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July 22, 1997

**HAND DELIVERY**

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Betty Easley Conference Center  
Room 110  
Tallahassee, Florida 32399-0850

Re: Docket No. 970003-GU

Dear Ms. Bayo:

Enclosed herewith for filing in the above-referenced docket on behalf of Florida Public Utilities Company ("FPU") are the following documents:

1. Original and five copies of FPU's Request for Confidential Classification; and — 07368-97
2. An envelope containing a copy of the material considered "Confidential." 07369-97

✓ Please acknowledge receipt of these documents by stamping the extra copy of this letter "filed" and returning the same to me.

ACK \_\_\_\_\_  
AFA \_\_\_\_\_  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
C.M.U. \_\_\_\_\_  
CT: \_\_\_\_\_

Thank you for your assistance with this filing.

Sincerely,

*William B. Willingham*  
William B. Willingham

WBW/rl  
cc: All Parties of Record

TELETYPE

ORIGINAL  
FILE COPY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment ) Docket No. 970003-GU  
(PGA) True-up ) Filed: July 22, 1997  
\_\_\_\_\_ )

FPU'S REQUEST FOR CONFIDENTIAL CLASSIFICATION

Florida Public Utilities Company ("FPU"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this its Request for Confidential Classification of portions of its purchased gas adjustment ("PGA") filing for the month of June 1997. In support thereof, FPU states as follows:

1. FPU's PGA filing for the month of June 1997 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of April 1997 through March 1998; and (b) purchased gas invoices for the month of June 1997.

2. FPU requests that certain information<sup>1</sup> in its PGA filing for the month of June 1997 be classified as "proprietary confidential business information" within the meaning of Section 366.093, Florida Statutes. The information and material at issue is intended to be and is treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as exhibit "A" is a detailed

<sup>1</sup>Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than the Florida Gas Transmission Company.

DOCUMENT NUMBER 17 E  
07368 JUL 22 97  
FPSC-RECORDS/REPORT


explanation of the information and material for which confidential treatment is requested and justification for the requested confidential treatment of the highlighted portions of FPU's June 1997 PGA filing.

3. An unedited version of FPU's PGA filing for the month of June 1997 has been submitted to the Division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted in yellow. An edited version of the documents on which the information asserted to be confidential has been blocked out is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

  
WILLIAM B. WILLINGHAM, ESQ.  
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& HOFFMAN, P.A.  
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Attorneys for Florida Public  
Utilities Company

CERTIFICATE OF SERVICE

I HEREBY certify that a copy of the foregoing was furnished by United States Mail this 22nd day of July, 1997 to:

Robert V. Elias, Esq.  
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By: William B. Willingham  
WILLIAM B. WILLINGHAM, ESQ.

Exhibit "A"

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 970003-GU

Justification for Confidentiality of June 1997 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	4A	8-15	VENDOR INVOICE, CREDIT,CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3) (1,3)
A-3	6	1-23	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1) (1,2) (1)
A-4	7	1-29	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)  
FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 970003-GU

Justification for Confidentiality of June 1997 Gas Purchase  
Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	17-21	1-80	ALL	(3)

(3) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 970003-GU

Justification for Confidentiality of June 1997 Imbalances  
Resolutions:

<u>ITEMS</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
IMBALANCE RESOLUTION(S):	22-24	1-80	ALL	4

(4) The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
 ESTIMATED FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

	CURRENT MONTH		JUNE 1997		PERIOD TO DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	7,471	14,762	(7,311)	(49.46)	31,562	41,693	(10,331)	(24.78)	
2 NO NOTICE SERVICE	2,493	2,526	(33)	(1.31)	11,302	11,451	(150)	(1.31)	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	734,043	954,997	(220,954)	(23.14)	2,208,457	3,563,982	(1,355,525)	(38.03)	
5 DEMAND	206,988	252,594	(45,606)	(18.06)	1,090,860	1,178,386	(87,526)	(7.43)	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1*2+3+4+5+6+10)-(7+8+9)	950,995	1,224,899	(273,904)	(22.36)	3,341,979	4,795,512	(1,453,533)	(30.31)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	2,885	2,202	683	31.02	7,941	8,633	(692)	(8.02)	
14 TOTAL THERM SALES	1,295,005	1,105,659	189,346	17.13	4,112,464	3,612,778	499,686	13.83	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	3,389,490	3,187,840	201,650	6.33	11,900,390	10,595,280	1,305,110	12.32	
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	1,360,000	1,360,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	3,122,490	3,187,840	(65,350)	(2.05)	10,400,860	10,595,280	(194,400)	(1.83)	
19 DEMAND	3,881,400	3,491,400	390,000	11.17	17,664,680	14,377,380	3,287,300	22.86	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,122,490	3,187,840	(65,350)	(2.05)	10,400,860	10,595,280	(194,400)	(1.83)	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	7,678	5,720	1,958	34.23	19,673	19,030	643	3.38	
27 TOTAL THERM SALES (24-26 Estimated Only)	5,618,478	3,182,120	2,436,358	76.56	17,507,928	10,578,230	6,931,698	65.54	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.220	0.464	(0.244)	(52.59)	0.284	0.394	(0.110)	(32.99)	
29 NO NOTICE SERVICE (2/16)	0.831	0.842	(0.011)	(1.31)	0.831	0.842	(0.011)	(1.31)	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	23.508	29.957	(6.449)	(21.53)	21.233	33.638	(12.405)	(36.88)	
32 DEMAND (5/19)	5.333	7.235	(1.902)	(26.29)	6.175	8.190	(2.021)	(24.66)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	30.456	36.424	(7.968)	(20.74)	32.132	45.261	(13.129)	(29.01)	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	37.575	38.497	(0.922)	(2.39)	40.365	45.365	(5.000)	(11.02)	
40 TOTAL COST OF THERM SOLD (11/27)	16.926	38.493	(21.567)	(56.03)	19.088	45.342	(26.254)	(57.90)	
41 TRUE-UP (E-2)	2.768	2.768	0.000	0.00	2.768	2.768	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	19.694	41.261	(21.567)	(52.27)	21.856	48.110	(26.254)	(54.57)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	19.76805	41.41614	(21.648)	(52.27)	21.93818	48.29089	(26.353)	(54.57)	
45 PGA FACTOR ROUNDED TO NEAREST .001	19.768	41.416	(21.648)	(52.27)	21.938	48.291	(26.353)	(54.57)	



**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

	CURRENT MONTH:				PERIOD TO DATE				
	JUNE 1997		DIFFERENCE		JUNE 1997		DIFFERENCE		
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	7,471	14,782	(7,311)	(49.48)	31,362	41,693	(10,331)	(24.78)	
2 NO NOTICE SERVICE	2,493	2,526	(33)	(1.31)	11,302	11,451	(150)	(1.31)	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	734,043	954,997	(220,954)	(23.14)	2,208,457	3,563,962	(1,355,525)	(38.03)	
5 DEMAND	206,988	252,594	(45,606)	(18.06)	1,090,860	1,178,386	(87,526)	(7.43)	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7-8+9)	950,995	1,224,899	(273,904)	(22.36)	3,341,979	4,795,512	(1,453,533)	(30.31)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	2,685	2,202	683	31.02	7,941	8,633	(692)	(8.02)	
14 TOTAL THERM SALES	1,295,005	1,100,659	189,346	17.13	4,112,464	3,612,776	499,688	13.83	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	3,389,490	3,187,840	201,650	6.33	11,900,390	10,595,260	1,305,130	12.32	
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	1,360,000	1,360,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	3,122,490	3,187,840	(65,350)	(2.05)	10,400,860	10,595,260	(194,400)	(1.83)	
19 DEMAND	3,881,400	3,491,400	300,000	11.17	17,664,680	14,377,380	3,287,300	22.88	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (15+16+17+18+19+20)-(21+22+23)	3,122,490	3,187,840	(65,350)	(2.05)	10,400,860	10,595,260	(194,400)	(1.83)	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	7,678	5,720	1,958	34.23	19,673	19,030	643	3.38	
27 TOTAL THERM SALES (24-26 Estimated Only)	5,618,478	3,182,120	2,436,358	76.56	17,507,928	10,578,230	6,931,698	65.54	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.220	0.464	(0.244)	(52.59)	0.264	0.394	(0.130)	(32.99)	
29 NO NOTICE SERVICE (2/16)	0.831	0.842	(0.011)	(1.31)	0.831	0.842	(0.011)	(1.31)	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	23.508	29.957	(6.449)	(21.53)	21.233	33.638	(12.405)	(36.88)	
32 DEMAND (5/19)	5.333	7.235	(1.902)	(26.29)	6.175	8.198	(2.021)	(24.86)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	30.456	38.424	(7.968)	(20.74)	32.132	45.261	(13.129)	(29.01)	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	37.575	38.497	(0.922)	(2.39)	40.365	45.365	(5.000)	(11.02)	
40 TOTAL COST OF THERM SOLD (11/27)	16.926	38.493	(21.567)	(56.03)	19.088	45.342	(26.254)	(57.90)	
41 TRUE-UP (E-2)	2.768	2.768	0.000	0.00	2.768	2.768	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	19.694	41.261	(21.567)	(52.27)	21.856	48.110	(26.254)	(54.57)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	19.76805	41.41614	(21.648)	(52.27)	21.93818	48.29089	(26.353)	(54.57)	
45 PGA FACTOR ROUNDED TO NEAREST .001	19.768	41.416	(21.648)	(52.27)	21.938	48.291	(26.353)	(54.57)	

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
COST OF GAS PURCHASED			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	7,471	14,782	(7,311)	(49.46)	31,362	41,693	(10,331)	(24.76)
2 NO NOTICE SERVICE	2,493	2,526	(33)	(1.31)	11,302	11,451	(150)	(1.31)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	734,043	954,997	(220,954)	(23.14)	2,208,457	3,563,982	(1,355,525)	(36.03)
5 DEMAND	206,988	252,594	(45,606)	(18.06)	1,090,860	1,178,386	(87,526)	(7.43)
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj (OPTIONAL)	0	(117,038)	117,038	(100.00)	0	(996,565)	996,565	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	950,995	1,107,861	(156,866)	(14.16)	3,341,979	3,798,947	(456,968)	(12.03)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,865	2,202	663	31.02	7,941	8,633	(692)	(8.02)
14 TOTAL THERM SALES	1,295,005	1,105,659	189,346	17.13	4,112,464	3,790,314	322,150	8.50
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	3,389,490	3,187,840	201,650	6.33	11,900,390	10,595,260	1,305,130	12.32
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	1,360,000	1,360,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,122,490	3,187,840	(65,350)	(2.05)	10,400,860	10,595,260	(194,400)	(1.83)
19 DEMAND	3,881,400	3,491,400	390,000	11.17	17,664,680	14,377,360	3,287,320	22.86
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,122,490	3,187,840	(65,350)	(2.05)	10,400,860	10,595,260	(194,400)	(1.83)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	7,678	5,720	1,958	34.23	19,673	19,030	643	3.38
27 TOTAL THERM SALES (24-26 Estimated Only)	5,618,478	3,182,120	2,436,358	76.56	17,507,928	10,576,230	6,931,698	65.54
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.220	0.464	(0.244)	(52.59)	0.264	0.394	(0.130)	(32.99)
29 NO NOTICE SERVICE (2/16)	0.831	0.842	(0.011)	(1.31)	0.831	0.842	(0.011)	(1.31)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	23.508	29.957	(6.449)	(21.83)	21.233	33.638	(12.405)	(36.88)
32 DEMAND (5/19)	5.333	7.235	(1.902)	(26.29)	6.175	8.196	(2.021)	(24.68)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	30.456	34.753	(4.297)	(12.36)	32.132	35.855	(3.723)	(10.38)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	37.575	38.497	(0.922)	(2.39)	40.365	45.365	(5.000)	(11.02)
40 TOTAL COST OF THERM SOLD (11/27)	16.926	34.815	(17.889)	(51.36)	19.068	35.920	(16.852)	(46.86)
41 TRUE-UP (E-2)	2.768	2.768	0.000	0.00	2.768	2.768	0.000	0.00
42 TOTAL COST OF GAS (40+41)	19.694	37.583	(17.889)	(47.60)	21.856	38.688	(16.832)	(43.51)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	19.76805	37.72431	(17.956)	(47.60)	21.93818	38.83347	(16.895)	(43.51)
45 PGA FACTOR ROUNDED TO NEAREST .001	19.768	37.724	(17.956)	(47.60)	21.938	38.833	(16.895)	(43.51)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF:		APRIL 1997 THROUGH MARCH 1998	
CURRENT MONTH:		JUNE 1997	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,947,150	6,201.42	0.210
2 No Notice Commodity Adjustment - System Supply	(30,310)	(86.99)	0.287
3 Commodity Pipeline - Scheduled FTS - End Users	244,400	701.43	0.287
4 Commodity Pipeline - Scheduled FTS - OSSS	228,250	655.08	0.287
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,389,490	7,470.94	0.220
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,894,240	686,477.90	23.719
18 Commodity Other - Scheduled FTS - OSSS	228,250	53,530.01	23.452
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	1,007.44	0.000
21 Imbalance Cashout - Other Shippers	0	(6,972.10)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Other	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,122,490	734,043.25	23.508
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	3,408,750	215,548.64	6.323
26 Demand (Pipeline) Entitlement to End-Users	244,400	4,888.00	2.000
27 Demand (Pipeline) Entitlement to OSSS	228,250	5,224.64	2.289
28 Other - GRI Refund	0	(18,673.55)	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,881,400	206,987.73	5.333
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Other	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998  
 CURRENT MONTH: JUNE 1997

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	17767	10	118,276.14	0.00	2,493.00	0.00	0.00	115,783.14	0.00
2	FGT	17757	11	109,581.14	0.00	0.00	0.00	0.00	109,581.14	0.00
3	FGT	17933	12	5,959.28	5,959.28	0.00	0.00	0.00	0.00	0.00
4	FGT	17922	13	1,598.65	1,598.65	0.00	0.00	0.00	0.00	0.00
5	FGT	17932	14	(86.99)	(86.99)	0.00	0.00	0.00	0.00	0.00
6	FGT	17707	15	1,007.44	0.00	0.00	0.00	1,007.44	0.00	0.00
7	FGT	CK 625300264	16	(18,376.55)	0.00	0.00	0.00	0.00	(18,376.55)	0.00
8			17		0.00	0.00	0.00	0.00	0.00	0.00
9			18		0.00	0.00	0.00	0.00	0.00	0.00
10			19		0.00	0.00	0.00	0.00	0.00	0.00
11			20		0.00	0.00	0.00	0.00	0.00	0.00
12			21		0.00	0.00	0.00	0.00	0.00	0.00
13			22		0.00	0.00	0.00	0.00	0.00	0.00
14			23		0.00	0.00	0.00	0.00	0.00	0.00
15			24		0.00	0.00	0.00	0.00	0.00	0.00
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
<b>TOTAL</b>				<b>950,994.92</b>	<b>7,470.94</b>	<b>2,493.00</b>	<b>0.00</b>	<b>734,043.25</b>	<b>206,987.73</b>	<b>0.00</b>

		FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998							
		CURRENT MONTH: JUNE 1997				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%		(3)	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch. A-1 Line 4)	734,043	954,997	220,954	23.14	2,208,457	3,563,982	1,355,525	38.03
2	TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	216,952	152,864	(64,088)	(41.92)	1,133,523	234,965	(898,558)	(382.42)
3	TOTAL	950,995	1,107,861	156,866	14.16	3,341,979	3,798,947	456,968	12.03
4	FUEL REVENUES (NET OF REVENUE TAX)	1,295,005	1,105,659	(189,345)	(17.13)	4,112,464	3,790,314	(322,150)	(8.50)
5	TRUE-UP (COLLECTED) OR REFUNDED	(103,033)	(103,033)	0	0.00	(309,099)	(309,099)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,191,972	1,002,626	(189,346)	(18.99)	3,803,365	3,481,215	(322,150)	(9.25)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	240,977	(105,235)	(346,212)	328.99	461,386	(317,732)	(779,118)	245.21
8	INTEREST PROVISION-THIS PERIOD (2) (2)	(373)	0	373	0.00	(5,282)	0	5,282	0.00
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(251,820)	1,046,436	1,298,256	124.06	(673,386)	1,052,867	1,726,253	163.96
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	103,033	103,033	0	0.00	309,099	309,099	0	0.00
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	91,817	1,044,234	952,417	91.21	91,817	1,044,234	952,417	91.21
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(251,820)	1,046,436	1,298,256	124.06	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	92,190	1,044,234	952,044	91.17				
14	TOTAL (12+13)	(159,630)	2,090,670	2,250,300	107.64				
15	AVERAGE (50% OF 14)	(79,815)	1,045,335	1,125,150	107.64				
16	INTEREST RATE - FIRST DAY OF MONTH	5.6000%	0.0000%	---	---				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.6200%	0.0000%	---	---				
18	TOTAL (16+17)	11.2200%	0.0000%	---	---				
19	AVERAGE (50% OF 18)	5.6100%	0.0000%	---	---				
20	MONTHLY AVERAGE (19/12 Months)	0.468%	0.000%	---	---				
21	INTEREST PROVISION (15x20)	(373)	0	---	---				

## Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 1997 Through MARCH 1998  
JUNE 1997

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	APR 97		SYS SUPPLY	N/A					N/A	N/A		
2	APR 97		SYS SUPPLY	N/A					N/A	N/A		
3	APR 97		SYS SUPPLY	N/A					N/A	N/A		
4	APR 97		SYS SUPPLY	N/A					N/A	N/A		
5	APR 97		SYS SUPPLY	N/A					N/A	N/A		
6	APR 97		SYS SUPPLY	N/A					N/A	N/A		
7	APR 97		SYS SUPPLY	N/A					N/A	N/A		
8	MAY 97		SYS SUPPLY	N/A					N/A	N/A		
9	MAY 97		SYS SUPPLY	N/A					N/A	N/A		
10	MAY 97		SYS SUPPLY	N/A					N/A	N/A		
11	MAY 97		SYS SUPPLY	N/A					N/A	N/A		
12	MAY 97		SYS SUPPLY	N/A					N/A	N/A		
13	MAY 97		SYS SUPPLY	N/A					N/A	N/A		
14	MAY 97		SYS SUPPLY	N/A					N/A	N/A		
15	JUNE 97		SYS SUPPLY	N/A					N/A	N/A		
16	JUNE 97		SYS SUPPLY	N/A					N/A	N/A		
17	JUNE 97		SYS SUPPLY	N/A					N/A	N/A		
18	JUNE 97		SYS SUPPLY	N/A					N/A	N/A		
19	JUNE 97		SYS SUPPLY	N/A					N/A	N/A		
20	JUNE 97		SYS SUPPLY	N/A					N/A	N/A		
21	JUNE 97		SYS SUPPLY	N/A					N/A	N/A		
22	JUNE 97		SYS SUPPLY	N/A					N/A	N/A		
23	JUNE 97		SYS SUPPLY	N/A					N/A	N/A		
<b>TOTAL</b>					9,755,610	645,250	10,400,860	2,208,456.52	0	0	0	21.23

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: APRIL 1997 THROUGH MARCH 1998  
 MONTH: JUNE 1997

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
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41							
42							
43							
<u>TOTAL</u>		10,888	10,518	326,529	315,541		
<u>WEIGHTED AVERAGE</u>						\$2 2663	\$2 3452

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION

FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

		CURRENT MONTH:		JUNE 1997		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE	(11)	559,718	524,460	(35,258)	(6.72)	2,087,110	2,028,930	(58,180)	(2.87)
OUTDOOR LIGHTING	(21)	193	210	12	5.71	592	630	38	6.00
RESIDENTIAL	(31)	507,346	497,810	(9,536)	(1.92)	1,816,507	1,973,740	157,233	7.97
LARGE VOLUME	(51)	1,860,210	1,806,290	(53,920)	(2.99)	5,580,782	5,468,350	(112,432)	(2.06)
OTHER	(81)	7,238	7,280	42	0.58	23,890	28,090	4,200	14.95
<b>TOTAL FIRM</b>		<b>2,934,710</b>	<b>2,836,050</b>	<b>(98,660)</b>	<b>(3.48)</b>	<b>9,508,891</b>	<b>9,499,740</b>	<b>(9,141)</b>	<b>(0.10)</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE	(61)	327,492	346,070	18,578	5.37	1,023,969	1,076,490	52,521	4.88
INTERRUPTIBLE TRANSPORT	(92)	18,908	20,250	1,342	6.63	67,266	69,320	2,054	2.96
LARGE VOLUME INTERRUPTIBLE	(93)	2,109,119	1,800,000	(309,119)	(17.17)	6,262,563	5,460,000	(802,563)	(14.70)
OFF SYSTEM SALES SERVICE	(95)	228,250	0	(228,250)	0.00	645,250	0	(645,250)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>2,683,769</b>	<b>2,166,320</b>	<b>(517,449)</b>	<b>(23.89)</b>	<b>7,999,048</b>	<b>6,605,810</b>	<b>(1,393,238)</b>	<b>(21.09)</b>
<b>TOTAL THERM SALES</b>		<b>5,618,479</b>	<b>5,002,370</b>	<b>(616,109)</b>	<b>(12.32)</b>	<b>17,507,929</b>	<b>16,105,550</b>	<b>(1,402,379)</b>	<b>(8.71)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>									
GENERAL SERVICE	(11)	2,589	2,474	(115)	(4.65)	2,595	2,474	(121)	(4.89)
OUTDOOR LIGHTING	(21)	0	0	0	0.00	0	0	0	0.00
RESIDENTIAL	(31)	31,291	30,968	(323)	(1.04)	31,522	31,246	(276)	(0.88)
LARGE VOLUME	(51)	912	908	(4)	(0.44)	910	905	(5)	(0.55)
OTHER	(81)	433	425	(8)	(1.88)	436	425	(11)	(2.59)
<b>TOTAL FIRM</b>		<b>35,225</b>	<b>34,775</b>	<b>(450)</b>	<b>(1.29)</b>	<b>35,463</b>	<b>35,050</b>	<b>(413)</b>	<b>(1.18)</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>									
INTERRUPTIBLE	(61)	13	13	0	0.00	13	13	0	0.00
INTERRUPTIBLE TRANSPORT	(92)	1	1	0	0.00	1	1	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	1	0	0.00	1	0	(1)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>16</b>	<b>16</b>	<b>0</b>	<b>0.00</b>	<b>16</b>	<b>15</b>	<b>(1)</b>	<b>(6.67)</b>
<b>TOTAL CUSTOMERS</b>		<b>35,241</b>	<b>34,791</b>	<b>(450)</b>	<b>(1.29)</b>	<b>35,479</b>	<b>35,065</b>	<b>(414)</b>	<b>(1.18)</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE	(11)	216	212	(4)	(1.89)	804	820	16	1.95
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31)	16	16	0	0.00	58	63	5	7.94
LARGE VOLUME	(51)	2,040	1,989	(51)	(2.56)	6,133	6,042	(91)	(1.51)
OTHER	(81)	17	17	0	0.00	55	66	11	18.67
INTERRUPTIBLE	(61)	25,192	26,621	1,429	5.37	78,767	82,807	4,040	4.88
INTERRUPTIBLE TRANSPORT	(92)	18,908	20,250	1,342	6.63	67,266	69,320	2,054	2.96
LARGE VOLUME INTERRUPTIBLE	(93)	2,109,119	1,800,000	(309,119)	(17.17)	6,262,563	5,460,000	(802,563)	(14.70)
OFF SYSTEM SALES SERVICE	(95)	228,250	0	(228,250)	0.00	645,250	0	(645,250)	0.00



ACTUAL FOR THE PERIOD OF APRIL 1997 Through MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>WEST PALM BEACH</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED _____ * AVERAGE BTU CONTENT CCF PURCHASED	1.0467	1.0399	1.0428									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1.06	1.06	1.06	0	0	0	0	0	0	0	0	0
<b>SANFORD &amp; DELAND</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED _____ * AVERAGE BTU CONTENT CCF PURCHASED	1.0471	1.0386	1.0420									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1.07	1.06	1.06	0	0	0	0	0	0	0	0	0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 - (REGULATED AFFILIATE)

DATE: 06/30/77  
 CEE: 0770797  
 TRAVELER NO: 1787  
 TOTAL AMOUNT DUE: \$12,200.18

Page: \_\_\_\_\_

CONTRACT: 1004      SUFFIX: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 404      PLEASE CONTACT AGA'S STAMPADE  
 AT 771352-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 AT 771352-6725

REC'D BY: RECEIPTS      CEN NO:      CEE/INVOICE      CEN NO:      REC'D BY:      DATE:      AMOUNT:      BALANCE

RESERVATION CHARGE	REC'D MONTH	IC	RC	TAX	INTEGRITY	ETIC	RT	C. AMPLS CEN (AY)	AMOUNT
RES CHG FOR TEMP RESERV AT .555 (YEAR PAY RATE)	06/87	A	RL3	0.4268	0.0085		0.4353	25,2000	\$1,087.74
NO NOTICE RESERVATION CHARGE	06/87	A	RL3	0.4268			0.4268	20,0000	\$1,200.00
TEMPORARY RE-INVOICEMENT CREDIT - AGA CTRC 5337, AT PRT .8.07	06/87	A	008	0.0871			0.0871	10,0000	\$1,487.89
TEMPORARY RE-INVOICEMENT CREDIT - AGA CTRC 4337, AT PRT .8.08	06/87	A	181	0.7400			0.7400	17,0000	\$1,760.00
TEMPORARY RE-INVOICEMENT CREDIT - AGA CTRC 4337, AT PRT .8.08	06/87	A	181	0.7400			0.7400	18,0000	\$1,400.00
TEMPORARY RE-INVOICEMENT CREDIT - AGA CTRC 5337, AT PRT .8.06	06/87	A	181	0.7400			0.7400	18,0000	\$1,400.00
TEMPORARY RE-INVOICEMENT CREDIT - AGA CTRC 5337, AT PRT .8.07	06/87	A	181	0.7400			0.7400	17,0000	\$1,760.00
TEMPORARY RE-INVOICEMENT CREDIT - AGA CTRC 5337, AT PRT .8.08	06/87	A	181	0.7400			0.7400	17,0000	\$1,760.00

TOTAL FOR CONTRACT 1004 FOR MONTH OF 06/87

\*\*\* END OF INVOICE 17787 \*\*\*

AGAS

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 A LINCOLN ENERGY SERVICES COMPANY

26770787  
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 17078787

PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE  
 AND SEND TO  
 Wire Transfer  
 Florida Gas Transmission Company  
 National Bank, Dallas, TX  
 Account # 111-111111  
 M&A

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 2110 JACK BREWER  
 POST OFFICE BOX 2194  
 WEST PALM BEACH, FL 33402-1194

CONTRACT NO: 2674  
 SERVICE TYPE: SERVICE PUBLIC UTILITIES COMPANY  
 RATE PLAN: FIRM TRANSMISSION

CONTRACT: 2674  
 SERVICE TYPE: SERVICE PUBLIC UTILITIES COMPANY  
 RATE PLAN: FIRM TRANSMISSION  
 CUSTOMER NO: 687427  
 CONTRACT NO: 2674  
 FISCAL MONTH: 06/97  
 BILLING MONTH: 06/97  
 BILLING PERIOD: 06/01/97 - 06/30/97  
 BILLING TYPE: MONTHLY  
 BILLING CLASS: A  
 BILLING RATE: 0.0084  
 BILLING AMOUNT: 0.8177  
 BILLING DISCOUNT: 0.0000  
 BILLING NET: 0.8177  
 BILLING TAX: 0.0000  
 BILLING TOTAL: 0.8177

RECEIPTS: 0.0000  
 RESERVATION CHARGE: 0.0000  
 TOTAL: 0.8177

DESCRIPTION	AMOUNT	TAX	TOTAL
RESERVATION CHARGE	0.0000	0.0000	0.0000
TOTAL	0.8177	0.0000	0.8177

TOTAL FOR CONTRACT 2624 FOR MONTH 06/97: 0.8177  
 ... END OF INVOICE 27787 ...



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An (BREN/SORAT) AFFILIATE

DATE: 07/20/97 Page 1  
 CUE: 07/20/97  
 INVOICE NO: 17823  
 TOTAL AMOUNT DUE: \$5,859.28

**CUSTOMER:** FLORIDA PUBLIC UTILITIES COMPANY  
 1115 JACK BRIDGEMAN DRIVE  
 POST OFFICE BOX 3395  
 46131 PALM BEACH, FL 33402-3395

**SHIPPER:** FLORIDA PUBLIC UTILITIES COMPANY  
 TYPE: FIRM TRANSPORTATION

**CONTRACT:** 5009  
 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY  
 CUSTOMER NO: 4084  
 FURS NO: 006324277  
 ON CODE LIST

PLEASE REFERENCE THIS INVOICE # ON YOUR REMITTANCE and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 22000000000000000000  
 ABA # 11

PCI NO	RECEIPTS	CAN NO	DELIVERIES	POI NO	CAN NO	PRDG	MONTH	IC	BC	BASE	SURCHARGE	UTIL	RET	VOLUMES	AMOUNT
														DM DRY	
	Usage Charge			16103	3154		06/97	A	COM	0.0312	(0.0025)		0.0287	29,600	\$191.22
	Usage Charge			16104	28843		06/97	A	COM	0.0312	(0.0025)		0.0287	16,545	\$475.42
	Usage Charge			16105	3158		06/97	A	COM	0.0312	(0.0025)		0.0287	15,400	\$441.98
	Usage Charge			16106	28456		06/97	A	COM	0.0312	(0.0025)		0.0287	41,440	\$1,289.33
	Usage Charge			16107	3161		06/97	A	COM	0.0312	(0.0025)		0.0287	25,900	\$743.23
	Usage Charge			16108	3163		06/97	A	COM	0.0312	(0.0025)		0.0287	14,900	\$427.83
	Usage Charge			16109	3165		06/97	A	COM	0.0312	(0.0025)		0.0287	29,600	\$855.26
	Usage Charge			16156	3262		06/97	A	COM	0.0312	(0.0025)		0.0287	1,040	\$27.25
	Usage Charge			16157	3261		06/97	A	COM	0.0312	(0.0025)		0.0287	1,460	\$49.30
	Usage Charge			16158	3277		06/97	A	COM	0.0312	(0.0025)		0.0287	12,710	\$393.48
	Usage Charge			16273	3214		06/97	A	COM	0.0312	(0.0025)		0.0287	22,825	\$655.68
														297,640	\$5,859.28

TOTAL FOR CONTRACT 5009 FOR MONTH OF 06/97:  
 \*\*\* END OF INVOICE 17823 \*\*\*

FLORIDA GAS TRANSMISSION COMPANY

# I N V O I C E

## FLORIDA GAS TRANSMISSION COMPANY

A - (INCA/SCAT Affiliate)

CONTRACT NO: 3624      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT LAURA GIAMBROCCO  
 AT (772) 853-8725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      CUMS NO: 006974427      CN CODE LIST

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY      FICO MONTH: 06/97      IC: A      RC: CCM      RATE: 0.0144      UTIC: 0.0251      RET: 0.0119      VOLU: 8,000      AMOUNT: \$71.40  
 ALTHA JACK BROWNE      06/97      A      CCM      0.0144      0.0251      0.0119      14,400      \$171.36  
 POST OFFICE BOX 3395      06/97      A      CCM      0.0144      0.0251      0.0119      15,000      \$176.50  
 WEST PALM BEACH, FL 33402-3395      06/97      A      CCM      0.0144      0.0251      0.0119      15,000      \$176.50  
 ABA #

TOTAL AMOUNT DUE \$1,356.83

PCI NO	RECEIPTS	Car No	PCJ NO	Car No	FICO MONTH	IC	RC	RATE	UTIC	RET	VOLU	AMOUNT
	Usage Charge	18107		3154	06/97	A	CCM	0.0144	0.0251	0.0119	8,000	\$71.40
	Usage Charge	18104		28843	06/97	A	CCM	0.0144	0.0251	0.0119	14,400	\$171.36
	Usage Charge	18105		3158	06/97	A	CCM	0.0144	0.0251	0.0119	15,000	\$176.50
	Usage Charge	18106		28456	06/97	A	CCM	0.0144	0.0251	0.0119	15,000	\$176.50
	Usage Charge	18107		3161	06/97	A	CCM	0.0144	0.0251	0.0119	15,000	\$176.50
	Usage Charge	18108		3163	06/97	A	CCM	0.0144	0.0251	0.0119	8,000	\$107.10
	Usage Charge	18109		3165	06/97	A	CCM	0.0144	0.0251	0.0119	15,000	\$176.50
	Usage Charge	18156		3262	06/97	A	CCM	0.0144	0.0251	0.0119	15,810	\$188.14
	Usage Charge	18157		3261	06/97	A	CCM	0.0144	0.0251	0.0119	15,840	\$188.50
	Usage Charge	18158		3277	06/97	A	CCM	0.0144	0.0251	0.0119	13,290	\$158.13

TOTAL FOR CONTRACT 3624 FOR MONTH OF 06/97: 134,340      \$1,580.65

... (NO OF INVOICE 1992) ...

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An (ENRON/SONAT) Affiliate

DATE: 07/07/87  
 C/C: 0770797  
 SERVICE NO: 37937  
 TOTAL AMOUNT DUE: (\$86.99)

Please reference this invoice no. in your remittance  
 and wire to:  
 Wire Transfer:  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 111  
 ABA # 111100011

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 WITH JACE BROWN  
 POST OFFICE BOX 3395  
 1611 PALM BEACH, FL 33407-3395

CUSTOMER NO: 4984  
 PLEASE CONTACT BLOOM/ARSEZ  
 AT 713383-6034 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE 1151

SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT

PGO MONTH: J C BC  
 RATE: 0.0212 (0.0025)  
 06/87 A CDM 0.0212 (0.0025)

PGO MONTH	J	C	BC	RATE	VOLUME	AMOUNT
06/87	A	CDM		0.0212 (0.0025)	(3,031)	(\$86.99)
TOTAL FOR CONTRACT 5002 FOR MONTH OF 06/87						
*** END OF INVOICE 37937 ***						

RECEIPTS: PGJ MC CEN NO  
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NO NOTICE

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENERCON/UNAT AFFILIATE

DATE	06/30/87
FILE	07/07/87
INVOICE NO.	17707
TOTAL AMOUNT DUE	\$1,007.24

**CUSTOMER**  
 AMERICA PUBLIC UTILITIES COMPANY  
 ATTN: MARK SCHMIDLEBACH  
 POST OFFICE BOX 374  
 4151 PALM BEACH, FL 33407-1784

**CUSTOMER NO.** 4084  
**CLASS** 0374427

**CONTRACT**  
 TYPE: CASP IN/CASP CCL  
 DATE: 01/19/83

**PLI NO.** 000155  
**PLI DATE** 06/30/87  
**PLI PERIOD** 06/01/87 - 06/30/87

**BASES**  
 MONTHLY  
 PERIOD: 06/01/87 - 06/30/87

DESCRIPTION	AMOUNT	DATE	STATUS
BASES	1,007.24	06/30/87	PAID
TOTAL	1,007.24		

**PLEASE CONTACT ELECTRIC ANALYZ**  
 AT (713)852-0024 WITH ANY CUSTOMER RECALCULATING THIS INVOICE  
 OR CALL 1-800-368-3333

**PLI NO.** 000155  
**PLI DATE** 06/30/87  
**PLI PERIOD** 06/01/87 - 06/30/87

**PLI NO.** 000155  
**PLI DATE** 06/30/87  
**PLI PERIOD** 06/01/87 - 06/30/87

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**PLI PERIOD** 06/01/87 - 06/30/87

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

**ENRON  
CORP**

FLORIDA PUBLIC UTILITIES CO  
ATTN: JACK BROWN  
POST OFFICE BOX 3395  
WEST PALM BEACH, FL  
33402-3395

06/11/97

PAGE 1 OF 1

VENDOR NO: 4084

REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9706000064 05/97 1996 GRI REFUND	06/09/97	17393		18,376.55		18,376.55
				TOTAL		18,376.55

SPECIAL INSTRUCTIONS:  
CALL ALMA GREEN X5832 FOR PICK-UP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625300264 ATTACHED BELOW

**ENRON  
CORP**

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

Check # 0625300264

06/11/97

\*\*\*\*\*\$18,376.55

NOT VALID AFTER 1 YEAR

FLORIDA PUBLIC UTILITIES CO  
ATTN: JACK BROWN  
POST OFFICE BOX 3395  
WEST PALM BEACH, FL  
33402-3395

*William D. Hollman*

AUTHORIZED SIGNATURE

Eighteen thousand three hundred seventy six and 55/100 Dollars

CITIBANK - DELAWARE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND OR WHITE PAPER. THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW



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