M E M O R A N D U M

May 28, 1999

DECLASSIFIED

TO:
____ DIVISION OF APPEALS
XX DIVISION OF AUDITING AND FINANCIAL ANALYSIS
____ DIVISION OF COMMUNICATION
____ DIVISION OF ELECTRIC AND GAS
____ DIVISION OF RESEARCH
____ DIVISION OF WATER AND WASTEWATER
____ DIVISION OF LEGAL SERVICES

FROM: DIVISION OF RECORDS AND REPORTING (SANDERS)

RE: CONFIDENTIALITY OF CERTAIN INFORMATION

DOCUMENT NO: 06684-99

DESCRIPTION: FERC Form No.1 Annual Report for Major Electric Utilities 1998, as suppled by FPLs analysis and diversification activities report, per Rules 25-6.135, and 25-6.1751, FAC.

SOURCE: Florida Power & Light Company

DOCKET NO: 990692-EI

The above material was received with a request for confidentiality (attached). Please prepare a recommendation for the attorney assigned to the case by completing the section below and forwarding a copy of this memorandum, together with a brief memorandum supporting your recommendation, to the attorney. Copies of your recommendation should also be provided to the Division of Records and Reporting and to the Division of Appeals.

Please read each of the following and check if applicable.

___ The document(s) is (are), in fact, what the utility asserts it (them) to be.

___ The utility has provided enough details to perform a reasoned analysis of its request.

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)	
Item 1: ☒ An Initial (Original) Submission	OR ☐ Resubmission No. ____
Item 2: ☒ An Original Signed Form	OR ☐ Conformed Copy

Form Approved
OMB No. 1902-0021
(Expires 11/30/2001)

SCANNED

FERC Form No. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Exact Legal Name of Respondent (Company)	Year of Report
Florida Power & Light Company	Dec. 31, 1998

DOCUMENT NUMBER-DATE
06684 MAY 28 99
FPSC-RECORDS/REPORTING

Deloitte & Touche

Deloitte & Touche LLP
Certified Public Accountants
Suite 400
200 South Biscayne Boulevard
Miami, Florida 33131-2310

Telephone: (305) 358-4141
Facsimile: (305) 372-3160

INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company:

We have audited the balance sheet of Florida Power & Light Company and its subsidiaries (collectively referred to herein as the "Company") as of December 31, 1998 and the related statements of income, retained earnings, and cash flows for the year then ended, included in pages 110 through 123 (including the Notes to Consolidated Financial Statements attached thereto) of the accompanying Federal Energy Regulatory Commission ("FERC") Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audit in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As required by the FERC, the Company classifies certain items in its Form 1 Balance Sheet (primarily the classification of the components of accumulated deferred income taxes and related regulatory assets and liabilities, deferred clause expenses and revenues, and current maturities of long-term debt) in a manner different from that required by generally accepted accounting principles. If generally accepted accounting principles were followed, at December 31, 1998, the following financial statement captions would increase (decrease) by (in thousands):

Current Assets	$ 82,148
Deferred Debits	(1,052,388)
Long-term Debt	(230,000)
Current Liabilities	318,637
Deferred Credits	(1,058,872)

Presenting the total outstanding balance of debt as non current liabilities rather than reclassifying the current portion to a current liability, presenting the deferred clause expenses and revenues as other deferred debits and credits rather than as current assets and liabilities, and presenting the components of deferred income taxes and related regulatory assets and liabilities on a gross basis have no effect on net income, retained earnings, or cash flows.

Deloitte Touche Tohmatsu

DOCUMENT NUMBER-DATE
06684 MAY 28 99
FPSC-RECORDS/REPORTING

In our opinion, except for the effects of the balance sheet classifications discussed in the preceding paragraph, the financial statements referred to above present fairly, in all material respects, the financial position of the Company at December 31, 1998 and the results of its operations and its cash flows for the year then ended in conformity with generally accepted accounting principles. Also in our opinion, the information presented in the financial statements referred to above is presented fairly, in all material respects, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Deloitte + Touche LLP

February 12, 1999

FLORIDA PUBLIC SERVICE COMMISSION
SIGNATURE PAGE

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

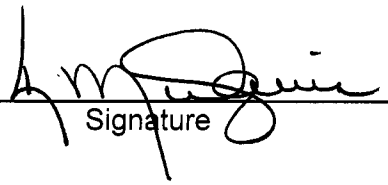
that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 1998 to December 31, 1998, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

> Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

5/20/99
Date


Signature

K. M. Davis
Name

Vice President, Accounting, Controller and Chief Accounting Officer
Title

INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) One million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses)

III. What and Where to Submit

(a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription staging that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the-best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21 Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below Listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.'10-41.12 for specific qualifications).

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following form for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of for the year ended on which we have reported separately under date of We have also reviewed schedules of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE. Room 2A-1 ED-12.2
Washington, DC 20426
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street ME., Washington, DC 20426 (Attention: Mr. Michael Hitter, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).

VIII. Do not make references to-reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

Definitions

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shalt not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission my prescribe the manner and form in which such reports shalt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding $1,000 to be fixed by the Commission after notice and opportunity for hearing..."

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION	
01 Exact Legal Name of Respondent Florida Power & Light Company	02 Year of Report Dec. 31, 1998
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Year *(Street, City, State, Zip Code)* 700 UNIVERSE BOULEVARD, P.O. BOX 14000, JUNO BEACH, FLORIDA 33408-0420	
05 Name of Contact Person K. M. DAVIS	06 Title of Contact Person V.P. and Controller
07 Address of Contact Person *(Street, City, State, Zip Code)* 9250 WEST FLAGLER STREET, P.O. BOX 029100, MIAMI, FLORIDA 33102	

08 Telephone of Contact Person, *Including Area Code*	09 This Report Is	10 Date of Report *(Mo, Da, Yr)*
(305) 552-4327	(1) [X] An Original (2) [ ] A Resubmission	/ /

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name	03 Signature	04 Date Signed *(Mo, Da, Yr)*
K. M. Davis		/ / 5/20/99
02 Title Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

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ATTESTATION

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01 Name	03 Signature	04 Date Signed *(Mo, Da, Yr)*
K. M. Davis	Signed K.M. Davis	05/20/1999
02 Title Vice President and Controller		

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Security Holders and Voting Powers	106-107	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	not applicable
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Construction Overheads-Electric	217	
20	General Description of Construction Overhead Procedure	218	
21	Accumulated Provision for Depreciation of Electric Utility Plant	219	
22	Nonutility Property	221	
23	Investment of Subsidiary Companies	224-225	not applicable
24	Materials and Supplies	227	
25	Allowances	228-229	
26	Extraordinary Property Losses	230	not applicable
27	Unrecovered Plant and Regulatory Study Costs	230	not applicable
28	Other Regulatory Assets	232	
29	Miscellaneous Deferred Debits	233	
30	Accumulated Deferred Income Taxes	234	
31	Capital Stock	250-251	
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk	252	
33	Other Paid-in Capital	253	
34	Discount on Capital Stock	254	
35	Capital Stock Expense	254	
36	Long-Term Debit	256-257	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
38	Taxes Accrued, Prepaid and Charged During the Year	262-263	
39	Accumulated Deferred Investment Tax Credits	266-267	
40	Other Deferred Credits	269	
41	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	not applicable
42	Accumulated Deferred Income Taxes-Other Property	274-275	
43	Accumulated Deferred Income Taxes-Other	276-277	
44	Other Regulatory Liabilities	278	
45	Electric Operating Revenues	300-301	
46	Sales of Electricity by Rate Schedules	304	
47	Sales for Resale	310-311	
48	Electric Operation and Maintenance Expenses	320-323	
49	Number of Electric Department Employees	323	
50	Purchased Power	326-327	
51	Transmission of Electricity for Others	328-330	
52	Transmission of Electricity by Others	332	
53	Miscellaneous General Expenses-Electric	335	
54	Depreciation and Amortization of Electric Plant	336-337	
55	Particulars Concerning Certain Income Deduction and Int Charges Accnts	340	
56	Regulatory Commission Expenses	350-351	
57	Research, Development and Demonstration Activities	352-353	
58	Distribution of Salaries and Wages	354-355	
59	Common Utility Plant and Expenses	356	not applicable
60	Electric Energy Account	401	
61	Monthly Peaks and Output	401	
62	Steam Electric Generating Plant Statistics (Large Plants)	402-403	
63	Hydroelectric Generating Plant Statistics (Large Plants)	406-407	not applicable
64	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	not applicable
65	Generating Plant Statistics (Small Plants)	410-411	not applicable
66	Transmission Line Statistics	422-423	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During Year	424-425	
68	Substations	426-427	
69	Electric Distribution Meters and Line Transformers	429	
70	Environmental Protection Facilities	430	
71	Environmental Protection Expenses	431	
72	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- [ ] Four copies will be submitted
- [X] No annual report to stockholders is prepared

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent Florida Power & Light Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report *(Mo, Da, Yr)* / /	Year of Report Dec. 31, 1998

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

K. M. Davis, Vice President, Accounting, Controller and Chief Accounting Officer
9250 West Flagler Street
Miami, Florida 33174

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida - December 28, 1925

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility Service is provided in Florida only.
The respondent owns 76.36% of Scherer Unit No. 4, a coal-fired generating unit located in central Georgia.

5. Have you engaged as the principle accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

FPL Group, Inc., a holding company, is the sole holder of the common stock of the respondent.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Land Resources Investment Co.	Holds real properties used or	100	
2		to be used by FPL in its		
3		utility operations for the		
4		purpose of increasing		
5		financing options beyond		
6		those permitted by FPL's		
7		Mortgage.		
8				
9	KPB Financial Corp.	Maintenance and manage-	100	N/A
10		ment of intangible assets.		
11				
12	FPL Enersys, Inc.	Investigates and pursues	100	N/A
13		opportunities for the devel-		
14		opment or acquisition of		
15		energy systems.		
16				
17	FPL Energy Services, Inc.	Provides conservation	100	
18		services by analyzing energy		
19		efficient equipment.		
20				
21	FPL Services	Marketing, development,	—	
22		design, installation,		
23		construction, financing and		
24		servicing of energy		
25		conservation projects.		
26				
27				

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

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Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	FPL Energy Services II, Inc.	Provides marketing services	100	
2		for energy conservation		
3		measures.		
4				
5				
6	FPL Historical Museum, Inc.	A non-profit corporation	100	N/A
7		formed to permanently care		
8		for and display FPL histori-		
9		cal objects and information.		
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CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
103	1	d

Land Resources Investment Co. merged into Florida Power & Light Company effective 12/24/98.

Page Number (a)	Item (row) Number (b)	Column Number (c)
103	17	d

Wholly owned subsidiary of FPL Enersys, Inc., FPL Energy Services, Inc.'s capital stock was transferred to FPL Group Capital Inc. effective 9/23/98.

Page Number (a)	Item (row) Number (b)	Column Number (c)
103	21	d

General Partnership between FPL Enersys, Inc. and FPL Energy Services II, Inc.

Page Number (a)	Item (row) Number (b)	Column Number (c)
103.1	1	d

Wholly owned subsidiary of FPL Enersys, Inc.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	See Footnote Data for "Executive		
2	Compensation" as filed with the Securities		
3	and Exchange Commission in the Company's		
4	1998 Form 10-K.		
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CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
104	1	a

EXECUTIVE COMPENSATION

The following table sets forth FPL's portion of the compensation paid during the past three years to FPL's chief executive officer and the other four most highly-compensated persons who served as executive officers of FPL at December 31, 1998.

SUMMARY COMPENSATION TABLE

		Annual Compensation		
Name and Principal Position	Year	Salary	Bonus	Other Annual Compensation
James L. Broadhead (a)	1998	$847,875	$937,125	$ 9,809
Chairman of the Board and Chief	1997	846,000	824,850	9,813
Executive Officer of FPL and	1996	799,800	633,423	10,601
FPL Group				
Paul J. Evanson	1998	592,500	546,900	2,785
President of FPL	1997	564,300	423,200	2,646
	1996	540,000	340,200	2,925
Dennis P. Coyle	1998	357,000	257,040	595
General Counsel and Secretary	1997	353,628	198,904	3,600
of FPL and FPL Group	1996	334,800	158,193	-
C.O. Woody	1998	342,300	205,400	2,785
President of the Power Generation	1997	308,000	135,800	5,663
Division	1996	295,000	142,500	3,882
Lawrence J. Kelleher	1998	267,750	194,119	3,108
Senior Vice President,	1997	258,500	147,768	3,273
Human Resources of FPL and	1996	241,800	116,808	3,238
Vice President, Human Resources of FPL Group				

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)

Name and Principal Position	Year	Long-Term Compensation: Restricted Stock Awards(a)	Long-Term Compensation: Long-Term Incentive Plan Payouts(b)	All Other Compensation(c)
James L. Broadhead (a)	1998	-	$ -	$12,009
Chairman of the Board and Chief	1997	-	1,402,140	11,286
Executive Officer of FPL and	1996	-	920,892	12,727
FPL Group				
Paul J. Evanson	1998	-	-	13,746
President of FPL	1997	-	306,741	15,233
	1996	-	197,471	15,868
Dennis P. Coyle	1998	-	-	9,737
General Counsel and Secretary	1997	-	310,021	10,653
of FPL and FPL Group	1996	-	203,637	10,742
C.O. Woody	1998	-	-	12,029
President of the Power Generation	1997	572,500	279,837	12,959
Division	1996	-	184,711	13,448
Lawrence J. Kelleher	1998	-	-	9,724
Senior Vice President,	1997	538,150	222,173	11,655
Human Resources of FPL and	1996	-	145,942	11,659
Vice President, Human Resources				
of FPL Group				

(a) At December 31, 1998, Mr. Broadhead held 96,800 shares of restricted common stock of FPL Group, Inc. with a value of 5,965,300. These shares were awarded in 1991 for the purpose of financing Mr. Broadhead's supplemental retirement plan and will offset lump sum benefits that would otherwise be payable to him in cash upon retirement. At December 31, 1998, Mr. Woody held 10,000 shares of restricted common stock of FPL Group, Inc. with a value of $616,250, which will vest in 1999; Mr. Kelleher held 10,000 shares of restricted common stock of FPL Group, Inc. with a value of $616,250. Dividends at normal rates are paid on restricted common stock.

(b) Payouts are in cash (for payment of income taxes) and shares of common stock, valued at the closing price on the last business day preceding payout. As of February 26, 1999, payouts for 1998 were not calculable.

(c) Represents employer matching contributions to employee thrift plans and employer contributions for life insurance as follows:

	Thrift Match	Life Insurance
Mr. Broadhead	$6,783	$5,226
Mr. Evanson	7,600	6,146
Mr. Coyle	6,783	2,954
Mr. Woody	7,600	4,429
Mr. Kelleher	6,783	2,941

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	James L. Broadhead	P.O. Box 14000
2	Chairman of the Board and Chief Executive Officer	Juno Beach, Florida 33408
3		
4	Dennis P. Coyle	P.O. Box 14000
5	General Counsel and Secretary	Juno Beach, Florida 33408
6		
7	Paul J. Evanson	P.O. Box 14000
8	President	Juno Beach, Florida 33408
9		
10	Lawrence J. Kelleher	P. O. Box 14000
11	Senior Vice President, Human Resources	Juno Beach, Florida 33408
12		
13	Thomas F. Plunkett	P. O. Box 14000
14	President, Nuclear Division	Juno Beach, Florida 33408
15		
16	C. O. Woody	P. O. Box 14000
17	President, Power Generation Division (as of 1/15/98)	Juno Beach, Florida 33408
18	Senior Vice President, Power Generation (until 1/15/98)	
19		
20	Michael W. Yackira	P. O. Box 14000
21	Senior Vice President, Finance, and Chief	Juno Beach, Florida 33408
22	Financial Officer (until 1/15/98)	
23		
24		
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29	Note: There was no FPL Executive Committee in 1998	
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the Latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust(whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a List of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other 'than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the conti 3. If any class or issue of security has any special privileges in the election of directors, trustees or ma or in the determination of corporate action by any method explain briefly in a footnote.
4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to chased by any officer, director, associated company, or of the ten largest security holders.
This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued prorata basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to end of Year for election of directors or the respondent and number of such votes cast by proxy	3. Give the date and place of such meeting
N/A	Total: 1,000 By Proxy:	May 18, 1998 Juno Beach, Florida

Line No.	Name (Title) and Address of Security Holder	VOTING SECURITIES Number of Votes as of (date): 12/31/1998			
		Total Votes	Common Stock	Preferred Stock	Other
	(a)	(b)	(c)	(d)	(e)
4	TOTAL votes of all voting securities	1,000	1,000		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	1,000	1,000		
7	FPL Group, Inc.	1,000	1,000		
8	700 Universe Blvd.				
9	Juno Beach, FL 33408				
10					
11					
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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
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CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "'NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform system of Accounts were submitted to the Commission.
4. Important leaseholds (other than Leaseholds for natural gas Lands) that have been acquired or given, assigned or-surrendered: Give effective dates, Lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing Lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or Lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of Liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or Less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important Legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

IMPORTANT CHANGES DURING THE YEAR (continued)

1. None.

2. None.

3. None.

4. None.

5. On November 11, 1998, FPL and the Jacksonville Electric Authority (JEA) received approval under FPSC Order No. 98-1687-FOF-EU and Docket No. 980755EU of a territorial exchange effective January 4, 1999, affecting portions of Duval and St. John's Counties. As a result of the FPSC Order, FPL serves an additional portion of St. John's County and turned over its service area in Duval County to the JEA. The territorial exchange involved approximately 1,800 customers in each area. The transition is expected to take from one to three years and is not expected to have a material effect on earnings.

6. For information on Long-Term Debt, see pages 256 and 257.

   During 1998, under FPSC Order No. PSC-97-1533-FOF-EI, FPL issued a total of $424 million in commerical paper, of which $0 was outstanding at 12/31/98. The average amount of commercial paper outstanding during the year ended 12/31/98 was approximately $7 million.

7. None.

8. None.

9. See Item 3. Legal Proceedings in FPL's 1998 Form 10-K which is filed with this report. Also see Note 9 of the Notes to Consolidated Financial Statements - Commitments and Contingencies - Litigation.

10. FPL is a member of Nuclear Electric Insurance Limited (NEIL). In 1998, FPL made premium payments to NEIL of approximately 5% of these carriers' consolidated gross premiums for its last fiscal year.

    Mr. Keith Kennedy, Director of Risk Management, is a member representative of Energy Insurance Mutual Limited (EIM). EIM represents Excess Liability and Directors and Officers Insurance. In 1998, FPL made premium payments of approximately 1% of this carrier's consolidated gross premiums for its last fiscal year.

11. Not applicable.

12. Not applicable.

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	16,819,382,759	17,159,493,227
3	Construction Work in Progress (107)	200-201	131,087,416	158,938,470
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		16,950,470,175	17,318,431,697
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	8,355,700,594	9,316,662,160
6	Net Utility Plant (Enter Total of line 4 less 5)		8,594,769,581	8,001,769,537
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	186,301,307	146,272,630
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		186,301,307	146,272,630
10	Net Utility Plant (Enter Total of lines 6 and 9)		8,781,070,888	8,148,042,167
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	**OTHER PROPERTY AND INVESTMENTS**			
14	Nonutility Property (121)	221	5,921,430	4,904,880
15	(Less) Accum. Prov. for Depr. and Amort. (122)		395,021	0
16	Investments in Associated Companies (123)		0	0
17	Investment in Subsidiary Companies (123.1)	224-225	0	0
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		1,711,673	2,262,115
21	Special Funds (125-128)		1,007,472,077	1,206,341,791
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		1,014,710,159	1,213,508,786
23	**CURRENT AND ACCRUED ASSETS**			
24	Cash (131)		2,501,566	151,432,252
25	Special Deposits (132-134)		43,811	6,250
26	Working Fund (135)		111,900	128,823
27	Temporary Cash Investments (136)		257,880	11,678
28	Notes Receivable (141)		0	0
29	Customer Accounts Receivable (142)		326,751,044	376,910,968
30	Other Accounts Receivable (143)		53,616,749	48,309,546
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		10,343,928	9,088,242
32	Notes Receivable from Associated Companies (145)		0	0
33	Accounts Receivable from Assoc. Companies (146)		3,138,877	28,390,633
34	Fuel Stock (151)	227	91,623,146	88,115,957
35	Fuel Stock Expenses Undistributed (152)	227	0	0
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	150,230,405	151,183,954
38	Merchandise (155)	227	0	90,228
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	0	0
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	0	0
44	Gas Stored Underground - Current (164.1)		0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		34,949,201	30,933,197
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		24,323	687,082
49	Rents Receivable (172)		12,678,136	13,257,623
50	Accrued Utility Revenues (173)		153,674,900	151,559,018
51	Miscellaneous Current and Accrued Assets (174)		1,101,665	1,369,628
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		820,359,675	1,033,298,595

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)		12,122,458	11,393,267
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	396,441,734	287,978,788
58	Prelim. Survey and Investigation Charges (Electric) (183)		46,043	0
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
60	Clearing Accounts (184)		0	0
61	Temporary Facilities (185)		-863,910	-1,062,712
62	Miscellaneous Deferred Debits (186)	233	160,822,796	216,584,773
63	Def. Losses from Disposition of Utility Plt. (187)		30,849	106,662
64	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
65	Unamortized Loss on Reaquired Debt (189)		171,144,451	10,890
66	Accumulated Deferred Income Taxes (190)	234	817,137,726	808,838,017
67	Unrecovered Purchased Gas Costs (191)		0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		1,556,882,147	1,323,849,685
69	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,52,68)		12,173,022,869	11,718,699,233

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250-251	1,373,068,515	1,373,068,515
3	Preferred Stock Issued (204)	250-251	226,250,000	226,250,000
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	118,450	118,450
7	Other Paid-In Capital (208-211)	253	2,572,000,000	2,572,000,000
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	6,180,229	6,181,229
11	Retained Earnings (215, 215.1, 216)	118-119	874,988,902	864,488,010
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		5,040,245,638	5,029,743,746
15	**LONG-TERM DEBT**			
16	Bonds (221)	256-257	2,622,182,000	2,440,503,000
17	(Less) Reaquired Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	0	0
20	Unamortized Premium on Long-Term Debt (225)		0	0
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		22,172,981	19,500,611
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		2,600,009,019	2,421,002,389
23	**OTHER NONCURRENT LIABILITIES**			
24	Obligations Under Capital Leases - Noncurrent (227)		186,301,307	146,272,630
25	Accumulated Provision for Property Insurance (228.1)		252,444,741	258,588,145
26	Accumulated Provision for Injuries and Damages (228.2)		12,248,321	13,525,658
27	Accumulated Provision for Pensions and Benefits (228.3)		155,429,033	186,741,854
28	Accumulated Miscellaneous Operating Provisions (228.4)		67,430,850	69,555,803
29	Accumulated Provision for Rate Refunds (229)		15,677,160	31,548,586
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		689,531,412	706,232,676
31	**CURRENT AND ACCRUED LIABILITIES**			
32	Notes Payable (231)		39,600,000	0
33	Accounts Payable (232)		196,999,492	193,204,345
34	Notes Payable to Associated Companies (233)		0	0
35	Accounts Payable to Associated Companies (234)		1,375,753	7,732,248
36	Customer Deposits (235)		279,041,467	281,746,342
37	Taxes Accrued (236)	262-263	119,714,654	146,203,110
38	Interest Accrued (237)		60,452,376	51,803,442
39	Dividends Declared (238)		0	0
40	Matured Long-Term Debt (239)		0	0
41	Matured Interest (240)		0	0
42	Tax Collections Payable (241)		53,642,441	58,684,422
43	Miscellaneous Current and Accrued Liabilities (242)		320,415,641	293,342,933
44	Obligations Under Capital Leases-Current (243)		0	0
45	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		1,071,241,824	1,032,716,842

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	**DEFERRED CREDITS**			
47	Customer Advances for Construction (252)		260,505	203,199
48	Accumulated Deferred Investment Tax Credits (255)	266-267	228,787,915	205,013,402
49	Deferred Gains from Disposition of Utility Plant (256)		2,580,711	1,881,066
50	Other Deferred Credits (253)	269	228,018,619	214,584,495
51	Other Regulatory Liabilities (254)	278	419,244,811	406,530,046
52	Unamortized Gain on Reaquired Debt (257)		6,066,362	5,830,057
53	Accumulated Deferred Income Taxes (281-283)	272-277	1,887,036,053	1,694,961,315
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		2,771,994,976	2,529,003,580
55			0	0
56			0	0
57			0	0
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		12,173,022,869	11,718,699,233

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	6,365,828,733	6,132,047,181
3	Operating Expenses			
4	Operation Expenses (401)	320-323	2,938,199,563	2,930,785,709
5	Maintenance Expenses (402)	320-323	400,369,373	397,707,947
6	Depreciation Expense (403) .	336-337	978,732,966	763,701,035
7	Amort. & Depl. of Utility Plant (404-405)	336-337	81,132,370	75,847,084
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	4,445,652	3,019,236
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)		185,168,602	191,198,100
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263	596,075,324	593,141,849
14	Income Taxes - Federal (409.1)	262-263	491,597,460	376,388,088
15	- Other (409.1)	262-263	77,617,495	60,465,795
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	340,829,375	415,839,552
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	530,202,506	502,087,313
18	Investment Tax Credit Adj. - Net (411.4)	266	-23,774,512	-21,853,193
19	(Less) Gains from Disp. of Utility Plant (411.6)		940,927	907,141
20	Losses from Disp. of Utility Plant (411.7)		25,459	12,920
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		5,539,275,694	5,283,259,668
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117,line 25		826,553,039	848,787,513

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages.122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
6,365,828,733	6,132,047,181					2
						3
2,938,199,563	2,930,785,709					4
400,369,373	397,707,947					5
978,732,966	763,701,035					6
81,132,370	75,847,084					7
4,445,652	3,019,236					8
						9
						10
185,168,602	191,198,100					11
						12
596,075,324	593,141,849					13
491,597,460	376,388,088					14
77,617,495	60,465,795					15
340,829,375	415,839,552					16
530,202,506	502,087,313					17
-23,774,512	-21,853,193					18
940,927	907,141					19
25,459	12,920					20
						21
						22
5,539,275,694	5,283,259,668					23
826,553,039	848,787,513					24

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
5						
6						
7						
8						
9						
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11						
12						
13						
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16						
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		826,553,039	848,787,513
26	Other Income and Deductions			
27	Other Income			
28	Nonutilty Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		13,039	14,013,347
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		31,320	12,194,792
31	Revenues From Nonutility Operations (417)			
32	(Less) Expenses of Nonutility Operations (417.1)		-2,098	3,321,991
33	Nonoperating Rental Income (418)			3,739
34	Equity in Earnings of Subsidiary Companies (418.1)	119		
35	Interest and Dividend Income (419)		1,514,546	2,438,659
36	Allowance for Other Funds Used During Construction (419.1)		-590,941	-237,601
37	Miscellaneous Nonoperating Income (421)		33,831	420,934
38	Gain on Disposition of Property (421.1)		900,122	876,302
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		1,841,375	1,998,597
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		124,633	124,374
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1-426.5)	340	8,144,008	5,200,737
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		8,268,641	5,325,111
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	286,587	306,503
47	Income Taxes-Federal (409.2)	262-263	4,433,807	3,046,644
48	Income Taxes-Other (409.2)	262-263	1,256,968	1,345,178
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	686,908	455,780
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	13,419,483	12,927,105
51	Investment Tax Credit Adj.-Net (411.5)			
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		-6,755,213	-7,773,000
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		327,947	4,446,486
55	Interest Charges			
56	Interest on Long-Term Debt (427)		155,262,834	186,064,194
57	Amort. of Debt Disc. and Expense (428)		3,106,311	3,517,532
58	Amortization of Loss on Reaquired Debt (428.1)		20,613,123	19,839,243
59	(Less) Amort. of Premium on Debt-Credit (429)			17,987
60	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		236,305	174,607
61	Interest on Debt to Assoc. Companies (430)	340		
62	Other Interest Expense (431)	340	17,417,693	17,310,236
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		-446,299	-193,314
64	Net Interest Charges (Enter Total of lines 56 thru 63)		196,609,955	226,731,925
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		630,271,031	626,502,074
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		630,271,031	626,502,074

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		874,988,902
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		
10			
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		630,271,031
17	Appropriations of Retained Earnings (Acct. 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		
23	Dividends Declared-Preferred Stock (Account 437)		
24	Dividends Declared - Preferred Stock	238	-14,762,250
25	Dividends Declared on Preferred Stock Redeemed		
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-14,762,250
30	Dividends Declared-Common Stock (Account 438)		
31	Common Stock Dividends Declared	238	-626,009,673
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-626,009,673
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		864,488,010

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	APPROPRIATED RETAINED EARNINGS (Account 215)		
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)		
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		864,488,010
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
49	Balance-Beginning of Year (Debit or Credit)		
50	Equity in Earnings for Year (Credit) (Account 418.1)		
51	(Less) Dividends Received (Debit)		
52			
53	Balance-End of Year (Total lines 49 thru 52)		

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
118	29	c

Detail of Dividends Declared - Preferred Stock:

	Amount
4.50% Series	$ 450,000
4.50% Series A	225,000
4.50% Series B	225,000
4.50% Series C	281,250
4.32% Series D	216,000
4.35% Series E	217,500
6.98% Series S	5,235,000
7.05% Series T	3,525,000
6.75% Series U	4,387,500
	$14,762,250

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	630,271,031
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	978,732,966
5	Amortization of	
6	Amortization of Limited-Term Electric Plant	81,132,370
7	Amortization of Utility Plant Acquisition Adjustments	4,445,652
8	Deferred Income Taxes (Net)	-183,775,029
9	Investment Tax Credit Adjustment (Net)	-23,774,512
10	Net (Increase) Decrease in Receivables	-49,593,217
11	Net (Increase) Decrease in Inventory	2,463,411
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	-4,509,000
14	Net (Increase) Decrease in Other Regulatory Assets	108,462,946
15	Net Increase (Decrease) in Other Regulatory Liabilities	-12,714,765
16	(Less) Allowance for Other Funds Used During Construction	-590,941
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other: Increase (Decrease) in Other Liabilities	51,554,000
19	Other	135,156,676
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,718,443,470
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-616,122,059
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	590,941
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-616,713,000
35		
36	Acquisition of Other Noncurrent Assets (d)	-94,019,878
37	Proceeds from Disposal of Noncurrent Assets (d)	18,270,340
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.

5. Codes used:

(a) Net proceeds or payments. (c) Include commercial paper.

(b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other	-5,176,163
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-697,638,701
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	197,437,000
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Increase in Short-Term Debt (c)	
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	197,437,000
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-389,206,000
74	Preferred Stock	
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	-39,600,000
79		
80	Dividends on Preferred Stock	-14,762,250
81	Dividends on Common Stock	-626,009,673
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	-872,140,923
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	148,663,846
87		
88	Cash and Cash Equivalents at Beginning of Year	2,915,157
89		
90	Cash and Cash Equivalents at End of Year	151,579,003

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
120	22	b

Supplemental disclosures of cash flow information:

CASH PAID DURING THE PERIOD FOR:

Interest	$ 181,330,000
Federal Income Taxes	$ 453,233,000
State Income Taxes	$ 57,047,103

Page Number (a)	Item (row) Number (b)	Column Number (c)
120	26	b

Supplemental schedule of non-cash investing activities:

Additions to capital lease obligations $34,339,678

Page Number (a)	Item (row) Number (b)	Column Number (c)
120	36	b

Additions to Nuclear Decommissioning and Storm Funds.

Page Number (a)	Item (row) Number (b)	Column Number (c)
120	37	b

Amounts removed from the Storm Fund.

Page Number (a)	Item (row) Number (b)	Column Number (c)
120	90	b

Reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet:

FOR YEAR ENDED DECEMBER 31, 1998:

Cash and Cash Equivalents at End of Year		$151,579,003
BALANCE SHEET ACCOUNTS:		
Cash (131)	$151,432,252	
Special Deposits (132-134)	6,250	
Working Fund (135)	128,823	
Temporary Cash Investments (136) ..	11,678	
TOTAL BALANCE SHEET ACCOUNTS		$151,579,003

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

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FPL GROUP, INC. AND FLORIDA POWER & LIGHT COMPANY
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
Years Ended December 31, 1998, 1997 and 1996

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation - FPL Group, Inc.'s (FPL Group) operations are conducted primarily through Florida Power & Light Company (FPL), a rate-regulated public utility, and FPL Energy, Inc. (FPL Energy). FPL supplies electric service to approximately 3.7 million customers throughout most of the east and lower west coasts of Florida. FPL Energy invests in independent power projects which consist of controlled and consolidated entities and non-controlling ownership interests in joint ventures.

The consolidated financial statements of FPL Group and FPL include the accounts of their respective majority-owned and controlled subsidiaries. All significant intercompany balances and transactions have been eliminated in consolidation. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Regulation - FPL is subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing electric service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting practices set forth in Statement of Financial Accounting Standards No. (FAS) 71, "Accounting for the Effects of Certain Types of Regulation." FAS 71 indicates that regulators can create assets and impose liabilities that would not be recorded by non-regulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process. The continued applicability of FAS 71 is assessed at each reporting period.

Various states, other than Florida, have either enacted legislation or are pursuing initiatives designed to deregulate the production and sale of electricity. By allowing customers to choose their electricity supplier, deregulation is expected to result in a shift from cost-based rates to market-based rates for energy production and other services provided to retail customers. Similar initiatives are also being pursued on the federal level. Although the legislation and initiatives vary substantially, common areas of focus include when market-based pricing will be available for wholesale and retail customers, what existing prudently incurred costs in excess of the market-based price will be recoverable and whether generation assets should be separated from transmission, distribution and other assets. It is generally believed transmission and distribution activities would remain regulated.

In the event that FPL's generating operations are no longer subject to the provisions of FAS 71, portions of the existing regulatory assets and liabilities that relate to generation would be written off unless regulators specify an alternative means of recovery or refund. The principal regulatory assets and liabilities are as follows:

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NOTES TO FINANCIAL STATEMENTS (continued)

	December 31, 1998	December 31, 1997
	(Millions of Dollars)	
Assets (included in other assets):		
Unamortized debt reacquisition costs	$ -	$171
Plant-related deferred costs	$ -	$ 24
Nuclear maintenance reserve cumulative effect adjustment	$ -	$ 14
Deferred Department of Energy assessment	$ 44	$ 48
Liabilities:		
Deferred regulatory credit - income taxes	$148	$166
Unamortized investment tax credits	$205	$229
Storm and property insurance reserve	$259	$252

The storm and property insurance reserve is primarily related to transmission and distribution properties. The amounts presented above exclude clause-related regulatory assets and liabilities that are recovered or refunded over twelve-month periods. These amounts are included in current assets and liabilities in the consolidated balance sheets. Further, other aspects of the business, such as generation assets and long-term power purchase commitments, would need to be reviewed to assess their recoverability in a changed regulatory environment. Since there is no deregulation proposal currently under consideration in Florida, FPL is unable to predict what impact would result from a change to a more competitive environment or when such a change might occur.

FPL's allowed return on equity (ROE) range for 1996 through 1998 was 11% to 13% with a midpoint of 12%. In December 1998, after negotiations between FPL and the FPSC staff, the FPSC issued a proposed order approving a settlement regarding FPL's allowed ROE, equity ratio and the special amortization program. Under the proposed settlement, beginning in 1999 FPL's allowed ROE range would be 10.2% to 12.2% with a midpoint of 11.2%. FPL agreed to a maximum adjusted equity ratio of 55.83% through 2000. The adjusted equity ratio reflected a discounted amount for off-balance sheet obligations under certain long-term purchase power contracts. See Note 9 - Contracts. The proposed settlement also extended the special amortization program through 2000 and modified the program to include an additional fixed amount of $140 million per year in addition to the variable amount. FPL continues to record a $30 million fixed nuclear amount under a previous FPSC order. In January 1999, several parties challenged the FPSC's proposed order. In mid-February 1999, FPL withdrew from the settlement agreement; the FPSC subsequently approved this withdrawal and concluded the proceeding. FPL is authorized to continue to record special amortization through 1999 in accordance with the extension of the special amortization program approved by the FPSC in 1997.

In January 1999, the State of Florida Office of Public Counsel (Public Counsel) petitioned the FPSC to conduct a full rate proceeding for FPL and requested that certain revenues be held subject to refund. Other parties have requested participation with Public Counsel. The FPSC is scheduled to address Public Counsel's request in March 1999. FPL is unable to predict the outcome of this matter or any potential effect on its financial statements.

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FPL amortized the plant-related deferred costs as approved by the FPSC and recorded $24 million, $22 million and $28 million, in 1998, 1997 and 1996, respectively. Pursuant to the FPSC-approved special amortization program, FPL recorded as depreciation and amortization expense a fixed amount of $30 million per year for nuclear assets. FPL also records under this program variable amortization based on the actual level of retail base revenues compared to a fixed amount. The variable amounts recorded in 1998, 1997 and 1996 were $348 million, $169 million and $130 million, respectively. These variable amounts include, as depreciation and amortization expense, $161 million, $169 million and $20 million, respectively, for amortization of regulatory assets. The remaining variable amounts were applied against nuclear and fossil production assets.

Revenues and Rates - FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records unbilled base revenues for the estimated amount of energy delivered to customers but not yet billed. Unbilled base revenues are included in customer receivables and amounted to $152 million and $154 million at December 31, 1998 and 1997, respectively. Substantially all of the energy produced by FPL Energy's independent power projects is sold through long-term power sales agreements with utilities and revenue is recorded on an as-billed basis.

FPL's revenues include amounts resulting from cost recovery clauses, certain revenue taxes and franchise fees. Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets utilized by these programs, include substantially all fuel, purchased power and interchange expenses, conservation- and environmental-related expenses and certain revenue taxes. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net under or over recovery. Any under recovered costs or over recovered revenues are collected from or returned to customers in subsequent periods.

Electric Plant, Depreciation and Amortization - The cost of additions to units of utility property of FPL is added to electric utility plant. The cost of units of utility property retired, less net salvage, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. At December 31, 1998, the generating, transmission, distribution and general facilities of FPL represented approximately 46%, 13%, 34% and 7%, respectively, of FPL's gross investment in electric utility plant in service. Substantially all electric utility plant of FPL is subject to the lien of a mortgage securing FPL's first mortgage bonds.

Depreciation of electric property is primarily provided on a straight-line average remaining life basis. FPL includes in depreciation expense a provision for fossil plant dismantlement and nuclear plant decommissioning. For substantially all of FPL's property, depreciation and fossil fuel plant dismantlement studies are performed and filed with the FPSC at least every four years. The most recent depreciation studies were approved by the FPSC effective for 1998. That approval has since been challenged and hearings have been requested. Fossil fuel plant dismantlement studies were filed in September 1998 and will be effective January 1, 1999. The weighted annual composite depreciation rate for FPL's electric plant in service was approximately 4.4% for 1998, 4.3% for 1997 and 4.1% for 1996, excluding the effects of decommissioning and dismantlement. Further, these rates exclude the special and plant-related deferred cost amortization. See Regulation.

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NOTES TO FINANCIAL STATEMENTS (continued)

Nuclear Fuel - FPL leases nuclear fuel for all four of its nuclear units. Nuclear fuel lease expense was $83 million, $85 million and $94 million in 1998, 1997 and 1996, respectively. Included in this expense was an interest component of $9 million, $9 million and $10 million in 1998, 1997 and 1996, respectively. Nuclear fuel lease payments and a charge for spent nuclear fuel disposal are charged to fuel expense on a unit of production method. These costs are recovered through the fuel and purchased power cost recovery clause (fuel clause). Under certain circumstances of lease termination, FPL is required to purchase all nuclear fuel in whatever form at a purchase price designed to allow the lessor to recover its net investment cost in the fuel, which totaled $146 million at December 31, 1998. For ratemaking, these leases are classified as operating leases. For financial reporting, the capital lease obligation is recorded at the amount due in the event of lease termination.

Decommissioning and Dismantlement of Generating Plant - FPL accrues nuclear decommissioning costs over the expected service life of each unit. Nuclear decommissioning studies are performed at least every five years and are submitted to the FPSC for approval. Decommissioning expense accruals included in depreciation and amortization expense, were $85 million in each of the years 1998, 1997 and 1996. At December 31, 1998 and 1997, the accumulated provision for nuclear decommissioning totaled $1.205 billion and $998 million, respectively, and is included in accumulated depreciation. In October 1998, FPL filed updated nuclear decommissioning studies with the FPSC. These studies assume prompt dismantlement for the Turkey Point Units Nos. 3 and 4 with decommissioning activities commencing in 2012 and 2013, respectively. St Lucie Unit No. 1 will be mothballed beginning in 2016 with decommissioning activities integrated with the prompt dismantlement of St. Lucie Unit No. 2 beginning in 2023. These studies also assume that FPL will be storing spent fuel on site pending removal to a U.S. Government facility. The studies indicate FPL's portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage, to be $7.3 billion. The updated studies, which are pending FPSC approval, indicate there is an estimated reserve deficiency at December 31, 1998, of approximately $535 million. FPL is proposing to maintain the current approved annual decommissioning accrual at $85 million per year and to recover the reserve deficiency through the special amortization program. See Regulation. The annual accrual will be adjusted once the amount of deficiency is approved and recovery through the amortization program has been completed.

Similarly, FPL accrues the cost of dismantling its fossil fuel plants over the expected service life of each unit. Fossil dismantlement expense was $17 million in each of the years 1998, 1997 and 1996, and is included in depreciation and amortization expense. FPL's portion of the ultimate cost to dismantle its fossil units is $521 million. At December 31, 1998 and 1997, the accumulated provision for fossil dismantlement totaled $185 million and $162 million, respectively, and is included in accumulated depreciation. The dismantlement studies filed in 1998 indicated an estimated reserve deficiency of $38 million which FPL is proposing to recover through the special amortization program. See Regulation.

Restricted trust funds for the payment of future expenditures to decommission FPL's nuclear units are included in special use funds of FPL. At December 31, 1998 and 1997, decommissioning fund assets were $1.046 billion and $850 million, respectively. Securities held in the decommissioning fund are carried at market value with market adjustments resulting in a corresponding adjustment to the accumulated provision for nuclear

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decommissioning. See Note 3 - Special Use Funds. Contributions to the funds are based on current period decommissioning expense. Additionally, fund earnings, net of taxes are reinvested in the funds. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

In 1996, the Financial Accounting Standards Board (FASB) issued an exposure draft on accounting for obligations associated with the retirement of long-lived assets. The method proposed by the FASB in the exposure draft would require the present value of estimated future cash flows to decommission FPL's nuclear power plants and dismantle its fossil power plants to be recorded as an increase to asset balances and as a liability. Under that proposal, it is anticipated that there will be no effect on cash flows and, because of the regulatory treatment, there will be no significant effect on net income. The matter has been restudied by the FASB and another exposure draft is scheduled to be issued in 1999.

Accrual for Nuclear Maintenance Costs - Estimated nuclear maintenance costs for each nuclear unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. Any difference between the estimated and actual costs are included in O&M expenses when known.

Construction Activity - In accordance with an FPSC rule, FPL is not permitted to capitalize interest or a return on common equity during construction, except for projects that cost in excess of 1/2% of the plant in service balance and will require more than one year to complete. The FPSC allows construction projects below that threshold as an element of rate base. FPL Group's non-regulated operations capitalize interest on construction projects.

Storm and Property Insurance Reserve Fund (storm fund) - The storm fund provides coverage toward storm damage costs and possible retrospective premium assessments stemming from a nuclear incident under the various insurance programs covering FPL's nuclear generating plants. The storm fund, which totaled $160 million and $157 million at December 31, 1998 and 1997, respectively, is included in special use funds of FPL. Securities held in the fund are carried at market value with market adjustments resulting in a corresponding adjustment to the storm and property insurance reserve. See Note 3 - Special Use Funds and Note 9 - Insurance. Fund earnings, net of taxes, are reinvested in the fund. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Other Investments - Included in other investments in FPL Group's consolidated balance sheets is FPL Group's participation in leveraged leases of $154 million at both December 31, 1998 and 1997. Additionally, other investments include non-controlling non-majority owned interests in partnerships and joint ventures, essentially all of which are accounted for under the equity method.

Cash Equivalents - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Short-Term Debt - The year end weighted-average interest rate on short-term debt at December 31, 1998 was 5.2% for FPL Group.

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NOTES TO FINANCIAL STATEMENTS (continued)

Retirement of Long-Term Debt - The excess of FPL's reacquisition cost over the book value of long-term debt is deferred and amortized to expense ratably over the remaining life of the original issue, which is consistent with its treatment in the ratemaking process. Through this amortization and amounts recorded under the special amortization program, the remaining balance of this regulatory asset was fully amortized in 1998. See Regulation. FPL Group Capital, Inc. (FPL Group Capital) expenses this cost in the period incurred.

Income Taxes - Deferred income taxes are provided on all significant temporary differences between the financial statement and tax bases of assets and liabilities. FPL is included in the consolidated federal income tax return filed by FPL Group. FPL determines its income tax provision on the "separate return method." The deferred regulatory credit - income taxes of FPL represents the revenue equivalent of the difference in accumulated deferred income taxes computed under FAS 109, "Accounting for Income Taxes," as compared to regulatory accounting rules. This amount is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities which resulted in the initial recognition of the deferred tax amount. Investment tax credits (ITC) for FPL are deferred and amortized to income over the approximate lives of the related property in accordance with the regulatory treatment. The special amortization program included amortization of regulatory assets related to income taxes of $59 million and $20 million in 1997 and 1996, respectively.

Accounting for Derivative Instruments and Hedging Activities - In June 1998, the FASB issued FAS 133, "Accounting for Derivative Instruments and Hedging Activities." The statement establishes accounting and reporting standards requiring that every derivative instrument (including certain derivative instruments embedded in other contracts) be recorded in the balance sheet as either an asset or liability measured at its fair value. The statement requires that changes in the derivative's fair value be recognized currently in earnings unless specific hedge accounting criteria are met. FPL Group and FPL are currently assessing the effect, if any, on their financial statements of implementing FAS 133. FPL Group and FPL will be required to adopt the standard in 2000.

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NOTES TO FINANCIAL STATEMENTS (continued)

2. Employee Retirement Benefits

FPL Group and its subsidiaries sponsor a noncontributory defined benefit pension plan and defined benefit postretirement plans for health care and life insurance benefits (other benefits) for substantially all employees. The following tables provide a reconciliation of the changes in the plans' benefit obligations and fair value of assets over the two-year period ending September 30, 1998 and a statement of the funded status of both years:

	Pension Benefits		Other Benefits	
	1998	1997	1998	1997
	(Millions of Dollars)			
Change in benefit obligation:				
Obligation at October 1 of prior year	$1,146	$1,262	$ 324	$ 297
Service cost	45	38	5	5
Interest cost	75	76	21	21
Plan amendments	8	(290)	-	-
Actuarial losses - net	34	87	10	11
Curtailments	-	19	-	-
Benefit payments	(135)	(46)	(15)	(10)
Obligation at September 30	1,173	1,146	345	324
Change in plan assets:				
Fair value of plan assets at October 1 of prior year	2,287	1,996	125	107
Actual return on plan assets	184	343	7	28
Participant contributions	-	-	1	2
Benefit payments and expenses	(142)	(52)	(18)	(12)
Fair value of plan assets at September 30	2,329	2,287	115	125
Funded Status:				
Funded status at September 30	1,156	1,141	(230)	(199)
Unrecognized prior service cost	(100)	(117)	-	-
Unrecognized transition (asset) obligation	(140)	(163)	49	53
Unrecognized (gain) loss	(736)	(762)	34	23
Prepaid (accrued) benefit cost at FPL Group.	$ 180	$ 99	$(147)	$(123)
Prepaid (accrued) benefit cost at FPL	$ 173	$ 94	$(145)	$ (122)

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The following table provides the components of net periodic benefit cost for the plans for fiscal years 1998, 1997 and 1996:

	Pension Benefits			Other Benefits		
	1998	1997	1996	1998	1997	1996
	(Millions of Dollars)					
Service cost	$ 45	$ 38	$ 38	$ 6	$ 6	$ 5
Interest cost	75	76	90	21	21	18
Expected return on plan assets	(149)	(135)	(126)	(8)	(7)	(6)
Amortization of transition (asset) obligation	(23)	(23)	(23)	3	3	3
Amortization of prior service cost	(8)	1	12	-	-	-
Amortization of losses (gains)	(21)	(26)	(10)	1	-	-
Net periodic (benefit) cost	(81)	(69)	(19)	23	23	20
Effect of special retirement programs	-	18	-	-	-	-
Net periodic (benefit) cost at FPL Group	$ (81)	$ (51)	$ (19)	$ 23	$ 23	$ 20
Net periodic (benefit) cost at FPL	$ (80)	$ (50)	$ (18)	$ 23	$ 23	$ 19

The weighted-average discount rate used in determining the benefit obligations was 6.0% and 6.5% for 1998 and 1997, respectively. The assumed level of increase in future compensation levels was 5.5% for all years. The expected long-term rate of return on plan assets was 7.75% for all years.

Based on the current discount rates and current health care costs, the projected 1999 trend assumptions used to measure the expected cost of benefits covered by the plans are 6.6% and 5.8%, for persons prior to age 65 and over age 65, respectively. The rate is assumed to decrease over the next 4 years to the ultimate trend rate of 5% for all age groups and remain at that level thereafter.

Assumed health care cost trend rates can have a significant effect on the amounts reported for the health care plans. A 1% increase (decrease) in assumed health care cost trend rates would increase (decrease) the service and interest cost components and the accumulated obligation of other benefits by $1 million and $13 million, respectively.

3. Financial Instruments

The carrying amounts of cash equivalents and short-term debt approximate their fair values. Certain investments of FPL Group, included in other investments, are carried at estimated fair value which was $72 million and $51 million at December 31, 1998 and 1997,

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respectively. The following estimates of the fair value of financial instruments have been made using available market information and other valuation methodologies. However, the use of different market assumptions or methods of valuation could result in different estimated fair values.

	December 31,			
	1998		1997	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
	(Millions of Dollars)			
Long-term debt of FPL (a)	$2,421	$2,505(b)	$2,600	$2,679(b)
Long-term debt of FPL Group (a)	$2,706	$2,797(b)	$3,147	$3,236(b)
Interest rate swap agreements of of FPL Group	$ -	$ -	$ -	$ 31(c)

(a) Includes current maturities.
(b) Based on quoted market prices for these or similar issues.
(c) Based on estimated cost to terminate the agreements. The agreements were terminated in 1998.

Special Use Funds - Securities held in the special use funds are carried at estimated fair value. The nuclear decommissioning fund consists of approximately one-half equity securities and one-half municipal, government, corporate and mortgage-backed debt securities with a weighted-average maturity of approximately 10 years. The storm fund primarily consists of municipal debt securities with a weighted-average maturity of approximately 3 years. The cost of securities sold is determined on the specific identification method. The funds had approximate realized gains of $24 million and approximate realized losses of $4 million in 1998, $3 million and $2 million in 1997 and $8 million and $9 million in 1996, respectively. The funds had unrealized gains of approximately $210 million and $126 million at December 31, 1998 and 1997, respectively; the unrealized losses at those dates were approximately $2 million and $1 million. The proceeds from the sale of securities in 1998, 1997 and 1996 were approximately $1.2 billion, $800 million, and $1.1 billion, respectively.

4. Common Stock

Common Stock Dividend Restrictions - FPL Group's charter does not limit the dividends that may be paid on its common stock. As a practical matter, the ability of FPL Group to pay dividends on its common stock is dependent upon dividends paid to it by its subsidiaries, primarily FPL. FPL's charter and a mortgage securing FPL's first mortgage bonds contain provisions that, under certain conditions, restrict the payment of dividends and other distributions to FPL Group. These restrictions do not currently limit FPL's ability to pay dividends to FPL Group. In 1998, 1997 and 1996, FPL paid, as dividends to FPL Group, its net income available to FPL Group on a one-month lag basis.

Employee Stock Ownership Plan (ESOP) - The employee thrift plans of FPL Group include a leveraged ESOP feature. Shares of common stock held by the Trust for the thrift plans

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(Trust) are used to provide all or a portion of the employers' matching contributions. Dividends received on all shares, along with cash contributions from the employers, are used to pay principal and interest on an ESOP loan held by FPL Group Capital. Dividends on shares allocated to employee accounts and used by the Trust for debt service are replaced with an equivalent amount of shares of common stock at prevailing market prices.

ESOP-related compensation expense of approximately $19 million in 1998, $19 million in 1997 and $23 million in 1996 was recognized based on the fair value of shares allocated to employee accounts during the period. Interest income on the ESOP loan is eliminated in consolidation. ESOP-related unearned compensation included as a reduction of shareholders' equity at December 31, 1998 was approximately $248 million, representing 8.5 million unallocated shares at the original issue price of $29 per share. The fair value of the ESOP-related unearned compensation account using the closing price of FPL Group stock as of December 31, 1998 was approximately $526 million.

Long-Term Incentive Plan - Under FPL Group's long-term incentive plan, 9 million shares of common stock are reserved and available for awards to officers and employees of FPL Group and its subsidiaries as of December 31, 1998. Total compensation charged against earnings under the incentive plan was not material in any year. The changes in share awards under the incentive plan are as follows:

	Performance Shares(a)	Restricted Stock	Non-qualified Option Shares(a)
Balances, December 31, 1995	320,336	194,200	11,185
Granted (b)	90,772	23,000	-
Exercised at $30 7/8	-	-	(10,935)
Paid/released	(60,359)	(34,250)	-
Forfeited	(39,222)	(16,650)	(250)
Balances, December 31, 1996	311,527	166,300	-
Granted (b)	212,011	71,000	-
Paid/released	(70,008)	-	-
Forfeited	(10,942)	(17,750)	-
Balances, December 31, 1997	442,588	219,550	-
Granted (b)	178,518	19,500	-
Paid/released	(80,920)	-	-
Forfeited	(29,566)	(22,250)	-
Balances, December 31, 1998	510,620	216,800(c)	-

(a) Performance shares resulted in 128,000, 132,000 and 124,000 assumed incremental shares of common stock outstanding for purposes of computing diluted earnings per share in 1998, 1997 and 1996, respectively. These incremental shares did not change basic earnings per share.

(b) The average grant date fair value of equity instruments issued under the incentive plan was $12 million, $13 million and $5 million in 1998, 1997 and 1996, respectively.

(c) Shares of restricted stock were issued at market value at the date of the grant.

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FAS 123, "Accounting for Stock-Based Compensation," encourages a fair value-based method of accounting for stock-based compensation. FPL Group, however, uses the intrinsic value-based method of accounting as permitted by the statement. The results of utilizing the accounting method recommended in FAS 123 would not have a material effect on FPL Group's results of operations or change earnings per share.

Other - Each share of common stock has been granted a Preferred Share Purchase Right (Right), at a price of $120, subject to adjustment, in the event of certain attempted business combinations. The Rights will cause substantial dilution to a person or group attempting to acquire FPL Group on terms not approved by FPL Group's board of directors.

5. Preferred Stock

FPL Group's charter authorizes the issuance of 100 million shares of serial preferred stock, $.01 par value. None of these shares is outstanding. FPL Group has reserved 3 million shares for issuance upon exercise of preferred share purchase rights which expire in June 2006. Preferred stock of FPL consists of the following: (a)

	December 31, 1998		December 31,	
	Shares Outstanding	Redemption Price	1998	1997
			(Millions of Dollars)	
Cumulative, $100 Par Value, authorized 15,822,500 shares at December 31, 1998 and 1997:				
Without sinking fund requirements:				
4 1/2% Series	100,000	$101.00	$ 10	$ 10
4 1/2% Series A	50,000	$101.00	5	5
4 1/2% Series B	50,000	$101.00	5	5
4 1/2% Series C	62,500	$103.00	6	6
4.32% Series D	50,000	$103.50	5	5
4.35% Series E	50,000	$102.00	5	5
6.98% Series S	750,000	$103.49(b)	75	75
7.05% Series T	500,000	$103.52(b)	50	50
6.75% Series U	650,000	$103.37(b)	65	65
Total preferred stock of FPL without sinking fund requirements	2,262,500		$226	$226

(a) FPL's charter authorizes the issuance of 5 million shares of subordinated preferred stock, no par value. None of these shares is outstanding. There were no issuances of preferred stock in 1998, 1997 and 1996. In 1996, FPL redeemed 600,000 shares of its 7.28% Preferred Stock, Series F, $100 Par Value and 400,000 shares of its 7.40% Preferred Stock, Series G, $100 Par Value.

(b) Not redeemable prior to 2003.

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NOTES TO FINANCIAL STATEMENTS (continued)

6. Long-Term Debt

Long-term debt consists of the following:

	December 31, 1998	December 31, 1997
	(Millions of Dollars)	
FPL		
First mortgage bonds:		
Maturing through 2000 - 5 3/8% to 5 1/2%	$ 355	$ 355
Maturing 2001 through 2015 - 6% to 7 7/8%	641	642
Maturing 2016 through 2026 - 7% to 7 3/4%	741	741
Medium-term notes:		
Maturing 1998 - 5.50% to 6.20%	-	180
Maturing 2003 - 5.79%	70	70
Pollution control and industrial development series -		
Maturing 2020 through 2027 - 6.7% to 7.5%	150	150
Pollution control, solid waste disposal and industrial development revenue bonds - Maturing 2021 through 2029 - variable, 3.6% and 3.9% average annual interest rate, respectively	483	484
Unamortized discount - net	(19)	(22)
Total long-term debt of FPL	2,421	2,600
Less current maturities	230	180
Long-term debt of FPL, excluding current maturities	2,191	2,420
FPL Group Capital		
Debentures:		
Maturing 2013 - 7 5/8%(a)	125	125
Senior term loan - Maturing 2007 - variable (b)	-	333
Other long-term debt - 3.4% to 7.645% due various dates to 2018	162	91
Unamortized discount	(2)	(2)
Total long-term debt of FPL Group Capital	285	547
Less current maturities	129	18
Long-term debt of FPL Group Capital, excluding current maturities	156	529
Total long-term debt	$2,347	$2,949

(a) Redeemed in January 1999.

(b) A notional principal amount of $267 million at December 31, 1997 was hedged with interest rate swap agreements to reduce the impact of changes in interest rates on variable rate long-term debt. The swap agreements effectively changed the variable interest rates to an average fixed rate of 9.7%. The agreements were dedesignated as a hedge and terminated in 1998, resulting in a loss recorded as interest expense.

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Minimum annual maturities of long-term debt for FPL Group for 1999-2003 are approximately $359 million, $129 million, $4 million, $4 million and $175 million, respectively. The amounts for FPL are $230 million, $125 million and $170 million for 1999, 2000 and 2003, respectively. FPL has no amounts due in 2001 and 2002.

Available lines of credit aggregated approximately $1.9 billion ($900 million for FPL) at December 31, 1998, all of which were based on firm commitments.

7. Income Taxes

The components of income taxes are as follows:

	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	1998	1997	1996	1998	1997	1996
	(Millions of Dollars)					
Federal:						
Current	$ 467	$308	$355	$ 492	$377	$388
Deferred	(215)	(34)	(77)	(169)	(83)	(81)
ITC and other - net	(27)	(22)	(31)	(24)	(22)	(31)
Total federal	225	252	247	299	272	276
State:						
Current	72	52	63	78	60	53
Deferred	(18)	-	(16)	(21)	(3)	-
Total state	54	52	47	57	57	53
Income taxes charged to operations - FPL				356	329	329
Credited to other income (deductions) - FPL				(7)	(8)	(7)
Total income taxes	$ 279	$304	$294	$ 349	$321	$322

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NOTES TO FINANCIAL STATEMENTS (continued)

A reconciliation between the effective income tax rates and the applicable statutory rates is as follows:

	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	1998	1997	1996	1998	1997	1996
Statutory federal income tax rate	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%
Increases (reductions) resulting from:						
State income taxes - net of federal income tax benefit	3.7	3.7	3.5	3.7	3.9	3.7
Amortization of ITC	(2.5)	(2.4)	(3.6)	(2.4)	(2.3)	(3.3)
Amortization of deferred regulatory credit - income taxes	(1.8)	(1.8)	(2.0)	(1.7)	(1.8)	(1.9)
Adjustments of prior years' tax matters	(6.3)(a)	(2.7)	(1.3)	0.1	(1.7)	(0.1)
Preferred stock dividends - FPL	0.5	0.7	1.0	-	-	-
Other - net	1.0	0.5	1.0	.9	0.8	0.9
Effective income tax rate	29.6%	33.0%	33.6%	35.6%	33.9%	34.3%

(a) Includes the resolution of an audit issue with the Internal Revenue Service (IRS).

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NOTES TO FINANCIAL STATEMENTS (continued)

The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	FPL Group		FPL	
	December 31,		December 31,	
	1998	1997	1998	1997
	(Millions of Dollars)			
Deferred tax liabilities:				
Property-related	$1,493	$1,663	$1,493	$1,631
Investment-related	460	436	-	-
Other	255	362	140	185
Total deferred tax liabilities	2,208	2,461	1,633	1,816
Deferred tax assets and valuation allowance:				
Asset writedowns and capital loss carryforward	113	121	-	-
Unamortized ITC and deferred regulatory credit - income taxes	136	153	136	153
Storm and decommissioning reserves	258	246	258	246
Other	473	496	352	347
Valuation allowance	(27)	(28)	-	-
Net deferred tax assets	953	988	746	746
Accumulated deferred income taxes	$1,255	$1,473	$ 887	$1,070

The carryforward period for a capital loss from the disposition in a prior year of an FPL Group Capital subsidiary expired at the end of 1996. The amount of the deductible loss from this disposition was limited by IRS rules. FPL Group is challenging the IRS loss limitation and the IRS is disputing certain other positions taken by FPL Group. Tax benefits, if any, associated with these matters will be reported in future periods when resolved.

8. Jointly-Owned Electric Utility Plant

FPL owns approximately 85% of St. Lucie Unit No. 2, 20% of the St. Johns River Power Park units and coal terminal and approximately 76% of Scherer Unit No. 4. At December 31, 1998, FPL's gross investment in these units was $1.174 billion, $328 million and $571 million, respectively; accumulated depreciation was $663 million, $142 million and $239 million, respectively.

FPL is responsible for its share of the operating costs, as well as providing its own financing. At December 31, 1998, there was no significant balance of construction work in progress on these facilities.

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NOTES TO FINANCIAL STATEMENTS (continued)

9. Commitments and Contingencies

Commitments - FPL has made commitments in connection with a portion of its projected capital expenditures. Capital expenditures for the construction or acquisition of additional facilities and equipment to meet customer demand are estimated to be approximately $2.8 billion for 1999 through 2001. Included in this three-year forecast are capital expenditures for 1999 of approximately $910 million. FPL Energy is a party to a contract to purchase all of Central Maine Power Company's (Central Maine) non-nuclear generation assets for $846 million. The contract is subject to a civil action initiated by FPL Energy. See Litigation. FPL Group and its subsidiaries, other than FPL, have guaranteed approximately $305 million of purchase power agreement obligations, debt service payments and other payments subject to certain contingencies.

Insurance - Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of the insurance available from private sources and under an industry retrospective payment plan. In accordance with this Act, FPL maintains $200 million of private liability insurance, which is the maximum obtainable, and participates in a secondary financial protection system under which it is subject to retrospective assessments of up to $363 million per incident at any nuclear utility reactor in the United States, payable at a rate not to exceed $43 million per incident per year.

FPL participates in nuclear insurance mutual companies that provide $2.75 billion of limited insurance coverage for property damage, decontamination and premature decommissioning risks at its nuclear plants. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. FPL also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service because of an accident. In the event of an accident at one of FPL's or another participating insured's nuclear plants, FPL could be assessed up to $51 million in retrospective premiums.

In the event of a catastrophic loss at one of FPL's nuclear plants, the amount of insurance available may not be adequate to cover property damage and other expenses incurred. Uninsured losses, to the extent not recovered through rates, would be borne by FPL and could have a material adverse effect on FPL Group's and FPL's financial condition.

FPL self-insures certain of its transmission and distribution (T&D) property due to the high cost and limited coverage available from third-party insurers. As approved by the FPSC, FPL maintains a funded storm and property insurance reserve, which totaled approximately $259 million at December 31, 1998, for T&D property storm damage or assessments under the nuclear insurance program. Recovery from customers of any losses in excess of the storm and property insurance reserve will require the approval of the FPSC. FPL's available lines of credit include $300 million to provide additional liquidity in the event of a T&D property loss.

Contracts - FPL has entered into long-term purchased power and fuel contracts. Take-or-pay purchased power contracts with the Jacksonville Electric Authority (JEA) and with subsidiaries of The Southern Company (Southern Companies) provide approximately 1,300 megawatts (mw) of power through mid-2010 and 383 mw thereafter through 2022. FPL also has

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various firm pay-for-performance contracts to purchase approximately 1,000 mw from certain cogenerators and small power producers (qualifying facilities) with expiration dates ranging from 2002 through 2026. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts. Capacity payments for the pay-for-performance contracts are subject to the qualifying facilities meeting certain contract conditions. Fuel contracts provide for the transportation and supply of natural gas and coal. FPL Energy has long-term contracts for the transportation and storage of natural gas to its Doswell plant which expire in 2007, with a five-year renewal option, and in 2017, respectively.

The required capacity and minimum payments through 2003 under these contracts are estimated to be as follows:

	1999	2000	2001	2002	2003
			(Millions of Dollars)		
FPL:					
Capacity payments:					
JEA and Southern Companies.....	$210	$210	$210	$210	$200
Qualifying facilities (a).....	$360	$370	$380	$400	$410
Minimum payments, at projected prices:					
Natural gas, including transportation.....	$210	$210	$240	$260	$270
Coal.....	$ 40	$ 40	$ 30	$ 30	$ 15
FPL Energy:					
Natural gas transportation and storage	$ 15	$ 15	$ 15	$ 15	$ 15

(a) Includes approximately $40 million, $40 million, $40 million, $45 million, and $45 million, respectively, for capacity payments associated with two contracts that are currently in dispute. These capacity payments are subject to the outcome of the related litigation. See Litigation.

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NOTES TO FINANCIAL STATEMENTS (continued)

Charges under these contracts were as follows:

	1998 Charges		1997 Charges		1996 Charges	
	Capacity	Energy/ Fuel	Capacity	Energy/ Fuel	Capacity	Energy/ Fuel
	(Millions of Dollars)					
FPL:						
JEA and Southern Companies	$192(b)	$138(a)	$201(b)	$153(a)	$192(b)	$148(a)
Qualifying facilities	$299(c)	$108(a)	$296(c)	$128(a)	$279(c)	$125(a)
Natural gas, including transportation	$ -	$280(a)	$ -	$413(a)	$ -	$422(a)
Coal	$ -	$ 50(a)	$ -	$ 52(a)	$ -	$ 49(a)
FPL Energy:						
Natural gas transportation and storage	$ -	$ 18	$ -	$ 16	$ -	$ -

(a) Recovered through the fuel clause.
(b) Recovered through base rates and the capacity cost recovery clause (capacity clause).
(c) Recovered through the capacity clause.

Litigation - In 1997, FPL filed a complaint against the owners of two qualifying facilities (plant owners) seeking an order declaring that FPL's obligations under the power purchase agreements with the qualifying facilities were rendered of no force and effect because the power plants failed to accomplish commercial operation before January 1, 1997, as required by the agreements. In 1997, the plant owners filed for bankruptcy under Chapter XI of the U.S. Bankruptcy Code, ceased all attempts to operate the power plants and entered into an agreement with the holders of more than 70% of the bonds that partially financed the construction of the plants. This agreement gives the holders of a majority of the principal amount of the bonds (the majority bondholders) the right to control, fund and manage any litigation against FPL and the right to settle with FPL on any terms such majority bondholders approve, provided that certain agreements are not affected and certain conditions are met. In January 1998, the plant owners (through the attorneys for the majority bondholders) filed an answer denying the allegations in FPL's complaint and asserting counterclaims for approximately $2 billion, consisting of all capacity payments that could have been made over the 30-year term of the power purchase agreements and three times their actual damages for alleged violations of Florida antitrust laws, plus attorneys' fees. In October 1998, the court dismissed all of the plant owners' antitrust claims against FPL. The plant owners have since moved for summary judgment on FPL's claims against them.

The Florida Municipal Power Agency (FMPA), an organization comprised of municipal electric utilities, has sued FPL for allegedly breaching a "contract" to provide transmission service to the FMPA and its members and for breaching antitrust laws by monopolizing or attempting to monopolize the provision, coordination and transmission of electric power in refusing to provide transmission service, or to permit the FMPA to invest in and use FPL's

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transmission system, on the FMPA's proposed terms. The FMPA seeks $140 million in damages, before trebling for the antitrust claim, and court orders requiring FPL to permit the FMPA to invest in and use FPL's transmission system on "reasonable terms and conditions" and on a basis equal to FPL. In 1995, a court of appeals vacated the district court's summary judgment in favor of FPL and remanded the matter to the district court for further proceedings. In 1996, the district court ordered the FMPA to seek a declaratory ruling from the FERC regarding certain issues in the case. In November 1998, the FERC declined to make the requested ruling. The district court has yet to act further.

FPL Group and FPL believe that they have meritorious defenses to the litigation to which they are parties and are vigorously defending the suits. Accordingly, the liabilities, if any, arising from the proceedings are not anticipated to have a material adverse effect on their financial statements.

In November 1998, a subsidiary of FPL Energy filed a civil action with the U.S. District Court for the Southern District of New York requesting a declaratory judgment that Central Maine cannot meet essential terms of the agreement with FPL Energy's subsidiary regarding the purchase of Central Maine's non-nuclear generating assets. FPL Group believes that recent FERC rulings regarding transmission prevent Central Maine from delivering on its contractual obligation that FPL Energy's subsidiary be able to operate the power plants in a manner that is substantially consistent with Central Maine's historical operation of the assets. FPL Group believes the FERC rulings constitute a material adverse effect under the purchase agreement and that FPL Energy's subsidiary should therefore not be bound to complete the transaction. The trial is scheduled for March 1999.

10. Segment Information

Effective December 31, 1998, FPL Group adopted FAS 131, "Disclosures about Segments of an Enterprise and Related Information." FPL Group's only reportable segment is FPL, a regulated utility. Differences between FPL Group and FPL financial statement amounts represent other business activities and other segments that are not reportable. For the years ended December 31, 1998, 1997 and 1996, approximately 98%, 98% and 97%, respectively, of FPL Group's operating revenues were derived from the sale of electricity in the United States. As of December 31, 1998 and 1997, less than 1% of long-lived assets were located in foreign countries.

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NOTES TO FINANCIAL STATEMENTS (continued)

	1998			1997			1996		
	FPL	Other(a)	Total	FPL	Other(a)	Total	FPL	Other(a)	Total
	(Millions of Dollars)								
Operating revenues..	$ 6,366	$ 295	$ 6,661	$ 6,132	$ 237	$ 6,369	$5,986	$ 51	$6,037
Interest expense...	$ 196	$ 126	$ 322	$ 227	$ 64	$ 291	$ 246	$ 21	$ 267
Depreciation and amortization....	$ 1,249	$ 35	$ 1,284	$ 1,034	$ 27	$ 1,061	$ 955	$ 5	$ 960
Equity in earnings of equity method investees	$ -	$ 39	$ 39	$ -	$ 14	$ 14	$ -	$ 2	$ 2
Income tax expense...	$ 349	$ (70)	$ 279	$ 321	$ (17)	$ 304	$ 322	$(28)	$ 294
Net income..	$ 616	$ 48	$ 664	$ 608	$ 10	$ 618	$ 591	$(12)	$ 579
Significant noncash items.....	$ -	$ -	$ -	$ -	$ 420	$ 420	$ -	$ 33	$ 33
Capital expenditures.....	$ 617	$ 329	$ 946	$ 551	$ 291	$ 842	$ 474	$ 52	$ 526
Total assets	$10,748	$1,281	$12,029	$11,172	$1,277	$12,449			
Investment in equity method investees..	$ -	$ 165	$ 165	$ -	$ 76	$ 76			

(a) Represents other business activities and other segments that are not separately reportable.

11. Subsequent Event

In January 1999, an FPL Group Capital subsidiary sold 3.5 million common shares of Adelphia Communications Corporation (Adelphia) stock, which had been accounted for on the equity method, resulting in an after-tax gain of approximately $96 million. In addition, an agreement was reached with Adelphia to sell FPL Group Capital's one-third interest in a limited partnership. While the terms have not been finalized, the sale of the limited partnership interest is expected to have a positive effect on FPL Group's results of operations.

12. Summarized Financial Information of FPL Group Capital (Unaudited)

FPL Group Capital's debentures, when outstanding, are guaranteed by FPL Group and included in FPL Group's consolidated balance sheets. Operating revenues of FPL Group Capital for the three years ended December 31, 1998, 1997 and 1996 were $295 million, $237 million and

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$50 million, respectively. For the same periods, operating expenses were $225 million, $186 million and $65 million, respectively. Net income for 1998, 1997 and 1996 was $68 million, $27 million and $11 million, respectively.

At December 31, 1998, FPL Group Capital had $317 million of current assets, $1.445 billion of noncurrent assets, $310 million of current liabilities and $703 million of noncurrent liabilities. At December 31, 1997, FPL Group Capital had current assets of $156 million, noncurrent assets of $1.447 billion, current liabilities of $252 million and noncurrent liabilities of $999 million.

13. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information for 1998 and 1997 is as follows:

	March 31 (a)	June 30 (a)	September 30 (a)	December 31 (a)
	(In millions, except per share amounts)			
FPL Group:				
1998				
Operating revenues....	$ 1,338	$ 1,692	$ 1,999	$ 1,632
Operating income.....	$ 218	$ 317	$ 528	$ 189
Net income....	$ 108	$ 176	$ 287	$ 93(b)
Earnings per share(c)....	$ 0.63	$ 1.02	$ 1.66	$ 0.54(b)
Dividends per share...	$ 0.50	$ 0.50	$ 0.50	$ 0.50
High-low common stock sales prices.....	$65 3/16-56 1/16	$65 5/8-58 11/16	$ 70 - 59 11/16	$72 9/16-60 1/2
1997				
Operating revenues....	$ 1,445	$ 1,587	$ 1,859	$ 1,478
Operating income.....	$ 225	$ 321	$ 464	$ 218
Net income....	$ 101	$ 164	$ 262	$ 91
Earnings per share(c)....	$ 0.58	$ 0.95	$ 1.52	$ 0.52
Dividends per share...	$ 0.48	$ 0.48	$ 0.48	$ 0.48
High-low common stock sales prices.....	$46 3/4 - 43 5/8	$48 1/8 - 42 5/8	$51 9/16-45 1/2	$ 60 - 49 1/2

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NOTES TO FINANCIAL STATEMENTS (continued)

FPL:

1998				
Operating revenues	$ 1,295	$ 1,634	$ 1,878	$ 1,559
Operating income	$ 159	$ 216	$ 314	$ 138
Net income	$ 107	$ 167	$ 267	$ 90
Net income available to FPL Group	$ 103	$ 163	$ 263	$ 87
1997				
Operating revenues	$ 1,399	$ 1,541	$ 1,819	$ 1,373
Operating income	$ 168	$ 220	$ 311	$ 150
Net income	$ 110	$ 164	$ 256	$ 97
Net income available to FPL Group	$ 104	$ 160	$ 251	$ 93

(a) In the opinion of FPL Group and FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of the amounts shown for such periods, have been made. Results of operations for an interim period may not give a true indication of results for the year.

(b) Includes a loss on the sale of Turner Foods Corporation and the cost of terminating an agreement designed to fix interest rates, partly offset by the favorable resolution of an audit issue with the IRS.

(c) Basic and assuming dilution.

14. Subsequent Event (Unaudited)

On March 16, 1999, the Florida Public Service Commission (FPSC) approved an agreement between FPL, the State of Florida's Office of Public Counsel (Public Counsel), The Florida Industrial Power Users Group (FIPUG) and The Coalition for Equitable Rates (Coalition) regarding FPL's retail base rates, authorized regulatory return on equity (ROE), capital structure and other matters. As a result of the approval of this agreement, all matters raised in Public Counsel's petition to the FPSC to conduct a full rate proceeding are resolved. The agreement has a three-year term, beginning thirty days following the date of FPSC approval.

The agreement provides for a $350 million reduction in annual retail base rate revenues allocated to all customers on a cents-per-kilowatt-hour basis. Additionally, the agreement sets forth a revenue sharing mechanism for each of the three years covered by the agreement, whereby retail base rate revenues in excess of a stated threshold will be shared with customers on the basis of two-thirds refunded to customers and one-third retained by FPL. Retail base rate revenues in excess of a second threshold will be

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refunded 100% to customers.

The thresholds for the three years are as follows:

	First Twelve Months	Second Twelve Months	Third Twelve Months
	(Millions of Dollars)		
Threshold to refund 66 2/3% to customers	$3,400	$3,450	$3,500
Threshold to refund 100% to customers	$3,556	$3,606	$3,656

In addition to the revenue reductions, the agreement lowers FPL's authorized ROE range to 10% to 12% (down from the current 11% to 13%). During the term of the agreement, the achieved ROE may, from time to time, be outside the authorized range and the sharing mechanism described above is intended to be the appropriate and exclusive mechanism to address that circumstance. The agreement establishes a cap on FPL's adjusted equity ratio of 55.83%. The adjusted equity ratio reflects a discounted amount for off-balance sheet obligations under certain long-term purchase power contracts. The agreement also includes an allowance for special depreciation of up to $100 million at FPL's discretion, in each year of the three-year agreement period to be applied to nuclear and fossil generating assets. The current special amortization program will be terminated when the new agreement becomes effective. Finally, included in the agreement are provisions which limit depreciation rates and accruals for nuclear decommissioning and fossil dismantlement costs to currently approved levels and limit amounts recoverable under the environmental cost recovery clause during the three-year term of the agreement.

The agreement states that Public Counsel, FIPUG and Coalition will neither seek nor support any additional base rate reductions during the three-year term of the agreement unless such reduction is initiated by FPL. Further, FPL agreed to not petition for any base rate increases that would take effect during the three-year term of the agreement.

The preceding "NOTES TO CONSOLIDATED FINANCIAL STATEMENTS" appear in Florida Power & Light Company's Annual Report on Form 10-K for the fiscal year ended December 31, 1998 except for Note No. 14 Subsequent Event (Unaudited). The notes fulfill the requirements of item 6 on page 122.

The accompanying consolidated Financial Statements on pages 110 through 121 conform with the requirements of the FERC Form 1 which differ in some respects from those presented in the Company's Annual Report on Form 10-K.

In accordance with the Commission's Order in Docket No. RM93-18-000 the following information concerning special assessments levied under the Atomic Energy Act to establish a fund for the decontamination and decommissioning of the Department of Energy's uranium enrichment plants is provided:

(1) Expenses associated with special assessments recorded in account 518 during 1998 totaled $5,453,288.
(2) Payments associated with special assessments made during 1998 totaled $5,462,671.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

NOTES TO FINANCIAL STATEMENTS (continued)

(3) No refunds of special assessments were received during 1998.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Classification (a)	Total (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	16,782,669,780	16,782,669,780
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	202,504,457	202,504,457
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	16,985,174,237	16,985,174,237
9	Leased to Others		
10	Held for Future Use	66,936,120	66,936,120
11	Construction Work in Progress	158,938,470	158,938,470
12	Acquisition Adjustments	107,382,870	107,382,870
13	Total Utility Plant (8 thru 12)	17,318,431,697	17,318,431,697
14	Accum Prov for Depr, Amort, & Depl	9,316,662,160	9,316,662,160
15	Net Utility Plant (13 less 14)	8,001,769,537	8,001,769,537
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	9,064,094,725	9,064,094,725
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	230,956,422	230,956,422
22	Total In Service (18 thru 21)	9,295,051,147	9,295,051,147
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	3,882,168	3,882,168
29	Amortization		
30	Total Held for Future Use (28 & 29)	3,882,168	3,882,168
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	17,728,845	17,728,845
33	Total Accum Prov (equals 14) (22,26,30,31,32)	9,316,662,160	9,316,662,160

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
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					32
					33

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
200	14	c

Includes nuclear decommissioning reserve and earnings on the nuclear decommissioning fund $1,205,478,277.

Page Number (a)	Item (row) Number (b)	Column Number (c)
200	33	c

See note on line #14.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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(Next Page is 202)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)	186,301,307	34,310,287
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	186,301,307	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance	Line
Amortization (d)	Other Reductions (Explain in a footnote) (e)	End of Year (f)	No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
74,338,964		146,272,630	12
			13
		146,272,630	14
			15
			16
			17
			18
			19
			20
			21
			22

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
202	12	f

The Respondent has a nuclear fuel leasing arrangement for the St. Lucie and Turkey Point nuclear units:

Nuclear Fuel Leased	$146,272,630
Nuclear Fuel Used	$ 74,338,964
Nuclear Fuel on Hand	$146,272,630
Costs Incurred	$ 34,310,287

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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(Next Page is 204)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above

Line No.	Account (a)	Balance Beginning of Year (b)	Addition (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	125,000	
3	(302) Franchises and Consents	124,649	
4	(303) Miscellaneous Intangible Plant	186,881,516	58,138,922
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	187,131,165	58,138,922
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	30,808,342	52,694
9	(311) Structures and Improvements	603,764,849	3,350,417
10	(312) Boiler Plant Equipment	1,432,260,006	7,111,464
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	642,182,784	320,620
13	(315) Accessory Electric Equipment	180,282,091	230,142
14	(316) Misc. Power Plant Equipment	60,838,618	2,255,704
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	2,950,136,690	13,321,041
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	12,590,564	
18	(321) Structures and Improvements	1,002,897,375	2,149,708
19	(322) Reactor Plant Equipment	1,418,540,309	3,612,042
20	(323) Turbogenerator Units	442,843,477	2,189,787
21	(324) Accessory Electric Equipment	536,144,371	1,272
22	(325) Misc. Power Plant Equipment	125,393,391	7,990,929
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	3,538,409,487	15,943,738
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power PLant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights	2,830,023	
35	(341) Structures and Improvements	147,265,722	973,906
36	(342) Fuel Holders, Products, and Accessories	43,806,709	956,110
37	Prime Movers	856,310,705	9,966,458
38	Generators	160,533,051	
39	(345) Accessory Electric Equipment	125,861,269	64,040

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			125,000		2
47,021			77,628		3
23,214,069			221,806,369		4
23,261,090			222,008,997		5
					6
					7
			30,861,036		8
123,752		3,136	606,994,650		9
2,651,103		-173,674	1,436,546,693		10
					11
4,622,832		-51,766	637,828,806		12
83,300		1,738	180,430,671		13
6,308,435		216,245	57,002,132		14
13,789,422		-4,321	2,949,663,988		15
					16
			12,590,564		17
205,958			1,004,841,125		18
21,578,364			1,400,573,987		19
1,276,277			443,756,987		20
			536,145,643		21
9,215,667			124,168,653		22
32,276,266			3,522,076,959		23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
			2,830,023		34
218,930			148,020,698		35
1,244,305			43,518,514		36
4,853,355			861,423,808		37
		-13,453,738	147,079,313		38
		13,453,738	139,379,047		39

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Addition (c)
40	(346) Misc. Power Plant Equipment	20,734,031	352,702
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	1,357,341,510	12,313,216
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	7,845,887,687	41,577,995
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	171,647,724	2,103,913
45	(352) Structures and Improvements	41,500,588	1,071,688
46	(353) Station Equipment	751,868,015	11,230,554
47	(354) Towers and Fixtures	272,287,102	391
48	(355) Poles and Fixtures	344,423,048	10,776,563
49	(356) Overhead Conductors and Devices	412,048,887	8,336,161
50	(357) Underground Conduit	30,757,382	-10,263
51	(358) Underground Conductors and Devices	36,660,609	38,432
52	(359) Roads and Trails	71,214,624	341,215
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	2,132,407,979	33,888,654
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	25,664,486	393,400
56	(361) Structures and Improvements	65,457,667	-747,540
57	(362) Station Equipment	717,584,239	33,909,979
58	(363) Storage Battery Equipment		
59	(364) Poles, Towers, and Fixtures	470,121,920	29,720,312
60	(365) Overhead Conductors and Devices	728,301,786	33,476,894
61	(366) Underground Conduit	466,396,592	56,526,249
62	(367) Underground Conductors and Devices	925,974,242	57,634,065
63	(368) Line Transformers	1,063,806,080	73,100,018
64	(369) Services	442,190,441	24,005,549
65	(370) Meters	314,754,739	11,451,771
66	(371) Installations on Customer Premises	129,829,157	10,428,054
67	(372) Leased Property on Customer Premises		
68	(373) Street Lighting and Signal Systems	219,852,527	14,770,023
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	5,569,933,876	344,668,774
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	32,370,751	11,277
72	(390) Structures and Improvements	327,765,419	2,492,682
73	(391) Office Furniture and Equipment	142,895,706	22,198,204
74	(392) Transportation Equipment	202,104,319	11,988,829
75	(393) Stores Equipment	11,251,212	1,589,395
76	(394) Tools, Shop and Garage Equipment	20,601,276	2,774,412
77	(395) Laboratory Equipment	36,561,168	3,293,493
78	(396) Power Operated Equipment	6,002,178	673,773
79	(397) Communication Equipment	120,582,086	35,917,630
80	(398) Miscellaneous Equipment	7,670,636	867,355
81	SUBTOTAL (Enter Total of lines 71 thru 80)	907,804,751	81,807,050
82	(399) Other Tangible Property		
83	TOTAL General Plant (Enter Total of lines 81 and 82)	907,804,751	81,807,050
84	TOTAL (Accounts 101 and 106)	16,643,165,458	560,081,395
85	(102) Electric Plant Purchased (See Instr. 8)		
86	(Less) (102) Electric Plant Sold (See Instr. 8)		
87	(103) Experimental Plant Unclassified		
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	16,643,165,458	560,081,395

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
696,899		4,321	20,394,155		40
7,013,489		4,321	1,362,645,558		41
53,079,177			7,834,386,505		42
					43
		-2,253	173,749,384		44
-17,176		-431,146	42,158,306		45
4,451,615		-4,239,853	754,407,101		46
		72,300	272,359,793		47
1,551,353		-237,526	353,410,732		48
1,884,022		89,782	418,590,808		49
			30,747,119		50
59,652			36,639,389		51
38,531			71,517,308		52
7,967,997		-4,748,696	2,153,579,940		53
					54
313		-5,000	26,052,573		55
133,217		686,700	65,263,610		56
12,198,404		2,562,449	741,858,263		57
					58
2,096,932			497,745,300		59
5,053,366			756,725,314		60
608,833			522,314,008		61
7,976,343			975,631,964		62
20,702,984		1,467,736	1,117,670,850		63
1,892,960			464,303,030		64
3,473,424		63,866	322,796,952		65
22,570,947			117,686,264		66
					67
3,331,858			231,290,692		68
80,039,581		4,775,751	5,839,338,820		69
					70
305			32,381,723		71
1,601,196		-491,615	328,165,290		72
38,240,118		33,130	126,886,922		73
6,895,915		3,780	207,201,013		74
124,756		69,968	12,785,819		75
1,561,724		193,658	22,007,622		76
4,121,688		-71	35,732,902		77
537,353			6,138,598		78
336,608		499,904	156,663,012		79
693,118		52,201	7,897,074		80
54,112,781		360,955	935,859,975		81
					82
54,112,781		360,955	935,859,975		83
218,460,626		388,010	16,985,174,237		84
					85
					86
					87
218,460,626		388,010	16,985,174,237		88

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	DeSoto Plant Site	09301974	12312010	9,566,898
3	South Dade Plant Site	02291972	12311999	11,872,653
4	General Office - Additional Property	03311974	06302000	524,013
5	Central Service Center	12311989	01312001	5,152,179
6				
7	Arch Creek Substation Site	12311993	06302001	682,809
8	Challenger Substation Site	11301994	06302002	251,661
9	Chester Substation Site	01311994	06312008	374,695
10	Eureka Substation Site	03311989	06302000	715,636
11	Fulford Substation Site	01311994	12312000	300,063
12	Windover Substation Site	02281990	11301999	1,297,944
13	Hampton Substation Site	04301990	06302005	300,810
14	Jennings Substation Site	04301994	06302002	761,721
15	O'Neil Substation Site	04301990	06302003	417,443
16	Rinker Substation Site	03311994	06302003	601,808
17	Rolf Substation Site	04301994	06302000	506,527
18	Notre Dame II Substation Site	08311984	06302000	317,180
19	Sistrunk Substation Site (Expansion)	12311994	06301999	478,506
20	Apollo Substation Site	01311984	06302012	276,589
21	Other Property:			
22				
23				
24				
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46				
47	Total			66,936,120

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Terminal Substation Site	08311994	06302001	507,373
4	Vanderbilt Substation Site	02281994	06301999	534,316
5	Woods Substation Site	04301994	06302001	366,741
6				
7				
8	Rainberry Substation Site	05301997	06302001	840,084
9	Imperial Substation Site	02281986	06302004	422,134
10	DeSoto-Orange River Right-of-Way	07311978	06302006	900,792
11	Rotonda-Myaka Right-of-Way	10311979	02282001	363,908
12	Rima 240 KV Site	10311988	12312010	619,861
13	Turkey Point-Levee Right-of-Way	11301976	12312006	2,654,230
14	Coconut Grove-Olympia Heights Right-of-Way	08311994	12312004	1,046,840
15	Edgewater-Scottsmoor Right-of-Way	11301994	06302000	585,188
16	Notre Dame-Punta Gorda Right-of-Way	04301994	06302003	341,829
17	Portsaid Substation Site	12311995	06302002	514,371
18	Celery-Geneva-Osteen 115KV Right-Of-Way	04301995	06302003	937,538
19	Conservation-Levee 500KV Line	04301995	12311999	5,671,738
20	Plaza Substation Site	10311988	06302005	377,050
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
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45				
46				
47	Total			66,936,120

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Manatee-Ringling Right-of-Way	06301996	06302006	1,838,424
3	Coast Substation Site	06301996	12312010	1,353,772
4	Hammock Substation Site	11301991	12311999	553,042
5	Levee Substation Site	01311996	06302005	789,030
6	Yulee-O'Neil 230KV Line Right-of-Way	04301997	12302002	806,427
7	Deerfield-Yamato 138KV to Caldwell Right-of-Way	08311989	12302000	392,781
8				
9	Deltona-Osteen 230KV Line	03301997	06302003	381,259
10	Coral Springs Substation Site	01311998	06302001	807,493
11	Memorial Substation Site	04301998	06301999	884,300
12				
13	Items with Balances Under $250,000:			
14	Power Plant Sites			147,788
15	General Plant Sites			119,970
16	Substation Sites			3,151,162
17	Transmission Rights-of-Way			423,018
18				
19				
20				
21	Other Property:			
22	Riviera Plant - Unit #2	12311991	12312000	4,204,526
23				
24				
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45				
46				
47	Total			66,936,120

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
214.2	22	a

Property was transferred from Account 101 - Electric Plant In Service, to Account 105 - Electric Plant Held For Future Use, in December 1991.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Intangible Plant:	
2	Implementation and Integration of Fixed Assets System	1,076,932
3	Implementation and Integration of the Accounts Receivable System	1,487,403
4	Development of the Automated Meter Reading System	1,611,196
5	Development of the Planning and Scheduling Work Order Management System	1,734,587
6	Development of Marketing Database Base Expenditures System	1,151,223
7	Development of Marketing Database Energy Conservation Cost Recovery System	1,151,223
8		
9	Steam Production:	
10	Sanford Plant #5 - Process Control System	1,682,559
11		
12	Nuclear Production:	
13	St. Lucie Plant #1 - Replace Reactor Coolant Pump Seals	2,196,217
14	St. Lucie Plant - North Service Building Improvements	1,859,285
15		
16	Other Production:	
17	Ft. Myers Plant Repowering: Convert to Combined Cycle Plant	10,517,804
18		
19	Transmission Plant:	
20	Deland-Putnam: 115KV Line Reliability Improvement Project	1,215,671
21	Okeechobee-Morris: 69KV Line Deterioration Replacement and Upgrade	1,047,528
22	Miami Beach 40th St-Venetian St: Construction of New Underground Line	1,135,925
23	Pennsuco-Spoonbill: Construct New 230KV Line	1,207,138
24	Brevard-Rockledge: Acquire Transmission Right of Way	1,915,674
25	Bass Creek-Pennsucco: Acquire Transmission Right of Way	2,930,966
26		
27	Distribution Substation:	
28	Galloway Substation: Increase Service Reliability	1,179,344
29	Sawgrass Substation: Acquire Site	1,204,017
30	Beacon Substation: Acquire Site	1,310,875
31		
32	General Plant:	
33	Purchase Falcon 2000, SN 98 Jet	14,665,300
34	Training and Methods Center: Acquire Additional Property	1,073,336
35	Renovate Facility at the Sarasota Office & Service Center	2,461,370
36	Purchase 2 Engine Upgrades for the IBM Computer Processor at the General Office	3,048,931
37	Purchase & Install approximately 120 miles of Fiber cable	1,328,014
38	Purchase & Install Equipment to Connect to FPL's Fiber Optic	1,076,912
39	Install Nortel Passport Switches to Support Voice, Video and Data at FPL	1,740,662
40		
41	Total Projects with Balances under $1,000,000	95,928,378
42		
43	TOTAL	158,938,470

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
216	41	a

A $1,000,000 reporting threshold was approved for FPL effective with the 1993 reporting year by the Chief Accountant, Federal Energy Regulatory Commission in a letter to the Company dated September 24, 1993.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of overhead (a)	Total amount charged for the year (b)
1	Engineering, Administrative & Construction	81,387,744
2	Engineering Charges for Specific Projects	466,580
3	Payroll Taxes and Insurance	7,040,086
4	Pension & Welfare (Funded)	9,680,103
5	Pension & Welfare (Unfunded)	-9,083,085
6	Stores Expense Overhead	15,303,213
7	Worker's Compensation Allocation	3,230
8	Allowance for Funds Used During Construction (excluding nuclear fuel):	
9	Amount Credited to Interest Charges	-446,299
10	Amount Credited to Other Income	-590,941
11		
12		
13		
14		
15		
16	NOTE:	
17	Charges for outside professional services for engineering and management or supervision fees	
18	capitalized are included on Lines 1, 2 and 6 above and are not shown as separate items as required	
19	by instruction #1 since to do so would cause an undue reporting burden.	
20		
21		
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45		
46	TOTAL	103,760,631

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3(17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

See Footnote for general description of construction overhead procedure

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	S 7,830,769		
2	Short-term Interest			s 5.60
3	Long-Term Debt	D 2,312,931,940	31.45	d 7.31
4	Preferred Stock	P 226,250,000	3.08	p 6.59
5	Common Equity	C 4,813.995,638	65.47	c 12.00
6	Total Capitalization	7,353,177,578	100%	
7	Average Construction Work in Progress Balance	W 161,417,098		

2. Gross Rate for Borrowed Funds $s(\frac{S}{W}) + d(\frac{D}{D+P+C})(1 - \frac{S}{W})$ 2.46

3. Rate for Other Funds $[1 - \frac{S}{W}][p(\frac{P}{D+P+C}) + c(\frac{C}{D+P+C})]$ 7.69

4. Weighted Average Rate Actually Used for the Year:
   a. Rate for Borrowed Funds - 0.00
   b. Rate for Other Funds - 0.00

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
218	1	a

ENGINEERING AND CONSTRUCTION OVERHEADS:
(Allocation to Blanket Expenditure Requisitions):
a) Includes 1) time and expenses of company employees devoting a portion of their time to the design, planning and supervision of construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of construction jobs. These costs are accumulated in a construction clearing account.
b) The amount capitalized is based on the ratio of overhead charges to construction expenditures.
c) Overhead rates are applied to construction expenditures through a work order system.
d) Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs for these activities.
e) Overhead costs are recorded in separate clearing accounts; construction expenditurs are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.
f) Overheads are indirectly assigned.
ENGINEERING AND CONSTRUCTION OVERHEADS:
(Allocation to Specific Expenditure Requisitions)
a) Includes 1) the actual time and expenses of company employees involved in the design, planning and supervision of specific construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of those specific construction jobs. These costs are accumulated in specific engineering orders and are later transferred to the applicable work orders.
b) The amount capitalized is based on the ratio of overhead charges to construction expenditures.
c) Overhead rates are applied to construction expenditures through a work order system. They are applied to all primary accounts (construction) except for land. No engineering is applied to maintenance accounts.
d) Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs.
e) Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.
f) Overheads are directly assigned.
STORE EXPENSE OVERHEAD
a) Includes 1) all payroll, vehicle, freight, transfer costs and miscellaneous expenses associated with the operations and maintenance of storeroom activities. Additionally, all costs associated with managing, inventorying and operating storerooms are captured in a clearing account; and 2) a portion of Purchasing Department's payroll associated with purchasing material & supplies, a portion of Computer Operation's expense associated with the Inventory Management System's reports, microfiche and other related expenses are captured in this account. These costs are accumulated in undistributed stores expense (a clearing account). Undistributed stores expenses are cleared out by applying the overhead rate to the materials issued,returned and salvaged from/to the storeroom.
b) The amount capitalized is based on the ratio of overhead charges to material & supplies issued, returned and salvaged during the year.
c) Overhead rates are applied to construction expenditures through a work order system.
d-e) Substation Reserve Equipment delivered directly to a construction site and not directly handled by the storeroom is applied a lesser rate than materials handled and delivered from a storeroom.
f) Overheads are indirectly assigned.
LABOR OVERHEADS
a) Includes payroll taxes, insurance, pension and welfare expenses associated with payroll charged to construction projects.
b) The amount of overhead charges capitalized is based on the ratio of construction payroll to total payroll.
c) Overhead rates are applied to construction payroll through a work order system.
d-e) The Company develops individual rates to capitalize: 1)payroll taxes & insurance costs, and 2) pension & welfare expenses. The individual rates are applied to all types of construction payroll.
f) Overheads are indirectly assigned.

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)	

AFUDC:

FPL did not capitalize AFUDC during 1998.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	8,114,583,417	8,110,674,451	3,908,966	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	978,732,966	978,732,966		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	13,371,161	13,371,161		
6	Other Clearing Accounts				
7	Other Accounts (Specify):	126,107,603	126,107,603		
8					
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	1,118,211,730	1,118,211,730		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	139,679,056	139,679,056		
12	Cost of Removal	37,669,600	37,669,600		
13	Salvage (Credit)	12,528,573	12,528,573		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	164,820,083	164,820,083		
15	Other Debit or Cr. Items (Describe):	1,829	28,627	-26,798	
16					
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	9,067,976,893	9,064,094,725	3,882,168	
	Section B. Balances at End of Year According to Functional Classification				
18	Steam Production	1,976,287,138	1,972,520,747	3,766,391	
19	Nuclear Production	3,212,586,263	3,212,586,263		
20	Hydraulic Production-Conventional				
21	Hydraulic Production-Pumped Storage				
22	Other Production	552,352,194	552,352,194		
23	Transmission	933,332,585	933,279,089	53,496	
24	Distribution	2,158,977,774	2,158,915,493	62,281	
25	General	234,440,939	234,440,939		
26	TOTAL (Enter Total of lines 18 thru 25)	9,067,976,893	9,064,094,725	3,882,168	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
219	7	c

Includes the following:

SJRPP/Scherer Coal Cars Depr, Account 501-Fuel Expense	$2,433,203
Martin Pipeline Depreciation, Account 547-Fuel Expense	1,288,057
Decommissioning Earnings Accounts	57,792,343
Decommissioning Fund SFAS 115 Accounts	64,594,000
Total Page 219, Line 7, Column (c)	$126,107,603

Page Number (a)	Item (row) Number (b)	Column Number (c)
219	11	c

Reconciliation of Book Cost of Plant Retired as required by instruction #2:

Plant Retired - Page 219, Line 11, Column (c)	139,679,056
Book Cost of Amortization Plant Retired	78,778,812
Other	2,758
Electric Plant in Service Retirements - Page 207, Line 88, Column (d)	218,460,626

Page Number (a)	Item (row) Number (b)	Column Number (c)
219	15	c

Transfers to Future Use: $26,798.

Page Number (a)	Item (row) Number (b)	Column Number (c)
219	15	d

Transfer from Future Use.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or $100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE:			
2	Dade County-Turkey Point Transmission Right-of-Way			
3	(Transferred 1972)	451,553		451,553
4	Broward County-Andytown Switching Station	658,345		658,345
5	(Transferred 1995)			
6	Manatee County-Bradenton U.S. 41 and Buckeye Road	380,461	-3,198	377,263
7	(Transferred 1986)			
8	Duval/Bradford Counties-Bradford-Duval#2	408,648		408,648
9	Right of Way (Transferred 1992)			
10	Volusia County-Bunnell-St Johns Right-of-Way	344,992		344,992
11	(Transferred 1992)			
12	St Johns County-Bunnell-St Johns Right-of-Way	359,069		359,069
13	(Transferred 1992)			
14	Martin County-Tequesta Sub Site (Transferred 1992)	116,288		116,288
15	Flagler County-Bunnell-Angela Right-of-Way	317,272	-35,006	282,266
16	(Transferred 1992)			
17				
18	PROPERTY NOT PREVIOUSLY DEVOTED TO PUBLIC			
19	Dade County-Dade Davis Transmission Right-of-Way	125,815		125,815
20	at S.W. 104 St. and 127 Ave.			
21	Dade County-Lot 4, Block 3, LeBlond Subdivision	179,381		179,381
22	Dade County-Vacant Land adjacent to Miami Central	600,450		600,450
23	Service Center			
24				
25	PROPERTY FOR NON-REGULATED ACTIVITES OF FPL			
26	SERVICES, INC. (Located in the State of Florida):			
27	Energy Management Systems	356,629	-356,629	
28	Office Furniture and Equipment	176,584	-176,584	
29	Goodwill	390,968	-390,968	
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44	Minor Item Previously Devoted to Public Service	940,272	-54,160	886,112
45	Minor Items-Other Nonutility Property	114,703	-5	114,698
46	TOTAL	5,921,430	-1,016,550	4,904,880

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
221	6	c

Release of easement

Page Number (a)	Item (row) Number (b)	Column Number (c)
221	15	c

Sale of land rights in fee

Page Number (a)	Item (row) Number (b)	Column Number (c)
221	27	c

Balance transferred to FPL Energy Services, a subisdiary of FPL Group Capital.

Page Number (a)	Item (row) Number (b)	Column Number (c)
221	28	c

Balance transferred to FPL Energy Services, a subisdiary of FPL Group Capital.

Page Number (a)	Item (row) Number (b)	Column Number (c)
221	29	c

Goodwill - FPL Service buy back from Hillside Investments. Balance transferred to FPL Energy Services, a subisdiary of FPL Group Capital.

Page Number (a)	Item (row) Number (b)	Column Number (c)
221	44	c

Sales of land and land rights

Page Number (a)	Item (row) Number (b)	Column Number (c)
221	45	c

Sales of land and land rights

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	91,623,146	88,115,957	ELECTRIC
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	108,475,595	112,668,138	ELECTRIC
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	27,303,797	24,239,133	ELECTRIC
8	Transmission Plant (Estimated)	2,301,235	1,740,344	ELECTRIC
9	Distribution Plant (Estimated)	11,596,597	12,253,951	ELECTRIC
10	Assigned to - Other	553,181	282,388	ELECTRIC
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	150,230,405	151,183,954	
12	Merchandise (Account 155)		90,228	ELECTRIC
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)			
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	241,853,551	239,390,139	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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(Next Page is 228)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		1999	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinguished During Year:				
18	Charges to Account 509				
19	Other:				
20	Surrendered to EPA				
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2000		2001		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
144,387.00		144,387.00		3,674,880.00		3,963,654.00		1
								2
								3
1,072.00		1,072.00		158,995.00		161,139.00		4
								5
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								11
								12
								13
								14
								15
								16
								17
								18
								19
1,572.00		1,572.00		42,653.00		45,797.00		20
								21
								22
								23
								24
								25
								26
								27
								28
143,887.00		143,887.00		3,791,222.00		4,078,996.00		29
								30
								31
								32
								33
								34
								35
2,028.00		2,028.00		99,179.00		103,235.00		36
				4,045.00		4,045.00		37
23.00		23.00		1,149.00		1,195.00		38
				2,028.00		-2,028.00		39
2,005.00		2,005.00		100,047.00		104,057.00		40
								41
								42
								43
	-3,188		-3,350		215,922		209,384	44
					225,193		225,193	45
	-3,188		-3,350		-9,271		-15,809	46

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
228	39	l

The number of allowances sold by the EPA is estimated.

Page Number (a)	Item (row) Number (b)	Column Number (c)
228	46	g

Return of auction proceeds previously received for allowances surrendered to the EPA.

Page Number (a)	Item (row) Number (b)	Column Number (c)
228	46	i

Return of auction proceeds previously received for allowances surrendered to the EPA.

Page Number (a)	Item (row) Number (b)	Column Number (c)
228	46	k

Return of auction proceeds previously received for allowances surrendered to the EPA.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS Account Charged (c)	CREDITS Amount (d)	Balance at End of Year (e)
1	Special Assessment for Decontamination	782,470	518	5,453,288	43,726,077
2	and Decommissioning Fund (wholesale portion of				
3	annual assessment is amortized over 12 months.)				
4					
5	Martin Plant Reservoir				
6	- Deferred Depreciation		407.3	590,707	
7	- Deferred Cost of Capital - Debt		407.3	959,343	
8	- Deferred Cost of Capital - Equity		407.3	1,189,489	
9					
10	Turkey Point Unit No. 3 Steam Generator Repairs				
11	- Deferred Depreciation		407.3	2,680,163	
12	- Deferred Cost of Capital - Debt		407.3	4,419,452	
13	- Deferred Cost of Capital - Equity		407.3	5,677,271	
14					
15	Turkey Point Unit No. 4 Steam Generator Repairs				
16	- Deferred Depreciation		407.3	1,873,918	
17	- Deferred Cost of Capital - Debt		407.3	2,869,402	
18	- Deferred Cost of Capital - Equity		407.3	3,759,547	
19					
20	Underrecovered Fuel Clause Costs - FPSC	51,049,355	456	536	
21			557	85,152,014	82,148,090
22					
23	Underrecovered Fuel Clause Costs - FERC	2,048,187	557	2,398,466	
24					
25	Underrecovered Environmental Cost Recovery	1,040,785	557	1,040,785	
26	Clause Costs				
27					
28	Underrecovered Energy Conservation Cost Recovery	6,754,740	929	12,079,904	
29	Clause Costs				
30					
31	Underrecovered Franchise Fees	1,535,628	408.1	1,109,513	310,382
32					
33	Deferred Loss on Sale of Land	10,782	421.2	134,831	225,071
34					
35	Regulatory Assets-Deferred Income Taxes		282	13,608,204	
36			283	8,545,974	161,401,788
37					
38	Nuclear Maintenance Reserve	594,367	528	14,773,185	
39					
40	Turkey Point Nuclear Plant Thermal Uprate		518	4,130,648	
41					
42	Market Adjustments for Options	2,856,199	242	2,688,819	167,380
43					
44	TOTAL	66,672,513		175,135,459	287,978,788

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
232	5	a

Amortized over a period not to exceed 5 years beginning 1/1/95.

Page Number (a)	Item (row) Number (b)	Column Number (c)
232	10	a

Amortized over a period not to exceed 5 years beginning 1/1/95.

Page Number (a)	Item (row) Number (b)	Column Number (c)
232	15	a

Amortized over a period not to exceed 5 years beginning 1/1/95.

Page Number (a)	Item (row) Number (b)	Column Number (c)
232	33	a

5 year amortization - various periods.

Page Number (a)	Item (row) Number (b)	Column Number (c)
232	38	a

Amortized over a period not to exceed 5 years beginning 1/1/96.

Page Number (a)	Item (row) Number (b)	Column Number (c)
232	40	a

Amortized over 2 years beginning 1/1/97.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deffered Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1						
2	St. Johns River Power Park -	33,732,507	7,509,011	143	7,509,011	33,732,507
3	Renewal and Replacement Fund					
4						
5	Deferred Pension Cost	113,886,619	79,625,649	Various	19,670,699	173,841,569
6						
7	Insurance Claim	4,729,353	2,578,056	Various	6,513,921	793,488
8						
9	ASEA Brown Boveri Claim	312,820		186	312,820	
10						
11	Miscellaneous Fuel Sales	3,206,430	10,569,778	Various	13,776,208	
12						
13	PMG/GE Settlement	452,000		107	151,000	301,000
14						
15	Mitigation Banking	1,221,036	269,370	143	50,000	1,440,406
16						
17	Control Element Assemblies		4,197,180	186	312,820	3,884,360
18						
19	Florida East Coast Railway		796,500	Various	15,487	781,013
20						
21	Minor Items	2,699,179	114,382,654	Various	114,313,293	2,768,540
22						
23						
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46						
47	Misc. Work in Progress	582,852				-958,110
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	160,822,796				216,584,773

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
233	5	d

Accounts charged:

Account 242	$18,405,000
Account 228	1,265,285
Account 930	414
	$19,670,699

Page Number (a)	Item (row) Number (b)	Column Number (c)
233	7	d

Accounts charged:

Account 228	$5,212,403
Account 131	1,288,603
Account 925	12,915
	$6,513,921

Page Number (a)	Item (row) Number (b)	Column Number (c)
233	11	d

Accounts charged:

Account 143	$13,429,888
Account 151	346,320
	$13,776,208

Page Number (a)	Item (row) Number (b)	Column Number (c)
233	19	a

Amortization Period: June 1998 through May 2029.

Page Number (a)	Item (row) Number (b)	Column Number (c)
233	19	d

Accounts charged:

Account 588	$14,043
Account 571	1,444
	$15,487

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2	Regulatory Liabilities	134,608,887	118,927,580
3	Storm Fund	96,926,378	98,933,977
4	Nuclear Decommissioning Costs	148,696,632	159,485,436
5	Gain on Sale of Enviromental Credits	68,712,624	68,712,624
6	SJRPP Deferred Interest	30,407,226	30,786,201
7	Other	335,513,380	330,005,408
8	TOTAL Electric (Enter Total of lines 2 thru 7)	814,865,127	806,851,226
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15		
17	Other (Specify)	2,272,599	1,986,791
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	817,137,726	808,838,017

Notes

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
234	7	b

Page 234 Line 7 Column b&c =

	Balance at Begining of Year (b)	Balance at End of Year (c)
Deferred Revenue - Capacity Cost Recovery Clause	23,319,022	23,319,022
Unbilled Revenues - Clauses	40,620,883	37,716,513
ITC Deferred Taxes	88,254,938	79,083,920
Unfunded Pension and Post - retirements Benefits	53,085,594	62,954,275
Nuclear Maintenance Reserve	3,475,005	12,036,036
Miscellaneous Other	126,757,938	114,895,642
Subtotal	335,513,380	330,005,408

Page Number (a)	Item (row) Number (b)	Column Number (c)
234	17	b

Page 234 Line 17 Column b&c =

	Balance at Begining of Year (b)	Balance at End of Year (c)
Other Income and Deductions:		
JEA Acquisition Adjustment	9,874	0
Gains/Losses on Disposition of Property	1,013,748	968,546
Tax Refund Interest	1,248,977	1,018,245
Subtotal	2,272,599	1,986,791

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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(Next Page is 250)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1				
2	Cumulative, $100 Par Value:	15,822,500		
3	4.50% Preferred, Series		100.00	101.00
4	4.50% Preferred, Series A		100.00	101.00
5	4.50% Preferred, Series B		100.00	101.00
6	4.50% Preferred, Series C		100.00	103.00
7	4.32% Preferred, Series D		100.00	103.50
8	4.35% Preferred, Series E		100.00	102.00
9	6.98% Preferred, Series S		100.00	
10	7.05% Preferred, Series T		100.00	
11	6.75% Preferred, Series U		100.00	
12				
13	TOTAL PREFERRED STOCK	15,822,500		
14				
15				
16				
17	Common Stock	1,000		
18				
19	TOTAL COMMON STOCK	1,000		
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CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
100,000	10,000,000					3
50,000	5,000,000					4
50,000	5,000,000					5
62,500	6,250,000					6
50,000	5,000,000					7
50,000	5,000,000					8
750,000	75,000,000					9
500,000	50,000,000					10
650,000	65,000,000					11
						12
2,262,500	226,250,000					13
						14
						15
						16
1,000	1,373,068,515					17
						18
1,000	1,373,068,515					19
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CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
250	9	d

Not redeemable prior to 2003.

Page Number (a)	Item (row) Number (b)	Column Number (c)
250	10	d

Not redeemable prior to 2003.

Page Number (a)	Item (row) Number (b)	Column Number (c)
250	11	d

Not redeemable prior to 2003.

Page Number (a)	Item (row) Number (b)	Column Number (c)
250	13	a

FPL's charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value, and 10 million shares of cumulative preferred stock, no par value. None of these shares is outstanding.

Page Number (a)	Item (row) Number (b)	Column Number (c)
250	17	a

All shares are held by FPL Group, Inc.

Page Number (a)	Item (row) Number (b)	Column Number (c)
250	17	c

No Par Value.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1	Premium on Capital Stock - Account 207:		
2			
3	4.50% Preferred Stock, Series A	50,000	112,500
4	4.32% Preferred Stock, Series D	50,000	5,950
5			
6			
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46	TOTAL	100,000	118,450

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debt identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		
3		
4	Reduction in Par or Stated Value of Capital Stock (Account 209)	
5		
6		
7	Gain on Resale or Cancellation of Reacquired	
8	Capital Stock (Account 210)	
9		
10	Miscellaneous Paid-In Capital (Account 211):	
11	Contributions from FPL Group, Inc.	
12	Balance at December 31, 1997	2,572,000,000
13		
14	Contributions During the Year	
15		
16	Subtotal-Balance at December 31, 1998	2,572,000,000
17		
18		
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26		
27		
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39		
40	TOTAL	2,572,000,000

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	NONE	
2		
3		
4		
5		
6		
7		
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20		
21	TOTAL	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Preferred Stock	2,331,017
2		
3	Common Stock	3,741,472
4		
5	Capital Stock Expense - Unallocated	108,740
6		
7		
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21		
22	TOTAL	6,181,229

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
254b	1	a

Preferred Stock:

4.50%	$ 323,367
4.50% Series A	14,211
4.50% Series B	21,474
4.50% Series C	31,981
4.32% Series D	20,331
4.35% Series E	30,824
6.98% Series S	738,148
7.05% Series T	514,917
6.75% Series U	635,764
Total	$2,331,017

Page Number (a)	Item (row) Number (b)	Column Number (c)
254b	5	a

Increase of $1,000 is the result of additional expenses unclassified.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
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5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
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7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221:		
2			
3	1st MORTGAGE BONDS:		
4			
5	5.500% DUE 1999	230,000,000	1,092,890
6			3,673,100 D
7	5.375% DUE 2000	125,000,000	603,554
8			375,000 D
9	6.625% DUE 2003	100,000,000	533,400
10			2,473,000 D
11	6.875% DUE 2004	125,000,000	652,482
12			1,518,750 D
13	7.875% DUE 2007	75,000,000	370,189
14			646,500 D
15	7.875% DUE 2012	150,000,000	771,414
16			3,280,500 D
17	7.875% DUE 2013	250,000,000	1,329,512
18			5,037,500 D
19	7.300% DUE 2016	225,000,000	1,079,311
20			5,379,750 D
21	6.000% DUE 2008	200,000,000	937,684
22			1,798,000 D
23	7.750% DUE 2023	150,000,000	712,877
24			2,847,000 D
25	7.625% DUE 2024	175,000,000	831,994
26			3,934,000 D
27	7.000% DUE 2025	125,000,000	617,687
28			482,500 D
29	7.050% DUE 2026	135,000,000	689,503
30			2,671,650 D
31			
32			
33	TOTAL	2,949,170,000	55,873,063

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
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14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
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16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
						4
07011993	07011999	07011993	07011999	230,000,000	12,650,000	5
						6
09011993	04012000	09011993	04012000	125,000,000	6,718,750	7
						8
02011993	02012003	02011993	02012003	100,000,000	6,625,000	9
						10
04011993	04012004	04011993	04012004	125,000,000	8,593,750	11
						12
01011992	01012007	01011992	01012007		3,215,625	13
						14
12011992	12012012	12011992	12012012		5,392,775	15
						16
01011993	01012013	01011993	01012013	215,959,000	17,006,771	17
						18
04011993	04012016	04011993	04012016	225,000,000	16,425,000	19
						20
06011998	06012008	01011998	06012008	200,000,000	6,500,000	21
						22
02011993	02012023	02011993	02012023	124,555,000	9,653,012	23
						24
06011993	06012024	06011993	06012024	175,000,000	13,343,750	25
						26
09011993	09012025	09011993	09012025	108,800,000	7,616,000	27
						28
12011993	12012026	12011993	12012026	107,919,000	7,608,029	29
						30
						31
						32
				2,440,503,000	155,262,834	33

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6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
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Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	POLLUTION CONTROL BONDS 7.300% DUE 2020	76,300,000	1,585,306
2			460,089 D
3	POLLUTION CONTROL BONDS 7.500% DUE 2020	9,835,000	237,034
4			39,340 D
5	POLLUTION CONTROL BONDS 7.150% DUE 2023	15,000,000	440,317
6			242,550 D
7	POLLUTION CONTROL BONDS 7.150% DUE 2023	32,985,000	294,736
8			533,367 D
9	POLLUTION CONTROL BONDS 7.150% DUE 2023	4,000,000	155,796
10			64,680 D
11	POLLUTION CONTROL BONDS 6.700% DUE 2027	12,015,000	231,420
12			215,068 D
13	SECURED MEDIUM TERM NOTES:		
14			
15	MEDIUM TERM NOTE 6.200% DUE 1998	36,300,000	161,124
16			174,250 D
17	MEDIUM TERM NOTE 6.200% DUE 1998	23,700,000	120,181
18			102,000 D
19	MEDIUM TERM NOTE 5.700% DUE 1998	55,000,000	253,588
20			270,000 D
21	MEDIUM TERM NOTE 5.500% DUE 1998	65,300,000	301,059
22			301,200 D
23	MEDIUM TERM NOTE 5.790% DUE 2003	70,000,000	320,230
24			564,500 D
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	2,949,170,000	55,873,063

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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

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16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
06151990	07012020	07011990	07012020	76,300,000	5,664,900	1
						2
06151990	07012020	07011990	07012020	9,835,000	749,625	3
						4
08011991	02012023	08011991	02012023	15,000,000	1,072,500	5
						6
08011991	02012023	08011991	02012023	32,985,000	2,358,428	7
						8
08011991	02012023	08011991	02012023	4,000,000	286,000	9
						10
05011992	05012027	05011992	05012027	12,015,000	805,005	11
						12
						13
						14
02021993	02021998	02151993	02151998		201,062	15
						16
02021993	02021998	02151993	02151998		131,272	17
						18
03051993	03051998	03151993	03151998		568,333	19
						20
03111993	03111998	03151993	03151998		711,407	21
						22
09141993	09152003	09151993	09152003	70,000,000	4,053,000	23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				2,440,503,000	155,262,834	33

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Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	POLLUTION CONTROL, INDUSTRIAL DEVELOPMENT AND SOLID WASTE DISPOSAL		
2	REFUNDING BONDS:		
3	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	28,300,000	377,136
4	REFUNDING BONDS, VARIABLE RATE SERIES 1992 DUE 2027		
5			
6	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE	49,325,000	418,684
7	REFUNDING BONDS, VARIABLE RATE SERIES 1992 DUE 2027		
8			
9	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE	56,390,000	477,903
10	REFUNDING BONDS, VARIABLE RATE SERIES 1993 DUE 2026		
11			
12	ST. LUCIE COUNTY SOLID WASTE DISPOSAL REVENUE	16,500,000	197,527
13	BONDS, VARIABLE RATE SERIES 1993 DUE 2027		
14			
15	MARTIN COUNTY SOLID WASTE DISPOSAL REVENUE	4,050,000	133,307
16	BONDS, VARIABLE RATE SERIES 1993 DUE 2027		
17			
18	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY REVENUE	45,750,000	706,067
19	REFUNDING BONDS, VARIABLE RATE SERIES 1993 DUE 2021		
20			
21	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE REFUNDING	45,960,000	396,859
22	BONDS, VARIABLE RATE SERIES 1994 DUE 2024		
23			
24	MANATEE COUNTY POLLUTION CONTROL REVENUE REFUNDING	16,510,000	132,450
25	BONDS, VARIABLE RATE SERIES 1994 DUE 2024		
26			
27	MARTIN COUNTY POLLUTION CONTROL REVENUE REFUNDING	19,400,000	140,106
28	BONDS, VARIABLE RATE SERIES 1994 DUE 2024		
29			
30	PUTNAM COUNTY DEVELOPMENT AUTHORITY POLLUTION CONTROL REVENUE	4,480,000	81,599
31	REFUNDING BONDS, VARIABLE RATE SERIES 1994 DUE 2024		
32			
33	TOTAL	2,949,170,000	55,873,063

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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

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						1
						2
05281992	05012027	05011992	05012027	28,300,000	1,032,228	3
						4
						5
05281992	05012027	05011992	05012027	49,325,000	1,814,377	6
						7
						8
07011993	01012026	07011993	01012026	56,390,000	1,947,410	9
						10
						11
07011993	01012027	07011993	01012027	15,900,000	625,594	12
						13
						14
07011993	01012027	07011993	01012027	4,050,000	146,894	15
						16
						17
12011993	06012021	12011993	06012021	45,750,000	1,634,105	18
						19
						20
03011994	09012024	03011994	09012024	45,960,000	1,651,274	21
						22
						23
03011994	09012024	03011994	09012024	16,510,000	594,508	24
						25
						26
03011994	09012024	03011994	09012024	19,400,000	671,645	27
						28
						29
03011994	09012024	03011994	09012024	4,480,000	155,102	30
						31
						32
				2,440,503,000	155,262,834	33

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Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING	57,500,000	371,793
2	BONDS, VARIABLE RATE, SERIES 1994A DUE 2029		
3			
4	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING	29,000,000	191,529
5	BONDS, VARIABLE RATE SERIES 1994B DUE 2029		
6			
7	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING BONDS,	49,995,000	318,256
8	VARIABLE RATE, SERIES 1995, DUE 2027		
9			
10	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY POLLUTION CONTROL	8,635,000	179,918
11	REVENUE REFUNDING BONDS, SERIES 1995 VARIABLE RATE DUE 2020		
12			
13	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE REFUNDING BONDS,	51,940,000	342,347
14	VARIABLE RATE, SERIES 1995, DUE 2029		
15			
16			
17			
18			
19			
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22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	2,949,170,000	55,873,063

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Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
07011994	07012029	07011994	07012029	57,500,000	2,113,642	1
						2
						3
07011994	07012029	07011994	07012029	29,000,000	1,060,717	4
						5
						6
03011995	03012027	03011995	03012027	49,995,000	1,742,959	7
						8
						9
03011995	04012020	03011995	04012020	8,635,000	324,674	10
						11
						12
06011995	05012029	06011995	05012029	51,940,000	1,797,711	13
						14
						15
						16
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						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				2,440,503,000	155,262,834	33

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
256	13	a

FPL redeemed all $75,000,000, 7.875% Series, First Mortgage Bonds, due January 1, 2007, during 1998.

Page Number (a)	Item (row) Number (b)	Column Number (c)
256	13	c

The applicable balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (Account 189) or "Unamortized Gain on Reqcquired Debt" (Account 257), and are being amortized over the remaining life of the retired issue.

Page Number (a)	Item (row) Number (b)	Column Number (c)
256	15	a

FPL redeemed the remaining $125,779,000, 7.875% Series, First Mortgage Bonds, due December 1, 2012, during 1998.

Page Number (a)	Item (row) Number (b)	Column Number (c)
256	15	c

The applicable balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (Account 189) or "Unamortized Gain on Reqcquired Debt" (Account 257), and are being amortized over the remaining life of the retired issue.

Page Number (a)	Item (row) Number (b)	Column Number (c)
256	21	a

Issued under FPSC Order No. PSC-97-1533-FOF-EI dated December 8, 1997 in Docket No. 971304-EI. This order authorized the issuance of up to and including $1.3 billion in long-term debt and equity securities during calendar year 1998.

Page Number (a)	Item (row) Number (b)	Column Number (c)
256.1	1	h

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control, industrial development and solid waste disposal bonds, revenue bonds and revenue refunding bonds.

Page Number (a)	Item (row) Number (b)	Column Number (c)
256.1	3	h

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control, industrial development and solid waste disposal bonds, revenue bonds and revenue refunding bonds.

Page Number (a)	Item (row) Number (b)	Column Number (c)
256.1	5	h

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control, industrial development and solid waste disposal bonds, revenue bonds and revenue refunding bonds.

Page Number (a)	Item (row) Number (b)	Column Number (c)
256.1	7	h

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control, industrial development and solid waste disposal bonds, revenue bonds and revenue refunding bonds.

Page Number (a)	Item (row) Number (b)	Column Number (c)
256.1	9	h

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control, industrial development and solid waste disposal bonds, revenue bonds and revenue refunding bonds.

Page Number (a)	Item (row) Number (b)	Column Number (c)
256.1	11	h

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control, industrial development and solid waste disposal bonds, revenue bonds and revenue refunding

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)	

bonds.

256.1 15 a

FPL redeemed all $36,300,000, 6.2% Series Medium Term Note, due February 2, 1998, in February 1998.

256.1 17 a

FPL redeemed all $23,700,000, 6.2% Series Medium Term Note, due February 2, 1998, in February 1998.

256.1 19 a

FPL redeemed all $55,000,000, 5.7% Series Medium Term Note, due March 5, 1998, in March 1998.

256.1 21 a

FPL redeemed all $65,300,000, 5.5% Series Medium Term Note, due March 11, 1998, in March 1998.

256.2 3 h

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control, industrial development and solid waste disposal bonds, revenue bonds and revenue refunding bonds.

256.2 6 h

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control, industrial development and solid waste disposal bonds, revenue bonds and revenue refunding bonds.

256.2 9 h

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control, industrial development and solid waste disposal bonds, revenue bonds and revenue refunding bonds.

256.2 12 a

FPL redeemed $600,000 St. Lucie County Solid Waste Disposal Revenue Bonds, Series 1993 Variable rate, due January 1, 2027, during 1998.

256.2 12 h

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control, industrial development and solid waste disposal bonds, revenue bonds and revenue refunding bonds.

256.2 15 h

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control, industrial development and solid waste disposal bonds, revenue bonds and revenue refunding bonds.

256.2 18 h

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control, industrial development and solid waste disposal bonds, revenue bonds and revenue refunding bonds.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
256.2	21	h

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control, industrial development and solid waste disposal bonds, revenue bonds and revenue refunding bonds.

Page Number (a)	Item (row) Number (b)	Column Number (c)
256.2	24	h

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control, industrial development and solid waste disposal bonds, revenue bonds and revenue refunding bonds.

Page Number (a)	Item (row) Number (b)	Column Number (c)
256.2	27	h

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control, industrial development and solid waste disposal bonds, revenue bonds and revenue refunding bonds.

Page Number (a)	Item (row) Number (b)	Column Number (c)
256.2	30	h

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control, industrial development and solid waste disposal bonds, revenue bonds and revenue refunding bonds.

Page Number (a)	Item (row) Number (b)	Column Number (c)
256.3	1	h

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control, industrial development and solid waste disposal bonds, revenue bonds and revenue refunding bonds.

Page Number (a)	Item (row) Number (b)	Column Number (c)
256.3	4	h

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control, industrial development and solid waste disposal bonds, revenue bonds and revenue refunding bonds.

Page Number (a)	Item (row) Number (b)	Column Number (c)
256.3	7	h

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control, industrial development and solid waste disposal bonds, revenue bonds and revenue refunding bonds.

Page Number (a)	Item (row) Number (b)	Column Number (c)
256.3	10	h

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control, industrial development and solid waste disposal bonds, revenue bonds and revenue refunding bonds.

Page Number (a)	Item (row) Number (b)	Column Number (c)
256.3	13	h

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control, industrial development and solid waste disposal bonds, revenue bonds and revenue refunding bonds.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	630,271,031
2		
3		
4	Taxable Income Not Reported on Books	
5	(See Detail A on Page 450)	23,696,966
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	(See Detail B on Page 450)	1,156,065,850
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	(See Detail C on Page 450)	-303,914,770
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail D on Page 450.1)	-70,987,655
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	1,435,131,422
28	Show Computation of Tax:	
29	Federal Income Tax @ 35%	502,295,998
30	Prior period adjustment	-6,264,731
31		
32		
33		
34		
35		
36	Total Accrual	496,031,267
37	See Note on Pg 450.1 for consolidated federal income tax information	
38		
39		
40		
41		
42		
43	**CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE**	
44		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
261	5	a

(A) Taxable Income Not Reported on Books:

Contributions in Aid of Contruction	$ 23,167,076
Interest on Tax Refund/Deficiency - Net	(598,140)
Unearned Revenue	(200,004)
Abandonment Losses	1,328,034
TOTAL:	$ 23,696,966

Page Number (a)	Item (row) Number (b)	Column Number (c)
261	10	a

(B) Deductions Recorded on Books Not Deducted for Return:

Federal Income Taxes (A/C 409.1 - 409.3)	$ 496,031,267
Excess Book Over Tax Depreciation/Amortization	413,679,530
Construction Period Interest	3,756,098
Post-Retirement Benefits - Net	23,055,253
Amortization of Loss on Reacquired Debt	152,639,153
Business Meals	2,097,736
Fund Reserve Expense - Net	33,172,789
Property Taxes	(24,430,996)
Cost Reduction - Net	(28,647,270)
Non-Deductible Penalties/Lobbying Expenses	5,453,580
Thermolag Deferred Material	(6,049,909)
St. Johns River Power Park Costs - Net	2,069,325
Deferred Clause Revenues - Net	16,588,248
Interconnection - Homestead	40,272
Contract Settlement	5,637,129
Nuclear Thermal Uprate - Net	4,130,648
Medical Contributions - Net	2,500,000
Early Capacity Payment - Net	2,099,874
Deferred Costs - Clauses - Net	39,352,522
Nuclear Decontamination and Decommissioning	4,884,934
Vacation Pay Accrual	8,005,667
TOTAL:	$1,156,065,850

Page Number (a)	Item (row) Number (b)	Column Number (c)
261	15	a

(C) Income Recorded on Books Not Included in Return:

Provision for Deferred Income Taxes - Net	$ (202,105,706)
Investment Tax Credit	(23,774,512)
Allowance for Funds Used During Construction	1,037,235
Tax Exempt Fund Income	(16,091,544)
Gain/Loss on Dispositions - Net	(571,448)
Unbilled Revenues - Net	(7,529,150)
Pension	(49,591,632)
Prior Years State Tax Adjustment	(3,960,838)
Tax Exempt Interest Income	(1,327,175)
TOTAL:	$ (303,914,770)

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
261	20	a

(D) Deductions on Return Not Charged Against Book Income:

Computer Software Capitalized	$ (25,466,991)
Removal Cost	(36,669,952)
Injuries and Damages Reserve - Net	(12,712,126)
Capitalized Interest - Nuclear Fuel	(1,711,741)
Repair Allowance	(9,999,996)
Repair Projects	(7,512,333)
Cable Injection	(4,721,754)
Lease Cancellations	(2,765,480)
Deferred Compensation and Interest - Net	8,247,403
Nuclear Maintenance Reserve - Net	22,193,210
Miscellaneous Reserves - Net	11,804,577
Mark to Market	994,200
Amortization of Mitigation Bank Rights	(12,666,672)
TOTAL:	$ (70,987,655)

Page Number (a)	Item (row) Number (b)	Column Number (c)
261	37	a

NOTE: The following information concerning the consolidation is furnished in accordance with the instructions on page 261:

(a) The Company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 1998.

(b) Basis of allocation to the consolidated tax group members: The consolidated income tax has been allocated to Florida Power & Light Company and its subsidiaries in accordance with the IRC section 1552(a) (2) Reg. 1.1502-33 (d) (2) (ii) and a tax sharing agreement with members of the consolidated group. Under this tax sharing agreement, Florida Power & Light Company and its subsidiaries are allocated income taxes on a separate return basis. The income taxes allocated to Florida Power & Light Company and its subsidiaries in 1998 are as follows:

Name	Tax
Florida Power & Light Company	$ 495,809,822
Land Resources Investment Co.	(203,428)
FPL Enersys, Inc.	147,444
KPB Financial Corp.	277,429
TOTAL:	$ 496,031,267

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2						
3	INCOME TAXES	-13,572,699		496,031,267	453,339,856	
4						
5	FICA:					
6	YEAR 1997	610,310		55,874		
7	YEAR 1998			41,842,119	41,819,746	-356
8						
9	UNEMPLOYMENT:					
10	YEAR 1997	13,055		2,928	15,983	
11	YEAR 1998			614,328	592,585	
12						
13	SUBTOTAL - FEDERAL	-12,949,334		538,546,516	495,768,170	-356
14						
15	STATE					
16						
17	INCOME TAXES	22,219,943		78,874,463	72,598,169	
18						
19	UNEMPLOYMENT:					
20	YEAR 1996	6,706,344			2,332,120	
21	YEAR 1997	78,311		29,573	115,295	7,411
22	YEAR 1998			102,530	15,702	13,760
23						
24	GROSS RECEIPTS:					
25	YEAR 1997	32,314,289			32,314,289	
26	YEAR 1998			150,560,178	115,025,748	
27						
28	MOTOR VEHICLES		698,429	828,174	726,481	
29						
30	PUBLIC SERVICE					
31	COMMISSION FEE:					
32	YEAR 1997	2,739,196		-147,905	2,591,291	
33	YEAR 1998			4,749,344	2,357,477	
34						
35	SALES TAX-					
36	CHARGED TO A/C 408			480,545	480,545	
37						
38	SUBTOTAL - STATE	64,058,083	698,429	235,476,902	228,557,117	21,171
39						
40						
41	TOTAL	119,714,654	16,076,173	1,177,475,314	1,151,880,755	20,815

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prpaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
29,118,712		491,597,460			4,433,807	3
						4
						5
666,184		55,874				6
22,017		34,701,292			7,140,827	7
						8
						9
		2,928				10
21,743		515,838			98,490	11
						12
29,828,656		526,873,392			11,673,124	13
						14
						15
						16
28,496,237		77,617,495			1,256,968	17
						18
						19
4,374,224						20
		29,573				21
100,588		80,071			22,459	22
						23
						24
						25
35,534,430		150,553,250			6,928	26
						27
	596,736				828,174	28
						29
						30
						31
		-147,905				32
2,391,867		4,749,344				33
						34
						35
		480,545				36
						37
70,897,346	596,736	233,362,373			2,114,529	38
						39
						40
146,203,110	16,949,255	1,165,290,277			12,185,037	41

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1						
2						
3						
4	LOCAL:					
5						
6	FRANCHISE PREPAID		15,377,744	31,730,264	32,705,039	
7						
8	FRANCHISE ACCRUED:					
9	YEAR 1997	44,174,905			44,174,905	
10	YEAR 1998			218,477,307	173,000,199	
11						
12	OCCUPATIONAL LICENSES			18,488	18,488	
13						
14	REAL & PERSONAL					
15	YEAR 1996	10,918,000			10,918,000	
16	YEAR 1997	13,513,000		-11,171,911	2,341,089	
17	YEAR 1998			164,397,748	164,397,748	
18						
19	SUBTOTAL - LOCAL	68,605,905	15,377,744	403,451,896	427,555,468	
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	119,714,654	16,076,173	1,177,475,314	1,151,880,755	20,815

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line
(Taxes accrued Account 236) (g)	Prpaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	No.
						1
						2
						3
						4
						5
	16,352,519	31,730,264				6
						7
						8
						9
45,477,108		218,007,002			[redacted]	10
						11
		44,083			[redacted]	12
						13
						14
						15
		-11,171,911				16
		166,445,074			[redacted]	17
						18
45,477,108	16,352,519	405,054,512			-1,602,616	19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
146,203,110	16,949,255	1,165,290,277			12,185,037	41

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
262	3	I

Account 409.2 - $4,433,807

Page Number (a)	Item (row) Number (b)	Column Number (c)
262	7	I

Accounts 107 & 108 - $6,782,563
Account 106 - 356,438
Account 234 - -22,449
Other Accounts - 24,275
$7,140,827

Page Number (a)	Item (row) Number (b)	Column Number (c)
262	11	I

Account 408.2 $98,490

Page Number (a)	Item (row) Number (b)	Column Number (c)
262	17	I

Account 409.2 - $1,256,968

Page Number (a)	Item (row) Number (b)	Column Number (c)
262	22	I

Accounts 107 & 108 - $22,459.

Page Number (a)	Item (row) Number (b)	Column Number (c)
262	28	I

Account 703 - $716,793 (Transportation Expenses Clearing Account)
Account 588 - 111,381 (Fleet Service Expenses Account)
Total Other $828,174

Page Number (a)	Item (row) Number (b)	Column Number (c)
262	36	e

Sales and Use Taxes accrued on energy consumed by the Company and other taxable internal consumption are credited to account 241 - Tax Collections Payable.

Page Number (a)	Item (row) Number (b)	Column Number (c)
262.1	10	I

Account 182 - $310,382
Account 254 - 159,923
Total Other $470,305

Page Number (a)	Item (row) Number (b)	Column Number (c)
262.1	12	I

Account 143 - $(25,595)

Page Number (a)	Item (row) Number (b)	Column Number (c)
262.1	17	I

Account 234 -$ (227,679)
Account 408.2 - (286,587)
Account 143 - (1,332,828)
Other Accounts - (200,232)
Total Other $ (2,047,326)

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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(Next Page is 266)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	8,748,660			411.4	2,299,441	
4	7%						
5	10%	165,294,408			411.4	16,891,631	
6							
7		54,744,847			411.4	4,583,441	
8	TOTAL	228,787,915				23,774,513	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
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48							

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
[redacted]			1
			2
6,449,219	26 Years		3
			4
148,402,777	26 Years		5
			6
50,161,406	26 Years		7
205,013,402			8
[redacted]			9
			10
			11
			12
			13
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			16
			17
			18
			19
			20
			21
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			47
			48

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
266	7	b

Page 266 Line 7 Column b = 8% Investment Tax Credits

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deffered Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	LONG-TERM WORKER'S					
2	LIABILITY - FPL Employees	22,113,135	242 & 925	8,513,521	7,000,000	20,599,614
3						
4						
5	ST. JOHNS RIVER POWER PARK -					
6	Deferred Interest Payment	76,012,472	555	3,419,241	4,401,679	76,994,910
7						
8						
9	ENVIRONMENTAL CLAIMS	48,032,413	Various	37,040,841	22,777,160	33,768,732
10						
11						
12	LEGAL EXPENSES	25,294,088	232	5,637,129	2,031,423	21,688,382
13						
14						
15	THERMO-LAG	25,807,000	528	7,761,059	1,711,149	19,757,090
16						
17						
18	MINOR ITEMS	30,759,511	Various	236,408,616	247,424,872	41,775,767
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	228,018,619		298,780,407	285,346,283	214,584,495

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
269	2	c

Account 242 $5,513,521
Account 925 3,000,000

Total $8,513,521

Page Number (a)	Item (row) Number (b)	Column Number (c)
269	6	a

The Deferred Interest Payments are being amortized over the original life of the St. Johns River Power Park Bonds (1987-2020).

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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(Next Page is 274)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account	Balance at Beginning of Year	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Account 282			
2	Electric	1,631,325,132	105,478,384	242,299,033
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,631,325,132	105,478,384	242,299,033
6	Other (Specify) NON-OPERATING	-346,017		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,630,979,115	105,478,384	242,299,033
10	Classification of TOTAL			
11	Federal Income Tax	1,391,423,384	87,683,187	209,758,512
12	State Income Tax	239,555,731	17,795,197	32,540,521
13	Local Income Tax			

NOTES

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
		182.3	13,608,204	254	12,925,754	1,493,822,033	2
							3
							4
			13,608,204		12,925,754	1,493,822,033	5
65,853	559,614					-839,778	6
							7
							8
65,853	559,614		13,608,204		12,925,754	1,492,982,255	9
							10
58,156	479,818		11,667,955		12,232,347	1,269,490,789	11
7,697	79,796		1,940,249		693,407	223,491,466	12
							13

NOTES (Continued)

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information Called for below concerning the respondent's accounting for deferred income taxes rating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	PENSION	35,348,294	30,715,588	7,094,832
4	DEFERRED FUEL COSTS	44,979,052	19,910,827	33,201,254
5	LOSS ON REAQUIRED DEBT	63,683,736	11,169,993	72,929,413
6	REGULATORY ASSETS	70,631,951		
7	CONTRACT SETTLEMENT	12,708,783	-2,174,522	620,839
8	Other	28,705,122	76,379,136	70,448,015
9	TOTAL Electric (Total of lines 3 thru 8)	256,056,938	136,001,022	184,294,353
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	256,056,938	136,001,022	184,294,353
20	Classification of TOTAL			
21	Federal Income Tax	222,190,444	115,275,425	158,074,395
22	State Income Tax	33,866,494	20,725,597	26,219,958
23	Local Income Tax			

NOTES

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
				254	-5,051	58,963,999	3
						31,688,625	4
				254	2,877,925	4,802,241	5
		182.3	8,545,974	254	-64,299	62,021,678	6
						9,913,422	7
157	47,829			254	524	34,589,095	8
157	47,829		8,545,974		2,809,099	201,979,060	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
157	47,829		8,545,974		2,809,099	201,979,060	19
							20
135	41,010		7,327,493		2,903,924	174,927,030	21
22	6,819		1,218,481		-94,825	27,052,030	22
							23

NOTES (Continued)

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
2. For regulatory Liabilities being amortized show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than $50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Def Interest Income - Tax Refunds	419	697,261	99,120	2,639,644
2	(5 year amortization-various periods)				
3					
4	Deferred Gains on Sale of Land	106	5,101		
5	(5 year amortization-various periods)	421.1	972,635	860,558	2,511,430
6					
7	Overrecovered Franchise Fees	408.1	4,641,230	4,719,082	2,373,454
8					
9	Overrecovered Capacity Clause				
10	Revenues	456	31,034,320	54,365,134	82,382,625
11					
12	Deferred Regulatory Assessment Fee	456	28,102	51,567	73,866
13					
14	Deferred Gain on Sale of Emission	510	11,066		
15	Allowances	551	4,743	225,193	1,378,054
16					
17	Regulatory Liabilities-Deferred Income Taxes	190	24,750,001		
18		282	12,925,754		
19		283	2,809,099		308,921,915
20					
21	Overrecovered Environmental				
22	Cost Recovery Clause Revenues	456	2,119,983	3,897,607	3,182,818
23					
24	Overrecovered Energy Conservation				
25	Cost Recovery Clause Revenues	456	555,919	3,592,169	3,036,250
26					
27	Overrecovered Fuel Revenues-FERC	456	408,000	438,008	30,008
28					
29	Minor Items			11	-18
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		80,963,214	68,248,449	406,530,046

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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(Next Page is 300)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	3,579,601,789	3,393,388,612
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	2,239,243,164	2,221,567,572
5	Large (or Ind.) (See Instr. 4)	197,257,102	206,317,728
6	(444) Public Street and Highway Lighting	47,174,209	49,228,686
7	(445) Other Sales to Public Authorities	29,764,923	34,976,324
8	(446) Sales to Railroads and Railways	5,140,298	5,536,263
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	6,098,181,485	5,911,015,185
11	(447) Sales for Resale	209,249,299	139,940,334
12	TOTAL Sales of Electricity	6,307,430,784	6,050,955,519
13	(Less) (449.1) Provision for Rate Refunds	16,000,010	8,554,924
14	TOTAL Revenues Net of Prov. for Refunds	6,291,430,774	6,042,400,595
15	Other Operating Revenues		
16	(450) Forfeited Discounts	15,032,589	15,417,104
17	(451) Miscellaneous Service Revenues	26,374,342	27,880,266
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	31,061,837	24,054,033
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	1,929,191	22,295,183
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	74,397,959	89,646,586
27	TOTAL Electric Operating Revenues	6,365,828,733	6,132,047,181

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ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
45,482,192	41,849,070	3,266,010	3,209,301	2
				3
34,618,274	32,941,519	396,752	388,910	4
3,951,414	3,894,397	15,129	14,766	5
373,339	382,555	2,274	2,210	6
624,555	701,950	278	283	7
81,140	84,445	23	23	8
				9
85,130,914	79,853,936	3,680,466	3,615,493	10
4,221,314	2,964,578	15	15	11
89,352,228	82,818,514	3,680,481	3,615,508	12
				13
89,352,228	82,818,514	3,680,481	3,615,508	14

Line 12, column (b) includes $ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
300	14	d

Does not include the increase in energy delivered to customers but not billed of 9,443 MWH for 1998.

Page Number (a)	Item (row) Number (b)	Column Number (c)
300	14	e

Does not include the decrease in energy delivered to customers but not billed of 84,617 MWH for 1997.

Page Number (a)	Item (row) Number (b)	Column Number (c)
300	21	b

Includes ($2,115,882) net change in unbilled revenues for 1998.

Page Number (a)	Item (row) Number (b)	Column Number (c)
300	21	c

Includes ($7,201,006) net change in unbilled revenues for 1997.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential:					
2	011	43,481	7,506,497	4,915	8,847	0.1726
3	044	45,430,269	3,571,464,810	3,260,824	13,932	0.0786
4	045	8,442	630,482	271	31,151	0.0747
5	Subtotal	45,482,192	3,579,601,789	3,266,010	13,926	0.0787
6	Commercial:					
7	011	64,728	7,716,010	2,605	24,848	0.1192
8	054-056	2,035,862	99,497,631	355	5,734,823	0.0489
9	062	4,760,106	283,482,639	1,475	3,227,191	0.0596
10	063	188,570	11,566,642	15	12,571,333	0.0613
11	064	2,454,138	132,290,139	526	4,665,662	0.0539
12	065	533,637	28,562,254	29	18,401,276	0.0535
13	068	5,156,156	424,326,624	312,230	16,514	0.0823
14	069	3,028	234,069	174	17,402	0.0773
15	070	246,784	17,607,378	1,340	184,167	0.0713
16	071	69,981	3,890,939	3	23,327,000	0.0556
17	072	18,529,930	1,192,008,447	74,204	249,716	0.0643
18	073	150,088	8,616,179	36	4,169,111	0.0574
19	074	49,214	2,563,878	9	5,468,222	0.0521
20	075	2,946	204,165	1	2,946,000	0.0693
21	085	272	142,918	2	136,000	0.5254
22	086	64	4,431	9	7,111	0.0692
23	087	43,318	8,683,629	3,706	11,689	0.2005
24	570	45,710	2,665,831	8	5,713,750	0.0583
25	571	56,361	3,009,989	9	6,262,333	0.0534
26	572	7,462	410,354	1	7,462,000	0.0550
27	574	12,459	704,151	1	12,459,000	0.0565
28	575	82,994	4,054,576	6	13,832,333	0.0489
29	576	16,356	915,879	2	8,178,000	0.0560
30	577	55,904	2,926,157	3	18,634,667	0.0523
31	851	62	6,310	1	62,000	0.1018
32	852	12,131	685,005	1	12,131,000	0.0565
33	853	40,013	2,466,940	1	40,013,000	0.0617
34	Subtotal	34,618,274	2,239,243,164	396,752	87,254	0.0647
35	Industrial:					
36	011	560	61,776	7	80,000	0.1103
37	052	1,470	103,009	1	1,470,000	0.0701
38	054	1,001,482	47,118,568	108	9,272,981	0.0470
39	055	1,224,237	44,527,146	12	102,019,750	0.0364
40	056	36,259	1,966,010	20	1,812,950	0.0542
41	TOTAL Billed	85,130,914	6,098,181,485	3,680,466	23,130	0.0716
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	85,130,914	6,098,181,485	3,680,466	23,130	0.0716

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	062	272,964	16,721,208	86	3,174,000	0.0613
2	063	74,005	4,244,490	7	10,572,143	0.0574
3	064	193,397	10,436,112	35	5,525,629	0.0540
4	065	194,468	10,140,136	10	19,446,800	0.0521
5	068	86,807	7,907,432	12,813	6,775	0.0911
6	069	306	26,037	33	9,273	0.0851
7	070	13,161	1,041,821	119	110,597	0.0792
8	071	19,518	1,005,767	1	19,518,000	0.0515
9	072	452,337	31,301,709	1,831	247,044	0.0692
10	073	39,303	2,500,024	17	2,311,941	0.0636
11	074	10,941	573,547	3	3,647,000	0.0524
12	075	20,158	1,079,253	2	10,079,000	0.0535
13	085	99,268	6,202,222	10	9,926,800	0.0625
14	090	58,240	2,718,234	1	58,240,000	0.0467
15	091	11,855	832,433	1	11,855,000	0.0702
16	570	11,415	669,026	2	5,707,500	0.0586
17	571	29,974	1,449,208	2	14,987,000	0.0483
18	573	1,231	45,816	1	1,231,000	0.0372
19	575	59,311	2,756,624	5	11,862,200	0.0465
20	579	36,966	1,678,960	1	36,966,000	0.0454
21	852	1,781	150,534	1	1,781,000	0.0845
22	Subtotal	3,951,414	197,257,102	15,129	261,181	0.0499
23	Public Street & Highway Lighting					
24	086	79,417	5,425,925	528	150,411	0.0683
25	087	293,922	41,748,284	1,746	168,340	0.1420
26	Subtotal	373,339	47,174,209	2,274	164,177	0.1264
27	Other Sales to Public Authorities					
28	019	22,271	2,146,253	270	82,485	0.0964
29	090	602,284	27,618,670	8	75,285,500	0.0459
30	Subtotal	624,555	29,764,923	278	2,246,601	0.0477
31	Railroads and Railways:					
32	080	81,140	5,140,298	23	3,527,826	0.0634
33	Subtotal	81,140	5,140,298	23	3,527,826	0.0634
34						
35						
36						
37						
38						
39						
40	Total	85,130,914	6,098,181,485	3,680,466	23,130	0.0716
41	TOTAL Billed	85,130,914	6,098,181,485	3,680,466	23,130	0.0716
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	85,130,914	6,098,181,485	3,680,466	23,130	0.0716

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
304	2	d

Average Class Code 011 Users is 60,163.

Page Number (a)	Item (row) Number (b)	Column Number (c)
304	7	d

Average Class Code 011 Users is 22,220.

Page Number (a)	Item (row) Number (b)	Column Number (c)
304	36	d

Average Class Code 011 Users is 122.

Page Number (a)	Item (row) Number (b)	Column Number (c)
304	41	c

Fuel Adjustment included in Revenues: $1,616,651,345.

Page Number (a)	Item (row) Number (b)	Column Number (c)
304	42	b

Includes -0- MWH of Unbilled Revenues.

Page Number (a)	Item (row) Number (b)	Column Number (c)
304	42	c

Includes $0 of Unbilled Revenues.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Florida Keys Electric Cooperative	RQ	130	101	88	100
2	Florida Keys Electric Cooperative	AD	130	N/A	N/A	N/A
3	Florida Municipal Power Agency	RQ	PR3	1	1	1
4	Florida Municipal Power Agency	AD	PR3	N/A	N/A	N/A
5	Florida Municipal Power Agency	RQ	PR3	8	8	8
6	Florida Muncipal Power Agency	AD	PR3	N/A	N/A	N/A
7	Florida Municipal Power Agency	RQ	PR3	1	1	1
8	Florida Municipal Power Agency	AD	PR3	N/A	N/A	N/A
9	Florida Municipal Power Agency	RQ	PR3	1	1	1
10	Florida Municipal Power Agency	AD	PR3	N/A	N/A	N/A
11	Utility Board of City of Key West	RQ	138	45	45	45
12	Utility Board of City of Key West	AD	138	N/A	N/A	N/A
13	Seminole Electric Cooperative, Inc.	RQ	77	179	179	151
14	Seminole Electric Cooperative, Inc.	AD	77	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
676,703	12,567,764		14,963,780	27,531,544	1
			1,293,016	1,293,016	2
6,720	157,000	15,188	134,019	306,207	3
17			10,181	10,181	4
50,329	1,177,820	113,577	897,580	2,188,977	5
136			68,364	68,364	6
6,720	157,000	15,188	134,019	306,207	7
17			10,981	10,181	8
6,720	157,000	15,188	133,891	306,079	9
17			8,308	8,308	10
268,544	5,444,100		6,013,911	11,458,011	11
			495,293	495,293	12
296,238	28,309,287	683,351	5,923,886	34,916,524	13
			343,282	343,282	14
1,319,690	48,293,519	860,339	28,344,096	77,497,954	
2,901,624	142,312	127,217,762	4,391,271	131,751,345	
4,221,314	**48,435,831**	**128,078,101**	**32,735,367**	**209,249,299**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Seminole Electric Cooperative, Inc.	AD	FR2	N/A	N/A	N/A
2	Seminole Electric Cooperative, Inc.	RQ	FR2	2	2	1
3	Seminole Electric Cooperative, Inc.	AD	FR2	N/A	N/A	N/A
4	Florida Municipal Power Agency	OS	110	N/A	N/A	N/A
5	Florida Municipal Power Agency	OS	T-6	N/A	N/A	N/A
6	Florida Municipal Power Agency	AD	T-6	N/A	N/A	N/A
7	Florida Power Corporation	OS	24	N/A	N/A	N/A
8	Florida Power Corporation	OS	T-6	N/A	N/A	N/A
9	Florida Power Corporation	AD	24	N/A	N/A	N/A
10	Florida Power Corporation	AD	T-6	N/A	N/A	N/A
11	Ft. Pierce Utilities Authority	AD	T-6	N/A	N/A	N/A
12	City of Gainesville	OS	81	N/A	N/A	N/A
13	City of Gainesville	OS	T-6	N/A	N/A	N/A
14	City of Gainesville	AD	T-6	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
			-4	-4	1
7,716	323,548	17,847	143,010	484,405	2
			9,888	9,888	3
1,411		30,540		30,540	4
			2,248	2,248	5
			-51	-51	6
97,090		3,082,867		3,082,867	7
			397,290	397,290	8
-97			-1,873	-1,873	9
			-53,335	-53,335	10
			-41	-41	11
15,220		346,337		346,337	12
			47,598	47,598	13
			-453	-453	14
1,319,690	48,293.519	860,339	28,344,096	77,497,954	
2,901,624	142,312	127,217,762	4,391,271	131,751,345	
4,221,314	**48,435,831**	**128,078,101**	**32,735,367**	**209,249,299**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
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LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	City of Homestead	OS	94	N/A	N/A	N/A
2	City of Homestead	OS	T-6	N/A	N/A	N/A
3	City of Homestead	AD	T-6	N/A	N/A	N/A
4	Jacksonville Electric Authority	OS	31	N/A	N/A	N/A
5	Jacksonville Electric Authority	OS	T-6	N/A	N/A	N/A
6	Jacksonville Electric Authority	AD	T-6	N/A	N/A	N/A
7	Utilitiy Board City of Key West	OS	90	N/A	N/A	N/A
8	Utilitiy Board City of Key West	OS	T-6	N/A	N/A	N/A
9	Utilitiy Board City of Key West	AD	T-6	N/A	N/A	N/A
10	LG&E Power Marketing	AD	T-8	N/A	N/A	N/A
11	City of Lakeland	OS	43	N/A	N/A	N/A
12	City of Lakeland	OS	T-6	N/A	N/A	N/A
13	City of Lake Worth	OS	7	N/A	N/A	N/A
14	City of Lake Worth	OS	T-6	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	REVENUE Energy Charges ($) (i)	REVENUE Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
2,568		55,302		55,302	1
			6,568	6,568	2
			-20	-20	3
30		494		494	4
			2,465	2,465	5
			-1,843	-1,843	6
184		4,093		4,093	7
			673	673	8
			-6	-6	9
-50			-1,000	-1,000	10
168		3,344		3,344	11
			351	351	12
4,341		104,515		104,515	13
			14,373	14,373	14
1,319,690	48,293,519	860,339	28,344,096	77,497,954	
2,901,624	142,312	127,217,762	4,391,271	131,751,345	
4,221,314	**48,435,831**	**128,078,101**	**32,735,367**	**209,249,299**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	City of Lake Worth	AD	7	N/A	N/A	N/A
2	City of Lake Worth	AD	T-6	N/A	N/A	N/A
3	City of New Symrna Beach	OS	88	N/A	N/A	N/A
4	City of New Symrna Beach	OS	T-6	N/A	N/A	N/A
5	City of New Symrna Beach	AD	T-6	N/A	N/A	N/A
6	Orlando Utilities Commission	OS	33	N/A	N/A	N/A
7	Orlando Utilities Commission	OS	T-6	N/A	N/A	N/A
8	Orlando Utilities Commission	AD	33	N/A	N/A	N/A
9	Orlando Utilities Commission	AD	T-6	N/A	N/A	N/A
10	Reedy Creek Improvement District	OS	112	N/A	N/A	N/A
11	Reedy Creek Improvement District	OS	T-6	N/A	N/A	N/A
12	Reedy Creek Improvement District	AD	112	N/A	N/A	N/A
13	Reedy Creek Improvement District	AD	T-6	N/A	N/A	N/A
14	Seminole Electric Cooperative, Inc.	OS	102	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	REVENUE Energy Charges ($) (i)	REVENUE Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
-1			-25	-25	1
			-151	-151	2
424		18,070		18,070	3
			2,217	2,217	4
			-87	-87	5
11,346		240,633		240,633	6
			29,458	29,458	7
-12			-272	-272	8
			-305	-305	9
9,875		227,888		227,888	10
			26,255	26,255	11
			378	378	12
			491	491	13
13,987		338,331		338,331	14
1,319,690	48,293,519	860,339	28,344,096	77,497,954	
2,901,624	142,312	127,217,762	4,391,271	131,751,345	
4,221,314	**48,435,831**	**128,078,101**	**32,735,367**	**209,249,299**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Seminole Electric Cooperative, Inc.	OS	T-6	N/A	N/A	N/A
2	Seminole Electric Cooperative, Inc.	AD	102	N/A	N/A	N/A
3	Seminole Electric Cooperative, Inc.	AD	T-6	N/A	N/A	N/A
4	Southern Compnay Services, Inc.	AD	36	N/A	N/A	N/A
5	City of Starke	AD	T-6	N/A	N/A	N/A
6	City of Tallahassee	OS	98	N/A	N/A	N/A
7	City of Tallahassee	OS	T-6	N/A	N/A	N/A
8	City of Tallahassee	AD	98	N/A	N/A	N/A
9	City of Tallahassee	AD	T-6	N/A	N/A	N/A
10	Tampa Electric Company	OS	23	N/A	N/A	N/A
11	Tampa Electric Company	OS	T-6	N/A	N/A	N/A
12	Tampa Electric Company	AD	T-6	N/A	N/A	N/A
13	The Energy Authority	OS	T-8	N/A	N/A	N/A
14	The Energy Authority	OS	T-6	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	REVENUE Energy Charges ($) (i)	REVENUE Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
			39,304	39,304	1
1,068			27,906	27,906	2
			-1,472	-1,472	3
2,934			64,367	-64,367	4
			-349	-349	5
437		10,035		10,035	6
			2,253	2,253	7
1			23	23	8
			-65	-65	9
4,216		116,053		116,053	10
			16,905	16,905	11
			-9,442	-9,442	12
2,163		53,214		53,214	13
			7,939	7,939	14
1,319,690	48,293,519	860,339	28,344,096	77,497,954	
2,901,624	142,312	127,217,762	4,391,271	131,751,345	
4,221,314	**48,435,831**	**128,078,101**	**32,735,367**	**209,249,299**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo. Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
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Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	City of Vero Beach	AD	T-6	N/A	N/A	N/A
2	American Electric Power Service Corp.	OS	T-7	N/A	N/A	N/A
3	American Electric Power Service Corp.	OS	T-8	N/A	N/A	N/A
4	Aquila Power Corporation	OS	T-7	N/A	N/A	N/A
5	Aquila Power Corporation	OS	T-8	N/A	N/A	N/A
6	Aquila Power Corporation	AD	T-8	N/A	N/A	N/A
7	Avista Energy, Inc.	OS	T-7	N/A	N/A	N/A
8	Carolina Power & Light	OS	T-7	N/A	N/A	N/A
9	Carolina Power & Light	OS	T-8	N/A	N/A	N/A
10	Columbia Power Marketing Corp.	OS	T-7	N/A	N/A	N/A
11	Commonwealth Edison Company	OS	T-7	N/A	N/A	N/A
12	Coral Power LLC	OS	T-8	N/A	N/A	N/A
13	Duke Power	OS	T-7	N/A	N/A	N/A
14	Duke Power	OS	T-8	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	REVENUE Energy Charges ($) (i)	REVENUE Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
			-191	-191	1
22,569		3,306,000		3,306,000	2
29,708		1,564,399		1,564,399	3
9,636		495,562	343,200	838,762	4
8,246		346,408	44,346	390,754	5
			17,738	17,738	6
728		291,200		291,200	7
7,039		2,703,962		2,703,962	8
2,634		112,149		112,149	9
4,676		102,520		102,520	10
5,900		1,193,800		1,193,800	11
76		1,972		1,972	12
234		9,906		9,906	13
1,400		33,450		33,450	14
1,319,690	48,293,519	860,339	28,344,096	77,497,954	
2,901,624	142,312	127,217,762	4,391,271	131,751,345	
4,221,314	**48,435,831**	**128,078,101**	**32,735,367**	**209,249,299**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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SALES FOR RESALE (Account 447)

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IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Duke Louis Dreyfus	OS	T-8	N/A	N/A	N/A
2	El Paso Power Service Company	OS	T-8	N/A	N/A	N/A
3	Electric Clearinghouse, Inc.	OS	T-8	N/A	N/A	N/A
4	Entergy Services, Inc.	OS	T-7	N/A	N/A	N/A
5	Entergy Services, Inc.	OS	T-8	N/A	N/A	N/A
6	Enron Power Marketing	OS	T-7	N/A	N/A	N/A
7	Enron Power Marketing	OS	T-8	N/A	N/A	N/A
8	Florida Municipal Power Agency	OS	T-8	N/A	N/A	N/A
9	Florida Power Corporation	OS	T-8	N/A	N/A	N/A
10	Florida Power Corporation	AD	T-8	N/A	N/A	N/A
11	City of Gainesville	OS	T-8	N/A	N/A	N/A
12	City of Homestead	OS	T-8	N/A	N/A	N/A
13	Utility Board City of Key West	OS	T-8	N/A	N/A	N/A
14	Koch Power Services, Inc.	OS	T-7	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	REVENUE Energy Charges ($) (i)	REVENUE Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
104		6,058		6,058	1
1,276		42,003		42,003	2
5,794		206,539		206,539	3
39,517		5,448,801		5,448,801	4
70,308		2,506,157		2,506,157	5
7,749		403,534		403,534	6
378,608		8,729,133	32,100	8,761,233	7
6,034		154,072		154,072	8
33,242		3,481,997		3,481,997	9
-42			-1,113	-1,113	10
72,410		1,850,657		1,850,657	11
18,690		560,649		560,649	12
22,928		687,878		687,878	13
8,558		2,352,704		2,352,704	14
1,319,690	48,293,519	860,339	28,344,096	77,497,954	
2,901,624	142,312	127,217,762	4,391,271	131,751,345	
4,221,314	**48,435,831**	**128,078,101**	**32,735,367**	**209,249,299**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Koch Power Services, Inc.	OS	T-8	N/A	N/A	N/A
2	LG&E Power Marketing	OS	T-7	N/A	N/A	N/A
3	LG&E Power Marketing	OS	T-8	N/A	N/A	N/A
4	LG&E Power Marketing	AD	T-8	N/A	N/A	N/A
5	City of Lakeland	OS	T-8	N/A	N/A	N/A
6	City of Lake Worth	OS	T-8	N/A	N/A	N/A
7	Morgan Stanley Capital Group, Inc.	OS	T-7	N/A	N/A	N/A
8	Morgan Stanley Capital Group, Inc.	OS	T-8	N/A	N/A	N/A
9	NP Energy, Inc.	OS	T-8	N/A	N/A	N/A
10	Noram Energy Services, Inc.	OS	T-7	N/A	N/A	N/A
11	Noram Energy Services, Inc.	OS	T-8	N/A	N/A	N/A
12	City of New Symrna Beach	OS	T-8	N/A	N/A	N/A
13	City of New Symrna Beach	AD	T-8	N/A	N/A	N/A
14	Olgethorpe Power Corporation	OS	T-7	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
7,264		366,848		366,848	1
100,162		10,309,918		10,309,918	2
90,471		11,318,143		11,318,143	3
851			18,028	18,028	4
218		18,340		18,340	5
3,494		97,210		97,210	6
9,184		1,494,960		1,494,960	7
104		416,000		416,000	8
120		1,950	59,696	61,646	9
428		197,950		197,950	10
208		4,056		4,056	11
6,994		278,511		278,511	12
-1			-34	-34	13
87,374		3,805,070	1,133,900	4,938,970	14
1,319,690	48,293,519	860,339	28,344,096	77,497,954	
2,901,624	142,312	127,217,762	4,391,271	131,751,345	
4,221,314	**48,435,831**	**128,078,101**	**32,735,367**	**209,249,299**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo. Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Olgethorpe Power Corporation	OS	T-8	N/A	N/A	N/A
2	Olgethorpe Power Corporation	AD	T-8	N/A	N/A	N/A
3	Orlando Utilities Commission	OS	T-7	N/A	N/A	N/A
4	Orlando Utilities Commission	OS	T-8	N/A	N/A	N/A
5	Public Service Electric & Gas	OS	T-7	N/A	N/A	N/A
6	Seminole Electric Cooperative, Inc.	OS	T-8	N/A	N/A	N/A
7	Southern Company Service, Inc.	OS	T-7	N/A	N/A	N/A
8	Southern Company Service, Inc.	OS	T-8	N/A	N/A	N/A
9	Southern Company Service, Inc.	AD	T-8	N/A	N/A	N/A
10	South Carolina Electric & Gas	OS	T-7	N/A	N/A	N/A
11	South Carolina Electric & Gas	OS	T-8	N/A	N/A	N/A
12	City of Tallahassee	OS	T-8	N/A	N/A	N/A
13	Tampa Electric Company	OS	T-8	N/A	N/A	N/A
14	Tampa Electric Company	AD	T-8	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	REVENUE Energy Charges ($) (i)	REVENUE Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
102,609		4,119,953		4,119,953	1
200			5,717	5,717	2
38		47,200		47,200	3
4,099		98,257		98,257	4
463		114,620		114,620	5
129,956		3,034,692		3,034,692	6
303,704		15,054,719		15,054,719	7
205,901		8,345,239		8,345,239	8
1,933			47,223	47,223	9
650		10,200		10,200	10
5,088		213,375		213,375	11
846		17,509		17,509	12
126,588		5,278,796		5,278,796	13
-6			-207	-207	14
1,319,690	48,293,519	860,339	28,344,096	77,497,954	
2,901,624	142,312	127,217,762	4,391,271	131,751,345	
4,221,314	**48,435,831**	**128,078,101**	**32,735,367**	**209,249,299**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
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Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	The Energy Authority	OS	T-7	N/A	N/A	N/A
2	The Energy Authority	OS	T-8	N/A	N/A	N/A
3	Tennessee Valley Authority	OS	T-7	N/A	N/A	N/A
4	Tennessee Valley Authority	OS	T-8	N/A	N/A	N/A
5	Tractebel Energy Marketing, Inc.	OS	T-7	N/A	N/A	N/A
6	Virginia Electric Power Company	OS	T-8	N/A	N/A	N/A
7	Williams Energy	OS	T-7	N/A	N/A	N/A
8	Williams Energy	OS	T-8	N/A	N/A	N/A
9	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
10	Orlando Utilities Commission	LU	72	N/A	N/A	N/A
11	Seminole Electric Cooperative, Inc.	LF	77	N/A	N/A	N/A
12	Seminole Electric Cooperative, Inc.	AD	77	N/A	N/A	N/A
13	Dade County Resource Recovery	LF	124	1	1	1
14	Dade County Resource Recovery	AD	124	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

SALES FOR RESALE (Account 447) (Continued)

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7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
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MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
29,822		1,078,017	201,960	1,279,977	1
44,796		1,403,773	201,280	1,605,053	2
80,220		5,699,287		5,699,287	3
23,479		738,524		738,524	4
11,512		2,514,169		2,514,169	5
1,100		49,500		49,500	6
1,672		1,908,800		1,908,800	7
52		2,860		2,860	8
308,615		1,622,462		1,622,462	9
213,137		1,053,828		1,053,828	10
7,671		161,667		161,667	11
222			48	48	12
6,481	142,312	14,707	112,403	269,422	13
			7,183	7,183	14
1,319,690	48,293,519	860,339	28,344,096	77,497,954	
2,901,624	142,312	127,217,762	4,391,271	131,751,345	
4,221,314	**48,435,831**	**128,078,101**	**32,735,367**	**209,249,299**	

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

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3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Florida Keys Electric Cooperative	OS	130	N/A	N/A	N/A
2	Florida Keys Electric Cooperative	AD	130	N/A	N/A	N/A
3	City of Homestead	OS	22	N/A	N/A	N/A
4	City of Tallahassee	OS	98	N/A	N/A	N/A
5	Florida Power Corporation	OS	81	N/A	N/A	N/A
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
20,790		818,321		818,321	1
967			-560,053	-560,053	2
20		6,232		6,232	3
117		18,369		18,369	4
44,301		4,260,504		4,260,504	5
					6
					7
					8
					9
					10
					11
					12
					13
					14
1,319,690	48,293,519	860,339	28,344,096	77,497,954	
2,901,624	142,312	127,217,762	4,391,271	131,751,345	
4,221,314	**48,435,831**	**128,078,101**	**32,735,367**	**209,249,299**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	1	j

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1998 transactions.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	2	j

"Other Charges" - fuel adjustment true-up, and demand charge true-up, relating to 1997 transactions.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	3	a

Florida Municipal Power Agency for the City of Green Cove Springs.

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 310 THROUGH 310.10: St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	3	j

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1998 transactions and 1997 FERC Assessment Charge.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	4	a

Florida Municipal Power Agency for the City of Green Cove Springs.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	4	g

MWH represents adjustment related to 1997 transaction.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	4	j

"Other Charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, prior year adjustments, as applicable, relating to 1997 transactions and 1996 FERC Assessment Charge Adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	5	a

Florida Municipal Power Agency for the City of Jacksonville Beach.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	5	j

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1998 transactions and 1997 FERC Assessment Charge.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	6	a

Florida Municipal Power Agency for the City of Jacksonville Beach.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	6	g

MWH represents adjustment related to 1997 transactions.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	6	j

"Other Charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, prior year adjustments, as applicable, relating to 1997 transactions and 1996 FERC Assessment Charge Adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	7	a

Florida Municipal Power Agency for the City of Clewiston.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	7	j

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1998 transactions and 1997 FERC Assessment Charge.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	8	a

Florida Municipal Power Agency for the City of Clewiston.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	8	g

MWH represents adjustment related to 1997 transactions.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	8	j

"Other Charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, prior year adjustment, as applicable, relating to 1997 transactions and 1996 FERC Assessment Charge Adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	9	a

Florida Municipal Power Agency for the City of Starke.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	9	j

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1998 transactions and 1997 FERC Assessment Charge.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	10	a

Florida Municipal Power Agency for the City of Starke.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	10	g

MWH represents adjustment related to 1997 transactions.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	10	j

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up, prior year adjustment, as applicable, relating to 1997 transactions and 1996 FERC Assessment Charge.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	11	j

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1998 transactions.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	12	j

"Other Charges" - fuel adjustment true-up, demand charge true-up, as applicable, relating to 1997 transactions.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	13	a

Seminole Electric Cooperative, Inc. - Aggregated Billing Partial Requirement Sale Agreement (ABPRSA). ABPRSA Service was terminiated on December 31, 1998.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	13	b

Contract was terminated December 31, 1998.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	13	j

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1998

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)

transactions and 1997 FERC Assessment Charge.

310	14	a

Seminole Electric Cooperative, Inc. - Aggregated Billing Partial Requirement Sale Agreement (ABPRSA). ABPRSA Service was terminated on December 31, 1998.

310	14	j

"Other Charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1997 transactions and 1996 FERC Assessment Charge.

310.1	1	a

Seminole Electric Cooperative, Inc. - Arcadia (terminated as FR on January 2, 1996).

310.1	1	j

"Other Charges" - 1996 FERC Assessment Charge Adjustment.

310.1	2	a

Seminole Electric Cooperative Inc. - Ft. Winder.
Ft. Winder was transfered over to ABPRSA effective December 29, 1998.

310.1	2	b

Ft. Winder was transfered over to ABPRSA effective December 29, 1998.

310.1	2	j

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1998 transactions and 1997 FERC Assessment Charge.

310.1	3	a

Seminole Electric Cooperative, Inc. - Ft. Winder.
Ft. Winder was transfered over to ABPRSA effective December 29. 1998.

310.1	3	j

"Other Charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1997 transactions and 1996 FERC Assessment Charge Adjustment.

310.1	4	b

THIS FOOTNOTE APPLIES TO LINES 4 - 14 COLUMN (b) PAGE 310.1:

Schedule CF Economy Energy Sales

310.1	5	j

Transmission Service Charge associated with transaction on pages 310.1 and 311.1, Line 4.

310.1	6	j

Transmission Service Charge associated with 1997 transactions.

310.1	8	j

Transmission Service Charge associated with transaction on page 310.1 and 311.1, Line 7.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)	
310.1	9	g	Billing adjustment for prior year.
310.1	9	j	Billing adjustment for prior year.
310.1	10	j	Transmission Service Charge associated with 1997 transactions.
310.1	11	j	Transmission Service Charge associated with 1997 transactions.
310.1	13	j	Transmission Service Charge associated with transactions on pages 310.1 and 311.1, Line 12.
310.1	14	j	Transmission Service Charge associated with 1997 transactions.
310.2	1	b	THIS FOOTNOTE APPLIES TO LINES 1 - 14 COLUMN (b) PAGE 310.2: Schedule CF Economy Energy Sales
310.2	2	j	Transmission Service Charge associated with transactions on page 310.2 and 311.2, Line 1.
310.2	3	j	Transmission Service Charge Associated with 1997 transactions.
310.2	4	a	THIS FOOTNOTE APPLIES TO ALL OCCURENCES OF "JACKSONVILLE ELECTRIC AUTHORITY" ON PAGES 310 THROUGH 310.10: Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4, and the Duval-Hatch and Duval-Thalmann 500 KV transmission lines.
310.2	5	j	Transmission Service Charge associated with transactions on page 310.2 and 311.2, Line 4.
310.2	6	j	Transmission Service Charge associated with 1997 transactions.
310.2	8	j	Transmission Service Charge associated with transactions on pages 310.2 and 311.2, Line 7.
310.2	9	j	Transmission Service Charge associated with 1997 transactions.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.2	10	a

Complete Name: Louisville Gas & Electric Power Marketing, Inc.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.2	10	g

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.2	10	j

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.2	12	j

Transmission Service Charge for transaction on page 310.2 and 311.2, Line 11.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.2	14	j

Transmission Service Charge associated with transaction on pages 310.2 and 311.2, Line 13.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.3	1	b

THIS FOOTNOTE APPLIES TO LINES 1 - 14 COLUMN (b) PAGE 310.3:

Schedule CF Economy Energy Sales.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.3	1	g

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.3	1	j

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.3	2	j

Transmission Service Charge associated with 1997 transactions.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.3	4	j

Transmission Service Charge associated with transactions on page 310.3 and 311.3, Line 3.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.3	5	j

Transmission Service charge associated with 1997 transactions.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.3	6	a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 310 THROUGH 310.10:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.3	7	j

Transmission Service Charge associated with transactions on pages 310.3 and 311.3, Line 5.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.3	8	g

Prior year billing adjustment.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.3	8	j

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.3	9	j

Transmission Service Charge associated with 1997 transactions.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.3	11	j

Transmission Service Charge associated with transaction on pages 310.3 and 311.3, Line 10.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.3	12	j

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.3	13	j

Transmission Service Charge associated with 1997 transactions.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.4	1	b

THIS FOOTNOTE APPLIES TO ALL LINES 1 - 14 COLUMN (b) PAGE 310.4:

Schedule CF Economy Energy Sales.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.4	1	j

Transmission Service Charge associated with transaction on pages 310.3 and 311.3, Line 14.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.4	2	g

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.4	2	j

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.4	3	j

Transmission Service Charge associated with 1997 transactions.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.4	4	g

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.4	4	j

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.4	5	j

Transmission Service Charge associated with 1997 transactions.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.4	7	j

Transmission Service Charge associated with transactions on pages 310.4 and 311.4, Line 6.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.4	8	g

Prior year billing adjustment.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.4	8	j

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.4	9	j

Transmission Service charge associated with 1997 transactions.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.4	11	j

Transmission Service Charge associated with transactions on pages 310.4 and 311.4, Line 10.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.4	12	j

Transmission Service Charge associated with 1997 transactions.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.4	14	j

Transmission Service Charge associated with transactions on pages 310.4 and 311.4, Line 13.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.5	1	b

Schedule CF Economy Sales.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.5	1	j

Transmission Service Charge associated with 1997 transactions.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.5	2	b

THIS FOOTNOTE APPLIES TO ALL LINES 2 - 14 COLUMN (b) PAGE 310.5: Opportunity Sales Contract.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.5	4	j

Revenue earned from expired premium options to purchase.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.5	5	j

Revenue earned from expired premium options to purchase.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.5	6	j

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.6	1	b

THIS FOOTNOTE APPLIES TO ALL LINES 1 - 14 COLUMN (b) PAGE 310.6: Opportunity Sales Contract.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.6	7	j

Revenue earned from expired premium options to purchase.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.6	10	g

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.6	10	j

Prior year billing adjustment.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.7	1	b

THIS FOOTNOTE APPLIES TO ALL LINES 1 - 14 COLUMN (b) PAGE 310.7:

Opportunity Sales Contract.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.7	2	a

Complete Name: Louisville Gas & Electric Power Marketing, Inc.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.7	3	a

Complete Name: Louisville Gas & Electric Power Marketing, Inc.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.7	4	a

Complete Name: Louisville Gas & Electric Marketing, Inc.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.7	4	g

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.7	4	j

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.7	9	j

Revenue earned from expired premium options to purchase.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.7	13	g

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.7	13	j

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.7	14	j

Revenue earned from expired premium options to purchase.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.8	1	b

THIS FOOTNOTE APPLIES TO ALL LINES 1 - 14 COLUMN (b) PAGE 310.8:

Opportunity Sales Contract.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.8	2	g

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.8	2	j

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.8	9	g

Prior year billing adjustment.

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.8	9	j

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.8	14	g

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.8	14	j

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.9	1	b

THIS FOOTNOTE APPLIES TO ALL LINES 1 - 8 COLUMN (b) PAGE 310.9:

Opportunity Sales Contract.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.9	1	j

Revenue earned from expired premium options to purchase.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.9	2	j

Revenue earned from expired premium options to purchase.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.9	11	b

Contract was terminated December 31, 1998.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.9	12	g

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.9	12	j

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.9	13	b

Contract expires October 31, 2013 or upon written notice of one year.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.9	13	j

"Other Charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1998 transactions and 1997 FERC assessment charge.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.9	14	j

"Other Charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1997 transactions and 1996 FERC assessment charge adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.10	1	b

Alternate Economic Energy. Florida Keys Electric Coopertive may request Florida Power & Light Company to provide economic energy to displace energy which would have been provided by Florida Keys Electric Cooperative resources.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.10	2	g

Prior year billing adjustment.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.10	2	j

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.10	3	b

Schedule AF Emergency Energy Sales.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.10	4	b

Schedule AF Emergency Energy Sales.

Page Number (a)	Item (row) Number (b)	Column Number (c)
310.10	5	b

Schedule DF Emergency Energy Sales.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	15,927,596	15,995,354
5	(501) Fuel	865,201,434	850,788,104
6	(502) Steam Expenses	6,322,837	6,800,828
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	3,789,220	4,334,430
10	(506) Miscellaneous Steam Power Expenses	27,021,375	29,871,021
11	(507) Rents	17,166	10,083
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	918,279,628	907,799,820
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	10,325,349	10,510,849
16	(511) Maintenance of Structures	11,513,154	11,609,202
17	(512) Maintenance of Boiler Plant	40,980,073	35,855,609
18	(513) Maintenance of Electric Plant	11,553,642	20,783,724
19	(514) Maintenance of Miscellaneous Steam Plant	7,604,460	8,201,239
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	81,976,678	86,960,623
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	1,000,256,306	994,760,443
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	65,127,947	64,786,505
25	(518) Fuel	115,394,282	114,987,384
26	(519) Coolants and Water	4,807,806	6,890,385
27	(520) Steam Expenses	23,807,634	27,857,247
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	83,043	49,502
31	(524) Miscellaneous Nuclear Power Expenses	56,361,526	52,384,194
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	265,582,238	266,955,217
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	51,968,510	46,906,511
36	(529) Maintenance of Structures	3,072,701	4,400,339
37	(530) Maintenance of Reactor Plant Equipment	28,913,415	57,705,257
38	(531) Maintenance of Electric Plant	12,393,602	21,279,751
39	(532) Maintenance of Miscellaneous Nuclear Plant	7,809,722	10,163,936
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	104,157,950	140,455,794
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	369,740,188	407,411,011
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	2,842,403	3,516,010
63	(547) Fuel	382,423,081	396,731,421
64	(548) Generation Expenses	3,505,991	2,854,686
65	(549) Miscellaneous Other Power Generation Expenses	7,429,109	6,287,514
66	(550) Rents	182	
67	TOTAL Operation (Enter Total of lines 62 thru 66)	396,200,766	409,389,631
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	2,469,610	3,032,401
70	(552) Maintenance of Structures	1,061,235	733,204
71	(553) Maintenance of Generating and Electric Plant	17,724,458	16,375,397
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	902,408	1,525,905
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	22,157,711	21,666,907
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	418,358,477	431,056,538
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	777,978,241	838,600,483
77	(556) System Control and Load Dispatching	2,436,383	2,946,928
78	(557) Other Expenses	38,310,594	-2,355,843
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	818,725,218	839,191,568
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	2,607,080,189	2,672,419,560
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	6,446,486	5,734,813
84	(561) Load Dispatching	1,863,237	1,823,304
85	(562) Station Expenses	1,754,725	1,703,149
86	(563) Overhead Lines Expenses	464,598	479,618
87	(564) Underground Lines Expenses	590	785
88	(565) Transmission of Electricity by Others	11,862,159	11,997,460
89	(566) Miscellaneous Transmission Expenses	3,198,982	2,297,788
90	(567) Rents	2,500	1,000
91	TOTAL Operation (Enter Total of lines 83 thru 90)	25,593,277	24,037,917
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	1,997,514	1,844,161
94	(569) Maintenance of Structures	20,427	32,351
95	(570) Maintenance of Station Equipment	7,730,980	6,525,665
96	(571) Maintenance of Overhead Lines	9,940,331	8,920,576
97	(572) Maintenance of Underground Lines	53,397	40,301
98	(573) Maintenance of Miscellaneous Transmission Plant	855,145	392,476
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	20,597,794	17,755,530
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	46,191,071	41,793,447
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	19,343,158	14,060,553

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION Expenses (Continued)		
105	(581) Load Dispatching	368,942	232,030
106	(582) Station Expenses	2,437,175	2,722,313
107	(583) Overhead Line Expenses	7,424,676	8,596,306
108	(584) Underground Line Expenses	10,938,762	9,476,023
109	(585) Street Lighting and Signal System Expenses	4,327,555	3,151,341
110	(586) Meter Expenses	6,923,392	7,097,262
111	(587) Customer Installations Expenses	3,490,226	2,487,193
112	(588) Miscellaneous Expenses	22,615,633	15,069,389
113	(589) Rents	7,997,301	7,213,606
114	TOTAL Operation (Enter Total of lines 103 thru 113)	85,866,820	70,106,016
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	19,000,252	13,754,133
117	(591) Maintenance of Structures	498,470	779,467
118	(592) Maintenance of Station Equipment	15,145,972	7,972,628
119	(593) Maintenance of Overhead Lines	76,621,373	56,988,929
120	(594) Maintenance of Underground Lines	27,555,262	21,936,323
121	(595) Maintenance of Line Transformers	748,345	708,757
122	(596) Maintenance of Street Lighting and Signal Systems	7,039,153	5,233,598
123	(597) Maintenance of Meters	1,529,767	1,678,000
124	(598) Maintenance of Miscellaneous Distribution Plant	15,698,116	8,621,040
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	163,836,710	117,672,875
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	249,703,530	187,778,891
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision	14,838,049	14,944,011
130	(902) Meter Reading Expenses	14,528,265	13,237,179
131	(903) Customer Records and Collection Expenses	65,733,670	63,763,603
132	(904) Uncollectible Accounts	7,990,968	10,488,379
133	(905) Miscellaneous Customer Accounts Expenses	389,863	72,052
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	103,480,815	102,505,224
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision	7,695,449	5,943,322
138	(908) Customer Assistance Expenses	58,717,954	68,624,848
139	(909) Informational and Instructional Expenses	9,141,140	5,706,901
140	(910) Miscellaneous Customer Service and Informational Expenses	11,593,296	4,219,430
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	87,147,839	84,494,501
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision	2,709	187
145	(912) Demonstrating and Selling Expenses	158,841	52,770
146	(913) Advertising Expenses		
147	(916) Miscellaneous Sales Expenses	-75	27
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	161,475	52,984
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	76,303,116	66,658,097
152	(921) Office Supplies and Expenses	55,109,800	50,470,275
153	(Less) (922) Administrative Expenses Transferred-Credit	4,858,716	1,435,195

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	19,621,094	12,374,754
156	(924) Property Insurance	9,535,321	16,484,947
157	(925) Injuries and Damages	28,514,241	23,874,190
158	(926) Employee Pensions and Benefits	10,404,928	14,887,553
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	1,963,980	2,028,794
161	(929) (Less) Duplicate Charges-Cr.	-5,325,164	-9,533,244
162	(930.1) General Advertising Expenses		43
163	(930.2) Miscellaneous General Expenses	33,724,650	29,045,611
164	(931) Rents	1,517,909	2,330,517
165	TOTAL Operation (Enter Total of lines 151 thru 164)	237,161,487	226,252,830
166	Maintenance		
167	(935) Maintenance of General Plant	7,642,530	13,196,219
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	244,804,017	239,449,049
169	TOTAL Elec Op & Maint Exp (Total 80,100,126,134,141.148,168)	3,338,568,936	3,328,493,656

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employes on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/1998
2. Total Regular Full-Time Employees	9,742
3. Total Part-Time and Temporary Employees	252
4. Total Employees	9,994

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Florida Power Corporation	OS	E	N/A	N/A	N/A
2	Florida PowerCorporation	AD	E	N/A	N/A	N/A
3	City of Gainesville	OS	C	N/A	N/A	N/A
4	City ofGainesville	AD	C	N/A	N/A	N/A
5	City of Homestead	OS	C	N/A	N/A	N/A
6	Jacksonville Electric Authority	OS	C	N/A	N/A	N/A
7	Utility Board of The City of Key West	OS	C	N/A	N/A	N/A
8	City of Lake Worth Utilities	OS	C	N/A	N/A	N/A
9	City of Lakeland	OS	C	N/A	N/A	N/A
10	City of New Symrna Beach	OS	C	N/A	N/A	N/A
11	Orlando Utilities Commission	OS	C	N/A	N/A	N/A
12	Orlando Utilities Commission	AD	C	N/A	N/A	N/A
13	PECO Energy Company	OS	A	N/A	N/A	N/A
14	Reedy Creek Improvement District	OS	C	N/A	N/A	N/A
	Total					

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		REVENUE			Total (j+k+l) of Settlement ($) (m)	Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)		
64,155				1,122,256		1,122,256	1
[redacted]4					[redacted]324	324	2
17,151				383,640		383,640	3
[redacted]5					[redacted]86	86	4
545				25,863		25,863	5
63				1,362		1,362	6
11				377		377	7
1,947				67,352		67,352	8
15				315		315	9
14				814		814	10
18,804				690,156		690,156	11
					[redacted]81	81	12
5,302				152,532		152,532	13
323				11,885		11,885	14
16,233,737	26,464	19,464	497,231,839	275,259,076	5,487,326	777,978,241	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Seminole Electric Cooperative, Inc.	OS	C	N/A	N/A	N/A
2	City of Tallahassee	OS	C	N/A	N/A	N/A
3	Tampa Electric Company	OS	E	N/A	N/A	N/A
4	The Energy Authority	OS	A	N/A	N/A	N/A
5	Tractebel Energy Marketing Inc.	OS	A	N/A	N/A	N/A
6	Ameren Energy Trading	OS	B	N/A	N/A	N/A
7	American Electric Power Service Corp.	OS	B	N/A	N/A	N/A
8	Aquila Power Corporation	OS	B	N/A	N/A	N/A
9	Carolina Power & Light Co.	OS	F	N/A	N/A	N/A
10	Coral Power, L.L.C.	OS	B	N/A	N/A	N/A
11	Duke Power Company	OS	F	N/A	N/A	N/A
12	Electric Clearinghouse, Inc.	OS	B	N/A	N/A	N/A
13	Enron Power Marketing, Inc.	OS	B	N/A	N/A	N/A
14	Entergy Services Inc.	OS	B	N/A	N/A	N/A
	Total					

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		REVENUE			Total (j+k+l) of Settlement ($) (m)	Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)		
64,620				1,107,323		1,107,323	1
570				32,406		32,406	2
240,280				4,404,920		4,404,920	3
2,512				80,991		80,991	4
800				52,000		52,000	5
5,808				332,656		332,656	6
6,400				443,120		443,120	7
2,027				164,830		164,830	8
21,329				1,129,648		1,129,648	9
25				488		488	10
7,867				351,173		351,173	11
29,600				556,200		556,200	12
2,244				123,393		123,393	13
12,605				631,822		631,822	14
16,233,737	26,464	19,464	497,231,839	275,259,076	5,487,326	777,978,241	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Florida Energy Marketing	OS	B	N/A	N/A	N/A
2	Florida Power Corporation	OS	F	N/A	N/A	N/A
3	City of Gainesville	OS	D	N/A	N/A	N/A
4	City of Homestead	OS	D	N/A	N/A	N/A
5	Illinois Power Company	OS	F	N/A	N/A	N/A
6	Koch Power Services, Inc.	OS	B	N/A	N/A	N/A
7	[redacted]	OS	B	N/A	N/A	N/A
8	[redacted]	AD	B	N/A	N/A	N/A
9	City of Lake Worth Utilities	OS	D	N/A	N/A	N/A
10	Morgan Stanley Capital Group, Inc.	OS	B	N/A	N/A	N/A
11	North Carolina Power & Light	OS	F	N/A	N/A	N/A
12	Oglethorpe Power Corporation	OS	B	N/A	N/A	N/A
13	Orlando Utilities Commission	OS	D	N/A	N/A	N/A
14	PECO Energy Co.	OS	B	N/A	N/A	N/A
	Total					

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	REVENUE Demand Charges ($) (j)	REVENUE Energy Charges ($) (k)	REVENUE Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
1,800				117,000		117,000	1
12,752				332,229		332,229	2
260				13,044		13,044	3
518				82,227		82,227	4
193				6,568		6,568	5
11,627				244,654		244,654	6
149,274				3,123,100		3,123,100	7
[redacted]229					[redacted]443	-443	8
468				57,415		57,415	9
44,374				956,440		956,440	10
79,581				1,194,095		1,194,095	11
61,558				1,402,235		1,402,235	12
30,464				1,834,265		1,834,265	13
2,610				96,976		96,976	14
16,233,737	26,464	19,464	497,231,839	275,259,076	5,487,326	777,978,241	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Piedmont Municipal Power Agency	OS	F	N/A	N/A	N/A
2	Public Service Electric & Gas	OS	F	N/A	N/A	N/A
3	Seminole Electric Cooperative, Inc.	OS	D	N/A	N/A	N/A
4	Seminole Electric Cooperative, Inc.	AD	D	N/A	N/A	N/A
5	Southern Company Services, Inc.	OS	F	N/A	N/A	N/A
6	Southern Company Services, Inc.	AD	F	N/A	N/A	N/A
7	SCANA Energy Marketing	OS	B	N/A	N/A	N/A
8	South Carolina Electric & Gas	OS	F	N/A	N/A	N/A
9	City of Tallahassee	OS	D	N/A	N/A	N/A
10	Tampa Electric Company	OS	F	N/A	N/A	N/A
11	Tampa Electric Company	AD	F	N/A	N/A	N/A
12	Tenaska Power Service Co.	OS	B	N/A	N/A	N/A
13	The Energy Authority	OS	B	N/A	N/A	N/A
14	The Energy Authority	AD	B	N/A	N/A	N/A
	Total					

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
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MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	REVENUE Demand Charges ($) (j)	REVENUE Energy Charges ($) (k)	REVENUE Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
1,208				18,000		18,000	1
10,206				849,003		849,003	2
10,120				263,827		263,827	3
[redacted]9					[redacted]150	150	4
32,650				1,138,062		1,138,062	5
[redacted]60					[redacted]1,181	1,181	6
2,740				91,580		91,580	7
9,461				361,525		361,525	8
2,388				120,935		120,935	9
3,841				174,070		174,070	10
[redacted]200					[redacted]3,510	3,510	11
4,020				61,044		61,044	12
67,354				2,057,019		2,057,019	13
[redacted]48					[redacted]1,419	1,419	14
16,233,737	26,464	19,464	497,231,839	275,259,076	5,487,326	777,978,241	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Tractebel Energy Marketing Inc.	OS	B	N/A	N/A	N/A
2	Virginia Electric Power Company	OS	F	N/A	N/A	N/A
3	Seminole Electric Cooperative, Inc.	EX	77	N/A	N/A	N/A
4	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
5	Florida Municipal Power Agency	AD	72	N/A	N/A	N/A
6	Orlando Utilities Commission	LU	72	N/A	N/A	N/A
7	Orlando Utilities Commission	AD	72	N/A	N/A	N/A
8	Seminole Electric Cooperative, Inc.	LF	77	N/A	N/A	N/A
9	Seminole Electric Cooperative, Inc.	AD	77	N/A	N/A	N/A
10	Southern Company Services, Inc.	LF	36	914	914	884
11	Southern Company Service, Inc.	AD	36	N/A	N/A	N/A
12	Jacksonville Electric Authority	LU	[redacted]	383	387	331
13	Jacksonville Electric Authority	AD	[redacted]	N/A	N/A	N/A
14	Bio-Energy Partners, Inc.	LU	COG-2	6	7	6
	Total					

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	REVENUE Demand Charges ($) (j)	REVENUE Energy Charges ($) (k)	REVENUE Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
6,240	20,800	16,956		346,736		346,736	1
16,312				976,652		976,652	2
	5,664	2,508					3
294,145				1,297,920		1,297,920	4
[redacted]794					[redacted]2,093	-2,093	5
203,408				888,250		888,250	6
[redacted]549					[redacted]25,601	-25,601	7
4,432				67,802		67,802	8
[redacted]2,746					[redacted]53,410	53,410	9
5,658,136			110,550,145	91,941,543		202,491,688	10
[redacted]913					[redacted]43,345	43,345	11
2,969,798			87,395,052	45,597,971		132,993,023	12
[redacted]28,588					[redacted]124,498	-124,498	13
52,375			-550,666	953,832		403,166	14
16,233,737	26,464	19,464	497,231,839	275,259,076	5,487,326	777,978,241	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Bio-Energy Partners, Inc.	AD	COG-2	N/A	N/A	N/A
2	Broward County Resource Recovery	LU	COG-2	51	56	50
3	Broward County Resource Recovery	AD	COG-2	N/A	N/A	N/A
4	Broward County Resource Recovery	LU	COG-2	41	54	47
5	Broward County Resource Recovery	AD	COG-2	N/A	N/A	N/A
6	Cedar Bay Generating Company	LU	COG-2	203	258	214
7	Cedar Bay Generating Company	AD	COG-2	N/A	N/A	N/A
8	Cypress Energy Company	AD	[redacted]	N/A	N/A	N/A
9	Florida Crushed Stone	LU	COG-2	107	132	113
10	Florida Crushed Stone	AD	COG-2	N/A	N/A	N/A
11	Georgia Pacific Corporation	LU	COG-1	N/A	N/A	N/A
12	Georgia Pacific Corporation	AD	COG-1	N/A	N/A	N/A
13	Indiantown Cogeneration L.P.	LU	COG-2	172	338	272
14	Indiantown Cogeneration L.P.	AD	COG-2	N/A	N/A	N/A
	Total					

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	REVENUE Demand Charges ($) (j)	REVENUE Energy Charges ($) (k)	REVENUE Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
[redacted]290					[redacted]-281	-281	1
438,521			16,186,860	7,902,386		24,089,246	2
[redacted]185					[redacted]-27,059	-27,059	3
392,695			14,325,033	7,276,019		21,601,052	4
[redacted]208					[redacted]-49,457	-49,457	5
1,815,299			85,370,952	26,740,855		112,111,807	6
[redacted]-235					[redacted]-426,454	-426,454	7
					[redacted]5,637,129	5,637,129	8
955,125			44,582,659	14,533,295		59,115,954	9
					[redacted]104,543	104,543	10
4,972				90,713		90,713	11
[redacted]-57					[redacted]-2,727	-2,727	12
1,484,765			123,483,242	35,700,290		159,183,532	13
[redacted]820					[redacted]268,704	268,704	14
16,233,737	26,464	19,464	497,231,839	275,259,076	5,487,326	777,978,241	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Lee County Resource Recovery	LU	COG-1	N/A	N/A	N/A
2	Lee County Resource Recovery	AD	COG-1	N/A	N/A	N/A
3	MM Tomoka Farms	LU	COG-1	N/A	N/A	N/A
4	Okeelanta Power Limited Partnership	LU	COG-1	N/A	N/A	N/A
5	Royster Company	LU	COG-2	7	9	8
6	Royster Company	AD	COG-2	N/A	N/A	N/A
7	Solid Waste Authority of Palm Beach	LU	COG-2	38	52	38
8	Solid Waste Authority of Palm Beach	AD	COG-2	N/A	N/A	N/A
9	Tropicana Products, Inc.	LU	COG-1	N/A	N/A	N/A
10	Tropicana Products, Inc.	AD	COG-1	N/A	N/A	N/A
11	U.S. Sugar Corporation - Bryant	LU	COG-1	N/A	N/A	N/A
12	U.S. Sugar Corporation - Bryant	AD	COG-1	N/A	N/A	N/A
13	U.S. Sugar Corporation - Clewiston	LU	COG-1	N/A	N/A	N/A
14	U.S. Sugar Corporation - Clewiston	AD	COG-1	N/A	N/A	N/A
	Total					

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

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216,119				4,092,397		4,092,397	1
[redacted]					[redacted] 5,589	5,589	2
11,106				203,998		203,998	3
184,689				3,796,013		3,796,013	4
61,544			2,579,482	858,107		3,437,589	5
					[redacted] -61,366	-61,366	6
357,914			13,309,080	5,031,472		18,340,552	7
[redacted] 525					[redacted] 23,821	23,821	8
3,264				65,315		65,315	9
[redacted] 423					[redacted] -11,378	-11,378	10
20,676				378,076		378,076	11
[redacted] 23					[redacted] 2,607	2,607	12
3,058				56,599		56,599	13
					[redacted] -19,698	-19,698	14
16,233,737	26,464	19,464	497,231,839	275,259,076	5,487,326	777,978,241	

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

PURCHASED POWER (Account 555)
(Including power exchanges)

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Florida Electric Power Coord. Group			N/A	N/A	N/A
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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MegaWatt Hours Purchased (g)	POWER EXCHANGES		REVENUE			Total (j+k+l) of Settlement ($) (m)	Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)		
					92,482	92,482	1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
16,233,737	26,464	19,464	497,231,839	275,259,076	5,487,326	777,978,241	

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
326	1	b

THIS FOOTNOTE APPLIES TO LINES 1 - 14, COLUMN (b), PAGE 326: Schedule C Economy Energy Purchases.

326	1	c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "E" ON PAGES 326 THROUGH 326.7: Utility Economy Puchases.

326	2	g

Prior year billing adjustment.

326	2	l

Prior year billing adjustment.

326	3	c

THIS FOOTNOTE APPLIES TO ALL OCCURENCES OF "C" ON PAGES 326 THROUGH 326.7: Non-Jurisdictional Economy Purchases.

326	4	g

Prior year billing adjustment.

326	4	l

Prior year billing adjustment.

326	6	a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "JACKSONVILLE ELECTRIC AUTHORITY" ON PAGES 326 THROUGH 326.7:
Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4, and the Duval-Hatch and Duval-Thalmann 500 KV transmission lines.

326	11	a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 326 THROUGH 326.7:
St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.805%) and Orlando Utilities Commission (6.08951%).

326	12	l

Prior year billing adjustment.

326.1	1	b

THIS FOOTNOTE APPLIES TO LINES 1 - 5, COLUMN (b), PAGE 326.1: Schedule C Economy Energy Purchases.

326.1	4	c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "A" ON PAGES 326 THROUGH 326.7: Power Marketer Economy Purchases.

326.1	6	b

THIS FOOTNOTE APPLIES TO LINES 6 THROUGH 14, COLUMN (b), PAGE 326.1: Opportunity Purchase Contract.

326.1	6	c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "B" ON PAGES 326 THROUGH 326.7: Power Marketer Opportunity Purchase.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)	
326.1	9	c	

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "F" ON PAGES 326 THROUGH 326.7: Utility Opportunity Purchase.

326.2	1	b	

THIS FOOTNOTE APPLIES TO LINES 1 - 14, COLUMN (b), PAGE 326.2: Opportunity Purchase Contract.

326.2	3	c	

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "D" ON PAGES 326 THROUGH 326.7: Non Jurisdictional Opportunity Purchase.

326.2	7	a	

Complete Name: Louisville Gas & Electric Power Marketing, Inc.

326.2	8	a	

Footnote Linked. See note on 326.2, Row: 7, col/item: a

326.2	8	g	

Prior year billing adjustment.

326.2	8	l	

Prior year billing adjustment.

326.3	1	b	

THIS FOOTNOTE APPLIES TO LINES 1 - 14, COLUMN (b), PAGE 326.3: Opportunity Purchase Contract.

326.3	4	g	

Prior year billing adjustment.

326.3	4	l	

Prior year billing adjustment.

326.3	6	g	

Prior year billing adjustment.

326.3	6	l	

Prior year billing adjustment.

326.3	11	g	

Prior year billing adjustment.

326.3	11	l	

Prior year billing adjustment.

326.3	14	g	

Prior year billing adjustment.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.3	14	I

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.4	1	b

THIS FOOTNOTE APPLIES TO LINES 1 & 2, COLUMN (b), PAGE 326.4: Opportunity Purchase Contract.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.4	3	a

Contract was terminated December 31, 1998.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.4	4	a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 326 THROUGH 326.7:
St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.4	5	g

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.4	5	I

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.4	7	g

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.4	7	I

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.4	8	a

Contract was terminated December 31, 1998.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.4	9	a

Contract was terminated December 31, 1998.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.4	9	g

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.4	9	I

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.4	10	a

Contract expires May 31, 2010.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.4	11	g

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.4	11	I

Prior year billing adjustment.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.4	12	c

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller; these purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.4	13	c

Jacksonville Electric Authority is a Non-FERC Jurisdictional seller; these purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.4	13	g

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.4	13	l

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.5	1	g

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.5	1	l

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.5	2	a

Complete Name: Broward County Resource Recovery - North.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.5	3	a

Complete Name: Broward County Resource Recovery - North.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.5	3	g

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.5	3	l

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.5	4	a

Complete Name: Broward County Resource Recovery - South.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.5	5	a

Complete Name: Broward County Resource Recovery - South.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.5	5	g

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.5	5	l

Prior year billing adjustment.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.5	7	g

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.5	7	I

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.5	8	c

On July 9, 1996 the Florida Public Service Commission (FPSC) approved Florida Power & Light Company's petition for approval of an agreement to buy out the Cypress Energy Company Standard Offer Contract in Order No. PSC-96-0889-FOF-EU, Docket No. 940546-EU. The FPSC also ordered that FPL recover the costs associated with the buy out by assigning 58 percent of the costs to the Capacity Cost Recovery Clause and 42 percent of the costs to the Fuel and Purchased Power Cost Recovery Clause.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.5	8	I

Contract buy out payments. See footnote for page 326.5, line 8, column (c).

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.5	10	I

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.5	12	g

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.5	12	I

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.5	13	a

Complete Name: Indiantown Cogeneration Limited Partnership.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.5	14	a

Complete Name: Indiantown Cogneration Limited Partnership.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.5	14	g

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.5	14	I

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.6	1	a

Complete Name: Lee County Solid Waste Resource Recovery.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.6	2	a

Complete Name: Lee County Solid Waste Resource Recovery.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.6	2	g

Prior year billing adjustment.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.6	2	I

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.6	6	I

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.6	8	g

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.6	8	I

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.6	10	g

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.6	10	I

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.6	12	g

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.6	12	I

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.6	14	I

Prior year billing adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.7	1	a

Complete Name: Florida Electric Power Coordinating Group

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.7	1	b

See footnote for line 1 column (L) page 326.7.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.7	1	c

See footnote for line 1 column (L) page 326.7.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.7	1	I

Florida Electric Power Coordinating Group brokerage expenses charged to Account 555.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Aquila Power Corporation	Florida Power & Light Company	Florida Power Corporation	OS
2	Aquila Power Corporation	Jacksonville Electric Authority	Orlando Utilities Commission	OS
3	Aquila Power Corporation	Florida Power & Light Company	Southern Company Services, Inc.	OS
4	Aquila Power Corporation	City of Gainesville	Southern Company Services, Inc.	OS
5	Aquila Power Corporation	Orlando Utilities Commission	Southern Company Services, Inc.	OS
6	Aquila Power Corporation	Tampa Electric Company	Southern Company Services, Inc.	OS
7	Duke Energy Trading & Marketing	Florida Power & Light Company	Florida Power Corporation	OS
8	Duke Energy Trading & Marketing	Florida Power & Light Company	Southern Company Services, Inc.	OS
9	Enron Power Marketing, Inc.	Florida Power & Light Company	Florida Power Corporation	OS
10	Enron Power Marketing, Inc.	Orlando Utilities Commission	Florida Power Corporation	OS
11	Enron Power Marketing, Inc.	Florida Power Corporation	Jacksonville Electric Authority	OS
12	Enron Power Marketing, Inc.	Florida Power & Light Company	Jacksonville Electric Authority	OS
13	Enron Power Marketing, Inc.	City of Gainesville	Jacksonville Electric Authority	OS
14	Enron Power Marketing, Inc.	Orlando Utilities Commission	Jacksonville Electric Authority	OS
15	Enron Power Marketing, Inc.	Florida Power & Light Company	Orlando Utilities Commission	OS
16	Enron Power Marketing, Inc.	City of Gainesville	Orlando Utilities Commission	OS
17	Enron Power Marketing, Inc.	Jacksonville Electric Authority	Orlando Utilities Commission	OS
	TOTAL			

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
94 of T-6	System	System	1,196	1,100	1,100	1
94 of T-6	System	System	1,944	648	631	2
94 of T-6	System	System	1,512	1,456	1,456	3
94 of T-6	Deerhaven Substation	System	26			4
94 of T-6	System	System	2,730	11,425	11,425	5
94 of T-6	System	System	2,434	2,434	2,434	6
116 of T-6	System	System	1,632	9,138	9,138	7
116 of T-6	System	System	8,506	31,287	31,287	8
6 of T-6	System	System	363	363	363	9
6 of T-6	System	System	60	60	61	10
6 of T-6	System	System	40	39	39	11
6 of T-6	System	System	296	198	198	12
6 of T-6	Deerhaven Substation	System	158	138	142	13
6 of T-6	System	System	1,065	1,061	1,075	14
6 of T-6	System	System	192	242	242	15
6 of T-6	Deerhaven Substation	System	80	80	79	16
6 of T-6	System	System	320	320	310	17
			211,814	8,059,333	7,877,775	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
6,363	19		6,382	1
10,342	11		10,353	2
7,873	25		7,898	3
138			138	4
64,682	195		64,877	5
12,949	35		12,984	6
8,682	142		8,824	7
248,339	509		248,848	8
1,931	6		1,937	9
319	1		320	10
213	1		214	11
1,575	3		1,578	12
841	2		843	13
5,666	18		5,684	14
1,022	4		1,026	15
426	1		427	16
1,703	5		1,708	17
29,278,354	**131,892**	**-836,077**	**28,574,169**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Enron Power Marketing, Inc.	Southern Company Services, Inc.	Orlando Utilities Commission	OS
2	Enron Power Marketing, Inc.	Florida Power & Light Company	Southern Company Services, Inc.	OS
3	Enron Power Marketing, Inc.	City of Gainesville	Southern Company Services, Inc.	OS
4	Enron Power Marketing, Inc.	Orlando Utilities Commission	Southern Company Services, Inc.	OS
5	Enron Power Marketing, Inc.	Seminole Electric Cooperative	Southern Company Services, Inc.	OS
6	Enron Power Marketing, Inc.	N/A	N/A	AD
7	Florida Municipal Power Agency	City of Homestead	Florida Municipal Power Agency	OS
8	Florida Municipal Power Agency	City of Lake Worth Utilities	Florida Municipal Power Agency	OS
9	Florida Municipal Power Agency	N/A	N/A	AD
10	Florida Power Corporation	City of Homestead	Florida Power Corporation	OS
11	Florida Power Corporation	Jacksonville Electric Authority	Florida Power Corporation	OS
12	Florida Power Corporation	Utility Board City of Key West	Florida Power Corporation	OS
13	Florida Power Corporation	City of Lake Worth Utilities	Florida Power Corporation	OS
14	Florida Power Corporation	Florida Power Corporation	City of Homestead	OS
15	Florida Power Corporation	N/A	N/A	AD
16	Ft. Pierce Utilities Authority	Florida Power Corporation	Ft. Pierce Utilities Authority	AD
17	Ft. Pierce Utilities Authority	City of Gainesville	Ft. Pierce Utilities Authority	AD
	TOTAL			

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
6 of T-6	System	System	231	231	220	1
6 of T-6	System	System	2,472	1,221	1,221	2
6 of T-6	Deerhaven Substation	System	1,040	1,040	1,040	3
6 of T-6	System	System	640	421	421	4
6 of T-6	System	System	122	72	72	5
6 of T-6	N/A	N/A				6
72 of T-6	Lucy Substation	System	12	12	12	7
72 of T-6	Hypoluxo Substation	System	2	2	2	8
72 of T-6	N/A	N/A				9
24 of T-6	Lucy Substation	System	943	933	982	10
24 of T-6	System	System	1,476	1,466	1,423	11
24 of T-6	Marathon Substation	System	52	52	54	12
24 of T-6	Hypoluxo Substation	System	4,345	4,300	4,594	13
24 of T-6	System	Lucy Substation	18	18	17	14
24 of T-6	N/A	N/A				15
16 of T-6	System	Hartman Substation				16
16 of T-6	Deerhaven Substation	Hartman Substation				17
			211,814	**8,059,333**	**7,877,775**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
1,229	4		1,233	1
13,949	21		13,970	2
5,533	17		5,550	3
3,405	7		3,412	4
649	1		650	5
		87	87	6
50			50	7
9			9	8
		5	5	9
4,912	17		4,929	10
7,852	26		7,878	11
271	1		272	12
22,132	76		22,208	13
63			63	14
		-1,996	-1,996	15
		2	2	16
		1	1	17
29,278,354	**131,892**	**-836,077**	**28,574,169**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Ft. Pierce Utilities Authority	Jacksonville Electric Authority	Ft. Pierce Utilities Authority	AD
2	Ft. Pierce Utilities Authority	Seminole Electric Cooperative	Ft. Pierce Utilities Authority	AD
3	Ft. Pierce Utilities Authority	Tampa Electric Company	Ft. Pierce Utilities Authority	AD
4	Ft. Pierce Utilities Authority	N/A	N/A	AD
5	City of Gainesville	City of Homestead	City of Gainesville	OS
6	City of Gainesville	City of Lake Worth Utilities	City of Gainesville	OS
7	City of Gainesville	N/A	N/A	AD
8	City of Homestead	Florida Power Corporation	City of Homestead	OS
9	City of Homestead	City of Gainesville	City of Homestead	OS
10	City of Homestead	Jacksonville Electric Authority	City of Homestead	OS
11	City of Homestead	Utility Board City of Key West	City of Homestead	OS
12	City of Homestead	City of Lake Worth Utilities	City of Homestead	OS
13	City of Homestead	Orlando Utilities Commission	City of Homestead	OS
14	City of Homestead	Southern Company Services, Inc.	City of Homestead	OS
15	City of Homestead	Seminole Electric Cooperative	City of Homestead	OS
16	City of Homestead	Tampa Electric Company	City of Homestead	OS
17	City of Homestead	City of Homestead	City of Lake Worth Utilities	OS
	TOTAL			

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
16 of T-6	System	Hartman Substation				1
16 of T-6	System	Hartman Substation				2
16 of T-6	System	Hartman Substation				3
16 of T-6	N/A	N/A				4
26 of T-6	Lucy Substation	Deerhaven Substation	53	52	55	5
26 of T-6	Hypoluxo Substation	Deerhaven Substation	886	758	804	6
26 of T-6	N/A	N/A				7
30 of T-6	System	Lucy Substation	3,654	3,651	3,525	8
30 of T-6	Deerhaven Substation	Lucy Substation	2,033	1,977	1,856	9
30 of T-6	System	Lucy Substation	385	385	367	10
30 of T-6	Marathon Substation	Lucy Substation	3	3	3	11
30 of T-6	Hypoluxo Substation	Lucy Substation	1,112	939	952	12
30 of T-6	System	Lucy Substation	130	130	121	13
30 of T-6	System	Lucy Substation	8	2,416	2,232	14
30 of T-6	System	Lucy Substation	3,395	3,592	3,411	15
30 of T-6	System	Lucy Substation	2,806	2,810	2,685	16
30 of T-6	Lucy Substation	Hypoluxo Substation	105	105	101	17
			211,814	**8,059,333**	**7,877,775**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
		[redacted] 1	1	1
		[redacted] 2	2	2
		[redacted] 18	18	3
		[redacted] -661	-661	4
264	1		265	5
3,506	12		3,518	6
		[redacted] -86	-86	7
11,575	53		11,628	8
6,903	30		6,933	9
978	6		984	10
7			7	11
4,703	15		4,718	12
430	2		432	13
10,220	37		10,257	14
9,782	54		9,836	15
10,176	49		10,225	16
558	2		560	17
29,278,354	**131,892**	**-836,077**	**28,574,169**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of Homestead	N/A	N/A	AD
2	Jacksonville Electric Authority	City of Gainesville	Jacksonville Electric Authority	OS
3	Jacksonville Electric Authority	Tampa Electric Company	Jacksonville Electric Authority	OS
4	Jacksonville Electric Authority	N/A	N/A	AD
5	Utility Board City of Key West	Florida Power Corporation	Utility Board City of Key West	OS
6	Utility Board City of Key West	Florida Power & Light Company	Utility Board City of Key West	OS
7	Utility Board City of Key West	City of Gainesville	Utility Board City of Key West	OS
8	Utility Board City of Key West	Jacksonville Electric Authority	Utility Board City of Key West	OS
9	Utility Board City of Key West	City of Lake Worth Utilities	Utility Board City of Key West	OS
10	Utility Board City of Key West	Orlando Utilities Commission	Utility Board City of Key West	OS
11	Utility Board City of Key West	Southern Company Services, Inc.	Utility Board City of Key West	OS
12	Utility Board City of Key West	Seminole Electric Cooperative	Utility Board City of Key West	OS
13	Utility Board City of Key West	Tampa Electric Company	Utility Board City of Key West	OS
14	Utility Board City of Key West	City of Lake Worth Utilities	Southern Company Services, Inc.	OS
15	Utility Board City of Key West	N/A	N/A	OS
16	City of Lake Worth Utilities	City of Gainesville	City of Lake Worth Utilities	OS
17	City of Lake Worth Utilities	City of Homestead	City of Lake Worth Utilities	OS
	TOTAL			

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo. Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
30 of T-6	N/A	N/A				1
36 of T-6	Deerhaven Substation	System	18	18	18	2
36 of T-6	System	System	25	25	27	3
36 of T-6	N/A	N/A				4
22 of T-6	System	Marathon Substation	390	391	364	5
22 of T-6	System	Marathon Substation	30	6,664	6,228	6
22 of T-6	Deerhaven Substation	Marathon Substation	135	135	128	7
22 of T-6	System	Marathon Substation	14	14	13	8
22 of T-6	Hypoluxo Substation	Marathon Substation	43	42	42	9
22 of T-6	System	Marathon Substation	7	7	7	10
22 of T-6	System	Marathon Substation	4,689	6,823	6,556	11
22 of T-6	System	Marathon Substation	319	215	198	12
22 of T-6	System	Marathon Substation	305	305	285	13
22 of T-6	Hypoluxo Substation	System	250	175	175	14
22 of T-6	N/A	N/A				15
34 of T-6	Deerhaven Substation	Hypoluxo Substation	1,705	1,705	1,582	16
34 of T-6	Lucy Substation	Hypoluxo Substation	142	143	141	17
			211,814	**8,059,333**	**7,877,775**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
		294	294	1
36			36	2
84	1		85	3
		-3,555	-3,555	4
2,048	16		2,064	5
30,655	95		30,750	6
412	3		415	7
57	1		58	8
86	1		87	9
37			37	10
24,999	110		25,109	11
1,256	11		1,267	12
1,599	7		1,606	13
1,338	3		1,341	14
		-6,009	-6,009	15
7,461	27		7,488	16
714	2		716	17
29,278,354	**131,892**	**-836,077**	**28,574,169**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of Lake Worth Utilities	Jacksonville Electric Authority	City of Lake Worth Utilitiies	OS
2	City of Lake Worth Utilities	Utility Board City of Key West	City of Lake Worth Utilities	OS
3	City of Lake Worth Utilities	City of Lakeland	City of Lake Worth Utilities	OS
4	City of Lake Worth Utilities	Orlando Utilities Commission	City of Lake Worth Utilities	OS
5	City of Lake Worth Utilities	Seminole Electric Cooperative	City of Lake Worth Utilities	OS
6	City of Lake Worth Utilities	City of Tallahassee	City of Lake Worth Utilities	OS
7	City of Lake Worth Utilities	Tampa Electric Company	City of Lake Worth Utilities	OS
8	City of Lake Worth Utilities	City of Lake Worth Utilities	Southern Company Services, Inc.	OS
9	City of Lake Worth Utilities	N/A	N/A	AD
10	City of Lakeland	Southern Company Services, Inc.	Orlando Utilities Commission	OS
11	LG&E Power Marketing, Inc.	Tampa Electric Company	Southern Company Services, Inc.	OS
12	LG&E Power Marketing, Inc.	N/A	N/A	AD
13	Municipal Electric Authority of Georgia	Florida Power Corporation	Southern Company Services, Inc.	OS
14	City of New Smyrna Beach	City of Gainesville	City of New Smyrna Beach	OS
15	City of New Smyrna Beach	City of Homestead	City of New Smyrna Beach	OS
16	City of New Smyrna Beach	Jacksonville Electric Authority	City of New Smyrna Beach	OS
17	City of New Smyrna Beach	City of Lake Worth Utilities	City of New Smyrna Beach	OS
	TOTAL			

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
34 of T-6	System	Hypoluxo Substation	1,043	1,044	977	1
34 of T-6	Marathon Substation	Hypoluxo Substation	39	39	38	2
34 of T-6	System	Hypoluxo Substation	1	1	1	3
34 of T-6	System	Hypoluxo Substation	1,072	1,081	1,005	4
34 of T-6	System	Hypoluxo Substation	1,411	1,444	1,347	5
34 of T-6	System	Hypoluxo Substation	153	155	145	6
34 of T-6	System	Hypoluxo Substation	4,006	3,950	3,717	7
34 of T-6	Hypoluxo Substation	System	154	478	478	8
34 of T-6	N/A	N/A				9
21 of T-4	System	System	250	250	240	10
12 of T-6	System	System	90	90	90	11
12 of T-6	N/A	N/A				12
119 of T-6	System	System	5,775	5,516	5,516	13
84 of T-6	Deerhaven Substation	Smyrna Substation	23	24	23	14
84 of T-6	Lucy Substation	Smyrna Substation	190	191	193	15
84 of T-6	System	Smyrna Substation	4	4	4	16
84 of T-6	Hypoluxo Substation	Smyrna Substation	624	616	646	17
			211,814	8,059,333	7,877,775	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
4,246	17		4,263	1
168	1		169	2
5			5	3
5,021	17		5,038	4
5,432	23		5,455	5
814	2		816	6
17,745	87		17,832	7
2,543	8		2,551	8
		-2,225	-2,225	9
1,330	4		1,334	10
479	1		480	11
		-430	-430	12
30,723	91		30,814	13
123			123	14
988	3		991	15
21			21	16
3,308	11		3,319	17
29,278,354	**131,892**	**-836,077**	**28,574,169**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of New Smyrna Beach	Seminole Electric Cooperative	City of New Smyrna Beach	OS
2	City of New Smyrna Beach	Tampa Electric Company	City of New Smyrna Beach	OS
3	City of New Smyrna Beach	N/A	N/A	AD
4	NorAm Energy Services	N/A	N/A	AD
5	Orlando Utilities Commission	Orlando Utilities Commission	Jacksonville Electric Authority	OS
6	Orlando Utilities Commission	Orlando Utilities Commission	City of New Smyrna Beach	OS
7	Orlando Utilities Commission	City of Homestead	Orlando Utilities Commission	OS
8	Orlando Utilities Commission	Jacksonville Electric Authority	Orlando Utilities Commission	OS
9	Orlando Utilities Commission	City of Lake Worth Utilities	Orlando Utilities Commission	OS
10	Orlando Utilities Commission	Southern Company Services, Inc.	Orlando Utilities Commission	OS
11	Orlando Utilities Commission	Orlando Utilities Commission	Southern Company Services, Inc.	OS
12	Orlando Utilities Commission	Tampa Electric Company	Southern Company Services, Inc.	OS
13	Orlando Utilities Commission	N/A	N/A	AD
14	PECO Energy Co. - Power Team	Orlando Utilities Commission	Jacksonville Electric Authority	OS
15	PECO Energy Co. - Power Team	City of Gainesville	Southern Company Services, Inc.	OS
16	PECO Energy Co. - Power Team	N/A	N/A	AD
17	Reedy Creek Improvement District	City of Homestead	Reedy Creek Improvement District	OS
	TOTAL			

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
84 of T-6	System	Smyrna Substation	16	16	15	1
84 of T-6	System	Smyrna Substation	7	7	7	2
84 of T-6	N/A	N/A				3
48 of T-6	N/A	N/A				4
40 of T-6	System	System	1,284	1,284	1,313	5
40 of T-6	System	Smyrna Substation	606	540	527	6
40 of T-6	Lucy Substation	System	64	64	66	7
40 of T-6	System	System	693	693	669	8
40 of T-6	Hypoluxo Substation	System	188	187	196	9
40 of T-6	System	System	580	570	545	10
40 of T-6	System	System	34,117	42,569	42,579	11
40 of T-6	System	System	8,655	8,539	8,539	12
40 of T-6	N/A	N/A				13
87 of T-6	System	System	9,397	9,273	9,495	14
87 of T-6	Deerhaven Substation	System	1,000	6,771	6,771	15
87 of T-6	N/A	N/A				16
32 of T-6	Lucy Substation	System	20	20	22	17
			211,814	**8,059,333**	**7,877,775**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
85			85	1
37			37	2
		-305	-305	3
		-80	80	4
6,831	22		6,853	5
3,224	9		3,233	6
277	1		278	7
3,416	11		3,427	8
647	3		650	9
3,086	9		3,095	10
229,956	647		230,603	11
50,438	128		50,566	12
		-791	-791	13
49,992	163		50,155	14
38,331	107		38,438	15
		-113	-113	16
98			98	17
29,278,354	**131,892**	**-836,077**	**28,574,169**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Reedy Creek Improvement District	Utility Board City of Key West	Reedy Creek Improvement District	OS
2	Reedy Creek Improvement District	City of Lake Worth Utilities	Reedy Creek Improvement District	OS
3	Reedy Creek Improvement District	N/A	N/A	AD
4	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Southern Company Services, Inc.	OS
5	Seminole Electric Cooperative, Inc.	City of Homestead	Seminole Electric Cooperative	OS
6	Seminole Electric Cooperative, Inc.	Jacksonville Electric Authority	Seminole Electric Cooperative	OS
7	Seminole Electric Cooperative, Inc.	Utility Board City of Key West	Seminole Electric Cooperative	OS
8	Seminole Electric Cooperative, Inc.	City of Lake Worth Utilities	Seminole Electric Cooperative	OS
9	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Seminole Electric Cooperative	OS
10	Seminole Electric Cooperative, Inc.	N/A	N/A	AD
11	Southern Energy Marketing	Florida Power & Light Company	Southern Energy Marketing	OS
12	City of Starke	N/A	N/A	AD
13	City of Tallahassee	City of Homestead	City of Tallahassee	OS
14	City of Tallahassee	City of Lake Worth Utilities	City of Tallahassee	OS
15	City of Tallahassee	N/A	N/A	AD
16	Tampa Electric Company	Tampa Electric Company	Jacksonville Electric Authority	OS
17	Tampa Electric Company	Tampa Electric Company	Southern Company Services, Inc.	OS
	TOTAL			

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo. Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
32 of T-6	Marathon Substation	System	21	21	21	1
32 of T-6	Hypoluxo Substation	System	293	292	312	2
32 of T-6	N/A	N/A				3
38 of T-6	System	System	635	635	635	4
38 of T-6	Lucy Substation	System	110	110	116	5
38 of T-6	System	System	180	177	175	6
38 of T-6	Marathon Substation	System	5	5	5	7
38 of T-6	Hypoluxo Substation	System	410	405	429	8
38 of T-6	System	System	1,340	1,260	1,245	9
38 of T-6	N/A	N/A				10
91 of T-6	System	System	1,032	989	989	11
82 of T-6	N/A	N/A				12
28 of T-6	Lucy Substation	System	30	30	32	13
28 of T-6	Hypoluxo Substation	System	44	44	46	14
28 of T-6	N/A	N/A				15
65 of T-6	System	System	852	852	852	16
65 of T-6	System	System	9,826	8,500	8,500	17
			211,814	8,059,333	7,877,775	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
111			111	1
1,240	5		1,245	2
		-16	-16	3
3,378	11		3,389	4
560	2		562	5
958	3		961	6
27			27	7
1,631	6		1,637	8
7,129	17		7,146	9
		1,018	1,018	10
5,490	17		5,507	11
		-937	-937	12
160			160	13
231			231	14
		1	1	15
4,714	13		4,727	16
52,274	123		52,397	17
29,278,354	**131,892**	**-836,077**	**28,574,169**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Tampa Electric Company	City of Homestead	Tampa Electric Company	OS
2	Tampa Electric Company	Jacksonville Electric Authority	Tampa Electric Company	OS
3	Tampa Electric Company	Utility Board City of Key West	Tampa Electric Company	OS
4	Tampa Electric Company	City of Lake Worth Utilities	Tampa Electric Company	OS
5	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Company	OS
6	Tampa Electric Company	N/A	N/A	AD
7	The Energy Authority	Jacksonville Electric Authority	City of Gainesville	OS
8	The Energy Authority	City of Lake Worth Utilities	City of Gainesville	OS
9	The Energy Authority	Southern Company Services, Inc.	City of Gainesville	OS
10	The Energy Authority	City of Gainesville	Jacksonville Electric Authority	OS
11	The Energy Authority	City of Homestead	Jacksonville Electric Authority	OS
12	The Energy Authority	City of Lake Worth Utilities	Jacksonville Electric Authority	OS
13	The Energy Authority	Orlando Utilities Commission	Jacksonville Electric Authority	OS
14	The Energy Authority	Tampa Electric Company	Jacksonville Electric Authority	OS
15	The Energy Authority	Florida Power Corporation	Southern Company Services, Inc.	OS
16	The Energy Authority	City of Gainesville	Southern Company Services, Inc.	OS
17	The Energy Authority	Southern Company Services, Inc.	Seminole Electric Cooperative	OS
	TOTAL			

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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
65 of T-6	Lucy Substation	System	68	69	71	1
65 of T-6	System	System	1,700	1,700	1,651	2
65 of T-6	Marathon Substation	System	22	22	23	3
65 of T-6	Hypoluxo Substation	System	975	965	1,035	4
65 of T-6	System	System	3,285	3,125	3,014	5
65 of T-6	N/A	N/A				6
112 of T-6	System	Deerhaven Substation	93	93	92	7
112 of T-6	Hypoluxo Substation	Deerhaven Substation	52	51	56	8
112 of T-6	System	Deerhaven Substation	50	800	786	9
112 of T-6	Deerhaven Substation	System	110	110	110	10
112 of T-6	Lucy Substation	System	10	10	10	11
112 of T-6	Hypoluxo Substation	System	3	3	3	12
112 of T-6	System	System	528	323	323	13
112 of T-6	System	System	1,052	1,214	1,222	14
112 of T-6	System	System	50	46	46	15
112 of T-6	Deerhaven Substation	System	7,530	12,577	12,576	16
112 of T-6	System	System	208	208	204	17
			211,814	**8,059,333**	**7,877,775**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
357	1		358	1
9,044	26		9,070	2
117			117	3
5,103	16		5,119	4
17,476	48		17,524	5
		-2,032	-2,032	6
476	1		477	7
247	1		248	8
4,259	11		4,270	9
585	2		587	10
37			37	11
9			9	12
6,767	5		6,772	13
6,517	20		6,537	14
266	1		267	15
70,969	204		71,173	16
1,106	4		1,110	17
29,278,354	**131,892**	**-836,077**	**28,574,169**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
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SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	City of Gainesville	Tampa Electric Company	OS
2	The Energy Authority	Jacksonville Electric Authority	Tampa Electric Company	OS
3	The Energy Authority	Southern Company Services, Inc.	Tampa Electric Company	OS
4	The Energy Authority	N/A	N/A	AD
5	Tennessee Valley Authority	Seminole Electric Cooperative	Southern Company Services, Inc.	OS
6	Tennessee Valley Authority	Tampa Electric Company	Southern Company Services, Inc.	OS
7	Virginia Electric & Power Company	Orlando Utilities Commission	Southern Company Services, Inc.	OS
8	City of Vero Beach	N/A	N/A	AD
9	Vitol Gas & Electric, LLC	N/A	N/A	AD
10	Aquila Power Corporation	Orlando Utilities Commission	Southern Company Services, Inc.	SF
11	Duke Energy Trading & Marketing	N/A	N/A	AD
12	Enron Power Marketing, Inc.	Orlando Utilities Commission	City of New Smyrna Beach	SF
13	Enron Power Marketing, Inc.	City of Gainesville	Orlando Utilities Commission	SF
14	Enron Power Marketing, Inc.	Jacksonville Elecrtric Authority	Orlando Utilities Commission	SF
15	Enron Power Marketing, Inc.	Orlando Utilities Commission	Southern Company Services, Inc.	SF
16	Florida Power Corporation	Florida Power Corporation	City of New Smyrna Beach	SF
17	City of Homestead	Florida Power Corporation	City of Homestead	AD
	TOTAL			

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
112 of T-6	Deerhaven Substation	System	900	900	891	1
112 of T-6	System	System	550	500	485	2
112 of T-6	System	System	2,290	2,289	2,210	3
112 of T-6	N/A	N/A				4
24 of T-4	System	System	300	300	300	5
24 of T-4	System	System	4,010	5,841	5,841	6
14 of T-5	System	System	699	11,191	11,191	7
10 of T-6	N/A	N/A				8
107 of T-6	N/A	N/A				9
140 of T-6	System	System	100	1,600	1,562	10
116 of T-6	N/A	N/A				11
5 of T-6	System	Smyrna Substation	2	8	8	12
5 of T-6	Deerhaven Substation	System	21	328	320	13
5 of T-6	System	System	21			14
5 of T-6	System	System	150	900	882	15
23 of T-6	System	Smyrna Substation	17			16
29 of T-6	System	Lucy Substation				17
			211,814	**8,059,333**	**7,877,775**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
4,788	15		4,803	1
2,926	8		2,934	2
12,183	34		12,217	3
		-17	-17	4
1,596	5		1,601	5
35,710	98		35,808	6
59,548	170		59,718	7
		-3,790	-3,790	8
		-11	-11	9
8,519	27		8,546	10
		-650	-650	11
170			170	12
1,789	6		1,795	13
1,789			1,789	14
12,778	16		12,794	15
1,448			1,448	16
		11	11	17
29,278,354	**131,892**	**-836,077**	**28,574,169**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Utility Board City of Key West	Florida Power & Light Company	Utility Board City of Key West	SF
2	Utility Board City of Key West	Florida Power Corporation	Utility Board City of Key West	AD
3	Utility Board City of Key West	N/A	N/A	AD
4	Morgan Stanley & Co., Inc.	Tampa Electric Company	Southern Company Services, Inc.	SF
5	Morgan Stanley & Co., Inc.	N/A	N/A	AD
6	NorAm Energy Services	N/A	N/A	AD
7	Orlando Utilities Commission	Orlando Utilities Commission	Southern Company Services, Inc.	SF
8	Orlando Utilities Commission	Tampa Electric Company	Southern Company Services, Inc.	SF
9	PECO Energy Co. - Power Team	City of Gainesville	Southern Company Services, Inc.	SF
10	PECO Energy Co. - Power Team	Orlando Utilities Commission	Southern Company Services, Inc.	SF
11	Southern Company Services, Inc.	City of Gainesville	Southern Company Services, Inc.	SF
12	Southern Company Services, Inc.	N/A	N/A	AD
13	Southern Energy Marketing	N/A	N/A	AD
14	Tampa Electric Company	Tampa Electric Company	Southern Company Services, Inc.	SF
15	Tampa Electric Company	City of Gainesville	Tampa Electric Company	SF
16	Tampa Electric Company	Jacksonville Electric Authority	Tampa Electric Company	SF
17	The Energy Authority	City of Gainesville	Jacksonville Electric Authority	SF
	TOTAL			

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
21 of T-6	System	Marathon Substation	10	4,960	4,856	1
21 of T-6	System	Marathon Substation				2
21 of T-6	N/A	N/A				3
99 of T-6	System	System	10	6,854	6,699	4
99 of T-6	N/A	N/A				5
47 of T-6	N/A	N/A				6
126 of T-6	System	System	1,292	20,464	18,250	7
126 of T-6	System	System	160	2,100	2,048	8
111 of T-6	Deerhaven Substation	System	150	6,384	6,238	9
111 of T-6	System	System	80	1,280	1,239	10
62 of T-6	Deerhaven Substation	System	50	800	781	11
62 of T-6	N/A	N/A				12
110 of T-6	N/A	N/A				13
141 of T-6	System	System	56	885	864	14
141 of T-6	Deerhaven Substation	System	50	600	585	15
141 of T-6	System	System	100	992	969	16
129 of T-6	Deerhaven Substation	System	27	432	422	17
			211,814	8,059,333	7,877,775	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
18,497	75		18,572	1
		-23	23	2
		-13,496	-13,496	3
36,995	113		37,108	4
		-88	-88	5
		493	493	6
110,065	332		110,397	7
13,631	36		13,667	8
46,853	107		46,960	9
6,815	20		6,835	10
4,260	12		4,272	11
		11	11	12
		-338	-338	13
4,771	14		4,785	14
4,260	7		4,267	15
8,519	12		8,531	16
2,300	7		2,307	17
29,278,354	**131,892**	**-836,077**	**28,574,169**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	City of Lake Worth Utilities	Jacksonville Electric Authority	SF
2	The Energy Authority	City of Gainesville	Southern Company Services, Inc.	SF
3	Tennessee Valley Authority	Orlando Utilities Commission	Southern Company Services, Inc.	SF
4	Tennessee Valley Authority	Tampa Electric Company	Southern Company Services, Inc.	SF
5	Virginia Electric & Power Company	Orlando Utilities Commission	Southern Company Services, Inc.	SF
6	Florida Municipal Power Agency	Orlando Utilities Commission	Ft. Pierce Utilities Authority	LF
7	Florida Municipal Power Agency	N/A	N/A	AD
8	Florida Municipal Power Agency	Orlando Utilities Commission	Ft. Pierce Utilities Authority	LF
9	Florida Municipal Power Agency	N/A	N/A	AD
10	Florida Municipal Power Agency	Orlando Utilities Commission	Ft. Pierce Utilities Authority	LF
11	Florida Municipal Power Agency	N/A	N/A	AD
12	Florida Muncipal Power Agency	Orlando Utilities Commission	City of Homestead	LF
13	Florida Municipal Power Agency	N/A	N/A	AD
14	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LF
15	Florida Municipal Power Agency	N/A	N/A	AD
16	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LF
17	Florida Municipal Power Agency	N/A	N/A	AD
	TOTAL			

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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
129 of T-6	Hypoluxo Substation	System	10	100	97	1
129 of T-6	Deerhaven Substation	System	288	3,591	3,505	2
133 of T-6	System	System	100	12,850	12,584	3
133 of T-6	System	System	150	11,141	12,183	4
130 of T-6	System	System	601	7,250	6,677	5
92	System	Hartman Substation	15	3,775	3,690	6
92	N/A	N/A				7
93	System	Hartman Substation	5	1,258	1,230	8
93	N/A	N/A				9
4 of T-6	System	Hartman Substation	16	4,542	4,427	10
4 of T-6	N/A	N/A				11
92	System	Lucy Substation	10	62,065	60,548	12
92	N/A	N/A				13
93	System	Lucy Substation	3	41,377	40,365	14
93	N/A	N/A				15
4 of T-6	System	Lucy Substaiton	8	67,763	66,115	16
4 of T-6	N/A	N/A				17
			211,814	**8,059,333**	**7,877,775**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
852	2		854	1
24,535	63		24,598	2
184,840	336		185,176	3
192,466	362		192,828	4
51,199	123		51,322	5
11,059	78		11,137	6
		-11,759	-11,759	7
3,687	27		3,714	8
		-3,920	-3,920	9
11,585	94		11,679	10
		-11,539	-11,539	11
171,408	877		172,285	12
		-6,596	-6,596	13
114,291	584		114,875	14
		-3,661	-3,661	15
181,705	965		182,670	16
		-5,704	-5,704	17
29,278,354	**131,892**	**-836,077**	**28,574,169**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Florida Municipal Power Agency	Orlando Utilities Commission	Utility Board City of Key West	LF
2	Florida Municipal Power Agency	N/A	N/A	AD
3	Florida Municipal Power Agency	Orlando Utilities Commission	Utility Board City of Key West	LF
4	Florida Municipal Power Agency	N/A	N/A	AD
5	Florida Municipal Power Agency	Orlando Utilities Commission	City of Lake Worth Utilities	LF
6	Florida Municipal Power Agency	N/A	N/A	AD
7	Florida Municipal Power Agency	N/A	N/A	AD
8	Florida Municipal Power Agency	N/A	N/A	AD
9	Florida Municipal Power Agency	N/A	N/A	AD
10	Florida Municipal Power Agency	N/A	N/A	AD
11	Florida Municipal Power Agency			LF
12	Florida Municipal Power Agency	N/A	N/A	AD
13	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Agency	LF
14	Florida Municipal Power Agency	N/A	N/A	AD
15	Metro-Dade County Resource Recovery	Metro-Dade County Resource Recovy	Florida Power Corporation	LF
16	Metro-Dade County Resource Recovery	N/A	N/A	AD
17	City of New Smyrna Beach	Florida Power Corporation	City of New Smyrna Beach	LF
	TOTAL			

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

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5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
93	System	Marathon Substation	12	30,172	29,336	1
93	N/A	N/A				2
4 of T-6	System	Marathon Substation	10	12,915	12,601	3
4 of T-6	N/A	N/A				4
92	System	Hypoluxo Substation	10	59,942	58,534	5
92	N/A	N/A				6
92	N/A	N/A				7
4 of T-6	N/A	N/A				8
92	N/A	N/A				9
4 of T-6	N/A	N/A				10
80 of T-6	System	System		2,896,719	2,828,356	11
80 of T-6	N/A	N/A				12
72	St. Lucie Plant	Smyrna Substation	40	603,317	595,619	13
72	N/A	N/A				14
124	Doral Substation	System	60	276,899	270,365	15
124	N/A	N/A				16
88	System	Smyrna Substation		586	573	17
			211,814	**8,059,333**	**7,877,775**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
68,567	455		69,022	1
		-10,669	-10,669	2
53,872	173		54,045	3
		-7,612	-7,612	4
228,564	848		229,412	5
		-8,158	-8,158	6
		-1,221	-1,221	7
		-892	-892	8
		-17,038	-17,038	9
		-12,839	-12,839	10
10,453,462	45,097		10,498,559	11
		-121,901	-121,901	12
905,769	4,643		910,412	13
		-52,648	-52,648	14
1,331,827	3,911		1,335,738	15
		-54,520	-54,520	16
145,529	13,338	-2,402	156,465	17
29,278,354	**131,892**	**-836,077**	**28,574,169**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of New Smyrna Beach	N/A	N/A	AD
2	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	LF
3	Orlando Utilities Commission	N/A	N/A	AD
4	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Florida Power & Light Company	LF
5	Seminole Electric Cooperative, Inc.	N/A	N/A	AD
6	City of Starke	N/A	N/A	AD
7	Seminole Electric Cooperative, Inc.	City of Homestead	Seminole Electric Cooperative	OS
8	Seminole Electric Cooperative, Inc.	City of Lake Worth Utilities	Seminole Electric Cooperative	OS
9	Seminole Electric Cooperative, Inc.	Orlando Utilities Commission	Seminole Electric Cooperative	OS
10	Seminole Electric Cooperative, Inc.	Tampa Electric Company	Seminole Electric Cooperative	OS
11				
12				
13				
14				
15				
16				
17				
	TOTAL			

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
88	N/A	N/A				1
69	St. Lucie Plant	Smyrna Substation	52	417,205	407,359	2
69	N/A	N/A				3
78	Seminole Plant	System	508	3,625,637	3,540,391	4
78	N/A	N/A		-413,014	-405,424	5
3 of T-6	N/A	N/A				6
38 of T-6	Lucy Substation	System	31	31	31	7
38 of T-6	Hypoluxo Substation	System	33	33	33	8
38 of T-6	System	System	520	520	520	9
38 of T-6	System	System	39,762	39,762	39,762	10
						11
						12
						13
						14
						15
						16
						17
			211,814	**8,059,333**	**7,877,775**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
		-98,574	-98,574	1
1,060,085		7,150	1,067,235	2
		-13,468	-13,468	3
12,243,791	55,215		12,299,006	4
		-144,642	-144,642	5
		-2,518	-2,518	6
165		-165		7
176		-176		8
2,777		-2,777		9
212,329		-212,329		10
				11
				12
				13
				14
				15
				16
				17
29,278,354	**131,892**	**-836,077**	**28,574,169**	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
328	1	d

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "OS" CLASSIFICATIONS ON PAGES 328 THROUGH 328.12:
"OS" classifications are non-firm transmission service transactions.

328	1	h

THIS FOOTNOTE APPLIES TO ALL 1998 TRANSACTIONS:
All transmission transactions for 1998 were billed on the megawatts reserved.

328	2	b

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "JACKSONVILLE ELECTRIC AUTHORITY" ON PAGES 328 THROUGH 328.12:
Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4 and the Duval-Hatch and Duval-Thalmann 500 KV transmission lines.

328	2	c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 328 THROUGH 328.12:
St. Lucie Unit No. 2 is jointly owned by Florida Power & Light company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

328.1	6	m

"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge and 1996 FERC Assessment Charge Adjustment.

328.1	7	a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 328 THROUGH 328.12:
St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

328.1	9	m

"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge and 1996 FERC Assessment Charge Adjustment.

328.1	15	m

"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge and 1996 FERC Assessment Charge Adjustment.

328.1	16	m

"Ohter charges" - adjustment for November and December 1997.

328.1	17	m

"Other charges" - adjustment for November and December 1997.

328.2	1	m

"Other charges" - adjustment for November and December 1997.

328.2	2	m

"Other charges" - adjustment for November and December 1997.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.2	3	m

"Other charges" - adjustment for November and December 1997.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.2	4	m

"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge and 1996 FERC Assessment Charge Adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.2	7	m

"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge and 1996 FERC Assessment Charge Adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.3	1	m

"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge and 1996 FERC Assessment Charge Adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.3	4	m

"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge and 1996 FERC Assessment Charge Adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.3	15	m

"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge and 1996 FERC Assessment Charge Adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.4	9	m

"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge and 1996 FERC Assessment Charge Adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.4	12	m

"Other charges" - 1997 true-up of formula rates and 1997 FERC Assessment Charge.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.5	3	m

"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge and 1996 FERC Assessment Charge Adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.5	4	m

"Other charges" - 1996 FERC Assessment Charge Adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.5	13	m

"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge and 1996 FERC Assessment Charge Adjustment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.5	16	m

"Other charges" - 1997 true-up of formula rates and 1997 FERC Assessment Charge.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.6	3	m

"Other charges" - 1997 true-up of formula rates and 1997 FERC Assessment Charge.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)	
328.6	10	m	"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge and 1996 FERC Assessment Charge Adjustment.
328.6	12	m	"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge and 1996 FERC Assessment Charge Adjustment.
328.6	15	m	"Ohter charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge and 1996 FERC Assessment Charge Adjustment.
328.7	6	m	"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge and 1996 FERC Assessment Charge Adjustment.
328.8	4	m	"Other charges" - 1997 true-up of formula rates and 1997 FERC Assessment Charge.
328.8	8	m	"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge and 1996 FERC Assessment Charge Adjustment.
328.8	9	m	"Other charges" - 1997 true-up of formula rates and 1997 FERC Assessment Charge.
328.8	11	m	"Other charges" - adjustment for December 1997.
328.8	17	m	"Other charges" - adjustment for November 1997.
328.9	2	m	"Other charges" - adjustment for November 1997.
328.9	3	m	"Other charges" - 1997 true-up of formula rates and 1997 FERC Assessment Charge.
328.9	5	m	"Other charges" - 1997 true-up of formula rates and 1997 FERC Assessment Charge.
328.9	6	m	"Other charges" - 1996 FERC Assessment Charge Adjustment.
328.9	12	m	"Other charges" - 1996 FERC Assessment Charge Adjustment.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.9	13	m

"Other charges" - 1997 true-up of formula rates and 1997 FERC Assessment Charge.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.10	6	d

Contract superseded by Network Agreement on January 20, 1998.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.10	7	m

"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge, 1996 FERC Assessment Charge Adjustment and adjustment for December 1997.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.10	8	d

Contract superseded by Network Agreement on January 20, 1998.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.10	9	m

"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge, 1996 FERC Assessment Charge Adjustment and adjustment for December 1997.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.10	10	d

Contract superseded by Network Agreement on January 20, 1998.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.10	11	m

"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge, 1996 FERC Assessment Charge Adjustment and adjustment for December 1997.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.10	12	d

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.10	13	m

"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge, 1996 FERC Assessment Charge Adjustment and adjustment for December 1997.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.10	14	d

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.10	15	m

"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge, 1996 FERC Assessment Charge Adjustment and adjustment for December 1997.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.10	16	d

Service shall be provided until the earlier of the retirement of Stanton No. 2 or December 31, 2032.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.10	17	m

"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge, 1996 FERC Assessment Charge Adjustment and adjustment for December 1997.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.11	1	d

Contract superseded by Network Agreement on May 5, 1998.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.11	2	m

"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge, 1996 FERC Assessment Charge Adjustment and adjustment for December 1997.

328.11	3	d

Contract superseded by Network Agreement on May 5, 1998.

328.11	4	m

"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge, 1996 FERC Assessment Charge Adjustment and adjustment for December 1997.

328.11	5	d

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

328.11	6	m

"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge, 1996 FERC Assessment Charge Adjustment and adjustment for December 1997.

328.11	8	m

"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge and 1996 FERC Assessment Charge Adjustment.

328.11	9	m

"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge and 1996 FERC Assessment Charge Adjustment.

328.11	10	m

"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge and 1996 FERC Assessment Charge Adjustment.

328:11	11	b

Energy received from Florida Power & Light Company, Ft. Pierce Utilities Authority, City of Gainesville, Utility Board City of Key West, City of Lake Worth Utilities, Orlando Utilities Commission, Tampa Electric Company, and City of Vero Beach.

328.11	11	c

Energy delivered to City of Clewiston, Ft. Pierce Utilities Authority, City of Green Cove Springs, City of Jacksonville Beach, Utility Board City of Key West, City of Starke and City of Vero Beach.

328.11	11	d

Contract expires on April 1, 2026.

328.11	11	h

The billing demand is based on the ratio using a 12-month running average, dividing Florida Power & Light Company's monthly peak hour load by Florida Municipal Power Agency's monthly peak hour load.

328.11	12	m

"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge, 1996 FERC Assessment Charge

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)	

Adjustment and adjustment for December 1997.

328.11	13	d

Contract expires when St. Lucie No. 2 is decommissioned.

328.11	14	m

"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge, 1996 FERC Assessment Charge Adjustment and adjustment for December 1997.

328.11	15	d

Contract expires October 31, 2013.

328.11	16	m

"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge, 1996 FERC Assessment Charge Adjustment and adjustment for December 1997.

328.11	17	d

Contract shall continue so long as the "Revised Agreement" remains in effect.

328.11	17	m

"Other charges" - Credit Reserve Transmission Charge.

328.12	1	m

"Other charges" - 1997 FERC Assesment Charge and write-off of charges relating to Enron Firm settlement.

328.12	2	d

Contract expires when St. Lucie No. 2 is decommissioned.

328.12	2	m

"Other charges" - Customer charge.

328.12	3	m

"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge and 1996 FERC Assessment Charge Adjustment.

328.12	4	d

Contract requires five years notice for termination.

328.12	5	m

"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge, 1996 FERC Assessment Charge Adjustment and adjustment for December 1997.

328.12	6	m

"Other charges" - 1997 true-up of formula rates, 1997 FERC Assessment Charge and 1996 FERC Assessment Charge Adjustment.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.12	7	m

"Other charges" - transmission service credit for Seminole Electric Cooperative, Inc.'s load which is in Florida Power & Light Company's territory.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.12	8	m

"Other charges" - transmission service credit for Seminole Electric Cooperative, Inc.'s load which is in Florida Power & Light Company's territory.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.12	9	m

"Other charges" - transmission service credit for Seminole Electric Cooperative, Inc.'s load which is in Florida Power & Light Company's territory.

Page Number (a)	Item (row) Number (b)	Column Number (c)
328.12	10	m

"Other charges" - transmission service credit for Seminole Electric Cooperative, Inc.'s load which is in Florida Power & Light Company's territory.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission tosses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY Magawatt-hours Received (b)	Magawatt-hours Delivered (c)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS Demand Charges ($) (d)	Energy Charges ($) (e)	Other Charges ($) (f)	Total Cost of Transmission ($) (g)
1	"Received Power from						
2	Wheeler"						
3	Carolina Power & Light	13,312	13,312	57,471			57,471
4	Duke Power Corporation	4,551	4,551	18,432			18,432
5	Entergy Services, Inc.	2,672	2,672	10,212			10,212
6	Florida Power Corp	4,668	4,571	10,414	1,130	-857	10,687
7	Jacksonville Elec Auth	51,610	51,610	220,768		-61,961	282,729
8	Mun Elec Auth of Ga	32,588	32,588	88,151			88,151
9	Ga Transmission Corp	59,746	59,746	279,530			279,530
10	PJM Interconnection LLC			1,508			1,508
11	Santee Cooper	21,238	21,238	67,694			67,694
12	South Carolina Elec Gas	3,071	3,071	12,830			12,830
13	Southern Co Services	4,541,111	4,541,111	11,144,735		-1,337,482	9,807,253
14	Tampa Electric Company	2,376	2,376	5,310			5,310
15	Tennessee Valley Auth	2,699	2,699	10,996			10,996
16	SUBTOTAL	4,739,642	4,739,545	11,928,051	1,130	-1,276,378	10,652,803
	TOTAL	5,108,138	5,107,840	13,137,407	1,130	-1,276,378	11,862,159

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission tosses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Magawatt-hours Received (b)	Magawatt-hours Delivered (c)	Demand Charges ($) (d)	Energy Charges ($) (e)	Other Charges ($) (f)	Total Cost of Transmission ($) (g)
1	"Delivered Power to						
2	Wheeler"						
3	American Elec Power	100	100	685			685
4	Carolina Power & Light	1,210	1,210	3,267			3,267
5	Duke Power Corporation	21,463	21,463	54,857			54,857
6	Louisville Gas & Elec	932	930	1,650			1,650
7	Mun Elec Auth of Ga	3,833	3,823	13,082			13,082
8	Cinergy Services Inc.	932	930	2,446			2,446
9	Santee Cooper	8,603	8,603	15,970			15,970
10	South Carolina Elec Gas	330	330	636			636
11	Southern Co Services	291,770	291,583	982,341			982,341
12	Tennessee Valley Auth	39,323	39,323	134,422			134,422
13	SUBTOTAL	368,496	368,295	1,209,356			1,209,356
14	TOTAL	5,108,138	5,107,840	13,137,407	1,130	-1,276,378	11,862,159
15							
16							
	TOTAL	5,108,138	5,107,840	13,137,407	1,130	-1,276,378	11,862,159

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Name of Respondent	This Report is:	Date of Report (Mo. Da. Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
332	6	a

Complete name: Florida Power Corporation

332	6	f

"Other charges" - 1997 true-up refund and adjustment for December 1997.

332	7	a

Complete name: Jacksonville Electric Authority. Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit NO. 4 and the Duval-Hatch and Duval-Thalmann 500KV lines.

332	7	f

"Other charges" - adjustment for December 1997.

332	8	a

Complete name: Municipal Power Agency of Georgia

332	9	a

Complete name: Georgia Transmission Corporation

332	10	b

Transaction reserved but no flow of energy.

332	10	c

Transaction reserved but no flow of energy.

332	12	a

Complete name: South Carolina Electric & Gas

332	13	a

Complete name: Southern Company Services, Inc.

332	13	f

"Other charges" - 1997 true-up refund.

332	15	a

Complete name: Tennessee Valley Authority

332.1	3	a

Complete name: American Electric Power Company Inc.

332.1	6	a

Complete name: Louisville Gas & Electric Company

332.1	7	a

Complete name: Municipal Power Agency of Georgia

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
332.1	10	a

Complete name: South Carolina Electric & Gas

Page Number (a)	Item (row) Number (b)	Column Number (c)
332.1	11	a

Complete name: Southern Company Services, Inc.

Page Number (a)	Item (row) Number (b)	Column Number (c)
332.1	12	a

Complete name: Tennessee Valley Authority

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo. Da. Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	3,311,893
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	775,935
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	384,092
5	Oth Expn >=5,000 show purpose. recipient, amount. Group if < $5,000	
6	Membership Fees	348,079
7	Directors' Fees and Expenses	782,278
8	Management and Employee Development Expenses	279,975
9	Environmental Expenses	17,280,000
10	Orimulsion Write-off	14,012,680
11	FPL Historical Museum	117,717
12	Benchmarking Project	19,213
13	Cogenerator Settlement	-3,605,706
14	Subscriptions	15,422
15	Special Early Out Program	-50,689
16	Executive Long Term Incentive Plan	53,400
17	Various Other Items Less Than $5,000	361
18		
19		
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46	TOTAL	33,724,650

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each ***pi ant s6baccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant sub-account, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected -as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of. the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant	3,282,325	31,907,372		35,189,697
2	Steam Product Plant	287,733,170	4,819,287		292,552,457
3	Nuclear Production Plant	318,449,605	6,986,723		325,436,328
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	73,227,650	1,403,505		74,631,155
7	Transmission Plant	47,882,150			47,882,150
8	Distribution Plant	223,497,548			223,497,548
9	General Plant	24,660,518	36,015,483		60,676,001
10	Common Plant-Electric				
11	TOTAL	978,732,966	81,132,370		1,059,865,336

B. Basis for Amortization Charges

Account 404 represents applicable annual amounts of leasehold improvements, short-lived production property,

selected general plant property and miscellaneous intangible plant costs amortized over their respective lives or

lives assigned by the Florida Public Service Commission (FPSC).

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Cape Canaveral	154,826	15.50	-12.00	7.40		6.60
13	Cutler	45,462	21.00	-8.00	5.00		5.40
14	Ft. Myers	37,916	32.70	-5.20	3.20		16.10
15	Manatee	385,163	27.00	-9.00	4.10		10.50
16	Martin	708,968	25.00	-8.50	4.30		10.50
17	Martin Pipeline	371	11.30	-14.00	11.10		6.60
18	Pt. Everglades	244,393	16.50	-11.20	6.80		5.30
19	Riviera	89,231	15.00	-10.80	7.40		5.00
20	Sanford	110,294	33.60	-8.40	3.20		15.20
21	Scherer Coal Cars	27,075	15.00	-20.00	7.90		12.80
22	Scherer	533,612	26.00	-10.10	4.30		16.60
23	St. Johns River Power						
24	Park Coal Cars	2,842	15.00	-20.00	9.10		4.60
25	St. Johns River Power						
26	Park	323,338	27.00	-10.20	4.00		17.70
27	Turkey Point	148,065	16.30	-12.00	6.90		8.10
28	316.3	3,253					
29	316.5	4,559					
30	316.7	12,710					
31	Subtotal - Steam	2,832,078					
32							
33	St. Lucie	2,272,524	28.00	-8.00	3.90		15.40
34	Turkey Point	1,196,221	20.00	-7.00	5.20		9.50
35	325.3	1,558					
36	325.5	3,692					
37	325.7	35,491					
38	Subtotal - Nuclear	3,509,486					
39							
40	Ft. Myers GTs	58,540	31.00	-0.30	1.10		9.40
41	Lauderdale GTs	81,877	30.00	-0.20	1.30		9.40
42	Lauderdale	522,803	16.90	-2.00	6.20		12.40
43	Martin Pipeline	13,293	11.30		9.00		6.60
44	Martin	475,491	17.50	-2.00	5.70		14.30
45	Pt. Everglades GTs	44,342	32.00	-0.40	0.80		9.40
46	Putnam	155,624	20.00	-2.00	5.60		8.90
47	346.3	765					
48	346.5	2,028					
49	346.7	5,052					
50	Subtotal - Other	1,359,815					

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Ft. Myers - (Retiring)	43,606					
14	Sanford - (Retiring)	43,119					
15	Subtotal - Steam (Ret)	86,725					
16							
17							
18							
19							
20							
21							
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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	350.2	132,831	50.00		2.20	S4.0	38.00
13	352	42,158	47.00	-5.00	2.20	S4.0	35.00
14	353	754,407	40.00	10.00	2.20	R2.0	30.00
15	354	272,360	45.00	-15.00	2.60	R5.0	33.00
16	355	353,411	40.00	-45.00	3.50	R2.0	28.00
17	356	418,591	37.00	-30.00	3.40	R2.5	26.00
18	357	30,747	46.00		1.80	S3.0	27.00
19	358	36,639	35.00		2.00	S3.0	18.30
20	359	71,517	50.00		2.10	SQ	40.00
21	Subtotal-Transmission	2,112,661					
22							
23	361	65,264	45.00	-5.00	2.20	L3.0	35.00
24	362	728,301	38.00	-10.00	2.90	R2.0	28.00
25	362.9 LMS	13,557					
26	364	497,745	30.00	-35.00	4.60	R1.5	21.00
27	365	756,725	33.00	-50.00	4.60	S1.0	23.00
28	366.6	496,779	48.00		2.10	S3.0	37.00
29	366.7	25,535	38.00		2.70	S3.0	26.00
30	367.6	618,541	34.00		2.90	SO.5	26.00
31	367.7	329,962	29.00		2.80	R3.0	15.60
32	367.8	13,602					
33	367.9	13,526					
34	368	1,117,671	31.00	-25.00	4.00	L2.0	22.00
35	369.1	111,857	36.00	-60.00	4.20	R1.0	26.00
36	369.7	352,447	34.00	-10.00	3.10	R2.0	26.00
37	370	322,797	30.00		3.10	R3.0	17.80
38	371	49,486	15.00	-20.00	6.70	L1.0	10.00
39	371.2 LMS	67,962					
40	371.3 LMS	238					
41	373	231,291	20.00	-35.00	6.60	S-.5	13.90
42	Subtotal - Dist.	5,813,286					
43							
44	390	325,021	40.00		2.80	S2.0	30.00
45	390 LRIC		40.00		2.50	S2.0	30.00
46	391.1	11,907					
47	391.2	1,484					
48	391.3	1,201					
49	391.4	6,709					
50	391.5	66,183					

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	391.6 LMS						
13	391.8 LMS	1,470					
14	391.9	37,933					
15	392.0 Rotary Wing	2,108	7.00	50.00	2.20	SQ	2.50
16	392.0 Jet	19,984	10.00	50.00	4.80	SQ	6.00
17	392.1	1,592	7.00	10.00	8.10	L3.0	5.40
18	392.2	19,621	8.00	15.00	9.70	S3.0	5.10
19	392.3	150,604	11.00	20.00	6.80	S3.0	5.70
20	392.4	1,291	11.00	20.00	10.10	S3.0	5.70
21	392.7	35					
22	392.8	22					
23	392.9	11,945	18.00	30.00	2.60	L2.0	11.50
24	393.1	10,010					
25	393.2	1,674					
26	393.3	1,101					
27	394.1	4,368					
28	394.2	10,640					
29	395.1	24,840					
30	395.2	12,548					
31	395.6 LMS	346					
32	395.8 LMS	999					
33	396.1	5,951	10.00	20.00	3.40	L0.0	6.10
34	396.8	187	10.00	20.00	11.60	S0.0	5.80
35	397.1	39,537					
36	397.3	31,984					
37	397.4 LMS	753					
38	397.8	84,390	20.00	5.00	3.80	R2.0	17.80
39	398	7,897					
40	Subtotal - General Plt	900,335					
41							
42	390.1 (Leaseholds)	3,145					
43							
44	Total	16,617,531					
45							
46	Nuclear and Steam						
47	Amortization						
48							
49							
50							

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
336	28	b

Page 337 Line 28 Column b = 3-Year Amortizable Property.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336	29	b

Page 337 Line 29 Column b = 5-Year Amortizable Property.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336	30	b

Page 337 Line 30 Column b = 7-Year Amortizable Property.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336	35	b

Page 337 Line 35 Column b = 3-Year Amortizable Property.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336	36	b

Page 337 Line 36 Column b = 5-Year Amortizable Property.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336	37	b

Page 337 Line 37 Column b = 7-Year Amortizable Property.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336	47	b

Page 337 Line 47 Column b = 3-Year Amortizable Property.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336	48	b

Page 337 Line 48 Column b = 5-Year Amortizable Property.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336	49	b

Page 337 Line 49 Column b = 7-Year Amortizable Property.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.1	13	b

Page 337.1 Line 13 Column b = Assets to be retired during repowering are recorded over 3.5 years.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.1	14	b

Page 337.1 Line 14 Column b = Assets to be retired during repowering are corrected over 5.5 years.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.2	25	b

Page 337.2 Line 25 Column b = Capital Recovery of Load Management System (LMS) equipment is through the ECCR clause.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.2	32	b

Page 337.2 Line 32 Column b = Account represents Cable Injection investment amortized over 8 years.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.2	33	b

Page 337.2 Line 33 Column b = Account represents Cable Injection investment amortized over 10 years.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.2	39	b

Page 337.2 Line 39 Column b = Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.2	40	b

Page 337.2 Line 40 Column b = Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.2	44	b

Page 337.2 Line 44 Column b = FPL Only. Excludes Leaseholds.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.2	45	b

Page 337.2 Line 45 Column b = Land Resources Investment Company.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.2	46	b

Page 337.2 Line 46 Column b = 7-Year Amortizable Property.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.2	47	b

Page 337.2 Line 47 Column b = 5-Year Amortizable Property.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.2	48	b

Page 337.2 Line 48 Column b = 7-Year Amortizable Property.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.2	49	b

Page 337.2 Line 49 Column b = 7- Year Amortizable Property.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.2	50	b

Page 337.2 Line 50 Column b = 5-Year Amortizable Property.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.3	13	b

Page 337.3 Line 13 Column b = Capital recovery is through the ECCR clause.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.3	14	b

Page 337.3 Line 14 Column b = 3-Year Amortizable Property.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.3	21	b

Page 337.3 Line 21 Column b = 5-Year Amortizable Property.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.3	22	b

Page 337.3 Line 22 Column b = 5-Year Amortizable Property.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.3	24	b

Page 337.3 Line 24 Column b = 7 Year Amortizable Property.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.3	25	b

Page 337.3 Line 25 Column b = 7-Year Amortizable Property.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.3	26	b

Page 337.2 Line 26 Column b = 7-Year Amortizable Property.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.3	27	b

Page 337.3 Line 27 Column b = 7 Year Amortizable Property.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.3	28	b

Page 337.3 Line 28 Column b = 7-Year Amortizable Property.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.3	29	b

Page 337.3 Line 29 Column b = 7 Year Amortizable Property.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.3	30	b

Page 337.3 Line 30 Column b = 7-Year Amortizable Property.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.3	31	b

Page 337.3 Line 31 Column b = Capital recovery of Load Management System (LMS) equipmentis through the ECCR clause.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.3	32	b

Page 337.3 Line 32 Column b = Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.3	35	b

Page 337.3 Line 35 Column b = 7 Year Amortizable Property.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.3	36	b

Page 337.3 Line 36 Column b = 7 Year Amortizable Property.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.3	37	b

Page 337.3 Line 37 Column b = Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.3	39	b

Page 337.3 Line 39 Colum b = 7-Year Amortizable Property.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.3	42	b

Page 337.3 Line 42 Column b = Leaseholds are amortized over the life of each lease agreement.

Page Number (a)	Item (row) Number (b)	Column Number (c)
336.3	46	b

Page 337.3 Line 46 Column a = The Florida Public Service Commission has approved amortization of FPL's nuclear units of $30 million per year plus an additional amount based on the level of sales achieved for years 1995 through April 14, 1999 to be applied to reserve deficiencies that exist in nuclear production facilities. During 1998, nuclear amortization of $30,000,000 was recorded to nuclear depreciation expenses.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2		
3	(a) Miscellaneous Amortization - Account 425	
4		
5		
6	(b) Miscellaneous Income Deductions:	
7	Donations - Account 426.1	
8	FPL Group Foundation, Inc	1,435,000
9	Miscellaneous	349,130
10		
11	Total - 426.1	1,784,130
12		
13	Life Insurance - Account 426.2	
14		
15	Penalties - Account 426.3	
16	Nuclear Regulatory Commission	88,000
17		
18	Total - 426.3	88,000
19		
20	Expenditures for Certain Civic, Political and	
21	Related Activities - Account 426.4	
22	Salary and expenses of FPL employees in	
23	connection with Legislative matters	316,218
24	Lobbying Expenses	4,598,760
25	Edison Electric Institute Dues	367,510
26	Nuclear Energy Institute Dues	151,888
27	Miscellaneous	48,558
28		
29	Total - 426.4	5,482,934
30		
31	Other Deductions - Account 426.5	
32	Community Service	615,460
33	Civic and Social Club Dues	105,117
34	KPB Management Fee	20,000
35	Miscellaneous	48,367
36		
37	Total - 426.5	788,944
38		
39		
40		
41		

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2		
3	(c) Interest on Debt to Associated Companies -	
4	Account 430	
5		
6		
7	(d) Other Interest Expense - Account 431	
8	Customer Deposits	16,768,610
9	Commercial Paper (various rates)	411,433
10	Compensating Balances (Various Rate)	180,466
11	Miscellaneous (Various Rates)	57,184
12		
13	Total - 431	17,417,693
14		
15		
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CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
340.1	8	a

Non-residential customers with cash deposits who have had 23 months or more of continuous service and have maintained a prompt payment record during the last 12 months are entitled to receive interest at the simple rate of 7% per annum. All other customers with cash deposits receive interest at the simple rate of 6% per annum.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Before the Florida Public Service Commission:				
2					
3	Fuel and Purchased Power Cost Recovery Clause				
4	and Generating Performance Incentive Factors -				
5	Dkt 980001-EI		85,685	85,685	
6					
7	Conservation Cost Recovery - Dkts 980002-EG,				
8	961378-EG		40,279	40,279	
9					
10	Adoption of Numeric Conservation Goals by FPL				
11	- Docket 971004-EG		31,740	31,740	
12					
13	Petition of Ameristeel Corporation for Limited				
14	Proceeding to Reduce Florida Power & Light				
15	Company's Annual Revenues by $440 million				
16	Docket No. 971608-EI		50,923	50,923	
17					
18	Proposal to extend plan for the recording of				
19	certain expenses for the years 1998 and 1999				
20	for FPL - Dkt 970410-EI		63,370	63,370	
21					
22	Petition to Resolve Territorial Dispute with				
23	Clay Electric Coop. in Baker County by FPL-				
24	Dkt 970512-EU		32,058	32,058	
25					
26	Petition by FPL for Approval of Annual Accrual				
27	for Turkey Point and St. Lucie Nuclear				
28	Decommissioning Units Costs - Docket 981246-EI		178,108	178,108	
29					
30	Bio-Energy Standard Offer Contract-Undocketed		47,548	47,548	
31					
32	Petition of Duke Mulberry Energy,L.P. & IMC-				
33	Agrico for a Declaratory Statement Concerning				
34	Eligibility to Obtain Determination of Need				
35	Pursuant to Section 403.519,F.S.-Dkt 971313-EI		210,306	210,306	
36					
37	Joint Petition for Determination of Need for				
38	an Electrical Power Plant in Volusia County by				
39	the Utilities Commission, City of New Smyrna				
40	Beach, and Duke Energy New Smyrna Beach				
41	Power Company, Ltd., L.L.P.-Dkt 981042-EM		280,070	280,070	
42					
43	Investigation into the Equity Ratio and Return				
44	on Equity of FPL - Docket 981390-EI		33,047	33,047	
45	Ft. Myers Expansion Project (Undocketed)		31,789	31,789	
46	TOTAL		1,701,281	1,701,281	

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
							2
							3
							4
Electric	928	85,685					5
							6
							7
Electric	928	40,279					8
							9
							10
Electric	928	31,740					11
							12
							13
							14
							15
Electric	928	50,923					16
							17
							18
							19
Electric	928	63,370					20
							21
							22
							23
Electric	928	32,058					24
							25
							26
							27
Electric	928	178,108					28
							29
Electric	928	47,548					30
							31
							32
							33
							34
Electric	928	210,306					35
							36
							37
							38
							39
							40
Electric	928	280,070					41
							42
							43
Electric	928	33,047					44
Electric	928	31,789					45
		1,701,281					46

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Before the Federal Energy Regulatory Comm:				
2					
3	Promoting Wholesale Competition through Open				
4	Access Non-Discriminatory Transmission				
5	Services by Public Utilities. Recovery				
6	of Stranded Costs/Real-Time Information				
7	Networks - Dkts 94-7/95-8/95-9		294,405	294,405	
8					
9	Various:				
10	Various FPSC Dockets		303,064	303,064	
11					
12	Various FERC Dockets		18,889	18,889	
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		1,701,281	1,701,281	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
							2
							3
							4
							5
							6
Electric	928	294,405					7
							8
							9
Electric	928	303,064					10
							11
Electric	928	18,889					12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
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							29
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							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		1,701,281					46

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (3) Transmission
  - a. Overhead
  - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $5.000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(1)b	FOSSIL STEAM GENERATION: PLANT OPERATIONS IMPROVEMENT
2		PROJECTS
3		
4	A(1)d	NUCLEAR GENERATION: PLANT DESIGN AND OPERATIONS IMPROVEMENT
5		PROJECTS
6		
7	A(1)e	OTHER GENERATION: DISTRIBUTED GENERATION PROJECT
8		
9	A(3)a	TRANSMISSION SYSTEM RELIABILITY PROJECTS
10		
11	A(4)	DISTRIBUTION: SYSTEM RELIABILITY PROJECTS
12		
13	A(5)	ENVIRONMENTAL: EMISSIONS MEASUREMENT, REDUCTION AND CONTROL
14		PROJECTS
15		
16		
17	A(6)	OTHER: ELECTRIC VEHICLE RESEARCH
18		
19	SUBTOTAL A	
20		
21	B(1)	ELECTRIC POWER RESEARCH INSTITUTE(EPRI)PARTICIPATION
22		
23		
24	B(4)	POWER SYSTEM ENGINEERING RESEARCH CENTER (PSERC)
25		PARTICIPATION
26		
27	B(4)	NATIONAL ELECTRICAL ENERGY TRAINING, RESEARCH AND APPLICATION
28		(NEETRAC) PARTICIPATION
29		
30	B(4)	PUBLIC UTILITY RESEARCH CENTER (PURC) SUPPORT
31		
32	SUBTOTAL B	
33		
34		
35		
36		
37		
38	TOTAL	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
697,005		506	697,005		1
					2
					3
358,002		524	358,002		4
					5
					6
30,327		549	30,327		7
					8
251,643		566	251,643		9
					10
118,366		588	118,366		11
					12
397,743		506	397,743		13
37,437		566	37,437		14
-909		930.2	-909		15
					16
409,526		930.2	409,526		17
					18
2,299,140			2,299,140		19
					20
	350,000	549	350,000		21
	272,430	930.2	272,430		22
					23
	40,000	566	40,000		24
					25
					26
	150,000	566	150,000		27
	150,000	588	150,000		28
					29
	94,888	930.2	94,888		30
					31
	1,057,318		1,057,318		32
					33
					34
					35
					36
					37
2,299,140	1,057,318		3,356,458		38

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	132,241,606		
4	Transmission	7,765,581		
5	Distribution	46,881,131		
6	Customer Accounts	57,671,780		
7	Customer Service and Informational	21,952,341		
8	Sales	19,899		
9	Administrative and General	61,686,119		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	328,218,457		
11	Maintenance			
12	Production	73,041,216		
13	Transmission	6,330,258		
14	Distribution	62,101,424		
15	Administrative and General	181,336		
16	TOTAL Maint. (Total of lines 12 thru 15)	141,654,234		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	205,282,822		
19	Transmission (Enter Total of lines 4 and 13)	14,095,839		
20	Distribution (Enter Total of lines 5 and 14)	108,982,555		
21	Customer Accounts (Transcribe from line 6)	57,671,780		
22	Customer Service and Informational (Transcribe from line 7)	21,952,341		
23	Sales (Transcribe from line 8)	19,899		
24	Administrative and General (Enter Total of lines 9 and 15)	61,867,455		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	469,872,691	5,933,876	475,806,567
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	469,872,691	5,933,876	475,806,567
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	94,573,149	4,766,654	99,339,803
66	Gas Plant			
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	94,573,149	4,766,654	99,339,803
69	Plant Removal (By Utility Departments)			
70	Electric Plant	4,366,952	79,869	4,446,821
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	4,366,952	79,869	4,446,821
74	Other Accounts (Specify):			
75				
76	Accounts Receivable from Associated Companies (146)	8,928,183		8,928,183
77				
78	Miscellaneous Deferred Debits (186)	2,982,296	51,068	3,033,364
79				
80	Miscellaneous Current and Accrued Liabilities (242)	3,569,510		3,569,510
81				
82	Expenses of Nonutility Operations (417.1)	1,047,879		1,047,879
83				
84	Various	2,975,544	107,331	3,082,875
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	19,503,412	158,399	19,661,811
96	TOTAL SALARIES AND WAGES	588,316,204	10,938,798	599,255,002

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	85,140,997
3	Steam	38,649,244	23	Requirements Sales for Resale (See instruction 4, page 311.)	1,319,030
4	Nuclear	24,306,059	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	2,901,644
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	166,755
7	Other	16,893,654	27	Total Energy Losses	6,742,826
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	96,271,252
9	Net Generation (Enter Total of lines 3 through 8)	79,848,957			
10	Purchases	16,233,737			
11	Power Exchanges:				
12	Received	26,464			
13	Delivered	19,464			
14	Net Exchanges (Line 12 minus line 13)	7,000			
15	Transmission For Other (Wheeling)				
16	Received	8,059,333			
17	Delivered	7,877,775			
18	Net Transmission for Other (Line 16 minus line 17)	181,558			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	96,271,252			

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	6,534,862	84,638	12,452	7	6-7 PM
30	February	5,957,045	136,371	13,060	9	7-8 AM
31	March	6,798,570	411,705	12,898	13	7-8 AM
32	April	6,866,006	97,653	13,925	9	4-5 PM
33	May	8,350,705	394,087	15,574	22	4-5 PM
34	June	10,023,632	405,065	17,897	5	4-5 PM
35	July	9,423,917	248,069	17,570	2	4-5 PM
36	August	9,979,932	309,650	17,474	28	4-5 PM
37	September	10,126,700	291,578	17,220	31	4-5 PM
38	October	7,869,227	157,591	16,176	5	4-5 PM
39	November	7,309,329	154,497	13,995	19	6-7 PM
40	December	7,031,327	210,533	12,837	10	6-7 PM
41	TOTAL	96,271,252	2,901,437			

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
401	22	b

Includes a 10,083 megawatt hour increase in unbilled sales.

Page Number (a)	Item (row) Number (b)
401	22

Footnote Linked. See note on 401, Row: 22, col/item: b

Page Number (a)	Item (row) Number (b)	Column Number (c)
401	23	b

Includes a 660 megawatt hour decrease in unbilled sales.

Page Number (a)	Item (row) Number (b)
401	23

Footnote Linked. See note on 401, Row: 23, col/item: b

Page Number (a)	Item (row) Number (b)	Column Number (c)
401	24	b

Includes a 20 megawatt hour increase in unbilled sales.

Page Number (a)	Item (row) Number (b)
401	24

Footnote Linked. See note on 401, Row: 24, col/item: b

Page Number (a)	Item (row) Number (b)	Column Number (c)
401	29	c

THIS FOOTNOTE APPLIES TO LINES 29 - 41 COLUMN (c) PAGE 401:

The amounts do not include associated energy losses because records of losses are not kept at that level of detail, nor do they include the increases or decreases in unbilled sales.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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(Next Page is 402)

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Cape Canaveral* (b)			Plant Name: *Cutler* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	1965			1948		
4	Year Last Unit was Installed	1969			1971		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	804.10			236.50		
6	Neat Peak Demand on Plant - MW (60 minutes)	800			215		
7	Plant Hours Connected to Load	7380			3082		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	791			217		
10	When Limited by Condenser Water	785			215		
11	Average Number of Employees	48			13		
12	Net Generation, Exclusive of Plant Use - KWh	3151941000			254712000		
13	Cost of Plant: Land and Land Rights	804071			71255		
14	Structures and Improvements	14571237			7042035		
15	Equipment Costs	141703119			38844669		
16	Total Cost	157078427			45957959		
17	Cost per KW of Installed Capacity (line 5)	195.3469			194.3254		
18	Production Expenses: Oper, Supv, & Engr	511924			128907		
19	Fuel	82463656			8478429		
20	Coolants and Water (Nuclear Plants Only)	0			0		
21	Steam Expenses	422622			181503		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr)	0			0		
24	Electric Expenses	283248			126745		
25	Misc Steam (or Nuclear) Power Expenses	1388852			589138		
26	Rents	0			0		
27	Allowances	0			0		
28	Maintenance Supervision and Engineering	486799			137349		
29	Maintenance of Structures	1677496			143559		
30	Maintenance of Boiler (or reactor) Plant	1375925			680054		
31	Maintenance of Electric Plant	239445			154735		
32	Maintenance of Misc Steam (or Nuclear) Plant	565192			160880		
33	Total Production Expenses	89415159			10781299		
34	Expenses per Net KWh	0.0284			0.0423		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas	Oil			Gas
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Mcf	Barrels			Mcf
37	Quantity (units) of Fuel Burned	0	9616863	3928096	0	0	3162350
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1000000	150786	0	0	1000000
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	2.752	13.838	0.000	0.000	2.681
40	Average Cost of Fuel per Unit Burned	0.000	2.752	13.838	0.000	0.000	2.681
41	Average Cost of Fuel Burned per Million BTU	0.000	2.752	2.185	0.000	0.000	2.681
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.026	0.000	0.000	0.033
43	Average BTU per KWh Net Generation	0.000	0.000	9930.000	0.000	0.000	12415.000

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Fort Myers* (d)	Plant Name: *Fort Myers* (e)	Plant Name: *Lauderdale* (f)	Line No.
Steam	Gas Turbines	Combined Cycle	1
Full Outdoor	Conventional	Conventional	2
1958	1974	1926	3
1969	1974	1993	4
558.30	744.00	1042.50	5
544	612	860	6
8576	3332	7128	7
0	0	0	8
542	627	904	9
538	552	860	10
55	0	41	11
3041890000	106771000	6108869000	12
1466348	0	498219	13
16181345	3648581	80109181	14
66118163	54874061	444881774	15
83765856	58522642	525489174	16
150.0374	78.6595	504.0664	17
568916	48577	621468	18
59812541	6119779	139961936	19
0	0	0	20
364923	0	0	21
0	0	0	22
0	0	0	23
442597	70252	2153153	24
1832557	0	0	25
0	0	0	26
0	0	0	27
504120	57382	585762	28
921210	83383	82164	29
1389162	0	0	30
286268	339599	6403738	31
411953	0	0	32
66534247	6718972	149808221	33
0.0219	0.0629	0.0245	34

		Oil			Oil			Gas	35
		Barrels			Barrels			Mcf	36
0	0	4954273	0	0	269146	0	0	50043744	37
0	0	151858	0	0	139558	0	0	1000000	38
0.000	0.000	11.576	0.000	0.000	22.738	0.000	0.000	2.797	39
0.000	0.000	11.576	0.000	0.000	22.738	0.000	0.000	2.797	40
0.000	0.000	1.815	0.000	0.000	3.879	0.000	0.000	2.797	41
0.000	0.000	0.020	0.000	0.000	0.057	0.000	0.000	0.023	42
0.000	0.000	9633.000	0.000	0.000	14757.000	0.000	0.000	7681.000	43

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Lauderdale* (b)			Plant Name: *Manatee* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbines			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Full Outdoor		
3	Year Originally Constructed	1970			1976		
4	Year Last Unit was Installed	1972			1977		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	821.50			1726.60		
6	Neat Peak Demand on Plant - MW (60 minutes)	840			1590		
7	Plant Hours Connected to Load	15058			7222		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	766			1599		
10	When Limited by Condenser Water	684			1590		
11	Average Number of Employees	0			62		
12	Net Generation, Exclusive of Plant Use - KWh	377320000			5065141000		
13	Cost of Plant: Land and Land Rights	216447			6039170		
14	Structures and Improvements	5857506			93531197		
15	Equipment Costs	76029541			293056249		
16	Total Cost	82103494			392626616		
17	Cost per KW of Installed Capacity (line 5)	99.9434			227.3987		
18	Production Expenses: Oper, Supv, & Engr	0			1167321		
19	Fuel	18197138			127533760		
20	Coolants and Water (Nuclear Plants Only)	0			0		
21	Steam Expenses	0			515021		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr)	0			0		
24	Electric Expenses	0			364258		
25	Misc Steam (or Nuclear) Power Expenses	0			1848779		
26	Rents	0			7000		
27	Allowances	0			0		
28	Maintenance Supervision and Engineering	0			620661		
29	Maintenance of Structures	0			1234345		
30	Maintenance of Boiler (or reactor) Plant	0			3191218		
31	Maintenance of Electric Plant	0			909965		
32	Maintenance of Misc Steam (or Nuclear) Plant	0			717507		
33	Total Production Expenses	18197138			138109835		
34	Expenses per Net KWh	0.0482			0.0273		
35	Fuel: Kind (Coal, Gas, Oil. or Nuclear)		Gas	Oil			Oil
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Mcf	Barrels			Barrels
37	Quantity (units) of Fuel Burned	0	6178838	55211	0	0	8932438
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1000000	135901	0	0	150739
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	2.743	22.642	0.000	0.000	14.219
40	Average Cost of Fuel per Unit Burned	0.000	2.743	22.642	0.000	0.000	14.219
41	Average Cost of Fuel Burned per Million BTU	0.000	2.743	3.967	0.000	0.000	2.246
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.048	0.000	0.000	0.025
43	Average BTU per KWh Net Generation	0.000	0.000	17140.000	0.000	0.000	10429.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Martin* (d)	Plant Name: *Martin* (e)	Plant Name: *Port Everglades* (f)	Line No.
Steam	Combined Cycle	Steam	1
Full Outdoor	Conventional	Full Outdoor	2
1980	1993	1960	3
1981	1994	1965	4
1726.60	1224.00	1254.60	5
1630	875	1241	6
5281	7798	7446	7
0	0	0	8
1651	930	1217	9
1627	875	1213	10
65	50	124	11
4643976000	6707628000	4224745000	12
9486668	2077373	305750	13
247046579	43668772	22987441	14
464877929	449682718	223121801	15
721411176	495428863	246414992	16
417.8218	404.7621	196.4092	17
557893	599549	717624	18
125171120	145925035	109783412	19
0	0	0	20
538690	0	983007	21
0	0	0	22
0	0	0	23
384758	1894357	524294	24
2475359	0	2852323	25
168	82	99	26
0	0	0	27
252374	261804	467987	28
2872383	496089	997979	29
2317406	0	6706131	30
1653920	2885268	1306126	31
702399	0	1207061	32
136926470	152062184	125546043	33
0.0295	0.0227	0.0297	34

	Gas	Oil			Gas		Gas	Oil	
	Mcf	Barrels			Mcf		Mcf	Barrels	
0	22060712	4238947	0	0	52011308	0	7803912	6164253	37
0	1000000	151096	0	0	1000000	0	1000000	151643	38
0.000	2.702	15.304	0.000	0.000	2.806	0.000	2.810	14.210	39
0.000	2.702	15.304	0.000	0.000	2.806	0.000	2.810	14.210	40
0.000	2.702	2.412	0.000	0.000	2.806	0.000	2.810	2.231	41
0.000	0.000	0.027	0.000	0.000	0.022	0.000	0.000	0.026	42
0.000	0.000	10310.000	0.000	0.000	7140.000	0.000	0.000	10264.000	43

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Port Everglades* (b)			Plant Name: *Putnam* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbines			Combined Cycle		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Full Outdoor		
3	Year Originally Constructed	1971			1977		
4	Year Last Unit was Installed	1971			1978		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	410.80			580.00		
6	Neat Peak Demand on Plant - MW (60 minutes)	420			498		
7	Plant Hours Connected to Load	6774			6934		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	383			500		
10	When Limited by Condenser Water	342			478		
11	Average Number of Employees	0			50		
12	Net Generation, Exclusive of Plant Use - KWh	169747000			2227880000		
13	Cost of Plant: Land and Land Rights	0			37983		
14	Structures and Improvements	3608668			11127990		
15	Equipment Costs	40927676			145356588		
16	Total Cost	44536344			156522561		
17	Cost per KW of Installed Capacity (line 5)	108.4137			269.8665		
18	Production Expenses: Oper, Supv, & Engr	403791			798572		
19	Fuel	8354540			63704723		
20	Coolants and Water (Nuclear Plants Only)	0			0		
21	Steam Expenses	0			0		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr)	0			0		
24	Electric Expenses	2926329			2255543		
25	Misc Steam (or Nuclear) Power Expenses	0			0		
26	Rents	99			0		
27	Allowances	0			0		
28	Maintenance Supervision and Engineering	205900			654653		
29	Maintenance of Structures	188320			211280		
30	Maintenance of Boiler (or reactor) Plant	0			0		
31	Maintenance of Electric Plant	3824007			2636496		
32	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
33	Total Production Expenses	15902986			70261267		
34	Expenses per Net KWh	0.0937			0.0315		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas	Oil		Gas	Oil
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Mcf	Barrels		Mcf	Barrels
37	Quantity (units) of Fuel Burned	0	2909372	12648	0	22956351	8847
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1000000	133691	0	1000000	138310
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	2.765	24.536	0.000	2.762	34.640
40	Average Cost of Fuel per Unit Burned	0.000	2.765	24.536	0.000	2.762	34.640
41	Average Cost of Fuel Burned per Million BTU	0.000	2.765	4.370	0.000	2.762	5.963
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.049	0.000	0.000	0.029
43	Average BTU per KWh Net Generation	0.000	0.000	17480.000	0.000	0.000	9501.000

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31. "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Riviera* (d)	Plant Name: *Sanford* (e)	Plant Name: *Scherer Unit No. 4* (f)	Line No.
Steam	Steam	Steam	1
Full Outdoor	Full Outdoor	Conventional	2
1953	1926	1989	3
1963	1973	1989	4
620.84	1028.45	680.40	5
580	933	667	6
8587	7736	7722	7
0	0	0	8
564	917	633	9
560	908	633	10
53	58	96	11
2954011000	3347067000	4095284000	12
4416007	2047561	2491393	13
8944820	33085879	98279417	14
81063435	122330476	470271277	15
94424262	157463916	571042087	16
152.0911	153.1080	839.2741	17
523587	537751	2394012	18
67651588	89846246	76106975	19
0	0	0	20
452035	569733	696204	21
0	0	0	22
0	0	0	23
326820	400329	489921	24
1518792	2512725	1904994	25
0	0	0	26
0	0	0	27
588343	538101	3111158	28
574394	1094072	559981	29
2367468	9289242	5378789	30
555591	2069811	661254	31
360652	524065	554325	32
74919270	107382075	91857613	33
0.0254	0.0321	0.0224	34

	Gas	Oil		Gas	Oil		Oil	Coal	Line No.
	Mcf	Barrels		Mcf	Barrels		Barrels	Tons	36
0	5191707	4406090	0	8719875	4676248	0	3969	2592291	37
0	1000000	152000	0	1000000	149572	0	138500	8980	38
0.000	2.767	12.094	0.000	2.786	12.838	0.000	23.105	29.047	39
0.000	2.767	12.094	0.000	2.786	12.838	0.000	23.105	29.047	40
0.000	2.767	1.894	0.000	2.786	2.044	0.000	3.972	1.617	41
0.000	0.000	0.023	0.000	0.000	0.027	0.000	0.000	0.019	42
0.000	0.000	10126.000	0.000	0.000	10649.000	0.000	0.000	10162.000	43

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: St. Johns River (b)			Plant Name: St. Lucie (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Conventional		
3	Year Originally Constructed	1987			1976		
4	Year Last Unit was Installed	1988			1983		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	271.84			1700.00		
6	Neat Peak Demand on Plant - MW (60 minutes)	260			1553		
7	Plant Hours Connected to Load	8531			8760		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	260			1579		
10	When Limited by Condenser Water	260			1553		
11	Average Number of Employees	399			692		
12	Net Generation, Exclusive of Plant Use - KWh	1651120000			11777138000		
13	Cost of Plant: Land and Land Rights	1546128			2444839		
14	Structures and Improvements	52875703			689969787		
15	Equipment Costs	273948162			1608333047		
16	Total Cost	328369993			2300747673		
17	Cost per KW of Installed Capacity (line 5)	1207.9532			1353.3810		
18	Production Expenses: Oper, Supv, & Engr	330694			32895766		
19	Fuel	29969249			58296541		
20	Coolants and Water (Nuclear Plants Only)	0			1969494		
21	Steam Expenses	1104882			15780749		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr)	0			0		
24	Electric Expenses	190201			83043		
25	Misc Steam (or Nuclear) Power Expenses	1398627			19936256		
26	Rents	9899			0		
27	Allowances	0			0		
28	Maintenance Supervision and Engineering	222475			28913402		
29	Maintenance of Structures	579944			1346135		
30	Maintenance of Boiler (or reactor) Plant	4022216			14525946		
31	Maintenance of Electric Plant	448183			6363643		
32	Maintenance of Misc Steam (or Nuclear) Plant	340688			3521488		
33	Total Production Expenses	38617058			183632463		
34	Expenses per Net KWh	0.0234			0.0156		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil			Nuclear
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Tons	Barrels			MMbtu
37	Quantity (units) of Fuel Burned	0	775547	8884	0	0	137590387
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	12144	138942	0	0	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	37.076	20.909	0.000	0.000	0.424
40	Average Cost of Fuel per Unit Burned	0.000	37.076	20.909	0.000	0.000	0.424
41	Average Cost of Fuel Burned per Million BTU	0.000	1.526	3.583	0.000	0.000	0.424
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.018	0.000	0.000	0.005
43	Average BTU per KWh Net Generation	0.000	0.000	9513.000	0.000	0.000	10826.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Turkey Point* (d)	Plant Name: *Turkey Point* (e)	Plant Name: *Turkey Point* (f)	Line No.
Steam/Fossil	Nuclear	Internal Combustion	1
Full Outdoor	Conventional	Conventional	2
1967	1972	1968	3
1968	1973	1968	4
804.10	1519.94	13.75	5
810	1386	0	6
7898	8736	6	7
0	0	0	8
807	1434	12	9
801	1386	12	10
46	658	0	11
3295446000	10553292000	0	12
2186686	10145724	0	13
12448997	314871338	0	14
136725239	896312222	0	15
151360922	1221329284	0	16
188.2364	803.5378	0.0000	17
570650	32232181	0	18
86881869	57097741	0	19
0	2838312	0	20
366492	8026885	0	21
0	0	0	22
0	0	0	23
256049	0	0	24
2068721	36425270	0	25
0	0	0	26
0	0	0	27
570507	23055108	0	28
857777	1726566	0	29
1579569	14387469	0	30
597873	6029959	0	31
401673	4288234	0	32
94151180	186107725	0	33
0.0286	0.0176	0.0000	34

	Gas	Oil			Nuclear				35
	Mcf	Barrels			MMbtu				36
0	14168791	3285848	0	0	128097656	0	0	0	37
0	1000000	150977	0	0	0	0	0	0	38
0.000	2.721	14.118	0.000	0.000	0.446	0.000	0.000	0.000	39
0.000	2.721	14.118	0.000	0.000	0.446	0.000	0.000	0.000	40
0.000	2.721	2.226	0.000	0.000	0.446	0.000	0.000	0.000	41
0.000	0.000	0.017	0.000	0.000	0.008	0.000	0.000	0.000	42
0.000	0.000	9910.000	0.000	0.000	11051.000	0.000	0.000	0.000	43

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
402	6	b

NOTE: THIS NOTE APPLIES TO PAGES 402-403.3, LINE 6, COLUMNS b - f.

The "Net Peak Demand on Plant" for all plants is for 4 hours.

Page Number (a)	Item (row) Number (b)	Column Number (c)
402	11	e

Employees are included in the Ft. Myers Steam Plant.

Page Number (a)	Item (row) Number (b)	Column Number (c)
402.1	11	b

Employees are included in the Lauderdale Combined Cycle Plant.

Page Number (a)	Item (row) Number (b)	Column Number (c)
402.2	-1	f

Amount reflects FPL's 76.36% ownership of Scherer Unit #4. Data shown relates to FPL's ownership portion only. The other co-owner of Scherer Unit No. 4 is Jacksonville Electric Authority.

Page Number (a)	Item (row) Number (b)	Column Number (c)
402.2	11	b

Employees are included in the Port Everglades Steam Plant.

Page Number (a)	Item (row) Number (b)	Column Number (c)
402.3	-1	b

Complete Name: St. Johns River Power Park

Amount reflects FPL's 20% ownership of St. Johns River Power Park. Jacksonville Electric Authority owns the remaining 80%. Data shown relates to FPL's ownership portion only.

Page Number (a)	Item (row) Number (b)	Column Number (c)
402.3	-1	c

Amount reflects FPL's 100% ownership of St. Lucie Unit No. 1 and 85.10449% ownership of St. Lucie Unit No. 2. The other co-owners of Unit No. 2 and their percentage of ownership are: (1) Orlando Utilities commission (OUC) 6.08951% (2) Florida Municipal Power Agency - 8.80600% Data shown relates to FPL's ownership portion only.

Page Number (a)	Item (row) Number (b)	Column Number (c)
402.3	1	c

The St. Lucie Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program, litigation with the DOE, and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

Page Number (a)	Item (row) Number (b)	Column Number (c)
402.3	1	e

The Turkey Point Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of the nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program, litigation with the DOE, and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
402.3	1	f

Kind of Plant - Internal Combustion

All operating data and costs for lines 11 through 43 related to these diesel units are included in the Turkey Point fossil plant amounts. This installation consists of 5 diesel-driven generators each having a nameplate rating of 2.75 MW. They are used occasionally for peaking and emergency situations. These units operate semi-automatically inasmuch as an operator is required to start the first unit while the others follow automatically.

Page Number (a)	Item (row) Number (b)	Column Number (c)
402.3	11	f

Employees included in Turkey Point Fossil Plant.

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ANDYTOWN	LEVEE	500.00	500.00	H	15.62		1
2	ANDYTOWN	LEVEE	500.00	500.00	H	15.62		1
3	CONSERVATION	CORBETT	500.00	500.00	H	56.66		1
4	ANDYTOWN	MARTIN	500.00	500.00	H	82.18		1
5	ANDYTOWN	MARTIN	500.00	500.00	H	1.51		1
6	CORBETT	MARTIN	500.00	500.00	H	30.73		1
7	CORBETT	MARTIN	500.00	500.00	H	1.83		1
8	ANDYTOWN	CORBETT	500.00	500.00	H	51.11		1
9	CORBETT	MIDWAY	500.00	500.00	H	56.17		1
10	CORBETT	MARTIN	500.00	500.00	H	1.80		1
11	CORBETT	MARTIN	500.00	500.00	H	34.13		1
12	ANDYTOWN	ORANGE RIVER	500.00	500.00	H	106.89		1
13	MIDWAY	POINSETT	500.00	500.00	H	92.72		1
14	MARTIN	MIDWAY	500.00	500.00	H	1.76		1
15	MARTIN	MIDWAY	500.00	500.00	H	28.84		1
16	MARTIN	POINSETT	500.00	500.00	H	109.24		1
17	DUVAL	HATCH <GAP>	500.00	500.00	H	37.53		1
18	DUVAL	THALMANN <GAP>	500.00	500.00	H	37.53		1
19	POINSETT	RICE	500.00	500.00	H	126.53		1
20	DUVAL	RICE	500.00	500.00	H	45.92		1
21	DUVAL	POINSETT	500.00	500.00	H	172.47		1
22	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	7.61		1
23	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	0.69		2
24	DAVIS	TURKEY POINT	230.00	230.00	H	16.87		1
25	DAVIS	TURKEY POINT	230.00	230.00	H	1.46		2
26	DAVIS	TURKEY POINT	230.00	230.00	H	0.13		1
27	DAVIS	TURKEY POINT	230.00	230.00	H		18.18	2
28	DAVIS	TURKEY POINT	230.00	230.00	H	0.17		1
29	DAVIS	TURKEY POINT	230.00	230.00	H		18.20	2
30	FLAGAMI	TURKEY POINT	230.00	230.00	H	0.41		1
31	FLAGAMI	TURKEY POINT	230.00	230.00	H	0.50		1
32	FLAGAMI	TURKEY POINT	230.00	230.00	H			1
33	FLAGAMI	TURKEY POINT	230.00	230.00	H	9.96		1
34	FLAGAMI	TURKEY POINT	230.00	230.00	SP	0.10		1
35	FLAGAMI	TURKEY POINT	230.00	230.00	H	2.71		2
36					TOTAL	5,659.14	400.38	1,435

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3-1272 ACSR AZ								1
3-1272 ACSR AW								2
3-1435 AAAC								3
3-1127 AAAC								4
3-1272 ACSR AW								5
3-1127 AAAC								6
3-1272 ACSR AW								7
3-1127 AAAC								8
3-1272 ACSR AW								9
3-1127 AAAC								10
3-1272 ACSR AW								11
3-1127 AAAC								12
3-1272 ACSR AW								13
3-1127 AAAC								14
3-1272 ACSR AW								15
3-1272 ACSR AW								16
3-1113 ACSR								17
3-1113 ACSR								18
3-1272 ACSR AW								19
3-1272 ACSR AW								20
3-1272 ACSR AW								21
1-954 ACSR AW								22
1-954 ACSR AW								23
1-1691 AAAC								24
1-1691 AAAC								25
1-1691 AAAC								26
1-1691 AAAC								27
1-1691 AAAC								28
1-1691 AAAC								29
1-1431 ACSR AZ								30
1-1431 ACSR AW								31
1-1691 AAAC								32
2-556. 5 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec 31, 1998

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	FLAGAMI	TURKEY POINT	230.00	230.00	H	18.18		2
2	FLAGAMI	TURKEY POINT	230.00	230.00	H	0.55		1
3	FLAGAMI	TURKEY POINT	230.00	230.00	H	0.17		1
4	FLAGAMI	TURKEY POINT	230.00	230.00	H	0.15		1
5	FLAGAMI	TURKEY POINT	230.00	230.00	H	10.02		1
6	FLAGAMI	TURKEY POINT	230.00	230.00	H	2.69		2
7	FLAGAMI	TURKEY POINT	230.00	230.00	H	18.20		2
8	LEVEE	TURKEY POINT	230.00	230.00	H	0.13		1
9	LEVEE	TURKEY POINT	230.00	230.00	H	1.10		1
10	LEVEE	TURKEY POINT	230.00	230.00	H	12.57		2
11	LEVEE	TURKEY POINT	230.00	230.00	H	18.24		2
12	DADE	LEVEE	230.00	230.00	H	0.03		1
13	DADE	LEVEE	230.00	230.00	H	0.09		1
14	DADE	LEVEE	230.00	230.00	SP	0.01		1
15	DADE	LEVEE	230.00	230.00	H	6.75	1.97	2
16	DADE	LEVEE	230.00	230.00	H	0.21		1
17	DADE	LEVEE	230.00	230.00	SP	1.13		1
18	DADE	LEVEE	230.00	230.00	H	7.48		2
19	DORAL	TURKEY POINT	230.00	230.00	H	0.13		1
20	DORAL	TURKEY POINT	230.00	230.00	H	6.08		1
21	DORAL	TURKEY POINT	230.00	230.00	SP	0.15		1
22	DORAL	TURKEY POINT	230.00	230.00	SP	0.10		1
23	DORAL	TURKEY POINT	230.00	230.00	H		17.22	2
24	DORAL	TURKEY POINT	230.00	230.00	H		18.24	2
25	DADE	DORAL	230.00	230.00	H	0.17		1
26	DADE	DORAL	230.00	230.00	H	0.98		1
27	DADE	DORAL	230.00	230.00	SP	0.16		1
28	DADE	DORAL	230.00	230.00	H		2.01	2
29	DORAL	RES RCVRY DADE<RRDC>	230.00	230.00	SP	0.76		1
30	DAVIS	LEVEE	230.00	230.00	H	0.14		1
31	DAVIS	LEVEE	230.00	230.00	SP	21.33		1
32	DAVIS	LEVEE	230.00	230.00	H		0.96	2
33	DAVIS	LEVEE	230.00	230.00	SP	1.79		2
34	FLAGAMI	MIAMI	230.00	230.00	UG	6.15		1
35	FLAGAMI	MIAMI	230.00	230.00	UG	0.88		1
36					TOTAL	5,659.14	400.38	1,435

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1691 AAAC								1
1-1431 ACSR AZ								2
1-1691 AAAC								3
1-1431 ACSR AZ								4
2-556. 5 ACSR AZ								5
1-1431 ACSR AZ								6
1-1691 AAAC								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1691 AAAC								11
1-1431 ACSR AW								12
1-1431 ACSR AZ								13
1-1431 ACSR AW								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-795 ACSR AZ								22
1-1431 ACSR AZ								23
1-1691 AAAC								24
1-1431 ACSR AZ								25
2-556. 5 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AW								31
1-954 ACSR AW								32
1-954 ACSR AW								33
1-2500 CU								34
1-2500 CU								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	FLAGAMI	MIAMI	230.00	230.00	SP	3.41		1
2	FLAGAMI	MIAMI	230.00	230.00	UG	8.58		1
3	FLAGAMI	MIAMI	230.00	230.00	UG	1.01		1
4	DAVIS	LEVEE	230.00	230.00	H	0.13		1
5	DAVIS	LEVEE	230.00	230.00	H		12.32	2
6	DAVIS	LEVEE	230.00	230.00	H	1.12		2
7	DAVIS	LEVEE	230.00	230.00	H	0.13		1
8	DAVIS	LEVEE	230.00	230.00	H	12.32		2
9	DAVIS	LEVEE	230.00	230.00	H		1.12	2
10	FLAGAMI	LEVEE	230.00	230.00	H	0.59		1
11	FLAGAMI	LEVEE	230.00	230.00	SP	4.71		1
12	FLAGAMI	LEVEE	230.00	230.00	H	1.12	6.75	2
13	ANDYTOWN	FLAGAMI	230.00	230.00	H	14.63		1
14	ANDYTOWN	FLAGAMI	230.00	230.00	H	2.58		1
15	ANDYTOWN	FLAGAMI	230.00	230.00	H	4.71		1
16	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.06		1
17	ANDYTOWN	FLAGAMI	230.00	230.00	SP	4.20		1
18	ANDYTOWN	FLAGAMI	230.00	230.00	H	0.22		2
19	ANDYTOWN	FLAGAMI	230.00	230.00	H	6.51		2
20	ANDYTOWN	FLAGAMI	230.00	230.00	H	9.02		2
21	ANDYTOWN	FLAGAMI	230.00	230.00	UG	0.25		2
22	ANDYTOWN	DADE	230.00	230.00	H	0.17		1
23	ANDYTOWN	DADE	230.00	230.00	H	0.04		1
24	ANDYTOWN	DADE	230.00	230.00	H	20.66		1
25	ANDYTOWN	DADE	230.00	230.00	H	0.98		1
26	ANDYTOWN	DADE	230.00	230.00	SP	0.10		1
27	ANDYTOWN	DADE	230.00	230.00	H	0.26		2
28	ANDYTOWN	DADE	230.00	230.00	H	3.15	8.38	2
29	ANDYTOWN	DADE	230.00	230.00	UG	0.25		2
30	DADE	PORT EVERGLADES	230.00	230.00	H	21.28		1
31	DADE	PORT EVERGLADES	230.00	230.00	H	4.63		1
32	DADE	PORT EVERGLADES	230.00	230.00	H	3.02		1
33	DADE	PORT EVERGLADES	230.00	230.00	SP	1.40		1
34	DADE	PORT EVERGLADES	230.00	230.00	H	0.43		2
35	DADE	MIAMI SHORES	230.00	230.00	SP	8.48		1
36					TOTAL	5,659.14	400.38	1,435

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-3000 AL								2
1-3750 AL								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
2-556B ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
2-556. 5 ACSR AZ								15
1-1431 ACSR AW								16
1-954 ACSR AW								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
2-3750P AL								21
1-1431 ACSR AZ								22
1-1431 ACSR AW								23
1-1431 ACSR AZ								24
2-556. 5 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
2-3750P AL								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-900 CU HT								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

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TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	DADE	MIAMI SHORES	230.00	230.00	H	0.43		2
2	GREYNOLDS	LAUDANIA	230.00	230.00	UG	8.29		1
3	GREYNOLDS	LAUDANIA	230.00	230.00	UG	1.36		1
4	LAUDANIA	LAUDERDALE	230.00	230.00	H	4.26		1
5	LAUDANIA	LAUDERDALE	230.00	230.00	H	0.68		1
6	LAUDANIA	PORT EVERGLADES	230.00	230.00	H	2.70		1
7	PORT EVERGLADES	SISTRUNK	230.00	230.00	UG	3.44		1
8	PORT EVERGLADES	SISTRUNK	230.00	230.00	UG	1.03		1
9	LAUDERDALE	PORT EVERGLADES	230.00	230.00	H	4.26		1
10	LAUDERDALE	PORT EVERGLADES	230.00	230.00	H	3.39		1
11	LAUDERDALE	PORT EVERGLADES	230.00	230.00	H	4.26		1
12	LAUDERDALE	PORT EVERGLADES	230.00	230.00	H	3.39		1
13	ANDYTOWN	CHAPEL RADIAL	230.00	230.00	SP	0.01		1
14	ANDYTOWN	CHAPEL RADIAL	230.00	230.00	H		1.84	2
15	ANDYTOWN	LAUDERDALE	230.00	230.00	H	0.04		1
16	ANDYTOWN	LAUDERDALE	230.00	230.00	H	8.41	8.58	2
17	ANDYTOWN	LAUDERDALE	230.00	230.00	SP	0.17		1
18	ANDYTOWN	LAUDERDALE	230.00	230.00	H		0.12	2
19	ANDYTOWN	LAUDERDALE	230.00	230.00	H	2.58	14.15	2
20	ANDYTOWN	LAUDERDALE	230.00	230.00	H	0.11		1
21	ANDYTOWN	LAUDERDALE	230.00	230.00	SP	0.07		1
22	ANDYTOWN	LAUDERDALE	230.00	230.00	H	0.12		2
23	ANDYTOWN	LAUDERDALE	230.00	230.00	H	12.06		2
24	ANDYTOWN	LAUDERDALE	230.00	230.00	H	4.85		2
25	ANDYTOWN	CONSERVATION	230.00	230.00	H	0.32		1
26	ANDYTOWN	CONSERVATION	230.00	230.00	SP	22.56		1
27	ANDYTOWN	CONSERVATION	230.00	230.00	SP	1.16		2
28	ANDYTOWN	CONSERVATION	230.00	230.00	SP	0.26		1
29	ANDYTOWN	CONSERVATION	230.00	230.00	H	0.12		2
30	ANDYTOWN	CONSERVATION	230.00	230.00	H		0.17	2
31	ANDYTOWN	CONSERVATION	230.00	230.00	H	2.27	14.52	2
32	ANDYTOWN	CONSERVATION	230.00	230.00	H		1.89	2
33	ANDYTOWN	CONSERVATION	230.00	230.00	H		0.45	2
34	ANDYTOWN	CONSERVATION	230.00	230.00	SP		0.17	2
35	ANDYTOWN	CONSERVATION	230.00	230.00	H	0.13		1
36					TOTAL	5,659.14	400.38	1,435

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-3000 AL								2
1-3750 AL								3
1-1431 ACSR AZ								4
1-900 CU HT								5
1-900 CU HT								6
1-3000 AL								7
1-3750 AL								8
1-1431 ACSR AZ								9
1-900 CU HT								10
1-1431 ACSR AZ								11
1-900 CU HT								12
1-1431 ACSR AW								13
1-1431 ACSR AW								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
1-1431 ACSR AZ								24
1-1431 ACSR AW								25
1-1431 ACSR AW								26
1-1431 ACSR AW								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AW								30
1-1431 ACSR AZ								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
1-1431 ACSR AW								34
1-1431 ACSR AW								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower: or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	ANDYTOWN	CONSERVATION	230.00	230.00	SP	0.04		1
2	ANDYTOWN	CONSERVATION	230.00	230.00	SP	0.03		1
3	ANDYTOWN	CONSERVATION	230.00	230.00	H	0.06		2
4	ANDYTOWN	CONSERVATION	230.00	230.00	H	0.34		2
5	ANDYTOWN	CONSERVATION	230.00	230.00	H		0.12	2
6	ANDYTOWN	CONSERVATION	230.00	230.00	H	11.86		2
7	ANDYTOWN	CONSERVATION	230.00	230.00	H	1.89		2
8	ANDYTOWN	CONSERVATION	230.00	230.00	H	0.45	4.85	2
9	CONSERVATION	LAUDERDALE	230.00	230.00	H	0.39		1
10	CONSERVATION	LAUDERDALE	230.00	230.00	SP	10.23		1
11	CONSERVATION	LAUDERDALE	230.00	230.00	SP	2.43		1
12	CONSERVATION	LAUDERDALE	230.00	230.00	SP	0.15		1
13	CONSERVATION	LAUDERDALE	230.00	230.00	SP		1.16	2
14	BROWARD	CONSERVATION	230.00	230.00	H	0.06		1
15	BROWARD	CONSERVATION	230.00	230.00	H	1.95	8.26	2
16	BROWARD	CONSERVATION	230.00	230.00	H		1.96	2
17	BROWARD	CONSERVATION	230.00	230.00	H		0.38	2
18	BROWARD	CONSERVATION	230.00	230.00	SP		0.20	2
19	BROWARD	CONSERVATION	230.00	230.00	SP	0.65		1
20	BROWARD	CONSERVATION	230.00	230.00	SP	0.02		1
21	BROWARD	CONSERVATION	230.00	230.00	H	10.22	1.40	2
22	BROWARD	CONSERVATION	230.00	230.00	H	0.38		2
23	BROWARD	CONSERVATION	230.00	230.00	SP		0.53	2
24	BROWARD	CONSERVATION	230.00	230.00	SP	0.20		2
25	CEDAR	LAUDERDALE	230.00	230.00	H	0.02		1
26	CEDAR	LAUDERDALE	230.00	230.00	H	29.83		1
27	CEDAR	LAUDERDALE	230.00	230.00	H	2.32		1
28	CEDAR	LAUDERDALE	230.00	230.00	SP	0.64		1
29	CEDAR	LAUDERDALE	230.00	230.00	H	1.15		2
30	CEDAR	LAUDERDALE	230.00	230.00	H	6.25		2
31	CEDAR	RANCH	230.00	230.00	H	9.12		1
32	CEDAR	RANCH	230.00	230.00	H		6.25	2
33	CEDAR	YAMATO	230.00	230.00	H	0.13		1
34	CEDAR	YAMATO	230.00	230.00	H	0.03		1
35	CEDAR	YAMATO	230.00	230.00	SP	7.78		1
36					TOTAL	5,659.14	400.38	1,435

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AW								2
1-1431 ACSR AZ								3
1-1431 ACSR AW								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AW								18
1-1431 ACSR AZ								19
1-1431 ACSR AW								20
1-1431 ACSR AZ								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
1-1431 ACSR AW								24
1-1431 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AW								33
1-1431 ACSR AZ								34
1-1431 ACSR AW								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	CEDAR	YAMATO	230.00	230.00	SP	5.51		1
2	BROWARD	YAMATO	230.00	230.00	H	0.05		1
3	BROWARD	YAMATO	230.00	230.00	H	1.21		1
4	BROWARD	YAMATO	230.00	230.00	SP	7.72		1
5	BROWARD	YAMATO	230.00	230.00	SP	0.87		1
6	BROWARD	YAMATO	230.00	230.00	SP	0.46		1
7	BROWARD	YAMATO	230.00	230.00	SP	1.50		1
8	BROWARD	YAMATO	230.00	230.00	SP	1.14		1
9	BROWARD	RANCH	230.00	230.00	H	0.13		1
10	BROWARD	RANCH	230.00	230.00	H	0.05		1
11	BROWARD	RANCH	230.00	230.00	SP	0.23		1
12	BROWARD	RANCH	230.00	230.00	H	31.51		2
13	BROWARD	CORBETT	230.00	230.00	H	0.18		1
14	BROWARD	CORBETT	230.00	230.00	H	0.13		1
15	BROWARD	CORBETT	230.00	230.00	SP	0.29		1
16	BROWARD	CORBETT	230.00	230.00	SP	0.10		1
17	BROWARD	CORBETT	230.00	230.00	SP	0.02		1
18	BROWARD	CORBETT	230.00	230.00	SP	0.06		1
19	BROWARD	CORBETT	230.00	230.00	H		31.25	2
20	BROWARD	CORBETT	230.00	230.00	H	11.90		2
21	CEDAR	CORBETT	230.00	230.00	SP	4.40		1
22	CEDAR	CORBETT	230.00	230.00	SP	10.76		1
23	CEDAR	CORBETT	230.00	230.00	H		11.90	2
24	CEDAR	CORBETT	230.00	230.00	SP		0.17	2
25	CEDAR	CORBETT	230.00	230.00	SP	0.58		2
26	CORBETT	RANCH	230.00	230.00	H	11.90		2
27	CORBETT	RANCH	230.00	230.00	H		11.90	2
28	MIDWAY	RANCH	230.00	230.00	H	1.54		1
29	MIDWAY	RANCH	230.00	230.00	H	30.98		1
30	MIDWAY	RANCH	230.00	230.00	H	20.74		1
31	MIDWAY	RANCH	230.00	230.00	SP	0.40		1
32	PRATT & WHITNEY	RANCH	230.00	230.00	H	20.74		1
33	INDIANTOWN	PRATT & WHITNEY	230.00	230.00	H	8.45		1
34	MARTIN	SHERMAN	230.00	230.00	H	0.13		1
35	MARTIN	SHERMAN	230.00	230.00	H	0.13		1
36					TOTAL	5,659.14	400.38	1,435

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AW								5
1-1431 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AZ								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR TW								20
1-1431 ACSR AW								21
1-1431 ACSR TW								22
1-1431 ACSR TW								23
1-1431 ACSR AW								24
1-1431 ACSR TW								25
1-1431 ACSR TW								26
1-1431 ACSR TW								27
2-795B ACSR AZ								28
2-795B ACSR AZ								29
2-954B ACSR AZ								30
1-1431 ACSR AW								31
2-954B ACSR AZ								32
2-954B ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	MARTIN	SHERMAN	230.00	230.00	H	3.85		1
2	MARTIN	SHERMAN	230.00	230.00	SP	16.22		1
3	MARTIN	WARFIELD	230.00	230.00	SP	3.19		1
4	MARTIN	WARFIELD	230.00	230.00	H		0.18	2
5	MIDWAY	SHERMAN	230.00	230.00	H	11.23		1
6	MIDWAY	SHERMAN	230.00	230.00	H	15.54		1
7	INDIANTOWN	MARTIN	230.00	230.00	H	1.97		1
8	INDIANTOWN	MARTIN	230.00	230.00	SP	9.69		1
9	INDIANTOWN	MARTIN	230.00	230.00	H	0.18		2
10	INDIANTOWN	MIDWAY	230.00	230.00	H	1.54		1
11	INDIANTOWN	MIDWAY	230.00	230.00	H	22.58		1
12	SANDPIPER	TURNPIKE	230.00	230.00	SP	4.14		1
13	SANDPIPER	TURNPIKE	230.00	230.00	SP	0.31		1
14	SANDPIPER	TURNPIKE	230.00	230.00	SP	1.68		2
15	MIDWAY	TURNPIKE	230.00	230.00	SP	9.85		1
16	BRIDGE	TURNPIKE	230.00	230.00	SP	17.23		1
17	INDIANTOWN	WARFIELD	230.00	230.00	SP	8.56		1
18	BRIDGE	HOBE	230.00	230.00	H	0.01		1
19	BRIDGE	HOBE	230.00	230.00	H	6.23		1
20	BRIDGE	INDIANTOWN	230.00	230.00	H	0.02		1
21	BRIDGE	INDIANTOWN	230.00	230.00	H	9.98		1
22	BRIDGE	PLUMOSUS	230.00	230.00	SP	24.99		1
23	BRIDGE	PLUMOSUS	230.00	230.00	SP	0.10		1
24	BRIDGE	PLUMOSUS	230.00	230.00	SP	2.62		1
25	BRIDGE	PLUMOSUS	230.00	230.00	SP	3.04		1
26	MIDWAY	ST LUCIE	230.00	230.00	H	9.49		1
27	MIDWAY	ST LUCIE	230.00	230.00	H	2.13		1
28	MIDWAY	ST LUCIE	230.00	230.00	H	9.64		1
29	MIDWAY	ST LUCIE	230.00	230.00	H	2.13		1
30	MIDWAY	ST LUCIE	230.00	230.00	H	9.64		1
31	MIDWAY	ST LUCIE	230.00	230.00	H	2.11		1
32	ST LUCIE	HUTCHINSON ISL RDIAL	230.00	230.00	H	0.04		1
33	EMERSON	MIDWAY	230.00	230.00	H	11.96		1
34	EMERSON	MIDWAY	230.00	230.00	SP	0.01		1
35	EMERSON	MIDWAY	230.00	230.00	H	3.00		2
36					TOTAL	5,659.14	400.38	1,435

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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
2-795B ACSR AW								3
2-795B ACSR AW								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
2-795B ACSR AW								7
2-795B ACSR AW								8
2-795B ACSR AW								9
2-954B ACSR AZ								10
2-954B ACSR AZ								11
1-1431 ACSR AW								12
1-1431 ACSR AW								13
1-1431 ACSR AW								14
1-1431 ACSR AW								15
1-1431 ACSR AW								16
2-795B ACSR AW								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-1431 ACSR AZ								21
1-1431 ACSR AW								22
1-1431 ACSR TW								23
1-795 ACSR AW								24
1-1431 ACSR AW								25
2-1691 AAAC								26
1-3400 ACSR AW								27
2-1691 AAAC								28
1-3400 ACSR AW								29
2-1691 AAAC								30
1-3400 ACSR AW								31
1-927. 2 AAAC								32
1-795 ACSR AZ								33
1-795 ACSR AZ								34
1-954 ACSR AW								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	EMERSON	MALABAR	230.00	230.00	H	38.42		1
2	EMERSON	MALABAR	230.00	230.00	H		3.00	2
3	MALABAR	MIDWAY	230.00	230.00	H	0.01		1
4	MALABAR	MIDWAY	230.00	230.00	H	53.73		1
5	MALABAR	MIDWAY	230.00	230.00	SP	0.01		1
6	MALABAR	MIDWAY	230.00	230.00	SP	0.03		1
7	BREVARD	MALABAR	230.00	230.00	H	26.67		1
8	BREVARD	MALABAR	230.00	230.00	SP	0.32		1
9	BREVARD	MALABAR	230.00	230.00	H	27.14		1
10	BREVARD	POINSETT	230.00	230.00	H	0.12		1
11	BREVARD	POINSETT	230.00	230.00	H	4.86		1
12	BREVARD	POINSETT	230.00	230.00	H	2.11		1
13	BREVARD	POINSETT	230.00	230.00	H	4.31		2
14	BREVARD	POINSETT	230.00	230.00	H	7.63		1
15	BREVARD	POINSETT	230.00	230.00	H		0.19	2
16	POINSETT	W LAK WALES <FPC>	230.00	230.00	H	0.12		1
17	POINSETT	W LAK WALES <FPC>	230.00	230.00	H		4.31	2
18	POINSETT	SANFORD	230.00	230.00	H	4.77		1
19	POINSETT	SANFORD	230.00	230.00	H	39.90		1
20	POINSETT	SANFORD	230.00	230.00	SP	0.06		1
21	POINSETT	SANFORD	230.00	230.00	SP	0.36		1
22	POINSETT	SANFORD	230.00	230.00	SP	0.02		1
23	POINSETT	SANFORD	230.00	230.00	H	0.19		2
24	POINSETT	SANFORD	230.00	230.00	SP	12.10		2
25	POINSETT	SANFORD	230.00	230.00	SP	0.02	0.02	2
26	BREVARD	CAPE CANAVERAL	230.00	230.00	H	0.68		1
27	BREVARD	CAPE CANAVERAL	230.00	230.00	H	7.75		1
28	BREVARD	CAPE CANAVERAL	230.00	230.00	SP	0.04		1
29	BREVARD	CAPE CANAVERAL	230.00	230.00	H	0.69		1
30	BREVARD	CAPE CANAVERAL	230.00	230.00	H	7.75		1
31	BREVARD	CAPE CANAVERAL	230.00	230.00	H	0.71		1
32	BREVARD	CAPE CANAVERAL	230.00	230.00	H	7.73		1
33	CAPE CANAVERAL	INDIAN RVR <OUC>	230.00	230.00	H	1.56		1
34	CAPE CANAVERAL	INDIAN RVR <OUC>	230.00	230.00	H	0.71		2
35	BARNA	CAPE CANAVERAL	230.00	230.00	H	0.30		1
36					TOTAL	5,659.14	400.38	1,435

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-954 ACSR AW								2
1-795 ACSR AZ								3
1-795 ACSR AZ								4
1-795 ACSR AZ								5
1-795 ACSR AW								6
1-795 ACSR AZ								7
1-1431 ACSR AW								8
1-795 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
2-795B ACSR AZ								14
1-1431 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AW								17
1-795 ACSR AZ								18
1-795 ACSR AZ								19
1-795 ACSR AZ								20
1-795 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-1431 ACSR TW								24
1-954 ACSR AW								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AW								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-954 ACSR AZ								33
1-1431 ACSR AZ								34
1-954 ACSR AZ								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles: (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	BARNA	CAPE CANAVERAL	230.00	230.00	H	10.11		1
2	BARNA	CAPE CANAVERAL	230.00	230.00	H		0.73	2
3	BARNA	CAPE CANAVERAL	230.00	230.00	SP	2.55		2
4	BARNA	CAPE CANAVERAL	230.00	230.00	SP	0.65		2
5	NORRIS	VOLUSIA	230.00	230.00	H	41.13		1
6	NORRIS	VOLUSIA	230.00	230.00	SP	0.14		1
7	BARNA	NORRIS	230.00	230.00	H	8.23		1
8	BARNA	NORRIS	230.00	230.00	SP		2.55	2
9	BARNA	NORRIS	230.00	230.00	SP		0.65	2
10	SANFORD	N. LONGWOOD <FPC>	230.00	230.00	H	1.01		1
11	SANFORD	N. LONGWOOD <FPC>	230.00	230.00	H	0.19		1
12	SANFORD	N. LONGWOOD <FPC>	230.00	230.00	H	6.70		1
13	SANFORD	N. LONGWOOD <FPC>	230.00	230.00	SP	0.06		1
14	SANFORD	VOLUSIA	230.00	230.00	H	0.10		1
15	SANFORD	VOLUSIA	230.00	230.00	H	0.20		1
16	SANFORD	VOLUSIA	230.00	230.00	H	33.01		1
17	SANFORD	VOLUSIA	230.00	230.00	SP	2.49		1
18	SANFORD	VOLUSIA	230.00	230.00	H	0.10		1
19	SANFORD	VOLUSIA	230.00	230.00	H	0.20		1
20	SANFORD	VOLUSIA	230.00	230.00	H	33.01		1
21	BUNNELL	VOLUSIA	230.00	230.00	H	23.38		1
22	BUNNELL	VOLUSIA	230.00	230.00	SP	0.08		1
23	BUNNELL	PUTNAM	230.00	230.00	H	26.64		1
24	PUTNAM	VOLUSIA	230.00	230.00	H	49.88		1
25	PUTNAM	VOLUSIA	230.00	230.00	SP	0.10		1
26	PUTNAM	VOLUSIA	230.00	230.00	SP	0.25		1
27	BRADFORD	DUVAL	230.00	230.00	H	27.18		1
28	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	0.09		1
29	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	0.38		1
30	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	13.00		1
31	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	15.06		1
32	DUVAL	KINGSLAND <GAP>	230.00	230.00	SP	0.35		1
33	DUVAL	KINGSLAND <GAP>	230.00	230.00	SP	20.54		1
34	PUTNAM	TOCOI	230.00	230.00	H	16.17		1
35	PUTNAM	TOCOI	230.00	230.00	H	0.08		1
36					TOTAL	5,659.14	400.38	1,435

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-1431 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AW								4
1-954 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
2-954 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-795 ACSR AZ								14
1-795 ACSR AZ								15
1-795 ACSR AZ								16
1-795 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AW								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AW								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
2-954B ACSR AZ								31
1-1431 ACSR AW								32
1-1431 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	PUTNAM	TOCOI	230.00	230.00	SP	2.12		1
2	MILLCREEK	TOCOI	230.00	230.00	H	7.90		1
3	MILLCREEK	TOCOI	230.00	230.00	H	0.06		1
4	MILLCREEK	TOCOI	230.00	230.00	H	0.09		1
5	MILLCREEK	TOCOI	230.00	230.00	SP	0.08		1
6	MILLCREEK	SAMPSON <JBH>	230.00	230.00	H	5.08		1
7	MILLCREEK	SAMPSON <JBH>	230.00	230.00	H	0.02		1
8	MILLCREEK	SAMPSON <JBH>	230.00	230.00	SP	0.08		1
9	SAMPSON	ROBINWOOD <JEA>	230.00	230.00	H	0.08		1
10	ST JOHNS	TOCOI	230.00	230.00	SP	11.16		1
11	BALDWIN	DUVAL	230.00	230.00	H	0.06		1
12	BALDWIN	DUVAL	230.00	230.00	H	1.80		1
13	BALDWIN	DUVAL	230.00	230.00	SP	0.80		1
14	BALDWIN	DUVAL	230.00	230.00	SP	0.47		1
15	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	6.91		1
16	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	3.85		1
17	PUTNAM	SEMINOLE <SEC>	230.00	230.00	SP	0.67		1
18	PUTNAM	SEMINOLE <SEC>	230.00	230.00	SP	2.63		1
19	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	0.26		2
20	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H		1.50	2
21	DUVAL	SEMINOLE <SEC>	230.00	230.00	H	0.26		1
22	DUVAL	SEMINOLE <SEC>	230.00	230.00	H	35.31		1
23	DUVAL	SEMINOLE <SEC>	230.00	230.00	H	10.20		1
24	DUVAL	SEMINOLE <SEC>	230.00	230.00	SP	2.24		1
25	BRADFORD	RICE	230.00	138.00	H	3.87		1
26	BRADFORD	RICE	230.00	230.00	H	24.03		1
27	BRADFORD	RICE	230.00	230.00	SP	0.48		1
28	PUTNAM	RICE	230.00	230.00	H	12.87		1
29	PUTNAM	RICE	230.00	230.00	SP	0.12		1
30	PUTNAM	RICE	230.00	230.00	H	1.50		2
31	RICE	SEMINOLE <SEC>	230.00	230.00	H	0.01		1
32	RICE	SEMINOLE <SEC>	230.00	230.00	H	0.01		1
33	COLLIER	ORANGE RIVER	230.00	230.00	H	0.05		1
34	COLLIER	ORANGE RIVER	230.00	230.00	H	7.56		1
35	COLLIER	ORANGE RIVER	230.00	230.00	H	22.42		2
36					TOTAL	5,659.14	400.38	1,435

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AW								14
1-1431 ACSR AZ								15
2-556B ACSR AZ								16
1-1431 ACSR AW								17
1-1431 ACSR AZ								18
1-1431 ACSR AW								19
1-1431 ACSR AZ								20
1-1431 ACSR AW								21
1-1431 ACSR AZ								22
2-556B ACSR AZ								23
1-1431 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
2-1780 ACSR SD								31
2-1780 ACSR SD								32
1-1431 ACSR AZ								33
1-1431 ACSR AZ								34
1-1431 ACSR AZ								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	COLLIER	ORANGE RIVER	230.00	230.00	H	6.46		2
2	ALICO	ORANGE RIVER	230.00	230.00	H	0.06		1
3	ALICO	ORANGE RIVER	230.00	230.00	H	0.04		1
4	ALICO	ORANGE RIVER	230.00	230.00	H	7.53		1
5	ALICO	ORANGE RIVER	230.00	230.00	SP	0.04		1
6	ALICO	ORANGE RIVER	230.00	230.00	H	4.82		2
7	ALICO	ORANGE RIVER	230.00	230.00	H		6.51	2
8	CORBETT	ORANGE RIVER	230.00	230.00	H	85.35		1
9	CORBETT	ORANGE RIVER	230.00	230.00	H	0.91		1
10	CORBETT	ORANGE RIVER	230.00	230.00	H		2.50	2
11	CORBETT	ORANGE RIVER	230.00	230.00	H		1.98	2
12	CORBETT	ORANGE RIVER	230.00	230.00	H		0.24	2
13	CORBETT	ORANGE RIVER	230.00	230.00	SP	2.40		2
14	ALICO	COLLIER	230.00	230.00	H	0.05		1
15	ALICO	COLLIER	230.00	230.00	SP	0.33		1
16	ALICO	COLLIER	230.00	230.00	H		4.82	2
17	ALICO	COLLIER	230.00	230.00	H		22.42	2
18	CHARLOTTE	FT MYERS	230.00	230.00	H	22.21		1
19	CALUSA	FT MYERS	230.00	230.00	H	0.07		1
20	CALUSA	FT MYERS	230.00	230.00	H	0.16		1
21	CALUSA	FT MYERS	230.00	230.00	H	1.35		1
22	CALUSA	CHARLOTTE	230.00	230.00	H	0.07		1
23	CALUSA	CHARLOTTE	230.00	230.00	H	20.63		1
24	CHARLOTTE	RINGLING	230.00	230.00	H	40.68		1
25	CHARLOTTE	RINGLING	230.00	230.00	H	4.95		2
26	CHARLOTTE	FT MYERS	230.00	230.00	H	2.47		1
27	CHARLOTTE	FT MYERS	230.00	230.00	H	20.18		1
28	CHARLOTTE	FT MYERS	230.00	230.00	SP	0.05		1
29	CHARLOTTE	FT MYERS	230.00	230.00	SP	0.03		1
30	CHARLOTTE	LAURELWOOD	230.00	230.00	H	0.07		1
31	CHARLOTTE	LAURELWOOD	230.00	230.00	H	0.06		1
32	CHARLOTTE	LAURELWOOD	230.00	230.00	H	1.36		1
33	CHARLOTTE	LAURELWOOD	230.00	230.00	H	30.71		1
34	CHARLOTTE	LAURELWOOD	230.00	230.00	SP	0.10		1
35	CHARLOTTE	LAURELWOOD	230.00	230.00	SP	0.03		1
36					TOTAL	5,659.14	400.38	1,435

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AW								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AW								6
1-1431 ACSR AZ								7
1-954 ACSR AZ								8
1-954 ACSR AZ								9
1-1431 ACSR TW								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-1431 ACSR AZ								14
1-1431 ACSR AW								15
1-1431 ACSR AW								16
1-1431 ACSR AZ								17
1-954 ACSR AZ								18
2-556. 5 ACSR AZ								19
2-556. 5 ACSR AZ								20
2-556. 5 ACSR AZ								21
2-556. 5 ACSR AZ								22
2-556. 5 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
1-1431 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
1-1431 ACSR AZ								33
1-1431 ACSR AW								34
1-1431 ACSR AZ								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	CHARLOTTE	WHIDDEN	230.00	230.00	H	22.13		1
2	CHARLOTTE	WHIDDEN	230.00	230.00	H	1.05		1
3	CHARLOTTE	WHIDDEN	230.00	230.00	H	5.26		1
4	CHARLOTTE	WHIDDEN	230.00	230.00	SP	0.08		1
5	FM PLANT STRING BUS	FM GT SITE	230.00	230.00	SP	0.32		1
6	FM PLANT STRING BUS	FM GT SITE	230.00	230.00	SP	0.38		1
7	LAURELWOOD	MYAKKA	230.00	230.00	SP	0.08		1
8	LAURELWOOD	MYAKKA	230.00	230.00	SP	16.60		1
9	LAURELWOOD	RINGLING	230.00	230.00	H	20.91		1
10	LAURELWOOD	RINGLING	230.00	230.00	SP	0.06		1
11	LAURELWOOD	RINGLING	230.00	230.00	SP	19.78		1
12	LAURELWOOD	RINGLING	230.00	230.00	H		1.35	2
13	HOWARD	RINGLING	230.00	230.00	H	0.11		1
14	HOWARD	RINGLING	230.00	230.00	H	0.01		1
15	HOWARD	RINGLING	230.00	230.00	SP	4.31		1
16	HOWARD	RINGLING	230.00	230.00	SP	3.09		1
17	HOWARD	RINGLING	230.00	230.00	SP	0.58		2
18	FT MYERS	ORANGE RIVER	230.00	230.00	H	0.04		1
19	FT MYERS	ORANGE RIVER	230.00	230.00	H	0.15		1
20	FT MYERS	ORANGE RIVER	230.00	230.00	H	0.16		1
21	FT MYERS	ORANGE RIVER	230.00	230.00	H	1.98		2
22	FT MYERS	ORANGE RIVER	230.00	230.00	H	0.24		2
23	HOWARD	LAURELWOOD	230.00	230.00	H	0.39		1
24	HOWARD	LAURELWOOD	230.00	230.00	SP	10.22		1
25	HOWARD	LAURELWOOD	230.00	230.00	H	3.58		2
26	HOWARD	LAURELWOOD	230.00	230.00	SP	0.32		2
27	FT MYERS	ORANGE RIVER	230.00	230.00	H	0.10		1
28	FT MYERS	ORANGE RIVER	230.00	230.00	H	2.11		1
29	FT MYERS	ORANGE RIVER	230.00	230.00	H	0.29		1
30	FT MYERS	ORANGE RIVER	230.00	230.00	SP	0.15		1
31	KEENTOWN	MANATEE	230.00	230.00	H	19.25		1
32	KEENTOWN	WHIDDEN	230.00	230.00	H	37.34		1
33	JOHNSON	MANATEE	230.00	230.00	H	16.92		1
34	JOHNSON	MANATEE	230.00	230.00	H		0.10	2
35	JOHNSON	MANATEE	230.00	230.00	H		0.80	2
36					TOTAL	5,659.14	400.38	1,435

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-795 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
2-1431 ACSR AZ								6
1-1431 ACSR AW								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1431 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR TW								14
1-1431 ACSR AW								15
1-1431 ACSR TW								16
1-1431 ACSR TW								17
2-1431 ACSR AZ								18
2-1431 ACSR AZ								19
2-1431 ACSR AZ								20
2-1431 ACSR AZ								21
2-1431 ACSR AZ								22
1-1431 ACSR TW								23
1-1431 ACSR TW								24
1-1431 ACSR AW								25
1-1431 ACSR TW								26
2-1431 ACSR AZ								27
2-1431 ACSR AZ								28
2-1431 ACSR AZ								29
2-1431 ACSR AZ								30
1-1431 ACSR AZ								31
1-1431 ACSR AZ								32
2-1431 ACSR AZ								33
2-1431 ACSR AZ								34
2-1431 ACSR AZ								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	MANATEE	RINGLING	230.00	230.00	H	24.01		1
2	MANATEE	RINGLING	230.00	230.00	H	0.03		1
3	MANATEE	RINGLING	230.00	230.00	H	1.62		2
4	MANATEE	RINGLING	230.00	230.00	H	0.04		1
5	MANATEE	RINGLING	230.00	230.00	H	1.59		1
6	MANATEE	RINGLING	230.00	230.00	H	0.04		1
7	MANATEE	RINGLING	230.00	230.00	SP	24.06		1
8	MANATEE	BIG BEND <TEC>	230.00	230.00	H	7.24		1
9	MANATEE	BIG BEND <TEC>	230.00	230.00	H	2.74		1
10	MANATEE	BIG BEND <TEC>	230.00	230.00	H	0.20		1
11	MANATEE	BIG BEND <TEC>	230.00	230.00	H	0.18		1
12	MANATEE	BIG BEND <TEC>	230.00	230.00	H	0.12		1
13	MANATEE	BIG BEND <TEC>	230.00	230.00	H	12.97		1
14	MANATEE	BIG BEND <TEC>	230.00	230.00	SP	9.86		1
15	JOHNSON	RINGLING	230.00	230.00	H	8.73		1
16	JOHNSON	RINGLING	230.00	230.00	H	0.04		1
17	JOHNSON	RINGLING	230.00	230.00	SP	0.10		1
18	JOHNSON	RINGLING	230.00	230.00	H	0.07		2
19	JOHNSON	RINGLING	230.00	230.00	H	0.80		2
20	JOHNSON	RINGLING	230.00	230.00	SP	0.04		2
21	RINGLING	BIG BEND <TEC>	230.00	230.00	H	0.44		1
22	RINGLING	BIG BEND <TEC>	230.00	230.00	H	0.01		1
23	RINGLING	BIG BEND <TEC>	230.00	230.00	H	0.54		1
24	RINGLING	BIG BEND <TEC>	230.00	230.00	H	0.21		1
25	RINGLING	BIG BEND <TEC>	230.00	230.00	H	6.25		1
26	RINGLING	BIG BEND <TEC>	230.00	230.00	H	16.48		1
27	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	0.12		1
28	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	0.15		1
29	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	8.43		1
30	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	0.47		1
31	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	3.81		1
32	FLORIDA CITY	JEWFISH CRK <FKE>	138.00	138.00	H	0.06		1
33	FLORIDA CITY	JEWFISH CRK <FKE>	138.00	138.00	SP	12.91		1
34	FLORIDA CITY	JEWFISH CRK <FKE>	138.00	230.00	SP	0.06		1
35	FLORIDA CITY	JEWFISH CRK <FKE>	138.00	230.00	SP		0.69	2
36					TOTAL	5,659.14	400.38	1,435

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TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1431 ACSR AZ								1
2-1431 ACSR AZ								2
2-1431 ACSR AZ								3
2-1431 ACSR AZ								4
2-1431 ACSR AZ								5
2-1431 ACSR AZ								6
2-1431 ACSR AZ								7
2-795 ACSR AZ								8
2-795 ACSR AZ								9
2-795 ACSR AZ								10
2-795 ACSR AZ								11
2-1431 ACSR AZ								12
2-795 ACSR AZ								13
2-795 ACSR AZ								14
2-1431 ACSR AZ								15
2-1431 ACSR AZ								16
2-1431 ACSR AZ								17
2-1431 ACSR AZ								18
2-1431 ACSR AZ								19
2-795 ACSR AW								20
1-954 ACSR AW								21
2-336B ACSR AZ								22
1-954 ACSR AZ								23
2-336B ACSR AZ								24
1-954 ACSR AZ								25
2-336B ACSR AZ								26
1-1431 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
2-336B ACSR AZ								31
1-1127 AAAC								32
1-1127 AAAC								33
1-1127 AAAC								34
1-1127 AAAC								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	CUTLER	DAVIS	138.00	138.00	H	3.57		1
2	CUTLER	DAVIS	138.00	138.00	H	0.25		1
3	CUTLER	DAVIS	138.00	138.00	SP	0.08		1
4	CUTLER	DAVIS	138.00	230.00	H	0.38		1
5	CUTLER	DAVIS	138.00	230.00	H	0.03		1
6	CUTLER	DAVIS	138.00	230.00	H		2.69	2
7	CUTLER	DAVIS	138.00	138.00	H	3.59		1
8	CUTLER	DAVIS	138.00	138.00	H	0.23		1
9	CUTLER	DAVIS	138.00	230.00	H	0.38		1
10	CUTLER	DAVIS	138.00	230.00	H		2.71	2
11	CUTLER	DAVIS	138.00	138.00	SP	0.13		1
12	CUTLER	DAVIS	138.00	138.00	SP	0.05		1
13	CUTLER	DAVIS	138.00	138.00	SP	0.22		1
14	CUTLER	DAVIS	138.00	138.00	SP	0.19		1
15	CUTLER	DAVIS	138.00	138.00	SP	4.33		1
16	CUTLER	DAVIS	138.00	138.00	SP	2.01		1
17	CUTLER	DAVIS	138.00	138.00	H	1.09		2
18	CUTLER	DAVIS	138.00	138.00	H		0.17	3
19	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.38		1
20	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.66		1
21	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.16		1
22	DAVIS	PERRINE RADIAL	138.00	138.00	SP	1.07		1
23	DAVIS	PERRINE RADIAL	138.00	138.00	SP	3.22		1
24	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.73		1
25	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.60		1
26	DAVIS	PERRINE RADIAL	138.00	138.00	SP	2.18		1
27	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.78		1
28	DAVIS	PERRINE RADIAL	138.00	138.00	H	0.15		2
29	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.80		2
30	FLORIDA CITY	TAVERNIER <FKE>	138.00	230.00	SP	15.01		1
31	FLORIDA CITY	TAVERNIER <FKE>	138.00	230.00	SP		0.75	2
32	CUTLER	SOUTH MIAMI	138.00	138.00	UG	0.78		1
33	CUTLER	SOUTH MIAMI	138.00	138.00	SP	1.44		1
34	CUTLER	SOUTH MIAMI	138.00	138.00	SP	6.09		1
35	CUTLER	GALLOWAY	138.00	138.00	SP	0.15		1
36					TOTAL	5,659.14	400.38	1,435

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-350 CU HT								1
1-556. 5 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-350 CU HT								7
1-556. 5 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-600 CU HT								11
1-954 ACSR AZ								12
1-954 ACSR AW								13
1-600 CU HT								14
1-795 AAC								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-600 CU HT								18
1-336. 4 ACSR AZ								19
1-795 ACSR AW								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-336. 4 ACSR AZ								23
1-556. 5 ACSR AW								24
1-795 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AW								31
1-2000 CU								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-600 CU HT								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	CUTLER	GALLOWAY	138.00	138.00	SP	2.09		1
2	CUTLER	GALLOWAY	138.00	138.00	SP	0.12		1
3	CUTLER	GALLOWAY	138.00	138.00	SP	6.35		1
4	CUTLER	GALLOWAY	138.00	138.00	H	0.17		3
5	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	1.75		1
6	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.33		1
7	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	1.00		1
8	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.04		1
9	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.95		1
10	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.44		2
11	GALLOWAY	SOUTH MIAMI	138.00	138.00	SP	0.03		2
12	GALLOWAY	SOUTH MIAMI	138.00	230.00	SP	0.14		1
13	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.89		1
14	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.09		1
15	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	5.29		1
16	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP		0.44	2
17	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP		0.03	2
18	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.08	1.42	2
19	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	1.49		1
20	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	1.51		1
21	DAVIS	FLORIDA CITY	138.00	138.00	SP	0.09		1
22	DAVIS	FLORIDA CITY	138.00	138.00	SP	0.41		1
23	DAVIS	FLORIDA CITY	138.00	138.00	SP	12.95		1
24	DAVIS	FLORIDA CITY	138.00	138.00	SP	1.23		1
25	DAVIS	FLORIDA CITY	138.00	138.00	SP	1.79		1
26	DAVIS	FLORIDA CITY	138.00	138.00	SP	8.89		1
27	DAVIS	FLORIDA CITY	138.00	138.00	SP	0.99		1
28	DAVIS	FLORIDA CITY	138.00	138.00	SP	0.04		1
29	DAVIS	FLORIDA CITY	138.00	138.00	H		0.15	2
30	DAVIS	FLORIDA CITY	138.00	138.00	SP		0.80	2
31	DAVIS	FLORIDA CITY	138.00	138.00	SP	0.67		2
32	DAVIS	FLORIDA CITY	138.00	138.00	SP		0.66	2
33	DAVIS	FLORIDA CITY	138.00	138.00	UG	0.30		1
34	DAVIS	FLORIDA CITY	138.00	138.00	SP	23.02		1
35	DAVIS	FLORIDA CITY	138.00	138.00	SP	0.80		1
36					TOTAL	5,659.14	400.38	1,435

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-600 CU HT								2
1-954 ACSR AZ								3
1-600 CU HT								4
1-954 ACSR AZ								5
1-954 ACSR AW								6
1-954 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AW								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-336. 4 ACSR AZ								21
1-795 AAC								22
1-954 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-336. 4 ACSR AZ								26
1-795 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-336. 4 ACSR AZ								31
1-795 ACSR AZ								32
1-2500 CU								33
1-954 ACSR AW								34
1-954 ACSR TW								35
	245,266,692	1,111,747,841	1.357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	DAVIS	FLORIDA CITY	138.00	138.00	SP	1.12		1
2	DAVIS	FLORIDA CITY	138.00	138.00	SP	0.66	2.45	2
3	DAVIS	FLORIDA CITY	138.00	230.00	SP	0.75		2
4	DAVIS	LUCY ST <HST>	138.00	138.00	H	0.16		1
5	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.09		1
6	DAVIS	LUCY ST <HST>	138.00	138.00	SP	1.79		1
7	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.11		1
8	DAVIS	LUCY ST <HST>	138.00	138.00	SP	4.71		1
9	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.03		1
10	DAVIS	LUCY ST <HST>	138.00	138.00	SP	3.77		1
11	DAVIS	LUCY ST <HST>	138.00	138.00	SP	4.05		1
12	DAVIS	LUCY ST <HST>	138.00	230.00	H	0.13		1
13	DAVIS	LUCY ST <HST>	138.00	230.00	H		0.50	2
14	FLORIDA CITY	LUCY ST <HST>	138.00	138.00	SP	0.13		1
15	FLORIDA CITY	LUCY ST <HST>	138.00	138.00	SP	0.07		1
16	FLORIDA CITY	LUCY ST <HST>	138.00	138.00	SP	0.98		1
17	DAVIS	FLAGAMI	138.00	138.00	SP	1.94		1
18	DAVIS	FLAGAMI	138.00	138.00	SP	2.60		1
19	DAVIS	FLAGAMI	138.00	138.00	SP	0.02		1
20	DAVIS	FLAGAMI	138.00	138.00	SP	1.13		1
21	DAVIS	FLAGAMI	138.00	138.00	SP	7.08		1
22	DAVIS	FLAGAMI	138.00	138.00	H		1.09	2
23	DAVIS	FLAGAMI	138.00	138.00	SP	0.18	0.18	2
24	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	3.95		1
25	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	2.04		1
26	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.04		1
27	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.04	0.04	2
28	AIRPORT	RIVERSIDE	138.00	138.00	H	0.07		1
29	AIRPORT	RIVERSIDE	138.00	138.00	SP	2.54		1
30	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.04		1
31	AIRPORT	RIVERSIDE	138.00	138.00	SP	1.36		1
32	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.37		1
33	AIRPORT	RIVERSIDE	138.00	138.00	SP		0.14	2
34	AIRPORT	DADE	138.00	138.00	H	0.22		1
35	AIRPORT	DADE	138.00	138.00	SP	0.07		1
36					TOTAL	5,659.14	400.38	1,435

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AW								1
1-954 ACSR AW								2
1-954 ACSR AW								3
1-954 ACSR AW								4
1-795 ACSR AZ								5
1-954 ACSR AZ								6
1-954 ACSR AW								7
1-795 AAC								8
1-795 ACSR AZ								9
1-795 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AW								13
1-795 ACSR AZ								14
1-954 ACSR AW								15
1-795 AAC								16
1-954 ACSR AZ								17
1-954 ACSR AW								18
1-795 AAC								19
1-795 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-795 ACSR AZ								24
1-795 ACSR AZ								25
1-954 ACSR AZ								26
1-795 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-350 CU HT								30
1-556. 5 ACSR AZ								31
1-954 ACSR AZ								32
1-556. 5 ACSR AZ								33
1-795 AAC								34
1-556. 5 ACSR AZ								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

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TRANSMISSION LINE STATISTICS

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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	AIRPORT	DADE	138.00	138.00	SP	0.05		1
2	AIRPORT	DADE	138.00	138.00	SP	1.38		1
3	AIRPORT	DADE	138.00	138.00	SP	0.34		1
4	AIRPORT	DADE	138.00	138.00	SP	0.64		1
5	AIRPORT	DADE	138.00	138.00	SP	0.29		1
6	AIRPORT	DADE	138.00	138.00	SP	0.77		1
7	AIRPORT	DADE	138.00	138.00	H		0.15	2
8	AIRPORT	DADE	138.00	138.00	SP		0.30	2
9	AIRPORT	DADE	138.00	138.00	SP		0.11	2
10	FLAGAMI	RIVERSIDE	138.00	138.00	SP	0.94		1
11	FLAGAMI	RIVERSIDE	138.00	138.00	SP	0.10		1
12	FLAGAMI	RIVERSIDE	138.00	138.00	SP	2.80		1
13	FLAGAMI	RIVERSIDE	138.00	138.00	SP	0.08		2
14	FLAGAMI	RIVERSIDE	138.00	230.00	SP	2.11		1
15	FLAGAMI	RIVERSIDE	138.00	138.00	SP	0.11		1
16	FLAGAMI	RIVERSIDE	138.00	138.00	SP	3.60		1
17	FLAGAMI	RIVERSIDE	138.00	138.00	SP	1.42	0.08	2
18	MIAMI	RIVERSIDE	138.00	138.00	UG	2.65		1
19	MIAMI	RIVERSIDE	138.00	138.00	SP	3.21		1
20	MIAMI	RIVERSIDE	138.00	138.00	SP	0.06		2
21	COCONUT GROVE	MIAMI PLANT	138.00	138.00	UG	4.97		1
22	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.25		1
23	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.16		1
24	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.75		1
25	DADE	FLAGAMI	138.00	138.00	H	0.51		1
26	DADE	FLAGAMI	138.00	138.00	UG	0.38		1
27	DADE	FLAGAMI	138.00	138.00	SP	0.64		1
28	DADE	FLAGAMI	138.00	138.00	SP	2.89		1
29	DADE	FLAGAMI	138.00	138.00	SP	0.40		1
30	DADE	FLAGAMI	138.00	138.00	SP	0.06		1
31	DADE	FLAGAMI	138.00	138.00	SP	2.08		1
32	DADE	FLAGAMI	138.00	138.00	SP	0.23		2
33	DADE	FLAGAMI	138.00	230.00	H	0.04		1
34	DADE	FLAGAMI	138.00	230.00	H	0.01		1
35	DADE	GRATIGNY	138.00	138.00	H	0.92		1
36					TOTAL	5,659.14	400.38	1,435

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-556. 5 ACSR AZ								2
1-600 CU HT								3
1-795 AAC								4
1-795 ACSR AZ								5
1-954 ACSR AZ								6
1-795 AAC								7
1-795 AAC								8
1-795 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-2000 CU								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-700 CU								21
1-1250 CU								22
1-1500 CU								23
1-2000 CU								24
1-954 ACSR AZ								25
1-2000 CU								26
1-795 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AW								30
1-795 ACSR AZ								31
1-954 ACSR AW								32
1-1431 ACSR AZ								33
1-795 ACSR AZ								34
1-795 ACSR AZ								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS

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2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	DADE	GRATIGNY	138.00	138.00	SP	2.09		1
2	DADE	GRATIGNY	138.00	138.00	SP	0.03		1
3	DADE	GRATIGNY	138.00	230.00	SP	0.29		1
4	DADE	GRATIGNY	138.00	230.00	H		0.43	2
5	DADE	GRATIGNY	138.00	138.00	SP	0.85		1
6	DADE	GRATIGNY	138.00	138.00	SP	4.25		1
7	DADE	GRATIGNY	138.00	138.00	SP	2.73		1
8	DADE	GRATIGNY	138.00	138.00	SP	2.13		1
9	DADE	GRATIGNY	138.00	138.00	SP	0.76		1
10	DADE	GRATIGNY	138.00	138.00	SP	0.15		1
11	DADE	GRATIGNY	138.00	138.00	SP	0.26	0.26	2
12	DADE	GRATIGNY	138.00	230.00	SP	0.71		1
13	DADE	GRATIGNY	138.00	230.00	H		0.43	2
14	DADE	LITTLE RIVER	138.00	138.00	H	0.05		1
15	DADE	LITTLE RIVER	138.00	138.00	H	0.18		1
16	DADE	LITTLE RIVER	138.00	138.00	SP	0.05		1
17	DADE	LITTLE RIVER	138.00	138.00	SP	0.67		1
18	DADE	LITTLE RIVER	138.00	138.00	SP	0.13		1
19	DADE	LITTLE RIVER	138.00	138.00	SP	0.02		1
20	DADE	LITTLE RIVER	138.00	138.00	SP	0.48		1
21	DADE	LITTLE RIVER	138.00	138.00	SP	4.89		1
22	DADE	LITTLE RIVER	138.00	138.00	SP	0.90		1
23	DADE	LITTLE RIVER	138.00	138.00	SP	2.73		1
24	DADE	LITTLE RIVER	138.00	138.00	SP	0.13		1
25	DADE	LITTLE RIVER	138.00	138.00	SP		0.12	2
26	DADE	LITTLE RIVER	138.00	138.00	SP	0.11		2
27	DADE	LITTLE RIVER	138.00	138.00	H	0.05		1
28	DADE	LITTLE RIVER	138.00	138.00	SP	0.76		1
29	DADE	LITTLE RIVER	138.00	138.00	SP	0.20		1
30	DADE	LITTLE RIVER	138.00	138.00	SP	4.49		1
31	DADE	LITTLE RIVER	138.00	138.00	SP	2.88		1
32	DADE	LITTLE RIVER	138.00	138.00	H	0.22		2
33	DADE	LITTLE RIVER	138.00	138.00	H	0.15		2
34	DADE	LITTLE RIVER	138.00	138.00	SP	0.27		2
35	DADE	LITTLE RIVER	138.00	138.00	SP	0.27		2
36					TOTAL	5,659.14	400.38	1,435

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-795 ACSR AZ								2
1-1431 ACSR AZ								3
1-1431 ACSR AZ								4
1-600 CU HT								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-600 CU HT								8
1-795 AAC								9
1-795 ACSR AZ								10
1-954 ACSR AZ								11
1-1431 ACSR AZ								12
1-1431 ACSR AZ								13
1-1431 ACSR AZ								14
1-600 CU HT								15
1-795 ACSR AW								16
1-266 CU SD								17
1-336. 4 ACSR AZ								18
1-350 CU HT								19
1-4/0 CU SD								20
1-600 CU HT								21
1-795 AAC								22
1-795 ACSR AZ								23
1-954 ACSR AZ								24
1-4/0 CU SD								25
1-795 ACSR AZ								26
1-1431 ACSR AZ								27
1/40 CU SD								28
1-600 CU HT								29
1-795 AAC								30
1-795 ACSR AZ								31
1-795 AAC								32
1-795 ACSR AZ								33
1-795 AAC								34
1-795 AAC								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	DADE	LITTLE RIVER	138.00	138.00	SP	0.41		2
2	LITTLE RIVER	MARKET	138.00	138.00	SP	0.14		1
3	LITTLE RIVER	MARKET	138.00	138.00	SP	0.13		1
4	LITTLE RIVER	MARKET	138.00	138.00	SP	2.99		1
5	LITTLE RIVER	MARKET	138.00	138.00	SP	0.53		1
6	LITTLE RIVER	MARKET	138.00	138.00	H		0.22	2
7	LITTLE RIVER	MARKET	138.00	138.00	SP		0.27	2
8	LITTLE RIVER	MARKET	138.00	138.00	SP		0.27	2
9	MARKET	RAILWAY	138.00	138.00	UG	0.72		1
10	MARKET	RAILWAY	138.00	138.00	SP	0.02		1
11	MARKET	RAILWAY	138.00	138.00	SP	2.11		1
12	MARKET	RAILWAY	138.00	138.00	SP	0.70		1
13	MIAMI	RAILWAY	138.00	138.00	UG	1.16		1
14	MIAMI	RAILWAY	138.00	138.00	UG	1.20		1
15	INDIAN CREEK	LITTLE RIVER	138.00	138.00	UG	4.72		1
16	INDIAN CREEK	LITTLE RIVER	138.00	138.00	SP	1.24		1
17	40TH STREET	LITTLE RIVER	138.00	138.00	UG	3.63		1
18	40TH STREET	LITTLE RIVER	138.00	138.00	UG	2.47		1
19	GRATIGNY	LAUDERDALE	138.00	138.00	H	0.03		1
20	GRATIGNY	LAUDERDALE	138.00	138.00	H	18.76		1
21	GRATIGNY	LAUDERDALE	138.00	138.00	SP	0.04		1
22	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.09		1
23	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.69		1
24	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.70		1
25	LAUDERDALE	MIAMI SHORES	138.00	138.00	H	0.80		1
26	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	2.41		1
27	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.18		1
28	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.73		1
29	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.99		1
30	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	2.06		1
31	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.26		1
32	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	1.37		1
33	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	7.44		1
34	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.27		2
35	LITTLE RIVER	LAUDERDALE	138.00	138.00	H	0.02		1
36					TOTAL	5,659.14	400.38	1,435

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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-795 AAC								2
1-954 ACSR AZ								3
1-795 AAC								4
1-795 ACSR AZ								5
1-795 AAC								6
1-795 AAC								7
1-795 AAC								8
1-2000 CU								9
1-795 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-2000 CU								13
1-2000 CU								14
1-2000 CU								15
1-1431 ACSR AZ								16
1-1250 CU								17
1-2000 CU								18
1-600 CU HT								19
1-795 ACSR AZ								20
1-795 ACSR AW								21
1-1431 ACSR AZ								22
1-1431 ACSR AZ								23
2-350 CU HT								24
2-556. 5 AAC								25
1-1431 ACSR AZ								26
1-1431 ACSR AZ								27
2-350B CU HT								28
2-556. 5 AAC								29
1-1431 ACSR AZ								30
1-350 CU HT								31
2-350B CU HT								32
2-556. 5 AAC								33
1-1431 ACSR AZ								34
1-954 ACSR AZ								35
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	LITTLE RIVER	LAUDERDALE	138.00	138.00	SP	15.91		1
2	LITTLE RIVER	LAUDERDALE	138.00	138.00	SP	2.23		1
3	LITTLE RIVER	LAUDERDALE	138.00	138.00	SP	1.91		1
4	LITTLE RIVER	LAUDERDALE	138.00	138.00	SP	2.73		1
5	LITTLE RIVER	LAUDERDALE	138.00	138.00	SP	3.51		1
6	LITTLE RIVER	LAUDERDALE	138.00	138.00	SP	0.42		1
7	LITTLE RIVER	LAUDERDALE	138.00	138.00	SP	0.49		1
8	LITTLE RIVER	LAUDERDALE	138.00	138.00	SP	0.02	0.02	2
9	LITTLE RIVER	LAUDERDALE	138.00	230.00	H	0.02		1
10	LITTLE RIVER	LAUDERDALE	138.00	230.00	H		0.83	2
11	ARCH CREEK	NORMANDY CABLE	138.00	138.00	UG	1.45		1
12	ARCH CREEK	NORMANDY CABLE	138.00	138.00	UG	2.34		1
13	ARCH CREEK	GREYNOLDS	138.00	138.00	UG	1.02		1
14	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	3.51		1
15	ARCH CREEK	GREYNOLDS	138.00	138.00	H		0.06	2
16	ARCH CREEK	LAUDERDALE	138.00	138.00	H	2.69		1
17	ARCH CREEK	LAUDERDALE	138.00	138.00	UG	1.02		1
18	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	2.83		1
19	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.22		1
20	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.34		1
21	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.01		1
22	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	1.27		1
23	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.04		1
24	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.12		1
25	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	4.13		1
26	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	1.69		1
27	ARCH CREEK	LAUDERDALE	138.00	138.00	H	1.38	1.70	2
28	HAULOVER	NORMANDY	138.00	138.00	UG	2.00		1
29	GREYNOLDS	HAULOVER	138.00	138.00	SP	1.44		1
30	GREYNOLDS	HAULOVER	138.00	138.00	SP	0.23		1
31	GREYNOLDS	HAULOVER	138.00	138.00	SP	2.38		1
32	GREYNOLDS	LAUDERDALE	138.00	138.00	H	0.13		1
33	GREYNOLDS	LAUDERDALE	138.00	138.00	H	0.19		1
34	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	3.46		1
35	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	7.48		1
36					TOTAL	5,659.14	400.38	1,435

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-556. 5 AAC								3
1-556. 5 ACSR AZ								4
1-795 ACSR AZ								5
1-795 AAC								6
1-954 ACSR AZ								7
1-1431 ACSR AZ								8
1-1431 ACSR AZ								9
1-1431 ACSR AZ								10
1-1500 CU								11
1-1500 CU								12
1-2000 CU								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
2-556. 5 AAC								16
1-2000 CU								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AW								20
1-1431 ACSR AZ								21
1-954 ACSR AZ								22
2-556. 5 AAC								23
1-1431 ACSR AW								24
1-954 ACSR AZ								25
2-556. 5 AAC								26
1-1431 ACSR AZ								27
1-2000 CU								28
1-350 CU HT								29
1-556. 5 ACSR AW								30
1-350 CU HT								31
1-954 ACSR AZ								32
1-1431 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31. 1998

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles: (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	1.31		1
2	GREYNOLDS	LAUDERDALE	138.00	138.00	H	0.06		2
3	GREYNOLDS	LAUDERDALE	138.00	138.00	H	1.79		2
4	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.14	0.15	2
5	GREYNOLDS	LAUDERDALE	138.00	230.00	H	0.03		1
6	GREYNOLDS	LAUDERDALE	138.00	138.00	UG	1.65		1
7	GREYNOLDS	LAUDERDALE	138.00	138.00	UG	0.11		1
8	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	1.12		1
9	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.22		1
10	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	1.32		1
11	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	3.26		1
12	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.71		1
13	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.41		1
14	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	1.33		1
15	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.88		1
16	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.77		1
17	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.29		1
18	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.66		1
19	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.09		1
20	GREYNOLDS	LAUDERDALE	138.00	138.00	H	2.95		2
21	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	1.76		2
22	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.41		2
23	ASHMONT	LAUDERDALE	138.00	138.00	SP	0.36		1
24	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	H	0.05		1
25	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.54		1
26	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.16		1
27	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.80		1
28	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.06		1
29	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.20		1
30	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	3.71		1
31	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	H	0.11		2
32	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP		1.70	2
33	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.01		2
34	PORT	PORT EVERGLADES	138.00	138.00	UG	0.15		1
35	PORT EVERGLADES	SISTRUNK	138.00	138.00	H	0.08		1
36					TOTAL	5,659.14	400.38	1,435

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-900 CU HT								5
1-2000 CU								6
1-3750 AL								7
1-350 CU HT								8
1-795 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-350 CU HT								14
1-350 CU HT								15
1-556. 5 ACSR AZ								16
1-795 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AW								19
1-795 ACSR AZ								20
1-795 ACSR AZ								21
1-350 CU HT								22
1-556. 5 ACSR AW								23
1-795 AAC								24
1-795 ACSR AZ								25
1-900 CU HT								26
1-954 ACSR AZ								27
1-795 AAC								28
1-795 ACSR AZ								29
1-795 AAC								30
1-900 CU HT								31
1-795 ACSR AZ								32
1-795 ACSR AW								33
1-2000 CU								34
1-1431 ACSR AW								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	1.61		1
2	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.67		1
3	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.92		1
4	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.17		1
5	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.41		1
6	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.48		1
7	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.12		1
8	PORT EVERGLADES	SISTRUNK	138.00	138.00	H		0.11	2
9	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP		0.01	2
10	BROWARD	OAKLAND PARK	138.00	138.00	SP	0.18		1
11	BROWARD	OAKLAND PARK	138.00	138.00	SP	3.19		1
12	BROWARD	OAKLAND PARK	138.00	138.00	SP	0.04		1
13	BROWARD	OAKLAND PARK	138.00	138.00	SP	4.47		1
14	BROWARD	OAKLAND PARK	138.00	138.00	SP	0.54		1
15	BROWARD	OAKLAND PARK	138.00	138.00	SP	0.85		2
16	BROWARD	OAKLAND PARK	138.00	138.00	SP	0.08	0.08	2
17	OAKLAND PARK	SISTRUNK	138.00	138.00	SP	3.20		1
18	OAKLAND PARK	SISTRUNK	138.00	138.00	SP	0.54		1
19	OAKLAND PARK	SISTRUNK	138.00	138.00	SP		0.85	2
20	OAKLAND PARK	SISTRUNK	138.00	138.00	SP	0.96		1
21	OAKLAND PARK	SISTRUNK	138.00	138.00	SP	2.63		1
22	OAKLAND PARK	SISTRUNK	138.00	138.00	SP	1.37		1
23	OAKLAND PARK	SISTRUNK	138.00	138.00	SP	0.28		1
24	BROWARD	OAKLAND PARK	138.00	138.00	H	0.01		1
25	BROWARD	OAKLAND PARK	138.00	138.00	H	0.08		1
26	BROWARD	OAKLAND PARK	138.00	138.00	SP	3.22		1
27	BROWARD	OAKLAND PARK	138.00	138.00	SP	0.23		1
28	BROWARD	OAKLAND PARK	138.00	138.00	SP	0.58		1
29	BROWARD	OAKLAND PARK	138.00	138.00	SP	1.69		1
30	BROWARD	OAKLAND PARK	138.00	138.00	SP	7.03		1
31	BROWARD	OAKLAND PARK	138.00	138.00	H		0.52	2
32	BROWARD	TRADEWINDS <BCRR>	138.00	138.00	SP	0.99		1
33	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.47		1
34	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.23		1
35	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.38		1
36					TOTAL	5,659.14	400.38	1,435

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AZ								1
1-1431 ACSR AZ								2
1-1691 AAAC								3
1-900 CU HT								4
1-1431 ACSR AZ								5
1-1431 ACSR AZ								6
1-1691 AAAC								7
1-900 CU HT								8
1-795 ACSR AW								9
1-1431 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
2-556. 5 AAC								14
1-1431 ACSR AZ								15
1-954 ACSR AZ								16
1-1431 ACSR AZ								17
1-1431 ACSR AZ								18
1-1431 ACSR AZ								19
1-1431 ACSR AZ								20
1-954 ACSR AZ								21
1-1431 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-556. 5 ACSR AW								32
1-1431 ACSR AW								33
1-795 AAC								34
1-954 ACSR AZ								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.92		1
2	HOLLYWOOD	LAUDERDALE	138.00	138.00	H		2.19	2
3	HOLLYWOOD	LAUDERDALE	138.00	138.00	H		1.50	2
4	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP		0.27	2
5	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP		0.25	2
6	LAUDERDALE	SISTRUNK	138.00	138.00	H	0.51		1
7	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.56		1
8	LAUDERDALE	SISTRUNK	138.00	138.00	SP	0.62		1
9	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.52		1
10	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.83		1
11	LAUDERDALE	SISTRUNK	138.00	138.00	SP	0.31		1
12	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.93		1
13	LAUDERDALE	SISTRUNK	138.00	138.00	SP	0.75		1
14	CALDWELL	YAMATO	138.00	138.00	SP	3.15		1
15	CALDWELL	YAMATO	138.00	138.00	SP		1.06	2
16	BROWARD	LAUDERDALE	138.00	138.00	H	0.02		1
17	BROWARD	LAUDERDALE	138.00	138.00	H	0.16		1
18	BROWARD	LAUDERDALE	138.00	138.00	H	2.20		1
19	BROWARD	LAUDERDALE	138.00	138.00	H	9.73		1
20	BROWARD	LAUDERDALE	138.00	138.00	H	3.80		1
21	BROWARD	LAUDERDALE	138.00	138.00	SP	0.06		1
22	BROWARD	LAUDERDALE	138.00	138.00	SP	0.05		1
23	BROWARD	LAUDERDALE	138.00	138.00	SP	0.05		1
24	BROWARD	LAUDERDALE	138.00	138.00	SP	0.64		1
25	BROWARD	LAUDERDALE	138.00	138.00	H	1.95		2
26	BROWARD	LAUDERDALE	138.00	230.00	H		1.15	2
27	BROWARD	DEERFIELD	138.00	138.00	SP	0.34		1
28	BROWARD	DEERFIELD	138.00	138.00	SP	3.74		1
29	BROWARD	DEERFIELD	138.00	138.00	SP	0.63		1
30	BROWARD	DEERFIELD	138.00	230.00	SP	0.07		1
31	BROWARD	LAUDERDALE	138.00	138.00	H	2.17		1
32	BROWARD	LAUDERDALE	138.00	138.00	SP	0.34		1
33	BROWARD	LAUDERDALE	138.00	138.00	SP	4.75		1
34	BROWARD	LAUDERDALE	138.00	138.00	SP	0.08		1
35	BROWARD	LAUDERDALE	138.00	138.00	SP	15.05		1
36					TOTAL	5,659.14	400.38	1,435

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 AAC								1
1-795 AAC								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AZ								5
2-556. 5 ACSR AZ								6
1-1431 ACSR AZ								7
1-1431 ACSR AW								8
1-1431 ACSR AZ								9
2-556. 5 AAC								10
1-1431 ACSR AW								11
1-1431 ACSR AZ								12
2-556. 5 ACSR AZ								13
1-954 ACSR AW								14
1-954 ACSR AW								15
1-1431 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
2-336B ACSR AZ								19
2-336B ACSR AZ								20
1-1431 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-1431 ACSR AW								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-1431 ACSR AZ								27
1-954 ACSR AZ								28
1-1431 ACSR AZ								29
1-1431 ACSR AZ								30
1-954 ACSR AZ								31
1-1431 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	BROWARD	RANCH	138.00	138.00	H	2.38		1
2	BROWARD	RANCH	138.00	138.00	H	27.18		1
3	BROWARD	RANCH	138.00	138.00	SP	0.20		1
4	BROWARD	RANCH	138.00	138.00	H		1.95	2
5	BROWARD	RANCH	138.00	138.00	H	4.50	4.50	2
6	BROWARD	DEERFIELD	138.00	138.00	H	0.07		1
7	BROWARD	DEERFIELD	138.00	138.00	SP	0.12		1
8	BROWARD	DEERFIELD	138.00	138.00	SP	3.86		1
9	BROWARD	DEERFIELD	138.00	138.00	SP	0.12		1
10	BROWARD	DEERFIELD	138.00	138.00	SP	0.44		1
11	BROWARD	DEERFIELD	138.00	138.00	SP	2.58		1
12	BROWARD	DEERFIELD	138.00	138.00	H	0.52		2
13	DEERFIELD	YAMATO	138.00	138.00	SP	0.63		1
14	DEERFIELD	YAMATO	138.00	138.00	SP	0.15		1
15	DEERFIELD	YAMATO	138.00	138.00	SP	12.10		1
16	DEERFIELD	YAMATO	138.00	138.00	H	1.00	1.00	2
17	DEERFIELD	YAMATO	138.00	138.00	H	0.53	0.53	2
18	DEERFIELD	YAMATO	138.00	138.00	SP	0.03	0.03	2
19	DEERFIELD	YAMATO	138.00	138.00	SP	1.06		2
20	CEDAR	YAMATO	138.00	138.00	SP	0.33		1
21	CEDAR	YAMATO	138.00	138.00	SP	1.20		1
22	CEDAR	YAMATO	138.00	138.00	SP	3.00		1
23	CEDAR	YAMATO	138.00	138.00	SP	8.23		1
24	CEDAR	YAMATO	138.00	138.00	SP	2.20		1
25	CEDAR	YAMATO	138.00	138.00	SP	0.05	0.05	2
26	CEDAR	YAMATO	138.00	138.00	SP	0.53		2
27	CEDAR	HYPOLUXO	138.00	138.00	SP	1.46		1
28	CEDAR	HYPOLUXO	138.00	138.00	SP	0.05		1
29	CEDAR	HYPOLUXO	138.00	138.00	SP	2.98		1
30	CEDAR	HYPOLUXO	138.00	138.00	SP	2.30		1
31	CEDAR	HYPOLUXO	138.00	138.00	SP		0.53	2
32	RANCH	WEST PALM BEACH	138.00	138.00	H	4.81		1
33	RANCH	WEST PALM BEACH	138.00	138.00	SP	3.46		1
34	RANCH	WEST PALM BEACH	138.00	138.00	SP	2.74		1
35	RANCH	WEST PALM BEACH	138.00	138.00	SP	0.10		1
36					TOTAL	5,659.14	400.38	1,435

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
2-336B ACSR AZ								2
2-336B ACSR AZ								3
1-954 ACSR AZ								4
1-1431 ACSR AZ								5
1-954 ACSR AZ								6
1-1431 ACSR AZ								7
1-954 ACSR AZ								8
2-556. 5 AAC								9
1-954 ACSR AZ								10
2-556. 5 AAC								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AZ								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AW								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AW								34
2-556. 5 ACSR AW								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	RANCH	WEST PALM BEACH	138.00	138.00	SP	1.67		1
2	RANCH	WEST PALM BEACH	138.00	138.00	SP	2.44		1
3	CEDAR	HYPOLUXO	138.00	138.00	SP	1.96		1
4	CEDAR	HYPOLUXO	138.00	138.00	SP	2.39		1
5	CEDAR	HYPOLUXO	138.00	138.00	SP	0.92		2
6	RANCH	RIVIERA	138.00	138.00	H	0.04		1
7	RANCH	RIVIERA	138.00	138.00	H	2.99		1
8	RANCH	RIVIERA	138.00	138.00	H	11.25		1
9	RANCH	RIVIERA	138.00	138.00	H	0.27		1
10	RANCH	RIVIERA	138.00	138.00	H	13.59		1
11	RANCH	RIVIERA	138.00	138.00	H	0.67		1
12	RANCH	RIVIERA	138.00	138.00	H	0.27		1
13	RANCH	RIVIERA	138.00	138.00	SP	2.30		1
14	RANCH	RIVIERA	138.00	138.00	SP	2.19		2
15	RANCH	WEST PALM BEACH	138.00	138.00	H	10.48		1
16	RANCH	WEST PALM BEACH	138.00	138.00	H	0.02		1
17	RANCH	WEST PALM BEACH	138.00	230.00	H	0.32		1
18	RANCH	WEST PALM BEACH	138.00	230.00	SP	7.01		1
19	CEDAR	RANCH	138.00	138.00	H	4.40		1
20	CEDAR	RANCH	138.00	138.00	SP	3.27		1
21	CEDAR	RANCH	138.00	138.00	SP	5.49		1
22	CEDAR	RANCH	138.00	138.00	SP	0.07		1
23	CEDAR	RANCH	138.00	138.00	SP	0.76		1
24	CEDAR	RANCH	138.00	138.00	SP	2.20		1
25	CEDAR	RANCH	138.00	138.00	SP	0.92		2
26	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.59		1
27	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.03		1
28	RIVIERA	WEST PALM BEACH	138.00	138.00	H	3.78		1
29	RIVIERA	WEST PALM BEACH	138.00	138.00	H	3.57		1
30	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.03		1
31	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.27		1
32	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.29		1
33	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.55		1
34	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.35		1
35	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.01	0.01	2
36					TOTAL	5,659.14	400.38	1,435

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TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
2-556P ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-954 ACSR AW								5
1-1431 ACSR AZ								6
2-350B CU HT								7
2-556. 5 ACSR AZ								8
2-350B CU HT								9
1-1431 ACSR AZ								10
1-900 CU HT								11
1-900 CU HT								12
1-954 ACSR AW								13
1-954 ACSR AW								14
1-1431 ACSR AZ								15
1-900 CU HT								16
1-1431 ACSR AW								17
1-1431 ACSR AW								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-954 ACSR AW								25
1-1431 ACSR AZ								26
1-900 CU HT								27
2-350B CU HT								28
2-556. 5 ACSR AZ								29
1-1431 ACSR AZ								30
1-1691 AAAC								31
1-1691 AAAC								32
2-350B CU HT								33
1-1691 AAAC								34
2-556. 5 ACSR AZ								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	RIVIERA	WEST PALM BEACH	138.00	230.00	H	0.07		1
2	RIVIERA	WEST PALM BEACH	138.00	230.00	H	0.45		1
3	RECWAY	RIVIERA	138.00	138.00	H	3.17		1
4	RECWAY	RIVIERA	138.00	138.00	H	0.27		1
5	RECWAY	RIVIERA	138.00	138.00	SP	2.47		1
6	RECWAY	RIVIERA	138.00	138.00	SP	0.69		1
7	PLUMOSUS	RIVIERA	138.00	138.00	UG	1.70		1
8	PLUMOSUS	RIVIERA	138.00	138.00	H	0.32		1
9	PLUMOSUS	RIVIERA	138.00	138.00	SP	0.15		1
10	PLUMOSUS	RIVIERA	138.00	138.00	SP	13.05		1
11	PLUMOSUS	RIVIERA	138.00	138.00	SP	0.07		1
12	PLUMOSUS	RIVIERA	138.00	138.00	SP	7.08		1
13	PLUMOSUS	RIVIERA	138.00	138.00	SP	0.02		1
14	PLUMOSUS	RIVIERA	138.00	138.00	SP	1.71		1
15	PLUMOSUS	RIVIERA	138.00	138.00	SP	4.49		1
16	PLUMOSUS	RIVIERA	138.00	138.00	SP	0.01	0.01	2
17	HOBE	HILLS RADIAL	138.00	138.00	SP	6.52		1
18	HOBE	HILLS RADIAL	138.00	138.00	SP	2.66		2
19	HOBE	PLUMOSUS	138.00	138.00	SP	0.38		1
20	HOBE	PLUMOSUS	138.00	138.00	SP	0.49		1
21	HOBE	PLUMOSUS	138.00	138.00	SP	0.04		1
22	HOBE	PLUMOSUS	138.00	138.00	SP	11.23		1
23	HOBE	PLUMOSUS	138.00	138.00	SP	0.44		1
24	HOBE	SANDPIPER	138.00	138.00	H	0.27		1
25	HOBE	SANDPIPER	138.00	138.00	SP	1.48		1
26	HOBE	SANDPIPER	138.00	138.00	SP	0.04		1
27	HOBE	SANDPIPER	138.00	138.00	SP	0.14		1
28	HOBE	SANDPIPER	138.00	138.00	SP	0.15		1
29	HOBE	SANDPIPER	138.00	138.00	SP	0.42		1
30	HOBE	SANDPIPER	138.00	138.00	SP	0.44		1
31	HOBE	SANDPIPER	138.00	138.00	SP	14.90		1
32	HOBE	SANDPIPER	138.00	138.00	SP	0.20		1
33	HOBE	SANDPIPER	138.00	138.00	SP	1.31	1.31	2
34	MIDWAY	SANDPIPER	138.00	138.00	H	5.13		1
35	MIDWAY	SANDPIPER	138.00	138.00	SP	0.03		1
36					TOTAL	5,659.14	400.38	1,435

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1431 ACSR AW								1
1-1431 ACSR AW								2
1-1431 ACSR AZ								3
1-900 CU HT								4
1-556. 5 ACSR AW								5
1-900 CU HT								6
1-2400 AL								7
1-954 ACSR AW								8
1-795 ACSR AW								9
1-954 ACSR AW								10
1-795 ACSR AW								11
1-927. 2 AAAC								12
1-954 ACSR AZ								13
1-927. 2 AAAC								14
1-927. 2 AAAC								15
1-927. 2 AAAC								16
1-954 ACSR AW								17
1-954 ACSR AW								18
1-795 ACSR AZ								19
1-795 ACSR AW								20
1-795 ACSR AZ								21
1-795 ACSR AZ								22
1-795 ACSR AZ								23
1-350 CU HT								24
1-795 ACSR AZ								25
1-795 ACSR AZ								26
1-954 ACSR AW								27
1-954 ACSR TW								28
1-350 CU HT								29
1-556. 5 ACSR AZ								30
1-795 ACSR AZ								31
1-795 ACSR AW								32
1-954 ACSR TW								33
1-954 ACSR AZ								34
1-795 ACSR AZ								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	MIDWAY	SANDPIPER	138.00	138.00	SP	0.07		1
2	MIDWAY	SANDPIPER	138.00	138.00	SP	0.50		1
3	MIDWAY	SANDPIPER	138.00	138.00	SP	5.50		1
4	MIDWAY	SANDPIPER	138.00	138.00	SP	2.63		1
5	MIDWAY	SANDPIPER	138.00	138.00	SP	0.56		1
6	MIDWAY	SANDPIPER	138.00	230.00	SP	0.16		1
7	MIDWAY	SANDPIPER	138.00	230.00	SP		1.13	2
8	MIDWAY	SANDPIPER	138.00	230.00	SP		0.50	2
9	HOBE	COVE RADIAL	138.00	138.00	SP	4.62		1
10	HOBE	COVE RADIAL	138.00	138.00	SP	2.66		2
11	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	3.58		1
12	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	0.07		1
13	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	0.12		1
14	MIDWAY	HARTMAN <FTP>	138.00	230.00	H	3.50		1
15	MIDWAY	HARTMAN <FTP>	138.00	230.00	SP	0.07		1
16	EMERSON	HARTMAN <FTP>	138.00	138.00	H	0.01		1
17	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	5.83		1
18	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	0.51		1
19	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	9.10		1
20	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	1.67		1
21	EMERSON	WEST <VER>	138.00	138.00	SP	0.24		1
22	EMERSON	WEST <VER>	138.00	138.00	SP	7.05		1
23	EMERSON	WEST <VER>	138.00	138.00	SP	1.88		1
24	MALABAR	WEST <VER>	138.00	138.00	H	0.02		1
25	MALABAR	WEST <VER>	138.00	138.00	H	0.31		1
26	MALABAR	WEST <VER>	138.00	138.00	SP	0.10		1
27	MALABAR	WEST <VER>	138.00	138.00	SP	28.42		1
28	MALABAR	WEST <VER>	138.00	138.00	SP	2.32		1
29	MALABAR	WEST <VER>	138.00	138.00	SP	3.02		1
30	MALABAR	WEST <VER>	138.00	138.00	SP	6.65		1
31	MALABAR	WEST <VER>	138.00	138.00	SP	2.00		1
32	MALABAR	WEST <VER>	138.00	138.00	SP	0.15		2
33	MALABAR	WEST <VER>	138.00	230.00	SP	0.01		1
34	MALABAR	WEST <VER>	138.00	230.00	SP	0.12	0.16	2
35	HARRIS	MALABAR	138.00	138.00	SP	0.09		1
36					TOTAL	5,659.14	400.38	1,435

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-795 ACSR AW								2
1-795 ACSR AZ								3
1-795 ACSR AZ								4
1-954 ACSR AZ								5
1-795 ACSR AZ								6
1-795 ACSR AZ								7
1-795 ACSR AZ								8
1-954 ACSR AW								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-954 ACSR AZ								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AW								16
1-795 ACSR AZ								17
1-795 ACSR AW								18
1-954 ACSR AZ								19
1-954 ACSR AW								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-954 ACSR AZ								24
1-1127 AAAC								25
1-1127 AAAC								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AW								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AW								34
1-795 ACSR AZ								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	HARRIS	MALABAR	138.00	138.00	SP	0.09		1
2	HARRIS	MALABAR	138.00	138.00	SP	0.71		1
3	HARRIS	MALABAR	138.00	138.00	SP	3.94	0.15	2
4	HARRIS	MALABAR	138.00	230.00	H	2.06		2
5	EAU GALLIE	HARRIS	138.00	138.00	SP	3.14		1
6	EAU GALLIE	HARRIS	138.00	138.00	SP	0.14		1
7	EAU GALLIE	HARRIS	138.00	138.00	SP	0.02		1
8	EAU GALLIE	HARRIS	138.00	138.00	SP	0.01		1
9	EAU GALLIE	HARRIS	138.00	138.00	SP	4.94		1
10	EAU GALLIE	HARRIS	138.00	138.00	SP	0.16		1
11	EAU GALLIE	HARRIS	138.00	138.00	SP	1.62		1
12	EAU GALLIE	MALABAR	138.00	138.00	SP	1.91		1
13	EAU GALLIE	MALABAR	138.00	138.00	SP	9.81		1
14	INDIAN HARBOR	MALABAR	138.00	138.00	H	0.96		1
15	INDIAN HARBOR	MALABAR	138.00	138.00	SP	0.08		1
16	INDIAN HARBOR	MALABAR	138.00	138.00	SP	7.82		1
17	INDIAN HARBOR	MALABAR	138.00	138.00	SP	0.08		1
18	INDIAN HARBOR	MALABAR	138.00	138.00	SP	0.12		1
19	INDIAN HARBOR	MALABAR	138.00	138.00	SP	0.33		1
20	INDIAN HARBOR	MALABAR	138.00	138.00	SP		0.26	2
21	INDIAN HARBOR	MALABAR	138.00	138.00	SP		3.94	2
22	INDIAN HARBOR	MALABAR	138.00	230.00	H	2.31		1
23	INDIAN HARBOR	MALABAR	138.00	230.00	H		2.06	2
24	COCOA BEACH	EAU GALLIE	138.00	138.00	H	0.48		1
25	COCOA BEACH	EAU GALLIE	138.00	138.00	H	0.23		1
26	COCOA BEACH	EAU GALLIE	138.00	138.00	UG	0.98		1
27	COCOA BEACH	EAU GALLIE	138.00	138.00	SP	0.22		1
28	COCOA BEACH	EAU GALLIE	138.00	138.00	SP	2.99		1
29	COCOA BEACH	EAU GALLIE	138.00	138.00	SP	0.02		1
30	COCOA BEACH	EAU GALLIE	138.00	138.00	SP	6.41		1
31	COCOA BEACH	EAU GALLIE	138.00	138.00	SP	6.99		1
32	COCOA BEACH	EAU GALLIE	138.00	138.00	SP	0.98		1
33	COCOA BEACH	EAU GALLIE	138.00	138.00	SP	0.26		2
34	BREVARD	EAU GALLIE	138.00	138.00	SP	0.50		1
35	BREVARD	EAU GALLIE	138.00	138.00	SP	0.09		1
36					TOTAL	5,659.14	400.38	1,435

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TRANSMISSION LINE STATISTICS (Continued)

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1-795 ACSR AW								1
1-795 ACSR AZ								2
1-795 ACSR AZ								3
1-795 ACSR AZ								4
1-795 ACSR AZ								5
1-795 ACSR AW								6
1-350 CU HT								7
1-795 AAC								8
1-795 ACSR AZ								9
2-350B CU HT								10
2-450B AAC								11
1-795 ACSR AZ								12
1-795 ACSR AZ								13
1-954 ACSR AZ								14
1-1127 AAAC								15
1-927. 2 AAAC								16
1-954 ACSR AZ								17
1-954 ACSR AW								18
1-1127 AAAC								19
1-1127 AAAC								20
1-954 ACSR AZ								21
1-1127 AAAC								22
1-954 ACSR AW								23
1-1127 AAAC								24
1-350 CU HT								25
1-1250 CU								26
1-1127 AAAC								27
1-350 CU HT								28
1-954 ACSR AZ								29
1-652. 4 AAAC								30
1-1127 AAAC								31
1-350 CU HT								32
1-1127 AAAC								33
1-954 ACSR AZ								34
1-954 ACSR AW								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	BREVARD	EAU GALLIE	138.00	138.00	SP	1.38		1
2	BREVARD	EAU GALLIE	138.00	138.00	SP	14.20		1
3	BREVARD	EAU GALLIE	138.00	138.00	SP	4.45		2
4	BREVARD	EAU GALLIE	138.00	138.00	SP	2.27		2
5	BREVARD	EAU GALLIE	138.00	138.00	SP	1.76		2
6	BREVARD	BREVARD	138.00	138.00	SP	1.48		1
7	BREVARD	BREVARD	138.00	138.00	SP	1.37		1
8	BREVARD	BREVARD	138.00	138.00	SP	0.02		1
9	BREVARD	BREVARD	138.00	138.00	SP	5.93		1
10	BREVARD	BREVARD	138.00	138.00	SP		6.62	2
11	BREVARD	BREVARD	138.00	138.00	SP	0.08		2
12	BREVARD	BREVARD	138.00	138.00	SP		1.76	2
13	BREVARD	BREVARD	138.00	138.00	SP	0.53		2
14	BREVARD	COCOA BEACH	138.00	138.00	SP	11.48		1
15	BREVARD	COCOA BEACH	138.00	138.00	SP	0.93		1
16	BREVARD	COCOA BEACH	138.00	138.00	SP	0.24		1
17	BREVARD	COCOA BEACH	138.00	138.00	SP	0.04		1
18	BREVARD	COCOA BEACH	138.00	138.00	SP	2.26		2
19	COCOA BEACH	SOUTH CAPE	138.00	138.00	H	0.09		1
20	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	2.38		1
21	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.02		1
22	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	5.43		1
23	OSCEOLA	RANCH	138.00	138.00	H	0.04		1
24	OSCEOLA	RANCH	138.00	138.00	H	19.76		1
25	OSCEOLA	RANCH	138.00	138.00	SP	0.14		1
26	OSCEOLA	RANCH	138.00	138.00	SP	9.02		2
27	OSCEOLA	RANCH	138.00	138.00	SP	3.03		2
28	OKEELANTA	SOUTH BAY	138.00	138.00	H	1.71		1
29	OKEELANTA	SOUTH BAY	138.00	138.00	SP	0.02		1
30	OKEELANTA	SOUTH BAY	138.00	138.00	SP	5.34		2
31	OKEELANTA	HENDRY <CLE>	138.00	138.00	H	9.27		1
32	OKEELANTA	HENDRY <CLE>	138.00	138.00	H	4.21		1
33	OKEELANTA	HENDRY <CLE>	138.00	138.00	SP	0.05		1
34	OKEELANTA	HENDRY <CLE>	138.00	138.00	SP		5.34	2
35	BRADFORD	DEERHAVEN <GVL>	138.00	138.00	SP	11.27		1
36					TOTAL	5,659.14	400.38	1,435

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease. annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR TW								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR TW								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AW								7
1-556. 5 AAC								8
1-954 ACSR AZ								9
1-954 ACSR AW								10
1-954 ACSR AZ								11
1-954 ACSR AW								12
1-556. 5 AAC								13
1-954 ACSR AW								14
1-954 ACSR AZ								15
1-954 ACSR AW								16
1-954 ACSR AW								17
1-954 ACSR AW								18
1-927. 2 AAAC								19
1-927. 2 AAAC								20
1-600 CU HT								21
1-927. 2 AAAC								22
1-350 CU HT								23
1-556. 5 ACSR AZ								24
1-556. 5 ACSR AW								25
1-556. 5 ACSR AW								26
1-556. 5 ACSR AW								27
1-556. 5 ACSR AZ								28
1-556. 5 ACSR AW								29
1-556. 5 ACSR AW								30
1-556. 5 ACSR AZ								31
1-556. 5 ACSR AW								32
1-556. 5 ACSR AW								33
1-556. 5 ACSR AW								34
1-795 ACSR AZ								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	ALICO	BUCKINGHAM	138.00	138.00	H	2.77		1
2	ALICO	BUCKINGHAM	138.00	138.00	H	3.16		1
3	ALICO	BUCKINGHAM	138.00	138.00	H	1.17		1
4	ALICO	BUCKINGHAM	138.00	138.00	SP	0.01		1
5	ALICO	BUCKINGHAM	138.00	138.00	SP	5.38		1
6	ALICO	BUCKINGHAM	138.00	138.00	SP	0.67		1
7	ALICO	BUCKINGHAM	138.00	138.00	SP	12.64	3.69	2
8	ALICO	BUCKINGHAM	138.00	138.00	SP	1.03		2
9	ALICO	BUCKINGHAM	138.00	138.00	SP	1.76		2
10	ALICO	FT MYERS	138.00	138.00	H	0.13		1
11	ALICO	FT MYERS	138.00	138.00	H	4.98		1
12	ALICO	FT MYERS	138.00	138.00	H	6.83		1
13	ALICO	FT MYERS	138.00	138.00	SP	1.35		1
14	ALICO	FT MYERS	138.00	138.00	SP	2.86		1
15	ALICO	FT MYERS	138.00	138.00	SP	0.85		1
16	ALICO	FT MYERS	138.00	138.00	SP		0.01	2
17	ALICO	FT MYERS	138.00	138.00	SP	0.01		2
18	ALICO	FT MYERS	138.00	138.00	SP	3.69	5.09	2
19	ALICO	FT MYERS	138.00	138.00	SP		1.76	2
20	ALICO	FT MYERS	138.00	138.00	H	0.95		1
21	ALICO	FT MYERS	138.00	138.00	SP	1.04		1
22	ALICO	FT MYERS	138.00	138.00	SP	3.31		1
23	ALICO	FT MYERS	138.00	138.00	H		0.37	2
24	ALICO	FT MYERS	138.00	138.00	H	1.17	2.68	2
25	ALICO	FT MYERS	138.00	138.00	SP		8.58	2
26	ALICO	FT MYERS	138.00	230.00	H	1.43		2
27	BUCKINGHAM	FORT MYERS	138.00	138.00	H	3.09		1
28	BUCKINGHAM	FORT MYERS	138.00	138.00	SP	0.15		1
29	BUCKINGHAM	FORT MYERS	138.00	138.00	SP	0.34		1
30	BUCKINGHAM	FORT MYERS	138.00	230.00	H	0.44		1
31	BUCKINGHAM	FORT MYERS	138.00	230.00	SP	0.73		1
32	OSCEOLA	SOUTH BAY	138.00	138.00	H	9.27		1
33	OSCEOLA	SOUTH BAY	138.00	138.00	SP	0.05		1
34	OSCEOLA	SOUTH BAY	138.00	138.00	SP	2.40		2
35	OSCEOLA	SOUTH BAY	138.00	138.00	SP		9.02	2
36					TOTAL	5,659.14	400.38	1,435

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TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-3367# ACSR AW								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AW								7
1-954 ACSR AZ								8
1-954 ACSR TW								9
1-954 ACSR AZ								10
1-556. 5 ACSR AZ								11
1-954 ACSR AZ								12
1-795 ACSR AZ								13
1-954 ACSR AZ								14
1-795 ACSR AZ								15
1-795 ACSR AZ								16
1-795 ACSR AZ								17
1-954 ACSR AW								18
1-954 ACSR TW								19
1-954 ACSR AZ								20
1-954 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AZ								23
1-954 ACSR AZ								24
1-954 ACSR AZ								25
1-954 ACSR AZ								26
1-954 ACSR AZ								27
1-954 ACSR AZ								28
1-954 ACSR AZ								29
1-954 ACSR AZ								30
1-954 ACSR AZ								31
1-556. 5 ACSR AZ								32
1-556. 5 ACSR AW								33
1-556. 5 ACSR AZ								34
1-556. 5 ACSR AW								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	OSCEOLA	SOUTH BAY	138.00	138.00	SP		3.03	2
2	FT MYERS	HENDRY <CLE>	138.00	138.00	H	0.05		1
3	FT MYERS	HENDRY <CLE>	138.00	138.00	H	52.17		1
4	FT MYERS	HENDRY <CLE>	138.00	138.00	SP	0.11		1
5	FT MYERS	HENDRY <CLE>	138.00	138.00	SP	0.08		1
6	BUCKINGHAM	LAZY ACRES <LCCR>	138.00	138.00	SP	1.29		1
7	ALICO	NAPLES	138.00	138.00	H	0.64		1
8	ALICO	NAPLES	138.00	138.00	H	1.29		1
9	ALICO	NAPLES	138.00	138.00	H	16.97		1
10	ALICO	NAPLES	138.00	138.00	SP	0.18		1
11	ALICO	NAPLES	138.00	138.00	SP	5.02		1
12	ALICO	NAPLES	138.00	138.00	SP	0.01		1
13	ALICO	NAPLES	138.00	138.00	SP	1.04		1
14	ALICO	NAPLES	138.00	138.00	SP	3.03		1
15	ALICO	NAPLES	138.00	138.00	SP	2.05		2
16	COLLIER	NAPLES	138.00	138.00	H	1.80		1
17	COLLIER	NAPLES	138.00	138.00	SP	2.24		1
18	COLLIER	ALLIGATOR RADIAL	138.00	138.00	SP	0.16		1
19	COLLIER	ALLIGATOR RADIAL	138.00	138.00	SP	0.04		1
20	COLLIER	ALLIGATOR RADIAL	138.00	138.00	SP	2.80		2
21	COLLIER	COLLIER	138.00	138.00	H	0.08		1
22	COLLIER	COLLIER	138.00	138.00	H	0.03		1
23	COLLIER	COLLIER	138.00	138.00	H	0.03		1
24	COLLIER	COLLIER	138.00	138.00	H	0.43		1
25	COLLIER	COLLIER	138.00	138.00	H	8.38		1
26	COLLIER	COLLIER	138.00	138.00	SP	0.01		1
27	COLLIER	COLLIER	138.00	138.00	SP	0.22		1
28	COLLIER	COLLIER	138.00	138.00	SP	12.46		1
29	COLLIER	COLLIER	138.00	138.00	SP	0.17		1
30	COLLIER	COLLIER	138.00	138.00	SP		2.80	2
31	COLLIER	COLLIER	138.00	230.00	SP	5.84		1
32	FT MYERS	FT MYERS SUB	138.00	138.00	SP	0.52		1
33	FT MYERS	FT MYERS SUB	138.00	138.00	SP	1.86		1
34	FT MYERS	FT MYERS SUB	138.00	138.00	H	0.37		2
35	FT MYERS	FT MYERS SUB	138.00	138.00	H	2.68	1.17	2
36					TOTAL	5,659.14	400.38	1,435

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-556. 5 ACSR AW								1
1-350 CU HT								2
1-556. 5 ACSR AZ								3
1-556. 5 ACSR AW								4
1-954 ACSR AW								5
1-336. 4 ACSR AZ								6
1-954 ACSR AZ								7
1-336. 4 ACSR AZ								8
1-954 ACSR AZ								9
1-954 ACSR AZ								10
1-954 ACSR AW								11
1-954 ACSR AZ								12
1-336. 4 ACSR AZ								13
1-795 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AZ								16
1-954 ACSR AZ								17
1-556. 5 ACSR AW								18
1-795 ACSR AZ								19
1-556. 5 ACSR AW								20
1-795 ACSR AZ								21
1-795 ACSR AZ								22
1-1431 ACSR AZ								23
1-954 ACSR AZ								24
1-795 ACSR AZ								25
1-795 ACSR AZ								26
1-795 ACSR AZ								27
1-954 ACSR AZ								28
1-795 ACSR AZ								29
1-795 ACSR AZ								30
1-954 ACSR AZ								31
1-954 ACSR AZ								32
1-954 ACSR AZ								33
1-954 ACSR AZ								34
1-954 ACSR AZ								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	FT MYERS	FT MYERS SUB	138.00	230.00	H		1.43	2
2	CHARLOTTE	RINGLING	138.00	138.00	H	0.14		1
3	CHARLOTTE	RINGLING	138.00	138.00	H	2.12		1
4	CHARLOTTE	RINGLING	138.00	138.00	H	0.20		1
5	CHARLOTTE	RINGLING	138.00	138.00	H	38.22		1
6	CHARLOTTE	RINGLING	138.00	138.00	H		4.95	2
7	ALICO	COLLIER	138.00	138.00	UG	1.80		1
8	ALICO	COLLIER	138.00	138.00	H	5.01		1
9	ALICO	COLLIER	138.00	138.00	H	8.26		1
10	ALICO	COLLIER	138.00	138.00	H	3.80		1
11	ALICO	COLLIER	138.00	138.00	H	5.59		1
12	ALICO	COLLIER	138.00	138.00	SP	0.08		1
13	ALICO	COLLIER	138.00	138.00	SP	0.02		1
14	ALICO	COLLIER	138.00	138.00	SP	0.18		1
15	ALICO	COLLIER	138.00	138.00	SP	0.21		1
16	ALICO	COLLIER	138.00	138.00	SP		2.05	2
17	HOWARD	RINGLING	138.00	138.00	SP	1.17		1
18	HOWARD	RINGLING	138.00	138.00	SP	0.36		1
19	HOWARD	RINGLING	138.00	138.00	SP	2.96		1
20	HOWARD	RINGLING	138.00	138.00	SP	4.87		1
21	HOWARD	RINGLING	138.00	138.00	SP	1.68		1
22	HOWARD	RINGLING	138.00	138.00	SP	2.79		1
23	HOWARD	RINGLING	138.00	138.00	SP	1.21		1
24	HOWARD	RINGLING	138.00	138.00	SP	0.70		1
25	HOWARD	RINGLING	138.00	138.00	H		1.26	2
26	HOWARD	RINGLING	138.00	230.00	SP		0.58	2
27	CHARLOTTE	MYAKKA	138.00	138.00	SP	6.10		1
28	CHARLOTTE	MYAKKA	138.00	138.00	SP	2.77		1
29	CHARLOTTE	MYAKKA	138.00	138.00	SP	0.47		1
30	CHARLOTTE	MYAKKA	138.00	138.00	SP	5.51		1
31	CHARLOTTE	MYAKKA	138.00	138.00	SP	0.05		1
32	CHARLOTTE	MYAKKA	138.00	138.00	SP	14.90		1
33	CHARLOTTE	MYAKKA	138.00	230.00	H	0.72		1
34	CHARLOTTE	MYAKKA	138.00	230.00	H	0.62		2
35	MYAKKA	VENICE	138.00	138.00	SP	6.19		1
36					TOTAL	5,659.14	400.38	1,435

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-954 ACSR AZ								1
1-556. 5 ACSR AZ								2
1-556. 5 ACSR AZ								3
1-350 CU HT								4
1-556. 5 ACSR AZ								5
1-556. 5 ACSR AZ								6
1-2500 CU								7
1-336. 4 ACSR AZ								8
1-795 ACSR								9
1-795 SSAC AW								10
1-954 ACSR AZ								11
1-336. 4 ACSR AZ								12
1-795 ACSR AW								13
1-954 ACSR AZ								14
1-954 ACSR AW								15
1-954 ACSR AW								16
1-795 ACSR AZ								17
1-795 ACSR AW								18
1-795 ACSR AZ								19
1-954 ACSR AZ								20
1-954 ACSR AW								21
1-954 ACSR AZ								22
1-795 ACSR AZ								23
1-795 ACSR AW								24
1-795 ACSR AZ								25
1-954 ACSR AW								26
1-795 ACSR AZ								27
1-795 ACSR AW								28
1-954 ACSR AZ								29
1-954 ACSR AW								30
1-954 ACSR AZ								31
1-795 ACSR AZ								32
1-795 ACSR AZ								33
1-954 ACSR AZ								34
1-795 ACSR AW								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	MYAKKA	VENICE	138.00	138.00	SP	3.57		1
2	MYAKKA	VENICE	138.00	138.00	SP	0.06		1
3	MYAKKA	VENICE	138.00	138.00	SP	6.54		1
4	MYAKKA	VENICE	138.00	138.00	SP	0.06		1
5	MYAKKA	VENICE	138.00	138.00	SP	6.11		1
6	MYAKKA	VENICE	138.00	138.00	SP	4.46		1
7	MYAKKA	VENICE	138.00	138.00	SP	0.13		1
8	MYAKKA	VENICE	138.00	138.00	SP	0.41	0.41	2
9	VENICE	LAURELWOOD	138.00	138.00	SP	2.05		1
10	VENICE	LAURELWOOD	138.00	138.00	SP	0.08		1
11	VENICE	LAURELWOOD	138.00	138.00	SP	0.03		1
12	VENICE	LAURELWOOD	138.00	138.00	SP	0.07		1
13	VENICE	LAURELWOOD	138.00	230.00	H	3.83		2
14	VENICE	LAURELWOOD	138.00	138.00	SP	2.13		1
15	VENICE	LAURELWOOD	138.00	230.00	H		3.58	2
16	HOWARD	LAURELWOOD	138.00	138.00	H	0.04		1
17	HOWARD	LAURELWOOD	138.00	138.00	SP	1.92		1
18	HOWARD	LAURELWOOD	138.00	138.00	SP	2.54		1
19	HOWARD	LAURELWOOD	138.00	138.00	SP	0.29		1
20	HOWARD	LAURELWOOD	138.00	138.00	SP	3.32		1
21	HOWARD	LAURELWOOD	138.00	138.00	SP	10.22		1
22	HOWARD	LAURELWOOD	138.00	230.00	H		3.83	2
23	HOWARD	LAURELWOOD	138.00	230.00	SP		0.32	2
24	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	0.74		1
25	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	1.24		1
26	CORTEZ	RINGLING	138.00	138.00	H	1.33		1
27	CORTEZ	RINGLING	138.00	138.00	SP	1.67		1
28	CORTEZ	RINGLING	138.00	138.00	SP	0.95		1
29	CORTEZ	RINGLING	138.00	138.00	SP	0.66		1
30	CORTEZ	RINGLING	138.00	138.00	SP	13.37		1
31	CORTEZ	RINGLING	138.00	138.00	H	0.50		2
32	CORTEZ	RINGLING	138.00	230.00	H	0.01	0.01	2
33	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	H	4.27		1
34	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	SP	0.42		1
35	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	SP	0.10		1
36					TOTAL	5,659.14	400.38	1,435

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AW								3
1-954 ACSR AZ								4
1-795 ACSR AZ								5
1-795 ACSR AZ								6
1-954 ACSR AZ								7
1-954 ACSR AW								8
1-954 ACSR AW								9
1-954 ACSR AZ								10
1-954 ACSR AZ								11
1-954 ACSR AZ								12
1-954 ACSR AZ								13
1-795 ACSR AZ								14
1-1431 ACSR AW								15
1-954 ACSR AW								16
1-795 ACSR AZ								17
1-795 ACSR AW								18
1-954 ACSR AW								19
1-954 ACSR AZ								20
1-795 ACSR AZ								21
1-954 ACSR AZ								22
1-954 ACSR AW								23
1-795 ACSR AZ								24
1-795 ACSR AZ								25
1-795 ACSR AZ								26
1-795 ACSR AZ								27
1-795 ACSR AW								28
1-795 AAC								29
1-795 ACSR AZ								30
1-795 ACSR AZ								31
1-795 ACSR AZ								32
2-336B ACSR AZ								33
1-795 ACSR AZ								34
1-954 ACSR AW								35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	SP	1.86		1
2	CHARLOTTE	PUNTA GORDA	138.00	138.00	H	0.06		1
3	CHARLOTTE	PUNTA GORDA	138.00	138.00	H	2.80		1
4	CHARLOTTE	PUNTA GORDA	138.00	138.00	SP	2.06		1
5	CHARLOTTE	PUNTA GORDA	138.00	138.00	SP	0.06		1
6	CHARLOTTE	PUNTA GORDA	138.00	138.00	SP	0.01		1
7	BRADENTON	CORTEZ	138.00	138.00	SP	2.57		1
8	BRADENTON	CORTEZ	138.00	138.00	SP	0.04		1
9	BRADENTON	CORTEZ	138.00	138.00	SP	6.22		1
10	JOHNSON	RINGLING	138.00	138.00	H	0.15		1
11	JOHNSON	RINGLING	138.00	138.00	H	7.84		1
12	JOHNSON	RINGLING	138.00	138.00	SP	0.10		1
13	JOHNSON	RINGLING	138.00	138.00	SP	0.21		1
14	CORTEZ	JOHNSON	138.00	138.00	H	0.23		1
15	CORTEZ	JOHNSON	138.00	138.00	SP	8.63		1
16	RINGLING	SARASOTA	138.00	138.00	SP	1.02		1
17	RINGLING	SARASOTA	138.00	138.00	SP	0.26		1
18	RINGLING	SARASOTA	138.00	138.00	SP	2.19		1
19	RINGLING	SARASOTA	138.00	138.00	H	1.26	0.50	2
20								
21								
22								
23								
24	POLE MILES AT 115KV	OVERHEAD				671.07		
25	MILES AT 115KV	UNDERGROUND				0.18		
26	POLE MILES AT 69KV	OVERHEAD				166.03		
27	MILES AT 69KV	UNDERGROUND				11.42		
28								
29								
30	SP=SINGLE POLE	H=MULTIPLE POLE						
31	UG=UNDERGROUND	T=TOWER						
32								
33								
34								
35								
36					TOTAL	5,659.14	400.38	1,435

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-795 ACSR AZ								1
1-954 ACSR AZ								2
1-954 ACSR AZ								3
1-954 ACSR AZ								4
1-954 ACSR AW								5
1-954 ACSR AZ								6
1-795 ACSR AZ								7
1-954 ACSR AW								8
1-795 ACSR AZ								9
1-795 ACSR AZ								10
2-336B ACSR AZ								11
1-954 ACSR AW								12
1-795 ACSR AZ								13
1-1127 AAAC								14
1-954 ACSR AZ								15
1-795 AAC								16
1-795 ACSR AZ								17
1-795 AAC								18
1-795 ACSR AZ								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	35
	245,266,692	1,111,747,841	1,357,014,533	11,973,893	12,846,387	2,500	24,822,780	36

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
422	17	a

The Duval-Hatch 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

Page Number (a)	Item (row) Number (b)	Column Number (c)
422	18	a

The Duval-Thalmann 500 KV line is jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of the line are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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(Next Page is 424)

Name of Respondent	This Report Is:	Date of Report (Mo. Da. Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STURCTURE		CIRCUITS PER STURCTURE	
	From	To		Type	Average Number per Miles	Present	Ultimate
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	DAVIS	FLORIDA CITY #2	11.64	SPC		1	1
2	DAVIS	FLORIDA CITY #2	-0.67	SPC		1	
3	DAVIS	FLORIDA CITY #2	0.75	SPC		2	2
4	DAVIS	FLORIDA CITY #2	1.12	SPST		1	1
5	DAVIS	FLORIDA CITY #2	0.80	SPC		1	1
6	DAVIS	FLORIDA CITY #2	1.34	SPC		2	2
7	BREVARD	EAU GALLIE	-3.73	SPC		1	
8	BREVARD	EAU GALLIE	2.19	SPC		2	2
9	BREVARD	EAU GALLIE	1.76	SPST		2	2
10	BREVARD	EAU GALLIE	-7.67	SPC		1	
11	BREVARD	EAU GALLIE	-0.99	SPC		1	
12	BREVARD	EAU GALLIE	4.22	SPW		1	1
13	BREVARD	EAU GALLIE	-0.12	SPC		1	
14	BREVARD	EAU GALLIE	0.12	SPC		2	2
15	BREVARD	EAU GALLIE	-0.08	SPC		2	
16	BREVARD	BREVARD	0.02	SPW		1	1
17	BREVARD	BREVARD	0.53	SPW		2	2
18	BREVARD	BREVARD	1.34	SPC		1	1
19	BREVARD	BREVARD	6.65	SPC		2	2
20	BREVARD	BREVARD	1.76	SPST		2	2
21	BREVARD	BREVARD	1.48	SPC		1	1
22	BREVARD	BREVARD	0.08	SPC		2	2
23	BREVARD	BREVARD	5.93	SPW		1	1
24	BREVARD	COCOA BEACH	2.58	SPC		1	1
25	BREVARD	COCOA BEACH	0.08	SPC		2	2
26	BREVARD	COCOA BEACH	-0.60	SPC		1	
27	BREVARD	COCOA BEACH	-0.53	SPW		2	
28	BREVARD	COCOA BEACH	-2.49	SPW		1	
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		27.51			40	29

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage	LINE COST				Line
Size (h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	No.
954	ACSR/AW	31T	138	105,033	1,436,977	1,376,234	2,918,244	1
954	ACSR/AW	31V	138					2
954	ACSR/AW	42V	138					3
954	ACSR/AW	31T	138					4
954	ACSR/TW	31T	138					5
954	ACSR/AW	32V	138					6
954	ACSR/AW	31V	138	161,613	1,291,798	1,036,053	2,489,464	7
954	ACSR/AW	32V	138					8
954	ACSR/AW	32V	138					9
954	ACSR/AZ	31T	138					10
954	ACSR/AZ	31V	138					11
954	ACSR/AZ	31T	138					12
954	ACSR/TW	31V	138					13
954	ACSR/TW	32V	138					14
954	ACSR/AZ	32T	138					15
556.5	AAC	31V	138					16
556.5	AAC	32V	138					17
954	ACSR/AW	31V	138					18
954	ACSR/AW	32V	138					19
954	ACSR/AW	32V	138					20
954	ACSR/AZ	31V	138					21
954	ACSR/AZ	32T	138					22
954	ACSR/AZ	31T	138					23
954	ACSR/AW	31V	138					24
954	ACSR/AW	32V	138					25
954	ACSR/AZ	31V	138					26
556.5	AAC	32V	138					27
954	ACSR/AZ	31T	138					28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
				266,646	2,728,775	2,412,287	5,407,708	44

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo. Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
424	1	I

Includes Roads and Trails, $105,033.

Page Number (a)	Item (row) Number (b)	Column Number (c)
424	7	I

Includes Roads and Trails, $161,613.

Page Number (a)	Item (row) Number (b)	Column Number (c)
424	16	O

Included in line costs reported on line 7, page 425.

Page Number (a)	Item (row) Number (b)	Column Number (c)
424	24	O

Included in line costs reported on line 7, page 425.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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(Next Page is 426)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	ABERDEEN	Distribution	230.00	24.00	
2	ACME	Distribution	138.00	24.00	
3	ACREAGE	Distribution	230.00	24.00	
4	ADAMS	Distribution	230.00	24.00	
5	AIRPORT	Distribution	138.00	13.00	
6	AIRPORT	Distribution	138.00	13.80	
7	ALICO	Transmission	240.00	138.00	
8	ALLIGATOR	Distribution	138.00	24.00	
9	ALVA	Distribution	230.00	24.00	
10	ANDYTOWN	Transmission	525.00	241.00	34.50
11	ARCADIA	Distribution	138.00	13.80	
12	ARCH CREEK	Distribution	138.00	13.80	
13	ATLANTIC	Distribution	138.00	13.80	
14	AUBURN	Distribution	230.00	24.00	
15	AURORA	Distribution	138.00	13.80	
16	AVENTURA	Distribution	22.90	13.20	
17	AVENTURA	Distribution	230.00	13.80	
18	AVIATION	Distribution	138.00	13.80	
19	AVOCADO	Distribution	138.00	24.00	
20	BABCOCK	Distribution	138.00	24.00	
21	BALDWIN	Transmission	230.00	115.00	13.20
22	BANANA RIVER	Distribution	138.00	13.80	
23	BARNA	Transmission	230.00	115.00	
24	BASSCREEK	Distribution	230.00	24.00	
25	BEELINE	Distribution	138.00	13.80	
26	BEKER	Distribution	138.00	13.80	
27	BELL	Distribution	138.00	13.80	
28	BELLE GLADE	Distribution	138.00	13.80	
29	BELVEDERE	Distribution	138.00	13.80	
30	BELVEDERE	Distribution	138.00	13.00	
31	BELVEDERE	Distribution	138.00	13.80	
32	BENEVA	Distribution	138.00	13.80	
33	BEVERLY	Distribution	138.00	13.80	
34	BIRD	Distribution	138.00	13.80	
35	BISCAYNE	Distribution	138.00	13.80	
36	BLUE LAGOON	Distribution	138.00	13.80	
37	BOCA RATON	Distribution	138.00	13.80	
38	BOCA TEECA	Distribution	138.00	13.80	
39	BONITA SPRINGS	Distribution	138.00	24.00	
40	BORDEN	Distribution	13.20	4.16	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	2					1
110	2					2
60	2					3
30	1					4
28	2					5
112	2					6
224	1					7
165	3					8
60	2					9
3000	6					10
56	3					11
90	2					12
56	2					13
110	2					14
90	2					15
11	1					16
90	2					17
90	2					18
30	1					19
165	3					20
300	1					21
41	2					22
300	1					23
165	3					24
135	3					25
14	1					26
60	2					27
56	2					28
28	1					29
14	1					30
28	1					31
60	2					32
134	3					33
90	2					34
90	2					35
56	2					36
88	3					37
135	3					38
165	3					39
22	2					40

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	BORDEN	Distribution	22.90	13.20	
2	BORDEN	Distribution	230.00	13.80	
3	BOULEVARD	Distribution	138.00	13.80	
4	BOYNTON	Distribution	138.00	13.80	
5	BRADENTON	Distribution	138.00	13.80	
6	BRADFORD	Transmission	138.00	115.00	13.20
7	BRADFORD	Transmission	230.00	115.00	13.80
8	BRANDON	Distribution	138.00	13.80	
9	BREVARD	Transmission	230.00	138.00	
10	BRIGHTON	Distribution	66.00	13.80	
11	BROWARD	Transmission	230.00	138.00	13.20
12	BUCKEYE	Distribution	230.00	24.00	
13	BUENA VISTA	Distribution	138.00	13.00	
14	BUENA VISTA	Distribution	13.80	4.16	
15	BUENA VISTA	Distribution	138.00	13.80	
16	BULOW	Distribution	115.00	13.80	
17	BUNNELL	Transmission	230.00	130.00	13.80
18	BUTTS	Distribution	230.00	13.80	
19	CALDWELL	Distribution	138.00	13.80	
20	CAPE CANAVERAL PLANT	Transmission	238.00	21.60	
21	CAPE CANAVERAL PLANT	Transmission	230.00	130.00	13.20
22	CAPRI	Distribution	138.00	24.00	
23	CARLSTROM	Distribution	230.00	24.00	
24	CASTLE	Distribution	230.00	24.00	
25	CEDAR	Transmission	230.00	138.00	
26	CELERY	Distribution	22.90	13.20	
27	CELERY	Distribution	115.00	13.80	
28	CHAPEL	Distribution	230.00	24.00	
29	CHARLOTTE	Transmission	230.00	138.00	13.80
30	CHARLOTTE	Transmission	138.00	69.00	7.60
31	CHULUOTA	Distribution	230.00	24.00	
32	CITY POINT	Distribution	138.00	13.80	
33	CITY POINT	Distribution	131.00	13.80	
34	CLARK	Distribution	138.00	13.80	
35	CLEARLAKE	Distribution	138.00	13.80	
36	CLEVELAND	Distribution	138.00	13.80	
37	CLEVELAND	Distribution	138.00	13.80	
38	CLEWISTON	Distribution	138.00	13.80	
39	CLINTMOORE	Distribution	230.00	24.00	
40	COCOA	Distribution	138.00	13.80	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
11	1					1
60	2					2
112	2					3
88	3					4
90	2					5
224	1					6
400	2					7
60	2					8
1000	2					9
16	2					10
1120	2					11
110	2					12
28	2					13
5	1					14
56	2					15
60	2					16
300	1					17
135	3					18
56	2					19
920	2					20
168	1					21
60	2					22
60	2					23
145	3					24
900	2					25
22	2					26
60	2					27
55	1					28
448	3					29
50	1					30
30	1					31
25	1					32
28	1					33
135	3					34
56	2					35
14	1					36
30	1					37
27	2					38
165	3					39
28	1					40

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo. Da. Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	COCOA	Distribution	138.00	13.80	
2	COCOA	Distribution	66.00	13.00	
3	COCOA BEACH	Distribution	138.00	13.80	
4	COCONUT GROVE	Distribution	138.00	13.80	
5	COCOPLUM	Distribution	138.00	24.00	
6	COLLEGE	Distribution	230.00	13.80	
7	COLLIER	Transmission	230.00	138.00	13.20
8	COLONIAL	Distribution	138.00	13.80	
9	COLONIAL	Distribution	138.00	13.80	
10	COLUMBIA	Distribution	115.00	13.80	
11	COMO	Distribution	115.00	13.80	
12	CONSERVATION	Distribution	230.00	24.00	
13	COPANS	Distribution	138.00	13.80	
14	COPANS	Distribution	138.00	13.80	
15	COQUINA	Distribution	115.00	24.00	
16	CORAL REEF	Distribution	138.00	13.80	
17	CORBETT	Transmission	525.00	241.50	34.50
18	CORTEZ	Distribution	138.00	24.00	
19	CORTEZ	Distribution	138.00	13.80	
20	COUNTRY CLUB	Distribution	138.00	13.80	
21	COUNTY LINE	Distribution	138.00	13.80	
22	COURT	Distribution	138.00	24.00	
23	COURTENAY	Distribution	131.00	13.80	
24	COVE	Distribution	138.00	24.00	
25	COX	Distribution	230.00	24.00	
26	CRANE	Distribution	230.00	24.00	
27	CRESCENT CITY	Distribution	115.00	13.80	
28	CRESCENT CITY	Distribution	115.00	13.80	
29	CRYSTAL	Distribution	138.00	13.80	
30	CUTLER	Distribution	138.00	13.80	
31	CUTLER PLANT	Transmission	138.80	13.80	
32	CUTLER PLANT	Transmission	138.80	17.30	
33	CYPRESS CREEK	Distribution	138.00	13.80	
34	DADE	Transmission	230.00	138.00	13.80
35	DADE	Distribution	138.00	13.80	
36	DADELAND	Distribution	138.00	13.80	
37	DAIRY	Distribution	138.00	13.80	
38	DANIA	Distribution	138.00	13.80	
39	DATURA STREET	Distribution	138.00	13.80	
40	DATURA STREET	Distribution	66.00	4.16	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
28	1					1
11	2					2
56	2					3
110	3					4
110	2					5
60	2					6
900	2					7
28	1					8
60	2					9
135	3					10
30	1					11
55	1					12
56	2					13
28	1					14
30	1					15
58	2					16
2000	3	1				17
110	2					18
90	2					19
90	2					20
90	2					21
165	3					22
56	2					23
60	2					24
30	1					25
60	2					26
11	1					27
11	1					28
84	3					29
56	2					30
80	1					31
180	1					32
135	3					33
1120	2					34
110	3					35
110	3					36
90	2					37
88	2					38
56	2					39
17	2					40

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DAVIE	Distribution	230.00	13.80	
2	DAVIS	Transmission	230.00	138.00	13.20
3	DAVIS	Transmission	138.00	69.00	
4	DAYTONA BEACH	Distribution	115.00	13.80	
5	DEAUVILLE	Distribution	69.00	13.80	
6	DEEPCREEK	Distribution	230.00	24.00	
7	DEERFIELD BEACH	Distribution	138.00	13.80	
8	DELAND	Distribution	115.00	13.80	
9	DELMAR	Distribution	230.00	13.80	
10	DELTONA	Distribution	230.00	24.00	
11	DELTRAIL	Distribution	230.00	24.00	
12	DORR FIELD	Distribution	138.00	24.00	
13	DOUGLAS	Distribution	138.00	13.80	
14	DRIFTWOOD	Distribution	138.00	13.80	
15	DUMFOUNDLING	Distribution	138.00	13.80	
16	DUVAL	Transmission	525.00	241.50	34.50
17	EAU GALLIE	Distribution	138.00	13.80	
18	EAU GALLIE	Distribution	138.00	13.80	
19	EDGEWATER	Distribution	115.00	13.80	
20	EDISON	Distribution	138.00	13.80	
21	EDISON	Distribution	138.00	13.80	
22	ELKTON	Distribution	115.00	13.80	
23	ELY	Distribution	138.00	13.80	
24	EMERSON	Transmission	230.00	138.00	
25	ENGLEWOOD	Distribution	138.00	24.00	
26	ESTERO	Distribution	138.00	23.00	
27	FAIRMONT	Distribution	138.00	13.80	
28	FASHION	Distribution	138.00	24.00	
29	FISHERMAN	Distribution	13.20	4.16	
30	FLAGAMI	Transmission	230.00	138.00	13.80
31	FLAGAMI	Distribution	138.00	24.00	
32	FLAGLER BEACH	Distribution	22.90	13.20	
33	FLAGLER BEACH	Distribution	115.00	24.00	
34	FLAMINGO	Distribution	138.00	24.00	
35	FLEMING	Distribution	115.00	13.80	
36	FLORIDA CITY	Transmission	230.00	138.00	
37	FLORIDA CITY	Distribution	138.00	35.00	
38	FLORIDA STEEL	Distribution	230.00	13.80	
39	FOUNTAIN	Distribution	230.00	24.00	
40	FRANKLIN	Distribution	138.00	24.00	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
60	2					1
1120	2					2
50	1					3
90	2					4
120	4					5
110	2					6
135	3					7
3	1					8
90	2					9
110	2					10
110	2					11
30	1					12
135	3					13
90	2					14
58	2					15
3000	6					16
28	1					17
28	1					18
110	2					19
45	1					20
90	2					21
30	1					22
88	3					23
400	1					24
110	2					25
165	3					26
85	2					27
60	2					28
4	2					29
1120	2					30
112	2					31
11	1					32
60	2					33
110	2					34
86	3					35
400	1					36
84	3					37
60	2					38
90	2					39
110	2					40

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo. Da. Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (in MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	FRONTENAC	Distribution	131.00	13.80	
2	FRONTENAC	Distribution	115.00	13.80	
3	FRONTON	Distribution	138.00	13.80	
4	FRUIT INDUSTRIES	Distribution	138.00	13.00	
5	FRUIT INDUSTRIES	Distribution	138.00	13.80	2.40
6	FRUIT INDUSTRIES	Distribution	138.00	13.00	
7	FRUITVILLE	Distribution	230.00	24.00	
8	FT. MYERS	Distribution	138.00	13.80	
9	FT. MYERS PLANT	Transmission	138.00	20.90	
10	FT. MYERS PLANT	Transmission	138.00	69.00	7.20
11	FT. MYERS PLANT	Transmission	230.00	138.00	13.80
12	FT. MYERS PLANT	Transmission	239.00	13.20	
13	FT. MYERS PLANT	Transmission	138.00	17.00	
14	FT. PIERCE	Distribution	138.00	13.80	
15	FULFORD	Distribution	138.00	13.80	
16	FULFORD	Distribution	138.00	13.80	
17	GALLOWAY	Distribution	138.00	13.80	
18	GARDEN	Distribution	138.00	13.80	
19	GARDEN	Distribution	138.00	13.80	
20	GENERAL ELECTRIC	Distribution	115.00	13.80	
21	GENEVA	Distribution	131.00	24.00	
22	GERMANTOWN	Distribution	138.00	13.00	
23	GERONA	Distribution	115.00	13.80	
24	GLADEVIEW	Distribution	138.00	13.80	
25	GLADEVIEW	Distribution	138.00	13.80	
26	GLENDALE	Distribution	230.00	24.00	
27	GOLDEN GATE	Distribution	138.00	24.00	
28	GOLDEN GLADES	Distribution	138.00	13.80	
29	GOLDEN GLADES	Distribution	138.00	13.80	
30	GOLF	Distribution	138.00	13.80	
31	GOULDS	Distribution	138.00	13.80	
32	GRANADA	Distribution	230.00	24.00	
33	GRANDVIEW	Distribution	131.00	13.80	
34	GRANT	Distribution	138.00	24.00	
35	GRAPELAND	Distribution	138.00	13.80	
36	GRATIGNY	Distribution	138.00	13.80	
37	GREENACRES	Distribution	138.00	13.80	
38	GREYNOLDS	Transmission	230.00	138.00	13.20
39	GREYNOLDS	Distribution	138.00	13.80	
40	GRISSOM	Distribution	115.00	4.16	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
28	1					1
30	1					2
132	3					3
28	2					4
42	3					5
14	1					6
110	2					7
90	2					8
460	1					9
50	1					10
896	4					11
720	6					12
180	1					13
56	2					14
45	1					15
45	1					16
86	3					17
25	1					18
58	2					19
90	2					20
28	1					21
90	2					22
60	2					23
25	1					24
76	3					25
60	2					26
110	2					27
28	1					28
58	2					29
90	2					30
56	2					31
55	1					32
56	2					33
30	1					34
80	2					35
90	2					36
90	2					37
560	1					38
90	2					39
20	2					40

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HAINLIN	Distribution	138.00	13.80	
2	HALLANDALE	Distribution	138.00	24.00	
3	HALLANDALE	Distribution	138.00	24.00	
4	HALLANDALE	Distribution	138.00	13.80	
5	HARBOR	Distribution	138.00	24.00	
6	HARRIS	Distribution	138.00	13.80	
7	HASTINGS	Distribution	115.00	13.80	
8	HAULOVER	Distribution	138.00	13.80	
9	HAWKINS	Distribution	138.00	13.80	
10	HIALEAH	Distribution	138.00	13.80	
11	HIALEAH	Distribution	138.00	13.80	
12	HIATUS	Distribution	230.00	24.00	
13	HIBISCUS	Distribution	138.00	13.80	
14	HIELD	Distribution	230.00	24.00	
15	HIGHLANDS	Distribution	138.00	13.80	
16	HILLCREST	Distribution	138.00	13.80	
17	HILLCREST	Distribution	13.20	4.16	
18	HILLCREST	Distribution	66.00	13.00	
19	HILLS	Distribution	138.00	13.80	
20	HILLSBORO	Distribution	138.00	13.80	
21	HOBE	Transmission	230.00	138.00	
22	HOLLAND PARK	Distribution	138.00	13.80	
23	HOLLY HILL	Distribution	130.00	24.00	
24	HOLLYBROOK	Distribution	230.00	24.00	
25	HOLLYWOOD	Distribution	138.00	13.80	
26	HOLMBERG	Distribution	230.00	24.00	
27	HOLY CROSS	Distribution	138.00	13.80	
28	HOMELAND	Distribution	230.00	24.00	
29	HOMESTEAD	Distribution	138.00	13.80	
30	HOWARD	Transmission	230.00	138.00	
31	HUDSON	Distribution	230.00	13.80	
32	HUDSON	Distribution	115.00	13.80	
33	HUTCHINSON ISLAND	Distribution	230.00	13.00	
34	HYDE PARK	Distribution	138.00	13.80	
35	IBM	Distribution	138.00	13.80	
36	IMAGINATION	Distribution	230.00	24.00	
37	INDIALANTIC	Distribution	138.00	13.80	
38	INDIAN CREEK	Transmission	138.00	69.00	7.20
39	INDIAN CREEK	Distribution	138.00	13.80	
40	INDIAN HARBOR	Distribution	138.00	13.80	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
58	2					1
55	1					2
45	1					3
90	2					4
110	2					5
88	3					6
16	2					7
111	2					8
84	3					9
14	1					10
90	2					11
110	2					12
135	3					13
55	1					14
60	2					15
60	2					16
8	1					17
3	1					18
30	1					19
84	3					20
400	1					21
25	1					22
112	2					23
160	2					24
88	3					25
55	1					26
134	3					27
55	1					28
56	2					29
224	1					30
75	2					31
40	1					32
56	2					33
90	2					34
90	3					35
100	2					36
56	2					37
200	2					38
112	2					39
56	2					40

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	INDIAN RIVER	Distribution	115.00	13.80	
2	INDRIO	Distribution	138.00	24.00	
3	INDUSTRIAL	Distribution	138.00	13.80	
4	INTERLACHEN	Distribution	138.00	13.80	
5	INTERNATIONAL	Distribution	138.00	24.00	
6	IONA	Distribution	138.00	24.00	
7	IVES	Distribution	138.00	13.80	
8	JACARANDA	Distribution	230.00	24.00	
9	JASMINE	Distribution	230.00	24.00	
10	JENSEN	Distribution	138.00	13.80	
11	JETPORT	Distribution	230.00	24.00	
12	JOHNSON	Transmission	230.00	138.00	
13	JOG	Distribution	230.00	13.80	
14	JUNO BEACH	Distribution	138.00	13.80	
15	JUPITER	Distribution	138.00	13.80	
16	JUPITER	Distribution	138.00	13.80	
17	KEENTOWN	Transmission	230.00	69.00	
18	KENDALL	Distribution	138.00	13.80	
19	KEY BISCAYNE	Distribution	138.00	13.80	
20	KILLIAN	Distribution	230.00	13.80	
21	KIMBERLEY	Distribution	230.00	24.00	
22	KOGER	Distribution	230.00	24.00	
23	KROME	Distribution	66.00	4.16	7.50
24	KROME	Distribution	66.00	4.16	
25	LABELLE	Distribution	138.00	24.00	
26	LAKE BUTLER	Distribution	115.00	13.80	
27	LAKE IDA	Distribution	138.00	13.80	
28	LAKE PARK	Distribution	138.00	13.80	
29	LAKEVIEW	Distribution	230.00	13.80	
30	LANTANA	Distribution	138.00	13.80	
31	LATIN QUARTER	Distribution	230.00	13.80	
32	LAUDERDALE PLANT	Transmission	138.00	13.80	
33	LAUDERDALE PLANT	Transmission	230.00	138.00	13.20
34	LAUDERDALE PLANT	Transmission	239.00	13.20	
35	LAUDERDALE PLANT	Transmission	138.00	17.00	
36	LAUDERDALE PLANT	Transmission	239.00	17.00	
37	LAUDERDALE PLANT	Transmission	138.00	17.00	
38	LAUDERDALE PLANT	Transmission	239.00	17.60	
39	LAUREL	Distribution	115.00	4.16	
40	LAURELWOOD	Transmission	230.00	138.00	13.20

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
90	2					1
30	1					2
86	3					3
28	1					4
110	2					5
165	3					6
84	3					7
110	2					8
110	2					9
88	3					10
60	2					11
448	2					12
60	2					13
135	3					14
28	1					15
56	2					16
75	1					17
110	3					18
60	2					19
90	2					20
110	2					21
110	2					22
8	1					23
15	2					24
60	2					25
22	2					26
30	1					27
90	2					28
135	3					29
86	3					30
60	2					31
400	5					32
1568	4					33
480	3					34
660	3					35
210	1					36
210		1				37
450	2					38
15	2					39
448	2					40

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	LAWRENCE	Distribution	138.00	24.00	
2	LAWRENCE	Distribution	138.00	13.80	
3	LAWTEY	Distribution	115.00	13.80	
4	LEJEUNE	Distribution	138.00	13.80	
5	LEJEUNE	Distribution	138.00	13.80	
6	LEMON CITY	Distribution	138.00	13.80	
7	LEVEE	Transmission	525.00	241.00	34.50
8	LEWIS	Distribution	130.00	13.80	
9	LINDGREN	Distribution	230.00	24.00	
10	LINTON	Distribution	138.00	13.80	
11	LITTLE RIVER	Distribution	138.00	13.80	
12	LIVE OAK	Distribution	115.00	13.80	
13	LIVINGSTON	Distribution	230.00	24.00	
14	LOXAHATCHEE	Distribution	230.00	24.00	
15	LPGA	Distribution	230.00	24.00	
16	LYONS	Distribution	138.00	24.00	
17	LYONS	Distribution	138.00	24.00	
18	LYONS	Distribution	138.00	13.80	
19	MACCLENNY	Distribution	115.00	24.00	
20	MADISON	Distribution	131.00	13.80	
21	MALABAR	Transmission	230.00	138.00	13.80
22	MALLARD	Distribution	230.00	24.00	
23	MANATEE PLANT	Transmission	239.00	20.90	
24	MARGATE	Distribution	138.00	13.80	
25	MARION	Distribution	138.00	13.00	
26	MARKET	Distribution	138.00	13.80	
27	MARTIN PLANT	Transmission	230.00	130.00	
28	MARTIN PLANT	Transmission	525.00	22.00	
29	MARTIN PLANT	Transmission	239.00	19.50	
30	MARTIN PLANT	Transmission	525.00	240.00	
31	MASTER	Distribution	138.00	13.80	
32	MASTER	Distribution	138.00	13.80	
33	MATANZAS	Distribution	115.00	13.80	
34	MCARTHUR	Distribution	138.00	13.80	
35	MCDONNELL	Distribution	115.00	13.80	
36	MCGREGOR	Distribution	230.00	13.80	
37	MCMEEKIN	Distribution	115.00	13.80	
38	MELBOURNE	Distribution	138.00	13.80	
39	MELBOURNE	Distribution	138.00	13.80	
40	MELBOURNE	Distribution	33.00	4.00	

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
45	1					1
45	1					2
16	2					3
45	1					4
45	1					5
56	2					6
3000	6					7
74	3					8
165	3					9
90	2					10
90	2					11
56	2					12
55	1					13
110	2					14
55	1					15
56	1					16
55	1					17
90	2					18
60	2					19
56	2					20
672	2					21
240	3					22
1900	4					23
135	3					24
90	2					25
110	3					26
112	1					27
2880	4					28
660	3					29
2000	3	1				30
25	1					31
58	2					32
56	2					33
118	3					34
60	2					35
30	1					36
23	2					37
45	1					38
45	1					39
3	1					40

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	MELBOURNE	Distribution	138.00	13.00	
2	MERCHANDISE	Distribution	138.00	13.80	
3	MERRITT	Distribution	138.00	13.80	
4	METRO	Distribution	138.00	24.00	
5	MIAMI	Transmission	138.00	69.00	7.20
6	MIAMI	Distribution	13.80	4.00	
7	MIAMI	Distribution	138.00	13.80	
8	MIAMI	Transmission	230.00	138.00	13.20
9	MIAMI BEACH	Distribution	69.00	13.00	
10	MIAMI BEACH	Distribution	138.00	13.80	
11	MIAMI BEACH	Transmission	138.00	69.00	13.80
12	MIAMI LAKES	Distribution	230.00	24.00	
13	MIAMI LAKES	Distribution	230.00	13.80	
14	MIAMI SHORES	Transmission	230.00	138.00	
15	MIAMI SHORES	Distribution	138.00	13.80	
16	MICCO	Distribution	138.00	13.80	
17	MIDWAY	Transmission	525.00	241.00	34.50
18	MIDWAY	Transmission	138.00	69.00	6.30
19	MIDWAY	Transmission	230.00	138.00	13.80
20	MILAM	Distribution	22.90	13.20	
21	MILAM	Distribution	230.00	24.00	
22	MILITARY TRAIL	Distribution	138.00	13.80	
23	MILLER	Distribution	230.00	13.80	
24	MILLCREEK	Transmission	230.00	130.00	
25	MILLS	Distribution	230.00	24.00	
26	MIMS	Distribution	115.00	13.80	
27	MINING	Distribution	115.00	24.00	
28	MINUTEMAN	Distribution	138.00	13.80	
29	MIRAMAR	Distribution	138.00	13.80	
30	MIRAMAR	Distribution	138.00	4.16	
31	MIRAMAR	Distribution	67.00	4.16	
32	MIRAMAR	Distribution	138.00	13.80	
33	MIRAMAR	Distribution	66.00	4.00	
34	MITCHELL	Distribution	138.00	13.80	
35	MOBILE SUB - COCOA	Distribution	138.00	24.00	
36	MOBILE SUB - DAYTONA	Distribution	138.00	24.00	
37	MOBILE SUB - DAYTONA	Distribution	115.00	24.00	16.00
38	MOBILE SUB - FT LAUDERDALE	Distribution	138.00	24.00	
39	MOBILE SUB - MIAMI	Distribution	66.00	13.00	
40	MOBILE SUB - MIAMI	Distribution	138.00	24.00	

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
14	1					1
90	2					2
58	2					3
110	2					4
224	1					5
12	1					6
255	5					7
1120	2					8
55	1					9
100	2					10
200	1					11
110	2					12
90	2					13
400	1					14
90	2					15
60	2					16
2000	3	1				17
50	1					18
400	1					19
22	2					20
166	3					21
90	2					22
90	2					23
300	1					24
60	2					25
56	2					26
14	1					27
56	2					28
28	1					29
5	1					30
8	1					31
28	1					32
5	1					33
56	2					34
27		1				35
27		1				36
8		1				37
27		1				38
6		1				39
25		1				40

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS

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Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	MOBILE SUB - EASTERN	Distribution	138.00	24.00	
2	MOBILE SUB - EASTERN	Distribution	138.00	24.00	
3	MOBILE SUB - WESTERN	Distribution	230.00	24.00	
4	MOFFETT	Distribution	138.00	13.80	
5	MONET	Distribution	138.00	13.80	
6	MONET	Distribution	138.00	13.80	
7	MONTEREY	Distribution	138.00	13.80	
8	MONTGOMERY	Distribution	138.00	24.00	
9	MOTOROLA	Distribution	22.90	13.20	
10	MOTOROLA	Distribution	230.00	24.00	
11	MOULTRIE	Distribution	115.00	13.00	
12	MURDOCK	Distribution	138.00	24.00	
13	MYAKKA	Transmission	230.00	138.00	
14	NAPLES	Distribution	138.00	13.80	
15	NASH	Distribution	115.00	13.80	
16	NATOMA	Distribution	138.00	13.80	
17	NATOMA	Distribution	138.00	13.80	
18	NEW RIVER	Transmission	131.00	69.00	13.80
19	NEWTON	Distribution	230.00	24.00	
20	NOBHILL	Distribution	230.00	24.00	
21	NORMANDY BEACH	Transmission	138.00	69.00	13.80
22	NORMANDY BEACH	Distribution	138.00	13.80	
23	NORRIS	Transmission	230.00	115.00	13.50
24	NORTHWOOD	Distribution	138.00	13.80	
25	NORTON	Distribution	138.00	24.00	
26	OAKES	Distribution	138.00	13.00	
27	OAKLAND PARK	Distribution	138.00	13.80	
28	OAKLAND PARK	Distribution	138.00	13.80	
29	OAKLAND PARK	Distribution	138.00	24.00	
30	OJUS	Distribution	138.00	13.80	
31	OKEECHOBEE	Distribution	67.00	13.80	
32	OKEECHOBEE	Distribution	138.00	13.80	
33	OLYMPIA	Distribution	138.00	24.00	
34	OLYMPIA HEIGHTS	Distribution	230.00	13.80	
35	ONECO	Distribution	138.00	13.80	
36	OPA LOCKA	Distribution	138.00	13.80	
37	OPA LOCKA	Distribution	138.00	13.80	
38	ORANGE RIVER	Transmission	525.00	241.00	34.50
39	ORANGEDALE	Distribution	230.00	24.00	
40	ORMOND	Distribution	115.00	13.80	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
20		1				1
20		1				2
20		1				3
60	2					4
28	1					5
56	2					6
60	2					7
110	2					8
11	1					9
165	3					10
60	2					11
110	2					12
224	1					13
112	2					14
30	1					15
50	2					16
50	2					17
112	2					18
110	2					19
110	2					20
112	1					21
101	2					22
150	2					23
88	3					24
56	2					25
90	2					26
40	1					27
101	2					28
30	1					29
88	3					30
13	1					31
56	2					32
110	2					33
60	2					34
135	3					35
53	2					36
30	1					37
2000	3	1				38
60	2					39
110	2					40

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	ORTIZ	Distribution	138.00	24.00	
2	OSBORNE	Distribution	138.00	13.80	
3	OSBORNE	Distribution	138.00	13.80	
4	OSCEMILL	Distribution	138.00	13.80	
5	OSLO	Distribution	138.00	13.80	
6	OSLO	Distribution	138.00	13.80	
7	OSPREY	Distribution	138.00	13.80	
8	PACIFIC	Distribution	115.00	13.80	
9	PAHOKEE	Distribution	67.00	13.80	
10	PAHOKEE	Distribution	138.00	13.80	
11	PALATKA	Distribution	130.00	13.80	
12	PALM AIRE	Distribution	138.00	13.80	
13	PALM BAY	Distribution	138.00	13.80	
14	PALM BAY	Distribution	138.00	13.80	
15	PALMA SOLA	Distribution	138.00	13.80	
16	PALMA SOLA	Distribution	138.00	24.00	
17	PALMETTO	Distribution	230.00	24.00	
18	PARK	Distribution	230.00	24.00	
19	PATRICK	Distribution	138.00	13.80	
20	PATRICK	Distribution	138.00	13.80	
21	PAYNE	Distribution	138.00	13.80	
22	PEMBROKE	Distribution	138.00	13.80	
23	PENNSUCO	Distribution	230.00	24.00	
24	PERRINE	Distribution	138.00	13.80	
25	PERRINE	Distribution	138.00	13.80	
26	PERRY	Distribution	138.00	13.80	
27	PHILLIPPI	Distribution	138.00	13.80	
28	PHOENIX	Distribution	230.00	24.00	
29	PINE RIDGE	Distribution	138.00	24.00	
30	PINEHURST	Distribution	138.00	13.80	
31	PLANTATION	Distribution	138.00	13.80	
32	PLAYLAND	Distribution	138.00	13.80	
33	PLUMOSUS	Transmission	230.00	138.00	
34	POINSETT	Transmission	525.00	241.50	34.50
35	POMPANO	Distribution	138.00	13.80	
36	POMPANO	Distribution	138.00	13.80	
37	PORT	Distribution	138.00	13.80	
38	PORT EVERGLADES PLANT	Transmission	239.00	13.20	
39	PORT EVERGLADES PLANT	Transmission	239.00	20.90	
40	PORT EVERGLADES PLANT	Transmission	230.00	138.00	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	2					1
28	1					2
28	1					3
14	1					4
60	2					5
28	1					6
56	2					7
41	2					8
13	1					9
28	1					10
58	2					11
135	3					12
45	1					13
90	2					14
90	2					15
110	2					16
110	2					17
110	2					18
90	2					19
28	1					20
112	2					21
90	2					22
90	2					23
56	2					24
28	1					25
86	3					26
135	3					27
110	2					28
165	3					29
90	2					30
134	3					31
60	2					32
400	1					33
2000	3	1				34
56	2					35
30	1					36
56	2					37
480	3					38
920	2					39
560	2					40

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	PORT EVERGLADES PLANT	Transmission	138.00	21.00	
2	PORT MAYACA	Distribution	22.90	13.20	
3	PORT MAYACA	Distribution	138.00	24.00	
4	PORT ORANGE	Distribution	130.00	13.80	
5	PORT ORANGE	Distribution	115.00	13.80	
6	PORT SEWALL	Distribution	138.00	13.80	
7	PRATT WHITNEY	Distribution	230.00	13.80	
8	PRIMAVISTA	Distribution	138.00	13.80	
9	PRINCETON	Distribution	138.00	13.80	
10	PRINCETON	Distribution	138.00	13.80	
11	PROCTOR	Distribution	230.00	24.00	
12	PUNTA GORDA	Distribution	13.80	2.40	
13	PUNTA GORDA	Distribution	138.00	13.80	
14	PURDY LANE	Distribution	138.00	13.80	
15	PUTNAM PLANT	Transmission	239.00	13.20	
16	PUTNAM PLANT	Transmission	239.00	13.20	
17	PUTNAM PLANT	Transmission	230.00	130.00	
18	QUAKER OATS	Distribution	66.00	4.16	
19	QUANTUM	Distribution	138.00	13.80	
20	RAILWAY	Distribution	138.00	13.80	
21	RANCH	Transmission	230.00	138.00	13.80
22	RAVENSWOOD	Distribution	138.00	13.80	
23	RED ROAD	Distribution	138.00	13.80	
24	REED	Distribution	115.00	13.80	
25	REGIS	Distribution	115.00	24.00	
26	REMSBURG	Distribution	138.00	24.00	
27	RESERVATION	Distribution	138.00	13.80	
28	RICE	Transmission	525.00	241.50	34.50
29	RINEHART	Distribution	230.00	13.80	
30	RINGLING	Transmission	230.00	138.00	13.80
31	RIO	Distribution	138.00	13.80	
32	RIVERSIDE	Distribution	138.00	13.80	
33	RIVIERA	Distribution	138.00	13.80	
34	RIVIERA PLANT	Transmission	138.00	19.00	
35	RIVIERA PLANT	Transmission	138.00	69.00	14.40
36	ROCK ISLAND	Distribution	138.00	13.80	
37	ROCKLEDGE	Distribution	138.00	13.80	
38	ROEBUCK	Distribution	138.00	13.80	
39	ROHAN	Distribution	138.00	13.80	
40	RONEY	Distribution	138.00	13.80	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
520	2					1
11	1					2
60	2					3
28	1					4
107	2					5
135	3					6
60	2					7
60	2					8
28	1					9
28	1					10
110	2					11
4	1					12
135	3					13
110	2					14
240	2					15
320	2					16
336	2					17
16	1					18
60	2					19
242	4					20
1060	2					21
58	2					22
135	3					23
60	2					24
60	2					25
110	2					26
56	2					27
2000	3	1				28
58	2					29
1120	2					30
60	2					31
86	3					32
56	2					33
690	2					34
75	1					35
84	3					36
56	2					37
58	2					38
56	2					39
90	2					40

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	ROSELAWN	Distribution	138.00	13.80	
2	ROSS	Distribution	138.00	24.00	
3	ROTONDA	Distribution	138.00	24.00	
4	RUBONIA	Distribution	230.00	24.00	
5	SABAL	Distribution	230.00	24.00	
6	SAGA	Distribution	138.00	13.80	
7	SAMPLE ROAD	Distribution	138.00	13.80	
8	SAN MATEO	Distribution	115.00	13.80	
9	SANDALFOOT	Distribution	230.00	13.00	
10	SANDPIPER	Transmission	230.00	138.00	13.20
11	SANFORD	Distribution	115.00	13.80	
12	SANFORD PLANT	Transmission	230.00	130.00	13.20
13	SANFORD PLANT	Transmission	239.00	22.80	
14	SANFORD PLANT	Transmission	115.00	17.00	
15	SARASOTA	Distribution	138.00	13.80	
16	SARASOTA	Distribution	138.00	24.00	
17	SARNO	Distribution	230.00	13.80	
18	SATELLITE	Distribution	138.00	13.80	
19	SAVANNAH	Distribution	138.00	13.80	
20	SAVANNAH	Distribution	138.00	13.80	
21	SAWGRASS	Distribution	230.00	24.00	
22	SCOTTSMOOR	Distribution	115.00	24.00	
23	SEABOARD	Distribution	138.00	13.80	
24	SEAGULL	Distribution	230.00	24.00	
25	SEBASTIAN	Distribution	138.00	24.00	
26	SEMINOLA	Distribution	138.00	13.80	
27	SHADE	Distribution	138.00	24.00	
28	SHERIDAN	Distribution	230.00	13.80	
29	SHERMAN	Distribution	230.00	24.00	
30	SHERMAN	Transmission	230.00	130.00	
31	SHERMAN	Transmission	230.00	69.00	13.80
32	SIMPSON	Distribution	138.00	13.80	
33	SISTRUNK	Transmission	230.00	138.00	13.20
34	SISTRUNK	Distribution	138.00	13.80	
35	SNAKE CREEK	Distribution	138.00	13.80	
36	SNAPPER CREEK	Distribution	138.00	13.80	
37	SNAPPER CREEK	Distribution	138.00	13.80	
38	SO. CAPE	Transmission	138.00	115.00	13.80
39	SO. CAPE	Distribution	138.00	13.80	
40	SOLANA	Distribution	138.00	13.80	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

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Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS (Continued)

5. Show in columns (!), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
135	3					1
110	2					2
110	2					3
30	1					4
110	2					5
58	2					6
141	3					7
60	2					8
90	2					9
400	1					10
60	2					11
336	2					12
920	2					13
180	1					14
90	2					15
60	2					16
60	2					17
30	1					18
28	1					19
30	1					20
55	1					21
30	1					22
104	4					23
110	2					24
60	2					25
80	3					26
110	2					27
58	2					28
60	2					29
75	1					30
50	1					31
56	2					32
560	1					33
125	3					34
58	2					35
28	1					36
28	1					37
168	1					38
30	1					39
112	2					40

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
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Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	SORRENTO	Distribution	138.00	13.80	
2	SOUTH BAY	Transmission	138.00	69.00	7.10
3	SOUTH BAY	Distribution	138.00	13.80	
4	SOUTH DAYTONA	Distribution	131.00	13.80	
5	SOUTH DAYTONA	Distribution	115.00	13.80	
6	SOUTH MIAMI	Distribution	138.00	13.80	
7	SOUTH MIAMI	Distribution	138.00	13.80	
8	SOUTH VENICE	Distribution	138.00	13.80	
9	SOUTH VENICE	Distribution	138.00	13.80	
10	SOUTHSIDE	Distribution	138.00	13.80	
11	SOUTHSIDE	Distribution	138.00	24.00	
12	SPRINGTREE	Distribution	230.00	24.00	
13	SPRUCE	Distribution	115.00	24.00	
14	SQUARELAKE	Distribution	138.00	13.80	
15	ST. AUGUSTINE	Distribution	115.00	13.80	
16	ST. JOE	Distribution	115.00	24.00	
17	ST. JOHNS	Transmission	230.00	115.00	
18	ST. LUCIE PLANT	Transmission	239.00	20.90	
19	STARKE	Transmission	115.00	69.00	2.40
20	STARKE	Distribution	67.00	13.80	
21	STEELBALD	Distribution	230.00	24.00	
22	STIRLING	Distribution	138.00	13.80	
23	STONEBRIDGE	Distribution	230.00	24.00	
24	STUART	Distribution	138.00	13.80	
25	SUNILAND	Distribution	138.00	13.80	
26	SUNNY ISLES	Distribution	138.00	13.80	
27	SUNNY ISLES	Distribution	138.00	13.80	
28	SUNTREE	Distribution	138.00	24.00	
29	SWEATT	Distribution	138.00	24.00	
30	SWEETWATER	Distribution	230.00	24.00	
31	SYKES CREEK	Distribution	138.00	13.80	
32	SYKES CREEK	Distribution	138.00	13.80	
33	SYLVAN	Distribution	230.00	13.80	
34	TAMIAMI	Distribution	138.00	13.80	
35	TARTAN	Distribution	230.00	24.00	
36	TAYLOR	Distribution	115.00	13.00	
37	TERMINAL	Distribution	13.80	4.16	
38	TERMINAL	Distribution	138.00	13.80	
39	TICE	Distribution	138.00	13.80	
40	TIMBERLAKE	Distribution	230.00	13.80	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
58	2					1
125	2					2
27	2					3
56	2					4
30	1					5
80	2					6
65	2					7
45	1					8
45	1					9
60	2					10
60	2					11
165	3					12
60	2					13
60	2					14
58	2					15
110	2					16
200	1					17
2220	4					18
38	2					19
32	2					20
180	3					21
112	2					22
110	2					23
86	3					24
56	2					25
45	1					26
45	1					27
60	2					28
30	1					29
110	2					30
56	2					31
28	1					32
30	1					33
60	2					34
110	2					35
60	2					36
5	1					37
56	2					38
56	2					39
90	2					40

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo. Da. Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	TITUSVILLE	Distribution	131.00	13.80	
2	TOLOMATO	Distribution	115.00	13.80	
3	TOMOKA	Distribution	230.00	24.00	
4	TRACE	Distribution	230.00	24.00	
5	TRAIL RIDGE	Distribution	22.90	13.20	
6	TRAIL RIDGE	Distribution	115.00	13.80	
7	TRAIN	Distribution	138.00	13.80	
8	TROPICAL	Distribution	138.00	13.80	
9	TROPICANA	Distribution	138.00	13.80	
10	TURKEY POINT PLANT	Transmission	239.00	20.90	
11	TURNPIKE	Distribution	230.00	24.00	
12	TUTTLE	Distribution	138.00	13.80	
13	ULETA	Distribution	138.00	13.80	
14	ULETA	Distribution	138.00	13.80	
15	UNIVERSITY	Distribution	138.00	13.80	
16	VALENCIA	Distribution	230.00	24.00	
17	VAMO	Distribution	138.00	24.00	
18	VENETIAN	Distribution	138.00	13.80	
19	VENICE	Distribution	138.00	13.80	
20	VERENA	Distribution	138.00	13.80	
21	VERENA	Distribution	138.00	13.80	
22	VILLAGE GREEN	Distribution	138.00	13.80	
23	VIRGINIA KEY	Distribution	138.00	13.80	
24	VOLUSIA	Transmission	230.00	115.00	13.20
25	WABASSO	Distribution	138.00	24.00	
26	WALKER	Distribution	138.00	13.80	
27	WEST PALM BEACH	Distribution	67.00	13.80	
28	WEST PALM BEACH	Distribution	66.00	12.50	2.40
29	WEST PALM BEACH	Distribution	66.00	13.80	
30	WEST PALM BEACH	Transmission	138.00	69.00	13.20
31	WESTINGHOUSE	Distribution	138.00	13.80	
32	WESTINGHOUSE	Distribution	138.00	24.00	
33	WESTON VILLAGE	Distribution	138.00	13.80	
34	WESTWARD	Distribution	138.00	13.80	
35	WHIDDEN	Transmission	230.00	69.00	
36	WHISPERING PINES	Distribution	138.00	13.80	
37	WHITE CITY	Distribution	138.00	13.80	
38	WHITFIELD	Distribution	138.00	13.80	
39	WILLOW	Distribution	115.00	13.00	
40	WINKLER	Distribution	138.00	24.00	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
90	2					1
56	2					2
60	2					3
110	2					4
16	2					5
27	2					6
30	1					7
134	3					8
53	2					9
2620	4					10
110	2					11
90	3					12
56	1					13
55	1					14
50	2					15
110	2					16
85	2					17
112	2					18
135	3					19
85	2					20
45	1					21
90	2					22
56	2					23
1000	3					24
60	2					25
90	2					26
70	2					27
3	1					28
10	2					29
224	2					30
90	2					31
30	1					32
56	2					33
135	3					34
75	1					35
60	2					36
60	2					37
90	2					38
60	2					39
110	2					40

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	WIREMILL	Distribution	115.00	24.00	
2	WIREMILL	Distribution	115.00	24.00	
3	WOODLANDS	Distribution	230.00	13.80	
4	YAMATO	Transmission	230.00	138.00	13.20
5	YULEE	Distribution	230.00	24.00	
6	137TH AVENUE	Distribution	138.00	13.80	
7	137TH AVENUE	Distribution	230.00	4.20	
8	137TH AVENUE	Distribution	230.00	13.80	
9	40TH STREET	Distribution	138.00	13.80	
10	40TH STREET	Transmission	138.00	69.00	13.80
11	62ND AVENUE	Distribution	138.00	13.80	
12					
13	Total		97904.60	18085.28	809.20
14					
15					
16					
17					
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CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
14	1					1
30	1					2
90	2					3
1120	2					4
60	2					5
14	1					6
17	1					7
22	1					8
112	2					9
280	1					10
85	2					11
						12
104046	1159	16				13
						14
						15
						16
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						40

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
426.15	13	f

Capacity Summary (MVA):

Distribution	35,855
Transmission	68,191
Total	104,046

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total capacity (in (MVa) (d)
1	Number at Beginning of Year	3,867,506	719,726	40,448
2	Additions During Year			
3	Purchases	125,712	34,939	2,681
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	125,712	34,939	2,681
6	Reductions During Year			
7	Retirements	57,180	24,417	1,363
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	57,180	24,417	1,363
10	Number at End of Year (Lines 1 + 5 - 9)	3,936,038	730,248	41,766
11	In Stock	54,144	5,726	744
12	Locked Meters on Customers' Premises	194,646		
13	Inactive Transformers on System			
14	In Customers' Use	3,686,941	723,130	40,909
15	In Company's Use	307	1,392	113
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)	3,936,038	730,248	41,766

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, Liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground Lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
4. Report all costs under the major classifications provided below and include, as a minimum, the items Listed-hereunder:

A. Air pollution control facilities:
(1) Scrubbers, precipitators, tall smokestacks, etc.
(2) Changes necessary to accommodate use of environmentally clean fuels such as Low ash or low sulfur fuels including storage and handling equipment
(3) Monitoring equipment
(4) Other.

B. Water pollution control facilities:
(1) Cooling towers, ponds, piping, pumps, etc.
(2) Waste water treatment equipment
(3) Sanitary waste disposal equipment
(4) Oil interceptors
(5) Sediment control facilities
(6) Monitoring equipment
(7) Other.

C. Solid waste disposal costs:
(1) Ash handling and disposal equipment
(2) Land
(3) Settling ponds
(4) Other.

D. Noise abatement equipment:
(1) Structures
(2) mufflers
(3) Sound proofing equipment
(4) Monitoring equipment
(5) Other.

E. Esthetic costs:
(1) Architectural costs
(2) Towers
(3) Underground lines
(4) Landscaping
(5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:
(1) Preparation of environmental reports
(2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
(3) Parks and related facilities
(4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress relating to environmental facilities at Line 9.

Line No.	Classification of Cost	CHANGES DURING YEAR			Balance at End of Year	Actual Cost
		Additions	Retirements	Adjustments		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Air Pollution Control Facilities	16,700	136,386	2,001,669	175,784,477	175,784,477
2	Water Pollution Control Facilities	1,095,071	349,971	2,008,900	322,317,848	322,317,848
3	Solid Waste Disposal Costs	116,419		-122,298	71,563,267	71,563,267
4	Noise Abatement Equipment	1,955,617	6,021	364,871	36,166,992	36,166,992
5	Esthetic Costs	3,745,916	108,463	70,313	55,375,438	55,375,438
6	Additional Plant Capacity					
7	Miscellaneous (Identify significant)		5,102,434	-482,432,192	818,841,449	818,841,449
8	TOTAL (Total of lines 1 thru 7)	6,929,723	5,703,275	-478,108,737	1,480,049,471	1,480,049,471
9	Construction Work in Progress				545,287	545,287

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
430	7	e

Includes all nuclear environmental protection facilities to prevent and mitigate the consequences of a release of radioactive material into the environment and the equipment and components to dissipate heat created in the nuclear process.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 1998

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	75,613,587	
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	27,170,929	
3	Fuel Related Costs		
4	Operation of Facilities	4,239,057	
5	Fly Ash and Sulfur Sludge Removal	670,022	
6	Difference in Cost of Environmentally Clean Fuels	60,571,167	
7	Replacement Power Costs	2,294,396	
8	Taxes and Fees	2,086,946	
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	172,646,104	

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
431	1	b

Depreciation expense was calculated by applying a composite depreciation rate to average plant balances.

Page Number (a)	Item (row) Number (b)	Column Number (c)
431	6	b

The difference in the cost of environmentally clean fuels was calculated based upon the average price differential between 0.7%, 1.0%, 2.0% or 2.2% fuel purchased and 2.5% sulfur fuel oil.

Page Number (a)	Item (row) Number (b)	Column Number (c)
431	7	b

Represents the cost for power generated to compensate for the deficiency in output due to the addition of pollution control equipment.

Page Number (a)	Item (row) Number (b)	Column Number (c)
431	11	c

Actual expenses aren't available.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Schedule	Page No.
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
discount	254
expense	254
installments recived	252
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
overheads, electric	217
overhead procedures, general description of	218
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
security holders and voting powers	106-107
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Schedule	Page No.
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-337
Directors	105
Discount on capital stock	254
Discount - premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Environmental protection	
expenses	431
facilities	430
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General description of construction overhead procedure	218
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, interest on debt to associated companies	340
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101
Installments received on capital stock	252

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Schedule	Page No.
Interest	
charges, on debt to associated companies	340
charges, other	340
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Meters and line transformers	429
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Number of Electric Department Employees	323
Officers and officers' salaries	104
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Overhead, construction-electric	217
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	217-218, 336-337, 401-429

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Schedule	Page No.
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
holders and voting powers	106-107
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Stock liability for conversion	252
Substations	426
Supplies - materials and	227

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Schedule	Page No.
Taxes	
accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234, 272-277
reconciliation of net income with taxable income for	261
Transformers, line - electric	429
Transmission	
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
Unamortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

FLORIDA PUBLIC SERVICE COMMISSION
SIGNATURE PAGE

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 1998 to December 31, 1998, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

> Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

May 20, 1999	Signed K. M. Davis
Date	Signature

K. M. Davis	Vice President, Accounting, Controller and Chief Accounting Officer
Name	Title

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(Next Page is 451)

Affiliation of Officers and Directors

For the Year Ended December 31, 1998

For each director and officer of the Company, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

James L. Broadhead - Chairman of the Board and Chief Executive Officer

FPL Group, Inc., Juno Beach, FL, Director, Chairman of the Board, President, and Chief Executive Officer
FPL Energy, Inc., Juno Beach, FL, Director, Chairman of the Board (as of 01/13/98)
FPL Energy Maine, Inc., Juno Beach, FL, Director, Chairman of the Board (as of 01/06/98)
FPL Group Capital Inc, Juno Beach, FL, Director, President and Chief Executive Officer
FPL Group International, Inc., Juno Beach, FL, Director and Chairman of the Board
ESI Energy, Inc., Juno Beach, FL, Director
Turner Foods Corporation, Juno Beach, FL, Director
Barnett Banks, Inc., Jacksonville, FL, Director (until 01/31/98)
Delta Air Lines, Inc., Atlanta, GA, Director
New York Life Insurance Company, New York, NY, Director (as of 03/18/98)
The Pittston Company, Glen Allen, VA, Director

Dennis P. Coyle - General Counsel and Secretary

FPL Group, Inc., Juno Beach, FL, General Counsel and Secretary
Alandco Inc., Juno Beach, FL, Director and Secretary
Alandco I, Inc., Juno Beach, FL, Director and Secretary
Alandco/Cascade, Inc., Juno Beach, FL, Director and Secretary
Cable GP, Inc., Juno Beach, FL, Director, President and Secretary
Cable LP I, Inc., Juno Beach, FL, Director, President and Secretary
Cable LP II, Inc., Juno Beach, FL, Director, President and Secretary
Cable LP III, Inc., Juno Beach, FL, Director, President and Secretary
Cable LP (Pasco), Inc., Juno Beach, FL, Director, President and Secretary
Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director, President and Secretary
ESI Energy, Inc., Juno Beach, FL, Director and Secretary
FPL Energy, Inc., Juno Beach, FL, Director and Secretary (as of 01/13/98)
FPL Energy Maine, Inc., Juno Beach, FL, Director and Secretary (as of 01/06/98)
FPL Energy Maine Hydro LLC, Juno Beach, FL, Secretary (as of 05/14/98)
FPL Energy Mason LLC, Juno Beach, FL, Secretary (as of 05/14/98)
FPL Energy Services, Inc., Juno Beach, FL, Secretary
FPL Energy Services II, Inc., Juno Beach, FL, Secretary
FPL Energy Wyman LLC, Juno Beach, FL, Secretary (as of 05/14/98)

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Dennis P. Coyle - General Counsel and Secretary (Continued)
- FPL Energy Wyman IV LLC, Juno Beach, FL, Secretary (as of 05/14/98)
- FPL Enersys, Inc., Juno Beach, FL, Secretary
- FPL Group Argentina, Inc., Juno Beach, FL, Secretary
- FPL Group Capital Inc, Juno Beach, FL, Secretary
- FPL Group Holdings 1, Inc., Juno Beach, FL, Director and Secretary
- FPL Group Holdings 2, Inc., Juno Beach, FL, Director and Secretary
- FPL Group International, Inc., Juno Beach, FL, Secretary
- FPL Holdings Inc, Juno Beach, FL, Director, President and Secretary
- FPL Investments Inc., Juno Beach, FL, Secretary
- FPL Thermal Systems, Inc., Juno Beach, FL, Secretary (as of 07/30/98)
- Group Capital Services, Inc., Juno Beach, FL, Secretary (as of 09/24/98)
- Land Resources Investment Co., Juno Beach, FL, Secretary (until 12/24/98)
- MBR Services, Inc., Juno Beach, FL, Director and Secretary (until 03/31/98)
- Praxis Group, Inc., Juno Beach, FL, Director and Secretary; President (as of 11/30/98)
- QualTec Professional Services, Inc., Juno Beach, FL, Secretary; President (as off 11/30/98)
- Telesat Cablevision, Inc., Juno Beach, FL, Director, President and Secretary
- Telesat Cablevision of South Florida, Inc., Juno Beach, FL, Director, President and Secretary
- Turner Corporation, Punta Gorda, FL, Assistant Secretary
- Turner Foods Corporation, Juno Beach, FL, Secretary
- Adelphia Communications Corporation, Coudersport, PA, Director

Paul J. Evanson - President
- FPL Group, Inc., Juno Beach, FL, Director
- ESI Energy, Inc., Juno Beach, FL, Director
- FPL Enersys, Inc., Juno Beach, FL, Director
- FPL Energy Services Inc., Juno Beach, FL, Director
- FPL Energy Services II, Inc., Juno Beach, FL, Director
- FPL Group International, Inc., Juno Beach, FL, Director
- FPL Thermal Systems, Inc., Juno Beach, FL, Director (asof 07/30/98)
- Group Capital Services, Inc., Juno Beach, FL, Director (as of 09/24/98)
- Lynch Corporation, Rye, NY, Director
- Southern Energy Homes, Inc., Addison, AL, Director

Lawrence J. Kelleher - Senior Vice President, Human Resources
- FPL Group, Inc., Juno Beach, FL, Vice President, Human Resources
- Alandco Inc., Juno Beach, FL, Director and President (as of 11/30/98)
- Alandco I, Inc., Juno Beach, FL, Director and President (as of 11/30/98)
- Alandco/Cascade, Inc., Juno Beach, FL, Director and President (as of 11/30/98)
- FPL Energy, Inc, Juno Beach, FL, Director (as of 01/13/98)
- Land Resources Investment Co., Juno Beach, FL, Director and President (until 12/24/98)
- QualTec Professional Services, Inc., Juno Beach, FL, Director
- Turner Foods Corporation, Juno Beach, FL, Director

Thomas F. Plunkett - President, Nuclear Division
- None

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

C. O. Woody - President, Power Generation Division (as of 01/15/98)
- Florida Power & Light Company, Juno Beach, FL, Senior Vice President, Power Generation (until 01/15/98)
- FPL Energy Brady Power Services, Inc., Juno Beach, FL, Director and President (as of 09/24/98)
- FPL Energy Calistoga Power Services, Inc., Juno Beach, FL, Director and President (as of 09/24/98)
- FPL Energy CO_2 Operations, Inc., Juno Beach, FL, Director and President (as of 11/19/98)
- FPL Energy Doswell Power Services, Inc., Juno Beach, FL, Director and President (as of 09/24/98)
- FPL Energy Operating Services, Inc., Juno Beach, FL, Director and President (as of 09/01/98)
- FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Director and President (as of 09/24/98)
- St. Johns River Power Park, Jacksonville, FL, Executive Committee (until 01/22/98)
- Scherer Plant Managing Board, Atlanta, GA, Member (until 01/22/98)

Michael W. Yackira - Senior Vice President, Finance and Chief Financial Officer (until 01/15/98)
- FPL Group, Inc., Juno Beach, FL, Vice President, Finance and Chief Financial Officer (until 01/13/98)
- Alandco Inc., Juno Beach, FL, Director
- Alpha Joshua (Prime), Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- Alpha Mariah (Prime), Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- Beta Mariah (Prime), Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- Beta Willow (Prime), Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- Cannon Energy Corporation, Juno Beach, FL, President (08/31/98 until 10/13/98)
- Cannon Power Corporation, Juno Beach, FL, President (as of 08/31/98)
- Cannon Turbines, Inc., Juno Beach, FL, President (as of 08/31/98)
- CH Ormesa, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- CH Ormesa LP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- CH POSDEF, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- CH POSDEF LP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- Cherokee County Cogeneration Corp., Juno Beach, FL, Director and President (as of 07/23/98)
- CPC I, Inc., Juno Beach, FL, President (as of 08/31/98)
- CPC II, Inc., Juno Beach, FL, President (08/31/98 until 10/30/98)
- CPC Properties, Inc., Juno Beach, FL, President (08/31/98 until 10/13/98)
- Crete I Cayman, Inc., Georgetown, Cayman Islands, Director and President (as of 07/23/98)
- Crete II Cayman, Inc., Georgetown, Cayman Islands, Director and President (as of 07/23/98)
- Crete III Cayman, Inc., Georgetown, Cayman Islands, Director and President (as of 07/23/98)
- Doswell I, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- Doswell Funding Corporation, Juno Beach, FL, Director and President (as of 07/13/98)
- Doswell-Hanover, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Altamont Acquisitions, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Antilles, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Antilles LP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
- ESI Australia II, Inc., Juno Beach, FL, Director and President (as of 07/23/98)

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Michael W. Yackira - Senior Vice President, Finance and Chief Financial Officer (until 01/15/98) (Continued)

ESI Bay Area, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Bay Area GP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Brady, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI California Holdings, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Calistoga GP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Calistoga LP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Cherokee GP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Cherokee Holdings, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Cherokee LP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Cherokee MGP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Chesapeake Power, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Dixie Valley, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Dixie Valley LP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI DLP-LP Holdings, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Doswell, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Doswell GP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Doswell GP II, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Doswell GP II Holdings, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Doswell LP Holdings, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Double "C", Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Ebensburg, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Energy, Inc., Juno Beach, FL, Director and President (as of07/23/98)
ESI Geothermal, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Geothermal II, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Hawkeye Power, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Jonesboro, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Kern Front, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Lake Benton Holdings, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI LP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Mojave, Inc., Juno Beach, FL, Director and President (as of07/23/98)
ESI Mojave, LLC, Juno Beach, FL, President (as of 07/23/98)
ESI Montgomery County, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Multitrade LP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI New Jersey Energy GP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Northeast Energy Acquisition Funding, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Northeast Energy Funding, Inc., Juno Beach, FL, Director and President(as of 07/23/98)
ESI Northeast Energy GP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Northeast Energy LP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Northeast Fuel Management, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Ormesa Debt Holdings, LLC, Juno Beach, FL, President (as of 07/23/98)
ESI Ormesa Equity Holdings LLC, Juno Beach, FL, President (as of 07/23/98)
ESI Ormesa Holdings, Inc., Juno Beach, FL, Director and President (as of 07/23/98)

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Michael W. Yackira - Senior Vice President, Finance and Chief Financial Officer (until 01/15/98) (Continued)

ESI Ormesa Holdings I LLC, Juno Beach, FL, President (as of 07/23/98)
ESI Ormesa IE Equity, Inc., Juno Beach, FL, Director (as of 02/14/98), Vice President (as of 07/23/98)
ESI Philippines, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Pittsylvania, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Prairie Winds GP, L.L.C., Juno Beach, FL, President (as of 07/23/98)
ESI Prairie Winds LP, L.L.C., Juno Beach, FL, President (as of 07/23/98)
ESI San Emidio, Inc., Juno Beach, FL, Director and President (as of 07/23/98 until10/26/98)
ESI SEMASS Corp. LP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Sierra, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Silverado Delaware, LLC, Juno Beach, FL, President (as of 07/23/98)
ESI Silverado Holdings, LLC, Juno Beach, FL, President (as of 07/23/98)
ESI Sky River, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Steamboat, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Tehachapi Acquisitions, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Tractebel Acquisition Corp., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Tractebel Funding Corp., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Tractebel Urban Renewal Corporation, Juno Beach, FL, Director and President (as of 07/23/98)
ESI Vansycle GP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Vansycle LP, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI Victory, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI West Enfield, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI West Texas Energy, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
ESI WTE Development, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
Faeto Cayman, Inc., Georgetown, Cayman Islands, Director and President (as of 07/23/98)
FPL Energy, Inc., Juno Beach, FL, Director and President (as of 01/13/98)
FPL Energy AVEC LLC, Juno Beach, FL, President (as of 01/16/98)
FPL Energy Brazil I, LLC, Juno Beach, FL, President (as of 10/28/98)
FPL Energy Brazil II, LLC, Juno Beach, FL, President (as of 10/28/98)
FPL Energy Brady Power Services, Inc., Juno Beach, FL, Director (as of 07/23/98); President (07/23/98 until 09/24/98))
FPL Energy Caithness Funding Corporation, Juno Beach, FL, Director and President (as of 07/23/98)
FPL Energy Calistoga Power Services, Inc., Juno Beach, FL, Director (as of 07/23/98); President (07/23/98 until 09/24/98)
FPL Energy CO_2 Operations, Inc., Juno Beach, FL, Director (as of 11/19/98)
FPL Energy Coldwater Creek, LLC, Juno Beach, FL, President (as of 12/14/98)
FPL Energy Doswell Holdings, Inc., Juno Beach, FL, Director and President (as of 07/13/98)
FPL Energy Doswell Power Services, Inc., Juno Beach, FL, Director (as of 07/23/98); President (07/23/98 until 09/24/98))
FPL Energy Geo East Mesa Partners, Inc. Juno Beach, FL, Director (as of 04/27/98), President (as of 07/23/98)

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Michael W. Yackira - Senior Vice President, Finance and Chief Financial Officer (until 01/15/98) (Continued)

FPL Energy Everett L.L.C., Juno Beach, FL, President (as of 09/30/98)
FPL Energy Everett LLC, Juno Beach, FL, President (as of 12/21/98)
FPL Energy Geysers, LLC, Juno Beach, FL, President (as of 11/20/98)
FPL Energy Maine, Inc., Juno Beach, FL, Director and President (as of 01/06/98)
FPL Energy Maine Hydro LLC, Juno Beach, FL, President (as of 05/14/98)
FPL Energy Marcus Hook, Inc., Juno Beach, FL, Director (as of 09/02/98)
FPL Energy Mason LLC, Juno Beach, FL, President (as of 05/14/98)
FPL Energy MH50 GP, LLC, Juno Beach, FL, President (as of 12/21/98)
FPL Energy MH50 LP, LLC, Juno Beach, FL, President (as of 12/21/98)
FPL Energy Operating Services, Inc., Juno Beach, FL, Director (as of 07/23 /98), President (07/23/98 until 09/24/98)
FPL Energy Pacific Crest Partner, LLC, Juno Beach, FL, President (as of 10/15/98)
FPL Energy Power Marketing, Inc., Juno Beach, FL, Director and President (as of 06/25/98)
FPL Energy Services, Inc., Juno Beach, FL, Director
FPL Energy Services II, Inc., Juno Beach, FL, Director
FPL Energy Solar Funding Corp., Juno Beach, FL, Director (as of 05/29/98), President (as of 07/23/98)
FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Director (as of 07/23/98); President (07/23/98 until 09/24/98)
FPL Energy Wyman LLC, Juno Beach, FL, President (as of 05/14/98)
FPL Energy Wyman IV LLC, Juno Beach, FL, President (as of 05/14/98)
FPL Enersys, Inc., Juno Beach, FL, Director
FPL Group Argentina, Inc., Juno Beach, FL, Director (as of 11/30/98)
FPL Group Capital Inc, Juno Beach, FL, Director, Vice President; Chief Financial Officer (until 01/15/98)
FPL Group Holdings 1, Inc., Juno Beach, FL, Director and President
FPL Group Holdings 2, Inc., Juno Beach, FL, Director and President
FPL Group International, Inc., Juno Beach, FL, Director, Vice President and Chief Financial Officer
FPL Group International Brazil (Cayman) I, Inc., Georgetown, Cayman Islands, Director (as of 07/23/98)
FPL Group International Brazil (Cayman) II, Inc., Georgetown, Cayman Islands, Director (as of 07/23/98)
FPL Group International South America, Inc., Juno Beach, FL, Director (as of 11/30/98)
FPL Group International South America II, Inc., Juno Beach, FL, Director (as of 11/30/98)
FPL International Holdings, Inc., Georgetown, Cayman Islands, Director and President (as of 07/23/98)
FPL International Holdings II, Inc., Georgetown, Cayman Islands, Director and President (as of 07/23/98)
FPL International Investment Company, Georgetown, Cayman Islands, Director and President (as of 07/23/98)
FPL Investments Inc, Juno Beach, FL, Director; President (as of 07/23/98)
FPL Thermal Systems, Inc., Juno Beach, FL, Director
Harper Lake Acquisitions, Inc., Juno Beach, FL, Director and President (as of 07/23/98)

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Michael W. Yackira - Senior Vice President, Finance and Chief Financial Officer (until 01/15/98) (Continued)

Harper Lake Company VIII, Juno Beach, FL, Director and President (as of 07/23/98)
Harper Lake Holdings, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
Harper Lake Management, Inc., Juno Beach, FL, Director and VicePresident (as of 07/23/98)
Harper Lake Operations, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
Hawkeye Power Partners, LLC, Juno Beach, FL, President (as of 07/23/98)
HLC IX Company, Juno Beach, FL, Director and President (as of 07/23/98)
Hyperion VIII, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
Hyperion IX, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
Karaha Bodas Investment Corp., Georgetown, Cayman Islands, Director and President (as of 07/23/98)
MBR Services, Inc., Juno Beach, FL, Director (until 03/31/98)
Monte San Giorgio Cayman, Inc., Georgetown, Cayman Islands, Director and President (as of 07/23/98)
Mynydd Gordu Cayman, Inc., Georgetown, Cayman Islands, Director and President (as of 07/23/98)
Owenreagh Cayman, Inc., Georgetown, Cayman Islands, Director and President (as of 07/23/98)
Owenreagh Cayman Power Partners, LLC, Georgetown, Cayman Islands, Director and President (as of 07/23/98)
Palms Insurance Company Limited, Georgetown, Cayman Islands, Director
Philadelphia Refinery Generation, LLC, Juno Beach, FL, President (as of 11/04/98)
Ridgetop Energy, LLC, Juno Beach, FL, President (as of 10/22/98)
Riva-Caleone Cayman, Inc., Georgetown, Cayman Islands, Director and President (as of 07/23/98)
San Bartolomeo Cayman, Inc., Georgetown, Cayman Islands, Director and President (as of 07/23/98)
Silverado Geothermal Resources, Inc., Juno Beach, FL, Director and President (as of 07/23/98)
Turner Foods Corporation, Juno Beach, FL, Director
Werfa Cayman, Inc., Georgetown, Cayman Islands, Director and President (as of 07/23/98)
West Texas Wind Energy Partners, LLC, Juno Beach, FL, President (as of 10/29/98)

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

OFFICERS OF FLORIDA POWER & LIGHT COMPANY

Adalberto Alfonso - Vice President, Operations
None

Anthony F. Altmann - Vice President, Energy Marketing
LAAD & Co., Inc., Boca Raton, FL, Director

John J. Cusick - Vice President, Procurement and Logistics (as of 08/31/98)
None

K. Michael Davis - Vice President, Accounting, Controller and Chief Accounting Officer
FPL Group, Inc., Juno Beach, FL, Controller and Chief Accounting Officer
FPL Group Capital Inc, Juno Beach, FL, Controller and Chief Accounting Officer
Land Resources Investment Co., Juno Beach, FL, Vice President and Treasurer (until 12/24/98)

William W. Hamilton - Vice President, Customer Service
FPL Energy Services, Inc., Juno Beach, FL, Director
FPL Energy Services II, Inc., Juno Beach, FL, Director
FPL Enersys, Inc., Juno Beach, FL, Director
FPL Thermal Systems, Inc., Juno Beach, FL, Director (as of 07/30/98)
Group Capital Services, Inc., Juno Beach, FL, Director (as of 09/24/98)
MBR Services, Inc., Juno Beach, FL, Director and President (until 03/31/98)

James P. Higgins - Vice President, Tax
BAC Investment Corp., Wilmington, DE, Director (as of 12/11/98)
FPL Group, Inc., Juno Beach, FL, Vice President, Tax
FPL Energy Doswell Funding Corporation, Wilmington, DE, Director (as of 08/03/98)
Mayberry Investments, Inc., Wilmington, DE, Director and Vice President
MES Financial Corp., Wilmington, DE, Director; Vice President (as of 10/26/98)
Northern Cross Investments, Inc., Wilmington, DE, Director
Sullivan Street Investments, Inc., Wilmington, DE, Director

Robert J. Hovey, Vice President, Turkey Point Nuclear Station
None

Dennis M. Klinger - Vice President, Information Management
None

Mary Lou Kromer – Vice President, Corporate Communications (as of 01/20/98)
FPL Group, Inc., Juno Beach, FL, Vice President, Corporate Communications (as of 01/20/98)

Rajiv S. Kundalkar - Vice President, Nuclear Engineering
None

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Larry J. Laseter - Vice President, Sales and Marketing
- FPL Energy Services, Inc, Juno Beach, FL, Director and President
- FPL Energy Services II, Inc., Juno Beach, FL, Director and President
- FPL Enersys, Inc., Juno Beach, FL, Director and President
- FPL Services, Juno Beach, FL, Management Committee Member
- FPL Thermal Systems, Inc., Juno Beach, FL, Director and President (as of 07/30/98)
- Group Capital Services, Inc., Juno Beach, FL, Director and President (as of 09/24/98)

Sidney H. Levin - Vice President, Corporate and External Affairs
- None

Jack G. Milne - Vice President, Corporate Communications (until 1/20/98)
- FPL Group, Inc., Juno Beach, FL, Vice President, Corporate Communications (until 01/20/98)

Armando J. Olivera - Vice President, Distribution
- None

Antonio Rodriguez - Vice President, Power Delivery
- None

Dilek L. Samil - Treasurer and Assistant Secretary
- FPL Group, Inc., Juno Beach, FL, Treasurer
- Alandco Inc., Juno Beach, FL, Treasurer
- Alandco I, Inc., Juno Beach, FL, Treasurer
- Alandco/Cascade, Inc., Juno Beach, FL, Treasurer
- Cable GP, Inc., Juno Beach, FL, Treasurer
- Cable LP I, Inc., Juno Beach, FL, Treasurer
- Cable LP II, Inc., Juno Beach, FL, Treasurer
- Cable LP III, Inc., Juno Beach, FL, Treasurer
- Cable LP (Pasco), Inc., Juno Beach, FL, Treasurer
- Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director, Vice President and Treasurer
- ESI Energy, Inc., Juno Beach, FL, Treasurer
- FPL Energy, Inc., Juno Beach, FL, Treasurer (as of 01/13/98)
- FPL Energy Maine, Inc., Juno Beach, FL, Treasurer (as 01/06/98)
- FPL Energy Maine Hydro LLC, Juno Beach, FL, Treasurer (as of 05/14/98)
- FPL Energy Mason LLC, Juno Beach, FL, Treasurer (as of 05/14/98)
- FPL Energy Services, Inc., Juno Beach, FL, Treasurer and Assistant Secretary
- FPL Energy Services II, Inc., Juno Beach, FL, Treasurer and Assistant Secretary
- FPL Energy Wyman LLC, Juno Beach, FL, Treasurer (as of 05/14/98)
- FPL Energy Wyman IV LLC, Juno Beach, FL Treasurer (as of 05/14/98)
- FPL Enersys, Inc., Juno Beach, FL, Treasurer and Assistant Secretary
- FPL Group Argentina, Inc., Juno Beach, FL, Treasurer and Assistant Secretary
- FPL Group Capital Inc, Juno Beach, FL, Director, Vice President, Treasurer and Assistant Secretary

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Dilek L. Samil - Treasurer and Assistant Secretary Continued)

FPL Group International, Inc., Juno Beach, FL, Treasurer and Assistant Secretary
FPL Group International Brazil I (Cayman), Inc., Georgetown, Cayman Islands, Vice President and Treasurer
FPL Group International Brazil II (Cayman), Inc., Georgetown, CaymanIslands, Vice President and Treasurer
FPL Group International South America, Inc., Juno Beach, FL, Director and Treasurer
FPL Group International South America II, Inc., Juno Beach, FL, Director and Treasurer
FPL Holdings Inc, Juno Beach, FL, Director, Vice President and Treasurer
FPL Investments Inc, Juno Beach, FL, Treasurer
FPL Thermal Systems, Inc., Juno Beach, FL, Treasurer and Assistant Secretary (as of 07/30/98)
Group Capital Services, Inc., Juno Beach, FL, Treasurer and Assistant Secretary (as of 09/24/98)
MBR Services, Inc., Juno Beach, FL, Treasurer (until 03/31/98)
Palms Insurance Company, Limited, Georgetown, Cayman Islands, Director, Treasurer and Assistant Secretary
Praxis Group, Inc., Juno Beach, FL, Treasurer
QualTec Professional Services, Inc., Juno Beach, FL, Director and Treasurer
Telesat Cablevision, Inc., Juno Beach, FL, Treasurer
Telesat Cablevision of South Florida, Inc., Juno Beach, FL, Treasurer

James E. Scalf - Vice President, Engineering and Technical Services

FPL Energy Brady Power Services, Inc., Juno Beach, FL, Vice President (as of 09/24/98)
FPL Energy Calistoga Power Services, Inc., Juno Beach, FL, Vice President (as of 09/24/98)
FPL Energy CO_2 Operations, Inc., Juno Beach, FL, Vice President (as of 11/19/98)
FPL Energy Doswell Power Services, Inc., Juno Beach, FL, Vice President (as of 09/24/98)
FPL Energy Operating Services, Inc., Juno Beach, FL, Vice President (as of 09/01/98)
FPL Energy Virginia Power Services, Inc., Juno Beach, FL, Vice President (as of 09/24/98)

John A. Stall - Vice President, St. Lucie Nuclear Station

None

William G. Walker, III - Vice President, Regulatory Affairs

None

Michael M. Wilson, Vice President, Government Affairs (as of 10/05/98); Vice President (until 07/15/98)

Southern Company Services, Atlanta, GA, Vice President, Governmental Affairs (07/16/98 until 10/03/98)

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1998

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director of the Company. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
James L. Broadhead	Barnett Banks, Inc. Jacksonville, FL	$30,356	Banking Services
James L. Broadhead	Delta Air Lines, Inc. Atlanta, GA	$1,629,025	Air Travel
Dennis P. Coyle	Adelphia Communications Corporation Coudersport, PA	$428	Cable TV Services
C. O. Woody	St. Johns River Power Park Jacksonville, FL	$81,575,040 $45,611,043	Capacity Charges Energy Charges

Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 459 for disclosure of diversification activity.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return

Company: **Florida Power & Light Company** **For the Year Ended December 31, 1998**

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).

Line No.	(a) Description	(b) Gross Operating Revenues per Page 300	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Intrastate Gross Operating Revenues	(e) Gross Operating Revenues per RAF Return	(f) Interstate and Sales for Resale Adjustments	(g) Adjusted Intrastate Gross Operating Revenues	(h) Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	$6,098,181,485		$6,098,181,485	$6,098,181,485		$6,098,181,485	($0)
2	Sales for Resale (447)	209,249,299	209,249,299	(0)	209,249,299	209,249,299	0	(0)
3	Total Sales of Electricity	6,307,430,784	209,249,299	6,098,181,485	6,307,430,784	209,249,299	6,098,181,485	(0)
4	Provision for Rate Refunds (449.1)	(16,000,010)	(16,000,000)	(10)	(16,000,010)	(16,000,000)	(10)	0
5	Total Net Sales of Electricity	6,291,430,774	193,249,299	6,098,181,475	6,291,430,774	193,249,299	6,098,181,475	(0)
6	Total Other Operating Revenues (450-456)	74,397,959	1,519,745	72,878,214	74,137,499	1,519,745	72,617,754	260,460 See Note (A)
7	Other (Specify)							
8								
9								
10	**Total Gross Operating Revenues**	$6,365,828,733	$194,769,044	$6,171,059,689	$6,365,568,273	$194,769,044	$6,170,799,229	$260,460

Notes: (A) - Operating revenues of FPL Enersys, Inc. a subsidiary of Florida Power & Light Company.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

FLORIDA PUBLIC SERVICE COMMISSION

DIVERSIFICATION REPORT

FLORIDA POWER & LIGHT COMPANY

1998

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

PSC/AFA/16 (12/94)

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ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 1998

Provide any changes in corporate structure including partnerships, minority interests and joint ventures, and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	06/23/97	FPL-I Brasil Ltda, a subsidiary, added within FPL Group International, Inc. organization.
4	12/31/97	National Energy Holdings, Inc., a subsidiary, added within FPL Energy, Inc. organization.
7	01/08/98	ESI Hawkeye Power, Inc., a subsidiary, added within FPL Energy, Inc. organization.
10	01/09/98	Hawkeye Power Partners, LLC, limited liability company, added within FPL Energy, Inc. organization.
13	01/12/98	ESI Northeast Fuel Management, Inc., a subsidiary, added within FPL Energy, Inc. organization.
16	01/12/98	ESI Tractebel Acquisition Corp., a jointly owned subsidiary, added within FPL Energy, Inc. organization.
19	01/13/98	FPL Energy, Inc., a subsidiary, added within FPL Group Capital Inc organization.
22	01/14/98	ESI Devco Northeast, Inc. changed its name to ESI Techachapi Acquisitions, Inc. within FPL Energy, Inc. organization.
25	01/15/98	ESI Energy, Inc. transferred from FPL Group Capital Inc to FPL Energy, Inc.
28	01/15/98	FPL Group International, Inc. transferred from FPL Group Capital Inc to FPL Energy, Inc.
31	01/15/98	National Energy Holdings, Inc. transferred from FPL Group Capital Inc. to FPL Energy, Inc.
34	01/16/98	Green Ridge Power LLC, a limited liability company, added within FPL Energy, Inc. organization.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 1998

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	01/16/98	Green Ridge Services LLC, a limited liability company, added within FPL Energy, Inc. organization.
2		
3		
4	01/16/98	West Texas Wind Energy Partners, LLC, a limited liability company, added within FPL Energy, Inc. organization.
5		
6		
7	01/22/98	ESI New Bedford LLC, a limited liability company, added within FPL Energy, Inc. organization.
8		
9		
10	01/23/98	Altamont Infrastructure Company LLC, a limited liability company, added within FPL Energy, Inc. organization.
11		
12		
13	01/28/98	FPL West Texas Energy, Inc., a subsidiary, added within FPL Energy, Inc. organization.
14		
15		
16	01/30/98	ESI Tractebel Funding Corp., a subsidiary, added within FPL Energy, Inc. organization.
17		
18		
19	01/30/98	ESI Tractebel Urban Renewal Corp., a subsidiary, added within FPL Energy, Inc. organization.
20		
21		
22	02/03/98	FPL West Texas Energy, Inc., changed its name to ESI West Texas Energy, Inc. within FPL Energy, Inc. organization.
23		
24		
25	02/18/98	ESI Caithness Funding Corp., a subsidiary, added within FPL Energy, Inc. organization.
26		
27		
28	02/20/98	ESI Ormesa Equity Holdings LLC, a limited liability company, added within FPL Energy, Inc. organization.
29		
30		
31	02/24/98	ESI Ormesa IE Equity, Inc., a subsidiary, added within FPL Energy, Inc. organization.
32		
33		
34	03/03/98	ESI Ormesa Debt Holdings, LLC, a limited liability company, added within FPL Energy, Inc. organization.
35		
36		

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 1998

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	03/04/98	ESI Ormesa Equity Holdings LLC transacting business under fictitious name of Star Group IE Geothermal Partners in the State of California within FPL Energy, Inc. organization.
5	03/24/98	WindCo LLC, a limited liability company, added within FPL Energy, Inc. organization.
8	03/30/98	ESI Panama, Inc. changed its name to Harper Lake Management, Inc. within FPL Energy, Inc. organization.
11	03/31/98	National Energy Holdings, Inc. changed its name to FPL Energy Maine, Inc. within FPL Energy, Inc. organization.
14	03/31/98	MBR Services, Inc. was dissolved and removed from FPL Group Capital Inc organization.
17	03/31/98	Port 95-4, Ltd., a limited partnership, was sold and deleted from Alandco Inc. organization.
20	04/03/98	ESI Caithness Funding Corp. changed its name to FPL Energy Caithness Funding Corporation within FPL Energy, Inc. organization.
23	04/08/98	FPL Energy Maine Hydro LLC, a limited liability company, added within FPL Energy Maine, Inc. organization.
26	04/08/98	FPL Energy Wyman LLC, a limited liability company, added within FPL Energy Maine, Inc. organization.
29	04/08/98	FPL Energy Wyman IV LLC, a limited liability company, added within FPL Energy Maine, Inc. organization.
32	04/08/98	FPL Energy Mason LLC, a limited liability company, added within FPL Energy Maine, Inc. organization.
35	04/08/98	FPL Energy AVEC LLC, a limited liability company, added within FPL Energy, Maine Inc. organization.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 1998

Provide any changes in corporate structure including partnerships, minority interests and joint ventures, and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	04/27/98	ESI Dominican Republic, Inc. changed its name to FPL Energy Geo East Mesa Partners, Inc. within FPL Energy, Inc. organization.
4	05/01/98	SEGS VIII Investments LLC, a limited liability company, added within FPL Energy, Inc. organization.
7	05/08/98	Altamont Power LLC, a limited liability company, added within FPL Energy, Inc. organization.
10	05/08/98	Cameron Ridge LLC, a limited liability company, added within FPL Energy, Inc. organization.
13	05/29/98	FPL Energy Solar Funding Corp., a subsidiary, added within FPL Energy, Inc. organization.
16	06/03/98	High Desert Land Acquisition LLC, a limited liability company, added within FPL Energy, Inc. organization.
19	06/04/98	FPL Energy Geysers, LLC, a limited liability company, added within FPL Energy, Inc. organization.
22	06/08/98	Altamont Power 1998 LLC, a limited liability company, added within FPL Energy, Inc. organization.
25	06/08/98	Cameron Ridge 1998 LLC, a limited liability company, added within FPL Energy, Inc. organization.
28	06/09/98	FPL Energy East Mesa Holdings LLC, a limited liability company, added within FPL Energy, Inc. organization.
31	06/18/98	GEM Resources, LLC, a limited liability company, added within FPL Energy, Inc. organization.
34	06/25/98	FPL Power Marketing, Inc., a subsidiary, added within FPL Energy, Inc. organization.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 1998

Provide any changes in corporate structure including partnerships, minority interests and joint ventures, and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	06/26/98	SEGS VIII Investments LLC dissolved and deleted from FPL Energy, Inc. organization.
4	06/26/98	SEGS IX Holdings LLC dissolved and deleted from FPL Energy, Inc. organization.
7	06/26/98	SEGS IX Investments LLC dissolved and deleted from FPL Energy, Inc. organization.
10	07/06/98	Hyperion Investments LLC dissolved and deleted from FPL Energy, Inc. organization.
13	07/10/98	FPL Energy Doswell Holdings, Inc., a subsidiary, added within FPL Energy, Inc. organization.
16	07/10/98	Doswell Funding Corporation, a subsidiary, added within FPL Energy, Inc. organization.
19	07/21/98	FPL Power Marketing, Inc. changed its name to FPL Energy Power Marketing, Inc. within FPL Energy, Inc. organization.
22	07/30/98	FPL Thermal Systems, Inc., a subsidiary, added within FPL Group Capital Inc organization.
25	08/24/98	River City Holdings, Inc. changed its name to FPL Energy Doswell Funding Corporation within FPL Energy, Inc. organization.
28	08/27/98	FPL Energy Marcus Hook LLC, a limited liability company, added within FPL Energy, Inc. organization.
31	08/28/98	ESI Cannon Acquisitions LLC, a limited liability company, added within FPL Energy, Inc. organization.
34	08/28/98	ESI/Caithness Cannon Acquisitions, LLC, a limited liability company, added within FPL Energy, Inc. organization.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 1998

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	08/31/98	Cannon Power Corporation, a subsidiary, added within FPL Energy, Inc. organization.
4	08/31/98	Cannon Energy Corporation, a subsidiary, added within FPL Energy, Inc. organization.
7	08/31/98	CPC I, Inc., a subsidiary, added within FPL Energy, Inc. organization.
9	08/31/98	CPC II, Inc., a subsidiary, added within FPL Energy, Inc. organization.
11	08/31/98	CPC Properties, Inc., a subsidiary, added within FPL Energy, Inc. organization.
14	08/31/98	Cannon Turbines, Inc., a subsidiary, added within FPL Energy, Inc. organization.
17	08/31/98	Canvest Partners I, a limited partnership, added within FPL Energy, Inc. organization.
20	09/01/98	FPL Energy Marcus Hook, Inc., a subsidiary, added within FPL Energy, Inc. organization.
23	09/15/98	ESI Ormesa IE Resource LLC, a limited liability company, added within FPL Energy, Inc. organization.
26	09/15/98	ESI Ormesa IH Resource LLC, a limited liability company, added within FPL Energy, Inc. organization.
29	09/15/98	FPL Energy East Mesa LLC, a limited liability company, added within FPL Energy, Inc. organization.
32	09/21/98	FPL Energy Services, Inc. doing business in the State of Florida and New Jersey under the fictitious name of Sunshine Energy within the FPL Group Capital Inc organization.
36	09/23/98	FPL Energy Services, Inc. capital stock transferred to FPL Group Capital Inc.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 1998

Provide any changes in corporate structure including partnerships, minority interests and joint ventures, and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	09/23/98	FPL Thermal Systems, Inc. capital stock transferred to FPL Energy Services, Inc. within FPL Group Capital Inc organization.
4	09/24/98	Group Capital Services, Inc., a subsidiary, added within FPL Group Capital Inc organization.
7	09/29/98	ESI Operating Services, Inc. changed its name to FPL Energy Operating Services, Inc. within FPL Energy, Inc. organization.
10	09/29/98	ESI Brady Power Services, Inc. changed its name to FPL Energy Brady Power Services, Inc. within FPL Energy, Inc. organization.
13	09/29/98	ESI Calistoga Power Services, Inc. changed its name to FPL Energy Calistoga Power Services, Inc. within FPL Energy, Inc. organization.
16	09/29/98	ESI Doswell Power Services, Inc. changed its name to FPL Energy Doswell Power Services, Inc. within FPL Energy, Inc. organization.
19	09/29/98	FPL Energy Everett L.L.C., a limited liability company, added within FPL Energy, Inc. organization.
22	09/29/98	FPL Energy Vansycle L.L.C., a limited liability company, added within FPL Energy, Inc. organization.
25	09/30/98	ESI Virginia Power Services, Inc. changed its name to FPL Energy Virginia Power Services, Inc. within FPL Energy, Inc. organization.
28	09/30/98	NG Acquisition L.L.C., a limited liability company, added within FPL Energy, Inc. organization.
31	09/30/98	Nevada Geothermal Holdings L.L.C., a limited liability company, added within FPL Energy, Inc. organization.
34	10/02/98	PacificCrest Power, LLC, a limited liability company, added within FPL Energy, Inc. organization.

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CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 1998

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	10/13/98	PacificCrest Power, LLC changed its name to Pacific Crest Power, LLC within FPL Energy, Inc. organization.
4	10/13/98	CPC II, Inc. merged into Ridgetop Energy, LLC and deleted from FPL Energy, Inc. organization.
7	10/13/98	CPC Properties, Inc. merged into Ridgetop Energy, LLC and deleted from FPL Energy, Inc. organization.
10	10/13/98	Cannon Energy Corporation merged into Ridgetop Energy, LLC and deleted from FPL Energy, Inc. organization.
13	10/14/98	FPL Energy PacificCrest Partner, LLC, a limited liability company, added within FPL Energy, Inc. organization.
16	10/15/98	Square Lake Holdings, Inc., a subsidiary, added within FPL Energy, Inc. organization.
19	10/22/98	Ridgetop Energy, LLC, a limited liability company, added within FPL Energy, Inc. organization.
22	10/26/98	ESI San Emidio, Inc. dissolved and deleted from FPL Energy, Inc. organization.
25	10/28/98	FPL Energy Brazil I, LLC, a limited liability company, added within FPL Group International, Inc. organization.
28	10/28/98	FPL Energy Brazil II, LLC, a limited liability company, added within FPL Group International, Inc. organization.
31	10/30/98	ESI DV Partners, L.P., a limited partnership, dissolved and deleted from FPL Energy, Inc. organization.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 1998

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	11/04/98	Philadelphia Refinery Generation, LLC, a limited liability company, added within FPL Energy, Inc. organization.
4	11/04/98	FPL Energy Altamont Acquisitions LLC, a limited liability company, added within FPL Energy, Inc. organization.
7	11/12/98	TWC Sixty-Three, Inc. dissolved and deleted from Alandco Inc. organization.
10	11/19/98	FPL Energy CO_2 Operations, Inc., a subsidiary, added within FPL Energy, Inc. organization.
13	11/20/98	FPL Energy Services, Inc. doing business in the State of Pennsylvania under the fictitious name of Sunshine Energy [SM] Services within FPL Group Capital Inc organization.
17	11/24/98	FPL Energy PacificCrest Partner, LLC changed its name to FPL Energy Pacific Crest Partner, LLC within FPL Energy, Inc. organization.
21	12/04/98	FPL Energy Everett LLC, a Delaware limited liability company, added within FPL Energy, Inc. organization.
24	12/11/98	BAC Investment Corp., a subsidiary, added within FPL Energy, Inc. organization.
27	12/14/98	FPL Energy Coldwater Creek, LLC, a limited liability company, added within FPL Energy, Inc. organization.
30	12/14/98	CAS Investments, Inc. capital stock transferred to FPL Group Capital Inc.
33	12/21/98	FPL Energy MH50 GP, LLC, a limited liability company, added within FPL Energy, Inc. organization.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

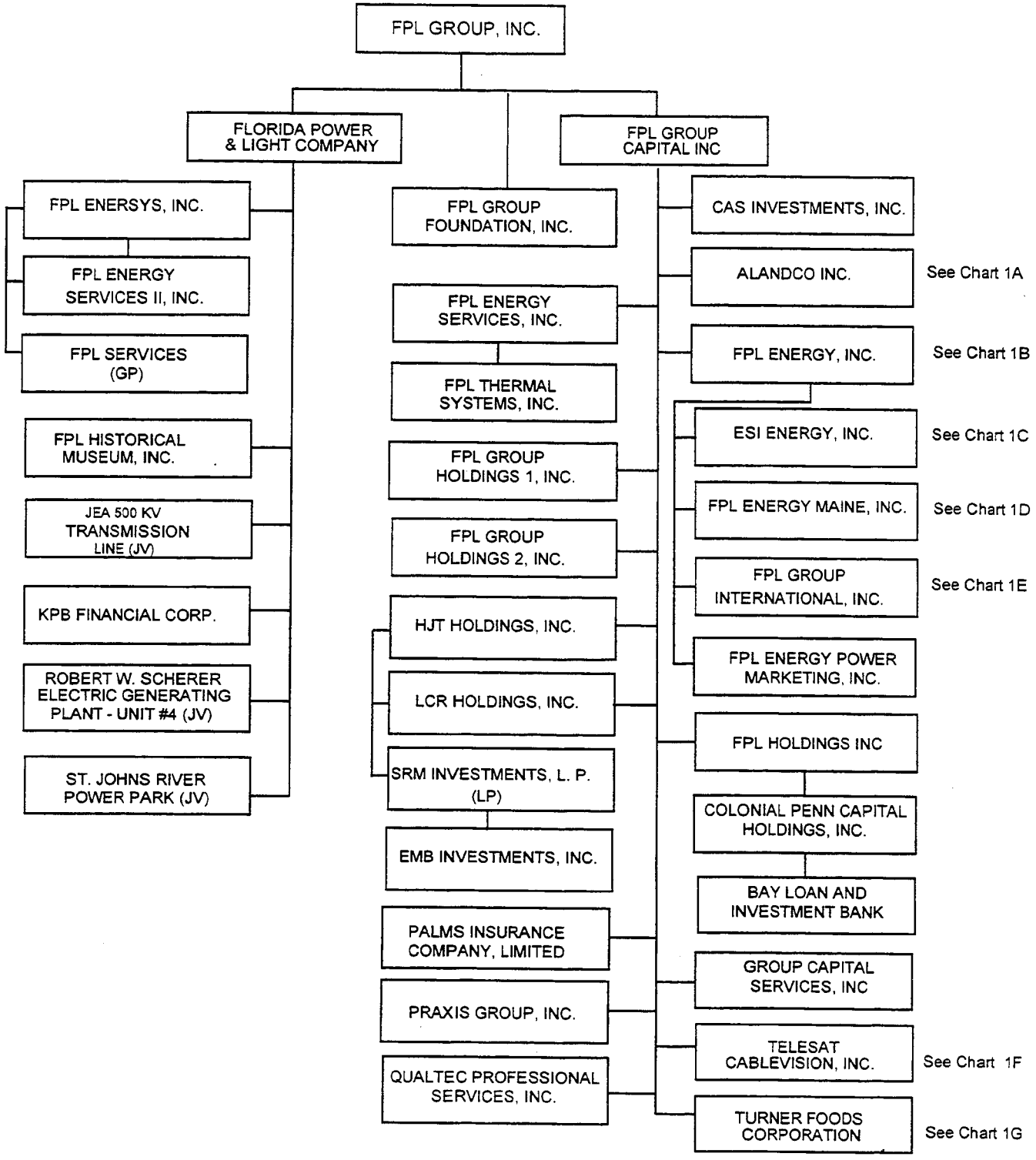
Florida Power & Light Company
For the Year Ended December 31, 1998

Provide any changes in corporate structure including partnerships, Minority interests and joint ventures, and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	12/21/98	FPL Energy MH50 LP, LLC, a limited liability company, added within FPL Energy, Inc. organization.
4	12/21/98	FPL Energy MH50, L.P., a limited partnership, added within FPL Energy, Inc. organization.
7	12/24/98	Land Resources Investment Co. merged into Florida Power & Light Company and deleted from Florida Power & Light Company organization.
11	12/30/98	Cameron Ridge 1998 LLC cancelled and deleted from FPL Energy, Inc. organization.
14	12/30/98	ESI/Caithness Cannon Acquisitions LLC cancelled and deleted from FPL Energy, Inc. organization.
17	12/30/98	East Mesa Geothermal LLC, a limited liability company, added within FPL Energy, Inc. organization.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

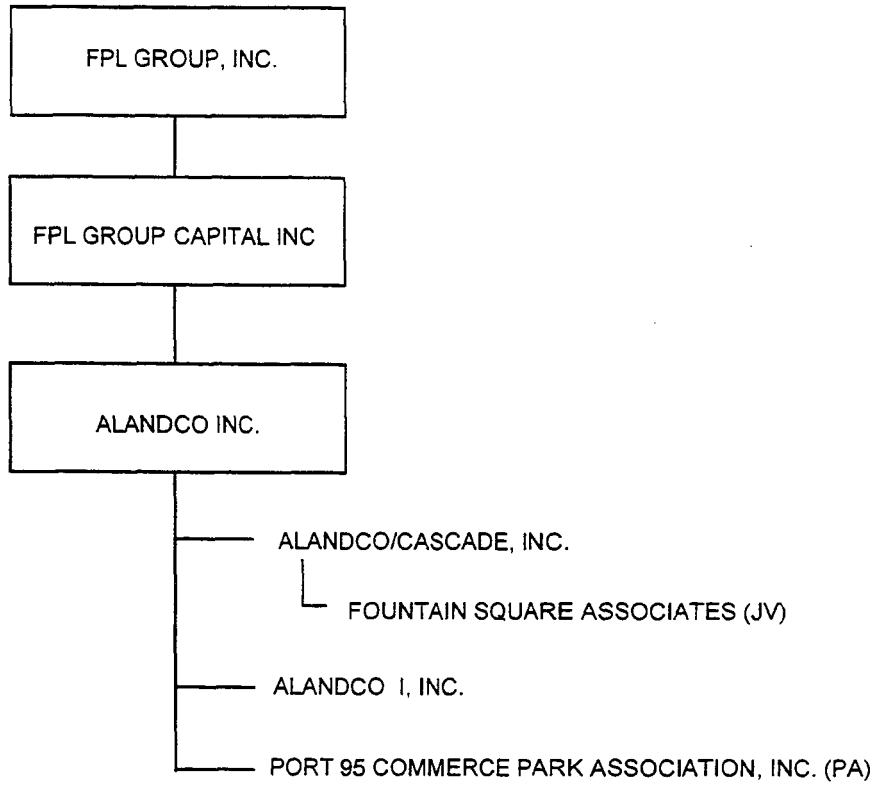
FPL GROUP, INC. AND SUBSIDIARIES



(GP) = GENERAL PARTNERSHIP
(JV) = JOINT VENTURE
(LP) = LIMITED PARTNERSHIP

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

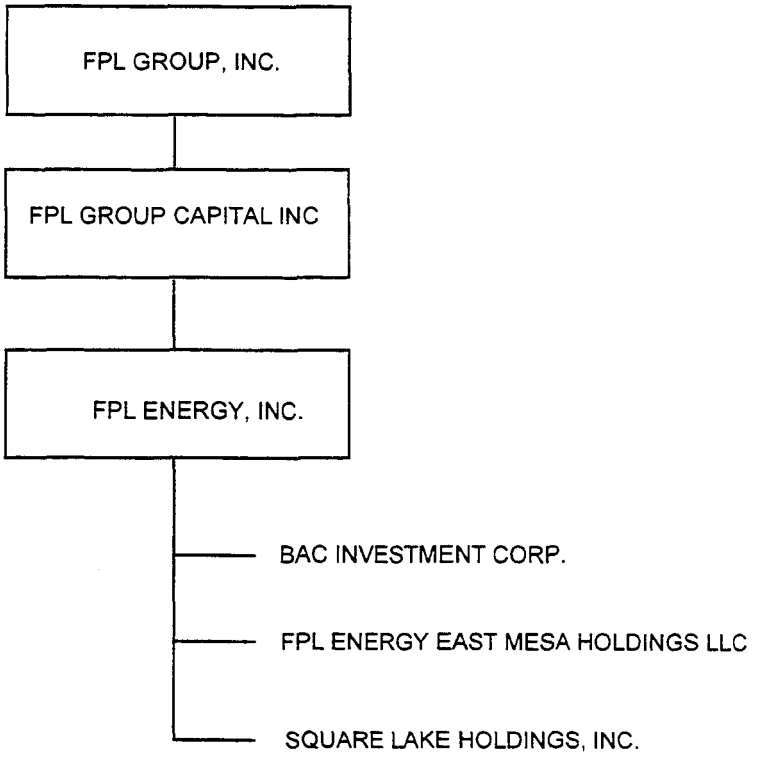
CHART 1A
ALANDCO INC.



(JV) = JOINT VENTURE
(PA) = PROPERTY OWNERS ASSOCIATION

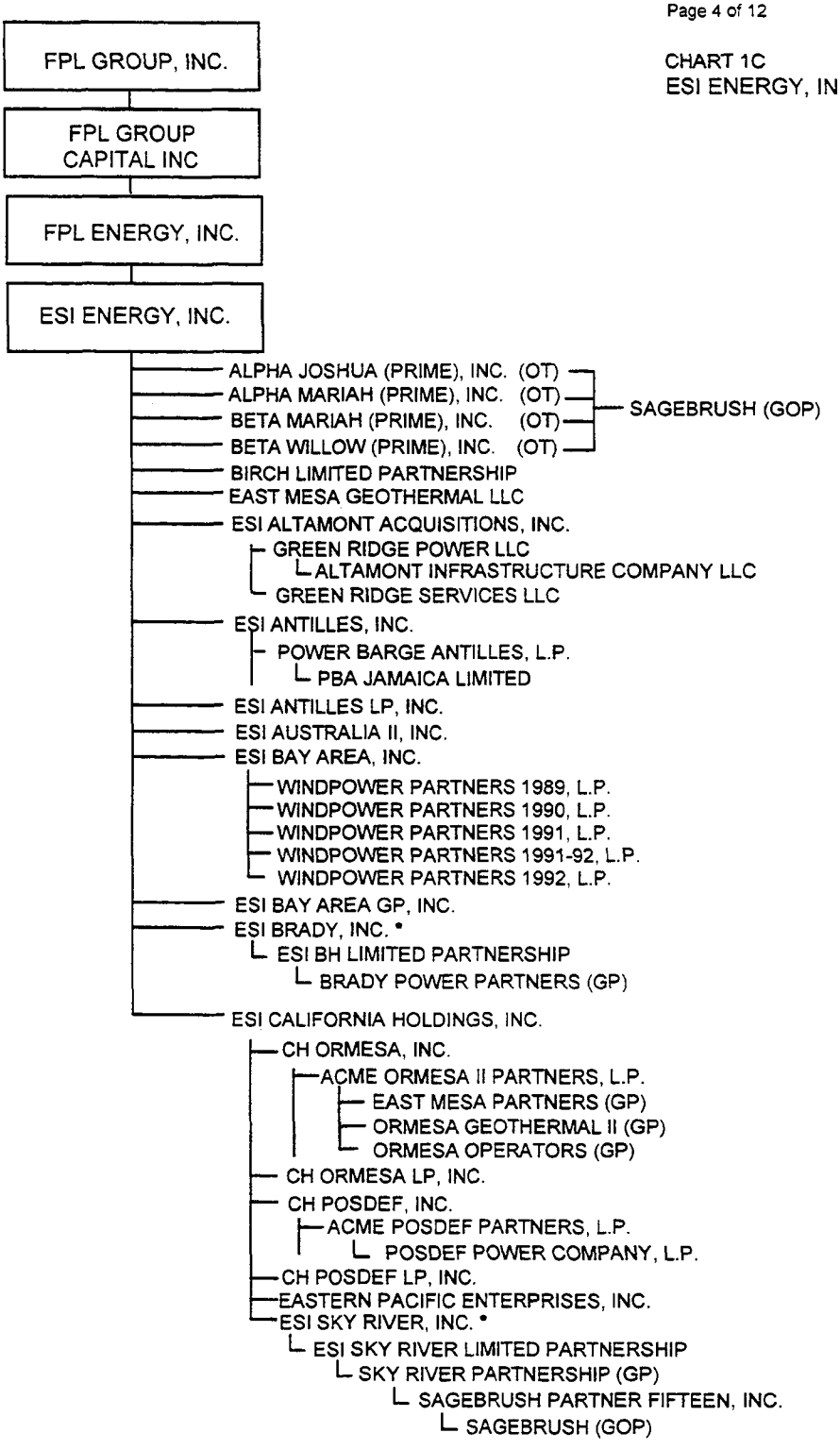
CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

CHART 1B
FPL ENERGY, INC.



CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

CHART 1C
ESI ENERGY, INC.

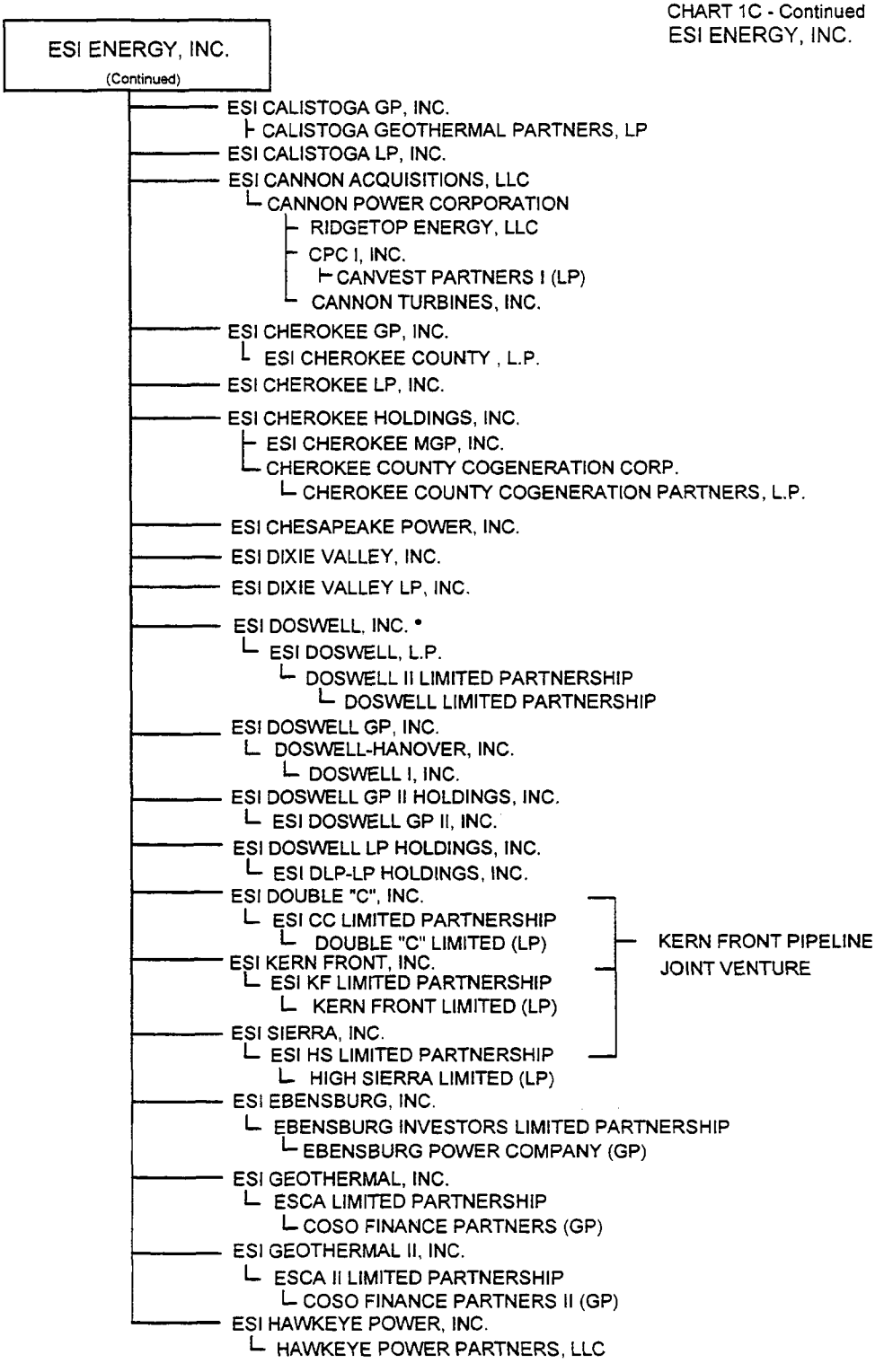


* = Also in Partnership with ESI LP, Inc.
(GOP) = General Co-Ownership Partnership
(GP) = General Partnership
(OT) = Owner Trust

Continued on Page 5 of 12

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

CHART 1C - Continued
ESI ENERGY, INC.

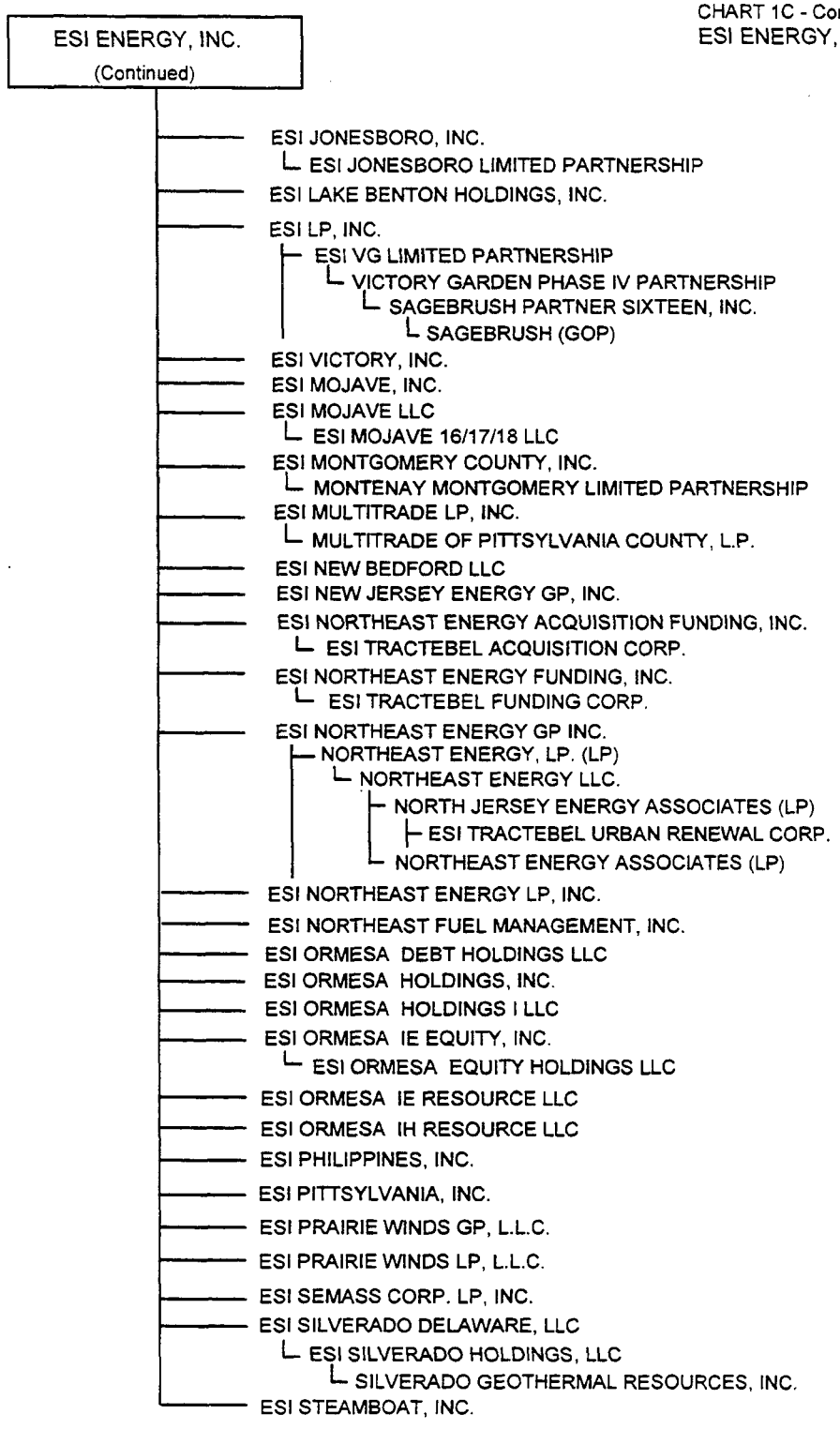


* = Also in Partnership with ESI LP, Inc.

Continued on Page 6 of 12

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

CHART 1C - Continued
ESI ENERGY, INC.

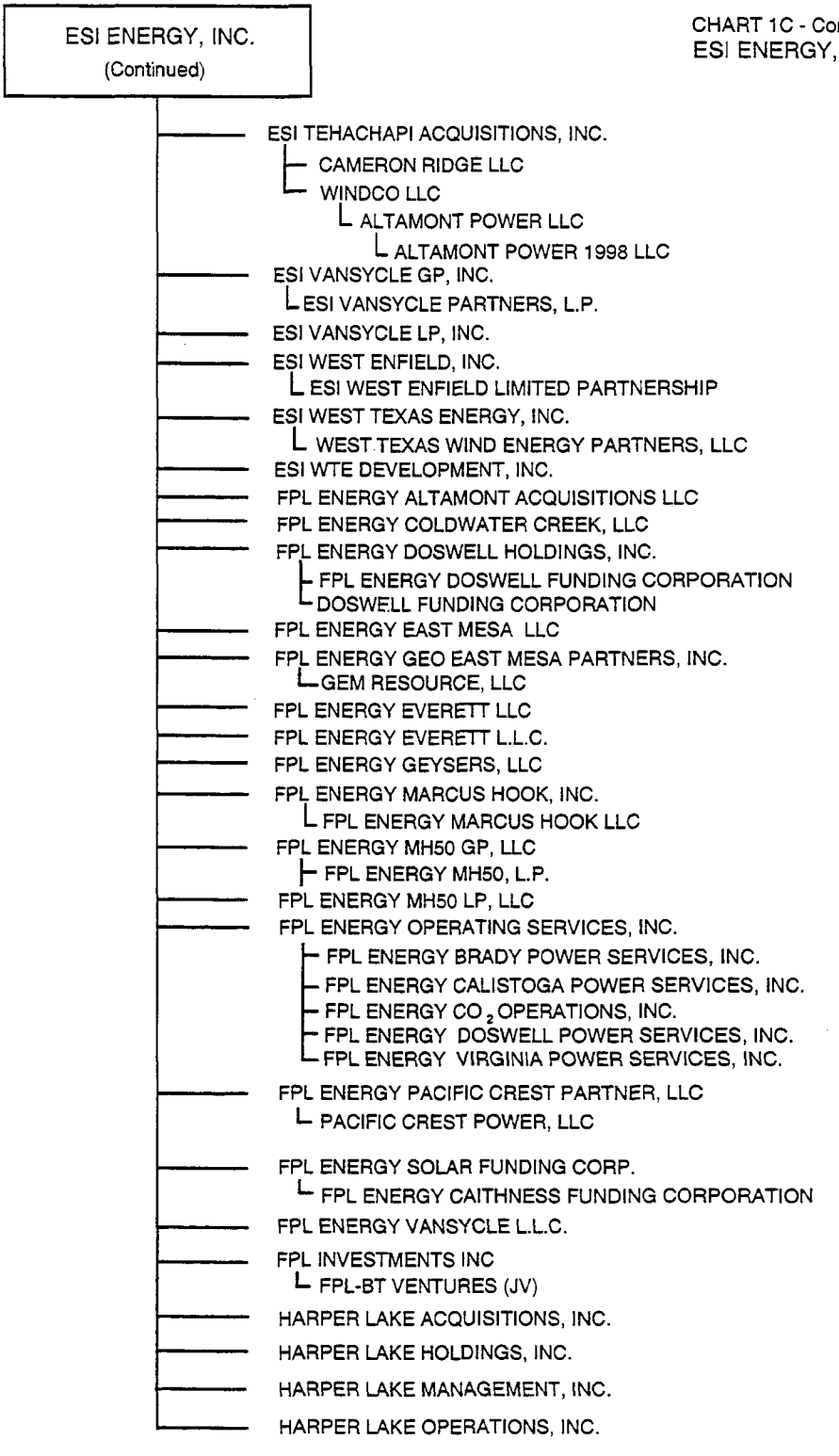


(GOP) = General Co-Ownership Partner
(LP) = Limited Partnership

Continued on Page 7 of 12

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

CHART 1C - Continued
ESI ENERGY, INC.



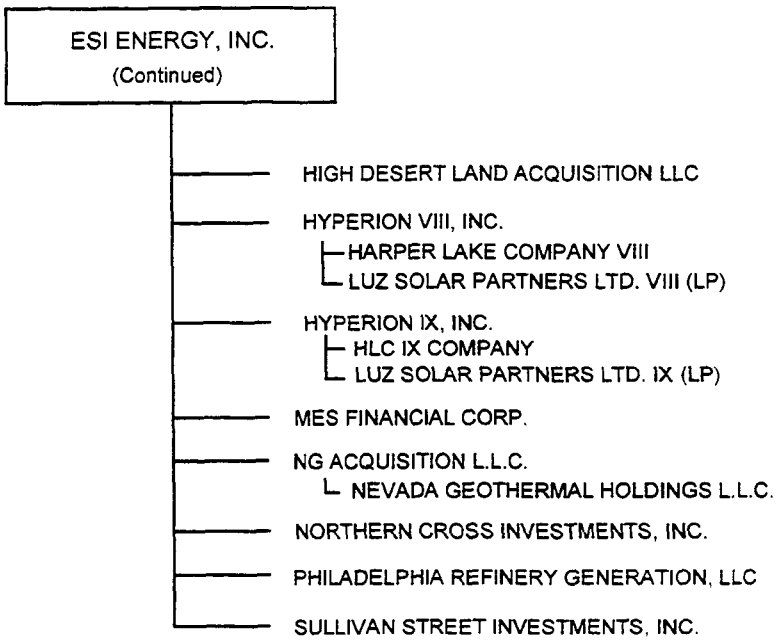
(JV) = Joint Venture

(LP) = Limited Partnership

Continued on Page 8 of 12

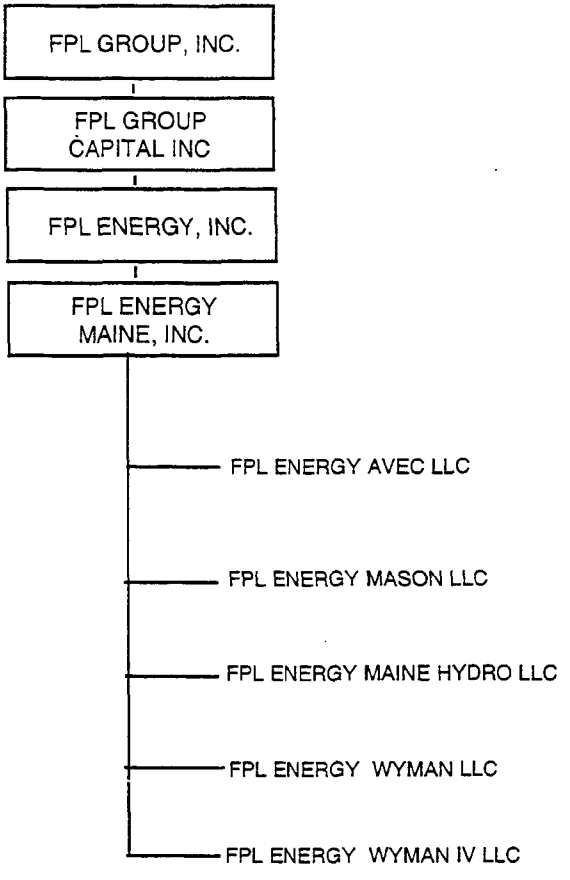
CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

CHART 1C - Continued
ESI ENERGY, INC.



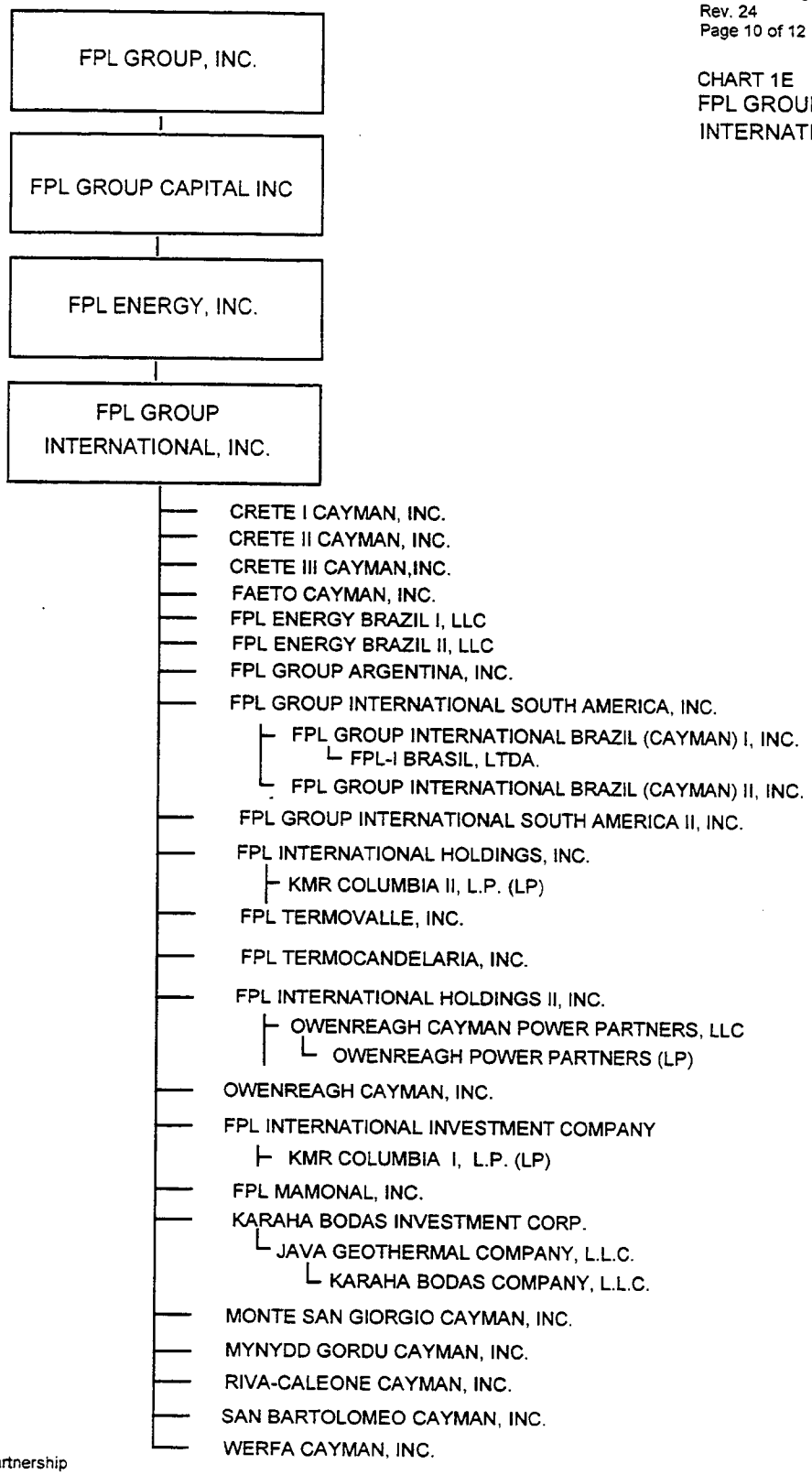
CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

CHART 1D
FPL ENERGY MAINE, INC.



CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

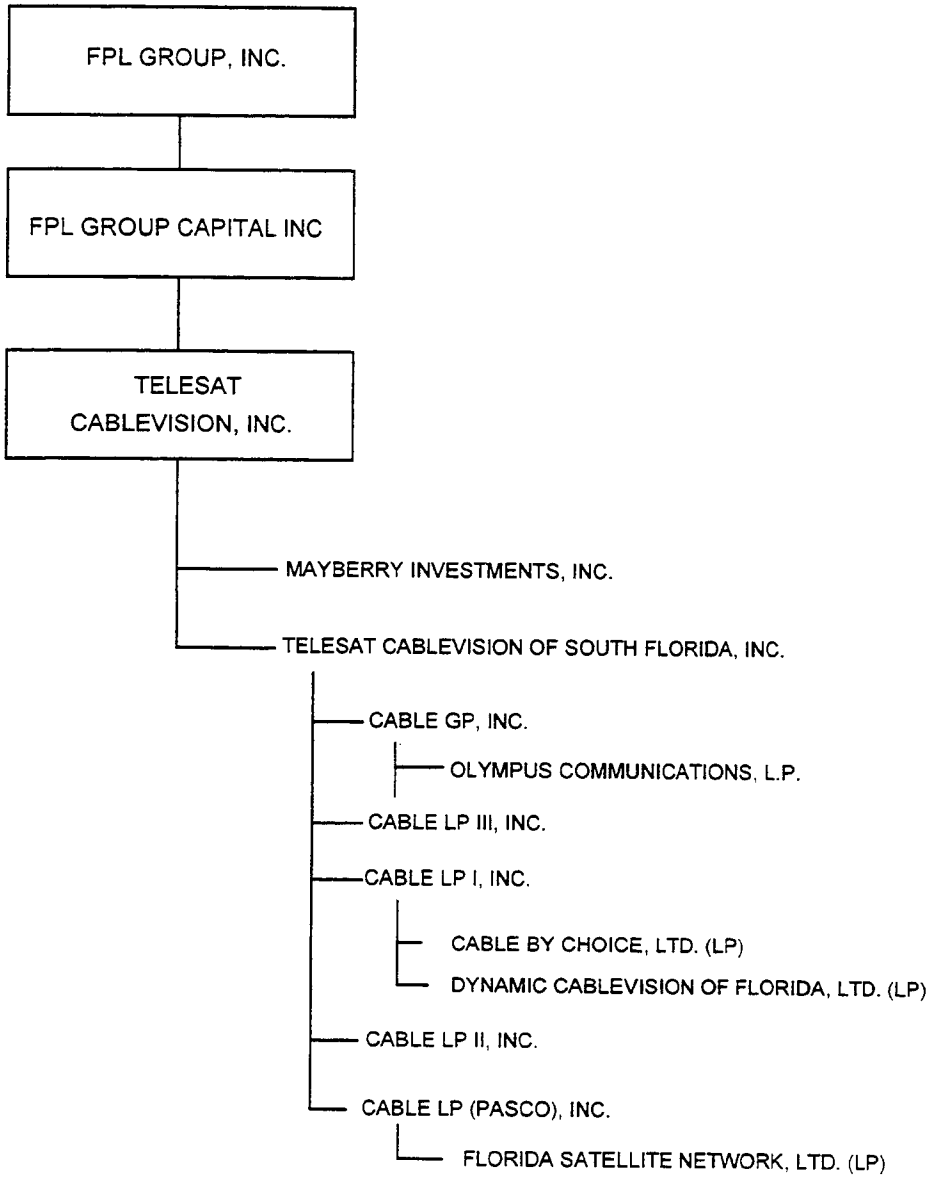
CHART 1E
FPL GROUP
INTERNATIONAL, INC.



(LP) = Limited Partnership

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

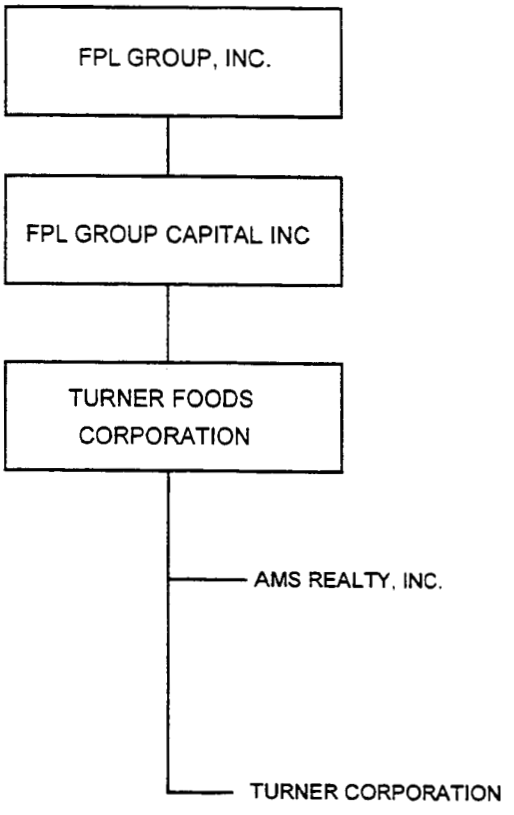
CHART 1F
TELESAT CABLEVISION, INC.



(LP) = Limited Partnership

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

CHART 1G
TURNER FOODS CORPORATION



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ANALYSIS OF DIVERSIFICATION ACTIVITY
New or Amended Contracts with Affiliated Companies

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1998

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

Line No.	Name of Affiliated Company (a)	Synopsis of Contract (b)
1	KPB Financial Corp.	FPL and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective January 2, 1998. Pursuant to the agreement, for a sale price of $410,020,000, KPB agreed to sell and assign its rights to FPL in various accounts, accounts receivable and other rights to the payment of money which KPB acquired from FPL under a purchase and sale agreement dated December 31, 1997. FPL agreed to purchase the above items in exchange for the cancellation of KPB's indebtedness (as evidenced by KPB's December 31, 1997 $410,000,000 Purchase Money Note), and a cash payment of $20,000. Pursuant to the agreement, KPB was to bring current, prior to the closing, accrued interest of $182,222.22 due on the December 31, 1997 Purchase Money Note representing two days of interest.
13	KPB Financial Corp.	FPL and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective December 31, 1998. Pursuant to the agreement, for a sale price of $426,000,000, FPL agreed to sell and assign its rights to KPB for the following FPL assets: accounts receivable generated from the sale and/or provision by the seller of electricity and other goods and services, and other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and interchanges, trade payables and other miscellaneous items. In return, KPB agreed to purchase the above receivables for a $426,000,000 promissory note, payable on demand and bearing interest at 7% per annum. Interest payments on the promissory note shall be paid monthly, commencing January 31, 1999, and continuing monthly until the promissory note is paid in full.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

ANALYSIS OF DIVERSIFICATION ACTIVITY
New or Amended Contracts with Affiliated Companies

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1998

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

Line No.	Name of Affiliated Company (a)	Synopsis of Contract (b)
1	Cherokee County	The Energy Marketing & Trading division of Florida Power & Light Company
2	Cogeneration	is currently operating under a Fuel Management Agreement which is being
3	Partners, L.P.	negotiated between Cherokee County Cogeneration Partners, L.P. and
4		Energy Marketing & Trading. This contract, which calls for the
5		transportation scheduling, transportation balancing, and supply
6		responsibilities for the Cherokee Plant, has been finalized and is awaiting
7		approval of the Cherokee County Cogeneration Partners, L.P. financing
8		company, the Prudential. The Management Fee to be received under this
9		Agreement is $60,000 per year. This fee is being paid in the interim while
10		awaiting final execution of the contract.
11		
12	FPL Services	In 1998, Florida Power and Light Company (FPL) assigned to FPL Services
13		all rights, title and interest in and to all amounts due or to become due under
14		Authorizations FPL had in effect with the General Service Administration of
15		the United States. These assigned Authorizations related to Demand Side
16		Management work. FPL Services agreed to pay FPL $546 for the
17		expenses incurred in obtaining the three Authorizations.
18		
19	Doswell Limited	On August 21, 1998, Florida Power & Light Company, Energy Marketing
20	Partnership	& Trading division entered into a Base contract for Short-term Sale and
21		Purchase of Natural Gas with Doswell Limited Partnership, which calls
22		for the purchase and/or sale of gas relating to the natural gas operations
23		at the Doswell plant. In 1998, gas sales amounted to $34,285,618 and
24		purchases amounted to $3,081,560
25		
26	Doswell Limited	On April 1, 1998, FPL entered into a Natural Gas Services Agreement with
27	Partnership	Doswell Limited Partnership. Under this Agreement, FPL is responsible
28		for all nominations, balancing and penalties associated with the storage,
29		transportation, and delivery of gas to the Doswell Power Generation Facility
30		located in Hanover County, Virginia. During the term of this Agreement,
31		Doswell will pay FPL the amount of $6,500 per month for services rendered
32		under the contract.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

ANALYSIS OF DIVERSIFICATION ACTIVITY
New or Amended Contracts with Affiliated Companies

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1998

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

Line No.	Name of Affiliated Company (a)	Synopsis of Contract (b)
1	FPL Group, Inc.	Every time a subsidiary is added or deleted by an FPL Group, Inc. company it becomes a party to, or is deleted from, the tax allocation arrangement of the FPL Group, Inc. consolidated return. Therefore, any corporate structure changes provided in Form PSC/AFA/16 Schedule 1 (Pages 454i through 454x) would also be reflected in FPL Group's tax sharing arrangement.
7	Turner Foods Corporation	As part of the Turner Foods Corporation (TFC) divestiture, the lease between FPL and TFC for 205 acres of land at Manatee was assigned to the buyer, Turner Foods, LP (TFLP), a non-affiliated company. Also, on September 14, 1998, FPL purchased an option to buy the Manatee Grove from TFC. This was done to secure the right of FPL to obtain water from the Manatee grove for use in an orimulsion conversion at the Manatee plant. This option was assigned to TFLP. Consequently, these agreements were no longer between FPL and an affiliate as of December 31, 1998.
16	North Jersey Energy Associates	Effective January 20, 1998 the Energy Marketing & Trading division of FPL entered into a Fuel Management Sub-Contract with ESI Northeast Fuel Management, Inc. Pursuant to the terms of the Fuel Management Sub-Contract, FPL became responsible for the fuel management for North Jersey Energy Associates. The contract calls for an annual fee of $75,000.
22	North Jersey Energy Associates (NJEA)	On September 21, 1998, Florida Power & Light Company, Energy Marketing & Trading division entered into a Base Contract for Short-Term Sale and Purchase of Natural Gas with NJEA. This contract, which is a Gas Industry Standards Board (GISB) form contract, calls for the purchase and sale of natural gas as needed. Pursuant to this Contract, sales in the amount of $1,096,731 have been made.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

ANALYSIS OF DIVERSIFICATION ACTIVITY
New or Amended Contracts with Affiliated Companies

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1998

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

Line No.	Name of Affiliated Company (a)	Synopsis of Contract (b)
1	Northeast Energy	On January 20, 1998, the Energy Marketing & Trading division of FPL
2	Associates	entered into a Fuel Management Sub-Contract with ESI
3		Northeast Fuel Management, Inc. to assume the fuel management
4		responsibilities associated with the 300 megawatt combined cycle
5		cogeneration plant located in Bellingham, Massachusetts. The Energy
6		Marketing & Trading division is paid a Management Fee of $75,000 per year
7		for assuming all the responsibilities connected with the gas supply,
8		transportation, and storage agreement with respect to the purchase,
9		transportation, and storage of natural gas as well as the purchase,
10		transportation, and storage of fuel oil for the Bellingham facility.
11		
12	Altamont Power LLC	Effective October 13, 1998 FPL entered into a lease agreement with Altamont
13		Power LLC wherein FPL leased to Altamont Power an 80 MVA power
14		transformer for use at the Elsworthy substation in Alameda County,
15		California. Altamont will pay rent of $7,800 per month.
16		This contract will continue in effect from month to month until terminated
17		by either party.
18		
19	North Jersey Energy	On April 27, 1998, Florida Power & Light Company, Energy Marketing &
20	Associates	Trading division entered into an Agreement for General Terms and
21		Conditions of Service for Purchases of Capacity and/or Energy by Florida
22		Power & Light Company from North Jersey Energy Associates. Under this
23		contract, FPL has purchased power in the amount of $991,782.
24		
25	Northeast Energy	On September 21, 1998, Florida Power & Light Company, Energy Marketing
26	Associates (NEA)	& Trading division entered into a Base contract for Short-term Sale and
27		Purchase of Natural Gas with NEA. This Contract, which is a
28		form standardized by the Gas Industry Standards Board (GISB), is used
29		for the purchase and sale of natural gas on an as-needed basis. To date,
30		gas sales under this contract have amounted to $12,058,474.
31		
32		

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

ANALYSIS OF DIVERSIFICATION ACTIVITY
New or Amended Contracts with Affiliated Companies

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1998

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

Line No.	Name of Affiliated Company (a)	Synopsis of Contract (b)
1	Cherokee County	Cherokee County Cogeneration and Florida Power & Light Company, Energy
2	Cogeneration	Marketing & Trading division are operating under a Base Contract for Short-
3	Partners, L.P.	Term Sale and Purchase of Natural Gas which should be finalized at the
4		time the Fuel Management Agreement is fully executed. The contract is a
5		form standardized by the Gas Industry Standards Board (GISB). To date,
6		purchases in the amount of $346,000 and sales of $418,452 have been
7		made.
8		
9	FPL Energy	In 1997 FPL Energy Services, Inc. was a subsidiary of FPL Enersys, Inc.
10	Services, Inc.	which was a subsidiary of Florida Power and Light Company. Further, FPL
11		Services, which is a General Partnership, was owned by FPL Energy
12		Services Inc. (99% owner) and FPL Energy Services Inc., II (1% owner).
13		In 1998 the performance contracting and energy service functions that had
14		been performed under FPL Energy Services, Inc. were transferred to Florida
15		Power and Light Company.
16		Coincident with this transfer FPL Energy Services, Inc. became a subsidiary
17		of FPL Group Capital, Inc. Under the new structure, the primary businesses
18		of FPL Energy Services, Inc. are value-added products and services of a
19		nonregulatory nature and sales of gas and electricity outside of FPL's service
20		territory. As part of this restructuring 50 employees transferred from Florida
21		Power and Light Company to FPL Energy Services, Inc., and four employees
22		transferred from FPL Energy Services Inc. to Florida Power and Light
23		Company during 1998. FPL Energy Services, Inc.'s former 99% interest in
24		FPL Services was transferred to FPL Enersys, Inc.
25		
26	FPL Energy	A Base Contract for Short-Term Sale and Purchase of Natural Gas is
27	Services, Inc.	pending with FPL Energy Services, Inc., under which Florida Power &
28		Light Company, Energy Marketing & Trading division will buy and/or
29		sell gas to FPL Energy Services. In 1998, gas purchases in the amount of
30		$209,600 and gas sales of $15,623,537 were made pursuant to this Agreement.
31		
32		

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

ANALYSIS OF DIVERSIFICATION ACTIVITY
New or Amended Contracts with Affiliated Companies

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1998

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

Line No.	Name of Affiliated Company (a)	Synopsis of Contract (b)
1	Dynamic Cablevision of Florida, LTD.	Effective February 22, 1991, Florida Power & Light Company entered into a contract with Dynamic Cablevision of Florida, Ltd. (Dynamic). Under this contract Dynamic has the right to attach aerial cables, wires and associated support hardware to FPL's poles and FPL bills Dynamic the standard pole attachment rate.
7	Olympus Communications, L.P.	Effective December 2, 1995, Florida Power & Light Company entered into a contract with Olympus Communications, L.P. (Olympus). Under this contract Olympus has the right to attach aerial cables, wires and associated support hardware to FPL's poles and FPL bills Olympus the standard pole attachment rate.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

ANALYSIS OF DIVERSIFICATION ACTIVITY
Individual Affiliated Transactions in Excess of $500,000

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1998

Provide information regarding individual affiliated transactions in excess of $500,000. Recurring monthly affiliated transactions which exceed $500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
1	Cherokee County Cogeneration	Purchase of Natural Gas	$1,651,294
2	FPL Energy Services, Inc.	Forwarding of receipts received at FPL for payments	$4,096,137
3		of FPL Energy Services receivables	
4	FPL Group Foundation, Inc.	Charitable Contribution	$1,435,000
5	FPL Group, Inc.	Common Dividend Payments	$626,009,673
6	FPL Group, Inc.	Federal Income Tax Payments	$453,233,000
7	FPL Group, Inc.	Florida Income Tax Payments	$72,207,593
8	FPL Group, Inc.	Thrift Plan Company Match Payments	$18,698,741
9	FPL Group, Inc.	Allocation of Payroll Charges	$4,249,596
10	FPL Services	Construction Deposit	$753,000
11	KPB Financial Corp.	Drawdown from Storm Fund	$18,270,340
12	KPB Financial Corp.	Storm & Property Reserve Fund Contributions	$12,469,275
13	Land Resources Investment Co.	Management Fee	$6,668,711
14	Land Resources Investment Co.	Property Taxes	$2,824,316
15	Palms Insurance Company,	Workers Compensation Insurance	$6,853,000
16	Limited		
17	Palms Insurance Company,	Contractor Wrap-up Insurance	$5,458,152
18	Limited		
19			
20			
21			
22	NOTE: See page 458 for Assets or Rights Purchased from or Sold to Affiliates.		
23			
24			
25			
26			
27			
28			
29			
30			
31			

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1998

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of $300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

a) Enter name of affiliate.
b) Give description of type of service, or name the product involved.
c) Enter contract or agreement effective dates.
d) Enter the letter "p" if the service or product is a purchase by the Respondent: "s" if the service or product is sold by the Respondent.
e) Enter utility account number in which charges are recorded.
f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Alandco Inc.	See Note 1		S	146	28,689
Brady Power Partners	See Note 1		S	146	12,667
Calistoga Geothermal Partners, LP	See Note 1		S	146	14,991
Cherokee County Cogeneration	See Note 1		S	146	1,175
Doswell Limited Partnership	See Note 1		S	146	47,314
ESI Energy, Inc.	See Note 1		S	146	3,734,320
FPL Energy Maine, Inc.	See Note 1		S	146	1,162,824
FPL Energy Services, Inc.	See Note 1		S	146	23,385,930
FPL Energy Virginia Power Services, Inc.	See Note 1		S	146	10,964
FPL Energy, Inc.	See Note 1		S	146	5,000,121
FPL Group Capital Inc	See Note 1		S	146	8,493,278
FPL Group International, Inc.	See Note 1		S	146	468,981
FPL Group, Inc.	See Note 1		S	146	1,788,333
FPL Thermal Systems, Inc.	See Note 1		S	146	1,673,118
Luz Solar Partners LTD.	See Note 1		S	146	8,568
Ormesa Geothermal II	See Note 1		S	146	6,187
Palms Insurance Company Limited	See Note 1		S	146	3,801,177
Posdef Power Company, L.P.	See Note 1		S	146	57,575
Telesat Cablevision, Inc.	See Note 1		S	146	35,618
Turner Foods Corporation	See Note 1		S	146	438,869

Note 1: Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees, and aviation services.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1998

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year "P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Energy, Inc.	See Note 2		P	146	16,788
FPL Group International, Inc.	See Note 2		P	146	71,880
FPL Group, Inc.	See Note 2		P	124	221,875
FPL Group, Inc.	See Note 2		P	228.3	315,762
FPL Group, Inc.	See Note 2		P	242	209,990
FPL Group, Inc.	See Note 2		P	517	147,184
FPL Group, Inc.	See Note 2		P	714	97,843
FPL Group, Inc.	See Note 2		P	920	10,158,854
FPL Group, Inc.	See Note 2		P	921	6,742,610
FPL Group, Inc.	See Note 2		P	923	1,135,020
FPL Group, Inc.	See Note 2		P	926	2,496,709
FPL Group, Inc.	See Note 2		P	930.2	1,293,807
FPL Group, Inc.	See Note 2		P	931	73,463
FPL Group, Inc.	See Note 2		P	935	29
Doswell Limited Partnership	Natural Gas	B9814500007001	P	232	90,875
Dynamic Cablevision of Florida, LTD.	Pole Attachments	2/22/91	S	242	74,313
FPL Energy Services, Inc.	Lighting Incentive Certificate-Assigned to FPL Services by Customer	1078093	P	908	4,333
		1072082	P	908	1,118
		1072098	P	908	2,082
		1072106	P	908	380
		1072110	P	908	196
		1111066	P	908	2,301
		1107012	P	908	2,034
		1107005	P	908	2,682
FPL Historical Museum, Inc.	Exhibit	No Purchase Order	P	930.2	117,717
FPL Services	Forwarding of payments received by FPL	No Purchase Order	P	143	160,265
			P	146	305,468
FPL Services	Lighting Incentive Certificate-Assigned to FPL Services by Customer	1080647	P	908	7,602
		1117623	P	908	5,102
		1162623	P	908	31,963

Note 2: Services primarily received by FPL include the following: (1) human resources including compensation, incentive programs and directors' fees; (2) financial services; (3) management services; and (4) generation services.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1998

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year "P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Services	Thermal Incentive Certificate-Assigned to FPL Services by Customer	1050917	P	908	6,000
		1194565	P	908	22,196
		1178549	P	908	18,480
		1054677	P	908	766
FPL Services	Install Metering Equipment	201147	S	174	1,350
FPL Services	Demand Side Management (DSM) Service Charge	No Purchase Order	See Note 3		749,216
FPL Services	Charge for Invoicing DSM Service Charges	4/18/95	S	456	792
FPL Services	Feasibility Study	191251	S	174	2,500
FPL Services	Construction Deposit	42498	S	253	82,000
KPB Financial Corp.	Capital Contributions	No Purchase Order	P	123.1	195,000
KPB Financial Corp.	Federal Income Tax Liability on Storm Fund	No Purchase Order	P	146	110,055
KPB Financial Corp.	Administrative Fee	No Purchase Order	P	426.5	20,000
Olympus Communications, L.P.	Pole Attachments	12/2/95	S	242	45,769
Turner Foods Corporation	Fruit	1079542	P	146	36,000
Turner Foods Corporation	Fruit	No Purchase Order	P	146	432
			P	921	2,547
Turner Foods Corporation	Flexible Dividend Contribution	No Purchase Order	P	232	255
Turner Foods Corporation	Permitting	1042954	P	560	20,247
			P	580	20,247
		1138833	P	560	33,603
			P	580	33,603
		1191035	P	560	17,572
			P	580	17,572

Note 3: DSM Service Charges are billed and collected by FPL and forwarded to FPL Services or its designee.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1998

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Turner Foods Corporation	Lease of land for citrus grove at the Manatee Plant	License Agreement 3/31/91	S	454	12,870
	Property taxes on this land		S	236	15,211

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

ANALYSIS OF DIVERSIFICATION ACTIVITY
Assets or Rights Purchased from or Sold to Affiliates

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1998

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases/Transfers from Affiliates:							
KPB Financial Corp. (KPB)	Accounts Receivable	$410,000,000	$0	$410,000,000	-	$410,020,000 See Note (A)	YES
Land Resources Investment Co.	Land & Land Rights	$14,383,581	$0	$14,383,581	-	$14,383,581	YES
	Structures & Improvements	$178,265,197	$48,164,590	$130,100,607	-	$130,100,607	YES
	Total					$554,504,188	
Sales/Transfers to Affiliates:						Sales Price	
KPB Financial Corp.	Accounts Receivable	$426,000,000	$0	$426,000,000	-	$426,000,000	YES
Land Resources Investment Co.	Improvements to Lejeune-Flagler Office	$536,335	$31,973	$504,362	-	$504,362	YES
Land Resources Investment Co.	Improvements to Juno Beach Office	$490,622	$25,635	$464,987	-	$464,987	YES
Land Resources Investment Co.	Improvements to General Office	$12,688	$454	$12,234	-	$12,234	YES
FPL Thermal Systems, Inc.	Overtown Substation Land	$697,417	$0	$697,417	$769,000	$769,000	YES
FPL Energy Services, Inc. See Note (B)	Energy Management Systems	$356,629	$356,629	$0	$0	See Note (B)	YES
	Office Furniture	$176,584	$104,905	$71,679	$0	See Note (B)	YES
	Goodwill	$390,968	$21,197	$369,771	$0	See Note (B)	YES
Notes	**Total**					$427,750,583	

(A) Includes $20,000 administrative fee paid to KPB.

(B) The capital stock of FPL Energy Services, Inc. was transferred from Florida Power & Light Company to FPL Group Capital Inc during 1998.

CONTAINS PRIVILEGED INFORMATION-DO NOT RELEASE

ANALYSIS OF DIVERSIFICATION ACTIVITY
Employee Transfers

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1998

List employees earning more that $30,000 annually transferred to/from the utility to/from an affiliate company.

Line No.	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
1	FPL	FES	ANALYST I	ANALYST I	PERMANENT
2	FES	FPL	PROJECT COORDINATOR	PROJECT COORDINATOR	PERMANENT
3	FPL	FPLE	DISTRIBUTION ANALYST I	ACCOUNTANT II	PERMANENT
4	FES	FPL	ASSOCIATE CUSTOMER BILLING ANALYST	ASSOCIATE CUSTOMER BILLING ANALYST	PERMANENT
5	FPL	FES	ASSOCIATE ANALYST	ASSOCIATE ANALYST	PERMANENT
6	FPL	FES	MANAGER COMMODITY OPERATIONS	MANAGER COMMODITY OPERATIONS	PERMANENT
7	FPL	FPLE	SENIOR ACCOUNTANT	SUPERVISOR PROJECT ACCOUNTING	PERMANENT
8	FPL	FES	MANAGER CUSTOMER CARE	MANAGER CUSTOMER CARE	PERMANENT
9	FPL	FES	MANAGER CUSTOMER ANALYSIS	MANAGER CUSTOMER ANALYSIS	PERMANENT
10	ESI	FPL	SUPERVISOR GENERAL ACCOUNTING	ACCOUNTANT I	PERMANENT
11	FPL	ESI	SENIOR ACCOUNTING TECHNICIAN	ADMINISTRATOR	PERMANENT
12	FPL	FPLE	ASSISTANT CONTROLLER	VICE PRESIDENT-FINANCE & CHIEF FINANCIAL OFFICER	PERMANENT
13	FPL	FPLE	POWER GENERATION BUSINESS UNIT LEADER I	SENIOR POWER GENERATION BUSINESS UNIT LEADER	PERMANENT
14	FPL	FES	AREA SALES MANAGER	AREA SALES MANAGER	PERMANENT
15	FPL	FPLE	CAREER DEVELOPMENT	HUMAN RESOURCES MANAGER	PERMANENT
16	FPL	FES	SENIOR ANALYST	SENIOR ANALYST	PERMANENT
17	FPL	FES	SENIOR MAJOR ACCOUNTS MANAGER	SENIOR MAJOR ACCOUNTS MANAGER	PERMANENT
18	FPL	FES	CUSTOMER SERVICE ANALYST I	CUSTOMER SERVICE ANALYST I	PERMANENT
19	FPL	FPLE	FINANCIAL ANALYST II	ACCOUNTANT II	PERMANENT
20	FPL	FES	MANAGER ENERGY DATA MANAGEMENT	MANAGER ENERGY DATA MANAGEMENT	PERMANENT
21	FPL	FES	CAREER DEVELOPMENT	CAREER DEVELOPMENT	PERMANENT
22	FPL	FES	DIRECTOR SALES	DIRECTOR SALES	PERMANENT
23	FPL	FES	BRAND ASSISTANT II	BRAND ASSISTANT II	PERMANENT
24	FPL	FPLE	ADMINISTRATIVE TECHNICIAN	ADMINISTRATIVE TECHNICIAN	PERMANENT
25	FPL	FES	SENIOR PRODUCT MANAGER	SENIOR PRODUCT MANAGER	PERMANENT
26	FPL	FES	ANALYST II	ANALYST II	PERMANENT
27	FPL	FES	BRAND ASSISTANT II	BRAND ASSISTANT II	PERMANENT
28	FPL	FPLE	SENIOR POWER GENERATION BUSINESS UNIT LEADER	MANAGER - POWER GENERATION BUSINESS UNIT	PERMANENT
29	FPL	FES	BRAND ASSISTANT II	BRAND ASSISTANT II	PERMANENT
30	FPL	FES	SENIOR ANALYST	SENIOR ANALYST	PERMANENT
31	FPL	FES	MARKET PLANNING SUPPORT MANAGER	MARKET PLANNING SUPPORT MANAGER	PERMANENT
32	FPL	FES	ANALYST I	ANALYST I	PERMANENT

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ANALYSIS OF DIVERSIFICATION ACTIVITY
Employee Transfers

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1998

List employees earning more that $30,000 annually transferred to/from the utility to/from an affiliate company.

Line No.	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
33	FPL	FES	SENIOR ADMINISTRATIVE SPECIALIST	SENIOR ADMINISTRATIVE SPECIALIST	PERMANENT
34	FPL	FPLE	SENIOR ENVIRONMENTAL SPECIALIST	SUPERVISOR-SAFETY SUPPORT	PERMANENT
35	FPL	FES	SENIOR PRODUCT MANAGER	REGULATORY ACCOUNT MANAGER	PERMANENT
36	FPL	FES	SENIOR ENGINEER	SENIOR ENGINEER	PERMANENT
37	FPL	FES	MANAGER RATES & TARIFF ADMINISTRATION	MANAGER RATES & TARIFF ADMINISTRATION	PERMANENT
38	FPL	FES	COMMERCIAL/INDUSTRIAL SPECIALIST II	COMMERCIAL/INDUSTRIAL SPECIALIST II	PERMANENT
39	FPL	FES	ANALYST I	ANALYST I	PERMANENT
40	FPL	ESI	PROJECT MANAGER - FACILITIES	PROJECT MANAGER	PERMANENT
41	FES	FPL	PROJECT COORDINATOR	PROJECT COORDINATOR	PERMANENT
42	FPL	FES	ASSISTANT BRAND MANAGER	ASSISTANT BRAND MANAGER	PERMANENT
43	FPL	FES	BRAND ASSISTANT II	BRAND ASSISTANT II	PERMANENT
44	FPL	FES	BRAND ASSISTANT I	BRAND ASSISTANT I	PERMANENT
45	FPL	FES	SENIOR ANALYST	SENIOR ANALYST	PERMANENT
46	FPL	FES	AREA SALES MANAGER	AREA SALES MANAGER	PERMANENT
47	FPL	FES	BRAND ASSISTANT II	BRAND ASSISTANT II	PERMANENT
48	FPL	FES	DIRECTOR FINANCIAL ACCOUNTING & SYSTEMS	DIRECTOR FINANCIAL ACCOUNTING & PLANNING	PERMANENT
49	ESI	FPL	PRODUCTION SPECIALIST	POWER GENERATION BUSINESS UNIT LEADER II	PERMANENT
50	FPL	FPLE	COST & SCHEDULING SUPERVISOR	MANAGER - PLANNING & CONTROL	PERMANENT
51	FPL	FES	DATA COLLECTION MANAGER	DATA COLLECTION MANAGER	PERMANENT
52	FPL	FES	CUSTOMER SERVICE ANALYST I	CUSTOMER SERVICE ANALYST I	PERMANENT
53	FPL	FPLE	MAINTENANCE MANAGER-NORTH	PROJECT MANAGER	PERMANENT
54	FPL	FES	CAREER DEVELOPMENT	CAREER DEVELOPMENT	PERMANENT
55	FPL	FES	SENIOR ANALYST	SENIOR ANALYST	PERMANENT
56	FPL	FES	AREA SALES MANAGER	AREA SALES MANAGER	PERMANENT
57	FPL	FES	FINANCIAL TRADER	FINANCIAL TRADER	PERMANENT
58	FPL	FES	BRAND MANAGER	BRAND MANAGER	PERMANENT
59	FPL	FPLE	POWER GENERATION BUSINESS UNIT LEADER I	SENIOR POWER GENERATION BUSINESS UNIT LEADER	PERMANENT
60	FPL	FES	CUSTOMER SERVICE ANALYST I	CUSTOMER SERVICE ANALYST I	PERMANENT
61	FPL	FES	ANALYST I	ANALYST I	PERMANENT
62	FPL	FPLE	SENIOR POWER GENERATION BUSINESS UNIT LEADER	PROJECT MANAGER	PERMANENT
63	FPL	FES	ASSOCIATE ANALYST	ASSOCIATE ANALYST	PERMANENT
64	FPL	FPLE	INFRASTRUCTURE BUILDER - SOUTH	SENIOR SYSTEMS INTEGRATOR	PERMANENT

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ANALYSIS OF DIVERSIFICATION ACTIVITY
Employee Transfers

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1998

List employees earning more that $30,000 annually transferred to/from the utility to/from an affiliate company.

Line No.	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
65	FPL	FPLE	POWER GENERATION BUSINESS UNIT LEADER I	SENIOR PROJECT CONTROL SPECIALIST	PERMANENT
66	FPL	FPLE	GENERAL MANAGER	VICE PRESIDENT-OPERATIONS - EAST COAST	PERMANENT
67	FPL	FES	AREA SALES MANAGER	AREA SALES MANAGER	PERMANENT
68	FPL	FPLE	MANAGER - POWER GENERATION BUSINESS UNIT	GENERAL MANAGER	PERMANENT
69	FPL	FES	ASSOCIATE SALES REPRESENTATIVE	ASSOCIATE SALES REPRESENTATIVE	PERMANENT
70	FPL	FES	ANALYST I	ANALYST I	PERMANENT
71	FPL	FES	SENIOR ADMINISTRATIVE SPECIALIST	SENIOR ADMINISTRATIVE SPECIALIST	PERMANENT
72	FPL	FES	BILL HANDLING BUREAU MANAGER	BILL HANDLING BUREAU MANAGER	PERMANENT
73	FPL	ESI	COORDINATOR INTER-UTILITY MARKET	BUSINESS MANAGER	PERMANENT
74	FES	FPL	SENIOR ENGINEER	SENIOR ENGINEER	PERMANENT
75	ESI	FPL	SENIOR ENERGY TRADER	SENIOR ENERGY TRADER	PERMANENT
76	FPL	FES	BRAND ASSISTANT II	BRAND ASSISTANT II	PERMANENT
77	FPL	FES	CAREER DEVELOPMENT	CAREER DEVELOPMENT	PERMANENT

ESI - ESI Energy, Inc.
FES - FPL Energy Services, Inc.
FPL - Florida Power & Light Company
FPLE - FPL Energy, Inc.

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