1999	40.0	22.58	2.5	56.44

SCHEDULE V

Est Capital Recovery Date = 2003

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 3
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
315.3804	ANALYZER, COMBUSTIBLE GAS	181	1959	37.5	6,788	20		1999	40.0	4.53	2.5	11.31
315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTE	259,572		19.7	5,101,831				21.1	12,275.65	5.8	71,712.82
315.481	CONTROL BOARDS	80,789		37.5	3,029,588				40.0	2,019.73	2.5	5,049.32
315.5815	MAIN (BTG/RTG) CONTROL BOARD	68,387	1959	37.5	2,563,703	20		1999	40.0	1,709.18	2.5	4,272.94
315.5817	RECORDER PANELS, INCL WIRE	5,604	1959	37.5	210,150	20		1999	40.0	140.10	2.5	350.25
315.5819	CONTROL ROOM OPERATOR STATION	6,818	1959	37.5	255,675	20		1999	40.0	170.45	2.5	426.13
315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	178,783		11.6	2,072,243				17.4	10,255.92	6.5	66,663.50
315.5831	CABLE: POWER, #4/0 OR LARGER	4,783	1959	37.5	178,613	25		2003	44.0	108.25	6.5	703.63
315.5833	CONTROL/INSTRUMENTATION SYSTEM	0	1960	0.0	0	20		2000	3.5	0.00	3.5	0.00
315.5833	CONTROL/INSTRUMENTATION SYSTEM	0	1961	0.0	0	20		2003	6.5	0.00	6.5	0.00
315.5833	CONTROL/INSTRUMENTATION SYSTEM	34,312	1986	10.5	360,276	20		2003	17.0	2,018.35	6.5	13,119.29
315.5834	ENCLOSURE	17,156	1986	10.5	180,138	25		2003	17.0	1,009.18	6.5	6,559.65
315.5835	MOTOR GENERATOR, SET	738	1959	37.5	27,675	25		2003	44.0	16.77	6.5	109.02
315.5837	FIELD SWITCH/CIRCUIT BREAKER	34,312	1986	10.5	360,276	25		2003	17.0	2,018.35	6.5	13,119.29
315.5838	FIELD RHEOSTAT	34,312	1986	10.5	360,276	25		2003	17.0	2,018.35	6.5	13,119.29
315.5839	COOLING SYSTEM	1,722	1959	37.5	64,575	25		2003	44.0	39.14	6.5	254.39
315.5840	VIBRATION ANALYSIS SYSTEM	34,312	1986	10.5	360,276	20		2003	17.0	2,018.35	6.5	13,119.29
315.5842	CABLE: POWER, ALL UNDER 4/0	17,156	1986	10.5	180,138	25		2003	17.0	1,009.18	6.5	6,559.65
315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	342,197		37.5	12,832,395				43.9	7,790.54	6.4	50,052.33
315.581	120/208 POWER DISTRIBUTION SYSTEM	17,585		37.5	659,440				44.0	399.64	6.5	2,597.79
315.7016	TRANSFORMER	4,877	1959	37.5	182,888	25		2003	44.0	110.84	6.5	720.47
315.7017	FOUNDATION	1,505	1959	37.5	56,438			2003	44.0	34.20	6.5	222.33
315.7019	CIRCUIT BKR, RATED < 600 AMPS IN A SECT	2,671	1959	37.5	100,163	25		2003	44.0	60.70	6.5	394.58
315.7022	SWITCH, RATED < 500 AMPS, IN A SECTION	2,671	1959	37.5	100,163	25		2003	44.0	60.70	6.5	394.58

SCHEDULE V

Est Capital Recovery Date = 2003

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 3
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/95 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
315.7026	CABLE POWER, ALL UNDER #4/0	5,861	1959	37.5	219,788	25		2003	44.0	133.20	6.5	865.83
315.582	480 VOLT POWER DISTRIBUTION SYSTEM	132,727		37.5	4,977,265				43.8	3,029.86	6.3	19,107.89
315.7041	CABLE POWER, #4/0 OR LARGER	32,658	1959	37.5	1,224,675	25		2003	44.0	742.23	6.5	4,824.48
315.7042	FOUNDATION	2,083	1959	37.5	78,113			2003	44.0	47.34	6.5	307.72
315.7043	TRANSFORMER	15,508	1959	37.5	581,550	25		2003	44.0	352.45	6.5	2,290.95
315.7044	CONTROL/INSTRUMENTATION SYSTEM	5,861	1959	37.5	219,788	20		1999	40.0	146.53	2.5	366.31
315.7045	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	7,438	1959	37.5	278,925	25		2003	44.0	169.05	6.5	1,098.80
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	531	1959	37.5	19,913	25		2003	44.0	12.07	6.5	78.44
315.7048	SWITCH, RATED < 500 AMPS, IN A SECTION	1,063	1959	37.5	39,863	25		2003	44.0	24.16	6.5	157.03
315.7049	POWER CENTER SWITCHGEAR SECTION	7,969	1959	37.5	298,838	25		2003	44.0	181.11	6.5	1,177.24
315.7050	MOTOR CONTROL CENTER SWITCGEAR SECTIO	47,186	1959	37.5	1,769,475	25		2003	44.0	1,072.41	6.5	6,970.66
315.7051	LIGHTNING ARRESTOR (IN A CENTER)	354	1959	37.5	13,275	25		2003	44.0	8.05	6.5	52.30
315.7052	CABLE POWER, ALL UNDER #4/0	11,722	1959	37.5	439,575	25		2003	44.0	266.41	6.5	1,731.66
315.7055	ENCLOSURE	354	1959	37.5	13,275	25		2003	44.0	8.05	6.5	52.30
315.584	2.4KV POWER DISTRIBUTION SYSTEM	191,685		37.5	7,195,690				44.0	4,361.04	6.5	28,346.65
315.7094	GROUNDING BREAKER	3,431	1959	37.5	128,663	25		2003	44.0	77.98	6.5	506.85
315.7095	FOUNDATION	2,037	1959	37.5	76,388			2003	44.0	46.30	6.5	300.92
315.7098	CIRCUIT BKR. RATED 600 AMPS OR GREATER	5,147	1959	37.5	193,013	25		2003	44.0	116.98	6.5	760.35
315.7100	SWITCH, RATED < 500 AMPS, IN A SECTION	10,293	1959	37.5	385,988	25		2003	44.0	233.93	6.5	1,520.56
315.7101	POWER CENTER SWITCHGEAR SECTION	68,620	1959	37.5	2,573,250	25		2003	44.0	1,559.55	6.5	10,137.05
315.7104	CURRENT TRANSFORMER, MAIN	17,155	1959	37.5	643,313	25		2003	44.0	389.89	6.5	2,534.28
315.7105	CABLE POWER, ALL UNDER #4/0	11,722	1959	37.5	439,575	25		2003	44.0	266.41	6.5	1,731.66
315.7106	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	73,480	1959	37.5	2,755,500	25		2003	44.0	1,670.00	6.5	10,855.00
315.6	INFORMATION SYSTEMS	314,381		16.0	5,035,126				19.1	16,419.52	4.4	72,142.40
315.681	LOAD CONTROL AND METERING SYSTEM	22,301		17.0	379,619				20.4	1,090.95	6.1	6,676.41
315.7668	CONTROLLER	467	1959	37.5	17,513	20		1999	40.0	11.68	2.5	29.19

SCHEDULE V

Est. Capital Recovery Date = 2003

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 3
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
315.7669	REMOTE TERMINAL UNIT	280	1959	37.5	10,500	20		1999	40.0	7.00	2.5	17.50
315.7670	CONTROL PANEL	187	1959	37.5	7,013	20		1999	40.0	4.68	2.5	11.69
315.7671	TRANSMITTER, MAJOR	654	1959	37.5	24,525	20		1999	40.0	16.35	2.5	40.88
315.7672	COMPUTER/MICROPROCESSER	467	1959	37.5	17,513	20		1999	40.0	11.68	2.5	29.19
315.7673	RECORDER	0	1959	0.0	0	20		1999	2.5	0.00	2.5	0.00
315.7673	RECORDER	0	1970	0.0	0	20		2003	6.5	0.00	6.5	0.00
315.7673	RECORDER	0	1976	0.0	0	20		2003	6.5	0.00	6.5	0.00
315.7673	RECORDER	17,457	1985	11.5	200,756	20		2003	18.0	969.83	6.5	6,303.92
315.7674	CONTROL/INSTRUMENTATION SYSTEM	2,789	1960	36.5	101,799	20		2000	40.0	69.73	3.5	244.04
315.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	205,385		16.9	3,473,551				20.1	10,214.20	3.2	32,505.92
315.7710	RECORDER, OSCILLOGRAPH	5,238	1979	17.5	91,665	20		1999	20.0	261.90	2.5	654.75
315.7710	RECORDER, OSCILLOGRAPH	2,053	1980	16.5	33,875	20		2000	20.0	102.65	3.5	359.28
315.7711	PLAYBACK EQUIPMENT	7,856	1979	17.5	137,480	20		1999	20.0	392.80	2.5	982.00
315.7711	PLAYBACK EQUIPMENT	3,079	1980	16.5	50,804	20		2000	20.0	153.95	3.5	538.83
315.7712	CONTROL/INSTRUMENTATION SYSTEM	0	1959	0.0	0	20		1999	2.5	0.00	2.5	0.00
315.7712	CONTROL/INSTRUMENTATION SYSTEM	10,475	1979	17.5	183,313	20		1999	20.0	523.75	2.5	1,309.38
315.7712	CONTROL/INSTRUMENTATION SYSTEM	4,106	1980	16.5	67,749	20		2000	20.0	205.30	3.5	718.55
315.7713	RECORDER	0	1959	0.0	0	20		1999	2.5	0.00	2.5	0.00
315.7713	RECORDER	10,475	1979	17.5	183,313	20		1999	20.0	523.75	2.5	1,309.38
315.7713	RECORDER	4,106	1980	16.5	67,749	20		2000	20.0	205.30	3.5	718.55
315.7713	RECORDER	23,122	1982	14.5	335,269	20		2003	21.0	1,101.05	6.5	7,156.81
315.7714	LOGIC CABINET	13,094	1979	17.5	229,145	20		1999	20.0	654.70	2.5	1,636.75
315.7715	PRINTER	2,619	1979	17.5	45,833	20		1999	20.0	130.95	2.5	327.38
315.7715	PRINTER	5,132	1980	16.5	84,678	20		2000	20.0	256.60	3.5	898.10
315.7716	ANNUNCIATOR PANEL (NOT PART OF BOARD)	0	1959	0.0	0	20		1999	2.5	0.00	2.5	0.00
315.7716	ANNUNCIATOR PANEL (NOT PART OF BOARD)	52,376	1979	17.5	916,580	20		1999	20.0	2,618.80	2.5	6,547.00
315.7716	ANNUNCIATOR PANEL (NOT PART OF BOARD)	1,027	1980	16.5	16,946	20		2000	20.0	51.35	3.5	179.73
315.7717	DISPLAY TERMINAL	7,856	1979	17.5	137,480	20		1999	20.0	392.80	2.5	982.00
315.7717	DISPLAY TERMINAL	23,609	1980	16.5	389,549	20		2000	20.0	1,180.45	3.5	4,131.58
315.7718	COMPUTER/MICROPROCESSOR	0	1959	0.0	0	20		1999	2.5	0.00	2.5	0.00
315.7718	COMPUTER/MICROPROCESSOR	20,950	1979	17.5	366,625	20		1999	20.0	1,047.50	2.5	2,618.75
315.7718	COMPUTER/MICROPROCESSOR	8,212	1980	16.5	135,498	20		2000	20.0	410.60	3.5	1,437.10

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315.684	GENERATOR PROTECTION SYSTEM	86,695		13.6	1,181,956				17.0	5,114.37	6.4	32,960.07
315.7732	RELAY, NEGATIVE SEQUENCE	1,432	1959	37.5	53,700	20		1999	40.0	35.80	2.5	89.50
315.7732	RELAY, NEGATIVE SEQUENCE	1,140	1963	33.5	38,190	20		2003	40.0	28.50	6.5	185.25
315.7732	RELAY, NEGATIVE SEQUENCE	11,118	1975	21.5	239,037	20		2003	28.0	397.07	6.5	2,580.96
315.7732	RELAY, NEGATIVE SEQUENCE	22,946	1983	13.5	309,771	20		2003	20.0	1,147.30	6.5	7,457.45
315.7732	RELAY, NEGATIVE SEQUENCE	9,393	1985	11.5	108,020	20		2003	18.0	521.83	6.5	3,391.92
315.7734	CONTROL/INSTRUMENTATION SYSTEM	2,156	1972	24.5	52,822	20		2003	31.0	69.55	6.5	452.06
315.7734	CONTROL/INSTRUMENTATION SYSTEM	19,592	1982	14.5	284,084	20		2003	21.0	932.95	6.5	6,064.19
315.7734	CONTROL/INSTRUMENTATION SYSTEM	17,517	1994	2.5	43,793	20		2003	9.0	1,946.33	6.5	12,651.17
315.7736	TRANSDUCER, MAJOR	467	1959	37.5	17,513	20		1999	40.0	11.68	2.5	29.19
315.7739	MICROPROCESSOR	467	1959	37.5	17,513	20		1999	40.0	11.68	2.5	29.19
315.7741	DISPLAY TERMINAL	467	1959	37.5	17,513	20		1999	40.0	11.68	2.5	29.19
316	MISCELLANEOUS POWER PLANT EQUIPMENT	325,981		36.4	11,870,443				40.0	8,157.16	6.4	52,167.80
316.1	STATION SERVICE EQUIPMENT	325,981		36.4	11,870,443				40.0	8,157.16	6.4	52,167.80
316.183	STATION/SERVICE AIR SYSTEM	27,854		37.5	1,044,527				43.9	634.45	6.4	4,062.55
316.0521	COMPRESSOR,AIR, RECIPROCATING, COMPLETE	3,342	1959	37.5	125,325	25		2003	44.0	75.95	6.5	493.70
316.0522	DRIVE,ELEC. MOTOR, COMPLETE	334	1959	37.5	12,525	20		1999	40.0	8.35	2.5	20.88
316.0525	PIPING, ALL UNDER 4 INCHES	21,893	1959	37.5	820,988	25		2003	44.0	497.57	6.5	3,234.19
316.0527	TANK	836	1959	37.5	31,350	25		2003	44.0	19.00	6.5	123.50
316.0530	CONTROL/INSTRUMENTATION SYSTEM	279	1959	37.5	10,463	20		1999	40.0	6.98	2.5	17.44
316.0534	MOISTURE SEPARATOR	585	1959	37.5	21,938			2003	44.0	13.30	6.5	86.42
316.0535	AFTERCOOLER	585	1959	37.5	21,938	25		2003	44.0	13.30	6.5	86.42
316.184	INSTRUMENT AIR SYSTEM	295,713		36.3	10,736,141				39.6	7,465.45	6.4	47,858.46
316.0555	COMPRESSOR,AIR, RECIPROCATING, COMPLETE	5,050	1959	37.5	189,375	25		2003	44.0	114.77	6.5	746.02

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316.0556	DRIVE,ELEC. MOTOR, COMPLETE	602	1959	37.5	22,575	20		1999	40.0	15.05	2.5	37.63
316.0558	FILTER, SPECIAL ASSEMBLY	1,019	1959	37.5	38,213	25		2003	44.0	23.16	6.5	150.53
316.0561	CONTROL/INSTRUMENTATION SYSTEM	6,068	1959	37.5	227,550	20		1999	40.0	151.70	2.5	379.25
316.0561	CONTROL/INSTRUMENTATION SYSTEM	10,700	1992	4.5	48,150	20		2003	11.0	972.73	6.5	6,322.73
316.0564	TANK, RECEIVER	1,575	1959	37.5	59,063	25		2003	44.0	35.80	6.5	232.67
316.0567	MOISTURE SEPARATOR	1,575	1959	37.5	59,063	25		2003	44.0	35.80	6.5	232.67
316.0570	DRYER	5,259	1959	37.5	197,213	25		2003	44.0	119.52	6.5	776.90
316.0571	COOLING SYSTEM	1,413	1959	37.5	52,988			2003	44.0	32.11	6.5	208.74
316.0572	AFTERCOOLER	1,413	1959	37.5	52,988	25		2003	44.0	32.11	6.5	208.74
316.0573	PNEUMATIC/INSTRUMENT TUBING	261,039	1959	37.5	9,788,963	30		2003	44.0	5,932.70	6.5	38,562.58
316.193	FREEZE PROTECTION SYSTEM	2,394		37.5	89,775				41.8	57.26	4.3	246.79
316.0758	CONTROL PANEL	1,140	1959	37.5	42,750	20		1999	40.0	28.50	2.5	71.25
316.0759	CONTROL/INSTRUMENTATION SYSTEM	114	1959	37.5	4,275	20		1999	40.0	2.85	2.5	7.13
316.0760	HEATING SYSTEM	1,140	1959	37.5	42,750	15		2003	44.0	25.91	6.5	168.41

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311	STRUCTURES AND IMPROVEMENTS	2,864,755		23.4	67,015,098				36.4	78,801.44	13.8	1,089,805.66
311.3	STATION BUILDINGS	2,639,635		23.3	61,576,405				37.7	70,074.42	15.3	1,075,457.61
311.306	STORES WAREHOUSE	8,262		17.5	144,585				20.0	413.10	2.5	1,032.75
311.2216	LIGHTING SYSTEM COMPLETE	8,262	1979	17.5	144,585	20		1999	20.0	413.10	2.5	1,032.75
311.329	TURBINE GENERATOR BUILDING	2,302,099		23.8	54,704,988				38.6	59,607.22	15.5	922,557.75
311.2628	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	783,905	1972	24.5	19,205,673			2012	40.0	19,597.63	15.5	303,783.19
311.2632	LIGHTING SYSTEM COMPLETE	2,462	1981	15.5	38,161	20		2001	20.0	123.10	4.5	553.95
311.2638	ELEVATOR	89,090	1972	24.5	2,182,705			2012	40.0	2,227.25	15.5	34,522.38
311.2640	FIRE PROTECTION SYS COMPLETE	88,120	1991	5.5	484,660	25		2012	21.0	4,196.19	15.5	65,040.95
311.2648	SUBSTRUCTURE FOUNDATION WORK	1,338,522	1972	24.5	32,793,789			2012	40.0	33,463.05	15.5	518,677.28
311.342	SWITCHGEAR BUILDING	90,769		22.0	1,997,005				34.6	2,828.28	14.0	36,735.95
311.9893	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	39,580	1972	24.5	969,710			2012	40.0	989.50	15.5	15,337.25
311.9894	BUILDING APPURTENANCES (EACH ELEV)	9,082	1972	24.5	222,509			2012	40.0	227.05	15.5	3,519.28
311.9895	ROOF (EACH LEVEL)	17,591	1972	24.5	430,980	20		2012	40.0	439.78	15.5	6,816.51
311.9901	HVAC AIR CONDITIONER	11,914	1972	24.5	291,893	15		2002	30.0	397.13	5.5	2,184.23
311.9905	FIRE PROTECTION SYS COMPLETE	12,602	1990	6.5	81,913	25		2012	22.0	572.82	15.5	8,878.68
311.346	BOILER BUILDING	185,479		24.5	4,544,236				40.0	4,636.98	15.5	71,873.11
311.9467	LIGHTING SYSTEM COMPLETE	185,479	1972	24.5	4,544,236	20		2012	40.0	4,636.98	15.5	71,873.11
311.350	MISCELLANEOUS BUILDING	53,026		3.5	185,591				19.0	2,790.84	15.5	43,258.05
311.3105	CEMS BUILDING/SHELTER,COMPLETE	53,026	1993	3.5	185,591			2012	19.0	2,790.84	15.5	43,258.05

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311.4	COOLING SYSTEMS	225,120		24.2	5,438,693				25.8	8,727.02	1.6	14,378.05
311.413	OPEN/INTAKE COOLING WATER SYSTEM	225,120		24.2	5,438,693				25.8	8,727.02	1.6	14,378.05
311.4265	DRIVE,ELEC MOTOR, COMPLETE	18,519	1972	24.5	453,716	20		2012	40.0	462.98	15.5	7,178.11
311.4271	PIPING, RUN 4 INCHES OR LARGER	151,466	1972	24.5	3,710,917	25		1997	25.0	6,058.64	0.5	3,029.32
311.4271	PIPING, RUN 4 INCHES OR LARGER	19,187	1976	20.5	393,334	25		2001	25.0	767.48	4.5	3,453.66
311.4272	PUMP COMPLETE	35,948	1972	24.5	880,726	25		1997	25.0	1,437.92	0.5	718.96
312	BOILER PLANT EQUIPMENT	29,702,817		20.5	608,554,170				25.3	1,171,849.94	8.4	9,836,581.66
312.1	STEAM GENERATING EQUIPMENT	12,484,627		21.8	272,717,908				24.3	514,168.18	8.1	3,150,237.59
312.121	BOILER STRUCTURE	4,112,071		24.0	98,535,788				35.9	114,628.17	12.8	1,471,861.08
312.0060	DAMPER	91,246	1972	24.5	2,235,527	10		2002	30.0	3,041.53	5.5	16,728.43
312.0061	STRUCTURAL METAL AND TRUSSES	1,640,783	1972	24.5	40,199,184	0		2012	40.0	41,019.58	15.5	635,803.41
312.0061	STRUCTURAL METAL AND TRUSSES	30,696	1991	5.5	168,828	0		2012	21.0	1,461.71	15.5	22,656.57
312.0062	STAIRS, LADDERS, CATWALKS AND HANDRAILS	565,893	1972	24.5	13,864,379	0		2012	40.0	14,147.33	15.5	219,263.54
312.0063	BOILER INNER CASING	61,734	1972	24.5	1,512,483	0		2012	40.0	1,543.35	15.5	23,921.93
312.0064	BOILER INSULATION	443,331	1972	24.5	10,861,610	10		2002	30.0	14,777.70	5.5	81,277.35
312.0064	BOILER INSULATION	70,686	1989	7.5	530,14[illegible]	10		1999	10.0	7,068.60	2.5	17,671.50
312.0065	BOILER OUTER CASING	729,139	1972	24.5	17,863,906	20		2012	40.0	18,228.48	15.5	282,541.36
312.0066	BRICKWORK & REFRACTORY	104,374	1972	24.5	2,557,163	10		2002	30.0	3,479.13	5.5	19,135.23
312.0067	HANGERS, SUPPORTS & TUBE GUIDES	324,318	1972	24.5	7,945,791	0		2012	40.0	8,107.95	15.5	125,673.23
312.0068	DAMPER DRIVE ASSEMBLY	27,499	1972	24.5	673,726	0		2012	40.0	687.48	15.5	10,655.66
312.0069	SPECIAL TOOL	22,372	1991	5.5	123,046	0		2012	21.0	1,065.33	15.5	16,512.67
312.122	BOILER PRESSURE PARTS	8,372,556		20.8	174,182,120				21.0	399,540.01	4.2	1,678,376.51
312.0083	SEPARATORS, DRUM	4,960	1972	24.5	121,520	10		2002	30.0	165.33	5.5	909.33

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312.0084	VALVE, POWER OPERATED RELIEF	55,836	1995	1.5	83,754	10		2005	10.0	5,583.60	8.5	47,460.60
312.0085	HEADER, 4 INCHES OR LARGER	135,698	1972	24.5	3,324,601	10		2002	30.0	4,523.27	5.5	24,877.97
312.0085	HEADER, 4 INCHES OR LARGER	105,485	1988	8.5	896,623	10		1998	10.0	10,548.50	1.5	15,822.75
312.0085	HEADER, 4 INCHES OR LARGER	559,874	1989	7.5	4,199,055	10		1999	10.0	55,987.40	2.5	139,968.50
312.0086	PIPING, ALL UNDER 4 INCHES	378,899	1972	24.5	9,283,026	10		2002	30.0	12,629.97	5.5	69,464.82
312.0087	PIPING, RUN 4 INCHES OR LARGER	14,108	1972	24.5	345,646	10		2002	30.0	470.27	5.5	2,586.47
312.0088	SILENCER/MUFFLER	3,023	1972	24.5	74,064	10		2002	30.0	100.77	5.5	554.22
312.0094	WATER WALL SECTION	1,548,906	1972	24.5	37,946,197	10		2002	30.0	51,630.20	5.5	283,966.10
312.0094	WATER WALL SECTION	1,085,627	1989	7.5	8,142,203	10		1999	10.0	108,562.70	2.5	271,406.75
312.0095	ECONOMIZER SECTION	492,762	1972	24.5	12,072,669	10		2002	30.0	16,425.40	5.5	90,339.70
312.0096	BOILER DRUM	522,793	1972	24.5	12,808,429	10		2002	30.0	17,426.43	5.5	95,845.38
312.0097	SUPERHEATER SECTION	1,972,284	1972	24.5	48,320,958	10		2002	30.0	65,742.80	5.5	361,585.40
312.0098	REHEATER SECTION	789,275	1972	24.5	19,337,238	10		2002	30.0	26,309.17	5.5	144,700.42
312.0099	DIVISION WALL PANEL	265,878	1972	24.5	6,514,011	10		2002	30.0	8,862.60	5.5	48,744.30
312.0100	DOWNCOMMERS	437,148	1972	24.5	10,710,126	10		2002	30.0	14,571.60	5.5	80,143.80
312.2	STEAM SYSTEMS AND EQUIPMENT	2,065,842		19.9	41,108,854				20.8	99,090.99	5.3	525,487.69
312.251	MAIN STEAM PIPING	801,621		19.4	15,523,213				20.0	40,029.76	4.2	169,488.87
312.1262	CONTROL/INSTRUMENTATION SYSTEM	31,156	1972	24.5	763,322	10		2002	30.0	1,038.53	5.5	5,711.93
312.1264	PIPING, ALL UNDER 4 INCHES	40,327	1984	12.5	504,088	10		2004	20.0	2,016.35	7.5	15,122.63
312.1265	PIPING, RUN 4 INCHES OR LARGER	392,141	1972	24.5	9,607,455	10		2002	30.0	13,071.37	5.5	71,892.52
312.1266	SILENCER/MUFFLER	13,353	1972	24.5	327,149	10		2002	30.0	445.10	5.5	2,448.05
312.1269	VALVE, POWER OPERATED	57,882	1972	24.5	1,417,619	10		2002	30.0	1,928.73	5.5	10,608.03
312.1272	INSULATION PIPING RUN 4 IN OR LARGER	12,466	1972	24.5	305,417	10		2002	30.0	415.53	5.5	2,285.43
312.1272	INSULATION PIPING RUN 4 IN OR LARGER	167,967	1989	7.5	1,259,753	10		1999	10.0	16,796.70	2.5	41,991.75
312.1273	SEISMIC RESTRAINT (SNUBBER)	86,349	1981	15.5	1,338,410	10		2001	20.0	4,317.45	4.5	19,426.53
312.252	EXTRACTION STEAM SYSTEM	280,096		24.5	6,862,353				40.0	7,002.41	15.5	108,537.21
312.1287	CONTROL/INSTRUMENTATION SYSTEM	12,149	1972	24.5	297,651	20		2012	40.0	303.73	15.5	4,707.74
312.1291	PIPING, RUN 4 INCHES OR LARGER	232,690	1972	24.5	5,700,905	0		2012	40.0	5,817.25	15.5	90,167.38

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312.1297	INSULATION PIPING RUN 4 IN OR LARGER	35,257	1972	24.5	861,797	20		2012	40.0	881.43	15.5	13,662.09
312.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	178,897		24.5	4,382,977				40.0	4,472.43	15.5	69,322.60
312.1311	CONTROL/INSTRUMENTATION SYSTEM	13,254	1972	24.5	324,723	20		2012	40.0	331.35	15.5	5,135.93
312.1313	PIPING, ALL UNDER 4 INCHES	135,201	1972	24.5	3,312,425	0		2012	40.0	3,380.03	15.5	52,390.39
312.1320	DESUPERHEATER STATION/AS FURN BY VENDO	30,442	1972	24.5	745,829	20		2012	40.0	761.05	15.5	11,796.29
312.257	STM GEN/BLR/HRSG BLOWDOWN COOLING SYS	45,969		24.5	1,126,241				40.0	1,149.23	15.5	17,813.00
312.1449	PIPING, RUN 4 INCHES OR LARGER	38,797	1972	24.5	950,527	0		2012	40.0	969.93	15.5	15,033.84
312.1452	TANK	6,742	1972	24.5	165,179	0		2012	40.0	168.55	15.5	2,612.53
312.1456	INSULATION EQUIPMENT	430	1972	24.5	10,535	20		2012	40.0	10.75	15.5	166.63
312.262	REHEAT STEAM SYSTEM	759,259		17.4	13,214,070				16.4	46,437.16	3.5	160,326.01
312.1512	CONTROL/INSTRUMENTATION SYSTEM	16,564	1972	24.5	405,816	10		2002	30.0	552.13	5.5	3,036.73
312.1514	PIPING, ALL UNDER 4 INCHES	14,120	1972	24.5	345,940	10		2002	30.0	470.67	5.5	2,588.67
312.1515	PIPING, RUN 4 INCHES OR LARGER	378,520	1972	24.5	9,273,740	10		2002	30.0	12,617.33	5.5	69,395.33
312.1516	SILENCER/MUFFLER	33,127	1972	24.5	811,612	10		2002	30.0	1,104.23	5.5	6,073.28
312.1521	INSULATION PIPING RUN 4 IN OR LARGER	316,928	1989	7.5	2,378,960	10		1999	10.0	31,692.80	2.5	79,232.00
312.3	CONDENSATE AND FEEDWATER SYSTEMS	4,086,188		24.3	98,615,264				34.7	117,247.70	10.5	1,233,448.43
312.351	CONDENSATE SYSTEM	1,220,943		24.3	29,686,755				34.7	35,137.56	10.5	368,900.78
312.3160	HEAT EXCHANGER, SHELL	143,236	1972	24.5	3,509,282	25		1997	25.0	5,729.44	0.5	2,864.72
312.3161	HEAT EXCHANGER, TUBE BUNDLE	143,236	1972	24.5	3,509,282	25		1997	25.0	5,729.44	0.5	2,864.72
312.3163	PIPING, RUN 4 INCHES OR LARGER	606,791	1972	24.5	14,866,380	0		2012	40.0	15,169.78	15.5	235,131.51
312.3163	PIPING, RUN 4 INCHES OR LARGER	8,828	1982	14.5	128,006	0		2012	30.0	294.27	15.5	4,561.13
312.3166	VALVE, POWER OPERATED	22,162	1972	24.5	542,969	0		2012	40.0	554.05	15.5	8,587.78
312.3166	VALVE, POWER OPERATED	6,111	1982	14.5	88,610	0		2012	30.0	203.70	15.5	3,157.35
312.3167	CONTROL/INSTRUMENTATION SYSTEM	35,456	1972	24.5	868,721	20		2012	40.0	886.45	15.5	13,739.98

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312.3167	CONTROL/INSTRUMENTATION SYSTEM	7,696	1982	14.5	111,592	20		2002	20.0	384.80	5.5	2,116.40
312.3172	INSULATION - EQUIPMENT	12,378	1972	24.5	303,261	20		2012	40.0	309.45	15.5	4,796.48
312.3173	INSULATION - PIPING	235,047	1972	24.5	5,758,652	20		2012	40.0	5,876.18	15.5	91,080.71
312.352	CONDENSATE RECOVERY SYSTEM	92,944		24.5	2,277,128				40.0	2,323.60	15.5	36,015.81
312.3189	CONTROL/INSTRUMENTATION SYSTEM	4,432	1972	24.5	108,584	20		2012	40.0	110.80	15.5	1,717.40
312.3195	PIPING, ALL UNDER 4 INCHES	18,922	1972	24.5	463,589	0		2012	40.0	473.05	15.5	7,332.28
312.3196	PIPING, RUN 4 INCHES OR LARGER	35,210	1972	24.5	862,645	0		2012	40.0	880.25	15.5	13,643.88
312.3199	TANK	7,292	1972	24.5	178,654	0		2012	40.0	182.30	15.5	2,826.85
312.3202	INSULATION PIPING RUN 4 IN OR LARGER	11,752	1972	24.5	287,924	20		2012	40.0	293.80	15.5	4,553.90
312.3203	HEAT EXCHANGER, SHELL	7,668	1972	24.5	187,866	0		2012	40.0	191.70	15.5	2,971.35
312.3204	HEAT EXCHANGER, TUBE BUNDLE	7,668	1972	24.5	187,866	0		2012	40.0	191.70	15.5	2,971.35
312.353	MAIN FEEDWATER SYSTEM	1,198,075		24.4	29,202,883				39.9	30,060.92	15.5	465,944.10
312.3224	HEAT EXCHANGER, SHELL	287,357	1972	24.5	7,040,247	20		2012	40.0	7,183.93	15.5	111,350.84
312.3225	HEAT EXCHANGER, TUBE BUNDLE	287,357	1972	24.5	7,040,247	20		2012	40.0	7,183.93	15.5	111,350.84
312.3226	PIPING, ALL UNDER 4 INCHES	11,690	1977	19.5	227,955	0		2012	35.0	334.00	15.5	5,177.00
312.3226	PIPING, ALL UNDER 4 INCHES	15,251	1978	18.5	282,144	0		2012	34.0	448.56	15.5	6,952.68
312.3227	PIPING, RUN 4 INCHES OR LARGER	542,718	1972	24.5	13,296,591	0		2012	40.0	13,567.95	15.5	210,303.23
312.3232	INSULATION EQUIPMENT	10,610	1972	24.5	259,945	20		2012	40.0	265.25	15.5	4,111.38
312.3235	INSULATION PIPING RUN 4 IN OR LARGER	43,092	1972	24.5	1,055,754	20		2012	40.0	1,077.30	15.5	16,698.15
312.354	MAIN FEEDWATER PUMP SYSTEM	818,372		24.3	19,859,281				27.3	29,925.97	3.0	91,095.07
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	43,297	1972	24.5	1,060,777	20		2012	40.0	1,082.43	15.5	16,777.59
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY	27,424	1975	21.5	589,616	20		2012	37.0	741.19	15.5	11,488.43
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	598	1994	2.5	1,495	20		2012	18.0	33.22	15.5	514.94
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	43,297	1972	24.5	1,060,777	20		2012	40.0	1,082.43	15.5	16,777.59
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	27,424	1975	21.5	589,616	20		2012	37.0	741.19	15.5	11,488.43
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	598	1994	2.5	1,495	20		2012	18.0	33.22	15.5	514.94
312.3258	FOUNDATION	20,461	1972	24.5	501,295	0		2012	40.0	511.53	15.5	7,928.64
312.3259	PUMP ROTATING ASSY	251,378	1972	24.5	6,158,761	25		1997	25.0	10,055.12	0.5	5,027.56

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312.3260	PUMP STATIONARY ASSY	251,378	1972	24.5	6,158,761	25		1997	25.0	10,055.12	0.5	5,027.56
312.3263	DRIVE COUPLING, MECHANICAL	69,880	1972	24.5	1,712,060	25		1997	25.0	2,795.20	0.5	1,397.60
312.3265	COUPLING, HYDRAULIC, STATIONARY ASSY	23,050	1972	24.5	564,725	0		2012	40.0	576.25	15.5	8,931.88
312.3266	COUPLING, HYDRAULIC, ROTATING ASSY	23,050	1972	24.5	564,725	25		1997	25.0	922.00	0.5	461.00
312.3267	BEARING ASSEMBLY	10,961	1972	24.5	268,545	25		1997	25.0	438.44	0.5	219.22
312.3268	SEAL COOLER	14,615	1972	24.5	358,068	25		1997	25.0	584.60	0.5	292.30
312.3272	INSULATION EQUIPMENT	10,961	1972	24.5	268,545	20		2012	40.0	274.03	15.5	4,247.39
312.355	HEATER VENTS AND DRAINS SYSTEM	435,960		24.5	10,681,021				38.5	11,288.78	14.1	159,386.02
312.3300	HEADER, 4 INCHES OR LARGER	79,318	1972	24.5	1,943,291	0		2012	40.0	1,982.95	15.5	30,735.73
312.3301	PIPING, ALL UNDER 4 INCHES	317,271	1972	24.5	7,773,140	0		2012	40.0	7,931.78	15.5	122,942.51
312.3313	PUMP COMPLETE	25,985	1972	24.5	636,633	25		1997	25.0	1,039.40	0.5	519.70
312.3314	DRIVE,ELEC. MOTOR, COMPLETE	13,386	1972	24.5	327,957	20		2012	40.0	334.65	15.5	5,187.08
312.356	CHEMICAL FEED SYSTEM	140,373		24.5	3,439,140				35.9	3,909.40	11.4	44,592.95
312.3332	CONTROL/INSTRUMENTATION SYSTEM	7,881	1972	24.5	192,595	20		2012	40.0	196.53	15.5	3,046.14
312.3334	PIPING, ALL UNDER 4 INCHES	92,506	1972	24.5	2,266,397	0		2012	40.0	2,312.65	15.5	35,846.08
312.3338	PUMP, CHEMICAL FEED INCL. MOTOR	26,671	1972	24.5	653,440	25		1997	25.0	1,066.84	0.5	533.42
312.3339	TANK, CHEMICAL FEED	13,335	1972	24.5	326,708	0		2012	40.0	333.38	15.5	5,167.31
312.360	CONDENSATE TRANSFER SYSTEM	142,073		23.3	3,314,406				38.1	3,729.07	15.5	57,800.50
312.3448	CONTROL/INSTRUMENTATION SYSTEM	4,432	1972	24.5	108,584	20		2012	40.0	110.80	15.5	1,717.40
312.3449	DRIVE,ELEC. MOTOR, COMPLETE	1,310	1972	24.5	32,095	20		2012	40.0	32.75	15.5	507.63
312.3452	PIPING, RUN 4 INCHES OR LARGER	66,327	1972	24.5	1,625,012	20		2012	40.0	1,658.18	15.5	25,701.71
312.3453	PUMP COMPLETE	28,285	1975	21.5	608,128	20		2012	37.0	764.46	15.5	11,849.12
312.3453	PUMP COMPLETE	3,545	1995	1.5	5,318	20		2012	17.0	208.53	15.5	3,232.21
312.3455	TANK	38,174	1972	24.5	935,263			2012	40.0	954.35	15.5	14,792.43
312.362	WATER SAMPLING AND ANALYZING SYSTEM	17,448		8.9	154,676				20.0	872.40	11.1	9,714.20
312.3518	ANALYZER, HYDRAZINE	10,880	1985	11.5	125,120	20		2005	20.0	544.00	8.5	4,624.00

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312.3518	ANALYZER, HYDRAZINE	6,568	1992	4.5	29,556	20		2012	20.0	328.40	15.5	5,090.20
312.4	BOILER AUXILIARY SYSTEMS	8,112,592		18.4	149,683,868				24.9	325,386.93	10.6	3,441,309.35
312.421	ASPIRATING/SEAL AIR SYSTEM	49,746		24.5	1,218,777				30.0	1,658.20	5.5	9,120.10
312.4325	PIPING, ALL UNDER 4 INCHES	49,746	1972	24.5	1,218,777	30		2002	30.0	1,658.20	5.5	9,120.10
312.422	BOILER DUCTS	1,728,087		23.9	41,376,964				37.8	45,759.55	14.3	655,036.71
312.4343	DUCTWORK INSULATION AND OUTER CASING	512,010	1972	24.5	12,544,245	0		2012	40.0	12,800.25	15.5	198,403.88
312.4349	DAMPER	40,622	1972	24.5	995,239	0		2012	40.0	1,015.55	15.5	15,741.03
312.4350	WINDBOX	164,769	1972	24.5	4,036,841	0		2012	40.0	4,119.23	15.5	63,847.99
312.4352	FORCED DRAFT FAN OUTLET DUCT	132,820	1972	24.5	3,254,090	0		2012	40.0	3,320.50	15.5	51,467.75
312.4353	INDUCED DRAFT FAN OUTLET DUCT	530,688	1972	24.5	13,001,856	0		2012	40.0	13,267.20	15.5	205,641.60
312.4354	AIR HEATER OUTLET DUCT TO WINDOBOX	44,730	1972	24.5	1,095,885	10		2002	30.0	1,491.00	5.5	8,200.50
312.4355	AIR HTR. OUTLET DUCT TO DUST COLLECTOR	67,094	1972	24.5	1,643,803	15		2002	30.0	2,236.47	5.5	12,300.57
312.4358	ECONOMIZER HOPPER	23,818	1972	24.5	583,541	0		2012	40.0	595.45	15.5	9,229.48
312.4360	ANALYZER, COMBUSTIBLE/FLUE GAS	16,019	1980	16.5	264,314	20		2000	20.0	800.95	3.5	2,803.33
312.4360	ANALYZER, COMBUSTIBLE/FLUE GAS	49,001	1989	7.5	367,508	20		2009	20.0	2,450.05	12.5	30,625.63
312.4361	DUST COLLECTOR OUTLET DUCT	146,516	1972	24.5	3,589,642	0		2012	40.0	3,662.90	15.5	56,774.95
312.423	AIR HEATER	1,271,682		14.4	18,324,005				15.3	82,846.52	6.3	525,162.62
312.4391	INSULATION EQUIPMENT	31,688	1972	24.5	776,356	10		2002	30.0	1,056.27	5.5	5,809.47
312.4392	STRUCTURAL SUPPORT	73,210	1972	24.5	1,793,845	10		2002	30.0	2,440.33	5.5	13,421.83
312.4394	HEATER BUNDLES/BASKETS	295,060	1992	4.5	1,327,860	10		2002	10.0	29,506.00	5.5	162,294.00
312.4394	HEATER BUNDLES/BASKETS	231,689	1995	1.5	347,534	10		2005	10.0	23,168.90	8.5	196,935.65
312.4395	STEAM COILS	69,547	1972	24.5	1,703,902	10		2002	30.0	2,318.23	5.5	12,750.28
312.4396	APH BASKET CLEANING EQUIPMENT	20,761	1972	24.5	508,645	10		2002	30.0	692.03	5.5	3,806.18
312.4396	APH BASKET CLEANING EQUIPMENT	80,088	1992	4.5	360,396	10		2002	10.0	8,008.80	5.5	44,048.40
312.4398	ROTOR, AIR HEATER	333,266	1972	24.5	8,165,066	10		2002	30.0	11,108.93	5.5	61,099.13
312.4400	BEARING ASSEMBLY, THRUST	76,488	1972	24.5	1,873,956	10		2002	30.0	2,549.60	5.5	14,022.80

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312.4401	LUBE OIL SYSTEM	8,741	1972	24.5	214,156	10		2002	30.0	291.37	5.5	1,602.52
312.4404	CONTROL/INSTRUMENTATION SYSTEM	49,171	1972	24.5	1,204,690	10		2002	30.0	1,639.03	5.5	9,014.38
312.4406	TANK	1,951	1972	24.5	47,800	10		2002	30.0	65.03	5.5	357.68
312.424	FORCED DRAFT FAN	652,628		15.6	10,184,657				27.0	24,198.48	12.6	305,187.99
312.4427	DRIVE,ELEC. MOTOR, ROTATING ASSY	73,900	1972	24.5	1,810,550	20		2012	40.0	1,847.50	15.5	28,636.25
312.4428	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	73,900	1972	24.5	1,810,550	20		2012	40.0	1,847.50	15.5	28,636.25
312.4430	FAN/BLOWER, ROTATING ASSY	338,105	1988	8.5	2,858,893	25		2012	24.0	14,004.38	15.5	217,067.81
312.4431	FAN/BLOWER, STATIONARY ASSY	102,052	1972	24.5	2,500,274	25		1997	25.0	4,082.08	0.5	2,041.04
312.4432	FOUNDATION	22,162	1972	24.5	542,969	0		2012	40.0	554.05	15.5	8,587.73
312.4444	DRIVE COUPLING, MECHANICAL	321	1972	24.5	7,865	20		2012	40.0	8.03	15.5	124.39
312.4446	COUPLING, HYDRAULIC, STATIONARY ASSY	6,576	1972	24.5	161,112	0		2012	40.0	164.40	15.5	2,548.20
312.4447	COUPLING, HYDRAULIC, ROTATING ASSY	6,576	1972	24.5	161,112	0		2012	40.0	164.40	15.5	2,548.20
312.4451	LUBE OIL SYSTEM	2,566	1972	24.5	62,867	25		1997	25.0	102.64	0.5	51.32
312.4453	VIBRATION ANALYSIS SYSTEM	28,470	1987	9.5	270,465	20		2007	20.0	1,423.50	10.5	14,946.75
312.425	INDUCED DRAFT FAN	848,848		16.8	14,267,573				27.1	31,352.87	11.5	360,656.99
312.4485	DRIVE,ELEC. MOTOR, ROTATING ASSY	69,298	1972	24.5	1,697,801	20		2012	40.0	1,732.45	15.5	26,852.98
312.4486	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	69,298	1972	24.5	1,697,801	20		2012	40.0	1,732.45	15.5	26,852.98
312.4488	FAN/BLOWER, ROTATING ASSY	350,113	1988	8.5	2,975,961	25		2012	24.0	14,588.04	15.5	226,114.65
312.4489	FAN/BLOWER, STATIONARY ASSY	167,604	1972	24.5	4,106,298	25		1997	25.0	6,704.16	0.5	3,352.08
312.4490	FOUNDATION	48,810	1977	24.5	1,195,845	0		2012	40.0	1,220.25	15.5	18,913.88
312.4499	CONTROL/INSTRUMENTATION SYSTEM	6,799	1993	3.5	23,797	20		2012	19.0	357.84	15.5	5,546.55
312.4502	COUPLING, HYDRAULIC, STATIONARY ASSY	48,741	1972	24.5	1,194,155	0		2012	40.0	1,218.53	15.5	18,887.14
312.4503	COUPLING, HYDRAULIC, ROTATING ASSY	15,762	1972	24.5	386,169	0		2012	40.0	394.05	15.5	6,107.78
312.4505	BEARING ASSEMBLY, THRUST	22,348	1988	8.5	189,958	20		2008	20.0	1,117.40	11.5	12,850.10
312.4507	LUBE OIL SYSTEM	21,605	1972	24.5	529,323	25		1997	25.0	864.20	0.5	432.10
312.4509	VIBRATION ANALYSIS SYSTEM	28,470	1987	9.5	270,465	20		2007	20.0	1,423.50	10.5	14,946.75
312.427	SOOT BLOWER SYSTEM	553,589		19.7	10,915,393				20.3	27,240.63	5.5	150,947.38
312.4601	CONTROL/INSTRUMENTATION SYSTEM	13,497	1972	24.5	330,677	10		2002	30.0	449.90	5.5	2,474.45

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312.4601	CONTROL/INSTRUMENTATION SYSTEM	30,144	1989	7.5	226,080	10		1999	10.0	3,014.40	2.5	7,536.00
312.4602	PIPING, ALL UNDER 4 INCHES	52,300	1972	24.5	1,281,350	10		2002	30.0	1,743.33	5.5	9,588.33
312.4602	PIPING, ALL UNDER 4 INCHES	10,167	1993	3.5	35,585	10		2003	10.0	1,016.70	6.5	6,608.55
312.4609	RETRACTABLE SOOT BLOWER ASSEMBLY	355,977	1972	24.5	8,721,437	10		2002	30.0	11,865.90	5.5	65,262.45
312.4609	RETRACTABLE SOOT BLOWER ASSEMBLY	91,504	1993	3.5	320,264	10		2003	10.0	9,150.40	6.5	59,477.60
312.428	CHEMICAL WASH SYSTEM	48,485		24.5	1,187,884				31.2	1,552.13	6.7	10,458.15
312.4632	CONTROL/INSTRUMENTATION SYSTEM	3,933	1972	24.5	96,359	20		2012	40.0	98.33	15.5	1,524.04
312.4633	DRIVE,ELEC. MOTOR, COMPLETE	3,753	1972	24.5	91,949	20		2012	40.0	93.83	15.5	1,454.29
312.4637	PIPING, ALL UNDER 4 INCHES	18,794	1972	24.5	460,453	30		2002	30.0	626.47	5.5	3,445.57
312.4639	PUMP COMPLETE	2,929	1972	24.5	71,761	30		2002	30.0	97.63	5.5	536.98
312.4640	TANK	19,076	1972	24.5	467,362	30		2002	30.0	635.87	5.5	3,497.27
312.429	BOILER CONTROL SYSTEM	273,471		13.4	3,677,700				23.1	11,843.86	10.8	128,314.49
312.4662	CONTROL SYSTEM APPURTENANCES	24,025	1972	24.5	588,613	20		2012	40.0	600.63	15.5	9,309.69
312.4667	COMPUTER/MICROPROCESSER	24,520	1972	24.5	600,740	20		2012	40.0	613.00	15.5	9,501.50
312.4668	RECORDER	19,684	1982	14.5	285,418	20		2002	20.0	984.20	5.5	5,413.10
312.4668	RECORDER	5,525	1989	7.5	41,438	20		2009	20.0	276.25	12.5	3,453.13
312.4668	RECORDER	2,425	1992	4.5	10,913	20		2012	20.0	121.25	15.5	1,879.38
312.4671	CONTROL/INSTRUMENTATION SYSTEM	4,677	1975	21.5	100,556	20		2012	37.0	126.41	15.5	1,959.28
312.4671	CONTROL/INSTRUMENTATION SYSTEM	11,661	1976	20.5	239,051	20		2012	36.0	323.92	15.5	5,020.71
312.4671	CONTROL/INSTRUMENTATION SYSTEM	12,640	1977	19.5	246,480	20		1997	20.0	632.00	0.5	316.00
312.4671	CONTROL/INSTRUMENTATION SYSTEM	1,762	1979	17.5	30,835	20		1999	20.0	88.10	2.5	220.25
312.4671	CONTROL/INSTRUMENTATION SYSTEM	61,762	1981	15.5	957,311	20		2001	20.0	3,088.10	4.5	13,896.45
312.4671	CONTROL/INSTRUMENTATION SYSTEM	104,790	1991	5.5	576,345	20		2012	21.0	4,990.00	15.5	77,345.00
312.431	LIME SLURRY SYSTEM	157,912		22.4	3,530,942				30.6	5,164.15	8.3	42,653.79
312.4687	CONTROL/INSTRUMENTATION SYSTEM	9,192	1972	24.5	225,204	20		2012	40.0	229.80	15.5	3,561.90
312.4689	FOUNDATION	2,758	1972	24.5	67,571			2012	40.0	68.95	15.5	1,068.73
312.4691	PIPING, ALL UNDER 4 INCHES	76,313	1972	24.5	1,869,669	30		2002	30.0	2,543.77	5.5	13,990.72
312.4693	VALVE, SPECIAL	48,272	1979	17.5	844,760	30		2009	30.0	1,609.07	12.5	20,113.33

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312.4696	AGITATOR	5,451	1972	24.5	133,550	30		2002	30.0	181.70	5.5	999.35
312.4697	TANK, SLURRY MIXING	3,955	1972	24.5	96,898	30		2002	30.0	131.83	5.5	725.08
312.4698	TANK SLURRY SERVICE	3,955	1972	24.5	96,898	30		2002	30.0	131.83	5.5	725.08
312.4699	LANCES, CHEMICAL SLURRY, SET	8,016	1972	24.5	196,392	30		2002	30.0	267.20	5.5	1,469.60
312.432	SOOT/DUST COLLECTOR SYSTEM	528,026		11.9	6,267,904				22.2	23,809.93	14.2	336,961.54
312.4720	DUCTWORK, WITH INSULATION	169,031	1972	24.5	4,141,260	0		2012	40.0	4,225.78	15.5	65,499.51
312.4723	PIPING, RUN 4 INCHES OR LARGER	14,057	1972	24.5	344,397	0		2012	40.0	351.43	15.5	5,447.09
312.4728	CYCLONE SEPARATORS	289,945	1995	1.5	434,918	25		2012	17.0	17,055.99	15.5	264,361.62
312.4729	HOPPER	43,948	1972	24.5	1,076,726	25		1997	25.0	1,757.92	0.5	878.96
312.4730	CARBON REINJECTION BLOWER	9,539	1972	24.5	233,706	25		1997	25.0	381.56	0.5	190.78
312.4731	INSULATION PIPING RUN 4 IN OR LARGER	1,506	1972	24.5	36,897	20		2012	40.0	37.65	15.5	583.58
312.434	STACK	1,496,725		17.6	26,378,937				26.8	55,843.27	13.6	759,090.83
312.4797	STACK WASH SYSTEM	41,751	1972	24.5	1,022,900	0		2012	40.0	1,043.78	15.5	16,178.51
312.4801	SUBSTRUCTURE FOUNDATION WORK	423,816	1972	24.5	10,383,492	0		2012	40.0	10,595.40	15.5	164,228.70
312.4802	OUTSHELL CONCRETE WORK	318,210	1972	24.5	7,796,145	0		2012	40.0	7,955.25	15.5	123,308.38
312.4804	EMISSION MONITORING ANALYZER	31,595	1972	24.5	774,078	10		2002	30.0	1,053.17	5.5	5,792.42
312.4804	EMISSION MONITORING ANALYZER	3,068	1977	19.5	59,826	10		1997	20.0	153.40	0.5	76.70
312.4804	EMISSION MONITORING ANALYZER	42,744	1978	18.5	790,764	10		1998	20.0	2,137.20	1.5	3,205.80
312.4804	EMISSION MONITORING ANALYZER	70,807	1993	3.5	247,825	10		2003	10.0	7,080.70	6.5	46,024.55
312.4805	MASONRY, LINER	154,592	1972	24.5	3,787,504	0		2012	40.0	3,864.80	15.5	59,904.40
312.4808	LIGHTNING PROTECTION	11,284	1972	24.5	276,458	20		2012	40.0	282.10	15.5	4,372.55
312.4810	SAFETY CLIMB SYSTEM	6,770	1972	24.5	165,865	0		2012	40.0	169.25	15.5	2,623.38
312.4811	CONTROL INSTRUMENTATION SYSTEM	44,460	1993	3.5	155,610	20		2012	19.0	2,340.00	15.5	36,270.00
312.4811	CONTROL INSTRUMENTATION SYSTEM	65,610	1994	2.5	164,025	20		2012	18.0	3,645.00	15.5	56,497.50
312.4812	CEM-COMP/MICROPROCESSOR	49,400	1993	3.5	172,900	20		2012	19.0	2,600.00	15.5	40,300.00
312.4812	CEM-COMP/MICROPROCESSOR	232,616	1994	2.5	581,545	20		2012	18.0	12,923.22	15.5	200,309.94
312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	503,393		24.5	12,333,132				35.7	14,117.34	11.2	157,518.76
312.5070	CONTROL/INSTRUMENTATION SYSTEM	7,913	1972	24.5	193,869	20		2012	40.0	197.83	15.5	3,066.29

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312.5071	DRIVE,ELEC. MOTOR, COMPLETE	7,913	1972	24.5	193,869	20		2012	40.0	197.83	15.5	3,066.29
312.5072	FOUNDATION	7,098	1972	24.5	173,901	0		2012	40.0	177.45	15.5	2,750.48
312.5074	HEAT EXCHANGER, SHELL	49,825	1972	24.5	1,220,713	25		1997	25.0	1,993.00	0.5	996.50
312.5075	HEAT EXCHANGER, TUBE BUNDLE	49,825	1972	24.5	1,220,713	25		1997	25.0	1,993.00	0.5	996.50
312.5077	PIPING, RUN 4 INCHES OR LARGER	374,761	1972	24.5	9,181,645	0		2012	40.0	9,369.03	15.5	145,219.89
312.5078	PUMP COMPLETE	4,529	1972	24.5	110,961	30		2002	30.0	150.97	5.5	830.32
312.5081	TANK	1,529	1972	24.5	37,461	0		2012	40.0	38.23	15.5	592.49
312.5	FUEL SUPPLY SYSTEMS	1,097,591		17.5	19,207,664				29.1	37,771.25	14.7	554,554.47
312.521	HEAVY OIL SUPPLY SYSTEM	773,693		22.5	17,426,225				34.6	22,347.54	14.1	315,486.90
312.6137	DRIVE,ELEC. MOTOR, COMPLETE	52,452	1972	24.5	1,285,074	20		2012	40.0	1,311.30	15.5	20,325.15
312.6142	FOUNDATION	17,864	1972	24.5	437,668	0		2012	40.0	446.60	15.5	6,922.30
312.6142	FOUNDATION	107	1975	21.5	2,301	0		2012	37.0	2.89	15.5	44.82
312.6144	HEAT EXCHANGER, COMPLETE	29,677	1972	24.5	727,087	0		2012	40.0	741.93	15.5	11,499.84
312.6145	HEAT EXCHANGER, SHELL	6,550	1972	24.5	160,475	0		2012	40.0	163.75	15.5	2,538.13
312.6146	HEAT EXCHANGER, TUBE BUNDLE	6,550	1972	24.5	160,475	0		2012	40.0	163.75	15.5	2,538.13
312.6147	PIPING, ALL UNDER 4 INCHES	1,518	1972	24.5	37,142	0		2012	40.0	37.90	15.5	587.45
312.6147	PIPING, ALL UNDER 4 INCHES	2,931	1975	21.5	63,017	0		2012	37.0	79.22	15.5	1,227.85
312.6148	PIPING, RUN 4 INCHES OR LARGER	404,350	1972	24.5	9,908,575	0		2012	40.0	10,108.75	15.5	156,685.63
312.6149	PUMP COMPLETE	48,417	1972	24.5	1,186,217	25		1997	25.0	1,936.68	0.5	968.34
312.6153	TANK	60,908	1972	24.5	1,492,246	0		2012	40.0	1,522.70	15.5	23,601.85
312.6153	TANK	1,972	1975	21.5	42,398	0		2012	37.0	53.30	15.5	826.11
312.6157	VALVE, POWER OPERATED	11,305	1972	24.5	276,973	0		2012	40.0	282.63	15.5	4,380.69
312.6158	INSULATION EQUIPMENT	479	1972	24.5	11,736	20		2012	40.0	11.98	15.5	185.61
312.6159	RETAINING ENCLOSURE	46,662	1972	24.5	1,143,219	0		2012	40.0	1,166.55	15.5	18,081.53
312.6160	INSULATION PIPING RUN 4 IN OR LARGER	13,886	1972	24.5	340,207	0		2012	40.0	347.15	15.5	5,380.83
312.6161	CONTROL/INSTRUMENTATION SYSTEM	320	1975	21.5	6,880	20		2012	37.0	8.65	15.5	134.05
312.6162	METER, MAJOR	2,642	1978	18.5	48,877	20		1998	20.0	132.10	1.5	198.15
312.6167	LINER-COMPLETE	65,105	1995	1.5	97,658	20		2012	17.0	3,829.71	15.5	59,360.44
312.522	GAS FUEL SUPPLY SYSTEM	323,898		5.5	1,781,439				21.0	15,423.71	15.5	239,067.57

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312.6194	PIPING, RUN 4 INCHES OR LARGER	246,628	1991	5.5	1,356,454	0		2012	21.0	11,744.19	15.5	182,034.95
312.6199	VALVE, POWER OPERATED	77,270	1991	5.5	424,985	0		2012	21.0	3,679.52	15.5	57,032.62
312.6	FUEL FIRING SYSTEMS	1,873,402		14.5	27,226,449				24.0	78,082.27	11.9	929,643.53
312.620	BURNER MANAGEMENT SYSTEM	251,878		14.9	3,740,455				26.2	9,619.78	13.7	132,110.90
312.7256	EQUIPMENT RACK	3,303	1972	24.5	80,924	0		2012	40.0	82.58	15.5	1,279.91
312.7258	CONTROL/INSTRUMENTATION SYSTEM	78,411	1972	24.5	1,921,070	20		2012	40.0	1,960.28	15.5	30,384.26
312.7258	CONTROL/INSTRUMENTATION SYSTEM	30,901	1981	15.5	478,966	20		2001	20.0	1,545.05	4.5	6,952.73
312.7258	CONTROL/INSTRUMENTATION SYSTEM	12,468	1990	6.5	81,042	20		2012	22.0	566.73	15.5	8,784.27
312.7258	CONTROL/INSTRUMENTATION SYSTEM	93,147	1991	5.5	512,309	20		2012	21.0	4,435.57	15.5	68,751.36
312.7260	FLAME SCANNER SYSTEM	17,614	1972	24.5	431,543	20		2012	40.0	440.35	15.5	6,825.43
312.7261	TEST MODULE	8,328	1991	5.5	45,804	20		2012	21.0	396.57	15.5	6,146.86
312.7263	LOGIC CABINET	7,706	1972	24.5	188,797	20		2012	40.0	192.65	15.5	2,986.08
312.621	HEAVY OIL FIRING SYSTEM	993,653		20.1	19,950,927				31.9	31,154.51	12.1	378,789.88
312.7277	PIPING, RUN 4 INCHES OR LARGER	226,094	1972	24.5	5,539,303	0		2012	40.0	5,652.35	15.5	87,611.43
312.7277	PIPING, RUN 4 INCHES OR LARGER	3,108	1981	15.5	48,174	0		2012	31.0	100.26	15.5	1,554.00
312.7280	INSULATION PIPING RUN 4 IN OR LARGER	9,576	1972	24.5	234,612	20		2012	40.0	239.40	15.5	3,710.70
312.7281	OIL BURNER GUNS, SET OF	23,475	1972	24.5	575,138	15		2002	30.0	782.50	5.5	4,303.75
312.7281	OIL BURNER GUNS, SET OF	4,560	1973	23.5	107,160	15		2003	30.0	152.00	6.5	988.00
312.7282	BURNER, COMPLETE	726,840	1978	18.5	13,446,540	15		2008	30.0	24,228.00	11.5	278,622.00
312.622	GAS FIRING SYSTEM	623,567		5.5	3,429,619				16.8	37,180.38	11.3	419,074.95
312.7300	PIPING, RUN 4 INCHES OR LARGER	117,610	1991	5.5	646,855	0		2012	21.0	5,600.48	15.5	86,807.38
312.7302	VALVE, POWER OPERATED	112,905	1991	5.5	620,978	0		2012	21.0	5,376.43	15.5	83,334.64
312.7304	GAS BURNER GUNS, SET OF	393,052	1991	5.5	2,161,786	15		2006	15.0	26,203.47	9.5	248,932.93
312.623	LIGHT OIL FIRING SYSTEM	4,304		24.5	105,448				40.0	107.60	15.5	1,667.80

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312.7325	IGNITOR, OIL	4,304	1972	24.5	105,448	0		2012	40.0	107.60	15.5	1,667.80
312.7	WASTE MANAGEMENT SYSTEMS	2,575		5.5	14,163				21.0	122.62	15.5	1,900.60
312.740	AIR QUALITY CONTROL SYSTEM	2,575		5.5	14,163				21.0	122.62	15.5	1,900.60
312.8882	RECORDER	2,575	1991	5.5	14,163	20		2012	21.0	122.62	15.5	1,900.60
314	TURBOGENERATOR UNITS	14,387,794		19.7	283,202,941				26.2	549,605.42	8.9	4,896,857.97
314.1	TURBINE GENERATOR PEDESTAL	420,683		24.5	10,308,734				40.0	10,517.08	15.5	163,014.66
314.171	TURBINE GENERATOR CONCRETE PEDESTAL	420,683		24.5	10,308,734				40.0	10,517.08	15.5	163,014.66
314.0508	CONCRETE PEDESTAL	420,683	1972	24.5	10,308,734	0		2012	40.0	10,517.08	15.5	163,014.66
314.2	TURBINE GENERATOR SYSTEMS	8,109,212		16.8	136,196,078				23.3	348,529.72	9.2	3,195,613.83
314.271	STEAM TURBINE	5,445,564		14.5	78,974,757				22.6	241,183.08	11.6	2,609,497.39
314.1536	CASING OR SHELL	623,608	1972	24.5	15,278,396	0		2012	40.0	15,590.20	15.5	241,648.10
314.1537	CASING INSULATION	79,542	1972	24.5	1,948,779	10		2002	30.0	2,651.40	5.5	14,582.70
314.1537	CASING INSULATION	100,676	1989	7.5	755,070	10		1999	10.0	10,067.60	2.5	25,169.00
314.1539	BEARING ASSEMBLY, RADIAL	65,754	1972	24.5	1,610,973	0		2012	40.0	1,643.85	15.5	25,479.68
314.1540	BEARING ASSEMBLY, THRUST	31,817	1972	24.5	779,517	0		2012	40.0	795.43	15.5	12,329.09
314.1541	HIGH PRESSURE SPINDLE OR SHAFT	312,863	1972	24.5	7,665,144	0		2012	40.0	7,821.58	15.5	121,234.41
314.1542	HIGH PRESSURE TURBINE WHEEL	155,901	1972	24.5	3,819,575	20		2012	40.0	3,897.53	15.5	60,411.64
314.1544	HP BLADING-ROTATING(ROW/PRESS STAGE)	212,111	1972	24.5	5,196,720	25		1997	25.0	8,484.44	0.5	4,242.22
314.1544	HP BLADING-ROTATING(ROW/PRESS STAGE)	54,464	1995	1.5	81,696	25		2012	17.0	3,203.76	15.5	49,658.35

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314.1545	HP BLADING-STATIONARY(ROW/PRESS STAGE)	254,533	1972	24.5	6,236,059	25		1997	25.0	10,181.32	0.5	5,090.66
314.1546	SOLE/BEARING PLATE	56,209	1972	24.5	1,377,121	25		1997	25.0	2,248.36	0.5	1,124.18
314.1547	GLAND SEAL ASSEMBLY	103,934	1972	24.5	2,546,383	0		2012	40.0	2,598.35	15.5	40,274.43
314.1549	COUPLING COMPLETE WITH FASTNERS	13,429	1995	1.5	20,144	0		2012	17.0	789.94	15.5	12,244.09
314.1550	PIPING, FURNISHED BY MFG	61,512	1972	24.5	1,507,044	0		2012	40.0	1,537.80	15.5	23,835.90
314.1552	INTERMEDIATE PRESSURE TURBINE WHEEL	120,903	1972	24.5	2,962,124	25		1997	25.0	4,836.12	0.5	2,418.06
314.1554	IP BLADING-ROTATING(ROW/PRESS STAGE)	260,896	1972	24.5	6,391,952	20		2012	40.0	6,522.40	15.5	101,087.20
314.1555	IP BLADING-STATIONARY(ROW/PRESS STAGE)	260,896	1972	24.5	6,391,952	25		1997	25.0	10,435.84	0.5	5,217.92
314.1556	LOW PRESSURE SPINDLE OR SHAFT	743,065	1995	1.5	1,114,598	25		2012	17.0	43,709.71	15.5	677,500.44
314.1557	LOW PRESSURE TURBINE WHEEL	1	1972	24.5	25	25		1997	25.0	0.04	0.5	0.02
314.1558	LOW PRESSURE DIAPHRAGM	292,713	1972	24.5	7,171,469	25		1997	25.0	11,708.52	0.5	5,854.26
314.1559	LP BLADING-ROTATING(ROW/PRESS STAGE)	740,827	1995	1.5	1,111,241	20		2012	17.0	43,578.08	15.5	675,459.91
314.1560	LP BLADING-STATIONARY(ROW/PRESS STAGE)	740,827	1995	1.5	1,111,241	25		2012	17.0	43,578.08	15.5	675,459.91
314.1561	NOZZLE BLOCK	159,083	1972	24.5	3,897,534	10		2002	30.0	5,302.77	5.5	29,165.22
314.272	GENERATOR	2,683,648		21.5	57,221,321				24.8	107,346.64	3.8	388,116.44
314.1571	STATOR HOUSING	213,171	1972	24.5	5,222,690	25		1997	25.0	8,526.84	0.5	4,263.42
314.1572	STATOR COIL	729,662	1972	24.5	17,878,719	25		1997	25.0	29,186.48	0.5	14,593.24
314.1573	ROTOR(EXCLUDING FAN/BLOWER)	445,434	1972	24.5	10,913,133	25		1997	25.0	17,817.36	0.5	8,908.68
314.1574	BEARING ASSEMBLY	15,908	1972	24.5	389,746	25		1997	25.0	636.32	0.5	318.16
314.1575	END BELL	15,908	1972	24.5	389,746	25		1997	25.0	636.32	0.5	318.16
314.1577	SOLE/BEARING PLATE	36,059	1972	24.5	883,446	25		1997	25.0	1,442.36	0.5	721.18
314.1579	COUPLING COMPLETE WITH FASTNERS	49,846	1972	24.5	1,221,227	25		1997	25.0	1,993.84	0.5	996.92
314.1580	MAIN LEAD CONNECTORS	18,029	1972	24.5	441,711	25		1997	25.0	721.16	0.5	360.58
314.1581	MAIN LEAD CONNECTION BOX	6,363	1972	24.5	155,894	25		1997	25.0	254.52	0.5	127.26
314.1582	CURRENT TRANSFORMER, MAIN	65,259	1972	24.5	1,598,846	20		2012	40.0	1,631.48	15.5	25,287.86
314.1582	CURRENT TRANSFORMER, MAIN	22,848	1992	4.5	102,816	20		2012	20.0	1,142.40	15.5	17,707.20
314.1583	HYDROGEN FAN/BLOWER BLADING	12,727	1972	24.5	311,812	25		1997	25.0	509.08	0.5	254.54
314.1584	STATOR CORE	518,612	1972	24.5	12,705,994	25		1997	25.0	20,744.48	0.5	10,372.24
314.1585	NEUTRAL GROUNDING TRANSFORMER	23,762	1989	7.5	178,215	25		2012	23.0	1,033.13	15.5	16,013.52
314.1586	ROTOR RETAINING RINGS	422,185	1989	7.5	3,166,388	25		2012	23.0	18,355.87	15.5	284,515.98
314.1587	ROTOR COILS	67,875	1972	24.5	1,662,938	25		1997	25.0	2,715.00	0.5	1,357.50

SCHEDULE V

Est. Capital Recovery Date = 2012

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 4
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
314.3	CONDENSING SYSTEMS	2,642,426		24.2	63,888,344				32.7	80,896.67	8.7	703,014.40
314.366	INTAKE STRUCTURE	0		#DIV/0!	0				#DIV/0!	0.00	#DIV/0!	0.00
314.4057	INTAKE CONCRETE STRUCTURE	0	1981	0.0	0	0		2012	15.5	0.00	15.5	0.00
314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	583,737		24.2	14,131,833				36.6	15,928.81	12.7	201,967.53
314.4119	VALVE, POWER OPERATED	70,167	1972	24.5	1,719,092	25		1997	25.0	2,806.68	0.5	1,403.34
314.4120	CONDENSER INLET CONDUITS	270,260	1972	24.5	6,621,370	0		2012	40.0	6,756.50	15.5	104,725.75
314.4121	CONDENSER DISCHARGE CONDUITS	231,995	1972	24.5	5,683,878	0		2012	40.0	5,799.88	15.5	89,898.06
314.4122	CONTROL/INSTRUMENTATION SYSTEM	11,315	1987	9.5	107,493	20		2007	20.0	565.75	10.5	5,940.38
314.369	INTAKE SCREENS SYSTEMS	61,696		24.5	1,511,556				29.9	2,065.29	5.4	11,096.72
314.4137	TRASH RAKES	6,355	1972	24.5	155,698	25		1997	25.0	254.20	0.5	127.10
314.4138	TRASH RAKE HOIST	3,887	1972	24.5	95,232	30		2002	30.0	129.57	5.5	712.62
314.4139	TRASH RACK (GRIZZLEY)	5,923	1972	24.5	145,114	25		1997	25.0	236.92	0.5	118.46
314.4140	TRAVELING SCREEN ASSEMBLY	16,843	1972	24.5	412,654	25		1997	25.0	673.72	0.5	336.86
314.4141	TRAVELING SCREEN PANELS	1,789	1972	24.5	43,831	25		1997	25.0	71.56	0.5	35.78
314.4142	STATIONARY SCREEN PANEL	1,789	1972	24.5	43,831	25		1997	25.0	71.56	0.5	35.78
314.4144	TRASH PIT,IF SEPARATE FROM INTAKE STRUCTU	0	1972	0.0	0	0		2012	15.5	0.00	15.5	0.00
314.4145	TRAVELING SCREENS HOUSING	16,843	1972	24.5	412,654	0		2012	40.0	421.08	15.5	6,526.66
314.4146	CONTROL/INSTRUMENTATION SYSTEM	8,267	1972	24.5	202,542	20		2012	40.0	206.68	15.5	3,203.46
314.370	SCREEN WASH SYSTEM	119,160		24.5	2,919,420				40.0	2,979.00	15.5	46,174.52
314.4164	DRIVE,ELEC. MOTOR, COMPLETE	7,498	1972	24.5	183,701	20		2012	40.0	187.45	15.5	2,905.48
314.4165	PIPING, ALL UNDER 4 INCHES	77,602	1972	24.5	1,901,249	20		2012	40.0	1,940.05	15.5	30,070.78
314.4166	PIPING, RUN 4 INCHES OR LARGER	4,070	1972	24.5	99,715	20		2012	40.0	101.75	15.5	1,577.13
314.4167	PUMP COMPLETE	29,990	1972	24.5	734,755	20		2012	40.0	749.75	15.5	11,621.13
314.371	CONDENSER	1,224,376		24.1	29,449,663				32.1	38,115.60	8.3	317,921.73

SCHEDULE V

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314.3535	CONTROL/INSTRUMENTATION SYSTEM	16,410	1972	24.5	402,045	20		2012	40.0	410.25	15.5	6,358.88
314.3535	CONTROL/INSTRUMENTATION SYSTEM	9,319	1981	15.5	144,445	20		2001	20.0	465.95	4.5	2,096.78
314.3538	FOUNDATION	4,778	1972	24.5	117,081	0		2012	40.0	119.45	15.5	1,851.48
314.3540	CONDENSER SECTION SHELL/CASING	554,283	1972	24.5	13,579,934	0		2012	40.0	13,857.08	15.5	214,784.68
314.3541	TUBE SUPPORTS	51,387	1972	24.5	1,258,492	0		2012	40.0	1,284.18	15.5	19,904.71
314.3542	TUBES, IN A WATER BOX	439,604	1972	24.5	10,770,298	25		1997	25.0	17,584.16	0.5	8,792.08
314.3543	TUBE SHEET	58,534	1972	24.5	1,434,083	0		2012	40.0	1,463.35	15.5	22,681.93
314.3544	WATER BOX	37,032	1972	24.5	907,284	0		2012	40.0	925.80	15.5	14,349.90
314.3545	HOTWELL, FOR A CONDENSER SECTION	17,919	1972	24.5	439,016	0		2012	40.0	447.98	15.5	6,943.61
314.3548	CONDENSER NECK ASSY (SEPARATE SHELL)	11,946	1972	24.5	292,677	30		2002	30.0	398.20	5.5	2,190.10
314.3549	CATHODIC PROTECTION EQUIPMENT	23,184	1992	4.5	104,328	20		2012	20.0	1,159.20	15.5	17,967.60
314.372	CONDENSER AIR REMOVAL SYSTEM	132,572		23.6	3,154,455				36.1	3,669.88	12.9	47,338.19
314.3572	VACUUM PUMP	15,908	1972	24.5	389,746	25		1997	25.0	636.32	0.5	318.16
314.3574	PIPING, ALL UNDER 4 INCHES	33,093	1972	24.5	810,779			2012	40.0	827.33	15.5	12,823.54
314.3576	SILENCER/MUFFLER	15,908	1972	24.5	389,746			2012	40.0	397.70	15.5	6,164.35
314.3577	TANK	15,908	1972	24.5	389,746			2012	40.0	397.70	15.5	6,164.35
314.3580	CONTROL/INSTRUMENTATION SYSTEM	15,908	1972	24.5	389,746	20		2012	40.0	397.70	15.5	6,164.35
314.3580	CONTROL/INSTRUMENTATION SYSTEM	4,678	1992	4.5	21,051	20		2012	20.0	233.90	15.5	3,625.45
314.3581	STEAM AIR EJECTOR ASSY	24,312	1972	24.5	595,644			2012	40.0	607.80	15.5	9,420.90
314.3584	HEAT EXCHANGER, COMPLETE	6,857	1972	24.5	167,997			2012	40.0	171.43	15.5	2,657.09
314.374	CONDENSATE PUMP SYSTEM	167,095		24.3	4,053,559				29.4	5,674.05	5.3	30,094.33
314.3630	DRIVE,ELEC. MOTOR, ROTATING ASSY	28,396	1972	24.5	695,702	20		2012	40.0	709.90	15.5	11,003.45
314.3631	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	28,396	1972	24.5	695,702	20		2012	40.0	709.90	15.5	11,003.45
314.3635	PUMP BOWL, ALL	9,519	1972	24.5	233,216	25		1997	25.0	380.76	0.5	190.38
314.3636	PUMP IMPELLER, ALL	9,519	1972	24.5	233,216	25		1997	25.0	380.76	0.5	190.38
314.3637	PUMP SHAFT, COMPLETE	47,435	1972	24.5	1,162,158	25		1997	25.0	1,897.40	0.5	948.70
314.3638	PUMP STATIONARY ASSY	23,717	1972	24.5	581,067	25		1997	25.0	948.68	0.5	474.34
314.3642	CONTROL/INSTRUMENTATION SYSTEM	14,360	1972	24.5	351,820	20		2012	40.0	359.00	15.5	5,564.50
314.3642	CONTROL/INSTRUMENTATION SYSTEM	5,753	1979	17.5	100,678	20		1999	20.0	287.65	2.5	719.13

SCHEDULE V

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314.375	CONDENSER COOLING WATER PUMP SYSTEM	353,790		24.5	8,667,858				28.4	12,464.04	3.9	48,421.38
314.3662	DRIVE,ELEC. MOTOR, ROTATING ASSY	38,563	1972	24.5	944,794	20		2012	40.0	964.08	15.5	14,943.16
314.3663	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	38,563	1972	24.5	944,794	20		2012	40.0	964.08	15.5	14,943.16
314.3666	PUMP IMPELLER, ALL	29,011	1972	24.5	710,770	25		1997	25.0	1,160.44	0.5	580.22
314.3667	PUMP SHAFT, COMPLETE	106,137	1972	24.5	2,600,357	25		1997	25.0	4,245.48	0.5	2,122.74
314.3668	PUMP STATIONARY ASSY	106,137	1972	24.5	2,600,357	25		1997	25.0	4,245.48	0.5	2,122.74
314.3673	LUBE WATER SYSTEM	35,379	1972	24.5	866,786			2012	40.0	884.48	15.5	13,709.36
314.4	TURBINE GENERATOR AUXILIARIES	3,215,473		22.6	72,811,785				29.3	109,661.95	7.6	835,215.08
314.461	TURBINE CONTROL SYSTEM	962,863		24.5	23,575,210				37.2	25,906.17	12.7	328,953.42
314.5426	DRIVE,ELEC. MOTOR, COMPLETE	15,908	1972	24.5	389,746	20		2012	40.0	397.70	15.5	6,164.35
314.5427	HEAT EXCHANGER, COMPLETE	15,908	1972	24.5	389,746	25		1997	25.0	636.32	0.5	318.16
314.5428	PIPING, ALL UNDER 4 INCHES	46,664	1972	24.5	1,143,268	30		2002	30.0	1,555.47	5.5	8,555.07
314.5430	PUMP COMPLETE	15,908	1972	24.5	389,746	25		1997	25.0	636.32	0.5	318.16
314.5431	TRANSMITTER, MAJOR	15,908	1972	24.5	389,746	20		2012	40.0	397.70	15.5	6,164.35
314.5434	CONTROL/INSTRUMENTATION SYSTEM	311,803	1972	24.5	7,639,174	20		2012	40.0	7,795.08	15.5	120,823.66
314.5434	CONTROL/INSTRUMENTATION SYSTEM	3,085	1977	19.5	60,158	20		1997	20.0	154.25	0.5	77.13
314.5435	COMPUTER/MICROPROCESSER	307,561	1972	24.5	7,535,245	20		2012	40.0	7,689.03	15.5	119,179.89
314.5436	ACCUMULATOR	15,908	1972	24.5	389,746	25		1997	25.0	636.32	0.5	318.16
314.5437	RESERVOIR	15,908	1972	24.5	389,746	25		1997	25.0	636.32	0.5	318.16
314.5438	TRANSDUCER, MAJOR	15,908	1972	24.5	389,746	20		2012	40.0	397.70	15.5	6,164.35
314.5442	HYDRAULIC DRIVES	27,574	1972	24.5	675,563	25		1997	25.0	1,102.96	0.5	551.48
314.5443	FILTRATION SYSTEM COMPLETE	46,664	1972	24.5	1,143,268	20		2012	40.0	1,166.60	15.5	18,082.30
314.5444	METER, MAJOR	92,268	1972	24.5	2,260,566	20		2012	40.0	2,306.70	15.5	35,753.85
314.5446	RECORDER	15,908	1972	24.5	389,746	20		2012	40.0	397.70	15.5	6,164.35
314.462	TURBINE STEAM PIPING AND VALVE SYSTEM	1,223,880		24.5	29,985,062				28.2	43,338.81	3.7	162,079.17
314.5465	PIPING, ALL UNDER 4 INCHES	254,533	1972	24.5	6,236,059	30		2002	30.0	8,484.43	5.5	46,664.38

SCHEDULE V

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314.468	GENERATOR SEAL OIL SYSTEM	67,875		24.5	1,662,938				31.5	2,156.45	7.0	15,042.18
314.5604	PIPING, ALL UNDER 4 INCHES	8,484	1972	24.5	207,858	30		2002	30.0	282.80	5.5	1,555.40
314.5609	CONTROL/INSTRUMENTATION SYSTEM	12,727	1972	24.5	311,812	20		2012	40.0	318.18	15.5	4,931.71
314.5614	HEAT EXCHANGER, COMPLETE	46,664	1972	24.5	1,143,268	30		2002	30.0	1,555.47	5.5	8,555.07
314.469	GENERATOR COOLING AND PURGE SYSTEM	174,025		23.0	3,999,856				27.4	6,361.52	4.8	30,728.02
314.5632	HEAT EXCHANGER, TUBE BUNDLE	15,908	1972	24.5	389,746	30		2002	30.0	530.27	5.5	2,916.47
314.5633	PIPING, ALL UNDER 4 INCHES	15,908	1972	24.5	389,746	30		2002	30.0	530.27	5.5	2,916.47
314.5637	CONTROL/INSTRUMENTATION SYSTEM	13,882	1991	5.5	76,351	20		2012	21.0	661.05	15.5	10,246.24
314.5638	DRYER	21,211	1972	24.5	519,670	25		1997	25.0	848.44	0.5	424.22
314.5639	CARBON DIOXIDE SUPPLY SYSTEM	10,606	1972	24.5	259,847	25		1997	25.0	424.24	0.5	212.12
314.5640	HYDROGEN SUPPLY SYSTEM	63,633	1972	24.5	1,559,009	25		1997	25.0	2,545.32	0.5	1,272.66
314.5641	HYDROGEN DETECTION SYSTEM	32,877	1972	24.5	805,487	20		2012	40.0	821.93	15.5	12,739.84
314.473	TURBINE LUBE OIL SYSTEM	201,863		21.6	4,360,327				30.1	6,716.87	8.6	57,800.00
314.5710	DRIVE,ELEC. MOTOR, COMPLETE	9,545	1972	24.5	233,853	20		2012	40.0	238.63	15.5	3,698.69
314.5713	HEAT EXCHANGER, COMPLETE	24,393	1972	24.5	597,629	30		2002	30.0	813.10	5.5	4,472.05
314.5714	HEATING SYSTEM	21,426	1984	12.5	267,825	30		2012	28.0	765.21	15.5	11,860.82
314.5716	PUMP COMPLETE	22,272	1972	24.5	545,664	30		2002	30.0	742.40	5.5	4,083.20
314.5718	VALVE, POWER OPERATED	2,121	1972	24.5	51,965	30		2002	30.0	70.70	5.5	388.85
314.5719	CONTROL/INSTRUMENTATION SYSTEM	2,121	1972	24.5	51,965	20		2012	40.0	53.03	15.5	821.89
314.5720	FILTERING/CONDITIONING UNIT	7,424	1972	24.5	181,888	30		2002	30.0	247.47	5.5	1,361.07
314.5721	RESERVOIR	3,182	1972	24.5	77,959	30		2002	30.0	106.07	5.5	583.37
314.5721	RESERVOIR	767	1983	13.5	10,355	30		2012	29.0	26.45	15.5	409.95
314.5724	OIL LIFT SYSTEM,COMPLETE	29,070	1983	13.5	392,445	30		2012	29.0	1,002.41	15.5	15,537.41
314.5726	PIPING, RUN 4 INCHES OR LARGER	79,542	1972	24.5	1,948,779	30		2002	30.0	2,651.40	5.5	14,582.70
314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	205,622		10.2	2,102,431				21.2	9,692.53	11.9	114,920.59
314.5746	CONTROL PANEL	18,760	1988	8.5	159,460	20		2008	20.0	938.00	11.5	10,787.00

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314.5747	RECORDER	5,434	1987	9.5	51,623	20		2007	20.0	271.70	10.5	2,852.85
314.5747	RECORDER	9,380	1988	8.5	79,730	20		2008	20.0	469.00	11.5	5,393.50
314.5747	RECORDER	17,919	1989	7.5	134,393	20		2009	20.0	895.95	12.5	11,199.38
314.5747	RECORDER	2,390	1992	4.5	10,755	20		2012	20.0	119.50	15.5	1,852.25
314.5748	SUPERVISORY INSTR (PROBES, PROX., ETC.)	0	1976	0.0	0	20		2012	15.5	0.00	15.5	0.00
314.5748	SUPERVISORY INSTR (PROBES, PROX., ETC.)	68,788	1988	8.5	584,698	20		2008	20.0	3,439.40	11.5	39,553.10
314.5749	SENSOR, MAJOR	15,908	1972	24.5	389,746	20		2012	40.0	397.70	15.5	6,164.35
314.5750	MONITOR/AMPLIFIER	59,408	1988	8.5	504,968	20		2008	20.0	2,970.40	11.5	34,159.60
314.5752	CONTROL/INSTRUMENTATION SYSTEM	7,635	1972	24.5	187,058	20		2012	40.0	190.88	15.5	2,958.58
315	ACCESSORY ELECTRIC EQUIPMENT	4,188,033		23.0	96,534,139				27.6	151,819.57	5.1	781,191.96
315.1	STRUCTURAL SUPPORTS	72,543		24.5	1,777,304				40.0	1,813.58	15.5	28,110.41
315.181	GENERATOR BUS STRUCTURAL SUPPORT SYST	72,543		24.5	1,777,304				40.0	1,813.58	15.5	28,110.41
315.0514	GENERATOR LEADS SUPPORTS	72,543	1972	24.5	1,777,304			2012	40.0	1,813.58	15.5	28,110.41
315.2	AUXILIARY POWER SYSTEMS	378,639		24.5	9,257,961				27.5	13,748.52	3.1	42,548.67
315.281	125 VOLT DC DISTRIBUTION SYSTEM	86,541		24.5	2,120,255				25.0	3,461.64	0.5	1,730.82
315.1601	CABLE POWER, #4/0 OR LARGER	20,614	1972	24.5	505,043	25		1997	25.0	824.56	0.5	412.28
315.1603	CABLE POWER, ALL UNDER #4/0	51,967	1972	24.5	1,273,192	25		1997	25.0	2,078.68	0.5	1,039.34
315.1610	DISTRIBUTION PANEL, INC. BUS	13,960	1972	24.5	342,020	25		1997	25.0	558.40	0.5	279.20
315.287	AUXILIARY/STATION SERVICE TRANSFORMER	122,854		24.5	3,009,924				32.6	3,763.92	8.1	30,638.08
315.1725	FIRE PROTECTION SYS COMPLETE	4,034	1972	24.5	98,833	25		1997	25.0	161.36	0.5	80.68
315.1726	CABLE POWER, #4/0 OR LARGER	42,137	1972	24.5	1,032,357	25		1997	25.0	1,685.48	0.5	842.74
315.1729	FOUNDATION	76,683	1972	24.5	1,878,734			2012	40.0	1,917.08	15.5	29,714.66

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314.5468	VALVE, POWER OPERATED	636,333	1972	24.5	15,590,159	25		1997	25.0	25,453.32	0.5	12,726.66
314.5469	CROSSOVER PIPING	95,450	1972	24.5	2,338,525	30		2002	30.0	3,181.67	5.5	17,499.17
314.5470	CONTROL/INSTRUMENTATION SYSTEM	159,083	1972	24.5	3,897,534	20		2012	40.0	3,977.08	15.5	61,644.68
314.5472	INSULATION PIPING RUN 4 IN OR LARGER	78,481	1972	24.5	1,922,785	35		2007	35.0	2,242.31	10.5	23,544.30
314.463	TURBINE GLAND SEAL SYSTEM	111,359		24.5	2,728,297				30.7	3,630.66	6.2	22,407.75
314.5480	HEAT EXCHANGER, COMPLETE	22,272	1972	24.5	545,664	25		1997	25.0	890.88	0.5	445.44
314.5481	PIPING, ALL UNDER 4 INCHES	1,061	1972	24.5	25,995	30		2002	30.0	35.37	5.5	194.52
314.5487	CONTROL/INSTRUMENTATION SYSTEM	27,574	1972	24.5	675,563	20		2012	40.0	689.35	15.5	10,684.93
314.5488	DESUPERHEATER	47,725	1972	24.5	1,169,263	30		2002	30.0	1,590.83	5.5	8,749.58
314.5489	VAPOR EXTRACTOR INCL. DRIVE	12,727	1972	24.5	311,812	30		2002	30.0	424.23	5.5	2,333.28
314.465	TURNING GEAR ASSEMBLY	28,635		24.5	701,558				31.2	919.15	6.7	6,115.83
314.5518	CONTROL/INSTRUMENTATION SYSTEM	4,242	1972	24.5	103,929	20		2012	40.0	106.05	15.5	1,643.78
314.5522	TURNING GEAR-INCL REDUCTION & BULL GEAR	24,393	1972	24.5	597,629	30		2002	30.0	813.10	5.5	4,472.05
314.467	EXCITER	239,331		15.4	3,696,108				21.9	10,939.79	8.9	97,168.12
314.5554	CONTROL/INSTRUMENTATION SYSTEM	28,635	1972	24.5	701,558	20		2012	40.0	715.88	15.5	11,096.06
314.5554	CONTROL/INSTRUMENTATION SYSTEM	5,841	1982	14.5	84,695	20		2002	20.0	292.05	5.5	1,606.28
314.5554	CONTROL/INSTRUMENTATION SYSTEM	11,573	1983	13.5	156,236	20		2003	20.0	578.65	6.5	3,761.23
314.5556	ENCLOSURE	21,211	1972	24.5	519,670	25		1997	25.0	848.44	0.5	424.22
314.5557	FAN/BLOWER, COMPLETE	3,182	1972	24.5	77,959	25		1997	25.0	127.28	0.5	63.64
314.5559	HEAT EXCHANGER, COMPLETE	3,182	1972	24.5	77,959	25		1997	25.0	127.28	0.5	63.64
314.5560	HEATING SYSTEM	3,182	1972	24.5	77,959	25		1997	25.0	127.28	0.5	63.64
314.5567	STATOR (MAIN EXCITER)	21,211	1972	24.5	519,670	25		1997	25.0	848.44	0.5	424.22
314.5568	STATOR (PILOT EXCITER)	3,182	1972	24.5	77,959	25		1997	25.0	127.28	0.5	63.64
314.5569	ROTOR (MAIN EXCITER)	32,877	1972	24.5	805,487	25		1997	25.0	1,315.08	0.5	657.54
314.5570	ROTOR (PILOT EXCITER)	5,303	1972	24.5	129,924	25		1997	25.0	212.12	0.5	106.06
314.5572	BEARING ASSEMBLY	5,303	1972	24.5	129,924	25		1997	25.0	212.12	0.5	106.06
314.5573	DIODES AND FUSES	86,165	1995	1.5	129,248	25		2012	17.0	5,068.53	15.5	78,562.21
314.5574	COUPLING COMPLETE WITH FASTNERS	8,484	1972	24.5	207,858	25		1997	25.0	339.36	0.5	169.68

SCHEDULE V

Est. Capital Recovery Date = 2012

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 4
Plant Data As Of 12/31/98

Account Number	Description	Plant In Service Balance At 12/31/98 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
315.3797	CIRCUIT BREAKER, GENERATOR	304	1972	24.5	7,448	25		1997	25.0	12.16	0.5	6.08
315.3798	ISOPHASE BUS, COMPLETE	24,823	1972	24.5	608,164	25		1997	25.0	992.92	0.5	496.46
315.3799	BUS AND ENCLOSURE STRUCTURE	304	1972	24.5	7,448	25		1997	25.0	12.16	0.5	6.08
315.3800	POTENTIAL TRANSFORMERS	3,040	1972	24.5	74,480	20		2012	40.0	76.00	15.5	1,178.00
315.3804	ANALYZER, COMBUSTIBLE GAS	304	1972	24.5	7,448	20		2012	40.0	7.60	15.5	117.80
315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTE	902,314		24.1	21,750,315				37.0	24,354.44	13.2	322,539.77
315.481	CONTROL BOARDS	765,513		24.5	18,755,069				40.0	19,137.83	15.5	296,636.29
315.5815	MAIN (BTG/RTG) CONTROL BOARD	639,784	1972	24.5	15,674,708	20		2012	40.0	15,994.60	15.5	247,916.30
315.5817	RECORDER PANELS, INCL WIRE & TUBING	56,688	1972	24.5	1,388,856	20		2012	40.0	1,417.20	15.5	21,966.60
315.5819	CONTROL ROOM OPERATOR STATION	69,041	1972	24.5	1,691,503	20		2012	40.0	1,726.03	15.5	26,753.39
315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	136,801		21.9	2,995,246				26.2	5,216.61	5.0	25,903.48
315.5831	CABLE: POWER, #4/0 OR LARGER	31,986	1972	24.5	783,657	25		1997	25.0	1,279.44	0.5	639.72
315.5833	CONTROL/INSTRUMENTATION SYSTEM	12,781	1972	24.5	312,645	20		2012	40.0	319.03	15.5	4,944.89
315.5834	ENCLOSURE	4,898	1972	24.5	120,001	25		1997	25.0	195.92	0.5	97.96
315.5834	ENCLOSURE	10,270	1983	13.5	138,645	25		2008	25.0	410.80	11.5	4,724.20
315.5837	FIELD SWITCH/CIRCUIT BREAKER	9,056	1991	5.5	49,808	25		2012	21.0	431.24	15.5	6,684.19
315.5839	COOLING SYSTEM	0	1972	0.0	0	25		1997	0.5	0.00	0.5	0.00
315.5839	COOLING SYSTEM	0	1983	0.0	0	25		2008	11.5	0.00	11.5	0.00
315.5839	COOLING SYSTEM	3,102	1995	1.5	4,653	25		2012	17.0	182.47	15.5	2,828.29
315.5840	VIBRATION ANALYSIS SYSTEM	12,781	1972	24.5	312,645	20		2012	40.0	319.03	15.5	4,944.89
315.5842	CABLE: POWER, ALL UNDER 4/0	51,967	1972	24.5	1,273,192	25		1997	25.0	2,078.68	0.5	1,039.34
315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	1,172,410		24.2	28,343,072				27.0	43,458.42	2.9	123,894.84
315.581	120/208 POWER DISTRIBUTION SYSTEM	60,630		24.5	1,485,436				25.0	2,425.20	0.5	1,212.60

SCHEDULE V

Est. Capital Recovery Date = 2012

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 4
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
315.289	VITAL AC DISTRIBUTION SYSTEM	89,129		24.3	2,164,962				25.0	3,565.16	0.7	2,530.58
315.1765	DISTRIBUTION PANEL, INCL. BUS	8,683	1972	24.5	212,244	25		1997	25.0	346.52	0.5	173.26
315.1766	MOTOR GENERATOR, SET	19,295	1972	24.5	472,728	25		1997	25.0	771.80	0.5	385.90
315.1767	INVERTER	7,504	1972	24.5	183,848	25		1997	25.0	300.16	0.5	150.08
315.1768	CABLE: POWER, ALL UNDER #4/0	51,967	1972	24.5	1,273,192	25		1997	25.0	2,078.68	0.5	1,039.34
315.1768	CABLE: POWER, ALL UNDER #4/0	1,700	1983	13.5	22,950	25		2008	25.0	68.00	11.5	782.00
315.291	STATION BATTERY SYSTEM	60,115		24.5	1,962,820				27.1	2,957.80	2.8	7,649.19
315.1797	BATTERY LOAD TEST SET	12,751	1972	24.5	312,400	20		2012	40.0	318.78	15.5	4,941.01
315.1798	BATTERY	7,853	1972	24.5	192,399	15		2002	30.0	261.77	5.5	1,439.72
315.1799	BATTERY RACK	479	1972	24.5	11,736	15		2002	30.0	15.97	5.5	87.82
315.1800	BATTERY CHARGER	3,237	1972	24.5	79,307	25		1997	25.0	129.48	0.5	64.74
315.1801	CABLE: POWER, ALL UNDER #4/0	55,795	1972	24.5	1,366,878	25		1997	25.0	2,231.80	0.5	1,115.90
315.3	CONDUCTORS, CONDUITS AND INSULATORS	1,345,383		24.5	32,961,885				25.6	52,499.37	1.1	59,148.44
315.381	STATION GROUNDING SYSTEM	150,690		24.5	3,691,905				31.6	4,761.81	7.1	34,025.66
315.3775	GROUNDING GRID	66,304	1972	24.5	1,624,448	25		1997	25.0	2,652.16	0.5	1,326.08
315.3776	LIGHTNING PROTECTION SYS EA GEN UNIT	84,386	1972	24.5	2,067,457	20		2012	40.0	2,109.65	15.5	32,699.58
315.382	CONDUIT AND RACEWAY SYSTEM	1,165,918		24.5	28,564,992				25.0	46,636.72	0.5	23,318.36
315.3784	CONDUIT CONTINUOUS RUN 2" OR LARGER	137,597	1972	24.5	3,371,127	25		1997	25.0	5,503.88	0.5	2,751.94
315.3785	CONDUIT LESS THAN 2"	206,396	1972	24.5	5,056,702	25		1997	25.0	8,255.84	0.5	4,127.92
315.3786	CABLE TRAY, CONTINUOUS RUN	113,463	1972	24.5	2,779,844	25		1997	25.0	4,538.52	0.5	2,269.26
315.3787	DUCT BANK, CONTINUOUS RUN	528,056	1972	24.5	12,937,372	25		1997	25.0	21,122.24	0.5	10,561.12
315.3788	MANHOLES	180,406	1972	24.5	4,419,947	25		1997	25.0	7,216.24	0.5	3,608.12
315.383	GENERATOR BUS	26,775		24.5	704,968				26.1	1,100.84	1.6	1,804.42

SCHEDULE V

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Florida Power & Light Company
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Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
315.7018	DISTRIBUTION PANEL, INCL BUS	8,663	1972	24.5	212,244	25		1997	25.0	346.52	0.5	173.26
315.7026	CABLE: POWER, ALL UNDER #4/0	51,967	1972	24.5	1,273,192	25		1997	25.0	2,078.68	0.5	1,039.34
315.582	480 VOLT POWER DISTRIBUTION SYSTEM	549,085		24.3	13,352,481				25.0	21,963.40	0.7	14,985.86
315.7041	CABLE: POWER, #4/0 OR LARGER	197,499	1972	24.5	4,838,726	25		1997	25.0	7,899.96	0.5	3,949.98
315.7043	TRANSFORMER	41,125	1972	24.5	1,007,563	25		1997	25.0	1,645.00	0.5	822.50
315.7045	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	44,379	1972	24.5	1,087,286	25		1997	25.0	1,775.16	0.5	887.58
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	6,685	1972	24.5	163,783	25		1997	25.0	267.40	0.5	133.70
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	2,388	1983	13.5	32,238	25		2008	25.0	95.52	11.5	1,098.48
315.7049	POWER CENTER SWITCHGEAR SECTION	97,300	1972	24.5	2,383,850	25		1997	25.0	3,892.00	0.5	1,946.00
315.7050	MOTOR CONTROL CENTER SWITCHGEAR SECTI	80,200	1972	24.5	1,964,900	25		1997	25.0	3,208.00	0.5	1,604.00
315.7052	CABLE: POWER, ALL UNDER #4/0	52,124	1972	24.5	1,277,038	25		1997	25.0	2,084.96	0.5	1,042.48
315.7052	CABLE: POWER, ALL UNDER #4/0	18,459	1976	20.5	378,410	25		2001	25.0	738.36	4.5	3,322.62
315.7054	DISTRIBUTION PANEL, INCL BUS	8,926	1972	24.5	218,687	25		1997	25.0	357.04	0.5	178.52
315.585	4.16KV POWER DISTRIBUTION SYSTEM	582,695		24.0	13,505,155				29.5	19,089.82	5.6	107,696.38
315.7121	CABLE: POWER, #4/0 OR LARGER	105,267	1972	24.5	2,579,042	25		1997	25.0	4,210.68	0.5	2,105.34
315.7123	FOUNDATION	1,354	1972	24.5	33,173			2012	40.0	33.85	15.5	524.58
315.7124	TRANSFORMER	16,522	1989	7.5	123,915	25		2012	23.0	718.35	15.5	11,134.39
315.7126	CIRCUIT BKR. RATED 600 AMPS OR GREATER	60,424	1972	24.5	1,480,388	25		1997	25.0	2,416.96	0.5	1,208.48
315.7132	CURRENT TRANSFORMER, MAIN LEADS	231,676	1972	24.5	5,676,062	20		2012	40.0	5,791.90	15.5	89,774.45
315.7134	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	33,819	1972	24.5	828,566	25		1997	25.0	1,352.76	0.5	676.38
315.7135	NON-SEGRTED BUS,COMP	113,633	1972	24.5	2,784,009	25		1997	25.0	4,545.32	0.5	2,272.66
315.6	INFORMATION SYSTEMS	316,744		7.7	2,440,602				19.9	15,945.24	12.0	204,949.83
315.681	LOAD CONTROL AND METERING SYSTEM	36,765		13.3	487,237				20.2	1,822.00	7.0	12,801.31
315.7673	RECORDER	18,663	1982	14.5	270,614	20		2002	20.0	933.15	5.5	5,132.33
315.7673	RECORDER	17,452	1985	11.5	200,698	20		2005	20.0	872.60	8.5	7,417.10
315.7674	CONTROL/INSTRUMENTATION SYSTEM	650	1972	24.5	15,925	20		2012	40.0	16.25	15.5	251.88

SCHEDULE V

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Florida Power & Light Company
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315.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	152,489		6.4	982,281				20.2	7,530.87	14.0	106,293.32
315.7710	RECORDER, OSCILLOGRAPH	0	1982	0.0	0	20		2002	5.5	0.00	5.5	0.00
315.7712	CONTROL/INSTRUMENTATION SYSTEM	29,770	1992	4.5	133,965	20		2012	20.0	1,488.50	15.5	23,071.75
315.7713	RECORDER	8,106	1982	14.5	117,537	20		2002	20.0	405.30	5.5	2,229.15
315.7713	RECORDER	21,092	1985	11.5	242,558	20		2005	20.0	1,054.60	8.5	8,964.10
315.7714	LOGIC CABINET	17,862	1992	4.5	80,379	20		2012	20.0	893.10	15.5	13,843.05
315.7716	ANNUNCIATOR PANEL (NOT PART OF BOARD)	4,211	1976	20.5	86,326	20		2012	36.0	116.97	15.5	1,813.07
315.7718	COMPUTER/MICROPROCESSOR	0	1974	0.0	0	20		2012	15.5	0.00	15.5	0.00
315.7718	COMPUTER/MICROPROCESSOR	71,448	1992	4.5	321,516	20		2012	20.0	3,572.40	15.5	55,372.20
315.684	GENERATOR PROTECTION SYSTEM	127,490		7.6	974,064				19.3	6,562.37	13.2	86,855.20
315.7732	RELAY, NEGATIVE SEQUENCE	7,412	1972	24.5	181,594	20		2012	40.0	185.30	15.5	2,872.15
315.7732	RELAY, NEGATIVE SEQUENCE	4,899	1992	4.5	22,046	20		2012	20.0	244.95	15.5	3,798.73
315.7734	CONTROL/INSTRUMENTATION SYSTEM	7,330	1972	24.5	179,585	20		2012	40.0	183.25	15.5	2,840.38
315.7734	CONTROL/INSTRUMENTATION SYSTEM	30,653	1982	14.5	444,469	20		2002	20.0	1,532.65	5.5	8,429.58
315.7734	CONTROL/INSTRUMENTATION SYSTEM	15,298	1993	3.5	53,543	20		2012	19.0	805.16	15.5	12,479.95
315.7734	CONTROL/INSTRUMENTATION SYSTEM	61,898	1995	1.5	92,847	20		2012	17.0	3,641.06	15.5	56,436.41
316	MISCELLANEOUS POWER PLANT EQUIPMENT	1,185,587		22.2	26,294,629				28.3	41,913.88	6.5	273,099.59
316.1	STATION SERVICE EQUIPMENT	1,179,615		22.2	26,190,119				28.3	41,629.50	6.5	272,104.26
316.182	DRY LAYUP SYSTEM	117,250		10.5	1,231,126				25.2	4,644.90	14.7	68,478.51
316.4831	CONTROL/INSTRUMENTATION SYSTEM	11,725	1986	10.5	123,113	20		2006	20.0	586.25	9.5	5,569.38
316.4837	DEHUMIDIFIER	105,525	1986	10.5	1,108,013	25		2012	26.0	4,058.65	15.5	62,909.13
316.183	STATION/SERVICE AIR SYSTEM	106,951		24.5	2,620,301				26.0	4,119.93	1.5	6,012.85

SCHEDULE V

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Florida Power & Light Company
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316.0521	COMPRESSOR,AIR, RECIPROCATING, COMPLETE	12,014	1972	24.5	294,343	25		1997	25.0	480.56	0.5	240.28
316.0522	DRIVE,ELEC. MOTOR, COMPLETE	1,201	1972	24.5	29,425	20		2012	40.0	30.03	15.5	465.39
316.0523	FOUNDATION	6,838	1972	24.5	167,531			2012	40.0	170.95	15.5	2,649.73
316.0525	PIPING, ALL UNDER 4 INCHES	79,291	1972	24.5	1,942,630	25		1997	25.0	3,171.64	0.5	1,585.82
316.0527	TANK	3,003	1972	24.5	73,574	25		1997	25.0	120.12	0.5	60.06
316.0530	CONTROL/INSTRUMENTATION SYSTEM	400	1972	24.5	9,800	20		2012	40.0	10.00	15.5	155.00
316.0534	MOISTURE SEPARATOR	2,102	1972	24.5	51,499			2012	40.0	52.55	15.5	814.53
316.0535	AFTERCOOLER	2,102	1972	24.5	51,499	25		1997	25.0	84.08	0.5	42.04
316.184	INSTRUMENT AIR SYSTEM	955,414		23.4	22,338,692				29.1	32,864.87	6.0	197,812.90
316.0555	COMPRESSOR,AIR, RECIPROCATING, COMPLETE	10,267	1972	24.5	251,542	25		1997	25.0	410.68	0.5	205.34
316.0555	COMPRESSOR,AIR, RECIPROCATING, COMPLETE	41,399	1983	13.5	558,887	25		2008	25.0	1,655.96	11.5	19,043.54
316.0556	DRIVE,ELEC. MOTOR, COMPLETE	1,232	1972	24.5	30,184	20		2012	40.0	30.80	15.5	477.40
316.0556	DRIVE,ELEC. MOTOR, COMPLETE	24,680	1983	13.5	333,180	20		2003	20.0	1,234.00	6.5	8,021.00
316.0558	FILTER, SPECIAL ASSEMBLY	2,053	1972	24.5	50,299	25		1997	25.0	82.12	0.5	41.06
316.0561	CONTROL/INSTRUMENTATION SYSTEM	10,678	1972	24.5	261,611	20		2012	40.0	266.95	15.5	4,137.73
316.0561	CONTROL/INSTRUMENTATION SYSTEM	10,700	1992	4.5	48,150	20		2012	20.0	535.00	15.5	8,292.50
316.0564	TANK, RECEIVER	3,285	1972	24.5	80,483	25		1997	25.0	131.40	0.5	65.70
316.0570	DRYER	10,678	1972	24.5	261,611	25		1997	25.0	427.12	0.5	213.56
316.0570	DRYER	2,388	1983	13.5	32,238	25		2008	25.0	95.52	11.5	1,098.48
316.0572	AFTERCOOLER	2,875	1972	24.5	70,438	25		1997	25.0	115.00	0.5	57.50
316.0572	AFTERCOOLER	5,573	1983	13.5	75,236	25		2008	25.0	222.92	11.5	2,563.58
316.0573	PNEUMATIC/INSTRUMENT TUBING	825,051	1972	24.5	20,213,750	30		2002	30.0	27,501.70	5.5	151,259.35
316.0573	PNEUMATIC/INSTRUMENT TUBING	1,370	1976	20.5	28,085	30		2006	30.0	45.67	9.5	433.83
316.0573	PNEUMATIC/INSTRUMENT TUBING	3,185	1983	13.5	42,998	30		2012	29.0	109.83	15.5	1,702.33
316.2	MAINTENANCE SHOP EQUIPMENT	5,972		17.5	104,510				21.0	284.38	3.5	995.33
316.297	PLANT WELDING SYSTEM	5,972		17.5	104,510				21.0	284.38	3.5	995.33
316.1918	RECTIFIER	5,972	1979	17.5	104,510	7		2000	21.0	284.38	3.5	995.33

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311	STRUCTURES AND IMPROVEMENTS	2,434,865		23.1	56,313,347				35.9	67,815.95	13.8	934,248.30
311.3	STATION BUILDINGS	2,250,005		23.1	52,083,701				37.3	60,393.14	15.2	916,719.01
311.317	SWITCHGEAR BUILDING	11,702		6.5	76,083				23.0	508.78	16.5	8,394.91
311.0116	FIRE PROTECTION SYS COMPLETE	11,702	1990	6.5	76,083	25		2013	23.0	508.78	16.5	8,394.91
311.329	TURBINE GENERATOR BUILDING	1,957,374		23.7	46,311,424				38.1	51,415.32	15.0	772,436.73
311.2626	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	609,431	1972	24.5	14,931,060			2013	41.0	14,864.17	16.5	245,258.82
311.2631	PLUMBING SYSTEM COMPLETE	118,619	1972	24.5	2,906,166	25		1997	25.0	4,744.76	0.5	2,372.38
311.2640	FIRE PROTECTION SYS COMPLETE	86,539	1991	5.5	475,965	25		2013	22.0	3,933.59	16.5	64,904.25
311.2648	SUBSTRUCTURE FOUNDATION WORK	1,142,785	1972	24.5	27,998,233			2013	41.0	27,872.80	16.5	459,901.28
311.342	SWITCHGEAR BUILDING	70,970		24.5	1,738,766				38.9	1,824.92	14.4	26,259.40
311.9893	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	36,272	1972	24.5	888,664			2013	41.0	884.68	16.5	14,587.27
311.9894	BUILDING APPURTENANCES (EACH ELEV)	8,790	1972	24.5	215,355			2013	41.0	214.39	16.5	3,537.44
311.9895	ROOF (EACH LEVEL)	15,403	1972	24.5	377,374	20		2013	41.0	375.68	16.5	6,198.77
311.9901	HVAC AIR CONDITIONER	10,505	1972	24.5	257,373	15		2002	30.0	350.17	5.5	1,925.92
311.346	BOILER BUILDING	156,025		24.5	3,822,613				41.0	3,805.49	16.5	62,790.55
311.9467	LIGHTING SYSTEM COMPLETE	156,025	1972	24.5	3,822,613	20		2013	41.0	3,805.49	16.5	62,790.55
311.350	MISCELLANEOUS BUILDING	53,934		2.5	134,835				19.0	2,838.63	16.5	46,837.42
311.3105	CEMS BUILDING/SHELTER,COMPLETE	53,934	1994	2.5	134,835			2013	19.0	2,838.63	16.5	46,837.42
311.4	COOLING SYSTEMS	184,660		22.9	4,229,646				24.9	7,422.81	2.4	17,527.20

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311.413	OPEN/INTAKE COOLING WATER SYSTEM	184,660		22.9	4,229,646				24.9	7,422.81	2.4	17,527.29
311.4265	DRIVE,ELEC. MOTOR, COMPLETE	8,798	1972	24.5	214,767	20		2013	41.0	213.80	16.5	3,527.74
311.4265	DRIVE,ELEC. MOTOR, COMPLETE	17,325	1989	7.5	129,938	20		2009	20.0	866.25	12.5	10,828.13
311.4271	PIPING, RUN 4 INCHES OR LARGER	124,535	1972	24.5	3,051,108	25		1997	25.0	4,981.40	0.5	2,490.70
311.4272	PUMP COMPLETE	34,034	1972	24.5	833,833	25		1997	25.0	1,361.36	0.5	680.68
312	BOILER PLANT EQUIPMENT	28,419,684		21.0	596,583,461				27.7	1,026,382.53	9.5	9,726,259.69
312.1	STEAM GENERATING EQUIPMENT	11,332,036		24.0	272,407,343				30.8	369,817.80	7.4	2,753,370.60
312.121	BOILER STRUCTURE	4,038,975		24.3	98,142,481				35.9	112,482.15	11.8	1,323,519.00
312.0080	DAMPER	103,271	1972	24.5	2,530,140	10		2002	30.0	3,442.37	5.5	18,933.02
312.0081	STRUCTURAL METAL AND TRUSSES	1,469,154	1972	24.5	35,994,273	0		2013	41.0	35,833.02	16.5	591,244.90
312.0081	STRUCTURAL METAL AND TRUSSES	21,719	1994	2.5	54,298	0		2013	19.0	1,143.11	16.5	18,861.24
312.0082	STAIRS, LADDERS, CATWALKS AND HANDRAILS	582,080	1972	24.5	14,260,960	0		2013	41.0	14,197.07	16.5	234,251.71
312.0083	BOILER INNER CASING	120,044	1972	24.5	2,941,078	0		2013	41.0	2,927.90	16.5	48,310.39
312.0084	BOILER INSULATION	496,630	1972	24.5	12,167,435	10		2002	30.0	16,554.33	5.5	91,048.83
312.0085	BOILER OUTER CASING	747,384	1972	24.5	18,310,908	30		2002	30.0	24,912.80	5.5	137,020.40
312.0086	BRICKWORK & REFRACTORY	104,815	1972	24.5	2,567,968	10		2002	30.0	3,493.83	5.5	19,216.08
312.0087	HANGERS, SUPPORTS & TUBE GUIDES	345,146	1972	24.5	8,456,077	0		2013	41.0	8,418.20	16.5	138,900.22
312.0088	DAMPER DRIVE ASSEMBLY	31,122	1972	24.5	762,489	0		2013	41.0	759.07	16.5	12,524.71
312.0089	SPECIAL TOOL	17,610	1991	5.5	96,855	0		2013	22.0	800.45	16.5	13,207.50
312.122	BOILER PRESSURE PARTS	7,293,061		23.9	174,264,862				28.3	257,335.65	5.6	1,429,851.60
312.0083	SEPARATORS, DRUM	4,760	1972	24.5	116,620	10		2002	30.0	158.67	5.5	872.67
312.0084	VALVE, POWER OPERATED RELIEF	48,352	1995	1.5	72,528	10		2005	10.0	4,835.20	8.5	41,099.20
312.0085	HEADER, 4 INCHES OR LARGER	145,610	1972	24.5	3,567,445	10		2002	30.0	4,853.67	5.5	26,695.17
312.0085	HEADER, 4 INCHES OR LARGER	165,152	1992	4.5	743,184	10		2002	10.0	16,515.20	5.5	90,833.60

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312.0086	PIPING, ALL UNDER 4 INCHES	352,967	1972	24.5	8,647,692	10		2002	30.0	11,765.57	5.5	64,710.62
312.0087	PIPING, RUN 4 INCHES OR LARGER	13,143	1972	24.5	322,004	10		2002	30.0	438.10	5.5	2,409.55
312.0088	SILENCER/MUFFLER	2,816	1972	24.5	68,902	10		2002	30.0	93.87	5.5	516.27
312.0094	WATER WALL SECTION	1,907,382	1972	24.5	46,730,859	10		2002	30.0	63,579.40	5.5	349,686.70
312.0095	ECONOMIZER SECTION	535,551	1972	24.5	13,121,000	10		2002	30.0	17,851.70	5.5	98,184.35
312.0096	BOILER DRUM	31,083	1972	24.5	761,534	10		2002	30.0	1,036.10	5.5	5,698.55
312.0097	SUPERHEATER SECTION	2,040,887	1972	24.5	50,001,732	10		2002	30.0	68,029.57	5.5	374,162.62
312.0098	REHEATER SECTION	1,362,739	1972	24.5	33,387,106	10		2002	30.0	45,424.63	5.5	249,835.48
312.0099	DIVISION WALL PANEL	244,151	1972	24.5	5,981,700	10		2002	30.0	8,138.37	5.5	44,761.02
312.0100	DOWNCOMMERS	438,468	1972	24.5	10,742,466	10		2002	30.0	14,615.60	5.5	80,385.80
312.2	STEAM SYSTEMS AND EQUIPMENT	1,611,105		24.0	38,720,788				31.9	50,582.58	8.1	409,396.13
312.251	MAIN STEAM PIPING	647,090		23.3	15,102,413				28.2	22,960.94	5.3	122,111.37
312.1262	CONTROL/INSTRUMENTATION SYSTEM	32,650	1972	24.5	799,925	10		2002	30.0	1,088.33	5.5	5,985.83
312.1265	PIPING, RUN 4 INCHES OR LARGER	415,102	1972	24.5	10,168,999	10		2002	30.0	13,836.73	5.5	76,102.03
312.1266	SILENCER/MUFFLER	13,993	1972	24.5	342,829	10		2002	30.0	466.43	5.5	2,565.38
312.1269	VALVE, POWER OPERATED	60,636	1972	24.5	1,485,582	10		2002	30.0	2,021.20	5.5	11,116.60
312.1272	INSULATION PIPING RUN 4 IN OR LARGER	41,232	1972	24.5	1,010,184	10		2002	30.0	1,374.40	5.5	7,559.20
312.1273	SEISMIC RESTRAINT (SNUBBER)	53,477	1981	15.5	1,293,894	10		2001	20.0	4,173.85	4.5	18,782.33
312.252	EXTRACTION STEAM SYSTEM	316,712		24.5	7,759,445				41.0	7,724.68	16.5	127,457.27
312.1287	CONTROL/INSTRUMENTATION SYSTEM	13,899	1972	24.5	340,526	20		2013	41.0	339.00	16.5	5,593.50
312.1291	PIPING, RUN 4 INCHES OR LARGER	265,703	1972	24.5	6,509,724	0		2013	41.0	6,480.56	16.5	106,929.26
312.1297	INSULATION PIPING RUN 4 IN OR LARGER	37,110	1972	24.5	909,195	20		2013	41.0	905.12	16.5	14,934.51
312.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	143,189		24.5	3,508,132				41.0	3,492.42	16.5	57,624.84
312.1311	CONTROL/INSTRUMENTATION SYSTEM	10,489	1972	24.5	256,981	20		2013	41.0	255.83	16.5	4,221.18
312.1313	PIPING, ALL UNDER 4 INCHES	106,053	1972	24.5	2,598,299	0		2013	41.0	2,586.66	16.5	42,679.87
312.1320	DESUPERHEATER STATION,AS FURN BY VENDO	26,647	1972	24.5	652,852	20		2013	41.0	649.93	16.5	10,723.79

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312.257	STM GEN/BLR/HRSG BLOWDOWN COOLING SYST	44,644		24.5	1,093,779				41.0	1,088.88	16.5	17,966.49
312.1440	PIPING, RUN 4 INCHES OR LARGER	36,141	1972	24.5	885,455	0		2013	41.0	881.49	16.5	14,544.55
312.1452	TANK	7,992	1972	24.5	195,804	0		2013	41.0	194.93	16.5	3,216.29
312.1456	INSULATION EQUIPMENT	511	1972	24.5	12,520	20		2013	41.0	12.46	16.5	205.65
312.262	REHEAT STEAM SYSTEM	459,470		24.5	11,257,017				30.0	15,315.68	5.5	84,238.16
312.1512	CONTROL/INSTRUMENTATION SYSTEM	15,945	1972	24.5	390,653	10		2002	30.0	531.50	5.5	2,923.25
312.1514	PIPING, ALL UNDER 4 INCHES	15,984	1972	24.5	391,608	10		2002	30.0	532.80	5.5	2,930.40
312.1515	PIPING, RUN 4 INCHES OR LARGER	366,787	1972	24.5	8,986,282	10		2002	30.0	12,226.23	5.5	67,244.28
312.1516	SILENCER/MUFFLER	31,891	1972	24.5	781,330	10		2002	30.0	1,063.03	5.5	5,846.68
312.1521	INSULATION PIPING RUN 4 IN OR LARGER	28,863	1972	24.5	707,144	10		2002	30.0	962.10	5.5	5,291.55
312.3	CONDENSATE AND FEEDWATER SYSTEMS	4,288,873		22.5	96,335,979				33.7	127,245.71	12.3	1,569,128.04
312.351	CONDENSATE SYSTEM	1,436,184		21.5	30,851,155				33.4	42,937.78	13.2	565,405.01
312.3160	HEAT EXCHANGER, SHELL	88,646	1972	24.5	2,171,827	25		1997	25.0	3,545.84	0.5	1,772.92
312.3160	HEAT EXCHANGER, SHELL	53,039	1984	12.5	662,988	25		2009	25.0	2,121.56	12.5	26,519.50
312.3160	HEAT EXCHANGER, SHELL	71,446	1989	7.5	535,845	25		2013	24.0	2,976.92	16.5	49,119.13
312.3161	HEAT EXCHANGER, TUBE BUNDLE	88,646	1972	24.5	2,171,327	25		1997	25.0	3,545.84	0.5	1,772.92
312.3161	HEAT EXCHANGER, TUBE BUNDLE	53,039	1984	12.5	662,988	25		2009	25.0	2,121.56	12.5	26,519.50
312.3161	HEAT EXCHANGER, TUBE BUNDLE	71,446	1989	7.5	535,845	25		2013	24.0	2,976.92	16.5	49,119.13
312.3163	PIPING, RUN 4 INCHES OR LARGER	645,010	1972	24.5	15,802,745	0		2013	41.0	15,731.95	16.5	259,577.20
312.3163	PIPING, RUN 4 INCHES OR LARGER	8,655	1982	14.5	125,498	0		2013	31.0	279.19	16.5	4,608.69
312.3166	VALVE, POWER OPERATED	22,095	1972	24.5	541,328	0		2013	41.0	538.90	16.5	8,891.89
312.3166	VALVE, POWER OPERATED	5,992	1982	14.5	86,884	0		2013	31.0	193.29	16.5	3,189.29
312.3167	CONTROL/INSTRUMENTATION SYSTEM	35,352	1972	24.5	866,124	20		2013	41.0	862.24	16.5	14,227.02
312.3167	CONTROL/INSTRUMENTATION SYSTEM	7,545	1982	14.5	109,403	20		2002	20.0	377.25	5.5	2,074.88
312.3172	INSULATION - EQUIPMENT	10,214	1972	24.5	250,243	20		2013	41.0	249.12	16.5	4,110.51
312.3172	INSULATION - EQUIPMENT	11,787	1984	12.5	147,338	20		2004	20.0	589.35	7.5	4,420.13

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312.3172	INSULATION - EQUIPMENT	15,876	1989	7.5	119,070	20		2009	20.0	793.80	12.5	9,922.50
312.3173	INSULATION - PIPING	247,396	1972	24.5	6,061,202	20		2013	41.0	6,034.05	16.5	99,561.80
312.352	CONDENSATE RECOVERY SYSTEM	90,514		24.5	2,217,595				41.0	2,207.65	16.5	36,426.36
312.3189	CONTROL/INSTRUMENTATION SYSTEM	4,419	1972	24.5	108,268	20		2013	41.0	107.78	16.5	1,778.38
312.3195	PIPING, ALL UNDER 4 INCHES	17,676	1972	24.5	433,062	0		2013	41.0	431.12	16.5	7,113.51
312.3196	PIPING, RUN 4 INCHES OR LARGER	34,943	1972	24.5	856,104	0		2013	41.0	852.27	16.5	14,062.43
312.3199	TANK	7,820	1972	24.5	191,590	0		2013	41.0	190.73	16.5	3,147.07
312.3202	INSULATION PIPING RUN 4 IN OR LARGER	12,370	1972	24.5	303,065	20		2013	41.0	301.71	16.5	4,978.17
312.3203	HEAT EXCHANGER, SHELL	6,643	1972	24.5	162,754	0		2013	41.0	162.02	16.5	2,673.40
312.3204	HEAT EXCHANGER, TUBE BUNDLE	6,643	1972	24.5	162,754	0		2013	41.0	162.02	16.5	2,673.40
312.353	MAIN FEEDWATER SYSTEM	1,327,494		22.3	29,590,951				37.0	35,874.86	16.5	591,935.28
312.3224	HEAT EXCHANGER, SHELL	296,396	1972	24.5	7,261,751	20		2013	41.0	7,229.22	16.5	119,282.12
312.3225	HEAT EXCHANGER, TUBE BUNDLE	296,396	1972	24.5	7,261,751	20		2013	41.0	7,229.22	16.5	119,282.12
312.3226	PIPING, ALL UNDER 4 INCHES	11,681	1977	19.5	227,780	0		2013	36.0	324.47	16.5	5,353.79
312.3226	PIPING, ALL UNDER 4 INCHES	15,239	1978	18.5	281,922	0		2013	35.0	435.40	16.5	7,184.10
312.3227	PIPING, RUN 4 INCHES OR LARGER	518,963	1972	24.5	12,714,594	0		2013	41.0	12,657.63	16.5	208,850.96
312.3231	VALVE, POWER OPERATED	129,865	1993	3.5	454,528	20		2013	20.0	6,493.25	16.5	107,138.63
312.3232	INSULATION EQUIPMENT	10,944	1972	24.5	268,128	20		2013	41.0	266.93	16.5	4,404.29
312.3232	INSULATION EQUIPMENT	2,650	1993	3.5	9,275	20		2013	20.0	132.50	16.5	2,186.25
312.3235	INSULATION PIPING RUN 4 IN OR LARGER	45,356	1972	24.5	1,111,222	20		2013	41.0	1,106.24	16.5	18,253.02
312.354	MAIN FEEDWATER PUMP SYSTEM	771,683		23.1	17,841,999				26.9	28,679.38	4.3	122,249.90
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	56,576	1972	24.5	1,386,112	20		2013	41.0	1,379.90	16.5	22,768.39
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	56,576	1972	24.5	1,386,112	20		2013	41.0	1,379.90	16.5	22,768.39
312.3258	FOUNDATION	20,052	1972	24.5	491,274	0		2013	41.0	489.07	16.5	8,069.71
312.3259	PUMP ROTATING ASSY	161,501	1972	24.5	3,956,775	25		1997	25.0	6,460.04	0.5	3,230.02
312.3259	PUMP ROTATING ASSY	50,678	1993	3.5	177,373	25		2013	20.0	2,533.90	16.5	41,809.35
312.3260	PUMP STATIONARY ASSY	246,357	1972	24.5	6,035,747	25		1997	25.0	9,854.28	0.5	4,927.14
312.3263	DRIVE COUPLING, MECHANICAL	86,768	1972	24.5	2,125,616	25		1997	25.0	3,470.72	0.5	1,735.36

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312.3265	COUPLING, HYDRAULIC, STATIONAF / ASSY	28,683	1972	24.5	702,734	0		2013	41.0	699.59	16.5	11,543.16
312.3266	COUPLING, HYDRAULIC, ROTATING ASSY	28,683	1972	24.5	702,734	25		1997	25.0	1,147.32	0.5	573.66
312.3267	BEARING ASSEMBLY	10,743	1972	24.5	263,204	25		1997	25.0	429.72	0.5	214.86
312.3268	SEAL COOLER	14,323	1972	24.5	350,914	25		1997	25.0	572.92	0.5	286.46
312.3272	INSULATION EQUIPMENT	10,743	1972	24.5	263,204	20		2013	41.0	262.02	16.5	4,323.40
312.355	HEATER VENTS AND DRAINS SYSTEM	463,637		24.5	11,359,107				39.6	11,701.40	15.1	176,952.75
312.3300	HEADER, 4 INCHES OR LARGER	85,095	1972	24.5	2,084,828	0		2013	41.0	2,075.49	16.5	34,245.55
312.3301	PIPING, ALL UNDER 4 INCHES	340,378	1972	24.5	8,339,261	0		2013	41.0	8,301.90	16.5	136,981.39
312.3313	PUMP COMPLETE	25,188	1972	24.5	617,106	25		1997	25.0	1,007.52	0.5	503.76
312.3314	DRIVE,ELEC. MOTOR, COMPLETE	12,976	1972	24.5	317,912	20		2013	41.0	316.49	16.5	5,222.05
312.356	CHEMICAL FEED SYSTEM	52,713		24.5	1,291,469				36.6	1,442.02	12.1	17,383.64
312.3332	CONTROL/INSTRUMENTATION SYSTEM	2,952	1972	24.5	72,324	20		2013	41.0	72.00	16.5	1,188.00
312.3334	PIPING, ALL UNDER 4 INCHES	34,738	1972	24.5	851,081	0		2013	41.0	847.27	16.5	13,979.93
312.3338	PUMP, CHEMICAL FEED INCL. MOTOR	10,015	1972	24.5	245,368	25		1997	25.0	400.60	0.5	200.30
312.3339	TANK, CHEMICAL FEED	5,008	1972	24.5	122,696	0		2013	41.0	122.15	16.5	2,015.41
312.360	CONDENSATE TRANSFER SYSTEM	113,488		24.5	2,780,458				41.0	2,768.01	16.5	45,671.99
312.3448	CONTROL/INSTRUMENTATION SYSTEM	4,419	1972	24.5	108,266	20		2013	41.0	107.78	16.5	1,778.38
312.3449	DRIVE,ELEC. MOTOR, COMPLETE	1,107	1972	24.5	27,122	20		2013	41.0	27.00	16.5	445.50
312.3452	PIPING, RUN 4 INCHES OR LARGER	70,895	1972	24.5	1,736,928	20		2013	41.0	1,729.15	16.5	28,530.91
312.3453	PUMP COMPLETE	1,022	1972	24.5	25,039	20		2013	41.0	24.93	16.5	411.29
312.3455	TANK	36,045	1972	24.5	883,103	0		2013	41.0	879.15	16.5	14,505.91
312.362	WATER SAMPLING AND ANALYZING SYSTEM	33,160		12.2	403,245				20.3	1,634.61	8.0	13,103.11
312.3512	RECORDER	2,979	1978	18.5	55,112	20		1998	20.0	148.95	1.5	223.43
312.3516	ANALYZER, SODIUM	9,973	1978	18.5	184,501	20		1998	20.0	498.65	1.5	747.98
312.3518	ANALYZER, HYDRAZINE	10,385	1985	11.5	119,428	20		2005	20.0	519.25	8.5	4,413.63
312.3518	ANALYZER, HYDRAZINE	9,823	1992	4.5	44,204	20		2013	21.0	467.76	16.5	7,718.07

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312.4	BOILER AUXILIARY SYSTEMS	8,103,518		18.7	151,638,493				25.4	318,482.59	10.9	3,471,186.94
312.421	ASPIRATING/SEAL AIR SYSTEM	47,207		24.5	1,156,572				30.0	1,573.57	5.5	8,654.62
312.4325	PIPING, ALL UNDER 4 INCHES	47,207	1972	24.5	1,156,572	30		2002	30.0	1,573.57	5.5	8,654.62
312.422	BOILER DUCTS	1,705,725		24.1	41,058,873				38.9	43,896.79	15.2	666,822.90
312.4343	DUCTWORK INSULATION AND OUTER CASING	517,210	1972	24.5	12,671,645	0		2013	41.0	12,614.88	16.5	208,145.49
312.4349	DAMPER	45,619	1972	24.5	1,117,666	0		2013	41.0	1,112.66	16.5	18,358.87
312.4350	WINDBOX	185,040	1972	24.5	4,533,480	0		2013	41.0	4,513.17	16.5	74,467.32
312.4352	FORCED DRAFT FAN OUTLET DUCT	149,159	1972	24.5	3,654,396	0		2013	41.0	3,638.02	16.5	60,027.40
312.4353	INDUCED DRAFT FAN OUTLET DUCT	490,971	1972	24.5	12,028,790	0		2013	41.0	11,974.90	16.5	197,585.89
312.4354	AIR HEATER OUTLET DUCT TO WINDBOX	50,232	1972	24.5	1,230,684	10		2002	30.0	1,674.40	5.5	9,209.20
312.4356	AIR HTR. OUTLET DUCT TO DUST COLLECTOR	75,349	1972	24.5	1,846,051	15		2002	30.0	2,511.63	5.5	13,813.98
312.4358	ECONOMIZER HOPPER	25,126	1972	24.5	615,587	0		2013	41.0	612.83	16.5	10,111.68
312.4360	ANALYZER, COMBUSTIBLE/FLUE	45,712	1988	8.5	388,552	20		2008	20.0	2,285.60	11.5	26,284.40
312.4361	DUST COLLECTOR OUTLET DUCT	114,131	1972	24.5	2,796,210	0		2013	41.0	2,783.68	16.5	45,930.77
312.4364	CONTROL/INSTRUMENTATION SYSTEM	7,176	1972	24.5	175,812	20		2013	41.0	175.02	16.5	2,887.90
312.423	AIR HEATER	1,353,358		14.8	19,985,700				15.6	86,486.75	6.2	540,301.23
312.4391	INSULATION EQUIPMENT	33,764	1972	24.5	827,218	10		2002	30.0	1,125.47	5.5	6,190.07
312.4392	STRUCTURAL SUPPORT	78,006	1972	24.5	1,911,147	10		2002	30.0	2,600.20	5.5	14,301.10
312.4394	HEATER BUNDLES/BASKETS	304,320	1992	4.5	1,369,440	10		2002	10.0	30,432.00	5.5	167,376.00
312.4394	HEATER BUNDLES/BASKETS	207,302	1995	1.5	310,953	10		2005	10.0	20,730.20	8.5	176,206.70
312.4395	STEAM COILS	70,734	1972	24.5	1,732,983	10		2002	30.0	2,357.80	5.5	12,967.90
312.4396	APH BASKET CLEANING EQUIPMENT	22,122	1972	24.5	541,989	10		2002	30.0	737.40	5.5	4,055.70
312.4396	APH BASKET CLEANING EQUIPMENT	37,829	1978	18.5	698,137	10		1998	20.0	1,881.45	1.5	2,822.18
312.4396	APH BASKET CLEANING EQUIPMENT	99,583	1993	3.5	348,576	10		2003	10.0	9,959.30	6.5	64,735.45
312.4398	ROTOR, AIR HEATER	355,102	1972	24.5	8,699,999	10		2002	30.0	11,836.73	5.5	65,102.03
312.4400	BEARING ASSEMBLY, THRUST	81,499	1972	24.5	1,996,726	10		2002	30.0	2,716.63	5.5	14,941.48

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312.4401	LUBE OIL SYSTEM	9,315	1972	24.5	228,218	10		2002	30.0	310.50	5.5	1,707.75
312.4404	CONTROL/INSTRUMENTATION SYSTEM	52,392	1972	24.5	1,283,604	10		2002	30.0	1,746.40	5.5	9,605.20
312.4406	TANK	1,580	1972	24.5	38,710	10		2002	30.0	52.67	5.5	289.67
312.424	FORCED DRAFT FAN	652,851		16.0	10,423,741				28.3	23,097.35	13.3	307,427.16
312.4427	DRIVE,ELEC. MOTOR, ROTATING ASSY	72,683	1972	24.5	1,780,734	20		2013	41.0	1,772.76	16.5	29,250.48
312.4428	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	72,683	1972	24.5	1,780,734	20		2013	41.0	1,772.76	16.5	29,250.48
312.4430	FAN/BLOWER, ROTATING ASSY	335,659	1987	9.5	3,188,761	25		2013	26.0	12,909.96	16.5	213,014.37
312.4431	FAN/BLOWER, STATIONARY ASSY	100,371	1972	24.5	2,459,090	25		1997	25.0	4,014.84	0.5	2,007.42
312.4432	FOUNDATION	26,305	1972	24.5	644,473	0		2013	41.0	641.59	16.5	10,586.16
312.4444	DRIVE COUPLING, MECHANICAL	236	1972	24.5	5,782	20		2013	41.0	5.76	16.5	94.98
312.4446	COUPLING, HYDRAULIC, STATIONARY ASSY	4,826	1972	24.5	118,237	0		2013	41.0	117.71	16.5	1,942.17
312.4447	COUPLING, HYDRAULIC, ROTATING ASSY	4,826	1972	24.5	118,237	0		2013	41.0	117.71	16.5	1,942.17
312.4451	LUBE OIL SYSTEM	1,884	1972	24.5	46,158	25		1997	25.0	75.36	0.5	37.68
312.4452	CONTROL/INSTRUMENTATION SYSTEM	5,926	1993	3.5	20,741	20		2013	20.0	296.30	16.5	4,888.95
312.4453	VIBRATION ANALYSIS SYSTEM	27,452	1987	9.5	260,794	20		2007	20.0	1,372.60	10.5	14,412.30
312.425	INDUCED DRAFT FAN	913,684		17.8	16,087,820				28.5	32,056.87	11.9	380,675.70
312.4485	DRIVE,ELEC. MOTOR, ROTATING ASSY.	75,923	1972	24.5	1,860,114	20		2013	41.0	1,851.78	16.5	30,554.38
312.4486	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	75,923	1972	24.5	1,860,114	20		2013	41.0	1,851.78	16.5	30,554.38
312.4488	FAN/BLOWER, ROTATING ASSY.	361,036	1987	9.5	3,429,842	25		2013	26.0	13,886.00	16.5	229,119.00
312.4489	FAN/BLOWER, STATIONARY ASSY	183,627	1972	24.5	4,498,862	25		1997	25.0	7,345.08	0.5	3,672.54
312.4490	FOUNDATION	55,070	1972	24.5	1,349,215	0		2013	41.0	1,343.17	16.5	22,162.32
312.4499	CONTROL/INSTRUMENTATION SYSTEM	5,926	1993	3.5	20,741	20		2013	20.0	296.30	16.5	4,888.95
312.4502	COUPLING, HYDRAULIC, STATIONARY ASSY.	63,547	1972	24.5	1,556,902	0		2013	41.0	1,549.93	16.5	25,573.79
312.4503	COUPLING, HYDRAULIC, ROTATING ASSY	17,772	1972	24.5	435,414	0		2013	41.0	433.46	16.5	7,152.15
312.4505	BEARING ASSEMBLY, THRUST	23,045	1987	9.5	218,928	20		2007	20.0	1,152.25	10.5	12,098.63
312.4507	LUBE OIL SYSTEM	24,363	1972	24.5	596,894	25		1997	25.0	974.52	0.5	487.26
312.4509	VIBRATION ANALYSIS SYSTEM	27,452	1987	9.5	260,794	20		2007	20.0	1,372.60	10.5	14,412.30
312.427	SOOT BLOWER SYSTEM	472,413		23.4	11,062,079				26.6	17,755.10	5.0	88,617.05

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312.4601	CONTROL/INSTRUMENTATION SYSTEM	14,154	1972	24.5	346,773	10		2002	30.0	471.80	5.5	2,594.90
312.4601	CONTROL/INSTRUMENTATION SYSTEM	30,120	1989	7.5	225,900	10		1999	10.0	3,012.00	2.5	7,530.00
312.4602	PIPING, ALL UNDER 4 INCHES	54,844	1972	24.5	1,343,678	10		2002	30.0	1,828.13	5.5	10,054.72
312.4609	RETRACTABLE SOOT BLOWER ASSEMBLY	373,295	1972	24.5	9,145,728	10		2002	30.0	12,443.17	5.5	68,437.42
312.428	CHEMICAL WASH SYSTEM	20,315		24.5	497,720				31.3	649.82	6.8	4,394.44
312.4632	CONTROL/INSTRUMENTATION SYSTEM	1,701	1972	24.5	41,675	20		2013	41.0	41.49	16.5	684.55
312.4633	DRIVE,ELEC. MOTOR, COMPLETE	1,357	1972	24.5	33,247	20		2013	41.0	33.10	16.5	546.11
312.4637	PIPING, ALL UNDER 4 INCHES	7,951	1972	24.5	194,800	30		2002	30.0	265.03	5.5	1,457.68
312.4639	PUMP COMPLETE	1,059	1972	24.5	25,946	30		2002	30.0	35.30	5.5	194.15
312.4640	TANK	8,247	1972	24.5	202,052	30		2002	30.0	274.90	5.5	1,511.95
312.429	BOILER CONTROL SYSTEM	173,865		12.1	2,103,771				23.3	7,461.48	13.4	100,289.65
312.4662	CONTROL SYSTEM APPURTENANCES	22,407	1972	24.5	548,972	20		2013	41.0	546.51	16.5	9,017.45
312.4667	COMPUTER/MICROPROCESSER	6,290	1972	24.5	154,105	20		2013	41.0	153.41	16.5	2,531.34
312.4668	RECORDER	5,521	1989	7.5	41,408	20		2009	20.0	276.05	12.5	3,450.63
312.4668	RECORDER	2,357	1992	4.5	10,607	20		2013	21.0	112.24	16.5	1,851.93
312.4671	CONTROL/INSTRUMENTATION SYSTEM	29,876	1976	20.5	612,458	20		2013	37.0	807.46	16.5	13,323.08
312.4671	CONTROL/INSTRUMENTATION SYSTEM	12,630	1977	19.5	246,285	20		1997	20.0	631.50	0.5	315.75
312.4671	CONTROL/INSTRUMENTATION SYSTEM	1,761	1979	17.5	30,818	20		1999	20.0	88.05	2.5	220.13
312.4671	CONTROL/INSTRUMENTATION SYSTEM	18,880	1982	14.5	273,760	20		2002	20.0	944.00	5.5	5,192.00
312.4671	CONTROL/INSTRUMENTATION SYSTEM	74,143	1994	2.5	185,358	20		2013	19.0	3,902.26	16.5	64,387.34
312.431	LIME SLURRY SYSTEM	104,594		24.5	2,562,555				30.8	3,399.77	6.3	21,299.81
312.4687	CONTROL/INSTRUMENTATION SYSTEM	9,695	1972	24.5	237,528	20		2013	41.0	236.46	16.5	3,901.65
312.4691	PIPING, ALL UNDER 4 INCHES	74,133	1972	24.5	1,816,259	30		2002	30.0	2,471.10	5.5	13,591.05
312.4696	AGITATOR	5,295	1972	24.5	129,728	30		2002	30.0	176.50	5.5	970.75
312.4697	TANK, SLURRY MIXING	3,842	1972	24.5	94,129	30		2002	30.0	128.07	5.5	704.37
312.4698	TANK SLURRY, SERVICE	3,842	1972	24.5	94,129	30		2002	30.0	128.07	5.5	704.37
312.4699	LANCES, CHEMICAL SLURRY, SET	7,787	1972	24.5	190,782	30		2002	30.0	259.57	5.5	1,427.62

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312.432	SOOT/DUST COLLECTOR SYSTEM	558,285		11.9	6,617,530				23.2	24,063.16	15.0	360,937.84
312.4720	DUCTWORK, WITH INSULATION	178,629	1972	24.5	4,376,411	0		2013	41.0	4,356.80	16.5	71,887.28
312.4723	PIPING, RUN 4 INCHES OR LARGER	14,693	1972	24.5	359,979	0		2013	41.0	358.37	16.5	5,913.04
312.4728	CYCLONE SEPARATORS	306,955	1995	1.5	460,433	25		2013	18.0	17,053.06	16.5	281,375.42
312.4729	HOPPER	46,443	1972	24.5	1,137,854	25		1997	25.0	1,857.72	0.5	928.86
312.4730	CARBON REINJECTION BLOWER	9,970	1972	24.5	244,265	25		1997	25.0	398.80	0.5	199.40
312.4731	INSULATION PIPING RUN 4 IN OR LARGER	1,575	1972	24.5	38,588	20		2013	41.0	38.41	16.5	633.84
312.434	STACK	1,560,248		17.3	26,959,058				24.8	62,876.40	13.0	815,766.33
312.4797	STACK WASH SYSTEM	53,213	1972	24.5	1,303,719	0		2013	41.0	1,297.88	16.5	21,414.99
312.4801	SUBSTRUCTURE FOUNDATION WORK	298,905	1972	24.5	7,323,173	0		2013	41.0	7,290.37	16.5	120,291.04
312.4802	OUTSHELL CONCRETE WORK	405,567	1972	24.5	9,936,392	0		2013	41.0	9,891.88	16.5	163,215.99
312.4804	EMISSION MONITORING ANALYZER	40,269	1972	24.5	986,591	10		2002	30.0	1,342.30	5.5	7,382.65
312.4804	EMISSION MONITORING ANALYZER	3,066	1977	19.5	59,787	10		1997	20.0	153.30	0.5	76.65
312.4804	EMISSION MONITORING ANALYZER	38,150	1978	18.5	705,775	10		1998	20.0	1,907.50	1.5	2,861.25
312.4804	EMISSION MONITORING ANALYZER	195,404	1994	2.5	488,510	10		2004	10.0	19,540.40	7.5	146,553.00
312.4805	MASONRY, LINER	197,031	1972	24.5	4,827,260	0		2013	41.0	4,805.63	16.5	79,292.98
312.4808	LIGHTNING PROTECTION	14,382	1972	24.5	352,359	20		2013	41.0	350.78	16.5	5,787.88
312.4810	SAFETY CLIMB SYSTEM	8,629	1972	24.5	211,411	0		2013	41.0	210.46	16.5	3,472.65
312.4811	CONTROL/INSTRUMENTATION SYSTEM	65,135	1994	2.5	162,838	20		2013	19.0	3,428.16	16.5	56,564.61
312.4812	CEM-COMP/MICROPROCESSOR	240,497	1994	2.5	601,243	20		2013	19.0	12,657.74	16.5	208,852.66
312.447	COMPONENT/SLOSED COOLING WATER SYSTEM	540,993		24.3	13,123,074				35.7	15,165.53	11.8	178,000.21
312.5070	CONTROL/INSTRUMENTATION SYSTEM	6,904	1972	24.5	169,148	20		2013	41.0	168.39	16.5	2,778.44
312.5071	DRIVE,ELEC. MOTOR, COMPLETE	6,904	1972	24.5	169,148	20		2013	41.0	168.39	16.5	2,778.44
312.5071	DRIVE,ELEC. MOTOR, COMPLETE	14,584	1981	15.5	226,052	20		2001	20.0	729.20	4.5	3,281.40
312.5072	FOUNDATION	6,602	1972	24.5	161,749	0		2013	41.0	161.02	16.5	2,656.90
312.5074	HEAT EXCHANGER, SHELL	50,025	1972	24.5	1,225,613	25		1997	25.0	2,001.00	0.5	1,000.50
312.5075	HEAT EXCHANGER, TUBE BUNDLE	50,025	1972	24.5	1,225,613	25		1997	25.0	2,001.00	0.5	1,000.50
312.5077	PIPING, RUN 4 INCHES OR LARGER	400,436	1972	24.5	9,810,682	0		2013	41.0	9,766.73	16.5	161,151.07
312.5078	PUMP COMPLETE	3,951	1972	24.5	96,800	30		2002	30.0	131.70	5.5	724.35

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312.5081	TANK	1,582	1972	24.5	38,269	0		2013	41.0	38.10	16.5	628.61
312.5	FUEL SUPPLY SYSTEMS	814,330		17.2	13,985,931				28.6	28,502.94	15.1	431,332.00
312.521	HEAVY OIL SUPPLY SYSTEM	580,209		23.1	13,400,627				35.9	16,180.79	14.1	228,016.39
312.6137	DRIVE,ELEC MOTOR, COMPLETE	53,307	1972	24.5	1,306,022	20		2013	41.0	1,300.17	16.5	21,452.82
312.6142	FOUNDATION	21,795	1972	24.5	533,978	0		2013	41.0	531.59	16.5	8,771.16
312.6142	FOUNDATION	107	1975	21.5	2,301	0		2013	38.0	2.82	16.5	46.46
312.6144	HEAT EXCHANGER, COMPLETE	27,603	1972	24.5	676,274	0		2013	41.0	673.24	16.5	11,108.52
312.6145	HEAT EXCHANGER, SHELL	6,648	1972	24.5	162,876	0		2013	41.0	162.15	16.5	2,675.41
312.6146	HEAT EXCHANGER, TUBE BUNDLE	6,648	1972	24.5	162,876	0		2013	41.0	162.15	16.5	2,675.41
312.6147	PIPING, ALL UNDER 4 INCHES	1,153	1972	24.5	28,249	0		2013	41.0	28.12	16.5	464.01
312.6147	PIPING, ALL UNDER 4 INCHES	2,929	1975	21.5	62,974	0		2013	38.0	77.08	16.5	1,271.80
312.6148	PIPING, RUN 4 INCHES OR LARGER	308,281	1972	24.5	7,552,395	0		2013	41.0	7,518.56	16.5	124,056.26
312.6149	PUMP COMPLETE	49,206	1972	24.5	1,205,547	25		1997	25.0	1,968.24	0.5	984.12
312.6153	TANK	40,485	1972	24.5	991,883	0		2013	41.0	987.44	16.5	16,292.74
312.6153	TANK	1,970	1975	21.5	42,355	0		2013	38.0	51.84	16.5	855.39
312.6157	VALVE, POWER OPERATED	10,550	1972	24.5	258,475	0		2013	41.0	257.32	16.5	4,245.73
312.6158	INSULATION EQUIPMENT	233	1972	24.5	5,709	20		2013	41.0	5.68	16.5	93.77
312.6160	INSULATION PIPING RUN 4 IN OR LARGER	6,750	1972	24.5	165,375	0		2013	41.0	164.63	16.5	2,716.46
312.6161	CONTROL/INSTRUMENTATION SYSTEM	320	1975	21.5	6,880	20		2013	38.0	8.42	16.5	138.95
312.6161	CONTROL/INSTRUMENTATION SYSTEM	9,158	1981	15.5	141,949	20		2001	20.0	457.90	4.5	2,060.55
312.6162	METER, MAJOR	2,640	1978	18.5	48,840	20		1998	20.0	132.00	1.5	198.00
312.6167	LINER-COMPLETE	30,446	1995	1.5	45,669	20		2013	18.0	1,691.44	16.5	27,908.83
312.522	GAS FUEL SUPPLY SYSTEM	234,121		2.5	585,304				19.0	12,322.15	16.5	203,315.61
312.6194	PIPING, RUN 4 INCHES OR LARGER	174,497	1994	2.5	436,243	0		2013	19.0	9,184.05	16.5	151,536.87
312.6199	VALVE, POWER OPERATED	54,671	1994	2.5	136,678	0		2013	19.0	2,877.42	16.5	47,477.45
312.6205	INSULATION PIPING RUN 4 IN OR LARGER	4,953	1994	2.5	12,383	20		2013	19.0	260.68	16.5	4,301.29
312.6	FUEL FIRING SYSTEMS	2,267,355		10.4	23,481,390				17.2	131,638.77	6.3	1,089,995.73

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312.620	BURNER MANAGEMENT SYSTEM	199,237		15.4	3,066,019				26.5	7,510.65	14.5	109,152.21
312.7256	EQUIPMENT RACK	3,035	1972	24.5	74,358	0		2013	41.0	74.02	16.5	1,221.40
312.7258	CONTROL/INSTRUMENTATION SYSTEM	74,845	1972	24.5	1,833,703	20		2013	41.0	1,825.49	16.5	30,120.55
312.7258	CONTROL/INSTRUMENTATION SYSTEM	24,623	1981	15.5	381,657	20		2001	20.0	1,231.15	4.5	5,540.18
312.7258	CONTROL/INSTRUMENTATION SYSTEM	65,905	1994	2.5	164,763	20		2013	19.0	3,468.68	16.5	57,233.29
312.7260	FLAME SCANNER SYSTEM	16,182	1972	24.5	396,459	20		2013	41.0	394.68	16.5	6,512.27
312.7261	TEST MODULE	7,567	1991	5.5	41,619	20		2013	22.0	343.95	16.5	5,675.25
312.7263	LOGIC CABINET	7,080	1972	24.5	173,460	20		2013	41.0	172.68	16.5	2,849.27
312.621	HEAVY OIL FIRING SYSTEM	1,582,633		11.8	18,652,130				16.6	95,542.35	6.1	583,337.53
312.7277	PIPING, RUN 4 INCHES OR LARGER	210,985	1972	24.5	5,169,133	0		2013	41.0	5,145.98	16.5	84,908.60
312.7280	INSULATION PIPING RUN 4 IN OR LARGER	4,655	1972	24.5	114,048	20		2013	41.0	113.54	16.5	1,873.35
312.7281	OIL BURNER GUNS, SET OF	25,501	1972	24.5	624,775	15		2002	30.0	850.03	5.5	4,675.18
312.7282	BURNER, COMPLETE	1,341,492	1987	9.5	12,744,174	15		2002	15.0	89,432.80	5.5	491,880.40
312.622	GAS FIRING SYSTEM	476,893		3.3	1,591,906				16.8	28,345.40	13.9	393,539.74
312.7300	PIPING, RUN 4 INCHES OR LARGER	83,213	1994	2.5	208,033	0		2013	19.0	4,379.63	16.5	72,263.92
312.7302	VALVE, POWER OPERATED	79,885	1994	2.5	199,713	0		2013	19.0	4,204.47	16.5	69,373.82
312.7303	INSULATION PIPING RUN 4 IN OR LARGER	4,953	1994	2.5	12,383	0		2013	19.0	260.68	16.5	4,301.29
312.7304	GAS BURNER GUNS, SET OF	278,098	1994	2.5	695,245	15		2009	15.0	18,539.87	12.5	231,748.33
312.7305	IGNITOR, GAS	30,744	1981	15.5	476,532	0		2013	32.0	960.75	16.5	15,852.38
312.623	LIGHT OIL FIRING SYSTEM	8,592		19.9	171,335				35.7	240.37	16.5	3,966.25
312.7325	IGNITOR, OIL	4,675	1972	24.5	114,538	0		2013	41.0	114.02	16.5	1,881.40
312.7325	IGNITOR, OIL	3,917	1982	14.5	56,797	0		2013	31.0	126.35	16.5	2,084.85
312.7	WASTE MANAGMENT SYSTEMS	2,467		5.5	13,569				22.0	112.14	16.5	1,850.25

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312.743	AIR QUALITY CONTROL SYSTEM	2,467		5.5	13,569				22.0	112.14	16.5	1,850.25
312.8882	RECORDER	2,467	1991	5.5	13,569	20		2013	22.0	112.14	16.5	1,850.25
314	TURBOGENERATOR UNITS	16,157,511		18.8	303,739,243				26.5	609,744.84	9.9	6,053,972.04
314.1	TURBINE GENERATOR PEDESTAL	391,141		24.5	9,582,955				41.0	9,540.02	16.5	157,410.40
314.171	TURBINE GENERATOR CONCRETE PEDESTAL	391,141		24.5	9,582,955				41.0	9,540.02	16.5	157,410.40
314.0506	CONCRETE PEDESTAL	391,141	1972	24.5	9,582,955	0		2013	41.0	9,540.02	16.5	157,410.40
314.2	TURBINE GENERATOR SYSTEMS	9,520,773		15.8	150,825,615				24.0	397,153.56	10.5	4,166,846.22
314.271	STEAM TURBINE	5,577,608		15.7	87,670,131				24.8	224,780.04	12.4	2,779,726.36
314.1536	CASING OR SHELL	682,514	1972	24.5	16,721,593	0		2013	41.0	16,646.68	16.5	274,670.27
314.1537	CASING INSULATION	119,074	1972	24.5	2,917,313	10		2002	30.0	3,969.13	5.5	21,830.23
314.1539	BEARING ASSEMBLY, RADIAL	73,826	1972	24.5	1,808,737	0		2013	41.0	1,800.63	16.5	29,710.48
314.1540	BEARING ASSEMBLY, THRUST	35,722	1972	24.5	875,189	0		2013	41.0	871.27	16.5	14,375.93
314.1541	HIGH PRESSURE SPINDLE OR SHAFT	351,269	1972	24.5	8,606,091	0		2013	41.0	8,567.54	16.5	141,364.35
314.1542	HIGH PRESSURE TURBINE WHEEL	175,039	1972	24.5	4,288,456	20		2013	41.0	4,269.24	16.5	70,442.52
314.1544	HP BLADING-ROTATING(ROW/PRESS STAGE)	238,149	1972	24.5	5,834,651	25		1997	25.0	9,525.96	0.5	4,762.98
314.1544	HP BLADING-ROTATING(ROW/PRESS STAGE)	102,403	1993	3.5	358,411	25		2013	20.0	5,120.15	16.5	84,482.48
314.1545	HP BLADING-STATIONARY(ROW/PRESS STAGE)	285,778	1972	24.5	7,001,561	25		1997	25.0	11,431.12	0.5	5,715.56
314.1546	SOLE/BEARING PLATE	63,109	1972	24.5	1,546,171	0		2013	41.0	1,539.34	16.5	25,397.52
314.1547	GLAND SEAL ASSEMBLY	116,693	1972	24.5	2,858,979	0		2013	41.0	2,846.17	16.5	46,961.82
314.1549	COUPLING COMPLETE WITH FASTNERS	686,173	1995	1.5	1,029,260	0		2013	18.0	38,120.72	16.5	628,991.92
314.1550	PIPING, FURNISHED BY MFG	69,063	1972	24.5	1,692,044	0		2013	41.0	1,684.46	16.5	27,793.65
314.1552	INTERMEDIATE PRESSURE TURBINE WHEEL	135,745	1972	24.5	3,325,753	25		1997	25.0	5,429.80	0.5	2,714.90

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314.1554	IP BLADING-ROTATING(ROW/PRESS STAGE)	292,923	1972	24.5	7,176,614	20		2013	41.0	7,144.46	16.5	117,883.05
314.1555	IP BLADING-STATIONARY(ROW/PRESS STAGE)	292,923	1972	24.5	7,176,614	25		1997	25.0	11,716.92	0.5	5,858.46
314.1556	LOW PRESSURE SPINDLE OR SHAFT	675,992	1995	1.5	1,013,988	25		2013	18.0	37,555.11	16.5	619,659.33
314.1558	LOW PRESSURE DIAPHRAGM	328,645	1972	24.5	8,051,803	25		1997	25.0	13,145.80	0.5	6,572.90
314.1559	LP BLADING-ROTATING (ROW/PRESS STAGE)	673,955	1995	1.5	1,010,933	20		2013	18.0	37,441.94	16.5	617,792.08
314.1561	NOZZLE BLOCK	178,611	1972	24.5	4,375,970	10		2002	30.0	5,953.70	5.5	32,745.35
314.272	GENERATOR	3,943,167		16.0	63,155,484				22.9	172,373.52	8.0	1,387,119.86
314.1571	STATOR HOUSING	239,339	1972	24.5	5,863,806	25		1997	25.0	9,573.56	0.5	4,786.78
314.1572	STATOR COIL	781,058	1972	24.5	19,135,921	25		1997	25.0	31,242.32	0.5	15,621.16
314.1573	ROTOR(EXCLUDING FAN/BLOWER	500,112	1972	24.5	12,252,744	25		1997	25.0	20,004.48	0.5	10,002.24
314.1574	BEARING ASSEMBLY	17,861	1972	24.5	437,595	25		1997	25.0	714.44	0.5	357.22
314.1575	END BELL	17,861	1972	24.5	437,595	25		1997	25.0	714.44	0.5	357.22
314.1577	SOLE/BEARING PLATE	40,485	1972	24.5	991,883	25		1997	25.0	1,619.40	0.5	809.70
314.1579	COUPLING COMPLETE WITH FASTNERS	55,965	1972	24.5	1,371,143	25		1997	25.0	2,238.60	0.5	1,119.30
314.1580	MAIN LEAD CONNECTORS	20,243	1972	24.5	495,954	25		1997	25.0	809.72	0.5	404.86
314.1581	MAIN LEAD CONNECTION BOX	7,144	1972	24.5	175,028	25		1997	25.0	285.76	0.5	142.88
314.1582	CURRENT TRANSFORMER, MAIN	67,634	1972	24.5	1,657,033	20		2013	41.0	1,649.61	16.5	27,218.56
314.1582	CURRENT TRANSFORMER, MAIN	68,501	1992	4.5	308,255	20		2013	21.0	4,214.33	16.5	69,536.50
314.1583	HYDROGEN FAN/BLOWER BLADING	14,289	1972	24.5	350,081	25		1997	25.0	571.56	0.5	285.78
314.1584	STATOR CORE	582,273	1972	24.5	14,265,689	25		1997	25.0	23,290.92	0.5	11,645.46
314.1585	NEUTRAL GROUNDING TRANSFORMER	9,087	1989	7.5	68,153	25		2013	24.0	378.63	16.5	6,247.31
314.1586	ROTOR RETAINING RINGS	522,457	1993	3.5	1,828,600	25		2013	20.0	26,122.85	16.5	431,027.03
314.1587	ROTOR COILS	822,721	1993	3.5	2,879,524	25		2013	20.0	41,136.05	16.5	678,744.83
314.1588	INSULATION EQUIPMENT	156,137	1993	3.5	546,481	25		2013	20.0	7,806.85	16.5	128,813.03
314.3	CONDENSING SYSTEMS	2,629,182		24.1	63,434,878				33.0	79,728.25	9.0	720,430.38
314.366	INTAKE STRUCUTRE	0		0.0	0				0.0	0.00	0.0	0.00
314.4057	INTAKE CONCRETE STRUCTURE	0	1981	0.0	0	0		2013	16.5	0.00	16.5	0.00

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314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	512,989		24.2	12,399,377				37.4	13,720.68	13.5	185,275.19
314.4119	VALVE, POWER OPERATED	58,967	1972	24.5	1,444,692	25		1997	25.0	2,358.68	0.5	1,179.34
314.4120	CONDENSER INLET CONDUITS	253,543	1972	24.5	6,211,804	0		2013	41.0	6,183.98	16.5	102,035.60
314.4121	CONDENSER DISCHARGE CONDUITS	189,222	1972	24.5	4,635,939	0		2013	41.0	4,615.17	16.5	76,150.32
314.4122	CONTROL/INSTRUMENTATION SYSTEM	11,257	1987	9.5	106,942	20		2007	20.0	562.85	10.5	5,909.93
314.369	INTAKE SCREENS SYSTEM	81,152		21.6	1,751,634				29.0	2,796.10	7.9	22,111.29
314.4137	TRASH RAKES	7,298	1972	24.5	178,728	25		1997	25.0	291.80	0.5	145.90
314.4138	TRASH RAKE HOIST	0	1972	0.0	0	30		2002	5.5	0.00	5.5	0.00
314.4139	TRASH RACK (GRIZZLEY)	6,799	1972	24.5	166,576	25		1997	25.0	271.96	0.5	135.98
314.4139	TRASH RACK (GRIZZLEY)	14,787	1988	8.5	125,690	25		2013	25.0	591.48	16.5	9,759.42
314.4140	TRAVELING SCREEN ASSEMBLY	19,338	1972	24.5	473,732	25		1997	25.0	773.44	0.5	386.72
314.4141	TRAVELING SCREEN PANELS	2,054	1972	24.5	50,323	25		1997	25.0	82.16	0.5	41.08
314.4142	STATIONARY SCREEN PANEL	2,054	1972	24.5	50,323	25		1997	25.0	82.16	0.5	41.08
314.4145	TRAVELING SCREENS HOUSING	19,338	1972	24.5	473,732	0		2013	41.0	471.61	16.5	7,781.58
314.4146	CONTROL/INSTRUMENTATION SYSTEM	9,491	1972	24.5	232,530	20		2013	41.0	231.69	16.5	3,819.55
314.370	SCREEN WASH SYSTEM	100,438		24.5	2,460,732				41.0	2,449.70	16.5	40,420.17
314.4164	DRIVE,ELEC. MOTOR, COMPLETE	5,996	1972	24.5	146,902	20		2013	41.0	146.24	16.5	2,413.02
314.4165	PIPING, ALL UNDER 4 INCHES	67,202	1972	24.5	1,646,449	20		2013	41.0	1,639.07	16.5	27,044.71
314.4166	PIPING, RUN 4 INCHES OR LARGER	3,255	1972	24.5	79,748	20		2013	41.0	79.39	16.5	1,309.94
314.4167	PUMP COMPLETE	23,985	1972	24.5	587,6[illegible]3	20		2013	41.0	585.00	16.5	9,652.50
314.371	CONDENSER	1,294,965		24.1	31,192,268				32.6	39,684.51	8.8	347,365.40
314.3535	CONTROL/INSTRUMENTATION SYSTEM	20,191	1972	24.5	494,680	20		2013	41.0	492.46	16.5	8,125.65
314.3535	CONTROL/INSTRUMENTATION SYSTEM	9,319	1981	15.5	144,445	20		2001	20.0	465.95	4.5	2,096.78
314.3536	FOUNDATION	5,048	1972	24.5	123,676	0		2013	41.0	123.12	16.5	2,031.51
314.3540	CONDENSER SECTION SHELL/CASING	585,538	1972	24.5	14,345,681	0		2013	41.0	14,281.4[illegible]	16.5	235,643.34
314.3541	TUBE SUPPORTS	54,263	1972	24.5	1,329,444	0		2013	41.0	1,323.49	16.5	21,837.55
314.3542	TUBES, IN A WATER BOX	464,392	1972	24.5	11,377,604	25		1997	25.0	18,575.68	0.5	9,287.84

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314.3543	TUBE SHEET	61,835	1972	24.5	1,514,958	0		2013	41.0	1,508.17	16.5	24,884.82
314.3544	WATER BOX	39,120	1972	24.5	958,440	0		2013	41.0	954.15	16.5	15,743.41
314.3545	HOTWELL, FOR A CONDENSER SECTION	18,929	1972	24.5	463,761	0		2013	41.0	461.68	16.5	7,617.77
314.3548	CONDENSER NECK ASSY (SEPARATE SHELL)	12,619	1972	24.5	309,166	30		2002	30.0	420.63	5.5	2,313.48
314.3549	CATHODIC PROTECTION EQUIPMENT	23,711	1991	5.5	130,411	20		2013	22.0	1,077.77	16.5	17,783.25
314.372	CONDENSER AIR REMOVAL SYSTEM	134,448		24.5	3,293,979				37.8	3,558.01	13.3	47,276.37
314.3572	VACUUM PUMP	17,861	1972	24.5	437,595	25		1997	25.0	714.44	0.5	357.22
314.3574	PIPING, ALL UNDER 4 INCHES	36,519	1972	24.5	894,716	0		2013	41.0	890.71	16.5	14,696.67
314.3576	SILENCER/MUFFLER	17,861	1972	24.5	437,595	0		2013	41.0	435.63	16.5	7,187.96
314.3577	TANK	17,861	1972	24.5	437,595	0		2013	41.0	435.63	16.5	7,187.96
314.3580	CONTROL/INSTRUMENTATION SYSTEM	17,861	1972	24.5	437,595	20		2013	41.0	435.63	16.5	7,187.96
314.3581	STEAM AIR EJECTOR ASSY.	20,658	1972	24.5	506,121	0		2013	41.0	503.85	16.5	8,313.59
314.3584	HEAT EXCHANGER, COMPLETE	5,827	1972	24.5	142,762	0		2013	41.0	142.12	16.5	2,345.01
314.374	CONDENSATE PUMP SYSTEM	144,669		24.2	3,504,122				29.6	4,888.01	5.5	26,926.43
314.3630	DRIVE,ELEC. MOTOR, ROTATING	24,449	1972	24.5	599,001	20		2013	41.0	596.32	16.5	9,839.23
314.3631	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	24,449	1972	24.5	599,001	20		2013	41.0	596.32	16.5	9,839.23
314.3635	PUMP BOWL, ALL	8,196	1972	24.5	200,802	25		1997	25.0	327.84	0.5	163.92
314.3636	PUMP IMPELLER, ALL	8,196	1972	24.5	200,802	25		1997	25.0	327.84	0.5	163.92
314.3637	PUMP SHAFT, COMPLETE	40,841	1972	24.5	1,000,605	25		1997	25.0	1,633.64	0.5	816.82
314.3638	PUMP STATIONARY ASSY	20,421	1972	24.5	500,315	25		1997	25.0	816.84	0.5	408.42
314.3642	CONTROL/INSTRUMENTATION SYSTEM	12,364	1972	24.5	302,918	20		2013	41.0	301.56	16.5	4,975.76
314.3642	CONTROL/INSTRUMENTATION SYSTEM	5,753	1979	17.5	100,674	20		1999	20.0	287.65	2.5	719.13
314.375	CONDENSER COOLING WATER PUMP SYSTEM	360,521		24.5	8,832,766				28.5	12,631.24	4.0	51,055.53
314.3662	DRIVE,ELEC. MOTOR, ROTATING ASSY	39,297	1972	24.5	962,777	20		2013	41.0	958.46	16.5	15,814.65
314.3663	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	39,297	1972	24.5	962,777	20		2013	41.0	958.46	16.5	15,814.65
314.3666	PUMP IMPELLER, ALL	29,563	1972	24.5	724,294	25		1997	25.0	1,182.52	0.5	591.26
314.3667	PUMP SHAFT, COMPLETE	108,156	1972	24.5	2,649,822	25		1997	25.0	4,326.24	0.5	2,163.12
314.3668	PUMP STATIONARY ASSY	108,156	1972	24.5	2,649,872	25		1997	25.0	4,326.24	0.5	2,163.12

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314.3673	LUBE WATER SYSTEM	36,052	1972	24.5	883,274			2013	41.0	879.32	16.5	14,508.73
314.4	TURBINE GENERATOR AUXILIARIES	3,616,415		22.1	79,895,797				29.3	123,323.01	8.2	1,009,285.04
314.461	TURBINE CONTROL SYSTEM	1,077,863		24.5	26,392,225				37.9	28,435.37	13.4	381,987.21
314.5426	DRIVE,ELEC. MOTOR, COMPLETE	17,861	1972	24.5	437,595	20		2013	41.0	435.63	16.5	7,187.96
314.5427	HEAT EXCHANGER, COMPLETE	17,861	1972	24.5	437,595	25		1997	25.0	714.44	0.5	357.22
314.5428	PIPING, ALL UNDER 4 INCHES	52,393	1972	24.5	1,283,629	30		2002	30.0	1,746.43	5.5	9,605.38
314.5430	PUMP COMPLETE	17,861	1972	24.5	437,595	25		1997	25.0	714.44	0.5	357.22
314.5431	TRANSMITTER, MAJOR	17,861	1972	24.5	437,595	20		2013	41.0	435.63	16.5	7,187.96
314.5434	CONTROL/INSTRUMENTATION SYSTEM	347,234	1972	24.5	8,507,233	20		2013	41.0	8,469.12	16.5	139,749.51
314.5434	CONTROL/INSTRUMENTATION SYSTEM	3,085	1977	19.5	60,158	20		1997	20.0	154.25	0.5	77.13
314.5435	COMPUTER/MICROPROCESSER	345,316	1972	24.5	8,460,242	20		2013	41.0	8,422.34	16.5	138,968.63
314.5436	ACCUMULATOR	17,861	1972	24.5	437,595	25		1997	25.0	714.44	0.5	357.22
314.5437	RESERVOIR	17,861	1972	24.5	437,595	25		1997	25.0	714.44	0.5	357.22
314.5438	TRANSDUCER, MAJOR	17,861	1972	24.5	437,595	20		2013	41.0	435.63	16.5	7,187.96
314.5442	HYDRAULIC DRIVES	30,959	1972	24.5	758,496	25		1997	25.0	1,238.36	0.5	619.18
314.5443	FILTRATION SYSTEM COMPLETE	52,393	1972	24.5	1,283,629	20		2013	41.0	1,277.88	16.5	21,084.99
314.5444	METER, MAJOR	103,595	1972	24.5	2,538,078	20		2013	41.0	2,526.71	16.5	41,690.67
314.5446	RECORDER	17,861	1972	24.5	437,595	20		2013	41.0	435.63	16.5	7,187.96
314.462	TURBINE STEAM PIPING AND VALVE SYSTEM	1,311,433		24.2	31,672,370				27.8	47,138.06	3.7	178,452.15
314.5465	PIPING, ALL UNDER 4 INCHES	285,778	1972	24.5	7,001,561	30		2002	30.0	9,525.93	5.5	52,392.63
314.5468	VALVE, POWER OPERATED	714,447	1972	24.5	17,503,952	25		1997	25.0	28,577.88	0.5	14,288.94
314.5469	CROSSOVER PIPING	107,167	1972	24.5	2,625,592	30		2002	30.0	3,572.23	5.5	19,647.28
314.5470	CONTROL/INSTRUMENTATION SYSTEM	178,611	1972	24.5	4,375,970	20		2013	41.0	4,356.37	16.5	71,880.04
314.5471	INSULATION EQUIPMENT	25,430	1990	6.5	165,295	25		2013	23.0	1,105.65	16.5	18,243.26
314.463	TURBINE GLAND SEAL SYSTEM	125,028		24.5	3,063,188				30.8	4,057.44	6.3	25,620.78
314.5480	HEAT EXCHANGER, COMPLETE	25,006	1972	24.5	612,647	25		1997	25.0	1,000.24	0.5	500.12

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314.5481	PIPING, ALL UNDER 4 INCHES	1,191	1972	24.5	29,180	30		2002	30.0	39.70	5.5	218.35
314.5487	CONTROL/INSTRUMENTATION SYSTEM	30,959	1972	24.5	758,496	20		2013	41.0	755.10	16.5	12,459.11
314.5488	DESUPERHEATER	53,583	1972	24.5	1,312,784	30		2002	30.0	1,786.10	5.5	9,823.55
314.5489	VAPOR EXTRACTOR INCL. DRIVE	14,289	1972	24.5	350,081	30		2002	30.0	476.30	5.5	2,619.65
314.465	TURNING GEAR ASSEMBLY	33,277		23.6	789,037				30.2	1,106.75	6.9	7,687.21
314.5518	CONTROL/INSTRUMENTATION SYSTEM	4,106	1972	24.5	100,597	20		2013	41.0	100.15	16.5	1,652.41
314.5519	DRIVE,ELEC. MOTOR, COMPLETE	1,774	1987	9.5	16,853	20		2007	20.0	88.70	10.5	931.35
314.5519	DRIVE,ELEC. MOTOR, COMPLETE	110	1991	5.5	605	20		2013	22.0	5.00	16.5	82.50
314.5522	TURNING GEAR-INCL REDUCTION	27,387	1972	24.5	670,982	30		2002	30.0	912.90	5.5	5,020.95
314.467	EXCITER	271,953		15.9	4,332,534				23.5	11,571.65	9.1	104,963.52
314.5554	CONTROL/INSTRUMENTATION SYSTEM	32,150	1972	24.5	787,675	20		2013	41.0	784.15	16.5	12,938.41
314.5554	CONTROL/INSTRUMENTATION SYSTEM	5,841	1982	14.5	84,695	20		2002	20.0	292.05	5.5	1,606.28
314.5554	CONTROL/INSTRUMENTATION SYSTEM	11,573	1983	13.5	156,236	20		2003	20.0	578.65	6.5	3,761.23
314.5556	ENCLOSURE	23,815	1972	24.5	583,468	25		1997	25.0	952.60	0.5	476.30
314.5557	FAN/BLOWER, COMPLETE	3,572	1972	24.5	87,514	25		1997	25.0	142.88	0.5	71.44
314.5559	HEAT EXCHANGER, COMPLETE	3,572	1972	24.5	87,514	25		1997	25.0	142.88	0.5	71.44
314.5560	HEATING SYSTEM	3,572	1972	24.5	87,514	25		1997	25.0	142.88	0.5	71.44
314.5567	STATOR (MAIN EXCITER)	23,815	1972	24.5	583,468	25		1997	25.0	952.60	0.5	476.30
314.5568	STATOR (PILOT EXCITER)	3,572	1972	24.5	87,514	25		1997	25.0	142.88	0.5	71.44
314.5569	ROTOR (MAIN EXCITER)	36,913	1972	24.5	904,369	25		1997	25.0	1,476.52	0.5	738.26
314.5570	ROTOR (PILOT EXCITER)	5,954	1972	24.5	145,873	25		1997	25.0	238.16	0.5	119.08
314.5572	BEARING ASSEMBLY	5,954	1972	24.5	145,873	25		1997	25.0	238.16	0.5	119.08
314.5573	DIODES AND FUSES	102,124	1993	3.5	357,434	25		2013	20.0	5,106.20	16.5	84,252.30
314.5574	COUPLING COMPLETE WITH FASTNERS	9,526	1972	24.5	233,387	25		1997	25.0	381.04	0.5	190.52
314.468	GENRATOR SEAL OIL SYSTEM	76,208		24.5	1,867,097				31.6	2,412.47	7.1	17,102.26
314.5604	PIPING, ALL UNDER 4 INCHES	9,526	1972	24.5	233,387	30		2002	30.0	317.53	5.5	1,746.43
314.5609	CONTROL/INSTRUMENTATION SYSTEM	14,289	1972	24.5	350,081	20		2013	41.0	348.51	16.5	5,750.45
314.5614	HEAT EXCHANGER, COMPLETE	52,393	1972	24.5	1,283,629	30		2002	30.0	1,746.43	5.5	9,605.38

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314.469	GENERATOR COOLING AND PURGE SYSTEM	193,990		23.1	4,483,186				27.6	7,022.65	4.9	34,188.61
314.5632	HEAT EXCHANGER, TUBE BUNDLE	17,861	1972	24.5	437,595	30		2002	30.0	595.37	5.5	3,274.52
314.5633	PIPING, ALL UNDER 4 INCHES	17,861	1972	24.5	437,595	30		2002	30.0	595.37	5.5	3,274.52
314.5637	CONTROL/INSTRUMENTATION SYSTEM	14,168	1991	5.5	78,034	20		2013	22.0	644.91	16.5	10,641.00
314.5638	DRYER	23,815	1972	24.5	583,468	25		1997	25.0	952.60	0.5	476.30
314.5639	CARBON DIOXIDE SUPPLY SYST	11,907	1972	24.5	291,722	25		1997	25.0	476.28	0.5	238.14
314.5640	HYDROGEN SUPPLY SYSTEM	71,445	1972	24.5	1,750,403	25		1997	25.0	2,857.80	0.5	1,428.90
314.5641	HYDROGEN DETECTION SYSTEM	36,913	1972	24.5	904,369	20		2013	41.0	900.32	16.5	14,855.23
314.473	TURBINE LUBE OIL SYSTEM	321,130		18.1	5,184,192				26.7	12,018.13	12.0	144,159.94
314.5710	DRIVE,ELEC. MOTOR, COMPLETE	10,717	1972	24.5	262,567	20		2013	41.0	261.39	16.5	4,312.94
314.5713	HEAT EXCHANGER, COMPLETE	27,387	1972	24.5	670,982	30		2002	30.0	912.90	5.5	5,020.95
314.5714	HEATING SYSTEM	21,426	1984	12.5	267,825	30		2013	29.0	738.83	16.5	12,190.66
314.5716	PUMP COMPLETE	25,008	1972	24.5	612,647	30		2002	30.0	833.53	5.5	4,584.43
314.5718	VALVE, POWER OPERATED	2,381	1972	24.5	58,335	30		2002	30.0	79.37	5.5	436.52
314.5719	CONTROL/INSTRUMENTATION SYSTEM	2,381	1972	24.5	58,335	20		2013	41.0	58.07	16.5	958.21
314.5720	FILTERING/CONDITIONING UNIT	0	1972	0.0	0	30		2002	5.5	0.00	5.5	0.00
314.5720	FILTERING/CONDITIONING UNIT	94,963	1992	4.5	427,334	30		2013	21.0	4,522.05	16.5	74,613.79
314.5721	RESERVOIR	3,572	1972	24.5	87,514	30		2002	30.0	119.07	5.5	654.87
314.5721	RESERVOIR	768	1983	13.5	10,368	30		2013	30.0	25.60	16.5	422.40
314.5724	OIL LIFT SYSTEM,COMPLETE	43,223	1984	12.5	540,288	30		2013	29.0	1,490.45	16.5	24,592.40
314.5726	PIPING, RUN 4 INCHES OR LARGER	89,306	1972	24.5	2,187,597	30		2002	30.0	2,976.87	5.5	16,372.77
314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	205,433		10.3	2,111,968				21.5	9,560.49	12.3	117,143.36
314.5746	CONTROL PANEL	17,770	1988	8.5	151,045	20		2008	20.0	888.50	11.5	10,217.75
314.5747	RECORDER	8,885	1988	8.5	75,523	20		2008	20.0	444.25	11.5	5,108.88
314.5747	RECORDER	17,919	1989	7.5	134,393	20		2009	20.0	895.95	12.5	11,199.38
314.5747	RECORDER	2,409	1992	4.5	10,841	20		2011	21.0	114.71	16.5	1,892.79
314.5748	SUPERVISORY INSTR (PROBES, PROX., ETC.)	0	1976	0.0	0	20		2013	16.5	0.00	16.5	0.00
314.5748	SUPERVISORY INSTR (PROBES, PROX., ETC.)	65,157	1988	8.5	553,835	20		2008	20.0	3,257.85	11.5	37,465.28

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314.5748	SUPERVISORY INSTR.(PROBES, PROX., ETC.)	9,476	1993	3.5	33,166	20		2013	20.0	473.80	16.5	7,817.70
314.5749	SENSOR, MAJOR	17,861	1972	24.5	437,595	20		2013	41.0	435.63	16.5	7,187.96
314.5750	MONITOR/AMPLIFIER	56,272	1988	8.5	478,312	20		2008	20.0	2,813.60	11.5	32,356.40
314.5752	CONTROL/INSTRUMENTATION SYSTEM	9,684	1972	24.5	237,258	20		2013	41.0	236.20	16.5	3,897.22
315	ACCESSORY ELECTRIC EQUIPMENT	3,454,894		22.9	78,972,088				28.3	121,893.58	6.1	745,133.59
315.1	STRUCTURAL SUPPORTS	64,387		24.5	1,577,482				41.0	1,570.41	16.5	25,911.84
315.181	GENERATOR BUS STRUCTURAL SUPPORT SYST	64,387		24.5	1,577,482				41.0	1,570.41	16.5	25,911.84
315.0514	GENERATOR LEADS SUPPORTS	64,387	1972	24.5	1,577,482			2013	41.0	1,570.41	16.5	25,911.84
315.2	AUXILIARY POWER SYSTEMS	435,116		24.5	10,660,346				28.7	16,297.17	2.2	35,835.27
315.281	125 VOLT DC DISTRIBUTION SYSTEM	68,816		24.5	1,685,993				25.0	2,752.64	0.5	1,376.32
315.1601	CABLE: POWER, #4/O OR LARGER	19,459	1972	24.5	476,746	25		1997	25.0	778.36	0.5	389.18
315.1603	CABLE: POWER, ALL UNDER #4/0	38,862	1972	24.5	952,119	25		1997	25.0	1,554.48	0.5	777.24
315.1610	DISTRIBUTION PANEL, INCL. BUS	10,495	1972	24.5	257,128	25		1997	25.0	419.80	0.5	209.90
315.287	AUXILIARY/STATION SERVICE TRANSFORMER	252,455		24.5	6,185,149				27.6	9,137.78	3.1	28,579.43
315.1725	FIRE PROTECTION SYS COMPLETE	6,273	1972	24.5	153,689	25		1997	25.0	250.92	0.5	125.46
315.1726	CABLE: POWER, #4/O OR LARGER	39,304	1972	24.5	962,948	25		1997	25.0	1,572.16	0.5	786.08
315.1727	BUSHINGS	24,174	1972	24.5	592,263	25		1997	25.0	966.96	0.5	483.48
315.1729	FOUNDATION	61,527	1972	24.5	1,507,412			2013	41.0	1,500.66	16.5	24,760.87
315.1730	TRANSFORMER	114,904	1972	24.5	2,815,148	25		1997	25.0	4,596.16	0.5	2,298.08
315.1731	COOLING SYSTEM	6,273	1972	24.5	153,689	25		1997	25.0	250.92	0.5	125.46
315.289	VITAL AC DISTRIBUTION SYSTEM	58,725		24.5	1,438,763				25.0	2,349.00	0.5	1,174.50

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315.1765	DISTRIBUTION PANEL, INCL. BUS	2,768	1972	24.5	68,308	25		1997	25.0	111.52	0.5	55.76
315.1766	MOTOR GENERATOR, SET	12,294	1972	24.5	301,203	25		1997	25.0	491.76	0.5	245.88
315.1767	INVERTER	4,781	1972	24.5	117,135	25		1997	25.0	191.24	0.5	95.62
315.1768	CABLE: POWER, ALL UNDER #4/0	38,862	1972	24.5	952,119	25		1997	25.0	1,554.48	0.5	777.24
315.291	STATION BATTERY SYSTEM	55,120		24.5	1,350,441				26.8	2,057.75	2.3	4,705.02
315.1797	BATTERY LOAD TEST SET	7,365	1972	24.5	180,443	20		2013	41.0	179.63	16.5	2,963.90
315.1798	BATTERY	4,536	1972	24.5	111,132	15		2002	30.0	151.20	5.5	831.60
315.1799	BATTERY RACK	276	1972	24.5	6,762	15		2002	30.0	9.20	5.5	50.60
315.1800	BATTERY CHARGER	1,870	1972	24.5	45,815	25		1997	25.0	74.80	0.5	37.40
315.1801	CABLE: POWER, ALL UNDER #4/0	41,073	1972	24.5	1,006,289	25		1997	25.0	1,642.92	0.5	821.46
315.3	CONDUCTORS, CONDUITS AND INSULATORS	826,045		24.4	20,166,967				25.6	32,207.55	1.2	40,193.32
315.381	STATION GROUNDING SYSTEM	98,216		23.8	2,286,156				31.4	3,060.72	8.0	24,481.68
315.3775	GROUNDING GRID	40,688	1972	24.5	996,856	25		1997	25.0	1,627.52	0.5	813.76
315.3776	LIGHTNING PROTECTION SYS EA GEN UNIT	51,784	1972	24.5	1,268,708	20		2013	41.0	1,263.02	16.5	20,839.90
315.3776	LIGHTNING PROTECTION SYS EA GEN UNIT	3,744	1991	5.5	20,592	20		2013	22.0	170.18	16.5	2,808.00
315.382	CONDUIT AND RACEWAY SYSTEM	704,289		24.5	17,255,081				25.0	28,171.56	0.5	14,085.78
315.3784	CONDUIT CONTINUOUS RUN 2" OR LARGER	83,745	1972	24.5	2,051,753	25		1997	25.0	3,349.80	0.5	1,674.90
315.3785	CONDUIT LESS THAN 2"	125,618	1972	24.5	3,077,641	25		1997	25.0	5,024.72	0.5	2,512.36
315.3786	CABLE TRAY, CONTINUOUS RUN	74,538	1972	24.5	1,826,181	25		1997	25.0	2,981.52	0.5	1,490.76
315.3787	DUCT BANK, CONTINUOUS RUN	273,522	1972	24.5	6,701,289	25		1997	25.0	10,940.88	0.5	5,470.44
315.3788	MANHOLES	146,866	1972	24.5	3,598,217	25		1997	25.0	5,874.64	0.5	2,937.32
315.383	GENERATOR BUS	25,540		24.5	625,730				26.2	975.27	1.7	1,645.68
315.3797	CIRCUIT BREAKER, GENERATOR	270	1972	24.5	6,615	25		1997	25.0	10.80	0.5	5.40

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For Sanford Unit 5
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Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual	Average Remaining Life j	Projected Unrecovered Capital k
315.3798	ISOPHASE BUS, COMPLETE	22,032	1972	24.5	539,784	25		1997	25.0	881.28	0.5	440.64
315.3799	BUS AND ENCLOSURE STRUCTURE	270	1972	24.5	6,615	25		1997	25.0	10.80	0.5	5.40
315.3800	POTENTIAL TRANSFORMERS	2,698	1972	24.5	66,101	20		2013	41.0	65.80	16.5	1,085.78
315.3804	ANALYZER, COMBUSTIBLE GAS	270	1972	24.5	6,615	20		2013	41.0	6.59	16.5	108.66
315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTE	871,971		24.0	20,962,956				38.0	22,932.19	14.3	328,901.31
315.481	CONTROL BOARDS	744,485		24.5	18,239,883				41.0	18,158.17	16.5	299,609.81
315.5815	MAIN (BTG/RTG) CONTROL BOARD, INCL WIRE	632,767	1972	24.5	15,502,792	20		2013	41.0	15,433.34	16.5	254,650.13
315.5817	RECORDER PANELS, INCL WIRE	44,194	1972	24.5	1,082,753	20		2013	41.0	1,077.90	16.5	17,785.39
315.5819	CONTROL ROOM OPERATOR STATION	67,524	1972	24.5	1,654,338	20		2013	41.0	1,646.93	16.5	27,174.29
315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	127,486		21.4	2,723,073				26.7	4,774.02	6.1	29,291.50
315.5831	CABLE: POWER, #4/0 OR LARGER	29,635	1972	24.5	726,058	25		1997	25.0	1,185.40	0.5	592.70
315.5833	CONTROL/INSTRUMENTATION SYSTEM	14,605	1972	24.5	357,823	20		2013	41.0	356.22	16.5	5,877.62
315.5834	ENCLOSURE	5,608	1972	24.5	137,347	25		1997	25.0	224.24	0.5	112.12
315.5834	ENCLOSURE	10,270	1983	13.5	138,645	25		2008	25.0	410.80	11.5	4,724.20
315.5837	FIELD SWITCH/CIRCUIT BREAKER	10,801	1992	4.5	48,605	25		2013	21.0	514.33	16.5	8,486.50
315.5839	COOLING SYSTEM	0	1972	0.0	0	25		1997	0.5	0.00	0.5	0.00
315.5839	COOLING SYSTEM	0	1983	0.0	0	25		2008	11.5	0.00	11.5	0.00
315.5839	COOLING SYSTEM	3,102	1995	1.5	4,653	25		2013	18.0	172.33	16.5	2,843.50
315.5840	VIBRATION ANALYSIS SYSTEM	14,605	1972	24.5	357,823	20		2013	41.0	356.22	16.5	5,877.62
315.5842	CABLE: POWER, ALL UNDER 4/0	38,862	1972	24.5	952,119	25		1997	25.0	1,554.48	0.5	777.24
315.5	SWITCHGEARS ADN MOTOR CONTROL CENTERS	965,489		24.2	23,384,070				27.6	35,043.07	3.4	118,158.58
315.581	120/208 POWER DISTRIBUTION SYSTEM	41,650		24.5	1,020,425				25.0	1,666.00	0.5	833.00
315.7018	DISTRIBUTION PANEL, INCL BUS	2,788	1972	24.5	68,306	25		1997	25.0	111.52	0.5	55.76
315.7026	CABLE: POWER, ALL UNDER #4/0	38,862	1972	24.5	952,119	25		1997	25.0	1,554.48	0.5	777.24

SCHEDULE V

Est. Capital Recovery Date = 2013

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 5
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
315.582	480 VOLT POWER DISTRIBUTION SYSTEM	387,431		24.4	9,466,498				25.0	15,497.24	0.6	8,771.18
315.7041	CABLE: POWER, #4/0 OR LARGER	177,757	1972	24.5	4,355,047	25		1997	25.0	7,110.28	0.5	3,555.14
315.7043	TRANSFORMER	27,386	1972	24.5	670,957	25		1997	25.0	1,095.44	0.5	547.72
315.7045	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	28,865	1972	24.5	707,193	25		1997	25.0	1,154.60	0.5	577.30
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	4,348	1972	24.5	106,526	25		1997	25.0	173.92	0.5	86.96
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	2,324	1983	13.5	31,374	25		2008	25.0	92.96	11.5	1,069.04
315.7049	POWER CENTER SWITCHGEAR SECTION	63,286	1972	24.5	1,550,483	25		1997	25.0	2,531.40	0.5	1,265.70
315.7050	MOTOR CONTROL CENTER SWITCHHGEAR SECTI	41,607	1972	24.5	1,019,372	25		1997	25.0	1,664.28	0.5	832.14
315.7052	CABLE: POWER, ALL UNDER #4/0	38,987	1972	24.5	955,182	25		1997	25.0	1,559.48	0.5	779.74
315.7054	DISTRIBUTION PANEL, INCL BUS	2,872	1972	24.5	70,364	25		1997	25.0	114.88	0.5	57.44
315.585	4.16KV POWER DISTRIBUTION SYSTEM	536,408		24.0	12,897,147				30.0	17,879.83	6.1	108,554.40
315.7121	CABLE: POWER, #4/0 OR LARGER	95,216	1972	24.5	2,332,792	25		1997	25.0	3,808.64	0.5	1,904.32
315.7123	FOUNDATION	1,340	1972	24.5	32,830			2013	41.0	32.68	16.5	539.27
315.7124	TRANSFORMER	14,403	1989	7.5	108,023	25		2013	24.0	600.13	16.5	9,902.06
315.7126	CIRCUIT BKR. RATED 600 AMPS OR GREATER	57,010	1972	24.5	1,396,745	25		1997	25.0	2,280.40	0.5	1,140.20
315.7132	CURRENT TRANSFORMER, MAIN LEADS	229,317	1972	24.5	5,618,287	20		2013	41.0	5,593.10	16.5	92,286.11
315.7134	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	31,909	1972	24.5	781,771	25		1997	25.0	1,276.36	0.5	638.18
315.7135	NON-SEGREGATED BUS,COMPLETE	107,213	1972	24.5	2,626,719	25		1997	25.0	4,288.52	0.5	2,144.26
315.6	INFORMATION SYSTEMS	291,886		7.6	2,220,267				21.1	13,843.19	14.2	196,133.27
315.681	LOAD CONTROL AND METERING SYSTEM	18,521		12.3	226,889				20.6	898.67	8.7	7,847.31
315.7673	RECORDER	17,452	1985	11.5	200,698	20		2005	20.0	872.60	8.5	7,417.10
315.7674	CONTROL/INSTRUMENTATION SYSTEM	1,069	1972	24.5	26,191	20		2013	41.0	26.07	16.5	430.21
315.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	146,357		6.8	994,681				21.9	5,670.86	15.2	101,632.48
315.7710	RECORDER, OSCILLOGRAPH	0	1982	0.0	0	20		2002	5.5	0.00	5.5	0.00

SCHEDULE V

Est. Capital Recovery Date = 2013

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 5
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
315.7712	CONTROL/INSTRUMENTATION SYSTEM	8,736	1991	5.5	48,048	20		2013	22.0	397.09	16.5	6,552.00
315.7713	RECORDER	0	1974	0.0	0	20		2013	16.5	0.00	16.5	0.00
315.7713	RECORDER	21,092	1985	11.5	242,558	20		2005	20.0	1,054.60	8.5	8,964.10
315.7714	LOGIC CABINET	12,480	1991	5.5	68,640	20		2013	22.0	567.27	16.5	9,360.00
315.7716	ANNUNCIATOR PANEL (NOT PART OF BOARD)	4,211	1976	20.5	86,326	20		2013	37.0	113.81	16.5	1,877.88
315.7717	DISPLAY TERMINAL	8,736	1991	5.5	48,048	20		2013	22.0	397.09	16.5	6,552.00
315.7718	COMPUTER/MICROPROCESSOR	91,102	1991	5.5	501,061	20		2013	22.0	4,141.00	16.5	68,326.50
315.684	GENERATOR PROTECTION SYSTEM	127,008		7.9	998,697				20.2	6,273.66	13.8	86,653.48
315.7732	RELAY, NEGATIVE SEQUENCE	8,483	1972	24.5	207,834	20		2013	41.0	206.90	16.5	3,413.89
315.7734	CONTROL/INSTRUMENTATION SYSTEM	7,533	1972	24.5	184,550	20		2013	41.0	183.73	16.5	3,031.57
315.7734	CONTROL/INSTRUMENTATION SYSTEM	30,658	1982	14.5	444,541	20		2002	20.0	1,532.90	5.5	8,430.95
315.7734	CONTROL/INSTRUMENTATION SYSTEM	4,390	1992	4.5	19,755	20		2013	21.0	209.05	16.5	3,449.29
315.7734	CONTROL/INSTRUMENTATION SYSTEM	14,046	1993	3.5	49,161	20		2013	20.0	702.30	16.5	11,587.95
315.7734	CONTROL/INSTRUMENTATION SYSTEM	61,898	1995	1.5	92,847	20		2013	18.0	3,438.78	16.5	56,739.83
316	MISCELLANEOUS POWER PLANT EQUIPMENT	1,064,304		22.1	23,531,573				28.4	37,436.84	6.7	250,650.87
316.1	STATION SERVICE EQUIPMENT	1,064,304		22.1	23,531,573				28.4	37,436.84	6.7	250,650.87
316.182	DRY LAYUP SYSTEM	107,359		10.5	1,127,270				26.1	4,115.43	15.6	64,146.99
316.4831	CONTROL/INSTRUMENTATION SYSTEM	10,736	1986	10.5	112,728	20		2006	20.0	536.80	9.5	5,099.60
316.4837	DEHUMIDIFIER	96,623	1986	10.5	1,014,542	25		2013	27.0	3,578.63	16.5	59,047.39
316.183	STATION/SERVICE AIR SYSTEM	73,026		24.5	1,789,138				25.4	2,878.86	0.9	2,493.87
316.0521	COMPRESSOR,AIR, RECIPROCATING, COMPLETE	8,763	1972	24.5	214,694	25		1997	25.0	350.52	0.5	175.26
316.0522	DRIVE,ELEC. MOTOR, COMPLETE	876	1972	24.5	21,462	20		2013	41.0	21.37	16.5	352.54
316.0525	PIPING, ALL UNDER 4 INCHES	57,836	1972	24.5	1,416,982	25		1997	25.0	2,313.44	0.5	1,156.72
316.0527	TANK	2,191	1972	24.5	53,680	25		1997	25.0	87.64	0.5	43.82

SCHEDULE V

Est. Capital Recovery Date = 2013

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 5
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
316.0530	CONTROL/INSTRUMENTATION SYSTEM	292	1972	24.5	7,154	20		2013	41.0	7.12	16.5	117.51
316.0534	MOISTURE SEPARATOR	1,534	1972	24.5	37,583			2013	41.0	37.41	16.5	617.34
316.0535	AFTERCOOLER	1,534	1972	24.5	37,583	25		1997	25.0	61.36	0.5	30.68
316.184	INSTRUMENT AIR SYSTEM	883,919		23.3	20,615,165				29.0	30,442.55	8.0	184,010.01
316.0555	COMPRESSOR,AIR, RECIPROCATING, COMPLETE	9,577	1972	24.5	234,637	25		1997	25.0	383.08	0.5	191.54
316.0555	COMPRESSOR,AIR, RECIPROCATING, COMPLETE	45,710	1983	13.5	617,085	25		2008	25.0	1,828.40	11.5	21,026.60
316.0556	DRIVE,ELEC. MOTOR, COMPLETE	1,149	1972	24.5	28,151	20		2013	41.0	28.02	16.5	462.40
316.0556	DRIVE,ELEC. MOTOR, COMPLETE	26,341	1983	13.5	355,604	20		2003	20.0	1,317.05	6.5	8,560.83
316.0558	FILTER, SPECIAL ASSEMBLY	1,915	1972	24.5	46,918	25		1997	25.0	76.60	0.5	38.30
316.0561	CONTROL/INSTRUMENTATION SYSTEM	9,960	1972	24.5	244,020	20		2013	41.0	242.93	16.5	4,008.29
316.0561	CONTROL/INSTRUMENTATION SYSTEM	10,700	1992	4.5	48,150	20		2013	21.0	509.52	16.5	8,407.14
316.0564	TANK, RECEIVER	3,065	1972	24.5	75,093	25		1997	25.0	122.60	0.5	61.30
316.0570	DRYER	9,960	1972	24.5	244,020	25		1997	25.0	398.40	0.5	199.20
316.0572	AFTERCOOLER	2,682	1972	24.5	65,709	25		1997	25.0	107.28	0.5	53.64
316.0573	PNEUMATIC/INSTRUMENT TUBING	759,710	1972	24.5	18,612,895	30		2002	30.0	25,323.67	5.5	139,280.17
316.0573	PNEUMATIC/INSTRUMENT TUBING	51	1978	20.5	1,046	30		2008	30.0	1.70	9.5	16.15
316.0573	PNEUMATIC/INSTRUMENT TUBING	3,099	1983	13.5	41,837	30		2013	30.0	103.30	16.5	1,704.45

SCHEDULE VI

Interim Cost of Net Salvage Analysis

Detailed analysis of the historical cost of net salvage for the fossil power plants by site on a total function basis has produced the following recommended net salvage rates.

FERC ACCOUNT	NET SALVAGE PERCENTAGE
311	-2%
312	-12%
314	-7%
315	-6%
316	0%

Turkey Point

Units 1 & 2

Depreciation

Study

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TURKEY POINT UNITS 1 & 2

Turkey Point Fossil

The Turkey Point Power Plant is located on a 12,700 acre site on Biscayne Bay in Dade County, approximately thirteen miles south of Miami, Florida. There are two fossil generating units (Units 1 & 2), two nuclear generating units (Units 3 & 4), and a large network of water cooling canals at the site. The nuclear generating units and the water cooling canals are excluded from this depreciation study.

The original design of Turkey Point Fossil Units was for natural gas or oil-fired operation with provisions for future conversion to coal. Both units currently operate on natural gas with #6 heavy oil as alternate. The two units have a combined maximum generator name plate rating of 804 megawatts. The Units No. 1 & 2 went into commercial operation in 1967 and 1968, respectively.

There are two # 6 heavy oil tanks on site supplied via Biscayne Bay primarily by the use of barges. The fuel gas is transported by a pipeline connected to the Florida Gas Transmission System.

Florida Power & Light Company last requested and received approval for a change in depreciation rates for the Turkey Point Fossil Units 1 & 2 in Docket No. 931231-EI, Order No. PSC-94-1199-FOF-EI issued on September 30, 1994.

Schedule I

Calculation of Annual Accrual

Column (a)	FPL's Plant Balance from Schedule II, column (a).
Column (b)	FPL's Reserve Balance from Schedule II, column (b).
Column (c)	Reserve Ratio: Reserve Balance / Plant Balance.
Column (d)	Reserve Ratio from last approved depreciation study.
Column (e)	Average Service Life from last approved depreciation study.
Column (f)	Average Remaining Life from last approved depreciation study.
Column (g)	Net Salvage from last approved depreciation study.
Column (h)	Whole Life Depreciation Rate from last approved depreciation study.
Column (i)	Remaining Life Depreciation Rate from last approved depreciation study.
Column (j)	Estimated Annual Accrual using rates from last approved depreciation study and current plant balance.
Column (k)	Average Service Life from Schedule II, column (d), rounded to the nearest full year if greater than 20.
Column (l)	Average Remaining Life from Schedule II, column (e), rounded to the nearest full year if greater than 20.
Column (m)	Net Salvage Percentage from Schedule II, column (f).
Column (n)	Whole Life Depreciation Rate: (100% - Net Salvage Percentage) / Average Service Life.
Column (o)	Remaining Life Depreciation Rate: (100% - Reserve Ratio - Net Salvage Percentage) / Average Remaining Life.
Column (p)	Estimated Annual Accrual: Plant Balance X Remaining Life Depreciation Rate.
Column (q)	Change In Annual Accrual: Column (p) - Column (j).

SCHEDULE I

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance At 12/31/96 a	Adjusted Reserve Balance At 12/31/96 b	Reserve Ratio c	Reserve Ratio When Approved d	*** Existing Rates *** Service Life Average Life e	Service Life Remaining Life f	Net Salvage g	Depreciation Rate Whole Life h	Depreciation Rate Remaining Life i	Estimated Annual Accrual j	*** Proposed Rates *** Service Life Average Life k	Service Life Remaining Life l	Net Salvage m	Depreciation Rate Whole Life n	Depreciation Rate Remaining Life o	Estimated Annual Accrual p	Change in Annual Accrual q
	Turkey Point Common																	
311	Structures & Improvements	$8,582,975	$4,643,474	54.0%	51.6%	26.0	19.1	-5.0%	4.0%	2.8%	$240,603	24.0	11.2	-2.0%	4.3%	4.3%	$369,498	$128,895
312	Boiler Plant Equipment	$1,696,888	$724,518	42.7%	36.8%	22.0	19.1	-13.0%	5.1%	4.0%	$67,676	18.4	11.3	-12.0%	6.1%	6.1%	$103,510	$35,834
314	Turbogenerator Units	$1,399,305	$826,175	59.0%	54.7%	22.0	17.6	-4.0%	4.7%	2.8%	$39,181	26.0	11.5	-7.0%	4.1%	4.2%	$58,771	$19,590
315	Accessory Electric Equipment	$3,164,356	$1,666,303	52.7%	41.1%	27.0	15.9	-3.0%	3.8%	3.8%	$120,246	22.0	10.8	-6.0%	4.8%	4.9%	$155,053	$34,807
316	Miscellaneous Power Plant Equipment	$607,888	$325,573	53.6%	45.3%	27.0	14.4	-1.0%	3.7%	3.6%	$23,099	18.5	8.6	0.0%	5.4%	5.4%	$32,825	$9,726
Total	Turkey Point Common	$15,461,380	$8,186,043	52.9%	47.9%	25.0	18.2	-5.4%	4.2%	3.2%	$491,005	23.0	11.1	-4.0%	4.5%	4.7%	$719,657	$228,652
	Turkey Point Unit 1																	
311	Structures & Improvements	$1,875,937	$1,047,685	55.8%	24.0%	24.0	16.2	-5.0%	4.4%	5.0%	$93,797	23.0	10.5	-2.0%	4.4%	4.4%	$82,541	($11,256)
312	Boiler Plant Equipment	$53,847,580	$22,755,598	42.3%	29.7%	24.0	17.8	-13.0%	4.7%	4.6%	$2,476,989	12.9	8.1	-12.0%	8.7%	8.6%	$4,630,892	$2,153,903
314	Turbogenerator Units	$17,029,943	$9,309,133	54.7%	36.9%	26.0	17.8	-4.0%	4.0%	3.8%	$647,138	20.0	9.9	-7.0%	5.4%	5.3%	$902,587	$255,449
315	Accessory Electric Equipment	$4,390,576	$2,405,485	54.8%	55.8%	32.0	15.3	-3.0%	3.2%	3.1%	$138,108	20.0	9.9	-6.0%	5.3%	5.2%	$228,310	$92,202
316	Miscellaneous Power Plant Equipment	$412,991	$287,235	69.5%	69.8%	39.0	14.8	-1.0%	2.6%	2.1%	$8,673	34.0	10.5	0.0%	2.9%	2.9%	$11,977	$3,304
Total	Turkey Point Unit 1	$77,557,027	$35,805,136	46.2%	32.9%	25.0	17.8	-10.4%	4.4%	4.4%	$3,362,705	14.5	8.5	-11.0%	7.7%	7.6%	$5,856,307	$2,493,602
	Turkey Point Unit 2																	
311	Structures & Improvements	$1,974,440	$857,194	43.4%	29.3%	23.0	19.2	-5.0%	4.6%	4.0%	$78,978	19.7	11.3	-2.0%	5.2%	5.2%	$102,671	$23,693
312	Boiler Plant Equipment	$30,648,576	$15,782,937	51.5%	52.0%	29.0	15.4	-20.0%	4.1%	4.4%	$1,348,537	16.1	5.7	-12.0%	7.0%	7.0%	$2,145,400	$796,863
314	Turbogenerator Units	$16,212,890	$7,718,773	47.6%	61.2%	30.0	17.6	-4.0%	3.5%	2.4%	$389,109	19.5	10.8	-7.0%	5.5%	5.5%	$891,709	$502,600
315	Accessory Electric Equipment	$3,570,886	$2,019,989	56.6%	52.7%	31.0	16.2	-3.0%	3.3%	3.1%	$110,697	22.0	10.2	-6.0%	4.8%	4.8%	$171,402	$60,705
316	Miscellaneous Power Plant Equipment	$371,004	$272,020	73.3%	66.0%	41.0	16.9	-1.0%	2.5%	2.1%	$7,791	34.0	9.2	0.0%	2.9%	2.9%	$10,759	$2,968
Total	Turkey Point Unit 2	$52,777,776	$26,650,913	50.5%	53.6%	29.0	16.3	-13.3%	3.9%	3.7%	$1,935,112	17.5	9.4	-10.0%	6.3%	6.3%	$3,321,941	$1,386,829
	Turkey Point Fossil Site																	
311	Structures & Improvements	$12,443,352	$6,548,353	52.6%	44.1%	25.0	18.7	-5.0%	4.2%	3.3%	$413,378	23.0	11.1	-2.0%	4.4%	4.5%	$554,710	$141,332
312	Boiler Plant Equipment	$86,193,044	$39,263,053	45.6%	36.5%	25.0	17.2	-15.0%	4.6%	4.6%	$3,893,402	14.0	8.3	-12.0%	8.0%	8.0%	$6,879,802	$2,986,400
314	Turbogenerator Units	$34,642,130	$17,854,081	51.5%	46.7%	27.0	17.7	-4.0%	3.9%	3.2%	$1,075,428	19.9	10.4	-7.0%	5.4%	5.3%	$1,853,067	$777,639
315	Accessory Electric Equipment	$11,125,798	$6,091,777	54.8%	50.7%	30.0	15.8	-3.0%	3.4%	3.3%	$367,051	21.0	10.2	-6.0%	5.0%	5.0%	$554,765	$187,714
316	Miscellaneous Power Plant Equipment	$1,391,861	$884,828	63.6%	57.4%	32.0	15.0	-1.0%	3.2%	2.9%	$39,563	25.0	9.1	0.0%	4.0%	4.0%	$55,561	$15,998
Total	Turkey Point Fossil Site	$145,795,193	$70,642,092	48.5%	40.9%	26.0	17.3	-10.8%	4.3%	4.0%	$5,788,822	16.1	9.0	-10.0%	6.8%	6.8%	$9,897,905	$4,109,083

SCHEDULE II

Calculation of Annualized Depreciation

Column (a)	FPL's Plant Balance from Schedule III, column (a).
Column (b)	FPL's Reserve Balance from Schedule III, column (b).
Column (c)	Reserve Ratio: FPL's Reserve Balance / Plant Balance.
Column (d)	Average Service Life from Schedule III, column (c).
Column (e)	Average Remaining life from Schedule III, column (d).
Column (f)	Net Salvage Percentage from Schedule III, column (e).
Column (g)	Whole Life Depreciation Rate: (100% - Net Salvage Percentage)/ Average Service Life.
Column (h)	Remaining Life Depreciation Rate: (100% - Reserve Ratio - Net Salvage Percentage) / Average Remaining Life

SCHEDULE 8

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance At 12/31/96 a	Adjusted Reserve Balance At 12/31/96 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Net Salvage f	Depreciation Rate Whole Life Rate g	Depreciation Rate Remaining Life Rate h	ANNUALIZED Depreciation Accrual i
	Turkey Plant Common									
311	Structures & Improvements									
311.1	Site Preparation	449,935	329,578	73.3%	41.1	11.5	-2.0%	2.5%	2.5%	11,248
311.2	Site Facilities	3,090,840	1,615,891	52.3%	23.1	11.3	-2.0%	4.4%	4.4%	135,997
311.3	Station Buildings	2,265,168	1,030,661	45.5%	20.8	11.3	-2.0%	5.0%	5.0%	113,259
311.4	Cooling Systems	846,296	610,179	72.1%	39.7	11.5	-2.0%	2.6%	2.6%	22,004
311.5	Raw and Treated Water Systems	614,020	237,988	38.8%	16.5	10.2	-2.0%	6.2%	6.2%	38,070
311.6	Security Systems	55,101	15,015	27.2%	15.7	11.1	-2.0%	6.5%	6.5%	3,582
311.7	Fuel Unloading and Storage Facilities	1,271,587	804,152	63.2%	30.3	11.4	-2.0%	3.4%	3.4%	43,234
	Total Account 311	8,592,975	4,643,474	54.0%	24.0	11.2	-2.0%	4.3%	4.3%	367,394
312	Boiler Plant Equipment									
312.1	Steam Generating Equipment	33,406	27,042	80.9%	42.0	11.5	-12.0%	2.7%	2.7%	902
312.2	Steam Systems and Equipment	695,837	319,528	45.9%	19.0	11.2	-12.0%	5.9%	5.9%	41,054
312.3	Condensate and Feedwater Systems	457,678	98,799	21.2%	14.2	11.5	-12.0%	7.9%	7.9%	36,157
312.4	Boiler Auxiliary Systems	374,249	171,708	45.9%	19.3	11.4	-12.0%	5.8%	5.8%	21,708
312.5	Fuel Supply Systems	135,718	109,443	80.6%	40.3	11.2	-12.0%	2.8%	2.8%	3,800
312.6	Fuel Firing Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
312.7	Waste Management Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 312	1,696,888	724,518	42.7%	18.4	11.3	-12.0%	6.1%	6.1%	103,619
314	Turbogenerator Units									
314.1	Turbine Generator Pedestal	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
314.2	Turbine Generator Systems	147,762	18,765	12.7%	13.0	11.5	-7.0%	8.2%	8.2%	12,116
314.3	Condensing Systems	844,538	534,593	63.3%	28.0	11.5	-7.0%	3.8%	3.8%	32,092
314.4	Turbine Generator Auxiliaries	137,255	67,941	49.5%	21.5	11.5	-7.0%	5.0%	5.0%	6,863
314.8	Turbine Gantry Crane Systems	269,750	204,876	76.0%	39.8	11.5	-7.0%	2.7%	2.7%	7,283
	Total Account 314	1,399,305	826,175	59.0%	25.8	11.5	-7.0%	4.2%	4.2%	58,354
315	Accessory Electric Equipment									
315.1	Structural Supports	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
315.2	Auxiliary Power Systems	1,995,705	1,185,049	59.4%	25.1	11.1	-6.0%	4.2%	4.2%	83,620
315.3	Conductors, Conduits and Insulators	77,092	39,633	51.4%	20.0	10.3	-6.0%	5.3%	5.3%	4,086
315.4	Switching, Control and Protective System	13,192	11,537	87.5%	20.0	3.5	-6.0%	5.3%	5.3%	699
315.5	Switchgears and Motor Control Centers	702,904	260,074	37.0%	17.8	11.5	-6.0%	6.0%	6.0%	42,174
315.6	Information Systems	375,463	170,010	45.3%	16.0	9.2	-6.0%	6.6%	6.6%	24,781
	Total Account 315	3,164,356	1,666,303	52.7%	21.5	10.8	-6.0%	4.9%	4.9%	155,560

SCHEDULE II

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance At 12/31/96 a	Adjusted Reserve Balance At 12/31/96 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Net Salvage f	Depreciation Rate: Whole Life Rate g	Depreciation Rate: Remaining Life Rate h	ANNUALIZED Depreciation Accrual i
316	Miscellaneous Power Plant Equipment									
316.1	Station Service Equipment	607,866	325,573	53.6%	18.5	8.6	0.0%	5.4%	5.4%	32,825
316.2	Maintenance Shop Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 316	607,866	325,573	53.6%	18.5	8.6	0.0%	5.4%	5.4%	32,825
Total	Turkey Point Common	15,481,390	8,186,043	52.9%	22.5	11.1	-4.5%	4.6%	4.6%	717,752

SCHEDULE 8

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance At 12/31/96 a	Adjusted Reserve Balance At 12/31/96 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Net Salvage f	Depreciation Rate Whole Life Rate g	Depreciation Rate Remaining Life Rate h	ANNUALIZED Depreciation Accrual i
	Turkey Point Unit 1									
311	Structures & Improvements									
311.1	Site Preparation	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
311.2	Site Facilities	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
311.3	Station Buildings	554,904	420,340	75.8%	40.3	10.5	2.0%	2.5%	2.5%	13,873
311.4	Cooling Systems	1,[illegible]33,307	584,587	47.4%	19.5	10.5	-2.0%	5.2%	5.2%	64,132
311.5	Raw and Treated Water Systems	49,274	37,325	75.7%	41.0	10.5	-2.0%	2.5%	2.5%	1,232
311.6	Security Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
311.7	Fuel Unloading and Storage Facilities	38,452	5,433	14.1%	11.7	10.1	-2.0%	9.7%	8.7%	3,345
	Total Account 311	1,875,937	1,047,685	55.8%	23.0	10.5	-2.0%	4.4%	4.4%	82,582
312	Boiler Plant Equipment									
312.1	Steam Generating Equipment	29,431,854	12,337,833	41.9%	11.7	7.3	12.0%	9.6%	9.6%	2,825,458
312.2	Steam Systems and Equipment	2,074,146	1,138,292	54.9%	16.4	8.4	-12.0%	6.8%	6.8%	141,042
312.3	Condensate and Feedwater Systems	4,137,798	2,234,406	54.0%	19.2	10.0	-12.0%	5.8%	5.8%	239,992
312.4	Boiler Auxiliary Systems	14,149,301	6,010,623	42.5%	14.1	8.8	-12.0%	7.9%	7.9%	1,117,795
312.5	Fuel Supply Systems	1,024,798	476,326	46.5%	17.8	10.4	-12.0%	6.3%	6.3%	64,562
312.6	Fuel Firing Systems	3,026,998	556,968	18.4%	12.5	10.4	-12.0%	9.0%	9.0%	272,430
312.7	Waste Management Systems	2,695	1,150	42.7%	17.0	10.5	-12.0%	6.6%	6.6%	178
	Total Account 312	53,847,580	22,755,598	42.3%	12.9	8.1	-12.0%	8.7%	8.6%	4,681,457
314	Turbogenerator Units									
314.1	Turbine Generator Pedestal	174,708	139,240	79.7%	41.0	10.5	-7.0%	2.6%	2.6%	4,542
314.2	Turbine Generator Systems	10,419,167	5,165,823	49.6%	18.5	9.9	-7.0%	5.8%	5.8%	604,312
314.3	Condensing Systems	4,763,025	2,810,185	59.0%	22.2	10.0	-7.0%	4.8%	4.8%	228,625
314.4	Turbine Generator Auxiliaries	1,673,045	1,193,885	71.4%	30.1	9.9	-7.0%	3.6%	3.6%	60,230
314.8	Turbine Gantry Crane Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 314	17,029,943	9,309,133	54.7%	20.3	9.9	-7.0%	5.3%	5.3%	897,709
315	Accessory Electric Equipment									
315.1	Structural Supports	5,961	4,714	78.7%	41.0	10.5	-6.0%	2.6%	2.6%	156
315.2	Auxiliary Power Systems	658,515	345,391	52.4%	20.7	10.5	-6.0%	5.1%	5.1%	33,584
315.3	Conductors, Conduits and Insulators	640,561	450,315	70.3%	31.2	10.5	-6.0%	3.4%	3.4%	21,779
315.4	Switching, Control and Protective System	1,597,492	754,01[illegible]	47.2%	18.8	10.5	-6.0%	5.6%	5.6%	89,460
315.5	Switchgears and Motor Control Centers	974,088	653,794	67.1%	22.1	8.1	-6.0%	4.8%	4.8%	46,755
315.6	Information Systems	513,950	197,254	38.4%	15.3	9.8	-6.0%	6.9%	6.9%	35,463
	Total Account 315	4,390,576	2,405,485	54.8%	20.4	9.9	-6.0%	5.2%	5.2%	227,197

SCHEDULE II

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance At 12/31/96 a	Adjusted Reserve Balance At 12/31/96 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Net Salvage f	Depreciation Rate Whole Life Rate g	Depreciation Rate Remaining Life Rate h	ANNUALIZED Depreciation Accrual i
316	Miscellaneous Power Plant Equipment									
316.1	Station Service Equipment	412,991	287,235	69.5%	34.1	10.5	0.0%	2.9%	2.9%	11,977
316.2	Maintenance Shop Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 316	412,991	287,235	69.5%	34.1	10.5	0.0%	2.9%	2.9%	11,977
Total	Turkey Point Unit 1	77,557,027	35,805,136	46.2%	14.6	8.5	-10.8%	7.6%	7.6%	5,880,922

SCHEDULE II

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/95

Account Number	Account Description	Plant Balance At 12/31/95	Adjusted Reserve Balance At 12/31/95	Reserve Ratio	Average Service Life	Average Remaining Life	Net Salvage	Depreciation Rate: Whole Life Rate	Depreciation Rate: Remaining Life Rate	ANNUALIZED Depreciation Accrual
		a	b	c	d	e	f	g	h	i
	Turkey Point Unit 2									
311	Structures & Improvements									
311.1	Site Preparation	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
311.2	Site Facilities	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
311.3	Station Buildings	513,540	370,263	72.1%	39.5	11.5	-2.0%	2.6%	2.6%	13,352
311.4	Cooling Systems	1,372,162	437,033	31.8%	10.7	11.5	-2.0%	6.1%	6.1%	83,702
311.5	Raw and Treated Water Systems	43,834	42,475	96.9%	30.0	1.5	-2.0%	3.4%	3.4%	1,490
311.6	Security Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
311.7	Fuel Unloading and Storage Facilities	44,904	7,423	16.5%	13.3	11.1	-2.0%	7.7%	7.7%	3,458
	Total Account 311	1,974,440	857,194	43.4%	19.7	11.3	-2.0%	5.2%	5.2%	102,002
312	Boiler Plant Equipment									
312.1	Steam Generating Equipment	11,287,296	7,278,049	64.5%	15.5	6.6	-12.0%	7.2%	7.2%	812,685
312.2	Steam Systems and Equipment	2,468,330	1,698,211	68.8%	20.7	8.0	-12.0%	5.4%	5.4%	133,290
312.3	Condensate and Feedwater Systems	3,626,574	1,907,547	49.8%	20.4	11.3	-12.0%	5.5%	5.5%	210,462
312.4	Boiler Auxiliary Systems	9,750,282	4,048,357	41.5%	15.0	9.4	-12.0%	7.5%	7.5%	731,271
312.5	Fuel Supply Systems	652,820	359,051	55.0%	22.6	11.4	-12.0%	5.0%	5.0%	32,641
312.6	Fuel Firing Systems	2,661,138	492,843	18.5%	13.7	11.4	-12.0%	8.2%	8.2%	218,213
312.7	Waste Management Systems	2,136	869	40.7%	18.0	11.5	-12.0%	6.2%	6.2%	132
	Total Account 312	30,648,576	15,782,937	51.5%	16.1	8.7	-12.0%	7.0%	7.0%	2,138,694
314	Turbogenerator Units									
314.1	Turbine Generator Pedestal	124,583	94,621	76.0%	40.0	11.5	-7.0%	2.7%	2.7%	3,364
314.2	Turbine Generator Systems	10,811,168	4,127,704	38.2%	17.3	11.1	-7.0%	6.2%	6.2%	670,292
314.3	Condensing Systems	3,764,915	2,320,694	61.6%	25.2	10.8	-7.0%	4.2%	4.2%	158,128
314.4	Turbine Generator Auxiliaries	1,512,224	1,175,754	77.7%	27.4	7.5	-7.0%	3.9%	3.9%	58,977
314.8	Turbine Gantry Crane Systems	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 314	16,212,890	7,718,773	47.6%	19.5	10.8	-7.0%	5.5%	5.5%	890,759
315	Accessory Electric Equipment									
315.1	Structural Supports	5,218	3,911	75.0%	40.0	11.5	-6.0%	2.7%	2.7%	141
315.2	Auxiliary Power Systems	586,807	368,514	62.8%	23.3	9.6	-6.0%	4.5%	4.5%	26,408
315.3	Conductors, Conduits and Insulators	635,404	359,321	56.6%	24.8	11.5	-6.0%	4.3%	4.3%	27,722
315.4	Switching, Control and Protective System	1,123,769	549,298	48.9%	20.6	11.2	-6.0%	5.1%	5.1%	57,312
315.5	Switchgears and Motor Control Centers	767,959	551,395	71.8%	23.7	7.6	-6.0%	4.5%	4.5%	34,558
315.6	Information Systems	451,709	187,550	41.5%	17.1	10.4	-6.0%	6.2%	6.2%	28,008
	Total Account 315	3,570,866	2,019,989	56.6%	21.7	10.2	-6.0%	4.9%	4.8%	173,745

SCHEDULE II

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance At 12/31/96 a	Adjusted Reserve Balance At 12/31/96 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Net Salvage f	Depreciation Rate: Whole Life Rate g	Depreciation Rate: Remaining Life Rate h	ANNUALIZED Depreciation Accrual i
316	Miscellaneous Power Plant Equipment									
316.1	Station Service Equipment	371,004	272,020	73.3%	34.2	9.2	0.0%	2.9%	2.9%	10,759
316.2	Maintenance Shop Equipment	0	0	0.0%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 316	371,004	272,020	73.3%	34.2	9.2	0.0%	2.9%	2.9%	10,759
Total	Turkey Point Unit 2	52,777,776	26,650,913	50.5%	17.5	9.4	-9.9%	6.3%	6.3%	3,315,958
	Turkey Point Fossil Site	145,796,193	70,642,092	48.5%	16.2	9.0	-10.0%	6.8%	6.8%	9,914,633

SCHEDULE III

Calculation of Theoretical Reserve

Column (a)	FPL's Plant Balance from Schedule IV, column (a).
Column (b)	FPL's Reserve Balance from Property Record System.
Column (c)	Average Service Life from Schedule IV, column (b).
Column (d)	Average Remaining Life from Schedule IV, Column (d).
Column (e)	Net Salvage Percentage from Net Salvage Study.
Column (f)	Future Accruals: ((1-net salvage percentage X Plant Balance) X (average remaining life / average service life)
Column (g)	Future Interim Net Salvage: Plant Balance X Net Salvage Percentage.
Column (h)	Theoretical Reserve: Plant Balance - Future Accruals - Future Interim Net Salvage.
Column (i)	FPL's Unadjusted Reserve Balance from Column (b).
Column (j)	Reserve Deficiency Collected per Docket No. 950359-EI: Application to Reserve of deficiency collected per referenced docket such that adjusted reserve balance does not exceed theoretical reserve.
Column (k)	FPL's Adjusted Reserve Balance: FPL's Unadjusted Reserve Balance + Reserve Deficiency Collected per Docket No. 950359-EI.

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance At 12/31/96 a	Unadjusted Reserve Balance At 12/31/96 b	Average Service Life c	Average Remaining Life d	Net Salvage e	Future Accruals f	Future Interim Net Salvage g	FPL's Theoretical Reserve h	FPL's Adjusted Reserve Balance i	Reserve Deficiency Collected Under Docket No 950359-EI j	FPL's Adjusted Reserve Balance k
	Turkey Point Common											
311	Structures & Improvements											
311.1	Site Preparation	449,935	253,839	41.1	11.5	-2.0%	129,356	(8,999)	329,578	253,839	75,739	329,578
311.2	Site Facilities	3,090,840	1,743,751	23.1	11.3	-2.0%	1,536,766	(61,817)	1,615,891	1,743,751	(127,860)	1,615,891
311.3	Station Buildings	2,265,188	1,277,945	20.6	11.3	-2.0%	1,279,831	(45,304)	1,030,881	1,277,945	(247,064)	1,030,881
311.4	Cooling Systems	846,296	477,452	39.7	11.5	-2.0%	253,043	(16,926)	610,179	477,452	132,727	610,179
311.5	Raw and Treated Water Systems	614,028	346,414	16.5	10.2	-2.0%	388,311	(12,281)	237,998	346,414	(108,416)	237,998
311.6	Security Systems	55,101	31,086	15.7	11.5	-2.0%	41,168	(1,102)	15,015	31,086	(16,071)	15,015
311.7	Fuel Unloading and Storage Facilities	1,271,587	717,388	30.3	11.4	-2.0%	492,867	(25,432)	804,152	717,388	86,764	804,152
	Total Account 311	8,592,975	4,847,875	24.0	11.2	-2.0%	4,121,362	(171,861)	4,643,474	4,847,875	(204,401)	4,643,474
312	Boiler Plant Equipment											
312.1	Steam Generating Equipment	33,406	9,411	42.0	11.5	-12.0%	10,373	(4,009)	27,042	9,411	17,631	27,042
312.2	Steam Systems and Equipment	695,837	196,031	19.0	11.2	-12.0%	459,809	(83,500)	319,528	196,031	123,497	319,528
312.3	Condensate and Feedwater Systems	457,678	128,937	14.2	11.5	-12.0%	415,800	(54,921)	98,799	128,937	(32,138)	98,799
312.4	Boiler Auxiliary Systems	374,249	105,433	19.3	11.4	-12.0%	247,453	(44,910)	171,706	105,433	66,273	171,706
312.5	Fuel Supply Systems	135,718	38,234	40.3	11.2	-12.0%	42,561	(16,286)	109,443	38,234	71,209	109,443
312.6	Fuel Firing Systems	0	0	0.0	0.0	-12.0%	0	0	0	0	0	0
312.7	Waste Management Systems	0	0	0.0	0.0	-12.0%	0	0	0	0	0	0
	Total Account 312	1,696,888	478,047	18.4	11.3	-12.0%	1,175,996	(203,626)	724,518	478,046	246,472	724,518
314	Turbogenerator Units											
314.1	Turbine Generator Pedestal	0	0	0.0	0.0	-7.0%	0	0	0	0	0	0
314.2	Turbine Generator Systems	147,762	75,904	13.0	11.5	-7.0%	139,340	(10,343)	18,765	75,904	(57,139)	18,765
314.3	Condensing Systems	844,538	433,830	28.0	11.5	-7.0%	399,053	(59,118)	534,593	433,830	100,763	534,593
314.4	Turbine Generator Auxiliaries	137,255	70,506	21.5	11.5	-7.0%	78,922	(9,608)	67,941	70,506	(2,565)	67,941
314.8	Turbine Gantry Crane Systems	269,750	138,568	39.6	11.5	-7.0%	83,757	(18,863)	204,676	138,568	66,308	204,676
	Total Account 314	1,399,305	718,808	25.6	11.5	-7.0%	671,082	(97,952)	826,175	718,808	107,367	826,175
315	Accessory Electric Equipment											
315.1	Structural Supports	0	0	0.0	0.0	-6.0%	0	0	0	0	0	0
315.2	Auxiliary Power Systems	1,995,705	982,108	25.1	11.1	-6.0%	930,398	(119,742)	1,185,049	982,108	202,941	1,185,049
315.3	Conductors, Conduits and Insulators	77,092	37,938	20.0	10.3	-6.0%	42,085	(4,626)	39,633	37,938	1,695	39,633
315.4	Switching, Control and Protective Syste	13,192	6,492	20.0	3.5	-6.0%	2,447	(792)	11,537	6,492	5,045	11,537
315.5	Switchgears and Motor Control Center	702,904	345,907	17.8	11.5	-6.0%	485,004	(42,174)	260,074	345,907	(85,833)	260,074
315.6	Information Systems	375,463	184,769	16.0	9.2	-6.0%	227,981	(22,528)	170,010	184,769	(14,759)	170,010
	Total Account 315	3,164,356	1,557,214	21.5	10.8	-6.0%	1,687,915	(189,862)	1,666,303	1,557,214	109,089	1,666,303

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance At 12/31/96 a	Unadjusted Reserve Balance At 12/31/96 b	Average Service Life c	Average Remaining Life d	Net Salvage e	Future Accruals f	Future Interim Net Salvage g	FPL's Theoretical Reserve h	FPL's Adjusted Reserve Balance i	Reserve Deficiency Collected Under Docket No 950359-EI j	FPL's Adjusted Reserve Balance k
316	Miscellaneous Power Plant Equipment											
316.1	Station Service Equipment	607,866	354,866	18.5	8.6	0.0%	282,293	0	325,573	354,866	(29,293)	325,573
316.2	Maintenance Shop Equipment	0	0	0.0	0.0	0.0%	0	0	0	0	0	0
	Total Account 316	607,866	354,866	18.5	8.6	0.0%	282,293	0	325,573	354,866	(29,293)	325,573
Total	Turkey Point Common	15,461,390	7,936,810	22.5	11.1	-4.5%	7,938,648	(663,301)	8,186,043	7,936,809	229,214	8,186,043

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance At 12/31/96 a	Unadjusted Reserve Balance At 12/31/96 b	Average Service Life c	Average Remaining Life d	Net Salvage e	Future Accruals f	Future Interim Net Salvage g	FPL's Theoretical Reserve h	FPL's Adjusted Reserve Balance i	Reserve Deficiency Collected Under Docket No 950359-EI j	FPL's Adjusted Reserve Balance k
	Turkey Point Unit 1											
311	Structures & Improvements											
311	Site Preparation	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.2	Site Facilities	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.3	Station Buildings	554,904	187,037	40.3	10.5	-2.0%	145,682	(11,098)	420,340	187,037	233,303	420,340
311.4	Cooling Systems	1,233,307	415,701	19.5	10.5	-2.0%	673,386	(24,666)	584,587	415,701	168,886	584,587
311.5	Raw and Treated Water Systems	49,274	16,608	41.0	10.5	-2.0%	12,934	(985)	37,325	16,608	20,717	37,325
311.6	Security Systems	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.7	Fuel Unloading and Storage Facilities	38,452	12,961	11.7	10.1	-2.0%	33,788	(769)	5,433	12,961	(7,528)	5,433
	Total Account 311	1,875,937	632,307	23.0	10.5	-2.0%	865,770	(37,518)	1,047,685	632,307	415,378	1,047,685
312	Boiler Plant Equipment											
312.1	Steam Generating Equipment	29,431,854	11,081,631	11.7	7.3	-12.0%	20,625,843	(3,531,822)	12,337,833	11,081,631	1,256,202	12,337,833
312.2	Steam Systems and Equipment	2,074,148	780,954	16.4	8.4	-12.0%	1,184,752	(248,888)	1,136,292	780,954	357,338	1,136,292
312.3	Condensate and Feedwater Systems	4,137,788	1,557,953	19.2	10.0	-12.0%	2,399,917	(498,535)	2,234,406	1,557,953	676,453	2,234,406
312.4	Boiler Auxiliary Systems	14,149,301	5,327,471	14.1	8.8	-12.0%	9,836,594	(1,697,916)	6,010,623	5,327,471	683,152	6,010,623
312.5	Fuel Supply Systems	1,024,798	385,855	17.8	10.4	-12.0%	671,448	(122,970)	476,326	385,855	90,471	476,326
312.6	Fuel Firing Systems	3,026,988	1,139,720	12.5	10.4	-12.0%	2,833,270	(363,240)	556,968	1,139,720	(582,752)	556,968
312.7	Waste Management Systems	2,695	1,015	17.0	10.5	-12.0%	1,868	(323)	1,150	1,015	135	1,150
	Total Account 312	53,847,580	20,274,599	12.9	8.1	-12.0%	37,553,692	(6,461,710)	22,755,598	20,274,599	2,480,999	22,755,598
314	Turbogenerator Units											
314.1	Turbine Generator Pedestal	174,708	84,082	41.0	10.5	-7.0%	47,895	(12,229)	139,240	84,082	55,158	139,240
314.2	Turbine Generator Systems	10,418,167	5,014,505	18.5	8.9	-7.0%	5,982,686	(729,342)	5,165,823	5,014,505	151,318	5,165,823
314.3	Condensing Systems	4,763,025	2,292,334	22.2	10.0	-7.0%	2,266,252	(333,412)	2,810,185	2,292,334	517,851	2,810,185
314.4	Turbine Generator Auxiliaries	1,673,045	805,198	30.1	9.9	-7.0%	596,273	(117,113)	1,193,885	805,198	388,687	1,193,885
314.8	Turbine Gantry Crane Systems	0	0	0.0	0.0	-7.0%	0	0	0	0	0	0
	Total Account 314	17,029,943	8,196,120	20.3	9.9	-7.0%	8,912,908	(1,192,096)	9,309,133	8,196,119	1,113,014	9,309,133
315	Accessory Electric Equipment											
315.1	Structural Supports	5,990	3,632	41.0	10.5	-6.0%	1,635	(359)	4,714	3,632	1,082	4,714
315.2	Auxiliary Power Systems	658,515	399,232	20.7	10.5	-6.0%	352,635	(39,511)	345,391	399,232	(53,841)	345,391
315.3	Conductors, Conduits and Insulators	640,561	388,348	31.2	10.5	-6.0%	228,680	(38,434)	450,315	388,348	61,967	450,315
315.4	Switching, Control and Protective Syste	1,597,492	968,498	18.8	10.5	-6.0%	939,325	(95,850)	754,017	968,498	(214,481)	754,017
315.5	Switchgears and Motor Control Center	974,068	590,540	22.1	8.1	-6.0%	378,718	(58,444)	653,794	590,540	63,254	653,794
315.6	Information Systems	513,950	311,588	15.3	9.8	-6.0%	347,533	(30,837)	197,254	311,588	(114,334)	197,254
	Total Account 315	4,390,576	2,661,838	20.4	9.9	-6.0%	2,248,526	(263,435)	2,405,485	2,661,839	(256,353)	2,405,485

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance At 12/31/96 a	Unadjusted Reserve Balance At 12/31/96 b	Average Service Life c	Average Remaining Life d	Net Salvage e	Future Accruals f	Future Interim Net Salvage g	FPL's Theoretical Reserve h	FPL's Adjusted Reserve Balance i	Reserve Deficiency Collected Under Docket No. 950359-EI j	FPL's Adjusted Reserve Balance k
316	Miscellaneous Power Plant Equipment											
316.1	Station Service Equipment	412,991	326,461	34.1	10.5	0.0%	125,756	0	287,235	326,461	(39,226)	287,235
316.2	Maintenance Shop Equipment	0	0	0.0	0.0	0.0%	0	0	0	0	0	0
	Total Account 316	412,991	326,461	34.1	10.5	0.0%	125,756	0	287,235	326,461	(39,226)	287,235
Total	Turkey Point Unit 1	77,557,027	32,091,325	14.6	8.5	-10.8%	49,706,650	(7,994,759)	35,805,136	32,091,324	3,713,812	35,805,136

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance At 12/31/96 a	Unadjusted Reserve Balance At 12/31/96 b	Average Service Life c	Average Remaining Life d	Net Salvage e	Future Accruals f	Future Interim Net Salvage g	FPL's Theoretical Reserve h	FPL's Adjusted Reserve Balance i	Reserve Deficiency Collected Under Docket No. 950359-EI j	FPL's Adjusted Reserve Balance k
	Turkey Point Unit 2											
311	Structures & Improvements											
311.1	Site Preparation	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.2	Site Facilities	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.3	Station Buildings	513,540	200,589	39.5	11.5	-2.0%	153,948	(10,271)	370,263	200,589	169,674	370,263
311.4	Cooling Systems	1,372,162	535,968	18.7	11.5	-2.0%	962,572	(27,443)	437,033	535,968	(98,935)	437,033
311.5	Raw and Treated Water Systems	43,834	17,122	30.0	1.5	-2.0%	2,238	(877)	42,475	17,122	25,353	42,475
311.6	Security Systems	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.7	Fuel Unloading and Storage Facilities	44,904	17,540	13.3	11.1	-2.0%	38,379	(898)	7,423	17,540	(10,117)	7,423
	Total Account 311	1,974,440	771,219	19.7	11.3	-2.0%	1,156,735	(39,489)	857,194	771,219	85,975	857,194
312	Boiler Plant Equipment											
312.1	Steam Generating Equipment	11,287,298	4,355,676	15.5	6.6	-12.0%	5,363,723	(1,354,476)	7,278,049	4,355,676	2,922,173	7,278,049
312.2	Steam Systems and Equipment	2,468,330	952,552	20.7	8.0	-12.0%	1,088,319	(296,200)	1,898,211	952,552	745,659	1,898,211
312.3	Condensate and Feedwater Systems	3,826,574	1,476,712	20.4	11.3	-12.0%	2,378,216	(459,189)	1,907,547	1,476,712	430,835	1,907,547
312.4	Boiler Auxiliary Systems	9,750,282	3,762,728	15.0	9.4	-12.0%	6,873,949	(1,170,034)	4,046,367	3,762,728	283,639	4,046,367
312.5	Fuel Supply Systems	652,820	251,930	22.6	11.4	-12.0%	372,107	(78,338)	359,051	251,930	107,121	359,051
312.6	Fuel Firing Systems	2,661,138	1,026,959	13.7	11.4	-12.0%	2,487,632	(319,337)	492,843	1,026,959	(534,116)	492,843
312.7	Waste Management Systems	2,136	824	18.0	11.5	-12.0%	1,523	(256)	869	824	45	869
	Total Account 312	30,648,576	11,827,581	16.1	8.7	-12.0%	18,543,469	(3,677,830)	15,782,937	11,827,581	3,955,358	15,782,937
314	Turbogenerator Units											
314.1	Turbine Generator Pedestal	124,583	52,779	40.0	11.5	-7.0%	38,083	(8,721)	94,621	52,779	41,842	94,621
314.2	Turbine Generator Systems	10,811,168	4,580,138	17.3	11.1	-7.0%	7,440,248	(756,782)	4,127,704	4,580,138	(452,432)	4,127,704
314.3	Condensing Systems	3,784,915	1,595,001	25.2	10.8	-7.0%	1,707,765	(263,544)	2,320,694	1,595,001	725,693	2,320,694
314.4	Turbine Generator Auxiliaries	1,512,224	640,652	27.4	7.5	-7.0%	442,328	(105,856)	1,175,754	640,652	535,102	1,175,754
314.8	Turbine Gantry Crane Systems	0	0	0.0	0.0	-7.0%	0	0	0	0	0	0
	Total Account 314	16,212,890	6,868,568	19.5	10.8	-7.0%	9,628,020	(1,134,903)	7,718,773	6,868,568	850,205	7,718,773
315	Accessory Electric Equipment											
315.1	Structural Supports	5,218	2,933	40.0	11.5	-6.0%	1,620	(313)	3,911	2,933	978	3,911
315.2	Auxiliary Power Systems	586,807	329,864	23.3	9.6	-6.0%	253,501	(35,208)	368,514	329,864	38,650	368,514
315.3	Conductors, Conduits and Insulators	635,404	357,182	24.8	11.5	-6.0%	314,207	(38,124)	359,321	357,182	2,139	359,321
315.4	Switching, Control and Protective Syste	1,123,769	631,709	20.6	11.2	-6.0%	641,897	(67,426)	549,298	631,709	(82,411)	549,298
315.5	Switchgears and Motor Control Center	767,959	431,696	23.7	7.6	-6.0%	262,642	(46,078)	551,395	431,696	119,699	551,395
315.6	Information Systems	451,709	253,921	17.1	10.4	-6.0%	291,262	(27,103)	187,550	253,921	(66,371)	187,550
	Total Account 315	3,570,866	2,007,306	21.7	10.2	-6.0%	1,765,129	(214,252)	2,019,989	2,007,306	12,684	2,019,989

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE
BALANCES AT 12/31/96

Account Number	Account Description	Plant Balance At 12/31/96 a	Unadjusted Reserve Balance At 12/31/96 b	Average Service Life c	Average Remaining Life d	Net Salvage e	Future Accruals f	Future Interim Net Salvage g	FPL's Theoretical Reserve h	FPL's Adjusted Reserve Balance i	Reserve Deficiency Collected Under Docket No. 950359-EI j	FPL's Adjusted Reserve Balance k
316	Miscellaneous Power Plant Equipment											
316.1	Station Service Equipment	371,004	255,898	34.2	9.2	0.0%	98,984	0	272,020	255,898	16,122	272,020
316.2	Maintenance Shop Equipment	0	0	0.0	0.0	0.0%	0	0	0	0	0	0
	Total Account 316	371,004	255,898	34.2	9.2	0.0%	98,984	0	272,020	255,898	16,122	272,020
Total	Turkey Point Unit 2	52,777,776	21,730,571	17.5	9.4	-8.9%	31,193,337	(5,098,474)	26,650,913	21,730,571	4,920,342	26,650,913
Total	Turkey Point Fossil Site	145,798,193	61,778,707	16.2	8.0	-10.0%	88,838,635	(13,684,534)	70,642,092	61,778,704	8,863,388	70,642,092

SCHEDULE IV

Summary Forecast Analysis

Column (a)	FPL's Plant Balance from Schedule V, column (a).
Column (b)	Average Service Life from Schedule V, column (h).
Column (c)	Annual Accrual from Schedule V, column (i).
Column (d)	Average Remaining Life from Schedule V, column (j).
Column (e)	Projected Unrecovered Capital from Schedule V, column (k).

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Turkey Point Common
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2008

	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	311.101	INITIAL SITE PREPARATION	449,935	41.1	10,938.29	11.5	125,790.32
Subtotal	311.1	SITE PREPARATION	449,935	41.1	10,938.29	11.5	125,790.32
	311.201	SITE DRAINAGE SYSTEM	748,786	17.3	43,190.15	11.5	496,686.62
	311.202	YARD LIGHTING SYSTEM	178,757	27.0	6,622.38	11.5	76,157.31
	311.203	ROADWAYS	423,710	39.0	10,869.25	11.5	124,996.38
	311.204	SITE FIRE PROTECTION	32,564	41.8	779.57	11.5	8,965.20
	311.205	YARD IMPROVEMENTS	305,804	28.0	10,915.38	11.5	125,528.59
	311.206	SITE SEWAGE TREATMENT SYSTEM	86,382	18.9	4,568.42	11.5	52,536.73
	311.207	FENCES AND SPECIAL ENCLOSURES	204,686	14.0	14,640.38	10.1	148,227.85
	311.208	WATERFRONT IMPROVEMENT (NOT COOLING)	419,811	42.0	9,995.51	11.5	114,948.26
	311.210	PONDS (NOT COOLING)	690,330	21.5	32,133.33	11.2	360,815.93
Subtotal	311.2	SITE FACILITIES	3,090,840	23.1	133,714.35	11.3	1,508,660.87
	311.301	SECURITY BUILDING-SOUTH GATE	0	0.0	0.00	0.0	0.00
	311.302	HAZARDOUS WASTE & MATERIAL STORAGE	105,488	13.2	7,978.62	11.5	91,731.23
	311.303	OIL DRUM STORAGE FACILITY	105,615	24.0	4,400.63	11.5	50,607.19
	311.304	CHEMICAL STORAGE BUILDING	59,926	28.0	2,140.21	11.5	24,612.46
	311.305	WATER TREATMENT AREA STRUCTURE	130,087	26.4	4,929.09	11.5	56,684.49
	311.306	WELDING SHOP	98,208	16.0	6,138.00	11.5	70,587.00
	311.308	NORTH GATE SECURITY BUILDING	40,266	30.1	1,335.55	11.0	14,646.81
	311.314	HYDROGEN & CARBON DIOXIDE STORAGE BUILDING	16,762	37.8	443.80	11.5	5,101.33
	311.322	FOSSIL STOREROOM BUILDING	372,641	21.1	17,641.97	10.9	192,143.34
	311.326	EMERGENCY GENERATOR BUILDING	0	0.0	0.00	0.0	0.00
	311.327	SERVICE BUILDING (FOSSIL ADMINISTRATION BLDG)	799,764	19.9	40,173.01	11.3	454,780.12
	311.329	TURBINE GENERATOR BUILDING	16,225	42.0	386.31	11.5	4,442.56
	311.333	SERVICE ISLAND	201,036	17.0	11,825.64	11.5	135,994.95
	311.340	CONTROL ROOM BUILDING	252,158	30.2	8,360.80	10.7	89,401.81
	311.346	BOILER BUILDING	4,015	41.0	97.85	11.5	1,125.18
	311.350	MISCELLANEOUS BUILDING	62,997	14.8	4,260.66	11.5	48,997.54
Subtotal	311.3	STATION BUILDINGS	2,265,188	20.6	110,109.94	11.3	1,240,858.01

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Turkey Point Common
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2008

	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	311.404	CONDENSER COOLING WATER CANAL SYSTEM	846,296	39.7	21,301.07	11.5	244,962.32
Subtotal	311.4	COOLING SYSTEMS	846,296	39.7	21,301.07	11.5	244,962.32
	311.501	RAW WATER SUPPLY SYSTEM	209,825	17.4	12,030.98	11.3	135,589.87
	311.502	WATER TREATMENT SYSTEM	164,562	11.4	14,412.17	8.9	128,531.57
	311.504	WASTE WATER TREATMENT SYSTEM	225,196	21.8	10,349.34	10.7	110,228.69
	311.505	DOMESTIC WATER SYSTEM (POTABLE)	14,445	41.2	350.42	11.5	4,029.75
Subtotal	311.5	RAW AND TREATED WATER SYSTEMS	614,028	16.5	37,142.91	10.2	378,379.88
	311.601	ACCESS CONTROL SYSTEM	55,101	15.7	3,515.78	11.5	40,431.28
Subtotal	311.6	SECURITY SYSTEMS	55,101	15.7	3,515.78	11.5	40,431.28
	311.701	FUEL OIL STORAGE SYSTEM	680,808	35.5	19,188.74	11.3	217,582.25
	311.702	LIGHT/DIESEL OIL STORAGE SYSTEM	17,711	41.3	429.27	11.5	4,936.48
	311.703	FUEL OIL/GAS TRANSFER SYSTEM	338,721	26.1	12,901.19	11.5	147,993.71
	311.708	HEAVY FUEL OIL/GAS UNLOADING STATION	236,347	25.1	9,400.32	11.5	108,103.78
Subtotal	311.7	FUEL UNLOADING AND STORAGE FACILITIES	1,271,587	30.3	41,919.52	11.4	478,616.20
	311	STRUCTURES AND IMPROVEMENTS	8,592,975	24.0	358,641.86	11.2	4,017,698.88
	312.121	BOILER STRUCTURE	33,406	42.0	795.38	11.5	9,146.88
Subtotal	312.1	STEAM GENERATING EQUIPMENT	33,406	42.0	795.38	11.5	9,146.88
	312.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	18,428	17.0	1,084.00	11.5	12,466.00
	312.257	STM GEN/BLR/HRSG BLOWDOWN COOLING SYS	613,984	19.0	32,314.94	11.5	371,621.89
	312.262	REHEAT STEAM SYSTEM	63,425	20.0	3,171.25	8.5	26,955.53

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	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
Subtotal	312.2	STEAM SYSTEMS AND EQUIPMENT	695,837	19.0	36,570.19	11.2	411,043.52
	312.352	CONDENSATE RECOVERY SYSTEM	1,458	20.0	72.30	3.5	255.15
	312.353	MAIN FEEDWATER SYSTEM	237,190	13.1	18,084.48	11.5	207,971.48
	312.354	MAIN FEEDWATER PUMP SYSTEM	178,521	15.3	11,682.58	11.5	134,119.63
	312.356	CHEMICAL FEED SYSTEM	31,799	16.0	1,987.44	11.5	22,855.53
	312.362	WATER SAMPLING AND ANALYZING SYSTEM	8,710	20.8	419.64	10.5	4,416.42
Subtotal	312.3	CONDENSATE AND FEEDWATER SYSTEMS	457,678	14.2	32,227.04	11.5	369,618.21
	312.424	FORCED DRAFT FAN	43,392	14.8	2,936.61	11.5	33,770.99
	312.428	CHEMICAL WASH SYSTEM	21,802	39.7	548.58	9.6	5,276.68
	312.429	BOILER CONTROL SYSTEM	292,949	19.7	14,878.01	11.5	171,097.11
	312.431	LIME SLURRY SYSTEM	0	0.0	0.00	0.0	0.00
	312.434	STACK	16,106	16.0	1,006.63	11.5	11,576.19
Subtotal	312.4	BOILER AUXILIARY SYSTEMS	374,249	19.3	19,369.83	11.4	221,720.97
	312.521	HEAVY OIL SUPPLY SYSTEM	72,703	39.1	1,861.56	11.0	20,483.50
	312.522	GAS FUEL SUPPLY SYSTEM	48,017	41.8	1,147.86	11.5	13,200.36
	312.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	14,998	41.7	359.33	11.5	4,132.21
Subtotal	312.5	FUEL SUPPLY SYSTEMS	135,718	40.3	3,368.75	11.2	37,816.07
	312	BOILER PLANT EQUIPMENT	1,696,888	18.4	92,331.19	11.4	1,049,345.65
	314.154	HP BLADING - STATIONARY ROW	147,762	11.5	11,366.31	11.5	130,712.54
Subtotal	314.2	TURBINE GENERATOR SYSTEMS	147,762	13.0	11,366.31	11.5	130,712.54
	314.365	CHLORINATION SYSTEM	0	0.0	0.00	0.0	0.00
	314.366	INTAKE STRUCTURE	431,093	37.4	11,521.76	11.5	132,174.46

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	314.367	CONDENSER COOLING WATER DISCH STRUCTURE	83,241	41.1	2,026.81	11.5	23,308.29
	314.369	INTAKE SCREENS SYSTEM	58,229	21.3	2,729.99	11.5	31,394.99
	314.370	SCREEN WASH SYSTEM	41,125	23.5	1,748.95	11.5	20,112.85
	314.374	CONDENSATE PUMP SYSTEM	230,850	19.0	12,179.26	11.5	140,061.43
Subtotal	314.3	CONDENSING SYSTEMS	841,538	28.0	30,206.79	11.5	347,052.02
	314.461	TURBINE CONTROL SYSTEM	0	0.0	0.00	0.0	0.00
	314.466	TURBINE GENERATOR SPECIAL TOOLS & EQUIPMENT	61,485	17.8	3,444.79	11.5	39,615.04
	314.467	EXCITER	0	0.0	0.00	0.0	0.00
	314.469	GENERATOR COOLING AND PURGE SYSTEM	35,157	41.4	848.94	11.5	9,762.79
	314.472	TURBINE LUBE OIL STORAGE & TRANSFER	1,505	42.0	35.83	11.5	412.08
	314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	39,108	19.1	2,046.34	11.5	23,532.97
Subtotal	314.4	TURBINE GENERATOR AUXILIARIES	137,255	21.5	6,375.90	11.5	73,322.88
	314.801	TURBINE CRANE STRUCTURE	206,432	42.0	4,915.05	11.5	56,523.05
	314.802	TURBINE CRANE TROLLEY	14,381	42.0	342.40	11.5	3,937.65
	314.803	TURBINE CRANE MAIN HOIST	31,460	42.0	749.04	11.5	8,614.04
	314.804	TURBINE CRANE AUXILIARY HOIST	17,477	21.5	812.33	11.5	9,341.83
Subtotal	314.8	TURBINE GANTRY CRANE SYSTEMS	269,750	39.6	6,818.82	11.5	78,416.57
	314	TURBOGENERATOR UNITS	1,399,305	25.5	54,767.82	11.5	629,504.01
	315.281	125 VOLT DC DISTRIBUTION SYSTEM	4,241	40.8	103.95	11.5	1,195.48
	315.282	EMERGENCY (BLACK START) DIESEL ENGINE	446,437	38.6	11,570.94	10.2	117,652.41
	315.284	EMERGENCY (BLACK START) GENERATOR	617,400	40.0	15,435.02	11.5	177,502.51
	315.285	EMERGENCY DIESEL FUEL SYSTEM	46,681	35.4	1,319.46	6.8	8,961.19
	315.286	EMERGENCY DIESEL COOLING SYSTEM	52,727	40.0	1,318.19	11.5	15,159.01
	315.288	STARTUP TRANSFORMER	759,582	16.4	46,426.15	11.4	527,503.15
	315.290	INSTRUMENT AC DISTRIBUTION SYSTEM	7,722	41.5	185.99	11.5	2,138.81
	315.291	STATION BATTERY SYSTEM	60,915	19.7	3,091.53	11.5	35,552.70

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	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
Subtotal	315.2	AUXILIARY POWER SYSTEMS	1,995,705	25.1	79,451.23	11.1	885,665.28
	315.381	STATION GROUNDING SYSTEM	37,555	25.0	1,502.20	8.5	12,768.70
	315.382	CONDUIT AND RACEWAY SYSTEM	39,537	16.9	2,344.54	11.5	26,962.17
Subtotal	315.3	CONDUCTORS, CONDUITS AND INSULATORS	77,092	20.0	3,846.74	10.3	39,730.87
	315.481	CONTROL BOARDS	13,192	20.0	659.60	3.5	2,308.60
Subtotal	315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	13,192	20.0	659.60	3.5	2,308.60
	315.581	120/208 POWER DISTRIBUTION SYSTEM	54,984	20.5	2,686.57	11.5	30,895.32
	315.582	480 VOLT POWER DISTRIBUTION SYSTEM	278,169	23.0	12,104.14	11.5	139,197.48
	315.585	4.16KV POWER DISTRIBUTION SYSTEM	369,751	15.0	24,650.07	11.5	283,475.77
Subtotal	315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	702,904	17.8	39,440.78	11.5	453,568.57
	315.681	LOAD CONTROL AND METERING SYSTEM	64,687	20.0	3,234.35	8.5	27,491.98
	315.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	310,776	15.3	20,295.07	9.3	188,631.53
Subtotal	315.6	INFORMATION SYSTEMS	375,463	16.0	23,529.42	9.2	216,123.51
	315	ACCESSORY ELECTRIC EQUIPMENT	3,164,356	21.5	146,927.77	10.9	1,597,396.81
	316.183	STATION/SERVICE AIR SYSTEM	18,970	17.0	1,115.88	11.5	12,832.65
	316.184	INSTRUMENT AIR SYSTEM	54,648	21.0	2,602.29	11.5	29,926.29
	316.186	INTRASITE/OFFSITE COMMUNICATION SYSTEM	195,062	22.0	8,684.56	9.4	83,949.69
	316.187	TRANSPORTATION EQUIPMENT	3,964	17.8	223.29	4.0	887.08
	316.189	LABORATORY AND TEST EQUIPMENT	27,999	22.6	1,240.11	10.9	13,578.81
	316.190	TOOLS, SHOP, AND GARAGE EQUIPMENT	113,251	16.9	6,702.73	9.2	61,842.25
	316.192	STORES EQUIPMENT	185,168	15.8	11,701.57	6.5	75,978.87
	316.195	VACUUM CLEANING EQUIPMENT	8,804	20.4	432.07	6.3	2,733.49

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	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
Subtotal	316.1	STATION SERVICE EQUIPMENT	607,866	18.5	32,902.50	8.6	281,728.93
	3[illegible]	MISCELLANEOUS POWER PLANT EQUIPMENT	607,866	18.5	32,902.50	8.6	281,728.93

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	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	311.329	TURBINE GENERATOR BUILDING	447,707	40.8	10,970.67	10.5	115,192.10
	311.346	BOILER BUILDING	93,982	41.0	2,292.25	10.5	24,088.55
	311.350	MISCELLANEOUS BUILDING	13,215	27.0	489.44	10.5	5,139.17
Subtotal	311.3	STATION BUILDINGS	554,904	40.3	13,752.36	10.5	144,399.82
	311.413	OPEN/INTAKE COOLING WATER SYSTEM	1,233,307	19.5	63,162.19	10.5	663,203.18
Subtotal	311.4	COOLING SYSTEMS	1,233,307	19.5	63,162.19	10.5	663,203.18
	311.504	WASTE WATER TREATMENT SYSTEM	49,274	41.0	1,201.80	10.5	12,618.95
Subtotal	311.5	RAW AND TREATED WATER SYSTEMS	49,274	41.0	1,201.80	10.5	12,618.95
	311.701	FUEL OIL STORAGE SYSTEM	37,048	11.4	3,250.02	10.1	32,827.39
	311.703	FUEL OIL/GAS TRANSFER SYSTEM	1,404	41.0	34.24	10.5	359.56
Subtotal	311.7	FUEL UNLOADING AND STORAGE FACILITIES	38,452	11.7	3,284.26	10.1	33,186.95
	311	STRUCTURES AND IMPROVEMENTS	1,875,937	23.0	81,400.61	10.5	853,408.90
	312.121	BOILER STRUCTURE	10,144,486	13.7	740,510.90	9.1	6,769,468.71
	312.122	BOILER PRESSURE PARTS	19,287,368	10.8	1,782,389.43	6.6	11,732,969.01
Subtotal	312.1	STEAM GENERATING EQUIPMENT	29,431,854	11.7	2,522,900.33	7.3	18,502,437.72
	312.251	MAIN STEAM PIPING	614,568	13.2	46,620.51	8.7	405,435.54
	312.252	EXTRACTION STEAM SYSTEM	160,864	31.8	5,046.99	10.5	52,993.39
	312.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	366,818	18.2	20,109.26	10.5	211,147.32
	312.257	STM GEN/BLR/HRSG BLOWDOWN COOLING SYS	74,739	41.0	1,822.89	10.5	19,140.48
	312.260	FW PRE-WARMING/STEAM TURBINE BYPASS	3,662	39.0	93.90	10.5	985.92
	312.262	REHEAT STEAM SYSTEM	853,695	16.2	52,751.29	6.9	366,333.31

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	Account Number	Description	Plant in Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
Subtotal	312.2	STEAM SYSTEMS AND EQUIPMENT	2,074,146	16.4	120,444.84	8.4	1,058,035.98
	312.351	CONDENSATE SYSTEM	1,038,659	19.4	53,563.93	10.5	560,114.14
	312.352	CONDENSATE RECOVERY SYSTEM	192,497	33.4	5,765.07	9.4	54,070.06
	312.353	MAIN FEEDWATER SYSTEM	1,255,662	16.1	77,776.64	10.5	816,654.78
	312.354	MAIN FEEDWATER PUMP SYSTEM	1,105,951	24.5	45,133.71	8.5	382,662.44
	312.355	HEATER VENTS AND DRAINS SYSTEM	80,786	41.0	1,970.38	10.5	20,689.09
	312.356	CHEMICAL FEED SYSTEM	23,136	37.2	621.35	9.8	6,085.54
	312.360	CONDENSATE TRANSFER SYSTEM	412,696	13.9	29,613.30	10.5	310,939.71
	312.362	WATER SAMPLING AND ANALYZING SYSTEM	28,401	19.2	1,480.09	10.5	15,540.93
Subtotal	312.3	CONDENSATE AND FEEDWATER SYSTEMS	4,137,788	19.2	215,924.47	10.0	2,166,756.69
	312.421	ASPIRATING/SEAL AIR SYSTEM	404,909	15.4	26,364.62	10.5	276,828.45
	312.422	BOILER DUCTS	3,259,990	15.9	205,585.44	10.3	2,108,396.71
	312.423	AIR HEATER	2,584,002	10.4	247,549.57	5.5	1,366,828.84
	312.424	FORCED DRAFT FAN	580,986	23.2	25,051.85	10.4	259,680.27
	312.427	SOOT BLOWER SYSTEM	863,351	10.4	82,887.45	6.6	543,216.99
	312.428	CHEMICAL WASH SYSTEM	215,639	17.7	12,149.35	10.5	127,568.14
	312.429	BOILER CONTROL SYSTEM	1,055,082	18.6	56,643.19	10.5	594,753.53
	312.431	LIME SLURRY SYSTEM	0	0.0	0.00	0.0	0.00
	312.432	SOOT/DUST COLLECTOR SYSTEM	1,051,939	16.9	62,380.95	10.5	654,230.04
	312.434	STACK	3,550,943	13.7	258,876.07	10.3	2,656,188.81
	312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	582,390	20.0	29,169.11	10.5	306,275.46
Subtotal	312.4	BOILER AUXILIARY SYSTEMS	14,149,301	14.1	1,006,657.60	8.8	8,893,965.24
	312.521	HEAVY OIL SUPPLY SYSTEM	918,680	16.9	54,282.44	10.5	569,965.44
	312.522	GAS FUEL SUPPLY SYSTEM	105,003	32.9	3,195.22	9.3	29,835.40
	312.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	1,115	41.0	27.20	10.5	285.55
Subtotal	312.5	FUEL SUPPLY SYSTEMS	1,024,798	17.8	57,504.86	10.4	600,086.39
	312.620	BURNER MANAGEMENT SYSTEM	266,565	13.0	20,571.02	9.9	203,675.18

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	312.621	HEAVY OIL FIRING SYSTEM	2,194,346	12.6	176,104.00	10.5	1,649,092.08
	312.622	GAS FIRING SYSTEM	566,087	12.5	45,369.58	10.5	476,380.52
	312.623	LIGHT OIL FIRING SYSTEM	0	0.0	0.00	0.0	0.00
Subtotal	312.6	FUEL FIRING SYSTEMS	3,026,998	12.5	242,044.60	10.4	2,529,147.76
	312.743	AIR QUALITY CONTROL SYSTEM	2,695	17.0	158.53	10.5	1,664.56
Subtotal	312.7	WASTE MANAGEMENT SYSTEMS	2,695	17.0	158.53	10.5	1,664.56
	312	BOILER PLANT EQUIPMENT	53,847,580	12.9	4,171,635.23	8.1	33,750,094.32
	314.171	TURBINE GENERATOR CONCRETE PEDESTAL	174,706	41.0	4,261.12	10.5	44,741.78
Subtotal	314.1	TURBINE GENERATOR PEDESTAL	174,706	41.0	4,261.12	10.5	44,741.78
	314.271	STEAM TURBINE	7,675,668	17.5	439,294.85	9.8	4,298,732.03
	314.272	GENERATOR	2,743,499	22.0	124,618.21	10.5	1,308,491.30
Subtotal	314.2	TURBINE GENERATOR SYSTEMS	10,419,167	16.5	563,913.06	9.9	5,607,223.33
	314.366	INTAKE STRUCTURE	16,727	41.0	407.98	10.5	4,283.74
	314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	228,102	41.0	5,563.47	10.5	58,416.36
	314.369	INTAKE SCREENS SYSTEM	257,792	17.6	14,682.40	10.5	154,165.31
	314.370	SCREEN WASH SYSTEM	10,268	41.0	250.44	10.5	2,629.61
	314.371	CONDENSER	2,124,610	24.6	86,309.67	10.1	869,924.36
	314.372	CONDENSER AIR REMOVAL SYSTEM	33,332	35.5	938.77	8.9	8,383.49
	314.373	CONDENSER/HEAT EXCH TUBE CLEANING SYSTEM	780,498	22.2	35,193.60	8.7	305,384.42
	314.374	CONDENSATE PUMP SYSTEM	913,019	16.7	54,743.88	10.5	574,810.60
	314.375	CONDENSER COOLING WATER PUMP SYSTEM	302,684	25.1	12,071.24	10.5	126,748.14
	314.377	PRIMING & SCAVENGING SYSTEM	95,993	20.4	4,708.98	10.5	49,444.17
Subtotal	314.3	CONDENSING SYSTEMS	4,763,025	22.2	214,870.43	10.0	2,154,190.20

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	314.461	TURBINE CONTROL SYSTEM	237,387	28.9	8,221.39	6.9	56,707.29
	314.462	TURBINE STEAM PIPING AND VALVE SYSTEM	438,565	37.6	11,677.14	10.5	122,610.02
	314.463	TURBINE GLAND SEAL SYSTEM	103,209	36.1	2,858.33	10.1	28,755.05
	314.464	TURBINE DRAIN SYSTEM	6,101	41.0	148.80	10.5	1,562.45
	314.465	TURNING GEAR ASSEMBLY	36,102	41.0	880.53	10.5	9,245.63
	314.467	EXCITER	0	0.0	0.00	0.0	0.00
	314.468	GENERATOR SEAL OIL SYSTEM	79,191	41.0	1,931.49	10.5	20,280.61
	314.469	GENERATOR COOLING AND PURGE SYSTEM	90,006	27.3	3,301.22	10.5	34,662.81
	314.470	GENERATOR LIQUID COOLING SYSTEM	152,725	41.0	3,725.01	10.5	39,112.49
	314.472	TURBINE LUBE OIL STORAGE & TRANSFER	4,525	41.0	110.36	10.5	1,158.84
	314.473	TURBINE LUBE OIL SYSTEM	239,990	37.5	6,392.25	10.5	67,118.71
	314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	285,224	17.5	16,230.83	10.5	170,948.73
Subtotal	314.4	TURBINE GENERATOR AUXILIARIES	1,673,045	30.1	55,527.35	9.9	552,162.63
	314	TURBOGENERATOR UNITS	17,029,943	20.3	538,571.96	10.0	8,358,317.94
	315.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	5,990	41.0	146.10	10.5	1,534.02
Subtotal	315.1	STRUCTURAL SUPPORTS	5,990	41.0	146.10	10.5	1,534.02
	315.281	125 VOLT DC DISTRIBUTION SYSTEM	14,826	41.0	361.62	10.5	3,796.89
	315.287	AUXILIARY/STATION SERVICE TRANSFORMER	394,341	20.1	19,587.16	10.5	205,665.23
	315.288	STARTUP TRANSFORMER	94,098	25.0	3,763.92	10.5	39,521.16
	315.289	VITAL AC DISTRIBUTION SYSTEM	21,414	15.9	1,342.93	10.5	14,100.80
	315.290	INSTRUMENT AC DISTRIBUTION SYSTEM	63,414	22.0	2,887.33	10.5	30,316.88
	315.291	STATION BATTERY SYSTEM	70,422	18.1	3,891.73	10.5	40,863.09
Subtotal	315.2	AUXILIARY POWER SYSTEMS	658,515	20.7	31,834.69	10.5	334,264.05
	315.381	STATION GROUNDING SYSTEM	30,179	41.0	736.07	10.5	7,728.77
	315.382	CONDUIT AND RACEWAY SYSTEM	500,739	29.7	16,848.95	10.5	176,914.11

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	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	315.383	GENERATOR BUS	109,643	27.0	2,963.81	10.5	31,119.94
Subtotal	315.3	CONDUCTORS, CONDUITS AND INSULATORS	640,561	31.2	20,548.83	10.5	215,762.82
	315.481	CONTROL BOARDS	188,716	27.4	6,816.09	10.5	71,568.85
	315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	0	0.0	0.00	0.0	0.00
	315.483	HIGH INITIAL RESPONSE EXCITER SYSTEM	1,410,776	18.0	78,376.44	10.5	822,952.66
Subtotal	315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	1,597,492	18.8	85,192.53	10.5	894,521.51
	315.581	120/208 POWER DISTRIBUTION SYSTEM	26,768	41.0	652.88	10.5	6,855.22
	315.582	480 VOLT POWER DISTRIBUTION SYSTEM	571,591	19.1	29,983.44	10.5	314,826.00
	315.585	4.16KV POWER DISTRIBUTION SYSTEM	375,709	27.8	13,496.81	2.7	36,553.73
Subtotal	315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	974,068	22.1	44,133.13	8.1	358,234.95
	315.681	LOAD CONTROL AND METERING SYSTEM	84,442	18.8	4,493.38	4.9	22,084.46
	315.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	219,093	17.0	12,887.78	10.5	135,321.80
	315.684	GENERATOR PROTECTION SYSTEM	210,415	12.9	16,297.37	10.5	171,122.32
Subtotal	315.6	INFORMATION SYSTEMS	513,950	15.3	33,678.53	9.8	328,528.58
	315	ACCESSORY ELECTRIC EQUIPMENT	4,390,576	20.4	215,533.81	9.9	2,132,845.93
	316.183	STATION/SERVICE AIR SYSTEM	136,572	31.6	4,323.37	10.5	45,395.31
	316.184	INSTRUMENT AIR SYSTEM	276,419	35.5	7,796.62	10.5	81,864.48
Subtotal	316.1	STATION SERVICE EQUIPMENT	412,991	34.1	12,119.99	10.5	127,259.79
	316	MISCELLANEOUS POWER PLANT EQUIPMENT	412,991	34.1	12,119.99	10.5	127,259.79

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Turkey Point Unit 2
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2008

	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	311.329	TURBINE GENERATOR BUILDING	410,219.00	39.9	10,286.05	11.5	118,289.35
	311.346	BOILER BUILDING	90,088.00	40.0	2,252.21	11.5	25,900.31
	311.350	MISCELLANEOUS BUILDING	13,233.00	28.0	472.61	11.5	5,434.98
Subtotal	311.3	STATION BUILDINGS	513,540.00	39.5	13,010.87	11.5	149,624.64
	311.413	OPEN/INTAKE COOLING WATER SYSTEM	1,372,162.00	16.7	82,002.70	11.5	943,030.96
Subtotal	311.4	COOLING SYSTEMS	1,372,162.00	16.7	82,002.70	11.5	943,030.96
	311.504	WASTE WATER TREATMENT SYSTEM	43,834.00	30.0	1,461.13	1.5	2,191.70
Subtotal	311.5	RAW AND TREATED WATER SYSTEMS	43,834.00	30.0	1,461.13	1.5	2,191.70
	311.701	FUEL OIL STORAGE SYSTEM	44,904.00	13.3	3,376.40	11.1	37,384.60
Subtotal	311.7	FUEL UNLOADING AND STORAGE FACILITIES	44,904.00	13.3	3,376.40	11.1	37,384.60
	311	STRUCTURES AND IMPROVEMENTS	1,974,440.00	19.8	99,851.10	11.3	1,132,231.90
	312.121	BOILER STRUCTURE	5,151,362.00	14.8	347,771.44	8.8	2,991,090.83
	312.122	BOILER PRESSURE PARTS	6,135,934.00	16.2	379,275.47	4.8	1,832,767.90
Subtotal	312.1	STEAM GENERATING EQUIPMENT	11,287,296.00	15.5	727,046.91	6.6	4,823,858.73
	312.251	MAIN STEAM PIPING	319,687.00	16.5	19,400.63	2.2	42,217.55
	312.252	EXTRACTION STEAM SYSTEM	146,077.00	32.7	4,472.44	11.5	51,432.89
	312.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	248,672.00	17.5	14,227.64	11.5	163,617.69
	312.257	STM GEN/BLR/HRSG BLOWDOWN COOLING SYS	86,541.00	40.0	2,163.54	11.5	24,880.54
	312.260	FW PRE-WARMING/STEAM TURBINE BYPASS	1,123,506.00	20.9	53,786.73	11.5	618,317.22
	312.262	REHEAT STEAM SYSTEM	543,847.00	21.5	25,352.43	2.1	52,101.03
Subtotal	312.2	STEAM SYSTEMS AND EQUIPMENT	2,468,330.00	20.7	119,383.41	8.0	952,566.92

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Turkey Point Unit 2
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2008

	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	312.351	CONDENSATE SYSTEM	947,243.00	20.7	45,718.33	11.5	525,760.40
	312.352	CONDENSATE RECOVERY SYSTEM	122,007.00	37.7	3,236.34	10.7	34,611.64
	312.353	MAIN FEEDWATER SYSTEM	1,527,264.00	16.9	90,501.23	11.5	1,040,763.98
	312.354	MAIN FEEDWATER PUMP SYSTEM	999,535.00	24.3	41,139.86	10.6	436,827.60
	312.355	HEATER VENTS AND DRAINS SYSTEM	99,130.00	32.6	3,042.90	11.5	34,993.22
	312.356	CHEMICAL FEED SYSTEM	34,872.00	37.6	928.38	10.8	10,072.86
	312.360	CONDENSATE TRANSFER SYSTEM	67,708.00	40.0	1,692.72	11.5	19,466.05
	312.362	WATER SAMPLING AND ANALYZING SYSTEM	28,815.00	19.2	1,503.70	11.5	17,292.26
Subtotal	312.3	CONDENSATE AND FEEDWATER SYSTEMS	3,826,574.00	20.4	187,763.46	11.3	2,119,788.21
	312.421	ASPIRATING/SEAL AIR SYSTEM	140,229.00	22.5	6,233.85	9.8	61,335.53
	312.422	BOILER DUCTS	1,520,708.00	23.2	65,639.54	10.8	709,893.55
	312.423	AIR HEATER	2,300,869.00	10.4	221,257.72	7.8	1,721,435.68
	312.424	FORCED DRAFT FAN	589,176.00	25.3	23,259.19	11.2	260,386.93
	312.427	SOOT BLOWER SYSTEM	791,035.00	11.5	68,590.50	6.1	419,615.25
	312.428	CHEMICAL WASH SYSTEM	115,409.00	18.8	6,150.19	10.9	66,805.84
	312.429	BOILER CONTROL SYSTEM	704,686.00	16.5	42,739.03	11.5	491,498.82
	312.431	LIME SLURRY SYSTEM	0.00	0.0	0.00	0.0	0.00
	312.432	SOOT/DUST COLLECTOR SYSTEM	719,416.00	18.9	38,157.87	11.5	437,822.06
	312.434	STACK	2,283,928.00	15.4	148,359.08	10.8	1,597,910.56
	312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	584,828.00	18.6	31,476.30	11.4	360,081.32
Subtotal	312.4	BOILER AUXILIARY SYSTEMS	9,750,282.00	15.0	651,863.27	0.4	6,126,765.54
	312.521	HEAVY OIL SUPPLY SYSTEM	586,092.00	21.5	27,212.21	11.4	309,523.63
	312.522	GAS FUEL SUPPLY SYSTEM	64,639.00	40.0	1,615.98	11.5	18,583.72
	312.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	2,089.00	40.0	52.23	11.5	600.59
Subtotal	312.5	FUEL SUPPLY SYSTEMS	652,820.00	22.6	28,880.42	11.4	328,707.94
	312.620	BURNER MANAGEMENT SYSTEM	250,251.00	14.3	17,482.85	10.4	181,360.73
	312.621	HEAVY OIL FIRING SYSTEM	1,913,924.00	13.7	139,642.20	11.5	1,608,185.11

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Turkey Point Unit 2
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2008

	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	312.622	GAS FIRING SYSTEM	496,983.00	13.7	36,247.87	11.5	416,850.53
	312.623	LIGHT OIL FIRING SYSTEM	0.00	0.0	0.00	0.0	0.00
Subtotal	312.6	FUEL FIRING SYSTEMS	2,661,138.00	13.7	193,572.92	11.4	2,206,396.37
	312.743	AIR QUALITY CONTROL SYSTEM	2,136.00	18.0	118.67	11.5	1,364.67
Subtotal	312.7	WASTE MANAGEMENT SYSTEMS	2,136.00	18.0	118.67	11.5	1,364.67
	312	BOILER PLANT EQUIPMENT	30,648,576.00	16.1	1,908,629.06	8.7	16,559,448.30
	314.171	TURBINE GENERATOR CONCRETE PEDESTAL	124,583.00	40.0	3,114.58	11.5	35,817.61
Subtotal	314.1	TURBINE GENERATOR PEDESTAL	124,583.00	40.0	3,114.58	11.5	35,817.61
	314.271	STEAM TURBINE	7,874,704.00	16.7	472,611.66	11.0	5,190,317.21
	314.272	GENERATOR	2,936,464.00	19.2	153,267.05	11.5	1,762,570.59
Subtotal	314.2	TURBINE GENERATOR SYSTEMS	10,811,168.00	17.3	625,878.71	11.1	6,952,887.80
	314.366	INTAKE STRUCTURE	16,414.00	40.0	410.35	11.5	4,719.03
	314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	210,160.00	40.0	5,254.01	11.5	60,421.01
	314.369	INTAKE SCREENS SYSTEM	59,243.00	40.0	1,481.08	11.5	17,032.37
	314.370	SCREEN WASH SYSTEM	27,105.00	23.0	1,177.10	11.5	13,536.83
	314.371	CONDENSER	1,972,602.00	24.2	81,648.76	11.5	937,608.25
	314.372	CONDENSER AIR REMOVAL SYSTEM	30,023.00	35.2	853.82	9.8	8,373.56
	314.373	CONDENSER/HEAT EXCH. TUBE CLEANING SYS	815,970.00	22.7	35,991.99	9.2	330,078.15
	314.374	CONDENSATE PUMP SYSTEM	311,006.00	23.8	13,080.26	10.7	139,492.76
	314.375	CONDENSER COOLING WATER PUMP SYSTEM	259,288.00	35.4	7,327.46	10.1	74,122.70
	314.377	PRIMING & SCAVENGING SYSTEM	63,104.00	27.4	2,305.50	11.2	25,827.11
Subtotal	314.3	CONDENSING SYSTEMS	3,764,915.00	25.2	149,530.33	10.8	1,611,301.57

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Turkey Point Unit 2
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2008

	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	314.461	TURBINE CONTROL SYSTEM	151,938.00	33.9	4,477.52	10.5	46,887.64
	314.462	TURBINE STEAM PIPING AND VALVE SYSTEM	419,790.00	30.6	13,722.11	6.5	89,684.72
	314.463	TURBINE GLAND SEAL SYSTEM	97,892.00	31.3	3,130.69	6.2	19,508.81
	314.464	TURBINE DRAIN SYSTEM	5,677.00	30.0	189.23	1.5	283.85
	314.465	TURNING GEAR ASSEMBLY	34,310.00	31.5	1,087.93	3.0	3,304.14
	314.467	EXCITER	0.00	0.0	0.00	0.0	0.00
	314.468	GENERATOR SEAL OIL SYSTEM	74,295.00	33.9	2,190.58	5.4	11,863.62
	314.469	GENERATOR COOLING AND PURGE SYSTEM	93,477.00	25.7	3,640.65	6.3	22,932.45
	314.470	GENERATOR LIQUID COOLING SYSTEM	142,344.00	32.7	4,357.22	4.2	18,163.10
	314.472	TURBINE LUBE OIL STORAGE & TRANSFER	4,454.00	30.0	148.47	1.5	222.70
	314.473	TURBINE LUBE OIL SYSTEM	286,877.00	24.4	11,753.05	6.8	79,994.55
	314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	201,170.00	19.3	10,433.69	11.5	119,987.33
Subtotal	314.4	TURBINE GENERATOR AUXILIARIES	1,512,224.00	27.4	55,131.14	7.5	412,832.91
	314	TURBOGENERATOR UNITS	16,212,890.00	19.4	833,654.76	10.8	9,012,839.89
	315.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	5,218.00	40.0	130.46	11.5	1,500.18
Subtotal	315.1	STRUCTURAL SUPPORTS	5,218.00	40.0	130.46	11.5	1,500.18
	315.281	125 VOLT DC DISTRIBUTION SYSTEM	8,268.00	40.0	206.71	11.5	2,377.08
	315.287	AUXILIARY/STATION SERVICE TRANSFORMER	320,262.00	25.5	12,564.14	8.6	108,026.83
	315.288	STARTUP TRANSFORMER	102,174.00	26.0	3,929.77	11.5	45,192.35
	315.289	VITAL AC DISTRIBUTION SYSTEM	16,861.00	20.6	818.23	11.5	9,409.66
	315.290	INSTRUMENT AC DISTRIBUTION SYSTEM	61,255.00	21.4	2,863.39	11.5	32,928.75
	315.291	STATION BATTERY SYSTEM	77,987.00	16.4	4,764.21	9.0	42,942.23
Subtotal	315.2	AUXILIARY POWER SYSTEMS	586,807.00	23.3	25,146.45	9.6	240,876.88
	315.381	STATION GROUNDING SYSTEM	18,883.00	40.0	472.08	11.5	5,428.86
	315.382	CONDUIT AND RACEWAY SYSTEM	448,669.00	24.9	18,028.92	11.5	207,332.39
	315.383	GENERATOR BUS	167,852.00	23.5	7,138.12	11.5	82,068.15

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Turkey Point Unit 2
Plant Data As Of 12/31/96

Est. Capital Recovery Date = 2008

	Account Number	Description	Plant In Service Balance At 12/31/96 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
Subtotal	315.3	CONDUCTORS, CONDUITS AND INSULATORS	635,404.00	24.8	25,639.12	11.5	294,349.40
	315.481	CONTROL BOARDS	165,311.00	24.6	6,720.91	9.2	61,761.62
	315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	0.00	0.0	0.00	0.0	0.00
	315.483	HIGH INITIAL RESPONSE EXCITER SYSTEM	958,458.00	20.0	47,922.90	11.5	551,113.38
Subtotal	315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	1,123,769.00	20.6	54,643.81	11.2	612,875.00
	315.581	120/208 POWER DISTRIBUTION SYSTEM	27,002.00	40.2	671.73	11.5	7,724.87
	315.582	480 VOLT POWER DISTRIBUTION SYSTEM	352,855.00	22.8	15,473.69	11.4	175,707.72
	315.585	4.16 KV POWER DISTRIBUTION SYSTEM	388,102.00	23.8	16,292.42	3.8	62,376.29
Subtotal	315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	767,959.00	23.7	32,437.84	7.6	245,808.88
	315.681	LOAD CONTROL AND METERING SYSTEM	74,391.00	20.2	3,677.59	3.8	14,059.28
	315.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	200,165.00	19.3	10,358.80	11.5	119,126.16
	315.684	GENERATOR PROTECTION SYSTEM	177,153.00	14.2	12,443.44	11.5	143,099.44
Subtotal	315.6	INFORMATION SYSTEMS	451,709.00	17.1	26,479.83	10.4	276,284.88
	315	ACCESSORY ELECTRIC EQUIPMENT	3,570,866.00	21.7	164,477.51	10.2	1,672,195.22
	316.183	STATION/SERVICE AIR SYSTEM	104,098.00	40.0	2,602.46	11.5	29,928.18
	316.184	INSTRUMENT AIR SYSTEM	266,906.00	32.3	8,261.45	8.5	70,307.47
Subtotal	316.1	STATION SERVICE EQUIPMENT	371,004.00	34.2	10,863.91	9.2	100,235.65
	316	MISCELLANEOUS POWER PLANT EQUIPMENT	371,004.00	34.2	10,863.91	9.2	100,235.65

SCHEDULE V

Detail Forecast Analysis

Column (a)	FPL's Plant Balance at 12/31/96
Column (b)	Vintage Year is year placed in service
Column (c)	Age of Survivors at study date using half-year convention
Column (d)	Age Weight - at detail level: Plant balance X Age of survivors at study date; at composite level: sum of detail.
Column (e)	Replacement Interval
Column (f)	Override Date for known future retirements
Column (g)	Calculated Date is date of property retirement and/or replacements
Column (h)	Average Service Life at detail level: retirement year - vintage year; at composite level: plant investment / annual accrual;
Column (i)	Annual Accrual at detail level: Plant Balance / average service life; at composite level: sum of detail.
Column (j)	Average Remaining Life at detail level: average service life - age of survivors at time of study. Composite level: Projected Unrecovered Capital / Total Annual Accrual
Column (k)	Projected Unrecovered Capital at detail level: (average remaining life / average service life) X plant balance; at composite level: sum of detail.

SCHEDULE V

Est. Capital Recovery Date = 2008

Florida Power & Light Company
Depreciation Rates
For Turkey Point Common
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311	STRUCTURES AND IMPROVEMENTS	8,592,975		18.1	155,622,084				24.0	358,641.86	11.2	4,017,698.88
311.1	SITE PREPARATION	449,935		29.7	13,344,094				41.1	10,938.29	11.5	125,790.32
311.101	INITIAL SITE PREPARATION	449,935		29.7	13,344,094				41.1	10,938.29	11.5	125,790.32
311.0051	SITE PREPARATION	260,473	1966	30.5	7,944,427			2008	42.0	6,201.74	11.5	71,319.99
311.0051	SITE PREPARATION	189,462	1968	28.5	5,399,667			2008	40.0	4,736.55	11.5	54,470.33
311.2	SITE FACILITIES	3,090,840		16.3	50,403,616				23.1	133,714.35	11.3	1,508,660.87
311.201	SITE DRAINAGE SYSTEM	748,786		7.8	5,696,458				17.3	43,190.15	11.5	496,686.62
311.1017	DRIVE,ELEC. MOTOR, COMPLETE	19,559	1993	3.5	68,457	20		2008	15.0	1,303.93	11.5	14,995.23
311.1018	PUMP COMPLETE	111,216	1993	3.5	389,256	20		2008	15.0	7,414.40	11.5	85,265.60
311.1019	PIPING, RUN 4 INCHES OR LARGER	42,630	1966	30.5	1,300,215			2008	42.0	1,015.00	11.5	11,672.50
311.1019	PIPING, RUN 4 INCHES OR LARGER	21,157	1968	28.5	602,975			2008	40.0	528.93	11.5	6,082.64
311.1019	PIPING, RUN 4 INCHES OR LARGER	170,848	1990	6.5	1,109,212			2008	18.0	9,480.44	11.5	109,025.11
311.1019	PIPING, RUN 4 INCHES OR LARGER	11,505	1993	3.5	40,268			2008	15.0	767.00	11.5	8,820.50
311.1020	CULVERTS	164,524	1993	3.5	575,834			2008	15.0	10,968.27	11.5	126,135.07
311.1021	CATCH BASINS/HOLDING TANK	2,797	1966	30.5	85,309			2008	42.0	66.60	11.5	765.85
311.1021	CATCH BASINS/HOLDING TANK	9,493	1968	28.5	270,551			2008	40.0	237.33	11.5	2,729.24
311.1021	CATCH BASINS/HOLDING TANK	49,202	1990	6.5	319,813			2008	18.0	2,733.44	11.5	31,434.61
311.1021	CATCH BASINS/HOLDING TANK	70,949	1993	3.5	248,322			2008	15.0	4,729.93	11.5	54,394.23
311.1022	MANHOLES	2,797	1966	30.5	85,309			2008	42.0	66.60	11.5	765.85
311.1023	PIPING, ALL UNDER 4 INCHES	3,647	1966	30.5	111,234			2008	42.0	86.83	11.5	998.58
311.1023	PIPING, ALL UNDER 4 INCHES	2,848	1968	28.5	81,168			2008	40.0	71.20	11.5	818.80
311.1023	PIPING, ALL UNDER 4 INCHES	24,836	1990	6.5	161,434			2008	18.0	1,379.78	11.5	15,867.44
311.1024	CONTROL/INSTRUMENTATION SYSTEM	35,226	1990	6.5	228,969	20		2008	18.0	1,957.00	11.5	22,505.50
311.1024	CONTROL/INSTRUMENTATION SYSTEM	5,752	1993	3.5	20,132	20		2008	15.0	383.47	11.5	4,409.87

SCHEDULE V

Est Capital Recovery Date = 2008

Florida Power & Light Company
Depreciation Rates
For Turkey Point Common
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311.202	YARD LIGHTING SYSTEM	178,787		18.3	3,267,245				27.0	6,622.38	11.5	76,157.31
311.1036	TRANSFORMER	4,385	1966	30.5	133,743	25		2008	42.0	104.40	11.5	1,200.65
311.1037	YARD LIGHTING FIXTURES & POLES	61,823	1966	30.5	1,885,602	20		2008	42.0	1,471.98	11.5	16,927.73
311.1037	YARD LIGHTING FIXTURES & POLES	109,268	1986	10.5	1,147,524	20		2008	22.0	4,967.64	11.5	57,127.82
311.1038	LIGHTING PANEL	3,291	1966	30.5	100,376	20		2008	42.0	78.36	11.5	901.11
311.203	ROADWAYS	423,710		29.2	12,365,581				39.0	10,869.25	11.5	124,996.38
311.1049	ROAD WITH CURBS & GUTTERS	11,850	1966	30.5	361,425	25		2008	42.0	282.14	11.5	3,244.64
311.1050	PARKING LOT	8,628	1966	30.5	263,154	25		2008	42.0	205.43	11.5	2,362.43
311.1050	PARKING LOT	22,303	1991	5.5	122,667	25		2008	17.0	1,311.94	11.5	15,087.32
311.1051	BRIDGES, INCL. FOUNDATION & EXCAVATION	380,929	1966	30.5	11,618,335	25		2008	42.0	9,069.74	11.5	104,301.99
311.204	SITE FIRE PROTECTION	32,564		30.3	986,064				41.8	779.57	11.5	8,965.20
311.1061	VALVE, SPECIAL	925	1966	30.5	28,213	20		2008	42.0	22.02	11.5	253.27
311.1062	CONTROL/INSTRUMENTATION SYSTEM	5,520	1966	30.5	168,360	20		2008	42.0	131.43	11.5	1,511.43
311.1062	CONTROL/INSTRUMENTATION SYSTEM	3,570	1968	28.5	101,745	20		2008	40.0	89.25	11.5	1,026.38
311.1063	PIPING, RUN 4 INCHES OR LARGER	19,163	1966	30.5	584,472	20		2008	42.0	456.26	11.5	5,247.01
311.1064	HYDRANTS	3,125	1966	30.5	95,313	20		2008	42.0	74.40	11.5	855.65
311.1070	PIPING, ALL UNDER 4 INCHES	261	1966	30.5	7,961	20		2008	42.0	6.21	11.5	71.48
311.205	YARD IMPROVEMENTS	305,804		18.8	5,753,618				28.0	10,915.36	11.5	125,526.59
311.1085	LANDSCAPING	4,116	1966	30.5	125,538	10		2008	42.0	98.00	11.5	1,127.00
311.1085	LANDSCAPING	1,840	1976	20.5	37,720	10		2008	32.0	57.50	11.5	661.25
311.1088	SURFACING AND PAVING	72,621	1966	30.5	2,214,941			2008	42.0	1,729.07	11.5	19,884.32
311.1088	SURFACING AND PAVING	22,239	1968	28.5	633,812			2008	40.0	555.98	11.5	6,393.71
311.1088	SURFACING AND PAVING	76,569	1981	15.5	1,186,820			2008	27.0	2,835.89	11.5	32,612.72
311.1088	SURFACING AND PAVING	38,100	1984	12.5	476,250			2008	24.0	1,587.50	11.5	18,256.25
311.1088	SURFACING AND PAVING	48,004	1986	10.5	504,042			2008	22.0	2,182.00	11.5	25,093.00
311.1089	SIGNS	1,933	1995	1.5	2,900	20		2008	13.0	148.69	11.5	1,709.96
311.1092	SIDEWALKS,CURBS,GUTTERS,STEPS & HANDRAI	4,016	1990	6.5	26,104			2008	18.0	223.11	11.5	2,565.78

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311.1092	SIDEWALKS,CURBS,GUTTERS,STEPS & HANDRAI	11,674	1991	5.5	64,207			2008	17.0	686.71	11.5	7,897.12
311.1093	TUNNELS	3,796	1966	30.5	115,839			2008	42.0	90.43	11.5	1,039.93
311.1093	TUNNELS	20,894	1979	17.5	365,645			2008	29.0	720.48	11.5	8,285.55
311.206	SITE SEWAGE TREATMENT SYSTEM	86,362		11.0	945,863				18.9	4,568.42	11.5	52,536.73
311.1109	CONTROL PANEL	282	1966	30.5	7,991	20		2008	42.0	6.24	11.5	71.74
311.1109	CONTROL PANEL	5,843	1992	4.5	26,294	20		2008	16.0	365.19	11.5	4,199.66
311.1115	TANK	1,310	1966	30.5	39,955	20		2008	42.0	31.19	11.5	358.69
311.1116	CONTROL/INSTRUMENTATION SYSTEM	2,094	1966	30.5	63,867	20		2008	42.0	49.86	11.5	573.36
311.1116	CONTROL/INSTRUMENTATION SYSTEM	2,724	1992	4.5	12,258	20		2008	16.0	170.25	11.5	1,957.88
311.1117	PIPING, RUN 4 INCHES OR LARGER	5,130	1966	30.5	156,465	20		2008	42.0	122.14	11.5	1,404.64
311.1117	PIPING, RUN 4 INCHES OR LARGER	3,053	1992	4.5	13,739	20		2008	16.0	190.81	11.5	2,194.34
311.1119	SEPTIC TANK, INCL. EXCAVATION	5,459	1966	30.5	166,500			2008	42.0	129.98	11.5	1,494.73
311.1119	SEPTIC TANK, INCL. EXCAVATION	53,310	1992	4.5	239,895			2008	16.0	3,331.88	11.5	38,316.58
311.1120	SEPTIC TANK DRAIN FIELDS	3,930	1966	30.5	119,865			2008	42.0	93.57	11.5	1,076.07
311.1122	MANHOLE	1,077	1966	30.5	32,849			2008	42.0	25.64	11.5	294.89
311.1123	PIPING, ALL UNDER 4 INCHES	2,170	1966	30.5	66,185	20		2008	42.0	51.67	11.5	594.17
311.207	FENCES AND SPECIAL ENCLOSURES	204,686		3.9	800,543				14.0	14,640.38	10.1	148,227.85
311.1141	PERIMETER FENCES	3,614	1991	5.5	19,877	20		2008	17.0	212.59	11.5	2,444.76
311.1141	PERIMETER FENCES	89,463	1993	3.5	313,121	20		2008	15.0	5,964.20	11.5	68,588.30
311.1141	PERIMETER FENCES	2,323	1995	1.5	3,485	20		2008	13.0	178.69	11.5	2,054.96
311.1142	POWER OPERATOR FOR GATE	2,660	1990	6.5	17,290	10		2000	10.0	266.00	3.5	931.00
311.1142	POWER OPERATOR FOR GATE	33,288	1993	3.5	116,508	10		2003	10.0	3,328.80	6.5	21,637.20
311.1143	SPECIAL ENCLOSURE FENCES OR BARRIER	1,169	1983	13.5	15,782	20		2003	20.0	58.45	6.5	379.93
311.1143	SPECIAL ENCLOSURE FENCES OR BARRIER	22,902	1991	5.5	125,961	20		2008	17.0	1,347.18	11.5	15,492.53
311.1144	GATES AND TURNSTILES	297	1983	13.5	4,010	15		1998	15.0	19.80	1.5	29.70
311.1144	GATES AND TURNSTILES	4,371	1990	6.5	28,412	15		2005	15.0	291.40	8.5	2,476.90
311.1144	GATES AND TURNSTILES	44,599	1993	3.5	156,097	15		2008	15.0	2,973.27	11.5	34,192.57
311.208	WATERFRONT IMPROVEMENT (NOT COOLING)	419,811		30.5	12,804,236				42.0	9,995.51	11.5	114,948.26

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311.1151	CHANNEL IMPROVEMENTS, INCL EXC & RIPRAP	170,932	1966	30.5	5,213,426			2008	42.0	4,069.81	11.5	46,802.81
311.1152	NAVIGATION CANALS, INCL RETAINER WALLS	170,932	1966	30.5	5,213,426			2008	42.0	4,069.81	11.5	46,802.81
311.1153	DOCK, WHARF, OR PIER	22,608	1966	30.5	689,544			2008	42.0	538.29	11.5	6,190.29
311.1156	DOLPHIN, CLUSTER	33,394	1966	30.5	1,018,517			2008	42.0	795.10	11.5	9,143.60
311.1159	NAVIGATION AIDS	7,707	1966	30.5	235,064			2008	42.0	183.50	11.5	2,110.25
311.1160	FOUNDATION/PILE	14,238	1966	30.5	434,259			2008	42.0	339.00	11.5	3,898.50
311.210	PONDS (NOT COOLING)	690,330		11.3	7,781,808				21.5	32,133.33	11.2	360,615.93
311.1190	PIPING, ALL UNDER 4 INCHES	1,334	1966	30.5	40,687	25		2008	42.0	31.76	11.5	365.26
311.1190	PIPING, ALL UNDER 4 INCHES	1,293	1968	28.5	36,851	25		2008	40.0	32.33	11.5	371.74
311.1191	PIPING, RUN 4 INCHES OR LARGER	4,288	1966	30.5	130,784	25		2008	42.0	102.10	11.5	1,174.10
311.1191	PIPING, RUN 4 INCHES OR LARGER	11,297	1968	28.5	321,965	25		2008	40.0	282.43	11.5	3,247.89
311.1191	PIPING, RUN 4 INCHES OR LARGER	98,088	1982	14.5	1,422,276	25		2008	26.0	3,772.62	11.5	43,385.08
311.1191	PIPING, RUN 4 INCHES OR LARGER	3,845	1990	6.5	24,993	25		2008	18.0	213.61	11.5	2,456.53
311.1193	WATER MONITORING WELL	21,384	1995	1.5	32,076	25		2008	13.0	1,644.92	11.5	18,916.62
311.1194	SEPARATOR	77,281	1982	14.5	1,120,575			2008	26.0	2,972.35	11.5	34,181.98
311.1198	RETAINING WALL	127,706	1988	8.5	1,085,518			2008	20.0	6,385.40	11.5	73,432.10
311.1199	LINER COMPLETE	29,724	1982	14.5	430,998	20		2002	20.0	1,486.20	5.5	8,174.10
311.1199	LINER COMPLETE	132,920	1988	8.5	1,129,820	20		2008	20.0	6,646.00	11.5	76,429.00
311.1199	LINER COMPLETE	105,069	1990	6.5	682,949	20		2008	18.0	5,837.17	11.5	67,127.42
311.1201	POND	13,680	1966	30.5	417,240			2008	42.0	325.71	11.5	3,745.71
311.1201	POND	62,419	1982	14.5	905,078			2008	26.0	2,400.73	11.5	27,603.40
311.3	STATION BUILDINGS	2,265,188		13.4	30,345,177				20.6	110,109.94	11.3	1,240,858.01
311.301	SECURITY BUILDING-SOUTH GATE	0		#DIV/0!	0				#DIV/0!	0.00	#DIV/0!	0.00
311.1953	FLOOR COVERING (EACH ELEV)	0	1988	0.0	0			2008	11.5	0.00	11.5	0.00
311.302	HAZARDOUS WASTE & MATERIAL STORAGE	105,488		1.9	203,030				13.2	7,976.62	11.5	91,731.23
311.2002	SUPERSTRUCTURE, INC STEEL & CONCRETE	51,488	1995	1.5	77,232			2008	13.0	3,960.62	11.5	45,547.06

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311.2003	BUILDING APPURTENANCES(EACH ELEV)	19,333	1995	1.5	29,000			2008	13.0	1,487.15	11.5	17,102.27
311.2004	ROOF (EACH LEVEL)	18,011	1995	1.5	27,017	20		2008	13.0	1,385.46	11.5	15,932.81
311.2006	HVAC CONTROL SYSTEM	6,411	1995	1.5	9,617	20		2008	13.0	493.15	11.5	5,671.27
311.2007	PLUMBING SYSTEM COMPLETE	3,256	1995	1.5	4,884	25		2008	13.0	250.46	11.5	2,880.31
311.2008	LIGHTING SYSTEM COMPLETE	3,256	1995	1.5	4,884	20		2008	13.0	250.46	11.5	2,880.31
311.2016	FIRE PROTECTION SYS COMPLETE	3,733	1983	13.5	50,396	25		2008	25.0	149.32	11.5	1,717.18
311.303	OIL DRUM STORAGE FACILITY	105,615		12.5	1,320,188				24.0	4,400.63	11.5	50,607.19
311.2076	SUBSTRUCTURE FOUNDATION WORK	105,615	1984	12.5	1,320,188			2008	24.0	4,400.63	11.5	50,607.19
311.304	CHEMICAL STORAGE BUILDING	59,926		16.5	988,779				28.0	2,140.21	11.5	24,612.46
311.2107	BUILDING APPURTENANCES(EACH ELEV)	59,926	1980	16.5	988,779			2008	28.0	2,140.21	11.5	24,612.46
311.305	WATER TREATMENT AREA STRUCTURE	130,087		19.9	2,590,173				26.4	4,929.09	11.5	56,684.49
311.2158	SUPERSTRUCTURE, INC. STEEL & CONCRETE	17,691	1966	30.5	539,576			2008	42.0	421.21	11.5	4,843.96
311.2158	SUPERSTRUCTURE, INC. STEEL & CONCRETE	34,713	1978	18.5	642,191			2008	30.0	1,157.10	11.5	13,306.85
311.2159	BUILDING APPURTENANCES(EACH ELEV)	11,284	1966	30.5	344,162			2008	42.0	268.67	11.5	3,089.67
311.2160	ROOF (EACH LEVEL)	34,465	1993	3.5	120,628	20		2008	15.0	2,297.67	11.5	26,423.17
311.2161	FLOOR COVERING (EACH ELEV)	438	1966	30.5	13,359			2008	42.0	10.43	11.5	119.93
311.2163	PLUMBING SYSTEM COMPLETE	5,160	1966	30.5	157,990	25		2008	42.0	123.33	11.5	1,418.33
311.2164	LIGHTING SYSTEM COMPLETE	10,408	1966	30.5	317,444	20		2008	42.0	247.81	11.5	2,849.81
311.2166	HVAC AIR CONDITIONER	2,531	1978	18.5	46,824	15		2008	30.0	84.37	11.5	970.22
311.2175	HOIST	3,219	1966	30.5	98,180			2008	42.0	76.64	11.5	881.39
311.2180	SUBSTRUCTURE FOUNDATION WORK	10,158	1966	30.5	309,819			2008	42.0	241.86	11.5	2,781.36
311.306	WELDING SHOP	98,208		4.5	441,937				16.0	6,138.00	11.5	70,587.00
311.2210	SUPERSTRUCTURE, INC. STEEL & CONCRETE	67,763	1992	4.5	304,934			2008	16.0	4,235.19	11.5	48,704.66
311.2216	LIGHTING SYSTEM COMPLETE	5,893	1992	4.5	26,519	20		2008	16.0	368.31	11.5	4,235.59
311.2232	SUBSTRUCTURE FOUNDATION WORK	24,552	1992	4.5	110,484			2008	16.0	1,534.50	11.5	17,646.75

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311.308	NORTH GATE SECURITY BUILDING	40,266		19.3	778,798				30.1	1,335.55	11.0	14,648.81
311.2314	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	39,201	1977	19.5	764,420			2008	31.0	1,264.55	11.5	14,542.31
311.2322	HVAC AIR CONDITIONER	1,085	1983	13.5	14,378	15		1998	15.0	71.00	1.5	106.50
311.314	HYDROGEN & CARBON DIOXIDE STORAGE BUILD	16,762		26.7	447,698				37.8	443.60	11.5	5,101.33
311.9665	SUPERSTRUCTURE, INC. STEEL & CONCRETE	4,409	1966	30.5	134,475			2008	42.0	104.98	11.5	1,207.23
311.9666	BUILDING APPURTENANCES(EACH ELEV)	3,098	1974	22.5	69,705			2008	34.0	91.12	11.5	1,047.85
311.9667	ROOF (EACH LEVEL)	1,764	1966	30.5	53,802	20		2008	42.0	42.00	11.5	483.00
311.9671	LIGHTING SYSTEM COMPLETE	882	1966	30.5	26,901	20		2008	42.0	21.00	11.5	241.50
311.9671	LIGHTING SYSTEM COMPLETE	4,845	1974	22.5	109,013	20		2008	34.0	142.50	11.5	1,638.75
311.9687	SUBSTRUCTURE FOUNDATION WORK	1,764	1966	30.5	53,802			2008	42.0	42.00	11.5	483.00
311.322	FOSSIL STOREROOM BUILDING	372,641		14.2	5,282,239				21.1	17,641.97	10.9	192,143.34
311.0246	INTERNAL PARTITIONS	1,616	1987	9.5	15,352			2008	21.0	76.95	11.5	884.95
311.0246	INTERNAL PARTITIONS	43,587	1994	2.5	108,968			2008	14.0	3,113.36	11.5	35,803.81
311.0247	SUPERSTRUCTURE, INC. STEEL & CONCRETE	55,118	1972	24.5	1,350,391			2008	36.0	1,531.06	11.5	17,607.14
311.0248	BUILDING APPURTENANCES(EACH ELEV)	5,124	1972	24.5	125,538			2008	36.0	142.33	11.5	1,636.83
311.0248	BUILDING APPURTENANCES(EACH ELEV)	13,712	1984	12.5	171,400			2008	24.0	571.33	11.5	6,570.33
311.0248	BUILDING APPURTENANCES(EACH ELEV)	5,194	1987	9.5	49,343			2008	21.0	247.33	11.5	2,844.33
311.0248	BUILDING APPURTENANCES(EACH ELEV)	4,154	1988	8.5	35,309			2008	20.0	207.70	11.5	2,388.55
311.0248	BUILDING APPURTENANCES(EACH ELEV)	10,256	1994	2.5	25,640			2008	14.0	732.57	11.5	8,424.57
311.0249	ROOF (EACH LEVEL)	73,723	1992	4.5	331,754	20		2008	16.0	4,607.69	11.5	52,988.41
311.0250	FLOOR COVERING (EACH ELEV)	7,022	1993	3.5	24,577			2008	15.0	468.13	11.5	5,383.53
311.0250	FLOOR COVERING (EACH ELEV)	2,564	1994	2.5	6,410			2008	14.0	183.14	11.5	2,106.14
311.0252	PLUMBING SYSTEM COMPLETE	12,107	1972	24.5	296,622	25		1997	25.0	484.28	0.5	242.14
311.0253	LIGHTING SYSTEM COMPLETE	19,789	1972	24.5	484,831	20		2008	36.0	549.69	11.5	6,321.49
311.0253	LIGHTING SYSTEM COMPLETE	15,384	1994	2.5	38,460	20		2008	14.0	1,098.86	11.5	12,636.86
311.0255	HVAC AIR CONDITIONER	4,725	1972	24.5	115,763	15		2002	30.0	157.50	5.5	866.25
311.0255	HVAC AIR CONDITIONER	566	1976	20.5	11,644	15		2008	32.0	17.75	11.5	204.13
311.0255	HVAC AIR CONDITIONER	6,837	1994	2.5	17,093	15		2008	14.0	488.36	11.5	5,616.11
311.0258	HVAC DUCTWORK	6,837	1994	2.5	17,093	15		2008	14.0	488.36	11.5	5,616.11

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311.0261	FIRE PROTECTION SYS COMPLETE	10,153	1972	24.5	248,749	25		1997	25.0	406.12	0.5	203.06
311.0269	SUBSTRUCTURE FOUNDATION WORK	72,523	1972	24.5	1,776,814			2008	36.0	2,014.53	11.5	23,167.07
311.0269	SUBSTRUCTURE FOUNDATION WORK	1,648	1978	18.5	30,488			2008	30.0	54.93	11.5	631.73
311.326	EMERGENCY GENERATOR BUILDING	0		#DIV/0!	0				#DIV/0!	0.00	#DIV/0!	0.00
311.2492	SUBSTRUCTURE FOUNDATION WORK	0	1966	0.0	0			2008	11.5	0.00	11.5	0.00
311.327	SERVICE BUILDING (FOSSIL ADMINISTRATION BL	799,764		12.6	10,202,330				19.9	40,173.01	11.3	454,780.12
311.2521	INTERNAL PARTITIONS	3,272	1974	22.5	73,620			2008	34.0	96.24	11.5	1,106.71
311.2521	INTERNAL PARTITIONS	4,497	1976	20.5	92,189			2008	32.0	140.53	11.5	1,616.11
311.2521	INTERNAL PARTITIONS	124,925	1994	2.5	312,313			2008	14.0	8,923.21	11.5	102,616.98
311.2522	SUPERSTRUCTURE, INC. STEEL & CONCRETE	122,233	1966	30.5	3,728,107			2008	42.0	2,910.31	11.5	33,468.56
311.2523	BUILDING APPURTENANCES(EACH ELEV)	7,148	1972	24.5	175,126			2008	36.0	198.56	11.5	2,283.39
311.2523	BUILDING APPURTENANCES(EACH ELEV)	2,952	1976	20.5	60,516			2008	32.0	92.25	11.5	1,060.88
311.2523	BUILDING APPURTENANCES(EACH ELEV)	3,645	1977	19.5	71,078			2008	31.0	117.58	11.5	1,352.18
311.2523	BUILDING APPURTENANCES(EACH ELEV)	6,218	1980	16.5	102,597			2008	28.0	222.07	11.5	2,553.82
311.2523	BUILDING APPURTENANCES(EACH ELEV)	29,070	1981	15.5	450,585			2008	27.0	1,076.67	11.5	12,381.67
311.2523	BUILDING APPURTENANCES(EACH ELEV)	8,478	1983	13.5	114,453			2008	25.0	339.12	11.5	3,899.88
311.2523	BUILDING APPURTENANCES(EACH ELEV)	21,131	1986	10.5	221,876			2008	22.0	960.50	11.5	11,045.75
311.2523	BUILDING APPURTENANCES(EACH ELEV)	53,722	1990	6.5	349,193			2008	18.0	2,984.56	11.5	34,322.39
311.2523	BUILDING APPURTENANCES(EACH ELEV)	70,775	1991	5.5	389,263			2008	17.0	4,163.24	11.5	47,877.21
311.2523	BUILDING APPURTENANCES(EACH ELEV)	8,767	1994	2.5	21,918			2008	14.0	626.21	11.5	7,201.46
311.2524	ROOF (EACH LEVEL)	43,064	1988	8.5	366,044	20		2008	20.0	2,153.20	11.5	24,761.80
311.2525	FLOOR COVERING (EACH ELEV)	0	1987	0.0	0			2008	11.5	0.00	11.5	0.00
311.2525	FLOOR COVERING (EACH ELEV)	6,456	1990	6.5	41,964			2008	18.0	358.67	11.5	4,124.67
311.2525	FLOOR COVERING (EACH ELEV)	8,237	1991	5.5	45,304			2008	17.0	484.53	11.5	5,572.09
311.2525	FLOOR COVERING (EACH ELEV)	945	1992	4.5	4,253			2008	16.0	59.06	11.5	679.22
311.2525	FLOOR COVERING (EACH ELEV)	30,287	1993	3.5	106,005			2008	15.0	2,019.13	11.5	23,220.03
311.2525	FLOOR COVERING (EACH ELEV)	19,725	1994	2.5	49,313			2008	14.0	1,408.93	11.5	16,202.68
311.2526	HVAC CONTROL SYSTEM	1,262	1966	30.5	38,491	20		2008	42.0	30.05	11.5	345.55
311.2527	PLUMBING SYSTEM COMPLETE	29,464	1966	30.5	898,652	25		2008	42.0	701.52	11.5	8,067.52
311.2527	PLUMBING SYSTEM COMPLETE	574	1980	16.5	9,471	25		2005	25.0	22.96	8.5	195.16

SCHEDULE V

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311.2528	LIGHTING SYSTEM COMPLETE	29,621	1966	30.5	903,441	20		2008	42.0	705.26	11.5	8,110.51
311.2528	LIGHTING SYSTEM COMPLETE	6,296	1976	20.5	129,068	20		2008	32.0	196.75	11.5	2,262.63
311.2528	LIGHTING SYSTEM COMPLETE	*,449	1978	18.5	26,807	20		1998	20.0	72.45	1.5	108.68
311.2528	LIGHTING SYSTEM COMPLETE	41,642	1994	2.5	104,105	20		2008	14.0	2,974.43	11.5	34,205.93
311.2530	HVAC AIR CONDITIONER	0	1975	0.0	0	15		2005	8.5	0.00	8.5	0.00
311.2530	HVAC AIR CONDITIONER	0	1976	0.0	0	15		2008	11.5	0.00	11.5	0.00
311.2530	HVAC AIR CONDITIONER	0	1978	0.0	0	15		2008	11.5	0.00	11.5	0.00
311.2530	HVAC AIR CONDITIONER	0	1979	0.0	0	15		2008	11.5	0.00	11.5	0.00
311.2530	HVAC AIR CONDITIONER	0	1980	0.0	0	15		2008	11.5	0.00	11.5	0.00
311.2530	HVAC AIR CONDITIONER	1,064	1982	14.5	15,428	15		1997	15.0	70.93	0.5	35.47
311.2530	HVAC AIR CONDITIONER	2,695	1984	12.5	33,688	15		1999	15.0	179.67	2.5	449.17
311.2530	HVAC AIR CONDITIONER	2,796	1988	10.5	29,358	15		2001	15.0	186.40	4.5	838.80
311.2530	HVAC AIR CONDITIONER	8,715	1990	6.5	56,648	15		2005	15.0	581.00	8.5	4,938.50
311.2530	HVAC AIR CONDITIONER	14,731	1991	5.5	81,021	15		2008	17.0	866.53	11.5	9,965.09
311.2530	HVAC AIR CONDITIONER	7,393	1992	4.5	33,269	15		2008	16.0	462.06	11.5	5,313.72
311.2530	HVAC AIR CONDITIONER	13,150	1994	2.5	32,875	15		2008	14.0	939.29	11.5	10,801.79
311.2531	HVAC VENTILATING FAN	10,959	1994	2.5	27,398	15		2008	14.0	782.79	11.5	9,002.04
311.2532	HVAC HEAT PUMP/COMPRESSOR	6,710	1991	5.5	36,905	15		2008	17.0	394.71	11.5	4,539.12
311.2532	HVAC HEAT PUMP/COMPRESSOR	1,408	1992	4.5	6,336	15		2008	16.0	88.00	11.5	1,012.00
311.2533	HVAC DUCTWORK	4,205	1966	30.5	128,253	25		2008	42.0	100.12	11.5	1,151.37
311.2533	HVAC DUCTWORK	8,686	1990	6.5	56,459	25		2008	18.0	482.56	11.5	5,549.39
311.2533	HVAC DUCTWORK	5,367	1991	5.5	29,519	25		2008	17.0	315.71	11.5	3,630.62
311.2536	FIRE PROTECTION SYS COMPLETE	3,201	1966	30.5	97,631	25		2008	42.0	76.21	11.5	876.46
311.2536	FIRE PROTECTION SYS COMPLETE	4,045	1977	19.5	78,878	25		2002	25.0	161.80	5.5	889.90
311.2544	SUBSTRUCTURE FOUNDATION WORK	18,784	1966	30.5	572,912			2008	42.0	447.24	11.5	5,143.24
311.329	TURBINE GENERATOR BUILDING	16,225		30.5	494,863				42.0	386.31	11.5	4,442.56
311.2648	SUBSTRUCTURE FOUNDATION WORK	16,225	1966	30.5	494,863			2008	42.0	386.31	11.5	4,442.56
311.333	SERVICE ISLAND	201,036		5.5	1,105,700				17.0	11,825.64	11.5	135,994.95
311.2796	FOUNDATION	45,541	1991	5.5	250,476			2008	17.0	2,676.68	11.5	30,807.15
311.2797	PIPING, ALL UNDER 4 INCHES	35,503	1991	5.5	195,267			2008	17.0	2,088.41	11.5	24,016.74

SCHEDULE V

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311.2799	PUMP COMPLETE	25,799	1991	5.5	141,895	25		2008	17.0	1,517.59	11.5	17,452.26
311.2800	TANK	9,357	1991	5.5	51,464			2008	17.0	550.41	11.5	6,329.74
311.2802	CONTROL/INSTRUMENTATION SYSTEM	26,104	1991	5.5	143,572	20		2008	17.0	1,535.53	11.5	17,658.59
311.2803	SHELTER ASSEMBLY	58,732	1991	5.5	323,028	30		2008	17.0	3,454.82	11.5	39,730.47
311.340	CONTROL ROOM BUILDING	252,158		24.1	6,074,854				30.2	8,360.80	10.7	89,401.81
311.9796	SUPERSTRUCTURE, INC. STEEL & CONCRETE	86,862	1966	30.5	2,649,291			2008	42.0	2,068.14	11.5	23,783.64
311.9797	BUILDING APPURTENANCES(EACH ELEV)	33,738	1966	30.5	1,029,009			2008	42.0	803.29	11.5	9,237.79
311.9797	BUILDING APPURTENANCES(EACH ELEV)	7,808	1968	28.5	222,528			2008	40.0	195.20	11.5	2,244.80
311.9798	ROOF (EACH LEVEL)	12,309	1988	8.5	104,627	20		2008	20.0	615.45	11.5	7,077.68
311.9799	FLOOR COVERING (EACH ELEV)	4,285	1991	5.5	23,568			2008	17.0	252.06	11.5	2,898.68
311.9799	FLOOR COVERING (EACH ELEV)	645	1993	3.5	2,258			2008	15.0	43.00	11.5	494.50
311.9802	LIGHTING SYSTEM COMPLETE	5,025	1966	30.5	171,563	20		2008	42.0	133.93	11.5	1,540.18
311.9804	HVAC AIR CONDITIONER	0	1971	0.0	0	15		2001	4.5	0.00	4.5	0.00
311.9804	HVAC AIR CONDITIONER	3,464	1978	18.5	64,084	15		2008	30.0	115.47	11.5	1,327.87
311.9804	HVAC AIR CONDITIONER	1,766	1985	11.5	20,309	15		2000	15.0	117.73	3.5	412.07
311.9804	HVAC AIR CONDITIONER	4,790	1989	7.5	35,925	15		2004	15.0	319.33	7.5	2,395.00
311.9804	HVAC AIR CONDITIONER	15,716	1991	5.5	86,438	15		2008	17.0	924.47	11.5	10,631.41
311.9806	HVAC HEAT PUMP/COMPRESSOR	16,981	1989	7.5	127,358	15		2004	15.0	1,132.07	7.5	8,490.50
311.9807	HVAC DUCTWORK	4,269	1966	30.5	130,205			2008	42.0	101.64	11.5	1,168.89
311.9808	FIRE PROTECTION SYS COMPLETE	729	1966	30.5	22,235	25		2008	42.0	17.36	11.5	199.61
311.9808	FIRE PROTECTION SYS COMPLETE	11,813	1968	10.5	124,037	25		2008	22.0	536.95	11.5	6,174.98
311.9812	SUBSTRUCTURE FOUNDATION WORK	41,358	1966	30.5	1,261,419			2008	42.0	984.71	11.5	11,324.21
311.346	BOILER BUILDING	4,015		29.6	118,684				41.0	97.85	11.5	1,125.18
311.9462	BUILDING APPURTENANCES(EACH ELEV)	2,128	1966	30.5	64,904			2008	42.0	50.67	11.5	582.67
311.9462	BUILDING APPURTENANCES(EACH ELEV)	1,887	1968	28.5	53,780			2008	40.0	47.18	11.5	542.51
311.350	MISCELLANEOUS BUILDING	62,997		4.7	295,904				14.8	4,260.66	11.5	48,997.54
311.3105	CEMS BUILDING/SHELTER,COMPLETE	57,933	1994	2.5	144,833			2008	14.0	4,138.07	11.5	47,587.82
311.3110	BUILDING/SHELTER, COMPLETE	3,373	1966	30.5	102,877			2008	42.0	80.31	11.5	923.56

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311.3110	BUILDING/SHELTER, COMPLETE	1,691	1968	28.5	48,194			2008	40.0	42.28	11.5	486.16
311.4	COOLING SYSTEMS	846,296		29.3	24,796,700				39.7	21,301.07	11.5	244,962.32
311.404	CONDENSER COOLING WATER CANAL SYSTEM	846,296		29.3	24,796,700				39.7	21,301.07	11.5	244,962.32
311.4091	RIP RAP	514	1966	30.5	15,677			2008	42.0	12.24	11.5	140.74
311.4091	RIP RAP	48,349	1987	9.5	459,316			2008	21.0	2,302.33	11.5	26,476.63
311.4097	INTAKE CANAL, INC. EARTHWORK, FILL, ETC	314,861	1966	30.5	9,603,261			2008	42.0	7,496.69	11.5	86,211.94
311.4099	DISCHARGE CANAL, INC. EARTHWORK, FILL, ETC	400,570	1966	30.5	12,217,385			2008	42.0	9,537.38	11.5	109,679.88
311.4101	RETAINING WALL	82,002	1966	30.5	2,501,061			2008	42.0	1,952.43	11.5	22,452.93
311.5	RAW AND TREATED WATER SYSTEMS	614,028		9.3	5,682,672				18.5	37,142.91	10.2	378,379.88
311.501	RAW WATER SUPPLY SYSTEM	209,825		8.7	1,830,301				17.4	12,030.98	11.3	135,589.87
311.6020	CONTROL/INSTRUMENTATION SYSTEM	0	1968	0.0	0	20		2008	11.5	0.00	11.5	0.00
311.6020	CONTROL/INSTRUMENTATION SYSTEM	0	1968	0.0	0	20		2008	11.5	0.00	11.5	0.00
311.6020	CONTROL/INSTRUMENTATION SYSTEM	19,499	1993	3.5	68,247	20		2008	15.0	1,299.93	11.5	14,949.23
311.6021	DRIVE,ELEC. MOTOR, COMPLETE	12,999	1993	3.5	45,497	20		2008	15.0	866.60	11.5	9,965.90
311.6022	FOUNDATION	10,209	1966	30.5	311,375			2008	42.0	243.07	11.5	2,795.32
311.6022	FOUNDATION	1,630	1991	5.5	8,965			2008	17.0	95.88	11.5	1,102.65
311.6022	FOUNDATION	1,300	1993	3.5	4,550			2008	15.0	86.67	11.5	996.67
311.6023	PIPING, ALL UNDER 4 INCHES	0	1966	0.0	0	25		2008	11.5	0.00	11.5	0.00
311.6023	PIPING, ALL UNDER 4 INCHES	21,184	1983	13.5	285,984	25		2008	25.0	847.36	11.5	9,744.64
311.6023	PIPING, ALL UNDER 4 INCHES	2,600	1993	3.5	9,100	25		2008	15.0	173.33	11.5	1,993.33
311.6024	PIPING, RUN 4 INCHES OR LARGER	7,082	1966	30.5	216,001	25		2008	42.0	168.62	11.5	1,939.12
311.6024	PIPING, RUN 4 INCHES OR LARGER	15,600	1993	3.5	54,600	25		2008	15.0	1,040.00	11.5	11,960.00
311.6024	PIPING, RUN 4 INCHES OR LARGER	36,396	1995	1.5	54,594	25		2008	13.0	2,799.69	11.5	32,196.46
311.6025	PUMP COMPLETE	9,880	1976	20.5	202,540	25		2001	25.0	395.20	4.5	1,778.40
311.6025	PUMP COMPLETE	22,099	1993	3.5	77,347	25		2008	15.0	1,473.27	11.5	16,942.57
311.6026	TANK	23,398	1993	3.5	81,893			2008	15.0	1,559.87	11.5	17,938.47

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311.6027	VALVE, SPECIAL	22,461	1983	13.5	303,224			2008	25.0	898.44	11.5	10,332.06
311.6028	VALVE, POWER OPERATED	1,402	1966	30.5	42,761	25		2008	42.0	33.38	11.5	383.88
311.6031	RECORDER	2,086	1966	30.5	63,623	20		2008	42.0	49.67	11.5	571.17
311.502	WATER TREATMENT SYSTEM	164,562		2.5	411,406				11.4	14,412.17	8.9	128,531.57
311.6049	CONTROL/INSTRUMENTATION SYSTEM	43,479	1994	2.5	108,698	20		2008	14.0	3,105.64	11.5	35,714.89
311.6052	PIPING, ALL UNDER 4 INCHES	13,338	1994	2.5	33,345	10		2004	10.0	1,333.80	7.5	10,003.50
311.6053	PIPING, RUN 4 INCHES OR LARGER	79,683	1994	2.5	199,208	10		2004	10.0	7,968.30	7.5	59,762.25
311.6057	VALVE, POWER OPERATED	5,024	1994	2.5	12,560			2008	14.0	358.86	11.5	4,126.86
311.6065	FOUNDATION	23,038	1994	2.5	57,595			2008	14.0	1,645.57	11.5	18,924.07
311.504	WASTE WATER TREATMENT SYSTEM	225,196		13.4	3,011,268				21.8	10,349.34	10.7	110,278.69
311.6086	CONTROL/INSTRUMENTATION SYSTEM	11,810	1986	10.5	124,005	20		2008	22.0	536.82	11.5	6,173.41
311.6086	CONTROL/INSTRUMENTATION SYSTEM	34,773	1991	5.5	191,252	20		2008	17.0	2,045.47	11.5	23,522.91
311.6088	FOUNDATION	30,315	1986	10.5	318,308			2008	22.0	1,377.95	11.5	15,846.48
311.6089	PIPING, ALL UNDER 4 INCHES	2,874	1966	30.5	87,657	10		2000	42.0	68.43	11.5	786.93
311.6089	PIPING, ALL UNDER 4 INCHES	563	1968	28.5	16,046	10		1998	30.0	18.77	1.5	28.15
311.6089	PIPING, ALL UNDER 4 INCHES	317	1991	5.5	1,744	10		2001	10.0	31.70	4.5	142.65
311.6090	PIPING, RUN 4 INCHES OR LARGER	17,972	1966	30.5	548,146	10		2008	42.0	427.90	11.5	4,920.90
311.6090	PIPING, RUN 4 INCHES OR LARGER	13,303	1968	28.5	379,136	10		1998	30.0	443.43	1.5	665.15
311.6090	PIPING, RUN 4 INCHES OR LARGER	36,403	1986	10.5	382,232	10		2008	22.0	1,654.68	11.5	19,028.84
311.6090	PIPING, RUN 4 INCHES OR LARGER	8,661	1994	2.5	21,653	10		2004	10.0	866.10	7.5	6,495.75
311.6091	PUMP COMPLETE	2,402	1972	24.5	58,849	10		2002	30.0	80.07	5.5	440.37
311.6092	TANK	10,007	1986	30.5	305,214			2008	42.0	238.26	11.5	2,740.01
311.6092	TANK	35,306	1986	10.5	370,734			2008	22.0	1,604.91	11.5	18,456.45
311.6093	VALVE, SPECIAL	18,725	1986	10.5	196,613			2008	22.0	851.14	11.5	9,788.07
311.6097	SKIMMER	1,763	1991	5.5	9,697	15		2008	17.0	103.71	11.5	1,192.62
311.505	DOMESTIC WATER SYSTEM (POTABLE)	14,445		29.7	429,679				41.2	350.42	11.5	4,029.75
311.6112	CONTROL/INSTRUMENTATION SYSTEM	1,480	1968	28.5	42,180	20		2008	40.0	37.00	11.5	425.50
311.6114	PIPING, ALL UNDER 4 INCHES	3,967	1968	28.5	113,080			2008	40.0	99.18	11.5	1,140.51

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311.6115	PIPING, RUN 4 INCHES OR LARGER	8,998	1966	30.5	274,439			2008	42.0	214.24	11.5	2,463.74
311.6121	ELEVATED WATER TANK, INCL. FOUNDATION	0	1968	0.0	0			2008	11.5	0.00	11.5	0.00
311.6	SECURITY SYSTEMS	55,101		4.2	230,688				15.7	3,515.78	11.5	40,431.28
311.601	ACCESS CONTROL SYSTEM	55,101		4.2	230,688				15.7	3,515.78	11.5	40,431.28
311.7230	COMPUTER/MICROPROCESSER	13,162	1992	4.5	59,229	20		2008	16.0	822.63	11.5	9,460.19
311.7231	KEY CARD SYSTEM	2,971	1992	4.5	13,370	20		2008	16.0	185.69	11.5	2,135.41
311.7231	KEY CARD SYSTEM	4,945	1993	3.5	17,308	20		2008	15.0	329.67	11.5	3,791.17
311.7232	CCTV MONITORING SYSTEM	8,034	1992	4.5	36,153	20		2008	16.0	502.13	11.5	5,774.44
311.7232	CCTV MONITORING SYSTEM	12,323	1993	3.5	43,131	20		2008	15.0	821.53	11.5	9,447.63
311.7238	TURNSTILE	13,666	1992	4.5	61,497			2008	16.0	854.13	11.5	9,822.44
311.7	FUEL UNLOADING AND STORAGE FACILITIES	1,271,587		24.2	30,819,117				30.3	41,919.52	11.4	478,616.20
311.701	FUEL OIL STORAGE SYSTEM	680,808		26.8	18,269,913				35.5	19,188.74	11.3	217,582.25
311.7753	FOUNDATION	23,998	1966	30.5	731,939			2008	42.0	571.38	11.5	6,570.88
311.7753	FOUNDATION	7,569	1968	28.5	215,717			2008	40.0	189.23	11.5	2,176.09
311.7755	TANK	275,878	1966	30.5	8,414,279			2008	42.0	6,568.52	11.5	75,538.02
311.7755	TANK	249,630	1968	28.5	7,114,455			2008	40.0	6,240.75	11.5	71,768.63
311.7756	CONTROL/INSTRUMENTATION SYSTEM	2,618	1966	30.5	79,849	20		2008	42.0	62.33	11.5	716.83
311.7756	CONTROL/INSTRUMENTATION SYSTEM	3,330	1968	28.5	94,905	20		2008	40.0	83.25	11.5	957.38
311.7756	CONTROL/INSTRUMENTATION SYSTEM	3,805	1983	13.5	51,368	20		2003	20.0	190.25	6.5	1,236.63
311.7757	DIKE OR DAM	21,450	1966	30.5	654,225			2008	42.0	510.71	11.5	5,873.21
311.7757	DIKE OR DAM	79,007	1990	6.5	513,546			2008	18.0	4,389.28	11.5	50,476.69
311.7761	PIPING,ALL UNDER 4 INCH	1,422	1966	30.5	43,371	30		2008	42.0	33.86	11.5	389.36
311.7761	PIPING,ALL UNDER 4 INCH	1,282	1968	28.5	36,537	30		1998	30.0	42.73	1.5	64.10
311.7762	PIPING, RUN 4 INCHES OR LARGER	5,690	1966	30.5	173,545	30		2008	42.0	135.48	11.5	1,557.98
311.7762	PIPING, RUN 4 INCHES OR LARGER	5,129	1968	28.5	146,177	30		1998	30.0	170.97	1.5	256.45

SCHEDULE V

Est Capital Recovery Date = 2008

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Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311.702	LIGHT/DIESEL OIL STORAGE SYSTEM	17,711		29.8	527,475				41.3	429.27	11.5	4,936.46
311.7769	FOUNDATION	4,914	1966	30.5	149,877			2008	42.0	117.00	11.5	1,345.50
311.7769	FOUNDATION	4,415	1968	28.5	125,828			2008	40.0	110.36	11.5	1,269.31
311.7770	TANK	5,901	1966	30.5	179,981			2008	42.0	140.50	11.5	1,615.75
311.7771	CONTROL/INSTRUMENTATION SYSTEM	540	1966	30.5	16,470	20		2008	42.0	12.86	11.5	147.86
311.7771	CONTROL/INSTRUMENTATION SYSTEM	1,941	1968	28.5	55,319	20		2008	40.0	48.53	11.5	558.04
311.703	FUEL OIL/GAS TRANSFER SYSTEM	336,721		21.8	7,348,444				26.1	12,901.19	11.5	147,993.71
311.7783	CONTROL/INSTRUMENTATION SYSTEM	7,928	1966	30.5	241,804	20		2008	42.0	188.76	11.5	2,170.76
311.7784	DRIVE,ELEC. MOTOR, COMPLETE	3,339	1966	30.5	101,840	20		2008	42.0	79.50	11.5	914.25
311.7784	DRIVE,ELEC. MOTOR, COMPLETE	865	1968	28.5	24,653	20		2008	40.0	21.63	11.5	248.69
311.7785	ENCLOSURE	11,337	1966	30.5	345,779			2008	42.0	269.93	11.5	3,104.18
311.7787	PIPING, ALL UNDER 4 INCHES	3,234	1966	30.5	98,637	20		2008	42.0	77.00	11.5	885.50
311.7787	PIPING, ALL UNDER 4 INCHES	494	1968	28.5	14,079	20		2008	40.0	12.35	11.5	142.03
311.7788	PIPING, RUN 4 INCHES OR LARGER	102,350	1966	30.5	3,121,675	20		2008	42.0	2,436.90	11.5	28,024.40
311.7788	PIPING, RUN 4 INCHES OR LARGER	10,535	1968	28.5	300,248	20		2008	40.0	263.38	11.5	3,028.81
311.7789	PUMP COMPLETE	8,643	1966	30.5	263,612	25		2008	42.0	205.79	11.5	2,366.54
311.7789	PUMP COMPLETE	2,240	1968	28.5	63,840	25		2008	40.0	56.00	11.5	644.00
311.7790	STRAINER, > 4 INCH PIPE SIZE	4,283	1966	30.5	130,632	30		2008	42.0	101.98	11.5	1,172.73
311.7790	STRAINER, > 4 INCH PIPE SIZE	1,109	1968	28.5	31,607	30		1998	30.0	36.97	1.5	55.45
311.7801	CATHODIC PROTECTION EQUIPMENT	46,683	1995	1.5	70,025	20		2008	13.0	3,591.00	11.5	41,296.50
311.7802	INSULATION EQUIPMENT	2,409	1968	28.5	68,657	20		2008	40.0	60.23	11.5	692.59
311.7802	INSULATION EQUIPMENT	54,584	1993	3.5	191,044	20		2008	15.0	3,638.93	11.5	41,847.73
311.7803	INSULATION-PIPING, RUN 4 IN OR LARGER	10,285	1966	30.5	313,693	20		2008	42.0	244.88	11.5	2,816.13
311.7804	FOUNDATION	3,937	1966	30.5	120,079			2008	42.0	93.74	11.5	1,077.99
311.7806	HEAT EXCHANGER, COMPLETE	33,129	1966	30.5	1,010,435	25		2008	42.0	788.79	11.5	9,071.04
311.7806	HEAT EXCHANGER, COMPLETE	29,337	1968	28.5	836,106	25		2008	40.0	733.43	11.5	8,434.39
311.708	HEAVY FUEL OIL/GAS UNLOADING STATION	236,347		19.8	4,673,285				25.1	9,400.32	11.5	108,103.78
311.7900	CONTROL/INSTRUMENTATION SYSTEM	7,928	1966	30.5	241,804	20		2008	42.0	188.76	11.5	2,170.76
311.7900	CONTROL/INSTRUMENTATION SYSTEM	7,641	1969	7.5	57,308	20		2008	19.0	402.16	11.5	4,624.82

SCHEDULE V

Est Capital Recovery Date = 2008

Florida Power & Light Company
Depreciation Rates
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Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311.7903	PIPING, ALL UNDER 4 INCHES	1,882	1966	30.5	57,401			2008	42.0	44.81	11.5	515.31
311.7904	PIPING, RUN 4 INCHES OR LARGER	69,884	1966	30.5	2,131,462	30		2008	42.0	1,663.90	11.5	19,134.90
311.7904	PIPING, RUN 4 INCHES OR LARGER	1,038	1989	7.5	7,785	30		2008	19.0	54.63	11.5	628.28
311.7905	STRAINER, > 4 INCH PIPE SIZE	4,368	1966	30.5	133,224	30		2008	42.0	104.00	11.5	1,196.00
311.7907	VALVE, SPECIAL	17,324	1989	7.5	129,930	30		2008	19.0	911.79	11.5	10,485.58
311.7908	VALVE, POWER OPERATED	2,988	1966	30.5	91,134	25		2008	42.0	71.14	11.5	818.14
311.7912	OIL SPILL EQUIPMENT, MAJOR	0	1966	0.0	0	30		2008	11.5	0.00	11.5	0.00
311.7912	OIL SPILL EQUIPMENT, MAJOR	11,012	1991	5.5	60,566	30		2008	17.0	647.76	11.5	7,449.29
311.7914	PUMP COMPLETE	9,644	1966	30.5	294,142	25		2008	42.0	229.62	11.5	2,640.62
311.7914	PUMP COMPLETE	61,553	1993	3.5	215,436	25		2008	15.0	4,103.53	11.5	47,190.63
311.7917	INSULATION-PIPING, RUN 4 IN OR LARGER	20,606	1966	30.5	628,483	20		2008	42.0	490.62	11.5	5,642.12
311.7919	DRIVE,ELEC MOTOR, COMPLETE	7,415	1966	30.5	226,158	20		2008	42.0	176.55	11.5	2,030.30
311.7920	UNLOADING ARMS	13,064	1966	30.5	398,452	25		2008	42.0	311.05	11.5	3,577.05
312	BOILER PLANT EQUIPMENT	1,696,888		9.1	15,514,562				18.4	92,331.19	11.4	1,049,345.65
312.1	STEAM GENERATING EQUIPMENT	33,406		30.5	1,018,883				42.0	795.38	11.5	9,148.88
312.121	BOILER STRUCTURE	33,406		30.5	1,018,883				42.0	795.38	11.5	9,148.88
312.0057	ELEVATOR	33,406	1966	30.5	1,018,883	30		2008	42.0	795.38	11.5	9,148.88
312.2	STEAM SYSTEMS AND EQUIPMENT	695,837		7.8	5,435,625				19.0	36,570.19	11.2	411,043.52
312.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	18,428		5.5	101,354				17.0	1,084.00	11.5	12,466.00
312.1311	CONTROL/INSTRUMENTATION SYSTEM	18,428	1991	5.5	101,354	20		2008	17.0	1,084.00	11.5	12,466.00
312.257	STM GEN/BLR/HRSG BLOWDOWN COOLING SYS	613,964		7.5	4,604,883				19.0	32,314.94	11.5	371,621.89
312.1442	CONTROL/INSTRUMENTATION SYSTEM	89,023	1989	7.5	667,673	20		2008	19.0	4,685.42	11.5	53,882.34

SCHEDULE V

Est Capital Recovery Date = 2008

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312.1443	DRIVE,ELEC. MOTOR, COMPLETE	2,939	1989	7.5	22,043	20		2008	19.0	154.68	11.5	1,778.87
312.1444	FOUNDATION	8,434	1989	7.5	63,255	0		2008	19.0	443.89	11.5	5,104.79
312.1449	PIPING, RUN 4 INCHES OR LARGER	279,538	1989	7.5	2,096,535	0		2008	19.0	14,712.53	11.5	169,194.05
312.1450	PUMP COMPLETE	31,288	1989	7.5	234,660	25		2008	19.0	1,646.74	11.5	18,937.47
312.1452	TANK	20,159	1989	7.5	151,193	0		2008	19.0	1,061.00	11.5	12,201.50
312.1455	VALVE, POWER OPERATED	22,705	1989	7.5	170,288	0		2008	19.0	1,195.00	11.5	13,742.50
312.1458	HEAT EXCHANGER-SHELL, CLOSED SYSTEM	73,547	1989	7.5	551,603	0		2008	19.0	3,870.89	11.5	44,515.29
312.1459	HEAT EXCHANGER-TUBE BUNDLE, CLOSED SYST	86,351	1989	7.5	647,633	0		2008	19.0	4,544.79	11.5	52,265.08
312.262	REHEAT STEAM SYSTEM	63,425		11.5	729,388				20.0	3,171.25	8.5	26,955.63
312.1512	CONTROL/INSTRUMENTATION SYSTEM	63,425	1985	11.5	729,388	20		2005	20.0	3,171.25	8.5	26,955.63
312.3	CONDENSATE AND FEEDWATER SYSTEMS	457,678		3.7	1,703,626				14.2	32,227.04	11.5	369,618.21
312.352	CONDENSATE RECOVERY SYSTEM	1,458		16.5	24,057				20.0	72.90	3.5	255.15
312.3189	CONTROL/INSTRUMENTATION SYSTEM	1,458	1980	16.5	24,057	20		2000	20.0	72.90	3.5	255.15
312.353	MAIN FEEDWATER SYSTEM	237,190		2.3	542,297				13.1	18,084.48	11.5	207,971.48
312.3221	CONTROL/INSTRUMENTATION SYSTEM	190,112	1996	0.5	95,056	20		2008	12.0	15,842.67	11.5	182,190.67
312.3226	PIPING, ALL UNDER 4 INCHES	47,078	1987	9.5	447,241	0		2008	21.0	2,241.81	11.5	25,780.81
312.354	MAIN FEEDWATER PUMP SYSTEM	178,521		5.1	905,289				15.3	11,662.58	11.5	134,119.63
312.3254	DRIVE, ELECTRIC MOTOR - ROT	72,436	1994	2.5	181,090	25		2008	14.0	5,174.00	11.5	59,501.00
312.3255	DRIVE, ELECTRIC MOTOR - STAT	43,467	1982	14.5	630,272	25		2008	26.0	1,671.81	11.5	19,225.79
312.3259	PUMP ROTATING ASSY	21,290	1995	1.5	31,935	25		2008	13.0	1,637.69	11.5	18,833.46
312.3260	PUMP STATIONARY ASSY	41,328	1995	1.5	61,992	25		2008	13.0	3,179.08	11.5	36,559.38
312.356	CHEMICAL FEED SYSTEM	31,799		4.5	143,096				16.0	1,987.44	11.5	22,855.53

SCHEDULE V

Est. Capital Recovery Date = 2008

Florida Power & Light Company
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312.3338	PUMP, CHEMICAL FEED INCL. MO	R	31,799	1992	4.5	143,096	25		2008	16.0	1,987.44	11.5	22,855.53
312.362	WATER SAMPLING AND ANALYZIN	SYSTEM	8,710		10.2	88,887				20.8	419.64	10.5	4,416.42
312.3514	ANALYZER		2,047	1984	12.5	25,588	20		2004	20.0	102.35	7.5	767.63
312.3514	ANALYZER		3,025	1987	9.5	28,738	20		2008	21.0	144.05	11.5	1,656.55
312.3518	ANALYZER, HYDRAZINE		3,638	1987	9.5	34,561	20		2008	21.0	173.24	11.5	1,992.24
312.4	BOILER AUXILIARY SYSTEMS		374,249		9.0	3,366,877				19.3	19,369.83	11.4	221,720.97
312.424	FORCED DRAFT FAN		43,392		3.3	144,952				14.8	2,936.61	11.5	33,770.99
312.4427	DRIVE,ELEC. MOTOR, ROTATING ASSY.		18,236	1992	4.5	82,062	20		2008	16.0	1,139.75	11.5	13,107.13
312.4428	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.		25,156	1994	2.5	62,890	20		2008	14.0	1,796.86	11.5	20,663.86
312.428	CHEMICAL WASH SYSTEM		21,802		30.2	658,770				39.7	548.58	9.6	5,276.68
312.4632	CONTROL/INSTRUMENTATION SYSTEM		5,683	1966	30.5	179,432	20		2008	42.0	140.07	11.5	1,610.82
312.4637	PIPING, ALL UNDER 4 INCHES		4,224	1966	30.5	128,832	30		2008	42.0	100.57	11.5	1,156.57
312.4637	PIPING, ALL UNDER 4 INCHES		3,096	1968	28.5	88,236	30		1998	30.0	103.20	1.5	154.80
312.4640	TANK		8,599	1966	30.5	262,270	30		2008	42.0	204.74	11.5	2,354.49
312.429	BOILER CONTROL SYSTEM		282,949		8.5	2,490,678				19.7	14,878.01	11.5	171,097.11
312.4667	COMPUTER/MICROPROCESSER		48,723	1993	3.5	170,531	20		2008	15.0	3,248.20	11.5	37,354.30
312.4671	CONTROL/INSTRUMENTATION SYSTEM		244,226	1987	9.5	2,320,147	20		2008	21.0	11,629.81	11.5	133,742.81
312.431	LIME SLURRY SYSTEM		0		#DIV/0!	0				#DIV/0!	0.00	#DIV/0!	0.00
312.4687	CONTROL/INSTRUMENTATION SYSTEM		0	1966	0.0	0	20		2008	11.5	0.00	11.5	0.00
312.4691	PIPING, ALL UNDER 4 INCHES		0	1966	0.0	0	30		2008	11.5	0.00	11.5	0.00
312.4691	PIPING, ALL UNDER 4 INCHES		0	1968	0.0	0	30		1998	1.5	0.00	1.5	0.00
312.4696	AGITATOR		0	1966	0.0	0	30		2008	11.5	0.00	11.5	0.00

SCHEDULE V

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312.4697	TANK, SLURRY MIXING	0	1966	0.0	0	30		2008	11.5	0.00	11.5	0.00
312.4697	TANK, SLURRY MIXING	0	1968	0.0	0	30		1998	1.5	0.00	1.5	0.00
312.434	STACK	16,106		4.5	72,477				16.0	1,006.63	11.5	11,576.19
312.4809	ANALYZER, OPACITY	16,106	1992	4.5	72,477	20		2008	16.0	1,006.63	11.5	11,576.19
312.5	FUEL SUPPLY SYSTEMS	135,718		29.4	3,989,151				40.3	3,368.75	11.2	37,816.07
312.521	HEAVY OIL SUPPLY SYSTEM	72,703		28.6	2,078,089				39.1	1,881.56	11.0	20,483.50
312.6159	RETAINING ENCLOSURE	32,580	1966	30.5	993,030	0		2008	42.0	775.24	11.5	8,915.24
312.6159	RETAINING ENCLOSURE	29,257	1968	28.5	833,825	0		2008	40.0	731.43	11.5	8,411.39
312.6161	CONTROL/INSTRUMENTATION SYSTEM	8,245	1971	25.5	210,248	20		2008	37.0	222.84	11.5	2,562.64
312.6161	CONTROL/INSTRUMENTATION SYSTEM	2,641	1981	15.5	40,938	20		2001	20.0	132.05	4.5	594.23
312.522	GAS FUEL SUPPLY SYSTEM	48,017		30.4	1,457,764				41.8	1,147.86	11.5	13,200.36
312.6194	PIPING, RUN 4 INCHES OR LARGER	47,052	1966	30.5	1,435,086	0		2008	42.0	1,120.29	11.5	12,883.29
312.6203	CATHODIC PROTECTION EQUIPMENNT	985	1973	23.5	22,678	20		2008	35.0	27.57	11.5	317.07
312.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	14,998		30.3	453,698				41.7	359.33	11.5	4,132.21
312.6224	CONTROL/INSTRUMENTATION SYSTEM	11,142	1966	30.5	339,831	20		2009	42.0	265.29	11.5	3,050.79
312.6230	PIPING, ALL UNDER 4 INCHES	1,985	1966	30.5	60,543	0		2008	42.0	47.26	11.5	543.51
312.6230	PIPING, ALL UNDER 4 INCHES	1,871	1968	28.5	53,324	0		2008	40.0	46.78	11.5	537.91
314	TURBOGENERATOR UNITS	1,399,305		20.2	28,250,076				25.5	54,767.82	11.5	629,504.01
314.2	HP BLADING - STATIONARY ROW	147,762		1.5	221,643				13.0	11,366.31	11.5	130,712.54
314.1545	HP BLADING - STATIONARY ROW	147,762	1995	1.5	221,643	20		2008	13.0	11,366.31	11.5	130,712.54

SCHEDULE V

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Florida Power & Light Company
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314.3	CONDENSING SYSTEMS	844,538		21.3	17,988,257				28.0	30,206.79	11.5	347,052.02
314.365	CHLORINATION SYSTEM	0		#DIV/0!	0				#DIV/0!	0.00	#DIV/0!	0.00
314.4022	FOUNDATION	0	1966	0.0	0	0		2008	11.5	0.00	11.5	0.00
314.4024	PIPING, ALL UNDER 4 INCHES	0	1966	0.0	0	20		2008	11.5	0.00	11.5	0.00
314.4024	PIPING, ALL UNDER 4 INCHES	0	1968	0.0	0	20		2008	11.5	0.00	11.5	0.00
314.4025	PIPING, RUN 4 INCHES OR LARGER	0	1966	0.0	0	20		2008	11.5	0.00	11.5	0.00
314.4030	CHLORINATOR	0	1966	0.0	0	0		2008	11.5	0.00	11.5	0.00
314.4031	HOIST	0	1966	0.0	0	25		2008	11.5	0.00	11.5	0.00
314.4031	HOIST	0	1989	0.0	0	25		2008	11.5	0.00	11.5	0.00
314.4032	ENCLOSURE	0	1966	0.0	0	0		2008	11.5	0.00	11.5	0.00
314.366	INTAKE STRUCTURE	431,093		28.1	12,117,568				37.4	11,521.78	11.5	132,174.46
314.4050	INTAKE CRANE STRUCTURE AND DRIVE	23,338	1966	30.5	711,809	0		2008	42.0	555.67	11.5	6,390.17
314.4051	CRANE CONTROL SYSTEM	4,743	1966	30.5	144,682	20		2008	42.0	112.93	11.5	1,298.68
314.4052	INTAKE CRANE TROLLEY ASSEMBLY	7,115	1966	30.5	217,008	30		2008	42.0	169.40	11.5	1,948.15
314.4053	INTAKE CRANE HOIST ASSEMBLY	8,159	1966	30.5	248,850	30		2008	42.0	194.26	11.5	2,234.01
314.4055	INTAKE STEEL STRUCTURE	26,545	1966	30.5	809,623	0		2008	42.0	632.02	11.5	7,268.27
314.4055	INTAKE STEEL STRUCTURE	21,474	1968	28.5	612,009	0		2008	40.0	536.85	11.5	6,173.78
314.4055	INTAKE STEEL STRUCTURE	27,395	1992	4.5	123,278	0		2008	16.0	1,712.19	11.5	19,690.18
314.4056	STOP LOGS, COMPLETE	761	1966	30.5	23,211	10		2008	42.0	18.12	11.5	208.37
314.4056	STOP LOGS, COMPLETE	978	1968	28.5	27,873	10		1996	30.0	32.60	1.5	48.90
314.4057	INTAKE CONCRETE STRUCTURE	173,786	1966	30.5	5,300,473	0		2008	42.0	4,137.76	11.5	47,584.26
314.4057	INTAKE CONCRETE STRUCTURE	136,799	1968	28.5	3,898,772	0		2008	40.0	3,419.98	11.5	39,329.71
314.367	CONDENSER COOLING WATER DISCH STRUCTU	83,241		29.6	2,463,453				41.1	2,026.81	11.5	23,308.29
314.4081	DISCHARGE CONCRETE STRUCTURE/SEAL WELL	45,542	1966	30.5	1,389,031	0		2008	42.0	1,084.33	11.5	12,469.83
314.4081	DISCHARGE CONCRETE STRUCTURE/SEAL WELL	37,699	1968	28.5	1,074,422	0		2008	40.0	942.48	11.5	10,838.46

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314.369	INTAKE SCREENS SYSTEM	58,229		11.8	687,107				21.3	2,729.99	11.5	31,394.99
314.4138	TRASH RAKE HOIST	19,332	1985	11.5	222,318	30		2008	23.0	840.52	11.5	9,666.00
314.4138	TRASH RAKE HOIST	20,430	1989	7.5	153,225	30		2008	19.0	1,075.26	11.5	12,365.53
314.4144	TRASH PIT,IF SEPARATE FROM INTAKE STRUCTU	8,787	1966	30.5	268,004	0		2008	42.0	209.21	11.5	2,405.96
314.4144	TRASH PIT,IF SEPARATE FROM INTAKE STRUCTU	9,680	1992	4.5	43,560	0		2008	16.0	605.00	11.5	6,957.50
314.370	SCREEN WASH SYSTEM	41,125		17.8	731,419	*			23.5	1,748.95	11.5	20,112.85
314.4164	DRIVE,ELEC. MOTOR, COMPLETE	1,217	1968	30.5	37,119	20		2008	42.0	28.98	11.5	333.23
314.4164	DRIVE,ELEC. MOTOR, COMPLETE	781	1968	28.5	22,259	20		2008	40.0	19.53	11.5	224.54
314.4166	PIPING, RUN 4 INCHES OR LARGER	12,021	1966	30.5	366,641	20		2008	42.0	286.21	11.5	3,291.46
314.4167	PUMP COMPLETE	2,593	1966	30.5	79,087	20		2008	42.0	61.74	11.5	709.99
314.4167	PUMP COMPLETE	3,330	1968	28.5	94,905	20		2008	40.0	83.25	11.5	957.38
314.4170	CATCH BASIN/BASKET	19,752	1992	4.5	88,884	20		2008	16.0	1,234.50	11.5	14,196.75
314.4172	STRAINER, > 4 INCH PIPE SIZE	870	1966	30.5	26,535	20		2008	42.0	20.71	11.5	238.21
314.4172	STRAINER, > 4 INCH PIPE SIZE	561	1968	28.5	15,989	20		2008	40.0	14.03	11.5	161.29
314.374	CONDENSATE PUMP SYSTEM	230,850		8.6	1,988,710				19.0	12,179.26	11.5	140,081.43
314.3631	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	48,048	1990	6.5	312,312	20		2008	18.0	2,669.33	11.5	30,697.33
314.3635	PUMP BOWL, ALL	6,102	1966	30.5	186,111	25		2008	42.0	145.29	11.5	1,670.79
314.3636	PUMP IMPELLER, ALL	8,137	1966	30.5	248,179	25		2008	42.0	193.74	11.5	2,227.99
314.3637	PUMP SHAFT, COMPLETE	4,068	1966	30.5	124,074	25		2008	42.0	96.86	11.5	1,113.86
314.3638	PUMP STATIONARY ASSY.	2,034	1966	30.5	62,037	25		2008	42.0	48.43	11.5	556.93
314.3638	PUMP STATIONARY ASSY.	162,461	1990	6.5	1,055,997	25		2008	18.0	9,025.61	11.5	103,794.53
314.4	TURBINE GENERATOR AUXILIARIES	137,255		15.3	2,106,666				21.5	6,375.90	11.5	73,322.88
314.461	TURBINE CONTROL SYSTEM	0		#DIV/0!	0				#DIV/0!	0.00	#DIV/0!	0.00
314.5445	GOVERNOR	0	1987	0.0	0	20		2008	11.5	0.00	11.5	0.00

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314.466	TURBINE GENERATOR SPECIAL TOOLS & EQUIP	61,485		11.6	710,549				17.8	3,444.79	11.5	39,615.04
314.5536	TURBINE SHELTER ASSY	19,887	1966	30.5	606,554	0		2008	42.0	473.50	11.5	5,445.25
314.5540	BOLT HEATERS, ELECTRIC	41,598	1994	2.5	103,995	25		2008	14.0	2,971.29	11.5	34,169.79
314.467	EXCITER	0		#DIV/0!	0				#DIV/0!	0.00	#DIV/0!	0.00
314.5574	COUPLING COMPLETE WITH FASTNERS	0	1987	0.0	0	25		2008	11.5	0.00	11.5	0.00
314.469	GENERATOR COOLING AND PURGE SYSTEM	35,157		29.9	1,052,354				41.4	848.94	11.5	9,762.79
314.5633	PIPING, ALL UNDER 4 INCHES	4,146	1966	30.5	126,453	30		2008	42.0	98.71	11.5	1,135.21
314.5637	CONTROL/INSTRUMENTATION SYSTEM	1,053	1966	30.5	32,117	20		2008	42.0	25.07	11.5	288.32
314.5639	CARBON DIOXIDE SUPPLY SYSTEM	9,995	1966	30.5	304,848	25		2008	42.0	237.98	11.5	2,736.73
314.5639	CARBON DIOXIDE SUPPLY SYSTEM	4,984	1968	28.5	142,044	25		2008	40.0	124.60	11.5	1,432.90
314.5640	HYDROGEN SUPPLY SYSTEM	9,995	1966	30.5	304,848	25		2008	42.0	237.98	11.5	2,736.73
314.5640	HYDROGEN SUPPLY SYSTEM	4,984	1968	28.5	142,044	25		2008	40.0	124.60	11.5	1,432.90
314.472	TURBINE LUBE OIL STORAGE & TRANSFER	1,505		30.5	45,903				42.0	35.83	11.5	412.08
314.5696	TANK	1,505	1966	30.5	45,903	30		2008	42.0	35.83	11.5	412.08
314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	39,108		7.6	297,860				19.1	2,046.34	11.5	23,532.97
314.5747	RECORDER	4,549	1988	8.5	38,667	20		2008	20.0	227.45	11.5	2,615.68
314.5751	MICROPROCESSOR	15,941	1989	7.5	119,558	20		2008	19.0	839.00	11.5	9,648.50
314.5752	CONTROL/INSTRUMENTATION SYSTEM	18,618	1989	7.5	139,635	20		2008	19.0	979.89	11.5	11,268.79
314.8	TURBINE GANTRY CRANE SYSTEMS	269,750		29.4	7,933,510				39.6	6,818.82	11.5	78,416.57
314.801	TURBINE CRANE STRUCTURE	206,432		30.5	6,296,178				42.0	4,915.05	11.5	56,523.05
314.9131	FOUNDATION	40,912	1966	30.5	1,247,816			2008	42.0	974.10	11.5	11,202.10

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314.9133	CRANE SUPERSTRUCTURE	110,309	1966	30.5	3,364,425			2008	42.0	2,626.40	11.5	30,203.65
314.9134	CRANE SUBSTRUCTURE, INCLUDING RAILS	41,185	1966	30.5	1,256,143			2008	42.0	980.60	11.5	11,276.85
314.9135	POWER CABLE REEL	1,798	1966	30.5	54,839	20		2008	42.0	42.81	11.5	492.31
314.9136	POWER & CONTROL CABLE FURNISHED BY MFG	2,697	1966	30.5	82,259	25		2008	42.0	64.21	11.5	738.46
314.9137	CONTROL/INSTRUMENTATION SYSTEM	9,531	1966	30.5	290,696	20		2008	42.0	226.93	11.5	2,609.68
314.802	TURBINE CRANE TROLLEY	14,381		30.5	438,621				42.0	342.40	11.5	3,937.65
314.9152	TROLLEY STRUCTURE	14,381	1966	30.5	438,621	30		2008	42.0	342.40	11.5	3,937.65
314.803	TURBINE CRANE MAIN HOIST	31,460		30.5	959,532				42.0	749.04	11.5	8,614.04
314.9163	REDUCTION GEAR	8,989	1966	30.5	274,165	30		2008	42.0	214.02	11.5	2,461.27
314.9164	MAIN HOOK AND SHEAVE	14,381	1966	30.5	438,621	30		2008	42.0	342.40	11.5	3,937.65
314.9165	HOIST DRUM	1,798	1966	30.5	54,839	30		2008	42.0	42.81	11.5	492.31
314.9166	HOIST CABLE, COMPLETE	2,697	1966	30.5	82,259	30		2008	42.0	64.21	11.5	738.46
314.9167	DRIVE,ELEC. MOTOR, COMPLETE	3,595	1966	30.5	109,648	20		2008	42.0	85.60	11.5	984.35
314.804	TURBINE CRANE AUXILIARY HOIST	17,477		13.7	239,179				21.5	812.33	11.5	9,341.83
314.9179	REDUCTION GEAR	4,494	1966	30.5	137,067	30		2008	42.0	107.00	11.5	1,230.50
314.9180	HOIST DRUM	899	1966	30.5	27,420	30		2008	42.0	21.40	11.5	246.15
314.9181	HOIST CABLE, COMPLETE	3,854	1991	5.5	21,197	30		2008	17.0	226.71	11.5	2,607.12
314.9182	DRIVE,ELEC. MOTOR, COMPLETE	8,230	1990	6.5	53,495	20		2008	18.0	457.22	11.5	5,258.06
315	ACCESSORY ELECTRIC EQUIPMENT	3,164,356		15.4	48,581,827				21.5	146,927.77	10.9	1,597,396.81
315.2	AUXILIARY POWER SYSTEMS	1,995,705		19.2	38,280,403				25.1	79,451.23	11.1	885,665.26
315.281	125 VOLT DC DISTRIBUTION SYSTEM	4,241		29.3	124,347				40.8	103.95	11.5	1,195.48
315.1602	LOAD CENTER, INCL. BUS, SWITCHES, ETC	1,430	1968	28.5	40,755	25		2008	40.0	35.75	11.5	411.13

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315.1604	CONTROL/INSTRUMENTATION SYSTEM	1,739	1966	30.5	53,040	20		2008	42.0	41.40	11.5	476.15
315.1604	CONTROL/INSTRUMENTATION SYSTEM	1,072	1968	28.5	30,552	20		2008	40.0	26.80	11.5	308.20
315.283	EMERGENCY (BLACK START) DIESEL ENGINE	446,437		28.4	12,693,847				38.6	11,570.94	10.2	117,652.41
315.1613	ENGINE AS FURNISHED BY MFG	0	1966	0.0	0	25		2008	11.5	0.00	11.5	0.00
315.1613	ENGINE AS FURNISHED BY MFG	336,661	1968	28.5	9,594,839	25		2008	40.0	8,416.53	11.5	96,790.04
315.1614	BATTERY	0	1968	0.0	0	15		1998	1.5	0.00	1.5	0.00
315.1614	BATTERY	4,935	1974	22.5	111,038	15		2004	30.0	164.50	7.5	1,233.75
315.1615	GOVERNOR & SPEED/LOAD CONTROL SYSTEM	19,803	1968	28.5	564,386	30		1998	30.0	660.10	1.5	990.15
315.1616	TURBOCHARGER	8,154	1968	28.5	232,389	30		1998	30.0	271.80	1.5	407.70
315.1617	BEDPLATE IF SEP FROM ENGINE OR TURBINE	16,309	1968	28.5	464,807	30		1998	30.0	543.63	1.5	815.45
315.1618	CONTROL/INSTRUMENTATION SYSTEM	33,782	1968	28.5	962,787	20		2008	40.0	844.55	11.5	9,712.33
315.1619	FOUNDATION	26,793	1968	28.5	763,601			2008	40.0	669.83	11.5	7,702.99
315.284	EMERGENCY (BLACK START) GENERATOR	617,400		28.5	17,595,902				40.0	15,435.02	11.5	177,502.51
315.1654	CABLE: POWER, #4/0 OR LARGER	192,210	1968	28.5	5,477,985	25		2008	40.0	4,805.25	11.5	55,260.38
315.1658	STATOR COMPLETE	135,129	1968	28.5	3,851,177	25		2008	40.0	3,378.23	11.5	38,849.59
315.1659	ROTOR COMPLETE	135,129	1968	28.5	3,851,177	25		2008	40.0	3,378.23	11.5	38,849.59
315.1660	EXCITER	135,129	1968	28.5	3,851,177	25		2008	40.0	3,378.23	11.5	38,849.59
315.1661	GENERATOR COOLING SYSTEM	19,803	1968	28.5	564,386	25		2008	40.0	495.08	11.5	5,693.36
315.285	EMERGENCY DIESEL FUEL SYSTEM	46,681		28.6	1,335,242				35.4	1,319.46	6.8	8,961.19
315.1681	FOUNDATION	8,154	1968	28.5	232,389			2008	40.0	203.85	11.5	2,344.28
315.1682	PIPING, ALL UNDER 4 INCHES	2,416	1966	30.5	73,688	30		2008	42.0	57.52	11.5	661.52
315.1682	PIPING, ALL UNDER 4 INCHES	9,319	1968	28.5	265,592	30		1998	30.0	310.63	1.5	465.95
315.1688	CONTROL/INSTRUMENTATION SYSTEM	17,473	1968	28.5	497,981	20		2008	40.0	436.83	11.5	5,023.49
315.1689	DAY TANK	9,319	1968	28.5	265,592	30		1998	30.0	310.63	1.5	465.95
315.286	EMERGENCY DIESEL COOLING SYSTEM	52,727		28.5	1,502,721				40.0	1,318.19	11.5	15,159.01
315.1702	CONTROL/INSTRUMENTATION SYSTEM	17,473	1968	28.5	497,981	20		2008	40.0	436.83	11.5	5,023.49

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315.1704	FAN/BLOWER, COMPLETE	9,319	1968	28.5	265,592	25		2008	40.0	232.98	11.5	2,679.21
315.1705	HEAT EXCHANGER, COMPLETE	25,935	1968	28.5	739,148	25		2008	40.0	648.38	11.5	7,456.31
315.288	STARTUP TRANSFORMER	759,582		5.5	4,193,144				16.4	46,426.15	11.4	527,503.15
315.1743	FIRE PROTECTION SYS COMPLETE	4,888	1966	30.5	149,084	25		2008	42.0	116.38	11.5	1,338.38
315.1743	FIRE PROTECTION SYS COMPLETE	14,540	1972	24.5	356,230	25		1997	25.0	581.60	0.5	290.80
315.1743	FIRE PROTECTION SYS COMPLETE	15,573	1992	4.5	70,079	25		2008	16.0	973.31	11.5	11,193.09
315.1745	BUSHINGS	0	1966	0.0	0	35		2001	4.5	0.00	4.5	0.00
315.1745	BUSHINGS	77,046	1992	4.5	346,707	35		2008	16.0	4,815.38	11.5	55,376.81
315.1746	CONTROL/INSTRUMENTATION SYSTEM	3,516	1966	30.5	107,238	20		2008	42.0	83.71	11.5	962.71
315.1747	FOUNDATION	10,220	1966	30.5	311,710			2008	42.0	243.33	11.5	2,798.33
315.1748	TRANSFORMER	0	1966	0.0	0	25		2008	11.5	0.00	11.5	0.00
315.1748	TRANSFORMER	589,289	1992	4.5	2,651,801	25		2008	16.0	36,830.56	11.5	423,551.47
315.1749	COOLING SYSTEM	44,510	1992	4.5	200,295	25		2008	16.0	2,781.88	11.5	31,991.56
315.290	INSTRUMENT AC DISTRIBUTION SYSTEM	7,722		30.0	231,952				41.5	185.99	11.5	2,138.81
315.1780	CONTROL/INSTRUMENTATION SYSTEM	1,344	1966	30.5	40,992	20		2008	42.0	32.00	11.5	368.00
315.1780	CONTROL/INSTRUMENTATION SYSTEM	714	1968	28.5	20,349	20		2008	40.0	17.85	11.5	205.28
315.1781	TRANSFORMER	0	1968	0.0	0	25		2008	11.5	0.00	11.5	0.00
315.1782	DISTRIBUTION PANEL, INCL. BUS	790	1966	30.5	24,095	25		2008	42.0	18.81	11.5	216.31
315.1782	DISTRIBUTION PANEL, INCL. BUS	714	1968	28.5	20,349	25		2008	40.0	17.85	11.5	205.28
315.1783	MOTOR GENERATOR, SET	3,407	1966	30.5	103,914	25		2008	42.0	81.12	11.5	932.87
315.1784	INVERTER	0	1966	0.0	0	25		2008	11.5	0.00	11.5	0.00
315.1786	CIRCUIT BRKR. < 600 AMPS IN A SECT	396	1966	30.5	12,078	25		2008	42.0	9.43	11.5	108.43
315.1786	CIRCUIT BRKR. < 600 AMPS IN A SECT	357	1968	28.5	10,175	25		2008	40.0	8.93	11.5	102.64
315.291	STATION BATTERY SYSTEM	60,915		9.9	603,248				19.7	3,091.53	11.5	35,552.70
315.1795	CABLE: POWER, #4/0 OR LARGER	3,652	1966	30.5	111,386	25		2008	42.0	86.95	11.5	999.95
315.1796	CONTROL/INSTRUMENTATION SYSTEM	4,642	1972	24.5	113,729	20		2008	36.0	128.94	11.5	1,482.86
315.1797	BATTERY LOAD TEST SET	51,117	1990	6.5	332,261	20		2008	18.0	2,839.83	11.5	32,658.08
315.1799	BATTERY RACK	1,024	1966	30.5	31,232	15		2008	42.0	24.38	11.5	280.38

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315.1801	CABLE: POWER, ALL UNDER #4/0	480	1966	30.5	14,640	25		2008	42.0	11.43	11.5	131.43
315.3	CONDUCTORS, CONDUITS AND INSULATORS	77,092		11.9	918,349				20.0	3,846.74	10.3	39,730.87
315.381	STATION GROUNDING SYSTEM	37,555		16.5	619,658				25.0	1,502.20	8.5	12,768.70
315.3775	GROUNDING GRID	37,555	1980	16.5	619,658	25		2005	25.0	1,502.20	8.5	12,768.70
315.382	CONDUIT AND RACEWAY SYSTEM	39,537		7.6	298,691				16.9	2,344.54	11.5	26,962.17
315.3784	CONDUIT CONTINUOUS RUN 2" OR LARGER	8,044	1992	4.5	36,198	25		2008	16.0	502.75	11.5	5,781.63
315.3784	CONDUIT CONTINUOUS RUN 2" OR LARGER	10,488	1993	3.5	36,708	25		2008	15.0	699.20	11.5	8,040.80
315.3785	CONDUIT LESS THAN 2"	256	1966	30.5	7,808	25		2008	42.0	6.10	11.5	70.10
315.3785	CONDUIT LESS THAN 2"	6,224	1992	4.5	28,008	25		2008	16.0	389.00	11.5	4,473.50
315.3785	CONDUIT LESS THAN 2"	9,372	1993	3.5	32,802	25		2008	15.0	624.80	11.5	7,185.20
315.3788	MANHOLES	5,153	1966	30.5	157,167	25		2008	42.0	122.69	11.5	1,410.94
315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTE	13,192		16.5	217,668				20.0	659.60	3.5	2,308.60
315.481	CONTROL BOARDS	13,192		16.5	217,668				20.0	659.60	3.5	2,308.60
315.5820	CONTROL BOARD, INCL WIRE & TUBING	13,192	1980	16.5	217,668	20		2000	20.0	659.60	3.5	2,308.60
315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	702,904		8.6	6,058,198				17.8	39,440.78	11.5	453,568.57
315.581	120/208 POWER DISTRIBUTION SYSTEM	54,984		14.6	802,553				20.5	2,686.57	11.5	30,895.32
315.7016	TRANSFORMER	2,301	1966	30.5	70,181	25		2008	42.0	54.79	11.5	630.04
315.7018	DISTRIBUTION PANEL, INCL BUS	2,356	1966	30.5	71,858	25		2008	42.0	56.10	11.5	645.10
315.7019	CIRCUIT BKR. RATED < 600 AMPS IN SECT	1,307	1966	30.5	39,864	25		2008	42.0	31.12	11.5	357.87
315.7026	CABLE: POWER, ALL UNDER #4/0	14,200	1966	30.5	433,100	25		2008	42.0	338.10	11.5	3,888.10

SCHEDULE V

Est. Capital Recovery Date = 2008

Florida Power & Light Company
Depreciation Rates
For Turkey Point Common
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
315.7026	CABLE: POWER, ALL UNDER #4/0	4,120	1992	4.5	18,540	25		2008	16.0	257.50	11.5	2,961.25
315.7026	CABLE: POWER, ALL UNDER #4/0	28,420	1993	3.5	99,470	25		2008	15.0	1,894.67	11.5	21,788.67
315.7027	CONTROL/INSTRUMENTATION SYSTEM	2,280	1966	30.5	69,540	20		2008	42.0	54.29	11.5	624.29
315.582	480 VOLT POWER DISTRIBUTION SYSTEM	278,169		14.2	3,961,516				23.0	12,104.14	11.5	139,197.48
315.7041	CABLE: POWER, #4/0 OR LARGER	36,663	1966	30.5	1,118,222	25		2008	42.0	872.93	11.5	10,038.68
315.7041	CABLE: POWER, #4/0 OR LARGER	22,287	1993	3.5	78,[illegible]35	25		2008	15.0	1,485.80	11.5	17,086.70
315.7045	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	7,677	1966	30.5	234,149	25		2008	42.0	182.79	11.5	2,102.04
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	1,537	1966	30.5	46,879	25		2008	42.0	36.60	11.5	420.85
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	32,561	1989	7.5	244,208	25		2008	19.0	1,713.74	11.5	19,707.97
315.7050	MOTOR CONTROL CENTER SWITCHGEAR SECTI	3,074	1966	30.5	93,757	25		2008	42.0	73.19	11.5	841.69
315.7050	MOTOR CONTROL CENTER SWITCHGEAR SECTI	123,185	1985	11.5	1,416,628	25		2008	23.0	5,355.87	11.5	61,592.50
315.7050	MOTOR CONTROL CENTER SWITCHGEAR SECTI	33,259	1991	5.5	182,925	25		2008	17.0	1,956.41	11.5	22,498.74
315.7052	CABLE: POWER, ALL UNDER #4/0	17,926	1966	30.5	546,743	25		2008	42.0	426.81	11.5	4,908.31
315.585	4.16KV POWER DISTRIBUTION SYSTEM	369,751		3.5	1,294,129				15.0	24,650.07	11.5	283,475.77
315.7123	FOUNDATION	24,911	1993	3.5	87,189			2008	15.0	1,660.73	11.5	19,098.43
315.7126	CIRCUIT BKR. RATED 600 AMPS OR GREATER	0	1991	0.0	0	25		2008	11.5	0.00	11.5	0.00
315.7128	CIRCUIT BKR. RATED 600 AMPS OR GREATER	49,832	1993	3.5	174,412	25		2008	15.0	3,322.13	11.5	38,204.53
315.7129	POWER CENTER SWITCHGEAR SECTION	211,330	1993	3.5	739,655	25		2008	15.0	14,088.67	11.5	162,019.67
315.7133	CABLE: POWER, ALL UNDER #4/0	68,944	1993	3.5	241,304	25		2008	15.0	4,596.27	11.5	52,857.07
315.7135	NON-SEGREGATED BUS, COMPLETE	14,734	1993	3.5	51,569	25		2008	15.0	982.27	11.5	11,296.07
315.6	INFORMATION SYSTEMS	375,463		8.3	3,107,209				16.0	23,529.42	9.2	216,123.51
315.681	LOAD CONTROL AND METERING SYSTEM	64,687		11.5	743,901				20.0	3,234.35	8.5	27,491.98
315.7668	CONTROLLER	54,950	1985	11.5	631,925	20		2005	20.0	2,747.50	8.5	23,353.75
315.7673	RECORDER	9,737	1985	11.5	111,976	20		2005	20.0	486.85	8.5	4,138.23
315.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	310,776		7.6	2,363,308				15.3	20,295.07	9.3	188,631.53

SCHEDULE V

Est Capital Recovery Date = 2008

Florida Power & Light Company
Depreciation Rates
For Turkey Point Common
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
315.7710	FAULT RECORDING EQUIPMENT	94,653	1996	0.5	47,327	20		2008	12.0	7,887.75	11.5	90,709.13
315.7711	PLAYBACK EQUIPMENT	33,443	1982	14.5	484,924	20		2002	20.0	1,672.15	5.5	9,198.83
315.7712	CONTROL/INSTRUMENTATION SYSTEM	33,765	1982	14.5	489,593	20		2002	20.0	1,688.25	5.5	9,285.38
315.7712	CONTROL/INSTRUMENTATION SYSTEM	31,401	1995	1.5	47,102	20		2008	13.0	2,415.46	11.5	27,777.81
315.7713	RECORDER	49,225	1982	14.5	713,763	20		2002	20.0	2,461.25	5.5	13,536.88
315.7713	RECORDER	14,890	1985	11.5	171,235	20		2005	20.0	744.50	8.5	6,328.25
315.7714	LOGIC CABINET	2,533	1982	14.5	36,729	20		2002	20.0	126.65	5.5	696.58
315.7715	PRINTER	6,780	1995	1.5	10,170	20		2008	13.0	521.54	11.5	5,997.69
315.7716	ANNUNCIATOR PANEL (NOT PART OF BOARD)	2,753	1982	14.5	39,919	20		2002	20.0	137.65	5.5	757.08
315.7718	COMPUTER/MICROPROCESSOR	21,291	1995	1.5	31,937	20		2008	13.0	1,637.77	11.5	18,834.35
315.7719	INVERTER	20,042	1982	14.5	290,609	20		2002	20.0	1,002.10	5.5	5,511.55
316	MISCELLANEOUS POWER PLANT EQUIPMENT	607,866		12.2	7,390,936				18.5	32,902.50	8.6	281,726.93
316.1	STATION SERVICE EQUIPMENT	607,866		12.2	7,390,936				18.5	32,902.50	8.6	281,726.93
316.183	STATION/SERVICE AIR SYSTEM	18,970		5.5	104,335				17.0	1,115.88	11.5	12,832.65
316.0530	CONTROL/INSTRUMENTATION SYSTEM	18,970	1991	5.5	104,335	20		2008	17.0	1,115.88	11.5	12,832.65
316.184	INSTRUMENT AIR SYSTEM	54,648		9.5	519,157				21.0	2,602.29	11.5	29,926.29
316.0555	COMPRESSOR,AIR, RECIPROCATING, COMPLETE	49,183	1987	9.5	467,239	25		2008	21.0	2,342.05	11.5	26,933.55
316.0556	DRIVE,ELEC. MOTOR, COMPLETE	5,465	1987	9.5	51,918	20		2008	21.0	260.24	11.5	2,992.74
316.186	INTRASITE/OFFSITE COMMUNICATION SYSTEM	195,062		17.8	3,463,032				22.0	8,864.56	9.4	83,949.69
316.038	PHONE, PORTABLE	1,866	1989	7.5	13,995	15		2004	15.0	124.40	7.5	933.00
316.038	PHONE, PORTABLE	1,547	1991	5.5	8,509	15		2008	17.0	91.00	11.5	1,046.50
316.041	RADIO MOBILE UNIT	16,153	1993	3.5	56,536	15		2008	15.0	1,076.87	11.5	12,383.97
316.047	PORTABLE RADIO/WALKIE-TALKIE	16,447	1991	5.5	90,459	15		2008	17.0	967.47	11.5	11,125.91

SCHEDULE V

Est Capital Recovery Date = 2008

Florida Power & Light Company
Depreciation Rates
For Turkey Point Common
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
316.047	PORTABLE RADIO/WALKIE-TALKIE	29,299	1993	3.5	102,547	15		2008	15.0	1,953.27	11.5	22,462.57
316.053	TELECOPIER	1,869	1993	3.5	6,542	15		2008	15.0	124.60	11.5	1,432.90
316.0634	CONTROL PANEL	38,304	1966	30.5	1,168,272	15		2008	42.0	912.00	11.5	10,488.00
316.0653	PUBLIC ADDRESS SYSTEM (GAITRONICS)	26,835	1966	30.5	818,468	15		2008	42.0	638.93	11.5	7,347.68
316.0653	PUBLIC ADDRESS SYSTEM (GAITRONICS)	15,035	1968	28.5	428,498	15		1998	30.0	501.17	1.5	751.75
316.0655	PORTABLE RADIO/WALKIE-TALKIE	22,371	1990	6.5	145,412	15		2005	15.0	1,491.40	8.5	12,676.90
316.0657	CONTROL/INSTRUMENTATION SYSTEM	4,990	1986	10.5	52,395	15		2001	15.0	332.67	4.5	1,497.00
316.0657	CONTROL/INSTRUMENTATION SYSTEM	370	1989	7.5	2,775	15		2004	15.0	24.67	7.5	185.00
316.0658	PHONES	17,435	1968	28.5	496,398	15		1998	30.0	581.17	1.5	871.75
316.0658	PHONES	525	1977	19.5	10,238	15		2008	31.0	16.94	11.5	194.76
316.0659	EMERGENCY POWER UNIT	2,016	1966	30.5	61,488	15		2008	42.0	48.00	11.5	552.00
316.187	TRANSPORTATION EQUIPMENT	3,964		14.9	58,882				17.8	223.29	4.0	887.08
316.327	TRUCK,PLATFORM	83	1973	23.5	1,951	15		2003	30.0	2.77	6.5	17.98
316.327	TRUCK,PLATFORM	1,079	1976	20.5	22,120	15		2008	32.0	33.72	11.5	387.77
316.327	TRUCK,PLATFORM	772	1982	14.5	11,194	15		1997	15.0	51.47	0.5	25.73
316.327	TRUCK,PLATFORM	767	1983	13.5	10,355	15		1998	15.0	51.13	1.5	76.70
316.327	TRUCK,PLATFORM	1,263	1986	10.5	13,262	15		2001	15.0	84.20	4.5	378.90
316.189	LABORATORY AND TEST EQUIPMENT	27,999		14.5	406,914				22.6	1,240.11	10.9	13,578.61
316.056	LABORATORY REFRIGERATOR	953	1995	1.5	1,430	15		2008	13.0	73.31	11.5	843.04
316.082	DISTILLING APPARATUS	2,056	1989	7.5	15,420	15		2004	15.0	137.07	7.5	1,028.00
316.1001	CABINETS/COUNTERS	1,211	1972	24.5	29,670	20		2008	36.0	33.64	11.5	386.85
316.1001	CABINETS/COUNTERS	1,519	1973	23.5	35,697	20		2008	35.0	43.40	11.5	499.10
316.1001	CABINETS/COUNTERS	705	1974	22.5	15,863	20		2008	34.0	20.74	11.5	238.46
316.1001	CABINETS/COUNTERS	10,567	1975	21.5	227,191	20		2008	33.0	320.21	11.5	3,682.44
316.1001	CABINETS/COUNTERS	222	1976	20.5	4,551	20		2008	32.0	6.94	11.5	79.78
316.1001	CABINETS/COUNTERS	784	1986	10.5	8,232	20		2008	22.0	35.64	11.5	409.82
316.1001	CABINETS/COUNTERS	1,154	1987	9.5	10,963	20		2008	21.0	54.95	11.5	631.95
316.1001	CABINETS/COUNTERS	6,693	1991	5.5	36,812	20		2008	17.0	393.71	11.5	4,527.62
316.1001	CABINETS/COUNTERS	834	1995	1.5	1,251	20		2008	13.0	64.15	11.5	737.77
316.615	DRILL PRESS	406	1973	23.5	9,541	20		2008	35.0	11.60	11.5	133.40

SCHEDULE V

Est. Capital Recovery Date = 2008

Florida Power & Light Company
Depreciation Rates
For Turkey Point Common
Plant Data As Of * ..31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
316.615	DRILL PRESS	895	1985	11.5	10,293	20		2005	20.0	44.75	8.5	380.38
316.190	TOOLS, SHOP, AND GARAGE EQUIPMENT	113,251		7.6	857,439				16.9	6,702.73	9.2	61,842.25
316.060	CRANE HOIST ASSEMBLY	2,072	1990	6.5	13,468	25		2008	18.0	115.11	11.5	1,323.78
316.064	DRILL PRESS, FIXED	584	1990	6.5	3,796	20		2008	18.0	32.44	11.5	373.11
316.065	GRINDER/SANDER FIXED	2,366	1989	7.5	17,745	20		2008	19.0	124.53	11.5	1,432.05
316.067	PRESS FIXED	14,881	1990	6.5	96,727	20		2008	18.0	826.72	11.5	9,507.31
316.069	POWER SAW FIXED	373	1989	7.5	2,798	20		2008	19.0	19.63	11.5	225.78
316.071	WELDING BENCH	5,042	1990	6.5	32,773	20		2008	18.0	280.11	11.5	3,221.28
316.073	BORE/HONING EQUIPMENT	2,237	1990	6.5	14,541	20		2008	18.0	124.28	11.5	1,429.19
316.076	PRESS, HYDRAULIC	41,869	1990	6.5	272,149	20		2008	18.0	2,326.06	11.5	26,749.84
316.076	PRESS, HYDRAULIC	6,599	1991	5.5	36,295	20		2008	17.0	388.18	11.5	4,464.03
316.0833	MILLING MACHINE	23,301	1989	7.5	174,758	15		2004	15.0	1,553.40	7.5	11,650.50
316.627	MILLING MACHINE	486	1974	22.5	10,935	15		2004	30.0	16.20	7.5	121.50
316.627	MILLING MACHINE	13,441	1983	13.5	181,454	15		1998	15.0	896.07	1.5	1,344.10
316.192	STORES EQUIPMENT	185,168		10.0	1,858,058				15.8	11,701.57	6.5	75,978.87
316.1842	ELECTRIC STACKER	3,501	1966	30.5	106,781	15		2008	42.0	83.36	11.5	958.61
316.1842	ELECTRIC STACKER	160	1972	24.5	3,920	15		2002	30.0	5.33	5.5	29.33
316.1842	ELECTRIC STACKER	23,116	1993	3.5	80,906	15		2006	15.0	1,541.07	11.5	17,722.27
316.201	CRANES	399	1973	23.5	9,377	15		2003	30.0	13.30	6.5	86.45
316.201	CRANES	1,351	1977	19.5	26,345	15		2008	31.0	43.58	11.5	501.18
316.201	CRANES	7,269	1984	12.5	90,863	15		1999	15.0	484.60	2.5	1,211.50
316.324	FORK LIFT	7,365	1974	22.5	165,713	15		2004	30.0	245.50	7.5	1,841.25
316.324	FORK LIFT	310	1975	21.5	6,665	15		2005	30.0	10.33	8.5	87.83
316.324	FORK LIFT	5,343	1979	17.5	93,503	15		2008	29.0	184.24	11.5	2,118.78
316.324	FORK LIFT	22,576	1984	12.5	282,200	15		1999	15.0	1,505.07	2.5	3,762.67
316.324	FORK LIFT	36,974	1986	10.5	388,227	15		2001	15.0	2,464.93	4.5	11,092.20
316.1843	FORK LIFT 4000 LBS OR SMALLER	21,078	1988	8.5	179,163	15		2003	15.0	1,405.20	6.5	9,133.80
316.1843	FORK LIFT 4000 LBS OR SMALLER	24,638	1990	6.5	160,147	15		2005	15.0	1,642.53	8.5	13,961.53
316.1844	FORK LIFT 4001 LBS. TO 8000 LBS	31,088	1988	8.5	264,248	15		2003	15.0	2,072.53	6.5	13,471.47

SCHEDULE V

Est Capital Recovery Date = 2008

Florida Power & Light Company
Depreciation F 2as
For Turkey Point Common
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
316.195	VACUUM CLEANING EQUIPMENT	8,604		14.0	123,119				20.4	432.07	6.3	2,733.49
316.0791	VACUUM PUMP WITH MOTOR	3,736	1981	15.5	57,908	20		2001	20.0	186.80	4.5	840.60
316.0791	VACUUM PUMP WITH MOTOR	2,558	1982	14.5	37,091	20		2002	20.0	127.90	5.5	703.45
316.0791	VACUUM PUMP WITH MOTOR	322	1983	13.5	4,347	20		2003	20.0	16.10	6.5	104.65
316.0791	VACUUM PUMP WITH MOTOR	399	1984	12.5	4,988	20		2004	20.0	19.95	7.5	149.63
316.0791	VACUUM PUMP WITH MOTOR	1,789	1986	10.5	18,785	20		2006	22.0	81.32	11.5	935.16

SCHEDULE V

Est Capital Recovery Date = 2007

Florida Power & Light Company
Depreciation Rates
For Turkey Point Unit 1
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311	STRUCTURES AND IMPROVEMENTS	1,875,937		16.3	30,645,621				23.0	81,400.61	10.5	853,408.90
311.3	STATION BUILDINGS	554,904		30.0	16,664,300				40.3	13,752.36	10.5	144,399.82
311.329	TURBINE GENERATOR BUILDING	447,707		30.3	13,579,800				40.8	10,970.67	10.5	115,192.10
311.2626	SUPERSTRUCTURE, INC STEEL AND CONCRETE	195,359	1966	30.5	5,958,450			2007	41.0	4,764.85	10.5	50,030.96
311.2627	BUILDING APPURTENANCES(EACH ELEV)	59,712	1966	30.5	1,821,216			2007	41.0	1,456.39	10.5	15,292.10
311.2632	LIGHTING SYSTEM COMPLETE	50,910	1966	30.5	1,552,755	20		2007	41.0	1,241.71	10.5	13,037.93
311.2640	FIRE PROTECTION SYS COMPLETE	1,848	1966	30.5	56,364	25		2007	41.0	45.07	10.5	473.27
311.2640	FIRE PROTECTION SYS COMPLETE	15,053	1971	25.5	383,852	25		2007	36.0	416.14	10.5	4,390.46
311.2648	SUBSTRUCTURE FOUNDATION WORK	124,825	1966	30.5	3,807,163			2007	41.0	3,044.51	10.5	31,967.38
311.346	BOILER BUILDING	93,982		30.5	2,866,452				41.0	2,292.25	10.5	24,068.55
311.9462	BUILDING APPURTENANCES(EACH ELEV)	1,916	1966	30.5	58,438			2007	41.0	46.73	10.5	490.68
311.9466	PLUMBING SYSTEM COMPLETE	22,251	1966	30.5	678,656	25		2007	41.0	542.71	10.5	5,698.43
311.9467	LIGHTING SYSTEM COMPLETE	55,431	1966	30.5	1,690,646	20		2007	41.0	1,351.98	10.5	14,195.74
311.9469	HVAC AIR CONDITIONER	0	1972	0.0	0	15		2002	5.5	0.00	5.5	0.00
311.9472	HVAC DUCTWORK	9,580	1966	30.5	292,190			2007	41.0	233.66	10.5	2,453.41
311.9475	FIRE PROTECTION SYS COMPLETE	4,804	1966	30.5	146,522	25		2007	41.0	117.17	10.5	1,230.29
311.350	MISCELLANEOUS BUILDING	13,215		16.5	218,048				27.0	489.44	10.5	5,139.17
311.3110	BUILDING/SHELTER, COMPLETE	13,215	1980	16.5	218,048			2007	27.0	489.44	10.5	5,139.17
311.4	COOLING SYSTEMS	1,233,307		10.0	12,365,205				19.5	63,162.19	10.5	663,203.18
311.413	OPEN/INTAKE COOLING WATER SYSTEM	1,233,307		10.0	12,365,205				19.5	63,162.19	10.5	663,203.18
311.4264	CONTROL/INSTRUMENTATION SYSTEM	7,718	1966	30.5	235,399	20		2007	41.0	188.24	10.5	1,976.56

SCHEDULE V

Est. Capital Recovery Date = 2007

Florida Power & Light Company
Depreciation Rates
For Turkey Point Unit 1
Plant Data As Of 12/31/95

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Dr's (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311.4265	DRIVE,ELEC. MOTOR, COMPLETE	12,467	1966	30.5	380,244	20		2007	41.0	304.07	10.5	3,192.77
311.4268	FOUNDATION	5,755	1966	30.5	175,528			2007	41.0	140.37	10.5	1,473.84
311.4270	PIPING, ALL UNDER 4 INCHES	1,270	1966	30.5	38,735	25		2007	41.0	30.98	10.5	325.24
311.4271	PIPING, RUN 4 INCHES OR LARGER	873,899	1986	10.5	9,175,940	25		2007	21.0	41,614.24	10.5	436,949.50
311.4271	PIPING, RUN 4 INCHES OR LARGER	134,534	1989	7.5	1,009,005	25		2007	18.0	7,474.11	10.5	78,478.17
311.4271	PIPING, RUN 4 INCHES OR LARGER	81,221	1992	4.5	365,495	25		2007	15.0	5,414.73	10.5	56,854.70
311.4272	PUMP COMPLETE	23,075	1966	30.5	703,788	25		2007	41.0	562.80	10.5	5,909.45
311.4275	STRAINER, > 4 INCH PIPE SIZE	64,849	1996	0.5	32,425			2007	11.0	5,895.36	10.5	61,901.32
311.4277	VALVE, POWER OPERATED	1,511	1966	30.5	46,086			2007	41.0	36.85	10.5	386.98
311.4277	VALVE, POWER OPERATED	27,008	1989	7.5	202,560			2007	18.0	1,500.44	10.5	15,754.67
311.5	RAW AND TREATED WATER SYSTEMS	49,274		30.5	1,502,858				41.0	1,201.80	10.5	12,618.95
311.504	WASTE WATER TREATMENT SYSTEM	49,274		30.5	1,502,858				41.0	1,201.80	10.5	12,618.95
311.6089	PIPING, ALL UNDER 4 INCHES	1,921	1966	30.5	58,591	10		2007	41.0	46.85	10.5	491.96
311.6090	PIPING, RUN 4 INCHES OR LARGER	47,353	1966	30.5	1,444,267	10		2007	41.0	1,154.95	10.5	12,126.99
311.7	FUEL UNLOADING AND STORAGE FACILITIES	38,452		2.9	113,258				11.7	3,284.28	10.1	33,188.95
311.701	FUEL OIL STORAGE SYSTEM	37,048		1.9	70,436				11.4	3,250.02	10.1	32,827.39
311.7756	CONTROL/INSTRUMENTATION SYSTEM	2,884	1978	18.5	53,354	20		1998	20.0	144.20	1.5	216.30
311.7759	FUEL TANK LINER	34,164	1996	0.5	17,082	20		2007	11.0	3,105.82	10.5	32,611.09
311.703	FUEL OIL/GAS TRANSFER SYSTEM	1,404		30.5	42,822				41.0	34.24	10.5	359.56
311.7793	VALVE, POWER OPERATED	1,404	1966	30.5	42,822	20		2007	41.0	34.24	10.5	359.56
312	BOILER PLANT EQUIPMENT	53,847,580		7.3	394,552,852				12.9	4,171,635.23	8.1	33,750,094.32
312.1	STEAM GENERATING EQUIPMENT	29,431,854		6.3	186,131,353				11.7	2,522,900.33	7.3	18,502,437.72

SCHEDULE V

Est. Capital Recovery Date = 2007

Florida Power & Light Company
Depreciation Rates
For Turkey Point Unit 1
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312.121	BOILER STRUCTURE	10,144,486		6.5	65,951,409				13.7	740,510.90	9.1	6,769,468.71
312.0057	ELEVATOR	125,626	1993	3.5	439,691	30		2007	14.0	8,973.29	10.5	94,219.50
312.0059	FOUNDATION	310,424	1966	30.5	9,467,932	0		2007	41.0	7,571.32	10.5	79,496.83
312.0060	DAMPER	929,635	1993	3.5	3,253,723	10		2003	10.0	92,963.50	6.5	604,262.75
312.0061	STRUCTURAL METAL AND TRUSSES	333,778	1966	30.5	10,180,229	0		2007	41.0	8,140.93	10.5	85,479.73
312.0061	STRUCTURAL METAL AND TRUSSES	2,512,527	1993	3.5	8,793,845	0		2007	14.0	179,466.21	10.5	1,884,395.25
312.0062	STAIRS, LADDERS, CATWALKS AND HANDRAILS	168,205	1966	30.5	5,160,753	0		2007	41.0	4,126.95	10.5	43,332.99
312.0063	BOILER INNER CASING	577,881	1993	3.5	2,022,584	0		2007	14.0	41,277.21	10.5	433,410.75
312.0064	BOILER INSULATION	92,943	1966	30.5	2,834,762	10		2007	41.0	2,266.90	10.5	23,802.48
312.0064	BOILER INSULATION	99,085	1991	5.5	544,968	10		2001	10.0	9,908.50	4.5	44,588.25
312.0064	BOILER INSULATION	339,472	1992	4.5	1,527,624	10		2002	10.0	33,947.20	5.5	186,709.60
312.0064	BOILER INSULATION	886,511	1993	3.5	3,102,789	10		2003	10.0	88,651.10	6.5	576,232.15
312.0065	BOILER OUTER CASING	19,372	1966	30.5	590,846	20		2007	41.0	472.49	10.5	4,961.12
312.0065	BOILER OUTER CASING	2,209,279	1993	3.5	7,732,477	20		2007	14.0	157,805.64	10.5	1,656,959.25
312.0066	BRICKWORK & REFRACTORY	125,626	1993	3.5	439,691	10		2003	10.0	12,562.60	6.5	81,656.90
312.0067	HANGERS, SUPPORTS & TUBE GUIDES	181,964	1966	30.5	5,550,512	0		2007	41.0	4,438.63	10.5	46,605.66
312.0067	HANGERS, SUPPORTS & TUBE GUIDES	954,760	1993	3.5	3,341,660	0		2007	14.0	68,197.14	10.5	716,070.00
312.0068	DAMPER DRIVE ASSEMBLY	276,378	1993	3.5	967,323	0		2007	14.0	19,741.29	10.5	207,283.50
312.122	BOILER PRESSURE PARTS	19,267,368		6.2	120,179,944				10.8	1,782,369.43	6.6	11,732,969.01
312.0083	SEPARATORS, DRUM	175,877	1993	3.5	615,570	10		2003	10.0	17,587.70	6.5	114,320.05
312.0084	VALVE, POWER OPERATED RELIEFR	6,084	1966	30.5	185,562	10		2007	41.0	148.39	10.5	1,558.10
312.0085	HEADER, 4 INCHES OR LARGER	224,128	1966	30.5	6,835,904	10		2007	41.0	5,466.54	10.5	57,398.63
312.0085	HEADER, 4 INCHES OR LARGER	301,503	1993	3.5	1,055,261	10		2003	10.0	30,150.30	6.5	195,976.95
312.0086	PIPING, ALL UNDER 4 INCHES	879,384	1993	3.5	3,077,844	10		2003	10.0	87,938.40	6.5	571,599.60
312.0087	PIPING, RUN 4 INCHES OR LARGER	151,776	1966	30.5	4,629,168	10		2007	41.0	3,701.85	10.5	38,869.46
312.0087	PIPING, RUN 4 INCHES OR LARGER	26,239	1989	7.5	196,793	10		1999	10.0	2,623.90	2.5	6,559.75
312.0087	PIPING, RUN 4 INCHES OR LARGER	351,753	1993	3.5	1,231,136	10		2003	10.0	35,175.30	6.5	228,639.45
312.0088	SILENCER/MUFFLER	37,246	1966	30.5	1,136,003	10		2007	41.0	908.44	10.5	9,538.61
312.0090	VALVE, SAFETY	15,644	1966	30.5	477,142	10		2007	41.0	381.56	10.5	4,006.39

SCHEDULE V

Est Capital Recovery Date * 2007

Florida Power & Light Company
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For Turkey Point Unit 1
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Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312.0092	INSULATION-EQUIPMENT	3,592	1966	30.5	109,556	10		2007	41.0	87.61	10.5	919.90
312.0092	INSULATION-EQUIPMENT	309,020	1992	4.5	1,390,590	10		2002	10.0	30,902.00	5.5	169,961.00
312.0092	INSULATION-EQUIPMENT	82,119	1993	3.5	287,417	10		2003	10.0	8,211.90	6.5	53,377.35
312.0094	WATER WALL SECTION	4,824,051	1993	3.5	16,884,179	10		2003	10.0	482,405.10	6.5	3,135,633.15
312.0095	ECONOMIZER SECTION	127,805	1966	30.5	3,898,053	10		2007	41.0	3,117.20	10.5	32,730.55
312.0095	ECONOMIZER SECTION	678,382	1993	3.5	2,374,337	10		2003	10.0	67,838.20	6.5	440,948.30
312.0096	BOILER DRUM	403,943	1966	30.5	12,320,262	10		2007	41.0	9,852.27	10.5	103,448.82
312.0097	SUPERHEATER SECTION	281,352	1966	30.5	8,581,236	10		2007	41.0	6,862.24	10.5	72,053.58
312.0097	SUPERHEATER SECTION	3,793,916	1993	3.5	13,278,706	10		2003	10.0	379,391.60	6.5	2,466,045.40
312.0098	REHEATER SECTION	507,739	1966	30.5	15,486,040	10		2007	41.0	12,383.88	10.5	130,030.72
312.0098	REHEATER SECTION	2,160,773	1993	3.5	7,562,706	10		2003	10.0	216,077.30	6.5	1,404,502.45
312.0099	DIVISION WALL PANEL	3,140,658	1993	3.5	10,992,303	10		2003	10.0	314,065.80	6.5	2,041,427.70
312.0100	DOWNCOMMERS	170,902	1966	30.5	5,212,511	10		2007	41.0	4,168.34	10.5	43,767.59
312.0100	DOWNCOMMERS	628,131	1993	3.5	2,198,459	10		2003	10.0	62,813.10	6.5	408,285.15
312.0104	INSULATION PIPING RUN 4 IN OR LARGER	5,351	1966	30.5	163,206	10		2007	41.0	130.51	10.5	1,370.38
312.2	STEAM SYSTEMS AND EQUIPMENT	2,074,146		14.9	30,828,902				16.4	126,444.84	8.4	1,056,035.96
312.251	MAIN STEAM PIPING	614,568		9.6	5,894,241				13.2	46,620.51	8.7	405,436.54
312.1262	CONTROL/INSTRUMENTATION SYSTEM	14,220	1966	30.5	433,710	10		2007	41.0	346.83	10.5	3,641.71
312.1264	PIPING, ALL UNDER 4 INCHES	8,743	1966	30.5	266,662	10		2007	41.0	213.24	10.5	2,239.08
312.1265	PIPING, RUN 4 INCHES OR LARGER	141,081	1966	30.5	4,302,971	10		2007	41.0	3,441.00	10.5	36,130.50
312.1269	VALVE, POWER OPERATED	0	1966	0.0	0	10		2007	10.5	0.00	10.5	0.00
312.1269	VALVE, POWER OPERATED	264,790	1996	0.5	132,395	10		2007	11.0	24,071.82	10.5	252,754.09
312.1270	INSULATION EQUIPMENT	341	1966	30.5	10,401	10		2007	41.0	8.32	10.5	87.33
312.1272	INSULATION PIPING RUN 4 IN OR LARGER	99,226	1992	4.5	446,517	10		2002	10.0	9,922.60	5.5	54,574.30
312.1272	INSULATION PIPING RUN 4 IN OR LARGER	86,167	1993	3.5	301,585	10		2003	10.0	8,616.70	6.5	56,008.55
312.252	EXTRACTION STEAM SYSTEM	160,664		26.5	4,252,577				31.8	5,046.99	10.5	52,993.39
312.1287	PIPING, RUN 4 INCHES OR LARGER	7,137	1966	30.5	217,679	20		2007	41.0	174.07	10.5	1,827.77
312.1290	PIPING, ALL UNDER 4 INCHES	6,647	1966	30.5	202,734	0		2007	41.0	162.12	10.5	1,702.28

SCHEDULE V

Est. Capital Recovery Date = 2007

Florida Power & Light Company
Depreciation Rates
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312.1291	PIPING, RUN 4 INCHES OR LARGER	86,524	1966	30.5	2,638,982	0		2007	41.0	2,110.34	10.5	22,158.59
312.1295	VALVE, POWER OPERATED	23,044	1966	30.5	702,842	0		2007	41.0	562.05	10.5	5,901.51
312.1295	VALVE, POWER OPERATED	23,988	1993	3.5	83,958	0		2007	14.0	1,713.43	10.5	17,991.00
312.1297	INSULATION PIPING RUN 4 IN OR LARGER	13,324	1966	30.5	406,382	20		2007	41.0	324.98	10.5	3,412.24
312.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	366,818		9.8	3,579,782				18.2	20,109.26	10.5	211,147.32
312.1311	CONTROL/INSTRUMENTATION SYSTEM	18,246	1966	30.5	556,503	20		2007	41.0	445.02	10.5	4,672.76
312.1311	CONTROL/INSTRUMENTATION SYSTEM	3,611	1992	4.5	16,250	20		2007	15.0	240.73	10.5	2,527.70
312.1313	PIPING, ALL UNDER 4 INCHES	233,734	1989	7.5	1,753,005	20		2007	18.0	12,985.22	10.5	136,344.83
312.1314	PIPING, RUN 4 INCHES OR LARGER	16,996	1966	30.5	518,378	20		2007	41.0	414.54	10.5	4,352.63
312.1314	PIPING, RUN 4 INCHES OR LARGER	79,200	1993	3.5	277,200	20		2007	14.0	5,657.14	10.5	59,400.00
312.1318	VALVE, POWER OPERATED	6,436	1966	30.5	196,298	20		2007	41.0	156.98	10.5	1,648.24
312.1319	INSULATION EQUIPMENT	449	1966	30.5	13,695	20		2007	41.0	10.95	10.5	114.99
312.1320	DESUPERHEATER STATION,AS FURN. BY VEND.	5,524	1966	30.5	168,482	20		2007	41.0	134.73	10.5	1,414.68
312.1321	INSULATION PIPING RUN 4 IN OR LARGER	2,622	1966	30.5	79,971	20		2007	41.0	63.95	10.5	671.49
312.257	STM GEN/BLR/HRSG BLOWDOWN COOLING SYS.	74,739		30.5	2,279,543				41.0	1,822.89	10.5	19,140.48
312.1442	CONTROL/INSTRUMENTATION SYSTEM	6,593	1966	30.5	201,087	20		2007	41.0	160.80	10.5	1,688.45
312.1446	HEAT EXCHANGER-SHELL, OPEN SYSTEM	3,221	1966	30.5	98,241	0		2007	41.0	78.56	10.5	824.89
312.1447	HEAT EXCHANGER-TUBE BUNDLE	4,830	1966	30.5	147,315	0		2007	41.0	117.80	10.5	1,236.95
312.1448	PIPING, ALL UNDER 4 INCHES	17,385	1966	30.5	530,243	0		2007	41.0	424.02	10.5	4,452.26
312.1449	PIPING, RUN 4 INCHES OR LARGER	29,835	1966	30.5	909,968	0		2007	41.0	727.68	10.5	7,640.67
312.1452	TANK	2,589	1966	30.5	78,965	0		2007	41.0	63.15	10.5	663.04
312.1454	VALVE, SAFETY/RELIEF	2,974	1966	30.5	90,707	0		2007	41.0	72.54	10.5	761.63
312.1455	VALVE, POWER OPERATED	1,817	1966	30.5	55,419	0		2007	41.0	44.32	10.5	465.33
312.1456	INSULATION EQUIPMENT	898	1966	30.5	27,389	20		2007	41.0	21.90	10.5	229.98
312.1457	INSULATION PIPING RUN 4 IN OR LARGER	4,597	1966	30.5	140,209	20		2007	41.0	112.12	10.5	1,177.28
312.260	FW PRE-WARMING/STEAM TURBINE BYPASS	3,662		28.5	104,367				39.0	93.90	10.5	985.92
312.1326	CONTROL/INSTRUMENTATION SYSTEM	3,662	1968	28.5	104,367	20		2007	39.0	93.90	10.5	985.92

SCHEDULE V

Est Capital Recovery Date = 2007

Florida Power & Light Company
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312.262	REHEAT STEAM SYSTEM	853,605		17.2	14,718,392				16.2	52,751.29	6.9	366,333.31
312.1512	CONTROL/INSTRUMENTATION SYSTEM	10,188	1966	30.5	310,734	10		2007	41.0	248.49	10.5	2,606.12
312.1512	CONTROL/INSTRUMENTATION SYSTEM	10,014	1985	11.5	115,161	10		2007	22.0	455.18	10.5	4,779.41
312.1513	HEADER, 4 INCHES OR LARGER	143,184	1966	30.5	4,367,112	10		2007	41.0	3,492.29	10.5	36,669.07
312.1514	PIPING, ALL UNDER 4 INCHES	14,337	1966	30.5	437,279	10		2007	41.0	349.68	10.5	3,671.67
312.1515	PIPING, RUN 4 INCHES OR LARGER	189,927	1966	30.5	5,792,774	10		2007	41.0	4,632.37	10.5	48,639.84
312.1517	VALVE, SPECIAL	24,334	1966	30.5	742,187	10		2007	41.0	593.51	10.5	6,231.88
312.1518	VALVE, SAFETY	18,276	1966	30.5	557,418	10		2007	41.0	445.76	10.5	4,680.44
312.1520	INSULATION EQUIPMENT	237,025	1993	3.5	829,588	10		2003	10.0	23,702.50	6.5	154,066.25
312.1521	INSULATION PIPING RUN 4 IN OR LARGER	23,932	1966	30.5	729,926	10		2007	41.0	583.71	10.5	6,128.93
312.1521	INSULATION PIPING RUN 4 IN OR LARGER	98,770	1991	5.5	543,235	10		2001	10.0	9,877.00	4.5	44,446.50
312.1521	INSULATION PIPING RUN 4 IN OR LARGER	83,706	1993	3.5	292,978	10		2003	10.0	8,370.60	6.5	54,410.20
312.3	CONDENSATE AND FEEDWATER SYSTEMS	4,137,788		14.2	58,555,559				19.2	215,924.47	13.0	2,166,756.69
312.351	CONDENSATE SYSTEM	1,038,659		13.8	14,308,156				19.4	53,563.93	10.5	560,114.14
312.3158	FOUNDATION	2,033	1966	30.5	62,007	0		2007	41.0	49.59	10.5	520.65
312.3160	HEAT EXCHANGER, SHELL	59,676	1966	30.5	1,820,118	25		2007	41.0	1,455.51	10.5	15,282.88
312.3160	HEAT EXCHANGER, SHELL	170,333	1992	4.5	766,499	25		2007	15.0	11,355.53	10.5	119,233.10
312.3161	HEAT EXCHANGER, TUBE BUNDLE	89,485	1966	30.5	2,729,293	25		2007	41.0	2,182.56	10.5	22,916.89
312.3161	HEAT EXCHANGER, TUBE BUNDLE	232,271	1992	4.5	1,045,220	25		2007	15.0	15,484.73	10.5	162,589.70
312.3162	PIPING, ALL UNDER 4 INCHES	8,754	1966	30.5	266,997	0		2007	41.0	213.51	10.5	2,241.88
312.3162	PIPING, ALL UNDER 4 INCHES	6,354	1992	4.5	28,593	0		2007	15.0	423.60	10.5	4,447.80
312.3163	PIPING, RUN 4 INCHES OR LARGER	156,806	1966	30.5	4,782,583	0		2007	41.0	3,824.54	10.5	40,157.63
312.3165	VALVE, SPECIAL	30,663	1983	13.5	413,951	0		2007	24.0	1,277.63	10.5	13,415.06
312.3166	VALVE, POWER OPERATED	8,108	1966	30.5	247,294	0		2007	41.0	197.76	10.5	2,076.44
312.3167	CONTROL/INSTRUMENTATION SYSTEM	12,012	1966	30.5	366,366	20		2007	41.0	292.98	10.5	3,076.24
312.3167	CONTROL/INSTRUMENTATION SYSTEM	4,614	1977	19.5	89,973	20		1997	20.0	230.70	0.5	115.35
312.3167	CONTROL/INSTRUMENTATION SYSTEM	16,938	1992	4.5	76,221	20		2007	15.0	1,129.20	10.5	11,856.60
312.3167	CONTROL/INSTRUMENTATION SYSTEM	40,344	1993	3.5	141,204	20		2007	14.0	2,881.71	10.5	30,258.00
312.3172	INSULATION - EQUIPMENT	3,439	1966	30.5	104,890	20		2007	41.0	83.88	10.5	880.72

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312.3172	INSULATION - EQUIPMENT	131,619	1992	4.5	592,286	20		2007	15.0	8,774.60	10.5	92,133.30
312.3172	INSULATION - EQUIPMENT	44,972	1993	3.5	157,402	20		2007	14.0	3,212.29	10.5	33,729.00
312.3173	INSULATION PIPING RUN 4 IN OR LARGER	20,238	1966	30.5	617,259	20		2007	41.0	493.61	10.5	5,182.90
312.352	CONDENSATE RECOVERY SYSTEM	192,497		26.0	4,995,505				33.4	5,765.07	9.4	54,070.06
312.3189	CONTROL/INSTRUMENTATION SYSTEM	13,540	1966	30.5	412,970	20		2007	41.0	330.24	10.5	3,467.56
312.3189	CONTROL/INSTRUMENTATION SYSTEM	21,544	1981	15.5	333,932	20		2001	20.0	1,077.20	4.5	4,847.40
312.3195	PIPING, ALL UNDER 4 INCHES	51,565	1966	30.5	1,572,733	0		2007	41.0	1,257.66	10.5	13,205.67
312.3196	PIPING, RUN 4 INCHES OR LARGER	41,578	1966	30.5	1,268,129	0		2007	41.0	1,014.10	10.5	10,648.02
312.3196	PIPING, RUN 4 INCHES OR LARGER	20,202	1981	15.5	313,131	0		2007	26.0	777.00	10.5	8,158.50
312.3199	TANK	3,648	1966	30.5	111,264	0		2007	41.0	88.98	10.5	934.24
312.3200	VALVE, SPECIAL	16,631	1981	15.5	257,781	30		2007	26.0	639.65	10.5	6,716.37
312.3202	INSULATION PIPING RUN 4 IN OR LARGER	6,411	1966	30.5	195,536	20		2007	41.0	156.37	10.5	1,641.84
312.3203	HEAT EXCHANGER, SHELL	8,054	1966	30.5	245,647	0		2007	41.0	196.44	10.5	2,062.61
312.3204	HEAT EXCHANGER, TUBE BUNDLE	9,324	1966	30.5	284,382	0		2007	41.0	227.41	10.5	2,387.85
312.353	MAIN FEEDWATER SYSTEM	1,255,662		10.1	12,726,970				16.1	77,776.64	10.5	816,654.78
312.3221	CONTROL/INSTRUMENTATION SYSTEM	4,787	1966	30.5	146,004	20		2007	41.0	116.76	10.5	1,225.94
312.3221	CONTROL/INSTRUMENTATION SYSTEM	82,427	1993	3.5	288,495	20		2007	14.0	5,887.64	10.5	61,820.25
312.3222	FOUNDATION	2,033	1966	30.5	62,007	0		2007	41.0	49.59	10.5	520.65
312.3224	HEAT EXCHANGER, SHELL	33,075	1966	30.5	1,008,788	20		2007	41.0	806.71	10.5	8,470.43
312.3224	HEAT EXCHANGER, SHELL	344,712	1995	1.5	517,068	20		2007	12.0	28,726.00	10.5	301,623.00
312.3225	HEAT EXCHANGER, TUBE BUNDLE	49,604	1966	30.5	1,512,922	20		2007	41.0	1,209.85	10.5	12,703.46
312.3225	HEAT EXCHANGER, TUBE BUNDLE	156,451	1995	1.5	234,677	20		2007	12.0	13,037.58	10.5	136,894.63
312.3226	PIPING, ALL UNDER 4 INCHES	5,161	1966	30.5	157,411	0		2007	41.0	125.88	10.5	1,321.72
312.3226	PIPING, ALL UNDER 4 INCHES	17,321	1992	4.5	77,945	0		2007	15.0	1,154.73	10.5	12,124.70
312.3227	PIPING, RUN 4 INCHES OR LARGER	108,372	1966	30.5	3,305,346	0		2007	41.0	2,643.22	10.5	27,753.80
312.3227	PIPING, RUN 4 INCHES OR LARGER	127,979	1989	7.5	959,843	0		2007	18.0	7,109.94	10.5	74,654.42
312.3227	PIPING, RUN 4 INCHES OR LARGER	20,339	1995	1.5	30,509	0		2007	12.0	1,694.92	10.5	17,796.63
312.3230	VALVE, SPECIAL	12,992	1966	30.5	396,256	20		2007	41.0	316.88	10.5	3,327.22
312.3230	VALVE, SPECIAL	161,243	1992	4.5	725,594	20		2007	15.0	10,749.53	10.5	112,870.10
312.3231	VALVE, POWER OPERATED	45,579	1966	30.5	1,390,160	20		2007	41.0	1,111.68	10.5	11,672.67

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312.3231	VALVE, POWER OPERATED	3,901	1966	10.5	40,961	20		2007	21.0	185.76	10.5	1,950.50
312.3232	INSULATION EQUIPMENT	2,156	1966	30.5	65,758	20		2007	41.0	52.59	10.5	552.15
312.3232	INSULATION EQUIPMENT	8,039	1992	4.5	36,176	20		2007	15.0	535.93	10.5	5,627.30
312.3233	NOISE SUPPRESSION ENCLOSURE	35,750	1966	30.5	1,090,375	0		2007	41.0	871.95	10.5	9,155.49
312.3235	INSULATION PIPING RUN 4 IN OR LARGER	20,340	1966	30.5	620,370	20		2007	41.0	496.10	10.5	5,209.02
312.3236	INSULATION PIPING RUN 4 IN OR LARGER	13,401	1992	4.5	60,305	20		2007	15.0	893.40	10.5	9,380.70
312.354	MAIN FEEDWATER PUMP SYSTEM	1,105,951		18.9	20,919,297				24.5	45,133.71	8.5	382,662.44
312.3253	CONTROL/INSTRUMENTATION SYSTEM	6,111	1966	30.5	186,366	20		2007	41.0	149.05	10.5	1,565.01
312.3253	CONTROL/INSTRUMENTATION SYSTEM	5,333	1983	13.5	71,996	20		2003	20.0	266.65	6.5	1,733.23
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	41,552	1966	30.5	1,267,336	20		2007	41.0	1,013.46	10.5	10,641.37
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	55,014	1982	14.5	797,703	20		2002	20.0	2,750.70	5.5	15,128.85
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY	0	1966	0.0	0	20		2007	10.5	0.00	10.5	0.00
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	30,209	1966	30.5	921,375	20		2007	41.0	736.80	10.5	7,736.45
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	55,014	1982	14.5	797,703	20		2002	20.0	2,750.70	5.5	15,128.85
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	0	1966	0.0	0	20		2007	10.5	0.00	10.5	0.00
312.3258	FOUNDATION	38,817	1966	30.5	1,183,919	0		2007	41.0	946.76	10.5	9,940.94
312.3259	PUMP ROTATING ASSY.	20,238	1966	30.5	617,259	25		2007	41.0	493.81	10.5	5,182.90
312.3259	PUMP ROTATING ASSY.	25,620	1969	27.5	704,550	25		2007	38.0	674.21	10.5	7,079.21
312.3259	PUMP ROTATING ASSY.	9,831	1992	4.5	44,240	25		2007	15.0	655.40	10.5	6,881.70
312.3260	PUMP STATIONARY ASSY.	87,688	1966	30.5	2,674,484	25		2007	41.0	2,138.73	10.5	22,456.68
312.3262	VIBRATION ANALYSIS SYSTEM	127,701	1990	6.5	830,057	25		2007	17.0	7,511.82	10.5	78,874.15
312.3263	DRIVE COUPLING, MECHANICAL	6,817	1966	30.5	207,919	25		2007	41.0	166.27	10.5	1,745.82
312.3264	HYDRAULIC COUPLING CONTROL	7,327	1966	30.5	223,474	20		2007	41.0	178.71	10.5	1,876.43
312.3265	COUPLING, HYDRAULIC, STATIONARY ASSY	73,230	1966	30.5	2,233,515	0		2007	41.0	1,786.10	10.5	18,754.02
312.3266	COUPLING, HYDRAULIC, ROTATING ASSY	51,249	1966	30.5	1,563,095	25		2007	41.0	1,249.98	10.5	13,124.74
312.3267	BEARING ASSEMBLY	12,475	1966	30.5	380,488	25		2007	41.0	304.27	10.5	3,194.82
312.3267	BEARING ASSEMBLY	7,932	1993	3.5	27,762	25		2007	14.0	566.57	10.5	5,949.00
312.3270	HYDRAULIC COUPLING COOLER	7,327	1966	30.5	223,474	25		2007	41.0	178.71	10.5	1,876.43
312.3272	INSULATION EQUIPMENT	1,125	1992	4.5	5,063	20		2007	15.0	75.00	10.5	787.50
312.3279	DRIVE, ELEC. MOTOR, COMPLETE	179,051	1980	16.5	2,954,342	20		2000	20.0	8,952.55	3.5	31,333.93
312.3279	DRIVE, ELEC. MOTOR, COMPLETE	253,352	1985	11.5	2,913,548	20		2007	22.0	11,516.00	10.5	120,918.00
312.3281	LUBE OIL SYSTEM	2,938	1966	30.5	89,609	30		2007	41.0	71.66	10.5	752.41

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312.3[illegible]	HEATER VENTS AND DRAINS SYSTEM	80,786		30.5	2,483,976				41.0	1,970.38	10.5	20,689.09
312.3296	CONTROL/INSTRUMENTATION SYSTEM	9,849	1966	30.5	300,395	20		2007	41.0	240.22	10.5	2,522.30
312.3301	PIPING, ALL UNDER 4 INCHES	10,877	1966	30.5	331,749	0		2007	41.0	265.29	10.5	2,785.57
312.3302	PIPING, RUN 4 INCHES OR LARGER	38,367	1966	30.5	1,170,194	0		2007	41.0	935.78	10.5	9,825.70
312.3309	VALVE, POWER OPERATED	7,285	1966	30.5	222,193	20		2007	41.0	177.68	10.5	1,865.67
312.3311	INSULATION PIPING RUN 4 IN OR LARGER	5,908	1966	30.5	180,194	20		2007	41.0	144.10	10.5	1,513.02
312.3313	PUMP COMPLETE	4,087	1966	30.5	124,654	25		2007	41.0	99.69	10.5	1,046.67
312.3314	DRIVE,ELEC. MOTOR, COMPLETE	4,413	1966	30.5	134,597	20		2007	41.0	107.63	10.5	1,130.16
312.356	CHEMICAL FEED SYSTEM	23,136		28.4	658,134				37.2	621.35	9.8	6,085.54
312.3332	CONTROL/INSTRUMENTATION SYSTEM	2,876	1966	30.5	87,718	20		2007	41.0	70.15	10.5	736.54
312.3334	PIPING, ALL UNDER 4 INCHES	15,445	1966	30.5	471,073	0		2007	41.0	376.71	10.5	3,955.43
312.3336	PUMP, CHEMICAL FEED INCL. MOTOR	1,160	1966	30.5	35,380	25		2007	41.0	28.29	10.5	297.07
312.3338	PUMP, CHEMICAL FEED INCL. MOTOR	3,655	1979	17.5	63,963	25		2004	25.0	146.20	7.5	1,096.50
312.360	CONDENSATE TRANSFER SYSTEM	412,806		5.1	2,119,608				13.9	29,613.30	10.5	310,939.71
312.3448	CONTROL/INSTRUMENTATION SYSTEM	39,139	1994	2.5	97,848	20		2007	13.0	3,010.69	10.5	31,612.27
312.3449	DRIVE,ELEC. MOTOR, COMPLETE	4,892	1994	2.5	12,230	20		2007	13.0	376.31	10.5	3,951.23
312.3451	PIPING, ALL UNDER 4 INCHES	47,177	1994	2.5	117,943	20		2007	13.0	3,629.00	10.5	38,104.50
312.3452	PIPING, RUN 4 INCHES OR LARGER	29,316	1966	30.5	894,138	20		2007	41.0	715.02	10.5	7,507.76
312.3452	PIPING, RUN 4 INCHES OR LARGER	117,067	1994	2.5	292,668	20		2007	13.0	9,005.15	10.5	94,554.12
312.3453	PUMP COMPLETE	6,290	1994	2.5	15,725	20		2007	13.0	483.85	10.5	5,080.38
312.3455	TANK	25,293	1993	3.5	86,526	0		2007	14.0	1,808.64	10.5	18,989.75
312.3455	TANK	134,889	1994	2.5	337,223	0		2007	13.0	10,376.08	10.5	108,948.81
312.3458	FOUNDATION	8,633	1966	30.5	263,307	0		2007	41.0	210.56	10.5	2,210.89
312.362	WATER SAMPLING AND ANALYZING SYSTEM	28,401		12.8	363,913				19.2	1,480.09	10.5	15,540.93
312.3508	PIPING, ALL UNDER 4 INCHES	2,925	1966	30.5	89,213	0		2007	41.0	71.34	10.5	749.09
312.3511	CONTROL/INSTRUMENTATION SYSTEM	1,012	1966	30.5	30,866	20		2007	41.0	24.68	10.5	259.17

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312.3512	RECORDER	11,571	1991	5.5	63,641	20		2007	16.0	723.19	10.5	7,593.47
312.3512	RECORDER	4,092	1992	4.5	18,414	20		2007	15.0	272.80	10.5	2,864.40
312.3513	SAMPLE COLLECTING EQUIPMEN	4,699	1966	30.5	143,320	20		2007	41.0	114.61	10.5	1,203.40
312.3517	ANALYZER, DISSOLVED OXYGEN	4,102	1992	4.5	18,459	20		2007	15.0	273.47	10.5	2,871.40
312.4	BOILER AUXILIARY SYSTEMS	14,149,301		7.0	98,825,446				14.1	1,006,657.60	6.8	8,893,965.24
312.421	ASPIRATING/SEAL AIR SYSTEM	404,909		5.7	2,313,060				15.4	26,364.62	10.5	276,828.45
312.4322	DUCTWORK, WITH INSULATION	67,621	1989	7.5	507,158	0		2007	18.0	3,756.72	10.5	39,445.58
312.4323	DRIVE,ELEC. MOTOR, COMPLETE	32,716	1989	7.5	245,370	20		2007	18.0	1,817.56	10.5	19,084.33
312.4324	FAN/BLOWER, COMPLETE	11,596	1989	7.5	86,970	25		2007	18.0	644.22	10.5	6,764.33
312.4325	PIPING, ALL UNDER 4 INCHES	276,378	1993	3.5	967,323	30		2007	14.0	19,741.29	10.5	207,283.50
312.4326	PIPING, RUN 4 INCHES OR LARGER	16,598	1966	30.5	506,239	30		2007	41.0	404.83	10.5	4,250.71
312.422	BOILER DUCTS	3,259,990		8.4	27,502,844				15.9	205,585.44	10.3	2,108,396.71
312.4343	DUCTWORK INSULATION AND OUTER CASING	141,531	1992	4.5	636,890	0		2007	15.0	9,435.40	10.5	99,071.70
312.4343	DUCTWORK INSULATION AND OUTER CASING	1,617,386	1993	3.5	5,660,851	0		2007	14.0	115,527.57	10.5	1,213,039.50
312.4344	FOUNDATION	38,798	1966	30.5	1,183,339	0		2007	41.0	946.29	10.5	9,936.07
312.4347	INSULATION EQUIPMENT	240,224	1993	3.5	840,784	20		2007	14.0	17,158.86	10.5	180,168.00
312.4347	INSULATION EQUIPMENT	0	1966	0.0	0	20		2007	10.5	0.00	10.5	0.00
312.4348	DAMPER DRIVE ASSEMBLY	4,614	1966	30.5	140,727	0		2007	41.0	112.54	10.5	1,181.83
312.4349	DAMPER	7,834	1966	30.5	238,937	0		2007	41.0	191.07	10.5	2,006.27
312.4350	WINDBOX	82,137	1982	14.5	1,190,987	0		2007	25.0	3,285.48	10.5	34,497.54
312.4350	WINDBOX	0	1966	0.0	0	0		2007	10.5	0.00	10.5	0.00
312.4351	AIR REGISTERS	0	1966	0.0	0	0		2007	10.5	0.00	10.5	0.00
312.4351	AIR REGISTERS	85,602	1989	7.5	642,015	0		2007	18.0	4,755.67	10.5	49,934.50
312.4352	FORCED DRAFT FAN OUTLET DUCT	20,915	1966	30.5	637,908	0		2007	41.0	510.12	10.5	5,356.28
312.4354	AIR HEATER OUTLET DUCT TO WINDBOX	125,626	1993	3.5	439,691	10		2003	10.0	12,562.60	6.5	81,656.90
312.4355	AIR HTR. OUTLET DUCT TO DUST COLLECTOR	347,314	1993	3.5	1,215,599	15		2007	14.0	24,808.14	10.5	260,485.50
312.4358	ECONOMIZER HOPPER	10,953	1966	30.5	334,067	0		2007	41.0	267.15	10.5	2,805.04
312.4359	ECONOMIZER OUTLET DUCT	313,944	1966	30.5	9,575,292	0		2007	41.0	7,657.17	10.5	80,400.29

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312.4360	ANALYZER, COMBUSTIBLE/FLUE GAS	44,182	1990	6.5	287,183	20		2007	17.0	2,598.94	10.5	27,288.88
312.4361	DUST COLLECTOR OUTLET DUCT	126,194	1966	30.5	3,909,917	0		2007	41.0	3,126.68	10.5	32,830.17
312.4362	INSULATION PIPING RUN 4 IN OR LARGER	9,953	1966	30.5	303,567	20		2007	41.0	242.76	10.5	2,548.94
312.4364	CONTROL/INSTRUMENTATION SYSTEM	40,783	1990	6.5	265,090	20		2007	17.0	2,399.00	10.5	25,189.50
312.423	AIR HEATER	2,584,092		5.7	14,702,367				10.4	247,549.57	5.5	1,366,828.84
312.4385	FOUNDATION	38,798	1966	30.5	1,183,339	0		2007	41.0	946.29	10.5	9,936.07
312.4386	HOIST	2,617	1966	30.5	79,819	10		2007	41.0	63.83	10.5	670.21
312.4387	PIPING, ALL UNDER 4 INCHES	2,637	1966	30.5	80,429	10		2007	41.0	64.32	10.5	675.33
312.4388	PIPING, RUN 4 INCHES OR LARGER	69,077	1989	7.5	518,078	10		1999	10.0	6,907.70	2.5	17,269.25
312.4391	INSULATION EQUIPMENT	109,855	1993	3.5	384,493	10		2003	10.0	10,985.50	6.5	71,405.75
312.4392	STRUCTURAL SUPPORT	0	1966	0.0	0	10		2007	10.5	0.00	10.5	0.00
312.4392	STRUCTURAL SUPPORT	102,555	1993	3.5	358,943	10		2003	10.0	10,255.50	6.5	66,660.75
312.4394	HEATER BUNDLES/BASKETS	556,715	1989	7.5	4,175,363	10		1999	10.0	55,671.50	2.5	139,178.75
312.4395	STEAM COILS	26,329	1966	30.5	803,035	10		2007	41.0	642.17	10.5	6,742.79
312.4396	APH BASKET CLEANING EQUIPMENT	92,054	1983	13.5	1,242,729	10		2003	20.0	4,602.70	6.5	29,917.55
312.4396	APH BASKET CLEANING EQUIPMENT	133,253	1993	3.5	466,386	10		2003	10.0	13,325.30	6.5	86,614.45
312.4398	ROTOR, AIR HEATER	1,230,668	1993	3.5	4,307,338	10		2003	10.0	123,066.80	6.5	799,934.20
312.4399	BEARING ASSEMBLY, RADIAL	79,766	1993	3.5	279,181	10		2003	10.0	7,976.60	6.5	51,847.90
312.4400	BEARING ASSEMBLY, THRUST	47,859	1993	3.5	167,507	10		2003	10.0	4,785.90	6.5	31,108.35
312.4401	LUBE OIL SYSTEM	1,525	1966	30.5	46,513	10		2007	41.0	37.20	10.5	390.55
312.4403	APPURTENANCES	38,976	1993	3.5	199,416	10		2003	10.0	5,697.60	6.5	37,034.40
312.4404	CONTROL/INSTRUMENTATION SYSTEM	10,847	1966	30.5	330,834	10		2007	41.0	264.56	10.5	2,777.89
312.4404	CONTROL/INSTRUMENTATION SYSTEM	22,561	1993	3.5	78,964	10		2003	10.0	2,256.10	6.5	14,664.65
312.424	FORCED DRAFT FAN	580,966		16.9	9,843,506				23.2	25,051.85	10.4	259,680.27
312.4427	DRIVE,ELEC. MOTOR, ROTATING ASSY.	19,597	1966	30.5	597,709	20		2007	41.0	477.98	10.5	5,018.74
312.4428	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	29,369	1966	30.5	896,365	20		2007	41.0	716.80	10.5	7,526.45
312.4430	FAN/BLOWER, ROTATING ASSY	286,388	1989	7.5	2,147,910	25		2007	18.0	15,910.44	10.5	167,059.67
312.4431	FAN/BLOWER, STATIONARY ASSY.	19,745	1966	30.5	602,223	25		2007	41.0	481.59	10.5	5,056.65
312.4432	FOUNDATION	38,798	1966	30.5	1,183,339	0		2007	41.0	946.29	10.5	9,936.07
312.4433	HEAT EXCHANGER, COMPLETE	2,152	1966	30.5	65,636	20		2007	41.0	52.49	10.5	551.12

SCHEDULE V

Est. Capital Recovery Date = 2007

Florida Power & Light Company
Depreciation Rates
For Turkey Point Unit 1
Plant Data As Of 12/31/96

Account Number	Description	Plant in Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312.4445	HYDRAULIC COUPLING CONTROL	4,303	1966	30.5	131,242	20		2007	41.0	104.95	10.5	1,101.99
312.4446	COUPLING, HYDRAULIC, STATIONARY ASSY	13,340	1966	30.5	406,870	0		2007	41.0	325.37	10.5	3,416.34
312.4447	COUPLING, HYDRAULIC, ROTATING ASSY	15,062	1966	30.5	459,391	0		2007	41.0	367.37	10.5	3,857.34
312.4448	BEARING ASSEMBLY, RADIAL	9,492	1966	30.5	289,506	20		2007	41.0	231.51	10.5	2,430.88
312.4448	BEARING ASSEMBLY, RADIAL	24,903	1989	7.5	186,773	20		2007	18.0	1,383.50	10.5	14,528.75
312.4449	BEARING ASSEMBLY, THRUST	2,582	1966	30.5	78,751	20		2007	41.0	62.98	10.5	661.24
312.4449	BEARING ASSEMBLY, THRUST	15,938	1993	3.5	55,783	20		2007	14.0	1,138.43	10.5	11,953.50
312.4450	NOISE SUPPRESSION ENCLOSURE	69,141	1966	30.5	2,108,801	0		2007	41.0	1,686.37	10.5	17,706.84
312.4451	LUBE OIL SYSTEM	1,291	1966	30.5	39,376	25		2007	41.0	31.49	10.5	330.62
312.4452	CONTROL/INSTRUMENTATION SYSTEM	9,409	1966	30.5	286,975	20		2007	41.0	229.49	10.5	2,409.62
312.4453	VIBRATION ANALYSIS SYSTEM	16,820	1983	13.5	227,070	20		2003	20.0	841.00	6.5	5,466.50
312.4454	HOIST	2,616	1966	30.5	79,788	30		2007	41.0	63.80	10.5	669.95
312.427	SOOT BLOWER SYSTEM	863,351		4.9	4,252,875				10.4	82,687.45	6.6	543,216.99
312.4600	CONTROL PANEL	2,606	1966	30.5	79,483	10		2007	41.0	63.56	10.5	667.39
312.4601	CONTROL/INSTRUMENTATION SYSTEM	302,717	1993	3.5	1,059,510	10		2003	10.0	30,271.70	6.5	196,766.05
312.4602	PIPING, ALL UNDER 4 INCHES	42,992	1966	30.5	1,311,256	10		2007	41.0	1,048.59	10.5	11,010.15
312.4609	RETRACTABLE SOOT BLOWER ASSEMBLY	515,036	1993	3.5	1,802,626	10		2003	10.0	51,503.60	6.5	334,773.40
312.428	CHEMICAL WASH SYSTEM	215,639		8.2	1,774,758				17.7	12,149.35	10.5	127,568.14
312.4637	PIPING, ALL UNDER 4 INCHES	15,546	1966	30.5	474,153	30		2007	41.0	379.17	10.5	3,981.29
312.4638	PIPING, RUN 4 INCHES OR LARGER	200,093	1990	6.5	1,300,605	30		2007	17.0	11,770.18	10.5	123,586.85
312.429	BOILER CONTROL SYSTEM	1,055,082		8.5	8,962,070				18.6	56,643.19	10.5	594,753.53
312.4664	METER, MAJOR INSTRUMENT	6,815	1966	30.5	207,858	20		2007	41.0	166.22	10.5	1,745.30
312.4666	INTERFACE/MICROPROCESSER/COMPLETE	312,415	1988	8.5	2,655,528	20		2007	19.0	16,442.89	10.5	172,550.39
312.4667	COMPUTER/MICROPROCESSER	14,057	1988	8.5	119,485	20		2007	19.0	739.84	10.5	7,768.34
312.4668	RECORDER	10,626	1966	30.5	324,093	20		2007	41.0	259.17	10.5	2,721.29
312.4668	RECORDER	36,681	1988	8.5	311,789	20		2007	19.0	1,930.58	10.5	20,271.08
312.4668	RECORDER	7,891	1991	5.5	43,401	20		2007	16.0	493.19	10.5	5,178.47
312.4670	LOGIC CABINET	284,510	1988	8.5	2,418,335	20		2007	19.0	14,974.21	10.5	157,229.21

SCHEDULE V

Est Capital Recovery Date = 2007

Florida Power & Light Company
Depreciation Rates
For Turkey Point Unit 1
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Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312.4671	CONTROL/INSTRUMENTATION SYSTEM	322,600	1988	8.5	2,742,100	20		2007	19.0	16,978.95	10.5	178,278.95
312.4671	CONTROL/INSTRUMENTATION SYSTEM	25,125	1993	3.5	87,938	20		2007	14.0	1,794.64	10.5	18,843.75
312.4671	CONTROL/INSTRUMENTATION SYSTEM	34,362	1995	1.5	51,543	20		2007	12.0	2,863.50	10.5	30,066.75
312.431	LIME SLURRY SYSTEM	0		#DIV/0!	0				#DIV/0!	0.00	#DIV/0!	0.00
312.4691	PIPING, ALL UNDER 4 INCHES	0	1966	0.0	0	30		2007	10.5	0.00	10.5	0.00
312.4698	TANK SLURRY, SERVICE	0	1966	0.0	0	30		2007	10.5	0.00	10.5	0.00
312.4699	LANCES, CHEMICAL SLURRY, SET	0	1966	0.0	0	30		2007	10.5	0.00	10.5	0.00
312.432	SOOT/DUST COLLECTOR SYSTEM	1,051,939		8.7	9,193,254				16.9	62,380.95	10.5	654,230.04
312.4721	FOUNDATION	38,798	1966	30.5	1,183,339	0		2007	41.0	946.29	10.5	9,936.07
312.4722	PIPING, ALL UNDER 4 INCHES	4,688	1966	30.5	142,964	0		2007	41.0	114.34	10.5	1,200.59
312.4723	PIPING, RUN 4 INCHES OR LARGER	23,810	1989	7.5	178,575	0		2007	18.0	1,322.78	10.5	13,889.17
312.4723	PIPING, RUN 4 INCHES OR LARGER	119,959	1990	6.5	779,734	0		2007	17.0	7,056.41	10.5	74,092.32
312.4723	PIPING, RUN 4 INCHES OR LARGER	15,921	1992	4.5	71,645	0		2007	15.0	1,081.40	10.5	11,144.70
312.4725	VALVE, POWER OPERATED	1,670	1966	30.5	50,935	0		2007	41.0	40.73	10.5	427.68
312.4725	VALVE, POWER OPERATED	21,529	1990	6.5	139,939	0		2007	17.0	1,266.41	10.5	13,297.32
312.4726	INSULATION EQUIPMENT	1	1966	30.5	31	25		2007	41.0	0.02	10.5	0.26
312.4726	INSULATION EQUIPMENT	277,165	1992	4.5	1,247,243	25		2007	15.0	18,477.67	10.5	194,015.50
312.4726	INSULATION EQUIPMENT	101,959	1993	3.5	356,857	25		2007	14.0	7,282.79	10.5	76,469.25
312.4727	CASING	29,553	1966	30.5	901,367	20		2007	41.0	720.80	10.5	7,568.45
312.4728	CYCLONE SEPARATORS	76,839	1966	30.5	2,343,590	25		2007	41.0	1,874.12	10.5	19,678.28
312.4729	HOPPER	4,813	1978	18.5	89,041	25		2003	25.0	192.52	6.5	1,251.38
312.4729	HOPPER	327,564	1992	4.5	1,474,038	25		2007	15.0	21,837.60	10.5	229,294.80
312.4730	CARBON REINJECTION BLOWER	5,479	1966	30.5	167,110	25		2007	41.0	133.63	10.5	1,403.16
312.4731	INSULATION PIPING RUN 4 IN OR LARGER	2,191	1966	30.5	66,825	20		2007	41.0	53.44	10.5	561.11
312.434	STACK	3,550,943		3.7	13,091,576				13.7	258,876.07	10.3	2,656,186.81
312.4793	LIGHTING SYSTEM COMPLETE	61,972	1993	3.5	216,902	20		2007	14.0	4,426.57	10.5	46,479.00
312.4796	CAPS	61,972	1993	3.5	216,902	0		2007	14.0	4,426.57	10.5	46,479.00
312.4798	LADDER AND PLATFORMS	144,601	1993	3.5	506,104	0		2007	14.0	10,328.64	10.5	108,450.75

SCHEDULE V

Est. Capital Recovery Date = 2007

Florida Power & Light Company
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312.4801	SUBSTRUCTURE FOUNDATION WORK	40,582	1966	30.5	1,237,751	0		2007	41.0	989.80	10.5	10,392.95
312.4801	SUBSTRUCTURE FOUNDATION WORK	34,429	1993	3.5	120,502	0		2007	14.0	2,459.21	10.5	25,821.75
312.4802	OUTSHELL CONCRETE WORK	1,328,944	1993	3.5	4,651,304	0		2007	14.0	94,924.57	10.5	996,708.00
312.4804	EMISSION MONITORING ANALYZER	206,707	1994	2.5	516,768	10		2004	10.0	20,670.70	7.5	155,030.25
312.4805	MASONRY, LINER	1,356,487	1993	3.5	4,747,705	0		2007	14.0	96,891.93	10.5	1,017,385.25
312.4808	LIGHTNING PROTECTION	61,972	1993	3.5	216,902	20		2007	14.0	4,426.57	10.5	46,479.00
312.4809	ANALYZER, OPACITY	17,215	1993	3.5	60,253	20		2007	14.0	1,229.64	10.5	12,911.25
312.4810	SAFETY CLIMB SYSTEM	10,328	1993	3.5	36,148	0		2007	14.0	737.71	10.5	7,746.00
312.4811	CONTROL/INSTRUMENTATION SYSTEM	52,758	1994	2.5	131,895	20		2007	13.0	4,058.31	10.5	42,612.23
312.4812	CEM-COMP/MICROPROCESSOR	172,976	1994	2.5	432,440	20		2007	13.0	13,305.85	10.5	139,711.38
312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	582,390		12.3	7,169,134				20.0	29,169.11	10.5	306,275.46
312.5070	CONTROL/INSTRUMENTATION SYSTEM	3,216	1966	30.5	98,088	20		2007	41.0	78.44	10.5	823.61
312.5070	CONTROL/INSTRUMENTATION SYSTEM	6,049	1989	7.5	45,368	20		2007	18.0	336.06	10.5	3,528.58
312.5070	CONTROL/INSTRUMENTATION SYSTEM	58,896	1993	3.5	205,436	20		2007	14.0	4,192.57	10.5	44,022.00
312.5071	DRIVE,ELEC. MOTOR, COMPLETE	6,879	1966	30.5	209,810	20		2007	41.0	167.78	10.5	1,761.70
312.5072	FOUNDATION	10,265	1989	7.5	76,988	0		2007	18.0	570.28	10.5	5,987.92
312.5074	HEAT EXCHANGER, SHELL	72,358	1989	7.5	542,685	25		2007	18.0	4,019.89	10.5	42,208.83
312.5075	HEAT EXCHANGER, TUBE BUNDLE	289,435	1989	7.5	2,170,763	25		2007	18.0	16,079.72	10.5	168,837.08
312.5076	PIPING, ALL UNDER 4 INCHES	3,803	1966	30.5	115,992	0		2007	41.0	92.76	10.5	973.94
312.5076	PIPING, ALL UNDER 4 INCHES	12,188	1990	6.5	79,222	0		2007	17.0	716.94	10.5	7,527.88
312.5077	PIPING, RUN 4 INCHES OR LARGER	109,895	1966	30.5	3,351,798	0		2007	41.0	2,680.37	10.5	28,143.84
312.5078	PUMP COMPLETE	7,634	1966	30.5	232,837	30		2007	41.0	186.20	10.5	1,955.05
312.5081	TANK	513	1966	30.5	15,647	0		2007	41.0	12.51	10.5	131.38
312.5083	VALVE, POWER OPERATED	1,459	1966	30.5	44,500	0		2007	41.0	35.59	10.5	373.65
312.5	FUEL SUPPLY SYSTEMS	1,024,798		11.6	11,907,907				17.8	57,504.86	10.4	600,066.79
312.521	HEAVY OIL SUPPLY SYSTEM	918,680		9.9	9,117,040				16.9	54,282.44	10.5	569,965.44
312.6137	DRIVE,ELEC. MOTOR, COMPLETE	24,499	1966	30.5	747,220	20		2007	41.0	597.54	10.5	6,274.13
312.6142	FOUNDATION	6,915	1966	30.5	210,908	0		2007	41.0	168.66	10.5	1,770.91

SCHEDULE V

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Florida Power & Light Company
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312.6144	HEAT EXCHANGER, COMPLETE	37,741	1966	30.5	1,151,101	0		2007	41.0	920.51	10.5	9,665.38
312.6147	PIPING, ALL UNDER 4 INCHES	5,083	1966	30.5	155,032	0		2007	41.0	123.98	10.5	1,301.74
312.6148	PIPING, RUN 4 INCHES OR LARGER	74,660	1966	30.5	2,277,130	0		2007	41.0	1,820.98	10.5	19,120.24
312.6148	PIPING, RUN 4 INCHES OR LARGER	289,200	1993	3.5	1,012,201	0		2007	14.0	20,657.14	10.5	216,900.00
312.6149	PUMP COMPLETE	29,847	1966	30.5	910,334	25		2007	41.0	727.98	10.5	7,643.74
312.6152	STRAINER, > 4 INCH PIPE SIZE	4,379	1966	30.5	133,560	0		2007	41.0	108.80	10.5	1,121.45
312.6153	TANK	20,924	1966	30.5	638,182	0		2007	41.0	510.34	10.5	5,358.59
312.6157	VALVE, POWER OPERATED	24,483	1992	4.5	110,084	0		2007	15.0	1,630.87	10.5	17,124.10
312.6157	VALVE, POWER OPERATED	184,582	1993	3.5	645,967	0		2007	14.0	13,183.00	10.5	138,421.50
312.6158	INSULATION EQUIPMENT	586	1966	30.5	17,873	20		2007	41.0	14.29	10.5	150.07
312.6158	INSULATION EQUIPMENT	78,982	1991	5.5	434,291	20		2007	16.0	4,935.13	10.5	51,818.81
312.6160	INSULATION PIPING RUN 4 IN OR LARGER	57,292	1991	5.5	315,106	0		2007	16.0	3,580.75	10.5	37,587.88
312.6161	CONTROL/INSTRUMENTATION SYSTEM	79,567	1992	4.5	358,052	20		2007	15.0	5,304.47	10.5	55,696.90
312.522	GAS FUEL SUPPLY SYSTEM	105,003		26.3	2,756,859				32.9	3,195.22	9.3	29,335.40
312.6188	CONTROL/INSTRUMENTATION SYSTEM	24,763	1984	12.5	309,538	20		2004	20.0	1,238.15	7.5	9,286.13
312.6194	PIPING, RUN 4 INCHES OR LARGER	67,539	1966	30.5	2,059,940	0		2007	41.0	1,647.29	10.5	17,296.57
312.6205	INSULATION PIPING RUN 4 IN OR LARGER	12,701	1966	30.5	387,381	0		2007	41.0	309.76	10.5	3,252.70
312.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	1,115		30.5	34,008				41.0	27.20	10.5	285.55
312.6230	PIPING, ALL UNDER 4 INCHES	1,115	1966	30.5	34,008	0		2007	41.0	27.20	10.5	285.55
312.6	FUEL FIRING SYSTEMS	3,026,996		2.7	8,286,167				12.5	242,044.60	10.4	2,529,147.76
312.620	BURNER MANAGEMENT SYSTEM	266,565		3.9	1,040,514				13.0	20,571.02	9.9	203,675.18
312.7256	EQUIPMENT RACK	217,283	1995	1.5	325,925	0		2007	12.0	18,106.92	10.5	190,122.63
312.7258	CONTROL/INSTRUMENTATION SYSTEM	0	1966	0.0	0	20		2007	10.5	0.00	10.5	0.00
312.7259	COMPUTER/MICROPROCESSER	0	1966	0.0	0	20		2007	10.5	0.00	10.5	0.00
312.7260	FLAME SCANNER SYSTEM	23,728	1982	14.5	344,056	20		2002	20.0	1,186.40	5.5	6,525.20
312.7260	FLAME SCANNER SYSTEM	0	1966	0.0	0	20		2007	10.5	0.00	10.5	0.00

SCHEDULE V

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Florida Power & Light Company
Depreciation Rates
For Turkey Point Ut. . 1
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312.7263	LOGIC CABINET	25,554	1982	14.5	370,533	20		2002	20.0	1,277.70	5.5	7,027.35
312.7263	LOGIC CABINET	0	1966	0.0	0	20		2007	10.5	0.00	10.5	0.00
312.621	HEAVY OIL FIRING SYSTEM	2,194,346		2.6	5,784,620				12.5	176,104.00	10.5	1,849,092.06
312.7273	CONTROL/INSTRUMENTATION SYSTEM	124,162	1995	1.5	186,243	20		2007	12.0	10,346.83	10.5	108,641.75
312.7274	HEADER, 4 INCHES OR LARGER	34,680	1982	14.5	502,860	0		2007	25.0	1,387.20	10.5	14,565.60
312.7274	HEADER, 4 INCHES OR LARGER	0	1966	0.0	0	0		2007	10.5	0.00	10.5	0.00
312.7275	INSULATION EQUIPMENT	0	1966	0.0	0	20		2007	10.5	0.00	10.5	0.00
312.7276	PIPING, ALL UNDER 4 INCHES	3,514	1966	30.5	107,177	0		2007	41.0	85.71	10.5	899.93
312.7276	PIPING, ALL UNDER 4 INCHES	29,205	1982	14.5	423,473	0		2007	25.0	1,168.20	10.5	12,266.10
312.7276	PIPING, ALL UNDER 4 INCHES	0	1966	0.0	0	0		2007	10.5	0.00	10.5	0.00
312.7277	PIPING, RUN 4 INCHES OR LARGER	42,707	1966	30.5	1,302,564	0		2007	41.0	1,041.63	10.5	10,937.18
312.7277	PIPING, RUN 4 INCHES OR LARGER	10,952	1982	14.5	158,804	0		2007	25.0	438.06	10.5	4,599.84
312.7277	PIPING, RUN 4 INCHES OR LARGER	270,050	1995	1.5	405,075	0		2007	12.0	22,504.17	10.5	236,293.75
312.7278	VALVE, SPECIAL	0	1966	0.0	0	0		2007	10.5	0.00	10.5	0.00
312.7279	VALVE, POWER OPERATED	2,037	1966	30.5	62,129	0		2007	41.0	49.68	10.5	521.67
312.7279	VALVE, POWER OPERATED	0	1966	0.0	0	0		2007	10.5	0.00	10.5	0.00
312.7280	INSULATION PIPING RUN 4 IN OR LARGER	40,245	1992	4.5	181,103	20		2007	15.0	2,683.00	10.5	28,171.50
312.7280	INSULATION PIPING RUN 4 IN OR LARGER	0	1966	0.0	0	20		2007	10.5	0.00	10.5	0.00
312.7281	OIL BURNER GUNS, SET OF	0	1989	0.0	0	15		2004	7.5	0.00	7.5	0.00
312.7281	OIL BURNER GUNS, SET OF	214,179	1995	1.5	321,269	15		2007	12.0	17,848.25	10.5	187,406.63
312.7282	BURNER, COMPLETE	1,422,615	1995	1.5	2,133,923	15		2007	12.0	118,551.25	10.5	1,244,788.13
312.622	GAS FIRING SYSTEM	566,087		2.6	1,461,033				12.5	45,389.58	10.5	476,380.52
312.7297	CONTROL/INSTRUMENTATION SYSTEM	8,903	1966	30.5	271,542	20		2007	41.0	217.15	10.5	2,280.04
312.7299	PIPING, ALL UNDER 4 INCHES	18,253	1982	14.5	264,669	0		2007	25.0	730.12	10.5	7,666.26
312.7300	PIPING, 4 INCHES OR LARGER	40,354	1995	1.5	60,531	0		2007	12.0	3,362.83	10.5	35,309.75
312.7300	PIPING, RUN 4 INCHES OR LARGER	5,476	1982	14.5	79,402	0		2007	25.0	219.04	10.5	2,299.92
312.7302	VALVE, POWER OPERATED	15,079	1992	4.5	67,856	0		2007	15.0	1,005.27	10.5	10,555.30
312.7303	INSULATION PIPING RUN 4 INCHES OR LARGER	0	1966	0.0	0	0		2007	10.5	0.00	10.5	0.00
312.7304	GAS BURNER GUNS, SET OF	478,022	1995	1.5	717,033	15		2007	12.0	39,835.17	10.5	418,269.25

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312.623	LIGHT OIL FIRING SYSTEM	0		#DIV/0!	0				#DIV/0!	0.00	#DIV/0!	0.00
312.7319	CONTROL/INSTRUMENTATION SYSTEM	0	1966	0.0	0	20		2007	10.5	0.00	10.5	0.00
312.7320	PIPING, ALL UNDER 4 INCHES	0	1966	0.0	0	0		2007	10.5	0.00	10.5	0.00
312.7	WASTE MANAGEMENT SYSTEMS	2,695		6.5	17,518				17.0	158.53	10.5	1,664.56
312.743	AIR QUALITY CONTROL SYSTEM	2,695		6.5	17,518				17.0	158.53	10.5	1,664.56
312.8882	RECORDER	2,695	1990	6.5	17,518	20		2007	17.0	158.53	10.5	1,664.56
314	TURBOGENERATOR UNITS	17,029,943		15.9	271,018,082				20.3	838,571.96	10.0	8,358,317.94
314.1	TURBINE GENERATOR PEDESTAL	174,706		30.5	5,328,533				41.0	4,261.12	10.5	44,741.78
314.171	TURBINE GENERATOR CONCRETE PEDESTAL	174,706		30.5	5,328,533				41.0	4,261.12	10.5	44,741.78
314.0506	CONCRETE PEDESTAL	174,706	1966	30.5	5,328,533			2007	41.0	4,261.12	10.5	44,741.78
314.2	TURBINE GENERATOR SYSTEMS	10,419,167		14.7	152,835,255				18.5	563,913.08	9.9	5,607,223.33
314.271	STEAM TURBINE	7,675,668		13.3	102,280,405				17.5	439,294.85	9.8	4,298,732.03
314.1536	CASING OR SHELL	1,327,398	1966	30.5	40,485,578	0		2007	41.0	32,375.51	10.5	339,942.88
314.1537	CASING INSULATION	20,452	1993	3.5	71,582	10		2003	10.0	2,045.20	6.5	13,293.80
314.1538	LAGGING AND ENCLOSURES	85,747	1993	3.5	300,115	0		2007	14.0	6,124.79	10.5	64,310.25
314.1539	BEARING ASSEMBLY, RADIAL	33,559	1966	30.5	1,023,550	0		2007	41.0	818.51	10.5	8,594.38
314.1540	BEARING ASSEMBLY, THRUST	2,996	1966	30.5	91,378	0		2007	41.0	73.07	10.5	767.27
314.1541	HIGH PRESSURE SPINDLE OR SHAFT	166,596	1966	30.5	5,081,178	0		2007	41.0	4,063.32	10.5	42,664.83
314.1543	HIGH PRESSURE DIAPHRAGM	88,691	1966	30.5	2,705,076	20		2007	41.0	2,163.20	10.5	22,713.55

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314.1543	HIGH PRESSURE DIAPHRAGM	19,105	1993	3.5	66,868	25		2007	14.0	1,364.64	10.5	14,328.75
314.1544	HP BLADING-ROTATING(ROW/PRESS STAGE)	55,732	1966	30.5	1,699,826	25		2007	41.0	1,359.32	10.5	14,272.83
314.1545	HP BLADING-STATIONARY(ROW/PRESS STAGE)	0	1966	0.0	0	25		2007	10.5	0.00	10.5	0.00
314.1546	SOLE/BEARING PLATE	33,559	1966	30.5	1,023,550	0		2007	41.0	818.51	10.5	8,594.38
314.1547	GLAND SEAL ASSEMBLY	10,188	1966	30.5	310,734	0		2007	41.0	248.49	10.5	2,609.12
314.1548	CONTROL INSTALLATION AT TURBINE	5,590	1966	30.5	170,495	20		2007	41.0	136.34	10.5	1,431.59
314.1553	INTERMEDIATE PRESSURE DIAPHRAGM	73,909	1966	30.5	2,254,225	25		2007	41.0	1,802.66	10.5	18,927.91
314.1553	INTERMEDIATE PRESSURE DIAPHRAGM	382,104	1993	3.5	1,337,364	25		2007	14.0	27,293.14	10.5	286,578.00
314.1554	IP BLADING-ROTATING(ROW/PRESS STAGE)	55,732	1966	30.5	1,699,826	20		2007	41.0	1,359.32	10.5	14,272.83
314.1556	LOW PRESSURE SPINDLE OR SHAFT	333,192	1966	30.5	10,162,356	25		2007	41.0	8,126.63	10.5	85,329.66
314.1558	LOW PRESSURE DIAPHRAGM	444,056	1966	30.5	13,543,708	25		2007	41.0	10,830.63	10.5	113,721.66
314.1559	LP BLADING-ROTATING(ROW/PRESS STAGE)	158,377	1966	30.5	4,830,499	20		2007	41.0	3,862.85	10.5	40,559.96
314.1559	LP BLADING-ROTATING(ROW/PRESS STAGE)	3,610,883	1993	3.5	12,638,091	20		2007	14.0	257,920.21	10.5	2,708,162.25
314.1561	NOZZLE BLOCK	764,208	1993	3.5	2,674,728	10		2003	10.0	76,420.80	6.5	496,735.20
314.1562	INSULATION EQUIPMENT	3,596	1966	30.5	109,678	20		2007	41.0	87.71	10.5	920.93
314.272	GENERATOR	2,743,499		18.4	50,554,850				22.0	124,618.21	10.5	1,308,491.30
314.1571	STATOR HOUSING	231,940	1966	30.5	7,074,170	25		2007	41.0	5,657.07	10.5	59,399.27
314.1572	STATOR COIL	486,603	1966	30.5	14,841,392	25		2007	41.0	11,868.37	10.5	124,617.84
314.1573	ROTOR(EXCLUDING FAN/BLOWER)	172,588	1966	30.5	5,263,934	25		2007	41.0	4,209.46	10.5	44,199.37
314.1574	BEARING ASSEMBLY	11,386	1966	30.5	347,273	25		2007	41.0	277.71	10.5	2,915.93
314.1575	END BELL	38,353	1966	30.5	1,169,767	25		2007	41.0	935.44	10.5	9,822.11
314.1576	COLLECTOR RINGS	9,588	1966	30.5	292,434	25		2007	41.0	233.85	10.5	2,455.46
314.1577	SOLE/BEARING PLATE	2,397	1966	30.5	73,109	25		2007	41.0	58.46	10.5	613.87
314.1578	COLLECTOR RING BRUSH RIGGING	9,588	1966	30.5	292,434	25		2007	41.0	233.85	10.5	2,455.46
314.1580	MAIN LEAD CONNECTORS	5,993	1966	30.5	182,787	25		2007	41.0	146.17	10.5	1,534.79
314.1581	MAIN LEAD CONNECTION BOX	38,353	1966	30.5	1,169,767	25		2007	41.0	935.44	10.5	9,822.11
314.1582	CURRENT TRANSFORMER, MAIN	1,798	1966	30.5	54,839	20		2007	41.0	43.85	10.5	460.46
314.1583	HYDROGEN FAN/BLOWER BLADING	9,588	1966	30.5	292,434	25		2007	41.0	233.85	10.5	2,455.46
314.1584	STATOR CORE	402,706	1966	30.5	12,282,533	25		2007	41.0	9,822.10	10.5	103,132.02
314.1586	ROTOR RETAINING RINGS	343,486	1993	3.5	1,202,201	25		2007	14.0	24,534.71	10.5	257,614.50
314.1587	ROTOR COILS	883,250	1993	3.5	3,091,375	25		2007	14.0	63,089.29	10.5	662,437.50
314.1588	INSULATION EQUIPMENT	95,882	1966	30.5	2,924,401	25		2007	41.0	2,338.59	10.5	24,555.15

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314.3	CONDENSING SYSTEMS	4,763,025		15.0	71,464,745				22.2	214,870.43	10.0	2,154,190.20
314.366	INTAKE STRUCTURE	16,727		30.5	510,174				41.0	407.98	10.5	4,283.74
314.4054	CATHODIC PROTECTION EQUIPMENT	16,727	1966	30.5	510,174	20		2007	41.0	407.98	10.5	4,283.74
314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	228,102		30.5	6,957,112				41.0	5,563.47	10.5	58,416.36
314.4117	FOUNDATION	10,666	1966	30.5	325,313	0		2007	41.0	260.15	10.5	2,731.54
314.4119	VALVE, POWER OPERATED	25,435	1966	30.5	775,768	25		2007	41.0	620.37	10.5	6,513.84
314.4120	CONDENSER INLET CONDUITS	137,441	1966	30.5	4,191,951	0		2007	41.0	3,352.22	10.5	35,198.30
314.4121	CONDENSER DISCHARGE CONDUITS	49,004	1966	30.5	1,494,622	0		2007	41.0	1,195.22	10.5	12,549.80
314.4122	CONTROL/INSTRUMENTATION SYSTEM	5,556	1966	30.5	169,458	20		2007	41.0	135.51	10.5	1,422.88
314.369	INTAKE SCREENS SYSTEM	257,792		7.8	2,011,482				17.6	14,882.40	10.5	154,165.31
314.4139	TRASH RACK (GRIZZLEY)	2,033	1966	30.5	62,007	25		2007	41.0	49.59	10.5	520.65
314.4140	TRAVELING SCREEN ASSEMBLY	141,405	1990	6.5	919,133	25		2007	17.0	8,317.34	10.5	87,338.38
314.4141	TRAVELING SCREEN PANELS	73,139	1990	6.5	475,404	25		2007	17.0	4,302.29	10.5	45,174.09
314.4142	STATIONARY SCREEN PANEL	7,178	1966	30.5	218,929	25		2007	41.0	175.07	10.5	1,838.27
314.4145	TRAVELING SCREENS HOUSING	29,255	1990	6.5	190,158	0		2007	17.0	1,720.88	10.5	18,069.29
314.4146	CONTROL/INSTRUMENTATION SYSTEM	4,782	1966	30.5	145,851	20		2007	41.0	116.63	10.5	1,224.66
314.370	SCREEN WASH SYSTEM	10,268		30.5	313,174				41.0	250.44	10.5	2,629.61
314.4165	PIPING, ALL UNDER 4 INCHES	498	1966	30.5	15,189	20		2007	41.0	12.15	10.5	127.54
314.4166	PIPING, RUN 4 INCHES OR LARGER	4,988	1966	30.5	152,134	20		2007	41.0	121.66	10.5	1,277.41
314.4173	CONTROL/INSTRUMENTATION SYSTEM	4,782	1966	30.5	145,851	20		2007	41.0	116.63	10.5	1,224.66
314.371	CONDENSER	2,124,610		16.5	34,957,096				24.6	86,309.67	10.1	869,924.36
314.3535	CONTROL/INSTRUMENTATION SYSTEM	11,071	1966	30.5	337,666	20		2007	41.0	270.02	10.5	2,835.28

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314.3535	CONTROL/INSTRUMENTATION SYSTEM	10,227	1987	9.5	97,157	20		2007	20.0	511.35	10.5	5,369.18
314.3535	CONTROL/INSTRUMENTATION SYSTEM	68,425	1993	3.5	239,488	20		2007	14.0	4,887.50	10.5	51,318.75
314.3536	FOUNDATION	42,160	1966	30.5	1,285,880	0		2007	41.0	1,028.29	10.5	10,797.07
314.3540	CONDENSER SECTION SHELL/CASING	229,913	1966	30.5	7,012,347	0		2007	41.0	5,607.63	10.5	58,880.16
314.3541	TUBE SUPPORTS	23,341	1966	30.5	711,901	0		2007	41.0	569.29	10.5	5,977.57
314.3542	TUBES, IN A WATER BOX	1,311,893	1984	12.5	16,398,663	25		2007	23.0	57,038.83	10.5	598,907.67
314.3543	TUBE SHEET	46,683	1966	30.5	1,423,832	0		2007	41.0	1,138.61	10.5	11,955.40
314.3544	WATER BOX	93,366	1966	30.5	2,847,663	0		2007	41.0	2,277.22	10.5	23,910.80
314.3545	HOTWELL, FOR A CONDENSER SECTION	46,683	1966	30.5	1,423,832	0		2007	41.0	1,138.61	10.5	11,955.40
314.3548	PIPING, FURNISHED WITH CONDENSER	9,337	1966	30.5	284,779	35		2001	35.0	266.77	4.5	1,200.47
314.3549	CATHODIC PROTECTION EQUIPMENT	231,511	1984	12.5	2,893,888	20		2004	20.0	11,575.55	7.5	86,818.63
314.372	CONDENSER AIR REMOVAL SYSTEM	33,332		28.3	942,948				35.5	938.77	8.9	8,383.49
314.3574	PIPING, ALL UNDER 4 INCHES	6,593	1966	30.5	201,087			2007	41.0	160.80	10.5	1,688.45
314.3575	PIPING, RUN 4 INCHES OR LARGER	8,191	1966	30.5	249,826			2007	41.0	199.78	10.5	2,097.70
314.3576	SILENCER/MUFFLER	1,491	1966	30.5	45,476			2007	41.0	36.37	10.5	381.84
314.3580	CONTROL/INSTRUMENTATION SYSTEM	7,164	1966	30.5	218,502	20		2007	41.0	174.73	10.5	1,834.68
314.3580	CONTROL/INSTRUMENTATION SYSTEM	4,912	1981	15.5	76,136	20		2001	20.0	245.60	4.5	1,105.20
314.3581	STEAM AIR EJECTOR ASSY.	2,606	1966	30.5	79,483			2007	41.0	63.56	10.5	667.39
314.3584	HEAT EXCHANGER, COMPLETE	2,375	1966	30.5	72,438			2007	41.0	57.93	10.5	608.23
314.373	CONDENSER/HEAT EXCH. TUBE CLEANING SYST	780,498		13.5	10,536,726				22.2	35,193.60	8.7	305,384.42
314.3602	CONTROL/INSTRUMENTATION SYSTEM	116,372	1983	13.5	1,571,022	20		2003	20.0	5,818.60	6.5	37,820.90
314.3604	PIPING, ALL UNDER 4 INCHES	162,922	1983	13.5	2,199,447	25		2007	24.0	6,788.42	10.5	71,278.38
314.3605	PIPING, RUN 4 INCHES OR LARGER	195,827	1983	13.5	2,643,665	25		2007	24.0	8,159.46	10.5	85,674.31
314.3607	VALVE, POWER OPERATED	13,008	1983	13.5	175,608	25		2007	24.0	542.00	10.5	5,691.00
314.3609	RECIRCULATION PUMP	24,997	1983	13.5	337,460	25		2007	24.0	1,041.54	10.5	10,936.19
314.3610	INDUCER PUMP	24,997	1983	13.5	337,460	20		2003	20.0	1,249.85	6.5	8,124.03
314.3611	REINJECTION PUMP	24,997	1983	13.5	337,460	25		2007	24.0	1,041.54	10.5	10,936.19
314.3612	SORTER/COLLECTOR	38,005	1983	13.5	513,068	25		2007	24.0	1,583.54	10.5	16,627.19
314.3616	POWER SUPPLY	116,372	1983	13.5	1,571,022	20		2003	20.0	5,818.60	6.5	37,820.90
314.3619	CONTROL PANEL	63,001	1983	13.5	850,514	20		2003	20.0	3,150.05	6.5	20,475.33

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314.374	CONDENSATE PUMP SYSTEM	913,019		7.2	6,550,035				16.7	54,743.88	10.5	574,810.60
314.3630	DRIVE,ELEC. MOTOR, ROTATING ASSY	57,866	1990	6.5	376,129	20		2007	17.0	3,403.88	10.5	35,740.76
314.3630	DRIVE,ELEC. MOTOR, ROTATING ASSY	47,998	1992	4.5	215,991	20		2007	15.0	3,199.87	10.5	33,598.60
314.3631	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	31,088	1990	6.5	202,072	20		2007	17.0	1,828.71	10.5	19,201.41
314.3631	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	31,999	1992	4.5	143,996	20		2007	15.0	2,133.27	10.5	22,399.30
314.3632	FOUNDATION	42,160	1966	30.5	1,285,880			2007	41.0	1,028.29	10.5	10,797.07
314.3632	FOUNDATION	70,667	1990	6.5	459,336			2007	17.0	4,156.88	10.5	43,647.28
314.3634	PIPING, RUN 4 INCHES OR LARGER	8,484	1966	30.5	258,762			2007	41.0	206.93	10.5	2,172.73
314.3634	PIPING, RUN 4 INCHES OR LARGER	16,527	1990	6.5	107,426			2007	17.0	972.18	10.5	10,207.85
314.3635	PUMP BOWL, ALL	73,957	1990	6.5	480,721	25		2007	17.0	4,350.41	10.5	45,678.32
314.3635	PUMP BOWL, ALL	77,218	1992	4.5	347,481	25		2007	15.0	5,147.87	10.5	54,052.60
314.3636	PUMP IMPELLER, ALL	116,493	1990	6.5	757,205	25		2007	17.0	6,852.53	10.5	71,951.56
314.3636	PUMP IMPELLER, ALL	121,630	1992	4.5	547,335	25		2007	15.0	8,108.67	10.5	85,141.00
314.3637	PUMP SHAFT, COMPLETE	59,166	1990	6.5	384,579	25		2007	17.0	3,480.35	10.5	36,543.71
314.3637	PUMP SHAFT, COMPLETE	61,775	1992	4.5	277,988	25		2007	15.0	4,118.33	10.5	43,242.50
314.3638	PUMP STATIONARY ASSY.	43,455	1990	6.5	282,458	25		2007	17.0	2,556.18	10.5	26,839.85
314.3638	PUMP STATIONARY ASSY.	45,372	1992	4.5	204,174	25		2007	15.0	3,024.80	10.5	31,760.40
314.3642	CONTROL/INSTRUMENTATION SYSTEM	7,164	1966	30.5	218,502	20		2007	41.0	174.73	10.5	1,834.68
314.375	CONDENSER COOLING WATER PUMP SYSTEM	302,684		23.5	7,117,255				25.1	12,071.24	10.5	126,748.14
314.3662	DRIVE,ELEC. MOTOR, ROTATING ASSY.	27,116	1966	30.5	827,038	20		2007	41.0	661.37	10.5	6,944.34
314.3663	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	18,077	1966	30.5	551,349	20		2007	41.0	440.90	10.5	4,629.48
314.3665	PIPING, RUN 4 INCHES OR LARGER	3,413	1966	30.5	104,097	25		2007	41.0	83.24	10.5	874.03
314.3666	PUMP IMPELLER, ALL	73,919	1966	30.5	2,254,530	25		2007	41.0	1,802.90	10.5	18,930.48
314.3667	PUMP SHAFT, COMPLETE	18,480	1966	30.5	563,640	25		2007	41.0	450.73	10.5	4,732.68
314.3667	PUMP SHAFT, COMPLETE	70,487	1996	0.5	35,244	25		2007	11.0	6,407.91	10.5	67,283.05
314.3668	PUMP STATIONARY ASSY	73,919	1966	30.5	2,254,530	25		2007	41.0	1,802.90	10.5	18,930.48
314.3671	CONTROL/INSTRUMENTATION SYSTEM	7,164	1966	30.5	218,502	20		2007	41.0	174.73	10.5	1,834.68
314.3673	LUBE WATER SYSTEM	2,940	1966	30.5	89,670			2007	41.0	71.71	10.5	752.93
314.3674	CATHODIC PROTECTION EQUIPMENT	7,169	1966	30.5	218,655	20		2007	41.0	174.85	10.5	1,835.96

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314.377	PRIMING & SCAVENGING SYSTEM	95,993		16.3	1,568,743				20.4	4,708.98	10.5	49,444.17
314.3724	CONTROL/INSTRUMENTATION SYSTEM	7,181	1966	30.5	219,021	20		2007	41.0	175.15	10.5	1,839.04
314.3726	PIPING, ALL UNDER 4 INCHES	14,264	1966	30.5	435,052	25		2007	41.0	347.90	10.5	3,652.98
314.3727	PIPING, RUN 4 INCHES OR LARGER	13,554	1966	30.5	413,397	25		2007	41.0	330.59	10.5	3,471.15
314.3727	PIPING, RUN 4 INCHES OR LARGER	50,335	1993	3.5	176,173	25		2007	14.0	3,595.36	10.5	37,751.25
314.3728	SILENCER/MUFFLER	1,491	1966	30.5	45,476	20		2007	41.0	36.37	10.5	381.84
314.3732	INSULATION EQUIPMENT	2,166	1966	30.5	66,063	15		2007	41.0	52.83	10.5	554.71
314.3735	STEAM AIR EJECTOR ASSY	7,002	1966	30.5	213,561			2007	41.0	170.78	10.5	1,793.20
314.4	TURBINE GENERATOR AUXILIARIES	1,673,045		24.7	41,389,549				30.1	55,527.35	9.9	552,162.63
314.461	TURBINE CONTROL SYSTEM	237,387		24.8	5,892,156				28.9	8,221.39	6.9	56,707.29
314.5428	PIPING, ALL UNDER 4 INCHES	14,982	1966	30.5	456,951	30		2007	41.0	365.41	10.5	3,836.85
314.5434	CONTROL/INSTRUMENTATION SYSTEM	26,154	1966	30.5	797,697	20		2007	41.0	637.90	10.5	6,697.98
314.5434	CONTROL/INSTRUMENTATION SYSTEM	73,956	1980	16.5	1,220,274	20		2000	20.0	3,697.80	3.5	12,942.30
314.5440	START UP CONSOLE	4,794	1966	30.5	146,217	20		2007	41.0	116.93	10.5	1,227.73
314.5442	HYDRAULIC DRIVES	62,923	1966	30.5	1,919,152	25		2007	41.0	1,534.71	10.5	16,114.43
314.5445	GOVERNOR	37,754	1966	30.5	1,151,497	20		2007	41.0	920.83	10.5	9,668.71
314.5446	RECORDER	8,295	1978	18.5	153,458	20		1998	20.0	414.75	1.5	622.13
314.5446	RECORDER	8,529	1991	5.5	46,910	20		2007	16.0	533.06	10.5	5,597.16
314.462	TURBINE STEAM PIPING AND VALVE SYSTEM	438,585		29.2	12,814,353				37.6	11,677.14	10.5	122,610.02
314.5465	PIPING, ALL UNDER 4 INCHES	18,302	1966	30.5	558,211	30		2007	41.0	446.39	10.5	4,687.10
314.5466	PIPING, RUN 4 INCHES OR LARGER	48,806	1966	30.5	1,488,583	30		2007	41.0	1,190.39	10.5	12,499.10
314.5468	VALVE, POWER OPERATED	183,022	1966	30.5	5,582,171	25		2007	41.0	4,463.95	10.5	46,871.49
314.5469	CROSSOVER PIPING	152,518	1966	30.5	4,651,799	30		2007	41.0	3,719.95	10.5	39,059.49
314.5470	CONTROL/INSTRUMENTATION SYSTEM	6,731	1966	30.5	205,296	20		2007	41.0	164.17	10.5	1,723.79
314.5471	INSULATION EQUIPMENT	5,208	1993	3.5	18,228	25		2007	14.0	372.00	10.5	3,906.00
314.5472	INSULATION PIPING RUN 4 IN OR LARGER	8,373	1966	30.5	255,377	25		2007	41.0	204.22	10.5	2,144.30
314.5472	INSULATION PIPING RUN 4 IN OR LARGER	15,625	1993	3.5	54,688	25		2007	14.0	1,116.07	10.5	11,718.75

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314.463	TURBINE GLAND SEAL SYSTEM	103,209		27.8	2,849,877				36.1	2,858.33	10.1	28,755.05
314.5480	HEAT EXCHANGER, COMPLETE	4,794	1966	30.5	146,217	25		2007	41.0	116.93	10.5	1,227.73
314.5481	PIPING, ALL UNDER 4 INCHES	30,504	1966	30.5	930,372	30		2007	41.0	744.00	10.5	7,812.00
314.5484	TANK	11,985	1966	30.5	365,543	30		2007	41.0	292.32	10.5	3,069.33
314.5485	VALVE, SPECIAL	4,195	1966	30.5	127,948	25		2007	41.0	102.32	10.5	1,074.33
314.5485	VALVE, SPECIAL	13,596	1982	14.5	197,142	25		2007	25.0	543.84	10.5	5,710.32
314.5486	VALVE, POWER OPERATED	11,985	1966	30.5	365,543	20		2007	41.0	292.32	10.5	3,069.33
314.5487	CONTROL/INSTRUMENTATION SYSTEM	15,128	1966	30.5	461,404	20		2007	41.0	368.98	10.5	3,874.24
314.5487	CONTROL/INSTRUMENTATION SYSTEM	5,029	1982	14.5	72,921	20		2002	20.0	251.45	5.5	1,382.98
314.5489	VAPOR EXTRACTOR INCL. DRIVE	5,993	1966	30.5	182,787	30		2007	41.0	146.17	10.5	1,534.79
314.464	TURBINE DRAIN SYSTEM	6,101		30.5	186,081				41.0	148.80	10.5	1,562.45
314.5505	PIPING, ALL UNDER 4 INCHES	6,101	1966	30.5	186,081	30		2007	41.0	148.80	10.5	1,562.45
314.465	TURNING GEAR ASSEMBLY	33,102		30.5	1,101,112				41.0	880.53	10.5	9,245.63
314.5518	CONTROL/INSTRUMENTATION SYSTEM	6,139	1966	30.5	187,240	20		2007	41.0	149.73	10.5	1,572.18
314.5522	TURNING GEAR-INCL REDUCTION & BULL GEAR	29,963	1966	30.5	913,872	30		2007	41.0	730.80	10.5	7,673.45
314.467	EXCITER	0		#DIV/0!	0				#DIV/0!	0.00	#DIV/0!	0.00
314.5555	DUCTWORK, WITH INSULATION	0	1966	0.0	0	25		2007	10.5	0.00	10.5	0.00
314.5556	ENCLOSURE	0	1966	0.0	0	25		2007	10.5	0.00	10.5	0.00
314.5571	BRUSH RIGGING	0	1966	0.0	0	25		2007	10.5	0.00	10.5	0.00
314.468	GENERATOR SEAL OIL SYSTEM	79,191		30.5	2,415,327				41.0	1,931.49	10.5	20,280.61
314.5604	PIPING, ALL UNDER 4 INCHES	43,088	1966	30.5	1,314,184	30		2007	41.0	1,050.93	10.5	11,034.73
314.5607	VALVE, SPECIAL	8,390	1966	30.5	255,895	25		2007	41.0	204.63	10.5	2,148.66
314.5609	CONTROL/INSTRUMENTATION SYSTEM	10,334	1966	30.5	315,187	20		2007	41.0	252.05	10.5	2,646.51
314.5610	D.C. EMERGENCY OIL PUMP W/MOTOR	10,787	1966	30.5	329,004	25		2007	41.0	263.10	10.5	2,762.52

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314.5611	SEAL OIL VACUUM TANK AND SUPPORTS	1,199	1966	30.5	36,570	25		2007	41.0	29.24	10.5	307.06
314.5612	VACUUM PUMP WITH MOTOR	5,393	1966	30.5	164,487	25		2007	41.0	131.54	10.5	1,381.13
314.469	GENERATOR COOLING AND PURGE SYSTEM	90,006		22.9	2,065,024				27.3	3,301.22	10.5	34,662.81
314.5632	HEAT EXCHANGER, TUBE BUNDLE	43,147	1966	30.5	1,315,984	30		2007	41.0	1,052.37	10.5	11,049.84
314.5633	PIPING, ALL UNDER 4 INCHES	18,302	1966	30.5	558,211	30		2007	41.0	446.39	10.5	4,687.10
314.5638	DRYER	2,397	1966	30.5	73,109	25		2007	41.0	58.48	10.5	613.87
314.5641	HYDROGEN DETECTION SYSTEM	26,160	1992	4.5	117,720	20		2007	15.0	1,744.00	10.5	18,312.00
314.470	GENERATOR LIQUID COOLING SYSTEM	152,725		30.5	4,658,116				41.0	3,725.01	10.5	39,112.49
314.5662	DRIVE,ELEC. MOTOR, COMPLETE	12,783	1966	30.5	420,382	20		2007	41.0	336.17	10.5	3,529.79
314.5665	HEAT EXCHANGER, COMPLETE	39,552	1966	30.5	1,206,336	30		2007	41.0	964.68	10.5	10,129.17
314.5666	PIPING, ALL UNDER 4 INCHES	12,201	1966	30.5	372,131	30		2007	41.0	297.59	10.5	3,124.65
314.5667	PIPING, RUN 4 INCHES OR LARGER	42,705	1966	30.5	1,302,503	30		2007	41.0	1,041.59	10.5	10,936.65
314.5668	PUMP COMPLETE	13,783	1966	30.5	420,382	25		2007	41.0	336.17	10.5	3,529.79
314.5669	TANK	8,989	1966	30.5	274,165	30		2007	41.0	219.24	10.5	2,302.06
314.5671	VALVE, POWER OPERATED	4,794	1966	30.5	146,217	25		2007	41.0	116.93	10.5	1,227.73
314.5672	CONTROL/INSTRUMENTATION SYSTEM	11,525	1966	30.5	351,513	20		2007	41.0	281.10	10.5	2,951.52
314.5673	VACUUM PUMP WITH MOTOR	5,393	1966	30.5	164,487	25		2007	41.0	131.54	10.5	1,381.13
314.472	TURBINE LUBE OIL STORAGE & TRANSFER	4,525		30.5	138,013				41.0	110.36	10.5	1,158.84
314.5693	PIPING, ALL UNDER 4 INCHES	905	1966	30.5	27,603	30		2007	41.0	22.07	10.5	231.77
314.5694	PIPING, RUN 4 INCHES OR LARGER	3,620	1966	30.5	110,410	30		2007	41.0	88.29	10.5	927.07
314.473	TURBINE LUBE OIL SYSTEM	239,990		28.8	6,899,938				37.5	6,392.25	10.5	67,118.71
314.5710	DRIVE,ELEC. MOTOR, COMPLETE	29,963	1966	30.5	913,872	20		2007	41.0	730.80	10.5	7,673.45
314.5713	HEAT EXCHANGER, COMPLETE	37,754	1966	30.5	1,151,497	30		2007	41.0	920.83	10.5	9,668.71
314.5715	PIPING, ALL UNDER 4 INCHES	10,841	1966	30.5	330,651	30		2007	41.0	264.41	10.5	2,776.35
314.5716	PUMP COMPLETE	64,721	1966	30.5	1,973,991	30		2007	41.0	1,578.56	10.5	16,574.89
314.5719	CONTROL/INSTRUMENTATION SYSTEM	6,741	1966	30.5	205,601	20		2007	41.0	164.41	10.5	1,726.35

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314.5720	FILTERING/CONDITIONING UNIT	13,962	1966	30.5	425,841	30		2007	41.0	340.54	10.5	3,575.63
314.5720	FILTERING/CONDITIONING UNIT	19,080	1988	8.5	162,180	30		2007	19.0	1,004.21	10.5	10,544.21
314.5721	RESERVOIR	5,993	1966	30.5	182,787	30		2007	41.0	146.17	10.5	1,534.79
314.5723	VAPOR EXTRACTOR INCL. DRIVE	4,794	1966	30.5	146,217	30		2007	41.0	116.93	10.5	1,227.73
314.5725	RECORDER	3,436	1966	30.5	104,798	20		2007	41.0	83.80	10.5	879.95
314.5726	PIPING, RUN 4 INCHES OR LARGER	42,705	1966	30.5	1,302,503	30		2007	41.0	1,041.59	10.5	10,936.65
314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	285,224		8.3	2,369,552				17.5	16,280.83	10.5	170,948.73
314.5746	CONTROL PANEL	40,004	1990	6.5	260,026	20		2007	17.0	2,353.18	10.5	24,708.35
314.5747	RECORDER	6,969	1966	30.5	212,555	20		2007	41.0	169.98	10.5	1,784.74
314.5747	RECORDER	26,197	1991	5.5	144,084	20		2007	16.0	1,637.31	10.5	17,191.78
314.5748	SUPERVISORY INSTR.(PROBES, PROX., ETC.)	110,455	1990	6.5	717,958	20		2007	17.0	6,497.35	10.5	68,222.21
314.5748	SUPERVISORY INSTR.(PROBES, PROX., ETC.)	17,171	1993	3.5	60,099	20		2007	14.0	1,226.50	10.5	12,878.25
314.5750	MONITOR/AMPLIFIER	57,654	1990	6.5	374,751	20		2007	17.0	3,391.41	10.5	35,609.82
314.5752	CONTROL/INSTRUMENTATION SYSTEM	18,446	1966	30.5	562,603	20		2007	41.0	449.00	10.5	4,723.98
314.5754	ANNUNCIATOR/INSTRUMENT PANEL	8,326	1992	4.5	37,476	20		2007	15.0	555.20	10.5	5,829.60
315	ACCESSORY ELECTRIC EQUIPMENT	4,390,576		13.5	59,264,658				20.4	215,533.81	9.9	2,132,845.93
315.1	STRUCTURAL SUPPORTS	5,990		30.5	182,695				41.0	146.10	10.5	1,534.02
315.181	GENERATOR BUS STRUCTURAL SUPPORT SYST	5,990		30.5	182,695				41.0	146.10	10.5	1,534.02
315.0513	FOUNDATION	1,148	1966	30.5	35,014			2007	41.0	28.00	10.5	294.00
315.0514	GENERATOR LEADS SUPPORTS	4,842	1966	30.5	147,681			2007	41.0	118.10	10.5	1,240.02
315.2	AUXILIARY POWER SYSTEMS	658,515		11.1	7,318,466				20.7	31,834.69	10.5	334,264.05
315.281	125 VOLT DC DISTRIBUTION SYSTEM	14,826		30.5	452,194				41.0	361.62	10.5	3,796.89

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315.1601	CABLE: POWER, #4/0 OR LARGER	3,720	1966	30.5	113,460	25		2007	41.0	90.73	10.5	952.68
315.1602	LOAD CENTER, INCL. BUS, SWITCHES, ETC	1,598	1966	30.5	48,739	25		2007	41.0	38.98	10.5	409.24
315.1603	CABLE: POWER, ALL UNDER #4/0	6,711	1966	30.5	204,686	25		2007	41.0	163.68	10.5	1,718.67
315.1607	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	799	1966	30.5	24,370	25		2007	41.0	19.49	10.5	204.62
315.1608	CIRCUIT BKR. RATED 600 AMPS OR GREATER	400	1966	30.5	12,200	25		2007	41.0	9.76	10.5	102.44
315.1610	DISTRIBUTION PANEL, INCL. BUS	1,598	1966	30.5	48,739	25		2007	41.0	38.98	10.5	409.24
315.287	AUXILIARY/STATION SERVICE TRANSFORMER	394,341		10.3	4,059,027				20.1	19,587.16	10.5	205,605.23
315.1725	FIRE PROTECTION SYS COMPLETE	4,195	1966	30.5	127,948	25		2007	41.0	102.32	10.5	1,074.33
315.1726	CABLE: POWER, #4/0 OR LARGER	4,652	1966	30.5	141,886	25		2007	41.0	113.48	10.5	1,191.37
315.1727	BUSHINGS	0	1966	0.0	0	25		2007	10.5	0.00	10.5	0.00
315.1727	BUSHINGS	218,261	1987	9.5	2,073,670	25		2007	20.0	10,914.05	10.5	114,597.53
315.1727	BUSHINGS	60,538	1989	7.5	454,035	25		2007	18.0	3,363.22	10.5	35,313.83
315.1728	CONTROL/INSTRUMENTATION SYSTEM	2,256	1966	30.5	68,869	20		2007	41.0	55.07	10.5	578.27
315.1729	FOUNDATION	11,477	1966	30.5	350,049			2007	41.0	279.93	10.5	2,939.23
315.1730	TRANSFORMER	29,104	1987	9.5	276,488	25		2007	20.0	1,455.20	10.5	15,279.60
315.1730	TRANSFORMER	8,072	1989	7.5	60,540	25		2007	18.0	448.44	10.5	4,708.67
315.1731	COOLING SYSTEM	43,656	1987	9.5	414,732	25		2007	20.0	2,182.80	10.5	22,919.40
315.1731	COOLING SYSTEM	12,108	1989	7.5	90,810	25		2007	18.0	672.67	10.5	7,063.00
315.288	STARTUP TRANSFORMER	94,098		14.5	1,364,421				25.0	3,763.92	10.5	39,521.16
315.1744	CABLE: POWER, #4/0 OR LARGER	94,098	1982	14.5	1,364,421	25		2007	25.0	3,763.92	10.5	39,521.16
315.289	VITAL AC DISTRIBUTION SYSTEM	21,414		5.6	119,223				15.9	1,342.93	10.5	14,100.80
315.1765	DISTRIBUTION PANEL, INCL. BUS	13,794	1982	4.5	62,073	25		2007	15.0	919.60	10.5	9,655.80
315.1768	CABLE: POWER, ALL UNDER #4/0	7,620	1989	7.5	57,150	25		2007	18.0	423.33	10.5	4,445.00
315.290	INSTRUMENT AC DISTRIBUTION SYSTEM	63,414		12.2	772,077				22.0	2,887.33	10.5	30,316.88
315.1779	CABLE: POWER, #4/0 OR LARGER	2,489	1966	30.5	75,915	25		2007	41.0	60.71	10.5	637.43
315.1781	TRANSFORMER	2,299	1965	11.5	26,439	25		2007	22.0	104.50	10.5	1,097.25

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315.1781	TRANS FORMER	13,589	1988	8.5	115,507	25		2007	19.0	715.21	10.5	7,509.71
315.1782	DISTRIBUTION PANEL, INCL. BUS	5,647	1985	11.5	67,241	25		2007	22.0	265.77	10.5	2,790.61
315.1784	INVERTER	37,280	1985	11.5	428,720	25		2007	22.0	1,694.55	10.5	17,792.73
315.1785	CABLE, POWER, ALL UNDER #4/0	1,910	1966	30.5	58,255	25		2007	41.0	46.59	10.5	489.15
315.291	STATION BATTERY SYSTEM	70,422		7.8	551,524				18.1	3,891.73	10.5	40,863.09
315.1798	BATTERY	49,599	1990	6.5	322,394	15		2007	17.0	2,917.59	10.5	30,634.68
315.1799	BATTERY RACK	2,067	1990	6.5	13,436	15		2007	17.0	121.59	10.5	1,276.68
315.1800	BATTERY CHARGER	18,756	1985	11.5	215,694	25		2007	22.0	852.55	10.5	8,951.73
315.3	CONDUCTORS, CONDUITS AND INSULATORS	640,561		25.3	16,202,904				31.2	20,548.83	10.5	215,782.82
315.381	STATION GROUNDING SYSTEM	30,179		30.5	920,460				41.0	736.07	10.5	7,728.77
315.3775	GROUNDING GRID	30,179	1966	30.5	920,460	25		2007	41.0	736.07	10.5	7,728.77
315.382	CONDUIT AND RACEWAY SYSTEM	500,739		24.2	12,140,172				29.7	16,848.95	10.5	176,914.11
315.3784	CONDUIT CONTINUOUS RUN 2" OR LARGER	63,538	1966	30.5	1,937,909	25		2007	41.0	1,549.71	10.5	16,271.93
315.3784	CONDUIT CONTINUOUS RUN 2" OR LARGER	1,986	1990	6.5	12,909	25		2007	17.0	116.82	10.5	1,226.65
315.3784	CONDUIT CONTINUOUS RUN 2" OR LARGER	18,109	1995	1.5	27,164	25		2007	12.0	1,509.08	10.5	15,845.38
315.3785	CONDUIT LESS THAN 2"	120,825	1966	30.5	3,685,163	25		2007	41.0	2,946.95	10.5	30,942.99
315.3785	CONDUIT LESS THAN 2"	14,415	1988	8.5	122,528	25		2007	19.0	758.68	10.5	7,966.18
315.3785	CONDUIT LESS THAN 2"	85,144	1989	7.5	638,580	25		2007	18.0	4,730.22	10.5	49,667.33
315.3785	CONDUIT LESS THAN 2"	7,530	1990	6.5	48,945	25		2007	17.0	442.94	10.5	4,650.88
315.3785	CONDUIT LESS THAN 2"	3,829	1993	3.5	13,402	25		2007	14.0	273.50	10.5	2,871.75
315.3786	CABLE TRAY, CONTINUOUS RUN	29,152	1966	30.5	889,136	25		2007	41.0	711.02	10.5	7,465.76
315.3787	DUCT BANK, CONTINUOUS RUN	135,377	1966	30.5	4,128,999	25		2007	41.0	3,301.88	10.5	34,669.72
315.3788	MANHOLES	20,834	1966	30.5	635,437	25		2007	41.0	508.15	10.5	5,335.54
315.383	GENERATOR BUS	109,643		28.7	3,142,272				37.0	2,963.81	10.5	31,119.94

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315.3798	ISOPHASE BUS, COMPLETE	92,698	1966	30.5	2,827,289	25		2007	41.0	2,260.93	10.5	23,739.73
315.3800	POTENTIAL TRANSFORMERS	6,289	1966	30.5	191,815	20		2007	41.0	153.39	10.5	1,610.60
315.3801	GROUNDING TRANSFORMER	8,410	1990	6.5	54,665	25		2007	17.0	494.71	10.5	5,194.41
315.3802	GROUNDING RESISTORS	562	1966	30.5	17,141	25		2007	41.0	13.71	10.5	143.93
315.3803	CONTROL/INSTRUMENTATION SYSTEM	1,684	1966	30.5	51,362	20		2007	41.0	41.07	10.5	431.27
315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTE	1,597,492		8.9	14,235,310				18.8	85,192.53	10.5	894,521.51
315.481	CONTROL BOARDS	188,716		19.6	3,654,487				27.4	6,816.09	10.5	71,568.85
315.5815	MAIN (BTG/RTG) CONTROL BOARD	22,271	1966	30.5	679,266	20		2007	41.0	543.20	10.5	5,703.55
315.5815	MAIN (BTG/RTG) CONTROL BOARD	107,387	1985	11.5	1,234,951	20		2007	22.0	4,881.23	10.5	51,252.89
315.5816	RELAY RACKS & PANELS,INCL WIRE & TUBING	41,883	1966	30.5	1,277,432	20		2007	41.0	1,021.54	10.5	10,726.13
315.5817	RECORDER PANELS, INCL WIRE & TUBING	11,387	1966	30.5	346,894	20		2007	41.0	277.24	10.5	2,911.06
315.5821	POWER SUPPLY	3,808	1966	30.5	116,144	20		2007	41.0	92.88	10.5	975.22
315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	0		#DIV/0!	0				#DIV/0!	0.00	#DIV/0!	0.00
315.5831	CABLE: POWER, #4/O OR LARGER	0	1966	0.0	0	25		2007	10.5	0.00	10.5	0.00
315.5833	CONTROL/INSTRUMENTATION SYSTEM	0	1983	0.0	0	20		2003	6.5	0.00	6.5	0.00
315.5833	CONTROL/INSTRUMENTATION SYSTEM	0	1985	0.0	0	20		2007	10.5	0.00	10.5	0.00
315.5835	MOTOR GENERATOR, SET	0	1966	0.0	0	25		2007	10.5	0.00	10.5	0.00
315.5836	AMPLIDYNE	0	1966	0.0	0	25		2007	10.5	0.00	10.5	0.00
315.5837	FIELD SWITCH/CIRCUIT BREAKER	0	1966	0.0	0	25		2007	10.5	0.00	10.5	0.00
315.5838	FIELD RHEOSTAT	0	1966	0.0	0	25		2007	10.5	0.00	10.5	0.00
315.5842	CABLE: POWER, ALL UNDER 4/0	0	1966	0.0	0	25		2007	10.5	0.00	10.5	0.00
315.483	HIGH INITIAL RESPONSE EXCITER SYSTEM	1,410,776		7.5	10,580,823				18.0	78,376.44	10.5	822,952.66
315.0200	ENCLOSURE	150,447	1989	7.5	1,128,353	25		2007	18.0	8,358.17	10.5	87,760.75
315.0201	FOUNDATION	57,617	1989	7.5	432,128			2007	18.0	3,200.94	10.5	33,609.92
315.0202	COOLING SYSTEM	155,238	1989	7.5	1,164,285	25		2007	18.0	8,624.33	10.5	90,555.50
315.0203	FIELD SWITCH/CIRCUIT BREAKER	24,376	1989	7.5	182,820	25		2007	18.0	1,354.22	10.5	14,219.33

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315.0204	GROUND DETECTION SYSTEM	3,990	1989	7.5	29,925	20		2007	18.0	221.67	10.5	2,327.50
315.0205	RECTIFIER ASSEMBLY	222,534	1989	7.5	1,669,005	25		2007	18.0	12,363.00	10.5	129,811.50
315.0206	BUSWORK AND ENCLOSURE	194,262	1989	7.5	1,456,965	25		2007	18.0	10,792.33	10.5	113,319.50
315.0207	POWER SYSTEM STABILIZER	67,306	1989	7.5	504,795	20		2007	18.0	3,739.22	10.5	39,261.83
315.0208	VOLTAGE REGULATING SYSTEM	44,565	1989	7.5	334,238	20		2007	18.0	2,475.83	10.5	25,996.25
315.0209	MASTER FIRING MODULE	3,639	1989	7.5	27,293	20		2007	18.0	202.17	10.5	2,122.75
315.0210	ANNUNCIATOR PANEL	6,429	1989	7.5	48,218	20		2007	18.0	357.17	10.5	3,750.25
315.0211	RECORDER	16,645	1989	7.5	124,838	20		2007	18.0	924.72	10.5	9,709.58
315.0212	CONTROL/INSTRUMENTATION SYSTEM	343,220	1989	7.5	2,574,150	20		2007	18.0	19,067.78	10.5	200,211.67
315.0214	POWER POTENTIAL TRANSFORMER	120,508	1989	7.5	903,810	20		2007	18.0	6,694.89	10.5	70,298.33
315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	974,068		18.7	18,170,031				22.1	44,133.13	8.1	358,234.95
315.581	120/208 POWER DISTRIBUTION SYSTEM	26,768		30.5	816,425				41.0	652.68	10.5	6,855.22
315.7016	TRANSFORMER	2,791	1966	30.5	85,126	25		2007	41.0	68.07	10.5	714.77
315.7018	DISTRIBUTION PANEL, INCL BUS	2,858	1966	30.5	87,169	25		2007	41.0	69.71	10.5	731.93
315.7019	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	1,589	1966	30.5	48,465	25		2007	41.0	38.76	10.5	406.94
315.7026	CABLE: POWER, ALL UNDER #4/0	17,224	1966	30.5	525,332	25		2007	41.0	420.10	10.5	4,411.02
315.7027	CONTROL/INSTRUMENTATION SYSTEM	2,306	1966	30.5	70,333	20		2007	41.0	56.24	10.5	590.56
315.582	480 VOLT POWER DISTRIBUTION SYSTEM	571,591		13.3	7,603,520				19.1	29,983.44	10.5	314,826.00
315.7041	CABLE: POWER, #4/0 OR LARGER	73,395	1966	30.5	2,238,548	25		2007	41.0	1,790.12	10.5	18,798.28
315.7041	CABLE: POWER, #4/0 OR LARGER	127,923	1993	3.5	447,731	25		2007	14.0	9,137.36	10.5	95,942.25
315.7043	TRANSFORMER	9,899	1966	30.5	301,920	25		2007	41.0	241.44	10.5	2,535.11
315.7044	CONTROL/INSTRUMENTATION SYSTEM	7,149	1966	30.5	218,045	20		2007	41.0	174.37	10.5	1,830.84
315.7045	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	15,526	1966	30.5	473,543	25		2007	41.0	378.68	10.5	3,976.17
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	14,275	1966	30.5	435,388	25		2007	41.0	348.17	10.5	3,655.79
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	104,921	1990	6.5	681,987	25		2007	17.0	6,171.82	10.5	64,804.15
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	57,124	1991	5.5	314,182	25		2007	16.0	3,570.25	10.5	37,487.63
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	10,894	1992	4.5	49,023	25		2007	15.0	726.27	10.5	7,625.80
315.7049	POWER CENTER SWITCHGEAR SECTION	23,099	1966	30.5	704,520	25		2007	41.0	563.39	10.5	5,915.60

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315.7050	MOTOR CONTROL CENTER SWITCHGEAR SECTI	9,313	1966	30.5	284,047	25		2007	41.0	227.15	10.5	2,385.04
315.7050	MOTOR CONTROL CENTER SWITCHGEAR SECTI	44,069	1995	1.5	66,104	25		2007	12.0	3,672.42	10.5	38,560.38
315.7052	CABLE POWER, ALL UNDER #4/0	36,237	1966	30.5	1,105,229	25		2007	41.0	883.83	10.5	9,280.21
315.7052	CABLE POWER, ALL UNDER #4/0	37,767	1989	7.5	283,253	25		2007	18.0	2,098.17	10.5	22,030.75
315.585	4.16KV POWER DISTRIBUTION SYSTEM	375,709		26.0	9,750,086				27.8	13,496.81	2.7	36,553.73
315.7121	CABLE POWER, #4/0 OR LARGER	100,777	1966	30.5	3,073,699	25		2007	41.0	2,457.98	10.5	25,808.74
315.7122	GROUNDING BREAKER	23,901	1972	24.5	585,575	25		1997	25.0	956.04	0.5	478.02
315.7125	CONTROL/INSTRUMENTATION SYSTEM	7,151	1966	30.5	218,106	20		2007	41.0	174.41	10.5	1,831.35
315.7126	CIRCUIT BKR. RATED 600 AMPS OR GREATER	239,006	1972	24.5	5,855,647	25		1997	25.0	9,560.24	0.5	4,780.12
315.7133	CABLE POWER, ALL UNDER #4/0	4,874	1993	3.5	17,059	25		2007	14.0	348.14	10.5	3,655.50
315.6	INFORMATION SYSTEMS	513,950		6.1	3,155,252				15.3	33,678.53	9.8	328,528.58
315.681	LOAD CONTROL AND METERING SYSTEM	84,442		14.4	1,217,313				18.8	4,493.38	4.9	22,084.46
315.7668	CONTROLLER	15,685	1979	17.5	274,488	20		1999	20.0	784.25	2.5	1,960.63
315.7670	CONTROL PANEL	15,685	1979	17.5	274,488	20		1999	20.0	784.25	2.5	1,960.63
315.7671	TRANSMITTER, MAJOR	15,685	1979	17.5	274,488	20		1999	20.0	784.25	2.5	1,960.63
315.7673	RECORDER	15,685	1979	17.5	274,488	20		1999	20.0	784.25	2.5	1,960.63
315.7673	RECORDER	21,702	1991	5.5	119,361	20		2007	16.0	1,356.38	10.5	14,241.94
315.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	219,093		6.5	1,424,129				17.0	12,887.78	10.5	135,321.80
315.7710	RECORDER, OSCILLOGRAPH	0	1982	0.0	0	20		2002	5.5	0.00	5.5	0.00
315.7712	CONTROL/INSTRUMENTATION SYSTEM	0	1966	0.0	0	20		2007	10.5	0.00	10.5	0.00
315.7712	CONTROL/INSTRUMENTATION SYSTEM	158,578	1990	6.5	1,030,757	20		2007	17.0	9,328.12	10.5	97,945.24
315.7715	PRINTER	1	1966	30.5	31	20		2007	41.0	0.02	10.5	0.26
315.7717	DISPLAY TERMINAL	5,658	1990	6.5	36,777	20		2007	17.0	332.82	10.5	3,494.65
315.7718	COMPUTER/MICROPROCESSOR	54,856	1990	6.5	356,564	20		2007	17.0	3,226.82	10.5	33,881.65
315.684	GENERATOR PROTECTION SYSTEM	210,415		2.4	513,810				12.9	16,297.37	10.5	171,122.32

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315.7734	CONTROL/INSTRUMENTATION SYSTEM	0	1972	0.0	0	20		2007	10.5	0.00	10.5	0.00
315.7734	CONTROL/INSTRUMENTATION SYSTEM	12,952	1992	4.5	58,284	20		2007	15.0	863.47	10.5	9,066.40
315.7734	CONTROL/INSTRUMENTATION SYSTEM	159,331	1994	2.5	398,328	20		2007	13.0	12,256.23	10.5	128,690.42
315.7734	CONTROL/INSTRUMENTATION SYSTEM	38,132	1995	1.5	57,198	20		2007	12.0	3,177.67	10.5	33,365.50
316	MISCELLANEOUS POWER PLANT EQUIPMENT	412,991		27.3	11,256,544				34.1	12,119.99	10.5	127,259.79
316.1	STATION SERVICE EQUIPMENT	412,991		27.3	11,256,544				34.1	12,119.99	10.5	127,259.79
316.183	STATION/SERVICE AIR SYSTEM	136,572		25.7	3,514,473				31.6	4,323.37	10.5	45,395.31
316.0521	COMPRESSOR,AIR, RECIPROCATING, COMPLETE	16,550	1966	30.5	504,775	25		2007	41.0	403.66	10.5	4,238.41
316.0522	DRIVE,ELEC. MOTOR, COMPLETE	2,551	1966	30.5	77,806	20		2007	41.0	62.22	10.5	653.30
316.0525	PIPING, ALL UNDER 4 INCHES	63,968	1966	30.5	1,951,634	25		2007	41.0	1,560.68	10.5	16,387.17
316.0526	PIPING, RUN 4 INCHES OR LARGER	20,351	1966	30.5	620,706	25		2007	41.0	496.37	10.5	5,211.84
316.0527	TANK	4,728	1966	30.5	144,204	25		2007	41.0	115.32	10.5	1,210.83
316.0532	COMPRESSOR, AIR - ROTATING ASSEMBLY	26,039	1991	5.5	143,215	25		2007	16.0	1,627.44	10.5	17,088.09
316.0535	AFTERCOOLER	2,365	1966	30.5	72,133	25		2007	41.0	57.68	10.5	605.67
316.184	INSTRUMENT AIR SYSTEM	276,419		28.0	7,742,071				35.5	7,796.62	10.5	81,864.48
316.0555	COMPRESSOR,AIR, RECIPROCATING, COMPLETE	10,981	1966	30.5	334,921	25		2007	41.0	267.83	10.5	2,812.21
316.0556	DRIVE,ELEC. MOTOR, COMPLETE	1,319	1966	30.5	40,230	25		2007	41.0	32.17	10.5	337.79
316.0558	FILTER, SPECIAL ASSEMBLY	593	1966	30.5	18,087	25		2007	41.0	14.46	10.5	151.87
316.0558	FILTER, SPECIAL ASSEMBLY	11,621	1993	3.5	40,674	25		2007	14.0	830.07	10.5	8,715.75
316.0561	CONTROL/INSTRUMENTATION SYSTEM	1,187	1966	30.5	36,204	20		2007	41.0	28.95	10.5	303.99
316.0562	PIPING, ALL UNDER 4 INCHES	132,542	1966	30.5	4,042,531	25		2007	41.0	3,232.73	10.5	33,943.68
316.0563	PIPING, RUN 4 INCHES OR LARGER	16,659	1966	30.5	508,100	25		2007	41.0	406.32	10.5	4,266.33
316.0564	TANK, RECEIVER	3,137	1966	30.5	95,679	25		2007	41.0	76.51	10.5	803.38
316.0567	MOISTURE SEPARATOR	2,373	1966	30.5	72,377	25		2007	41.0	57.88	10.5	607.72
316.0570	DRYER	16,302	1989	7.5	122,265	25		2007	18.0	905.67	10.5	9,509.50

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316.0572	AFTERCOOLER	1,569	1966	30.5	47,855	25		2007	41.0	38.27	10.5	401.82
316.0573	PNEUMATIC/INSTRUMENT TUBING	78,136	1966	30.5	2,383,148	30		2007	41.0	1,905.76	10.5	20,010.44

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311	STRUCTURES AND IMPROVEMENTS	1,974,440		12.4	24,441,969				19.8	99,851.10	11.3	1,132,231.90
311.3	STATION BUILDINGS	513,540		28.1	14,431,875				39.5	13,010.87	11.5	149,624.64
311.329	TURBINE GENERATOR BUILDING	410,219		28.4	11,646,021				39.9	10,286.05	11.5	118,269.35
311.2626	SUPERSTRUCTURE, INC STEEL AND CONCRETE	195,724	1968	28.5	5,578,134			2008	40.0	4,893.10	11.5	56,270.65
311.2627	BUILDING APPURTENANCES(EACH ELEV)	62,117	1968	28.5	1,770,335			2008	40.0	1,552.93	11.5	17,858.64
311.2632	LIGHTING SYSTEM COMPLETE	35,741	1968	28.5	1,018,619	20		2008	40.0	893.53	11.5	10,275.54
311.2640	FIRE PROTECTION SYS COMPLETE	1,031	1968	28.5	29,384	25		2008	40.0	25.78	11.5	296.41
311.2640	FIRE PROTECTION SYS COMPLETE	15,074	1971	25.5	384,387	25		2008	37.0	407.41	11.5	4,685.16
311.2648	SUBSTRUCTURE FOUNDATION WORK	100,532	1968	28.5	2,865,162			2008	40.0	2,513.30	11.5	28,902.95
311.346	BOILER BUILDING	90,088		28.5	2,567,509				40.0	2,252.21	11.5	25,900.31
311.9462	BUILDING APPURTENANCES(EACH ELEV)	1,730	1968	28.5	49,305			2008	40.0	43.25	11.5	497.38
311.9466	PLUMBING SYSTEM COMPLETE	18,320	1968	28.5	522,120	25		2008	40.0	458.00	11.5	5,267.00
311.9467	LIGHTING SYSTEM COMPLETE	58,293	1968	28.5	1,661,351	20		2008	40.0	1,457.33	11.5	16,759.24
311.9469	HVAC AIR CONDITIONER	0	1972	0.0	0	15		2002	5.5	0.00	5.5	0.00
311.9472	HVAC DUCTWORK	8,652	1968	28.5	246,582			2008	40.0	216.30	11.5	2,487.45
311.9475	FIRE PROTECTION SYS COMPLETE	3,093	1968	28.5	88,151	25		2008	40.0	77.33	11.5	889.24
311.350	MISCELLANEOUS BUILDING	13,233		16.5	218,345				28.0	472.61	11.5	5,434.98
311.3110	BUILDING/SHELTER, COMPLETE	13,233	1980	16.5	218,345			2008	28.0	472.61	11.5	5,434.98
311.4	COOLING SYSTEMS	1,372,162		6.3	8,644,373				16.7	82,002.70	11.5	943,030.96
311.413	OPEN/INTAKE COOLING WATER SYSTEM	1,372,162		6.3	8,644,373				16.7	82,002.70	11.5	943,030.96
311.4264	CONTROL/INSTRUMENTATION SYSTEM	6,948	1968	28.5	198,018	20		2008	40.0	173.70	11.5	1,997.55

SCHEDULE V

Est. Capital Recovery Date = 2008

Florida Power & Light Company
Depreciation Rates
For Turkey Point Unit 2
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Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311.4264	CONTROL/INSTRUMENTATION SYSTEM	15,872	1991	5.5	87,296	20		2008	17.0	933.65	11.5	10,736.94
311.4265	DRIVE,ELEC. MOTOR, COMPLETE	9,111	1968	28.5	259,664	20		2008	40.0	227.78	11.5	2,619.41
311.4268	FOUNDATION	4,078	1968	28.5	116,223			2008	40.0	101.95	11.5	1,172.43
311.4270	PIPING, ALL UNDER 4 INCHES	1,878	1968	28.5	53,523	25		2008	40.0	46.95	11.5	539.93
311.4270	PIPING, ALL UNDER 4 INCHES	5,684	1992	4.5	25,578	25		2008	16.0	355.25	11.5	4,085.38
311.4271	PIPING, RUN 4 INCHES OR LARGER	57,222	1968	28.5	1,630,827	25		2008	40.0	1,430.55	11.5	16,451.33
311.4271	PIPING, RUN 4 INCHES OR LARGER	54,746	1987	9.5	520,087	25		2008	21.0	2,606.95	11.5	29,979.95
311.4271	PIPING, RUN 4 INCHES OR LARGER	1,087,817	1992	4.5	4,895,177	25		2008	16.0	67,988.56	11.5	781,868.47
311.4272	PUMP COMPLETE	16,863	1968	28.5	480,596	25		2008	40.0	421.58	11.5	4,848.11
311.4275	STRAINER, > 4 INCH PIPE SIZE	23,590	1992	4.5	106,155			2008	16.0	1,474.38	11.5	16,955.31
311.4275	STRAINER, > 4 INCH PIPE SIZE	53,608	1995	1.5	80,412			2008	13.0	4,123.69	11.5	47,422.48
311.4277	VALVE, POWER OPERATED	1,436	1968	28.5	40,926			2008	40.0	35.90	11.5	412.85
311.4277	VALVE, POWER OPERATED	33,309	1992	4.5	149,891			2008	16.0	2,081.81	11.5	23,940.84
311.5	RAW AND TREATED WATER SYSTEMS	43,834		28.5	1,249,269				30.0	1,461.13	1.5	2,191.70
311.504	WASTE WATER TREATMENT SYSTEM	43,834		28.5	1,249,269				30.0	1,461.13	1.5	2,191.70
311.6089	PIPING, ALL UNDER 4 INCHES	1,614	1968	28.5	45,999	10		1998	30.0	53.80	1.5	80.70
311.6090	PIPING, RUN 4 INCHES OR LARGER	42,220	1968	28.5	1,203,270	10		1998	30.0	1,407.33	1.5	2,111.00
311.7	FUEL UNLOADING AND STORAGE FACILITIES	44,904		2.6	116,452				13.3	3,376.40	11.1	37,384.60
311.701	FUEL OIL STORAGE SYSTEM	44,904		2.6	116,452				13.3	3,376.40	11.1	37,384.60
311.7758	CONTROL/INSTRUMENTATION SYSTEM	2,888	1978	18.5	53,426	20		1998	20.0	144.40	1.5	216.60
311.7759	LINER, COMPLETE	42,016	1995	1.5	63,024			2008	13.0	3,232.00	11.5	37,168.00
312	BOILER PLANT EQUIPMENT	30,648,576		12.2	373,266,480				16.1	1,908,629.06	8.7	16,559,448.38
312.1	STEAM GENERATING EQUIPMENT	11,287,296		15.6	176,583,271				15.5	727,046.91	6.6	4,823,858.73

SCHEDULE V

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Florida Power & Light Company
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312.121	BOILER STRUCTURE	5,151,362		13.0	66,770,996				14.8	347,771.44	8.6	2,991,090.83
312.0059	FOUNDATION	286,783	1968	28.5	8,173,316	0		2008	40.0	7,169.58	11.5	82,450.11
312.0060	DAMPER	1,731,523	1995	1.5	2,597,285	10		2005	10.0	173,152.30	8.5	1,471,794.55
312.0061	STRUCTURAL METAL AND TRUSSES	747,445	1968	28.5	21,302,183	0		2008	40.0	18,686.13	11.5	214,890.44
312.0062	STAIRS, LADDERS, CATWALKS AND HANDRAILS	164,881	1968	28.5	4,699,109	0		2008	40.0	4,122.03	11.5	47,403.29
312.0063	BOILER INNER CASING	112,440	1968	28.5	3,204,540	0		2008	40.0	2,811.00	11.5	32,326.50
312.0064	BOILER INSULATION	166,523	1968	28.5	4,745,908	10		1998	30.0	5,550.77	1.5	8,326.15
312.0064	BOILER INSULATION	73,066	1988	8.5	621,061	10		1998	10.0	7,306.60	1.5	10,959.90
312.0064	BOILER INSULATION	139,666	1989	7.5	1,047,495	10		1999	10.0	13,966.60	2.5	34,916.50
312.0064	BOILER INSULATION	664,115	1995	1.5	996,173	10		2005	10.0	66,411.50	8.5	564,497.75
312.0065	BOILER OUTER CASING	279,162	1968	28.5	7,956,117	20		2008	40.0	6,979.05	11.5	80,259.08
312.0066	BRICKWORK & REFRACTORY	105,948	1968	28.5	3,019,518	10		1998	30.0	3,531.60	1.5	5,297.40
312.0067	HANGERS, SUPPORTS & TUBE GUIDES	273,651	1968	28.5	7,799,054	0		2008	40.0	6,841.28	11.5	78,674.66
312.0068	DAMPER DRIVE ASSEMBLY	406,159	1995	1.5	609,239	0		2008	13.0	31,243.00	11.5	359,294.50
312.122	BOILER PRESSURE PARTS	6,135,934		17.9	109,812,275				16.2	379,275.47	4.8	1,832,767.90
312.0083	SEPARATORS, DRUM	6,384	1968	28.5	181,944	10		1998	30.0	212.80	1.5	319.20
312.0084	VALVE, POWER OPERATED RELIEF	5,751	1968	28.5	163,904	10		1998	30.0	191.70	1.5	287.55
312.0085	HEADER, 4 INCHES OR LARGER	222,539	1968	28.5	6,342,362	10		1998	30.0	7,417.97	1.5	11,126.95
312.0086	PIPING, ALL UNDER 4 INCHES	58,615	1968	28.5	1,670,528	10		1998	30.0	1,953.83	1.5	2,930.75
312.0086	PIPING, ALL UNDER 4 INCHES	17,638	1991	5.5	97,009	10		2001	10.0	1,763.80	4.5	7,937.10
312.0087	PIPING, RUN 4 INCHES OR LARGER	171,987	1968	28.5	4,901,630	10		1998	30.0	5,732.90	1.5	8,599.35
312.0088	SILENCER/MUFFLER	37,020	1968	28.5	1,055,070	10		1998	30.0	1,234.00	1.5	1,851.00
312.0090	VALVE, SAFETY	14,759	1968	28.5	420,632	10		1998	30.0	491.97	1.5	737.95
312.0092	INSULATION-EQUIPMENT	7,376	1968	28.5	210,216	10		1998	30.0	245.87	1.5	368.80
312.0094	WATER WALL SECTION	318,228	1968	28.5	9,069,496	10		1998	30.0	10,607.60	1.5	15,911.40
312.0094	WATER WALL SECTION	704,882	1987	9.5	6,696,079	10		1997	10.0	70,488.20	0.5	35,244.10
312.0094	WATER WALL SECTION	1,674,619	1995	1.5	2,811,929	10		2005	10.0	167,461.90	8.5	1,593,426.15
312.0095	ECONOMIZER SECTION	246,826	1968	28.5	7,034,541	10		1998	30.0	8,227.53	1.5	12,341.30
312.0096	BOILER DRUM	391,866	1968	28.5	11,168,181	10		1998	30.0	13,062.20	1.5	19,593.30

SCHEDULE V

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312.0097	SUPERHEATER SECTION	1,120,512	1968	28.5	31,934,592	10		1998	30.0	37,350.40	1.5	56,025.60
312.0098	REHEATER SECTION	625,880	1968	28.5	17,837,580	10		1998	30.0	20,862.67	1.5	31,294.00
312.0100	DOWNCOMMERS	287,026	1968	28.5	8,180,241	10		1998	30.0	9,567.53	1.5	14,351.30
312.0104	INSULATION PIPING RUN 4 IN OR LARGER	24,026	1995	1.5	36,039	10		2005	10.0	2,402.60	8.5	20,422.10
312.2	STEAM SYSTEMS AND EQUIPMENT	2,468,330		15.7	38,761,130				20.7	119,383.41	8.0	952,566.92
312.251	MAIN STEAM PIPING	319,687		19.9	6,356,595				16.5	19,400.63	2.2	42,217.55
312.1262	CONTROL/INSTRUMENTATION SYSTEM	13,531	1968	28.5	385,634	10		1998	30.0	451.03	1.5	676.55
312.1264	PIPING, ALL UNDER 4 INCHES	8,751	1968	28.5	249,404	10		1998	30.0	291.70	1.5	437.55
312.1265	PIPING, RUN 4 INCHES OR LARGER	144,008	1968	28.5	4,104,171	10		1998	30.0	4,800.20	1.5	7,200.30
312.1269	VALVE, POWER OPERATED	22,233	1968	28.5	633,641	10		1998	30.0	741.10	1.5	1,111.65
312.1272	INSULATION PIPING RUN 4 IN OR LARGER	131,166	1989	7.5	983,745	10		1999	10.0	13,116.60	2.5	32,791.50
312.252	EXTRACTION STEAM SYSTEM	146,077		25.1	3,670,896				32.7	4,472.44	11.5	51,432.89
312.1287	CONTROL/INSTRUMENTATION SYSTEM	8,231	1968	28.5	234,584	20		2008	40.0	205.78	11.5	2,366.41
312.1290	PIPING, ALL UNDER 4 INCHES	6,083	1968	28.5	173,366	0		2008	40.0	152.08	11.5	1,748.86
312.1291	PIPING, RUN 4 INCHES OR LARGER	78,822	1968	28.5	2,240,727	0		2008	40.0	1,965.55	11.5	22,603.83
312.1295	VALVE, POWER OPERATED	20,138	1968	28.5	573,876	0		2008	40.0	503.40	11.5	5,789.10
312.1295	VALVE, POWER OPERATED	19,692	1993	3.5	68,922	0		2008	15.0	1,312.80	11.5	15,097.20
312.1297	INSULATION PIPING RUN 4 IN OR LARGER	13,313	1968	28.5	379,421	20		2008	40.0	332.83	11.5	3,827.49
312.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	248,672		10.1	2,511,173				17.5	14,227.64	11.5	163,617.69
312.1311	CONTROL/INSTRUMENTATION SYSTEM	14,568	1968	28.5	415,188	20		2008	40.0	364.20	11.5	4,188.30
312.1311	CONTROL/INSTRUMENTATION SYSTEM	3,411	1991	5.5	18,761	20		2008	17.0	200.65	11.5	2,307.44
312.1311	CONTROL/INSTRUMENTATION SYSTEM	1,892	1993	3.5	6,622	20		2008	15.0	126.13	11.5	1,450.53
312.1313	PIPING, ALL UNDER 4 INCHES	32,866	1968	28.5	936,681	0		2008	40.0	821.65	11.5	9,448.98
312.1314	PIPING, RUN 4 INCHES OR LARGER	7,396	1968	28.5	210,786	0		2008	40.0	184.90	11.5	2,126.35
312.1314	PIPING, RUN 4 INCHES OR LARGER	124,813	1994	2.5	311,533	0		2008	14.0	8,900.93	11.5	102,360.68
312.1318	VALVE, POWER OPERATED	7,640	1968	28.5	217,740	20		2008	40.0	191.00	11.5	2,196.50

SCHEDULE V

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312.1318	VALVE, POWER OPERATED	16,277	1991	5.5	89,524	20		2008	17.0	957.47	11.5	11,010.91
312.1319	INSULATION EQUIPMENT	461	1968	28.5	13,139	20		2008	40.0	11.53	11.5	132.54
312.1320	DESUPERHEATER STATION,AS FURN. BY VEND	5,304	1968	28.5	151,164	20		2008	40.0	132.60	11.5	1,524.90
312.1321	INSULATION PIPING RUN 4 IN OR LARGER	1,935	1968	28.5	55,148	20		2008	40.0	48.38	11.5	556.31
312.1321	INSULATION PIPING RUN 4 IN OR LARGER	28,195	1994	2.5	70,488	20		2008	14.0	2,013.93	11.5	23,160.18
312.1322	RECORDER	4,114	1993	3.5	14,399	20		2008	15.0	274.27	11.5	3,154.07
312.257	STM GEN/BLR/HRSG BLOWDOWN COOLING SYS.	86,541		28.5	2,466,420				40.0	2,163.54	11.5	24,880.54
312.1442	CONTROL/INSTRUMENTATION SYSTEM	6,460	1968	28.5	184,110	20		2008	40.0	161.50	11.5	1,857.25
312.1446	HEAT EXCHANGER-SHELL, OPEN SYSTEM	2,747	1968	28.5	78,290	0		2008	40.0	68.68	11.5	789.76
312.1447	HEAT EXCHANGER-TUBE BUNDLE	4,120	1968	28.5	117,420	0		2008	40.0	103.00	11.5	1,184.50
312.1448	PIPING, ALL UNDER 4 INCHES	18,836	1968	28.5	536,826	0		2008	40.0	470.90	11.5	5,415.35
312.1449	PIPING, RUN 4 INCHES OR LARGER	33,810	1968	28.5	963,585	0		2008	40.0	845.25	11.5	9,720.38
312.1452	TANK	2,208	1968	28.5	62,928	0		2008	40.0	55.20	11.5	634.80
312.1454	VALVE, SAFETY/RELIEF	2,829	1968	28.5	80,627	0		2008	40.0	70.73	11.5	813.34
312.1455	VALVE, POWER OPERATED	1,720	1968	28.5	49,020	0		2008	40.0	43.00	11.5	494.50
312.1456	INSULATION EQUIPMENT	9,220	1968	28.5	262,770	20		2008	40.0	230.50	11.5	2,650.75
312.1457	INSULATION PIPING RUN 4 IN OR LARGER	4,591	1968	28.5	130,844	20		2008	40.0	114.78	11.5	1,319.91
312.260	FW PRE-WARMING/STEAM TURBINE BYPASS	1,123,506		9.5	10,649,027				20.9	53,766.73	11.5	618,317.22
312.1326	CONTROL/INSTRUMENTATION SYSTEM	3,778	1968	28.5	107,673	20		2008	40.0	94.45	11.5	1,086.18
312.1326	CONTROL/INSTRUMENTATION SYSTEM	338,211	1987	9.5	3,213,005	20		2008	21.0	16,105.29	11.5	185,210.79
312.1327	PIPING, ALL UNDER 4 INCHES	176,120	1987	9.5	1,673,140	0		2008	21.0	8,386.67	11.5	96,446.67
312.1328	PIPING, RUN 4 INCHES OR LARGER	306,051	1987	9.5	2,907,485	0		2008	21.0	14,573.86	11.5	167,599.36
312.1328	PIPING, RUN 4 INCHES OR LARGER	8,178	1995	1.5	12,267	0		2008	13.0	629.08	11.5	7,234.38
312.1330	VALVE,SAFETY	72,839	1987	9.5	691,971	0		2008	21.0	3,468.52	11.5	39,888.02
312.1332	VALVE,POWER OPERATED	185,532	1987	9.5	1,762,554	0		2008	21.0	8,834.86	11.5	101,600.86
312.1335	INSULATION PIPING RUN 4 IN OR LARGER	28,987	1987	9.5	275,187	20		2008	21.0	1,379.38	11.5	15,862.88
312.1335	INSULATION PIPING RUN 4 IN OR LARGER	3,830	1995	1.5	5,745	20		2008	13.0	294.62	11.5	3,388.08
312.262	REHEAT STEAM SYSTEM	543,847		24.1	13,107,019				21.5	25,352.43	2.1	52,101.03

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312.1512	CONTROL/INSTRUMENTATION SYSTEM	10,012	1968	28.5	285,342	10		1998	30.0	332.73	1.5	500.60
312.1512	CONTROL/INSTRUMENTATION SYSTEM	9,957	1985	11.5	114,506	10		2005	20.0	497.85	8.5	4,231.73
312.1513	HEADER, 4 INCHES OR LARGER	137,106	1968	28.5	3,907,521	10		1998	30.0	4,570.20	1.5	6,855.30
312.1514	PIPING, ALL UNDER 4 INCHES	14,257	1968	28.5	406,325	10		1998	30.0	475.23	1.5	712.85
312.1515	PIPING, RUN 4 INCHES OR LARGER	195,586	1968	28.5	5,574,201	10		1998	30.0	6,519.53	1.5	9,779.30
312.1517	VALVE, SPECIAL	22,977	1968	28.5	654,845	10		1998	30.0	765.90	1.5	1,148.85
312.1518	VALVE, SAFETY	17,227	1968	28.5	490,970	10		1998	30.0	574.23	1.5	861.35
312.1520	INSULATION EQUIPMENT	10,054	1968	28.5	286,539	10		1998	30.0	335.13	1.5	502.70
312.1521	INSULATION PIPING RUN 4 IN OR LARGER	20,797	1968	28.5	592,715	10		1998	30.0	693.23	1.5	1,039.85
312.1521	INSULATION PIPING RUN 4 IN OR LARGER	105,874	1989	7.5	794,055	10		1999	10.0	10,587.40	2.5	26,468.50
312.3	CONDENSATE AND FEEDWATER SYSTEMS	3,828,574		13.6	52,143,545				20.4	187,763.46	11.3	2,119,788.21
312.351	CONDENSATE SYSTEM	947,243		13.6	12,878,457				20.7	45,718.33	11.5	525,760.40
312.3158	FOUNDATION	1,219	1968	28.5	34,742	0		2008	40.0	30.48	11.5	350.46
312.3160	HEAT EXCHANGER, SHELL	57,642	1968	28.5	1,642,797	25		2008	40.0	1,441.05	11.5	16,572.08
312.3160	HEAT EXCHANGER, SHELL	156,976	1992	4.5	715,392	25		2008	16.0	9,836.00	11.5	114,264.00
312.3161	HEAT EXCHANGER, TUBE BUNDLE	86,238	1968	28.5	2,457,726	25		2008	40.0	2,155.90	11.5	24,792.85
312.3161	HEAT EXCHANGER, TUBE BUNDLE	238,464	1992	4.5	1,073,088	25		2008	16.0	14,904.00	11.5	171,396.00
312.3162	PIPING, ALL UNDER 4 INCHES	8,899	1968	28.5	253,622	0		2008	40.0	222.48	11.5	2,558.46
312.3163	PIPING, RUN 4 INCHES OR LARGER	158,496	1968	28.5	4,517,136	0		2008	40.0	3,962.40	11.5	45,567.60
312.3163	PIPING, RUN 4 INCHES OR LARGER	8,907	1992	4.5	40,082	0		2008	16.0	556.69	11.5	6,401.91
312.3166	VALVE, POWER OPERATED	7,201	1968	28.5	205,229	0		2008	40.0	180.03	11.5	2,070.29
312.3167	CONTROL/INSTRUMENTATION SYSTEM	15,075	1968	28.5	429,638	20		2008	40.0	376.88	11.5	4,334.06
312.3167	CONTROL/INSTRUMENTATION SYSTEM	13,399	1992	4.5	60,296	20		2008	16.0	837.44	11.5	9,630.53
312.3167	CONTROL/INSTRUMENTATION SYSTEM	1,892	1993	3.5	6,622	20		2008	15.0	126.13	11.5	1,450.53
312.3167	CONTROL/INSTRUMENTATION SYSTEM	38,715	1994	2.5	96,788	20		2008	14.0	2,765.36	11.5	31,801.61
312.3171	RECORDER	4,114	1993	3.5	14,399	20		2008	15.0	274.27	11.5	3,154.07
312.3172	INSULATION - EQUIPMENT	2,194	1968	28.5	62,529	20		2008	40.0	54.85	11.5	630.78
312.3172	INSULATION - EQUIPMENT	125,623	1991	5.5	690,927	20		2008	17.0	7,389.59	11.5	84,980.26
312.3173	INSULATION PIPING RUN 4 IN OR LARGER	20,191	1968	28.5	575,444	20		2008	40.0	504.78	11.5	5,804.91

SCHEDULE V

Est. Capital Recovery Date = 2008

Florida Power & Light Company
Depreciation Rates
For Turkey Point Unit 2
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Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312.352	CONDENSATE RECOVERY SYSTEM	122,007		27.7	3,380,403				37.7	3,236.34	10.7	34,611.64
312.3189	CONTROL/INSTRUMENTATION SYSTEM	9,793	1968	28.5	279,101	20		2008	40.0	244.83	11.5	2,815.49
312.3189	CONTROL/INSTRUMENTATION SYSTEM	7,446	1981	15.5	115,413	20		2001	20.0	372.30	4.5	1,675.35
312.3195	PIPING, ALL UNDER 4 INCHES	32,243	1968	28.5	918,926	0		2008	40.0	806.08	11.5	9,269.86
312.3196	PIPING, RUN 4 INCHES OR LARGER	46,272	1968	28.5	1,318,752	0		2008	40.0	1,156.80	11.5	13,303.20
312.3199	TANK	3,040	1968	28.5	86,640	0		2008	40.0	76.00	11.5	874.00
312.3202	INSULATION PIPING RUN 4 IN OR LARGER	6,398	1968	28.5	182,343	20		2008	40.0	159.95	11.5	1,839.43
312.3203	HEAT EXCHANGER, SHELL	7,775	1968	28.5	221,588	0		2008	40.0	194.38	11.5	2,235.31
312.3204	HEAT EXCHANGER, TUBE BUNDLE	9,040	1968	28.5	257,640	0		2008	40.0	226.00	11.5	2,599.00
312.353	MAIN FEEDWATER SYSTEM	1,527,264		8.7	13,334,194				16.9	90,601.23	11.5	1,040,763.98
312.3221	CONTROL/INSTRUMENTATION SYSTEM	4,407	1968	28.5	125,600	20		2008	40.0	110.18	11.5	1,267.01
312.3221	CONTROL/INSTRUMENTATION SYSTEM	65,483	1990	6.5	425,640	20		2008	18.0	3,637.94	11.5	41,836.36
312.3221	CONTROL/INSTRUMENTATION SYSTEM	38,715	1994	2.5	96,788	20		2008	14.0	2,765.36	11.5	31,801.61
312.3222	FOUNDATION	1,219	1968	28.5	34,742	0		2008	40.0	30.48	11.5	350.46
312.3224	HEAT EXCHANGER, SHELL	31,860	1968	28.5	908,010	20		2008	40.0	796.50	11.5	9,159.75
312.3224	HEAT EXCHANGER, SHELL	427,526	1995	1.5	641,289	20		2008	13.0	32,886.62	11.5	378,196.08
312.3225	HEAT EXCHANGER, TUBE BUNDLE	47,798	1968	28.5	1,362,243	20		2008	40.0	1,194.95	11.5	13,741.93
312.3225	HEAT EXCHANGER, TUBE BUNDLE	213,426	1995	1.5	320,139	20		2008	13.0	16,417.38	11.5	188,799.92
312.3226	PIPING, ALL UNDER 4 INCHES	1,072	1968	28.5	30,552	0		2008	40.0	26.80	11.5	308.20
312.3227	PIPING, RUN 4 INCHES OR LARGER	111,208	1968	28.5	3,169,428	0		2008	40.0	2,780.20	11.5	31,972.30
312.3227	PIPING, RUN 4 INCHES OR LARGER	90,379	1988	8.5	768,222	0		2008	20.0	4,518.95	11.5	51,967.93
312.3227	PIPING, RUN 4 INCHES OR LARGER	101,478	1990	6.5	659,607	0		2008	18.0	5,637.67	11.5	64,833.17
312.3227	PIPING, RUN 4 INCHES OR LARGER	14,145	1992	4.5	63,653	0		2008	16.0	884.06	11.5	10,166.72
312.3227	PIPING, RUN 4 INCHES OR LARGER	32,317	1995	1.5	48,476	0		2008	13.0	2,485.92	11.5	28,588.12
312.3230	VALVE, SPECIAL	14,519	1968	28.5	413,792	20		2008	40.0	362.98	11.5	4,174.21
312.3230	VALVE, SPECIAL	124,213	1992	4.5	558,959	20		2008	16.0	7,763.31	11.5	89,278.09
312.3231	VALVE, POWER OPERATED	50,625	1968	28.5	1,442,813	20		2008	40.0	1,265.63	11.5	14,554.69
312.3231	VALVE, POWER OPERATED	17,143	1986	10.5	180,002	20		2008	22.0	779.23	11.5	8,961.11
312.3231	VALVE, POWER OPERATED	75,174	1990	6.5	488,631	20		2008	18.0	4,176.33	11.5	48,027.83
312.3232	INSULATION EQUIPMENT	752	1968	28.5	21,432	20		2008	40.0	18.80	11.5	216.20
312.3232	INSULATION EQUIPMENT	2,705	1992	4.5	12,173	20		2008	16.0	169.06	11.5	1,944.22

SCHEDULE V

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Florida Power & Light Company
Depreciation Rates
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Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312.3233	NOISE SUPPRESSION ENCLOSURE	30,644	1968	28.5	873,354	0		2008	40.0	766.10	11.5	8,810.15
312.3235	INSULATION PIPING RUN 4 IN OR LARGER	22,587	1968	28.5	643,730	20		2008	40.0	564.68	11.5	6,493.76
312.3235	INSULATION PIPING RUN 4 IN OR LARGER	2,377	1988	8.5	20,205	20		2008	20.0	118.85	11.5	1,366.78
312.3235	INSULATION PIPING RUN 4 IN OR LARGER	5,482	1992	4.5	24,714	20		2008	16.0	343.25	11.5	3,947.38
312.354	MAIN FEEDWATER PUMP SYSTEM	999,535		16.9	16,886,695				24.3	41,139.86	10.6	436,827.80
312.3253	CONTROL/INSTRUMENTATION SYSTEM	5,586	1968	28.5	159,201	20		2008	40.0	139.65	11.5	1,605.98
312.3253	CONTROL/INSTRUMENTATION SYSTEM	4,298	1982	14.5	62,321	20		2002	20.0	214.90	5.5	1,181.95
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY	39,425	1968	28.5	1,123,613	20		2008	40.0	985.63	11.5	11,334.69
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY	56,768	1982	14.5	823,136	20		2002	20.0	2,838.40	5.5	15,611.20
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	28,683	1968	28.5	817,466	20		2008	40.0	717.08	11.5	8,246.36
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	56,768	1982	14.5	823,136	20		2002	20.0	2,838.40	5.5	15,611.20
312.3258	FOUNDATION	28,678	1968	28.5	817,323	0		2008	40.0	716.95	11.5	8,244.93
312.3259	PUMP ROTATING ASSY	38,430	1968	28.5	1,095,255	25		2008	40.0	960.75	11.5	11,048.63
312.3260	PUMP STATIONARY ASSY	83,258	1968	28.5	2,372,853	25		2008	40.0	2,081.45	11.5	23,938.68
312.3262	VIBRATION ANALYSIS SYSTEM	124,992	1993	3.5	437,472	25		2008	15.0	8,332.80	11.5	95,827.20
312.3263	DRIVE COUPLING, MECHANICAL	6,473	1968	28.5	184,481	25		2008	40.0	161.83	11.5	1,860.99
312.3264	HYDRAULIC COUPLING CONTROL	6,957	1968	28.5	198,275	20		2008	40.0	173.93	11.5	2,000.14
312.3265	COUPLING, HYDRAULIC, STATIONARY ASSY	69,530	1968	28.5	1,981,605	0		2008	40.0	1,738.25	11.5	19,989.88
312.3266	COUPLING, HYDRAULIC, ROTATING ASSY	48,660	1968	28.5	1,386,810	25		2008	40.0	1,216.50	11.5	13,989.75
312.3267	BEARING ASSEMBLY	18,155	1966	28.5	517,418	25		2008	40.0	453.88	11.5	5,219.56
312.3270	HYDRAULIC COUPLING COOLER	6,957	1968	28.5	198,275	25		2008	40.0	173.93	11.5	2,000.14
312.3272	INSULATION EQUIPMENT	323	1968	28.5	9,206	20		2008	40.0	8.08	11.5	92.86
312.3272	INSULATION EQUIPMENT	16,444	1993	3.5	57,554	20		2008	15.0	1,096.27	11.5	12,607.07
312.3279	DRIVE, ELEC. MOTOR, COMPLETE	356,360	1986	10.5	3,741,780	20		2008	22.0	16,198.18	11.5	186,279.09
312.3281	LUBE OIL SYSTEM	2,790	1968	28.5	79,515	30		1998	30.0	93.00	1.5	139.50
312.355	HEATER VENTS AND DRAINS SYSTEM	99,130		24.9	2,463,839				32.6	3,042.90	11.5	34,993.22
312.3296	CONTROL/INSTRUMENTATION SYSTEM	9,026	1968	28.5	257,241	20		2008	40.0	225.65	11.5	2,594.98
312.3301	PIPING, ALL UNDER 4 INCHES	11,777	1968	28.5	335,645	0		2008	40.0	294.43	11.5	3,385.89
312.3301	PIPING, ALL UNDER 4 INCHES	15,057	1992	4.5	67,757	0		2008	16.0	941.06	11.5	10,822.22
312.3302	PIPING, RUN 4 INCHES OR LARGER	42,009	1968	28.5	1,197,257	0		2008	40.0	1,050.23	11.5	12,077.59

SCHEDULE V

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Florida Power & Light Company
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312.3309	VALVE, POWER OPERATED	7,091	1968	28.5	202,094	20		2008	40.0	177.28	11.5	2,038.86
312.3311	INSULATION PIPING RUN 4 IN OR LARGER	5,900	1968	28.5	168,150	20		2008	40.0	147.50	11.5	1,696.25
312.3313	PUMP COMPLETE	3,976	1968	28.5	113,316	25		2008	40.0	99.40	11.5	1,143.10
312.3314	DRIVE,ELEC. MOTOR, COMPLETE	4,294	1968	28.5	122,379	20		2008	40.0	107.35	11.5	1,234.53
312.358	CHEMICAL FEED SYSTEM	34,872		27.3	952,360				37.6	928.38	10.8	10,072.86
312.3332	CONTROL/INSTRUMENTATION SYSTEM	2,728	1968	28.5	77,691	20		2008	40.0	68.15	11.5	783.73
312.3334	PIPING, ALL UNDER 4 INCHES	13,144	1968	28.5	374,604	0		2008	40.0	328.60	11.5	3,778.90
312.3338	PUMP, CHEMICAL FEED INCL. MOTOR	15,230	1968	28.5	434,055	25		2008	40.0	380.75	11.5	4,378.63
312.3338	PUMP, CHEMICAL FEED INCL. MOTOR	3,772	1979	17.5	66,010	25		2004	25.0	150.88	7.5	1,131.60
312.360	CONDENSATE TRANSFER SYSTEM	67,708		28.5	1,929,680				40.0	1,692.72	11.5	19,466.05
312.3448	CONTROL/INSTRUMENTATION SYSTEM	5,327	1968	28.5	151,820	20		2008	40.0	133.18	11.5	1,331.51
312.3449	DRIVE,ELEC. MOTOR, COMPLETE	588	1968	28.5	16,758	20		2008	40.0	14.70	11.5	169.05
312.3451	PIPING, ALL UNDER 4 INCHES	5,521	1968	28.5	157,349	20		2008	40.0	138.03	11.5	1,587.29
312.3452	PIPING, RUN 4 INCHES OR LARGER	38,751	1968	28.5	1,104,404	20		2008	40.0	968.78	11.5	11,140.91
312.3453	PUMP COMPLETE	764	1968	28.5	21,774	20		2008	40.0	19.10	11.5	219.85
312.3455	TANK	16,757	1968	28.5	477,575	0		2008	40.0	418.93	11.5	4,817.64
312.362	WATER SAMPLING AND ANALYZING SYSTEM	28,815		11.1	319,917				19.2	1,503.70	11.5	17,292.26
312.3508	PIPING, ALL UNDER 4 INCHES	2,981	1968	28.5	84,959	0		2008	40.0	74.53	11.5	857.04
312.3511	CONTROL/INSTRUMENTATION SYSTEM	947	1968	28.5	26,990	20		2008	40.0	23.68	11.5	272.26
312.3512	RECORDER	14,282	1992	4.5	64,269	20		2008	16.0	892.63	11.5	10,265.19
312.3513	SAMPLE COLLECTING EQUIPMENT	3,999	1968	28.5	113,972	20		2008	40.0	99.98	11.5	1,149.71
312.3517	ANALYZER, DISSOLVED OXYGEN	6,606	1992	4.5	29,727	20		2008	16.0	412.88	11.5	4,748.06
312.4	BOILER AUXILIARY SYSTEMS	9,750,282		8.9	86,485,784				15.0	651,663.27	9.4	6,126,765.54
312.421	ASPIRATING/SEAL AIR SYSTEM	140,229		13.7	1,922,335				22.5	6,233.85	9.8	61,335.53

SCHEDULE V

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Florida Power & Light Company
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312.4324	FAN/BLOWER, COMPLETE	81,876	1987	9.5	777,822	25		2008	21.0	3,898.86	11.5	44,836.86
312.4325	PIPING, ALL UNDER 4 INCHES	6,212	1968	28.5	177,042	30		1998	30.0	207.07	1.5	310.60
312.4326	PIPING, RUN 4 INCHES OR LARGER	24,849	1968	28.5	708,197	30		1998	30.0	828.30	1.5	1,242.45
312.4326	PIPING, RUN 4 INCHES OR LARGER	27,292	1987	9.5	259,274	30		2008	21.0	1,299.62	11.5	14,945.62
312.422	BOILER DUCTS	1,520,706		17.6	26,773,864				23.2	65,639.54	10.8	709,893.55
312.4343	DUCTWORK INSULATION AND OUTER CASING	109,996	1968	28.5	3,134,886	0		2008	40.0	2,749.90	11.5	31,623.85
312.4343	DUCTWORK INSULATION AND OUTER CASING	193,230	1989	7.5	1,449,225	0		2008	19.0	10,170.00	11.5	116,955.00
312.4344	FOUNDATION	28,678	1968	28.5	817,323	0		2008	40.0	716.95	11.5	8,244.93
312.4347	INSULATION EQUIPMENT	217,887	1995	1.5	326,831	20		2008	13.0	16,760.54	11.5	192,746.19
312.4348	DAMPER DRIVE ASSEMBLY	4,852	1968	28.5	138,282	0		2008	40.0	121.30	11.5	1,394.95
312.4349	DAMPER	8,178	1968	28.5	233,073	0		2008	40.0	204.45	11.5	2,351.18
312.4350	WINDBOX	38,177	1968	28.5	1,088,045	0		2008	40.0	954.43	11.5	10,975.89
312.4350	WINDBOX	109,400	1982	14.5	1,586,300	0		2008	26.0	4,207.69	11.5	48,388.48
312.4351	AIR REGISTERS	3,054	1968	28.5	87,039	0		2008	40.0	76.35	11.5	878.03
312.4352	FORCED DRAFT FAN OUTLET DUCT	22,906	1968	28.5	652,821	0		2008	40.0	572.65	11.5	6,585.48
312.4354	AIR HEATER OUTLET DUCT TO WINDBOX	80,936	1968	28.5	2,306,676	10		1998	30.0	2,697.87	1.5	4,046.80
312.4355	AIR HTR. OUTLET DUCT TO DUST COLLECTOR	53,947	1968	28.5	1,537,490	15		1998	30.0	1,798.23	1.5	2,697.35
312.4358	ECONOMIZER HOPPER	99,761	1995	1.5	149,642	0		2008	13.0	7,673.92	11.5	88,250.12
312.4359	ECONOMIZER OUTLET DUCT	311,928	1968	28.5	8,889,891	0		2008	40.0	7,798.15	11.5	89,678.73
312.4360	ANALYZER, COMBUSTIBLE/FLUE	37,443	1987	9.5	355,709	20		2008	21.0	1,783.00	11.5	20,504.50
312.4360	ANALYZER, COMBUSTIBLE/FLUE	52,970	1990	6.5	344,305	20		2008	18.0	2,942.78	11.5	33,841.94
312.4361	DUST COLLECTOR OUTLET DUCT	111,382	1968	28.5	3,174,387	0		2008	40.0	2,784.55	11.5	32,022.33
312.4362	INSULATION PIPING RUN 4 IN OR LARGER	10,229	1968	28.5	291,527	20		2008	40.0	255.73	11.5	2,940.84
312.4364	CONTROL/INSTRUMENTATION SYSTEM	1,955	1968	28.5	55,718	20		2008	40.0	48.88	11.5	562.06
312.4364	CONTROL/INSTRUMENTATION SYSTEM	23,799	1990	6.5	154,694	20		2008	18.0	1,322.17	11.5	15,204.92
312.423	AIR HEATER	2,300,869		3.6	8,310,654				10.4	221,257.72	7.8	1,721,435.68
312.4385	FOUNDATION	28,678	1968	28.5	817,323	0		2008	40.0	716.95	11.5	8,244.93
312.4386	HOIST	1,792	1968	28.5	51,072	0		2008	40.0	44.80	11.5	515.20
312.4387	PIPING, ALL UNDER 4 INCHES	2,886	1968	28.5	82,251	10		1998	30.0	96.20	1.5	144.30
312.4388	PIPING, RUN 4 INCHES OR LARGER	54,654	1987	9.5	519,213	10		1997	10.0	5,465.40	0.5	2,732.70

SCHEDULE V

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Plant Data As Of 12/31/96

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312.4391	INSULATION EQUIPMENT	95,196	1995	1.5	142,794	10		2005	10.0	9,519.60	8.5	80,916.60
312.4392	STRUCTURAL SUPPORT	97,247	1995	1.5	145,871	10		2005	10.0	9,724.70	8.5	82,659.95
312.4393	CASING, AIR HEATER	58,779	1968	28.5	1,675,202	10		1998	30.0	1,959.30	1.5	2,938.95
312.4394	HEATER BUNDLES/BASKETS	129,450	1992	4.5	582,525	10		2002	10.0	12,945.00	5.5	71,197.50
312.4394	HEATER BUNDLES/BASKETS	365,509	1994	2.5	913,773	10		2004	10.0	36,550.90	7.5	274,131.75
312.4395	STEAM COILS	24,394	1968	28.5	695,229	10		1998	30.0	813.13	1.5	1,219.70
312.4396	APH BASKET CLEANING EQUIPMENT	136,448	1994	2.5	341,120	10		2004	10.0	13,644.80	7.5	102,336.00
312.4398	ROTOR, AIR HEATER	989,795	1995	1.5	1,484,693	10		2005	10.0	98,979.50	8.5	841,325.75
312.4399	BEARING ASSEMBLY, RADIAL	70,604	1995	1.5	105,906	10		2005	10.0	7,060.40	8.5	60,013.40
312.4400	BEARING ASSEMBLY, THRUST	123,690	1995	1.5	185,835	10		2005	10.0	12,369.00	8.5	105,308.50
312.4401	LUBE OIL SYSTEM	1,469	1968	28.5	41,867	10		1998	30.0	48.97	1.5	73.45
312.4403	APPURTENANCES	50,622	1995	1.5	75,933	10		2005	10.0	5,062.20	8.5	43,028.70
312.4404	CONTROL/INSTRUMENTATION SYSTEM	10,831	1968	28.5	302,984	10		1998	30.0	354.37	1.5	531.55
312.4404	CONTROL/INSTRUMENTATION SYSTEM	58,825	1994	2.5	147,063	10		2004	10.0	5,882.50	7.5	44,118.75
312.424	FORCED DRAFT FAN	589,176		16.6	9,789,691				25.3	23,259.19	11.2	260,386.93
312.4427	DRIVE,ELEC. MOTOR, ROTATING ASSY.	19,020	1968	28.5	542,070	20		2008	40.0	475.50	11.5	5,468.25
312.4428	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	28,522	1968	28.5	812,877	20		2008	40.0	713.05	11.5	8,200.08
312.4430	FAN/BLOWER, ROTATING ASSY.	299,580	1987	9.5	2,846,010	25		2008	21.0	14,265.71	11.5	164,055.71
312.4431	FAN/BLOWER, STATIONARY ASSY.	19,163	1968	28.5	546,146	25		2008	40.0	479.08	11.5	5,509.36
312.4432	FOUNDATION	28,678	1968	28.5	817,323	0		2008	40.0	716.95	11.5	8,244.93
312.4433	HEAT EXCHANGER, COMPLETE	2,106	1968	28.5	60,021	20		2008	40.0	52.65	11.5	605.48
312.4444	DRIVE COUPLING, MECHANICAL	14,098	1987	9.5	133,931	20		2008	21.0	671.33	11.5	7,720.33
312.4445	HYDRAULIC COUPLING CONTROL	4,212	1968	28.5	120,042	20		2008	40.0	105.30	11.5	1,210.95
312.4446	COUPLING, HYDRAULIC, STATIONARY ASSY.	13,059	1968	28.5	372,182	0		2008	40.0	326.48	11.5	3,754.46
312.4447	COUPLING, HYDRAULIC, ROTATING ASSY.	14,744	1968	28.5	420,204	0		2008	40.0	368.60	11.5	4,238.90
312.4448	BEARING ASSEMBLY, RADIAL	38,770	1987	9.5	368,315	20		2008	21.0	1,846.19	11.5	21,231.19
312.4449	BEARING ASSEMBLY, THRUST	3,370	1968	28.5	96,045	20		2008	40.0	84.25	11.5	968.88
312.4450	NOISE SUPPRESSION ENCLOSURE	68,740	1968	28.5	1,959,090	0		2008	40.0	1,718.50	11.5	19,762.75
312.4450	NOISE SUPPRESSION ENCLOSURE	715	1971	25.5	18,233	0		2008	37.0	19.32	11.5	222.23
312.4451	LUBE OIL SYSTEM	1,264	1968	28.5	36,024	25		2008	40.0	31.60	11.5	363.40
312.4452	CONTROL/INSTRUMENTATION SYSTEM	9,688	1968	28.5	276,108	20		2008	40.0	242.20	11.5	2,785.30
312.4453	VIBRATION ANALYSIS SYSTEM	21,655	1982	14.5	313,998	20		2002	20.0	1,082.75	5.5	5,955.13

SCHEDULE V

Est. Capital Recovery Date = 2008

Florida Power & Light Company
Depreciation Rates
For Turkey Point Unit 2
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312.4454	HOIST	1,792	1968	28.5	51,072	30		1998	30.0	59.73	1.5	89.60
312.427	SOOT BLOWER SYSTEM	791,035		8.5	6,701,213				11.5	68,590.50	6.1	419,815.25
312.4600	CONTROL PANEL	2,522	1968	28.5	71,877	10		1998	30.0	84.07	1.5	126.10
312.4601	CONTROL/INSTRUMENTATION SYSTEM	339,866	1993	3.5	1,189,531	10		2003	10.0	33,986.60	6.5	220,912.90
312.4602	PIPING, ALL UNDER 4 INCHES	42,736	1968	28.5	1,217,976	10		1998	30.0	1,424.53	1.5	2,136.80
312.4602	PIPING, ALL UNDER 4 INCHES	1,785	1969	27.5	49,088	10		1999	30.0	59.50	2.5	148.75
312.4609	RETRACTABLE SOOT BLOWER ASSEMBLY	110,652	1968	28.5	3,153,582	10		1998	30.0	3,688.40	1.5	5,532.60
312.4609	RETRACTABLE SOOT BLOWER ASSEMBLY	293,474	1993	3.5	1,027,159	10		2003	10.0	29,347.40	6.5	190,758.10
312.428	CHEMICAL WASH SYSTEM	115,409		8.7	1,008,967				18.8	6,150.19	10.9	66,805.84
312.4637	PIPING, ALL UNDER 4 INCHES	11,764	1968	28.5	335,274	30		1998	30.0	392.13	1.5	588.20
312.4638	PIPING, RUN 4 INCHES OR LARGER	103,645	1990	6.5	673,693	30		2008	18.0	5,758.08	11.5	66,217.64
312.429	BOILER CONTROL SYSTEM	704,686		5.4	3,797,596				16.5	42,739.03	11.5	491,498.82
312.4664	METER, MAJOR INSTRUMENT	5,932	1968	28.5	170,487	20		2008	40.0	148.55	11.5	1,719.83
312.4666	INTERFACE/MICROPROCESSER	214,937	1991	5.5	1,182,154	20		2008	17.0	12,643.35	11.5	145,398.58
312.4667	COMPUTER/MICROPROCESSER	24,955	1991	5.5	137,253	20		2008	17.0	1,467.94	11.5	16,881.32
312.4667	COMPUTER/MICROPROCESSER	41,570	1996	0.5	20,785	20		2008	12.0	3,464.17	11.5	39,837.92
312.4668	RECORDER	6,186	1968	28.5	176,301	20		2008	40.0	154.65	11.5	1,778.48
312.4668	RECORDER	32,072	1991	5.5	176,396	20		2008	17.0	1,886.59	11.5	21,695.76
312.4670	LOGIC CABINET	132,568	1991	5.5	729,124	20		2008	17.0	7,798.12	11.5	89,678.35
312.4671	CONTROL/INSTRUMENTATION SYSTEM	208,868	1991	5.5	1,148,774	20		2008	17.0	12,286.35	11.5	141,293.06
312.4671	CONTROL/INSTRUMENTATION SYSTEM	37,548	1995	1.5	56,322	20		2008	13.0	2,888.31	11.5	33,215.54
312.431	LIME SLURRY SYSTEM	0		#DIV/0!	0				#DIV/0!	0.00	#DIV/0!	0.00
312.4691	PIPING, ALL UNDER 4 INCHES	0	1968	0.0	0	30		1998	1.5	0.00	1.5	0.00
312.4699	LANCES, CHEMICAL SLURRY, SET	0	1968	0.0	0	30		1998	1.5	0.00	1.5	0.00
312.432	SOOT/DUST COLLECTOR SYSTEM	719,416		9.9	7,148,130				18.9	38,157.87	11.5	437,822.06

SCHEDULE V

Est. Capital Recovery Date = 2008

Florida Power & Light Company
Depreciation Rates
For Turkey Point Unit 2
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312.4721	FOUNDATION	28,678	1968	28.5	817,323	0		2008	40.0	716.95	11.5	8,244.93
312.4722	PIPING, ALL UNDER 4 INCHES	4,101	1968	28.5	116,879	0		2008	40.0	102.53	11.5	1,179.04
312.4723	PIPING, RUN 4 INCHES OR LARGER	60,502	1991	5.5	332,761	0		2008	17.0	3,558.94	11.5	40,927.82
312.4725	VALVE, POWER OPERATED	15,055	1991	5.5	82,303	0		2008	17.0	885.59	11.5	10,184.20
312.4726	INSULATION EQUIPMENT	5,675	1968	28.5	161,738	25		2008	40.0	141.88	11.5	1,631.56
312.4726	INSULATION EQUIPMENT	251,786	1991	5.5	1,384,823	25		2008	17.0	14,810.94	11.5	170,325.82
312.4727	CASING	27,730	1968	28.5	790,305	20		2008	40.0	693.25	11.5	7,972.38
312.4728	CYCLONE SEPARATORS	72,096	1968	28.5	2,054,793	25		2008	40.0	1,802.45	11.5	20,728.18
312.4729	HOPPER	4,966	1978	18.5	91,871	25		2003	25.0	198.64	6.5	1,291.16
312.4729	HOPPER	240,695	1992	4.5	1,083,128	25		2008	16.0	15,043.44	11.5	172,999.53
312.4730	CARBON REINJECTION BLOWER	5,917	1968	28.5	168,635	25		2008	40.0	147.93	11.5	1,701.14
312.4731	INSULATION PIPING RUN 4 IN OR LARGER	2,213	1968	28.5	63,071	20		2008	40.0	55.33	11.5	636.24
312.434	STACK	2,283,928		6.6	15,114,654				15.4	148,359.08	10.8	1,587,910.56
312.4793	LIGHTING SYSTEM COMPLETE	0	1968	0.0	0	20		2008	11.5	0.00	11.5	0.00
312.4793	LIGHTING SYSTEM COMPLETE	70,924	1993	3.5	248,234	20		2008	15.0	4,728.27	11.5	54,375.07
312.4798	CAPS	18,108	1993	3.5	63,378	0		2008	15.0	1,207.20	11.5	13,882.80
312.4798	LADDER AND PLATFORMS	23,942	1968	28.5	682,347	0		2008	40.0	598.55	11.5	6,883.33
312.4798	LADDER AND PLATFORMS	205,276	1993	3.5	718,466	0		2008	15.0	13,685.07	11.5	157,378.27
312.4801	SUBSTRUCTURE FOUNDATION WORK	39,116	1968	28.5	1,114,806	0		2008	40.0	977.90	11.5	11,245.85
312.4801	SUBSTRUCTURE FOUNDATION WORK	33,198	1993	3.5	116,193	0		2008	15.0	2,213.20	11.5	25,451.80
312.4802	OUTSHELL CONCRETE WORK	117,317	1968	28.5	3,343,535	0		2008	40.0	2,932.93	11.5	33,728.64
312.4802	OUTSHELL CONCRETE WORK	1,095,558	1993	3.5	3,834,453	0		2008	15.0	73,037.20	11.5	839,927.80
312.4804	EMISSION MONITORING ANALYZER	221,625	1994	2.5	554,063	10		2004	10.0	22,162.50	7.5	166,218.75
312.4805	MASONRY, LINER	95,770	1968	28.5	2,729,445	0		2008	40.0	2,394.25	11.5	27,533.88
312.4808	LIGHTNING PROTECTION	1,197	1968	28.5	34,115	20		2008	40.0	29.93	11.5	344.14
312.4808	LIGHTNING PROTECTION	72,386	1993	3.5	253,351	20		2008	15.0	4,825.73	11.5	55,495.93
312.4809	ANALYZER, OPACITY	48,922	1980	16.5	807,213	20		2000	20.0	2,446.10	3.5	8,561.35
312.4810	SAFETY CLIMB SYSTEM	13,581	1993	3.5	47,534	0		2008	15.0	905.40	11.5	10,412.10
312.4811	CONTROL/INSTRUMENTATION SYSTEM	42,171	1994	2.5	105,428	20		2008	14.0	3,012.21	11.5	34,640.46
312.4812	CEM-COMP/MICROPROCESSER	164,837	1994	2.5	462,093	20		2008	14.0	13,202.64	11.5	151,830.39

SCHEDULE V

Est. Capital Recovery Date = 2008

Florida Power & Light Company
Depreciation Rates
For Turkey Point Unit 2
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	584,828		10.1	5,910,680				18.6	31,476.30	11.4	380,061.32
312.5070	CONTROL/INSTRUMENTATION SYSTEM	3,415	1968	28.5	97,328	20		2008	40.0	85.38	11.5	981.81
312.5070	CONTROL/INSTRUMENTATION SYSTEM	12,209	1992	4.5	54,941	20		2008	16.0	763.06	11.5	8,775.22
312.5071	DRIVE,ELEC. MOTOR, COMPLETE	5,180	1968	28.5	147,630	20		2008	40.0	129.50	11.5	1,489.25
312.5072	FOUNDATION	10,242	1992	4.5	46,089	0		2008	16.0	640.13	11.5	7,361.44
312.5074	HEAT EXCHANGER, SHELL	85,151	1992	4.5	383,180	25		2008	16.0	5,321.94	11.5	61,202.28
312.5075	HEAT EXCHANGER, TUBE BUNDLE	340,603	1992	4.5	1,532,714	25		2008	16.0	21,287.69	11.5	244,808.41
312.5076	PIPING, ALL UNDER 4 INCHES	3,264	1968	28.5	93,024	0		2008	40.0	81.60	11.5	938.40
312.5077	PIPING, RUN 4 INCHES OR LARGER	117,418	1968	28.5	3,346,413	0		2008	40.0	2,935.45	11.5	33,757.68
312.5078	PUMP COMPLETE	5,748	1968	28.5	163,818	30		1998	30.0	191.60	1.5	287.40
312.5081	TANK	406	1968	28.5	11,571	0		2008	40.0	10.15	11.5	116.73
312.5083	VALVE, POWER OPERATED	1,192	1968	28.5	33,972	0		2008	40.0	29.80	11.5	342.70
312.5	FUEL SUPPLY SYSTEMS	652,620		16.2	10,568,939				22.6	28,880.42	11.4	328,707.94
312.521	HEAVY OIL SUPPLY SYSTEM	586,092		14.8	8,667,190				21.5	27,212.21	11.4	309,523.63
312.6137	DRIVE,ELEC. MOTOR, COMPLETE	23,126	1968	28.5	659,091	20		2008	40.0	578.15	11.5	6,648.73
312.6144	HEAT EXCHANGER, COMPLETE	40,962	1968	28.5	1,167,417	0		2008	40.0	1,024.05	11.5	11,776.58
312.6147	PIPING, ALL UNDER 4 INCHES	5,843	1968	28.5	166,526	0		2008	40.0	146.08	11.5	1,679.86
312.6148	PIPING, RUN 4 INCHES OR LARGER	122,323	1968	28.5	3,503,306	0		2008	40.0	3,073.08	11.5	35,340.38
312.6149	PUMP COMPLETE	28,472	1968	28.5	811,452	25		2008	40.0	711.80	11.5	8,185.70
312.6149	PUMP COMPLETE	7,765	1972	24.5	190,243	25		1997	25.0	310.60	0.5	155.30
312.6152	STRAINER, > 4 INCH PIPE SIZE	4,248	1968	28.5	121,068	0		2008	40.0	106.20	11.5	1,221.30
312.6153	TANK	14,067	1968	28.5	400,910	0		2008	40.0	351.68	11.5	4,044.26
312.6158	INSULATION EQUIPMENT	3,434	1968	28.5	97,869	20		2008	40.0	85.85	11.5	987.28
312.6158	INSULATION EQUIPMENT	130,075	1992	4.5	585,338	20		2008	16.0	8,129.69	11.5	93,491.41
312.6160	INSULATION PIPING RUN 4 IN OR LARGER	117,069	1992	4.5	526,811	0		2008	16.0	7,316.81	11.5	84,143.34
312.6161	CONTROL/INSTRUMENTATION SYSTEM	5,997	1987	9.5	56,972	20		2008	21.0	285.57	11.5	3,284.07
312.6161	CONTROL/INSTRUMENTATION SYSTEM	10,687	1991	5.5	58,779	20		2008	17.0	628.65	11.5	7,229.44
312.6161	CONTROL/INSTRUMENTATION SYSTEM	71,424	1992	4.5	321,408	20		2008	16.0	4,464.00	11.5	51,336.00

SCHEDULE x

Est Capital Recovery Date = 2008

Florida Power & Light Company
Depreciation Rates
For Turkey Point Unit 2
Plant Data As Of 1[illegible]/31/96

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312.522	GAS FUEL SUPPLY SYSTEM	64,639		28.5	1,842,212				40.0	1,615.98	11.5	18,583.72
312.6194	PIPING, RUN 4 INCHES OR LARGER	49,150	1968	28.5	1,400,775	0		2008	40.0	1,228.75	11.5	14,130.63
312.6199	VALVE, POWER OPERATED	4,968	1968	28.5	141,588	0		2008	40.0	124.20	11.5	1,428.30
312.6205	INSULATION PIPING RUN 4 IN OR LARGER	10,521	1968	28.5	299,849	0		2008	40.0	263.03	11.5	3,024.79
312.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	2,089		28.5	59,537				40.0	52.23	11.5	600.59
312.6230	PIPING, ALL UNDER 4 INCHES	2,089	1968	28.5	59,537	0		2008	40.0	52.23	11.5	600.59
312.6	FUEL FIRING SYSTEMS	2,661,138		3.3	8,709,927				13.7	193,572.92	11.4	2,208,396.37
312.620	BURNER MANAGEMENT SYSTEM	250,251		4.9	1,228,697				14.3	17,482.85	10.4	181,360.73
312.7256	EQUIPMENT RACK	184,611	1995	1.5	276,917	0		2008	13.0	14,200.85	11.5	163,309.73
312.7260	FLAME SCANNER SYSTEM	31,604	1982	14.5	458,258	20		2002	20.0	1,580.20	5.5	8,691.10
312.7263	LOGIC CABINET	34,036	1982	14.5	493,522	20		2002	20.0	1,701.80	5.5	9,359.90
312.621	HEAVY OIL FIRING SYSTEM	1,913,924		3.1	6,012,181				13.7	139,842.20	11.5	1,808,185.11
312.7273	CONTROL/INSTRUMENTATION SYSTEM	0	1982	0.0	0	20		2002	5.5	0.00	5.5	0.00
312.7273	CONTROL/INSTRUMENTATION SYSTEM	105,491	1995	1.5	158,237	20		2008	13.0	8,114.89	11.5	93,318.96
312.7274	HEADER, 4 INCHES OR LARGER	46,191	1982	14.5	669,770	0		2008	26.0	1,776.58	11.5	20,430.63
312.7276	PIPING, ALL UNDER 4 INCHES	5,476	1968	28.5	156,066	0		2008	40.0	136.90	11.5	1,574.35
312.7278	PIPING, ALL UNDER 4 INCHES	38,898	1982	14.5	564,321	0		2008	26.0	1,496.08	11.5	17,204.88
312.727[illegible]	PIPING, RUN 4 INCHES OR LARGER	52,804	1968	28.5	1,504,914	0		2008	40.0	1,320.10	11.5	15,181.15
312.727[illegible]	PIPING, RUN 4 INCHES OR LARGER	14,587	1982	14.5	211,512	0		2008	26.0	561.04	11.5	6,451.94
312.727[illegible]	PIPING, RUN 4 INCHES OR LARGER	229,446	1995	1.5	344,169	0		2008	13.0	17,649.69	11.5	202,971.46
312.7279	VALVE, POWER OPERATED	3,381	1968	28.5	96,359	0		2008	40.0	84.53	11.5	972.04
312.7281	INSULATION PIPING RUN 4 IN OR LARGER	6,691	1968	28.5	190,694	20		2008	40.0	167.28	11.5	1,923.66
312.728[illegible]	OIL BURNR BUNS, SET OF	181,974	1995	1.5	272,961	15		2008	13.0	13,998.00	11.5	160,977.00
312.7282	BURNER, COMPLETE	1,228,965	1995	1.5	1,843,478	15		2008	13.0	94,537.31	11.5	1,087,179.04

SCHEDULE V

Est. Capital Recovery Date = 2008

Florida Power & Light Company
Depreciation Rates
For Turkey Point Unit 2
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312.622	GAS FIRING SYSTEM	496,983		3.0	1,469,049				13.7	36,247.87	11.5	416,850.53
312.7297	CONTROL/INSTRUMENTATION SYSTEM	9,262	1968	28.5	263,967	20		2008	40.0	231.55	11.5	2,662.63
312.7299	PIPING, ALL UNDER 4 INCHES	24,311	1982	14.5	352,510	0		2008	26.0	935.04	11.5	10,752.94
312.7300	PIPING, RUN 4 INCHES OR LARGER	7,293	1982	14.5	105,749	0		2008	26.0	280.50	11.5	3,225.75
312.7300	PIPING, RUN 4 INCHES OR LARGER	34,283	1995	1.5	51,425	0		2008	13.0	2,637.15	11.5	30,327.27
312.7302	VALVE, POWER OPERATED	15,669	1991	5.5	86,180	0		2008	17.0	921.71	11.5	10,599.62
312.7304	GAS BURNER GUNS, SET OF	406,145	1995	1.5	609,218	15		2008	13.0	31,241.92	11.5	359,282.12
312.623	LIGHT OIL FIRING SYSTEM	0		#DIV/0!	0				#DIV/0!	0.00	#DIV/0!	0.00
312.7319	CONTROL/INSTRUMENTATION SYSTEM	0	1968	0.0	0	20		2008	11.5	0.00	11.5	0.00
312.7320	PIPING, ALL UNDER 4 INCHES	0	1968	0.0	0	0		2008	11.5	0.00	11.5	0.00
312.7	WASTE MANAGEMENT SYSTEMS	2,136		6.5	13,884				18.0	118.67	11.5	1,364.67
312.743	AIR QUALITY CONTROL SYSTEM	2,136		6.5	13,884				18.0	118.67	11.5	1,364.67
312.8882	RECOHDER	2,136	1990	6.5	13,884	20		2008	18.0	118.67	11.5	1,364.67
314	TURBOGENERATOR UNITS	16,212,890		14.0	227,693,372				19.4	833,654.76	10.8	9,012,839.89
314.1	TURBINE GENERATOR PEDESTAL	124,583		28.5	3,550,616				40.0	3,114.58	11.5	35,817.61
314.171	TURBINE GENERATOR CONCRETE PEDESTAL	124,583		28.5	3,550,616				40.0	3,114.58	11.5	35,817.61
314.0506	CONCRETE PEDESTAL	124,583	1968	28.5	3,550,616	0		2008	40.0	3,114.58	11.5	35,817.61
314.2	TURBINE GENERATOR SYSTEMS	10,811,168		11.8	127,113,257				17.3	625,678.71	11.1	6,952,887.80

SCHEDULE V

Est. Capital Recovery Date = 2008

Florida Power & Light Company
Depreciation Rates
For Turkey Point Unit 2
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
314.271	STEAM TURBINE	7,874,704		10.8	84,948,841				18.7	472,611.86	11.0	5,190,317.21
314.1536	CASING OR SHELL	1,223,942	1968	28.5	34,882,347	0		2008	40.0	30,598.55	11.5	351,883.33
314.1537	CASING INSULATION	30,080	1968	8.5	255,680	10		1996	10.0	3,008.00	1.5	4,512.00
314.1537	CASING INSULATION	20,050	1995	1.5	30,075	10		2005	10.0	2,005.00	8.5	17,042.50
314.1538	LAGGING AND ENCLOSURES	552	1968	28.5	15,732	0		2008	40.0	13.80	11.5	158.70
314.1539	BEARING ASSEMBLY, RADIAL	30,936	1968	28.5	881,676	0		2008	40.0	773.40	11.5	8,894.10
314.1540	BEARING ASSEMBLY, THRUST	2,762	1968	28.5	78,717	0		2008	40.0	69.05	11.5	794.08
314.1541	HIGH PRESSURE SPINDLE OR SHAFT	153,575	1968	28.5	4,376,888	0		2008	40.0	3,839.38	11.5	44,152.81
314.1543	HIGH PRESSURE DIAPHRAGM	81,759	1968	28.5	2,330,132	25		2008	40.0	2,043.98	11.5	23,505.71
314.1543	HIGH PRESSURE DIAPHRAGM	12,699	1995	1.5	19,049	25		2008	13.0	976.85	11.5	11,233.73
314.1544	HP BLADING-ROTATING(ROW/PRESS STAGE)	42,813	1968	28.5	1,220,171	25		2008	40.0	1,070.33	11.5	12,308.74
314.1544	HP BLADING-ROTATING(ROW/PRESS STAGE)	114,755	1968	8.5	975,418	25		2008	20.0	5,737.75	11.5	65,984.13
314.1546	SOLE/BEARING PLATE	30,938	1968	28.5	881,676	0		2008	40.0	773.40	11.5	8,894.10
314.1547	GLAND SEAL ASSEMBLY	9,391	1968	28.5	267,644	0		2008	40.0	234.78	11.5	2,699.91
314.1548	CONTROL INSTALLATION AT TURBINE	6,241	1968	28.5	177,869	20		2008	40.0	156.03	11.5	1,794.29
314.1553	INTERMEDIATE PRESSURE DIAPHRAGM	68,133	1968	28.5	1,941,791	25		2008	40.0	1,703.33	11.5	19,588.24
314.1553	INTERMEDIATE PRESSURE DIAPHRAGM	464,892	1995	1.5	697,338	25		2008	13.0	35,760.92	11.5	411,250.62
314.1554	IP BLADING-ROTATING(ROW/PRESS STAGE)	51,376	1968	28.5	1,464,216	20		2008	40.0	1,284.40	11.5	14,770.60
314.1556	LOW PRESSURE SPINDLE OR SHAFT	307,150	1968	28.5	8,753,775	25		2008	40.0	7,678.75	11.5	88,305.63
314.1558	LOW PRESSURE DIAPHRAGM	409,350	1968	28.5	11,666,475	25		2008	40.0	10,233.75	11.5	117,688.13
314.1559	LP BLADING-ROTATING(ROW/PRESS STAGE)	87,599	1968	28.5	2,496,572	20		2008	40.0	2,189.98	11.5	25,184.71
314.1559	LP BLADING-ROTATING(ROW/PRESS STAGE)	635,290	1968	8.5	5,399,965	20		2008	20.0	31,764.50	11.5	365,291.75
314.1559	LP BLADING-ROTATING(ROW/PRESS STAGE)	3,349,160	1995	1.5	5,023,740	20		2008	13.0	257,627.69	11.5	2,962,718.46
314.1561	NOZZLE BLOCK	695,405	1995	1.5	1,043,108	10		2005	10.0	69,540.50	8.5	591,094.25
314.1562	INSULATION EQUIPMENT	45,858	1995	1.5	68,787	20		2008	13.0	3,527.54	11.5	40,566.69
314.272	GENERATOR	2,936,464		14.4	42,164,416				19.2	153,267.05	11.5	1,762,570.59
314.1571	STATOR HOUSING	214,101	1968	28.5	6,101,879	25		2008	40.0	5,352.53	11.5	61,554.04
314.1572	STATOR COIL	448,572	1968	28.5	12,784,302	25		2008	40.0	11,214.30	11.5	128,964.45
314.1573	ROTOR(EXCLUDING FAN/BLOWER)	159,100	1968	28.5	4,534,350	25		2008	40.0	3,977.50	11.5	45,741.25
314.1574	BEARING ASSEMBLY	10,496	1968	28.5	299,136	25		2008	40.0	262.40	11.5	3,017.60
314.1575	END BELL	35,355	1968	28.5	1,007,618	25		2008	40.0	883.88	11.5	10,164.56

SCHEDULE V

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Florida Power & Light Company
Depreciation Rates
For Turkey Point Unit 2
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
314.1576	COLLECTOR RINGS	8,839	1968	28.5	251,912	25		2008	40.0	220.98	11.5	2,541.21
314.1577	SOLE/BEARING PLATE	2,210	1968	28.5	62,985	25		2008	40.0	55.25	11.5	635.38
314.1578	COLLECTOR RING BRUSH RIGGING	8,839	1968	28.5	251,912	25		2008	40.0	220.98	11.5	2,541.21
314.1580	MAIN LEAD CONNECTORS	5,524	1968	28.5	157,434	25		2008	40.0	138.10	11.5	1,588.15
314.1581	MAIN LEAD CONNECTION BOX	35,355	1968	28.5	1,007,618	25		2008	40.0	883.88	11.5	10,164.56
314.1582	CURRENT TRANSFORMER, MAIN	1,657	1968	28.5	47,225	20		2008	40.0	41.43	11.5	476.39
314.1583	HYDROGEN FAN/BLOWER BLADING	8,839	1968	28.5	251,912	25		2008	40.0	220.98	11.5	2,541.21
314.1584	STATOR CORE	371,232	1968	28.5	10,580,112	25		2008	40.0	9,280.80	11.5	106,729.20
314.1586	ROTOR RETAINING RINGS	385,692	1995	1.5	578,538	25		2008	13.0	29,668.62	11.5	341,189.08
314.1587	ROTOR COILS	1,152,264	1995	1.5	1,728,396	25		2008	13.0	88,635.69	11.5	1,019,310.46
314.1588	INSULATION EQUIPMENT	88,389	1968	28.5	2,519,087	25		2008	40.0	2,209.73	11.5	25,411.84
314.3	CONDENSING SYSTEMS	3,764,915		16.5	62,110,178				25.2	149,530.33	10.8	1,611,301.57
314.366	INTAKE STRUCTURE	16,414		28.5	467,799				40.0	410.35	11.5	4,719.03
314.4054	CATHODIC PROTECTION EQUIPM	16,414	1968	28.5	467,799	20		2008	40.0	410.35	11.5	4,719.03
314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	210,160		28.5	5,989,561				40.0	5,254.01	11.5	60,421.01
314.4117	FOUNDATION	8,474	1968	28.5	241,509	0		2008	40.0	211.85	11.5	2,436.28
314.4119	VALVE, POWER OPERATED	24,423	1968	28.5	696,056	25		2008	40.0	610.58	11.5	7,021.81
314.4120	CONDENSER INLET CONDUITS	127,602	1968	28.5	3,636,657	0		2008	40.0	3,190.05	11.5	36,685.58
314.4121	CONDENSER DISCHARGE CONDUITS	44,416	1968	28.5	1,265,856	0		2008	40.0	1,110.40	11.5	12,769.60
314.4122	CONTROL/INSTRUMENTATION SYSTEM	5,245	1968	28.5	149,483	20		2008	40.0	131.13	11.5	1,507.94
314.369	INTAKE SCREENS SYSTEM	59,243		28.5	1,688,426				40.0	1,481.08	11.5	17,032.37
314.4139	TRASH RACK (GRIZZLEY)	2,612	1968	28.5	74,442	25		2008	40.0	65.30	11.5	750.95
314.4140	TRAVELING SCREEN ASSEMBLY	6,828	1968	28.5	194,598	25		2008	40.0	170.70	11.5	1,963.05
314.4141	TRAVELING SCREEN PANELS	15,931	1968	28.5	454,034	25		2008	40.0	398.28	11.5	4,580.16
314.4142	STATIONARY SCREEN PANEL	6,562	1968	28.5	187,017	25		2008	40.0	164.05	11.5	1,886.58
314.4145	TRAVELING SCREENS HOUSING	22,758	1968	28.5	648,303	25		2008	40.0	568.95	11.5	6,542.93

SCHEDULE V

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314.4146	CONTROL/INSTRUMENTATION SYSTEM	4,557	1968	28.5	129,732	20		2008	40.0	113.80	11.5	1,308.70
314.370	SCREEN WASH SYSTEM	27,105		13.0	352,935				23.0	1,177.10	11.5	13,538.83
314.4165	PIPING, ALL UNDER 4 INCHES	471	1968	28.5	13,424	20		2008	40.0	11.78	11.5	135.41
314.4166	PIPING, RUN 4 INCHES OR LARGER	22,082	1987	9.5	209,779	20		2008	21.0	1,051.52	11.5	12,092.52
314.4173	CONTROL/INSTRUMENTATION SYSTEM	4,552	1968	28.5	129,732	20		2008	40.0	113.80	11.5	1,308.70
314.371	CONDENSER	1,972,602		14.5	28,603,309				24.2	81,648.76	11.5	937,898.25
314.3535	CONTROL/INSTRUMENTATION SYSTEM	9,948	1968	28.5	283,518	20		2008	40.0	248.70	11.5	2,860.05
314.3535	CONTROL/INSTRUMENTATION SYSTEM	20,215	1986	10.5	212,258	20		2008	22.0	918.86	11.5	10,568.93
314.3535	CONTROL/INSTRUMENTATION SYSTEM	69,431	1993	3.5	243,009	20		2008	15.0	4,628.73	11.5	53,230.43
314.3536	FOUNDATION	30,200	1968	28.5	860,700	0		2008	40.0	755.00	11.5	8,682.50
314.3540	CONDENSER SECTION SHELL/CASING	217,591	1968	28.5	6,201,344	0		2008	40.0	5,439.78	11.5	62,557.41
314.3541	TUBE SUPPORTS	22,090	1968	28.5	629,565	0		2008	40.0	552.25	11.5	6,350.88
314.3541	TUBE SUPPORTS	12,758	1986	10.5	133,959	0		2008	22.0	579.91	11.5	6,668.95
314.3542	TUBES, IN A WATER BOX	1,384,964	1986	10.5	14,542,122	25		2008	22.0	62,952.91	11.5	723,958.45
314.3543	TUBE SHEET	44,181	1968	28.5	1,259,159	0		2008	40.0	1,104.53	11.5	12,702.04
314.3544	WATER BOX	88,362	1968	28.5	2,518,317	0		2008	40.0	2,209.05	11.5	25,404.08
314.3545	HOTWELL, FOR A CONDENSER SECTION	44,181	1968	28.5	1,259,159	0		2008	40.0	1,104.53	11.5	12,702.04
314.3546	PIPING; FURNISHED WITH CONDENSER	8,836	1968	28.5	251,826	35		2003	35.0	252.46	6.5	1,640.97
314.3549	CATHODIC PROTECTION EQUIPMENT	19,845	1986	10.5	208,373	20		2008	22.0	902.05	11.5	10,373.52
314.372	CONDENSER AIR REMOVAL SYSTEM	30,023		26.7	801,981				35.2	853.82	9.8	8,373.56
314.3574	PIPING, ALL UNDER 4 INCHES	6,262	1968	28.5	178,467	0		2008	40.0	156.55	11.5	1,800.33
314.3575	PIPING, RUN 4 INCHES OR LARGER	7,767	1968	28.5	221,360	0		2008	40.0	194.18	11.5	2,233.01
314.3576	SILENCER/MUFFLER	1,454	1968	28.5	41,439	0		2008	40.0	36.35	11.5	418.03
314.3580	CONTROL/INSTRUMENTATION SYSTEM	6,803	1968	28.5	193,886	20		2008	40.0	170.08	11.5	1,955.86
314.3580	CONTROL/INSTRUMENTATION SYSTEM	4,129	1981	15.5	64,000	20		2001	20.0	206.45	4.5	929.03
314.3581	STEAM AIR EJECTOR ASSY	2,353	1968	28.5	67,061	0		2008	40.0	58.83	11.5	676.49
314.3584	HEAT EXCHANGER, COMPLETE	1,255	1968	28.5	35,768	0		2008	40.0	31.38	11.5	360.81

SCHEDULE V

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Florida Power & Light Company
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314.373	CONDENSER/HEAT EXCH TUBE CLEANING SYS	815,970		13.5	11,015,599				22.7	35,991.99	9.2	330,078.15
314.3602	CONTROL/INSTRUMENTATION SYSTEM	121,661	1983	13.5	1,642,424	20		2003	20.0	6,083.05	6.5	39,539.83
314.3604	PIPING, ALL UNDER 4 INCHES	170,327	1983	13.5	2,299,415	25		2008	25.0	6,813.08	11.5	78,350.42
314.3605	PIPING, RUN 4 INCHES OR LARGER	204,727	1983	13.5	2,763,815	25		2008	25.0	8,189.08	11.5	94,174.42
314.3607	VALVE, POWER OPERATED	13,599	1983	13.5	183,587	25		2008	25.0	543.96	11.5	6,255.54
314.3609	RECIRCULATION PUMP	26,133	1983	13.5	352,796	25		2008	25.0	1,045.32	11.5	12,021.18
314.3610	INDUCER PUMP	26,133	1983	13.5	352,796	20		2003	20.0	1,306.65	6.5	8,493.23
314.3611	REINJECTION PUMP	26,133	1983	13.5	352,796	25		2008	25.0	1,045.32	11.5	12,021.18
314.3612	SORTER/COLLECTOR	39,732	1983	13.5	536,382	25		2008	25.0	1,589.28	11.5	18,278.72
314.3616	POWER SUPPLY	121,661	1983	13.5	1,642,424	20		2003	20.0	6,083.05	6.5	39,539.83
314.3619	CONTROL PANEL	65,864	1983	13.5	889,164	20		2003	20.0	3,293.20	6.5	21,405.80
314.374	CONDENSATE PUMP SYSTEM	311,008		15.9	4,930,588				23.8	13,080.26	10.7	139,492.76
314.3630	DRIVE,ELEC. MOTOR, ROTATING ASSY	19,708	1968	28.5	561,678	20		2008	40.0	492.70	11.5	5,666.05
314.3631	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	13,141	1968	28.5	374,519	20		2008	40.0	328.53	11.5	3,778.04
314.3632	FOUNDATION	30,200	1968	28.5	860,700	0		2008	40.0	755.00	11.5	8,682.50
314.3634	PIPING, RUN 4 INCHES OR LARGER	10,347	1968	28.5	294,890	0		2008	40.0	258.68	11.5	2,974.78
314.3635	PUMP BOWL, ALL	8,440	1968	28.5	240,540	25		2008	40.0	211.00	11.5	2,426.50
314.3636	PUMP IMPELLER, ALL	11,251	1968	28.5	320,654	25		2008	40.0	281.28	11.5	3,234.68
314.3637	PUMP SHAFT, COMPLETE	2,814	1968	28.5	80,199	25		2008	40.0	70.35	11.5	809.03
314.3637	PUMP SHAFT, COMPLETE	95,480	1987	9.5	907,060	25		2008	21.0	4,546.67	11.5	52,266.67
314.3637	PUMP SHAFT, COMPLETE	73,132	1990	6.5	475,358	25		2008	18.0	4,062.89	11.5	46,723.22
314.3638	PUMP STATIONARY ASSY	2,811	1968	28.5	80,114	25		2008	40.0	70.28	11.5	808.16
314.3642	CONTROL/INSTRUMENTATION SYSTEM	7,249	1968	28.5	206,597	20		2008	40.0	181.23	11.5	2,084.09
314.3642	CONTROL/INSTRUMENTATION SYSTEM	36,433	1982	14.5	528,279	20		2002	20.0	1,821.65	5.5	10,019.08
314.375	CONDENSER COOLING WATER PUMP SYSTEM	259,288		26.7	6,916,386				35.4	7,327.46	10.1	74,122.70
314.3662	DRIVE,ELEC. MOTOR, ROTATING ASSY	24,221	1968	28.5	690,299	20		2008	40.0	605.53	11.5	6,963.54
314.3663	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	16,147	1968	28.5	460,190	20		2008	40.0	403.68	11.5	4,642.26
314.3665	PIPING, RUN 4 INCHES OR LARGER	3,321	1968	28.5	94,649	25		2008	40.0	83.03	11.5	954.79
314.3666	PUMP IMPELLER, ALL	66,026	1968	28.5	1,881,741	25		2008	40.0	1,650.65	11.5	18,982.48

SCHEDULE V

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314.3667	PUMP SHAFT, COMPLETE	33,013	1968	28.5	940,871	25		2008	40.0	825.33	11.5	9,491.24
314.3668	PUMP STATIONARY ASSY	66,026	1968	28.5	1,881,741	25		2008	40.0	1,650.65	11.5	18,982.48
314.3670	VALVE, POWER OPERATED	13,524	1982	14.5	196,098	20		2002	20.0	676.20	5.5	3,719.10
314.3671	CONTROL/INSTRUMENTATION SYSTEM	6,803	1968	28.5	193,886	20		2008	40.0	170.08	11.5	1,955.86
314.3671	CONTROL/INSTRUMENTATION SYSTEM	20,285	1982	14.5	294,133	20		2002	20.0	1,014.25	5.5	5,578.38
314.3673	LUBE WATER SYSTEM	2,887	1968	28.5	82,280	0		2008	40.0	72.18	11.5	830.01
314.3674	CATHODIC PROTECTION EQUIPMENT	7,035	1968	28.5	200,498	20		2008	40.0	175.88	11.5	2,022.56
314.377	PRIMING & SCAVENGING SYSTEM	63,104		21.3	1,343,584				27.4	2,305.50	11.2	25,827.11
314.3724	CONTROL/INSTRUMENTATION SYSTEM	7,264	1968	28.5	207,024	20		2008	40.0	181.60	11.5	2,088.40
314.3726	PIPING, ALL UNDER 4 INCHES	13,653	1968	28.5	389,111	25		2008	40.0	341.33	11.5	3,925.24
314.3726	PIPING, ALL UNDER 4 INCHES	3,737	1992	4.5	16,817	25		2008	16.0	233.56	11.5	2,685.97
314.3727	PIPING, RUN 4 INCHES OR LARGER	13,095	1968	28.5	373,208	25		2008	40.0	327.38	11.5	3,764.81
314.3727	PIPING, RUN 4 INCHES OR LARGER	15,216	1992	4.5	68,472	25		2008	16.0	951.00	11.5	10,936.50
314.3728	SILENCER/MUFFLER	1,454	1968	28.5	41,439	20		2008	40.0	36.35	11.5	418.03
314.3732	INSULATION EQUIPMENT	2,058	1968	28.5	58,653	15		1998	30.0	68.60	1.5	102.90
314.3735	STEAM AIR EJECTOR ASSY.	6,627	1968	28.5	188,870			2008	40.0	165.68	11.5	1,905.28
314.4	TURBINE GENERATOR AUXILIARIES	1,512,224		23.1	34,919,321				27.4	55,131.14	7.5	412,832.91
314.461	TURBINE CONTROL SYSTEM	151,938		26.1	3,969,299				33.9	4,477.52	10.5	46,887.64
314.5428	PIPING, ALL UNDER 4 INCHES	13,811	1968	28.5	393,614	30		1998	30.0	460.37	1.5	690.55
314.5434	CONTROL/INSTRUMENTATION SYSTEM	28,070	1968	28.5	799,995	20		2008	40.0	701.75	11.5	8,070.13
314.5440	START UP CONSOLE	2,210	1968	28.5	62,985	20		2008	40.0	55.25	11.5	635.38
314.5442	HYDRAULIC DRIVES	58,005	1968	28.5	1,653,143	25		2008	40.0	1,450.13	11.5	16,676.44
314.5445	GOVERNOR	34,803	1968	28.5	991,886	20		2008	40.0	870.08	11.5	10,005.86
314.5446	RECORDER	15,039	1992	4.5	67,676	20		2008	16.0	939.94	11.5	10,809.28
314.462	TURBINE STEAM PIPING AND VALVE SYSTEM	419,790		26.6	11,171,351				30.6	13,722.11	6.5	89,684.72
314.5465	PIPING, ALL UNDER 4 INCHES	17,030	1968	28.5	485,355	30		1998	30.0	567.67	1.5	851.50

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314.5466	PIPING, RUN 4 INCHES OR LARGER	45,413	1968	28.5	1,294,271	30		1998	30.0	1,513.77	1.5	2,270.65
314.5468	VALVE, POWER OPERATED	170,298	1968	28.5	4,853,493	25		2008	40.0	4,257.45	11.5	48,960.68
314.5469	CROSSOVER PIPING	141,915	1968	28.5	4,044,578	30		1998	30.0	4,730.50	1.5	7,095.75
314.5470	CONTROL/INSTRUMENTATION SYSTEM	7,261	1968	28.5	206,939	20		2008	40.0	181.53	11.5	2,087.54
314.5471	INSULATION EQUIPMENT	8,515	1968	28.5	242,678	25		2008	40.0	212.88	11.5	2,448.06
314.5472	INSULATION PIPING RUN 4 IN OR LARGER	29,358	1995	1.5	44,037	25		2008	13.0	2,258.31	11.5	25,970.54
314.463	TURBINE GLAND SEAL SYSTEM	97,692		25.8	2,529,175				31.3	3,130.69	6.2	19,508.81
314.5480	HEAT EXCHANGER, COMPLETE	4,419	1968	28.5	125,942	25		2008	40.0	110.48	11.5	1,270.46
314.5481	PIPING, ALL UNDER 4 INCHES	28,383	1968	28.5	808,916	30		1998	30.0	946.10	1.5	1,419.15
314.5484	TANK	11,049	1968	28.5	314,897	30		1998	30.0	368.30	1.5	552.45
314.5485	VALVE, SPECIAL	3,867	1968	28.5	110,210	25		2008	40.0	96.68	11.5	1,111.76
314.5485	VALVE, SPECIAL	13,596	1982	14.5	197,142	25		2008	26.0	522.92	11.5	6,013.62
314.5486	VALVE, POWER OPERATED	11,049	1968	28.5	314,897	20		2008	40.0	276.23	11.5	3,176.59
314.5487	CONTROL/INSTRUMENTATION SYSTEM	14,976	1968	28.5	426,816	20		2008	40.0	374.40	11.5	4,306.60
314.5487	CONTROL/INSTRUMENTATION SYSTEM	5,029	1982	14.5	72,921	20		2002	20.0	251.45	5.5	1,382.98
314.5489	VAPOR EXTRACTOR INCL. DRIVE	5,524	1968	28.5	157,434	30		1998	30.0	184.13	1.5	276.20
314.464	TURBINE DRAIN SYSTEM	5,677		28.5	161,795				30.0	189.23	1.5	283.85
314.5505	PIPING, ALL UNDER 4 INCHES	5,677	1968	28.5	161,795	30		1998	30.0	189.23	1.5	283.85
314.465	TURNING GEAR ASSEMBLY	34,310		28.5	977,836				31.5	1,087.93	3.0	3,304.14
314.5518	CONTROL/INSTRUMENTATION SYSTEM	6,689	1968	28.5	190,637	20		2008	40.0	167.23	11.5	1,923.09
314.5522	TURNING GEAR-INCL REDUCTION & BULL GEAR	27,621	1968	28.5	787,199	30		1998	30.0	920.70	1.5	1,381.05
314.467	EXCITER	0		#DIV/0!	0				#DIV/0!	0.00	#DIV/0!	0.00
314.5555	DUCTWORK, WITH INSULATION	0	1968	0.0	0	25		2008	11.5	0.00	11.5	0.00
314.5556	ENCLOSURE	0	1968	0.0	0	25		2008	11.5	0.00	11.5	0.00
314.5571	BRUSH RIGGING	0	1968	0.0	0	25		2008	11.5	0.00	11.5	0.00

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314.468	GENERATOR SEAL OIL SYSTEM	74,295		28.5	2,117,408				33.9	2,190.58	5.4	11,863.62
314.5604	PIPING, ALL UNDER 4 INCHES	39,984	1968	28.5	1,139,544	30		1998	30.0	1,332.80	1.5	1,999.20
314.5607	VALVE, SPECIAL	7,734	1968	28.5	220,419	25		2008	40.0	193.35	11.5	2,223.53
314.5609	CONTROL/INSTRUMENTATION SYSTEM	10,556	1968	28.5	300,846	20		2008	40.0	263.90	11.5	3,034.85
314.5610	D.C. EMERGENCY OIL PUMP W/MOTOR	9,944	1968	28.5	283,404	25		2008	40.0	248.60	11.5	2,858.90
314.5611	SEAL OIL VACUUM TANK AND SUPPORTS	1,105	1968	28.5	31,493	25		2008	40.0	27.63	11.5	317.69
314.5612	VACUUM PUMP WITH MOTOR	4,972	1968	28.5	141,702	25		2008	40.0	124.30	11.5	1,429.45
314.469	GENERATOR COOLING AND PURGE SYSTEM	93,477		22.1	2,066,246				25.7	3,640.65	6.3	22,932.45
314.5632	HEAT EXCHANGER, TUBE BUNDLE	39,775	1968	28.5	1,133,588	30		1998	30.0	1,325.83	1.5	1,988.75
314.5633	PIPING, ALL UNDER 4 INCHES	17,030	1968	28.5	485,355	30		1998	30.0	567.67	1.5	851.50
314.5637	CONTROL/INSTRUMENTATION SYSTEM	7,287	1968	28.5	207,680	20		2008	40.0	182.18	11.5	2,095.01
314.5638	DRYER	2,210	1968	28.5	62,985	25		2008	40.0	55.25	11.5	635.38
314.5641	HYDROGEN DETECTION SYSTEM	27,175	1990	6.5	176,638	20		2008	18.0	1,509.72	11.5	17,361.81
314.470	GENERATOR LIQUID COOLING SYSTEM	142,344		28.5	4,056,805				32.7	4,357.22	4.2	18,163.10
314.5662	DRIVE,ELEC. MOTOR, COMPLETE	12,706	1968	28.5	362,121	20		2008	40.0	317.65	11.5	3,652.98
314.5665	HEAT EXCHANGER, COMPLETE	36,460	1968	28.5	1,039,110	30		1998	30.0	1,215.33	1.5	1,823.00
314.5666	PIPING, ALL UNDER 4 INCHES	11,353	1968	28.5	323,561	30		1998	30.0	378.43	1.5	567.65
314.5667	PIPING, RUN 4 INCHES OR LARGER	39,736	1968	28.5	1,132,476	30		1998	30.0	1,324.53	1.5	1,986.80
314.5668	PUMP COMPLETE	12,706	1968	28.5	362,121	25		2008	40.0	317.65	11.5	3,652.98
314.5669	TANK	8,286	1968	28.5	236,151	30		1998	30.0	276.20	1.5	414.30
314.5671	VALVE, POWER OPERATED	4,419	1968	28.5	125,942	25		2008	40.0	110.48	11.5	1,270.46
314.5672	CONTROL/INSTRUMENTATION SYSTEM	11,706	1968	28.5	333,621	20		2008	40.0	292.65	11.5	3,365.48
314.5673	VACUUM PUMP WITH MOTOR	4,972	1968	28.5	141,702	25		2008	40.0	124.30	11.5	1,429.45
314.472	TURBINE LUBE OIL STORAGE & TRANSFER	4,454		28.5	126,939				30.0	148.47	1.5	222.70
314.5693	PIPING, ALL UNDER 4 INCHES	584	1968	28.5	16,644	30		1998	30.0	19.47	1.5	29.20
314.5694	PIPING, RUN 4 INCHES OR LARGER	3,870	1968	28.5	110,295	30		1998	30.0	129.00	1.5	193.50

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314.473	TURBINE LUBE OIL SYSTEM	288,877		21.4	6,126,734				24.4	11,753.05	6.8	79,994.55
314.5710	DRIVE,ELEC. MOTOR, COMPLETE	27,621	1968	28.5	787,199	20		2008	40.0	690.53	11.5	7,941.04
314.5713	HEAT EXCHANGER, COMPLETE	34,803	1968	28.5	991,886	30		1998	30.0	1,160.10	1.5	1,740.15
314.5715	PIPING, ALL UNDER 4 INCHES	11,405	1968	28.5	325,043	30		1998	30.0	380.17	1.5	570.25
314.5716	PUMP COMPLETE	59,662	1968	28.5	1,700,367	30		1998	30.0	1,988.73	1.5	2,983.10
314.5719	CONTROL/INSTRUMENTATION SYSTEM	7,287	1968	28.5	207,680	20		2008	40.0	182.18	11.5	2,095.01
314.5720	FILTERING/CONDITIONING UNIT	9,947	1968	28.5	283,490	30		1998	30.0	331.57	1.5	497.35
314.5720	FILTERING/CONDITIONING UNIT	85,386	1992	4.5	384,237	30		2006	16.0	5,336.63	11.5	61,371.19
314.5721	RESERVOIR	5,524	1968	23.5	157,434	30		1998	30.0	184.13	1.5	276.20
314.5723	VAPOR EXTRACTOR INCL. DRIVE	4,419	1968	28.5	125,942	30		1998	30.0	147.30	1.5	220.95
314.5725	RECORDER	1,087	1968	28.5	30,980	20		2008	40.0	27.18	11.5	312.51
314.5726	PIPING, RUN 4 INCHES OR LARGER	39,736	1968	28.5	1,132,476	30		1998	30.0	1,324.53	1.5	1,986.80
314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	201,170		8.0	1,615,733				19.3	10,433.69	11.5	119,987.33
314.5746	CONTROL PANEL	35,262	1988	8.5	299,727	20		2008	20.0	1,763.10	11.5	20,275.85
314.5747	RECORDER	1,086	1968	28.5	30,951	20		2008	40.0	27.15	11.5	312.23
314.5747	RECORDER	8,059	1991	5.5	44,325	20		2008	17.0	474.06	11.5	5,451.68
314.5747	RECORDER	7,518	1992	4.5	33,831	20		2008	16.0	469.88	11.5	5,403.56
314.5748	SUPERVISORY INSTR.(PROBES, PROX., ETC.)	86,151	1988	8.5	732,284	20		2008	20.0	4,307.55	11.5	49,538.83
314.5748	SUPERVISORY INSTR.(PROBES, PROX., ETC.)	8,812	1995	1.5	13,218	20		2008	13.0	677.85	11.5	7,795.23
314.5750	MONITOR/AMPLIFIER	54,282	1988	8.5	461,397	20		2008	20.0	2,714.10	11.5	31,212.15
315	ACCESSORY ELECTRIC EQUIPMENT	3,570,868		14.1	50,341,712				21.7	164,477.51	10.2	1,672,195.22
315.1	STRUCTURAL SUPPORTS	5,218		28.5	148,714				40.0	130.46	11.5	1,500.18
315.181	GENERATOR BUS STRUCTURAL SUPPORT SYST	5,218		28.5	148,714				40.0	130.46	11.5	1,500.18
315.0513	FOUNDATION	937	1968	28.5	26,705			2008	40.0	23.43	11.5	269.39
315.0514	GENERATOR LEADS SUPPORTS	4,281	1968	28.5	122,009			2008	40.0	107.03	11.5	1,230.79

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315.2	AUXILIARY POWER SYSTEMS	586,807		14.7	8,608,689				23.3	25,146.45	9.6	240,876.88
315.281	125 VOLT DC DISTRIBUTION SYSTEM	8,268		28.5	235,639				40.0	206.71	11.5	2,377.06
315.1601	CABLE POWER, #4/O OR LARGER	2,036	1968	28.5	58,026	25		2008	40.0	50.90	11.5	585.35
315.1603	CABLE POWER, ALL UNDER #4/0	3,704	1968	28.5	105,584	25		2008	40.0	92.60	11.5	1,064.90
315.1607	CIRCUIT BKR RATED < 600 AMPS IN A SECT	722	1968	28.5	20,577	25		2008	40.0	18.05	11.5	207.58
315.1608	CIRCUIT BKR RATED 600 AMPS OR GREATER	361	1968	28.5	10,289	25		2008	40.0	9.03	11.5	103.79
315.1610	DISTRIBUTION PANEL INCL BUS	1,445	1968	28.5	41,183	25		2008	40.0	36.13	11.5	415.44
315.287	AUXILIARY/STATION SERVICE TRANSFORMER	320,262		17.1	5,481,413				25.5	12,564.14	8.6	108,026.83
315.1725	FIRE PROTECTION SYS COMPLETE	3,117	1968	28.5	88,835	25		2008	40.0	77.93	11.5	896.14
315.1726	CABLE POWER, #4/O OR LARGER	3,213	1968	28.5	91,571	25		2008	40.0	80.33	11.5	923.74
315.1727	BUSHINGS	0	1968	0.0	0	25		2008	11.5	0.00	11.5	0.00
315.1728	CONTROL/INSTRUMENTATION SYSTEM	1,657	1968	28.5	47,225	20		2008	40.0	41.43	11.5	476.39
315.1729	FOUNDATION	8,437	1968	28.5	240,455			2008	40.0	210.93	11.5	2,425.64
315.1730	TRANSFORMER	303,838	1980	16.5	5,013,327	25		2005	25.0	12,153.52	8.5	103,304.92
315.288	STARTUP TRANSFORMER	102,174		14.5	1,481,523				28.0	3,929.77	11.5	45,192.35
315.1744	CABLE POWER, #4/O OR LARGER	102,174	1982	14.5	1,481,523	25		2008	28.0	3,929.77	11.5	45,192.35
315.289	VITAL AC DISTRIBUTION SYSTEM	16,861		9.1	153,743				20.6	818.23	11.5	9,409.66
315.1765	DISTRIBUTION PANEL, INCL BUS	10,424	1987	9.5	99,028	25		2008	21.0	496.38	11.5	5,708.38
315.1768	CABLE POWER, ALL UNDER #4/0	6,437	1988	8.5	54,715	25		2008	20.0	321.85	11.5	3,701.28
315.290	INSTRUMENT AC DISTRIBUTION SYSTEM	61,255		10.7	655,675				21.4	2,863.39	11.5	32,928.75
315.1779	CABLE POWER, #4/O OR LARGER	1,361	1968	28.5	38,789	25		2008	40.0	34.03	11.5	391.29
315.1781	TRANS FORMER	2,299	1985	11.5	26,439	25		2008	23.0	99.96	11.5	1,149.50

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315.1781	TRANS FORMER	10,347	1991	5.5	56,909	25		2008	17.0	608.65	11.5	6,999.44
315.1782	DISTRIBUTION PANEL, INCL. BUS	5,847	1985	11.5	67,241	25		2008	23.0	254.22	11.5	2,923.50
315.1784	INVERTER	37,280	1985	11.5	428,720	25		2008	23.0	1,620.87	11.5	18,640.00
315.1785	CABLE POWER, ALL UNDER #4/0	1,049	1968	28.5	29,897	25		2008	40.0	26.23	11.5	301.59
315.1785	CABLE POWER, ALL UNDER #4/0	3,072	1994	2.5	7,680	25		2008	14.0	219.43	11.5	2,523.43
315.261	STATION BATTERY SYSTEM	77,987		7.7	600,696				16.4	4,764.21	9.0	42,942.23
315.1798	BATTERY	58,046	1990	6.5	377,299	15		2005	15.0	3,869.73	8.5	32,892.73
315.1799	BATTERY RACK	1,185	1990	6.5	7,703	15		2005	15.0	79.00	8.5	671.50
315.1800	BATTERY CHARGER	18,756	1985	11.5	215,694	25		2008	23.0	815.48	11.5	9,378.00
315.3	CONDUCTORS, CONDUITS AND INSULATORS	635,404		18.3	11,597,899				24.8	25,639.12	11.5	294,849.40
315.381	STATION GROUNDING SYSTEM	18,883		28.5	538,166				40.0	472.08	11.5	5,428.86
315.3775	GROUNDING GRID	18,883	1968	28.5	538,166	25		2008	40.0	472.08	11.5	5,428.86
315.382	CONDUIT AND RACEWAY SYSTEM	448,669		18.2	8,180,283				24.9	18,028.92	11.5	207,332.39
315.3784	CONDUIT CONTINUOUS RUN 2" OR LARGER	41,497	1968	28.5	1,182,665	25		2008	40.0	1,037.43	11.5	11,930.39
315.3784	CONDUIT CONTINUOUS RUN 2" OR LARGER	7,350	1993	3.5	25,725	25		2008	15.0	490.00	11.5	5,635.00
315.3784	CONDUIT CONTINUOUS RUN 2" OR LARGER	21,094	1995	1.5	31,641	25		2008	13.0	1,622.62	11.5	18,660.08
315.3785	CONDUIT LESS THAN 2"	90,951	1968	28.5	2,592,104	25		2008	40.0	2,273.78	11.5	26,148.41
315.3785	CONDUIT LESS THAN 2"	9,882	1987	9.5	93,879	25		2008	21.0	470.57	11.5	5,411.57
315.3785	CONDUIT LESS THAN 2"	98,047	1968	8.5	833,400	25		2008	20.0	4,902.35	11.5	56,377.03
315.3785	CONDUIT LESS THAN 2"	25,830	1991	5.5	142,065	25		2008	17.0	1,519.41	11.5	17,473.24
315.3785	CONDUIT LESS THAN 2"	6,928	1993	3.5	24,248	25		2008	15.0	461.87	11.5	5,311.47
315.3785	CONDUIT LESS THAN 2"	8,435	1994	2.5	21,088	25		2008	14.0	602.50	11.5	6,928.75
315.3786	CABLE TRAY, CONTINUOUS RUN	25,548	1968	28.5	728,118	25		2008	40.0	638.70	11.5	7,345.05
315.3786	CABLE TRAY, CONTINUOUS RUN	14,121	1984	12.5	176,513	25		2008	24.0	588.38	11.5	6,766.31
315.3786	CABLE TRAY, CONTINUOUS RUN	18,232	1995	1.5	27,348	25		2008	13.0	1,402.46	11.5	16,128.31
315.3787	DUCT BANK, CONTINUOUS RUN	73,996	1968	28.5	2,108,886	25		2008	40.0	1,849.90	11.5	21,273.85

SCHEDULE V

Est. Capital Recovery Date = 2008

Florida Power & Light Company
Depreciation Rates
For Turkey Point Unit 2
Plant Data As Of 12/31/96

Account Number	Description	Plant In Service Balance At 12/31/96 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
315.3788	MANHOLES	6,758	1968	28.5	192,603	25		2008	40.0	168.95	11.5	1,942.93
315.383	GENERATOR BUS	167,852		17.2	2,879,450				23.5	7,138.12	11.5	82,088.15
315.3798	ISOPHASE BUS, COMPLETE	81,347	1968	28.5	2,318,390	25		2008	40.0	2,033.68	11.5	23,387.26
315.3800	POTENTIAL TRANSFORMERS	5,885	1968	28.5	167,723	20		2008	40.0	147.13	11.5	1,691.94
315.3801	GROUNDING TRANSFORMER	8,829	1990	6.5	57,389	25		2008	18.0	490.50	11.5	5,640.75
315.3802	GROUNDING RESISTORS	537	1968	28.5	15,305	25		2008	40.0	13.43	11.5	154.39
315.3803	CONTROL/INSTRUMENTATION SYSTEM	0	1968	0.0	0	20		2008	11.5	0.00	11.5	0.00
315.3803	CONTROL/INSTRUMENTATION SYSTEM	71,254	1992	4.5	320,643	20		2008	16.0	4,453.38	11.5	51,213.81
315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTE	1,123,769		9.9	11,098,336				20.6	54,643.81	11.2	612,875.00
315.481	CONTROL BOARDS	165,311		17.9	2,951,440				24.6	6,720.91	9.2	61,761.62
315.5815	MAIN (BTG/RTG) CONTROL BOARD	21,722	1968	28.5	619,077	20		2008	40.0	543.05	11.5	6,245.08
315.5815	MAIN (BTG/RTG) CONTROL BOARD	103,525	1985	11.5	1,190,538	20		2005	20.0	5,176.25	8.5	43,998.13
315.5816	RELAY RACKS & PANELS,INCL	31,497	1968	28.5	897,665	20		2008	40.0	787.43	11.5	9,055.39
315.5817	RECORDER PANELS, INCL WIRE & TUBING	7,481	1968	28.5	213,209	20		2008	40.0	187.03	11.5	2,150.79
315.5821	POWER SUPPLY	1,086	1968	28.5	30,951	20		2008	40.0	27.15	11.5	312.23
315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	0		#DIV/0!	0				#DIV/0!	0.00	#DIV/0!	0.00
315.5833	CONTROL/INSTRUMENTATION SYSTEM	0	1983	0.0	0	20		2003	8.5	0.00	8.5	0.00
315.5833	CONTROL/INSTRUMENTATION SYSTEM	0	1985	0.0	0	20		2005	8.5	0.00	8.5	0.00
315.483	HIGH INITIAL RESPONSE EXCITER SYSTEM	958,458		8.5	8,146,896				20.0	47,922.90	11.5	551,113.38
315.0200	ENCLOSURE	113,740	1988	8.5	966,790	25		2008	20.0	5,687.00	11.5	65,400.50
315.0201	FOUNDATION	44,526	1988	8.5	378,471			2008	20.0	2,226.30	11.5	25,602.45
315.0202	COOLING SYSTEM	59,122	1988	8.5	502,537	25		2008	20.0	2,956.10	11.5	33,995.15
315.0203	FIELD SWITCH/CIRCUIT BREAKER	19,495	1988	8.5	165,708	25		2008	20.0	974.75	11.5	11,209.63
315.0204	GROUND DETECTION SYSTEM	3,469	1988	8.5	29,487	20		2008	20.0	173.45	11.5	1,994.68

SCHEDULE V

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Florida Power & Light Company
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Plant Data As Of 12/31/96

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315.0205	RECTIFIER ASSEMBLY	153,521	1968	8.5	1,304,929	25		2008	20.0	7,676.05	11.5	88,274.58
315.0206	BUSWORK AND ENCLOSURE	108,020	1968	8.5	918,170	25		2008	20.0	5,401.00	11.5	62,111.50
315.0207	POWER SYSTEM STABILIZER	42,540	1968	8.5	361,590	20		2008	20.0	2,127.00	11.5	24,460.50
315.0208	VOLTAGE REGULATING SYSTEM	24,309	1968	8.5	206,627	20		2008	20.0	1,215.45	11.5	13,977.68
315.0209	MASTER FIRING MODULE	2,917	1968	8.5	24,795	20		2008	20.0	145.85	11.5	1,677.28
315.0210	ANNUNCIATOR PANEL	5,984	1968	8.5	50,864	20		2008	20.0	299.20	11.5	3,440.80
315.0211	RECORDER	13,370	1968	8.5	113,645	20		2008	20.0	668.50	11.5	7,687.75
315.0212	CONTROL/INSTRUMENTATION SYSTEM	267,335	1968	8.5	2,272,348	20		2008	20.0	13,366.75	11.5	153,717.63
315.0214	POWER POTENTIAL TRANSFORMER	100,110	1968	8.5	850,935	20		2008	20.0	5,005.50	11.5	57,563.25
315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	767,959		19.6	15,065,035				23.7	32,437.84	7.6	245,808.88
315.581	120/208 POWER DISTRIBUTION SYSTEM	27,002		28.7	775,140				40.2	671.73	11.5	7,724.87
315.7016	TRANSFORMER	2,791	1968	30.5	85,126	25		2008	42.0	66.45	11.5	764.20
315.7018	DISTRIBUTION PANEL, INCL BUS	3,508	1968	28.5	99,978	25		2008	40.0	87.70	11.5	1,008.55
315.7019	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	1,594	1968	28.5	45,429	25		2008	40.0	39.85	11.5	458.28
315.7026	CABLE: POWER, ALL UNDER #4/0	17,359	1968	28.5	494,732	25		2008	40.0	433.98	11.5	4,990.71
315.7027	CONTROL/INSTRUMENTATION SYSTEM	1,750	1968	28.5	49,875	20		2008	40.0	43.75	11.5	503.13
315.582	480 VOLT POWER DISTRIBUTION SYSTEM	352,855		15.8	5,576,285				22.8	15,473.69	11.4	175,707.72
315.7041	CABLE: POWER, #4/0 OR LARGER	51,312	1968	28.5	1,462,392	25		2008	40.0	1,282.80	11.5	14,752.20
315.7041	CABLE: POWER, #4/0 OR LARGER	9,382	1993	3.5	32,837	25		2008	15.0	625.47	11.5	7,192.87
315.7043	TRANSFORMER	9,140	1968	28.5	260,490	25		2008	40.0	228.50	11.5	2,627.75
315.7044	CONTROL/INSTRUMENTATION SYSTEM	6,541	1968	28.5	186,419	20		2008	40.0	163.53	11.5	1,880.54
315.7045	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	12,756	1968	28.5	363,546	25		2008	40.0	318.90	11.5	3,667.35
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	12,159	1968	28.5	346,532	25		2008	40.0	303.98	11.5	3,495.71
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	5,090	1972	24.5	124,705	25		1997	25.0	203.60	0.5	101.80
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	162,146	1991	5.5	891,803	25		2008	17.0	9,536.00	11.5	109,687.00
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	10,789	1992	4.5	48,551	25		2008	16.0	674.31	11.5	7,754.59
315.7049	POWER CENTER SWITCHGEAR SECTION	21,326	1968	28.5	607,791	25		2008	40.0	533.15	11.5	6,131.23
315.7050	MOTOR CONTROL CENTER SWITCHGEAR SECTI	10,204	1968	28.5	290,814	25		2008	40.0	255.10	11.5	2,933.65

SCHEDULE V

Est Capital Recovery Date = 2008

Florida Power & Light Company
Depreciation Rates
For Turkey Point Unit 2
Plant Data As Of 12/31/96

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315.7052	CABLE POWER, ALL UNDER #4/0	30,166	1988	28.5	859,731	25		2008	40.0	754.15	11.5	8,672.73
315.7052	CABLE POWER, ALL UNDER #4/0	11,844	1988	8.5	100,674	25		2008	20.0	592.20	11.5	6,810.30
315.585	4.16 KV POWER DISTRIBUTION SYSTEM	388,102		22.5	8,713,610				23.8	16,292.42	3.8	62,376.29
315.7121	CABLE POWER, #4/0 OR LARGER	52,477	1968	28.5	1,495,595	25		2008	40.0	1,311.93	11.5	15,087.14
315.7121	CABLE POWER, #4/0 OR LARGER	44,854	1995	1.5	67,281	25		2008	13.0	3,450.31	11.5	39,678.54
315.7122	GROUNDING BREAKER	25,824	1972	24.5	632,688	25		1997	25.0	1,032.96	0.5	516.48
315.7125	CONTROL/INSTRUMENTATION SYSTEM	6,711	1968	28.5	191,264	20		2008	40.0	167.78	11.5	1,929.41
315.7126	CIRCUIT BKR RATED 600 AMPS OR GREATER	258,236	1972	24.5	6,326,782	25		1997	25.0	10,329.44	0.5	5,164.72
315.6	INFORMATION SYSTEMS	451,709		8.5	3,823,039				17.1	26,479.83	10.4	276,284.88
315.681	LOAD CONTROL AND METERING SYSTEM	74,391		16.9	1,260,473				20.2	3,677.59	3.8	14,059.28
315.7668	CONTROLLER	15,685	1979	17.5	274,488	20		1999	20.0	784.25	2.5	1,960.63
315.7670	CONTROL PANEL	15,685	1979	17.5	274,488	20		1999	20.0	784.25	2.5	1,960.63
315.7671	TRANSMITTER, MAJOR	15,685	1979	17.5	274,488	20		1999	20.0	784.25	2.5	1,960.63
315.7673	RECORDER	15,685	1979	17.5	274,488	20		1999	20.0	784.25	2.5	1,960.63
315.7673	RECORDER	7,371	1991	5.5	40,541	20		2008	17.0	433.59	11.5	4,986.26
315.7674	CONTROL/INSTRUMENTATION SYSTEM	4,280	1968	28.5	121,980	20		2008	40.0	107.00	11.5	1,230.50
315.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	200,165		10.3	2,063,527				19.3	10,358.80	11.5	119,126.16
315.7710	RECORDER, OSCILLOGRAPH	0	1982	0.0	0	20		2002	5.5	0.00	5.5	0.00
315.7712	CONTROL/INSTRUMENTATION SYSTEM	9,186	1968	28.5	261,801	20		2008	40.0	229.65	11.5	2,640.98
315.7714	LOGIC CABINET	32,667	1968	28.5	931,010	20		2008	40.0	816.68	11.5	9,391.78
315.7717	DISPLAY TERMINAL	4,846	1991	5.5	26,653	20		2008	17.0	285.06	11.5	3,278.18
315.7718	COMPUTER/MICROPROCESSOR	153,466	1991	5.5	844,063	20		2008	17.0	9,027.41	11.5	103,815.24
315.684	GENERATOR PROTECTION SYSTEM	177,153		2.8	499,039				14.2	12,443.44	11.5	143,099.44
315.7734	CONTROL/INSTRUMENTATION SYSTEM	0	1968	0.0	0	20		2008	11.5	0.00	11.5	0.00

SCHEDULE V

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Florida Power & Light Company
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315.7734	CONTROL/INSTRUMENTATION SYSTEM	623	1972	24.5	15,264	20		2008	36.0	17.31	11.5	199.01
315.7734	CONTROL/INSTRUMENTATION SYSTEM	9,143	1992	4.5	41,166	20		2008	16.0	571.75	11.5	6,575.13
315.7734	CONTROL/INSTRUMENTATION SYSTEM	159,331	1994	2.5	398,328	20		2008	14.0	11,380.79	11.5	130,879.04
315.7735	RECORDER	8,051	1991	5.5	44,281	20		2008	17.0	473.59	11.5	5,446.26
316	MISCELLANEOUS POWER PLANT EQUIPMENT	371,004		26.8	9,930,540				34.2	10,863.91	9.2	100,235.65
316.1	STATION SERVICE EQUIPMENT	371,004		26.8	9,930,540				34.2	10,863.91	9.2	100,235.65
316.183	STATION/SERVICE AIR SYSTEM	104,098		28.5	2,966,794				40.0	2,602.46	11.5	29,928.18
316.0521	COMPRESSOR,AIR, RECIPROCATING, COMPLETE	15,416	1968	28.5	439,356	25		2008	40.0	385.40	11.5	4,432.10
316.0522	DRIVE,ELEC. MOTOR, COMPLETE	2,377	1968	28.5	67,745	20		2008	40.0	59.43	11.5	683.39
316.0525	PIPING, ALL UNDER 4 INCHES	68,700	1968	28.5	1,957,950	25		2008	40.0	1,717.50	11.5	19,751.25
316.0526	PIPING, RUN 4 INCHES OR LARGER	10,996	1968	28.5	313,443	25		2008	40.0	274.95	11.5	3,161.93
316.0527	TANK	4,404	1968	28.5	125,514	25		2008	40.0	110.10	11.5	1,266.15
316.0535	AFTERCOOLER	2,203	1968	28.5	62,786	25		2008	40.0	55.08	11.5	633.36
316.184	INSTRUMENT AIR SYSTEM	266,906		26.1	6,963,746				32.3	8,261.45	8.5	70,307.47
316.0555	COMPRESSOR,AIR, RECIPROCATING, COMPLETE	11,233	1968	28.5	320,141	25		2008	40.0	280.83	11.5	3,229.49
316.0556	DRIVE,ELEC. MOTOR, COMPLETE	1,349	1968	28.5	38,447	20		2008	40.0	33.73	11.5	387.84
316.0558	FILTER, SPECIAL ASSEMBLY	607	1968	28.5	17,300	25		2008	40.0	15.18	11.5	174.51
316.0558	FILTER, SPECIAL ASSEMBLY	10,243	1994	2.5	25,608	25		2008	14.0	731.64	11.5	8,413.89
316.0561	CONTROL/INSTRUMENTATION SYSTEM	1,214	1968	28.5	34,599	20		2008	40.0	30.35	11.5	349.03
316.0562	PIPING, ALL UNDER 4 INCHES	129,899	1968	28.5	3,702,122	25		2008	40.0	3,247.48	11.5	37,345.96
316.0563	PIPING, RUN 4 INCHES OR LARGER	13,086	1968	28.5	372,951	25		2008	40.0	327.15	11.5	3,762.23
316.0564	TANK, RECEIVER	3,206	1968	28.5	91,371	25		2008	40.0	80.15	11.5	921.73
316.0567	MOISTURE SEPARATOR	2,427	1968	28.5	69,170	25		2008	40.0	60.68	11.5	697.78
316.0570	DRYER	17,941	1989	7.5	134,558	25		2006	19.0	944.26	11.5	10,859.03
316.0572	AFTERCOOLER	1,604	1968	28.5	45,714	25		2008	40.0	40.10	11.5	461.15
316.0573	PNEUMATIC/INSTRUMENT TUBING	74,097	1968	28.5	2,111,765	30		1998	30.0	2,469.90	1.5	3,704.85

SCHEDULE VI

Interim Cost of Net Salvage Analysis

Detailed analysis of the historical cost of net salvage for the fossil power plants by site on a total function basis has produced the following recommended net salvage rates.

FERC ACCOUNT	NET SALVAGE PERCENTAGE
311	-2%
312	-12%
314	-7%
315	-6%
316	0%

Net Salvage

Study

Net Salvage Study

FPL's historical net salvage data was used to develop raw net salvage rates for interim retirements. Work order data regarding retirements, removal cost, and salvage value was extracted from FPL's Property Records System (PRS) to permit a detailed review to identify atypical transactions for exclusion, e.g., asbestos removal work orders which reflect removal cost that is disproportionately high due to the unique safety issues involved in its removal, and work orders related to Hurricane Andrew. The relevant net salvage data for all fossil plants was then summarized to develop one set of raw net salvage rates for the entire steam function.

The study examined both the entire history of FPL fossil plant investment and also the data for the five year period ending December 31, 1996. Comparison of the raw net salvage rates from the five year period ending in 1996 with those of the entire history of FPL plant investment showed a slight trend favoring an increase in negative net salvage rates. In our judgment, the data from the recent five year period is more representative of what is likely to occur in the future, and accordingly, was used to develop the raw net salvage rates that form the basis for our recommendations.

Because the depreciation rates are applied to the entire plant investment, including the cost of retirement units that will not be removed until the plant is dismantled, an interim retirement adjustment factor was developed for each steam account. The adjustment factors express the cost of plant investment dollars to be replaced during the life of the generating units, i.e., interim retirements, as a percentage of the total plant investment. The adjustment factors were then applied to the raw net salvage rates to develop the final net salvage rates that are the basis for our recommendations. Failure to adjust the raw net salvage rates by the adjustment factors would result in duplication in certain costs associated with final fossil dismantlement and an overstatement of total net salvage costs. The adjustment factors are presented along with the raw net salvage rates and the final net salvage rates we are recommending for the depreciation studies on page 2 of this section. Pages 3 through 7 show the net salvage data used to develop the recommended rates. A few of the accounts at the site level show anomalous data, e.g., negative retirements or negative removal cost. These anomalies are the result of correcting entries that have been made in recent years to the unit's property records in the course of unitizing property records. Since the net salvage rates have been developed at the functional level, these entries were retained in the data universe because they have the effect of correcting the data for the steam function, taken as a whole. Pages 8 and 9 present the calculation of the adjustment factors for interim retirements.

Fossil Function Net Salvage Rates

Plant Account	Retirements	Removal Cost	Salvage and Other Recoveries	Raw Net Salvage Rate	Salvage Percentage Adjustment Factor	Adjusted Net Salvage	Recommended Net Salvage
311	(11,896,965.53)	1,099,651.69	(269,353.76)	-6.98%	27.52%	-1.92%	**-2.00%**
312	(57,326,608.86)	15,003,515.47	(643,056.05)	-25.05%	48.02%	-12.03%	**-12.00%**
314	(11,115,424.73)	2,174,246.04	(270,116.65)	-17.13%	41.29%	-7.07%	**-7.00%**
315	(2,940,433.94)	361,802.67	(129,539.30)	-7.90%	70.14%	-5.54%	**-8.00%**
316	(4,598,782.24)	37,293.48	(122,189.58)	1.85%	79.41%	1.47%	**0.00%**
	(87,878,215.30)	18,676,509.35	(1,434,255.34)	-19.62%			

Net Salvage Data

Site	Retirements	Removal Cost	Salvage and Other Recoveries
Cape Canaveral			
Common			
Account 311	(751,992.49)	141,310.17	(14,000.00)
Account 312	(52,286.95)	2,875.39	0.00
Account 314	(24,845.35)	1,460.40	(1,658.50)
Account 315	(13,350.81)	4,269.26	0.00
Account 316	(176,831.19)	0.00	(27,481.26)
Unit 1			
Account 311	95,874.40	0.00	0.00
Account 312	(5,658,131.60)	3,633,163.48	(77,103.31)
Account 314	270,869.00	139,465.39	(52,325.00)
Account 315	(125,519.54)	5,684.70	(1,500.00)
Account 316	10,926.83	8,471.42	(26,268.99)
Unit 2			
Account 311	4,868.43	0.00	0.00
Account 312	427,102.12	97,516.07	0.00
Account 314	23,608.25	11,556.19	0.00
Account 315	(8,657.76)	5,373.68	(1,500.00)
Account 316	0.00	2,003.35	0.00
Cutler			
Common			
Account 311	(230,040.13)	39,557.53	(135,964.28)
Account 312	0.00	0.00	0.00
Account 314	(298,967.32)	0.00	0.00
Account 315	(286,007.78)	16,647.70	(25,996.03)
Account 316	(65,176.71)	638.35	(27,573.28)
Unit 5			
Account 311	59,322.35	0.00	0.00
Account 312	(8,923.31)	44,336.59	(2,262.60)
Account 314	161,995.35	51,590.84	(166,876.68)
Account 315	(22,394.77)	2,850.76	0.00
Account 316	(22,049.49)	0.00	0.00
Unit 6			
Account 311	87,239.82	0.00	0.00
Account 312	(163,694.18)	42,415.75	(10,257.00)
Account 314	255,641.34	2,137.05	0.00
Account 315	(61,767.60)	18,441.52	(94,409.66)
Account 316	265.84	0.00	0.00
Fort Myers			
Common			
Account 311	(599,707.77)	156,714.33	0.00
Account 312	(12,459.88)	8,630.70	0.00
Account 314	0.00	0.00	68,298.57
Account 315	(64,205.57)	3,134.05	0.00
Account 316	(57,988.50)	0.00	0.00

Net Salvage Data

Site	Retirements	Removal Cost	Salvage and Other Recoveries
Unit 1			
Account 311	164,142.45	0.00	0.00
Account 312	(35,549.61)	14,550.85	0.00
Account 314	(70,506.58)	3,659.19	0.00
Account 315	(89,200.99)	856.78	0.00
Account 316	26,132.40	0.00	0.00
Unit 2			
Account 311	47,345.00	0.00	0.00
Account 312	(1,997,139.42)	451,655.75	(79,895.00)
Account 314	(199,503.34)	15,194.31	(3,050.00)
Account 315	(146,320.68)	28,362.90	0.00
Account 316	0.00	0.00	0.00
Manatee Common			
Account 311	(4,502,760.60)	400,629.90	(51,990.41)
Account 312	(498,822.33)	10,342.77	0.00
Account 314	(166,714.99)	10,407.08	0.00
Account 315	(61,983.16)	7,239.40	(3,000.00)
Account 316	(88,060.93)	0.00	0.00
Unit 1			
Account 311	212,842.64	0.00	0.00
Account 312	(3,409,465.41)	434,114.86	0.00
Account 314	(429,150.03)	40,909.39	0.00
Account 315	(178,820.15)	4,427.47	0.00
Account 316	(40,570.62)	9,206.85	0.00
Unit 2			
Account 311	10,181.21	0.00	0.00
Account 312	(2,955,741.74)	304,609.70	(15,550.00)
Account 314	2,490,390.37	560,620.79	0.00
Account 315	(159,703.45)	3,252.91	0.00
Account 316	(20,503.85)	1,471.54	0.00
Martin Common			
Account 311	(2,753,034.23)	53,913.96	(812.00)
Account 312	(529,373.00)	44,934.45	0.00
Account 314	(146,958.87)	0.00	0.00
Account 315	0.00	4,191.15	0.00
Account 316	(126,315.97)	0.00	(17,750.00)
Unit 1			
Account 311	0.00	(120,514.26)	0.00
Account 312	(3,756,268.07)	150,912.00	0.00
Account 314	(81,340.71)	1,639.75	0.00
Account 315	(105,179.96)	0.00	0.00
Account 316	(34,286.44)	3,338.19	0.00

Net Salvage Data

Site	Retirements	Removal Cost	Salvage and Other Recoveries
Unit 2			
Account 311	0.00	0.00	0.00
Account 312	(4,349,606.63)	65,342.06	0.00
Account 314	(1,536,558.74)	12,157.94	0.00
Account 315	(421,821.36)	0.00	0.00
Account 316	(1,473.99)	0.00	0.00
Port Everglades Common			
Account 311	(1,218,660.70)	24,063.72	0.00
Account 312	(132,104.02)	0.00	0.00
Account 314	(33,519.42)	55.07	0.00
Account 315	(470,877.38)	2,017.12	0.00
Account 316	(121,108.51)	0.00	0.00
Unit 1			
Account 311	66,141.62	539.30	0.00
Account 312	(2,498,739.04)	303,864.46	0.00
Account 314	(318,073.42)	101,391.58	0.00
Account 315	56,257.40	1,847.66	0.00
Account 316	21,530.44	3,877.69	0.00
Unit 2			
Account 311	0.00	1,182.42	0.00
Account 312	(2,531,553.05)	263,729.28	0.00
Account 314	(436,569.28)	124,471.39	0.00
Account 315	(51,271.59)	15,707.66	0.00
Account 316	(3,211.76)	1,176.75	0.00
Unit 3			
Account 311	(30,803.35)	30,941.32	0.00
Account 312	(2,916,653.69)	244,679.31	0.00
Account 314	136,480.08	113,579.45	0.00
Account 315	(89,239.26)	32,604.65	0.00
Account 316	40,758.85	770.21	0.00
Unit 4			
Account 311	(57,532.95)	0.00	0.00
Account 312	(1,580,191.73)	306,553.03	0.00
Account 314	(438,430.38)	2,392.19	0.00
Account 315	(36,497.58)	29,914.31	0.00
Account 316	(11,457.82)	0.00	0.00
Riviera Common			
Account 311	(307,281.71)	50,252.24	0.00
Account 312	(61,171.94)	6,583.24	0.00
Account 314	(49,861.06)	1,002.26	0.00
Account 315	(13,681.31)	3,424.62	0.00
Account 316	(221,146.95)	0.00	0.00

Net Salvage Data

Site	Retirements	Removal Cost	Salvage and Other Recoveries
Unit 3			
Account 311	29,399.90	11,633.06	0.00
Account 312	(3,575,857.45)	626,692.77	(35,689.72)
Account 314	(240,966.64)	34,560.63	0.00
Account 315	(39,301.69)	9,402.19	0.00
Account 316	81,503.36	4,629.13	0.00
Unit 4			
Account 311	5,858.87	0.00	0.00
Account 312	(3,525,228.93)	1,173,116.53	(28,412.19)
Account 314	(109,403.35)	83,450.32	0.00
Account 315	(46,349.25)	23,026.17	0.00
Account 316	3,034.19	0.00	0.00
Sanford Common			
Account 311	(1,345,088.59)	92,143.59	(32,021.96)
Account 312	(6,898.57)	0.00	0.00
Account 314	(7,802.32)	0.00	0.00
Account 315	(7,027.77)	2,117.60	0.00
Account 316	(328,588.21)	0.00	0.00
Unit 3			
Account 311	32,717.34	0.00	0.00
Account 312	(155,358.41)	22,975.71	0.00
Account 314	(112,378.61)	0.00	0.00
Account 315	21,752.08	210.83	0.00
Account 316	6,803.47	0.00	0.00
Unit 4			
Account 311	51,511.67	1,852.48	(24,389.00)
Account 312	(194,866.61)	55,265.83	0.00
Account 314	(2,905,769.75)	160,620.01	0.00
Account 315	(212,865.99)	87,038.59	0.00
Account 316	80,000.00	0.00	0.00
Unit 5			
Account 311	20,496.40	0.00	0.00
Account 312	(443,423.48)	155,671.92	0.00
Account 314	(4,178,288.63)	363,577.34	(7,110.00)
Account 315	(87,524.39)	1,387.24	0.00
Account 316	0.00	0.00	0.00
Turkey Point Common			
Account 311	(637,462.57)	36,808.30	(9,436.11)
Account 312	(104,698.48)	0.00	0.00
Account 314	(149,830.32)	0.00	0.00
Account 315	(240,916.45)	4,371.80	(2,777.45)
Account 316	(81,716.84)	0.00	(23,116.05)

Net Salvage Data

Site	Retirements	Removal Cost	Salvage and Other Recoveries
Unit 1			
Account 311	(102,622.25)	56,173.22	0.00
Account 312	(6,340,644.27)	4,254,547.07	(169,188.37)
Account 314	(991,369.86)	143,334.57	(52,325.00)
Account 315	68,696.82	29,618.70	0.00
Account 316	13,395.83	0.00	0.00
Unit 2			
Account 311	(41,755.77)	82,958.44	0.00
Account 312	(3,904,702.68)	1,955,137.37	(1,667.00)
Account 314	(151,364.84)	149,331.10	(53,325.00)
Account 315	26,866	10,904.50	0.00
Account 316	4,063.97	0.00	0.00
SJRPP Common			
Account 311	(137,338.09)	36,001.97	0.00
Account 312	(20,587.00)	579.63	0.00
Account 314	(358,917.44)	6,697.22	0.00
Account 315	(18,944.67)	2,047.18	0.00
Account 316	(3,457,684.49)	1,710.00	0.00
Unit 1			
Account 311	(7,310.38)	1,287.68	0.00
Account 312	(1,462,608.91)	160,289.88	(10,214.96)
Account 314	(357,602.11)	10,295.00	0.00
Account 315	(33,914.66)	231.44	0.00
Account 316	(29,075.15)	0.00	0.00
Unit 2			
Account 311	(3,326.21)	562.85	0.00
Account 312	(1,858,148.34)	133,303.82	(8,735.10)
Account 314	(659,715.76)	28,689.59	(1,745.04)
Account 315	(15,171.65)	1,061.13	0.00
Account 316	0.00	0.00	0.00
Coal & Limestone			
Account 311	(57,427.67)	1,439.47	0.00
Account 312	(2,495,777.16)	20,495.64	(202,480.80)
Account 314	0.00	0.00	0.00
Account 315	(489.05)	137.00	(356.16)
Account 316	0.00	0.00	0.00
Gypsum & Ash			
Account 311	(762.17)	0.00	(740.00)
Account 312	(517,035.09)	14,629.56	(1,600.00)
Account 314	0.00	0.00	0.00
Account 315	0.00	0.00	0.00
Account 316	0.00	0.00	0.00

Calculation of Net Salvage Adjustment Factors for Interim Retirements

	Plant Investment Amounts Related to Interim Retirements ($)					Total Plant Investment Amounts ($)				
	Accounts					Accounts				
	311	312	314	315	316	311	312	314	315	316
Cape Canaveral										
Common	1,769,367	110,718	94,282	269,741	381,243	10,668,883	346,293	258,075	394,535	436,696
Unit 1	296,570	15,066,275	7,757,582	1,112,039	329,947	1,304,526	53,169,131	18,574,672	3,788,957	416,777
Unit 2	255,602	32,091,055	5,677,878	1,942,485	333,258	1,558,259	45,707,519	10,911,025	4,777,548	456,052
Totals	2,321,539	47,268,048	13,529,742	3,324,265	1,044,448	13,531,668	99,222,943	29,743,772	8,959,040	1,309,525
Cutler										
Common	985,465	4,458	31,909	126,633	206,355	5,710,055	443,196	1,194,613	1,111,833	636,148
Unit 5	123,150	1,793,054	1,571,446	531,321	0	757,901	5,351,703	5,256,054	2,267,943	139,460
Unit 6	123,881	3,624,358	4,306,542	896,339	8,554	634,308	10,434,776	8,183,988	3,013,302	151,795
Totals	1,212,496	5,421,870	5,909,897	1,554,293	214,909	7,102,264	16,229,675	14,634,655	6,393,077	927,402
Fort Myers										
Common	3,307,448	162,930	19,903	290,283	556,149	13,149,874	524,428	95,509	793,178	697,986
Unit 1	70,308	4,583,179	3,826,414	668,092	187,217	693,946	9,451,623	6,367,343	1,269,968	202,454
Unit 2	391,544	15,978,608	7,313,984	1,813,569	233,060	1,744,328	25,427,530	16,613,720	3,061,146	233,060
Totals	3,769,300	20,724,717	11,160,301	2,771,944	976,426	15,588,148	35,403,581	23,076,572	5,124,292	1,133,500
Manatee										
Common	32,281,490	2,257,439	1,137,099	7,846,860	1,539,891	80,522,414	3,035,327	8,410,507	8,764,877	1,920,003
Unit 1	1,130,139	32,672,129	18,820,720	5,601,626	2,234,494	6,594,449	83,515,457	50,045,558	5,806,756	2,712,463
Unit 2	815,757	32,920,829	17,980,676	3,443,774	1,205,128	4,806,182	74,044,755	48,022,906	3,849,005	1,941,824
Totals	34,227,386	67,850,397	37,938,495	16,892,260	4,979,513	91,923,045	160,595,539	106,478,971	18,420,638	6,574,290
Martin										
Common	61,570,909	1,029,004	1,249,401	5,990,431	2,376,519	220,716,343	3,677,338	23,921,012	6,367,291	2,360,206
Unit 1	2,329,976	61,957,691	19,814,120	14,536,849	2,039,224	14,858,613	132,147,859	69,735,099	16,297,560	2,441,688
Unit 2	1,939,956	64,054,305	24,818,893	11,373,473	1,770,540	10,761,900	133,075,574	53,286,756	12,168,624	2,080,391
Totals	65,840,841	127,041,200	45,882,414	31,900,753	6,186,283	246,336,857	268,900,770	146,942,867	34,833,475	6,882,284
Port Everglades										
Common	2,352,472	117,387	321,271	179,536	990,308	19,162,816	904,852	2,738,931	4,011,675	1,690,713
Unit 1	154,421	5,201,842	6,399,169	1,435,126	126,014	1,568,572	16,910,534	11,213,559	1,973,498	148,715
Unit 2	109,427	5,222,697	5,985,146	807,188	98,822	1,162,344	17,515,151	10,468,718	1,310,251	201,044
Unit 3	163,297	19,674,513	6,065,285	731,725	47,944	1,005,972	49,378,719	12,592,764	9,095,054	427,101
Unit 4	440,924	42,081,980	7,328,312	5,537,389	103,327	728,022	60,774,818	11,704,198	10,020,281	104,640
Totals	3,220,541	72,298,419	26,099,183	8,690,964	1,366,415	23,627,726	145,484,074	48,718,170	26,410,759	2,572,213

Calculation of Net Salvage Adjustment Factors for Interim Retirements

	Plant Investment Amounts Related to Interim Retirements ($)					Total Plant Investment Amounts ($)				
	Accounts					Accounts				
	311	312	314	315	316	311	312	314	315	316
Riviera										
Common	1,259,825	39,371	315,474	243,629	314,559	8,652,149	648,189	1,370,449	776,894	1,147,711
Unit 3	173,042	6,157,134	6,305,289	876,128	[illegible]0,419	180,122	26,263,467	12,652,904	2,410,162	104,831
Unit 4	106,726	6,635,879	6,171,665	733,633	5,796	112,709	20,240,973	12,497,659	2,269,359	63,825
Totals	1,539,593	12,832,384	12,792,428	1,853,390	330,774	8,944,980	47,152,629	26,521,012	5,456,415	1,316,367
Sanford										
Common	6,715,585	226,940	406,509	459,778	526,033	26,354,612	505,655	1,723,235	616,939	550,710
Unit 3	251,342	3,937,464	3,954,228	1,159,836	313,262	1,199,909	8,525,673	5,640,249	1,506,469	325,961
Unit 4	450,828	18,456,726	8,450,186	3,807,598	1,057,237	2,664,755	29,702,817	14,387,794	4,188,033	1,185,587
Unit 5	485,212	17,370,338	8,922,521	3,094,202	952,348	2,434,665	28,419,684	16,157,511	3,454,894	1,064,304
Totals	7,902,967	39,991,468	21,733,444	8,521,414	2,848,881	32,853,941	67,153,829	37,908,789	9,766,335	3,126,562
SJRPP										
Common	10,816,280	2,068,269	730,919	5,520,692	1,357,630	30,639,005	3,737,304	2,465,413	5,611,262	1,432,405
G&A Hdlg	694,627	13,107,257	0	53,008	111,289	2,047,383	16,788,020	0	53,007	111,289
C&L Hdlg	606,516	13,016,003	0	3,642,398	302,790	3,786,627	31,321,908	0	3,646,741	302,789
Unit 1	2,602,857	36,549,142	13,741,637	11,265,084	2,101,381	9,001,627	70,957,768	24,053,708	11,292,362	2,144,964
Unit 2	2,338,996	32,841,757	12,845,257	9,565,929	1,632,950	7,360,536	64,021,706	21,870,276	9,586,969	1,644,062
Totals	17,059,276	97,582,428	27,317,813	30,047,111	5,506,040	52,835,179	186,826,706	46,389,397	30,192,341	5,635,509
Turkey Point										
Common	1,392,152	145,131	165,392	1,539,813	357,587	8,592,975	1,696,888	1,399,305	3,164,356	607,866
Unit 1	248,389	28,326,419	5,777,129	1,269,874	359,029	1,875,937	53,847,580	17,029,943	4,390,576	412,991
Unit 2	270,296	15,047,300	5,211,205	1,530,887	342,820	1,974,440	30,648,576	16,212,890	3,570,866	371,004
Totals	1,910,837	43,518,850	11,153,726	4,340,579	1,059,436	12,443,352	86,193,044	34,642,138	11,125,798	1,391,861
Total Fossil	139,004,776	534,529,781	213,517,443	109,896,973	24,513,125	505,187,159	1,113,162,790	517,056,343	156,682,171	30,869,513

Total Fossil Net Salvage Adjustment Factors: Plant Investment Related to Interim Retirements Expressed as a percentage of Total Plant Investment Amount

Account 311	27.52%
Account 312	48.02%
Account 314	41.29%
Account 315	70.14%
Account 316	79.41%