

DECLASSIFIED

Exhibit A

CONFIDENTIAL DOCUMENTS

(SUBMITTED SEPARATELY)

DOCUMENT NUMBER-DATE

06846 JUL-85

FPSC-RECORDS/REPORTING

COMPANY:
FILE:
PERIOD:
AUDITOR:
WORKPAPER NO.
DATE:

FPL
UPS CAPACITY CHARGES
12 MONTHS ENDED MARCH 31, 1996
RG

5-14-97

April 96

May 96

June 96

July 96

August 96

September 96

Total

Total Budgeted Capacity Charge Per Invoice	\$10,876,393	\$10,738,155	\$10,773,871	\$10,771,639	\$10,760,359	\$10,698,976	\$64,619,393
April Actual True-Up	(\$410,512)	\$8,550	\$575,205	\$14,470	(\$321,314)	(\$448,478)	(\$582,079)
April Administration Cost	\$9,021	\$9,144	\$7,821	\$8,553	\$8,350	\$10,848	\$53,737
Prev. Months Adj.						(\$3,159)	(\$3,159)
UPS Capacity 6/96	\$10,474,902	\$10,755,849	\$11,356,897	\$10,794,662	\$10,447,395	\$10,258,187	\$64,087,892
88 UPS Capacity Per Ck Request	\$10,469,220	\$10,755,849	\$11,356,897	\$10,794,662	\$10,447,395	\$10,258,187	\$64,082,210
Difference	\$5,682	\$0	\$0	\$0	\$0	\$0	\$5,682
88 UPS Capacity Per Ck Request	\$10,469,220	\$10,755,849	\$11,356,897	\$10,794,662	\$10,447,395	\$10,258,187	\$64,082,210
Interest Expense	(\$1,792,866)	\$118	\$7,962	\$200	(\$4,447)	\$32,432	(\$1,756,601)
82 Previous Mos Adj	(\$5,632,283.00)	\$15,679.00	\$464.00	\$131,389.00		\$28,661.00	(\$5,456,090)
88 Previous Mos Adj	(\$575,190.00)	(\$644,554.00)	\$587,701.00	\$14,238.00		(\$2,090.00)	(\$619,895)
A&A Previous Adjustment	(\$313,597.00)	\$2,267.00	\$463.00	\$9,832.00		\$186.00	(\$300,849)
	(\$73,854.00)	\$1,713.00					(\$72,141)
Check Issued To Southern Co. Services	\$2,081,430.00	\$10,131,072.00	\$11,953,487.00	\$10,950,321.00	\$10,442,948.00	\$10,317,376.00	\$55,876,634.00
Less Interest Expense SEE NOTE 1	\$1,792,866	(\$118)	(\$7,962)	(\$200)	\$4,447	(\$32,432)	\$1,756,601
UPS Capacity Charge on Filing	\$3,874,296.00	\$10,130,954.00	\$11,945,525.00	\$10,950,121.00	\$10,447,395.00	\$10,284,944.00	\$57,633,235.00

NOTE: 1

INTEREST CHARGES ARE DEDUCTIBLE BECAUSE THEY ARE NOT INCLUDED IN THE RECOVERY CAPACITY AMOUNT.

Source:

Southern Co Services Invoice
Check Request. Capacity Charge

43-1

P1

COMPANY:
TITLE:
PERIOD:
AUDITOR
WORKPAPER NO.
DATE:

KW
6/11/97

FPL
UPS CAPACITY CHARGES
12 MONTHS ENDED MARCH 31, 1996
RG

5-14-97

	October 96	Nov. 96	Dec. 96	Jan. 97	February 97	March 97	Total
Total Budgeted Capacity Charge Per Invoice	\$10,824,882	\$10,661,830	\$10,650,330	\$10,669,562	\$10,780,973	\$10,415,418	\$64,002,995
April Actual True-Up	(\$365,280)	(\$384,030)	(\$584,327)	(\$419,309)	\$504,305	(\$70,205)	(\$1,318,846)
April Administration Cost	\$8,764	\$8,322	\$6,060	\$6,374	\$4,775	\$6,386	\$40,681
Prev. Months Adj.	(\$170,352)		(\$129,302)				
UPS Capacity 6/96	\$10,298,014	\$10,286,122	\$9,942,761	\$10,256,627	\$11,290,053	\$10,351,599	\$62,724,830
88 UPS Capacity Per Ck Request	\$10,298,014	\$10,286,122	\$10,072,063	\$10,256,627	\$11,290,053	\$10,351,599	\$62,554,478
Difference	\$0	\$0	(\$129,302)	\$0	\$0	\$0	(\$129,302)
88 UPS Capacity Per Ck Request	\$10,298,014	\$10,286,122	\$10,072,063	\$10,256,627	\$11,290,053	\$10,351,599	\$62,554,478
Interest Expense	(\$38,056)	(\$5,316)	(\$8,088)	(\$5,804)	\$6,981	(\$973)	(\$51,256)
82 Previous Mos Adj	(\$35,450.00)		(\$156,535.00)			\$0.00	(\$191,985)
88 Previous Mos Adj	(\$2,544.00)		(\$270,507.00)			\$0.00	(\$273,051)
A&A Previous Adjustment	\$338.00		(\$20,166.00)			\$0.00	(\$19,828)
						\$285,714.00	\$285,714
Check Issued To Southern Co. Services	\$10,222,302.00	\$10,280,806.00	\$9,616,767.00	\$10,250,823.00	\$11,297,034.00	\$10,636,340.00	\$62,304,072.00
Less Interest Expense <i>see note 1</i>	\$38,056	\$5,316	\$8,088	\$5,804	(\$6,981)	\$973	\$51,256
UPS Capacity Charge on Filing	\$10,260,358.00	\$10,286,122.00	\$9,624,855.00	\$10,256,627.00	\$11,290,053.00	\$10,637,313.00	\$62,355,328.00

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Note 1

Interest charges are booked out because they are not included in the recovery capacity amount

Source: Southern Co. Services Invoiced
check Request Capacity Charge -

ACH TRANSFER

FPL

CHECK REQUEST

REQUESTOR'S NAME

REQUESTOR'S LOC'N 9 5 5

SIGN NAME

T. J. Sykes

DATE 5-JUNE-96

PRINT NAME

T. J. Sykes

PHONE 442-5637

MAIL STATION

DEPT LOC'N

BUILDING

SYMBOL

CODE

PS

LFO

PMIS VENDOR NUMBER

V 002959

FOR EMPLOYEE PAYMENT ONLY
Social Security No. & CDPlease complete date and initial this area if vendor number
not in PMIS.

Date

Initial

Taxpayer Identification No. / or
Vendor's Social Security No.

Mail Check

With

☐ To Vendor☐ Enclosure

Return Check

Invoice

☐ To Requestor☐ Attach

PURPOSE AND NECESSITY

UPS CAPACITY CHARGES FOR THE MONTH OF JUNE, 1996

REMARKS

PER ATTACHED INSTRUCTIONS, PLEASE INITIATE THIS ACH TRANSFER
ON THE MORNING OF THURSDAY, JUNE 13, 1996. PAYMENT DUE
FRIDAY, JUNE 14, 1996

INVOICE DATED: MAY 31, 1996

Please issue a check in the amount of \$

\$11,953,487.00

PAYABLE

TO

SOUTHERN COMPANY SERVICES, INC.

ADDRESS/

P.O. BOX

P.O. BOX 2625

CITY

BIRMINGHAM

STATE ALABAMA

ZIP 35202

VEHICLE/ WORK ORDER	BLK ER	ACCOUNT NO. /			CHARGE LOCATION	EAC	SALES TAX IND.	① DISTRIBUTION AMOUNT	④3-1/2 DESCRIPTION	
		COMP.	SECT.	UC						
W	E	A	242	13	3	L	049	X 742	11,356,897.00	88 UPS CAPACITY 6/96
W	E	A	431	04	0	L	054	X 790	7,962.00	INTEREST EXPENSE
W	E	A	242	13	3	L	049	X 742	42-1/1-1 464.00	82 PREVIOUS MOS. ADJ.
W	E	A	242	13	3	L	049	X 742	587,701.00	88 PREVIOUS MOS. ADJ.
W	E	A	242	13	3	L	049	X 742	43-1/1-2 463.00	A&A PREVIOUS MOS. ADJ.
W	E	A				L		X		
W	E	A				L		X		
W	E	A				L		X		
W	E	A				L		X		
W	E	A				L		X		
TOTAL								\$11,953,487.00		

(B)

Σ V

\$595,663

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NO.

PS-0696-08-05

ACG USE ONLY

APPROVED BY

DATE

U. V. Camaruse 6/6/96U. V. CAMARUSE
PRINT POSITION TITLE

SUPERVISOR PURCHASED POWER ADMIN

APPROVED BY

DATE

PRINT NAME

PRINT POSITION TITLE

AUTHORIZED BY

DATE

J. H. Sienkovich 6/10/96J. H. SIENKOVICH
PRINT POSITION TITLE

MANAGER OF INTERCHANGE OPERATIONS

43-1
1

Southern Company Services, Inc.
64 Perimeter Center East
Atlanta, Georgia 30346

Southern Company Services 
the southern electric system

1988 AGREEMENT

FLORIDA POWER & LIGHT COMPANY
MIAMI, FLORIDA

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during the month of JUNE 1996 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.
Attention: Treasury Department

Invoice No. 88-UPS0696FPL

WE CHARGE YOUR ACCOUNT WITH:

Unit	Monthly Capacity Rate (\$/KW-MO)	Monthly Capacity Purchased (KW)	Monthly Charges (\$/MO)
BUDGET CHARGES FOR JUNE 1996:			
Miller Unit 1 (Ala)	43-1/3-1 5.612333	182,000	\$ 1,021,445
Miller Unit 2 (Ala)	43-1/3-1 8.633333	183,000	1,579,900
Miller Unit 3 (Ala)	11.867667	184,000	2,183,651
Miller Unit 4 (Ala)	12.025167	183,000	2,200,606
Scherer Unit 3 (GaPC)	43-1/3-2 10.210917	62,000	633,077
Scherer Unit 3 (Gulf)	43-1/3-2 10.162417	126,000	1,280,465
		920,000	\$ 8,899,144
Coordination And Scheduling Service Charges			\$ 73,600
Total Production Charges			\$ 8,972,744
Transmission Charge:			
For Miller Sales	2.154664	732,000	\$ 1,577,214
For Scherer Sales	1.191028	188,000	\$ 223,913
Total Transmission Charges		920,000	\$ 1,801,127
Total Budgeted Capacity Charges			\$10,773,871
ADJUSTMENTS FOR JUNE 1996:			
APRIL Actual Capacity Charge True-Up			44-2/2-1 375,205
APRIL Administrative Cost			7,821
Interest Charges			44-2/2-2 25,824
Previous Months Adjustment			44-2/2-3 569,839
TOTAL CAPACITY CHARGES DUE SOUTHERN FOR <u>JUNE 1996</u>			\$11,952,560

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UNIT POWER SALES
ACTUAL CAPACITY CHARGES FOR
THE MONTH OF APRIL 1996

FLORIDA POWER & LIGHT
(1988 AGREEMENT)

UNIT	MONTHLY CAPACITY RATE	MONTHLY CAPACITY PURCHASED	MONTHLY CHARGES
----- PRODUCTION: -----	(\$/KW-MO)	(KW)	(\$/MO)
MILLER UNIT 1 (ALA)	43-1/3-4 8.281750	182,000	\$1,507,279
MILLER UNIT 2 (ALA)	8.851833	183,000	1,619,885
MILLER UNIT 3 (ALA)	12.036500	184,000	2,214,716
MILLER UNIT 4 (ALA)	12.583500	183,000	2,302,781
SCHERER UNIT 3 (GaPC)	43-1/3-5 10.103250	62,000	626,402
SCHERER UNIT 3 (GULF)	43-1/3-6 10.418333	126,000	1,312,710
		-----	-----
		920,000	9,583,773
COORDINATION AND SCHEDULING CHARGES	0.080000		73,600
Total Production Charges			9,657,373
TRANSMISSION: -----			
FOR MILLER SALES	2.145854	732,000	1,570,765
FOR SCHERER SALES	1.188616	188,000	223,460
Total Transmission Charges			1,794,225
TOTAL ACTUAL CAPACITY CHARGES			\$11,451,598
Capacity Charges Without Adjustment Paid in APRIL 1996			10,876,393
Adjustment for APRIL 1996 Actual Capacity Charges			\$575,205
(Actual Capacity Charges less Capacity Charges Already Paid)			

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FLORIDA POWER & LIGHT

UPS CAPACITY INTEREST CALCULATION

FOR JUNE 1996 INVOICE

	(1) UNDERPAYMENT (OVERPAYMENT)	1988 AGREEMENT (2) INTEREST ON UNDERPAYMENTS *	(3) INTEREST ON OVERPAYMENTS *	(4) TOTAL INTEREST
	(\$)	(\$)	(\$)	(\$)
ALABAMA POWER COMPANY				
MILLER UNIT 1				
TRUE-UP	486,471	6,734	0	6,734
PREVIOUS MONTH ADJUSTMENT	147,951 -	4,632	0	4,632
MILLER UNIT 2				
TRUE-UP	(44,897)	0	(622)	(622)
PREVIOUS MONTH ADJUSTMENT	140,597 -	4,411	0	4,411
MILLER UNIT 3				
TRUE-UP	23,169	321	0	321
PREVIOUS MONTH ADJUSTMENT	147,517 -	4,652	(14)	4,638
MILLER UNIT 4				
TRUE-UP	95,420	1,321	0	1,321
PREVIOUS MONTH ADJUSTMENT	133,774 -	4,181	0	4,181
TRANSMISSION				
TRUE-UP	0	0	0	0
TOTAL	1,130,002	26,252	(636)	25,616
GEORGIA POWER COMPANY				
SCHERER UNIT 3				
TRUE-UP	(10,767)	0	(149)	(149)
PREVIOUS MONTH ADJUSTMENT	0	0	0	0
TRANSMISSION				
TRUE-UP	0	0	0	0
TOTAL	(10,767)	0	(149)	(149)
GULF POWER COMPANY				
SCHERER UNIT 3				
TRUE-UP	25,809	357	0	357
PREVIOUS MONTH ADJUSTMENT	0	0	0	0
TRANSMISSION				
PREVIOUS MONTH ADJUSTMENT	0	0	0	0
TOTAL	25,809	357	0	357
MISSISSIPPI POWER COMPANY				
TRANSMISSION				
PREVIOUS MONTH ADJUSTMENT	0	0	0	0
TOTAL	0	0	0	0
TOTAL CAPACITY	1,145,044 -	26,609	(785)	25,824 -

• THE INTEREST ON FP&L UNDERPAYMENTS AND OVERPAYMENTS WAS CALCULATED USING THE PRIME RATE.

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SUMMARY OF PREVIOUS MONTH ADJUSTMENTS

JUNE 1996 INVOICE

ALABAMA POWER COMPANY

The following data items were revised for Miller units 1, 2, 3, and 4 for December 1995:
gross investment, accumulated depreciation, depreciation expense, A&G, property taxes, and cost of money.
Total Company general plant gross investment, accumulated depreciation, depreciation expense,
and A&G were also revised for December 1995.

Fixed and variable O&M were revised for January and February 1996 for Miller units 1, 2, 3, and 4.
Fuel burn was revised for January 1996 for Miller units 1, 2, 3, and 4. Also, accumulated depreciation
for Miller unit 3 step-up substations was revised for March 1996.

	① FPL-88	②	③	④
MILLER UNIT 1	\$147,951 (A) →	$\frac{43-1}{2-3} = 13,184$	$+ 11,447.66$	$= \$147,950$ (A)
MILLER UNIT 2	\$140,597	$12,380$	$+ 12,39,217$	$= \$140,597$
MILLER UNIT 3	\$147,517	$13,1926$	$+ 13,145,591$	$= \$147,517$
MILLER UNIT 4	\$133,774	$14,1815$	$+ 14,131,959$	$= \$133,774$
TOTAL	\$569,839			
	$\frac{43-1}{2}$			

$$\frac{43-1}{2-3}$$

ALABAMA POWER COMPANY
ADJUSTMENT FOR JUNE 1996 INVOICE

1995 MILLER UNIT 1

FPL-88	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PREVIOUS RATE	4.974250	5.073500	4.970917	7.150417	4.477917	5.029417	5.039083	5.146000	5.063250	5.197833	4.857833	5.169417	
KW SOLD	97,000	97,000	97,000	97,000	97,000	182,000	182,000	182,000	182,000	182,000	182,000	182,000	
BILLED AMOUNT	482,502	492,130	482,179	693,590	434,358	915,354	917,113	936,572	921,512	946,006	884,126	940,834	9,046,276
REVISED RATE	4.974250	5.073500	4.970917	7.150417	4.477917	5.029417	5.039083	5.146000	5.063250	5.197833	4.857833	5.186917	
KW SOLD	97,000	97,000	97,000	97,000	97,000	182,000	182,000	182,000	182,000	182,000	182,000	182,000	
REVISED AMOUNT	482,502	492,130	482,179	693,590	434,358	915,354	917,113	936,572	921,512	946,006	884,126	944,019	9,049,461
\$ DIFFERENCE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,185.	3,185.

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ALABAMA POWER COMPANY
ADJUSTMENT FOR JUNE 1996 INVOICE

1995 MILLER UNIT 2

FPL-88	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PREVIOUS RATE	8.439583	8.636667	8.584667	8.397583	10.143583	8.182250	8.581333	8.611333	8.579750	8.542917	8.410583	8.815167	
KW SOLD	96,000	96,000	96,000	96,000	96,000	182,000	182,000	182,000	182,000	182,000	182,000	182,000	
BILLED AMOUNT	810,200	829,120	824,128	806,168	973,784	1,489,170	1,561,803	1,567,263	1,561,515	1,554,811	1,530,726	1,604,360	15,113,048
REVISED RATE	8.439583	8.636667	8.584667	8.397583	10.143583	8.182250	8.581333	8.611333	8.579750	8.542917	8.410583	8.822750	
KW SOLD	96,000	96,000	96,000	96,000	96,000	182,000	182,000	182,000	182,000	182,000	182,000	182,000	
REVISED AMOUNT	810,200	829,120	824,128	806,168	973,784	1,489,170	1,561,803	1,567,263	1,561,515	1,554,811	1,530,726	1,605,740	15,114,428
\$ DIFFERENCE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,380	1,380

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ALABAMA POWER COMPANY
ADJUSTMENT FOR JUNE 1996 INVOICE

1995 MILLER UNIT 3

FPL-88	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PREVIOUS RATE	12.080417	12.073333	12.084667	11.535333	12.195583	12.085750	12.102917	11.998000	12.104000	14.544750	13.913583	11.304250	
KW SOLD	96,000	96,000	96,000	96,000	96,000	182,000	182,000	182,000	182,000	182,000	182,000	182,000	
BILLED AMOUNT	1,159,720	1,159,040	1,160,128	1,107,392	1,170,776	2,199,607	2,202,731	2,183,636	2,202,928	2,647,145	2,532,272	2,057,374	21,782,749
REVISED RATE	12.080417	12.073333	12.084667	11.535333	12.195583	12.085750	12.102917	11.998000	12.104000	14.544750	13.913583	11.314833	
KW SOLD	96,000	96,000	96,000	96,000	96,000	182,000	182,000	182,000	182,000	182,000	182,000	182,000	
REVISED AMOUNT	1,159,720	1,159,040	1,160,128	1,107,392	1,170,776	2,199,607	2,202,731	2,183,636	2,202,928	2,647,145	2,532,272	2,059,300	21,784,675
\$ DIFFERENCE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,926	1,926

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ALABAMA POWER COMPANY
ADJUSTMENT FOR JUNE 1996 INVOICE

1995 MILLER UNIT 4

FPL-88	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PREVIOUS RATE	12.502167	13.446000	12.550167	12.038833	13.114917	12.432250	12.257583	12.346083	12.324583	13.252333	12.825333	13.269833	
KW SOLD	97,000	97,000	97,000	97,000	97,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	
BILLED AMOUNT	1,212,710	1,304,262	1,217,366	1,167,767	1,272,147	2,275,102	2,243,138	2,259,333	2,255,399	2,425,177	2,347,036	2,428,379	22,407,816
REVISED RATE	12.502167	13.446000	12.550167	12.038833	13.114917	12.432250	12.257583	12.346083	12.324583	13.252333	12.825333	13.279750	
KW SOLD	97,000	97,000	97,000	97,000	97,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	
REVISED AMOUNT	1,212,710	1,304,262	1,217,366	1,167,767	1,272,147	2,275,102	2,243,138	2,259,333	2,255,399	2,425,177	2,347,036	2,430,194	22,409,631
\$ DIFFERENCE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,815	1,815

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4/13/96

ALABAMA POWER COMPANY
ADJUSTMENT FOR JUNE 1996 INVOICE
1996 MILLER UNIT 1

FPL-88	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PREVIOUS RATE	4.799833	4.779583	7.504417	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
KW SOLD	182,000	182,000	182,000	182,000	182,000	182,000	182,000	182,000	182,000	182,000	182,000	182,000	
BILLED AMOUNT	873,570	869,884	1,365,804	0	0	0	0	0	0	0	0	0	3,109,258
REVISED RATE	5.145583	5.229250	7.504417	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
KW SOLD	182,000	182,000	182,000	182,000	182,000	182,000	182,000	182,000	182,000	182,000	182,000	182,000	
REVISED AMOUNT	936,496	951,724	1,365,804	0	0	0	0	0	0	0	0	0	3,254,024
\$ DIFFERENCE	\$62,926	\$81,840	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	144,766

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ALABAMA POWER COMPANY
ADJUSTMENT FOR JUNE 1996 INVOICE
1996 MILLER UNIT 2

FPL-88	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PREVIOUS RATE	8.114250	8.157083	8.234333	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
KW SOLD	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	
BILLED AMOUNT	1,484,908	1,492,746	1,506,883	0	0	0	0	0	0	0	0	0	4,484,537
REVISED RATE	8.466417	8.565667	8.234333	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
KW SOLD	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	
REVISED AMOUNT	1,549,354	1,567,517	1,506,883	0	0	0	0	0	0	0	0	0	4,623,754
\$ DIFFERENCE	\$64,446	\$74,771	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	139,217

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2

ALABAMA POWER COMPANY
ADJUSTMENT FOR JUNE 1996 INVOICE
1996 MILLER UNIT 3

FPL-88	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PREVIOUS RATE	11.400583	11.442833	11.447333	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
KW SOLD	184,000	184,000	184,000	184,000	184,000	184,000	184,000	184,000	184,000	184,000	184,000	184,000	
BILLED AMOUNT	2,097,707	2,105,481	2,106,309	0	0	0	0	0	0	0	0	0	6,309,497
REVISED RATE	11.767333	11.871000	11.443667	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
KW SOLD	184,000	184,000	184,000	184,000	184,000	184,000	184,000	184,000	184,000	184,000	184,000	184,000	
REVISED AMOUNT	2,165,189	2,184,264	2,105,635	0	0	0	0	0	0	0	0	0	6,455,088
\$ DIFFERENCE	\$67,482	\$78,783	(\$674)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	145,591

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P3

ALABAMA POWER COMPANY
ADJUSTMENT FOR JUNE 1996 INVOICE
1996 MILLER UNIT 4

FPL-88	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PREVIOUS RATE	11.417333	11.827750	11.940500	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
KW SOLD	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	
BILLED AMOUNT	2,089,372	2,164,478	2,185,112	0	0	0	0	0	0	0	0	0	6,438,962
REVISED RATE	11.735000	12.231167	11.940500	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
KW SOLD	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	183,000	
REVISED AMOUNT	2,147,505	2,238,304	2,185,112	0	0	0	0	0	0	0	0	0	6,570,921
\$ DIFFERENCE	\$58,133	\$73,826	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	131,959

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2

P4
2/10/96
12/1/96

UNIT POWER SALES AGREEMENT
DETERMINATION OF MONTHLY CAPACITY CHARGES
ALABAMA POWER COMPANY - MILLER PLANT

	① UNIT 1	JUNE, 1996 ② UNIT 2	③ UNIT 3	④ UNIT 4	⑤ REFERENCES
(1) NET DEPENDABLE CAPACITY (KW)	619,920	621,298	679,100	677,700	EXH K, LINE 1
(2) TOTAL NET INVESTMENT - SPECIFIC (\$)	P2 109,503,979	222,614,924	361,669,036	381,290,147	EXH B, LINE 7
(3) TOTAL NET INVESTMENT - COMMON (\$)	P3 43,177,438	43,176,438	67,912,937	67,899,937	EXH C, LINE 7
(4) TOTAL NET INVESTMENT (\$)	152,681,417	265,791,362	429,581,973	449,190,084	LINE 2 + LINE 3
	T				
(5) RETURN ON INVESTMENT (A) (%)	9.888	10.779	10.826	10.573	EXH M,N,O,P LINE 4
(6) ASSOCIATED INCOME TAX (%)	P.13 3.227	3.538	3.828	3.921	EXH M,N,O,P LINE 11
(7) RETURN ON INVESTMENT (\$)	(4) + (5) 15,097,139	28,649,651	46,506,544	47,492,868	LINE 4 * LINE 5
(8) ASSOCIATED INCOME TAX (\$)	(4) + (6) 4,927,029	9,403,698	16,444,398	17,612,743	LINE 4 * LINE 6
(9) RETURN ON INV & ASSOC INCOME TAX (\$)	20,024,168	38,053,349	62,950,942	65,105,611	LINE 7 + LINE 8
(10) TOTAL FIXED EXPENSE (\$)	P4 20,473,956	24,381,960	30,859,884	29,754,384	EXH D, LINE 7
(11) TOTAL FIXED CHARGES (\$)	40,498,124	62,435,309	93,810,826	94,859,995	LINE 9 + LINE 10
	T				
(12) TOTAL FIXED CHARGES (\$/KW-MO)	65.328	100.492	138.140	139.973	LINE 11 / LINE 1
(13) FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)	2.020	3.108	4.272	4.329	LINE 12 * ((100% / (100% - 3%)) - 1)
(14) TOTAL FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)	67.348	103.600	142.412	144.302	LINE 12 + LINE 13
(15) MONTHLY CAPACITY CHARGES (\$/KW-MO)	5.612333	8.633333	11.867667	12.025167	LINE 14 / 12.0
	$\frac{43-1}{2}$	$\frac{43-1}{2}$	$\frac{43-1}{2}$	$\frac{43-1}{2}$	

NOTES:

(A) THE MONTHLY CAPACITY CHARGES ARE CALCULATED USING A

① 13.75 (%) RETURN ON COMMON EQUITY.

$\frac{43-1}{2}$

UNIT POWER SALES AGREEMENT
DETERMINATION OF TOTAL NET INVESTMENT - SPECIFIC
ALABAMA POWER COMPANY - MILLER PLANT

	① UNIT 1	JUNE, 1996 ② UNIT 2	③ UNIT 3	④ UNIT 4	⑤ REFERENCES
(1) GROSS INVESTMENT (\$):					
PRODUCTION - UNIT (SPECIFIC)	215,368,000	362,389,000	472,462,000	461,141,000	EXH K, LINE 2
TRANSMISSION - GSU (SPECIFIC)	1,845,000	4,115,000	4,514,000	5,347,000	EXH L, LINE 1
TOTAL	217,213,000	366,504,000	476,976,000	466,488,000	
(2) ACCUMULATED DEPRECIATION (\$):					
PRODUCTION - UNIT (SPECIFIC)	(105,111,000)	(121,663,000)	(97,524,000)	(66,671,000)	EXH K, LINE 5
TRANSMISSION - GSU (SPECIFIC)	(897,000)	(1,529,000)	(1,019,000)	(908,000)	EXH L, LINE 4
TOTAL	(106,008,000)	(123,192,000)	(98,543,000)	(67,579,000)	
(3) NET INVESTMENT (\$):					
PRODUCTION - UNIT (SPECIFIC)	110,257,000	240,726,000	374,938,000	394,470,000	LINE 1 + LINE 2
TRANSMISSION - GSU (SPECIFIC)	948,000	2,586,000	3,495,000	4,439,000	LINE 1 + LINE 2
TOTAL	111,205,000	243,312,000	378,433,000	398,909,000	
(4) GENERAL PLANT (\$):					
PRODUCTION - UNIT (SPECIFIC)	7,617,614	5,920,798	8,375,754	6,426,227	EXH H, LINE 9
TRANSMISSION - GSU (SPECIFIC)	0	0	0	0	EXH I, LINE 9
TOTAL	7,617,614	5,920,798	8,375,754	6,426,227	
(5) WORKING CAPITAL (\$):					
PRODUCTION - UNIT (SPECIFIC)	23,260,544	22,658,112	23,177,081	23,918,180	EXH G, LINE 8
TRANSMISSION - GSU (SPECIFIC)	112,423	114,192	120,500	125,384	EXH G, LINE 15
TOTAL	23,372,967	22,772,304	23,297,581	24,043,564	
(6) ACCUMULATED DEFERRED INCOME TAX (\$):					
PRODUCTION - UNIT (SPECIFIC)	(32,170,602)	(48,494,178)	(48,014,299)	(47,568,644)	EXH H, LINES 15+17
TRANSMISSION - GSU (SPECIFIC)	(521,000)	(896,000)	(423,000)	(520,000)	EXH I, LINES 15+17
TOTAL	(32,691,602)	(49,390,178)	(48,437,299)	(48,088,644)	
(7) TOTAL NET INVESTMENT - SPECIFIC (\$)	109,503,979 ⑦	222,614,924	361,669,036	381,290,147	LINES 3+4+5+6

UNIT POWER SALES AGREEMENT
DETERMINATION OF TOTAL NET INVESTMENT - COMMON
ALABAMA POWER COMPANY - MILLER PLANT

	(1) UNIT 1	(2) JUNE, 1996 UNIT 2	(3) UNIT 3	(4) UNIT 4	(5) REFERENCES
(1) GROSS INVESTMENT (\$):					
PRODUCTION - UNIT (COMMON)	68,536,000	68,533,000	93,454,000	93,437,000	EXH K, LINE 3
TRANSMISSION - GSU (COMMON)	6,666,000	6,666,000	8,694,000	8,694,000	EXH L, LINE 2
TOTAL	75,202,000	75,199,000	100,148,000	100,131,000	
(2) ACCUMULATED DEPRECIATION (\$):					
PRODUCTION - UNIT (COMMON)	(27,321,000)	(27,320,000)	(26,312,000)	(26,314,000)	EXH K, LINE 8
TRANSMISSION - GSU (COMMON)	(2,443,000)	(2,441,000)	(2,437,000)	(2,437,000)	EXH L, LINE 5
TOTAL	(29,764,000)	(29,761,000)	(28,749,000)	(28,751,000)	
(3) NET INVESTMENT (\$):					
PRODUCTION - UNIT (COMMON)	41,215,000	41,213,000	67,142,000	67,123,000	LINE 1 + LINE 2
TRANSMISSION - GSU (COMMON)	4,223,000	4,225,000	4,257,000	4,257,000	LINE 1 + LINE 2
TOTAL	45,438,000	45,438,000	71,399,000	71,380,000	
(4) GENERAL PLANT (\$):					
PRODUCTION - UNIT (COMMON)	8,664,576	8,664,576	8,700,680	8,700,680	EXH H, LINE 10
TRANSMISSION - GSU (COMMON)	0	0	0	0	EXH I, LINE 10
TOTAL	8,664,576	8,664,576	8,700,680	8,700,680	
(5) WORKING CAPITAL (\$):					
PRODUCTION - UNIT (COMMON)	0	0	0	0	0 INCL IN UNIT (EXH B, LINE 5)
TRANSMISSION - GSU (COMMON)	0	0	0	0	0 INCL IN UNIT (EXH B, LINE 5)
TOTAL	0	0	0	0	0
(6) ACCUMULATED DEFERRED INCOME TAX (\$):					
PRODUCTION - UNIT (COMMON)	(10,133,138)	(10,134,138)	(11,394,743)	(11,391,743)	EXH H, LINES 16 + 18
TRANSMISSION - GSU (COMMON)	(792,000)	(792,000)	(792,000)	(799,000)	EXH I, LINES 16 + 18
TOTAL	(10,925,138)	(10,926,138)	(12,186,743)	(12,190,743)	
(7) TOTAL NET INVESTMENT - COMMON (\$)	43,177,438	43,176,438	67,912,937	67,999,937	LINES 3+4+5+6

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UNIT POWER SALES AGREEMENT
DETERMINATION OF TOTAL FIXED EXPENSE
ALABAMA POWER COMPANY - MILLER PLANT

	① UNIT 1	② UNIT 2	③ UNIT 3	④ UNIT 4	⑤ REFERENCES
(1) OPERATION & MAINTENANCE EXPENSE - FIXED (\$):					
PRODUCTION - UNIT	5,832,000	5,256,000	6,336,000	5,868,000	EXH K, LINE 14 * 12.0
TRANSMISSION - GSU	48,000	48,000	60,000	60,000	EXH L, LINE 8 * 12.0
TOTAL	5,880,000	5,304,000	6,396,000	5,928,000	
(2) ADMINISTRATIVE & GENERAL EXPENSE (\$):					
PRODUCTION - UNIT	5,178,072	4,697,712	5,521,392	4,914,336	EXH H, LINE 23 * 12.0
TRANSMISSION - GSU	12,000	12,000	0	12,000	EXH I, LINE 23 * 12.0
TOTAL	5,190,072	4,709,712	5,521,392	4,926,336	
(3) DEPRECIATION EXPENSE (\$):					
PRODUCTION - UNIT	7,796,424	11,630,016	15,189,132	14,811,036	EXH H, LINE 26 * 12.0
TRANSMISSION - GSU	264,000	336,000	348,000	372,000	EXH I, LINE 26 * 12.0
TOTAL	8,060,424	11,966,016	15,537,132	15,183,036	
(4) AMORTIZATION OF INCOME TAX CREDITS (\$):					
PRODUCTION - UNIT	(493,776)	(600,348)	(806,460)	(696,804)	EXH H, LINE 29 * 12.0
TRANSMISSION - GSU	(24,000)	(36,000)	0	0	EXH I, LINE 29 * 12.0
TOTAL	(517,776)	(636,348)	(806,460)	(696,804)	
(5) REAL. & PERSONAL PROPERTY TAX (\$):					
PRODUCTION - UNIT	1,270,320	2,495,232	3,579,504	3,842,772	EXH H, LINE 32 * 12.0
TRANSMISSION - GSU	60,000	72,000	84,000	84,000	EXH I, LINE 32 * 12.0
TOTAL	1,330,320	2,567,232	3,663,504	3,926,772	
(6) PAYROLL TAX (\$):					
PRODUCTION - UNIT	530,916	471,348	548,316	487,044	EXH H, LINE 8 * 12.0
TRANSMISSION - GSU	0	0	0	0	EXH I, LINE 8 * 12.0
TOTAL	530,916	471,348	548,316	487,044	
(7) TOTAL FIXED EXPENSE (\$)	20,473,956	24,381,960	30,859,884	29,754,384	LINES 1+2+3+4+5+6

NOTES:
 ALL EXPENSES ARE ANNUALIZED.

UNIT POWER SALES AGREEMENT
ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE
ALABAMA POWER COMPANY - MILLER PLANT
PRODUCTION - UNIT
JUNE, 1996

①
UNIT 1

②
UNIT 2

③
UNIT 3

④
UNIT 4

⑤
REFERENCES

INVESTMENT (SPECIFIC) (\$):

=====				
(1) GROSS INVESTMENT	215,368,000	362,389,000	472,462,000	461,141,000 EXH K, LINE 2
(2) ACCUMULATED DEPRECIATION	(105,111,000)	(121,663,000)	(97,524,000)	(66,671,000) EXH K, LINE 5
(3) NET INVESTMENT	110,257,000	240,726,000	374,938,000	394,470,000 LINES 1+2
(4) GENERAL PLANT	7,617,614	5,920,798	8,375,754	6,426,227 EXH H, LINE 9
(5) WORKING CAPITAL	23,260,544	22,658,112	23,177,081	23,918,180 EXH G, LINE 8
(6) ACCUMULATED DEFERRED INCOME TAX	(32,170,602)	(48,494,178)	(48,014,299)	(47,568,644) EXH H, LINES 15 + 17
(7) TOTAL NET INVESTMENT (SPECIFIC)	108,964,556	220,810,732	358,476,536	377,245,763 LINES 3+4+5+6

INVESTMENT (COMMON) (\$):

=====				
(8) GROSS INVESTMENT	68,536,000	68,533,000	93,454,000	93,437,000 EXH K, LINE 3
(9) ACCUMULATED DEPRECIATION	(27,321,000)	(27,320,000)	(26,312,000)	(26,314,000) EXH K, LINE 6
(10) NET INVESTMENT	41,215,000	41,213,000	67,142,000	67,123,000 LINE 8 + LINE 9
(11) GENERAL PLANT	8,664,576	8,664,576	8,700,680	8,700,680 EXH H, LINE 10
(12) WORKING CAPITAL	0	0	0	0 INCL IN UNIT (LINE 5)
(13) ACCUMULATED DEFERRED INCOME TAX	(10,133,138)	(10,134,138)	(11,394,743)	(11,391,743) EXH H, LINES 16 + 18
(14) TOTAL NET INVESTMENT (COMMON)	39,746,438	39,743,438	64,447,937	64,431,937 LINES 10+11+12+13

EXPENSE (\$):

=====				
(15) OPERATION & MAINTENANCE EXPENSE - FIXED	486,000	438,000	528,000	489,000 EXH K, LINE 14
(16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE)	9,820	13,735	17,860	17,762 EXH H, LINES 20 + 21
(17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER)	421,686	377,741	442,256	391,766 EXH H, LINE 22
(18) DEPRECIATION EXPENSE	649,702	969,168	1,265,761	1,234,253 EXH H, LINE 28
(19) AMORTIZATION OF INCOME TAX CREDITS	(41,148)	(50,029)	(67,205)	(58,067) EXH H, LINE 29
(20) REAL & PERSONAL PROPERTY TAX	105,860	207,936	298,292	320,231 EXH H, LINE 32
(21) PAYROLL TAX	44,243	39,279	45,693	40,587 EXH H, LINE 8
(22) TOTAL EXPENSE	1,676,163	1,995,830	2,530,657	2,435,532 SUM LINES 15 TO 21

UNIT POWER SALES AGREEMENT
ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE
ALABAMA POWER COMPANY - MILLER PLANT
TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS

JUNE, 1996

①
UNIT 1

②
UNIT 2

③
UNIT 3

④
UNIT 4

⑤
REFERENCES

INVESTMENT (SPECIFIC) (\$):

(1) GROSS INVESTMENT	1,845,000	4,115,000	4,514,000	5,347,000	EXH L, LINE 1
(2) ACCUMULATED DEPRECIATION	(897,000)	(1,529,000)	(1,019,000)	(908,000)	EXH L, LINE 4
(3) NET INVESTMENT	948,000	2,586,000	3,495,000	4,439,000	LINES 1+2
(4) GENERAL PLANT	0	0	0	0	EXH I, LINE 9
(5) WORKING CAPITAL	112,423	114,192	120,500	125,384	EXH G, LINE 15
(6) ACCUMULATED DEFERRED INCOME TAX	(521,000)	(896,000)	(423,000)	(520,000)	EXH I, LINES 15 + 17
(7) TOTAL NET INVESTMENT (SPECIFIC)	539,423	1,804,192	3,192,500	4,044,384	LINES 3+4+5+6

INVESTMENT (COMMON) (\$):

(8) GROSS INVESTMENT	6,666,000	6,666,000	6,694,000	6,694,000	EXH L, LINE 2
(9) ACCUMULATED DEPRECIATION	(2,443,000)	(2,441,000)	(2,437,000)	(2,437,000)	EXH L, LINE 5
(10) NET INVESTMENT	4,223,000	4,225,000	4,257,000	4,257,000	LINE 8 + LINE 9
(11) GENERAL PLANT	0	0	0	0	EXH I, LINE 10
(12) WORKING CAPITAL	0	0	0	0	INCL IN UNIT (LINE 5)
(13) ACCUMULATED DEFERRED INCOME TAX	(792,000)	(792,000)	(792,000)	(789,000)	EXH I, LINES 16 + 18
(14) TOTAL NET INVESTMENT (COMMON)	3,431,000	3,433,000	3,465,000	3,468,000	LINES 10+11+12+13

EXPENSE (\$):

(15) OPERATION & MAINTENANCE EXPENSE - FIXED	4,000	4,000	5,000	5,000	EXH L, LINE 8
(16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE)	1,000	1,000	0	1,000	EXH I, LINES 20 + 21
(17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER)	0	0	0	0	EXH I, LINE 22
(18) DEPRECIATION EXPENSE	22,000	28,000	29,000	31,000	EXH I, LINE 26
(19) AMORTIZATION OF INVESTMENT TAX CREDITS	(2,000)	(3,000)	0	0	EXH I, LINE 29
(20) REAL & PERSONAL PROPERTY TAX	5,000	6,000	7,000	7,000	EXH I, LINE 32
(21) PAYROLL TAX	0	0	0	0	EXH I, LINE 8
(22) TOTAL EXPENSE	30,000	36,000	41,000	44,000	SUM LINES 15 TO 21

**UNIT POWER SALES AGREEMENT
DETERMINATION OF WORKING CAPITAL
ALABAMA POWER COMPANY - MILLER PLANT**

①
UNIT 1

JUNE, 1996
②
UNIT 2

③
UNIT 3

④
UNIT 4

⑤
REFERENCES

PRODUCTION - UNIT
=====

(1) OPERATION & MAINTENANCE EXPENSE - FIXED (\$)	5,832,000	5,256,000	6,336,000	5,868,000	EXH K, LINE 14 * 12.0
(2) OPERATION & MAINTENANCE EXPENSE - VARIABLE (\$)	92,088,000	88,044,000	88,008,000	94,992,000	EXH K, LINE 13 * 12.0
(3) ADMINISTRATIVE & GENERAL EXPENSE (\$)	5,178,072	4,697,712	5,521,392	4,914,336	EXH H, LINE 23 * 12.0
(4) BASIS FOR COMPUTING WORKING CAPITAL (\$)	103,098,072	97,997,712	99,865,392	105,774,336	LINES 1+2+3
(5) CASH WORKING CAPITAL (1/8 OF BASIS) (\$)	12,887,259	12,249,714	12,483,174	13,221,792	LINE 4 * 1/8
(6) PREPAID EXPENSE (\$)	116,284	151,397	188,984	191,465	EXH H, LINE 14
(7) MATERIALS AND SUPPLIES (\$)	10,257,001	10,257,001	10,504,923	10,504,923	EXH K, LINE 10
(8) WORKING CAPITAL (\$)	23,260,544	22,658,112	23,177,081	23,918,180	LINES 5+6+7

TRANSMISSION - GSU
=====

(9) OPERATION & MAINTENANCE EXPENSE - FIXED (\$)	48,000	48,000	60,000	60,000	EXH L, LINE 8 * 12.0
(10) ADMINISTRATIVE & GENERAL EXPENSE (\$)	12,000	12,000	0	12,000	EXH I, LINE 23 * 12.0
(11) BASIS FOR COMPUTING WORKING CAPITAL (\$)	60,000	60,000	60,000	72,000	LINE 9 + LINE 10
(12) CASH WORKING CAPITAL (1/8 OF BASIS) (\$)	7,500	7,500	7,500	9,000	LINE 11 * 1/8
(13) PREPAID EXPENSE (\$)	3,923	5,692	3,000	4,384	EXH I, LINE 14
(14) MATERIALS AND SUPPLIES (\$)	101,000	101,000	110,000	112,000	EXH L, LINE 7
(15) WORKING CAPITAL (\$)	112,423	114,192	120,500	125,384	LINES 12+13+14

UNIT POWER SALES AGREEMENT
ALLOCATION OF INVESTMENT AND EXPENSE
ALABAMA POWER COMPANY - MILLER PLANT
PRODUCTION - UNIT
JUNE, 1996

	① TOTAL PRODUCTION (1) (C)	② UNIT 1 (2)	③ UNIT 2 (3)	④ UNIT 3 (4)	⑤ UNIT 4 (5)	⑥ REFERENCES
SALARIES AND WAGES (\$):						SECTION 2.2.17
(1) PROD-UNIT (SPECIFIC) (AS GIVEN)	0	211,000	164,000	232,000	178,000	
(2) PROD-UNIT (COMMON) (AS GIVEN)	0	240,000	240,000	241,000	241,000	
(3) TOTAL (AS GIVEN)	6,876,000	451,000	404,000	473,000	419,000	
(4) PROD-UNIT (SPECIFIC) (W/ A&G ALLOC) (B)	0	267,521	207,931	294,146	225,681	
(5) PROD-UNIT (COMMON) (W/ A&G ALLOC) (B)	0	304,289	304,289	305,557	305,557	
(6) TOTAL (W/ A&G ALLOC) (B)	8,717,882	571,810	512,220	599,703	531,238	
PAYROLL TAX (\$):						SECTION 2.2.14
(7) PRODUCTION - UNIT (AS GIVEN)	527,000	35,000	31,000	36,000	32,000	
(8) PRODUCTION - UNIT (W/ A&G ALLOC) (A)	667,914	44,243	39,279	45,693	40,587	
GENERAL PLANT (\$):						SECTION 2.2.5
(9) PRODUCTION - UNIT (SPECIFIC) (A)	0	7,617,614	5,920,798	8,375,754	6,426,227	
(10) PRODUCTION - UNIT (COMMON) (A)	0	8,664,576	8,664,576	8,700,680	8,700,680	
(11) TOTAL (A)	248,240,139	16,282,190	14,585,374	17,076,434	15,126,907	
PREPAID EXPENSE (D) (\$):						SECTION 2.2.8
(12) PRODUCTION - UNIT	1,656,615	100,384	137,154	172,308	176,693	
(13) GENERAL - UNIT (A)	242,414	15,900	14,243	16,676	14,772	
(14) TOTAL	1,899,029	116,284	151,397	188,984	191,465	
ACCUMULATED DEFERRED INCOME TAX (\$):						SECTION 2.2.7
(15) PRODUCTION - UNIT (SPECIFIC)	322,772,000	30,566,000	47,247,000	46,250,000	46,215,000	
(16) PRODUCTION - UNIT (COMMON)	0	8,308,000	8,309,000	9,562,000	9,559,000	
(17) GENERAL - UNIT (SPECIFIC) (A)	52,290,199	1,604,602	1,247,178	1,764,299	1,353,644	
(18) GENERAL - UNIT (COMMON) (A)	0	1,825,138	1,825,138	1,832,743	1,832,743	
(19) TOTAL	375,062,199	42,303,740	58,628,316	59,409,042	58,960,387	
ADMINISTRATIVE & GENERAL EXPENSE (\$):						SECTION 2.2.10
(20) PRODUCTION - UNIT (INCL INSURANCE)	144,000	9,000	13,000	17,000	17,000	
(21) GENERAL - UNIT (INCL INSURANCE) (A)	12,507	820	735	860	762	
(22) OTHER (EXCL INSURANCE) (A)	6,429,078	421,686	377,741	442,256	391,766	
(23) TOTAL	6,585,585	431,506	391,476	460,116	409,528	
DEPRECIATION EXPENSE (\$):						SECTION 2.2.11
(24) PRODUCTION - UNIT	7,078,000	587,000	913,000	1,200,000	1,176,000	
(25) GENERAL - UNIT (A)	955,961	62,702	56,168	65,761	58,253	
(26) TOTAL	8,033,961	649,702	969,168	1,265,761	1,234,253	
AMORTIZATION OF INCOME TAX CREDITS (\$):						SECTION 2.2.12
(27) PRODUCTION - UNIT	323,000	40,000	49,000	66,000	57,000	
(28) GENERAL - UNIT (A)	17,510	1,148	1,029	1,205	1,067	
(29) TOTAL	340,510	41,148	50,029	67,205	58,067	
REAL & PERSONAL PROPERTY TAX (\$):						SECTION 2.2.13
(30) PRODUCTION - UNIT	1,253,000	97,000	200,000	289,000	312,000	
(31) GENERAL - UNIT (A)	135,077	8,860	7,936	9,292	8,231	
(32) TOTAL	1,388,077	105,860	207,936	298,292	320,231	

NOTES:

- (A) ALLOCATED TO UNIT USING PRODUCTION FACTORS SHOWN ON EXHIBIT J.
 (B) TOTAL PRODUCTION ALLOCATED TO UNIT BASED ON LINE 3.
 (C) TOTAL ALABAMA POWER COMPANY FOSSIL STEAM AND COMBUSTION TURBINE PRODUCTION FACILITIES.
 (D) PREPAID EXPENSES ARE 13 MONTH AVERAGES.

WORK PAPERS: EXHIBIT H
 ALABAMA POWER COMPANY
 MILLER PLANT
 JUNE, 1996

UNIT POWER SALES AGREEMENT
ALLOCATION OF INVESTMENT AND EXPENSE
ALABAMA POWER COMPANY - MILLER PLANT
TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS
JUNE, 1996

	(1) TOTAL TRANSMISSION (1) (C)	(2) UNIT 1 (2)	(3) UNIT 2 (3)	(4) UNIT 3 (4)	(5) UNIT 4 (5)	(6) REFERENCES
SALARIES AND WAGES (\$):						
(1) TRAN-GSU (SPECIFIC) (AS GIVEN)	0	0	0	0	0	SECTION 2.2.17
(2) TRAN-GSU (COMMON) (AS GIVEN)	0	0	0	0	0	
(3) TOTAL (AS GIVEN)	1,068,000	0	0	0	0	
(4) TRAN-GSU (SPECIFIC) (W/ A&G ALLOC) (B)	0	0	0	0	0	
(5) TRAN-GSU (COMMON) (W/ A&G ALLOC) (B)	0	0	0	0	0	
(6) TOTAL (W/ A&G ALLOC) (B)	1,354,086	0	0	0	0	
PAYROLL TAX (\$):						
(7) TRANSMISSION - GSU (AS GIVEN)	82,000	0	0	0	0	SECTION 2.2.14
(8) TRANSMISSION - GSU (W/ A&G ALLOC) (A)	103,887	0	0	0	0	
GENERAL PLANT (\$):						
(9) TRANSMISSION - GSU (SPECIFIC) (A)	0	0	0	0	0	SECTION 2.2.5
(10) TRANSMISSION - GSU (COMMON) (A)	0	0	0	0	0	
(11) TOTAL (A)	38,557,356	0	0	0	0	
PREPAID EXPENSE (D) (\$):						
(12) TRANSMISSION - GSU	227,231	3,923	5,692	3,000	4,384	SECTION 2.2.6
(13) GENERAL - GSU (A)	37,652	0	0	0	0	
(14) TOTAL	264,883	3,923	5,692	3,000	4,384	
ACCUMULATED DEFERRED INCOME TAX (\$):						
(15) TRANSMISSION - GSU (SPECIFIC)	130,768,000	521,000	896,000	423,000	520,000	SECTION 2.2.7
(16) TRANSMISSION - GSU (COMMON)	0	792,000	792,000	792,000	789,000	
(17) GENERAL - GSU (SPECIFIC) (A)	8,121,861	0	0	0	0	
(18) GENERAL - GSU (COMMON) (A)	0	0	0	0	0	
(19) TOTAL	138,889,861	1,313,000	1,688,000	1,215,000	1,309,000	
ADMINISTRATIVE & GENERAL EXPENSE (\$):						
(20) TRANSMISSION - GSU (INCL INSURANCE)	12,000	1,000	1,000	0	1,000	SECTION 2.2.10
(21) GENERAL - GSU (INCL INSURANCE) (A)	1,943	0	0	0	0	
(22) OTHER (EXCL INSURANCE) (A)	998,583	0	0	0	0	
(23) TOTAL	1,012,526	1,000	1,000	0	1,000	
DEPRECIATION EXPENSE (\$):						
(24) TRANSMISSION - GSU	3,037,000	22,000	28,000	29,000	31,000	SECTION 2.2.11
(25) GENERAL - GSU (A)	148,483	0	0	0	0	
(26) TOTAL	3,185,483	22,000	28,000	29,000	31,000	
AMORTIZATION OF INCOME TAX CREDITS (\$):						
(27) TRANSMISSION - GSU	71,000	2,000	3,000	0	0	SECTION 2.2.12
(28) GENERAL - GSU (A)	2,720	0	0	0	0	
(29) TOTAL	73,720	2,000	3,000	0	0	
REAL & PERSONAL PROPERTY TAX (\$):						
(30) TRANSMISSION - GSU	565,000	5,000	6,000	7,000	7,000	SECTION 2.2.13
(31) GENERAL - GSU (A)	20,981	0	0	0	0	
(32) TOTAL	585,981	5,000	6,000	7,000	7,000	
NOTES:						
(A) ALLOCATED TO UNIT USING TRANSMISSION FACTORS SHOWN ON EXHIBIT J.						
(B) TOTAL TRANSMISSION ALLOCATED TO UNIT BASED ON LINE 3.						
(C) TOTAL ALABAMA POWER COMPANY TRANSMISSION FACILITIES.						
(D) PREPAID EXPENSES ARE 13 MONTH AVERAGES.						

**UNIT POWER SALES AGREEMENT
DETERMINATION OF ALLOCATION FACTORS
ALABAMA POWER COMPANY - MILLER PLANT**

JUNE, 1996

**EXHIBIT H
PRODUCTION**

UNIT 1 ALLOCATORS:			
(A) UNIT	LINE 4, COL 2	267,521	0.03068647
	LINE 6, COL 1	8,717,882	
(B) COMMON	LINE 5, COL 2	304,289	0.03490401
	LINE 6, COL 1	8,717,882	
(C) TOTAL	LINE 6, COL 2	571,810	0.06559047
	LINE 6, COL 1	8,717,882	
UNIT 2 ALLOCATORS:			
(A) UNIT	LINE 4, COL 3	207,931	0.02385109
	LINE 6, COL 1	8,717,882	
(B) COMMON	LINE 5, COL 3	304,289	0.03490401
	LINE 6, COL 1	8,717,882	
(C) TOTAL	LINE 6, COL 3	512,220	0.05875510
	LINE 6, COL 1	8,717,882	
UNIT 3 ALLOCATORS:			
(A) UNIT	LINE 4, COL 4	294,146	0.03374053
	LINE 6, COL 1	8,717,882	
(B) COMMON	LINE 5, COL 4	305,557	0.03504945
	LINE 6, COL 1	8,717,882	
(C) TOTAL	LINE 6, COL 4	599,703	0.06878999
	LINE 6, COL 1	8,717,882	
UNIT 4 ALLOCATORS:			
(A) UNIT	LINE 4, COL 5	225,681	0.02588714
	LINE 6, COL 1	8,717,882	
(B) COMMON	LINE 5, COL 5	305,557	0.03504945
	LINE 6, COL 1	8,717,882	
(C) TOTAL	LINE 6, COL 5	531,238	0.06093659
	LINE 6, COL 1	8,717,882	

**EXHIBIT I
TRANSMISSION**

UNIT 1 ALLOCATORS:			
(A) UNIT	LINE 4, COL 2	0	0.00000000
	LINE 6, COL 1	1,354,086	
(B) COMMON	LINE 5, COL 2	0	0.00000000
	LINE 6, COL 1	1,354,086	
(C) TOTAL	LINE 6, COL 2	0	0.00000000
	LINE 6, COL 1	1,354,086	
UNIT 2 ALLOCATORS:			
(A) UNIT	LINE 4, COL 3	0	0.00000000
	LINE 6, COL 1	1,354,086	
(B) COMMON	LINE 5, COL 3	0	0.00000000
	LINE 6, COL 1	1,354,086	
(C) TOTAL	LINE 6, COL 3	0	0.00000000
	LINE 6, COL 1	1,354,086	
UNIT 3 ALLOCATORS:			
(A) UNIT	LINE 4, COL 4	0	0.00000000
	LINE 6, COL 1	1,354,086	
(B) COMMON	LINE 5, COL 4	0	0.00000000
	LINE 6, COL 1	1,354,086	
(C) TOTAL	LINE 6, COL 4	0	0.00000000
	LINE 6, COL 1	1,354,086	
UNIT 4 ALLOCATORS:			
(A) UNIT	LINE 4, COL 5	0	0.00000000
	LINE 6, COL 1	1,354,086	
(B) COMMON	LINE 5, COL 5	0	0.00000000
	LINE 6, COL 1	1,354,086	
(C) TOTAL	LINE 6, COL 5	0	0.00000000
	LINE 6, COL 1	1,354,086	

UNIT POWER SALES AGREEMENT
ITEMS OF DIRECT ASSIGNMENT
ALABAMA POWER COMPANY - MILLER PLANT
PRODUCTION - UNIT
JUNE, 1996

	① UNIT 1	② UNIT 2	③ UNIT 3	④ UNIT 4	⑤ REFERENCE - MANUAL
(1) NET DEPENDABLE CAPACITY (KW)	619,920	621,298	679,100	677,700	SECTION 2.2.1
GROSS INVESTMENT (\$):					SECTION 2.2.2
(2) PRODUCTION - UNIT (SPECIFIC)	215,368,000	362,389,000	472,462,000	461,141,000	
(3) PRODUCTION - UNIT (COMMON)	68,536,000	68,533,000	93,454,000	93,437,000	
(4) TOTAL	283,904,000	430,922,000	565,916,000	554,578,000	
ACCUMULATED DEPRECIATION (\$):					SECTION 2.2.3
(5) PRODUCTION - UNIT (SPECIFIC)	105,111,000	121,663,000	97,524,000	66,671,000	
(6) PRODUCTION - UNIT (COMMON)	27,321,000	27,320,000	26,312,000	26,314,000	
(7) TOTAL	132,432,000	148,983,000	123,836,000	92,985,000	
MATERIALS AND SUPPLIES (A) (\$):					SECTION 2.2.6
(8) PRODUCTION - UNIT	2,784,231	2,784,231	3,032,153	3,032,153	
(9) FUEL STOCK	7,472,770	7,472,770	7,472,770	7,472,770	
(10) TOTAL	10,257,001	10,257,001	10,504,923	10,504,923	
OPERATION & MAINTENANCE EXPENSE - VARIABLE (\$):					SECTION 2.2.6
(11) PRODUCTION - UNIT	616,000	192,000	194,000	193,000	
(12) FUEL BURN	7,058,000	7,145,000	7,140,000	7,723,000	
(13) TOTAL	7,674,000	7,337,000	7,334,000	7,916,000	
OPERATION & MAINTENANCE EXPENSE - FIXED (\$):					SECTION 2.2.6
(14) PRODUCTION - UNIT	486,000	438,000	528,000	489,000	

NOTES:

(A) MATERIAL & SUPPLIES ARE 13 MONTH AVERAGES.

UNIT POWER SALES AGREEMENT
ITEMS OF DIRECT ASSIGNMENT
ALABAMA POWER COMPANY - MILLER PLANT
TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS
JUNE, 1996

	① UNIT 1	② UNIT 2	③ UNIT 3	④ UNIT 4	⑤ REFERENCE - MANUAL
GROSS INVESTMENT (\$):					
(1) TRANSMISSION - GSU (SPECIFIC)	1,845,000	4,115,000	4,514,000	5,347,000	SECTION 2.2.2
(2) TRANSMISSION - GSU (COMMON)	6,666,000	6,666,000	6,694,000	6,694,000	
(3) TOTAL	8,511,000	10,781,000	11,208,000	12,041,000	
ACCUMULATED DEPRECIATION (\$):					
(4) TRANSMISSION - GSU (SPECIFIC)	897,000	1,529,000	1,019,000	908,000	SECTION 2.2.3
(5) TRANSMISSION - GSU (COMMON)	2,443,000	2,441,000	2,437,000	2,437,000	
(6) TOTAL	3,340,000	3,970,000	3,456,000	3,345,000	
MATERIALS AND SUPPLIES (A) (\$):					
(7) TRANSMISSION - GSU	101,000	101,000	110,000	112,000	SECTION 2.2.6
OPERATION & MAINTENANCE EXPENSE - FIXED (\$):					
(8) TRANSMISSION - GSU	4,000	4,000	5,000	5,000	SECTION 2.2.9

NOTES:

(A) MATERIAL & SUPPLIES ARE 13 MONTH AVERAGES.

UNIT POWER SALES AGREEMENT
DETERMINATION OF COST OF CAPITAL
ALABAMA POWER COMPANY - MILLER 1

JUNE, 1996

	PERCENTAGE OF CAPITALIZATION (1)	COST (2)	WEIGHTED COST (3)
(1) LONG TERM DEBT AND CAPITALIZED LEASES (%)	55.4326	7.9877	4.4278
(2) PREFERRED STOCK (%)	11.9859	8.1736	0.9797 (A)
(3) COMMON EQUITY (%)	32.5815	13.75	4.4800 (B)
(4) TOTAL (%)	100.0000		9.888
(5) INCOME TAX RATE (%)	=	37.15	
(6) EQUITY RETURN (%)	=	PREFERRED STOCK + COMMON EQUITY	
(7) EQUITY RETURN (%)	=	0.9797 (A) + 4.4800 (B)	
(8) EQUITY RETURN (%)	=	5.4597	
(9) ASSOCIATED INCOME TAX (%)	=	INCOME TAX RATE ----- 100 - INCOME TAX RATE	EQUITY RETURN
(10) ASSOCIATED INCOME TAX (%)	=	37.15 ----- 100 - 37.15	5.4597
(11) ASSOCIATED INCOME TAX (%)	=	3.227	

UNIT POWER SALES AGREEMENT
DETERMINATION OF COST OF CAPITAL
ALABAMA POWER COMPANY - MILLER 2

JUNE, 1996

	PERCENTAGE OF CAPITALIZATION (1)	COST (2)	WEIGHTED COST (3)
(1) LONG TERM DEBT AND CAPITALIZED LEASES (%)	52.6731	9.1003	4.7934
(2) PREFERRED STOCK (%)	10.0964	8.5804	0.8663
(3) COMMON EQUITY (%)	37.2305	13.75	5.1192
(4) TOTAL (%)	100.0000		10.779
(5) INCOME TAX RATE (%)	=	37.15	
(6) EQUITY RETURN (%)	=	PREFERRED STOCK + COMMON EQUITY	
(7) EQUITY RETURN (%)	=	0.8663 + 5.1192	
(8) EQUITY RETURN (%)	=	5.9855	
(9) ASSOCIATED INCOME TAX (%)	=	$\frac{\text{INCOME TAX RATE}}{100 - \text{INCOME TAX RATE}} \cdot \text{EQUITY RETURN}$	
(10) ASSOCIATED INCOME TAX (%)	=	$\frac{37.15}{100 - 37.15} \cdot 5.9855$	
(11) ASSOCIATED INCOME TAX (%)	=	3.538	

**UNIT POWER SALES AGREEMENT
DETERMINATION OF COST OF CAPITAL
ALABAMA POWER COMPANY - MILLER 3**

JUNE, 1996

	PERCENTAGE OF CAPITALIZATION ①	COST ②	WEIGHTED COST ③
(1) LONG TERM DEBT AND CAPITALIZED LEASES (%)	48.7559	8.9213	4.3497
(2) PREFERRED STOCK (%)	9.8360	7.9540	0.7824
(3) COMMON EQUITY (%)	41.4081	13.75	5.6936
(4) TOTAL (%)	100.0000		10.826
(5) INCOME TAX RATE (%)	=	37.15	
(6) EQUITY RETURN (%)	=	PREFERRED STOCK + COMMON EQUITY	
(7) EQUITY RETURN (%)	=	0.7824 + 5.6936	
(8) EQUITY RETURN (%)	=	6.4760	
(9) ASSOCIATED INCOME TAX (%)	=	$\frac{\text{INCOME TAX RATE}}{100 - \text{INCOME TAX RATE}} \times \text{EQUITY RETURN}$	
(10) ASSOCIATED INCOME TAX (%)	=	$\frac{37.15}{100 - 37.15} \times 6.4760$	
(11) ASSOCIATED INCOME TAX (%)	=	3.828	

**UNIT POWER SALES AGREEMENT
DETERMINATION OF COST OF CAPITAL
ALABAMA POWER COMPANY - MILLER 4**

JUNE, 1996

	PERCENTAGE OF CAPITALIZATION ①	COST ②	WEIGHTED COST ③
(1) LONG TERM DEBT AND CAPITALIZED LEASES (%)	46.3331	8.5046	3.9404
(2) PREFERRED STOCK (%)	9.6011	5.9777	0.5739
(3) COMMON EQUITY (%)	44.0658	13.75	6.0590
(4) TOTAL (%)	100.0000		10.573
(5) INCOME TAX RATE (%)	= 37.15		
(6) EQUITY RETURN (%)	= PREFERRED STOCK + COMMON EQUITY		
(7) EQUITY RETURN (%)	= 0.5739 + 6.0590		
(8) EQUITY RETURN (%)	= 6.6329		
(9) ASSOCIATED INCOME TAX (%)	= $\frac{\text{INCOME TAX RATE}}{100 - \text{INCOME TAX RATE}} \cdot \text{EQUITY RETURN}$		
(10) ASSOCIATED INCOME TAX (%)	= $\frac{37.15}{100 - 37.15} \cdot 6.6329$		
(11) ASSOCIATED INCOME TAX (%)	= 3.921		

UNIT POWER SALES AGREEMENT - FPL & JEA
DETERMINATION OF MONTHLY CAPACITY CHARGES
GEORGIA POWER COMPANY - SCHERER PLANT

JUNE, 1996

UNIT 3

REFERENCES

(1) NET DEPENDABLE CAPACITY (KW)	633,000
(2) TOTAL NET INVESTMENT - SPECIFIC (\$)	309,771,981
(3) TOTAL NET INVESTMENT - COMMON (\$)	53,218,247
(4) TOTAL NET INVESTMENT (\$)	362,990,228
(5) RETURN ON INVESTMENT (A) (%)	9.956
(6) ASSOCIATED INCOME TAX (%)	3.883
(7) RETURN ON INVESTMENT (\$)	36,139,307
(8) ASSOCIATED INCOME TAX (\$)	14,094,911
(9) RETURN ON INV & ASSOC INCOME TAX (\$)	50,234,218
(10) TOTAL FIXED EXPENSE (\$)	25,001,232
(11) TOTAL FIXED CHARGES (\$)	75,235,450
(12) TOTAL FIXED CHARGES (\$/KW-MO)	118.855
(13) FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)	3.676
(14) TOTAL FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)	122.531
(15) MONTHLY CAPACITY CHARGES (\$/KW-MO)	10.210917

EXH K, LINE 1

EXH B, LINE 7
EXH C, LINE 7
LINE 2 + LINE 3

EXH M LINE 4
EXH M LINE 11

LINE 4 * LINE 5
LINE 4 * LINE 6
LINE 7 + LINE 8
EXH D, LINE 7
LINE 9 + LINE 10

LINE 11 / LINE 1
LINE 12 * ((100% / (100% - 3%)) - 1)
LINE 12 + LINE 13

LINE 14 / 12.0

$$\frac{43-1}{2}$$

NOTES:

(A) THE MONTHLY CAPACITY CHARGES ARE CALCULATED USING A

13.75 (%) RETURN ON COMMON EQUITY.

43-1
2

UNIT POWER SALES AGREEMENT - FPL & JEA
DETERMINATION OF TOTAL NET INVESTMENT - SPECIFIC
GEORGIA POWER COMPANY - SCHERER PLANT

JUNE, 1996

	<u>UNIT 3</u>	<u>REFERENCES</u>
(1) GROSS INVESTMENT (\$):		
PRODUCTION - UNIT (SPECIFIC)	437,000,000	EXH K, LINE 2
TRANSMISSION - GSU (SPECIFIC)	11,014,000	EXH L, LINE 1
TOTAL	448,014,000	
(2) ACCUMULATED DEPRECIATION (\$):		
PRODUCTION - UNIT (SPECIFIC)	(106,100,000)	EXH K, LINE 5
TRANSMISSION - GSU (SPECIFIC)	(2,738,000)	EXH L, LINE 4
TOTAL	(108,838,000)	
(3) NET INVESTMENT (\$):		
PRODUCTION - UNIT (SPECIFIC)	330,900,000	LINE 1 + LINE 2
TRANSMISSION - GSU (SPECIFIC)	8,276,000	LINE 1 + LINE 2
TOTAL	339,176,000	
(4) GENERAL PLANT (\$):		
PRODUCTION - UNIT (SPECIFIC)	5,360,748	EXH H, LINE 9
TRANSMISSION - GSU (SPECIFIC)	21,443	EXH I, LINE 9
TOTAL	5,382,191	
(5) WORKING CAPITAL (\$):		
PRODUCTION - UNIT (SPECIFIC)	27,818,372	EXH G, LINE 8
TRANSMISSION - GSU (SPECIFIC)	9,769	EXH G, LINE 15
TOTAL	27,828,141	
(6) ACCUMULATED DEFERRED INCOME TAX (\$):		
PRODUCTION - UNIT (SPECIFIC)	(61,144,174)	EXH H, LINES 15 + 17
TRANSMISSION - GSU (SPECIFIC)	(1,470,177)	EXH I, LINES 15 + 17
TOTAL	(62,614,351)	
(7) TOTAL NET INVESTMENT - SPECIFIC (\$)	309,771,981	LINES 3+4+5+6

43-1/3-2

UNIT POWER SALES AGREEMENT - FPL & JEA
DETERMINATION OF TOTAL NET INVESTMENT - COMMON
GEORGIA POWER COMPANY - SCHERER PLANT

JUNE, 1996

UNIT 3

REFERENCES

(1) GROSS INVESTMENT (\$):			
PRODUCTION - UNIT (COMMON)	88,300,000		EXH K, LINE 3
TRANSMISSION - GSU (COMMON)	4,640,000		EXH L, LINE 2
TOTAL	92,940,000		
(2) ACCUMULATED DEPRECIATION (\$):			
PRODUCTION - UNIT (COMMON)	(28,000,000)		EXH K, LINE 6
TRANSMISSION - GSU (COMMON)	(1,167,000)		EXH L, LINE 5
TOTAL	(29,167,000)		
(3) NET INVESTMENT (\$):			
PRODUCTION - UNIT (COMMON)	60,300,000		LINE 1 + LINE 2
TRANSMISSION - GSU (COMMON)	3,473,000		LINE 1 + LINE 2
TOTAL	63,773,000		
(4) GENERAL PLANT (\$):			
PRODUCTION - UNIT (COMMON)	1,286,583		EXH H, LINE 10
TRANSMISSION - GSU (COMMON)	21,443		EXH I, LINE 10
TOTAL	1,308,026		
(5) WORKING CAPITAL (\$):			
PRODUCTION - UNIT (COMMON)	0		INCL IN UNIT (EXH B, LINE 5)
TRANSMISSION - GSU (COMMON)	0		INCL IN UNIT (EXH B, LINE 5)
TOTAL	0		
(6) ACCUMULATED DEFERRED INCOME TAX (\$):			
PRODUCTION - UNIT (COMMON)	(11,750,602)		EXH H, LINES 16 + 18
TRANSMISSION - GSU (COMMON)	(112,177)		EXH I, LINES 16 + 18
TOTAL	(11,862,779)		
(7) TOTAL NET INVESTMENT - COMMON (\$)	53,218,247		LINES 3+4+5+6

WORK PAPERS: EXHIBIT C
 GEORGIA POWER COMPANY
 SCHERER PLANT
 JUNE, 1996

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UNIT POWER SALES AGREEMENT - FPL & JEA
DETERMINATION OF TOTAL FIXED EXPENSE
GEORGIA POWER COMPANY - SCHERER PLANT

JUNE, 1996

UNIT 3

REFERENCES

(1) OPERATION & MAINTENANCE EXPENSE - FIXED (\$):

PRODUCTION - UNIT	5,064,000
TRANSMISSION - GSU	36,000
TOTAL	5,100,000

EXH K, LINE 14 * 12.0
EXH L, LINE 8 * 12.0

(2) ADMINISTRATIVE & GENERAL EXPENSE (\$):

PRODUCTION - UNIT	3,832,140
TRANSMISSION - GSU	22,944
TOTAL	3,855,084

EXH H, LINE 23 * 12.0
EXH I, LINE 23 * 12.0

(3) DEPRECIATION EXPENSE (\$):

PRODUCTION - UNIT	14,227,812
TRANSMISSION - GSU	397,980
TOTAL	14,625,792

EXH H, LINE 26 * 12.0
EXH I, LINE 26 * 12.0

(4) AMORTIZATION OF INCOME TAX CREDITS (\$):

PRODUCTION - UNIT	(772,836)
TRANSMISSION - GSU	(24,036)
TOTAL	(796,872)

EXH H, LINE 29 * 12.0
EXH I, LINE 29 * 12.0

(5) REAL & PERSONAL PROPERTY TAX (\$):

PRODUCTION - UNIT	1,794,564
TRANSMISSION - GSU	60,504
TOTAL	1,855,068

EXH H, LINE 32 * 12.0
EXH I, LINE 32 * 12.0

(6) PAYROLL TAX (\$):

PRODUCTION - UNIT	361,836
TRANSMISSION - GSU	324
TOTAL	362,160

EXH H, LINE 8 * 12.0
EXH I, LINE 8 * 12.0

(7) TOTAL FIXED EXPENSE (\$)

25,001,232

LINES 1+2+3+4+5+6

NOTES:

ALL EXPENSES ARE ANNUALIZED.

UNIT POWER SALES AGREEMENT - FPL & JEA
ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE
GEORGIA POWER COMPANY - SCHERER PLANT
PRODUCTION - UNIT
JUNE, 1996

UNIT 3

REFERENCES

INVESTMENT (SPECIFIC) (\$):

- =====
- (1) GROSS INVESTMENT
 - (2) ACCUMULATED DEPRECIATION
 - (3) NET INVESTMENT
 - (4) GENERAL PLANT
 - (5) WORKING CAPITAL
 - (6) ACCUMULATED DEFERRED INCOME TAX
 - (7) TOTAL NET INVESTMENT (SPECIFIC)

437,000,000
 (106,100,000)
 330,900,000
 5,360,748
 27,818,372
 (61,144,174)
 302,934,946

EXH K, LINE 2
 EXH K, LINE 5
 LINES 1 + 2
 EXH H, LINE 9
 EXH G, LINE 8
 EXH H, LINES 15 + 17
 LINES 3+4+5+6

INVESTMENT (COMMON) (\$):

- =====
- (8) GROSS INVESTMENT
 - (9) ACCUMULATED DEPRECIATION
 - (10) NET INVESTMENT
 - (11) GENERAL PLANT
 - (12) WORKING CAPITAL
 - (13) ACCUMULATED DEFERRED INCOME TAX
 - (14) TOTAL NET INVESTMENT (COMMON)

88,300,000
 (28,000,000)
 60,300,000
 1,286,583
 0
 (11,750,602)
 49,835,981

EXH K, LINE 3
 EXH K, LINE 6
 LINE 8 + LINE 9
 EXH H, LINE 10
 INCL IN UNIT (LINE 5)
 EXH H, LINES 16 + 18
 LINES 10+11+12+13

EXPENSE (\$):

- =====
- (15) OPERATION & MAINTENANCE EXPENSE - FIXED
 - (16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE)
 - (17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER)
 - (18) DEPRECIATION EXPENSE
 - (19) AMORTIZATION OF INCOME TAX CREDITS
 - (20) REAL & PERSONAL PROPERTY TAX
 - (21) PAYROLL TAX
 - (22) TOTAL EXPENSE

422,000
 23,806
 295,539
 1,185,651
 (64,403)
 149,547
 30,153
 2,042,293

EXH K, LINE 14
 EXH H, LINES 20 + 21
 EXH H, LINE 22
 EXH H, LINE 26
 EXH H, LINE 29
 EXH H, LINE 32
 EXH H, LINE 8
 SUM LINES 15 TO 21

UNIT POWER SALES AGREEMENT - FPL & JEA
ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE
 GEORGIA POWER COMPANY - SCHERER PLANT
 TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS
 JUNE, 1996

UNIT 3

REFERENCES

INVESTMENT (SPECIFIC) (\$):
 =====

(1) GROSS INVESTMENT	11,014,000
(2) ACCUMULATED DEPRECIATION	(2,738,000)
(3) NET INVESTMENT	8,276,000
(4) GENERAL PLANT	21,443
(5) WORKING CAPITAL	9,769
(6) ACCUMULATED DEFERRED INCOME TAX	(1,470,177)
(7) TOTAL NET INVESTMENT (SPECIFIC)	6,837,035

EXH L, LINE 1
 EXH L, LINE 4
 LINES 1 + 2
 EXH I, LINE 9
 EXH G, LINE 15
 EXH I, LINES 15 + 17
 LINES 3+4+5+6

INVESTMENT (COMMON) (\$):
 =====

(8) GROSS INVESTMENT	4,640,000
(9) ACCUMULATED DEPRECIATION	(1,167,000)
(10) NET INVESTMENT	3,473,000
(11) GENERAL PLANT	21,443
(12) WORKING CAPITAL	0
(13) ACCUMULATED DEFERRED INCOME TAX	(112,177)
(14) TOTAL NET INVESTMENT (COMMON)	3,382,266

EXH L, LINE 2
 EXH L, LINE 5
 LINE 8 + LINE 9
 EXH I, LINE 10
 INCL IN UNIT (LINE 5)
 EXH I, LINES 16 + 18
 LINES 10+11+12+13

EXPENSE (\$):
 =====

(15) OPERATION & MAINTENANCE EXPENSE - FIXED	3,000
(16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE)	5
(17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER)	1,907
(18) DEPRECIATION EXPENSE	33,165
(19) AMORTIZATION OF INCOME TAX CREDITS	(2,003)
(20) REAL & PERSONAL PROPERTY TAX	5,042
(21) PAYROLL TAX	27
(22) TOTAL EXPENSE	41,143

EXH L, LINE 8
 EXH I, LINES 20 + 21
 EXH I, LINE 22
 EXH I, LINE 26
 EXH I, LINE 29
 EXH I, LINE 32
 EXH I, LINE 8
 SUM LINES 15 TO 21

UNIT POWER SALES AGREEMENT - FPL & JEA
DETERMINATION OF WORKING CAPITAL
GEORGIA POWER COMPANY - SCHERER PLANT

JUNE, 1996

UNIT 3

REFERENCES

PRODUCTION - UNIT
=====

(1) OPERATION & MAINTENANCE EXPENSE - FIXED (\$)	5,064,000
(2) OPERATION & MAINTENANCE EXPENSE - VARIABLE (\$)	89,820,000
(3) ADMINISTRATIVE & GENERAL EXPENSE (\$)	3,832,140
(4) BASIS FOR COMPUTING WORKING CAPITAL (\$)	98,716,140
(5) CASH WORKING CAPITAL (1/8 OF BASIS) (\$)	12,339,518
(6) PREPAID EXPENSE (\$)	701,931
(7) MATERIAL & SUPPLIES (\$)	14,776,923
(8) WORKING CAPITAL (\$)	27,818,372

EXH K, LINE 14 * 12.0
EXH K, LINE 13 * 12.0
EXH H, LINE 23 * 12.0

LINES 1+2+3

LINE 4 * 1/8
EXH H, LINE 14
EXH K, LINE 10

LINES 5+6+7

TRANSMISSION - GSU
=====

(9) OPERATION AND MAINTENANCE EXPENSE - FIXED (\$)	36,000
(10) ADMINISTRATIVE & GENERAL EXPENSE (\$)	22,944
(11) BASIS FOR COMPUTING WORKING CAPITAL (\$)	58,944
(12) CASH WORKING CAPITAL (1/8 OF BASIS) (\$)	7,368
(13) PREPAID EXPENSE (\$)	2,401
(14) MATERIALS & SUPPLIES (\$)	0
(15) WORKING CAPITAL (\$)	9,769

EXH L, LINE 8 * 12.0
EXH I, LINE 23 * 12.0

LINE 9 + LINE 10

LINE 11 * 1/8
EXH I, LINE 14
EXH L, LINE 7

LINES 12+13+14

UNIT POWER SALES AGREEMENT - FPL & JEA
ALLOCATION OF INVESTMENT AND EXPENSE
GEORGIA POWER COMPANY - SCHERER PLANT
PRODUCTION - UNIT
JUNE, 1996

	<u>TOTAL PRODUCTION (1) (C)</u>	<u>UNIT 3 (2)</u>	<u>REFERENCE - MANUAL</u>
SALARIES AND WAGES (\$):			SECTION 2.2.17
(1) PROD-UNIT (SPECIFIC) (AS GIVEN)	0	250,000	
(2) PROD-UNIT (COMMON) (AS GIVEN)	0	60,000	
(3) TOTAL (AS GIVEN)	7,883,000	310,000	
(4) PROD-UNIT (SPECIFIC) (W/ A&G ALLOC) (B)	0	295,245	
(5) PROD-UNIT (COMMON) (W/ A&G ALLOC) (B)	0	70,859	
(6) TOTAL (W/ A&G ALLOC) (B)	9,309,682	366,104	
PAYROLL TAX (\$):			SECTION 2.2.14
(7) PRODUCTION - UNIT (AS GIVEN)	585,000	26,000	
(8) PRODUCTION - UNIT (W/ A&G ALLOC) (A)	690,608	30,153	
GENERAL PLANT (\$):			SECTION 2.2.5
(9) PRODUCTION - UNIT (SPECIFIC) (A)	0	5,360,748	
(10) PRODUCTION - UNIT (COMMON) (A)	0	1,286,583	
(11) TOTAL (A)	169,035,399	6,647,331	
PREPAID EXPENSE (D) (\$):			SECTION 2.2.6
(12) PRODUCTION - UNIT	1,397,230	329,846	
(13) GENERAL - UNIT (A)	9,461,763	372,085	
(14) TOTAL	10,858,993	701,931	
ACCUMULATED DEFERRED INCOME TAX (\$):			SECTION 2.2.7
(15) PRODUCTION - UNIT (SPECIFIC)	398,951,000	60,100,000	
(16) PRODUCTION - UNIT (COMMON)	0	11,500,000	
(17) GENERAL - UNIT (SPECIFIC) (A)	32,924,940	1,044,174	
(18) GENERAL - UNIT (COMMON) (A)	0	250,602	
(19) TOTAL	431,875,940	72,894,776	
ADMINISTRATIVE & GENERAL EXPENSE (\$):			SECTION 2.2.10
(20) PRODUCTION - UNIT (INCL INSURANCE)	199,000	23,000	
(21) GENERAL - UNIT (INCL INSURANCE) (A)	20,500	806	
(22) OTHER (EXCL INSURANCE) (A)	7,515,273	295,539	
(23) TOTAL	7,734,773	319,345	
DEPRECIATION EXPENSE (\$):			SECTION 2.2.11
(24) PRODUCTION - UNIT	8,116,000	1,160,000	
(25) GENERAL - UNIT (A)	652,287	25,651	
(26) TOTAL	8,768,287	1,185,651	
AMORTIZATION OF INCOME TAX CREDITS(\$):			SECTION 2.2.12
(27) PRODUCTION - UNIT	292,000	64,000	
(28) GENERAL - UNIT (A)	10,250	403	
(29) TOTAL	302,250	64,403	
REAL & PERSONAL PROPERTY TAX (\$):			SECTION 2.2.13
(30) PRODUCTION - UNIT	2,365,000	143,000	
(31) GENERAL - UNIT (A)	166,488	6,547	
(32) TOTAL	2,531,488	149,547	

NOTES:

- (A) ALLOCATED TO UNIT USING PRODUCTION FACTORS SHOWN ON EXHIBIT J.
 (B) TOTAL PRODUCTION ALLOCATED TO UNIT BASED ON LINE 3.
 (C) TOTAL GEORGIA POWER COMPANY FOSSIL STEAM AND COMBUSTION TURBINE PRODUCTION FACILITIES.
 (D) PREPAID EXPENSES ARE 13-MONTH AVERAGES.

UNIT POWER SALES AGREEMENT - FPL & JEA
ALLOCATION OF INVESTMENT AND EXPENSE
GEORGIA POWER COMPANY - SCHERER PLANT
TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS
JUNE, 1996

	<u>TOTAL</u> <u>TRANSMISSION</u> (1) (C)	<u>UNIT 3</u> (2)	<u>REFERENCE - MANUAL</u>
SALARIES AND WAGES (\$):			
(1) TRAN-GSU (SPECIFIC) (AS GIVEN)	0	1,000	SECTION 2.2.17
(2) TRAN-GSU (COMMON) (AS GIVEN)	0	1,000	
(3) TOTAL (AS GIVEN)	1,193,000	2,000	
(4) TRAN-GSU (SPECIFIC) (W/ A&G ALLOC) (B)	0	1,181	
(5) TRAN-GSU (COMMON) (W/ A&G ALLOC) (B)	0	1,181	
(6) TOTAL (W/ A&G ALLOC) (B)	1,408,912	2,362	
PAYROLL TAX (\$):			
(7) TRANSMISSION - GSU (AS GIVEN)	89,000	0	SECTION 2.2.14
(8) TRANSMISSION - GSU (W/ A&G ALLOC) (A)	104,983	27	
GENERAL PLANT (\$):			
(9) TRANSMISSION - GSU (SPECIFIC) (A)	0	21,443	SECTION 2.2.5
(10) TRANSMISSION - GSU (COMMON) (A)	0	21,443	
(11) TOTAL (A)	25,581,541	42,886	
PREPAID EXPENSE (D) (\$):			
(12) TRANSMISSION - GSU	248,077	0	SECTION 2.2.6
(13) GENERAL - GSU (A)	1,431,928	2,401	
(14) TOTAL	1,680,005	2,401	
ACCUMULATED DEFERRED INCOME TAX (\$):			
(15) TRANSMISSION - GSU (SPECIFIC)	247,015,000	1,466,000	SECTION 2.2.7
(16) TRANSMISSION - GSU (COMMON)	0	108,000	
(17) GENERAL - GSU (SPECIFIC) (A)	4,982,807	4,177	
(18) GENERAL - GSU (COMMON) (A)	0	4,177	
(19) TOTAL	251,997,807	1,582,354	
ADMINISTRATIVE & GENERAL EXPENSE (\$):			
(20) TRANSMISSION - GSU (INCL INSURANCE)	59,000	0	SECTION 2.2.10
(21) GENERAL - GSU (INCL INSURANCE) (A)	3,103	5	
(22) OTHER (EXCL INSURANCE) (A)	1,137,349	1,907	
(23) TOTAL	1,199,452	1,912	
DEPRECIATION EXPENSE (\$):			
(24) TRANSMISSION - GSU	3,933,000	33,000	SECTION 2.2.11
(25) GENERAL - GSU (A)	98,716	165	
(26) TOTAL	4,031,716	33,165	
AMORTIZATION OF INCOME TAX CREDITS (\$):			
(27) TRANSMISSION - GSU	117,000	2,000	SECTION 2.2.12
(28) GENERAL - GSU (A)	1,551	3	
(29) TOTAL	118,551	2,003	
REAL & PERSONAL PROPERTY TAX (\$):			
(30) TRANSMISSION - GSU	1,163,000	5,000	SECTION 2.2.13
(31) GENERAL - GSU (A)	25,196	42	
(32) TOTAL	1,188,196	5,042	
NOTES:			
(A) ALLOCATED TO UNIT USING TRANSMISSION FACTORS SHOWN ON EXHIBIT J.			
(B) TOTAL TRANSMISSION ALLOCATED TO UNIT BASED ON LINE 3.			
(C) TOTAL GEORGIA POWER COMPANY TRANSMISSION FACILITIES.			
(D) PREPAID EXPENSES ARE 13-MONTH AVERAGES.			

UNIT POWER SALES AGREEMENT - FPL & JEA
DETERMINATION OF ALLOCATION FACTORS
GEORGIA POWER COMPANY - SCHERER PLANT

JUNE, 1996

EXHIBIT H PRODUCTION				EXHIBIT I TRANSMISSION			
UNIT 3 ALLOCATORS:							
(A) UNIT	LINE 4, COL 2	295,245	0.03171376	LINE 4, COL 2	1,181	0.00083824	
	LINE 6, COL 1	9,309,682		LINE 6, COL 1	1,408,912		
	LINE 5, COL 2	70,859		LINE 5, COL 2	1,181		
(B) COMMON	LINE 6, COL 1	9,309,682	0.00761132	LINE 6, COL 1	1,408,912	0.00083824	
	LINE 6, COL 2	366,104		LINE 6, COL 2	2,362		
(C) TOTAL	LINE 6, COL 1	9,309,682	0.03932508	LINE 6, COL 1	1,408,912	0.00167647	

UNIT POWER SALES AGREEMENT - FPL & JEA
ITEMS OF DIRECT ASSIGNMENT
GEORGIA POWER COMPANY - SCHERER PLANT
PRODUCTION - UNIT
JUNE, 1996

UNIT 3

REFERENCE - MANUAL

(1) NET DEPENDABLE CAPACITY (KW)	633,000	SECTION 2.2.1
GROSS INVESTMENT (\$):		SECTION 2.2.2
(2) PRODUCTION - UNIT (SPECIFIC)	437,000,000	
(3) PRODUCTION - UNIT (COMMON)	88,300,000	
(4) TOTAL	525,300,000	
ACCUMULATED DEPRECIATION (\$):		SECTION 2.2.3
(5) PRODUCTION - UNIT (SPECIFIC)	106,100,000	
(6) PRODUCTION - UNIT (COMMON)	28,000,000	
(7) TOTAL	134,100,000	
MATERIALS AND SUPPLIES (A) (\$):		SECTION 2.2.6
(8) PRODUCTION - UNIT	4,000,000	
(9) FUEL STOCK	10,776,923	
(10) TOTAL	14,776,923	
OPERATION & MAINTENANCE EXPENSE - VARIABLE (\$):		SECTION 2.2.6
(11) PRODUCTION - UNIT	149,000	
(12) FUEL BURN	7,336,000	
(13) TOTAL	7,485,000	
OPERATION & MAINTENANCE EXPENSE - FIXED (\$):		SECTION 2.2.9
(14) PRODUCTION - UNIT	422,000	

NOTES:

(A) MATERIALS AND SUPPLIES ARE 13-MONTH AVERAGES.

UNIT POWER SALES AGREEMENT - FPL & JEA
ITEMS OF DIRECT ASSIGNMENT
GEORGIA POWER COMPANY - SCHERER PLANT
TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS
JUNE, 1996

UNIT 3

REFERENCE - MANUAL

GROSS INVESTMENT (\$):

- (1) TRANSMISSION - GSU (SPECIFIC)
- (2) TRANSMISSION - GSU (COMMON)
- (3) TOTAL

11,014,000
4,640,000
15,654,000

SECTION 2.2.2

ACCUMULATED DEPRECIATION (\$):

- (4) TRANSMISSION - GSU (SPECIFIC)
- (5) TRANSMISSION - GSU (COMMON)
- (6) TOTAL

2,738,000
1,167,000
3,905,000

SECTION 2.2.3

MATERIALS AND SUPPLIES (A) (\$):

- (7) TRANSMISSION - GSU

0

SECTION 2.2.6

OPERATION & MAINTENANCE EXPENSE - FIXED (\$):

- (8) TRANSMISSION - GSU

3,000

SECTION 2.2.9

NOTES:

- (A) MATERIALS AND SUPPLIES ARE 13-MONTH AVERAGES.

UNIT POWER SALES AGREEMENT - FPL & JEA
DETERMINATION OF COST OF CAPITAL
GEORGIA POWER COMPANY - SCHERER 3

JUNE, 1996

PERCENTAGE OF
CAPITALIZATION

COST

WEIGHTED
COST

- (1) LONG TERM DEBT AND CAPITALIZED LEASES (%)
(2) PREFERRED STOCK (%)
(3) COMMON EQUITY (%)
(4) TOTAL (%)

50.8561

7.4714

3.7997

9.6287

7.5097

0.7231

39.5152

13.75

5.4333

100.0000

9.956

- (5) INCOME TAX RATE (%)

38.68

- (6) EQUITY RETURN (%)

PREFERRED STOCK + COMMON EQUITY

- (7) EQUITY RETURN (%)

0.7231

+ 5.4333

- (8) EQUITY RETURN (%)

6.1564

- (9) ASSOCIATED INCOME TAX (%)

INCOME TAX RATE

EQUITY RETURN

100 - INCOME TAX RATE

- (10) ASSOCIATED INCOME TAX (%)

38.68

100 - 38.68

6.1564

- (11) ASSOCIATED INCOME TAX (%)

3.883

43-1
3-2

13

(12)

REFERENCES

$$\frac{43-1}{2}$$

(A) THE MONTHLY CAPACITY CHARGES ARE CALCULATED USING A 13.75 (%) RETURN ON COMMON EQUITY.

1000, 1001, 1002, 1003, 1004, 1005, 1006, 1007, 1008, 1009, 1010, 1011, 1012, 1013, 1014, 1015, 1016, 1017, 1018, 1019, 1020, 1021, 1022, 1023, 1024, 1025, 1026, 1027, 1028, 1029, 1030, 1031, 1032, 1033, 1034, 1035, 1036, 1037, 1038, 1039, 1040, 1041, 1042, 1043, 1044, 1045, 1046, 1047, 1048, 1049, 1050, 1051, 1052, 1053, 1054, 1055, 1056, 1057, 1058, 1059, 1060, 1061, 1062, 1063, 1064, 1065, 1066, 1067, 1068, 1069, 1070, 1071, 1072, 1073, 1074, 1075, 1076, 1077, 1078, 1079, 1080, 1081, 1082, 1083, 1084, 1085, 1086, 1087, 1088, 1089, 1090, 1091, 1092, 1093, 1094, 1095, 1096, 1097, 1098, 1099, 1100, 1101, 1102, 1103, 1104, 1105, 1106, 1107, 1108, 1109, 1110, 1111, 1112, 1113, 1114, 1115, 1116, 1117, 1118, 1119, 1120, 1121, 1122, 1123, 1124, 1125, 1126, 1127, 1128, 1129, 1130, 1131, 1132, 1133, 1134, 1135, 1136, 1137, 1138, 1139, 1140, 1141, 1142, 1143, 1144, 1145, 1146, 1147, 1148, 1149, 1150, 1151, 1152, 1153, 1154, 1155, 1156, 1157, 1158, 1159, 1160, 1161, 1162, 1163, 1164, 1165, 1166, 1167, 1168, 1169, 1170, 1171, 1172, 1173, 1174, 1175, 1176, 1177, 1178, 1179, 1180, 1181, 1182, 1183, 1184, 1185, 1186, 1187, 1188, 1189, 1190, 1191, 1192, 1193, 1194, 1195, 1196, 1197, 1198, 1199, 1200, 1201, 1202, 1203, 1204, 1205, 1206, 1207, 1208, 1209, 1210, 1211, 1212, 1213, 1214, 1215, 1216, 1217, 1218, 1219, 1220, 1221, 1222, 1223, 1224, 1225, 1226, 1227, 1228, 1229, 1230, 1231, 1232, 1233, 1234, 1235, 1236, 1237, 1238, 1239, 1240, 1241, 1242, 1243, 1244, 1245, 1246, 1247, 1248, 1249, 1250, 1251, 1252, 1253, 1254, 1255, 1256, 1257, 1258, 1259, 1260, 1261, 1262, 1263, 1264, 1265, 1266, 1267, 1268, 1269, 1270, 1271, 1272, 1273, 1274, 1275, 1276, 1277, 1278, 1279, 1280, 1281, 1282, 1283, 1284, 1285, 1286, 1287, 1288, 1289, 1290, 1291, 1292, 1293, 1294, 1295, 1296, 1297, 1298, 1299, 1300, 1301, 1302, 1303, 1304, 1305, 1306, 1307, 1308, 1309, 1310, 1311, 1312, 1313, 1314, 1315, 1316, 1317, 1318, 1319, 1320, 1321, 1322, 1323, 1324, 1325, 1326, 1327, 1328, 1329, 1330, 1331, 1332, 1333, 1334, 1335, 1336, 1337, 1338, 1339, 1340, 1341, 1342, 1343, 1344, 1345, 1346, 1347, 1348, 1349, 1350, 1351, 1352, 1353, 1354, 1355, 1356, 1357, 1358, 1359, 1360, 1361, 1362, 1363, 1364, 1365, 1366, 1367, 1368, 1369, 1370, 1371, 1372, 1373, 1374, 1375, 1376, 1377, 1378, 1379, 1380, 1381, 1382, 1383, 1384, 1385, 1386, 1387, 1388, 1389, 1390, 1391, 1392, 1393, 1394, 1395, 1396, 1397, 1398, 1399, 1400, 1401, 1402, 1403, 1404, 1405, 1406, 1407, 1408, 1409, 1410, 1411, 1412, 1413, 1414, 1415, 1416, 1417, 1418, 1419, 1420, 1421, 1422, 1423, 1424, 1425, 1426, 1427, 1428, 1429, 1430, 1431, 1432, 1433, 1434, 1435, 1436, 1437, 1438, 1439, 1440, 1441, 1442, 1443, 1444, 1445, 1446, 1447, 1448, 1449, 1450, 1451, 1452, 1453, 1454, 1455, 1456, 1457, 1458, 1459, 1460, 1461, 1462, 1463, 1464, 1465, 1466, 1467, 1468, 1469, 1470, 1471, 1472, 1473, 1474, 1475, 1476, 1477, 1478, 1479, 1480, 1481, 1482, 1483, 1484, 1485, 1486, 1487, 1488, 1489, 1490, 1491, 1492, 1493, 1494, 1495, 1496, 1497, 1498, 1499, 1500, 1501, 1502, 1503, 1504, 1505, 1506, 1507, 1508, 1509, 1510, 1511, 1512, 1513, 1514, 1515, 1516, 1517, 1518, 1519, 1520, 1521, 1522, 1523, 1524, 1525, 1526, 1527, 1528, 1529, 1530, 1531, 1532, 1533, 1534, 1535, 1536, 1537, 1538, 1539, 1540, 1541, 1542, 1543, 1544, 1545, 1546, 1547, 1548, 1549, 1550, 1551, 1552, 1553, 1554, 1555, 1556, 1557, 1558, 1559, 1560, 1561, 1562, 1563, 1564, 1565, 1566, 1567, 1568, 1569, 1570, 1571, 1572, 1573, 1574, 1575, 1576, 1577, 1578, 1579, 1580, 1581, 1582, 1583, 1584, 1585, 1586, 1587, 1588, 1589, 1590, 1591, 1592, 1593, 1594, 1595, 1596, 1597, 1598, 1599, 1600, 1601, 1602, 1603, 1604, 1605, 1606, 1607, 1608, 1609, 1610, 1611, 1612, 1613, 1614, 1615, 1616, 1617, 1618, 1619, 1620, 1621, 1622, 1623, 1624, 1625, 1626, 1627, 1628, 1629, 1630, 1631, 1632, 1633, 1634, 1635, 1636, 1637, 1638, 1639, 1640, 1641, 1642, 1643, 1644, 1645, 1646, 1647, 1648, 1649, 1650, 1651, 1652, 1653, 1654, 1655, 1656, 1657, 1658, 1659, 1660, 1661, 1662, 1663, 1664, 1665, 1666, 1667, 1668, 1669, 1670, 1671, 1672, 1673, 1674, 1675, 1676, 1677, 1678, 1679, 1680, 1681, 16

WORK PAPERS: EXHIBIT A
GULF POWER COMPANY
SCHERER PLANT
JUNE, 1996

UNIT POWER SALES AGREEMENT
DETERMINATION OF TOTAL NET INVESTMENT - SPECIFIC
GULF POWER COMPANY - SCHERER PLANT

JUNE, 1996

	<u>UNIT 3</u>	<u>REFERENCES</u>
(1) GROSS INVESTMENT (\$):		
PRODUCTION - UNIT (SPECIFIC)	145,519,000	EXH K, LINE 2
TRANSMISSION - GSU (SPECIFIC)	4,198,000	EXH L, LINE 1
TOTAL	149,717,000	
(2) ACCUMULATED DEPRECIATION (\$):		
PRODUCTION - UNIT (SPECIFIC)	(40,692,000)	EXH K, LINE 5
TRANSMISSION - GSU (SPECIFIC)	(1,208,000)	EXH L, LINE 4
TOTAL	(41,900,000)	
(3) NET INVESTMENT (\$):		
PRODUCTION - UNIT (SPECIFIC)	104,827,000	LINE 1 + LINE 2
TRANSMISSION - GSU (SPECIFIC)	2,990,000	LINE 1 + LINE 2
TOTAL	107,817,000	
(4) GENERAL PLANT (\$):		
PRODUCTION - UNIT (SPECIFIC)	2,446,317	EXH H, LINE 9
TRANSMISSION - GSU (SPECIFIC)	0	EXH I, LINE 9
TOTAL	2,446,317	
(5) WORKING CAPITAL (\$):		
PRODUCTION - UNIT (SPECIFIC)	8,998,253	EXH G, LINE 8
TRANSMISSION - GSU (SPECIFIC)	1,500	EXH G, LINE 15
TOTAL	8,999,753	
(6) ACCUMULATED DEFERRED INCOME TAX (\$):		
PRODUCTION - UNIT (SPECIFIC)	(25,169,841)	EXH H, LINES 15+17
TRANSMISSION - GSU (SPECIFIC)	(551,000)	EXH I, LINES 15+17
TOTAL	(25,720,841)	
(7) TOTAL NET INVESTMENT - SPECIFIC (\$)	93,542,229	LINES 3+4+5+6

UNIT POWER SALES AGREEMENT
DETERMINATION OF TOTAL NET INVESTMENT - COMMON
GULF POWER COMPANY - SCHERER PLANT

JUNE, 1996

UNIT 3

REFERENCES

(1) GROSS INVESTMENT (\$):		
PRODUCTION - UNIT (COMMON)	36,947,000	EXH K, LINE 3
TRANSMISSION - GSU (COMMON)	0	EXH L, LINE 2
TOTAL	36,947,000	
(2) ACCUMULATED DEPRECIATION (\$):		
PRODUCTION - UNIT (COMMON)	(10,166,000)	EXH K, LINE 6
TRANSMISSION - GSU (COMMON)	0	EXH L, LINE 5
TOTAL	(10,166,000)	
(3) NET INVESTMENT (\$):		
PRODUCTION - UNIT (COMMON)	26,781,000	LINE 1 + LINE 2
TRANSMISSION - GSU (COMMON)	0	LINE 1 + LINE 2
TOTAL	26,781,000	
(4) GENERAL PLANT (\$):		
PRODUCTION - UNIT (COMMON)	499,255	EXH H, LINE 10
TRANSMISSION - GSU (COMMON)	0	EXH I, LINE 10
TOTAL	499,255	
(5) WORKING CAPITAL (\$):		
PRODUCTION - UNIT (COMMON)	0	INCL IN UNIT (EXH B, LINE 5)
TRANSMISSION - GSU (COMMON)	0	INCL IN UNIT (EXH B, LINE 5)
TOTAL	0	
(6) ACCUMULATED DEFERRED INCOME TAX (\$):		
PRODUCTION - UNIT (COMMON)	(4,754,030)	EXH H, LINES 16 + 18
TRANSMISSION - GSU (COMMON)	0	EXH I, LINES 16 + 18
TOTAL	(4,754,030)	
(7) TOTAL NET INVESTMENT - COMMON (\$)	22,526,225	LINES 3+4+5+6

UNIT POWER SALES AGREEMENT
DETERMINATION OF TOTAL FIXED EXPENSE
GULF POWER COMPANY - SCHERER PLANT

JUNE, 1996

UNIT 3

REFERENCES

(1) OPERATION & MAINTENANCE EXPENSE - FIXED (\$):

PRODUCTION - UNIT	1,692,000
TRANSMISSION - GSU	12,000
TOTAL	1,704,000

EXH K, LINE 14 * 12.0
EXH L, LINE 8 * 12.0

(2) ADMINISTRATIVE & GENERAL EXPENSE (\$):

PRODUCTION - UNIT	1,521,708
TRANSMISSION - GSU	0
TOTAL	1,521,708

EXH H, LINE 23 * 12.0
EXH I, LINE 23 * 12.0

(3) DEPRECIATION EXPENSE (\$):

PRODUCTION - UNIT	4,480,824
TRANSMISSION - GSU	120,000
TOTAL	4,600,824

EXH H, LINE 26 * 12.0
EXH I, LINE 26 * 12.0

(4) AMORTIZATION OF INCOME TAX CREDITS (\$):

PRODUCTION - UNIT	(328,428)
TRANSMISSION - GSU	0
TOTAL	(328,428)

EXH H, LINE 29 * 12.0
EXH I, LINE 29 * 12.0

(5) REAL & PERSONAL PROPERTY TAX (\$):

PRODUCTION - UNIT	1,018,668
TRANSMISSION - GSU	24,000
TOTAL	1,042,668

EXH H, LINE 32 * 12.0
EXH I, LINE 32 * 12.0

(6) PAYROLL TAX (\$):

PRODUCTION - UNIT	144,684
TRANSMISSION - GSU	0
TOTAL	144,684

EXH H, LINE 8 * 12.0
EXH I, LINE 8 * 12.0

(7) TOTAL FIXED EXPENSE (\$)

8,685,456

LINES 1+2+3+4+5+6

NOTES:

ALL EXPENSES ARE ANNUALIZED.

UNIT POWER SALES AGREEMENT
ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE
GULF POWER COMPANY - SCHERER PLANT
PRODUCTION - UNIT
JUNE, 1996

UNIT 3

REFERENCES

INVESTMENT (SPECIFIC) (\$):
=====

- (1) GROSS INVESTMENT
- (2) ACCUMULATED DEPRECIATION
- (3) NET INVESTMENT
- (4) GENERAL PLANT
- (5) WORKING CAPITAL
- (6) ACCUMULATED DEFERRED INCOME TAX
- (7) TOTAL NET INVESTMENT (SPECIFIC)

145,519,000
(40,692,000)
104,827,000
2,446,317
8,998,253
(25,169,841)

91,101,729

EXH K, LINE 2
EXH K, LINE 5
LINES 1+2
EXH H, LINE 9
EXH G, LINE 8
EXH H, LINES 15 + 17

LINES 3+4+5+6

INVESTMENT (COMMON) (\$):
=====

- (8) GROSS INVESTMENT
- (9) ACCUMULATED DEPRECIATION
- (10) NET INVESTMENT
- (11) GENERAL PLANT
- (12) WORKING CAPITAL
- (13) ACCUMULATED DEFERRED INCOME TAX

36,947,000
(10,166,000)
26,781,000
499,255
0
(4,754,030)

22,526,225

EXH K, LINE 3
EXH K, LINE 6
LINE 8 + LINE 9
EXH H, LINE 10
INCL IN UNIT (LINE 5)
EXH H, LINES 16 + 18

LINES 10+11+12+13

EXPENSE (\$):
=====

- (15) OPERATION & MAINTENANCE EXPENSE - FIXED
- (16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE)
- (17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER)
- (18) DEPRECIATION EXPENSE
- (19) AMORTIZATION OF INCOME TAX CREDITS
- (20) REAL & PERSONAL PROPERTY TAX
- (21) PAYROLL TAX

141,000
12,302
114,507
373,402
(27,369)
84,889
12,057

710,788

EXH K, LINE 14
EXH H, LINES 20 + 21
EXH H, LINE 22
EXH H, LINE 26
EXH H, LINE 29
EXH H, LINE 32
EXH H, LINE 8

SUM LINES 15 TO 21

UNIT POWER SALES AGREEMENT
ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE
GULF POWER COMPANY - SCHERER PLANT
TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS
JUNE, 1996

UNIT 3

REFERENCES

INVESTMENT (SPECIFIC) (\$):

=====

- (1) GROSS INVESTMENT
- (2) ACCUMULATED DEPRECIATION
- (3) NET INVESTMENT
- (4) GENERAL PLANT
- (5) WORKING CAPITAL
- (6) ACCUMULATED DEFERRED INCOME TAX
- (7) TOTAL NET INVESTMENT (SPECIFIC)

4,198,000
 (1,208,000)
 2,990,000
 0
 1,500
 (551,000)
 2,440,500

EXH L, LINE 1
 EXH L, LINE 4
 LINES 1+2
 EXH I, LINE 9
 EXH G, LINE 15
 EXH I, LINES 15 + 17
 LINES 3+4+5+6

INVESTMENT (COMMON) (\$):

=====

- (8) GROSS INVESTMENT
- (9) ACCUMULATED DEPRECIATION
- (10) NET INVESTMENT
- (11) GENERAL PLANT
- (12) WORKING CAPITAL
- (13) ACCUMULATED DEFERRED INCOME TAX
- (14) TOTAL NET INVESTMENT (COMMON)

0
 0
 0
 0
 0
 0
 0

EXH L, LINE 2
 EXH L, LINE 5
 LINE 8 + LINE 9
 EXH I, LINE 10
 INCL IN UNIT (LINE 5)
 EXH I, LINES 16 + 18
 LINES 10+11+12+13

EXPENSE (\$):

=====

- (15) OPERATION & MAINTENANCE EXPENSE - FIXED
- (16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE)
- (17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER)
- (18) DEPRECIATION EXPENSE
- (19) AMORTIZATION OF INCOME TAX CREDITS
- (20) REAL & PERSONAL PROPERTY TAX
- (21) PAYROLL TAX
- (22) TOTAL EXPENSE

1,000
 0
 0
 10,000
 0
 2,000
 0
 13,000

EXH L, LINE 8
 EXH I, LINES 20 + 21
 EXH I, LINE 22
 EXH I, LINE 26
 EXH I, LINE 29
 EXH I, LINE 32
 EXH I, LINE 8
 SUM LINES 15 TO 21

UNIT POWER SALES AGREEMENT
DETERMINATION OF WORKING CAPITAL
GULF POWER COMPANY - SCHERER PLANT

JUNE, 1996

UNIT 3

REFERENCES

PRODUCTION - UNIT
=====

- (1) OPERATION & MAINTENANCE EXPENSE - FIXED (\$)
- (2) OPERATION & MAINTENANCE EXPENSE - VARIABLE (\$)
- (3) ADMINISTRATIVE & GENERAL EXPENSE (\$)
- (4) BASIS FOR COMPUTING WORKING CAPITAL (\$)
- (5) CASH WORKING CAPITAL (1/8 OF BASIS) (\$)
- (6) PREPAID EXPENSE (\$)
- (7) MATERIAL & SUPPLIES (\$)
- (8) WORKING CAPITAL (\$)

1,692,000
29,484,000
1,521,708
32,697,708
4,087,214
79,346
4,831,693
8,998,253

EXH K, LINE 14 * 12.0
EXH K, LINE 13 * 12.0
EXH H, LINE 23 * 12.0

LINES 1+2+3

LINE 4 * 1/8
EXH H, LINE 14
EXH K, LINE 10

LINES 5+6+7

TRANSMISSION - GSU
=====

- (9) OPERATION & MAINTENANCE EXPENSE - FIXED (\$)
- (10) ADMINISTRATIVE & GENERAL EXPENSE (\$)
- (11) BASIS FOR COMPUTING WORKING CAPITAL (\$)
- (12) CASH WORKING CAPITAL (1/8 OF BASIS) (\$)
- (13) PREPAID EXPENSE (\$)
- (14) MATERIAL & SUPPLIES (\$)
- (15) WORKING CAPITAL (\$)

12,000
0
12,000
1,500
0
0
1,500

EXH L, LINE 8 * 12.0
EXH I, LINE 23 * 12.0

LINES 9 + 10

LINE 11 * 1/8
EXH I, LINE 14
EXH L, LINE 7

LINES 12+13+14

UNIT POWER SALES AGREEMENT
ALLOCATION OF INVESTMENT AND EXPENSE
GULF POWER COMPANY - SCHERER PLANT
PRODUCTION-UNIT
JUNE, 1996

	TOTAL PRODUCTION (1) (C)	UNIT 3 (2)	REFERENCE - MANUAL
SALARIES AND WAGES (\$):			SECTION 2.2.17
(1) PROD-UNIT (SPECIFIC) (AS GIVEN)	0	98,000	
(2) PROD-UNIT (COMMON) (AS GIVEN)	0	20,000	
(3) TOTAL (AS GIVEN)	1,875,000	118,000	
(4) PROD-UNIT (SPECIFIC) (W/ A&G ALLOC) (B)	0	130,304	
(5) PROD-UNIT (COMMON) (W/ A&G ALLOC) (B)	0	26,593	
(6) TOTAL (W/ A&G ALLOC) (B)	2,493,061	156,897	
PAYROLL TAX (\$):			SECTION 2.2.14
(7) PRODUCTION - UNIT (AS GIVEN)	146,000	9,000	
(8) PRODUCTION - UNIT (W/ A&G ALLOC) (A)	194,570	12,057	
GENERAL PLANT (\$):			SECTION 2.2.5
(9) PRODUCTION - UNIT (SPECIFIC) (A)	0	2,446,317	
(10) PRODUCTION - UNIT (COMMON) (A)	0	499,255	
(11) TOTAL (A)	46,804,538	2,945,572	
PREPAID EXPENSE (D) (\$):			SECTION 2.2.6
(12) PRODUCTION - UNIT	1,782,769	44,769	
(13) GENERAL - UNIT (A)	549,415	34,577	
(14) TOTAL	2,332,184	79,346	
ACCUMULATED DEFERRED INCOME TAX (\$):			SECTION 2.2.7
(15) PRODUCTION - UNIT (SPECIFIC)	116,111,000	24,861,000	
(16) PRODUCTION - UNIT (COMMON)	0	4,691,000	
(17) GENERAL - UNIT (SPECIFIC) (A)	5,908,944	308,841	
(18) GENERAL - UNIT (COMMON) (A)	0	63,030	
(19) TOTAL	122,019,944	29,923,871	
ADMINISTRATIVE & GENERAL EXPENSE (\$):			SECTION 2.2.10
(20) PRODUCTION - UNIT (INCL INSURANCE)	88,000	12,000	
(21) GENERAL - UNIT (INCL INSURANCE) (A)	4,804	302	
(22) OTHER (EXCL INSURANCE) (A)	1,819,492	114,507	
(23) TOTAL	1,912,296	126,809	
DEPRECIATION EXPENSE (\$):			SECTION 2.2.11
(24) PRODUCTION - UNIT	2,497,000	360,000	
(25) GENERAL - UNIT (A)	212,959	13,402	
(26) TOTAL	2,709,959	373,402	
AMORTIZATION OF INCOME TAX CREDITS (\$):			SECTION 2.2.12
(27) PRODUCTION - UNIT	119,000	27,000	
(28) GENERAL - UNIT (A)	5,871	369	
(29) TOTAL	124,871	27,369	
REAL & PERSONAL PROPERTY TAX (\$):			SECTION 2.2.13
(30) PRODUCTION - UNIT	871,000	82,000	
(31) GENERAL - UNIT (A)	45,901	2,889	
(32) TOTAL	916,901	84,889	

NOTES:

- (A) ALLOCATED TO UNIT USING PRODUCTION FACTORS SHOWN ON EXHIBIT J.
 (B) TOTAL PRODUCTION ALLOCATED TO UNIT BASED ON LINE 3.
 (C) TOTAL GULF POWER COMPANY FOSSIL STEAM AND COMBUSTION TURBINE PRODUCTION FACILITIES.
 (D) PREPAID EXPENSES ARE 13-MONTH AVERAGES.

UNIT POWER SALES AGREEMENT
ALLOCATION OF INVESTMENT AND EXPENSE
GULF POWER COMPANY - SCHERER PLANT
TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS
JUNE, 1996

	TOTAL TRANSMISSION (1) (C)	UNIT 3 (2)	REFERENCE - MANUAL
SALARIES AND WAGES (\$):			SECTION 2.2.17
(1) TRAN-GSU (SPECIFIC) (AS GIVEN)	0	0	
(2) TRAN-GSU (COMMON) (AS GIVEN)	0	0	
(3) TOTAL (AS GIVEN)	133,000	0	
(4) TRAN-GSU (SPECIFIC) (W/ A&G ALLOC) (B)	0	0	
(5) TRAN-GSU (COMMON) (W/ A&G ALLOC) (B)	0	0	
(6) TOTAL (W/ A&G ALLOC) (B)	176,841	0	
PAYROLL TAX (\$):			SECTION 2.2.14
(7) TRANSMISSION - GSU (AS GIVEN)	11,000	0	
(8) TRANSMISSION - GSU (W/ A&G ALLOC) (A)	14,445	0	
GENERAL PLANT (\$):			SECTION 2.2.5
(9) TRANSMISSION - GSU (SPECIFIC) (A)	0	0	
(10) TRANSMISSION - GSU (COMMON) (A)	0	0	
(11) TOTAL (A)	3,319,999	0	
PREPAID EXPENSE (D) (\$):			SECTION 2.2.6
(12) TRANSMISSION - GSU	226,462	0	
(13) GENERAL - GSU (A)	38,972	0	
(14) TOTAL	265,434	0	
ACCUMULATED DEFERRED INCOME TAX (\$):			SECTION 2.2.7
(15) TRANSMISSION - GSU (SPECIFIC)	17,726,000	551,000	
(16) TRANSMISSION - GSU (COMMON)	0	0	
(17) GENERAL - GSU (SPECIFIC) (A)	419,141	0	
(18) GENERAL - GSU (COMMON) (A)	0	0	
(19) TOTAL	18,145,141	551,000	
ADMINISTRATIVE & GENERAL EXPENSE (\$):			SECTION 2.2.10
(20) TRANSMISSION - GSU (INCL INSURANCE)	22,000	0	
(21) GENERAL - GSU (INCL INSURANCE) (A)	341	0	
(22) OTHER (EXCL INSURANCE) (A)	129,062	0	
(23) TOTAL	151,403	0	
DEPRECIATION EXPENSE (\$):			SECTION 2.2.11
(24) TRANSMISSION - GSU	397,000	10,000	
(25) GENERAL - GSU (A)	15,106	0	
(26) TOTAL	412,106	10,000	
AMORTIZATION OF INCOME TAX CREDITS (\$):			SECTION 2.2.12
(27) TRANSMISSION - GSU	16,000	0	
(28) GENERAL - GSU (A)	416	0	
(29) TOTAL	16,416	0	
REAL & PERSONAL PROPERTY TAX (\$):			SECTION 2.2.13
(30) TRANSMISSION - GSU	134,000	2,000	
(31) GENERAL - GSU (A)	3,256	0	
(32) TOTAL	137,256	2,000	
NOTES:			
(A) ALLOCATED TO UNIT USING TRANSMISSION FACTORS SHOWN ON EXHIBIT J.			
(B) TOTAL TRANSMISSION ALLOCATED TO UNIT BASED ON LINE 3.			
(C) TOTAL GULF POWER COMPANY TRANSMISSION FACILITIES.			
(D) PREPAID EXPENSES ARE 13-MONTH AVERAGES.			

UNIT POWER SALES AGREEMENT
DETERMINATION OF ALLOCATION FACTORS
GULF POWER COMPANY - SCHERER PLANT

JUNE, 1996

EXHIBIT H PRODUCTION				EXHIBIT I TRANSMISSION			
	①	②	③	④	⑤	⑥	
UNIT 3 ALLOCATORS:							
(A) UNIT	LINE 4, COL 2	130,304	= 0.05226667	LINE 4, COL 2	0	= 0.00000000	
	LINE 6, COL 1	2,493,061		LINE 6, COL 1	176,841		
(B) COMMON	LINE 5, COL 2	26,593	= 0.01066681	LINE 5, COL 2	0	= 0.00000000	
	LINE 6, COL 1	2,493,061		LINE 6, COL 1	176,841		
(C) TOTAL	LINE 6, COL 2	156,897	= 0.06293348	LINE 6, COL 2	0	= 0.00000000	
	LINE 6, COL 1	2,493,061		LINE 6, COL 1	176,841		

UNIT POWER SALES AGREEMENT
ITEMS OF DIRECT ASSIGNMENT
GULF POWER COMPANY - SCHERER PLANT
PRODUCTION - UNIT
JUNE, 1996

UNIT 3

REFERENCE - MANUAL

(1) NET DEPENDABLE CAPACITY (KW)	211,000	SECTION 2.2.1
GROSS INVESTMENT (\$):		SECTION 2.2.2
(2) PRODUCTION - UNIT (SPECIFIC)	145,519,000	
(3) PRODUCTION - UNIT (COMMON)	36,947,000	
(4) TOTAL	182,466,000	
ACCUMULATED DEPRECIATION (\$):		SECTION 2.2.3
(5) PRODUCTION - UNIT (SPECIFIC)	40,692,000	
(6) PRODUCTION - UNIT (COMMON)	10,166,000	
(7) TOTAL	50,858,000	
MATERIALS AND SUPPLIES (A) (\$):		SECTION 2.2.6
(8) PRODUCTION - UNIT	1,287,846	
(9) FUEL STOCK	3,543,847	
(10) TOTAL	4,831,693	
OPERATION & MAINTENANCE EXPENSE - VARIABLE (\$):		SECTION 2.2.6
(11) PRODUCTION - UNIT	50,000	
(12) FUEL BURN	2,407,000	
(13) TOTAL	2,457,000	
OPERATION & MAINTENANCE EXPENSE - FIXED (\$):		SECTION 2.2.9
(14) PRODUCTION - UNIT	141,000	

NOTES:

(A) MATERIAL AND SUPPLIES AND DEPOSITS ARE 13 - MONTH AVERAGES.

UNIT POWER SALES AGREEMENT
ITEMS OF DIRECT ASSIGNMENT
GULF POWER COMPANY - SCHERER PLANT
TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS
JUNE, 1996

UNIT 3

REFERENCE - MANUAL

GROSS INVESTMENT (\$):

- (1) TRANSMISSION - GSU (SPECIFIC)
- (2) TRANSMISSION - GSU (COMMON)
- (3) TOTAL

4,198,000
0
4,198,000

SECTION 2.2.2

ACCUMULATED DEPRECIATION (\$):

- (4) TRANSMISSION - GSU (SPECIFIC)
- (5) TRANSMISSION - GSU (COMMON)
- (6) TOTAL

1,208,000
0
1,208,000

SECTION 2.2.3

MATERIALS AND SUPPLIES (A) (\$):

- (7) TRANSMISSION - GSU

0

SECTION 2.2.6

OPERATION & MAINTENANCE EXPENSE - FIXED (\$):

- (8) TRANSMISSION - GSU

1,000

SECTION 2.2.9

NOTES:

(A) MATERIALS AND SUPPLIES ARE 13-MONTH AVERAGES.

WORK PAPERS: EXHIBIT L
GULF POWER COMPANY
SCHERER PLANT
JUNE, 1996

UNIT POWER SALES AGREEMENT
DETERMINATION OF COST OF CAPITAL
GULF POWER COMPANY - SCHERER 3

	1 PERCENTAGE OF CAPITALIZATION	JUNE, 1996 2 COST	3 WEIGHTED COST
(1) LONG TERM DEBT AND CAPITALIZED LEASES (%)	55.5324	8.7343	4.8504
(2) PREFERRED STOCK (%)	8.2415	7.9097	0.6519
(3) COMMON EQUITY (%)	36.2261	13.75	4.9811
(4) TOTAL (%)	100.0000		10.483

(5) INCOME TAX RATE (%)	=	38.58
(6) EQUITY RETURN (%)	=	PREFERRED STOCK + COMMON EQUITY
(7) EQUITY RETURN (%)	=	0.6519 + 4.9811
(8) EQUITY RETURN (%)	=	5.6330
(9) ASSOCIATED INCOME TAX (%)	=	$\frac{\text{INCOME TAX RATE}}{100 - \text{INCOME TAX RATE}} \cdot \text{EQUITY RETURN}$
(10) ASSOCIATED INCOME TAX (%)	=	$\frac{38.58}{100 - 38.58} \cdot 5.6330$
(11) ASSOCIATED INCOME TAX (%)	=	3.538

43-1/3-3

13

UNIT POWER SALES AGREEMENT - FPL & JEA
DETERMINATION OF MONTHLY CAPACITY CHARGES
ALABAMA POWER COMPANY - MILLER PLANT

	(1) UNIT 1	APRIL, 1996 (2) UNIT 2	(3) UNIT 3	(4) UNIT 4	(5) REFERENCES
(1) NET DEPENDABLE CAPACITY (KW)	619,920	621,298	679,100	677,700	EXH K, LINE 1
(2) TOTAL NET INVESTMENT - SPECIFIC (\$)	103,359,001	224,934,255	367,922,742	386,309,018	EXH B, LINE 7
(3) TOTAL NET INVESTMENT - COMMON (\$)	34,312,736	34,311,736	62,427,504	62,431,504	EXH C, LINE 7
(4) TOTAL NET INVESTMENT (\$)	137,671,737	259,245,991	430,350,246	448,740,522	LINE 2 + LINE 3
(5) RETURN ON INVESTMENT (A) (%)	9.787	10.211	10.610	10.523	EXH M,N,O,P LINE 4
(6) ASSOCIATED INCOME TAX (%)	3.228	3.501	3.816	3.906	EXH M,N,O,P LINE 11
(7) RETURN ON INVESTMENT (\$)	13,473,933	26,471,608	45,660,161	47,220,965	LINE 4 * LINE 5
(8) ASSOCIATED INCOME TAX (\$)	4,444,044	9,076,202	16,422,165	17,527,805	LINE 4 * LINE 6
(9) RETURN ON INV & ASSOC INCOME TAX (\$)	17,917,977	35,547,810	62,082,326	64,748,770	LINE 7 + LINE 8
(10) TOTAL FIXED EXPENSE (\$)	41,842,128	28,467,564	33,062,880	34,515,336	EXH D, LINE 7
(11) TOTAL FIXED CHARGES (\$)	59,760,105	64,015,374	95,145,206	99,264,106	LINE 9 + LINE 10
(12) TOTAL FIXED CHARGES (\$/KW-MO)	96.400	103.035	140.105	146.472	LINE 11 / LINE 1
(13) FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)	2.981	3.187	4.333	4.530	LINE 12 * ((100% / (100% - 3%)) - 1)
(14) TOTAL FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)	99.381	106.222	144.438	151.002	LINE 12 + LINE 13
(15) MONTHLY CAPACITY CHARGES (\$/KW-MO)	8.281750 <u>43-1</u> 2-1	8.851833	12.036500	12.583500	LINE 14 / 12.0

NOTES:

(A) THE MONTHLY CAPACITY CHARGES ARE CALCULATED USING A 13.75 (%) RETURN ON COMMON EQUITY.

UNIT POWER SALES AGREEMENT - FPL & JEA
DETERMINATION OF TOTAL NET INVESTMENT - SPECIFIC
ALABAMA POWER COMPANY - MILLER PLANT

	① UNIT 1	② APRIL 1996 UNIT 2	③ UNIT 3	④ UNIT 4	⑤ REFERENCES
(1) GROSS INVESTMENT (\$):					
PRODUCTION - UNIT (SPECIFIC)	200,776,253	381,452,370	472,238,640	458,610,825	EXH K, LINE 2
TRANSMISSION - GSU (SPECIFIC)	1,844,604	4,115,475	4,513,985	5,347,258	EXH L, LINE 1
TOTAL	202,620,857	365,567,845	476,752,625	463,958,083	
(2) ACCUMULATED DEPRECIATION (\$):					
PRODUCTION - UNIT (SPECIFIC)	(105,250,591)	(120,170,687)	(95,437,782)	(64,740,566)	EXH K, LINE 5
TRANSMISSION - GSU (SPECIFIC)	(886,267)	(1,505,039)	(999,499)	(879,250)	EXH L, LINE 4
TOTAL	(106,136,858)	(121,675,726)	(96,437,281)	(65,619,816)	
(3) NET INVESTMENT (\$):					
PRODUCTION - UNIT (SPECIFIC)	95,525,662	241,281,683	376,800,858	393,870,259	LINE 1 + LINE 2
TRANSMISSION - GSU (SPECIFIC)	958,337	2,610,436	3,514,466	4,468,006	LINE 1 + LINE 2
TOTAL	96,483,999	243,892,119	380,315,344	398,338,265	
(4) GENERAL PLANT (\$):					
PRODUCTION - UNIT (SPECIFIC)	28,014,345	14,192,267	13,778,050	15,538,547	EXH H, LINE 9
TRANSMISSION - GSU (SPECIFIC)	107,854	137,610	150,258	161,194	EXH I, LINE 9
TOTAL	28,122,199	14,329,877	13,928,308	15,699,741	
(5) WORKING CAPITAL (\$):					
PRODUCTION - UNIT (SPECIFIC)	16,631,631	17,714,414	22,989,292	22,027,386	EXH G, LINE 8
TRANSMISSION - GSU (SPECIFIC)	12,692	16,316	18,108	19,716	EXH G, LINE 15
TOTAL	16,644,323	17,730,730	23,007,400	22,047,102	
(6) ACCUMULATED DEFERRED INCOME TAX (\$):					
PRODUCTION - UNIT (SPECIFIC)	(37,346,355)	(50,090,384)	(46,874,252)	(49,224,480)	EXH H, LINES 15+17
TRANSMISSION - GSU (SPECIFIC)	(545,165)	(928,107)	(452,058)	(551,610)	EXH I, LINES 15+17
TOTAL	(37,891,520)	(51,018,471)	(49,326,310)	(49,776,090)	
(7) TOTAL NET INVESTMENT - SPECIFIC (\$)	103,359,001	224,934,255	367,922,742	396,309,016	LINES 3+4+5+6

43-1
4-6

UNIT POWER SALES AGREEMENT - FPL & JEA
DETERMINATION OF TOTAL NET INVESTMENT - COMMON
ALABAMA POWER COMPANY - MILLER PLANT

	(1) UNIT 1	(2) APRIL, 1996 UNIT 2	(3) UNIT 3	(4) UNIT 4	(5) REFERENCES
(1) GROSS INVESTMENT (\$):					
PRODUCTION - UNIT (COMMON)	65,867,288	65,867,288	95,115,308	95,115,308	EXH K, LINE 3
TRANSMISSION - GSU (COMMON)	6,389,514	6,389,514	6,957,224	6,957,224	EXH L, LINE 2
TOTAL	72,256,802	72,256,802	102,072,532	102,072,532	
(2) ACCUMULATED DEPRECIATION (\$):					
PRODUCTION - UNIT (COMMON)	(26,536,148)	(26,536,148)	(26,855,229)	(26,855,229)	EXH K, LINE 6
TRANSMISSION - GSU (COMMON)	(2,305,918)	(2,305,918)	(2,510,799)	(2,510,799)	EXH L, LINE 5
TOTAL	(28,842,066)	(28,842,066)	(29,366,028)	(29,366,028)	
(3) NET INVESTMENT (\$):					
PRODUCTION - UNIT (COMMON)	39,331,140	39,331,140	68,260,079	68,260,079	LINE 1 + LINE 2
TRANSMISSION - GSU (COMMON)	4,083,596	4,083,596	4,446,425	4,446,425	LINE 1 + LINE 2
TOTAL	43,414,736	43,414,736	72,706,504	72,706,504	
(4) GENERAL PLANT (\$):					
PRODUCTION - UNIT (COMMON)	0	0	0	0	EXH H, LINE 10
TRANSMISSION - GSU (COMMON)	0	0	0	0	EXH I, LINE 10
TOTAL	0	0	0	0	
(5) WORKING CAPITAL (\$):					
PRODUCTION - UNIT (COMMON)	0	0	0	0	INCL IN UNIT (EXH B, LINE 5)
TRANSMISSION - GSU (COMMON)	0	0	0	0	INCL IN UNIT (EXH B, LINE 5)
TOTAL	0	0	0	0	
(6) ACCUMULATED DEFERRED INCOME TAX (\$):					
PRODUCTION - UNIT (COMMON)	(8,308,000)	(8,309,000)	(9,485,000)	(9,482,000)	EXH H, LINES 16 + 18
TRANSMISSION - GSU (COMMON)	(794,000)	(794,000)	(794,000)	(793,000)	EXH I, LINES 16 + 18
TOTAL	(9,102,000)	(9,103,000)	(10,279,000)	(10,275,000)	
(7) TOTAL NET INVESTMENT - COMMON (\$)	34,312,736	34,311,736	62,427,504	62,431,504	LINES 3+4+5+6

UNIT POWER SALES AGREEMENT - FPL & JEA
DETERMINATION OF TOTAL FIXED EXPENSE
ALABAMA POWER COMPANY - MILLER PLANT

	(1) UNIT 1	(2) UNIT 2	(3) UNIT 3	(4) UNIT 4	(5) REFERENCES
(1) OPERATION & MAINTENANCE EXPENSE - FIXED (\$):					
PRODUCTION - UNIT	21,608,448	8,926,908	8,789,604	9,525,660	EXH K, LINE 14 * 12.0
TRANSMISSION - GSU	40,152	51,204	55,932	59,988	EXH L, LINE 8 * 12.0
TOTAL	21,648,600	8,978,112	8,845,536	9,585,648	
(2) ADMINISTRATIVE & GENERAL EXPENSE (\$):					
PRODUCTION - UNIT	10,151,148	5,207,424	5,088,420	5,726,604	EXH H, LINE 23 * 12.0
TRANSMISSION - GSU	41,076	52,512	57,552	62,016	EXH I, LINE 23 * 12.0
TOTAL	10,192,224	5,259,936	5,145,972	5,788,620	
(3) DEPRECIATION EXPENSE (\$):					
PRODUCTION - UNIT	8,143,838	11,573,520	15,124,020	14,858,940	EXH H, LINE 28 * 12.0
TRANSMISSION - GSU	257,184	328,116	359,308	384,336	EXH I, LINE 28 * 12.0
TOTAL	8,401,020	11,901,636	15,482,328	15,243,276	
(4) AMORTIZATION OF INCOME TAX CREDITS (\$):					
PRODUCTION - UNIT	(506,484)	(601,416)	(805,020)	(698,688)	EXH H, LINE 28 * 12.0
TRANSMISSION - GSU	(24,096)	(36,132)	(144)	(12,156)	EXH I, LINE 28 * 12.0
TOTAL	(530,580)	(637,548)	(805,164)	(710,844)	
(5) REAL & PERSONAL PROPERTY TAX (\$):					
PRODUCTION - UNIT	1,329,924	2,520,936	3,949,488	4,107,852	EXH H, LINE 32 * 12.0
TRANSMISSION - GSU	44,472	59,016	70,104	78,468	EXH I, LINE 32 * 12.0
TOTAL	1,374,396	2,579,952	4,019,592	4,186,320	
(6) PAYROLL TAX (\$):					
PRODUCTION - UNIT	753,564	381,768	370,572	417,972	EXH H, LINE 8 * 12.0
TRANSMISSION - GSU	2,904	3,708	4,044	4,344	EXH I, LINE 8 * 12.0
TOTAL	756,468	385,476	374,616	422,316	
(7) TOTAL FIXED EXPENSE (\$)	41,842,128	28,467,564	33,062,880	34,515,336	LINES 1+2+3+4+5+6

NOTES:
ALL EXPENSES ARE ANNUALIZED.

1996 ACTUAL - 115387
GENERATED 7/30/1996 11:59:42 AM

WORK PAPERS: EXHIBIT D
ALABAMA POWER COMPANY
MILLER PLANT
APRIL, 1996

JUL -02' 97 (WED) 15:36

FL. POWER AND LIGHT

TEL: 850 224 7197

P. 008

UNIT POWER SALES AGREEMENT - FPL & JEA
ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE
ALABAMA POWER COMPANY - MILLER PLANT
PRODUCTION - UNIT
APRIL, 1996

①	②	③	④	⑤	
<u>UNIT 1</u>	<u>UNIT 2</u>	<u>UNIT 3</u>	<u>UNIT 4</u>	<u>REFERENCES</u>	

INVESTMENT (SPECIFIC) (\$):
=====

(1) GROSS INVESTMENT	200,776,253	381,452,370	472,238,840	458,610,825	EXH K, LINE 2
(2) ACCUMULATED DEPRECIATION	(105,250,591)	(120,170,687)	(95,437,782)	(64,740,568)	EXH K, LINE 5
(3) NET INVESTMENT	95,525,662	241,281,683	376,800,858	393,870,259	LINES 1+2
(4) GENERAL PLANT	28,014,345	14,182,267	13,776,050	15,538,547	EXH H, LINE 9
(5) WORKING CAPITAL	16,631,631	17,714,414	22,989,292	22,027,386	EXH G, LINE 8
(6) ACCUMULATED DEFERRED INCOME TAX	(37,346,355)	(50,090,384)	(48,674,252)	(49,224,480)	EXH H, LINES 15 + 17
(7) TOTAL NET INVESTMENT (SPECIFIC)	102,825,283	223,098,000	364,691,948	382,211,712	LINES 3+4+5+6

INVESTMENT (COMMON) (\$):
=====

(8) GROSS INVESTMENT	65,867,288	65,867,288	95,115,308	95,115,308	EXH K, LINE 3
(9) ACCUMULATED DEPRECIATION	(28,536,148)	(28,536,148)	(28,855,229)	(28,855,229)	EXH K, LINE 6
(10) NET INVESTMENT	39,331,140	39,331,140	66,260,079	66,260,079	LINE 8 + LINE 9
(11) GENERAL PLANT	0	0	0	0	EXH H, LINE 10
(12) WORKING CAPITAL	0	0	0	0	INCL IN UNIT (LINE 5)
(13) ACCUMULATED DEFERRED INCOME TAX	(8,308,000)	(8,309,000)	(9,485,000)	(9,482,000)	EXH H, LINES 16 + 18
(14) TOTAL NET INVESTMENT (COMMON)	31,023,140	31,022,140	56,775,079	56,778,079	LINES 10+11+12+13

EXPENSE (\$):
=====

(15) OPERATION & MAINTENANCE EXPENSE - FIXED	1,800,704	743,809	732,467	793,805	EXH K, LINE 14
(16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE)	6,636	6,760	11,313	11,691	EXH H, LINES 20 + 21
(17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER)	839,293	425,182	412,722	485,526	EXH H, LINE 22
(18) DEPRECIATION EXPENSE	878,653	964,480	1,280,335	1,238,245	EXH H, LINE 26
(19) AMORTIZATION OF INCOME TAX CREDITS	(42,207)	(50,118)	(67,085)	(58,224)	EXH H, LINE 29
(20) REAL & PERSONAL PROPERTY TAX	110,827	210,078	329,124	342,321	EXH H, LINE 32
(21) PAYROLL TAX	62,797	31,814	30,881	34,631	EXH H, LINE 8
(22) TOTAL EXPENSE	3,458,703	2,334,095	2,709,757	2,828,195	SUM LINES 15 TO 21

UNIT POWER SALES AGREEMENT - FPL & JEA
ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE
ALABAMA POWER COMPANY - MILLER PLANT
TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS
APRIL, 1996

(1)
UNIT 1

(2)
UNIT 2

(3)
UNIT 3

(4)
UNIT 4

(5)
REFERENCES

INVESTMENT (SPECIFIC) (\$):

=====

(1) GROSS INVESTMENT	1,844,604	4,115,475	4,513,985	5,347,256	EXH L, LINE 1
(2) ACCUMULATED DEPRECIATION	(886,267)	(1,505,039)	(999,499)	(879,250)	EXH L, LINE 4
(3) NET INVESTMENT	958,337	2,610,436	3,514,486	4,468,006	LINES 1+2
(4) GENERAL PLANT	107,854	137,610	150,258	161,194	EXH I, LINE 9
(5) WORKING CAPITAL	12,692	16,316	18,108	19,716	EXH G, LINE 15
(6) ACCUMULATED DEFERRED INCOME TAX	(545,165)	(928,107)	(452,058)	(551,610)	EXH I, LINES 15 + 17
(7) TOTAL NET INVESTMENT (SPECIFIC)	533,718	1,836,255	3,230,794	4,097,306	LINES 3+4+5+6

INVESTMENT (COMMON) (\$):

=====

(8) GROSS INVESTMENT	6,389,514	6,389,514	6,957,224	6,957,224	EXH L, LINE 2
(9) ACCUMULATED DEPRECIATION	(2,305,918)	(2,305,918)	(2,510,799)	(2,510,799)	EXH L, LINE 5
(10) NET INVESTMENT	4,083,596	4,083,596	4,446,425	4,446,425	LINE 8 + LINE 9
(11) GENERAL PLANT	0	0	0	0	EXH I, LINE 10
(12) WORKING CAPITAL	0	0	0	0	INCL IN UNIT (LINE 5)
(13) ACCUMULATED DEFERRED INCOME TAX	(794,000)	(794,000)	(794,000)	(793,000)	EXH I, LINES 16 + 18
(14) TOTAL NET INVESTMENT (COMMON)	3,289,596	3,289,596	3,652,425	3,653,425	LINES 10+11+12+13

EXPENSE (\$):

=====

(15) OPERATION & MAINTENANCE EXPENSE - FIXED	3,346	4,267	4,661	4,999	EXH L, LINE 8
(16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE)	192	253	294	339	EXH I, LINES 20 + 21
(17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER)	3,231	4,123	4,502	4,829	EXH I, LINE 22
(18) DEPRECIATION EXPENSE	21,432	27,343	29,859	32,028	EXH I, LINE 26
(19) AMORTIZATION OF INVESTMENT TAX CREDITS	(2,008)	(3,011)	(12)	(1,013)	EXH I, LINE 29
(20) REAL & PERSONAL PROPERTY TAX	3,706	4,918	5,842	6,539	EXH I, LINE 32
(21) PAYROLL TAX	242	309	337	362	EXH I, LINE 8
(22) TOTAL EXPENSE	30,141	38,202	45,483	48,083	SUM LINES 15 TO 21

UNIT POWER SALES AGREEMENT - FPL & JEA
DETERMINATION OF WORKING CAPITAL
ALABAMA POWER COMPANY - MILLER PLANT

(1)
UNIT 1

APRIL, 1996
(2)
UNIT 2

(3)
UNIT 3

(4)
UNIT 4

(5)
REFERENCES

PRODUCTION - UNIT

(1) OPERATION & MAINTENANCE EXPENSE - FIXED (\$)	21,608,448	8,926,808	8,789,604	9,525,860	EXH K, LINE 14 * 12.0
(2) OPERATION & MAINTENANCE EXPENSE - VARIABLE (\$)	22,533,324	48,725,798	83,524,880	74,341,586	EXH K, LINE 13 * 12.0
(3) ADMINISTRATIVE & GENERAL EXPENSE (\$)	10,151,148	5,207,424	5,088,420	5,728,604	EXH H, LINE 23 * 12.0
(4) BASIS FOR COMPUTING WORKING CAPITAL (\$)	54,292,920	62,860,128	97,402,884	89,593,860	LINE 1+2+3
(5) CASH WORKING CAPITAL (1/8 OF BASIS) (\$)	6,786,615	7,857,518	12,175,381	11,199,233	LINE 4 * 1/8
(6) PREPAID EXPENSE (\$)	84,910	122,482	157,548	160,195	EXH H, LINE 14
(7) MATERIALS AND SUPPLIES (\$)	9,750,106	9,734,418	10,656,383	10,667,958	EXH K, LINE 10
(8) WORKING CAPITAL (\$)	16,631,631	17,714,414	22,989,292	22,027,386	LINE 5+6+7

TRANSMISSION - GSU

(9) OPERATION & MAINTENANCE EXPENSE - FIXED (\$)	40,152	51,204	55,932	59,888	EXH L, LINE 8 * 12.0
(10) ADMINISTRATIVE & GENERAL EXPENSE (\$)	41,076	52,512	57,552	62,016	EXH I, LINE 23 * 12.0
(11) BASIS FOR COMPUTING WORKING CAPITAL (\$)	61,228	103,716	113,484	122,004	LINE 9 + LINE 10
(12) CASH WORKING CAPITAL (1/8 OF BASIS) (\$)	10,154	12,865	14,186	15,251	LINE 11 * 1/8
(13) PREPAID EXPENSE (\$)	2,536	3,351	3,922	4,465	EXH I, LINE 14
(14) MATERIALS AND SUPPLIES (\$)	0	0	0	0	EXH L, LINE 7
(15) WORKING CAPITAL (\$)	12,692	16,316	18,108	19,716	LINE 12+13+14

7

UNIT POWER SALES AGREEMENT - FPL & JEA
ALLOCATION OF INVESTMENT AND EXPENSE
ALABAMA POWER COMPANY - MILLER PLANT
PRODUCTION - UNIT
APRIL, 1996

	(1) (C)	(2)	(3)	(4)	(5)	(6)
	TOTAL PRODUCTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	REFERENCES
SALARIES AND WAGES (\$):						
(1) PROD-UNIT (SPECIFIC) (AS GIVEN)	0	706,441	357,888	347,392	391,837	SECTION 2.2.17
(2) PROD-UNIT (COMMON) (AS GIVEN)	0	0	0	0	0	
(3) TOTAL (AS GIVEN)	6,006,350	706,441	357,888	347,392	391,837	
(4) PROD-UNIT (SPECIFIC) (W/ A&G ALLOC) (B)	0	835,075	423,055	410,548	483,186	
(5) PROD-UNIT (COMMON) (W/ A&G ALLOC) (B)	0	0	0	0	0	
(6) TOTAL (W/ A&G ALLOC) (B)	7,100,032	835,075	423,055	410,548	483,186	
PAYROLL TAX (\$):						
(7) PRODUCTION - UNIT (AS GIVEN)	451,678	53,124	26,813	26,124	29,468	SECTION 2.2.14
(8) PRODUCTION - UNIT (W/ A&G ALLOC) (A)	533,923	62,797	31,814	30,881	34,631	
GENERAL PLANT (\$):						
(9) PRODUCTION - UNIT (SPECIFIC) (A)	0	28,014,345	14,192,267	13,778,050	15,538,547	SECTION 2.2.5
(10) PRODUCTION - UNIT (COMMON) (A)	0	0	0	0	0	
(11) TOTAL (A)	238,185,479	28,014,345	14,192,267	13,778,050	15,538,547	
PREPAID EXPENSE (D) (\$):						
(12) PRODUCTION - UNIT	0	73,368	111,568	148,954	148,245	SECTION 2.2.6
(13) GENERAL - UNIT (A)	183,171	21,544	10,914	10,594	11,950	
(14) TOTAL	183,171	94,910	122,482	157,548	160,195	
ACCUMULATED DEFERRED INCOME TAX (\$):						
(15) PRODUCTION - UNIT (SPECIFIC)	0	30,810,000	46,779,000	45,660,000	45,599,000	SECTION 2.2.7
(16) PRODUCTION - UNIT (COMMON)	0	6,308,000	6,309,000	9,485,000	9,482,000	
(17) GENERAL - UNIT (SPECIFIC) (A)	55,573,843	6,536,355	3,311,364	3,214,252	3,625,480	
(18) GENERAL - UNIT (COMMON) (A)	0	0	0	0	0	
(19) TOTAL	55,573,843	45,654,355	56,399,364	58,359,252	58,706,480	
ADMINISTRATIVE & GENERAL EXPENSE (\$):						
(20) PRODUCTION - UNIT (INCL INSURANCE)	0	5,654	8,263	10,830	11,147	SECTION 2.2.10
(21) GENERAL - UNIT (INCL INSURANCE) (A)	8,346	982	497	483	544	
(22) OTHER (EXCL INSURANCE) (A)	7,135,895	839,293	425,182	412,722	485,528	
(23) TOTAL	7,144,241	845,929	433,952	424,035	477,217	
DEPRECIATION EXPENSE (\$):						
(24) PRODUCTION - UNIT	0	585,553	907,163	1,204,718	1,175,513	SECTION 2.2.11
(25) GENERAL - UNIT (A)	961,605	113,100	57,297	55,617	82,732	
(26) TOTAL	961,605	678,653	964,460	1,260,335	1,238,245	
AMORTIZATION OF INCOME TAX CREDITS (\$):						
(27) PRODUCTION - UNIT	0	40,000	49,000	66,000	57,000	SECTION 2.2.12
(28) GENERAL - UNIT (A)	18,765	2,207	1,118	1,085	1,224	
(29) TOTAL	18,765	42,207	50,118	67,085	58,224	
REAL & PERSONAL PROPERTY TAX (\$):						
(30) PRODUCTION - UNIT	0	97,764	203,470	322,710	335,086	SECTION 2.2.13
(31) GENERAL - UNIT (A)	110,899	13,043	6,608	6,414	7,235	
(32) TOTAL	110,899	110,807	210,078	329,124	342,321	

NOTES:

- (A) ALLOCATED TO UNIT USING PRODUCTION FACTORS SHOWN ON EXHIBIT J.
 (B) TOTAL PRODUCTION ALLOCATED TO UNIT BASED ON LINE 3.
 (C) TOTAL ALABAMA POWER COMPANY FOSSIL STEAM AND COMBUSTION TURBINE PRODUCTION FACILITIES.
 (D) PREPAID EXPENSES ARE 13 MONTH AVERAGES.

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WORK PAPERS: EXHIBIT H
 ALABAMA POWER COMPANY
 MILLER PLANT
 APRIL, 1996

UNIT POWER SALES AGREEMENT - FPL & JEA
ALLOCATION OF INVESTMENT AND EXPENSE
ALABAMA POWER COMPANY - MILLER PLANT
TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS
APRIL, 1996

	① <u>TOTAL</u> <u>TRANSMISSION</u> (1) (C)	② <u>UNIT 1</u> (2)	③ <u>UNIT 2</u> (3)	④ <u>UNIT 3</u> (4)	⑤ <u>UNIT 4</u> (5)	⑥ <u>REFERENCES</u>
SALARIES AND WAGES (\$):						
(1) TRAN-GSU (SPECIFIC) (AS GIVEN)	0	2,720	3,470	3,789	4,065	SECTION 2.2.17
(2) TRAN-GSU (COMMON) (AS GIVEN)	0	0	0	0	0	
(3) TOTAL (AS GIVEN)	729,887	2,720	3,470	3,789	4,065	
(4) TRAN-GSU (SPECIFIC) (W/ A&G ALLOC) (B)	0	3,215	4,102	4,479	4,805	
(5) TRAN-GSU (COMMON) (W/ A&G ALLOC) (B)	0	0	0	0	0	
(6) TOTAL (W/ A&G ALLOC) (B)	862,790	3,215	4,102	4,479	4,805	
PAYROLL TAX (\$):						
(7) TRANSMISSION - GSU (AS GIVEN)	54,887	205	261	285	306	SECTION 2.2.14
(8) TRANSMISSION - GSU (W/ A&G ALLOC) (A)	64,881	242	309	337	362	
GENERAL PLANT (\$):						
(9) TRANSMISSION - GSU (SPECIFIC) (A)	0	107,854	137,610	150,258	161,194	SECTION 2.2.5
(10) TRANSMISSION - GSU (COMMON) (A)	0	0	0	0	0	
(11) TOTAL (A)	28,944,105	107,854	137,610	150,258	161,194	
PREPAID EXPENSE (D) (\$):						
(12) TRANSMISSION - GSU	0	2,455	3,245	3,806	4,341	SECTION 2.2.6
(13) GENERAL - GSU (A)	22,259	83	106	116	124	
(14) TOTAL	22,259	2,538	3,351	3,922	4,465	
ACCUMULATED DEFERRED INCOME TAX (\$):						
(15) TRANSMISSION - GSU (SPECIFIC)	0	520,000	896,000	417,000	514,000	SECTION 2.2.7
(16) TRANSMISSION - GSU (COMMON)	0	794,000	794,000	794,000	793,000	
(17) GENERAL - GSU (SPECIFIC) (A)	6,753,288	25,165	32,107	35,058	37,610	
(18) GENERAL - GSU (COMMON) (A)	0	0	0	0	0	
(19) TOTAL	6,753,288	1,339,165	1,722,107	1,246,058	1,344,610	
ADMINISTRATIVE & GENERAL EXPENSE (\$):						
(20) TRANSMISSION - GSU (INCL INSURANCE)	0	188	248	289	333	SECTION 2.2.10
(21) GENERAL - GSU (INCL INSURANCE) (A)	1,014	4	5	5	6	
(22) OTHER (EXCL INSURANCE) (A)	867,148	3,231	4,123	4,502	4,829	
(23) TOTAL	868,162	3,423	4,376	4,796	5,168	
DEPRECIATION EXPENSE (\$):						
(24) TRANSMISSION - GSU	0	20,997	26,787	29,252	31,377	SECTION 2.2.11
(25) GENERAL - GSU (A)	116,853	435	556	607	651	
(26) TOTAL	116,853	21,432	27,343	29,859	32,028	
AMORTIZATION OF INCOME TAX CREDITS (\$):						
(27) TRANSMISSION - GSU	0	2,000	3,000	0	1,000	SECTION 2.2.12
(28) GENERAL - GSU (A)	2,280	8	11	12	13	
(29) TOTAL	2,280	2,008	3,011	12	1,013	
REAL & PERSONAL PROPERTY TAX (\$):						
(30) TRANSMISSION - GSU	0	3,656	4,854	5,772	6,464	SECTION 2.2.13
(31) GENERAL - GSU (A)	13,476	50	64	70	75	
(32) TOTAL	13,476	3,706	4,918	5,842	6,539	

NOTES:

- (A) ALLOCATED TO UNIT USING TRANSMISSION FACTORS SHOWN ON EXHIBIT J.
 (B) TOTAL TRANSMISSION ALLOCATED TO UNIT BASED ON LINE 3.
 (C) TOTAL ALABAMA POWER COMPANY TRANSMISSION FACILITIES.
 (D) PREPAID EXPENSES ARE 13 MONTH AVERAGES.

UNIT POWER SALES AGREEMENT - FPL & JEA
DETERMINATION OF ALLOCATION FACTORS
ALABAMA POWER COMPANY - MILLER PLANT

APRIL, 1996

**EXHIBIT H
PRODUCTION**

**EXHIBIT I
TRANSMISSION**

				(1)	(2)	(3)
UNIT 1 ALLOCATORS:						
(A) UNIT	=	LINE 4, COL 2	=	835,075	=	0.11761567
		LINE 6, COL 1		7,100,032		
		LINE 5, COL 2		0		
(B) COMMON	=		=		=	0.00000000
		LINE 6, COL 1		7,100,032		
		LINE 6, COL 2		835,075		
(C) TOTAL	=		=		=	0.11761567
		LINE 6, COL 1		7,100,032		

UNIT 2 ALLOCATORS:						
(A) UNIT	=	LINE 4, COL 3	=	423,055	=	0.05958494
		LINE 6, COL 1		7,100,032		
		LINE 5, COL 3		0		
(B) COMMON	=		=		=	0.00000000
		LINE 6, COL 1		7,100,032		
		LINE 6, COL 3		423,055		
(C) TOTAL	=		=		=	0.05958494
		LINE 6, COL 1		7,100,032		

UNIT 3 ALLOCATORS:						
(A) UNIT	=	LINE 4, COL 4	=	410,648	=	0.05783749
		LINE 6, COL 1		7,100,032		
		LINE 5, COL 4		0		
(B) COMMON	=		=		=	0.00000000
		LINE 6, COL 1		7,100,032		
		LINE 6, COL 4		410,648		
(C) TOTAL	=		=		=	0.05783749
		LINE 6, COL 1		7,100,032		

UNIT 4 ALLOCATORS:						
(A) UNIT	=	LINE 4, COL 5	=	463,186	=	0.06523717
		LINE 6, COL 1		7,100,032		
		LINE 5, COL 5		0		
(B) COMMON	=		=		=	0.00000000
		LINE 6, COL 1		7,100,032		
		LINE 6, COL 5		463,186		
(C) TOTAL	=		=		=	0.06523717
		LINE 6, COL 1		7,100,032		

				(4)	(5)	(6)
UNIT 1 ALLOCATORS:						
(A) UNIT	=	LINE 4, COL 2	=	3,215	=	0.00372628
		LINE 6, COL 1		862,790		
		LINE 5, COL 2		0		
(B) COMMON	=		=		=	0.00000000
		LINE 6, COL 1		862,790		
		LINE 6, COL 2		3,215		
(C) TOTAL	=		=		=	0.00372628
		LINE 6, COL 1		862,790		

UNIT 2 ALLOCATORS:						
(A) UNIT	=	LINE 4, COL 3	=	4,102	=	0.00475434
		LINE 6, COL 1		862,790		
		LINE 5, COL 3		0		
(B) COMMON	=		=		=	0.00000000
		LINE 6, COL 1		862,790		
		LINE 6, COL 3		4,102		
(C) TOTAL	=		=		=	0.00475434
		LINE 6, COL 1		862,790		

UNIT 3 ALLOCATORS:						
(A) UNIT	=	LINE 4, COL 4	=	4,479	=	0.00519130
		LINE 6, COL 1		862,790		
		LINE 5, COL 4		0		
(B) COMMON	=		=		=	0.00000000
		LINE 6, COL 1		862,790		
		LINE 6, COL 4		4,479		
(C) TOTAL	=		=		=	0.00519130
		LINE 6, COL 1		862,790		

UNIT 4 ALLOCATORS:						
(A) UNIT	=	LINE 4, COL 5	=	4,805	=	0.00556914
		LINE 6, COL 1		862,790		
		LINE 5, COL 5		0		
(B) COMMON	=		=		=	0.00000000
		LINE 6, COL 1		862,790		
		LINE 6, COL 5		4,805		
(C) TOTAL	=		=		=	0.00556914
		LINE 6, COL 1		862,790		

UNIT POWER SALES AGREEMENT - FPL & JEA
ITEMS OF DIRECT ASSIGNMENT
ALABAMA POWER COMPANY - MILLER PLANT
PRODUCTION - UNIT
APRIL, 1996

	① UNIT 1	② UNIT 2	③ UNIT 3	④ UNIT 4	⑤ REFERENCE - MANUAL
(1) NET DEPENDABLE CAPACITY (KW)	619,920	621,298	679,100	677,700	SECTION 2.2.1
GROSS INVESTMENT (\$):					SECTION 2.2.2
(2) PRODUCTION - UNIT (SPECIFIC)	200,776,253	361,452,370	472,238,640	458,610,825	
(3) PRODUCTION - UNIT (COMMON)	65,867,288	65,867,288	95,115,308	95,115,308	
(4) TOTAL	266,643,541	427,319,658	567,353,948	553,726,133	
ACCUMULATED DEPRECIATION (\$):					SECTION 2.2.3
(5) PRODUCTION - UNIT (SPECIFIC)	105,250,591	120,170,687	95,437,782	64,740,566	
(6) PRODUCTION - UNIT (COMMON)	26,536,148	26,536,148	26,855,229	26,855,229	
(7) TOTAL	131,786,739	146,706,835	122,293,011	91,595,795	
MATERIALS AND SUPPLIES (A) (\$):					SECTION 2.2.6
(8) PRODUCTION - UNIT	2,415,619	2,415,619	2,630,247	2,630,247	
(9) FUEL STOCK	7,334,487	7,318,797	8,026,136	8,037,711	
(10) TOTAL	9,750,106	9,734,416	10,656,383	10,667,958	
OPERATION & MAINTENANCE EXPENSE - VARIABLE (\$):					SECTION 2.2.6
(11) PRODUCTION - UNIT	1,877,777	390,854	408,853	425,391	
(12) FUEL BURN	0	3,669,629	6,551,552	5,769,742	
(13) TOTAL	1,877,777	4,060,483	6,960,405	6,195,133	
OPERATION & MAINTENANCE EXPENSE - FIXED (\$):					SECTION 2.2.6
(14) PRODUCTION - UNIT	1,800,704	743,909	732,467	793,805	

NOTES:

(A) MATERIAL & SUPPLIES ARE 13 MONTH AVERAGES.

UNIT POWER SALES AGREEMENT - FPL & JEA

ITEMS OF DIRECT ASSIGNMENT

ALABAMA POWER COMPANY - MILLER PLANT

TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS

APRIL, 1996

	UNIT 1	UNIT 2	UNIT 3	UNIT 4	REFERENCE - MANUAL
GROSS INVESTMENT (\$):					
(1) TRANSMISSION - GSU (SPECIFIC)	1,844,604	4,115,475	4,513,985	5,347,256	SECTION 2.2.2
(2) TRANSMISSION - GSU (COMMON)	6,389,514	6,389,514	6,957,224	6,957,224	
(3) TOTAL	8,234,118	10,504,989	11,471,209	12,304,480	
ACCUMULATED DEPRECIATION (\$):					
(4) TRANSMISSION - GSU (SPECIFIC)	886,267	1,505,039	999,499	879,250	SECTION 2.2.3
(5) TRANSMISSION - GSU (COMMON)	2,305,918	2,305,918	2,510,799	2,510,799	
(6) TOTAL	3,192,185	3,810,957	3,510,298	3,390,049	
MATERIALS AND SUPPLIES (A) (\$):					
(7) TRANSMISSION - GSU	0	0	0	0	SECTION 2.2.6
OPERATION & MAINTENANCE EXPENSE - FIXED (\$):					
(8) TRANSMISSION - GSU	3,346	4,267	4,661	4,999	SECTION 2.2.9

NOTES:

(A) MATERIAL & SUPPLIES ARE 13 MONTH AVERAGES.

UNIT POWER SALES AGREEMENT - FPL & JEA
DETERMINATION OF COST OF CAPITAL
ALABAMA POWER COMPANY - MILLER 1

APRIL, 1996

PERCENTAGE OF
CAPITALIZATION

COST

WEIGHTED
COST

(1) LONG TERM DEBT AND CAPITALIZED LEASES (%)

55.4326

7.8036

4.3257

(2) PREFERRED STOCK (%)

11.9859

8.1903

0.9817

(3) COMMON EQUITY (%)

32.5815

13.75

4.4800

(4) TOTAL (%)

100.0000

9.787

(5) INCOME TAX RATE (%)

37.15

(6) EQUITY RETURN (%)

PREFERRED STOCK + COMMON EQUITY

(7) EQUITY RETURN (%)

0.9817

+ 4.4800

(8) EQUITY RETURN (%)

5.4617

(9) ASSOCIATED INCOME TAX (%)

INCOME TAX RATE

100 - INCOME TAX RATE

* EQUITY RETURN

(10) ASSOCIATED INCOME TAX (%)

37.15

100 - 37.15

* 5.4617

(11) ASSOCIATED INCOME TAX (%)

3.228

UNIT POWER SALES AGREEMENT - FPL & JEA
DETERMINATION OF COST OF CAPITAL
ALABAMA POWER COMPANY - MILLER 2

APRIL, 1996

①
PERCENTAGE OF CAPITALIZATION

②
COST

③
WEIGHTED COST

(1) LONG TERM DEBT AND CAPITALIZED LEASES (%)

52.6731

8.1397

4.2874

(2) PREFERRED STOCK (%)

10.0964

7.9633

0.8040

(3) COMMON EQUITY (%)

37.2305

13.75

5.1192

(4) TOTAL (%)

100.0000

10.211

(5) INCOME TAX RATE (%)

37.15

(6) EQUITY RETURN (%)

PREFERRED STOCK + COMMON EQUITY

(7) EQUITY RETURN (%)

0.8040

+ 5.1192

(8) EQUITY RETURN (%)

5.9232

(9) ASSOCIATED INCOME TAX (%)

INCOME TAX RATE

100 - INCOME TAX RATE

EQUITY RETURN

(10) ASSOCIATED INCOME TAX (%)

37.15

100 - 37.15

5.9232

(11) ASSOCIATED INCOME TAX (%)

3.501

UNIT POWER SALES AGREEMENT - FPL & JEA
DETERMINATION OF COST OF CAPITAL
ALABAMA POWER COMPANY - MILLER 3

APRIL, 1996

①
PERCENTAGE OF
CAPITALIZATION

②
COST

③
WEIGHTED
COST

(1) LONG TERM DEBT AND CAPITALIZED LEASES (%)	48.7559	8.5191	4.1536
(2) PREFERRED STOCK (%)	9.8360	7.7532	0.7626
(3) COMMON EQUITY (%)	41.4081	13.75	5.6936
(4) TOTAL (%)	100.0000		10.610
(5) INCOME TAX RATE (%)	= 37.15		
(6) EQUITY RETURN (%)	=	PREFERRED STOCK + COMMON EQUITY	
(7) EQUITY RETURN (%)	= 0.7626 + 5.6936		
(8) EQUITY RETURN (%)	= 6.4562		
(9) ASSOCIATED INCOME TAX (%)	=	INCOME TAX RATE	EQUITY RETURN
		100 - INCOME TAX RATE	
(10) ASSOCIATED INCOME TAX (%)	= 37.15		
		100 - 37.15	6.4562
(11) ASSOCIATED INCOME TAX (%)	= 3.816		

UNIT POWER SALES AGREEMENT - FPL & JEA
DETERMINATION OF COST OF CAPITAL
ALABAMA POWER COMPANY - MILLER 4

	① PERCENTAGE OF CAPITALIZATION	APRIL, 1996 ② COST	③ WEIGHTED COST
(1) LONG TERM DEBT AND CAPITALIZED LEASES (%)	46.3331	8.4496	3.9150
(2) PREFERRED STOCK (%)	9.6011	5.7124	0.5485
(3) COMMON EQUITY (%)	44.0658	13.75	6.0590
(4) TOTAL (%)	100.0000		10.523

(5) INCOME TAX RATE (%)	= 37.15
(6) EQUITY RETURN (%)	= PREFERRED STOCK + COMMON EQUITY
(7) EQUITY RETURN (%)	= 0.5485 + 6.0590
(8) EQUITY RETURN (%)	= 6.6075
(9) ASSOCIATED INCOME TAX (%)	= $\frac{\text{INCOME TAX RATE}}{100 - \text{INCOME TAX RATE}} \cdot \text{EQUITY RETURN}$
(10) ASSOCIATED INCOME TAX (%)	= $\frac{37.15}{100 - 37.15} \cdot 6.6075$
(11) ASSOCIATED INCOME TAX (%)	= 3.906

413-113-4

UNIT POWER SALES AGREEMENT - FPL & JEA
DETERMINATION OF MONTHLY CAPACITY CHARGES
GEORGIA POWER COMPANY - SCHERER PLANT

APRIL, 1996

UNIT 3

- (1) NET DEPENDABLE CAPACITY (KW)
- (2) TOTAL NET INVESTMENT - SPECIFIC (\$)
- (3) TOTAL NET INVESTMENT - COMMON (\$)
- (4) TOTAL NET INVESTMENT (\$)
- (5) RETURN ON INVESTMENT (A) (%)
- (6) ASSOCIATED INCOME TAX (%)
- (7) RETURN ON INVESTMENT (\$)
- (8) ASSOCIATED INCOME TAX (\$)
- (9) RETURN ON INV & ASSOC INCOME TAX (\$)
- (10) TOTAL FIXED EXPENSE (\$)
- (11) TOTAL FIXED CHARGES (\$)
- (12) TOTAL FIXED CHARGES (\$/KW-MO)
- (13) FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)
- (14) TOTAL FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)
- (15) MONTHLY CAPACITY CHARGES (\$/KW-MO)

633,000

310,307,188

52,032,329

362,339,517

9.956

3.883

36,074,522

14,069,643

50,144,165

24,297,660

74,441,825

117.602

3.637

121.239

10.103250

43-1

2-1

REFERENCES

EXH K, LINE 1

EXH B, LINE 7
EXH C, LINE 7
LINE 2 + LINE 3

EXH M LINE 4
EXH M LINE 11

LINE 4 * LINE 5
LINE 4 * LINE 6
LINE 7 + LINE 8
EXH D, LINE 7
LINE 9 + LINE 10

LINE 11 / LINE 1
LINE 12 * ((100% / (100% - 3%)) - 1)
LINE 12 + LINE 13

LINE 14 / 12.0

NOTES:

(A) THE MONTHLY CAPACITY CHARGES ARE CALCULATED USING A

13.75 (%) RETURN ON COMMON EQUITY.

5/3/96

**UNIT POWER SALES AGREEMENT - FPL & JEA
DETERMINATION OF TOTAL NET INVESTMENT - SPECIFIC
GEORGIA POWER COMPANY - SCHERER PLANT**

APRIL, 1996

	<u>UNIT 3</u>	<u>REFERENCES</u>
(1) GROSS INVESTMENT (\$):		
PRODUCTION - UNIT (SPECIFIC)	437,040,849	EXH K, LINE 2
TRANSMISSION - GSU (SPECIFIC)	11,014,144	EXH L, LINE 1
TOTAL	448,055,093	
(2) ACCUMULATED DEPRECIATION (\$):		
PRODUCTION - UNIT (SPECIFIC)	(104,042,431)	EXH K, LINE 6
TRANSMISSION - GSU (SPECIFIC)	(2,687,169)	EXH L, LINE 4
TOTAL	(106,729,600)	
(3) NET INVESTMENT (\$):		
PRODUCTION - UNIT (SPECIFIC)	332,998,518	LINE 1 + LINE 2
TRANSMISSION - GSU (SPECIFIC)	8,326,975	LINE 1 + LINE 2
TOTAL	341,325,493	
(4) GENERAL PLANT (\$):		
PRODUCTION - UNIT (SPECIFIC)	5,318,347	EXH H, LINE 8
TRANSMISSION - GSU (SPECIFIC)	1,054	EXH I, LINE 9
TOTAL	5,319,401	
(5) WORKING CAPITAL (\$):		
PRODUCTION - UNIT (SPECIFIC)	25,541,530	EXH G, LINE 8
TRANSMISSION - GSU (SPECIFIC)	3,028	EXH G, LINE 16
TOTAL	25,544,559	
(6) ACCUMULATED DEFERRED INCOME TAX (\$):		
PRODUCTION - UNIT (SPECIFIC)	(60,390,389)	EXH H, LINES 15 + 17
TRANSMISSION - GSU (SPECIFIC)	(1,491,876)	EXH I, LINES 15 + 17
TOTAL	(61,882,265)	
(7) TOTAL NET INVESTMENT - SPECIFIC (\$)	310,307,188	LINES 3+4+5+6

WORK PAPERS: EXHIBIT B
GEORGIA POWER COMPANY
SCHERER PLANT
APRIL, 1996

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5-5

UNIT POWER SALES AGREEMENT - FPL & JEA
DETERMINATION OF TOTAL NET INVESTMENT - COMMON
GEORGIA POWER COMPANY - SCHERER PLANT

APRIL, 1996

UNIT 3

REFERENCES

(1) GROSS INVESTMENT (\$):		
PRODUCTION - UNIT (COMMON)	88,307,832	EXH K, LINE 3
TRANSMISSION - GSU (COMMON)	3,137,875	EXH L, LINE 2
TOTAL	91,445,707	
(2) ACCUMULATED DEPRECIATION (\$):		
PRODUCTION - UNIT (COMMON)	(27,679,949)	EXH K, LINE 6
TRANSMISSION - GSU (COMMON)	(900,345)	EXH L, LINE 5
TOTAL	(28,580,294)	
(3) NET INVESTMENT (\$):		
PRODUCTION - UNIT (COMMON)	60,627,883	LINE 1 + LINE 2
TRANSMISSION - GSU (COMMON)	2,237,530	LINE 1 + LINE 2
TOTAL	62,865,413	
(4) GENERAL PLANT (\$):		
PRODUCTION - UNIT (COMMON)	859,165	EXH H, LINE 10
TRANSMISSION - GSU (COMMON)	12,558	EXH I, LINE 10
TOTAL	871,723	
(5) WORKING CAPITAL (\$):		
PRODUCTION - UNIT (COMMON)	0	INCL IN UNIT (EXH B, LINE 5)
TRANSMISSION - GSU (COMMON)	0	INCL IN UNIT (EXH B, LINE 5)
TOTAL	0	
(6) ACCUMULATED DEFERRED INCOME TAX (\$):		
PRODUCTION - UNIT (COMMON)	(11,585,872)	EXH H, LINES 16 + 18
TRANSMISSION - GSU (COMMON)	(118,935)	EXH I, LINES 16 + 18
TOTAL	(11,704,807)	
(7) TOTAL NET INVESTMENT - COMMON (\$)	52,032,329	LINES 3+4+5+6

UNIT POWER SALES AGREEMENT - FPL & JEA
DETERMINATION OF TOTAL FIXED EXPENSE
GEORGIA POWER COMPANY - SCHERER PLANT

APRIL, 1996

UNIT 3

REFERENCES

(1) OPERATION & MAINTENANCE EXPENSE - FIXED (\$):			
PRODUCTION - UNIT	4,785,408		EXH K, LINE 14 * 12.0
TRANSMISSION - GSU	12,192		EXH L, LINE 8 * 12.0
TOTAL	4,797,600		
(2) ADMINISTRATIVE & GENERAL EXPENSE (\$):			
PRODUCTION - UNIT	3,436,572		EXH H, LINE 23 * 12.0
TRANSMISSION - GSU	7,020		EXH I, LINE 23 * 12.0
TOTAL	3,443,592		
(3) DEPRECIATION EXPENSE (\$):			
PRODUCTION - UNIT	14,362,764		EXH H, LINE 26 * 12.0
TRANSMISSION - GSU	381,840		EXH I, LINE 26 * 12.0
TOTAL	14,744,604		
(4) AMORTIZATION OF INCOME TAX CREDITS (\$):			
PRODUCTION - UNIT	(755,832)		EXH H, LINE 29 * 12.0
TRANSMISSION - GSU	(19,956)		EXH I, LINE 29 * 12.0
TOTAL	(775,788)		
(5) REAL & PERSONAL PROPERTY TAX (\$):			
PRODUCTION - UNIT	1,706,652		EXH H, LINE 32 * 12.0
TRANSMISSION - GSU	64,872		EXH I, LINE 32 * 12.0
TOTAL	1,771,524		
(6) PAYROLL TAX (\$):			
PRODUCTION - UNIT	316,068		EXH H, LINE 8 * 12.0
TRANSMISSION - GSU	60		EXH I, LINE 8 * 12.0
TOTAL	316,128		
(7) TOTAL FIXED EXPENSE (\$)	24,297,660		LINES 1+2+3+4+5+6

NOTES:
ALL EXPENSES ARE ANNUALIZED.

UNIT POWER SALES AGREEMENT - FPL & JEA
ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE
GEORGIA POWER COMPANY - SCHERER PLANT
PRODUCTION - UNIT
APRIL, 1996

UNIT 3

REFERENCES

INVESTMENT (SPECIFIC) (\$):

=====

(1) GROSS INVESTMENT	437,040,949
(2) ACCUMULATED DEPRECIATION	(104,042,431)
(3) NET INVESTMENT	332,998,518
(4) GENERAL PLANT	5,318,347
(5) WORKING CAPITAL	25,541,530
(6) ACCUMULATED DEFERRED INCOME TAX	(60,390,389)
(7) TOTAL NET INVESTMENT (SPECIFIC)	303,468,006

EXH K, LINE 2
EXH K, LINE 5
LINES 1 + 2
EXH H, LINE 9
EXH G, LINE 8
EXH H, LINES 15 + 17

LINES 3+4+5+6

INVESTMENT (COMMON) (\$):

=====

(8) GROSS INVESTMENT	88,307,832
(9) ACCUMULATED DEPRECIATION	(27,679,949)
(10) NET INVESTMENT	60,627,883
(11) GENERAL PLANT	859,165
(12) WORKING CAPITAL	0
(13) ACCUMULATED DEFERRED INCOME TAX	(11,585,872)
(14) TOTAL NET INVESTMENT (COMMON)	49,901,176

EXH K, LINE 3
EXH K, LINE 6
LINE 8 + LINE 9
EXH H, LINE 10
INCL IN UNIT (LINE 5)
EXH H, LINES 16 + 18

LINES 10+11+12+13

EXPENSE (\$):

=====

(15) OPERATION & MAINTENANCE EXPENSE - FIXED	398,784
(16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE)	21,655
(17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER)	264,726
(18) DEPRECIATION EXPENSE	1,196,897
(19) AMORTIZATION OF INCOME TAX CREDITS	(62,986)
(20) REAL & PERSONAL PROPERTY TAX	142,221
(21) PAYROLL TAX	26,339
(22) TOTAL EXPENSE	1,987,636

EXH K, LINE 14
EXH H, LINES 20 + 21
EXH H, LINE 22
EXH H, LINE 26
EXH H, LINE 29
EXH H, LINE 32
EXH H, LINE 8

SUM LINES 15 TO 21

UNIT POWER SALES AGREEMENT - FPL & JEA
ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE
GEORGIA POWER COMPANY - SCHERER PLANT
TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS
APRIL, 1996

UNIT 3

REFERENCES

INVESTMENT (SPECIFIC) (\$):

=====

(1) GROSS INVESTMENT	11,014,144
(2) ACCUMULATED DEPRECIATION	(2,687,169)
(3) NET INVESTMENT	8,326,975
(4) GENERAL PLANT	1,054
(5) WORKING CAPITAL	3,029
(6) ACCUMULATED DEFERRED INCOME TAX	(1,491,876)
(7) TOTAL NET INVESTMENT (SPECIFIC)	6,839,182

EXH L, LINE 1
EXH L, LINE 4
LINES 1 + 2
EXH I, LINE 9
EXH G, LINE 15
EXH I, LINES 15 + 17

LINES 3+4+5+6

INVESTMENT (COMMON) (\$):

=====

(8) GROSS INVESTMENT	3,137,875
(9) ACCUMULATED DEPRECIATION	(900,345)
(10) NET INVESTMENT	2,237,530
(11) GENERAL PLANT	12,558
(12) WORKING CAPITAL	0
(13) ACCUMULATED DEFERRED INCOME TAX	(118,935)
(14) TOTAL NET INVESTMENT (COMMON)	2,131,153

EXH L, LINE 2
EXH L, LINE 5
LINE 8 + LINE 9
EXH I, LINE 10
INCL IN UNIT (LINE 5)
EXH I, LINES 16 + 18

LINES 10+11+12+13

EXPENSE (\$):

=====

(15) OPERATION & MAINTENANCE EXPENSE - FIXED	1,016
(16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE)	2
(17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER)	583
(18) DEPRECIATION EXPENSE	31,820
(19) AMORTIZATION OF INCOME TAX CREDITS	(1,663)
(20) REAL & PERSONAL PROPERTY TAX	5,406
(21) PAYROLL TAX	5
(22) TOTAL EXPENSE	37,169

EXH L, LINE 8
EXH I, LINES 20 + 21
EXH I, LINE 22
EXH I, LINE 26
EXH I, LINE 29
EXH I, LINE 32
EXH I, LINE 8

SUM LINES 15 TO 21

UNIT POWER SALES AGREEMENT - FPL & JEA
DETERMINATION OF WORKING CAPITAL
GEORGIA POWER COMPANY - SCHERER PLANT

APRIL, 1996

UNIT 3

REFERENCES

PRODUCTION - UNIT
=====

(1) OPERATION & MAINTENANCE EXPENSE - FIXED (\$)	4,785,408
(2) OPERATION & MAINTENANCE EXPENSE - VARIABLE (\$)	73,950,072
(3) ADMINISTRATIVE & GENERAL EXPENSE (\$)	3,436,572
(4) BASIS FOR COMPUTING WORKING CAPITAL (\$)	82,172,052
(5) CASH WORKING CAPITAL (1/8 OF BASIS) (\$)	10,271,507
(6) PREPAID EXPENSE (\$)	457,742
(7) MATERIAL & SUPPLIES (\$)	14,812,281
(8) WORKING CAPITAL (\$)	25,541,530

EXH K, LINE 14 * 12.0
EXH K, LINE 13 * 12.0
EXH H, LINE 23 * 12.0

LINES 1+2+3

LINE 4 * 1/8
EXH H, LINE 14
EXH K, LINE 10

LINES 5+6+7

TRANSMISSION - GSU
=====

(9) OPERATION AND MAINTENANCE EXPENSE - FIXED (\$)	12,192
(10) ADMINISTRATIVE & GENERAL EXPENSE (\$)	7,020
(11) BASIS FOR COMPUTING WORKING CAPITAL (\$)	19,212
(12) CASH WORKING CAPITAL (1/8 OF BASIS) (\$)	2,402
(13) PREPAID EXPENSE (\$)	627
(14) MATERIALS & SUPPLIES (\$)	0
(15) WORKING CAPITAL (\$)	3,029

EXH L, LINE 8 * 12.0
EXH I, LINE 23 * 12.0

LINE 9 + LINE 10

LINE 11 * 1/8
EXH I, LINE 14
EXH L, LINE 7

LINES 12+13+14

UNIT POWER SALES AGREEMENT - FPL & JEA
ALLOCATION OF INVESTMENT AND EXPENSE
 GEORGIA POWER COMPANY - SCHERER PLANT
 PRODUCTION - UNIT
 APRIL, 1996

	TOTAL PRODUCTION (1) (C)	UNIT 3 (2)	REFERENCE - MANUAL
SALARIES AND WAGES (\$):			SECTION 2.2.17
(1) PROD-UNIT (SPECIFIC) (AS GIVEN)	0	283,823	
(2) PROD-UNIT (COMMON) (AS GIVEN)	0	45,851	
(3) TOTAL (AS GIVEN)	8,421,182	329,674	
(4) PROD-UNIT (SPECIFIC) (W/ A&G ALLOC) (B)	0	312,967	
(5) PROD-UNIT (COMMON) (W/ A&G ALLOC) (B)	0	50,559	
(6) TOTAL (W/ A&G ALLOC) (B)	9,285,897	363,526	
PAYROLL TAX (\$):			SECTION 2.2.14
(7) PRODUCTION - UNIT (AS GIVEN)	608,922	23,891	
(8) PRODUCTION - UNIT (W/ A&G ALLOC) (A)	671,448	26,339	
GENERAL PLANT (\$):			SECTION 2.2.5
(9) PRODUCTION - UNIT (SPECIFIC) (A)	0	5,318,347	
(10) PRODUCTION - UNIT (COMMON) (A)	0	859,165	
(11) TOTAL (A)	157,798,142	6,177,512	
PREPAID EXPENSE (D) (\$):			SECTION 2.2.6
(12) PRODUCTION - UNIT	0	173,309	
(13) GENERAL - UNIT (A)	7,265,548	284,433	
(14) TOTAL	7,265,548	457,742	
ACCUMULATED DEFERRED INCOME TAX (\$):			SECTION 2.2.7
(15) PRODUCTION - UNIT (SPECIFIC)	0	59,348,881	
(16) PRODUCTION - UNIT (COMMON)	0	11,417,619	
(17) GENERAL - UNIT (SPECIFIC) (A)	30,902,089	1,041,508	
(18) GENERAL - UNIT (COMMON) (A)	0	168,253	
(19) TOTAL	30,902,089	71,976,261	
ADMINISTRATIVE & GENERAL EXPENSE (\$):			SECTION 2.2.10
(20) PRODUCTION - UNIT (INCL INSURANCE)	0	20,874	
(21) GENERAL - UNIT (INCL INSURANCE) (A)	19,955	781	
(22) OTHER (EXCL INSURANCE) (A)	6,762,155	264,726	
(23) TOTAL	6,782,110	286,381	
DEPRECIATION EXPENSE (\$):			SECTION 2.2.11
(24) PRODUCTION - UNIT	0	1,173,215	
(25) GENERAL - UNIT (A)	604,936	23,682	
(26) TOTAL	604,936	1,196,897	
AMORTIZATION OF INCOME TAX CREDITS(\$):			SECTION 2.2.12
(27) PRODUCTION - UNIT	0	62,986	
(28) GENERAL - UNIT (A)	0	0	
(29) TOTAL	0	62,986	
REAL & PERSONAL PROPERTY TAX (\$):			SECTION 2.2.13
(30) PRODUCTION - UNIT	0	137,927	
(31) GENERAL - UNIT (A)	109,680	4,294	
(32) TOTAL	109,680	142,221	
NOTES:			
(A) ALLOCATED TO UNIT USING PRODUCTION FACTORS SHOWN ON EXHIBIT J.			
(B) TOTAL PRODUCTION ALLOCATED TO UNIT BASED ON LINE 3.			
(C) TOTAL GEORGIA POWER COMPANY FOSSIL STEAM AND COMBUSTION TURBINE PRODUCTION FACILITIES.			
(D) PREPAID EXPENSES ARE 13-MONTH AVERAGES.			

UNIT POWER SALES AGREEMENT - FPL & JEA
ALLOCATION OF INVESTMENT AND EXPENSE
 GEORGIA POWER COMPANY - SCHERER PLANT
 TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS
 APRIL, 1996

	TOTAL TRANSMISSION (1) (C)	UNIT 3 (2)	REFERENCE - MANUAL
SALARIES AND WAGES (\$):			
(1) TRAN-GSU (SPECIFIC) (AS GIVEN)	0	56	SECTION 2.2.17
(2) TRAN-GSU (COMMON) (AS GIVEN)	0	670	
(3) TOTAL (AS GIVEN)	1,377,392	726	
(4) TRAN-GSU (SPECIFIC) (W/ A&G ALLOC) (B)	0	62	
(5) TRAN-GSU (COMMON) (W/ A&G ALLOC) (B)	0	739	
(6) TOTAL (W/ A&G ALLOC) (B)	1,518,827	801	
PAYROLL TAX (\$):			
(7) TRANSMISSION - GSU (AS GIVEN)	99,597	0	SECTION 2.2.14
(8) TRANSMISSION - GSU (W/ A&G ALLOC) (A)	109,824	5	
GENERAL PLANT (\$):			
(9) TRANSMISSION - GSU (SPECIFIC) (A)	0	1,054	SECTION 2.2.5
(10) TRANSMISSION - GSU (COMMON) (A)	0	12,558	
(11) TOTAL (A)	25,809,903	13,612	
PREPAID EXPENSE (D) (\$):			
(12) TRANSMISSION - GSU	0	0	SECTION 2.2.6
(13) GENERAL - GSU (A)	1,188,373	627	
(14) TOTAL	1,188,373	627	
ACCUMULATED DEFERRED INCOME TAX (\$):			
(15) TRANSMISSION - GSU (SPECIFIC)	0	1,491,670	SECTION 2.2.7
(16) TRANSMISSION - GSU (COMMON)	0	116,476	
(17) GENERAL - GSU (SPECIFIC) (A)	5,054,432	206	
(18) GENERAL - GSU (COMMON) (A)	0	2,459	
(19) TOTAL	5,054,432	1,610,811	
ADMINISTRATIVE & GENERAL EXPENSE (\$):			
(20) TRANSMISSION - GSU (INCL INSURANCE)	0	0	SECTION 2.2.10
(21) GENERAL - GSU (INCL INSURANCE) (A)	3,264	2	
(22) OTHER (EXCL INSURANCE) (A)	1,106,037	583	
(23) TOTAL	1,109,301	585	
DEPRECIATION EXPENSE (\$):			
(24) TRANSMISSION - GSU	0	31,768	SECTION 2.2.11
(25) GENERAL - GSU (A)	98,945	52	
(26) TOTAL	98,945	31,820	
AMORTIZATION OF INCOME TAX CREDITS (\$):			
(27) TRANSMISSION - GSU	0	1,663	SECTION 2.2.12
(28) GENERAL - GSU (A)	0	0	
(29) TOTAL	0	1,663	
REAL & PERSONAL PROPERTY TAX (\$):			
(30) TRANSMISSION - GSU	0	5,397	SECTION 2.2.13
(31) GENERAL - GSU (A)	17,939	9	
(32) TOTAL	17,939	5,406	
NOTES:			
(A) ALLOCATED TO UNIT USING TRANSMISSION FACTORS SHOWN ON EXHIBIT J.			
(B) TOTAL TRANSMISSION ALLOCATED TO UNIT BASED ON LINE 3.			
(C) TOTAL GEORGIA POWER COMPANY TRANSMISSION FACILITIES.			
(D) PREPAID EXPENSES ARE 13-MONTH AVERAGES.			

UNIT POWER SALES AGREEMENT - FPL & JEA
DETERMINATION OF ALLOCATION FACTORS
GEORGIA POWER COMPANY - SCHERER PLANT

APRIL, 1996

EXHIBIT H PRODUCTION			EXHIBIT I TRANSMISSION		
(1)	(2)	(3)	(4)	(5)	(6)
UNIT 3 ALLOCATORS:					
(A) UNIT	LINE 4, COL 2	312,967	LINE 4, COL 2	62	
	LINE 6, COL 1	9,285,897	LINE 6, COL 1	1,518,827	0.00004082
	LINE 5, COL 2	50,559	LINE 5, COL 2	739	
(B) COMMON					
	LINE 6, COL 1	9,285,897	LINE 6, COL 1	1,518,827	0.00048656
	LINE 6, COL 2	363,526	LINE 6, COL 2	801	
(C) TOTAL					
	LINE 6, COL 1	9,285,897	LINE 6, COL 1	1,518,827	0.00052738

UNIT POWER SALES AGREEMENT - FPL & JEA
ITEMS OF DIRECT ASSIGNMENT
GEORGIA POWER COMPANY - SCHERER PLANT
PRODUCTION - UNIT
APRIL, 1996

UNIT 3

REFERENCE - MANUAL

(1) NET DEPENDABLE CAPACITY (KW)	633,000	SECTION 2.2.1
GROSS INVESTMENT (\$):		SECTION 2.2.2
(2) PRODUCTION - UNIT (SPECIFIC)	437,040,949	
(3) PRODUCTION - UNIT (COMMON)	88,307,832	
(4) TOTAL	525,348,781	
ACCUMULATED DEPRECIATION (\$):		SECTION 2.2.3
(5) PRODUCTION - UNIT (SPECIFIC)	104,042,431	
(6) PRODUCTION - UNIT (COMMON)	27,679,949	
(7) TOTAL	131,722,380	
MATERIALS AND SUPPLIES (A) (\$):		SECTION 2.2.6
(8) PRODUCTION - UNIT	4,040,192	
(9) FUEL STOCK	10,772,089	
(10) TOTAL	14,812,281	
OPERATION & MAINTENANCE EXPENSE - VARIABLE (\$):		SECTION 2.2.6
(11) PRODUCTION - UNIT	390,902	
(12) FUEL BURN	5,771,604	
(13) TOTAL	6,162,506	
OPERATION & MAINTENANCE EXPENSE - FIXED (\$):		SECTION 2.2.9
(14) PRODUCTION - UNIT	398,784	

NOTES:

(A) MATERIALS AND SUPPLIES ARE 13-MONTH AVERAGES.

UNIT POWER SALES AGREEMENT - FPL & JEA
ITEMS OF DIRECT ASSIGNMENT
GEORGIA POWER COMPANY - SCHERER PLANT
TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS
APRIL, 1996

UNIT 3

REFERENCE - MANUAL

GROSS INVESTMENT (\$):

- (1) TRANSMISSION - GSU (SPECIFIC)
- (2) TRANSMISSION - GSU (COMMON)
- (3) TOTAL

11,014,144
3,137,875
14,152,019

SECTION 2.2.2

ACCUMULATED DEPRECIATION (\$):

- (4) TRANSMISSION - GSU (SPECIFIC)
- (5) TRANSMISSION - GSU (COMMON)
- (6) TOTAL

2,687,169
900,345
3,587,514

SECTION 2.2.3

MATERIALS AND SUPPLIES (A) (\$):

- (7) TRANSMISSION - GSU

0

SECTION 2.2.6

OPERATION & MAINTENANCE EXPENSE - FIXED (\$):

- (8) TRANSMISSION - GSU

1,016

SECTION 2.2.9

NOTES:

- (A) MATERIALS AND SUPPLIES ARE 13-MONTH AVERAGES.

UNIT POWER SALES AGREEMENT - FPL & JEA

DETERMINATION OF COST OF CAPITAL

GEORGIA POWER COMPANY - SCHERER 3

	① PERCENTAGE OF CAPITALIZATION	APRIL, 1996 ② COST	③ WEIGHTED COST
(1) LONG TERM DEBT AND CAPITALIZED LEASES (%)	50.8561	7.4714	3.7997
(2) PREFERRED STOCK (%)	9.6287	7.5097	0.7231
(3) COMMON EQUITY (%)	39.5152	13.75	5.4333
(4) TOTAL (%)	100.0000		9.956

(5) INCOME TAX RATE (%)	=	38.68	
(6) EQUITY RETURN (%)	=	PREFERRED STOCK + COMMON EQUITY	
(7) EQUITY RETURN (%)	=	0.7231 + 5.4333	
(8) EQUITY RETURN (%)	=	6.1564	
(9) ASSOCIATED INCOME TAX (%)	=	$\frac{\text{INCOME TAX RATE}}{100 - \text{INCOME TAX RATE}} \times \text{EQUITY RETURN}$	
(10) ASSOCIATED INCOME TAX (%)	=	$\frac{38.68}{100 - 38.68} \times 6.1564$	
(11) ASSOCIATED INCOME TAX (%)	=	3.883	

UNIT POWER SALES AGREEMENT
DETERMINATION OF MONTHLY CAPACITY CHARGES
GULF POWER COMPANY - SCHERER PLANT

APRIL, 1996

UNIT 3

REFERENCES

(1) NET DEPENDABLE CAPACITY (KW)	211,000
(2) TOTAL NET INVESTMENT - SPECIFIC (\$)	94,318,577
(3) TOTAL NET INVESTMENT - COMMON (\$)	20,697,788
(4) TOTAL NET INVESTMENT (\$)	115,016,365
(5) RETURN ON INVESTMENT (A) (%)	10.483
(6) ASSOCIATED INCOME TAX (%)	3.538
(7) RETURN ON INVESTMENT (\$)	12,057,166
(8) ASSOCIATED INCOME TAX (\$)	4,069,279
(9) RETURN ON INV & ASSOC INCOME TAX (\$)	16,126,445
(10) TOTAL FIXED EXPENSE (\$)	9,461,304
(11) TOTAL FIXED CHARGES (\$)	25,587,749
(12) TOTAL FIXED CHARGES (\$/KW-MO)	121.269
(13) FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)	3.751
(14) TOTAL FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)	125.020
(15) MONTHLY CAPACITY CHARGES (\$/KW-MO)	10.418333

EXH K, LINE 1

EXH B, LINE 7
EXH C, LINE 7
LINE 2 + LINE 3

EXH M, LINE 4
EXH M, LINE 11

LINE 4 * LINE 5
LINE 4 * LINE 6
LINE 7 + LINE 8
EXH D, LINE 7
LINE 9 + LINE 10

LINE 11 / LINE 1
LINE 12 * ((100% / (100% - 3%)) - 1)
LINE 12 + LINE 13

LINE 14 / 12.0

43-11

3-6

NOTES:

(A) THE MONTHLY CAPACITY CHARGES ARE CALCULATED USING A 13.75 (%) RETURN ON COMMON EQUITY.

43-11
3-6

UNIT POWER SALES AGREEMENT
DETERMINATION OF TOTAL NET INVESTMENT - SPECIFIC
GULF POWER COMPANY - SCHERER PLANT

APRIL, 1996

	<u>UNIT 3</u>	<u>REFERENCES</u>
(1) GROSS INVESTMENT (\$):		
PRODUCTION - UNIT (SPECIFIC)	145,640,169	EXH K, LINE 2
TRANSMISSION - GSU (SPECIFIC)	4,182,240	EXH L, LINE 1
TOTAL	149,822,409	
(2) ACCUMULATED DEPRECIATION (\$):		
PRODUCTION - UNIT (SPECIFIC)	(39,369,840)	EXH K, LINE 5
TRANSMISSION - GSU (SPECIFIC)	(1,278,972)	EXH L, LINE 4
TOTAL	(40,648,812)	
(3) NET INVESTMENT (\$):		
PRODUCTION - UNIT (SPECIFIC)	106,270,329	LINE 1 + LINE 2
TRANSMISSION - GSU (SPECIFIC)	2,903,268	LINE 1 + LINE 2
TOTAL	109,173,597	
(4) GENERAL PLANT (\$):		
PRODUCTION - UNIT (SPECIFIC)	2,415,105	EXH H, LINE 9
TRANSMISSION - GSU (SPECIFIC)	482	EXH I, LINE 9
TOTAL	2,415,587	
(5) WORKING CAPITAL (\$):		
PRODUCTION - UNIT (SPECIFIC)	8,478,613	EXH G, LINE 8
TRANSMISSION - GSU (SPECIFIC)	1,016	EXH G, LINE 15
TOTAL	8,479,629	
(6) ACCUMULATED DEFERRED INCOME TAX (\$):		
PRODUCTION - UNIT (SPECIFIC)	(25,192,454)	EXH H, LINES 15+17
TRANSMISSION - GSU (SPECIFIC)	(557,782)	EXH I, LINES 15+17
TOTAL	(25,750,236)	
(7) TOTAL NET INVESTMENT - SPECIFIC (\$)	94,318,577	LINES 3+4+5+6

UNIT POWER SALES AGREEMENT
DETERMINATION OF TOTAL NET INVESTMENT - COMMON
GULF POWER COMPANY - SCHERER PLANT

APRIL, 1996

	<u>UNIT 3</u>	<u>REFERENCES</u>
(1) GROSS INVESTMENT (\$):		
PRODUCTION - UNIT (COMMON)	37,938,553	EXH K, LINE 3
TRANSMISSION - GSU (COMMON)	0	EXH L, LINE 2
TOTAL	37,938,553	
(2) ACCUMULATED DEPRECIATION (\$):		
PRODUCTION - UNIT (COMMON)	(12,786,099)	EXH K, LINE 6
TRANSMISSION - GSU (COMMON)	0	EXH L, LINE 5
TOTAL	(12,786,099)	
(3) NET INVESTMENT (\$):		
PRODUCTION - UNIT (COMMON)	25,152,454	LINE 1 + LINE 2
TRANSMISSION - GSU (COMMON)	0	LINE 1 + LINE 2
TOTAL	25,152,454	
(4) GENERAL PLANT (\$):		
PRODUCTION - UNIT (COMMON)	390,168	EXH H, LINE 10
TRANSMISSION - GSU (COMMON)	5,700	EXH I, LINE 10
TOTAL	395,868	
(5) WORKING CAPITAL (\$):		
PRODUCTION - UNIT (COMMON)	0	INCL IN UNIT (EXH B, LINE 5)
TRANSMISSION - GSU (COMMON)	0	INCL IN UNIT (EXH B, LINE 5)
TOTAL	0	
(6) ACCUMULATED DEFERRED INCOME TAX (\$):		
PRODUCTION - UNIT (COMMON)	(4,849,505)	EXH H, LINES 16 + 18
TRANSMISSION - GSU (COMMON)	(1,029)	EXH I, LINES 16 + 18
TOTAL	(4,850,534)	
(7) TOTAL NET INVESTMENT - COMMON (\$)	20,697,788	LINES 3+4+5+6

UNIT POWER SALES AGREEMENT
DETERMINATION OF TOTAL FIXED EXPENSE
GULF POWER COMPANY - SCHERER PLANT

APRIL, 1996

UNIT 3

REFERENCES

(1) OPERATION & MAINTENANCE EXPENSE - FIXED (\$):
 PRODUCTION - UNIT
 TRANSMISSION - GSU
 TOTAL

1,956,300
 4,068
 1,960,368

EXH K, LINE 14 * 12.0
 EXH L, LINE 8 * 12.0

(2) ADMINISTRATIVE & GENERAL EXPENSE (\$):
 PRODUCTION - UNIT
 TRANSMISSION - GSU
 TOTAL

1,984,752
 3,600
 1,988,352

EXH H, LINE 23 * 12.0
 EXH I, LINE 23 * 12.0

(3) DEPRECIATION EXPENSE (\$):
 PRODUCTION - UNIT
 TRANSMISSION - GSU
 TOTAL

4,520,712
 114,192
 4,634,904

EXH H, LINE 26 * 12.0
 EXH I, LINE 26 * 12.0

(4) AMORTIZATION OF INCOME TAX CREDITS (\$):
 PRODUCTION - UNIT
 TRANSMISSION - GSU
 TOTAL

(328,800)
 (7,656)
 (336,456)

EXH H, LINE 29 * 12.0
 EXH I, LINE 29 * 12.0

(5) REAL & PERSONAL PROPERTY TAX (\$):
 PRODUCTION - UNIT
 TRANSMISSION - GSU
 TOTAL

982,704
 26,772
 1,009,476

EXH H, LINE 32 * 12.0
 EXH I, LINE 32 * 12.0

(6) PAYROLL TAX (\$):
 PRODUCTION - UNIT
 TRANSMISSION - GSU
 TOTAL

204,204
 456
 204,660

EXH H, LINE 8 * 12.0
 EXH I, LINE 8 * 12.0

(7) TOTAL FIXED EXPENSE (\$)

9,461,304

LINES 1+2+3+4+5+6

NOTES:
 ALL EXPENSES ARE ANNUALIZED.

UNIT POWER SALES AGREEMENT
ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE
GULF POWER COMPANY - SCHERER PLANT
PRODUCTION - UNIT
APRIL, 1996

UNIT 3

REFERENCES

INVESTMENT (SPECIFIC) (\$):

- =====
- (1) GROSS INVESTMENT 145,640,169
 - (2) ACCUMULATED DEPRECIATION (39,369,640)
 - (3) NET INVESTMENT 106,270,329
 - (4) GENERAL PLANT 2,415,105
 - (5) WORKING CAPITAL 8,478,613
 - (6) ACCUMULATED DEFERRED INCOME TAX (25,192,454)
 - (7) TOTAL NET INVESTMENT (SPECIFIC) 91,971,593

EXH K, LINE 2
EXH K, LINE 5
LINES 1+2
EXH H, LINE 9
EXH O, LINE 8
EXH H, LINES 15 + 17
LINES 3+4+5+6

INVESTMENT (COMMON) (\$):

- =====
- (8) GROSS INVESTMENT 37,938,553
 - (9) ACCUMULATED DEPRECIATION (12,786,099)
 - (10) NET INVESTMENT 25,152,454
 - (11) GENERAL PLANT 390,168
 - (12) WORKING CAPITAL 0
 - (13) ACCUMULATED DEFERRED INCOME TAX (4,849,505)
 - (14) TOTAL NET INVESTMENT (COMMON) 20,693,117

EXH K, LINE 3
EXH K, LINE 9
LINE 8 + LINE 9
EXH H, LINE 10
INCL IN UNIT (LINE 5)
EXH H, LINES 16 + 18
LINES 10+11+12+13

EXPENSE (\$):

- =====
- (15) OPERATION & MAINTENANCE EXPENSE - FIXED 163,025
 - (16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE) 30,300
 - (17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER) 135,096
 - (18) DEPRECIATION EXPENSE 376,726
 - (19) AMORTIZATION OF INCOME TAX CREDITS (27,400)
 - (20) REAL & PERSONAL PROPERTY TAX 61,892
 - (21) PAYROLL TAX 17,017
 - (22) TOTAL EXPENSE 776,656

EXH K, LINE 14
EXH H, LINES 20 + 21
EXH H, LINE 22
EXH H, LINE 26
EXH H, LINE 29
EXH H, LINE 32
EXH H, LINE 8
SUM LINES 15 TO 21

13-1
2-6

UNIT POWER SALES AGREEMENT
ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE
GULF POWER COMPANY - SCHERER PLANT
TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS
APRIL, 1996

UNIT 3

REFERENCES

INVESTMENT (SPECIFIC) (\$):

=====

(1) GROSS INVESTMENT	4,182,240
(2) ACCUMULATED DEPRECIATION	(1,278,972)
(3) NET INVESTMENT	2,903,268
(4) GENERAL PLANT	482
(5) WORKING CAPITAL	1,016
(6) ACCUMULATED DEFERRED INCOME TAX	(557,782)
(7) TOTAL NET INVESTMENT (SPECIFIC)	2,346,984

EXH L, LINE 1
EXH L, LINE 4
LINES 1+2
EXH I, LINE 9
EXH G, LINE 15
EXH I, LINES 15 + 17

LINES 3+4+5+6

INVESTMENT (COMMON) (\$):

=====

(8) GROSS INVESTMENT	0
(9) ACCUMULATED DEPRECIATION	0
(10) NET INVESTMENT	0
(11) GENERAL PLANT	5,700
(12) WORKING CAPITAL	0
(13) ACCUMULATED DEFERRED INCOME TAX	(1,029)
(14) TOTAL NET INVESTMENT (COMMON)	4,671

EXH L, LINE 2
EXH L, LINE 5
LINE 8 + LINE 9
EXH I, LINE 10
INCL IN UNIT (LINE 5)
EXH I, LINES 16 + 18

LINES 10+11+12+13

EXPENSE (\$):

=====

(15) OPERATION & MAINTENANCE EXPENSE - FIXED	339
(16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE)	2
(17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER)	298
(18) DEPRECIATION EXPENSE	9,516
(19) AMORTIZATION OF INCOME TAX CREDITS	(638)
(20) REAL & PERSONAL PROPERTY TAX	2,231
(21) PAYROLL TAX	38
(22) TOTAL EXPENSE	11,786

EXH L, LINE 8
EXH I, LINES 20 + 21
EXH I, LINE 22
EXH I, LINE 26
EXH I, LINE 29
EXH I, LINE 32
EXH I, LINE 8

SUM LINES 15 TO 21

UNIT POWER SALES AGREEMENT
DETERMINATION OF WORKING CAPITAL
GULF POWER COMPANY - SCHERER PLANT

APRIL, 1996

UNIT 3

REFERENCES

PRODUCTION - UNIT
=====

(1) OPERATION & MAINTENANCE EXPENSE - FIXED (\$)	1,956,300
(2) OPERATION & MAINTENANCE EXPENSE - VARIABLE (\$)	24,449,256
(3) ADMINISTRATIVE & GENERAL EXPENSE (\$)	1,984,752
(4) BASIS FOR COMPUTING WORKING CAPITAL (\$)	28,390,308
(5) CASH WORKING CAPITAL (1/8 OF BASIS) (\$)	3,548,789
(6) PREPAID EXPENSE (\$)	55,291
(7) MATERIAL & SUPPLIES (\$)	4,874,533
(8) WORKING CAPITAL (\$)	8,478,613

EXH K, LINE 14 * 12.0
EXH K, LINE 13 * 12.0
EXH H, LINE 23 * 12.0

LINES 1+2+3

LINE 4 * 1/8
EXH H, LINE 14
EXH K, LINE 10

LINES 5+6+7

TRANSMISSION - GSU
=====

(9) OPERATION & MAINTENANCE EXPENSE - FIXED (\$)	4,068
(10) ADMINISTRATIVE & GENERAL EXPENSE (\$)	3,600
(11) BASIS FOR COMPUTING WORKING CAPITAL (\$)	7,668
(12) CASH WORKING CAPITAL (1/8 OF BASIS) (\$)	959
(13) PREPAID EXPENSE (\$)	57
(14) MATERIAL & SUPPLIES (\$)	0
(15) WORKING CAPITAL (\$)	1,016

EXH L, LINE 8 * 12.0
EXH I, LINE 23 * 12.0

LINES 9 + 10

LINE 11 * 1/8
EXH I, LINE 14
EXH L, LINE 7

LINES 12+13+14

UNIT POWER SALES AGREEMENT
ALLOCATION OF INVESTMENT AND EXPENSE
GULF POWER COMPANY - SCHERER PLANT
PRODUCTION-UNIT
APRIL, 1996

	TOTAL PRODUCTION (1) (C)	UNIT 3 (2)	REFERENCE - MANUAL
SALARIES AND WAGES (\$):			
(1) PROD-UNIT (SPECIFIC) (AS GIVEN)	0	94,608	SECTION 2.2.17
(2) PROD-UNIT (COMMON) (AS GIVEN)	0	15,284	
(3) TOTAL (AS GIVEN)	1,736,880	109,892	
(4) PROD-UNIT (SPECIFIC) (W/ A&G ALLOC) (B)	0	115,250	
(5) PROD-UNIT (COMMON) (W/ A&G ALLOC) (B)	0	18,619	
(6) TOTAL (W/ A&G ALLOC) (B)	2,115,847	133,869	
PAYROLL TAX (\$):			
(7) PRODUCTION - UNIT (AS GIVEN)	149,067	14,959	SECTION 2.2.14
(8) PRODUCTION - UNIT (W/ A&G ALLOC) (A)	181,591	17,017	
GENERAL PLANT (\$):			
(9) PRODUCTION - UNIT (SPECIFIC) (A)	0	2,415,105	SECTION 2.2.5
(10) PRODUCTION - UNIT (COMMON) (A)	0	390,168	
(11) TOTAL (A)	44,338,339	2,805,273	
PREPAID EXPENSE (D) (\$):			
(12) PRODUCTION - UNIT	0	29,308	SECTION 2.2.6
(13) GENERAL - UNIT (A)	410,677	25,983	
(14) TOTAL	410,677	55,291	
ACCUMULATED DEFERRED INCOME TAX (\$):			
(15) PRODUCTION - UNIT (SPECIFIC)	0	24,756,245	SECTION 2.2.7
(16) PRODUCTION - UNIT (COMMON)	0	4,779,034	
(17) GENERAL - UNIT (SPECIFIC) (A)	8,008,258	436,209	
(18) GENERAL - UNIT (COMMON) (A)	0	70,471	
(19) TOTAL	8,008,258	30,041,959	
ADMINISTRATIVE & GENERAL EXPENSE (\$):			
(20) PRODUCTION - UNIT (INCL INSURANCE)	0	29,478	SECTION 2.2.10
(21) GENERAL - UNIT (INCL INSURANCE) (A)	12,987	822	
(22) OTHER (EXCL INSURANCE) (A)	2,135,240	135,096	
(23) TOTAL	2,148,227	165,396	
DEPRECIATION EXPENSE (\$):			
(24) PRODUCTION - UNIT	0	358,171	SECTION 2.2.11
(25) GENERAL - UNIT (A)	293,271	18,555	
(26) TOTAL	293,271	376,726	
AMORTIZATION OF INCOME TAX CREDITS (\$):			
(27) PRODUCTION - UNIT	0	26,886	SECTION 2.2.12
(28) GENERAL - UNIT (A)	8,130	514	
(29) TOTAL	8,130	27,400	
REAL & PERSONAL PROPERTY TAX (\$):			
(30) PRODUCTION - UNIT	0	78,277	SECTION 2.2.13
(31) GENERAL - UNIT (A)	57,132	3,615	
(32) TOTAL	57,132	81,892	
NOTES:			
(A) ALLOCATED TO UNIT USING PRODUCTION FACTORS SHOWN ON EXHIBIT J.			
(B) TOTAL PRODUCTION ALLOCATED TO UNIT BASED ON LINE 3.			
(C) TOTAL GULF POWER COMPANY FOSSIL STEAM AND COMBUSTION TURBINE PRODUCTION FACILITIES.			
(D) PREPAID EXPENSES ARE 13-MONTH AVERAGES.			

UNIT POWER SALES AGREEMENT
ALLOCATION OF INVESTMENT AND EXPENSE
GULF POWER COMPANY - SCHERER PLANT
TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS
APRIL, 1996

	TOTAL TRANSMISSION (1) (C)	UNIT 3 (2)	REFERENCE - MANUAL
SALARIES AND WAGES (\$):			
(1) TRAN-GSU (SPECIFIC) (AS GIVEN)	0	19	SECTION 2.2.17
(2) TRAN-GSU (COMMON) (AS GIVEN)	0	223	
(3) TOTAL (AS GIVEN)	102,401	242	
(4) TRAN-GSU (SPECIFIC) (W/ A&G ALLOC) (B)	0	23	
(5) TRAN-GSU (COMMON) (W/ A&G ALLOC) (B)	0	272	
(6) TOTAL (W/ A&G ALLOC) (B)	124,744	295	
PAYROLL TAX (\$):			SECTION 2.2.14
(7) TRANSMISSION - GSU (AS GIVEN)	8,789	33	
(8) TRANSMISSION - GSU (W/ A&G ALLOC) (A)	10,707	38	
GENERAL PLANT (\$):			SECTION 2.2.5
(9) TRANSMISSION - GSU (SPECIFIC) (A)	0	482	
(10) TRANSMISSION - GSU (COMMON) (A)	0	5,700	
(11) TOTAL (A)	2,614,056	6,182	
PREPAID EXPENSE (D) (\$):			SECTION 2.2.6
(12) TRANSMISSION - GSU	0	0	
(13) GENERAL - GSU (A)	24,212	57	
(14) TOTAL	24,212	57	
ACCUMULATED DEFERRED INCOME TAX (\$):			SECTION 2.2.7
(15) TRANSMISSION - GSU (SPECIFIC)	0	557,695	
(16) TRANSMISSION - GSU (COMMON)	0	0	
(17) GENERAL - GSU (SPECIFIC) (A)	472,143	87	
(18) GENERAL - GSU (COMMON) (A)	0	1,029	
(19) TOTAL	472,143	558,811	
ADMINISTRATIVE & GENERAL EXPENSE (\$):			SECTION 2.2.10
(20) TRANSMISSION - GSU (INCL INSURANCE)	0	0	
(21) GENERAL - GSU (INCL INSURANCE) (A)	766	2	
(22) OTHER (EXCL INSURANCE) (A)	125,887	298	
(23) TOTAL	126,653	300	
DEPRECIATION EXPENSE (\$):			SECTION 2.2.11
(24) TRANSMISSION - GSU	0	9,475	
(25) GENERAL - GSU (A)	17,290	41	
(26) TOTAL	17,290	9,516	
AMORTIZATION OF INCOME TAX CREDITS (\$):			SECTION 2.2.12
(27) TRANSMISSION - GSU	0	637	
(28) GENERAL - GSU (A)	479	1	
(29) TOTAL	479	638	
REAL & PERSONAL PROPERTY TAX (\$):			SECTION 2.2.13
(30) TRANSMISSION - GSU	0	2,223	
(31) GENERAL - GSU (A)	3,368	8	
(32) TOTAL	3,368	2,231	

NOTES:

- (A) ALLOCATED TO UNIT USING TRANSMISSION FACTORS SHOWN ON EXHIBIT J.
 (B) TOTAL TRANSMISSION ALLOCATED TO UNIT BASED ON LINE 3.
 (C) TOTAL GULF POWER COMPANY TRANSMISSION FACILITIES.
 (D) PREPAID EXPENSES ARE 13-MONTH AVERAGES.

UNIT POWER SALES AGREEMENT
DETERMINATION OF ALLOCATION FACTORS
GULF POWER COMPANY - SCHERER PLANT

APRIL, 1996

EXHIBIT H PRODUCTION				EXHIBIT I TRANSMISSION			
(1) (2) (3)				(4) (5) (6)			
UNIT 3 ALLOCATORS:							
(A) UNIT	LINE 4, COL 2	115,250		LINE 4, COL 2	23		
	LINE 6, COL 1	2,115,847	= 0.05446991	LINE 6, COL 1	124,744		= 0.00018438
(B) COMMON	LINE 5, COL 2	18,619		LINE 5, COL 2	272		
	LINE 6, COL 1	2,115,847	= 0.00879979	LINE 6, COL 1	124,744		= 0.00218047
(C) TOTAL	LINE 6, COL 2	133,869		LINE 6, COL 2	295		
	LINE 6, COL 1	2,115,847	= 0.06326970	LINE 6, COL 1	124,744		= 0.00236484

UNIT POWER SALES AGREEMENT
ITEMS OF DIRECT ASSIGNMENT
GULF POWER COMPANY - SCHERER PLANT
PRODUCTION - UNIT
APRIL, 1996

UNIT 3

REFERENCE - MANUAL

(1) NET DEPENDABLE CAPACITY (KW)	211,000	SECTION 2.2.1
GROSS INVESTMENT (\$):		SECTION 2.2.2
(2) PRODUCTION - UNIT (SPECIFIC)	145,640,169	
(3) PRODUCTION - UNIT (COMMON)	37,938,553	
(4) TOTAL	183,578,722	
ACCUMULATED DEPRECIATION (\$):		SECTION 2.2.3
(5) PRODUCTION - UNIT (SPECIFIC)	39,369,840	
(6) PRODUCTION - UNIT (COMMON)	12,786,099	
(7) TOTAL	52,155,939	
MATERIALS AND SUPPLIES (A) (\$):		SECTION 2.2.6
(8) PRODUCTION - UNIT	1,281,177	
(9) FUEL STOCK	3,593,356	
(10) TOTAL	4,874,533	
OPERATION & MAINTENANCE EXPENSE - VARIABLE (\$):		SECTION 2.2.6
(11) PRODUCTION - UNIT	135,142	
(12) FUEL BURN	1,902,296	
(13) TOTAL	2,037,438	
OPERATION & MAINTENANCE EXPENSE - FIXED (\$):		SECTION 2.2.9
(14) PRODUCTION - UNIT	163,025	

NOTES:

(A) MATERIAL AND SUPPLIES AND DEPOSITS ARE 13 - MONTH AVERAGES.

UNIT POWER SALES AGREEMENT
ITEMS OF DIRECT ASSIGNMENT
GULF POWER COMPANY - SCHERER PLANT
TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS
APRIL, 1996

UNIT 3

REFERENCE - MANUAL

GROSS INVESTMENT (\$):

- (1) TRANSMISSION - GSU (SPECIFIC)
- (2) TRANSMISSION - GSU (COMMON)
- (3) TOTAL

4,182,240
0
4,182,240

SECTION 2.2.2

ACCUMULATED DEPRECIATION (\$):

- (4) TRANSMISSION - GSU (SPECIFIC)
- (5) TRANSMISSION - GSU (COMMON)
- (6) TOTAL

1,278,972
0
1,278,972

SECTION 2.2.3

MATERIALS AND SUPPLIES (A) (\$):

- (7) TRANSMISSION - GSU

0

SECTION 2.2.6

OPERATION & MAINTENANCE EXPENSE - FIXED (\$):

- (8) TRANSMISSION - GSU

339

SECTION 2.2.9

NOTES:

- (A) MATERIALS AND SUPPLIES ARE 13-MONTH AVERAGES.

UNIT POWER SALES AGREEMENT
DETERMINATION OF COST OF CAPITAL
GULF POWER COMPANY - SCHERER 3

APRIL, 1996

	① PERCENTAGE OF CAPITALIZATION	② COST	③ WEIGHTED COST
(1) LONG TERM DEBT AND CAPITALIZED LEASES (%)	55.5324	8.7332	4.8498
(2) PREFERRED STOCK (%)	8.2415	7.9059	0.6516
(3) COMMON EQUITY (%)	36.2261	13.75	4.9811
(4) TOTAL (%)	100.0000		10.483
(5) INCOME TAX RATE (%)	=	38.58	
(6) EQUITY RETURN (%)	=	PREFERRED STOCK + COMMON EQUITY	
(7) EQUITY RETURN (%)	=	0.6516 + 4.9811	
(8) EQUITY RETURN (%)	=	5.6327	
(9) ASSOCIATED INCOME TAX (%)	=	INCOME TAX RATE 100 - INCOME TAX RATE	EQUITY RETURN
(10) ASSOCIATED INCOME TAX (%)	=	38.58 100 - 38.58	5.6327
(11) ASSOCIATED INCOME TAX (%)	=	3.538	

43-1
3-2

W

ACTUAL INTERCHANGE & PURCHASED POWER BILLING SUMMARY
CALENDAR MONTH OF APRIL 1998

CONFIDENTIAL FJL/MLC

COMPANY	C/A(*)	①	②	③	④	⑤	⑥
		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies	(A) **	\$3,874,298.00	\$3,874,298.00	\$0.00	\$0.00	\$0.00	\$0.00
-UPS Capacity	(B)	\$6,722,489.25	\$7,034,844.29	(\$312,355.04)	\$0.00	\$0.00	\$0.00
-UPS Energy	(C/D)	\$0.00	\$0.00	\$0.00	\$40,075.00	\$40,075.00	\$0.00
-Other	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Catex Vitol Electric	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Duke Power Company	(C/D)	\$145,189.70	\$145,189.70	\$0.00	\$30,042.80	\$30,042.80	\$0.00
Enron Power Marketing	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Enron Power Marketing (Reverse Gas Tolling)	(E)	\$343,523.25	\$343,523.25	\$0.00	\$0.00	\$0.00	\$0.00
Koch Power Services, Inc.	(C/D)	\$1,845,202.09	\$1,845,202.09	\$0.00	\$0.00	\$0.00	\$0.00
Koch Power Services, Inc. (Reverse Gas Tolling)	(E)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Louisville Gas & Electric Power Marketing, Inc.	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Louis Dreyfus Electric Power	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Municipal Electric Authority of Georgia	(C/D)	\$106,394.45	\$106,394.45	\$0.00	\$16,671.28	\$16,671.28	\$0.00
Oglethorpe Power Corporation	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sonat Power Marketing, Inc.	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sonat Power Marketing, Inc. (Reverse Gas Tolling)	(E)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
South Carolina Public Service Authority	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tennessee Valley Authority	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Florida Keys Electric Coop. - Alt. Economic Energy	(C/D)	\$0.00	\$0.00	\$0.00	\$1,404.69	\$256.62	\$1,148.07
Florida Municipal Power Agency	(C/D)	\$0.00	\$0.00	\$0.00	\$5,908.64	\$5,908.64	\$0.00
Florida Power Corporation	(C/D)	\$209,712.01	\$209,712.01	\$0.00	\$1,016,629.07	\$1,016,629.07	\$0.00
Fl. Pierce Utilities Authority	(C/D)	\$458.95	\$458.95	\$0.00	\$51,430.31	\$51,430.31	\$0.00
City of Gainesville	(C/D)	\$28,231.38	\$30,546.80	(\$2,315.22)	\$13,273.84	\$13,273.84	\$0.00
City of Homestead	(C/D)	\$0.00	\$0.00	\$0.00	\$28,313.55	\$28,313.55	(\$2.00)
Jacksonville Electric Authority	(C/D)	\$44,521.88	\$44,521.88	(\$0.00)	\$40,876.91	\$40,876.91	\$0.00
-JEA/UPS Trans. Capacity	(G) **	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
-SJRPP Energy	(H)	\$3,068,393.51	\$3,399,608.10	(\$331,114.59)	\$0.00	\$0.00	\$0.00
-SJRPP Capacity	(I)	\$1,343,413.88	\$1,231,350.79	\$112,063.09	\$0.00	\$0.00	\$0.00
-SJRPP Capacity Accrual	(I)	\$5,304,253.01	\$5,304,253.01	\$0.00	\$0.00	\$0.00	\$0.00
Utility Board of City of Key West	(C/D)	\$0.00	\$0.00	\$0.00	\$221,465.02	\$221,213.02	\$252.00
K. N. Marketing	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
City of Lake Worth Utilities	(C/D)	\$822.75	\$822.75	\$0.00	\$76,758.61	\$76,758.61	\$0.00
City of Lakeland	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Util. Comm., City of New Smyrna Beach	(C/D)	\$0.00	\$0.00	\$0.00	\$9,196.32	\$9,196.32	\$0.00
Orlando Utilities Commission	(C/D)	\$11,296.87	\$11,296.87	\$0.00	\$274,745.37	\$274,745.37	\$0.00
Reedy Creek Improvement District	(C/D)	\$0.00	\$0.00	\$0.00	\$6,351.94	\$6,351.79	\$0.15
Seminole Electric Cooperative, Inc. (Sch'd.)	(C/D)	\$7,365.75	\$7,365.75	\$0.00	\$154,389.76	\$154,394.26	(\$4.50)
Seminole Electric Cooperative, Inc. (Unsch'd.)	(C/D)	\$11,612.85	\$7,183.74	\$4,429.11	\$14,650.29	\$24,440.55	(\$9,790.26)
PSL Reliability Exchange - FMPA	(C/D)	\$140,733.33	\$156,364.06	(\$15,630.73)	\$170,226.71	\$163,510.53	\$6,716.18
PSL Reliability Exchange - OUC	(C/D)	\$83,663.04	\$90,749.92	(\$7,086.88)	\$111,557.54	\$111,639.54	(\$82.00)
City of Starke	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
City of Tallahassee	(C/D)	\$2,870.70	\$2,870.70	\$0.00	\$2,477.51	\$2,477.51	\$0.00
Tampa Electric Company	(C/D)	\$1,072,911.51	\$1,072,911.51	\$0.00	\$200,969.92	\$200,969.92	\$0.00
City of Vero Beach	(C/D)	\$0.00	\$0.00	\$0.00	\$10,196.12	\$10,196.12	(\$0.00)
Blo-Energy Partners	(J)	\$111,790.33	\$142,104.00	(\$30,313.67)	\$0.00	\$0.00	\$0.00
Broward County Resource Recovery - North Site	(J)	\$835,958.65	\$898,464.00	(\$62,505.35)	\$0.00	\$0.00	\$0.00
Broward County Resource Recovery - South Site	(J)	\$747,461.32	\$846,720.00	(\$99,258.68)	\$0.00	\$0.00	\$0.00
Cedar Bay Generating Company	(J)	\$894,720.21	\$864,806.00	\$29,914.21	\$0.00	\$0.00	\$0.00
Indiantown Cogeneration	(J)	\$3,825,533.37	\$1,849,490.00	\$1,976,043.37	\$0.00	\$0.00	\$0.00
Florida Crushed Stone	(J)	\$1,056,059.92	\$1,059,807.61	(\$3,747.69)	\$0.00	\$0.00	\$0.00
Georgia Pacific Corporation	(J)	\$3,257.33	\$2,171.24	\$1,086.09	\$0.00	\$0.00	\$0.00
Lee County Resource Recovery	(J)	\$377,788.38	\$426,696.21	(\$48,907.83)	\$0.00	\$0.00	\$0.00
Okeelanta Power L.P.	(J)	\$59,471.42	\$504,257.21	(\$444,785.79)	\$0.00	\$0.00	\$0.00
Osceola Power L.P.	(J)	\$300,156.16	\$152,747.29	\$147,408.87	\$0.00	\$0.00	\$0.00
Royster Company	(J)	\$79,282.59	\$81,942.22	(\$2,659.63)	\$0.00	\$0.00	\$0.00
Solid Waste Authority of Palm Beach County	(J)	\$490,667.13	\$450,029.00	\$40,638.13	\$0.00	\$0.00	\$0.00
Tropicana Products, Inc.	(J)	\$1,608.66	\$0.00	\$1,608.66	\$0.00	\$0.00	\$0.00
U. S. Sugar Corporation - Bryant	(J)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
U. S. Sugar Corporation - Clewiston	(J)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Qualifying Facilities Capacity	(K)	\$22,981,858.08	\$22,787,938.00	\$193,920.08	\$0.00	\$0.00	\$0.00
Florida Electric Power Coordinating Group	(L)	\$1,126.18	\$0.00	\$1,126.18	\$0.00	\$0.00	\$0.00
TOTAL INTERCHANGE & PURCHASED POWER		\$56,134,297.89	\$54,988,539.20	\$1,147,758.69	\$2,497,611.00	\$2,499,373.36	(\$1,762.36)

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses to be found on Page 2.
(**) Represents actual amounts paid.

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ACTUAL INTERCHANGE & PURCHASED POWER BILLING SUMMARY
CALENDAR MONTH OF MAY, 1996

CONFIDENTIAL

FJL/MLC

COMPANY	C/A(*)	(1)	(2)	(3)	(4)	(5)	(6)
		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies	(A) **	\$10,130,954.00	\$10,130,954.00	\$0.00	\$0.00	\$0.00	\$0.00
-UPS Capacity	(B)	\$8,605,869.76	\$8,881,202.04	(\$275,332.28)	\$0.00	\$0.00	\$0.00
-UPS Energy	(C/D)	\$0.00	\$0.00	\$0.00	\$2,735,764.50	\$2,722,089.50	\$13,675.00
-Other	(C/D)	\$101,719.50	\$101,719.50	\$0.00	\$0.00	\$0.00	\$0.00
Vitol Electric	(C/D)	\$23,782.00	\$23,782.00	\$0.00	\$0.00	\$0.00	\$0.00
PECO	(C/D)	\$607,562.36	\$609,958.00	(\$2,393.64)	\$110,188.00	\$105,910.00	\$4,278.00
Enron Power Marketing	(E)	\$534,114.84	\$534,114.84	\$0.00	\$0.00	\$0.00	\$0.00
Enron Power Marketing (Reverse Gas Tolling)	(C/D)	\$19,206.00	\$19,206.00	\$0.00	\$44,730.00	\$0.00	\$44,730.00
Koch Power Services, Inc.	(E)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Koch Power Services, Inc. (Reverse Gas Tolling)	(C/D)	\$0.00	\$0.00	\$0.00	\$661,180.00	\$661,180.00	\$0.00
Tennessee Power	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Louis Dreyfus Electric Power	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Municipal Electric Authority of Georgia	(C/D)	\$682,721.02	\$676,778.47	\$5,942.55	\$438,565.50	\$446,413.50	(\$7,848.00)
Oglethorpe Power Corporation	(C/D)	\$64,032.00	\$64,032.00	\$0.00	\$0.00	\$0.00	\$0.00
Sonat Power Marketing, Inc.	(E)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sonat Power Marketing, Inc. (Reverse Gas Tolling)	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
South Carolina Public Service Authority	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tennessee Valley Authority	(C/D)	\$0.00	\$0.00	\$0.00	\$30,750.71	\$1,404.69	\$29,346.02
Florida Keys Electric Coop. - Alt. Economic Energy	(C/D)	\$0.00	\$0.00	\$0.00	\$689.38	\$689.38	\$0.00
Florida Municipal Power Agency	(C/D)	\$43,356.47	\$43,356.47	\$0.00	\$2,180,324.61	\$2,180,324.61	\$0.00
Florida Power Corporation	(C/D)	\$0.00	\$0.00	\$0.00	\$51,310.50	\$51,310.50	\$0.00
Ft. Pierce Utilities Authority	(C/D)	\$37,872.22	\$37,872.22	\$0.00	\$65,284.15	\$65,253.97	\$30.18
City of Gainesville	(C/D)	\$260.00	\$260.00	\$0.00	\$48,286.27	\$48,286.27	\$0.00
City of Homestead	(C/D)	\$72,571.55	\$72,566.66	\$4.89	\$64,633.99	\$64,633.99	\$0.00
Jacksonville Electric Authority	(G) **	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
-JEA/UPS Trans. Capacity	(H)	\$4,756,547.23	\$4,570,553.66	\$185,993.57	\$0.00	\$0.00	\$0.00
-SJRPP Energy	(I)	\$1,004,241.74	\$925,421.36	\$78,820.38	\$0.00	\$0.00	\$0.00
-SJRPP Capacity	(I)	\$5,304,253.01	\$5,304,253.01	\$0.00	\$0.00	\$0.00	\$0.00
-SJRPP Capacity Accrual	(C/D)	\$0.00	\$0.00	\$0.00	\$291,546.78	\$291,335.48	\$211.30
Utility Board of City of Key West	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
K. N. Marketing	(C/D)	\$0.00	\$0.00	\$0.00	\$14,523.45	\$14,523.39	\$0.06
City of Lake Worth Utilities	(C/D)	\$19,622.51	\$19,622.51	\$0.00	\$0.00	\$0.00	\$0.00
City of Lakeland	(C/D)	\$0.00	\$0.00	\$0.00	\$97,618.10	\$97,618.10	(\$0.00)
Util. Comm., City of New Smyrna Beach	(C/D)	\$0.00	\$0.00	\$0.00	\$102,499.97	\$102,499.97	\$0.00
Orlando Utilities Commission	(C/D)	\$259,646.01	\$259,646.01	\$0.00	\$175.57	\$175.57	\$0.00
Reedy Creek Improvement District	(C/D)	\$0.00	\$0.00	\$0.00	\$120,773.35	\$120,773.35	\$0.00
Seminole Electric Cooperative, Inc. (Sch'd.)	(C/D)	\$177,896.68	\$177,896.68	\$0.00	\$7,877.91	\$14,650.29	(\$6,772.38)
Seminole Electric Cooperative, Inc. (Unsch'd.)	(C/D)	\$3,908.67	\$11,612.85	(\$7,704.18)	\$779.60	\$769.02	\$10.58
PSL Reliability Exchange - FMPA	(C/D)	\$145,916.63	\$149,155.90	(\$3,239.27)	\$2,243.49	\$503.97	\$1,739.52
PSL Reliability Exchange - OUC	(C/D)	\$87,371.37	\$88,670.09	(\$1,298.72)	\$0.00	\$0.00	\$0.00
City of Starke	(C/D)	\$0.00	\$0.00	\$0.00	\$16,253.66	\$16,229.89	\$23.77
City of Tallahassee	(C/D)	\$2,059.92	\$2,059.92	\$0.00	\$351,654.96	\$351,654.96	\$0.00
Tampa Electric Company	(C/D)	\$978,882.92	\$978,461.00	\$421.92	\$7,181.43	\$7,181.43	\$0.00
City of Vero Beach	(J)	\$23,236.61	\$23,236.61	\$0.00	\$0.00	\$0.00	\$0.00
Bio-Energy Partners	(J)	\$127,242.38	\$139,302.00	(\$12,059.62)	\$0.00	\$0.00	\$0.00
Broward County Resource Recovery - North Site	(J)	\$874,922.70	\$829,238.00	\$45,684.70	\$0.00	\$0.00	\$0.00
Broward County Resource Recovery - South Site	(J)	\$674,124.03	\$885,938.00	(\$211,813.97)	\$0.00	\$0.00	\$0.00
Cedar Bay Generating Company	(J)	\$2,999,125.26	\$2,978,778.00	\$20,347.26	\$0.00	\$0.00	\$0.00
Indiantown Cogeneration	(J)	\$4,018,468.62	\$1,842,180.00	\$2,176,288.62	\$0.00	\$0.00	\$0.00
Florida Crushed Stone	(J)	\$1,661,412.19	\$1,570,170.22	\$91,241.97	\$0.00	\$0.00	\$0.00
Georgia Pacific Corporation	(J)	\$3,513.00	\$2,231.05	\$1,281.95	\$0.00	\$0.00	\$0.00
Lee County Resource Recovery	(J)	\$351,308.85	\$345,185.09	\$6,123.76	\$0.00	\$0.00	\$0.00
Okeelanta Power L.P.	(J)	\$737,975.91	\$541,385.60	\$196,590.31	\$0.00	\$0.00	\$0.00
Osceola Power L.P.	(J)	\$465,062.21	\$300,156.16	\$164,906.05	\$0.00	\$0.00	\$0.00
Royster Company	(J)	\$96,890.97	\$91,940.25	\$4,950.72	\$0.00	\$0.00	\$0.00
Solid Waste Authority of Palm Beach County	(J)	\$332,053.97	\$416,662.00	(\$84,608.03)	\$0.00	\$0.00	\$0.00
Tropicana Products, Inc.	(J)	\$3,895.22	\$4,949.72	(\$1,054.50)	\$0.00	\$0.00	\$0.00
U. S. Sugar Corporation - Bryant	(J)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
U. S. Sugar Corporation - Clewiston	(J)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Qualifying Facilities Capacity	(K)	\$23,042,061.72	\$22,787,938.00	\$254,123.72	\$0.00	\$0.00	\$0.00
Florida Electric Power Coordinating Group	(L)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL INTERCHANGE & PURCHASED POWER		\$69,075,662.05	\$66,442,443.90	\$2,633,218.15	\$7,444,835.88	\$7,365,411.83	\$79,424.05

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses to be found on Page 2
(**) Represents actual amounts paid

ACTUAL INTERCHANGE & PURCHASED POWER BILLING SUMMARY
CALENDAR MONTH OF JUNE, 1998

CONFIDENTIAL

FJL/MLC

COMPANY	C/A(*)	①	②	③	④	⑤	⑥
		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A) **	\$11,945,525.00	\$11,945,525.00	\$0.00	\$0.00	\$0.00	\$0.00
-UPS Energy	(B)	\$8,449,055.17	\$5,903,975.70	\$2,545,079.47	\$0.00	\$0.00	\$0.00
-Other	(C/D)	\$4,556.25	\$0.00	\$4,556.25	\$1,298,883.50	\$1,298,550.75	✓ \$332.75
Calex Vitrol Electric	(C/D)	\$4,700.00	\$4,700.00	\$0.00	\$0.00	\$0.00	\$0.00
Coastal	(C/D)	\$21,827.00	\$26,183.25	(\$4,556.25) ✓	\$0.00	\$0.00	\$0.00
Enron Power Marketing	(C/D)	\$29,034.00	\$15,247.50	\$13,786.50 ✓	\$194,851.58	\$174,584.08	✓ \$20,267.50
Enron Power Marketing (Reverse Gas Tolling)	(E)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Koch Power Services, Inc.	(C/D)	\$0.00	\$0.00	\$0.00	\$33,072.00	\$33,072.00	\$0.00
Koch Power Services, Inc. (Reverse Gas Tolling)	(E)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Louisville Gas & Electric Power Marketing, Inc.	(C/D)	\$220,182.24	\$220,182.24	\$0.00	\$0.00	\$0.00	\$0.00
Louis Dreyfus Electric Power	(C/D)	\$61,090.00	\$61,090.00	\$0.00	\$0.00	\$0.00	\$0.00
PECO	(C/D)	\$823,650.00	\$816,227.75	\$7,322.25	\$0.00	\$0.00	\$0.00
Oglethorpe Power Corporation	(C/D)	\$619,800.97	\$618,899.97	\$901.00	\$280,519.00	\$275,961.00	✓ \$4,558.00
Electric Clearinghouse	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Clearinghouse (Reverse Gas Tolling)	(E)	\$669,200.00	\$669,200.00	\$0.00	\$0.00	\$0.00	\$0.00
South Carolina Public Service Authority	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tennessee Valley Authority	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Florida Keys Electric Coop. - All. Economic Energy	(C/D)	\$0.00	\$0.00	\$0.00	\$69,210.25	\$30,750.71	\$38,459.54
Florida Municipal Power Agency	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Florida Power Corporation	(C/D)	\$625,080.71	\$625,080.71	\$0.00	\$848,371.93	\$844,584.62	✓ \$3,787.31
Fl. Pierce Utilities Authority	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
City of Gainesville	(C/D)	\$78,441.87	\$78,430.79	\$11.08 ✓	\$189,609.64	\$188,634.27	✓ \$975.37
City of Homestead	(C/D)	\$0.00	\$0.00	\$0.00	\$43,660.48	\$43,683.21	✓ (\$22.73)
Jacksonville Electric Authority	(C/D)	\$147,212.07	\$58,904.65	\$88,307.42	\$47,117.35	\$47,873.68	✓ (\$756.33)
-JEA/UPS Trans. Capacity	(G) **	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
-SJRRP Energy	(H)	\$4,438,878.18	\$4,442,041.39	(\$3,163.21)	\$0.00	\$0.00	\$0.00
-SJRRP Capacity	(I)	\$881,683.29	\$1,109,058.76	(\$227,375.47)	\$0.00	\$0.00	\$0.00
-SJRRP Capacity Accrual	(I)	\$5,570,356.00	\$5,570,356.00	\$0.00	\$0.00	\$0.00	\$0.00
-SJRRP Deferred Interest	(M) **	(\$266,102.99)	(\$266,102.99)	\$0.00	\$0.00	\$0.00	\$0.00
Utility Board of City of Key West	(C/D)	\$0.00	\$0.00	\$0.00	\$98,865.10	\$98,934.73	✓ (\$69.63)
K. N. Marketing	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
City of Lake Worth Utilities	(C/D)	\$4,921.31	\$4,921.32	(\$0.01)	\$28,465.45	\$28,465.45	\$0.00
City of Lakeland	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Util. Comm., City of New Smyrna Beach	(C/D)	\$0.00	\$0.00	\$0.00	\$13,374.24	\$28,455.75	✓ (\$15,081.51)
Orlando Utilities Commission	(C/D)	\$102,424.71	\$42,697.25	\$59,727.46	\$25,985.43	\$19,329.51	✓ \$6,655.92
Reedy Creek Improvement District	(C/D)	\$0.00	\$0.00	\$0.00	\$499.38	\$499.38	\$0.00
Seminole Electric Cooperative, Inc. (Sch'd.)	(C/D)	\$288,164.62	\$288,164.62	\$0.00	\$73,828.66	\$73,828.67	✓ (\$0.01)
Seminole Electric Cooperative, Inc. (Unsch'd.)	(C/D)	\$5,908.01	\$3,908.67	\$1,999.34	\$9,705.38	\$7,877.91	\$1,827.47
PSL Reliability Exchange - FWP	(C/D)	\$106,340.64	\$106,828.14	(\$487.50)	\$0.00	\$0.00	\$0.00
PSL Reliability Exchange - OUC	(C/D)	\$65,816.34	\$63,966.12	\$1,850.22	\$0.00	\$0.00	\$0.00
City of Starke	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
City of Tallahassee	(C/D)	\$7,823.82	\$7,603.35	\$220.47	\$662.84	\$597.12	✓ \$65.72
Tampa Electric Company	(C/D)	\$1,381,787.96	\$1,381,787.96	\$0.00	\$150,488.56	\$83,956.43	\$66,532.13
City of Vero Beach	(C/D)	\$11,088.57	\$11,088.57	\$0.00	\$339.70	\$339.70	\$0.00
Bio-Energy Partners	(J)	\$123,629.93	\$136,007.00	(\$12,377.07)	\$0.00	\$0.00	\$0.00
Broward County Resource Recovery - North Site	(J)	\$614,466.05	\$805,623.00	(\$191,156.95)	\$0.00	\$0.00	\$0.00
Broward County Resource Recovery - South Site	(J)	\$824,130.88	\$858,060.00	(\$33,929.12)	\$0.00	\$0.00	\$0.00
Cedar Bay Generating Company	(J)	\$2,821,188.39	\$2,900,054.00	(\$78,865.61)	\$0.00	\$0.00	\$0.00
Indiantown Cogeneration	(J)	\$4,540,178.25	\$3,973,100.00	\$567,078.25	\$0.00	\$0.00	\$0.00
Florida Crushed Stone	(J)	\$1,602,224.13	\$1,672,163.57	(\$69,939.44)	\$0.00	\$0.00	\$0.00
Georgia Pacific Corporation	(J)	\$2,288.34	\$2,209.43	\$78.91	\$0.00	\$0.00	\$0.00
Lee County Resource Recovery	(J)	\$374,444.94	\$334,201.47	\$40,243.47	\$0.00	\$0.00	\$0.00
Okeelanta Power L.P.	(J)	\$107,849.73	\$737,975.91	(\$630,126.18)	\$0.00	\$0.00	\$0.00
Osceola Power L.P.	(J)	\$0.00	\$465,062.21	(\$465,062.21)	\$0.00	\$0.00	\$0.00
Royster Company	(J)	\$85,028.05	\$88,745.48	(\$3,717.43)	\$0.00	\$0.00	\$0.00
Solid Waste Authority of Palm Beach County	(J)	\$425,785.38	\$405,648.00	\$20,137.38	\$0.00	\$0.00	\$0.00
Tropicana Products, Inc.	(J)	\$15,728.32	\$7,349.47	\$8,378.85	\$0.00	\$0.00	\$0.00
U. S. Sugar Corporation - Bryant	(J)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
U. S. Sugar Corporation - Clewiston	(J)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Qualifying Facilities Capacity	(K)	\$23,032,477.58	\$22,787,938.00	\$244,539.58	\$0.00	\$0.00	\$0.00
Florida Electric Power Coordinating Group	(L)	\$2,081.83	\$2,081.83	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL INTERCHANGE & PURCHASED POWER		\$70,867,647.54	\$68,984,186.11	\$1,883,461.43	\$3,407,510.47	\$3,279,978.97	\$127,531.50

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses to be found on Page 2.

(**) Represents actual amounts paid

ACTUAL INTERCHANGE & PURCHASED POWER BILLING SUMMARY
CALENDAR MONTH OF JULY, 1996

CONFIDENTIAL

F.L./MLC

COMPANY	C/A(*)	①	②	③	④	⑤	⑥
		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
-UPS Capacity	(A) **	\$10,950,121.00	\$10,950,121.00	\$0.00	\$0.00	\$0.00	\$0.00
-UPS Energy	(B)	\$11,364,842.87	\$10,764,648.94	\$600,193.73	\$0.00	\$0.00	\$0.00
-Other	(C/D)	\$218,969.93	\$103,500.05	\$113,469.88	\$426,560.00	\$441,325.48	(\$14,765.48)
Heartland Energy Services	(C/D)	\$54,488.00	\$54,488.00 ✓	\$0.00	\$20,600.00	\$20,600.00 ✓	\$0.00
WGM	(C/D)	\$0.00	\$0.00	\$0.00	\$88,120.00	\$88,120.00	\$0.00
Enron Power Marketing	(C/D)	\$756,717.25	\$735,131.75	\$21,585.50	\$330,286.87	\$230,469.87	\$99,817.00 ✓
Enron Power Marketing (Reverse Gas Tolling)	(E)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Koch Power Services, Inc.	(C/D)	\$98,944.00	\$92,552.00	\$4,392.00	\$0.00	\$0.00	\$0.00
Koch Power Services, Inc. (Reverse Gas Tolling)	(E)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Louisville Gas & Electric Power Marketing, Inc.	(C/D)	\$1,156.80	\$1,156.80	\$0.00	\$0.00	\$0.00	\$0.00
Louis Dreyfus Electric Power	(C/D)	\$36,690.00	\$36,420.00	\$270.00	\$15,832.00	\$15,832.00 ✓	\$0.00
PECO	(C/D)	\$531,379.50	\$489,521.50	\$41,858.00	\$0.00	\$0.00	\$0.00
Oglethorpe Power Corporation	(C/D)	\$1,104,110.70	\$811,446.80	\$292,663.90	\$370,141.50	\$339,803.10 ✓	\$30,338.40
Electric Clearinghouse	(C/D)	\$25,466.25	\$25,466.00 ✓	\$0.25	\$0.00	\$0.00	\$0.00
Electric Clearinghouse (Reverse Gas Tolling)	(E)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Entergy	(C/D)	\$7,420.00	\$7,420.00 ✓	\$0.00	\$0.00	\$0.00	\$0.00
Tennessee Valley Authority	(C/D)	\$0.00	\$0.00	\$0.00	\$410,352.00	\$187,872.00	\$222,480.00
Florida Keys Electric Coop. - Alt. Economic Energy	(C/D)	\$0.00	\$0.00	\$0.00	\$187,949.59	\$69,210.25	\$118,739.34
Florida Municipal Power Agency	(C/D)	\$0.00	\$0.00	\$0.00	\$1,376.80	\$1,376.80 ✓	\$0.00
Florida Power Corporation	(C/D)	\$696,059.24	\$696,059.24 ✓	\$0.00	\$252,511.27	\$252,511.27	\$0.00
Del-Hi Energy	(C/D)	\$0.00	\$0.00	\$0.00	\$221,850.00	\$218,150.00	\$3,700.00 ✓
City of Gainesville	(C/D)	\$273,932.25	\$264,325.75 ✓	\$9,606.50	\$2,609.80	\$2,609.80 ✓	\$0.00
City of Homestead	(C/D)	\$298.69	\$298.69 ✓	\$0.00	\$54,928.61	\$54,018.72 ✓	\$909.89 ✓
Jacksonville Electric Authority	(C/D)	\$52,771.87	\$52,771.87	(\$0.00)	\$0.00	\$0.00	\$0.00
-JEA/UPS Trans. Capacity	(G) **	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
-SJRRP Energy	(H)	\$4,381,138.33	\$4,871,432.98	(\$490,294.65)	\$0.00	\$0.00	\$0.00
-SJRRP Capacity	(I)	\$1,401,325.78	\$1,229,955.71	\$171,370.07	\$0.00	\$0.00	\$0.00
-SJRRP Capacity Accrual	(I)	\$5,570,356.00	\$5,570,356.00	\$0.00	\$0.00	\$0.00	\$0.00
-SJRRP Deferred Interest	(M)	(\$266,102.99)	(\$266,102.99)	\$0.00	\$0.00	\$0.00	\$0.00
Utility Board of City of Key West	(C/D)	\$0.00	\$0.00	\$0.00	\$190,990.10	\$179,074.40 ✓	\$11,915.70 ✓
K. N. Marketing	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
City of Lake Worth Utilities	(C/D)	\$1,197.09	\$1,197.09	\$0.00	\$112,512.89	\$112,512.89 ✓	\$0.00
City of Lakeland	(C/D)	\$0.00	\$0.00	\$0.00	\$7,712.16	\$7,712.16 ✓	\$0.00
Util. Comm., City of New Smyrna Beach	(C/D)	\$0.00	\$0.00	\$0.00	\$45,650.33	\$45,650.33 ✓	\$0.00
Orlando Utilities Commission	(C/D)	\$478,610.32	\$478,610.32	\$0.00	\$7,675.81	\$7,675.81 ✓	\$0.00
Reedy Creek Improvement District	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Seminole Electric Cooperative, Inc. (Sch'd.)	(C/D)	\$513,133.56	\$513,133.56	\$0.00	\$64,740.42	\$64,740.42 ✓	\$0.00
Seminole Electric Cooperative, Inc. (Unsch'd.)	(C/D)	\$3,607.03	\$5,908.01	(\$2,300.98)	\$6,293.48	\$9,705.38	(\$3,411.90)
PSL Reliability Exchange - FMPA	(C/D)	\$144,465.34	\$146,102.08	(\$1,636.74)	\$7,520.56	\$0.00	\$7,520.56
PSL Reliability Exchange - OUC	(C/D)	\$88,663.61	\$90,425.00	(\$1,761.39)	\$8,878.54	\$0.00	\$8,878.54
City of Starke	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
City of Tallahassee	(C/D)	\$20,624.79	\$20,293.37	\$331.42	\$551.89	\$551.89 ✓	\$0.00
Tampa Electric Company	(C/D)	\$1,485,964.00	\$1,485,964.00	\$0.00	\$339,792.66	\$339,792.66	\$0.00
City of Vero Beach	(C/D)	\$24,045.83	\$24,045.83	\$0.00	\$2,367.20	\$2,367.20	\$0.00
Bio-Energy Partners	(J)	\$128,019.95	\$127,499.00	\$520.95	\$0.00	\$0.00	\$0.00
Broward County Resource Recovery - North Site	(J)	\$814,975.17	\$871,418.00	(\$56,442.83)	\$0.00	\$0.00	\$0.00
Broward County Resource Recovery - South Site	(J)	\$785,531.87	\$897,750.00	(\$112,218.13)	\$0.00	\$0.00	\$0.00
Cedar Bay Generating Company	(J)	\$2,968,341.69	\$2,996,722.00	(\$28,380.31)	\$0.00	\$0.00	\$0.00
Indiantown Cogeneration	(J)	\$4,781,264.04	\$3,315,510.00	\$1,465,754.04	\$0.00	\$0.00	\$0.00
Florida Crushed Stone	(J)	\$1,715,620.54	\$1,656,103.20	\$59,517.34	\$0.00	\$0.00	\$0.00
Georgia Pacific Corporation	(J)	\$2,118.06	\$2,359.11	(\$241.05)	\$0.00	\$0.00	\$0.00
Lee County Resource Recovery	(J)	\$363,486.90	\$254,931.28	\$108,555.62	\$0.00	\$0.00	\$0.00
Okeelanta Power L.P.	(J)	\$243,431.01	\$1,127,259.81	(\$883,828.80)	\$0.00	\$0.00	\$0.00
Osceola Power L.P.	(J)	\$0.00	\$677,203.26	(\$677,203.26)	\$0.00	\$0.00	\$0.00
Royster Company	(J)	\$91,887.65	\$88,690.65	\$3,197.00	\$0.00	\$0.00	\$0.00
Solid Waste Authority of Palm Beach County	(J)	\$477,163.59	\$443,823.00	\$33,330.59	\$0.00	\$0.00	\$0.00
Tropicana Products, Inc.	(J)	\$49,588.28	\$25,442.87	\$24,145.41	\$0.00	\$0.00	\$0.00
U. S. Sugar Corporation - Bryant	(J)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
U. S. Sugar Corporation - Clewiston	(J)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Qualifying Facilities Capacity	(K)	\$23,164,333.32	\$22,787,938.00	\$376,395.32	\$0.00	\$0.00	\$0.00
Florida Electric Power Coordinating Group	(L)	\$5,468.29	\$2,359.54	\$3,108.75	\$0.00	\$0.00	\$0.00
TOTAL INTERCHANGE & PURCHASED POWER		\$75,607,615.20	\$74,531,655.07	\$1,075,960.13	\$3,177,804.48	\$2,691,682.43	\$486,122.05

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses to be found on Page 2.

(**) Represents actual amounts paid.

ACTUAL INTERCHANGE & PURCHASED POWER BILLING SUMMARY
CALENDAR MONTH OF AUGUST, 1996

FJL/MLC

COMPANY	C/A(*)	① ACTUAL	② DUE OTHERS ESTIMATED	③ ADJUSTMENT	④ ACTUAL	⑤ DUE FPL ESTIMATED	⑥ ADJUSTMENT
Southern Companies							
-UPS Capacity	(A) **	\$10,447,395.00	\$10,447,395.00	\$0.00	\$0.00	\$0.00	\$0.00
-UPS Energy	(B)	\$8,430,727.91	\$8,725,219.09	(\$294,491.18)	\$0.00	\$0.00	\$0.00
-Other	(C/D)	\$15,745.02	\$15,745.02	\$0.00	\$1,083,452.75	\$1,083,452.75	\$0.00
Coral	(C/D)	\$22,800.00	\$22,800.00	\$0.00	\$0.00	\$0.00	\$0.00
Heartland Energy Service	(C/D)	\$26,400.00	\$26,400.00	\$0.00	\$0.00	\$0.00	\$0.00
Enron Power Marketing	(C/D)	\$1,038,555.74	\$1,175,957.82	(\$137,401.88)	\$138,093.10	\$138,093.10	\$0.00
Enron Power Marketing (Reverse Gas Tolling)	(E)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Koch Power Services, Inc.	(C/D)	\$304,864.80	\$302,380.80	\$2,484.00	\$15,500.00	\$15,410.00	\$90.00
Koch Power Services, Inc. (Reverse Gas Tolling)	(E)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Louisville Gas & Electric Power Marketing, Inc.	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sonata	(C/D)	\$12,348.00	\$12,348.00	\$0.00	\$0.00	\$0.00	\$0.00
PECO	(C/D)	\$494,254.83	\$461,659.00	\$32,595.83	\$0.00	\$0.00	\$0.00
Oglethorpe Power Corporation	(C/D)	\$782,099.96	\$797,932.21	(\$15,832.25)	\$245,402.00	\$245,640.00	(\$238.00)
Electric Clearinghouse	(C/D)	\$15,100.00	\$15,100.00	\$0.00	\$60,000.00	\$60,000.00	\$0.00
Electric Clearinghouse (Reverse Gas Tolling)	(E)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
South Carolina Public Service Authority	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tennessee Valley Authority	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Florida Keys Electric Coop. - Alt. Economic Energy	(C/D)	\$0.00	\$0.00	\$0.00	\$161,166.41	\$187,949.59	(\$26,783.18)
Florida Municipal Power Agency	(C/D)	\$0.00	\$0.00	\$0.00	\$4,635.70	\$4,635.70	\$0.00
Florida Power Corporation	(C/D)	\$402,847.05	\$401,467.07	\$1,379.98	\$142,205.54	\$142,205.54	(\$0.00)
Fl. Pierce Utilities Authority	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
City of Gainesville	(C/D)	\$61,578.85	\$61,534.29	\$44.56	\$31,963.68	\$31,963.68	\$0.00
City of Homestead	(C/D)	\$0.00	\$0.00	\$0.00	\$43,480.52	\$43,480.52	\$0.00
Jacksonville Electric Authority	(C/D)	\$22,373.35	\$22,372.87	\$0.48	\$11,670.66	\$11,670.66	\$0.00
-JEA/UPS Trans. Capacity	(G) **	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
-SJRPP Energy	(H)	\$4,210,705.76	\$4,622,875.39	(\$412,169.63)	\$0.00	\$0.00	\$0.00
-SJRPP Capacity	(I)	\$952,584.07	\$958,359.24	(\$5,775.17)	\$0.00	\$0.00	\$0.00
-SJRPP Capacity Accrual	(I)	\$5,570,356.00	\$5,570,356.00	\$0.00	\$0.00	\$0.00	\$0.00
-SJRPP Deferred Interest	(M)	(\$266,102.99)	(\$266,102.99)	\$0.00	\$0.00	\$0.00	\$0.00
Utility Board of City of Key West	(C/D)	\$0.00	\$0.00	\$0.00	\$172,476.18	\$178,040.18	(\$5,564.00)
K. N. Marketing	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
City of Lake Worth Utilities	(C/D)	\$8,050.70	\$8,050.70	\$0.00	\$16,711.86	\$16,710.44	\$1.42
Rainbow	(C/D)	\$0.00	\$0.00	\$0.00	\$10,062.00	\$10,062.00	\$0.00
Util. Comm., City of New Smyrna Beach	(C/D)	\$0.00	\$0.00	\$0.00	\$12,306.21	\$12,306.21	\$0.00
Orlando Utilities Commission	(C/D)	\$105,216.66	\$105,216.66	\$0.00	\$13,806.91	\$13,806.91	\$0.00
Reedy Creek Improvement District	(C/D)	\$0.00	\$0.00	\$0.00	\$3,537.44	\$3,537.44	\$0.00
Seminole Electric Cooperative, Inc. (Sch'd.)	(C/D)	\$365,743.52	\$365,759.38	(\$15.86)	\$67,534.31	\$67,534.31	\$0.00
Seminole Electric Cooperative, Inc. (Unsch'd.)	(C/D)	\$717.27	\$3,607.03	(\$2,889.76)	\$6,048.23	\$6,293.48	(\$245.25)
PSL Reliability Exchange - FMPA	(C/D)	\$146,530.94	\$148,391.21	(\$1,860.27)	\$168,435.19	\$173,278.80	(\$4,843.61)
PSL Reliability Exchange - OUC	(C/D)	\$91,452.91	\$91,073.06	\$379.85	\$97,348.96	\$204,567.58	(\$107,218.62)
City of Starke	(C/D)	\$0.00	\$0.00	\$0.00	\$602.18	\$602.18	\$0.00
City of Tallahassee	(C/D)	\$1,206.14	\$1,193.49	\$12.65	\$0.00	\$0.00	\$0.00
Tampa Electric Company	(C/D)	\$1,063,989.89	\$1,063,989.39	\$0.50	\$64,423.59	\$64,423.59	\$0.00
City of Vero Beach	(C/D)	\$7,559.01	\$7,559.21	(\$0.20)	\$3,091.32	\$3,091.32	\$0.00
Bio-Energy Partners	(J)	\$130,563.84	\$133,438.00	(\$2,874.16)	\$0.00	\$0.00	\$0.00
Broward County Resource Recovery - North Site	(J)	\$817,840.72	\$947,373.00	(\$129,532.28)	\$0.00	\$0.00	\$0.00
Broward County Resource Recovery - South Site	(J)	\$735,381.95	\$901,688.00	(\$166,306.05)	\$0.00	\$0.00	\$0.00
Cedar Bay Generating Company	(J)	\$2,756,279.05	\$3,014,666.00	(\$258,386.95)	\$0.00	\$0.00	\$0.00
Indiantown Cogeneration	(J)	\$4,507,937.84	\$3,025,890.00	\$1,482,047.84	\$0.00	\$0.00	\$0.00
Florida Crushed Stone	(J)	\$1,439,040.58	\$1,488,951.12	(\$49,910.54)	\$0.00	\$0.00	\$0.00
Georgia Pacific Corporation	(J)	\$3,085.79	\$2,648.00	\$437.79	\$0.00	\$0.00	\$0.00
Lee County Resource Recovery	(J)	\$344,550.13	\$280,612.64	\$63,937.49	\$0.00	\$0.00	\$0.00
Okeelanta Power L.P.	(J)	\$211,586.38	\$1,391,429.17	(\$1,179,842.79)	\$0.00	\$0.00	\$0.00
Osceola Power L.P.	(J)	\$0.00	\$677,203.26	(\$677,203.26)	\$0.00	\$0.00	\$0.00
Royster Company	(J)	\$84,546.27	\$87,328.00	(\$2,781.73)	\$0.00	\$0.00	\$0.00
Solid Waste Authority of Palm Beach County	(J)	\$450,735.31	\$446,481.00	\$4,254.31	\$0.00	\$0.00	\$0.00
Tropicana Products, Inc.	(J)	\$37,646.52	\$33,444.00	\$4,202.52	\$0.00	\$0.00	\$0.00
U. S. Sugar Corporation - Bryant	(J)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
U. S. Sugar Corporation - Clewiston	(J)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Qualifying Facilities Capacity	(K)	\$23,335.21	\$22,787.93	\$547.27	\$0.00	\$0.00	\$0.00
Florida Electric Power Coordinating Group	(L)	\$2,054.18	\$2,054.18	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL INTERCHANGE & PURCHASED POWER		\$69,191,560.82	\$70,389,783.11	(\$1,198,222.29)	\$2,573,954.74	\$2,718,755.98	(\$144,801.24)

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses to be found on Page 2.

(**) Represents actual amounts paid

**ACTUAL INTERCHANGE & PURCHASED POWER BILLING SUMMARY
CALENDAR MONTH OF SEPTEMBER, 1998**

FJ/MLC

COMPANY	C/A	①	②	③	④	⑤	⑥
		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies	(A)	\$10,284,844.00	\$10,284,844.00	\$0.00	\$0.00	\$0.00	\$0.00
-UPS Capacity	(B)	\$0,184,216.74	\$0,330,903.89	(\$146,686.15)	\$0.00	\$0.00	\$0.00
-UPS Energy	(C/D)	\$0.00	\$0.00	\$0.00	\$8,260.00	\$8,260.00	\$0.00
-Other	(C/D)	\$200,060.00	\$200,068.80	\$1.20	\$0.00	\$0.00	\$0.00
Cetex Vitol Electric	(C/D)	\$6,060.00	\$6,060.00	\$0.00	\$0.00	\$0.00	\$0.00
Coral	(C/D)	\$3,784,867.85	\$3,619,860.06	\$265,197.80	\$33,659.70	\$11,429.86	\$22,229.84
Enron Power Marketing	(E)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Enron Power Marketing (Reverse Gas Tolling)	(C/D)	\$277,526.00	\$284,760.00	\$12,765.00	\$0.00	\$0.00	\$0.00
Koch Power Services, Inc.	(E)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Koch Power Services, Inc. (Reverse Gas Tolling)	(C/D)	\$0.00	\$0.00	\$0.00	\$18,000.00	\$18,000.00	\$0.00
Louisville Gas & Electric Power Marketing, Inc.	(C/D)	\$1,267,937.28	\$542,592.05	\$715,345.23	\$0.00	\$0.00	\$0.00
Louis Dreyfus Electric Power	(C/D)	\$122,506.01	\$89,452.75	\$33,053.26	\$0.00	\$0.00	\$0.00
PECO	(C/D)	\$1,243,740.90	\$1,680,248.90	(\$436,506.00)	\$169,811.50	\$0.00	\$169,811.50
Oglethorpe Power Corporation	(C/D)	\$17,100.00	\$17,100.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Clearinghouse	(E)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Clearinghouse (Reverse Gas Tolling)	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
South Carolina Public Service Authority	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tennessee Valley Authority	(C/D)	\$0.00	\$0.00	\$0.00	\$53,508.39	\$161,166.41	(\$107,658.02)
Florida Keys Electric Coop. - All. Economic Energy	(C/D)	\$0.00	\$0.00	\$0.00	\$8,868.83	\$8,868.83	\$0.00
Florida Municipal Power Agency	(C/D)	\$184,704.25	\$184,704.25	\$0.00	\$996,630.99	\$823,406.99	\$172,224.00
Florida Power Corporation	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Fl. Pierce Utilities Authority	(C/D)	\$86,669.97	\$86,638.45	\$21.52	\$66,609.99	\$66,609.99	\$0.00
City of Gainesville	(C/D)	\$0.00	\$0.00	\$0.00	\$39,448.03	\$39,451.85	(\$3.82)
City of Homestead	(C/D)	\$100,185.28	\$106,785.28	(\$6,600.00)	\$10,562.97	\$10,562.97	\$0.00
Jacksonville Electric Authority	(G)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
-JEA/UPS Trans. Capacity	(H)	\$4,214,771.34	\$4,430,216.17	(\$215,443.83)	\$0.00	\$0.00	\$0.00
-SJRPP Energy	(I)	\$1,406,284.62	\$1,431,346.93	(\$26,062.31)	\$0.00	\$0.00	\$0.00
-SJRPP Capacity	(I)	\$4,749,827.42	\$4,749,827.42	\$0.00	\$0.00	\$0.00	\$0.00
-SJRPP Capacity Annual	(I)	\$102,334.51	\$102,334.51	\$0.00	\$0.00	\$0.00	\$0.00
-SJRPP Deferred Interest	(M)	\$0.00	\$0.00	\$0.00	\$267,996.38	\$267,996.38	\$0.00
Utility Board of City of Key West	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
K. N. Marketing	(C/D)	\$30,308.63	\$28,968.06	\$1,340.57	\$7,617.28	\$10,002.26	(\$2,386.00)
City of Lake Worth Utilities	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
City of Lakeland	(C/D)	\$0.00	\$0.00	\$0.00	\$36,426.23	\$36,426.23	\$0.00
Util. Comm., City of New Smyrna Beach	(C/D)	\$191,577.48	\$191,577.48	\$0.00	\$18,986.49	\$18,986.49	\$0.00
Orlando Utilities Commission	(C/D)	\$0.00	\$0.00	\$0.00	\$129.18	\$129.18	\$0.00
Reedy Creek Improvement District	(C/D)	\$568,389.06	\$568,342.41	\$46.65	\$18,871.96	\$18,871.96	\$0.00
Berninole Electric Cooperative, Inc. (Sch'd.)	(C/D)	\$3,604.12	\$1,830.29	\$1,773.83	\$4,892.84	\$6,048.23	(\$1,155.39)
Berninole Electric Cooperative, Inc. (Unsch'd.)	(C/D)	\$142,743.91	\$146,641.68	(\$2,797.77)	\$116,479.67	\$116,917.13	(\$437.46)
PSL Reliability Exchange - FMFA	(C/D)	\$90,847.65	\$90,835.49	\$12.16	\$70,621.17	\$66,906.57	\$3,625.60
PSL Reliability Exchange - OUC	(C/D)	\$0.00	\$0.00	\$0.00	\$1,946.45	\$1,946.45	\$0.00
City of Starks	(C/D)	\$1,763.78	\$1,763.78	\$0.00	\$0.00	\$0.00	\$0.00
City of Tallahassee	(C/D)	\$1,117,700.35	\$1,117,700.35	\$0.00	\$632,293.53	\$632,293.53	\$0.00
Tampa Electric Company	(C/D)	\$40,827.39	\$40,827.39	\$0.00	\$2,179.60	\$2,179.60	\$0.00
City of Vero Beach	(J)	\$127,319.75	\$136,608.00	(\$9,286.25)	\$0.00	\$0.00	\$0.00
Bio-Energy Partners	(J)	\$764,212.41	\$861,840.00	(\$77,627.59)	\$0.00	\$0.00	\$0.00
Broward County Resource Recovery - North Site	(J)	\$821,811.81	\$909,720.00	(\$87,908.19)	\$0.00	\$0.00	\$0.00
Broward County Resource Recovery - South Site	(J)	\$2,656,384.47	\$2,882,888.00	(\$326,303.53)	\$0.00	\$0.00	\$0.00
Cedar Bay Generating Company	(J)	\$4,911,370.17	\$2,492,470.00	\$2,418,900.17	\$0.00	\$0.00	\$0.00
Indiantown Cogeneration	(J)	\$1,646,324.76	\$1,554,136.04	\$91,186.72	\$0.00	\$0.00	\$0.00
Florida Crushed Stone	(J)	\$2,086.19	\$2,236.00	(\$149.81)	\$0.00	\$0.00	\$0.00
Georgia Pacific Corporation	(J)	\$368,832.64	\$239,610.00	\$129,222.64	\$0.00	\$0.00	\$0.00
Lee County Resource Recovery	(J)	\$223,044.69	\$612,872.00	(\$389,827.31)	\$0.00	\$0.00	\$0.00
Okefenokee Power L.P.	(J)	\$0.00	\$367,726.00	(\$367,726.00)	\$0.00	\$0.00	\$0.00
Okefenokee Power L.P.	(J)	\$79,977.51	\$75,853.16	\$4,324.35	\$0.00	\$0.00	\$0.00
Royale Company	(J)	\$365,407.45	\$403,219.00	(\$37,811.55)	\$0.00	\$0.00	\$0.00
Solid Waste Authority of Palm Beach County	(J)	\$32,842.02	\$27,412.00	\$5,230.02	\$0.00	\$0.00	\$0.00
Tropicsana Products, Inc.	(J)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
U. S. Sugar Corporation - Bryant	(J)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
U. S. Sugar Corporation - Clewiston	(J)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Qualifying Facilities Capacity	(K)	\$2,933.12	\$2,933.12	\$0.00	\$0.00	\$0.00	\$0.00
Florida Electric Power Coordinating Group	(L)	\$74,710,910.90	\$72,582,868.68	\$2,148,042.24	\$2,599,179.38	\$2,342,227.61	\$256,951.76
TOTAL INTERCHANGE & PURCHASED POWER							

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses to be found on Page 2.
(**) Represents actual amounts paid

ACTUAL INTERCHANGE & PURCHASED POWER BILLING SUMMARY
CALENDAR MONTH OF OCTOBER, 1996

FJL/MLC

COMPANY	C/A(*)	(1)	(2)	(3)	(4)	(5)	(6)
		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A)	\$10,260,358.00	\$10,260,358.00	\$0.00	\$0.00	\$0.00	\$0.00
-UPS Energy	(B)	\$7,765,675.28	\$7,599,414.99	\$166,260.29	\$0.00	\$0.00	\$0.00
-Other	(C/D)	\$0.00	\$0.00	\$0.00	\$295,535.50	\$8,250.00	\$287,285.50
Vitol Electric & Gas	(C/D)	\$248,026.80	\$200,060.00	\$47,966.80	\$0.00	\$0.00	\$0.00
Coral	(C/D)	\$2,830.00	\$5,050.00	(\$2,220.00)	\$0.00	\$0.00	\$0.00
Enron Power Marketing	(C/D)	\$6,105,658.60	\$1,612,262.75	\$4,693,393.85	\$3,983,219.90	\$0.00	\$3,983,219.90
Enron Power Marketing (Reverse Gas Tolling)	(E)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sonat Power Marketing, Inc.	(C/D)	\$2,811.75	\$0.00	\$2,811.75	\$98.00	\$0.00	\$98.00
Koch Power Services, Inc. (Reverse Gas Tolling)	(E)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Louisville Gas & Electric Power Marketing, Inc.	(C/D)	\$196,386.88	\$0.00	\$196,386.88	\$0.00	\$0.00	\$0.00
Louis Dreyfus Electric Power	(C/D)	\$4,470,463.33	\$69,621.12	\$4,400,842.21	\$0.00	\$0.00	\$0.00
PECO	(C/D)	\$131,435.00	\$89,139.50	\$42,295.50	\$0.00	\$0.00	\$0.00
Oglethorpe Power Corporation	(C/D)	\$0.00	\$1,243,740.90	(\$1,243,740.90)	\$0.00	\$0.00	\$0.00
Electric Clearinghouse	(C/D)	\$859,542.40	\$17,100.00	\$842,442.40	\$0.00	\$0.00	\$0.00
Electric Clearinghouse (Reverse Gas Tolling)	(E)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Calpine Power Services Company	(C/D)	\$453,280.00	\$0.00	\$453,280.00	\$0.00	\$0.00	\$0.00
Carolina Power & Light	(C/D)	\$4,070.00	\$0.00	\$4,070.00	\$0.00	\$0.00	\$0.00
Florida Keys Electric Coop. - Alt. Economic Energy	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$53,608.39	(\$53,608.39)
Florida Municipal Power Agency	(C/D)	\$0.00	\$0.00	\$0.00	\$13,549.22	\$8,688.83	\$4,860.39
Florida Power Corporation	(C/D)	\$98,530.22	\$164,704.25	(\$66,174.03)	\$697,644.51	\$995,630.99	(\$297,986.48)
Fl. Pierce Utilities Authority	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
City of Gainesville	(C/D)	\$96,147.23	\$96,659.97	(\$512.74)	\$1,302.80	\$65,509.99	(\$64,207.39)
City of Homestead	(C/D)	\$0.00	\$0.00	\$0.00	\$35,892.26	\$39,448.03	(\$3,555.77)
Jacksonville Electric Authority	(C/D)	\$37,832.92	\$80,985.26	(\$43,152.34)	\$25,767.50	\$10,552.97	\$15,214.53
-JEA/UPS Trans. Capacity	(G)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
-SJRPP Energy	(H)	\$4,400,889.87	\$4,559,281.89	(\$158,392.02)	\$0.00	\$0.00	\$0.00
-SJRPP Capacity	(I)	\$955,745.43	\$942,896.07	\$12,849.36	\$0.00	\$0.00	\$0.00
-SJRPP Capacity Accrual	(I)	\$5,539,238.35	\$5,539,238.35	\$0.00	\$0.00	\$0.00	\$0.00
-SJRPP Deferred Interest	(M)	\$102,334.51	\$102,334.51	\$0.00	\$0.00	\$0.00	\$0.00
Utility Board of City of Key West	(C/D)	\$1,670.24	\$0.00	\$1,670.24	\$168,459.18	\$287,995.38	(\$119,536.20)
Valero Power Services Co.	(C/D)	\$0.00	\$0.00	\$0.00	\$2,425.00	\$0.00	\$2,425.00
City of Lake Worth Utilities	(C/D)	\$37,359.93	\$30,308.63	\$7,051.30	\$2,827.84	\$713.76	\$1,013.88
City of Lakeland	(C/D)	\$0.00	\$0.00	\$0.00	\$1,313.50	\$0.00	\$1,313.50
Util. Comm., City of New Smyrna Beach	(C/D)	\$193.75	\$0.00	\$193.75	\$5,873.30	\$36,425.23	(\$30,551.93)
Orlando Utilities Commission	(C/D)	\$199,944.64	\$191,577.46	\$8,367.18	\$74,184.79	\$18,986.49	\$55,198.30
Reedy Creek Improvement District	(C/D)	\$81.88	\$0.00	\$81.88	\$463.98	\$0.00	\$463.98
Seminole Electric Cooperative, Inc. (Sch'd.)	(C/D)	\$379,875.11	\$568,389.06	(\$188,513.95)	\$36,602.60	\$16,871.96	\$19,730.64
Seminole Electric Cooperative, Inc. (Unsch'd.)	(C/D)	\$6,173.74	\$3,604.12	\$2,569.62	\$11,041.40	\$4,892.84	\$6,148.56
PSL Reliability Exchange - FMFA	(C/D)	\$138,332.07	\$139,860.05	(\$1,527.98)	\$166,943.17	\$165,808.26	\$1,134.91
PSL Reliability Exchange - OUC	(C/D)	\$88,679.02	\$89,012.25	(\$333.23)	\$107,779.73	\$100,386.39	\$7,393.34
City of Starke	(C/D)	\$0.00	\$0.00	\$0.00	\$3,944.97	\$1,946.45	\$1,998.52
City of Tallahassee	(C/D)	\$174.79	\$0.00	\$174.79	\$462.79	\$0.00	\$462.79
Tampa Electric Company	(C/D)	\$1,584,491.00	\$1,049,217.75	\$535,273.25	\$218,408.83	\$632,293.63	(\$413,884.70)
City of Vero Beach	(C/D)	\$38,086.97	\$40,627.39	(\$2,540.42)	\$4,131.98	\$2,179.60	\$1,952.38
Bio-Energy Partners	(J)	\$118,310.16	\$121,790.16	(\$3,480.00)	\$0.00	\$0.00	\$0.00
Broward County Resource Recovery - North Site	(J)	\$791,571.45	\$841,314.56	(\$49,743.11)	\$0.00	\$0.00	\$0.00
Broward County Resource Recovery - South Site	(J)	\$698,775.60	\$745,352.00	(\$46,576.40)	\$0.00	\$0.00	\$0.00
Cedar Bay Generating Company	(J)	\$2,735,132.25	\$2,892,501.29	(\$157,369.04)	\$0.00	\$0.00	\$0.00
Indiantown Cogeneration	(J)	\$597,150.63	\$624,872.00	(\$27,721.37)	\$0.00	\$0.00	\$0.00
Florida Crushed Stone	(J)	\$1,617,618.70	\$1,695,599.02	(\$77,980.32)	\$0.00	\$0.00	\$0.00
Georgia Pacific Corporation	(J)	\$2,443.81	\$2,293.00	\$150.81	\$0.00	\$0.00	\$0.00
Lee County Resource Recovery	(J)	\$259,514.04	\$379,242.00	(\$119,727.96)	\$0.00	\$0.00	\$0.00
Okeelanta Power L.P.	(J)	\$0.00	\$223,044.69	(\$223,044.69)	\$0.00	\$0.00	\$0.00
Osceola Power L.P.	(J)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Royster Company	(J)	\$77,756.20	\$82,219.91	(\$4,463.71)	\$0.00	\$0.00	\$0.00
Solid Waste Authority of Palm Beach County	(J)	\$442,641.91	\$459,915.07	(\$17,273.16)	\$0.00	\$0.00	\$0.00
Tropicana Products, Inc.	(J)	\$27,965.81	\$23,900.00	\$4,065.81	\$0.00	\$0.00	\$0.00
U. S. Sugar Corporation - Bryant	(J)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
U. S. Sugar Corporation - Clewiston	(J)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Qualifying Facilities Capacity	(K)	\$23,397,334.34	\$22,787,938.00	\$609,396.34	\$0.00	\$0.00	\$0.00
Florida Electric Power Coordinating Group	(L)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL INTERCHANGE & PURCHASED POWER		\$74,972,432.61	\$65,475,425.97	\$9,497,006.64	\$5,857,672.35	\$2,450,069.09	\$3,407,603.26

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses to be found on Page 2

(**) Represents actual amounts paid

ACTUAL INTERCHANGE & PURCHASED POWER BILLING SUMMARY
CALENDAR MONTH OF NOVEMBER, 1996

FJL/MLC

COMPANY	C/A(*)	① ACTUAL	② DUE OTHERS ESTIMATED	③ ADJUSTMENT	④ ACTUAL	⑤ DUE FPL ESTIMATED	⑥ ADJUSTMENT
Southern Companies							
-UPS Capacity	(A) **	\$10,286,122.00	\$10,286,122.00	\$0.00	\$0.00	\$0.00	\$0.00
-UPS Energy	(B)	\$7,485,203.79	\$3,985,689.34	\$3,499,614.45	\$0.00	\$0.00	\$0.00
-Other	(C/D)	\$10,733.04	\$10,803.00	(\$69.96)	\$702,835.50	\$584,398.00	\$118,437.50
Catex Vitrol Electric	(C/D)	\$15,825.00	\$15,825.00	\$0.00	\$7,575.00	\$7,575.00	\$0.00
Coral	(C/D)	\$79,259.50	\$79,210.30	\$49.20	\$7,210.00	\$0.00	\$7,210.00
Enron Power Marketing	(C/D)	\$169,440.01	\$169,440.00	\$0.01	\$54,669.00	\$54,669.00	\$0.00
Enron Power Marketing (Reverse Gas Tolling)	(E)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Koch Power Services, Inc.	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Koch Power Services, Inc. (Reverse Gas Tolling)	(E)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Louisville Gas & Electric Power Marketing, Inc.	(C/D)	\$175,281.00	\$175,278.60	\$2.40	\$29,632.50	\$29,632.50	\$0.00
Louis Dreyfus Electric Power	(C/D)	\$735,068.51	\$735,260.43	(\$191.92)	\$546,609.15	\$545,039.32	\$1,569.83
PECO	(C/D)	\$70,805.06	\$69,570.73	\$1,234.33	\$0.00	\$0.00	\$0.00
Oglethorpe Power Corporation	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Clearinghouse	(C/D)	\$120,227.20	\$83,827.20	\$36,400.00	\$0.00	\$0.00	\$0.00
Electric Clearinghouse (Reverse Gas Tolling)	(E)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
South Carolina Public Service Authority	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tennessee Valley Authority	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Florida Keys Electric Coop. - Alt. Economic Energy	(C/D)	\$0.00	\$0.00	\$0.00	\$60.09	\$4,795.00	(\$4,734.91)
Florida Municipal Power Agency	(C/D)	\$0.00	\$0.00	\$0.00	\$17,998.21	\$17,998.21	\$0.00
Florida Power Corporation	(C/D)	\$45,698.73	\$45,698.73	\$0.00	\$853,230.70	\$853,230.70	\$0.00
Fl. Pierce Utilities Authority	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
City of Gainesville	(C/D)	\$45,006.62	\$45,005.81	\$0.81	\$3,076.67	\$3,076.67	\$0.00
City of Homestead	(C/D)	\$213.63	\$213.63	\$0.00	\$51,398.44	\$51,398.44	\$0.00
Jacksonville Electric Authority	(C/D)	\$30,114.90	\$30,114.90	(\$0.00)	\$110,137.39	\$110,100.39	\$37.00
JEA/UPS Trans. Capacity	(G) **	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
-SJRRP Energy	(H)	\$3,512,743.61	\$4,492,344.18	(\$979,600.57)	\$0.00	\$0.00	\$0.00
-SJRRP Capacity	(I)	\$838,601.74	\$901,977.77	(\$63,376.03)	\$0.00	\$0.00	\$0.00
-SJRRP Capacity Accrual	(I)	\$5,406,957.55	\$5,406,957.55	\$0.00	\$0.00	\$0.00	\$0.00
-SJRRP Deferred Interest	(M)	\$102,334.51	\$102,334.51	\$0.00	\$0.00	\$0.00	\$0.00
Utility Board of City of Key West	(C/D)	\$802.39	\$802.39	\$0.00	\$212,366.75	\$211,438.15	\$928.60
K. N. Marketing	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
City of Lake Worth Utilities	(C/D)	\$4,056.87	\$4,056.77	\$0.10	\$58,948.67	\$58,331.68	\$616.99
City of Lakeland	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Util. Comm., City of New Smyrna Beach	(C/D)	\$0.00	\$0.00	\$0.00	\$524.74	\$524.74	\$0.00
Orlando Utilities Commission	(C/D)	\$11,991.12	\$11,991.12	\$0.00	\$351,615.91	\$351,615.91	\$0.00
Reedy Creek Improvement District	(C/D)	\$71.29	\$71.29	\$0.00	\$925.14	\$925.14	\$0.00
Seminole Electric Cooperative, Inc. (Sch'd)	(C/D)	\$31,586.64	\$31,584.79	\$1.85	\$245,165.74	\$244,290.74	\$875.00
Seminole Electric Cooperative, Inc. (Unsch'd)	(C/D)	\$9,975.50	\$6,173.74	\$3,801.76	\$18,556.06	\$11,041.40	\$7,514.66
PSL Reliability Exchange - FMPA	(C/D)	\$144,537.47	\$143,879.40	\$658.07	\$180,776.62	\$174,196.04	\$6,580.58
PSL Reliability Exchange - OUC	(C/D)	\$116,892.18	\$92,235.18	\$24,657.00	\$165,969.96	\$112,462.24	\$53,507.72
City of Starke	(C/D)	\$0.00	\$0.00	\$0.00	\$3,247.11	\$3,247.11	\$0.00
City of Tallahassee	(C/D)	\$1,029.87	\$1,029.87	\$0.00	\$6,837.03	\$6,837.03	\$0.00
Tampa Electric Company	(C/D)	\$1,403,383.32	\$1,391,982.69	\$11,400.63	\$224,178.87	\$223,948.87	\$230.00
City of Vero Beach	(C/D)	\$2,420.30	\$2,420.30	\$0.00	\$24,439.05	\$24,439.05	\$0.00
Bio-Energy Partners	(J)	\$110,140.55	\$103,784.58	\$6,355.97	\$0.00	\$0.00	\$0.00
Broward County Resource Recovery - North Site	(J)	\$740,221.18	\$705,835.35	\$34,385.83	\$0.00	\$0.00	\$0.00
Broward County Resource Recovery - South Site	(J)	\$733,099.95	\$698,763.28	\$34,336.67	\$0.00	\$0.00	\$0.00
Cedar Bay Generating Company	(J)	\$1,059,683.41	\$1,042,308.72	\$17,374.69	\$0.00	\$0.00	\$0.00
Indiantown Cogeneration	(J)	\$3,592,404.91	\$3,568,943.84	\$23,461.07	\$0.00	\$0.00	\$0.00
Florida Crushed Stone	(J)	\$1,347,843.39	\$1,300,896.01	\$46,947.38	\$0.00	\$0.00	\$0.00
Georgia Pacific Corporation	(J)	\$6,791.11	\$2,327.00	\$4,464.11	\$0.00	\$0.00	\$0.00
Lee County Resource Recovery	(J)	\$408,079.12	\$404,970.60	\$3,108.52	\$0.00	\$0.00	\$0.00
Okeelanta Power L.P.	(J)	\$156,343.40	\$1,540.98	\$154,802.42	\$0.00	\$0.00	\$0.00
Osceola Power L.P.	(J)	\$295,038.66	\$326,810.06	(\$31,771.40)	\$0.00	\$0.00	\$0.00
Royster Company	(J)	\$82,095.93	\$77,636.04	\$4,459.89	\$0.00	\$0.00	\$0.00
Solid Waste Authority of Palm Beach County	(J)	\$365,729.13	\$343,738.67	\$21,990.46	\$0.00	\$0.00	\$0.00
Tropicana Products, Inc.	(J)	\$16,509.46	\$12,188.80	\$4,320.66	\$0.00	\$0.00	\$0.00
U. S. Sugar Corporation - Bryant	(J)	\$102,403.72	\$98,057.43	\$4,346.29	\$0.00	\$0.00	\$0.00
U. S. Sugar Corporation - Clewiston	(J)	\$4,138.09	\$1,328.75	\$2,809.34	\$0.00	\$0.00	\$0.00
Qualifying Facilities Capacity	(K)	4593 \$23,417.012.49	\$22,827.538.00	\$589.474.49	\$0.00	\$0.00	\$0.00
Florida Electric Power Coordinating Group	(L)	\$4,343.28	\$0.00	\$4,343.28	\$0.00	\$0.00	\$0.00
TOTAL INTERCHANGE & PURCHASED POWER		\$63,298,261.13	\$59,838,469.33	\$3,459,791.80	\$1,877,984.30	\$3,685,211.33	\$192,777.97

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses to be found on Page 2
(**) Represents actual amounts paid

ACTUAL INTERCHANGE & PURCHASED POWER BILLING SUMMARY
CALENDAR MONTH OF DECEMBER, 1996

FJL/MLC

COMPANY	C/A(*)	①	②	③	④	⑤	⑥
		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A) **	\$9,624,855.00	\$9,624,855.00	\$0.00	\$0.00	\$0.00	\$0.00
-UPS Energy	(B)	\$8,012,092.12	\$8,444,756.80	(\$432,664.68)	\$0.00	\$0.00	\$0.00
-Other	(C/D)	\$0.00	\$0.00	\$0.00	\$472,264.50	\$441,325.48	\$30,939.02
Catex Vitol Electric	(C/D)	\$58,845.00	\$58,845.00	\$0.00	\$0.00	\$0.00	\$0.00
Coral	(C/D)	\$23,879.25	\$23,875.00	\$4.25	\$48,841.75	\$49,173.50	(\$331.75)
Coral (Reverse Gas Tolling)	(E)	\$51,372.99	\$51,372.99	\$0.00	\$0.00	\$0.00	\$0.00
Enron Power Marketing	(C/D)	\$75,036.00	\$75,036.00	\$0.00	\$103,212.00	\$103,148.00	\$64.00
Enron Power Marketing (Reverse Gas Tolling)	(E)	\$1,244,810.06	\$1,244,010.06	\$800.00	\$0.00	\$0.00	\$0.00
Koch Power Services, Inc.	(C/D)	\$0.00	\$0.00	\$0.00	\$58,520.00	\$58,520.00	\$0.00
Koch Power Services, Inc. (Reverse Gas Tolling)	(E)	\$341,136.35	\$341,136.35	\$0.00	\$0.00	\$0.00	\$0.00
Louisville Gas & Electric Power Marketing, Inc.	(C/D)	\$269,747.25	\$269,747.25	\$0.00	\$45,631.00	\$45,631.00	\$0.00
Louis Dreyfus Electric Power	(C/D)	\$676,119.30	\$653,362.75	\$22,756.55	\$724,952.59	\$725,492.59	(\$540.00)
PECO	(C/D)	\$358,742.19	\$321,548.50	\$37,193.69	\$0.00	\$0.00	\$0.00
South Carolina Electric	(C/D)	\$4,600.00	\$0.00	\$4,600.00	\$18,880.50	\$0.00	\$18,880.50
Electric Clearinghouse	(C/D)	\$43,152.00	\$43,152.00	\$0.00	\$1,050.00	\$1,050.00	\$0.00
Electric Clearinghouse (Reverse Gas Tolling)	(E)	\$2,604,597.20	\$2,604,597.20	\$0.00	\$0.00	\$0.00	\$0.00
TVA	(C/D)	\$0.00	\$0.00	\$0.00	\$576,000.00	\$576,000.00	\$0.00
Pane Energy (Reverse Gas Tolling)	(E)	\$254,290.92	\$254,290.92	\$0.00	\$0.00	\$0.00	\$0.00
Sonat	(C/D)	\$18,400.00	\$18,400.00	\$0.00	\$0.00	\$0.00	\$0.00
Sonat (Reverse Gas Tolling)	(E)	\$551,382.91	\$551,382.90	\$0.01	\$0.00	\$0.00	\$0.00
Florida Keys Electric Coop. - Alt. Economic Energy	(C/D)	\$0.00	\$0.00	\$0.00	\$44.80	\$60.09	(\$15.29)
Florida Municipal Power Agency	(C/D)	\$0.00	\$0.00	\$0.00	\$5,553.65	\$5,553.65	\$0.00
Florida Power Corporation	(C/D)	\$150,310.38	\$150,310.38	\$0.00	\$2,139,846.59	\$2,139,846.59	\$0.00
Ft. Pierce Utilities Authority	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
City of Gainesville	(C/D)	\$51,563.79	\$51,563.79	\$0.00	\$250,122.87	\$250,122.87	\$0.00
City of Homestead	(C/D)	\$167.59	\$167.59	\$0.00	\$19,129.66	\$17,039.34	\$2,090.32
Jacksonville Electric Authority	(C/D)	\$15,171.06	\$15,171.07	(\$0.01)	\$171,104.42	\$171,104.42	(\$0.00)
-JEA/UPS Trans. Capacity	(G) **	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
-SJRPP Energy	(H)	\$4,436,518.11	\$4,343,413.99	\$93,104.12	\$0.00	\$0.00	\$0.00
-SJRPP Capacity	(I)	\$792,642.75	\$956,442.86	(\$163,800.11)	\$0.00	\$0.00	\$0.00
-SJRPP Capacity Accrual	(I)	\$5,406,957.54	\$5,406,957.54	\$0.00	\$0.00	\$0.00	\$0.00
-SJRPP Deferred Interest	(M)	\$102,334.51	\$102,334.51	\$0.00	\$0.00	\$0.00	\$0.00
Utility Board of City of Key West	(C/D)	\$0.00	\$0.00	\$0.00	\$35,368.77	\$35,368.77	\$0.00
K. N. Marketing	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
City of Lake Worth Utilities	(C/D)	\$0.00	\$0.00	\$0.00	\$102,289.57	\$102,289.57	\$0.00
City of Lakeland	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Util. Comm., City of New Smyrna Beach	(C/D)	\$1,074.03	\$1,074.03	\$0.00	\$28,357.46	\$28,357.46	\$0.00
Orlando Utilities Commission	(C/D)	\$35,168.77	\$35,168.77	\$0.00	\$336,752.86	\$336,752.86	\$0.00
Reedy Creek Improvement District	(C/D)	\$1,892.53	\$1,999.28	(\$106.75)	\$402.84	\$394.76	\$8.08
Seminole Electric Cooperative, Inc. (Sch'd.)	(C/D)	\$217,900.35	\$217,900.35	\$0.00	\$223,180.39	\$223,180.39	\$0.00
Seminole Electric Cooperative, Inc. (Unsch'd.)	(C/D)	\$6,728.50	\$9,975.50	(\$3,247.00)	\$25,166.95	\$18,556.06	\$6,610.89
PSL Reliability Exchange - FMPA	(C/D)	\$139,725.63	\$140,881.73	(\$1,156.10)	\$165,668.38	\$178,049.99	(\$12,381.61)
PSL Reliability Exchange - OUC	(C/D)	\$88,497.71	\$113,935.67	(\$25,437.96)	\$107,157.36	\$163,466.65	(\$56,309.29)
City of Starke	(C/D)	\$0.00	\$0.00	\$0.00	\$6,979.13	\$6,979.13	\$0.00
City of Tallahassee	(C/D)	\$156.87	\$156.87	\$0.00	\$20,656.57	\$20,656.57	\$0.00
Tampa Electric Company	(C/D)	\$1,679,764.32	\$1,679,764.32	\$0.00	\$578,726.64	\$578,726.64	\$0.00
City of Vero Beach	(C/D)	\$154.30	\$154.30	\$0.00	\$159,613.52	\$159,613.52	\$0.00
Bio-Energy Partners	(J)	\$110,215.77	\$107,484.90	\$2,730.87	\$0.00	\$0.00	\$0.00
Broward County Resource Recovery - North Site	(J)	\$717,178.78	\$720,657.41	(\$3,478.63)	\$0.00	\$0.00	\$0.00
Broward County Resource Recovery - South Site	(J)	\$771,034.16	\$775,077.19	(\$4,043.03)	\$0.00	\$0.00	\$0.00
Cedar Bay Generating Company	(J)	\$2,702,811.52	\$2,623,186.71	\$79,624.81	\$0.00	\$0.00	\$0.00
Indiantown Cogeneration	(J)	\$3,952,221.86	\$3,899,164.21	\$53,057.65	\$0.00	\$0.00	\$0.00
Florida Crushed Stone	(J)	\$1,020,038.66	\$997,148.57	\$22,890.09	\$0.00	\$0.00	\$0.00
Georgia Pacific Corporation	(J)	\$4,071.54	\$2,149.00	\$1,922.54	\$0.00	\$0.00	\$0.00
Lee County Resource Recovery	(J)	\$438,627.19	\$448,674.97	(\$10,047.78)	\$0.00	\$0.00	\$0.00
Okeelanta Power L.P.	(J)	\$728,893.53	\$710,955.00	\$17,938.53	\$0.00	\$0.00	\$0.00
Osceola Power L.P.	(J)	\$399,139.60	\$380,800.00	\$18,339.60	\$0.00	\$0.00	\$0.00
Royster Company	(J)	\$78,087.68	\$75,128.95	\$2,958.73	\$0.00	\$0.00	\$0.00
Solid Waste Authority of Palm Beach County	(J)	\$490,841.84	\$467,184.26	\$23,657.58	\$0.00	\$0.00	\$0.00
Tropicana Products, Inc.	(J)	\$12,387.15	\$17,171.00	(\$4,783.85)	\$0.00	\$0.00	\$0.00
U. S. Sugar Corporation - Bryant	(J)	\$153,270.31	\$154,461.64	(\$1,191.33)	\$0.00	\$0.00	\$0.00
U. S. Sugar Corporation - Clewiston	(J)	\$3,290.16	\$2,511.00	\$779.16	\$0.00	\$0.00	\$0.00
Qualifying Facilities Capacity	(K)	\$23,510,233.10	\$22,827,538.00	\$682,695.10	\$0.00	\$0.00	\$0.00
Florida Electric Power Coordinating Group	(L)	\$2,793.13	\$0.00	\$2,793.13	\$0.00	\$0.00	\$0.00
TOTAL INTERCHANGE & PURCHASED POWER		\$72,434,923.26	\$72,017,034.08	\$417,889.18	\$6,425,474.77	\$6,436,459.90	(\$10,985.13)

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses to be found on Page 2.

(**) Represents actual amounts paid.

ACTUAL INTERCHANGE & PURCHASED POWER BILLING SUMMARY
CALENDAR MONTH OF JANUARY, 1997

FJL/MLC

COMPANY	C/A(*)	ACTUAL ⁽¹⁾	DUE OTHERS ⁽²⁾ ESTIMATED	ADJUSTMENT ⁽³⁾	ACTUAL ⁽⁴⁾	DUE FPL ⁽⁵⁾ ESTIMATED	ADJUSTMENT ⁽⁶⁾
Southern Companies							
-UPS Capacity	(A)	\$10,256,627.00	\$10,256,627.00	\$0.00	\$0.00	\$0.00	\$0.00
-UPS Energy	(B) **	\$8,280,670.56	\$9,634,210.00	(\$1,353,539.44)	\$0.00	\$0.00	\$0.00
Coral Power	(C/D)	\$33,502.30	\$32,394.05	\$1,108.25	\$0.00	\$0.00	\$0.00
Electric Clearinghouse	(C/D)	\$135,200.00	\$135,200.00	\$0.00	\$728,117.00	\$747,650.74	(\$19,533.74)
Electric Clearinghouse (Reverse Gas Tolling)	(E)	\$164,365.15	\$164,365.15	\$0.00	\$0.00	\$0.00	\$0.00
ENRON	(C/D)	\$22,705.25	\$22,705.25	\$0.00	\$55,700.00	\$41,650.88	\$14,049.12
Florida Power Corporation	(C/D)	\$295,968.40	\$296,080.72	(\$112.32)	\$534,680.72	\$533,893.36	\$787.36
City of Gainesville	(C/D) **	\$63,199.57	\$63,199.57	\$0.00	\$22,808.10	\$22,784.12	\$23.98
City of Homestead	(C/D)	\$390.75	\$390.75	\$0.00	\$6,778.91	\$6,756.91	\$22.00
Jacksonville Electric Authority	(C/D)	\$168.30	\$168.30	\$0.00	\$124,613.93	\$116,752.85	\$7,861.08
Utility Board of the City of Key West	(C/D)	\$1,953.03	\$1,953.16	(\$0.13)	\$258.71	\$258.65	\$0.06
Koch Power	(C/D)	\$21,750.00	\$21,750.00	\$0.00	\$16,016.00	\$16,016.00	\$0.00
City of Lake Worth	(C/D)	\$879.86	\$879.86	\$0.00	\$12,317.86	\$12,301.39	\$16.47
Louis Dreyfus Electric Power	(C/D)	\$0.00	\$0.00	\$0.00	\$8,320.00	\$8,320.00	\$0.00
Louisville Gas & Electric Power Marketing, Inc	(C/D)	\$279,329.25	\$279,329.25	\$0.00	\$3,500.00	\$3,500.00	\$0.00
MEAG	(C/D)	\$975,405.75	\$975,405.75	\$0.00	\$0.00	\$0.00	\$0.00
Utility Board of New Smyrna Beach	(C/D)	\$0.00	\$0.00	\$0.00	\$34,465.41	\$32,164.30	\$2,301.11
Oglethorpe Power Corporation	(C/D)	\$256,042.50	\$245,231.25	\$10,811.25	\$0.00	\$0.00	\$0.00
Orlando Utilities Commission	(C/D)	\$57,321.65	\$57,321.65	\$0.00	\$61,395.93	\$61,200.05	\$195.88
PAN Energy	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PAN Energy (Reverse Gas Tolling)	(E)	\$54,208.38	\$54,208.38	\$0.00	\$0.00	\$0.00	\$0.00
PECO	(C/D)	\$238,082.18	\$238,082.18	\$0.00	\$0.00	\$0.00	\$0.00
Fl. Keys Co-op.	(C/D)	\$0.00	\$0.00	\$0.00	\$3,939.99	\$3,899.23	\$40.76
Reedy Creek	(C/D)	\$4,573.12	\$2,367.88	\$2,205.24	\$356.54	\$356.54	\$0.00
Seminole Electric Cooperative Inc.	(C/D)	\$291,832.67	\$291,821.79	\$10.88	\$22,318.32	\$22,318.32	\$0.00
SONAT	(C/D)	\$19,200.00	\$19,200.00	\$0.00	\$15,288.00	\$15,288.00	\$0.00
SONAT (Reverse Gas Tolling)	(E)	\$26,884.19	\$26,884.19	\$0.00	\$0.00	\$0.00	\$0.00
SOUTHERN COMPANIES	(C/D) ***	\$66,179.80	\$0.00	\$66,179.80	\$1,057,200.00	\$518,582.35	\$538,617.65
City of Starke	(C/D)	\$0.00	\$0.00	\$0.00	\$1,491.40	\$1,323.19	\$168.21
City of Tallahassee	(C/D)	\$1,955.15	\$1,955.15	\$0.00	\$9,115.09	\$9,801.46	(\$686.37)
Tampa Electric Company	(C/D)	\$3,418,813.91	\$3,418,813.91	\$0.00	\$120,141.81	\$120,141.81	\$0.00
TVA	(C/D)	\$0.00	\$0.00	\$0.00	\$13,950.00	\$13,950.00	\$0.00
VALERO	(C/D)	\$0.00	\$0.00	\$0.00	\$1,818.75	\$1,818.75	\$0.00
City of Vero Beach	(C/D)	\$322.13	\$322.13	\$0.00	\$60,161.64	\$60,161.64	\$0.00
PSL Reliability Exchange - FMPPA	(C/D)	\$140,696.26	\$143,726.87	(\$3,030.61)	\$170,416.14	\$174,263.83	(\$3,847.69)
PSL Reliability Exchange - OUC	(C/D)	\$82,305.78	\$91,031.96	(\$8,726.18)	\$100,988.73	\$112,717.06	(\$11,728.33)
Seminole Electric Cooperative, Inc. (Unsheduled)	(C/D)	\$12,963.88	\$6,728.50	\$6,235.38	\$25,287.61	\$25,166.95	\$120.66
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(C/D)	\$0.00	\$0.00	\$0.00	\$0.00	\$44.80	(\$44.80)
JEA/UPS Trans. Capacity	(G)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SJRPP Energy	(H)	\$4,490,132.55	\$3,906,150.00	\$583,982.55	\$0.00	\$0.00	\$0.00
SJRPP Capacity	(I)	\$1,005,676.91	\$1,160,809.38	(\$155,132.47)	\$0.00	\$0.00	\$0.00
SJRPP Capacity Accrual	(I)	\$5,541,026.77	\$5,541,026.77	\$0.00	\$0.00	\$0.00	\$0.00
SJRPP Deferred Interest	(M)	\$102,334.51	\$102,334.51	\$0.00	\$0.00	\$0.00	\$0.00
Bio-Energy Partners	(J)	\$107,630.60	\$109,191.44	(\$1,560.84)	\$0.00	\$0.00	\$0.00
Broward County Resource Recovery - North Site	(J)	\$732,024.66	\$757,366.46	(\$25,341.80)	\$0.00	\$0.00	\$0.00
Broward County Resource Recovery - South Site	(J)	\$617,896.59	\$639,651.68	(\$21,755.09)	\$0.00	\$0.00	\$0.00
Cedar Bay Generating Company	(J)	\$2,777,629.10	\$2,702,046.40	\$75,582.70	\$0.00	\$0.00	\$0.00
Indiantown Cogeneration	(J)	\$2,246,184.55	\$2,167,269.34	\$78,915.21	\$0.00	\$0.00	\$0.00
Florida Crushed Stone	(J)	\$1,623,507.02	\$1,589,035.65	\$34,471.37	\$0.00	\$0.00	\$0.00
Georgia Pacific Corporation	(J)	\$7,267.03	\$4,069.25	\$3,197.78	\$0.00	\$0.00	\$0.00
Lee County Resource Recovery	(J)	\$432,900.94	\$449,414.34	(\$16,513.40)	\$0.00	\$0.00	\$0.00
Okeelanta Power L.P.	(J)	\$1,012,160.88	\$863,031.77	\$149,129.11	\$0.00	\$0.00	\$0.00
Osceola Power L.P.	(J)	\$603,677.96	\$550,335.74	\$53,342.22	\$0.00	\$0.00	\$0.00
Royster Company	(J)	\$80,545.23	\$76,021.53	\$4,523.70	\$0.00	\$0.00	\$0.00
Solid Waste Authority of Palm Beach County	(J)	\$429,721.71	\$427,540.77	\$2,180.94	\$0.00	\$0.00	\$0.00
Tropicana Products, Inc.	(J)	\$3,780.75	\$12,379.74	(\$8,598.99)	\$0.00	\$0.00	\$0.00
U.S. Sugar Corporation - Bryant	(J)	\$128,100.96	\$133,204.96	(\$5,104.00)	\$0.00	\$0.00	\$0.00
U.S. Sugar Corporation - Clewiston	(J)	\$3,220.55	\$2,999.74	\$220.81	\$0.00	\$0.00	\$0.00
Qualifying Facilities Capacity	(K)	4543 \$23,689,549.35	\$23,998,939.00	(\$309,389.65)	\$0.00	\$0.00	\$0.00
Florida Electric Power Coordinating Group	(L)	\$2,293.05	\$0.00	\$2,293.05	\$0.00	\$0.00	\$0.00
Transmission Service Charges	(N)	\$0.00	\$0.00	\$0.00	\$68,697.22	\$0.00	\$68,697.22
TOTAL INTERCHANGE & PURCHASED POWER		\$70,840,758.44	\$71,675,173.12	(\$834,414.68)	\$3,280,143.81	\$2,683,083.18	\$597,060.63

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses to be found on Page 2.

(**) Represents actual amounts paid.

ACTUAL INTERCHANGE & PURCHASED POWER BILLING SUMMARY
CALENDAR MONTH OF FEBRUARY, 1997

FJL/MLC

COMPANY	C/A(*)	ACTUAL ①	DUE OTHERS ESTIMATED ②	ADJUSTMENT ③	ACTUAL ④	DUE FPL ESTIMATED ⑤	ADJUSTMENT ⑥
Southern Companies							
-UPS Capacity	(A)	\$11,290,053.00	\$ 11,290,053.00	\$0.00	\$0.00	\$0.00	\$0.00
-UPS Energy	(B)	\$6,643,640.13	\$ 8,322,570.00	(\$1,678,929.87)	\$0.00	\$0.00	\$0.00
Acquila	(C/D)	\$8,400.00	\$ 8,400.00	\$0.00	\$0.00	\$0.00	\$0.00
Coral Power	(C/D)	\$9,384.00	\$ 9,384.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Clearinghouse	(C/D)	\$131,600.00	\$ 131,600.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Clearinghouse (Reverse Gas Tolling)	(E)	\$47,790.48	\$ 47,790.48	\$0.00	\$0.00	\$0.00	\$0.00
Florida Power Corporation	(C/D)	\$41,857.39	\$ 42,551.92	(\$694.53)	\$278,191.05	\$278,191.05	\$0.00
Florida Municipal Power Agency	(C/D)	\$0.00	\$ -	\$0.00	\$12,983.95	\$11,761.86	\$1,222.09
City of Gainesville	(C/D)	\$28,390.06	\$ 28,390.06	\$0.00	\$22,024.63	\$22,064.99	(\$40.36)
City of Homestead	(C/D)	\$0.00	\$ -	\$0.00	\$19,122.93	\$19,247.81	(\$124.88)
Jacksonville Electric Authority	(C/D)	\$0.00	\$ -	\$0.00	\$164,642.06	\$193,889.88	(\$29,247.82)
Utility Board of the City of Key West	(C/D)	\$0.00	\$ -	\$0.00	\$13,055.80	\$13,061.40	(\$5.60)
Koch Power	(C/D)	\$20,250.00	\$ 20,250.00	\$0.00	\$0.00	\$0.00	\$0.00
City of Lake Worth	(C/D)	\$9,407.74	\$ 9,407.74	\$0.00	\$9,184.03	\$9,184.03	(\$0.00)
Louisville Gas & Electric Power Marketing, Inc.	(C/D)	\$179,352.85	\$ 173,075.10	\$6,277.75	\$0.00	\$0.00	\$0.00
MEAG	(C/D)	\$287,674.00	\$ 328,634.00	(\$40,960.00)	\$0.00	\$0.00	\$0.00
Utility Board of New Smyrna Beach	(C/D)	\$0.00	\$ -	\$0.00	\$2,772.73	\$2,772.73	\$0.00
Oglethorpe Power Corporation	(C/D)	\$219,773.25	\$ 219,811.00	(\$37.75)	\$0.00	\$0.00	\$0.00
Orlando Utilities Commission	(C/D)	\$24,065.14	\$ 24,064.57	\$0.57	\$108,197.55	\$108,197.55	\$0.00
PECO	(C/D)	\$55,592.81	\$ 55,592.81	\$0.00	\$0.00	\$0.00	\$0.00
Reedy Creek	(C/D)	(\$2,309.68)	\$ 58.20	(\$2,367.88)	\$1,059.13	\$1,059.13	\$0.00
Seminole Electric Cooperative Inc.	(C/D)	\$105,928.91	\$ 105,928.91	\$0.00	\$44,012.52	\$43,811.50	\$201.02
SONAT	(C/D)	\$0.00	\$ -	\$0.00	\$4,960.00	\$4,960.00	\$0.00
SOUTHERN COMPANIES	(C/D)	\$0.00	\$ -	\$0.00	\$27,000.00	\$27,000.00	\$0.00
SOUTH CAROLINA	(C/D)	\$12,084.50	\$ 12,084.50	\$0.00	\$0.00	\$0.00	\$0.00
City of Starke	(C/D)	\$0.00	\$ -	\$0.00	\$2,216.41	\$2,216.41	\$0.00
City of Tallahassee	(C/D)	\$0.00	\$ -	\$0.00	\$1,044.75	\$1,044.75	\$0.00
Tampa Electric Company	(C/D)	\$1,716,606.71	\$ 1,585,166.21	\$131,440.50	\$79,874.82	\$211,315.02	(\$131,440.20)
City of Vero Beach	(C/D)	\$490.08	\$ 490.08	\$0.00	\$14,917.13	\$14,917.12	\$0.01
PSL Reliability Exchange - FMPA	(C/D)	\$126,028.71	\$ 129,228.06	(\$3,199.35)	\$151,031.02	\$153,354.05	(\$2,323.03)
PSL Reliability Exchange - OUC	(C/D)	\$73,810.11	\$ 75,597.01	(\$1,786.90)	\$91,240.40	\$90,877.73	\$362.67
Seminole Electric Cooperative, Inc. (Unsheduled)	(C/D)	\$9,249.73	\$ 12,963.88	(\$3,714.15)	\$27,777.21	\$25,287.61	\$2,489.60
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(C/D)	\$0.00	\$ -	\$0.00	\$13,101.37	\$0.00	\$13,101.37
JEA/UPS Trans. Capacity	(G)	\$0.00	\$ -	\$0.00	\$0.00	\$0.00	\$0.00
SJRPP Energy	(H)	\$4,114,997.91	\$ 3,971,745.28	\$143,252.63	\$0.00	\$0.00	\$0.00
SJRPP Capacity	(I)	\$1,078,787.80	\$ 944,026.35	\$134,761.45	\$0.00	\$0.00	\$0.00
SJRPP Capacity Accrual	(I)	\$5,541,026.77	\$ 5,541,026.77	\$0.00	\$0.00	\$0.00	\$0.00
SJRPP Deferred Interest	(M)	\$102,334.51	\$ 102,334.51	\$0.00	\$0.00	\$0.00	\$0.00
Bio-Energy Partners	(J)	\$83,319.52	\$ 91,400.26	(\$8,080.74)	\$0.00	\$0.00	\$0.00
Broward County Resource Recovery - North Site	(J)	\$520,653.38	\$ 564,514.26	(\$43,860.88)	\$0.00	\$0.00	\$0.00
Broward County Resource Recovery - South Site	(J)	\$552,873.13	\$ 539,930.29	\$12,942.84	\$0.00	\$0.00	\$0.00
Cedar Bay Generating Company	(J)	\$2,643,835.79	\$ 2,302,795.96	\$341,039.83	\$0.00	\$0.00	\$0.00
Indiantown Cogeneration	(J)	\$3,080,357.54	\$ 2,973,492.30	\$106,865.24	\$0.00	\$0.00	\$0.00
Florida Crushed Stone	(J)	\$1,521,352.05	\$ 1,377,283.25	\$144,068.80	\$0.00	\$0.00	\$0.00
Georgia Pacific Corporation	(J)	\$7,313.75	\$ 4,634.59	\$2,679.16	\$0.00	\$0.00	\$0.00
Lee County Resource Recovery	(J)	\$360,045.58	\$ 377,688.75	(\$17,643.17)	\$0.00	\$0.00	\$0.00
Okeelanta Power L.P.	(J)	\$685,415.87	\$ 717,568.23	(\$32,152.36)	\$0.00	\$0.00	\$0.00
Osceola Power L.P.	(J)	\$439,070.22	\$ 458,338.72	(\$19,268.50)	\$0.00	\$0.00	\$0.00
Royster Company	(J)	\$77,965.83	\$ 59,506.13	\$18,459.70	\$0.00	\$0.00	\$0.00
Solid Waste Authority of Palm Beach County	(J)	\$481,472.57	\$ 364,693.39	\$116,779.18	\$0.00	\$0.00	\$0.00
Tropicana Products, Inc.	(J)	\$1,940.21	\$ 3,780.75	(\$1,840.54)	\$0.00	\$0.00	\$0.00
U.S. Sugar Corporation - Bryant	(J)	\$77,663.57	\$ 83,047.72	(\$5,384.15)	\$0.00	\$0.00	\$0.00
U.S. Sugar Corporation - Clewiston	(J)	\$568.71	\$ 294.68	\$274.03	\$0.00	\$0.00	\$0.00
Qualifying Facilities Capacity	(K)	4593 \$24,114,682.99	\$ 24,933,845.00	(\$819,162.01)	\$0.00	\$0.00	\$0.00
Florida Electric Power Coordinating Group	(L)	\$2,065.90	\$ 2,065.90	\$0.00	\$0.00	\$0.00	\$0.00
Transmission Service Charges	(N)	\$0.00	\$ -	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL INTERCHANGE & PURCHASED POWER		\$66,526,863.52	\$68,047,104.62	(\$1,520,241.10)	\$78,620.62	\$78,636.61	(\$15.99)
					\$1,167,030.11	\$1,312,851.23	(\$145,821.12)

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses to be found on Page 2.
(**) Represents actual amounts paid.

ACTUAL INTERCHANGE & PURCHASED POWER BILLING SUMMARY
CALENDAR MONTH OF MARCH, 1997

FJL/MLC

COMPANY	C/A(*)	ACTUAL (1)	DUE OTHERS ESTIMATED (2)	ADJUSTMENT (3)	ACTUAL (4)	DUE FPL ESTIMATED (5)	ADJUSTMENT (6)
Southern Companies							
-UPS Capacity	(A)	\$10,637,313.00	\$ 10,637,313.00	\$0.00	\$0.00	\$0.00	\$0.00
-UPS Energy	(B) **	\$8,752,840.02	\$ 9,295,730.00	(\$542,889.98)	\$0.00	\$0.00	\$0.00
Duke Power	(C/D)	\$4,995.00	\$ 4,995.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Clearinghouse	(C/D)	\$16,080.00	\$ 16,080.00	\$0.00	\$0.00	\$0.00	\$0.00
Florida Power Corporation	(C/D)	\$10,042.22	\$ 6,378.78	\$3,663.44	\$273,867.19	\$115,450.27	\$158,416.92
Florida Municipal Power Agency	(C/D)	\$0.00	\$ -	\$0.00	\$17,962.01	\$17,960.96	\$1.05
City of Gainesville	(C/D) **	\$0.00	\$ -	\$0.00	\$13,061.98	\$8,125.22	\$4,936.76
City of Homestead	(C/D)	\$0.00	\$ -	\$0.00	\$4,367.52	\$4,245.37	\$122.15
HES	(C/D)	\$18,220.80	\$ -	\$18,220.80	\$3,180.00	\$3,120.00	\$60.00
Jacksonville Electric Authority	(C/D)	\$0.00	\$ -	\$0.00	\$9,243.25	\$9,243.25	\$0.00
Utility Board of the City of Key West	(C/D)	\$0.00	\$ -	\$0.00	\$2,262.39	\$1,674.61	\$587.78
City of Lake Worth	(C/D)	\$56.99	\$ 56.99	\$0.00	\$4,076.08	\$3,511.08	\$565.00
Louisville Gas & Electric Power Marketing, Inc.	(C/D)	\$887,058.69	\$ 749,738.89	\$137,319.80	\$0.00	\$0.00	\$0.00
MEAG	(C/D)	\$862,576.50	\$ 781,151.50	\$81,425.00	\$0.00	\$0.00	\$0.00
Utility Board of New Smyrna Beach	(C/D)	\$0.00	\$ -	\$0.00	\$5,134.73	\$4,882.86	\$251.87
Oglethorpe Power Corporation	(C/D)	\$177,705.30	\$ 134,188.28	\$43,517.02	\$0.00	\$0.00	\$0.00
Orlando Utilities Commission	(C/D)	\$60,976.70	\$ 36,932.29	\$24,044.41	\$14,298.13	\$14,298.13	\$0.00
PECO	(C/D)	\$39,175.00	\$ 59,305.56	(\$20,130.56)	\$0.00	\$0.00	\$0.00
Reedy Creek	(C/D)	\$0.00	\$ -	\$0.00	\$1,925.62	\$1,869.38	\$56.24
Seminole Electric Cooperative Inc.	(C/D)	\$490,229.55	\$ 471,434.30	\$18,795.25	\$17,551.13	\$5,605.02	\$11,946.11
SONAT	(C/D)	\$9,134.25	\$ -	\$9,134.25	\$0.00	\$0.00	\$0.00
SOUTH CAROLINA	(C/D)	\$9,576.00	\$ 9,576.00	\$0.00	\$0.00	\$0.00	\$0.00
City of Starke	(C/D)	\$0.00	\$ -	\$0.00	\$2,126.89	\$1,852.95	\$273.94
City of Tallahassee	(C/D)	\$639.00	\$ -	\$639.00	\$0.00	\$0.00	\$0.00
Tampa Electric Company	(C/D)	\$625,086.47	\$ 471,384.06	\$153,702.41	\$337,086.87	\$215,999.72	\$121,087.15
City of Vero Beach	(C/D)	\$19,372.22	\$ 15,755.76	\$3,616.46	\$1,872.39	\$1,710.25	\$162.14
PSL Reliability Exchange - FMPA	(C/D)	\$140,453.24	\$ 142,935.40	(\$2,482.16)	\$148,121.65	\$150,263.98	(\$2,142.33)
PSL Reliability Exchange - OUC	(C/D)	\$83,472.21	\$ 83,711.70	(\$239.49)	\$89,972.48	\$90,777.01	(\$804.53)
Seminole Electric Cooperative, Inc. (Unsheduled)	(C/D)	\$7,562.79	\$ 9,249.73	(\$1,686.94)	\$5,459.06	\$27,777.21	(\$22,318.15)
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(C/D)	\$0.00	\$ -	\$0.00	\$0.00	\$0.00	\$0.00
JEA/UPS Trans. Capacity	(G)	\$0.00	\$ -	\$0.00	\$0.00	\$0.00	\$0.00
SJRPP Energy	(H)	\$2,773,285.56	\$ 2,563,872.70	\$209,412.86	\$0.00	\$0.00	\$0.00
SJRPP Capacity	(I)	\$1,540,098.19	\$ 1,396,867.87	\$143,230.32	\$0.00	\$0.00	\$0.00
SJRPP Capacity Accrual	(I)	\$5,541,026.77	\$ 5,541,026.77	\$0.00	\$0.00	\$0.00	\$0.00
SJRPP Deferred Interest	(M)	\$102,334.51	\$ 102,334.51	\$0.00	\$0.00	\$0.00	\$0.00
Bio-Energy Partners	(J)	\$101,659.40	\$ 81,414.07	\$20,245.33	\$0.00	\$0.00	\$0.00
Broward County Resource Recovery - North Site	(J)	\$775,781.45	\$ 788,234.45	(\$12,453.00)	\$0.00	\$0.00	\$0.00
Broward County Resource Recovery - South Site	(J)	\$747,990.19	\$ 738,407.27	\$9,582.92	\$0.00	\$0.00	\$0.00
Cedar Bay Generating Company	(J)	\$1,375,153.33	\$ 1,426,584.93	(\$51,431.60)	\$0.00	\$0.00	\$0.00
Indiantown Cogeneration	(J)	\$2,334,884.58	\$ 2,315,997.30	\$18,887.28	\$0.00	\$0.00	\$0.00
Florida Crushed Stone	(J)	\$1,519,596.24	\$ 288,041.12	\$1,231,555.12	\$0.00	\$0.00	\$0.00
Georgia Pacific Corporation	(J)	\$10,586.03	\$ 7,313.75	\$3,272.28	\$0.00	\$0.00	\$0.00
Lee County Resource Recovery	(J)	\$380,059.31	\$ 382,927.73	(\$2,868.42)	\$0.00	\$0.00	\$0.00
Okeelanta Power L.P.	(J)	\$746,295.88	\$ 719,819.18	\$26,476.70	\$0.00	\$0.00	\$0.00
Osceola Power L.P.	(J)	\$547,795.31	\$ 532,742.06	\$15,053.25	\$0.00	\$0.00	\$0.00
Royster Company	(J)	\$80,676.91	\$ 83,393.00	(\$2,716.09)	\$0.00	\$0.00	\$0.00
Solid Waste Authority of Palm Beach County	(J)	\$469,289.39	\$ 464,126.35	\$5,163.04	\$0.00	\$0.00	\$0.00
Tropicana Products, Inc.	(J)	\$549.80	\$ 1,940.21	(\$1,390.41)	\$0.00	\$0.00	\$0.00
U.S. Sugar Corporation - Bryant	(J)	\$65,098.36	\$ 63,976.10	\$1,122.26	\$0.00	\$0.00	\$0.00
U.S. Sugar Corporation - Clewiston	(J)	\$1,966.30	\$ -	\$1,966.30	\$0.00	\$0.00	\$0.00
Qualifying Facilities Capacity	(K)	4563 \$24,174,958.08	\$ 24,933,845.00	(\$758,886.92)	\$0.00	\$0.00	\$0.00
Florida Electric Power Coordinating Group	(L)	\$1,970.09	\$ -	\$1,970.09	\$0.00	\$0.00	\$0.00
Transmission Service Charges	(N)	\$0.00	\$ -	\$0.00	\$38,929.09	\$37,262.74	\$1,666.35
TOTAL INTERCHANGE & PURCHASED POWER		\$66,143,621.63	\$65,358,781.61	\$784,840.02	\$990,498.46	\$715,630.01	\$274,868.45

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses to be found on Page 2.

(**) Represents actual amounts paid.

Company: FPL
 Title: Summary of QF capacity charges
 Period: 12 Months Ended March 31, 1997
 Auditor: Raymond Grant
 Workpaper
 Date

Qualifying Facilities	April 96	May 96	June 96	July 96	Aug. 96	September 96	Total
Florida Crushed Stone	\$3,202,810.60	\$3,232,912.40	\$3,256,641.64	\$3,337,948.00	\$3,344,285.00	\$3,344,285.00	\$19,718,882.64
Royster	\$171,073.27	\$172,276.27	\$172,243.95	\$182,611.00	\$198,021.00	\$211,122.00	\$1,107,347.49
Bio Energy Partners	\$118,600.00	\$118,600.00	\$118,600.00	\$118,600.00	\$118,600.00	\$118,600.00	\$711,600.00
Solid Waste Authority of Palm Beach	\$987,000.00	\$987,000.00	\$987,000.00	\$987,000.00	\$987,000.00	\$987,000.00	\$5,922,000.00
Cedar Bay	\$6,979,971.39	\$6,970,707.00	\$6,987,586.63	\$7,007,942.00	\$6,993,837.00	\$6,923,502.00	\$41,863,546.02
Broward Resource (South) 87 Contract	\$1,066,040.80	\$1,066,040.80	\$1,066,040.80	\$1,066,040.80	\$1,066,040.80	\$1,066,040.80	\$6,396,244.80
Broward Resource (South) 91 Contract	\$34,185.00	\$27,916.00	\$27,859.00	\$28,798.00	\$25,338.00	\$24,370.00	\$168,466.00
Broward Resource (North) 87 Contract	\$1,031,850.00	\$1,031,850.00	\$1,031,850.00	\$1,031,850.00	\$1,031,850.00	\$1,031,850.00	\$6,191,100.00
Broward Resource (North) 91 Contract	\$129,455.00	\$129,455.00	\$123,336.00	\$122,990.00	\$122,792.00	\$122,578.00	\$750,606.00
Indiantown Gegeneration	\$9,294,539.00	\$9,338,748.00	\$9,294,539.00	\$9,313,552.00	\$9,464,741.00	\$9,577,618.00	\$56,283,737.00
Non-Deductible Capacity-Bio	(\$9,732.00)	(\$9,466.00)	(\$9,202.00)	(\$8,938.00)	(\$8,675.00)	(\$8,414.00)	(\$54,427.00)
Non-Deductible Capacity-Broward North	(\$15,343.00)	(\$15,736.00)	(\$16,127.00)	(\$16,517.00)	(\$16,905.00)	(\$17,292.00)	(\$97,920.00)
Non-Deductible Capacity-Broward (South)	(\$8,592.00)	(\$8,241.00)	(\$7,888.00)	(\$7,544.00)	(\$7,196.00)	(\$6,852.00)	(\$46,313.00)

Total Invoiced	\$22,981,858.06	\$23,042,062.47	\$23,032,480.02	\$23,164,332.80	\$23,319,728.80	\$23,374,407.80	\$138,914,869.95	(A)
Per Company Power Billing Summary	\$22,981,858.00	\$23,042,061.72	\$23,032,477.58	\$23,164,333.32	\$23,335,211.87	\$23,390,297.61	\$138,946,240.10	(B)
Difference	\$0.06	\$0.75	\$2.44	(\$0.52)	(\$15,483.07)	(\$15,889.81)	(\$31,370.15)	

	Oct 96	Nov 96	Dec. 96	Jan. 97	Feb. 97	March 97	Total
Florida Crushed Stone	\$3,344,285.00	\$3,344,285.00	\$3,211,152.00	\$3,245,783.00	\$3,321,308.00	\$3,344,285.00	\$19,811,098.00
Royster	\$216,704.00	\$223,719.00	\$244,335.00	\$240,810.00	\$237,494.00	\$234,457.00	\$1,397,519.00
Bio Energy Partners	\$118,600.00	\$118,600.00	\$118,600.00	\$125,900.00	\$125,900.00	\$125,900.00	\$733,500.00
Solid Waste Authority of Palm Beach	\$987,000.00	\$987,000.00	\$987,000.00	\$987,000.00	\$987,000.00	\$987,000.00	\$5,922,000.00
Cedar Bay	\$6,935,074.00	\$6,926,745.00	\$6,914,302.00	\$6,901,607.00	\$7,163,755.00	\$7,150,715.00	\$41,992,198.00
Broward Resource (South) 87 Contract	\$1,066,040.80	\$1,066,040.80	\$1,066,040.80	\$1,066,040.80	\$1,066,040.80	\$1,066,040.80	\$6,396,244.80
Broward Resource (South) 91 Contract	\$30,269.00	\$29,284.00	\$28,300.00	\$37,065.00		\$45,404.00	\$170,322.00
Broward Resource (North) 87 Contract	\$1,031,850.00	\$1,031,850.00	\$1,031,850.00	\$1,031,850.00	\$1,031,850.00	\$1,031,850.00	\$6,191,100.00
Broward Resource (North) 91 Contract	\$121,811.00	\$121,044.00	\$120,278.00	\$223,512.00	\$221,882.00	\$220,252.00	\$1,028,779.00
Indiantown Gegeneration	\$9,595,331.00	\$9,637,883.00	\$9,782,960.00	\$9,875,427.00	\$9,989,961.00	\$9,998,707.00	\$58,880,269.00
Non-Deductible Capacity-Bio	(\$8,154.00)	(\$7,894.00)	(\$7,636.00)	(\$7,372.00)	(\$7,101.00)	(\$6,832.00)	(\$44,989.00)
Non-Deductible Capacity-Broward North	(\$17,677.00)	(\$18,060.00)	(\$18,442.00)	(\$18,560.00)	(\$18,415.00)	(\$18,270.00)	(\$109,424.00)
Non-Deductible Capacity-Broward (South)	(\$6,508.00)	(\$6,165.00)	(\$5,825.00)	(\$5,433.00)	(\$4,992.00)	(\$4,551.00)	(\$33,474.00)

Total Invoiced	\$23,414,625.80	\$23,454,331.80	\$23,472,914.80	\$23,703,629.80	\$24,114,682.80	\$24,174,957.80	\$142,335,142.80	(A)
Per Company Power Billing Summary	\$23,397,334.34	\$23,417,012.49	\$23,510,233.10	\$23,689,549.35	\$24,114,682.99	\$24,174,958.08	\$142,303,770.35	(B)
Difference	\$17,291.46	\$37,319.31	(\$37,318.30)	\$14,080.45	(\$0.19)	(\$0.28)	\$31,372.45	

12 Month Total CA \$281,250,012.75
 12 Month Total EB \$281,250,010.45
 \$2.30

Source: QF Invoiced

HS-2



FLORIDA POWER & LIGHT COMPANY

Billing Statement
For Purchased Power From
INDIANTOWN COGENERATION L. P.
For Transaction Period:

AUGUST 1, 1996 through AUGUST 31, 1996

GENERATION

AMOUNT

192,548.281 MWh	\$4,513,211.96
Energy Credit Due FPL (Scheduled Maintenance 8/10-11)	(45-3/2) (\$5,274.12)
Subtotal Energy Payment	\$4,507,937.84
Monthly Capacity Payment	\$9,464,741.11 (45-2)
Revised Monthly Capacity Payment (April, May, June)	(45-3/1) \$14,080.29
Subtotal Capacity Payment	\$9,478,821.40
FPL Customer Charge ^1	(\$400.00)
Regulation Service Charge (Scheduled Maintenance 8/10-11)	(45-3/2) (\$7,406.51)
TOTAL AMOUNT DUE INDIANTOWN	<u>\$13,978,952.74</u> =====

¹
GSLDT-3 Rate Schedule

ICL-2

INVOICE NO: PS-0896-06-11

an FPL Group company

45-3

INDIANTOWN CAPACITY PAYMENT

Period:

2nd Quarter - 1996

	(1) <u>Actual</u>	(2) <u>Revised</u>	(3) <u>Adjustment</u>
O & M Credit:	\$5,165.27	\$5,179.47	
Capacity Payments:			
April	45-212 \$9,294,539.10	\$9,299,225.10	\$4,686.00
May	\$9,338,747.69	\$9,343,455.98	\$4,708.29
June	\$9,294,539.10	\$9,299,225.10	\$4,686.00

Amount applied to August 1996 bill:

\$14,080.29

45-3

O&MC-2

✓ Taced to Revised Invoice

45-3
1

6/3/97

INTEGRITY BUSINESS FORMS, INC. (847) 698-2626 FAX (847) 698-4608

145 3-31-92
PBC

10/11 073

8/96

INDIANTOWN COGENERATION CALCULATION OF UNIT ENERGY COST

PHASE 1	(1) Fuel Price (\$/MMBTU)	(2) Original Transportation Index	(3) Revised Transportation Index	(4) FOB Mine Coal (\$/MWhr)	(5) Remaining Cost Components (\$/MWhr)	(6) Unit Energy Cost (\$/MWhr)
01/01/90	1.039	111.33		\$11.60	\$11.60	\$23.20
End of Phase 1	0.949	119.77		\$10.60	\$12.48	\$23.08

PHASE 2	(7) Fuel Price (\$/MMBTU)	(8) Original Transportation Index	(9) Revised Transportation Index	(10) FOB Mine Coal (\$/MWhr)	(11) Remaining Cost Components (\$/MWhr)	(12) Unit Energy Cost (\$/MWhr)
Eff Date						
04/01/93	1.090	119.77	100.23	\$10.60	\$12.48	\$23.08
07/01/93	1.108	120.63		\$10.78	\$12.57	\$23.35
10/01/93	1.120	121.29		\$10.89	\$12.64	\$23.53
01/01/94	1.097	121.15	101.38	\$10.67	\$12.62	\$23.29
04/01/94	1.111		100.98	\$10.80	\$12.57	\$23.37
07/01/94	1.110		102.10	\$10.79	\$12.71	\$23.50
10/01/94	1.114		101.98	\$10.83	\$12.70	\$23.53
01/01/95	1.098		102.63	\$10.68	\$12.78	\$23.46
04/01/95	1.076		103.26	\$10.46	\$12.86	\$23.32
07/01/95	1.088		103.95	\$10.58	\$12.94	\$23.52
10/01/95	1.089		103.95	\$10.59	\$12.94	\$23.53
01/01/96	1.073		103.08	\$10.43	\$12.84	\$23.27
04/01/96	1.068		102.68	\$10.39	\$12.79	\$23.18
07/01/96	1.036		103.02	\$10.07	\$12.83	\$22.90

49

45-3
2-1

Qualifying Facility Monthly Billing Statement

Billing Month: August, 1996

Facility Name: INDIANTOWN

Region: SOUTHEAST

- ① Number of Hours in Month: 744 $31 \text{ days} \times 24 \text{ hrs} = 744$
- ② Number of Peak Hours in Month: 279 $9 \text{ hrs} \times 31 \text{ days} = 279$
- ③ Number of Available Run Hours: 703
- ④ Number of Available Run On-Peak Hours: 261
- ⑤ Number of Dispatch Hours: 473 $49-1 \text{ P52}$
- ⑥ Committed Capacity: 330.000 MW $49-1$
- ⑦ Excess Energy, All Hours: 889.810 MWH
- ⑧ Excess Energy, All Peak Hours: 0.000 MWH
- ⑨ Energy Received, All Hours: $\frac{49-1}{1}$ 92,548.281 MWH
- ⑩ Energy Received, All Peak Hours: 84,453.579 MWH
- ⑪ Maximum Hourly Energy: 338.688 MWH at 08/13/96:14
- ⑫ Capacity Billing Factor: 92.847 %
- ⑬ Annual Capacity Factor: 92.942 % $\frac{49-1}{2-1}$
- ⑭ Annual Peak Capacity Factor: 92.811 % $\frac{49-1}{2-1}$
- ⑮ Unit Energy Cost: 22.900 \$/MWH
- ⑯ Monthly Energy Payment: $\frac{49-1}{1}$ \$4,513,211.96
- ⑰ Monthly Capacity Payment: \$9,464,741.11 $\frac{49-1}{2}$
- ⑱ ICL Fuel Cost for Month: \$23,208.56
- ⑲ ICL Fuel Cost for Year: \$269,160.84

Computation Date/Time : 09/16/96 at 08:41:47

DAILY ENERGY PAYMENT SUMMARY

Facility Name: INDIANTOWN

Report Month : August , 1996

Date	Energy (MWH)	Payment (\$)
08/01/96	6,810.396	159,140.79
08/02/96	7,338.184	169,974.20
08/03/96	6,602.861	154,622.06
08/04/96	6,110.209	144,812.73
08/05/96	7,211.057	167,482.68
08/06/96	7,054.213	164,126.49
08/07/96	7,142.114	165,826.72
08/08/96	6,862.233	160,398.66
08/09/96	6,280.647	148,454.25
08/10/96	3,696.249	85,975.20
08/11/96	1,337.990	30,776.93
08/12/96	6,333.179	149,071.30
08/13/96	6,598.654	154,791.58
08/14/96	6,710.399	157,237.91
08/15/96	6,354.547	149,851.16
08/16/96	6,752.104	158,013.03
08/17/96	6,231.975	147,446.61
08/18/96	6,318.492	147,552.91
08/19/96	6,397.403	150,924.31
08/20/96	6,554.764	154,208.62
08/21/96	6,783.381	158,712.18
08/22/96	6,640.473	153,232.63
08/23/96	6,423.898	151,404.71
08/24/96	6,413.993	151,362.59
08/25/96	6,042.817	143,928.87
08/26/96	5,755.677	137,928.37
08/27/96	6,386.167	150,659.19
08/28/96	6,614.151	154,211.75
08/29/96	7,517.721	173,526.74
08/30/96	7,394.862	171,012.91
08/31/96	1,877.471	46,543.88
Monthly Total	192,548.281	4,513,211.96

Average Cost: (3) 23.44 \$/MWH

Maximum Energy: 7,338.688 MWH on 08/13/96:14

Execution Date/Time: (5) 09/16/96 at 08:41:47

49-1
1

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/01/96

(1) Hour	(2) Energy (MWH)	(3) ICL Fuel Cost (\$)	(4) FPL Rate (\$/MWH)	(5) UHEF	(6) Payment (\$)	(7) Note
1	330.682	0.00	23.037	1.00598	7,617.93	D
2	236.563	0.00	23.679	1.03404	5,601.67	D
3	103.680	0.00	28.758	1.25581	2,981.63	D
4	103.450	0.00	28.775	1.25654	2,976.75	D
5	101.664	0.00	28.907	1.26231	2,938.78	D
6	101.894	0.00	28.890	1.26156	2,943.68	D
7	214.790	241.29	22.900	1.00000	4,918.69	
8	327.514	49.32	22.900	1.00000	7,500.07	
9	328.896	47.06	22.900	1.00000	7,531.72	
10	329.357	46.30	22.900	1.00000	7,542.28	
11	332.122	45.51	22.900	1.00000	7,605.59	
12	331.834	45.47	22.900	1.00000	7,599.00	
13	331.085	0.00	23.037	1.00598	7,627.21	ON D
14	330.278	0.00	23.037	1.00598	7,608.62	ON D
15	327.341	0.00	23.052	1.00662	7,545.71	ON D
16	326.880	0.00	23.054	1.00672	7,535.89	ON D
17	327.917	0.00	23.048	1.00648	7,557.97	ON D
18	327.629	0.00	23.050	1.00655	7,551.84	ON D
19	335.117	0.00	23.037	1.00598	7,720.10	ON D
20	333.158	0.00	23.037	1.00598	7,674.97	ON D
21	332.698	0.00	23.037	1.00598	7,664.37	ON D
22	332.122	0.00	23.037	1.00598	7,651.10	D
23	335.117	0.00	23.037	1.00598	7,720.10	D
24	328.608	47.54	22.900	1.00000	7,525.12	
Daily Total	6,810.396	522.49			159,140.79	
Mth-To-Date	6,810.396	522.49			159,140.79	

When Per ICL contract, when the facility is operated by ICL the cost shall be 1.0 times the Unit Energy cost

E. P. Factor : 1.000

Unit Energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

Page 1 of 31

(8) ON - Peak
D - Dispatch = 17

Remitted by CHH

49-1
1-1

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/02/96

(1) Hour	(2) Energy (MWH)	(3) ICL Fuel Cost (\$)	(4) FPL Rate (\$/MWH)	(5) UHEF	(6) Payment (\$)	(7) Note
1	295.200	91.03	22.900	1.00000	6,760.08	
2	324.806	0.00	23.065	1.00720	7,491.63	D
3	252.691	0.00	23.498	1.02611	5,937.71	D
4	133.978	0.00	26.835	1.17183	3,595.29	D
5	193.536	0.00	24.499	1.06981	4,741.35	D
6	160.358	0.00	25.591	1.11752	4,103.75	D
7	302.573	82.50	22.900	1.00000	6,928.92	
8	335.693	45.99	22.900	1.00000	7,687.37	
9	333.274	45.66	22.900	1.00000	7,631.97	
10	330.970	45.35	22.900	1.00000	7,579.21	
11	333.907	45.75	22.900	1.00000	7,646.47	
12	332.006	45.49	22.900	1.00000	7,602.94	q
13	332.813	0.00	23.037	1.00598	7,667.02	ON D
14	332.928	0.00	23.037	1.00598	7,669.67	ON D
15	335.866	0.00	23.037	1.00598	7,737.35	ON D
16	331.603	0.00	23.037	1.00598	7,639.14	ON D
17	333.043	0.00	23.037	1.00598	7,672.32	ON D
18	335.059	0.00	23.037	1.00598	7,718.76	ON D
19	334.253	0.00	23.037	1.00598	7,700.19	ON D
20	334.253	0.00	23.037	1.00598	7,700.19	ON D
21	332.410	0.00	23.037	1.00598	7,657.73	ON D
22	333.274	0.00	23.037	1.00598	7,677.64	D
23	337.594	46.26	22.900	1.00000	7,730.90	
24	336.096	46.05	22.900	1.00000	7,696.60	
Daily Total		338.184	494.08		169,974.20	
Mth-To-Date		148.580	1,016.57		329,114.99	

q Peak

E. P. Factor : 1.000

Unit Energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

Page 2 of 31

D = 15

2

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/03/96

(1) Hour	(2) Energy (MWH)	(3) ICL Fuel Cost (\$)	(4) FPL Rate (\$/MWH)	(5) UHEF	(6) Payment (\$)	(7) Note
1	333.446	45.69	22.900	1.00000	7,635.91	.
2	303.034	0.00	23.170	1.01181	7,021.44	D
3	148.781	0.00	26.092	1.13938	3,881.97	D
4	99.130	0.00	29.032	1.26776	2,877.91	D
5	100.454	0.00	28.997	1.26626	2,912.91	D
6	101.030	0.00	28.954	1.26437	2,925.24	D
7	109.901	0.00	28.316	1.23650	3,111.94	D
8	257.184	143.07	22.900	1.00000	5,889.51	.
9	329.760	45.62	22.900	1.00000	7,551.50	.
10	331.603	45.43	22.900	1.00000	7,593.71	.
11	331.661	45.44	22.900	1.00000	7,595.04	.
12	330.048	45.22	22.900	1.00000	7,558.10	.
13	235.987	185.70	22.900	1.00000	5,404.10	ON .
14	299.750	85.77	22.900	1.00000	6,864.27	ON .
15	331.142	0.00	23.037	1.00598	7,628.52	ON D
16	327.802	0.00	23.049	1.00651	7,555.52	ON D
17	321.811	0.00	23.080	1.00787	7,427.49	ON D
18	329.530	0.00	23.040	1.00610	7,592.24	ON D
19	330.509	0.00	23.037	1.00598	7,613.94	ON D
20	330.682	0.00	23.037	1.00598	7,617.93	ON D
21	329.760	0.00	23.038	1.00604	7,597.12	ON D
22	332.352	0.00	23.037	1.00598	7,656.40	D
23	332.006	45.49	22.900	1.00000	7,602.94	.
24	325.498	0.00	23.061	1.00704	7,506.41	D
Daily Total		687.43			154,622.06	
Mth-To-Date		1,704.00			483,737.05	

9 Peak.

E. P. Factor : 1.000

Unit Energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

Page 3 of 31

D = 15

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/04/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	187.488	0.00	24.663	1.07700	4,624.09	D
2	100.685	0.00	28.980	1.26550	2,917.86	D
3	98.842	0.00	29.032	1.26776	2,869.55	D
4	98.842	0.00	29.032	1.26776	2,869.55	D
5	98.208	0.00	29.032	1.26776	2,851.15	D
6	97.920	0.00	29.032	1.26776	2,842.78	D
7	102.470	0.00	28.847	1.25969	2,955.95	D
8	105.350	0.00	28.637	1.25051	3,016.88	D
9	264.730	130.72	22.900	1.00000	6,062.32	.
10	327.629	49.14	22.900	1.00000	7,502.70	.
11	331.027	45.36	22.900	1.00000	7,580.52	.
12	329.760	45.62	22.900	1.00000	7,551.50	.
13	328.205	48.20	22.900	1.00000	7,515.89	ON .
14	330.048	45.22	22.900	1.00000	7,558.10	ON .
15	332.755	0.00	23.037	1.00598	7,665.68	ON D
16	331.488	0.00	23.037	1.00598	7,636.49	ON D
17	330.106	0.00	23.037	1.00598	7,604.66	ON D
18	331.891	0.00	23.037	1.00598	7,645.78	ON D
19	330.163	0.00	23.037	1.00598	7,605.97	ON D
20	331.315	0.00	23.037	1.00598	7,632.51	ON D
21	330.912	0.00	23.037	1.00598	7,623.22	ON D
22	330.912	45.34	22.900	1.00000	7,577.88	.
23	329.645	45.81	22.900	1.00000	7,548.87	.
24	329.818	45.52	22.900	1.00000	7,552.83	.
Daily Total		500.93			144,812.73	
Mth-To-Date		2,204.93			628,549.78	

E. P ==actor : 1.000

Unit ==energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/05/96

1	2	3	4	5	6	7
Hour	Energy	ICL Fuel	FPL	UHEF	Payment	Note
	(MWH)	Cost	Rate		(\$)	
1	330.278	45.25	22.900	1.00000	7,563.37	.
2	331.430	0.00	23.037	1.00598	7,635.16	D
3	283.910	0.00	23.268	1.01606	6,605.94	D
4	128.678	0.00	27.131	1.18475	3,491.14	D
5	101.203	0.00	28.941	1.26381	2,928.94	D
6	112.896	0.00	28.112	1.22760	3,173.73	D
7	285.120	102.92	22.900	1.00000	6,529.25	.
8	331.430	45.41	22.900	1.00000	7,589.75	.
9	331.315	45.40	22.900	1.00000	7,587.11	.
10	332.006	45.49	22.900	1.00000	7,602.94	.
11	332.698	45.58	22.900	1.00000	7,618.78	.
12	331.776	45.46	22.900	1.00000	7,597.67	.
13	330.624	0.00	23.037	1.00598	7,616.59	ON D
14	330.912	0.00	23.037	1.00598	7,623.22	ON D
15	330.797	0.00	23.037	1.00598	7,620.58	ON D
16	328.954	0.00	23.043	1.00624	7,580.02	ON D
17	332.928	0.00	23.037	1.00598	7,669.67	ON D
18	331.200	0.00	23.037	1.00598	7,629.86	ON D
19	329.875	0.00	23.038	1.00601	7,599.56	ON D
20	332.064	0.00	23.037	1.00598	7,649.76	ON D
21	330.221	0.00	23.037	1.00598	7,607.31	ON D
22	330.854	0.00	23.037	1.00598	7,621.89	D
23	337.133	46.19	22.900	1.00000	7,720.35	.
24	332.755	45.59	22.900	1.00000	7,620.09	.
Daily Total	7,211.057	467.29			167,482.68	
Mth-To-Date	34,072.707	2,672.22			796,032.46	

E. P. Factor : 1.000

Unit Energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/06/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	333.619	45.71	22.900	1.00000	7,639.88	
2	333.677	45.72	22.900	1.00000	7,641.20	
3	287.078	0.00	23.250	1.01530	6,674.64	D
4	114.336	0.00	28.016	1.22341	3,203.24	D
5	98.611	0.00	29.032	1.26776	2,862.85	D
6	98.726	0.00	29.032	1.26776	2,866.18	D
7	219.456	0.00	23.939	1.04536	5,253.48	D
8	331.085	45.36	22.900	1.00000	7,581.85	
9	334.541	45.84	22.900	1.00000	7,660.99	
10	333.734	45.73	22.900	1.00000	7,642.51	
11	332.122	45.51	22.900	1.00000	7,605.59	
12	333.158	45.65	22.900	1.00000	7,629.32	
13	327.398	0.00	23.051	1.00660	7,546.92	ON D
14	330.221	0.00	23.037	1.00598	7,607.31	ON D
15	328.147	0.00	23.047	1.00643	7,562.86	ON D
16	332.006	0.00	23.037	1.00598	7,648.43	ON D
17	331.200	0.00	23.037	1.00598	7,629.86	ON D
18	332.122	0.00	23.037	1.00598	7,651.10	ON D
19	331.200	0.00	23.037	1.00598	7,629.86	ON D
20	333.274	0.00	23.037	1.00598	7,677.64	ON D
21	332.294	0.00	23.037	1.00598	7,655.06	ON D
22	332.525	0.00	23.037	1.00598	7,660.38	D
23	331.027	45.36	22.900	1.00000	7,580.52	
24	262.656	133.98	22.900	1.00000	6,014.82	

Daily Total	7,054.213	498.86		164,123.49
Mth-To-Date	41,126.920	3,171.08		960,158.95

E. P. Factor : 1.000

Unit Energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/07/96

1	2	3	4	5	6	7
Hour	Energy	ICL Fuel	FPL	UHEF	Payment	Note
	(MWH)	Cost	Rate		(\$)	
		(\$)	(\$/MWH)			
1	289.786	97.34	22.900	1.00000	6,636.10	
2	330.739	0.00	23.037	1.00598	7,619.24	D
3	257.069	0.00	23.457	1.02434	6,030.15	D
4	188.986	0.00	24.621	1.07516	4,653.07	D
5	105.350	0.00	28.637	1.25051	3,016.88	D
6	109.267	0.00	28.360	1.23842	3,098.78	D
7	235.699	0.00	23.691	1.03453	5,583.88	D
8	334.656	45.85	22.900	1.00000	7,663.62	
9	333.274	45.66	22.900	1.00000	7,631.97	
10	334.541	45.84	22.900	1.00000	7,660.99	
11	333.504	45.70	22.900	1.00000	7,637.24	
12	332.525	45.56	22.900	1.00000	7,614.82	
13	331.488	45.42	22.900	1.00000	7,591.08	ON
14	331.258	45.39	22.900	1.00000	7,585.81	ON
15	330.912	0.00	23.037	1.00598	7,623.22	ON D
16	328.378	0.00	23.046	1.00637	7,567.77	ON D
17	328.781	0.00	23.044	1.00628	7,576.34	ON D
18	332.352	0.00	23.037	1.00598	7,656.40	ON D
19	328.723	0.00	23.044	1.00629	7,575.11	ON D
20	331.661	0.00	23.037	1.00598	7,640.48	ON D
21	329.126	0.00	23.042	1.00619	7,583.67	ON D
22	329.760	0.00	23.038	1.00604	7,597.12	D
23	328.205	48.20	22.900	1.00000	7,515.89	
24	326.074	51.61	22.900	1.00000	7,467.09	
Daily Total	7,142.114	516.57			165,826.72	
Mth-To-Date	48,269.034	3,687.65			1,125,985.67	

E. P. Factor : 1.000

Unit Energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

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Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/08/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	332.755	45.59	22.900	1.00000	7,620.09	.
2	290.765	0.00	23.231	1.01445	6,754.70	D
3	133.344	0.00	26.869	1.17334	3,582.88	D
4	100.627	0.00	28.984	1.26570	2,916.62	D
5	105.120	0.00	28.653	1.25124	3,012.04	D
6	97.690	0.00	29.032	1.26776	2,836.11	D
7	203.731	0.00	24.251	1.05901	4,940.76	D
8	305.510	79.05	22.900	1.00000	6,996.18	.
9	330.739	45.32	22.900	1.00000	7,573.92	.
10	330.394	45.27	22.900	1.00000	7,566.02	.
11	330.278	45.25	22.900	1.00000	7,563.37	.
12	330.624	45.30	22.900	1.00000	7,571.29	.
13	333.101	0.00	23.037	1.00598	7,673.65	ON D
14	332.467	0.00	23.037	1.00598	7,659.05	ON D
15	337.018	0.00	23.037	1.00598	7,763.89	ON D
16	334.426	0.00	23.037	1.00598	7,704.18	ON D
17	333.158	0.00	23.037	1.00598	7,674.97	ON D
18	332.755	0.00	23.037	1.00598	7,665.68	ON D
19	332.410	0.00	23.037	1.00598	7,657.73	ON D
20	332.582	0.00	23.037	1.00598	7,661.70	ON D
21	330.278	0.00	23.037	1.00598	7,608.62	ON D
22	332.122	0.00	23.037	1.00598	7,651.10	D
23	335.923	46.03	22.900	1.00000	7,692.64	.
24	304.416	0.00	23.164	1.01152	7,051.47	D
Daily Total		351.81			160,398.66	
Mth-Tot--Date		4,039.46			1,286,384.33	

≡ P. Factor : 1.000

Unit Energy Cost: 22.900 \$/MWH

≡ Execution Date/Time : 09/16/96 at 08:41:47

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Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/09/96

¹ Hour	² Energy	³ ICL Fuel Cost	⁴ FPL Rate	⁵ UHEF	⁶ Payment	⁷ Note
	(MWH)	(\$)	(\$/MWH)		(\$)	
1	146.131	0.00	26.216	1.14481	3,830.99	D
2	99.648	0.00	29.032	1.26776	2,892.95	D
3	99.936	0.00	29.032	1.26776	2,901.31	D
4	100.397	0.00	29.002	1.26645	2,911.69	D
5	102.355	0.00	28.855	1.26006	2,953.50	D
6	102.586	0.00	28.838	1.25932	2,958.42	D
7	109.786	0.00	28.324	1.23685	3,109.55	D
8	264.614	130.90	22.900	1.00000	6,059.66	
9	323.539	55.48	22.900	1.00000	7,409.04	
10	327.744	48.95	22.900	1.00000	7,505.34	
11	326.189	51.43	22.900	1.00000	7,469.73	
12	329.472	46.10	22.900	1.00000	7,544.91	
13	330.394	0.00	23.037	1.00598	7,611.29	ON D
14	331.027	0.00	23.037	1.00598	7,625.87	ON D
15	328.262	0.00	23.047	1.00640	7,565.31	ON D
16	326.016	0.00	23.059	1.00692	7,517.47	ON D
17	322.906	0.00	23.075	1.00763	7,450.97	ON D
18	325.843	0.00	23.059	1.00696	7,513.77	ON D
19	323.424	0.00	23.072	1.00751	7,462.06	ON D
20	329.184	0.00	23.042	1.00618	7,584.90	ON D
21	332.525	0.00	23.037	1.00598	7,660.38	ON D
22	332.986	0.00	23.037	1.00598	7,671.00	D
23	332.928	45.62	22.900	1.00000	7,624.05	
24	332.755	45.59	22.900	1.00000	7,620.09	
Daily Total	Σ 280.647	424.07			148,454.25	
Mth-To-Date	6~ 411.914	4,463.53			1,434,838.58	

E. P. Factor : 1.000

Unit Energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

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Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/10/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	337.306	46.22	22.900	1.00000	7,724.31	.
2	330.451	0.00	23.037	1.00598	7,612.60	D
3	260.525	0.00	23.428	1.02304	6,103.46	D
4	131.443	0.00	26.974	1.17792	3,545.60	D
5	100.224	0.00	29.015	1.26702	2,907.98	D
6	178.042	364.99	22.900	1.00000	4,077.16	S
7	278.438	111.31	22.900	1.00000	6,376.23	S
8	283.565	104.83	22.900	1.00000	6,493.64	S
9	270.086	122.72	22.900	1.00000	6,184.97	S
10	198.605	292.15	22.900	1.00000	4,548.05	S
11	200.966	284.32	22.900	1.00000	4,602.12	S
12	204.998	271.26	22.900	1.00000	4,694.45	S
13	201.773	281.68	22.900	1.00000	4,620.60	ONS
14	171.302	390.17	22.900	1.00000	3,922.82	ONS
15	166.349	408.87	22.900	1.00000	3,809.39	ONS
16	169.632	396.46	22.900	1.00000	3,884.57	ONS
17	172.512	385.62	22.900	1.00000	3,950.52	ONS
18	40.032	245.46	22.900	1.00000	916.73	ONS
19	0.000	0.00	22.900	1.00000	0.00	ONS
20	0.000	0.00	22.900	1.00000	0.00	ONS
21	0.000	0.00	22.900	1.00000	0.00	ONS
22	0.000	0.00	22.900	1.00000	0.00	S
23	0.000	0.00	22.900	1.00000	0.00	S
24	0.000	0.00	22.900	1.00000	0.00	S
Daily Total		3,706.06			85,975.20	
Mth-To-Date		8,169.59			1,520,813.78	

E. P. Factor : 1.000

Unit Energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

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Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/11/96

(1) Hour	(2) Energy (MWH)	(3) ICL Fuel Cost (\$)	(4) FPL Rate (\$/MWH)	(5) UHEF	(6) Payment (\$)	(7) Note
1	0.000	0.00	22.900	1.00000	0.00	S
2	0.000	0.00	22.900	1.00000	0.00	S
3	0.000	0.00	22.900	1.00000	0.00	S
4	0.000	0.00	22.900	1.00000	0.00	S
5	0.000	0.00	22.900	1.00000	0.00	S
6	0.000	0.00	22.900	1.00000	0.00	S
7	0.000	0.00	22.900	1.00000	0.00	S
8	0.000	0.00	22.900	1.00000	0.00	S
9	0.000	0.00	22.900	1.00000	0.00	S
10	0.000	0.00	22.900	1.00000	0.00	S
11	0.000	0.00	22.900	1.00000	0.00	S
12	0.000	0.00	22.900	1.00000	0.00	S
13	0.000	0.00	22.900	1.00000	0.00	ON S
14	0.000	0.00	22.900	1.00000	0.00	ON S
15	0.000	0.00	22.900	1.00000	0.00	ON S
16	0.000	0.00	22.900	1.00000	0.00	ON S
17	0.000	0.00	22.900	1.00000	0.00	ON S
18	2.016	12.36	22.900	1.00000	46.17	ON S
19	67.565	414.29	22.900	1.00000	1,547.24	ON S
20	131.040	536.86	22.900	1.00000	3,000.82	ON S
21	194.170	307.19	22.900	1.00000	4,446.49	ON S
22	316.166	65.81	22.900	1.00000	7,240.20	S
23	323.366	0.00	23.072	1.00753	7,460.82	D
24	303.667	0.00	23.167	1.01168	7,035.19	D
Daily Total		1,336.51			30,776.93	
Mth-To-Date		9,506.10			1,551,590.71	

E. P. Factor : 1.000

Unit Energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/12/96

1 Hour	2 Energy	3 ICL Fuel Cost	4 FPL Rate	✓ UHEF	6 Payment	7 Note
	(MWH)	(\$)	(\$/MWH)		(\$)	
1	241.920	0.00	23.613	1.03114	5,712.47	D
2	247.450	0.00	23.551	1.02843	5,827.71	D
3	207.245	0.00	24.175	1.05566	5,010.07	D
4	111.341	0.00	28.217	1.23219	3,141.72	D
5	102.470	0.00	28.847	1.25969	2,955.95	D
6	107.136	0.00	28.509	1.24494	3,054.36	D
7	108.000	0.00	28.448	1.24228	3,072.41	D
8	113.414	0.00	28.077	1.22608	3,184.36	D
9	159.264	435.69	22.900	1.00000	3,647.15	
10	292.550	94.10	22.900	1.00000	6,699.39	
11	331.834	45.47	22.900	1.00000	7,599.00	
12	330.048	45.22	22.900	1.00000	7,558.10	
13	332.986	0.00	23.037	1.00598	7,671.00	ON D
14	331.142	0.00	23.037	1.00598	7,628.52	ON D
15	333.965	0.00	23.037	1.00598	7,693.56	ON D
16	334.541	0.00	23.037	1.00598	7,706.83	ON D
17	332.122	0.00	23.037	1.00598	7,651.10	ON D
18	330.336	0.00	23.037	1.00598	7,609.96	ON D
19	331.085	0.00	23.037	1.00598	7,627.21	ON D
20	330.221	0.00	23.037	1.00598	7,607.31	ON D
21	332.122	0.00	23.037	1.00598	7,651.10	ON D
22	332.179	0.00	23.037	1.00598	7,652.41	D
23	332.006	45.49	22.900	1.00000	7,602.94	
24	327.802	48.86	22.900	1.00000	7,506.67	
Daily Total	6,333.179	714.83			149,071.30	
Mth-To-Date	72,779.332	10,220.93			1,700,662.01	

E. P. Factor : 1.000

Unit Energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/13/96

1 Hour	2 Energy	3 ICL Fuel Cost	4 FPL Rate	5 UHEF	6 Payment	7 Note
	(MWH)	(\$)	(\$/MWH)		(\$)	
1	253.958	0.00	23.486	1.02558	5,964.41	D
2	229.651	0.00	23.775	1.03821	5,459.95	D
3	137.837	0.00	26.630	1.16286	3,670.54	D
4	102.758	0.00	28.826	1.25876	2,962.07	D
5	102.298	0.00	28.860	1.26025	2,952.29	D
6	99.878	0.00	29.032	1.26776	2,899.63	D
7	119.981	0.00	27.653	1.20753	3,317.78	D
8	233.050	192.62	22.900	1.00000	5,336.84	.
9	322.099	57.60	22.900	1.00000	7,376.07	.
10	334.022	45.77	22.900	1.00000	7,649.10	.
11	332.006	45.49	22.900	1.00000	7,602.94	.
12	336.154	46.06	22.900	1.00000	7,697.93	.
13	336.326	46.08	22.900	1.00000	7,701.87	ON .
14	338.688	0.00	23.037	1.00598	7,802.36	ON D
15	335.462	0.00	23.037	1.00598	7,728.04	ON D
16	332.064	0.00	23.037	1.00598	7,649.76	ON D
17	334.022	0.00	23.037	1.00598	7,694.87	ON D
18	333.734	0.00	23.037	1.00598	7,688.24	ON D
19	328.723	0.00	23.044	1.00629	7,575.11	ON D
20	327.226	0.00	23.052	1.00664	7,543.26	ON D
21	332.755	0.00	23.037	1.00598	7,665.68	ON D
22	330.682	0.00	23.037	1.00598	7,617.93	D
23	334.886	45.88	22.900	1.00000	7,668.89	.
24	330.394	45.27	22.900	1.00000	7,566.02	.
Daily Total	6,598.654	524.77			154,791.58	
Mth-To-Date	79,377.986	10,745.70			1,855,453.59	

E. P Factor : 1.000

Unit Energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/14/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	292.205	0.00	23.223	1.01412	6,786.00	D
2	211.334	0.00	24.090	1.05198	5,091.13	D
3	111.629	0.00	28.198	1.23133	3,147.66	D
4	102.528	0.00	28.843	1.25951	2,957.18	D
5	101.491	0.00	28.920	1.26287	2,935.09	D
6	103.277	0.00	28.788	1.25710	2,973.09	D
7	183.859	0.00	24.769	1.08162	4,554.04	D
8	293.126	93.43	22.900	1.00000	6,712.59	.
9	330.509	45.28	22.900	1.00000	7,568.66	.
10	330.624	45.30	22.900	1.00000	7,571.29	.
11	333.389	45.68	22.900	1.00000	7,634.61	.
12	332.179	45.51	22.900	1.00000	7,606.90	.
13	335.002	0.00	23.037	1.00598	7,717.45	ON D
14	332.294	0.00	23.037	1.00598	7,655.06	ON D
15	333.101	0.00	23.037	1.00598	7,673.65	ON D
16	332.582	0.00	23.037	1.00598	7,661.70	ON D
17	332.928	0.00	23.037	1.00598	7,669.67	ON D
18	334.022	0.00	23.037	1.00598	7,694.87	ON D
19	331.027	0.00	23.037	1.00598	7,625.87	ON D
20	329.011	0.00	23.042	1.00622	7,581.23	ON D
21	327.859	0.00	23.049	1.00650	7,556.74	ON D
22	330.970	0.00	23.037	1.00598	7,624.56	D
23	332.410	45.55	22.900	1.00000	7,612.19	.
24	333.043	45.63	22.900	1.00000	7,626.68	.
Daily Total		366.38			157,237.91	
Mth-To-Date		11,112.08			2,012,691.50	

E. P. Factor : 1.000

Unit Energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/15/96

(1) Hour	(2) Energy (MWH)	(3) ICL Fuel Cost (\$)	(4) FPL Rate (\$/MWH)	(5) UHEF	(6) Payment (\$)	(7) Note
1	216.864	0.00	23.985	1.04738	5,201.47	D
2	103.392	0.00	28.779	1.25673	2,975.52	D
3	100.858	0.00	28.967	1.26494	2,921.56	D
4	102.355	0.00	28.855	1.26006	2,953.50	D
5	101.434	0.00	28.924	1.26305	2,933.87	D
6	105.926	0.00	28.595	1.24871	3,028.99	D
7	109.786	0.00	28.324	1.23685	3,109.55	D
8	202.003	280.93	22.900	1.00000	4,625.87	.
9	326.650	50.70	22.900	1.00000	7,480.28	.
10	331.546	45.43	22.900	1.00000	7,592.40	.
11	331.200	45.38	22.900	1.00000	7,584.48	.
12	332.813	45.60	22.900	1.00000	7,621.42	.
13	332.986	0.00	23.037	1.00598	7,671.00	ON D
14	329.011	0.00	23.042	1.00622	7,581.23	ON D
15	332.179	0.00	23.037	1.00598	7,652.41	ON D
16	332.467	0.00	23.037	1.00598	7,659.05	ON D
17	334.022	0.00	23.037	1.00598	7,694.87	ON D
18	333.792	0.00	23.037	1.00598	7,689.57	ON D
19	331.488	0.00	23.037	1.00598	7,636.49	ON D
20	334.195	0.00	23.037	1.00598	7,698.86	ON D
21	329.702	0.00	23.039	1.00606	7,595.89	ON D
22	333.331	0.00	23.037	1.00598	7,678.95	D
23	333.965	45.76	22.900	1.00000	7,647.80	.
24	332.582	45.57	22.900	1.00000	7,616.13	.
Daily Total		559.37			149,851.16	
Mth-To-Date		11,671.45			2,162,542.66	

E. P. Factor : 1.000

Unit Energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/16/96

(1) Hour	(2) Energy (MWH)	(3) ICL Fuel Cost (\$)	(4) FPL Rate (\$/MWH)	(5) UHEF	(6) Payment (\$)	(7) Note
1	286.790	0.00	23.252	1.01536	6,668.39	D
2	203.386	0.00	24.259	1.05935	4,933.98	D
3	110.246	0.00	28.292	1.23546	3,119.08	D
4	105.178	0.00	28.649	1.25105	3,013.26	D
5	101.606	0.00	28.911	1.26249	2,937.54	D
6	107.194	0.00	28.505	1.24476	3,055.57	D
7	202.810	0.00	24.272	1.05992	4,922.65	D
8	333.101	45.64	22.900	1.00000	7,628.01	.
9	331.027	45.36	22.900	1.00000	7,580.52	.
10	330.682	45.31	22.900	1.00000	7,572.62	.
11	327.571	49.23	22.900	1.00000	7,501.38	.
12	330.797	45.32	22.900	1.00000	7,575.25	.
13	330.797	45.32	22.900	1.00000	7,575.25	ON .
14	331.488	45.42	22.900	1.00000	7,591.08	ON .
15	332.640	45.58	22.900	1.00000	7,617.46	ON .
16	331.315	0.00	23.037	1.00598	7,632.51	ON D
17	326.707	0.00	23.055	1.00676	7,532.20	ON D
18	330.509	0.00	23.037	1.00598	7,613.94	ON D
19	331.488	0.00	23.037	1.00598	7,636.49	ON D
20	330.797	0.00	23.037	1.00598	7,620.58	ON D
21	332.582	0.00	23.037	1.00598	7,661.70	ON D
22	334.829	0.00	23.037	1.00598	7,713.46	D
23	335.290	45.94	22.900	1.00000	7,678.14	.
24	333.274	45.66	22.900	1.00000	7,631.97	.
Daily Total	6,752.104	458.78			158,013.03	
Mth-To-Date	99,195.036	12,130.23			2,320,555.69	

E. P. Factor : 1.000

Unit Energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/17/96

¹ Hour	² Energy	³ ICL Fuel Cost	⁴ FPL Rate	⁵ UHEF	⁶ Payment	⁷ Note
	(MWH)	(\$)	(\$/MWH)		(\$)	
1	330.624	0.00	23.037	1.00598	7,616.59	D
2	254.880	0.00	23.477	1.02521	5,983.87	D
3	133.632	0.00	26.854	1.17265	3,588.52	D
4	99.360	0.00	29.032	1.26776	2,884.59	D
5	97.632	0.00	29.032	1.26776	2,834.42	D
6	97.344	0.00	29.032	1.26776	2,826.06	D
7	98.035	0.00	29.032	1.26776	2,846.12	D
8	99.187	0.00	29.032	1.26776	2,879.57	D
9	135.590	0.00	26.748	1.16804	3,626.77	D
10	264.154	131.62	22.900	1.00000	6,049.13	.
11	333.562	45.70	22.900	1.00000	7,638.57	.
12	327.398	49.51	22.900	1.00000	7,497.41	.
13	323.827	0.00	23.070	1.00742	7,470.69	ON D
14	327.802	0.00	23.049	1.00651	7,555.52	ON D
15	328.205	0.00	23.047	1.00641	7,564.10	ON D
16	327.571	0.00	23.050	1.00656	7,550.61	ON D
17	329.530	0.00	23.040	1.00610	7,592.24	ON D
18	328.147	0.00	23.047	1.00643	7,562.86	ON D
19	332.640	0.00	23.037	1.00598	7,663.03	ON D
20	331.834	0.00	23.037	1.00598	7,644.46	ON D
21	332.928	0.00	23.037	1.00598	7,669.67	ON D
22	331.949	0.00	23.037	1.00598	7,647.11	D
23	332.525	45.56	22.900	1.00000	7,614.82	.
24	333.619	45.71	22.900	1.00000	7,639.88	.
Daily Total	6,231.975	318.10			147,446.61	
Mth-Total	105,427.011	12,448.33			2,468,002.30	

E. P. Factor : 1.000

Unit Energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/18/96

¹ Hour	² Energy (MWH)	³ ICL Fuel Cost (\$)	⁴ FPL Rate (\$/MWH)	⁵ UHEF	⁶ Payment (\$)	⁷ Note
1	330.451	45.28	22.900	1.00000	7,567.33	
2	283.334	105.11	22.900	1.00000	6,488.35	
3	186.970	332.46	22.900	1.00000	4,281.61	
4	103.277	608.04	22.900	1.00000	2,365.04	
5	100.858	611.91	22.900	1.00000	2,309.65	
6	100.570	0.00	28.989	1.26588	2,915.39	D
7	101.549	0.00	28.915	1.26268	2,936.33	D
8	101.376	0.00	28.928	1.26324	2,932.63	D
9	130.003	0.00	27.055	1.18145	3,517.27	D
10	270.202	122.55	22.900	1.00000	6,187.63	
11	329.011	46.87	22.900	1.00000	7,534.35	
12	329.126	46.68	22.900	1.00000	7,536.99	
13	330.624	45.30	22.900	1.00000	7,571.29	ON
14	332.122	0.00	23.037	1.00598	7,651.10	ON D
15	329.069	0.00	23.042	1.00621	7,582.46	ON D
16	330.336	0.00	23.037	1.00598	7,609.96	ON D
17	330.797	0.00	23.037	1.00598	7,620.58	ON D
18	328.205	0.00	23.047	1.00641	7,564.10	ON D
19	328.608	0.00	23.045	1.00632	7,572.66	ON D
20	329.184	0.00	23.042	1.00618	7,584.90	ON D
21	335.693	0.00	23.037	1.00598	7,733.36	ON D
22	332.122	0.00	23.037	1.00598	7,651.10	D
23	330.682	45.31	22.900	1.00000	7,572.62	
24	314.323	0.00	23.117	1.00948	7,266.21	D
Daily Total	6,318.492	2,009.51			147,552.91	
Mth-To-Date	111,745.503	14,457.84			2,615,555.21	

E. P. Factor: 1.000

Unit Energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/19/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	✓ UHEF	6 Payment (\$)	7 Note
1	131.904	0.00	26.949	1.17680	3,554.65	D
2	98.957	0.00	29.032	1.26776	2,872.89	D
3	99.878	0.00	29.032	1.26776	2,899.63	D
4	100.685	0.00	28.980	1.26550	2,917.86	D
5	100.282	0.00	29.010	1.26683	2,909.22	D
6	100.915	0.00	28.963	1.26475	2,922.78	D
7	178.214	0.00	24.944	1.08928	4,445.46	D
8	318.874	62.16	22.900	1.00000	7,302.21	.
9	320.602	59.75	22.900	1.00000	7,341.79	.
10	325.267	52.86	22.900	1.00000	7,448.61	.
11	327.917	48.67	22.900	1.00000	7,509.30	.
12	326.189	51.43	22.900	1.00000	7,469.73	.
13	329.299	46.39	22.900	1.00000	7,540.95	ON
14	330.106	0.00	23.037	1.00598	7,604.66	ON D
15	328.493	0.00	23.045	1.00634	7,570.22	ON D
16	328.723	0.00	23.044	1.00629	7,575.11	ON D
17	331.085	0.00	23.037	1.00598	7,627.21	ON D
18	334.253	0.00	23.037	1.00598	7,700.19	ON D
19	324.979	0.00	23.064	1.00716	7,495.32	ON D
20	328.723	0.00	23.044	1.00629	7,575.11	ON D
21	333.792	0.00	23.037	1.00598	7,689.57	ON D
22	332.986	0.00	23.037	1.00598	7,671.00	D
23	335.232	0.00	23.037	1.00598	7,722.74	D
24	330.048	45.22	22.900	1.00000	7,558.10	.
Daily Total		366.48			150,924.31	
Mth-To-Date		14,824.32			2,766,479.52	

E. P. Factor : 1.000

Unit Energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/20/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	289.728	0.00	23.236	1.01468	6,732.18	D
2	132.422	0.00	26.920	1.17555	3,564.81	D
3	100.397	0.00	29.002	1.26645	2,911.69	D
4	100.282	0.00	29.010	1.26683	2,909.22	D
5	98.150	0.00	29.032	1.26776	2,849.46	D
6	99.014	0.00	29.032	1.26776	2,874.55	D
7	145.613	0.00	26.241	1.14589	3,821.01	D
8	298.195	87.57	22.900	1.00000	6,828.67	
9	327.744	48.95	22.900	1.00000	7,505.34	
10	327.802	48.86	22.900	1.00000	7,506.67	
11	329.645	45.81	22.900	1.00000	7,548.87	
12	330.624	45.30	22.900	1.00000	7,571.29	
13	331.546	0.00	23.037	1.00598	7,637.83	ON D
14	331.603	0.00	23.037	1.00598	7,639.14	ON D
15	331.488	0.00	23.037	1.00598	7,636.49	ON D
16	328.205	0.00	23.047	1.00641	7,564.10	ON D
17	329.126	0.00	23.042	1.00619	7,583.67	ON D
18	335.462	0.00	23.037	1.00598	7,728.04	ON D
19	333.734	0.00	23.037	1.00598	7,688.24	ON D
20	327.859	0.00	23.049	1.00650	7,556.74	ON D
21	330.106	0.00	23.037	1.00598	7,604.66	ON D
22	334.656	0.00	23.037	1.00598	7,709.48	D
23	331.718	0.00	23.037	1.00598	7,641.79	D
24	329.645	0.00	23.039	1.00607	7,594.68	D
Daily Total	6,554.764	276.49			154,208.62	
Mth-To-Date	124,697.670	15,100.81			2,920,688.14	

E. P. Factor : 1.000

Unit Energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/21/96

(1) Hour	(2) Energy (MWH)	(3) ICL Fuel Cost (\$)	(4) FPL Rate (\$/MWH)	(5) UHEF	(6) Payment (\$)	(7) Note
1	315.994	0.00	23.109	1.00913	7,302.30	D
2	193.306	0.00	24.505	1.07007	4,736.88	D
3	100.224	0.00	29.015	1.26702	2,907.98	D
4	99.821	0.00	29.032	1.26776	2,897.97	D
5	100.512	0.00	28.993	1.26607	2,914.15	D
6	112.205	0.00	28.158	1.22963	3,159.52	D
7	244.800	166.46	22.900	1.00000	5,605.92	.
8	334.829	45.88	22.900	1.00000	7,667.58	.
9	331.834	45.47	22.900	1.00000	7,599.00	.
10	332.179	45.51	22.900	1.00000	7,606.90	.
11	333.389	45.68	22.900	1.00000	7,634.61	.
12	329.818	45.52	22.900	1.00000	7,552.83	.
13	329.242	0.00	23.041	1.00617	7,586.13	ON D
14	330.048	0.00	23.037	1.00598	7,603.32	ON D
15	329.242	0.00	23.041	1.00617	7,586.13	ON D
16	327.744	0.00	23.049	1.00652	7,554.29	ON D
17	331.027	0.00	23.037	1.00598	7,625.87	ON D
18	333.389	0.00	23.037	1.00598	7,680.29	ON D
19	329.414	0.00	23.040	1.00612	7,589.78	ON D
20	332.467	0.00	23.037	1.00598	7,659.05	ON D
21	332.928	0.00	23.037	1.00598	7,669.67	ON D
22	327.398	0.00	23.051	1.00660	7,546.92	D
23	325.440	0.00	23.062	1.00706	7,505.17	D
24	326.131	0.00	23.058	1.00690	7,519.92	D
Daily Total	6,783.381	394.52			158,712.18	
Mth-To-Date	131,481.051	15,495.33			3,079,400.32	

E. P. Factor : 1.000

Unit Energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/22/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	✓ UHEF	6 Payment (\$)	7 Note
1	291.398	0.00	23.228	1.01430	6,768.46	D
2	129.946	0.00	27.059	1.18160	3,516.15	D
3	99.360	609.25	22.900	1.00000	2,275.34	.
4	98.611	604.65	22.900	1.00000	2,258.19	.
5	99.878	612.42	22.900	1.00000	2,287.21	.
6	100.454	612.51	22.900	1.00000	2,300.40	.
7	219.110	228.91	22.900	1.00000	5,017.62	.
8	329.645	45.81	22.900	1.00000	7,548.87	.
9	327.053	50.06	22.900	1.00000	7,489.51	.
10	331.027	45.36	22.900	1.00000	7,580.52	.
11	328.205	48.20	22.900	1.00000	7,515.89	.
12	335.923	46.03	22.900	1.00000	7,692.64	.
13	326.534	50.88	22.900	1.00000	7,477.63	ON .
14	316.397	0.00	23.107	1.00904	7,311.00	ON D
15	332.813	0.00	23.037	1.00598	7,667.02	ON D
16	329.645	0.00	23.039	1.00607	7,594.68	ON D
17	333.216	0.00	23.037	1.00598	7,676.30	ON D
18	336.960	0.00	23.037	1.00598	7,762.55	ON D
19	329.357	0.00	23.041	1.00614	7,588.57	ON D
20	329.357	0.00	23.041	1.00614	7,588.57	ON D
21	330.163	0.00	23.037	1.00598	7,605.97	ON D
22	330.106	0.00	23.037	1.00598	7,604.66	D
23	328.262	0.00	23.047	1.00640	7,565.31	D
24	327.053	0.00	23.053	1.00668	7,539.57	D
Daily Total	6,640.473	2,954.08			153,232.63	
Mth-To-Date	138,121.524	18,449.41			3,232,632.95	

E. P. Factor : 1.000

Unit Energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/23/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	219.283	0.00	23.942	1.04549	5,250.00	D
2	103.104	0.00	28.800	1.25765	2,969.42	D
3	101.434	0.00	28.924	1.26305	2,933.87	D
4	99.878	0.00	29.032	1.26776	2,899.63	D
5	99.821	0.00	29.032	1.26776	2,897.97	D
6	99.763	0.00	29.032	1.26776	2,896.29	D
7	192.442	0.00	24.527	1.07106	4,720.09	D
8	325.498	52.50	22.900	1.00000	7,453.90	
9	329.587	45.91	22.900	1.00000	7,547.54	
10	334.138	45.78	22.900	1.00000	7,651.76	
11	332.755	45.59	22.900	1.00000	7,620.09	
12	333.101	45.64	22.900	1.00000	7,628.01	
13	332.294	0.00	23.037	1.00598	7,655.06	ON D
14	330.682	0.00	23.037	1.00598	7,617.93	ON D
15	318.528	0.00	23.097	1.00859	7,356.93	ON D
16	328.550	0.00	23.045	1.00633	7,571.43	ON D
17	331.603	0.00	23.037	1.00598	7,639.14	ON D
18	315.706	0.00	23.110	1.00919	7,296.09	ON D
19	276.826	0.00	23.310	1.01789	6,452.74	ON D
20	298.022	0.00	23.195	1.01286	6,912.47	ON D
21	327.110	0.00	23.053	1.00667	7,540.79	ON D
22	333.216	0.00	23.037	1.00598	7,676.30	D
23	330.106	0.00	23.037	1.00598	7,604.66	D
24	330.451	0.00	23.037	1.00598	7,612.60	D
Daily Total		235.42			151,404.71	
Mth-To-Date		18,684.83			3,384,037.66	

E. P. Factor : 1.000

Unit Energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/24/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	318.010	0.00	23.099	1.00870	7,345.77	D
2	207.360	0.00	24.172	1.05555	5,012.35	D
3	119.290	0.00	27.696	1.20943	3,303.85	D
4	97.920	0.00	29.032	1.26776	2,842.78	D
5	98.381	0.00	29.032	1.26776	2,856.17	D
6	99.418	0.00	29.032	1.26776	2,886.27	D
7	101.088	0.00	28.950	1.26418	2,926.48	D
8	116.928	0.00	27.847	1.21601	3,256.05	D
9	305.050	79.59	22.900	1.00000	6,985.64	
10	332.698	45.58	22.900	1.00000	7,618.78	
11	331.085	45.36	22.900	1.00000	7,581.85	
12	331.776	45.46	22.900	1.00000	7,597.67	
13	330.682	0.00	23.037	1.00598	7,617.93	ON D
14	330.854	0.00	23.037	1.00598	7,621.89	ON D
15	332.755	0.00	23.037	1.00598	7,665.68	ON D
16	330.739	0.00	23.037	1.00598	7,619.24	ON D
17	331.027	0.00	23.037	1.00598	7,625.87	ON D
18	333.792	0.00	23.037	1.00598	7,689.57	ON D
19	331.949	0.00	23.037	1.00598	7,647.11	ON D
20	331.603	0.00	23.037	1.00598	7,639.14	ON D
21	332.122	0.00	23.037	1.00598	7,651.10	ON D
22	330.624	0.00	23.037	1.00598	7,616.59	D
23	333.792	0.00	23.037	1.00598	7,689.57	D
24	305.050	0.00	23.161	1.01139	7,065.24	D
Daily Total		215.99			151,362.59	
Mth-To-Date		18,900.82			3,535,400.25	

E. P. Factor : 1.000

Unit Energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/25/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	211.738	0.00	24.082	1.05163	5,099.16	D
2	122.573	0.00	27.492	1.20054	3,369.81	D
3	100.742	0.00	28.976	1.26532	2,919.08	D
4	100.915	0.00	28.963	1.26475	2,922.78	D
5	100.397	0.00	29.002	1.26645	2,911.69	D
6	100.858	0.00	28.967	1.26494	2,921.56	D
7	101.837	0.00	28.894	1.26174	2,942.47	D
8	103.450	0.00	28.775	1.25654	2,976.75	D
9	124.416	0.00	27.381	1.19567	3,406.61	D
10	310.349	73.22	22.900	1.00000	7,106.99	
11	335.635	45.99	22.900	1.00000	7,686.04	
12	333.792	45.73	22.900	1.00000	7,643.84	
13	334.368	45.81	22.900	1.00000	7,657.03	ON
14	336.730	0.00	23.037	1.00598	7,757.25	ON D
15	335.232	0.00	23.037	1.00598	7,722.74	ON D
16	333.216	0.00	23.037	1.00598	7,676.30	ON D
17	332.870	0.00	23.037	1.00598	7,668.33	ON D
18	333.446	0.00	23.037	1.00598	7,681.60	ON D
19	334.138	0.00	23.037	1.00598	7,697.54	ON D
20	333.158	0.00	23.037	1.00598	7,674.97	ON D
21	336.499	0.00	23.037	1.00598	7,751.93	ON D
22	331.776	0.00	23.037	1.00598	7,643.13	D
23	330.048	0.00	23.037	1.00598	7,603.32	D
24	324.634	0.00	23.066	1.00724	7,487.95	D
Daily Total		210.75			143,928.87	
Mth-To-Date		19,111.57			3,679,329.12	

E. P. Factor : 1.000

Unit Energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/26/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	220.723	0.00	23.917	1.04440	5,278.97	D
2	102.643	0.00	28.834	1.25913	2,959.63	D
3	100.166	0.00	29.019	1.26721	2,906.73	D
4	101.088	0.00	28.950	1.26418	2,926.48	D
5	99.878	0.00	29.032	1.26776	2,899.63	D
6	99.648	0.00	29.032	1.26776	2,892.95	D
7	103.392	0.00	28.779	1.25673	2,975.52	D
8	102.010	0.00	28.881	1.26118	2,946.16	D
9	105.350	0.00	28.637	1.25051	3,016.88	D
10	157.421	0.00	25.712	1.12279	4,047.58	D
11	303.840	81.02	22.900	1.00000	6,957.94	
12	332.064	45.50	22.900	1.00000	7,604.27	
13	331.430	0.00	23.037	1.00598	7,635.16	ON D
14	331.603	0.00	23.037	1.00598	7,639.14	ON D
15	331.430	0.00	23.037	1.00598	7,635.16	ON D
16	333.158	0.00	23.037	1.00598	7,674.97	ON D
17	330.912	0.00	23.037	1.00598	7,623.22	ON D
18	329.126	0.00	23.042	1.00619	7,583.67	ON D
19	307.814	0.00	23.148	1.01082	7,125.24	ON D
20	296.525	0.00	23.202	1.01318	6,879.92	ON D
21	329.875	0.00	23.038	1.00601	7,599.56	ON D
22	337.421	0.00	23.037	1.00598	7,773.17	D
23	335.635	45.99	22.900	1.00000	7,686.04	
24	332.525	0.00	23.037	1.00598	7,660.38	D
Daily Total		172.51			137,928.37	
Mth-To-Date		19,284.08			3,817,257.49	

E. P. Factor : 1.000

Unit Energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/27/96

1 Hour	2 Energy (MWH)	3 ICL Fuel Cost (\$)	4 FPL Rate (\$/MWH)	5 UHEF	6 Payment (\$)	7 Note
1	285.869	0.00	23.257	1.01558	6,648.41	D
2	171.648	0.00	25.166	1.09893	4,319.61	D
3	101.203	0.00	28.941	1.26381	2,928.94	D
4	100.454	0.00	28.997	1.26626	2,912.91	D
5	101.030	0.00	28.954	1.26437	2,925.24	D
6	100.454	0.00	28.997	1.26626	2,912.91	D
7	110.016	0.00	28.308	1.23615	3,114.32	D
8	163.757	0.00	25.457	1.11165	4,168.72	D
9	291.859	94.90	22.900	1.00000	6,683.57	
10	326.362	51.16	22.900	1.00000	7,473.69	
11	329.990	45.23	22.900	1.00000	7,556.77	
12	331.430	45.41	22.900	1.00000	7,589.75	
13	330.854	0.00	23.037	1.00598	7,621.89	ON D
14	328.550	0.00	23.045	1.00633	7,571.43	ON D
15	328.147	0.00	23.047	1.00643	7,562.86	ON D
16	327.341	0.00	23.052	1.00662	7,545.71	ON D
17	330.221	0.00	23.037	1.00598	7,607.31	ON D
18	330.566	0.00	23.037	1.00598	7,615.25	ON D
19	330.566	0.00	23.037	1.00598	7,615.25	ON D
20	330.336	0.00	23.037	1.00598	7,609.96	ON D
21	333.907	0.00	23.037	1.00598	7,692.22	ON D
22	333.331	0.00	23.037	1.00598	7,678.95	D
23	332.986	45.62	22.900	1.00000	7,625.38	
24	335.290	45.94	22.900	1.00000	7,678.14	
Daily Total		328.26			150,659.19	
Mth-To-Date		19,612.34			3,967,916.68	

E. P. Factor : 1.000

Unit Energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/28/96

1 Hour	2 Energy	3 ICL Fuel Cost	4 FPL Rate	✓ UHEF	6 Payment	7 Note
	(MWH)	(\$)	(\$/MWH)		(\$)	
1	336.730	46.14	22.900	1.00000	7,711.12	
2	321.178	0.00	23.083	1.00801	7,413.90	D
3	160.128	0.00	25.600	1.11792	4,099.35	D
4	99.533	0.00	29.032	1.26776	2,889.61	D
5	100.685	0.00	28.980	1.26550	2,917.86	D
6	101.146	0.00	28.945	1.26399	2,927.72	D
7	235.469	186.91	22.900	1.00000	5,392.24	
8	334.771	45.87	22.900	1.00000	7,666.26	
9	337.190	46.20	22.900	1.00000	7,721.65	
10	204.653	272.37	22.900	1.00000	4,686.55	
11	183.053	346.59	22.900	1.00000	4,191.91	
12	239.789	177.13	22.900	1.00000	5,491.17	
13	325.210	52.95	22.900	1.00000	7,447.31	ON
14	330.854	0.00	23.037	1.00598	7,621.89	ON D
15	330.797	0.00	23.037	1.00598	7,620.58	ON D
16	327.859	0.00	23.049	1.00650	7,556.74	ON D
17	326.534	0.00	23.056	1.00680	7,528.51	ON D
18	330.278	0.00	23.037	1.00598	7,608.62	ON D
19	329.242	0.00	23.041	1.00617	7,586.13	ON D
20	329.702	0.00	23.039	1.00606	7,595.89	ON D
21	327.744	0.00	23.049	1.00652	7,554.29	ON D
22	333.331	0.00	23.037	1.00598	7,678.95	D
23	334.483	45.83	22.900	1.00000	7,659.66	
24	333.792	45.73	22.900	1.00000	7,643.84	
Daily Total	6,614.151	1,265.72			154,211.75	
Mth-To-Date	175,758.227	20,878.06			4,122,128.43	

E. P. Factor : 1.000

Unit Energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/29/96

¹ Hour	² Energy	³ ICL Fuel Cost	⁴ FPL Rate	⁵ UHEF	⁶ Payment	⁷ Note
	(MWH)	(\$)	(\$/MWH)		(\$)	
1	337.824	46.29	22.900	1.00000	7,736.17	
2	332.410	45.55	22.900	1.00000	7,612.19	
3	335.347	0.00	23.037	1.00598	7,725.39	D
4	313.574	0.00	23.121	1.00963	7,250.02	D
5	203.731	0.00	24.251	1.05901	4,940.76	D
6	120.614	0.00	27.613	1.20581	3,330.52	D
7	232.819	193.18	22.900	1.00000	5,331.56	
8	325.958	51.79	22.900	1.00000	7,464.44	
9	332.122	45.51	22.900	1.00000	7,605.59	
10	331.027	45.36	22.900	1.00000	7,580.52	
11	333.158	45.65	22.900	1.00000	7,629.32	
12	332.640	45.58	22.900	1.00000	7,617.46	
13	329.760	45.62	22.900	1.00000	7,551.50	ON
14	330.451	0.00	23.037	1.00598	7,612.60	ON D
15	332.410	0.00	23.037	1.00598	7,657.73	ON D
16	329.530	0.00	23.040	1.00610	7,592.24	ON D
17	329.069	0.00	23.042	1.00621	7,582.46	ON D
18	330.912	0.00	23.037	1.00598	7,623.22	ON D
19	332.410	0.00	23.037	1.00598	7,657.73	ON D
20	330.682	0.00	23.037	1.00598	7,617.93	ON D
21	336.211	0.00	23.037	1.00598	7,745.30	ON D
22	336.902	0.00	23.037	1.00598	7,761.22	D
23	334.426	45.82	22.900	1.00000	7,658.36	
24	333.734	45.73	22.900	1.00000	7,642.51	
Daily Total	7,517.721	656.08			173,526.74	
Mth-To-Date	183,275.948	21,534.14			4,295,655.17	

E. P. Factor : 1.000

Unit Energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/30/96

1 Hour	2 Energy	3 ICL Fuel Cost	4 FPL Rate	5 UHEF	6 Payment	7 Note
	(MWH)	(\$)	(\$/MWH)		(\$)	
1	333.274	45.66	22.900	1.00000	7,631.97	.
2	334.483	45.83	22.900	1.00000	7,659.66	.
3	335.405	0.00	23.037	1.00598	7,726.73	D
4	295.315	0.00	23.208	1.01344	6,853.61	D
5	139.738	0.00	26.531	1.15858	3,707.46	D
6	100.454	0.00	28.997	1.26626	2,912.91	D
7	202.349	279.80	22.900	1.00000	4,633.79	.
8	289.901	97.20	22.900	1.00000	6,638.73	.
9	334.541	45.84	22.900	1.00000	7,660.99	.
10	336.384	46.09	22.900	1.00000	7,703.19	.
11	332.813	45.60	22.900	1.00000	7,621.42	.
12	334.656	45.85	22.900	1.00000	7,663.62	.
13	335.578	45.98	22.900	1.00000	7,684.74	ON .
14	335.520	0.00	23.037	1.00598	7,729.38	ON D
15	333.734	0.00	23.037	1.00598	7,688.24	ON D
16	336.384	0.00	23.037	1.00598	7,749.28	ON D
17	330.336	0.00	23.037	1.00598	7,609.96	ON D
18	333.389	0.00	23.037	1.00598	7,680.29	ON D
19	338.573	0.00	23.037	1.00598	7,799.71	ON D
20	335.578	0.00	23.037	1.00598	7,730.72	ON D
21	338.342	0.00	23.037	1.00598	7,794.39	ON D
22	337.824	0.00	23.037	1.00598	7,782.46	D
23	335.232	45.93	22.900	1.00000	7,676.81	.
24	335.059	45.91	22.900	1.00000	7,672.85	.
Daily Total	7,394.862	789.69			171,012.91	
Mth-To-Date	190,670.810	22,323.83			4,466,668.08	

E. P. Factor : 1.000

Unit Energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

09/12/96

Qualifying Facility Energy Payment Calculation

Facility Name : INDIANTOWN

Date: 08/31/96

1	2	3	4	✓	6	7
Hour	Energy	ICL Fuel	FPL	UHEF	Payment	Note
	(MWH)	Cost	Rate		(\$)	
		(\$)	(\$/MWH)			
1	337.248	46.21	22.900	1.00000	7,722.98	
2	316.224	0.00	23.108	1.00908	7,307.27	D
3	157.478	0.00	25.709	1.12268	4,048.67	D
4	100.627	0.00	28.984	1.26570	2,916.62	D
5	99.014	0.00	29.032	1.26776	2,874.55	D
6	102.470	0.00	28.847	1.25969	2,955.95	D
7	105.005	0.00	28.662	1.25160	3,009.62	D
8	103.392	0.00	28.779	1.25673	2,975.52	D
9	187.661	330.00	22.900	1.00000	4,297.44	
10	299.462	86.11	22.900	1.00000	6,857.68	
11	68.890	422.41	22.900	1.00000	1,577.58	
12	0.000	0.00	22.900	1.00000	0.00	
13	0.000	0.00	22.900	1.00000	0.00	ON
14	0.000	0.00	22.900	1.00000	0.00	ON
15	0.000	0.00	22.900	1.00000	0.00	ON
16	0.000	0.00	22.900	1.00000	0.00	ON
17	0.000	0.00	22.900	1.00000	0.00	ON
18	0.000	0.00	22.900	1.00000	0.00	ON
19	0.000	0.00	22.900	1.00000	0.00	ON
20	0.000	0.00	22.900	1.00000	0.00	ON
21	0.000	0.00	22.900	1.00000	0.00	ON
22	0.000	0.00	22.900	1.00000	0.00	
23	0.000	0.00	22.900	1.00000	0.00	
24	0.000	0.00	22.900	1.00000	0.00	
Daily Total		1,877.471	884.73		46,543.88	
Mth-To-Date		192,548.281	23,208.56		4,513,211.96	

49-1

49-1

E. P. Factor : 1.000

Unit Energy Cost: 22.900 \$/MWH

Execution Date/Time : 09/16/96 at 08:41:47

Page 31 of 31

Dispatch days traced to Dispatch Report from Facility

49-1
1-1

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET

NO. 980671-TL EXHIBIT NO. 1

COMPANY/

WITNESS:

DATE

Staff

8-7-98

12-2-98 ON EXHIBIT DEMAND FOR PRODUCTION OF RECORDS

DOCKET NO. 980671-TL
EXHIBIT NO. 1

EXH 1

OFFICIAL RECOGNITION LIST
DOCKET NO. 980671-TL

FPSC ORDERS

1. Order No. PSC-95-1048-FOF-TL - Docket No. 941272-TL - Issued August 23, 1995 - Petition for approval of numbering plan area relief for 305 Area Code by BellSouth
2. Order No. PSC-97-0138-FOF-TL - Docket No. 961153-TL - Issued February 10, 1997 - Petition for Numbering Plan Area Relief for 904 Area Code, by BellSouth Telecommunications, Inc.
3. Order No. PSC-97-0637-FOF-TL - Docket No. 961153-TL - Issued June 3, 1997 - Petition for Numbering Plan Area Relief for 904 Area Code, by BellSouth Telecommunications, Inc.
4. Order No. PSC-97-0040-FOF-TL - Docket No. 971058-TL - Issued January 6, 1998 - Request for review of proposed numbering plan relief for 305 Area Code
5. Order No. PSC-98-0597-FOF-TL - Docket No. 980048-TL - Issued April 27, 1998 - Request for Review of Proposed Numbering Plan Relief for 813 Area Code
6. Order No. PSC-96-0558-FOF-TP - Docket No. 960090-TP - Issued April 25, 1996 - Generic Investigation into Dialing Plans Implemented throughout Florida
7. Order No. PSC-97-0846-FOF-TP - Docket No. 960100-TP - Issued July 14, 1997 - Generic Investigation into Permanent Number Portability

FCC ORDERS

1. FCC ORDER NO. 95-19 (IAD File No. 94-102) - Issued January 23, 1995 - Declaratory Ruling and Order (708 Relief Plan - Ameritech)
2. FCC ORDER NO. 95-283 (CC Docket No. 92-237) - Issued July 13, 1995 - Report and Order (Administration of the NANP)
3. FCC ORDER NO. 96-286 (CC Docket No. 95-116) - Issued July 2, 1996 - First Report and Order and Further Notice of Proposed Rulemaking (Number Portability)
4. FCC ORDER NO. 96-333 (CC Docket No. 96-98) - Issued August 8, 1996 - Second Report and Order and Memorandum Opinion and Order (NANP Administration and 708 Relief)
5. FCC ORDER NO. 97-74 (CC Docket No. 95-116) - Issued March 11, 1997 - First Memorandum Opinion and Order on Reconsideration (Number Portability)
6. FCC ORDER NO. 97-289 (CC Docket No. 95-116) - Issued August 18, 1997 - Second Report and Order (Number Portability)
7. FCC ORDER NO. 97-372 (CC Docket No. 92-237) - Issued October 9, 1997 - Third Report and Order (NANP Administration)

8. FCC Order No. 98-1434 (NPD Docket No. ~~98-03~~ 98-03) L-98-03

EXHIBIT NO. 2

DOCKET NO.: 980671-TL

WITNESS: NONE

PARTY: STAFF

DESCRIPTION:

CURRENT EAS AND ECS ROUTES FOR THE 407
AREA CODE

PROFFERING PARTY: STAFF

I.D. # AS-1

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET

NO. 980671-TL EXHIBIT NO. 2

COMPANY/

WITNESS: Staff

DATE: 8-7-98

EAS/ECS Routes in the 407 Area Code

Exchange	LEC	Exchanges	EAS*	ECS*
Cocoa	BST	Cocoa Beach	7	
		East Orange**		
		Eau Gallie	7	
		Geneva**		
		Kenansville**		
		Melbourne	7	
		Oviedo**		
		St. Cloud**		
		Titusville	7	
Cocoa Beach	BST	Cocoa	7	
		East Orange**		
		Eau Gallie	7	
		Kenansville**		
		Melbourne	7	
		Titusville	7	
DeBary	BST	Apopka**		
		Deland	7	
		East Orange**		
		Geneva**		
		Kissimmee**		
		Lake Buena Vista**		
		Montverde**		
		Orange City	7	
		Orlando		7
		Oviedo**		
		Sanford	7	
		Titusville**		
		West Kissimmee**		
		Windermere**		
		Winter Garden**		
		Winter Park		7

*Number of digits to be dialed between exchanges.

**No EAS or ECS routes.

EAS/ECS Routes in the 407 Area Code

Exchange	LEC	Exchanges	EAS*	ECS*
East Orange	BST	Apopka	7	
		Celebration	7	
		Cocoa**		
		Cocoa Beach**		
		DeBary**		
		Eau Gallie**		
		Geneva**		
		Kissimmee**		
		Lake Buena Vista	7	
		Montverde	7	
		Orange City**		
		Orlando	7	
		Oviedo	7	
		Reedy Creek	7	
		Sanford**		
		St. Cloud**		
		Titusville**		
		West Kissimmee**		
		Windermere	7	
		Winter Garden	7	
		Winter Park	7	
Eau Gallie	BST	Cocoa	7	
		Cocoa Beach	7	
		East Orange**		
		Kenansville**		
		Melbourne	7	
		Titusville		1+10
Geneva	BST	Apopka**		
		Celebration**		
		Cocoa**		
		DeBary**		

*Number of digits to be dialed between exchanges.

**No EAS or ECS routes.

EAS/ECS Routes in the 407 Area Code

Exchange	LEC	Exchanges	EAS*	ECS*
		East Orange**		
		Kissimmee**		
		Lake Buena Vista**		
		Montverde**		
		Orange City**		
		Orlando		7
		Oviedo	7	
		Sanford	7	
		St. Cloud**		
		Titusville**		
		West Kissimmee**		
		Windermere**		
		Winter Garden**		
		Winter Park	7	
Melbourne	BST	Cocoa	7	
		Cocoa Beach	7	
		East Orange**		
		Eau Gallie	7	
		Kenansville**		
		Sebastian	7	
		Titusville		1+10
Orlando	BST	Apopka	7	
		Celebration	7	
		Clermont	7	
		DeBary		1+10
		East Orange	7	
		Geneva		7
		Kissimmee		7
		Lake Buena Vista	7	
		Montverde	7	
		Orange City**		

*Number of digits to be dialed between exchanges.

**No EAS or ECS routes.

EAS/ECS Routes in the 407 Area Code

Exchange	LEC	Exchanges	EAS*	ECS*
		Oviedo	7	
		Reedy Creek	7	7
		Sanford		7
		St. Cloud**		
		Titusville		7
		West Kissimmee**		
		Windermere	7	
		Winter Garden	7	
		Winter Park	7	
Oviedo	BST	Apopka**		
		Celebration**		
		Cocoa**		
		DeBary**		
		East Orange	7	
		Geneva	7	
		Kissimmee**		
		Lake Buena Vista**		
		Montverde**		
		Orange City**		
		Orlando	7	
		Reedy Creek**		
		Sanford	7	
		St. Cloud**		
		Titusville**		
		West Kissimmee**		
		Windermere**		
		Winter Garden**		
		Winter Park	7	
Sanford	BST	Apopka**		
		Celebration**		
		DeBary	7	

*Number of digits to be dialed between exchanges.

**No EAS or ECS routes.

EAS/ECS Routes in the 407 Area Code

Exchange	LEC	Exchanges	EAS*	ECS*
		East Orange**		
		Geneva	7	
		Kissimmee**		
		Lake Buena Vista**		
		Montverde**		
		Orange City		1+10
		Orlando		7
		Oviedo	7	
		Reedy Creek**		
		St. Cloud**		
		Titusville**		
		West Kissimmee**		
		Windermere**		
		Winter Garden**		
		Winter Park	7	
Titusville	BST	Cocoa	7	
		Cocoa Beach	7	
		DeBary**		
		East Orange**		
		Eau Gallie		1+10
		Geneva**		
		Melbourne		1+10
		Orange City**		
		Orlando**		
		Oviedo**		
		Sanford**		
		St. Cloud**		
		Winter Park**		
Apopka	Sprint	Celebration	7	
		East Orange	7	
		Lake Buena Vista	7	

*Number of digits to be dialed between exchanges.

**No EAS or ECS routes.

EAS/ECS Routes in the 407 Area Code

Exchange	LEC	Exchanges	EAS*	ECS*
		Montverde	7	
		Mount Dora		7
		Orlando	7	
		Reedy Creek	7	
		Windermere	7	
		Winter Garden	7	
		Winter Park	7	
Kenansville	Sprint	Kissimmee	7	
		Orlando**		
		St. Cloud	7	
		West Kissimmee	7	
Kissimmee	Sprint	Celebration	7	
		Kenansville	7	
		Haines City (427)	7	
		Orlando		7
		Reedy Creek		7
		St. Cloud	7	
		West Kissimmee	7	
		Winter Park		7
Montverde	Sprint	Apopka	7	
		Astor	7	
		Celebration	7	
		Clermont	7	
		East Orange	7	
		Eustis	7	
		Groveland	7	
		Howey-In-The-Hills	7	
		Lady Lake	7	
		Lake Buena Vista	7	
		Leesburg	7	
		Mount Dora	7	

*Number of digits to be dialed between exchanges.

**No EAS or ECS routes.

EAS/ECS Routes in the 407 Area Code

Exchange	LEC	Exchanges	EAS*	ECS*
		Orlando	7	
		Reedy Creek	7	
		Tavares	7	
		Umatilla	7	
		Windermere	7	
		Winter Garden	7	
		Winter Park	7	
Orange City	Sprint	DeBary	7	
		Deland	7	
		DeLeon Springs	7	
		Sanford		1+10
		Winter Park		1+10
St. Cloud	Sprint	Celebration	7	
		Kenansville	7	
		Kissimmee	7	
		Orlando		7
		West Kissimmee	7	
		Winter Park		7
Windermere	Sprint	Apopka	7	
		Celebration	7	
		Clermont	7	
		East Orange	7	
		Lake Buena Vista	7	
		Montverde	7	
		Orlando	7	
		Reedy Creek	7	
		Winter Garden	7	
		Winter Park	7	
Winter Garden	Sprint	Apopka	7	
		Celebration	7	
		Clermont	7	

*Number of digits to be dialed between exchanges.

**No EAS or ECS routes.

EAS/ECS Routes in the 407 Area Code

Exchange	LEC	Exchanges	EAS*	ECS*
		East Orange	7	
		Lake Buena Vista	7	
		Montverde	7	
		Orlando	7	
		Reedy Creek	7	
		Windermere	7	
		Winter Park	7	
Winter Park	Sprint	Apopka	7	
		Celebration	7	
		DeBary		7
		East Orange	7	
		Geneva	7	
		Kissimmee		7
		Lake Buena Vista	7	
		Montverde	7	
		Mount Dora		7
		Orange City		1+10
		Orlando	7	
		Oviedo	7	
		Reedy Creek	7	
		Sanford	7	
		St. Cloud		7
		West Kissimmee		7
		Windermere	7	
		Winter Garden	7	
Celebration	Vista	Apopka	7	
		Clermont	7	
		East Orange	7	
		Kissimmee	7	
		Lake Buena Vista	7	
		Montverde	7	

*Number of digits to be dialed between exchanges.

**No EAS or ECS routes.

EAS/ECS Routes in the 407 Area Code

Exchange	LEC	Exchanges	EAS*	ECS*
		Orlando	7	
		Reedy Creek	7	
		Windemere	7	
		Winter Garden	7	
		Winter Park	7	
Lake Buena Vista	Vista	Apopka	7	
		Celebration	7	
		Clermont	7	
		East Orange	7	
		Montverde	7	
		Orlando	7	
		Reedy Creek	7	
		West Kissimmee		7
		Windermere	7	
		Winter Garden	7	
		Winter Park	7	

G:\407LTAT.SLH

*Number of digits to be dialed between exchanges.

**No EAS or ECS routes.



April 22, 1998

To: 407 NPA Code Holders & Other Industry Members

Re: 407 NPA Relief Filing

Enclosed is the filing for the 407 NPA Relief proceeding which was filed today with the Florida Public Service Commission. The final minutes of the March 31, 1998 NPA 407 Relief meeting are attached to the filing.

If you have any questions or concerns, please give me a call on 804-795-5919.

Jean Mobley
for D. Wayne Milby
Senior NPA Relief Planner
NANPA

Enclosures

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET
NO. 980671-TL EXHIBIT NO. 3
COMPANY/ Milby
WITNESS: _____
DATE: 8-10-98

Page 1

April 22, 1998

Walter D'Haeseleer, Director
Division of Communications
Florida Public Service Commission
Capital Circle Office Center
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Dear Mr. D'Haeseleer:

Based on current demand projections for Central Office (CO) codes, it is estimated that without any means of relief, Florida will exhaust the supply of CO codes in the 407 area code by approximately the fourth quarter of 1999. Pursuant to the NPA Code Relief Planning and Notification Guidelines (INC 97-0404-016), an industry meeting was held on March 31, 1998 to discuss alternative relief plans. The industry came to a consensus to recommend Alternative Relief Plan #1, an overlay, as the method of relief for the 407 area code.

The attached documents provide background information, a status of the industry's efforts, industry meeting notes and a description of the overlay relief alternative recommended by the industry. The attached minutes of the March 31, 1998 industry meeting also include all of the relief alternatives considered by the industry.

Futhermore, the Industry reached consensus on the following implementation dates for the new overlay:

November 2, 1998 - Transition Dialing Start
June 21, 1999 - Mandatory 10-Digit Dialing Date
July 21, 1999 - Effective Date for new CO NXX Codes in the Overlay Area Code

These dates will ensure sufficient time for service providers to modify their networks and to educate all telecommunications customers who live in, work, and call into the 407 area code prior to the introduction of the new overlay area code. We have been asked by the industry to submit the results of its efforts and to request the PSC approve its recommendation no later than July 2, 1998 in order to effect a smooth transition and guarantee an uninterrupted supply of numbers.

Very Truly Yours,



for D. Wayne Milby
Senior NPA Relief Planner - Eastern Region
NANPA

cc: 407 NPA Code Holders & Other Industry Members

Attachments

Page 2

407 AREA CODE RELIEF

A. BACKGROUND

Florida, like the rest of the nation, has recently experienced tremendous demand for telephone numbers. The 407 area code has served the Orlando LATA for many years, but growth in competition and new telecommunication technologies will soon exhaust the 407 numbering resource which has created the need for a new area code.

NANPA and the industry utilize the NPA Code relief Planning and Notification Guidelines (INC 97-0404-016) to plan the introduction of new area codes. This document can be accessed from the ATIS web site (www.atis.org/atis/clc/inc/incdocs/htm). These guidelines assist NANPA, the industry and regulatory authorities with assumptions, constraints and planning principles to be used in area code relief planning efforts. In addition, the guidelines list the steps of the area code relief process and describe the alternative relief methods and their associated attributes. They also require NANPA to invite members of the industry to meet and evaluate relief alternatives and attempt to achieve consensus on a relief plan.

B. STATUS OF INDUSTRY EFFORTS

In accordance with the guidelines, D. Wayne Milby, Senior NPA Relief Planner, NANPA sent a letter to code holders and other industry members on March 3, 1998. This letter notified the industry of the 407 area code exhaust situation and the schedule for the upcoming Industry Meeting in Orlando, Florida. An Initial Planning Document (IPD) (Exhibit A) was prepared by NANPA that included maps of six illustrative relief alternatives, including an overlay and five geographic splits. It also included historical and projected Central Office (CO) code utilization by rate center, and the projected life

for each relief alternative under two different growth assumptions. The IPD was sent to the industry on March 18, 1998.

NANPA hosted the industry meeting in Orlando, Florida on March 31, 1998 in which various industry segments were represented. Wayne Milby gave an overview of the NANPA transition schedule and industry guidelines. He then reviewed demographic data relevant to the four counties in the 407 NPA. The Initial Planning document was reviewed and the industry input was solicited for additional alternatives. The industry proposed four additional alternatives: an overlay with a boundary realignment to include the "Orange City" rate center and three geographic splits. (See Exhibit B)

The industry reached consensus to eliminate all alternatives but #1, #4 and #7. After considerable debate, Alternative #1, an overlay, became the consensus choice of the industry participants.

C. DESCRIPTION OF ALTERNATIVE FOR CONSIDERATION

Alternative #1, will overlay a new area code on the entire 407 area code and use the existing 407 boundary lines (see map, Exhibit C). All existing customers would retain the 407 area code and no numbers will have to change. As telephone numbers in the existing 407 area are used up, new customers would be given the new area code.

Under current federal rules, this method requires mandatory 10 - digit dialing of local calls upon activation of the overlay code, i.e., all calls between and within the overlay area codes must be dialed with the area code and 7 digits.

D. LIST OF ATTACHMENTS

Initial Planning Document

Exhibit A

Industry Meeting Minutes, March 31, 1998

Exhibit B

Map - Overlay Alternative #1

Exhibit C



March 18, 1998

To: 407 NPA Code Holders & Other Industry Members

Re: Industry Meeting for NPA 407 (Florida)

The 407 NPA in Florida is projected to exhaust during the third quarter of 1999.

With reference to my letter of March 3, 1998, enclosed is a copy of the Initial Planning Document (IPD) for the 407 NPA Relief Industry Meeting on March 31, 1998. Six alternatives for relief are presented for your consideration and study before the meeting. The IPD includes the number of NXX codes currently assigned to each rate center along with the projected growth in demand for NXX codes over the next several years.

If you wish to present an additional alternative for the industry to consider, please be prepared to present it at the meeting on March 31, 1998. Alternative #7 in the attached IPD has been left blank for your use in preparing an additional alternative.

The meeting will be held at the Sheraton Orlando North Hotel (Tel: 407-660-9000), 600 North Lake Destiny Drive, Maitland, Florida from 9:00 am to 4:00 pm. Directions to the hotel and an agenda are enclosed for your information.

If you plan to attend this meeting, and have not already submitted a reservation, please complete and return the enclosed Advanced Meeting Reservation Form by March 23, 1998 so we can make plans to accommodate everyone who wishes to attend. The cost of the meeting facilities at the Sheraton Hotel will be divided among the Industry participants, and should range between \$20 to \$40. An invoice for the exact charge will be rendered a few days after the meeting.

Please give me a call on 804-795-5919 if you have any questions or require additional information.

Jean Malley

for D. Wayne Milby
Senior NPA Relief Planner – Eastern Region
NANPA

Enclosures

cc: Walter D'Haeseleer, Director, Division of Communications, Florida PSC

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AGENDA

407 NPA RELIEF INDUSTRY MEETING TUESDAY, MARCH 31, 1998

**Sheraton Orlando North Hotel
Maitland, Florida**

- 8:30 Coffee and Registration
- 9:00 Welcome and Introductions
- 9:10 NANPA Transition Update
- 9:20 Minutes and "Statements For The Record"
- 9:25 Industry Guidelines
- 9:35 Review Initial Planning Document
- 10:15 Break
- 10:30 Review Initial Planning Document
- 11:00 Additional Alternatives from Industry
- 11:45 Lunch (On Your Own)
- 12:45 Elimination Of Alternatives
- 1:00 Consensus On Relief Alternative
- 2:15 Consensus on Dialing Plan
- 2:30 Break
- 2:45 Consensus on Implementation Intervals
- 3:15 Industry Commitment For Test Number
- 3:30 Consensus on NANPA Filing Industry Efforts With Commission
- 3:40 Set Date For Conference Call To Approve Minutes
- 3:45 Complete NANPA Survey
- 4:00 Adjourn

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ADVANCED MEETING RESERVATION FORM

TELECOMMUNICATIONS INDUSTRY MEETING

407 NPA Industry Meeting
Sheraton Orlando North Hotel
600 North Lake Destiny Drive
Maitland, Florida 32751
Tel: 407-660-9000
March 31, 1998

Hosted by: NANPA

Please complete the form below and FAX to Jean Mobley by March 23, 1998 on 202-887-0331. Jean's telephone number is 202-756-5783.

Name: _____

Address: _____

Company: _____

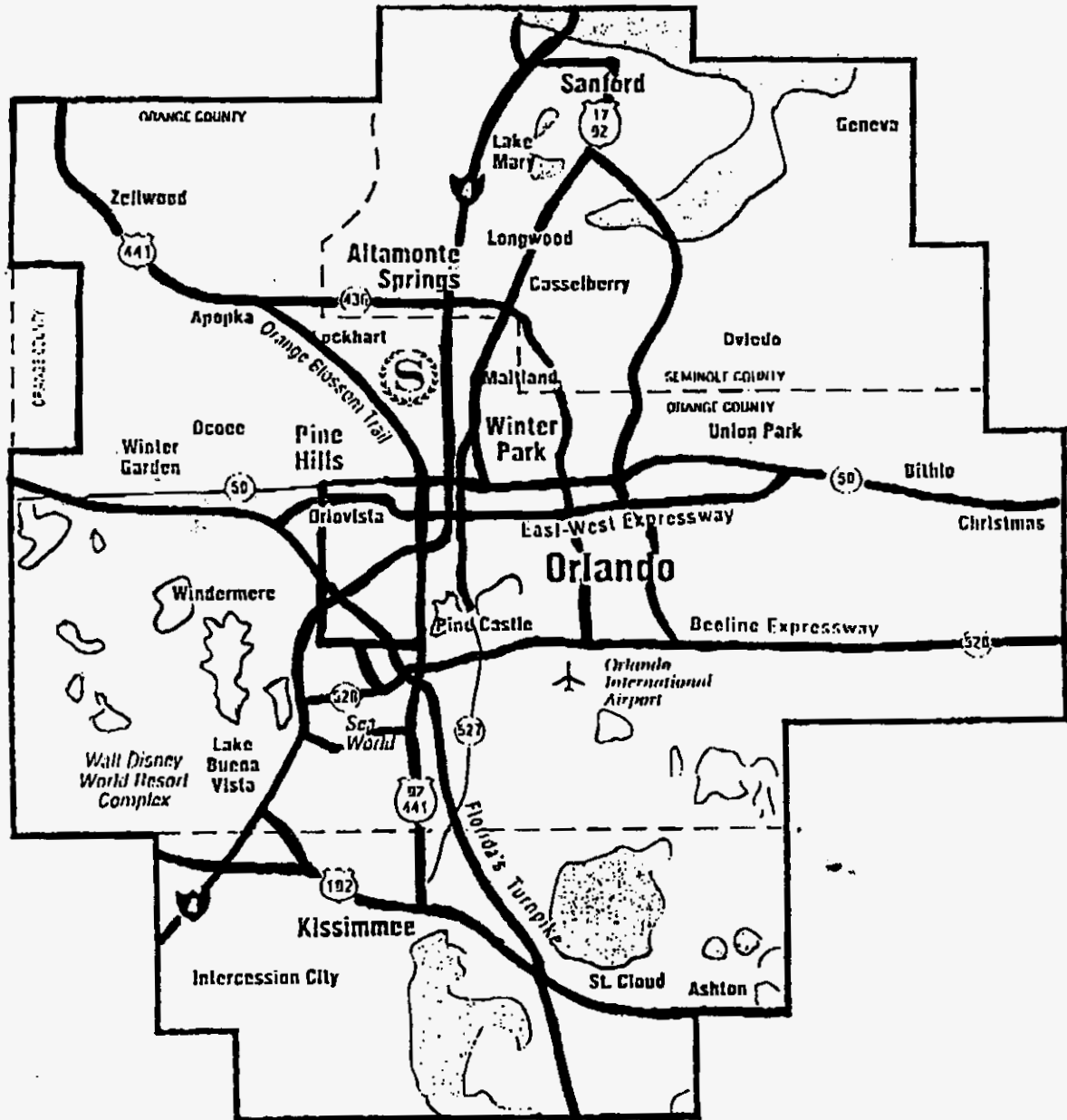
Telephone Number: _____

FAX Number: _____

E-mail Address: _____

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SHERATON ORLANDO NORTH HOTEL



departing the airport, take Semoran Blvd. (SR 436 North). Stay on 436 six miles, to the East/West Expressway (408). Go west on the Expressway five miles to I-4. Go east on I-4 seven miles to Maitland Blvd., West (exit 47B).

Initial Planning Document
For Relief of Florida 407 NPA

Prepared by:

D. Wayne Milby

Senior NPA Relief Planner

North American Numbering Plan Administration

Ronald R. Conners, Director
James N. Deak, Regional Director – NPA Relief Planning

March 18, 1998

INITIAL PLANNING DOCUMENT FLORIDA 407 NPA ALTERNATIVES

						Alternative #1		Alternative #2 - Single Split				Alternative #3 - Single Split				Alternative #4 - Single Split			
						Single Overlay		Area "A" = Orange & Seminole Counties				Area "A" = Orange & Osceola Counties				Area "A" = Part of Orange & Osceola			
Existing 407 NPA																			
CO Codes in Service			Forecasted Growth			407 + New NPA		Area "A"		Area "B"		Area "A"		Area "B"		Area "A"		Area "B"	
	Total	Wireless	2Q98	At	1.25 year	Total	1.25 year	Total	1.25 year	Total	1.25 year	Total	1.25 year	Total	1.25 year	Total	1.25 year	Total	1.25 year
RATE CENTER	Codes	Codes	3Q99	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00
APOPKA	9		3	12	2	12	2	12	2			12	2					12	2
CELEBRATN	1		2	3	1	3	1			3	1	3	1			3	1		
COCOA	49	23	21	70	20	70	20			70	20			70	20			70	20
COCOA BEACH	10		3	13	2	13	2			13	2			13	2			13	2
DEBARY	6		2	8	1	8	1	8	1					8	1			8	1
EASTORANGE	4		2	6	1	6	1	6	1					6	1			6	1
EAU GALLIE	11		3	14	2	14	2			14	2			14	2			14	2
GENEVA	3		2	5	1	5	1	5	1					5	1			5	1
KENANSVL	2		2	4	1	4	1			4	1	4	1					4	1
KISSIMMEE	25	8	11	36	10	36	10			36	10	36	10			36	10		
LKBUNAVIST	7		2	9	1	9	1	9	1			9	1			9	1		
MELBOURNE	30	7	13	43	11	43	11			43	11			43	11			43	11
MONTVERDE	3		2	5	1	5	1	5	1			5	1			5	1		
ORLANDO	196	68	88	284	87	284	87	284	87			284	87			284	87		
OVEDO	8		3	11	2	11	2	11	2					11	2			11	2
REEDYCREEK	6		2	8	1	8	1	8	1			8	1			8	1		
SANFORD	30	3	12	42	10	42	10	42	10					42	10			42	10
ST CLOUD	7	1	2	9	1	9	1			9	1	9	1					9	1
TITUSVILLE	7		2	9	1	9	1			9	1			9	1			9	1
WINDERMERE	5		2	7	1	7	1	7	1			7	1			7	1		
WINTERGRDN	8		3	11	2	11	2	11	2			11	2			11	2		
WINTERPARK	89	23	37	126	34	126	34	126	34					126	34			126	34
WKISSIMMEE	10		3	13	2	13	2			13	2	13	2			13	2		
TOTAL CODES	526	133	222	748	195	748	195	534	144	214	51	401	110	347	85	376	106	372	89

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INITIAL PLANNING DOCUMENT FLORIDA 407 NPA ALTERNATIVES

						Alternative #1		Alternative #2 - Single Split				Alternative #3 - Single Split				Alternative #4 - Single Split			
						Single Overlay		Area "A" = Orange & Seminole Counties				Area "A" = Orange & Osceola Counties				Area "A" = Part of Orange & Osceola			
Existing 407 NPA																			
CO Codes in Service			Forecasted Growth			407 + New NPA		Area "A"		Area "B"		Area "A"		Area "B"		Area "A"		Area "B"	
			Total 1.25 year			Total 1.25 year		Total 1.25 year		Total 1.25 year		Total 1.25 year		Total 1.25 year		Total 1.25 year		Total 1.25 year	
	Total	Wireless	2Q98	At	Growth	At	Growth	At	Growth	At	Growth	At	Growth	At	Growth	At	Growth	At	Growth
RATE CENTER	Codes	Codes	3Q99	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00
TOTAL CODES	526	133	222	748	195	748	195	534	144	214	51	401	110	347	85	376	106	372	89
						a	b	a	b	a	b	a	b	a	b	a	b	a	b
Area Code Life Under Assumption #1																			
c Number of area codes serving the territory						2		1		1		1		1		1		1	
d Number of assignable codes in an NPA(s) (748*c)						1496		748		748		748		748		748		748	
e Number of working codes at exhaust (a)						748		534		214		401		347		376		372	
f Number of available codes for assignment (d - e)						748		214		534		347		401		372		376	
g Average forecasted code growth per year 4Q1999-2000 (b/1.25)						156		115		41		88		68		85		71	
h Area code life in years (f/g)						4.8		1.9		13.1		3.9		5.9		4.4		5.3	
Exhaust year						2005		2002		2013		2004		2006		2004		2005	
Area Code Life Under Assumption #2																			
i Number of available codes for assignment (f)						748		214		534		347		401		372		376	
j Total forecasted code growth 4Q1999-2000(b)						195		144		51		110		85		106		89	
k Number of available codes for assignment beyond 2000 (i-j)						553		70		483		237		316		266		287	
l Forecasted code growth per year beyond 2000 (g/2)						78		58		20		44		34		42		36	
m Code life in years (k/l)+1.25 years						8.3		2.5		24.9		6.6		10.5		7.5		9.3	
Exhaust year						2008		2002		2025		2006		2010		2007		2009	
Assumption #1: Code growth continues at 4Q1999 -2000 levels																			
Assumption #2: Code growth reduced by 50% beyond 2000																			

Page 1a

INITIAL PLANNING DOCUMENT FLORIDA 407 NPA ALTERNATIVES

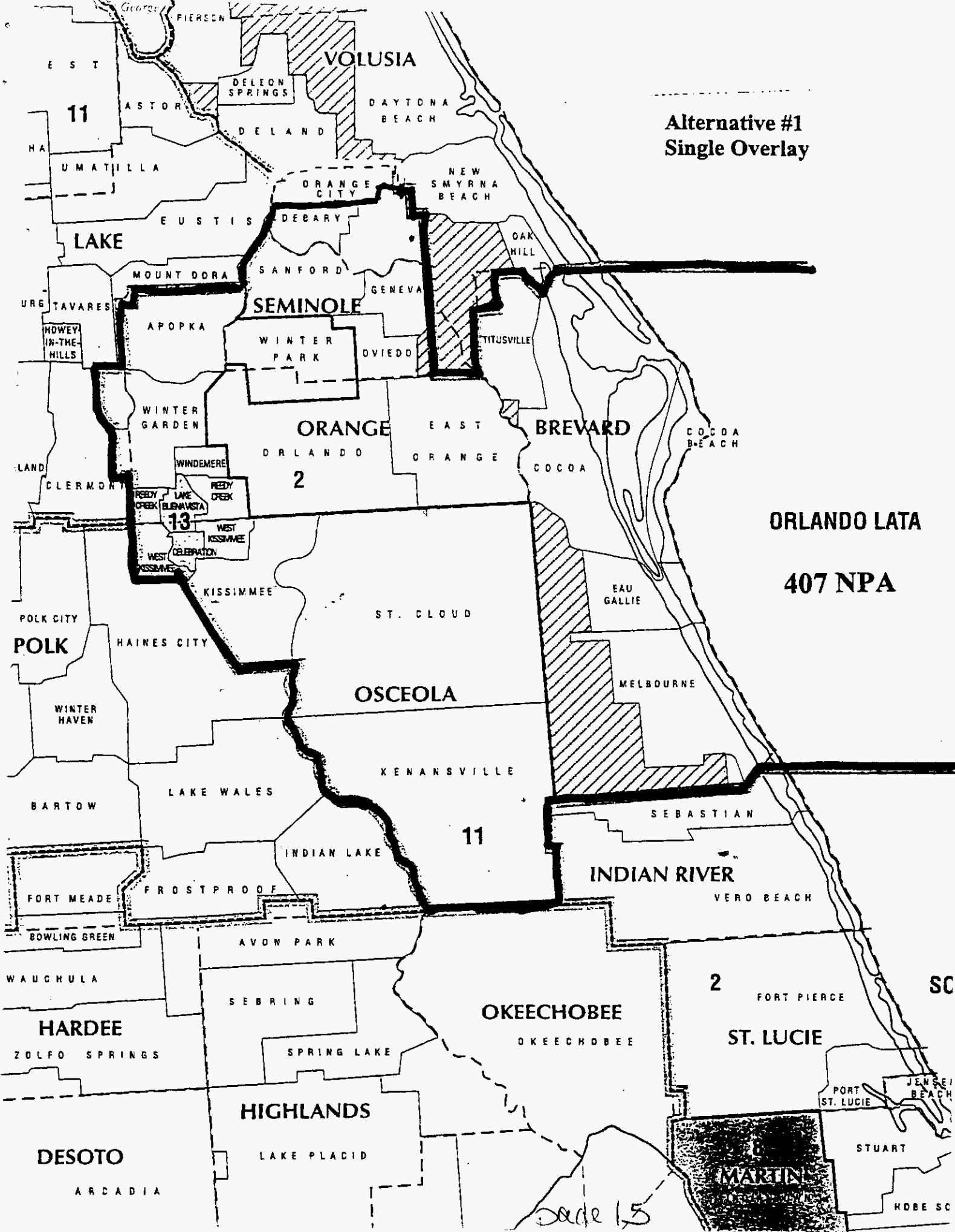
						Alternative #5 - Single Split				Alternative #6 - Single Split				Alternative #7 - Single Split			
						Area "A" = Orlando & Winter Park Rt Ctr				Area "A" = Orlando Rate Center				Area "A" =			
Existing 407 NPA																	
CO Codes in Service			Forecasted Growth			Area "A"		Area "B"		Area "A"		Area "B"		Area "A"		Area "B"	
	Total	Wireless		Total	1.25 year	Total	1.25 year	Total	1.25 year	Total	1.25 year	Total	1.25 year	Total	1.25 year	Total	1.25 year
RATE CENTER	Codes	Codes	3Q98	At	Growth	At	Growth	At	Growth	At	Growth	At	Growth	At	Growth	At	Growth
			2Q99	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00
APOPKA	9		3	12	2			12	2			12	2				
CELEBRATN	1		2	3	1			3	1			3	1				
COCOA	49	23	21	70	20			70	20			70	20				
COCOA BEACH	10		3	13	2			13	2			13	2				
DEBARY	6		2	8	1			8	1			8	1				
EASTORANGE	4		2	6	1			6	1			6	1				
EAU GALLIE	11		3	14	2			14	2			14	2				
GENEVA	3		2	5	1			5	1			5	1				
KENANSVL	2		2	4	1			4	1			4	1				
KISSIMMEE	25	8	11	36	10			36	10			36	10				
LKBUNAVIST	7		2	9	1			9	1			9	1				
MELBOURNE	30	7	13	43	11			43	11			43	11				
MONTVERDE	3		2	5	1			5	1			5	1				
ORLANDO	196	68	88	284	87	284	87			284	87						
OVIDO	8		3	11	2			11	2			11	2				
REEDYCREEK	6		2	8	1			8	1			8	1				
SANFORD	30	3	12	42	10			42	10			42	10				
ST CLOUD	7	1	2	9	1			9	1			9	1				
TITUSVILLE	7		2	9	1			9	1			9	1				
WINDERMERE	5		2	7	1			7	1			7	1				
WINTERGRDN	8		3	11	2			11	2			11	2				
WINTERPARK	89	23	37	126	34	126	34					126	34				
WKISSIMMEE	10		3	13	2			13	2			13	2				
TOTAL CODES	526	133	222	748	195	410	121	338	74	284	87	464	108				

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INITIAL PLANNING DOCUMENT FLORIDA 407 NPA ALTERNATIVES

						Alternative #5 - Single Split				Alternative #6 - Single Split				Alternative #7 - Single Split			
						Area "A" = Orlando & Winter Park Rl Ctr				Area "A" = Orlando Rate Center				Area "A" =			
Existing 407 NPA																	
CO Codes in Service			Forecasted Growth			Area "A"		Area "B"		Area "A"		Area "B"		Area "A"		Area "B"	
			Total 1.25 year			Total 1.25 year		Total 1.25 year		Total 1.25 year		Total 1.25 year		Total 1.25 year		Total 1.25 year	
			At Growth			At Growth		At Growth		At Growth		At Growth		At Growth		At Growth	
RATE CENTER			2Q98 At Growth			2Q98 At Growth		2Q98 At Growth		2Q98 At Growth		2Q98 At Growth		2Q98 At Growth		2Q98 At Growth	
			3Q99 Exhaust 4Q99 - 00			3Q99 Exhaust 4Q99 - 00		3Q99 Exhaust 4Q99 - 00		3Q99 Exhaust 4Q99 - 00		3Q99 Exhaust 4Q99 - 00		3Q99 Exhaust 4Q99 - 00		3Q99 Exhaust 4Q99 - 00	
TOTAL CODES			526 133 222 748 195			410 121 338 74		284 87 464 108									
						a b a b		a b a b									
Area Code Life Under Assumption #1																	
c Number of area codes serving the territory						1		1		1		1		1		1	
d Number of assignable codes in an NPA(s) (748*c)						748		748		748		748		748		748	
e Number of working codes at exhaust (a)						410		338		284		464					
f Number of available codes for assignment (d - e)						338		410		464		284					
g Average forecasted code growth per year 4Q1999-2000 (b/1.25)						97		59		70		86					
h Area code life in years (f/g)						3.5		6.9		6.7		3.3					
Exhaust year						2003		2007		2006		2003					
Area Code Life Under Assumption #2																	
i Number of available codes for assignment (f)						338		410		464		284					
j Total forecasted code growth 4Q1999-2000(b)						121		74		87		108					
k Number of available codes for assignment beyond 2000 (i-j)						217		336		377		176					
l Forecasted code growth per year beyond 2000 (g/2)						48		30		35		43					
m Code life in years (k/l)+1.25 years						5.7		12.6		12.1		5.3					
Exhaust year						2005		2012		2012		2005					
Assumption #1: Code growth continues at 4Q1999 -2000 levels																	
Assumption #2: Code growth reduced by 50% beyond 2000																	

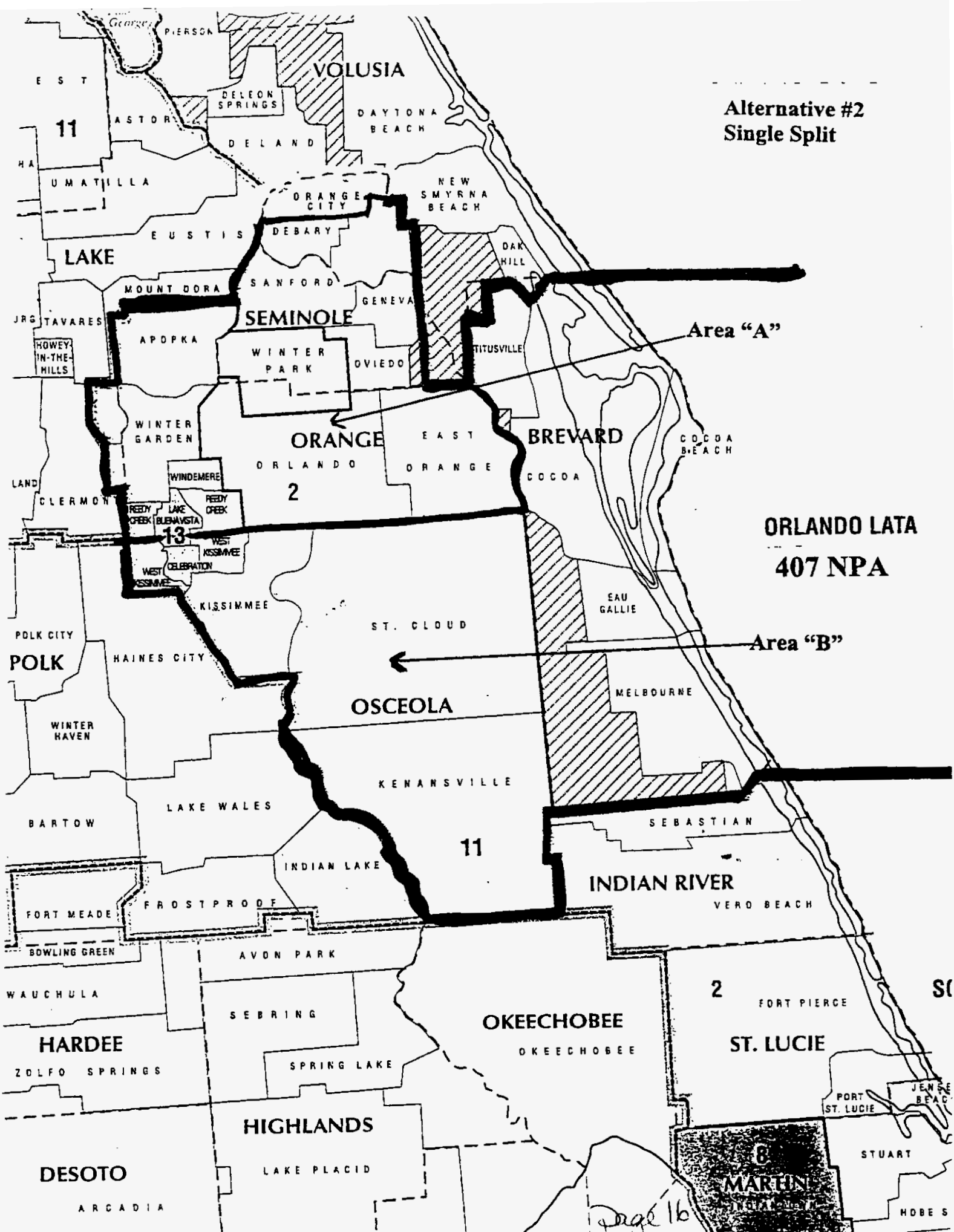
Page 14



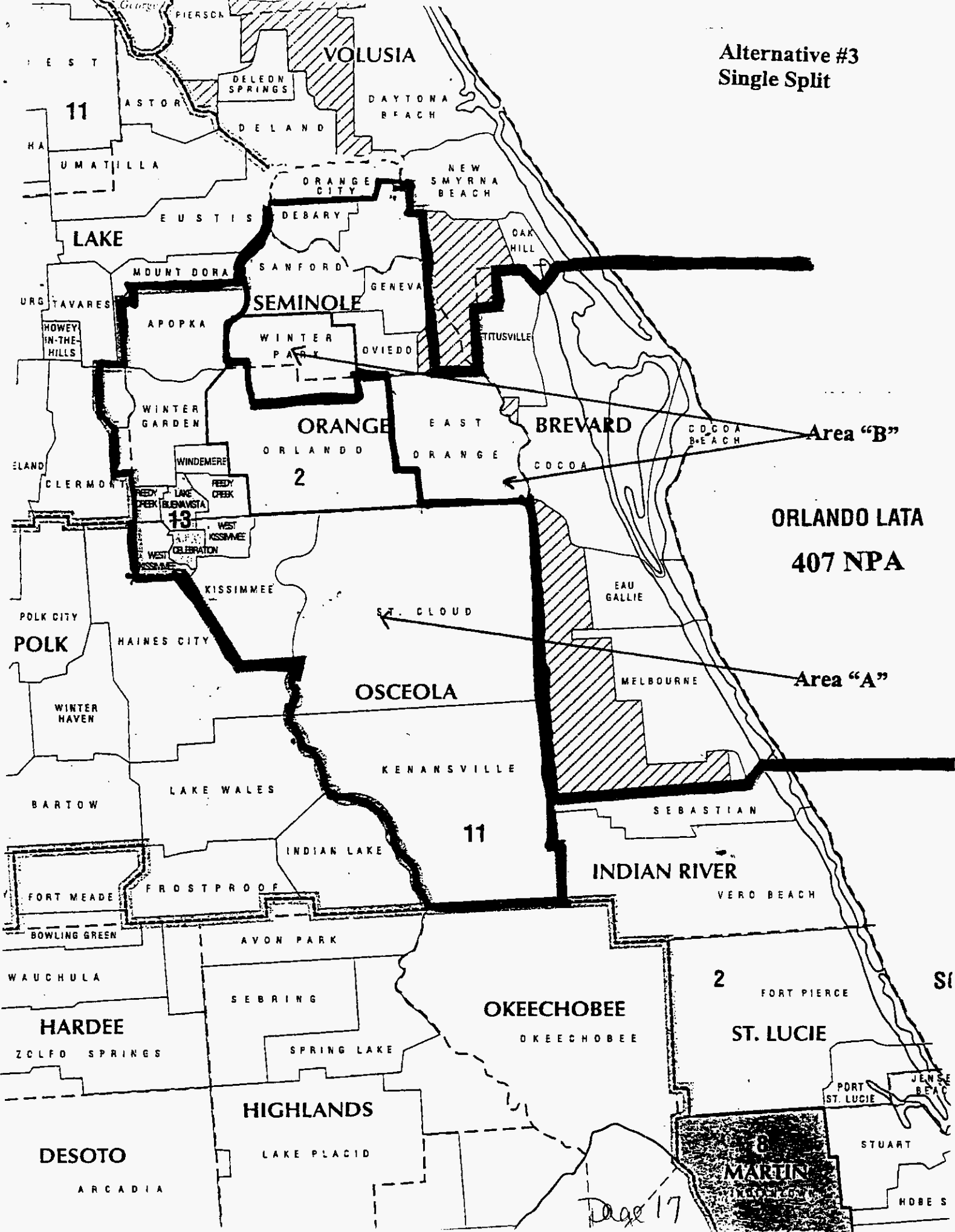
Alternative #1
Single Overlay

ORLANDO LATA
407 NPA

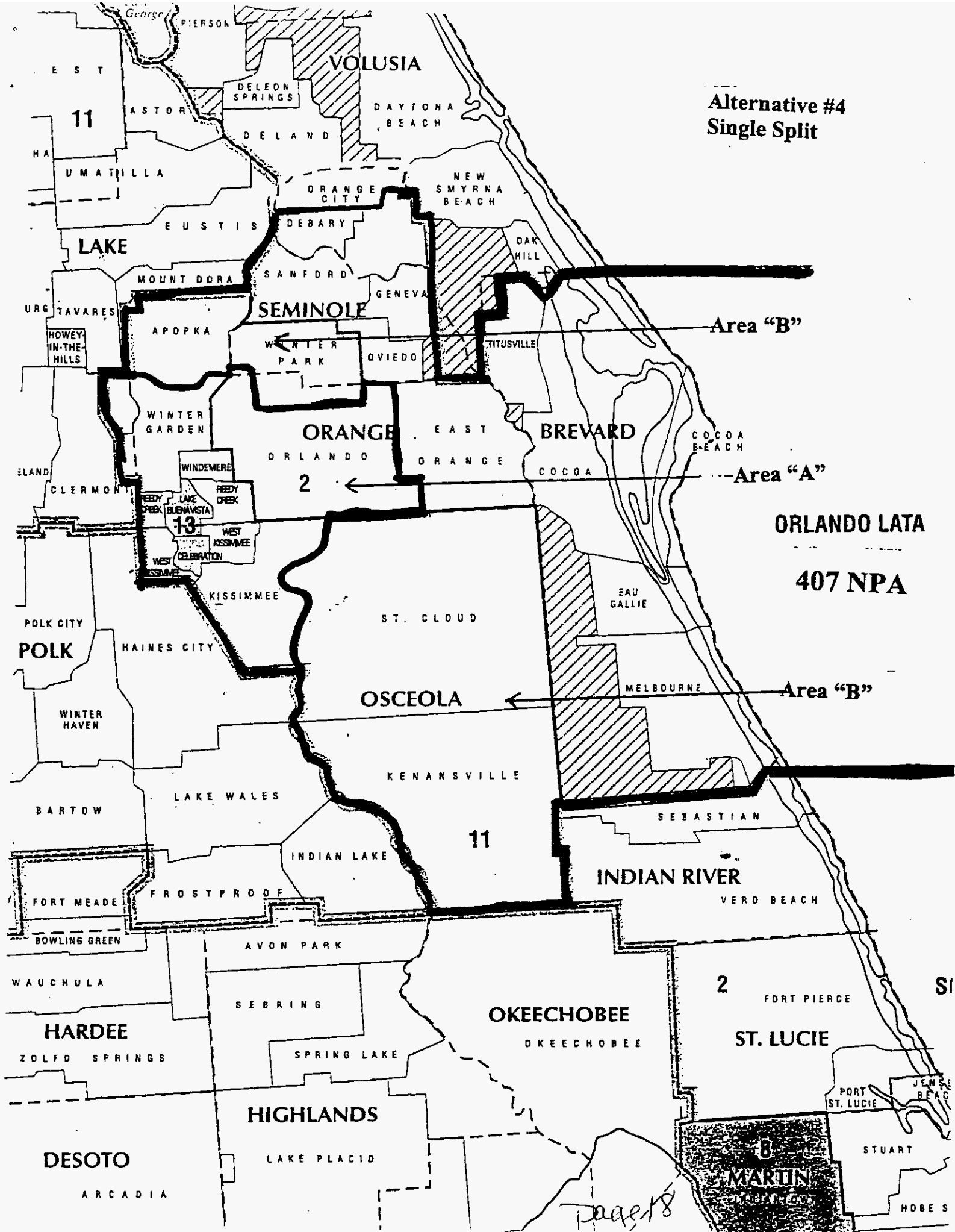
**Alternative #2
Single Split**



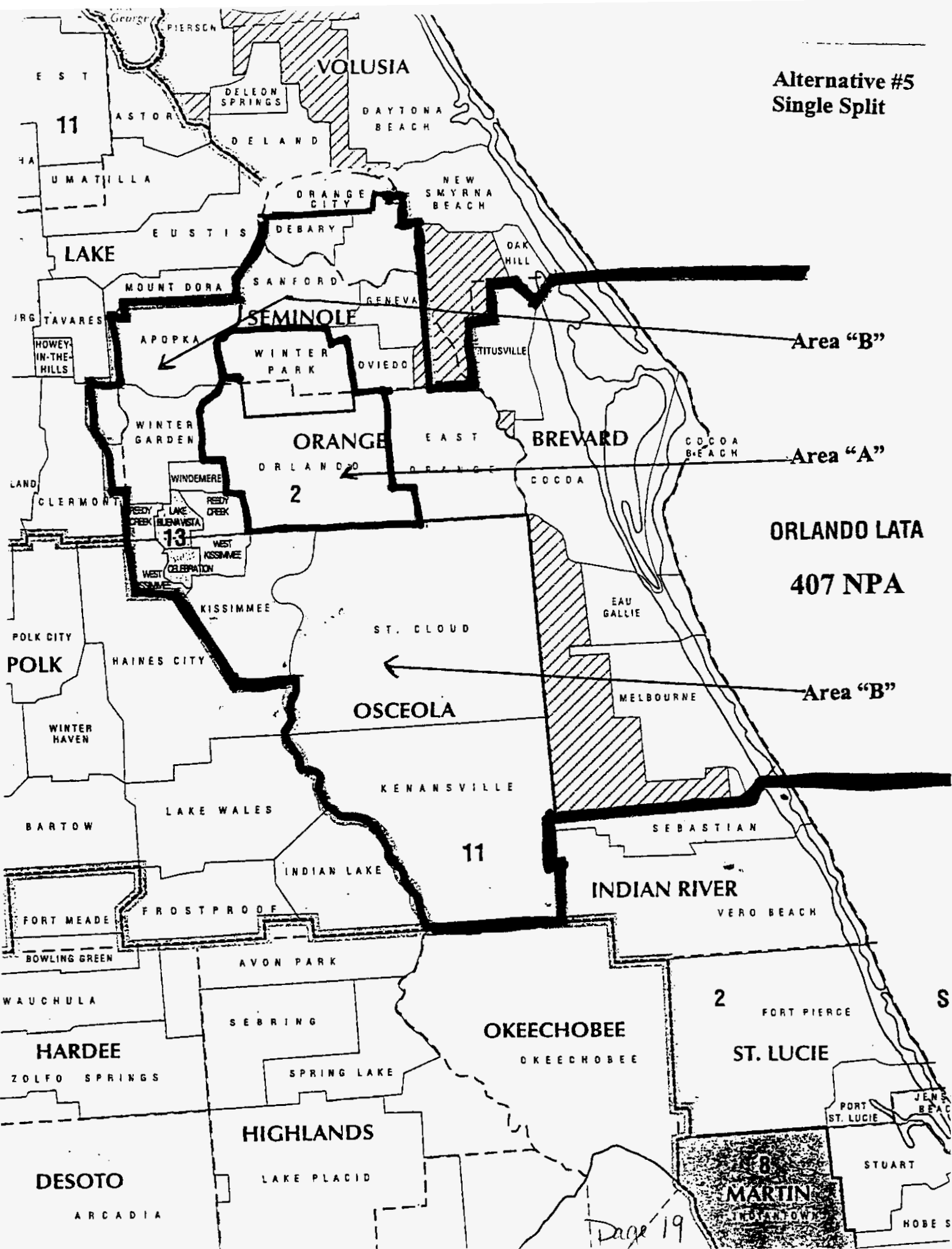
Alternative #3
Single Split



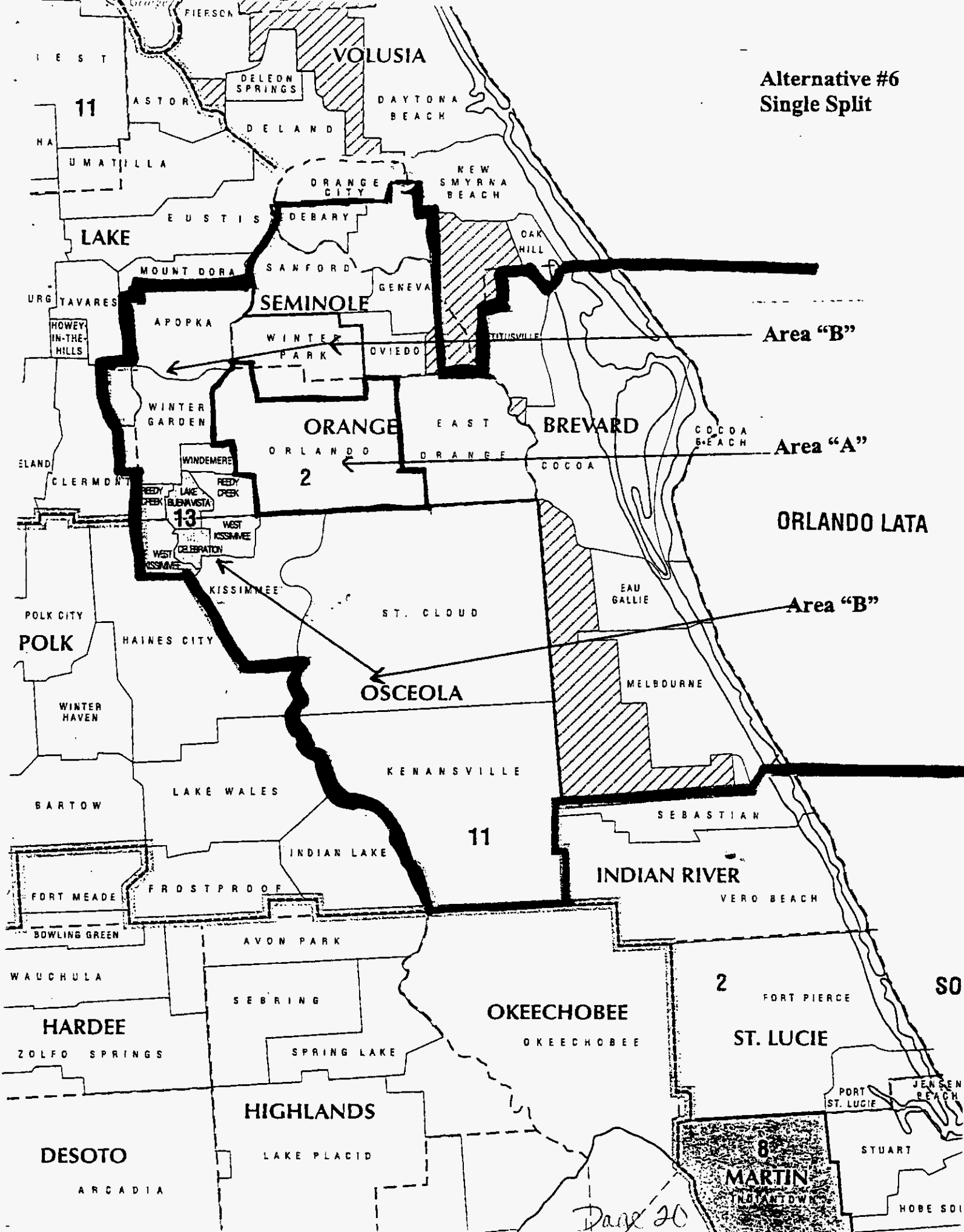
Alternative #4
Single Split



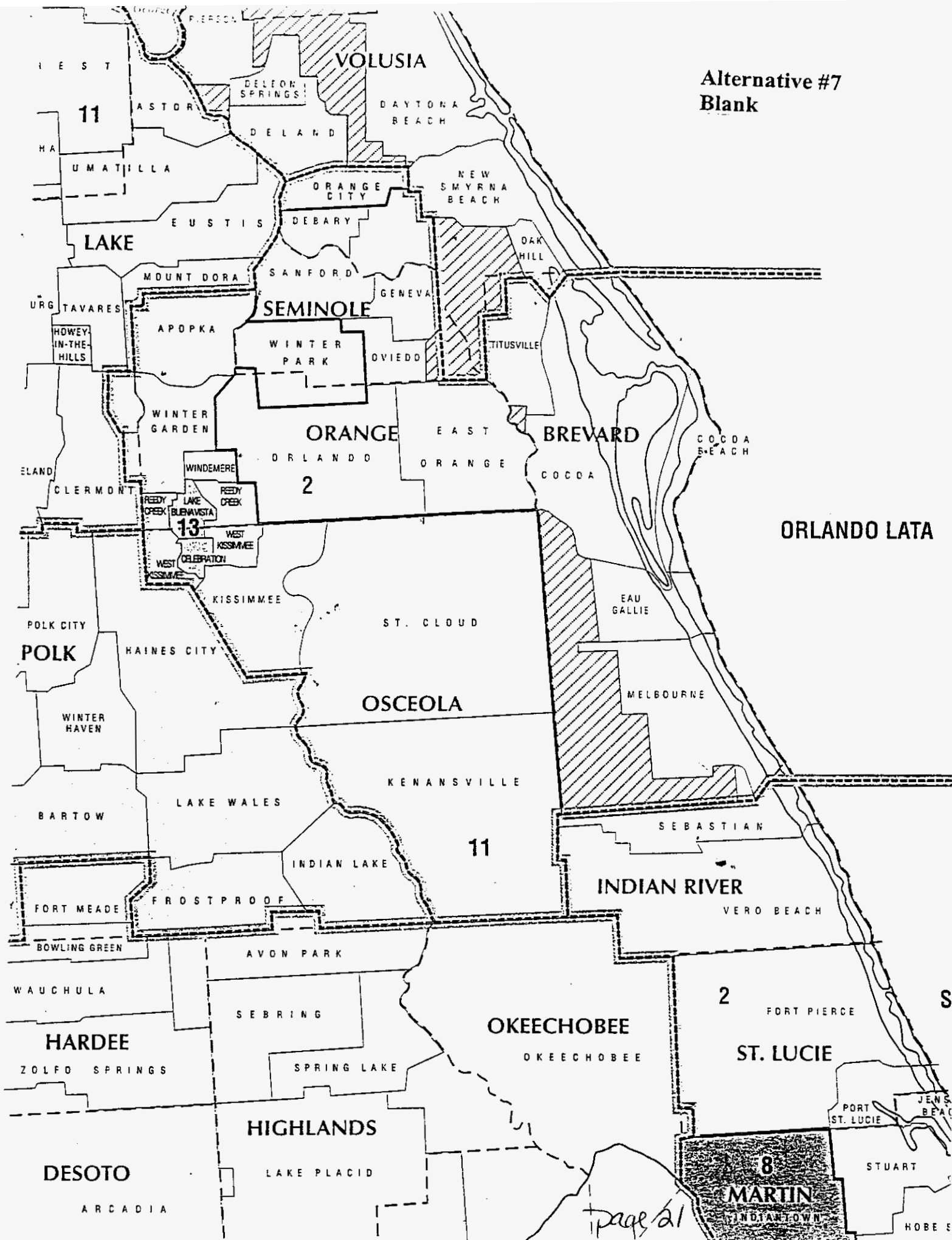
Alternative #5 Single Split



Alternative #6 Single Split



Alternative #7
Blank



**FINAL
407 INDUSTRY RELIEF MEETING
ORLANDO, FLORIDA
MARCH 31, 1998**

Exhibit B

WELCOME AND INTRODUCTIONS

Wayne Milby, Lockheed Martin Senior NPA Relief Planner, opened the meeting with introductions and objectives of the meeting. See Attachment #1 for the names of those who were invited to the meeting and those who attended. See Attachment #2 for the agenda of the meeting.

NANPA TRANSITION UPDATE

Mr. Milby gave a brief overview of the events that led to Lockheed Martin IMS being selected as the new NANPA, and highlights of the CO Code and NPA Relief Planning transition followed. Effective February 20, 1998, Lockheed Martin became responsible for all new NPA relief planning activities with support and assistance of the incumbent administrator until the end of the transition period, March 31, 1999. See Attachment #3 for a summary of the CO Code Administration Transition Schedule.

REVIEW OF INDUSTRY GUIDELINES

Mr. Milby reviewed Sections 1 through 12 of the NPA Code Relief Planning and Notification Guidelines (INC 97-0404-016, Issued 4/4/97). This document can be downloaded from the ATIS web site (www.atis.org/atis/clc/inc/incdocs.htm).

REVIEW OF DEMOGRAPHIC DATA

Mr. Milby reviewed U. S. Census Bureau data for Brevard, Orange, Osceola, and Seminole counties. This data may be downloaded from the Census Bureau's web site (www.census.gov/datamap/www/index.html). He also reviewed two documents from the University of Florida's Long-term Economic Forecast 1997: "County Rankings" which included the projected population levels for each county in Florida, including the four counties in the 407 NPA, see attachment #4; and the "Percentage of workers commuting to place of work outside county of residence" which reflected flows of 10 percent or more, see attachment #5.

INITIAL PLANNING DOCUMENT

The Initial Planning Document (IPD) was reviewed and discussed by the industry. The IPD, see attachment #6, included six alternatives: 1 single overlay and 5 single geographic splits. The industry proposed four additional alternatives: 1 single overlay with a boundary realignment to include the "Orange City" rate center and 3 single geographic splits. (These four additional alternatives have been added to the attached IPD)

ELIMINATION OF ALTERNATIVES

It was the consensus of the industry to eliminate Alternative #2 due to extreme imbalance of projected lives of subsequent NPAs. Alternative #3 was eliminated due to disruption of local calling area and to lack of industry support. Alternatives #5, #6, #8, #9 and #10 were eliminated due to lack of industry support.

CONSENSUS ON RELIEF ALTERNATIVE

The three remaining alternatives, #1, #4 and #7 were discussed extensively and the industry came to a consensus on Alternative #1, a single overlay.

SUBMISSION TO FLORIDA PUBLIC SERVICE COMMISSION

It was the consensus of the industry that Lockheed Martin should file the results of the 407 NPA relief meeting with the Florida Public Service Commission, advising the Commission that the industry came to a consensus to recommend Alternative #1, a Single Overlay, to provide relief for the 407 NPA. The industry boarded the following reasons for their recommendation:

1. An overlay offers the longest NPA relief period for all customers.
2. No customers are required to change their telephone numbers. (This provides the least cost to business customers – no need to change letterheads, stationary, signs, etc.)
3. An overlay treats all customers equally, both land line and wireless.
4. An overlay offers the easiest migration path for a future third NPA.
5. An overlay supports Central Florida's traditional communities of interest.
6. An overlay has been successfully implemented in other major metro areas in the U.S.
7. All geographic split options examined require substantial ten digit local dialing by some customers.
8. An overlay is the easiest to implement, both technically and in terms of educating the general public.

IMPLEMENTATION INTERVALS

The industry came to a consensus on the following implementation dates:

November 2, 1998 – Transition Dialing Start

June 21, 1999 – Mandatory 10 Digit Dialing Date

July 21, 1999 – Effective Date for New CO NXX Codes in the Overlay Area Code

Agreement was reached to request the Florida PSC render a decision by July 2, 1998.

DIALING PLAN

Consensus was reached to recommend ten-digit dialing for the all services overlay relief plan.

TEST NUMBER

Bell South agreed to obtain and turn-up a test number in the new relief code.

STATEMENTS FOR THE RECORD

AT&T Wireless and AT&T Long Distance submitted the following statement: "AT&T believes that any NPA Relief (i.e. Area Code Plan Relief) must be planned and implemented in a competitively neutral manner so that no particular service provider is unduly favored or adversely affected. This is extremely important in order to ensure that competition develops for local telecommunications services. Even though all relief plans result in some measure of customer inconvenience, AT&T believes that the impact of area code relief on customers should be kept to a minimum while promoting the development of local competition for the long term benefit of Florida consumers.

1. The geographic split is the most familiar and least confusing to customers. Each geographic area retains a unique area code.
2. There are no dialing changes within the home NPA. Customers can continue to dial seven digits within their home area code and 10 digits for toll free local calls outside their home area code.
3. It does not discriminate against new entrant local service providers. Both the incumbent LEC and new entrants will have NXXs in the existing area code and the new area code. All service providers, in terms of number assignments, are placed on equal footing in each area code.
4. The new area code will be populated from the outset, and, therefore is less likely to be seen by customers as undesirable.

Sprint submitted the following statement: "Normally, it is Sprint's position not to support an overlay. However, given the various communities of interest and geography, Sprint will support the overlay proposed for the 407 relief."

BellSouth submitted the following statement: "BellSouth supports the industry consensus for the overlay relief of the 407 NPA. Our desire is to minimize the impact on all communications customers in the affected area. Should the overlay relief be deemed inappropriate, we support Alternative No. 7 in the belief that this would be the least disruptive to communities of interest."

MCI submitted the following statement: "MCI supports the geographical split (Alternative No. 4) relief plan for Orlando, FL (NPA 407). The relief period for this plan is balanced in the old and new NPAs."

APPROVAL OF MINUTES

It was the consensus of the industry to convene via conference call to approve the minutes of the 407 NPA Relief Meeting on Tuesday, April 14, 1998 at 2:00 P.M. Eastern Standard Time. *The bridge number is 805-240-9673 Access Code 880426.* The target date for the filing to the Commission will be April 22, 1998.

Init:	Last Name	First Name	Company	Phone	Fax
	Snider	Vicki	BST Ingrastructure Planning	954-928-4740	954-772-5105
	Ryan	William	Cable Vision of New York City	718-991-6000	718-378-2625
	Kaminer	Rick	Carrier Paging	516-669-2102	516-669-6455
	Huntley	David	Cellular One	617-462-5094	617-462-5024
	Swanson	Nicole	Cellular One	617-462-7073	617-462-5024
	Mosca	Paul	Cellular One	617-462-7048	617-462-5975
	Saur	Paul	Cellular One	617-462-5090	617-462-5975
	Ross	Kathy	Citizens Telecom	214-365-3340	214-365-4059
	Eldredge	Paul	Comay Telco Inc.	508-390-9000	508-872-2284
	Pressler	Dave	Communications, Inc.	800-476-3427	334-626-3171
	Plott	David	CONXUS Network, Inc.	864-239-5311	864-241-8197
	Knapp	Patricia	Crown Point Tele Corp	518-597-3300	
	Marshall	Fred	DataCom	318-234-3438	318-269-1284
	Barker	Steven	Delhi Telephone Company	607-746-2111	607-746-7991
	Maytun	Kurt	Erie Shore Communication	716-673-3031	716-679-4005
	Widell	Ralph	Florida Cellular Services	850-413-6550	850-413-6551
	Greer	Stan	Florida PSC	850-413-6562	850-413-6563
X	Sirianni	MaryRose	Florida PSC	850-413-6564	850-413-6565
	Schwartz	Mike	General Comm.&Elec. Corp	516-501-0466	516-501-0464
	Chavez	John	General Paging	305-267-5554	305-267-5455
	McDowell	Lee	Hyperion	814-274-6858	814-274-0498
	Bruner	Richard	Hyperion Telecom Of Syracuse	315-234-5678	315-234-5000
	Klein	Joe	Intelcom Group Access Svcs	303-414-5203	303-414-5858
	Rigas	John	International Cablevision Inc	814-274-9830	
	Alexander	Bridget	ITCA DeltaCom	706-645-9026	706-645-9077
	Bordy, Sr.	G. Scott	KMC Southeast Corp.	205-922-1000	205-922-9944
	Roberts	Sherita	ILDDS WorldCom	918-590-8529	918-590-5598
	Guariglia	Annette	MCI	914-312-2287	914-312-2287
	Faul	Kelly	MCI	703-918-0457	703-918-6814
X	Williams	Frederick	MCI Long Distance	972-918-1816	972-918-1821
	Harvey	Karen	MCI Metro	703-749-7173	703-749-7007
	Griffith	Georgia	Media One d/b/a Amer Ca Sys	914-762-8684	914-762-0799
	Gonzalez	Izzy	MediaOne	904-619-3323	904-619-3355
	Langford	Thomas	Mercury Paging & Comm.	914-471-0833	914-471-7626
	Reid	Sean	Metrocall	850-438-1653	850-432-9208
	Wheeler	Todd	MobileComm	601-977-1570	601-977-1769
	Hauk	Wendy	IMPC	954-968-1913	954-968-5392
	Boyer	James	Nevada Wireless	702-353-3600	702-353-3621
	Foss	L.Theodore	Newport Telephone Co. Inc	315-845-8112	315-845-8662
	Guifford	Jenifer	Nextel	617-839-5622	617-839-5912
X	Salpietra	Carl	Nextel	407-948-2142	407-667-1240
X	Williams	Terry	Nextel Communications, Inc.	407-948-2145	407-667-1240
	Gonzalez	Daniel	NEXTLINK Communication, Inc	202-721-0999	202-721-0995
	Hatch	Alice	Omnipoint	954-457-5744	954-457-5705
	McCarthy	James	Onedia County Rural Tel Co.	315-865-5201	315-865-5211
	Locke	Jerry	Orlando Tel. Co.	407-996-8900	407-996-8901
	Rios	Mireya	PageMart	214-765-3853	214-765-4925
	Winginton	Bill	PageNet	972-885-5162	972-985-6519
	Wiginton	Bill	PageNet	972-985-5162	972-985-4081
	Grant	Dennis	PageNet Florida Systems	954-922-9644	954-922-9118
	LaPlante	Doug	PageNet Florida Systems	954-922-9644	954-922-9118
	Merritt	Garey	PageNet of America	407-649-8007	407-872-3808
	Laughlin	Russell	Pagers Unlimited	504-273-5405	504-273-5405
	Beissert	Eric	Paging Network, Inc.	770-368-1011	770-368-1048
	Tomblin	Jeff	Paging Network, Inc.	972-985-5162	972-985-6519
	Beary	James	Porta-Phone	850-561-8996	850-841-7100

Init	Last Name	First Name	Company	Phone	Fax
	Go	Richard	360 Communications	773-399-2333	773-399-7201
	Messer	Steve	360 Communications	850-845-4050	850-847-4671
	Hudson	Heather	A+ Network-Florida (a MetroCall Co)	850-890-7243	850-432-9208
	Stipe	Bill	ACSI of AL	301-617-4220	301-483-7667
X	Reichenberg	Tom	Aerial Communications	813-243-3205	813-243-1906
	Cabrera	Bill	AGR Electronics	305-556-8438	305-827-1005
	Horton	Chris	AirTouch Cellular	404-257-5314	404-257-5066
	Mitchell	Tim	AirTouch Paging	561-994-3800	561-994-5975
	Roberts	Steve	AirTouch Paging	972-860-3312	972-860-3248
	Baker	Barry	AirTouch Paging	904-396-1510	904-396-4708
X	Wall	Billy	AirTouch Paging	407-741-5581	407-740-7624
	Alberico	David	All Florida Paging	407-260-2092	407-260-5823
	Jackson	Lester	Allsafe Paging	904-268-7233	904-268-4504
	Hager	Doug	Alltel Communications, Inc.	704-845-7275	704-845-7382
	Deese	Elaine	Alltel Communications, Inc.	704-845-7290	704-845-7229
	Rutherford	Pam	Alltel Florida	704-845-7100	704-841-3231
	Robertell-Hudson	Pat	Alltel Northeast Market Area	216-650-7232	216-650-7264
	Powers	Ray	American MetroCom Corp.	504-598-9000	504-598-9010
	Thompson	Doug	Ameripage, Inc.	305-231-8008	305-827-4906
	Fredlund	Andy	Arch Communications	561-912-7410	561-912-7450
	McGee	Thomas	AT&T	770-785-5872	770-602-2455
	Mongillo	Richard	AT&T Local Number Administration	908-771-2690	908-771-8268
X	Phillips	Bubba	AT&T Long Distance	770-785-5773	770-929-4348
X	Gianella	John	AT&T Wireless	561-775-4444	561-775-4253
	Ratliff	Thomas	AT&T Wireless	512-436-7435	512-436-7417
	Cahall	Richard	AT&T Wireless	561-775-4248	561-775-4256
	Meins	Charlene	AT&T Wireless	425-803-1232	425-828-8609
	Reynaldo	Luis	AT&T Wireless Services	305-592-5425	305-592-5036
X	Slavik	Ron	AT&T Wireless Services	407-667-5682	407-875-0422
	Baker	Doug	Baker's Elect. & Comm.	904-752-6494	904-752-6493
	Rappaport	Bruce	IBAM	908-306-7862	908-306-7735
	Taylor	Charles	Bassett Healthcare	607-547-6600	607-547-6604
X	Gonzalez	Julian	Beep-Net	305-388-3100	305-388-9130
	McDermott	Steve	Bell Atlantic	212-285-7323	917-965-0102
	Gunter	Beth	Bell Atlantic- South	410-736-6811	410-736-6066
X	Benson	AJ	BellSouth	904-350-3359	904-355-8210
X	Lunceford	Gene	BellSouth	205-321-2013	205-321-4754
X	Lewis	Charles	BellSouth	404-527-0736	404-873-6432
X	Morgan	Barbara	BellSouth	904-350-2825	904-350-4150
	Sawyer	Bill	BellSouth	904-350-4541	904-355-8210
X	Smith	Gordon	BellSouth	904-350-7206	904-350-4150
X	Tubrough	Wayne	BellSouth	850-224-5128	850-224-7209
X	Allington	Gary	BellSouth	407-237-3319	407-237-3054
X	Childers	Judy	BellSouth - Reg. & Ext. Affairs	305-347-5414	305-577-3027
	Frazee	George	BellSouth - Reg. & Ext. Affairs	850-224-5139	850-222-8640
	Burleson	Ron	BellSouth Cellular	404-249-0455	404-249-0453
X	Israel	Susan	BellSouth Cellular	404-249-0478	404-249-0453
	Martin	Charles	BellSouth Long Distance Inc.	770-352-3249	770-352-3184
	Jardon	Mario	BellSouth Mobility	561-995-3583	561-995-3567
X	Anderson	Sherry	BellSouth Mobility, Inc.	407-446-0008	407-805-8914
	Brege	Jim	BellSouth Mobility, Inc.	407-247-0002	407-805-8914
X	Tatem	Tim	BellSouth Mobility, Inc.	407-719-0010	407-805-8914
X	Hobson	Elizabeth	BellSouth Mobility, Inc.	407-444-0017	407-805-8914
X	McCullough	Doug	BellSouth Telecommunications	205-977-5069	205-977-7877
	Goodgine	Janice P.	BellSouth Telecommunications	954-928-4711	954-492-1752
	Kelly	Brian	Berkshire Telephone Corp.	518-758-9951	518-758-9978

Init	Last Name	First Name	Company	Phone	Fax
X	Sanders	John F.	Preferred Networks	770-416-5931	770-734-0936
	Cairon	Frank	PrimeCo PCS	904-348-3640	904-348-3618
	Hunter	Paul	PrimeCo PCS, L.P.	813-615-4813	813-615-4901
X	Azif	Jeremy	PrimeCo Personal Communications	817-258-1241	817-258-1202
	Nugue	Carlos	PrimeCo Personal Communications	561-995-5723	561-995-5514
	Blackburn	Karen A.	PrimeCo Personal Communications L.P.	904-348-3623	904-348-3618
	Goodell	Paul	Priority Communications	561-750-8899	561-391-4705
	Jobe	Jack	Priority Paging Inc.	904-730-6000	904-730-2012
	Lezcano	Ed	Rainbow Paging	305-593-7711	305-593-8844
	Lipsky	Ted	Rainbow Paging	305-594-7711	305-593-8844
X	Craven	Brian	Sprint	407-889-6807	407-884-0206
X	Green	Barbara	Sprint	407-830-3245	407-332-9365
X	Johnson	Jeannie	Sprint	407-830-3044	407-332-9365
X	Foley	Tom	Sprint	407-889-6168	407-884-1919
	Eicholz	Kathy	Sprint Communications	913-534-2605	913-534-5366
	Schreier	Fran	Sprint PCS	816-559-5290	816-559-5093
X	Clark	Melanie	Sprint PCS	407-475-0616	407-475-0524
	Valenzi	Steven	Sprint Spectrum L.P.	954-423-5250	954-423-5267
	Shoenfelt	Terry	Strategic Technologies, Inc.	305-229-6591	305-229-6580
	Krug	John	TCG Florida	718-355-2762	718-355-4804
X	Brannon	Debby	Teligent	703-762-5332	703-762-5450
	Gerstemeier	Richard	Time Warner AXS of Florida	407-215-6800	407-215-6803
	Hunter	Dena	Time Warner Communications	303-705-1818	303-705-1874
X	Newkirk	Teresa	Time Warner Telecom	303-705-4663	303-705-1874
X	Potter	Paul	Time Warner Telecom	407-215-6850	407-215-6801
X	Thakur	Tony	Time Warner Telecom	407-215-6800	407-215-6803
	Ryan	Mark	Time Warner-Potsdam	315-265-4965	315-268-8002
	Sheehan	Dan	Time Warner-Staten Island	718-390-7031	718-816-8433
	Cotter	Mary	Time Warner-Syracuse	315-463-2288	315-463-2088
	Cullin	Mike	Time Warner-Syracuse Div.	315-463-2288	315-234-5015
	Reuter	Larry	United States Cellular	352-665-4332	652-665-4492
	Brooks	Elizabeth	USTA	202-326-7264	202-218-3540
X	Campbell	David	Vista-United Telecommunications	407-827-2112	407-827-2128
	Lukowski	Ray	Winstar	703-645-5463	703-645-5395
	Kenworthy	Pamela	WorldCom	973-	973-889-2639

**407 NPA RELIEF INDUSTRY MEETING
TUESDAY, MARCH 31, 1998**

**Sheraton Orlando North Hotel
Maitland, Florida**

8:30 Coffee and Registration
9:00 Welcome and Introductions
9:10 NANPA Transition Update
9:20 Minutes and "Statements For The Record"
9:25 Industry Guidelines
9:35 Review Initial Planning Document
10:15 Break
10:30 Review Initial Planning Document
11:00 Additional Alternatives from Industry
11:45 Lunch (On Your Own)
12:45 Elimination Of Alternatives
1:00 Consensus On Relief Alternative
2:15 Consensus on Dialing Plan
2:30 Break
2:45 Consensus on Implementation Intervals
3:15 Industry Commitment For Test Number
3:30 Consensus on NANPA Filing Industry Efforts With Commission
3:40 Set Date For Conference Call To Approve Minutes
3:45 Complete NANPA Survey
4:00 Adjourn

**NANPA Transition Plan
CO Code Administration and NPA Relief Planning**

**CO Code Administration - Transition
Order and Timing**

Exhibit E

1998	Order	Region	Transition Period	Interval
	1	Pacific Telesis	April 13 - May 8, 1998	4 weeks
	2	U.S. Virgin Islands	May 11 - May 15, 1998	1 week
	3	Florida - GTE	May 18 - June 5, 1998	3 weeks
	4	Cincinnati Bell	June 8 - June 19, 1998	2 weeks
	5	BellSouth	July 6 - Aug. 14, 1998	6 weeks
	6	U S WEST	Aug. 17 - Sept. 4, 1998	3 weeks
	7	Southern New England Tel.	Sept. 14 - Sept. 25, 1998	2 weeks
	8	Bell Atlantic (North)	Oct. 5 - Oct. 23, 1998	3 weeks
	9	Bell Atlantic (South)	Oct. 26 - Nov. 13, 1998	3 weeks
1999				
	10	Southwestern Bell	January 11, 1999	4 weeks
	11	Hawaii - GTE	Feb. 8, 1999	2 weeks
	12	Puerto Rico	March 1, 1999	2 weeks
	13	Ameritech	March 15, 1999	4 weeks
	14	Northern Mariana Islands	April 19, 1999	1 week
	15	Guam	May 3 1999	1 week
	16	AT&T Alascom	June 7, 1999	2 weeks

NANPA feels this is an aggressive, but very workable, order. This would allow the CO code administration transition from the incumbent code administrators to NANPA to be completed in less than 18 months. We are open to any upgrades and suggestions the COCTTF has regarding this proposed order and timing of transition.

It is recognized that possible labor activity in 1998 could adversely impact this schedule. In that event, the incumbent code administration staff should make every effort to be declared "essential" so that the code transition activity may proceed as planned.

County Rankings

Attachment #4

Population level (number of persons)

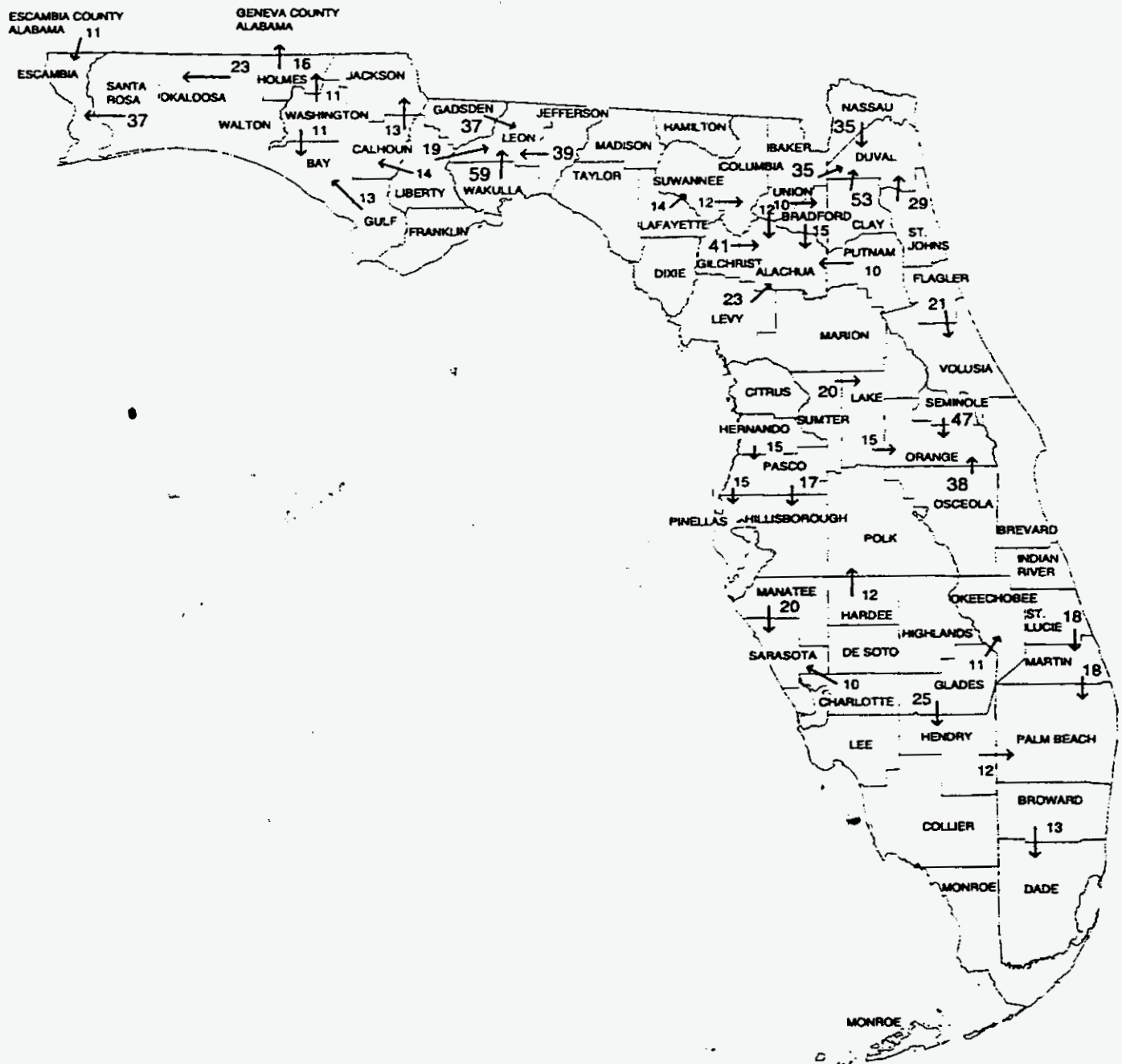
County	1970		1980		1990		1995		2010	
	Level	Rank	Level	Rank	Level	Rank	Level	Rank	Level	Rank
Alachua	105,582	14	151,744	16	182,250	19	199,328	19	244,266	21
Baker	9,383	55	15,395	51	18,597	51	20,441	51	25,240	51
Bay	75,830	20	98,324	22	127,420	24	139,841	24	174,208	27
Bradford	14,745	45	20,074	47	22,576	49	24,365	49	28,229	49
Brevard	230,340	9	274,618	9	401,852	9	447,024	8	575,774	8
Broward	629,713	2	1,025,156	2	1,261,473	2	1,369,928	2	1,686,744	2
Calhoun	7,646	59	9,354	60	11,047	60	12,087	62	14,479	63
Charlotte	28,062	35	59,450	29	112,266	25	128,286	26	181,931	25
Citrus	19,890	39	55,703	31	94,183	30	106,099	30	145,971	30
Clay	32,565	31	67,752	25	106,437	27	121,644	27	171,886	28
Collier	38,958	26	87,261	24	154,540	20	187,998	20	284,401	18
Columbia	25,458	37	35,619	39	42,814	38	50,750	37	68,871	37
Dade	1,279,243	1	1,652,215	1	1,943,797	1	2,019,137	1	2,358,427	1
De Soto	13,255	48	19,195	48	23,974	48	26,737	48	34,209	48
Dixie	5,487	62	7,737	62	11,069	59	12,488	61	17,285	59
Duval	530,297	3	572,208	6	675,652	7	720,157	7	848,809	7
Escambia	206,486	10	234,564	11	263,473	15	284,194	15	331,150	15
Flagler	4,466	63	11,273	55	29,223	43	37,417	41	64,717	39
Franklin	7,051	60	7,683	63	9,031	64	10,287	64	12,799	64
Gadsden	39,228	25	41,552	37	41,377	40	44,644	40	52,106	42
Gilchrist	3,600	65	5,895	65	9,748	63	11,994	63	17,601	58
Glades	3,724	64	6,020	64	7,651	65	8,590	65	11,606	65
Gulf	10,121	54	10,696	58	11,517	57	13,266	58	16,319	60
Hamilton	7,808	58	8,743	61	10,941	61	12,631	60	17,951	57
Hardee	15,051	43	20,405	45	19,550	50	22,993	50	24,212	52
Hendry	11,954	50	18,694	49	26,733	46	29,699	47	38,473	47
Hernando	17,594	40	45,871	36	102,085	28	118,666	28	174,943	26
Highlands	29,983	33	48,034	35	68,988	35	77,615	35	100,502	34
Hillsborough	494,843	5	650,168	4	836,303	5	896,229	4	1,095,015	4
Holmes	10,854	53	14,737	53	15,827	55	17,503	55	19,116	56
Indian River	36,307	29	60,903	28	90,910	31	101,002	31	132,575	33
Jackson	34,552	30	39,275	38	41,427	39	46,838	39	56,707	40
Jefferson	6,719	56	10,740	57	11,467	58	13,617	57	16,199	61
Lafayette	2,879	67	4,052	67	5,604	66	6,679	67	9,317	67
Lake	70,126	22	105,863	21	153,413	21	178,421	21	248,270	20
Lee	107,558	13	207,907	12	337,618	11	378,940	11	508,261	11
Leon	104,491	15	149,344	18	194,147	18	218,853	18	278,200	19
Levy	12,819	49	20,142	46	26,124	47	30,022	46	40,227	45
Liberty	3,432	66	4,279	66	5,582	67	6,946	66	9,611	66
Madison	13,568	47	14,932	52	16,553	54	18,477	54	21,510	54
Manatee	97,862	16	150,360	17	212,658	16	234,375	16	299,558	17
Marion	70,563	21	124,027	19	196,327	17	226,191	17	309,501	16
Martin	28,625	34	64,902	26	101,582	29	112,430	29	151,156	29
Monroe	52,974	23	63,510	27	78,379	34	83,662	34	97,907	35
Nassau	20,815	38	33,108	40	44,197	37	49,583	38	66,051	38
Okaloosa	88,682	17	110,616	20	144,399	23	163,741	23	208,581	24
Okeechobee	11,556	52	20,409	44	29,769	42	32,964	44	43,324	44
Orange	348,410	7	474,054	7	684,086	6	763,402	6	1,024,778	5
Osceola	25,941	36	50,803	34	109,589	26	137,999	25	213,153	23
Palm Beach	353,500	6	587,118	5	869,127	3	968,808	3	1,267,138	3
Pasco	78,557	19	196,661	14	282,236	13	307,267	13	386,198	13
Pinellas	529,579	4	732,043	3	852,871	4	877,313	5	964,263	6
Polk	231,100	8	323,635	8	407,717	8	444,675	9	551,516	9
Putnam	36,854	28	50,821	33	65,305	36	69,603	36	83,563	36
St. Johns	31,360	32	51,705	32	84,437	32	99,051	32	141,899	31
St. Lucie	51,389	24	88,987	23	151,661	22	172,221	22	240,539	22
Santa Rosa	38,203	27	56,568	30	82,145	33	96,660	33	136,855	32
Sarasota	122,662	12	204,409	13	279,132	14	302,885	14	374,013	14
Seminole	85,309	18	181,521	15	290,397	12	325,948	12	439,837	12
Sumter	15,019	44	24,449	41	31,683	41	36,793	42	55,702	41
Suwannee	15,724	42	22,415	42	26,916	45	30,821	45	40,119	46
Taylor	13,611	46	16,539	50	17,174	52	18,527	53	20,206	55
Union	8,399	57	10,195	59	10,430	62	12,651	59	16,116	62
Volusia	171,060	11	261,114	10	372,393	10	404,395	10	511,230	10
Wakulla	6,410	61	10,934	56	14,256	56	17,156	56	26,707	50
Walton	16,273	41	21,347	43	28,131	44	33,797	43	45,329	43
Washington	11,567	51	14,544	54	16,975	53	19,225	52	23,371	53
Florida	6,865,670		9,840,371		13,009,211		14,213,968		17,896,724	

See notes at end of volume.

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**Figure 1. - Percentage of workers commuting to
place of work outside county of residence
(flows of 10 percent or more)**

Attachment #5



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INITIAL PLANNING DOCUMENT FLORIDA 407 NPA ALTERNATIVES

					Alternative #1		Alternative #2 - Single Split				Alternative #3 - Single Split				Alternative #4 - Single Split					
					Single Overlay		Area "A" = Orange & Seminole Counties				Area "A" = Orange & Osceola Counties				Area "A" = Part of Orange & Osceola					
					407 + New NPA		Area "A"		Area "B"		Area "A"		Area "B"		Area "A"		Area "B"			
					Forecasted Growth		Total		1.25 year		Total		1.25 year		Total		1.25 year			
CO Codes in Service					2Q98	At	Growth	At	Growth	At	Growth	At	Growth	At	Growth	At	Growth	At	Growth	
					3Q99	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	
Wireless					Number		Codes													
RATE CENTER																				
APOPKA	9				3	12	2	12	2	12	2			12	2					
CELEBRATN	1				2	3	1	3	1			3	1	3	1			12	2	
COCOA	49	23			21	70	20	70	20			70	20			70	20			
COCOA BEACH	10				3	13	2	13	2			13	2			13	2			
DEBARY	6				2	8	1	8	1	8	1					8	1			
EAST ORANGE	4				2	6	1	6	1	6	1					6	1			
EAU GALLIE	11				3	14	2	14	2			14	2			14	2			
GENEVA	3				2	5	1	5	1	5	1					5	1			
KENANSVILLE	2				2	4	1	4	1			4	1	4	1			5	1	
KISSIMMEE	25	8			11	36	10	36	10			36	10	36	10			4	1	
LAKELAND	7				2	9	1	9	1	9	1			9	1	36	10			
MELBOURNE	30	7			13	43	11	43	11			43	11			9	1			
MONTVERDE	3				2	5	1	5	1	5	1					43	11	43	11	
ORLANDO	196	68			88	284	87	284	87	284	87			5	1	284	87	5	1	
OVIEDO	8				3	11	2	11	2	11	2			284	87			284	87	
REEDY CREEK	6				2	8	1	8	1	8	1					11	2			
SANFORD	30	3			12	42	10	42	10	42	10			8	1			11	2	
ST CLOUD	7	1			2	9	1	9	1					42	10			42	10	
TITUSVILLE	7				2	9	1	9	1			9	1	9	1			9	1	
WINDERMERE	5				2	7	1	7	1			9	1			9	1	9	1	
WINTER GARDEN	8				3	11	2	11	2	11	2			7	1					
WINTER PARK	89	23			37	126	34	126	34	126	34			11	2					
WINTER SPRING	10				3	13	2	13	2			13	2			126	34	126	34	
ORANGE CITY	10															13	2			
TOTAL CODES	536	133			222	748	195	748	195	534	144	214	51	401	110	347	85	376	106	
																		372	89	

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Attachment 6

INITIAL PLANNING DOCUMENT FLORIDA 407 NPA ALTERNATIVES

					Alternative #1		Alternative #2 - Single Split				Alternative #3 - Single Split				Alternative #4 - Single Split						
					Single Overlay		Area "A" = Orange & Seminole Counties				Area "A" = Orange & Osceola Counties				Area "A" = Part of Orange & Osceola						
					407 + New NPA		Area "A"		Area "B"		Area "A"		Area "B"		Area "A"		Area "B"				
Forecasted Growth					Total	1.25 year	Total	1.25 year	Total	1.25 year	Total	1.25 year	Total	1.25 year	Total	1.25 year	Total	1.25 year			
CO Codes in Service					2Q98	At	Growth	At	Growth	At	Growth	At	Growth	At	Growth	At	Growth	At	Growth		
Wireless					3Q99	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00		
Existing 407 NPA																					
TOTAL CODES		526			222	748	195	748	195	534	144	214	51	401	110	347	85	376	106	372	89
								a	b	a	b	a	b	a	b	a	b	a	b	a	b
Area Code Life Under Assumption #1																					
c Number of area codes serving the territory							2		1		1		1		1		1		1		
d Number of assignable codes in an NPA(s) (748*c)							1496		748		748		748		748		748		748		
e Number of working codes at exhaust (a)							748		534		214		401		347		376		372		
f Number of available codes for assignment (d - e)							748		214		534		347		401		376		372		
g Average forecasted code growth per year 4Q1999-2000 (b/1.25)							156		115		41		88		68		85		71		
h Area code life in years (f/g)							4.8		1.9		13.1		3.9		5.9		4.4		5.3		
Exhaust year							2005		2002		2013		2004		2006		2004		2005		
Area Code Life Under Assumption #2																					
i Number of available codes for assignment (f)							748		214		534		347		401		376		376		
j Total forecasted code growth 4Q1999-2000(b)							195		144		51		110		85		106		89		
k Number of available codes for assignment beyond 2000 (i-j)							553		70		483		237		316		266		287		
l Forecasted code growth per year beyond 2000 (g/2)							78		58		20		44		34		42		36		
m Code life in years (k/l)+1.25 years							8.3		2.5		24.9		6.6		10.5		7.5		9.3		
Exhaust year							2008		2002		2025		2006		2010		2007		2009		
Assumption #1: Code growth continues at 4Q1999 -2000 levels																					
Assumption #2: Code growth reduced by 50% beyond 2000																					

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INITIAL PLANNING DOCUMENT FLORIDA 407 NPA ALTERNATIVES

					Alternative #5 - Single Split				Alternative #6 - Single Split				Alternative #7 - Single Split				
					Area "A" = Orlando & Winter Park Rl Ctr				Area "A" = Orlando Rate Center				Area "A" = Orange & Seminole Counties less Reedy Creek and Windermere Rate Centers				
					Area "A"		Area "B"		Area "A"		Area "B"		Area "A"		Area "B"		
					Total	1.25 year	Total	1.25 year	Total	1.25 year	Total	1.25 year	Total	1.25 year	Total	1.25 year	
CO Codes in Service					At	Growth	At	Growth	At	Growth	At	Growth	At	Growth	At	Growth	
Wireless					At	Growth	At	Growth	At	Growth	At	Growth	At	Growth	At	Growth	
Existing 407 NPA					At	Growth	At	Growth	At	Growth	At	Growth	At	Growth	At	Growth	
TOTAL CODES					At	Growth	At	Growth	At	Growth	At	Growth	At	Growth	At	Growth	
526					222	748	195	410	121	338	74	284	87	464	108	510	141
					a	b	a	b	a	b	a	b	a	b	a	b	
Area Code Life Under Assumption #1																	
c Number of area codes serving the territory					1				1				1				
d Number of assignable codes in an NPA(s) (748*c)					748				748				748				
e Number of working codes at exhaust (a)					410				338				748				
f Number of available codes for assignment (d - e)					338				410				510				
g Average forecasted code growth per year 4Q1999-2000 (b/1.25)					97				59				70				
h Area code life in years (f/g)					3.5				6.9				7.3				
Exhaust year					2003				2007				2006				
Area Code Life Under Assumption #2																	
i Number of available codes for assignment (f)					338				410				464				
j Total forecasted code growth 4Q1999-2000(b)					121				74				87				
k Number of available codes for assignment beyond 2000 (i-j)					217				336				377				
l Forecasted code growth per year beyond 2000 (g/2)					48				30				35				
m Code life in years (k/l)+1.25 years					5.7				12.6				43				
Exhaust year					2005				2012				2012				
Assumption #1: Code growth continues at 4Q1999-2000 levels																	
Assumption #2: Code growth reduced by 50% beyond 2000																	

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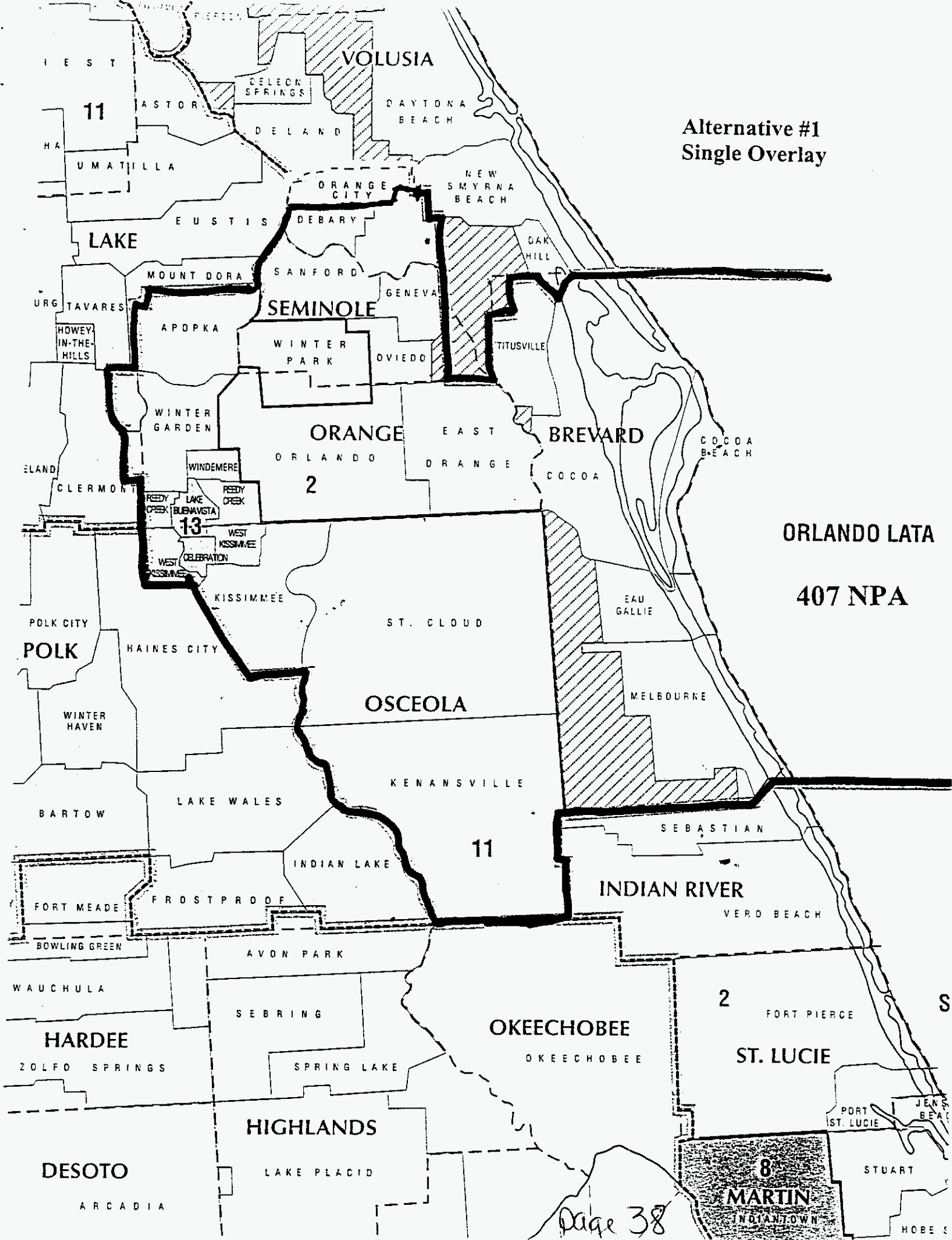
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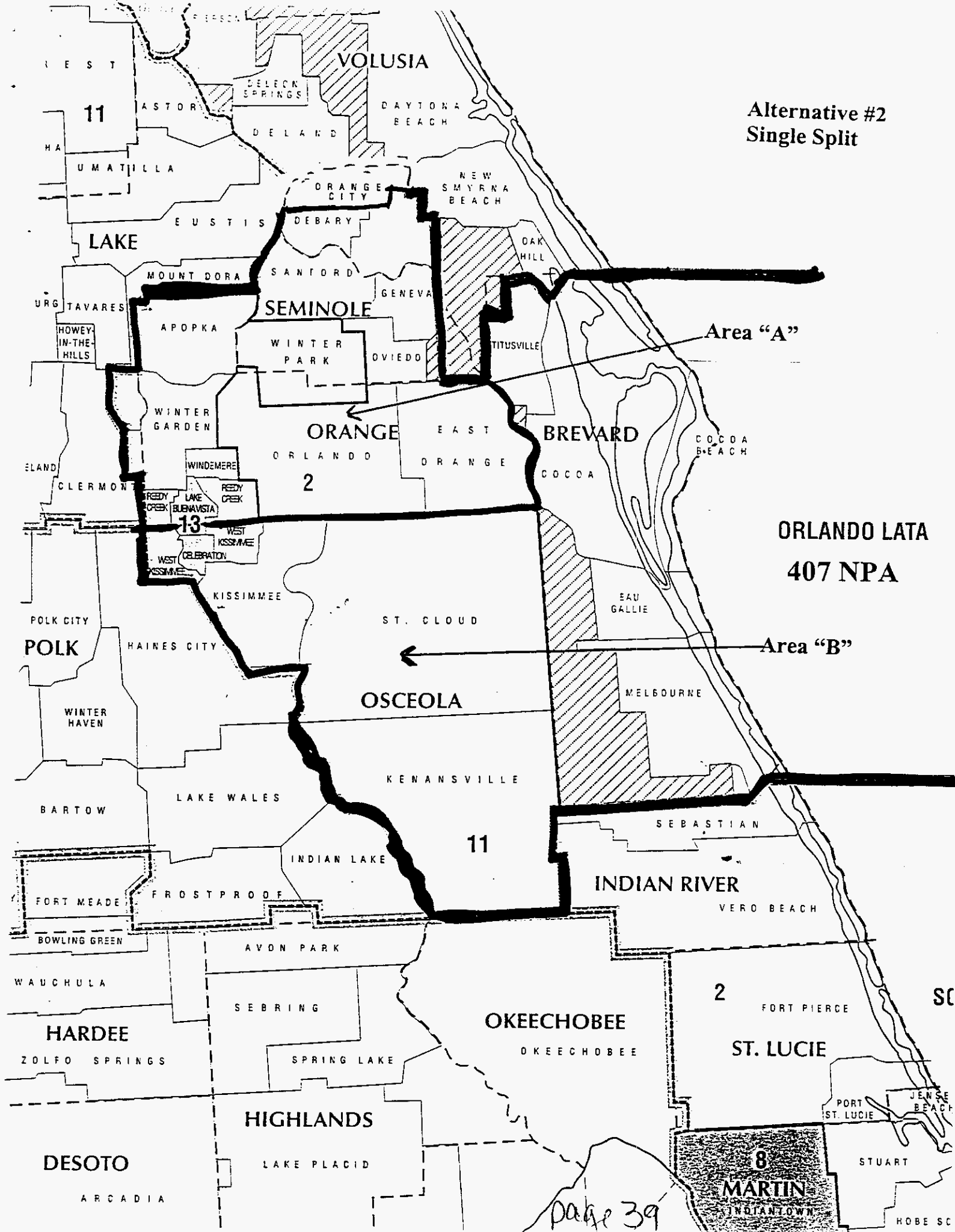
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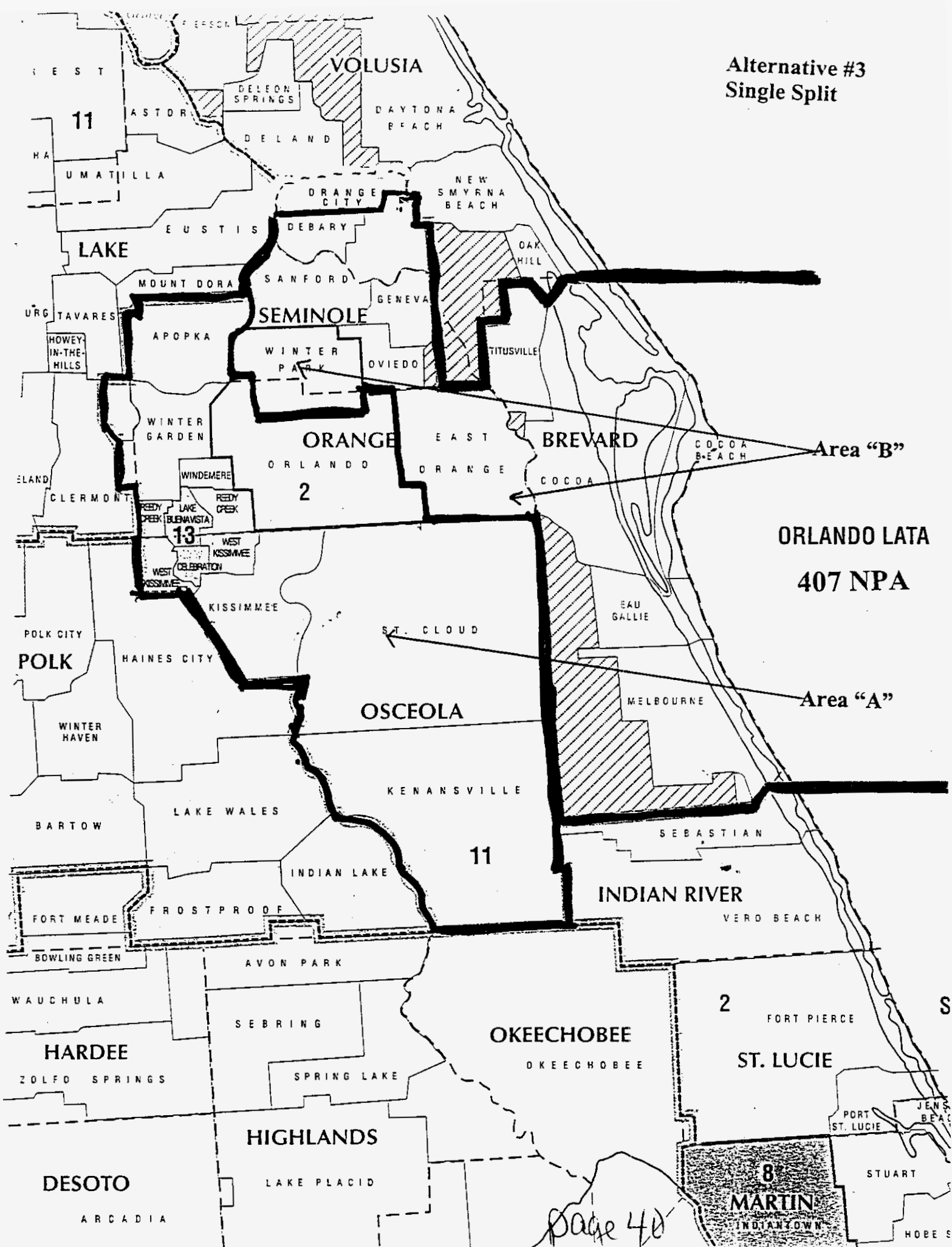
						Alternative #8		Alternative #9 - Single Split				Alternative #10 - Single Split								
						Single Overlay		Area "A" = Part of Orange & Seminole				Area "A" = Orlando & E. Orange Rate C.								
						plus		(Area "A" = Alternative #4 + Winter Park)												
						Orange City														
						Boundary														
						Realignment														
						407 + New NPA		Area "A"		Area "B"		Area "A"		Area "B"						
						Forecasted Growth														
						Total	1.25 year	Total	1.25 year	Total	1.25 year	Total	1.25 year	Total	1.25 year					
CO Codes in Service						2Q98	At	Growth	At	Growth	At	Growth	At	Growth	At	Growth				
Wireless						3Q99	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00	Exhaust	4Q99 - 00				
Existing 407 NPA																				
TOTAL CODES						526		222	748	195	758	196	502	140	246	55	290	88	458	107
											a	b	a	b	a	b	a	b		
Area Code Life Under Assumption #1																				
c Number of area codes serving the territory								2		1		1		1		1				
d Number of assignable codes in an NPA(s) (748*c)								1496		748		748		748		748		748		
e Number of working codes at exhaust (a)								758		502		246		290		458				
f Number of available codes for assignment (d - e)								738		246		502		458		290				
g Average forecasted code growth per year 4Q1999-2000 (h/1.25)								157		112		44		70		86				
h Area code life in years (f/g)								4.7		2.2		11.4		6.5		3.4				
Exhaust year								2004		2002		2011		2006		2003				
Area Code Life Under Assumption #2																				
i Number of available codes for assignment (f)								738		246		502		458		290				
j Total forecasted code growth 4Q1999-2000(b)								196		140		55		88		107				
k Number of available codes for assignment beyond 2000 (i-j)								542		106		447		370		183				
l Forecasted code growth per year beyond 2000 (g/2)								78		56		22		35		43				
m Code life in years (k/l)+1.25 years								8.2		3.1		21.6		11.8		5.5				
Exhaust year								2008		2003		2021		2012		2005				
Assumption #1: Code growth continues at 4Q1999 -2000 levels																				
Assumption #2: Code growth reduced by 50% beyond 2000																				



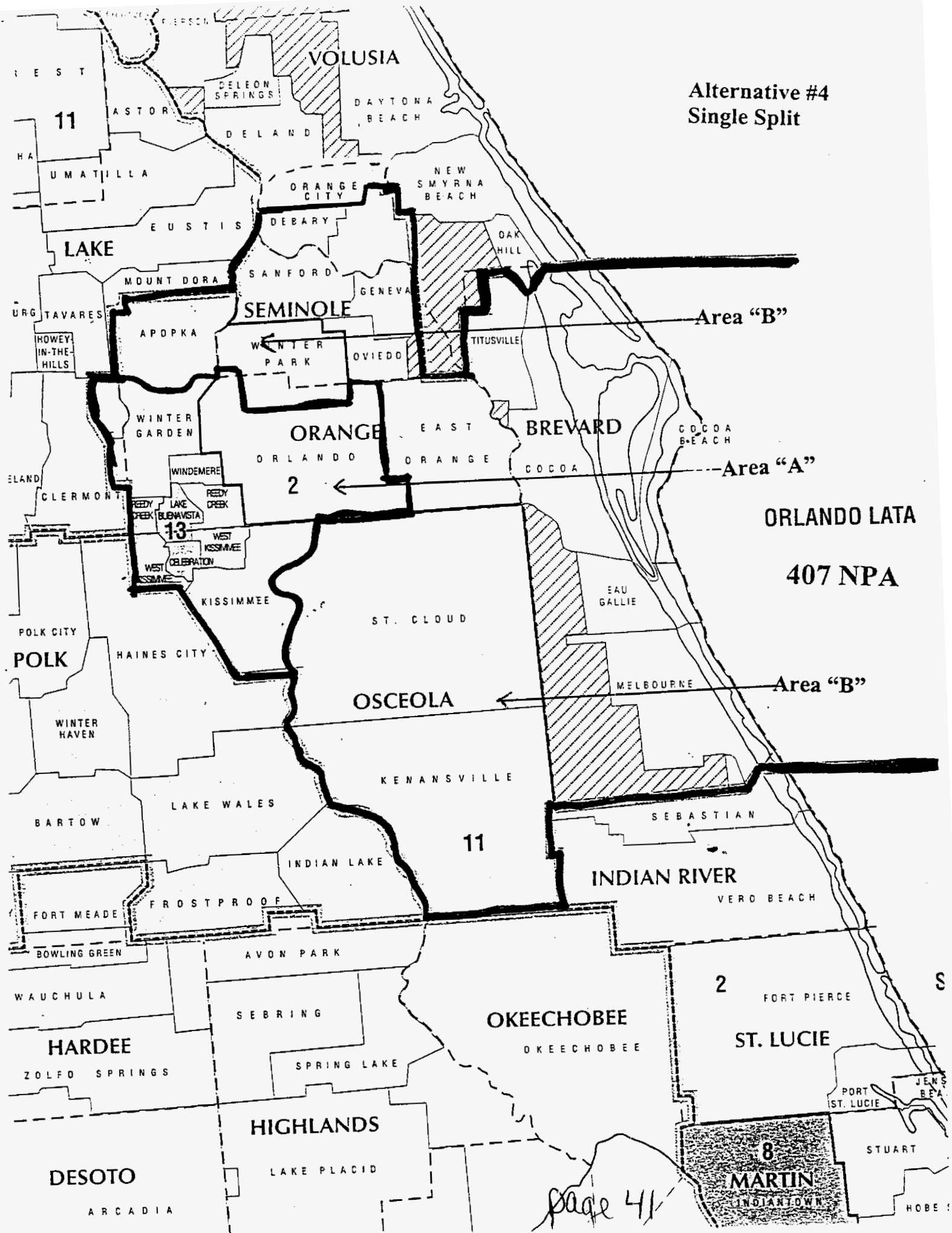
Alternative #2
Single Split



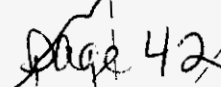
Alternative #3
Single Split



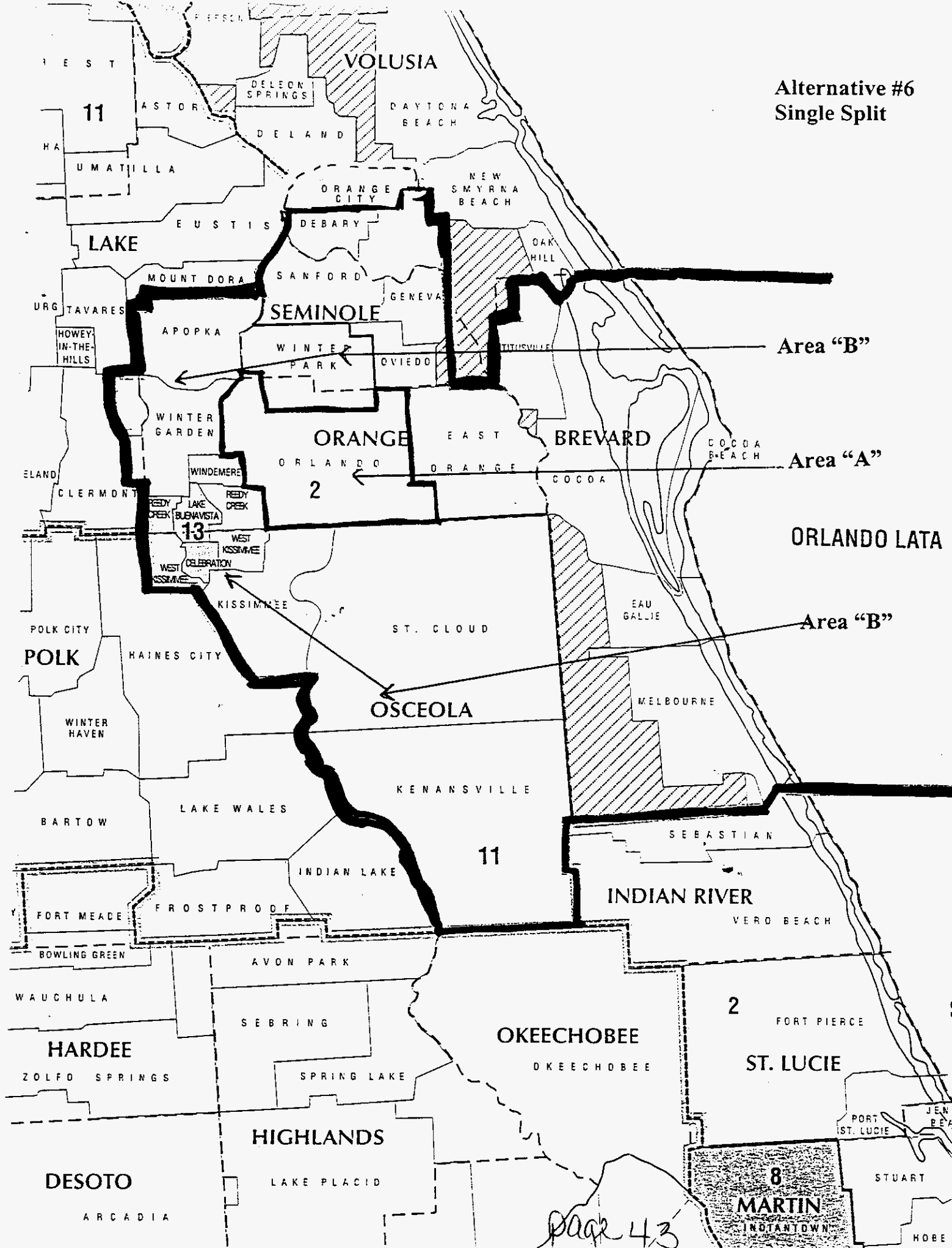
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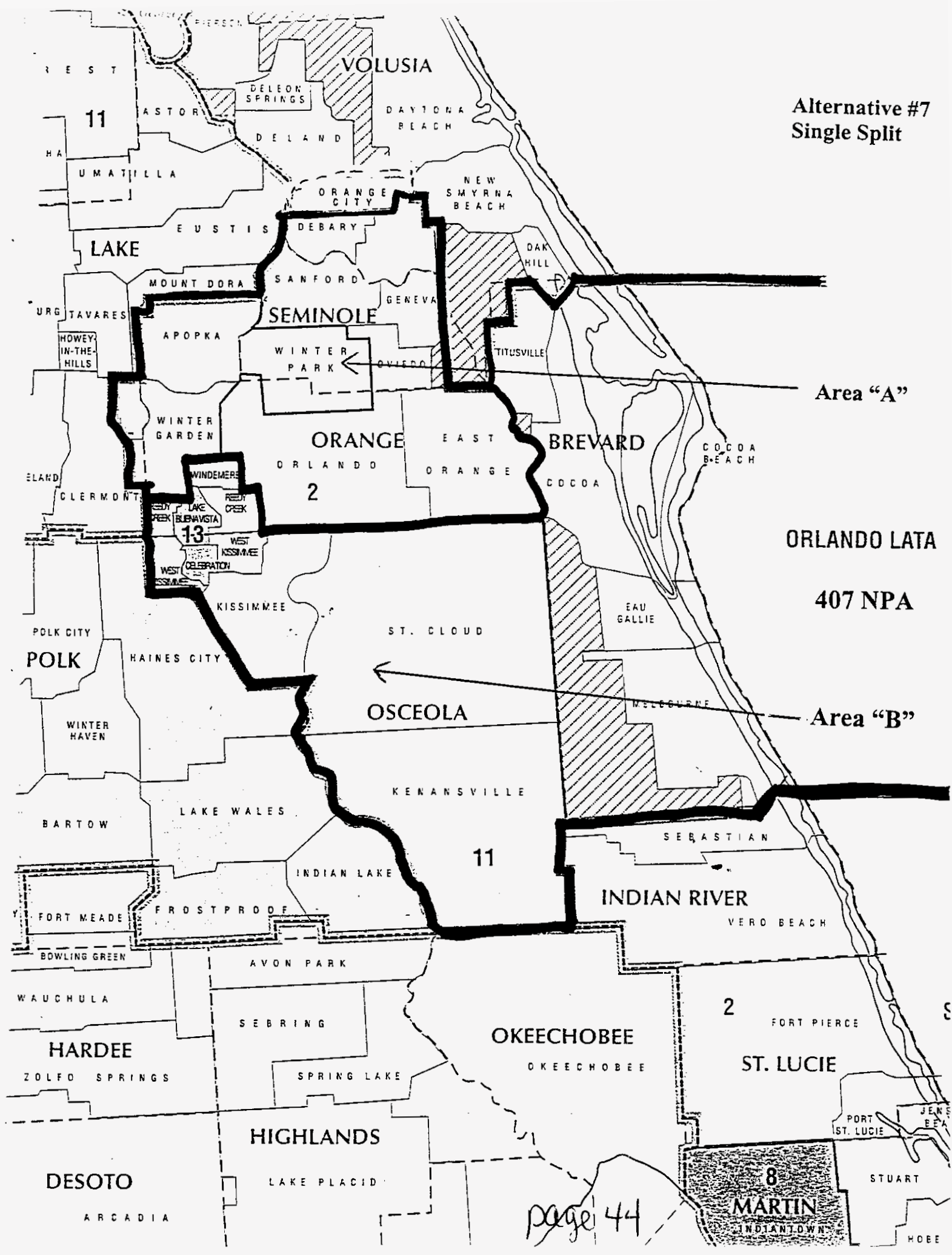
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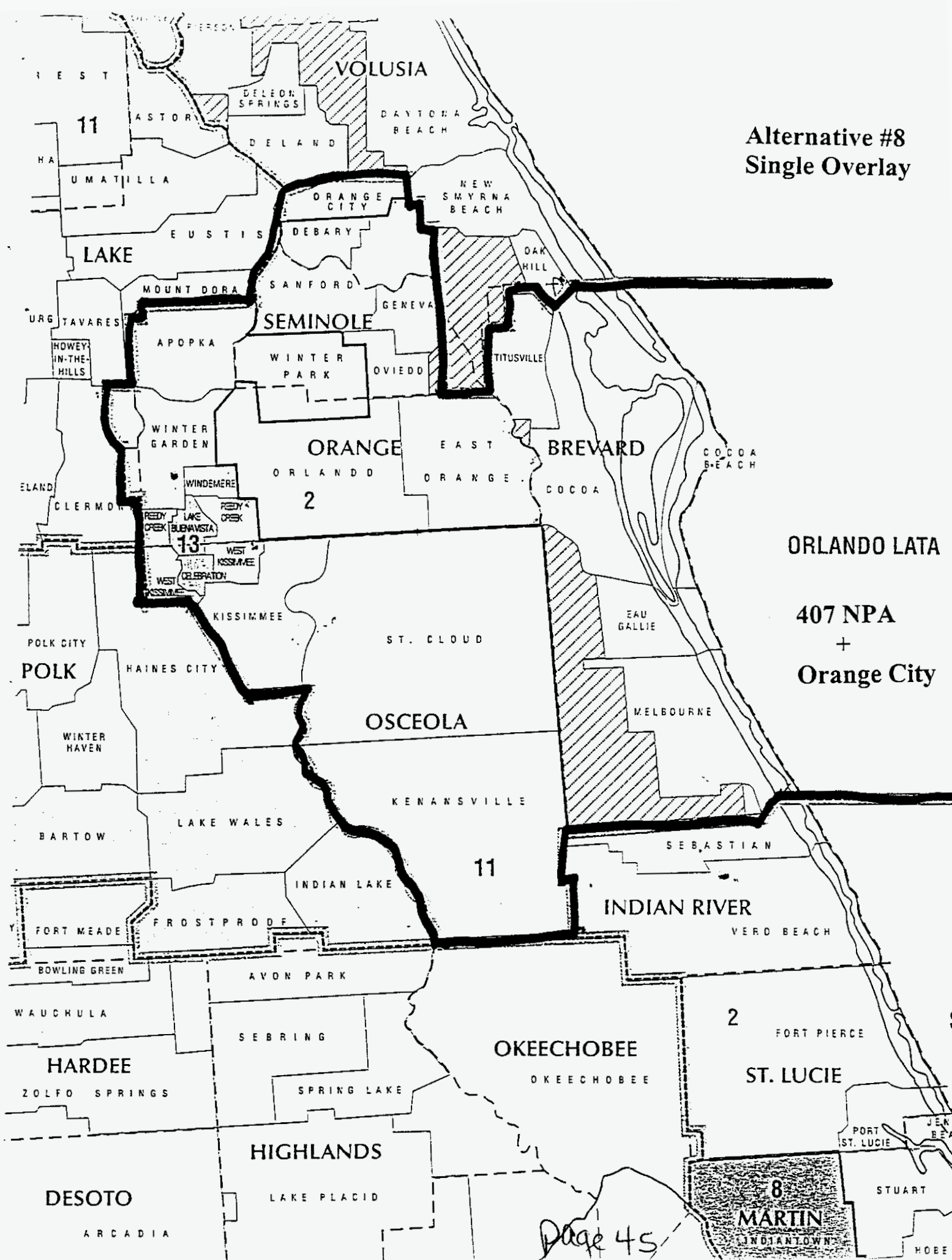
Alternative #6
Single Split



Alternative #7
Single Split



Alternative #8
Single Overlay



ORLANDO LATA

407 NPA
+
Orange City

Alternative #9
Single Split

