

010003-GU

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1	
Combined For All Rate Classes		FOR THE PERIOD OF:		JANUARY 99 through DECEMBER 99		Page 1 of 3			
		CURRENT MONTH: SEPTEMBER 99				PERIOD TO DATE			
			REV. FLEX	DIFFERENCE			REV. FLEX	DIFFERENCE	
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$148,968	\$165,771	\$16,803	10.14	\$1,390,820	\$1,407,623	\$16,803	1.19
2	NO NOTICE SERVICE	\$38,055	\$38,055	\$0	0.00	\$372,400	\$372,400	\$0	0.00
3	SWING SERVICE	\$1,005,011	\$902,137	(\$102,874)	(11.40)	\$7,622,514	\$7,519,641	(\$102,874)	(1.37)
4	COMMODITY (Other)	\$5,775,448	\$2,342,392	(\$3,433,056)	(146.56)	\$44,984,330	\$41,551,274	(\$3,433,056)	(8.26)
5	DEMAND	\$2,297,298	\$2,243,105	(\$54,193)	(2.42)	\$25,535,809	\$25,481,616	(\$54,193)	(0.21)
6	OTHER	\$65,276	\$51,000	(\$14,276)	(27.99)	\$611,251	\$596,974	(\$14,276)	(2.39)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$55,767	\$68,088	\$12,321	18.10	\$529,961	\$542,282	\$12,321	2.27
8	DEMAND	\$584,651	\$713,691	\$129,040	18.08	\$5,264,720	\$5,393,760	\$129,040	2.39
9	OTHER	\$0	\$0	\$0	0.00	(\$65,271)	(\$65,271)	\$0	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,689,639	\$4,960,681	(\$3,728,958)	(75.17)	\$74,787,715	\$71,058,757	(\$3,728,958)	(5.25)
12	NET UNBILLED	\$501,694	\$0	(\$501,694)	0.00	(\$3,969,201)	(\$4,470,895)	(\$501,694)	0.00
13	COMPANY USE	\$10,015	\$0	(\$10,015)	0.00	\$60,476	\$50,461	(\$10,015)	0.00
14	TOTAL THERM SALES (11)	\$9,736,581	\$4,960,681	(\$4,775,900)	(96.28)	\$73,269,044	\$68,493,145	(\$4,775,900)	(6.97)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	36,956,567	36,127,502	(829,065)	(2.29)	563,695,986	562,866,921	(829,065)	(0.15)
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	63,942,940	63,942,940	0	0.00
17	SWING SERVICE	3,150,000	3,149,480	(520)	(0.02)	32,941,150	32,940,630	(520)	(0.00)
18	COMMODITY (Other)	22,176,668	8,177,600	(13,999,068)	(171.19)	202,983,915	188,984,847	(13,999,068)	(7.41)
19	DEMAND	48,927,954	43,605,600	(5,322,354)	(12.21)	864,808,457	859,486,103	(5,322,354)	(0.62)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	15,565,480	18,966,022	3,400,542	17.93	157,131,880	160,532,422	3,400,542	2.12
22	DEMAND	15,565,480	18,966,022	3,400,542	17.93	157,131,880	160,532,422	3,400,542	2.12
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	25,326,668	11,327,080	(13,999,588)	(123.59)	235,925,065	221,925,477	(13,999,588)	(6.31)
25	NET UNBILLED	37,277	0	(37,277)	0.00	(13,749,186)	(13,786,463)	(37,277)	0.00
26	COMPANY USE	23,459	0	(23,459)	0.00	177,831	154,372	(23,459)	0.00
27	TOTAL THERM SALES (24)	24,139,407	11,327,080	(12,812,327)	(113.11)	239,282,654	226,470,327	(12,812,327)	(5.66)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00403	0.00459	0.00056	12.15	0.00247	0.00250	0.00003	1.34
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00582	0.00582	0.00000	0.00
30	SWING SERVICE (3/17)	0.31905	0.28644	(0.03261)	(11.38)	0.23140	0.22828	(0.00312)	(1.37)
31	COMMODITY (Other) (4/18)	0.26043	0.28644	0.02601	9.08	0.22162	0.21987	(0.00175)	(0.80)
32	DEMAND (5/19)	0.04695	0.05144	0.00449	8.72	0.02953	0.02965	0.00012	0.40
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00358	0.00359	0.00001	0.20	0.00337	0.00338	0.00001	0.16
35	DEMAND (8/22)	0.03756	0.03763	0.00007	0.18	0.03351	0.03360	0.00009	0.28
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.34310	0.43795	0.09485	21.66	0.31700	0.32019	0.00319	1.00
38	NET UNBILLED (12/25)	13.45854	0.00000	(13.45854)	0.00	0.28869	0.00000	(0.28869)	0.00
39	COMPANY USE (13/26)	0.42692	0.00000	(0.42692)	0.00	0.34008	0.00000	(0.34008)	0.00
40	TOTAL THERM SALES (11/27)	0.35998	0.43795	0.07797	17.80	0.31255	0.31377	0.00122	0.39
41	TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.35931	0.43728	0.07797	17.83	0.31188	0.31310	0.00122	0.39
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.36111	0.43948	0.07836	17.83	0.31345	0.31467	0.00122	0.39
45	PGA FACTOR ROUNDED TO NEAREST .001	36.111	43.948	7.83649	17.83	31.345	31.467	0.12228	0.39

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FROM RECORDS/REPORTING

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

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For Residential Customers

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

		CURRENT MONTH: SEPTEMBER 99				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$26,184	\$30,568	\$4,384	14.34	\$180,442	\$184,826	\$4,384	2.37
2	NO NOTICE SERVICE	\$9,963	\$9,963	\$0	0.00	\$53,175	\$53,175	\$0	0.00
3	SWING SERVICE	\$176,652	\$166,354	(\$10,298)	(6.19)	\$908,747	\$898,449	(\$10,298)	(1.15)
4	COMMODITY (Other)	\$1,015,156	\$431,937	(\$583,219)	(135.02)	\$5,405,610	\$4,822,391	(\$583,219)	(12.09)
5	DEMAND	\$601,421	\$587,233	(\$14,188)	(2.42)	\$3,636,385	\$3,622,197	(\$14,188)	(0.39)
6	OTHER	\$11,474	\$9,404	(\$2,070)	(22.01)	\$81,286	\$79,216	(\$2,070)	(2.61)
LESS END-USE CONTRACT:						\$0	\$0		
7	COMMODITY (Pipeline)	\$9,802	\$12,555	\$2,753	21.93	\$72,128	\$74,881	\$2,753	3.68
8	DEMAND	\$153,059	\$186,841	\$33,782	18.08	\$905,365	\$939,147	\$33,782	3.60
9	OTHER	\$0	\$0	\$0	0.00	(\$17,088)	(\$17,088)	\$0	0.00
10						\$0	\$0		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$1,677,989	\$1,036,063	(\$641,926)	(61.96)	\$9,305,240	\$8,663,314	(\$641,926)	(7.41)
12	NET UNBILLED	\$102,419	\$0	(\$102,419)	0.00	(\$300,501)	(\$402,920)	(\$102,419)	0.00
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14	TOTAL THERM SALES (11)	\$1,456,725	\$1,036,063	(\$420,662)	(40.60)	\$7,296,121	\$6,875,459	(\$420,662)	(6.12)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	6,495,893	6,661,911	166,018	2.49	76,712,505	76,878,523	166,018	0.22
16	NO NOTICE SERVICE	1,688,576	1,688,576	0	0.00	9,224,166	9,224,166	0	0.00
17	SWING SERVICE	553,679	580,764	27,085	4.66	3,490,263	3,517,348	27,085	0.77
18	COMMODITY (Other)	3,898,015	1,507,949	(2,390,066)	(158.50)	23,757,709	21,367,643	(2,390,066)	(11.19)
19	DEMAND	12,809,081	11,415,717	(1,393,364)	(12.21)	153,585,811	152,192,447	(1,393,364)	(0.92)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:						0	0		
21	COMMODITY (Pipeline)	2,735,960	3,497,334	761,374	21.77	20,141,045	20,902,419	761,374	3.64
22	DEMAND	4,074,961	4,965,205	890,244	17.93	25,957,075	26,847,319	890,244	3.32
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	4,451,694	2,088,713	(2,362,981)	(113.13)	27,247,972	24,884,991	(2,362,981)	(9.50)
25	NET UNBILLED	21,986	0	(21,986)	0.00	(1,703,529)	(1,725,515)	(21,986)	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24)	2,733,984	2,088,713	(645,271)	(30.89)	20,138,779	19,493,508	(645,271)	(3.31)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00403	0.00459	0.00056	12.15	0.00235	0.00240	0.00005	2.16
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00576	0.00576	0.00000	0.00
30	SWING SERVICE (3/17)	0.31905	0.28644	(0.03261)	(11.39)	0.26037	0.25543	(0.00493)	(1.93)
31	COMMODITY (Other) (4/18)	0.26043	0.28644	0.02601	9.08	0.22753	0.22569	(0.00184)	(0.82)
32	DEMAND (5/19)	0.04695	0.05144	0.00449	8.72	0.02368	0.02380	0.00012	0.52
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00358	0.00359	0.00001	0.20	0.00358	0.00358	0.00000	0.04
35	DEMAND (8/22)	0.03756	0.03763	0.00007	0.18	0.03488	0.03498	0.00010	0.29
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.37693	0.49602	0.11909	24.01	0.34150	0.34813	0.00663	1.91
38	NET UNBILLED (12/25)	4.65837	0.00000	(4.65837)	0.00	0.17640	0.00000	(0.17640)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.61375	0.49602	0.11909	24.01	0.46206	0.34813	(0.11392)	(32.72)
41	TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.61308	0.49535	(0.11773)	(23.77)	0.46139	0.34746	(0.11392)	(32.79)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.61617	0.49785	(0.11832)	(23.77)	0.46371	0.34921	(0.11449)	(32.79)
45	PGA FACTOR ROUNDED TO NEAREST .001	61.617	49.785	(11.83152)	(23.77)	46.371	34.921	(11.44948)	(32.79)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99							
		CURRENT MONTH: SEPTEMBER 99				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$122,784	\$135,203	\$12,419	9.19	\$796,401	\$808,820	\$12,419	1.54
2	NO NOTICE SERVICE	\$28,092	\$28,092	\$0	0.00	\$164,912	\$164,912	\$0	0.00
3	SWING SERVICE	\$828,359	\$735,783	(\$92,576)	(12.58)	\$4,033,283	\$3,940,707	(\$92,576)	(2.35)
4	COMMODITY (Other)	\$4,760,292	\$1,910,455	(\$2,849,837)	(149.17)	\$23,830,879	\$20,981,042	(\$2,849,837)	(13.58)
5	DEMAND	\$1,695,877	\$1,655,872	(\$40,005)	(2.42)	\$11,622,338	\$11,582,333	(\$40,005)	(0.35)
6	OTHER	\$53,802	\$41,596	(\$12,206)	(29.34)	\$352,114	\$339,908	(\$12,206)	(3.59)
LESS END-USE CONTRACT:						\$0	\$0		
7	COMMODITY (Pipeline)	\$45,965	\$55,533	\$9,568	17.23	\$316,566	\$326,134	\$9,568	2.93
8	DEMAND	\$431,592	\$526,850	\$95,258	18.08	\$2,828,286	\$2,923,544	\$95,258	3.26
9	OTHER	\$0	\$0	\$0	0.00	(\$48,183)	(\$48,183)	\$0	0.00
10						\$0	\$0		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,011,650	\$3,924,618	(\$3,087,032)	(78.66)	\$37,703,259	\$34,616,227	(\$3,087,032)	(8.92)
12	NET UNBILLED	\$399,275	\$0	(\$399,275)	0.00	(\$1,138,977)	(\$1,538,252)	(\$399,275)	0.00
13	COMPANY USE	\$10,015	\$0	(\$10,015)	0.00	\$44,327	\$34,312	(\$10,015)	0.00
14	TOTAL THERM SALES (11)	\$8,279,856	\$3,924,618	(\$4,355,238)	(110.97)	\$38,359,428	\$34,004,190	(\$4,355,238)	(12.81)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	30,460,674	29,465,591	(995,083)	(3.38)	350,162,852	349,167,769	(995,083)	(0.28)
16	NO NOTICE SERVICE	4,761,424	4,761,424	0	0.00	28,563,644	28,563,644	0	0.00
17	SWING SERVICE	2,596,321	2,568,716	(27,605)	(1.07)	15,412,977	15,385,372	(27,605)	(0.18)
18	COMMODITY (Other)	18,278,653	6,669,651	(11,609,002)	(174.06)	104,283,639	92,674,637	(11,609,002)	(12.53)
19	DEMAND	36,118,873	32,189,883	(3,928,990)	(12.21)	469,289,056	465,360,066	(3,928,990)	(0.84)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:						0	0		
21	COMMODITY (Pipeline)	12,829,520	15,468,688	2,639,168	17.06	88,395,055	91,034,223	2,639,168	2.90
22	DEMAND	11,490,519	14,000,817	2,510,298	17.93	82,579,025	85,089,323	2,510,298	2.95
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	20,874,974	9,238,367	(11,636,607)	(125.96)	119,696,616	108,060,009	(11,636,607)	(10.77)
25	NET UNBILLED	15,291	0	(15,291)	0.00	(5,420,035)	(5,435,326)	(15,291)	0.00
26	COMPANY USE	23,459	0	(23,459)	0.00	129,745	106,286	(23,459)	0.00
27	TOTAL THERM SALES (24)	21,405,423	9,238,367	(12,167,056)	(131.70)	126,278,869	114,111,813	(12,167,056)	(10.66)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00403	0.00459	0.00056	12.15	0.00227	0.00232	0.00004	1.82
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00577	0.00577	0.00000	0.00
30	SWING SERVICE (3/17)	0.31905	0.28644	(0.03261)	(11.38)	0.26168	0.25613	(0.00555)	(2.17)
31	COMMODITY (Other) (4/18)	0.26043	0.28644	0.02601	9.08	0.22852	0.22639	(0.00213)	(0.94)
32	DEMAND (5/19)	0.04695	0.05144	0.00449	8.72	0.02477	0.02489	0.00012	0.49
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00358	0.00359	0.00001	0.20	0.00358	0.00358	0.00000	0.04
35	DEMAND (8/22)	0.03756	0.03763	0.00007	0.18	0.03425	0.03436	0.00011	0.32
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.33589	0.42481	0.08892	20.93	0.31499	0.32034	0.00535	1.67
38	NET UNBILLED (12/25)	26.11177	0.00000	(26.11177)	0.00	0.21014	0.00000	(0.21014)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.32756	0.42481	0.08892	20.93	0.29857	0.32034	0.02177	6.80
41	TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.32689	0.42414	0.09724	22.93	0.29790	0.31967	0.02177	6.81
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.32854	0.42628	0.09774	22.93	0.29940	0.32129	0.02189	6.81
45	PGA FACTOR ROUNDED TO NEAREST .001	32.854	42.628	9.77422	22.93	29.940	32.129	2.18907	6.81

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: JANUARY 99 through DECEMBER 99
CURRENT MONTH: SEPTEMBER 1999

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	26,232,330	\$86,092	\$0.00328
2 Commodity Pipeline (SNG/SO GA)	10,202,090	\$59,011	\$0.00578
3 Cashouts-Peoples' Transportation Customers	614,506	\$2,206	\$0.00359
4 Commodity Pipeline (FGT)-Aug'99 Accrual Adj.	(47,820)	(\$172)	\$0.00359
5 Commodity Pipeline (SNG/SO GA)-Prior Month Adj.	(905,720)	(\$1,233)	\$0.00136
6 Commodity Pipeline-Billed to End-Users	(888,700)	(\$3,190)	\$0.00359
7 Comm. Pipeline-Due 3rd Party Supplier	1,646,221	\$5,910	\$0.00359
8 Imbalance Cashout (FGT)-Jul'99	103,660	\$344	\$0.00332
9			
10			
11 TOTAL COMMODITY (Pipeline)	36,956,567	\$148,968	\$0.00403
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$91,350	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	3,150,000	\$913,500	\$0.29000
14 Swing Service-Demand-3rd Party Suppliers-Aug'99 Accrual Adj.		\$161	\$0.00000
15			
16			
17			
18			
19 TOTAL SWING SERVICE	3,150,000	\$1,005,011	\$0.31905
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	19,750,315	\$5,184,707	\$0.26251
21 City of Sunrise	13,731	\$6,100	\$0.44421
22 Purchases-3rd Party Suppliers-Aug'99 Accrual Adj.	453,450	\$118,949	\$0.26232
23 Cashouts-Peoples' Transportation Customers	637,022	\$165,311	\$0.25951
24 Purchases-3rd Party Suppliers-Prior Month Adj.	(17,010)	\$8,806	\$0.00000
25 Imbalance Cashout (FGT)-Jul'99	408,470	\$91,497	\$0.22400
26 Bookouts-Aug'99	447,400	\$129,735	\$0.28997
27 Okaloosa	483,290	\$70,343	\$0.14555
28			
29			
30			
31 TOTAL COMMODITY (Other)	22,176,668	\$5,775,448	\$0.26043
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	66,599,400	\$2,961,801	\$0.04447
33 Demand (SNG/SO GA)	10,710,000	\$511,073	\$0.04772
34 Temporary Relinquishment Credit-(FGT)	(33,558,300)	(\$1,305,778)	\$0.03891
35 Volumetric Relinquishment Credit-(FGT)	(96,660)	(\$3,637)	\$0.03763
36 Cashouts-Peoples' Transportation Customers	614,506	\$23,124	\$0.03763
37 Capacity Discount-Transp. Customer	3,692,737	\$75,955	\$0.02057
38 Demand Due 3rd Party Supplier	1,774,611	\$64,520	\$0.03636
39 Demand-Billed to End-Users	(912,000)	(\$34,319)	\$0.03763
40 Imbalance Cashout (FGT)-Jul'99	103,660	\$4,560	\$0.04399
41			
42			
43			
44			
45 TOTAL DEMAND	48,927,954	\$2,297,298	\$0.04695
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$65,276	\$0.00000
47			
48			
49			
50			
51			
52 TOTAL OTHER	0	\$65,276	\$0.00000

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

Page 1 of 1

	CURRENT MONTH: SEPTEMBER 99				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$6,770,444	\$3,244,529	(\$3,525,915)	(\$0.52078)	\$52,611,640	\$49,085,725	(\$3,525,915)	(\$0.06702)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,909,180	1,716,152	(193,028)	(0.10111)	\$22,115,599	21,922,571	(193,028)	(0.00873)
3 TOTAL	8,679,624	4,960,681	(3,718,943)	(0.42847)	\$74,727,239	71,008,296	(3,718,943)	(0.04977)
4 FUEL REVENUES (NET OF REVENUE TAX)	9,736,581	4,960,681	(4,775,900)	(0.49051)	\$73,269,044	68,493,145	(4,775,900)	(0.06518)
5 TRUE-UP REFUND/(COLLECTION)	17,498	17,498	0	0.00000	\$157,482	\$157,482	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	9,754,079	4,978,179	(4,775,900)	(0.48963)	\$73,426,526	68,650,627	(4,775,900)	(0.06504)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,074,455	17,498	(1,056,957)	(0.98371)	(\$1,300,712)	(2,357,670)	(1,056,957)	0.81260
8 INTEREST PROVISION-THIS PERIOD (21)	10,952	8,613	(2,339)	(0.21353)	\$109,883	\$107,544	(2,339)	(0.02128)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,946,457	1,946,457	0	0.00000	4,298,844	4,298,844	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(17,498)	(17,498)	0	0.00000	(\$157,482)	(\$157,482)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,014,366	1,955,070	(1,059,296)	(0.35142)	2,950,532	1,891,236	(1,059,296)	(0.35902)
11a REFUNDS/ADJUSTMENTS-INTERSTATE PIPELINES	0	0	0	0.00000	\$63,834	\$63,834	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,014,366	1,955,070	(1,059,296)	(0.35142)	\$3,014,366	\$1,955,070	(1,059,296)	(\$0.35142)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,946,457	1,946,457	0	0.00000	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,003,414	1,946,457	(1,056,957)	(0.35192)				
15 TOTAL (13+14)	4,949,871	3,892,914	(1,056,957)	(0.21353)				
16 AVERAGE (50% OF 15)	2,474,936	1,946,457	(528,479)	(0.21353)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.32	5.32	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.30	5.30	0	0.00000				
19 TOTAL (17+18)	10.620	10.620	0	0.00000				
20 AVERAGE (50% OF 19)	5.310	5.310	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.443	0.443	0	0.00000				
22 INTEREST PROVISION (16x21)	\$10,952	\$8,613	(\$2,339)	(\$0.21353)				

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SCHEDULE A-3**

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

JANUARY 99 THROUGH DECEMBER 99

PRESENT MONTH:

SEPT'99

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 SEPT'99	FGT	PGS	FTS-1 COMM. PIPELINE	21,505,820		21,505,820		\$77,205.89			\$0.36
2 SEPT'99	FGT	PGS	FTS-1 COMM. PIPELINE		15,565,480	15,565,480		55,766.55			\$0.36
3 SEPT'99	FGT	PGS	FTS-2 COMM. PIPELINE	4,726,510		4,726,510		8,885.84			\$0.19
4 SEPT'99	FGT	PGS	FTS-1 DEMAND	27,565,740		27,565,740			\$1,037,298.78		\$3.76
5 SEPT'99	FGT	PGS	FTS-1 DEMAND		15,565,480	15,565,480			584,650.54		\$3.76
6 SEPT'99	FGT	PGS	FTS-2 DEMAND	5,378,700		5,378,700			615,086.92		\$11.44
7 SEPT'99	FGT	PGS	NO NOTICE	6,450,000		6,450,000			38,055.00		\$0.59
8 SEPT'99	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,692,737		3,692,737			\$75,954.69		\$2.06
9 SEPT'99	BILLED TO END-USERS	PGS	DEMAND	(912,000)		(912,000)			(\$34,318.56)		\$3.76
10 SEPT'99	BILLED TO END-USERS	PGS	COMM. PIPELINE	(888,700)		(888,700)		(3,190.44)			\$0.36
11 SEPT'99	SONAT MARKETING COMPANY	PGS	COMM. OTHER	5,462,770	0	5,462,770	\$1,482,325.18	0.00	0.00	0	\$27.14
12 SEPT'99	SONAT MARKETING COMPANY	PGS	SONAT/SO GA COMM. PIPELINE	10,202,090		10,202,090		59,011.45			\$0.58
13 SEPT'99	SONAT MARKETING COMPANY	PGS	SONAT/SO GA DEMAND	10,710,000		10,710,000			511,072.60		\$4.77
14 SEPT'99	AMOCO ENERGY	PGS	COMM. OTHER	1,554,490	0	1,554,490	394,470.94	0.00	0.00	0.00	\$25.38
15 SEPT'99	CALCASIEU GATHERING SYSTEM	PGS	SWING	3,150,000	0	3,150,000	913,500.00	0.00	91,350.00	0.00	\$31.90
16 SEPT'99	CITRUS TRADING	PGS	COMM. OTHER	1,697,135	0	1,697,135	373,369.70	0.00	0.00	0.00	\$22.00
17 SEPT'99	COLUMBIA ENERGY	PGS	COMM. OTHER	50,000	0	50,000	12,675.00	0.00	0.00	0.00	\$25.35
18 SEPT'99	CORAL ENERGY	PGS	COMM. OTHER	5,063,100	0	5,063,100	1,412,604.90	0.00	0.00	0.00	\$27.90
19 SEPT'99	DYNEGY	PGS	COMM. OTHER	2,731,910	0	2,731,910	722,328.15	0.00	0.00	0.00	\$26.44
20 SEPT'99	FP&L	PGS	COMM. OTHER	257,730	0	257,730	65,411.85	0.00	0.00	0.00	\$25.38
21 SEPT'99	RELIANT ENERGY	PGS	COMM. OTHER	2,021,830	0	2,021,830	500,006.67	0.00	0.00	0.00	\$24.73
22 SEPT'99	SONAT MARKETING	PGS	COMM. OTHER	516,120	0	516,120	124,700.91	0.00	0.00	0.00	\$24.16
23 SEPT'99	TEXACO	PGS	COMM. OTHER	395,230	0	395,230	96,814.09	0.00	0.00	0.00	\$24.50
24 SEPT'99	CITRUS TRADING CORP.	PGS	DEMAND	1,774,611		1,774,611			\$64,519.68		\$3.64
25 SEPT'99	CITRUS TRADING CORP.	PGS	COMM. PIPELINE	1,646,221		1,646,221		5,909.93			\$0.36
26 SEPT'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	614,506		614,506			23,123.99		\$3.76
27 SEPT'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	614,506		614,506		2,206.27			\$0.36
28 SEPT'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	637,022		637,022	165,311.08				\$25.95
29	TOTAL	**This report excludes prior month/period adjustments.		116,618,078	31,130,960	147,749,038	\$6,263,518.47	\$205,795.49	\$3,006,793.64	\$0.00	\$6.41

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 1 of 3

FOR THE PERIOD OF:

JANUARY 99

Through

DECEMBER 99

PRESENT MONTH:

SEPTEMBER 1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	RECEIPT	GROSS	NET	MONTHLY	MONTHLY	WELLHEAD	CITYGATE
PRODUCER/SUPPLIER	POINT	AMOUNT	AMOUNT	GROSS	NET	PRICE	PRICE
		DTH/d	DTH/d	DTH	DTH	\$/DTH	(GxE)/F
1 AMOCO ENERGY	DRN# 7995	333	323	10,000	9,700	2.94000	3.030928
2 AMOCO ENERGY	DRN# 7995	687	667	20,619	20,000	2.62500	2.706186
3 AMOCO ENERGY	DRN# 7995	167	162	5,000	4,850	2.53000	2.608247
4 AMOCO ENERGY	DRN# 7995	333	323	10,000	9,700	2.51000	2.587629
5 AMOCO ENERGY	DRN# 7995	481	467	14,433	14,000	2.45000	2.525773
6 AMOCO ENERGY	DRN# 7995	709	688	21,268	20,630	2.32610	2.398041
7 AMOCO ENERGY	DRN# 7995	409	397	12,274	11,906	2.49580	2.572990
8 AMOCO ENERGY	DRN# 7995	2,062	2,000	61,855	59,999	2.55000	2.628866
9 CALCASIEU GAS GATHERING SYSTEM	DRN# 11287	10,500	10,185	315,000	305,550	3.19000	3.288660
10 CITRUS TRADING CORP.	DRN# 112699	5,657	5,487	169,714	164,622	2.20000	2.268041
11 COLUMBIA ENERGY	DRN# 7995	167	162	5,000	4,850	2.53500	2.613402
12 CORAL ENERGY	DRN# 18300	16,877	16,371	506,310	491,121	2.79000	2.876289
13 DYNEGY	DRN# 716	516	500	15,465	15,001	2.86160	2.950103
14 DYNEGY	DRN# 716	333	323	10,000	9,700	2.82000	2.907216
15 DYNEGY	DRN# 716	636	617	19,071	18,499	2.60620	2.686804
16 DYNEGY	DRN# 716	254	247	7,629	7,400	2.49000	2.567010
17 DYNEGY	DRN# 716	687	667	20,618	19,999	2.50000	2.577320
18 DYNEGY	DRN# 716	526	510	15,774	15,301	2.48000	2.556701
19 DYNEGY	DRN# 6489	344	333	10,309	10,000	2.30000	2.371134
20	SUBTOTAL	41,678	40,428	1,250,339	1,212,828	2.69948	2.782970

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 472,651 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 506,310 dth's moved on the Southern Natural Gas pipeline, shown on line 12.

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 2 of 3

FOR THE PERIOD OF:

JANUARY 99

Through

DECEMBER 99

PRESENT MONTH:

SEPTEMBER 1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
21 DYNEGY	DRN# 6489	687	667	20,619	20,000	2.52000	2.597938
22 DYNEGY	DRN# 6489	1,031	1,000	30,927	29,999	2.55000	2.628866
23 DYNEGY	DRN# 6489	344	333	10,309	10,000	2.48000	2.556701
24 DYNEGY	DRN# 7995	526	510	15,774	15,301	2.53330	2.611649
25 DYNEGY	DRN# 7995	859	833	25,774	25,001	2.63600	2.717526
26 DYNEGY	DRN# 7995	2,009	1,948	60,255	58,447	2.86160	2.950103
27 DYNEGY	DRN# 7995	2	2	48	47	2.86190	2.950412
28 DYNEGY	DRN# 7995	354	343	10,619	10,300	2.82000	2.907216
29 FP&L	DRN# 7995	344	333	10,309	10,000	2.62500	2.706186
30 FP&L	DRN# 7995	515	500	15,464	15,000	2.48000	2.556701
31 RELIANT ENERGY	DRN# 716	354	343	10,619	10,300	2.94000	3.030928
32 RELIANT ENERGY	DRN# 716	2,098	2,035	62,941	61,053	2.41500	2.489691
33 RELIANT ENERGY	DRN# 716	567	550	17,000	16,490	2.68000	2.762887
34 RELIANT ENERGY	DRN# 7995	651	632	19,532	18,946	2.41500	2.489691
35 RELIANT ENERGY	DRN# 7995	121	117	3,619	3,510	2.68000	2.762887
36 RELIANT ENERGY	DRN# 7995	1,526	1,480	45,766	44,393	2.43000	2.505155
37 RELIANT ENERGY	DRN# 7995	575	557	17,242	16,725	2.29000	2.360825
38 RELIANT ENERGY	DRN# 7995	333	323	10,000	9,700	2.50000	2.577320
39	SUBTOTAL	12,894	12,507	386,817	375,212	2.69948	2.782970

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 472,651 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 506,310 dth's moved on the Southern Natural Gas pipeline, shown on line 12.

FOR THE PERIOD OF:

JANUARY 99

Through

DECEMBER 99

PRESENT MONTH:

SEPTEMBER 1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
40 RELIANT ENERGY	DRN# 7995	344	333	10,309	10,000	2.51500	2.592784
41 RELIANT ENERGY	DRN# 7995	172	167	5,155	5,000	2.47000	2.546392
42 SONAT MARKETING	DRN# 716	151	146	4,528	4,392	2.48000	2.556701
43 SONAT MARKETING	DRN# 716	344	333	10,309	10,000	2.47500	2.551546
44 SONAT MARKETING	DRN# 716	172	167	5,155	5,000	2.30000	2.371134
45 SONAT MARKETING	DRN# 716	250	243	7,500	7,275	2.24000	2.309278
46 SONAT MARKETING	DRN# 716	117	113	3,500	3,395	2.45000	2.525773
47 SONAT MARKETING	DRN# 7995	687	667	20,620	20,001	2.46000	2.536082
48 TEXACO	DRN# 716	515	500	15,464	15,000	2.48000	2.556701
49 TEXACO	DRN# 716	802	778	24,059	23,337	2.43000	2.505155
50							
51							
52							
53							
54							
55							
56							
57							
58							
59	TOTAL	58,125	56,381	1,743,755	1,691,442	2.69948	2.782970

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

(3) Included in the monthly gross volumes above are 472,651 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 506,310 dth's moved on the Southern Natural Gas pipeline, shown on line 12.

COMPANY: PEOPLES GAS SYSTEM

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

Page 1 of 1

ESTIMATED FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	FOR THE MONTH OF:				SEPTEMBER 1999 PERIOD TO DATE			
	CURRENT MONTH							
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,733,984	2,942,788	208,804	0.07637	40,616,655	44,488,553	3,871,898	0.09533
2 SMALL COMM. SERVICE	224,015	168,144	(55,871)	(0.24941)	2,254,384	1,967,007	(287,377)	(0.12747)
3 COMMERCIAL SERVICE	6,241,201	8,333,193	2,091,992	0.33519	81,369,417	87,968,673	6,599,256	0.08110
4 COMMERCIAL LV-1	4,308,324	7,736,278	3,427,954	0.79566	60,696,104	74,825,195	14,129,091	0.23278
5 COMMERCIAL LV-2	1,422,316	1,222,304	(200,012)	(0.14062)	6,484,861	9,874,882	3,390,022	0.52276
6 NATURAL GAS VEH. SALES	41,206	52,960	11,754	0.28524	555,118	524,175	(30,943)	(0.05574)
7 COMM. ST. LIGHTING	86,681	120,475	33,795	0.38987	692,309	639,223	(53,086)	(0.07668)
8 WHOLESALE	7,512	11,275	3,763	0.50095	78,848	101,147	22,299	0.28281
8a OFF SYSTEM SALES	8,585,170	0	(8,585,170)	0.00000	39,578,590	0	(39,578,590)	0.00000
9 TOTAL FIRM SALES	23,650,410	20,587,417	(3,062,993)	(0.12951)	232,326,286	220,388,855	(11,937,431)	(0.05138)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	446,357	671,209	224,852	0.50375	3,725,112	6,590,680	2,865,568	0.76928
11 INTERRUPTIBLE LV-1	(21,623)	533,174	554,797	(25.65750)	2,019,353	7,571,863	5,552,510	2.74965
12 INTERRUPTIBLE LV-2	64,264	0	(64,264)	(1.00000)	1,211,903	0	(1,211,903)	(1.00000)
13 TOTAL INT. SALES	488,997	1,204,383	715,386	1.46296	6,956,368	14,162,543	7,206,175	1.03591
14 TOTAL SALES	24,139,407	21,791,800	(2,347,607)	(0.09725)	239,282,654	234,551,398	(4,731,256)	(0.01977)
THERM SALES (TRANSPORTATION)								
15a SMALL COMM. SERVICE	9,748	0	(9,748)	(1.00000)	5,119	0	(5,119)	(1.00000)
15 COMMERCIAL SERVICE	1,788,883	0	(1,788,883)	(1.00000)	6,802,853	0	(6,802,853)	(1.00000)
16 COMMERCIAL LV-1	4,939,693	2,169,698	(2,769,995)	(0.56076)	33,443,841	20,529,530	(12,914,311)	(0.38615)
17 COMMERCIAL LV-2	2,342,604	1,198,332	(1,144,272)	(0.48846)	17,935,881	11,907,649	(6,028,232)	(0.33610)
18 NATURAL GAS VEHICLE SALES	22,847	0	(22,847)	0.00000	22,847	0	(22,847)	0.00000
19 INTERRUPTIBLE SMALL	5,092,721	4,604,842	(487,879)	(0.09580)	47,721,001	44,459,367	(3,261,634)	(0.06835)
20 INTERRUPTIBLE LV-1	10,910,067	11,711,410	801,343	0.07345	110,104,849	116,996,750	6,891,901	0.06259
21 INTERRUPTIBLE LV-2	41,163,954	31,276,456	(9,887,498)	(0.24020)	338,207,766	291,239,063	(46,968,703)	(0.13888)
21a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
22 TOTAL TRANSPORTATION	66,270,517	50,960,738	(15,309,779)	(0.23102)	554,244,156	485,132,359	(69,111,797)	(0.12470)
23 TOTAL THROUGHPUT	90,409,924	72,752,538	(17,657,386)	(0.19530)	793,526,809	719,683,757	(73,843,052)	(0.09306)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
24 RESIDENTIAL	218,117	220,998	2,881	0.01321	1,985,863	1,999,957	14,094	0.00710
25 SMALL COMMERCIAL	4,850	5,196	346	0.07134	45,130	46,323	1,193	0.02643
26 COMMERCIAL SERVICE	17,859	19,004	1,145	0.06411	162,391	167,859	5,468	0.03367
27 COMMERCIAL LV-1	1,841	1,862	21	0.01141	16,628	16,361	(267)	(0.01606)
28 COMMERCIAL LV-2	57	22	(35)	(0.61404)	441	198	(243)	(0.55102)
29 NATURAL GAS VEH. SALES	20	16	(4)	(0.20000)	185	162	(23)	(0.12432)
30 COMM. ST. LIGHTING	76	59	(17)	(0.22368)	643	520	(123)	(0.19129)
31 WHOLESALE	2	2	0	0.00000	18	18	0	0.00000
31a OFF SYSTEM SALES	4	0	(4)	0.00000	25	0	(25)	0.00000
32 TOTAL FIRM	242,826	247,159	4,333	0.01784	2,211,324	2,231,398	20,074	0.00908
AVERAGE NUMBER OF CUSTOMERS (INT.)								
33 INTERRUPTIBLE SMALL	57	14	(43)	(0.75439)	705	126	(579)	(0.82128)
34 INTERRUPTIBLE LV-1	20	3	(17)	(0.85000)	205	27	(178)	(0.86829)
35 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	36	0	(36)	(1.00000)
36 TOTAL INT.	81	17	(64)	(0.79012)	946	153	(793)	(0.83827)
37 TOTAL SALES CUSTOMERS	242,907	247,176	4,269	0.01757	2,212,270	2,231,551	19,281	0.00872
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
38a SMALL COMM. SERVICE	118	0	(118)	(1.00000)	472	0	(472)	(1.00000)
38 COMMERCIAL SERVICE	1,755	0	(1,755)	(1.00000)	6,733	0	(6,733)	(1.00000)
39 COMMERCIAL LV-1	646	162	(484)	(0.74923)	3,274	1,458	(1,816)	(0.55467)
40 COMMERCIAL LV-2	31	30	(1)	(0.03226)	281	264	(17)	(0.06050)
41 NATURAL GAS VEHICLE SALES	3	0	(3)	0.00000	3	0	(3)	0.00000
42 INTERRUPTIBLE SMALL	46	62	16	0.34783	619	558	(61)	(0.09855)
43 INTERRUPTIBLE LV-1	21	23	2	0.09524	212	207	(5)	(0.02358)
44 INTERRUPTIBLE LV-2	8	5	(3)	(0.37500)	67	45	(22)	(0.32836)
44a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
45 TOTAL TRANSP. CUSTOMERS	2628	282	(2,346)	(0.89269)	11661	2532	(9,129)	(0.78287)
46 TOTAL CUSTOMERS	245,535	247,458	1,923	0.00783	2,223,931	2,234,083	10,152	0.00456
THERM USE PER CUSTOMER								
47 RESIDENTIAL	13	13	1	0	20	22	2	0
48 SMALL COMMERCIAL	46	32	(14)	(0)	50	42	(8)	(0)
49 COMMERCIAL SERVICE	349	438	89	0	501	524	23	0
50 COMMERCIAL LV-1	2,340	4,155	1,815	1	3,650	4,573	923	0
51 COMMERCIAL LV-2	24,953	55,559	30,606	1	14,705	49,873	35,168	2
52 NATURAL GAS VEH. SALES	2,060	3,310	1,250	1	3,001	3,236	235	0
53 COMM. ST. LIGHTING	1,141	2,042	901	1	1,077	1,229	153	0
54 WHOLESALE	3,756	5,638	1,882	1	4,380	5,619	1,239	0
54a OFF SYSTEM SALES	2,146,293	0	(2,146,293)	(1)	1,583,144	0	(1,583,144)	(1)
55 INTERRUPTIBLE SMALL	7,831	47,944	40,113	5	5,284	52,307	47,023	9
56 INTERRUPTIBLE LV-1	(1,081)	177,725	178,806	(165)	9,851	280,439	270,589	27
57 INTERRUPTIBLE LV-2	16,066	0	(16,066)	(1)	33,664	0	(33,664)	(1)
58a SMALL COMM. SERVICE (TRANSP.)	83	0	(83)	(1)	11	0	(11)	(1)
58 COMMERCIAL SERVICE (TRANSP.)	1,019	0	(1,019)	(1)	2,078	0	(2,078)	(1)
59 COMMERCIAL LV-1 (TRANSP.)	7,647	13,393	5,747	1	10,215	14,081	3,866	0
60 COMMERCIAL LV-2 (TRANSP.)	75,568	39,944	(35,623)	(0)	63,829	45,105	(18,724)	(0)
61 NATURAL GAS VEHICLES (TRANSP.)	7,616	0	(7,616)	(1)	7,616	0	(7,616)	(1)
62 INTERRUPTIBLE SMALL (TRANSP.)	110,711	74,272	(36,440)	(0)	77,094	79,676	2,583	0
63 INTERRUPTIBLE LV-1 (TRANSP.)	519,527	509,192	(10,335)	(0)	519,362	565,202	45,839	0
64 INTERRUPTIBLE LV-2 (TRANSP.)	5,145,494	6,255,291	1,109,797	0	5,047,977	6,471,979	1,424,102	0
64a OFF SYSTEM SALES- (TRANSP.)	0	0	0	0	0	0	0	0

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN '99	FEB '99	MAR '99	APR '99	MAY '99	JUN '99	JUL '99	AUG '99	SEP '99	OCT '99	NOV '99	DEC '99
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0492	1.0531	1.0521	1.0482	1.0462	1.0462	1.0413	1.0374	1.0354			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.067	1.071	1.070	1.066	1.064	1.064	1.059	1.055	1.053			
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0590	1.0620	1.0639	1.0590	1.0521	1.0521	1.0531	1.0472	1.0423			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.080	1.082	1.077	1.070	1.070	1.071	1.065	1.060			

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN '99	FEB '99	MAR '99	APR '99	MAY '99	JUN '99	JUL '99	AUG '99	SEP '99	OCT '99	NOV '99	DEC '99
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0580	1.0620	1.0630	1.0580	1.0512	1.0512	1.0482	1.0462	1.0384			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.080	1.081	1.076	1.069	1.069	1.066	1.064	1.056			
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0590	1.0630	1.0630	1.0590	1.0512	1.0512	1.0502	1.0462	1.0325			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.081	1.081	1.077	1.069	1.069	1.068	1.064	1.050			

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN '99	FEB '99	MAR '99	APR '99	MAY '99	JUN '99	JUL '99	AUG '99	SEP '99	OCT '99	NOV '99	DEC '99
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0580	1.0610	1.0630	1.0580	1.0502	1.0502	1.0482	1.0453	1.0403			
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.079	1.081	1.076	1.068	1.068	1.066	1.063	1.058			
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0599	1.0628	1.0609	1.0547	1.0488	1.0484	1.0454	1.0406	1.0399			
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.078	1.081	1.079	1.073	1.067	1.066	1.063	1.058	1.058			

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN '99	FEB '99	MAR '99	APR '99	MAY '99	JUN '99	JUL '99	AUG '99	SEP '99	OCT '99	NOV '99	DEC '99
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0606	1.0637	1.0614	1.0562	1.0487	1.0500	1.0419	1.0329	1.0313			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.086	1.090	1.087	1.082	1.074	1.076	1.067	1.058	1.057			
OCALA: (Villages Service Area Only)												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0599	1.0628	1.0609	1.0547	1.0488	1.0484	1.0454	1.0406	1.0399			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.24	15.24	15.24	15.24	15.24	15.24	15.24	15.24	15.24			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.097	1.100	1.098	1.091	1.085	1.085	1.082	1.077	1.076			

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
SEPTEMBER 1999

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	38,055.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	27,662,400	19	1,040,936.10	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(96,660)	19	(3,637.32)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	5,378,700	19	615,086.92	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	21,505,820	15	77,205.89	1
5a FTS-1 USAGE CHARGE-Aug'99 Accrual Adj.	COMM. PIPELINE	(47,820)	15	(171.64)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	4,726,510	15	8,885.84	1
6a FTS-2 USAGE CHARGE-Aug'99 Accrual Adj.	COMM. PIPELINE	0	15	0.01	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	408,470	18	91,497.28	4
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	103,660	15	344.15	1
7b IMBALANCE CASHOUT CHARGE	DEMAND	103,660	19	4,560.00	5
8 TOTAL FGT		66,194,740		\$1,872,762.23	
9 SONAT MARKETING COMPANY	COMM. OTHER	5,462,770	18	1,482,325.18	4
10 SONAT MARKETING COMPANY	COMM. PIPELINE	10,202,090	15	59,011.45	1
11 SONAT MARKETING COMPANY	DEMAND	10,710,000	19	511,072.60	5
12 CITY OF SUNRISE	COMM. OTHER	13,731	18	6,099.50	4
13 OKALOOSA	COMM. OTHER	483,290	18	70,343.47	4
14 ADMINISTRATIVE COSTS	OTHER			65,276.36	6
15 BOOKOUTS	COMM. OTHER	447,400	18	129,734.61	4
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	614,506	19	23,123.99	5
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	614,506	15	2,206.27	1
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	637,022	18	165,311.08	4
19 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,692,737	19	75,954.69	5
20 AMOCO ENERGY	COMM. OTHER	1,554,490	18	394,470.94	4
21 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			91,350.00	3
22 GAS ACCRUAL	SWING-COMM.	3,150,000	17	913,500.00	3
23 CITRUS TRADING CORP.	COMM. OTHER	1,697,135	18	373,369.70	4
24 COLUMBIA ENERGY	COMM. OTHER	50,000	18	12,675.00	4
25 CORAL ENERGY	COMM. OTHER	5,063,100	18	1,412,604.90	4
26 DYNEGY	COMM. OTHER	2,731,910	18	722,328.15	4
27 FP&L	COMM. OTHER	257,730	18	65,411.85	4
28 RELIANT ENERGY	COMM. OTHER	2,021,830	18	500,006.67	4
29 SONAT MARKETING	COMM. OTHER	516,120	18	124,700.91	4
30 TEXACO	COMM. OTHER	395,230	18	96,814.09	4
31 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(888,700)	15	(3,190.44)	1
32 DEMAND BILLED TO END-USERS	DEMAND	(912,000)	19	(34,318.56)	5
33 CITRUS TRADING CORP.	COMM. PIPELINE	1,646,221	15	5,909.93	1
34 CITRUS TRADING CORP.	DEMAND	1,774,611	19	64,519.68	5
35 AUG'99 ACCRUAL ADJ.	COMM. OTHER	453,450	18	118,948.99	4
36 AUG'99 ACCRUAL ADJ.	SWING-DEMAND			160.61	3
37 AUG'99 ACCRUAL ADJ.	SWING-COMM.	0	17	0.05	3
38 SONAT MARKETING COMPANY	COMM. OTHER*	(17,010)	18	8,805.57	4
39 SONAT MARKETING COMPANY	COMM. PIPELINE*	(905,720)	15	(1,232.97)	1
40 TOTAL		117,661,189		\$9,330,056.50	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

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TE	09/30/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 10-8-99 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA #
E	10/10/99		
VOICE NO.	31912		
TOTAL AMOUNT DUE	\$975,132.30		

REDACTED

NTRACT:	5047	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO: 4120	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION	DUNS NO: 006922736	

I NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES		AMOUNT
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES			DTH	DRY	
RESERVATION CHARGE													
				09/99	A	RES	0.3687	0.0076		0.3763	5,242,440	\$1,972,730.17	
NO NOTICE RESERVATION CHARGE													
				09/99	A	NNR	0.0590			0.0590	645,000	\$38,055.00	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953													
				09/99	A	TRL	0.3687	0.0076		0.3763	(909,000)	(\$342,056.70)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121													
				09/99	A	TRL	0.3687	0.0076		0.3763	(8,670)	(\$3,262.52)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208													
				09/99	A	TRL	0.3687	0.0076		0.3763	(14,280)	(\$5,373.56)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208													
				09/99	A	TRL	0.3687	0.0076		0.3763	(100,110)	(\$37,671.39)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173													
				09/99	A	TRL	0.3687	0.0076		0.3763	(44,550)	(\$16,764.17)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197													
				09/99	A	TRL	0.3687	0.0076		0.3763	(58,800)	(\$22,126.44)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5405, at poi 16151													
				09/99	A	TRL	0.3687	0.0076		0.3763	(450,000)	(\$169,335.00)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198													
				09/99	A	TRL	0.3687	0.0076		0.3763	(10,500)	(\$3,951.15)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119													
				09/99	A	TRL	0.3687	0.0076		0.3763	(134,070)	(\$50,450.54)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149													
				09/99	A	TRL	0.3687	0.0076		0.3763	(77,970)	(\$29,340.11)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 59963													
				09/99	A	TRL	0.3687	0.0076		0.3763	(18,420)	(\$6,931.45)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713													
				09/99	A	TRL	0.3687	0.0076		0.3763	(27,000)	(\$10,160.10)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162													
				09/99	A	TRL	0.3687	0.0076		0.3763	(3,900)	(\$1,467.57)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198													
				09/99	A	TRL	0.3687	0.0076		0.3763	(51,000)	(\$19,191.30)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16151													
				09/99	A	TRL	0.3687	0.0076		0.3763	(210,000)	(\$79,023.00)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195													
				09/99	A	TRL	0.3687	0.0076		0.3763	(266,940)	(\$100,449.52)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 59963													
				09/99	A	TRL	0.3687	0.0076		0.3763	(59,790)	(\$22,498.98)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203													
				09/99	A	TRL	0.3687	0.0076		0.3763	(30,000)	(\$11,289.00)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209													
				09/99	A	TRL	0.3687	0.0076		0.3763	(57,750)	(\$21,731.33)	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766													
				09/99	A	TRL	0.3687	0.0076		0.3763	(203,700)	(\$76,652.31)	

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Q

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 2

ATE	09/30/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA #
DE	10/10/99		
INVOICE NO.	31912		
TOTAL AMOUNT DUE	\$975,132.30		

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

QI NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963												
				09/99	A	TRL	0.3687	0.0076		0.3763	(9,750)	(\$3,668.93)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134												
				09/99	A	TRL	0.3687	0.0076		0.3763	(6,000)	(\$2,257.80)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 09/99.											3,135,240	\$975,132.30

*** END OF INVOICE 31912 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	09/30/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 10-8-99 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA # REDACTED
DATE	10/10/99		
INVOICE NO.	32038		
TOTAL AMOUNT DUE	\$22,578.00		

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

I NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
RESERVATION CHARGE												
				09/99	A	RES	0.3687	0.0076		0.3763	60,000	\$22,578.00
TOTAL FOR CONTRACT 5846 FOR MONTH OF 09/99.											60,000	\$22,578.00

*** END OF INVOICE 32038 ***

01-90-000-232-02-00-0
CA

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

ATC	09/30/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 10-8-99 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA #
DE	10/10/99		
INVOICE NO.	32047		
TOTAL AMOUNT DUE	\$81,280.80		

REDACTED

CONTRACT:	5890	SHIPPER:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO:	4120	PLEASE CONTACT	
		TYPE:	FIRM TRANSPORTATION	DUNS NO:	006922736	AT ()	
						OR CODE LIST	WITH ANY QUESTIONS REGARDING THIS INVOICE

DI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES			DTH	DRY	
				09/99	A	RES	0.3687	0.0076		0.3763	216,000		\$81,280.80
				TOTAL FOR CONTRACT 5890 FOR MONTH OF 09/99.							216,000		\$81,280.80

*** END OF INVOICE 32047 ***

01-90-000-232-02-00-0

CA

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

DATE	09/30/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 10-8-99 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA #
DATE	10/10/99		
VOICE NO.	31955		
TOTAL AMOUNT DUE	\$425,804.17		

REDACTED

CONTRACT:	5319	SHIPPER:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO:	4120	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE:	FIRM TRANSPORTATION	DUNS NO:	006922736	

I NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC RC		RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
RESERVATION CHARGE												
				09/99	A	RES	0.7719	0.0076		0.7795	378,570	\$295,095.32
RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE				09/99	A	RES	0.7719			0.7719	401,430	\$309,863.82
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16195				09/99	A	TRL	0.3931			0.3931	(15,000)	(\$5,896.50)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16102				09/99	A	TRL	0.3931			0.3931	(10,500)	(\$4,127.55)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5916, at poi 16151				09/99	A	TRL	0.4499			0.4499	(49,470)	(\$22,256.55)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5435, at poi 28713				09/99	A	TRL	0.4499			0.4499	(9,000)	(\$4,049.10)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16195				09/99	A	TRL	0.4499			0.4499	(120,000)	(\$53,988.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 16169				09/99	A	TRL	0.4499			0.4499	(24,120)	(\$10,851.59)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5985, at poi 16115				09/99	A	TRL	0.4499			0.4499	(33,750)	(\$15,184.13)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5699, at poi 28713				09/99	A	TRL	0.4499			0.4499	(9,300)	(\$4,184.07)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5537, at poi 16172				09/99	A	TRL	0.4499			0.4499	(8,250)	(\$3,711.68)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5980, at poi 59963				09/99	A	TRL	0.4499			0.4499	(3,000)	(\$1,349.70)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at poi 16115				09/99	A	TRL	0.4499			0.4499	(119,040)	(\$53,556.10)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 09/99.											378,570	\$425,804.17

*** END OF INVOICE 31955 ***

01-90-000-232-02-00-0

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	09/30/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: 10-8-99 Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA #
DUE	10/10/99		
INVOICE NO.	31893		
TOTAL AMOUNT DUE	\$47,939.25		

REDACTED

CONTRACT:	3619	SHIPPER:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO:	4120	PLEASE CONTACT LAURA GIAMBRONE	
		TYPE:	FIRM TRANSPORTATION		DUNS NO: 006922736	AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE	
						OR CODE LIST	

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		

RESERVATION CHARGE													
					09/99	A	RES	0.7719	0.0076		0.7795	61,500	\$47,939.25
TOTAL FOR CONTRACT 3619 FOR MONTH OF 09/99.												61,500	\$47,939.25

*** END OF INVOICE 31893 ***

01-90-000-232-02-00-0

[Signature]

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

DATE	09/30/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <i>10-P-99</i> Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA # REDACTED
DUE	10/10/99		
INVOICE NO.	32051		
TOTAL AMOUNT DUE	\$141,343.50		

CONTRACT:	5909	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO: 4120	PLEASE CONTACT AT () - OR CODE LIST	WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE: FIRM TRANSPORTATION	DUNS NO: 006922736		

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
				09/99	A	RES	0.7719	0.0076		0.7795	97,800	\$76,235.10
				09/99	A	RES	0.7719			0.7719	202,200	\$156,078.18
				09/99	A	TRL	0.4499			0.4499	(52,200)	(\$23,484.78)
				09/99	A	TRL	0.4499			0.4499	(60,000)	(\$26,994.00)
				09/99	A	TRL	0.4499			0.4499	(90,000)	(\$40,491.00)
				TOTAL FOR CONTRACT 5909 FOR MONTH OF 09/99.							97,800	\$141,343.50

*** END OF INVOICE 32051 ***

01-90-000-232-02-00-0
CS

Line #

1 SONAT MARKETING COMPANY
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

Estimate

September 99

INVOICE

Line #

4 October 04,1999

INVOICE NO.

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

SUNTRUST BANK, ATLANTA, GEORGIA
ABA NO.
FOR ACCOUNT OF SONAT MARKETING
ACCOUNT NO.

REDACTED

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9	'9/01/99 - 9/30/99	5,462,770	\$0.27135	\$1,482,325.18
10	Total Commodity	5,462,770	\$0.27135	\$1,482,325.18
TRANSPORT DETAIL		DTH	RATE	AMOUNT
AGREEMENT				
11	848510 Peoples SNG Inter Com.	21,687 dth	\$0.2591	\$5,619.10
12	830087 Peoples So Ga Inter Com.	21,268 dth	\$0.2015	\$4,285.50
13	864340 & 864350 SNG Firm Com.	1,018,600 dth	\$0.0284	\$28,928.24
14	831200 & 831210 So Ga Firm Com.	998,941 dth	\$0.0202	\$20,178.61
15	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8500	\$318,529.20
16	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.4060	\$192,994.20
17	Monthly Agency Fee			\$1,000.00
Credits:				
18	SNG Brokered Capacity			\$0.00
19	So. Ga. Brokered Capacity			(\$1,450.80)
20	Total Transport			\$570,084.05
21	TOTAL AMOUNT DUE			\$2,052,409.23

. 000093305 000111588 000336849 1



CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT

CITY OF SUNRISE CUSTOMER UTILITY STATEMENT		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		93305-111588	08-11	Aug 19, 1999	Sep 16, 1999	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3338.73	3338.73-	0.00	0.00	0.00	3368.49	3368.49

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

CUSTOMER NAME:

PEOPLES GAS

SERVICE ADDRESS:

1 JACARANDA SQUARE

MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK
TO ENSURE PROPER CREDIT.

For assistance or to provide instructions
about your account, check this box → ☐
and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 8/25/99

SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Aug 19, 1999	Sep 16, 1999	3368.49
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3338.73	3338.73-	0.00	0.00	0.00	3368.49

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	7/22/99- 8/19/99	28	98519	91258	7581
TOTAL GAS USED						7581

CO 01 VENDOR 1007582
INVOICE 93305-111588 Aug 99
PO SP3296 DUE 8-25-99
ATT _____ TRAN _____
ENTERED _____ AUTH _____

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,368.49

TOTAL CURRENT CHARGES 3,368.49
TOTAL PAST DUE AMOUNT 0.00
TOTAL AMOUNT NOW DUE 3,368.49

CURRENT CHARGES PAST DUE AFTER Sep 16, 1999

MESSAGES

000132663 000128434 000000000 4



CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT

CITY OF SUNRISE CUSTOMER UTILITY STATEMENT		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		132663-128434	03-41	Jul 15, 1999	Aug 12, 1999	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
1407.00	3359.37-	0.00	0.00	1952.37-	764.43	1187.94-

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562



CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK
TO ENSURE PROPER CREDIT.

For assistance or to provide instructions
about your account, check this box ☐
and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 7/21/99

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jul 15, 1999	Aug 12, 1999	1187.94-
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1407.00	3359.37-	0.00	0.00	1952.37-	764.43

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	6/15/99- 7/15/99	30	62015	60277	1738
TOTAL GAS USED						1738

JUL 28 '99 PM 5:47

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	764.43
CC 01	
VENDOR 1007582	
INVOICE 132663-128434/ July 99	
PO 3296	
DUE 7-21	
ATT.	
ENTERED	
AUTH	

TOTAL CURRENT CHARGES
TOTAL PAST DUE AMOUNT
TOTAL AMOUNT NOW DUE

1,738 therms
(4,303) therms

764.43
1,952.37-
1,187.94-

CURRENT CHARGES PAST DUE AFTER Aug 12, 1999

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR
SUNRISE RESIDENTS WILL BE ON JULY 14 - 16, 1999.
PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB
NO LATER THAN 7:00 AM ON JULY 14.

000132663 000128434 000000000 0

Envelope



CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT

CITY OF SUNRISE CUSTOMER UTILITY STATEMENT		ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		132663-128434		03-41	Aug 12, 1999	Sep 09, 1999	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE	
1187.94-	0.00	0.00	0.00	1187.94-	1016.95	<170.99->	

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK
TO ENSURE PROPER CREDIT.

For assistance or to provide instructions
about your account, check this box → ☐
and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUD AND RETURN WITH PAYMENT ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 8/18/99

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Aug 12, 1999	Sep 09, 1999	170.99-
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1187.94-	0.00	0.00	0.00	1187.94-	1016.95

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	7/15/99- 8/12/99	28	64309	62015	2294
TOTAL GAS USED						
CO 01 VENDOR 1007582						
INVOICE 132663-128434						
PO P3296 DUE 8-18-99						
ATT _____ TRAN _____						
ENTERED _____ AUTH _____						

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,016.95

TOTAL CURRENT CHARGES 1,016.95
TOTAL PAST DUE AMOUNT 1,187.94-
TOTAL AMOUNT NOW DUE 170.99-

CURRENT CHARGES PAST DUE AFTER Sep 09, 1999

MESSAGES



CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT

CITY OF SUNRISE CUSTOMER UTILITY STATEMENT		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		132663-128434	03-41	Sep 10, 1999	Oct 11, 1999	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
170.99-	0.00	0.00	0.00	170.99-	1051.02	880.03

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:

W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK
TO ENSURE PROPER CREDIT.

For assistance or to provide instructions
about your account, check this box → ☐
and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 9/17/99

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Sep 10, 1999	Oct 11, 1999	880.03
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
170.99-	0.00	0.00	0.00	170.99-	1051.02

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	8/12/99- 9/10/99	29	66663	64309	2354
TOTAL GAS USED						
CO <u>01</u> VENDOR <u>1007582</u>						
INVOICE <u>132463128434</u> Sep 1999						
Pd <u>32961</u> DUE <u>9-17-99</u>						
ATT _____ TRAN _____						
ENTERED _____ AUTH _____						

SEP 21 '99 PM 5:32

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,051.02

TOTAL CURRENT CHARGES
TOTAL PAST DUE AMOUNT
TOTAL AMOUNT NOW DUE

1,051.02
170.99-
880.03

CURRENT CHARGES PAST DUE AFTER Oct 11, 1999

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR
SUNRISE RESIDENTS WILL BE ON OCTOBER 6 - 8, 1999.
PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB
NO LATER THAN 7:00 AM ON OCTOBER 6.

000010001 000074500 000185098 7



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

CITY OF SUNRISE CUSTOMER UTILITY STATEMENT		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		10001-74500	01-01	Aug 30, 1999	Sep 29, 1999	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2052.01	2052.01-	0.00	0.00	0.00	1850.98	1850.98

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
NW 136 AVE & NW 8 ST
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK
TO ENSURE PROPER CREDIT.

For assistance or to provide instructions
about your account, check this box → ☐
and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 9/07/99

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Aug 30, 1999	Sep 29, 1999	1850.98
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2052.01	2052.01-	0.00	0.00	0.00	1850.98

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	8/02/99- 8/30/99	28	46906	42839	4067
TOTAL GAS USED						4067

CO 01 VENDOR 1007582
INVOICE 10001-74500 Sept 99
DUPLICATE 9-7-99
ATT _____ TRAN _____
ENTERED _____ AUTH _____

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,812.45
GROSS RECEIPTS TAX	0.96
PURCHASED GAS ADJUSTMENT	37.57
TOTAL GAS	1,850.98

SEP 10 99 AM 11:07

TOTAL CURRENT CHARGES 1,850.98
TOTAL PAST DUE AMOUNT 0.00
TOTAL AMOUNT NOW DUE 1,850.98

CURRENT CHARGES PAST DUE AFTER Sep 29, 1999

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR
SUNRISE RESIDENTS WILL BE ON OCTOBER 6 - 8, 1999.
PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB
NO LATER THAN 7:00 AM ON OCTOBER 6.



Okaloosa Gas District

REC

SEP 3 1999

BY:

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 09/10/99
CONTRACT NO: 1701-0001-027Z

INVOICE NO: 81
SERVICE PERIOD: THROUGH AUGUST 31, 1999

296 MMBTU @ <1000 MMBTU/DAY RATE	\$2.86	\$846.56
0 MMBTU @ >1000 MMBTU/DAY RATE	\$0.00	0.00
AUGUST CASHOUT AT \$2.87 (1,498 x 2.87)		4,299.26
		<u>\$5,145.82</u>

CO 01 VENDOR 0016408
INVOICE 81
PO ~~29245-99~~ 7-10-99
ATT TRAN
ENTERED AUTH 8/

AMOUNT DUE BY: 09/27/99

0016408 SP 29245-99

DATE		DUE DATE		AMOUNT	
01	14	000	232	02	00 0
					5145.82

SEP 22 '99 AM 9:00



Okaloosa Gas District

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 09/10/99

INVOICE NO:

81 *A*

SERVICE PERIOD: THROUGH AUGUST 31, 1999

750 MMBTU @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

CO 01 VENDOR 0016408
INVOICE 81A
PO 210 DUE 210
ATT 210 TRAN 210
ENTERED 210 AUTH 210

0016408		DUE DATE:		SEP 29 245-99	
TR	TRV	01	14	000	232
		02	00	0	32550

SEP 22 '99 AM 9:00



Okaloosa Gas District

RECEIVED
AUG 13 1999

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 08/10/99
CONTRACT NO: 1701-0001-027Z

INVOICE NO: 80
SERVICE PERIOD: THROUGH JULY 31,1999

35 MMBTU @ <1000 MMBTU/DAY RATE	\$2.79	\$97.65
0 MMBTU @ >1000 MMBTU/DAY RATE	\$0.00	0.00
		<u>\$97.65</u>

01 VENDOR 0016408
INVOICE 80
~~00224555~~
ATTN: TRAN
ENTERED AUTH

AMOUNT DUE BY: 08/25/99

SEP 9 '99 AM 11:20

0016408 SP 29245-99

AUTH.		DUE DATE:			
DATE	AMOUNT	DATE	AMOUNT	DATE	AMOUNT
01/14	000	232	00	000	97.65



Okaloosa Gas District

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 08/10/99

INVOICE NO:

80A

SERVICE PERIOD: THROUGH JULY 31, 1999

CO 01 750 MMBTU @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00
INVOICE 0014408 VENDOR 0014408
PO 00A DUE _____
ATT _____ TRAN _____
ENTERED _____ AUTH. [Signature]

SEP 9 99 AM 11:20

001640F

SP 29245-99

DATE		DUE DATE		DATE		DUE DATE	
01	14	000	232	02	00	0	

[Signature]

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR SEPTEMBER 1999
 g:\gasact\pga\ufgtest9.wk4

18-Oct-99

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,210,083	0.03590	\$79,341.98
2	FTS-1-NO NOTICE	ACCRUED	(59,501)	0.03590	(\$2,136.09)
3	TOTAL FTS-1	ACCRUED	2,150,582		\$77,205.89
4	FTS-2-USAGE	ACCRUED	472,651	0.01880	\$8,885.84
5	GRAND TOTAL	ACCRUED	2,623,233		\$86,091.73

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR SEPTEMBER 1999
 g:\gasact\pga\vfgtest9.wk4

18-Oct-99

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(9,666)	0.37630	(\$3,637.32)
2	TOTAL		(9,666)		(\$3,637.32)

PEOPLES GAS SYSTEM
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 SEPTEMBER 1999

18-Oct-99

g:\gasact\pga\rusest9.wk4

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	RESERVATION FEES-FTS-1	ACCRUED	177,461.1	0.36357	\$64,519.68
2	USAGE FEES-FTS-1	ACCRUED	164,622.1	0.03590	\$5,909.93
3	TOTAL FEES	ACCRUED	342,083.2		\$70,429.61

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	AMOCO	100,000.0	0.29400	\$29,400.00
2	AMOCO	206,190.0	0.26250	\$54,124.88
3	AMOCO	50,000.0	0.25300	\$12,650.00
4	AMOCO	100,000.0	0.25100	\$25,100.00
5	AMOCO	144,330.0	0.24500	\$35,360.85
6	AMOCO	212,680.0	0.23261	\$49,471.49
7	AMOCO	122,740.0	0.24958	\$30,633.45
8	AMOCO	618,550.0	0.25500	\$157,730.27
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	1,554,490.0		\$394,470.94

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
SEPTEMBER 1999

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	3,150,000.0	0.02900	\$91,350.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	3,150,000.0		\$91,350.00

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	3,150,000.0	0.29000	\$913,500.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	3,150,000.0		\$913,500.00

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	1,697,135.0	0.22000	\$373,369.70
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	1,697,135.0		\$373,369.70

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	COLUMBIA ENERGY	50,000.0	0.25350	\$12,675.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	50,000.0		\$12,675.00

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
SEPTEMBER 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	5,063,100.0	0.27900	\$1,412,604.90
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	5,063,100.0		\$1,412,604.90

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
SEPTEMBER 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	DYNEGY	154,650.0	0.28616	\$44,254.64
2	DYNEGY	100,000.0	0.28200	\$28,200.00
3	DYNEGY	190,710.0	0.26062	\$49,702.84
4	DYNEGY	76,290.0	0.24900	\$18,996.21
5	DYNEGY	206,180.0	0.25000	\$51,545.00
6	DYNEGY	260,830.0	0.24800	\$64,685.84
7	DYNEGY	206,190.0	0.25200	\$51,959.88
8	DYNEGY	103,090.0	0.23000	\$23,710.70
9	DYNEGY	309,270.0	0.25500	\$78,863.85
10	DYNEGY	157,740.0	0.25333	\$39,960.27
11	DYNEGY	257,740.0	0.26360	\$67,940.26
12	DYNEGY	602,550.0	0.28616	\$172,425.71
13	DYNEGY	480.0	0.28619	\$137.36
14	DYNEGY	106,190.0	0.28200	\$29,945.58
15	TOTAL:	<u>2,731,910.0</u>		<u>\$722,328.15</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	FP&L	103,090.0	0.26250	\$27,061.13
2	FP&L	154,640.0	0.24800	\$38,350.72
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	257,730.0		\$65,411.85

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
SEPTEMBER 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	RELIANT	106,190.0	0.29400	\$31,219.86
2	RELIANT	824,730.0	0.24150	\$199,172.30
3	RELIANT	206,190.0	0.26800	\$55,258.97
4	RELIANT	457,660.0	0.24300	\$111,211.38
5	RELIANT	172,420.0	0.22900	\$39,484.18
6	RELIANT	100,000.0	0.25000	\$25,000.00
7	RELIANT	51,550.0	0.24700	\$12,732.85
8	RELIANT	103,090.0	0.25150	\$25,927.14
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,021,830.0</u>		<u>\$500,006.67</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
SEPTEMBER 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	SONAT	45,280.0	0.24800	\$11,229.43
2	SONAT	103,090.0	0.24750	\$25,514.78
3	SONAT	51,550.0	0.23000	\$11,856.50
4	SONAT	75,000.0	0.22400	\$16,800.00
5	SONAT	35,000.0	0.24500	\$8,575.00
6	SONAT	206,200.0	0.24600	\$50,725.20
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	516,120.0		\$124,700.91

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	TEXACO	154,640.0	0.24800	\$38,350.72
2	TEXACO	240,590.0	0.24300	\$58,463.37
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	395,230.0		\$96,814.09

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

August 1999

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	145,560.0	0.28750	\$41,848.50
2	ACTUAL:	145,560.0	0.28770	\$41,877.61
3 AMOCO	ACCRUED:	100,000.0	0.28800	\$28,800.00
4	ACTUAL:	100,000.0	0.28770	\$28,770.00
5 CALCASIEU GATHERING	ACCRUED:	3,211,900.0	0.28760	\$923,742.43
6	ACTUAL:	3,211,900.0	0.28765	\$923,903.09
7 CITRUS	ACCRUED:	1,714,427.0	0.22000	\$377,173.94
8	ACTUAL:	1,714,427.0	0.22000	\$377,173.94
9 COLUMBIA	ACCRUED:	103,090.0	0.27100	\$27,937.39
10	ACTUAL:	103,090.0	0.27100	\$27,937.39
11 COLUMBIA	ACCRUED:	51,550.0	0.27350	\$14,098.93
12	ACTUAL:	51,550.0	0.27350	\$14,098.93
13 COLUMBIA	ACCRUED:	51,550.0	0.30500	\$15,722.75
14	ACTUAL:	51,550.0	0.30500	\$15,722.74
15 CORAL	ACCRUED:	5,231,870.0	0.25200	\$1,318,431.24
16	ACTUAL:	5,231,710.0	0.25200	\$1,318,390.92
17 RELIANT	ACCRUED:	154,650.0	0.27000	\$41,755.50
18	ACTUAL:	154,650.0	0.27000	\$41,755.50

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

August 1999

	(A)	(B)	(C)	(D)	(E)
	SUPPLIER		THERMS	RATE	DOLLARS
19	RELIANT	ACCRUED:	163,720.0	0.28700	\$46,987.64
20		ACTUAL:	163,720.0	0.28700	\$46,987.64
21	RELIANT	ACCRUED:	463,920.0	0.29000	\$134,536.80
22		ACTUAL:	463,920.0	0.29000	\$134,536.80
23	RELIANT	ACCRUED:	106,190.0	0.28750	\$30,529.63
24		ACTUAL:	106,190.0	0.28750	\$30,529.63
25	RELIANT	ACCRUED:	618,570.0	0.27200	\$168,251.04
26		ACTUAL:	618,570.0	0.27200	\$168,251.04
27	RELIANT	ACCRUED:	618,570.0	0.29800	\$184,333.86
28		ACTUAL:	618,570.0	0.29800	\$184,333.86
29	RELIANT	ACCRUED:	164,940.0	0.26800	\$44,203.92
30		ACTUAL:	309,280.0	0.26800	\$82,887.04
31	RELIANT	ACCRUED:	154,640.0	0.27800	\$42,989.92
32		ACTUAL:	154,640.0	0.27800	\$42,989.93
33	RELIANT	ACCRUED:	154,640.0	0.28100	\$43,453.84
34		ACTUAL:	154,640.0	0.28100	\$43,453.84
35	RELIANT	ACCRUED:	154,640.0	0.28000	\$43,299.20
36		ACTUAL:	154,640.0	0.28000	\$43,299.20

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

August 1999

	(A)	(B)	(C)	(D)	(E)
	SUPPLIER		THERMS	RATE	DOLLARS
37	RELIANT	ACCRUED:	154,640.0	0.27600	\$42,680.64
38		ACTUAL:	154,640.0	0.27600	\$42,680.64
39	RELIANT	ACCRUED:	154,640.0	0.27500	\$42,526.00
40		ACTUAL:	154,640.0	0.27500	\$42,526.00
41	RELIANT	ACCRUED:	206,190.0	0.29500	\$60,826.05
42		ACTUAL:	206,190.0	0.29500	\$60,826.05
43	RELIANT	ACCRUED:	206,190.0	0.30550	\$62,991.05
44		ACTUAL:	206,190.0	0.30550	\$62,991.05
45	RELIANT	ACCRUED:	154,640.0	0.31000	\$47,938.41
46		ACTUAL:	154,640.0	0.31000	\$47,938.40
47	RELIANT	ACCRUED:	257,730.0	0.30300	\$78,092.19
48		ACTUAL:	257,730.0	0.30300	\$78,092.19
49	RELIANT	ACCRUED:	0.0	0.25900	\$0.00
50		ACTUAL:	206,180.0	0.25900	\$53,400.62
51	RELIANT	ACCRUED:	0.0	0.26100	\$0.00
52		ACTUAL:	103,090.0	0.26100	\$26,906.49
53	SONAT	ACCRUED:	680,430.0	0.27611	\$187,870.49
54		ACTUAL:	680,430.0	0.27611	\$187,870.49

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

August 1999

	(A)	(B)	(C)	(D)	(E)
	SUPPLIER		THERMS	RATE	DOLLARS
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	0.0	0.00000	\$0.00
59		ACCRUED:	0.0	0.00000	\$0.00
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

August 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00

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PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

August 1999

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93 TOTAL ACCRUED:		15,178,887.0		\$4,051,021.36
94 TOTAL ACTUAL:		15,632,337.0		\$4,170,131.01
95	ADJUSTMENT:	453,450.0		\$119,109.65



**Amoco Energy
Trading Corporation**

Tax ID No. 36-3421804

Natural Gas Sales Invoice

Invoice Number 503875
Invoice Date 09/02/1999
Contract 143296
Delivery Month 08/1999
Due Date 09/12/1999

To:

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Remit Wire To:

9-10-99

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA
NEW YORK, NY, 10081-6000

REDACTED

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

***** Please include Amoco's invoice number on all remittances. *****

Natural gas delivered during 08/99.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	24,556	2.87700	70,647.61

Total Amount Due 70,647.61

COPY

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If you have any questions, please contact Ricky Austin at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 125329



Peoples Gas System, Inc.
Attn: Ed Elliot Mgr. Gas
111 Madison Street
P. O. Box 2562
Tampa, FL 33601-2562
Fax - (813) 228-4194

Calcasieu Gas Gathering System Sales Invoice

Invoice No: CGG-I-199908-0001
Contract Number: 03559
GMS Contract Number: S-PEOPLES-T-0002
Customer ID: 128002
Invoice Date: 09/10/1999
Due Date: 09/25/1999
Volume Base: MMBTU
Pressure Base: 15.025

Prod. Month	Pipeline	Meter/ Pool #	Description	Mcf	MMBtu	Avg. Price*	Amount Due	
8/1999	ACADIAN	94286	Florida Gas/Assumption IC (Oakley)	66,083	72,011	\$2.8765	\$207,139.64	
8/1999	ACADIAN	94800	Florida Gas - W. Baton Rouge/False River	243,072	249,179	\$2.8765	\$716,763.45	
				309,155	321,190		\$923,903.09	Totals

(* = Average Price is rounded)

Recap:

Commodity Total	\$923,903.09
Net Amount Due in U.S. \$	\$923,903.09

PAGE 2 OF 7
AUG. INVOICES-GAS PUR.

#01-90-000-232-02-00-0

CE

kl 9-24-99

Please Wire Amount To:

Chase Manhattan Bank
New York, NY
Account#:
ABA#

Please Fax Payment Detail To:

Shelly Hein
Phone (713) 230-7536
Fax (713) 265-2536

REDACTED

1301 McKinney Suite 700 Houston, Texas 77010



SALES INVOICE



Citrus Trading Corp.

Bill To:
Peoples Gas System, Inc.
PO Box 2562
Tampa, FL 33601-2562

Contact: Ed Elliott
Telephone: (813) 228-4149
Fax: (813) 228-4194

Remit To:
Citrus Trading Corp.
Bank: Bank of America, N.A.
ABA:
Acct:

Contact:

REDACTED

Invoice Number: 120

Invoice Date: September 10, 1999

Due Date: September 20, 1999
Payment Method: Wire

Delivery Date

Start	End	Pipeline	Description	Deal #	Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period: Aug-99		Contract: 96003918		Point: 59963-ORLANDO TURNPIKE								
8/01	08/31	FGT	Cost of Gas	SA-22844		216,537	216,537	MMBtu	\$2.20000 USD	MMBtu	\$476,381.40	\$476,381.40
Pre-tax Sub-total:						216,537	216,537					\$476,381.40
Invoice Total:						216,537	216,537	MMBtu				\$476,381.40
												USD

214,733.0 mmbtu @ 2.20 = \$ 472,412.60

Less LE220 Transactions for August 1999
(Commodity Fuel Only) (43,290.3 mmbtu's)

Adjusted Amount Due Citrus Trading Corp.
(Excludes Transportation Charges Paid)

< \$ 95,238.66 >

\$ 377,173.94



A Columbia Energy Group Company

Customer ID: PGC TAMPA
Fax Number: (813) 228-4742
Invoice Date: 14-Sep-1999
Due Date: 25-Sep-1999

(Page 1)

PEOPLES GAS SYSTEMS, A DIVISION OF TAMPA
ELECTRIC CO.
702 N. FRANKLIN
P.O. BOX 2562
TAMPA, FL 33602-2562

ACCOUNT SUMMARY

Commodity Total	\$57,759.06	Balance Forward Amount	
Other Cost Total	\$.00	Current Charges	\$57,759.06
Tax Total		Adjustment Total	\$.00
Tax Exempt Total		Interest Charges	
Current Charges	\$57,759.06	Total Amount Due	\$57,759.06

Billing Period	Pipeline	Meter	Description	Quantity	Price	Amount Due
Service Location: 702 N. FRANKLIN P.O. BOX 2562 TAMPA, FL 33602-2562 Reference No: 199908-INV-0459 Contract No: S-PGC TAMPA-S-0001						
8/1999	FLORIDA GAS	7995	ZONE TWO POOLING METER	20,619 Dth	\$2.8013	\$57,759.06

Meter Detail:

Day 18-18 10,309/Day \$2.7100 Day 19-19 5,155/Day \$2.7350 Day 25-25 5,155/Day \$3.0500

SEP 20 1999 9:31 AM

TO ENSURE PROPER CREDIT RETURN THIS PORTION WITH PAYMENT. THANK YOU.

Wire Transfers:

PNC BANK, N.A.

ABA#

FOR FURTHER CREDIT TO:

COLUMBIA ENERGY SERVICES CORP.

Account #:

9-24-99

REDACTED

Please Send Correspondence and Payment Discrepancy To:

COLUMBIA ENERGY SERVICES - WHOLESALE
DIVISION

GAS ACCOUNTING

20TH FLOOR

1330 POST OAK BLVD.

HOUSTON, TX 77056

Fax: (713) 350-8365

Customer Service Rep

Megan Parker

(713) 350-8385

Payment by Wire Due 10 days from Receipt

Due Date:

25-Sep-1999

Total Amount Due:

\$57,759.06

Amount Paid:

Remit Payment To:

COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION

P.O. BOX 642071

PITTSBURGH, PA 15264-2071

Invoice No:

199908-INV-0459

Customer ID:

PGC TAMPA

Contract No:

S-PGC TAMPA-S-0001

Invoice Date:

14-Sep-1999

#01-90-000-232-02-00-0



Coral Energy Resources, L.P.
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713/767-5400
Accounting Fax 713/767-5445

oples Gas System, Inc.
In: Ed Elliot Mgr. Gas
1 Madison Street
O. Box 2562
ampa, FL 33601-2562
x - (813) 228-4194

Coral Energy Resources, L.P.
Sales Invoice

Invoice No: CER-I-199908-0349
Contract Number: 010-NG-ST-05390
CMS Contract Number: S-PEOPLES-T-0001
Customer ID: PEOPLES
Invoice Date: 09/10/1999
Due Date: 09/25/1999
Volume Base: MMBTU

Id.	Pipeline	Meter/ Pool #	Description
999	SNG CO	018400	MAIN PASS 289 - M P 290 - SHELL

MMBtu	Avg. Price*	Amount Due
523,171	\$2.5200	\$1,318,390.92
523,171		\$1,318,390.92 Totals

* = Average Price is rounded)

Recap:

Commodity Total	\$1,318,390.92
Net Amount Due in U.S. \$	<u>\$1,318,390.92</u>

PAGE 5 OF 7
AUG. INVOICES-GAS PUR.

01-90-000-232-02-00-0

9-24-99

Please Wire Amount To:

Bank of America
Dallas, TX
Account#
ABA#

Please Fax Payment Detail To:

Accounts Receivable Department
Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young
Phone (713) 230-3849
Fax (713) 265-3849

REDACTED

Reliant Energy Services, Inc.

1111 Louisiana
Houston, TX 77002

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-GSI-0007

Invoice No: 08-974556

Invoice Date: 9/7/1999

Due Date: 9/25/1999

Page: 1

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 11 POOL - Meter: 25309 - St: FL

Month	Act/Nom	Volume	Rate	Revision	Amount
199908	Nom	61.857	2.7200	0	168,251.04 US\$
199908	Nom	51,000	2.9800	0	151,980.00 US\$
199908	Nom	46.392	2.9000	0	134,536.80 US\$
199908	Nom	30,928	2.6800	0	82,887.04 US\$
199908	Nom	20,618	2.5900	0	53,400.62 US\$
199908	Nom	17,000	3.0300	0	51,510.00 US\$
199908	Nom	17,000	2.9500	0	50,150.00 US\$
199908	Nom	17,000	3.0550	0	51,935.00 US\$
199908	Nom	15,464	3.1000	0	47,938.40 US\$
199908	Nom	15,464	2.8000	0	43,299.20 US\$
199908	Nom	15,464	2.8100	0	43,453.84 US\$
199908	Nom	15,464	2.7500	0	42,526.00 US\$
199908	Nom	15,464	2.7600	0	42,680.64 US\$
199908	Nom	15,464	2.7800	0	42,989.92 US\$
199908	Nom	10,619	2.8750	0	30,529.63 US\$
199908	Nom	10,309	2.6100	0	26,906.49 US\$
Amount Due		375,507			1,064,974.62 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Month	Act/Nom	Volume	Rate	Revision	Amount
199908	Nom	10,857	2.9800	0	32,353.86 US\$
199908	Nom	8,773	3.0300	0	26,582.19 US\$
199908	Nom	3,619	3.0550	0	11,056.05 US\$
199908	Nom	3,619	2.9500	0	10,676.05 US\$
Amount Due		26,868			80,668.15 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - FLORIDA GAS TRANSMISSION POOL - Meter: P-5486 - St:

Month	Act/Nom	Volume	Rate	Revision	Amount
199908	Nom	16,372	2.8700	0	46,987.64 US\$
199908	Nom	15,465	2.7000	0	41,755.50 US\$
Amount Due		31,837			88,743.14 US\$
Total Amount Due		434,212 MMBTU			1,234,385.90 US\$

Wire Instructions: Reliant Energy Services, Inc.

Chase Bank of Texas

Account No.

ABA No

Houston, Texas

Check Instructions: Reliant Energy Services, Inc.

P.O. Box 1423

Houston, Texas 77251

9-29-99

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01-90-000-232-0d-00-0

PAGE 6 OF 7
AUG. INVOICES-GAS PUR.

If you have any questions please contact Punnoose Zachariah at (713) 207-4145 or fax (713) 207-9344.



To: Peoples Gas System, Inc.
ATTN: Accounting
702 N. Franklin Street
Tampa, FL 33602
|||

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PAGE 7 OF 7
AUG. INVOICES-GAS PUR.

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR AUGUST 1999

29-Sep-99

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,348,637	0.03590	\$84,316.06
2		ACTUAL	2,348,637	0.03590	\$84,316.09
3	FTS-1-NO NOTICE	ACCRUED	136,209	0.03590	\$4,889.90
4		ACTUAL	131,427	0.03590	\$4,718.23
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,484,846		\$89,205.96
8		ACTUAL	2,480,064		\$89,034.32
9		DIFFERENCE	(4,782)		(\$171.64)
10	FTS-2-USAGE	ACCRUED	431,011	0.01880	\$8,103.00
11		ACTUAL	431,011	0.01880	\$8,103.01
12		DIFFERENCE	0		\$0.01
13	GRAND TOTAL	ACCRUED	2,915,857		\$97,308.96
14		ACTUAL	2,911,075		\$97,137.33
15		DIFFERENCE	(4,782)		(\$171.63)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR AUGUST 1999
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29-Sep-99

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(10,325)	0.37630	(\$3,885.30)
2		ACTUAL	(10,325)	0.37630	(\$3,885.30)
3		DIFFERENCE	0		\$0.00
4	TOTAL	ACCRUED	(10,325)		(\$3,885.30)
5		ACTUAL	(10,325)		(\$3,885.30)
6		DIFFERENCE	0		\$0.00

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 AUGUST 1999

18-Oct-99

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	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	180,672.9	0.36564	\$66,061.20
2		ACTUAL	180,672.9	0.36564	\$66,061.20
3		DIFFERENCE	0.0		\$0.00
4 USAGE FEES-FTS-1		ACCRUED	166,299.4	0.03590	\$5,970.15
5		ACTUAL	166,299.4	0.03590	\$5,970.15
6		DIFFERENCE	0.0		\$0.00
7 TOTAL FEES		ACCRUED	346,972.3		\$72,031.35
8		ACTUAL	346,972.3		\$72,031.35
9		DIFFERENCE	0.0		\$0.00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	09/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 9-20-99 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA #
DUE	09/20/99		
INVOICE NO.	31659		
TOTAL AMOUNT DUE	\$74,679.82		

RECEIVED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge		16115	2988	08/99	A	COM	0.0312	0.0047		0.0359	49,600	\$1,780.64
Usage Charge		16119	3005	08/99	A	COM	0.0312	0.0047		0.0359	27,004	\$969.44
Usage Charge		16121	3004	08/99	A	COM	0.0312	0.0047		0.0359	30,652	\$1,100.41
Usage Charge		16134	2953	08/99	A	COM	0.0312	0.0047		0.0359	52,916	\$1,899.68
Usage Charge	25809	16198	3051	08/99	A	COM	0.0312	0.0047		0.0359	71,614	\$2,570.94
Usage Charge	9906	16198	3051	08/99	A	COM	0.0312	0.0047		0.0359	153,884	\$5,524.44
Usage Charge	6489	16198	3051	08/99	A	COM	0.0312	0.0047		0.0359	81,563	\$2,928.11
Usage Charge	716	16198	3051	08/99	A	COM	0.0312	0.0047		0.0359	6,128	\$220.00
Usage Charge	7995	16198	3051	08/99	A	COM	0.0312	0.0047		0.0359	38,589	\$1,385.35
Usage Charge	32606	16198	3051	08/99	A	COM	0.0312	0.0047		0.0359	153,915	\$5,525.55
Usage Charge		16260	2972	08/99	A	COM	0.0312	0.0047		0.0359	63,402	\$2,276.13
Usage Charge		16284	28801	08/99	A	COM	0.0312	0.0047		0.0359	22,930	\$823.19
Usage Charge		16526	29319	08/99	A	COM	0.0312	0.0047		0.0359	10,000	\$359.00
Usage Charge		55685	99449	08/99	A	COM	0.0312	0.0047		0.0359	400	\$14.36
Usage Charge		56781	68368	08/99	A	COM	0.0312	0.0047		0.0359	40,610	\$1,457.90
Usage Charge	6489	57345	90297	08/99	A	COM	0.0312	0.0047		0.0359	36,720	\$1,318.25
Usage Charge	716	57345	90297	08/99	A	COM	0.0312	0.0047		0.0359	235,402	\$8,450.93
Usage Charge	7995	57345	90297	08/99	A	COM	0.0312	0.0047		0.0359	596,003	\$21,396.51
Usage Charge	25809	58913	109188	08/99	A	COM	0.0312	0.0047		0.0359	66,618	\$2,391.59
Usage Charge	9906	58913	109188	08/99	A	COM	0.0312	0.0047		0.0359	153,884	\$5,524.44
Usage Charge	6489	58913	109188	08/99	A	COM	0.0312	0.0047		0.0359	68,307	\$2,452.22
Usage Charge	7995	58913	109188	08/99	A	COM	0.0312	0.0047		0.0359	51,139	\$1,835.89

PAGE 1 OF 8
AUG INV: S-PIPELINE CHGS.

01-90-000-232-02-00-0

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 2

ATE	09/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA #
UE	09/20/99		
NVOICE NO.	31659		
TOTAL AMOUNT DUE	\$74,679.82		

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge												
7391	32606	58913	109188	08/99	A	COM	0.0312	0.0047		0.0359	130,370	\$4,680.28
Usage Charge												
		61237	135677	08/99	A	COM	0.0312	0.0047		0.0359	46,793	\$1,679.87
Volumetric Relinquishment - Credit - Acq ctrc 5892, Acq poi 16208				08/99	A	VOL	0.3687	0.0076		0.3763	(10,325)	(\$3,885.30)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/99.											2,188,443	\$74,679.82

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 31659 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	09/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: 9-20-99 Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ABA #
DUPLICATE	09/20/99		
INVOICE NO.	31664		
TOTAL AMOUNT DUE	\$4,718.23		

REDACTED

CONTRACT:	5064	SHIPPER:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO:	4120	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE:	DELIVERY POINT OPERATOR ACCOUNT	DUNS NO:	006922736	

DI NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES OTH DRY	AMOUNT
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
No Notice												
				08/99	A	COM	0.0312	0.0047		0.0359	131,427	\$4,718.23
TOTAL FOR CONTRACT 5064 FOR MONTH OF 08/99.											131,427	\$4,718.23

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 31664 ***

01-90-000-232-02-00-0

(Handwritten signature)

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

DATE	09/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: 9-20-99 Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ABA #
DATE	09/20/99		
INVOICE NO.	31814		
TOTAL AMOUNT DUE	\$5,750.97		

REDACTED

CONTRACT:	5890	SHIPPER:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO:	4120	PLEASE CONTACT	WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE:	FIRM TRANSPORTATION		DUNS NO: 006922736	AT () - OR CODE LIST	

LINE NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES				
Usage Charge		16119	3005	08/99	A	COM	0.0312	0.0047		0.0359	40,127 ✓	\$1,440.56
Usage Charge		16121	3004	08/99	A	COM	0.0312	0.0047		0.0359	29,288 ✓	\$1,051.44
Usage Charge		16195	3115	08/99	A	COM	0.0312	0.0047		0.0359	44,057	\$1,581.65
Usage Charge		16260	2972	08/99	A	COM	0.0312	0.0047		0.0359	4,484 ✓	\$160.98
Usage Charge		16284	28801	08/99	A	COM	0.0312	0.0047		0.0359	2,716 ✓	\$97.50
Usage Charge		55685	99449	08/99	A	COM	0.0312	0.0047		0.0359	4,472 ✓	\$160.54
Usage Charge		61237	135677	08/99	A	COM	0.0312	0.0047		0.0359	14,050 ✓	\$504.40
Usage Charge		63053	222260	08/99	A	COM	0.0312	0.0047		0.0359	21,000 ✓	\$753.90
TOTAL FOR CONTRACT 5890 FOR MONTH OF 08/99.											160,194	\$5,750.97

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 31814 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

ITE	09/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: 9-20-99 Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA #
TE	09/20/99		
VOICE NO.	31820		
TOTAL AMOUNT DUE	\$1,022.53		

REDACTED

INTRACT:	5909	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO: 4120	PLEASE CONTACT AT () - OR CODE LIST	WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE: FIRM TRANSPORTATION	DUNS NO: 006922736		

RI NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES	AMOUNT
	DRN No.	POJ NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH DRY	
Usage Charge		16284	28801	08/99	A	COM	0.0141	0.0047		0.0188	12,434	\$233.76
Usage Charge		61237	135677	08/99	A	COM	0.0141	0.0047		0.0188	39,566	\$743.84
Usage Charge		63053	222260	08/99	A	COM	0.0141	0.0047		0.0188	2,390	\$44.93
TOTAL FOR CONTRACT 5909 FOR MONTH OF 08/99.											54,390 ✓	\$1,022.53

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 31820 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	09/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ABA #
DUE	09/20/99		
INVOICE NO.	31634		
TOTAL AMOUNT DUE	\$115.62		

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECEIPTS OI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge		16260	2972	08/99	A	COM	0.0141	0.0047		0.0188	2,050	\$38.54
Usage Charge		61237	135677	08/99	A	COM	0.0141	0.0047		0.0188	4,100	\$77.08
TOTAL FOR CONTRACT 3619 FOR MONTH OF 08/99.											6,150 ✓	\$115.62

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 31634 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

DATE	09/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: 9-20-99 Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA #
DUE	09/20/99		
INVOICE NO.	31705		
TOTAL AMOUNT DUE	\$6,964.86		

CONTRACT:	5319	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	CUSTOMER NO: 4120	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION	DUNS NO: 006922736	

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES				
Usage Charge		16115	2988	08/99	A	COM	0.0141	0.0047		0.0188	15,534 ✓	\$292.04
Usage Charge		16121	3004	08/99	A	COM	0.0141	0.0047		0.0188	6,420 ✓	\$120.70
Usage Charge		16195	3115	08/99	A	COM	0.0141	0.0047		0.0188	32,116 ✓	\$603.78
Usage Charge		16202	3067	08/99	A	COM	0.0141	0.0047		0.0188	11,219 ✓	\$210.92
Usage Charge		16284	28801	08/99	A	COM	0.0141	0.0047		0.0188	26,571	\$499.53
Usage Charge		55685	99449	08/99	A	COM	0.0141	0.0047		0.0188	1,170 ✓	\$22.00
Usage Charge		61237	135677	08/99	A	COM	0.0141	0.0047		0.0188	194,869 ✓	\$3,663.54
Usage Charge		63052	222204	08/99	A	COM	0.0141	0.0047		0.0188	50,000 ✓	\$940.00
Usage Charge		63053	222260	08/99	A	COM	0.0141	0.0047		0.0188	32,572	\$612.35
TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/99.											370,471	\$6,964.86

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 31705 ***

01-90-000-232-02-00-0

R



PEOPLES GAS

Line #

- 1 Citrus Trading Corp.
- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider Enron 220 Transportation Package
- 4 For the Production Month of August 1999
- 5 g:\gasact\le_220\due_cit.wk4

08-Sep-99

In Dekatherms

6	Volumes Released to Citrus at City Gate:	210,490.0
7	Less: Confirmed Delivery Volumes at City Gate:	208,291.0
8	Unused Capacity	2,199.0
9	Confirmed Delivery Volumes at City Gate:	208,291.0
10	Add: FGT Fuel @3.00%	6,442.0
11	Total Volumes at FGT Receipt Point:	214,733.0
12	LE Rider Customers' Measured Volumes at City Gate:	41,991.6
13	Add: FGT Fuel @3.00%((41,991.6 / .9700)-41,991.6):	1,298.7
14	LE Rider Measured Volumes at FGT Receipt Point:	43,290.3
15	Confirmed Delivery Volumes at City Gate:	208,291.0
16	Less: LE Rider Measured Volumes at City Gate:	41,991.6
17	Peoples' Volumes at City Gate:	166,299.4

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)	(43,290.3)	\$2.2000	(\$95,238.66)
19	Reservation Fees (Due Citrus Trading)	166,299.4	\$0.3763	\$62,578.46
20	Usage Charges (Due Citrus Trading)	166,299.4	\$0.0359	\$5,970.15
21	Additional Reservation/Usage Charges	12,174.5	\$0.2181	\$2,655.26
22	on Univ. of South Florida (Due Citrus Trading)			
23	Rate = (.3763+.0359-.1941)			
24	Unused Capacity	2,199.0	\$0.3763	\$827.48
25	Amount Due Peoples Gas System			(\$23,207.31)

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074
FAX (813) 272-0060
HTTP://WWW.TECOENERGY.COM

PAGE 8 OF 8
AUG INV.'S-PIPELINE CHGS.

Line #

1 SONAT MARKETING COMPANY
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

August 99
INVOICE

Line #

4 September 14, 1999

INVOICE NO. 31235

PLEASE WIRE TRANSFER PAYMENT TO:

9-23-99

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

SUNTRUST BANK, ATLANTA, GEORGIA
ABA NO.
FOR ACCOUNT OF SONAT MARKETING
ACCOUNT NO.

REDACTED

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9	8/01/99 - 8/31/99	5,166,970	\$0.27343	\$1,412,801.00
10	Total Commodity	5,166,970	\$0.27343	\$1,412,801.00

TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11	848510 Peoples SNG Inter Com.	25,687 dth	\$0.2591	\$6,654.34
12	830087 Peoples So Ga Inter Com.	25,194 dth	\$0.2015	\$5,076.59
13	864340 & 864350 SNG Firm Com.	990,910 dth	\$0.0284	\$28,191.38
14	831200 & 831210 So Ga Firm Com.	971,152 dth	\$0.0202	\$19,617.27
15	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8500	\$318,529.20
16	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.4060	\$192,994.20
17	Monthly Agency Fee			\$1,000.00

Credits:

18 SNG Brokered Capacity (\$377.88)
19 So. Ga. Brokered Capacity (\$2,871.84)

COPY

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20 Total Transport \$568,813.26

21 TOTAL AMOUNT DUE \$1,981,614.26

22 Less Amount Included in Aug'99's Filing

23 Adjustment In This Month's Filing

\$1,974,041.66
\$ 7,572.60

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	09/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 9-20-99 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA #
DUE	09/20/99		
INVOICE NO.	31603		
TOTAL AMOUNT DUE	\$96,401.43		

CONTRACT:	SHIPPER:	CUSTOMER NO: 4120	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: CASH IN/CASH OUT	DUNS NO: 006922736	

OI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	CIO - Net Market Delivery Imbalance			07/99	A	NDM	2.7008	0.0123		2.7131	10,366	\$28,123.99
	CIO - Net Receipt Imbalance			07/99	A	NRI	2.2400			2.2400	10	\$22.40
	CIO - Net No Notice Imbalance			07/99	A	NNI	2.2400			2.2400	30,471	\$68,255.04
	TOTAL FOR MONTH OF 07/99.										40,847	\$96,401.43

*** END OF INVOICE 31603 ***

REDACTED

01-90-000-232-0d-00-0

Ce

Line #

1



5

New Ideas. Traditional Values.

2

550 Route 202-206

3

P.O. Box 760

4

Bedminster, NJ 07921

September 28, 1999

Invoice

6

Peoples Gas of Florida

7

PO Box 2562

8

Tampa, FL 33601-2562

9

Attention: Accounts Payable - Fr

Invoice Date: 09/28/1999

Invoice No.: 1986

Phone:

(813) 228-4119

Fax:

(813) 228-4194

Due Date:

10/15/1999 -

Natural Gas

Deal	Start Date	End Date	Delivery Point	Transporter	Dth	Price Per Dth	Total
Commodity Cost							
10	34231	08/31/1999	08/31/1999	CGF City Gate	FGT	67	\$ 2.7300 \$ 182.91
11		08/31/1999	08/31/1999	CGF City Gate	FGT	67	\$ 2.7300 \$ 182.91
			Deal added after invoices issued.				
12			Total Commodity Cost		67	\$	182.91

COPY

COPY

13

Total For Invoice 1986

67

\$

182.91

14

Payment by Wire Transfer:

15

NUI Corporation

16

Mellon Bank, Pittsburgh, PA

17

ABA:

18

Account No:

19

Make check payable to:

NUI Corporation

One Elizabethtown Plaza

Union, NJ 07083

Direct Invoice Inquiries to:

Trevor Duncan

Phone: (908) 470-4612

Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:

Trevor Duncan, Fax: (908) 781-2794

Page 1 of 1

Line #

1



INVOICE

Return payments to:

2
3
4
Florida Power Corporation
P.O. Box 14042
St. Petersburg, FL 33733-4042

TO: Peoples Gas
702 North Franklin Street
P. O. Box 2562
Tampa, Florida 33601-2562
Fax 813-228-4742

Attention: Jude Campbell

Invoice Date: October 5, 1999

TERMS: Payment upon receipt

QUANTITY	ITEM/DESCRIPTION OF WORK	UNIT COST	TOTAL
5 44,673/MMBtu	August 1999 Bookout - Market Deliveries	\$2.90	\$129,551.70
6	019000023202000	TOTAL DUE	\$129,551.70

Rev. 7/93

RET: Op/L RESP: Regulatory Accounting 900 659

PLEASE DETACH AND RETURN THIS PORTION WITH PAYMENT

7
8
9
10
11
12
13
FROM: Peoples Gas
702 North Franklin Street
P. O. Box 2562
Tampa, Florida 33601-2562
Attention: Jude Campbell

14 Amount Due: \$129,551.70
15 Due Date: Payable upon receipt

Return payment to:
Florida Power Corporation
P.O. Box 14042
St. Petersburg, FL 33733-4042

ATTN: Treasury Operations
Fuels Supply Dept., BB3D

By Wire Transfer: 10-15-99
SunTrust Bank, Tampa Bay
ABA#
A/c Name: Florida Power Corp.
A/c #:

REDACTED

900 659