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NUI Corporation (NYSE: NUI)

Via Federal Express

October 23, 1998

ORIGINAL

Ms. Blanca Bayo, Director  
 Division of Records and Reporting  
 Florida Public Service Commission  
 2540 Shumard Oak Blvd.  
 Tallahassee, FL 32399-0868

Re: Docket No. 980003-GU, Purchased Gas Adjustment Cost Recovery

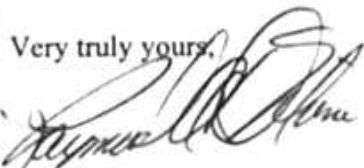
Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of September 1998 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

ACK  Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

AFP  Thank you for your assistance in connection with this matter.

CAF   
 CMU   
 CTR   
 EAG   
 LEG

Very truly yours,  
  
 Raymond A. DeMoine

LIN  Director, Rates and Compliance

OPC

RCM

SEC 1

WAS

OTH all to Matilda Request DOCUMENT NUMBER-DATE

Confidential

NUI Companies and Affilia  
 City Gas Company of Florida  
 Elizabethtown Gas  
 Ekton Gas  
 North Carolina Gas

11909 OCT 26 11 1998  
 NUI Capital Corp  
 NUI Energy  
 NUI Energy Brokers  
 NUI Environmental Group

11910 OCT 26 1998  
 TIC Enterprises, LLC  
 Utility Business Services  
 Valley Cities Gas  
 Waverly Gas

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

ORIGINAL

In re: Purchased Gas )  
Adjustment Cost Recovery )  
\_\_\_\_\_ )

Docket No. 980003-GU  
Filed: October 23, 1998

CITY GAS COMPANY OF FLORIDA REQUEST  
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of September 1998. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of September 1998 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of September 1998. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

DOCUMENT FILED IN DATE

1999 OCT 26

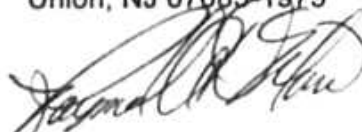
FPSC-RECORDS/REPORTING

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this October 23, 1998

NUI City Gas Company of Florida  
One Elizabethtown Plaza  
Union, NJ 07083-1975



Raymond A. DeMoine  
Director, Rates & Compliance

**EXHIBIT "A"**  
**CITY GAS COMPANY OF FLORIDA**

Data Elements for the September 1998 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A, C, D, E, F, G, H	(2)
Summary of Gas Invoices	9-11	Oth. Supp.		(3)
Gas Invoices	B1 - B11	none	none	n/a
	B12 - B23	All	All	(3)

Notes To Exhibit "A" Regarding Justification:

(1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

	CURRENT MONTH: APR 98		Through MARCH 99		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	42,845	26,765	16,080	60.08	305,910	149,513	156,397	104.60
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,311	6,638	(327)	(4.93)	41,702	57,432	(15,730)	(27.39)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	783,772	1,205,423	(421,701)	(34.98)	4,678,611	8,368,663	(3,710,052)	(44.23)
5	DEMAND (Line 32-29 A-1 support detail)	674,371	671,663	2,708	0.40	4,329,554	4,608,074	(278,520)	(6.00)
6	OTHER (Line 40 A-1 support detail)	3,353	4,272	(919)	(21.51)	26,661	31,985	(5,324)	(16.65)
<b>LESS ENDOUSE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)(7-8-9)	1,510,602	1,914,781	(404,159)	(21.11)	9,382,438	13,233,667	(3,851,229)	(29.10)
12	NET UNBILLED	(4,614)	(6,028)	1,414	(23.46)	(21,050)	(35,126)	14,076	(40.07)
13	COMPANY USE (Line 36 - Page 11)	1,710,871	1,908,733	(197,862)	(10.37)	11,415,522	13,198,542	(1,783,020)	(13.51)
<b>THERM PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Delimitants Only (Line 8 A-1 support detail)	8,668,790	4,756,809	3,901,981	82.03	58,054,580	33,844,067	24,210,513	71.54
16	NO NOTICE SERVICE RESERVATION Bill Delimitants Only (Line 29 A-1 support detail)	1,125,000	1,125,000	-	-	7,237,500	7,237,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,231,761	4,756,809	(525,048)	(11.04)	28,234,609	33,844,067	(5,609,458)	(16.57)
19	DEMAND Billing Delimitants Only (Line 32-29 A-1 support detail)	12,424,500	12,924,000	(499,500)	(3.86)	76,631,120	81,908,970	(5,277,850)	(6.44)
20	OTHER Commodity (Line 40 A-1 support detail)	7,274	8,000	(726)	(9.08)	52,762	60,662	(7,900)	(13.07)
<b>LESS ENDOUSE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)(21-23)	4,228,035	4,764,809	(525,774)	(11.03)	28,287,371	33,904,779	(5,617,408)	(16.57)
25	NET UNBILLED	(10,239)	(15,000)	4,761	(31.74)	(50,051)	(90,000)	39,949	(44.39)
26	COMPANY USE (Line 36 - Page 11)	4,628,590	4,749,809	(121,219)	(2.59)	29,281,057	33,814,779	(4,533,722)	(13.41)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00466	0.00563	(0.00098)	(12.08)	0.00527	0.00442	0.00085	19.23
29	NO NOTICE SERVICE (2/16)	0.00661	0.00590	(0.00070)	(4.92)	0.00576	0.00794	(0.00218)	(27.46)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.18520	0.25341	(0.06821)	(26.92)	0.16570	0.24786	(0.08216)	(33.15)
32	DEMAND (5/19)	0.06428	0.05197	0.00231	4.44	0.05650	0.06623	(0.00973)	(14.82)
33	OTHER (6/20)	0.46096	0.53400	(0.07304)	(13.68)	0.50531	0.52701	(0.02170)	(4.12)
<b>LESS ENDOUSE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36	-	-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.36636	0.40185	(0.04549)	(11.32)	0.33168	0.39032	(0.05864)	(15.02)
38	NET UNBILLED (12/25)	0.40509	0.40187	0.00322	12.12	0.42056	0.39028	0.03028	7.76
39	COMPANY USE (13/26)	0.32650	0.40312	(0.07662)	(19.01)	0.32043	0.39136	(0.07093)	(18.12)
40	TOTAL THERM SALES (11/27)	0.00044	0.00044	-	-	0.00044	0.00044	-	-
41	TRUE-UP (E-2)	0.32664	0.40356	(0.07692)	(18.99)	0.32087	0.39180	(0.07093)	(18.12)
42	TOTAL COST OF GAS (40+41)	1.00376	1.00376	-	-	1.00376	1.00376	-	-
43	REVENUE TAX ADJUSTMENT	0.32817	0.40508	(0.07691)	(18.99)	0.32208	0.39327	(0.07119)	(18.10)
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	0.32817	0.40508	(0.07691)	(18.99)	0.32208	0.39327	(0.07119)	(18.10)
45	PGA FACTOR ROUNDED TO NEAREST 001	0.32817	0.40508	(0.07691)	(18.99)	0.32208	0.39327	(0.07119)	(18.10)

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:

	CURRENT MONTH: APR 88		THROUGH MARCH 89		PERIOD TO DATE		(F)	ORG. EST.	(G)	(H)
	(A)	(B)	(C)	(D)	(E)	(F)				
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	DIFFERENCE				
<b>COST OF GAS PURCHASED</b>										
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	42,845	25,567	17,278	67.54	305,910	116,810	151,89			
2 NO NOTICE SERVICE RESERVATION (Line 25 A-1 support detail)	6,311	6,311	-	-	41,702	48,676	(6,974)			(14.33)
3 SWING SERVICE (Line 15 A-1 support detail)	-	-	-	-	-	-	-			-
4 COMMODITY (Other) (Line 24 A-1 support detail)	783,722	1,128,755	(345,028)	(30.57)	4,628,611	7,043,536	(2,364,925)			(33.58)
5 DEMAND (Line 32-29 A-1 support detail)	674,371	921,042	(246,671)	(26.94)	4,329,554	5,794,749	(1,465,195)			(25.28)
6 OTHER (Line 40 A-1 support detail)	3,353	4,032	(679)	(16.84)	26,661	31,744	(5,083)			(16.01)
<b>LESS END-USE CONTRACT</b>										
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-			-
8 DEMAND	-	-	-	-	-	-	-			-
9	-	-	-	-	-	-	-			-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-			-
11 TOTAL COG (1+2-3+4-5-6-10)/(7-8-9)	1,510,602	2,067,702	(557,100)	(27.64)	9,392,436	13,056,515	(3,663,077)			(28.02)
12 NET UNBILLED	(4,614)	(6,174)	1,560	(25.27)	(21,050)	(29,676)	8,626			(46.95)
13 COMPANY USE (Line 29 - Page 11)	1,710,871	2,081,528	(370,657)	(17.81)	11,415,522	12,696,639	(1,280,317)			(12.18)
14 TOTAL THERM SALES	8,658,790	5,079,000	3,579,790	70.48	58,054,540	29,771,220	28,283,360			95.00
<b>THERM PURCHASED</b>										
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	1,125,000	1,125,000	-	-	7,237,500	7,275,000	(37,500)			(0.52)
16 NO NOTICE SERVICE RESERVATION Billing Determinants Only (Line 25 A-1 support detail)	-	-	-	-	-	-	-			-
17 SWING SERVICE Commodity	-	-	-	-	-	-	-			-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,231,761	5,079,000	(847,239)	(16.68)	28,234,609	29,771,220	(1,536,611)			(5.16)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	12,424,500	18,183,960	(5,759,460)	(31.67)	76,631,120	109,747,799	(33,116,679)			(30.18)
20 OTHER Commodity (Line 40 A-1 support detail)	7,274	8,330	(1,056)	(12.68)	52,762	61,022	(8,260)			(13.54)
<b>LESS END-USE CONTRACT</b>										
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-			-
22 DEMAND	-	-	-	-	-	-	-			-
23	-	-	-	-	-	-	-			-
24 TOTAL PURCHASES (17+18+20)/(21-23)	4,236,035	5,087,330	(846,295)	(16.67)	28,287,371	29,832,242	(1,544,871)			(5.18)
25 NET UNBILLED	(10,236)	(15,000)	4,764	(50.00)	(50,061)	(90,000)	39,939			(44.39)
26 COMPANY USE (Line 29 - Page 11)	4,628,560	5,079,330	(446,740)	(8.79)	29,281,057	29,742,242	(461,185)			(1.55)
27 TOTAL THERM SALES (24+25 Estimated only)	0,0466	0,0063	(0,0006)	(1.59)	0,0027	0,0062	0,0035			34.44
28 COMMODITY (Pipeline) (215)	0,0061	0,0061	-	-	0,0027	0,0069	0,0004			(13.90)
29 NO NOTICE SERVICE (216)	-	-	-	-	-	-	-			-
30 SWING SERVICE (317)	-	-	-	-	-	-	-			-
31 COMMODITY (Other) (418)	0,1620	0,2224	(0,0374)	(16.67)	0,1637	0,2369	0,0702			(29.96)
32 DEMAND (519)	0,0428	0,0507	0,0035	6.93	0,0650	0,0520	0,0037			7.01
33 OTHER (620)	0,4096	0,4603	(0,0207)	(4.77)	0,5031	0,5301	(0,0140)			(2.66)
<b>LESS END-USE CONTRACT</b>										
34 COMMODITY Pipeline (721)	-	-	-	-	-	-	-			-
35 DEMAND (822)	-	-	-	-	-	-	-			-
36	-	-	-	-	-	-	-			-
37 TOTAL COST (1124)	0,3566	0,4107	(0,0541)	(13.16)	0,3316	0,4366	0,1050			(24.09)
38 NET UNBILLED (1225)	0,4509	0,4160	0,0389	9.47	0,4266	0,4494	(0,0228)			(4.60)
39 COMPANY USE (1326)	0,3050	0,4119	(0,0609)	(20.67)	0,3243	0,4308	0,1065			(26.89)
40 TOTAL THERM SALES (1427)	0,0044	0,0044	-	-	0,0044	0,0044	-			-
41 TRIPLE-UP (E-2)	0,3264	0,4120	(0,0856)	(20.65)	0,3287	0,4372	0,1085			(26.96)
42 TOTAL COST OF GAS (40+41)	1,0037	1,0037	-	-	1,0037	1,0037	-			-
43 REVENUE TAX FACTOR	0,3217	0,4158	(0,0941)	(20.15)	0,3226	0,4407	0,1181			(26.86)
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	0,328	0,414	(0,086)	(20.77)	0,322	0,440	0,118			(26.82)
45 PGA FACTOR ROUNDED TO NEAREST .001	-	-	-	-	-	-	-			-

CITY GAS COMPANY OF FLORIDA  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD APRIL 96 THROUGH MARCH 99

CURRENT MONTH 958

COMMODITY (Pipeline)	(A) THERMS	(B) RW AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	8,612,960	42,445.51	0.00493
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2-3 Page 10)	45,810	369.88	0.00873
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	8,658,770	42,815.39	0.00495
Sched A-1 Ln 15 Sched A-1 Ln 1 Sched A-1 Ln 28			
SPRING SERVICE			
9 Spring Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Fts Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery in absence			
15			
16 TOTAL SPRING SERVICE	0	0.00	0.00
Sched A-1 Line 17 Sched A-1 Line 3 Sched A-1 Line 30			
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 53 Page 10)	8,658,790	1,705,628.80	0.19568
18 Commodity Other - Scheduled ITS			
19 In absence Cashout - FGT (Line 15 Page 10)		0.00	
20 In absence Cashout - Other Shippers (Line 24 Page 11)		0.00	
21 In absence Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 51 Page 10)		3,245.73	
23 Less OSS Margin Sharing Company (Vol. and Re und (Lines 37-38-39-40) Page 11)	(4,427,029)	(925,152.14)	0.20668
24 TOTAL COMMODITY (Other)	4,231,761	793,722.39	0.18520
Sched A-1 Line 10 Sched A-1 Line 4 Sched A-1 Line 31			
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less Line 26 and 29 Support Detail)	12,654,000	672,000.42	0.05311
26 Less Reimbursed to End-Users (Line 6-13 Page 9)	(229,500)	(10,880.17)	0.04741
27 Less Reimbursed to System			
28 Other - Firm meter supply (Line 19 Page 9)	1,125,000	6,311.25	0.00561
29 Demand - No Notice			
30 Revenue Sharing - FGT (Line 31 Page 11)		13,250.93	
31 Other - Storage Demand		880,682.43	0.05024
32 TOTAL DEMAND	13,549,500	680,682.43	0.05024
Sched A-1 Line 19-16 Sched A-1 Line 5-2 Sched A-1 Line 32-29			
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)	7,273.60	3,352.84	0.46096
34 Fee Sharing			
35 Storage credits			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	7,273.60	3,352.84	0.46096
Sched A-1 Line 20 Sched A-1 Line 6 Sched A-1 Line 33			



COMPANY:

## CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 98 Through MARCH 99

PAGE 4 OF 11

	CURRENT MONTH: 9/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Fx down line 4+6)	787,075	1,132,782	345,707	30.52%	4,705,272	7,075,280	2,370,008	33.50%
2 TRANSP GAS COST (Sch A-1 Fx down line 1+2+3+5)	723,527	954,920	231,393	24.23%	4,677,166	5,960,235	1,283,069	21.53%
3 TOTAL	1,510,602	2,087,702	577,100	27.64%	9,382,438	13,035,515	3,653,077	28.02%
4 FUEL REVENUES (Sch A-1 Fx down line 14) (NET OF REVENUE TAX)	1,710,871	2,081,528	370,657	17.81%	11,415,522	12,995,839	1,580,317	12.16%
5 TRUE-UP (COLLECTED) OR REFUNDED	(2,828)	(2,828)	-	0.00%	(16,968)	(16,968)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,708,043	2,078,700	370,657	17.83%	11,398,554	12,978,871	1,580,317	12.18%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	197.44*	(9,002)	(206,443)	2293.30%	2,016,116	(56,644)	(2,072,760)	3659.28%
8 INTEREST PROVISION-THIS PERIOD (21)	16,459	14,395	(2,064)	-14.34%	85,176	66,060	(19,116)	-28.94%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,573,655	2,935,028	(638,627)	-21.76%	1,672,123	2,339,286	667,163	28.52%
9A ADJUST BEGINNING ESTIMATE	-	281,312	281,312	100.00%	-	858,891	858,891	100.00%
9B BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,573,655	3,216,340	(357,315)	-11.11%	1,672,123	3,198,177	1,526,054	47.72%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,828	2,828	-	0.00%	16,968	16,968	-	0.00%
10a Refund (if applicable)	-	-	-	-	-	-	-	-
10b Refund of interim rate increase	-	-	-	-	-	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	3,790,383	3,224,561	(565,822)	-17.55%	3,790,383	3,224,561	(565,822)	-17.55%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,573,655	3,216,340	(357,315)	-11.11%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	3,773,924	3,210,166	(563,758)	-17.56%				
14 TOTAL (12+13)	7,347,579	6,426,506	(921,073)	-14.33%				
15 AVERAGE (50% OF 14)	3,673,790	3,213,253	(460,537)	-14.33%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05520	0.05520	-	0.00%				
17 INTEREST RATE FIRST DAY OF SUBSEQUENT MONTH	0.05220	0.05220	-	0.00%				
18 TOTAL (16+17)	0.10740	0.10740	-	0.00%				
19 AVERAGE (50% OF 18)	0.05370	0.05370	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00448	0.00448	-	0.00%				
21 INTEREST PROVISION (15x20)	16,459	14,395	(2,064)	-14.34%				

\* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 9/98

APRIL 98

Through

MARCH 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
9/98	FGT		FTS-1					22,426	667,432	42,845	—
[REDACTED SECTION]											
TOTAL				8,875,700	-	8,875,700	1,705,629	22,426	667,432	42,845	27.47



FOR THE PERIOD OF: APRIL 98 Through MARCH 99

	CURRENT MONTH: 9/98		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,276,519	1,355,130	78,611	6.16%	8,834,970	8,973,340	138,370	1.57%
2 COMMERCIAL	3,150,930	3,871,450	720,520	22.87%	18,648,903	23,532,410	4,883,507	26.19%
3 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,427,449	5,226,580	799,131	18.05%	27,483,873	32,505,750	5,021,877	18.27%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	199,141	211,000	11,859	5.96%	1,111,333	1,401,400	290,067	26.10%
7 LARGE INTERRUPTIBLE	-	115,600	115,600	0.00%	685,851	711,000	25,149	3.67%
8 TRANSPORTATION	3,056,938	-	(3,056,938)	-100.00%	19,345,782	-	(19,345,782)	-100.00%
9 TOTAL INTERRUPTIBLE	3,256,079	326,600	(2,929,479)	-89.97%	21,142,966	2,112,400	(19,030,566)	-90.01%
10 TOTAL THERM SALES	7,683,528	5,553,180	(2,130,348)	-27.73%	48,626,839	34,618,150	(14,008,689)	-28.81%
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
11 RESIDENTIAL	93,338	94,895	1,557	1.67%	93,052	94,697	1,645	1.77%
12 COMMERCIAL	4,691	5,414	723	15.41%	4,670	5,276	606	12.98%
13 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	98,029	100,309	2,280	2.33%	97,722	99,973	2,251	2.30%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
16 INTERRUPTIBLE	7	10	3	42.86%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	1	1	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	257	-	(257)	-100.00%	327	-	(327)	-100.00%
19 TOTAL INTERRUPTIBLE	265	11	(254)	-95.85%	336	11	(325)	-96.73%
20 TOTAL CUSTOMERS	98,294	100,320	2,026	2.06%	98,058	99,984	1,926	1.96%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	14	14	1	4.42%	19	19	-	0.00%
22 COMMERCIAL	672	715	43	6.46%	799	892	93	11.64%
23 COMMERCIAL LARGE VOL 1	1	-	(1)	-100.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	23,449	21,100	(7,349)	-25.83%	27,783	28,028	245	0.88%
26 LARGE INTERRUPTIBLE	-	115,600	115,600	0.00%	137,170	142,200	5,030	3.67%
27 TRANSPORTATION	11,895	-	(11,895)	-100.00%	11,832	-	(11,832)	-100.00%



**CITY GAS COMPANY OF FLORIDA**  
**Gas Invoices for the month of 9/98**

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	5,116,960	0.00561	28,706.15	
3	Contract #3608, 5338, 5364, 5381	FTS 2	3,496,020	0.00393	13,739.36	
4	<b>Total Firm:</b>	<u>0</u>	<u>8,612,980</u>		<u>42,445.51</u>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	6,636,900	0.03772	250,343.87	( )
6	• Capacity release		(178,800)	---	(6,744.33)	( )
7	• System supply	Treasure Coast	301,800	0.03772	11,383.90	( )
8	• System supply	Brevard	1,785,300	0.03772	67,341.52	( )
9	• • •	Merritt Sq.	0	0.03772	0.00	( )
10	<b>Total FTS-1 demand</b>		<u>8,545,200</u>		<u>322,324.96</u>	
11						
12	FTS-2 Demand - System supply	Miami	4,200,000	0.08157	342,594.00	( )
13	FTS-2 Demand - Capacity release		(50,700)	---	(4,135.84)	
14			0	---	0.00	
15	<b>Total FTS-2 demand</b>		<u>4,149,300</u>		<u>338,458.16</u>	
16						
17	No Notice Demand-System supply	Miami	930,000	0.00561	5,217.30	( )
18	• • •	Brevard	195,000	0.00561	1,093.95	( )
19			<u>1,125,000</u>		<u>6,311.25</u>	
20	Western Div. / IT Revenue Sharing Cr.				0.00	( )
21	<b>Total fixed charges</b>		<u>13,819,500</u>		<u>667,094.37</u>	
<b>OTHER SUPPLIERS:</b>						
			<b>THERMS</b>		<b>AMOUNT</b>	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 Commodity (Ma.Brv.TC) 8/98	8,612,890.0		42,445.51	42,445.51			
2	Reverse FTS-1 Commodity accr 8/98	(10,052,790.0)		(20,188.94)	(20,188.94)			
3	FTS-1 Commodity 8/98	10,098,560.0	90,568.82		90,568.82	B1-09		
4	TOTAL FGT COMMODITY	8,668,790.0			42,845.39			
5								
6	FTS-1 Demand (Ma.Brv.TC) 8/98	13,819,500.0		667,094.37	667,094.37			
7	Reverse FTS-1 Demand accr 8/98	(14,261,240.0)		(688,332.32)	(688,332.32)			
8	FTS-1 Demand 8/98	13,991,240.0	688,669.45		688,669.45	B9-B11		
9	TOTAL FGT DEMAND	13,649,500.0			667,431.50			
10								
11	FGT Net Imbalance							
12	Reverse Accrual FGT Imbal - 11/97	(44,890.0)		(13,691.45)	(13,691.45)			
13	Reverse FGT Imbalance - 11/97	44,890.0		13,691.45	13,691.45			
14								
15	TOTAL FGT IMBALANCE							
16								
61					3,245.73			
62								
63	CURRENT MTH ACCRUALS (Page 9 Ln 38)	8,875,700.0		1,705,628.80	1,705,628.80			
64								
65	Total purchases & accruals 8/98	8,868,053.5	2,713,745.67	(291,241.41)	2,422,804.36			

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 9/98

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 8/98 -	0.00	0.00	0.00	0.00			
<b>BOOK-OUT TRANSACTIONS</b>								
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 8/98 -	0.0	0.00	0.00	0.00			
<b>STORAGE TRANSACTIONS</b>								
28								
29								
30								
31	Total storage costs 8/98 -	0.0	13,250.93	0.00	13,250.93			
32								
33		8,666,063.6	2,726,996.60	(291,241.41)	2,435,755.19			
34			(a)	(b)				
35								
36	Total Gas Cost - 8/98 (a + b):		2,435,755.19					
37	Less: Non-PGA Off System Sales	(4,416,790.0)	(833,120.69)					
38	50% margin sharing		(18,620.69)					
39	Company Use	(10,239.0)	(4,613.59)					
40	Refund		(68,797.17)					
41								
42	Total PGA Gas Cost - 8/98 (Ln 36 through 40):	4,239,034.6	1,510,603.05					



FAXED SEP 2 1998 LA

I N V O I C E  
FLORIDA GAS TRANSMISSION COMPANY  
A ENRON/SONAT AFFILIATE

Page 1

0573798  
0770798  
24832  
(\$7,570.62)

CLIENT: ~~NUI CORP~~ *ENR*  
ATTN: MORENE NAVARIC  
PO BOX 760  
Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT 7737852-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE: FIRM TRANSPORTATION DUNS NO: 056213244 OR CODE LIST

RECEIPTS	DELIVERIES	PROC	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
DRN NO.	FOI NO.	MONTH								DTM DRY	

		08/98	A	RES		0.3687	0.0085		0.3772	(6,815)	(\$7,570.62)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/98.											
*** END OF INVOICE 24832 ***											

Force Majeure

Reservation Credits for 8/17/98.

APPROVED: *[Signature]*  
DATE: *[Signature]*  
REVIEWED: *[Signature]*  
DATE: 9-1-98

FAXED SEP 4 1998 LA RK, DS

**I N V O I C E .**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENEL/SUNAT Affiliate

TEL: 06731796  
 FAX: 0770798  
 ATTEN: 22933  
 TX AMOUNT: (\$1,087.46)  
 CUSTOMER: ~~XXXXXXXXXXXX~~ C/G  
 ATTN: ROSELE SAVARIN  
 PO BOX 760  
 BOSTON, NJ 07071

CONTRACT: 5034 SHIPPER: NUI CORPORATION  
 TYPE: FIRM TRANSPORTATION  
 RECEIPTS: DELIVERIES  
 CURR NO: 08671384 OR CUCE LIST  
 CUSTOMER NO: 11470 PLEASE CONTACT MARY LOU PHILLIPS  
 AT (212)857-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE

UNIT NO.	RESERVATION CREDIT	RESERVATION	UNIT NO.	RESERVATION CREDIT	RESERVATION
08/96	A	RES	0.2667	0.0064	(17.670) (\$1,087.46)
TOTAL FOR CONTRACT MONTH OF 08/96					
*** END OF INVOICE ***					



APPROVED: *[Signature]*  
 DATE: \_\_\_\_\_  
 REVIEWED: *[Signature]*  
 DATE: 9-4-98

Ba

FAXED SEP 4 1998 LA  
K.K.DS

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
An ENRON/SOHAT Affiliate

Page: \_\_\_\_\_

ATE 08/31/98  
LE 09/10/98  
NYC.CE NO. 2496  
TOTAL AMOUNT DUE (\$70.15)

CUSTOMER: ~~NLI CORPORATION~~ *CCF*  
ATTN: MIRENE NAVARRO  
PO BOX 760  
Bedminster, NJ 07921

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

CONTRACT: 5364 SHIPPER: NLI CORPORATION CUSTOMER NO: 11470 PLEASE CONTACT MARY LOU PHILLIPS  
TYPE: FIRM TRANSPORTATION CLASS NO: 056711344 AT (212)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
OR CODE LIST

OI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES CUM DRY	AMOUNT	
	CRN No.	CRN No.	POI NO.	CRN No.				BASE	CHARGES	LISC			NET
					08/98	A	RES	0.8077	0.0065		0.8142	(86)	(\$70.15)
Reservation Credits for 8/14/98.												(86)	(\$70.15)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 08/98.													

\*\*\* END OF INVOICE 2496 \*\*\*



APPROVED: *[Signature]*  
DATE: \_\_\_\_\_  
REVIEWED: *[Signature]*  
DATE: 9-4-98

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

A - ENBRON/SORAT AFFILIATE

Page 1

DATE: 09/10/98  
 DE: 09/10/98  
 INVOICE NO.: 25026  
 TOTAL AMOUNT DUE: \$7,786.48

CUSTOMER: ~~XXXXXXXXXXXXXXXXXXXX~~  
 ATTN: MARGARET MARRASCO  
 PO BOX 760  
 Basking Ridge, NJ 07921

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE  
 4-3 wire to:  
 wire transfer

CONTRACT: 5029 SHIPPER: NUJ CORPORATION  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT  
 CUSTOMER NO: 11470 PLEASE CONTACT MARY LOU PHILLIPS  
 AT 1713833-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 016711344 OR CODE LIST

DI NO.	CRN NO.	DELIVERIES PCI NO.	UBN NO.	PRICE MONTH	TC	RC	BASE	SURCHARGES	TISC	NET	VOLUMES DTM DRY	AMOUNT	
				08/98		040	4.1162	0.0334		4.1496	792	\$3,286.48	
				TOTAL FOR CONTRACT 5029 FOR MONTH OF 08/98.								792	\$7,786.48

OVERAGE ALERT LAY CHARGE ON 06/31/98.  
 \*\*\* END OF INVOICE 25026 \*\*\*  
 Penalty

APPROVED: *[Signature]*  
 DATE: 9/18/98  
 REVIEWED: *[Signature]*  
 DATE: 9-16-98

BA

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SCNAT Affiliate

DATE: 07/10/98  
 TC: 07720798  
 SERVICE NO.: 25041  
 DTH AMOUNT DUE: \$8,685.30

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer

CUSTOMER: NUJ CORPORATION  
 ATTN: SCENE NAVARRC  
 PO BOX 760  
 Seabroster, NJ 07221

CUSTOMER NO: 11470  
 CUNS NO: 05671344

SHIPPER: NUJ CORPORATION  
 TYPE: FIRM TRANSPORTATION

PLEASE CONTACT MARY LOU PHILLIPS  
 AT (713)852-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR COUNCIL LIST

UT NO.	RECEIPTS CRN NO.	CELLERIES PCI NO.	DBN NO.	PRCD MONTH	TC	RC	BASE	SURCHARGES	DTSC	NET	VOLUMES DTH DRY	AMOUNT
		16760	2972	08/98	A	COM	0.0144	0.0249		0.0393	2,000	\$78.60
		16525	3232	08/98	A	COM	0.0144	0.0249		0.0393	219,000	\$8,506.70
											221,000	\$8,685.30

TOTAL FOR CONTRACT 3608 FOR MONTH OF 08/98.  
 \*\*\* END OF INVOICE 25041 \*\*\*

APPROVED: *[Signature]*  
 DATE: 9/16/98  
 REVIEWED: *[Signature]*  
 DATE: 9.14.98

Account 220,993

B5

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRON/SONAT Affiliate

Page 1

XTE 09710798  
 DE 09720798  
 INVOICE NO. 25063  
 TOTAL AMOUNT DUE \$1,221.80

CUSTOMER: ~~MULTI-DIGANAWAY~~  
 ATTN: HELENE NAVARRO  
 PO BOX 700  
 Beantown, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer

CONTRACT: 5029 SHIPPER: NUI CORPORATION  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT

CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 AT (713)852-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 05871244 OR CODE LIST

DI NO.	RECEIPTS CRN No.	PCI NO.	DELIVERIES	DRN No.	PRIO MONTH	TC	BC	BASE	SURCHARGES	CTSC	NET	VOLUMES	DTM DRY	AMOUNT
--------	------------------	---------	------------	---------	------------	----	----	------	------------	------	-----	---------	---------	--------

			08/98	A	COM	0.0312		0.0249		0.0561		21,779		\$1,221.80
			TOTAL FOR CONTRACT 5029 FOR MONTH OF 08/98.											
			... END OF INVOICE 25063 ...											
			<i>Balance Due</i>											

NO NOTICE

APPROVED: *[Signature]*  
 DATE: 9/18/98  
 REVIEWED: *[Signature]*  
 DATE: 9-16-98

B6

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRG/SOKAI Affiliate

09710/98  
 09720/98  
 25085  
 \$75,461.66

CUSTOMER: NLI CORPORATION  
 ATTN: ROBERT NAVARRO  
 PO BOX 760  
 Secorster, NJ 07921

PLEASE reference this Invoice no. on your remittance and wire to:  
 wire transfer

CONTRACT: 5034 SHIPPER: NLI CORPORATION  
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 AT (723)852-5057 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 05871244 OR COC# LIST

Q1 NO.	RECEIPTS	CRN NO.	FOI NO.	DELIVERIES	CRN NO.	PRCO MONTH	TC	BC	BASE	SURCHARGES	CTSC	NET	VOLUMES	DTM	DRY	AMOUNT
													632,115			\$75,461.66

TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/98.  
 \*\*\* END OF INVOICE 25085 \*\*\*

APPROVED: *Jm Wood*  
 DATE: 9/16/98  
 REVIEWED: *J. H. H. H.*  
 DATE: 4.14.98

Account 635,811

B7

FAXED SEP 18 1998

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENHANCOR AFFILIATE

ATC 097/0798  
 DE 097/0798  
 INVOICE NO. 25129  
 DIAL AMOUNT CODE \$5,658.91

CUSTOMER: NUI CORPORATION  
 ATTN: ROSENE NAVARRO  
 PO BOX 760  
 Sedminster, NJ 07921

SHIPPER: NUI CORPORATION  
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO: 11470  
 EQMS NO: 05877344  
 CN CODE LIST

DI NO.	RECEIPTS CRN NO.	DELIVERIES PCI NO.	DBN NO.	PROG MONTH	TC	MC	BASE	SURCHARGES	DTSC	RET	VOLUMES DTH DRY	AMOUNT
Usage Charge		16114	2987	08/98	A	COM	0.0144	0.0249		0.0393	3,100	\$171.83
Usage Charge		16116	2989	08/98	A	COM	0.0144	0.0249		0.0393	6,725	\$284.29
Usage Charge		16117	2999	08/98	A	COM	0.0144	0.0249		0.0393	7,270	\$285.71
Usage Charge		16118	3002	08/98	A	COM	0.0144	0.0249		0.0393	3,851	\$143.48
Usage Charge		16122	3006	08/98	A	COM	0.0144	0.0249		0.0393	620	\$24.37
Usage Charge		16123	3008	08/98	A	COM	0.0144	0.0249		0.0393	3,000	\$117.90
Usage Charge		16124	3010	08/98	A	COM	0.0144	0.0249		0.0393	3,000	\$117.90
Usage Charge		16125	3012	08/98	A	COM	0.0144	0.0249		0.0393	3,100	\$121.83
Usage Charge		16177	2973	08/98	A	COM	0.0144	0.0249		0.0393	2,900	\$113.97
Usage Charge		16178	2970	08/98	A	COM	0.0144	0.0249		0.0393	1,450	\$56.99
Usage Charge		16179	2968	08/98	A	COM	0.0144	0.0249		0.0393	1,500	\$58.95
Usage Charge		16180	2971	08/98	A	COM	0.0144	0.0249		0.0393	1,450	\$56.99
Usage Charge		16525	3232	08/98	A	COM	0.0144	0.0249		0.0393	99,844	\$1,927.80
Usage Charge		58921	109191	08/98	A	COM	0.0144	0.0249		0.0393	1,550	\$60.92
Usage Charge		60606	123376	08/98	A	COM	0.0144	0.0249		0.0393	1,550	\$60.92
Usage Charge		62897	204545	08/98	A	COM	0.0144	0.0249		0.0393	1,550	\$60.92
Usage Charge		62898	204917	08/98	A	COM	0.0144	0.0249		0.0393	31	\$1.22
Usage Charge		62910	211079	08/98	A	COM	0.0144	0.0249		0.0393	1,550	\$60.92
TOTAL FOR CONTRACT 5364 FOR MONTH OF 08/98.											143,941	\$5,658.91

\*\*\* END OF INVOICE 25129 \*\*\*

Account 148,471

APPROVED: *[Signature]*  
 DATE: 9/18/98  
 REVIEWED: *[Signature]*  
 DATE: 9-14-98

BB



INVOICE

FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SUNAT Affiliate

Page: \_\_\_\_\_

ATE	08/31/98
LE	09/30/98
INVOICE NO.	24645
DTA AMOUNT DUE	\$214,936.95

CUSTOMER: ~~NLI CORPORATION~~ **CGF**  
ATTN: MORENE NAVARRO  
PO BOX 760  
Bedminster, NJ 07901

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer

CONTRACT: 3608 **MS-2** SHIPPER: NLI CORPORATION CUSTOMER NO: 11470 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
TYPE: FIRM TRANSPORTATION DLNS NO: 056711344

Q1 NO.	RECEIPTS		DELIVERIES		PROC MONTH	TC	RC	RATES			VOLUMES	AMOUNT	
	DRN No.	DRN No.	PCI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE					08/98	A	RES	0.8072	0.0085		0.8157	763,500	\$214,936.95
TOTAL FOR CONTRACT 3608 FOR MONTH OF 08/98:												263,500	\$214,936.95

*8500/day*

\*\*\* END OF INVOICE 24645 \*\*\*

APPROVED: *J.W. Wood*  
DATE: *9/1/98*  
REVIEWED: *T. Johnson*  
*9-1-98*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENRG/SCNAT AFFILIATE

ATF 0873798  
 U# 0973798  
 VOICE NO. 34083  
 TOTAL AMOUNT DUE \$339,460.13

CUSTOMER: **WELLSERVICES** (Gf)  
 ATTN: MERLE NAVARRO  
 PO BOX 760  
 BEDMINSTER, NJ 07822

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  
 Wire Transfer  
 Florida Gas Transmission Company

CONTRACT: 5034 SHIPPER: ALI CORPORATION  
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO: 11470 PLEASE CONTACT MARY LOU PHILLIPS  
 AT (772)833-5637 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 CLASS NO: 05673344 OR CODE LIST

DELIVERIES  
 PCI NO. CRN NO.  
 29050 *Dum*  
 3750 *Day*

CI NO.	RECEIPTS CRN NO.	DELIVERIES PCI NO. CRN NO.	PROG MONTH	TC RC	BASE	CHARGES	TAX	RATE	NET	FC LINES CRN NO.	AMOUNT
			08/98	A RES	0.3687	0.0085		0.3772		901,480	\$340,078.75
			08/98	A ANR	0.0590			0.0590		126,250	\$6,855.75
			08/98	A TR.	0.3687			0.3772		17,750	\$5,823.30
			08/98	A TR.	0.3687			0.3772		19,362	\$5,632.35
			08/98	A TR.	0.3687			0.3772		12,604	\$4,822.23
TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/98											\$339,460.13

RESERVATION CHARGE  
 NO NOTICE RESERVATION CHARGE  
 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 8335, AT DOI 26127 *Cal REL*  
 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 8385, AT DOI 26127 *Cal REL*  
 TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 8337, AT DOI 26127 *Cal REL*

... ENC OF INVOICE 24685 ...

TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/98

APPROVED: *[Signature]*  
 DATE: *9/1/98*  
 REVIEWED: *T. Beltrami*  
 DATE: *9-1-98*

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SCANA Affiliates

Page 1

0873798  
 0872078  
 78720  
 534,272.37

CUSTOMER: ~~...~~ *CK*  
 ATTN: MARENE HAVARD  
 PO BOX 760  
 BADMINSTER, NJ 07921

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company

INTRACT: 534 SHIPPER: NLI CORPORATION  
 TYPE: FIRM TRANSPORTATION  
 CUSTOMER NO: 11420  
 CLAS NO: 05871344  
 CR CODE LIST

DI NO.	RECEIPTS CON NO.	DELIVERIES FOI NO.	CON NO.	PRCD MONTH	TC	RC	BASE	SURCHARGES	RATES	DISC	NET	VOL/MPES DTH CRY	APOLAT
				08/98	A	RES	0.8072	0.0085	0.0085		0.8157	170,500	\$139,076.85
				08/98	A	TR	0.8072	0.0085	0.0085		0.8157	4,526	(\$3,891.68)
				08/98	A	TR	0.8072	0.0085	0.0085		0.8157	11,240	(\$9,011.47)
				08/98	A	TR	0.8072	0.0085	0.0085		0.8157	1,240	(\$1,011.47)
				TOTAL FOR CONTRACT 5364 FOR MONTH OF 08/98								184,610	\$134,272.37

RESERVATION CHARGE  
 TEMPORARY RELINQUISHMENT CREDIT - Acq cffc 5479, at dot 16117 *Col Net*  
 TEMPORARY RELINQUISHMENT CREDIT - Acq cffc 5478, at dot 16117 *Col Net*  
 TEMPORARY RELINQUISHMENT CREDIT - Acq cffc 5832, at dot 16117 *Col Net*

... END OF INVOICE 24750 ...

APPROVED: *[Signature]*  
 DATE: *9-1-98*  
 REVIEWED: *[Signature]*  
 DATE: *9-1-98*

Bill

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