

000003-GV

PAC

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1 FTS-1 Commod. (Mia,Brv,TC) 10/97		8,536,740.0		30,926.52	30,926.52			
Reverse FTS-1 Commod accr 9/97		(10,194,500.0)		(24,313.75)	(24,313.75)			
FTS-1 Commodity 9/97		10,228,140.0	✓ 24,410.08		24,410.08	B1-B5		
4 TOTAL FGT COMMODITY		8,570,380.0			31,022.85			
5								
6 FTS-1 Demand (Mia,Brv,TC) 10/97	15,779,000.0			808,280.67	808,280.67			
7 Reverse FTS-1 Demand accr 9/97	(14,049,000.0)			(731,698.47)	(731,698.47)			
8 FTS-1 Demand 9/97	14,049,000.0		✓ 731,698.47		731,698.47	B6-B8		
9 TOTAL FGT DEMAND	15,779,000.0				808,280.67			
10								
11 FGT Net Imbalance:								
12 FGT - 2/97	257,180.0		58,947.35		58,947.35	B9		
13								
14 TOTAL FGT IMBALANCE:					58,947.35			
15 Reverse Accrual Peoples Gas - 9/97		(8,006.0)		(3,842.24)	(3,842.24)			
16 Peoples Gas - 9/97		8,006.0	3,842.24		3,842.24			
17 Peoples Gas - 10/97		8,878.9	✓ 4,563.31		4,563.31	B10-B11		
18 Total Peoples Gas - 9/97		8,878.9			4,563.31			
19								
20 Reverse Accrual Amoco - 9/97	(3,460,290.0)		✓ 884,801.67	(884,801.17)	(884,801.17)			
21 Amoco - 9/97	3,460,290.0		✓ 884,801.67		884,801.67	B12-B13		
22 Reverse Accrual CESC - 9/97	(116,920.0)			(32,607.60)	(32,607.60)			
23 CESC - 9/97	116,920.0		✓ 32,607.60		32,607.60	B14		
24 Reverse Accrual CNM - 9/97	(23,860.0)			(6,895.78)	(6,895.78)			
25 CNM - 9/97	23,860.0		✓ 6,895.78		6,895.78	B15		
26 Reverse Accrual Coral - 9/97	(140,000.0)			(40,300.00)	(40,300.00)			
27 Coral - 9/97	140,000.0		✓ 40,300.00		40,300.00	B16		
28 Reverse Accrual Enron - 9/97	(2,408,100.0)		✓ 614,743.47	(607,807.20)	(607,807.20)			
29 Enron - 9/97	2,408,100.0		✓ 614,743.47		614,743.47	B17		
30 Reverse Accrual ETG - 9/97	(49,790.0)			(16,181.75)	(16,181.75)			
31 ETG - 9/97	49,790.0		✓ 16,181.75		16,181.75	B18		
32 Reverse Accrual Exxon - 9/97	(1,343,890.0)			(330,596.94)	(330,596.94)			
33 Exxon - 9/97	1,343,890.0		✓ 330,624.06		330,624.06	B19		
34 Reverse Accrual FPL - 9/97	(446,250.0)			(124,116.22)	(124,116.22)			
35 FPL - 9/97	446,250.0		✓ 124,116.22		124,116.22	B20		
36 Reverse Accrual Midcon - 9/97	(1,730,800.0)		✓ 443,983.32	(443,983.31)	(443,983.31)			
37 Reactone Midcon - 9/97	1,730,800.0		✓ 443,983.32		443,983.32	B21		
Reverse Accrual Texas Ohio - 9/97	(251,330.0)			(70,472.82)	(70,472.82)			
39 Texas Ohio - 9/97	251,330.0		✓ 70,472.82		70,472.82	B22		
40 Reverse Accrual Wesco - 9/97	(247,900.0)			(66,307.50)	(66,307.50)			
41 Wesco - 9/97	247,900.0		✓ 64,532.76		64,532.76	B23		
42 Reverse Accrual Western Gas - 9/97	(328,900.0)			(91,343.60)	(91,343.60)			
43 Western Gas - 9/97	328,900.0		✓ 91,343.60		91,343.60	B24		
44 Reverse Accrual Duke - 9/97	(139,980.0)			(34,469.04)	(34,469.04)			
45 Duke - 9/97	139,980.0		✓ 34,469.04		34,469.04	B25		
46 Reverse Accrual Midcon - 8/97	(2,439,540.0)			(557,570.67)	(557,570.67)			
47 Midcon - 8/97	2,439,540.0		✓ 557,570.67		557,570.67	B26,B27		
48 Reverse Accrual Wesco - 8/97	(381,520.0)			(96,146.67)	(96,146.67)			
49 Reactone Wesco - 8/97	381,520.0		✓ 96,146.67		96,146.67	B28		
50 Reverse Accrual Duke Energy - 10/97	0.0			(6,815.04)	(6,815.04)			
51 Duke - 10/97	0.0		✓ 6,815.04		6,815.04	B29		
52 Reverse Accrual Coral - 7/97	(11,340.0)			(2,460.78)	(2,460.78)			
53 Coral - 7/97	11,340.0			2,460.78	2,460.78			
54 Reverse Accrual Midcon - 7/97	(34,330.0)			(7,412.70)	(7,412.70)			
55 Reactone Midcon - 7/97	34,330.0			7,412.70	7,412.70			
56 Reverse Accrual PanEnergy - 7/97	(71,810.0)			(15,720.17)	(15,720.17)			
57 Reactone PanEnergy - 7/97	71,810.0			15,720.17	15,720.17			
58					5,189.10			
59 CURRENT WITH ACCRUALS:								
60 Amoco - 10/97	1,829,780.0			569,533.81	569,533.81			
61 CESC - 10/97	896,480.0			251,588.38	251,588.38			
62 Coral - 10/97	787,000.0			221,739.86	221,739.86			
63 Duke - 10/97	141,300.0			39,729.04	39,729.04			
64 Enron - 10/97	1,322,150.0			413,832.95	413,832.95			
65 Enbridge - 10/97	1,856,970.0			562,358.91	562,358.91			
66 FGL - 10/97	78,080.0			24,188.40	24,188.40			
67 FPL - 10/97	254,230.0			82,286.55	82,286.55			
68 Koch - 10/97	144,400.0			42,020.40	42,020.40			
69 Midcon - 10/97	585,050.0			164,621.13	164,621.13			
70 NUC - 10/97	309,820.0			96,139.92	96,139.92			
71 Total - 10/97	408,270.0			114,984.73	114,984.73			
72 Wesco - 10/97	200,000.0			58,311.86	58,311.86			
73 FGT Imbalance - 10/97	419.0			1,298.90	1,298.90			
74					2,842,634.84			
75								
76 Total purchases & accruals 10/97 -	8,579,258.0	4,238,865.86	(688,227.74)	3,550,638.12				

DECLASSIFIED
12-24-00
CONFIDENTIAL

DOCUMENT NUMBER-DATE

09359 AUG 27 88

FPSC-RECORDS/REPORTING

43-2

10 - Annual Wild Dinosaur, CASH

rw
1/31/98
B 1/17/98

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 10/97

Page 11 of 11

FGT -		Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
				Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS									
1	Entenmanns Bakery - 10/97			1,600.94		1,600.94			
2	Atlas Paper Mills - 10/97			1,325.45		1,325.45			
3	Pepsi Cola - 10/97			788.45		788.45			
4									
5									
6									
7									
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9									
10									
11									
12									
13									
14									
15	Total overtenders 10/97 -	0.00		3,714.84	0.00	3,714.84	✓		
BOOK-OUT TRANSACTIONS									
16	Florida Power - 3/97			27,752.70	✓	27,752.70	C1		
17	Pace Energy - 2/97			16,012.88	✓	16,012.88	C2		
18	Pace Energy - 3/97			13,015.25	✓	13,015.25	C3		
19									
20									
21									
22									
23									
24	Total book-outs 10/97 -	0.0		56,780.83	0.00	56,780.83			
STORAGE TRANSACTIONS									
25	Transco (NC) 9/97			697.21		697.21	B30		
26	Transco (ETG) 9/97			7,829.17		7,829.17	B31		
27	Hattiesburg - 9/97		43-2 6	4,418.25		4,418.25	B32		
28									
29									
30									
31	Total storage costs 9/97 -	0.0		12,944.63	0.00	12,944.63			
32									
33			8,579,258.9	4,312,306.16	(688,227.74)	3,624,078.42			
34				(a)	(b)				
35									
36	Total Gas Cost - 10/97 (a + b):			3,624,078.42	43-1				
37	Less: Non-PGA Off System Sales		(2,750,310.0)	(813,609.03)					
38	50% margin sharing			4,973.68					
39	Company Use		(10,669.0)	(4,807.35)					
40	Refund			(4,365.60)					
41									
42	Total PGA Gas Cost - 10/97 (Ln 36 through 40):	5,818,279.9		2,806,270.12					

Σ @ 808,635.35

Confidential

43-2

43-2

Page 9 of 11

fbc

FGT FTS - Contract 5034		MCF	THERMS	RATE	AMOUNT	Actual Checked:
Commodity costs						
2	Contract #5034	FTS 1	6,467,370	0.00403	✓ 26,063.50	
3	Contract #3608, 5338, 5364, 5381	FTS 2	2,069,370	0.00235	4,863.02	
4	Total Firm:	0	8,536,740		30,926.52	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	7,717,140	0.04353	335,927.10	()
6	" Capacity release		0	---	0.00	()
7	" System supply	Treasure Coast	311,860	0.04353	13,575.27	()
8	" System supply	Brevard	2,170,000	0.04353	94,460.10	()
9	" " "	Merritt Sq.	0	0.04353	0.00	()
10	Total FTS-1 demand		✓ 10,199,000		✓ 443,962.47	
12	FTS-2 Demand - System supply	Miami	4,340,000	0.08157	354,013.80	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14			0	---	0.00	
15	Total FTS-2 demand		4,340,000		✓ 354,013.80	
17	No Notice Demand-System supply	Miami	899,000	0.00831	7,470.69	()
18	" " "	Brevard	341,000	0.00831	2,833.71	()
19			1,240,000		✓ 10,304.40	
20	Western Div. / IT Revenue Sharing Cr.				0.00	()
21	Total fixed charges		15,779,000		808,280.67	(43-2p1)
OTHER SUPPLIERS:						
			THERMS		AMOUNT	
22	Amoco - 10/97		1,829,780		✓ 569,533.81	()
23	CESC - 10/97		886,480		251,588.38	()
24	Coral - 10/97		787,000		✓ 221,739.86	()
25	Duke - 10/97		141,300		✓ 39,729.04	()
26	Enron - 10/97		1,322,150		413,832.95	()
27	Exxon - 10/97		1,855,970		✓ 562,358.91	()
28	FGU - 10/97		78,080		✓ 24,188.40	()
29	FP&L - 10/97		254,290		82,286.55	()
30	Koch - 10/97		144,400		✓ 42,020.40	()
31	Midcon - 10/97		585,050		✓ 164,621.13	()
32	OUC - 10/97		309,620		96,139.92	()
33	Unocal - 10/97		406,270		✓ 114,984.73	()
34	Wesco - 10/97		200,000		58,311.86	()
35	FGT Imbalance - 10/97		419		1,298.90	()
37	Total costs:		8,800,809		2,642,634.84	(43-2p1)

39 ✓ = Moved to next month's invoices)

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43.2

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INTEGRITY BUSINESS FORMS, INC. (847) 698-2626 FAX (847) 698-6508



PBC

B12

NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

OCT 1997
Received

ATTN: INVOICES: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

CGF

INVOICE NUMBER 025317
INVOICE DATE 10-09-1997
CONTRACT 157455
DELIVERY MONTH 09/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

10/20/97

Natural gas delivered during 09/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	310,410	3.35100	1,040,183.91
			\$ 2.52	782,233.20
			TOTAL AMOUNT DUE	1,040,183.91

JS 8956

Price adjustment per doc sheet

782,233.20

H = Recalculated

782,233.20
 102,568.47
 884,801.67
 43-2

APPROVED: [Signature]
 DATE: 10/14/97
 REVIEWED: [Signature]
 DATE: 10-14-97

Adjusted Price based
on deal ticket which was reviewed

If you have any questions, please contact Barbara Hollins at
(281) 366-5410 or send a facsimile to (281) 366-5313. When remitting
an amount different than the total amount billed, please fax the
appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401,025317,100997

43-2/3



B13

NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER	025634
INVOICE DATE	10-09-1997
CONTRACT	197032
DELIVERY MONTH	09/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT *10/2/97*
Please include Amcco's invoice number on all remittances.

Natural gas delivered during 09/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	35,619	2.87960	102,568.47
TOTAL AMOUNT DUE				102,568.47

APPROVED: _____
DATE: _____
REVIEWED: *[Signature]*
DATE: 10-19-17

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401,025634,100997

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WILSON JENSEN & ASSOCIATES, INC. (847) 698-2600 FAX (847) 698-6508

43-2/3



68c

Fixed 10/29/97

77 550 Route 202-206
PO Box 760
Bedminster, NJ 07921-0760
Tel: (908) 781-0500
Fax: (908) 781-0718
www.nui.com

CGF

B18

Sold to:

Attn: Norene Navarro
City Gas of Florida
550 Route 202-206 PO Box 760
Bedminster, New Jersey 07921

Invoice Date: 10/20/97
Invoice Number: ETG-9-002
Invoice Due Date: 10/31/97

Start Date	End Date	Sale Location	Pipeline	Total Dth's	Price per Dth's	Total Sale
9/29/97	9/29/97	6267	Transco	4,979	\$ 3,2500	\$ 16,181.75

⑥ Traced to NU, Deal Ticket.

(A) Traced to FGT Shipper Schedule Report

See $\frac{43-2}{4-1}$ for reasons
why purchases from NUI

TOTAL DUE-PLEASE PAY THIS AMOUNT \$ 16,181.75

PAYMENT BY WIRE TRANSFER

NUI Corporation
Mellon Bank
Bank ABA No. 043-000-261
Account No. 004-9200
Reference Invoice Number ETG-9-002

DIRECT BILLING INQUIRIES TO:

Michael Vogel
Phone (908) 289-5000 x5441
FAX (908) 289-6444

If payment does not equal the amount billed, please fax an explanation of the difference to Laura DiBenedetto
FAX (908) 781-2794

YMA W...
12/26/97
Mannan
10/29/97

NUI Companies and Affiliates:
City Gas Company of Florida
Elizabethtown Gas
Elkton Gas

NUI Capital Corp.
NUI Energy
NUI Energy Brokers

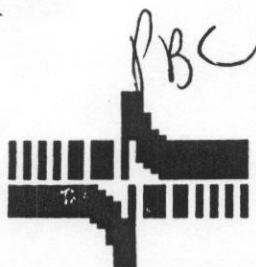
TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Wayne Gas

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INTEGRITY BUSINESS FORMS, INC. (847) 898-2626 FAX (847) 898-4008

12-2
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43-2/4



MIDCON GAS SERVICES CORP.

called 9/25/97

B26

BILL TO:

NUI CORPORATION *NUEB + CGF*
ATTN: ACCOUNTING
550 ROUTE 202-206
P. O. BOX 760
BEDMINSTER, NJ 07921-0760

Invoice Number: 05410502

Billing Period: Aug-97

Invoice Date: September 8, 1997

Due Date: September 23, 1997

Payment Method: Wire

Terms:

10-2-97

Contract: 54-051003 - GISB					MMBtu	MMBtu		
Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount

Description: Commodity Charges

Aug-97

FLORIDA

C. S. #8 ZACHARY IN LINE TRANSF	1	08/01	08/04	21,024	✓	\$2.22500	✓	(A) \$46,778.40	CGF
	3	08/01	08/31	160,363	✓	\$2.16100	✓	(A) \$346,544.44	CGF
	4	08/01	08/31	31,961	✓	\$2.19250	✓	\$70,074.49	CGF
	6	08/20	08/21	21,376	✓	\$2.63000	✓	\$56,218.88	CGF
	7	08/23	08/25	19,091	✓	\$2.41000	✓	\$46,009.31	CGF
	8	08/26	08/25	8,108	✓	\$2.53000	✓	(A) \$20,513.24	CGF
	9	08/28	08/28	2,580	✓	\$2.48000	✓	\$6,398.40	CGF
	10	08/29	08/29	1,048	✓	\$2.59000	✓	\$2,714.32	CGF
	11	08/29	08/29	3,091	✓	\$2.57000	✓	\$7,943.87	CGF
Point Sub-Total:				268,642				\$603,195.35	

KOCH GW

FLORIDA GAS MONTPELIER	12	08/28	08/28	3,091	✓	\$2.50000	✓	(A) \$7,727.50	
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ALUE 31,961 = \$70,074.49

CGF 239,772 = \$540,848.31

Σ (A) = 540,848.31 + 16,722.31 = 557,570.62

70,074.49
9-24-97

557,570.31 (43-2)

REMIT TO:

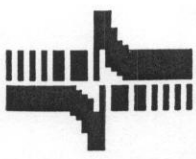
MIDCON GAS SERVICES CORP.
CITIBANK, N.A.
ABA #021000089
ACCOUNT #4067-6152

Questions regarding this invoice should be directed to:

43-2/5

paid 9/25/02

B27



MIDCON GAS SERVICES CORP.

BILL TO:

~~NUL CORPORATION~~
ATTN: ACCOUNTING
550 ROUTE 202-206
P. O. BOX 760
BEDMINSTER, NJ 07921-0760

Invoice Number: 05410689
Billing Period: Aug-97

Invoice Date: September 17, 1997
Due Date: October 2, 1997

Payment Method: Wire
Terms:

Contract: 54-051003 - GISB						MMBtu	MMBtu	
Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount

Description: Commodity Charges

Aug-97

FLORIDA

C. S. #8 ZACHARY IN LINE TRANSF	1	08/30	08/31	6,182	\$2,70500	\$16,722.31
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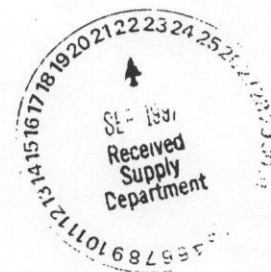
Aug-97 Commodity Charges Total:	6,182	\$16,722.31
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Contract Total:	\$16,722.31
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Invoice Total:	(US\$)	\$16,722.31
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If your payment is different from the amount invoiced, please fax support to Cash Application Control at (713)964-5781.

APPROVED: _____
DATE: _____
REVIEWED: _____
DATE: _____



REMIT TO:

MIDCON GAS SERVICES CORP.
CITIBANK, N.A.
ABA #021000089
ACCOUNT #4067-6152

Questions regarding this invoice should be directed to:

Page: 1 of 1

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$\frac{43-2}{5}$

$$\begin{array}{r} 43 - 2 \\ \hline 5 \end{array}$$

43-2/5

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INTEGRITY BUSINESS FORMS, INC. (800) 800-8000 FAX (800) 800-8000

ACCOUNT NUMBER	CUSTOMER NAME	QUANTITY	AMOUNT
211-0375340-013	ROYAL AIRLINE L INEN OF FL O	5	1.48
211-0468922-012	FUTURE CREATION S	251	74.30
211-0753903-011	PACKAGING CORP OF AMERICA	251	1.48
211-0753955-011	CONSOLIDATED DY EING	251	1.48
211-0753960-011	RUDIS FOOD INC	2923	843.10
211-0753974-011	ENTENMANN'S BAKE RY	916	2666.50
211-0753993-012	ATLAS PAPER MIL LS	251	74.30
211-0754004-013	TINTER INC	251	1.48
211-0754056-011	COMBINED SERVIC ES	251	74.30
211-0754061-012	RAINBOW MILLS I NC	10	2.48
211-0754080-011	HIALEAH DYE FIN IT INC	49	145.00
211-0754094-011	JEFFERSON SMURF IT CORP US	14	43.00
211-0754107-011	FLORIDA TRANSPOR RT IN	1	2.48
211-0754112-011	BAPTIST HOSP EN G SER.	17	50.00
211-0754126-011	SUNLITE TRADING CORP	17	50.00
211-0754145-011	ARMEN CO INC	10	30.00
211-0754150-011	ARMEN CO	10	30.00
211-0754183-011	ENGLEHARD /ICC	10	30.00
211-0754201-011	ALTHIN CD MEDIC AL INC	10	30.00
211-0754450-011	CYS LAUNDRY	10	30.00
211-0754493-011	QUAIL FAB	10	30.00
211-0754493-011	PALMETTO GEN HO SPITA	10	30.00
211-0754493-011	YOD HOO BEVERAG ES	10	30.00
211-0754493-011	SCHERING LABORA TORIES	210	62.16
211-0754939-011	HOLSUM BAKERY	210	62.16
211-0755260-011	THOMPSON ATRCRA FT	6	17.76
211-0755594-011	WASH TECHNOLOGI ES INC	6	17.76
211-0755857-011	HIALEAH HOSPITA L	6	17.76
211-0755895-011	LIFE LIKE PRODU CTS	6	17.76
211-0755979-011	CARTON SALE & M FG	6	17.76
211-0756210-014	BILTMORE HOTEL	6	17.76
211-0756511-011	SO MIAMI HOSPIT AL	6	17.76
211-0758873-001	ALJOMA LUMBER	6	17.76
211-0771648-001	CHAMPION KIDS	6	17.76
211-0772228-001	QUAIL FAB	6	17.76
221-0391767-011	WUESTHOFF HOSPI TAL	28	82.24
221-0392205-012	INTERSTATE UNIF ORM	28	82.24
221-0392239-012	PARRISH MED CNT	28	82.24
221-0392332-012	MERRITT SQUARE MALL	28	82.24
221-0392399-012	CARGILL INC	28	82.24
221-0393138-011	HOLMES REGIONAL MEDICAL	315	93.24
REPORT TOTALS		14221	4141.35
*** END OF REPORT ***			

43-2

Support for Outstanding

R 7/30/98
1/21/13/198

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1 FTS-1 Commod. (Mia,Brv,TC) 11/97		7,111,350.0		✓ 20,604.07	✓ 20,604.07			
2 Reverse FTS-1 Commod accr 10/97		(8,536,740.0)		X (30,926.52)	(30,926.52)			
3 FTS-1 Commodity 10/97		8,488,170.0	✓ 30,779.79		30,779.79	B1-B4		
4 TOTAL FGT COMMODITY		7,062,780.0			20,457.34			
5								
6 FTS-1 Demand (Mia,Brv,TC) 11/97	26,615,100.0			1,332,520.80	1,332,520.80			
7 Reverse FTS-1 Demand accr 10/97	(15,779,000.0)			X (808,280.67)	(808,280.67)			
8 FTS-1 Demand 10/97	15,714,000.0		✓ 805,451.22		805,451.22	B5-B7		
9 TOTAL FGT DEMAND	26,550,100.0				1,329,691.35			
10								
11 FGT Net Imbalance:								
12 FGT Imbalance - 10/97	(419.0)			X (1,298.90)	(1,298.90)			
13								
14 TOTAL FGT IMBALANCE:					(1,298.90)			
15								
16 Peoples Gas - 11/97		7,085.9	✓ 5,328.50		5,328.50	B8,B9		
17								
18 Reverse Accrual Amoco - 10/97	(1,829,780.0)			X (569,533.81)	(569,533.81)			
19 Amoco - 10/97	1,829,780.0	✓ 43-3/4	✓ 569,533.74		569,533.74	B10-B12		
20 Reverse Accrual CESC - 10/97	(886,480.0)			X (251,588.38)	(251,588.38)			
21 CESC - 10/97	884,870.0	✓	✓ 254,571.35		254,571.35	B13,B14		
22 Reverse Accrual Coral - 10/97	(787,000.0)			X (221,739.86)	(221,739.86)			
23 Coral - 10/97	786,980.0		✓ 221,734.05		221,734.05	B15		
24 Reverse Accrual Duke - 10/97	(141,300.0)			X (39,729.04)	(39,729.04)			
25 Duke - 10/97	141,300.0	✓	✓ 39,729.04		39,729.04	B16		
26 Reverse Accrual Enron - 10/97	(1,322,150.0)			X (413,832.95)	(413,832.95)			
27 Enron - 10/97	1,322,150.0	✓ 43-3/4	✓ 418,571.30		418,571.30	B17		
28 Reverse Accrual Exon - 10/97	(1,855,970.0)			X (562,358.91)	(562,358.91)			
29 Exon - 10/97	1,855,970.0	✓	✓ 562,358.91		562,358.91	B18		
30 Reverse Accrual FGU - 10/97	(78,080.0)			X (24,188.40)	(24,188.40)			
31 FGU - 10/97	78,080.0	✓	✓ 24,188.40		24,188.40	B19,B20		
32 Reverse Accrual FP&L - 10/97	(254,290.0)			X (82,286.55)	(82,286.55)			
33 FP&L - 10/97	254,290.0	✓	✓ 84,225.60		84,225.60	B21		
34 Reverse Accrual Koch - 10/97	(144,400.0)			X (42,020.40)	(42,020.40)			
35 Reacome Koch - 10/97	144,400.0	✓	✓ 42,020.40		42,020.40	B22		
36 Reverse Accrual Midcon - 10/97	(585,050.0)			X (164,621.13)	(164,621.13)			
37 Midcon - 10/97	585,050.0	✓	✓ 164,621.13		164,621.13	B23		
38 Reverse Accrual OUC - 10/97	(309,620.0)			X (96,139.92)	(96,139.92)			
39 OUC - 10/97	309,620.0			97,389.92	97,389.92			
40 Reverse Accrual Unocal - 10/97	(406,270.0)			X (114,984.73)	(114,984.73)			
41 Unocal - 10/97	406,270.0	✓	✓ 114,984.72		114,984.72	B24		
42 Reverse Reacome Wesco - 8/97	(200,000.0)			X (58,311.86)	(58,311.86)			
43 Wesco - 8/97	200,000.0	✓	✓ 56,450.00		56,450.00	B25		
44 Reverse Accrual Coral - 7/97	(11,340.0)			(2,460.78)	(2,460.78)			
45 Reacome Coral - 7/97	11,340.0			2,460.78	2,460.78			
44 Reverse Accrual Midcon - 7/97	(34,330.0)			(7,412.70)	(7,412.70)			
45 Reacome Midcon - 7/97	34,330.0			7,412.70	7,412.70			
46 Reverse Accrual PanEnergy - 7/97	(71,810.0)			(15,720.17)	(15,720.17)			
47 Reacome PanEnergy - 7/97	71,810.0			15,720.17	15,720.17			
48					9,042.62			
49 CURRENT MTH ACCRUALS:								
50 Amoco - 11/97	1,160,770.0			375,841.83	375,841.83			
51 CESC - 11/97	1,207,620.0			383,504.42	383,504.42			
52 Coral - 11/97	134,060.0			43,901.76	43,901.76			
53 Duke - 11/97	275,980.0			74,860.64	74,860.64			
54 Enron - 11/97	1,279,800.0			422,236.00	422,236.00			
55 Exon - 11/97	1,185,840.0			391,657.20	391,657.20			
56 FGU - 11/97	28,040.0			8,410.52	8,410.52			
57 H&N - 11/97	87,770.0			26,863.07	26,863.07			
58 Midcon - 11/97	515,740.0			126,872.04	126,872.04			
59 OUC - 11/97	1,427,090.0			458,095.89	458,095.89			
60 FGT Imbalance - 11/97	44,890.0			13,691.45	13,691.45			
61					2,327,933.82			
62								
63 Total purchases & accruals 11/97 -		7,069,865.9	3,394,548.15	296,606.58	3,691,154.73			

43-3
1

43-3

B-2/17/98
Kw/3/3/98

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 11/97

FGT -	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1	Entenmanns Bakery - 11/97		843.18		843.18			
2	Atlas Paper Mills - 11/97		2,666.49		2,666.49			
3	Florida Transport - 11/97		145.34		145.34			
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 11/97 -	0.00	3,655.01	0.00	3,655.01			
BOOK-OUT TRANSACTIONS								
16								
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 11/97 -	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
25	Transco (NC) 10/97		✓ 691.38		691.38	B26		
26	Transco (ETG) 10/97		✓ 7,763.69		7,763.69	B27		
27	Hattiesburg - 10/97		✓ 4,381.30		4,381.30	B28		
28								
29								
30								
31	Total storage costs 10/97 -	0.0	12,836.37	0.00	12,836.37			
32								
33		7,069,865.9	3,411,039.53	296,606.58	3,707,646.11			
34			(a)	(b)				
35								
36	Total Gas Cost - 11/97 (a + b):		3,707,646.11					
37	Less: Non-PGA Off System Sales	(2,809,520.0)	(671,803.19)					
38	50% margin sharing		(46,175.94)					
39	Company Use	(6,812.0)	(3,069.43)					
40	Refund		(31,742.76)					
41								
42	Total PGA Gas Cost - 11/97 (Ln 36 through 40):	4,253,533.9	2,954,854.79					

671,803.19
+ 46,175.94
717,979
(43-1)

(43-1) A2
3,025,629
S/6

43-5
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43-5

40	✓ = Agreed w/ copies of invoices
41	X = Reversed prior months accrual in 43-2p1
42	
43	

43-3

QBC

Page 9 of 11

~~43-3~~
1

43-3/1



abc

Gayla L. Au 11/21/97

B10

NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

CGF

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 025845
INVOICE DATE 11-11-1997
CONTRACT 157455
DELIVERY MONTH 10/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 10/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT 9189	059380	✓ 132,990	✓ 3.14250	417,921.08

TOTAL AMOUNT DUE 417,921.08



25,860.39
125,752.27
569,533.74

43-37 43-21

APPROVED: *[Signature]*
DATE: 11/20/97
REVIEWED: *[Signature]*
DATE: 11-20-97

Verified against log

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401,025845,111197

43-3/1-1



faxed to AC 11/21/97

B11

NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

~~Amoco Energy~~ CGF

ATTN: INVOICES: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 026199
INVOICE DATE 11-11-1997
CONTRACT 197062
DELIVERY MONTH 10/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances. 11/21/97

Natural gas delivered during 10/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	8,417	3.07240	25,860.39

TOTAL AMOUNT DUE 25,860.39

9359
9484
9577



APPROVED: *JM Wood*
DATE: *11/20/97*
REVIEWED: *T. H. Hester*
DATE: *11-20-97*

Verified against log

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401,026199,111197

43-3/1-1

~~43-3/1-1~~



Filed to An 11/24/97

B12

NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

CGF + NUI Energy

ATTN: INVOICES: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

INVOICE NUMBER	026195
INVOICE DATE	11-11-1997
CONTRACT	197032
DELIVERY MONTH	10/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT 11/24/97
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 10/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT 9190 = CGF 9192 = NUL-E	059380	156,674	3.02500	473,938.85
TOTAL AMOUNT DUE				473,938.85



APPROVED:

DATE: _____

REVIEWED:

DATE _____

CGF 41571 $\Delta_i = \$125,752$

NWIE 115 103 DT = 348,186⁵⁸

Verfesselt against (see

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401,026195,111197

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INTEGRITY BUSINESS FORMS, INC. (847) 698-2620 FAX (847) 698-4608

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$$43 - 3/1-1$$

Yokel 11/11/97 HW

Enron Capital & Trade
Resources Corp.

B17

Nov A.2

PITAL & TRADE RESOURCES CORP.

PAGE 1

INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
10-75689 OCTOBER 10, 1997 OCTOBER 20, 1997	CONTRACT NO: 016-26775-302 CONTRACT DATE: SEPTEMBER 13, 1990 VOLUME BASIS: MMBTU 14.73 DRY	ELIZABETHTOWN GAS COMPANY ATTN: NORENE NAVARRO NUI CORPORATION 550 RT 202-206 PO BOX 760 BEDMINSTER, NJ 07921-0760 CGF	VIA WIRE TRANSFER BY 10:00 AM - CST NATIONS BANK - DALLAS, TEXAS ENRON CAPITAL & TRADE RESOURCES ACCT. #3750494099 - ABA ROUTING #111000012 AFTER INITIATING TRANSFER, CALL CREDIT DEPT. (713)853-5667

FOR FURTHER INFORMATION CALL: JAY H. LIBERMAN @ (713) 853-4540 FAX # (713) 646-8420

LIVERY POINT	DESCRIPTION	DATES START END	VOLUMES TIER TIER VOL PER MMBTU	PRICE INDEX ADJUSTMENTS FINAL	DOLLARS AMOUNT TAX
--------------	-------------	--------------------	------------------------------------	----------------------------------	-----------------------

NATURAL GAS SALES:

FGT/92504	MOPS FGT NNG	10/01/1997 10/31/1997	*9481 132.215	19.63% 43-3 2-1 deal sheet CSF	\$3.10000	\$409,866.50
	TRANSCO STN 65(EGM ONSYS POOL)	10/01/1997 10/31/1997	*9142 541.415	19.63% CSF	\$3.10000	\$1,678,386.50
		10/01/1997 10/31/1997		2,088,253 19.344.00		\$19,344.00
MISCELLANEOUS SUBTOTAL			20,800 x 31 = 644,800 x .03 =			\$19,344.00

TRADE RESOURCES CORP.

673.630

\$2,107,597.00

APPROVED: *[Signature]*

DATE: 11/11/97

REVIEWED: *[Signature]*

DATE: 11-11-97



541,415 = 1,689,025⁷⁰

132,215^A = 418,571³⁰ (43-3)

Verified against log - 26, T report, AB report

413,663
418,571.36
4908.3

43-3/2

5/30/98 WJH

Reg(6)(3)

ppc Enron

NUI National Utility Investors CORPORATION		DEAL TICKET		9710 CGF
Deal #: N		9481		
NUI Division: ☒ GGF ☐ ETG ☐ NUIEB ☐ NCGS		Deal Type: ☒ System Pool ☐ OSS ☐ GPU ☐ Back to Back ☐ Swap ☐ Other ☐ Change - Previous Deal #:		
MARKET: CGF SYST		Contact: JY Phone #: Fax #:		
Deal Date: 9-29-97		Trader: JN Start Date: 10-1-97 End Date: 10-31-97		
Obligation: ☐ Interruptible ☐ Priority Interruptible ☐ EFP ☒ Firm Baseload ☐ Firm Swing		SALES VOLUME PER DAY: 4135		
Sales Point Meter: 2999		SALES POINT PRICE: \$/Dth		
Sales Point Name: CGF		Sales Point Cost: \$/Dth		
SUPPLY: ENIRON		Contact: BMCK Phone #: Fax #:		
Deal Date: 9-29-97		Trader: JN Start Date: 10-1-97 End Date: 10-31-97		
Obligation: ☐ Interruptible ☐ Priority Interruptible ☐ EFP ☒ Firm Baseload ☐ Firm Swing		PURCHASE VOLUME / DAY: 4265 (A)		
Purchase Point Meter: 179802		PURCHASE POINT PRICE: 3.13		
Purchase Point Name: Z-1 MOPS		Total \$/Dth:		
Transporter #1: FGT K# 5034 Zone: 2		Activity #: 43/2		
Rec Pt: MOPS Rec Mtr: 179802 Rec Vol: 4265		Nominator: CGF		
Del Pt: CGF Del Mtr: 2999 Del Vol: 4135		Source: Total \$/Dth:		
Trans \$/Dth: .0803 Fuel %: .0303 Fuel \$/Dth:		Other \$/Dth:		
Transporter #2: K# Zone:		Activity #:		
Rec Pt: Rec Mtr: Rec Vol:		Nominator:		
Del Pt: Del Mtr: Del Vol:		Source: Total \$/Dth:		
Trans \$/Dth: Fuel %: Fuel \$/Dth:		Other \$/Dth:		
Transporter #3: K# Zone:		Activity #:		
Rec Pt: Rec Mtr: Rec Vol:		Nominator:		
Del Pt: Del Mtr: Del Vol:		Source: Total \$/Dth:		
Trans \$/Dth: Fuel %: Fuel \$/Dth:		Other \$/Dth:		
Comments: (Provide as much detail as possible; include diagram if helpful)				
(A) 4265 X 31 days 132,215 (43/2)				
Post-it Fax Note 7671 Date: 7-24-97 To: Darius Sobac From: Thavon Denean Co./Dept: Phone #: Fax #: 352-3901				

53 Draft 4, TICKETS.WKS, rev 7/30/96

Confidential

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43-3/2-1

PBC

	FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
				Payments	This month Accruals				
1	FTS-1 Commod. (Mia, Brv, TC) 1/98		11,361,660.0		38,510.24	38,510.24			
2	Reverse FTS-1 Commod accr 12/97		(16,252,550.0)		(54,996.20)	(54,996.20)			
	FTS-1 Commodity 12/97		16,251,590.0	✓	54,991.91	54,991.91	B1-B5		
	TOTAL FGT COMMODITY		11,360,700.0			38,505.95			
5									
6	FTS-1 Demand (Mia, Brv, TC) 1/98	27,502,270.0			1,376,938.17	1,376,938.17			
7	Reverse FTS-1 Demand accr 12/97	(27,502,270.0)			(1,376,938.17)	(1,376,938.17)			
8	FTS-1 Demand 12/97	27,083,770.0		✓	1,260,972.27	1,260,972.27	B6-B8		
9	TOTAL FGT DEMAND	27,083,770.0				1,260,972.27			
10									
11	FGT Net Imbalance:								
12	Reverse Accrual FGT Imbal. - 11/97	(44,890.0)			(13,691.45)	(13,691.45)			
13	Reaccrue FGT Imbalance - 11/97	44,890.0			13,691.45	13,691.45			
14	FGT Imbalance - 6/97			✓	5,029.72	5,029.72	B9,B10		
15	TOTAL FGT IMBALANCE:					5,029.72			
16									
17	Peoples Gas - 12/97		12,513.9	✓	6,684.68	6,684.68	B11,B12		
18									
19	Reverse Accrual Amoco - 12/97	(2,183,330.0)		✓	(564,829.69)	(564,829.69)			
20	Amoco - 12/97	2,183,330.0		✓	565,658.26	565,658.26	B13-B15		
21	Reverse Accrual CESC - 12/97	(881,370.0)		✓	(205,509.02)	(205,509.02)			
22	CESC - 12/97	881,370.0		✓	205,509.02	205,509.02	B16		
23	Reverse Accrual Coral - 12/97	(2,700,160.0)		✓	(700,931.68)	(700,931.68)			
24	Coral - 12/97	2,700,170.0		✓	699,386.83	699,386.83	B17		
25	Reverse Accrual Duke - 12/97	(348,810.0)		✓	(80,854.57)	(80,854.57)			
26	Duke - 12/97	348,810.0		✓	80,815.19	80,815.19	B18		
27	Reverse Accrual Enron - 12/97	(154,710.0)		✓	(34,500.33)	(34,500.33)			
28	Enron - 12/97	154,710.0		✓	34,500.33	34,500.33	B19		
29	Reverse Accrual Exxon - 12/97	(2,835,970.0)		✓	(716,710.69)	(716,710.69)			
30	Exxon - 12/97	2,835,970.0		✓	701,028.35	701,028.35	B20,B21		
31	Reverse Accrual Florida Power - 12/97	(1,598,670.0)		✓	(407,660.85)	(407,660.85)			
32	Florida Power - 12/97	1,598,670.0		✓	407,660.85	407,660.85	B22		
33	Reverse Accrual H&N - 12/97	(2,389,690.0)		✓	(597,422.50)	(597,422.50)			
34	H&N - 12/97	2,388,620.0		✓	597,155.00	597,155.00	B23		
35	Reverse Accrual Midcon - 12/97	(1,457,720.0)		✓	(365,030.17)	(365,030.17)			
36	Midcon - 12/97	1,457,720.0		✓	381,033.15	381,033.15	B24		
37	Reverse Accrual NGC - 12/97	(477,000.0)		✓	(111,285.18)	(111,285.18)			
38	NGC - 12/97	477,000.0		✓	111,285.18	111,285.18	B25		
39	Reverse Accrual Texaco - 12/97	(1,661,290.0)		✓	(427,616.05)	(427,616.05)			
40	Texaco - 12/97	1,661,290.0		✓	427,616.04	427,616.04	B26		
41	Reverse Accrual Unocal - 12/97	(75,130.0)		✓	(18,986.87)	(18,986.87)			
42	Unocal - 12/97	69,320.0		✓	17,507.06	17,507.06	B27		
43	Reverse Accrual Coral - 7/97	(11,340.0)			(2,460.78)	(2,460.78)			
44	Reaccrue Coral - 7/97	11,340.0			2,460.78	2,460.78			
45	Reverse Accrual Midcon - 7/97	(1,330.0)			(7,412.70)	(7,412.70)			
46	Reaccrue Midcon - 7/97	34,330.0			7,412.70	7,412.70			
47	Reverse Accrual FP&L - 12/97	(72,370.0)			(21,349.15)	(21,349.15)			
48	Reaccrue FP&L - 12/97	72,370.0			21,349.15	21,349.15			
49	Reverse Accrual Amoco - 11/97	(42,900.0)			(13,084.50)	(13,084.50)			
50	Reaccrue Amoco - 11/97	42,900.0			13,084.50	13,084.50			
51	Reverse Accrual CESC - 11/97	(51,570.0)			(17,095.46)	(17,095.46)			
52	Reaccrue CESC - 11/97	51,570.0			17,095.46	17,095.46			
53	Reverse Accrual Duke - 11/97	(122,270.0)			(34,263.15)	(34,263.15)			
54	Reaccrue Duke - 11/97	122,270.0			34,263.15	34,263.15			
55	Reverse Accrual FGU - 11/97	(28,040.0)			(8,412.00)	(8,412.00)			
56	Reaccrue FGU - 11/97	28,040.0			8,412.00	8,412.00			
57	Reverse Accrual H&N - 11/97	(67,770.0)			(22,364.10)	(22,364.10)			
58	Reaccrue H&N - 11/97	67,770.0			22,364.10	22,364.10			
59						(2,182.34)			
60	CURRENT MTH ACCRUALS:								
61	Amoco - 1/98	1,660,980.0			355,717.62	355,717.62			
62	Coral - 1/98	51,570.0			10,907.06	10,907.06			
63	Duke - 1/98	618,870.0			134,913.66	134,913.66			
64	Exxon - 1/98	2,520,620.0			559,183.32	559,183.32			
65	Florida Power - 1/98	1,630,600.0			371,776.80	371,776.80			
66	FP&L - 1/98	291,960.0			60,455.47	60,455.47			
67	H&N - 1/98	803,730.0			168,406.41	168,406.41			
68	Midcon - 1/98	255,750.0			59,308.43	59,308.43			
69	NGC - 1/98	1,729,760.0			389,893.82	389,893.82			
70	NGC - 1/98	493,960.0			110,362.95	110,362.95			
71	Texaco - 1/98	1,661,290.0			373,007.84	373,007.84			
72						2,593,933.38			
73									
74	Total purchases & accruals 1/98 -		11,373,213.9		5,556,833.84	(1,653,890.18)	3,902,943.66		

*Transferred to 1/98
reversible
public utility*

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CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 1/98

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pkc

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
	Contract #5034	FTS 1	7,029,960	0.00403	28,330.74	
	Contract #3608, 5338, 5364, 5381	FTS 2	4,331,700	0.00235	10,179.50	
4	Total Firm:	0	11,361,660		38,510.24	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	10,535,970	0.04353	458,630.77	()
6	" Capacity release		0	---	0.00	()
7	" System supply	Treasure Coast	311,860	0.04353	13,575.27	()
8	" System supply	Brevard	6,137,690	0.04353	267,173.65	()
9	" " "	Merritt Sq.	0	0.04353	0.00	()
10	Total FTS-1 demand		16,985,520		739,379.69	
11						
12	FTS-2 Demand - System supply	Miami	7,509,750	0.08157	612,570.31	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14			0	---	0.00	
15	Total FTS-2 demand		7,509,750		612,570.31	
16						
17	No Notice Demand-System supply	Miami	1,519,000	0.00831	12,622.89	()
18	" " "	Brevard	1,488,000	0.00831	12,365.28	()
19			3,007,000		24,988.17	
20	Western Div. / IT Revenue Sharing Cr.				0.00	()
21	total fixed charges		27,502,270		1,376,938.17	
OTHER SUPPLIERS:						
			THERMS		AMOUNT	
	Amoco - 1/98		1,660,980		355,717.62	()
23	Coral - 1/98		51,570		10,907.06	()
24	Duke - 1/98		618,870		134,913.66	()
25	Exxon - 1/98		2,520,620		559,183.32	()
26	Florida Power - 1/98		1,630,600		371,776.80	()
27	FP&L - 1/98		291,960		60,455.47	()
28	H&N - 1/98		80,730		168,406.41	()
29	Idaho - 1/98		255,750		59,308.43	()
30	Midcon - 1/98		1,729,760		389,893.82	()
31	NGC - 1/98		493,960		110,362.95	()
32	Texaco - 1/98		1,661,290		373,007.84	()
33						
34						
35	Total costs:		11,719,090		2,593,933.38	()

[illegible]

43-4/1

PBC

FAXED JAN 23 1998 LN

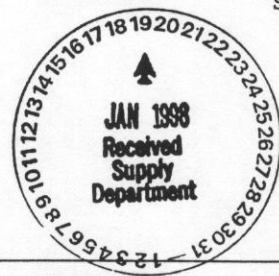


~~NUI CORPORATION~~ CGF
ATTN: NORENC NAVARRO ADMIN GAS
550 ROUTE 202-206
PO BOX 760
BEDMINSTER NJ 07921

INVOICE

Date: 01/14/98
Terms: DUE ON 25TH
Invoice: 506671
Contract: SNUI N0001
Site: 588

B23



Gas Purchases: BARACUDA PLANT
12/97 FLORIDA *JS 10374*

Johnson's Bay

238,862
FSP 239916 DTH @ 2.500000 ✓ 597,155
Gas Purchases Total: 599,540.00
** TOTAL AMOUNT DUE ** \$ 599,540.00
=====

Co. adjusted based on the FGT Shipper
Schedule report. Staff traced to this
report

APPROVED: JMW
DATE: 1/23/97
REVIEWED: Robert
DATE: 1-23-97

Charge Type Code(s) :
FOP : FLAT SALES PRICE

K 5034

IF YOU HAVE ANY QUESTIONS REGARDING THIS INVOICE
PLEASE CALL TESS WILLIAMS AT (616) 941-5255

Verified against FST report - see attached

WIRE INSTRUCTIONS: BANK OF AMERICA ILLINOIS CHICAGO, ILLINOIS ABA: 071000039 ACCT.: 73-15058
REMIT CHECK TO : H & N GAS, LTD. P.O. BOX 98762 CHICAGO, IL 60693
(616) 941-5255 FAX (616) 941-2333

INTEGRITY BUSINESS FORMS, INC. (847) 698-2626 FAX (847) 698-6806

4B-Y
2V

1/17/98

Unocal Energy Trading, Inc.
Attn: Gas Department
P.O. Box 91946
Chicago, IL 60693

Energy/CGF

JAN 1998
Received
Supply Department

dated LA 1/19/98

Statement Date:
January 13, 1998

B27

Production Month:
December 1997

Company Number:

Invoice

199712-I-0248

NUI Energy Brokers, Inc.
Norene Navarro
P. O. Box 760
Bedminster, NJ 07921-0760
Fax: (908) 781-2794

Unocal Energy Trading, Inc.

Title Transfer Contract: S-NUIENERGYBRK-S-02

Pipeline	Meter	Description	Energy	Status	MCF	MMBTU	Avg. Price*	Amount Due
FGT	25412 10365	Station 8	CGF	Act	✓ 155,000	155,000	\$2.5470	\$394,785.00
FGT	25412 11063	Station 8	CGF	Act	✓ 2,220	2,220	\$2.4800	\$5,505.60
					Totals	157,220		\$400,290.60

* = Average Price is rounded)

Recap:

Commodity Total	\$400,290.60
Net Amount Due	\$400,290.60

Payment Due By: 01/23/98

NUI En rgy 150,288 * 382,18 .54

CGF

6932

17,507.06

Traced to purchase detail report

per FGT Shipper
Report shipped 7513

difference between 6932 + 7512
explained on 43-4
3-1

Questions concerning this invoice?
Please call: Shahina Baig
(281) 287-7943

1/17/98
mauricio
1-15-98

Wire Transactions To:
Northern Trust Company
Chicago, IL
Account # 247731
ABA# 071000152

Please Send Invoices To:

Please Remit Check To:
Unocal Energy Trading, Inc.
Attn: Gas Department
P.O. Box 91946
Chicago, IL 60693

Please Send Correspondence To:
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600
Fax: (281) 287-5395

Copies Sent To:

Location Code in Reference or 1st Text
Field - 0224004

Page 1

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fbc

6(2)

Florida Public Service Commission
Audit Document / Record Request

Question: Why is the shipper report for E-2 7,513 and the invoice 6,932?

Answer: The allocation of gas costs between divisions as part of the invoice approval process is done in accordance with the Purchase Detail report which was included in the documentation of Question E-2. This report is prepared during the flow month based upon the original deal specifications. The Shipper Schedule report is prepared by Florida Gas after flow volumes for the month have been confirmed. The volumes on this report differ because City Gas is only paying for the volumes originally intended for purchase, per deal ticket numbers 10367 and 11063. An additional 581 dths remains outstanding on the FGT Shipper Schedule because it is not associated with the two deals in question (which add up to the 6,932 dth total).

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3

Deal 10367 = 4,712
Deal 11063 = 2,220

6,932

43-4
3-121

☐ Sale
or
☒ Purchase



Physical Trading
Deal Sheet

Deal #

Nº 11063

Inputted: *[Signature]*

Deal Date: 12/4/97

Company: ☒ City Gas
☐ Elizabethtown
☐ Elkton
☐ NCGS
☐ NUIEB
☐ NUI Energy
☐ Valley Cities
☐ Other

Trader: *[Signature]*

Commodity: ☐ Natural Gas
☐ Electricity
☐ Other

Obligation: ☐ Baseload
☐ EFP
☐ Firm
☐ Firm Base
☐ Firm Swing
☐ Interruptible
☒ Priority Interruptible
☐ Other

Deal Type: ☐ Back to back
☐ EFP
☐ Imbalance trade
☐ Option
☒ OSS
☐ Other

☐ Park
☐ Peaking
☐ SP3
☐ SP4
☐ Storage
☐ Swap
☐ System Supply

Duration
units: ☐ Days
☐ Hours
☐ Intra day

Pricing:

Commodity price: 248

Demand price: _____

Price type: ☐ Combo
☐ Estimate
☒ Fixed
☐ GDA
☐ IF-FOM
☐ L3D
☐ LD
☐ NGW
☐ Other

Price point: _____

Counterparty: UNOCAL

Contact: Jim GRIFFIN

If new contact, Phone: _____

Start date: 12/5/97 End date: 12/5/97

Fax: _____

Transporter: FW

Quantity: 2220

Location: C58

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1.	FW	5034	2			2220			
2.									
3.									
4.									

Comments: 2,220
+ 4712 *pg 2 here*
6,932
Link comments: _____

Updated 12/23

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3-1 p. 2

NUI National Utility Investors CORPORATION		DEAL TICKET		9712 CG	
Deal # : N 10367					
NUI Division : 8-CGF		Deal Type:			
☐ ETG ☐ NUIEB ☐ NCGS		☒ System Pool ☐ Back to Back ☐ Change - Previous Deal #			
☐ NGS ☐ EGS ☐ W-V		☒ OSS ☐ Swap ☐ GPU ☐ Other			
MARKET:		Contact:		Phone #:	
Deal Date :		Trader :		Start Date :	
Obligation:		☐ Interruptible ☐ Priority Interruptible ☐ EFP ☐ Firm Baseload ☐ Firm Swing		Fax #:	
SALES VOLUME PER DAY:		Sales Point Meter:		SALES POINT PRICE:	
Sales Point Name:		Sales Point Cost:		\$/Dth	
SUPPLY:		Contact:		Phone #:	
Deal Date :		Trader :		Start Date :	
Obligation:		☐ Interruptible ☐ Priority Interruptible ☐ EFP ☐ Firm Baseload ☐ Firm Swing		Fax #:	
PURCHASE VOLUME / DAY:		Purchase Point Meter:		PURCHASE POINT PRICE:	
Purchase Point Name:		Purchase Point Cost:		\$/Dth	
Transporter #1:		K#		Zone:	
Rec Pt:		Rec Mtr:		Rec Vol:	
Del Pt:		Del Mtr:		Source:	
Trans \$/Dth:		Fuel %:		Fuel \$/Dth:	
Transporter #2:		K#		Zone:	
Rec Pt:		Rec Mtr:		Rec Vol:	
Del Pt:		Del Mtr:		Source:	
Trans \$/Dth:		Fuel %:		Fuel \$/Dth:	
Transporter #3:		K#		Zone:	
Rec Pt:		Rec Mtr:		Rec Vol:	
Del Pt:		Del Mtr:		Source:	
Trans \$/Dth:		Fuel %:		Fuel \$/Dth:	
Comments :					
(Provide as much detail as possible; include diagram if helpful)					
152 X 31 days = 4712					
INPUTTED JRG					

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
FTS-1 Commod. (Mia,Brv,TC) 12/97		16,252,550.0		54,996.20	54,996.20			
Reverse FTS-1 Commod accr 11/97		(7,111,350.0)		(20,604.07)	(20,604.07)			
S-1 Commodity 11/97		6,710,860.0	19,237.75		19,237.75	B1-B5		
L FGT COMMODITY		15,852,060.0			53,629.88			
FTS-1 Demand (Mia,Brv,TC) 12/97	27,502,270.0			1,376,938.17	1,376,938.17			
Reverse FTS-1 Demand accr 11/97	(26,615,100.0)			(1,332,520.80)	(1,332,520.80)			
FTS-1 Demand 11/97	26,210,100.0		1,220,295.75		1,220,295.75	B6-B8		
TOTAL FGT DEMAND	27,097,270.0				1,264,713.12			
FGT Net Imbalance:								
Reverse Accrual FGT Imbal.-11/97	(44,890.0)			(13,691.45)	(13,691.45)			
Accrue FGT Imbalance - 11/97	44,890.0			13,691.45	13,691.45			
FGT Imbalance - 8/97	167,250.0		39,136.50		39,136.50	B9		
TOTAL FGT IMBALANCE:					39,136.50			
Peoples Gas - 11/97		9,153.9	4,889.83		4,889.83	B10,B11		
Reverse Accrual Amoco - 11/97	(1,160,770.0)			(375,841.83)	(375,841.83)			
Reaccrue Amoco - 11/97	42,900.0			13,084.50	13,084.50			
Amoco - 11/97	1,117,770.0		362,834.31		362,834.31	B12,B13		
Reverse Accrual CESC - 11/97	(1,207,620.0)			(383,504.42)	(383,504.42)			
Reaccrue CESC - 11/97	51,570.0			17,095.46	17,095.46			
CESC - 11/97	1,083,680.0		340,487.24		340,487.24	B14		
Reverse Accrual Coral - 11/97	(134,080.0)			(43,901.76)	(43,901.76)			
Coral - 11/97	134,080.0		40,873.72		40,873.72	B15		
Reverse Accrual Duke - 11/97	(276,980.0)			(74,860.64)	(74,860.64)			
Reaccrue Duke - 11/97	122,270.0			34,263.15	34,263.15			
Duke - 11/97	154,710.0		39,708.90		39,708.90	B16		
Reverse Accrual Enron - 11/97	(1,279,500.0)			(422,235.00)	(422,235.00)			
Enron - 11/97	1,279,500.0		416,460.00		416,460.00	B17		
Reverse Accrual Exxon - 11/97	(1,186,840.0)			(391,657.20)	(391,657.20)			
Exxon - 11/97	1,186,840.0		380,236.48		380,236.48	B18		
Reverse Accrual FGU - 11/97	(28,040.0)			(8,410.52)	(8,410.52)			
Reaccrue FGU - 11/97	28,040.0			8,412.00	8,412.00			
Reverse Accrual H&N - 11/97	(87,770.0)			(28,863.07)	(28,863.07)			
Reaccrue H&N - 11/97	67,770.0			22,364.10	22,364.10			
H&N - 11/97	20,000.0		6,500.00		6,500.00	B19		
Reverse Accrual Midcon - 11/97	(515,740.0)			(126,872.04)	(126,872.04)			
Midcon - 11/97	515,740.0		126,872.04		126,872.04	B20		
Reverse Accrual OUC - 11/97	(1,427,090.0)			(458,095.89)	(458,095.89)			
OUC - 11/97	1,571,720.0		474,276.84		474,276.84	B21		
Reverse Accrual OUC - 10/97	(309,620.0)			(97,389.92)	(97,389.92)			
OUC - 10/97	309,620.0		97,389.92		97,389.92	B22		
Reverse Accrual Coral - 7/97	(11,340.0)			(2,460.78)	(2,460.78)			
Reaccrue Coral - 7/97	11,340.0			2,460.78	2,460.78			
Reverse Accrual Midcon - 7/97	(34,330.0)			(7,412.70)	(7,412.70)			
Reaccrue Midcon - 7/97	34,330.0			7,412.70	7,412.70			
Reverse Accrual PanEnergy - 7/97	(71,810.0)			(15,720.17)	(15,720.17)			
PanEnergy (Duke) - 7/97	71,810.0		15,259.63		15,259.63	B23,B24		
Reaccrue FP&L - 11/97	72,370.0			21,349.15	21,349.15			
					(9,885.02)			
CURRENT MTH ACCRUALS:								
Amoco - 12/97	2,183,330.0			564,829.69	564,829.69			
CESC - 12/97	881,370.0			205,509.02	205,509.02			
Coral - 12/97	2,700,160.0			700,931.68	700,931.68			
Duke - 12/97	348,810.0			80,854.57	80,854.57			
Enron - 12/97	154,710.0			34,500.33	34,500.33			
Exxon - 12/97	2,835,970.0			716,710.69	716,710.69			
Florida Power - 12/97	1,598,670.0			407,660.85	407,660.85			
H&N - 12/97	2,389,890.0			597,422.50	597,422.50			
Midcon - 12/97	1,457,720.0			365,030.17	365,030.17			
NGC - 12/97	477,000.0			111,285.18	111,285.18			
o - 12/97	1,661,290.0			427,616.05	427,616.05			
Orcal - 12/97	75,130.0			18,986.87	18,986.87			
					4,231,337.60			
Total purchases & accruals 12/97 -			15,861,213.9	3,584,458.91	1,999,363.00	5,583,821.91		

Accruals made in December 97

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(7)

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CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 12/97

Page 11 of 11

Accruals made in Dec 97

		Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
				Payments	Accruals				
VERTENDERS / TRANSP. CUSTOMERS									
1	Packaging Corp of America - 12/97			243.51		243.51			
2	Entenmanns Bakery - 12/97			282.39		282.39			
3	Combined Services - 12/97			238.23		238.23			
4	Jefferson Smurlit - 12/97			2,005.45		2,005.45			
5	Florida Transport - 12/97			362.32		362.32			
6	Sunlite Trading - 12/97			222.37		222.37			
7	Palmetto Gen. Hospital - 12/97			111.34		111.34			
8	Holsum Bakery - 12/97			211.17		211.17			
9	Pepsi Cola - 12/97			1,614.09		1,614.09			
10	Holmes Regional Medical - 12/97			374.13		374.13			
11									
12									
13									
14									
15	Total overtenders 12/97 -	0.00		5,665.00	0.00	5,665.00			
BOOK-OUT TRANSACTIONS									
16	Teco - 10/97			47,491.35			C1		
17									
18									
19									
20									
21									
22									
23									
24	Total book-outs 12/97 -	0.0		47,491.35	0.00	0.00			
STORAGE TRANSACTIONS									
25	Transco (NC) 11/97			678.62		678.62	B25		
26	Transco (ETG) 11/97			8,271.91		8,271.91	B26		
27	Tiesburg - 12/97			4,300.40		4,300.40	B27		
28									
29									
30									
31	Total storage costs 12/97 -	0.0		13,250.93	0.00	13,250.93			
32									
33			15,861,213.9	3,650,866.19	1,999,363.00	5,602,737.84			
34				(a)	(b)				
35									
36	Total Gas Cost - 12/97 (a + b):			5,650,229.19					
37	Less: Non-PGA Off System Sales		(9,716,150.0)	(2,525,862.01)					
38	50% margin sharing			(21,290.25)					
39	Company Use		(11,891.0)	(4,666.86)					
40	Refund			(490,032.45)					
41									
42	Total PGA Gas Cost - 12/97 (Ln 36 through 40)		6,133,172.9	2,608,377.62					

(2)

43-4/5

10/13/98
8/17/98

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 12/97

Page 9 of 11

					Actual
FGT FTS - Contract 5034					Checked:
MCF		THERMS	RATE	AMOUNT	
Commodity costs					
Contract #5034	FTS 1	10,001,610	0.00403	40,306.49	
Contract #3608, 5338, 5364, 5381	FTS 2	6,250,940	0.00235	14,689.71	
Total Firm:	0	16,252,550		54,996.20	()
MEMO: FGT Fixed charges paid on 10th of month					
FTS-1 Demand - System supply					
Miami		10,535,970	0.04353	458,630.77	()
Capacity release		0	---	0.00	()
System supply					
Treasure Coast		311,860	0.04353	13,575.27	()
Brevard		6,137,690	0.04353	267,173.65	()
Merritt Sq.		0	0.04353	0.00	()
Total FTS-1 demand		16,985,520		739,379.69	
FTS-2 Demand - System supply					
Miami		7,509,750	0.08157	612,570.31	()
FTS-2 Demand - Capacity release					
		0	---	0.00	
		0	---	0.00	
Total FTS-2 demand		7,509,750		612,570.31	
No Notice Demand-System supply					
Miami		1,519,000	0.00831	12,622.89	()
Brevard		1,488,000	0.00831	12,365.28	()
		3,007,000		24,988.17	
Western Div. / IT Revenue Sharing Cr.				0.00	()
Total fixed charges		27,502,270		1,376,938.17	()
OTHER SUPPLIERS:					
		THERMS		AMOUNT	
*moco - 12/97		2,183,330		564,829.69	()
SC - 12/97		881,370		205,509.02	()
Coral - 12/97		2,700,160		700,931.68	()
Duke - 12/97		348,810		80,854.57	()
Enron - 12/97		154,710		34,500.33	()
Exxon - 12/97		2,835,970		716,710.69	()
Florida Power - 12/97		1,598,670		407,660.85	()
H&N - 12/97		2,389,690		597,422.50	()
Midcon - 12/97		1,457,720		365,030.17	()
NGC - 12/97		477,000		111,285.18	()
Texaco - 12/97		1,661,290		427,616.05	()
Unocal - 12/97		75,130		18,986.87	()
Total costs:		16,763,850		4,231,337.60	()

(3)

43-4
15

43-415

830

Deal Margin Report

By Sale Company Counterparty Deal No

Flow Dates 01/01/98 To 01/31/98

OSS / Swap / EFP / Back to Back / Special Provision 4 / Imbalance Trade / Park / Other / Option / Storage / Stream Supply

		Sale							Purchase				Transportation		Sale Pt	Margin		
Start Date	End Date	Deal #	Trdr Market	Delivery Point	Price Est.	Quantity	Revenue	Deal #	Trdr Supplier	Receipt Point	Price Est.	Quantity	Cost Pipeline	Cost	Cost			
CGF																		
E'Prime (formerly Texas-Ohio Gas)																		
1/10/98	1/12/98	✓12128 JP	E'Prime	CS 8	\$2.0600	9,000	\$18,540.00	✓12127 JP	H&N	Johnson's Bayou	\$2.0400	9,000	\$18,360.00	FGT	\$0.00	\$2.0400	\$180.00	
						9,000	\$18,540.00							\$0.00		\$180.00		
Total E'Prime (formerly Texas-Ohio Gas)																		
Florida Power & Light																		
1/6/98	1/6/98	✓11888 JTL	FP&L	Putnam-FP&L	\$2.1500	4,725	\$10,158.75	✓11889 JTL	Midcon	CS 8	\$2.0300	4,874	\$9,894.22	FGT	\$111.04	\$2.1175	\$153.49	
1/3/98	1/3/98	✓11922 BC	FP&L	Putnam-FP&L	\$2.3810	10,000	\$23,810.00	✓11921 BC	FP&L	STATION 11	\$2.2500	10,315	\$23,208.75	FGT	\$403.00	\$2.3612	\$198.25	
1/7/98	1/7/98	✓11946 JP	FP&L	Putnam-FP&L	\$2.2500	5,000	\$11,250.00	✓11895 JTL	H&N	Johnson's Bayou	\$2.0900	5,157	\$10,778.13	FGT	\$201.50	\$2.1959	\$270.37	
1/7/98	1/7/98	✓11946 JP	FP&L	Putnam-FP&L	\$2.2500	9,999	\$22,497.75	✓11947 JP	NGCH-Hous	CS 8	\$2.1300	10,314	\$21,968.82	FGT	\$402.96	\$2.2374	\$125.97	
1/8/98	1/8/98	✓12003 JP	FP&L	Putnam-FP&L	\$2.2400	5,000	\$11,200.00	✓12004 JP	H&N	Johnson's Bayou	\$2.0800	5,157	\$10,726.56	FGT	\$201.50	\$2.1856	\$271.94	
1/8/98	1/8/98	✓12003 JP	FP&L	Putnam-FP&L	\$2.2400	5,000	\$11,200.00	✓12005 JP	Midcon	CS 8	\$2.1200	5,157	\$10,932.84	FGT	\$201.50	\$2.2269	\$65.66	
1/8/98	1/8/98	✓12003 JP	FP&L	Putnam-FP&L	\$2.2400	9,999	\$22,397.76	✓12006 JP	NGCH-Hous	CS 8	\$2.1300	10,314	\$21,968.82	FGT	\$402.96	\$2.2374	\$25.98	
1/9/98	1/9/98	✓12062 JP	FP&L	Putnam-FP&L	\$2.1900	5,000	\$10,950.00	✓12063 JP	H&N	Johnson's Bayou	\$2.0600	5,157	\$10,623.42	FGT	\$201.50	\$2.1650	\$125.08	
1/9/98	1/9/98	✓12064 JP	FP&L	Putnam-FP&L	\$2.2250	9,999	\$22,247.78	✓12065 JP	Midcon	CS 8	\$2.1100	10,314	\$21,762.54	FGT	\$402.96	\$2.2168	\$82.28	
1/9/98	1/9/98	✓12064 JP	FP&L	Putnam-FP&L	\$2.2250	5,000	\$11,125.00	✓12066 JP	Coral	Franklinton	\$2.1150	5,157	\$10,907.06	FGT	\$201.50	\$2.2217	\$16.44	
1/1/98	1/31/98	✓12110 JP	FP&L	Putnam-FP&L	\$2.4220	158,100	\$382,918.20	✓12109 JP	FP&L	CS 8	\$2.2800	163,060	\$371,776.80	FGT	\$3,715.35	\$2.3750	\$7,426.05	
1/13/98	1/13/98	✓12138 BC	FP&L	Putnam-FP&L	\$2.1220	1,653	\$3,507.67	✓12139 BC	FP&L	Putnam-FP&L	\$2.0000	1,705	\$3,410.00	FGT	\$38.85	\$2.0864	\$58.82	
1/14/98	1/14/98	✓12197 BC	FP&L	Putnam-FP&L	\$2.0800	16,652	\$34,636.16	✓12198 BC	FP&L	Zone 2	\$1.9700	17,176	\$33,836.72	FGT	\$671.08	\$2.0723	\$128.36	
1/21/98	1/21/98	✓12322 JP	FP&L	Putnam-FP&L	\$2.1900	5,000	\$10,950.00	✓12321 JP	H&N	Johnson's Bayou	\$2.0600	5,157	\$10,623.42	FGT	\$201.50	\$2.1650	\$125.08	
1/22/98	1/22/98	✓12378 JP	FP&L	Putnam-FP&L	\$2.1600	5,000	\$10,800.00	✓12377 JP	H&N	Johnson's Bayou	\$2.0400	5,157	\$10,520.28	FGT	\$201.50	\$2.1444	\$78.22	
1/24/98	1/26/98	✓12461 JP	FP&L	Putnam-FP&L	\$2.2000	15,000	\$33,000.00	✓12460 JP	H&N	Johnson's Bayou	\$2.0900	15,471	\$32,334.39	FGT	\$604.50	\$2.1959	\$61.11	
1/27/98	1/27/98	✓12555 JP	FP&L	Putnam-FP&L	\$2.1600	5,000	\$10,800.00	✓12554 JP	H&N	Johnson's Bayou	\$2.0500	5,157	\$10,571.85	FGT	\$201.50	\$2.1547	\$26.65	
						276,127	\$643,449.06							284,799	\$625,844.61	\$8,364.70		\$9,239.75
Total Florida Power & Light																		
Idaho Power																		
1/1/98	1/31/98	✓12112 JP	Idaho Power	CGF City Gate	\$2.4700	27,900	\$68,913.00	✓12111 JP	NGCH-Hous	CS 8	\$2.3090	28,768	\$66,425.31	FGT	\$1,124.37	\$2.4211	\$1,363.32	
1/22/98	1/31/98	✓12374 JP	Idaho Power	N.W. Hialeah	\$2.2500	15,000	\$33,750.00	✓12373 JP	Midcon	CS 8	\$2.0800	15,470	\$32,177.60	FGT	\$604.50	\$2.1855	\$967.90	
1/28/98	1/31/98	✓12714 JP	Idaho Power	CGF City Gate	\$2.2800	12,000	\$27,360.00	✓12713 JP	H&N	Johnson's Bayou	\$2.0750	12,376	\$25,680.20	FGT	\$483.60	\$2.1803	\$1,196.20	
1/24/98	1/31/98	✓13470 JP	Idaho Power	CGF City Gate	\$2.4500	8,136	\$19,933.20	✓13469 JP	CGF	CGF City Gate	\$2.4100	8,136	\$19,607.76	FGT	\$0.00	\$2.4100	\$325.44	
						63,036	\$149,956.20							64,750	\$143,890.87	\$2,212.47		\$3,852.86
Total Idaho Power																		
National Gas & Electric L.P.																		
1/1/98	1/31/98	✓12108 JP	NG&E	Peoples	\$2.4690	24,800	\$61,231.20	✓12107 JP	Idaho Power	Johnson's Bayou	\$2.3190	25,575	\$59,308.43	FGT	\$999.44	\$2.4318	\$923.33	

43-6/6-1

Deal Margin Report

By Sale Company Counterparty Deal No
Flow Dates 01/01/98 To 01/31/98

OSS / Swap / EFP / Back to Back / Special Provision 4 / Imbalance Trade / Park / Other / Option / Storage / Stream Supply

Sale								Purchase				Transportation				Sale Pt			
Start Date	End Date	Deal #	Trdr Market	Delivery Point	Price Est.	Quantity	Revenue	Deal #	Trdr Supplier	Receipt Point	Price Est.	Quantity	Cost	Pipeline	Cost	Cost	Margin		
Total National Gas & Electric L.P.							24,800	\$61,231.20								25,575	\$59,308.43	\$999.44	\$923.33
Orlando Utility Commission																			
1/1/98	1/2/98	11873 JP	OUC	Indian River	\$2.4300	12,200	\$29,646.00	11874 JP	H&N	Johnson's Bayou	\$2.2400	12,584	\$28,188.16	FGT	\$491.66	\$2.3508	\$966.18		
1/1/98	1/2/98	11873 JP	OUC	Indian River	\$2.4300	7,800	\$18,954.00	11875 JP	Midcon	CS 8	\$2.2700	8,046	\$18,264.42	FGT	\$314.34	\$2.3819	\$375.24		
1/3/98	1/5/98	11914 SJB	OUC	Indian River	\$2.3500	60,000	\$141,000.00	11913 BC	Duke Energy	Station 85	\$2.1800	61,887	\$134,913.66	FGT	\$2,418.00	\$2.2889	\$3,668.34		
Total Orlando Utility Commission							80,000	\$189,600.00								82,517	\$181,366.24	\$3,224.00	\$5,009.76
Williams Energy Services Company																			
1/1/98	1/31/98	11881 JP	Wesco/Temco	Webconut Creek	\$2.7700	7,936	\$21,982.72	11880 JP	Midcon	CS 8	\$2.2875	8,184	\$18,720.90	FGT	\$319.92	\$2.3993	\$2,941.90		
Total Williams Energy Services Company							7,936	\$21,982.72								8,184	\$18,720.90	\$319.92	\$2,941.90
Total CGF							460,899	\$1,084,759.18								474,825	\$1,047,491.05	\$15,120.53	\$22,147.60
Coast Energy Group - Div. of Cornerstone Propane																			
1/8/98	1/27/98	12165 JTL	Coast Energy	ERIE STREET	\$0.3600	200,000	\$72,000.00	12166 JTL	ETG	ERIE STREET	\$0.6000	200,000	\$120,000.00	GreatLakes	\$0.00	\$0.6000	(\$48,000.00)		
Total Coast Energy Group - Div. of Cornerstone Propane							200,000	\$72,000.00								200,000	\$120,000.00	\$0.00	(\$48,000.00)
Colonial Energy, Inc.																			
1/28/98	1/28/98	12524 JOP	Colonial	ConEd	\$2.3350	3,500	\$8,172.50	12746 BC	Noble	ELA	\$2.0100	3,776	\$7,589.76	Tetco	\$509.25	\$2.3140	\$73.49		
Total Colonial Energy, Inc.							3,500	\$8,172.50								3,776	\$7,589.76	\$509.25	\$73.49
Columbia Energy Services																			
1/1/98	1/31/98	11734 BC	CESC	Station 65	\$2.3225	115,010	\$267,110.73	11735 SFS	WSS	WSS II	\$2.5200	115,010	\$289,825.20	Transco	\$0.00	\$2.5200	(\$22,714.48)		
Total Columbia Energy Services							115,010	\$267,110.73								115,010	\$289,825.20	\$0.00	(\$22,714.48)
Consolidated Edison Power																			
1/1/98	1/31/98	11558 BKR	ConEd Power	ConEd	\$2.9000	387,500	\$1,123,750.00	11594 JOP	Delmarva	ETG City Gate	\$2.8900	387,500	\$1,119,875.00	Transco	\$0.00	\$2.8900	\$3,875.00		
1/2/98	1/2/98	11915 BKR	ConEd Power	ConEd	\$2.8000	8,961	\$25,090.80	11916 BKR	ETG	ETG City Gate	\$2.4500	8,961	\$21,954.45	Transco	\$0.00	\$2.4500	\$3,136.35		
1/7/98	1/7/98	11928 BKR	ConEd Power	ConEd	\$2.5300	16,000	\$40,480.00	11936 BKR	ETG	ETG City Gate	\$2.4500	16,000	\$39,200.00	Transco	\$0.00	\$2.4500	\$1,280.00		
1/8/98	1/8/98	11942 BKR	ConEd Power	ConEd	\$2.4450	20,000	\$48,900.00	11945 BKR	ETG	ETG City Gate	\$2.4130	20,000	\$48,260.00	Transco	\$0.00	\$2.4130	\$640.00		
1/12/98	1/12/98	12041 JOP	ConEd Power	ConEd	\$2.5700	10,000	\$25,700.00	12042 JOP	ETG	ConEd	\$2.5000	10,000	\$25,000.00	Transco	\$0.00	\$2.5000	\$700.00		
1/13/98	1/13/98	12043 JOP	ConEd Power	ConEd	\$2.3250	7,123	\$16,560.98	12044 JOP	H&N	Station 30	\$1.9400	7,530	\$14,608.20	Transco	\$319.11	\$2.0956	\$1,633.67		
1/13/98	1/13/98	12043 JOP	ConEd Power	ConEd	\$2.3250	2,287	\$5,317.28	12131 BC	LG&E	Station 65	\$2.0000	2,397	\$4,794.00	Transco	\$91.71	\$2.1363	\$431.57		
1/9/98	1/9/98	12067 BKR	ConEd Power	ConEd	\$2.4100	10,000	\$24,100.00	12071 BKR	ETG	ETG City Gate	\$2.4018	10,000	\$24,018.00	Transco	\$0.00	\$2.4018	\$82.00		
1/8/98	1/8/98	12068 BKR	ConEd Power	ConEd	\$2.4200	9,403	\$22,755.26	12069 BKR	ETG	ETG City Gate	\$2.3800	9,403	\$22,379.14	Transco	\$0.00	\$2.3800	\$376.12		

Monday, February 09, 1998

□ = Average based on Point Prices

☑ = Contains Estimated Price

Page 2 of 17

43-6/6-1

☒ Sale
or
☐ Purchase



Physical Trading
Deal Sheet

Deal #
NC 12128

Inputted: NUI JRC 1/1

Deal Date: 1/9/98

Deal Type:

- ☐ Back to back
☐ EFP
☐ Imbalance trade
☐ Option
☒ OSS
☐ Other

- ☐ Park
☐ Peaking
☐ SP3
☐ SP4
☐ Storage
☐ Swap
☐ System Supply

Company:

- ☐ City Gas
☐ Elizabethtown
☐ Elkton
☐ NCGS
☒ NUIEB
☐ NUI Energy
☐ Valley Cities
☐ Other

Trader:

Commodity:

- ☒ Natural Gas
☐ Electricity
☐ Other

Duration
units:

- ☒ Days
☐ Hours
☐ Intra day

Obligation:

- ☐ Baseload
☐ EFP
☐ Firm
☐ Firm Base
☐ Firm Swing
☐ Interruptible
☒ Priority Interruptible
☐ Other

Pricing:

Commodity price: 206

Demand price:

Price type:

- ☐ Combo
☐ Estimate
☒ Fixed
☐ GDA
☐ IF-FOM
☐ L3D
☐ LD
☐ NGW
☐ Other

Price point:

Counterparty:

TEXAS - OHIO (E-Prime)

Contact:

John Cantwell

If new contact,

Phone:

Start date:

1/10

End date:

1/12

Fax:

Transporter:

FL1

Quantity:

3000

Location:

CSP

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1.									
2.									
3.									
4.									

Comments:

Link comments:

43-6/6-1/1

NUI Trader: _____ Revision Date: _____
Counterparty: Texas Ohio

NUI Physical Trading
Deal Change Sheet

REC'D FEB 6 1998

Original Deal #: 12128
Print Confirm? ☐ Yes or ☐ No

Please only fill in the items below that are changing

CHANGE FROM:

Flow dates: From: _____ To: _____

Company: ☐ City Gas ☐ Elizabethtown ☐ Elkon ☐ NCGS ☒ NUIEB ☐ NUI Energy ☐ Valley Cities ☐ Other _____	Deal Type: ☒ Back to back ☐ SP3 ☐ Bookout ☐ SP4 ☐ EFP ☐ Imbalance ☒ OSS ☐ Park ☐ Other _____	Commodity: ☒ Natural gas ☐ Electricity ☐ Other _____	Duration: ☒ Days ☐ Hours ☐ Intra day	Obligation: ☐ Baseload ☐ EFP ☐ Firm ☐ Firm base ☐ Firm swing ☐ Interruptible ☒ Priority interruptible
Availability: ☐ Recalable ☒ Non-recalable ☐ Peaking				

Transporter: FGT
Quantity: _____
Location: _____

Broker Name: _____
Total Fee: _____

Pricing:
Commodity Price: _____
Demand Price: _____
Price type:
☐ Combo ☐ GDA ☐ LD
☐ Estimate ☐ IF-FOM ☐ NGW
☐ Fixed ☐ L3D ☐ Other _____
Price point:
(If not fixed) _____

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Comments: _____
Link to deal sheet #: _____

CHANGE TO:

Flow dates: From: _____ To: _____

Company: ☒ City Gas ☐ Elizabethtown ☐ Elkon ☐ NCGS ☐ NUIEB ☐ NUI Energy ☐ Valley Cities ☐ Other _____	Deal Type: ☐ Back to back ☐ SP3 ☐ Bookout ☐ SP4 ☐ EFP ☐ Imbalance ☒ OSS ☐ Park ☐ Other _____	Commodity: ☐ Natural gas ☐ Electricity ☐ Other _____	Duration: ☐ Days ☐ Hours ☐ Intra day	Obligation: ☐ Baseload ☐ EFP ☐ Firm ☐ Firm base ☐ Firm swing ☐ Interruptible ☐ Priority interruptible
Availability: ☐ Recalable ☐ Non-recalable ☐ Peaking				

Transporter: _____
Quantity: _____
Location: _____

Broker Name: _____
Total Fee: _____

Pricing:
Commodity Price: _____
Demand Price: _____
Price type:
☐ Combo ☐ GDA ☐ LD
☐ Estimate ☐ IF-FOM ☐ NGW
☐ Fixed ☐ L3D ☐ Other _____
Price point:
(If not fixed) _____

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Comments: _____
Link to deal sheet #: _____

43-616-111

vw 1/98
1/12 87/2/98

☒ Sale
or
☐ Purchase



Physical Trading
Deal Sheet

Deal #

N2 11888

Inputted: J

Deal Date: 1-5-98

Company: ☒ City Gas
☐ Elizabethtown
☐ Elkton
☐ NCGS
☐ NUIEB
☐ NUI Energy
☐ Valley Cities
☐ Other

Trader: ju

Commodity: ☒ Natural Gas
☐ Electricity
☐ Other

Obligation: ☐ Baseload
☐ EFP
☐ Firm
☐ Firm Base
☐ Firm Swing
☐ Interruptible
☒ Priority Interruptible
☐ Other

Deal Type: ☐ Back to back
☐ EFP
☐ Imbalance trade
☐ Option
☒ OSS
☐ Other

☐ Park
☐ Peaking
☐ SP3
☐ SP4
☐ Storage
☐ Swap
☐ System Supply

Duration units: ☒ Days
☐ Hours
☐ Intra day

Pricing:

Commodity price: 2.15

Demand price: -

Price type: ☐ Combo
☐ Estimate
☒ Fixed
☐ GDA
☐ IF-FOM
☐ L3D
☐ LD
☐ NGW
☐ Other

Price point: PUTNAM

Counterparty: FPL

Contact: Beth Jenkins If new contact, Phone: _____

Start date: 1-6-98 End date: 1-6-98 Fax: _____

Transporter: FGT

Quantity: 4725

Location: Putnam

	Transporter	Contract #	Zone	Activity #	Req/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1.	FGT	3608			Putnam	4725	3232		
2.									
3.									
4.									

Comments: See # 11889

Link comments: _____

Confidential

43
43-6-1/1
6-1

43-6-6-1/1

☐ Sale
or
☒ Purchase



Physical Trading
Deal Sheet

Deal #
NC 12127

Inputted: 11/11 JR 4

Deal Date: 1/9/98

Deal Type: ☒ Back to back
☐ EFP
☐ Imbalance trade
☐ Option
☐ OSS
☐ Other

☐ Park
☐ Peaking
☐ SP3
☐ SP4
☐ Storage
☐ Swap
☐ System Supply

Company: ☐ City Gas
☐ Elizabethtown
☐ Elkton
☐ NCGS
☒ NUIEB
☐ NUI Energy
☐ Valley Cities
☐ Other

Trader: S

Commodity: ☒ Natural Gas
☐ Electricity
☐ Other

Obligation: ☐ Baseload
☐ EFP
☐ Firm
☐ Firm Base
☐ Firm Swing
☐ Interruptible
☒ Priority Interruptible
☐ Other

Duration
units: ☒ Days
☐ Hours
☐ Intra day

Pricing:

Commodity price: 204

Demand price: _____

Price type: ☐ Combo
☐ Estimate
☒ Fixed
☐ GDA
☐ IF-FOM
☐ L3D
☐ LD
☐ NGW
☐ Other

Price point: _____

Counterparty: H-N

Contact: STEVE C

If new contact, Phone: _____

Start date: 1/10 End date: 1/12

Fax: _____

Transporter: FL7

Quantity: 3000

3000 a day

Location: JB

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1.	<u>fn</u>	<u>(3) days</u>							
2.									
3.									
4.									

Comments: _____

Link comments: _____

43-6/6-1/2

NUI Trader: _____ Revision Date: _____



Physical Trading
Deal Change Sheet

Original Deal #: 12127

Counterparty: H.N

REC'D FEB 6 1998

Print Confirm? ☐ Yes or ☐ No

Please only fill in the items below that are changing

CHANGE FROM:

CHANGE TO:

Flow dates: From: _____ To: _____

Flow dates: From: _____ To: _____

Company: ☐ City Gas ☐ Elizabethtown ☐ Elkon ☐ NCGS ☒ NUIEB ☐ NUI Energy ☐ Valley Cities ☐ Other _____	Deal Type: ☒ Back to back ☐ Bookout ☐ EFP ☐ Imbalance ☐ OSS ☐ Park ☐ Other _____	Commodity: ☐ Natural gas ☐ Electricity ☐ Other _____	Duration: ☐ Days ☐ Hours ☐ Intra day	Obligation: ☐ Baseload ☐ EFP ☐ Firm ☐ Firm base ☐ Firm swing ☐ Interruptible ☐ Priority interruptible
Availability: ☐ Recalable ☐ Non-recalable ☐ Peaking				

Company: ☒ City Gas ☐ Elizabethtown ☐ Elkon ☐ NCGS ☐ NUIEB ☐ NUI Energy ☐ Valley Cities ☐ Other _____	Deal Type: ☐ Back to back ☐ Bookout ☐ EFP ☐ Imbalance ☒ OSS ☐ Park ☐ Other _____	Commodity: ☐ Natural gas ☐ Electricity ☐ Other _____	Duration: ☐ Days ☐ Hours ☐ Intra day	Obligation: ☐ Baseload ☐ EFP ☐ Firm ☐ Firm base ☐ Firm swing ☐ Interruptible ☐ Priority interruptible
Availability: ☐ Recalable ☐ Non-recalable ☐ Peaking				

Transporter: FLT

Quantity: _____

Location: _____

Transporter: _____

Quantity: _____

Location: _____

Broker Name: _____

Total Fee: _____

Broker Name: _____

Total Fee: _____

Pricing:

Commodity Price: _____

Demand Price: _____

Price type:

☐ Combo ☐ GDA ☐ LD
☐ Estimate ☐ IF-FOM ☐ NGW
☐ Fixed ☐ L3D ☐ Other

Price point:
(If not fixed) _____

Pricing:

Commodity Price: _____

Demand Price: _____

Price type:

☐ Combo ☐ GDA ☐ LD
☐ Estimate ☐ IF-FOM ☐ NGW
☐ Fixed ☐ L3D ☐ Other

Price point:
(If not fixed) _____

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Comments: _____

Link to deal sheet #: _____

Comments: _____

Link to deal sheet #: _____

43-616-112

11/30/98
7/30/98

☐ Sale
or
☒ Purchase



Physical Trading
Deal Sheet

Deal #
N2 11889

Inputted: JP

Deal Date: 1-5-98

Deal Type: ☐ Back to back ☐ Park
☐ EFP ☐ Peaking
☐ Imbalance trade ☐ SP3
☐ Option ☐ SP4
☒ OSS ☐ Storage
☐ Other ☐ Swap
☐ System Supply

Company: ☒ City Gas
☐ Elizabethtown
☐ Elkton
☐ NCGS
☐ NUIEB
☐ NUI Energy
☐ Valley Cities
☐ Other

Trader: ju

Duration units: ☒ Days
☐ Hours
☐ Intra day

Commodity: ☒ Natural Gas
☐ Electricity
☐ Other

Obligation: ☐ Baseload
☐ EFP
☐ Firm
☐ Firm Base
☐ Firm Swing
☐ Interruptible
☒ Priority Interruptible
☐ Other

Pricing:
Commodity price: 2.03
Demand price: -
Price type: ☐ Combo
☐ Estimate
☒ Fixed
☐ GDA
☐ IF-FOM
☐ L3D
☐ LD
☐ NGW
☐ Other
Price point: CS-8

Counterparty: MIDCON

Contact: Jay Prothro

If new contact, Phone: _____

Start date: 1-6-98 End date: 1-6-98

Fax: _____

Transporter:

FGT

Quantity:

4874

Location:

CS-8

AS of 31/10/16

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1.	FGT	3608							
2.	FGT	5176	2	7	CS-8	4874			
3.		upshaws							
4.									

Comments: See # 11888

Link comments: _____

43-6/6-1/2

JUL 28 '98 01:32PM ETC LEGAL DEPARTMENT

83-
4
Q 3

Link Margin Report

By Purchase, Commodity, Company, Counterparty(WSS), Deal No
Flow Date 1/1/98 to 1/31/98

Deal Types(Back to Back, EFP, Imbalance Trade, Option, OSS, Other, Park, Special Provision 3, Special Provision 4, Storage, Stream Supply, Swap, System Supply, Transfer)

Sale										Purchase										Transportation				
Start Date	End Date	Deal No	Trade Market	Delivery Point	Price Est	Quantity	Resource	Deal No	Trade Supplier	Receipt Point	Price Est	Quantity	Cost	Pipeline	Cost	Side Pt Cost	Margin							
Natural Gas																								
ETG																								
WSS																								
01/01/98	06/30/98	11732	DC	LO&E	Station 65	2.3925	310,000	710,075.00	11711	SPS	WSS	Station 65	2.5200	Y	310,000	781,200.00	Transco	0.00	2.5200	(70,525.00)				
01/01/98	06/30/98	11734	DC	CE&C	Station 65	2.3225	115,040	267,110.72	11721	SPS	WSS	Station 65	2.5200	Y	115,040	289,825.20	Transco	0.00	2.5200	(22,714.48)				
01/01/98	06/30/98	11764	DC	Worce/Tenno	Station 65	2.3500	155,000	364,250.09	11765	SPS	WSS	Station 65	2.5200	Y	155,000	390,400.00	Transco	0.00	2.5200	(26,350.00)				
Total WSS							580,040	1,342,035.73											580,040	1,461,625.20		0.00		(119,589.48)
Total ETG							580,040	1,342,035.73											580,040	1,461,625.20		0.00		(119,589.48)
Total Natural Gas							580,040	1,342,035.73											580,040	1,461,625.20		0.00		(119,589.48)
Report Total							580,040	1,342,035.73											580,040	1,461,625.20		0.00		(119,589.48)

detail not audited

43-6
6

P. 9/9
W 7/30/98
8/13/98

Tuesday, July 28, 1998

Price = Weighted Average based on Point Prices

Y = Constant Estimated Price

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