

DECLASSIFIED

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Exhibit "A"

8-19-02

99-0003-GU

FLORIDA PUBLIC UTILITIES COMPANY

Justification for Confidentiality Data Obtained During a PSC Audit of Florida Public Utilities Company's Purchased Gas Adjustment Docket NO. 990003-GU, /audit Control No. 99-042042:

SCHEDULES	PAGE(S)	LINES	COLUMNS	RATIONALE
AUDITOR'S	41-1/4-2 P2	ALL	ALL	SEE BELOW
WORK PAPERS	41-2/4-2 P4	ALL	ALL	SEE BELOW
	41-2/4-2 P5	ALL	ALL	SEE BELOW
	41-4	10,12,14&16	B,D&F	SEE BELOW
	41-4	14,16&18	H&J	SEE BELOW
	41-4	23	L&N	SEE BELOW
	41-4/1	10-13,27-30	A-C	SEE BELOW
	41-4/1	19	A,C-H	SEE BELOW
	41-4/1	36-47	H,J&K	SEE BELOW
	41-4/1	56-60	B-G	SEE BELOW
	41-4/2	1-12	ALL	SEE BELOW
	43-1 P2	7-10	B,C,E&I	SEE BELOW
	43-1/1	1-80	ALL	SEE BELOW
	43-1/2	1-80	ALL	SEE BELOW
	43-1/3	1-80	ALL	SEE BELOW
	43-2 P2	7-13	B,C,E&I	SEE BELOW
	43-2/1	1-80	ALL	SEE BELOW
	43-2/2	1-80	ALL	SEE BELOW
	43-2/3	1-80	ALL	SEE BELOW
	43-2/4	1-80	ALL	SEE BELOW
	43-2/5	1-80	ALL	SEE BELOW
	43-2/6	1-80	ALL	SEE BELOW
	43-2/7	13-16	A-C	SEE BELOW
	43-2/7	23	F,G&H	SEE BELOW
	43-2/7	24	F&H	SEE BELOW

The information contained within these columns represent negotiated gas supplies purchased from suppliers other than Florida Gas Transmission Company and deliveries by gate station as well as competitively made Off System Sales data. Prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names and gas tendered by gate station would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers and operating information. These data also contain information concerning the totals paid to gas suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers.

DOCUMENT NUMBER-DATE

07805 JUN 28 2

FPSC-RECORDS/REPORTING

Exhibit "A" (continued)

FLORIDA PUBLIC UTILITIES COMPANY

Justification for Confidentiality Data Obtained During a PSC Audit of Florida Public Utilities Company's Purchased Gas Adjustment Docket NO. 990003-GU, /audit Control No. 99-042042:

These item also represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

Confidential

Confidential

Pg 1

COST OF GAS PURCHASED						
DESCRIPTION	TOTAL EXPENSES	TRANSPORT LWU	TRANSPORT CFRH	TOTAL TRANSPORT	OFF-SYSTEMS SALES	SYSTEM SUPPLY
COMMODITY (Pipeline)	18,905.45	0.00	0.00	0.00	1,447.38	17,458.07
NO NOTICE	4,425.00	0.00	0.00	0.00	0.00	4,425.00
SWING SERVICE	0.00	0.00	0.00	0.00	0.00	0.00
COMMODITY (Other)	966,794.97	0.00	0.00	0.00	61,352.21	905,442.76
DEMAND	557,511.90	0.00	0.00	0.00	332.82	557,179.08
OTHER	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL	1,547,637.32	0.00	0.00	0.00	63,132.41	1,484,504.91

THERMS PURCHASED						
COMMODITY (Pipeline)	4,029,740	0	0	0	258,000	3,771,740
NO NOTICE	750,000	0	0	0	0	750,000
SWING SERVICE	0	0	0	0	0	0
COMMODITY (Other)	4,029,450	0	0	0	258,000	3,771,450
DEMAND	6,534,000	0	0	0	258,000	6,276,000
OTHER	0	0	0	0	0	0

BTU FACTOR			
DIVISION(S)	THERMS	CCF	BTU FACTOR
WPB	4,847,740	4,409,220	1.05410
MID-FLORIDA	794,740	753,790	1.05433

Pg 1

DIVISION	TOTAL DELIVERED TO FPUC *	LESS: DELIVERED FOR TRANSPORT CUSTOMERS *	SYSTEM SUPPLY *	DIVISIONAL %'S	DIVISIONAL ALLOCATION ESTIMATED	TRANSPORT & OSSS	TOTAL DIVISIONAL ALLOCATION
W PALM BEACH	4,647,740	1,645,830	3,001,910	79.60%	1,181,665.91	63,132.41	1,244,798.32
SANFORD	497,580	25,200	472,380	12.53%	186,008.47	0.00	186,008.47
DELAND	297,160	0	297,160	7.87%	116,830.53	0.00	116,830.53
TOTAL	5,442,480	1,671,030	3,771,450	100.00%	1,484,504.91	63,132.41	1,547,637.32

* UNIT OF MEASURE = THERMS

C:\GASCOST\Allocation of Gas Invoices - April 1998.xls\ACCOUNTING #1

SUPPLIER THERM NUMBERS FOR SCHEDULE A-3 FOR APRIL 1998

SUPPLIER	SYSTEM SUPPLY	END USE	TOTAL PURCHASED
Duke Energy	1,708,000	258,000	1,966,000
Amoco	63,250	0	63,250
Amoco	1,956,770	0	1,956,770
Texaco	43,430	0	43,430
	0	0	0
	0	0	0
	0	0	0
	0	0	0
	0	0	0
	0	0	0
	0	0	0
	0	0	0
	0	0	0
Total	3,771,450	258,000	4,029,450

2-4
1-14

KW
5/20/99

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417
10-2

ABC

Instructions

From the FCI meter summary statements, input the total Mcf and total MMBtu for each date station. Average Btu content will calculate automatically and carry forward to the appropriate folders.

BTU CALCULATION INPUT SHEET

Station	Mcf	MMBtu	MMBtu/Mcf
Riviera Beach	23,706	24,999	1.05464
West Palm West	30,994	32,670	1.05497
West Palm Beach	58,576	61,761	1.05420
Lake Worth North	33,502	35,318	1.05415
Lake Worth South	193,279	203,719	1.05402
Boynton Beach	31,152	32,836	1.05406
Boca Raton	69,719	73,483	1.05408
WPB Subtotal	440,822	464,774	1.05410
Sanford	29,181	30,765	1.05428
Sanford West	18,011	18,992	1.05435
Deland	20,235	21,332	1.05431
Deland South	7,949	8,381	1.05427
Mid Florida Subtotal	75,376	79,470	1.05433
Total	516,198	544,244	1.05413

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STATION ID: 000028645
STATION NAME: FPU WEST PALM BEACH
POT: 18104
ENRON CO: FLORIDA GAS TRANSMISSION CO

STATION GAS VOLUME STATEMENT
GAS TO: FPU WEST PALM BEACH
FROM: FLORIDA GAS TRANSMISSION COMPANY
DATE: 05/08/98 PAGE: 2222

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GAS COMPRESSOR PLANT BEACH
GAS FROM FLORIDA GAS TRANSMISSION CO. (L)

CONFIDENTIAL

FG4A 102 04/98 0000031611 STATION GAS VOLUME STATEMENT PAGE 215
STATION ID 030132 GAS TO FPU PALM BEACH
STATION NAME FPU LAKE WORTH GAS TRANSMISSION COMPANY
POINT 16107
ENRON CO FLORIDA GAS TRANSMISSION CO

CONFIDENTIAL

DATE	NO	QTY
04/01/98	001	000
04/02/98	002	000
04/03/98	003	000
04/04/98	004	000
04/05/98	005	000
04/06/98	006	000
04/07/98	007	000
04/08/98	008	000
04/09/98	009	000
04/10/98	010	000
04/11/98	011	000
04/12/98	012	000
04/13/98	013	000
04/14/98	014	000
04/15/98	015	000
04/16/98	016	000
04/17/98	017	000
04/18/98	018	000
04/19/98	019	000
04/20/98	020	000
04/21/98	021	000
04/22/98	022	000
04/23/98	023	000
04/24/98	024	000
04/25/98	025	000
04/26/98	026	000
04/27/98	027	000
04/28/98	028	000
04/29/98	029	000
04/30/98	030	000

GAS, NO. 1, POOL, PTCH BEACH
GAS FROM FLORIDA GAS TRANSFER, ON OCCUPANCY
CONTACT: Kimberley Smith
PHONE: (704) 855-1111
CONTACT TIME: 0800-0000

04/01-04/30 8032

CONFIDENTIAL

DAY	IN	OUT
08-29-97	2708	2708
08-30-97	2084	2084
08-31-97	2188	2188
09-01-97	2188	2188
09-02-97	2184	2184
09-03-97	2244	2244
09-04-97	2358	2358
09-05-97	2287	2287
09-06-97	2376	2376
09-07-97	2577	2577
09-08-97	2237	2237
09-09-97	2178	2178
09-10-97	2178	2178
09-11-97	2178	2178
09-12-97	2178	2178
09-13-97	2178	2178
09-14-97	2178	2178
09-15-97	2178	2178
09-16-97	2178	2178
09-17-97	2178	2178
09-18-97	2178	2178
09-19-97	2178	2178
09-20-97	2178	2178
09-21-97	2178	2178
09-22-97	2178	2178
09-23-97	2178	2178
09-24-97	2178	2178
09-25-97	2178	2178
09-26-97	2178	2178
09-27-97	2178	2178
09-28-97	2178	2178
09-29-97	2178	2178
09-30-97	2178	2178

CONFIDENTIAL

CAS TO THE STAFF
CAS FROM THE STAFF

DATE: 09-09-08

[illegible]

04/98
DRN 000003277
STATION ID 038120
STATION NAME FPU/DELAND
ROI 18158
ENRON CD FLORIDA GAS TRANSMISSION CO

STATION GAS VOLUME
04/98 03 21 18
DAY

GAS TO THE ISLAND
GAS FROM FLORIDA GAS TRANSMISSION COMPANY
04/98 03 21 18

CONFIDENTIAL

Day	Mo	5541
1	1000	706
2	1000	688
3	1000	688
4	1000	688
5	1000	688
6	1000	688
7	1000	688
8	1000	688
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80	1000	688

PBC

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8 4/10/99

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PURCHASED GAS INFORMATION SHEET FOR THE MONTH OF:

SEPTEMBER 1998

COST OF GAS PURCHASED

DESCRIPTION	TOTAL EXPENSES	TRANSPORT LWU	TRANSPORT CFRH	TOTAL \ TRANSPORT	OFF-SYSTEMS SALES	SYSTEM SUPPLY
COMMODITY (Pipeline)	13,794.96	115.12	0.00	115.12	1,188.48	12,491.36
NO NOTICE	1,770.00	0.00	0.00	0.00	0.00	1,770.00
SWING SERVICE	0.00	0.00	0.00	0.00	0.00	0.00
COMMODITY (Other)	495,196.25	0.00	0.00	0.00	36,553.02	458,643.23
DEMAND	213,801.50	205.20	0.00	205.20	0.00	213,596.30
OTHER	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL	724,562.71	320.32	0.00	320.32	37,741.50	686,500.89

THERMS PURCHASED

COMMODITY (Pipeline)	2,856,460	20,520	0	20,520	211,850	2,624,090
NO NOTICE	300,000	0	0	0	0	300,000
SWING SERVICE	0	0	0	0	0	0
COMMODITY (Other)	2,807,800	0	0	0	211,850	2,595,950
DEMAND	4,106,400	20,520	0	20,520	211,850	3,874,030
OTHER	0	0	0	0	0	0

BTU FACTOR

DIVISION(S)	THERMS	CCF	BTU FACTOR
WPB	4,593,180	4,363,160	1.05272
MID-FLORIDA	678,960	645,250	1.05224

DIVISION	TOTAL DELIVERED TO FPUC *	LESS: DELIVERED FOR TRANSPORT CUSTOMERS *	SYSTEM SUPPLY *	DIVISIONAL %S	DIVISIONAL ALLOCATION ESTIMATED	TRANSPORT & OSSS	TOTAL DIVISIONAL ALLOCATION
W PALM BEACH	4,593,180	2,656,240	1,936,940	74.61%	512,198.31	38,061.82	550,260.13
SANFORD	427,790	19,950	407,840	15.71%	107,849.29	0.00	107,849.29
DELAND	251,170	0	251,170	9.68%	66,453.29	0.00	66,453.29
TOTAL	5,272,140	2,676,190	2,595,950	100.00%	686,500.89	38,061.82	724,562.71

* UNIT OF MEASURE = THERMS

C:\GASCOST\Allocation of Gas Invoices - September 1998.xls\ACCOUNTING #1

* REVISED *

RBC

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1-00 2-4
2-11
2-17

PURCHASED GAS INFORMATION SHEET FOR THE MONTH OF:

NOVEMBER 1998

COST OF GAS PURCHASED

DESCRIPTION	TOTAL EXPENSES	TRANSPORT LWU	TRANSPORT CFRH	TOTAL TRANSPORT	OFF-SYSTEMS SALES	SYSTEM SUPPLY
COMMODITY (Pipeline)	7,857.63	64.48	0.00	64.48	653.60	7,139.55
NO NOTICE	5,487.00	0.00	0.00	0.00	0.00	5,487.00
SWING SERVICE	0.00	0.00	0.00	0.00	0.00	0.00
COMMODITY (Other)	757,609.86	0.00	0.00	0.00	43,306.45	714,303.41
DEMAND	563,855.40	106.50	0.00	106.50	1,092.20	562,656.70
OTHER	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL	1,334,809.89	170.98	0.00	170.98	45,052.25	1,289,586.66

THERMS PURCHASED

COMMODITY (Pipeline)	3,752,580	21,210	0	21,210	215,000	3,516,370
NO NOTICE	930,000	0	0	0	0	930,000
SWING SERVICE	0	0	0	0	0	0
COMMODITY (Other)	3,731,370	0	0	0	215,000	3,516,370
DEMAND	10,884,000	21,210	0	21,210	215,000	10,847,790
OTHER	0	0	0	0	0	0

BTU FACTOR

DIVISION(S)	THERMS	CCF	BTU FACTOR
WPB	4,918,050	4,842,220	1.05899
MID-FLORIDA	730,230	689,870	1.05850

DIVISION	TOTAL DELIVERED TO FPUC *	LESS: DELIVERED FOR TRANSPORT CUSTOMERS *	SYSTEM SUPPLY *	DIVISIONAL %S	DIVISIONAL ALLOCATION ESTIMATED	TRANSPORT & OSSS	TOTAL DIVISIONAL ALLOCATION
W PALM BEACH	4,918,050	2,104,810	2,811,240	79.95%	1,031,024.53	45,223.23	1,076,247.76
SANFORD	448,610	25,100	423,510	12.04%	155,266.23	0.00	155,266.23
DELAND	281,620	0	281,620	8.01%	103,295.90	0.00	103,295.90
TOTAL	5,646,280	2,129,910	3,516,370	100.00%	1,289,586.66	45,223.23	1,334,809.89

* UNIT OF MEASURE = THERMS

C:\GASCOST\Allocation of Gas Invoices - November 1998.xls\ACCOUNTING #1

REVISED

PURCHASED GAS INFORMATION SHEET FOR THE MONTH OF:

NOVEMBER 1998

COST OF GAS PURCHASED

DESCRIPTION	TOTAL EXPENSES	TRANSPORT LWU	TRANSPORT CFRH	TOTAL TRANSPORT	OFF-SYSTEMS SALES	SYSTEM SUPPLY
COMMODITY (Pipeline)	7,857.63	64.48	0.00	64.48	653.60	7,139.55
NO NOTICE	5,487.00	0.00	0.00	0.00	0.00	5,487.00
SWING SERVICE	0.00	0.00	0.00	0.00	0.00	0.00
COMMODITY (Other)	757,609.86	0.00	0.00	0.00	43,306.45	714,303.41
DEMAND	563,855.40	106.50	0.00	106.50	1,092.20	562,856.70
OTHER	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL	1,334,809.89	170.98	0.00	170.98	45,052.25	1,289,586.66

THERMS PURCHASED

COMMODITY (Pipeline)	3,752,580	21,210	0	21,210	215,000	3,516,370
NO NOTICE	930,000	0	0	0	0	930,000
SWING SERVICE	0	0	0	0	0	0
COMMODITY (Other)	3,731,370	0	0	0	215,000	3,516,370
DEMAND	10,884,000	21,210	0	21,210	215,000	10,647,790
OTHER	0	0	0	0	0	0

BTU FACTOR

DIVISION(S)	THERMS	CCF	BTU FACTOR
WPB	0	0	0.00000
MID-FLORIDA	0	0	0.00000

DIVISION	TOTAL DELIVERED TO FPUC *	LESS: DELIVERED FOR TRANSPORT CUSTOMERS *	SYSTEM SUPPLY *	DIVISIONAL %S	DIVISIONAL ALLOCATION ESTIMATED	TRANSPORT & OSSS	TOTAL DIVISIONAL ALLOCATION
W PALM BEACH	4,916,050	2,104,810	2,811,240	79.95%	1,031,024.53	45,223.23	1,076,247.76
SANFORD	448,610	25,100	423,510	12.04%	155,266.23	0.00	155,266.23
DELAND	281,620	0	281,620	8.01%	103,295.90	0.00	103,295.90
TOTAL	5,646,280	2,129,910	3,516,370	100.00%	1,289,586.66	45,223.23	1,334,809.89

* UNIT OF MEASURE = THERMS

SUPPLIER THERM NUMBERS FOR SCHEDULE A-3 FOR NOVEMBER 1998

SUPPLIER	SYSTEM SUPPLY	END USE	TOTAL PURCHASED
Duke Energy	1,377,680	215,000	1,592,680
Amoco	1,628,440	0	1,628,440
Amoco	222,580	0	222,580
Duke Energy	287,670	0	287,670
	0	0	0
	0	0	0
	0	0	0
	0	0	0
	0	0	0
	0	0	0
	0	0	0
	0	0	0
	0	0	0
Total	3,516,370	215,000	3,731,370

48 x 48
2.17

SUPPLIER THERM NUMBERS FOR SCHEDULE A-3 FOR

NOVEMBER 1998

SUPPLIER	SYSTEM SUPPLY	END USE	TOTAL PURCHASED
Duke Energy	1,377,680	215,000	1,592,680
Amoco	1,628,440	0	1,628,440
Amoco	222,580	0	222,580
Duke Energy	287,670	0	287,670
	0	0	0
	0	0	0
	0	0	0
	0	0	0
	0	0	0
	0	0	0
	0	0	0
	0	0	0
	0	0	0
Total	3,516,370	215,000	3,731,370

157-11-11
157-11-11

Instructions

From the FCI meter summary statements, input the total Mc and total MMBtu for each gate station. Average Btu content will calculate automatically and carry forward to the appropriate folders.

BTU CALCULATION INPUT SHEET

Station	Mc	MMBtu	MMBtu/Mc
Riviera Beach	21,348	22,473	1.05280
West Palm West	26,421	27,818	1.05287
West Palm Beach	24,427	25,718	1.05285
Lake Worth North	36,011	37,911	1.05284
Lake Worth South	255,068	268,497	1.05265
Boynton Beach	24,173	25,447	1.05270
Boca Raton	48,870	51,451	1.05281
WRB Subtotal	436,316	459,318	1.05272
Sanford	24,584	24,877	1.05229
Sanford West	16,121	16,962	1.05217
DeLand	23,859	25,166	1.05227
DeLand South	11	11	1.00000
Mid-Florida Subtotal	64,525	67,896	1.05224
Total	500,841	527,214	1.05266

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10-10-68 10:00 AM
10-10-68 10:00 AM
10-10-68 10:00 AM

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0 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

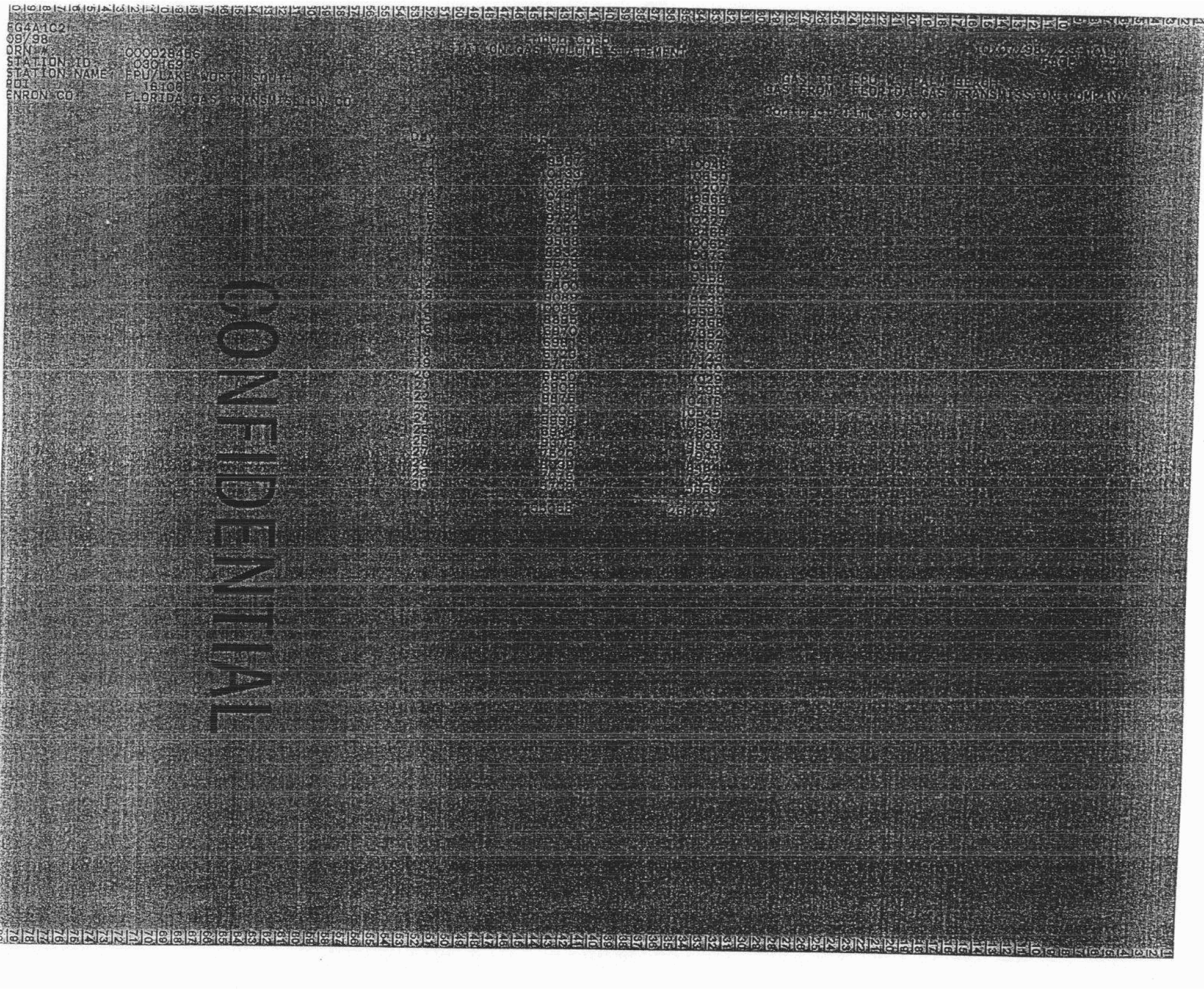
EGAA 102
09/98
STATION ID: 000003-138
STATION NAME: FPU WEST PALM BEACH
POT: 16105
ENRON CO: FLORIDA GAS TRANSMISSION CO

STATION ID: 000003-138
STATION NAME: FPU WEST PALM BEACH
POT: 16105
ENRON CO: FLORIDA GAS TRANSMISSION CO

STATION ID: 000003-138
STATION NAME: FPU WEST PALM BEACH
POT: 16105
ENRON CO: FLORIDA GAS TRANSMISSION CO

CONFIDENTIAL

0 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80



EG4A102
09/98
DRN # 000028486
STATION ID 080169
STATION NAME FPU/LAKE WORTH SOUTH
POT 16108
ENRON CO FLORIDA GAS TRANSMISSION CO

FLORIDA GAS TRANSMISSION CO
FLORIDA GAS TRANSMISSION CO

DATE 09/09/98
PAGE 1
GAS FROM FPU TO PALM BEACH
GAS FROM FPU TO GAS TRANSMISSION COMPANY

CONFIDENTIAL

000028486
080169
FPU/LAKE WORTH SOUTH
16108
FLORIDA GAS TRANSMISSION CO

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080169
FPU/LAKE WORTH SOUTH
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FLORIDA GAS TRANSMISSION CO

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FLORIDA GAS TRANSMISSION CO

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FLORIDA GAS TRANSMISSION CO

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CONFIDENTIAL

SALE NO. 470 W. PALM BEACH
EASTPORT, FLORIDA GAS TRANSMISSION COMPANY
1005 2nd Ave. S.W. 33506 GFL

CG44102
09708
DRN / A
STATION ID 000003732
STATION NAME 038040
POLYMER 0000000000
ENRON CO 016186
FLORIDA GAS TRANSMISSION CO

STATEMENT OF THE PROBLEM

NEW YORK, N.Y. (UPI) - SPRINT
NATIONAL TELEPHONE COMPANY
ANNOUNCED TODAY THAT IT
WILL BE ACQUIRED BY SPRINT

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09/98
DRN # 00000328
STATION ID 038063
STATION NAME FPU/SANROD
RDI 1613
ENRON CO FLORIDA G.S. TRANSMISSION CO

Enron Corp.
STATION DATA WORKLINE AS TO ENR
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CONFIDENTIAL

FLORIDA

FLORIDA GAS TRANSMISSION CO.

THE UNIVERSITY OF CHICAGO

10/01/93 12:51:17

GAZES INTO TUBE, GLEANS AND
GAS FROM FLUORIDE GAS TRANSMISSION COMPANY

Collection Time: 0900 hrs

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41-2

COMPANY: FPUC
 TITLE: CALCULATION OF OFF SYSTEM SALES REVENUE
 PERIOD: JUNE AND NOVEMBER 98
 DATE: APRIL 14, 1999
 AUDITOR: RKY

WP No 41-3

Off System sales are sales that the utility makes with private parties. These are not regulated sales. The Commission says that the profit or loss from these sales should be shared equally between the utility and ratepayer. The general ledger details off system sales by separating the revenue among three different lines. One line is the revenue from the sales less the total profit or loss margin. Another line is the customer share of the profit margin or loss and a third line is the company share of the profit margin or loss.

As a further explanation - The cost of the gas for offsystem sales is in the PGA costs. The revenue in the PGA is what the company billed the customer less the profit or loss margin. In effect the actual cost of gas. One-half of the profit or loss goes to the PGA and the other half to the stockholders.

	June	November
Revenues per revenue sheets for WPB <u>per 41-1 and 41-2</u>	864,172.90	889,799.35
Amount that is considered Off System Sales Revenue per Revenue sheets and T/B <u>WP 12</u>	<u>41-4</u> <u>12</u> 35,916.33	45,221.84
Amount that is considered 1/2 profit of off system sales per company calculations on WP no's <u>41-1 and 41-2</u> and included in the T/B in Account 121.4000.49549 <u>WP 12</u>	<u>41-4</u> <u>12</u> 3,791.32	3,615.84 <u>wp 12 pg 1 and 2</u>

Method of calculating the profit sharing mechanism.

For off system sales, the company bills the customer according to the company contract with the customer. (Staff did not audit the contracts with the customers). The amount billed to the customer is considered the revenue to FPUC. This is taken directly from FPUC bills to the off system sales customer.

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41-2 .02

FPUC then calculates their cost of gas for the customer billed as follows:

The commodity cost of gas is arrived at by applying a unit cost to the Therms billed to the customer. The unit cost is arrived at by determining a monthly weighted cost of gas calculated using the gas bills that FPUC pays for that month.

Added to the commodity cost is a reservation and usage charge. The reservation charge that FPUC uses to calculate their cost of gas is one of two items. One, the same maximum FGT rate that is charged to the customer. However, if FPUC makes deals through the electronic broker system during the month, a weighted average is used based on bidding deals awarded by FPUC on FGT relinquishment system. The weighted average is based on arms length transactions of deals done during the month.

The usage charge is also the the FGT max rate. FPUC says they make no profit on the usage rate.

The commodity cost, reservation and usage charge make up FPUC's cost of gas.

The cost of gas is then subtracted from the revenues and the difference is divided in half to determine the amount to go through the PGA. Before the amount is divided, taxes are deducted.

It appears that the parts that we should concentrate on auditing are how FPUC calculated their cost of gas used to determine the profit and the recalculation of the split. The amounts billed to the customer are between the customer and FPUC contract. If the customer does not like the bill it is up to them to say that FPUC is not following the contract.

Staff audited the months of June 98. The following procedures were performed:

A. General: Obtained the company prepared schedule of calculation of Off system sales profits. (41-4)

B. Revenues: Obtained a copy of the invoice to the Off System sales customer to determine how much was billed to the customer. (41-4/1) Traced the amount billed to the customer to the revenue sheets. (41-4/5).

C. Costs of Gas:

1. Units - Determined the number of therms sold from the invoice to the customer and traced the number of units to the revenue sheets. 41-4/1 and 41-4/5.

2. Unit Costs: Obtained the company calculation of the weighted average unit cost for the months in questions and traced the detailed amounts to the actual invoices (41-4/2). Applied the unit cost to the units and compared with the company schedule (41-4).

3. Reservation Charge: FPUC bills their customers the max FGT rate for reservation or the rate agreed upon in their contract. Staff traced the maximum usage charge to the FGT rates schedule. (WP 41-4/3). There were not deals awarded on the electronic broker systems this

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41-3 p2. 11 2

month according to FPUC, therefore the FGT maximum rate was used. We should be aware of this and audit the weighted average calculation for the reservation charge next audit.

4. Usage Charge: The cost of gas usage charge was traced to the FGT rates schedule (WP 41-4/3).

5. The Costs are subtracted from the Revenue and the difference is then journalized every month to account for the split of profit. Staff obtained the journal entry (41-4/4) and recalculated the profit.

No discrepancies noted.

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	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Florida Public Utilities Company													
2	Calculation of Off-Systems Sales Profit													
3	Farmland Hydro, L.P.													
4	June 1998													
5														
6		Commodity		FTS-1		FTS-1		FPSC Tax						
7		Cost of		Reservation		Usage		on Fuel				FPUC		Customer
8		Gas		Charge		Charge		Expenses		Totals		Profit		Profit
9														
10	Units (MMBtu)	17,394		16,875		16,875		N/A		N/A		N/A		N/A
11														
12	Unit Cost	\$2.0027		\$0.0000		\$0.0561		N/A		N/A		N/A		N/A
13	Cost (\$)	\$34,834.96		\$0.00		\$946.69		\$134.68		\$35,916.33		N/A		N/A
14	Revenues (\$)	\$37,331.64		\$6,365.25		\$946.69		\$0.00		\$44,643.58		N/A		N/A
15	Net Revenue (\$)	\$2,496.68		\$6,365.25		\$0.00		(\$134.68)		\$8,727.25				
16														
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23								Gross Receipts Tax				\$558.05		\$558.04
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A B C D E F G H I J K

Florida Public Utilities Company

Flo-Gas Corporation

Post Office Box 3395, West Palm Beach FL 33401-5886

MAKE CHECK PAYABLE TO: FPUC

AMOUNT ENCLOSED

\$

Farmland Hydro, L.P.
Attention: Ms. Linda Thompson
Post Office Box 960
Bartow, Florida 33831

FLORIDA PUBLIC UTILITIES COMPANY
ATTENTION CHRISTOPHER M SNYDER
PO BOX 3395
WEST PALM BEACH FL 33402 3395

☐ CHECK HERE IF ACCOUNT CHANGES ARE REQUESTED ON REVERSE SIDE

ACCOUNT
NUMBER

Balance Before
CURRENT Charges

CURRENT
Charges

TOTAL
AMOUNT DUE

CURRENT Charges
Past Due On

01-85481-7137

0.00

44,643.58

44,643.58

July 11, 1998

Florida Public Utilities Company

Post Office Box 3395, West Palm Beach FL 33401-5886

Gas Supply (561) 838-1723

Farmland Hydro, L.P.
Attention: Ms. Linda Thompson
Post Office Box 960
Bartow, Florida 33831

Invoice Date: July 1, 1998
Account Number: 01-85481-7137
Meter Read Date: July 1, 1998
Rate Schedule: OSSS-1

Off Systems Sales Service for the Month of

June 1998

Description

Tier

Basis

Units

Price*

Amount

Commodity Cost of Gas *

Tier 1

MMBtu

13,603

\$2.0315

27,634.49

Tier 2

MMBtu

516

\$2.1749

1,122.25

Tier 3

MMBtu

1,058

\$2.1570

2,282.11

Tier 4

MMBtu

1,442

\$2.4425

3,522.09

Tier 5

MMBtu

775

\$2.4529

1,901.00

FTS-1 Reservation Charge

MMBtu

16,875

\$0.3772

6,365.25

FTS-1 Usage Charge

MMBtu

16,875

\$0.0561

946.69

FPU Administrative Charge

MMBtu

17,394

\$0.0500

869.70

TOTAL CURRENT CHARGES

44-4

\$44,643.58

41-4

Pricing Date

Publication

Units

Price

≤ ③ = 39

June 1, 1998

Inside FERG

13,603

\$2.0315

June 4, 1998

Gas Daily

516

\$2.1749

June 16, 1998

Gas Daily

1,058

\$2.1570

June 24, 1998

Gas Daily

1,442

\$2.4425

June 26, 1998

Gas Daily

775

\$2.4529

MESSAGES

FLORIDA PUBLIC UTILITIES COMPANY APPRECIATES YOUR BUSINESS !!!!!

Ⓟ Per to Contract with customer

KW 5/20/99
4/15/99

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PBC

SCHEDULE A-4

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
FOR THE PERIOD: APRIL 1998 THROUGH MARCH 1999
MONTH: JUNE 1998

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
✓	DUKE	718	75	73	✓ 2,260	2,184	✓ \$2.0400	\$2.1016
2	DUKE	6489	1,750	1,698	✓ 62,500	50,940	✓ \$1.9800	\$2.0408
3	DUKE	7995	50	49	✓ 1,500	1,455	✓ \$2.0050	\$2.0870
4	DUKE	7995	2,175	2,111	✓ 65,250	63,338	✓ \$2.0400	\$2.1016
5	AMOCO	7995	500	582	✓ 18,000	17,480	✓ \$2.0425	\$2.1057
6	DUKE	7995	42	40	✓ 1,250	1,213	✓ \$2.0550	\$2.1177
7	AMOCO	7995	42	40	✓ 1,250	1,213	✓ \$2.0800	\$2.1228
8	DUKE	7995	42	40	✓ 1,250	1,213	✓ \$2.1450	\$2.2104
9	AMOCO	7995	42	40	✓ 1,250	1,213	✓ \$2.1500	\$2.2156
10	AMOCO	23422	1,800	1,553	✓ 48,000	46,590	✓ \$1.9925	\$2.0528
11	AMOCO	25809	500	485	✓ 15,000	14,550	✓ \$1.9925	\$2.0541
12	AMOCO	157738	2,000	1,940	✓ 60,000	58,200	✓ \$1.9925	\$2.0541
13	DUKE	157739	1,000	970	✓ 30,000	29,100	✓ \$1.9800	\$2.0208
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TOTAL	9,918	9,621	297,500	288,667		
			WEIGHTED AVERAGE		\$2.0027	\$2.0640

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

\\CAGASCOST\FPSC Firm Transportation Report - June 1998.xls]FORM

FPU calculates the cost of gas ⁷ used to determine the 50/50 profit margin by applying a weighted average cost of gas (2.00¢/1) to the

of BTC's sold to the customers. A reservation charge + usage charge is added to this cost. The difference between the amount billed to the customer $41 - 4$ + the ^{total} cost of gas $41 - 4$ is the profit to share

412

PBC

FLORIDA GAS TRANSMISSION COMPANY
MARKET AREA TRANSPORTATION RATES
EFFECTIVE JUNE 1, 1998

RATES IN \$/MMBTU

<u>RATE SCHEDULE</u>	<u>Maximum Rates</u>	<u>Max. Incl. Surcharges</u>
FTS-1		
Reservation	36.87	37.72
Usage	3.12	5.61
FTS-2		
Reservation	80.72	81.57
Usage	1.44	3.93
SFTS	76.86	80.47
NNTS	5.90	5.90
ITS-1	32.62	35.11
PNR	32.62	32.84

SURCHARGES

TCR & 636 Reservation Charge	0.00
TCR & 636 - SFTS	0.00
GRI Demand - High Load	0.85
GRI Demand - Low Load	0.53
GRI Volumetric	0.68
GRI - SFTS	2.00
ACA	0.22
TCR Usage	0.00
Unit Fuel Surcharge	1.39
Fuel	2.96%

FLORIDA GAS TRANSMISSION COMPANY

WESTERN DIVISION
TRANSPORTATION RATES
EFFECTIVE JUNE 1, 1998
RATES IN \$/MMBTU

<u>RATE SCHEDULE</u>	<u>Maximum Rates</u>
FTS-WD	
Facility	8.01
Service	28 ¢/min 100 mi haul + .07¢/each addl 25 mi
ITS-WD	6.96¢/min 100 mi haul + .07¢/each addl 25 mi

SURCHARGES

TCR & 636 Reservation Charge	0.00
GRI Demand - High Load	0.85
GRI Demand - Low Load	0.53
GRI Volumetric	0.88
ACA	0.22
TCR Usage	0.00
Fuel - 0.50% per compressor station up to	2.96%

@ applied to customers bill on 41-4

10/10/99
4/15/99

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FLORIDA PUBLIC UTILITIES COMPANY
MONTHLY CALCULATION OF OFF-SYSTEM SALES PROFIT
 MONTH OF: JUNE 1998

fBC

A	Total Revenue	43,527.49
B	FPSC Assessment Tax (A*.00375)	163.23
C	Revenue Excluding Taxes (A-B)	43,364.26
D	Costs	35,781.65
E	Profit Excluding Taxes (C-D)	7,582.61
F	Loss Excluding Taxes	
G	Total Profit (E+F)	<u>7,582.61</u>
H	Profit Divided by 2	3,791.31
I	Loss	0.00
J	Customer's Profit (PGA) Booked to 121.4000.49549 (H+I)	<u>3,791.31</u>

CLASS RATE LISTING
 OSS RATE 195 ON
 WPB ONLY. REVENUE

*****LESS
 *****GROSS
 *****RECEIPTS

INFO ON
 DATA
 SHEET

41-4
 35,916.33
 less taxes 134.68
(B) 35,781.65

3,791.31 *41-4*
12

Per Revenue Sheet *(41-4)*
5

Revenue 44,4643.58 *(41-4)*
 less GRT 1116.09
43,527.49 *(A) 7*

for sharing is after taxes

COST OF GAS PURCHASED

DESCRIPTION	TOTAL EXPENSES	TRANSPORT LWU	TRANSPORT CFRH	TOTAL TRANSPORT	OFF-SYSTEMS SALES	SYSTEM SUPPLY
COMMODITY (Pipeline)	12,792.91	4,039.31	0.00	4,039.31	946.69	7,806.91
NO NOTICE	1,770.00	0.00	0.00	0.00	0.00	1,770.00
SWING SERVICE	0.00	0.00	0.00	0.00	0.00	0.00
COMMODITY (Other)	594,896.79	0.00	0.00	0.00	34,834.96	560,061.83
DEMAND	208,968.71	14,400.40	0.00	14,400.40	0.00	194,568.31
OTHER	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL	818,428.41	18,439.71	0.00	18,439.71	35,781.65	764,207.05

THERMS PURCHASED

COMMODITY (Pipeline)	3,542,330	720,020	0	720,020	168,750	2,653,560
NO NOTICE	300,000	0	0	0	0	300,000
SWING SERVICE	0	0	0	0	0	0
COMMODITY (Other)	3,596,890	0	0	0	168,750	3,428,140
DEMAND	4,181,400	720,020	0	720,020	168,750	3,292,630
OTHER	0	0	0	0	0	0

BTU FACTOR

DIVISION(S)	THERMS	CCF	BTU FACTOR
WPB	5,036,440	4,776,210	1.05448
MID-FLORIDA	662,740	629,190	1.05332

DIVISION	TOTAL DELIVERED TO FPUC *	LESS: DELIVERED FOR TRANSPORT CUSTOMERS *	SYSTEM SUPPLY *	DIVISIONAL %S	DIVISIONAL ALLOCATION ESTIMATED	TRANSPORT & OSSS	TOTAL DIVISIONAL ALLOCATION
W PALM BEACH	5,036,440	2,253,790	2,782,650	81.17%	620,306.86	54,221.36	674,528.22
SANFORD	409,730	17,250	392,480	11.45%	87,501.71	0.00	87,501.71
DELAND	253,010	0	253,010	7.38%	56,398.48	0.00	56,398.48
TOTAL	5,699,180	2,271,040	3,428,140	100.00%	764,207.05	54,221.36	818,428.41

* UNIT OF MEASURE = THERMS

PLU 5720/99
8 4/10/99

[illegible]

DATE 7/08/98

CLASS / RATE LISTING

MONTH ENDING 06301998

DIV	CLASS	RATE	COUNT	CUST	CUST. CHG	ENERGY CHG	BASE REV.	CONSERVATION	FUEL ADJ.	FRAN FEE	GROSS RECEIPT	REVENUE	MUN. TAX	STATE TAX	ACCOUNTS REC	MC ² AT	1,000 BTU	METER CCF
					(1)	(2)	(1+2)=(3)	(4)	(5)	(6)	(7)	(124567)=(8)	(9)	(10)	(11)			
00	01	0121	5		.00	48.77	48.77	.00	50.93	3.73	2.65	106.08	4.92	.00	111.00	15	136	
00	01	0131	24804		194,665.60	116,708.13	311,373.73	.00	120,545.96	7,760.42	11,363.36	451,043.47	33,452.09	6.55	484,502.11	34413	321614	
00	01	0181	232		1,847.99	916.09	2,764.08	.00	956.77	88.63	97.55	3,907.03	315.18	.00	4,222.21	273	2554	
LESS DUPLICATE METERS				5														
CLASS TOTAL	25036				196,513.59	117,672.99	314,186.58	.00	121,553.86	7,852.78	11,463.56	455,056.58	33,772.19	6.55	488,635.32	34701	324304	
00	03	0111	2064		30,632.00	99,408.04	130,040.04	.00	162,003.57	6,001.58	7,640.75	305,685.94	16,278.93	14,763.37	336,728.24	46287	432592	
00	03	0151	3		93.00	485.99	578.99	.00	1,091.67	31.04	43.63	1,745.33	88.00	102.88	1,936.21	312	2915	
CLASS TOTAL	2067				30,725.00	99,894.03	130,619.03	.00	163,095.24	6,032.62	7,684.38	307,431.27	16,366.93	14,866.25	338,664.45	46599	435507	
00	04	0111	1		15.00	.00	15.00	.00	.00	.36	.39	15.75	1.58	.93	18.26	0	0	
00	04	0151	718		31,918.50	190,882.19	222,800.69	.00	429,152.11	12,174.78	17,028.44	681,156.02	30,357.43	31,829.52	743,342.97	122615	1145932	
CLASS TOTAL	719				31,933.50	190,882.19	222,815.69	.00	429,152.11	12,175.14	17,028.83	681,171.77	30,359.01	31,830.45	743,361.23	122615	1145932	
00	05	0161	8		1,920.00	15,202.78	17,122.78	.00	79,179.12	.00	2,469.19	98,771.09	1,380.92	.00	100,152.01	22623	226226	
CLASS TOTAL	8				1,920.00	15,202.78	17,122.78	.00	79,179.12	.00	2,469.19	98,771.09	1,380.92	.00	100,152.01	22623	226226	
00	07	0111	142		2,052.50	4,975.60	7,028.30	.00	8,083.82	335.00	389.19	15,836.31	25.87	.00	15,862.18	2312	21604	
00	07	0151	8		360.00	1,450.46	1,810.46	.00	3,253.27	90.87	132.16	5,286.76	.00	.00	5,286.76	930	8687	
CLASS TOTAL	150				2,412.50	6,426.26	8,838.76	.00	11,337.09	425.87	521.35	21,123.07	25.87	.00	21,148.94	3242	30291	
00	08	0131	95		748.53	4,996.22	5,744.75	.00	5,207.98	345.81	289.86	11,588.40	694.11	.00	12,282.51	1488	13905	
CLASS TOTAL	95				748.53	4,996.22	5,744.75	.00	5,207.98	345.81	289.86	11,588.40	694.11	.00	12,282.51	1488	13905	
R/GROUP TOTAL	28075				264,253.12	435,074.47	699,327.59	.00	809,525.20	26,832.22	39,457.17	1,575,142.18	82,599.03	46,703.25	1,704,444.86	231268	2176165	
00	05	0192	2		588.00	4,188.18	4,776.18	.00	434.55	.00	.00	5,210.73	.00	.00	5,210.73	6335	63348	
00	05	0193	1		1,054.00	18,486.00	19,540.00	.00	18,296.82	.00	.00	37,836.82	.00	.00	37,836.82	288050	2880501	
CLASS TOTAL	3				1,642.00	22,674.18	24,316.18	.00	18,731.37	.00	.00	43,047.55	.00	.00	43,047.55	294385	2943849	
00	06	0195	1		.00	7,611.16	7,611.16	.00	35,916.33	.00	1,116.09	44,643.58	.00	.00	44,643.58	1675	16750	
CLASS TOTAL	1				.00	7,611.16	7,611.16	.00	35,916.33	.00	1,116.09	44,643.58	.00	.00	44,643.58	1675	16750	
R/GROUP TOTAL	4				1,642.00	30,285.34	31,927.34	.00	54,647.70	.00	1,116.09	87,691.13	.00	.00	87,691.13	288050	2880599	
C.U.D. TOTAL	28079				265,895.12	465,359.81	731,254.93	.00	864,172.90	26,832.22	40,573.26	1,662,833.31	82,599.03	46,703.25	1,792,135.59	527326	5136744	

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Error on Customer acct. MIS to correct 7/98

See yellow sheets

W 5/20/99
R 4/15/99

[illegible]

PBC

12/20/97
8 4/15/99

AVERAGE ALLOWABLE UNIT COST OF DEMAND					BM
1	JUNE 1998				
2					
3					
4					
5		Total All Deals			% of Total
6	Day	Units	Unit Price	Amount	Capacity
7	1	0	0.0000	0.00	0.00%
8	2	0	0.0000	0.00	0.00%
9	3	0	0.0000	0.00	0.00%
10	4	0	0.0000	0.00	0.00%
11	5	0	0.0000	0.00	0.00%
12	6	0	0.0000	0.00	0.00%
13	7	0	0.0000	0.00	0.00%
14	8	0	0.0000	0.00	0.00%
15	9	0	0.0000	0.00	0.00%
16	10	0	0.0000	0.00	0.00%
17	11	0	0.0000	0.00	0.00%
18	12	0	0.0000	0.00	0.00%
19	13	0	0.0000	0.00	0.00%
20	14	0	0.0000	0.00	0.00%
21	15	0	0.0000	0.00	0.00%
22	16	0	0.0000	0.00	0.00%
23	17	0	0.0000	0.00	0.00%
24	18	0	0.0000	0.00	0.00%
25	19	0	0.0000	0.00	0.00%
26	20	0	0.0000	0.00	0.00%
27	21	0	0.0000	0.00	0.00%
28	22	0	0.0000	0.00	0.00%
29	23	0	0.0000	0.00	0.00%
30	24	0	0.0000	0.00	0.00%
31	25	0	0.0000	0.00	0.00%
32	26	0	0.0000	0.00	0.00%
33	27	0	0.0000	0.00	0.00%
34	28	0	0.0000	0.00	0.00%
35	29	0	0.0000	0.00	0.00%
36	30	0	0.0000	0.00	0.00%
37	31				
38	Total	0	0.0000	0.00	0.00%
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Form to calculate weighted
Average Reservation Rate - however,
no deals this month

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999
CURRENT MONTH: JUNE 1998

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	23755	10	✓ 108,819.36	0.00	1,770.00	0.00	0.00	107,049.36	0.00
2	FGT	23745	11	✓ 109,581.14	0.00	0.00	0.00	0.00	109,581.14	0.00
3	FGT	23926	12	✓ 13,578.95	13,578.95	0.00	0.00	0.00	0.00	0.00
4	FGT	23915	13	✓ 4,661.76	4,661.76	0.00	0.00	0.00	0.00	0.00
5	FGT	23925	14	✓ (361.06)	(361.06)	0.00	0.00	0.00	0.00	0.00
6	FGT	CK 625300516	15	✓ (12,748.53)	(5,086.74)	0.00	0.00	0.00	0.00	0.00
7	AMOCO	30020	16	✓ 281,842.50	0.00	0.00	0.00	281,842.50	(7,661.79)	0.00
8	AMOCO	30260	17	✓ 5,262.50	0.00	0.00	0.00	5,262.50	0.00	0.00
9	DUKE	SR98060970	18	✓ 308,707.50	0.00	0.00	0.00	308,707.50	0.00	0.00
10	FGU	WIRE	19	✓ (915.71)	0.00	0.00	0.00	(915.71)	0.00	0.00
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25										
TOTAL				818,428.41	12,792.91	1,770.00	0.00	594,896.79	208,968.71	0.00

C:\GASCOST\Schedule A-1 Supporting Detail Supplement - June 1998.xls\Supplement

✓ = Traced to Invoice
Z = Foot + Crossfoot

40p1

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8/4/15/19

KW
5/20/19

Confidential

43-102

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SOMAT Affiliate

REDACTED

DATE	06/30/98	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance And wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # [REDACTED] ABA [REDACTED]
DUE	07/10/98		
INVOICE NO.	23755		
TOTAL AMOUNT DUE	\$108,819.36		

CONTRACT:	5009	SHIPPER:	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO:	4084	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE:	FIRM TRANSPORTATION	DUNS NO:	006924427	

RECEIPTS		DELIVERIES		PROC MONTH	TC	RC	RATES				VOLUMES OTH DRY	AMOUNT
DOI NO.	DRN No.	DOI NO.	DRN No.				BASE	SURCHARGES	DISC	RET		
RESERVATION CHARGE												
NO NOTICE RESERVATION CHARGE				06/98	A	RES	0.3687	0.0085		0.3772	283,800	\$107,949.36
				06/98	A	KMR	0.0190			0.0590	30,000	\$1,770.00
TOTAL FOR CONTRACT 5009 FOR MONTH OF 06/96.											313,800	\$108,819.36

*** END OF INVOICE 23755 ***

10

$\frac{43-1}{1-2}$

$\left\{ \begin{array}{l} P. ① \quad 168,819.36 \\ P. ② \quad 109,581.14 \\ P. ③ \quad <12,748.53> \end{array} \right.$

$\frac{43-1}{1-3}$

$\left\{ \begin{array}{l} P. ④ \quad 281,842.50 \\ P. ⑤ \quad 5262.50 \\ P. ⑥ \quad 308,707.50 \\ P. ⑦ \quad <915.71> \end{array} \right.$

P① 107.049.36
 P② 109.581.584
 P③ <7661.79>

 208,968.71

$$\frac{43-1}{1}$$

$$\begin{array}{r} 43-1 \\ \hline 1-4 \end{array}$$
 P ① 13,578.95
 ② 4661.76
 ③ 2361.06

818,428.41

40 p.

43-102

05

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOKAT Affiliate

REDACTED

Page: 1

DATE 06/30/98
 DUE 07/10/98
 INVOICE NO. 23745
 TOTAL AMOUNT DUE \$109,581.14

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: CHRIS SMYDER
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your rem.
 And wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT LAURA GIAMBRORE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006924427 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

PUI NO.	RECEIPTS DRN NO.	DELIVERIES		PROG MONTH	TC	FC	RATES			VOLUMES CUB DRY	AMOUNT
		POI NO.	DRN NO.				BASE	SURCHARGES	DISC		

RESERVATION CHARGE

06/98	A	RES	C.8072	0.0081	0.8157	134,340	\$109,581.14
-------	---	-----	--------	--------	--------	---------	--------------

TOTAL FOR CONTRACT 3624 FOR MONTH OF 06/98.

134,340 \$109,581.14

*** END OF INVOICE 23745 ***

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

**ENRON
CORP**

FLORDIA PUBLIC UTILITIES CO
ATTN: JACK BROWN
POST OFFICE BOX 3395
WEST PALM BEACH, FL
33402-3395

06/12/98

PAGE 1 OF 1

VENDOR NO: 4084

REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9806000091 GRI REFUND	06/08/98	CKR060898		12,748.53		12,748.53
					TOTAL	12,748.53

SPECIAL INSTRUCTIONS:

CALL ALMA GREEN FOR PICK UP X35832 EB3920D

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625300516 ATTACHED BELOW

**ENRON
CORP**

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

No. 0625300516

06/12/98

FLORDIA PUBLIC UTILITIES CO
ATTN: JACK BROWN
POST OFFICE BOX 3395
WEST PALM BEACH, FL
33402-3395

*****\$12,748.53

NOT VALID AFTER 1 YEAR

ve thousand seven hundred forty eight and 53/100 Dollars

BANK-DELAWARE

AUTHORIZED SIGNATURE

FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER. THE BACK CONTAINS AN ARTIFICIAL WATERMARK. HOLD AT AN ANGLE TO VIEW

REDACTED



NATURAL GAS SALES INVOICE

REDACTED

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO [REDACTED]
ABA# [REDACTED]
NEW YORK, NY, 10081-6000

ATTN: TREASURER - FPUC K# NG-88
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395

INVOICE NUMBER 030020
INVOICE DATE 07-07-1998
CONTRACT 157115
DELIVERY MONTH 06/1998

Please include Amoco's invoice number on all remittances. DUE DATE: 07-25-1998

Natural gas delivered during 06/98. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT ZONE 1 POOL (STA 7)	048630	63,000	1.99250	125,527.50
FGT STATION 8 POOL POINT	059380	18,000	2.04250	36,765.00
FGT FAIRWAY FLD	070036	60,000	1.99250	119,550.00
TOTAL AMOUNT DUE				281,842.50

P① 281,842.50
P② 5262.50
P③ 308,707.50
P④ < 915.71 >
594,896.79

43-1
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If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-14187601, 030020, 070798

P①②



NATURAL GAS SALES INVOICE

REDACTED

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO [REDACTED]
ABA# [REDACTED]
NEW YORK, NY, 10081-6000

ATTN: CHRIS SYNDER
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395

INVOICE NUMBER 030260
INVOICE DATE 07-07-1998
CONTRACT 178217
DELIVERY MONTH 06/1998

Please include Amoco's invoice number on all remittances. DUE DATE: 07-17-1998

Natural gas delivered during 06/98. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	2,500	2.10500	5,262.50
TOTAL AMOUNT DUE				5,262.50

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-14187601, 030260, 070798



Post-it Fax Note /6/1		Urgo	Pages
To	Chris Snyder		
Co./Dept.	Francherka		
Phone #	Co.		
Fax #	Phone #		
561-838-1713		Fax #	

Mobil

REDACTED

FLORIDA PUBLIC UTILITIES COMPANY
401 S. DIXIE HIGHWAY
P.O. BOX 3395
WEST PALM BEACH, FL 33402-3395

Invoice No: SR98060970
Customer No: 107354-01
Customer Fax: (561) 838-1713

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA [REDACTED]
Account # [REDACTED]

Invoice Date: July 8, 1998
Payment Terms: Due July 25, 1998
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod. Transport	Sales Point	Description	MMBTU Volume	Price	Amount Due
38	38	38	38	38	38
FLORIDA GAS TRANSMISSION COMPANY:					
40	40	40	40	40	40
41/98	5430 - ZONE 2	7995	Pooling/Zone 2 CS # 8	1,250	2.1450
42/98	5430 - ZONE 2	7995	Pooling/Zone 2 CS # 8	1,250	2.0550
43/98	5430 - ZONE 2	7995	Pooling/Zone 2 CS # 8	1,500	2.0050
44/98	5430 - ZONE 2	7995	Pooling/Zone 2 CS # 8	65,250	2.0400
45/98	5430 - ZONE 3	716	Pooling/Zone 3 CS # 11	2,250	2.0400
46/98	5430 - ZONE 1	6489	Pooling/Zone 1 CS # 7	52,500	1.9800
47/98	B2B1500	62134	Mobil Plant-Mobile Bay	30,000	1.9600
48	48	48	48	48	48
49	49	49	49	49	49
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51	51	51	51	51	51
52	52	52	52	52	52
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54	54	54	54	54	54
55	55	55	55	55	55
56	56	56	56	56	56
57	57	57	57	57	57
58	58	58	58	58	58
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Invoice Totals

154,000 \$308,707.50

82 If paying by check, send remittance information with payment.

83 If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.

84 Please refer to this invoice with your payment.

85 Any questions about this invoice, please contact Francherka Castex at telephone (713) 260-8520.

Duke Energy Trading and Marketing, L.L.C.

Page 1

A Duke Energy and Mobil Company
10777 Westheimer, Suite 660
Houston, Texas 77042



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INVOICE

Date: June 18, 1998
Due Date: June 28, 1998

Florida Gas Utility
Attention: Mr. Mike Jones
2815 Northwest 13th Street
Gainesville, Florida 32609

REDACTED

INVOICE NUMBER 12112859GS66

Description	Basis	Units	Price	Amount
May 1998 Imbalance Trading	MMBtu	399	\$2.2950	\$915.71
Totals		399		\$915.71

Mail Payment to:

Wire transfer payment to:

Florida Public Utilities Company
Attention: Christopher M. Snyder
Post Office Box 3395
West Palm Beach, Florida 33402-3395

SunBank/South Florida, NA
501 East Los Olas Boulevard
Ft. Lauderdale, Florida 33301

ABA [REDACTED]
For the credit of Florida Public Utilities Company
General Account No. [REDACTED]

Please enclose one copy of this invoice with check payment

Post Office Box 3395 • West Palm Beach, Florida 33402-3395 • (561) 838-1723 • Fax (561) 838-1713

1005/20 199
R 4/15/99

Confidential

43-1

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

REDACTED

DATE	07/10/98	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # [REDACTED] ABA [REDACTED]
DUE	07/20/98		
INVOICE NO.	23926		
TOTAL AMOUNT DUE	\$13,578.95		

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT LAURA GIAMBRORE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006924427 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE (15)

POI NO.	RECEIPTS DRM NO.	DELIVERIES POI NO.	DRM NO.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DAY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
	Usage Charge											
	Usage Charge	16103	3154	06/98	A	COM	0.0312	0.0249		0.0561	11,490	\$868.99
	Usage Charge	16104	28845	06/98	A	COM	0.0312	0.0249		0.0561	14,352	\$805.15
	Usage Charge	16105	3158	06/98	A	COM	0.0312	0.0249		0.0561	13,240	\$742.76
	Usage Charge	16106	28456	06/98	A	COM	0.0312	0.0249		0.0561	71,002	\$4,207.61
	Usage Charge	16107	3161	06/98	A	COM	0.0312	0.0249		0.0561	11,540	\$668.62
	Usage Charge	16108	3163	06/98	A	COM	0.0312	0.0249		0.0561	20,590	\$1,155.10
	Usage Charge	16109	3165	06/98	A	COM	0.0312	0.0249		0.0561	44,000	\$2,468.40
	Usage Charge	16156	3262	06/98	A	COM	0.0312	0.0249		0.0561	4,790	\$268.72
	Usage Charge	16157	3261	06/98	A	COM	0.0312	0.0249		0.0561	8,160	\$457.78
	Usage Charge	16158	3277	06/98	A	COM	0.0312	0.0249		0.0561	6,210	\$348.38
	Usage Charge	16273	3214	06/98	A	COM	0.0312	0.0249		0.0561	16,875	\$916.69
	Usage Charge	62992	217831	06/98	A	COM	0.0312	0.0249		0.0561	7,500	\$420.75
TOTAL FOR CONTRACT 5009 FOR MONTH OF 06/98.											242,049	\$13,578.95

*** END OF INVOICE 23926 ***

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P① 242,049
 P② 118,620
 360.699
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 6466

Per 43-1
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 Per 43-1
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no notice
 Commodity Adj
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P① 13,578.95
 P② 4661.76
 18,240.71
 Per 43-1 12,792.91
 5447.80
 P③ (361.06)
 (5086.74)
 no notice
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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOHAT Affiliate

REDACTED

Page 1

DATE	07/10/98	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # [REDACTED] ABA # [REDACTED]
DUE	07/20/98		
INVOICE NO.	23915		
TOTAL AMOUNT DUE	\$4,661.76		

CONTRACT:	3624	SHIPPER:	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO:	4084	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE:	FIRM TRANSPORTATION		DUNS NO: 006924427	

POI NO.	RECEIPTS	DELIVERIES	PROD	TC	RC	RATES				VOLUMES	AMOUNT
	ORN No.	POI NO.				BASE	SURCHARGES	DISC	NET	OTH ORY	
	Usage Charge	16103	3154	06/98	A	COM	0.0144	0.0249	0.0393	8,630	\$238.37
	Usage Charge	16104	28645	06/98	A	COM	0.0144	0.0249	0.0393	13,140	\$516.40
	Usage Charge	16105	3158	06/98	A	COM	0.0144	0.0249	0.0393	13,560	\$532.91
	Usage Charge	16106	28456	06/98	A	COM	0.0144	0.0249	0.0393	30,000	\$1,179.00
	Usage Charge	16107	3161	06/98	A	COM	0.0144	0.0249	0.0393	8,460	\$332.48
	Usage Charge	16108	3163	06/98	A	COM	0.0144	0.0249	0.0393	810	\$31.83
	Usage Charge	16109	3165	06/98	A	COM	0.0144	0.0249	0.0393	8,700	\$341.91
	Usage Charge	16156	3282	06/98	A	COM	0.0144	0.0249	0.0393	12,210	\$479.85
	Usage Charge	16157	3261	06/98	A	COM	0.0144	0.0249	0.0393	12,240	\$481.03
	Usage Charge	16158	3277	06/98	A	COM	0.0144	0.0249	0.0393	10,890	\$427.98
TOTAL FOR CONTRACT 3624 FOR MONTH OF 06/98.										118,620	\$4,661.76

*** END OF INVOICE 23915 ***

13

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1-4 0 2

REDACTED

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOKAT Affiliates

Page 1

DATE	07/10/98	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance And wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # [REDACTED] ABA # [REDACTED]
DUE	07/20/98		
INVOICE NO.	23925		
TOTAL AMOUNT DUE	(\$361.06)		

CONTRACT:	5002	SHIPPER:	FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO:	4084	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE:	DELIVERY POINT OPERATOR ACCOUNT		DUNS NO: 006924427	

RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES				VOLUMES DTH ORY	AMOUNT
POI NO.	DRM No.	POI NO.	DRM No.				BASE	SURCHARGES	DTSC	RET		
No Notice												
				06/98	A	CON	0.0312	0.0249		0.0561	(6,436)	(\$361.06)
TOTAL FOR CONTRACT 5002 FOR MONTH OF 06/98.												
											(6,436)	(\$361.06)

*** END OF INVOICE 23925 ***

14

43-1

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Confidential

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14

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: APRIL 1998 THROUGH DECEMBER 1998
CURRENT MONTH: NOVEMBER 1998

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	26632	10	✓ 310,830.76	0.00	5,487.00	0.00	0.00	305,343.76	0.00
2	FGT	26622	11	✓ 258,511.64	0.00	0.00	0.00	0.00	258,511.64	0.00
3	FGT	26906	12	✓ 5,203.81	5,203.81	0.00	0.00	0.00	0.00	0.00
4	FGT	26895	13	✓ 2,873.98	2,873.98	0.00	0.00	0.00	0.00	0.00
5	FGT	26905	14	✓ (220.16)	(220.16)	0.00	0.00	0.00	0.00	0.00
6	FGT	ck 625001289	15	✓ (3,082.74)	0.00	0.00	0.00	(3,082.74)	0.00	0.00
7	DUKE	SR98111237	16	✓ 329,972.40	0.00	0.00	0.00	329,972.40	0.00	0.00
8	DUKE	SR98111238	17	✓ 62,897.60	0.00	0.00	0.00	62,897.60	0.00	0.00
9	AMOCO	500055	18	✓ 325,795.62	0.00	0.00	0.00	325,795.62	0.00	0.00
10	AMOCO	500328	19	✓ 47,509.38	0.00	0.00	0.00	47,509.38	0.00	0.00
11	AMOCO	E09	20	✓ 808.95	0.00	0.00	0.00	808.95	0.00	0.00
12	AMOCO	CK 800032433	21	✓ (883.02)	0.00	0.00	0.00	(883.02)	0.00	0.00
13	Cent Fla Gas Co	WIRE	22	✓ (5,408.33)	0.00	0.00	0.00	(5,408.33)	0.00	0.00
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
7 TOTAL				1,334,809.89	7,857.63	5,487.00	0.00	757,609.86	563,855.40	0.00

C:\GASCOST\Schedule A-1 Supporting Detail Supplement - November 1998.xls\Supplement

53-2
5 = Traced to Invoice
7 = First & Crossfoot

89/15/99

43-2 p2

REDACTED

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE - 11/30/98	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # [REDACTED] ABA # [REDACTED]
DUE 12/10/98		
INVOICE NO. 26632		
TOTAL AMOUNT DUE \$310,830.76		

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084
TYPE: FIRM TRANSPORTATION DUNS NO: 006924427
PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS DRM No.	DELIVERIES POI NO.	DRM No.	PROD MONTH	TC	RC	RATES				VOLUMES OTH DRY	AMOUNT
							BASE	SURCHARGES	DTSL	RET		
				11/98	A	RES	0.3687	0.0085		0.3772	771,480	\$291,002.26
				11/98	A	RES	0.3687			0.3687	45,000	\$16,591.50
				11/98	A	NHR	0.0590			0.0590	93,000	\$5,487.00
				11/98	A	TRL	0.0500			0.0500	(45,000)	(\$2,250.00)
				TOTAL FOR CONTRACT 5009 FOR MONTH OF 11/98.							864,480	\$310,830.76

*** END OF INVOICE 26632 ***

$\frac{43-2}{1-1}$ { P① 310,830.76
 P② 258,511.64
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 43-2 p2
 40 p2

P① <93,000>
 P① ~~93,000~~ 864,480
 P② 216.920
 1088
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 (5487.00)
 310,830.76
 258,511.64
 563,855.00
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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

REDACTED

Page 1

DATE: 11/30/98
DUE: 12/10/98
INVOICE NO.: 26622
TOTAL AMOUNT DUE: \$258,511.64

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
ATTN: CHRIS SMYDER
POST OFFICE BOX 3395
WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance
and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank, Dallas, TX
Account # [REDACTED]
ABA # [REDACTED]

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT HEIDI MASSIM
TYPE: FIRM TRANSPORTATION DUNS NO: 006924427 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			DISC	NET	VOLUMES DTH ORY	AMOUNT
PDI NO.	ORN No.	PDI NO.	ORN No.				BASE	SURCHARGES					
RESERVATION CHARGE				11/98	A	RES	0.8072	0.0085		0.8157	316.920	\$258,511.64	
				TOTAL FOR CONTRACT 3624 FOR MONTH OF 11/98.							316.920	\$258,511.64	

*** END OF INVOICE 26622 ***

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Confidential

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Mobil

REDACTED

FLORIDA PUBLIC UTILITIES COMPANY
401 S. DIXIE HIGHWAY
P.O. BOX 3395
WEST PALM BEACH, FL 33402-3395

Invoice No: SR98111237
Customer No: 107354-01
Customer Fax: (561) 838-1713

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # [REDACTED]
Account # [REDACTED]

Invoice Date: December 10, 1998
Payment Terms: Due December 25, 1998
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBtu Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY						
11/98	5430 - ZONE 1	6489	Pooling/Zone 1 CS #7	144,000	1.930	277,920.00
11/98	B2B1500	62134	Mobil Plant-Mobile Bay	27,396	1.900	52,052.40
** Invoice Totals				171,396		329,972.40

- When paying by check, send remittance information with payment.
- When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- Please refer to this invoice with your payment.
- Any questions about this invoice, please contact Valorie Hollier at telephone (713) 260-8545.

Pg ① 171,396
P② 29,604
P③ 167,592
P④ 22,908
P⑤ 406

329,972.40
62,897.60
325,785.62
47,509.38
808.95

P⑥

← 883.02

Duke Energy Trading and Marketing, L.L.C.

Page 1

A Duke Energy and Mobil Company
10777 Westheimer, Suite 650
Houston, Texas 77042

P⑦ *Subtotal*

5,408.33
3,612.74
757,609.86

43-2



Mobil

REDACTED

FLORIDA PUBLIC UTILITIES COMPANY
401 S. DIXIE HIGHWAY
P.O. BOX 3395
WEST PALM BEACH, FL 33402-3395

Invoice No: SR98111238
Customer No: 107354-01
Customer Fax: (561) 838-1713

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # [REDACTED]
Account # [REDACTED]

Invoice Date: December 10, 1998
Payment Terms: Due December 25, 1998
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBtu Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY						
11/98	5430 - ZONE 1	6489	Pooling/Zone 1 CS #7	204	1.900	387.60
11/98	5430 - ZONE 2	7995	Pooling/Zone 2 CS #8	8,400	1.900	15,960.00
11/98	5430 - ZONE 2	7995	Pooling/Zone 2 CS #8	2,000	2.250	4,500.00
11/98	5430 - ZONE 2	7995	Pooling/Zone 2 CS #8	6,000	2.240	13,440.00
11/98	5430 - ZONE 2	7995	Pooling/Zone 2 CS #8	2,000	2.265	4,530.00
11/98	5430 - ZONE 2	7995	Pooling/Zone 2 CS #8	1,000	2.280	2,280.00
11/98	5430 - ZONE 2	7995	Pooling/Zone 2 CS #8	1,000	2.340	2,340.00
11/98	5430 - ZONE 2	7995	Pooling/Zone 2 CS #8	1,000	2.250	2,250.00
11/98	5430 - ZONE 2	7995	Pooling/Zone 2 CS #8	3,000	2.220	6,660.00
11/98	5430 - ZONE 2	7995	Pooling/Zone 2 CS #8	1,000	2.200	2,200.00
11/98	5430 - ZONE 2	7995	Pooling/Zone 2 CS #8	1,000	2.125	2,125.00
11/98	5430 - ZONE 2	7995	Pooling/Zone 2 CS #8	1,000	2.095	2,095.00
11/98	5430 - ZONE 2	7995	Pooling/Zone 2 CS #8	1,000	2.105	2,105.00
11/98	5430 - ZONE 2	7995	Pooling/Zone 2 CS #8	1,000	2.025	2,025.00
** Invoice Totals				29,604		62,897.60

** When paying by check, send remittance information with payment.

** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.

** Please refer to this invoice with your payment.

** Any questions about this invoice, please contact Valorie Hollier at telephone (713) 260-8545.

Duke Energy Trading and Marketing, L.L.C.

Page 1

A Duke Energy and Mobil Company
10777 Westheimer, Suite 650
Houston, Texas 77042



Amoco Energy
Trading Corporation

Tax ID No. 36-3421804

Natural Gas Sales Invoice

Invoice Number 500055
Invoice Date 12/02/1998
Contract 157115
Delivery Month 11/1998
Due Date 12/25/1998

REDACTED

To:

ATTN: CHRIS SYNDER
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL 33402-3395

Remit Wire To:

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK NY - ACCT NO [REDACTED]
ABA# [REDACTED]
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include Amoco's Invoice number on all remittances. ***

Natural gas delivered during 11/98. Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT ZONE 1 POOL (STA 7)	048630	72,000	1.93250	139,140.00
FGT STATION 8 POOL POINT	059380	36,000	2.00250	72,090.00
FGT FAIRWAY FLD	070036	59,592	1.92250	114,565.62
		167,592		
		Total Amount Due		325,795.62

If you have any questions, please contact Barbara Hollins at 281-366-5410 or send a facsimile to (281) 366-5313.

For Amoco use only 141876

Invoice Page 1 of 1



Amoco Energy
Trading Corporation

Tax ID No. 36-3421804

Natural Gas Sales Invoice

REDACTED

Invoice Number 500328
Invoice Date 12/02/1998
Contract 196781
Delivery Month 11/1998
Due Date 12/25/1998

To:
ATTN: CHRIS SYNDER
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395

Remit Wire To:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO. [REDACTED]
ABA# [REDACTED]
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this
Invoice and fax to the number shown below, including appropriate documentation.

*** Please include Amoco's invoice number on all remittances. ***

Natural gas delivered during 11/98. Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	22,908	2.06720 2.07312	47,367.52 47,509.38
Total Amount Due				47,367.52 47,509.38

If you have any questions, please contact Barbara Hollins at 281-366-5410 or send a facsimile to
(281) 366-5313.

For Amoco use only: 141876

Invoice Page 1 of 1



NATURAL GAS SALES INVOICE

REDACTED

Amoco Energy Trading Corp.
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT. NO. [REDACTED] ABA# [REDACTED]
NEW YORK, NY 10081-6000

ATTN: CHRIS SYNDER
FLORIDA PUBLIC UTILITIES
P.O. BOX 3395
WEST PALM BEACH, FLORIDA

INVOICE NUMBER E09
INVOICE DATE 11-25-98
CONTRACT 157115
DELIVERY MONTH 10/1998

Payment Due: WITHIN 10 DAYS OR RECEIPT
Please include Amoco's Invoice number on all remittances.

Delivery point description	Quantity mmbtu	Month of Delivery	Price \$/mmbtu	Amount Due
FGT IMBALANCE	406	10/98	1.9925	808.95
TOTAL AMOUNT DUE				808.95

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than a total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054 - 00A981603 - 0655803, 082297

NOV. 24, 1998 12:22PM AMOCO CORP HOUSTON

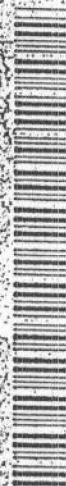
Amoco Energy Trading Corporation
509 South Boston
Tulsa, OK 74103

0000710: 01 AB **AUTO T2 0 6215 33402

11/09/98

FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH FL 33402-3395

PG 1 OF 1



VENDOR NUMBER: 0080116489

TRACE NUMBER: 2000042701

DOCUMENT NO.	INVOICE DATE	INVOICE NO.	GROSS AMOUNT	DISCOUNT	NET AMOUNT
0100009136	09/01/1998	E09000009FPU	883.02	0.00	883.02
TOTALS			883.02	.00	883.02

INQUIRIES CONCERNING THIS PAYMENT SHOULD BE
DIRECTED TO OUR TULSA OK OFFICE. PLEASE CALL
(800) 284-2244

IN ORDER TO AFFECT TIMELY INVOICE PAYMENT PLEASE PLACE
YOUR VENDOR NUMBER ON ALL FUTURE INVOICES TO AMOCO.
** YOUR VENDOR NUMBER IS 0080116489

ATTACH AND RETAIN THIS STUB FOR YOUR RECORDS

CHECK # 0800032433 ATTACHED BELOW



Amoco Energy Trading Corporation
509 South Boston
Tulsa, OK 74103

22-20 No. 0800032433
311

11/09/98

TO THE
ORDER OF

FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH FL 33402-3395

\$\$\$\$\$\$\$\$\$\$\$\$883.02

NOT VALID AFTER 6 MONTHS

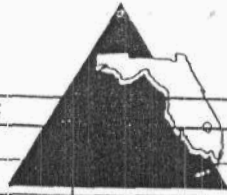
Eight Hundred Eighty Three and 02/100 Dollars

Rosalind Brumby
AUTHORIZED SIGNATURE

TRACE NO.: 2000042701

BANK DELAWARE, A SUBSIDIARY OF CITICORP
7 PENN'S WAY, NEW CASTLE, DE 19720

REDACTED



Florida
Public
Utilities
Company

	A	B	C	F	G	H
1						
2						
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6						
7						
8	INVOICE					
9						
10						
11				Date:	October 22, 1998	
12				Due Date:	November 1, 1998	
13	Central Florida Gas Company					
14	Attention: Mr. Barry Porter					
15	1015 Sixth Street NW					
16	Winter Haven, Florida 33881					
17						
18	INVOICE NUMBER		12112859GS72			
19						
20						
21						
22		<u>Description</u>	<u>Basis</u>	<u>Units</u>	<u>Price</u>	<u>Amount</u>
23	September 1998 Imbalance Trading		MMBtu	2,795	\$1.9350	\$5,408.33
24						
25	Totals			2,795		\$5,408.33
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36	Mail Payment to:			Wire transfer payment to:		
37						
38	Florida Public Utilities Company			SunBank/South Florida, NA		
39	Attention: Christopher M. Snyder			501 East Los Olas Boulevard		
40	Post Office Box 3395			Ft. Lauderdale, Florida 33301		
41	West Palm Beach, Florida 33402-3395			ABA [REDACTED]		
42				For the credit of Florida Public Utilities Company		
43				General Account No. [REDACTED]		
44						
45	Please enclose one copy of this invoice with check payment					
46						
47						
48						
49	Post Office Box 3395 • West Palm Beach, Florida 33402-3395 • (561) 838-1723 • Fax (561) 838-1713					

REDACTED

FLORIDA GAS TRANSMISSION CO
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188



11/10/98

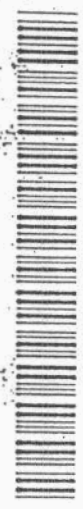
0052503 01 SD

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PG 1 OF 1

FLORDIA PUBLIC UTILITIES CO
ATTN: MARC SCHNEIDERMAN
POST OFFICE BOX 3395
WEST PALM BEACH, FL
33402-3395



VENDOR NO. 4084
REMITTANCE STATEMENT

INVOICE NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
000009	11/10/98	26312		3,082.74	0.00	3,082.74
			09/98 IMBALANCE CASH OUT			
						TOTAL 3,082.74

ADDITIONAL INSTRUCTIONS:

CALL ALICIA X36290

PLEASE AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0625001289 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

02-20
311

No. 0625001289

11/10/98

TO THE ORDER OF
FLORDIA PUBLIC UTILITIES CO
ATTN: MARC SCHNEIDERMAN
POST OFFICE BOX 3395
WEST PALM BEACH, FL
33402-3395

\$\$\$\$\$\$\$\$\$\$\$\$3,082.74

NOT VALID AFTER 90 DAYS

Three Thousand Eighty Two and 74/100 Dollars

Marc Schneiderman

AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
PENN'S WAY, NEW CASTLE, DE 19720

REDACTED

1000/199
5/20/84
10/10/89

Confidential

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INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

REDACTED

Page 1

DATE	12/10/98	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SMYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company National Bank, Dallas, TX Account # [REDACTED] ABA # [REDACTED]
DUE	12/20/98		
INVOICE NO.	26895		
TOTAL AMOUNT DUE	\$2,873.98		

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT WEIDI KASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006924427 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES OTH DAY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC	NET		
	Usage Charge	16103	3154	11/98	A	COM	0.0144	(0.0008)		0.0136	15,120	\$205.63
	Usage Charge	16104	28645	11/98	A	COM	0.0144	(0.0008)		0.0136	26,442	\$359.61
	Usage Charge	16105	3158	11/98	A	COM	0.0144	(0.0008)		0.0136	30,000	\$408.00
	Usage Charge	16106	28456	11/98	A	COM	0.0144	(0.0008)		0.0136	34,700	\$471.92
	Usage Charge	16107	3161	11/98	A	COM	0.0144	(0.0008)		0.0136	8,310	\$113.02
	Usage Charge	16108	3163	11/98	A	COM	0.0144	(0.0008)		0.0136	2,400	\$32.64
	Usage Charge	16109	3165	11/98	A	COM	0.0144	(0.0008)		0.0136	16,950	\$230.52
	Usage Charge	16116	3262	11/98	A	COM	0.0144	(0.0008)		0.0136	26,000	\$353.60
	Usage Charge	16117	3261	11/98	A	COM	0.0144	(0.0008)		0.0136	26,000	\$353.60
	Usage Charge	16118	3277	11/98	A	COM	0.0144	(0.0008)		0.0136	23,400	\$315.44
TOTAL FOR CONTRACT 3624 FOR MONTH OF 11/98.											211,322	\$2,873.98

*** END OF INVOICE 26895 ***

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INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

REDACTED

DATE	12/10/98	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # [REDACTED] ABA # [REDACTED]
DUE	12/20/98		
INVOICE NO.	26905		
TOTAL AMOUNT DUE	(\$220.16)		

CONTRACT: 5002 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT HEIDI HASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006924427 OR CODE LIST

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES OTH DAY	AMOUNT
POI NO.	DRM No.	POI NO.	DRM No.				BASE	SURCHARGES	DISC	NET		
No Notice												
				11/98	A	CDM	0.0312	(0.0008)		0.0304	(7,242)	(\$220.16)
TOTAL FOR CONTRACT 5002 FOR MONTH OF 11/98.											(7,242)	(\$220.16)
*** END OF INVOICE 26905 ***												

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INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

REDACTED

DATE	12/10/98	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SKYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance And wire to: Wire Transfer Florida Gas Transmission Company Nations Bank Dallas, TX Account # [REDACTED] ABA # [REDACTED]
DUE	12/20/98		
INVOICE NO.	26905		
TOTAL AMOUNT DUE	(\$220.16)		

CONTRACT: 5002 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DURS NO: 006924427
 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
						BASL	SURCHARGES	DTSL	NET		
			11/98	A	CON	0.0312	(0.0008)		0.0304	(7.242)	(\$220.16)
			TOTAL FOR CONTRACT 5002 FOR MONTH OF 11/98.								(7.242) (\$220.16)
			*** END OF INVOICE 26905 ***								

No Notice

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