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SEP 11 PM 12:22

RECORDS AND
REPORTING

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September 11, 1998

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

HAND DELIVERY

Re: Docket No. 980003-GU
Purchased Gas Adjustment

Dear Ms. Bayo:

Enclosed on behalf of Chesapeake Utilities Corporation for filing in the above docket are an original and fifteen (15) copies of:

1. Notice of Substitution of Counsel; -
2. Direct Testimony of Anne V. Wood;
3. Exhibit AVW-1; and -
4. our Certificate of Service.

ACK
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EAG
LEG
LH
OPC
RCH
SEC
WAS
OTH

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter and returning same to my attention. Thank you for your assistance.

Sincerely,

Wayne L. Schiefelbein

Wayne L. Schiefelbein

RECEIVED & FILED
FPSC BUREAU OF RECORDS
SEP 11 1998

Test

DOCUMENT NUMBER-DATE

09963 SEP 11 88

0905

DOCUMENT NUMBER-DATE

09962 SEP 11 88

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Purchased Gas Adjustment.) DOCKET NO. 980003-GU
)
)
) FILED: September 11, 1958

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the Notice of Substitution of Counsel, the Direct Testimony of Anne V. Wood and Exhibit AVW-1 have been furnished by hand-delivery on this 11th day of September, 1998 to **WILLIAM COCHRAN KEATING, IV, ESQ.**, Division of Legal Services, Florida Public Service Commission, Gunter Building, Room 370, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, and by regular U.S. Mail to the following:

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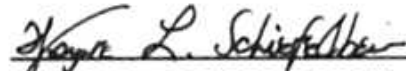
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Attorneys for Chesapeake
Utilities Corporation

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment
(PGA) True-up

)
)

DOCKET NO. 980003-GU

DIRECT TESTIMONY OF ANNE V. WOOD

On Behalf of Florida Division
Chesapeake Utilities Corporation

Submitted for filing: September 11, 1998

DOCUMENT NUMBER - DATE

09963 SEP 11 8

FPSC-RECORDS/REPORTING

1 Q. Please state your name, occupation, and business address.

2 A. My name is Anne V. Wood. I am Accounting and Rates Manager of the Florida Division

3 of Chesapeake Utilities Corporation. My business address is 1015 6th Street, N. W.,

4 Winter Haven, Florida 33881.

5 Q. Describe briefly your educational background and relevant professional background.

6 A. I have a Bachelor of Arts Degree in Business Administration/Accounting from Franklin

7 and Marshall College, Lancaster, Pennsylvania. I am also a licensed Certified Public

8 Accountant in New Jersey but am inactive at this time. I was employed by Chesapeake

9 Utilities in March of 1988 as a Corporate Accountant. In September 1989, I was

10 promoted to the position of Accounting Manager for the Florida Division. In January

11 1993, I also assumed the responsibilities of Rates Manager.

12 Q. What is the purpose of your testimony?

13 A. The purpose of my testimony is to discuss the final true-up for the period April 1997

14 through March 1998.

15 Exhibits

16 Q. Would you please identify the Composite Exhibit which you are sponsoring with this

17 testimony?

18 A. Yes. As Composite Exhibit AVW-1, I am sponsoring the following schedules with

19 respect to the final true-up for the period April 1997 through March 1998:

20 A-1 - Comparison of Actual Versus Original Estimate of the Purchased Gas Adjustment

21 Cost Recovery Factor - October 1997 through March 1998.

22 A-1(2) - Purchased Gas Adjustment Cost Recovery Clause Calculation - Schedule A-1

23 Supporting Detail - October 1997 through March 1998.

24 A-2 - Calculation of True-up and Interest Provision - October 1997 through March

25 1998.

- 1 A-3 - Transportation Purchases - October 1997 through March 1998.
2 A-4 - Transportation System Supply - October 1997 through March 1998.
3 A-5 - Therm Sales and Customer Data - October 1997 through March 1998.
4 A-6 - Conversion Factor Calculation - October 1997 through March 1998.
5 A-7 - Final Fuel Over/Under Recovery - April 1997 through March 1998.

6 Q. Were these schedules prepared under your direction and supervision?

7 A. Yes, they were.

8 Final True-Up April 1997 - March 1998

9 Q. What were total therm sales for the period April 1997 through March 1998?

10 A. Total therm sales subject to the PGA were 31,572,569 therms.

11 Q. What were total therm purchases for the period April 1997 through March 1998?

12 A. Total therm purchases were 29,751,134 therms.

13 Q. What was the cost of gas to be recovered through the PGA for the period April 1997
14 through March 1998?

15 A. The cost of gas purchased for the period was \$9,966,537.

16 Q. What was the amount of gas revenue collected for the period April 1997 through March
17 1998?

18 A. The amount of gas revenue collected to cover the cost of gas was \$9,390,975.

19 Q. What is the total true-up provision for the period April 1997 through March 1998?

20 A. The total true-up provision, including interest, is an underrecovery of \$576,530 for the
21 period.

22 Q. What is the amount of estimated true-up included for April 1997 through March 1998
23 in the January 1998 through December 1999 PGA factor calculation?

24 A. The amount of estimated true-up for the period April 1997 through March 1998 included
25 in the April 1998 through March 1999 PGA factor calculation was an underrecovery of

1 \$442,997.

2 Q. What is the final over/underrecovery for the April 1997 through March 1998 period to
3 be included in the January 1999 through December 1999 projection?

4 A. The final underrecovery for the April 1997 through March 1998 period to be included
5 in the January 1999 through December 1999 projection is \$133,533.

6 Q. Does this conclude your testimony?

7 A. Yes, it does.

EXHIBIT AVW-1

**CHESAPEAKE UTILITIES CORPORATION
FLORIDA DIVISION**

**Final True-up for the Period April, 1997
through March, 1998**

**PGA Filings for the Months of October
1997 through March 1998**

TABLE OF CONTENTS

Schedule A-7	<u>Pages</u>
Final Fuel Over/Under Recovery	1
April 1996 through March 1997	
PGA Filings	
March 1998	2-30
February 1998	31-56
January 1998	57-88
December 1997	89-120
November 1997	121-141
October 1997	142-166

COMPANY: FL DIV OF CUC		FINAL FUEL OVER/UNDER RECOVERY		SCHEDULE A-7	
FOR THE PERIOD:		APRIL 97	Through	MARCH 98	EXHIBIT NO _____
					DOCKET NO. 980003-GU
					CHESAPEAKE UTILITIES CORP
					AVW-1
					PAGE ____ OF ____
		APR-MAR		TOTAL	
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	9,968,537	9,968,537	
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	9,390,975	9,390,975	
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		(575,562)	(575,562)	
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	(968)	(968)	
5	FOR THE PERIOD (3+4)		(576,530)	(576,530)	
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD APRIL Through MARCH (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT APRIL 98 Through MARCH 99 PERIOD	E-4 Line 4 Col 4	(442,997)	(442,997)	
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED JANUARY 99 Through DECEMBER 99 PERI (5-6)		(133,533)	(133,533)	

(*) = OVERRECOVERY
(-) = UNDERRECOVERY



March 18, 1998

Max Fulford
Regulatory Analyst
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0868

Dear Mr. Fulford:

Attached please find our March 1998 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, off-system sales invoices and our general ledger cost of gas summary.

Please contact me if you have any questions at (941) 299-2883.

Sincerely,

A handwritten signature in cursive script that reads "Anne V. Wood".

Anne Wood
Accounting and Rates Manager

Central Florida Gas Company
A Division of Chesapeake Utilities Corporation

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. 88993-01
DOCKET NO. 88993-01
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 1 OF 1

ESTIMATED FOR THE PERIOD OF:									
APRIL 87 Through MARCH 88									
	CURRENT MONTH			PERIOD TO DATE			PERIOD TO DATE		
	ACTUAL	REVISSED ESTIMATE	DIFFERENCE	ACTUAL	REVISSED ESTIMATE	DIFFERENCE	AMOUNT	PERCENT	PERCENT
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	9,102	6,101	3,001	80,578	86,435	-5,857	123	0.14	3.80
2 NO NOTICE SERVICE	1,829	1,829	0	33,160	31,947	1,213	0	0.00	0.00
3 SWING SERVICE	0	0	0	0	0	0	0	0.00	0.00
4 COMMODITY (Other)	595,671	396,695	198,976	7,219,386	7,047,438	171,948	171,948	2.44	2.44
5 DEMAND	277,431	263,586	13,845	2,654,204	2,797,042	-142,838	(142,838)	-5.11	-5.11
6 OTHER	(190)	(150,000)	149,810	(20,781)	(490,712)	433,921	433,921	-94.16	-94.16
LESS BROUSE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0.00	0.00
8 DEMAND	0	0	0	0	0	0	0	0.00	0.00
9	0	0	0	0	0	0	0	0.00	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0	0	0	0	0.00	0.00
11 TOTAL COST	883,843	518,211	365,632	9,966,537	9,502,170	464,367	464,367	4.86	4.86
12 NET UNBILLED	0	0	0	0	0	0	0	0.00	0.00
13 COMPANY USE	800,077	447,906	352,171	10,247,260	10,015,046	232,214	232,214	2.32	2.32
THERM PURCHASED									
15 COMMODITY (Pipeline)	2,673,300	1,716,800	956,500	29,196,250	29,799,880	-603,630	198,370	-0.61	-0.61
16 NO NOTICE SERVICE	310,000	310,000	0	4,146,490	4,540,620	-394,130	205,840	-0.00	-0.00
17 SWING SERVICE	0	0	0	0	0	0	0	0.00	0.00
18 COMMODITY (Other)	2,547,180	1,716,800	830,380	29,751,134	29,250,819	500,315	500,315	1.71	1.71
19 DEMAND	4,853,280	4,429,280	424,000	45,621,060	45,903,120	-282,060	(282,060)	-0.61	-0.61
20 OTHER	0	0	0	0	0	0	0	0.00	0.00
LESS BROUSE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0.00	0.00
22 DEMAND	0	0	0	0	0	0	0	0.00	0.00
23	0	0	0	0	0	0	0	0.00	0.00
24 TOTAL PURCHASES (+/-18+20)-(21+23)	2,547,180	1,716,800	830,380	29,751,134	29,250,819	500,315	500,315	1.71	1.71
25 NET UNBILLED	0	0	0	0	0	0	0	0.00	0.00
26 COMPANY USE	861	600	261	8,062	7,782	280	300	3.86	3.86
27 TOTAL THERM SALES	2,462,943	1,716,740	746,203	31,572,569	31,185,499	387,070	387,070	1.24	1.24
CENTS PER THERM									
28 COMMODITY (Pipeline)	0.340	0.355	-0.015	0.288	0.290	-0.002	-0.002	-0.70	-0.70
29 NO NOTICE SERVICE	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00
30 SWING SERVICE	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00
31 COMMODITY (Other)	23.366	23.109	0.257	24.266	24.063	0.203	0.173	0.72	0.72
32 DEMAND	5.716	5.951	-0.235	5.818	6.063	-0.245	-0.275	-4.52	-4.52
33 OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00
LESS BROUSE CONTRACT									
34 COMMODITY Pipeline	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00
35 DEMAND	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00
36	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00
37 TOTAL COST OF PURCHASES	34.699	30.188	4.511	33.500	32.485	1.015	1.015	3.12	3.12
38 NET UNBILLED	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00
39 COMPANY USE	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00
40 TOTAL COST OF THERMS SOLD	35.866	30.188	5.678	33.500	32.485	1.015	1.015	3.12	3.12
41 TRUE-UP	2.456	2.456	0.000	2.456	2.456	0.000	0.000	0.00	0.00
42 TOTAL COST OF GAS	38.342	32.642	5.700	34.023	32.926	1.097	1.097	3.33	3.33
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	1.01911	1.01911	0.00000	0.00000	0.00	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	39.074	33.266	5.808	34.673	33.555	1.118	1.118	3.33	3.33
45 PGA FACTOR ROUNDED TO NEAREST .001	39.074	33.266	5.808	34.673	33.555	1.118	1.118	3.33	3.33

COMPANY: FL DIV CUC
FROM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO. 80063-GU
CHESAPEAKE UTILITIES CORP.
APRIL 1
PAGE OF

ESTIMATED FOR THE PERIOD OF:

APRIL 87 THROUGH MARCH 88

PERIOD TO DATE

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE	ACTUAL	ESTIMATE	DIFFERENCE
1 COST OF GAS PURCHASED						
2 COMMODITY (Pipeline)	5,842	3,282	2,560	42,848	42,787	61
3 NO NOTICE SERVICE	1,174	1,194	(20)	16,520	15,614	906
4 SWING SERVICE	0	0	0	0	0	0
5 COMMODITY (Other)	382,332	258,883	123,449	3,483,196	3,319,060	164,136
6 DEMAND	241,365	229,320	12,045	2,195,182	2,300,410	(105,228)
7 LESS END-USE CONTRACT	(122)	(97,846)	97,724	(11,137)	(269,494)	278,357
8 DEMAND	0	0	0	0	0	0
9 COMMODITY (Pipeline)	0	0	0	0	0	0
10 Second Prior Month Purchase Adj. (OPTOVAL)	0	0	0	0	0	0
11 TOTAL COST	630,562	365,483	265,079	5,706,609	5,387,857	318,752
12 NET UNBILLED	0	0	0	0	0	0
13 COMPANY USE	0	0	0	0	0	0
14 TOTAL THERM SALES	566,974	339,596	227,378	5,821,891	5,526,198	295,693
15 THERM PURCHASED	1,715,862	1,120,253	595,609	14,336,365	14,059,202	277,163
16 BILLING DET. INFLUENTS ONLY	198,974	202,306	(3,332)	2,451,822	2,359,471	92,352
17 SWING SERVICE	0	0	0	0	0	0
18 COMMODITY	1,634,912	1,120,253	514,659	14,263,609	13,799,850	463,759
19 BILLING DET. INFLUENTS ONLY	4,222,354	3,833,474	388,880	37,710,446	37,388,962	321,484
20 OTHER	0	0	0	0	0	0
21 LESS END-USE CONTRACT	0	0	0	0	0	0
22 COMMODITY (Pipeline)	0	0	0	0	0	0
23 DEMAND	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)(21+23)	1,634,912	1,120,253	514,659	14,263,609	13,799,850	463,759
25 NET UNBILLED	0	0	0	0	0	0
26 COMPANY USE	861	600	261	8,082	7,782	300
27 TOTAL THERM SALES	1,590,844	1,120,090	470,754	15,054,443	14,639,811	414,632
28 COSTS PER THERM						
29 COMMODITY (Pipeline)	0.340	0.355	-0.015	0.269	0.301	-0.032
30 NO NOTICE SERVICE	0.590	0.590	0.000	0.674	0.662	0.012
31 SWING SERVICE	0.000	0.000	0.000	0.000	0.000	0.000
32 COMMODITY (Other)	23.386	23.109	0.278	24.280	24.051	0.229
33 DEMAND	5.716	5.961	-0.235	5.821	6.071	-0.250
34 LESS END-USE CONTRACT	0.000	0.000	0.000	0.000	0.000	0.000
35 COMMODITY (Pipeline)	0.000	0.000	0.000	0.000	0.000	0.000
36 DEMAND	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST OF PURCHASES	38,570	35,304	3,266	40,008	39,043	965
38 NET UNBILLED	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE	39,850	35,309	4,541	37,906	36,803	1,104
40 TOTAL COST OF THERMS SOLD	2,456	2,456	0.000	2,456	2,456	0.000
41 TRUE-UP	42,346	37,765	4,581	40,362	39,259	1,104
42 TOTAL COST OF GAS	1,019,111	1,019,111	0.000	1,019,111	1,019,111	0.000
43 REVENUE TAX FACTOR	43.155	38.485	4.670	41.134	40.009	1.125
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	43.155	38.485	4.670	41.134	40.009	1.125
45 PGA FACTOR ROUNDED TO NEAREST 001	43.155	38.485	4.670	41.134	40.009	1.125

SCHEDULE A-1
EXHIBIT NO. 990003-00
CHEESAPEAKE UTILITIES CORP.
APRIL 1
PAGE 1 OF 1

COMPANY: FL DIV CUC
INTERIOR SALES CUSTOMERS
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

PERIOD TO DATE	ESTIMATE	ACTUAL	DIFFERENCE	%	ESTIMATE	ACTUAL	DIFFERENCE	%	ESTIMATE	ACTUAL	DIFFERENCE
APRIL 97											
MARCH											
THROUGH											
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COMPANY: FL DIV CUC		PURCHASED GAS ADJUSTMENT		Schedule A-1(2)
PERIOD: APRIL 97 THROUGH MAR 98		COST RECOVERY CLAUSE CALCULATION		Exhibit No.
CURRENT MONTH: MARCH 98		SCHEDULE A-1 SUPPORTING DETAIL		Docket No. 980003-GU
				Chesapeake Utilities Corp.
				(AVW-1)
				Page ____ of ____
BILLING DETERM/ THERMS		INVOICE AMOUNT	COST PER THERM	
COMMODITY (Pipeline) Schedule A-1				
1 Commodity Pipeline-Scheduled FTS	2,444,570	8,180.05	0.00335	
2 No Notice Commodity Adjustment	101,780	410.17	0.00403	
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000	
4 Commodity Adjustments- Scheduled by Others	126,950	511.61	0.00403	
5 Commodity Adjustments - Off System Sales	0	0.00	0.00000	
6 Commodity Pipeline-FTS to storage	0	0.00	0.00000	
7 FGT Refund	0	0.00	0.00000	
8 TOTAL COMMODITY (Pipeline)	2,673,300	9,101.83	0.00340	
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1	
SWING SERVICE Schedule A-1				
9 Swing Service-Scheduled	0	0.00	0.00000	
10 Alert Day Volumes-FGT	0	0.00	0.00000	
11 Operational Flow Order Volumes-FGT	0	0.00	0.00000	
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.00000	
13 Other - Prior Period Adjustment	0	0.00	0.00000	
14 Other	0	0.00	0.00000	
15	0	0.00	0.00000	
16 TOTAL SWING SERVICE	0	0.00	0.00000	
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1	
COMMODITY (Other) Schedule A-1				
17 Commodity Other-Scheduled	2,444,420	576,383.17	0.23580	
18 Misc cashout - FGT	3,050	680.24	0.22303	
19 Imbalance Cashout-Other Shippers	(129,280)	(28,895.75)	0.22355	
20 Imbalance Cashout-Transporting Customers	108,802	19,200.64	0.17647	
21 Prior Period Adjustment	(4,590)	(841.84)	0.18341	
22 Commodity Adjustments- Scheduled by Others	126,950	29,658.70	0.23363	
23 Commodity Adjustment - Off System Sales	(2,192)	(514.41)	0.23468	
24 TOTAL COMMODITY (Other)	2,547,180	595,670.74	0.23385	
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1	
DEMAND Schedule A-1				
25 Demand (Pipeline)-Entitlement	10,855,890	519,591.52	0.04786	
26 Less Relinquished to End Users	(6,129,560)	(244,800.49)	0.03994	
27 Less Relinquished Off System	0	0.00	0.00000	
28 Demand adjustments- Prior Period	0	780.44	0.00000	
29 Demand adjustments- Scheduled by Others	126,950	1,879.12	0.01480	
30 Demand adjustments- Off System Sales	0	0.00	0.00000	
31 Demand Adjustments - FGT refund	0	0.00	0.00000	
32 TOTAL DEMAND	4,853,280	277,430.59	0.05716	
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1	
OTHER Schedule A-1				
33 FGT - Refund	N/A	0.00	0.00000	
34 Peak Shaving	N/A	0.00	0.00000	
35 Correct taxes on cashout	N/A	0.00	0.00000	
36 Off System Sales Transaction Charge	N/A	(189.61)	0.00000	
37 Transfer flex balance per PSC		0.00	0.00000	
38 Other			0.00000	
39	0	(189.61)	0.00000	
40 TOTAL OTHER	0	(189.61)	0.00000	
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1	

FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF:

APRIL 97 Through MARCH 98

SCHEDULE A-2

EXHIBIT NO.

DOCKET NO. 980903-CU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH: MARCH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4)	873,102	306,695	(476,407)	-120.094%	7,489,715	6,863,002	(626,713)	-9.132%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	10,741	121,516	110,775	91.161%	2,476,822	2,639,168	162,346	6.151%
3 TOTAL	883,843	518,211	(365,632)	-70.557%	9,966,537	9,502,170	(464,367)	-4.667%
4 FUEL REVENUES	800,077	447,906	(352,171)	-78.628%	10,347,280	10,015,046	(332,214)	-3.317%
(NET OF REVENUE TAX)								
5 TRUE-UP (COLLECTED) OR REFUNDED	(79,695)	(79,695)	0	0.000%	(956,285)	(956,285)	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	720,382	368,211	(352,171)	-95.644%	9,390,975	9,058,781	(332,214)	-3.657%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(163,461)	(150,000)	13,461	-8.974%	(575,562)	(443,409)	132,153	-29.804%
8 INTEREST PROVISION-THIS PERIOD (21)	(215)	382	597	156.357%	(968)	412	1,380	335.149%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(4,694)	114,781	119,475	104.090%	(468,430)	(468,430)	0	-0.000%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	79,695	79,695	0	0.000%	956,285	956,285	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(88,675)	44,858	133,533	297.682%	(88,675)	44,858	133,533	297.681%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(4,694)	114,781	119,475	104.090%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(88,460)	44,476	132,936	298.894%				
14 TOTAL (12+13)	(93,154)	159,257	252,411	158.493%				
15 AVERAGE (50% OF 14)	(46,577)	79,629	126,206	158.493%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.530%	5.750%	0.0022	3.828%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.550%	5.750%	0.002	3.478%				
18 TOTAL (16+17)	11.080%	11.500%	0.0042	3.652%				
19 AVERAGE (50% OF 18)	5.540%	5.750%	0.0021	3.652%				
20 MONTHLY AVERAGE (19/12 Months)	0.462%	0.479%	0.00018	3.652%				
21 INTEREST PROVISION (15x20)	(215)	382	597	156.357%				

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtract from line 4

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO. _____

DOCKET NO. 980003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

APRIL 97 Through MARCH 98

PRESENT MONTH:

MARCH

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL		TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE				
1 MAR	LG&E		FTS-1	589,080		589,080	\$133,588	\$2,374	\$22,220			28.849
2 MAR	LG&E		FTS-2	269,220		269,220	\$61,041	\$633	\$21,980			31.065
3 MAR	NGC		FTS-1	880,380		880,380	\$215,517	\$3,467	\$32,453			29.225
4 MAR	NGC		FTS-2	725,780		725,780	\$188,259	\$1,708	\$59,200			31.300
5 MAR	NGC		FTS-1	76,950		76,950	\$18,180	\$310	\$1,879			
6 MAR	FGU		FTS-1	50,000		50,000	\$11,499	\$202	\$0			
7												
8												
9												
10												
11												
12 TOTAL				2,571,370		2,571,370	\$606,042	\$8,691	\$137,712	0	0	29.262

COMPANY: FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO

DOCKET NO. 980003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

FOR THE PERIOD OF:

APRIL 97

Through

MARCH 98

MONTH:

MARCH

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 LG&E	MOPS	444	432	13,764	13,385	2.21	2.27
2 LG&E	CITRONELLE	449	437	13,919	13,536	2.21	2.27
3 LG&E	MOPS	1,854	1,900	60,574	58,909	2.21	2.27
4 NGC	CS # 7	169	165	5,250	5,106	2.22	2.28
5 NGC	CS # 11	1,469	1,428	45,525	44,273	2.24	2.31
6 NGC	YELLOWHAMMER	49	48	1,533	1,491	2.24	2.30
7 NGC	YELLOWHAMMER	720	700	22,320	21,706	2.20	2.26
8 NGC	CS # 7	766	745	23,746	23,093	2.32	2.39
9 NGC	CS # 8	915	890	28,365	27,585	2.32	2.39
10 NGC	CS # 11	727	707	22,532	21,912	2.23	2.30
11 NGC	CS # 11	446	434	13,826	13,446	2.32	2.39
12 NGC	CITYGATE	100	97	3,085	3,000	2.30	2.36
13 NGC	CITYGATE	156	151	4,828	4,695	2.30	2.36
14 FGU	CITYGATE	166	161	5,141	5,000	2.24	2.30
15		0	0		0	0.00	0.00
16		0	0		0	0.00	0.00
17		0	0		0	0.00	0.00
18		0	0		0	0.00	0.00
19		0	0		0	0.00	0.00
20		0	0		0	0.00	0.00
21		0	0		0	0.00	0.00
22		0	0		0	0.00	0.00
23		0	0		0	0.00	0.00
24		0	0		0	0.00	0.00
25		0	0		0	0.00	0.00
26		0	0		0	0.00	0.00
27		0	0		0	0.00	0.00
28		0	0		0	0.00	0.00
29		0	0		0	0.00	0.00
30		0	0		0	0.00	0.00
31		0	0		0	0.00	0.00
32		0	0		0	0.00	0.00
33		0	0		0	0.00	0.00
34		0	0		0	0.00	0.00
35		0	0		0	0.00	0.00
36	TOTAL	8,529	8,295	264,408	257,137	2.25	2.31

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

SCHEDULE A-5

EXHIBIT NO. _____

DOCKET NO. 980003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH: MARCH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	273,436	249,458	(23,978)	-8.77%	2,117,992	2,150,492	32,500	1.53%
COMMERCIAL	438,987	409,350	(29,637)	-6.75%	4,370,452	4,360,377	(10,075)	-0.23%
COMMERCIAL LARGE VOLUME	131,724	169,311	37,587	28.53%	1,701,633	1,841,532	139,899	8.22%
INDUSTRIAL	2,368,958	1,989,531	(379,427)	-16.02%	24,528,137	24,539,834	11,697	0.05%
LARGE VOLUME CONTRACT TRANSP	4,885,400	4,808,720	(76,680)	-1.57%	56,207,010	56,857,600	650,590	1.16%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,098,505	7,626,370	(472,135)	-5.83%	88,925,224	89,749,835	824,611	0.93%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	2,682,562	2,647,300	(35,262)	-1.31%	32,805,370	33,056,383	251,013	0.77%
OFF SYSTEM SALES	2,192	0	(2,192)	-100.00%	917,367	852,163	(65,204)	-7.11%
TOTAL INTERRUPTIBLE	2,684,754	2,647,300	(37,454)	-1.40%	33,722,737	33,908,546	185,809	0.55%
TOTAL THERM SALES	10,783,259	10,273,670	(509,589)	-4.73%	122,647,961	123,658,381	1,010,420	0.82%
NUMBER OF CUSTOMERS (FIRM)					AVG NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	8,510	8,602	92	1.08%	98,392	98,731	339	0.35%
COMMERCIAL	812	812	0	0.00%	9,419	9,407	(12)	-0.13%
COMMERCIAL LARGE VOLUME	24	26	2	8.33%	312	314	2	0.64%
INDUSTRIAL	45	45	0	0.00%	516	514	(2)	-0.39%
LARGE VOLUME CONTRACT TRANSP	3	3	0	0.00%	36	36	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	9,394	9,488	94	1.00%	106,675	107,002	327	0.31%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	15	13	(2)	-13.33%	180	173	(7)	-3.89%
OFF SYSTEM SALES	1	0	(1)	-100.00%	23	17	(6)	-26.09%
TOTAL INTERRUPTIBLE	16	13	(3)	-18.75%	203	190	(13)	-6.40%
TOTAL CUSTOMERS	9,410	9,501	91	0.97%	106,878	107,192	314	0.29%
THERM USE PER CUSTOMER								
RESIDENTIAL	32	29	(3)	-9.74%	22	22	0	1.18%
COMMERCIAL	541	504	(36)	-6.75%	464	464	(0)	-0.10%
COMMERCIAL LARGE VOLUME	5,489	6,512	1,023	18.65%	5,454	5,865	411	7.53%
INDUSTRIAL	52,644	44,212	(8,432)	-16.02%	47,535	47,743	208	0.44%
LARGE VOLUME CONTRACT TRANSP	1,628,467	1,602,907	(25,560)	-1.57%	1,561,306	1,579,378	18,072	1.16%
INTERRUPTIBLE	178,837	203,638	24,801	13.87%	182,252	191,077	8,825	4.84%
OFF SYSTEM SALES	2,192	0	(2,192)	-100.00%	39,886	50,127	10,242	25.68%

COMPANY: FL DIV CLC		CONVERSION FACTOR CALCULATION											
ACTUAL FOR THE PERIOD OF:		APRIL 87 THROUGH MARCH 88											
		APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED _____ AVERAGE BTU CONTENT OF PURCHASED		1 051	1 051	1 054	1 048	1 052	1 053	1 054	1 057	1 050	1 048	1 050	1 050
2 PRESSURE CORRECTION FACTOR													
a DELIVERY PRESSURE OF GAS SOLD psia		14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98
b DELIVERY PRESSURE OF GAS PURCHASED psia		14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73
PRESSURE CORRECTION FACTOR (a/b) psia		1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1 06594	1 06594	1 07169	1 06579	1 06985	1 07087	1 07189	1 07494	1 06782	1 06579	1 06782	1 07291

INVOICE

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/ENRAT Affiliate

DATE: 03/31/98
DUPLICATE THIS INVOICE NO. ON YOUR REMITTANCE

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION

ATTN: Anne Wood
POST OFFICE BOX 960
WINTERHAVEN, FL 33782-0960

TOTAL AMOUNT DUE \$557,796.77

PLEASE CONTACT BILL ALDRINGER
AT (713)883-7966 WITH ANY QUESTIONS REGARDING THIS INVOICE

ON CODE LIST

CUSTOMER NO: 4175
DUPLICATE NO: 82733183

SHIPPER: CHESAPEAKE UTILITIES CORPORATION

TYPE: FIRM TRANSPORTATION

SO: 57

DELIVERIES

POI NO. RECEIPTS

RESERVATION CHARGE

NO NOTICE RESERVATION CHARGE

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5285, at poi 16186

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5287, at poi 16187

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5287, at poi 16199

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5210, at poi 16182

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5203, at poi 16186

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5085, at poi 62991

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5412, at poi 60923

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5287, at poi 16199

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5733, at poi 16199

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5708, at poi 16199

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5706, at poi 16183

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5320, at poi 16186

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5403, at poi 16199

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5623, at poi 16187

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5611, at poi 16199

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5709, at poi 16199

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5335, at poi 60923

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5455, at poi 16186

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5747, at poi 60923

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5394, at poi 16186

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5394, at poi 16186

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5394, at poi 16186

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5394, at poi 16186

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TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5394, at poi 16186

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5394, at poi 16186

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5394, at poi 16186

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SORAT Affiliate

Page 1

DATE 03/31/98

DUE 04/10/98

INVOICE NO. 2262

TOTAL AMOUNT DUE \$152,706.37

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Anne Wood
POST OFFICE BOX 960
WINTERDALE, FL 32682-0960

SHIPPER: CHESAPEAKE UTILITIES CORPORATION
SHIPPER NO: 4175
SHIPPER TYPE: FIRM TRANSPORTATION
SHIPPER ADDRESS: 1713 JESS-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
SHIPPER CODE: 827335183 OR CODE LIST

SHIPPER TYPE: FIRM TRANSPORTATION

DELIVERIES
POI NO. ORIN NO.

POI NO.	RECEIPTS	ORIN NO.	PROG	MONTH	IC	RC	BASE	RATES	UTNL	RET	VOLUMES	DTN DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5299, AT P01 16187		03/98	A	TRL		0.3687	0.0085		0.3772	(24.866)		(\$9,424.72)
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5209, AT P01 16199		03/98	A	TRL		0.3687	0.0085		0.3772	(217)		(\$81.85)
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5208, AT P01 16187		03/98	A	TRL		0.3687	0.0085		0.3772	(4.185)		(\$1,578.58)
											430.893		\$152,706.37

TOTAL FOR CONTRACT 5057 FOR MONTH OF 03/98.

*** END OF INVOICE 2262 ***

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

An ENBR/SORAT Affiliate

Page 1

Please reference this invoice no. in your remittance and wire to:

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Anne Wood
POST OFFICE BOX 960
WINTERHAVEN, FL 33880-0960

DATE 04/10/98
DUE 04/28/98
INVOICE NO. 1478
TOTAL AMOUNT DUE \$410.17

SHIPPER: CHESAPEAKE UTILITIES CORPORATION
TYPE DELIVER POINT OPERATOR ACCOUNT

CUSTOMER NO: 4175
DUNS NO: B27335183
PLEASE CONTACT LAURA GJAMBORE
AT (713)863-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

POI NO.	RECEIPTS	DELIVERIES	PHOO	RATES	VOLUMES	AMOUNT
NO. NO.	NO. NO.	NO. NO.	MONTH	PER MONTH	DTM DRY	
			03/98	A COM 0.0312 0.0091	10.178	\$410.17
				TOTAL FOR CONTRACT 5231 FOR MONTH OF 03/98.	10.178	\$410.17

... END OF INVOICE 22478 ...

No Notice

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 1

Please reference this invoice no. on your remittance and wire to:

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Anne Wood
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

DATE: 04/10/98
DUE: 04/10/98
INVOICE NO.: 2-424
TOTAL AMOUNT DUE: \$2,338.29

SHIPPER: CHESAPEAKE UTILITIES CORPORATION
TYPE: FIRM TRANSPORTATION
CONTRACT: 3609
CUSTOMER NO.: 4175
DUNS NO.: B2723183
DATE: 03/98
PLEASE CONTACT LAURA GIANARDONE AT (713)853-8725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS	DELIVERIES	PROD MONTH	TC	RC	EXCH	SURCHARGE	RATES	DISC	NET	VOLUMES	AMOUNT
	Den No.	POI NO.	Den No.								DTM DRY	
Usage Charge		16183	3185	A	COM	0.0144	0.0093	0.0235			3.550	\$36.43
Usage Charge		16184	28809	A	COM	0.0144	0.0093	0.0235			4.650	\$109.28
Usage Charge		16185	3186	A	COM	0.0144	0.0093	0.0235			3.100	\$72.85
Usage Charge		16186	3188	A	COM	0.0144	0.0093	0.0235			3.550	\$36.43
Usage Charge		16187	3194	A	COM	0.0144	0.0093	0.0235			30.231	\$712.78
Usage Charge		16188	3197	A	COM	0.0144	0.0093	0.0235			3.100	\$72.85
Usage Charge		16189	3199	A	COM	0.0144	0.0093	0.0235			3.100	\$72.85
Usage Charge		16192	3204	A	COM	0.0144	0.0093	0.0235			32.187	\$756.39
Usage Charge		16193	3215	A	COM	0.0144	0.0093	0.0235			2.325	\$54.64
Usage Charge		16199	3053	A	COM	0.0144	0.0093	0.0235			17.298	\$406.50
Usage Charge		71229	234054	A	COM	0.0144	0.0093	0.0235			310	\$7.29
											99.501	\$2,338.29

TOTAL FOR CONTRACT 3609 FOR MONTH OF 03/98.

*** END OF INVOICE 22424 ***

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 1

Please reference this invoice no. on your remittance and wire to:

DATE 04/10/98

DUE 04/20/98

INVOICE NO. 29815

TOTAL AMOUNT DUE \$680.74

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Anne Wood
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

SHIPPER: TYPES: CASH IN/CASH OUT
DELIVERIES
PO: NO. DDB NO.

CUSTOMER NO. 4175
DUMPS NO. 827335183
PLEASE CONTACT LAURA MOSELEY
AT (713)853-1707 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

PO: NO.	RECEIPTS DDB NO.	PRIO MONTH	IC	MC	EXSE	SURCHARGE	UTSC	RATE	UTSC NET	VOLUMES DTH TRY	AMOUNT
		02/98		NON	0.0312	0.0092		0.0403		305	\$12.74
		02/98		NR1	2.1900			2.1900		305	\$667.95
		TOTAL FOR MONTH OF 02/98:									\$680.74

C10 - No Notice Not Del. Settled Trans

C10 - Not Receipt Imbalance

*** END OF INVOICE 22645 ***

P.O. BOX 730508
DALLAS, TEXAS 75373-0508
PHONE: 713/507-8410
FAX: 713/507-3787

INVOICE NO.: 129295-00

INVOICE DATE: 04-07-98

CONTRACT NO.: 961100518

CLIENT CONTACT: JWC

TERMS: Net Due On or Before
04-22-98Volumes: MMBTUs
Prices: US Dollars

CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N.W.
WINTER HAVEN FL 33882-0960
SAM SESSA
(941)-293-8612
#2659103

ORIGINAL COPY

Estimated March 98 Volumes of
Natural Gas Purchased from
NATURAL GAS CLEARINGHOUSE via
FLORIDA GAS TRANSMISSION COMPANY

FGT ZONE 2 POOL (8)

28,365

2.320000

65,806.80

FGT ZONE 3 POOL(11)

13,826

2.320000

32,076.32

TIVOLI-FGT

1,023

2.210000

2,260.83

TIVOLI-FGT

775

2.270000

1,759.25

TIVOLI-FGT

21,948

2.320000

50,919.36

YELLOWHAMMER

22,320

2.200000

49,104.00

KEEP WHOLE

35,309

.346820

12,245.87

Wire To: First National Bank of Chicago
Chicago, IL

Lockbox: CREDIT NATURAL GAS CLEARINGHOUSE
P.O. BOX 730508
DALLAS, TX 75373-0508

Questions regarding this invoice should be directed to
Chris H. Wootton at (713)-767-8198.
Support for your payment should be Faxed to (713)-507-3787.
PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE

88,257 MMBTUs

214,172.43

P.O. BOX 730508
DALLAS, TEXAS 75373-0508
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO: 129296-00

INVOICE DATE: 04-07-98

CONTRACT NO: 961100518

CLIENT CONTACT: LJR

TERMS: Net Due On or Before
04-20-98Volumes: MMBTUs
Prices: US Dollars

CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N.W.
WINTER HAVEN FL 33882-0960
SAM SESSA
(941)-293-8612
#2659103

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	DATE	AMOUNT
Estimated March 98 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
BARTOW B PLANT	1,609	2.245000	3,612.21
BARTOW B PLANT	1,609	2.265000	3,644.39
BARTOW B PLANT	1,609	2.295000	3,692.66
BARTOW B PLANT	3,000	2.480000	7,440.00
FGT ZONE 1 POOL (7)	250	2.095000	523.75
FGT ZONE 1 POOL (7)	500	2.175000	1,087.50
FGT ZONE 1 POOL (7)	250	2.180000	545.00
FGT ZONE 1 POOL (7)	750	2.185000	1,638.75
FGT ZONE 1 POOL (7)	1,000	2.220000	2,220.00
FGT ZONE 1 POOL (7)	750	2.230000	1,672.50
FGT ZONE 1 POOL (7)	250	2.240000	560.00
FGT ZONE 1 POOL (7)	250	2.245000	561.25
FGT ZONE 1 POOL (7)	500	2.260000	1,130.00
FGT ZONE 1 POOL (7)	250	2.280000	570.00
FGT ZONE 1 POOL (7)	250	2.285000	571.25
FGT ZONE 1 POOL (7)	250	2.290000	572.50
FGT ZONE 3 POOL(11)	7,677	2.110000	16,198.47
FGT ZONE 3 POOL(11)	11,048	2.200000	24,305.60
FGT ZONE 3 POOL(11)	2,762	2.205000	6,090.21
FGT ZONE 3 POOL(11)	2,762	2.210000	6,104.02
FGT ZONE 3 POOL(11)	2,762	2.215000	6,117.83
FGT ZONE 3 POOL(11)	8,286	2.250000	18,643.50
FGT ZONE 3 POOL(11)	2,762	2.260000	6,242.12
FGT ZONE 3 POOL(11)	5,846	2.265000	13,241.19
FGT ZONE 3 POOL(11)	2,762	2.275000	6,283.55
FGT ZONE 3 POOL(11)	11,048	2.285000	25,244.68
FGT ZONE 3 POOL(11)	4,818	2.295000	11,057.31
FGT ZONE 3 POOL(11)	2,762	2.320000	6,407.84
FGT ZONE 3 POOL(11)	2,762	2.330000	6,435.46

P.O. BOX 730508
DALLAS, TEXAS 75373-0508
PHONE: 713/507-8410
FAX: 713/507-3787

INVOICE NO.: 129296-00

INVOICE DATE: 04-07-98

CONTRACT NO.: 961100518

CLIENT CONTACT: LJR

TERMS: Net Due On or Before
04-20-98Volumes: MMBTUs
Prices : US Dollars

CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N.W.
WINTER HAVEN FL 33882-0960
SAM SESSA
(941)-293-8612
#2659103

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTUs)	UNIT	AMOUNT
Estimated March 98 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
YELLOWHAMMER	73	2.100000	153.30
YELLOWHAMMER	292	2.190000	639.48
YELLOWHAMMER	73	2.195000	160.24
YELLOWHAMMER	73	2.200000	160.60
YELLOWHAMMER	73	2.205000	160.97
YELLOWHAMMER	219	2.240000	490.56
YELLOWHAMMER	73	2.250000	164.25
YELLOWHAMMER	73	2.255000	164.62
YELLOWHAMMER	73	2.265000	165.35
YELLOWHAMMER	292	2.275000	664.30
YELLOWHAMMER	73	2.285000	166.81
YELLOWHAMMER	73	2.310000	168.63
YELLOWHAMMER	73	2.320000	169.36
RESERVATION FEE	4,695	.417500	1,960.16

APPROVAL _____

6-2-0

NGC

P.O. BOX 730508
DALLAS, TEXAS 75373-0508
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO.: 129296-00

INVOICE DATE: 04-07-98

CONTRACT NO.: 961100518

CLIENT CONTACT: LJR

TERMS: Net Due On or Before
04-20-98Volumes: MMBTUs
Prices : US Dollars

CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N.W.
WINTER HAVEN FL 33882-0960
SAM SESSA
(941)-293-8612
#2659103

ORIGINAL COPY

Estimated March 98 Volumes of
Natural Gas Purchased from
NATURAL GAS CLEARINGHOUSE via
FLORIDA GAS TRANSMISSION COMPANY

Wire To: First National Bank of Chicago
Chicago, IL

Lockbox: CREDIT NATURAL GAS CLEARINGHOUSE
P.O. BOX 730508
DALLAS, TX 75373-0508

Questions regarding this invoice should be directed to
Chris H. Wootton at (713)-767-8198.
Support for your payment should be Faxed to (713)-507-3787.
PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE

82,667 MMBTUs

187,802.17

Booked

August 4/98

187,953.48

<151.31>

Chesapeake Utilities Corporation

LG&E Contract 5057 Deliveries

March 1998

Estimate

Receipt POI Name Upstream # Date	611 MOPS	25308 CS #7 CUT 151G	25412 CS #8	25309 CS #11	TOTALS
03/01/98	1,954				1,954
03/02/98	1,954				1,954
03/03/98	1,954				1,954
03/04/98	1,954				1,954
03/05/98	1,954				1,954
03/06/98	1,954				1,954
03/07/98	1,954				1,954
03/08/98	1,954				1,954
03/09/98	1,954				1,954
03/10/98	1,954				1,954
03/11/98	1,954				1,954
03/12/98	1,954				1,954
03/13/98	1,954				1,954
03/14/98	1,954				1,954
03/15/98	1,954				1,954
03/16/98	1,954				1,954
03/17/98	1,954				1,954
03/18/98	1,954				1,954
03/19/98	1,954				1,954
03/20/98	1,954				1,954
03/21/98	1,954				1,954
03/22/98	1,954				1,954
03/23/98	1,954				1,954
03/24/98	1,954				1,954
03/25/98	1,954				1,954
03/26/98	1,954				1,954
03/27/98	1,954				1,954
03/28/98	1,954				1,954
03/29/98	1,954				1,954
03/30/98	1,954				1,954
03/31/98	1,954				1,954
TOTAL	60,574	0	0	0	60,574
\$/MMBtu	\$2.2050	\$2.2050	\$2.2850	\$2.2050	
Total Cost	\$133,585.87	\$0.00	\$0.00	\$0.00	\$133,585.87

Net
5899

0.00

Chesapeake Utilities Corporation

LG&E Contract 3809 Deliveries

March 1998

Estimate

Receipt POI Name Upstream # Date	611 MOPS	282 J.'s Bayou	25412 CS #8	62132 Citronelle	TOTALS
03/01/98	444			449	893
03/02/98	444			449	893
03/03/98	444			449	893
03/04/98	444			449	893
03/05/98	444			449	893
03/06/98	444			449	893
03/07/98	444			449	893
03/08/98	444			449	893
03/09/98	444			449	893
03/10/98	444			449	893
03/11/98	444			449	893
03/12/98	444			449	893
03/13/98	444			449	893
03/14/98	444			449	893
03/15/98	444			449	893
03/16/98	444			449	893
03/17/98	444			449	893
03/18/98	444			449	893
03/19/98	444			449	893
03/20/98	444			449	893
03/21/98	444			449	893
03/22/98	444			449	893
03/23/98	444			449	893
03/24/98	444			449	893
03/25/98	444			449	893
03/26/98	444			449	893
03/27/98	444			449	893
03/28/98	444			449	893
03/29/98	444			449	893
03/30/98	444			449	893
03/31/98	444			449	893
TOTAL	13,764	0	0	13,919	27,683
\$/MMBtu	\$2.2050	\$2.2050	\$2.2850	\$2.2050	
Total Cost	\$30,348.82	\$0.00	\$0.00	\$30,891.40	\$61,041.02

Net
261



FLORIDA GAS UTILITY

2815 NW 13th St., Suite 200
Gainesville, FL 32609
Phone: (352) 334-0770 Fax: (352) 334-0789

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33881-0960
Fax: (941) 294-3895

Invoice # 9803100
Date 04/02/98

Production Month: March 1998

5,000	Ddr's	@	\$2,3400	\$11,700.00
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<u>5,000</u>	<u>Ddr's</u>	Total Due:	<u>\$11,700.00</u>
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Due Date: 04/12/98

Payment Instructions:

Send Wire Transfer to:
SunTrust Bank of North Central Florida

For further information, contact Jennifer Hunt at (352) 334-0779

CUC Bookout Imbalance Information

February 1998

Market Deliveries

Legal	Legal	Imbalance	Posting	Imbalance	Agreed Upon	Total
Entity Number	Entity Name	Type	Number	Volume	Price/Unit	Dollars
4175	Chesapeake Utilities Corporation	Market Deliveries	5725	1,128		\$0.00
4151	West Florida Natural Gas	Market Deliveries	5707	(823)	\$2.277	(\$1,873.97)
						\$0.00
						\$0.00
						\$0.00
						\$0.00
				305		(\$1,873.97)

open

No Notice/Receipts

Legal	Legal	Imbalance	Posting	Imbalance	Agreed Upon	Total
Entity Number	Entity Name	Type	Number	Volume	Price/Unit	Dollars
4175	Chesapeake Utilities Corporation	No Notice	5726	(14,482) net	(H0Y4)	\$0.00
4175	Chesapeake Utilities Corporation	Receipts	5724	335		\$0.00
4997	NGC	Receipts	5774	13,439	\$2.175	\$29,229.83
11420	NUI Corporation	No Notice	5778	708	\$2.175	\$1,539.90
						\$0.00
						\$0.00
						\$0.00
				0		\$30,769.73

Sold 12726

28895.76

February 1998.123

03/25/98 11:31:06

PEOPLES GAS SYSTEM
C/O ROBERT HUMBAUER
P O BOX 1487
LAKELAND FL 33802

Please return this portion with your payment. Make check payable to Central Florida Gas Company. Write your account number on your check. Please bring entire statement when paying in person.



Office Service/Account

CENTRAL FLORIDA GAS
FLORIDA DIVISION
P O BOX 960
1015 6TH ST NW
WINTER HAVEN FL 33882-0960
BILL: (941) 293-2125 EMER: (941) 293-4490

Service Number: 08-14229-1 Meter Number: 08-000138

Service Address:
4425 HWY 92 E
LAKELAND

Billing Period:
From: 02/28/1998 to: 03/31/1998

Present		Previous		Difference	
7321	(-)	6866	(+)	455	

Rate	CCF's Used	
01		455
Route-Sequence	Pressure Factor	4.56690
	BTU Factor	1.055000
011- 5	Therm's Used	2,192.23

Fuel Computation:

FUEL COST/THERM	\$ 0.23465
NON FUEL COST/THERM	\$ 0.12737
CUSTOMER CHARGE	100.00
NON FUEL COST	279.22
FUEL COST	514.41
TOTAL	\$ 893.63

50% n.f. { -50.00
 { -139.61

Credit COG 704.02

Account Activity

03-02 BALANCE LAST BTH 1740.18

Credits & Adjustments

03-11 GAS PAYMENT 1710.18

Current Charges

04-02 PART DUE LAST BTH 0.00

04-02 GAS CHARGE (SEE COMP) 893.63

Balance Information

04-02 TOTAL AMOUNT DUE 893.63

04-02 GAS BALANCE 893.63

04-02 PRV BALANCE 0.00



State of FL	
Past Due	
Gas	893.63
Other Chgs	

Account #		Account Name		DATE		Other Chgs	
08-210551		PEOPLES GAS SYSTEM					
Comparative Data	Days in Billing Pd	Total Units Used in Billing Period	Avg. Daily Units Used	Avg. Daily Temp	Avg. Daily Cost	Past Due After	Total Amount Due
Apr 98	31	2192.23	70.72	66	28.83	04/22/1998	893.63
Mar 98	28	4598.64	164.24	62	61.08		
		THERMS	THERMS	FAH			

LG&E Energy Marketing Inc.
Dept. CH 10599
Palatine, IL 60055-0599

Statement Date:
March 08, 1998

Production Month:
February 1998

Company Number:

Chesapeake Utilities Corporation
Attn: Sam Sessa
1015 6th Street N.W.
Winter Haven, FL 33881

Invoice
199802-I-00049

LG&E Energy Marketing Inc.

Title Transfer Contract: S-CHESAPEAKE-T-02

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Status</u>	<u>MCF</u>	<u>MMBTU</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
FGT	611	FGT MOPS REFUGIO SNG	Nom	61,274	61,274	\$1.9550	\$119,790.67
FGT	611	FGT MOPS REFUGIO SNG	Nom	10,638	10,638	\$1.9550	\$20,797.29
FGT	282	PLANT - TENNESSEE JO	Nom	19,740	19,740	\$1.9550	\$38,591.70
FGT	25309	ZONE 3 POOLING PT.	Nom	8,703	8,703	\$1.9750	\$17,188.43

Totals 100,355 \$196,368.09

Recap:

(* = Average Price is rounded)

Commodity Total \$196,368.09
Net Amount Due \$196,368.09

Payment Due By: 03/25/98

Estimate Booked 109827 \$ 197,921.21
Adjust 349 <472> <1553.12>
net <459>

Please Wire Transactions To:
Mellon Bank
Philadelphia, PA

Please Send Invoices To:
Attn: Gas Accounting
220 West Main Street
Louisville, KY 40202

Please Remit Check To:
LG&E Energy Marketing Inc.
Dept. CH 10599
Palatine, IL 60055-0599

Please Send Correspondence To:
Attn: Gas Accounting
220 West Main Street
Louisville, KY 40202
Phone: (502)627-4200
Fax: (502)627-4177

Copies Sent To:

LG&E Energy Marketing Inc.
Dept. CH 10599
Palatine, IL 60055-0599

Chesapeake Utilities Corporation
Attn: Sam Seasa
1015 6th Street N.W.
Winter Haven, FL 33881

Statement Date:

March 17, 1998

Production Month:

February 1998

Company Number:

Invoice

199802-I-00343

LG&E Energy Marketing Inc.

Title Transfer Contract: S-CHESAPEAKE-T-02

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Status</u>	<u>MCF</u>	<u>MMBTU</u>	<u>Avg. Price*</u>	<u>Amount Due</u>	
						Totals	0	\$0.00
						Total Adjustments		\$620.92

Recap:

Commodity Total	\$520.92
Net Amount Due	\$620.92

(* - Average Price is rounded)

Payment Due By: 03/27/98

Back 3/98

Please Wire Transactions To:
Mellon Bank
Philadelphia, PA

Please Send Invoices To:
Attn: Gas Accounting
220 West Main Street
Louisville, KY 40202

Please Remit Check To:
LG&E Energy Marketing Inc.
Dept. CH 10599
Palatine, IL 60055-0599

Please Send Correspondence To:
Attn: Gas Accounting
220 West Main Street
Louisville, KY 40202
Phone: (502)627-4200
Fax: (502)627-4177

Copies Sent To:



March 18, 1998

Max Fulford
Regulatory Analyst
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0868

Dear Mr. Fulford:

Attached please find our February 1998 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, off-system sales invoices and our general ledger cost of gas summary.

Please contact me if you have any questions at (941) 299-2883.

Sincerely,

A handwritten signature in cursive script that reads "Anne V. Wood".

Anne Wood
Accounting and Rates Manager

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

COMPANY: FL DIV CUC

ESTIMATED FOR THE PERIOD OF:

	APRIL 97	Through	MARCH 98
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ESTIMATED FOR THE PERIOD OF:

APRIL 87 Through MARCH 88

CURRENT MONTH

PERIOD TO DATE

ACTUAL

ESTIMATE

DIFFERENCE

AMOUNT

%

ACTUAL

ESTIMATE

DIFFERENCE

AMOUNT

%

1 COMMODITY (Pipeline)

2 NO NOTICE SERVICE

3 SAVING SERVICE

4 COMMODITY (Other)

5 DEMAND

6 OTHER

LESS END-USE CONTRACT

7 COMMODITY (Pipeline)

8 DEMAND

9

10 Second Prof Month Purchase Adj. (OPTIONAL)

11 TOTAL COST

12 NET UNBILLED

13 COMPANY USE

14 TOTAL THERM SALES

THERMS PURCHASED

15 COMMODITY (Pipeline)

16 NO NOTICE SERVICE

17 SAVING SERVICE

18 COMMODITY (Other)

19 DEMAND

20 OTHER

LESS END-USE CONTRACT

21 COMMODITY (Pipeline)

22 DEMAND

23

24 TOTAL PURCHASES (-17-18+20)-(21+22)

25 NET UNBILLED

26 COMPANY USE

27 TOTAL THERM SALES

CENTS PER THERM

28 COMMODITY (Pipeline)

29 NO NOTICE SERVICE

30 SAVING SERVICE

31 COMMODITY (Other)

32 DEMAND

33 OTHER

LESS END-USE CONTRACT

34 COMMODITY Pipeline

35 DEMAND

36

37 TOTAL COST OF PURCHASES

38 NET UNBILLED

39 COMPANY USE

40 TOTAL COST OF THERMS SOLD

41 TRUE-UP

42 TOTAL COST OF GAS

43 REVENUE TAX FACTOR

44 PGA FACTOR ADJUSTED FOR TAXES (42x43)

45 PGA FACTOR ROUNDED TO NEAREST .001

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

COMPANY: FL DIV CUC
PUSH SALES CUSTOMERS

EXHIBIT NO. 99003-GU
CHESAPEAKE UTILITIES CORP.
APR-1
PAGE OF

ESTIMATED FOR THE PERIOD OF:

APRIL 87 THROUGH MARCH 88

	CURRENT MONTH		PERIOD TO DATE		PERIOD TO DATE	
	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	DIFFERENCE	PERCENT
COST OF GAS PURCHASED						
1 COMMODITY (Pipeline)	4,289	4,289	37,008	38,785	(1,777)	-3.34
2 NO NOTICE SERVICE	2,505	2,477	15,346	14,470	876	6.42
3 SWING SERVICE	0	0	0	0	0	0.00
4 COMMODITY (Other)	319,693	314,648	3,080,864	3,080,177	687	0.02
5 DEMAND	193,671	199,235	1,903,817	2,071,080	(167,263)	-8.07
6 OTHER	(2,523)	(120,865)	(11,015)	(191,608)	180,593	-94.25
LESS END-USE CONTRACT						
7 COMMODITY (Pipeline)	0	0	0	0	0	0.00
8 DEMAND	0	0	0	0	0	0.00
9	0	0	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0	0	0.00
11 TOTAL COST	517,612	400,451	5,076,017	4,992,364	83,653	1.68
12 NET UNBILLED	0	0	0	0	0	0.00
13 COMPANY USE	442,117	354,080	5,224,917	5,186,600	38,317	0.74
TOTAL THERM SALES						
14 TOTAL THERM SALES	1,264,753	1,487,150	12,620,503	12,938,949	(318,446)	-2.48
BILLING DETERMINANTS ONLY						
15 COMMODITY (Pipeline)	424,486	484,344	2,252,848	2,157,165	95,684	4.44
16 NO NOTICE SERVICE	0	0	0	0	0	0.00
17 SWING SERVICE	1,448,874	1,487,060	12,628,697	12,679,597	(50,900)	-0.40
18 COMMODITY (Other)	3,312,165	3,363,756	33,468,092	34,035,488	(567,396)	-1.61
19 DEMAND	0	0	0	0	0	0.00
20 OTHER	0	0	0	0	0	0.00
LESS END-USE CONTRACT						
21 COMMODITY (Pipeline)	0	0	0	0	0	0.00
22 DEMAND	0	0	0	0	0	0.00
23	0	0	0	0	0	0.00
24 TOTAL PURCHASES (+17-18-20-21-23)	1,448,874	1,487,060	12,628,697	12,679,597	(50,900)	-0.40
25 NET UNBILLED	0	0	0	0	0	0.00
26 COMPANY USE	862	600	7,221	7,182	39	0.54
27 TOTAL THERM SALES	1,504,415	1,486,850	13,473,599	13,519,721	(46,122)	-0.34
COSTS PER THERM						
28 COMMODITY (Pipeline)	0.330	0.337	0.283	0.298	-0.015	-4.50
29 NO NOTICE SERVICE	0.590	0.511	0.511	0.668	-0.157	-25.60
30 SWING SERVICE	0.000	0.000	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	22.085	21.162	24.366	24.135	0.231	1.08
32 DEMAND	5.847	5.923	5.834	6.085	-0.251	-4.12
33 OTHER	0.000	0.000	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT						
34 COMMODITY Pipeline	0.000	0.000	0.000	0.000	0.000	0.00
35 DEMAND	0.000	0.000	0.000	0.000	0.000	0.00
36	0.000	0.000	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	35.725	26.929	40.194	39.373	0.821	2.09
38 NET UNBILLED	0.000	0.000	0.000	0.000	0.000	0.00
39 COMPANY USE	0.000	0.000	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	34.406	26.933	37.674	36.927	0.747	1.99
41 TRUE-UP	2.456	2.456	2.456	2.456	0.000	0.00
42 TOTAL COST OF GAS	36.862	29.389	40.130	39.383	0.747	1.90
43 REVENUE TAX FACTOR	1.01911	1.01911	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	37.567	29.950	40.897	40.135	0.762	1.90
45 PGA FACTOR ROUNDED TO NEAREST .001	37.567	29.950	40.897	40.135	0.762	1.90

COMPANION OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

COMPANY: FL DIV CUC
INTER SALES CUSTOMERS

SCHEDULE A-1
EXHIBIT NO.
DOCKET NO. 88883-01
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 1 OF 1

ESTIMATED FOR THE PERIOD OF:

APRIL 97 THROUGH MARCH 98

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE	ACTUAL	ESTIMATE	DIFFERENCE
COST OF GAS PURCHASED						
1 COMMODITY (Pipeline)	1,923	2,354	(431)	40,870	42,069	(1,199)
2 NO NOTICE SERVICE	1,128	1,156	(28)	15,985	15,698	287
3 SWING SERVICE	0	0	0	0	0	0
4 COMMODITY (Other)	144,024	148,934	(4,910)	3,542,851	3,580,568	(37,717)
5 DEMAND	39,608	40,807	(1,199)	422,956	462,368	(39,412)
6 OTHER	(1,138)	(56,449)	55,311	(15,569)	(119,104)	103,535
LESS IN-USE CONTRACT						
7 COMMODITY (Pipeline)	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0
9	0	0	0	0	0	0
10 Second Prior Month Purchase / 9 (OPTIONAL)	0	0	0	0	0	0
11 TOTAL COST	185,606	134,752	50,854	4,006,877	3,991,569	15,308
12 NET UNBILLED	0	0	0	0	0	0
13 COMPANY USE	0	0	0	0	0	0
14 TOTAL THERM SALES	146,143	110,813	35,330	4,322,266	4,380,540	(58,274)
THERMS PURCHASED						
15 COMMODITY (Pipeline)	583,297	694,340	(111,043)	14,704,447	15,144,331	(439,884)
16 NO NOTICE SERVICE	191,234	131,376	59,858	2,183,812	2,073,455	110,357
17 SWING SERVICE	0	0	0	0	0	0
18 COMMODITY (Other)	652,730	694,340	(41,610)	14,575,257	14,854,622	(279,365)
19 DEMAND	678,395	688,962	(10,567)	7,279,688	7,438,352	(158,664)
20 OTHER	0	0	0	0	0	0
LESS IN-USE CONTRACT						
21 COMMODITY (Pipeline)	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0
23	0	0	0	0	0	0
24 TOTAL PURCHASES (-17+18+20+21+23)	652,730	694,340	(41,610)	14,575,257	14,854,622	(279,365)
25 NET UNBILLED	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0
27 TOTAL THERM SALES	677,751	694,600	(16,849)	15,636,027	15,949,038	(313,011)
COSTS PER THERM						
28 COMMODITY (Pipeline)	0.330	0.332	(0.002)	0.275	0.278	(0.003)
29 NO NOTICE SERVICE	0.590	0.860	(0.270)	0.732	0.757	(0.025)
30 SWING SERVICE	0.000	0.000	0.000	0.000	0.000	0.000
31 COMMODITY (Other)	22.065	21.162	0.903	24.307	24.171	0.136
32 DEMAND	5.847	5.923	(0.076)	5.810	6.216	(0.406)
33 OTHER	0.000	0.000	0.000	0.000	0.000	0.000
LESS IN-USE CONTRACT						
34 COMMODITY Pipeline	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND	0.000	0.000	0.000	0.000	0.000	0.000
36	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST OF PURCHASES	28.435	19.407	9.028	27.490	26.871	0.619
38 NET UNBILLED	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE	27.386	19.400	7.986	25.625	25.027	0.597
40 TOTAL COST OF THERMS SOLD	2.456	2.456	0.000	2.456	2.456	0.000
41 TRUE-UP	29.842	21.856	7.986	28.081	27.483	0.597
42 TOTAL COST OF GAS	1.01911	1.01911	0.00000	1.01911	1.01911	0.00000
43 REVENUE TAX FACTOR	30.412	22.274	8.138	28.617	28.008	0.609
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	30.412	22.274	8.138	28.617	28.008	0.609
45 PGA FACTOR ROUNDED TO NEAREST 0.01	30.41	22.27	8.14	28.62	28.01	0.61

COMPANY: FL DIV CUC		PURCHASED GAS ADJUSTMENT		Schedule A-1(2)
PERIOD: APRIL 97 THROUGH MAR 98		COST RECOVERY CLAUSE CALCULATION		Exhibit No. _____
CURRENT MONTH: FEBRUARY		SCHEDULE A-1 SUPPORTING DETAIL		Docket No. 980003-GU
				Chesapeake Utilities Corp.
				(AVW-1)
				Page ____ of ____
BILLING DETERMINATION		INVOICE AMOUNT	COST PER THERM	
THERMS				
COMMODITY (Pipeline)				
Schedule A-1				
1 Commodity Pipeline-Scheduled FTS	2,018,890	- 6,759.32	0.00335	
2 No Notice Commodity Adjustment	(140,840)	(567.59)	0.00403	
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000	
4 Commodity Adjustments- Scheduled by Others	0	0.00	0.00000	
5 Commodity Adjustments - Off System Sales	0	0.00	0.00000	
6 Commodity Pipeline-FTS to storage	0	0.00	0.00000	
7 FGT Refund	0	0.00	0.00000	
8 TOTAL COMMODITY (Pipeline)	1,878,050	6,191.73	0.00330	
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1	
SWING SERVICE				
Schedule A-1				
9 Swing Service-Scheduled	0	0.00	0.00000	
10 Alert Day Volumes-FGT	0	0.00	0.00000	
11 Operational Flow Order Volumes-FGT	0	0.00	0.00000	
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.00000	
13 Other - Prior Period Adjustment	0	0.00	0.00000	
14 Other	0	0.00	0.00000	
15				
16 TOTAL SWING SERVICE	0	0.00	0.00000	
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1	
COMMODITY (Other)				
Schedule A-1				
17 Commodity Other-Scheduled	2,023,320	450,034.07	0.22242	
18 Misc cashout - FGT	(7,360)	(2,333.12)	0.31700	
19 Imbalance Cashout-Other Shippers	92,740	20,729.58	0.22352	
20 Imbalance Cashout-Transporting Customers	(2,497)	(3,775.61)	1.51206	
21 Prior Period Adjustment	0	86.11	0.00000	
22 Commodity Adjustments- Scheduled by Others	0	0.00	0.00000	
23 Commodity Adjustment - Off System Sales	(4,599)	(1,024.39)	0.22274	
24 TOTAL COMMODITY (Other)	2,101,604	463,718.64	0.22085	
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1	
DEMAND				
Schedule A-1				
25 Demand (Pipeline)-Entitlement	9,805,320	469,308.47	0.04786	
26 Less Relinquished to End Users	(5,814,760)	(235,969.48)	0.04058	
27 Less Relinquished Off System	0	0.00	0.00000	
28 Demand adjustments- Prior Period	0	0.00	0.00000	
29 Demand adjustments- Scheduled by Others	0	0.00	0.00000	
30 Demand adjustments- Off System Sales	0	0.00	0.00000	
31 Demand Adjustments - FGT refund	0	0.00	0.00000	
32 TOTAL DEMAND	3,990,560	233,339.01	0.05847	
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1	
OTHER				
Schedule A-1				
33 FGT - Refund	N/A	(3,319.12)	0.00000	
34 Peak Shaving	N/A	0.00	0.00000	
35 Correct taxes on cashouts	N/A	0.00	0.00000	
36 Off System Sales Transaction Charge	N/A	(342.86)	0.00000	
37 Transfer flex balance per PSC		0.00	0.00000	
38 Other			0.00000	
39				
40 TOTAL OTHER	0	(3,661.98)	0.00000	
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1	

FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF:

APRIL 97 Through MARCH 98

SCHEDULE A-2

EXHIBIT NO. _____

DOCKET NO. 980003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4)	463,717	284,288	(179,429)	-63.115%	6,616,613	6,466,307	(150,306)	-2.324%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	239,501	250,915	11,414	4.549%	2,466,061	2,517,652	51,571	2.048%
3 TOTAL	703,218	535,203	(168,015)	-31.363%	9,082,694	8,983,959	(98,735)	-1.099%
4 FUEL REVENUES (NET OF REVENUE TAX)	590,260	464,893	(125,367)	-26.967%	9,547,183	9,567,140	19,957	0.209%
5 TRUE-UP (COLLECTED) OR REFUNDED	(79,690)	(79,690)	0	0.000%	(876,590)	(876,590)	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	510,570	385,203	(125,367)	-32.546%	8,670,593	8,690,550	19,957	0.230%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(192,648)	(150,000)	42,648	-28.432%	(412,101)	(293,409)	118,692	-40.453%
8 INTEREST PROVISION-THIS PERIOD (21)	237	715	478	66.867%	(753)	30	783	2602.339%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	108,027	184,376	76,349	41.409%	(468,430)	(468,430)	0	-0.000%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	79,690	79,690	0	0.000%	876,590	876,590	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(4,694)	114,781	119,475	104.090%	(4,694)	114,781	119,475	104.090%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	108,027	184,376	76,349	41.409%	* If line 5 is a refund add to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(4,931)	114,066	118,997	104.323%	If line 5 is a collection () subtract from line 4			
14 TOTAL (12+13)	103,096	298,442	195,346	65.455%				
15 AVERAGE (50% OF 14)	51,548	149,221	97,673	65.455%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.500%	5.750%	0.0025	4.348%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.530%	5.750%	0.0022	3.826%				
18 TOTAL (16+17)	11.030%	11.500%	0.0047	4.087%				
19 AVERAGE (50% OF 18)	5.515%	5.750%	0.00235	4.087%				
20 MONTHLY AVERAGE (19/12 Months)	0.460%	0.479%	0.00020	4.087%				
21 INTEREST PROVISION (15x20)	237	715	478	66.867%				

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

COMPANY:

FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO. _____

DOCKET NO. 980003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

APRIL 97 Through MARCH 98

PRESENT MONTH:

FEBRUARY

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 FEB	LG& E		FTS-1	620,140		620,140	\$125,402	\$2,499	\$23,382		24.397
2 FEB	LG& E		FTS-2	388,480		388,480	\$78,396	\$913	\$31,688		28.572
3 FEB	NGC		FTS-1	579,180		579,180	\$9,745	\$2,334	\$21,847		30.030
4 FEB	NGC		FTS-2	435,520		435,520	\$96,491	\$1,023	\$35,525		30.547
5											
6											
7											
8											
9											
10											
11											
12 TOTAL				2,023,320		2,023,320	\$450,034	\$6,770	\$112,452	0 0	28.135

COMPANY: FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO _____

FOR THE PERIOD OF:

APRIL 97

Through

MARCH 98

DOCKET NO. 980003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

MONTH:

FEBRUARY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G+E)/F
1 LG&E	MOPS	380	359	10,638	10,345	1.95	2.01
2 LG&E	J. BAYOU	705	686	19,740	19,197	1.96	2.01
3 LG&E	KROTZ SPRINGS	14	14	394	383	2.25	2.32
4 LG&E	CS # 11	328	319	9,175	8,923	1.98	2.03
5 LG&E	MOPS	2,188	2,128	61,274	59,589	1.96	2.01
6 LG&E	KROTZ SPRINGS	89	87	2,494	2,425	2.25	2.31
7 NGC	MOPS	310	301	8,668	8,430	1.96	2.02
8 NGC	CS #8	225	219	6,308	6,135	2.04	2.10
9 NGC	YELLOWHAMMER	1,065	1,035	29,808	28,988	1.97	2.03
10 NGC	CS #7	711	692	19,916	19,368	2.32	2.39
11 NGC	CS #8	970	943	27,152	26,405	2.32	2.39
12 NGC	CS # 11	58	56	1,624	1,579	1.98	2.04
13 NGC	CS # 11	388	377	10,664	10,565	2.32	2.39
14		0	0		0	0.00	0.00
15		0	0		0	0.00	0.00
16		0	0		0	0.00	0.00
17		0	0		0	0.00	0.00
18		0	0		0	0.00	0.00
19		0	0		0	0.00	0.00
20		0	0		0	0.00	0.00
21		0	0		0	0.00	0.00
22		0	0		0	0.00	0.00
23		0	0		0	0.00	0.00
24		0	0		0	0.00	0.00
25		0	0		0	0.00	0.00
26		0	0		0	0.00	0.00
27		0	0		0	0.00	0.00
28		0	0		0	0.00	0.00
29		0	0		0	0.00	0.00
30		0	0		0	0.00	0.00
31		0	0		0	0.00	0.00
32		0	0		0	0.00	0.00
33		0	0		0	0.00	0.00
34		0	0		0	0.00	0.00
35		0	0		0	0.00	0.00
36	TOTAL	7,431	7,227	208,055	202,332	2.07	2.13

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

SCHEDULE A-5

EXHIBIT NO. _____

DOCKET NO. 980003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	334,473	358,764	24,291	7.26%	1,844,556	1,901,034	56,478	3.06%
COMMERCIAL	468,386	466,154	(2,232)	-0.48%	3,931,465	3,951,027	19,562	0.50%
COMMERCIAL LARGE VOLUME	141,662	175,320	33,658	23.76%	1,569,909	1,672,221	102,312	6.52%
INDUSTRIAL	2,297,794	2,294,012	(3,782)	-0.16%	22,159,179	22,550,303	391,124	1.77%
LARGE VOLUME CONTRACT TRANSP	3,703,250	4,343,360	640,110	17.29%	51,321,610	52,048,880	727,270	1.42%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	6,945,565	7,637,610	692,045	9.96%	80,826,719	82,123,465	1,296,746	1.60%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	2,308,323	2,220,600	(87,723)	-3.80%	30,122,808	30,409,083	286,275	0.95%
OFF SYSTEM SALES	4,599	0	(4,599)	-100.00%	915,175	852,163	(63,012)	-6.89%
TOTAL INTERRUPTIBLE	2,312,922	2,220,600	(92,322)	-3.99%	31,037,983	31,261,246	223,263	0.72%
TOTAL THERM SALES	9,258,487	9,858,210	599,723	6.48%	111,864,702	113,384,711	1,520,009	1.36%
NUMBER OF CUSTOMERS (FIRM)					AVG NO OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	8,420	8,542	122	1.45%	87,882	88,129	247	0.28%
COMMERCIAL	810	808	(2)	-0.25%	8,607	8,595	(12)	-0.14%
COMMERCIAL LARGE VOLUME	24	26	2	8.33%	288	288	0	0.00%
INDUSTRIAL	45	44	(1)	-2.22%	471	469	(2)	-0.42%
LARGE VOLUME CONTRACT TRANSP	3	3	0	0.00%	33	33	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	9,302	9,423	121	1.30%	97,281	97,514	233	0.24%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG NO OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	15	13	(2)	-13.33%	165	160	(5)	-3.03%
OFF SYSTEM SALES	1	0	(1)	-100.00%	22	17	(5)	-22.73%
TOTAL INTERRUPTIBLE	16	13	(3)	-18.75%	187	177	(10)	-5.35%
TOTAL CUSTOMERS	9,318	9,436	118	1.27%	97,468	97,691	223	0.23%
THERM USE PER CUSTOMER								
RESIDENTIAL	40	42	2	5.73%	21	22	1	2.77%
COMMERCIAL	578	577	(1)	-0.23%	457	460	3	0.64%
COMMERCIAL LARGE VOLUME	5,903	6,743	840	14.24%	5,451	5,806	355	6.52%
INDUSTRIAL	51,062	52,137	1,075	2.10%	47,047	48,082	1,035	2.20%
LARGE VOLUME CONTRACT TRANSP	1,234,417	1,447,787	213,370	17.29%	1,555,200	1,577,239	22,038	1.42%
INTERRUPTIBLE	153,888	170,815	16,927	11.00%	182,562	190,057	7,494	4.11%
OFF SYSTEM SALES	4,599	0	(4,599)	-100.00%	41,599	50,127	8,528	20.50%

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

An BROWN/SUNAT AFFILIATE

PAGE 1

in your remittance

DATE 02/18/98

DUE 02/10/98

INVOICE NO. 21894

TOTAL AMOUNT DUE \$97,007.83

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION

ATTN: Ann Wood

POST OFFICE BOX 960

WINTERHAVEN, FL 33881-0960

SHIPPER: CHESAPEAKE UTILITIES CORPORATION

CUSTOMER NO: 4175

PLEASE CONTACT LAURA GIMBARONE
AT (732)853-8725 WITH ANY QUESTIONS REGARDING THIS INVOICE

CONTRACT: SC57

DUNS NO: B27335183

OR CODE LIST

TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS	CHRG NO.	DELIVERIES	PROG	IC	MC	RATES	UTNC	RET	VOLUMES	AMOUNT
			POI NO.	MONTH			BASE			OTH DRY	
RESERVATION CHARGE											
NO NOTICE RESERVATION CHARGE											
				02/98	A	RES	0.3687	0.0085	0.3772	753.732	\$284,307.71
				02/98	A	WVR	0.0590		0.0590	61.572	\$3,632.75
				02/98	A	TRL	0.3687	0.0085	0.3772	(2,016)	(\$760.44)
				02/98	A	TRL	0.3687	0.0085	0.3772	(2,622)	(\$992.79)
				02/98	A	TRL	0.3687	0.0085	0.3772	(1,808)	(\$697.07)
				02/98	A	TRL	0.3687	0.0085	0.3772	(10,780)	(\$4,066.22)
				02/98	A	TRL	0.3687	0.0085	0.3772	(4,480)	(\$1,689.86)
				02/98	A	TRL	0.3687	0.0085	0.3772	(8,400)	(\$3,168.48)
				02/98	A	TRL	0.3687	0.0085	0.3772	(56,000)	(\$21,123.20)
				02/98	A	TRL	0.3687	0.0085	0.3772	(448)	(\$168.98)
				02/98	A	TRL	0.3687	0.0085	0.3772	(1,784)	(\$665.30)
				02/98	A	TRL	0.3687	0.0085	0.3772	(48,440)	(\$18,271.57)
				02/98	A	TRL	0.3687	0.0085	0.3772	(28,000)	(\$10,561.60)
				02/98	A	TRL	0.3687	0.0085	0.3772	(4,620)	(\$1,742.68)
				02/98	A	TRL	0.3687	0.0085	0.3772	(8,960)	(\$3,379.71)
				02/98	A	TRL	0.3687	0.0085	0.3772	(2,016)	(\$760.44)
				02/98	A	TRL	0.3687	0.0085	0.3772	(1,340)	(\$500.89)
				02/98	A	TRL	0.3687	0.0085	0.3772	(1,820)	(\$686.50)
				02/98	A	TRL	0.3687	0.0085	0.3772	(36,312)	(\$13,772.33)
				02/98	A	TRL	0.3687	0.0085	0.3772	(3,640)	(\$1,373.02)
				02/98	A	TRL	0.3687	0.0085	0.3772	(30,436)	(\$11,480.46)
				02/98	A	TRL	0.3687	0.0085	0.3772	(3,920)	(\$1,478.62)

INVOICE

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

Please reference this invoice no. on your remittance

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION

ATTN: Ann Wood
POST OFFICE BOX 960
WINTERHAVEN, FL 33880-0960

PLEASE CONTACT LAURA GIMBARDONE
AT (212)853-8725 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE 1131

DATE: 07/26/98
DUPLICATE: 07/10/98
INVOICE NO.: 21007
TOTAL AMOUNT DUE: \$187,161.16

CUSTOMER NO.: 4175
DUNS NO.: 82733182

SHIPPER: CHESAPEAKE UTILITIES CORPORATION

CONTRACT: 3601
TYPE: FIRM TRANSPORTATION
DELIVERIES
POL NO. DRN NO.

RECEIPTS

RESERVATION CHARGE

TEMPORARY RELINQUISHMENT CREDIT - ACQ CERC 5413, AT POL 80923

BASE	DISC	RET	VOLUMES DTH DMF	AMOUNT
0.8157	0.0085	0.8157	278,800	\$185,000.76
0.8157	0.0085	0.8157	(28,000)	(\$22,839.40)
			198,800	\$162,161.16

TOTAL FOR CONTRACT 3601 FOR MONTH OF 02/98

... END OF INVOICE 21669 ...

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

An CROWN/SUNAT Affiliate

Page 1

Please reference this invoice no. on your remittance and wire to:
wire transfer
Florida Gas Transmission Company

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Ann Wood
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

DATE: 03/10/98
DUE: 03/20/98
INVOICE NO.: 22004
TOTAL AMOUNT DUE: (\$9,255.74)

SHIPPER: CHESAPEAKE UTILITIES CORPORATION
TYPE: FIRM TRANSPORTATION

CUSTOMER NO.: 4175
DUNS NO.: 02733183
PLEASE CONTACT LARBA GILMORRE
AT (713)852-6225 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE 1151

POI NO.	RECEIPTS	DRN NO.	DELIVERIES	POI NO.	DRN NO.	PROC MONTH	TC	MC	RATES	SYNCHRONIZING	DTSC	NET	VOLUMES	DRN DAY	AMOUNT
	Usage Charge		16176		3144	02/98	A	COM	0.0312	0.0091	0.0403	0.0403	2,700		\$149.11
	Usage Charge		16183		3185	02/98	A	COM	0.0312	0.0091	0.0403	0.0403	1,400		\$56.42
	Usage Charge		16185		3186	02/98	A	COM	0.0312	0.0091	0.0403	0.0403	1,400		\$56.42
	Usage Charge		16186		3188	02/98	A	COM	0.0312	0.0091	0.0403	0.0403	1,400		\$56.42
	Usage Charge		16187		3194	02/98	A	COM	0.0312	0.0091	0.0403	0.0403	35,020		\$1,411.31
	Usage Charge		16188		3197	02/98	A	COM	0.0312	0.0091	0.0403	0.0403	1,400		\$56.42
	Usage Charge		16189		3199	02/98	A	COM	0.0312	0.0091	0.0403	0.0403	1,400		\$56.42
	Usage Charge		16192		3204	02/98	A	COM	0.0312	0.0091	0.0403	0.0403	52,224		\$2,100.60
	Usage Charge		16193		3215	02/98	A	COM	0.0312	0.0091	0.0403	0.0403	2,492		\$100.43
	Usage Charge		16199		3053	02/98	A	COM	0.0312	0.0091	0.0403	0.0403	14,000		\$564.20
	Usage Charge		60923		126997	02/98	A	COM	0.0312	0.0091	0.0403	0.0403	5,600		\$225.68
	Volumetric Relinquishment - Credit - Acq cenc 378A, Acq poi 60923					02/98	A	POI	0.3687	0.0085	0.2772	0.2772	(37,352)		(\$14,089.17)
													119,936		(\$9,255.74)

TOTAL FOR CONTRACT 5057 FOR MONTH OF 02/98.

*** END OF INVOICE 22004 ***

Credit

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An CROWN/SONAT AFFILIATE

Page 1

PLEASE RETURN THIS INVOICE NO. BY YOUR POSTOFFICE

DATE: 03/10/98
 DUE: 03/20/98
 INVOICE NO.: 21974
 TOTAL AMOUNT DUE: (\$5,182.17)

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: Ann Wood
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33880-0960

SHIPPER: CHESAPEAKE UTILITIES CORPORATION
 CONTRACT: 3609
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO: 4175
 CUMS NO: 82735183
 PLEASE CONTACT LURA GILMORING AT (713)833-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS CUM NO.	DELIVERIES POI NO.	DEB NO.	PRIO MONTH	TC	RC	RATE	SUMMATION	UNIT	RET	VOLUMES DTH DAY	AMOUNT
Usage Charge		16183	3185	02/98	A	COM	0.0144	0.0091		0.0235	1,400	\$22.90
Usage Charge		16184	28809	02/98	A	COM	0.0144	0.0091		0.0235	3,800	\$136.30
Usage Charge		16185	3186	02/98	A	COM	0.0144	0.0091		0.0235	2,600	\$61.10
Usage Charge		16186	3188	02/98	A	COM	0.0144	0.0091		0.0235	1,400	\$22.90
Usage Charge		16187	3184	02/98	A	COM	0.0144	0.0091		0.0235	1,400	\$22.90
Usage Charge		16188	3187	02/98	A	COM	0.0144	0.0091		0.0235	3,800	\$89.30
Usage Charge		16189	3189	02/98	A	COM	0.0144	0.0091		0.0235	2,600	\$61.10
Usage Charge		16192	3204	02/98	A	COM	0.0144	0.0091		0.0235	43,029	\$1,011.18
Usage Charge		16193	3215	02/98	A	COM	0.0144	0.0091		0.0235	2,100	\$49.35
Usage Charge		16199	3053	02/98	A	COM	0.0144	0.0091		0.0235	17,824	\$418.86
Volumetric Relinquishment - Credit - Acq circ 5785, Acq poi 16187				02/98	A	WOL	0.8072	0.0085		0.8157	(9,940)	(\$5,100.06)
											81,953	(\$5,182.17)

TOTAL FOR CONTRACT 3609 FOR MONTH OF 02/98

*** END OF INVOICE 21974 ***

Rec'd
Circ 5

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 1

Please reference this invoice no. on your remittance and wire to:
wire Transfer

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Ann Wood
POST OFFICE BOX 960
WINTERHAVEN, FL 32881-0960

DATE: 03/16/98
DOE: 03/20/98
INVOICE NO.: 22018
TOTAL AMOUNT DUE: (\$587.58)

SHIPPER: CHESAPEAKE UTILITIES CORPORATION
TYPE: DELIVERY POINT OPERATOR ACCOUNT

CUSTOMER NO.: 4175
CURS NO.: 827335183
DA CODE: 1137

PLEASE CONTACT LAURA GIMBAGNE
AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE

POI NO. RECEIPTS: POI NO. DELIVERIES: POI NO. DRN NO.

PROD MONTH: 02/98

BASE: 0.032

RATES: 0.0091

UTSC: 0.0403

MT: 0.0403

AMOUNT: (\$587.58)

VOLUMES: 14,084

DTN DRY: 14,084

AMOUNT: (\$587.58)

TOTAL FOR CONTRACT 5131 FOR MONTH OF 02/98

*** END OF INVOICE 22018 ***

LG&E Energy Marketing Inc.
Dept. CH 10599
Palatine, IL 60055-0599

Statement Date:
March 08, 1998

Production Month:
February 1998

Company Number:

Chesapeake Utilities Corporation
Attn: Sam Sessa
1015 6th Street N.W.
Winter Haven, FL 33881

Invoice
199802-I-00049

LG&E Energy Marketing Inc.

Title Transfer Contract: S-CHESAPEAKE-T-02

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Status</u>	<u>MCF</u>	<u>MMBTU</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
FGT	611	FGT MOPS REFUGIO SNG	Nom	61,274	61,274	\$1.9550	\$119,790.67
FGT	611	FGT MOPS REFUGIO SNG	Nom	10,638	10,638	\$1.9550	\$20,797.29
FGT	282	PLANT - TENNESSEE JO	Nom	19,740	19,740	\$1.9550	\$38,591.70
FGT	25309	ZONE 3 POOLING PT.	Nom	8,703	8,703	\$1.9750	\$17,188.43

Totals 100,355 \$196,368.09

Recap:

Commodity Total \$196,368.09
Net Amount Due \$196,368.09

(* = Average Price is rounded)

Payment Due By: 03/25/98

Estimate Booked 109827 \$ 197,921.21
Adjust 348 <472> <1553.12>

Please Wire Transactions To:
Mellon Bank
Philadelphia PA

Please Send Invoices To:
Attn: Gas Accounting
220 West Main Street
Louisville, KY 40202

Please Remit Check To:
LG&E Energy Marketing Inc.
Dept. CH 10599
Palatine, IL 60055-0599

Please Send Correspondence To:
Attn: Gas Accounting
220 West Main Street
Louisville, KY 40202
Phone: (502)627-4200
Fax: (502)627-4177

Copies Sent To:

640

LG&E Energy Marketing Inc.Dept. CH 10599
Palatine, IL 60055-0599

Statement Date:

March 17, 1998

Production Month:

February 1998

Company Number:

Invoice

199802-I-00342

Chesapeake Utilities CorporationAttn: Sam Sessa
1015 6th Street N.W.
Winter Haven, FL 33881**LG&E Energy Marketing Inc.**

Title Transfer Contract: S-CHESAPEAKE-T-02

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Status</u>	<u>MCF</u>	<u>MMBTU</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
FGT	6534	KROTZ SPRINGS	Nom	2,494	2,494	\$2.0350	\$5,075.29
FGT	6534	KROTZ SPRINGS	Nom	394	394	\$2.0350	\$801.79

Totals 2,888 \$5,877.08

(* - Average Price is rounded)

Recap:

Commodity Total \$5,877.08
Net Amount Due \$5,877.08

Payment Due By: 03/27/98

Wire Transactions To:
Wells Bank
Philadelphia, PAPlease Send Invoices To:
Attn: Gas Accounting
220 West Main Street
Louisville, KY 40202Please Remit Check To:
LG&E Energy Marketing Inc.
Dept. CH 10599
Palatine, IL 60055-0599Please Send Correspondence To:
Attn: Gas Accounting
220 West Main Street
Louisville, KY 40202
Phone: (502)627-4200
Fax: (502)627-4177

Copies Sent To:



P.O. BOX 730508
DALLAS, TEXAS 75373-0508
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO.: 127224-00
INVOICE DATE: 03-04-98
CONTRACT NO.: 961100518
CLIENT CONTACT: JWC
TERMS: Net Due On or Before 03-20-98

CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N.W.
WINTER HAVEN FL 33882-0960
SAM SESSA
(941)-293-8612
#2659103

Volumes: MMBTUs
Prices: US Dollars

ACCOUNTING COPY

DESCRIPTION	QUANTITY (MMBTU)	UNIT	AMOUNT
Estimated February 98 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8)	12	1.980000	23.76
FGT ZONE 2 POOL (8)	460	2.040000	938.40
FGT ZONE 2 POOL (8)	32,988	2.330000	76,532.16
FGT ZONE 3 POOL(11)	788	1.970000	1,552.36
FGT ZONE 3 POOL(11)	104	1.980000	205.92
FGT ZONE 3 POOL(11)	11,596	2.320000	26,902.72
TIVOLI-FGT	8,668	1.970000	17,075.96
TIVOLI-FGT	1,508	1.980000	2,985.84
TIVOLI-FGT	5,060	2.040000	10,322.40
TIVOLI-FGT	13,348	2.320000	30,967.36
YELLOWHAMMER	9,456	1.960000	18,533.76
YELLOWHAMMER	20,352	1.970000	40,093.44
FTS-1 KEEPWHOLE	37,352	.357500	13,353.34
FTS-2 KEEPWHOLE	9,940	.796000	7,912.24
✓ RESOURCE MOPS TO 22 DURING MAINTN	1,552	.080000	122.56 185
KEEP-WHOLE	2320		-1,349.48

Lance
* 6615 K



P.O. BOX 730508
DALLAS, TEXAS 75373-0508
PHONE: 713/507-5410
FAX: 713/507-3787

AN NCC Company

INVOICE NO.: 127224-00
INVOICE DATE: 03-04-98
CONTRACT NO.: 961100518
CLIENT CONTACT: JWC
TERMS: Net Due On or Before
03-20-98
Volume: MMBTUs
Prices: US Dollars

CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N.W.
WINTER HAVEN FL 33882-0960
SAM SESSA
(941)-293-8612
#2659103

ACCOUNTING COPY

DESCRIPTION	QUANTITY (MMBTU)	UNIT	AMOUNT
Estimated February 98 Volume of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
Wire To: First National Bank of Chicago Chicago, IL			
Lockbox: CREDIT NATURAL GAS CLEARINGHOUSE P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Chris H. Wootton at (713)-767-8198. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	104,340 MMBTUs		246,172.74 246,235.78

03/03/1998

Other Chgs

SRV# 08-14229-1

DATE BILLED: 03/02/1998

PEOPLES GAS SYSTEM
C/O ROBERT HUMBAUER
P O BOX 1487
LAKELAND FL 33802

Please return this portion with your payment. Make check payable to Central Florida Gas Company
rite your account number on your check. Please bring entire statement when paying in person



Other Serving Your Account

CENTRAL FLORIDA GAS
FLORIDA DIVISION
P O BOX 960
1015 6TH ST NW
WINTER HAVEN FL 33882-0960
BILL: (941)293-2125 EMER: (941)293-4490

Service Number

Meter Number

08-14229-1

08-000138

Service Address

4425 HWY 92 E
LAKELAND

Billing Period

From

01/31/1998

To

02/28/1998

Meter Readings

Present

Previous

Difference

6866

(-)

5907

(-)

959

Rate

01

CCFs Used

1

959

Route-Sequence

Pressure Factor

(x)

4.56690

BTU Factor

(x)

1.050000

011- 5

Therms Used

(=)

4,598.64

Unit Conversion

FUEL COST/THERM \$ 0.22276
NON FUEL COST/THERM \$ 0.12737

CUSTOMER CHARGE 100.00
NON FUEL COST 585.73
FUEL COST 1024.39

TOTAL

\$ 1710.12

less 1/2 n.f.

<50.007

<292.87

Net credit

1367.25

Account #

Account Name

08-210551

PEOPLES GAS SYSTEM

Comparative Data	Days in Billing Per.	Total Units Used in Billing Period	Avg Daily Units Used	Avg Daily Temp	Avg Daily Cost	Fast Due After
Mar 98	28	4598.64	164.24	62	61.08	03/23/1998
Feb 98	31	3474.72	112.09	63	48.15	
		THERMS	THERMS	FAH		

Total Amount Due

\$1710.12

CENTRAL
FLORIDA

Past Due

Gas

Other Chgs.

1710.12

CUC Bookout Imbalance Information

January 1998

Market Deliveries

Legal	Legal	Imbalance	Posting	Imbalance	Agreed Upon	Total
Entity Number	Entity Name	Type	Number	Volume	Price/Unit	Dollars
4175	Chesapeake Utilities Corporation	Market Deliveries	5621	10,390		\$0.00
4101	City of Lakeland	Market Deliveries	5659	(10,023)	\$2.230	(\$22,351.29)
6075	Reedy Creek Improvement District	Market Deliveries	5689	(367)	\$2.230	(\$818.41)
						\$0.00
						\$0.00
						\$0.00
				0		(\$23,169.70) <i>purchase</i>

No Notice/Receipts

Legal	Legal	Imbalance	Posting	Imbalance	Agreed Upon	Total
Entity Number	Entity Name	Type	Number	Volume	Price/Unit	Dollars
4175	Chesapeake Utilities Corporation	No Notice	5622	(1,151) <i>net 1116</i>		\$0.00
4175	Chesapeake Utilities Corporation	Receipts	5620	1,088		\$0.00
4997	NGC Transportation	Receipts	5664	(1,088)	NO COST	\$0.00
4151	<i>PGS</i> West Florida Natural Gas Company	Receipts	5706	621	\$2.120	\$1,316.52
4151	<i>↓</i> West Florida Natural Gas Company	No Notice	5708	530	\$2.120	\$1,123.60
						\$0.00
						\$0.00
				0		\$2,440.12 <i>sold</i>

Purchased 9274 \$20,729.58

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	28-Feb-98
Peoples Gas System / Panama City Division 301 Maple Avenue, P.O. Box 1480 Panama City, Florida 32402	Due Date	08-Mar-98
Attention:	Tom Goodwin	

Production month of: January 1998

Party Receiving Book-Out Volume

Legal Entity Name	West Florida Natural Gas System		
Posting Number(s)	5706, 5708		
	Volume	Price	Total
Market Deliveries		\$2.2300	\$0.00
No Notice	530	\$2.1200	\$1,123.60
Receipts	621	\$2.1200	\$1,316.52
	TOTAL DUE		\$2,440.12

Parties Providing Book-Out Volumes

Legal Entity Name	Chesapeake Utilities Corporation
Posting Number(s)	5414

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit **CENTRAL FLORIDA GAS COMPANY**
BARNETT BANK

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

P.O. BOX 1188
Houston, TX 77251-1188

**ENRON
CORP**

CHESAPEAKE UTILITIES CORP
ATTN: ANN WOOD
POST OFFICE BOX 960
WINTERHAVEN, FL
33882-0960

02/19/98

PAGE 1 OF 1

80435

VENDOR NO: 4175
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9802000065 11/97 IMBALANCE	01/31/98	21350 CASH OUT		2,333.12		2,333.12
					TOTAL	2,333.12

SPECIAL INSTRUCTIONS:
CALL ALMA GREEN X35832

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625001044 ATTACHED BELOW

**ENRON
CORP**

FLORIDA GAS TRANSMISSION CO.
P.O. Box 1188
Houston, TX 77251-1188

PAY TO THE
ORDER OF
CHESAPEAKE UTILITIES CORP
ATTN: ANN WOOD
POST OFFICE BOX 960
WINTERHAVEN, FL
33882-0960

No. 0625001044

02/19/98

2,333.12

EXPIRES AFTER 1 YEAR

Two thousand three hundred thirty three and 12/100 Dollars

CITIBANK-DELAWARE

William D. Gellman

AUTHORIZED SIGNATURE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER • THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

06 2500 1044 03 1100 209 39 1104 85

655

**ENRON
CORP**

02/18/98

PAGE 1 OF 1

OF 1

VENDOR NO: 0423100348
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9802001417 REFUND APPLICABLE TO APRIL 5TH 1997 GAS DAY AND COMPONENT OF CASH OUT PRICE	02/17/98	CEKR021798		3,319.12		3,319.12
				TOTAL		3,319.12

SPECIAL INSTRUCTIONS:

CALL JOHN REESE X35959 FOR PICK UP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 06220632911 ATTACHED BELOW

WORTH COFFEE

FLORIDA GAS TRANSMISSION CO.
P.O. Box 3388
Houston, TX 77251-1388

06322065111

02/28 2008

CELESTIAL VENTURES CORP
-S- 6-10-68



February 19, 1998

Max Fulford
Regulatory Analyst
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0868

Dear Mr. Fulford:

Attached please find our January 1998 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, off-system sales invoices and our general ledger cost of gas summary.

Please contact me if you have any questions at (941) 299-2883.

Sincerely,

A handwritten signature in cursive script that reads "Anne V. Wood".

Anne Wood
Accounting and Rates Manager

Central Florida Gas Company
A Division of Chesapeake Utilities Corporation

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SCHEDULE A-1 EXHIBIT NO. _____ DOCKET NO. 98003-011 CHESAPEAKE UTILITIES CORP. AVW-1 PAGE _____ OF _____									
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR									
ESTIMATED FOR THE PERIOD OF:									
	CURRENT MONTH APRIL 97			THROUGH JANUARY			PERIOD TO DATE MARCH 98		
	ACTUAL	ESTIMATE	DIFFERENCE	ACTUAL	ESTIMATE	DIFFERENCE	ACTUAL	ESTIMATE	DIFFERENCE
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	4,720	2,685	(475)	32,731	33,346	(615)	32,731	33,346	(615)
2 NO NOTICE SERVICE	3,053	2,876	177	0	0	0	12,842	11,943	898
3 SWING SERVICE	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)	316,309	335,720	(19,331)	19,331	2,745,489	15,682	2,781,171	2,745,489	35,682
5 DEMAND	202,198	220,780	(18,582)	18,582	1,871,805	(1,853,223)	1,780,145	1,871,805	(91,660)
6 OTHER	(222)	(62,618)	62,396	(62,396)	(70,723)	8,327	(6,400)	(70,723)	64,323
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0	0	0	0	0	0
11 TOTAL COST	525,805	501,453	24,352	24,352	4,558,405	(4,534,053)	4,558,405	4,558,405	0
12 NET UNBILLED	0	0	0	0	0	0	0	0	0
13 COMPANY USE	0	0	0	0	0	0	0	0	0
14 TOTAL THERM SALES	533,848	531,986	1,862	1,862	4,782,800	(4,776,938)	4,782,800	4,782,800	0
THERM PURCHASED									
15 COMMODITY (Pipeline)	1,326,253	1,427,810	(101,557)	1,326,253	1,427,810	(101,557)	1,326,253	1,427,810	(101,557)
16 NO NOTICE SERVICE	517,584	484,344	33,240	33,240	0	33,240	1,828,363	1,672,821	155,542
17 SWING SERVICE	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	1,294,540	1,427,810	(133,270)	(133,270)	11,179,822	(11,046,552)	11,179,822	11,192,537	(12,715)
19 DEMAND	3,387,130	3,862,933	(475,803)	(475,803)	30,175,927	(29,699,124)	30,175,927	30,617,730	(441,803)
20 OTHER	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+/-17-18-20-21-23)	1,294,540	1,427,810	(133,270)	(133,270)	11,179,822	(11,046,552)	11,179,822	11,192,537	(12,715)
25 NET UNBILLED	0	0	0	0	0	0	0	0	0
26 COMPANY USE	622	600	22	22	6,559	(6,537)	6,559	6,552	7
27 TOTAL THERM SALES	1,469,117	1,427,210	41,907	41,907	11,969,184	(11,927,273)	11,969,184	12,032,871	(63,687)
CENTS PER THERM									
28 COMMODITY (Pipeline)	0.318	0.325	(0.007)	(0.007)	0.289	0.291	0.289	0.291	(0.002)
29 NO NOTICE SERVICE	0.590	0.584	0.006	0.006	0.702	0.714	0.702	0.714	(0.012)
30 SWING SERVICE	0	0	0	0	0	0	0	0	0
31 COMMODITY (Other)	24.440	23.513	0.927	0.927	24.686	24.530	24.686	24.530	0.156
32 DEMAND	5.970	5.686	0.284	0.284	5.633	6.103	5.633	6.103	(0.470)
33 OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST OF PURCHASES	40.604	35.120	5.484	5.484	40.773	41.027	40.773	41.027	(0.253)
38 NET UNBILLED	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
40 TOTAL COST OF THERMS SOLD	40.604	35.120	5.484	5.484	40.773	41.027	40.773	41.027	(0.253)
41 TRUE-UP	35.779	35.135	0.644	0.644	36.035	36.161	36.035	36.161	(0.126)
42 TOTAL COST OF GAS	2.456	2.456	0.000	0.000	2.456	2.456	2.456	2.456	0.000
43 REVENUE TAX FACTOR	38.235	37.591	0.644	0.644	40.541	40.617	40.541	40.617	(0.076)
44 PGA FACTOR ADJUSTED FOR TAXES	1.01911	1.01911	0.00000	0.00000	1.01911	1.01911	1.01911	1.01911	0.00000
45 PGA FACTOR ROUNDED TO NEAREST DOT	38.946	38.310	0.636	0.636	41.315	41.315	41.315	41.315	(0.079)

COMPANY: FL DIV CUC
INTER SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. 980003-GU
CHEESAPEAKE UTILITIES CORP.
APRIL 1
PAGE 1 OF 1

ESTIMATED FOR THE PERIOD OF:

APRIL 37 Through MARCH 98

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE	ACTUAL	ESTIMATE	DIFFERENCE
COST OF GAS PURCHASED						
1 COMMODITY (Pipeline)	2,831	3,634	(803)	38,765	38,765	0
2 NO NOTICE SERVICE	2,049	2,227	(178)	14,542	14,542	0
3 SWING SERVICE	0	0	0	0	0	0
4 COMMODITY (Other)	212,297	259,800	(47,503)	3,443,632	3,443,632	0
5 DEMAND	60,386	65,947	(5,561)	421,559	421,559	0
6 OTHER	(149)	(48,482)	48,333	(62,655)	(62,655)	0
LESS BRO-USE CONTRACT						
7 COMMODITY (Pipeline)	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0
9	0	0	0	0	0	0
10 Second Prior Month Purchase Adj. (OPTIONAL)						
11 TOTAL COST	277,425	283,256	(5,831)	3,856,843	3,856,843	0
12 NET UNBILLED	0	0	0	0	0	0
13 COMPANY USE	0	0	0	0	0	0
14 TOTAL THERM SALES	264,445	300,678	(36,233)	4,269,727	4,269,727	0
LESS BRO-USE CONTRACT						
15 COMMODITY (Pipeline)	889,917	1,105,480	(215,563)	14,121,152	14,121,152	0
16 NO NOTICE SERVICE	347,306	380,556	(33,250)	1,942,079	1,942,079	0
17 SWING SERVICE	0	0	0	0	0	0
18 COMMODITY (Other)	868,638	1,105,480	(236,842)	14,160,262	14,160,262	0
19 DEMAND	1,011,740	1,159,837	(148,097)	6,749,360	6,749,360	0
20 OTHER	0	0	0	0	0	0
LESS BRO-USE CONTRACT						
21 COMMODITY (Pipeline)	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0
23	0	0	0	0	0	0
24 TOTAL PURCHASES (+17-19-20-21-23)	868,638	1,105,480	(236,842)	14,160,262	14,160,262	0
25 NET UNBILLED	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0
27 TOTAL THERM SALES	965,779	1,105,480	(139,701)	15,254,438	15,254,438	0
LESS BRO-USE CONTRACT						
28 COMMODITY (Pipeline)	0,318	0,329	(0,011)	0,773	0,773	0
29 NO NOTICE SERVICE	0,590	0,595	(0,005)	0,749	0,749	0
30 SWING SERVICE	0,000	0,000	0,000	0,000	0,000	0
31 COMMODITY (Other)	24,440	23,513	927	24,412	24,412	0
32 DEMAND	5,970	5,696	274	6,246	6,246	0
33 OTHER	0,000	0,000	0,000	0,000	0,000	0
LESS BRO-USE CONTRACT						
34 COMMODITY (Pipeline)	0,000	0,000	0,000	0,000	0,000	0
35 DEMAND	0,000	0,000	0,000	0,000	0,000	0
36	0,000	0,000	0,000	0,000	0,000	0
37 TOTAL COST OF PURCHASES	31,938	25,623	6,315	27,445	27,445	0
38 NET UNBILLED	0,000	0,000	0,000	0,000	0,000	0
39 COMPANY USE	0,000	0,000	0,000	0,000	0,000	0
40 TOTAL COST OF THERM SOLD	28,143	25,623	2,520	25,283	25,283	0
41 TRUE-UP	2,456	2,456	0	2,456	2,456	0
42 TOTAL COST OF GAS	30,599	28,079	2,520	27,739	27,739	0
43 REVENUE TAX FACTOR	1,01911	1,01911	0	1,01911	1,01911	0
44 PGA FACTOR ADJUSTED FOR TAXES (42-43)	31,183	28,614	2,569	28,270	28,270	0
45 PGA FACTOR ROUNDED TO NEAREST 001	31,183	28,612	2,571	28,270	28,270	0

COMPANY: FL DIV CUC
 PERIOD: APRIL 97 THROUGH MAR 98
 CURRENT MONTH: JANUARY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 980003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page ____ of ____

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,259,290	7,224.89	0.00320
2 No Notice Commodity Adjustment	(11,160)	(44.97)	0.00403
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0.00	0.00000
5 Commodity Adjustments - Off System Sales	(31,960)	(128.80)	0.00403
6 Commodity Pipeline-FTS to storage	0	0.00	0.00000
7 FGT Refund	0	0.00	0.00000
8 TOTAL COMMODITY (Pipeline)	2,216,170	7,051.12	0.00318
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled	0	0.00	0.00000
10 Alert Day Volumes-FGT	0	0.00	0.00000
11 Operational Flow Order Volumes-FGT	0	0.00	0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.00000
13 Other - Prior Period Adjustment	0	0.00	0.00000
14 Other	0	0.00	0.00000
15	0	0.00	0.00000
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,258,990	551,943.63	0.24433
18 Misc cashout - FGT	109,820	31,559.72	0.28738
19 Imbalance Cashout-Other Shippers	(280,280)	(64,322.99)	0.24713
20 Imbalance Cashout-Transporting Customers	90,083	18,391.80	0.20417
21 Prior Period Adjustment	0	(83.08)	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0.00	0.00000
23 Commodity Adjustment - Off System Sales	(35,435)	(8,803.34)	0.24844
24 TOTAL COMMODITY (Other)	2,183,178	528,685.74	0.24440
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	10,855,890	519,591.52	0.04786
26 Less Relinquished to End Users	(8,425,060)	(255,946.76)	0.03984
27 Less Relinquished Off System	0	0.00	0.00000
28 Demand adjustments- Prior Period	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	0	0.00	0.00000
30 Demand adjustments- Off System Sales	(31,960)	(1,053.09)	0.03295
31 Demand Adjustments - FGT refund	0	0.00	0.00000
32 TOTAL DEMAND	4,398,870	262,591.67	0.05970
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 FGT - Refund	N/A	0.00	0.00000
34 Peak Shaving	N/A	0.00	0.00000
35 Correct taxes on cashouts	N/A	0.00	0.00000
36 Off System Sales Transaction Charge	N/A	(371.29)	0.00000
37 Transfer flex balance per PSC		0.00	0.00000
38 Other			0.00000
39	0	(371.29)	0.00000
40 TOTAL OTHER	0	(371.29)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF:

APRIL 97

Through

MARCH 98

SCHEDULE A-2

EXHIBIT NO.

DOCKET NO. 880003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH: JANUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4)	528,686	595,650	66,964	11.242%	6,152,896	6,182,019	29,123	0.471%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	274,374	189,059	(85,315)	-45.126%	2,226,580	2,266,737	40,157	1.772%
3 TOTAL	803,060	784,709	(18,351)	-2.339%	8,379,476	8,448,756	69,280	0.820%
4 FUEL REVENUES (NET OF REVENUE TAX)	798,293	832,664	34,371	4.128%	8,956,923	9,102,247	145,324	1.597%
5 TRUE-UP (COLLECTED) OR REFUNDED	(79,690)	(79,690)	0	0.000%	(796,900)	(796,900)	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	718,603	752,974	34,371	4.565%	8,160,023	8,305,347	145,324	1.750%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(84,457)	(31,735)	52,722	-166.132%	(219,453)	(143,409)	76,044	-53.026%
8 INTEREST PROVISION-THIS PERIOD (21)	515	765	250	32.654%	(990)	(685)	305	-44.519%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	112,279	135,656	23,377	17.233%	(468,430)	(468,430)	0	-0.000%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	79,690	79,690	0	0.000%	796,900	796,900	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	108,027	184,376	76,349	41.409%	108,027	184,376	76,349	41.409%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	112,279	135,656	23,377	17.233%	* If line 5 is a refund add to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	107,512	183,611	76,099	41.446%	If line 5 is a collection () subtract from line 4			
14 TOTAL (12+13)	219,791	319,267	99,476	31.158%				
15 AVERAGE (50% OF 14)	109,896	159,634	49,738	31.158%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.750%	5.750%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.500%	5.750%	0.0025	4.348%				
18 TOTAL (16+17)	11.250%	11.500%	0.0025	2.174%				
19 AVERAGE (50% OF 18)	5.625%	5.750%	0.00125	2.174%				
20 MONTHLY AVERAGE (19/12 Months)	0.469%	0.479%	0.00010	2.174%				
21 INTEREST PROVISION (15x20)	515	765	250	32.654%				

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO _____

DOCKET NO. 980003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

APRIL 97 Through MARCH 98

PRESENT MONTH:

JANUARY

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JAN	LG& E		FTS-1	498,710		498,710	\$118,055	\$2,010	\$18,811		27.847
2 JAN	LG& E		FTS-2	504,310		504,310	\$119,381	\$1,185	\$41,137		32.064
3 JAN	NGC		FTS-1	641,360		641,360	\$171,017	\$2,585	\$24,192		30.840
4 JAN	NGC		FTS-2	614,610		614,610	\$143,491	\$1,444	\$50,134		31.739
5											
6											
7											
8											
9											
10											
11											
12 TOTAL				2,258,990		2,258,990	\$551,944	\$7,224	\$134,274	0 0	30.697

COMPANY: FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO. _____

FOR THE PERIOD OF:

APRIL 97 Through

MARCH 98

DOCKET NO. 920003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

MONTH:

JANUARY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G+E)/F
1 N3C	CS # 7	758	745	23,808	23,082	2.32	2.39
2 NGC	CS # 8	853	827	26,443	25,636	2.32	2.39
3 NGC	CS # 8	65	63	2,015	1,954	2.30	2.37
4 NGC	CS # 11	448	434	13,888	13,464	2.32	2.39
5 NGC	CS # 8	799	775	24,769	24,014	2.30	2.37
6 NGC	YELLOWHAMMER	1,246	1,208	38,626	37,448	2.24	2.31
7 LG&E	CS #8	1,659	1,609	51,440	49,871	2.30	2.37
8 LG&E	CS #8	1,678	1,627	52,018	50,430	2.30	2.37
9		0	0	0	0	0.00	0.00
10		0	0	0	0	0.00	0.00
11		0	0	0	0	0.00	0.00
12		0	0	0	0	0.00	0.00
13		0	0	0	0	0.00	0.00
14		0	0	0	0	0.00	0.00
15		0	0	0	0	0.00	0.00
16		0	0	0	0	0.00	0.00
17		0	0	0	0	0.00	0.00
18		0	0	0	0	0.00	0.00
19		0	0	0	0	0.00	0.00
20		0	0	0	0	0.00	0.00
21		0	0	0	0	0.00	0.00
22		0	0	0	0	0.00	0.00
23		0	0	0	0	0.00	0.00
24		0	0	0	0	0.00	0.00
25		0	0	0	0	0.00	0.00
26		0	0	0	0	0.00	0.00
27		0	0	0	0	0.00	0.00
28		0	0	0	0	0.00	0.00
29		0	0	0	0	0.00	0.00
30		0	0	0	0	0.00	0.00
31		0	0	0	0	0.00	0.00
32		0	0	0	0	0.00	0.00
33		0	0	0	0	0.00	0.00
34		0	0	0	0	0.00	0.00
35		0	0	0	0	0.00	0.00
36	TOTAL	7,516	7,288	233,007	225,899	2.29	2.37

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

SCHEDULE A-3

EXHIBIT NO.

DOCKET NO. 980003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH: JANUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	332,517	388,976	56,459	16.98%	1,110,083	1,542,270	32,187	2.13%
COMMERCIAL	473,095	487,172	14,077	2.98%	3,463,079	3,484,873	21,794	0.63%
COMMERCIAL LARGE VOLUME	141,184	216,559	75,375	53.39%	1,428,247	1,496,901	68,654	4.81%
INDUSTRIAL	2,497,441	2,660,567	163,126	6.53%	19,861,385	20,256,291	394,906	1.99%
LARGE VOLUME CONTRACT TRANSP	5,144,530	4,808,720	(335,870)	-6.53%	47,618,360	47,705,520	87,160	0.18%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,588,827	8,561,994	(26,833)	-0.31%	73,881,154	74,485,855	604,701	0.82%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	2,740,531	3,059,662	319,131	11.64%	27,814,485	28,188,483	373,998	1.34%
OFF SYSTEM SALES	35,435	0	(35,435)	-100.00%	910,578	852,163	(58,413)	-6.41%
TOTAL INTERRUPTIBLE	2,775,966	3,059,662	283,696	10.22%	28,725,061	29,040,646	315,585	1.10%
TOTAL THERM SALES	11,364,793	11,621,656	256,863	2.26%	102,606,215	103,526,501	920,286	0.90%
NUMBER OF CUSTOMERS (FIRM)					AVG NO OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	8,371	8,456	85	1.02%	79,462	79,587	125	0.16%
COMMERCIAL	802	807	5	0.62%	7,797	7,787	(10)	-0.13%
COMMERCIAL LARGE VOLUME	23	26	3	13.04%	264	262	(2)	-0.76%
INDUSTRIAL	43	44	1	2.33%	426	425	(1)	-0.23%
LARGE VOLUME CONTRACT TRANSP	3	3	0	0.00%	30	30	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	9,242	9,336	94	1.02%	87,979	88,091	112	0.13%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG NO OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	15	13	(2)	-13.33%	150	147	(3)	-2.00%
OFF SYSTEM SALES	2	0	(2)	-100.00%	21	17	(4)	-19.05%
TOTAL INTERRUPTIBLE	17	13	(4)	-23.53%	171	164	(7)	-4.09%
TOTAL CUSTOMERS	9,259	9,349	90	0.97%	88,150	88,255	105	0.12%
THERM USE PER CUSTOMER								
RESIDENTIAL	40	48	8	15.80%	19	19	0	1.97%
COMMERCIAL	590	604	14	2.34%	444	448	3	0.76%
COMMERCIAL LARGE VOLUME	6,138	8,329	2,191	35.69%	5,410	5,713	303	5.61%
INDUSTRIAL	58,080	60,467	2,387	4.11%	46,623	47,662	1,039	2.23%
LARGE VOLUME CONTRACT TRANSP	1,714,863	1,602,907	(111,957)	-6.53%	1,587,279	1,590,184	2,905	0.18%
INTERRUPTIBLE	182,702	235,359	52,657	28.82%	185,430	191,758	6,328	3.41%
OFF SYSTEM SALES	17,718	0	(17,718)	-100.00%	43,361	50,127	6,766	15.61%

COMPANY:	FL DIV CUC	ACTUAL FOR THE PERIOD OF:	CONVERSION FACTOR CALCULATION												SCHEDULE A-4			
			APRIL 97 Through MARCH 98												EXHIBIT NO. 880003-GU			
			CHESAPEAKE UTILITIES CORP												AVG-1			
			PAGE ____ OF ____															
			APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR				
1 AVERAGE BTU CONTENT OF GAS PURCHASED																		
THERMS PURCHASED * AVERAGE BTU CONTENT OF PURCHASED			1 051	1 051	1 054	1 048	1 052	1 053	1 054	1 057	1 050	1 048						
2 PRESSURE CORRECTION FACTOR																		
a DELIVERY PRESSURE OF GAS SOLD psia			14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98				
b DELIVERY PRESSURE OF GAS PURCHASED psia			14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73				
PRESSURE CORRECTION FACTOR (a/b) psia			1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697	1 01697				
3 BILLING FACTOR																		
BTU CONTENT * PRESSURE CORRECTION FACTOR			1 06884	1 06884	1 07189	1 06579	1 06985	1 07087	1 07189	1 07494	1 06782	1 06579	0 00000	0 00000				

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

AN ENRON/SUNAT AFFILIATE

Page 1

Please reference this invoice no. on your remittance

DATE 07/31/98
DUE 07/10/98
TRUCKING NO. 2107
TOTAL AMOUNT DUE \$107,792.59

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Ann Wood
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA GIMBACH
SOS? DUNS NO. 82733183 AT (772)883-4725 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE: FIRM TRANSPORTATION OR CODE 131

POI NO.	RECEIPTS	DEN NO.	DELIVERIES	POI NO.	PROG MONTH	TC	RC	BASE	RATES	TIME/MO	UTSC	NET	VOLUMES	AMOUNT
													DTM DRY	
	RESERVATION CHARGE				01/98	A	RES	0.3687	0.0085			0.2772	834.489	\$234,768.25
	NO NOTICE RESERVATION CHARGE				01/98	A	NHR	0.0590				0.0590	86.490	\$5,102.92
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5285, at poi 16186				01/98	A	TR	0.3687	0.0085			0.2772	12.222	\$341.92
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5302, at poi 16187				01/98	A	TR	0.3687	0.0085			0.2772	12.914	\$3,699.16
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5287, at poi 16199				01/98	A	TR	0.3687	0.0085			0.2772	12.046	\$372.75
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5210, at poi 16182				01/98	A	TR	0.3687	0.0085			0.2772	11.925	\$3,501.88
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5203, at poi 16186				01/98	A	TR	0.3687	0.0085			0.2772	14.980	\$4,170.42
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5088, at poi 62991				01/98	A	TR	0.3687	0.0085			0.2772	19.300	\$5,387.96
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5412, at poi 60923				01/98	A	TR	0.3687	0.0085			0.2772	62.000	\$17,286.40
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5287, at poi 16199				01/98	A	TR	0.3687	0.0085			0.2772	14.980	\$4,170.42
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5733, at poi 16199				01/98	A	TR	0.3687	0.0085			0.2772	11.953	\$326.87
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5208, at poi 16199				01/98	A	TR	0.3687	0.0085			0.2772	53.630	\$14,729.24
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5206, at poi 16183				01/98	A	TR	0.3687	0.0085			0.2772	31.000	\$8,493.20
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16193				01/98	A	TR	0.3687	0.0085			0.2772	90.242	\$24,438.92
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5320, at poi 16186				01/98	A	TR	0.3687	0.0085			0.2772	15.113	\$4,179.38
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5403, at poi 16199				01/98	A	TR	0.3687	0.0085			0.2772	9.920	\$2,741.82
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5285, at poi 16188				01/98	A	TR	0.3687	0.0085			0.2772	2.232	\$61.92
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5247, at poi 60923				01/98	A	TR	0.3687	0.0085			0.2772	40.827	\$11,399.94
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5299, at poi 16187				01/98	A	TR	0.3687	0.0085			0.2772	36.704	\$10,144.75
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5394, at poi 16186				01/98	A	TR	0.3687	0.0085			0.2772	4.650	\$1,253.96
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5308, at poi 16187				01/98	A	TR	0.3687	0.0085			0.2772	4.340	\$1,187.05
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5209, at poi 16199				01/98	A	TR	0.3687	0.0085			0.2772	17.192	\$4,722.62

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliates

Page 1

Please reference this invoice to your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company

DATE 07/31/98

07/10/98

INVOICE NO. 21071

TOTAL AMOUNT DUE \$107,792.59

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Ann Wood
POST OFFICE BOX 960
WINTERHAVEN, FL 33881-0960

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION
TYPE: FIRM TRANSPORTATION

CUSTOMER NO: 4175 PLEASE CONTACT LAURA GIAMBONE
DUNS NO: 82733183 AT (713)853-8723 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

POI NO.	RECEIPTS	CHEN NO.	DELIVERIES	POI NO.	CHEN NO.	PROD MONTH	TC	RC	RATES			VOLUMES	DTH DB*	AMOUNT
									BASE	SURCHARGES	DISC			
	TEMPORARY RELINQUISHMENT CREDIT - Acq cfrs 5623, at poi 16187					01/98	A	1AL	0.3687	0.0065	0.3772	11.784		(\$643.12)
	TEMPORARY RELINQUISHMENT CREDIT - Acq cfrs 5611, at poi 16199					01/98	A	1AL	0.3687	0.0085	0.3772	12.015		(\$760.06)
	TEMPORARY RELINQUISHMENT CREDIT - Acq cfrs 5235, at poi 60923					01/98	A	1AL	0.3687	0.0085	0.3772	174.840		(\$65,849.65)
	TOTAL FOR CONTRACT 5057 FOR MONTH OF 01/98											358.722		\$107,792.59

*** END OF INVOICE 21071 ***

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT AFFILIATE

Page 1

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE
and wire to:
wire transfer

DATE: 01/17/98
DUE: 02/10/98
INVOICE NO.: 21045
TOTAL AMOUNT DUE: \$179,515.57

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Ann Wood
POST OFFICE BOX 960
WINTERDAVEN, FL 32860-0960

SHIPPER: CHESAPEAKE UTILITIES CORPORATION
SHIPPER NO.: 4175
SHIPPER ADDRESS: 7733832-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
SHIPPER CODE: 827332183 ON CODE LIST

TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS	CON NO.	DELIVERIES	POI NO.	CON NO.	PRIO MONTH	TC MC	BASE	SURCHARGES	DTSM	RET	VOLUMES	DTM	AMOUNT
						01/98	A	RES	0.8072	0.0085	0.8157	251,100		\$204,827.27
						01/98	A	TRL	0.8072	0.0085	0.8157	(21,000)		(\$25,286.70)
						TOTAL FOR CONTRACT 3609 FOR MONTH OF 01/98							270,100	\$179,515.57

RESERVATION CHARGE

TEMPORARY RELINQUISHMENT CREDIT - Acq ctyl 5423, at poi 80923

*** END OF INVOICE 21045 ***

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

An ENBR/SOMAT Affiliate

Page 1

Please reference this invoice no. on your remittance and wire to:

DATE 02/10/98

02/20/98

INVOICE NO. 21879

TOTAL AMOUNT DUE (\$14,971)

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Ann Wood
POST OFFICE BOX 960
WINSTON-SALEM, N.C. 27060-0960

CONTRACT 513; SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO: 4175 PLEASE CONTACT ALBA GIAMBRONE AT (773)883-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE: DELIVERY POINT OPERATOR ACCOUNT CUNS NO: 82735183 OR CODE 1151

PGI NO.	RECEIPTS CEN NO.	DELIVERIES PGI NO.	CEN NO.	PROD MONTH	TC MC	BASE	SURCHARGES	RATES	DISC	NET	VOLUMES DTH GRY	AMOUNT
				01/98	A	CCM	0.0312	0.0092		0.0402	(1.116)	(\$44.92)
				TOTAL FOR CONTRACT 513: FOR MONTH OF 01/98								(1.116)
				... END OF INVOICE 21879 ...								(\$44.92)

No Notice

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

A FLORIDA GAS TRANSMISSION COMPANY AFFILIATE

DATE: 07/10/98
 DUE: 07/20/98
 INVOICE NO.: 21465
 TOTAL AMOUNT DUE: (\$13,985.50)

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: Ann Wood
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

SHIPPER: CHESAPEAKE UTILITIES CORPORATION

PLEASE CONTACT LAURA GLASSBORNE
 AT (727) 383-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE

CONTRACT: 5037

CUSTOMER NO.: 4175

CLNS NO: 87235183

TYPE: FIRM TRANSPORTATION

PG. NO.	RECEIPTS	CHN NO.	DELIVERIES	POI NO.	CHN NO.	PRCD	IC	AC	BASE	SYNCHRONOUS	DTSC	NET	VOLUMES	DTM DAY	AMOUNT
	Usage Charge		16176		2144	01/98	A	COM	0.0312	0.0092	0.0403	0.0403	4,100		\$165.23
	Usage Charge		16182		2185	01/98	A	COM	0.0312	0.0092	0.0403	0.0403	1,550		\$62.47
	Usage Charge		16185		3186	01/98	A	COM	0.0312	0.0092	0.0403	0.0403	1,550		\$62.47
	Usage Charge		16186		3188	01/98	A	COM	0.0312	0.0092	0.0403	0.0403	3,550		\$143.07
	Usage Charge		16187		3184	01/98	A	COM	0.0312	0.0092	0.0403	0.0403	10,200		\$411.06
	Usage Charge		16188		3187	01/98	A	COM	0.0312	0.0092	0.0403	0.0403	1,550		\$62.47
	Usage Charge		16189		3199	01/98	A	COM	0.0312	0.0092	0.0403	0.0403	1,550		\$62.47
	Usage Charge		16192		3204	01/98	A	COM	0.0312	0.0092	0.0403	0.0403	6,510		\$2,478.85
	Usage Charge		16193		3215	01/98	A	COM	0.0312	0.0092	0.0403	0.0403	2,759		\$111.19
	Usage Charge		16199		3053	01/98	A	COM	0.0312	0.0092	0.0403	0.0403	13,500		\$624.65
	Usage Charge		60923		124997	01/98	A	COM	0.0312	0.0092	0.0403	0.0403	10,200		\$411.06
	Volumetric Relinquishment - Credit - Acq circ 3763, Acq poi 60923					01/98	A	POI	0.3687	0.0085	0.3772	0.3772	(49,259)		(\$18,580.49)
	TOTAL FOR CONTRACT 5037 FOR MONTH OF 01/98												114,019		(\$13,985.50)

*Consolidated
Pipe Line*

RESERVED

TOTAL FOR CONTRACT 5037 FOR MONTH OF 01/98

... END OF INVOICE 21465 ...

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SCANA Affiliate

Page 1

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE

DATE 07/11/98
 DUE 07/23/98
 INVOICE NO. 21435
 TOTAL AMOUNT DUE \$7,629.90

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: Ann Hood
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

CONTRACT 2609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO: 4175 PLEASE CONTACT LAURA GIAMBACONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 82732183 AT (773)853-8725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

PG: NO.	RECEIPTS	DIN NO.	DELIVERIES	DIN NO.	PRIO	MONTH	TC	MC	RATES		VOLUMES	CUM DRY	AMOUNT
									BASE	CHARGES			
	Usage Charge		16183			01/98	A	COM	0.0144	0.0091	1.550		\$26.43
	Usage Charge		16184			01/98	A	COM	0.0144	0.0091	8.200		\$145.70
	Usage Charge		16185			01/98	A	COM	0.0144	0.0091	3.100		\$72.85
	Usage Charge		16186			01/98	A	COM	0.0144	0.0091	1.550		\$26.43
	Usage Charge		16187			01/98	A	COM	0.0144	0.0091	1.550		\$26.43
	Usage Charge		16188			01/98	A	COM	0.0144	0.0091	4.650		\$109.28
	Usage Charge		16189			01/98	A	COM	0.0144	0.0091	3.100		\$72.85
	Usage Charge		16192			01/98	A	COM	0.0144	0.0091	12.687		\$1,731.64
	Usage Charge		16193			01/98	A	COM	0.0144	0.0091	2.325		\$34.64
	Usage Charge		16199			01/98	A	COM	0.0144	0.0091	14.198		\$233.65
											111.610		\$2,629.90

TOTAL FOR CONTRACT 2609 FOR MONTH OF 01/98

*** END OF INVOICE 21435 ***

673

NATURAL GAS CLEARINGHOUSE

Page 1 of 1

An NGC Company • Excellence in Energy Services

1000 LOUISIANA
SUITE 5800
HOUSTON, TEXAS 77002-5050
PHONE: 713-507-6400
FAX: 713-507-6888

Approval Status: **APPROVED**

Print Date:

Print Status: **NEED TO RESEND**

CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N.W.
WINTER HAVEN, FL 33882-0960

Attention: **SAM SESSA**
(941)-293-8612

Customer No: 2659103

Client Contact: **John Calhoun(JWC)**
Invoice Date: February 12, 1998

Contract No: 96-11-005

Terms: Due Date 02-20-98
Net Receipt 10
Latter of Due Date/Net Receipt

Estimated January 98 Volumes of Natural Gas
Purchased from NATURAL GAS CLEARINGHOUSE via
FLORIDA GAS TRANSMISSION COMPANY

Delivery Point	Volume	Price	Amount
FGT ZONE 1 POOL (7)	7,680	2.320000	17,817.60
FGT ZONE 2 POOL (8)	26,784	2.300000	61,603.20
FGT ZONE 2 POOL (8)	26,443	2.320000	61,347.76
FGT ZONE 3 POOL (11)	13,888	2.320000	32,220.16
TIVOLI-FGT	16,128	2.320000	37,416.96
YELLOWHAMMER	38,626	2.240000	86,522.24
RESERVATION FEE	49,259	.354800	17,477.09
RESERVATION FEE	1,635	.062700	102.51
	129,549		314,507.52

Wire To: First National Bank of Chicago
Chicago, IL

net = 125597
Lockbox: P.O. BOX 730508
DALLAS, TX 75373-0508

CREDIT NATURAL GAS CLEARINGHOUSE

Questions regarding this invoice should be directed to **Chris H. Wootton** at (713)-767-8198
Support for your payment should be Faxed to (713)-507-3787
PLEASE PAY PER CONTRACT TERMS.

LG&E Energy Marketing Inc.
Dept. CH 10599
Palatine, IL 60055-0599

Statement Date:
February 10, 1998
Production Month:
January 1998
Company Number:

Chesapeake Utilities Corporation
Attn: Sam Sessa
1015 6th Street N.W.
Winter Haven, FL 33881

Invoice
199801-I-00054

LG&E Energy Marketing Inc.

Title Transfer Contract: S-CHESAPEAKE-T-02

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due
FGT	25412	5057 ZONE 2 POOLING PT.	Nom	51,440	51,440	\$2.2950	\$118,054.80
FGT	25412	3609 ZONE 2 POOLING PT.	Nom	52,018	52,018	\$2.2950	\$119,381.31

Totals 103,458 \$237,436.11

net = 100,302

Recap:

Commodity Total \$237,436.11

Net Amount Due \$237,436.11

(* = Average Price is rounded)

Payment Due By: 02/25/98

Please Wire Transactions To:
Citibank
Philadelphia, PA

Please Send Invoices To:
Attn: Gas Accounting
220 West Main Street
Louisville, KY 40202

Please Remit Check To:
LG&E Energy Marketing Inc.
Dept. CH 10599
Palatine, IL 60055-0599

Please Send Correspondence To:
Attn: Gas Accounting
220 West Main Street
Louisville, KY 40202
Phone: (502)627-4300
Fax: (502)627-4177

Copies Sent To:

NCC

P.O. BOX 730508
DALLAS, TEXAS 75373-0508
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO. 122717-01 REVISION
INVOICE DATE 01-07-98
CONTRACT NO. 961100518
CLIENT CONTACT: JWC
TERMS: Net Due On or Before 01-20-98

T
O

CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N.W.
WINTER HAVEN FL 33882-0960
SAM SESSA
(941)-293-8612
#2659103

Volumes: MMBTUs
Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated December 97 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
DIGS CHEVRON TO FGT	4,743✓	2.500000	11,857.50✓
DIGS CHEVRON TO FGT	3,193✓	2.510000	8,014.43✓
DIGS CHEVRON TO FGT	30,690✓	2.570000	78,873.30✓
FGT ZONE 2 POOL (8)	50,251	2.320000	116,582.32
FGT ZONE 2 POOL (8)	32,705	2.500000	81,762.50
FGT ZONE 3 POOL(11)	13,888	2.320000	32,220.16
KEEP WHOLE	47,709	.322300	15,376.61
KEEP WHOLE	2,591	.095200	246.66
Wire To: First National Bank of Chicago Chicago, IL			
CREDIT NATURAL GAS CLEARINGHOUSE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Chris H. Wootton at (713)-767-8198. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	135,470 MMBTUs		344,933.48
		Booked 12/97 As just 1/98	345,016.54 <83.08>

APPROVAL _____

610 NCC-02

TRANSMISSION COMPANY

W. A. GALT, JR., President
W. A. GALT, JR. COMPANY, 1441
14th Street, N.W., Washington, D.C. 20004

1

PLEASE REVERSING THIS INVOICE NO. ON YOUR REMITTANCE

CHESAPEAKE UTILITIES CORPORATION

ATTN: AVE 1000

POST OFFICE BOX 950

0960-2881, 1992-0960

FAST

PLANTACT

NAME:

RECEIPTS

NOI NO. CUBA No.

CFO - Net Receipt Income

210 - Net No Notice Imbalance

57

net 2191

CUC Bookout Imbalance Information

December 1997

Market Deliveries

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
4151	West Florida Natural Gas	Market Deliveries	5597	3,665	\$2.4540	\$8,993.91 ✓
4175	Chesapeake Utilities Corporation	Market Deliveries	5504	(14,022)		\$0.00
11128	NGC/Polk Power Partners	Market Deliveries	5569	375	\$2.4540	\$920.25 ✓
forms sent 1/15	City of Tallahassee	Market Deliveries		9,987.5	\$2.4540	\$24,495.83
						\$0.00
						\$0.00
				0		\$34,409.99

24503.19
= 34417.35

No Notice/Receipts

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
4151	West Florida Natural Gas	Receipts	5596	1,096	\$2.3400	\$2,564.64 ✓
4175	Chesapeake Utilities Corporation	No Notice	5505	(12,103)	11.734	\$0.00
4175	Chesapeake Utilities Corporation	Receipts	5503	2,002	\$2.9400	\$4,604.68
forms sent 1/15	Florida Power & Light	CUC		9,005	\$2.3400	\$21,071.70 ✓
						\$0.00
				0		\$28,321.02

23636.34

Total 23754 sold

58053.69

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	16-Jan-98
Florida Power & Light Company 11770 U.S. Highway 1 North Palm Beach, Florida 33408	Due Date	26-Jan-98
Attention:	Rick Klein	

Production month of: December 1997

Party Receiving Book-Out Volume

Legal Entity Name Florida Power & Light Company
Posting Number(s) 5527

	Volume	Price	Total
Market Deliveries	0	\$2.4540	\$0.00
No Notice	9,005	\$2.3400	\$21,071.70
Receipts	0	\$2.3400	\$0.00
TOTAL DUE			\$21,071.70

Parties Providing Book-Out Volumes

Legal Entity Name Chesapeake Utilities Corporation
Posting Number(s) 5505

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit **CENTRAL FLORIDA GAS COMPANY**
BARNETT BANK

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	18-Jan-98
Natural Gas Clearinghouse 1000 Louisiana Street, Suite 5800 Houston, Texas 77002	Due Date	26-Jan-98
Attention:	Lance J. Roth	

Production month of: December 1997

Party Receiving Book-Out Volume			
Legal Entity Name	Polk Power Partners		
Posting Number(s)	5589		
	Volume	Price	Total
Market Deliveries	375	\$2.4540	\$920.25
No Notice	0	\$2.3400	\$0.00
Receipts	0	\$2.3400	\$0.00
	TOTAL DUE		\$920.25

booked direct

Parties Providing Book-Out Volumes	
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number(s)	5504

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY / BARNETT BANK
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For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	16-Jan-98
Peoples Gas System / Panama City Division 301 Maple Avenue, P.O. Box 1460 Panama City, Florida 32402	Due Date	26-Jan-98
Attention:	Tom Goodwin	

Production month of:	December 1997
-----------------------------	---------------

Party Receiving Book-Out Volume				
Legal Entity Name	West Florida Natural Gas System			
Posting Number(s)	5597, 5598			
	Volume	Price	Total	
Market Deliveries	3,665	\$2.4540	\$8,993.91	
No Notice	1,096	\$2.3400	\$2,564.64	
Receipts		\$2.3400	\$0.00	
	TOTAL DUE		\$11,558.55	

Parties Providing Book-Out Volumes	
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number(s)	5414

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK T A
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For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	16-Jan-98
City of Tallahassee 400 East Van Buren Tallahassee, Florida 32301	Due Date	26-Jan-98
Attention:	Pam McCullers	

Production month of:	December 1997
-----------------------------	---------------

Party Receiving Book-Out Volume

Legal Entity Name	City of Tallahassee			
Posting Number(s)	5587			
		Volume	Price	Total
	Market Deliveries	9,985	\$2.4540	\$24,503.19
	No Notice	0	\$2.3400	\$0.00
	Receipts	0	\$2.3400	\$0.00
		TOTAL DUE		\$24,503.19

Parties Providing Book-Out Volumes

Legal Entity Name	Chesapeake Utilities Corporation
Posting Number(s)	5504

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK
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For Billing Inquiries call Customer Accounting at	(941) 293-8812
Facsimile Number	(941) 294-3895

booked
straight

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

Imbalance Resolution Invoice

Customer	Statement Date	27-Jan-98
Natural Gas Clearinghouse 1000 Louisiana Street, Suite 5800 Houston, Texas 77002	Des Date	06-Feb-98
Attention:	Lance J. Roth	

Production month of: October 1997 through December 1997

Production Month	Volume	Price	Total
October 1997	683	\$2.9850	\$2,038.76
November 1997	364	\$3.2250	\$1,173.90
December 1997	2,002	\$2.3400	\$4,684.68
			\$0.00
			\$0.00
3049 TOTAL DUE			\$7,897.34

This invoice resolves receipts imbalances which were cashed out with Florida Gas Transmission Company or booked out with other shippers on FGT's system

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

Dr 142
Cr 80435
For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

Chesapeake Utilities Corporation
 LG&E Natural Marketing, Inc.

Month	POI/Division Name	POI/Div No	DRN No	Third Party Name	Scheduled DTH	Allocated DTH	Difference	NGW Average	Dollars
Aug-97	Enron Sabine Pass Plant	282	23422		12,240	12,269	(29)	\$2.380	(\$69.02)
Sep-97	Enron Sabine Pass Plant	282	23422		12,240	11,576	664	\$2.710	\$1,799.44
Nov-97	Enron Sabine Pass Plant	282	23422		2,475	2,586	(111)	\$3.225	(\$357.98)
							524		\$1,372.44

August 1997 Tivoli Rate \$2.38 / St. Helena \$ 2.34 - Imbalance was cashed out with Pipe.

September 1997 Tivoli Rate \$2.78 / St. Helena \$ 2.71 - Imbalance was cashed out with Pipe.

November 1997 Tivoli Rate \$3.17 / St. Helena \$ 3.28 - Imbalance was sold to other shippers at average of \$3.225

* CUC due credit
 from LG&E

Dr 2323
 Cr 80435

PEOPLES GAS SYSTEM
C/O ROBERT MUMBAUER
P O BOX 1487
LAKELAND FL 33802

Please return this portion with your payment. Make check payable to Central Florida Gas Company
and your account number on your check. Please bring entire statement when paying in person.



Office Serving Your Account

CENTRAL FLORIDA GAS
FLORIDA DIVISION
P O BOX 960
1015 6TH ST NW
WINTER HAVEN FL 33882-0960
BILL: (941) 293-2125 EMER: (941) 293-4490

Service Number

Meter Number

08-14229-1

08-000138

Service Address

4425 HWY 92 E
LAKELAND

Billing Period

from 12/31/1997 to 01/31/1998

Meter Readings

Present

Previous

Difference

5907

(-)

5181

(+)

726

Rate	01	CCF's Used	726
Pressure Factor	(x)	4.56690	
BTU Factor	(x)	1.048000	
Therms Used	(=)	3,474.72	

Fuel Computation

FUEL COST/THERM \$ 0.27339
NON FUEL COST/THERM \$ 0.12737

CUSTOMER CHARGE 100.00
NON FUEL COST 442.58
FUEL COST 949.95

TOTAL \$ 1492.53

pgc
20% of n.f. - 50.00
- 221.29
credit
pg a \$ 1221.24

Account Activity

01-05 BALANCE LAST STMT 1381.19

Credits & Adjustments

01-19 GAS PAYMENT 1381.19-

Current Charges

02-03 PAST DUE LAST STMT 0.00

01-31 GAS CHARGE (SEE COMP) 1492.53

Balance Information

02-03 TOTAL AMOUNT DUE 1492.53

02-03 GAS BALANCE 1492.53

02-03 SRVC BALANCE 0.00

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

1015 6th Street NW

Winter Haven, Florida 33882

< 5841.86 >
pgc

trans fee 100.00
usage (0.003) 84.95
resen (.3112) 721.49
gas (2.365) 4985.42
total \$ 5891.86

Natural Gas Invoice - Gas Sale For Resale

Customer	Statement Date	05-Feb-98
Peninsula Energy Services Company	Due Date	12-Feb-98
P.O. Box 960		
Winter Haven, Florida 33881-0960		
Attention: Sam Sessa		

Production month of:	January 1998
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Volume Information					
Date	Delivered To	Volume	Price	Total	
Jan 1998	CFG-Auburndale	2,108	\$2.7950	\$5,891.86	
Dec 1997	PESCO Imbalance	(1,299)	\$2.3100	(\$3,000.69)	
				\$0.00	
				\$0.00	
				\$0.00	
				\$0.00	
				\$0.00	
Revenue Related Taxes				\$174.40	
TOTALS	2	809		\$3,065.57	

Please Remit To	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	BARNETT BANK
Winter Haven, Florida 33881-0960	

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

Winter Haven, Florida 33882

(3293.42)
Pga

usage (.0403)	43.85
revenue (.3772)	331.60
gas (2.636)	2867.97
total	<u>3343.42</u>

Customer	Statement Date	05-Feb-98
Peninsula Energy Services Company	Due Date	12-Feb-98
P.O. Box 960		
Winter Haven, Florida 33881-0960		
Attention:	Sam Sessa	

Production month of: December 1997

[illegible]

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK
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For Billing Inquiries call Customer Accounting at	(841) 293-8612
Facsimile Number	(841) 294-3895



January 21, 1998

Max Fulford
Regulatory Analyst
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0868

Dear Mr. Fulford:

Attached please find our December 1997 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, off-system sales invoices and our general ledger cost of gas summary.

Please contact me if you have any questions at (941) 299-2883.

Sincerely,

A handwritten signature in cursive script that reads "Anne V. Wood".

Anne Wood
Accounting and Rates Manager

Central Florida Gas Company
A Division of Chesapeake Utilities Corporation

COMPANY: FL DY CLC
INTERIOR SALES CUSTOMERS
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

	APRIL 87				MARCH 88				PERIOD TO DATE			
	CURRENT MONTH		DECEMBER		CURRENT MONTH		DECEMBER		REVENUE		DIFFERENCE	
	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	AMOUNT	%
COST OF GAS PURCHASED												
1 COMMODITY (Pipeline)	3,378	3,531	12,808	12,315	30,716	30,131	403	415	403	415	15	4.00
2 NO NOTICE SERVICE	1,328	835	0	0	0	0	0	0	0	0	0	0.00
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0.00
4 COMMODITY (Other)	311,876	309,048	3,181,535	3,183,702	3,181,535	3,183,702	2,828	2,828	2,828	2,828	0.00	0.00
5 DEMAND	41,208	73,829	322,983	305,812	322,983	305,812	(32,720)	(32,720)	(32,720)	(32,720)	-9.20	-9.20
6 OTHER	(126)	0	(14,299)	(14,173)	(14,299)	(14,173)	126	126	126	126	0.00	0.00
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0.00
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0.00
9	0	0	0	0	0	0	0	0	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0	0	0	0	0	0	0	0	0.00
11 TOTAL COST	367,803	367,743	3,543,647	3,573,567	3,543,647	3,573,567	(29,940)	(29,940)	(29,940)	(29,940)	-8.84	-8.84
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0.00
13 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0.00
14 TOTAL THERM SALES	304,082	363,453	3,500,678	3,989,069	3,500,678	3,989,069	(59,371)	(59,371)	(59,371)	(59,371)	-1.50	-1.50
THERM PURCHASED												
15 COMMODITY (Pipeline)	1,066,372	1,199,650	13,237,233	13,544,511	13,237,233	13,544,511	(307,278)	(307,278)	(307,278)	(307,278)	-2.26	-2.26
16 NO NOTICE SERVICE	225,084	141,546	0	0	1,645,071	1,561,523	83,548	83,548	83,548	83,548	5.36	5.36
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0.00
18 COMMODITY (Other)	1,198,737	1,199,650	13,053,890	13,054,802	13,053,890	13,054,802	(913)	(913)	(913)	(913)	-0.01	-0.01
19 DEMAND	1,187,077	1,187,077	5,589,553	5,589,553	5,589,553	5,589,553	0	0	0	0	0.00	0.00
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0.00
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0.00
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0.00
23	0	0	0	0	0	0	0	0	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20+21+23)	1,198,737	1,199,650	13,053,890	13,054,802	13,053,890	13,054,802	(913)	(913)	(913)	(913)	-0.01	-0.01
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0.00
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0.00
27 TOTAL THERM SALES	1,023,189	1,199,650	13,972,467	14,148,958	13,972,467	14,148,958	(176,491)	(176,491)	(176,491)	(176,491)	-1.25	-1.25
CENTS PER THERM												
28 COMMODITY (Pipeline)	0.324	0.328	0.270	0.271	0.270	0.271	-0.004	-0.004	-0.004	-0.004	-1.28	-1.28
29 NO NOTICE SERVICE	0.360	0.360	0.779	0.789	0.779	0.789	-0.009	-0.009	-0.009	-0.009	-0.00	-0.00
30 SWING SERVICE	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00
31 COMMODITY (Other)	28.017	25.762	24.411	24.387	24.411	24.387	0.025	0.025	0.025	0.025	0.10	0.10
32 DEMAND	3.471	6.228	5.777	6.362	5.777	6.362	-0.585	-0.585	-0.585	-0.585	-9.20	-9.20
33 OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00
LESS END-USE CONTRACT												
34 COMMODITY Pipeline	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00
35 DEMAND	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00
36	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00
37 TOTAL COST OF PURCHASES	29.848	32.321	27.146	27.374	27.146	27.374	-0.227	-0.227	-0.227	-0.227	-0.83	-0.83
38 NET UNBILLED	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00
39 COMPANY USE	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00
40 TOTAL COST OF THERMS SOLD	34.889	32.321	25.362	25.257	25.362	25.257	0.105	0.105	0.105	0.105	0.41	0.41
41 TRUE-UP	37.425	34.777	27.818	27.713	27.818	27.713	0.105	0.105	0.105	0.105	0.38	0.38
42 TOTAL COST OF GAS	1,019,111	1,019,111	1,019,111	1,019,111	1,019,111	1,019,111	0	0	0	0	0	0
43 REVENUE TAX FACTOR	38.141	35.442	28.349	28.242	28.349	28.242	0.107	0.107	0.107	0.107	0.38	0.38
44 PGA FACTOR ADJUSTED FOR TAXES	38.141	35.442	28.349	28.242	28.349	28.242	0.107	0.107	0.107	0.107	0.38	0.38
45 PGA FACTOR ADJUSTED TO NEAREST 0.01	38.141	35.442	28.349	28.242	28.349	28.242	0.107	0.107	0.107	0.107	0.38	0.38

COMPANY: FL DIV CUC
PERIOD: APRIL 97 THROUGH MAR 98
CURRENT MONTH: DECEMBER

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
Exhibit No. _____
Docket No. 980003-GU
Chesapeake Utilities Corp.
(AVW-1)
Page ____ of ____

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,626,940	8,610.18	0.00328
2 No Notice Commodity Adjustment	(117,340)	(472.88)	0.00403
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0.00	0.00000
5 Commodity Adjustments - Off System Sales	(20,000)	(80.60)	0.00403
6 Commodity Pipeline-FTS to storage	0	0.00	0.00000
7 FGT Refund	0	0.00	0.00000
8 TOTAL COMMODITY (Pipeline)	2,489,600	8,056.70	0.00324
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled	0	0.00	0.00000
10 Alert Day Volumes-FGT	0	0.00	0.00000
11 Operational Flow Order Volumes-FGT	0	0.00	0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.00000
13 Other - Prior Period Adjustment	0	0.00	0.00000
14 Other	0	0.00	0.00000
15	0	0.00	0.00000
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,626,760	692,497.11	0.26363
18 Misc cashout - FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	(169,570)	(55,091.58)	0.32489
20 Imbalance Cashout-Transporting Customers	312,891	82,701.26	0.26431
21 Prior Period Adjustment	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0.00	0.00000
23 Commodity Adjustment - Off System Sales	(22,978)	(5,391.30)	0.23463
24 TOTAL COMMODITY (Other)	2,747,103	714,715.49	0.26017
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
	4,565,680	268,731.29	
25 Demand (Pipeline)-Entitlement	10,855,890	519,591.52	0.04786
26 Less Relinquished to End Users	(6,290,210)	(250,860.23)	0.03968
27 Less Relinquished Off System	0	0.00	0.00000
28 Demand adjustments- Prior Period	0	1,497.36	0.00000
29 Demand adjustments- Scheduled by Others	0	0.00	0.00000
30 Demand adjustments- Off System Sales	0	0.00	0.00000
31 Demand Adjustments - FGT refund	0	(111,731.56)	0.00000
32 TOTAL DEMAND	4,565,680	158,497.09	0.03471
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 FGT - Refund	N/A	0.00	0.00000
34 Peak Shaving	N/A	0.00	0.00000
35 Correct taxes on cashouts	N/A	0.00	0.00000
36 Off System Sales Transaction Charge	N/A	(289.65)	0.00000
37 Transfer flex balance per PSC		0.00	0.00000
38 Other			0.00000
39	0	(289.65)	0.00000
40 TOTAL OTHER	0	(289.65)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF:

APRIL 97 Through MARCH 98

SCHEDULE A-2

EXHIBIT NO.

DOCKET NO. 980003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH: DECEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4)	714,715	676,874	(37,841)	-5.591%	5,624,210	5,536,369	(87,841)	-1.562%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	189,308	294,780	125,472	66.285%	1,952,208	2,077,678	125,472	6.426%
3 TOTAL	884,023	971,654	87,631	9.811%	7,576,418	7,614,047	37,629	0.495%
4 FUEL REVENUES (NET OF REVENUE TAX)	807,480	918,433	110,953	13.741%	8,158,630	8,289,583	130,953	1.616%
5 TRUE-UP (COLLECTED) OR REFUNDED	(79,690)	(79,690)	0	0.000%	(717,210)	(717,210)	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	727,790	838,743	110,953	15.246%	7,441,420	7,552,373	110,953	1.491%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(156,233)	(132,911)	23,322	-14.931%	(134,996)	(111,674)	23,322	-17.324%
8 INTEREST PROVISION-THIS PERIOD (21)	709	764	55	7.757%	(1,505)	(1,450)	55	-3.654%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	188,113	188,113	0	0.000%	(468,430)	(468,430)	0	0.000%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	79,690	79,690	0	0.000%	717,210	717,210	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED ACTUAL TRUE-UP (7+8+9+10+10a)	112,279	135,656	23,377	20.818%	112,279	135,656	23,377	20.818%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	188,113	188,113	0	0.000%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	111,570	134,892	23,322	20.904%				
14 TOTAL (12+13)	299,683	323,005	23,322	7.783%				
15 AVERAGE (50% OF 14)	149,842	161,503	11,661	7.783%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.600%	5.600%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.750%	5.750%	0	0.000%				
18 TOTAL (16+17)	11.350%	11.350%	0	0.000%				
19 AVERAGE (50% OF 18)	5.675%	5.675%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.473%	0.473%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	709	764	55	7.757%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

COMPANY: FL D/I/CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO. _____

DOCKET NO. 980003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

APRIL 97 Through MARCH 98

PRESENT MONTH:

NOVEMBER

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 DEC	LG&E		FTS-1	809,070		809,070	\$214,054	\$3,261	\$30,518		30.632
2 DEC	LG&E		FTS-2	504,310		504,310	\$133,426	\$1,185	\$41,137		34.849
3 DEC	NGC		FTS-1	641,360		641,360	\$169,579	\$2,585	\$24,192		30.616
4 DEC	NGC		FTS-2	672,020		672,020	\$175,438	\$1,579	\$54,817		34.498
5											
6											
7											
8											
9											
10											
11											
12 TOTAL				2,626,760		2,626,760	\$692,497	\$8,610	\$150,663	0 0	32.427

COMPANY: FL DIV CIJC

TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF:

APRIL 97

Through

MARCH 98

SCHEDULE A-4

EXHIBIT NO

DOCKET NO. 980003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

MONTH:

DECEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G+E)/F
1 NGC	CITRONELLE	1,246	1,208	38,626	37,448	2.50	2.58
2 NGC	CS # 8	990	960	30,690	29,754	2.57	2.65
3 NGC	CS # 8	1,635	1,585	50,685	49,139	2.32	2.39
4 NGC	CS # 8	51	49	1,581	1,533	2.57	2.65
5 NGC	CS # 11	14	14	434	421	2.51	2.59
6 NGC	CS # 11	434	421	13,454	13,044	2.32	2.39
7 LG&E	CS #8	1,678	1,627	52,018	50,431	2.56	2.65
8 LG&E	CS #8	2,692	2,610	83,452	80,906	2.56	2.65
9		0	0		0	0.00	0.00
10		0	0		0	0.00	0.00
11		0	0		0	0.00	0.00
12		0	0		0	0.00	0.00
13		0	0		0	0.00	0.00
14		0	0		0	0.00	0.00
15		0	0		0	0.00	0.00
16		0	0		0	0.00	0.00
17		0	0		0	0.00	0.00
18		0	0		0	0.00	0.00
19		0	0		0	0.00	0.00
20		0	0		0	0.00	0.00
21		0	0		0	0.00	0.00
22		0	0		0	0.00	0.00
23		0	0		0	0.00	0.00
24		0	0		0	0.00	0.00
25		0	0		0	0.00	0.00
26		0	0		0	0.00	0.00
27		0	0		0	0.00	0.00
28		0	0		0	0.00	0.00
29		0	0		0	0.00	0.00
30		0	0		0	0.00	0.00
31		0	0		0	0.00	0.00
32		0	0		0	0.00	0.00
33		0	0		0	0.00	0.00
34		0	0		0	0.00	0.00
35		0	0		0	0.00	0.00
36	TOTAL	8,740	8,474	270,940	262,676	2.50	2.58

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

SCHEDULE A-3

EXHIBIT NO.

DOCKET NO. 980003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH: DECEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	230,172	205,900	(24,272)	-10.55%	1,177,566	1,153,294	(24,272)	-2.06%
COMMERCIAL	397,683	405,400	7,717	1.94%	2,989,984	2,997,701	7,717	0.26%
COMMERCIAL LARGE VOLUME	191,321	184,600	(6,721)	-3.51%	1,287,063	1,280,342	(6,721)	-0.52%
INDUSTRIAL	2,321,840	2,553,620	231,780	9.98%	17,363,944	17,595,724	231,780	1.33%
LARGE VOLUME CONTRACT TRANSP	4,484,890	4,907,920	423,030	9.43%	42,473,770	42,896,800	423,030	1.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,625,906	8,257,440	631,534	8.28%	65,292,327	65,923,861	631,534	0.97%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	2,834,283	2,889,150	54,867	1.94%	25,073,954	25,128,821	54,867	0.22%
OFF SYSTEM SALES	22,978	0	(22,978)	-100.00%	875,141	852,163	(22,978)	-2.63%
TOTAL INTERRUPTIBLE	2,857,261	2,889,150	31,889	1.12%	25,949,095	25,980,984	31,889	0.12%
TOTAL THERM SALES	10,483,167	11,146,590	663,423	6.33%	91,241,422	91,904,845	663,423	0.73%
NUMBER OF CUSTOMERS (FIRM)					AVG NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	8,196	8,236	40	0.49%	71,091	71,131	40	0.06%
COMMERCIAL	795	780	(15)	-1.89%	6,995	6,980	(15)	-0.21%
COMMERCIAL LARGE VOLUME	28	23	(5)	-17.86%	241	236	(5)	-2.07%
INDUSTRIAL	42	40	(2)	-4.76%	383	381	(2)	-0.52%
LARGE VOLUME CONTRACT TRANSP	3	3	0	0.00%	27	27	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	9,064	9,082	18	0.20%	78,737	78,755	18	0.02%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	15	14	(1)	-6.67%	135	134	(1)	-0.74%
OFF SYSTEM SALES	2	0	(2)	-100.00%	19	17	(2)	-10.53%
TOTAL INTERRUPTIBLE	17	14	(3)	-17.65%	154	151	(3)	-1.95%
TOTAL CUSTOMERS	9,081	9,096	15	0.17%	78,891	78,906	15	0.02%
THERM USE PER CUSTOMER								
RESIDENTIAL	28	25	(3)	-10.98%	17	16	(1)	-2.12%
COMMERCIAL	500	520	20	3.90%	427	429	2	0.47%
COMMERCIAL LARGE VOLUME	6,833	8,026	1,193	17.46%	5,341	5,425	85	1.59%
INDUSTRIAL	55,282	63,841	8,559	15.48%	45,337	46,183	846	1.87%
LARGE VOLUME CONTRACT TRANSP	1,494,963	1,635,973	141,010	9.43%	1,573,103	1,588,770	15,668	1.00%
INTERRUPTIBLE	188,952	206,368	17,416	9.22%	185,733	187,529	1,796	0.97%
OFF SYSTEM SALES	11,489	0	(11,489)	-100.00%	46,060	50,127	4,067	8.83%

COMPANY:		PL DIV CUC	CONVERSION FACTOR CALCULATION												SCHEDULE A-1	
ACTUAL FOR THE PERIOD OF:			APRIL 87	Through	MARCH 88											EXHIBIT NO.
																DOCKET NO. B8003-GU
																C/SEAPAGE UTILITIES CORP
																AVR-1
																PAGE 1 OF 1
			APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR		
1 AVERAGE BTU CONTENT OF GAS PURCHASED																
TERMS PURCHASED * AVERAGE BTU CONTENT OF PURCHASED			1.051	1.051	1.054	1.048	1.052	1.053	1.054	1.057	1.050					
2 PRESSURE CORRECTION FACTOR																
a DELIVERY PRESSURE OF GAS SOLD psia			14.73	14.96	14.96	14.96	14.96	14.96	14.96	14.96	14.96	14.96	14.96	14.96		
b DELIVERY PRESSURE OF GAS PURCHASED psia			14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) psia			1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR																
BTU CONTENT * PRESSURE CORRECTION FACTOR			1.06854	1.06854	1.07169	1.06579	1.06965	1.07087	1.07189	1.07464	1.06782	0.00000	0.00000	0.00000		

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An BROWN/ROOT AFFILIATE

Page 3

Please reference LGR number on your remittance and wire to

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: GAS BUD
POST OFFICE BOX 644
WESTMINSTER, FL 33632-0944

DATE: 12/11/97

POB: 12/18/98

INVOICE NO: 28619

TOTAL AMOUNT DUE: \$92,219.19

CONTRACT: 1155 ESCPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO: 6175 PLEASE CONTACT LINDA BLANCKE AT (713) 651-4725 WITH ANY QUESTIONS REGARDING THIS INVOICE

FORM NO: A2733181

OR CURE 1427

TYPE: FIRM TRANSMISSION

RECEIPTS	POB NO	DELIVERIES	POI NO	FORM NO	PERIOD MONTH	TC	AC	BASE	POSTPAID	NET	VOLUME	UNIT	AMOUNT
TEMPORARY BELONGINGMENT CREDIT	Aug clrc 1294, at pol 16186				12/97	A	TSL	0.3487	0.0005	0.3472	11.1200		(11.403.18)
TEMPORARY BELONGINGMENT CREDIT	Aug clrc 1299, at pol 16187				12/97	A	TSL	0.3487	0.0005	0.3472	132.4379		(132.242.78)
TEMPORARY BELONGINGMENT CREDIT	Aug clrc 1281, at pol 16188				12/97	A	TSL	0.3487	0.0005	0.3472	12.2321		(12.441.81)
TEMPORARY BELONGINGMENT CREDIT	Aug clrc 1208, at pol 16187				12/97	A	TSL	0.3487	0.0005	0.3472	11.6801		(11.812.81)
TEMPORARY BELONGINGMENT CREDIT	Aug clrc 1209, at pol 16189				12/97	A	TSL	0.3487	0.0005	0.3472	17.8091		(18.713.82)
TEMPORARY BELONGINGMENT CREDIT	Aug clrc 1235, at pol 16221				12/97	A	TSL	0.3487	0.0005	0.3472	1176.8401		(1161.945.61)
TEMPORARY BELONGINGMENT CREDIT	Aug clrc 1375, at pol 16221				12/97	A	TSL	0.3487	0.0005	0.3472	167.7401		(167.993.83)
TEMPORARY BELONGINGMENT CREDIT	Aug clrc 1611, at pol 16199				12/97	A	TSL	0.3487	0.0005	0.3472	12.3201		(12.441.81)
TEMPORARY BELONGINGMENT CREDIT	Aug clrc 1601, at pol 16199				12/97	A	TSL	0.3487	0.0005	0.3472	13.6601		(13.162.78)
TEMPORARY BELONGINGMENT CREDIT	Aug clrc 1108, at pol 16187				12/97	A	TSL	0.3487	0.0005	0.3472	13.6601		(13.162.78)
TEMPORARY BELONGINGMENT CREDIT	Aug clrc 1401, at pol 16199				12/97	A	TSL	0.3487	0.0005	0.3472	11.1201		(11.403.18)
TEMPORARY BELONGINGMENT CREDIT	Aug clrc 1511, at pol 16199				12/97	A	TSL	0.3487	0.0005	0.3472	16.0001		(16.180.84)
TEMPORARY BELONGINGMENT CREDIT	Aug clrc 1308, at pol 16203				12/97	A	TSL	0.3487	0.0005	0.3472	11.1201		(11.403.18)
TOTAL PER CONTRACT 1457 FOR MONTH OF 12/97													\$92,219.19

*** END OF INVOICE 28619 ***

== TOTAL PAGE.004 ==

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

AN ENERGY/UTILITY SERVICE

Page 1

Please reference this invoice no. on your remittance and wire to:
Wire Transfer

12/31/97	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 945 KIRKLAND, FL 33852-0945
01/10/98	
20455	
1 ACCEPT FOR \$179,535.97	

INVT. 1609	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO. 4175	PLEASE CONTACT LAURA SIMMONS AT (713) 851-4723 WITH ANY QUESTIONS REGARDING THIS INVOICE
	77/8: FIRM TRANSMISSION	DUES NO. 82721823	USE CODE 1187

INVT. NO.	INVT. DATE	DELIVERIES POL. NO.	MONTH	TC	AC	BASE		ADJUSTMENTS		NET	VOLUME MCF	AMOUNT
						BASE	ADJUSTMENTS	DISC	DISC			
	12/97	A	12/97	A	12/97	0.8072	0.0085	0.0085		0.8132	251.100	\$204,832.27
	12/97	A	12/97	A	12/97	0.8072	0.0085	0.0085		0.8132	131.900	\$107,286.78
TOTAL FOR CONTRACT 3609 FOR MONTH OF 12/97												
											220.100	\$179,535.97

*** END OF INVOICE 20455 ***

FORWARD DELIVERY CREDIT - A/C CREDIT \$413. AT DOI 60521

STATION CHARGE

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT AFFILIATE

Page 1

Please reference this invoice no. on your remittance and wire to:

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Ann Wood
POST OFFICE BOX 940
WINTERHAVEN, FL 33882-0940

DATE: 12/18/97
DUE: 12/28/97
INVOICE NO.: 20577
TOTAL AMOUNT DUE: \$99,269.91

CONTRACT: 5037 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4125 PLEASE CONTACT LARA GILMORNE AT (713)833-8725 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE: FIRM TRANSPORTATION DUNS NO. 82735183 OR CODE LIST

POI NO.	RECEIPTS	DEN NO.	DELIVERIES	POI NO.	COM NO.	PROD MONTH	TC	RC	3551	SURCHARGES	DTSC	NET	VOLUMES	DTM OR	AMOUNT
						11/97	A	TRL	0.3687	0.0085		0.3772	(2,140)		(\$814.75)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5285, at poi 16188					11/97	A	TRL	0.3687	0.0085		0.3772	(4,290)		(\$1,584.24)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5308, at poi 16187					11/97	A	TRL	0.3687	0.0085		0.3772	(7,290)		(\$2,714.84)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5403, at poi 16199					11/97	A	TRL	0.3687	0.0085		0.3772	(169,290)		(\$63,822.74)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5325, at poi 60923					11/97	A	TRL	0.3687	0.0085		0.3772	(187,330)		(\$70,940.88)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5211, at poi 16193					11/97	A	TRL	0.3687	0.0085		0.3772	(6,940)		(\$2,625.31)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5709, at poi 16199					11/97	A	TRL	0.3687	0.0085		0.3772	(48,170)		(\$17,415.32)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5375, at poi 60923					11/97	A	TRL	0.3687	0.0085		0.3772	280,530		\$99,269.91

TOTAL FOR CONTRACT 5037 FOR MONTH OF 11/97.

*** END OF INVOICE 20591 ***

pd \$ 94,172.55
due 1497.36

ans

*Corrected initial reservation charge

INVOICE

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliates

Page 1

Please reference this invoice no. on your remittance

DATE 07/20/98
 PO# 07/20/98
 INVOICE NO. 2089
 TOTAL AMOUNT DUE \$5,845.50

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: ANN WOOD
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33881-0960

SHIPPER: CHESAPEAKE UTILITIES CORPORATION
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO: 4175
 CUS NO: 87735183
 PLEASE CONTACT LAURA GLIMSHORE
 AT (773)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE 1131

PO# NO.	RECEIPT#	CEN NO.	DELIVERIES	PO# NO.	CEN NO.	PROD MONTH	TC	RC	RATES	DISC	NET	VOLUMES	AMOUNT
									PER			DTM	DRY
Usage Charge			16134		2953	12/97	A	COM	0.0312	0.0091	0.0403	2.000	\$80.60
Usage Charge			16176		3144	12/97	A	COM	0.0312	0.0091	0.0403	3.100	\$124.92
Usage Charge			16183		3185	12/97	A	COM	0.0312	0.0091	0.0403	1.550	\$62.47
Usage Charge			16185		3186	12/97	A	COM	0.0312	0.0091	0.0403	1.550	\$62.47
Usage Charge			16186		3188	12/97	A	COM	0.0312	0.0091	0.0403	4.650	\$187.40
Usage Charge			16187		3194	12/97	A	COM	0.0312	0.0091	0.0403	12.400	\$499.72
Usage Charge			16188		3197	12/97	A	COM	0.0312	0.0091	0.0403	1.550	\$62.47
Usage Charge			16189		3199	12/97	A	COM	0.0312	0.0091	0.0403	1.550	\$62.47
Usage Charge			16192		3204	12/97	A	COM	0.0312	0.0091	0.0403	86.040	\$3,467.41
Usage Charge			16193		3215	12/97	A	COM	0.0312	0.0091	0.0403	2.759	\$111.18
Usage Charge			16199		3053	12/97	A	COM	0.0312	0.0091	0.0403	15.500	\$624.65
Usage Charge			60922		126997	12/97	A	COM	0.0312	0.0091	0.0403	12.400	\$499.72
												145.049	\$5,845.50

TOTAL FOR CONTRACT 5057 FOR MONTH OF 12/97

*** END OF INVOICE 2089 ***

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SUNAT Affiliate

Page 1

Please reference this invoice no. on your remittance

DATE 07/10/98

07/20/98

7/20/98

TOTAL AMOUNT DUE \$7,764.88

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Ann Wood
POST OFFICE BOX 960
WINTERHAVER, VA 22661-0960

CONTRACT 3609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION

CUSTOMER NO. 4125

PLEASE CONTACT ALBA GIAMBRONE
AT 713/853-8725 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE: FIRM TRANSPORTATION

DUNS NO. 82735182

OR CODE LIST

POI NO.	RECEIPTS DEN NO.	DELIVERIES DEN NO.	PRIO MONTH	TC	RC	RATE	SURCHARGE	RATES	UTIL	NET	VOLUMES DTA DRY	AMOUNT
Usage Charge	16183	3185	12/97	A	CCM	0.0144	0.0091	0.0235		0.0235	1,550	\$36.40
Usage Charge	16184	28009	12/97	A	CCM	0.0144	0.0091	0.0235		0.0235	5,425	\$127.45
Usage Charge	16185	3186	12/97	A	CCM	0.0144	0.0091	0.0235		0.0235	3,100	\$77.84
Usage Charge	16186	3186	12/97	A	CCM	0.0144	0.0091	0.0235		0.0235	1,550	\$36.40
Usage Charge	16187	3194	12/97	A	CCM	0.0144	0.0091	0.0235		0.0235	1,550	\$36.40
Usage Charge	16188	3197	12/97	A	CCM	0.0144	0.0091	0.0235		0.0235	4,850	\$109.78
Usage Charge	16189	3199	12/97	A	CCM	0.0144	0.0091	0.0235		0.0235	3,100	\$77.84
Usage Charge	16192	3204	12/97	A	CCM	0.0144	0.0091	0.0235		0.0235	79,422	\$1,866.42
Usage Charge	16193	3215	12/97	A	CCM	0.0144	0.0091	0.0235		0.0235	3,100	\$77.84
Usage Charge	16199	3053	12/97	A	CCM	0.0144	0.0091	0.0235		0.0235	14,198	\$323.84
TOTAL FOR CONTRACT 3609 FOR MONTH OF 12/97											117,645	\$2,764.88

TOTAL FOR CONTRACT 3609 FOR MONTH OF 12/97

*** END OF INVOICE 20840 ***

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

A/C CREON/SONAT Affiliate

Page 1

Please reference this invoice no. on your remittance

DATE	07/10/98	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: ANN MOOD POST OFFICE BOX 960 WINTERHAVEN, FL 33881-0960	CUSTOMER NO: 4175 PLEASE CONTACT LAURA GIAMBAGNE AT (713) 853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE DUNS NO: 32733182 ON CODE 1157
PO#	07727798		
INVOICE NO.	20884		
TOTAL AMOUNT DUE	(\$472.88)		

SHIPPER	CHESAPEAKE UTILITIES CORPORATION	SHIPPER NO	5131
TYPE: DELIVERY POINT OPERATOR ACCOUNT			

PO NOTICE	12/97	A	QUM	0.0322	0.0092	0.0402	(11,734)	(\$472.88)
TOTAL FOR CONTRACT 5131 FOR MONTH OF 12/97							(11,734)	(\$472.88)
*** END OF INVOICE DATA ***								

... END OF INVOICE 20884 ...

No Notice



P.O. BOX 730508
DALLAS, TEXAS 75373-0508
PHONE: 713/507-8410
FAX: 713/507-3787

INVOICE NO: 122717-01 REVISION
INVOICE DATE: 01-07-98
CONTRACT NO: 961100518
CLIENT CONTACT: JWC

TERMS: Net Due On or Before
01-20-98

Volumes: MMBTUs
Prices: US Dollars

CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N.W.
WINTER HAVEN FL 33882-0960
SAM SESSA
(941)-293-8612
#2659103

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated December 97 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
DIGS CHEVRON TO FGT	4,743✓	2.500000	11,857.50✓
DIGS CHEVRON TO FGT	3,193✓	2.510000	8,014.43✓
DIGS CHEVRON TO FGT	30,690✓	2.570000	78,873.30✓
FGT ZONE 2 POOL (8)	50,251	2.320000	116,582.32
FGT ZONE 2 POOL (8)	32,705	2.500000	81,762.50
FGT ZONE 3 POOL(11)	13,888	2.320000	32,220.16
KEEP WHOLE	47,709	.322300	15,376.61
KEEP WHOLE	2,591	.095200	246.66
Wire To: First National Bank of Chicago Chicago, IL			
CREDIT NATURAL GAS CLEARINGHOUSE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Chris H. Wootton at (713)-767-8198. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	135,470 MMBTUs		344,933.48
		booked	345016.56
		Adj in 1/98	< 83.08

APPROVAL _____

Dept. CH 10599
Palatine, IL. 60055-0599

Chesapeake Utilities Corporation
Attn: Sam Sessa
1015 6th Street N.W.
Winter Haven, FL 33881

Statement Date:
January 08, 1998
Production Month:
December 1997
Company Number:

Invoice
199712-I-00350

LG&E Natural Marketing Inc.

Title Transfer Contract: S-CHESAPEAKE-T-02

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Status</u>	<u>MCF</u>	<u>MMBTU</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
FGT	25412	ZONE 2 POOLING PT.	Nom	83,452	83,452	\$2.5650	\$214,054.38
FGT	25412	ZONE 2 POOLING PT.	Nom	52,018	52,018	\$2.5650	\$133,426.17
Totals						135,470	\$347,480.55

(* = Average Price is rounded)

Recap:

Commodity Total	\$347,480.55
Net Amount Due	\$347,480.55

Payment Due By: 01/25/98

Please Wire Transactions To:
Mellon Bank
Philadelphia, PA

Please Send Invoices To:
Attn: Gas Accounting
220 West Main Street
Louisville, KY 40202

Please Remit Check To:
LG&E Natural Marketing I
Dept. CH 10599
Palatine, IL. 60055-0599

Please Send Correspondence To:
Attn: Gas Accounting
220 West Main Street
Louisville, KY 40202
Phone: (502)627-4200
Fax: (502)627-4177

Copies Sent To:

Central Florida Gas Company

Division of Chesapeake Utilities Corporation

P.O. Box 960

Winter Haven, Florida 33881-0960

usage .0402 80.00
 resout 0
 COG 4487.40
 total \$ 4670.00
 - 50.00
 credit \$ 4620.00

Natural Gas Invoice - Gas Sale for Resale

Customer	Statement Due	07-Jan-98
Peoples Gas System, Inc. / Panama City Division	Due Date	17-Jan-98
P.O. Box 1460		
Panama City, Florida 32402		
Attention:	Tom Goodwin	

Production Month of: December 1997

Volume Information				
Date	Volume	Delivered To	Price	Total
12/15/97	2,000	Panama City	\$2.335	\$4,670.00
				\$0.00
				\$0.00
				\$0.00
Total	2,000			\$4,670.00

Please Remit To: CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK
--	---

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

FLORIDA GAS TRANSMISSION CO.
P.O. Box 1188
Houston, TX 77251-1188

12/23/97
deposit

**ENRON
CORP**

CHESAPEAKE UTILITIES CORP
P O BOX 960
ATTN: ACCOUNTS PAYABLE
WINTER HAVEN, FL
33882

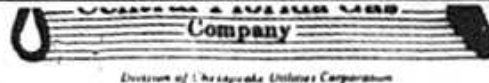
12/11/97

PAGE 1 OF 1

VENDOR NO: #423104348
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9712001190	12/10/97	05057		111,731.56		111,731.56
					TOTAL	111,731.56
SPECIAL INSTRUCTIONS: CALL JOHN REESE X35959 FOR PICK-UP						

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0622058274 ATTACHED BELOW



08-210551	01/26/1998	1381.19	01381.19
Past Due After	Other Chgs		Total Amount Paid
01/26/1998			
BRV# 08-14229-1	DATE BILLED: 01/05/1998		

PEOPLES GAS SYSTEM
C/O ROBERT MUMBAUER
P O BOX 1487
LAKELAND FL 33802

Please return this portion with your payment. Make check payable to Central Florida Gas Company.
Write your account number on your check. Please bring entire statement when paying in person.



Office Serving Your Account	
CENTRAL FLORIDA GAS FLORIDA DIVISION P O BOX 960 1000 W 11TH AVE NW WINTER HAVEN FL 33888-0960 DIO (741) 293-2125 ENER (741) 293-4490	
Service Number	Meter Number
08-14229-1	08-000138
Service Address	
4485 HWY 92 E LAKELAND	
Billing Period	
From: 11/30/1997	To: 12/31/1997
Present Previous Difference	
5181 (-)	4560 (-) 621
Rate 01	CCF's Used 1
Route Sequence	Pressure Factor (x)
011- 5	BTU Factor (x)
	Therms Used (x)
Fuel Computation	
FUEL COST/THERM	\$ 8.72897
NON FUEL COST/THERM	
CUSTOMER CHARGE	100.00
NON FUEL COST	461.60
FUEL COST	
TOTAL	\$ 1381.19
Credit CAC 5 1141.54	

12-02 BALANCE LAST BTMT	1678.78
Credits & Adjustments	
12-10 GAS PAYMENT	1678.78
Current Charges	
01-05 PART DUE LAST BTMT	0.00
12-31 GAS CHARGE (SEE COMP)	1381.19
Balance Information	
01-05 TOTAL AMOUNT DUE	1381.19
01-05 GAS BALANCE	1381.19
01-05 BROG BALANCE	0.00

Account #		Account Name		Billing Summary		Payment Summary	
08-210551		PEOPLES GAS SYSTEM		Past Due Gas Other Chgs		1381.19	
Comparative Data	Days in Billing Pd	Total Units Used in Billing Period	Avg. Daily Units Used	Avg. Daily Temp	Avg. Daily Cost	Past Due After	Total Amount Due
Jan 98	31	2977.85	96.06	63	44.55	01/26/1998	01381.19
		THERMS	THERMS	FAH			Total Amount Paid

CUC Bookout Imbalance Information

October 1997

Market Deliveries

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
4175	Chesapeake Utilities Corporation	Market Deliveries	5269	(8,792)		\$0.00
11742	Cutrale Citrus	Market Deliveries	5282	5,993	\$3.1200	\$18,698.16
11687	Pan Energy <i>OK</i>	Market Deliveries	5333	2,532	\$3.1163	\$7,890.47
2974	Peninsula Energy Services Company	Market Deliveries	5334	267	\$3.1163	\$832.05
				0		\$27,420.68

Sold

No Notice/Receipts

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
4175	Chesapeake Utilities Corporation	No Notice	5270	2,260		\$0.00
4175	Chesapeake Utilities Corporation	Receipts	5268	683		\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
	CUC Pays to FGT			2,943	\$3.0000	\$8,829.00

Open

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	15-Jan-98
NGC Corporation	Due Date	25-Jan-98
1000 Louisiana Street, Suite 5800		
Houston, Texas 77002		
Attention: Lance Roth		

Production month of: October 1997

Party Receiving Book-Out Volume

Legal Entity Name	Cutrale Citrus Juices			
Posting Number(s)	5282			
		Volume	Price	Total
	Market Deliveries	5,993	\$3.1200	\$18,698.16
	No Notice	0		\$0.00
	Receipts			\$0.00
TOTAL DUE				\$18,698.16

Parties Providing Book-Out Volumes

Legal Entity Name	Chesapeake Utilities Corporation
Posting Number(s)	5269

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK

For Billing Inquiries call Customer Accounting at (841) 293-8612
Facsimile Number (841) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	15-Jan-98
Duke Energy	Due Date	25-Jan-98
10777 Westheimer, Suite 650		
Houston, Texas 77042		
Attention: Kevin Friedrich		

Production month of: October 1997

Party Receiving Book-Out Volume

Legal Entity Name Pan Energy

Posting Number(s) 5333

	Volume	Price	Total
Market Deliveries	2,532	\$3.1163	\$7,890.47
No Notice	0		\$0.00
Receipts			\$0.00
TOTAL DUE			\$7,890.47

Parties Providing Book-Out Volumes

Legal Entity Name Chesapeake Utilities Corporation

Posting Number(s) 5269

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK

For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895

November 1997

Market Deliveries						
Legal	Legal	Imbalance	Posting	Imbalance	Agreed Upon	Total
Entity Number	Entity Name	Type	Number	Volume	Price/Unit	Dollars
4175	Chesapeake Utilities Corporation	Market Deliveries	5385	(12,685)		\$0.00
4133	St. Joe Natural Gas	Market Deliveries	5469	6,409	\$3.3670	\$21,579.10
5736	Florida Power Corporation	Market Deliveries	5414	5,471	\$3.3670	\$18,420.86
5396	Cutrale Citrus Juices (NGC)	Market Deliveries	5396	69	\$3.3670	\$232.32
						\$0.00
						\$0.00
				(736)	old	\$40,232.28

$\langle 119419 \rangle$

No Notice/Receipts						
Legal	Legal	Imbalance	Posting	Imbalance	Agreed Upon	Total
Entity Number	Entity Name	Type	Number	Volume	Price/Unit	Dollars
		No Notice	5386	3,642	0.00	\$0.00
		Receipts	5384	253		\$0.00
2974	PESCO	No Notice	5450	(2,624)	\$3.2250	(\$8,462.40)
2974	PESCO	Receipts vs NNT	5448	(1,018)	\$3.2250	(\$3,283.05)
2974	PESCO	Receipts vs Rec	5448	(253)	\$3.2250	(\$815.93)
						\$0.00
						\$0.00
						\$0.00
						\$0.00
				0		(\$12,561.38)

$$\begin{array}{r} 3984 \\ \hline 81657 \end{array}$$
 purchaser

$$\begin{array}{r} (\$12,561.38) \\ \hline (27670.90) \end{array}$$

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	15 Jan-88
St. Joe Natural Gas Company	Due Date	25 Jan-88
P.O. Box 549		
Port Saint Joe, Florida 32456		
Attention:	Donna Parker	

Production month of:	November 1987
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Party Receiving Book-Out Volume

Legal Entity Name	St. Joe Natural Gas Company			
Posting Number(s)	5469			
		Volume	Price	Total
	Market Deliveries	6,409	\$3.3670	\$21,578.10
	No Notice	0	\$3.2250	\$0.00
	Receipts	0	\$3.2250	\$0.00
			TOTAL DUE	\$21,578.10

Parties Providing Book-Out Volumes

Legal Entity Name	Chesapeake Utilities Corporation
Posting Number(s)	5414

Please Remit To	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	BARNETT BANK
Winter Haven, Florida 33881-0960	

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	15-Jan-98
Florida Power Corporation	Due Date	25-Jan-98
P.O. Box 14042		
MAC B3R		
St. Petersburg, Florida 33733-4042		
Attention: Phyllis Barnes		

Production month of:	November 1997
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Party Receiving Book-Out Volume				
Legal Entity Name	Florida Power Corporation			
Posting Number(s)	5414			
		Volume	Price	Total
	Market Deliveries	5,471	\$3.3670	\$18,420.86
	No Notice	0		\$0.00
	Receipts			\$0.00
			TOTAL DUE	\$18,420.86

Parties Providing Book-Out Volumes	
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number(s)	5414

Please Remit To	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	BARNETT BANK
Winter Haven, Florida 33881-0960	

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	15-Jan-98
Natural Gas Clearinghouse 1000 Louisiana Street, Suite 5800 Houston, Texas 77002	Due Date	25-Jan-98
Attention:	Lance J. Roth	

Production month of:	November 1997
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Party Receiving Book-Out Volume				
Legal Entity Name	Cutrale Citrus Juices			
Posting Number(s)	5398			
	Volume	Price	Total	
Market Deliveries	69	\$3.3700	\$232.53	
No Notice	0		\$0.00	
Receipts			\$0.00	
			TOTAL DUE	\$232.53

Parties Providing Book-Out Volumes	
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number(s)	5414

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK
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For Billing inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895



**Central Florida Gas
Company**

Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882
(941) 293-2125

Winter Haven Office
1015 10th Street NW
Winter Haven, Florida 33881
(941) 293-2125
Fax (941) 294-3895

Plant City Office
1514 N. Alexander St., Suite 107
Plant City, Florida 33566
(813) 752-1363
Fax (813) 754-6183

December 16, 1997

Max Fulford
Regulatory Analyst
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0868

Dear Mr. Fulford:

Attached please find our November 1997 Purchased Gas Adjustment Filing.
Enclosed with the filing you will find FGT's invoices, supplier invoices, off-system
sales invoices and our general ledger cost of gas summary.

Please contact me if you have any questions at (941) 299-2883.

Sincerely,

Anne Wood
Accounting and Rates Manager

NATURAL GAS SERVICE TO
BARTOW HAINES CITY WINTER HAVEN MOUNTAIN LAKE LAKE ALFRED HIGHLAND CITY WAVERLY MULBERRY
AUBURNDALE EAGLE LAKE LAKE WALES DUNDEE LAKE HAMILTON ST. CLOUD PLANT CITY

COMPANY: FL DIV CUC
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF: APRIL 97 THROUGH MARCH 98

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	REVISED ESTIMATE	DIFFERENCE	ACTUAL	REVISED ESTIMATE	DIFFERENCE
COST OF GAS PURCHASED						
1 COMMODITY PURCHASE	1,172	1,170	2	19,553	19,553	0
2 NO NOTICE SERVICE	0	0	0	0	0	0
3 SWING SERVICE	650,634	401,381	249,253	4,946,591	4,946,591	0
4 COMMODITY (Other)	296,746	283,917	12,829	1,241,246	1,241,246	0
5 DEMAND	(563)	(37,421)	36,858	(22,278)	(349,459)	327,181
6 OTHER	0	0	0	0	0	0
LESS END-USE CONTRACT						
7 COMMODITY (Pipeline)	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0
9	0	0	0	0	0	0
10 Second Year Month Purchase Adj. (OPT. FNA)	0	0	0	0	0	0
11 TOTAL COST	932,161	711,273	220,888	6,662,765	5,640,791	1,021,974
12 NET UNBILLED	0	0	0	0	0	0
13 COMPANY USE	0	0	0	0	0	0
14 TOTAL THERM SALES	932,161	711,273	220,888	6,662,765	5,640,791	1,021,974
THERMS PURCHASED						
15 COMMODITY (Pipeline)	2,108,000	1,524,000	584,000	30,241,190	18,921,620	11,319,570
16 NO NOTICE SERVICE	300,000	300,000	0	2,440,000	2,440,000	0
17 SWING SERVICE	0	0	0	0	0	0
18 COMMODITY (Other)	2,068,335	1,547,000	521,335	20,792,069	18,560,000	2,232,069
19 DEMAND	4,635,300	5,050,530	(415,230)	27,812,670	28,171,781	(359,111)
20 OTHER	0	0	0	0	0	0
LESS END-USE CONTRACT						
21 COMMODITY (Pipeline)	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0
23	0	0	0	0	0	0
24 TOTAL PURCHASES (1+12+19+20) (21+23)	2,068,335	1,547,000	521,335	30,192,069	18,560,000	11,632,069
25 NET UNBILLED	0	0	0	0	0	0
26 COMPANY USE	773	600	173	5,362	4,800	562
27 TOTAL THERM SALES	2,308,807	1,565,930	742,877	33,127,758	16,783,290	16,344,468
CENTS PER THERM						
28 COMMODITY (Pipeline)	0.374	0.364	0.010	0.271	0.256	0.015
29 NO NOTICE SERVICE	0.590	0.590	0.000	0.801	0.801	0.000
30 SWING SERVICE	0.000	0.000	0.000	0.000	0.000	0.000
31 COMMODITY (Other)	31.255	29.565	1.690	24.369	23.564	0.805
32 DEMAND	5.750	5.621	0.129	6.193	6.190	0.003
33 OTHER	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT						
34 COMMODITY (Pipeline)	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND	0.000	0.000	0.000	0.000	0.000	0.000
36	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST OF PURCHASES	44.425	45.972	(1.547)	33.144	31.460	1.684
38 NET UNBILLED	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE	0.000	0.000	0.000	0.000	0.000	0.000
40 TOTAL COST OF THERMS SOLD	44.425	45.972	(1.547)	33.144	31.460	1.684
41 TRUE UP	40.375	45.422	(5.046)	30.244	31.119	(0.875)
42 TOTAL COST OF GAS	4.831	2.456	2.375	2.456	2.456	0.000
43 REVENUE FACTOR	4.831	47.678	(42.847)	30.700	33.675	(2.975)
44 REVENUE FACTOR ADJUSTED FOR TAXES	43.650	1,019.111	(975.461)	23.328	24.211	(0.883)
45 REVENUE FACTOR ADJUSTED FOR TARIFFS	43.650	48.793	(5.143)	23.328	24.211	(0.883)
46 REVENUE FACTOR ADJUSTED TO NEAREST 001	43.650	48.793	(5.143)	23.328	24.211	(0.883)

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

COMPANY: FLDV CUC
FIRM SALES CUSTOMERS

ESTIMATED FOR THE PERIOD OF:

APRIL 97 Through MARCH 98

	CURRENT MONTH		NOVEMBER		PERIOD TO DATE	
	ACTUAL	REVISED ESTIMATE	ACTUAL	REVISED ESTIMATE	ACTUAL	DIFFERENCE AMOUNT
COST OF GAS PURCHASED						
1. COMPANY USE	2,356	2,356	1,451	1,451	3,807	1,451
2. NO NOTICE SERVICE	0	0	0	0	0	0
3. SWING SERVICE	365,245	371,766	15,851	15,851	387,096	15,851
4. COMMODITY (OTHER)	243,436	269,722	16,313	16,313	259,749	16,313
5. EX MANG	(28)	(30,366)	30,366	30,366	18,105	18,105
6. OTHER	0	0	0	0	0	0
LESS END-USE CONTRACT						
7. COMMODITY (Pipeline)	0	0	0	0	0	0
8. EX MANG	0	0	0	0	0	0
9. TOTAL	624,308	616,738	15,811	15,811	3,506,549	15,811
10. Second Year Month Purchase Adj. (Q1-Q4)	0	0	0	0	0	0
11. TOTAL COST	624,308	616,738	15,811	15,811	3,506,549	15,811
12. UNBILLED	0	0	0	0	0	0
13. COMPANY USE	0	0	0	0	0	0
14. TOTAL THERM SALES	612,897	613,536	15,811	15,811	3,506,549	15,811
THERM PURCHASED						
15. COMPANY USE	1,174,964	1,256,076	18,063	18,063	8,586,266	18,063
16. NO NOTICE SERVICE	167,212	243,580	16,368	16,368	1,070,023	16,368
17. SWING SERVICE	0	0	0	0	0	0
18. COMMODITY (OTHER)	1,169,556	1,256,076	18,063	18,063	8,336,917	18,063
19. EX MANG	4,403,535	4,796,289	384,754	384,754	27,470,194	384,754
20. OTHER	0	0	0	0	0	0
LESS END-USE CONTRACT						
21. COMMODITY (Pipeline)	0	0	0	0	0	0
22. EX MANG	0	0	0	0	0	0
23. TOTAL	1,169,556	1,256,076	18,063	18,063	8,336,917	18,063
24. TOTAL PURCHASES (+/-17-18-20-21-22)	1,286,868	1,271,430	173	173	5,362	173
25. UNBILLED	0	0	0	0	0	0
26. COMPANY USE	0	0	0	0	0	0
27. TOTAL THERM SALES	1,286,868	1,271,430	173	173	5,362	173
CENTS PER THERM						
28. COMPANY USE	0.374	0.364	0.010	0.010	0.279	0.010
29. NO NOTICE SERVICE	0.560	0.560	0.000	0.000	0.791	0.000
30. SWING SERVICE	0.000	0.000	0.000	0.000	0.000	0.000
31. COMMODITY (OTHER)	31.255	29.568	1.687	1.687	24.493	1.687
32. EX MANG	5.755	5.671	0.133	0.133	6.154	0.133
33. OTHER	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT						
34. COMMODITY (Pipeline)	0.000	0.000	0.000	0.000	0.000	0.000
35. EX MANG	0.000	0.000	0.000	0.000	0.000	0.000
36. TOTAL COST OF PURCHASES	53.380	49.100	4.260	4.260	42.061	4.260
37. NET UNBILLED	0.000	0.000	0.000	0.000	0.000	0.000
38. COMPANY USE	0.000	0.000	0.000	0.000	0.000	0.000
39. TOTAL COST OF THERM SOLD	48.514	48.507	0.006	0.006	42.061	0.006
40. THERM UP	2.456	2.456	0.000	0.000	2.456	0.000
41. TOTAL COST OF GAS	50.970	50.963	0.006	0.006	44.517	0.006
42. REVENUE TAX FACTOR	1.01911	1.01911	0.000	0.000	1.01911	0.000
43. REVENUE TAX FACTOR	51.944	51.937	0.006	0.006	47.100	0.006
44. REVENUE TAX FACTOR	51.944	51.937	0.006	0.006	47.100	0.006
45. PUR FACTOR ROUNDED TO NEAREST 0.01					47.10	

COMPANY: FL DIV CLUC
INTEREST SALES CUSTOMERS
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF									
CURRENT MONTH				THROUGH		PERIOD TO DATE			
APRIL 97				NOVEMBER		MARCH 98			

COMPANY FL DIV CUC
 PERIOD APRIL 97 THROUGH MAR 98
 CURRENT MONTH NOVEMBER

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No.
 Docket No. 970003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page of

	BILLING DETERM THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,072,780	7,744.47	0.00374
2 No Notice Commodity Adjustment	35,310	142.70	0.00403
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0.00	0.00000
5 Commodity Adjustments - Off System Sales	0	0.00	0.00000
6 Commodity Pipeline-FTS to storage	0	0.00	0.00000
7 FGT Refund	0	0.00	0.00000
8 TOTAL COMMODITY (Pipeline)	2,108,090	7,886.77	0.00374
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled	0	0.00	0.00000
10 Alert Day Volumes-FGT	0	0.00	0.00000
11 Operational Flow Order Volumes-FGT	0	0.00	0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.00000
13 Other - Prior Period Adjustment	0	0.00	0.00000
14 Other	0	0.00	0.00000
15	0	0.00	0.00000
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,072,700	652,433.45	0.31477
18 Misc cashout - FGT	30,980	7,312.90	0.23605
19 Imbalance Cashout-Other Shippers	0	0.00	0.00000
20 Imbalance Cashout-Transporting Customers	(2,053)	(2,543.56)	1.23895
21 Prior Period Adjustment	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0.00	0.00000
23 Commodity Adjustment - Off System Sales	(3,292)	(1,369.06)	0.41587
24 TOTAL COMMODITY (Other)	2,098,335	655,833.73	0.31255
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	8,318,700	501,333.14	0.06027
26 Less Relinquished to End Users	(3,683,400)	(234,586.49)	0.06369
27 Less Relinquished Off System	0	0.00	0.00000
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	0	0.00	0.00000
30 Demand adjustments- Off System Sales	0	0.00	0.00000
31 Demand Adjustments - FGT refund TCR	0	0.00	0.00000
32 TOTAL DEMAND	4,635,300	266,746.65	0.05755
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 FGT - Refund	N/A	0.00	0.00000
34 Peak Shaving	N/A	0.00	0.00000
35 Correct taxes on cashouts	N/A	0.00	0.00000
36 Off System Sales Transaction Charge	N/A	(50.00)	0.00000
37 Transfer flex balance per PSC		0.00	0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(50.00)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

FOR THE PERIOD OF:

APRIL 97

Through

MARCH 98

SCHEDULE A-2

EXHIBIT NO

DOCKET NO 970003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH				NOVEMBER		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
TRUE-UP CALCULATION										
1 PURCHASED GAS COST (A-1 lines 3,4)	655,834	457,381	(198,453)	-43.389%	4,909,495	4,149,620	(759,875)	-15.312%		
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	276,353	253,892	(22,461)	-8.547%	1,782,898	1,695,573	(87,325)	-5.150%		
3 TOTAL	932,187	711,273	(220,914)	-31.059%	6,692,393	5,845,193	(847,200)	-14.444%		
4 FUEL REVENUES (NET OF REVENUE TAX)	966,048	748,545	(217,503)	-29.057%	7,351,150	6,400,439	(950,711)	-14.854%		
5 TRUE-UP (COLLECTED) OR REFUNDED	(79,690)	(79,690)	0	0.000%	(637,520)	(637,520)	0	0.000%		
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	886,358	668,855	(217,503)	-32.519%	6,713,630	5,762,919	(950,711)	-16.497%		
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(45,829)	(42,418)	3,411	-8.041%	21,237	(82,274)	(103,511)	125.813%		
8 INTEREST PROVISION-THIS PERIOD (21)	790	(2,198)	(2,989)	135.944%	(2,214)	(26,205)	(23,991)	91.553%		
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	153,461	(462,015)	(615,476)	133.216%	(468,430)	(955,962)	(487,552)	51.000%		
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	79,690	79,690	0	0.000%	637,520	637,520	0	0.000%		
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%		
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	188,113	(426,941)	(615,054)	144.061%	188,113	(426,942)	(615,055)	144.061%		
INTEREST PROVISION										
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	153,461	(462,015)	(615,476)	133.216%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	187,322	(424,743)	(612,065)	144.103%						
14 TOTAL (12+13)	340,784	(886,758)	(1,227,541)	138.430%						
15 AVERAGE (50% OF 14)	170,392	(443,379)	(613,771)	138.430%						
16 INTEREST RATE - FIRST DAY OF MONTH	5.530%	5.950%	0.0042	7.059%						
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.600%	5.950%	0.0035	5.882%						
18 TOTAL (16+17)	11.130%	11.900%	0.0077	6.471%						
19 AVERAGE (50% OF 18)	5.565%	5.950%	0.00385	6.471%						
20 MONTHLY AVERAGE (19/12 Months)	0.464%	0.496%	0.00032	6.471%						
21 INTEREST PROVISION (15x20)	790	(2,198)	(2,989)	135.944%						

COMPANY:

FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO _____

DOCKET NO. 970003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

APRIL 97 Through MARCH 98

PRESENT MONTH:

NOVEMBER

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 NOV	LG& E		FTS-1	732.270		732.270	\$243.173	\$2.951	\$27.182		37.323
2 NOV	LG& E		FTS-2	200.100		200.100	\$66.358	\$470	\$16.322		41.554
3 NOV	NGC		FTS-1	978.040		978.040	\$289.167	\$3.942	\$36.305		33.681
4 NOV	NGC		FTS-2	162.290		162.290	\$53.735	\$381	\$13.238		41.502
5											
6											
7											
8											
9											
10											
11											
12 TOTAL				2,072.700		2,072.700	\$652.433	\$7.744	\$93.047	0	36.340

COMPANY FL DIV CUC TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO

FOR THE PERIOD OF:

APRIL 97

Through

MARCH 98

DOCKET NO. 970003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

MONTH:

NOVEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 NGC	CITRONELLE	558	541	16,740	16,229	3.21	3.31
2 NGC	MOPS	745	722	22,350	21,668	2.32	2.39
3 NGC	CS # 8	890	863	26,700	25,886	2.32	2.39
4 NGC	CS # 8	221	214	6,624	6,422	3.29	3.39
5 NGC	CS # 8	877	850	26,299	25,497	3.28	3.39
6 NGC	CS # 11	196	190	5,888	5,708	3.23	3.33
7 NGC	MOPS	434	421	13,020	12,623	2.32	2.39
8 LG&E	MOPS	2,166	2,100	64,993	63,010	3.22	3.32
9 LG&E	CS # 7	83	80	2,475	2,400	3.21	3.32
10 LG&E	CS # 8	189	183	5,676	5,503	3.28	3.38
11 LG&E	CS # 11	80	77	2,387	2,314	3.21	3.32
12 LG&E	CS # 11	688	667	20,640	20,010	3.22	3.32
13		0	0		0	0.00	0.00
14		0	0		0	0.00	0.00
15		0	0		0	0.00	0.00
16		0	0		0	0.00	0.00
17		0	0		0	0.00	0.00
18		0	0		0	0.00	0.00
19		0	0		0	0.00	0.00
20		0	0		0	0.00	0.00
21		0	0		0	0.00	0.00
22		0	0		0	0.00	0.00
23		0	0		0	0.00	0.00
24		0	0		0	0.00	0.00
25		0	0		0	0.00	0.00
26		0	0		0	0.00	0.00
27		0	0		0	0.00	0.00
28		0	0		0	0.00	0.00
29		0	0		0	0.00	0.00
30		0	0		0	0.00	0.00
31		0	0		0	0.00	0.00
32		0	0		0	0.00	0.00
33		0	0		0	0.00	0.00
34		0	0		0	0.00	0.00
35		0	0		0	0.00	0.00
36	TOTAL	7,127	6,909	213,792	207,270	2.97	3.06

COMPANY FL DIV CLC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF APRIL 97 Through MARCH 98

SCHEDULE A-5

EXHIBIT NO _____

DOCKET NO. 970003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	155,540	137,156	(18,384)	-11.82%	947,394	918,278	(29,116)	-3.07%
COMMERCIAL	370,780	358,750	(12,030)	-3.24%	2,592,301	2,553,397	(38,904)	-1.50%
COMMERCIAL LARGE VOLUME	183,132	183,546	414	0.23%	1,095,742	991,894	(103,848)	-9.48%
INDUSTRIAL	2,143,986	2,235,378	91,392	4.26%	15,042,104	15,782,431	740,327	4.92%
LARGE VOLUME CONTRACT TRANSP	4,932,900	5,088,000	155,100	3.14%	37,988,880	41,382,400	3,393,520	8.93%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,786,338	8,002,830	216,492	2.78%	57,666,421	61,628,400	3,961,979	6.87%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	2,527,292	1,467,800	(1,059,492)	-41.92%	22,239,671	18,189,720	(4,049,951)	-18.21%
OFF SYSTEM SALES	3,292	0	(3,292)	-100.00%	852,163	0	(852,163)	-100.00%
TOTAL INTERRUPTIBLE	2,530,584	1,467,800	(1,062,784)	-42.00%	23,091,834	18,189,720	(4,902,114)	-21.23%
TOTAL THERM SALES	10,316,922	9,470,630	(846,292)	-8.20%	80,758,255	79,618,120	(1,140,135)	-1.41%
NUMBER OF CUSTOMERS (FIRM)					AVG NO OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,969	8,068	99	1.24%	62,895	62,952	57	0.09%
COMMERCIAL	778	770	(8)	-1.03%	6,200	6,131	(69)	-1.11%
COMMERCIAL LARGE VOLUME	28	23	(5)	-17.86%	213	184	(29)	-13.62%
INDUSTRIAL	42	40	(2)	-4.76%	341	321	(20)	-5.87%
LARGE VOLUME CONTRACT TRANSP	3	3	0	0.00%	24	24	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,820	8,904	84	0.95%	69,673	69,612	(61)	-0.09%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG NO OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	15	14	(1)	-6.67%	120	112	(8)	-6.67%
OFF SYSTEM SALES	1	0	(1)	-100.00%	17	0	(17)	-100.00%
TOTAL INTERRUPTIBLE	16	14	(2)	-12.50%	137	112	(25)	-18.25%
TOTAL CUSTOMERS	8,836	8,918	82	0.93%	69,810	69,724	(86)	-0.12%
THERM USE PER CUSTOMER								
RESIDENTIAL	20	17	(3)	-12.90%	15	15	(0)	-3.16%
COMMERCIAL	477	466	(11)	-2.24%	418	416	(2)	-0.39%
COMMERCIAL LARGE VOLUME	6,540	7,980	1,440	22.01%	5,144	5,391	246	4.79%
INDUSTRIAL	51,047	55,884	4,837	9.48%	44,112	49,166	5,055	11.46%
LARGE VOLUME CONTRACT TRANSP	1,644,300	1,696,000	51,700	3.14%	1,582,870	1,724,267	141,397	8.93%
INTERRUPTIBLE	168,486	104,843	(63,643)	-37.77%	185,331	162,408	(22,922)	-12.37%
OFF SYSTEM SALES	3,292	0	(3,292)	-100.00%	50,127	0	(50,127)	-100.00%

of the

[illegible]

Case	Age	Sex	Occupation	Duration of illness	Site of lesion	Pathological changes	Microscopic findings	Diagnosis
1	45	M	Farmer	10 years	Right lower lung	Chronic inflammation	Granuloma formation	Chronic pneumonia
2	60	F	Housewife	5 years	Left upper lung	Acute inflammation	Neutrophilic infiltration	Acute pneumonia
3	30	M	Student	2 years	Right middle lung	Chronic inflammation	Granuloma formation	Chronic pneumonia
4	55	F	Teacher	8 years	Left lower lung	Chronic inflammation	Granuloma formation	Chronic pneumonia
5	40	M	Engineer	3 years	Right upper lung	Acute inflammation	Neutrophilic infiltration	Acute pneumonia

2. Principles

1786013	2602	391948W	(465507) AAL 31.01.1955 (040408-110)
			77171
			1605507411

[illegible][illegible]

	$P_{0,1}$	$P_{0,2}$	$P_{0,3}$	$P_{0,4}$	$P_{0,5}$	$P_{0,6}$	$P_{0,7}$	$P_{0,8}$	$P_{0,9}$	$P_{0,10}$	$P_{0,11}$	$P_{0,12}$	$P_{0,13}$	$P_{0,14}$	$P_{0,15}$	$P_{0,16}$	$P_{0,17}$	$P_{0,18}$	$P_{0,19}$	$P_{0,20}$	$P_{0,21}$	$P_{0,22}$	$P_{0,23}$	$P_{0,24}$	$P_{0,25}$	$P_{0,26}$	$P_{0,27}$	$P_{0,28}$	$P_{0,29}$	$P_{0,30}$	$P_{0,31}$	$P_{0,32}$	$P_{0,33}$	$P_{0,34}$	$P_{0,35}$	$P_{0,36}$	$P_{0,37}$	$P_{0,38}$	$P_{0,39}$	$P_{0,40}$	$P_{0,41}$	$P_{0,42}$	$P_{0,43}$	$P_{0,44}$	$P_{0,45}$	$P_{0,46}$	$P_{0,47}$	$P_{0,48}$	$P_{0,49}$	$P_{0,50}$	$P_{0,51}$	$P_{0,52}$	$P_{0,53}$	$P_{0,54}$	$P_{0,55}$	$P_{0,56}$	$P_{0,57}$	$P_{0,58}$	$P_{0,59}$	$P_{0,60}$	$P_{0,61}$	$P_{0,62}$	$P_{0,63}$	$P_{0,64}$	$P_{0,65}$	$P_{0,66}$	$P_{0,67}$	$P_{0,68}$	$P_{0,69}$	$P_{0,70}$	$P_{0,71}$	$P_{0,72}$	$P_{0,73}$	$P_{0,74}$	$P_{0,75}$	$P_{0,76}$	$P_{0,77}$	$P_{0,78}$	$P_{0,79}$	$P_{0,80}$	$P_{0,81}$	$P_{0,82}$	$P_{0,83}$	$P_{0,84}$	$P_{0,85}$	$P_{0,86}$	$P_{0,87}$	$P_{0,88}$	$P_{0,89}$	$P_{0,90}$	$P_{0,91}$	$P_{0,92}$	$P_{0,93}$	$P_{0,94}$	$P_{0,95}$	$P_{0,96}$	$P_{0,97}$	$P_{0,98}$	$P_{0,99}$	$P_{0,100}$	$P_{0,101}$	$P_{0,102}$	$P_{0,103}$	$P_{0,104}$	$P_{0,105}$	$P_{0,106}$	$P_{0,107}$	$P_{0,108}$	$P_{0,109}$	$P_{0,110}$	$P_{0,111}$	$P_{0,112}$	$P_{0,113}$	$P_{0,114}$	$P_{0,115}$	$P_{0,116}$	$P_{0,117}$	$P_{0,118}$	$P_{0,119}$	$P_{0,120}$	$P_{0,121}$	$P_{0,122}$	$P_{0,123}$	$P_{0,124}$	$P_{0,125}$	$P_{0,126}$	$P_{0,127}$	$P_{0,128}$	$P_{0,129}$	$P_{0,130}$	$P_{0,131}$	$P_{0,132}$	$P_{0,133}$	$P_{0,134}$	$P_{0,135}$	$P_{0,136}$	$P_{0,137}$	$P_{0,138}$	$P_{0,139}$	$P_{0,140}$	$P_{0,141}$	$P_{0,142}$	$P_{0,143}$	$P_{0,144}$	$P_{0,145}$	$P_{0,146}$	$P_{0,147}$	$P_{0,148}$	$P_{0,149}$	$P_{0,150}$	$P_{0,151}$	$P_{0,152}$	$P_{0,153}$	$P_{0,154}$	$P_{0,155}$	$P_{0,156}$	$P_{0,157}$	$P_{0,158}$	$P_{0,159}$	$P_{0,160}$	$P_{0,161}$	$P_{0,162}$	$P_{0,163}$	$P_{0,164}$	$P_{0,165}$	$P_{0,166}$	$P_{0,167}$	$P_{0,168}$	$P_{0,169}$	$P_{0,170}$	$P_{0,171}$	$P_{0,172}$	$P_{0,173}$	$P_{0,174}$	$P_{0,175}$	$P_{0,176}$	$P_{0,177}$	$P_{0,178}$	$P_{0,179}$	$P_{0,180}$	$P_{0,181}$	$P_{0,182}$	$P_{0,183}$	$P_{0,184}$	$P_{0,185}$	$P_{0,186}$	$P_{0,187}$	$P_{0,188}$	$P_{0,189}$	$P_{0,190}$	$P_{0,191}$	$P_{0,192}$	$P_{0,193}$	$P_{0,194}$	$P_{0,195}$	$P_{0,196}$	$P_{0,197}$	$P_{0,198}$	$P_{0,199}$	$P_{0,200}$	$P_{0,201}$	$P_{0,202}$	$P_{0,203}$	$P_{0,204}$	$P_{0,205}$	$P_{0,206}$	$P_{0,207}$	$P_{0,208}$	$P_{0,209}$	$P_{0,210}$	$P_{0,211}$	$P_{0,212}$	$P_{0,213}$	$P_{0,214}$	$P_{0,215}$	$P_{0,216}$	$P_{0,217}$	$P_{0,218}$	$P_{0,219}$	$P_{0,220}$	$P_{0,221}$	$P_{0,222}$	$P_{0,223}$	$P_{0,224}$	$P_{0,225}$	$P_{0,226}$	$P_{0,227}$	$P_{0,228}$	$P_{0,229}$	$P_{0,230}$	$P_{0,231}$	$P_{0,232}$	$P_{0,233}$	$P_{0,234}$	$P_{0,235}$	$P_{0,236}$	$P_{0,237}$	$P_{0,238}$	$P_{0,239}$	$P_{0,240}$	$P_{0,241}$	$P_{0,242}$	$P_{0,243}$	$P_{0,244}$	$P_{0,245}$	$P_{0,246}$	$P_{0,247}$	$P_{0,248}$	$P_{0,249}$	$P_{0,250}$	$P_{0,251}$	$P_{0,252}$	$P_{0,253}$	$P_{0,254}$	$P_{0,255}$	$P_{0,256}$	$P_{0,257}$	$P_{0,258}$	$P_{0,259}$	$P_{0,260}$	$P_{0,261}$	$P_{0,262}$	$P_{0,263}$	$P_{0,264}$	$P_{0,265}$	$P_{0,266}$	$P_{0,267}$	$P_{0,268}$	$P_{0,269}$	$P_{0,270}$	$P_{0,271}$	$P_{0,272}$	$P_{0,273}$	$P_{0,274}$	$P_{0,275}$	$P_{0,276}$	$P_{0,277}$	$P_{0,278}$	$P_{0,279}$	
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Figure 1. Schematic representation of the experimental design. The subjects were divided into two groups: the control group (CG) and the experimental group (EG). The CG was divided into two subgroups: the control group (CG) and the control group (CG). The EG was divided into two subgroups: the experimental group (EG) and the experimental group (EG). The subjects were divided into two groups: the control group (CG) and the experimental group (EG). The CG was divided into two subgroups: the control group (CG) and the control group (CG). The EG was divided into two subgroups: the experimental group (EG) and the experimental group (EG).

[illegible]

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100	

... END OF NOTICE ...

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

A PUBLIC UTILITY SERVICE

Page 1

TO: COLLEGE UTILITIES CORPORATION 1000 N. W. 10th Ave. Miami, Florida 33136	FROM: FLORIDA GAS TRANSMISSION COMPANY 1000 N. W. 10th Ave. Miami, Florida 33136
ATTN: Mr. J. L. Smith	DATE: 10/1/78
Please refer to this invoice for all future correspondence.	

LINE NO.	DESCRIPTION	QTY	UNIT	RATE	AMOUNT	TAX	TOTAL
1	Gas Charge	3185	CU	0.0000	0.00		0.00
2	Gas Charge	2509	CU	0.0000	0.00		0.00
3	Gas Charge	3185	CU	0.0000	0.00		0.00
4	Gas Charge	3185	CU	0.0000	0.00		0.00
5	Gas Charge	3185	CU	0.0000	0.00		0.00
6	Gas Charge	3185	CU	0.0000	0.00		0.00
7	Gas Charge	3185	CU	0.0000	0.00		0.00
8	Gas Charge	3185	CU	0.0000	0.00		0.00
9	Gas Charge	3185	CU	0.0000	0.00		0.00
10	Gas Charge	3185	CU	0.0000	0.00		0.00
11	Gas Charge	3185	CU	0.0000	0.00		0.00
12	Gas Charge	3185	CU	0.0000	0.00		0.00
13	Gas Charge	3185	CU	0.0000	0.00		0.00
14	Gas Charge	3185	CU	0.0000	0.00		0.00
15	Gas Charge	3185	CU	0.0000	0.00		0.00
16	Gas Charge	3185	CU	0.0000	0.00		0.00
17	Gas Charge	3185	CU	0.0000	0.00		0.00
18	Gas Charge	3185	CU	0.0000	0.00		0.00
19	Gas Charge	3185	CU	0.0000	0.00		0.00
20	Gas Charge	3185	CU	0.0000	0.00		0.00
21	Gas Charge	3185	CU	0.0000	0.00		0.00
22	Gas Charge	3185	CU	0.0000	0.00		0.00
23	Gas Charge	3185	CU	0.0000	0.00		0.00
24	Gas Charge	3185	CU	0.0000	0.00		0.00
25	Gas Charge	3185	CU	0.0000	0.00		0.00
26	Gas Charge	3185	CU	0.0000	0.00		0.00
27	Gas Charge	3185	CU	0.0000	0.00		0.00
28	Gas Charge	3185	CU	0.0000	0.00		0.00
29	Gas Charge	3185	CU	0.0000	0.00		0.00
30	Gas Charge	3185	CU	0.0000	0.00		0.00
31	Gas Charge	3185	CU	0.0000	0.00		0.00
32	Gas Charge	3185	CU	0.0000	0.00		0.00
33	Gas Charge	3185	CU	0.0000	0.00		0.00
34	Gas Charge	3185	CU	0.0000	0.00		0.00
35	Gas Charge	3185	CU	0.0000	0.00		0.00
36	Gas Charge	3185	CU	0.0000	0.00		0.00
37	Gas Charge	3185	CU	0.0000	0.00		0.00
38	Gas Charge	3185	CU	0.0000	0.00		0.00
39	Gas Charge	3185	CU	0.0000	0.00		0.00
40	Gas Charge	3185	CU	0.0000	0.00		0.00
41	Gas Charge	3185	CU	0.0000	0.00		0.00
42	Gas Charge	3185	CU	0.0000	0.00		0.00
43	Gas Charge	3185	CU	0.0000	0.00		0.00
44	Gas Charge	3185	CU	0.0000	0.00		0.00
45	Gas Charge	3185	CU	0.0000	0.00		0.00
46	Gas Charge	3185	CU	0.0000	0.00		0.00
47	Gas Charge	3185	CU	0.0000	0.00		0.00
48	Gas Charge	3185	CU	0.0000	0.00		0.00
49	Gas Charge	3185	CU	0.0000	0.00		0.00
50	Gas Charge	3185	CU	0.0000	0.00		0.00
51	Gas Charge	3185	CU	0.0000	0.00		0.00
52	Gas Charge	3185	CU	0.0000	0.00		0.00
53	Gas Charge	3185	CU	0.0000	0.00		0.00
54	Gas Charge	3185	CU	0.0000	0.00		0.00
55	Gas Charge	3185	CU	0.0000	0.00		0.00
56	Gas Charge	3185	CU	0.0000	0.00		0.00
57	Gas Charge	3185	CU	0.0000	0.00		0.00
58	Gas Charge	3185	CU	0.0000	0.00		0.00
59	Gas Charge	3185	CU	0.0000	0.00		0.00
60	Gas Charge	3185	CU	0.0000	0.00		0.00
61	Gas Charge	3185	CU	0.0000	0.00		0.00
62	Gas Charge	3185	CU	0.0000	0.00		0.00
63	Gas Charge	3185	CU	0.0000	0.00		0.00
64	Gas Charge	3185	CU	0.0000	0.00		0.00
65	Gas Charge	3185	CU	0.0000	0.00		0.00
66	Gas Charge	3185	CU	0.0000	0.00		0.00
67	Gas Charge	3185	CU	0.0000	0.00		0.00
68	Gas Charge	3185	CU	0.0000	0.00		0.00
69	Gas Charge	3185	CU	0.0000	0.00		0.00
70	Gas Charge	3185	CU	0.0000	0.00		0.00
71	Gas Charge	3185	CU	0.0000	0.00		0.00
72	Gas Charge	3185	CU	0.0000	0.00		0.00
73	Gas Charge	3185	CU	0.0000	0.00		0.00
74	Gas Charge	3185	CU	0.0000	0.00		0.00
75	Gas Charge	3185	CU	0.0000	0.00		0.00
76	Gas Charge	3185	CU	0.0000	0.00		0.00
77	Gas Charge	3185	CU	0.0000	0.00		0.00
78	Gas Charge	3185	CU	0.0000	0.00		0.00
79	Gas Charge	3185	CU	0.0000	0.00		0.00
80	Gas Charge	3185	CU	0.0000	0.00		0.00
81	Gas Charge	3185	CU	0.0000	0.00		0.00
82	Gas Charge	3185	CU	0.0000	0.00		0.00
83	Gas Charge	3185	CU	0.0000	0.00		0.00
84	Gas Charge	3185	CU	0.0000	0.00		0.00
85	Gas Charge	3185	CU	0.0000	0.00		0.00
86	Gas Charge	3185	CU	0.0000	0.00		0.00
87	Gas Charge	3185	CU	0.0000	0.00		0.00
88	Gas Charge	3185	CU	0.0000	0.00		0.00
89	Gas Charge	3185	CU	0.0000	0.00		0.00
90	Gas Charge	3185	CU	0.0000	0.00		0.00
91	Gas Charge	3185	CU	0.0000	0.00		0.00
92	Gas Charge	3185	CU	0.0000	0.00		0.00
93	Gas Charge	3185	CU	0.0000	0.00		0.00
94	Gas Charge	3185	CU	0.0000	0.00		0.00
95	Gas Charge	3185	CU	0.0000	0.00		0.00
96	Gas Charge	3185	CU	0.0000	0.00		0.00
97	Gas Charge	3185	CU	0.0000	0.00		0.00
98	Gas Charge	3185	CU	0.0000	0.00		0.00
99	Gas Charge	3185	CU	0.0000	0.00		0.00
100	Gas Charge	3185	CU	0.0000	0.00		0.00

TOTAL FOR CONTRACT 3805 FOR MONTH OF 10/78

*** END OF INVOICE 20376 ***

[illegible]156

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 5000, MIAMI, FL 33101

A GW2
 (0.15) 0.15
 (0.15) 0.15

100

[illegible]

Table 1. *Continued*

2012-13

1000

179-182-91 9587 100.

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100

... (a) ...

FOR THE YEAR 1965
 MONTHLY CASH IN/CASH OUT REPORT
 FOR THE PRODUCTION MONTH OF JUNE 1965

CASH IN		CASH OUT		BALANCE	
DATE	AMOUNT	DATE	AMOUNT	DATE	AMOUNT
6/1/65	100.00	6/1/65	50.00	6/1/65	50.00
6/2/65	200.00	6/2/65	100.00	6/2/65	100.00
6/3/65	300.00	6/3/65	150.00	6/3/65	150.00
6/4/65	400.00	6/4/65	200.00	6/4/65	200.00
6/5/65	500.00	6/5/65	250.00	6/5/65	250.00
6/6/65	600.00	6/6/65	300.00	6/6/65	300.00
6/7/65	700.00	6/7/65	350.00	6/7/65	350.00
6/8/65	800.00	6/8/65	400.00	6/8/65	400.00
6/9/65	900.00	6/9/65	450.00	6/9/65	450.00
6/10/65	1000.00	6/10/65	500.00	6/10/65	500.00
6/11/65	1100.00	6/11/65	550.00	6/11/65	550.00
6/12/65	1200.00	6/12/65	600.00	6/12/65	600.00
6/13/65	1300.00	6/13/65	650.00	6/13/65	650.00
6/14/65	1400.00	6/14/65	700.00	6/14/65	700.00
6/15/65	1500.00	6/15/65	750.00	6/15/65	750.00
6/16/65	1600.00	6/16/65	800.00	6/16/65	800.00
6/17/65	1700.00	6/17/65	850.00	6/17/65	850.00
6/18/65	1800.00	6/18/65	900.00	6/18/65	900.00
6/19/65	1900.00	6/19/65	950.00	6/19/65	950.00
6/20/65	2000.00	6/20/65	1000.00	6/20/65	1000.00
6/21/65	2100.00	6/21/65	1050.00	6/21/65	1050.00
6/22/65	2200.00	6/22/65	1100.00	6/22/65	1100.00
6/23/65	2300.00	6/23/65	1150.00	6/23/65	1150.00
6/24/65	2400.00	6/24/65	1200.00	6/24/65	1200.00
6/25/65	2500.00	6/25/65	1250.00	6/25/65	1250.00
6/26/65	2600.00	6/26/65	1300.00	6/26/65	1300.00
6/27/65	2700.00	6/27/65	1350.00	6/27/65	1350.00
6/28/65	2800.00	6/28/65	1400.00	6/28/65	1400.00
6/29/65	2900.00	6/29/65	1450.00	6/29/65	1450.00
6/30/65	3000.00	6/30/65	1500.00	6/30/65	1500.00

AMOUNT	DATE	AMOUNT	DATE	AMOUNT	DATE
100.00	6/1/65	50.00	6/1/65	50.00	6/1/65
200.00	6/2/65	100.00	6/2/65	100.00	6/2/65
300.00	6/3/65	150.00	6/3/65	150.00	6/3/65
400.00	6/4/65	200.00	6/4/65	200.00	6/4/65
500.00	6/5/65	250.00	6/5/65	250.00	6/5/65
600.00	6/6/65	300.00	6/6/65	300.00	6/6/65
700.00	6/7/65	350.00	6/7/65	350.00	6/7/65
800.00	6/8/65	400.00	6/8/65	400.00	6/8/65
900.00	6/9/65	450.00	6/9/65	450.00	6/9/65
1000.00	6/10/65	500.00	6/10/65	500.00	6/10/65
1100.00	6/11/65	550.00	6/11/65	550.00	6/11/65
1200.00	6/12/65	600.00	6/12/65	600.00	6/12/65
1300.00	6/13/65	650.00	6/13/65	650.00	6/13/65
1400.00	6/14/65	700.00	6/14/65	700.00	6/14/65
1500.00	6/15/65	750.00	6/15/65	750.00	6/15/65
1600.00	6/16/65	800.00	6/16/65	800.00	6/16/65
1700.00	6/17/65	850.00	6/17/65	850.00	6/17/65
1800.00	6/18/65	900.00	6/18/65	900.00	6/18/65
1900.00	6/19/65	950.00	6/19/65	950.00	6/19/65
2000.00	6/20/65	1000.00	6/20/65	1000.00	6/20/65
2100.00	6/21/65	1050.00	6/21/65	1050.00	6/21/65
2200.00	6/22/65	1100.00	6/22/65	1100.00	6/22/65
2300.00	6/23/65	1150.00	6/23/65	1150.00	6/23/65
2400.00	6/24/65	1200.00	6/24/65	1200.00	6/24/65
2500.00	6/25/65	1250.00	6/25/65	1250.00	6/25/65
2600.00	6/26/65	1300.00	6/26/65	1300.00	6/26/65
2700.00	6/27/65	1350.00	6/27/65	1350.00	6/27/65
2800.00	6/28/65	1400.00	6/28/65	1400.00	6/28/65
2900.00	6/29/65	1450.00	6/29/65	1450.00	6/29/65
3000.00	6/30/65	1500.00	6/30/65	1500.00	6/30/65

TOTAL AMOUNT



P.O. BOX 730508
DALLAS TEXAS 75373-0508
PHONE (713) 507-6410
FAX (713) 507-3787

INVOICE NO 120704-01 REVISION
INVOICE DATE 12-05-97
CONTRACT NO 961100513
CLIENT CONTACT JWC
TERMS Net Due On or Before
12-20-97
Volumes: MMBTUs
Prices: US Dollars

CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N.W.
WINTER HAVEN FL 33882-0960
SAM SESSA
(941)-293-8612
#2659103

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated November 97 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8)	26,700	2.320000	61,944.00
FGT ZONE 3 POOL (11)	13,020	2.320000	30,206.40
TIVOLI-FGT	22,350	2.320000	51,852.00
Wire To: First National Bank of Chicago Chicago, IL			
CREDIT NATURAL GAS CLEARINGHOUSE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Chris H. Wootton at (713)-767-8198. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	62,070 MMBTUs		144,002.40



P.O. BOX 730508
DALLAS, TEXAS 75373-0508
PHONE 713/507-6410
FAX 713/507-3787

INVOICE NO 129701 01 REVISION
INVOICE DATE 12-05-97
CONTRACT NO 97050101
CLIENT CONTACT JWC
TERMS Net Due On or Before 12-26-97
Volumes: MMBTUs
Prices: US Dollars

CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N.W.
WINTER HAVEN FL 33882-0960
SAM SESSA
(941)-293-8612
#2659103

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated November 97 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
DIGS CHEVRON TO FGT	16,740	3.210200	53,735.40
FGT ZONE 2 POOL (8)	32,923	3.285000	108,152.06
FGT ZONE 3 POOL(11)	5,888	3.225000	18,988.80
KEEP WHOLE	46,170	.377200	17,415.32
KEEP WHOLE	15,115	.040300	609.13
Wire To: First National Bank of Chicago Chicago, IL			
CREDIT NATURAL GAS CLEARINGHOUSE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Chris H. Wootton at (713)-767-8198. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	55,551 MMBTUs		198,900.71

LG&E Natural Marketing Inc.
 Dept. CH 10599
 Palatine, IL 60055-0599

Statement Date:
 December 08, 1997
 Production Month:
 November 1997
 Company Number:

Chesapeake Utilities Corporation
 Attn: Sam Sessa
 1015 6th Street N.W.
 Winter Haven, FL 33881

Invoice
 199711-I-00274

LG&E Natural Marketing Inc.

Title Transfer Contract: S-CHESAPEAKE-T-02

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Status</u>	<u>MCF</u>	<u>MMBTU</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
FGT	611	FGT MOPS REFUGIO SNG	Norm	64,993	64,993	\$3.2150	\$208,952.50
FGT	25306	ZONE 1 POOLING PT.	Norm	2,475	2,475	\$3.2150	\$7,957.13
FGT	25412	ZONE 2 POOLING PT.	Norm	5,676	5,676	\$3.2750	\$18,588.90
FGT	25309	ZONE 3 POOLING PT.	Norm	2,387	2,387	\$3.2150	\$7,674.21
FGT	62132	CITRONELLE	Norm	20,640	20,640	\$3.2150	\$66,357.60

Totals 96,171 \$309,530.34

Recap:

Commodity Total	\$309,530.34
Net Amount Due	\$309,530.34

(* = Average Price is rounded)

Payment Due By: 12/25/97

Please Wire Transmittal To:
 Mellon Bank
 Philadelphia, PA

Please Send Invoices To:
 Attn: Gas Accounting
 220 West Main Street
 Louisville, KY 40202

Please Remit Check To:
 LG&E Natural Marketing
 Dept. CH 10599
 Palatine, IL 60055-0599

Please Send Correspondence To:
 Attn: Gas Accounting
 220 West Main Street
 Louisville, KY 40202
 Phone: (502)627-4200
 Fax: (502)627-4177

Copies Sent To:



Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882
(941) 293 2125

Winter Haven Office
1015 6th Street NW
Winter Haven, Florida 33881
(941) 293 2125
Fax (941) 294 3895

Plant City Office
1514 N. Alexander St. Suite 107
Plant City, Florida 33606
(813) 752 1363
Fax (813) 754 6183

November 18, 1997

Max Fulford
Regulatory Analyst
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0868

Dear Mr. Fulford:

Attached please find our October 1997 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, and our general ledger cost of gas summary. As of the date of this filing, we have not been invoiced by all parties for the month, however, we have accrued the costs on the general ledger and reported them in this filing.

Please contact me if you have any questions at (941) 299-2883.

Sincerely,

Anne V. Wood
Accounting and Rates Manager

NATURAL GAS SERVICE TO
BARTOW FLAINE CITY WINTER HAVEN MOUNTAIN LAKE LAKE ALFRED HIGHLAND CITY WAVERLY MULBERRY
AUBURNDALE EAGLE LAKE LAKE WALES DUNDEE LAKE HAMILTON ST. CLOUD PLANT CITY

COMPANY: FL DV CUC
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVER / FACTOR
TOTAL COMPANY

SCHEDULE A-1
EXHIBIT NO. 97000-001
CHESAPEAKE UTILITIES CORP.
APRIL 17
PAGE 1 OF 1

ESTIMATED FOR THE PERIOD OF:

APRIL 17 Through MARCH 98

ESTIMATED FOR THE PERIOD OF:									
CURRENT MONTH:		OCTOBER 1997		PERIOD TO DATE		DIFFERENCE		AMOUNT	
ACTUAL		REVISOR		ESTIMATE		DIFFERENCE		AMOUNT	
ACTUAL		REVISOR		ESTIMATE		DIFFERENCE		AMOUNT	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	10,005	4,740	11,500	42,319	5,910	13.95	0.00	0.00
2	NO NOTICE SERVICE	2,576	2,576	0	17,783	0	0.00	0.00	0.00
3	SWING SERVICE	0	0	0	0	0	0.00	0.00	0.00
4	COMMODITY (Other)	822,405	423,420	64,25	3,926,474	334,269	6.51	0.29	0.29
5	DEMAND	252,680	259,710	(7,030)	1,459,832	(4,233)	92.89	0.00	0.00
6	OTHER	(7,509)	(18,756)	59,96	(312,548)	290,320	0.00	0.00	0.00
LESS INHOUSE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0	0	0.00	0.00	0.00
8	DEMAND	0	0	0	0	0	0.00	0.00	0.00
9		0	0	0	0	0	0.00	0.00	0.00
10	Second Prior Month Purchase / 4 (OPTIONAL)	0	0	0	0	0	0.00	0.00	0.00
11	TOTAL COST	1,080,257	671,690	60,83	5,133,920	626,286	12.20	0.00	0.00
12	NET UNBILLED	0	0	0	0	0	0.00	0.00	0.00
13	COMPANY USE	0	0	0	0	0	0.00	0.00	0.00
14	TOTAL THERM SALES	1,080,257	671,690	60,83	5,133,920	626,286	12.20	0.00	0.00
THERM PURCHASED									
15	COMMODITY (Pipeline)	2,633,970	1,322,400	1,311,570	18,833,040	16,784,220	9.90	0.00	0.00
16	NO NOTICE SERVICE	310,000	310,000	0	2,140,000	0	0.00	0.00	0.00
17	SWING SERVICE	0	0	0	0	0	0.00	0.00	0.00
18	COMMODITY (Other)	2,568,247	1,322,400	95,72	18,093,734	1,060,724	6.73	0.24	0.24
19	DEMAND	4,694,030	4,850,530	(161,500)	23,120,900	56,470	0.00	0.00	0.00
20	OTHER	0	0	0	0	0	0.00	0.00	0.00
LESS INHOUSE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0	0	0.00	0.00	0.00
22	DEMAND	0	0	0	0	0	0.00	0.00	0.00
23		0	0	0	0	0	0.00	0.00	0.00
24	TOTAL PURCHASES (+17+18+20+21+23)	2,568,247	1,322,400	95,72	18,093,734	1,060,724	6.73	0.00	0.00
25	NET UNBILLED	322	600	(278)	0	0	0.00	0.00	0.00
26	COMPANY USE	0	0	0	0	0	0.00	0.00	0.00
27	TOTAL THERM SALES	2,664,325	1,406,890	1,157,435	19,818,952	2,461,622	15.11	0.00	0.00
CENTS PER THERM									
28	COMMODITY (Pipeline)	0.381	0.358	0.022	0.259	0.029	3.68	0.00	0.00
29	NO NOTICE SERVICE	0.831	0.831	0.000	0.831	0.000	0.00	0.00	0.00
30	SWING SERVICE	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0.00
31	COMMODITY (Other)	31.778	32.019	-0.241	23.548	0.696	2.15	0.00	0.00
32	DEMAND	5.383	5.349	0.034	6.280	6.314	-0.034	0.00	0.00
33	OTHER	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0.00
LESS INHOUSE CONTRACT									
34	COMMODITY Pipeline	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0.00
35	DEMAND	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0.00
36		0.000	0.000	0.000	0.000	0.000	0.00	0.00	0.00
37	TOTAL COST OF PURCHASES	41.737	50.793	-9.056	31.835	30.141	5.62	0.00	0.00
38	NET UNBILLED	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0.00
39	COMPANY USE	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0.00
40	37 OF THERMS SOLD	40.698	44.872	-4.174	29.064	29.818	-0.754	0.00	0.00
41		2.456	2.456	0.000	2.456	0.000	0.00	0.00	0.00
42	101% COST OF GAS	43.154	47.328	-4.174	31.520	32.274	-0.754	0.00	0.00
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	1.01911	0.00000	0.00	0.00	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	43.979	48.233	-4.254	32.122	32.891	-0.769	0.00	0.00
45	PGA FACTOR ROUNDED TO NEAREST .001	43.979	48.233	-4.254	32.122	32.891	-0.769	0.00	0.00

COMPANY: FL DY CLC		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE		SCHEDULE A-1		EXHIBIT NO.		DOCKET NO. 97062-04		CHESAPEAKE UTILITIES CORP.		APRIL 1		PAGE		OF	
FIRM SALES CUSTOMERS		ESTIMATED FOR THE PERIOD OF:		APRIL 97		THROUGH		OCTOBER		MARCH 98		PERIOD TO DATE		DIFFERENCE			
				ACTUAL		REVISED		ESTIMATE		ACTUAL		ESTIMATE		AMOUNT		%	
COST OF GAS PURCHASED		0.41125		1,029		1,342		1,342		1,342		1,342		812		4.33	
1	COMMODITY (P. 999)			1,029		1,342		1,342		1,342		1,342		812		4.33	
2	NO NOTICE SERVICE			0		0		0		0		0		0		0.00	
3	SWING SERVICE			0		0		0		0		0		0		0.00	
4	COMMODITY (Other)			338,247		319,183		319,183		1,676,399		1,710,069		(33,670)		1.97	
5	DEMAND			232,466		238,933		238,933		1,187,253		1,192,001		(4,748)		-0.40	
6	OTHER			(3,068)		(14,139)		(14,139)		(8,077)		(125,678)		117,601		93.57	
LESS END-USE CONTRACT				0		0		0		0		0		0		0.00	
7	COMMODITY (Pipeline)			0		0		0		0		0		0		0.00	
8	DEMAND			0		0		0		0		0		0		0.00	
9	Second Prior Month Purchase Adj. (OPTIONAL)			0		0		0		0		0		0		0.00	
10	Second Prior Month Purchase Adj. (OPTIONAL)			0		0		0		0		0		0		0.00	
11	TOTAL COST			572,806		549,492		549,492		2,682,241		2,803,170		79,071		2.82	
12	NET UNBILLED			0		0		0		0		0		0		0.00	
13	COMPANY USE			0		0		0		0		0		0		0.00	
14	TOTAL THERM SALES			519,892		543,942		543,942		3,132,657		2,973,972		158,685		5.34	
THERMS PURCHASED				1,083,219		996,825		996,825		7,421,275		7,227,478		193,797		2.68	
15	COMMODITY (Pipeline)			1,083,219		996,825		996,825		7,421,275		7,227,478		193,797		2.68	
16	NO NOTICE SERVICE			127,487		233,678		233,678		852,811		963,810		(110,999)		-11.52	
17	SWING SERVICE			0		0		0		0		0		0		0.00	
18	COMMODITY (Other)			1,064,415		996,825		996,825		7,167,390		7,262,476		(95,116)		-1.31	
19	DEMAND			4,318,508		4,467,088		4,467,088		19,006,659		16,458,449		2,548,210		15.48	
20	OTHER			0		0		0		0		0		0		0.00	
LESS END-USE CONTRACT				0		0		0		0		0		0		0.00	
21	COMMODITY (Pipeline)			0		0		0		0		0		0		0.00	
22	DEMAND			0		0		0		0		0		0		0.00	
23	TOTAL PURCHASES (+17-18-20)-(71-23)			1,064,415		996,825		996,825		7,167,390		7,262,476		(95,116)		-1.31	
24	TOTAL PURCHASES (+17-18-20)-(71-23)			1,064,415		996,825		996,825		7,167,390		7,262,476		(95,116)		-1.31	
25	NET UNBILLED			0		0		0		0		0		0		0.00	
26	COMPANY USE			322		600		600		4,609		4,200		409		9.74	
27	TOTAL THERM SALES			1,091,590		1,128,240		1,128,240		7,891,583		7,306,950		584,633		6.69	
CENTS PER THERM				0.381		0.358		0.358		0.264		0.260		0.004		1.00	
28	COMMODITY (Pipeline)			0.381		0.358		0.358		0.264		0.260		0.004		1.00	
29	NO NOTICE SERVICE			0.000		0.000		0.000		0.831		0.831		-0.000		-0.01	
30	SWING SERVICE			0.000		0.000		0.000		0.000		0.000		0.000		0.00	
31	COMMODITY (Other)			31,778		32,020		32,020		23,369		23,547		-0.157		-0.67	
32	DEMAND			5,363		5,349		5,349		6,247		7,242		-0.966		-13.75	
33	OTHER			0.000		0.000		0.000		0.000		0.000		0.000		0.00	
LESS END-USE CONTRACT				0.000		0.000		0.000		0.000		0.000		0.000		0.00	
34	COMMODITY (Pipeline)			0.000		0.000		0.000		0.000		0.000		0.000		0.00	
35	DEMAND			0.000		0.000		0.000		0.000		0.000		0.000		0.00	
36	TOTAL COST OF PURCHASES			53,814		55,124		55,124		40,213		38,598		1,615		4.19	
37	NET UNBILLED			0.000		0.000		0.000		0.000		0.000		0.000		0.00	
38	COMPANY USE			0.000		0.000		0.000		0.000		0.000		0.000		0.00	
39	TOTAL COST OF THERMS SOLD			52,474		48,703		48,703		36,523		37,896		-1,373		-3.62	
40	TOTAL COST OF THERMS SOLD			52,474		48,703		48,703		36,523		37,896		-1,373		-3.62	
41	TRUE-UP			2,456		2,456		2,456		2,456		2,456		0		0.00	
42	TOTAL COST OF GAS			54,930		51,159		51,159		38,979		40,352		-1,373		-3.40	
43	REVENUE TAX FACTOR			1,019,111		1,019,111		1,019,111		1,019,111		1,019,111		0		0.00	
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)			55,980		52,137		52,137		39,724		41,123		-1,400		-3.40	
45	PGA FACTOR ADJUSTED TO NEAREST 001			55,980		52,137		52,137		39,724		41,123		-1,400		-3.40	

COMPANY: FL DIV CUC
INTER SALES CUSTOMERS

APRIL 97 Through MARCH 98

ESTIMATED FOR THE PERIOD OF:

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE	ACTUAL	ESTIMATE	DIFFERENCE
COST OF GAS PURCHASED						
1 COMMODITY (Pipeline)	5,902	1,167	4,735	28,109	23,811	4,298
2 NO NOTICE SERVICE	1,517	634	883	10,696	9,773	923
3 SWING SERVICE	0	0	0	0	0	0
4 COMMODITY (Other)	484,238	104,237	380,001	2,564,364	2,216,405	367,959
5 DEMAND	20,214	20,777	(563)	268,346	51	268,295
6 OTHER	(4,421)	(4,617)	196	(14,151)	(106,870)	92,719
LESS END-USE CONTRACT						
7 COMMODITY (Pipeline)	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0
9	0	0	0	0	0	0
10 Second Party Month Purchase Adj. (OPTIONAL)	0	0	0	0	0	0
11 TOTAL COST	507,451	122,198	385,253	2,877,965	2,330,750	547,215
12 NET UNBILLED	0	0	0	0	0	0
13 COMPANY USE	0	0	0	0	0	0
14 TOTAL THERM SALES	572,852	167,582	405,270	3,252,445	2,677,922	574,523
THERMS PURCHASED						
15 COMMODITY (Pipeline)	1,550,751	325,575	1,225,176	11,211,765	9,727,342	1,484,423
16 NO NOTICE SERVICE	182,513	76,322	106,191	1,287,189	1,176,190	110,999
17 SWING SERVICE	0	0	0	0	0	0
18 COMMODITY	1,523,832	325,575	1,198,257	10,926,374	9,770,534	1,155,840
19 DEMAND	375,522	388,442	(12,920)	4,170,711	6,662,452	(2,491,741)
20 OTHER	0	0	0	0	0	0
LESS END-USE CONTRACT						
21 COMMODITY (Pipeline)	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0
23	1,523,832	325,575	1,198,257	10,926,374	9,770,534	1,155,840
24 TOTAL PURCHASES (+/-17-18-20)-(21+23)	0	0	0	0	0	0
25 NET UNBILLED	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0
27 TOTAL THERM SALES	1,562,735	368,650	1,194,085	11,927,369	9,820,360	2,106,989
CENTS PER THERM						
28 COMMODITY (Pipeline)	0.381	0.358	0.022	6.18	0.243	0.013
29 NO NOTICE SERVICE	0.831	0.831	0.000	0.831	0.831	0.000
30 SWING SERVICE	0.000	0.000	0.000	0.000	0.000	0.000
31 COMMODITY (Other)	31.778	32.016	-0.238	23.653	22.685	0.968
32 DEMAND	5.363	5.349	0.014	6.434	4.020	2.414
33 OTHER	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT						
34 COMMODITY Pipeline	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND	0.000	0.000	0.000	0.000	0.000	0.000
36	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST OF PURCHASES	33.301	37.533	-4.232	26.340	23.855	2.485
38 NET UNBILLED	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE	0.000	0.000	0.000	0.000	0.000	0.000
40 TOTAL COST OF THERMS SOLD	33.301	37.533	-4.232	26.340	23.855	2.485
41 TRUE-UP	0.000	0.000	0.000	0.000	0.000	0.000
42 TOTAL COST OF GAS	34.928	35.603	-0.675	26.585	26.190	0.395
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	1.01911	1.01911	0.00000
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	35.595	36.284	-0.689	27.093	26.690	0.403
45 PGA FACTOR ROUNDED TO NEAREST .001	35.595	36.284	-0.689	27.093	26.690	0.403

COMPANY: FL DIV CUC
 PERIOD: APRIL 97 THROUGH MAR 98
 CURRENT MONTH: OCTOBER

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 870003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page ____ of ____

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,775,740	10,596.74	0.00382
2 No Notice Commodity Adjustment	21,910	88.30	0.00403
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	121,320	488.62	0.00403
5 Commodity Adjustments - Off System Sales	(285,000)	(1,148.55)	0.00403
6 Commodity Pipeline-FTS to storage	0	0.00	0.00000
7 FGT Refund	0	0.00	0.00000
8 TOTAL COMMODITY (Pipeline)	2,633,970	10,025.41	0.00381
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled	0	0.00	0.00000
10 Alert Day Volumes-FGT	0	0.00	0.00000
11 Operational Flow Order Volumes-FGT	0	0.00	0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.00000
13 Other - Prior Period Adjustment	0	0.00	0.00000
14 Other	0	0.00	0.00000
15	0	0.00	0.00000
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,775,640	870,910.99	0.31377
18 Misc cashout - FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	(15,350)	(4,405.45)	0.28700
20 Imbalance Cashout-Transporting Customers	946	(1,809.53)	-1.91282
21 Prior Period Adjustment	(5,270)	(1,376.12)	0.26112
22 Commodity Adjustments- Scheduled by Others	121,320	34,505.78	0.28442
23 Commodity Adjustment - Off System Sales	(289,039)	(75,340.70)	0.26066
24 TOTAL COMMODITY (Other)	2,588,247	822,484.97	0.31778
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	9,983,550	494,725.17	0.04955
26 Less Relinquished to End Users	(5,125,840)	(234,920.22)	0.04583
27 Less Relinquished Off System	0	0.00	0.00000
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	121,320	5,281.06	0.04353
30 Demand adjustments- Off System Sales	(285,000)	(12,406.05)	0.04353
31 Demand Adjustments - FGT refund TCR	0	0.00	0.00000
32 TOTAL DEMAND	4,694,030	252,679.96	0.05383
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 FGT - Refund	N/A	0.00	0.00000
34 Peak Shaving	N/A	0.00	0.00000
35 Correct taxes on cashouts	N/A	0.00	0.00000
36 Off System Sales Transaction Charge	N/A	(407.20)	0.00000
37 Transfer flex balance per PSC		(7,102.08)	0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(7,509.28)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

FLDN CUC CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH:			PERIOD TO DATE		
	OCTOBER		ACTUAL	ESTIMATE		DIFFERENCE
	AMOUNT	%		AMOUNT	%	
TRUE-UP CALCULATION						
1 PURCHASED GAS COST (A-1 lines 3,4,37)	815,383		423,420	(391,963)	-92.571%	(561,422)
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	294,874		248,270	(16,604)	-6.685%	(64,864)
3 TOTAL	1,090,257		671,690	(408,567)	-60.827%	(626,286)
4 FUEL REVENUES	1,092,744		711,524	(381,220)	-53.578%	(733,208)
(NET OF REVENUE TAX)						
5 TRUE-UP (COLLECTED) OR REFUNDED	(79,690)		(79,690)	0	0.000%	0
6 FUEL REVENUE APPLICABLE TO PERIOD *	1,013,054		631,834	(381,220)	-80.335%	(733,208)
(LINE 4 (+ or -) LINE 5)						
7 TRUE-UP PROVISION - THIS PERIOD	(67,203)		(39,856)	27,347	-68.615%	(39,856)
(LINE 6 - LINE 3)						
8 INTEREST PROVISION-THIS PERIOD (21)	675		(2,378)	(3,053)	128.401%	(21,003)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	140,299		(499,471)	(639,770)	128.090%	(487,552)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	79,690		79,690	0	0.000%	0
10a FLEX RATE REFUND (if applicable)	0		0	0	0.000%	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	153,461		(462,015)	(615,476)	133.216%	(615,477)

INTEREST PROVISION						
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	140,299		(499,471)	(639,770)	128.090%	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	152,786		(459,637)	(612,423)	133.241%	
14 TOTAL (12+13)	293,085		(959,108)	(1,252,193)	130.558%	
15 AVERAGE (50% OF 14)	146,543		(479,554)	(626,097)	130.558%	
16 INTEREST RATE - FIRST DAY OF MONTH	5.530%		5.950%	0.0042	7.059%	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.530%		5.950%	0.0042	7.059%	
18 TOTAL (16+17)	11,060%		11,900%	0.0084	7.059%	
19 AVERAGE (50% OF 18)	5.530%		5.950%	0.0042	7.059%	
20 MONTHLY AVERAGE (19/12 Months)	0.461%		0.496%	0.00035	7.059%	
21 INTEREST PROVISION (15x20)	675		(2,378)	(3,053)	128.401%	

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY:

FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO _____

DOCKET NO. 970003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

APRIL 97 Through MARCH 98

PRESENT MONTH:

OCTOBER

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 OCT	LG& E		FTS-1	1,764,900		1,764,900	\$553,332	\$7,113	\$76,826		36 108
2 OCT	LG& E		FTS-2	61,010		61,010	\$19,603	\$143	\$4,977		40 523
3 OCT	NGC		FTS-1	660,000		660,000	\$206,152	\$2,660	\$28,730		35 991
4 OCT	NGC		FTS-2	289,730		289,730	\$91,824	\$681	\$23,633		40 085
5 OCT	PESCO		FTS-1	121,320		121,320	\$34,506	\$489	\$5,281		33 198
6											
7											
8											
9											
10											
11											
12 TOTAL				2,896,960		2,896,960	\$905,417	\$11,086	\$139,447	0 0	36 450

COMPANY: FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO _____

DOCKET NO. 970003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

FOR THE PERIOD OF:

APRIL 97

Through

MARCH 98

MONTH:

OCTOBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 NGC	MOPS	204	198	6,324	6,131	3.12	3.22
2 NGC	CITRONELLE	760	737	23,560	22,841	3.06	3.16
3 NGC	MOPS	1,236	1,198	38,316	37,148	3.12	3.22
4 NGC	CS # 7	411	399	12,750	12,361	2.90	2.99
5 NGC	CS #11	549	532	17,010	16,491	2.92	3.01
6 LG&E	MOPS	203	197	6,293	6,101	3.12	3.21
7 LG&E	MOPS	1,787	1,732	55,395	53,706	3.11	3.21
8 LG&E	CS # 8	3,760	3,645	116,554	113,000	3.00	3.09
9 LG&E	CS # 8	53	51	1,637	1,587	3.14	3.24
10 LG&E	CS #11	273	264	8,456	8,198	3.07	3.16
11 PESCO	CITYGATE	404	391	12,514	12,132	2.76	2.84
12		0	0		0	0.00	0.00
13		0	0		0	0.00	0.00
14		0	0		0	0.00	0.00
15		0	0		0	0.00	0.00
16		0	0		0	0.00	0.00
17		0	0		0	0.00	0.00
18		0	0		0	0.00	0.00
19		0	0		0	0.00	0.00
20		0	0		0	0.00	0.00
21		0	0		0	0.00	0.00
22		0	0		0	0.00	0.00
23		0	0		0	0.00	0.00
24		0	0		0	0.00	0.00
25		0	0		0	0.00	0.00
26		0	0		0	0.00	0.00
27		0	0		0	0.00	0.00
28		0	0		0	0.00	0.00
29		0	0		0	0.00	0.00
30		0	0		0	0.00	0.00
31		0	0		0	0.00	0.00
32		0	0		0	0.00	0.00
33		0	0		0	0.00	0.00
34		0	0		0	0.00	0.00
35		0	0		0	0.00	0.00
36	TOTAL	9,639	9,345	298,809	289,696	3.03	3.13

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

SCHEDULE A-5
 EXHIBIT NO. _____
 DOCKET NO. 970003-GU
 CHESAPEAKE UTILITIES CORP
 AVW-1
 PAGE ____ OF ____

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	94,624	92,544	(2,080)	-2.20%	791,854	781,122	(10,732)	-1.36%
COMMERCIAL	306,331	299,220	(7,111)	-2.32%	2,221,521	2,194,647	(26,874)	-1.21%
COMMERCIAL LARGE VOLUME	170,587	152,310	(18,277)	-10.71%	912,610	808,348	(104,262)	-11.42%
INDUSTRIAL	1,805,598	1,945,376	139,778	7.74%	12,898,118	13,547,053	648,935	5.03%
LARGE VOLUME CONTRACT TRANSP	4,402,190	5,257,600	855,410	19.43%	33,055,980	36,294,400	3,238,420	9.80%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	6,779,330	7,747,050	967,720	14.27%	49,680,083	53,625,570	3,745,487	7.51%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	2,740,645	1,457,060	(1,283,585)	-46.84%	19,712,379	16,721,920	(2,990,459)	-15.17%
OFF SYSTEM SALES	289,039	0	(289,039)	-100.00%	848,871	0	(848,871)	-100.00%
TOTAL INTERRUPTIBLE	3,029,684	1,457,060	(1,572,624)	-51.91%	20,561,250	16,721,920	(3,839,330)	-18.67%
TOTAL THERM SALES	9,809,014	9,204,110	(604,904)	-6.17%	70,441,333	70,347,490	(93,843)	-0.13%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,754	7,712	(42)	-0.54%	54,928	54,884	(44)	-0.08%
COMMERCIAL	766	755	(11)	-1.44%	5,422	5,361	(61)	-1.13%
COMMERCIAL LARGE VOLUME	28	23	(5)	-17.86%	185	161	(24)	-12.97%
INDUSTRIAL	45	40	(5)	-11.11%	299	281	(18)	-6.02%
LARGE VOLUME CONTRACT TRANSP	3	3	0	0.00%	21	21	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,596	8,533	(63)	-0.73%	60,853	60,708	(145)	-0.24%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	15	14	(1)	-6.67%	105	98	(7)	-6.67%
OFF SYSTEM SALES	2	0	(2)	-100.00%	16	0	(16)	-100.00%
TOTAL INTERRUPTIBLE	17	14	(3)	-17.65%	121	98	(23)	-19.01%
TOTAL CUSTOMERS	8,613	8,547	(66)	-0.77%	60,974	60,806	(168)	-0.28%
THERM USE PER CUSTOMER								
RESIDENTIAL	12	12	(0)	-1.67%	14	14	(0)	-1.28%
COMMERCIAL	400	396	(4)	-0.90%	410	409	(1)	-0.09%
COMMERCIAL LARGE VOLUME	6,092	6,622	530	8.70%	4,933	5,021	88	1.78%
INDUSTRIAL	40,124	48,634	8,510	21.21%	43,138	48,210	5,073	11.76%
LARGE VOLUME CONTRACT TRANSP	1,467,397	1,752,533	285,137	19.43%	1,574,094	1,728,305	154,210	9.80%
INTERRUPTIBLE	182,710	104,076	(78,634)	-43.04%	187,737	170,632	(17,105)	-9.11%
OFF SYSTEM SALES	144,520	0	(144,520)	-100.00%	53,054	0	(53,054)	-100.00%

COMPANY: PL DIV CUC		CONVERSION FACTOR CALCULATION												SCHEDULE A.4	
ACTUAL FOR THE PERIOD OF:		APRIL 97 Through MARCH 98												EXHIBIT NO.	
														DOCKET NO. 97003-GU	
														CHESAPEAKE UTILITIES CORP	
														AVR-1	
														PAGE ____ OF ____	
		APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED _____ * AVERAGE BTU CONTENT		1.051	1.051	1.054	1.048	1.052	1.053	1.054							
OF PURCHASED															
2 PRESSURE CORRECTION FACTOR															
a DELIVERY PRESSURE OF GAS SOLD psia		14.96	14.96	14.96	14.96	14.96	14.96	14.96	14.96	14.96	14.96	14.96	14.96		
b DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) psia		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR															
BTU CONTENT * PRESSURE CORRECTION FACTOR		1.06864	1.06864	1.07189	1.06579	1.06985	1.07067	1.07189	0.00000	0.00000	0.00000	0.00000	0.00000		

FLORIDA DIVISION
CHEMURKAP UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
OCTOBER 1987
ACTUAL

BILLING
DETERMINANTS
(THEIR VALUES)

ITEMS	VALUES
FTS-1 SERVICE	
RESERVATION CHARGE-FTS-1 (0007)	3 588 710
RESERVATION CHARGE-FTS-2 (0009)	1 271 000
PLUS RES BILLED TO OTHERS- SCH TO CLC	121 320
LESS RES BILLED TO OTHERS- PR PO ADJ	(285 000)
LESS OFF SYSTEM SALES - RES	310 000
NO NOTICE RESERVATION CHARGE	21 910
NO NOTICE USAGE CHARGES	2 424 820
USAGE CHARGE-FTS-1	290 820
USAGE CHARGE-FTS-2	
STORAGE FEE	
PLUS USAGE BILLED TO OTHERS- SCH TO CLC	121 320
LESS OFF SYSTEM SALES - USAGE	(285 000)
CITY-GATE COG. CLC SCHEDULED	2 775 840
PLUS CONSUMED SCHEDULED BY OTHERS F./ CLC	121 320
PLUS CITY-GATE COG. PR PO ADJ	(289 000)
LESS OFF SYSTEM SALES - CONSUMED	
ALERT DAY CHARGE/ACCORD	
TRANSFER FLEX BALANCE PER PSC	
OFF SYSTEM SALES REVENUE SHARING	(5 270)
PROR MONTH CHARGES - CUST SUPPLIER	
MINUSANCE CASHOUT/ROT	
MINUSANCE CASHOUT/ROT - TAXES	
MINUSANCE CASHOUT/CLC	24 526
MINUSANCE CASHOUT/CLC	(23 580)
SALES	
CORRECT LINE CASHOUT BOOKED IN J.A.	
MINUSANCE CASHOUT/OTHERS	(15 350)
REVENUE SHARING - PIPELINE	
INTEREST	

SUBTOTAL FTS SERVICE

ITS - 1 SERVICE

USAGE CHARGE

CITY-GATE COG

SUBTOTAL ITS - 1 SERVICE

TOTAL COST OF GAS

FRM TRANSPORTATION PURCHASES	2 588 247
INTER. TRANSPORTATION PURCH	0
SUBTOTAL SYSTEM SUPPLY PURCHASES	2 588 247 (A-1)
FRM TRANSP. SCHED FOR OTHERS-ON FGT	8 871 040
INTER. TRANSP. SCHED FOR OTHERS-ON FGT	0
TOTAL PURCH. AND DELV. TO OTHERS	9 459 287

ALLOCATED TRANSPORTATION PER ROT

FRM TRANSPORTATION ALLOCATED	2 812 080
NO NOTICE ALLOCATED	21 910
ALERT DAY ACT ALLOCATED	0
INTER. TRANSPORTATION-ALOC	8 871 040
THIRD PARTY TRANSPORTATION	(87 820)
INOCED IN OPERATOR ACT	0
TOTAL MEASURED THERMS PER ROT BIL (ADJ)	9 417 080
DIFFERENCE	42 197

FLORIDA DIVISION
CHEMURKAP UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
OCTOBER 1987
J. 14 JOURNAL ENTRY

ITEMS	RATE	REF. A. UNIT ADJ.	TOTAL DOLLARS	FRM	ACT	Q. DIVISION
0.04053			156 129 48		80400	156 129 48
0.28137			103 875 47		80400	103 875 47
0.04053			5 281 26		80400	5 281 26
0.04053					80400	
0.04053			(12 408 00)		80400	(12 408 00)
0.04053			2 578 10		80400	2 578 10
0.00031			88 30		80400	88 30
0.04053			9 772 05		80400	9 772 05
0.04053			824 89		80400	824 89
0.00000			0.00		80400	0.00
0.00000			0.00		80400	0.00
0.00000			488 82		80400	488 82
0.00000			(1 148 50)		80400	(1 148 50)
0.00000			870 810 88		80415	870 810 88
0.28137			34 505 78		80415	34 505 78
0.00000			0.00		80415	0.00
0.00000			(75 340 70)		80415	(75 340 70)
0.00000			0.00		80415	0.00
0.00000			(7 102 08)		80415	(7 102 08)
0.00000			(407 20)		80415	(407 20)
0.28112			(1 378 12)		80415	(1 378 12)
0.00000			0.00		80415	0.00
0.77398			8 719 71		80425	8 719 71
0.36172			(8 529 24)		80425	(8 529 24)
0.00000			0.00		80430	0.00
0.28700			(4 405 45)		80430	(4 405 45)
0.00000			0.00		80480	0.00
0.00000			0.00		431	0.00
SUBTOTAL FTS-1			1 080 257 16			1 080 257 16
0.00000			0.00		80441	0.00
0.00000			0.00		80416	0.00
0.00000			0.00		ITS - 1 SERVICE	0.00
SUBTOTAL			1 080 257 16			1 080 257 16
0.00000			0.00			0.00
0.00000			0.00			0.00
SUBTOTAL			1 080 257 16			1 080 257 16
LESS INTEREST			0.00			0.00
PLUS PEAK SHAVING			0.00			0.00
TOTAL GAS COST			1 080 257 16			1 080 257 16
TO RECOVER						
WACCOO TO APPL. Y TO COMPANY USE			0.41737			0.41737

(4 028) POS OFF SYSTEM SALES AT CLC DELIVERY POINT
(100) MISC ADJUST
(5 270) MISC ADJUST
87 820 FGT OPERATOR ACT
(21 910) MNTS
0 MISC ADJUST
846 MINUSANCE CASHOUT WITH CUSTOMERS
0 MINUSANCE CASHOUT WITH ROT
(15 350) MINUSANCE CASHOUT WITH OTHERS
42 197 TOTAL VARIANCE

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
an ENRON/SUNAT affiliate

Page 1

Please reference this invoice no. on your remittance and wire to:

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Ann Wood
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

DATE: 10/31/97
DUE: 11/10/97
INVOICE NO.: 19882
TOTAL AMOUNT DUE: \$103,875.47

SHIPPER: CHESAPEAKE UTILITIES CORPORATION
TYPE: FIRM TRANSPORTATION
CUSTOMER NO.: 4175
PLEASE CONTACT OWEN LUSTER
AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
CUMS NO. B27335183 OR CODE L131

POI NO.	RECEIPTS	DRN NO.	DELIVERIES	DRN NO.	PRGO	MONTH	IC	RC	BASE	CHARGES	UTSC	RET	VOLUMES	DTM	DRY	AMOUNT
					10/97	A	RES		0.8072	0.0065		0.8137	158.100			\$128,962.17
					10/97	A	IRL		0.8072	0.0085		0.8137	(31.000)			(\$25,286.70)
					TOTAL FOR CONTRACT 3609 FOR MONTH OF 10/97										127.100	\$103,875.47

RESERVATION CHARGE
TEMPORARY RELINQUISHMENT CREDIT - Acc type 5413, at poi 60823

*** END OF INVOICE 19882 ***

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An EPCOR/SUNAT Affiliate

Page 1

DATE: 10/1/77
 DUE: 1/10/78
 TRUCK NO. 19887
 TOTAL AMOUNT DUE \$138,705.58

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION

ATTN: Ann Wood
 POST OFFICE BOX 660
 WINTERHAVEN, FL 33881-0660

CONTRACT: 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION

CUSTOMER NO. 4175

PLEASE CONTACT GLEN LESTER
 AT (713) 851-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE: FIRM TRANSPORTATION

CONS NO. 82733182

OR CODE 1131

POI NO.	RECEIPTS	DELIVERIES	PRGO MONTH	TC	AC	RTSE	SURCHARGES	UNIT	NET	VOLUMES	AMOUNT
	DRN NO.	POI NO.								DTM DAY	
RESERVATION CHARGE											
NO NOTICE RESERVATION CHARGE											
TEMPORARY RELINQUISHMENT CREDIT	-	Acq ctrc 5285, at poi 16186	10/97	A	REL	0.4268	0.0085		0.4353	840.235	\$365,763.00
TEMPORARY RELINQUISHMENT CREDIT	-	Acq ctrc 5285, at poi 16186	10/97	A	NOR	0.0831			0.0831	21.000	\$1,576.10
TEMPORARY RELINQUISHMENT CREDIT	-	Acq ctrc 5282, at poi 16187	10/97	A	REL	0.4268	0.0085		0.4353	(2.232)	(\$971.59)
TEMPORARY RELINQUISHMENT CREDIT	-	Acq ctrc 5287, at poi 16199	10/97	A	REL	0.4268	0.0085		0.4353	(2.914)	(\$1,268.46)
TEMPORARY RELINQUISHMENT CREDIT	-	Acq ctrc 5210, at poi 16192	10/97	A	REL	0.4268	0.0085		0.4353	(2.046)	(\$890.62)
TEMPORARY RELINQUISHMENT CREDIT	-	Acq ctrc 5203, at poi 16186	10/97	A	REL	0.4268	0.0085		0.4353	(11.915)	(\$5,195.32)
TEMPORARY RELINQUISHMENT CREDIT	-	Acq ctrc 5213, at poi 16193	10/97	A	REL	0.4268	0.0085		0.4353	(4.340)	(\$1,889.70)
TEMPORARY RELINQUISHMENT CREDIT	-	Acq ctrc 5623, at poi 16187	10/97	A	REL	0.4268	0.0085		0.4353	(90.241)	(\$39,261.91)
TEMPORARY RELINQUISHMENT CREDIT	-	Acq ctrc 5485, at poi 16186	10/97	A	REL	0.4268	0.0085		0.4353	(1.705)	(\$742.19)
TEMPORARY RELINQUISHMENT CREDIT	-	Acq ctrc 5401, at poi 16199	10/97	A	REL	0.4268	0.0085		0.4353	(2.108)	(\$917.61)
TEMPORARY RELINQUISHMENT CREDIT	-	Acq ctrc 5403, at poi 16199	10/97	A	REL	0.4268	0.0085		0.4353	(1.550)	(\$674.72)
TEMPORARY RELINQUISHMENT CREDIT	-	Acq ctrc 5085, at poi 62991	10/97	A	REL	0.4268	0.0085		0.4353	(4.020)	(\$1,754.26)
TEMPORARY RELINQUISHMENT CREDIT	-	Acq ctrc 5412, at poi 60923	10/97	A	REL	0.4268	0.0085		0.4353	(9.300)	(\$4,048.79)
TEMPORARY RELINQUISHMENT CREDIT	-	Acq ctrc 5287, at poi 16199	10/97	A	REL	0.4268	0.0085		0.4353	(62.000)	(\$26,968.60)
TEMPORARY RELINQUISHMENT CREDIT	-	Acq ctrc 5208, at poi 16199	10/97	A	REL	0.4268	0.0085		0.4353	(496)	(\$215.91)
TEMPORARY RELINQUISHMENT CREDIT	-	Acq ctrc 5613, at poi 16199	10/97	A	REL	0.4268	0.0085		0.4353	(53.630)	(\$23,345.14)
TEMPORARY RELINQUISHMENT CREDIT	-	Acq ctrc 5206, at poi 16183	10/97	A	REL	0.4268	0.0085		0.4353	(1.984)	(\$863.64)
TEMPORARY RELINQUISHMENT CREDIT	-	Acq ctrc 5220, at poi 16186	10/97	A	REL	0.4268	0.0085		0.4353	(18.600)	(\$8,096.58)
TEMPORARY RELINQUISHMENT CREDIT	-	Acq ctrc 5403, at poi 16199	10/97	A	REL	0.4268	0.0085		0.4353	(5.115)	(\$2,226.56)
TEMPORARY RELINQUISHMENT CREDIT	-	Acq ctrc 5394, at poi 16186	10/97	A	REL	0.4268	0.0085		0.4353	(4.340)	(\$1,889.70)
TEMPORARY RELINQUISHMENT CREDIT	-	Acq ctrc 5299, at poi 16187	10/97	A	REL	0.4268	0.0085		0.4353	(3.565)	(\$1,551.84)
TEMPORARY RELINQUISHMENT CREDIT	-	Acq ctrc 5299, at poi 16187	10/97	A	REL	0.4268	0.0085		0.4353	(4.961)	(\$2,172.58)

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An (FIRM/SUB) AFFILIATE

Page 1

DATE 10/31/97
 DUE 11/10/97
 INVOICE NO. 19687
 TOTAL AMOUNT DUE \$158,795.58

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: Ann Wood
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33887-0960

SHIPPER: CHESAPEAKE UTILITIES CORPORATION
 TYPE: FIRM TRANSPORTATION

CONTRACT: 5057
 SHIPPER: CHESAPEAKE UTILITIES CORPORATION
 TYPE: FIRM TRANSPORTATION

POI NO. RECEIPTS CEN NO. DELIVERIES POI NO. CEN NO.

POI NO.	RECEIPTS	CEN NO.	DELIVERIES	POI NO.	CEN NO.	PRIO MONTH	TC RC	RATE	SYMBOLS	UTVC	RET	VOLUMES CUB. FT.	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT - Acq cffc 5285, at poi 16186					10/97	A 1AL	0.4268	0.0085		0.4353	(2.232)	(\$971.59)
	TEMPORARY RELINQUISHMENT CREDIT - Acq cffc 5208, at poi 16187					10/97	A 1AL	0.4268	0.0085		0.4353	(3.720)	(\$1,619.22)
	TEMPORARY RELINQUISHMENT CREDIT - Acq cffc 5335, at poi 60923					10/97	A 1AL	0.4268	0.0085		0.4353	(174.840)	(\$76,107.65)
	TEMPORARY RELINQUISHMENT CREDIT - Acq cffc 5299, at poi 16187					10/97	A 1AL	0.4268	0.0085		0.4353	(4.495)	(\$1,856.67)
	TEMPORARY RELINQUISHMENT CREDIT - Acq cffc 5209, at poi 16199					10/97	A 1AL	0.4268	0.0085		0.4353	(17.285)	(\$7,171.16)
	TEMPORARY RELINQUISHMENT CREDIT - Acq cffc 5723, at poi 16199					10/97	A 1AL	0.4268	0.0085		0.4353	(11.890)	(\$502.72)
												389.672	\$158,795.58

TOTAL FOR CONTRACT 5057 FOR MONTH OF 10/97.

*** END OF INVOICE 19687 ***

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

AN ENRON/ENAT AFFILIATE

Page 1

Please reference this invoice no. on your remittance and wire to:
Wire Transfer

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION

ATTN: Ann Noland

POST OFFICE BOX 960

WINTERHAVEN, FL 33884-0960

DATE: 11/20/97

DUE: 11/20/97

INVOICE NO.: 19878

TOTAL AMOUNT DUE: \$58.30

CONTRACT: 5131 SHIPPER: CHESAPEAKE UTILITIES CORPORATION

CUSTOMER NO.: 4175

PLEASE CONTACT ALBA GIAMBACCH
AT (713) 852-8725 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE: DELIVERY POINT OPERATOR ACCOUNT

CONTRACT NO.: 82233181

ON CODE: 1151

POI NO.	RECEIPTS	DATE	DELIVERIES	POI NO.	DATE	PAID MONTH	IC	AC	1997	SUBCHARGES	DTSC	NET	VOLUMES	DTM	DRY	AMOUNT
---------	----------	------	------------	---------	------	------------	----	----	------	------------	------	-----	---------	-----	-----	--------

10/97	A	CLM	0.012	0.0092	0.0403	2.192	\$58.30
TOTAL FOR CONTRACT 5131 FOR MONTH OF 10/97:							\$58.30

... END OF INVOICE 19878 ...

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

an ENRON/SONAT affiliate

Page 1

PLEASE REFERENCE THIS INVOICE NO. IN YOUR REMITTANCE
and wire to:
Wire Transfer

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Ann Wood
POST OFFICE BOX 960
WINTERHAVEN, FL 33881-0960

DATE: 11/10/97
DUE: 11/20/97
TERMINAL NO.: 12023
TOTAL AMOUNT DUE: \$874.59

CONTRACT: 2609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO.: 4175 PLEASE CONTACT LAURA GIMBAGNE
AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE: FIRM TRANSPORTATION DUNS NO. 82733183 OR CODE 1131

POI NO.	RECEIPTS DRA NO.	DELIVERIES POL NO.	DRA NO.	PAGO MONTH	T.C.	M.C.	RATES		RET	VOLUMES CUM. DRY	AMOUNT
							BASE	SURCHARGES			
	Usage Charge	16183	3185	10/97	A	COM	0.0144	0.0091	0.0235	1.559	\$26.43
	Usage Charge	16184	28809	10/97	A	COM	0.0144	0.0091	0.0235	3.100	\$72.85
	Usage Charge	16185	3186	10/97	A	COM	0.0144	0.0091	0.0235	3.100	\$72.85
	Usage Charge	16186	3186	10/97	A	COM	0.0144	0.0091	0.0235	1.550	\$36.43
	Usage Charge	16187	3194	10/97	A	COM	0.0144	0.0091	0.0235	1.550	\$36.43
	Usage Charge	16188	3197	10/97	A	COM	0.0144	0.0091	0.0235	4.850	\$109.28
	Usage Charge	16189	3199	10/97	A	COM	0.0144	0.0091	0.0235	3.100	\$72.85
	Usage Charge	16192	3204	10/97	A	COM	0.0144	0.0091	0.0235	1.550	\$36.43
	Usage Charge	16193	3215	10/97	A	COM	0.0144	0.0091	0.0235	3.100	\$72.85
	Usage Charge	16199	3053	10/97	A	COM	0.0144	0.0091	0.0235	11.842	\$276.29
										35.092	\$874.59

TOTAL FOR CONTRACT 2609 FOR MONTH OF 10/97

*** END OF INVOICE 19828 ***

On or Before

178

AMOUNT

36,975.00

36,975.00

OK
Touch

10/03/97	1,997	203	7,425	964	10,589
10/04/97	1,997	203	4,843	964	8,007
10/05/97	1,997	203	4,843	964	8,007
10/06/97	1,997	203	4,843	964	8,007
10/07/97	1,997	203	1,236	964	4,400
10/08/97	6,534	203	1,236	964	9,837
10/09/97	7,882	203	1,236	964	10,285
10/10/97	8,180	203	1,236	964	10,583
10/11/97	8,180	203	1,236	964	10,583
10/12/97	8,180	203	1,236	964	10,583
10/13/97	8,180	203	1,236	964	10,583
10/14/97	8,180	203	1,236	964	10,583
10/15/97	8,180	203	1,986	964	11,333
10/16/97	8,180	203	1,986	964	11,333
10/17/97	8,180	203	1,986	964	11,333
10/18/97	5,091	203	1,986	964	8,244
10/19/97	5,091	203	1,986	964	8,244
10/20/97	5,091	203	1,986	964	9,895
10/21/97	8,180	203	1,986	964	12,784
10/22/97	8,180	203	1,986	964	12,784
10/23/97	8,180	203	1,986	964	12,784
10/24/97	8,180	203	1,986	964	12,584
10/25/97	7,561	203	1,986	964	11,885
10/26/97	8,180	203	1,986	964	12,584
10/27/97	8,180	203	1,986	964	12,584
10/28/97	8,180	203	1,986	964	11,884
10/29/97	2,616	203	1,986	964	6,100
10/30/97	2,616	203	1,986	964	8,100
10/31/97	2,616	203	1,986	964	8,100
Gross Volume	182,042	6,283	68,076	29,884	298,809
Net Volume	178,490	6,101	66,000	28,873	289,896
WACOG	\$3,0396	\$3,1150	\$3,0283	\$3,0727	\$3,0494
Total Cost	\$553,332.01	\$19,602.70	\$206,151.80	\$91,824.48	\$911,188.75

Total NCG/UG
277564
28500
249064

Contract	Gross Deliveries	Total Cost	Therma Delivered	WACOG	Fuel Percentages
FTS - 1 / 5057	250,118	\$759,483.81	2,424,900	\$3,0365	3.050%
FTS - 2 / 3609	38,177	\$111,427.18	350,740	\$3,0801	3.050%
Deliveries	12,514	\$40,275.76	121,320	\$3,2185	3.050%
Total	298,809	\$911,188.75	2,896,960	\$3,0494	

NATURAL GAS CLEARINGHOUSE
1000 Louisiana
Suite 5800
Houston, Texas 77002
Phone: 713/507-6400
Fax: 713/507-3787

INVOICE NO.: 120227-00
INVOICE DATE: 11-13-97
CONTRACT NO.: 961100518
CLIENT CONTACT: JWC

CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N.W.
WINTER HAVEN FL 33882-0960
SAM BESSA
941-293-8612
#2659103

TERMS: Net Due On or Before
11-20-97

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated October 97 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 3 POOL (11)	10,821 D	2.885000	31,218.60
FGT ZONE 3 POOL (11)	6,189 D	2.975000	18,412.28

Wire To: First National Bank of Chicago
Chicago, IL

Lockbox: P.O. BOX 730508
DALLAS, TX 75373-0508

Questions regarding this invoice should be directed to
Chris H. Wootton at 713-767-8198.
Support for your payment should be faxed to 713-507-3787.
PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE

17,010MMBTUs

49,630.88



P.O. BOX 730508
DALLAS, TEXAS 75373-0508
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO: 118818-00
INVOICE DATE: 11-05-97
CONTRACT NO: 961100518
CLIENT CONTACT: JWC
TERMS: Net Due On or Before 11-20-97
Volumes: MMBTUs
Prices: US Dollars

CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N.W.
WINTER HAVEN FL 33882-0960
SAM SESSA
(941)-293-8612
#2659103

REMITTANCE COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated October 97 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
DIGS CHEVRON TO FGT	23,560	3.060000	72,093.60 ✓
FGT ZONE 3 POOL(11)	6,324	3.120000	19,730.88 ✓
TIVOLI-FGT	38,316	3.120000	119,545.92 ✓
Wire To: First National Bank of Chicago Chicago, IL			
CREDIT NATURAL GAS CLEARINGHOUSE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Chris H. Wootton at (713)-767-8198. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	68,200 MMBTUs		211,370.40

Chesapeake Utilities Corporation

Gas Purchases
September 1997

REVISED

Contract # Supplier Date	5057 LG&E	3609 LG&E	5057 NGC	3609 NGC	Delivered Volumes	TOTALS
09/01/97	1,698	2,014	1,698	1,194	0	6,604
09/02/97	1,698	2,014	1,698	1,194	0	6,604
09/03/97	1,698	2,014	1,698	1,194	0	6,604
09/04/97	1,698	2,014	1,698	1,194	0	6,604
09/05/97	1,698	2,014	1,698	1,194	0	6,604
09/06/97	1,698	2,014	1,698	1,194	0	6,604
09/07/97	1,698	2,014	1,698	1,194	0	6,304
09/08/97	1,698	2,014	1,698	1,194	0	6,604
09/09/97	3,248	2,014	1,698	1,194	0	8,154
09/10/97	2,703	2,014	967	1,194	0	6,878
09/11/97	3,248	2,014	1,698	1,194	0	8,154
09/12/97	3,248	2,014	1,698	1,194	0	8,154
09/13/97	3,248	2,014	1,698	1,194	0	8,154
09/14/97	3,248	2,014	1,698	1,194	0	8,154
09/15/97	3,248	2,014	1,698	1,194	0	8,154
09/16/97	3,248	2,014	1,698	1,194	0	8,154
09/17/97	3,248	2,014	1,700	1,194	0	8,156
09/18/97	3,248	2,014	1,700	1,194	0	8,156
09/19/97	3,248	2,014	1,700	1,194	0	8,156
09/20/97	3,248	2,014	1,700	1,194	0	8,156
09/21/97	3,248	2,014	1,700	1,194	2,250	10,406
09/22/97	3,248	2,014	1,700	1,194	2,250	10,406
09/23/97	3,248	2,014	1,700	1,194	0	8,156
09/24/97	3,248	2,014	1,700	1,194	0	8,156
09/25/97	3,248	2,014	1,700	1,194	5,000	13,156
09/26/97	3,248	2,014	1,700	1,194	0	8,156
09/27/97	3,248	2,014	1,700	1,194	0	8,156
09/28/97	3,248	2,014	1,700	1,194	0	8,156
09/29/97	3,248	2,014	1,700	1,194	0	8,156
09/30/97	3,248	2,014	1,700	1,194	8,906	17,062
.....	0	0	0	0	0	0
Gross Volume	84,495	60,420 ✓	50,237 ✓	35,820 ✓	19,044 ✓	250,016
Net Volume	81,664	58,396	48,554	34,620	18,406	241,640
WACOG	\$2,6842	\$2,5051	\$2,5328	\$2,5038	\$3,0195	\$2,6102
Total Cost	\$226,803.23	\$151,358.10 ✓	\$127,246.25 ✓	\$89,884.40 ✓	\$57,503.90 ✓	\$652,595.88

Contract	Gross Deliveries	Total Cost	Therms Delivered	WACOG	Fuel Percentages
FTS - 1 / 5057	134,732	\$354,049.48	1,302,180	\$2.6278	3.350%
FTS - 2 / 3609	96,240	\$241,042.50	930,160	\$2.5046	3.350%
Deliveries	19,044	\$57,503.90	184,060	\$3.0195	3.350%
Total	250,016	\$652,595.88	2,416,400	\$2.6102	

<527>

<1376.12> - adjust

LG&E
9/97
102

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

RESER. (.4353)

5211.06

Usage (.0403)

488.92

COF

34505.78

\$ 40,275.76

Natural Gas Sales for Resale

Customer	Statement Date	05-Nov-97
Chesapeake Utilities Corporation	Payable Upon Receipt	
P. O. Box 960	Past Due After	15-Nov-97
Winter Haven, Florida 33881-0960		
Attention: Sam Sessa		

Production month of: October 1997

Date	POI Description	Total Volume	Price *	Total
20-Oct-97	Bartow	1,451	\$3.0600	\$4,440.06
21-Oct-97	Bartow	1,451	\$3.0600	\$4,440.06
22-Oct-97	Bartow	1,451	\$3.1700	\$4,599.67
23-Oct-97	Bartow	1,451	\$3.3200	\$4,817.32
24-Oct-97	Bartow	1,251	\$3.4000	\$4,253.40
25-Oct-97	Bartow	1,251	\$3.4300	\$4,290.93
26-Oct-97	Bartow	1,251	\$3.4300	\$4,290.93
27-Oct-97	Bartow	1,251	\$3.4300	\$4,290.93
28-Oct-97	Bartow	331	\$3.5300	\$1,168.43
29-Oct-97	Bartow	331	\$3.8800	\$1,284.28
30-Oct-97	Bartow	331	\$3.8800	\$1,284.28
31-Oct-97	Bartow	331	\$3.3700	\$1,115.47
TOTAL		12,132		\$40,275.76

* Calculated Per MMBtu

Please Remit To
Peninsula Energy Services Company
Division of Chesapeake Utilities Corporation
P.O. Box 616
Dover, Delaware 19903-0615
Attn: CASH MANAGEMENT

For Wire Payments
WIRE TRANSFER
Credit PENINSULA ENERGY SERVICES COMPANY
D&W Bank, Delaware

For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

1015 6th Street NW

Winter Haven, Florida 33882

(100) transfer 200
reserve (4353) 12400.05
usage (0403) 1148.55
CUG 73875.40
87630.00

Natural Gas Invoice - Gas Sale For Resale

Customer	Statement Date	05-Nov-97
Peninsula Energy Services Company P.O. Box 960 Winter Haven, Florida 33881-0960	Due Date	15-Nov-97
Attention: Sam Sessa		

Production month of: October 1997

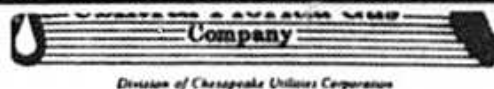
Volume Information				
Date	Delivered To	Volume	Price	Total
03-Oct-97	Indiantown	6,000	\$3.1600	\$18,960.00
04-Oct-97	Indiantown	3,500	\$3.1600 ①	\$11,060.00
05-Oct-97	Indiantown	3,500	\$3.1600	\$11,060.00
06-Oct-97	Indiantown	3,500	\$3.1600	\$11,060.00
11-Oct-97	Indiantown	3,000	\$2.9575	\$8,872.50
12-Oct-97	Indiantown	3,000	\$2.9575 ①	\$8,872.50
13-Oct-97	Indiantown	3,000	\$2.9575	\$8,872.50
14-Oct-97	Indiantown	3,000	\$2.9575	\$8,872.50
TOTALS	8	28,500		\$87,630.00

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895



08-210551	First LAR Gas Other Chgs	2079.69	\$2079.69
Past Due After 11/24/1997			Total Amount Paid
SRV#: 08-14229-1		DATE BILLED: 11/03/1997	

PEOPLES GAS SYSTEM
C/O ROBERT MUMBAUER
P O BOX 1487
LAKELAND FL 33802

Please return this portion with your payment. Make check payable to Central Florida Gas Company
Use your account number on your check. Please bring entire statement when paying in person.



Office Serving Your Account	
CENTRAL FLORIDA GAS FLORIDA DIVISION P O BOX 960 1015 6TH ST NW WINTER HAVEN FL 33882-0960 DIV: (941) 293-2125 EMER: (941) 293-4490	
Service Number	Meter Number
08-14229-1	08-000138
Service Address	
4425 HWY 92 E LAKELAND	

Account Activity	
10-02 BALANCE LAST BTMT	1366.53
Credits & Adjustments	
10-13 GAS PAYMENT	1366.53-
Current Charges	
11-03 PAST DUE LAST BTMT	0.00
10-31 GAS CHARGE (SEE COMP)	2079.69
Balance Information	
11-03 TOTAL AMOUNT DUE	2079.69
11-03 GAS BALANCE	2079.69
11-03 BRVC BALANCE	0.00

Billing Period			
From:	09/30/1997	To:	10/31/1997
Meter Readings			
Present	Previous	Difference	
3878	(-) 3039	(-) (-)	839
Rate	CCF's Used		
01			839
Route-Sequence	Pressure Factor		
011- 5		(x) 4.56690	
	BTU Factor		
		(x) 1.054000	
	Therms Used		
		(-) 4.038.54	

Fuel Computation	
FUEL COST/THERM	\$ 0.36283
NON FUEL COST/THERM	\$ 0.12737
CUSTOMER CHARGE	100.00
NON FUEL COST	514.39
FUEL COST	1465.30
TOTAL	\$ 2079.69
1/2 cc < 50.00	
1/2 nf < 257.20	
Credit pga 1772.49	

Holiday Schedule

Our Office will be closed:

Thanksgiving Day	- Thurs	11/27
Day After Thanksgiving	- Fri	11/28
Christmas Eve	- Wed	12/24
Christmas Day	- Thurs	12/25
New Years Day	- Thurs	01/01

"May your holiday be filled with warmth."

Account #		Account Name		Statement Summary		Total Amount Due	
08-210551		PEOPLES GAS SYSTEM		Past Due Gas	2079.69	\$2079.69	
				Other Chgs		Total Amount Paid	
Comparative Data	Days in Billing Ptd	Total Units Used in Billing Period	Avg. Daily Units Used	Avg. Daily Cost	Past Due After		
Nov 97	31	4038.54	130.28	67.09	11/24/1997		
Oct 97	30	2916.26	97.21	45.55			
		THERMS	THERMS	FAH			

CUC Bookout Imbalance Information

September 1997

Market Deliveries

Legal	Legal	Imbalance	Posting	Imbalance	Agreed Upon	Total
Entity Number	Entity Name	Type	Number	Volume	Price/Unit	Dollars
2974	Peninsula Energy Services	Market Deliveries	5213	1,535	\$2.8700	\$4,405.45
4175	Chesapeake Utilities Corporation	Market Deliveries	5152	(1,535)		\$0.00
						\$0.00
						\$0.00
				0		\$4,405.45

Grey background indicates bill sent or received and processed

PESCO pays CUC

No Notice/Receipts

Legal	Legal	Imbalance	Posting	Imbalance	Agreed Upon	Total
Entity Number	Entity Name	Type	Number	Volume	Price/Unit	Dollars
4175	Chesapeake Utilities Corporation	No Notice	5153	7,702		\$0.00
4175	Chesapeake Utilities Corporation	Receipts	5151	1,313		\$0.00
	NGC CUC	Receipts		(649)	no cost	\$0.00
	FGT			(8,366)	\$2.7100	(\$22,671.86) OPEN
All of these volumes will be cashed out with the pipe with the exception of the last two pieces with NGC.						\$0.00
The NGC volumes were paid for in the invoices for September and the cashouts were done to make up for gas shorted to the entities.						\$0.00
	CUC Pays FGT			0		(\$22,671.86)

net= 7,444