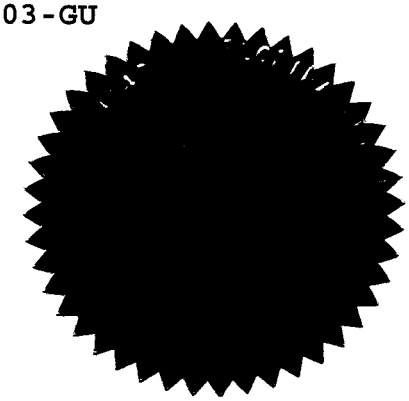
BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

In the Matter of	:	**DOCKET NO. 990003-GU**
Purchased Gas Adjustment (PGA) True-up	:	



PROCEEDINGS: **HEARING**

BEFORE: COMMISSIONER J. TERRY DEASON
COMMISSIONER SUSAN F. CLARK
COMMISSIONER E. LEON JACOBS, JR.

DATE: **Monday, November 22, 1999**

TIME: Commenced at 9:30 a.m.
Concluded at 9:40 a.m.

PLACE: Betty Easley Conference Center
Room 148
4075 Esplanade Way
Tallahassee, Florida

REPORTED BY: KIMBERLY K. BERENS, CSR, RPR
FPSC Commission Reporter

DOCUMENT NUMBER-DATE
15026 DEC-8 99
FPSC-RECORDS/REPORTING

APPEARANCES:

STEPHEN C. BURGESS, Deputy Public Counsel, Office of Public Counsel, 111 West Madison Street, Room 812, Tallahassee, Florida 32399-1400, appearing on behalf of the **Citizens of the State of Florida.**

MICHAEL A. PALECKI, NUI Corporation, PMB 111-M, 3111-20 Mahan Drive, Tallahassee, Florida 32308 appearing on behalf of **City Gas Company of Florida.**

WILLIAM COCHRAN KEATING, IV, Florida Public Service Commission, Division of Legal Services, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0870, appearing on behalf of the **Commission Staff.**

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P R O C E E D I N G S

(Hearing convened at 9:35 a.m.)

COMMISSIONER DEASON: Call the hearing to order. Can I have the Notice read, please.

MR. KEATING: Pursuant to Notice issued September 22, 1999 this time and place have been set for a hearing in Docket No. 990001-EI, Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; Docket No. 990002-EG, Energy Conversation Cost Recovery Clause; Docket No. 990003-GU, Purchased Gas Adjustment True-up; and Docket No. 990007-EI, Environmental Cost Recovery Clause.

COMMISSIONER DEASON: Thank you. We are going to take appearances in just a moment. Let me ask Staff, are we going to take appearances for all the dockets at this time?

MR. KEATING: I think that's how we've done it.

COMMISSIONER DEASON: And then parties will indicate on which dockets they are appearing?

MR. KEATING: Yes.

COMMISSIONER DEASON: Very well. We'll take appearances.

MR. BURGESS: I'm Steve Burgess here on

behalf of the Public Counsel's Office representing the Citizens of the State of Florida in all the dockets before the Commission.

MR. PALECKI: Michael Palecki on behalf of City Gas Company of Florida, 3111 Mahan Drive, Tallahassee, Florida in the 002 and 003 dockets.

MR. MCGEE: James McGee on behalf of Florida Power Corporation in the 01 and 02 dockets.

MS. KAUFMAN: John McWhirter and Vicki Gordon Kaufman of the McWhirter Reeves law firm on behalf of the Florida Industrial Power Users Group in the 01, 02 and 07 dockets.

MR. CHILDS: Matthew M. Childs with the firm of Steel, Hector and Davis appearing on behalf of Florida Power & Light Company in the 01 and 07 dockets.

MR. STONE: Jeffrey A. Stone and together with me is Russell A. Badders of the law firm of Beggs and Lane, Pensacola, and we're appearing in the 01, 02 and 07 dockets.

MR. WILLIS: Lee L. Willis together with James D. Beasley and Kenneth R. Hart of Ausley & McMullen, P.O. Box 391, Tallahassee, Florida 32302 appearing on behalf of Tampa Electric Company in the 01, 02 and 07 dockets.

MR. KEATING: Cochran Keating appearing on behalf of the Commissione Staff in the 01 and 03 dockets.

MS. JAYE: Grace Jaye appearing on behalf of Commission Staff in the 02 and 07 dockets.

COMMISSIONER DEASON: And there are a number of other parties who have been excused from this proceeding because all issues have been stipulated; is that correct?

MR. KEATING: I believe so.

COMMISSIONER DEASON: Very well. Staff, preliminary matters.

MR. KEATING: We would recommend that the dockets be taken up in the following order. First the 03 docket, 02, 07, and finally 01.

COMMISSIONER DEASON: Any objection to that order? Very well. That's the order of the dockets that we will proceed. Other preliminary matters?

MR. KEATING: Not at this time.

COMMISSIONER DEASON: Okay.

MR. BEASLEY: Commissioner, I had a preliminary matter in the 07 docket, but I would probably bring it up when that docket comes up.

COMMISSIONER DEASON: That will be fine. Any preliminary matters in the 03 docket?

MR. KEATING: Well, I guess as a preliminary matter, 03 is completely stipulated on all issues and Staff recommends that the prefiled testimony of the witnesses listed on Page 5 of the prehearing order be moved into the record as though read, and those witnesses are Demoine, Williams, Bachman, Schneidermann, Powers, Elliott, Melendy, Kara and Shoaf.

COMMISSIONER DEASON: Okay. So show then that the prefiled testimony of the witnesses just listed, which also appear on Page 5 of the prehearing order, will be admitted into the record. We also need to identify the exhibits attached thereto.

MR. KEATING: Correct. The exhibits are listed on Pages 8 through 12 of the prehearing order. All of those exhibits should be marked for identification. I would suggest we start with the first exhibit listed on Page 8. JAW-1 would be identified as Exhibit 1. And we can just continue the numbering in the order that they are listed in the prehearing order all the way through exhibit -- what would be Exhibit 21 on Page 12.

COMMISSIONER DEASON: Very well. The prefiled exhibits will be numbered as indicated by Staff consistent with their listing in the prehearing

order and that will constitute Exhibits 1 through 21 and without objection, those exhibits are also admitted.

(Exhibits 1-21 marked for identification and received in evidence.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

REVISED PREPARED DIRECT TESTIMONY

OF

RAYMOND A. DEMOINE

Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.

A. My name is Raymond A. DeMoine. My business address is One Elizabethtown Plaza, Union, New Jersey 07083.

Q. BY WHOM ARE YOU EMPLOYED, AND IN WHAT CAPACITY.

A. I am currently employed as Director of Rates and Compliance for NUI Corporation which includes the Florida operating division, NUI City Gas Company of Florida.

Q. PLEASE DESCRIBE YOUR PRIOR UTILITY RELATED EXPERIENCE.

A. Upon graduation from Rider College in 1983, I was employed by the State of New Jersey as an Auditor/Investigator with the Division of Criminal Justice. I audited various types of business entities, primarily for the detection of fraud. In December, 1986, I accepted a professional staff position with the certified public accounting firm of Arthur Young (now Ernst and Young), a worldwide accounting and consulting firm. My experience with this public accounting firm included auditing and consulting engagements on a variety of entities and exposure to varied accounting systems.

In July, 1989, I was hired as Administrator of External Reporting by Elizabethtown Gas Company. In that role, I was responsible for the coordination of the Accounting Department's efforts in all regulatory proceedings.

In March, 1995, I was promoted to Manager of Regulatory Affairs in the Company's Rate Department. In July, 1995, I assumed additional responsibility as Manager of Rates and Regulatory Affairs. In November, 1996, I was promoted to Director.

Q. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND.

A. I received a Bachelor of Science in Commerce degree, with a major in Accounting, from Rider College in June, 1983. In June, 1990, I received a Master of Business Administration degree from Rider College. I am a Certified Public Accountant in the State of New Jersey, a member of the American Institute of Certified Public Accountants, and a member of the New Jersey State Society of Certified Public Accountants.

Q. MR. DeMOINE, WHAT IS THE PURPOSE OF YOUR TESTIMONY?

A. The purpose of my testimony is to present the revised estimate of the Company's projection of gas costs for the period September 1999 through December 1999. I will describe, generally, the Company's projection of gas costs and the development of the maximum rate to be charged to customers for the period January 2000 through December 2000.

Q. HAS THE COMPANY PREPARED THE FORMS AS PRESCRIBED BY THE COMMISSION FOR THIS PURPOSE?

A. Yes. The forms prescribed by the Commission are being filed at this time. Copies are attached to my testimony.

Q. CAN YOU EXPLAIN THE PROJECTION METHODOLOGY?

A. Yes. Under this methodology, which was adopted by Order No. PSC-93-0708-FOF-GU of this Commission on May 10, 1993 and modified in Docket No. 980269-PU on June 10, 1998 gas companies are to project their gas costs each twelve months for the ensuing twelve month period ending in December. A per therm rate is developed for the weighted average cost of gas (WACOG). This rate, based on the average of the winter and summer seasons, would lead to over or under-recoveries of gas costs in the two seasons. This problem is mitigated by establishing a maximum levelized purchased gas factor based on the Company's expected winter cost of gas, thereby eliminating a large under-recovery in that season. The Company is then able to flex downward in the summer in order to match market conditions and eliminate the potential for a large over-recovery for the remainder of the period.

Q. WHAT IF THE ACTUAL COST EXCEEDS THE MAXIMUM RATE AS PROJECTED?

A. If re-projected gas costs for the remaining period exceed projected recoveries by at least 10% for the twelve month period, a mid-course correction may formally be requested by the Company.

Q. WHAT HAPPENS TO THE DIFFERENCES THAT RESULT FROM MISESTIMATES, THAT IS, THE MISMATCHES BETWEEN ESTIMATED AND ACTUAL COSTS?

A. The forms take this into consideration. Form E-2 calculates the projected differences using estimated figures, and form E-4 calculates the final true-up using actual figures. These differences are flowed back to customers through the true-up factor included in gas costs billed in the subsequent twelve month period.

Q. ARE ANY FGT RATE CHANGES PROPOSED WHICH ARE REFLECTED IN THIS FILING?

A. No.

Q. DOES THE COMPANY ANTICIPATE ANY CHANGES TO THE CAPACITY PORTFOLIO IN THE COMING YEAR?

A. Yes. NUI's FTS-1 contract expires in 2000 and the Company plans a reduction of 1,000 dth per day in August and September, 3,000 dth per day in October, and 4,000 dth per day in November and December.

Q. WHAT IS THE MONETARY IMPACT OF THIS CAPACITY REDUCTION ON THE PGA?

A. The savings from this reduction in Florida Gas Transmission capacity is anticipated to be roughly $150,000.

Q. CAN YOU SUMMARIZE THE CONTENTS OF THE SCHEDULES SUBMITTED AS PART OF THIS FILING?

A. Yes. For the projected period, January 1999 through December 1999, we estimate the gas purchases for resale will be 62,284,488 therms at a total cost of $28,168,668, with a resulting WACOG of 45.226 cents per therm (before the application of the true-up factor and the regulatory assessment fee). The difference between the estimated actual and actual true-up for the prior period, April 1998 through December 1998, is an over-recovery of $1,121,676. The projected true-up for the current period, January 1999 through December 1999 is an under-recovery of ($1,073,447). The total true-up as shown on Schedule E-4 is an over-recovery of $48,229 for a true-up factor of negative 0.077 cents per therm that would be applied during the projected period. This true-up factor decreases the gas cost factor during the January 2000 through December 2000 period to 45.148 cents per therm (before the regulatory assessment fee). With the regulatory assessment fee added, the PGA factor is 45.375 cents per therm based on the average of the winter and summer seasons. City Gas, however, has chosen to establish a maximum levelized purchased gas factor based on the Company's expected winter cost of gas as follows:

	Winter Average
Total Cost (Line 11)	$16,673,605
Total Therm Sales (Line 27)	34,143,144
(Line 11/ Line 27)	$0.48834
True-up	$(0.00077)

Before Regulatory Assessment		$0.48757
Revenue Tax Factor		1.00503
Purchased Gas Factor		$0.49002

As shown above, the maximum levelized purchased gas factor based on the Company's expected winter cost of gas is 48.757 cents per therm before the regulatory assessment fee. This is the maximum gas cost factor that City Gas may charge its customers for the period January 2000 through December 2000.

Q. DOES THIS CONCLUDE YOUR TESTIMONY?

A. Yes, it does.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Purchased Gas Adjustment (PGA) True-up) Docket No. 990003-GU

CORRECTED

DIRECT TESTIMONY OF JAMES A. WILLIAMS

On Behalf of Florida Division
Chesapeake Utilities Corporation

TAL:20387:1

Q. Please state your name, occupation, and business address.

A. My name is James A. Williams. I am Accounting and Rates Manager of the Florida Division of Chesapeake Utilities Corporation. My business address is 1015 6th Street, N. W., Winter Haven, Florida 33881.

Q. Describe briefly your educational background and relevant professional background.

A. I have a Bachelor of Science Degree in Parks & Recreation from West Virginia University, Morgantown West Virginia with additional course work in business law, accounting and management. I was a licensed Certified Public Accountant in West Virginia but am inactive at this time. I was employed by Central Florida Gas Company in April of 1999 as Accounting and Rates Manager.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to discuss the final true-up for the period April 1998 through December 1998.

Exhibits

Q. Would you please identify the Composite Exhibit which you are sponsoring with this testimony?

A. Yes. As Composite Exhibit JAW-1, I am sponsoring the following schedules with respect to the final true-up for the period April 1998 through December 1998:

A-7 - Final Fuel Over/Under Recovery - April 1998 through December 1998.

Q. Were these schedules prepared under your direction and supervision?

A. Yes, they were.

Final True-Up April 1998 - December 1998

Q. What were total therm sales for the period April 1998 through December 1998?

A. Total therm sales subject to the PGA were 18,209,275 therms.

Q. What were total therm purchases for the period April 1998 through December 1998?

A. Total therm purchases were 17,225,966 therms.

Q. What was the cost of gas to be recovered through the PGA for the period April 1998 through December 1998?

A. The cost of gas purchased for the period was $5,639,359.

Q. What was the amount of gas revenue collected for the period April 1998 through December 1998?

A. The amount of gas revenue collected to cover the cost of gas was $5,638,663.

Q. What is the total true-up provision for the period April 1998 through December 1998?

A. The total true-up provision, including interest, is an overrecovery of $32,160 for the period.

Q. What is the amount of estimated true-up included for April 1998 through December 1998 in the January 1998 through December 1999 PGA factor calculation?

A. The amount of estimated true-up for the period April 1998 through December 1998 included in the April 1998 through March 1999 PGA factor calculation was an overrecovery of $49,319.

Q. What is the final over/underrecovery for the April 1998 through December 1998 period to be included in the January 1999 through December 1999 projection?

A. The final underrecovery for the April 1998 through December 1998 period to be included in the January 2000 through December 2000 projection is $17,159.

Q. Does this conclude your testimony?

A. Yes, it does.

TRE

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment (PGA) True-up	))	DOCKET NO. 990003-GU

AMENDED
DIRECT TESTIMONY OF JAMES A. WILLIAMS

On Behalf of Florida Division
Chesapeake Utilities Corporation

Submitted for filing: October 14, 1999

DOCUMENT NUMBER-DATE
12709 OCT 18 99
FPSC-RECORDS/REPORTING

Q. Please state your name, occupation, and business address.

A. My name is James A. Williams. I am Accounting and Rates Manager of the Florida Division of Chesapeake Utilities Corporation. My business address is 1015 6th Street, N. W., Winter Haven, Florida 33881.

Q. Describe briefly your educational background and relevant professional background.

A. I have a Bachelor of Science Degree in Parks & Recreation from West Virginia University, Morgantown, West Virginia, with additional course work in business law, accounting, and management. I am also a licensed Certified Public Accountant in West Virginia but am inactive at this time. I was employed by Chesapeake Utilities Corporation in April of 1999 as an Accounting and Rates Manager.

Q. What is the purpose of your testimony?

A. The purposes of my testimony are to discuss the final true-up for April 1998 to December 1998 and to discuss the Florida Division's calculation of its levelized purchased gas cost factors for the twelve-month period January 2000 through December 2000.

Exhibits

Q. Would you please identify the Exhibits which you are sponsoring with this testimony?

A. Yes. As Amended Exhibit JAW-1, I am sponsoring the following schedule with respect to the final true-up for the period April 1998 through December 1998: A-7 Final Fuel Over/underrecovery – April 1998 through December 1998.

As Amended Composite Exhibit JAW-2, I am sponsoring the following schedules with respect to the January 2000 through December 2000 levelized

purchased gas cost factor projection.

E-1 - PGA Calculation, Original Estimate for the Projected Period January 2000 - December 2000. (Total Company)

E-1 - PGA Calculation, Original Estimate for the Projected Period January 2000 – December 2000 (Allocated Firm)

E-1 - PGA Calculation, Original Estimate for the Projected Period January 2000 – December 2000 (Allocated Interruptible)

E-1/R - PGA Calculation, Revised Estimate for the Period January 1999 – December 1999 (Total Company)

E-1/R - PGA Calculation, Revised Estimate for the Period January 1999 – December 1999 (Allocated Firm)

E-1/R - PGA Calculation, Revised Estimate for the Period January 1999 - December 1999 (Allocated Interruptible)

E-2 - Calculation of True-up Amount for the Current Period January 1999 - December 1999

E-3 - Transportation Purchases for the Projected Period January 2000 – December 2000

E-4 - Calculation of True-up Amount, Projected Period January 2000 – December 2000

E-5 - Therm Sales and Customer Data for the Projected Period January 2000 – December 2000

Q. Were these schedules prepared under your direction and supervision?

A. Yes, they were.

<u>Final True-Up April 1998 – December 1998</u>

Q. What were total therm sales for the period April 1998 through December

1998?

A. Total therm sales subject to the PGA were 18,209,275 therms.

Q. What were total therm purchases for the period April 1998 through December 1998?

A. Total therm purchases were 17,225,966 therms.

Q. What was the cost of gas to be recovered through the PGA for the period April 1998 through December 1998?

A. The cost of gas purchased for the period was $5,639,359.

Q. What was the amount of gas revenue collected for the period April 1998 through December 1998?

A. The amount of gas revenue collected to cover the cost of gas was $5,638,663.

Q. What is the total true-up provision for the period April 1998 through December 1998?

A. The total true-up provision, including interest, is an overrecovery of $28,243 for the period.

Q. What is the amount of estimated true-up included for April 1998 through December 1998 in the January 1999 through December 1999 PGA factor calculation?

A. The amount of estimated true-up for the period April 1998 through December 1998 included in the January 1999 through December 1999 PGA factor calculation was an overrecovery of $49,320.

Q. What is the final over/underrecovery for the April 1998 through December 1998 period to be included in the January 1999 through December 1999 projection?

A. The final underrecovery for the April 1998 through December 1998 period to

be included in the January 2000 through December 2000 projection is $21,097.

Revised Estimate January 1999 - December 1999

Q. What is the revised estimate of total purchased gas costs for the period January 1999 - December 1999?

A. The revised projection of purchased gas cost for the current period is $9,133,127.

Q. What is the revised projection of gas revenue to be collected for the current period?

A. As shown on Schedule E-2, the company estimates the total gas revenue to be collected during the period to be $9,299,390. This amount includes a collection of prior period undercollections in the amount of $73,075. Therefore, the revenue collected to cover the current period's gas cost is estimated to be $9,226,315.

Q. What is the revised true-up amount, including interest, estimated for the January 1999 – December 1999 period?

A. The company estimates the revised true-up, including interest, and a minor adjustment carryover of $302 to be an overcollection of $94,883.

January 2000 – December 2000 Projection

Q. How did you develop your projection of the Florida Division's cost of gas for the January 2000 – December 2000 period?

A. Our first step was to estimate our supply requirements for each of the twelve months in the period. Our projected supply requirements are based on our projected sales and company use for each month. Once we develop our supply requirements, we can then determine how these requirements will be met. In other words, we match our estimated requirements with the gas supply that is available to us. All of our gas requirements will be met utilizing our "FTS" (firm

transportation service) contract entitlement for the projected period of January 2000 – December 2000.

Q. Please describe the general steps for mechanics of projecting the total cost of gas for the January 2000 – December 2000 period.

A. As shown on Schedule E-1 (Total Company) lines 1 - 11, the total cost of gas consists of the cost of no-notice transportation service (NNTS) on FGT, the demand and commodity costs of firm transportation service (FTS) on FGT, and the commodity cost of gas estimated to be paid to our suppliers during the period.

The demand component of "NNTS" and "FTS" services (lines 2 and 5) is based on the Florida Division's contract levels with FGT and an estimation of FGT's demand rates for these two services. The demand rates utilized for NNTS, FTS-1, and FTS-2 service for the period are the current rates in effect. During the period of January 2000 – December 2000, our "FTS" contract entitlement exceeds our monthly gas requirements. Therefore, we will be paying demand charges in excess of the volumes actually transported for system supply. Whenever possible, the Florida Division will relinquish excess capacity in order to lower its gas cost to its ratepayers.

The commodity portions of transportation system supply are shown on Schedule E-1, lines 1 and 4. The commodity pipeline amount (line 1) is based on FGT's "FTS" commodity rate multiplied by the number of therms transported for system supply. The commodity rate utilized for the period is the current rate in effect.

The commodity other (line 4) is based on data shown on Schedule E-3 which details our projected direct supplier and/or producer purchases for the

twelve-month period. We projected the "FTS" commodity cost on line 4 using a combination of analyses. We analyzed the 1998 and 1999 monthly prices of natural gas delivered to FGT by zone as reported in Inside FERC Gas Market Report. We also reviewed the recent NYMEX postings for the period November 1999 through December 2000. We developed our monthly index price of gas using the above data and allowing for seasonal trends and current market pricing. To this average, we added our suppliers' estimated margin and compressor fuel.

Q. How did you project total firm and interruptible sales?

A. Firm sales were projected based on historical averages in each firm rate class. The interruptible sales projection was based on a combination of a survey method (i.e., talking with the customer), historical consumption and management judgment. These projected therm sales are found on Schedule E-1, line 27. Company use volumes are shown on line 26.

Q. How did you project company use volumes?

A. Company use volumes were estimated based on our current level of compressed natural gas usage by company vehicles.

Q. Based on the projected total cost of gas and projected sales, what is the system-wide average cost per therm for the twelve-month period ended December 2000?

A. This figure is shown on Schedule E-1 (Total Company), line 40, and is 39.490 cents per therm. To arrive at the total PGA factor, the 39.490 cents per therm is adjusted for the estimated total true-up through December 1999 (shown on Schedule E-4) and for revenue-related taxes.

Q. What is the system-wide projected PGA factor for the period January 2000 – December 2000?

A. The projected system-wide PGA factor for the period is 39.374 cents per therm.

Q. The estimated total true-up for the twelve months ended December 1999 as calculated on Schedule E-4 is included in the projected PGA factor for the period January 2000 - December 2000. Please explain how it was calculated.

A. The final true-up amount for the period April 1998 – December 1998 is added to the estimated end of period net true-up for January 1999 - December 1999. The January 1999 - December 1999 estimated true-up is based on eight months' actual data plus four months' projected data.

Q. What is the impact of the total true-up as of December 31, 1999 on the projected PGA factor for the January 2000 - December 2000 period?

A. The projected true-up as of December 31, 1999 is an overrecovery of $73,806 (Schedule E-4). Dividing the overrecovery by the January 2000 – December 2000 projected therm sales of 23,543,170 results in a refund of .313 cents per therm to be included in the proposed PGA factor.

Q. What is the maximum levelized purchased gas factor (cap) that you are proposing for the January 2000 – December 2000 period?

A. The maximum levelized purchased gas factor (cap) that we are proposing for the period is 46.424 cents per therm. This factor represents the projected firm "winter" average cost of gas, plus the true-up and taxes. Allocation of demand and commodity costs between firm and interruptible rate classes results in projected PGA factors for the twelve-month period, including true-up and taxes, of 43.175 cents per therm and 33.194 cents per therm for firm and interruptible classes, respectively, for the period. However, since the Company historically has experienced higher gas costs during the winter months, the Company has calculated a firm "winter" average cost of gas for the months of January 2000 through March 2000 and October 2000 through December 2000 for the purposes

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 990003-GU
DETERMINATION OF PURCHASED
GAS/COST RECOVERY FACTOR

Direct Testimony of
George Bachman
On Behalf of
Florida Public Utilities Company

Q. Please state your name and business address.

A. George Bachman, 401 South Dixie Highway, West Palm Beach, FL 33401.

Q. By whom are you employed and in what capacity?

A. I am employed by Florida Public Utilities Company as the Director of Accounting.

Q. What is the purpose of your testimony at this time?

A. To advise the Commission of the actual over/under recovery of the Purchased Gas Adjustment for the period April 1, 1998 through December 31, 1998. As compared to the true-up amount previously reported for that period which was based on five months actual and four months estimated.

Q. Please state the actual amount of over/under recovery of the Purchased Gas Adjustment for April 1, 1998 through December 31, 1998.

A. The Company over-recovered $561,593 during April 1998 through December 1998. This amount is substantiated on Schedules A-2 and A-7.

Q. How does this amount compare with the estimated true-up amount which was allowed by the Commission during the November 1998 hearing?

A. We had estimated an over-recovery of $747,585 as of December 1998.

Q. Have you prepared any exhibits at this time?

A. We prepared and pre-filed composite exhibit GMB-1 which contains Schedules A-1, A-1 Supplement, A-2, A-3, A-4, A-5, A-6, and A-7.

Q. Does this conclude your testimony?

A. Yes

GMB-PGA-499.TEST

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BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 990003-GU
DETERMINATION OF PURCHASED
GAS/COST RECOVERY FACTOR

Direct Testimony of
George Bachman
On Behalf of
Florida Public Utilities Company

Q. Please state your name and business address.

A. George Bachman, 401 South Dixie Highway, West Palm Beach, FL 33401.

Q. By whom are you employed?

A. I am employed by Florida Public Utilities Company.

Q. Have you previously testified in this Docket?

A. Yes.

Q. What is the purpose of your testimony at this time?

A. I will summarize our projected gas recoveries computations which are contained in composite exhibit GMB-2 which supports the January 2000 - December 2000 projected purchased gas adjustments for our consolidated gas division. In addition, I will advise the Commission of the projected differences between the revenues collected and the purchased gas costs allowed in developing the levelized purchased gas adjustment for the periods April 1998 – December 1998 and January 1999 - December 1999. From these two periods I will establish a "true-up" amount to be collected or refunded during January 2000 - December 2000.

Q. Were the schedules filed by your Company completed under your direction?

A. Yes.

Q. Which of the staff's set of schedules has your Company completed and filed?

A. We have prepared and previously filed True-Up Schedules A-1, A-2, A-3, A-4, A-5, A-6, and A-7 in addition to filing composite exhibit GMB-2 which contains Schedules E1, E1/R, E2, and E3, E4 and E5 for our consolidated gas division. These schedules support the calculation of the purchased gas adjustment factors for January 2000 - December 2000.

Q. Have the January 1999 - December 1999 projections been revised?

A. Yes.

Q. What are the primary purchased gas adjustment issues?

A. The primary issues are as follows:

PURCHASED GAS ADJUSTMENT ISSUES

ISSUE 1: What is the appropriate final purchased gas adjustment true-up amount for the period April 1998 through December 1998?

COMPANY POSITION: The final purchased gas adjustment true-up amount for the period April 1998 - December 1998 is an under-recovery of $185,992.

ISSUE 2: What is the estimated purchased gas adjustment true-up amount for the period January 1999 through December 1999?

COMPANY POSITION: We have estimated that we will have over-recovered $253,448 for the period January 1999 - December 1999.

ISSUE 3: What is the total purchased gas adjustment true-up amount to be refunded during the period January 2000 through December 2000?

COMPANY POSITION: The total net over-recovery to be refunded during the period January 2000 - December 2000 is $67,456.

ISSUE 4: What is the appropriate levelized purchased gas adjustment recovery (cap) factor for the period January 2000 through December 2000?

COMPANY POSITION: The Purchased Gas Cost Recovery Factor will be a maximum of 50.050¢ per therm.

ISSUE 5: What should be the effective date of the new purchased gas adjustment charge for billing purposes?

COMPANY POSITION: The factor should be effective for all meter readings on or after January 1, 2000, beginning with the first or applicable billing cycle for the period January 2000 - December 2000.

Q. Does this conclude your testimony?

A. Yes.

GMB-PGA-11-99TEST
disk PGA 11-99

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 990003-GU
DETERMINATION OF PURCHASED
GAS/COST RECOVERY FACTOR

Direct Testimony of
Marc L. Schneidermann
on Behalf of
Florida Public Utilities Company

Q. Please state your name and business address.

A. Marc L. Schneidermann, 401 South Dixie Highway, West Palm Beach, FL 33402.

Q. By whom are you employed and in what capacity?

A. I am employed by Florida Public Utilities Company (FPU) as the Manager of Gas Operations, Engineering and Supply.

Q. How long have you been employed by FPU?

A. Since February 1989.

Q. Have you previously testified before this Commission?

A. Yes, I testified in each of the Company's Purchased Gas Cost Recovery Dockets dating back to Docket Number 910003-GU, as well as Docket Numbers 940620-GU and 900151-GU, the Company's last two (2) filings for rate relief for its gas operations.

Q. What are the subject matters of your testimony in this proceeding?

A. My testimony will relate to three specific matters: forecasts of gas sales, forecasts of the pipeline charges and commodity costs of gas to be purchased by the Company.

Q. What is the projection period for this filing?

A. The projection period starts on January 1, 2000 and ends on December 31, 2000.

Q. Please generally describe how the forecasts of gas sales were developed for the projection period.

A. Florida Public Utilities developed its gas sales projections based on a January 1995 through June 1999 study period. The Company compiled a database, sorted by rate classifications, which consisted of the historical monthly customer consumption and the historical monthly customer counts experienced during the study period. Detailed analyses were performed on the database. From these data, projections of customer counts were constructed by applying the historical average monthly rates of customer growth to the actual June 1999 customer count. June 1999 is set as a pivot point to ensure consistency between this filing and the Company's budget preparation procedures. The historical average monthly consumption per

customer, by rate classification, was computed as part of this study. The product of the projected monthly customer count and historical average monthly consumption, by rate classification, yielded the Company's projection of gas requirements. Adjustments were made by the Company's Marketing Department for variations in growth which were not adequately represented by historical trends. Gas requirements for company use were based on historical factors developed by the Company's Accounting Department. These projections were compiled and sorted to determine the total projected sales to the traditional non-transportation firm and the interruptible classes of customers for the twelve month period of this filing.

Q. Please describe how the forecasts of pipeline charges and commodity costs of gas were developed for the projection period.

A. The purchases for the gas cost projection model were based on using Marketing's projection of sales. Florida Gas Transmission Company's (FGT) FTS-1, FTS-2, NNTS-1 and ITS-1 effective charges (including surcharges) and fuel rates, at the time

the projections were made, were used for the entire projection period. The expected cost of natural gas purchased by FPU and delivered to FGT, for transportation to the Company and for FGT's 2.75% fuel use, during the projection period was developed using the highest monthly New York Mercantile Exchange (NYMEX) natural gas futures closing prices for like months since June 1992, inflated by 25% due to pricing volatility. The forecasts of the commodity cost of gas also takes into account the average basis differential between the NYMEX projections and historic cash markets as well as premiums and discounts, by zone, for term gas supplies.

Q. Please describe how the forecasts of the weighted average costs of gas were developed for the projection period.

A. FPU's sales to traditional non-transportation firm and interruptible customers were allocated all of the monthly pipeline demand costs and were allocated all of the projected pipeline and supplier commodity costs. The sum of these costs were divided by the projected sales level to said customers resulting in the projected weighted

average cost of gas for traditional non-transportation firm customers and interruptible customers and ultimately the Purchased Gas Cost Recovery Factor (PGCRF) shown on Schedule E-1. Capacity shortfalls, if any, would be satisfied with the most economic dispatch combination of acquired capacity relinquished by another FGT shipper and/or gas and capacity repackaged and delivered by another FGT capacity holder. Obviously, if other services become available and it is more economic to dispatch supplies under those services, the Company will utilize those services as part of its portfolio.

Q. Does this conclude your prepared direct testimony?

A. Yes.

Q. Please state your name, business address, by whom you are employed and in what capacity.

A. My name is Brian J. Powers and my business address is 16600 S.W. Warfield Blvd., Indiantown, Florida 34956. I am employed by Indiantown Gas Company in the capacity of General Manager.

Q. What are your responsibilities in that position?

A. I am responsible for the general operation of the company including; rates, regulatory matters, budget preparation, pension plan, gas management, E.D.P., safety compliance, construction, and service department.

Q. What is the purpose of your testimony?

A. To briefly discuss the final true-up for the period April 98 - December 98.

Q. What were the total therm sales for the period April 98 - December 98?

A. Total therm sales were 3,611,626 therms.

Q. What were the total therm purchases for the period April 98 - December 98?

A. Total therm purchases were 3,507,670 therms.

Q. What was the cost of gas to be recovered through the PGA for the period April 98 - December 98?

A. The total actual fuel cost for the period April 98 - December 98 was $972,761.

Q. What was the total amount collected for the period April 98 - December 98?

A. The total actual fuel revenue was $938,068.

Q. What is the total true-up provision for the period April 98 - December 98?

A. The total true-up provision, including interest, is an underrecovery of $39,623.

Q. What is the amount of estimated true-up for the period April 98 - December 98 included in the January 99 projection calculation?

A. The total estimated true-up was a $10,607 underrecovery.

Q. What is the final over/underrecovery for the period April 98 - December 98?

A The final underrecovery for the period is $29,016

INDIANTOWN GAS COMPANY
DOCKET NO. 990003-GU

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

REVISED DIRECT TESTIMONY

OF

BRIAN J. POWERS

Q. Please state your name, business address, by whom you are employed, and in what capacity.

A. My name is Brian J. Powers and my business address is 16600 S.W. Warfield Blvd., Indiantown, Florida 34956. I am General Manager of Indiantown Gas Company.

Q. What are your responsibilities in that position?

A. I am responsible for the general operation of the company including: rates, regulatory matters, budget preparation, gas management, E.D.P., billing and service department.

Q. What is the purpose of your testimony.

A. To briefly summarize the projected levelized maximum purchased gas cost recovery factor (LPGCR) calculations for the period January 2000 through December 2000.

Q. Have you prepared any exhibits in conjunction with your testimony?

A. Yes. Schedules E-1, E-2, E-3, E-4 and E-5 were filed on October 8, 1999. Revised Schedules were filed on October 13, 1999.

Q. Please explain the calculation for the total true-up amount to be collected or refunded during the January 2000 through December 2000 period.

A. We have projected that at the end of December 1999, based on eight months actual, we will have over-recovered $28,701 for the January 1999 through December 1999 period. Also at the end of December 1999, we will have under-recovered $29,016 for the April 1998 through December 1998 period. The total net under-recovery to be collected during the January through December 2000 period is $315. Based on estimated sales for the period January 2000 through December 2000, it will be necessary to add .007 cents per therm to collect this under-recovery. See Schedule E-4 for details of this computation.

Q. What (LPCGR) Factor does Indiantown Gas Company seek approval through its petition for the period January 1, 2000 through December 31,2000?

A. $0.47941 per therm.

Q. Does this conclude your testimony?

A. Yes

Q. Please state your name and business address.

A. My name is W. Edward Elliott. My business address is 702 N. Franklin Street, Tampa, Florida 33602.

Q. By whom are you employed and in what capacity?

A. I am Manager of Gas Accounting for Peoples Gas System ("Peoples").

Q. Please summarize your educational background and professional qualifications.

A. I graduated from the University of South Florida in 1972 with the degree of Bachelor of Arts in Accounting. I have over 11 years of experience in the utility field.

Q. What are your primary responsibilities in your present position with Peoples?

A. As Manager of Gas Accounting, I am responsible for recording the Company's cost of gas.

Q. Have you previously prepared testimony in regulatory proceedings?

A. I have filed prepared direct testimony in previous Purchased Gas Adjustment proceedings.

Q. Have you prepared or caused to be prepared certain schedules for use in this proceeding?

A. Yes. As Composite Exhibit EE-1, I sponsored the preparation of the following schedules with respect to the final true-up for the period April 1998

through December 1998:

A-1 -- Comparison of actual versus original estimate of the purchased gas adjustment cost recovery factor;

A-1 Supporting Detail -- Purchased gas adjustment cost recovery clause calculation;

A-2 -- Calculation of true-up and interest provision;

A-3 -- Transportation purchases - system supply and end use;

A-4 -- Transportation system supply;

A-5 -- Therm sales and customer data;

A-6 -- Conversion factor calculation; and

A-7 -- Final fuel over/(under) recovery. The referenced schedules comprising Composite Exhibit EE-1 include data for Peoples' entire system, including divisions under the former West Florida Natural Gas Co.

Q. What was Peoples' cost of gas to be recovered through the PGA clause for the period April 1998 through December 1998?

A. As shown on Schedule A-7, p.8 of 64 in EE-1, the cost of gas purchased, adjusted for company use, was $68,944,921.

Q. What was the amount of gas revenue collected for

the period April 1998 through December 1998?

A. The amount of gas revenue collected to cover the cost of gas was $71,938,553.

Q. What was the final true-up amount for the period April 1998 through December 1998?

A. The final true-up amount for the period, including interest and including adjustments of $154,360, is an overrecovery of $3,282,187.

Q. Is this amount net of the estimated true-up for the period April 1998 through December 1998, which was included in the January 1999 through December 1999 PGA factor calculation?

A. No. The final true-up net of the estimated true-up for the period April 1998 through December 1998 is an overrecovery of $4,088,862.

Q. Is this the final overrecovery amount to be included in the January 2000 through December 2000 projection?

A. Yes.

Q. Does this conclude your testimony?

A. Yes.

PEOPLES GAS SYSTEM
DOCKET NO. 990003-GU
SUBMITTED FOR FILING 09/27/99

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

PREPARED DIRECT TESTIMONY

OF

W. EDWARD ELLIOTT

Q. Please state your name and business address.

A. My name is W. Edward Elliott. My business address is 702 N. Franklin Street, P. O. Box 2562, Tampa, Florida 33601-2562.

Q. By whom are you employed and in what capacity?

A. I am Manager of Gas Accounting for Peoples Gas System. ("Peoples").

Q. Please summarize your educational background and professional qualifications.

A. I graduated from the University of South Florida in 1972 with the degree of Bachelor of Arts in Accounting. I have over 11 years of experience in the utility field.

Q. What are your primary responsibilities in your present position with Peoples?

A. As Manager of Gas Accounting, I am responsible for recording the Company's costs for natural gas and upstream pipeline capacity and preparing filings associated with the recovery of these costs through the Purchased Gas Adjustment ("PGA").

Q. Have you previously testified in regulatory proceedings?

A. Yes. I have submitted testimony on several occasions supporting Peoples' Purchased Gas Adjustment.

Q. What is the purpose of your testimony in this docket?

A. The purpose of my testimony is to describe generally the components of Peoples' cost of purchased gas and upstream pipeline capacity. In my testimony, I also explain how Peoples' projected weighted average cost of gas ("WACOG") for the January 2000 through December 2000 period was determined and the resulting requested maximum PGA ("Cap").

Q. Please summarize your testimony.

A. I will address the following areas:

1. How Peoples will obtain its gas supplies during the projected period
2. Estimates and adjustments used to determine the amount of gas to be purchased from Peoples' various available sources of supply during the projected period
3. Projections and assumptions used to estimate the purchase price to be paid by Peoples for such gas supplies
4. The components and assumptions used to develop Schedules E-3 (A) through (G) of Composite Exhibit EE-2
5. The components and assumptions used to develop Schedule E-1 of Composite Exhibit EE-2, including how Peoples' projected WACOG was determined

Q. Have you prepared or caused to be prepared certain schedules for use in this proceeding?

A. Yes. Composite Exhibit EE-2 was prepared by me or under my supervision.

Q. Please describe how Peoples will obtain its gas supplies during the projected period of January 2000 through December 2000.

A. All natural gas delivered through Peoples' distribution system is received through two interstate pipelines. Gas is delivered by Florida Gas Transmission Company ("FGT") and, in Peoples' Jacksonville Division, also by South Georgia Natural Gas Company ("South Georgia").

Q. In general, how does Peoples determine its sources of supply?

A. Peoples evaluates, selects and utilizes sources of natural gas supply on the basis of its "best value" gas acquisition strategy. For a source of supply to be identified as a "best value," it must offer the best combination of price, reliability of supply and dependable operations, consistent with Peoples' obligation as a public utility to provide safe, adequate and efficient service to the general public. Through a competitive bidding process, Peoples has developed, and is continuing to enhance, a portfolio of supply sources which reflect a balance between cost,

reliability and operational flexibility. Peoples obtains its gas entirely as third party supplies which may include both firm and interruptible purchases, various pricing mechanisms, and various purchase periods, including spot, short term and long term arrangements.

Q. Could Peoples purchase all third party supplies in advance for a long term at the lowest available fixed price in order to provide increased stability to its cost of gas?

A. No. Peoples' quantity requirements for system supply gas at its gate stations vary significantly from year to year, season to season, month to month, and, in particular, from day to day. Often, the demand for gas on the Peoples system can vary dramatically within a month from the lowest to the highest requirement of its customers. In addition, Peoples transports more than 75% of its throughput of gas for end-user customers who purchase their own supplies directly from producers and marketers. Peoples, therefore, receives large quantities of customer-owned gas at its city gate stations on a relatively uniform basis from day to day within a month. The actual takes of gas out of the Peoples system by those same transporting customers can, and do,

vary significantly from day to day. Since a significant portion of the total throughput volumes is received by Peoples at a uniform daily rate, Peoples is forced to increase or decrease the purchases of its own system supply volumes by significant increments in order to maintain a balance between receipts and deliveries of gas each day. As a consequence, Peoples must buy a portion of its total system requirements under swing contract arrangements, and meet extreme variations in delivered volumes by relying on swing gas, peaking gas, pipeline balancing charge volumes, pipeline penalty charge volumes and pipeline no notice service at the prevailing rates for such services.

Q. How did Peoples estimate the amount of gas to be purchased from various sources during the projected period of January 2000 through December 2000?

A. People's projected amount of gas to be purchased is based upon the total actual throughput of therms delivered to customers during a "base period", including both sales of Peoples' system supply and transportation deliveries of third party gas purchased by end-users of Peoples. Then, the throughput was adjusted for anticipated customer

growth, normal weather and the recent conversion of approximately 2,600 commercial customers to transportation service.

Q. What other adjustments were made?

A. Based on the amount of firm transportation capacity expected to be used by end-users, total estimated end-user transportation volumes (other than for major electric generation) for the projection period were deducted from the adjusted projected throughput. The remaining amount represents the total estimated amount of system supply volumes to be purchased by Peoples from third party sources for transportation through FGT and SGNG. Separate estimates, based on available transportation capacity, were made for the following categories of purchases by Peoples:

1. Third party transportation volumes purchased for direct delivery at the South Georgia gate station near Jacksonville
2. Third party transportation volumes purchased at various FGT receipt points and transported to Peoples' gate stations via firm FTS-1 and FTS-2 transportation service

3. No Notice Transportation Service (NNTS), FGT Balancing Charge volumes and FGT Operational Flow Order Penalty Charge Volumes will be utilized on FGT Alert Days and Operational Flow Order Days, if necessary, when Peoples is required by FGT to keep actual deliveries within scheduled deliveries (within tariff tolerance levels)

Q. How did you estimate the purchase price to be paid by Peoples for each of its available sources of gas supply?

A. The estimating procedures used for each category of purchases by Peoples are as follows:

1. Third party direct transportation volumes were estimated based on an evaluation of published prices for the last several years for spot gas delivered to the FGT and Southern Natural Gas Company ("SONAT") systems and futures market prices for the projection period of January 2000 through December 2000. These prices were then adjusted to reflect the potential for unexpected increases in natural gas prices in the projection period.
2. NNTS, FGT Balancing Charge and FGT Penalty Charge

volumes purchased from FGT were estimated based on FGT's most current rates on file with the FERC and reasonable expectations for the possible cost of gas utilized by FGT as provided for in the recently effective Balancing Tools Settlement.

Q. Referring to Schedules E-3 (A) through (G) of Composite Exhibit EE-2, please explain the components of these schedules and the assumptions which were made in developing the Company's projections.

A. Schedule E-3 (G) is a compilation of the monthly data which appear on Schedules E-3 (A) through (F) for the corresponding months of January 2000 through December 2000.

In Schedules E-3 (A) through (F), Column (A) indicates the applicable month for all data on the page.

In Column (B), "FGT" indicates that the volumes are to be purchased from third party suppliers for delivery via FGT transportation. "MARKETER" indicates that the volumes are to be purchased from a third party supplier for delivery via SONAT and South Georgia Natural Gas ("South Georgia").

"THIRD PARTY" indicates that the volumes are to be purchased directly from various third party suppliers for delivery into FGT or SONAT.

In Column (C), "PGS" means the purchase will be for Peoples' system supply and will become part of Peoples' total WACOG. None of the costs of gas or transportation for end-use purchases by end-use customers of Peoples are included in Peoples' WACOG.

In Column (D), purchases of pipeline transportation services from FGT under Rate Schedule FTS-1 and FTS-2 are split into two components, commodity (or "usage") and demand (or"reservation"). Both Peoples and end-users pay the usage charge based on the actual amount of gas transported. The FTS-1 and FTS-2 commodity costs shown include all related transportation charges including usage, fuel, ACA and Gas Research Institute ("GRI") charges. The FTS-1 and FTS-2 demand component is a fixed charge based on the maximum daily quantity of FTS-1 and FTS-2 firm transportation capacity reserved. End-users reimburse Peoples or directly pay FGT for all pipeline reservation charges associated with the transportation capacity which

Peoples reserves and uses on their behalf. Similarly, the transportation rates of SONAT and South Georgia also consist of two components, a usage charge and a reservation charge.

Also in Column (D), "NO NOTICE TRANSPORTATION SERVICE" (or "NNTS") means FGT's no notice service provided to Peoples on a fixed charge basis for use when Peoples' actual use exceeds scheduled quantities. "SWING SERVICE" means the demand and commodity component of the cost of third party supplies purchased to meet Peoples "swing" requirements for supply which fluctuate on a day-to-day basis. "COMMODITY" means third party purchases of gas transported on FGT, SONAT or South Georgia, and does not include any purchases of sales volumes from FGT.

Column (E) shows the monthly quantity in therms of gas purchased by Peoples for each category of system supply.

Column (F) shows the gas purchased by end-users for transportation.

Column (G) is the total of Columns (E) and (F) in each row.

Columns (H), (I), (J) and (K) show the corresponding third party supplier commodity costs, pipeline transportation commodity costs, pipeline transportation reservation costs, and other charges (e.g., balancing charges), respectively. These costs are determined using the actual amounts paid by Peoples. In the case of end-user transportation, these costs are reimbursed to Peoples or paid directly to FGT. All ACA, GRI and fuel charges are included in the commodity costs in Column (I) and, therefore, are not shown in Column (K).

Column (L) in each row is the sum of Columns (H), (I), (J) and (K) divided by Column (G).

Q. Referring to Schedule E-1 of Composite Exhibit EE-2, please explain the components of these schedules and the assumptions which were made in developing the Company's projections.

A. Schedule E-1 is shown in three versions. Page 1 relates to Cost of Gas Purchased, Therms Purchased, and Cents Per Therm for Combined Rate Classes, Page 2 relates to

Residential Customers, and Page 3 relates to Commercial Customers.

The costs associated with various categories or items are shown on lines 1 through 14. The volumes consumed for similar categories or items are shown on lines 15 through 27, the resulting effective cost per therm rate for each similar category or item is contained on lines 28 through 45.

The data shown on Schedule E-1 are taken directly from Schedules E-3 (A) through (F) for the months of January 2000 through December 2000.

Q. What information is presented on Schedule E-1/R of Composite Exhibit EE-2?

A. Schedule E-1/R of Composite Exhibit EE-2 shows eight months actual and four months estimated data for the current period from January 1999 through December 1999 for all combined customer classes.

Q. What information is presented on Schedule E-2 of Composite

Exhibit EE-2?

A. Schedule E-2 of Composite Exhibit EE-2 shows the amount of the prior period over/underrecoveries of gas costs which are included in the current PGA calculation.

Q. What is the purpose of Schedule E-4 of Composite Exhibit EE-2?

A. Schedule E-4 of Composite Exhibit EE-2 simply shows the calculation of the estimated true-up amount for the January 1999 through December 1999 period. It is based on actual data for eight months and four months of projected data.

Q. What information is contained on Schedule E-5 of Composite Exhibit EE-2?

A. Schedule E-5 of Composite Exhibit EE-2 is statistical data which includes the projected therm sales and numbers of customers by customer class for the period from January 2000 through December 2000.

Q. How have you incorporated the Residential PGA factor and

the Commercial PGA factor in the derivation of the PGA cap for which the company seeks approval?

A. Yes. On April 5, 1998, the Commission issued Order No. PSC-99-0634-FOF-GU as a Proposed Agency Action in Docket No. 981698-GU. This Order approved Peoples Gas' request for approval of a methodology for charging separate Purchased Gas Adjustment factors for different customer classes. Under the approved methodology, separate PGA factors are derived by assigning the fixed, interstate pipeline reservation costs to each customer class according to the class' contribution to the company's peak month demand for the winter season and the summer season. Exhibit EE-2, Page 20 of 20, labeled Attachment, contains the seasonal peak allocation factors based on the most recent peak month data available, January 1999 and April 1999. These allocation factors are then applied to Schedule E-1 to derive the separate version for Residential, Commercial and Combined for All Rate Classes. The WACOG for which Peoples Gas seeks approval as to annual cap is the Residential factor of $.55097 per therm as shown in Schedule E-1.

Q. How are Gas Research Institute charges treated in the

Purchased Gas adjustment Cost Recovery Clause?

A. The Gas Research Institute ("GRI") is a industry-funded, independent research organization. GRI provides efficient and effective research and development of products, studies and processes that benefit all natural gas consumers. The work performed by GRI helps lower the cost of gas and improve the efficiency of its use. Historically, GRI funding was mandated by the Federal Energy Regulatory Commission was recovered through surcharges applied to the FERC-regulated, interstate pipeline charges. Beginning last January and by FERC order, GRI funding will transition to fully voluntary funding by January 2004. Peoples Gas supports the goals of GRI since the products and services provided by GRI benefit our customers. Therefore, Peoples Gas has continued to support GRI at the previously mandated funding level. For 1999, the costs paid to GRI on a voluntary basis are projected to be $119,600. In 2000, the level of voluntary funding contributed by Peoples Gas to GRI is projected to increase to $239,200. Peoples Gas expects to continue supporting GRI with voluntary funding at the previously mandatory level, even when GRI funding is fully transitioned to voluntary.

Q. Does this conclude your testimony?

A. Yes, it does.

TR 6

062

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In RE: Purchased Gas Adjustment (PGA) True-Up

Docker No. 990003-GU

DIRECT TESTIMONY

OF

JERRY H. MELENDY, JR.

On Behalf Of

SEBRING GAS SYSTEM, INC.

DOCUMENT NUMBER-DATE
05537 MAY-3 00
FPSC-RECORDS/REPORTING

Q. Please state your name, business address, by whom you are employed and in what capacity.

A. My name is Jerry H. Melendy, Jr., my business address is 3515 U.S. Highway 27, South, Sebring, Florida 33870-5452. I am the Vice President of Sebring Gas System, Inc. (the Company), a Florida Corporation.

Q. What are your responsibilities in that position?

A. I an responsible for all areas of finance, rates, accounting and taxes as well as general management responsibilities of the company.

Q. Please state your educational background.

A. I have an Associate of Arts degree from Polk Community College. I have a Bachelor of Arts degree from the University of South Florida.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present the final true-up for the period APRIL 1998 through DECEMBER 1998.

Q. Has the Company prepared the Schedules as prescribed by this Commission for this purpose?

A. Yes, it has. The Schedules prescribed by the Commission are being filed at this time. Copies are attached to my testimony.

Q. Would you please identify the Schedules which you are filing?

A. Yes. The Schedules are identified as Composite Exhibit JHM-1 and are as follows:

A-1 - COMPARISON OF ACTUAL VERSUS ORIGINAL

ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR - APRIL 1998 THROUGH DECEMBER 1998.

A-1S - PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL - APRIL 1998 THROUGH DECEMBER 1998.

A-2 - CALCULATION OF TRUE-UP AND INTEREST PROVISION - APRIL 1998 THROUGH DECEMBER 1998.

A-3 - TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE - APRIL 1998 THROUGH DECEMBER 1998.

A-4 - TRANSPORTATION SYSTEM SUPPLY - APRIL 1998 THROUGH DECEMBER 1998.

A-5 - THERM SALES AND CUSTOMER DATA- APRIL 1998 THROUGH DECEMBER 1998.

A-6 - CONVERSION FACTOR CALCULATION APRIL 1998 THROUGH DECEMBER 1998.

A-7 - FINAL FUEL OVER/UNDER RECOVERY - APRIL 1998 THROUGH DECEMBER 1998.

Also attached are the INDIVIDUAL PGA filings for the months of APRIL 1998 through DECEMBER 1998. These filings include, along with the above mentioned PGA Schedules, copies of the Company's commodity gas bill, the Company's Billing Transaction and the Company's transportation charges.

Q. Were these schedules prepared under your direction and supervision ?

A. Yes they were. Beginning in April 1994, the PGA schedules were prepared by myself. Prior to this, the schedules were prepared by my consultants, Regulated Industry Consultants, with my furnishing the data and final approval.

Q. What were the total therm sales for the period April 1998 through December 1998?

A. The total therm sales for the period April 1998 through December1998 were 424,523.(Schedule A-1, Line 27, Dec 98)

Q. What were the total therm purchases for the period April 1998 through December 1998?

A. The total therm purchases for the period April1998 through December 1998 were 417,590 (Schedule A-1,Line 15, Dec 98).

Q. What was the cost of gas to be recovered through the PGA for the period April 1998 through December 1998?

A. The cost of gas purchased for the period April 1998 through December 1998 was $138,806 (Schedule A-1, Line 11, Dec 98).

Q. What was the amount of gas revenue collected for the period April 1998 through December 1998?

A. The amount of gas revenue collected to cover the cost of gas for the period April 1998 through December 1998 was $133,340, as reflected in Schedule A-7, Line 2, and Schedule A-2, Line 6..

Q. What is the total true-up provision for the period April 1998 through December 1998?

A. The total true-up provision, including interest, for the period April 1998 through December 1998, is an underrecovery of $5,221, as reflected in Schedule A-7, Line 5.

Q. What is the final estimated true-up to be included in the January 2000 through December 2000 PGA factor calculation?

A. The final estimated true-up to be included in the January 2000 through December 2000 PGA factor calculation is an underrecovery of $2,036, as indicated in Schedule A-7, Line 7, which is the underrecovery of $5,221 for the period April 1998 through December 1998, Schedule A-7, Line 5, plus the estimated underrecovery of $7,257 for the period January 1999 through December 1999, Schedule A-7, Line 6.

Q. Does this conclude your testimony?

A. Yes it does.

TR 48

067

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

RE: Purchsed Gas Adjustment)

(PGA) True-Up) DOCKET NO: 990003-GU

PREPARED REVISED DIRECT TESTIMONY

OF

JERRY H. MELENDY, JR.

ON BEHALF OF

SEBRING GAS SYSTEM, INC.

DOCUMENT NUMBER-DATE

13047 OCT 25 99

FPSC-RECORDS/REPORTING

Q. Please state your name, business address, by whom you are employed and in what capacity.

A. My name is Jerry H. Melendy, Jr., my business address is 3515 U.S. Highway 27, South, Sebring, Florida 33870-5452. I am the Vice President of Sebring Gas System, Inc. (the Company), a Florida Corporation.

Q. What are your responsibilities in that position?

A. I an responsible for all areas of finance, rates, accounting and taxes as well as general management responsibilities of the company.

Q. Please state your educational background.

A. I have an Associate of Arts degree from Polk Community College. I have a Bachelor of Arts degree from the University of South Florida.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present the calculation of Sebring Gas System's levelized purchased gas cost for the upcoming twelve-month period Janaury 2000 through December 2000.

Q. Has the Company prepared the Schedules as prescribed by this Commission for this purpose?

A. Yes, it has. The Schedules prescribed by the Commission are being filed at this time. Copies are attached to my testimony.

Q. Would you please identify the Schedules which you are filing?

A. Yes. The Purchased Gas Adjustment Schedules presently filed are as follows:

E-1 - PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION, Original Estimate for the Projected Period Janaury 2000 through December 2000.

E-1/R - PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION, Revised Estimate for the Period January 1999 through December 1999.

E-2 - CALCULATION OF TRUE-UP AMOUNT for the Current Period January 1999 through December 1999.

E-3 - TRANSPORTATION PURCHASES, SYSTEM SUPPLY AND USE for the Period January 2000 through December 2000. Because Sebring Gas does not purchase transportation gas, this schedule, although included in this filing, is not applicable.

E-4 - CALCULATION OF TRUE-UP AMOUNT, PROJECTED PERIOD Janaury 2000 through December 2000.

E-5 - THERM SALES AND CUSTOMER DATA for the Projected Period Janaury 2000 through December 2000.

Q. Were these schedules prepared under your direction and supervision?

A. Yes, they were.

REVISED ESTIMATES FOR THE PERIOD

JANUARY 1999 - DECEMBER 1999

Q. What is the revised estimate of total purchased gas cost for the period Janaury 1999 through December 1999?

A. The revised estimate of purchased gas cost for the current period Janaury 1999 through December 1999 is $268,481.

Q. What is the revised estimate of gas revenue to be collected for the current period Janaury 1999 through December 1999?

A. The revised estimate of gas revenue to be collected for the current period Janaury 1999 through December 1999 is $226,481.

Q. What is the revised true-up amount, including interest, estimated for the current period January 1999 through December 1999?

A. The company's estimate for the revised true-up, including interest, is an unercollection of $6,726

PROJECTIONS FOR THE PERIOD

JANUARY 2000 THROUGH DECEMBER 2000

Q. How was the projections for the period January 2000 through December 2000 determined?

A. The estimated gas supply requirements for each month of the twelve month period were determined initially. These requirement estimates were based upon the estimated sales to ultimate customers for the period.

Q. What steps were used to determine the estimated cost of gas for the projected period January 2000 through December 2000?

A. As reported on Schedule E-1, lines 1 through 11, the total cost of gas consists of the cost of demand and commodity costs of firm transportation service(FTS) on FGT, the commodity cost of gas paid to our supplier, Pennisula Energy Services Co. (PESCO) and the cost of gas transportation as billed by TECO (People's Gas System). The demand portion of services (line 5of Schedules E-1 E1/R) is based on

Sebring Gas System's contract with FGT and an estimate of FGT's demand rates for these services. The commodity portion of the Cost of Gas Purchased is shown as Lines 1 and 4 of Schedule E-1.

The rate utilized for the projected period January 2000 through Deceember 2000 are the current rates in effect by PESCO.

The Commodity (Other), (line 4) is based on amount of therms purchased by Sebring Gas, multiplied by the current rate per therm, plus a management fee. The rate is based upon the price paid by our supplier PESCO, plus the management fee of $250.00 per month. The management fee allows Sebring Gas to benefit from the work research of the gas procurement department of PESCO for obtaining the best gas price. Because of Sebring Gas' small size and lack of experience in acquiring gas, the best use of the company's funds and resources is to contract PESCO to provide gas for the company.

Other charges for the Cost of Gas Purchased is represented on Line 6 of Schedule E-1. This figure consists of a charge for transportation by the City of Sebring, any Western Division Revenue Sharing Credit from FGT and PGA Reporting Fees.

The City of Sebring transports the company's gas supply through a 7 mile pipeline connected to FGT's gatestation in Avon Park and ending at Sebring Gas' gatestation in Sebring. The pipeline is presenting owned by Tampa Electric Company (TECO), who allows the City of Sebring to operate and maintain. The rate for transportation is based on a contract with TECO for MCF's

transported.

Q. How was the projected total firm sales determined?

A. The company has only firm sales at this time. Subsequently, the total sales and firm sales are the same. The total sales were determined by using historical averages for both classes, residential and commercial, customers, with a growth factor added. The total sales are shown on Line 27 of Schedule E-1. The total estimated sales for the Projected period January 2000 through December 2000 is 753,558 therms.

Q. What is the company's average cost per therm for the Projected period Janaury 2000 through December 2000?

A. Shown on Line 40 of Schedule E-1, the company's average cost of gas for the Projected period Janaury 2000 through December 2000 is estimated to be 50.650 cents per therm. To arrive at the Total PGA Factor, the average cost of gas is adjusted for the estimated total true-up through December 1999, as shown on Schedule E-4, and for revenue-related taxes.

Q. What is the projected PGA Factor for the Projected period Janaury 2000 through December 2000?

A. The projected PGA Factor for the projected period is 52.724 cents per therm, as shown on Line 45 of Schedule E-1.

Q. The estimated total true-up for the period January 1999 through December 1999, as shown on Schedule E-4 is included in the projected PGA Factor for the period Janaury 2000 through December 2000. How was the figure calculated?

A. The final true-up amount for the period April 1998 through December 1998 is added to the estimated end of period net true-up for Janaury 1999 through December 1999. The January 1999 through December 1999 estimated true-up is based on eight months' actual plus four months' projected data.

Q. What is the impact of the total true-up for the period January 1999 through December 1999 on the projected PGA Factor for the Projected period January 2000 through December 2000?

A. The projected true-up for the period, ending December 1999 is an unerrecovery of $8,143, which is shown on line 4, Column 4 of Schedule E-4. Dividing the underrecovery of $8,178 by the projected therm sales of 753,558 therms results in a collectioon of **1.08519** cents per therm to be included in the proposed PGA Factor.

Q. What is the maximum levelized purchased gas factor (cap) that you are proposing for the projected period Janaury 2000 through December 2000?

A. The maximum levelized purchased gas factor (cap) that Sebring Gas is proposing for the period is **52.724** cents per therm.

Q. Does this conclude your testimony?

A. Yes, it does.

TR 8

074

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment (PGA) True-up	))	DOCKET NO. 990003-GU

REVISED DIRECT TESTIMONY OF AL KARA

On Behalf of
South Florida Natural Gas Co.

Submitted for filing: April 30, 1999

DOCUMENT NUMBER-DATE
05785 MAY-6 99
FPSC-RECORDS/REPORTING

Q. Please state your name, occupation, and business address.

A. My name is Al Kara. I am Regional Vice President of South Florida Natural Gas Co. ("SFNG"). My business address is P. O. Box 248, New Smyrna Beach, Florida 32170.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to discuss the final true-up for the period April 1998 through December 1998.

Exhibits

Q. Would you please identify the Composite Exhibit which you are sponsoring with this testimony?

A. Yes. As Composite Exhibit AK-1, I am sponsoring the following schedules with respect to the final true-up for the period April 1998 through December 1998:

A-7 - Final Fuel Over/Under Recovery - April 1998 through December 1998.

Final True-up April 1998 - December 1998

Q. What were total therm sales for the period April 1998 – December 1998?

A. Total therm sales subject to the PGA were 1,551,160 therms.

Q. What were total therm purchases for the period April 1998 through December 1998?

A. Total therm purchases were 1,510,160 therms.

Q. What was the cost of gas to be recovered through the PGA for the period April 1998 through December 1998?

A. The cost of gas purchased for the period was $434,171.

Q. What was the amount of gas revenue collected for the period April 1998 through December 1998?

A. The amount of gas revenue collected to cover the cost of gas was $523,899.

Q. What is the total true-up provision for the period April 1998 through December 1998?

A. The total true-up provision, including interest, is an overrecovery of $94,356 for the

period.

Q. What is the amount of estimated true-up included for April 1998 through December 1998 in the January 1999 through December 1999 PGA factor calculation?

A. The amount of estimated true-up for the period April 1998 through December 1998 included in the January 1999 through December 1999 PGA factor calculation was an overcollection of $67,387.

Q. What is the final over/underrecovery for the April 1998 through December 1998 period to be included in the January 1999 through December 1999 projection?

A. The final overrecovery for the current period to be included in the January 2000 through December 2000 projection is $26,969.

Q. Does this conclude your testimony?

A. Yes, it does.

TR E

077

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment)
(PGA) True-up) DOCKET NO. 990003-GU

AMENDED DIRECT TESTIMONY OF AL KARA

On Behalf of South Florida Natural Gas

Submitted for filing: September 28, 1999

DOCUMENT NUMBER-DATE
12689 OCT 18 99
FPSC-RECORDS/REPORTING

Q. Please state your name, occupation, and business address.

A. My name is Al Kara. I am Regional Vice President of South Florida Natural Gas ("SFNG"). My business address is P. O. Box 248, New Smyrna Beach, Florida 32170.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to discuss SFNG's calculation of its levelized purchased gas adjustment factor for the period January 1, 2000 through December 31, 2000.

Q. Would you please identify the Composite Exhibit which you are sponsoring with this testimony?

A. Yes. As Composite Exhibit AK-1, I am sponsoring Schedules E-1, E-1/R, E-2, E-3, E-4, and E-5.

Q. Were these schedules prepared under your direction and supervision?

A. Yes, they were.

Revised Estimate January 1999 – December 1999

Q. What is the revised estimate of total purchased gas costs for the period January 1999 – December 1999?

A. The revised projection of purchased gas cost for the current period is $819,129.

Q. What is the revised projection of gas revenue to be collected for the current period?

A. As shown on Schedule E-2, the company estimates the total gas revenue to be collected during the period to be $844,490. This amount includes a refund of prior period overcollections in the amount of $82,116. Therefore, the revenue collected to cover the current period's gas cost is estimated to be $926,606.

Q. What is the revised true-up amount, including interest, estimated for the January 1999 – December 1999 period?

A. The company estimates the revised true-up, including interest, and a minor adjustment of $64, to be an overcollection of $115,104.

<u>January 2000 – December 2000 Projection</u>

Q. How did you develop your projection of SFNG's cost of gas for the January 2000 – December 2000 period?

A. Our first step was to estimate our supply requirements for each of the twelve months in the period. Our projected supply requirements are based on our projected sales and company use for each month. Once we develop our supply requirements, we can then determine how these requirements will be met. In other words, we match our estimated requirements with the gas supply that is available to us. All of our gas requirements will be met utilizing firm transportation service on FGT for the projected period of January 2000 – December 2000. Due to the complexity of transporting on FGT's system after implementation of

FERC Order 636, and the new gas control requirements on all transporters, we have contracted with an energy services firm who furnishes our gas supply, arranges for transportation of the supply to our system, monitors volumes and adjusts receipts/deliveries as necessary, and makes all nominations and balancing arrangements.

Q. Please describe the general steps or mechanics of projecting the total cost of gas for the January 2000 – December 2000 period.

A. As shown on Schedule E-1 lines 1 - 11, the total cost of gas consists of the cost of no-notice transportation service (NNTS) on FGT, the demand and commodity costs of firm transportation service (FTS) on FGT, and the commodity cost of gas estimated to be paid to our supplier during the period.

The cost of NNTS service (line 2) is based on SFNG's contract level with FGT and an estimation of FGT's reservation charge for this service. The reservation charge utilized for the period is the current rate in effect.

The demand and commodity portions of transportation system supply are shown on Schedule E-1, lines 1, 4, and 5. The commodity pipeline amount (line 1) is based on FGT's current FTS commodity rate multiplied by the number of therms projected to be transported for system supply. The commodity other (line 4) is based on data shown on Schedule E-3 which details our projected direct supplier purchases for the twelve-

month period. We projected the "FTS" commodity cost on line 4 using a combination of analyses. We analyzed the 1998 and 1999 monthly prices of natural gas delivered to FGT by zone as reported in Inside FERC Gas Market Report. We also reviewed the recent NYMEX postings for the period November 1999 through December 2000. We developed our monthly index price of gas using the above data and allowing for seasonal trends and current market pricing. To this index, we added compressor fuel and our supplier's estimated margin for first of the month pricing and swing service.

The demand component of SFNG's cost of gas (line 5) for the months of January 2000 - December 2000 is calculated by multiplying SFNG's contract level for capacity with FGT by FGT's current FTS demand rate.

Q. Based on the projected total cost of gas and projected sales, what is the weighted average cost per therm for the twelve-month period ended December 2000?

A. This figure is shown on Schedule E-1, line 40, and is 36.080 cents per therm. To arrive at the total PGA factor, the 36.080 cents per therm is adjusted for the estimated total true-up through December 1999 (shown on Schedule E-4) and for revenue-related taxes.

Q. What is the projected PGA factor for the period January 2000 - December 2000?

A. The projected PGA factor for the period is 31.066 cents per therm.

Q. The estimated total true-up for the twelve months ended December 1999 as calculated on Schedule E-4 is included in the projected PGA factor for the period January 2000 – December 2000. Please explain how it was calculated.

A. The final true-up amount for the period April 1998 –December 1998 is added to the estimated end of period net true-up for January 1999 - December 1999. The January 1999 - December 1999 estimated true-up is based on eight months' actual data plus four months' projected data.

Q. What is the impact of the total true-up as of December 31, 1999 on the projected PGA factor for the January 2000 - December 2000 period?

A. The projected true-up as of December 31, 1999 is an overrecovery of $142,074 (Schedule E-4). Dividing the overrecovery by the January 2000 - December 2000 projected therm sales of 2,748,250 results in a refund of 5.170 cents per therm to be included in the proposed PGA factor.

Q. What is the maximum levelized purchased gas factor (cap) that you are proposing for the January 2000 – December 2000 period?

A. The maximum levelized purchased gas factor (cap) that we are proposing for the period is 31.066 cents per therm.

Q. Does this conclude your testimony?

A. Yes, it does.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery) Docket No. 980003-GU
) Submitted for filing
) May 6, 1999

REVISED DIRECT TESTIMONY OF STUART L. SHOAF ON BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.

Q. Please state your name, business address, by whom you are employed and in what capacity.

A. Stuart L. Shoaf, 301 Long Avenue, Port St. Joe, Florida 32456, St. Joe Natural Gas Company in the capacity of President and Regulatory Affairs.

Q. What is the purpose of your revised testimony?

A. My purpose is to discuss the revised final true-up for the period April 1998 through December 1998.

Exhibits

Q. Would you please identify the Composite Exhibit which you are sponsoring with this Testimony?

A. Yes. As Composite Exhibit SLS-1, I am sponsoring the following revised schedule with respect to the final true-up for period April 1998 through December 1998.

Revised A-7 - Final Fuel Over/Under Recovery

Q. Was this revised schedule prepared under your direction and supervision?

A. Yes, it was.

Revised Final True-Up April 1998 - December 1998

Q. What were the total therm sales for the period April 1998 through December 1998?

A. Total therm sales were 786,737 therms.

Q. What were total therm purchases for the period April 1998 through December 1998?

A. Total therm purchases were 272,570.

Q. What was the cost of gas to be recovered through the PGA for the period April 1998 through December 1998?

A. The cost of gas purchased for April 1998 through December 1998 was $294,601.

Q. What was the amount of gas revenue collected for the period April 1998 through December 1998?

A. The amount of gas revenue collected to cover the cost of gas was $406,057.

Q. What is the total true-up provision for the period April 1998 through December 1998?

A. The total true-up provision, including interest, is an over-recovery of $117,908.48 for the period.

Q. What is the amount of estimated true-up included for April 1998 thru December 1998 in the January 1999 through December 1999 PGA factor calculation?

A. The amount of estimated true-up for the period April thru December 1998 included in the January 1999 through December 1999 PGA factor calculation was an over-recovery

of $58,465.00.

Q. What is the final over/under-recovery for the April 1998 through December 1998 period to be included in the January 2000 through December 2000 projection?

A. The final over-recovery for the current period to be included in the January 2000 through December 2000 projection is $59,443.48.

Q. Does this conclude your revised testimony?

A. Yes

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery	)	Docket No. 990003-GU
	)	Submitted for filing
	)	September 27, 1999

DIRECT TESTIMONY OF STUART L. SHOAF ON

BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.

Q. Please state your name, business address, by whom you are employed and in what capacity.

A. Stuart L. Shoaf, 301 Long Avenue, Port St. Joe, Florida 32456, St. Joe Natural Gas Company in the capacity of President and Regulatory Affairs.

Q. What is the purpose of your testimony?

A. My purpose is to submit known and estimated gas costs and therm sales from January 1, 2000 through December 31, 2000, used in developing the maximum twelve month levelized purchased gas cost factor to be applied to customer bills from January 1, 2000 through December 31, 2000.

Q. Have you prepared any exhibits in conjuction with your testimony?

A. Yes, I have prepared and filed on Sept. 27, 1999 Schedules E-1 through E-5.

Q. What Purchased Gas Cost Recovery Factor does

St. Joe Natural Gas seek approval through its petition for the period January 1, 2000 through December 31, 2000?

A. 44.90 cents per therm

Q. Does this conclude your testimony?

A. Yes

COMMISSIONER DEASON: And there are no other pending matters other than for the Commission to make a determination of the issues in this docket, correct?

MR. KEATING: Right. At this point Staff can recommend approval of the stipulated positions on all issues in this docket.

COMMISSIONER DEASON: Okay. Commissioners, are you willing to entertain addressing that at this time?

COMMISSIONER CLARK: I move we approve the stipulation.

COMMISSIONER DEASON: There's been a motion to approve the stipulation.

COMMISSIONER JACOBS: Second.

COMMISSIONER DEASON: It's been moved and seconded. Show then that the Commission unanimously approves stipulation of all the issues in the 03 docket. And that should conclude all matters within that docket, correct?

MR. KEATING: Correct.

COMMISSIONER DEASON: Very well.

* * * * *

STATE OF FLORIDA)
:
COUNTY OF LEON)

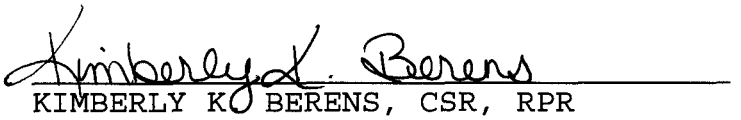
CERTIFICATE OF REPORTER

I, KIMBERLY K. BERENS, CSR, RPR, FPSC Commission Reporter,

DO HEREBY CERTIFY that the Hearing in Docket No. 990003-GU was heard by the Florida Public Service Commission at the time and place herein stated; it is further

CERTIFIED that I stenographically reported the said proceedings; that the same has been transcribed by me; and that this transcript, consisting of 89 pages, constitutes a true transcription of my notes of said proceedings and the insertion of the prescribed prefiled testimony of the witness.

DATED this 8th day of December, 1999.



KIMBERLY K. BERENS, CSR, RPR
FPSC Commission Reporter
(850) 413-6736

TR 8

Docket No. 990003-GU

EXHIBIT JAW-1

AMENDED EXHIBIT JAW-1
SCHEDULE A-7

CHESAPEAKE UTILITIES CORPORATION
FLORIDA DIVISION

Final True-up for the Period April, 1998
through December, 1998

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 990003-GU EXHIBIT NO. 1
COMPANY/ WITNESS: Williams
DATE: 11-22-99

DOCUMENT NUMBER-DATE
12710 OCT 18 99
FPSC-RECORDS/REPORTING

COMPANY: FL DIV OF CUC	AMENDED FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7 EXHIBIT NO _____ DOCKET NO. 990003-GU CHESAPEAKE UTILITIES CORP JAW-1 PAGE ____ OF ____	
FOR THE PERIOD: APRIL 98	Through DECEMBER 98	APR-DEC	TOTAL
1 TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	5,639,360	5,639,360
2 TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	5,672,080	5,672,080
3 ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		32,720	32,720
4 INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	(560)	(560)
4 (a) Audit Adjustment Per PSC Audit Report of June 19,1999		(3,917)	(3,917)
5 FOR THE PERIOD (3+4)		28,243	28,243
6 LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD APRIL Through DECEMBER (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT JANUARY 99 Through DECEMBER 99 PERIOD	E-4 Line 4 Col.4	49,320	49,320
7 FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED JANUARY 99 Through DECEMBER 99 PERIOD (5-6)		(21,077)	(21,077)

TR 8

Docket # 990003-GU

CHESAPEAKE UTILITIES CORPORATION

FLORIDA DIVISION

JANUARY 2000 – DECEMBER 2000

PURCHASED GAS PROJECTION FILING

AMENDED EXHIBIT JAW-2

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 990003-GU EXHIBIT NO. 2
COMPANY/ WITNESS: Williams
DATE 11-22-99

DOCUMENT NUMBER-DATE
12711 OCT 18 00
FPSC-RECORDS/REPORTING

COMPANY: CHESAPEAKE UTILITIES CORPORATION
TOTAL COMPANY
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

JAN 2000 Through DEC 2000

SCHEDULE E-1
EXHIBIT NO_____
DOCKET NO. 990003-GU
CHESAPEAKE UTILITIES CORP.
JAW-2
PAGE OF

		PROJECTION												
COST OF GAS PURCHASED		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)		7,230	6,435	7,277	6,326	5,749	5,825	5,131	5,542	5,239	5,130	5,929	5,762	71,593
2 NO NOTICE SERVICE		5,103	3,633	1,829	1,770	1,829	1,770	1,829	1,829	1,770	1,829	1,770	3,043	28,004
3 SWING SERVICE		0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)		731,258	609,553	657,275	545,674	490,092	500,502	442,594	481,814	457,296	536,238	609,525	594,415	6,656,236
5 DEMAND		259,145	242,631	272,615	267,521	144,528	144,361	152,409	154,944	154,152	216,806	267,610	264,657	2,541,380
6 OTHER		0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT														
7 COMMODITY (Pipeline)		0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND		0	0	0	0	0	0	0	0	0	0	0	0	0
9		0	0	0	0	0	0	0	0	0	0	0	0	0
10		0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)		1,002,736	862,253	938,996	821,291	642,198	652,458	601,963	644,128	618,457	760,002	884,834	867,897	9,297,214
12 NET UNBILLED		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13 COMPANY USE		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14 TOTAL THERM SALES		986,585	856,102	932,846	815,141	636,048	646,308	595,812	637,978	612,307	753,851	878,683	861,746	9,223,408
THERMS PURCHASED														
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	2,378,139	2,116,858	2,393,724	2,080,804	1,891,104	1,916,064	1,687,732	1,822,988	1,723,516	1,687,449	1,950,167	1,901,825	23,550,370
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	864,900	615,720	310,000	300,000	310,000	300,000	310,000	310,000	300,000	310,000	300,000	515,840	4,746,460
17 SWING SERVICE	COMMODITY													0
18 COMMODITY (Other)	COMMODITY	2,378,139	2,116,858	2,393,724	2,080,804	1,891,104	1,916,064	1,687,732	1,822,988	1,723,516	1,687,449	1,950,167	1,901,825	23,550,370
19 DEMAND	BILLING DETERMINANTS ONLY	4,076,902	1,786,146	1,923,005	1,976,389	2,018,407	2,050,706	3,749,947	4,197,399	4,027,668	3,933,210	3,611,910	4,146,739	37,498,428
20 OTHER		0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT														
21 COMMODITY (Pipeline)		0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND		0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)		2,378,139	2,116,858	2,393,724	2,080,804	1,891,104	1,916,064	1,687,732	1,822,988	1,723,516	1,687,449	1,950,167	1,901,825	23,550,370
25 NET UNBILLED		0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE		600	600	600	600	600	600	600	600	600	600	600	600	7,200
27 TOTAL THERM SALES		2,377,539	2,116,258	2,393,124	2,080,204	1,890,504	1,915,464	1,687,132	1,822,388	1,722,916	1,686,849	1,949,567	1,901,225	23,543,170
CENTS PER THERM														
28 COMMODITY (Pipeline)	(1/15)	0.304	0.304	0.304	0.304	0.304	0.304	0.304	0.304	0.304	0.304	0.304	0.304	0.304
29 NO NOTICE SERVICE	(2/16)	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31 COMMODITY (Other)	(4/18)	30.749	28.795	27.458	26.224	25.916	26.121	26.224	26.430	26.533	31.778	31.255	31.255	28.264
32 DEMAND	(5/19)	6.356	13.584	14.177	13.536	7.160	7.040	4.064	3.691	3.827	5.512	7.409	6.382	6.777
33 OTHER	(6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT														
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND	(8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	(9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST	(11/24)	42.165	40.733	39.227	39.470	33.959	34.052	35.667	35.334	35.883	45.039	45.372	45.635	39.478
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
40 TOTAL THERM SALES	(11/27)	42.175	40.744	39.237	39.481	33.970	34.063	35.880	35.345	35.896	45.055	45.386	45.649	39.490
41 TRUE-UP	(E-2)	-0.313	-0.313	-0.313	-0.313	-0.313	-0.313	-0.313	-0.313	-0.313	-0.313	-0.313	-0.313	-0.313
42 TOTAL COST OF GAS	(40+41)	41.862	40.431	38.924	39.168	33.657	33.750	35.367	35.032	35.583	44.742	45.073	45.336	39.177
43 REVENUE TAX FACTOR		1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		42.073	40.635	39.120	39.365	33.826	33.919	35.545	35.209	35.762	44.967	45.300	45.564	39.374
45 PGA FACTOR ROUNDED TO NEAREST .001		42.073	40.635	39.120	39.365	33.828	33.919	35.545	35.209	35.762	44.967	45.300	45.564	39.374
													SUMMER AVG	35.604
													WINTER AVG	42.943

OMPANY: CHESAPEAKE UTILITIES CORPORATION
ALLOCATED FIRM
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
JAN 2000 Through DEC 2000

SCHEDULE E-1
EXHIBIT NO_____
DOCKET NO. 990003-GU
CHESAPEAKE UTILITIES CORP.
JAW-2
PAGE OF

COST OF GAS PURCHASED		PROJECTION JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)		4,863	4,269	4,437	3,755	3,527	3,211	3,120	2,940	2,918	3,175	3,868	4,253	44,336
2 NO NOTICE SERVICE		3,432	2,410	1,115	1,051	1,122	975	1,112	970	985	1,132	1,155	2,238	17,697
3 SWING SERVICE		0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)		491,849	404,372	400,798	323,928	300,694	275,886	269,160	255,609	254,667	331,897	397,675	437,273	4,143,808
5 DEMAND		222,835	213,089	211,208	212,035	177,745	104,634	105,863	112,490	106,667	179,629	224,396	231,619	2,101,989
6 OTHER		0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT														
7 COMMODITY (Pipeline)		0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND		0	0	0	0	0	0	0	0	0	0	0	0	0
9		0	0	0	0	0	0	0	0	0	0	0	0	0
10		0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)		722,979	624,120	617,558	540,766	483,088	384,706	379,055	372,009	365,237	515,833	627,094	675,384	6,307,830
12 NET UNBILLED		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13 COMPANY USE		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14 TOTAL THERM SALES		756,000	654,400	646,903	568,290	510,224	413,752	413,360	411,229	398,142	555,188	665,272	709,509	6,702,270
THERMS PURCHASED														
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	1,599,554	1,404,305	1,459,662	1,235,217	1,160,278	1,056,172	1,026,380	967,121	959,821	1,044,425	1,272,358	1,399,050	14,584,343
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	581,667	408,404	189,004	178,052	190,161	165,324	188,481	164,411	167,023	191,829	195,699	379,427	2,999,481
17 SWING SERVICE	COMMODITY	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	COMMODITY	1,599,554	1,404,305	1,459,662	1,235,217	1,160,278	1,056,172	1,026,380	967,121	959,821	1,044,425	1,272,358	1,399,050	14,584,343
19 DEMAND	BILLING DETERMINANTS ONLY	3,505,658	1,568,525	1,489,844	1,566,468	2,482,302	1,486,358	2,599,780	3,047,325	2,786,972	3,258,761	3,028,648	3,629,100	30,449,741
20 OTHER		0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT														
21 COMMODITY (Pipeline)		0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND		0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)		1,599,554	1,404,305	1,459,662	1,235,217	1,160,278	1,056,172	1,026,380	967,121	959,821	1,044,425	1,272,358	1,399,050	14,584,343
25 NET UNBILLED		0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE		600	600	600	600	600	600	600	600	600	600	600	600	7,200
27 TOTAL THERM SALES		1,598,954	1,403,705	1,459,062	1,234,617	1,159,678	1,055,572	1,025,780	966,521	959,221	1,043,825	1,271,758	1,398,450	14,577,143
CENTS PER THERM														
28 COMMODITY (Pipeline)	(1/15)	0.304	0.304	0.304	0.304	0.304	0.304	0.304	0.304	0.304	0.304	0.304	0.304	0.304
29 NO NOTICE SERVICE	(2/16)	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31 COMMODITY (Other)	(4/18)	30.749	28.795	27.458	26.224	25.916	26.121	26.224	26.430	26.533	31.778	31.255	31.255	28.413
32 DEMAND	(5/19)	6.356	13.584	14.177	13.536	7.160	7.040	4.064	3.691	3.827	5.512	7.409	6.382	6.903
33 OTHER	(6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT														
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND	(8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	(9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST	(11/24)	45.199	44.443	42.308	43.779	41.636	36.425	36.931	38.466	38.053	49.389	49.286	48.274	43.251
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
40 TOTAL THERM SALES	(11/27)	45.216	44.462	42.326	43.800	41.657	36.445	36.953	38.489	38.076	49.418	49.309	48.295	43.272
41 TRUE-UP	(E-2)	-0.313	-0.313	-0.313	-0.313	-0.313	-0.313	-0.313	-0.313	-0.313	-0.313	-0.313	-0.313	-0.313
42 TOTAL COST OF GAS	(40+41)	44.903	44.149	42.013	43.487	41.344	36.132	36.640	38.176	37.763	49.105	48.996	47.982	42.959
43 REVENUE TAX FACTOR		1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		45.129	44.371	42.224	43.706	41.552	36.314	36.824	38.369	37.953	49.352	49.243	48.224	43.175
45 PGA FACTOR ROUNDED TO NEAREST .001		45.129	44.371	42.224	43.706	41.552	36.314	36.824	38.369	37.953	49.352	49.243	48.224	43.175
													SUMMER AVG	39.120
													WINTER AVG	48.424

COMPANY: CHESAPEAKE UTILITIES CORPORATION
ALLOCATED INTERRUPTIBLE
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

JAN 2000 Through DEC 2000

SCHEDULE E-1
EXHIBIT NO_____
DOCKET NO. 990003-GU
CHESAPEAKE UTILITIES CORP.
JAW-2
PAGE ___ OF ___

	PROJECTION												
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)	2,367	2,166	2,840	2,571	2,222	2,614	2,011	2,602	2,322	1,955	2,061	1,528	27,257
2 NO NOTICE SERVICE	1,671	1,223	714	719	707	795	717	859	785	697	615	805	10,307
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)	239,408	205,181	256,477	221,748	189,398	224,615	173,434	226,205	202,629	204,340	211,849	157,142	2,512,429
5 DEMAND	36,311	29,562	61,407	55,486	(33,217)	39,728	46,746	42,454	47,486	37,177	43,215	33,037	439,391
6 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	279,757	238,132	321,438	280,525	159,110	267,752	222,908	272,120	253,221	244,169	257,740	192,513	2,989,384
12 NET UNBILLED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13 COMPANY USE	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14 TOTAL THERM SALES	240,586	201,702	285,942	246,850	125,824	232,555	182,452	226,749	214,165	198,664	213,411	152,237	2,521,138
THERMS PURCHASED													
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	778,585	712,553	934,062	845,587	730,826	859,892	661,352	855,867	763,695	643,024	677,809	502,775	8,966,027
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	283,233	207,316	120,996	121,948	119,839	134,676	121,519	145,589	132,977	118,171	104,301	136,413	1,746,979
17 SWING SERVICE COMMODITY	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other) COMMODITY	778,585	712,553	934,062	845,587	730,826	859,892	661,352	855,867	763,695	643,024	677,809	502,775	8,966,027
19 DEMAND BILLING DETERMINANTS ONLY	571,244	217,621	433,161	409,921	(483,895)	564,348	1,150,167	1,150,074	1,240,696	674,449	583,262	517,639	7,048,687
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	778,585	712,553	934,062	845,587	730,826	859,892	661,352	855,867	763,695	643,024	677,809	502,775	8,966,027
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES	778,585	712,553	934,062	845,587	730,826	859,892	661,352	855,867	763,695	643,024	677,809	502,775	8,966,027
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.304	0.304	0.304	0.304	0.304	0.304	0.304	0.304	0.304	0.304	0.304	0.304	0.304
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31 COMMODITY (Other) (4/18)	30.749	28.795	27.458	26.224	25.916	26.121	26.224	26.430	26.533	31.778	31.255	31.256	28.022
32 DEMAND (5/19)	6.356	13.584	14.177	13.536	7.180	7.040	4.064	3.691	3.827	5.512	7.409	6.382	6.234
33 OTHER (6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND (8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36 (9/23)	35.931	33.420	34.413	33.175	21.771	31.138	33.705	31.795	33.157	37.972	38.025	38.290	33.341
37 TOTAL COST (11/24)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE (13/26)	35.931	33.420	34.413	33.175	21.771	31.138	33.705	31.795	33.157	37.972	38.025	38.290	33.341
40 TOTAL THERM SALES (11/27)	-0.313	-0.313	-0.313	-0.313	-0.313	-0.313	-0.313	-0.313	-0.313	-0.313	-0.313	-0.313	-0.313
41 TRUE-UP (E-2)	35.618	33.107	34.100	32.862	21.458	30.825	33.392	31.482	32.844	37.659	37.712	37.977	33.028
42 TOTAL COST OF GAS (40+41)	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030
43 REVENUE TAX FACTOR	35.798	33.273	34.271	33.027	21.566	30.980	33.560	31.640	33.010	37.848	37.902	38.168	33.194
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	35.798	33.273	34.271	33.027	21.566	30.980	33.560	31.640	33.010	37.848	37.902	38.168	33.194
45 PGA FACTOR ROUNDED TO NEAREST .001												SUMMER AVG	30.631
												WINTER AVG	36.210

OMPANY: CHESAPEAKE UTILITIES CORPORATION
TOTAL COMPANY
REVISED ESTIMATE FOR THE PROJECTED PERIOD:

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
JAN 99 Through DEC 99

SCHEDULE E-1/R
EXHIBIT NO_____
DOCKET NO. 990003-GU
CHESAPEAKE UTILITIES CORP.
JAW-2
PAGE ___ OF ___

		ACTUAL								REVISED PROJECTION				
COST OF GAS PURCHASED		JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)		4,019	3,434	3,873	5,020	4,478	4,066	3,613	3,419	6,403	8,124	8,886	8,414	63,749
2 NO NOTICE SERVICE		5,103	3,833	1,829	1,770	1,829	1,770	1,829	1,829	1,770	1,829	1,770	3,043	28,004
3 SWING SERVICE		36,727	0	200	0	0	0	82,709	0	0	0	0	0	119,636
4 COMMODITY (Other)		447,491	411,639	504,947	429,663	424,111	381,271	353,714	402,153	471,144	849,265	913,558	865,077	6,454,033
5 DEMAND		254,544	238,613	251,557	239,427	127,482	147,248	137,400	137,170	164,138	227,856	275,536	267,684	2,468,655
6 OTHER		(550)	(200)	(100)	(200)	(100)	0	0	200	0	0	0	0	(950)
LESS END-USE CONTRACT														
7 COMMODITY (Pipeline)		0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND		0	0	0	0	0	0	0	0	0	0	0	0	0
9		0	0	0	0	0	0	0	0	0	0	0	0	0
10		0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)		747,334	657,119	762,306	675,680	557,800	534,355	579,265	544,771	643,455	1,087,074	1,199,750	1,144,218	9,133,127
12 NET UNBILLED		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13 COMPANY USE		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14 TOTAL THERM SALES		802,324	643,804	788,260	635,057	667,363	608,924	530,034	524,768	649,545	1,093,163	1,205,839	1,150,309	9,299,390
THERMS PURCHASED														
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	2,251,390	2,170,690	2,239,030	1,969,590	1,745,170	1,788,620	1,598,780	1,590,340	2,106,360	2,672,493	2,922,917	2,767,805	25,823,185
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	864,900	615,720	310,000	300,000	310,000	300,000	310,000	310,000	300,000	310,000	300,000	515,840	4,746,460
17 SWING SERVICE	COMMODITY	79,660	0	40,000	0	0	0	172,340			0		0	292,000
18 COMMODITY (Other)	COMMODITY	2,118,020	1,998,111	2,683,693	2,206,045	1,807,706	1,811,835	1,592,691	1,552,601	2,106,360	2672493	2,922,917	2,767,805	26,240,277
19 DEMAND	BILLING DETERMINANTS ONLY	3,951,880	3,100,360	2,930,860	2,294,700	2,057,250	2,661,160	1,921,690	2,026,430	3,892,342	4,442,348	4,015,048	4,747,867	38,041,935
20 OTHER		0	0	0	0	0	0	0	0	0				0
LESS END-USE CONTRACT														
21 COMMODITY (Pipeline)		0	0	0	0	0	0	0	0	0				0
22 DEMAND		0	0	0	0	0	0	0	0	0				0
23		0	0	0	0	0	0	0	0	0				0
24 TOTAL PURCHASES (+17+18+20)-(21+23)		2,197,680	1,998,111	2,723,693	2,206,045	1,807,706	1,811,835	1,765,031	1,552,601	2,106,360	2,672,493	2,922,917	2,767,805	26,532,277
25 NET UNBILLED		0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE		146	267	600	269	269	250	600	600	600	600	600	600	5,401
27 TOTAL THERM SALES		2,380,038	1,994,064	2,498,212	2,065,061	1,936,197	1,932,864	1,702,862	1,600,294	2,105,760	2,671,893	2,922,317	2,767,205	26,576,767
CENTS PER THERM														
28 COMMODITY (Pipeline)	(1/15)	0.179	0.158	0.173	0.255	0.257	0.227	0.226	0.304	0.304	0.304	0.304	0.304	0.247
29 NO NOTICE SERVICE	(2/16)	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590
30 SWING SERVICE	(3/17)	46.105	0.000	0.500	0.000	0.000	0.000	47.992	0.000	0.000	0.000	0.000	0.000	40.971
31 COMMODITY (Other)	(4/18)	21.128	20.601	18.815	19.477	23.461	21.043	22.209	0.000	0.000	31.778	31.255	31.255	24.596
32 DEMAND	(5/19)	6.441	7.696	8.583	10.434	6.197	5.533	7.150	6.769	4.217	5.129	6.863	5.638	6.489
33 OTHER	(6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT														
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND	(8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	(9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST	(11/24)	34.006	32.887	27.988	30.629	30.857	29.492	32.819	35.088	30.548	40.676	41.046	41.340	34.423
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
40 TOTAL THERM SALES	(11/27)	31.400	32.954	30.514	32.720	28.809	27.846	34.017	34.042	30.557	40.686	41.055	41.349	34.365
41 TRUE-UP	(E-2)	0.246	0.246	0.246	0.246	0.246	0.246	0.246	0.246	0.246	0.246	0.246	0.246	-0.161
42 TOTAL COST OF GAS	(40+41)	31.646	33.200	30.760	32.966	29.055	27.892	34.263	34.288	30.803	40.932	41.301	41.595	34.204
43 REVENUE TAX FACTOR		1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.003760
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		31.805	33.367	30.915	33.131	29.201	28.032	34.435	34.460	30.958	41.137	41.508	41.804	34.333
45 PGA FACTOR ROUNDED TO NEAREST .001		31.805	33.367	30.915	33.131	29.201	28.032	34.435	34.460	30.958	41.137	41.508	41.804	34.333

SCHEDULE E-1/R
EXHIBIT NO_____
DOCKET NO. 990003-GU
CHESAPEAKE UTILITIES CORP.
JAW-2
PAGE ___ OF ___

OMPANY: CHESAPEAKE UTILITIES CORPORATION
ALLOCATED FIRM
REVISED ESTIMATE FOR THE PROJECTED PERIOD:

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
JAN 99 Through DEC 99

COST OF GAS PURCHASED		ACTUAL JAN	FEB	MAR	APR	MAY	REVISED PROJECTION JUNE	JULY	AUG	SEPT	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)		2,741	2,257	2,462	3,273	2,870	2,322	2,262	2,126	3,835	4,459	5,516	5,251	39,374
2 NO NOTICE SERVICE		3,480	2,388	1,163	1,154	1,172	1,011	1,145	1,137	1,060	1,004	1,099	1,899	17,712
3 SWING SERVICE		25,048	0	127	0	0	0	51,787	0	0	0	0	0	76,962
4 COMMODITY (Other)		305,193	270,548	320,967	280,096	271,793	217,773	221,472	250,092	282,201	466,076	587,117	539,910	3,993,238
5 DEMAND		254,544	238,613	251,557	239,427	127,482	147,248	137,400	137,170	106,089	157,675	202,787	230,419	2,230,411
6 OTHER		(375)	(131)	(64)	(130)	(64)	0	0	124	0	0	0		(640)
LESS END-USE CONTRACT														
7 COMMODITY (Pipeline)		0	0	0	0	0	0	0	0	0	0	0		0
8 DEMAND		0	0	0	0	0	0	0	0	0	0	0		0
9		0	0	0	0	0	0	0	0	0	0	0		0
10		0	0	0	0	0	0	0	0	0	0	0		0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)		590,631	513,675	576,212	523,820	403,253	368,354	414,066	390,649	393,185	629,214	776,519	777,479	6,357,057
12 NET UNBILLED		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13 COMPANY USE		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14 TOTAL THERM SALES		640,907	498,955	600,779	476,836	506,515	506,515	369,988	350,966	426,091	668,569	814,696	811,605	6,672,422
THERMS PURCHASED														
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	1,535,470	1,426,677	1,423,229	1,283,968	1,118,400	1,021,617	1,001,047	989,007	1,261,647	1,466,662	1,814,484	1,727,437	16,069,645
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	589,870	404,679	197,050	195,569	198,665	171,353	194,101	192,784	179,657	170,096	186,210	321,903	3,001,937
17 SWING SERVICE	COMMODITY	54,329	0	25,426	0	0	0	107,908	0	0	0	0	0	187,663
18 COMMODITY (Other)	COMMODITY	1,444,510	1,313,250	1,705,877	1,438,112	1,158,476	1,034,877	997,234	965,537	1,261,647	1,466,662	1,814,484	1,727,437	16,328,103
19 DEMAND	BILLING DETERMINANTS ONLY	3,951,660	3,100,360	2,903,860	2,294,700	2,057,250	2,661,160	1,921,690	2,026,430	2,515,779	3,074,093	2,954,962	4,086,905	33,549,069
20 OTHER		0	0	0	0	0	0	0	0	0				0
LESS END-USE CONTRACT														
21 COMMODITY (Pipeline)		0	0	0	0	0	0	0	0	0				0
22 DEMAND		0	0	0	0	0	0	0	0	0				0
23		0	0	0	0	0	0	0	0	0				0
24 TOTAL PURCHASES (+17+18+20)-(21+23)		1,498,839	1,313,250	1,731,303	1,438,112	1,158,476	1,034,877	1,105,142	965,537	1,261,647	1,466,662	1,814,484	1,727,437	16,515,766
25 NET UNBILLED		0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE		146	267	606	269	269	250	600	600	600	600	600	600	5,407
27 TOTAL THERM SALES		1,623,209	1,310,590	1,587,977	1,267,978	1,240,820	1,240,820	1,066,216	995,197	1,261,047	1,466,062	1,813,884	1,726,837	16,600,637
CENTS PER THERM														
28 COMMODITY (Pipeline)	(1/15)	0.179	0.158	0.173	0.255	0.257	0.227	0.226	0.215	0.304	0.304	0.304	0.304	0.245
29 NO NOTICE SERVICE	(2/16)	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590
30 SWING SERVICE	(3/17)	46.104	0.000	0.499	0.000	0.000	0.000	47.992	0.000	0.000	0.000	0.000	0.000	41.011
31 COMMODITY (Other)	(4/18)	21.128	20.601	18.815	19.477	23.461	21.043	22.209	25.902	22.368	31.778	31.255	31.255	24.456
32 DEMAND	(5/19)	6.441	7.696	8.663	10.434	6.197	5.533	7.150	6.769	4.217	5.129	6.863	5.638	6.648
33 OTHER	(6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT														
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND	(8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	(9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST	(11/24)	39.406	39.115	33.282	36.424	34.809	35.594	37.467	40.459	31.164	42.901	42.796	45.008	38.491
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
40 TOTAL THERM SALES	(11/27)	36.387	39.194	36.286	41.311	32.499	29.686	38.835	39.253	31.179	42.919	42.810	45.023	38.294
41 TRUE-UP	(E-2)	0.246	0.246	0.246	0.246	0.246	0.246	0.246	0.246	0.246	0.246	0.246	0.246	-0.161
42 TOTAL COST OF GAS	(40+41)	36.633	39.440	36.532	41.557	32.745	29.932	39.081	39.499	31.425	43.165	43.056	45.269	38.133
43 REVENUE TAX FACTOR		1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.003760
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		36.817	39.639	36.716	41.766	32.910	30.083	39.278	39.698	31.583	43.382	43.272	45.497	38.276
45 PGA FACTOR ROUNDED TO NEAREST .001		36.817	39.639	36.716	41.766	32.910	30.083	39.278	39.698	31.583	43.382	43.272	45.497	38.276

SCHEDULE E-1/R
EXHIBIT NO._____
DOCKET NO. 990003-GU
CHESAPEAKE UTILITIES CORP.
JAW-2
PAGE ____ OF ____

OMPANY: CHESAPEAKE UTILITIES CORPORATION
ALLOCATED INTERRUPTIBLE
REVISED ESTIMATE FOR THE PROJECTED PERIOD:

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

JAN 99 Through DEC 99

		ACTUAL					REVISED PROJECTION							
COST OF GAS PURCHASED		JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)		1,278	1,177	1,411	1,747	1,608	1,744	1,351	1,293	2,568	3,665	3,370	3,163	24,375
2 NO NOTICE SERVICE		1,623	1,245	666	616	657	759	684	692	710	825	671	1,144	10,292
3 SWING SERVICE		11,679	0	73	0	0	0	30,922	0	0	0	0	0	42,674
4 COMMODITY (Other)		142,298	141,091	183,980	149,567	152,318	163,498	132,242	152,061	188,943	383,189	346,441	325,167	2,460,795
5 DEMAND		0	0	0	0	0	0	0	0	58,049	70,181	72,749	37,265	238,244
6 OTHER		(175)	(69)	(36)	(70)	(36)	0	0	76	0	0	0	0	(310)
LESS END-USE CONTRACT														
7 COMMODITY (Pipeline)		0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND		0	0	0	0	0	0	0	0	0	0	0	0	0
9		0	0	0	0	0	0	0	0	0	0	0	0	0
10		0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)		156,703	143,444	186,094	151,860	154,547	166,001	165,199	154,122	250,270	457,860	423,231	366,739	2,776,070
12 NET UNBILLED		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13 COMPANY USE		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14 TOTAL THERM SALES		161,417	144,849	187,481	158,221	160,848	102,409	160,046	155,611	252,348	460,826	425,958	369,298	2,739,312
THERMS PURCHASED														
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	715,920	744,013	815,801	685,622	626,770	767,003	597,733	601,333	844,713	1,205,831	1,108,433	1,040,368	9,753,540
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	275,030	211,041	112,950	104,431	111,335	128,647	115,899	117,216	120,343	139,904	113,790	193,937	1,744,523
17 SWING SERVICE	COMMODITY	25,331	0	14,574	0	0	0	64,432	0	0	0	0	0	104,337
18 COMMODITY (Other)	COMMODITY	673,510	684,861	977,816	767,933	649,230	776,958	595,457	587,064	844,713	1,205,831	1,108,433	1,040,368	9,912,174
19 DEMAND	BILLING DETERMINANTS ONLY	0	0	27,000	0	0	0	0	0	1,376,563	1,368,255	1,060,086	660,962	4,492,866
20 OTHER		0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT														
21 COMMODITY (Pipeline)		0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND		0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)		698,841	684,861	992,390	767,933	649,230	776,958	659,889	587,064	844,713	1,205,831	1,108,433	1,040,368	10,016,511
25 NET UNBILLED		0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE		0	0	(6)	0	0	0	0	0	0	0	0	0	(6)
27 TOTAL THERM SALES		756,829	683,474	910,235	797,083	695,377	692,044	636,646	605,097	844,713	1,205,831	1,108,433	1,040,368	9,976,130
CENTS PER THERM														
28 COMMODITY (Pipeline)	(1/15)	0.179	0.158	0.173	0.255	0.257	0.227	0.226	0.215	0.304	0.304	0.304	0.304	0.250
29 NO NOTICE SERVICE	(2/16)	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590
30 SWING SERVICE	(3/17)	46.106	0.000	0.501	0.000	0.000	0.000	47.992	0.000	0.000	0.000	0.000	0.000	40.900
31 COMMODITY (Other)	(4/18)	21.128	20.601	18.815	19.477	23.461	21.043	22.208	25.902	22.368	31.778	31.255	31.255	24.826
32 DEMAND	(5/19)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	4.217	5.129	6.883	5.638	5.303
33 OTHER	(6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT														
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND	(8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	(9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST	(11/24)	22.423	20.945	18.752	19.775	23.805	21.366	25.034	26.253	29.628	37.970	38.183	35.251	27.715
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
40 TOTAL THERM SALES	(11/27)	20.705	20.987	20.445	19.052	22.225	23.987	25.948	25.471	29.628	37.970	38.183	35.251	27.827
41 TRUE-UP	(E-2)	0.246	0.246	0.246	0.246	0.246	0.246	0.246	0.246	0.246	0.246	0.246	0.246	-0.161
42 TOTAL COST OF GAS	(40+41)	20.951	21.233	20.691	19.298	22.471	24.233	26.194	25.717	29.874	38.216	38.429	35.497	27.666
43 REVENUE TAX FACTOR		1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.003760
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	21.057	21.340	20.795	19.395	22.584	24.355	26.326	25.846	30.024	38.409	38.622	35.675	27.770
45 PGA FACTOR ROUNDED TO NEAREST .001		21.057	21.340	20.795	19.395	22.584	24.355	26.326	25.846	30.024	38.409	38.622	35.675	27.770

SCHEDULE E-2
EXHIBIT NO_____
DOCKET NO. 990003-GU
CHESAPEAKE UTILITIES CORP.
JAW-2
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OMPANY: CHESAPEAKE UTILITIES CORP.

CALCULATION OF TRUE-UP AMOUNT

FOR THE CURRENT PERIOD: JAN 99 Through DEC 99

	ACTUAL								REVISED PROJECTION				TOTAL
	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC	PERIOD
RUE-UP CALCULATION													
1 PURCHASED GAS COST	484,218	411,639	505,147	429,663	424,111	381,271	436,423	402,153	471,144	849,265	913,558	865,077	6,573,669
2 TRANSPORTATION COST	263,116	245,480	257,159	246,017	133,689	153,084	142,841	142,618	172,311	237,809	286,192	279,141	2,559,457
3 TOTAL	747,334	657,119	762,306	675,680	557,800	534,355	579,264	544,771	643,455	1,087,074	1,199,750	1,144,218	9,133,126
4 FUEL REVENUES (NET OF REVENUE TAX)	802,324	643,804	788,260	635,057	667,363	608,924	530,034	524,768	649,545	1,093,163	1,205,839	1,150,309	9,299,390
5 TRUE-UP COLLECTED OR (REFUNDED)	(6,090)	(6,090)	(6,090)	(6,090)	(6,090)	(6,090)	(6,090)	(6,090)	(6,090)	(6,090)	(6,085)	(6,090)	(73,075)
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	796,234	637,714	782,170	628,967	661,273	602,834	523,944	518,678	643,455	1,087,073	1,199,754	1,144,219	9,226,315
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	48,900	(19,405)	19,864	(46,713)	103,473	68,479	(55,320)	(26,093)	0	(1)	4	1	93,189
8 INTEREST PROVISION-THIS PERIOD (21)	(253)	(168)	(145)	(174)	(36)	343	407	269	245	273	301	330	1,392
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(89,933)	(35,196)	(48,679)	(22,870)	(63,667)	45,860	120,772	71,949	52,215	58,550	64,912	71,302	(89,933)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	6,090	6,090	6,090	6,090	6,090	6,090	6,090	6,090	6,090	6,090	6,085	6,090	73,075
10a FLEX RATE REFUND (if applicable)	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(35,196)	(48,679)	(22,870)	(63,667)	45,860	120,772	71,949	52,215	58,550	64,912	71,302	77,723	77,723
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(89,933)	(35,196)	(48,679)	(22,870)	(63,667)	45,860	120,772	71,949	52,215	58,550	64,912	71,302	(89,933)
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(34,943)	(48,511)	(22,725)	(63,493)	45,896	120,429	71,542	51,946	58,305	64,639	71,001	77,393	76,331
14 TOTAL (12+13)	(124,876)	(83,706)	(71,404)	(86,363)	(17,771)	166,290	192,315	123,895	110,520	123,189	135,913	148,695	(13,602)
15 AVERAGE (50% OF 14)	(62,438)	(41,853)	(35,702)	(43,181)	(8,885)	83,145	96,157	61,947	55,260	61,594	67,956	74,348	(6,801)
16 INTEREST RATE - FIRST DAY OF MONTH	4.900%	4.810%	4.850%	4.880%	4.800%	4.850%	5.050%	5.100%	5.320%	5.320%	5.320%	5.320%	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.810%	4.850%	4.880%	4.800%	4.850%	5.050%	5.100%	5.320%	5.320%	5.320%	5.320%	5.320%	
18 TOTAL (16+17)	9.710%	9.660%	9.730%	9.680%	9.650%	9.900%	10.150%	10.420%	10.640%	10.640%	10.640%	10.640%	
19 AVERAGE (50% OF 18)	4.855%	4.830%	4.865%	4.840%	4.825%	4.950%	5.075%	5.210%	5.320%	5.320%	5.320%	5.320%	
20 MONTHLY AVERAGE (19/12 Months)	0.405%	0.403%	0.405%	0.403%	0.402%	0.413%	0.423%	0.434%	0.443%	0.443%	0.443%	0.443%	
21 INTEREST PROVISION (15x20)	(253)	(168)	(145)	(174)	(36)	343	407	269	245	273	301	330	

SCHEDULE E-3
EXHIBIT NO_____
DOCKET NO. 990003-GU
CHESAPEAKE UTILITIES CORP.
JAW-2
PAGE ___ OF

COMPANY: CHESAPEAKE UTILITIES CORP.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF: JAN 2000 Through DEC 2000

MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	COMMODITY COST AVG PIPELINE	AVG DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
JANUARY	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	2,378,139	0	2,378,139	731,258	7,230	259,145		41.950
FEBRUARY	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	2,116,858	0	2,116,858	609,553	6,435	242,631		40.561
MARCH	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	2,393,724	0	2,393,724	657,275	7,277	272,615		39.151
APRIL	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	2,080,804	0	2,080,804	545,674	6,326	267,521		39.385
MAY	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	1,891,104	0	1,891,104	490,092	5,749	144,528		33.862
JUNE	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	1,916,064	0	1,916,064	500,502	5,825	144,361		33.960
JULY	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	1,687,732	0	1,687,732	442,594	5,131	152,409		35.559
AUGUST	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	1,822,988	0	1,822,988	481,814	5,542	154,944		35.233
SEPTEMBER	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	1,723,516	0	1,723,516	457,296	5,239	154,152		35.781
OCTOBER	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	1,687,449	0	1,687,449	536,238	5,130	216,806		44.930
NOVEMBER	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	1,950,167	0	1,950,167	609,525	5,929	267,610		45.281
DECEMBER	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	1,901,825	0	1,901,825	594,415	5,782	264,657		45.475
TOTAL				**23,550,370**	**0**	**23,550,370**	**6,656,236**	**71,593**	**2,541,380**	**0** (1)	**39.359**

(1) COST INCLUDED IN PIPELINE COMMODITY

COMPANY: CHESAPEAKE UTILITIES CORP

CALCULATION OF TRUE-UP AMOUNT
PROJECTED PERIOD

ESTIMATED FOR THE PROJECTED PERIOD: JAN 2000 Through DEC 2000

SCHEDULE E-4
EXHIBIT NO_____
DOCKET NO. 990003-GU
CHESAPEAKE UTILITIES CORP.
JAW-2
PAGE ___ OF ___

	PRIOR PERIOD: APRIL 98 - DEC 98			CURRENT PERIOD: JAN 99- DEC 99	
	(1) FIVE MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES $ GAS REVENUES	6,199,073	5,672,080	(526,993)	9,226,315	8,699,322
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	49,607	32,720	(16,887)	93,189	76,302
3 INTEREST PROVISION FOR THIS PERIOD	(287)	(560)	(273)	1,392	1,119
3A ADJUSTMENT FOR PGA AUDIT 6-18-99		(3,917)	(3,917)		(3,917)
3B ADJUSTMENT TO ELIMINATE CARRYOVER FROM A PRIOR PERIOD				302	302
4 END OF PERIOD TOTAL NET TRUE-UP	49,320	28,243	(21,077)	94,883	73,806

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

+ = OVERRECOVERY
(-) = UNDERRECOVERY

COLUMN (1DATA OBTAINED FROM SCHEDULE (E-2) 73,806
COLUMN (2DATA OBTAINED FROM SCHEDULE (A-2) 23,543,170
LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)
LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

equals $0.00313 PER THERM
TRUE-UP SURCHARGE

SCHEDULE E-5
EXHIBIT NO_____
DOCKET NO. 990003-GU
CHESAPEAKE UTILITIES CORP
JAW-2
PAGE OF

OMPANY: CHESAPEAKE UTILITIES CORP.

STIMATED FOR THE PROJECTED PERIOD:

THERM SALES AND CUSTOMER DATA

INCLUDES TRANSPORTATION SALES

JAN 2000 Through DEC 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
HERM SALES (FIRM)													
RESIDENTIAL	386,736	343,795	271,988	227,316	162,527	135,632	146,475	139,118	130,912	135,433	188,169	290,808	2,558,909
GS COMMERCIAL	461,872	440,957	428,290	411,588	359,442	327,443	318,017	314,174	320,656	339,536	402,036	456,825	4,580,836
GS COMMERCIAL LARGE VOL	173,164	147,662	143,845	138,895	123,086	105,743	104,421	93,999	107,374	155,043	172,265	179,376	1,644,873
GS INDUSTRIAL	2,443,072	2,116,991	2,338,410	1,975,246	1,714,037	1,589,309	1,514,532	1,443,647	1,385,183	1,669,600	2,038,909	2,149,101	22,378,037
LARGE VOLUME CONTRACT TRANSP.	4,797,570	4,771,890	5,265,580	4,898,470	4,875,360	4,417,540	4,807,400	3,626,530	4,199,840	2,679,470	4,125,430	4,109,800	52,574,870
SPECIAL CONTRACT TRANSP	1,878,990	1,692,320	1,821,670	1,764,150	1,841,640	1,747,000	1,837,360	1,861,946	1,851,090	1,930,156	1,803,880	1,860,602	21,890,804
TOTAL FIRM	10,141,404	9,513,615	10,269,783	9,415,665	9,076,082	8,322,667	8,728,205	7,479,414	7,995,055	6,909,238	8,730,889	9,046,512	105,628,329
THERM SALES (INTERRUPTIBLE)													
SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
INTERRUPTIBLE	1,296,585	1,165,543	1,438,272	1,417,807	1,192,226	1,205,332	1,078,538	1,239,697	994,995	1,108,694	1,078,609	1,132,935	14,349,233
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL INTERRUPTIBLE	1,296,585	1,165,543	1,438,272	1,417,807	1,192,226	1,205,332	1,078,538	1,239,697	994,995	1,108,694	1,078,609	1,132,935	14,349,233
TOTAL THERM SALES	11,437,989	10,679,158	11,708,055	10,833,472	10,268,308	9,527,999	9,806,743	8,719,111	8,990,050	8,017,932	9,809,298	10,179,447	119,977,562
NUMBER OF CUSTOMERS (FIRM)													
RESIDENTIAL	9,199	9,277	9,355	9,433	9,511	9,589	9,667	9,745	9,823	9,901	9,979	10,053	9,628
GS COMMERCIAL	817	827	840	839	833	838	847	855	864	873	899	922	855
GS COMMERCIAL LARGE VOL	25	25	25	25	25	25	25	25	25	25	25	25	25
GS INDUSTRIAL	21	21	21	21	21	21	21	21	21	21	21	21	21
LARGE VOLUME CONTRACT TRANSP.	4	4	4	4	4	4	4	4	4	4	4	4	48
SPECIAL CONTRACT TRANSP	4	4	4	4	4	4	4	4	4	4	4	4	48
TOTAL FIRM	10,070	10,158	10,249	10,326	10,398	10,481	10,568	10,654	10,741	10,828	10,932	11,029	10,536
NUMBER OF CUSTOMERS (INT.)													
SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
INTERRUPTIBLE	12	12	12	13	13	13	13	13	13	13	13	13	13
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL INTERRUPTIBLE	12	12	12	13	13	13	13	13	13	13	13	13	13
TOTAL CUSTOMERS	10,082	10,170	10,261	10,339	10,411	10,494	10,581	10,667	10,754	10,841	10,945	11,042	10,549
THERM USE PER CUSTOMER													
RESIDENTIAL	42	37	29	24	17	14	15	14	13	14	19	29	266
GS COMMERCIAL	565	533	510	491	432	391	375	367	371	389	447	495	5,358
GS COMMERCIAL LARGE VOL	6,927	5,906	5,754	5,556	4,923	4,230	4,177	3,760	4,295	6,202	6,891	7,175	65,795
GS INDUSTRIAL	116,337	100,809	111,353	94,059	81,621	75,681	72,121	68,745	65,961	79,505	97,091	102,338	1,065,621
LARGE VOLUME CONTRACT TRANSP.	1,199,393	1,192,973	1,316,395	1,224,618	1,218,838	1,104,385	1,201,850	906,633	1,049,960	669,868	1,031,358	1,027,450	1,095,310
SPECIAL CONTRACT TRANSP.	469,748	423,080	455,418	441,038	460,410	436,750	459,340	465,487	462,773	482,539	450,970	465,151	456,058
SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
INTERRUPTIBLE	108,049	97,129	119,856	109,062	91,710	92,718	82,964	95,361	76,538	85,284	82,970	87,149	1,103,787
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 990003-GU EXHIBIT NO. 3
COMPANY/ WITNESS: Damone
DATE: 11-22-99

COMPANY: NUI CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

SCHEDULE E-1
(REVISED 9/24/99)

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2000 Through DECEMBER 2000

COST OF GAS PURCHASED	PROJECTION												
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)	$22,264	$24,282	$21,363	$19,209	$17,402	$16,546	$15,655	$15,869	$16,775	$16,018	$17,969	$21,147	$224,499
2 NO NOTICE RESERVATION	$17,741	$16,024	$17,741	$8,850	$6,859	$6,638	$6,859	$6,859	$6,638	$7,316	$17,169	$17,741	$136,435
3 SWING SERVICE	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
4 COMMODITY (Other)	$1,987,450	$2,033,956	$1,670,221	$1,394,032	$1,215,360	$1,146,025	$1,084,316	$1,101,368	$1,168,887	$1,133,234	$1,341,614	$1,662,889	$16,939,351
5 DEMAND	$1,224,550	$1,145,547	$1,224,550	$885,012	$677,530	$655,674	$677,530	$666,865	$644,385	$687,095	$1,139,893	$1,177,689	$10,815,519
6 OTHER	$5,824	$5,759	$5,219	$4,364	$4,904	$4,499	$3,868	$3,689	$3,599	$4,004	$3,194	$4,139	$52,864
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8 DEMAND	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	$3,257,630	$3,225,568	$2,939,095	$2,321,467	$1,922,055	$1,829,381	$1,788,229	$1,793,649	$1,840,284	$1,847,668	$2,519,839	$2,883,805	$28,168,668
12 NET UNBILLED	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13 COMPANY USE	($7,887)	($7,161)	($7,416)	($6,516)	($5,952)	($5,959)	($6,158)	($6,094)	($5,915)	($6,218)	($7,564)	($7,354)	($80,193)
14 THERM SALES REVENUES	$3,249,743	$3,218,407	$2,931,678	$2,314,951	$1,916,103	$1,823,422	$1,782,071	$1,787,556	$1,834,368	$1,841,450	$2,512,276	$2,876,451	$28,088,475
THERMS PURCHASED													
15 COMMODITY (Pipeline)	6,183,164	6,743,364	5,932,924	5,334,754	4,832,924	4,594,984	4,347,564	4,407,094	4,658,624	4,448,544	4,990,254	5,872,794	62,346,988
16 NO NOTICE RESERVATION	3,007,000	2,716,000	3,007,000	1,500,000	1,162,500	1,125,000	1,162,500	1,162,500	1,125,000	1,240,000	2,910,000	3,007,000	23,124,500
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	6,183,164	6,743,364	5,932,924	5,334,754	4,832,924	4,594,984	4,347,564	4,407,094	4,658,624	4,448,544	4,990,254	5,872,794	62,346,988
19 DEMAND	24,495,270	22,914,930	24,495,270	15,997,500	13,354,800	12,924,000	13,354,800	13,044,800	12,624,000	13,609,000	22,505,100	23,255,270	212,574,740
20 OTHER	12,500	12,800	11,600	9,700	10,900	10,000	8,600	8,200	8,000	8,900	7,100	9,200	117,500
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	6,195,664	6,756,164	5,944,524	5,344,454	4,843,824	4,604,984	4,356,164	4,415,294	4,666,624	4,457,444	4,997,354	5,881,994	62,464,488
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(15,000)	(180,000)
27 TOTAL THERM SALES (24-26)	6,180,664	6,741,164	5,929,524	5,329,454	4,828,824	4,589,984	4,341,164	4,400,294	4,651,624	4,442,444	4,982,354	5,866,994	62,284,488
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360
29 NO NOTICE RESERVATION (2/16)	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	0.32143	0.30162	0.28152	0.26131	0.25148	0.24941	0.24941	0.24991	0.25091	0.25474	0.26885	0.28315	0.27189
32 DEMAND (5/19)	0.04999	0.04999	0.04999	0.05595	0.05073	0.05073	0.05073	0.05104	0.05104	0.05049	0.05065	0.05065	0.05088
33 OTHER (6/20)	0.44991	0.44991	0.44991	0.44991	0.44991	0.44991	0.44991	0.44991	0.44991	0.44991	0.44991	0.44991	0.44991
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.52579	0.47743	0.49442	0.43437	0.39681	0.39726	0.41051	0.40624	0.39435	0.41451	0.50423	0.49028	0.45095
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.52579	0.47743	0.49442	0.43437	0.39681	0.39726	0.41051	0.40624	0.39435	0.41451	0.50423	0.49028	0.45095
40 TOTAL THERM SALES (11/27)	0.52707	0.47849	0.49567	0.43559	0.39804	0.39856	0.41192	0.40762	0.39562	0.41591	0.50575	0.49153	0.45226
41 TRUE-UP (E-2)	(0.00041)	(0.00041)	(0.00041)	(0.00041)	(0.00041)	(0.00041)	(0.00041)	(0.00041)	(0.00041)	(0.00041)	(0.00041)	(0.00041)	(0.00041)
42 TOTAL COST OF GAS (40+41)	0.52666	0.47808	0.49526	0.43518	0.39763	0.39815	0.41151	0.40721	0.39521	0.41550	0.50534	0.49112	0.45185
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.52931	0.48048	0.49775	0.43737	0.39963	0.40015	0.41358	0.40926	0.39720	0.41759	0.50788	0.49359	0.45412
45 PGA FACTOR ROUNDED TO NEAREST .001	0.529	0.480	0.498	0.437	0.400	0.400	0.414	0.409	0.397	0.418	0.508	0.494	0.454

COMPANY: NUI CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

SCHEDULE E-1/R
(REVISED 9/24/99)

REVISED ESTIMATE FOR THE PROJECTED PERIOD: APRIL 99 Through DECEMBER 99

COST OF GAS PURCHASED	ACTUAL JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	REVISED PROJECTION SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)	$20,260	$19,862	$26,829	$23,051	$38,113	$34,207	$35,913	$36,479	$16,370	$15,792	$17,355	$20,576	$304,806
2 NO NOTICE RESERVATION	16,869	15,237	16,869	8,415	6,311	6,311	6,859	6,859	6,638	7,316	17,169	17,741	$132,594
3 SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-	$0
4 COMMODITY (Other)	1,104,389	922,340	876,282	866,208	808,478	786,073	1,033,201	922,201	1,467,319	1,422,643	1,614,217	1,968,891	$13,792,243
5 DEMAND	1,236,015	1,113,226	1,231,280	866,452	634,344	673,215	663,871	676,764	655,635	722,152	1,185,018	1,224,519	$10,881,490
6 OTHER	4,500	5,172	4,474	4,762	3,921	3,767	3,741	3,575	3,599	4,004	3,194	4,139	$48,849
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-	$0
8 DEMAND	-	-	-	-	-	-	-	-	-	-	-	-	$0
9	-	-	-	-	-	-	-	-	-	-	-	-	$0
10	-	-	-	-	-	-	-	-	-	-	-	-	$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	$2,382,033	$2,075,837	$2,155,734	$1,768,888	$1,491,167	$1,503,573	$1,743,585	$1,644,878	$2,149,560	$2,171,907	$2,836,953	$3,235,866	$25,159,981
12 NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-	$0
13 COMPANY USE	(4,571)	(3,662)	-	(3,447)	(7,449)	-	(1,182)	(1,851)	-	-	-	-	($22,162)
14 THERM SALES REVENUES	$2,014,309	$2,194,545	$2,320,479	$1,919,843	$1,728,079	$1,632,960	$1,635,139	$1,383,636	$2,149,560	$2,171,907	$2,836,953	$3,235,866	$25,423,276
THERMS PURCHASED													
15 COMMODITY (Pipeline)	8,636,300	7,533,970	10,512,900	11,537,460	12,736,880	10,212,680	11,868,710	11,870,580	4,546,224	4,385,604	4,819,624	5,714,184	104,475,116
16 NO NOTICE RESERVATION	3,007,000	2,716,000	3,007,000	1,500,000	1,125,000	1,125,000	1,162,500	1,162,500	1,125,000	1,240,000	2,910,000	3,007,000	23,087,000
17 SWING SERVICE	-	-	-	-	-	-	-	-	0	0	0	0	0
18 COMMODITY (Other)	8,077,736	4,860,463	4,941,700	4,606,678	3,944,858	4,103,570	4,394,914	4,009,221	4,546,224	4,385,604	4,819,624	5,714,184	56,404,776
19 DEMAND	23,721,510	21,381,080	23,670,860	13,462,460	15,299,430	13,905,270	10,685,590	12,986,210	12,924,000	14,539,000	23,705,100	24,496,270	210,775,780
20 OTHER	9,329	10,722	9,133	9,873	8,129	8,315	8,315	7,446	8,000	8,900	7,100	9,200	104,462
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	0	0	0	0	0
22 DEMAND	-	-	-	-	-	-	-	-	0	0	0	0	0
23	-	-	-	-	-	-	-	-	0	0	0	0	0
24 TOTAL PURCHASES (17+18+20)-(21+23)	6,087,065	4,871,185	4,950,833	4,616,551	3,952,987	4,111,885	4,403,229	4,016,667	4,554,224	4,394,504	4,826,724	5,723,384	56,509,238
25 NET UNBILLED	-	-	-	-	-	-	-	-	0	0	0	0	0
26 COMPANY USE	(10,144)	(8,127)	-	(7,442)	(16,532)	-	(3,826)	(4,109)	(15,000)	(15,000)	(15,000)	(15,000)	(110,180)
27 TOTAL THERM SALES (24-26)	5,301,322	6,582,958	5,902,824	4,889,831	4,411,438	4,511,759	4,368,423	3,964,766	4,539,224	4,379,504	4,811,724	5,708,384	58,372,157
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.00235	0.00260	0.00255	0.00200	0.00299	0.00553	0.00563	0.00563	0.00360	0.00360	0.00360	0.00360	0.00292
29 NO NOTICE RESERVATION (2/16)	0.00561	0.00561	0.00561	0.00561	0.00561	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00574
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	0.18171	0.18976	0.17732	0.18803	0.20494	0.26351	0.26511	0.27912	0.32276	0.32439	0.33493	0.34456	0.24452
32 DEMAND (5/19)	0.05211	0.05207	0.05202	0.06436	0.04146	0.05197	0.05081	0.05116	0.05073	0.04967	0.04999	0.04999	0.05163
33 OTHER (6/20)	0.48237	0.48237	0.48987	0.48233	0.48235	0.53394	0.53394	0.53394	0.44991	0.44991	0.44991	0.44991	0.46762
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.39133	0.42615	0.43543	0.38316	0.37723	0.36567	0.39598	0.40951	0.47199	0.49423	0.58776	0.56538	0.44524
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.45061	0.45060	0.00000	0.46318	0.45058	0.36567	0.39598	0.40961	0.00000	0.00000	0.00000	0.00000	0.20114
40 TOTAL THERM SALES (11/27)	0.44933	0.37182	0.36520	0.36175	0.33802	0.33326	0.39913	0.41487	0.47365	0.49593	0.58959	0.56686	0.43103
41 TRUE-UP (E-2)	(0.02577)	(0.02577)	(0.02577)	(0.02577)	(0.02577)	(0.02577)	(0.02577)	(0.02577)	(0.02577)	(0.02577)	(0.02577)	(0.02577)	(0.02577)
42 TOTAL COST OF GAS (40+41)	0.42356	0.34605	0.33943	0.33598	0.31225	0.30749	0.37336	0.38910	0.44776	0.47016	0.56362	0.54109	0.40526
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.42569	0.34779	0.34114	0.33767	0.31382	0.30903	0.37524	0.39106	0.45003	0.47252	0.56666	0.54381	0.40730
45 PGA FACTOR ROUNDED TO NEAREST .001	0.426	0.348	0.341	0.338	0.314	0.309	0.375	0.391	0.45	0.473	0.567	0.544	0.407

OMPANY: NUI CITY GAS COMPANY OF FLORIDA

CALCULATION OF TRUE-UP AMOUNT

SCHEDULE E-2

(REVISED 9/24/98)

FOR THE CURRENT PERIOD: APRIL 98 Through MARCH 99

	ACTUAL								REVISED PROJECTIONS				TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	PERIOD
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	$1,108,689	$927,512	$880,756	$870,970	$812,399	$789,840	$1,036,942	$926,776	$1,470,918	$1,993,074	$2,039,715	$1,675,440	$14,532,232
2 TRANSPORTATION COST	$1,273,144	$1,148,325	$1,274,978	$897,918	$678,768	$713,733	$706,643	$719,102	$678,642	$1,264,556	$1,185,863	$1,263,655	$11,805,316
3 TOTAL COST	$2,382,033	$2,075,837	$2,155,734	$1,768,888	$1,491,167	$1,503,573	$1,743,585	$1,644,878	$2,149,560	$3,257,630	$3,225,568	$2,939,095	$26,337,548
4 FUEL REVENUES (Net of Revenue Tax)	$2,014,309	$2,194,545	$2,320,479	$1,919,843	$1,728,079	$1,832,960	$1,635,139	$1,383,636	$2,149,560	$3,249,743	$3,216,407	$2,931,678	$26,578,379
4a Under-recovery	$0	$0	$0	$0	$0				($445,324)	($528,024)	($1,032,059)	($1,093,694)	($3,099,102)
4b ADJUSTED NET FUEL REVENUES *	$2,014,309	$2,194,545	$2,320,479	$1,919,843	$1,728,079	$1,832,960	$1,635,139	$1,383,636	$1,704,237	$2,721,719	$2,186,347	$1,837,985	$23,479,277
5 TRUE-UP COLLECTED OR (REFUNDED)	$136,075	$136,075	$136,075	$136,075	$136,075	$136,075	$136,075	$136,075	$136,075	$136,075	$136,075	$136,075	$1,632,900
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	$2,150,384	$2,330,620	$2,456,554	$2,055,918	$1,864,154	$1,969,035	$1,771,214	$1,519,711	$1,840,312	$2,857,794	$2,322,422	$1,974,060	$25,112,177
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	($231,649)	$254,783	$300,820	$267,030	$372,987	$465,462	$27,629	($125,167)	($309,249)	($399,836)	($903,146)	($965,035)	($1,225,371)
8 INTEREST PROVISION-THIS PERIOD (21)	$10,411	$9,900	$10,563	$11,190	$11,987	$13,534	$14,386	$14,021	$12,618	$10,699	$7,255	$2,543	$129,308
8a ADJUST PRIOR MONTHS' INTEREST													
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	$2,754,582	$2,397,269	$2,525,877	$2,701,185	$2,863,330	$3,112,229	$3,455,150	$3,361,090	$3,113,868	$2,681,362	$2,156,150	$1,124,185	$2,754,582
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	($136,075)	($136,075)	($136,075)	($136,075)	($136,075)	($136,075)	($136,075)	($136,075)	($136,075)	($136,075)	($136,075)	($136,075)	($1,632,900)
10a FLEX RATE REFUND (if applicable)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	$2,397,269	$2,525,877	$2,701,185	$2,863,330	$3,112,229	$3,455,150	$3,361,090	$3,113,868	$2,681,362	$2,156,150	$1,124,185	$25,618	$25,618
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	$2,754,582	$2,397,269	$2,525,877	$2,701,185	$2,863,330	$3,112,229	$3,455,150	$3,361,090	$3,113,868	$2,681,362	$2,156,150	$1,124,185	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	$2,386,858	$2,515,977	$2,690,622	$2,852,140	$3,100,242	$3,441,616	$3,346,704	$3,099,848	$2,668,545	$2,145,451	$1,116,930	$23,075	
14 TOTAL (12+13)	$5,141,440	$4,913,245	$5,216,497	$5,553,324	$5,963,572	$6,553,846	$6,801,852	$6,460,937	$5,782,413	$4,826,813	$3,273,080	$1,147,260	
15 AVERAGE (50% OF 14)	$2,570,720	$2,456,623	$2,608,249	$2,776,663	$2,981,786	$3,276,923	$3,400,926	$3,230,469	$2,891,206	$2,413,407	$1,636,540	$573,630	
16 INTEREST RATE - FIRST DAY OF MONTH	0.04900	0.04810	0.04850	0.04880	0.04800	0.04850	0.05050	0.05100	0.05320	0.05320	0.05320	0.05320	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04810	0.04850	0.04880	0.04800	0.04850	0.05050	0.05100	0.05320	0.05320	0.05320	0.05320	0.05320	
18 TOTAL (16+17)	0.09710	0.09660	0.09730	0.09680	0.09650	0.09900	0.10150	0.10420	0.10640	0.10640	0.10640	0.10640	
19 AVERAGE (50% OF 18)	0.04855	0.04830	0.04865	0.04840	0.04825	0.04950	0.05075	0.05210	0.05320	0.05320	0.05320	0.05320	
20 MONTHLY AVERAGE (19/12 Months)	0.00405	0.00403	0.00405	0.00403	0.00402	0.00413	0.00423	0.00434	0.00443	0.00443	0.00443	0.00443	
21 INTEREST PROVISION (15x20)	10,411	9,900	10,563	11,190	11,987	13,534	14,386	14,021	12,818	10,699	7,255	2,543	

COMPANY: NUI CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3
(REVISED 9/24/99)

ESTIMATED FOR THE PROJECTED PERIOD OF: JANUARY 2000 Through DECEMBER 2000

MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
						TOTAL PURCHASED	THIRD PARTY	PIPELINE			
01/99	Various	Sys/End-Use	FTS	6,183,164		6,183,164		$16,205	$1,242,291	$6,060	20.45160
02/99	Various	Sys/End-Use	FTS	6,743,364		6,743,364		$17,673	$1,161,571	$6,608	17.58548
03/99	Various	Sys/End-Use	FTS	5,932,924		5,932,924		$15,549	$1,242,291	$5,814	21.29902
04/99	Various	Sys/End-Use	FTS	5,334,754		5,334,754		$13,981	$903,862	$5,228	17.30297
05/99	Various	Sys/End-Use	FTS	4,832,924		4,832,924		$12,666	$684,389	$4,736	14.52105
06/99	Various	Sys/End-Use	FTS	4,594,984		4,594,984		$12,043	$662,312	$4,503	14.77388
07/99	Various	Sys/End-Use	FTS	4,347,564		4,347,564		$11,394	$684,389	$4,261	16.10197
08/99	Various	Sys/End-Use	FTS	4,407,094		4,407,094		$11,550	$672,723	$4,319	15.62464
09/99	Various	Sys/End-Use	FTS	4,658,624		4,658,624		$12,209	$651,023	$4,565	14.33465
10/99	Various	Sys/End-Use	FTS	4,448,544		4,448,544		$11,659	$694,411	$4,360	15.96994
11/99	Various	Sys/End-Use	FTS	4,990,254		4,990,254		$13,078	$1,157,062	$4,890	23.54651
12/99	Various	Sys/End-Use	FTS	5,872,794		5,872,794		$15,391	$1,195,630	$5,755	20.71888
TOTAL				62,346,988		62,346,988		$163,399	$10,951,954	$61,100	17.92621

COMPANY: NUI CITY GAS COMPANY OF FLORIDA

CALCULATION OF TRUE-UP AMOUNT
PROJECTED PERIOD

SCHEDULE E-4

(REVISED 9/24/99)

ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 99 Through DECEMBER 99

		PRIOR PERIOD: APRIL 98 - DECEMBER 98				CURRENT PERIOD: JAN'99 - DEC'99		
		(1) FIVE MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE		(2) ACTUAL	(3) Col(2)-Col(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE		(5) Col(3)+Col(4) TOTAL TRUE-UP
1 TOTAL THERM SALES $	E-2 Line 6	$17,087,430	A-2 Line 6	$16,364,616	($722,814)	E-2 Line 6	$25,112,177	$24,389,363
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	E-2 Line 7	($185,414)	A-2 Line 7	$927,152	$1,112,566	E-2 Line 7	($1,225,371)	($112,805)
3 INTEREST PROVISION FOR THIS PERIOI	E-2 Line 8	$120,745	A-2 Line 8	$129,855	$9,110	E-2 Line 8	$129,308	$138,418
4 END OF PERIOD TOTAL NET TRUE-UP	L2+L3+L3a	($64,669)		$1,057,007	$1,121,676		($1,096,063)	$25,612

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1) DATA OBTAINED FROM SCHEDULE (E-2)
COLUMN (2) DATA OBTAINED FROM SCHEDULE (A-2)
LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)
LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

TOTAL TRUE-UP DOLLARS $25,612 equals -0.00041 $/Therm
PROJECTED THERM SALES 62,284,488 (0.041)
Cents Per Therm True-Up

OMPANY: NUI CITY GAS COMPANY OF FLORIDA

THERM SALES AND CUSTOMER DATA

SCHEDULE E-5
(REVISED 9/24/99)

ESTIMATED FOR THE PROJECTED PERIOD: APRIL 98 Through MARCH 99

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
HERM SALES (FIRM)													
RESIDENTIAL (RS & GS)	2,474,654	2,625,114	2,180,834	1,729,444	1,420,364	1,299,994	1,237,544	1,179,204	1,270,564	1,204,824	1,396,124	2,016,654	20,035,318
COMMERCIAL (CS, LCS &NGV)	3,676,210	4,087,250	3,716,890	3,575,010	3,382,660	3,269,590	3,083,420	3,217,090	3,360,060	3,214,120	3,563,530	3,824,040	41,969,870
TOTAL FIRM	6,150,864	6,712,364	5,897,724	5,304,454	4,803,024	4,569,584	4,320,964	4,396,294	4,630,624	4,418,944	4,959,654	5,840,694	62,005,188
HERM SALES (INTERRUPTIBLE)													
INTERRUPTIBLE (IP)	29,800	28,800	31,800	25,000	25,800	20,400	20,200	4,000	21,000	23,500	22,700	26,300	279,300
LARGE INTERRUPTIBLE(IL)	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL INTERRUPTIBLE	29,800	28,800	31,800	25,000	25,800	20,400	20,200	4,000	21,000	23,500	22,700	26,300	279,300
TOTAL THERM SALES	6,180,664	6,741,164	5,929,524	5,329,454	4,828,824	4,589,984	4,341,164	4,400,294	4,651,624	4,442,444	4,982,354	5,866,994	62,284,488
UMBER OF CUSTOMERS (FIRM)													
RESIDENTIAL (RS & GS)	96,617	96,854	97,006	96,620	96,125	96,022	95,903	95,764	95,868	95,865	97,098	97,612	96,446
COMMERCIAL (CS, LCS &NGV)	4,882	4,883	4,894	4,907	4,912	4,926	4,925	4,926	4,937	4,919	4,947	4,960	4,919
TOTAL FIRM	101,499	101,737	101,900	101,527	101,037	100,948	100,828	100,690	100,805	100,784	102,045	102,572	101,364
UMBER OF CUSTOMERS (INT.)													
INTERRUPTIBLE (IP)	4	4	4	4	4	4	4	4	4	4	4	4	4
LARGE INTERRUPTIBLE(IL)	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL INTERRUPTIBLE	4	4	4	4	4	4	4	4	4	4	4	4	4
TOTAL CUSTOMERS	101,503	101,741	101,904	101,531	101,041	100,952	100,832	100,694	100,809	100,788	102,049	102,576	101,368
THERM USE PER CUSTOMER													
RESIDENTIAL (RS & GS)	26	27	22	18	15	14	13	12	13	13	14	21	208
COMMERCIAL (CS, LCS &NGV)	753	837	759	729	689	664	626	653	681	653	720	771	8,533
INTERRUPTIBLE (IP)	7,450	7,200	7,950	6,250	6,450	5,100	5,050	1,000	5,250	5,875	5,675	6,575	69,825
LARGE INTERRUPTIBLE(IL)	0	0	0	0	0	0	0	0	0	0	0	0	0

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 990003-GU EXHIBIT NO. 4
COMPANY/
WITNESS: Buckingham
DATE: 11-22-99

Doc. # 05503-99

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1998 Through DECEMBER 1998

SCHEDULE A-1

	CURRENT MONTH: DECEMBER 1998				PERIOD TO DATE			
		ORIGINAL	DIFFERENCE			ORIGINAL	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	9,164	13,461	(4,297)	(31.92)	116,422	94,174	22,248	23.62
2 NO NOTICE SERVICE	7,865	7,865	0	0.00	30,462	30,462	0	0.00
3 SWING SERVICE	0	0	0	0.00	9,161	0	9,161	0.00
4 COMMODITY (Other)	921,672	2,336,136	(1,414,464)	(60.55)	6,411,623	11,479,090	(5,067,467)	(44.15)
5 DEMAND	570,863	577,388	(6,525)	(1.13)	3,006,489	3,006,978	(489)	(0.02)
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,509,564	2,934,850	(1,425,286)	(48.56)	9,574,157	14,610,704	(5,036,547)	(34.47)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,654	5,283	(3,629)	(68.69)	24,048	26,302	(2,254)	(8.57)
14 TOTAL THERM SALES	1,259,692	1,343,092	(83,400)	(6.21)	10,026,508	9,801,381	225,127	2.30
THERMS PURCHASED								
15 COMMODITY (Pipeline)	4,367,060	4,705,370	(338,310)	(7.19)	31,288,440	30,810,520	477,920	1.55
16 NO NOTICE SERVICE	1,333,000	1,333,000	0	0.00	5,163,000	5,163,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	20,760	0	20,760	0.00
18 COMMODITY (Other)	4,367,060	4,705,370	(338,310)	(7.19)	30,181,920	30,810,520	(628,600)	(2.04)
19 DEMAND	9,231,800	8,518,800	713,000	8.37	52,253,270	43,553,270	8,700,000	19.98
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,367,060	4,705,370	(338,310)	(7.19)	30,202,680	30,810,520	(607,840)	(1.97)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	5,847	8,460	(2,613)	(30.89)	74,400	55,390	19,010	34.32
27 TOTAL THERM SALES (24-26 Estimated Only)	6,143,385	4,696,910	1,446,475	30.80	53,192,915	30,755,130	22,437,785	72.96
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.210	0.286	(0.076)	(26.57)	0.372	0.306	0.066	21.57
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	44.128	0.000	44.128	0.00
31 COMMODITY (Other) (4/18)	21.105	49.648	(28.543)	(57.49)	21.243	37.257	(16.014)	(42.98)
32 DEMAND (5/19)	6.184	6.778	(0.594)	(8.76)	5.754	6.904	(1.150)	(16.66)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	34.567	62.372	(27.805)	(44.58)	31.700	47.421	(15.721)	(33.15)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	28.288	62.447	(34.159)	(54.70)	32.323	47.485	(15.162)	(31.93)
40 TOTAL COST OF THERM SOLD (11/27)	24.572	62.485	(37.913)	(60.68)	17.999	47.507	(29.508)	(62.11)
41 TRUE-UP (E-2)	(0.315)	(0.315)	0.000	0.00	(0.315)	(0.315)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	24.257	62.170	(37.913)	(60.98)	17.684	47.192	(29.508)	(62.53)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	24.34821	62.40376	(38.056)	(60.98)	17.75049	47.36944	(29.619)	(62.53)
45 PGA FACTOR ROUNDED TO NEAREST .001	24.348	62.404	(38.056)	(60.98)	17.750	47.369	(29.619)	(62.53)

DOCUMENT NUMBER-DATE
05503 APR 30 98
FPSC-RECORDS/REPORTING

EXHIBIT NO. 4
DOCKET NO. 990003-GU
FLORIDA PUBLIC UTILITIES COMPANY
(GMB-1)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

SCHEDULE A-1/R

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: APRIL 1998 Through DECEMBER 1998

	CURRENT MONTH: DECEMBER 1998				PERIOD TO DATE			
		REVISED	DIFFERENCE			REVISED	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	9,164	13,461	(4,297)	(31.92)	116,422	121,093	(4,671)	(3.86)
2 NO NOTICE SERVICE	7,865	7,865	0	0.00	30,462	30,462	0	0.00
3 SWING SERVICE	0	0	0	0.00	9,161	9,161	0	0.00
4 COMMODITY (Other)	921,672	2,336,136	(1,414,464)	(60.55)	6,411,623	9,730,121	(3,318,498)	(34.11)
5 DEMAND	570,863	577,388	(6,525)	(1.13)	3,006,489	3,002,350	4,139	0.14
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,509,564	2,934,850	(1,425,286)	(48.56)	9,574,157	12,893,187	(3,319,030)	(25.74)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,654	5,283	(3,629)	(68.69)	24,048	28,406	(4,358)	(15.34)
14 TOTAL THERM SALES	1,259,692	1,343,092	(83,400)	(6.21)	10,026,508	10,101,347	(74,839)	(0.74)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	4,367,060	4,705,370	(338,310)	(7.19)	31,288,440	31,517,800	(229,360)	(0.73)
16 NO NOTICE SERVICE	1,333,000	1,333,000	0	0.00	5,163,000	5,163,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	20,760	20,760	0	0.00
18 COMMODITY (Other)	4,367,060	4,705,370	(338,310)	(7.19)	30,181,920	30,486,830	(304,910)	(1.00)
19 DEMAND	9,231,800	8,518,800	713,000	8.37	52,253,270	45,615,270	6,638,000	14.55
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,367,060	4,705,370	(338,310)	(7.19)	30,202,680	30,507,590	(304,910)	(1.00)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	5,847	8,460	(2,613)	(30.89)	74,400	68,526	5,874	8.57
27 TOTAL THERM SALES (24-26 Estimated Only)	6,143,385	4,696,910	1,446,475	30.80	53,192,915	43,992,582	9,200,333	20.91
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.210	0.286	(0.076)	(26.57)	0.372	0.384	(0.012)	(3.13)
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	44.128	44.128	0.000	0.00
31 COMMODITY (Other) (4/18)	21.105	49.648	(28.543)	(57.49)	21.243	31.916	(10.673)	(33.44)
32 DEMAND (5/19)	6.184	6.778	(0.594)	(8.76)	5.754	6.582	(0.828)	(12.58)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	34.567	62.372	(27.805)	(44.58)	31.700	42.262	(10.562)	(24.99)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	28.288	62.447	(34.159)	(54.70)	32.323	41.453	(9.130)	(22.02)
40 TOTAL COST OF THERM SOLD (11/27)	24.572	62.485	(37.913)	(60.68)	17.999	29.308	(11.309)	(38.59)
41 TRUE-UP (E-2)	(0.315)	(0.315)	0.000	0.00	(0.315)	(0.315)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	24.257	62.170	(37.913)	(60.98)	17.684	28.993	(11.309)	(39.01)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	24.34821	62.40376	(38.056)	(60.98)	17.75049	29.10201	(11.352)	(39.01)
45 PGA FACTOR ROUNDED TO NEAREST .001	24.348	62.404	(38.056)	(60.98)	17.750	29.102	(11.352)	(39.01)

Exh 4

EXHIBIT NO. _____
DOCKET NO. 990003-GU
FLORIDA PUBLIC UTILITIES COMPANY
(GMB-1)

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE

SCHEDULE A-1/FLEXDOWN

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: APRIL 1998 Through DECEMBER 1998

	CURRENT MONTH: DECEMBER 1998				PERIOD TO DATE			
COST OF GAS PURCHASED	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
1 COMMODITY (Pipeline)	9,164	13,461	(4,297)	(31.92)	116,422	121,093	(4,671)	(3.86)
2 NO NOTICE SERVICE	7,865	7,865	0	0.00	30,462	30,462	0	0.00
3 SWING SERVICE	0	0	0	0.00	9,161	9,161	0	0.00
4 COMMODITY (Other)	921,672	2,336,136	(1,414,464)	(60.55)	6,411,623	9,730,121	(3,318,498)	(34.11)
5 DEMAND	570,863	577,388	(6,525)	(1.13)	3,006,489	3,002,350	4,139	0.14
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(1,586,475)	1,586,475	(100.00)	0	(3,431,892)	3,431,892	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,509,564	1,348,375	161,189	11.95	9,574,157	9,461,295	112,862	1.19
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,654	5,283	(3,629)	(68.69)	24,048	28,406	(4,358)	(15.34)
14 TOTAL THERM SALES	1,259,692	1,343,092	(83,400)	(6.21)	10,026,508	10,101,347	(74,839)	(0.74)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	4,367,060	4,705,370	(338,310)	(7.19)	31,288,440	31,517,800	(229,360)	(0.73)
16 NO NOTICE SERVICE	1,333,000	1,333,000	0	0.00	5,163,000	5,163,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	20,760	20,760	0	0.00
18 COMMODITY (Other)	4,367,060	4,705,370	(338,310)	(7.19)	30,181,920	30,486,830	(304,910)	(1.00)
19 DEMAND	9,231,800	8,518,800	713,000	8.37	52,253,270	45,615,270	6,638,000	14.55
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,367,060	4,705,370	(338,310)	(7.19)	30,202,680	30,507,590	(304,910)	(1.00)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	5,847	8,460	(2,613)	(30.89)	74,400	68,526	5,874	8.57
27 TOTAL THERM SALES (24-26 Estimated Only)	6,143,385	4,696,910	1,446,475	30.80	53,192,915	43,992,582	9,200,333	20.91
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.210	0.286	(0.076)	(26.57)	0.372	0.384	(0.012)	(3.13)
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	44.128	44.128	0.000	0.00
31 COMMODITY (Other) (4/18)	21.105	49.648	(28.543)	(57.49)	21.243	31.916	(10.673)	(33.44)
32 DEMAND (5/19)	6.184	6.778	(0.594)	(8.76)	5.754	6.582	(0.828)	(12.58)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	34.567	28.656	5.911	20.63	31.700	31.013	0.687	2.22
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	28.288	62.447	(34.159)	(54.70)	32.323	41.453	(9.130)	(22.02)
40 TOTAL COST OF THERM SOLD (11/27)	24.572	28.708	(4.136)	(14.41)	17.999	21.507	(3.508)	(16.31)
41 TRUE-UP (E-2)	(0.315)	(0.315)	0.000	0.00	(0.315)	(0.315)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	24.257	28.393	(4.136)	(14.57)	17.684	21.192	(3.508)	(16.55)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	24.34821	28.49976	(4.152)	(14.57)	17.75049	21.27168	(3.521)	(16.55)
45 PGA FACTOR ROUNDED TO NEAREST .001	24.348	28.500	(4.152)	(14.57)	17.750	21.272	(3.522)	(16.56)

EXHIBIT NO. _____
DOCKET NO. 990003-GU
FLORIDA PUBLIC UTILITIES COMPAI
(GMB-1)
Page 3 of 12

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 1998 THROUGH DECEMBER 1998
CURRENT MONTH: DECEMBER 1998

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	4,135,840	8,461.77	0.205
2 No Notice Commodity Adjustment - System Supply	(9,780)	(29.73)	0.304
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	241,000	732.64	0.304
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - August Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,367,060	9,164.68	0.210
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	4,126,060	873,644.97	21.174
18 Commodity Other - Scheduled FTS - OSSS	241,000	50,987.10	21.156
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(2,960.44)	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Tranporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,367,060	921,671.63	21.105
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	8,990,800	569,674.70	6.336
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	241,000	1,188.13	0.493
28 Other - GRI Refund	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	9,231,800	570,862.83	6.184
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: APRIL 1998 THROUGH DECEMBER 1998
CURRENT MONTH: DECEMBER 1998

Line No.	Vendor	Invoice, Credit, Check, or Indentifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	27155	10	311,598.83	0.00	7,864.70	0.00	0.00	303,734.13	0.00
2	FGT	27145	11	267,128.70	0.00	0.00	0.00	0.00	267,128.70	0.00
3	FGT	27416	12	5,866.29	5,866.29	0.00	0.00	0.00	0.00	0.00
4	FGT	27406	13	3,328.12	3,328.12	0.00	0.00	0.00	0.00	0.00
5	FGT	27415	14	(29.73)	(29.73)	0.00	0.00	0.00	0.00	0.00
6	FGT	ck625001312	15	(2,960.44)	0.00	0.00	0.00	(2,960.44)	0.00	0.00
7			16		0.00	0.00	0.00		0.00	0.00
8			17		0.00	0.00	0.00		0.00	0.00
9			18		0.00	0.00	0.00		0.00	0.00
10			19		0.00	0.00	0.00		0.00	0.00
11			20		0.00	0.00	0.00		0.00	0.00
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
			TOTAL	1,509,563.84	9,164.68	7,864.70	0.00	921,671.63	570,862.83	0.00

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
REVISED 1/27/99

FOR THE PERIOD OF: APRIL 1998 Through DECEMBER 1998

	CURENT MONTH: DECEMBER 1998				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATE (3)	DIFFERENCE AMOUNT	DIFFERENCE %
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch. A-1 Line 4)	921,672	2,336,136	1,414,464	60.55	6,411,623	9,730,121	3,318,498	34.11
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6	587,892	(987,761)	(1,575,653)	159.52	3,162,534	(268,826)	(3,431,360)	1,276.42
3 TOTAL	1,509,564	1,348,375	(161,189)	(11.95)	9,574,157	9,461,295	(112,862)	(1.19)
4 FUEL REVENUES (NET OF REVENUE TAX)	1,259,692	1,343,092	83,400	6.21	10,026,508	10,101,347	74,839	0.74
5 TRUE-UP (COLLECTED) OR REFUNDED	11,882	11,882	0	0.00	106,938	106,938	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,271,574	1,354,974	83,400	6.16	10,133,446	10,208,285	74,839	0.73
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(237,990)	6,599	244,589	3,706.46	559,289	746,990	187,701	25.13
8 INTEREST PROVISION-THIS PERIOD (21) (2)	886	1,231	345	0.00	2,304	595	(1,709)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND (1) INTEREST	329,299	270,357	(58,942)	(21.80)	(374,342)	(374,342)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(11,882)	(11,882)	0	0.00	(106,938)	(106,938)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	80,313	266,305	185,992	69.84	80,313	266,305	185,992	69.84
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	329,299	270,357	(58,942)	(21.80)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	79,427	265,074	185,647	70.04				
14 TOTAL (12+13)	408,726	535,431	126,705	23.66				
15 AVERAGE (50% OF 14)	204,363	267,716	63,353	23.66				
16 INTEREST RATE - FIRST DAY OF MONTH	5.5000%	5.5200%	...	...				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.9000%	5.5200%	...	...				
18 TOTAL (16+17)	10.4000%	11.0400%	...	...				
19 AVERAGE (50% OF 18)	5.2000%	5.5200%	...	...				
20 MONTHLY AVERAGE (19/12 Months)	0.433%	0.460%	...	...				
21 INTEREST PROVISION (15x20)	886	1,231	...	...				

*** If line 5 is a refund add to line 4**
If line 5 is a collection ( )subtract from line 4

Estimated Only:

(1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the sixth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the fifth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

(2) For the current period, interest should equal the most recently filed Schedule E-2.

(3) Period to date for months six to nine should be five months actual plus four months estimated. Should agree to Schedule E-2.

EXHIBIT NO. _____
DOCKET NO. 990003-GU
FLORIDA PUBLIC UTILITIES COMPANY
(GMB-1)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF: APRIL 1998 Through DECEMBER 1998
PRESENT MONTH: DECEMBER 1998

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	COMMODITY COST PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
1	APR 98		SYS SUPPLY	N/A					N/A	N/A		
2	APR 98		SYS SUPPLY	N/A					N/A	N/A		
3	APR 98		SYS SUPPLY	N/A					N/A	N/A		
4	APR 98		SYS SUPPLY	N/A					N/A	N/A		
5	APR 98		SYS SUPPLY	N/A					N/A	N/A		
6	MAY 98		SYS SUPPLY	N/A					N/A	N/A		
7	MAY 98		SYS SUPPLY	N/A					N/A	N/A		
8	MAY 98		SYS SUPPLY	N/A					N/A	N/A		
9	MAY 98		SYS SUPPLY	N/A					N/A	N/A		
10	MAY 98		SYS SUPPLY	N/A					N/A	N/A		
11	MAY 98		SYS SUPPLY	N/A					N/A	N/A		
12	MAY 98		SYS SUPPLY	N/A					N/A	N/A		
13	MAY 98		SYS SUPPLY	N/A					N/A	N/A		
14	MAY 98		SYS SUPPLY	N/A					N/A	N/A		
15	MAY 98		SYS SUPPLY	N/A					N/A	N/A		
16	MAY 98		SYS SUPPLY	N/A					N/A	N/A		
17	JUN 98		SYS SUPPLY	N/A					N/A	N/A		
18	JUN 98		SYS SUPPLY	N/A					N/A	N/A		
19	JUN 98		SYS SUPPLY	N/A					N/A	N/A		
20	JUN 98		SYS SUPPLY	N/A					N/A	N/A		
21	JUL 98		SYS SUPPLY	N/A					N/A	N/A		
22	JUL 98		SYS SUPPLY	N/A					N/A	N/A		
23	JUL 98		SYS SUPPLY	N/A					N/A	N/A		
24	JUL 98		SYS SUPPLY	N/A					N/A	N/A		
* 25	JUL 98		SYS SUPPLY	N/A					N/A	N/A		
26	AUG 98		SYS SUPPLY	N/A					N/A	N/A		
27	AUG 98		SYS SUPPLY	N/A					N/A	N/A		
28	AUG 98		SYS SUPPLY	N/A					N/A	N/A		
29	AUG 98		SYS SUPPLY	N/A					N/A	N/A		
30	AUG 98		SYS SUPPLY	N/A					N/A	N/A		
31	SEP 98		SYS SUPPLY	N/A					N/A	N/A		
32	SEP 98		SYS SUPPLY	N/A					N/A	N/A		
33	SEP 98		SYS SUPPLY	N/A					N/A	N/A		
34	SEP 98		SYS SUPPLY	N/A					N/A	N/A		
35	OCT 98		SYS SUPPLY	N/A					N/A	N/A		
36	OCT 98		SYS SUPPLY	N/A					N/A	N/A		
37	OCT 98		SYS SUPPLY	N/A					N/A	N/A		
38	OCT 98		SYS SUPPLY	N/A					N/A	N/A		
39	OCT 98		SYS SUPPLY	N/A					N/A	N/A		
40	OCT 98		SYS SUPPLY	N/A					N/A	N/A		
41	OCT 98		SYS SUPPLY	N/A					N/A	N/A		
TOTAL					20,730,040	1,353,450	22,083,490	4,732,341.00	0	0	0	21.43

* June correction to system supply

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
CONTINUED

ACTUAL FOR THE PERIOD OF: APRIL 1998 Through DECEMBER 1998
PRESENT MONTH: DECEMBER 1998

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	COMMODITY COST PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
1	NOV 98	[redacted]	SYS SUPPLY	N/A	[redacted]				N/A	N/A	[redacted]	
2	NOV 98		SYS SUPPLY	N/A					N/A	N/A		
3	NOV 98		SYS SUPPLY	N/A					N/A	N/A		
4	NOV 98		SYS SUPPLY	N/A					N/A	N/A		
5	NOV 98		SYS SUPPLY	N/A					N/A	N/A		
6	NOV 98		SYS SUPPLY	N/A					N/A	N/A		
7	NOV 98		SYS SUPPLY	N/A					N/A	N/A		
8	NOV 98		SYS SUPPLY	N/A					N/A	N/A		
9	DEC 98		SYS SUPPLY	N/A					N/A	N/A		
10	DEC 98		SYS SUPPLY	N/A					N/A	N/A		
11	DEC 98		SYS SUPPLY	N/A					N/A	N/A		
12	DEC 98		SYS SUPPLY	N/A					N/A	N/A		
13	DEC 98		SYS SUPPLY	N/A					N/A	N/A		
14	DEC 98		SYS SUPPLY	N/A					N/A	N/A		
TOTAL					28,372,470	1,809,450	30,181,920	6,411,623.00	0	0	0	21.24

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SCHEDULE A-4

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
FOR THE PERIOD: APRIL 1998 THROUGH DECEMBER 1998
MONTH: DECEMBER 1998

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	[redacted]							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
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40								
41								
42								
43								
		TOTAL	14,991	14,566	449,813	437,017		
						WEIGHTED AVERAGE	$2.0556	$2.1158

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

C:\GASCOST\[FPSC Firm Transportation Report - December 1998.xls]FORM

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FLORIDA PUBLIC UTILITIES COMPANY
(GMB-1)
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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
REVISED 1/27/99

FOR THE PERIOD OF: APRIL 1998 Through DECEMBER 1998

		CURENT MONTH: DECEMBER 1998				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11 & 12)	1,062,806	1,254,800	191,994	15.30	6,723,972	6,594,450	(129,522)	(1.96)
OUTDOOR LIGHTING	(21)	164	200	36	18.00	1,290	1,810	520	28.73
RESIDENTIAL	(31 & 32)	984,242	1,020,610	36,368	3.56	5,392,709	5,345,400	(47,309)	(0.89)
LARGE VOLUME	(51)	1,976,853	2,018,020	41,167	2.04	15,791,724	15,562,700	(229,024)	(1.47)
OTHER	(81)	0	0	0	0.00	23,482	0	(23,482)	(100.00)
TOTAL FIRM		4,024,065	4,293,630	269,565	6.28	27,933,177	27,504,360	(428,817)	(1.56)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	238,344	403,280	164,936	40.90	2,362,941	3,250,770	887,829	27.31
INTERRUPTIBLE TRANSPORT	(92)	179,841	30,870	(148,971)	(482.58)	1,107,049	211,300	(895,749)	(423.92)
LARGE VOLUME INTERRUPTIBLE	(93)	1,459,834	979,660	(480,174)	(49.01)	19,980,003	17,499,880	(2,480,123)	(14.17)
OFF SYSTEM SALES SERVICE	(95)	241,000	0	(241,000)	0.00	1,809,450	0	(1,809,450)	0.00
TOTAL INTERRUPTIBLE		2,119,019	1,413,810	(705,209)	(49.88)	25,259,443	20,961,950	(4,297,493)	(20.50)
TOTAL THERM SALES		6,143,084	5,707,440	(435,644)	(7.63)	53,192,620	48,466,310	(4,726,310)	(9.75)
NUMBER OF CUSTOMERS (FIRM)						**AVG. NO. OF CUSTOMERS PERIOD TO DATE**			
GENERAL SERVICE	(11 & 12)	2,809	2,780	(29)	(1.04)	2,756	2,730	(26)	(0.95)
OUTDOOR LIGHTING	(21)	0	0	0	0.00	0	0	0	0.00
RESIDENTIAL	(31 & 32)	33,418	33,595	177	0.53	32,580	32,788	208	0.63
LARGE VOLUME	(51)	852	921	69	7.49	863	912	49	5.37
OTHER	(81)	0	0	0	0.00	145	0	(145)	0.00
TOTAL FIRM		37,079	37,296	217	0.58	36,344	36,430	86	0.24
NUMBER OF CUSTOMERS (INTERRUPTIBLE)						**AVG. NO. OF CUSTOMERS PERIOD TO DATE**			
INTERRUPTIBLE	(61)	10	13	3	23.08	11	13	2	15.38
INTERRUPTIBLE TRANSPORT	(92)	5	1	(4)	(400.00)	4	1	(3)	(300.00)
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
TOTAL INTERRUPTIBLE		17	15	(2)	(13.33)	17	15	(2)	(13.33)
TOTAL CUSTOMERS		37,096	37,311	215	0.58	36,361	36,445	84	0.23
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11 & 12)	378	451	73	16.19	2,440	2,416	(24)	(0.99)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31 & 32)	29	30	1	3.33	166	163	(3)	(1.84)
LARGE VOLUME	(51)	2,320	2,191	(129)	(5.89)	18,299	17,064	(1,235)	(7.24)
OTHER	(81)	0	0	0	0.00	162	0	(162)	(100.00)
INTERRUPTIBLE	(61)	23,834	31,022	7,188	23.17	214,813	250,059	35,246	14.10
INTERRUPTIBLE TRANSPORT	(92)	35,968	30,870	(5,098)	(16.51)	276,762	211,300	(65,462)	(30.98)
LARGE VOLUME INTERRUPTIBLE	(93)	1,459,834	979,660	(480,174)	(49.01)	19,980,003	17,499,880	(2,480,123)	(14.17)
OFF SYSTEM SALES SERVICE	(95)	241,000	0	(241,000)	0.00	1,809,450	0	(1,809,450)	0.00

EXHIBIT NO. _____
DOCKET NO. 990003-GU
FLORIDA PUBLIC UTILITIES COMPANY
(GMB-1)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: APRIL 1998 Through DECEMBER 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0461	1.0504	1.0541	1.0528	1.0545	1.0592	1.0518	1.0527	1.0566			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	1.07	1.07	1.07	1.07	1.07	1.07	1.07	0	0	0
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0456	1.0510	1.0543	1.0521	1.0533	1.0450	1.0512	1.0522	1.0564			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.07	1.07	1.07	1.06	1.07	1.07	1.07	0	0	0

EXHIBIT NO. _____
DOCKET NO. 990003-GU
FLORIDA PUBLIC UTILITIES COMPANY
(GMB-1)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY **FINAL FUEL OVER/UNDER RECOVERY** SCHEDULE A-7

FOR THE PERIOD: APRIL 98 Through DECEMBER 98

1 TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	9,574,157
2 TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	10,133,446
3 ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		559,289
4 INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	2,304
5 FOR THE PERIOD (3+4)		561,593
6 LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD APRIL 98 Through DECEMBER 98 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT JANUARY 99 Through DECEMBER 99 PERIOD	E-4 Line 4 Col. 4 less Line 3a	747,585
7 FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED JANUARY 2000 Through DECEMBER 2000 PERIOD (5-6)		(185,992)

EXHIBIT NO. _____
DOCKET NO. 990003-GU
FLORIDA PUBLIC UTILITIES COMPANY
(GMB-1)
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FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 990003-GU EXHIBIT NO. 5
COMPANY/ WITNESS: 990003-GU
DATE: 11-22-99

#11660-99

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

SCHEDULE E-1

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2000 Through DECEMBER 2000

COST OF GAS PURCHASED	PROJECTION JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)	15,226	13,681	14,641	11,499	11,591	12,042	10,273	10,000	10,037	10,955	10,838	12,511	143,294
2 NO NOTICE SERVICE	9,694	7,104	6,402	4,425	1,829	1,770	1,829	1,829	1,770	3,658	5,487	7,865	53,662
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)	2,431,455	1,630,044	1,617,827	1,368,656	1,121,048	983,757	973,620	936,155	902,017	1,300,522	1,548,078	2,062,845	16,876,024
5 DEMAND	569,905	514,249	568,727	549,480	218,532	210,912	217,788	217,943	210,762	219,788	548,580	569,657	4,616,323
6 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
9													
10													
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	3,026,280	2,165,078	2,207,597	1,934,060	1,353,000	1,208,481	1,203,510	1,165,927	1,124,586	1,534,923	2,112,983	2,652,878	21,689,303
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13 COMPANY USE	5,450	3,900	3,972	3,484	2,439	2,177	2,167	2,097	2,024	2,763	3,802	4,777	39,052
14 TOTAL THERM SALES	3,020,830	2,161,178	2,203,625	1,930,576	1,350,561	1,206,304	1,201,343	1,163,830	1,122,562	1,532,160	2,109,181	2,648,101	21,650,251
THERMS PURCHASED													
15 COMMODITY (Pipeline)	4,765,590	4,288,080	4,631,820	3,871,490	3,195,440	3,281,440	2,893,960	2,831,320	2,822,430	3,049,960	3,720,240	4,144,440	43,496,210
16 NO NOTICE SERVICE	1,643,000	1,204,000	1,085,000	750,000	310,000	300,000	310,000	310,000	300,000	620,000	930,000	1,333,000	9,095,000
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	4,765,590	4,288,080	4,631,820	3,871,490	3,195,440	3,281,440	2,893,960	2,831,320	2,822,430	3,049,960	3,720,240	4,144,440	43,496,210
19 DEMAND	8,859,800	7,498,400	7,681,800	6,534,000	4,289,780	3,581,400	3,545,780	3,700,780	3,431,400	4,353,330	5,634,000	8,611,800	67,722,270
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23													
24 TOTAL PURCHASES (17+18+20)-(23) *	4,765,590	4,288,080	4,631,820	3,871,490	3,195,440	3,281,440	2,893,960	2,831,320	2,822,430	3,049,960	3,720,240	4,144,440	43,496,210
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	8,580	7,720	8,330	6,970	5,760	5,910	5,210	5,090	5,080	5,490	6,690	7,460	78,290
27 TOTAL THERM SALES	4,757,010	4,280,360	4,623,490	3,864,520	3,189,680	3,275,530	2,888,750	2,826,230	2,817,350	3,044,470	3,713,550	4,136,980	43,417,920
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.319	0.319	0.316	0.297	0.363	0.367	0.355	0.353	0.356	0.359	0.291	0.302	0.329
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31 COMMODITY (Other) (4/18)	51.021	38.013	34.929	35.352	35.083	29.979	33.643	33.064	31.959	42.641	41.612	49.774	38.799
33 OTHER (6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND (8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36 (9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST (11/24)	63.503	50.491	47.662	49.956	42.342	36.828	41.587	41.180	39.845	50.326	56.797	64.011	49.865
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE (13/26)	63.520	50.518	47.683	49.986	42.344	36.836	41.593	41.198	39.843	50.328	56.831	64.035	49.881
40 TOTAL THERM SALES (11/27)	63.617	50.582	47.747	50.047	42.418	36.894	41.662	41.254	39.916	50.417	56.899	64.126	49.955
41 TRUE-UP (E-4)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)
42 TOTAL COST OF GAS (40+41)	63.462	50.426	47.592	49.891	42.263	36.739	41.507	41.098	39.761	50.261	56.744	63.971	49.799
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	63.7808	50.6800	47.8314	50.1422	42.4753	36.9236	41.7154	41.3052	39.9611	50.5142	57.0293	64.2924	50.0499
45 PGA FACTOR ROUNDED TO NEAREST .001	63.781	50.680	47.831	50.142	42.475	36.924	41.715	41.305	39.961	50.514	57.029	64.292	50.050

FPSC-RECORDS/REPORTING
11000 SEP 27 99
FPSC-RECORDS/REPORTING-DATE

EXHIBIT NO. 5
DOCKET NO. 990003-GU
FLORIDA PUBLIC UTILITIES COMPANY
(GMB-2)
PAGE 1 OF 6

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

SCHEDULE E-1/R

REVISED ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 1999 Through DECEMBER 1999

COST OF GAS PURCHASED	ACTUAL JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	REVISED PROJECTION SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)	11,228	10,187	11,570	11,493	9,911	(108)	8,104	7,896	6,328	6,553	4,954	7,829	95,945
2 NO NOTICE SERVICE	9,694	7,104	6,402	4,425	1,829	1,770	1,829	1,829	1,770	3,658	5,487	7,865	53,662
3 SWING SERVICE	0	0	0	0	0	0	0	7,762	0	0	0	0	7,762
4 COMMODITY (Other)	880,926	834,182	819,581	683,315	780,625	678,339	648,316	710,082	1,019,037	1,362,895	1,521,994	2,295,249	12,234,541
5 DEMAND	571,840	519,706	571,732	534,700	218,562	201,765	218,562	218,563	214,755	226,079	560,788	582,271	4,638,323
6 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
9													
10													
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	1,473,688	1,371,179	1,409,285	1,233,933	1,010,927	881,766	876,811	946,132	1,241,890	1,598,185	2,093,223	2,893,214	17,030,233
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13 COMPANY USE	1,324	1,178	1,130	2,483	2,084	2,777	2,714	3,642	2,009	2,651	3,540	4,981	30,513
14 TOTAL THERM SALES	1,510,854	1,365,361	1,464,943	1,195,892	1,053,026	1,107,573	1,014,812	977,628	1,114,881	1,470,534	1,964,683	2,763,233	17,003,420
THERMS PURCHASED													
15 COMMODITY (Pipeline)	4,978,600	4,499,370	5,042,110	4,374,530	3,259,470	2,925,900	2,810,330	2,715,280	2,824,040	2,922,960	3,380,790	4,385,180	44,118,560
16 NO NOTICE SERVICE	1,643,000	1,204,000	1,085,000	750,000	310,000	300,000	310,000	310,000	300,000	620,000	930,000	1,333,000	9,095,000
17 SWING SERVICE	0	0	0	0	0	0	0	13,210	0	0	0	0	13,210
18 COMMODITY (Other)	4,978,600	4,499,370	4,834,290	3,525,970	3,221,020	2,925,060	2,722,580	2,738,240	2,824,040	2,922,960	3,380,790	4,385,180	42,958,100
19 DEMAND	9,820,800	9,178,400	11,587,800	5,934,000	4,320,780	4,181,400	4,320,780	4,320,780	3,431,400	4,353,330	5,634,000	8,611,800	75,695,270
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													0
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23													
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,978,600	4,499,370	4,834,290	3,525,970	3,221,020	2,925,060	2,722,580	2,751,450	2,824,040	2,922,960	3,380,790	4,385,180	42,971,310
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	4,366	3,882	3,725	8,184	6,547	8,209	8,021	10,767	5,080	5,260	6,080	7,890	78,011
27 TOTAL THERM SALES (24-26 Estimated Only)	6,273,817	6,066,247	6,446,479	6,631,935	5,780,021	5,729,196	6,231,035	6,009,691	2,818,960	2,917,700	3,374,710	4,377,290	62,657,081
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.226	0.226	0.229	0.263	0.304	(0.004)	0.288	0.291	0.224	0.224	0.147	0.179	0.217
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	58.759	0.000	0.000	0.000	0.000	58.759
31 COMMODITY (Other) (4/18)	17.694	18.540	16.953	19.379	24.235	23.191	23.813	25.932	36.084	46.627	45.019	52.341	28.480
32 DEMAND (5/19)	5.823	5.662	4.934	9.011	5.058	4.825	5.058	5.058	6.259	5.170	9.954	6.761	6.128
33 OTHER (6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND (8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36 (9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST (11/24)	29.600	30.475	29.152	34.996	31.385	30.145	32.205	34.387	43.976	54.677	61.915	65.977	39.632
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE (13/26)	30.325	30.345	30.336	30.340	31.831	33.829	33.836	33.826	39.547	50.399	58.224	63.131	39.114
40 TOTAL THERM SALES (11/27)	23.489	22.603	21.861	18.606	17.490	15.391	14.072	15.743	44.055	54.776	62.027	66.096	27.180
41 TRUE-UP (E-2)	(0.615)	(0.615)	(0.615)	(0.615)	(0.615)	(0.615)	(0.615)	(0.615)	(0.615)	(0.615)	(0.615)	(0.615)	(0.615)
42 TOTAL COST OF GAS (40+41)	22.874	21.988	21.246	17.991	16.875	14.776	13.457	15.128	43.440	54.161	61.412	65.481	26.565
43 REVENUE TAX FACTOR	1.00376	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.9605	22.0990	21.3532	18.0814	16.9599	14.8501	13.5244	15.2045	43.6584	54.4329	61.7207	65.8104	26.6987
45 PGA FACTOR ROUNDED TO NEAREST .001	22.961	22.099	21.353	18.081	16.96	14.85	13.524	15.205	43.658	54.433	61.721	65.810	26.699

EXHIBIT NO._____
DOCKET NO. 990003-GU
FLORIDA PUBLIC UTILITIES COMPANY
(GMB-2)
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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

CALCULATION OF TRUE-UP AMOUNT

SCHEDULE E-2

FOR THE CURRENT PERIOD: JANUARY 1999 Through DECEMBER 1999

	ACTUAL								REVISED PROJECTION				TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	PERIOD
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	880,926	834,182	819,581	683,315	780,625	678,339	648,316	710,082	1,019,037	1,362,895	1,521,994	2,295,249	12,234,541
2 TRANSPORTATION COST & OTHER	592,762	536,997	589,704	550,618	230,302	203,427	228,495	236,050	222,853	235,290	571,229	597,965	4,795,692
3 TOTAL	1,473,688	1,371,179	1,409,285	1,233,933	1,010,927	881,766	876,811	946,132	1,241,890	1,598,185	2,093,223	2,893,214	17,030,233
4 FUEL REVENUES (NET OF REVENUE TAX)	1,510,854	1,365,361	1,464,943	1,195,892	1,053,026	1,107,573	1,014,812	977,628	1,114,881	1,470,534	1,964,683	2,763,233	17,003,420
5 TRUE-UP (COLLECTED) OR REFUNDED	22,192	22,192	22,192	22,192	22,192	22,192	22,192	22,192	22,192	22,192	22,192	22,193	266,305
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	1,533,046	1,387,553	1,487,135	1,218,084	1,075,218	1,129,765	1,037,004	999,820	1,137,073	1,492,726	1,986,875	2,785,426	17,269,725
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	59,358	16,374	77,850	(15,849)	64,291	247,999	160,193	53,688	(104,817)	(105,459)	(106,348)	(107,788)	239,492
8 INTEREST PROVISION-THIS PERIOD (21)	400	463	569	604	613	1,184	1,988	2,417	2,267	1,713	1,153	585	13,956
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	80,313	117,879	112,524	168,751	131,314	174,026	401,017	541,006	574,919	450,177	324,239	196,852	80,313
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(22,192)	(22,192)	(22,192)	(22,192)	(22,192)	(22,192)	(22,192)	(22,192)	(22,192)	(22,192)	(22,192)	(22,193)	(266,305)
10a FLEX RATE REFUND (if applicable)													0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	117,879	112,524	168,751	131,314	174,026	401,017	541,006	574,919	450,177	324,239	196,852	67,456	67,456
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	80,313	117,879	112,524	168,751	131,314	174,026	401,017	541,006	574,919	450,177	324,239	196,852	80,313
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	117,479	112,061	168,182	130,710	173,413	399,833	539,018	572,502	447,910	322,526	195,699	66,871	53,500
14 TOTAL (12+13)	197,792	229,940	280,706	299,461	304,727	573,859	940,035	1,113,508	1,022,829	772,703	519,938	263,723	133,813
15 AVERAGE (50% OF 14)	98,896	114,970	140,353	149,731	152,364	286,930	470,018	556,754	511,415	386,352	259,969	131,862	66,907
16 INTEREST RATE - FIRST DAY OF MONTH	4.9000%	4.8100%	4.8500%	4.8800%	4.8000%	4.8500%	5.0500%	5.1000%	5.3200%	5.3200%	5.3200%	5.3200%	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.8100%	4.8500%	4.8800%	4.8000%	4.8500%	5.0500%	5.1000%	5.3200%	5.3200%	5.3200%	5.3200%	5.3200%	
18 TOTAL (16+17)	9.7100%	9.6600%	9.7300%	9.6800%	9.6500%	9.9000%	10.1500%	10.4200%	10.6400%	10.6400%	10.6400%	10.6400%	
19 AVERAGE (50% OF 18)	4.8550%	4.8300%	4.8650%	4.8400%	4.8250%	4.9500%	5.0750%	5.2100%	5.3200%	5.3200%	5.3200%	5.3200%	
20 MONTHLY AVERAGE (19/12 Months)	0.405%	0.403%	0.405%	0.403%	0.402%	0.413%	0.423%	0.434%	0.443%	0.443%	0.443%	0.443%	
21 INTEREST PROVISION (15x20)	400	463	569	604	613	1,184	1,988	2,417	2,267	1,713	1,153	585	

EXHIBIT NO._____
DOCKET NO. 990003-GU
FLORIDA PUBLIC UTILITIES COMPANY
(GMB-2)
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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF: JANUARY 2000 Through DECEMBER 2000

MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST TOTAL PURCHASED	COMMODITY COST THIRD PARTY	COMMODITY COST PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
JANUARY	VARIOUS	SYS SUPPLY	N/A	4,765,590	0	4,765,590	2,431,455	15,226	579,599	INCLUDED IN COST	63.50
FEBRUARY	VARIOUS	SYS SUPPLY	N/A	4,288,080	0	4,288,080	1,630,044	13,681	521,353	INCLUDED IN COST	50.49
MARCH	VARIOUS	SYS SUPPLY	N/A	4,631,820	0	4,631,820	1,617,827	14,641	575,129	INCLUDED IN COST	47.66
APRIL	VARIOUS	SYS SUPPLY	N/A	3,871,490	0	3,871,490	1,368,656	11,499	553,905	INCLUDED IN COST	49.96
MAY	VARIOUS	SYS SUPPLY	N/A	3,195,440	0	3,195,440	1,121,048	11,591	220,361	INCLUDED IN COST	42.34
JUNE	VARIOUS	SYS SUPPLY	N/A	3,281,440	0	3,281,440	983,757	12,042	212,682	INCLUDED IN COST	36.83
JULY	VARIOUS	SYS SUPPLY	N/A	2,893,960	0	2,893,960	973,620	10,273	219,617	INCLUDED IN COST	41.59
AUGUST	VARIOUS	SYS SUPPLY	N/A	2,831,320	0	2,831,320	936,155	10,000	219,772	INCLUDED IN COST	41.18
SEPTEMBER	VARIOUS	SYS SUPPLY	N/A	2,822,430	0	2,822,430	902,017	10,037	212,532	INCLUDED IN COST	39.84
OCTOBER	VARIOUS	SYS SUPPLY	N/A	3,049,960	0	3,049,960	1,300,522	10,955	223,446	INCLUDED IN COST	50.33
NOVEMBER	VARIOUS	SYS SUPPLY	N/A	3,720,240	0	3,720,240	1,548,078	10,838	554,067	INCLUDED IN COST	56.80
DECEMBER	VARIOUS	SYS SUPPLY	N/A	4,144,440	0	4,144,440	2,062,845	12,511	577,522	INCLUDED IN COST	64.01
TOTAL				43,496,210	0	43,496,210	16,876,024	143,294	4,669,985		49.86

EXHIBIT NO._____
DOCKET NO. 990003-GU
FLORIDA PUBLIC UTILITIES COMPANY
(GMB-2)
PAGE 4 OF 6

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

CALCULATION OF TRUE-UP AMOUNT
PROJECTED PERIOD

SCHEDULE E-4

ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2000 Through DECEMBER 2000

	PRIOR PERIOD: APRIL 1998 - DECEMBER 1998			CURRENT PERIOD: JAN 99 - DEC 99	
	(1) FIVE MONTHS ACTUAL PLUS FOUR MONTHS ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES $	$13,640,177	$10,113,446	($3,526,731)	$17,269,725	$13,742,994
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	$746,990	$559,289	($187,701)	$239,492	$51,791
3 INTEREST PROVISION FOR THIS PERIOD	595	2,304	1,709	$13,956	15,665
			0		
4 END OF PERIOD TOTAL NET TRUE-UP	$747,585	$561,593	($185,992)	$253,448	$67,456

TOTAL TRUE-UP DOLLARS	$67,456
PROJECTED THERM SALES FOR JANUARY 2000 - DECEMBER 2000	43,417,920
CENTS PER THERM NECESSARY TO REFUND OVERRECOVERY	0.155

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).
LINE 3a FROM PRIOR YEARS PROJECTION IS INCLUDED IN LINE 2 COLUMN 4.

EXHIBIT NO._____
DOCKET NO. 990003-GU
FLORIDA PUBLIC UTILITIES COMPANY
(GMB-2)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY THERM SALES AND CUSTOMER DATA SCHEDULE E-5

ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2000 Through DECEMBER 2000

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
THERM SALES (FIRM)														
GENERAL SERVICE	(11)	1,302,150	1,222,380	1,280,680	977,790	766,850	711,440	539,830	545,510	561,210	675,090	1,016,000	1,071,670	10,670,600
OUTDOOR LIGHTING	(21)	70	70	70	70	70	70	70	70	70	70	70	70	840
RESIDENTIAL	(31)	1,226,780	1,054,900	1,180,010	891,380	637,220	623,680	523,050	499,770	480,140	568,470	763,970	925,570	9,374,940
LARGE VOLUME	(51)	2,068,350	1,861,550	1,982,080	1,839,740	1,634,690	1,800,550	1,679,300	1,644,340	1,627,700	1,653,280	1,778,620	1,991,150	21,561,350
OTHER	(81)	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM		4,597,350	4,138,900	4,442,840	3,708,980	3,038,830	3,135,740	2,742,250	2,689,690	2,669,120	2,896,910	3,558,660	3,988,460	41,607,730
THERM SALES (INTERRUPTIBLE)														
INTERRUPTIBLE	(61)	159,660	141,460	180,650	155,540	150,850	139,790	146,500	136,540	148,230	147,560	154,890	148,520	1,810,190
FIRM TRANSPORT	(91)	162,280	162,280	162,280	162,280	162,280	162,280	162,280	162,280	162,280	162,280	162,280	162,280	1,947,360
INTERR TRANSPORT	(92)	260,730	259,620	261,820	256,650	256,450	252,890	250,000	249,180	252,100	255,210	257,270	259,870	3,071,790
LARGE VOLUME INT	(93)	1,860,000	1,740,000	1,860,000	1,800,000	1,860,000	1,800,000	1,860,000	1,860,000	1,800,000	1,860,000	1,800,000	1,860,000	21,960,000
LESS: TRANSPORTATION		(2,283,010)	(2,161,900)	(2,284,100)	(2,218,930)	(2,278,730)	(2,215,170)	(2,272,280)	(2,271,460)	(2,214,380)	(2,277,490)	(2,219,550)	(2,282,150)	(26,979,150)
TOTAL INTERRUPTIBLE		159,660	141,460	180,650	155,540	150,850	139,790	146,500	136,540	148,230	147,560	154,890	148,520	1,810,190
TOTAL THERM SALES		4,757,010	4,280,360	4,623,490	3,864,520	3,189,680	3,275,530	2,888,750	2,826,230	2,817,350	3,044,470	3,713,550	4,136,980	43,417,920
NUMBER OF CUSTOMERS (FIRM)														
GENERAL SERVICE	(11)	2,907	2,900	2,903	2,916	2,899	2,906	2,917	2,933	2,946	3,007	2,975	2,996	2,934
OUTDOOR LIGHTING	(21)	2	2	2	2	2	2	2	2	2	2	2	2	2
RESIDENTIAL	(31)	34,647	34,841	35,071	35,147	34,989	35,501	35,166	35,083	35,030	35,045	35,248	35,656	35,119
LARGE VOLUME	(51)	865	866	871	872	875	878	860	849	835	840	844	838	858
OTHER	(81)	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM		38,421	38,609	38,847	38,937	38,765	39,287	38,945	38,867	38,813	38,894	39,069	39,492	38,912
NUMBER OF CUSTOMERS (INT.)														
INTERRUPTIBLE	(61)	8	8	8	8	8	8	8	8	8	8	8	8	8
FIRM TRANSPORT	(91)	3	3	3	3	3	3	3	3	3	3	3	3	3
INTERR TRANSPORT	(92)	9	9	9	9	9	9	9	9	9	9	9	9	9
LARGE VOLUME INT	(93)	1	1	1	1	1	1	1	1	1	1	1	1	1
TOTAL INTERRUPTIBLE		21	21	21	21	21	21	21	21	21	21	21	21	21
TOTAL CUSTOMERS		38,442	38,630	38,868	38,958	38,786	39,308	38,966	38,888	38,834	38,915	39,090	39,513	38,933
THERM USE PER CUSTOMER														
GENERAL SERVICE	(11)	448	422	441	335	265	245	185	186	190	225	342	358	3,637
OUTDOOR LIGHTING	(21)	35	35	35	35	35	35	35	35	35	35	35	35	420
RESIDENTIAL	(31)	35	30	34	25	18	18	15	14	14	16	22	26	267
LARGE VOLUME	(51)	2,391	2,150	2,276	2,110	1,868	2,051	1,953	1,937	1,949	1,968	2,107	2,376	25,137
OTHER	(81)													
INTERRUPTIBLE	(61)	19,958	17,683	22,581	19,443	18,856	17,474	18,313	17,068	18,529	18,445	19,361	18,565	226,274
FIRM TRANSPORT	(91)	54,093	54,093	54,093	54,093	54,093	54,093	54,093	54,093	54,093	54,093	54,093	54,093	649,120
INTERR TRANSPORT	(92)	28,970	28,847	29,091	28,517	28,494	28,099	27,778	27,687	28,011	28,357	28,586	28,874	341,310
LARGE VOLUME INT	(93)	1,860,000	1,740,000	1,860,000	1,800,000	1,860,000	1,800,000	1,860,000	1,860,000	1,800,000	1,860,000	1,800,000	1,860,000	21,960,000

EXHIBIT NO._____
DOCKET NO. 990003-GU
FLORIDA PUBLIC UTILITIES COMPANY
(GMB-2)
PAGE 6 OF 6

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET
NO. 990003-GU EXHIBIT NO. 6
COMPANY/
WITNESS: Powers
DATE 11-22-99

#12356-99

COMPANY: Indiantown Gas Company

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

SCHEDULE E-1
(REVISED 6/08/94)

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: Jan 2000 Through Dec 2000

COST OF GAS PURCHASED	PROJECTION JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
2 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)	273,024	273,024	257,927	256,978	153,435	111,194	110,531	120,591	120,277	131,571	175,195	270,528	2,254,276
5 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
6 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL ((1+2+3+4+5+6)-(7+8+9+10)	273,024	273,024	257,927	256,978	153,435	111,194	110,531	120,591	120,277	131,571	175,195	270,528	2,254,276
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
14 THERM SALES REVENUES	273024	273,024	257,927	256,978	153,435	111,194	110,531	120,591	120,277	131,571	175,195	270,528	2,254,276
THERMS PURCHASED													
15 COMMODITY (Pipeline) Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
16 NO NOTICE RESERVA Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other) Commodity	547,000	547,000	544,000	542,000	370,500	268,500	266,900	268,500	267,800	277,500	351,000	542,000	4,792,700
19 DEMAND Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
20 OTHER Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	547,000	547,000	544,000	542,000	370,500	268,500	266,900	268,500	267,800	277,500	351,000	542,000	4,792,700
26 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	547,000	547,000	544,000	542,000	370,500	268,500	266,900	268,500	267,800	277,500	351,000	542,000	4,792,700
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
29 NO NOTICE RESERVA (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	0.49913	0.49913	0.47413	0.47413	0.41413	0.41413	0.41413	0.44913	0.44913	0.47413	0.49913	0.49913	0.47036
32 DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES (11/24)	0.49913	0.49913	0.47413	0.47413	0.41413	0.41413	0.41413	0.44913	0.44913	0.47413	0.49913	0.49913	0.47036
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40 TOTAL COST OF THERMS SOL (11/27)	0.49913	0.49913	0.47413	0.47413	0.41413	0.41413	0.41413	0.44913	0.44913	0.47413	0.49913	0.49913	0.47036
41 TRUE-UP (E-2)	-0.00251	-0.00251	-0.00251	-0.00251	-0.00251	-0.00251	-0.00251	-0.00251	-0.00251	-0.00251	-0.00251	-0.00251	-0.00251
42 TOTAL COST OF GAS (40+41)	0.49662	0.49662	0.47162	0.47162	0.41162	0.41162	0.41162	0.44662	0.44662	0.47162	0.49662	0.49662	0.46785
43 REVENUE TAX FACTOR	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911
44 PGA FACTOR ADJUSTED FOR (42x43)	50.6114	50.6114	48.0636	48.0636	41.9490	41.9490	41.9490	45.5159	45.5159	48.0636	50.6114	50.6114	47.6791
45 PGA FACTOR ROUNDED TO NEAREST .001	50.611	50.611	48.064	48.064	41.949	41.949	41.949	45.516	45.516	48.064	50.611	50.611	47.679

DOCUMENT NUMBER-DATE
12356 OCT 11 99
FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

SCHEDULE E-1/R
(REVISED 6/08/94)

SUPPORTING DATA FOR THE PROJECTED PERIOD: JANUARY 1999 Through DECEMBER 2000

COST OF GAS PURCHASED	ACTUAL JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	REVISED PROJECTION SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
2 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)	98,026	63,209	268,323	231,622	354,354	305,136	189,538	231,097	563,182	175,000	175,000	175,000	2,829,487
5 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
6 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL ((1+2+3+4+5+6)-(7+8+9+10)	98,026	63,209	268,323	231,622	354,354	305,136	189,538	231,097	563,182	175,000	175,000	175,000	2,829,487
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
14 THERM SALES REVENUES	98,527	75,861	310,107	261,886	389,514	308,762	191,515	225,849	560,349	178,000	175,000	175,000	2,950,370
THERMS PURCHASED													
15 COMMODITY (Pipeline) Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
16 NO NOTICE RESERVA Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other) Commodity	377,820	321,690	1,331,880	963,430	1,367,850	1,289,550	685,570	515,300	1,735,690	425,000	425,000	425,000	9,863,780
19 DEMAND Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
20 OTHER Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	377,820	321,690	1,331,880	963,430	1,367,850	1,289,550	685,570	515,300	1,735,690	425,000	425,000	425,000	9,863,780
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	383,209	332,729	1,367,504	980,036	1,369,606	1,274,875	753,419	520,630	1,748,310	450,000	425,000	425,000	10,010,318
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
29 NO NOTICE RESERVA (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	0.25945	0.19649	0.20146	0.24041	0.25906	0.23662	0.27647	0.44847	0.32447	0.41176	0.41176	0.41176	0.28686
32 DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES (11/24)	0.25945	0.19649	0.20146	0.24041	0.25906	0.23662	0.27647	0.44847	0.32447	0.41176	0.41176	0.41176	0.28686
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40 TOTAL COST OF THERMS SOL (11/27)	0.26969	0.18997	0.19621	0.23634	0.25873	0.23935	0.26157	0.44388	0.32213	0.38889	0.41176	0.41176	0.28266
41 TRUE-UP (E-2)	0.00984	0.00984	0.00984	0.00984	0.00984	0.00984	0.00984	0.00984	0.00984	0.00984	0.00984	0.00984	0.00984
42 TOTAL COST OF GAS (40+41)	0.27973	0.19981	0.20605	0.24618	0.26857	0.24919	0.26141	0.45372	0.33197	0.39873	0.42160	0.42160	0.29250
43 REVENUE TAX FACTOR	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911
44 PGA FACTOR ADJUSTED FOR (42x43)	28.5074	20.3630	20.9991	25.0885	27.3699	25.3948	26.6406	46.2390	33.8313	40.6349	42.9662	42.9662	29.8087
45 PGA FACTOR ROUNDED TO NEAREST .001	28.507	20.363	20.999	25.088	27.37	25.395	26.641	46.239	33.831	40.635	42.966	42.966	29.809

COMPANY: Indiantown Gas Company

CALCULATION OF TRUE-UP AMOUNT

SCHEDULE E-2
(REVISED 8/19/93)

FOR THE CURRENT PERIOD: JANUARY 1999 Through DECEMBER 2000

	ACTUAL								REVISED PROJECTION				TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	PERIOD
TRUE-UP CALCULATION													
1 PURCHASED GAS COST													$0
2 TRANSPORTATION COST	$98,026	$63,209	$268,323	$231,622	$354,354	$305,136	$189,538	$231,097	$563,182	$175,000	$175,000	$175,000	$2,829,487
3 TOTAL	$98,026	$63,209	$268,323	$231,622	$354,354	$305,136	$189,538	$231,097	$563,182	$175,000	$175,000	$175,000	$2,829,487
4 FUEL REVENUES (NET OF REVENUE TAX)	$98,527	$75,861	$310,107	$261,886	$389,514	$308,762	$191,515	$225,849	$560,349	$178,000	$175,000	$175,000	$2,950,370
5 TRUE-UP COLLECTED OR (REFUNDED)	($7,552)	($7,552)	($7,552)	($7,552)	($7,552)	($7,552)	($7,552)	($7,552)	($7,552)	($7,552)	($7,552)	($7,552)	($90,624)
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	$90,975	$68,309	$302,555	$254,334	$381,962	$301,210	$183,963	$218,297	$552,797	$170,448	$167,448	$167,448	$2,859,746
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	($7,051)	$5,100	$34,232	$22,712	$27,608	($3,926)	($5,575)	($12,800)	($10,385)	($4,552)	($7,552)	($7,552)	$30,259
8 INTEREST PROVISION-THIS PERIOD (21)	($483)	($456)	($351)	($205)	($74)	$4	$16	$9	($8)	($8)	($1)	($1)	($1,559)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	($119,638)	($119,620)	($107,424)	($65,991)	($35,932)	($846)	$2,784	$4,777	($461)	($3,302)	($310)	($312)	($119,638)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	$7,552	$7,552	$7,552	$7,552	$7,552	$7,552	$7,552	$7,552	$7,552	$7,552	$7,552	$7,552	$90,624
10a FLEX RATE REFUND (if applicable)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	($119,620)	($107,424)	($65,991)	($35,932)	($846)	$2,784	$4,777	($461)	($3,302)	($310)	($312)	($313)	($313)
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	($119,638)	($119,620)	($107,424)	($65,991)	($35,932)	($846)	$2,784	$4,777	($461)	($3,302)	($310)	($312)	($119,638)
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	($119,137)	($106,968)	($65,640)	($35,727)	($772)	$2,780	$4,761	($471)	($3,294)	($302)	($310)	($312)	$1,245
14 TOTAL (12+13)	($238,775)	($226,588)	($173,064)	($101,718)	($36,704)	$1,934	$7,545	$4,306	($3,755)	($3,605)	($621)	($623)	($118,393)
15 AVERAGE (50% OF 14)	($119,388)	($113,294)	($86,532)	($50,859)	($18,352)	$967	$3,773	$2,153	($1,878)	($1,802)	($310)	($312)	($59,196)
16 INTEREST RATE - FIRST DAY OF MONTH	4.90	4.81	4.85	4.89	4.80	4.85	5.05	5.10	5.32	5.32	5.32	5.32	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.81	4.85	4.88	4.80	4.85	5.05	5.10	5.32	5.32	5.32	5.32	5.32	0.00
18 TOTAL (16+17)	9.71	9.66	9.73	9.68	9.65	9.90	10.15	10.42	10.64	10.64	10.64	10.64	0.00
19 AVERAGE (50% OF 18)	4.86	4.83	4.87	4.84	4.83	4.95	5.08	5.21	5.32	5.32	5.32	5.32	
20 MONTHLY AVERAGE (19/12 Months)	0.40	0.40	0.41	0.40	0.40	0.41	0.42	0.43	0.44	0.44	0.44	0.44	
21 INTEREST PROVISION (15x20)	-483	-456	-351	-205	-74	4	16	9	-8	-8	-1	-1	-1559

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 990003- EXHIBIT NO. 7
COMPANY/ Indiantown
WITNESS: Powers
DATE 11-22-99

COMPANY: Indiantown Gas Company

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3
(REVISED 8/19/93)

ESTIMATED FOR THE PROJECTED PERIOD OF: Jan 2000 Through Dec 2000

MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	COMMODITY COST PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
January	PESCO	SYS SUPPLY	FTS	547000		547000	$273,024				49.91
February	PESCO	SYS SUPPLY	FTS	547000		547000	$273,024				49.91
March	PESCO	SYS SUPPLY	FTS	544000		544000	$257,927				47.41
April	PESCO	SYS SUPPLY	FTS	542000		542000	$256,978				47.41
May	PESCO	SYS SUPPLY	FTS	370500		370500	$153,435				41.41
June	PESCO	SYS SUPPLY	FTS	268500		268500	$111,194				41.41
July	PESCO	SYS SUPPLY	FTS	266900		266900	$110,531				41.41
August	PESCO	SYS SUPPLY	FTS	268500		268500	$120,591				44.91
September	PESCO	SYS SUPPLY	FTS	267800		267800	$120,277				44.91
October	PESCO	SYS SUPPLY	FTS	277500		277500	$131,571				47.41
November	PESCO	SYS SUPPLY	FTS	351000		351000	$175,195				49.91
December	PESCO	SYS SUPPLY	FTS	542000		542000	$270,528				49.91
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
						0					ERR
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						0					ERR
						0					ERR
						0					ERR
TOTAL				4792700	0	4792700	2254276.4		0	0	47.04

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 990003-EI EXHIBIT NO 8
COMPANY/ WITNESS: Powers
DATE 11-22-99

COMPANY: Indiantown Gas Company

CALCULATION OF TRUE-UP AMOUNT
PROJECTED PERIOD

SCHEDULE E-4
(REVISED 8/19/93)

ESTIMATED FOR THE PROJECTED PERIOD: Jan 2000 Through Dec 2000

	PRIOR PERIOD: APRIL 98 - DECEMBER 98			CURRENT PERIOD: JANUARY 99 - DECEMBER 99	
	(1) FIVE MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES $	$1,116,584	$975,049	($141,535)	$2,859,746	$2,718,211
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	($5,925)	($34,693)	($28,768)	$30,259	$1,491
3 INTEREST PROVISION FOR THIS PERIC	($4,682)	($4,930)	($248)	($1,559)	($1,807)
3A TRUE UP REFUNDED JAN 99 - MAR 99 ($4,109 PER MONTH)	($12,327)		($12,327)		($12,327)
4 END OF PERIOD TOTAL NET TRUE-UP	($22,934)	($39,623)	($16,689)	$28,701	$12,012

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1) DATA OBTAINED FROM SCHEDULE (E-2) $12,012 equals $0.00251 PER THERM
COLUMN (2) DATA OBTAINED FROM SCHEDULE (A-2) 4,792,700 TRUE UP COLLECTION
LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)
LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 990003-EI EXHIBIT NO. 9
COMPANY/ WITNESS: Powers
DATE: 11-22-00

COMPANY: Indiantown Gas Company

THERM SALES AND CUSTOMER DATA

SCHEDULE E-5
(REVISED 8/19/93)

ESTIMATED FOR THE PROJECTED PERIOD: Jan 2000 Through Dec 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
THERM SALES (FIRM)													
RESIDENTIAL	20,000	20,000	18,000	15,000	12,000	11,000	10,000	11,000	10,000	10,000	14,000	16,000	167,000
COMMERCIAL	12,000	12,000	11,000	12,000	8,500	7,500	6,900	7,500	7,800	7,500	12,000	11,000	115,700
FIRM INDUSTRIAL	265,000	265,000	265,000	265,000	100,000	0	0	0	0	10,000	75,000	265,000	1,510,000
COMMERCIAL LARGE VOL. 2	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM	297,000	297,000	294,000	292,000	120,500	18,500	16,900	18,500	17,800	27,500	101,000	292,000	1,792,700
THERM SALES (INTERRUPTIBLE)													
SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INTERRUPTIBLE	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	3,000,000
TOTAL INTERRUPTIBLE	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	3,000,000
TOTAL THERM SALES	547,000	547,000	544,000	542,000	370,500	268,500	266,900	268,500	267,800	277,500	351,000	542,000	4,792,700
NUMBER OF CUSTOMERS (FIRM)													
RESIDENTIAL	660	660	660	660	660	660	660	660	660	660	660	660	660
COMMERCIAL	26	26	26	26	26	26	26	26	26	26	26	26	26
FIRM INDUSTRIAL	1	1	1	1	1	1	1	1	1	1	1	1	1
COMMERCIAL LARGE VOL. 2	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM	687	687	687	687	687	687	687	687	687	687	687	687	687
NUMBER OF CUSTOMERS (INT.)													
SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INTERRUPTIBLE	1	1	1	1	1	1	1	1	1	1	1	1	1
TOTAL INTERRUPTIBLE	1	1	1	1	1	1	1	1	1	1	1	1	1
TOTAL CUSTOMERS	688	688	688	688	688	688	688	688	688	688	688	688	688
THERM USE PER CUSTOMER													
RESIDENTIAL	30	30	27	23	18	17	15	17	15	15	21	24	253
COMMERCIAL	462	462	423	462	327	288	265	288	300	288	462	423	4,450
COMMERCIAL LARGE VOL. 1	265,000	265,000	265,000	265,000	100,000	0	0	0	0	10,000	75,000	265,000	1,510,000
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
SMALL INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LARGE INTERRUPTIBLE	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	3,000,000

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 990003-EI EXHIBIT NO. 10
COMPANY/
WITNESS: Powell
DATE 11-22-00

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

FOR THE PERIOD OF: APRIL 98 through MARCH 99

COST OF GAS PURCHASED	CURRENT MONTH: DECEMBER 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	DIFFERENCE %
1 COMMODITY (Pipeline)	$131,040	$147,356	$16,316	11.07	$1,685,679	$1,710,351	$24,772	1.45
2 NO NOTICE SERVICE	$61,383	$61,383	($0)	(0.00)	$341,132	$341,132	($0)	(0.00)
3 SWING SERVICE	$1,120,526	$871,400	($249,126)	(28.59)	$7,682,426	$8,770,398	$1,087,972	12.41
4 COMMODITY (Other)	$5,421,496	$5,907,714	$486,218	8.23	$38,734,629	$34,480,946	($4,253,683)	(12.34)
5 DEMAND	$3,849,914	$3,625,900	($224,014)	(6.18)	$25,184,880	$25,356,366	$171,486	0.68
6 OTHER	$320,808	$130,000	($190,808)	0.00	$913,323	$914,308	$985	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	$39,687	$42,786	$3,099	7.24	$684,431	$697,770	$13,339	1.91
8 DEMAND	$492,412	$540,243	$47,831	8.85	$5,067,133	$5,194,767	$127,634	2.46
9 OTHER	$0	$0	$0	0.00	($231,557)	($157,942)	$73,615	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	$10,373,089	$10,160,724	($212,345)	(2.09)	$69,021,962	$65,838,906	($3,183,056)	(4.83)
12 NET UNBILLED	$3,964,643	$0	($3,964,643)	0.00	$2,468,082	($1,770,560)	($4,238,642)	0.00
13 COMPANY USE	$7,268	$0	($7,268)	0.00	$77,041	$44,201	($32,840)	0.00
14 TOTAL THERM SALES	$12,518,400	$10,160,724	($2,357,676)	(23.20)	$71,933,171	$68,278,801	($3,654,370)	(5.35)

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 990003-GU EXHIBT NO. 11
COMPANY/
WITNESS: Elliott
DATE: 11-22-99

Composite Exhibit No. 11
Docket No. 990003-GU
Peoples Gas System
(EE-1)
Page 1a of 64

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: APRIL 98 through MARCH 99

	CURRENT MONTH: DECEMBER 98				PERIOD TO DATE			
		REV. FLEX	DIFFERENCE			REV. FLEX	DIFFERENCE	
THERMS PURCHASED	ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	44,506,555	41,750,296	(2,756,259)	(6.60)	365,287,289	335,725,070	(29,562,219)	(8.81)
16 NO NOTICE SERVICE (Billing Determinants Only)	10,403,910	10,403,910	0	0.00	57,818,910	57,818,910	0	0.00
17 SWING SERVICE (Commodity)	4,805,000	3,370,465	(1,434,535)	(42.56)	33,528,610	37,027,785	3,499,175	9.45
18 COMMODITY (Other) (Commodity)	26,409,472	26,624,515	215,043	0.81	166,419,911	167,804,504	(18,615,407)	(11.09)
19 DEMAND (Billing Determinants Only)	83,337,874	80,387,780	(2,950,094)	(3.67)	556,293,901	545,628,112	(10,665,789)	(1.95)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	13,059,590	14,074,426	1,014,836	7.21	145,627,110	137,141,219	(8,485,891)	(6.19)
22 DEMAND	13,059,590	14,649,346	1,489,756	10.24	149,479,285	141,353,454	(8,125,831)	(5.75)
23 OTHER	0	0	0	0.00	(1,128,320)	(536,690)	591,630	0.00
24 TOTAL PURCHASES (17+18-23)	31,214,472	29,994,980	(1,219,492)	(4.07)	221,076,841	205,368,979	(15,707,862)	(7.65)
25 NET UNBILLED	11,704,434	0	(11,704,434)	0.00	8,729,417	(3,274,293)	(12,003,710)	0.00
26 COMPANY USE	21,379	0	(21,379)	0.00	223,847	125,609	(98,238)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	29,551,786	29,994,980	443,194	1.48	214,636,734	205,319,548	(9,317,186)	(4.54)

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: APRIL 98 through MARCH 99

CENTS PER THERM		CURRENT MONTH: DECEMBER 98				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	DIFFERENCE %
28 COMMODITY (Pipeline)	(1/15)	0.00294	0.00353	0.00059	16.58	0.00461	0.00509	0.00048	9.42
29 NO NOTICE SERVICE	(2/16)	0.00590	0.00590	(0.00000)	(0.00)	0.00590	0.00590	(0.00000)	(0.00)
30 SWING SERVICE	(3/17)	0.23320	0.25854	0.02534	9.80	0.22913	0.23686	0.00773	3.26
31 COMMODITY (Other)	(4/18)	0.20529	0.22189	0.01660	7.48	0.20778	0.20548	(0.00230)	(1.12)
32 DEMAND	(5/19)	0.04620	0.04511	(0.00109)	(2.42)	0.04527	0.04647	0.00120	2.58
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline)	(7/21)	0.00304	0.00304	0.00000	0.04	0.00470	0.00509	0.00039	7.63
35 DEMAND	(8/22)	0.03771	0.03713	(0.00057)	(1.54)	0.03390	0.03675	0.00285	7.76
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	0.33232	0.33875	0.00643	1.90	0.31221	0.32059	0.00838	2.61
38 NET UNBILLED	(12/25)	0.33873	0.00000	(0.33873)	0.00	0.28273	0.00000	(0.28273)	0.00
39 COMPANY USE	(13/26)	0.33996	0.00000	(0.33996)	0.00	0.34417	0.00000	(0.34417)	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	0.35101	0.33875	(0.01227)	(3.62)	0.32158	0.32067	(0.00091)	(0.28)
41 TRUE-UP	(E-4)	(0.00002)	(0.00002)	0.00000	0.00	(0.00002)	(0.00002)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.35099	0.33873	(0.01227)	(3.62)	0.32156	0.32065	(0.00091)	(0.28)
43 REVENUE TAX FACTOR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.35231	0.34000	(0.01231)	(3.62)	0.32276	0.32185	(0.00091)	(0.28)
45 PGA FACTOR ROUNDED TO NEAREST .001		35.231	34.000	(1.23119)	(3.62)	32.276	32.185	(0.09136)	(0.28)

Composite Exhibit No. ____
Docket No. 990003-GU
Peoples Gas System
(EE-1)
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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 98 through MARCH 99
CURRENT MONTH: DECEMBER 1998

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	35,540,590	$98,145	$0.00276
2 Commodity Pipeline (SNG./SO GA)	7,428,530	$48,982	$0.00659
3 Cashouts-Peoples' Transportation Customers	1,423,837	$4,314	$0.00303
4 Cashouts-Supplier Aggregation (Test) Program	163,641	$497	$0.00304
5 Commodity Pipeline (FGT)-Nov.'98 Accrual Adj.	40	$0	$0.00225
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adj.	(429,290)	$12,008	($0.02797)
7 Commodity Pipeline-Billed to End-Users	(982,080)	($37,044)	$0.03772
8 Comm. Pipeline-Due 3rd Party Supplier	1,361,287	$4,138	$0.00304
9			
10			
11 TOTAL COMMODITY (Pipeline)	44,506,555	$131,040	$0.00294
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		$101,868	$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	4,805,000	$1,018,660	$0.21200
14			
15			
16			
17			
18			
19 TOTAL SWING SERVICE	4,805,000	$1,120,528	$0.23320
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	25,268,971	$5,288,540	$0.20921
21 City of Sunrise	12,561	$5,391	$0.42921
22 Okaloosa	472,050	$68,694	$0.14552
23 Cashouts-Supplier Aggregation (Test) Program	166,424	$25,883	$0.15368
24 Purchases-3rd Party Suppliers-Nov.'98 Accrual Adj.	60	$13	$0.22000
25 Imbalance Cashout-(FGT)-Oct.'98	(1,002,930)	($194,588)	$0.19400
26 Cashouts-Peoples' Transportation Customers	1,490,338	$229,542	$0.15402
27			
28			
29			
30			
31 TOTAL COMMODITY (Other)	26,409,472	$5,421,496	$0.20529
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	100,240,670	$4,234,573	$0.04224
33 Demand (SNG/SO GA)	7,428,530	$431,506	$0.05809
34 Temporary Relinquishment Credit-(FGT)	(32,969,730)	($1,233,068)	$0.03740
35 Volumetric Relinquishment Credit-(FGT)	(128,650)	($4,853)	$0.03772
36 Cashouts-Peoples' Transportation Customers	1,423,837	$53,734	$0.03774
37 Capacity Discount-Transp. Customer	3,799,680	$75,321	$0.01982
38 Demand Due 3rd Party Supplier	1,756,897	$59,794	$0.03403
39 Demand-Billed to End-Users	(739,480)	($2,248)	$0.00304
40 Demand (SNG/SO GA)-Prior Month Adjustment	(420,000)	($7,524)	$0.01791
41 Demand (FGT)-Prior Month Adjustment	3,000,000	$244,710	$0.08157
42 Volumetric Relinquishment Credit-(FGT)-Nov.'98 Accrual Adj.	(53,900)	($2,033)	$0.03772
43			
44			
45 TOTAL DEMAND	83,337,674	$3,849,914	$0.04620
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	$188,199	$0.00000
47 Legal Fees	0	$132,610	$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	$320,808	$0.00000

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COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-2

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

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	CURRENT MONTH: DECEMBER 98				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	$6,534,754	$6,779,114	$244,360	$0.03739	$46,571,571	$43,365,085	($3,206,486)	($0.06885)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,831,047	3,381,610	(449,437)	(0.11731)	$22,373,350	$22,429,620	56,270	0.00252
3 TOTAL	10,365,801	10,160,724	(205,077)	(0.01978)	$68,944,921	$65,794,705	(3,150,216)	(0.04569)
4 FUEL REVENUES (NET OF REVENUE TAX)	12,518,400	10,160,724	(2,357,676)	(0.18834)	$71,933,171	$68,278,801	(3,654,370)	(0.05080)
5 TRUE-UP REFUND/(COLLECTION)	598	598	0	0.00000	$5,382	$5,382	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	12,518,998	10,161,322	(2,357,676)	(0.18833)	$71,938,553	$68,284,183	(3,654,370)	(0.05080)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	2,153,197	598	(2,152,599)	(0.99972)	$2,993,632	$2,489,478	(504,154)	(0.16841)
8 INTEREST PROVISION-THIS PERIOD (21)	13,904	16,048	2,144	0.16419	$134,195	$139,076	4,880	0.03636
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,132,341	3,703,385	1,571,044	0.73677	1,022,039	1,022,039	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(598)	(598)	0	0.00000	($5,382)	($5,382)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	$80,138	$0	(80,138)	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	4,298,844	3,719,433	(579,411)	(0.13478)	4,224,822	3,646,211	(579,411)	(0.13716)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	$74,222	$74,222	(0)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	4,298,844	3,719,433	(579,411)	(0.13478)	$4,298,844	$3,719,433	($579,411)	($0.13478)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,132,341	3,703,385	1,571,044	0.73677				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	4,284,940	3,703,385	(581,555)	(0.13572)				
15 TOTAL (13+14)	6,417,281	7,406,771	989,490	0.15419				
16 AVERAGE (50% OF 15)	3,208,640	3,703,385	494,745	0.15419				
17 INTEREST RATE - FIRST DAY OF MONTH	5.50	5.50	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.90	4.90	0	0.00000				
19 TOTAL (17+18)	10.400	10.400	0	0.00000				
20 AVERAGE (50% OF 19)	5.200	5.200	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.433	0.433	0	0.00000				
22 INTEREST PROVISION (16x21)	$13,904	$16,048	$2,144	$0.15419				

* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF: APRIL 98 MARCH 99

PRESENT MONTH: DEC'98

	(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST THIRD PARTY	(I) COMMODITY COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	DEC'98	FGT	PGS	FTS-1 COMM. PIPELINE	29,648,780		29,648,780		$90,132.28			$0.30
2	DEC'98	FGT	PGS	FTS-1 COMM. PIPELINE		13,059,590	13,059,590		39,687.19			$0.30
3	DEC'98	FGT	PGS	FTS-2 COMM. PIPELINE	5,891,810		5,891,810		9,012.97			$0.14
4	DEC'98	FGT	PGS	FTS-1 DEMAND	57,409,690		57,409,690			$2,165,493.50		$3.77
5	DEC'98	FGT	PGS	FTS-1 DEMAND		13,059,590	13,059,590			492,412.31		$3.77
6	DEC'98	FGT	PGS	FTS-2 DEMAND	9,732,600		9,732,600			831,160.40		$8.54
7	DEC'98	FGT	PGS	NO NOTICE	10,403,910		10,403,910			61,383.07		$0.59
8	DEC'98	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,799,680		3,799,680			$75,320.78		$1.98
9	DEC'98	BILLED TO END-USERS	PGS	DEMAND	(739,460		(739,460			(62,247.56		$0.36
10	DEC'98	BILLED TO END-USERS	PGS	COMM. PIPELINE	(982,080		(982,080		(37,044.06			$3.77
11	DEC'98		PGS	COMM. OTHER								
12	DEC'98		PGS	SONAT/SO GA COMM. PIPELINE	7,428,530		7,428,530		48,981.57			$0.66
13	DEC'98		PGS	SONAT/SO GA DEMAND	7,428,530		7,428,530			431,506.01		$5.81
14	DEC'98		PGS	COMM. OTHER								
15	DEC'98		PGS	SWING								
16	DEC'98		PGS	COMM. OTHER								
17	DEC'98		PGS	COMM. OTHER								
18	DEC'98		PGS	COMM. OTHER								
19	DEC'98		PGS	COMM. OTHER								
20	DEC'98		PGS	COMM. OTHER								
21	DEC'98		PGS	COMM. OTHER								
22	DEC'98		PGS	COMM. OTHER								
23	DEC'98		PGS	COMM. OTHER								
24	DEC'98		PGS	COMM. OTHER								
25	DEC'98		PGS	DEMAND	1,758,697		1,758,697			$59,794.02		$3.40
26	DEC'98		PGS	COMM. PIPELINE	1,361,287		1,361,287		4,138.31			$0.30
27	DEC'98	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	168,424		168,424	25,893.39				$15.37
28	DEC'98	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	163,641		163,641		497.47			$0.30
29	DEC'98	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,423,837		1,423,837			$53,733.69		$3.77
30	DEC'98	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,423,837		1,423,837		4,313.66			$0.30
31	DEC'98	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,490,336		1,490,336	229,542.40				$15.40
32	TOTAL	**This report excludes prior month/period adjustments.			167,884,220	26,119,180	194,003,400	$6,580,625.71	$158,719.49	$4,270,421.82	$0.00	$5.66

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COMPANY: PEOPLES GAS SYSTEM | TRANSPORTATION SYSTEM SUPPLY | SCHEDULE A-4 | Page 1 of 2

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

PRESENT MONTH: DECEMBER 1998

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE $/DTH	(H) CITYGATE PRICE (GxE)/F
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21		SUBTOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.84% per dth.

(3) Included in the monthly gross volumes above are 805,750 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.84% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 389,546 dth's moved on the Southern Natural Gas pipeline, shown on line 13.

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COMPANY: PEOPLES GAS SYSTEM | TRANSPORTATION SYSTEM SUPPLY | SCHEDULE A-4

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FOR THE PERIOD OF: APRIL 98 Through MARCH 99

PRESENT MONTH: DECEMBER 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE $/MMBtu	(H) CITYGATE PRICE (GxE)/F
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.84% per dth.

(3) Included in the monthly gross volumes above are 605,750 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.84% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 389,546 dth's moved on the Southern Natural Gas pipeline, shown on line 13.

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Peoples Gas System
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COMPANY: PEOPLES GAS SYSTEM

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
Page 1 of 1

ESTIMATED FOR THE PERIOD OF: APRIL 98 through MARCH 99

FOR THE MONTH OF: DECEMBER 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	3,876,578	6,841,285	2,964,710	0.76478	29,028,852	33,253,416	4,224,764	0.14554
2 SMALL COMM. SERVICE	214,131	239,806	24,675	0.11817	1,735,801	1,628,656	(107,145)	(0.06173)
3 COMMERCIAL SERVICE	9,457,687	10,833,541	1,375,854	0.14547	74,808,972	78,903,775	4,294,803	0.05738
4 COMMERCIAL LV-1	7,894,954	9,713,823	2,818,829	0.26236	62,272,520	66,300,780	3,928,260	0.05980
5 COMMERCIAL LV-2	697,202	968,572	71,370	0.07955	6,207,247	7,954,988	1,747,881	0.28155
6 NATURAL GAS VEH. SALES	70,431	58,269	(12,162)	(0.17268)	581,080	448,493	(132,587)	(0.22815)
7 COMM. ST. LIGHTING	64,812	55,598	(9,214)	(0.14217)	545,819	489,032	(56,787)	(0.10404)
8 WHOLESALE	8,429	9,200	771	0.09148	78,434	82,800	6,366	0.08329
8a OFF SYSTEM SALES	2,800,000	0	(2,800,000)	0.00000	21,841,090	0	(21,841,090)	0.00000
9 TOTAL FIRM SALES	24,084,257	28,719,294	3,935,037	0.15411	196,897,594	191,061,869	(5,935,734)	(0.03013)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	849,499	1,325,306	675,807	1.04051	6,516,883	11,624,036	5,107,153	0.78369
11 INTERRUPTIBLE LV-1	155,788	600,000	444,212	2.85139	3,205,978	2,800,000	(405,978)	(0.12663)
12 INTERRUPTIBLE LV-2	3,862,242	0	(3,862,242)	(1.00000)	7,916,278	0	(7,916,278)	(1.00000)
13 TOTAL INT. SALES	4,867,529	1,925,306	(2,742,223)	(0.58751)	17,639,140	14,424,036	(3,215,104)	(0.18227)
14 TOTAL SALES	29,551,786	30,644,600	1,092,814	0.03698	214,536,734	205,485,896	(9,150,838)	(0.04263)
THERMS SALES (TRANSPORTATION)								
15a SMALL COMM. SERVICE	1,422	0	(1,422)	(1.00000)	5,079	0	(5,079)	(1.00000)
16 COMMERCIAL SERVICE	126,092	0	(126,092)	(1.00000)	1,139,814	0	(1,139,814)	(1.00000)
17 COMMERCIAL LV-1	2,734,466	2,133,160	(601,325)	(0.21990)	21,112,128	17,795,574	(3,316,554)	(0.15709)
18 COMMERCIAL LV-2	1,806,757	1,315,750	(291,007)	(0.16111)	11,476,539	10,989,032	(487,507)	(0.04188)
19 NATURAL GAS VEHICLE SALES	0	0	0	0.00000	0	0	0	0.00000
20 INTERRUPTIBLE SMALL	5,290,173	5,753,127	456,954	0.08828	42,961,504	44,917,263	1,955,759	0.04552
21 INTERRUPTIBLE LV-1	12,480,725	13,448,000	967,275	0.07750	108,011,701	108,733,970	722,269	0.00669
21a OFF SYSTEM SALES-TRANSP.	28,362,949	28,335,463	(1,027,486)	(0.03498)	253,337,150	248,083,937	(5,253,213)	(0.02074)
22 TOTAL TRANSPORTATION	0	0	0	0.00000	0	0	0	0.00000
23 TOTAL THROUGHPUT	51,810,593	50,985,520	(625,073)	(0.01211)	438,037,915	430,519,776	(7,518,139)	(0.01716)
	81,182,379	81,630,120	467,741	0.00576	952,574,648	936,005,672	(16,568,976)	(0.02554)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
24 RESIDENTIAL	218,408	223,439	5,031	0.02303	1,927,869	1,959,513	31,644	0.01655
25 SMALL COMMERCIAL	5,042	5,172	130	0.02578	45,584	45,232	(352)	(0.00772)
26 COMMERCIAL SERVICE	17,849	18,286	437	0.02448	158,121	161,576	3,455	0.02185
27 COMMERCIAL LV-1	1,813	1,793	(20)	(0.01103)	16,027	15,746	(281)	(0.01753)
28 COMMERCIAL LV-2	45	24	(21)	(0.46667)	384	210	(174)	(0.45313)
29 NATURAL GAS VEH. SALES	21	19	(2)	(0.09524)	188	171	(17)	(0.09043)
30 COMM. ST. LIGHTING	65	57	(8)	(0.12308)	559	513	(46)	(0.08229)
31 WHOLESALE	2	2	0	0.00000	18	18	0	0.00000
31a OFF SYSTEM SALES	2	0	(2)	0.00000	14	0	(14)	0.00000
32 TOTAL FIRM	243,247	248,792	5,545	0.02280	2,148,504	2,182,979	34,475	0.01605
AVERAGE NUMBER OF CUSTOMERS (INT.)								
33 INTERRUPTIBLE SMALL	80	69	(11)	(0.13750)	740	621	(119)	(0.16081)
34 INTERRUPTIBLE LV-1	26	20	(6)	(0.23077)	235	180	(55)	(0.23404)
35 INTERRUPTIBLE LV-2	4	2	(2)	(0.50000)	36	18	(18)	(0.50000)
36 TOTAL INT.	110	91	(19)	(0.17273)	1,011	819	(192)	(0.18991)
37 TOTAL SALES CUSTOMERS	243,357	248,883	5,526	0.02271	2,149,515	2,183,798	34,283	0.01595
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
38a SMALL COMM. SERVICE	14	0	(14)	(1.00000)	85	0	(85)	(1.00000)
38 COMMERCIAL SERVICE	99	0	(99)	(1.00000)	884	0	(884)	(1.00000)
40 COMMERCIAL LV-2	27	22	(5)	(0.18519)	1,484	1,446	(38)	(0.02426)
41 NATURAL GAS VEHICLE SALES	0	0	0	0.00000	227	199	(28)	(0.12775)
42 INTERRUPTIBLE SMALL	69	63	(6)	(0.08696)	0	0	0	0.00000
43 INTERRUPTIBLE LV-1	23	25	2	0.08696	916	587	(49)	(0.07955)
44 INTERRUPTIBLE LV-2	7	7	0	0.00000	228	225	(3)	(0.01316)
44a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	63	63	0	0.00000
45 TOTAL TRANSP. CUSTOMERS	419	279	(131)	(0.31981)	3577	2501	(1,076)	(0.30081)
46 TOTAL CUSTOMERS	243,767	249,162	5,395	0.02213	2,153,092	2,186,299	33,207	0.01542
THERM USE PER CUSTOMER								
47 RESIDENTIAL	18	31	13	1	15	17	2	0
48 SMALL COMMERCIAL	42	46	4	0	38	36	(2)	(0)
49 COMMERCIAL SERVICE	530	592	63	0	472	488	16	0
50 COMMERCIAL LV-1	4,244	5,418	1,173	0	3,885	4,338	452	0
51 COMMERCIAL LV-2	19,938	40,357	20,419	1	16,165	37,881	21,716	1
52 NATURAL GAS VEH. SALES	3,354	3,067	(287)	(0)	3,091	2,623	(468)	(0)
53 COMM. ST. LIGHTING	997	975	(22)	(0)	976	953	(23)	(0)
54 WHOLESALE	4,215	4,600	385	0	4,246	4,600	354	0
54a OFF SYSTEM SALES	0	0	0	0	0	0	0	0
55 INTERRUPTIBLE SMALL	8,119	19,207	11,089	1	8,807	18,718	9,912	1
56 INTERRUPTIBLE LV-1	5,992	30,000	24,008	4	13,642	15,556	1,913	0
57 INTERRUPTIBLE LV-2	965,581	0	(965,581)	(1)	219,897	0	(219,897)	(1)
58a SMALL COMM. SERVICE(TRANSP.)	102	0	(102)	(1)	53	0	(53)	(1)
58 COMMERCIAL SERVICE(TRANSP.)	1,294	0	(1,294)	(1)	1,319	0	(1,319)	(1)
59 COMMERCIAL LV-1 (TRANSP.)	15,991	13,168	(2,823)	(0)	14,227	12,290	(1,937)	(0)
60 COMMERCIAL LV-2 (TRANSP.)	58,510	58,807	297	0	50,531	55,500	4,969	0
61 NATURAL GAS VEHICLES(TRANSP.)	0	0	0	0	0	0	0	0
62 INTERRUPTIBLE SMALL (TRANSP.)	76,758	91,319	14,563	0	88,743	79,219	9,476	0
63 INTERRUPTIBLE LV-1 (TRANSP.)	542,640	537,920	(4,720)	(0)	473,736	483,262	9,527	0
64 INTERRUPTIBLE LV-2 (TRANSP.)	4,194,707	4,047,926	(146,781)	(0)	4,021,225	3,937,840	(83,384)	(0)
64a OFF SYSTEM SALES- (TRANSP.)	0	0	0	0	0	0	0	0

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COMPANY: PEOPLES GAS SYSTEM, INC. CONVERSION FACTOR CALCULATION SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

JACKSONVILLE DIVISION:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0394	1.0374	1.0413	1.0482	1.0295	1.0453	1.0364	1.0472	1.0482			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.055	1.059	1.066	1.047	1.063	1.054	1.065	1.066			
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0502	1.0531	1.0561	1.0531	1.0590	1.0580	1.0512	1.0571	1.0590			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.071	1.074	1.071	1.077	1.076	1.069	1.075	1.077			

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

ORLANDO DIVISION:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0512	1.0541	1.0551	1.0531	1.0590	1.0571	1.0521	1.0571	1.0580			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069	1.072	1.073	1.071	1.077	1.075	1.070	1.075	1.076			
TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0541	1.0561	1.0580	1.0590	1.0620	1.0610	1.0551	1.0590	1.0600			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.072	1.074	1.076	1.077	1.080	1.079	1.073	1.077	1.078			

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

EUSTIS, DAYTONA DIVISIONS:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0502	1.0521	1.0541	1.0521	1.0571	1.0561	1.0502	1.0561	1.0580			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.070	1.072	1.070	1.075	1.074	1.068	1.074	1.076			
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0511	1.0545	1.0522	1.0536	1.0598	1.0509	1.0525	1.0559	1.0586			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069	1.072	1.070	1.072	1.078	1.069	1.070	1.074	1.077			

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CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

PANAMA CITY:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0555	1.0576	1.0576	1.0601	1.0638	1.0556	1.0583	1.0592	1.0595			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.081	1.083	1.083	1.086	1.090	1.081	1.084	1.085	1.085			
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR												

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COMPANY: PEOPLES GAS SYSTEM

FINAL FUEL OVER/UNDER RECOVERY

SCHEDULE A-7

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--Revised--

FOR THE PERIOD: APRIL 98 THROUGH DECEMBER 98

1 TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3, Period To Date Dec.'98	$68,944,921
2 TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6, Period To Date Dec.'98	$71,938,553
3 ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (2-1)		$2,993,632
4 INTEREST PROVISION	A-2 Line 8, Period To Date Dec.'98	$134,195
5 ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (3+4)		$3,127,827
6 ADJUSTMENT	A-2 Line 10a and Line 11a, Period To Date Dec.'98	$154,360
7 NET OVER/(UNDER) RECOVERY FOR THE 9 MONTH PERIOD ENDING DECEMBER 31, 1998 (5+6)		$3,282,187
8 LESS:ESTIMATED OVER/(UNDER) RECOVERY FOR THE PERIOD APRIL 98 THROUGH DECEMBER 98 WHICH WAS INCLUDED IN THE CURRENT JANUARY 99 THROUGH DECEMBER 99 PERIOD	E-4 Line 4 Col. 4 Less Line 3a Col. 4	(806,675)
9 FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED JANUARY 00 THROUGH DECEMBER 00 PERIOD (7-8)		$4,088,862

DOCUMENT NUMBER-DATE
05913 MAY 10 99
FPSC-RECORDS/REPORTING

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: APRIL 98 through MARCH 99

	CURRENT MONTH: APRIL 98				PERIOD TO DATE			
		REV. FLEX	DIFFERENCE			REV. FLEX	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	$193,144	$150,460	($42,684)	(28.37)	$193,144	$150,460	($42,684)	(28.37)
2 NO NOTICE SERVICE	$22,125	$22,125	$0	0.00	$22,125	$22,125	$0	0.00
3 SWING SERVICE	$1,178,921	$1,141,984	($36,937)	(3.23)	$1,178,921	$1,141,984	($36,937)	(3.23)
4 COMMODITY (Other)	$4,331,969	$4,381,381	$49,412	1.13	$4,331,969	$4,381,381	$49,412	1.13
5 DEMAND	$3,216,490	$3,206,082	($10,408)	(0.32)	$3,216,490	$3,206,082	($10,408)	(0.32)
6 OTHER	$102,776	$130,000	$27,224	0.00	$102,776	$130,000	$27,224	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	$56,853	$49,300	($7,553)	(15.32)	$56,853	$49,300	($7,553)	(15.32)
8 DEMAND	$481,614	$516,877	$35,263	6.82	$481,614	$516,877	$35,263	6.82
9 OTHER	$0	$0	$0	0.00	$0	$0	$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	$8,506,958	$8,465,855	($41,103)	(0.49)	$8,506,958	$8,465,855	($41,103)	(0.49)
12 NET UNBILLED	($51,157)	$0	$51,157	0.00	($51,157)	$0	$51,157	0.00
13 COMPANY USE	$8,638	$0	($8,638)	0.00	$8,638	$0	($8,638)	0.00
14 TOTAL THERM SALES	$9,450,307	$8,465,855	($984,452)	(11.63)	$9,450,307	$8,465,855	($984,452)	(11.63)

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COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: APRIL 98 through MARCH 99

	CURRENT MONTH: APRIL 98				PERIOD TO DATE			
		REV. FLEX	DIFFERENCE			REV. FLEX	DIFFERENCE	
THERMS PURCHASED	ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	39,327,973	35,198,955	(4,129,018)	(11.73)	39,327,973	35,198,955	(4,129,018)	(11.73)
16 NO NOTICE SERVICE (Billing Determinants Only)	3,750,000	3,750,000	0	0.00	3,750,000	3,750,000	0	0.00
17 SWING SERVICE (Commodity)	4,649,930	4,555,000	(94,930)	(2.08)	4,649,930	4,555,000	(94,930)	(2.08)
18 COMMODITY (Other) (Commodity)	19,622,795	18,410,710	(1,212,085)	(6.58)	19,622,795	18,410,710	(1,212,085)	(6.58)
19 DEMAND (Billing Determinants Only)	70,929,888	62,865,097	(8,064,791)	(12.83)	70,929,888	62,865,097	(8,064,791)	(12.83)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	10,157,600	12,233,245	2,075,645	16.97	10,157,600	12,233,245	2,075,645	16.97
22 DEMAND	12,335,900	14,411,545	2,075,645	14.40	12,335,900	14,411,545	2,075,645	14.40
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	24,272,725	22,965,710	(1,307,015)	(5.69)	24,272,725	22,965,710	(1,307,015)	(5.69)
25 NET UNBILLED	181,748	0	(181,748)	0.00	181,748	0	(181,748)	0.00
26 COMPANY USE	23,346	0	(23,346)	0.00	23,346	0	(23,346)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	27,656,744	22,965,710	(4,691,034)	(20.43)	27,656,744	22,965,710	(4,691,034)	(20.43)

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COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: APRIL 98 through MARCH 99

CENTS PER THERM		CURRENT MONTH: APRIL 98 ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	DIFFERENCE %	PERIOD TO DATE ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	DIFFERENCE %
28 COMMODITY (Pipeline)	(1/15)	0.00491	0.00427	(0.00064)	(14.89)	0.00491	0.00427	(0.00064)	(14.89)
29 NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30 SWING SERVICE	(3/17)	0.25354	0.25071	(0.00283)	(1.13)	0.25354	0.25071	(0.00283)	(1.13)
31 COMMODITY (Other)	(4/18)	0.22076	0.23798	0.01722	7.24	0.22076	0.23798	0.01722	7.24
32 DEMAND	(5/19)	0.04535	0.05100	0.00565	11.08	0.04535	0.05100	0.00565	11.08
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline)	(7/21)	0.00560	0.00403	(0.00157)	(38.89)	0.00560	0.00403	(0.00157)	(38.89)
35 DEMAND	(8/22)	0.03904	0.03587	(0.00318)	(8.86)	0.03904	0.03587	(0.00318)	(8.86)
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	0.35047	0.36863	0.01816	4.93	0.35047	0.36863	0.01816	4.93
38 NET UNBILLED	(12/25)	(0.28147)	0.00000	0.28147	0.00	(0.28147)	0.00000	0.28147	0.00
39 COMPANY USE	(13/26)	0.37000	0.00000	(0.37000)	0.00	0.37000	0.00000	(0.37000)	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	0.30759	0.36863	0.06104	16.56	0.30759	0.36863	0.06104	16.56
41 TRUE-UP	(E-4)	(0.00002)	(0.00002)	0.00000	0.00	(0.00002)	(0.00002)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.30757	0.36861	0.06104	16.56	0.30757	0.36861	0.06104	16.56
43 REVENUE TAX FACTOR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.30873	0.37000	0.06127	16.56	0.30873	0.37000	0.06127	16.56
45 PGA FACTOR ROUNDED TO NEAREST .001		30.873	37.000	6.12690	16.56	30.873	37.000	6.12690	16.56

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 98 through MARCH 99
CURRENT MONTH: APRIL 1998

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	28,113,780	$146,913	$0.00523
2 Commodity Pipeline (SNG./SO GA)	8,369,390	$45,915	$0.00549
3 Cashouts-Peoples' Transportation Customers	692,864	$3,889	$0.00561
4 Cashouts-Supplier Aggregation (Test) Program	31,703	$178	$0.00561
5 Commodity Pipeline (FGT)-Prior Month Adjustment	73,520	$296	$0.00403
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adjustment	28,830	$620	$0.02150
7 Commodity Pipeline-Billed to End-Users	(945,240)	($5,303)	$0.00561
8 Comm. Pipeline-Due 3rd Party Supplier	1,303,065	$7,310	$0.00561
9 Capacity Utilization-Supplier	(4,826,540)	($27,077)	$0.00561
10 Capacity Utilization-Supplier-Prior Month Adjustment	6,486,600	$20,402	$0.00315
11 TOTAL COMMODITY (Pipeline)	39,327,973	$193,144	$0.00491
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		$107,179	$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	4,649,860	$1,072,025	$0.23055
14 Swing Service-Demand-3rd Party Suppliers-Mar.'98 Accrual Adj.		($511)	$0.00000
15 Swing Service-Commodity-3rd Party Suppliers-Mar.'98 Accrual Adj.	70	$227	$3.24300
16			
17			
18			
19 TOTAL SWING SERVICE	4,649,930	$1,178,921	$0.25354
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	18,261,760	$4,027,445	$0.22054
21 City of Sunrise	13,331	$6,265	$0.46996
22 Central Florida Gas	2,192	$894	$0.40768
23 Okaloosa Gas District	232,500	$32,550	$0.14000
24 Cashouts-Peoples' Transportation Customers	846,282	$185,187	$0.21882
25 Cashouts-Supplier Aggregation (Test) Program	32,840	$7,154	$0.21786
26 Bookouts-Mar.'98	(52,580)	($12,796)	$0.24337
27 Purchases from 3rd Party Suppliers-Prior Period Adj.	411,470	$111,846	$0.27182
28 Purchases-3rd Party Suppliers-Mar.'98 Accrual Adj.	(125,000)	($26,575)	$0.21260
28a			
29 TOTAL COMMODITY (Other)	19,622,795	$4,331,969	$0.22076
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
30 Demand (FGT)	88,048,500	$3,628,133	$0.04121
31 Demand (SNG/SO GA)	8,510,700	$449,698	$0.05286
32 Temporary Acquisition Reservation Charge-(FGT)	2,160,000	$81,475	$0.03772
33 Temporary Relinquishment Credit-(FGT)	(28,425,830)	($1,049,046)	$0.03690
34 Volumetric Relinquishment Credit-(FGT)	(87,900)	($3,316)	$0.03772
35 Cashouts-Peoples' Transportation Customers	692,864	$26,158	$0.03775
36 Capacity Discount-Transp. Customer	4,088,459	$108,238	$0.02647
37 Demand Due 3rd Party Supplier	1,720,035	$59,293	$0.03447
38 Capacity Utilization-Supplier	(4,826,540)	($48,265)	$0.01000
39 Demand-Billed to End-Users	(950,400)	($35,849)	$0.03772
39a Demand (SNG/SO GA)-Prior Month Adjustment	0	($229)	$0.00000
40			
41			
42 TOTAL DEMAND	70,929,888	$3,216,490	$0.04535
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
43 Administrative Costs	0	$102,778	$0.00000
44	0	$0	$0.00000
45			
46			
47			
48			
49			
50 TOTAL OTHER	0	$102,778	$0.00000

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COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-2

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

Page 1 of 1

	CURRENT MONTH: APRIL 98				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	$6,502,252	$6,523,365	$21,113	$0.00384	$6,502,252	$6,523,365	$21,113	$0.00384
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,996,069	2,942,490	(53,579)	(0.01788)	2,996,069	2,942,490	(53,579)	(0.01788)
3 TOTAL	9,498,320	9,465,855	(32,465)	(0.00382)	9,498,320	9,465,855	(32,465)	(0.00382)
4 FUEL REVENUES (NET OF REVENUE TAX)	9,450,307	8,465,855	(984,452)	(0.10417)	9,450,307	8,465,855	(984,452)	(0.10417)
5 TRUE-UP REFUND/(COLLECTION)	598	598	0	0.00000	598	598	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	9,450,905	8,466,453	(984,452)	(0.10416)	9,450,905	8,466,453	(984,452)	(0.10416)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	952,585	598	(951,987)	(0.99937)	952,585	598	(951,987)	(0.99937)
8 INTEREST PROVISION-THIS PERIOD (21)	6,916	(5,665)	(12,581)	(1.81910)	6,916	(5,665)	(12,582)	(1.81926)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,022,039	(1,227,067)	(2,249,106)	(2.20061)	1,022,039	(1,227,067)	(2,249,106)	(2.20061)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(598)	(598)	0	0.00000	(598)	(598)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	1,980,942	(1,232,732)	(3,213,674)	(1.62230)	1,980,942	(1,232,732)	(3,213,674)	(1.62230)
11a REFUNDS FROM PIPELINE	64	0	(64)	0.00000	64	0	(64)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	1,981,006	(1,232,732)	(3,213,738)	(1.62228)	$1,981,006	($1,232,732)	($3,213,738)	($1.62228)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,022,039	(1,227,067)	(2,249,106)	(2.20061)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	1,974,090	(1,227,067)	(3,201,157)	(1.62159)				
15 TOTAL (13+14)	2,996,129	(2,454,134)	(5,450,263)	(1.81910)				
16 AVERAGE (50% OF 15)	1,498,064	(1,227,067)	(2,725,131)	(1.81910)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.55	5.55	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.53	5.53	0	0.00000				
19 TOTAL (17+18)	11.080	11.080	0	0.00000				
20 AVERAGE (50% OF 19)	5.540	5.540	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.462	0.462	0	0.00000				
22 INTEREST PROVISION (16x21)	$6,916	($5,665)	($12,581)	($1.81910)				

* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF: APRIL 98 MARCH 99

PRESENT MONTH: APRIL 1998

	(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST THIRD PARTY	(I) PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	APRIL 1998	FGT	PGS	FTS-1 COMM. PIPELINE	21,682,060		21,682,060		$121,636.36			$0.56
2	APRIL 1998	FGT	PGS	FTS-1 COMM. PIPELINE		10,157,600	10,157,600		56,852.89			$0.56
3	APRIL 1998	FGT	PGS	FTS-2 COMM. PIPELINE	8,431,720		8,431,720		25,276.66			$0.30
4	APRIL 1998	FGT	PGS	FTS-1 DEMAND	54,944,770		54,944,770			$2,095,492.72		$3.81
5	APRIL 1998	FGT	PGS	FTS-1 DEMAND		10,157,600	10,157,600			383,144.71		$3.77
6	APRIL 1998	FGT	PGS	FTS-2 DEMAND	6,750,000		6,750,000			561,753.90		$8.32
7	APRIL 1998	FGT	PGS	NO NOTICE	3,750,000		3,750,000			22,125.00		$0.59
8	APRIL 1998	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	4,088,459		4,088,459			$109,338.15		$2.65
9	APRIL 1998	CAPACITY UTILIZATION-SUPPLIER	PGS	DEMAND	(4,826,540)		(4,826,540)			(648,265.40)		$1.00
10	APRIL 1998	CAPACITY UTILIZATION-SUPPLIER	PGS	COMMODITY PIPELINE	(4,826,540)		(4,826,540)		(27,076.88)			$0.56
11	APRIL 1998	BILLED TO END-USERS	PGS	DEMAND	(950,400)		(950,400)			($35,849.09)		$3.77
12	APRIL 1998	BILLED TO END-USERS	PGS	COMM. PIPELINE	(945,240)		(945,240)		(5,302.80)			$0.56
13	APRIL 1998		PGS	COMM. OTHER								
14	APRIL 1998		PGS	SONAT/SO GA COMM. PIPELINE	8,369,390		8,369,390		45,915.20			$0.55
15	APRIL 1998		PGS	SONAT/SO GA DEMAND	8,510,700		8,510,700			449,897.96		$5.29
16	APRIL 1998		PGS	SONAT/SO GA DEMAND		2,178,300	2,178,300			98,468.82		$4.52
17	APRIL 1998		PGS	COMM. OTHER								
18	APRIL 1998		PGS	SWING								
19	APRIL 1998		PGS	COMM. OTHER								
20	APRIL 1998		PGS	COMM. OTHER								
21	APRIL 1998		PGS	COMM. OTHER								
22	APRIL 1998		PGS	COMM. OTHER								
23	APRIL 1998		PGS	COMM. OTHER								
24	APRIL 1998		PGS	COMM. OTHER								
25	APRIL 1998		PGS	COMM. OTHER								
26	APRIL 1998		PGS	DEMAND	1,720,035		1,720,035			$59,292.81		$3.45
27	APRIL 1998		PGS	COMM. PIPELINE	1,303,068		1,303,068		7,310.20			$0.56
28	APRIL 1998	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	32,840		32,840	7,154.45				$21.79
29	APRIL 1998	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	31,703		31,703		177.85			$0.56
30	APRIL 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	692,864		692,864			26,157.91		$3.78
31	APRIL 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	692,864		692,864		3,889.21			$0.56
32	APRIL 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	846,282		846,282	185,188.51				$21.88
33	TOTAL	**This report excludes prior month/packed adjustments.			131,209,653	22,493,500	153,703,153	$5,291,810.94	$228,678.69	$3,827,636.77	$0.00	$6.08

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COMPANY: PEOPLES GAS SYSTEM | TRANSPORTATION SYSTEM SUPPLY | SCHEDULE A-4

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FOR THE PERIOD OF: APRIL 98 Through MARCH 99

PRESENT MONTH: APRIL 1998

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE $/DTH	(H) CITYGATE PRICE (GxE)/F
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20		TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.46% per dth.

(3) Included in the monthly gross volumes above are 666,218 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.46% per dth.

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COMPANY: PEOPLES GAS SYSTEM

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
Page 1 of 1

ESTIMATED FOR THE PERIOD OF: APRIL 98 through MARCH 99

FOR THE MONTH OF: APRIL 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	5,485,665	4,447,938	(1,047,727)	(0.19085)	5,485,665	4,447,938	(1,047,727)	(0.19085)
2 SMALL COMM. SERVICE	269,979	219,735	(50,244)	(0.18610)	269,979	219,735	(50,244)	(0.18610)
3 COMMERCIAL SERVICE	10,572,147	9,785,171	(786,976)	(0.07444)	10,572,147	9,785,171	(786,976)	(0.07444)
4 COMMERCIAL LV-1	8,777,702	7,911,592	(866,110)	(0.09867)	8,777,702	7,911,592	(866,110)	(0.09867)
5 COMMERCIAL LV-2	846,230	903,172	56,942	0.06729	846,230	903,172	56,942	0.06729
6 NATURAL GAS VEH. SALES	61,504	49,700	(11,804)	(0.19192)	61,504	49,700	(11,804)	(0.19192)
7 COMM. ST. LIGHTING	58,915	53,948	(4,967)	(0.08561)	58,915	53,948	(4,967)	(0.08561)
8 WHOLESALE	11,347	9,200	(2,147)	(0.18922)	11,347	9,200	(2,147)	(0.18922)
8a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
9 TOTAL FIRM SALES	26,092,588	23,379,556	(2,713,032)	(0.10398)	26,092,588	23,379,556	(2,713,032)	(0.10398)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	1,160,578	1,600,588	440,011	0.37913	1,160,578	1,600,588	440,011	0.37913
11 INTERRUPTIBLE LV-1	38,863	600,000	561,197	14.46288	38,863	600,000	561,197	14.46288
12 INTERRUPTIBLE LV-2	384,775	0	(384,775)	(1.00000)	384,775	0	(384,775)	(1.00000)
13 TOTAL INT. SALES	1,584,156	2,200,588	636,433	0.40169	1,584,156	2,200,588	636,433	0.40169
14 TOTAL SALES	27,656,744	25,580,144	(2,076,600)	(0.07508)	27,656,744	25,580,144	(2,076,600)	(0.07508)
THERMS SALES (TRANSPORTATION)								
15a SMALL COMM. SERVICE	58	0	(58)	(1.00000)	58	0	(58)	(1.00000)
15 COMMERCIAL SERVICE	130,275	0	(130,275)	(1.00000)	130,275	0	(130,275)	(1.00000)
16 COMMERCIAL LV-1	2,530,355	2,011,192	(519,163)	(0.20517)	2,530,355	2,011,192	(519,163)	(0.20517)
17 COMMERCIAL LV-2	1,337,795	1,114,824	(222,971)	(0.16667)	1,337,795	1,114,824	(222,971)	(0.16667)
18 NATURAL GAS VEHICLE SALES	0	0	0	0.00000	0	0	0	0.00000
19 INTERRUPTIBLE SMALL	4,985,143	5,065,167	80,024	0.01605	4,985,143	5,065,167	80,024	0.01605
20 INTERRUPTIBLE LV-1	14,273,430	12,815,400	(1,458,030)	(0.10215)	14,273,430	12,815,400	(1,458,030)	(0.10215)
21 INTERRUPTIBLE LV-2	24,692,547	27,902,071	3,209,524	0.12998	24,692,547	27,902,071	3,209,524	0.12998
21a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
22 TOTAL TRANSPORTATION	47,949,603	48,908,854	959,051	0.02000	47,949,603	48,908,854	959,051	0.02000
23 TOTAL THROUGHPUT	75,606,347	74,488,798	(1,117,549)	(0.01478)	75,606,347	74,488,798	(1,117,549)	(0.01478)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
24 RESIDENTIAL	218,083	219,907	1,824	0.00836	218,083	219,907	1,824	0.00836
25 SMALL COMMERCIAL	5,274	5,099	(175)	(0.03318)	5,274	5,099	(175)	(0.03318)
26 COMMERCIAL SERVICE	17,489	17,810	321	0.01835	17,489	17,810	321	0.01835
27 COMMERCIAL LV-1	1,761	1,697	(64)	(0.03634)	1,761	1,697	(64)	(0.03634)
28 COMMERCIAL LV-2	41	22	(19)	(0.46341)	41	22	(19)	(0.46341)
29 NATURAL GAS VEH. SALES	21	19	(2)	(0.09524)	21	19	(2)	(0.09524)
30 COMM. ST. LIGHTING	61	57	(4)	(0.06557)	61	57	(4)	(0.06557)
31 WHOLESALE	2	2	0	0.00000	2	2	0	0.00000
31a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
32 TOTAL FIRM	242,732	244,613	1,881	0.00775	242,732	244,613	1,881	0.00775
AVERAGE NUMBER OF CUSTOMERS (INT.)								
33 INTERRUPTIBLE SMALL	82	69	(13)	(0.15854)	82	69	(13)	(0.15854)
34 INTERRUPTIBLE LV-1	25	20	(5)	(0.20000)	25	20	(5)	(0.20000)
35 INTERRUPTIBLE LV-2	3	2	(1)	(0.33333)	3	2	(1)	(0.33333)
36 TOTAL INT.	110	91	(19)	(0.17273)	110	91	(19)	(0.17273)
37 TOTAL SALES CUSTOMERS	242,842	244,704	1,862	0.00767	242,842	244,704	1,862	0.00767
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
38a SMALL COMM. SERVICE	10	0	(10)	(1.00000)	10	0	(10)	(1.00000)
38 COMMERCIAL SERVICE	98	0	(98)	(1.00000)	98	0	(98)	(1.00000)
39 COMMERCIAL LV-1	164	157	(7)	(0.04268)	164	157	(7)	(0.04268)
40 COMMERCIAL LV-2	24	22	(2)	(0.08333)	24	22	(2)	(0.08333)
41 NATURAL GAS VEHICLE SALES	0	0	0	0.00000	0	0	0	0.00000
42 INTERRUPTIBLE SMALL	66	63	(3)	(0.04545)	66	63	(3)	(0.04545)
43 INTERRUPTIBLE LV-1	26	25	(1)	(0.03846)	26	25	(1)	(0.03846)
44 INTERRUPTIBLE LV-2	6	7	1	0.16667	6	7	1	0.16667
44a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
45 TOTAL TRANSP. CUSTOMERS	394	274	(120)	(0.30457)	394	274	(120)	(0.30457)
46 TOTAL CUSTOMERS	243,236	244,978	1,742	0.00716	243,236	244,978	1,742	0.00716
THERM USE PER CUSTOMER								
47 RESIDENTIAL	25	20	(5)	(0)	25	20	(5)	(0)
48 SMALL COMMERCIAL	51	43	(8)	(0)	51	43	(8)	(0)
49 COMMERCIAL SERVICE	605	549	(55)	(0)	605	549	(55)	(0)
50 COMMERCIAL LV-1	4,984	4,662	(322)	(0)	4,984	4,662	(322)	(0)
51 COMMERCIAL LV-2	20,640	41,053	20,414	1	20,640	41,053	20,414	1
52 NATURAL GAS VEH. SALES	2,929	2,616	(313)	(0)	2,929	2,616	(313)	(0)
53 COMM. ST. LIGHTING	951	931	(20)	(0)	951	931	(20)	(0)
54 WHOLESALE	5,674	4,600	(1,074)	(0)	5,674	4,600	(1,074)	(0)
54a OFF SYSTEM SALES	0	0	0	0	0	0	0	0
55 INTERRUPTIBLE SMALL	14,153	23,197	9,044	1	14,153	23,197	9,044	1
56 INTERRUPTIBLE LV-1	1,552	30,000	28,448	18	1,552	30,000	28,448	18
57 INTERRUPTIBLE LV-2	121,592	0	(121,592)	(1)	121,592	0	(121,592)	(1)
58a SMALL COMM. SERVICE(TRANSP.)	6	0	(6)	(1)	6	0	(6)	(1)
58 COMMERCIAL SERVICE(TRANSP.)	1,329	0	(1,329)	(1)	1,329	0	(1,329)	(1)
59 COMMERCIAL LV-1 (TRANSP.)	15,429	12,810	(2,619)	(0)	15,429	12,810	(2,619)	(0)
60 COMMERCIAL LV-2 (TRANSP.)	55,741	50,674	(5,068)	(0)	55,741	50,674	(5,068)	(0)
61 NATURAL GAS VEHICLES(TRANSP.)	0	0	0	0	0	0	0	0
62 INTERRUPTIBLE SMALL (TRANSP.)	75,532	80,399	4,867	0	75,532	80,399	4,867	0
63 INTERRUPTIBLE LV-1 (TRANSP.)	548,978	512,616	(36,362)	(0)	548,978	512,616	(36,362)	(0)
64 INTERRUPTIBLE LV-2 (TRANSP.)	4,115,425	3,986,010	(129,414)	(0)	4,115,425	3,986,010	(129,414)	(0)
64a OFF SYSTEM SALES- (TRANSP.)	0	0	0	0	0	0	0	0

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COMPANY: PEOPLES GAS SYSTEM, INC. CONVERSION FACTOR CALCULATION SCHEDULE A-8

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0394											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057											
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0502											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068											

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COMPANY: PEOPLES GAS SYSTEM | CONVERSION FACTOR CALCULATION | SCHEDULE A-6
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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

ORLANDO DIVISION:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0512											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069											
TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0541											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.072											

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COMPANY: PEOPLES GAS SYSTEM | CONVERSION FACTOR CALCULATION | SCHEDULE A-6
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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

EUSTIS, DAYTONA DIVISIONS:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0502											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068											
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0512											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069											

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COMPANY: PEOPLES GAS SYSTEM | CONVERSION FACTOR CALCULATION | SCHEDULE A-6 , Page 4 of 4

ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

PANAMA CITY:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0630											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.081											
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR												

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COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: APRIL 98 through MARCH 99

	CURRENT MONTH: MAY 98				PERIOD TO DATE			
		REV. FLEX	DIFFERENCE			REV. FLEX	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	$171,618	$202,501	$30,883	15.25	$364,762	$352,961	($11,801)	(3.34)
2 NO NOTICE SERVICE	$39,324	$39,324	$1	0.00	$61,449	$61,449	$1	0.00
3 SWING SERVICE	$805,360	$899,161	$93,801	10.43	$1,984,280	$2,041,145	$56,865	2.79
4 COMMODITY (Other)	$3,966,250	$4,201,651	$235,401	5.60	$8,298,219	$8,583,032	$284,813	3.32
5 DEMAND	$2,335,470	$2,337,598	$2,128	0.09	$5,551,960	$5,543,680	($8,280)	(0.15)
6 OTHER	$76,415	$130,000	$53,585	0.00	$179,191	$260,000	$80,809	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	$67,510	$106,130	$38,620	36.39	$124,363	$155,430	$31,067	19.99
8 DEMAND	$458,374	$770,872	$312,498	40.54	$939,988	$1,287,749	$347,761	27.01
9 OTHER	$0	$0	$0	0.00	$0	$0	$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	$6,868,552	$6,933,233	$64,681	0.93	$15,375,510	$15,399,088	$23,578	0.15
12 NET UNBILLED	($50,480)	$0	$50,480	0.00	($838,857)	$0	$838,857	0.00
13 COMPANY USE	$7,573	$0	($7,573)	0.00	$16,211	$0	($16,211)	0.00
14 TOTAL THERM SALES	$8,107,558	$6,933,233	($1,174,325)	(16.94)	$17,557,865	$15,399,088	($2,158,777)	(14.02)

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COMPANY: PEOPLES GAS SYSTEM | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE | SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: APRIL 98 through MARCH 99

	CURRENT MONTH: MAY 98				PERIOD TO DATE			
		REV. FLEX	DIFFERENCE			REV. FLEX	DIFFERENCE	
THERMS PURCHASED	ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	34,000,499	37,725,987	3,725,488	9.88	73,328,472	72,924,942	(403,530)	(0.55)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,665,000	6,665,000	0	0.00	10,415,000	10,415,000	0	0.00
17 SWING SERVICE (Commodity)	3,239,580	3,255,000	15,420	0.47	7,889,510	7,810,000	(79,510)	(1.02)
18 COMMODITY (Other) (Commodity)	18,666,161	15,553,030	(3,113,131)	(20.02)	38,288,956	33,963,740	(4,325,216)	(12.73)
19 DEMAND (Billing Determinants Only)	50,734,825	44,718,460	(6,016,365)	(13.45)	121,664,713	107,583,557	(14,081,156)	(13.09)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	12,033,940	18,917,957	6,884,017	36.39	22,191,540	31,151,202	8,959,662	28.76
22 DEMAND	12,508,705	21,168,867	8,660,162	40.91	24,844,605	35,580,412	10,735,807	30.17
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17 + 18-23)	21,905,741	18,808,030	(3,097,711)	(16.47)	46,178,466	41,773,740	(4,404,726)	(10.54)
25 NET UNBILLED	(136,946)	0	136,946	0.00	(1,955,198)	0	1,955,198	0.00
26 COMPANY USE	20,464	0	(20,464)	0.00	43,810	0	(43,810)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	22,249,656	18,808,030	(3,441,626)	(18.30)	49,906,400	41,773,740	(8,132,660)	(19.47)

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COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: APRIL 98 through MARCH 99

CENTS PER THERM		CURRENT MONTH: MAY 98 ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	DIFFERENCE %	PERIOD TO DATE ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	DIFFERENCE %
28 COMMODITY (Pipeline)	(1/15)	0.00505	0.00537	0.00032	5.96	0.00497	0.00484	(0.00013)	(2.77)
29 NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30 SWING SERVICE	(3/17)	0.24860	0.27624	0.02764	10.01	0.25151	0.26135	0.00984	3.77
31 COMMODITY (Other)	(4/18)	0.21248	0.27015	0.05767	21.35	0.21673	0.25271	0.03599	14.24
32 DEMAND	(5/19)	0.04603	0.05227	0.00624	11.94	0.04563	0.05153	0.00590	11.44
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline)	(7/21)	0.00561	0.00561	0.00000	0.00	0.00560	0.00499	(0.00061)	(12.32)
35 DEMAND	(8/22)	0.03664	0.03642	(0.00023)	(0.63)	0.03783	0.03619	(0.00164)	(4.54)
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	0.31355	0.36863	0.05508	14.94	0.33296	0.36863	0.03567	9.68
38 NET UNBILLED	(12/25)	0.36861	0.00000	(0.36861)	0.00	0.42904	0.00000	(0.42904)	0.00
39 COMPANY USE	(13/26)	0.37006	0.00000	(0.37006)	0.00	0.37003	0.00000	(0.37003)	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	0.30870	0.36863	0.05993	16.26	0.30809	0.36863	0.06054	16.42
41 TRUE-UP	(E-4)	(0.00002)	(0.00002)	0.00000	0.00	(0.00002)	(0.00002)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.30868	0.36861	0.05993	16.26	0.30807	0.36861	0.06054	16.42
43 REVENUE TAX FACTOR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.30984	0.37000	0.06015	16.26	0.30923	0.37000	0.06077	16.42
45 PGA FACTOR ROUNDED TO NEAREST .001		30.984	37.000	6.01531	16.26	30.923	37.000	6.07715	16.42

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 98 through MARCH 99
CURRENT MONTH: MAY 1998

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	28,791,030	$148,697	$0.00516
2 Commodity Pipeline (SNG./SO GA)	9,344,030	$52,348	$0.00560
3 Cashouts-Peoples' Transportation Customers	1,111,913	$6,224	$0.00560
4 Cashouts-Supplier Aggregation (Test) Program	29,426	$165	$0.00561
5 Commodity Pipeline (FGT)-Prior Month Adjustment	(6,130)	($34)	$0.00561
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adjustment	125,300	($5,515)	($0.04401)
7 Commodity Pipeline-Billed to End-Users	(939,580)	($5,271)	$0.00561
8 Comm. Pipeline-Due 3rd Party Supplier	1,609,550	$9,030	$0.00561
9 Capacity Utilization-Supplier	(6,065,040)	($34,025)	$0.00561
10			
11 TOTAL COMMODITY (Pipeline)	34,000,499	$171,618	$0.00505
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		$73,215	$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	3,239,580	$732,145	$0.22600
14			
15			
16			
17			
18			
19 TOTAL SWING SERVICE	3,239,580	$805,360	$0.24860
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	17,300,581	$3,709,767	$0.21443
21 City of Sunrise	15,228	$7,031	$0.46174
22 Central Florida Gas	0	$100	$0.00000
23 Okaloosa Gas District	225,000	$31,500	$0.14000
24 Cashouts-Peoples' Transportation Customers	1,218,041	$237,041	$0.19461
25 Cashouts-Supplier Aggregation (Test) Program	30,481	$5,898	$0.19350
26 Bookouts-Apr.'98	(15,530)	($3,719)	$0.23950
27 Purchases from 3rd Party Suppliers-Prior Period Adj.	76,210	$17,796	$0.23351
28 Purchases-3rd Party Suppliers-Apr.'98 Accrual Adj.	(12,500)	($2,285)	$0.18282
29 Imbalance Cashout-(FGT)-Feb.'98	22,260	$4,942	$0.22200
30 Imbalance Cashout-(FGT)-Mar.'98	(193,810)	($41,819)	$0.21600
31 TOTAL COMMODITY (Other)	18,866,161	$3,966,250	$0.21248
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	62,887,380	$2,752,418	$0.04378
33 Demand (SNG/SO GA)	11,067,000	$500,085	$0.04519
34 Temporary Acquisition Reservation Charge-(FGT)	3,782,000	$122,941	$0.03251
35 Temporary Relinquishment Credit-(FGT)	(26,882,270)	($1,013,714)	$0.03774
36 Volumetric Relinquishment Credit-(FGT)	(100,130)	($3,777)	$0.03772
37 Cashouts-Peoples' Transportation Customers	1,111,913	$41,942	$0.03772
38 Capacity Discount-Transp. Customer	4,114,012	$108,879	$0.02647
39 Demand Due 3rd Party Supplier	1,783,240	$64,867	$0.03638
40 Capacity Utilization-Supplier	(6,065,040)	($228,773)	$0.03772
41 Demand-Billed to End-Users	(942,400)	($35,547)	$0.03772
42 Demand (SNG/SO GA)-Prior Month Adjustment	0	$26,937	$0.00000
43 Volumetric Relinq. Credit-(FGT)-Prior Mo. Adj.	(20,880)	($788)	$0.03772
44			
45 TOTAL DEMAND	50,734,825	$2,335,470	$0.04603
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	$57,036	$0.00000
47 Legal Fees	0	$19,379	$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	$76,415	$0.00000

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COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-2

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

	CURRENT MONTH: MAY 98				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	$4,784,037	$5,100,812	$336,775	$0.07069	$10,266,289	$10,624,177	$357,888	$0.03486
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,096,942	1,832,421	(264,521)	(0.12615)	$5,093,011	$4,774,911	(318,100)	(0.06246)
3 TOTAL	6,880,979	6,933,233	72,254	0.01053	$15,359,299	$15,399,088	39,789	0.00259
4 FUEL REVENUES (NET OF REVENUE TAX)	8,107,558	6,933,233	(1,174,325)	(0.14484)	$17,557,865	$15,399,088	(2,158,777)	(0.12295)
6 TRUE-UP REFUND/(COLLECTION)	598	598	0	0.00000	$1,196	$1,196	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	8,108,156	6,933,831	(1,174,325)	(0.14483)	$17,559,061	$15,400,284	(2,158,777)	(0.12294)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,247,178	598	(1,246,580)	(0.99952)	$2,199,762	$1,196	(2,198,566)	(0.99946)
8 INTEREST PROVISION-THIS PERIOD (21)	11,969	(5,665)	(17,634)	(1.47335)	$18,885	($11,330)	(30,216)	(1.60002)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,981,006	(1,232,732)	(3,213,738)	(1.62228)	1,022,039	(1,227,067)	(2,249,106)	(2.20061)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(598)	(598)	0	0.00000	($1,196)	($1,196)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	$0	$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,239,554	(1,238,397)	(4,477,952)	(1.38227)	3,239,490	(1,238,397)	(4,477,888)	(1.38228)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	$64	$0	(64)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,239,554	(1,238,397)	(4,477,952)	(1.38227)	$3,239,554	($1,238,397)	($4,477,952)	($1.38227)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,981,006	(1,232,732)	(3,213,738)	(1.62228)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	3,227,585	(1,232,732)	(4,460,317)	(1.38194)				
15 TOTAL (13+14)	5,208,591	(2,465,464)	(7,674,055)	(1.47335)				
16 AVERAGE (50% OF 15)	2,604,296	(1,232,732)	(3,837,028)	(1.47335)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.53	5.53	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.50	5.50	0	0.00000				
19 TOTAL (17+18)	11.030	11.030	0	0.00000				
20 AVERAGE (50% OF 19)	5.515	5.515	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.460	0.460	0	0.00000				
22 INTEREST PROVISION (16x21)	$11,969	($5,665)	($17,634)	($1.47335)				

* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**
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ACTUAL FOR THE PERIOD OF: APRIL 98 MARCH 99

PRESENT MONTH: MAY 1998

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
								COMMODITY COST				
	MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	MAY 1998	FGT	PGS	FTS-1 COMM. PIPELINE	21,159,370		21,159,370		$118,704.08			$0.56
2	MAY 1998	FGT	PGS	FTS-1 COMM. PIPELINE		12,033,940	12,033,940		67,510.41			$0.56
3	MAY 1998	FGT	PGS	FTS-2 COMM. PIPELINE	7,631,660		7,631,660		29,992.42			$0.39
4	MAY 1998	FGT	PGS	FTS-1 DEMAND	31,270,480		31,270,480			$1,159,806.50		$3.71
5	MAY 1998	FGT	PGS	FTS-1 DEMAND		12,033,940	12,033,940			453,920.20		$3.77
6	MAY 1998	FGT	PGS	FTS-2 DEMAND	8,416,500		8,416,500			698,062.19		$8.29
7	MAY 1998	FGT	PGS	NO NOTICE	6,665,000		6,665,000			39,323.50		$0.59
8	MAY 1998	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	4,114,012		4,114,012			$108,878.19		$2.65
9	MAY 1998	CAPACITY UTILIZATION-SUPPLIER	PGS	DEMAND	(6,065,040)		(6,065,040)			($228,773.32)		$3.77
10	MAY 1998	CAPACITY UTILIZATION-SUPPLIER	PGS	COMMODITY PIPELINE	(6,065,040)		(6,065,040)		($34,024.89)			$0.56
11	MAY 1998	BILLED TO END-USERS	PGS	DEMAND	(942,400)		(942,400)			($35,547.32)		$3.77
12	MAY 1998	BILLED TO END-USERS	PGS	COMM. PIPELINE	(939,580)		(939,580)		($5,271.04)			$0.56
13	MAY 1998		PGS	COMM. OTHER								
14	MAY 1998		PGS	SONAT/SO GA COMM. PIPELINE	9,344,030		9,344,030		$2,347.90			$0.56
15	MAY 1998		PGS	SONAT/SO GA DEMAND	11,067,000		11,067,000			500,085.38		$4.52
16	MAY 1998		PGS	SONAT/SO GA DEMAND		474,765	474,765			4,453.30		$0.94
17	MAY 1998		PGS	COMM. OTHER								
18	MAY 1998		PGS	SWING								
19	MAY 1998		PGS	COMM. OTHER								
20	MAY 1998		PGS	COMM. OTHER								
21	MAY 1998		PGS	COMM. OTHER								
22	MAY 1998		PGS	COMM. OTHER								
23	MAY 1998		PGS	COMM. OTHER								
24	MAY 1998		PGS	COMM. OTHER								
25	MAY 1998		PGS	DEMAND	1,783,240		1,783,240			$64,866.97		$3.64
26	MAY 1998		PGS	COMM. PIPELINE	1,609,550		1,609,550		9,029.57			$0.56
27	MAY 1998	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	30,481		30,481	5,898.04				$19.35
28	MAY 1998	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	29,426		29,426		165.08			$0.56
29	MAY 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,111,913		1,111,913			41,941.56		$3.77
30	MAY 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,111,913		1,111,913		6,224.02			$0.56
31	MAY 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,218,041		1,218,041	237,040.77				$19.46
32	TOTAL	**This report excludes prior month/period adjustments.			113,090,717	24,542,645	137,633,362	$4,684,850.68	$244,677.55	$2,880,232.66	$0.00	$5.67

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COMPANY: PEOPLES GAS SYSTEM | TRANSPORTATION SYSTEM SUPPLY | SCHEDULE A-4 Page 1 of 1

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

PRESENT MONTH: MAY 1998

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE $/DTH	(H) CITYGATE PRICE (GxE)/F
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20		TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.46% per dth.

(3) Included in the monthly gross volumes above are 866,218 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.46% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 389,546 dth's moved on the Southern Natural Gas pipeline, shown on line 8.

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COMPANY: PEOPLES GAS SYSTEM

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
Page 1 of 1

ESTIMATED FOR THE PERIOD OF: APRIL 98 through MARCH 99

FOR THE MONTH OF: MAY 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	3,676,893	3,393,217	(283,676)	(0.07715)	9,172,658	7,841,255	(1,331,403)	(0.14515)
2 SMALL COMM. SERVICE	213,558	181,845	(31,713)	(0.14850)	483,537	401,580	(81,957)	(0.16949)
3 COMMERCIAL SERVICE	9,063,783	8,745,843	(317,940)	(0.03508)	19,635,930	18,531,014	(1,104,916)	(0.05627)
4 COMMERCIAL LV-1	7,487,768	7,391,810	(95,958)	(0.01282)	16,285,470	15,303,482	(982,988)	(0.05915)
5 COMMERCIAL LV-2	695,188	903,672	208,484	0.29990	1,541,418	1,806,844	265,426	0.17220
6 NATURAL GAS VEH. SALES	82,441	48,400	(18,041)	(0.25890)	123,945	96,100	(27,845)	(0.22466)
7 COMM. ST. LIGHTING	57,738	53,348	(4,382)	(0.07591)	115,745	106,396	(9,349)	(0.08077)
8 WHOLESALE	9,673	9,200	(473)	(0.04887)	21,020	18,400	(2,620)	(0.12463)
8a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
9 TOTAL FIRM SALES	21,287,134	20,725,435	(541,699)	(0.02547)	47,359,722	44,104,991	(3,254,731)	(0.06872)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	502,318	1,336,732	834,414	1.66113	1,662,896	2,937,320	1,274,424	0.76638
11 INTERRUPTIBLE LV-1	186,753	600,000	413,247	2.21286	225,556	1,200,000	974,445	4.32020
12 INTERRUPTIBLE LV-2	293,451	0	(293,451)	(1.00000)	658,226	0	(658,226)	(1.00000)
13 TOTAL INT. SALES	982,522	1,936,732	954,210	0.97118	2,546,677	4,137,320	1,590,643	0.62460
14 TOTAL SALES	22,249,656	22,662,167	412,511	0.01854	49,906,400	48,242,311	(1,664,089)	(0.03334)
THERMS SALES (TRANSPORTATION)								
15a SMALL COMM. SERVICE	63	0	(63)	(1.00000)	121	0	(121)	(1.00000)
15 COMMERCIAL SERVICE	119,180	0	(119,180)	(1.00000)	248,466	0	(248,466)	(1.00000)
16 COMMERCIAL LV-1	2,448,623	2,052,203	(396,420)	(0.16190)	4,978,978	4,063,385	(915,593)	(0.18388)
17 COMMERCIAL LV-2	1,292,578	1,044,472	(247,706)	(0.19164)	2,636,373	2,159,696	(476,677)	(0.17994)
18 NATURAL GAS VEHICLE SALES	0	0	0	0.00000	0	0	0	0.00000
19 INTERRUPTIBLE SMALL	4,866,401	4,788,967	(21,434)	(0.00446)	9,783,544	9,852,134	58,590	0.00588
20 INTERRUPTIBLE LV-1	13,655,348	12,893,478	(761,876)	(0.05579)	27,928,777	25,708,870	(2,219,907)	(0.07948)
21 INTERRUPTIBLE LV-2	28,199,930	28,294,438	94,508	0.00335	52,892,477	56,196,507	3,304,030	0.06247
21a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
22 TOTAL TRANSPORTATION	50,524,132	49,071,948	(1,452,184)	(0.02874)	98,473,735	97,980,802	(493,133)	(0.00501)
23 TOTAL THROUGHPUT	72,773,788	71,734,115	(1,039,673)	(0.01429)	148,380,135	146,222,913	(2,157,222)	(0.01454)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
24 RESIDENTIAL	215,125	216,415	1,290	0.00600	433,206	436,322	3,114	0.00719
25 SMALL COMMERCIAL	5,193	5,039	(154)	(0.02966)	10,467	10,138	(329)	(0.03143)
26 COMMERCIAL SERVICE	17,528	17,997	383	0.02071	35,917	35,781	884	0.01953
27 COMMERCIAL LV-1	1,770	1,738	(32)	(0.01808)	3,531	3,435	(96)	(0.02718)
28 COMMERCIAL LV-2	41	23	(18)	(0.43902)	82	45	(37)	(0.45122)
29 NATURAL GAS VEH. SALES	21	19	(2)	(0.09524)	42	38	(4)	(0.09524)
30 COMM. ST. LIGHTING	61	57	(4)	(0.06557)	122	114	(8)	(0.06557)
31 WHOLESALE	2	2	0	0.00000	4	4	0	0.00000
31a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
32 TOTAL FIRM	239,741	241,184	1,443	0.00602	482,473	485,797	3,324	0.00689
AVERAGE NUMBER OF CUSTOMERS (INT.)								
33 INTERRUPTIBLE SMALL	86	69	(17)	(0.19767)	188	158	(30)	(0.17857)
34 INTERRUPTIBLE LV-1	28	20	(8)	(0.28571)	53	40	(13)	(0.24528)
35 INTERRUPTIBLE LV-2	5	2	(3)	(0.60000)	8	4	(4)	(0.50000)
36 TOTAL INT.	119	91	(28)	(0.23529)	229	182	(47)	(0.20524)
37 TOTAL SALES CUSTOMERS	239,860	241,275	1,415	0.00590	482,702	485,979	3,277	0.00679
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
38a SMALL COMM. SERVICE	8	0	(8)	(1.00000)	18	0	(18)	(1.00000)
38 COMMERCIAL SERVICE	96	0	(96)	(1.00000)	194	0	(194)	(1.00000)
39 COMMERCIAL LV-1	164	157	(7)	(0.04268)	328	314	(14)	(0.04268)
40 COMMERCIAL LV-2	23	22	(1)	(0.04348)	47	44	(3)	(0.06383)
41 NATURAL GAS VEHICLE SALES	0	0	0	0.00000	0	0	0	0.00000
42 INTERRUPTIBLE SMALL	70	63	(7)	(0.10000)	136	126	(10)	(0.07353)
43 INTERRUPTIBLE LV-1	27	25	(2)	(0.07407)	53	50	(3)	(0.05660)
44 INTERRUPTIBLE LV-2	8	7	(1)	(0.12500)	14	14	0	0.00000
44a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
45 TOTAL TRANSP. CUSTOMERS	396	274	(122)	(0.30808)	790	548	(242)	(0.30633)
46 TOTAL CUSTOMERS	240,256	241,549	1,293	0.00538	483,492	486,527	3,035	0.00628
THERM USE PER CUSTOMER								
47 RESIDENTIAL	17	16	(1)	(0)	21	18	(3)	(0)
48 SMALL COMMERCIAL	41	36	(5)	(0)	46	40	(7)	(0)
49 COMMERCIAL SERVICE	517	489	(28)	(0)	561	519	(42)	(0)
50 COMMERCIAL LV-1	4,230	4,253	23	0	4,606	4,455	(151)	(0)
51 COMMERCIAL LV-2	16,856	39,298	22,334	1	18,798	40,152	21,354	1
52 NATURAL GAS VEH. SALES	2,973	2,442	(531)	(0)	2,951	2,529	(422)	(0)
53 COMM. ST. LIGHTING	946	936	(10)	(0)	949	933	(15)	(0)
54 WHOLESALE	4,836	4,600	(236)	(0)	5,255	4,600	(655)	(0)
54a OFF SYSTEM SALES	0	0	0	0	0	0	0	0
55 INTERRUPTIBLE SMALL	5,841	19,373	13,532	2	9,898	21,265	11,367	1
56 INTERRUPTIBLE LV-1	6,670	30,000	23,330	3	4,256	30,000	25,744	5
57 INTERRUPTIBLE LV-2	58,690	0	(58,690)	(1)	82,278	0	(82,278)	(1)
58a SMALL COMM. SERVICE(TRANSP.)	8	0	(8)	(1)	7	0	(7)	(1)
58 COMMERCIAL SERVICE(TRANSP.)	1,242	0	(1,242)	(1)	1,286	0	(1,286)	(1)
59 COMMERCIAL LV-1 (TRANSP.)	14,931	13,071	(1,859)	(0)	15,180	12,941	(2,239)	(0)
60 COMMERCIAL LV-2 (TRANSP.)	56,199	47,494	(8,705)	(0)	55,965	49,084	(6,881)	(0)
61 NATURAL GAS VEHICLES(TRANSP.)	0	0	0	0	0	0	0	0
62 INTERRUPTIBLE SMALL (TRANSP.)	68,881	75,844	7,292	0	72,011	78,192	6,180	0
63 INTERRUPTIBLE LV-1 (TRANSP.)	505,754	515,739	9,985	0	526,958	514,177	(12,781)	(0)
64 INTERRUPTIBLE LV-2 (TRANSP.)	3,524,991	4,042,062	517,071	0	3,778,034	4,014,036	236,002	0
64a OFF SYSTEM SALES- (TRANSP.)	0	0	0	0	0	0	0	0

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COMPANY: PEOPLES GAS SYSTEM, INC. CONVERSION FACTOR CALCULATION SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

JACKSONVILLE DIVISION:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT	1.0394	1.0374										
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.055										
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT	1.0502	1.0531										
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.071										

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

ORLANDO DIVISION:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0512	1.0541										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069	1.072										
TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0541	1.0561										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.072	1.074										

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT	1.0502	1.0521										
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.070										
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT	1.0511	1.0545										
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069	1.072										

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

PANAMA CITY:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0555	1.0576										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.081	1.083										
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR												

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COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: APRIL 98 through MARCH 99

	CURRENT MONTH: JUNE 98				PERIOD TO DATE			
		REV. FLEX	DIFFERENCE			REV. FLEX	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	$185,230	$202,186	$16,956	8.39	$549,991	$555,147	$5,156	0.93
2 NO NOTICE SERVICE	$38,055	$38,055	$0	0.00	$99,504	$99,504	$1	0.00
3 SWING SERVICE	$702,323	$674,800	($27,523)	(4.08)	$2,686,603	$2,715,945	$29,342	1.08
4 COMMODITY (Other)	$3,347,350	$4,008,857	$661,507	16.50	$11,645,569	$12,591,889	$946,320	7.52
5 DEMAND	$2,114,931	$2,323,923	$208,992	8.99	$7,666,891	$7,867,603	$200,712	2.55
6 OTHER	$56,972	$130,000	$73,028	0.00	$236,163	$390,000	$153,837	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	$78,560	$104,066	$25,506	24.51	$202,923	$259,496	$56,573	21.80
8 DEMAND	$439,237	$708,671	$269,434	38.02	$1,379,225	$1,996,420	$617,195	30.92
9 OTHER	$0	$0	$0	0.00	$0	$0	$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	$5,927,064	$6,565,084	$638,020	9.72	$21,302,574	$21,964,172	$661,598	3.01
12 NET UNBILLED	($481,326)	$0	$481,326	0.00	($1,320,183)	$0	$1,320,183	0.00
13 COMPANY USE	$10,872	$0	($10,872)	0.00	$27,083	$0	($27,083)	0.00
14 TOTAL THERM SALES	$7,293,107	$6,565,084	($728,023)	(11.09)	$24,850,973	$21,964,172	($2,886,801)	(13.14)

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COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: APRIL 98 through MARCH 99

	CURRENT MONTH: JUNE 98				PERIOD TO DATE			
		REV. FLEX	DIFFERENCE			REV. FLEX	DIFFERENCE	
THERMS PURCHASED	ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	32,892,790	36,854,164	3,961,374	10.75	106,221,262	109,779,106	3,557,844	3.24
16 NO NOTICE SERVICE (Billing Determinants Only)	6,450,000	6,450,000	0	0.00	16,865,000	16,865,000	0	0.00
17 SWING SERVICE (Commodity)	3,145,200	2,938,000	(207,200)	(7.05)	11,034,710	10,748,000	(286,710)	(2.67)
18 COMMODITY (Other) (Commodity)	16,991,999	15,366,080	(1,625,919)	(10.58)	55,280,955	49,329,820	(5,951,135)	(12.06)
19 DEMAND (Billing Determinants Only)	42,790,158	45,625,200	2,835,042	6.21	164,454,871	153,208,757	(11,246,114)	(7.34)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	14,003,530	18,550,084	4,546,554	24.51	36,195,070	49,701,286	13,506,216	27.17
22 DEMAND	12,744,130	19,009,684	6,265,554	32.96	37,588,735	54,590,096	17,001,361	31.14
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17 + 18-23)	20,137,199	18,304,080	(1,833,119)	(10.01)	66,315,665	60,077,820	(6,237,845)	(10.38)
25 NET UNBILLED	(1,067,245)	0	1,067,245	0.00	(3,022,443)	0	3,022,443	0.00
26 COMPANY USE	30,197	0	(30,197)	0.00	74,007	0	(74,007)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	22,329,490	18,304,080	(4,025,410)	(21.99)	72,235,890	60,077,820	(12,158,070)	(20.24)

COMPANY: PEOPLES GAS SYSTEM | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE | SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: APRIL 98 through MARCH 99

CENTS PER THERM		CURRENT MONTH: JUNE 98 ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	DIFFERENCE %	PERIOD TO DATE ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	DIFFERENCE %
28 COMMODITY (Pipeline)	(1/15)	0.00563	0.00549	(0.00015)	(2.65)	0.00518	0.00506	(0.00012)	(2.39)
29 NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30 SWING SERVICE	(3/17)	0.22330	0.22968	0.00638	2.78	0.24347	0.25269	0.00922	3.65
31 COMMODITY (Other)	(4/18)	0.19700	0.26089	0.06389	24.49	0.21066	0.25526	0.04460	17.47
32 DEMAND	(5/19)	0.04943	0.05094	0.00151	2.96	0.04662	0.05135	0.00473	9.22
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline)	(7/21)	0.00561	0.00561	(0.00000)	(0.00)	0.00561	0.00522	(0.00039)	(7.38)
35 DEMAND	(8/22)	0.03447	0.03728	0.00281	7.55	0.03669	0.03657	(0.00012)	(0.33)
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	0.29433	0.35867	0.06433	17.94	0.32123	0.36560	0.04437	12.14
38 NET UNBILLED	(12/25)	0.45100	0.00000	(0.45100)	0.00	0.43679	0.00000	(0.43679)	0.00
39 COMPANY USE	(13/26)	0.36004	0.00000	(0.36004)	0.00	0.36595	0.00000	(0.36595)	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	0.26544	0.35867	0.09323	25.99	0.29490	0.36560	0.07069	19.34
41 TRUE-UP	(E-4)	(0.00002)	(0.00002)	0.00000	0.00	(0.00002)	(0.00002)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.26542	0.35865	0.09323	26.00	0.29488	0.36558	0.07069	19.34
43 REVENUE TAX FACTOR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.26641	0.36000	0.09358	26.00	0.29599	0.36695	0.07096	19.34
45 PGA FACTOR ROUNDED TO NEAREST .001		26.641	36.000	9.35818	26.00	29.599	36.695	7.09583	19.34

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 98 through MARCH 99
CURRENT MONTH: JUNE 1998

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	32,475,500	$170,050	$0.00524
2 Commodity Pipeline (SNG/SO GA)	8,352,850	$49,661	$0.00595
3 Cashouts-Peoples' Transportation Customers	1,203,045	$6,710	$0.00558
4 Cashouts-Supplier Aggregation (Test) Program	99,040	$556	$0.00561
5 Commodity Pipeline (FGT)-Prior Month Adjustment	(121,580)	($500)	$0.00411
6 Commodity Pipeline (SNG/SO GA)-Prior Month Adjustment	(1,298,560)	$2,609	($0.00201)
7 Commodity Pipeline-Billed to End-Users	(840,120)	($4,713)	$0.00561
8 Comm. Pipeline-Due 3rd Party Supplier	1,529,265	$8,579	$0.00561
9 Capacity Utilization-Supplier	(8,506,650)	($47,722)	$0.00561
10			
11 TOTAL COMMODITY (Pipeline)	32,892,790	$185,230	$0.00563
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		$63,848	$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	3,145,200	$638,476	$0.20300
14			
15			
16			
17			
18			
19 TOTAL SWING SERVICE	3,145,200	$702,323	$0.22330
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	15,371,670	$3,035,206	$0.19745
21 City of Sunrise	19,418	$9,046	$0.46587
22 Okaloosa Gas District	232,770	$32,625	$0.14016
23 Cashouts-Peoples' Transportation Customers	1,266,080	$245,567	$0.19396
24 Cashouts-Supplier Aggregation (Test) Program	102,061	$19,375	$0.18983
25 Purchases-3rd Party Suppliers-May'98 Accrual Adj.	0	$5,503	$0.00000
26 Purchases from 3rd Party Suppliers-Prior Period Adj.	0	$27	$0.00000
27			
28			
29			
30			
31 TOTAL COMMODITY (Other)	16,991,999	$3,347,350	$0.19700
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	60,839,400	$2,661,467	$0.04375
33 Demand (SNG/SO GA)	10,011,000	$495,075	$0.04945
34 Temporary Acquisition Reservation Charge-(FGT)	4,160,000	$139,107	$0.03344
35 Temporary Relinquishment Credit-(FGT)	(28,364,400)	($1,024,155)	$0.03611
36 Volumetric Relinquishment Credit-(FGT)	(99,900)	($3,768)	$0.03772
37 Cashouts-Peoples' Transportation Customers	1,203,045	$45,428	$0.03776
38 Capacity Discount-Transp. Customer	4,057,624	$107,880	$0.02659
39 Demand Due 3rd Party Supplier	1,700,579	$61,782	$0.03633
40 Capacity Utilization-Supplier	(8,506,650)	($320,871)	$0.03772
41 Demand-Billed to End-Users	(912,000)	($34,401)	$0.03772
42 Demand (SNG/SO GA)-Prior Month Adjustment	(1,298,540)	($12,614)	$0.00971
43			
44			
45 TOTAL DEMAND	42,790,158	$2,114,931	$0.04943
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	$55,499	$0.00000
47 Legal Fees	0	$1,474	$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	$56,972	$0.00000

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COMPANY: PEOPLES GAS SYSTEM, INC. SCHEDULE A-2

FOR THE PERIOD OF: APRIL 98 Through MARCH 99 Page 1 of 1

	CURENT MONTH: JUNE 98				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	$4,038,801	$4,683,657	$644,856	$0.15967	$14,305,090	$15,307,834	$1,002,745	$0.07010
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,877,391	1,881,427	4,036	0.00215	$6,970,401	$6,656,338	(314,063)	(0.04508)
3 TOTAL	5,916,192	6,565,084	648,892	0.10968	$21,275,491	$21,964,172	688,681	0.03237
4 FUEL REVENUES (NET OF REVENUE TAX)	7,293,107	6,565,084	(728,023)	(0.09982)	$24,850,973	$21,964,172	(2,886,801)	(0.11616)
5 TRUE-UP REFUND/(COLLECTION)	598	598	0	0.00000	$1,794	$1,794	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,293,705	6,565,682	(728,023)	(0.09982)	$24,852,767	$21,965,966	(2,886,801)	(0.11616)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,377,514	598	(1,376,916)	(0.99957)	$3,577,276	$1,794	(3,575,482)	(0.99950)
8 INTEREST PROVISION-THIS PERIOD (21)	18,339	(5,728)	(24,066)	(1.31233)	$37,224	($17,058)	(54,282)	(1.45828)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,239,554	(1,238,397)	(4,477,952)	(1.38227)	1,022,039	(1,227,067)	(2,249,106)	(2.20081)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(598)	(598)	0	0.00000	($1,794)	($1,794)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	$0	$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	4,634,809	(1,244,125)	(5,878,934)	(1.26843)	4,634,745	(1,244,125)	(5,878,870)	(1.26843)
11a REFUNDS FROM PIPELINE	74,158	0	(74,158)	0.00000	$74,222	$0	(74,222)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	4,708,967	(1,244,125)	(5,953,092)	(1.26420)	$4,708,967	($1,244,125)	($5,953,092)	($1.26420)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,239,554	(1,238,397)	(4,477,952)	(1.38227)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	4,690,628	(1,238,397)	(5,929,026)	(1.26402)				
15 TOTAL (13+14)	7,930,183	(2,476,795)	(10,406,978)	(1.31233)				
16 AVERAGE (50% OF 15)	3,965,091	(1,238,397)	(5,203,489)	(1.31233)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.50	5.50	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.60	5.60	0	0.00000				
19 TOTAL (17+18)	11.100	11.100	0	0.00000				
20 AVERAGE (50% OF 19)	5.550	5.550	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.463	0.463	0	0.00000				
22 INTEREST PROVISION (16x21)	$18,339	($5,728)	($24,066)	($1.31233)				

* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF: APRIL 98 MARCH 99

PRESENT MONTH: JUNE 1998

	(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST THIRD PARTY	(I) COMMODITY COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	JUNE 1998	FGT	PGS	FTS-1 COMM. PIPELINE	25,262,100		25,262,100		$141,720.39			$0.56
2	JUNE 1998	FGT	PGS	FTS-1 COMM. PIPELINE		14,003,530	14,003,530		78,559.81			$0.56
3	JUNE 1998	FGT	PGS	FTS-2 COMM. PIPELINE	7,224,800		7,224,800		28,393.46			$0.39
4	JUNE 1998	FGT	PGS	FTS-1 DEMAND	28,685,000		28,685,000			$1,102,147.70		$3.84
5	JUNE 1998	FGT	PGS	FTS-1 DEMAND		14,003,530	14,003,530			528,213.15		$3.77
6	JUNE 1998	FGT	PGS	FTS-2 DEMAND	7,850,100		7,850,100			670,503.89		$8.54
7	JUNE 1998	FGT	PGS	NO NOTICE	6,450,000		6,450,000			36,555.00		$0.57
8	JUNE 1998	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	4,057,624		4,057,624			$107,879.92		$2.66
9	JUNE 1998	CAPACITY UTILIZATION-SUPPLIER	PGS	DEMAND	(8,506,650)		(8,506,650)			($320,870.84)		$3.77
10	JUNE 1998	CAPACITY UTILIZATION-SUPPLIER	PGS	COMMODITY PIPELINE	(8,506,650)		(8,506,650)		(47,722.31)			$0.56
11	JUNE 1998	BILLED TO END-USERS	PGS	DEMAND	(912,000)		(912,000)			($34,400.64)		$3.77
12	JUNE 1998	BILLED TO END-USERS	PGS	COMM. PIPELINE	(840,120)		(840,120)		(4,713.07)			$0.56
13	JUNE 1998		PGS	COMM. OTHER								
14	JUNE 1998		PGS	SONAT/SO GA COMM. PIPELINE	8,352,850		8,352,850		49,680.60			$0.59
15	JUNE 1998		PGS	SONAT/SO GA DEMAND	10,011,000		10,011,000			495,075.11		$4.95
16	JUNE 1998		PGS	SONAT/SO GA DEMAND		459,450	459,450			4,746.12		$1.03
17	JUNE 1998		PGS	COMM. OTHER								
18	JUNE 1998		PGS	SWING								
19	JUNE 1998		PGS	COMM. OTHER								
20	JUNE 1998		PGS	COMM. OTHER								
21	JUNE 1998		PGS	COMM. OTHER								
22	JUNE 1998		PGS	COMM. OTHER								
23	JUNE 1998		PGS	COMM. OTHER								
24	JUNE 1998		PGS	COMM. OTHER								
25	JUNE 1998		PGS	COMM. OTHER								
26	JUNE 1998		PGS	DEMAND	1,700,579		1,700,579			$61,781.71		$3.63
27	JUNE 1998		PGS	COMM. PIPELINE	1,529,265		1,529,265		8,579.18			$0.56
28	JUNE 1998	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	102,061		102,061	19,374.55				$18.98
29	JUNE 1998	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	99,040		99,040		555.81			$0.56
30	JUNE 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,203,045		1,203,045			45,427.61		$3.78
31	JUNE 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,203,045		1,203,045		6,710.12			$0.56
32	JUNE 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,266,080		1,266,080	245,567.39				$19.40
33	TOTAL	**This report excludes prior month/period adjustments.			104,748,039	28,466,510	133,214,549	$3,938,623.98	$261,743.79	$2,762,406.29	$0.00	$5.23

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COMPANY: PEOPLES GAS SYSTEM | TRANSPORTATION SYSTEM SUPPLY | SCHEDULE A-4

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FOR THE PERIOD OF: APRIL 98 Through MARCH 99

PRESENT MONTH: JUNE 1998

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE $/DTH	(H) CITYGATE PRICE (GxE)/F
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20		TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.96% per dth.

(3) Included in the monthly gross volumes above are 713,243 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.96% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 355,112 dth's moved on the Southern Natural Gas pipeline, shown on line 7.

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COMPANY: PEOPLES GAS SYSTEM

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
Page 1 of 1

ESTIMATED FOR THE PERIOD OF: APRIL 98 through MARCH 99

FOR THE MONTH OF: JUNE 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	3,090,974	2,997,488	(93,506)	(0.02075)	12,233,632	10,838,723	(1,394,909)	(0.11402)
2 SMALL COMM. SERVICE	191,825	177,493	(14,332)	(0.07471)	675,362	579,073	(96,289)	(0.14257)
3 COMMERCIAL SERVICE	6,661,147	6,195,805	(134,458)	0.01668	27,697,077	26,726,619	(970,458)	(0.03504)
4 COMMERCIAL LV-1	6,711,654	6,619,533	(92,121)	(0.01373)	22,877,124	21,922,935	(1,954,189)	(0.04588)
5 COMMERCIAL LV-2	710,550	922,057	211,507	0.29787	2,251,868	2,728,901	476,933	0.21178
6 NATURAL GAS VEH. SALES	84,473	48,800	(15,673)	(0.24308)	188,418	144,900	(43,518)	(0.23097)
7 COMM. ST. LIGHTING	85,348	53,648	(11,700)	(0.17904)	181,092	160,044	(21,048)	(0.11623)
8 WHOLESALE	9,088	9,200	114	0.01258	30,106	27,600	(2,506)	(0.08323)
8a OFF SYSTEM SALES	740,000	0	(740,000)	0.00000	740,000	0	(740,000)	0.00000
9 TOTAL FIRM SALES	19,615,058	19,023,964	(591,252)	(0.03014)	66,974,778	63,128,795	(3,845,983)	(0.05742)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	689,812	1,205,657	515,845	0.74781	2,352,707	4,142,977	1,790,270	0.76094
11 INTERRUPTIBLE LV-1	226,673	400,000	173,327	0.76466	452,228	1,600,000	1,147,772	2.53803
12 INTERRUPTIBLE LV-2	1,797,950	0	(1,797,950)	(1.00000)	2,456,178	0	(2,456,178)	(1.00000)
13 TOTAL INT. SALES	2,714,435	1,605,657	(1,108,778)	(0.40847)	5,261,112	5,742,977	481,865	0.09158
14 TOTAL SALES	22,329,490	20,629,461	(1,700,029)	(0.07613)	72,235,890	68,871,772	(3,364,118)	(0.04657)
THERMS SALES (TRANSPORTATION)								
15a SMALL COMM. SERVICE	78	0	(78)	(1.00000)	197	0	(197)	(1.00000)
15 COMMERCIAL SERVICE	134,591	0	(134,591)	(1.00000)	384,056	0	(384,056)	(1.00000)
16 COMMERCIAL LV-1	2,271,206	2,022,926	(248,280)	(0.10933)	7,250,184	6,066,221	(1,183,963)	(0.16653)
17 COMMERCIAL LV-2	1,249,301	1,169,036	(80,265)	(0.06425)	3,879,674	3,329,732	(550,942)	(0.14201)
18 NATURAL GAS VEHICLE SALES	0	0	0	0.00000	0	0	0	0.00000
19 INTERRUPTIBLE SMALL	4,413,573	4,746,667	333,095	0.07547	14,267,116	14,598,801	331,685	0.02757
20 INTERRUPTIBLE LV-1	11,577,508	11,787,900	190,394	0.01645	38,506,282	37,478,770	(2,028,512)	(0.05137)
21 INTERRUPTIBLE LV-2	29,904,054	27,081,843	(2,822,211)	(0.09438)	82,796,531	83,278,350	481,819	0.00582
21a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
22 TOTAL TRANSPORTATION	49,550,304	46,788,372	(2,761,932)	(0.05574)	148,024,039	144,768,974	(3,255,065)	(0.02199)
23 TOTAL THROUGHPUT	71,879,795	67,417,833	(4,461,962)	(0.06208)	220,259,929	213,640,746	(6,619,183)	(0.03005)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
24 RESIDENTIAL	212,537	214,894	2,357	0.01109	645,745	651,216	5,471	0.00847
25 SMALL COMMERCIAL	5,088	5,007	(81)	(0.01592)	15,555	15,145	(410)	(0.02636)
26 COMMERCIAL SERVICE	17,438	17,924	485	0.02781	52,456	53,625	1,169	0.02229
27 COMMERCIAL LV-1	1,772	1,787	15	0.00847	5,303	5,222	(81)	(0.01527)
28 COMMERCIAL LV-2	42	23	(19)	(0.45238)	124	68	(56)	(0.45161)
29 NATURAL GAS VEH. SALES	21	19	(2)	(0.09524)	63	57	(6)	(0.09524)
30 COMM. ST. LIGHTING	61	57	(4)	(0.06557)	183	171	(12)	(0.06557)
31 WHOLESALE	2	2	0	0.00000	6	6	0	0.00000
31a OFF SYSTEM SALES	1	0	(1)	0.00000	1	0	(1)	0.00000
32 TOTAL FIRM	236,963	239,713	2,750	0.01161	719,436	725,510	6,074	0.00844
AVERAGE NUMBER OF CUSTOMERS (INT.)								
33 INTERRUPTIBLE SMALL	84	69	(15)	(0.17857)	252	207	(45)	(0.17857)
34 INTERRUPTIBLE LV-1	26	20	(6)	(0.23077)	79	60	(19)	(0.24051)
35 INTERRUPTIBLE LV-2	4	2	(2)	(0.50000)	12	6	(6)	(0.50000)
36 TOTAL INT.	114	91	(23)	(0.20175)	343	273	(70)	(0.20408)
37 TOTAL SALES CUSTOMERS	237,077	239,804	2,727	0.01150	719,779	725,783	6,004	0.00834
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
38a SMALL COMM. SERVICE	11	0	(11)	(1.00000)	29	0	(29)	(1.00000)
38 COMMERCIAL SERVICE	96	0	(96)	(1.00000)	290	0	(290)	(1.00000)
39 COMMERCIAL LV-1	165	162	(3)	(0.01818)	493	476	(17)	(0.03448)
40 COMMERCIAL LV-2	25	22	(3)	(0.12000)	72	66	(6)	(0.08333)
41 NATURAL GAS VEHICLE SALES	0	0	0	0.00000	0	0	0	0.00000
42 INTERRUPTIBLE SMALL	69	63	(6)	(0.08696)	205	189	(16)	(0.07805)
43 INTERRUPTIBLE LV-1	26	25	(1)	(0.03846)	79	75	(4)	(0.05063)
44 INTERRUPTIBLE LV-2	7	7	0	0.00000	21	21	0	0.00000
44a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
45 TOTAL TRANSP. CUSTOMERS	399	278	(120)	(0.30075)	1189	827	(362)	(0.30446)
46 TOTAL CUSTOMERS	237,476	240,083	2,607	0.01098	720,968	726,610	5,642	0.00783
THERM USE PER CUSTOMER								
47 RESIDENTIAL	14	14	(0)	(0)	19	17	(2)	(0)
48 SMALL COMMERCIAL	38	35	(2)	(0)	43	38	(5)	(0)
49 COMMERCIAL SERVICE	462	457	(5)	(0)	528	498	(30)	(0)
50 COMMERCIAL LV-1	3,788	3,704	(83)	(0)	4,333	4,198	(135)	(0)
51 COMMERCIAL LV-2	18,918	40,089	23,172	1	18,161	40,131	21,970	1
52 NATURAL GAS VEH. SALES	3,970	2,568	(502)	(0)	2,991	2,542	(449)	(0)
53 COMM. ST. LIGHTING	1,971	941	(130)	(0)	990	936	(54)	(0)
54 WHOLESALE	4,543	4,600	57	0	5,018	4,600	(418)	(0)
54a OFF SYSTEM SALES	0	0	0	0	0	0	0	0
55 INTERRUPTIBLE SMALL	8,212	17,473	9,261	1	9,336	20,014	10,678	1
56 INTERRUPTIBLE LV-1	8,718	20,000	11,282	1	5,724	26,667	20,942	4
57 INTERRUPTIBLE LV-2	449,487	0	(449,487)	(1)	204,681	0	(204,681)	(1)
58a SMALL COMM. SERVICE(TRANSP.)	7	0	(7)	(1)	7	0	(7)	(1)
58 COMMERCIAL SERVICE(TRANSP.)	1,402	0	(1,402)	(1)	1,324	0	(1,324)	(1)
59 COMMERCIAL LV-1 (TRANSP.)	13,765	12,487	(1,278)	(0)	14,706	12,786	(1,920)	(0)
60 COMMERCIAL LV-2 (TRANSP.)	48,972	53,138	3,166	0	53,884	50,435	(3,449)	(0)
61 NATURAL GAS VEHICLES(TRANSP.)	0	0	0	0	0	0	0	0
62 INTERRUPTIBLE SMALL (TRANSP.)	63,965	75,344	11,378	0	69,303	77,242	7,939	0
63 INTERRUPTIBLE LV-1 (TRANSP.)	445,289	470,716	25,427	0	500,080	499,690	(389)	(0)
64 INTERRUPTIBLE LV-2 (TRANSP.)	4,272,004	3,868,835	(403,173)	(0)	3,942,692	3,965,636	22,944	0
64a OFF SYSTEM SALES- (TRANSP.)	0	0	0	0	0	0	0	0

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

JACKSONVILLE DIVISION:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT	1.0394	1.0374	1.0413									
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.055	1.059									
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT	1.0502	1.0531	1.0561									
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.071	1.074									

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

ORLANDO DIVISION:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0512	1.0541	1.0551									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069	1.072	1.073									
TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0541	1.0561	1.0580									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.072	1.074	1.076									

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CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

EUSTIS, DAYTONA DIVISIONS:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0502	1.0521	1.0541									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.070	1.072									
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0511	1.0545	1.0522									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069	1.072	1.070									

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

PANAMA CITY:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0555	1.0576	1.0576									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.081	1.083	1.083									
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR												

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COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

FOR THE PERIOD OF: APRIL 98 through MARCH 99

COST OF GAS PURCHASED	CURRENT MONTH: JULY 98 ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	DIFFERENCE %	PERIOD TO DATE ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	DIFFERENCE %
1 COMMODITY (Pipeline)	$225,206	$221,259	($3,947)	(1.78)	$776,198	$776,406	$1,208	0.16
2 NO NOTICE SERVICE	$39,324	$39,324	$1	0.00	$138,827	$138,828	$1	0.00
3 SWING SERVICE	$819,446	$803,165	($16,281)	(2.03)	$3,506,050	$3,519,110	$13,060	0.37
4 COMMODITY (Other)	$3,987,589	$3,787,052	($200,537)	(5.30)	$15,633,158	$16,378,941	$745,783	4.55
5 DEMAND	$2,380,173	$2,380,325	$152	0.01	$10,047,064	$10,247,928	$200,864	1.96
6 OTHER	$103,500	$130,000	$26,500	0.00	$339,663	$520,000	$180,337	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	$120,532	$119,893	($639)	(0.53)	$323,455	$379,389	$55,934	14.74
8 DEMAND	$814,821	$815,389	$568	0.07	$2,194,046	$2,811,809	$617,763	21.97
9 OTHER	($28,415)	$0	$28,415	0.00	($28,415)	$0	$28,415	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	$6,648,301	$6,425,843	($222,458)	(3.46)	$27,950,874	$28,390,015	$439,141	1.55
12 NET UNBILLED	($267,348)	$0	$267,348	0.00	($1,587,531)	$0	$1,587,531	0.00
13 COMPANY USE	$10,281	$0	($10,281)	0.00	$37,364	$0	($37,364)	0.00
14 TOTAL THERM SALES	$6,810,913	$6,425,843	$614,930	9.57	$30,661,886	$28,390,015	($2,271,871)	(8.00)

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COMPANY: PEOPLES GAS SYSTEM | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE | SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: APRIL 98 through MARCH 99 Page 2 of 3

	CURRENT MONTH: JULY 98				PERIOD TO DATE			
		REV. FLEX	DIFFERENCE			REV. FLEX	DIFFERENCE	
THERMS PURCHASED	ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
16 COMMODITY (Pipeline)(Billing Determinants Only)	41,076,712	40,340,644	(736,068)	(1.82)	147,297,974	150,119,750	2,821,776	1.88
16 NO NOTICE SERVICE (Billing Determinants Only)	6,665,000	6,665,000	0	0.00	23,530,000	23,530,000	0	0.00
17 SWING SERVICE (Commodity)	3,149,900	3,467,000	317,100	9.15	14,184,610	14,215,000	30,390	0.21
18 COMMODITY (Other) (Commodity)	18,766,558	15,502,280	(3,264,278)	(21.06)	74,047,513	64,832,100	(9,215,413)	(14.21)
19 DEMAND (Billing Determinants Only)	52,406,158	45,596,040	(6,810,118)	(14.94)	216,861,029	198,804,797	(18,056,232)	(9.08)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	21,519,780	21,371,364	(148,416)	(0.69)	57,714,850	71,072,650	13,357,800	18.79
22 DEMAND	21,994,645	21,846,284	(148,261)	(0.68)	59,583,280	76,436,380	16,853,100	22.05
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	21,916,458	18,969,280	(2,947,178)	(15.54)	88,232,123	79,047,100	(9,185,023)	(11.62)
25 NET UNBILLED	(221,135)	0	221,135	0.00	(3,243,578)	0	3,243,578	0.00
26 COMPANY USE	30,240	0	(30,240)	0.00	104,247	0	(104,247)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	17,437,331	18,969,280	1,531,949	8.08	89,873,221	79,047,100	(10,826,121)	(13.44)

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COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: APRIL 98 through MARCH 99

CENTS PER THERM		CURRENT MONTH: JULY 98 ACTUAL	CURRENT MONTH: JULY 98 REV. FLEX DOWN EST.	CURRENT MONTH: JULY 98 DIFFERENCE AMOUNT	CURRENT MONTH: JULY 98 DIFFERENCE %	PERIOD TO DATE ACTUAL	PERIOD TO DATE REV. FLEX DOWN EST.	PERIOD TO DATE DIFFERENCE AMOUNT	PERIOD TO DATE DIFFERENCE %
28 COMMODITY (Pipeline)	(1/15)	0.00548	0.00548	0.00000	0.04	0.00526	0.00517	(0.00009)	(1.76)
29 NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30 SWING SERVICE	(3/17)	0.26015	0.23166	(0.02849)	(12.30)	0.24717	0.24756	0.00039	0.16
31 COMMODITY (Other)	(4/18)	0.21248	0.24429	0.03181	13.02	0.21112	0.25264	0.04151	16.43
32 DEMAND	(5/19)	0.04542	0.05220	0.00679	13.00	0.04633	0.05155	0.00522	10.12
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline)	(7/21)	0.00560	0.00561	0.00001	0.16	0.00560	0.00534	(0.00027)	(4.99)
35 DEMAND	(8/22)	0.03705	0.03732	0.00028	0.74	0.03682	0.03679	(0.00004)	(0.10)
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	0.30335	0.33875	0.03540	10.45	0.31679	0.35915	0.04237	11.80
38 NET UNBILLED	(12/25)	1.20898	0.00000	(1.20898)	0.00	0.48944	0.00000	(0.48944)	0.00
39 COMPANY USE	(13/26)	0.33998	0.00000	(0.33998)	0.00	0.35842	0.00000	(0.35842)	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	0.38127	0.33875	(0.04252)	(12.55)	0.31170	0.35915	0.04746	13.21
41 TRUE-UP	(E-4)	(0.00002)	(0.00002)	0.00000	0.00	(0.00002)	(0.00002)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.38125	0.33873	(0.04252)	(12.55)	0.31168	0.35913	0.04746	13.21
43 REVENUE TAX FACTOR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.38268	0.34000	(0.04268)	(12.55)	0.31285	0.36048	0.04763	13.21
45 PGA FACTOR ROUNDED TO NEAREST .001		38.268	34.000	(4.26781)	(12.55)	31.285	36.048	4.76346	13.21

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 98 through MARCH 99
CURRENT MONTH: JULY 1998

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	30,844,630	$162,998	$0.00528
2 Commodity Pipeline (SNG./SO GA)	8,173,460	$49,301	$0.00603
3 Cashouts-Peoples' Transportation Customers	1,021,797	$5,722	$0.00560
4 Cashouts-Supplier Aggregation (Test) Program	200,695	$1,126	$0.00561
5 Commodity Pipeline (FGT)-Prior Month Adjustment	152,140	$708	$0.00464
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adjustment	(34,800)	$1,323	($0.03803)
7 Commodity Pipeline-Billed to End-Users	(947,360)	($5,315)	$0.00561
8 Comm. Pipeline-Due 3rd Party Supplier	1,670,170	$9,370	$0.00561
9 Comm. Pipeline-Due 3rd Party Supplier-Prior Month Adjustment	(4,020)	($23)	$0.00561
10			
11 TOTAL COMMODITY (Pipeline)	41,076,712	$225,208	$0.00548
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		$74,495	$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	3,149,900	$744,951	$0.23650
14			
15			
16			
17			
18			
19 TOTAL SWING SERVICE	3,149,900	$819,446	$0.26015
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	17,580,880	$3,762,992	$0.21404
21 City of Sunrise	10,107	$4,761	$0.47107
22 Okaloosa Gas District	228,100	$32,368	$0.14190
23 Cashouts-Peoples' Transportation Customers	1,181,474	$237,357	$0.20090
24 Cashouts-Supplier Aggregation (Test) Program	206,817	$39,056	$0.18884
25 Purchases-3rd Party Suppliers-June'98 Accrual Adj.	(115,380)	($21,785)	$0.18881
26 Purchases from 3rd Party Suppliers-Prior Period Adj.	121,410	$27,753	$0.22859
27 Bookouts-June'98	(446,650)	($94,913)	$0.21250
28			
29			
30			
31 TOTAL COMMODITY (Other)	18,766,558	$3,987,589	$0.21248
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 6	COST PER THERM-Line 32
32 Demand (FGT)	63,487,380	$2,773,820	$0.04369
33 Demand (SNG/SO GA)	10,344,700	$493,880	$0.04774
34 Temporary Acquisition Reservation Charge-(FGT)	2,232,000	$84,191	$0.03772
35 Temporary Relinquishment Credit-(FGT)	(29,275,470)	($1,113,075)	$0.03802
36 Volumetric Relinquishment Credit-(FGT)	(100,130)	($3,777)	$0.03772
37 Cashouts-Peoples' Transportation Customers	1,021,797	$38,208	$0.03739
38 Capacity Discount-Transp. Customer	3,840,051	$103,433	$0.02694
39 Demand Due 3rd Party Supplier	1,800,130	$66,107	$0.03672
40 Demand Due 3rd Party Supplier-Prior Month Adjustment	(4,020)	($152)	$0.03778
41 Demand-Billed to End-Users	(947,880)	($35,758)	$0.03772
42 Demand (SNG/SO GA)-Prior Month Adjustment	7,700	($26,705)	($3.46823)
43			
44			
45 TOTAL DEMAND	52,406,158	$2,380,173	$0.04542
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 8	COST PER THERM-Line 33
46 Administrative Costs	0	$62,908	$0.00000
47 Legal Fees	0	$821	$0.00000
48 Odorant Charges	0	$39,771	$0.00000
49			
50			
51			
52 TOTAL OTHER	0	$103,500	$0.00000

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COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-2

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

Page 1 of 1

	CURRENT MONTH: JULY 98				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-8-13)	$4,825,170	$4,590,217	($234,953)	(0.04869)	$19,130,259	$19,898,051	$767,792	$0.04013
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,812,850	1,836,626	22,776	0.01256	$8,783,261	$8,491,964	(291,287)	(0.03316)
3 TOTAL	6,638,020	6,426,843	(212,177)	(0.03196)	$27,913,510	$28,390,015	476,505	0.01707
4 FUEL REVENUES (NET OF REVENUE TAX)	5,810,913	6,425,843	614,930	0.10582	$30,661,886	$28,390,015	(2,271,871)	(0.07409)
5 TRUE-UP REFUND/(COLLECTION)	598	598	0	0.00000	$2,392	$2,392	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	5,811,511	6,426,441	614,930	0.10581	$30,664,278	$28,392,407	(2,271,871)	(0.07409)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(826,508)	598	827,106	(1.00072)	$2,750,768	$2,392	(2,748,376)	(0.99913)
8 INTEREST PROVISION-THIS PERIOD (21)	19,974	(5,786)	(26,759)	(1.28964)	$67,197	($22,843)	(90,041)	(1.39939)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,708,967	(1,244,125)	(5,953,092)	(1.26420)	1,022,039	(1,227,067)	(2,249,106)	(2.20061)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(598)	(598)	0	0.00000	($2,392)	($2,392)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	.0.00000	$0	$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,901,834	(1,249,910)	(5,151,744)	(1.32034)	3,827,612	(1,249,910)	(5,077,522)	(1.32655)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	$74,222	$0	(74,222)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,901,834	(1,249,910)	(5,151,744)	(1.32034)	$3,901,834	($1,249,910)	($5,151,744)	($1.32034)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,708,967	(1,244,125)	(5,953,092)	(1.26420)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-6+11a)	3,881,861	(1,244,125)	(5,125,986)	(1.32050)				
15 TOTAL (13+14)	8,590,828	(2,488,250)	(11,079,077)	(1.28964)				
16 AVERAGE (50% OF 15)	4,295,414	(1,244,125)	(5,539,539)	(1.28964)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.60	5.60	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.56	5.56	0	0.00000				
19 TOTAL (17+18)	11.160	11.160	0	0.00000				
20 AVERAGE (50% OF 19)	5.580	5.580	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.465	0.465	0	0.00000				
22 INTEREST PROVISION (16x21)	$19,974	($5,786)	($25,759)	(1.28964)				

* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF: APRIL 98 MARCH 99

PRESENT MONTH: JULY 1998

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
								COMMODITY COST				
	MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	JULY 1998	FGT	PGS	FTS-1 COMM. PIPELINE	24,888,900		24,888,900		$139,503.31			$0.56
2	JULY 1998	FGT	PGS	FTS-1 COMM. PIPELINE		21,519,780	21,519,780		120,631.91			$0.56
3	JULY 1998	FGT	PGS	FTS-2 COMM. PIPELINE	5,977,730		5,977,730		33,492.48			$0.56
4	JULY 1998	FGT	PGS	FTS-1 DEMAND	30,261,680		30,261,680			$1,141,466.80		$3.77
5	JULY 1998	FGT	PGS	FTS-1 DEMAND		21,519,780	21,519,780			$810,367.68		$3.77
6	JULY 1998	FGT	PGS	FTS-2 DEMAND	6,082,200		6,082,200			$99,692.84		$0.86
7	JULY 1998	FGT	PGS	NO NOTICE	6,665,000		6,665,000			$39,323.50		$0.59
8	JULY 1998	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,840,051		3,840,051			$103,433.41		$2.69
9	JULY 1998	BILLED TO END-USERS	PGS	DEMAND	($47,980)		($47,980)			($35,757.80)		$3.77
10	JULY 1998	BILLED TO END-USERS	PGS	COMM. PIPELINE	($47,360)		($47,360)		($5,314.65)			$0.56
11	JULY 1998		PGS	COMM. OTHER								
12	JULY 1998		PGS	SONAT/SO GA COMM. PIPELINE	8,173,480		8,173,480		49,301.25			$0.60
13	JULY 1998		PGS	SONAT/SO GA DEMAND	10,344,700		10,344,700			493,079.55		$4.77
14	JULY 1998		PGS	SONAT/SO GA DEMAND		474,765	474,765			4,453.30		$0.94
15	JULY 1998		PGS	COMM. OTHER								
16	JULY 1998		PGS	SWING								
17	JULY 1998		PGS	COMM. OTHER								
18	JULY 1998		PGS	COMM. OTHER								
19	JULY 1998		PGS	COMM. OTHER								
20	JULY 1998		PGS	COMM. OTHER								
21	JULY 1998		PGS	COMM. OTHER								
22	JULY 1998		PGS	COMM. OTHER								
23	JULY 1998		PGS	COMM. OTHER								
24	JULY 1998		PGS	COMM. OTHER								
25	JULY 1998		PGS	DEMAND	1,800,130		1,800,130			166,107.37		$3.67
26	JULY 1998		PGS	COMM. PIPELINE	1,670,170		1,670,170		9,369.65			$0.56
27	JULY 1998	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	208,617		208,617	39,058.56				$18.68
28	JULY 1998	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	200,695		200,695		1,125.90			$0.56
29	JULY 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,021,797		1,021,797			38,207.86		$3.74
30	JULY 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,021,797		1,021,797		5,721.53			$0.56
31	JULY 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,181,474		1,181,474	237,356.91				$20.09
32	TOTAL	**This report excludes prior month/period adjustments.			122,149,741	43,514,325	165,664,066	$4,784,356.29	$343,731.34	$3,335,649.74	$0.00	$5.11

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COMPANY: PEOPLES GAS SYSTEM | TRANSPORTATION SYSTEM SUPPLY | SCHEDULE A-4

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FOR THE PERIOD OF: APRIL 98 Through MARCH 99

PRESENT MONTH: JULY 1998

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE $/DTH	(H) CITYGATE PRICE (GxE)/F
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20		TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.96% per dth.

(3) Included in the monthly gross volumes above are 616,035 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.96% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 378,774 dth's moved on the Southern Natural Gas pipeline, shown on line 8.

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COMPANY: PEOPLES GAS SYSTEM

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
Page 1 of 1

ESTIMATED FOR THE PERIOD OF: APRIL 98 through MARCH 99

FOR THE MONTH OF: JULY 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,711,864	2,774,140	62,276	0.02256	14,945,486	13,612,863	(1,332,633)	(0.09817)
2 SMALL COMM. SERVICE	159,385	159,245	(140)	(0.00088)	833,746	737,318	(96,428)	(0.11569)
3 COMMERCIAL SERVICE	7,470,800	7,937,990	467,190	0.05254	36,187,876	34,564,609	(963,267)	(0.01431)
4 COMMERCIAL LV-1	6,300,474	6,328,337	27,863	0.00442	29,277,560	28,251,372	(1,026,328)	(0.03585)
5 COMMERCIAL LV-2	616,500	822,388	205,882	0.33378	2,966,554	3,681,288	662,735	0.23081
6 NATURAL GAS VEH. SALES	64,332	45,900	(18,432)	(0.28652)	252,761	190,800	(61,951)	(0.24511)
7 COMM. ST. LIGHTING	62,137	53,748	(8,389)	(0.13501)	243,229	213,792	(29,437)	(0.12103)
8 WHOLESALE	7,800	9,290	1,591	0.20868	37,715	30,800	(915)	(0.02426)
8a OFF SYSTEM SALES	542,500	0	(542,500)	0.00000	1,282,500	0	(1,282,500)	0.00000
9 TOTAL FIRM SALES	17,834,697	18,129,848	195,281	0.01089	84,986,485	81,256,743	(3,666,722)	(0.04398)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	764,866	1,180,651	415,858	0.52561	3,137,393	5,342,828	2,205,328	0.70284
11 INTERRUPTIBLE LV-1	290,830	190,800	(100,030)	(0.52180)	661,236	1,700,000	1,038,742	1.57086
12 INTERRUPTIBLE LV-2	(1,490,982)	0	1,490,982	(1.00000)	965,195	0	(965,195)	(1.00000)
13 TOTAL INT. SALES	(497,356)	1,298,651	1,797,007	(3.61312)	4,763,756	7,042,828	2,278,872	0.47836
14 TOTAL SALES	17,437,331	19,428,999	1,992,288	0.11425	89,673,221	88,301,571	(1,371,650)	(0.01530)
THERM SALES (TRANSPORTATION)								
14a SMALL COMM. SERVICE	64	0	(64)	(1.00000)	261	0	(261)	(1.00000)
15 COMMERCIAL SERVICE	123,836	0	(123,836)	(1.00000)	587,682	0	(587,682)	(1.00000)
16 COMMERCIAL LV-1	2,242,316	1,899,827	(342,389)	(0.17832)	9,482,389	7,240,240	(2,242,149)	(0.19299)
17 COMMERCIAL LV-2	1,233,074	1,251,750	18,676	0.01516	5,112,748	4,580,482	(532,266)	(0.10411)
18 NATURAL GAS VEHICLE SALES	0	0	0	0.00000	0	0	0	0.00000
19 INTERRUPTIBLE SMALL	4,442,372	4,593,867	151,595	0.03412	18,648,488	19,182,768	543,280	0.02913
20 INTERRUPTIBLE LV-1	11,196,874	11,248,498	58,428	0.00522	50,847,250	48,720,170	(1,971,880)	(0.03866)
21 INTERRUPTIBLE LV-2	26,932,743	28,221,531	1,288,788	0.04785	109,720,274	111,498,861	1,778,587	0.01614
21a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
22 TOTAL TRANSPORTATION	46,168,380	47,176,575	1,011,195	0.02190	194,189,420	191,945,549	(2,243,871)	(0.01156)
23 TOTAL THROUGHPUT	63,602,712	66,606,574	3,003,482	0.04722	283,862,641	280,248,920	(3,615,721)	(0.01274)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
24 RESIDENTIAL	212,042	214,173	2,131	0.01005	857,767	865,380	7,613	0.00888
25 SMALL COMMERCIAL	5,040	4,929	(111)	(0.02202)	20,595	20,074	(521)	(0.02530)
26 COMMERCIAL SERVICE	17,457	17,811	354	0.02028	69,913	71,436	1,523	0.02178
27 COMMERCIAL LV-1	1,742	1,734	(28)	(0.01589)	7,065	6,956	(109)	(0.01543)
28 COMMERCIAL LV-2	43	23	(20)	(0.46512)	167	91	(76)	(0.45509)
29 NATURAL GAS VEH. SALES	21	19	(2)	(0.09524)	84	76	(8)	(0.09524)
30 COMM. ST. LIGHTING	62	57	(5)	(0.08065)	245	228	(17)	(0.06939)
31 WHOLESALE	2	2	0	0.00000	8	8	0	0.00000
31a OFF SYSTEM SALES	1	0	(1)	0.00000	2	0	(2)	0.00000
32 TOTAL FIRM	236,430	238,748	2,318	0.00980	955,860	964,250	8,382	0.00876
AVERAGE NUMBER OF CUSTOMERS (INT.)								
33 INTERRUPTIBLE SMALL	81	69	(12)	(0.14815)	333	276	(57)	(0.17117)
34 INTERRUPTIBLE LV-1	23	20	(3)	(0.13043)	102	80	(22)	(0.21569)
35 INTERRUPTIBLE LV-2	4	2	(2)	(0.50000)	16	8	(8)	(0.50000)
36 TOTAL INT.	108	91	(17)	(0.15741)	451	364	(87)	(0.19290)
37 TOTAL SALES CUSTOMERS	236,538	238,839	2,301	0.00973	956,317	964,622	8,305	0.00868
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
38a SMALL COMM. SERVICE	10	0	(10)	(1.00000)	30	0	(30)	(1.00000)
38 COMMERCIAL SERVICE	85	0	(85)	(1.00000)	365	0	(365)	(1.00000)
39 COMMERCIAL LV-1	165	162	(3)	(0.01818)	658	638	(20)	(0.03040)
40 COMMERCIAL LV-2	24	22	(2)	(0.08333)	86	86	(0)	(0.00333)
41 NATURAL GAS VEHICLE SALES	0	0	0	0.00000	0	0	0	0.00000
42 INTERRUPTIBLE SMALL	66	63	(3)	(0.04545)	271	252	(19)	(0.07011)
43 INTERRUPTIBLE LV-1	23	25	2	0.08696	102	100	(2)	(0.01961)
44 INTERRUPTIBLE LV-2	7	7	0	0.00000	28	28	0	0.00000
44a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
45 TOTAL TRANSP. CUSTOMERS	388	279	(111)	(0.28662)	1578	1108	(473)	(0.29854)
46 TOTAL CUSTOMERS	236,828	239,118	2,190	0.00924	957,896	965,730	7,832	0.00818
THERM USE PER CUSTOMER								
47 RESIDENTIAL	13	13	0	0	17	16	(2)	(0)
48 SMALL COMMERCIAL	31	32	1	0	40	37	(4)	(0)
49 COMMERCIAL SERVICE	428	446	18	0	503	485	(18)	(0)
50 COMMERCIAL LV-1	3,616	3,650	74	0	4,144	4,061	(83)	(0)
51 COMMERCIAL LV-2	14,339	35,736	21,417	1	17,177	38,625	21,648	1
52 NATURAL GAS VEH. SALES	3,063	2,416	(648)	(0)	3,000	2,511	(488)	(0)
53 COMM. ST. LIGHTING	1,002	943	(59)	(0)	993	938	(55)	(0)
54 WHOLESALE	3,985	4,800	795	0	4,714	4,400	(314)	(0)
54a OFF SYSTEM SALES	0	0	0	0	0	0	0	0
55 INTERRUPTIBLE SMALL	9,888	17,386	7,798	1	9,421	19,357	9,936	1
56 INTERRUPTIBLE LV-1	9,068	5,000	(4,068)	(0)	6,483	21,250	14,767	2
57 INTERRUPTIBLE LV-2	(372,745)	0	372,745	(1)	60,325	0	(60,325)	(1)
58a SMALL COMM. SERVICE(TRANSP.)	0	0	(0)	(1)	7	0	(7)	(1)
58 COMMERCIAL SERVICE(TRANSP.)	1,304	0	(1,304)	(1)	1,319	0	(1,319)	(1)
59 COMMERCIAL LV-1 (TRANSP.)	13,590	11,481	(2,109)	(0)	14,426	12,455	(1,971)	(0)
60 COMMERCIAL LV-2 (TRANSP.)	51,376	50,868	(508)	(0)	53,258	52,051	(1,207)	(0)
61 NATURAL GAS VEHICLES(TRANSP.)	0	0	0	0	0	0	0	0
62 INTERRUPTIBLE SMALL (TRANSP.)	67,280	72,020	5,611	0	66,817	70,162	7,344	0
63 INTERRUPTIBLE LV-1 (TRANSP.)	496,564	449,976	(36,588)	(0)	467,032	467,262	(6,770)	(0)
64 INTERRUPTIBLE LV-2 (TRANSP.)	3,847,535	4,031,647	184,113	0	3,918,902	3,982,138	63,236	0
64a OFF SYSTEM SALES- (TRANSP.)	0	0	0	0	0	0	0	0

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COMPANY: PEOPLES GAS SYSTEM, INC. CONVERSION FACTOR CALCULATION SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

JACKSONVILLE DIVISION:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0394	1.0374	1.0413	1.0482								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.055	1.059	1.066								
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0502	1.0531	1.0581	1.0531								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.071	1.074	1.071								

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

ORLANDO DIVISION:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0512	1.0541	1.0551	1.0531								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069	1.072	1.073	1.071								
TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0541	1.0561	1.0580	1.0590								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.072	1.074	1.076	1.077								

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COMPANY: PEOPLES GAS SYSTEM | CONVERSION FACTOR CALCULATION | SCHEDULE A-4
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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

EUSTIS, DAYTONA DIVISIONS:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0502	1.0521	1.0541	1.0521								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.070	1.072	1.070								
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0511	1.0545	1.0522	1.0536								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069	1.072	1.070	1.072								

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COMPANY: PEOPLES GAS SYSTEM | CONVERSION FACTOR CALCULATION | SCHEDULE A-6
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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

PANAMA CITY:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0555	1.0576	1.0576	1.0601								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.081	1.083	1.083	1.086								
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR												

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COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: APRIL 98 through MARCH 99

COST OF GAS PURCHASED	CURRENT MONTH: AUGUST 98				PERIOD TO DATE			
		REV. FLEX	DIFFERENCE			REV. FLEX	DIFFERENCE	
	ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	$263,071	$221,549	($41,522)	(18.74)	$1,038,268	$997,955	($40,313)	(4.04)
2 NO NOTICE SERVICE	$39,324	$39,324	$1	0.00	$178,151	$178,152	$2	0.00
3 SWING SERVICE	$693,993	$772,399	$78,406	10.15	$4,200,043	$4,291,509	$91,466	2.13
4 COMMODITY (Other)	$4,550,090	$3,064,951	($1,485,139)	(48.46)	$20,183,248	$19,443,892	($739,356)	(3.80)
5 DEMAND	$2,505,781	$2,444,920	($60,861)	(2.49)	$12,552,845	$12,692,848	$140,003	1.10
6 OTHER	$54,645	$130,000	$75,355	0.00	$394,308	$650,000	$255,692	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	$98,944	$128,323	$29,379	22.89	$422,399	$507,712	$85,313	16.80
8 DEMAND	$669,690	$872,068	$202,378	23.21	$2,863,736	$3,683,877	$820,141	22.26
9 OTHER	($129,527)	$0	$129,527	0.00	($157,942)	$0	$157,942	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	$7,467,796	$5,672,752	($1,795,044)	(31.64)	$35,418,670	$34,062,767	($1,355,903)	(3.98)
12 NET UNBILLED	($183,029)	$0	$183,029	0.00	($1,770,560)	$0	$1,770,560	0.00
13 COMPANY USE	$6,837	$0	($6,837)	0.00	$44,201	$0	($44,201)	0.00
14 TOTAL THERM SALES	$7,196,679	$5,672,752	($1,523,927)	(26.86)	$37,858,565	$34,062,767	($3,795,798)	(11.14)

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COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: APRIL 98 through MARCH 99

	CURRENT MONTH: AUGUST 98				PERIOD TO DATE			
		REV. FLEX	DIFFERENCE			REV. FLEX	DIFFERENCE	
THERMS PURCHASED	ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	40,407,987	39,944,380	(463,607)	(1.16)	187,705,961	190,064,130	2,358,169	1.24
16 NO NOTICE SERVICE (Billing Determinants Only)	6,665,000	6,665,000	0	0.00	30,195,000	30,195,000	0	0.00
17 SWING SERVICE (Commodity)	3,275,900	3,410,000	134,100	3.93	17,460,510	17,625,000	164,490	0.93
18 COMMODITY (Other) (Commodity)	22,536,806	14,382,690	(8,154,116)	(56.69)	96,584,319	79,214,790	(17,369,529)	(21.93)
19 DEMAND (Billing Determinants Only)	55,422,197	47,411,010	(8,011,187)	(16.90)	272,283,226	246,215,807	(26,067,419)	(10.59)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	17,663,200	22,873,990	5,210,790	22.78	75,378,050	93,946,640	18,568,590	19.77
22 DEMAND	18,137,965	23,348,910	5,210,945	22.32	77,721,245	99,785,290	22,064,045	22.11
23 OTHER	(536,690)	0	536,690	0.00	(536,690)	0	536,690	0.00
24 TOTAL PURCHASES (17+18-23)	26,349,396	17,792,690	(8,556,706)	(48.09)	114,581,519	96,839,790	(17,741,729)	(18.32)
25 NET UNBILLED	(30,715)	0	30,715	0.00	(3,274,293)	0	3,274,293	0.00
26 COMPANY USE	21,362	0	(21,362)	0.00	125,609	0	(125,609)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	24,858,867	17,792,690	(7,066,177)	(39.71)	114,532,088	96,839,790	(17,692,298)	(18.27)

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COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: APRIL 98 through MARCH 99

CENTS PER THERM		CURRENT MONTH: AUGUST 98 ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	DIFFERENCE %	PERIOD TO DATE ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	DIFFERENCE %
28 COMMODITY (Pipeline)	(1/15)	0.00651	0.00555	(0.00096)	(17.38)	0.00553	0.00525	(0.00028)	(5.35)
29 NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30 SWING SERVICE	(3/17)	0.21185	0.22651	0.01466	6.47	0.24055	0.24349	0.00294	1.21
31 COMMODITY (Other)	(4/18)	0.20190	0.21310	0.01120	5.26	0.20897	0.24546	0.03649	14.87
32 DEMAND	(5/19)	0.04521	0.05157	0.00636	12.33	0.04610	0.05155	0.00545	10.57
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline)	(7/21)	0.00560	0.00561	0.00001	0.15	0.00560	0.00540	(0.00020)	(3.69)
35 DEMAND	(8/22)	0.03692	0.03735	0.00043	1.14	0.03685	0.03692	0.00007	0.19
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	0.28341	0.31882	0.03541	11.11	0.30911	0.35174	0.04263	12.12
38 NET UNBILLED	(12/25)	5.95895	0.00000	(5.95895)	0.00	0.54075	0.00000	(0.54075)	0.00
39 COMPANY USE	(13/26)	0.32005	0.00000	(0.32005)	0.00	0.35189	0.00000	(0.35189)	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	0.30041	0.31882	0.01842	5.78	0.30925	0.35174	0.04250	12.08
41 TRUE-UP	(E-4)	(0.00002)	(0.00002)	0.00000	0.00	(0.00002)	(0.00002)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.30039	0.31880	0.01842	5.78	0.30923	0.35172	0.04250	12.08
43 REVENUE TAX FACTOR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.30152	0.32000	0.01849	5.78	0.31039	0.35305	0.04266	12.08
45 PGA FACTOR ROUNDED TO NEAREST .001		30.152	32.000	1.84864	5.78	31.039	35.305	4.26566	12.08

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 98 through MARCH 99
CURRENT MONTH: AUGUST 1998

COMMODITY (Pipeline)	THERMS-Line 16	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	30,540,310	$158,168	$0.00518
2 Commodity Pipeline (SNG./SO GA)	8,173,480	$96,003	$0.01175
3 Cashouts-Peoples' Transportation Customers	1,327,636	$7,407	$0.00558
4 Cashouts-Supplier Aggregation (Test) Program	138,811	$779	$0.00561
5 Commodity Pipeline (FGT)-Prior Month Adjustment	(178,850)	($1,003)	$0.00561
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adjustment	4,010	($542)	($0.13507)
7 Commodity Pipeline-Billed to End-Users	(892,410)	($5,006)	$0.00561
8 Comm. Pipeline-Due 3rd Party Supplier	1,295,020	$7,265	$0.00561
9			
10			
11 TOTAL COMMODITY (Pipeline)	40,407,987	$263,071	$0.00651
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		$63,061	$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	3,275,900	$630,775	$0.19255
14 Swing Service-Commodity-3rd Party Suppliers-Jul.'98 Accrual Adj.	0	$157	$0.00000
15			
16			
17			
18			
19 TOTAL SWING SERVICE	3,275,900	$693,993	$0.21185
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	21,806,566	$4,466,039	$0.20476
21 City of Sunrise	11,475	$4,686	$0.40824
22 Cashouts-Peoples' Transportation Customers	1,370,441	$230,305	$0.16805
23 Cashouts-Supplier Aggregation (Test) Program	143,045	$23,957	$0.16748
24 Purchases-3rd Party Suppliers-Jul.'98 Accrual Adj.	(205,930)	($43,252)	$0.21003
25 Purchases from 3rd Party Suppliers-Prior Period Adj.	282,810	$62,444	$0.22080
26 Bookouts-July'98	(209,220)	($47,075)	$0.22500
27 Imbalance Cashout-(FGT)-Apr.'98	(170,650)	($40,785)	$0.23900
28 Imbalance Cashout-(FGT)-May'98	(491,720)	($105,228)	$0.21400
29			
30			
31 TOTAL COMMODITY (Other)	22,536,806	$4,550,090	$0.20190
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	62,281,630	$2,726,662	$0.04378
33 Demand (SNG/SO GA)	10,344,700	$493,923	$0.04775
34 Temporary Acquisition Reservation Charge-(FGT)	3,782,000	$122,941	$0.03251
35 Temporary Relinquishment Credit-(FGT)	(27,086,250)	($1,022,318)	$0.03774
36 Volumetric Relinquishment Credit-(FGT)	(116,380)	($4,390)	$0.03772
37 Cashouts-Peoples' Transportation Customers	1,327,636	$50,292	$0.03788
38 Capacity Discount-Transp. Customer	4,004,451	$107,388	$0.02682
39 Demand Due 3rd Party Supplier	1,795,710	$66,262	$0.03690
40 Demand-Billed to End-Users	(934,600)	($35,253)	$0.03772
41 Demand (SNG/SO GA)-Prior Month Adjustment	23,300	$274	$0.01176
42			
43			
44			
45 TOTAL DEMAND	55,422,197	$2,505,781	$0.04521
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	$53,045	$0.00000
47 Legal Fees	0	$1,800	$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	$54,845	$0.00000

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COMPANY: PEOPLES GAS SYSTEM, INC. SCHEDULE A-2

FOR THE PERIOD OF: APRIL 98 Through MARCH 99 Page 1 of 1

	CURRENT MONTH: AUGUST 98				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	$5,368,773	$3,837,350	($1,529,423)	($0.28498)	$24,497,032	$23,735,401	($761,631)	($0.03109)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,094,186	1,835,402	(258,784)	(0.12357)	$10,877,437	$10,327,366	(550,071)	(0.05057)
3 TOTAL	7,460,959	5,672,752	(1,788,207)	(0.23968)	$35,374,469	$34,062,767	(1,311,702)	(0.03708)
4 FUEL REVENUES (NET OF REVENUE TAX)	7,196,679	5,672,752	(1,523,927)	(0.21176)	$37,858,565	$34,062,767	(3,795,798)	(0.10026)
5 TRUE-UP REFUND/(COLLECTION)	598	598	0	0.00000	$2,990	$2,990	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,197,277	5,673,350	(1,523,927)	(0.21174)	$37,861,555	$34,065,757	(3,795,798)	(0.10025)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(263,682)	598	264,280	(1.00227)	$2,487,086	$2,990	(2,484,096)	(0.99880)
8 INTEREST PROVISION-THIS PERIOD (21)	17,403	(5,770)	(23,174)	(1.33157)	$74,601	($28,614)	(103,216)	(1.38357)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,901,834	(1,249,910)	(5,151,744)	(1.32034)	1,022,039	(1,227,067)	(2,249,106)	(2.20061)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(598)	(598)	0	0.00000	($2,990)	($2,990)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	$0	$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,654,958	(1,255,681)	(4,910,639)	(1.34356)	3,580,736	(1,255,681)	(4,836,416)	(1.35068)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	$74,222	$0	(74,222)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,654,958	(1,255,681)	(4,910,639)	(1.34356)	$3,654,958	($1,255,681)	($4,910,639)	($1.34356)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,901,834	(1,249,910)	(5,151,744)	(1.32034)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-8+11a)	3,637,555	(1,249,910)	(4,887,465)	(1.34361)				
15 TOTAL (13+14)	7,539,389	(2,499,820)	(10,039,209)	(1.33157)				
16 AVERAGE (50% OF 15)	3,769,694	(1,249,910)	(5,019,605)	(1.33157)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.56	5.56	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.52	5.52	0	0.00000				
19 TOTAL (17+18)	11.080	11.080	0	0.00000				
20 AVERAGE (50% OF 19)	5.540	5.540	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.462	0.462	0	0.00000				
22 INTEREST PROVISION (16x21)	$17,403	($5,770)	($23,174)	($1.33157)				

* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: AUGUST 1998

APRIL 98 MARCH 99

	(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST THIRD PARTY	(I) COMMODITY COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	AUGUST 1998	FGT	PGS	FTS-1 COMM. PIPELINE	22,704,930		22,704,930		$127,374.67			$0.56
2	AUGUST 1998	FGT	PGS	FTS-1 COMM. PIPELINE		17,629,530	17,629,530		98,756.02			$0.56
3	AUGUST 1998	FGT	PGS	FTS-2 COMM. PIPELINE	7,838,380		7,838,380		30,793.04			$0.39
4	AUGUST 1998	FGT	PGS	FTS-1 DEMAND	30,619,210		30,619,210			$1,135,240.61		$3.71
5	AUGUST 1998	FGT	PGS	FTS-1 DEMAND		17,629,530	17,629,530			$63,966.28		$3.77
6	AUGUST 1998	FGT	PGS	FTS-2 DEMAND	6,241,790		6,241,790			$67,453.85		$0.34
7	AUGUST 1998	FGT	PGS	NO NOTICE	8,665,000		8,665,000			$9,323.50		$0.58
8	AUGUST 1998	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	4,004,451		4,004,451			$107,388.31		$2.68
9	AUGUST 1998	TRANSP. CUSTOMER	PGS	COMM. OTHER		(536,690	(536,690	(129,527.43				$24.13
10	AUGUST 1998	BILLED TO END-USERS	PGS	DEMAND	(934,600)		(934,600			($35,263.11)		$3.77
11	AUGUST 1998	BILLED TO END-USERS	PGS	COMM. PIPELINE	(892,410)		(892,410		($5,006.41)			$0.56
12	AUGUST 1998		PGS	COMM. OTHER								
13	AUGUST 1998		PGS	SONAT/SG GA COMM. PIPELINE	8,173,480		8,173,480		86,003.07			$1.17
14	AUGUST 1998		PGS	SONAT/SG GA DEMAND	10,344,700		10,344,700			493,923.46		$4.77
15	AUGUST 1998		PGS	SONAT/SG GA DEMAND		474,765	474,765			4,453.30		$0.94
16	AUGUST 1998		PGS	COMM. OTHER								
17	AUGUST 1998		PGS	SWING								
18	AUGUST 1998		PGS	COMM. OTHER								
19	AUGUST 1998		PGS	COMM. OTHER								
20	AUGUST 1998		PGS	COMM. OTHER								
21	AUGUST 1998		PGS	COMM. OTHER								
22	AUGUST 1998		PGS	COMM. OTHER								
23	AUGUST 1998		PGS	COMM. OTHER								
24	AUGUST 1998		PGS	COMM. OTHER								
25	AUGUST 1998		PGS	COMM. OTHER								
26	AUGUST 1998		PGS	COMM. OTHER								
27	AUGUST 1998		PGS	DEMAND	1,795,710		1,795,710			$58,261.85		$3.69
28	AUGUST 1998		PGS	COMM. PIPELINE	1,295,020		1,295,020		7,265.08			$0.56
29	AUGUST 1998	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	143,045		143,045	23,956.56				$16.75
30	AUGUST 1998	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	138,811		138,811		778.73			$0.56
31	AUGUST 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,327,638		1,327,638			$0,292.01		$3.79
32	AUGUST 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,327,638		1,327,638		7,407.38			$0.56
33	AUGUST 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,370,441		1,370,441	230,305.20				$16.81
34	TOTAL	**This report excludes prior month/period adjustments.			129,242,985	36,197,135	164,439,800	$5,220,648.34	$383,371.68	$3,276,311.13	$0.00	$3.39

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 1 of 1

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

PRESENT MONTH: AUGUST 1998

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE $/DTH	(H) CITYGATE PRICE (GxE)/F
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21		TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.96% per dth.

(3) Included in the monthly gross volumes above are 793,765 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.96% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 372,414 dth's moved on the Southern Natural Gas pipeline, shown on line 9.

COMPANY: PEOPLES GAS SYSTEM

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
Page 1 of 1

ESTIMATED FOR THE PERIOD OF: APRIL 98 through MARCH 99

FOR THE MONTH OF: AUGUST 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,387,758	2,664,337	256,579	0.10781	17,343,354	18,387,280	(1,078,954)	(0.06204)
2 SMALL COMM. SERVICE	165,079	154,832	(10,147)	(0.06146)	998,625	882,250	(106,575)	(0.10670)
3 COMMERCIAL SERVICE	7,487,662	7,753,684	265,883	0.03551	42,655,679	42,418,303	(237,376)	(0.00556)
4 COMMERCIAL LV-1	6,296,109	6,529,783	242,835	0.03858	36,583,784	34,779,975	(783,791)	(0.02264)
5 COMMERCIAL LV-2	886,477	847,631	(12,846)	(0.01497)	3,729,631	4,369,929	669,889	0.17964
6 NATURAL GAS VEH. SALES	84,576	86,899	(14,579)	(0.22571)	317,329	240,849	(76,529)	(0.24119)
7 COMM. ST. LIGHTING	61,292	54,648	(6,644)	(0.10839)	394,521	259,440	(58,081)	(0.11848)
8 WHOLESALE	7,773	9,200	1,427	0.18363	45,699	46,686	513	0.01127
8a OFF SYSTEM SALES	4,791,788	0	(4,791,788)	0.00000	5,884,280	0	(5,884,280)	0.00000
9 TOTAL FIRM SALES	22,832,763	18,853,145	(3,979,656)	(0.18082)	106,942,188	99,311,885	(7,630,280)	(0.07135)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	1,186,148	1,186,901	33,753	0.02564	4,365,451	6,542,329	2,236,878	0.52630
11 INTERRUPTIBLE LV-1	1,244,342	20,000	(1,224,342)	(0.98393)	1,865,000	1,720,000	(185,000)	(0.08748)
12 INTERRUPTIBLE LV-2	415,673	0	(415,673)	(1.00000)	1,300,000	0	(1,300,000)	(1.00000)
13 TOTAL INT. SALES	2,826,163	1,210,901	(1,606,262)	(0.56835)	7,580,919	8,262,329	672,618	0.08862
14 TOTAL SALES	24,658,867	19,273,848	(5,585,821)	(0.22479)	114,532,688	107,574,417	(6,957,671)	(0.06075)
THERM SALES (TRANSPORTATION)								
14a SMALL COMM. SERVICE	577	0	(577)	(1.00000)	636	0	(636)	(1.00000)
15 COMMERCIAL SERVICE	120,085	0	(120,085)	(1.00000)	634,497	0	(634,497)	(1.00000)
16 COMMERCIAL LV-1	2,111,000	1,863,368	(247,649)	(0.11731)	11,583,500	9,809,616	(1,783,882)	(0.15400)
17 COMMERCIAL LV-2	1,045,168	1,254,450	209,282	0.20024	6,157,915	5,834,932	(322,983)	(0.05245)
18 NATURAL GAS VEHICLE SALES	0	0	0	0.00000	0	0	0	0.00000
19 INTERRUPTIBLE SMALL	4,155,436	4,824,667	668,232	0.16105	22,894,924	24,917,435	1,212,511	0.05317
20 INTERRUPTIBLE LV-1	10,356,255	11,233,500	875,245	0.08450	61,055,511	59,950,670	(1,885,841)	(0.01785)
21 INTERRUPTIBLE LV-2	28,562,737	27,838,505	(724,232)	(0.02534)	138,292,011	139,338,386	1,046,375	0.00757
21a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
22 TOTAL TRANSPORTATION	46,350,585	47,014,490	654,905	0.01413	240,549,995	239,900,039	(1,598,864)	(0.00661)
23 TOTAL THROUGHPUT	71,218,452	66,287,536	(4,930,916)	(0.06924)	355,081,983	346,534,456	(8,548,527)	(0.02407)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
24 RESIDENTIAL	212,894	214,672	2,278	0.01072	1,870,381	1,868,261	8,880	0.00823
25 SMALL COMMERCIAL	4,866	4,889	(116)	(0.02381)	25,393	24,954	(439)	(0.02407)
26 COMMERCIAL SERVICE	17,836	17,822	286	0.01631	87,449	88,258	1,809	0.02048
27 COMMERCIAL LV-1	1,764	1,719	(65)	(0.03643)	8,849	8,675	(174)	(0.01966)
28 COMMERCIAL LV-2	44	23	(21)	(0.47727)	211	114	(97)	(0.45972)
29 NATURAL GAS VEH. SALES	20	19	(1)	(0.05000)	184	95	(9)	(0.08854)
30 COMM. ST. LIGHTING	56	57	(2)	(0.03389)	304	286	(18)	(0.06230)
31 WHOLESALE	2	2	0	0.00000	10	10	0	0.00000
31a OFF SYSTEM SALES	6	0	(5)	0.00000	7	0	(7)	0.00000
32 TOTAL FIRM	237,642	239,264	2,352	0.00992	1,192,908	1,263,852	10,744	0.00901
AVERAGE NUMBER OF CUSTOMERS (INT.)								
33 INTERRUPTIBLE SMALL	81	68	(12)	(0.14815)	414	343	(69)	(0.16667)
34 INTERRUPTIBLE LV-1	28	29	(0)	(0.28571)	130	100	(30)	(0.23077)
35 INTERRUPTIBLE LV-2	4	2	(2)	(0.50000)	20	10	(10)	(0.50000)
36 TOTAL INT.	113	91	(22)	(0.19469)	564	455	(109)	(0.19326)
37 TOTAL SALES CUSTOMERS	237,155	239,465	2,330	0.00982	1,193,472	1,264,107	10,635	0.00891
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
38a SMALL COMM. SERVICE	7	0	(7)	(1.00000)	48	0	(48)	(1.00000)
38 COMMERCIAL SERVICE	107	0	(107)	(1.00000)	492	0	(492)	(1.00000)
39 COMMERCIAL LV-1	166	162	(4)	(0.02410)	824	800	(24)	(0.02913)
40 COMMERCIAL LV-2	25	22	(3)	(0.12000)	121	110	(11)	(0.09091)
41 NATURAL GAS VEHICLE SALES	0	0	0	0.00000	0	0	0	0.00000
42 INTERRUPTIBLE SMALL	86	83	(3)	(0.03343)	337	315	(22)	(0.06528)
43 INTERRUPTIBLE LV-1	27	25	(2)	(0.07407)	129	125	(4)	(0.03101)
44 INTERRUPTIBLE LV-2	7	7	0	0.00000	35	35	0	0.00000
44a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
45 TOTAL TRANSP. CUSTOMERS	466	279	(128)	(0.31111)	1984	1385	(599)	(0.30192)
46 TOTAL CUSTOMERS	237,599	239,764	2,204	0.00928	1,195,456	1,265,492	10,036	0.00840
THERM USE PER CUSTOMER								
47 RESIDENTIAL	11	12	1	0	10	10	(1)	(0
48 SMALL COMMERCIAL	33	32	(1	(0	39	36	(3)	(0
49 COMMERCIAL SERVICE	427	435	8	0	488	475	(13)	(0
50 COMMERCIAL LV-1	3,824	3,798	274	0	4,618	4,009	(10	(0
51 COMMERCIAL LV-2	19,850	36,854	17,207	1	17,673	36,587	20,914	1
52 NATURAL GAS VEH. SALES	3,228	3,832	(587)	(0	3,851	2,535	(516	(0
53 COMM. ST. LIGHTING	1,039	950	(90	(0	1,082	842	(60	(0
54 WHOLESALE	3,886	4,600	714	0	4,548	4,600	51	0
54a OFF SYSTEM SALES	949,358	0	(949,358	0	0	0	0	0
55 INTERRUPTIBLE SMALL	14,387	17,388	2,993	0	10,385	18,954	8,569	1
56 INTERRUPTIBLE LV-1	44,441	1,000	(43,441	(1	14,556	17,200	2,642	0
57 INTERRUPTIBLE LV-2	103,918	0	(103,918	(1	68,043	0	(99,043	(1
58a SMALL COMM. SERVICE(TRANSP.)	54	0	(54	(1	14	0	(14	(1
58 COMMERCIAL SERVICE(TRANSP.)	1,183	0	(1,183	(1	1,298	0	(1,298	(1
59 COMMERCIAL LV-1 (TRANSP.)	12,717	11,562	(1,215	(0	14,082	12,262	(1,820	(0
60 COMMERCIAL LV-2 (TRANSP.)	41,807	57,629	15,214	0	56,892	53,845	2,153	0
61 NATURAL GAS VEHICLES(TRANSP.)	0	0	0	0	0	0	0	0
62 INTERRUPTIBLE SMALL (TRANSP.)	82,961	70,582	13,621	0	87,678	78,248	9,575	0
63 INTERRUPTIBLE LV-1 (TRANSP.)	383,638	448,346	65,701	0	473,299	479,677	6,379	0
64 INTERRUPTIBLE LV-2 (TRANSP.)	4,668,361	3,878,929	(103,462	(0	3,851,200	3,851,067	20,866	0
64a OFF SYSTEM SALES- (TRANSP.)	0	0	0	0	0	0	0	0

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COMPANY: PEOPLES GAS SYSTEM, INC. CONVERSION FACTOR CALCULATION SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

JACKSONVILLE DIVISION:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0394	1.0374	1.0413	1.0482	1.0295							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.055	1.059	1.066	1.047							
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0502	1.0531	1.0581	1.0531	1.0590							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.071	1.074	1.071	1.077							

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

ORLANDO DIVISION:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0512	1.0541	1.0551	1.0531	1.0590							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069	1.072	1.073	1.071	1.077							
TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0541	1.0561	1.0580	1.0590	1.0620							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.072	1.074	1.076	1.077	1.080							

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

EUSTIS, DAYTONA DIVISIONS:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0502	1.0521	1.0541	1.0521	1.0571							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069	1.070	1.072	1.070	1.075							
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0511	1.0545	1.0522	1.0536	1.0596							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069	1.072	1.070	1.072	1.078							

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

PANAMA CITY:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0555	1.0576	1.0576	1.0601	1.0638							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.081	1.083	1.083	1.086	1.090							
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR												

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COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: APRIL 98 through MARCH 99

COST OF GAS PURCHASED	CURRENT MONTH: SEPTEMBER 98 ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	DIFFERENCE %	PERIOD TO DATE ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	DIFFERENCE %
1 COMMODITY (Pipeline)	$222,053	$211,154	($10,899)	(5.16)	$1,260,321	$1,249,422	($10,899)	(0.87)
2 NO NOTICE SERVICE	$38,055	$38,055	$0	0.00	$216,206	$216,206	$0	0.00
3 SWING SERVICE	$412,648	$687,437	$274,789	39.97	$4,612,691	$4,887,480	$274,789	5.62
4 COMMODITY (Other)	$3,802,854	$2,852,173	($950,681)	(33.33)	$23,986,102	$23,035,421	($950,681)	(4.13)
5 DEMAND	$2,419,016	$2,383,624	($35,392)	(1.48)	$14,971,861	$14,936,469	($35,392)	(0.24)
6 OTHER	$49,219	$130,000	$80,781	0.00	$443,527	$524,308	$80,781	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	$106,388	$123,586	$17,198	13.92	$528,787	$545,985	$17,198	3.15
8 DEMAND	$720,024	$839,922	$119,898	14.27	$3,583,760	$3,703,658	$119,898	3.24
9 OTHER	($1,569)	$0	$1,569	0.00	($159,511)	($157,942)	$1,569	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	$6,119,002	$5,338,935	($780,067)	(14.61)	$41,537,672	$40,757,605	($780,067)	(1.91)
12 NET UNBILLED	$94,469	$0	($94,469)	0.00	($1,676,091)	($1,770,560)	($94,469)	0.00
13 COMPANY USE	$8,944	$0	($8,944)	0.00	$53,145	$44,201	($8,944)	0.00
14 TOTAL THERM SALES	$6,484,341	$5,338,935	($1,145,406)	(21.45)	$44,342,906	$43,197,500	($1,145,406)	(2.85)

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COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: APRIL 98 through MARCH 99

	CURRENT MONTH: SEPTEMBER 98				PERIOD TO DATE			
		REV. FLEX	DIFFERENCE			REV. FLEX	DIFFERENCE	
THERMS PURCHASED	ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	41,200,602	38,076,827	(3,123,775)	(8.20)	228,906,563	225,782,788	(3,123,775)	(1.38)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,450,000	6,450,000	0	0.00	36,645,000	36,645,000	0	0.00
17 SWING SERVICE (Commodity)	2,319,630	3,149,480	829,850	26.35	19,780,140	20,609,990	829,850	4.03
18 COMMODITY (Other) (Commodity)	18,926,726	13,596,670	(5,330,056)	(39.20)	115,511,045	110,180,989	(5,330,056)	(4.84)
19 DEMAND (Billing Determinants Only)	52,949,960	45,801,000	(7,148,960)	(15.61)	325,233,186	318,084,226	(7,148,960)	(2.25)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	18,990,950	22,029,677	3,038,727	13.79	94,369,000	97,407,727	3,038,727	3.12
22 DEMAND	19,465,715	22,489,277	3,023,562	13.44	97,186,960	100,210,522	3,023,562	3.02
23 OTHER	(313,750)	0	313,750	0.00	(850,440)	(536,690)	313,750	0.00
24 TOTAL PURCHASES (17+18-23)	21,560,106	16,746,150	(4,813,956)	(28.75)	136,141,625	131,327,669	(4,813,956)	(3.67)
25 NET UNBILLED	296,327	0	(296,327)	0.00	(2,977,966)	(3,274,293)	(296,327)	0.00
26 COMPANY USE	27,953	0	(27,953)	0.00	153,562	125,609	(27,953)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	21,456,465	16,746,150	(4,710,315)	(28.13)	135,988,553	131,278,238	(4,710,315)	(3.59)

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COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

FOR THE PERIOD OF: APRIL 98 through MARCH 99

CENTS PER THERM		CURRENT MONTH: SEPTEMBER 98				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	DIFFERENCE %
28 COMMODITY (Pipeline)	(1/15)	0.00539	0.00555	0.00016	2.81	0.00551	0.00553	0.00003	0.50
29 NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30 SWING SERVICE	(3/17)	0.17789	0.21827	0.04038	18.50	0.23320	0.23714	0.00394	1.66
31 COMMODITY (Other)	(4/18)	0.20093	0.20977	0.00884	4.22	0.20765	0.20907	0.00142	0.68
32 DEMAND	(5/19)	0.04568	0.05204	0.00636	12.22	0.04603	0.04696	0.00092	1.97
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline)	(7/21)	0.00560	0.00561	0.00001	0.14	0.00560	0.00561	0.00000	0.03
35 DEMAND	(8/22)	0.03699	0.03735	0.00036	0.96	0.03687	0.03696	0.00008	0.23
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	0.28381	0.31882	0.03500	10.98	0.30511	0.31035	0.00524	1.69
38 NET UNBILLED	(12/25)	0.31880	0.00000	(0.31880)	0.00	0.56283	0.00000	(0.56283)	0.00
39 COMPANY USE	(13/26)	0.31997	0.00000	(0.31997)	0.00	0.34608	0.00000	(0.34608)	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	0.28518	0.31882	0.03363	10.55	0.30545	0.31047	0.00502	1.62
41 TRUE-UP	(E-4)	(0.00002)	(0.00002)	0.00000	0.00	(0.00002)	(0.00002)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.28516	0.31880	0.03363	10.55	0.30543	0.31045	0.00502	1.62
43 REVENUE TAX FACTOR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.28623	0.32000	0.03377	10.55	0.30658	0.31161	0.00504	1.62
45 PGA FACTOR ROUNDED TO NEAREST .001		28.623	32.000	3.37699	10.55	30.658	31.161	0.50364	1.62

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 98 through MARCH 99
CURRENT MONTH: SEPTEMBER 1998

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	29,739,440	$155,908	$0.00524
2 Commodity Pipeline (SNG/SO GA)	7,911,210	$46,968	$0.00594
3 Cashouts-Peoples' Transportation Customers	548,504	$3,094	$0.00564
4 Cashouts-Supplier Aggregation (Test) Program	199,798	$1,121	$0.00561
5 Commodity Pipeline (FGT)-Prior Month Adjustment	595,990	$3,344	$0.00561
6 Commodity Pipeline (SNG/SO GA)-Prior Month Adjustment	1,471,530	$7,500	$0.00510
7 Commodity Pipeline-Billed to End-Users	(885,680)	($4,969)	$0.00561
8 Comm. Pipeline-Due 3rd Party Supplier	1,564,790	$8,778	$0.00561
9 Comm. Pipeline-Due 3rd Party Supplier-Prior Month Adjustment	55,020	$309	$0.00561
10			
11 TOTAL COMMODITY (Pipeline)	41,200,602	$222,053	$0.00539
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		$37,920	$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	2,340,760	$379,203	$0.16200
14 Swing Service-Demand-3rd Party Suppliers-Aug.'98 Accrual Adj.		($407)	$0.00000
15 Swing Service-Commodity-3rd Party Suppliers-Aug.'98 Accrual Adj.	(21,130)	($4,069)	$0.19255
16			
17			
18			
19 TOTAL SWING SERVICE	2,319,630	$412,648	$0.17789
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	19,394,990	$4,000,658	$0.20627
21 City of Sunrise	12,469	$5,760	$0.46192
22 Cashouts-Peoples' Transportation Customers	576,915	$104,361	$0.18090
23 Cashouts-Supplier Aggregation (Test) Program	205,892	$35,226	$0.17109
24 Purchases-3rd Party Suppliers-Aug.'98 Accrual Adj.	75,450	$15,253	$0.20216
25 Purchases from 3rd Party Suppliers-Prior Period Adj.	93,390	$617	$0.00661
26 Imbalance Cashout-(FGT)-Jul.'98	(1,897,380)	($424,122)	$0.22353
27 Okaloosa	465,000	$65,100	$0.14000
28			
29			
30			
31 TOTAL COMMODITY (Other)	18,926,726	$3,802,854	$0.20093
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	61,439,400	$2,686,227	$0.04372
33 Demand (SNG/SO GA)	10,322,700	$486,979	$0.04718
34 Temporary Acquisition Reservation Charge-(FGT)	2,160,000	$81,475	$0.03772
35 Temporary Relinquishment Credit-(FGT)	(26,147,400)	($986,201)	$0.03772
36 Volumetric Relinquishment Credit-(FGT)	(85,200)	($3,214)	$0.03772
37 Cashouts-Peoples' Transportation Customers	548,504	$20,612	$0.03758
38 Capacity Discount-Transp. Customer	3,940,076	$104,686	$0.02662
39 Demand Due 3rd Party Supplier	1,757,310	$64,178	$0.03652
40 Demand-Billed to End-Users	(917,400)	($34,604)	$0.03772
41 Demand (SNG/SO GA)-Prior Month Adjustment	(46,810)	($521)	$0.01113
42 Volumetric Relinq. Credit-(FGT)-Prior Mo. Adj.	(21,220)	($800)	$0.03772
43			
44			
45 TOTAL DEMAND	52,949,960	$2,419,016	$0.04568
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	$48,087	$0.00000
47 Legal Fees	0	$1,133	$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	$49,219	$0.00000

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COMPANY: PEOPLES GAS SYSTEM, INC. SCHEDULE A-2

FOR THE PERIOD OF: APRIL 98 Through MARCH 99 Page 1 of 1

	CURRENT MONTH: SEPTEMBER 98				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	$4,208,127	$3,539,610	($668,517)	($0.15888)	$28,705,159	$28,036,642	($668,517)	($0.02329)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,901,931	1,799,325	(102,606)	(0.05395)	$12,779,368	$12,676,762	(102,606)	(0.00803)
3 TOTAL	6,110,058	5,338,935	(771,123)	(0.12621)	$41,484,527	$40,713,404	(771,123)	(0.01859)
4 FUEL REVENUES (NET OF REVENUE TAX)	6,484,341	5,338,935	(1,145,406)	(0.17664)	$44,342,906	$43,197,500	(1,145,406)	(0.02583)
5 TRUE-UP REFUND/(COLLECTION)	598	598	0	0.00000	$3,588	$3,588	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	6,484,939	5,339,533	(1,145,406)	(0.17663)	$44,346,494	$43,201,088	(1,145,406)	(0.02583)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	374,881	598	(374,283)	(0.99840)	$2,861,967	$2,487,684	(374,283)	(0.13078)
8 INTEREST PROVISION-THIS PERIOD (21)	17,373	16,356	(1,017)	(0.05853)	$91,973	$90,957	(1,016)	(0.01107)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,654,958	3,654,958	0	0.00000	1,022,039	1,022,039	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(598)	(598)	0	0.00000	($3,588)	($3,588)	0	0.00000
10a ENVIRONMENTAL REFUND	80,138	0	(80,138)	0.00000	$80,138	$0	(80,138)	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	4,126,752	3,671,314	(455,438)	(0.11036)	4,052,629	3,597,092	(455,438)	(0.11238)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	$74,222	$74,222	(0)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	4,126,752	3,671,314	(455,438)	(0.11036)	$4,126,752	$3,671,314	($455,438)	($0.11036)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,654,958	3,654,958	0	0.00000				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-8+10a+11a)	4,109,379	3,654,958	(454,421)	(0.11058)				
15 TOTAL (13+14)	7,764,337	7,309,916	(454,421)	(0.05853)				
16 AVERAGE (50% OF 15)	3,882,169	3,654,958	(227,211)	(0.05853)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.52	5.52	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.22	5.22	0	0.00000				
19 TOTAL (17+18)	10.740	10.740	0	0.00000				
20 AVERAGE (50% OF 19)	5.370	5.370	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.448	0.448	0	0.00000.				
22 INTEREST PROVISION (16x21)	$17,373	$16,356	($1,017)	($0.05853)				

* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: SEP' 1998

APRIL 98 MARCH 99

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
								COMMODITY COST				
	MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	SEP' 1998	FGT	PGS	FTS-1 COMM. PIPELINE	23,233,340		23,233,340		$130,339.05			$0.56
2	SEP' 1998	FGT	PGS	FTS-1 COMM. PIPELINE		18,990,950	18,990,950		106,387.63			$0.56
3	SEP' 1998	FGT	PGS	FTS-2 COMM. PIPELINE	6,506,100		6,506,100		25,568.87			$0.39
4	SEP' 1998	FGT	PGS	FTS-1 DEMAND	29,221,900		29,221,900			$1,102,744.94		$3.77
5	SEP' 1998	FGT	PGS	FTS-1 DEMAND		18,990,950	18,990,950			716,277.45		$3.77
6	SEP' 1998	FGT	PGS	FTS-2 DEMAND	8,145,000		8,145,000			675,542.40		$8.29
7	SEP' 1998	FGT	PGS	FG NOTICE	6,450,000		6,450,000			38,055.00		$0.59
8	SEP' 1998	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,940,076		3,940,076			$104,856.02		$2.66
9	SEP' 1998	TRANSP. CUSTOMER	PGS	COMM. OTHER		(313,750)	(313,750)	(1,868.75)				$0.60
10	SEP' 1998	BILLED TO END-USERS	PGS	DEMAND	(917,400)		(917,400)			($34,604.33)		$3.77
11	SEP' 1998	BILLED TO END-USERS	PGS	COMM. PIPELINE	(695,680)		(695,680)		(4,968.87)			$0.56
12	SEP' 1998		PGS	COMM. OTHER								
13	SEP' 1998		PGS	SONAT/SO GA COMM. PIPELINE	7,911,210		7,911,210		46,967.96			$0.59
14	SEP' 1998		PGS	SONAT/SO GA DEMAND	10,322,700		10,322,700			486,978.64		$4.72
15	SEP' 1998		PGS	SONAT/SO GA DEMAND		474,765	474,765			4,746.12		$1.00
16	SEP' 1998		PGS	COMM. OTHER								
17	SEP' 1998		PGS	SWING								
18	SEP' 1998		PGS	COMM. OTHER								
19	SEP' 1998		PGS	COMM. OTHER								
20	SEP' 1998		PGS	COMM. OTHER								
21	SEP' 1998		PGS	COMM. OTHER								
22	SEP' 1998		PGS	COMM. OTHER								
23	SEP' 1998		PGS	COMM. OTHER								
24	SEP' 1998		PGS	COMM. OTHER								
25	SEP' 1998		PGS	DEMAND	1,757,310		1,757,310			$84,178.35		$3.65
26	SEP' 1998		PGS	COMM. PIPELINE	1,564,790		1,564,790		8,778.45			$0.56
27	SEP' 1998	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	205,892		205,892	35,226.47				$17.11
28	SEP' 1998	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	199,798		199,798		1,120.87			$0.56
29	SEP' 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	548,504		548,504			20,611.83		$3.76
30	SEP' 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	548,504		548,504		3,093.68			$0.56
31	SEP' 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	576,915		576,915	104,361.38				$18.09
32	TOTAL	**This report excludes prior month/period adjustments.			121,064,609	38,142,915	159,207,524	$4,517,890.04	$317,287.96	$3,216,338.33	$0.00	$5.06

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 1 of 1

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

PRESENT MONTH: SEPTEMBER 1998

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE $/DTH	(H) CITYGATE PRICE (GxE)/F
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21		TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.96% per dth.

(3) Included in the monthly gross volumes above are 668,974 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.96% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 562,416 dth's moved on the Southern Natural Gas pipeline, shown on line 10.

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COMPANY: PEOPLES GAS SYSTEM

THERM SALES AND CUSTOMER DATA

SCHEDULE A-3
Page 1 of 1

ESTIMATED FOR THE PERIOD OF: APRIL 98 through MARCH 99

FOR THE MONTH OF: SEPTEMBER 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,436,936	2,822,694	387,958	0.15921	19,778,190	19,889,804	(686,386)	(0.03481)
2 SMALL COMM. SERVICE	167,003	166,301	(702)	(0.00420)	1,165,828	1,058,551	(107,277)	(0.09202)
3 COMMERCIAL SERVICE	7,364,939	8,085,915	720,976	0.10679	49,960,617	50,503,318	542,701	0.01088
4 COMMERCIAL LV-1	6,056,186	7,133,778	1,077,612	0.17794	41,619,632	41,913,753	293,821	0.00706
5 COMMERCIAL LV-2	611,931	853,572	241,641	0.39488	4,340,982	5,252,492	911,530	0.20998
6 NATURAL GAS VEH. SALES	62,460	50,460	(12,000)	(0.19308)	379,786	291,290	(88,506)	(0.23325)
7 COMM. ST. LIGHTING	63,314	54,696	(8,618)	(0.13609)	367,835	323,138	(44,697)	(0.12151)
8 WHOLESALE	7,274	9,200	1,926	0.26485	52,761	55,200	2,439	0.04623
8a OFF SYSTEM SALES	3,221,760	0	(3,221,760)	0.00000	9,295,440	0	(9,295,440)	0.00000
9 TOTAL FIRM SALES	19,929,183	19,175,568	(753,615)	(0.03781)	126,871,351	118,487,456	(8,383,895)	(0.06608)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	582,119	1,228,167	646,048	1.10982	4,885,371	7,770,496	2,885,125	0.59054
11 INTERRUPTIBLE LV-1	449,437	20,000	(429,437)	(0.95550)	2,355,837	1,740,000	(615,837)	(0.26116)
12 INTERRUPTIBLE LV-2	495,726	0	(495,726)	(1.00000)	1,876,594	0	(1,876,594)	(1.00000)
13 TOTAL INT. SALES	1,527,283	1,248,167	(279,116)	(0.18275)	9,117,202	9,510,696	393,494	0.04316
14 TOTAL SALES	21,456,465	20,423,735	(1,032,730)	(0.04813)	135,988,553	127,998,152	(7,990,401)	(0.05878)
THERMS SALES (TRANSPORTATION)								
15a SMALL COMM. SERVICE	513	0	(513)	(1.00000)	1,152	0	(1,152)	(1.00000)
15 COMMERCIAL SERVICE	109,552	0	(109,552)	(1.00000)	744,049	0	(744,049)	(1.00000)
16 COMMERCIAL LV-1	2,182,953	1,872,686	(310,267)	(0.14213)	13,786,461	11,682,302	(2,104,159)	(0.15263)
17 COMMERCIAL LV-2	1,014,844	1,266,450	251,606	0.24793	7,172,759	7,101,382	(71,377)	(0.00995)
18 NATURAL GAS VEHICLE SALES	0	0	0	0.00000	0	0	0	0.00000
19 INTERRUPTIBLE SMALL	4,408,789	4,771,267	362,479	0.08222	27,213,712	28,788,702	1,574,990	0.05787
20 INTERRUPTIBLE LV-1	10,576,856	11,238,000	661,145	0.06251	71,632,367	71,197,670	(434,697)	(0.00607)
21 INTERRUPTIBLE LV-2	30,437,118	25,793,758	(4,643,362)	(0.15256)	168,729,129	165,132,142	(3,596,987)	(0.02132)
21a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
22 TOTAL TRANSPORTATION	48,730,823	44,942,159	(3,788,464)	(0.07774)	289,279,628	283,902,198	(5,377,430)	(0.01859)
23 TOTAL THROUGHPUT	70,187,089	65,365,894	(4,821,195)	(0.06869)	425,268,181	411,900,350	(13,367,831)	(0.03143)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
24 RESIDENTIAL	211,756	216,326	4,570	0.02158	1,282,737	1,298,387	14,650	0.01127
25 SMALL COMMERCIAL	4,989	4,917	(72)	(0.01443)	30,582	29,871	(711)	(0.02325)
26 COMMERCIAL SERVICE	17,512	17,865	353	0.02016	104,961	107,123	2,162	0.02060
27 COMMERCIAL LV-1	1,778	1,731	(47)	(0.02643)	10,627	10,406	(221)	(0.02080)
28 COMMERCIAL LV-2	43	24	(19)	(0.44186)	254	138	(116)	(0.45669)
29 NATURAL GAS VEH. SALES	21	19	(2)	(0.09524)	125	114	(11)	(0.08800)
30 COMM. ST. LIGHTING	65	57	(8)	(0.12308)	369	342	(27)	(0.07317)
31 WHOLESALE	2	2	0	0.00000	12	12	0	0.00000
31a OFF SYSTEM SALES	3	0	(3)	0.00000	10	0	(10)	0.00000
32 TOTAL FIRM	236,169	240,941	4,772	0.02021	1,429,077	1,444,593	15,516	0.01086
AVERAGE NUMBER OF CUSTOMERS (INT.)								
33 INTERRUPTIBLE SMALL	84	69	(15)	(0.17857)	498	414	(84)	(0.16867)
34 INTERRUPTIBLE LV-1	27	20	(7)	(0.25926)	157	120	(37)	(0.23567)
35 INTERRUPTIBLE LV-2	4	2	(2)	(0.50000)	24	12	(12)	(0.50000)
36 TOTAL INT.	115	91	(24)	(0.20870)	679	546	(133)	(0.19588)
37 TOTAL SALES CUSTOMERS	236,284	241,032	4,748	0.02009	1,429,756	1,445,139	15,383	0.01076
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
38a SMALL COMM. SERVICE	13	0	(13)	(1.00000)	59	0	(59)	(1.00000)
38 COMMERCIAL SERVICE	90	0	(90)	(1.00000)	582	0	(582)	(1.00000)
39 COMMERCIAL LV-1	165	162	(3)	(0.01818)	989	962	(27)	(0.02730)
40 COMMERCIAL LV-2	26	22	(4)	(0.15385)	147	132	(15)	(0.10204)
41 NATURAL GAS VEHICLE SALES	0	0	0	0.00000	0	0	0	0.00000
42 INTERRUPTIBLE SMALL	70	63	(7)	(0.10000)	407	378	(29)	(0.07125)
43 INTERRUPTIBLE LV-1	26	25	(1)	(0.03846)	155	150	(5)	(0.03226)
44 INTERRUPTIBLE LV-2	7	7	0	0.00000	42	42	0	0.00000
44a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
45 TOTAL TRANSP. CUSTOMERS	397	279	(118)	(0.29723)	2381	1664	(717)	(0.30113)
46 TOTAL CUSTOMERS	236,681	241,311	4,630	0.01956	1,432,137	1,446,803	14,666	0.01024
THERM USE PER CUSTOMER								
47 RESIDENTIAL	11	13	2	0	15	15	(1)	(0)
48 SMALL COMMERCIAL	33	34	0	0	38	35	(3)	(0)
49 COMMERCIAL SERVICE	417	453	35	0	476	471	(5)	(0)
50 COMMERCIAL LV-1	3,406	4,121	715	0	3,916	4,028	111	0
51 COMMERCIAL LV-2	14,231	35,566	21,335	1	17,090	38,062	20,971	1
52 NATURAL GAS VEH. SALES	2,974	2,653	(322)	(0)	3,038	2,554	(484)	(0)
53 COMM. ST. LIGHTING	974	960	(14)	(0)	997	945	(52)	(0)
54 WHOLESALE	3,637	4,600	963	0	4,397	4,600	203	0
54a OFF SYSTEM SALES	1,073,720	0	(1,073,720)	0	0	0	0	0
55 INTERRUPTIBLE SMALL	8,930	17,800	10,870	2	9,810	18,770	8,959	1
56 INTERRUPTIBLE LV-1	16,646	1,000	(15,646)	(1)	15,000	14,500	(500)	(0)
57 INTERRUPTIBLE LV-2	123,932	0	(123,932)	(1)	78,191	0	(78,191)	(1)
58a SMALL COMM. SERVICE(TRANSP.)	39	0	(39)	(1)	20	0	(20)	(1)
58 COMMERCIAL SERVICE(TRANSP.)	1,217	0	(1,217)	(1)	1,278	0	(1,278)	(1)
59 COMMERCIAL LV-1 (TRANSP.)	13,230	11,560	(1,670)	(0)	13,940	12,144	(1,796)	(0)
60 COMMERCIAL LV-2 (TRANSP.)	39,032	57,566	18,533	0	48,794	53,798	5,004	0
61 NATURAL GAS VEHICLES(TRANSP.)	0	0	0	0	0	0	0	0
62 INTERRUPTIBLE SMALL (TRANSP.)	62,963	75,734	12,752	0	86,884	76,181	9,296	0
63 INTERRUPTIBLE LV-1 (TRANSP.)	406,802	449,520	42,718	0	462,144	474,651	12,507	0
64 INTERRUPTIBLE LV-2 (TRANSP.)	4,348,160	3,664,822	(683,337)	(0)	4,017,380	3,931,719	(85,643)	(0)
64a OFF SYSTEM SALES- (TRANSP.)	0	0	0	0	0	0	0	0

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COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

JACKSONVILLE DIVISION:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0394	1.0374	1.0413	1.0462	1.0295	1.0453						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.055	1.059	1.066	1.047	1.063						
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0502	1.0531	1.0561	1.0531	1.0590	1.0580						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.071	1.074	1.071	1.077	1.076						

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

ORLANDO DIVISION:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0512	1.0541	1.0551	1.0531	1.0590	1.0571						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069	1.072	1.073	1.071	1.077	1.075						
TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0541	1.0561	1.0580	1.0590	1.0620	1.0610						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.072	1.074	1.076	1.077	1.080	1.079						

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CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

EUSTIS, DAYTONA DIVISIONS:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0502	1.0521	1.0541	1.0521	1.0571	1.0561						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.96	14.96	14.96	14.96	14.96	14.96						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.070	1.072	1.070	1.075	1.074						
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0511	1.0545	1.0522	1.0536	1.0596	1.0589						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.96	14.96	14.96	14.96	14.96	14.96						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069	1.072	1.070	1.072	1.078	1.069						

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COMPANY: PEOPLES GAS SYSTEM | CONVERSION FACTOR CALCULATION | SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

PANAMA CITY:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0555	1.0576	1.0576	1.0601	1.0638	1.0556						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.081	1.083	1.083	1.086	1.090	1.081						
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR												

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COMPANY: PEOPLES GAS SYSTEM | COMPARISON OF ACTUAL VERS | SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: APRIL 98 through MARCH 99

	CURRENT MONTH: OCTOBER 98				PERIOD TO DATE			
		REV. FLEX	DIFFERENCE			REV. FLEX	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	$156,936	$180,495	$23,559	13.05	$1,417,257	$1,429,917	$12,660	0.89
2 NO NOTICE SERVICE	$21,948	$21,948	$0	0.00	$238,154	$238,154	$0	0.00
3 SWING SERVICE	$879,864	$866,037	($13,827)	(1.60)	$5,492,555	$5,753,517	$260,962	4.54
4 COMMODITY (Other)	$4,959,687	$2,853,376	($2,106,311)	(73.82)	$28,945,789	$25,888,797	($3,056,992)	(11.81)
5 DEMAND	$3,236,331	$3,225,205	($11,126)	(0.34)	$18,208,193	$18,161,674	($46,518)	(0.26)
6 OTHER	$98,416	$130,000	$31,584	0.00	$541,943	$654,308	$112,365	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	$60,466	$67,659	$7,193	10.63	$589,253	$613,644	$24,391	3.97
8 DEMAND	$482,942	$464,180	($18,762)	(4.04)	$4,066,702	$4,167,838	$101,136	2.43
9 OTHER	($72,046)	$0	$72,046	0.00	($231,557)	($157,942)	$73,615	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	$8,881,821	$6,745,222	($2,136,599)	(31.68)	$50,419,493	$47,502,827	($2,916,666)	(6.14)
12 NET UNBILLED	$52,044	$0	($52,044)	0.00	($1,624,047)	($1,770,560)	($146,513)	0.00
13 COMPANY USE	$8,179	$0	($8,179)	0.00	$61,324	$44,201	($17,123)	0.00
14 TOTAL THERM SALES	$8,126,064	$6,745,222	($1,380,842)	(20.47)	$52,468,970	$49,942,722	($2,526,248)	(5.06)

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COMPANY: PEOPLES GAS SYSTEM | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE | SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: APRIL 98 through MARCH 99

	CURRENT MONTH: OCTOBER 98				PERIOD TO DATE			
		REV. FLEX	DIFFERENCE			REV. FLEX	DIFFERENCE	
THERMS PURCHASED	ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	49,912,230	31,203,536	(18,708,694)	(59.96)	278,818,793	256,986,324	(21,832,469)	(8.50)
16 NO NOTICE SERVICE (Billing Determinants Only)	3,720,000	3,720,000	0	0.00	40,365,000	40,365,000	0	0.00
17 SWING SERVICE (Commodity)	4,071,740	4,005,350	(66,390)	(1.66)	23,851,880	24,615,340	763,460	3.10
18 COMMODITY (Other) (Commodity)	22,859,137	15,906,880	(6,952,257)	(43.71)	138,370,182	126,087,869	(12,282,313)	(9.74)
19 DEMAND (Billing Determinants Only)	72,490,164	67,861,480	(4,628,684)	(6.82)	397,723,350	385,945,706	(11,777,644)	(3.05)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	19,922,700	12,060,416	(7,862,284)	(65.19)	114,291,700	109,468,143	(4,823,557)	(4.41)
22 DEMAND	20,497,465	12,535,336	(7,962,129)	(63.52)	117,684,425	112,745,858	(4,938,567)	(4.38)
23 OTHER	(277,880)	0	277,880	0.00	(1,128,320)	(536,690)	591,630	0.00
24 TOTAL PURCHASES (17+18-23)	27,208,757	19,912,230	(7,296,527)	(36.64)	163,350,382	151,239,899	(12,110,483)	(8.01)
25 NET UNBILLED	(373,416)	0	373,416	0.00	(3,351,382)	(3,274,293)	77,089	0.00
26 COMPANY USE	24,060	0	(24,060)	0.00	177,622	125,609	(52,013)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	28,102,700	19,912,230	(8,190,470)	(41.13)	164,091,253	151,190,468	(12,900,786)	(8.53)

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: APRIL 98 through MARCH 99

CENTS PER THERM		CURRENT MONTH: OCTOBER 98 ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	DIFFERENCE %	PERIOD TO DATE ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	DIFFERENCE %
28 COMMODITY (Pipeline)	(1/15)	0.00314	0.00578	0.00264	45.64	0.00508	0.00556	0.00048	8.65
29 NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30 SWING SERVICE	(3/17)	0.21609	0.21622	0.00013	0.06	0.23028	0.23374	0.00346	1.48
31 COMMODITY (Other)	(4/18)	0.21697	0.17938	(0.03759)	(20.95)	0.20919	0.20532	(0.00387)	(1.88)
32 DEMAND	(5/19)	0.04465	0.04753	0.00288	6.06	0.04578	0.04706	0.00128	2.71
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline)	(7/21)	0.00304	0.00561	0.00257	45.90	0.00516	0.00561	0.00045	8.03
35 DEMAND	(8/22)	0.02356	0.03703	0.01347	36.37	0.03456	0.03697	0.00241	6.52
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	0.32643	0.33875	0.01232	3.64	0.30866	0.31409	0.00543	1.73
38 NET UNBILLED	(12/25)	(0.13937)	0.00000	0.13937	0.00	0.48459	0.00000	(0.48459)	0.00
39 COMPANY USE	(13/26)	0.33994	0.00000	(0.33994)	0.00	0.34525	0.00000	(0.34525)	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	0.31605	0.33875	0.02270	6.70	0.30726	0.31419	0.00693	2.20
41 TRUE-UP	(E-4)	(0.00002)	(0.00002)	0.00000	0.00	(0.00002)	(0.00002)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.31603	0.33873	0.02270	6.70	0.30724	0.31417	0.00693	2.20
43 REVENUE TAX FACTOR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.31722	0.34000	0.02278	6.70	0.30840	0.31535	0.00695	2.20
45 PGA FACTOR ROUNDED TO NEAREST .001		31.722	34.000	2.27844	6.70	30.840	31.535	0.69530	2.20

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 98 through MARCH 99
CURRENT MONTH: OCTOBER 1998

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	39,916,410	$108,031	$0.00271
2 Commodity Pipeline (SNG./SO GA)	8,793,510	$40,631	$0.00462
3 Cashouts-Peoples' Transportation Customers	931,926	$2,693	$0.00289
4 Cashouts-Supplier Aggregation (Test) Program	290,814	$884	$0.00304
5 Commodity Pipeline (FGT)-Prior Month Adjustment	(766,420)	($4,230)	$0.00550
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adjustment	(158,240)	$5,776	($0.03650)
7 Commodity Pipeline-Billed to End-Users	(976,660)	($2,969)	$0.00304
8 Comm. Pipeline-Due 3rd Party Supplier	1,728,740	$5,255	$0.00304
9 Commodity Pipeline (FGT)-Sep.'98 Accrual Adj.	154,170	$866	$0.00561
10			
11 TOTAL COMMODITY (Pipeline)	49,912,230	$156,936	$0.00314
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		$56,866	$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	3,261,740	$668,657	$0.20500
14 Swing Service-Demand-3rd Party Suppliers-Sep.'98 Accrual Adj.		$13,122	$0.00000
15 Swing Service-Commodity-3rd Party Suppliers-Sep.'98 Accrual Adj.	810,000	$131,220	$0.16200
16			
17			
18			
19 TOTAL SWING SERVICE	4,071,740	$879,864	$0.21609
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	27,890,877	$5,548,721	$0.19894
21 City of Sunrise	15,007	$7,396	$0.49283
22 Cashouts-Peoples' Transportation Customers	982,569	$175,770	$0.17889
23 Cashouts-Supplier Aggregation (Test) Program	299,315	$48,624	$0.16245
24 Purchases-3rd Party Suppliers-Sep.'98 Accrual Adj.	(2,956,081)	($406,956)	$0.13767
25 Purchases from 3rd Party Suppliers-Prior Period Adj.	0	$21,485	$0.00000
26 Imbalance Cashout-(FGT)-Aug.'98	(2,151,550)	($400,188)	$0.18600
27 Imbalance Cashout-(FGT)-Aug.15,16,18 '98	(1,221,000)	($35,165)	$0.02880
28			
29			
30			
31 TOTAL COMMODITY (Other)	22,859,137	$4,959,687	$0.21697
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	85,484,570	$3,605,539	$0.04218
33 Demand (SNG/SO GA)	8,747,890	$501,201	$0.05729
34 Temporary Relinquishment Credit-(FGT)	(26,959,150)	($1,017,368)	$0.03774
35 Volumetric Relinquishment Credit-(FGT)	(100,440)	($3,789)	$0.03772
36 Cashouts-Peoples' Transportation Customers	931,926	$35,269	$0.03785
37 Capacity Discount-Transp. Customer.	3,911,308	$77,846	$0.01990
38 Demand Due 3rd Party Supplier	1,803,140	$66,797	$0.03704
39 Demand-Billed to End-Users	(982,080)	($37,044)	$0.03772
40 Demand (SNG/SO GA)-Prior Month Adjustment	(357,000)	$7,503	($0.02102)
41 Volumetric Relinq. Credit-(FGT)-Sep.'98 Accrual Adj.	10,000	$377	$0.03772
42			
43			
44			
45 TOTAL DEMAND	72,490,164	$3,236,331	$0.04465
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	$98,416	$0.00000
47			
48			
49			
50			
51			
52 TOTAL OTHER	0	$98,416	$0.00000

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COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-2

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

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	CURRENT MONTH: OCTOBER 98				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	$5,903,419	$3,719,413	($2,184,006)	(0.36996)	$34,608,577	$31,756,055	($2,852,522)	(0.08242)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,970,223	3,026,809	56,586	0.01871	$15,749,591	$15,702,571	(47,020)	(0.00299)
3 TOTAL	8,873,642	6,746,222	(2,128,420)	(0.23986)	$50,358,169	$47,458,626	(2,899,543)	(0.06758)
4 FUEL REVENUES (NET OF REVENUE TAX)	8,128,084	6,746,222	(1,380,842)	(0.16993)	$52,468,970	$49,942,722	(2,526,248)	(0.04815)
5 TRUE-UP REFUND/(COLLECTION)	598	598	0	0.00000	$4,186	$4,186	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	8,128,682	6,746,820	(1,380,842)	(0.16992)	$52,473,156	$49,946,908	(2,526,248)	(0.04814)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(746,960)	598	747,578	(1.00080)	$2,114,987	$2,488,282	373,295	0.17650
8 INTEREST PROVISION-THIS PERIOD (21)	16,138	15,787	(351)	(0.02176)	$106,111	$106,743	(1,369)	(0.01266)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,126,762	3,671,314	(455,438)	(0.11036)	1,022,039	1,022,039	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(598)	(598)	0	0.00000	($4,186)	($4,186)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	$80,138	$0	(80,138)	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,396,312	3,687,101	291,789	0.08594	3,321,089	3,612,879	291,789	0.08786
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	$74,222	$74,222	(0)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,396,312	3,687,101	291,789	0.08594	$3,395,312	$3,687,101	$291,789	$0.08594
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,126,762	3,671,314	(455,438)	(0.11036)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,379,174	3,671,314	292,140	0.08645				
15 TOTAL (13+14)	7,505,926	7,342,628	(163,298)	(0.02176)				
16 AVERAGE (50% OF 15)	3,752,963	3,671,314	(81,649)	(0.02176)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.22	5.22	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.10	5.10	0	0.00000				
19 TOTAL (17+18)	10.320	10.320	0	0.00000				
20 AVERAGE (50% OF 19)	5.160	5.160	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.430	0.430	0	0.00000				
22 INTEREST PROVISION (16x21)	$16,138	$15,787	($351)	(0.02176)				

* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF: APRIL 98 MARCH 99

PRESENT MONTH: OCT' 1998

	(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST THIRD PARTY	(I) COMMODITY COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	OCT' 1998	FGT	PGS	FTS-1 COMM. PIPELINE	31,990,890		31,990,890		697,252.30			$0.30
2	OCT' 1998	FGT	PGS	FTS-1 COMM. PIPELINE		19,922,700	19,922,700		60,485.92			$0.30
3	OCT' 1998	FGT	PGS	FTS-2 COMM. PIPELINE	7,925,520		7,925,520		10,778.71			$0.14
4	OCT' 1998	FGT	PGS	FTS-1 DEMAND	50,008,480		50,008,480			$1,886,319.87		$3.77
5	OCT' 1998	FGT	PGS	FTS-1 DEMAND		19,922,700	19,922,700			476,395.34		$2.39
6	OCT' 1998	FGT	PGS	FTS-2 DEMAND	8,416,500		8,416,500			698,062.19		$8.29
7	OCT' 1998	FGT	PGS	NO NOTICE	3,720,000		3,720,000			21,948.00		$0.59
8	OCT' 1998	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,911,308		3,911,308			177,846.41		$1.99
9	OCT' 1998	TRANSP. CUSTOMER	PGS	COMM. OTHER		(277,890)	(277,890)	(72,045.95)				$25.93
10	OCT' 1998	BILLED TO END-USERS	PGS	DEMAND	(982,080)		(982,080)			(137,044.06)		$2.77
11	OCT' 1998	BILLED TO END-USERS	PGS	COMM. PIPELINE	(976,680)		(976,680)		(2,969.11)			$0.30
12	OCT' 1998		PGS	COMM. OTHER								
13	OCT' 1998		PGS	SONAT/SO GA COMM. PIPELINE	8,793,510		8,793,510		40,631.35			$0.46
14	OCT' 1998		PGS	SONAT/SO GA DEMAND	8,747,990		8,747,990			501,200.79		$5.73
15	OCT' 1998		PGS	SONAT/SO GA DEMAND		574,765	574,765			6,546.30		$1.14
16	OCT' 1998		PGS	COMM. OTHER								
17	OCT' 1998		PGS	SWING								
18	OCT' 1998		PGS	COMM. OTHER								
19	OCT' 1998		PGS	COMM. OTHER								
20	OCT' 1998		PGS	COMM. OTHER								
21	OCT' 1998		PGS	COMM. OTHER								
22	OCT' 1998		PGS	COMM. OTHER								
23	OCT' 1998		PGS	COMM. OTHER								
24	OCT' 1998		PGS	COMM. OTHER								
25	OCT' 1998		PGS	COMM. OTHER								
26	OCT' 1998		PGS	COMM. OTHER								
27	OCT' 1998		PGS	DEMAND	1,803,140		1,803,140			466,796.55		$3.70
28	OCT' 1998		PGS	COMM. PIPELINE	1,728,740		1,728,740		5,255.36			$0.30
29	OCT' 1998	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	299,315		298,315	48,624.41				$16.25
30	OCT' 1998	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	290,814		290,814		884.08			$0.30
31	OCT' 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	931,926		931,926			35,269.36		$3.78
32	OCT' 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	931,926		931,926		2,692.68			$0.29
33	OCT' 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	982,589		982,589	175,770.23				$17.89
34	TOTAL	**This report excludes prior month/period adjustments.			159,676,385	40,142,285	199,818,670	46,389,725.98	$214,991.31	$3,900,206.41	$0.00	$5.20

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COMPANY: PEOPLES GAS SYSTEM | TRANSPORTATION SYSTEM SUPPLY | SCHEDULE A-4

Page 1 of 2

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

PRESENT MONTH: OCTOBER 1998

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE $/DTH	(H) CITYGATE PRICE (GxE)/F
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21		SUBTOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.84% per dth.

(3) Included in the monthly gross volumes above are 815,730 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.84% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 320,798 dth's moved on the Southern Natural Gas pipeline, shown on line 19.

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COMPANY: PEOPLES GAS SYSTEM | TRANSPORTATION SYSTEM SUPPLY | SCHEDULE A-4 Page 2 of 2

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

PRESENT MONTH: OCTOBER 1998

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE $/MMBtu	(H) CITYGATE PRICE (GxE)/F
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40		TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.84% per dth.

(3) Included in the monthly gross volumes above are 815,730 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.84% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 320,798 dth's moved on the Southern Natural Gas pipeline, shown on line 19.

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COMPANY: PEOPLES GAS SYSTEM

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
Page 1 of 1

ESTIMATED FOR THE PERIOD OF: APRIL 98 through MARCH 99

FOR THE MONTH OF: OCTOBER 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,543,749	3,019,527	475,778	0.18704	22,321,940	22,109,331	(212,609)	(0.00952)
2 SMALL COMM. SERVICE	175,538	155,938	(19,600)	(0.11166)	1,341,365	1,214,489	(126,876)	(0.09459)
3 COMMERCIAL SERVICE	7,371,117	8,262,748	891,629	0.12096	57,331,734	58,766,064	1,434,330	0.02502
4 COMMERCIAL LV-1	6,359,884	7,981,277	1,621,413	0.25494	47,979,798	49,895,030	1,915,234	0.03992
5 COMMERCIAL LV-2	595,539	874,072	278,533	0.46770	4,938,501	6,126,584	1,188,083	0.24107
6 NATURAL GAS VEH. SALES	66,503	50,956	(17,547)	(0.25614)	448,288	342,156	(106,132)	(0.23675)
7 COMM. ST. LIGHTING	55,946	54,998	(948)	(0.01694)	423,781	378,136	(45,645)	(0.10771)
8 WHOLESALE	7,391	9,200	1,809	0.24471	60,152	64,400	4,248	0.07061
8a OFF SYSTEM SALES	10,135,650	0	(10,135,650)	0.00000	19,341,090	0	(19,341,090)	0.00000
9 TOTAL FIRM SALES	27,313,297	20,408,714	(6,904,583)	(0.25279)	154,184,648	138,896,170	(15,288,478)	(0.09916)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	320,099	1,219,167	899,068	2.80872	5,205,870	8,989,863	3,784,193	0.72694
11 INTERRUPTIBLE LV-1	362,476	180,000	(202,476)	(0.55859)	2,717,513	1,900,000	(817,513)	(0.30083)
12 INTERRUPTIBLE LV-2	106,829	0	(106,829)	(1.00000)	1,983,423	0	(1,983,423)	(1.00000)
13 TOTAL INT. SALES	789,404	1,379,167	589,763	0.74710	9,906,806	10,889,863	983,257	0.09925
14 TOTAL SALES	28,102,700	21,787,881	(6,314,819)	(0.22471)	164,091,253	149,786,033	(14,305,220)	(0.08718)
THERMS SALES (TRANSPORTATION)								
15a SMALL COMM. SERVICE	1,397	0	(1,397)	(1.00000)	2,549	0	(2,549)	(1.00000)
15 COMMERCIAL SERVICE	142,916	0	(142,916)	(1.00000)	886,965	0	(886,965)	(1.00000)
16 COMMERCIAL LV-1	2,255,247	1,915,226	(340,021)	(0.15077)	16,041,708	13,597,528	(2,444,180)	(0.15238)
17 COMMERCIAL LV-2	1,180,682	1,278,250	97,568	0.08264	8,353,442	8,379,632	28,190	0.00314
18 NATURAL GAS VEHICLE SALES	0	0	0	0.00000	0	0	0	0.00000
19 INTERRUPTIBLE SMALL	5,416,818	5,023,667	(393,151)	(0.07258)	32,630,530	33,812,369	1,181,839	0.03622
20 INTERRUPTIBLE LV-1	11,389,854	11,531,300	161,446	0.01420	83,002,221	82,728,970	(273,251)	(0.00329)
21 INTERRUPTIBLE LV-2	20,818,385	20,847,933	(1,970,432)	(0.06837)	197,547,494	191,980,075	(5,567,419)	(0.02818)
21a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
22 TOTAL TRANSPORTATION	49,195,299	46,596,376	(2,588,904)	(0.05264)	338,464,909	330,498,574	(7,966,335)	(0.02354)
23 TOTAL THROUGHPUT	77,297,981	68,384,257	(8,903,724)	(0.11520)	502,556,162	480,284,607	(22,271,555)	(0.04432)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
24 RESIDENTIAL	212,098	218,178	6,080	0.02867	1,494,233	1,514,763	20,530	0.01374
25 SMALL COMMERCIAL	4,973	5,069	96	0.01930	35,555	34,940	(615)	(0.01730)
26 COMMERCIAL SERVICE	17,812	17,992	380	0.02158	122,573	125,115	2,542	0.02074
27 COMMERCIAL LV-1	1,787	1,768	(19)	(0.01063)	12,414	12,174	(240)	(0.01933)
28 COMMERCIAL LV-2	42	24	(18)	(0.42857)	296	162	(134)	(0.45270)
29 NATURAL GAS VEH. SALES	21	19	(2)	(0.09524)	148	133	(13)	(0.08804)
30 COMM. ST. LIGHTING	63	57	(6)	(0.09524)	432	399	(33)	(0.07639)
31 WHOLESALE	2	2	0	0.00000	14	14	0	0.00000
31a OFF SYSTEM SALES	2	0	(2)	0.00000	12	0	(12)	0.00000
32 TOTAL FIRM	236,598	243,107	6,509	0.02751	1,665,675	1,687,700	22,025	0.01322
AVERAGE NUMBER OF CUSTOMERS (INT.)								
33 INTERRUPTIBLE SMALL	79	69	(10)	(0.12658)	577	483	(94)	(0.16291)
34 INTERRUPTIBLE LV-1	26	20	(6)	(0.23077)	183	140	(43)	(0.23497)
35 INTERRUPTIBLE LV-2	4	2	(2)	(0.50000)	28	14	(14)	(0.50000)
36 TOTAL INT.	109	91	(18)	(0.16514)	788	637	(151)	(0.19162)
37 TOTAL SALES CUSTOMERS	236,707	243,198	6,491	0.02742	1,866,463	1,888,337	21,874	0.01313
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
38a SMALL COMM. SERVICE	11	0	(11)	(1.00000)	70	0	(70)	(1.00000)
38 COMMERCIAL SERVICE	94	0	(94)	(1.00000)	676	0	(676)	(1.00000)
39 COMMERCIAL LV-1	182	182	0	0.00000	1,151	1,124	(27)	(0.02346)
40 COMMERCIAL LV-2	26	22	(4)	(0.15385)	173	154	(19)	(0.10983)
41 NATURAL GAS VEHICLE SALES	0	0	0	0.00000	0	0	0	0.00000
42 INTERRUPTIBLE SMALL	69	63	(6)	(0.08696)	476	441	(35)	(0.07353)
43 INTERRUPTIBLE LV-1	25	25	0	0.00000	180	175	(5)	(0.02778)
44 INTERRUPTIBLE LV-2	7	7	0	0.00000	49	49	0	0.00000
44a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
45 TOTAL TRANSP. CUSTOMERS	394	279	(115)	(0.29188)	2775	1943	(832)	(0.29982)
46 TOTAL CUSTOMERS	237,101	243,477	6,376	0.02689	1,869,238	1,890,280	21,042	0.01261
THERM USE PER CUSTOMER								
47 RESIDENTIAL	12	14	2	0	15	15	(0)	(0)
48 SMALL COMMERCIAL	35	31	(5)	(0)	38	35	(3)	0
49 COMMERCIAL SERVICE	419	459	41	0	468	470	2	0
50 COMMERCIAL LV-1	3,559	4,514	955	0	3,865	4,098	234	0
51 COMMERCIAL LV-2	14,159	36,420	22,260	2	16,577	37,818	21,141	1
52 NATURAL GAS VEH. SALES	3,262	2,682	(580)	(0)	3,070	2,573	(498)	(0)
53 COMM. ST. LIGHTING	888	965	77	0	981	948	(33)	0
54 WHOLESALE	3,696	4,600	904	0	4,297	4,600	303	0
54a OFF SYSTEM SALES	5,067,825	0	(5,067,825)	(1)	0	0	0	0
55 INTERRUPTIBLE SMALL	4,052	17,669	13,617	3	9,022	18,613	9,591	1
56 INTERRUPTIBLE LV-1	13,941	8,000	(5,941)	(0)	14,850	13,571	(1,278)	(0)
57 INTERRUPTIBLE LV-2	28,707	0	(28,707)	(1)	70,837	0	(70,837)	(1)
58a SMALL COMM. SERVICE(TRANSP.)	127	0	(127)	(1)	36	0	(36)	(1)
58 COMMERCIAL SERVICE(TRANSP.)	1,520	0	(1,520)	(1)	1,312	0	(1,312)	(1)
59 COMMERCIAL LV-1 (TRANSP.)	13,921	11,822	(2,099)	(0)	13,937	12,097	(1,840)	(0)
60 COMMERCIAL LV-2 (TRANSP.)	45,411	58,102	12,691	0	48,286	54,413	6,127	0
61 NATURAL GAS VEHICLES(TRANSP.)	0	0	0	0	0	0	0	0
62 INTERRUPTIBLE SMALL (TRANSP.)	78,505	79,741	1,236	0	68,552	76,672	8,121	0
63 INTERRUPTIBLE LV-1 (TRANSP.)	454,794	461,252	6,458	0	461,123	472,737	11,614	0
64 INTERRUPTIBLE LV-2 (TRANSP.)	4,116,909	3,835,419	(281,490)	(0)	4,031,582	3,917,961	(113,621)	(0)
64a OFF SYSTEM SALES- (TRANSP.)	0	0	0	0	0	0	0	0

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

JACKSONVILLE DIVISION:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0394	1.0374	1.0413	1.0462	1.0295	1.0453	1.0364					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.055	1.059	1.066	1.047	1.063	1.054					
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0502	1.0531	1.0581	1.0531	1.0590	1.0580	1.0512					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.071	1.074	1.071	1.077	1.076	1.069					

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

ORLANDO DIVISION:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT / CCF PURCHASED	1.0512	1.0541	1.0551	1.0531	1.0590	1.0571	1.0521					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.96	14.96	14.96	14.96	14.96	14.96	14.96					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069	1.072	1.073	1.071	1.077	1.075	1.070					
TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT / CCF PURCHASED	1.0541	1.0561	1.0580	1.0590	1.0620	1.0610	1.0551					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.96	14.96	14.96	14.96	14.96	14.96	14.96					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.072	1.074	1.076	1.077	1.080	1.079	1.073					

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

EUSTIS, DAYTONA DIVISIONS:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0502	1.0521	1.0541	1.0521	1.0571	1.0561	1.0502					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.070	1.072	1.070	1.075	1.074	1.068					
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0511	1.0545	1.0522	1.0536	1.0598	1.0509	1.0525					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069	1.072	1.070	1.072	1.078	1.069	1.070					

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

PANAMA CITY:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0555	1.0576	1.0576	1.0601	1.0638	1.0556	1.0583					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.081	1.083	1.083	1.086	1.090	1.081	1.084					
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR												

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COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERS `

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: APRIL 98 through MARCH 99

COST OF GAS PURCHASED	CURRENT MONTH: NOVEMBER 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	DIFFERENCE %
1 COMMODITY (Pipeline)	$137,282	$133,078	($4,204)	(3.16)	$1,554,539	$1,562,995	$8,456	0.54
2 NO NOTICE SERVICE	$41,595	$41,595	$0	0.00	$279,749	$279,749	$0	0.00
3 SWING SERVICE	$1,069,345	$2,145,481	$1,076,136	50.16	$6,561,900	$7,898,998	$1,337,098	16.93
4 COMMODITY (Other)	$4,367,344	$2,684,435	($1,682,909)	(62.69)	$33,313,133	$28,573,232	($4,739,901)	(16.59)
5 DEMAND	$3,126,774	$3,568,792	$442,018	12.39	$21,334,966	$21,730,466	$395,500	1.82
6 OTHER	$50,572	$130,000	$79,428	0.00	$592,515	$784,308	$191,793	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	$55,491	$41,340	($14,151)	(34.23)	$644,744	$654,984	$10,240	1.56
8 DEMAND	$508,019	$486,686	($21,333)	(4.38)	$4,574,721	$4,654,524	$79,803	1.71
9 OTHER	$0	$0	$0	0.00	($231,557)	($157,942)	$73,615	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	$8,229,401	$8,175,355	($54,046)	(0.66)	$58,848,893	$55,678,182	($2,970,711)	(5.34)
12 NET UNBILLED	$127,486	$0	($127,486)	0.00	($1,496,561)	($1,770,560)	($273,999)	0.00
13 COMPANY USE	$8,449	$0	($8,449)	0.00	$69,773	$44,201	($25,572)	0.00
14 TOTAL THERM SALES	$6,945,801	$8,175,355	$1,229,554	15.04	$59,414,771	$58,118,077	($1,296,694)	(2.23)

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COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: APRIL 98 through MARCH 99

	CURRENT MONTH: NOVEMBER 98				PERIOD TO DATE			
		REV. FLEX	DIFFERENCE			REV. FLEX	DIFFERENCE	
THERMS PURCHASED	ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	41,961,941	36,988,450	(4,973,491)	(13.45)	320,780,734	293,974,774	(26,805,960)	(9.12)
16 NO NOTICE SERVICE (Billing Determinants Only)	7,050,000	7,050,000	0	0.00	47,415,000	47,415,000	0	0.00
17 SWING SERVICE (Commodity)	4,671,730	8,841,980	4,170,250	46.12	28,723,610	33,657,320	4,933,710	14.66
18 COMMODITY (Other) (Commodity)	21,640,257	15,092,120	(6,548,137)	(43.39)	160,010,439	141,179,989	(18,830,450)	(13.34)
19 DEMAND (Billing Determinants Only)	75,232,677	79,294,626	4,061,949	5.12	472,956,027	465,240,332	(7,715,695)	(1.66)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	18,275,820	13,598,650	(4,677,170)	(34.39)	132,567,520	123,066,793	(9,500,727)	(7.72)
22 DEMAND	18,735,270	14,058,250	(4,677,020)	(33.27)	136,419,695	126,804,108	(9,615,587)	(7.58)
23 OTHER	0	0	0	0.00	(1,128,320)	(536,690)	591,630	0.00
24 TOTAL PURCHASES (17+18-23)	26,511,987	24,134,100	(2,377,887)	(9.85)	189,862,369	175,373,999	(14,488,370)	(8.26)
25 NET UNBILLED	376,365	0	(376,365)	0.00	(2,975,017)	(3,274,293)	(299,276)	0.00
26 COMPANY USE	24,846	0	(24,846)	0.00	202,468	125,609	(76,859)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	20,993,694	24,134,100	3,140,406	13.01	185,084,948	175,324,568	(9,760,380)	(5.57)

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

FOR THE PERIOD OF: APRIL 98 through MARCH 99

CENTS PER THERM		CURRENT MONTH: NOVEMBER 98				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	DIFFERENCE %
28 COMMODITY (Pipeline)	(1/15)	0.00327	0.00360	0.00033	9.07	0.00485	0.00532	0.00047	8.85
29 NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30 SWING SERVICE	(3/17)	0.21950	0.23728	0.01778	7.49	0.22845	0.23469	0.00624	2.66
31 COMMODITY (Other)	(4/18)	0.20182	0.17787	(0.02395)	(13.46)	0.20819	0.20239	(0.00580)	(2.87)
32 DEMAND	(5/19)	0.04156	0.04501	0.00345	7.66	0.04511	0.04671	0.00160	3.42
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline)	(7/21)	0.00304	0.00304	0.00000	0.12	0.00486	0.00532	0.00046	8.62
35 DEMAND	(8/22)	0.02712	0.03462	0.00750	21.67	0.03353	0.03671	0.00317	8.64
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	0.31040	0.33875	0.02834	8.37	0.30890	0.31748	0.00858	2.70
38 NET UNBILLED	(12/25)	0.33873	0.00000	(0.33873)	0.00	0.50304	0.00000	(0.50304)	0.00
39 COMPANY USE	(13/26)	0.34005	0.00000	(0.34005)	0.00	0.34461	0.00000	(0.34461)	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	0.39199	0.33875	(0.05325)	(15.72)	0.31688	0.31757	0.00070	0.22
41 TRUE-UP	(E-4)	(0.00002)	(0.00002)	0.00000	0.00	(0.00002)	(0.00002)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.39197	0.33873	(0.05325)	(15.72)	0.31686	0.31755	0.00070	0.22
43 REVENUE TAX FACTOR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.39345	0.34000	(0.05345)	(15.72)	0.31805	0.31875	0.00070	0.22
45 PGA FACTOR ROUNDED TO NEAREST .001		39.345	34.000	(5.34471)	(15.72)	31.805	31.875	0.06991	0.22

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 98 through MARCH 99
CURRENT MONTH: NOVEMBER 1998

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	31,672,280	$87,545	$0.00276
2 Commodity Pipeline (SNG/SO GA)	7,608,900	$36,510	$0.00480
3 Cashouts-Peoples' Transportation Customers	1,502,308	$4,563	$0.00304
4 Cashouts-Supplier Aggregation (Test) Program	712,624	$2,166	$0.00304
5 Commodity Pipeline (FGT)-Prior Month Adjustment	17,700	$54	$0.00304
6 Commodity Pipeline (SNG/SO GA)-Prior Month Adjustment	(297,300)	$3,982	($0.01339)
7 Commodity Pipeline-Billed to End-Users	(946,000)	($2,876)	$0.00304
8 Comm. Pipeline-Due 3rd Party Supplier	1,606,620	$4,890	$0.00304
9 Cashouts-Supplier Aggregation (Test) Program-Prior Month Adj.	(27,641)	($155)	$0.00561
10 Imbalance Cashout-(FGT)-Sep.'98	110,450	$603	$0.00546
11 TOTAL COMMODITY (Pipeline)	41,961,941	$137,282	$0.00327
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		$96,947	$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	4,871,730	$972,397	$0.19960
14			
15			
16			
17			
18			
19 TOTAL SWING SERVICE	4,871,730	$1,069,345	$0.21950
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	17,703,283	$3,628,681	$0.20497
21 City of Sunrise	12,554	$5,737	$0.45699
22 Okeleosa	225,000	$31,500	$0.14000
23 Cashouts-Supplier Aggregation (Test) Program	733,454	$119,351	$0.16272
24 Purchases-3rd Party Suppliers-Oct.'98 Accrual Adj.	19,150	$3,850	$0.20105
25 Purchases from 3rd Party Suppliers-Prior Month Adj.	8,980	$20,977	$2.33597
26 Imbalance Cashout-(FGT)-Sep.'98	1,415,840	$277,505	$0.19600
27 Cashouts-Peoples' Transportation Customers	1,581,720	$285,717	$0.18295
28 Cashouts-Supplier Aggregation (Test) Program-Prior Month Adj.	(28,484)	($4,723)	$0.16580
29 Bookouts-Aug.'98	(56,030)	($10,478)	$0.18700
30 Bookouts-Oct.'98	44,790	$9,227	$0.20600
31 TOTAL COMMODITY (Other)	21,640,257	$4,367,344	$0.20182
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	94,007,100	$3,853,571	$0.04099
33 Demand (SNG/SO GA)	7,608,900	$434,602	$0.05712
34 Temporary Relinquishment Credit-(FGT)	(32,009,700)	($1,207,809)	$0.03773
35 Volumetric Relinquishment Credit-(FGT)	(151,600)	($5,718)	$0.03772
36 Cashouts-Peoples' Transportation Customers	1,502,308	$56,686	$0.03773
37 Capacity Discount-Transp. Customer	3,743,687	$73,948	$0.01975
38 Demand Due 3rd Party Supplier	1,737,310	$63,425	$0.03651
39 Demand-Billed to End-Users	(950,400)	($35,849)	$0.03772
40 Demand (SNG/SO GA)-Prior Month Adjustment	0	($48)	$0.00000
41 Capacity Discount-Transp. Customer-Prior Month Adj.	(365,378)	($110,958)	$0.30368
42 Imbalance Cashout-(FGT)-Sep.'98	110,450	$4,925	$0.04459
43			
44			
45 TOTAL DEMAND	75,232,677	$3,126,774	$0.04156
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	$49,526	$0.00000
47 Legal Fees	0	$1,045	$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	$50,572	$0.00000

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COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-2

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

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	CURRENT MONTH: NOVEMBER 98				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	$5,428,239	$4,829,916	($598,323)	(0.11022)	$40,036,817	$36,585,971	($3,450,846)	(0.08619)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,792,712	3,345,439	552,727	0.19792	$18,542,304	$19,048,010	505,707	0.02727
3 TOTAL	8,220,952	8,175,355	(45,597)	(0.00555)	$58,579,120	$55,633,981	(2,945,139)	(0.05028)
4 FUEL REVENUES (NET OF REVENUE TAX)	6,945,801	8,175,355	1,229,554	0.17702	$59,414,771	$58,118,077	(1,296,694)	(0.02182)
5 TRUE-UP REFUND/(COLLECTION)	598	598	0	0.00000	$4,784	$4,784	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	6,946,399	8,175,953	1,229,554	0.17701	$59,419,555	$58,122,861	(1,296,694)	(0.02182)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,274,553)	598	1,275,151	(1.00047)	$840,435	$2,488,880	1,648,445	1.96142
8 INTEREST PROVISION-THIS PERIOD (21)	12,180	16,285	4,105	0.33700	$120,291	$123,028	2,736	0.02274
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,395,312	3,687,101	291,789	0.08594	1,022,039	1,022,039	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(598)	(598)	0	0.00000	($4,784)	($4,784)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	$80,138	$0	($80,138)	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,132,341	3,703,385	1,571,044	0.73677	2,058,119	3,629,163	1,571,044	0.76334
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	$74,222	$74,222	(0)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,132,341	3,703,385	1,571,044	0.73677	$2,132,341	$3,703,385	$1,571,044	$0.73677
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,395,312	3,687,101	291,789	0.08594				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-8+10a+11a)	2,120,161	3,687,101	1,566,940	0.73907				
15 TOTAL (13+14)	5,515,472	7,374,201	1,858,729	0.33700				
16 AVERAGE (50% OF 15)	2,757,736	3,687,101	929,364	0.33700				
17 INTEREST RATE - FIRST DAY OF MONTH	5.10	5.10	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.50	5.50	0	0.00000				
19 TOTAL (17+18)	10.600	10.600	0	0.00000				
20 AVERAGE (50% OF 19)	5.300	5.300	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.442	0.442	0	0.00000				
22 INTEREST PROVISION (16x21)	$12,180	$16,285	$4,105	$0.33700				

* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF: APRIL 98 MARCH 99

PRESENT MONTH: NOV'98

	(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY THIRD PARTY	(I) COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	NOV'98	FGT	PGS	FTS-1 COMM. PIPELINE	28,470,480		28,470,480		$90,470.25			$0.30
2	NOV'98	FGT	PGS	FTS-1 COMM. PIPELINE		16,275,820	16,275,820		55,491.46			$0.30
3	NOV'98	FGT	PGS	FTS-2 COMM. PIPELINE	5,201,900		5,201,900		7,074.46			$0.14
4	NOV'98	FGT	PGS	FTS-1 DEMAND	55,065,800		55,065,800			$2,077,081.98		$3.77
5	NOV'98	FGT	PGS	FTS-1 DEMAND		16,275,820	16,275,820			$93,273.34		$2.75
6	NOV'98	FGT	PGS	FTS-2 DEMAND	6,790,000		6,790,000			$62,961.46		$0.30
7	NOV'98	FGT	PGS	NO NOTICE	7,050,000		7,050,000			$1,599.00		$0.59
8	NOV'98	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,743,687		3,743,687			$73,949.29		$1.98
9	NOV'98	BILLED TO END-USERS	PGS	DEMAND	(960,400)		(960,400)			($35,949.09)		$3.77
10	NOV'98	BILLED TO END-USERS	PGS	COMM. PIPELINE	(946,000)		(946,000)		($2,875.84)			$0.30
11	NOV'98		PGS	COMM. OTHER								
12	NOV'98		PGS	SONAT/SO GA COMM. PIPELINE	7,608,900		7,608,900		38,569.97			$0.48
13	NOV'98		PGS	SONAT/SO GA DEMAND	7,608,900		7,608,900			434,601.83		$5.71
14	NOV'98		PGS	SONAT/SO GA DEMAND		459,450	459,450			4,746.12		$1.03
15	NOV'98		PGS	COMM. OTHER								
16	NOV'98		PGS	SWING								
17	NOV'98		PGS	COMM. OTHER								
18	NOV'98		PGS	COMM. OTHER								
19	NOV'98		PGS	COMM. OTHER								
20	NOV'98		PGS	COMM. OTHER								
21	NOV'98		PGS	COMM. OTHER								
22	NOV'98		PGS	COMM. OTHER								
23	NOV'98		PGS	COMM. OTHER								
24	NOV'98		PGS	COMM. OTHER								
25	NOV'98		PGS	DEMAND	1,737,310		1,737,310			$63,424.65		$3.65
26	NOV'98		PGS	COMM. PIPELINE	1,606,620		1,606,620		4,890.21			$0.30
27	NOV'98	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	733,454		733,454	119,350.51				$16.27
28	NOV'98	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	712,624		712,624		2,168.40			$0.30
29	NOV'98	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,502,308		1,502,308			$6,686.38		$3.77
30	NOV'98	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,502,308		1,502,308		4,562.68			$0.30
31	NOV'98	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,561,720		1,561,720	285,716.68				$18.29
32	TOTAL	**This report excludes prior month/period adjustments.			149,566,524	37,011,090	186,577,614	$5,006,145.92	$192,289.57	$3,879,417.32	$0.00	$4.86

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COMPANY: PEOPLES GAS SYSTEM | TRANSPORTATION SYSTEM SUPPLY | SCHEDULE A-4

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FOR THE PERIOD OF: APRIL 98 Through MARCH 99

PRESENT MONTH: NOVEMBER 1998

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE $/DTH	(H) CITYGATE PRICE (GxE)/F
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21		TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.84% per dth.

(3) Included in the monthly gross volumes above are 535,381 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.84% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 376,980 dth's moved on the Southern Natural Gas pipeline, shown on line 7.

COMPANY: PEOPLES GAS SYSTEM

THERM SALES AND CUSTOMER DATA

SCHEDULE A-3
Page 1 of 1

ESTIMATED FOR THE PERIOD OF: APRIL 98 through MARCH 99

FOR THE MONTH OF: NOVEMBER 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,830,143	4,302,860	1,472,857	0.52035	25,152,082	26,412,131	1,260,049	0.05010
2 SMALL COMM. SERVICE	180,305	175,161	(5,144)	(0.02853)	1,521,670	1,389,650	(132,020)	(0.08678)
3 COMMERCIAL SERVICE	7,819,551	9,304,170	1,484,619	0.18986	65,151,285	68,070,234	2,918,949	0.04480
4 COMMERCIAL LV-1	6,597,730	8,691,927	2,094,198	0.31741	54,577,526	58,588,957	4,009,431	0.07346
5 COMMERCIAL LV-2	373,544	859,772	486,228	1.30166	5,310,045	6,986,336	1,676,291	0.31568
6 NATURAL GAS VEH. SALES	62,340	48,068	(14,272)	(0.22894)	510,628	390,224	(120,404)	(0.23580)
7 COMM. ST. LIGHTING	57,226	55,298	(1,928)	(0.03368)	481,007	433,434	(47,573)	(0.09890)
8 WHOLESALE	7,852	9,200	1,348	0.17168	68,004	73,600	5,596	0.08228
8a OFF SYSTEM SALES	0	0	0	0.00000	19,341,090	0	(19,341,090)	0.00000
9 TOTAL FIRM SALES	17,928,690	23,446,396	5,517,707	0.30776	172,113,337	182,342,566	(9,770,771)	(0.05677)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	991,714	1,308,867	647,153	0.97789	5,887,384	10,298,730	4,431,346	0.75525
11 INTERRUPTIBLE LV-1	332,678	300,000	(32,678)	(0.09823)	3,050,191	2,200,000	(850,191)	(0.27873)
12 INTERRUPTIBLE LV-2	2,670,613	0	(2,670,613)	(1.00000)	4,054,036	0	(4,054,036)	(1.00000)
13 TOTAL INT. SALES	3,995,005	1,608,867	(1,456,138)	(0.47508)	12,971,611	12,498,730	(472,881)	(0.03646)
14 TOTAL SALES	20,993,694	25,055,263	4,061,569	0.19347	185,084,948	174,841,296	(10,243,652)	(0.05535)
THERMS SALES (TRANSPORTATION)								
15a SMALL COMM. SERVICE	1,108	0	(1,108)	(1.00000)	3,857	0	(3,857)	(1.00000)
15 COMMERCIAL SERVICE	124,788	0	(124,788)	(1.00000)	1,011,731	0	(1,011,731)	(1.00000)
16 COMMERCIAL LV-1	2,335,935	2,064,886	(271,049)	(0.11603)	18,377,843	15,662,414	(2,715,229)	(0.14775)
17 COMMERCIAL LV-2	1,510,341	1,293,650	(216,691)	(0.14347)	9,863,782	9,673,282	(190,500)	(0.01931)
18 NATURAL GAS VEHICLE SALES	0	0	0	0.00000	0	0	0	0.00000
19 INTERRUPTIBLE SMALL	5,034,801	5,351,787	316,986	0.06295	37,665,331	39,164,136	1,498,805	0.03979
20 INTERRUPTIBLE LV-1	12,528,756	12,557,000	28,244	0.00225	95,530,976	95,285,970	(245,006)	(0.00256)
21 INTERRUPTIBLE LV-2	26,426,707	27,768,379	1,341,672	0.05077	223,974,201	219,748,454	(4,225,747)	(0.01887)
21a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
22 TOTAL TRANSPORTATION	47,962,413	49,035,682	1,073,269	0.02238	388,427,322	379,534,256	(8,893,066)	(0.01784)
23 TOTAL THROUGHPUT	68,956,108	74,090,945	5,134,837	0.07447	571,512,270	554,375,552	(17,136,718)	(0.02998)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
24 RESIDENTIAL	214,969	221,311	6,343	0.02951	1,709,201	1,736,074	26,873	0.01572
25 SMALL COMMERCIAL	4,987	5,120	133	0.02667	40,542	40,060	(482)	(0.01189)
26 COMMERCIAL SERVICE	17,599	18,175	476	0.02689	140,272	143,290	3,018	0.02152
27 COMMERCIAL LV-1	1,800	1,779	(21)	(0.01167)	14,214	13,953	(261)	(0.01836)
28 COMMERCIAL LV-2	43	24	(19)	(0.44186)	339	186	(153)	(0.45133)
29 NATURAL GAS VEH. SALES	21	19	(2)	(0.09524)	167	152	(15)	(0.08982)
30 COMM. ST. LIGHTING	62	57	(5)	(0.08065)	494	456	(38)	(0.07692)
31 WHOLESALE	2	2	0	0.00000	16	16	0	0.00000
31a OFF SYSTEM SALES	0	0	0	0.00000	12	0	(12)	0.00000
32 TOTAL FIRM	239,582	246,487	6,905	0.02882	1,905,257	1,934,187	28,930	0.01518
AVERAGE NUMBER OF CUSTOMERS (INT.)								
33 INTERRUPTIBLE SMALL	83	69	(14)	(0.16867)	660	552	(108)	(0.16364)
34 INTERRUPTIBLE LV-1	26	20	(6)	(0.23077)	209	160	(49)	(0.23445)
35 INTERRUPTIBLE LV-2	4	2	(2)	(0.50000)	32	16	(16)	(0.50000)
36 TOTAL INT.	113	91	(22)	(0.19469)	901	728	(173)	(0.19201)
37 TOTAL SALES CUSTOMERS	239,695	246,578	6,883	0.02872	1,906,158	1,934,915	28,757	0.01509
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
38a SMALL COMM. SERVICE	11	0	(11)	(1.00000)	81	0	(81)	(1.00000)
38 COMMERCIAL SERVICE	89	0	(89)	(1.00000)	785	0	(785)	(1.00000)
39 COMMERCIAL LV-1	162	162	0	0.00000	1,313	1,286	(27)	(0.02056)
40 COMMERCIAL LV-2	27	22	(5)	(0.18519)	200	176	(24)	(0.12000)
41 NATURAL GAS VEHICLE SALES	0	0	0	0.00000	0	0	0	0.00000
42 INTERRUPTIBLE SMALL	71	63	(8)	(0.11268)	547	504	(43)	(0.07861)
43 INTERRUPTIBLE LV-1	25	25	0	0.00000	205	200	(5)	(0.02439)
44 INTERRUPTIBLE LV-2	7	7	0	0.00000	58	58	0	0.00000
44a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
45 TOTAL TRANSP. CUSTOMERS	392	279	(113)	(0.28827)	3167	2222	(945)	(0.29839)
46 TOTAL CUSTOMERS	240,087	246,857	6,770	0.02820	1,909,325	1,937,137	27,812	0.01457
THERM USE PER CUSTOMER								
47 RESIDENTIAL	13	19	6	0	15	15	0	0
48 SMALL COMMERCIAL	36	34	(2)	(0)	38	35	(3)	(0)
49 COMMERCIAL SERVICE	442	512	70	0	464	475	11	0
50 COMMERCIAL LV-1	3,665	4,886	1,220	0	3,840	4,199	359	0
51 COMMERCIAL LV-2	8,687	35,824	27,137	3	15,664	37,561	21,897	1
52 NATURAL GAS VEH. SALES	2,909	2,530	(439)	(0)	3,058	2,567	(490)	(0)
53 COMM. ST. LIGHTING	923	970	47	0	974	951	(23)	(0)
54 WHOLESALE	3,926	4,600	674	0	4,250	4,600	350	0
54a OFF SYSTEM SALES	0	0	0	0	0	0	0	0
55 INTERRUPTIBLE SMALL	7,972	18,969	10,997	1	8,890	18,657	9,767	1
56 INTERRUPTIBLE LV-1	12,795	15,000	2,205	0	14,594	13,750	(844)	(0)
57 INTERRUPTIBLE LV-2	517,653	0	(517,653)	(1)	126,689	0	(126,689)	(1)
58a SMALL COMM. SERVICE(TRANSP.)	101	0	(101)	(1)	45	0	(45)	(1)
58 COMMERCIAL SERVICE(TRANSP.)	1,402	0	(1,402)	(1)	1,323	0	(1,323)	(1)
59 COMMERCIAL LV-1 (TRANSP.)	14,419	12,746	(1,673)	(0)	13,997	12,179	(1,818)	(0)
60 COMMERCIAL LV-2 (TRANSP.)	55,939	58,802	2,864	0	49,319	54,962	5,643	0
61 NATURAL GAS VEHICLES(TRANSP.)	0	0	0	0	0	0	0	0
62 INTERRUPTIBLE SMALL (TRANSP.)	70,913	84,949	14,036	0	68,858	77,707	8,849	0
63 INTERRUPTIBLE LV-1 (TRANSP.)	501,150	502,280	1,130	0	466,005	476,430	10,425	0
64 INTERRUPTIBLE LV-2 (TRANSP.)	3,775,244	3,966,911	191,667	0	3,999,539	3,924,080	(75,460)	(0)
64a OFF SYSTEM SALES- (TRANSP.)	0	0	0	0	0	0	0	0

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COMPANY: PEOPLES GAS SYSTEM, INC. CONVERSION FACTOR CALCULATION SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

JACKSONVILLE DIVISION:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0394	1.0374	1.0413	1.0482	1.0295	1.0453	1.0384	1.0472				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.055	1.059	1.066	1.047	1.063	1.054	1.065				
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0502	1.0531	1.0561	1.0531	1.0590	1.0580	1.0512	1.0571				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.071	1.074	1.071	1.077	1.076	1.069	1.075				

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

ORLANDO DIVISION:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0512	1.0541	1.0551	1.0531	1.0590	1.0571	1.0521	1.0571				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069	1.072	1.073	1.071	1.077	1.075	1.070	1.075				
TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0541	1.0561	1.0580	1.0590	1.0620	1.0610	1.0551	1.0590				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.072	1.074	1.076	1.077	1.080	1.079	1.073	1.077				

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

EUSTIS, DAYTONA DIVISIONS:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0502	1.0521	1.0541	1.0521	1.0571	1.0561	1.0502	1.0561				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.070	1.072	1.070	1.075	1.074	1.068	1.074				
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0511	1.0545	1.0522	1.0536	1.0596	1.0509	1.0525	1.0559				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069	1.072	1.070	1.072	1.078	1.069	1.070	1.074				

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COMPANY: PEOPLES GAS SYSTEM | CONVERSION FACTOR CALCULATION | SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

PANAMA CITY:	APR '98	MAY '98	JUN '98	JUL '98	AUG '98	SEP '98	OCT '98	NOV '98	DEC '98	JAN '99	FEB '99	MAR '99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT	1.0555	1.0576	1.0576	1.0601	1.0638	1.0556	1.0583	1.0592				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.081	1.083	1.083	1.086	1.090	1.081	1.084	1.085				
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED =AVERAGE BTU CONTENT												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR												

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FLORIDA PUBLIC SERVICE COMMISSION
DOCKET
NO. 990003-GU EXHIBIT NO. 12
COMPANY/
WITNESS: Elliott
DATE: 11-22-99

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

SCHEDULE E-1
Page 1 of 3

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 00 through DECEMBER 00

Combined For All Rate Classes

COST OF GAS PURCHASED		PROJECTION JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY Pipeline		$125,214	$116,505	$123,843	$108,429	$94,216	$76,201	$58,134	$58,353	$74,285	$76,738	$82,640	$100,649	$1,085,207
2 NO NOTICE SERVICE		$60,787	$53,299	$42,087	$23,695	$39,324	$38,055	$39,324	$39,324	$38,055	$21,948	$41,595	$61,383	$499,055
3 SWING SERVICE		$2,068,796	$1,864,561	$2,110,524	$1,351,900	$1,229,360	$1,442,240	$1,441,297	$1,317,603	$988,694	$1,753,047	$2,097,475	$2,068,745	$19,744,241
4 COMMODITY Other		$11,247,541	$10,558,327	$11,055,759	$10,082,029	$7,803,705	$6,744,754	$4,767,413	$4,861,514	$7,097,987	$6,512,337	$8,582,551	$8,585,115	$95,889,011
5 DEMAND		$3,241,135	$3,065,030	$3,237,107	$3,026,822	$2,111,389	$2,059,781	$2,111,389	$2,111,389	$2,059,781	$2,879,538	$3,149,185	$3,237,107	$32,291,652
6 OTHER		$100,000	$100,000	$100,000	$100,000	$100,000	$100,000	$100,000	$100,000	$100,000	$100,000	$100,000	$100,000	$1,200,000
LESS END-USE CONTRACT:														
7 COMMODITY Pipeline		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8 DEMAND		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 OTHER		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10														
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)		$16,843,473	$15,757,723	$16,669,300	$14,695,075	$11,367,993	$10,461,031	$8,517,557	$8,488,183	$10,368,781	$11,343,607	$12,063,445	$14,132,998	$150,709,166
12 NET UNBILLED		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13 COMPANY USE		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
14 TOTAL THERM SALES		$16,843,473	$15,757,723	$16,669,300	$14,695,075	$11,367,993	$10,461,031	$8,517,557	$8,488,183	$10,368,781	$11,343,607	$12,063,445	$14,132,998	$150,709,166
THERMS PURCHASED														
15 COMMODITY Pipeline		42,108,853	39,044,522	41,715,783	37,189,585	31,360,359	28,872,906	24,095,103	24,333,793	27,670,414	29,277,353	30,005,928	35,255,319	390,929,918
16 NO NOTICE SERVICE		10,302,850	9,033,790	7,130,000	4,050,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	3,720,000	7,050,000	10,403,910	84,585,550
17 SWING SERVICE		4,805,120	4,330,750	4,902,040	3,140,010	2,855,390	3,349,840	3,347,650	3,060,350	2,319,630	4,071,740	4,871,730	4,805,000	45,859,250
18 COMMODITY Other		26,736,691	26,975,798	28,246,701	25,758,889	19,937,927	17,232,381	12,180,411	12,420,833	18,134,816	16,638,571	18,843,512	21,883,277	244,989,808
19 DEMAND		90,489,785	84,851,734	90,489,785	84,372,159	59,068,495	57,163,059	59,068,495	59,068,495	57,163,059	79,461,685	87,570,759	90,489,785	899,077,295
20 OTHER		0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT:														
21 COMMODITY Pipeline		0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND		0	0	0	0	0	0	0	0	0	0	0	0	0
23 OTHER		0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)		33,541,811	31,306,548	33,148,741	28,898,899	22,793,317	20,582,221	15,528,061	15,481,183	20,454,446	20,710,311	21,715,242	26,688,277	290,849,058
25 NET UNBILLED		0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE		0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)		33,541,811	31,306,548	33,148,741	28,898,899	22,793,317	20,582,221	15,528,061	15,481,183	20,454,446	20,710,311	21,715,242	26,688,277	290,849,058
CENTS PER THERM														
28 COMMODITY Pipeline	(1/15)	0.00297	0.00298	0.00297	0.00292	0.00269	0.00264	0.00241	0.00240	0.00268	0.00262	0.00275	0.00285	0.00278
29 NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590
30 SWING SERVICE	(3/17)	0.43054	0.43054	0.43054	0.43054	0.43054	0.43054	0.43054	0.43054	0.43054	0.43054	0.43054	0.43054	0.43054
31 COMMODITY Other	(4/18)	0.39140	0.39140	0.39140	0.39140	0.39140	0.39140	0.39140	0.39140	0.39140	0.39140	0.39140	0.39140	0.39140
32 DEMAND	(5/19)	0.03582	0.03621	0.03577	0.03590	0.03574	0.03603	0.03574	0.03574	0.03603	0.03623	0.03596	0.03577	0.03592
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:														
34 COMMODITY Pipeline	(7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES	(11/24)	0.50216	0.50334	0.50286	0.50850	0.49874	0.50828	0.54853	0.54829	0.50692	0.54773	0.55553	0.52956	0.51817
38 NET UNBILLED	(12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40 TOTAL COST OF THERMS SOLD	(11/27)	0.50216	0.50334	0.50286	0.50850	0.49874	0.50826	0.54853	0.54829	0.50692	0.54773	0.55553	0.52956	0.51817
41 TRUE-UP	(E-4)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)
42 TOTAL COST OF GAS	(40+41)	0.50120	0.50237	0.50190	0.50753	0.49777	0.50729	0.54756	0.54732	0.50595	0.54676	0.55456	0.52859	0.51720
43 REVENUE TAX FACTOR		1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.50372	0.50489	0.50442	0.51008	0.50028	0.50984	0.55031	0.55007	0.50850	0.54951	0.55735	0.53125	0.51980
45 PGA FACTOR ROUNDED TO NEAREST .001		50.372	50.489	50.442	51.008	50.028	50.984	55.031	55.007	50.850	54.951	55.735	53.125	51.980

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

SCHEDULE E-1
Page 2 of 3

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 00 through DECEMBER 00

For Residential Customers

		PROJECTION												
COST OF GAS PURCHASED		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY Pipeline		$38,879	$31,398	$35,283	$26,153	$19,294	$16,726	$19,370	$6,961	$7,688	$13,767	$15,636	$21,046	$252,201
2 NO NOTICE SERVICE		$19,707	$17,286	$13,638	$8,163	$10,142	$9,814	$10,142	$10,142	$9,814	$7,116	$13,485	$19,900	$147,342
3 SWING SERVICE		$642,361	$502,498	$601,288	$326,078	$281,846	$318,572	$480,240	$157,190	$103,385	$314,497	$398,842	$432,575	$4,555,154
4 COMMODITY Other		$3,492,361	$2,845,469	$3,149,786	$2,431,785	$1,787,829	$1,480,473	$1,588,502	$579,979	$734,840	$1,168,313	$1,247,311	$1,790,985	$22,297,413
5 DEMAND		$1,050,776	$993,683	$1,049,470	$781,133	$544,527	$531,217	$544,527	$544,527	$531,217	$933,546	$1,020,988	$1,049,470	$9,575,061
6 OTHER		$31,050	$26,950	$26,490	$24,120	$22,910	$21,950	$33,320	$11,930	$10,350	$17,940	$18,920	$20,910	$268,840
LESS END-USE CONTRACT:														
7 COMMODITY Pipeline		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8 DEMAND		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 OTHER		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10														
11 TOTAL COST	(1+2+3+4+5+6)-(7+8+9+10)	$5,275,135	$4,417,279	$4,877,955	$3,595,432	$2,666,348	$2,378,753	$2,676,101	$1,310,729	$1,397,075	$2,455,178	$2,713,159	$3,334,866	$37,096,010
12 NET UNBILLED		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13 COMPANY USE		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
14 TOTAL THERM SALES		$5,275,135	$4,417,279	$4,877,955	$3,595,432	$2,666,348	$2,378,753	$2,676,101	$1,310,729	$1,397,075	$2,455,178	$2,713,159	$3,334,866	$37,096,010
THERMS PURCHASED														
15 COMMODITY Pipeline		13,074,799	10,522,499	11,884,827	8,970,126	7,184,658	6,337,603	8,028,488	2,903,022	2,863,888	5,252,357	5,677,122	7,371,887	90,071,277
16 NO NOTICE SERVICE		3,340,184	2,928,755	2,311,546	1,044,495	1,718,904	1,583,455	1,718,904	1,718,904	1,583,455	1,206,024	2,285,610	3,372,948	24,973,182
17 SWING SERVICE		1,491,890	1,167,137	1,396,591	757,370	654,170	735,290	1,115,437	365,100	240,082	730,470	921,731	1,004,726	10,580,094
18 COMMODITY Other		8,922,743	7,269,978	8,047,485	8,213,044	4,567,778	3,782,508	4,058,513	1,481,805	1,878,953	2,984,960	3,186,792	4,575,793	56,968,353
19 DEMAND		29,336,788	27,444,092	29,336,788	21,759,580	15,233,785	14,742,353	15,233,765	15,233,765	14,742,353	25,767,862	28,390,440	29,336,788	266,558,440
20 OTHER		0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT:														
21 COMMODITY Pipeline		0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND		0	0	0	0	0	0	0	0	0	0	0	0	0
23 OTHER		0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES	(17+18)	10,414,732	8,437,115	9,444,076	8,970,414	5,221,949	4,517,797	5,173,950	1,846,905	2,117,035	3,715,430	4,108,524	5,580,519	67,548,447
25 NET UNBILLED		0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE		0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES	(24-26)	10,414,732	8,437,115	9,444,076	8,970,414	5,221,949	4,517,797	5,173,950	1,846,905	2,117,035	3,715,430	4,108,524	5,580,519	67,548,447
CENTS PER THERM														
28 COMMODITY Pipeline	(1/15)	0.00297	0.00298	0.00297	0.00292	0.00269	0.00264	0.00241	0.00240	0.00268	0.00262	0.00275	0.00285	0.00280
29 NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590
30 SWING SERVICE	(3/17)	0.43054	0.43054	0.43054	0.43054	0.43054	0.43054	0.43054	0.43054	0.43054	0.43054	0.43054	0.43054	0.43054
31 COMMODITY Other	(4/18)	0.39140	0.39140	0.39140	0.39140	0.39140	0.39140	0.39140	0.39140	0.39140	0.39140	0.39140	0.39140	0.39140
32 DEMAND	(5/19)	0.03582	0.03621	0.03577	0.03590	0.03574	0.03603	0.03574	0.03574	0.03603	0.03623	0.03596	0.03577	0.03592
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:														
34 COMMODITY Pipeline	(7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES	(11/24)	0.50651	0.52355	0.51651	0.51581	0.51060	0.52609	0.51723	0.70969	0.65992	0.66081	0.66037	0.59759	0.54918
38 NET UNBILLED	(12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40 TOTAL COST OF THERMS SOLD	(11/27)	0.50651	0.52355	0.51651	0.51581	0.51060	0.52609	0.51723	0.70969	0.65992	0.66081	0.66037	0.59759	0.54918
41 TRUE-UP	(E-4)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)
42 TOTAL COST OF GAS	(40+41)	0.50554	0.52258	0.51554	0.51484	0.50964	0.52512	0.51626	0.70872	0.65895	0.65984	0.65940	0.59662	0.54821
43 REVENUE TAX FACTOR		1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.50808	0.52521	0.51813	0.51743	0.51220	0.52776	0.51885	0.71229	66.227	66.316	66.272	59.962	0.55097
45 PGA FACTOR ROUNDED TO NEAREST .001		50.808	52.521	51.813	51.743	51.220	52.776	51.885	71.229	66.227	66.316	66.272	59.962	55.097

Composite Exhibit No. ____
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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

SCHEDULE E-1
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ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 00 through DECEMBER 00

For Commercial Customers

		PROJECTION												
COST OF GAS PURCHASED		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY Pipeline		$86,335	$85,107	$88,560	$82,276	$84,922	$59,475	$38,764	$51,391	$86,586	$62,971	$67,005	$79,604	$833,005
2 NO NOTICE SERVICE		$41,080	$36,020	$28,429	$17,732	$29,182	$28,241	$29,182	$29,182	$28,241	$14,632	$28,110	$41,483	$351,713
3 SWING SERVICE		$1,426,435	$1,362,062	$1,509,236	$1,025,822	$947,713	$1,125,868	$961,057	$1,160,413	$895,329	$1,436,550	$1,709,632	$1,636,170	$15,189,688
4 COMMODITY Other		$7,755,179	$7,712,858	$7,905,973	$7,850,244	$6,015,876	$5,284,280	$3,178,911	$4,281,536	$6,363,328	$5,344,024	$5,345,240	$6,774,149	$73,591,597
5 DEMAND		$2,190,359	$2,071,348	$2,187,637	$2,247,888	$1,566,862	$1,528,563	$1,566,862	$1,566,862	$1,528,563	$1,945,992	$2,128,219	$2,187,637	$22,718,592
6 OTHER		$66,950	$73,050	$71,510	$75,880	$77,090	$78,050	$68,680	$88,070	$89,850	$82,060	$61,060	$79,090	$931,190
LESS END-USE CONTRACT:														
7 COMMODITY Pipeline		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8 DEMAND		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 OTHER		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10														
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)		$11,566,338	$11,340,444	$11,791,345	$11,099,843	$8,701,645	$8,084,277	$5,841,455	$7,177,454	$8,971,706	$8,886,429	$9,350,266	$10,798,133	$113,613,156
12 NET UNBILLED		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13 COMPANY USE		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
14 TOTAL THERM SALES		$11,566,338	$11,340,444	$11,791,345	$11,099,843	$8,701,645	$8,084,277	$5,841,455	$7,177,454	$8,971,706	$8,886,429	$9,350,266	$10,798,133	$113,613,156
THERMS PURCHASED														
15 COMMODITY Pipeline		29,034,054	28,522,623	29,830,957	26,219,457	24,175,701	22,535,304	16,068,615	21,430,772	24,806,528	24,024,996	24,328,806	27,883,432	300,858,641
16 NO NOTICE SERVICE		6,962,666	6,105,035	4,818,454	3,005,505	4,946,097	4,786,545	4,946,097	4,946,097	4,786,545	2,513,978	4,764,390	7,030,962	59,612,368
17 SWING SERVICE		3,313,130	3,163,613	3,505,449	2,382,649	2,201,220	2,614,550	2,232,213	2,685,250	2,079,548	3,341,270	3,949,999	3,800,275	35,279,156
18 COMMODITY Other		19,813,948	19,705,821	20,199,216	19,545,845	15,370,148	13,449,873	8,121,898	10,939,028	16,257,863	13,653,611	13,656,720	17,307,464	188,021,455
19 DEMAND		61,152,997	57,207,842	61,152,997	62,612,580	43,634,730	42,420,706	43,634,730	43,634,730	42,420,706	53,713,723	59,180,319	61,152,997	632,518,855
20 OTHER		0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT:														
21 COMMODITY Pipeline		0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND		0	0	0	0	0	0	0	0	0	0	0	0	0
23 OTHER		0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)		23,127,079	22,869,434	23,704,665	21,928,484	17,571,368	16,064,423	10,354,111	13,634,278	18,337,411	16,994,881	17,606,718	21,107,758	223,300,611
25 NET UNBILLED		0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE		0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)		23,127,079	22,869,434	23,704,665	21,928,484	17,571,368	16,064,423	10,354,111	13,634,278	18,337,411	16,994,881	17,606,718	21,107,758	223,300,611
CENTS PER THERM														
28 COMMODITY Pipeline	(1/15)	0.00297	0.00298	0.00297	0.00292	0.00269	0.00264	0.00241	0.00240	0.00268	0.00262	0.00275	0.00285	0.00277
29 NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590
30 SWING SERVICE	(3/17)	0.43054	0.43054	0.43054	0.43054	0.43054	0.43054	0.43054	0.43054	0.43054	0.43054	0.43054	0.43054	0.43054
31 COMMODITY Other	(4/18)	0.39140	0.39140	0.39140	0.39140	0.39140	0.39140	0.39140	0.39140	0.39140	0.39140	0.39140	0.39140	0.39140
32 DEMAND	(5/19)	0.03582	0.03621	0.03577	0.03590	0.03574	0.03603	0.03574	0.03574	0.03603	0.03623	0.03596	0.03577	0.03591
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:														
34 COMMODITY Pipeline	(7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES	(11/24)	0.50021	0.49588	0.49743	0.50617	0.49522	0.50324	0.56417	0.52643	0.48926	0.52301	0.53106	0.51157	0.50879
38 NET UNBILLED	(12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40 TOTAL COST OF THERMS SOLD	(11/27)	0.50021	0.49588	0.49743	0.50617	0.49522	0.50324	0.56417	0.52643	0.48926	0.52301	0.53106	0.51157	0.50879
41 TRUE-UP	(E-4)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)
42 TOTAL COST OF GAS	(40+41)	0.49924	0.49491	0.49646	0.50521	0.49425	0.50227	0.56320	0.52546	0.48829	0.52204	0.53010	0.51060	0.50782
43 REVENUE TAX FACTOR		1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.50175	0.49740	0.49896	0.50775	0.49673	0.50480	0.56603	0.52810	0.49074	0.52466	0.53276	0.51317	0.51038
45 PGA FACTOR ROUNDED TO NEAREST .001		50.175	49.740	49.896	50.775	49.673	50.480	56.603	52.810	49.074	52.466	53.276	51.317	51.038

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

SCHEDULE E-1/R
Page 1 of 1

REVISED ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 99 through DECEMBER 99

Combined For All Rate Classes

	ACTUAL								REVISED PROJECTION				
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY Pipeline	$127,215	$131,343	$155,421	$181,267	$168,131	$144,953	$144,462	$189,060	$165,777	$200,018	$188,055	$189,101	$1,984,803
2 NO NOTICE SERVICE	$80,787	$51,461	$42,087	$23,895	$38,324	$38,165	$39,324	$39,324	$38,055	$21,948	$41,595	$61,383	$497,328
3 SWING SERVICE	$946,128	$852,725	$881,632	$645,873	$743,224	$824,356	$824,861	$898,708	$953,726	$1,155,143	$1,995,568	$2,105,006	$12,826,946
4 COMMODITY Other	$5,849,755	$5,397,964	$4,500,122	$5,153,589	$4,802,978	$3,487,872	$3,991,526	$5,105,097	$2,476,340	$4,241,222	$3,424,802	$5,151,589	$54,502,836
5 DEMAND	$3,552,112	$3,227,564	$3,497,410	$3,335,444	$2,548,352	$2,262,254	$2,377,763	$2,439,612	$2,249,978	$3,073,319	$3,571,821	$3,671,078	$35,804,705
6 OTHER	$45,191	$51,122	$81,535	$142,852	$60,770	$50,828	$77,106	$36,569	$50,000	$50,000	$50,000	$50,000	$745,973
LESS END-USE CONTRACT:													
7 COMMODITY Pipeline	$32,894	$41,655	$66,718	$81,747	$62,573	$58,798	$65,766	$66,043	$68,094	$77,820	$64,948	$47,256	$732,312
8 DEMAND	$425,333	$538,429	$567,307	$515,572	$656,932	$595,460	$689,506	$692,430	$713,750	$541,898	$495,554	$495,332	$6,926,603
9 OTHER	$0	$0	$0	$0	$0	$0	($65,271)	$0	$0	$0	$0	$0	($65,271)
10													
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	$10,122,981	$9,132,095	$8,524,162	$9,885,581	$7,642,174	$6,076,170	$6,765,041	$7,949,695	$5,152,030	$8,121,932	$8,711,337	$10,685,569	$98,768,947
12 NET UNBILLED	($1,547,610)	$155,833	($1,137,748)	($543,882)	($791,162)	($316,358)	($370,364)	$80,594	$0	$0	$0	$0	($4,470,895)
13 COMPANY USE	$7,145	$5,306	$3,666	$5,374	$5,063	$6,295	$17,049	$621	$0	$0	$0	$0	$50,461
14 TOTAL THERM SALES	$8,620,294	$9,690,830	$9,102,372	$9,532,287	$6,509,186	$5,529,815	$6,326,416	$8,021,283	$4,949,993	$7,389,515	$7,616,263	$11,033,377	$94,521,611
THERMS PURCHASED													
15 COMMODITY Pipeline	41,861,168	42,788,557	52,170,906	53,178,539	40,178,652	214,461,548	37,962,745	44,137,306	29,079,050	38,047,090	34,620,260	34,319,500	662,805,319
16 NO NOTICE SERVICE	10,302,850	8,722,280	7,130,000	4,050,000	6,665,000	7,292,810	6,665,000	6,665,000	6,450,000	3,720,000	7,050,000	10,403,910	85,118,850
17 SWING SERVICE	4,805,120	4,330,750	4,902,040	3,140,010	2,855,390	3,349,840	3,347,650	3,060,350	3,148,480	4,005,350	6,919,440	6,975,070	50,840,490
18 COMMODITY Other	28,864,024	25,559,459	22,519,084	31,585,769	21,008,397	15,508,102	18,140,436	19,613,976	8,177,600	14,706,040	11,875,180	17,070,110	232,636,177
19 DEMAND	83,643,225	75,430,069	82,860,296	76,582,703	56,019,932	337,703,077	51,214,482	52,926,719	43,605,600	66,595,770	77,013,300	80,703,870	1,083,799,043
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT:													
21 COMMODITY Pipeline	11,305,140	14,326,690	22,963,950	22,840,060	17,470,620	15,852,800	18,362,300	18,444,840	18,967,570	21,676,820	18,091,240	13,183,210	213,485,240
22 DEMAND	11,305,140	14,326,690	22,963,950	22,840,060	17,470,620	15,852,800	18,362,300	18,444,840	18,967,570	21,676,820	18,091,240	13,183,210	213,485,240
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	31,669,144	29,890,209	27,421,124	34,735,779	23,861,787	18,857,942	21,488,086	22,674,326	11,327,080	18,711,390	18,794,620	24,045,180	283,476,667
25 NET UNBILLED	(5,973,990)	460,535	(2,537,268)	(1,235,138)	(2,837,575)	(930,544)	(1,994,954)	(162,630)	0	0	0	0	(15,211,462)
26 COMPANY USE	20,977	15,579	11,530	17,571	16,254	20,385	50,326	1,750	0	0	0	0	154,372
27 TOTAL THERM SALES (24-26)	31,010,465	28,363,045	33,491,497	35,182,178	24,045,324	19,033,268	21,092,702	22,924,771	11,327,080	18,711,390	18,794,620	24,045,180	288,021,518
CENTS PER THERM													
28 COMMODITY Pipeline (1/15)	0.00304	0.00307	0.00298	0.00341	0.00416	0.00068	0.00381	0.00428	0.00570	0.00526	0.00543	0.00551	0.00299
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00590	0.00590	0.00590	0.00523	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00584
30 SWING SERVICE (3/17)	0.19690	0.19680	0.17985	0.20569	0.26029	0.24609	0.24640	0.29366	0.30282	0.28840	0.28840	0.30179	0.25230
31 COMMODITY Other (4/18)	0.21775	0.21119	0.19984	0.19476	0.22864	0.21975	0.22003	0.26028	0.30282	0.28840	0.28840	0.30179	0.23428
32 DEMAND (5/19)	0.04247	0.04279	0.04221	0.04354	0.04545	0.00670	0.04643	0.04609	0.05160	0.04615	0.04638	0.04549	0.03304
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:													
34 COMMODITY Pipeline (7/21)	0.00291	0.00291	0.00291	0.00358	0.00358	0.00358	0.00358	0.00358	0.00359	0.00359	0.00359	0.00359	0.00343
35 DEMAND (8/22)	0.03762	0.03758	0.02470	0.02257	0.03755	0.03756	0.03755	0.03754	0.03763	0.02500	0.02739	0.03763	0.03245
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES (11/24)	0.31965	0.30552	0.31088	0.28459	0.32027	0.32221	0.31483	0.35061	0.45484	0.43406	0.46350	0.44440	0.34842
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40 TOTAL COST OF THERMS SOLD (11/27)	0.32644	0.32197	0.25452	0.28098	0.31782	0.31924	0.32073	0.34678	0.45484	0.43406	0.46350	0.44440	0.34292
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	(0.00067)	(0.00067)	(0.00067)	(0.00067)	(0.00067)	(0.00067)	(0.00067)	(0.00067)	(0.00067)	(0.00067)	(0.00067)
42 TOTAL COST OF GAS (40+41)	0.32577	0.32130	0.25385	0.28031	0.31715	0.31857	0.32006	0.34611	0.45417	0.43339	0.46283	0.44373	0.34225
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.32741	0.32292	0.25512	0.28172	0.31875	0.32017	0.32167	0.34785	0.45648	0.43557	0.46516	0.44596	0.34397
45 PGA FACTOR ROUNDED TO NEAREST .001	32.741	32.292	25.512	28.172	31.875	32.017	32.167	34.785	45.648	43.557	46.516	44.596	34.397

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COMPANY: PEOPLES GAS SYSTEM | CALCULATION OF TRUE-UP AMOUNT | SCHEDULE E-2

FOR THE CURRENT PERIOD: JANUARY 99 Through DECEMBER 99

	ACTUAL								REVISED PROJECTION				
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	8,788,738	6,245,382	5,378,058	6,784,068	5,541,139	4,228,023	4,864,609	6,003,181	3,430,066	5,396,365	5,420,388	7,256,585	67,344,590
2 TRANSPORTATION COST	3,327,078	2,881,487	3,142,408	3,058,138	2,895,972	1,843,942	1,883,382	1,946,093	1,721,963	2,725,567	3,290,969	3,428,973	31,373,892
3 TOTAL	10,115,816	9,126,789	8,520,464	9,880,206	7,537,112	6,068,965	6,747,990	7,949,274	5,152,029	8,121,932	8,711,337	10,685,558	98,718,482
4 FUEL REVENUES (NET OF REVENUE TAX)	8,820,284	9,690,830	9,102,372	9,532,287	6,509,188	5,529,815	6,326,416	8,021,263	4,949,993	7,388,515	7,618,263	11,033,377	94,521,611
5 TRUE-UP REFUNDED/(COLLECTED)	17,498	17,498	17,498	17,498	17,498	17,498	17,498	17,498	17,498	17,498	17,498	17,503	209,981
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 + LINE 5)	8,837,782	9,708,328	9,119,870	9,549,785	6,526,684	5,547,313	6,343,914	8,038,761	4,967,491	7,407,013	7,633,761	11,050,880	94,731,592
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,278,033)	581,539	599,406	(330,421)	(1,110,427)	(522,652)	(404,077)	89,487	(184,538)	(714,919)	(1,077,576)	365,312	(3,986,889)
8 INTEREST PROVISION-THIS PERIOD (21)	14,772	13,283	15,578	15,856	12,904	9,851	8,428	8,259	8,181	6,146	2,123	478	115,857
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,298,844	3,018,094	3,595,418	4,105,289	3,773,226	2,658,205	2,127,906	1,866,209	1,946,457	1,752,603	1,026,332	(66,619)	4,298,844
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(17,498)	(17,498)	(17,498)	(17,498)	(17,498)	(17,498)	(17,498)	(17,498)	(17,498)	(17,498)	(17,498)	(17,503)	(209,981)
10a ENVIRONMENTAL RESERVE REFUND	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	3,018,094	3,595,418	4,192,905	3,773,226	2,658,205	2,127,906	1,714,760	1,946,457	1,752,603	1,026,332	(66,619)	281,685	217,831
11a FPSC AUDIT ENTRY/REFUNDS&ADJS-PIPELINE	0	0	(97,616)	0	0	0	151,450	0	0	0	0	0	53,834
12 ADJ TOTAL EST/ACT TRUE-UP(11+11a)	3,018,094	3,595,418	4,105,289	3,773,226	2,658,205	2,127,906	1,866,209	1,946,457	1,752,603	1,026,332	(66,619)	281,685	281,665
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,298,844	3,018,094	3,595,418	4,105,289	3,773,226	2,658,205	2,127,906	1,866,209	1,946,457	1,752,603	1,026,332	(66,619)	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5+10a)	3,003,323	3,582,135	4,089,710	3,757,370	2,645,301	2,118,055	1,857,781	1,938,198	1,744,421	1,020,186	(68,742)	281,190	
14 TOTAL (12+13)	7,302,167	6,600,229	7,685,128	7,862,658	6,418,527	4,776,260	3,985,687	3,804,407	3,690,878	2,772,788	957,590	214,570	
15 AVERAGE (50% OF 14)	3,651,083	3,300,115	3,842,564	3,931,329	3,209,263	2,388,130	1,992,844	1,902,204	1,845,439	1,386,394	478,795	107,285	
16 INTEREST RATE - FIRST DAY OF MONTH	4.90	4.81	4.85	4.88	4.80	4.85	5.05	5.10	5.32	5.32	5.32	5.32	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.81	4.85	4.88	4.80	4.85	5.05	5.10	5.32	5.32	5.32	5.32	5.32	
18 TOTAL (16+17)	9.710	9.660	9.730	9.680	9.650	9.900	10.150	10.420	10.640	10.640	10.640	10.640	
19 AVERAGE (50% OF 18)	4.855	4.830	4.865	4.840	4.825	4.950	5.075	5.210	5.320	5.320	5.320	5.320	
20 MONTHLY AVERAGE (19/12 Months)	0.405	0.403	0.405	0.403	0.402	0.413	0.423	0.434	0.443	0.443	0.443	0.443	
21 INTEREST PROVISION (15x20)	$14,772	$13,283	$15,578	$15,856	$12,904	$9,851	$8,428	$8,259	$8,181	$6,146	$2,123	$478	

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TRANSPORTATION PURCHASES

SYSTEM SUPPLY AND END USE

SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF: JANUARY 00 Through DECEMBER 00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
							COMMODITY COST			OTHER	TOTAL
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	CHARGES ACA/GRI/FUEL	CENTS PER THERM
1 JAN 2000	FGT	PGS	FTS-1 COMM	21,183,971		21,183,971		$76,050			$0.359
1a	FGT	PGS	FTS-2 COMM	3,987,840		3,987,840		$7,497			$0.188
2	FGT	PGS	FTS-1 DEMAND	64,277,570		64,277,570			$2,418,765		$3.763
2a	FGT	PGS	FTS-2 DEMAND	3,987,840		3,987,840			$310,852		$7.795
3	FGT	PGS	NO NOTICE	10,302,850		10,302,850			$60,787		$0.590
4	THIRD PARTY	PGS	SWING SERVICE	4,805,120		4,805,120	$1,880,724		$188,072		$43.054
5	MARKETER	PGS	SONAT TRANS COMM	8,567,042		8,567,042		$24,759			$0.289
6	MARKETER	PGS	SO GA TRANS COMM	8,370,000		8,370,000		$16,907			$0.202
7	MARKETER	PGS	SONAT DEMAND	11,157,375		11,157,375			$318,524		$2.855
8	MARKETER	PGS	SO GA DEMAND	11,067,000		11,067,000			$192,994		$1.744
9	THIRD PARTY	PGS	COMMODITY	28,736,691		28,736,691	$11,247,541				$39.140
10	FGT	PGS	BAL. CHGS./OTHER	0		0				$100,000	$0.000
11 JANUARY TOTAL				176,443,298		176,443,298	$13,128,265	$125,214	$3,489,994	$100,000	$9.546

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SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF: JANUARY 00 Through DECEMBER 00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
							COMMODITY COST				
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
1 FEB 2000	FGT	PGS	FTS-1 COMM	20,015,988		20,015,988		$71,857			$0.359
1a	FGT	PGS	FTS-2 COMM	3,730,560		3,730,560		$7,013			$0.188
2	FGT	PGS	FTS-1 DEMAND	60,130,630		60,130,630			$2,262,716		$3.763
2a	FGT	PGS	FTS-2 DEMAND	3,730,560		3,730,560			$290,797		$7.795
3	FGT	PGS	NO NOTICE	9,033,790		9,033,790			$53,299		$0.590
4	THIRD PARTY	PGS	SWING SERVICE	4,330,750		4,330,750	$1,695,056		$169,506		$43.054
5	MARKETER	PGS	SONAT TRANS COMM	7,737,973		7,737,973		$22,363			$0.289
6	MARKETER	PGS	SO GA TRANS COMM	7,560,000		7,560,000		$15,271			$0.202
7	MARKETER	PGS	SONAT DEMAND	10,437,544		10,437,544			$318,524		$3.052
8	MARKETER	PGS	SO GA DEMAND	10,353,000		10,353,000			$192,994		$1.864
9	THIRD PARTY	PGS	COMMODITY	26,975,798		26,975,798	$10,558,327				$39.140
10	FGT	PGS	BAL. CHGS./OTHER	0		0				$100,000	$0.000
11 FEBRUARY TOTAL				164,036,594		164,036,594	$12,253,383	$116,505	$3,287,835	$100,000	$9.606

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TRANSPORTATION PURCHASES

SYSTEM SUPPLY AND END USE

SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF: JANUARY 00 Through DECEMBER 00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
							COMMODITY COST				
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
1 MAR 2000	FGT	PGS	FTS-1 COMM	20,790,901		20,790,901		$74,639			$0.359
1a	FGT	PGS	FTS-2 COMM	3,987,840		3,987,840		$7,537			$0.189
2	FGT	PGS	FTS-1 DEMAND	64,277,570		64,277,570			$2,418,765		$3.763
2a	FGT	PGS	FTS-2 DEMAND	3,987,840		3,987,840			$306,824		$7.694
3	FGT	PGS	NO NOTICE	7,130,000		7,130,000			$42,067		$0.590
4	THIRD PARTY	PGS	SWING SERVICE	4,902,040		4,902,040	$1,918,658		$191,866		$43.054
5	MARKETER	PGS	SONAT TRANS COMM	8,567,042		8,567,042		$24,759			$0.289
6	MARKETER	PGS	SO GA TRANS COMM	8,370,000		8,370,000		$16,907			$0.202
7	MARKETER	PGS	SONAT DEMAND	11,157,375		11,157,375			$318,524		$2.855
8	MARKETER	PGS	SO GA DEMAND	11,067,000		11,067,000			$192,994		$1.744
9	THIRD PARTY	PGS	COMMODITY	28,246,701		28,246,701	$11,055,759				$39.140
10	FGT	PGS	BAL. CHGS./OTHER	0		0				$100,000	$0.000
11 MARCH TOTAL				172,484,309		172,484,309	$12,974,417	$123,843	$3,471,040	$100,000	$9.664

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SYSTEM SUPPLY AND END USE

SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF: JANUARY 00 Through DECEMBER 00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
							COMMODITY COST				
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
1 APR 2000	FGT	PGS	FTS-1 COMM	16,939,699		16,939,699		$60,814			$0.359
1a	FGT	PGS	FTS-2 COMM	3,859,200		3,859,200		$7,294			$0.189
2	FGT	PGS	FTS-1 DEMAND	59,005,500		59,005,500			$2,220,377		$3.763
2a	FGT	PGS	FTS-2 DEMAND	3,859,200		3,859,200			$296,927		$7.694
3	FGT	PGS	NO NOTICE	4,050,000		4,050,000			$23,895		$0.590
4	THIRD PARTY	PGS	SWING SERVICE	3,140,010		3,140,010	$1,229,000		$122,900		$43.054
5	MARKETER	PGS	SONAT TRANS COMM	8,290,686		8,290,686		$23,960			$0.289
6	MARKETER	PGS	SO GA TRANS COMM	8,100,000		8,100,000		$16,362			$0.202
7	MARKETER	PGS	SONAT DEMAND	10,797,459		10,797,459			$318,524		$2.950
8	MARKETER	PGS	SO GA DEMAND	10,710,000		10,710,000			$192,994		$1.802
9	THIRD PARTY	PGS	COMMODITY	25,758,889		25,758,889	$10,082,029				$39.140
10	FGT	PGS	BAL. CHGS./OTHER	0		0				$100,000	$0.000
11 APRIL TOTAL				154,510,643		154,510,643	$11,311,029	$108,429	$3,175,617	$100,000	$9.511

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SYSTEM SUPPLY AND END USE

SCHEDULE E-3

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
							COMMODITY COST			OTHER	TOTAL
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	CHARGES ACA/GRI/FUEL	CENTS PER THERM
1 MAY 2000	FGT	PGS	FTS-1 COMM	8,993,977		8,993,977		$32,288			$0.359
1a	FGT	PGS	FTS-2 COMM	5,429,340		5,429,340		$10,261			$0.189
2	FGT	PGS	FTS-1 DEMAND	31,414,780		31,414,780			$1,182,138		$3.763
2a	FGT	PGS	FTS-2 DEMAND	5,429,340		5,429,340			$417,733		$7.694
3	FGT	PGS	NO NOTICE	6,665,000		6,665,000			$39,324		$0.590
4	THIRD PARTY	PGS	SWING SERVICE	2,855,390		2,855,390	$1,117,600		$111,760		$43.054
5	MARKETER	PGS	SONAT TRANS COMM	8,567,042		8,567,042		$24,759			$0.289
6	MARKETER	PGS	SO GA TRANS COMM	8,370,000		8,370,000		$16,907			$0.202
7	MARKETER	PGS	SONAT DEMAND	11,157,375		11,157,375			$318,524		$2.855
8	MARKETER	PGS	SO GA DEMAND	11,067,000		11,067,000			$192,994		$1.744
9	THIRD PARTY	PGS	COMMODITY	19,937,927		19,937,927	$7,803,705				$39.140
10	FGT	PGS	BAL. CHGS./OTHER	0		0				$100,000	$0.000
11 MAY TOTAL				119,887,171		119,887,171	$8,921,304	$84,216	$2,262,473	$100,000	$9.482

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SYSTEM SUPPLY AND END USE

SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF: JANUARY 00 Through DECEMBER 00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
							COMMODITY COST				
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
1 JUN 2000	FGT	PGS	FTS-1 COMM	7,228,021		7,228,021		$25,949			$0.359
1a	FGT	PGS	FTS-2 COMM	5,254,200		5,254,200		$9,930			$0.189
2	FGT	PGS	FTS-1 DEMAND	30,401,400		30,401,400			$1,144,005		$3.763
2a	FGT	PGS	FTS-2 DEMAND	5,254,200		5,254,200			$404,258		$7.694
3	FGT	PGS	NO NOTICE	6,450,000		6,450,000			$38,055		$0.590
4	THIRD PARTY	PGS	SWING SERVICE	3,349,840		3,349,840	$1,311,127		$131,113		$43.054
5	MARKETER	PGS	SONAT TRANS COMM	8,290,686		8,290,686		$23,960			$0.289
6	MARKETER	PGS	SO GA TRANS COMM	8,100,000		8,100,000		$16,362			$0.202
7	MARKETER	PGS	SONAT DEMAND	10,797,459		10,797,459			$318,524		$2.950
8	MARKETER	PGS	SO GA DEMAND	10,710,000		10,710,000			$192,994		$1.802
9	THIRD PARTY	PGS	COMMODITY	17,232,381		17,232,381	$6,744,754				$39.140
10	FGT	PGS	BAL. CHGS./OTHER	0		0				$100,000	$0.000
11 JUNE TOTAL				113,068,187		113,068,187	$8,055,881	$76,201	$2,228,948	$100,000	$9.252

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SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF: JANUARY 00 Through DECEMBER 00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
							COMMODITY COST				
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
1 JUL 2000	FGT	PGS	FTS-1 COMM	1,728,721		1,728,721		$6,206			$0.359
1a	FGT	PGS	FTS-2 COMM	5,429,340		5,429,340		$10,261			$0.189
2	FGT	PGS	FTS-1 DEMAND	31,414,780		31,414,780			$1,182,138		$3.763
2a	FGT	PGS	FTS-2 DEMAND	5,429,340		5,429,340			$417,733		$7.694
3	FGT	PGS	NO NOTICE	6,665,000		6,665,000			$39,324		$0.590
4	THIRD PARTY	PGS	SWING SERVICE	3,347,650		3,347,650	$1,310,270		$131,027		$43.054
5	MARKETER	PGS	SONAT TRANS COMM	8,567,042		8,567,042		$24,759			$0.289
6	MARKETER	PGS	SO GA TRANS COMM	8,370,000		8,370,000		$16,907			$0.202
7	MARKETER	PGS	SONAT DEMAND	11,157,375		11,157,375			$318,524		$2.855
8	MARKETER	PGS	SO GA DEMAND	11,067,000		11,067,000			$192,994		$1.744
9	THIRD PARTY	PGS	COMMODITY	12,180,411		12,180,411	$4,767,413				$39.140
10	FGT	PGS	BAL. CHGS./OTHER	0		0				$100,000	$0.000
11 JULY TOTAL				105,356,659		105,356,659	$6,077,683	$58,134	$2,281,740	$100,000	$8.084

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SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF: JANUARY 00 Through DECEMBER 00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
							COMMODITY COST				
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
1 AUG 2000	FGT	PGS	FTS-1 COMM	1,402,843		1,402,843		$5,036			$0.359
1a	FGT	PGS	FTS-2 COMM	5,429,340		5,429,340		$10,261			$0.189
2	FGT	PGS	FTS-1 DEMAND	31,414,780		31,414,780			$1,182,138		$3.763
2a	FGT	PGS	FTS-2 DEMAND	5,429,340		5,429,340			$417,733		$7.694
3	FGT	PGS	NO NOTICE	6,665,000		6,665,000			$39,324		$0.590
4	THIRD PARTY	PGS	SWING SERVICE	3,060,350		3,060,350	$1,197,821		$119,782		$43.054
5	MARKETER	PGS	SONAT TRANS COMM	8,852,610		8,852,610		$25,584			$0.289
6	MARKETER	PGS	SO GA TRANS COMM	8,649,000		8,649,000		$17,471			$0.202
7	MARKETER	PGS	SONAT DEMAND	11,157,375		11,157,375			$318,524		$2.855
8	MARKETER	PGS	SO GA DEMAND	11,067,000		11,067,000			$192,994		$1.744
9	THIRD PARTY	PGS	COMMODITY	12,420,833		12,420,833	$4,861,514				$39.140
10	FGT	PGS	BAL. CHGS./OTHER	0		0				$100,000	$0.000
11 AUGUST TOTAL				105,548,472		105,548,472	$6,059,335	$58,353	$2,270,495	$100,000	$8.042

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SCHEDULE E-3

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF: JANUARY 00 Through DECEMBER 00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
							COMMODITY COST				
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
1 SEP 2000	FGT	PGS	FTS-1 COMM	8,150,246		8,150,246		$29,259			$0.359
1a	FGT	PGS	FTS-2 COMM	5,254,200		5,254,200		$9,930			$0.189
2	FGT	PGS	FTS-1 DEMAND	30,401,400		30,401,400			$1,144,005		$3.763
2a	FGT	PGS	FTS-2 DEMAND	5,254,200		5,254,200			$404,258		$7.694
3	FGT	PGS	NO NOTICE	6,450,000		6,450,000			$38,055		$0.590
4	THIRD PARTY	PGS	SWING SERVICE	2,319,630		2,319,630	$907,903		$90,790		$43.054
5	MARKETER	PGS	SONAT TRANS COMM	7,215,967		7,215,967		$20,854			$0.289
6	MARKETER	PGS	SO GA TRANS COMM	7,050,000		7,050,000		$14,241			$0.202
7	MARKETER	PGS	SONAT DEMAND	10,797,459		10,797,459			$318,524		$2.950
8	MARKETER	PGS	SO GA DEMAND	10,710,000		10,710,000			$192,994		$1.802
9	THIRD PARTY	PGS	COMMODITY	18,134,816		18,134,816	$7,097,967				$39.140
10	FGT	PGS	BAL. CHGS./OTHER	0		0				$100,000	$0.000
11 SEPTEMBER TOTAL				111,737,919		111,737,919	$8,005,870	$74,285	$2,188,626	$100,000	$9.280

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SYSTEM SUPPLY AND END USE

SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF: JANUARY 00 Through DECEMBER 00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
							COMMODITY COST				
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
1 OCT 2000	FGT	PGS	FTS-1 COMM	6,910,971		6,910,971		$24,810			$0.359
1a	FGT	PGS	FTS-2 COMM	5,429,340		5,429,340		$10,261			$0.189
2	FGT	PGS	FTS-1 DEMAND	51,827,970		51,827,970			$1,950,287		$3.763
2a	FGT	PGS	FTS-2 DEMAND	5,429,340		5,429,340			$417,733		$7.694
3	FGT	PGS	NO NOTICE	3,720,000		3,720,000			$21,948		$0.590
4	THIRD PARTY	PGS	SWING SERVICE	4,071,740		4,071,740	$1,593,679		$159,368		$43.054
5	MARKETER	PGS	SONAT TRANS COMM	8,567,042		8,567,042		$24,759			$0.289
6	MARKETER	PGS	SO GA TRANS COMM	8,370,000		8,370,000		$16,907			$0.202
7	MARKETER	PGS	SONAT DEMAND	11,157,375		11,157,375			$318,524		$2.855
8	MARKETER	PGS	SO GA DEMAND	11,067,000		11,067,000			$192,994		$1.744
9	THIRD PARTY	PGS	COMMODITY	16,638,571		16,638,571	$6,512,337				$39.140
10	FGT	PGS	BAL. CHGS./OTHER	0		0				$100,000	$0.000
11 OCTOBER TOTAL				133,189,349		133,189,349	$8,106,016	$76,738	$3,060,854	$100,000	$8.517

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF: JANUARY 00 Through DECEMBER 00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
							COMMODITY COST			OTHER	TOTAL
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	CHARGES ACA/GRI/FUEL	CENTS PER THERM
1 NOV 2000	FGT	PGS	FTS-1 COMM	9,756,042		9,756,042		$35,024			$0.359
1a	FGT	PGS	FTS-2 COMM	3,859,200		3,859,200		$7,294			$0.189
2	FGT	PGS	FTS-1 DEMAND	62,204,100		62,204,100			$2,340,740		$3.763
2a	FGT	PGS	FTS-2 DEMAND	3,859,200		3,859,200			$296,927		$7.694
3	FGT	PGS	NO NOTICE	7,050,000		7,050,000			$41,595		$0.590
4	THIRD PARTY	PGS	SWING SERVICE	4,871,730		4,871,730	$1,906,795		$190,680		$43.054
5	MARKETER	PGS	SONAT TRANS COMM	8,290,686		8,290,686		$23,960			$0.289
6	MARKETER	PGS	SO GA TRANS COMM	8,100,000		8,100,000		$16,362			$0.202
7	MARKETER	PGS	SONAT DEMAND	10,797,459		10,797,459			$318,524		$2.950
8	MARKETER	PGS	SO GA DEMAND	10,710,000		10,710,000			$192,994		$1.802
9	THIRD PARTY	PGS	COMMODITY	16,843,512		16,843,512	$6,592,551				$39.140
10	FGT	PGS	BAL. CHGS/OTHER	0		0				$100,000	$0.000
11 NOVEMBER TOTAL				146,341,929		146,341,929	$8,499,346	$82,640	$3,381,459	$100,000	$8.243

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COMPANY: PEOPLES GAS SYSTEM | TRANSPORTATION PURCHASES | SCHEDULE E-3

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF: JANUARY 00 Through DECEMBER 00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
							COMMODITY COST				
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
1 DEC 2000	FGT	PGS	FTS-1 COMM	14,330,437		14,330,437		$51,446			$0.359
1a	FGT	PGS	FTS-2 COMM	3,987,840		3,987,840		$7,537			$0.189
2	FGT	PGS	FTS-1 DEMAND	64,277,570		64,277,570			$2,418,765		$3.763
2a	FGT	PGS	FTS-2 DEMAND	3,987,840		3,987,840			$306,824		$7.694
3	FGT	PGS	NO NOTICE	10,403,910		10,403,910			$61,383		$0.590
4	THIRD PARTY	PGS	SWING SERVICE	4,805,000		4,805,000	$1,880,677		$188,068		$43.054
5	MARKETER	PGS	SONAT TRANS COMM	8,567,042		8,567,042		$24,759			$0.289
6	MARKETER	PGS	SO GA TRANS COMM	8,370,000		8,370,000		$16,907			$0.202
7	MARKETER	PGS	SONAT DEMAND	11,157,375		11,157,375			$318,524		$2.855
8	MARKETER	PGS	SO GA DEMAND	11,067,000		11,067,000			$192,994		$1.744
9	THIRD PARTY	PGS	COMMODITY	21,883,277		21,883,277	$8,565,115				$39.140
10	FGT	PGS	BAL. CHGS./OTHER	0		0				$100,000	$0.000
11 DECEMBER TOTAL				162,837,290		162,837,290	$10,445,792	$100,649	$3,486,558	$100,000	$8.679

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COMPANY: PEOPLES GAS SYSTEM | CALCULATION OF TRUE-UP AMOUNT | SCHEDULE E-4

PROJECTED PERIOD

ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 00 through DECEMBER 00

	PRIOR PERIOD: APR 98 - DEC 98			CURRENT PERIOD: JAN 99 - DEC 99	
	(1) 5 MOS. ACT. 4 MOS. REVISED EST.	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) 8 MOS. ACT. 4 MOS. REVISED EST.	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES $	$68,886,466	$71,938,553	$3,052,087	$94,731,592	$97,783,679
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	($1,078,747)	$2,993,632	$4,072,379	($3,986,889)	$85,490
2a MISCELLANEOUS ADJUSTMENTS	$154,360	$154,360	$0	$63,834	$63,834
3 INTEREST PROVISION FOR THIS PERIOD	$117,712	$134,195	$16,483	$115,857	$132,340
3a TRUE-UP (COLLECTED) OR REFUNDED JAN'99 - MAR'99	$0	$0	$0	$0	$0
4 END OF PERIOD TOTAL NET TRUE-UP	($806,675)	$3,282,187	$4,088,862	($3,807,198)	$281,665

NOTE: FIVE MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM CURRENT PERIOD SCHEDULE (E-2).

	TOTAL TRUE-UP $	equals	CENTS PER THERM TRUE-UP
COL.(1)SAME AS COL. (4 Less Line 3a) PRIOR PER. SCH.(E-4)			
COLUMN (2)DATA OBTAINED FROM DEC'98 SCHEDULE (A-2)	PROJ. TH. SALES		
LINE 4 COLUMN (2) SAME AS LINE 7 SCHEDULE (A-7)			
LINE 4 COLUMN (3) SAME AS LINE 9 SCHEDULE (A-7)	$281,665	equals	0.00097
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)	290,849,058		
LINE 2a COLUMN (4) SAME AS LINEs 10a+11a SCHEDULE (E-2)			
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)			

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COMPANY: PEOPLES GAS SYSTEM

THERM SALES AND CUSTOMER DATA

SCHEDULE E-5

ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 00 Through DECEMBER 00

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
THERM SALES (FIRM)													
1 RESIDENTIAL	8,390,212	6,571,233	7,541,955	5,496,862	3,902,719	3,371,317	3,179,472	2,908,278	2,740,663	2,865,297	3,186,933	4,434,607	54,589,549
2 SMALL GENERAL SERVICE	307,334	412,665	312,162	165,533	221,315	269,754	170,522	170,884	168,507	176,707	181,374	215,099	2,771,856
3 GENERAL SERVICE COMMERCIAL	13,346,620	13,032,165	13,079,772	12,720,088	9,524,547	9,068,012	7,034,448	6,578,927	6,914,079	8,990,884	9,537,517	11,526,456	123,353,515
4 COMMERCIAL LARGE VOL. 1	9,348,368	8,918,942	10,150,270	8,730,787	7,270,295	6,236,767	3,951,956	4,152,098	5,567,084	6,878,862	7,172,538	8,342,340	87,720,105
5 COMMERCIAL LARGE VOL. 2	876,203	853,580	1,002,543	820,816	675,773	581,057	450,906	688,363	805,070	812,241	585,132	950,507	9,102,191
6 NATURAL GAS VEHICALS	66,371	53,186	60,482	83,940	63,713	59,309	56,884	45,510	57,248	62,340	57,064	64,957	730,804
7 COMMERCIAL STREET LIGHTING	87,944	86,445	93,843	81,566	82,932	83,484	110,514	76,436	88,145	78,970	81,436	90,990	1,042,705
8 WHOLESALE	9,329	10,722	9,133	9,873	8,129	8,315	8,390	7,446	7,274	7,391	7,852	8,429	102,283
9 TOTAL FIRM SALES	32,432,379	29,938,938	32,250,160	28,109,465	21,749,423	19,678,015	14,962,692	14,627,942	19,348,070	19,872,492	20,809,846	25,633,385	279,413,008
THERM SALES (INTERRUPTIBLE)													
10 SMALL INTERRUPTIBLE	552,618	720,372	561,490	442,232	614,464	564,965	361,285	584,614	616,533	416,879	549,477	720,752	6,707,681
11 INTERRUPTIBLE	421,590	512,014	201,867	211,978	294,206	204,017	68,660	133,403	354,619	283,716	220,695	198,916	3,105,681
12 LARGE INTERRUPTIBLE	135,224	135,224	135,224	135,224	135,224	135,224	135,224	135,224	135,224	135,224	135,224	135,224	1,622,688
13 TOTAL INTERRUPTIBLE	1,109,432	1,367,610	898,581	789,434	1,043,894	904,206	565,169	853,241	1,106,376	837,819	905,396	1,054,892	11,436,050
14 TOTAL SALES	33,541,811	31,306,548	33,148,741	28,898,899	22,793,317	20,582,221	15,526,061	15,481,183	20,454,446	20,710,311	21,715,242	26,688,277	290,849,058
THERM SALES (TRANSPORTATION)													
15 GENERAL SERVICE COMMERCIAL	0	0	0	0	0	0	0	0	0	0	0	0	0
16 COMMERCIAL LARGE VOL. 1	4,179,118	4,177,041	4,507,422	4,005,379	3,635,591	3,244,742	2,310,880	2,380,652	3,372,185	3,478,903	3,567,056	3,993,152	42,852,121
17 COMMERCIAL LARGE VOL. 2	1,630,573	1,719,264	1,838,182	1,743,108	1,664,709	1,576,411	1,531,699	1,575,177	1,670,451	1,678,864	1,631,887	1,789,847	20,052,172
18 NATURAL GAS VEHICALS	0	0	0	0	0	0	0	0	0	0	0	0	0
19 SMALL INTERRUPTIBLE	6,467,861	4,439,062	6,404,764	6,244,130	5,812,370	5,119,764	5,859,588	5,567,151	5,605,346	6,594,517	5,996,421	6,359,380	70,470,354
20 INTERRUPTIBLE	14,044,914	12,526,018	13,591,386	13,387,744	12,361,407	11,370,309	12,978,179	10,969,863	10,169,103	11,102,074	11,584,629	11,856,677	145,942,303
21 LARGE INTERRUPTIBLE	34,499,244	28,831,463	47,852,536	38,521,454	34,152,915	34,386,018	38,916,500	40,915,574	32,143,584	31,536,273	28,183,141	30,953,194	420,691,876
22 TOTAL TRANSPORTATION SALES	60,821,710	51,492,848	74,194,290	63,901,815	57,626,992	55,699,244	61,596,846	61,408,417	52,960,649	54,390,631	50,963,134	54,952,250	700,008,826
23 TOTAL THROUGHPUT	94,363,521	82,799,396	107,343,031	92,800,714	80,420,309	76,281,465	77,124,907	76,889,600	73,415,095	75,100,942	72,678,376	81,640,527	990,857,884
NUMBER OF CUSTOMERS (FIRM)													
24 RESIDENTIAL	228,180	228,780	229,913	231,464	226,465	226,676	225,131	226,069	225,243	225,621	228,640	232,320	227,874
25 SMALL GENERAL SERVICE	5,157	5,143	5,141	5,126	5,026	4,989	5,080	5,020	5,021	5,002	5,015	5,074	5,066
26 GENERAL SERVICE COMMERCIAL	20,403	20,514	20,615	20,597	20,833	21,193	21,238	21,287	21,240	21,355	21,457	21,656	21,016
27 COMMERCIAL LARGE VOL. 1	1,914	1,907	1,922	1,935	1,930	1,940	1,945	1,937	1,931	1,940	1,957	1,968	1,936
28 COMMERCIAL LARGE VOL. 2	58	58	58	58	59	59	59	59	59	59	59	59	59
29 NATURAL GAS VEHICLE SALES	20	21	20	21	19	19	18	19	19	19	19	19	19
30 COMMERCIAL STREET LIGHTING	79	79	79	79	80	82	83	84	84	84	84	86	82
31 WHOLESALE	2	2	2	2	2	2	2	2	2	2	2	2	2
32 TOTAL FIRM	255,813	256,484	257,750	259,282	254,214	254,960	253,556	254,477	253,599	254,082	257,233	261,184	256,053
NUMBER OF CUSTOMERS (INT.)													
33 SMALL INTERRUPTIBLE	76	86	84	81	79	82	85	84	84	83	82	82	82
34 INTERRUPTIBLE	22	25	22	23	25	23	23	23	23	23	23	23	23
35 LARGE INTERRUPTIBLE	3	3	3	3	3	3	3	3	3	3	3	3	3
36 TOTAL INTERRUPTIBLE CUSTOMERS	101	114	109	107	107	108	111	110	110	109	108	108	109
37 TOTAL SALES CUSTOMERS	255,914	256,598	257,859	259,389	254,321	255,068	253,667	254,587	253,709	254,191	257,341	261,292	256,161
NUMBER OF CUSTOMERS (TRANS.)													
38 GENERAL SERVICE COMMERCIAL	0	0	0	0	0	0	0	0	0	0	0	0	0
39 COMMERCIAL LARGE VOL. 1	718	747	733	740	780	785	785	785	785	785	781	781	767
40 COMMERCIAL LARGE VOL. 2	38	40	39	41	42	43	43	43	43	43	43	43	42
41 NATURAL GAS VEHICLE SALES	0	0	0	0	0	0	0	0	0	0	0	0	0
42 SMALL INTERRUPTIBLE	69	81	79	77	75	81	81	81	81	83	83	83	80
43 INTERRUPTIBLE	24	23	22	24	25	24	24	24	24	24	23	22	24
44 LARGE INTERRUPTIBLE	7	7	7	7	7	7	7	7	7	7	7	7	7
45 TOTAL TRANSPORTATION CUSTOMERS	856	898	880	888	929	940	940	940	940	942	937	936	919
46 TOTAL CUSTOMERS	256,770	257,496	258,739	260,278	255,250	256,008	254,607	255,527	254,649	255,133	258,278	262,228	257,080
THERM USE PER CUSTOMER													
47 RESIDENTIAL	37	29	33	24	17	15	14	13	12	13	14	19	20
48 SMALL GENERAL SERVICE	60	80	61	32	44	54	34	34	34	35	36	42	48
49 GENERAL SERVICE COMMERCIAL	654	635	634	618	482	428	331	309	420	421	444	532	489
50 COMMERCIAL LARGE VOL. 1	4,884	4,677	5,281	4,512	3,767	3,215	2,032	2,144	3,401	3,546	3,665	4,239	3,777
51 COMMERCIAL LARGE VOL. 2	15,107	14,717	17,285	14,152	11,454	9,848	7,642	11,667	13,645	13,767	9,917	16,110	12,929
52 NATURAL GAS VEHICLES	3,319	2,533	3,024	3,997	3,353	3,122	3,149	2,395	3,013	3,281	3,003	3,419	3,136
53 COMMERCIAL STREET LIGHTING	1,113	1,094	1,188	1,032	1,037	1,018	1,331	910	1,049	940	969	1,058	1,061
54 WHOLESALE	4,665	5,361	4,567	4,937	4,065	4,158	4,195	3,723	3,637	3,696	3,926	4,215	4,262
55 SMALL INTERRUPTIBLE	7,271	8,376	6,684	5,460	7,778	6,890	4,250	6,960	7,340	5,047	6,701	8,790	6,789
56 INTERRUPTIBLE	19,163	20,481	9,176	9,216	11,768	8,870	2,985	5,800	15,418	12,335	9,595	8,649	11,172
57 LARGE INTERRUPTIBLE	45,075	45,075	45,075	45,075	45,075	45,075	45,075	45,075	45,075	45,075	45,075	45,075	45,075
58 GENERAL SERVICE COMMERCIAL (TRANS.)	0	0	0	0	0	0	0	0	0	0	0	0	0
59 COMMERCIAL LARGE VOL. 1 (TRANS.)	5,820	5,592	6,149	5,413	4,661	4,133	2,944	3,033	4,296	4,432	4,567	5,113	4,655
60 COMMERCIAL LARGE VOL. 2 (TRANS.)	42,910	42,982	47,133	42,515	39,836	36,707	35,621	36,832	38,848	39,043	37,951	41,624	40,024
61 NATURAL GAS VEHICLES (TRANS.)	0	0	0	0	0	0	0	0	0	0	0	0	0
62 SMALL INTERRUPTIBLE (TRANS.)	93,737	54,803	81,073	81,093	77,498	63,207	72,341	68,730	69,202	79,452	72,246	76,619	73,868
63 INTERRUPTIBLE (TRANS.)	585,205	544,609	617,790	557,823	494,456	473,763	540,757	457,078	423,713	462,586	503,680	538,940	515,697
64 LARGE INTERRUPTIBLE (TRANS.)	4,926,463	4,090,209	6,836,077	5,503,065	4,878,988	4,912,288	5,559,500	5,845,082	4,591,938	4,505,182	4,026,163	4,421,885	5,008,237

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COMPANY: PEOPLES GAS SYTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 00 through DECEMBER 00

Attachment

	Demand Allocation Factors-Winter Season		Demand Allocation Factors-Summer Season	
	Peak Month January 1999 Actual Sales	Percent of Total	Current Month April 1999 Actual Sales	Percent of Total
Residential	7,553,711.0		5,061,408.2	
Residential PGA Factor	7,553,711.0	32.42%	5,061,408.2	25.79%
Small General Service	306,836.8		163,897.0	
Gen. Svc.-Comm.	11,769,044.4		11,169,624.7	
Gen. Svc.-Comm. Lg. Vol.-1	8,950,002.8		8,273,059.4	
Gen. Svc.-Comm. Lg. Vol.-2	608,884.1		626,082.7	
Natural Gas Vehicle Sales	69,467.2		87,512.7	
Comm. Street Lighting	66,964.3		75,500.4	
Wholesale	9,328.5		9,872.7	
Small Interruptible	402,736.9		291,848.8	
Interruptible Lg. Vol.-1	77,058.8		(32,007.6)	
Interruptible Lg. Vol.-2	8,000.0		0.0	
Less FTA(Effective Jun'99)	(6,523,020.0)		(6,104,700.0)	
Commercial PGA Factor	15,745,303.8	67.58%	14,560,690.8	74.21%
Total System	23,299,014.8	100.00%	19,622,099.0	100.00%

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SEBRING GAS SYSTEM, INC.

REVISED

JANUARY 2000 - DECEMBER 2000

PURCHASED GAS PROJECTION FILING

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 990003-GU EXHIBIT NO 13
COMPANY/ WITNESS: Mehrdad
DATE: 11-22-99

COMPANY: SEBRING GAS SYSTEM, INC.
REVISION: 10/18/99

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2000 THROUGH DECEMBER 2000

SCHEDULE E-1
(REVISED 6/96/94)

COST OF GAS PURCHASED		PROJECTION JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)		$265	$257	$280	$221	$193	$219	$169	$212	$184	$225	$235	$246	$2,705
2 NO NOTICE SERVICE		0	0	0	0	0	0	0	0	0	0	0	0	0
3 SWING SERVICE		0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)		$28,821	$27,903	$30,457	$24,003	$20,993	$23,767	$18,309	$22,983	$19,978	$24,422	$25,490	$26,762	$293,888
5 DEMAND		$4,385	$3,961	$4,385	$4,244	$5,262	$5,092	$5,262	$5,262	$5,092	$7,893	$4,244	$4,385	$59,465
6 OTHER - City of Sebring Trans. Chg.		$2,513	$2,433	$2,655	$2,093	$1,830	$2,072	$1,596	$2,004	$1,742	$2,129	$2,222	$2,333	$25,621
LESS END-USE CONTRACT														
7 COMMODITY (Pipeline)		0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND		0	0	0	0	0	0	0	0	0	0	0	0	0
9		0	0	0	0	0	0	0	0	0	0	0	0	0
10		0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)		$35,984	$34,553	$37,778	$30,560	$28,278	$31,150	$25,336	$30,460	$26,995	$34,669	$32,191	$33,726	$381,679
12 NET UNBILLED		0	0	0	0	0	0	0	0	0	0	0	0	0
13 COMPANY USE		0	0	0	0	0	0	0	0	0	0	0	0	0
14 TOTAL THERM SALES		$35,984	$34,553	$37,778	$30,560	$28,278	$31,150	$25,336	$30,460	$26,995	$34,669	$32,191	$33,726	$381,679
THERMS PURCHASED														
15 COMMODITY (Pipeline)	Billing Determinants Only	73,900	71,545	78,096	61,545	53,828	60,942	46,947	58,930	51,225	62,620	65,360	68,620	753,558
16 NO NOTICE SERVICE	Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	Commodity	73,900	71,545	78,096	61,545	53,828	60,942	46,947	58,930	51,225	62,620	65,360	68,620	753,558
19 DEMAND	Billing Determinants Only	155,000	140,000	155,000	150,000	186,000	180,000	186,000	186,000	180,000	279,000	150,000	155,000	2,102,000
20 OTHER	Commodity	73,900	71,545	78,096	61,545	53,828	60,942	46,947	58,930	51,225	62,620	65,360	68,620	753,558
LESS END-USE CONTRACT														0
21 COMMODITY (Pipeline)		0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND		0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+22+23)		73,900	71,545	78,096	61,545	53,828	60,942	46,947	58,930	51,225	62,620	65,360	68,620	753,558
25 NET UNBILLED		0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE		0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES	(24-26)	73,900	71,545	78,096	61,545	53,828	60,942	46,947	58,930	51,225	62,620	65,360	68,620	753,558
CENTS PER THERM														
28 COMMODITY (Pipeline)	(1/15)	0.359	0.359	0.359	0.359	0.359	0.359	0.359	0.359	0.359	0.359	0.359	0.359	0.359
29 NO NOTICE SERVICE	(2/16)	0	0	0	0	0	0	0	0	0	0	0	0	0
30 SWING SERVICE	(3/17)	0	0	0	0	0	0	0	0	0	0	0	0	0
31 COMMODITY (Other)	(4/18)	39.000	39.000	39.000	39.000	39.000	39.000	39.000	39.000	39.000	39.000	39.000	39.000	39.000
32 DEMAND	(5/19)	3.772	3.772	3.772	3.772	3.772	3.772	3.772	3.772	3.772	3.772	3.772	3.772	3.772
33 OTHER	(6/20)	3.400	3.400	3.400	3.400	3.400	3.400	3.400	3.400	3.400	3.400	3.400	3.400	3.400
LESS END-USE CONTRACT														
34 COMMODITY Pipeline	(7/21)	0	0	0	0	0	0	0	0	0	0	0	0	0
35 DEMAND	(8/22)	0	0	0	0	0	0	0	0	0	0	0	0	0
36	(9/23)	0	0	0	0	0	0	0	0	0	0	0	0	0
37 TOTAL COST OF PURCHASE	(11/24)	48.693	48.295	48.374	49.654	52.534	51.115	53.967	51.688	52.700	55.363	49.252	49.149	50.650
38 NET UNBILLED	(12/25)	0	0	0	0	0	0	0	0	0	0	0	0	0
39 COMPANY USE	(13/26)	0	0	0	0	0	0	0	0	0	0	0	0	0
40 TOTAL COST OF THERM SOLD	(37)	48.693	48.295	48.374	49.654	52.534	51.115	53.967	51.688	52.700	55.363	49.252	49.149	50.650
41 TRUE-UP	(E-4)	1.08519	1.08519	1.08519	1.08519	1.08519	1.08519	1.08519	1.08519	1.08519	1.08519	1.08519	1.08519	1.08519
42 TOTAL COST OF GAS	(40+41)	49.778	49.380	49.459	50.739	53.619	52.200	55.052	52.773	53.785	56.448	50.337	50.234	51.735
43 REVENUE TAX FACTOR		1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	50.729	50.324	50.404	51.709	54.644	53.198	56.104	53.782	54.813	57.527	51.299	51.194	52.724
45 PGA FACTOR ROUNDED TO NEAREST .001		50.729	50.324	50.404	51.709	54.644	53.198	56.104	53.782	54.813	57.527	51.299	51.194	52.724

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COMPANY: SEBRING GAS SYSTEM, INC.
REVISION: 10/18/99

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

SCHEDULE E-1/R
(REVISED 9/19/83)

REVISED ESTIMATE FOR THE PROJECTED PERIOD: JAN 99 Through DEC 99

COST OF GAS PURCHASED	ACTUAL JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	REVISED PROJECTION SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)	$220	$197	$211	$204	$192	$175	$173	$172	$162	$215	$230	$248	$2,398
2 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0.00
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0.00
4 COMMODITY (Other)	$13,950	$12,578	$12,571	$11,778	$13,140	$11,634	$11,548	$13,106	$13,500	$19,800	$21,120	$22,770	$177,495
5 DEMAND	$5,146	$5,092	$5,421	$5,497	$5,478	$5,304	$5,068	$4,892	$5,080	$7,874	$4,233	$4,374	$65,460
6 OTHER	$2,409	$2,188	$2,303	$1,783	$1,709	$1,555	$1,545	$1,544	$1,530	$2,040	$2,176	$2,346	$23,128
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0.00
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0.00
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	$21,725	$20,055	$20,506	$19,262	$21,519	$19,668	$18,334	$19,714	$20,272	$29,929	$27,759	$29,738	$268,481
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0.00
13 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0.00
14 TOTAL THERM SALES	$24,415	$19,506	$19,104	$15,699	$13,741	$17,941	$15,197	$21,955	$20,237	$29,938	$27,689	$29,659	$255,081
THERMS PURCHASED													
15 COMMODITY (Pipeline)	75,650	67,820	72,560	56,820	53,550	49,030	48,230	47,780	45,000	60,000	64,000	69,000	709,440
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	75,650	67,820	72,560	56,820	53,550	49,030	48,230	47,780	45,000	60,000	64,000	69,000	709,440
19 DEMAND	155,000	140,000	72,560	56,820	81,810	93,090	48,530	118,020	180,000	279,000	150,000	155,000	1,529,830
20 OTHER	75,688	68,594	71,838	55,216	53,005	47,859	47,131	47,018	45,000	60,000	64,000	69,000	704,349
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (15+16+17+18+19+20)-(21+22+23)	75,650	67,820	72,560	56,820	53,550	49,030	48,230	47,780	45,000	60,000	64,000	69,000	709,440
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES	67,379	65,199	71,189	56,041	49,010	55,479	42,741	53,640	45,000	60,000	64,000	69,000	698,678
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.291	0.290	0.291	0.359	0.359	0.357	0.359	0.360	0.359	0.359	0.359	0.359	0.338
29 NO NOTICE SERVICE (2/16)	0	0	0	0	0	0	0	0	0	0	0	0	0
30 SWING SERVICE (3/17)	0	0	0	0	0	0	0	0	0	0	0	0	0
31 COMMODITY (Other) (4/18)	18.440	18.546	17.325	20.729	24.538	23.728	23.944	27.430	30.000	33.000	33.000	33.000	25.019
32 DEMAND (5/19)	3.320	3.637	7.471	9.674	7.918	6.772	10.443	4.145	3.763	3.763	3.763	3.763	4.279
33 OTHER (6/20)	3.183	3.190	3.206	3.229	3.224	3.249	3.278	3.284	3.400	3.400	3.400	3.400	3.284
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	0	0	0	0	0	0	0	0	0	0	0	0	0
35 DEMAND (8/22)	0	0	0	0	0	0	0	0	0	0	0	0	0
36 (9/23)	0	0	0	0	0	0	0	0	0	0	0	0	0
37 TOTAL COST (11/24)	28.718	29.571	28.261	33.900	40.185	40.114	38.014	41.260	45.048	49.882	43.374	43.099	37.844
38 NET UNBILLED (12/25)	0	0	0	0	0	0	0	0	0	0	0	0	0
39 COMPANY USE (13/26)	0	0	0	0	0	0	0	0	0	0	0	0	0
40 TOTAL THERM SALES (37)	32.243	30.760	28.805	34.371	43.907	35.451	42.896	36.752	45.048	49.882	43.374	43.099	38.427
41 TRUE-UP (E-2)	(0.92100)	(0.92100)	(0.92100)	(0.92100)	(0.92100)	(0.92100)	(0.92100)	(0.92100)	(0.92100)	(0.92100)	(0.92100)	(0.92100)	(0.92100)
42 TOTAL COST OF GAS (40+41)	31.322	29.839	27.884	33.450	42.986	34.530	41.975	35.831	44.127	48.961	42.453	42.178	37.506
43 REVENUE TAX FACTOR	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911
44 PGA FACTOR ADJUSTED FOR TAXES(42x43)	31.921	30.409	28.417	34.089	43.807	35.190	42.777	36.516	44.970	49.897	43.264	42.984	38.223
45 PGA FACTOR ROUNDED TO NEAREST .001	31.921	30.409	28.417	34.089	43.807	35.190	42.777	36.516	44.970	49.897	43.264	42.984	38.223

COMPANY: SEBRING GAS SYSTEM, INC.
REVISION: 10/10/99

CALCULATION OF TRUE-UP AMOUNT

SCHEDULE E-2
(REVISED 8/19/93)

FOR THE CURRENT PERIOD: JAN 99 Through DEC 99

	ACTUAL								REVISED PROJECTION				TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	$14,170	$12,775	$12,782	$11,982	$13,332	$11,809	$11,721	$13,278	$13,882	$20,015	$21,350	$23,018	179,893
2 TRANSPORTATION COST	7,555	7,280	7,724	7,280	8,187	7,859	6,613	6,436	6,610	9,914	6,409	6,720	88,588
3 TOTAL	21,725	20,055	20,506	19,262	21,519	19,668	18,334	19,714	20,272	29,929	27,759	29,738	268,481
4 FUEL REVENUES (NET OF REVENUE TAX)	24,415	19,506	19,104	15,699	13,741	17,941	15,197	21,955	20,237	29,938	27,689	29,659	255,081
5 TRUE-UP COLLECTED OR (REFUNDED)	568	568	568	568	568	568	568	568	568	568	568	568	6,816
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	24,983	20,074	19,672	16,267	14,309	18,509	15,765	22,523	20,805	30,506	28,257	30,227	261,897
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	3,258	19	(834)	(2,995)	(7,210)	(1,159)	(2,569)	2,809	533	577	498	489	(6,585)
8 INTEREST PROVISION-THIS PERIOD (21)	27	31	28	18	(5)	(25)	(36)	(39)	(35)	(35)	(35)	(36)	(141)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	5,381	8,096	7,581	6,207	2,661	(5,121)	(6,873)	(10,046)	(7,845)	(7,915)	(7,941)	(8,047)	5,381
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(568)	(568)	(568)	(568)	(568)	(568)	(568)	(568)	(568)	(568)	(568)	(568)	(6,816)
10a FLEX RATE REFUND (if applicable)	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	$8,098	$7,581	$6,207	$2,661	($5,121)	($6,873)	($10,046)	($7,845)	($7,915)	($7,941)	($8,047)	($8,162)	($8,162)
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	$5,381	$8,096	$7,581	$6,207	$2,661	($5,121)	($6,873)	($10,046)	($7,845)	($7,915)	($7,941)	($8,047)	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	8,071	7,549	6,179	2,644	(5,117)	(6,848)	(10,010)	(7,805)	(7,880)	(7,906)	(8,011)	(8,126)	
14 TOTAL (12+13)	13,452	15,647	13,759	8,850	(2,455)	(11,970)	(16,883)	(17,851)	(15,725)	(15,821)	(15,953)	(16,173)	
15 AVERAGE (50% OF 14)	6,726	7,824	6,880	4,425	(1,228)	(5,985)	(8,442)	(8,925)	(7,863)	(7,911)	(7,976)	(8,086)	
16 INTEREST RATE - FIRST DAY OF MONTH	4.900%	4.810%	4.850%	4.880%	4.800%	4.850%	5.050%	5.100%	5.320%	5.320%	5.320%	5.320%	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.810%	4.850%	4.880%	4.800%	4.850%	5.050%	5.100%	5.320%	5.320%	5.320%	5.320%	5.320%	
18 TOTAL (16+17)	9.710%	9.660%	9.730%	9.680%	9.650%	9.900%	10.150%	10.420%	10.640%	10.640%	10.640%	10.640%	
19 AVERAGE (50% OF 18)	4.855%	4.830%	4.865%	4.840%	4.825%	4.950%	5.075%	5.210%	5.320%	5.320%	5.320%	5.320%	
20 MONTHLY AVERAGE (19/12 Months)	0.405%	0.403%	0.405%	0.403%	0.402%	0.413%	0.423%	0.434%	0.443%	0.443%	0.443%	0.443%	
21 INTEREST PROVISION (15x20)	$27	$31	$28	$18	($5)	($25)	($36)	($39)	($35)	($35)	($35)	($36)	

COMPANY: SEBRING GAS SYSTEM, INC.
REVISION: 10/18/99

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3
(REVISED 8/19/93)

ESTIMATED FOR THE PROJECTED PERIOD OF: JAN 2000 Through DEC 2000

MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
	NOT APPLICABLE					0.00		NOT APPLICABLE			0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
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						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
TOTAL				0.00	0.00	0.00	0.00		0.00	0.00	0.00

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COMPANY: SEBRING GAS SYSTEM, INC. **CALCULATION OF TRUE-UP AMOUNT** SCHEDULE E-4
REVISION: 10/18/99 **PROJECTED PERIOD** (REVISED 8/19/93)

ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2000 Through DECEMBER 2000

	PRIOR PERIOD: APRIL, 1998 - DECEMBER, 1998			CURRENT PERIOD: JAN 99 - DEC 99	
	(1) FIVE MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES $	E-2 Line 6 $145,642	A-2 Line 6 $133,340	Col.2 - Col.1 ($12,302)	E-2 Line 6 $261,897	Col.3 + Col.4 $249,595
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	E-2 Line 7 (4,022)	A-2 Line 7 (5,466)	Col.2 - Col.1 (1,444)	E-2 Line 7 (6,585)	Col.3 + Col.4 (8,029)
3 INTEREST PROVISION FOR THIS PERIOD	E-2 Line 8 253	A-2 Line 8 245	Col.2 - Col.1 (8)	E-2 Line 8 (141)	Col.3 + Col.4 (149)
4 END OF PERIOD TOTAL NET TRUE-UP	Line 2 + Line 3 ($3,769)	Line 2 + Line 3 ($5,221)	Col.2 - Col.1 ($1,452)	Line 2 + Line 3 ($6,726)	Col.3 + Col.4 ($8,178)

NOTE: FIVE MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1) DATA OBTAINED FROM SCHEDULE (A-2)
COLUMN (2) DATA OBTAINED FROM SCHEDULE (A-2)
LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)
LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

TOTAL TRUE-UP OF ($8,178), DIVIDED BY THE PROJECTED THERM SALES OF 753,558 EQUALS 1.08519 CENTS PER THERM TO BE COLLECTED DURING THE JAN 2000 THROUGH DEC 2000 PERIOD. LINE 41 (TRUE-UP)OF THE JAN-DEC 2000 PGA,SCHEDULE A-1 WILL BE 1.08519, INDICATING A COLLECTION PER THERM.

TRUE-UP $	($8,178)
THERMS	753,558
COLLECT/THERM	(1.08519) CENTS

Docket No. 990003-GU
Sebring Gas System, Inc., Exhibit No. _____
Page 5 of 6

COMPANY: SEBRING GAS SYSTEM, INC.

THERM SALES AND CUSTOMER DATA

SCHEDULE E-5
(REVISED 4/16/99)

ESTIMATED FOR THE PROJECTED PERIOD: JAN 2000 Through DEC 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
THERM SALES (FIRM)													
RESIDENTIAL	11,714	9,422	11,436	5,449	4,518	4,586	3,649	4,001	3,740	4,320	4,860	7,020	74,715
COMMERCIAL	62,186	62,123	66,660	56,096	49,310	56,356	43,298	54,929	47,485	58,300	60,500	61,600	678,843
COMMERCIAL LARGE VOL. 1	0	0	0	0	0	0	0	0	0	0	0	0	0
COMMERCIAL LARGE VOL. 2	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM	73,900	71,545	78,096	61,545	53,828	60,942	46,947	58,930	51,225	62,620	65,360	68,620	753,558
THERM SALES (INTERRUPTIBLE)													
SMALL INTERRUPTIBLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INTERRUPTIBLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LARGE INTERRUPTIBLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL INTERRUPTIBLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL THERM SALES	73,900	71,545	78,096	61,545	53,828	60,942	46,947	58,930	51,225	62,620	65,360	68,620	753,558
NUMBER OF CUSTOMERS (FIRM)													
RESIDENTIAL	636.00	662.00	670.00	639.00	518.00	485.00	475.00	474.00	429.00	499.00	551.00	714.00	563
COMMERCIAL	99.00	99.00	101.00	98.00	99.00	103.00	99.00	96.00	95.00	97.00	98.00	99.00	99
COMMERCIAL LARGE VOL. 1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
COMMERCIAL LARGE VOL. 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL FIRM	735.00	761.00	771.00	737.00	617.00	588.00	574.00	570.00	524.00	596.00	649.00	813.00	661
NUMBER OF CUSTOMERS (INT.)													
SMALL INTERRUPTIBLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INTERRUPTIBLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LARGE INTERRUPTIBLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL INTERRUPTIBLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL CUSTOMERS	735.00	761.00	771.00	737.00	617.00	588.00	574.00	570.00	524.00	596.00	649.00	813.00	661
THERM USE PER CUSTOMER													
RESIDENTIAL	18.42	14.23	17.07	8.53	8.72	9.46	7.68	8.44	8.72	8.66	8.82	9.83	132.79
COMMERCIAL	628.14	627.51	660.00	572.41	498.08	547.15	437.35	572.18	499.84	601.03	617.35	622.22	6,885.98
COMMERCIAL LARGE VOL. 1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
COMMERCIAL LARGE VOL. 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SMALL INTERRUPTIBLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INTERRUPTIBLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LARGE INTERRUPTIBLE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

COMPANY: SEBRING GAS SYSTEM, INC.

SCHEDULE A-7
(REVISED 8/19/93)

FINAL FUEL OVER/UNDER RECOVERY

FOR THE PERIOD: JAN 99 Through DEC 99

		TOTAL
1 TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	$138,806
2 TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	$133,340
3 ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		($5,466)
4 INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	$245
5 FOR THE PERIOD (3+4)		($5,221)
6 LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD JANUARY Through DECEMBER (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT JANUARY Through DECEMBER PERIOD)	E-4 Line 4 Col.4	($7,257)
7 FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED PERIOD JANUARY Through DECEMBER (5-6)		$2,036

FPSC-RECORDS/
05587 MAY
DOCUMENT NUMBER-DATE

REVISED EXHIBIT AK-1

SOUTH FLORIDA NATURAL GAS CO.

Final True-up for the Period April, 1998
through December, 1998

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 990003-GU EXHIBIT NO. 14
COMPANY/
WITNESS: Kara
DATE 11-22-99

Doc. #12690-99

COMPANY: SFNG

FINAL FUEL OVER/UNDER RECOVERY

REVISED

SCHEDULE A-7
EXHIBIT NO 14
DOCKET NO. 990003-GU
SOUTH FLORIDA NATURAL GAS CO.
AK-1
PAGE ____ OF ____

FOR THE PERIOD: APRIL 98 Through DECEMBER 98

		APR-DEC	TOTAL
1 TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	434,171	434,171
2 TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	523,899	523,899
3 ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		89,728	89,728
4 INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	4,628	4,628
5 FOR THE PERIOD (3+4)		94,356	94,356
6 LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD APRIL Through DECEMBER (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT JANUARY 99 Through DECEMBER 99 PERIOD	E-4 Line 4 Col.4	67,387	67,387
7 FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED JANUARY 99 Through DECEMBER 99 F (5-6)		26,969	26,969

TK 8

Docket No. 990003-GU

SOUTH FLORIDA NATURAL GAS

JANUARY 2000 – DECEMBER 2000

PURCHASED GAS PROJECTION FILING

AMENDED EXHIBIT AK-2

Exh. 14 cont'd.

DOCUMENT NUMBER-DATE
12690 OCT 18 00
FPSC-RECORDS/REPORTING

COMPANY: SOUTH FLORIDA NATURAL GAS CO.

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY Through DECEMBER 2000

SCHEDULE E-1
EXHIBIT NO_____
DOCKET NO. 990003-GU
SOUTH FLORIDA NATURAL GAS CO
AK-1
PAGE OF

COST OF GAS PURCHASED		PROJECTION JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)		1,742	1,466	1,464	896	533	524	505	504	503	503	964	1,470	11,075
2 NO NOTICE SERVICE		407	219	212	201	201	177	183	761	823	1,280	743	823	6,032
3 SWING SERVICE		0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)		132,692	104,766	99,932	58,282	34,284	33,951	32,829	32,989	33,104	33,715	68,397	108,701	773,641
5 DEMAND		24,892	23,233	24,892	20,904	6,801	6,581	6,801	6,581	6,801	10,732	24,892	25,722	188,833
6 MANAGEMENT FEE		1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	12,000
LESS END-USE CONTRACT														
7 COMMODITY (Pipeline)		0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND		0	0	0	0	0	0	0	0	0	0	0	0	0
9		0	0	0	0	0	0	0	0	0	0	0	0	0
10		0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL COS(1+2+3+4+5+6)-(7+8+9+10)		160,733	130,684	127,501	81,284	42,819	42,234	41,317	41,836	42,231	47,231	95,996	137,717	991,582
12 NET UNBILLED		0	0	0	0	0	0	0	0	0	0	0	0	0
13 COMPANY USE		0	0	0	0	0	0	0	0	0	0	0	0	0
14 TOTAL THERM SALES		148,893	118,844	115,662	69,444	30,980	30,394	29,478	29,996	30,392	35,391	84,157	125,877	849,508
THERMS PURCHASED														
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	432,220	363,770	363,390	222,450	132,370	130,080	125,300	124,960	124,920	124,870	239,150	364,770	2,748,250
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	69,000	37,200	36,000	34,100	34,100	30,000	31,000	129,000	139,500	217,000	126,000	139,500	1,022,400
17 SWING SERVICE	COMMODITY													
18 COMMODITY (Other)	COMMODITY	432,220	363,770	363,390	222,450	132,370	130,080	125,300	124,960	124,920	124,870	239,150	364,770	2,748,250
19 DEMAND	BILLING DETERMINANTS ONLY	661,500	617,400	661,500	555,520	180,730	174,900	180,730	174,900	180,730	285,200	661,500	683,550	5,018,160
20 OTHER		0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT														
21 COMMODITY (Pipeline)		0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND		0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)		432,220	363,770	363,390	222,450	132,370	130,080	125,300	124,960	124,920	124,870	239,150	364,770	2,748,250
25 NET UNBILLED		0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE		0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES		432,220	363,770	363,390	222,450	132,370	130,080	125,300	124,960	124,920	124,870	239,150	364,770	2,748,250
CENTS PER THERM														
28 COMMODITY (Pipeline)	(1/15)	0.403	0.403	0.403	0.403	0.403	0.403	0.403	0.403	0.403	0.403	0.403	0.403	0.403
29 NO NOTICE SERVICE	(2/16)	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31 COMMODITY (Other)	(4/18)	30.700	28.800	27.500	26.200	25.900	26.100	26.200	26.400	26.500	27.000	28.600	29.800	28.150
32 DEMAND	(5/19)	3.763	3.763	3.763	3.763	3.763	3.763	3.763	3.763	3.763	3.763	3.763	3.763	3.763
33 OTHER	(6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT														
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND	(8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	(9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST	(11/24)	37.188	35.925	35.087	36.540	32.348	32.467	32.975	33.479	33.807	37.824	40.141	37.754	36.080
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
40 TOTAL THERM SALES	(11/27)	37.188	35.925	35.087	36.540	32.348	32.467	32.975	33.479	33.807	37.824	40.141	37.754	36.080
41 TRUE-UP	(E-2)	-5.170	-5.170	-5.170	-5.170	-5.170	-5.170	-5.170	-5.170	-5.170	-5.170	-5.170	-5.170	-5.170
42 TOTAL COST OF GAS	(40+41)	32.018	30.755	29.917	31.370	27.178	27.297	27.805	28.309	28.637	32.654	34.971	32.584	30.910
43 REVENUE TAX FACTOR		1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030
44 PGA FACTOR ADJUSTED FOR T (42x43)		32.179	30.910	30.067	31.528	27.315	27.435	27.945	28.452	28.781	32.818	35.147	32.748	31.066
45 PGA FACTOR ROUNDED TO NEAREST .001		32.179	30.910	30.067	31.528	27.315	27.435	27.945	28.452	28.781	32.818	35.147	32.748	31.066

COMPANY: SOUTH FLORIDA NATURAL GAS CO. PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
REVISED ESTIMATE FOR THE PROJECTED PERIOD: January 1Through DECEMBER 99

SCHEDULE E-1/R
EXHIBIT NO_____
DOCKET NO. 990003-GU
SOUTH FLORIDA NATURAL G
AK-1
PAGE OF

COST OF GAS PURCHASED	ACTUAL JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	REVISED PROJECTION SEPT	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)	999	894	894	715	662	517	(1,009)	(1,769)	672	674	683	685	4,617
2 NO NOTICE SERVICE	1,280	744	823	407	220	212	201	201	177	183	761	823	6,032
3 SWING SERVICE	0	0	(155)	0	422	(520)	(945)	0	0	0	0	0	(1,198)
4 COMMODITY (Other)	62,152	55,862	52,191	40,384	44,348	33,468	33,632	36,307	49,466	70,447	70,258	70,466	618,981
5 DEMAND	25,035	14,534	24,739	19,296	6,820	6,581	6,801	6,800	6,597	10,758	24,952	25,784	178,697
6 MGMT FEE	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	12,000
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL C((1+2+3+4+5+6)-(7+8+9+10)	90,466	73,034	79,492	61,802	53,472	41,258	39,680	42,539	57,912	83,062	97,654	98,758	819,129
12 NET UNBILLED	20,951	33,437	31,571	0	0	0	0	0	0	0			85,959
13 COMPANY USE	0	0	0	0	0	0	0	0	0	0			0
14 TOTAL THERM SALES	101,551	61,388	118,963	72,435	51,914	49,765	37,817	40,641	51,070	76,219	90,811	91,916	844,490
THERMS PURCHASED													
15 COMMODITY (Pipeli BILLING DETERMIN	343,190	307,320	307,350	199,050	184,530	144,140	143,030	134,980	221,147	221,686	224,788	225,456	2,656,667
16 NO NOTICE SERVIC BILLING DETERMIN	217,000	126,000	139,500	69,000	37,200	36,000	34,100	34,100	30,000	31,000	129,000	139,500	1,022,400
17 SWING SERVICE COMMODITY													0
18 COMMODITY (Other COMMODITY	343,190	307,320	307,350	199,050	184,530	144,140	143,030	134,980	221,147	221,686	224,788	225,456	2,656,667
19 DEMAND BILLING DETERMIN	343,190	307,320	307,350	199,050	184,530	144,140	143,030	134,980	174,900	285,200	661,500	683,550	3,568,740
20 OTHER COMMODITY	0	0	0	0	0	0	0	0	0		0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0		0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0		0	0	0
23	0	0	0		0	0	0	0	0		0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+2	343,190	307,320	307,350	199,050	184,530	144,140	143,030	134,980	221,147	221,686	224,788	225,456	2,656,667
25 NET UNBILLED	75,702	(55,666)	114,071	0	0	0	0	0	0	0			134,107
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0			0
27 TOTAL THERM SALES	366,926	221,669	429,841	261,689	186,923	179,146	136,128	146,283	221,147	221,686	224,788	225,456	2,821,822
CENTS PER THERM													
28 COMMODITY (Pipeli (1/15)	0.291	0.291	0.291	0.359	0.359	0.359	-0.705	-1.311	0.304	0.304	0.304	0.304	0.174
29 NO NOTICE SERVIC (2/16)	0.590	0.590	0.590	0.590	0.591	0.589	0.589	0.589	0.590	0.590	0.590	0.590	0.590
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31 COMMODITY (Other (4/18)	18.110	18.177	16.981	20.288	24.033	23.219	23.514	26.898	22.368	31.778	31.255	31.255	23.299
32 DEMAND (5/19)	7.295	4.729	8.049	9.694	3.696	4.566	4.755	5.038	3.772	3.772	3.772	3.772	5.007
33 OTHER (6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT													
34 COMMODITY Pipelir (7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND (8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36 (9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST (11/24)	26.360	23.765	25.864	31.048	28.977	28.624	27.742	31.515	26.187	37.468	43.443	43.804	30.833
38 NET UNBILLED (12/25)	27.676	-60.067	27.677	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	64.097
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
40 TOTAL THERM SALI (11/27)	24.655	32.927	18.493	23.617	28.606	23.030	29.149	29.080	26.187	37.468	43.443	43.804	29.028
41 TRUE-UP (E-2)	-3.0350	-3.0350	-3.0350	-3.0350	-3.0350	-3.0350	-3.0350	-3.0350	-3.0350	-3.0350	-3.0350	-3.0350	3.3980
42 TOTAL COST OF GA (40+41)	21.620	29.892	15.458	20.582	25.571	19.995	26.114	26.045	23.152	34.433	40.408	40.769	32.426
43 REVENUE TAX FACTOR	1.003764	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.003764	1.003764	1.003764	1.003764	1.003764
44 PGA FACTOR ADJUSTED FOI (42x43)	21.701	30.042	15.536	20.685	25.700	20.096	26.245	26.176	23.239	34.563	40.560	40.922	32.548
45 PGA FACTOR ROUNDED TO NEAREST	21.701	30.042	15.536	20.685	25.700	20.096	26.245	26.176	23.239	34.563	40.560	40.922	32.548

COMPANY: SOUTH FLORIDA NATURAL GAS CO. CALCULATION OF TRUE-UP AMOUNT

FOR THE CURRENT PERIOD:JANUARY 1999 Through DECEMBER 1999

SCHEDULE E-2
EXHIBIT N0_____
DOCKET NO. 990003-GU
SOUTH FLORIDA NATURAL G
AK-1
PAGE_____ OF_____

	ACTUAL								REVISED PROJECTION				TOTAL
	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC	PERIOD
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	63,152	56,862	53,191	41,384	45,348	34,467	34,504	37,318	50,466	71,447	71,258	71,466	630,863
2 TRANSPORTATION COST	27,314	16,171	26,301	20,418	8,124	6,791	5,176	5,221	7,446	11,615	26,396	27,292	188,265
3 TOTAL	90,466	73,034	79,492	61,802	53,472	41,258	39,680	42,539	57,912	83,062	97,654	98,758	819,129
4 FUEL REVENUES (NET OF REVENUE TAX)	101,551	61,388	118,963	72,435	51,914	49,765	37,817	40,641	51,070	76,219	90,811	91,916	844,490
5 TRUE-UP COLLECTED OR (REFUNDED	6,843	6,843	6,843	6,843	6,843	6,843	6,843	6,843	6,843	6,843	6,843	6,843	82,116
6 FUEL REVENUE APPLICABLE TO PERI (LINE 4 (+ or -) LINE 5)	108,394	68,231	125,806	79,278	58,757	56,608	44,660	47,484	57,913	83,062	97,654	98,759	926,606
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	17,928	(4,803)	46,314	17,476	5,285	15,350	4,980	4,945	1	0	0	1	107,477
8 INTEREST PROVISION-THIS PERIOD (2	464	462	524	624	643	677	711	725	724	697	670	642	7,563
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	109,150	120,699	109,515	149,510	160,768	159,853	169,037	167,885	166,712	160,594	154,448	148,274	1,776,445
10 TRUE-UP COLLECTED OR (REFUNDED (REVERSE OF LINE 5)	(6,843)	(6,843)	(6,843)	(6,843)	(6,843)	(6,843)	(6,843)	(6,843)	(6,843)	(6,843)	(6,843)	(6,843)	(82,116)
10a FLEX RATE REFUND (if applicable)	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	120,699	109,515	149,510	160,768	159,853	169,037	167,885	166,712	160,594	154,448	148,274	142,074	142,074
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	109,150	120,699	109,515	149,510	160,768	159,853	169,037	167,885	166,712	160,594	154,448	148,274	1,776,445
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	120,235	109,053	148,986	160,143	159,210	168,360	167,174	165,987	159,870	153,751	147,605	141,432	1,801,806
14 TOTAL (12+13)	229,385	229,752	258,502	309,654	319,978	328,213	336,211	333,872	326,582	314,345	302,052	289,706	3,578,252
15 AVERAGE (50% OF 14)	114,693	114,876	129,251	154,827	159,989	164,107	168,106	166,936	163,291	157,172	151,026	144,853	1,789,126
16 INTEREST RATE - FIRST DAY OF MONTH	4.900%	4.810%	4.850%	4.880%	4.800%	4.850%	5.050%	5.100%	5.320%	5.320%	5.320%	5.320%	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.810%	4.850%	4.880%	4.800%	4.850%	5.050%	5.100%	5.320%	5.320%	5.320%	5.320%	5.320%	
18 TOTAL (16+17)	9.710%	9.660%	9.730%	9.680%	9.650%	9.900%	10.150%	10.420%	10.640%	10.640%	10.640%	10.640%	
19 AVERAGE (50% OF 18)	4.855%	4.830%	4.865%	4.840%	4.825%	4.950%	5.075%	5.210%	5.320%	5.320%	5.320%	5.320%	
20 MONTHLY AVERAGE (19/12 Months)	0.405%	0.403%	0.405%	0.403%	0.402%	0.413%	0.423%	0.434%	0.443%	0.443%	0.443%	0.443%	
21 INTEREST PROVISION (15x20)	464	462	524	624	643	677	711	725	724	697	670	642	

COMPAN SOUTH FLORIDA NATURAL GAS CO. TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3
EXHIBIT NO_____
DOCKET NO. 990003-GU
SOUTH FLORIDA NATURAL GAS
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PAGE ____ OF ____

ESTIMATED FOR THE PROJECTED PERIOD OF: JAN 2000 Through DEC 2000

MONTH	PURCHAS FROM	PURCHAS FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASE	COMMODITY COST THIRD PARTY	COMMODITY COST PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
JAN	PENINSU	SYSTEM S	FTS-1	432,220	0	432,220	132,692	1,742	24,892		36.862
FEB	PENINSU	SYSTEM S	FTS-1	363,770	0	363,770	104,766	1,466	23,233		35.590
MAR	PENINSU	SYSTEM S	FTS-1	363,390	0	363,390	99,932	1,464	24,892		34.753
APR	PENINSU	SYSTEM S	FTS-1	222,450	0	222,450	58,282	896	20,904		36.000
MAY	PENINSU	SYSTEM S	FTS-1	132,370	0	132,370	34,284	533	6,801		31.441
JUN	PENINSU	SYSTEM S	FTS-1	130,080	0	130,080	33,951	524	6,581		31.563
JUL	PENINSU	SYSTEM S	FTS-1	125,300	0	125,300	32,829	505	6,801		32.031
AUG	PENINSU	SYSTEM S	FTS-1	124,960	0	124,960	32,989	504	6,581		32.070
SEP	PENINSU	SYSTEM S	FTS-1	124,920	0	124,920	33,104	503	6,801		32.347
OCT	PENINSU	SYSTEM S	FTS-1	124,870	0	124,870	33,715	503	10,732		35.998
NOV	PENINSU	SYSTEM S	FTS-1	239,150	0	239,150	68,397	964	24,892		39.412
DEC	PENINSU	SYSTEM S	FTS-1	364,770	0	364,770	108,701	1,470	25,722		37.255
TOTAL				**2,748,250**	**0**	**2,748,250**	**773,641**	**11,075**	**188,833**	**0** (1)	**35.424**

(1) COST INCLUDED IN PIPELINE COMMODITY

COMPANY: SOUTH FLORIDA NATURAL GAS CO.

SCHEDULE E-4
EXHIBIT NO_____
DOCKET NO. 990003-GU
SOUTH FLORIDA NATURAL GAS
AK-1
PAGE ____ OF ____

CALCULATION OF TRUE-UP AMOUNT
PROJECTED PERIOD

ESTIMATED FOR THE PROJECTED PERIOD: JAN 2000 Through DEC 2000

	PRIOR PERIOD: APRIL 98 - DEC 98			CURRENT PERIOD: JANUARY 99 - DECEMBER 99		
	(1) FIVE MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP	
1 TOTAL THERM SALES $ GAS REVENUES	553,435	523,899	(29,536)	926,606	897,070	
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	62,758	89,728	26,970	107,477	134,447	
3 INTEREST PROVISION FOR THIS PERIOD	4,628	4,628	0	7,563	7,563	
3 (a) ADJUSTMENT			0	64	64	(1)
4 END OF PERIOD TOTAL NET TRUE-UP	67,386	94,356	26,970	115,104	142,074	

(+) = OVERRECOVERY
(-) = UNDERRECOVERY

NOTE: FIVE MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN DATA OBTAINED FROM SCHEDULE (E-2) 142,074 equals $0.05170 PER THERM
COLUMN DATA OBTAINED FROM SCHEDULE (A-2) 2,748,250 TRUE-UP REFUND
LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)
LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

(1) Adjustment to eliminate carryover from prior periods

COMPANY: SOUTH FLORIDA NATURAL GAS CO. THERM SALES AND CUSTOMER DATA
INCLUDES TRANSPORTATION SALES
ESTIMATED FOR THE PROJECTED PERIOD: JAN 2000 Through DEC 2000

SCHEDULE E-5
EXHIBIT NO_____
DOCKET NO. 90003-GU
SOUTH FLORIDA NATURAL GA
AK-1
PAGE ___ OF ___

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
THERM SALES (FIRM)													
RESIDENTIAL	194,240	152,370	143,780	80,850	39,900	38,710	37,280	36,940	37,170	37,650	85,180	116,470	1,000,540
COMMERCIAL	237,980	211,400	219,610	141,600	92,470	91,370	88,020	88,020	87,750	87,220	153,970	248,300	1,747,710
COMMERCIAL LARGE VOL.													0
INDUSTRIAL													0
													0
	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM	432,220	363,770	363,390	222,450	132,370	130,080	125,300	124,960	124,920	124,870	239,150	364,770	2,748,250
THERM SALES (INTERRUPTIBLE)													
SMALL INTERRUPT	0	0	0	0	0	0	0	0	0	0	0	0	0
INTERRUPTIBLE													0
LARGE INTERRUPT	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL INTERRUPT	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL THERM SAL	432,220	363,770	363,390	222,450	132,370	130,080	125,300	124,960	124,920	124,870	239,150	364,770	2,748,250
NUMBER OF CUSTOMERS (FIRM)													
RESIDENTIAL	4,027	4,112	4,112	4,087	3,976	3,858	3,715	3,682	3,704	3,752	3,853	3,978	3,905
COMMERCIAL	354	365	365	360	360	356	343	343	342	339	346	354	352
COMMERCIAL LARGE VOL.													0
INDUSTRIAL													0
													0
	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM	4,381	4,477	4,477	4,447	4,336	4,214	4,058	4,025	4,046	4,091	4,199	4,332	4,257
NUMBER OF CUSTOMERS (INT.)													
SMALL INTERRUPT	0	0	0	0	0	0	0	0	0	0	0	0	0
INTERRUPTIBLE													0
LARGE INTERRUPT	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL INTERRUPT	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL CUSTOMER	4,381	4,477	4,477	4,447	4,336	4,214	4,058	4,025	4,046	4,091	4,199	4,332	4,257
THERM USE PER CUSTOMER													
RESIDENTIAL	48	37	35	20	10	10	10	10	10	10	22	29	256
COMMERCIAL	672	579	602	393	257	257	257	257	257	257	445	701	4,965
COMMERCIAL LAR	0	0	0	0	0	0	0	0	0	0	0	0	0
INDUSTRIAL	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0
SMALL INTERRUPT	0	0	0	0	0	0	0	0	0	0	0	0	0
INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INTERRUPT	0	0	0	0	0	0	0	0	0	0	0	0	0

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 990003-EG EXHIBIT NO. 15
COMPANY/
WITNESS: Kara
DATE 11-22-99

COMPANY: SOUTH FLORIDA NATURAL GAS CO.

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY Through DECEMBER 2000

SCHEDULE E-1
EXHIBIT NO 15
DOCKET NO. 990003-GU
SOUTH FLORIDA NATURAL GAS CO
AK-1
PAGE OF

COST OF GAS PURCHASED		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
		PROJECTION												
1 COMMODITY (Pipeline)		1,742	1,466	1,464	896	533	524	505	504	503	503	964	1,470	11,075
2 NO NOTICE SERVICE		407	219	212	201	201	177	183	761	823	1,280	743	823	6,032
3 SWING SERVICE		0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)		132,692	104,766	99,932	58,282	34,284	33,951	32,829	32,989	33,104	33,715	68,397	108,701	773,641
5 DEMAND		24,892	23,233	24,892	20,904	6,801	6,581	6,801	6,581	6,801	10,732	24,892	25,722	188,833
6 MANAGEMENT FEE		1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	12,000
LESS END-USE CONTRACT														
7 COMMODITY (Pipeline)		0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND		0	0	0	0	0	0	0	0	0	0	0	0	0
9		0	0	0	0	0	0	0	0	0	0	0	0	0
10		0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL COS(1+2+3+4+5+6)-(7+8+9+10)		160,733	130,684	127,501	81,284	42,819	42,234	41,317	41,836	42,231	47,231	95,996	137,717	991,582
12 NET UNBILLED		0	0	0	0	0	0	0	0	0	0	0	0	0
13 COMPANY USE		0	0	0	0	0	0	0	0	0	0	0	0	0
14 TOTAL THERM SALES		148,877	118,828	115,646	69,428	30,964	30,378	29,462	29,980	30,376	35,375	84,141	125,861	849,315
THERMS PURCHASED														
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	432,220	363,770	363,390	222,450	132,370	130,080	125,300	124,960	124,920	124,870	239,150	364,770	2,748,250
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	69,000	37,200	36,000	34,100	34,100	30,000	31,000	129,000	139,500	217,000	126,000	139,500	1,022,400
17 SWING SERVICE	COMMODITY													
18 COMMODITY (Other)	COMMODITY	432,220	363,770	363,390	222,450	132,370	130,080	125,300	124,960	124,920	124,870	239,150	364,770	2,748,250
19 DEMAND	BILLING DETERMINANTS ONLY	661,500	617,400	661,500	555,520	180,730	174,900	180,730	174,900	180,730	285,200	661,500	683,550	5,018,160
20 OTHER		0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT														
21 COMMODITY (Pipeline)		0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND		0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)		432,220	363,770	363,390	222,450	132,370	130,080	125,300	124,960	124,920	124,870	239,150	364,770	2,748,250
25 NET UNBILLED		0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE		0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES		432,220	363,770	363,390	222,450	132,370	130,080	125,300	124,960	124,920	124,870	239,150	364,770	2,748,250
CENTS PER THERM														
28 COMMODITY (Pipeline)	(1/15)	0.403	0.403	0.403	0.403	0.403	0.403	0.403	0.403	0.403	0.403	0.403	0.403	0.403
29 NO NOTICE SERVICE	(2/16)	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31 COMMODITY (Other)	(4/18)	30.700	28.800	27.500	26.200	25.900	26.100	26.200	26.400	26.500	27.000	28.600	29.800	28.150
32 DEMAND	(5/19)	3.763	3.763	3.763	3.763	3.763	3.763	3.763	3.763	3.763	3.763	3.763	3.763	3.763
33 OTHER	(6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT														
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND	(8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	(9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST	(11/24)	37.188	35.925	35.087	36.540	32.348	32.467	32.975	33.479	33.807	37.824	40.141	37.754	36.080
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
40 TOTAL THERM SALES	(11/27)	37.188	35.925	35.087	36.540	32.348	32.467	32.975	33.479	33.807	37.824	40.141	37.754	36.080
41 TRUE-UP	(E-2)	-5.177	-5.177	-5.177	-5.177	-5.177	-5.177	-5.177	-5.177	-5.177	-5.177	-5.177	-5.177	-5.177
42 TOTAL COST OF GAS	(40+41)	32.011	30.748	29.910	31.363	27.171	27.290	27.798	28.302	28.630	32.647	34.964	32.577	30.903
43 REVENUE TAX FACTOR		1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030
44 PGA FACTOR ADJUSTED FOR T (42x43)		32.172	30.903	30.060	31.521	27.308	27.428	27.938	28.445	28.774	32.811	35.139	32.741	31.059
45 PGA FACTOR ROUNDED TO NEAREST .001		32.172	30.903	30.060	31.521	27.308	27.428	27.938	28.445	28.774	32.811	35.139	32.741	31.059

COMPANY: SOUTH FLORIDA NATURAL GAS CO. PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
REVISED ESTIMATE FOR THE PROJECTED PERIOD: January 1Through DECEMBER 99

SCHEDULE E-1/R
EXHIBIT NO_____
DOCKET NO. 990003-GU
SOUTH FLORIDA NATURAL G
AK-1
PAGE OF

COST OF GAS PURCHASED	ACTUAL JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	REVISED PROJECTION SEPT	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)	999	894	894	715	662	517	(1,009)	(1,769)	672	674	683	685	4,617
2 NO NOTICE SERVICE	1,280	823	823	407	219	212	201	201	177	183	761	823	6,110
3 SWING SERVICE	0	(155)	(155)	0	422	365	(945)	0	0	0	0	0	(468)
4 COMMODITY (Other)	62,152	52,191	52,191	40,384	44,348	33,467	33,632	36,307	49,466	70,447	70,258	70,466	615,309
5 DEMAND	25,035	24,739	24,739	19,296	6,820	6,427	6,801	6,801	6,597	10,758	24,952	25,784	188,749
6 MGMT FEE	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	12,000
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL CC(1+2+3+4+5+6)-(7+8+9+10)	90,466	79,492	79,492	61,801	53,471	41,988	39,680	42,540	57,912	83,062	97,654	98,758	826,317
12 NET UNBILLED	20,951	31,571	31,571	0	0	0	0	0	0	0			84,093
13 COMPANY USE	0	0	0	0	0	0	0	0	0	0			0
14 TOTAL THERM SALES	101,551	61,388	118,963	72,435	51,914	49,765	37,817	40,641	51,070	76,219	90,811	91,916	844,490
THERMS PURCHASED													
15 COMMODITY (Pipeli BILLING DETERMIN	343,190	307,350	307,350	199,050	184,530	184,530	143,030	134,980	221,147	221,686	224,788	225,456	2,697,087
16 NO NOTICE SERVIC BILLING DETERMIN	217,000	139,500	139,500	69,000	37,200	37,200	34,100	34,100	30,000	31,000	129,000	139,500	1,037,100
17 SWING SERVICE COMMODITY													0
18 COMMODITY (Other COMMODITY	343,190	307,350	307,350	199,050	184,530	184,530	143,030	134,980	221,147	221,686	224,788	225,456	2,697,087
19 DEMAND BILLING DETERMIN	343,190	307,350	307,350	199,050	184,530	184,530	143,030	134,980	174,900	285,200	661,500	683,550	3,609,160
20 OTHER COMMODITY	0	0	0	0	0	0	0	0	0		0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0		0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0		0	0	0
23	0	0	0		0	0	0	0	0		0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+2	343,190	307,350	307,350	199,050	184,530	184,530	143,030	134,980	221,147	221,686	224,788	225,456	2,697,087
25 NET UNBILLED	75,702	114,071	114,071	0	0	0	0	0	0	0			303,844
26 COMPANY USE	0	117	0	0	0	0	0	0	0	0			117
27 TOTAL THERM SALES	366,926	429,841	429,841	261,689	186,923	186,923	136,128	146,283	221,147	221,686	224,788	225,456	3,037,631
CENTS PER THERM													
28 COMMODITY (Pipeli (1/15)	0.291	0.291	0.291	0.359	0.359	0.280	-0.705	-1.311	0.304	0.304	0.304	0.304	0.171
29 NO NOTICE SERVIC (2/16)	0.590	0.590	0.590	0.590	0.589	0.570	0.589	0.589	0.590	0.590	0.590	0.590	0.589
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31 COMMODITY (Other (4/18)	18.110	16.981	16.981	20.288	24.033	18.136	23.514	26.898	22.368	31.778	31.255	31.255	22.814
32 DEMAND (5/19)	7.295	8.049	8.049	9.694	3.696	3.483	4.755	5.039	3.772	3.772	3.772	3.772	5.230
33 OTHER (6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT													
34 COMMODITY Pipelir (7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND (8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36 (9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST (11/24)	26.360	25.864	25.864	31.048	28.977	22.754	27.742	31.516	26.187	37.468	43.443	43.804	30.637
38 NET UNBILLED (12/25)	27.676	27.677	27.677	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	27.676
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
40 TOTAL THERM SAL (11/27)	24.655	18.493	18.493	23.616	28.606	22.463	29.149	29.081	26.187	37.468	43.443	43.804	27.203
41 TRUE-UP (E-2)	-3.0350	-3.0350	-3.0350	-3.0350	-3.0350	-3.0350	-3.0350	-3.0350	-3.0350	-3.0350	-3.0350	-3.0350	3.3980
42 TOTAL COST OF G/ (40+41)	21.620	15.458	15.458	20.581	25.571	19.428	26.114	26.046	23.152	34.433	40.408	40.769	30.601
43 REVENUE TAX FACTOR	1.003764	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.005030	1.003764	1.003764	1.003764	1.003764	1.003764
44 PGA FACTOR ADJUSTED FOI (42x43)	21.701	15.536	15.536	20.685	25.700	19.525	26.245	26.177	23.239	34.563	40.560	40.922	30.716
45 PGA FACTOR ROUNDED TO NEAREST	21.701	15.536	15.536	20.685	25.700	19.525	26.245	26.177	23.239	34.563	40.560	40.922	30.716

E Ex. 15

SCHEDULE E-2
EXHIBIT N0_____
DOCKET NO. 990003-GU
SOUTH FLORIDA NATURAL G
AK-1
PAGE_____ OF_____

COMPANY: SOUTH FLORIDA NATURAL GAS CO. CALCULATION OF TRUE-UP AMOUNT

FOR THE CURRENT PERIOD:JANUARY 1999 Through DECEMBER 1999

	ACTUAL								REVISED PROJECTION				TOTAL
	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC	PERIOD
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	63,152	56,862	53,191	41,384	45,348	34,467	34,504	37,318	50,466	71,447	71,258	71,466	630,863
2 TRANSPORTATION COST	27,314	16,171	26,301	20,418	8,124	6,791	5,176	5,221	7,446	11,615	26,396	27,292	188,265
3 TOTAL	90,466	73,034	79,492	61,802	53,472	41,258	39,680	42,539	57,912	83,062	97,654	98,758	819,129
4 FUEL REVENUES (NET OF REVENUE TAX)	101,551	61,388	118,963	72,435	51,914	49,765	37,817	40,641	51,070	76,219	90,811	91,916	844,490
5 TRUE-UP COLLECTED OR (REFUNDED	6,843	6,843	6,843	6,843	6,843	6,843	6,843	6,843	6,843	6,843	6,843	6,843	82,116
6 FUEL REVENUE APPLICABLE TO PERI (LINE 4 (+ or -) LINE 5)	108,394	68,231	125,806	79,278	58,757	56,608	44,660	47,484	57,913	83,062	97,654	98,759	926,606
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	17,928	(4,803)	46,314	17,476	5,285	15,350	4,980	4,945	1	0	0	1	107,477
8 INTEREST PROVISION-THIS PERIOD (2	464	462	524	624	643	677	711	725	753	753	724	695	7,756
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	109,150	120,699	109,515	149,510	160,768	159,853	169,037	167,885	166,712	160,623	154,533	148,414	1,776,700
10 TRUE-UP COLLECTED OR (REFUNDED (REVERSE OF LINE 5)	(6,843)	(6,843)	(6,843)	(6,843)	(6,843)	(6,843)	(6,843)	(6,843)	(6,843)	(6,843)	(6,843)	(6,843)	(82,116)
10a FLEX RATE REFUND (if applicable)	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	120,699	109,515	149,510	160,768	159,853	169,037	167,885	166,712	160,623	154,533	148,414	142,267	142,267
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	109,150	120,699	109,515	149,510	160,768	159,853	169,037	167,885	166,712	160,623	154,533	148,414	1,776,700
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	120,235	109,053	148,986	160,143	159,210	168,360	167,174	165,987	159,870	153,780	147,690	141,572	1,802,061
14 TOTAL (12+13)	229,385	229,752	258,502	309,654	319,978	328,213	336,211	333,872	326,582	314,403	302,224	289,987	3,578,762
15 AVERAGE (50% OF 14)	114,693	114,876	129,251	154,827	159,989	164,107	168,106	166,936	163,291	157,202	151,112	144,993	1,789,381
16 INTEREST RATE - FIRST DAY OF MONTH	4.900%	4.810%	4.850%	4.880%	4.800%	4.850%	5.050%	5.100%	5.320%	5.750%	5.750%	5.750%	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.810%	4.850%	4.880%	4.800%	4.850%	5.050%	5.100%	5.320%	5.750%	5.750%	5.750%	5.750%	
18 TOTAL (16+17)	9.710%	9.660%	9.730%	9.680%	9.650%	9.900%	10.150%	10.420%	11.070%	11.500%	11.500%	11.500%	
19 AVERAGE (50% OF 18)	4.855%	4.830%	4.865%	4.840%	4.825%	4.950%	5.075%	5.210%	5.535%	5.750%	5.750%	5.750%	
20 MONTHLY AVERAGE (19/12 Months)	0.405%	0.403%	0.405%	0.403%	0.402%	0.413%	0.423%	0.434%	0.461%	0.479%	0.479%	0.479%	
21 INTEREST PROVISION (15x20)	464	462	524	624	643	677	711	725	753	753	724	695	

COMPAN SOUTH FLORIDA NATURAL GAS CO. TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3
EXHIBIT NO_____
DOCKET NO. 990003-GU
SOUTH FLORIDA NATURAL GAS
AK-1
PAGE ____ OF ____

ESTIMATED FOR THE PROJECTED PERIOD OF: JAN 2000 Through DEC 2000

MONTH	PURCHAS FROM	PURCHAS FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASE	COMMODITY COST THIRD PARTY	COMMODITY COST PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
JAN	PENINSU	SYSTEM	FTS-1	432,220	0	432,220	132,692	1,742	24,892		36.862
FEB	PENINSU	SYSTEM	FTS-1	363,770	0	363,770	104,766	1,466	23,233		35.590
MAR	PENINSU	SYSTEM	FTS-1	363,390	0	363,390	99,932	1,464	24,892		34.753
APR	PENINSU	SYSTEM	FTS-1	222,450	0	222,450	58,282	896	20,904		36.000
MAY	PENINSU	SYSTEM	FTS-1	132,370	0	132,370	34,284	533	6,801		31.441
JUN	PENINSU	SYSTEM	FTS-1	130,080	0	130,080	33,951	524	6,581		31.563
JUL	PENINSU	SYSTEM	FTS-1	125,300	0	125,300	32,829	505	6,801		32.031
AUG	PENINSU	SYSTEM	FTS-1	124,960	0	124,960	32,989	504	6,581		32.070
SEP	PENINSU	SYSTEM	FTS-1	124,920	0	124,920	33,104	503	6,801		32.347
OCT	PENINSU	SYSTEM	FTS-1	124,870	0	124,870	33,715	503	10,732		35.998
NOV	PENINSU	SYSTEM	FTS-1	239,150	0	239,150	68,397	964	24,892		39.412
DEC	PENINSU	SYSTEM	FTS-1	364,770	0	364,770	108,701	1,470	25,722		37.255
TOTAL				**2,748,250**	**0**	**2,748,250**	**773,641**	**11,075**	**188,833**	**0 (1)**	**35.424**

(1) COST INCLUDED IN PIPELINE COMMODITY

COMPANY: SOUTH FLORIDA NATURAL GAS CO.

CALCULATION OF TRUE-UP AMOUNT
PROJECTED PERIOD

SCHEDULE E-4
EXHIBIT NO_____
DOCKET NO. 990003-GU
SOUTH FLORIDA NATURAL GAS
AK-1
PAGE ____ OF ____

ESTIMATED FOR THE PROJECTED PERIOD: JAN 2000 Through DEC 2000

	PRIOR PERIOD: APRIL 98 - DEC 98			CURRENT PERIOD: JANUARY 99 - DECEMBER 99		
	(1) FIVE MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP	
1 TOTAL THERM SALES $ GAS REVENUES	553,435	523,899	(29,536)	926,606	897,070	
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	62,758	89,728	26,970	107,477	134,447	
3 INTEREST PROVISION FOR THIS PERIOD	4,628	4,628	0	7,756	7,756	
3 (a) ADJUSTMENT				64	64	
3(b) ADJUSMENT FOR TRANSITION PERIOD	34,392	34,392	0			
4 END OF PERIOD TOTAL NET TRUE-UP	101,778	128,748	26,970	115,297	142,267	(1)

(+) = OVERRECOVERY
(-) = UNDERRECOVERY

NOTE: FIVE MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN DATA OBTAINED FROM SCHEDULE (E-2) 142,267
COLUMN DATA OBTAINED FROM SCHEDULE (A-2) 2,748,250
equals $0.05177 PER THERM TRUE-UP REFUND

LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)
LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

COMPANY: SOUTH FLORIDA NATURAL GAS CO. THERM SALES AND CUSTOMER DATA
INCLUDES TRANSPORTATION SALES
ESTIMATED FOR THE PROJECTED PERIOD: JAN 2000 Through DEC 2000

SCHEDULE E-5
EXHIBIT NO_____
DOCKET NO. 90003-GU
SOUTH FLORIDA NATURAL GA
AK-1
PAGE ___ OF ___

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
THERM SALES (FIRM)													
RESIDENTIAL	194,240	152,370	143,780	80,850	39,900	38,710	37,280	36,940	37,170	37,650	85,180	116,470	1,000,540
COMMERCIAL	237,980	211,400	219,610	141,600	92,470	91,370	88,020	88,020	87,750	87,220	153,970	248,300	1,747,710
COMMERCIAL LARGE VOL.													0
INDUSTRIAL													0
													0
	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM	432,220	363,770	363,390	222,450	132,370	130,080	125,300	124,960	124,920	124,870	239,150	364,770	2,748,250
THERM SALES (INTERRUPTIBLE)													
SMALL INTERRUPT	0	0	0	0	0	0	0	0	0	0	0	0	0
INTERRUPTIBLE													0
LARGE INTERRUPT	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL INTERRUPT	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL THERM SAL	432,220	363,770	363,390	222,450	132,370	130,080	125,300	124,960	124,920	124,870	239,150	364,770	2,748,250
NUMBER OF CUSTOMERS (FIRM)													
RESIDENTIAL	4,027	4,112	4,112	4,087	3,976	3,858	3,715	3,682	3,704	3,752	3,853	3,978	3,905
COMMERCIAL	354	365	365	360	360	356	343	343	342	339	346	354	352
COMMERCIAL LARGE VOL.													0
INDUSTRIAL													0
													0
	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM	4,381	4,477	4,477	4,447	4,336	4,214	4,058	4,025	4,046	4,091	4,199	4,332	4,257
NUMBER OF CUSTOMERS (INT.)													
SMALL INTERRUPT	0	0	0	0	0	0	0	0	0	0	0	0	0
INTERRUPTIBLE													0
LARGE INTERRUPT	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL INTERRUPT	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL CUSTOMER	4,381	4,477	4,477	4,447	4,336	4,214	4,058	4,025	4,046	4,091	4,199	4,332	4,257
THERM USE PER CUSTOMER													
RESIDENTIAL	48	37	35	20	10	10	10	10	10	10	22	29	256
COMMERCIAL	672	579	602	393	257	257	257	257	257	257	445	701	4,965
COMMERCIAL LAR	0	0	0	0	0	0	0	0	0	0	0	0	0
INDUSTRIAL	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0
SMALL INTERRUPT	0	0	0	0	0	0	0	0	0	0	0	0	0
INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INTERRUPT	0	0	0	0	0	0	0	0	0	0	0	0	0

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 990003-GU EXHIBIT NO. 16
COMPANY/ WITNESS: Shoaf
DATE: 11-22-99

COMPANY: ST JOE NATURAL GAS CO

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2000 Through DECEMBER 2000

Shedule E-1
Exhibit# 16
Docket#990003-GU
SLS-1

PROJECTION

COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 NO NOTICE SERVICE	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
3 SWING SERVICE	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
4 COMMODITY (Other)	$91,550	$46,418	$56,159	$31,318	$21,922	$19,420	$19,822	$16,964	$22,115	$18,772	$28,714	$48,253	$421,427
5 DEMAND	$29,569	$26,708	$29,569	$28,616	$7,433	$7,193	$7,433	$7,433	$7,193	$7,433	$28,616	$29,569	$216,765
6 OTHER		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8 DEMAND	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9													$0
10													$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	$121,119	$73,126	$85,728	$59,934	$29,355	$26,613	$27,255	$24,397	$29,308	$26,205	$57,330	$77,822	$638,192
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	$0
13 COMPANY USE	$94	$80	$71	$54	$30	$35	$36	$45	$38	$34	$75	$65	$657
14 TOTAL THERM SALES	$121,025	$73,046	$85,657	$59,880	$29,325	$26,578	$27,219	$24,352	$29,270	$26,171	$57,255	$77,757	$637,535
THERMS PURCHASED													
15 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	240,000	130,000	165,000	96,000	68,000	60,000	61,000	52,000	67,000	56,000	81,000	130,000	1,206,000
19 DEMAND	735,010	663,880	735,010	711,300	184,760	178,800	184,760	184,760	178,800	184,760	711,300	735,010	5,388,150
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													0
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (15-21)	0	0	0	0	0	0	0	0	0	0	0	0	0
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	135	120	86	61	56	59	59	71	60	56	65	81	909
27 TOTAL THERM SALES	239,865	129,880	164,914	95,939	67,944	59,941	60,941	51,929	66,940	55,944	80,935	129,919	1,205,091
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
29 NO NOTICE SERVICE (2/16)													
30 SWING SERVICE (3/17)													
31 COMMODITY (Other) (4/18)	0.38146	0.35706	0.34036	0.32623	0.32238	0.32367	0.32495	0.32623	0.33007	0.33521	0.35449	0.37116	0.34944
32 DEMAND (5/19)	0.04023	0.04023	0.04023	0.04023	0.04023	0.04023	0.04023	0.04023	0.04023	0.04023	0.04023	0.04023	0.04023
33 OTHER (6/20)													
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)													
37 TOTAL COST (11/24)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
38 NET UNBILLED (12/25)													
39 COMPANY USE (13/26)	0.69630	0.66667	0.82558	0.88525	0.53571	0.59322	0.61017	0.63380	0.63333	0.60714	1.15385	0.80247	0.72277
40 TOTAL THERM SALES (11/27)	0.50495	0.56303	0.51983	0.62471	0.43205	0.44399	0.44724	0.46981	0.43782	0.46841	0.70835	0.59900	0.52958
41 TRUE-UP (E-2)	(0.09325)	(0.09325)	(0.09325)	(0.09325)	(0.09325)	(0.09325)	(0.09325)	(0.09325)	(0.09325)	(0.09325)	(0.09325)	(0.09325)	(0.09325)
42 TOTAL COST OF GAS (40+41)	0.41170	0.46978	0.42659	0.53146	0.33880	0.35074	0.35399	0.37657	0.34458	0.37517	0.61510	0.50576	0.43633
43 REVENUE TAX FACTOR	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.42389	0.48369	0.43922	0.54719	0.34883	0.36112	0.36447	0.38771	0.35478	0.38627	0.63331	0.52073	0.44925
45 PGA FACTOR ROUNDED TO NEAREST .001	0.424	0.484	0.439	0.547	0.349	0.361	0.364	0.388	0.355	0.386	0.633	0.521	0.449

DOCUMENT NUMBER-DATE
11705 SEP 28 00
FPSC-RECORDS/REPORTING

COMPANY: ST. JOE NATURAL GAS FINAL FUEL OVER/UNDER RECOVERY SCHEDULE A-7

FOR THE PERIOD: APRIL 98 Through DECEMBER 98 **REVISED**

1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	$294,601.13
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	$406,057.40
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		$111,456.27
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	$6,452.21
5	FOR THE PERIOD (3+4)		$117,908.48
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD APRIL 98 Through DECEMBER 98 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT JANUARY 99 Through DECEMBER 99 PERIOD	E-4 Line 4 Col.4	$58,465.00
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED JANUARY 2000 THROUGH DECEMBER 200 (5-6)		$59,443.48

Exh 16

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 990003-GU EXHIBIT NO. 17
COMPANY/
WITNESS: Shoaf
DATE: 11-22-99

COMPANY: ST. JOE NATURAL GAS CO. CALCULATION OF TRUE-UP AMOUNT

FOR THE CURRENT PERIOD: JANUARY 99 Through DECEMBER 99

Schedule E-2
Exhibit# 17
Docket#990003-GU
SLS-2

	ACTUAL								REVISED PROJECTION				TOTAL
	JAN 99	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	PERIOD
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	$42,323	$21,802	$34,159	$16,225	$5,914	$2,924	$777	$921	$22,724	$19,269	$29,503	$49,581	$246,143
2 TRANSPORTATION COST	$52,891	$54,074	$49,590	$47,792	$12,414	$10,642	$7,292	$9,981	$7,013	$7,246	$27,897	$28,827	$315,660
3 TOTAL	$95,214	$75,876	$83,750	$64,017	$18,328	$13,567	$8,069	$10,902	$29,737	$26,535	$57,400	$78,408	$561,803
4 FUEL REVENUES (NET OF REVENUE TAX)	$97,880	$76,072	$85,727	$57,191	$23,410	$15,532	$9,032	$7,592	$10,000	$15,000	$20,000	$25,000	$442,436
5 TRUE-UP (COLLECTED) OR REFUNDED	$13,458	$13,458	$13,458	$13,458	$13,458	$13,458	$13,458	$13,458	$13,458	$13,458	$13,458	$13,458	$161,500
6 FUEL REVENUE APPLICABLE TO PERIO (LINE 4 (+ or -) LINE 5)	$111,338	$89,530	$99,186	$70,650	$36,868	$28,990	$22,490	$21,050	$23,458	$28,458	$33,458	$38,458	$603,936
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	$16,124	$13,654	$15,436	$6,633	$18,540	$15,424	$14,421	$10,148	($6,279)	$1,923	($23,942)	($39,950)	$42,133
8 INTEREST PROVISION-THIS PERIOD (21)	$899	$904	$919	$908	$905	$947	$981	$1,006	$981	$916	$812	$614	$10,792
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	$220,945	$224,510	$225,610	$228,506	$222,589	$228,576	$231,488	$233,431	$231,128	$212,372	$201,753	$165,164	$220,945
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	($13,458)	($13,458)	($13,458)	($13,458)	($13,458)	($13,458)	($13,458)	($13,458)	($13,458)	($13,458)	($13,458)	($13,458)	($161,500)
10a FLEX RATE REFUND (if applicable)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	$224,510	$225,610	$228,506	$222,589	$228,576	$231,488	$233,431	$231,128	$212,372	$201,753	$165,164	$112,370	$112,370
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	$220,945	$224,510	$225,610	$228,506	$222,589	$228,576	$231,488	$233,431	$231,128	$212,372	$201,753	$165,164	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	$223,611	$224,706	$227,588	$221,681	$227,671	$230,541	$232,450	$230,121	$211,391	$200,837	$164,353	$111,756	
14 TOTAL (12+13)	$444,556	$449,216	$453,198	$450,187	$450,259	$459,117	$463,938	$463,553	$442,519	$413,208	$366,105	$276,920	
15 AVERAGE (50% OF 14)	$222,278	$224,608	$226,599	$225,094	$225,130	$229,559	$231,969	$231,776	$221,259	$206,604	$183,053	$138,460	
16 INTEREST RATE - FIRST DAY OF MONTH	4.90	4.81	4.85	4.88	4.80	4.85	5.05	5.10	5.32	5.32	5.32	5.32	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.81	4.85	4.88	4.80	4.85	5.05	5.10	5.32	5.32	5.32	5.32	5.32	
18 TOTAL (16+17)	9.71	9.66	9.73	9.68	9.65	9.90	10.15	10.42	10.64	10.64	10.64	10.64	
19 AVERAGE (50% OF 18)	4.855	4.83	4.865	4.84	4.825	4.95	5.075	5.21	5.32	5.32	5.32	5.32	
20 MONTHLY AVERAGE (19/12 Months)	0.405	0.403	0.405	0.403	0.402	0.413	0.423	0.434	0.443	0.443	0.443	0.443	
21 INTEREST PROVISION (15x20)	899	904	919	908	905	947	981	1006	981	916	812	614	$10,792

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET
NO. 990003-EG EXHIBIT NO 18
COMPANY/
WITNESS: Shoaf
DATE: 11-22-99

COMPANY: ST JOE NATURAL GAS COMPANY, INC.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3
Exhibit# 18
Docket No. 990003-GU
SLS-3

ESTIMATED FOR THE PROJECTED PERIOD OF: JAN 00 Through DEC 00

MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	COMMODITY COST PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
1 APR	VARIOUS	SYSTEM	NA	240,000		240,000	$91,550	$0	$29,569	Included in Cost	50.47
2 MAY	VARIOUS	SYSTEM	NA	130,000		130,000	$46,418	$0	$26,708	Included in Cost	56.25
3 JUN	VARIOUS	SYSTEM	NA	165,000		165,000	$56,159	$0	$29,569	Included in Cost	51.96
4 JUL	VARIOUS	SYSTEM	NA	96,000		96,000	$31,318	$0	$28,616	Included in Cost	62.43
5 AUG	VARIOUS	SYSTEM	NA	68,000		68,000	$21,922	$0	$7,433	Included in Cost	43.17
6 SEP	VARIOUS	SYSTEM	NA	60,000		60,000	$19,420	$0	$7,193	Included in Cost	44.35
7 OCT	VARIOUS	SYSTEM	NA	61,000		61,000	$19,822	$0	$7,433	Included in Cost	44.68
8 NOV	VARIOUS	SYSTEM	NA	52,000		52,000	$16,964	$0	$7,433	Included in Cost	46.92
9 DEC	VARIOUS	SYSTEM	NA	67,000		67,000	$22,115	$0	$7,193	Included in Cost	43.74
10 JAN	VARIOUS	SYSTEM	NA	56,000		56,000	$18,772	$0	$7,433	Included in Cost	46.80
11 FEB	VARIOUS	SYSTEM	NA	81,000		81,000	$28,714	$0	$28,616	Included in Cost	70.78
12 MAR	VARIOUS	SYSTEM	NA	130,000		130,000	$48,253	$0	$29,569	Included in Cost	59.86
37 TOTAL		SYSTEM		1,206,000	0	1,206,000	$421,428	$0	$216,765	$0	52.92

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 990003-EG EXHIBIT NO. 19
COMPANY/ WITNESS: Sloan
DATE: 11-22-99

COMPANY: ST JOE NATURAL GAS

CALCULATION OF TRUE-UP AMOUNT
PROJECTED PERIOD

Schedule E-4
Exhibit#_____
Docket#990003-GU
St. Joe Natural Gas Company
SLS-4

ESTIMATED FOR THE PROJECTED PERIOD: **JAN 2000** **Through** **DEC 2000**

	PRIOR PERIOD: APR 98 - DEC 98			**CURRENT PERIOD: JAN 99 - DEC 99**	
	(1) **FIVE MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE**	**(2)** **ACTUAL**	**(3)** **(2)-(1)** **DIFFERENCE**	**(4)** **EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE**	**(5)** **(3)+(4)** **TOTAL TRUE-UP**
1 TOTAL THERM SALES $	E-4 Line 1 $407,139	A-2 Line 6 $406,057	Col.2 - Col.1 ($1,082)	E-2 Line 6 $603,936	Col.3 + Col.4 $602,854
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION JAN - MAR 99 ADJ (55870.5-3370)	E-4 Line 2 $52,501	A-2 Line 7 $111,456	Col.2 - Col.1 $58,956	E-2 Line 7 $42,133	Col.3 + Col.4 $101,089
3 INTEREST PROVISION FOR THIS PERIOD	E-4 Line 3 $5,962	A-2 Line 8 $6,452	Col.2 - Col.1 $490	E-2 Line 8 $10,792	Col.3 + Col.4 $11,281
4 END OF PERIOD TOTAL NET TRUE-UP	Line 2 + Line 3 $58,463	Line 2 + Line 3 $117,908	Col.2 - Col.1 $59,445	Line 2 + Line 3 $52,925	Col.3 + Col.4 $112,370

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1) DATA OBTAINED FROM SCHEDULE (E-4) PRIOR PERIOD
COLUMN (2) DATA OBTAINED FROM SCHEDULE (A-2)
LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)
LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

TOTAL TRUE-UP DOLLARS / PROJECTED THERM SALES

$112,370.12 / 1,205,091 = 0.09325

equals CENTS PER THERM TRUE-UP

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 990008-EI EXHIBIT NO. 20
COMPANY/ WITNESS: Shoaf
DATE: 11-22-99

COMPANY: **ST. JOE NATURAL GAS COMPANY, INC.** **THERM SALES AND CUSTOMER DATA** **SCHEDULE E-5**
Exhibit#
Docket#990003-GU
SLS-5

ESTIMATED FOR THE PROJECTED PERIOD: **JANUARY 2000** Through: **DECEMBER 2000**

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
THERM SALES (FIRM)													
RESIDENTIAL	179,118	96,686	122,943	71,248	50,266	44,268	45,017	38,263	49,513	41,272	60,002	96,715	895,311
COMMERCIAL	14,399	7,773	9,884	5,728	4,041	3,559	3,619	3,076	3,980	3,318	4,824	7,775	71,976
COMMERCIAL LARGE VOL. 1	45,471	24,545	31,211	18,087	12,761	11,238	11,428	9,713	12,570	10,477	15,232	24,552	227,285
COMMERCIAL LARGE VOL. 2	0	0	0	0	0	0	0	0	0	0		0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM	238,988	129,004	164,038	95,063	67,068	59,065	60,064	51,052	66,063	55,067	80,058	129,042	1,194,572
THERM SALES (INTERRUPTIBLE)													
INTERRUPT- TRANSPORT.	1,438,768	1,438,768	1,438,768	1,438,768	1,438,768	1,438,768	1,438,768	1,438,768	1,438,768	1,438,768	1,438,768	1,438,768	17,265,216
INTERRUPTIBLE	877	877	877	877	877	877	877	877	877	877	877	877	10,524
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL INTERRUPTIBLE	1,439,645	1,439,645	1,439,645	1,439,645	1,439,645	1,439,645	1,439,645	1,439,645	1,439,645	1,439,645	1,439,645	1,439,645	17,275,740
TOTAL THERM SALES	1,678,633	1,568,649	1,603,683	1,534,708	1,506,713	1,498,710	1,499,709	1,490,697	1,505,708	1,494,712	1,519,703	1,568,687	18,470,312
NUMBER OF CUSTOMERS (FIRM)													
RESIDENTIAL	3,213	3,213	3,213	3,213	3,213	3,213	3,213	3,213	3,213	3,213	3,213	3,213	3,213
COMMERCIAL	215	215	215	215	215	215	215	215	215	215	215	215	215
COMMERCIAL LARGE VOL. 1	38	38	38	38	38	38	38	38	38	38	38	38	38
COMMERCIAL LARGE VOL. 2	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM	3,466	3,466	3,466	3,466	3,466	3,466	3,466	3,466	3,466	3,466	3,466	3,466	3,466
NUMBER OF CUSTOMERS (INT.)													
INTERRUPT- TRANSPORT.	5	5	5	5	5	5	5	5	5	5	5	5	5
INTERRUPTIBLE	1	1	1	1	1	1	1	1	1	1	1	1	1
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL INTERRUPTIBLE	6	6	6	6	6	6	6	6	6	6	6	6	6
TOTAL CUSTOMERS	3,472	3,472	3,472	3,472	3,472	3,472	3,472	3,472	3,472	3,472	3,472	3,472	3,472
THERM USE PER CUSTOMER													
RESIDENTIAL	56	30	38	22	16	14	14	12	15	13	19	30	279
COMMERCIAL	67	36	46	27	19	17	17	14	19	15	22	36	335
COMMERCIAL LARGE VOL. 1	1,197	646	821	476	336	296	301	256	331	276	401	646	5,981
INTERRUPTIBLE - TRANSPO	287,754	287,754	287,754	287,754	287,754	287,754	287,754	287,754	287,754	287,754	287,754	287,754	3,453,043
INTERRUPTIBLE	877	877	877	877	877	877	877	877	877	877	877	877	10,524
LARGE INTERRUPTIBLE													

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET
NO. 990003-GU EXHIBIT NO. 21
COMPANY/
WITNESS: Shoaf
DATE: 12-22-99

COMPANY: ST. JOE NATURAL GAS CO.

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

REVISED ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 1999 Through DECEMBER 1999

Schedule E-1/R
Exhibit#_____
Docket#990003-GU
SLS-6

COST OF GAS PURCHASED	ACTUAL JAN 99	FEB	MAR	APR	MAY	JUN	JUL	AUG	REVISED PROJECTION SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)	$910.69	$442.76	$552.83	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,906.30
2 NO NOTICE SERVICE	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
3 SWING SERVICE	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
4 COMMODITY (Other)	$42,323.36	$21,802.43	$34,159.21	$16,224.63	$5,913.86	$2,924.18	$776.94	$921.38	$22,724.00	$19,289.00	$29,503.00	$49,581.00	$246,143.01
5 DEMAND	$51,979.91	$46,949.59	$49,385.32	$47,792.25	$12,414.02	$12,013.57	$7,292.47	$7,292.47	$7,013.00	$7,246.00	$27,897.00	$28,827.00	$306,102.60
6 OTHER	$0.00	$6,681.49	($347.67)	$0.00	$0.00	($1,371.10)	$0.00	$2,688.14	$0.00	$0.00	$0.00	$0.00	$7,650.86
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
8 DEMAND	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
9	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
10	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	$95,213.96	$75,876.29	$83,749.69	$64,016.88	$18,327.88	$13,566.65	$8,069.41	$10,901.99	$29,737.00	$26,535.00	$57,400.00	$78,408.00	$561,802.77
12 NET UNBILLED	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
13 COMPANY USE	$38.05	$31.91	$40.88	$34.21	$17.20	$13.04	$6.82	$6.46	$27.00	$27.00	$46.00	$49.00	$337.56
14 TOTAL THERM SALES	$97,879.96	$76,071.96	$85,727.47	$57,191.21	$23,409.90	$15,531.86	$9,031.78	$7,592.02	$10,000.00	$15,000.00	$20,000.00	$25,000.00	$442,436.19
THERMS PURCHASED													
15 COMMODITY (Pipeline)	82,490	44,680	52,650	0	0	0	0	0	0	0	0	0	179,820
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	169,490	96,648	159,856	67,168	26,160	15,779	3,705	7,200	67,000	56,000	81,000	130,000	880,006
19 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (15+16+17+18+20)-(21+23)	82,490	44,680	52,650	0	0	0	0	0	0	0	0	0	179,820
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	94	54	64	58	50	52	47	44	60	56	65	81	745
27 TOTAL THERM SALES	240,746	129,117	176,369	97,098	68,087	61,013	61,508	51,844	66,940	55,944	80,935	129,919	1,219,520
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.01104	0.00991	0.01050	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	0.01060
29 NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	0.24971	0.22559	0.21369	0.24155	0.22606	0.18532	0.20970	0.12797	0.33916	0.34445	0.36423	0.38139	0.27971
32 DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST (11/24)	1.15425	1.69822	1.59069	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	3.12425
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	0.40524	0.58976	0.48549	0.58976	0.34323	0.24934	0.14644	0.14644	0.45000	0.48214	0.70769	0.60494	0.45292
40 TOTAL THERM SALES (11/27)	0.39550	0.58766	0.47486	0.65930	0.26918	0.22236	0.13119	0.21028	0.44423	0.47431	0.70921	0.60351	0.46068
41 TRUE-UP (E-2)	-0.15036	-0.15036	-0.15036	-0.15036	-0.15036	-0.15036	-0.15036	-0.15036	-0.15036	-0.15036	-0.15036	-0.15036	-0.15036
42 TOTAL COST OF GAS (40+41)	0.24514	0.43730	0.32450	0.50894	0.11882	0.07200	-0.01917	0.05992	0.29387	0.32395	0.55885	0.45315	0.31032
43 REVENUE TAX FACTOR	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960	1.02960
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.25239	0.45024	0.33410	0.52401	0.12234	0.07413	-0.01974	0.06170	0.30257	0.33354	0.57539	0.46657	0.31950
45 PGA FACTOR ROUNDED TO NEAREST .001	0.252	0.45	0.334	0.524	0.122	0.074	-0.02	0.062	0.303	0.334	0.575	0.467	0.320