

ORIGINAL

Gulf Power Company Dismantling Study

At
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Volume 1

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ORIGINAL

GULF POWER COMPANY
FOSSIL PLANT DISMANTLING

COST STUDY

VOLUME 1

MAY 24, 2001

Prepared by:

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FPSC-RECORDS/REPORTING

GULF POWER COMPANY
FOSSIL PLANT DISMANTLING
COST STUDY

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GULF POWER COMPANY FOSSIL PLANT DISMANTLING

COST STUDY

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GULF POWER COMPANY FOSSIL PLANT DISMANTLING STUDY

1. SCOPE OF PROJECT

The purpose of this study was to prepare a detailed conceptual cost estimate for the dismantling of all of Gulf Power Company's fossil-fueled power plants. The units under consideration were Lansing Smith Units 1, 2, and combustion turbine; Scholz Units 1 and 2; Crist Units 1-7; and the Pea Ridge Cogen. Also included in Section 2 and Volume 2 are the detailed conceptual cost estimates for the dismantling of Plant Daniel Units 1 and 2 and Plant Scherer Unit 3 and Common Facilities in which Gulf Power Company has ownership. The resulting studies should provide the owner a quality estimate to budget for future dismantling of the units. A general definition of dismantling used in the preparation of this estimate was:

The dismantling and disposal of all buildings, structures, equipment, tanks and stacks at the site and restoration of the site to a usable condition. Some structures linked directly to waterways will be removed and the area returned to natural contour; other areas will have covers of topsoil or of clay and topsoil over base slabs, ash ponds, and coal yards with allowance for ground water drainage. Dismantling will be in a controlled removal process and not an explosive or wrecking ball process due to structural and safety considerations. All material with a scrap value will be removed and sold with resulting credits to the job. Non-scraped material will be buried as fill on site when possible, otherwise will be transported to a dumpsite. Careful consideration is made in the removal and disposal of hazardous waste. Lastly, this study does not assume an immediate replacement of generating capacity at these sites.

This study includes the direct cost of dismantling and disposal of the facility, scrap credits, owner supervision and engineering, liability and worker's compensation insurance, and applicable Gulf Power Company indirect costs.

This update contains the following changes:

1. Escalating costs to December 31, 2001, for all plants.
2. The estimated cost of dismantling capital improvements for only the plants in Volume 1.
3. Updating the price of scrap for the plants in Volume 1.

**GULF POWER COMPANY
FOSSIL PLANT DISMANTLING**

2. SUMMARY

2.1 SUMMARY COST ESTIMATES

The total cost for the scope of the dismantling project as described in Sections 3-7 in December 31, 2001, constant dollars is as follows:

Lansing Smith

Unit 1 (1965)	125 MW	\$ 4,579,000
Unit 2 (1967)	180 MW	5,019,000
Common		<u>14,078,000</u>
Totals	305 MW	\$23,676,000
Combustion Turbine	39.4 MW	\$ 134,000

Scholz

Unit 1 (1953)	40 MW	\$ 2,333,000
Unit 2 (1953)	40 MW	2,293,000
Common		<u>5,500,000</u>
Totals	80 MW	\$10,126,000

Crist

Unit 1 (1945)	22.5 MW	\$ 1,610,000
Unit 2 (1949)	22.5 MW	1,542,000
Unit 3 (1952)	40 MW	1,424,000
Unit 4 (1959)	75 MW	4,225,000
Unit 5 (1961)	75 MW	4,283,000
Unit 6 (1970)	320 MW	10,544,000
Unit 7 (1973)	500 MW	12,148,000
Common		<u>20,592,000</u>
Totals	1,055 MW	\$56,368,000

Pea Ridge Cogen

Unit 1	<u>\$314,000</u>
Total	\$314,000

		<u>Total Cost</u>	<u>Gulf Portion</u>
Daniel – 50% Ownership			
Unit 1 (1977)	500 MW	\$ 7,780,000	\$ 3,890,000
Unit 2 (1981)	500 MW	7,880,000	3,940,000
Common		<u>18,445,000</u>	<u>9,222,500</u>
Totals		\$34,105,000	\$17,052,500

Scherer – 25% Unit 3, 6.25% Common

Unit 3 (1987)	818 MW	\$ 7,651,000	\$1,913,000
Common		<u>51,140,000</u>	<u>3,196,000</u>
Totals		\$58,791,000	\$5,109,000

GRAND TOTAL	\$112,465,500
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GULF POWER COMPANY FOSSIL PLANT DISMANTLING

2.2 RECONCILIATION TO PREVIOUS STUDY

See cost reconciliations on following pages.

GULF POWER COMPANY FOSSIL PLANT DISMANTLING

Summary Reconciliation of 1997 Update to 2001 Update

	<u>1996 Study 12/1997 \$</u>	<u>2001 Study 12/2001 \$</u>	<u>Increase/ (Decrease)</u>
Lansing Smith			
Unit 1	\$4,200,000	\$4,579,000	\$379,000
Unit 2	4,630,000	5,019,000	389,000
Common	13,146,000	14,078,000	932,000
<u>Total Lansing Smith</u>	<u>\$21,976,000</u>	<u>\$23,676,000</u>	<u>\$1,700,000</u>
Combustion Turbine	\$121,000	\$134,000	\$13,000
Scholz			
Unit 1	\$2,150,000	\$2,333,000	\$183,000
Unit 2	2,110,000	2,293,000	183,000
Common	5,125,000	5,500,000	375,000
<u>Total Scholz</u>	<u>\$9,385,000</u>	<u>\$10,126,000</u>	<u>\$741,000</u>
Crist			
Unit 1	\$1,553,000	\$1,610,000	\$57,000
Unit 2	1,491,000	1,542,000	51,000
Unit 3	1,384,000	1,424,000	40,000
Unit 4	3,889,000	4,225,000	336,000
Unit 5	3,942,000	4,283,000	341,000
Unit 6	9,609,000	10,544,000	935,000
Unit 7	10,986,000	12,148,000	1,162,000
Common	19,169,000	20,592,000	1,423,000
<u>Total Crist</u>	<u>\$52,023,000</u>	<u>\$56,368,000</u>	<u>\$4,345,000</u>
Pea Ridge Cogen	\$0	\$314,000	\$314,000
<u>Total Three Plants & Cogen</u>	<u>\$83,505,000</u>	<u>\$90,618,000</u>	<u>\$7,113,000</u>

Note: Totals contain rounded numbers.

GULF POWER COMPANY FOSSIL PLANT DISMANTLING

Reconciliation of 1997 Update to 2001 Update

Lansing Smith

\$ x 1000				
Reason for Change	Unit 1 Increase/ (Decrease)	Unit 2 Increase/ (Decrease)	Common Increase/ (Decrease)	Total Increase/ (Decrease)
Escalation (Four Years)	328	359	874	1,561
Scrap Pricing	51	30	58	139
• Update steel and copper scrap prices				
Total Increase/ (Decrease)	379	389	932	1,700

Scholz

\$ x 1000				
Reason for Change	Unit 1 Increase/ (Decrease)	Unit 2 Increase/ (Decrease)	Common Increase/ (Decrease)	Total Increase/ (Decrease)
Escalation (Four Years)	176	172	341	689
Scrap Pricing	7	11	34	52
• Update steel and copper scrap prices				
Total Increase/ (Decrease)	183	183	375	741

Note: Totals contain rounded numbers.

**GULF POWER COMPANY
FOSSIL PLANT DISMANTLING**

Reconciliation of 1997 Update to 2001 Update

Crist			
\$ x 1000			
Reason for Change	Unit 1 Increase/ (Decrease)	Unit 2 Increase/ (Decrease)	Unit 3 Increase/ (Decrease)
Escalation (Four Years)	134	129	124
Scrap Pricing	(77)	(78)	(84)
• Update steel and copper scrap prices			
Total Increase/ (Decrease)	57	51	40

Crist			
\$ x 1000			
Reason for Change	Unit 4 Increase/ (Decrease)	Unit 5 Increase/ (Decrease)	Unit 6 Increase/ (Decrease)
Escalation (Four Years)	306	311	754
Scrap Pricing	30	30	181
• Update steel and copper scrap prices			
Total Increase/ (Decrease)	336	341	935

Note: Totals contain rounded numbers.

GULF POWER COMPANY FOSSIL PLANT DISMANTLING

Reconciliation of 1997 Update to 2001 Update

Crist			
\$ x 1000			
Reason for Change	Unit 7 Increase/ (Decrease)	Common Increase/ (Decrease)	Total Increase/ (Decrease)
Escalation (Four Years)	889	1,281	3,928
Scrap Pricing	273	142	417
<ul style="list-style-type: none"> • Update steel and copper scrap prices 			
Total Increase/ (Decrease)	1,162	1,423	4,345

Note: Totals contain rounded numbers.

GULF POWER COMPANY FOSSIL PLANT DISMANTLING

3. ASSUMPTIONS

3.1 GENERAL CONDITIONS

1. All demolition/dismantling is estimated on a unit and common facility basis without assuming the operation is continuous at any site.
2. All dismantling work is in compliance with OSHA requirements.
3. Scope of reclamation is in compliance with EPA, Corps of Engineers, and State of Florida Department of Environmental Regulations based on most current regulations.
4. A minimal security force/plant staff is maintained during dismantling.
5. Estimate does not reflect land value or its sale. Ownership of all land remains with Gulf Power.
6. All costs of common facilities will be estimated separately.
7. Rail access for removal of scrap is available at Plant Scholz only. Barge access is available at Plant Crist and Plant Smith. Scrap material will be in transportable sizes. The cost of removal from a site storage area will not exceed the value of the material.
8. No landscaping other than grassing, grading, and site drainage is included. Upon completion, the site will have been graded to eliminate point sources of water.
9. The removal of the switchyard is not included in this estimate.

3.2 DISMANTLE/DISPOSAL

1. All structures are removed to grade elevation.

2. All solid, non-combustible, non-hazardous, non-toxic materials that are not sold for scrap will be used as fill and deposited onsite where possible, otherwise hauled to dump. Below grade pits will be filled with demolished material.
3. Structural steel will be sold as scrap.
4. Powerhouse building foundations will be control blasted to break concrete in-place to provide ground water drainage.
5. Other foundations will be blasted to provide drainage or removed and the void filled to grade.
6. Chimney will be blasted to the ground. The liner will be dismantled and sold as scrap if steel, disposed if brick. The chimney foundation blasted to provide drainage and rubble deposited on site.
7. Circulating water passages and piping will be excavated and collapsed if concrete, excavated and disposed of if other material.
8. Other underground piping and duct runs will be abandoned in place.
9. Concrete intake and discharge structures will be left in place with a concrete cap placed to eliminate entry into the tunnels. Backfill behind sheet pile cells will be excavated, piling removed and disposed, and slope graded to prevent possible deterioration and sliding into bayous.
10. Intake and discharge channels will not be filled in.
11. Soils for fill not obtainable on site will be purchased off-site and trucked in.
12. Piping will be sold as scrap.
13. Equipment has no salvage value, only scrap value of the materials.
14. Electrical cable (copper) will be sold as scrap.

15. Except to separate non-ferrous and alloy materials, conduit and cable tray will be removed in the most cost-effective manner. They will be sold as scrap.
16. All warehouse stores and furniture will be removed at the beginning of the dismantling operation. Their removal is not included in this estimate.
17. Boundary fencing will not be removed.
18. Roads, railroads, and parking lots will not be removed.
19. All coal, except unrecoverable base, in the storage area will be burned before dismantling occurs. Unrecoverable base coal will be removed to the ash pond (Scholz) or to the site landfill (Smith and Crist). See also 3.3.4.

3.3 ENVIRONMENTAL

1. Hazardous and toxic materials will be handled according to applicable current federal and state regulations.
2. PCB contaminated material will be assessed and handled according to applicable current federal and state regulations. This includes any soils assessed being contaminated.
3. Nuclear detectors will be removed and properly disposed. There are presently no nuclear detectors.
4. The ash ponds will be dewatered and graded. After the unrecoverable coal is excavated and hauled to the dewatered ash pond, it will be covered with 6" clay, 6" topsoil, and grassed such that there is no point source discharge of run-off. The coal storage area will then be graded and grassed.
5. Soil sampling and testing will be conducted during the coal pile and ash pond excavation process to ensure complete removal. Closure and post-closure assessments will be conducted around above ground petroleum storage areas.

No post-dismantling site monitoring is included in this estimate.

6. All fuel oil, acid, caustic and demineralizer tanks will be emptied, the material disposed and closure assessments conducted according to current regulations.

GULF POWER COMPANY FOSSIL PLANT DISMANTLING

4. PLANT DESCRIPTIONS

4.1 LANSING SMITH

The Lansing Smith Steam Plant is a two-unit, coal-fired, electric generating plant located near Lynn Haven, Florida. The station is owned by Gulf Power Company.

The first unit has a nameplate rating of 125 MW and was completed in June 1965. The second unit is 180 MW and was completed in June 1967. Both units have Westinghouse turbine generators.

The boilers are 1800-psi units manufactured by Combustion Engineering and are rated at 1,075,000 and 1,306,000 pounds of steam per hour respectively. Air quality control is achieved using outdoor electrostatic precipitators.

An intake canal from North Bay services the coal barge unloader and the once-through cooling system via a reinforced concrete intake structure. Cooling water is routed from a discharge passage, through a discharge structure into a discharge canal, which runs to West Bay. North of the powerhouse are 230KV and 115KV switchyards. East of the powerhouse is the ash pond. Other coal handling facilities include a stacker conveyor, reclaim hopper, conveyor tunnels and galleries, stockout system, and crusher house.

West of the powerhouse, past the parking lot, is the service building annex and east of the powerhouse is the warehouse. Other outdoor facilities include a demineralizer building, hydrogen house, fire protection pumphouse and tanks, chlorinator building, security guardhouse, lighter oil tanks, and a chimney.

Also located on site is a 39.4 MW combustion turbine that was installed in May 1971. In this study it is treated as a separate generating unit.

4.2 SCHOLZ

The Scholz Steam Plant is a two-unit, coal-fired, electric generating plant located near Chattahoochee, Florida. The station is owned by Gulf Power Company.

The first unit has a nameplate rating of 40 MW and was completed in March 1953. The second unit is 40 MW and was completed in October 1953. Both units have General Electric turbine generators.

The boilers are 850-psi units manufactured by Babcock and Wilcox and are rated at 425,000 pounds of steam per hour. Air quality control is achieved using outdoor electrostatic precipitators.

An intake canal from the Apalachicola River services the once-through cooling system via a reinforced concrete intake structure. Cooling water is routed from a discharge passage, through a discharge structure into a discharge canal, which runs back to the river. East of the powerhouse is a 115 KV switchyard. West of the powerhouse is the ash pond. Coal handling facilities include a track and reclaim hopper, conveyor tunnels and galleries, stockout system, and crusher house.

On the south end of the powerhouse is the office annex and north of the powerhouse is the warehouse. Other outdoor facilities include a fire protection pumphouse and tanks, security guardhouse, lighter oil tanks, auxiliary generator house, and a chimney.

Foundations still remain for the scrubber test facilities. The tanks, equipment, and ductwork have already been removed. It is assumed that the baghouse test facilities will also be removed prior to dismantling.

4.3 CRIST

The Crist Steam Plant is a seven-unit, coal, gas, and oil-fired electric generating plant located near Pensacola, Florida. The station is owned by Gulf Power Company.

The first unit has a nameplate rating of 22.5 MW and was completed in January 1945. The second unit is a 22.5 MW and was completed in June 1949. Unit 3 is 40 MW and was completed in September 1952, while Units 4 and 5 are 75 MW each and were completed in July 1959 and June 1961, respectively. Unit 6 has a nameplate rating of 320 MW

and was completed in May 1970. Unit 7 is 500 MW and was completed in August 1973. Units 1 and 2 have General Electric turbine generators; Units 3, 6, and 7 are Westinghouse; and Units 4 and 5 are Allis-Chalmers.

The Units 1-3 boilers are 850-psi units manufactured by Riley and are rated at 230,000 (1 and 2) and 325,000 (3) pounds of steam per hour. The Units 4 and 5 boilers are 1800-psi units manufactured by Combustion Engineering and are rated at 582,000 pounds per hour each. The Units 6 and 7 boilers are 2400-psi units manufactured by Foster Wheeler and are rated at 2,337,000 and 3,626,000 pounds per hour respectively. Air quality control is achieved using outdoor electrostatic precipitators for Units 4-7.

Three intake structures from Governor's Bayou provide cooling water and makeup water needs for Units 1-7. Units 1-5 have once-through cooling systems with a mechanical draft cooling tower for additional cooling capabilities. Units 6 and 7 are closed cycle cooled with one mechanical draft cooling tower per unit. Fuel oil is delivered to the site via truck. Coal receiving is accomplished via a barge unloading facility on the bayou. Coal storage and the fuel oil tanks are north and northwest of the plant. On the south side of the powerhouse and east of the powerhouse are the 250 KV and 115 KV switchyards.

One ash pond has been filled and sealed. Wet ash is now stored in an ash pond southeast of the plant and dry ash is transported from storage bins to a landfill facility near the plant site.

A site warehouse is southwest of the powerhouse.

Two chimneys serve Units 1-7.

4.4 PEA RIDGE COGEN

This cogeneration facility is named by its location. The cost to dismantle is a percent of the investment. The basis for this is the Southern Company's system-wide average for cogeneration and combined cycle plants.

GULF POWER COMPANY FOSSIL PLANT DISMANTLING

5. ESSENTIAL AND NON-ESSENTIAL SYSTEMS

5.1 ESSENTIAL SYSTEMS

1. All fire protection systems shall be left intact and operational for safety purposes and to meet insurance requirements. Chemical fire extinguishers will be available after start of fire protection system removal.
2. Compressed air will be left to provide air for small tools.
3. Control room heating, lighting and power will remain operational until removal of fire protection systems.

5.2 NON-ESSENTIAL SYSTEMS

Non-essential systems will be removed as required before boiler removal. Initially these systems will be removed before boiler removal begins.

- High Pressure Steam
- High and Low Pressure Extractions
- Boiler Feedwater
- Condensate
- Heater Drips
- Auxiliary Steam
- Circulating Water
- Plant Cooling Water
- Water Pretreatment
- Makeup Water Supply and Storage
- Air Preheat Water
- Fuel Oil Storage and Supply
- Boiler Igniter System
- Ash Water Supply
- Heater Vents and Drains
- Condenser Air Extraction

- Extraction Traps and Drains
- Turbine Seals and Drains
- Turbine Lube Oil
- Generator Miscellaneous Piping, Miscellaneous Lube/Hydraulic Oil
- Chemical Feed
- Sampling and Analysis
- Bearing Cooling
- Air Heater Wash Water

These systems may be removed any time prior to boiler steel removal.

- Bottom Ash Handling and Auxiliaries
- Economizer Fly Ash Handling
- Boiler Vents and Drains
- Steam Generator Soot Blowing
- Boiler Forced Air
- Boiler Flue Gas
- Fly Ash Storage
- Coal Burner Supply

GULF POWER COMPANY FOSSIL PLANT DISMANTLING

6. DISMANTLING SEQUENCE

PHASED DISMANTLING SEQUENCE OF NON-COMMON AREAS

1. This is an engineered sequence of events.
2. Burn all coal in bunkers and all fuels and oils.
3. Removal of all personal property and furnishings is outside the scope of demolition and scrapping.
4. Drain all tanks.
5. Cap or bypass common facilities essential to operations of other units.
6. Deactivate power supply to equipment not required for demolition.
7. Remove all asbestos insulation from piping and equipment.
8. Beginning at base slab, remove all mechanical equipment and associated piping.
 - a. Boiler feed pumps
 - b. Coal pulverizers and feeders
 - c. Bottom ash handling equipment and auxiliaries
 - d. Forced draft fans
9. Remove piping systems except fire protection and air supply.
 - a. Main steam
 - b. Drains
 - c. Burner supply
 - d. Soot blowers
 - e. Coal hoppers and coal feeder piping
10. Remove turbine generator, condenser, and non-essential electrical systems.
11. Begin boiler and ductwork removal.

12. Remove concrete pedestals.
13. Remove essential piping and electrical.
14. Remove boiler support steel, floor grating, platforms, ladders and coal supply conveyor outside building.
15. Remove chimney.
16. Drill and blast base slab to allow ground water penetration.
17. Remove building siding and concrete to base slab and remove building structural steel.
18. Fill below grade areas with soil.
19. Remove external structures associated with the unit such as conveyor and transfer house and ductwork to stack.

GULF POWER COMPANY FOSSIL PLANT DISMANTLING

7. COST BASIS

7.1 SCOPE DEFINITION

Systems, quantities, and conversions to the appropriate units of measure for removal, disposal, and scrap were derived from a number of sources. They primarily included engineering drawings, purchase orders and associated engineering records, Continuing Property Records reports for each plant, the 350 MW and 500 MW cost models, other dismantling cost estimates and contacts with Gulf Power engineering and plant operations personnel.

Engineering drawings were the basis for quantity takeoffs on all civil, structural, and sitework quantities. Mechanical equipment and piping systems were identified using drawings and a selected number of piping systems was taken off. Other piping systems were quantified by factoring take-off quantities from other systems by building volumes. The same method was used in some cases to quantify other units when one unit was taken off. Other factors in addition to building volume were used in this case.

Purchase orders and other engineering records served to identify electrical systems, components, and weights. Factoring by megawatt size was used in some cases when portions of scope were not available. Purchasing records were used to derive cable and conduit quantities and weights. Most mechanical equipment weights were derived by review of engineering records.

The Continuing Property Records reports from each plant were a valuable source for checking for omissions to the estimate. The reports also helped to define what facilities were to be considered common.

The 350 MW and 500 MW fossil cost models developed by SCS Cost and Schedule, Fossil and Hydro, were used in the development of the Crist Units 6 and 7 mechanical equipment and piping quantities.

Other dismantling cost studies were used to determine the weights of pieces of equipment when the plant specific data could not be found.

Information provided by Gulf Power engineering and plant operations personnel included local dumpsites, availability and cost of off-site clay fill sources and asbestos locations within the plants.

Differences in scope between units resulting from fuel firing types and dual capabilities have been addressed.

7.2 CONSTANT DOLLAR BASIS

All costs shown in this study are in December 31, 2001, constant dollars. Phasing of the units to be dismantled and application of escalation to the resulting schedule will be determined by others.

7.3 UNIT PRICING

The estimate assumes that two primary contractors will be involved at each site. One for dismantling and one for site restoration. Unit pricing includes all contractor mobilization, equipment, overhead, and profit. Temporary services will be provided by Gulf Power Company and are estimated separately.

Unit costs for removal are in general tied to cubic yards for concrete, tonnage for structural steel, by pieces for different size ranges of equipment, by lump sum for the boiler, by pound for asbestos, and by linear foot for piping. Unit cost estimates were derived from other outside dismantling studies (see 7.9.3) with independent verification by a consultant (see 7.9.7). Site-specific adjustments were made as necessary.

Disposal unit costs typically are based on weights of materials. One assumption provided by Mr. T. M. Burgin (see 7.9.7) was that structural steel removal from the site will not exceed its scrap value. Any offsite disposal of non-hazardous waste was estimated at \$9.20/cubic yard for disposal including any tipping fees. Asbestos removal is presumed handled according to applicable federal and state regulations and removal is estimated at \$4.02/wet pound plus \$1.72/wet pound for disposal. These unit prices have been escalated for the December 2001 study.

For derivation of scrap credit unit prices, see Section 7.6.

Site reclamation unit costs were derived from a survey of current and recent historical construction contracts around the Southern electric

system. The purchase and hauling on-site of clay and topsoil for sealing the ash pond is estimated at \$4.90/cubic yard. This rate has been escalated for the December 2001 study.

7.4 DISCUSSION OF TERMS

The following definitions of terms are applicable to this cost estimate:

<i>dismantle</i>	to take apart the generating unit into transportable parts.
<i>disposal</i>	movement of dismantled materials to on-site landfill, off-site landfill, on-site dump area, or to a laydown area on-site for removal by a salvage/scrap dealer.
<i>scrap</i>	the amount that will be paid to the owner by a salvage dealer to pick up from laydown yard and remove from the site materials that have value due to their metal content.
<i>essential system</i>	also common facility. Those systems that must remain operational during dismantling activities until all units served by the system are stopped or until the system is no longer needed for the dismantling process (i.e., control room, fire protection, and compressed air).
<i>COA</i>	chart of accounts, Southern electric system-wide work breakdown structure used in construction work in progress ledgers.
<i>RUC</i>	retirement unit codes, Southern electric system-wide coding structure used in continuing property record ledgers to identify additions and deletions to original plant after it begins operation.

7.5 DISCUSSION OF OVERHEAD COSTS

The following overhead cost percentages have been applied to the direct cost estimate of dismantling:

1. Gulf engineering and supervision	1.0%
2. Administrative and general overhead	1.0%
3. Temporary construction services	2.0%
4. Wrap-up and all-risk insurance	5.0%

The following indirect costs are also included and have been escalated for the December 2001 study:

1. Gulf Power generation support.
2. Security services.
3. SCS engineering (engineering support and records closeout).
4. Cost of permits

7.6 DISCUSSION OF RECOVERABLE COSTS

SCRAP/SALVAGE VALUE

Value of scrap was estimated from current market value published information. The Iron Age magazine, the scrap industry standard for estimating scrap prices, was used in determining the price of scrap. It was assumed the scrap materials would be removed from their existing locations at the power plants and would be placed in a designated area on the plant site for the purchaser or scrap dealer to remove.

The values established in the Iron Age magazine are for ferrous scrap prepared to designated sizes. Adjustment must be made in the market value for the scrap dealer's work involved in loading, transporting to his yard, and his cost of preparing the scrap to designated size and rehandling the material for shipment.

The same is true for non-ferrous materials. The price in Iron Age magazine is for cleaned copper. The scrap dealer would have to load the copper wire, motors, etc., and take them to his yard operation. He would have to dismember the motors and strip the insulation to salvage the copper. The wire would have to have the insulation removed so the

copper would be clean. The copper wire then would have to be packaged and loaded for shipment.

The adjustments to the pricing data as shown in the Iron Age magazine could be significant.

1. Ferrous scrap - preparation costs could amount to \$20 to \$25 per gross ton.
2. Non-Ferrous scrap –
 - a. Motors with copper could be valued for the copper content. It is assumed that 60% of the total weight of motors is copper.
 - b. Copper wire with insulation may be valued at \$1.00 to \$1.05 per pound depending on the amount of insulation on the wire.
 - c. Bus bar, which is clean copper, would need an adjustment in the selling price for transporting and handling.

The ferrous scrap is estimated at a scrap value of \$85 per gross ton. In this estimate, the net scrap value used is \$85 minus \$23 per gross ton preparation equals \$62 per gross ton. Non-ferrous scrap copper is estimated at an adjusted scrap value of \$1.02 per pound.

The salvage value of used powerhouse equipment motors, turbine generators, etc., is extremely variable because the market for such used equipment is so volatile. For estimating purposes, no value was assumed.

7.7 CONTINGENCY

Contingency has been applied to this detailed conceptual estimate to cover uncertainty in the estimate. A contingency rate of 10% is applied to the total removal, disposal, scrap, and indirect cost estimates. The overall factor is comprised of a pricing contingency of 5% and a scope omission contingency of 5%.

The pricing contingency of 5% has been applied to provide a satisfactory level of confidence that the estimate will not overrun due to pricing error. As an example, this study assumes a "pull down" methodology in unit pricing because the Southern Company has not dismantled any fossil plants in the recent past. Assumptions made in the factoring of

normal construction unit prices to reflect pull down methodology will only be proven out when actual firm contractor bids are taken on the first plant to be dismantled.

The scope omission contingency of 5% was determined after considering the conceptual nature of the estimate. Factors influencing this choice include the difficulty in obtaining quantity and weight records on such old units. Also, the effects of any hazardous waste environmental assessments, that can only be performed at the time of dismantling, must be covered in this contingency.

7.8 COMPUTERIZED COST SYSTEM

The estimate to dismantle these plants has been loaded on to the Computerized Estimating and Tracking System (CETS) to facilitate calculations and flexible report writing. The reports are rounded to the nearest thousand and reflect the 'true' totals of the details. This may result in some report totals differing from manual tabulation or slightly varying from detail to summary schedules. Each plant has an assigned data set. The basic value record includes:

1. FERC number
2. Retirement unit code
3. Group class number
4. Cost element
 - a. Unit number or common facility
 - b. Labor, material or subcontract identifier
 - c. Removal, disposal, or scrap identifier
5. Schedule date (31 Dec 01 in all cases)
6. Estimated quantity
7. Estimated unit cost or unit credit (scrap)

The project structure includes the following hierarchy for summarization and report writing:

1. Total
2. FERC number
3. System code of account number
4. Sub-code of account number
5. FERC and retirement unit code numbers
6. FERC.RUC and group class number

7.9 SUPPLEMENTARY RESOURCES

The below listed resources have been used in the preparation of this dismantling cost study.

1. *Continuing Property Record reports for each plant and unit under study.* These were used to help scope the items within the plant to help minimize omissions. They were provided by both Gulf Power Company engineering and Southern Company Services Plant and Depreciation Accounting groups.
2. The Retirement Unit Code Manual is the standard retirement coding manual for use in the Southern electric system.
3. The study assumptions were reviewed and comments made by Gulf Power Company (Power Generation Engineering, Accounting and Environmental Affairs), SCS Environmental Affairs personnel, and SCS Plant and Depreciation Accounting.
4. Updated scrap rates for steel and copper were obtained from the latest (May 2001) Recycler's Exchange Pricing on The World Wide Web.

Section 8.1

Plant Summary Reports

Lansing Smith

Plant Summary Report

GULF POWER COMPANY
DISMANTLING STUDY
MAY 21, 2001

PLANT SMITH ALL UNITS
PLANT SUMMARY REPORT

DECEMBER 2001\$ X 1000

SOUTHERN COMPANY SERVICES
COST & SCHEDULE
ENGINEERING SERVICES
PAGE 1

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	COMMON	TOTAL
-----	-----	-----	-----	-----	-----
307	CONSTRUCTION CLEARING ACCTS				
0040	PRODUCTION COSTS			185	185
0200	TEMPORARY SERVICES			375	375
0220	SAFETY & SECURITY FACILITIES			494	494
		-----	-----	-----	-----
307	FERC ACCOUNT TOTAL			1,054	1,054
308	ENGINEERING				
0240	ENGINEERING SCS			69	69
0260	ENGINEERING-OPERATING COMPANY			284	284
0360	CONSTRUCTION INSURANCE			937	937
		-----	-----	-----	-----
308	FERC ACCOUNT TOTAL			1,290	1,290
309	OVERHEADS				
0480	GENERAL OVERHEAD			188	188
311	STRUCTURES & IMPROVEMENTS				
2000	ASBESTOS & CONTAMINATION REMOVAL	9	9		17
2020	INITIAL SITE PREP.			343	343
2040	SITE IMPROVEMENTS			68	68
2060	WATER FRONT IMPROVEMENTS			12	12
2080	PONDS			6,446	6,446
2120	SITE FIRE PROTECT SYSTEM			20	20
2300	TURBINE BLDG	317	341		659
2340	STEAM GENERATOR BUILDING	374	417	1	791
2600	SERVICE BLDG			274	274
2620	WAREHOUSE			74	74
2700	WATER TREAT BLDG			64	64
2740	TRAINING BUILDING			58	58
2800	EMERGENCY GENERATOR BLDG			43	43
2820	HYDROGEN HOUSE			22	22
2860	FIRE PROTECTION BLDG			7	7
2900	CIRC WTR CHLOR HSE			10	10
3300	SEWAGE TREATMENT SYSTEM			4	4

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FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	COMMON	TOTAL
-----	-----	-----	-----	-----	-----
311	STRUCTURES & IMPROVEMENTS				
311	FERC ACCOUNT TOTAL	700	766	7,445	8,912
312	BOILER PLANT EQUIPMENT				
4000	ASBESTOS & CONTAMINATION REMOVAL	1,199	1,502		2,701
4800	STEAM GENERATING SYSTEM	1,133	1,133		2,267
4840	COAL FIRING SYSTEM	15	20		35
4880	GAS HANDLING & FIRING SYSTEM			1	1
4900	OIL HANDLING & FIRING SYSTEM			1	1
4920	OIL HANDLING & FIRING SYSTEM			4	4
4960	LIGHTER OIL SYSTEM			25	25
5020	BLOWDOWN SYSTEM				
5040	DRAFT SYSTEM	562	557		1,118
5080	STACK			151	151
5120	SULFUR DIOXIDE REMOVAL	1	1		1
5240	COAL HANDLING SYSTEMS			2,468	2,468
5320	COAL HANDLING GARAGE			36	36
5340	COAL HANDLING SWITCHGEAR HSE			15	15
5380	COAL HANDLING CRUSHER HSE			20	20
5640	WET ASH HANDLING SYS	91	169	15	275
5700	CONTROL AIR SYSTEM	38	38		77
5720	TREATED WATER SYS			47	47
5740	SERVICE WTR SYS	43	43		87
6400	MAIN STEAM SYSTEM	84	84		167
6440	EXTRACTION STEAM SYSTEM	73	74		148
6560	VENT AND DRAIN SYSTEMS	29	29		58
6580	CONDENSATE SYSTEM	34	33		67
6600	CONDENSATE AUXILIARY SYSTEMS				1
6620	FEEDWATER SYSTEM	51	48		99
312	FERC ACCOUNT TOTAL	3,352	3,731	2,784	9,867
314	TURBOGENERATOR UNITS				
7000	ASBESTOS & CONTAMINATION REMOVAL	9	9		17
7520	TURBINE GENERATOR SYSTEM	333	333		666
7700	CONDENSING SYSTEM	1	1		2

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FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	COMMON	TOTAL
	-----	-----	-----	-----	-----
314	TURBOGENERATOR UNITS				
7740	COOLING WTR SYSTEM			42	42
7800	LIFTING SYSTEM			1	1
7900	LUBE OIL SYSTEM	25	25	9	59
		-----	-----	-----	-----
314	FERC ACCOUNT TOTAL	368	368	52	788
315	ACCESSORY ELEC EQUIPMENT				
8000	CABLE	(18)	(18)		(36)
8020	RACEWAY SITE			(9)	(9)
8100	GEN BUS SYS	(1)	(11)		(12)
8140	CENTRALIZED PLANT CONTROL SYS			1	1
8180	RACKS & PANELS			1	1
8200	DC SYSTEM 24/48V				
8300	EMERGENCY GENERATOR SYSTEM - 600V				
8360	A.C. SYSTEM 120/208 V			(13)	(13)
8380	STANDBY AC SYSTEM - 120/208V	2	2		3
8440	A.C. SYSTEM - 480V.			5	5
8520	AC SYSTEM - 600V	9	7		15
8600	AC SYS 4.0KV	1	1		2
8620	STANDBY AC SYSTEM-4KV	20	20		41
8720	AC SYS-23KV	(2)	(2)		(4)
		-----	-----	-----	-----
315	FERC ACCOUNT TOTAL	11	(1)	(15)	(5)
316	MISC. PLANT EQUIPMENT				
1520	INTRSITE COMMUNICATION SYS	1		6	7
353	STATION EQUIPMENT				
9400	TRANSFORMERS	(260)	(293)		(553)
***** SUBTOTAL *****					
		4,172	4,571	12,805	21,548
304	CONTINGENCY				
0000	CONTINGENCY	407	448	1,273	2,128

GULF POWER COMPANY
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FERC/COA

DESCRIPTION	UNIT 1	UNIT 2	COMMON	TOTAL
***** GRAND TOTAL *****	4,579	5,019	14,078	23,676

Scholz

Plant Summary Report

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GULF POWER COMPANY
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PLANT SCHOLZ ALL UNITS
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SOUTHERN COMPANY SERVICES
COST & SCHEDULE
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FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	COMMON	TOTAL
	-----	-----	-----	-----	-----
				1	1
307	CONSTRUCTION CLEARING ACCTS				
0040	PRODUCTION COSTS			123	123
0200	TEMPORARY SERVICES			152	152
0220	SAFETY & SECURITY FACILITIES			494	494
		-----	-----	-----	-----
307	FERC ACCOUNT TOTAL			770	770
308	ENGINEERING				
0240	ENGINEERING SCS			69	69
0260	ENGINEERING-OPERATING COMPANY			172	172
0360	CONSTRUCTION INSURANCE			381	381
		-----	-----	-----	-----
308	FERC ACCOUNT TOTAL			622	622
309	OVERHEADS				
0480	GENERAL OVERHEAD			76	76
311	STRUCTURES & IMPROVEMENTS				
2020	INITIAL SITE PREP.			172	172
2040	SITE IMPROVEMENTS			25	25
2080	PONDS			830	830
2120	SITE FIRE PROTECT SYSTEM			205	205
2300	TURBINE BUILDING	214	218	7	440
2340	STEAM GENERATOR BLDG	445	462	247	1,154
2600	SERVICE BLDG			133	133
2620	WAREHOUSE			63	63
2800	EMERGENCY GENERATOR BLDG			70	70
2860	FIRE PROTECTION BLDG			17	17
2880	SERVICE WTR CHLORINE HSE			10	10
2960	LUBE OIL STORAGE BUILDING			3	3
3320	ENVIRONMENTAL MONITORING FACILITY			1	1
		-----	-----	-----	-----
311	FERC ACCOUNT TOTAL	659	680	1,783	3,123

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FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	COMMON	TOTAL
	-----	-----	-----	-----	-----
312	BOILER PLANT EQUIPMENT				
4000	ASBESTOS & CONTAMINATION REMOVAL	384	409		794
4800	STEAM GENERATING SYSTEM	520	520		1,040
4840	COAL FIRING SYSTEM	1	1		2
4960	LIGHTER OIL SYSTEM			39	39
5020	BLOWDOWN SYSTEM				
5040	DRAFT SYSTEM	183	183		365
5080	STACK			116	116
5120	SO2 EQUIPMENT FOUNDATIONS			142	142
5240	COAL HANDLING SYSTEMS			1,114	1,115
5320	COAL HANDLING GARAGE			50	50
5340	COAL HANDLING SWITCHGEAR HSE			30	30
5380	COAL HANDLING CRUSHER HSE			151	151
5640	WET ASH HANDLING SYS	15	10	63	88
5700	CONTROL AIR SYSTEM	24	24		47
5720	TREATED WATER SYS	2	2	11	15
5740	SERVICE WTR SYS	26	25		51
6400	MAIN STEAM SYSTEM	32	32		64
6440	EXTRACTION STEAM SYSTEM	38	38		76
6560	VENT AND DRAIN SYSTEMS	10	10		20
6580	CONDENSATE SYSTEM	18	18		35
6600	CONDENSATE AUXILIARY SYSTEMS				
6620	FEEDWATER SYSTEM	30	33		63
		-----	-----	-----	-----
312	FERC ACCOUNT TOTAL	1,282	1,303	1,718	4,304
314	TURBOGENERATOR UNITS				
7000	ASBESTOS & CONTAMINATION REMOVAL	25	25		50
7520	TURBINE GENERATOR SYSTEM	259	161		421
7700	CONDENSING SYSTEM	3	3		6
7740	COOLING WTR SYSTEM	(10)	(10)	18	(2)
7800	LIFTING SYSTEM			2	2
7900	LUBE OIL SYSTEM	6	6	10	21
		-----	-----	-----	-----
314	FERC ACCOUNT TOTAL	283	185	30	498
315	ACCESSORY ELEC EQUIPMENT				

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FERC/COA

	DESCRIPTION	UNIT 1	UNIT 2	COMMON	TOTAL
	-----	-----	-----	-----	-----
315	ACCESSORY ELEC EQUIPMENT				
8000	CABLE	(12)	(12)		(24)
8020	RACEWAY SITE	53	53		107
8100	GEN BUS SYS	(8)	(8)		(16)
8140	CENTRALIZED PLANT CONTROL SYS			1	1
8180	RACKS & PANELS			1	1
8200	MOTOR GENERATORS				
8240	D.C. SYSTEM 125/250 V	1	1		2
8280	EMERGENCY GENERATOR				
8300	EMERGENCY GENERATOR SYSTEM - 600V				
8360	A.C. SYSTEM 120/208 V				1
8380	STANDBY AC SYSTEM - 120/208V				
8520	AC SYSTEM - 600V	3	2	(1)	4
8560	DISTRIBUTION SYSTEM	5	5		10
		-----	-----	-----	-----
315	FERC ACCOUNT TOTAL	44	42		85
316	MISC. PLANT EQUIPMENT				
1520	INTRSITE COMMUNICATION SYS	1		4	5
1560	CENTRAL VACUUM SYSTEM				
		-----	-----	-----	-----
316	FERC ACCOUNT TOTAL	1		4	5
353	STATION EQUIPMENT				
9400	TRANSFORMERS	(145)	(122)		(267)
*****	SUBTOTAL *****				
		2,124	2,089	5,004	9,217
304	CONTINGENCY				
0000	CONTINGENCY	208	204	496	909
****	GRAND TOTAL *****				
		2,333	2,293	5,500	10,126

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Plant Summary Report

SOUTHERN COMPANY SERVICES
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PAGE 1

TOTAL

2920 SECURITY BLDG

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SOUTHERN COMPANY SERVICES
COST & SCHEDULE
ENGINEERING SERVICES
PAGE 2

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
311	STRUCTURES & IMPROVEMENTS									
2940	WELL PUMP HSE								7	7
3100	COOLING TOWER SWGR BLDG								27	27
3140	FUEL PUMP HOUSE								15	15
3240	POTABLE WATER PUMP HOUSE								3	3
3300	SEWAGE TREAT FACILITY								2	2
311	FERC ACCOUNT TOTAL	212	204	229	743	743	1,567	2,027	5,391	11,118
312	STRUCTURES & IMPROVEMENTS									
4000	ASBESTOS & CONTAMINATION REMOVAL	629	640	526	665	720	1,197	1,621		5,999
4800	STEAM GENERATING SYSTEM	451	451	451	737	737	1,392	1,775		5,993
4840	COAL FIRING SYSTEM				3	3	60	60		126
4880	GAS HANDLING & FIRING SYS								12	12
4920	OIL STORAGE								231	231
4960	LIGHTER OIL SYSTEM						4	19	74	96
5000	AUXILIARY BOILER						63	60		123
5020	BLOWDOWN SYSTEM									1
5040	DRAFT SYSTEM	(3)	(3)		926	926	1,873	1,457	(28)	5,149
5080	STACK								907	907
5120	SULFUR DIOXIDE REMOVAL EQUIPMENT				1		1		1	2
5240	COAL HANDLING SYSTEMS							12	4,147	4,160
5280	COAL HANDLING SERVICE BUILDING								21	21
5320	COAL HANDLING GARAGE								38	38
5340	COAL HANDLING SWITCHGEAR HSE								26	26
5380	COAL HANDLING CRUSHER HSE								378	378
5640	WET ASH HANDLING SYS				16	16	643	1,373	(1)	2,048
5660	DRY ASH HANDLING SYSTEM								723	723
5700	CONTROL AIR SYSTEM	11	11	11	26	26				86
5720	TREATED WATER SYS	65			106	106	318	281		877
5740	SERVICE WTR SYS	108	108	109	218	217	68	69	(1)	895
6400	MAIN STEAM SYSTEM	18	18	18	65	65	232	232		649
6440	EXTRACTION STEAM SYSTEM	16	16	16	48	48	91	91		326
6520	AUX TURBINE STM & EXHAUST SYS						41	41		82
6560	VENT AND DRAIN SYSTEMS	5	5	5	13	13	247	247		534
6580	CONDENSATE SYSTEM	11	11	9	24	24	176	185		439
6600	CONDENSATE AUXILIARY SYSTEMS				1	1	510	510		1,022

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SOUTHERN COMPANY SERVICES
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FERC/COA

	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
312	BOILER PLANT EQUIPMENT									
6620	FEEDWATER SYSTEM	10	10	10	45	45	93	73		286
6640	FEEDWTR AUX SYS						22	22		44
6660	WATER SAMPLING & ANALYSIS SYSTEM								6	6
6700	LUBE OIL SYSTEM									1
6740	NITROGEN SYSTEM						51	51		102
6760	CHEMICAL WASH SYSTEM						32	32		64
312	FERC ACCOUNT TOTAL	1,323	1,268	1,156	2,894	2,947	7,115	8,212	6,535	31,450
314	TURBOGENERATOR UNITS									
7000	ASBESTOS & CONTAMINATION REMOVAL	9	9	9	9	9	267	350		660
7520	TURBINE GENERATOR SYSTEM	81	81	86	79	79	519	676	4	1,607
7530	GENERATOR COOLING & PURGE SYSTEM				1					1
7700	CONDENSING SYSTEM	4	4	4	4	4	3	3		25
7740	COOLING WTR SYSTEM	(5)	(5)	(10)	144	144	47	20	288	622
7760	COOLING TOWER						649	501	510	1,660
7800	LIFTING SYSTEM								4	4
7900	LUBE OIL SYSTEM	83	83	83	191	191	124	121		875
314	FERC ACCOUNT TOTAL	171	171	171	428	427	1,609	1,671	805	5,453
315	ACCESSORY ELEC EQUIPMENT									
8000	CABLE	(13)	(13)	(13)	(22)	(22)	(33)	(42)		(159)
8020	RACEWAY SITE	(109)	(109)	(109)	(5)	(5)	(8)	(12)		(357)
8100	GEN BUS SYS	(3)	(3)	(6)	(15)	(15)	(12)	(19)	(10)	(84)
8140	CENTRALIZED PLANT CONTROL SYS								7	7
8180	RACKS & PANELS								1	1
8200	24-48 V D C SYSTEM								1	2
8280	4160 V EMERG. GENERATOR								1	1
8360	A.C. SYSTEM 120/208 V				1	1	1	2	2	7
8380	STANDBY AC SYSTEM - 120/208V							1	1	2
8400	220 VOLT AC SYSTEM								2	2
8520	AC SYSTEM - 600V	1	1	1	3	3	11	17	14	52
8560	AC SYSTEM 2.3 KV	5	5	5	5	5				25
8620	STANDBY AC SYSTEM-4KV						7	10		17

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PAGE 4

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
315	ACCESSORY ELEC EQUIPMENT									
315	FERC ACCOUNT TOTAL	(118)	(118)	(120)	(33)	(33)	(34)	(44)	18	(482)
316	MISC. PLANT EQUIPMENT									
1520	INTRSITE COMMUNICATION SYS	1	1	1	2	2	1	1	1	8
1560	CENTRAL VACUUM SYSTEM									
316	FERC ACCOUNT TOTAL	1	1	1	2	2	1	1	1	9
353	STATION EQUIPMENT									
9400	TRANSFORMERS	(129)	(129)	(147)	(185)	(185)	(618)	(892)		(2,286)
***** SUBTOTAL *****										
		1,460	1,397	1,290	3,849	3,901	9,613	11,084	18,736	51,330
304	CONTINGENCY									
0000	CONTINGENCY	150	144	134	377	382	931	1,064	1,856	5,038
**** GRAND TOTAL ****										
		1,610	1,542	1,424	4,225	4,283	10,544	12,148	20,592	56,368

Section 8.2

Summary Level Reports (By Unit)

Lansing Smith Unit 1

Summary Level Report

GULF POWER COMPANY
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PLANT SMITH UNIT 1
SUMMARY LEVEL REPORT

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COST & SCHEDULE
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PAGE 1

FERC

COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
-----	-----	-----	-----	-----	-----
311	STRUCTURES & IMPROVEMENTS				
2000	ASBESTOS & CONTAMINATION REMOVAL	6	2		9
2300	TURBINE BLDG	365		(47)	317
2340	STEAM GENERATOR BLDG	491		(117)	374
		-----	-----	-----	-----
311	FERC ACCOUNT TOTAL	862	2	(165)	700
312	BOILER PLANT EQUIPMENT				
4000	ASBESTOS & CONTAMINATION REMOVAL	781	418		1,199
4800	STEAM GENERATING SYSTEM	1,190		(56)	1,133
4840	COAL FIRING SYSTEM	18		(4)	15
5040	DRAFT SYSTEM	585		(23)	562
5120	SULFUR DIOXIDE REMOVAL	1			1
5640	WET ASH HANDLING SYS	91		(1)	91
5700	CONTROL AIR SYSTEM	39			38
5740	SERVICE WTR SYS	45		(2)	43
6400	MAIN STEAM SYSTEM	85		(1)	84
6440	EXTRACTION STEAM SYSTEM	76		(2)	73
6560	VENT AND DRAIN SYSTEMS	29			29
6580	CONDENSATE SYSTEM	38		(5)	34
6600	CONDENSATE AUXILIARY SYSTEMS				
6620	FEEDWATER SYSTEM	77		(26)	51
		-----	-----	-----	-----
312	FERC ACCOUNT TOTAL	3,054	418	(120)	3,352
314	TURBOGENERATOR UNITS				
7000	ASBESTOS & CONTAMINATION REMOVAL	6	2		9
7520	TURBINE GENERATOR SYSTEM	505		(171)	333
7700	CONDENSING SYSTEM	8		(7)	1
7900	LUBE OIL SYSTEM	25			25
		-----	-----	-----	-----
314	FERC ACCOUNT TOTAL	544	2	(179)	368
315	ACCESSORY ELEC EQUIPMENT				
8000	CABLE	18		(36)	(18)
8100	GEN BUS SYS	2		(3)	(1)
8200	DC SYSTEM 24/48V				

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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----	-----
315		ACCESSORY ELEC EQUIPMENT				
	8380	STANDBY AC SYSTEM - 120/208V	2			2
	8520	AC SYSTEM - 600V	9			9
	8600	AC SYS 4.0KV	1			1
	8620	STANDBY AC SYSTEM-4KV	20			20
	8720	AC SYS-23KV	1		(3)	(2)
			-----	-----	-----	-----
315		FERC ACCOUNT TOTAL	53		(42)	11
316		MISC. PLANT EQUIPMENT				
	1520	INTRSITE COMMUNICATION SYS	1			1
353		STATION EQUIPMENT				
	9400	TRANSFORMERS	20		(280)	(260)
***** SUBTOTAL *****						
			4,535	423	(785)	4,172
304		CONTINGENCY				
	0000	CONTINGENCY	407			407
**** GRAND TOTAL ****						
			4,941	423	(785)	4,579

Lansing Smith Unit 2

Summary Level Report

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COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
311	STRUCTURES & IMPROVEMENTS				
2000	ASBESTOS & CONTAMINATION REMOVAL	6	2		9
2300	TURBINE BLDG	392		(51)	341
2340	STEAM GENERATOR BLDG	541		(124)	417
311	FERC ACCOUNT TOTAL	939	2	(175)	766
312	BOILER PLANT EQUIPMENT				
4000	ASBESTOS & CONTAMINATION REMOVAL	987	515		1,502
4800	STEAM GENERATING SYSTEM	1,190		(56)	1,133
4840	COAL FIRING SYSTEM	23		(3)	20
5040	DRAFT SYSTEM	583		(27)	557
5120	SULFUR DIOXIDE REMOVAL	1			1
5640	WET ASH HANDLING SYS	170		(1)	169
5700	CONTROL AIR SYSTEM	39			38
5740	SERVICE WTR SYS	45		(2)	43
6400	MAIN STEAM SYSTEM	85		(1)	84
6440	EXTRACTION STEAM SYSTEM	76		(1)	74
6560	VENT AND DRAIN SYSTEMS	29			29
6580	CONDENSATE SYSTEM	38		(5)	33
6600	CONDENSATE AUXILIARY SYSTEMS				
6620	FEEDWATER SYSTEM	79		(31)	48
312	FERC ACCOUNT TOTAL	3,342	515	(126)	3,731
314	TURBOGENERATOR UNITS				
7000	ASBESTOS & CONTAMINATION REMOVAL	6	2		9
7520	TURBINE GENERATOR SYSTEM	505		(171)	333
7700	CONDENSING SYSTEM	8		(7)	1
7900	LUBE OIL SYSTEM	25			25
314	FERC ACCOUNT TOTAL	544	2	(179)	368
315	ACCESSORY ELEC EQUIPMENT				
8000	CABLE	18		(36)	(18)
8100	GEN BUS SYS	2		(13)	(11)
8200	DC SYSTEM 24/48V				

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COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
-----	-----	-----	-----	-----	-----
315	ACCESSORY ELEC EQUIPMENT				
8380	STANDBY AC SYSTEM - 120/208V	2			2
8520	AC SYSTEM - 600V	7			7
8600	AC SYS 4.0KV	1			1
8620	STANDBY AC SYSTEM-4KV	20			20
8720	AC SYS-23KV	1		(3)	(2)
		-----	-----	-----	-----
315	FERC ACCOUNT TOTAL	51		(52)	(1)
316	MISC. PLANT EQUIPMENT				
1520	INTRSITE COMMUNICATION SYS				
353	STATION EQUIPMENT				
9400	TRANSFORMERS	21		(315)	(293)
*****	SUBTOTAL *****				
		4,899	519	(847)	4,571
304	CONTINGENCY				
0000	CONTINGENCY	448			448
****	GRAND TOTAL *****				
		5,347	519	(847)	5,019

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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----	-----
307		CONSTRUCTION CLEARING ACCTS				
	0040	PRODUCTION COSTS	185			185
	0200	TEMPORARY SERVICES	375			375
	0220	SAFETY & SECURITY FACILITIES	494			494
			-----	-----	-----	-----
307		FERC ACCOUNT TOTAL	1,054			1,054
308		ENGINEERING				
	0240	ENGINEERING SCS	69			69
	0260	ENGINEERING-OPERATING COMPANY	284			284
	0360	CONSTRUCTION INSURANCE	937			937
			-----	-----	-----	-----
308		FERC ACCOUNT TOTAL	1,290			1,290
309		OVERHEADS				
	0480	GENERAL OVERHEAD	188			188
311		STRUCTURES & IMPROVEMENTS				
	2020	INITIAL SITE PREP.	343			343
	2040	SITE IMPROVEMENTS	89		(22)	68
	2060	WATER FRONT IMPROVEMENTS	24		(12)	12
	2080	PONDS	6,446			6,446
	2120	SITE FIRE PROTECT SYSTEM	21		(2)	20
	2340	STEAM GENERATOR BUILDING	2		(1)	1
	2600	SERVICE BLDG	302		(28)	274
	2620	WAREHOUSE	76		(2)	74
	2700	WATER TREAT BLDG	65		(1)	64
	2740	TRAINING BUILDING	60		(1)	58
	2800	EMERGENCY GENERATOR BLDG	43			43
	2820	HYDROGEN HOUSE	22		(1)	22
	2860	FIRE PROTECTION BLDG	8			7
	2900	CIRC WTR CHLOR HSE	10			10
	3300	SEWAGE TREATMENT SYSTEM	6		(2)	4
			-----	-----	-----	-----
311		FERC ACCOUNT TOTAL	7,517		(72)	7,445
312		BOILER PLANT EQUIPMENT				

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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----	-----
312	BOILER PLANT EQUIPMENT					
	4880	GAS HANDLING & FIRING SYSTEM	1			1
	4900	OIL HANDLING & FIRING SYSTEM	1			1
	4920	OIL HANDLING & FIRING SYSTEM	4			4
	4960	LIGHTER OIL SYSTEM	26		(1)	25
	5020	BLOWDOWN SYSTEM				
	5080	STACK	138	13		151
	5240	COAL HANDLING SYSTEMS	2,518	14	(64)	2,468
	5320	COAL HANDLING GARAGE	37		(1)	36
	5340	COAL HANDLING SWITCHGEAR HSE	15			15
	5380	COAL HANDLING CRUSHER HSE	20			20
	5640	WET ASH HANDLING SYS	15			15
	5700	CONTROL AIR SYSTEM				
	5720	TREATED WATER SYS	52		(5)	47
		-----	-----	-----	-----	-----
312	FERC ACCOUNT TOTAL		2,827	27	(70)	2,784
314	TURBOGENERATOR UNITS					
	7740	COOLING WTR SYSTEM	44		(3)	42
	7800	LIFTING SYSTEM	3		(2)	1
	7900	LUBE OIL SYSTEM	9			9
		-----	-----	-----	-----	-----
314	FERC ACCOUNT TOTAL		56		(4)	52
315	ACCESSORY ELEC EQUIPMENT					
	8020	RACEWAY SITE	5		(13)	(9)
	8140	CENTRALIZED PLANT CONTROL SYS	1			1
	8180	RACKS & PANELS	1			1
	8300	EMERGENCY GENERATOR SYSTEM - 600V				
	8360	A.C. SYSTEM 120/208 V	2		(15)	(13)
	8440	A.C. SYSTEM - 480V.	5			5
	8520	AC SYSTEM - 600V	1		(1)	
		-----	-----	-----	-----	-----
315	FERC ACCOUNT TOTAL		15		(30)	(15)
316	MISC. PLANT EQUIPMENT					
	1520	INTRSITE COMMUNICATION SYS	6			6

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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----	-----
316		MISC. PLANT EQUIPMENT				
*****		SUBTOTAL *****				
			12,953	27	(176)	12,805
304		CONTINGENCY				
		0000 CONTINGENCY	1,273			1,273
****		GRAND TOTAL *****				
			14,226	27	(176)	14,078

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PERC		REMOVAL	DISPOSAL	SCRAP	TOTAL \$
COA	DESCRIPTION	COST	COST	VALUE	
-----		-----	-----	-----	-----
****	GRAND TOTAL	24,515	970	(1,808)	23,676

Lansing Smith Combustion Turbine

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COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
341	STRUCTURES & IMPROVEMENTS				
2040	SITE IMPROVEMENTS	16		(1)	15
2260	ENGINE ROOM	42			42
341	FERC ACCOUNT TOTAL	58		(1)	57
342	FUEL HOLDERS				
4940	FUEL OIL SYSTEM	49			49
343	PRIME MOVERS				
7020	COMBUSTION TURBINE	19		(5)	14
345	ACCESSORY ELECTRIC EQUIP				
8680	12 KV AC SYSTEM	2			2
*****	SUBTOTAL *****	129		(6)	122
304	CONTINGENCY				
0000	CONTINGENCY	12			12
****	GRAND TOTAL *****	140		(6)	134

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PLANT SMITH COMBUSTION TURBINE
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COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
-----	-----	-----	-----	-----	-----
****	GRAND TOTAL	*****	*****	*****	*****
		140		(6)	134

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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
311		STRUCTURES & IMPROVEMENTS				
	2300	TURBINE BLDG	228	4	(17)	214
	2340	STEAM GENERATOR BLDG	481	6	(42)	445
311		FERC ACCOUNT TOTAL	708	10	(59)	659
312		BOILER PLANT EQUIPMENT				
	4000	ASBESTOS & CONTAMINATION REMOVAL	234	151		384
	4800	STEAM GENERATING SYSTEM	555		(35)	520
	4840	COAL FIRING SYSTEM	7		(6)	1
	5020	BLOWDOWN SYSTEM				
	5040	DRAFT SYSTEM	204		(21)	183
	5240	COAL HANDLING SYSTEMS				
	5640	WET ASH HANDLING SYS	15			15
	5700	CONTROL AIR SYSTEM	24			24
	5720	TREATED WATER SYS	2			2
	5740	SERVICE WTR SYS	27		(1)	26
	6400	MAIN STEAM SYSTEM	32			32
	6440	EXTRACTION STEAM SYSTEM	38			38
	6560	VENT AND DRAIN SYSTEMS	10			10
	6580	CONDENSATE SYSTEM	24		(6)	18
	6600	CONDENSATE AUXILIARY SYSTEMS				
	6620	FEEDWATER SYSTEM	45		(15)	30
312		FERC ACCOUNT TOTAL	1,216	151	(84)	1,282
314		TURBOGENERATOR UNITS				
	7000	ASBESTOS & CONTAMINATION REMOVAL	18	7		25
	7520	TURBINE GENERATOR SYSTEM	434		(174)	259
	7700	CONDENSING SYSTEM	5		(2)	3
	7740	COOLING WTR SYSTEM	1		(11)	(10)
	7900	LUBE OIL SYSTEM	6			6
314		FERC ACCOUNT TOTAL	464	7	(188)	283
315		ACCESSORY ELEC EQUIPMENT				
	8000	CABLE	20		(32)	(12)

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COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
315	ACCESSORY ELEC EQUIPMENT				
8020	RACEWAY SITE	59		(5)	53
8100	GEN BUS SYS	3		(11)	(8)
8200	MOTOR GENERATORS				
8240	D.C. SYSTEM 125/250 V	1			1
8360	A.C. SYSTEM 120/208 V				
8380	STANDBY AC SYSTEM - 120/208V				
8520	AC SYSTEM - 600V	3			3
8560	DISTRIBUTION SYSTEM	5			5
315	FERC ACCOUNT TOTAL	92		(48)	44
316	MISC. PLANT EQUIPMENT				
1520	INTRSITE COMMUNICATION SYS	1			1
1560	CENTRAL VACUUM SYSTEM				
316	FERC ACCOUNT TOTAL	1			1
353	STATION EQUIPMENT				
9400	TRANSFORMERS	11		(155)	(145)
*****	SUBTOTAL *****	2,491	167	(534)	2,124
304	CONTINGENCY				
0000	CONTINGENCY	208			208
****	GRAND TOTAL *****	2,699	167	(534)	2,333

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COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
311	STRUCTURES & IMPROVEMENTS				
2300	TURBINE BLDG	231	4	(17)	218
2340	STREAM GENERATOR BLDG	497	7	(42)	462
311	FERC ACCOUNT TOTAL	728	11	(59)	680
312	BOILER PLANT EQUIPMENT				
4000	ASBESTOS & CONTAMINATION REMOVAL	252	158		409
4800	STEAM GENERATING SYSTEM	555		(35)	520
4840	COAL FIRING SYSTEM	7		(6)	1
5020	BLOWDOWN SYSTEM				
5040	DRAFT SYSTEM	204		(21)	183
5640	WET ASH HANDLING SYS	10			10
5700	CONTROL AIR SYSTEM	24			24
5720	TREATED WATER SYS	2			2
5740	SERVICE WTR SYS	26		(1)	25
6400	MAIN STEAM SYSTEM	32			32
6440	EXTRACTION STEAM SYSTEM	38			38
6560	VENT AND DRAIN SYSTEMS	10			10
6580	CONDENSATE SYSTEM	24		(6)	18
6600	CONDENSATE AUXILIARY SYSTEMS				
6620	FEEDWATER SYSTEM	48		(15)	33
312	FERC ACCOUNT TOTAL	1,230	158	(84)	1,303
314	TURBOGENERATOR UNITS				
7000	ASBESTOS & CONTAMINATION REMOVAL	18	7		25
7520	TURBINE GENERATOR SYSTEM	342		(181)	161
7700	CONDENSING SYSTEM	5		(2)	3
7740	COOLING WTR SYSTEM	1		(11)	(10)
7900	LUBE OIL SYSTEM	6			6
314	FERC ACCOUNT TOTAL	372	7	(194)	185
315	ACCESSORY ELEC EQUIPMENT				
8000	CABLE	20		(33)	(12)
8020	RACEWAY SITE	59		(5)	53

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COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
-----	-----	-----	-----	-----	-----
315	ACCESSORY ELEC EQUIPMENT				
8100	GEN BUS SYS	3		(11)	(8)
8240	D.C. SYSTEM 125/250 V	1			1
8360	A.C. SYSTEM 120/208 V				
8380	STANDBY AC SYSTEM - 120/208V				
8520	AC SYSTEM - 600V	2			2
8560	DISTRIBUTION SYSTEM	5			5
		-----	-----	-----	-----
315	FERC ACCOUNT TOTAL	91		(49)	42
316	MISC. PLANT EQUIPMENT				
1520	INTRSITE COMMUNICATION SYS				
353	STATION EQUIPMENT				
9400	TRANSFORMERS	9		(131)	(122)
*****	SUBTOTAL *****				
		2,430	176	(517)	2,089
304	CONTINGENCY				
0000	CONTINGENCY	204			204
****	GRAND TOTAL *****				
		2,635	176	(517)	2,293

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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----	-----
			1			1
307		CONSTRUCTION CLEARING ACCTS				
	0040	PRODUCTION COSTS	123			123
	0200	TEMPORARY SERVICES	152			152
	0220	SAFETY & SECURITY FACILITIES	494			494
			-----	-----	-----	-----
307		FERC ACCOUNT TOTAL	770			770
308		ENGINEERING				
	0240	ENGINEERING SCS	69			69
	0260	ENGINEERING-OPERATING COMPANY	172			172
	0360	CONSTRUCTION INSURANCE	381			381
			-----	-----	-----	-----
308		FERC ACCOUNT TOTAL	622			622
309		OVERHEADS				
	0480	GENERAL OVERHEAD	76			76
311		STRUCTURES & IMPROVEMENTS				
	2020	INITIAL SITE PREP.	172			172
	2040	SITE IMPROVEMENTS	25			25
	2080	PONDS	830			830
	2120	SITE FIRE PROTECT SYSTEM	207		(2)	205
	2300	TURBINE BUILDING	7			7
	2340	STEAM GENERATOR BLDG	247			247
	2600	SERVICE BLDG	146		(12)	133
	2620	WAREHOUSE	64		(1)	63
	2800	EMERGENCY GENERATOR BLDG	70			70
	2860	FIRE PROTECTION BLDG	17			17
	2880	SERVICE WTR CHLORINE HSE	10			10
	2960	LUBE OIL STORAGE BUILDING	3			3
	3320	ENVIRONMENTAL MONITORING FACILITY	1			1
			-----	-----	-----	-----
311		FERC ACCOUNT TOTAL	1,799		(16)	1,783
312		BOILER PLANT EQUIPMENT				

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COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
-----	-----	-----	-----	-----	-----
312	BOILER PLANT EQUIPMENT				
4960	LIGHTER OIL SYSTEM	40		(1)	39
5080	STACK	116			116
5120	SO2 EQUIPMENT FOUNDATIONS	142			142
5240	COAL HANDLING SYSTEMS	1,128	9	(22)	1,114
5320	COAL HANDLING GARAGE	51		(1)	50
5340	COAL HANDLING SWITCHGEAR HSE	31		(1)	30
5380	COAL HANDLING CRUSHER HSE	154	4	(7)	151
5640	WET ASH HANDLING SYS	74		(11)	63
5720	TREATED WATER SYS	12			11
6600	CONDENSATE AUXILIARY SYSTEMS				
312	FERC ACCOUNT TOTAL	1,748	12	(42)	1,718
314	TURBOGENERATOR UNITS				
7740	COOLING WTR SYSTEM	21		(3)	18
7800	LIFTING SYSTEM	3		(1)	2
7900	LUBE OIL SYSTEM	10			10
314	FERC ACCOUNT TOTAL	34		(4)	30
315	ACCESSORY ELEC EQUIPMENT				
8140	CENTRALIZED PLANT CONTROL SYS	1			1
8180	RACKS & PANELS	1			1
8200	MOTOR GENERATORS				
8280	EMERGENCY GENERATOR				
8300	EMERGENCY GENERATOR SYSTEM - 600V	1		(1)	
8520	AC SYSTEM - 600V	5		(6)	(1)
315	FERC ACCOUNT TOTAL	7		(7)	
316	MISC. PLANT EQUIPMENT				
1520	INTRSITE COMMUNICATION SYS	4			4

***** SUBTOTAL *****

5,060 12 (69) 5,004

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COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
	-----	-----	-----	-----	-----
304	CONTINGENCY				
	0000 CONTINGENCY	496			496
****	GRAND TOTAL	5,556	12	(69)	5,500

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COA

DESCRIPTION

REMOVAL
COST

DISPOSAL
COST

SCRAP
VALUE

TOTAL \$

**** GRAND TOTAL *****

10,891

355

(1,120)

10,126

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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----	-----
311		STRUCTURES & IMPROVEMENTS				
	2120	SITE FIRE PROTECT SYSTEM	1			1
	2300	TURBINE BLDG	91		(11)	79
	2340	STEAM GENERATOR BLDG	160		(29)	132
		-----	-----	-----	-----	-----
311		FERC ACCOUNT TOTAL	252		(40)	212
312		STRUCTURES & IMPROVEMENTS				
	4000	ASBESTOS & CONTAMINATION REMOVAL	455	174		629
	4800	STEAM GENERATING SYSTEM	466		(16)	451
	5020	BLOWDOWN SYSTEM				
	5040	DRAFT SYSTEM	11		(14)	(3)
	5700	CONTROL AIR SYSTEM	11			11
	5720	TREATED WATER SYS	65			65
	5740	SERVICE WTR SYS	108			108
	6400	MAIN STEAM SYSTEM	18			18
	6440	EXTRACTION STEAM SYSTEM	16			16
	6560	VENT AND DRAIN SYSTEMS	5			5
	6580	CONDENSATE SYSTEM	14		(3)	11
	6600	CONDENSATE AUXILIARY SYSTEMS				
	6620	FEEDWATER SYSTEM	23		(14)	10
	6700	LUBE OIL SYSTEM				
		-----	-----	-----	-----	-----
312		FERC ACCOUNT TOTAL	1,195	174	(46)	1,323
314		TURBOGENERATOR UNITS				
	7000	ASBESTOS & CONTAMINATION REMOVAL	6	2		9
	7520	TURBINE GENERATOR SYSTEM	219		(138)	81
	7700	CONDENSING SYSTEM	5		(1)	4
	7740	COOLING WTR SYSTEM			(6)	(5)
	7900	LUBE OIL SYSTEM	83			83
		-----	-----	-----	-----	-----
314		FERC ACCOUNT TOTAL	314	2	(145)	171
315		ACCESSORY ELEC EQUIPMENT				
	8000	CABLE	23		(35)	(13)
	8020	RACEWAY SITE	59		(167)	(109)

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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----	-----
315		ACCESSORY ELEC EQUIPMENT				
	8100	GEN BUS SYS	2		(5)	(3)
	8200	24-48 V D C SYSTEM				
	8360	A.C. SYSTEM 120/208 V				
	8380	STANDBY AC SYSTEM - 120/208V				
	8520	AC SYSTEM - 600V	1			1
	8560	AC SYSTEM 2.3 KV	5			5
		-----	-----	-----	-----	-----
315		FERC ACCOUNT TOTAL	89		(207)	(118)
316		MISC. PLANT EQUIPMENT				
	1520	INTRSITE COMMUNICATION SYS	1			1
353		STATION EQUIPMENT				
	9400	TRANSFORMERS	9		(138)	(129)
*****		SUBTOTAL *****				
			1,860	176	(577)	1,460
304		CONTINGENCY				
	0000	CONTINGENCY	150			150
****		GRAND TOTAL *****				
			2,010	176	(577)	1,610

Crist Unit 2

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COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
311	STRUCTURES & IMPROVEMENTS				
2300	TURBINE BLDG	89		(11)	79
2340	STEAM GENERATOR BLDG	152		(26)	126
311	FERC ACCOUNT TOTAL	241		(37)	204
312	STRUCTURES & IMPROVEMENTS				
4000	ASBESTOS & CONTAMINATION REMOVAL	463	177		640
4800	STEAM GENERATING SYSTEM	466		(16)	451
5020	BLOWDOWN SYSTEM				
5040	DRAFT SYSTEM	11		(14)	(3)
5700	CONTROL AIR SYSTEM	11			11
5740	SERVICE WTR SYS	108			108
6400	MAIN STEAM SYSTEM	18			18
6440	EXTRACTION STEAM SYSTEM	16			16
6560	VENT AND DRAIN SYSTEMS	5			5
6580	CONDENSATE SYSTEM	14		(3)	11
6600	CONDENSATE AUXILIARY SYSTEMS				
6620	FEEDWATER SYSTEM	23		(14)	10
6700	LUBE OIL SYSTEM				
312	FERC ACCOUNT TOTAL	1,137	177	(46)	1,268
314	TURBOGENERATOR UNITS				
7000	ASBESTOS & CONTAMINATION REMOVAL	6	2		9
7520	TURBINE GENERATOR SYSTEM	219		(138)	81
7700	CONDENSING SYSTEM	5		(1)	4
7740	COOLING WTR SYSTEM			(6)	(5)
7900	LUBE OIL SYSTEM	83			83
314	FERC ACCOUNT TOTAL	314	2	(145)	171
315	ACCESSORY ELEC EQUIPMENT				
8000	CABLE	23		(35)	(13)
8020	RACEWAY SITE	59		(167)	(109)
8100	GEN BUS SYS	2		(5)	(3)
8360	A.C. SYSTEM 120/208 V				

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COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
315	ACCESSORY ELEC EQUIPMENT				
8380	STANDBY AC SYSTEM - 120/208V				
8520	AC SYSTEM - 600V	1			1
8560	AC SYSTEM 2.3 KV	5			5
315	FERC ACCOUNT TOTAL	89		(207)	(118)
316	MISC. PLANT EQUIPMENT				
1520	INTRSITE COMMUNICATION SYS	1			1
353	STATION EQUIPMENT				
9400	TRANSFORMERS	9		(138)	(129)
*****	SUBTOTAL *****				
		1,791	179	(573)	1,397
304	CONTINGENCY				
0000	CONTINGENCY	144			144
****	GRAND TOTAL *****				
		1,936	179	(573)	1,542

Crist Unit 3

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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----	-----
311		STRUCTURES & IMPROVEMENTS				
	2120	SITE FIRE PROTECT SYSTEM	1			1
	2300	TURBINE BLDG	99		(12)	88
	2340	STEAM GENERATOR BLDG	171		(29)	141
		-----	-----	-----	-----	-----
311		FERC ACCOUNT TOTAL	271		(41)	229
312		STRUCTURES & IMPROVEMENTS				
	4000	ASBESTOS & CONTAMINATION REMOVAL	381	145		526
	4800	STEAM GENERATING SYSTEM	466		(16)	451
	5020	BLOWDOWN SYSTEM				
	5040	DRAFT SYSTEM	14		(14)	
	5700	CONTROL AIR SYSTEM	11			11
	5740	SERVICE WTR SYS	109			109
	6400	MAIN STEAM SYSTEM	18			18
	6440	EXTRACTION STEAM SYSTEM	16			16
	6560	VENT AND DRAIN SYSTEMS	5			5
	6580	CONDENSATE SYSTEM	14		(5)	9
	6600	CONDENSATE AUXILIARY SYSTEMS				
	6620	FEEDWATER SYSTEM	24		(14)	10
	6700	LUBE OIL SYSTEM				
		-----	-----	-----	-----	-----
312		FERC ACCOUNT TOTAL	1,059	145	(48)	1,156
314		TURBOGENERATOR UNITS				
	7000	ASBESTOS & CONTAMINATION REMOVAL	6	2		9
	7520	TURBINE GENERATOR SYSTEM	224		(138)	86
	7700	CONDENSING SYSTEM	5		(1)	4
	7740	COOLING WTR SYSTEM	1		(11)	(10)
	7900	LUBE OIL SYSTEM	83			83
		-----	-----	-----	-----	-----
314		FERC ACCOUNT TOTAL	319	2	(150)	171
315		ACCESSORY ELEC EQUIPMENT				
	8000	CABLE	23		(35)	(13)
	8020	RACEWAY SITE	59		(167)	(109)
	8100	GEN BUS SYS	2		(8)	(6)

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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----	-----
315		ACCESSORY ELEC EQUIPMENT				
	8200	24-48 V D C SYSTEM				
	8360	A.C. SYSTEM 120/208 V				
	8380	STANDBY AC SYSTEM - 120/208V				
	8520	AC SYSTEM - 600V	1			1
	8560	AC SYSTEM 2.3 KV	5			5
			-----	-----	-----	-----
315		FERC ACCOUNT TOTAL	90		(211)	(120)
316		MISC. PLANT EQUIPMENT				
	1520	INTRSITE COMMUNICATION SYS	1			1
	1560	CENTRAL VACUUM SYSTEM				
			-----	-----	-----	-----
316		FERC ACCOUNT TOTAL	1			1
353		STATION EQUIPMENT				
	9400	TRANSFORMERS	11		(158)	(147)
*****		SUBTOTAL *****				
			1,750	148	(608)	1,290
304		CONTINGENCY				
	0000	CONTINGENCY	134			134
****		GRAND TOTAL *****				
			1,884	148	(608)	1,424

Crist Unit 4

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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
311		STRUCTURES & IMPROVEMENTS				
	2120	SITE FIRE PROTECT SYSTEM	1		(4)	(2)
	2300	TURBINE BLDG	281		(39)	243
	2340	STEAM GENERATOR BLDG	591	9	(97)	503
311		FERC ACCOUNT TOTAL	874	9	(140)	743
312		STRUCTURES & IMPROVEMENTS				
	4000	ASBESTOS & CONTAMINATION REMOVAL	481	184		665
	4800	STEAM GENERATING SYSTEM	770		(32)	737
	4840	COAL FIRING SYSTEM	11		(8)	3
	5020	BLOWDOWN SYSTEM				
	5040	DRAFT SYSTEM	979		(53)	926
	5120	SULFUR DIOXIDE REMOVAL EQUIPMENT	1			1
	5640	WET ASH HANDLING SYS	17		(1)	16
	5700	CONTROL AIR SYSTEM	26			26
	5720	TREATED WATER SYS	108		(2)	106
	5740	SERVICE WTR SYS	218			218
	6400	MAIN STEAM SYSTEM	65			65
	6440	EXTRACTION STEAM SYSTEM	48			48
	6560	VENT AND DRAIN SYSTEMS	13			13
	6580	CONDENSATE SYSTEM	30		(6)	24
	6600	CONDENSATE AUXILIARY SYSTEMS	1			1
	6620	FEEDWATER SYSTEM	60		(15)	45
	6700	LUBE OIL SYSTEM				
312		FERC ACCOUNT TOTAL	2,827	184	(117)	2,894
314		TURBOGENERATOR UNITS				
	7000	ASBESTOS & CONTAMINATION REMOVAL	6	2		9
	7520	TURBINE GENERATOR SYSTEM	323		(244)	79
	7530	GENERATOR COOLING & PURGE SYSTEM	1			1
	7700	CONDENSING SYSTEM	6		(2)	4
	7740	COOLING WTR SYSTEM	155		(11)	144
	7900	LUBE OIL SYSTEM	191			191

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COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
314	TURBOGENERATOR UNITS				
314	FERC ACCOUNT TOTAL	683	2	(257)	428
315	ACCESSORY ELEC EQUIPMENT				
8000	CABLE	41		(63)	(22)
8020	RACEWAY SITE	3		(8)	(5)
8100	GEN BUS SYS	6		(21)	(15)
8200	24-48 V D C SYSTEM				
8360	A.C. SYSTEM 120/208 V	1			1
8380	STANDBY AC SYSTEM - 120/208V				
8520	AC SYSTEM - 600V	3			3
8560	AC SYSTEM 2.3 KV	5			5
315	FERC ACCOUNT TOTAL	59		(93)	(33)
316	MISC. PLANT EQUIPMENT				
1520	INTRSITE COMMUNICATION SYS	2			2
353	STATION EQUIPMENT				
9400	TRANSFORMERS	13		(198)	(185)
*****	SUBTOTAL *****	4,457	196	(804)	3,849
304	CONTINGENCY				
0000	CONTINGENCY	377			377
****	GRAND TOTAL *****	4,834	196	(804)	4,225

Crist Unit 5

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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----	-----
311		STRUCTURES & IMPROVEMENTS				
	2120	SITE FIRE PROTECT SYSTEM	1		(4)	(2)
	2300	TURBINE BLDG	281		(39)	243
	2340	STEAM GENERATOR BLDG	591	9	(97)	503
			-----	-----	-----	-----
311		FERC ACCOUNT TOTAL	874	9	(140)	743
312		STRUCTURES & IMPROVEMENTS				
	4000	ASBESTOS & CONTAMINATION REMOVAL	521	199		720
	4800	STEAM GENERATING SYSTEM	770		(32)	737
	4840	COAL FIRING SYSTEM	11		(8)	3
	5020	BLOWDOWN SYSTEM				
	5040	DRAFT SYSTEM	979		(53)	926
	5640	WET ASH HANDLING SYS	17		(1)	16
	5700	CONTROL AIR SYSTEM	26			26
	5720	TREATED WATER SYS	108		(2)	106
	5740	SERVICE WTR SYS	217			217
	6400	MAIN STEAM SYSTEM	65			65
	6440	EXTRACTION STEAM SYSTEM	48			48
	6560	VENT AND DRAIN SYSTEMS	13			13
	6580	CONDENSATE SYSTEM	30		(6)	24
	6600	CONDENSATE AUXILIARY SYSTEMS	1			1
	6620	FEEDWATER SYSTEM	60		(15)	45
	6700	LUBE OIL SYSTEM				
			-----	-----	-----	-----
312		FERC ACCOUNT TOTAL	2,865	199	(117)	2,947
314		TURBOGENERATOR UNITS				
	7000	ASBESTOS & CONTAMINATION REMOVAL	6	2		9
	7520	TURBINE GENERATOR SYSTEM	323		(244)	79
	7700	CONDENSING SYSTEM	6		(2)	4
	7740	COOLING WTR SYSTEM	155		(11)	144
	7900	LUBE OIL SYSTEM	191			191
			-----	-----	-----	-----
314		FERC ACCOUNT TOTAL	682	2	(257)	427

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COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
-----	-----	-----	-----	-----	-----
315	ACCESSORY ELEC EQUIPMENT				
8000	CABLE	41		(63)	(22)
8020	RACEWAY SITE	3		(8)	(5)
8100	GEN BUS SYS	6		(21)	(15)
8200	24-48 V D C SYSTEM				
8360	A.C. SYSTEM 120/208 V	1			1
8360	STANDBY AC SYSTEM - 120/208V				
8520	AC SYSTEM - 600V	3			3
8560	AC SYSTEM 2.3 KV	5			5
		-----	-----	-----	-----
315	FERC ACCOUNT TOTAL	59		(93)	(33)
316	MISC. PLANT EQUIPMENT				
1520	INTRSITE COMMUNICATION SYS	2			2
353	STATION EQUIPMENT				
9400	TRANSFORMERS	13		(198)	(185)
***** SUBTOTAL *****					
		4,495	211	(804)	3,901
304	CONTINGENCY				
0000	CONTINGENCY	382			382
**** GRAND TOTAL *****					
		4,876	211	(804)	4,283

Crist Unit 6

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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
			2		(29)	(27)
311		STRUCTURES & IMPROVEMENTS				
	2120	SITE FIRE PROTECT SYSTEM				
	2300	TURBINE BLDG	609		(77)	532
	2340	STEAM GENERATOR BLDG	1,297	0	(270)	1,034
311		FERC ACCOUNT TOTAL	1,907	0	(347)	1,567
312		STRUCTURES & IMPROVEMENTS				
	4000	ASBESTOS & CONTAMINATION REMOVAL	866	331		1,197
	4800	STEAM GENERATING SYSTEM	1,454		(62)	1,392
	4840	COAL FIRING SYSTEM	78		(18)	60
	4960	LIGHTER OIL SYSTEM	4			4
	5000	AUXILIARY BOILER	65		(2)	63
	5040	DRAFT SYSTEM	2,034		(161)	1,873
	5120	SULFUR DIOXIDE REMOVAL EQUIPMENT	1			1
	5640	WET ASH HANDLING SYS	665		(21)	643
	5720	TREATED WATER SYS	326		(8)	318
	5740	SERVICE WTR SYS	71		(2)	68
	6400	MAIN STEAM SYSTEM	240		(8)	232
	6440	EXTRACTION STEAM SYSTEM	94		(3)	91
	6520	AUX TURBINE STM & EXHAUST SYS	42		(1)	41
	6560	VENT AND DRAIN SYSTEMS	253		(6)	247
	6580	CONDENSATE SYSTEM	191		(15)	176
	6600	CONDENSATE AUXILIARY SYSTEMS	523		(13)	510
	6620	FEEDWATER SYSTEM	102		(9)	93
	6640	FEEDWTR AUX SYS	22			22
	6700	LUBE OIL SYSTEM				
	6740	NITROGEN SYSTEM	54		(2)	51
	6760	CHEMICAL WASH SYSTEM	32			32
312		FERC ACCOUNT TOTAL	7,116	331	(332)	7,115
314		TURBOGENERATOR UNITS				
	7000	ASBESTOS & CONTAMINATION REMOVAL	193	74		267
	7520	TURBINE GENERATOR SYSTEM	800		(280)	519

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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
314		TURBOGENERATOR UNITS				
	7700	CONDENSING SYSTEM	9		(6)	3
	7740	COOLING WTR SYSTEM	63		(16)	47
	7760	COOLING TOWER	651		(1)	649
	7900	LUBE OIL SYSTEM	125		(1)	124
314		FERC ACCOUNT TOTAL	1,840	74	(305)	1,609
315		ACCESSORY ELEC EQUIPMENT				
	8000	CABLE	39		(73)	(33)
	8020	RACEWAY SITE	4		(13)	(8)
	8100	GEN BUS SYS	5		(17)	(12)
	8200	24-48 V D C SYSTEM				
	8360	A.C. SYSTEM 120/208 V	1			1
	8380	STANDBY AC SYSTEM - 120/208V				
	8520	AC SYSTEM - 600V	11			11
	8620	STANDBY AC SYSTEM-4KV	7			7
315		FERC ACCOUNT TOTAL	69		(102)	(34)
316		MISC. PLANT EQUIPMENT				
	1520	INTRSITE COMMUNICATION SYS	1			1
353		STATION EQUIPMENT				
	9400	TRANSFORMERS	44		(662)	(618)
*****		SUBTOTAL				
			10,978	412	(1,778)	9,613
304		CONTINGENCY				
	0000	CONTINGENCY	931			931
****		GRAND TOTAL				
			11,909	412	(1,778)	10,544

Crist Unit 7

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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
			109			109
311		STRUCTURES & IMPROVEMENTS				
	2120	SITE FIRE PROTECT SYSTEM				
	2300	TURBINE BLDG	792		(98)	694
	2340	STEAM GENERATOR BLDG	1,680	11	(358)	1,333
311		FERC ACCOUNT TOTAL	2,472	11	(456)	2,027
312		STRUCTURES & IMPROVEMENTS				
	4000	ASBESTOS & CONTAMINATION REMOVAL	1,173	448		1,621
	4800	STEAM GENERATING SYSTEM	1,856		(80)	1,775
	4840	COAL FIRING SYSTEM	80		(20)	60
	4960	LIGHTER OIL SYSTEM	19			19
	5000	AUXILIARY BOILER	63		(3)	60
	5040	DRAFT SYSTEM	1,642		(185)	1,457
	5240	COAL HANDLING SYSTEMS	12			12
	5640	WET ASH HANDLING SYS	1,394		(21)	1,373
	5720	TREATED WATER SYS	444		(164)	281
	5740	SERVICE WTR SYS	71		(2)	69
	6400	MAIN STEAM SYSTEM	240		(8)	232
	6440	EXTRACTION STEAM SYSTEM	94		(3)	91
	6520	AUX TURBINE STM & EXHAUST SYS	42		(1)	41
	6560	VENT AND DRAIN SYSTEMS	253		(6)	247
	6580	CONDENSATE SYSTEM	205		(19)	185
	6600	CONDENSATE AUXILIARY SYSTEMS	523		(13)	510
	6620	FEEDWATER SYSTEM	84		(10)	73
	6640	FEEDWTR AUX SYS	22			22
	6700	LUBE OIL SYSTEM				
	6740	NITROGEN SYSTEM	54		(2)	51
	6760	CHEMICAL WASH SYSTEM	32			32
312		FERC ACCOUNT TOTAL	8,303	448	(539)	8,212
314		TURBOGENERATOR UNITS				
	7000	ASBESTOS & CONTAMINATION REMOVAL	253	97		350
	7520	TURBINE GENERATOR SYSTEM	957		(280)	676

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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----	-----
314		TURBOGENERATOR UNITS				
	7700	CONDENSING SYSTEM	9		(6)	3
	7740	COOLING WTR SYSTEM	35		(16)	20
	7760	COOLING TOWER	501			501
	7900	LUBE OIL SYSTEM	122		(1)	121
		-----	-----	-----	-----	-----
314		FERC ACCOUNT TOTAL	1,878	97	(304)	1,671
315		ACCESSORY ELEC EQUIPMENT				
	8000	CABLE	50		(92)	(42)
	8020	RACEWAY SITE	7		(19)	(12)
	8100	GEN BUS SYS	7		(26)	(19)
	8200	24-48 V D C SYSTEM				
	8360	A.C. SYSTEM 120/208 V	2			2
	8380	STANDBY AC SYSTEM - 120/208V	1			1
	8520	AC SYSTEM - 600V	17			17
	8620	STANDBY AC SYSTEM-4KV	10			10
		-----	-----	-----	-----	-----
315		FERC ACCOUNT TOTAL	94		(138)	(44)
316		MISC. PLANT EQUIPMENT				
	1520	INTRSITE COMMUNICATION SYS	1			1
353		STATION EQUIPMENT				
	9400	TRANSFORMERS	64		(956)	(892)
*****		SUBTOTAL *****				
			12,921	556	(2,393)	11,084
304		CONTINGENCY				
	0000	CONTINGENCY	1,064			1,064
****		GRAND TOTAL *****				
			13,985	556	(2,393)	12,148

Crist Common Facilities

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		-----	-----	-----	-----	-----
			4		(3)	1
307		CONSTRUCTION CLEARING ACCTS				
	0040	PRODUCTION COSTS	741			741
	0200	TEMPORARY SERVICES	888			888
	0220	SAFETY & SECURITY FACILITIES	980			980
			-----	-----	-----	-----
307		FERC ACCOUNT TOTAL	2,609			2,609
308		ENGINEERING				
	0240	ENGINEERING SCS	137			137
	0260	ENGINEERING-OPERATING COMPANY	574			574
	0360	CONSTRUCTION INSURANCE	2,220			2,220
			-----	-----	-----	-----
308		FERC ACCOUNT TOTAL	2,932			2,932
309		OVERHEADS				
	0480	GENERAL OVERHEAD	444			444
311		STRUCTURES & IMPROVEMENTS				
	2020	INITIAL SITE PREP.	823			823
	2040	SITE IMPROVEMENTS	245	5		250
	2060	WATER FRONT IMPROVEMENTS	587			587
	2080	PONDS	1,037			1,037
	2120	SITE FIRE PROTECT SYSTEM	36		(4)	32
	2300	TURBINE BUILDING	2			2
	2340	STEAM GENERATOR BLDG	748		(1)	747
	2600	SERVICE BLDG	188		(24)	165
	2620	WAREHOUSE	1,343			1,343
	2700	WATER TREAT BLDG	169		(3)	166
	2820	HYDROGEN HOUSE	27			27
	2840	PRECIPITATOR CONTROL HOUSE	27			27
	2860	FIRE PROTECTION BLDG	69		(1)	68
	2880	SERVICE WTR CHLORINE HSE	51		(1)	50
	2900	CIRC WTR CHLOR HSE	14			13
	2920	SECURITY BLDG	1			1
	2940	WELL PUMP HSE	7			7

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FERC	COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
		-----	-----	-----	-----	-----
311		STRUCTURES & IMPROVEMENTS				
	3100	COOLING TOWER SWGR BLDG	27			27
	3140	FUEL PUMP HOUSE	15			15
	3240	POTABLE WATER PUMP HOUSE	3			3
	3300	SEWAGE TREAT FACILITY	2			2
		-----	-----	-----	-----	-----
311		FERC ACCOUNT TOTAL	5,421	5	(34)	5,391
312		BOILER PLANT EQUIPMENT				
	4880	GAS HANDLING & FIRING SYS	12			12
	4920	OIL STORAGE	238		(6)	231
	4960	LIGHTER OIL SYSTEM	74			74
	5040	DRAFT SYSTEM	5		(33)	(28)
	5080	STACK	528	380		907
	5120	SULFUR DIOXIDE REMOVAL EQUIPMENT	1			1
	5240	COAL HANDLING SYSTEMS	4,262	32	(147)	4,147
	5280	COAL HANDLING SERVICE BUILDING	21			21
	5320	COAL HANDLING GARAGE	38			38
	5340	COAL HANDLING SWITCHGEAR HSE	29		(3)	26
	5380	COAL HANDLING CRUSHER HSE	398	9	(28)	378
	5640	WET ASH HANDLING SYS	1		(3)	(1)
	5660	DRY ASH HANDLING SYSTEM	742		(19)	723
	5740	SERVICE WTR SYS	1		(2)	(1)
	6660	WATER SAMPLING & ANALYSIS SYSTEM	6			6
	6700	LUBE OIL SYSTEM				
		-----	-----	-----	-----	-----
312		FERC ACCOUNT TOTAL	6,356	420	(241)	6,535
314		TURBOGENERATOR UNITS				
	7520	TURBINE GENERATOR SYSTEM	4			4
	7740	COOLING WTR SYSTEM	300		(12)	288
	7760	COOLING TOWER	519		(9)	510
	7800	LIFTING SYSTEM	8		(4)	4
		-----	-----	-----	-----	-----
314		FERC ACCOUNT TOTAL	831		(26)	805
315		ACCESSORY ELEC EQUIPMENT				

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FERC

COA	DESCRIPTION	REMOVAL COST	DISPOSAL COST	SCRAP VALUE	TOTAL \$
-----	-----	-----	-----	-----	-----
315	ACCESSORY ELEC EQUIPMENT				
8100	GEN BUS SYS	5		(15)	(10)
8140	CENTRALIZED PLANT CONTROL SYS	7			7
8180	RACKS & PANELS	1			1
8200	24-48 V D C SYSTEM	1			1
8280	4160 V EMERG. GENERATOR	1			1
8360	A.C. SYSTEM 120/208 V	2			2
8380	STANDBY AC SYSTEM - 120/208V	1			1
8400	220 VOLT AC SYSTEM	2			2
8520	AC SYSTEM - 600V	14			14
		-----	-----	-----	-----
315	FERC ACCOUNT TOTAL	33		(15)	18
316	MISC. PLANT EQUIPMENT				
1520	INTRSITE COMMUNICATION SYS	1			1
1560	CENTRAL VACUUM SYSTEM				
		-----	-----	-----	-----
316	FERC ACCOUNT TOTAL	1			1
***** SUBTOTAL *****					
		18,631	425	(320)	18,736
304	CONTINGENCY				
0000	CONTINGENCY	1,856			1,856
**** GRAND TOTAL *****					
		20,487	425	(320)	20,592

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FERC

COA

DESCRIPTION

REMOVAL
COST

DISPOSAL
COST

SCRAP
VALUE

TOTAL \$

**** GRAND TOTAL *****

61,922

2,303

(7,857)

56,368

Section 8.3

Detail Level Reports (By Unit)

Lansing Smith Unit 1

Detail Level Report

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 STRUCTURES & IMPROVEMENTS							
2000 ASBESTOS & CONTAMINATION REMOV							
2000 ASBESTOS & CONTAMINATION REMOV							
0000 ASBESTOS & CONTAMINATION REMOV							
ON EQUIPMENT	1,000 LB	5	1,000	2			7
ON PIPING	320 LB	2	320	1			2
0000 RUC ACCOUNT TOTAL		6		2			9
2300 TURBINE BLDG							
2303 CONCRETE WORK-SUBSTRUCTURE							
0801 FOUNDATION CONCRETE							
CONCRETE	1,020 CY	21					21
DISCHARGE PASSAGE	525 CY	11					11
INTAKE PASSAGES	470 CY	10					10
SUBSTRUCTURE WALLS	130 CY	3					3
0801 RUC ACCOUNT TOTAL		44					44
2304 STRUCTURAL STEEL							
0802 STRUCTURAL STEEL							
STEEL	515 TN	63			515 TN	(32)	31
2305 ARCHITECTURAL WORK							
0802 SIDING							
SIDING (ALUMINUM)	20,000 SF	110			15,000 LB	(15)	95
2309 CONCRETE WORK - SUPERSTRUCTURE							
0802 CONCRETE							
CONCRETE	750 CY	148					148
2300 COA ACCOUNT TOTAL		365				(47)	317

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2340	STEAM GENERATOR BLDG							
2343	CONCRETE WORK - SUBSTRUCTURE							
1001	FOUNDATION CONCRETE							
	BASE SLAB	1,800 CY	37					37
	SUBSTRUCTURE WALLS	200 CY	4					4
			-----		-----		-----	-----
1001	RUC ACCOUNT TOTAL		41					41
2344	STRUCTURAL STEEL							
1002	STRUCTURAL STEEL							
	STEEL	1,546 TN	188			1,546 TN	(96)	92
2345	ARCHITECTURAL WORK							
1002	SIDING							
	SIDING (ALUMINUM)	28,000 SF	154			21,000 LB	(21)	132
2349	CONCRETE WORK - SUPERSTRUCTURE							
1002	CONCRETE							
	CONCRETE	550 CY	109					109
			-----		-----		-----	-----
2340	COA ACCOUNT TOTAL		491				(117)	374
			-----		-----		-----	-----
311	FERC ACCOUNT TOTAL		862		2		(165)	700
312	BOILER PLANT EQUIPMENT							
4000	ASBESTOS & CONTAMINATION REMOV							
4000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ON EQUIPMENT	33,500 LB	160	33,500	61			222
	ON PIPING	128,000 LB	613	128,000	234			847
	ASBESTOS REMOVED THRU 1991	(11,546) LB	(55)	(11,546) LB	(21)			(76)
	CHEMICAL RESIDUE	15 DR	1	15	7			8
	CONTAMINATED SOIL	700 CY	7	700	39			45

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
4000	ASBESTOS & CONTAMINATION REMOV							
4000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	TANK SLUDGE	200 DR	55	200	98			153
			-----		-----		-----	-----
0000	RUC ACCOUNT TOTAL		781		418			1,199
4800	STEAM GENERATING SYSTEM							
4801	BOILER ENCLOSURE							
0001	STRUCTURAL METAL AND TRUSSES							
	BOILER	1 EA	1,105			663 TN	(41)	1,064
4803	AIR HEATERS							
0031	CASING, AIR HEATER							
	CASING, AIR HEATER	2 EA	5			30 TN	(2)	4
	STAINLESS					4 TN		
			-----		-----		-----	-----
0031	RUC ACCOUNT TOTAL		5				(2)	3
0041	HOT AIR RECIRCULATION DUCT							
	HOT AIR RECIRCULATION DUCT	1 LT	47			125 TN	(8)	39
			-----		-----		-----	-----
4803	SUBCOA ACCOUNT TOTAL		52				(10)	42
4806	BOILER DUCT SYSTEM							
0121	INTAKE DUCT							
	INTAKE DUCT	1 LT	30			84 TN	(5)	25
4807	SOOT BLOWERS							
0150	SOOT BLOWERS							
	SOOT BLOWERS	6 EA	2			2 TN		2

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
4800	STEAM GENERATING SYSTEM							
4807	SOOT BLOWERS							
0150	SOOT BLOWERS							
4800	COA ACCOUNT TOTAL		1,190				(56)	1,133
4840	COAL FIRING SYSTEM							
4842	PULVERIZERS							
0272	PULVERIZER							
	PULVERIZER	4 EA	10			18 TN	(1)	9
0273	DRIVE, PULVERIZER							
	DRIVE, PULVERIZER	4 EA	7			36 TN	(2)	5
4842	SUBCOA ACCOUNT TOTAL		17				(3)	14
4843	COAL FEEDERS							
0301	FEEDER							
	FEEDER	5 EA	1			6 TN		1
4840	COA ACCOUNT TOTAL		18				(4)	15
5040	DRAFT SYSTEM							
5041	PRECIPITATORS							
0801	FOUNDATION							
	FOUNDATION	260 CY	31					31
0802	PRECIPITATOR WITH INSULATION							
	PRECIPITATOR WITH INSULATION	1 EA	526			100 TN	(6)	519
	SUPPORT STEEL	90 TN	11			90 TN	(6)	5
0802	RUC ACCOUNT TOTAL		537				(12)	525

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5041	PRECIPITATORS							
0805	TRANSFORMER							
	TRANSFORMER	9 EA	5			2 TN		5
	COPPER					9,500 LB	(10)	(10)
0805	RUC ACCOUNT TOTAL		5				(10)	(5)
5041	SUBCOA ACCOUNT TOTAL		572				(22)	551
5048	FD FANS & DRIVES							
0871	FAN							
	FAN	2 EA	3			17 TN	(1)	2
0873	DRIVE, ELECTRIC MOTOR							
	DRIVE, ELECTRIC MOTOR	2 EA	2			5 TN		2
5048	SUBCOA ACCOUNT TOTAL		5				(1)	3
5049	ID FANS & DRIVES							
0892	DRIVE, FAN							
	PCB'S ON MOTOR SWITCHES	1 EA	7					7
5040	COA ACCOUNT TOTAL		585				(23)	562
5120	SULFUR DIOXIDE REMOVAL							
5127	CEMS							
1055	CEMS MONITORING							
	CEMS MONITORING	1 EA	1					1

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
5640 WET ASH HANDLING SYS							
5641 PYRITE REMOVAL SYSTEM							
3103 PIPING							
PIPING					3 TN		
8" PIPE	75 LF	2					2
6" PIPE	50 LF	1					1
2.5" PIPE	300 LF	4					4
3103 RUC ACCOUNT TOTAL		8					7
5642 BOILER BOTTOM ASH RMVL SYS							
3124 PIPING							
PIPING					4 TN		
8" PIPE	75 LF	2					2
6" PIPE	100 LF	2					2
3124 RUC ACCOUNT TOTAL		5					5
3125 PIPING							
2.5" PIPE	350 LF	5					5
5642 SUBCOA ACCOUNT TOTAL		9					9
5643 ASH SEPARATOR SYSTEM							
3141 AIR SEPARATOR & TANK							
AIR SEPARATOR & TANK	1 EA						
3142 PIPING							
PIPING					2 TN		
12" PIPE	60 LF	30					30
6" PIPE	130 LF	30					30
3142 RUC ACCOUNT TOTAL		60					60

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FERC/COA/SUBCOA/
RUC

DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312 BOILER PLANT EQUIPMENT							
5640 WET ASH HANDLING SYS							
5643 ASH SEPARATOR SYSTEM							
3142 PIPING							
5643 SUBCOA ACCOUNT TOTAL		60					60
5644 TRANSPORT SYS							
3163 PIPING							
PIPING	640 LF	13			5 TN		13
3164 PUMP, ASH SLUICE							
PUMP, ASH SLUICE	1 EA						
3165 DRIVE, ASH SLUICE PUMP							
DRIVE	1 EA	1					1
5644 SUBCOA ACCOUNT TOTAL		14					14
5640 COA ACCOUNT TOTAL		91				(1)	91
5700 CONTROL AIR SYSTEM							
5703 AIR DISTRIBUTION SYSTEM							
3320 AIR DISTRIBUTION SYSTEM							
PIPING					6 TN		
<2.5" PIPE	2,770 LF	36					36
>2.5" PIPE	140 LF	3					3
3320 RUC ACCOUNT TOTAL		39					38
5740 SERVICE WTR SYS							
5742 PLANT SERVICE WTR SYSTEM							
3461 PUMP							
PUMP	1 EA						

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FERC/COA/SUBCOA/
RUC

312 BOILER PLANT EQUIPMENT

5740 SERVICE WTR SYS

5742 PLANT SERVICE WTR SYSTEM

3463 PIPING, MAIN LINE

PIPING

16" PIPE

230 LF 16

12" PIPE

95 LF 5

10" PIPE

75 LF 3

22 TN (1)

(1)

16

5

3

3463 RUC ACCOUNT TOTAL

24

(1)

22

3467 PIPING, FROM MAIN LINE TO EQUI

8" PIPE

135 LF 4

6" PIPE

390 LF 9

4" PIPE

240 LF 4

4

9

4

3467 RUC ACCOUNT TOTAL

17

17

3469 PIPING

PIPING

165 LF 2

2

3470 SURGE TANK

SURGE TANK

1 LT 1

4 TN

3471 SERVICE WATER COOLER

SERVICE WATER COOLER

2 LT 1

6 TN

1

5742 SUBCOA ACCOUNT TOTAL

45

(2)

43

6400 MAIN STEAM SYSTEM

6401 MAIN STREAM PIPE

4001 PIPING

15.5" PIPE

200 LF 14

14

11" PIPE

120 LF 6

6

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6400	MAIN STEAM SYSTEM							
6401	MAIN STREAM PIPE							
4001	PIPING							
4001	RUC ACCOUNT TOTAL		20					20
4005	PIPING							
	PIPING	100 LF	1					1
6401	SUBCOA ACCOUNT TOTAL		21					21
6402	HOT REHEAT							
4021	PIPING							
	PIPING					1 TN		
	22" PIPE	160 LF	17					17
	16" PIPE	205 LF	14					14
4021	RUC ACCOUNT TOTAL		31					31
6403	COLD REHEAT SYSTEM							
4041	PIPING							
	PIPING	460 LF	32			15 TN	(1)	31
6400	COA ACCOUNT TOTAL		85				(1)	84
6440	EXTRACTION STEAM SYSTEM							
6441	HP HEATER STEAM SYSTEM							
4101	PIPING							
	PIPING	300 LF	6			3 TN		6
4104	PIPING							
	PIPING	50 LF	1					1

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
6440 EXTRACTION STEAM SYSTEM							
6441 HP HEATER STEAM SYSTEM							
4104 PIPING							
6441 SUBCOA ACCOUNT TOTAL		7					7
6442 LP HEATER STEAM SYSTEM							
4121 PIPING							
PIPING	600 LF	12			5 TN		12
4124 PIPING							
PIPING	50 LF	1					1
6442 SUBCOA ACCOUNT TOTAL		13					13
6443 SOOT BLOWER STEAM SYSTEM							
4141 PIPING							
PIPING					3 TN		
2.5" PIPE	1,500 LF	21					21
2.5" - 8" PIPE	50 LF	10					10
4141 RUC ACCOUNT TOTAL		31					31
6445 DEAERATOR STEAM SYSTEM							
4181 PIPING							
PIPING					16 TN	(1)	(1)
12" PIPE	60 LF	2					2
10" PIPE	130 LF	6					6
8" PIPE	190 LF	8					8
6" PIPE	100 LF	3					3
4181 RUC ACCOUNT TOTAL		19				(1)	18

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6440	EXTRACTION STEAM SYSTEM							
6446	TURBINE GLAND SEAL STM SYSTEM							
4204	EXHAUSTER BLOWER							
	EXHAUSTER BLOWER	5 EA	4					4
4206	CONDENSER (OR TUBE BUNDLE)							
	CONDENSER (OR TUBE BUNDLE)	1 LT	2			9 TN	(1)	1
	STAINLESS STEEL SCRAP					1 TN		
4206	RUC ACCOUNT TOTAL		2				(1)	1
6446	SUBCOA ACCOUNT TOTAL		6				(1)	5
6440	COA ACCOUNT TOTAL		76				(2)	73
6560	VENT AND DRAIN SYSTEMS							
6561	BLR VENT & DRAIN SYSTEM							
4601	BOILER VENT							
	BOILER VENT	600 LF	8					8
4602	BOILER DRAIN							
	BOILER DRAIN	605 LF	21					21
6561	SUBCOA ACCOUNT TOTAL		29					29
6580	CONDENSATE SYSTEM							
6581	CONDENSATE PIPING SYSTEM							
4901	PIPING							
	PIPING	1,075 LF	22			9 TN	(1)	22
6582	LOW PRESSURE HEATERS							
4921	LOW PRESSURE HEATER							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6580	CONDENSATE SYSTEM							
6582	LOW PRESSURE HEATERS							
4921	LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	2 EA	4			20 TN	(1)	3
	STAINLESS STEEL SCRAP					2 TN		
4921	RUC ACCOUNT TOTAL		4				(1)	3
6584	DEAERATOR & STORAGE TANK							
4961	DEAERATOR							
	DEAERATOR	1 EA	3			4 TN		2
	STAINLESS STEEL SCRAP					1 TN		
4961	RUC ACCOUNT TOTAL		3					2
4963	DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1 EA	5			6 TN		5
6584	SUBCOA ACCOUNT TOTAL		8				(1)	8
6585	CONDENSATE PUMPS & DRIVES							
4981	PUMP, CONDENSATE							
	PUMP, CONDENSATE	2 EA	3			26 TN	(2)	1
4982	DRIVE, PUMP							
	DRIVE, PUMP	2 EA	1			5 TN		1
6585	SUBCOA ACCOUNT TOTAL		4				(2)	2
6580	COA ACCOUNT TOTAL		38				(5)	34

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6600	CONDENSATE AUXILIARY SYSTEMS							
6601	CHEM FEED SYSTEM							
5101	PUMP							
	PUMP	1	EA					
5103	TANK							
	TANK	1	EA					
6601	SUBCOA ACCOUNT TOTAL							
6620	FEEDWATER SYSTEM							
6621	FEEDWTR PIPING							
5301	PIPING							
	PIPING	1,200	LF			10	TN (1)	59
5304	PIPING							
	PIPING	150	LF					3
	PERFORMANCE TEST SYSTEMS	80	LF			3	TN	5
5304	RUC ACCOUNT TOTAL							8
6621	SUBCOA ACCOUNT TOTAL							67
6622	HIGH PRESSURE HEATERS							
5321	HEATER							
	HEATER	2	EA			20	TN (1)	3
6625	FEED WATER SYS							
5381	PUMP, FEEDWATER							
	PUMP, FEEDWATER	2	EA			28	TN (2)	1
5382	DRIVE, ELECTRIC							
	DRIVE, ELECTRIC	2	EA			7	TN	3

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6620	FEEDWATER SYSTEM							
6625	FEED WATER SYS							
5382	DRIVE, ELECTRIC							
	COPPER SCRAP					21,800 LB	(22)	(22)
5382	RUC ACCOUNT TOTAL		3				(23)	(19)
6625	SUBCOA ACCOUNT TOTAL		6				(24)	(18)
6620	COA ACCOUNT TOTAL		77				(26)	51
312	FERC ACCOUNT TOTAL		3,054		418		(120)	3,352
314	TURBOGENERATOR UNITS							
7000	ASBESTOS & CONTAMINATION REMOV							
7000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ASBESTOS & CONTAMINATION REMOV	1,300 LB	6	1,300	2			9
7520	TURBINE GENERATOR SYSTEM							
7521	TURB/GEN FOUNDATION							
0001	FOUNDATION							
	FOUNDATION	1,330 CY	223					223
7522	TURBINE							
0011	CASING OR SHELL WITH INSULATIO							
	TURBINE GENERATOR	1 EA	281			335 TN	(21)	261
	COPPER SCRAP					146,000 LB	(149)	(149)
	STAINLESS STEEL SCRAP					26 TN	(2)	(2)
0011	RUC ACCOUNT TOTAL		281				(171)	110

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FERC/COA/SUBCOA/
RUC

DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
314 TURBOGENERATOR UNITS							
7520 TURBINE GENERATOR SYSTEM							
7530 GENERATOR COOLING & PURGE							
0186 HYDROGEN SYSTEM, GENERATOR COO HYDROGEN SYSTEM	1 LT	1					1
		-----		-----			-----
7520 COA ACCOUNT TOTAL		505				(171)	333
7700 CONDENSING SYSTEM							
7701 CONDENSER							
0321 CASING, CONDENSING SYSTEM CASING	1 EA	8			100 TN	(6)	1
7703 VACUUM SYSTEM							
0364 DRIVE, PUMP, VACUUM SYSTEM DRIVE PUMP	1 EA				11 TN	(1)	
		-----		-----			-----
7700 COA ACCOUNT TOTAL		8				(7)	1
7900 LUBE OIL SYSTEM							
7901 TURBINE GEN LUBE OIL SYS							
1201 FILTERING UNIT, TURBINE GENERA FILTERING UNIT	1 LT	1					1
1202 PIPING, TURBINE GENERATOR OIL PIPING, TURBINE GENERATOR OIL 2.5" PIPE	500 LF	7			5 TN		7
2.5" - 8" PIPE	440 LF	9					9
		-----		-----			-----
1202 RUC ACCOUNT TOTAL		16					16
1205 OIL RESERVOIR, TURBINE GENERAT OIL RESERVOIR	1 LT						

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
314	TURBOGENERATOR UNITS							
7900	LUBE OIL SYSTEM							
7901	TURBINE GEN LUBE OIL SYS							
1205	OIL RESERVOIR, TURBINE GENERAT							
7901	SUBCOA ACCOUNT TOTAL		17					16
7902	VENT SYSTEM							
1221	PIPING, VENT SYSTEM					3	TN	
	PIPING, VENT SYSTEM							
	<2.5" PIPE	300	LF					4
	2.5" - 8" PIPE	225	LF					5
1221	RUC ACCOUNT TOTAL		9					9
7900	COA ACCOUNT TOTAL		25					25
314	FERC ACCOUNT TOTAL		544		2		(179)	368
315	ACCESSORY ELEC EQUIPMENT							
8000	CABLE							
8000								
2000	CABLE							
	CABLE	204,000	LF					18
	COPPER SCRAP					35,600	LB	(36)
2000	RUC ACCOUNT TOTAL		18				(36)	(18)
8100	GEN BUS SYS							
8102	BUS EQUIPMENT & SUPPORT							
0623	INSTRUMENT TRANSFORMER, GEN.BU							
	TRANSFORMER	9	EA			1	TN	2
	COPPER SCRAP					2,800	LB	(3)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
315	ACCESSORY ELEC EQUIPMENT							
8100	GEN BUS SYS							
8102	BUS EQUIPMENT & SUPPORT							
0623	INSTRUMENT TRANSFORMER, GEN.BU							
0623	RUC ACCOUNT TOTAL		2				(3)	(1)
8200	DC SYSTEM 24/48V							
8203	BATTERY SYSTEM							
1443	CHARGER, BATTERY	1 EA						
8380	STANDBY AC SYSTEM - 120/208V							
8381	DISTRIBUTION SYSTEM							
2185	SWITCH- STANDBY A.C. SYS. 120/ SWITCHGEAR	3 EA	2					2
8520	AC SYSTEM - 600V							
8521	DISTRIBUTION SYSTEM							
2465	SWITCH, A.C.SYSTEM-600 VOLTS SWITCHGEAR	17 EA	9					9
8600	AC SYS 4.0KV							
8601	DISTRIBUTION SYSTEM							
2626	CIRCUIT BREAKER, A. C. SYSTEM CIRCUIT BREAKER	15 EA	1					1
8620	STANDBY AC SYSTEM-4KV							
8621	4KV-STNBY AC SYS-DISTRIBUTION							
2665	SWITCH, STANDBY A. C. SYSTEM - SWITCHGEAR	18 EA	20					20
8720	AC SYS-23KV							
8721	AC SYS 23KV DISTRIBUTION							
2864	BUS SECTION, A. C. SYSTEM - 23 BUS SECTION	234 LF	1			2,700 LB	(3)	(2)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	ACCESSORY ELEC EQUIPMENT							
8720	AC SYS-23KV							
8721	AC SYS 23KV DISTRIBUTION							
2864	BUS SECTION, A. C. SYSTEM - 23							
315	FERC ACCOUNT TOTAL		53				(42)	11
316	MISC. PLANT EQUIPMENT							
1520	INTRSITE COMMUNICATION SYS							
1521	TELEPHONE SYS							
0001	TELEPHONE SYS	1 LT	1					1
353	STATION EQUIPMENT							
9400	TRANSFORMERS							
9401	POWER TRANSFORMER							
0110	230 KV TRANSFORMER	1 EA	15			47 TN	(3)	12
	COPPER SCRAP					219,000 LB	(223)	(223)
0110	RUC ACCOUNT TOTAL		15				(226)	(211)
9402	STA SERVICE TRANSFORMERS							
0351	STATION SERVICE TRANSFORMER							
	STATION SERVICE TRANSFORMER	4 EA	5			22 TN	(1)	4
	COPPER SCRAP					69,800 LB	(52)	(52)
0351	RUC ACCOUNT TOTAL		5				(54)	(48)
9400	COA ACCOUNT TOTAL		20				(280)	(260)
***** SUBTOTAL *****								
			4,535		423		(785)	4,172

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FERC/COA/SUBCOA/
RUC

DESCRIPTION

REMOVAL

DISPOSAL

SALVAGE

QUANTITY

COST

QUANTITY

COST

QUANTITY

COST

TOTAL \$

304 CONTINGENCY

0000 CONTINGENCY

0000 CONTINGENCY

0000 CONTINGENCY

CONTINGENCY

407

407

**** GRAND TOTAL *****

4,941

423

(785)

4,579

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2000	ASBESTOS & CONTAMINATION REMOV							
2000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ON EQUIPMENT	1,000 LB	5	1,000	2			7
	ON PIPING	320 LB	2	320	1			2
0000	RUC ACCOUNT TOTAL		6		2			9
2300	TURBINE BLDG							
2303	CONCRETE WORK-SUBSTRUCTURE							
0801	FOUNDATION CONCRETE							
	CONCRETE	1,020 CY	21					21
	DISCHARGE PASSAGE	525 CY	11					11
	INTAKE PASSAGES	470 CY	10					10
	SUBSTRUCTURE WALLS	130 CY	3					3
0801	RUC ACCOUNT TOTAL		44					44
2304	STRUCTURAL STEEL							
0802	STRUCTURAL STEEL							
	STEEL	515 TN	63			515 TN	(32)	31
2305	ARCHITECTURAL WORK							
0802	SIDING							
	SIDING (ALUMINUM)	25,000 SF	137			18,750 LB	(19)	118
2309	CONCRETE WORK - SUPERSTRUCTURE							
0802	CONCRETE							
	CONCRETE	750 CY	148					148
2300	COA ACCOUNT TOTAL		392				(51)	341

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2340	STEAM GENERATOR BLDG							
2343	CONCRETE WORK - SUBSTRUCTURE							
1001	FOUNDATION CONCRETE							
	BASE SLAB	1,800 CY	37					37
	SUBSTRUCTURE WALLS	200 CY	4					4
			-----		-----			-----
1001	RUC ACCOUNT TOTAL		41					41
2344	STRUCTURAL STEEL							
1002	STRUCTURAL STEEL							
	STEEL	1,546 TN	188			1,546 TN	(96)	92
2345	ARCHITECTURAL WORK							
1002	SIDING							
	SIDING (ALUMINUM)	37,000 SF	203			27,750 LB	(28)	175
2349	CONCRETE WORK - SUPERSTRUCTURE							
1002	CONCRETE							
	CONCRETE	550 CY	109					109
			-----		-----			-----
2340	COA ACCOUNT TOTAL		541				(124)	417
			-----		-----			-----
311	FERC ACCOUNT TOTAL		939		2		(175)	766
312	BOILER PLANT EQUIPMENT							
4000	ASBESTOS & CONTAMINATION REMOV							
4000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ON EQUIPMENT	33,500 LB	115	33,500	61			176
	ON PIPING	189,500 LB	908	189,500	347			1,254
	ASBESTOS REMOVED THRU 1991	(20,460) LB	(98)	(20,460) LB	(37)			(135)
	CHEMICAL RESIDUE	15 DR	1	15	7			8
	CONTAMINATED SOIL	700 CY	7	700	39			45

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FERC/COA/SUBCOA/
RUC

DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312 BOILER PLANT EQUIPMENT							
4000 ASBESTOS & CONTAMINATION REMOV							
4000 ASBESTOS & CONTAMINATION REMOV							
0000 ASBESTOS & CONTAMINATION REMOV							
TANK SLUDGE	200 DR	55	200	98			153
		-----		-----		-----	-----
0000 RUC ACCOUNT TOTAL		987		515			1,502
4800 STEAM GENERATING SYSTEM							
4801 BOILER ENCLOSURE							
0001 STRUCTURAL METAL AND TRUSSES							
BOILER	1 EA	1,105			663 TN	(41)	1,064
4803 AIR HEATERS							
0031 CASING, AIR HEATER							
CASING, AIR HEATER	2 EA	5			30 TN	(2)	4
STAINLESS					4 TN		
		-----		-----		-----	-----
0031 RUC ACCOUNT TOTAL		5				(2)	3
0041 HOT AIR RECIRCULATION DUCT							
HOT AIR RECIRCULATION DUCT	1 LT	47			125 TN	(8)	39
		-----		-----		-----	-----
4803 SUBCOA ACCOUNT TOTAL		52				(10)	42
4806 BOILER DUCT SYSTEM							
0121 INTAKE DUCT							
INTAKE DUCT	1 LT	30			84 TN	(5)	25
4807 SOOT BLOWERS							
0150 SOOT BLOWERS							
SOOT BLOWERS	6 EA	2			2 TN		2

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
4800	STEAM GENERATING SYSTEM							
4807	SOOT BLOWERS							
0150	SOOT BLOWERS							
4800	COA ACCOUNT TOTAL		1,190				(56)	1,133
4840	COAL FIRING SYSTEM							
4842	PULVERIZERS							
0272	PULVERIZER							
	PULVERIZER	5 EA	12			23 TN	(1)	11
0273	DRIVE, PULVERIZER							
	DRIVE, PULVERIZER	5 EA	9			13 TN	(1)	8
4842	SUBCOA ACCOUNT TOTAL		21				(2)	19
4843	COAL FEEDERS							
0301	FEEDER							
	FEEDER	5 EA	1			6 TN		1
4840	COA ACCOUNT TOTAL		23				(3)	20
5040	DRAFT SYSTEM							
5041	PRECIPITATORS							
0801	FOUNDATION							
	FOUNDATION	260 CY	31					31
0802	PRECIPITATOR WITH INSULATION							
	PRECIPITATOR WITH INSULATION	1 EA	526			100 TN	(6)	519
	SUPPORT STEEL	90 TN	11			90 TN	(6)	5
0802	RUC ACCOUNT TOTAL		537				(12)	525

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5041	PRECIPITATORS							
0805	TRANSFORMER							
	TRANSFORMER	2 EA	3			3 TN		3
	COPPER					12,700 LB	(13)	(13)
0805	RUC ACCOUNT TOTAL		3				(13)	(10)
5041	SUBCOA ACCOUNT TOTAL		571				(25)	546
5048	FD FANS & DRIVES							
0871	FAN							
	FAN	2 EA	3			17 TN	(1)	2
0873	DRIVE, ELECTRIC MOTOR							
	DRIVE, ELECTRIC MOTOR	2 EA	2			10 TN	(1)	1
5048	SUBCOA ACCOUNT TOTAL		5				(2)	3
5049	ID FANS & DRIVES							
0892	DRIVE, FAN							
	PCB'S ON MOTOR SWITCHES	1 EA	7					7
5040	COA ACCOUNT TOTAL		583				(27)	557
5120	SULFUR DIOXIDE REMOVAL							
5127	CEMS							
1055	CEMS MONITORING							
	CEMS MONITORING	1 EA	1					1

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
5640 WET ASH HANDLING SYS							
5641 PYRITE REMOVAL SYSTEM							
3103 PIPING							
PIPING					3 TN		
8" PIPE	75 LF	2					2
6" PIPE	50 LF	1					1
2.5" PIPE	300 LF	4					4
3103 RUC ACCOUNT TOTAL		8					7
5642 BOILER BOTTOM ASH RMVL SYS							
3124 PIPING							
PIPING					4 TN		
8" PIPE	75 LF	2					2
6" PIPE	100 LF	2					2
3124 RUC ACCOUNT TOTAL		5					5
3125 PIPING							
2.5" PIPE	350 LF	5					5
5642 SUBCOA ACCOUNT TOTAL		9					9
5643 ASH SEPARATOR SYSTEM							
3141 AIR SEPARATOR & TANK							
AIR SEPARATOR & TANK	1 EA						
3142 PIPING							
PIPING	190 LF	138			2 TN		138
5643 SUBCOA ACCOUNT TOTAL		138					138

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PERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
5640 WET ASH HANDLING SYS							
5644 TRANSPORT SYS							
3163 PIPING							
PIPING	640 LF	13			5 TN		13
3164 PUMP, ASH SLUICE							
PUMP, ASH SLUICE	1 EA						
3165 DRIVE, ASH SLUICE PUMP							
DRIVE	1 EA	1					1
5644 SUBCOA ACCOUNT TOTAL		14					14
5640 COA ACCOUNT TOTAL		170				(1)	169
5700 CONTROL AIR SYSTEM							
5703 AIR DISTRIBUTION SYSTEM							
3320 AIR DISTRIBUTION SYSTEM							
PIPING					6 TN		
<2.5" PIPE	2,770 LF	36					36
>2.5" PIPE	140 LF	3					3
3320 RUC ACCOUNT TOTAL		39					38
5740 SERVICE WTR SYS							
5742 PLANT SERVICE WTR SYSTEM							
3461 PUMP							
PUMP	1 EA						
3463 PIPING, MAIN LINE							
PIPING					22 TN	(1)	(1)
16" PIPE	230 LF	16					16
12" PIPE	95 LF	5					5

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5740	SERVICE WTR SYS							
5742	PLANT SERVICE WTR SYSTEM							
3463	PIPING, MAIN LINE							
	10" PIPE	75 LF	3					3
3463	RUC ACCOUNT TOTAL		24				(1)	22
3467	PIPING, FROM MAIN LINE TO EQUI							
	8" PIPE	135 LF	4					4
	6" PIPE	390 LF	9					9
	4" PIPE	240 LF	4					4
3467	RUC ACCOUNT TOTAL		17					17
3469	PIPING							
	PIPING	165 LF	2					2
3470	SURGE TANK							
	SURGE TANK	1 LT	1			4 TN		
3471	SERVICE WATER COOLER							
	SERVICE WATER COOLER	2 LT	1			6 TN		1
5742	SUBCOA ACCOUNT TOTAL		45				(2)	43
6400	MAIN STEAM SYSTEM							
6401	MAIN STREAM PIPE							
4001	PIPING							
	15.5" PIPE	200 LF	14					14
	11" PIPE	120 LF	6					6
4001	RUC ACCOUNT TOTAL		20					20
4005	PIPING							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6400	MAIN STEAM SYSTEM							
6401	MAIN STREAM PIPE							
4005	PIPING							
	PIPING	100 LF	1					1
6401	SUBCOA ACCOUNT TOTAL		21					21
6402	HOT REHEAT							
4021	PIPING							
	PIPING					1 TN		
	22" PIPE	160 LF	17					17
	16" PIPE	205 LF	14					14
4021	RUC ACCOUNT TOTAL		31					31
6403	COLD REHEAT SYSTEM							
4041	PIPING							
	PIPING	460 LF	32			15 TN	(1)	31
6400	COA ACCOUNT TOTAL		85				(1)	84
6440	EXTRACTION STEAM SYSTEM							
6441	HP HEATER STEAM SYSTEM							
4101	PIPING							
	PIPING	300 LF	6			3 TN		6
4104	PIPING							
	PIPING	50 LF	1					1
6441	SUBCOA ACCOUNT TOTAL		7					7

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FERC/COA/SUBCOA/ RUC		REMOVAL		DISPOSAL		SALVAGE		
DESCRIPTION		QUANTITY		COST	QUANTITY		COST	TOTAL \$
-----		-----		-----	-----		-----	-----
312	BOILER PLANT EQUIPMENT							
6440	EXTRACTION STEAM SYSTEM							
6442	LP HEATER STEAM SYSTEM							
4121	PIPING							
	PIPING	600	LF	12			5 TN	12
4124	PIPING							
	PIPING	50	LF	1				1
				-----			-----	-----
6442	SUBCOA ACCOUNT TOTAL			13				13
6443	SOOT BLOWER STEAM SYSTEM							
4141	PIPING							
	PIPING						3 TN	
	2.5" PIPE	1,500	LF	21				21
	2.5" - 8" PIPE	50	LF	10				10
				-----			-----	-----
4141	RUC ACCOUNT TOTAL			31				31
6445	DEAERATOR STEAM SYSTEM							
4181	PIPING							
	12" PIPE	60	LF	2				2
	10" PIPE	130	LF	6				6
	8" PIPE	190	LF	8				8
	6" PIPE	100	LF	3				3
				-----			-----	-----
4181	RUC ACCOUNT TOTAL			19				19
6446	TURBINE GLAND SEAL STM SYSTEM							
4204	EXHAUSTER BLOWER							
	EXHAUSTER BLOWER	5	EA	4				4
4206	CONDENSER (OR TUBE BUNDLE)							
	CONDENSER (OR TUBE BUNDLE)	1	LT	2			9 TN (1)	1
	STAINLESS STEEL SCRAP						1 TN	

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6440	EXTRACTION STEAM SYSTEM							
6446	TURBINE GLAND SEAL STM SYSTEM							
4206	CONDENSER (OR TUBE BUNDLE)							
4206	RUC ACCOUNT TOTAL		2				(1)	1
6446	SUBCOA ACCOUNT TOTAL		6				(1)	5
6440	COA ACCOUNT TOTAL		76				(1)	74
6560	VENT AND DRAIN SYSTEMS							
6561	BLR VENT & DRAIN SYSTEM							
4601	BOILER VENT							
	BOILER VENT	600 LF	8					8
4602	BOILER DRAIN							
	BOILER DRAIN	605 LF	21					21
6561	SUBCOA ACCOUNT TOTAL		29					29
6580	CONDENSATE SYSTEM							
6581	CONDENSATE PIPING SYSTEM							
4901	PIPING							
	PIPING	1,075 LF	22			9 TN	(1)	22
6582	LOW PRESSURE HEATERS							
4921	LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	2 EA	4			20 TN	(1)	3
	STAINLESS STEEL SCRAP					2 TN		
4921	RUC ACCOUNT TOTAL		4				(1)	3

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6580	CONDENSATE SYSTEM							
6584	DEAERATOR & STORAGE TANK							
4961	DEAERATOR							
	DEAERATOR	1	EA		3	4	TN	2
	STAINLESS STEEL SCRAP					1	TN	
4961	RUC ACCOUNT TOTAL		3					2
4963	DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1	EA		5	6	TN	5
6584	SUBCOA ACCOUNT TOTAL		8				(1)	8
6585	CONDENSATE PUMPS & DRIVES							
4981	PUMP, CONDENSATE							
	PUMP, CONDENSATE	2	EA		3	26	TN	(2) 1
4982	DRIVE, PUMP							
	DRIVE, PUMP	2	EA		1	9	TN	(1) 1
6585	SUBCOA ACCOUNT TOTAL		4				(2)	2
6580	COA ACCOUNT TOTAL		38				(5)	33
6600	CONDENSATE AUXILIARY SYSTEMS							
6601	CHEM FEED SYSTEM							
5101	PUMP							
	PUMP	1	EA					
5103	TANK							
	TANK	1	EA					

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6600	CONDENSATE AUXILIARY SYSTEMS							
6601	CHEM FEED SYSTEM							
5103	TANK							
6601	SUBCOA ACCOUNT TOTAL							
6620	FEEDWATER SYSTEM							
6621	FEEDWTR PIPING							
5301	PIPING							
	PIPING	1,200 LF	59			10 TN	(1)	59
5304	PIPING							
	PIPING	150 LF	3					3
	PERFORMANCE TEST SYSTEMS	100 LF	6			3 TN		6
5304	RUC ACCOUNT TOTAL		9					9
6621	SUBCOA ACCOUNT TOTAL		69				(1)	68
6622	HIGH PRESSURE HEATERS							
5321	HEATER							
	HEATER	2 EA	4			20 TN	(1)	3
6625	FEED WATER SYS							
5381	PUMP, FEEDWATER							
	PUMP, FEEDWATER	2 EA	3			28 TN	(2)	1
5382	DRIVE, ELECTRIC							
	DRIVE, ELECTRIC	2 EA	3			9 TN	(1)	3
	COPPER SCRAP					26,000 LB	(27)	(27)
5382	RUC ACCOUNT TOTAL		3				(27)	(24)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6620	FEEDWATER SYSTEM							
6625	FEED WATER SYS							
5382	DRIVE, ELECTRIC							
6625	SUBCOA ACCOUNT TOTAL		6				(29)	(23)
6620	COA ACCOUNT TOTAL		79				(31)	48
312	FERC ACCOUNT TOTAL		3,342		515		(126)	3,731
314	TURBOGENERATOR UNITS							
7000	ASBESTOS & CONTAMINATION REMOV							
7000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ASBESTOS & CONTAMINATION REMOV	1,300 LB	6	1,300	2			9
7520	TURBINE GENERATOR SYSTEM							
7521	TURB/GEN FOUNDATION							
0001	FOUNDATION							
	FOUNDATION	1,330 CY	223					223
7522	TURBINE							
0011	CASING OR SHELL WITH INSULATIO							
	TURBINE GENERATOR	1 EA	281			335 TN	(21)	261
	COPPER SCRAP					146,000 LB	(149)	(149)
	STAINLESS STEEL SCRAP					26 TN	(2)	(2)
0011	RUC ACCOUNT TOTAL		281				(171)	110
7530	GENERATOR COOLING & PURGE							
0186	HYDROGEN SYSTEM, GENERATOR COO							
	HYDROGEN SYSTEM	1 LT	1					1

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PERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
314	TURBOGENERATOR UNITS							
7520	TURBINE GENERATOR SYSTEM							
7530	GENERATOR COOLING & PURGE							
0186	HYDROGEN SYSTEM, GENERATOR COO							
7520	COA ACCOUNT TOTAL		505				(171)	333
7700	CONDENSING SYSTEM							
7701	CONDENSER							
0321	CASING, CONDENSING SYSTEM							
	CASING	1 EA	8			100 TN	(6)	1
7703	VACUUM SYSTEM							
0364	DRIVE, PUMP, VACUUM SYSTEM							
	DRIVE PUMP	1 EA				11 TN	(1)	
7700	COA ACCOUNT TOTAL		8				(7)	1
7900	LUBE OIL SYSTEM							
7901	TURBINE GEN LUBE OIL SYS							
1201	FILTERING UNIT, TURBINE GENERA							
	FILTERING UNIT	1 LT	1					1
1202	PIPING, TURBINE GENERATOR OIL							
	PIPING, TURBINE GENERATOR OIL					5 TN		
	2.5" PIPE	500 LF	7					7
	2.5" - 8" PIPE	440 LF	9					9
1202	RUC ACCOUNT TOTAL		16					16
1205	OIL RESERVOIR, TURBINE GENERAT							
	OIL RESERVOIR	1 LT						

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7900	LUBE OIL SYSTEM							
7901	TURBINE GEN LUBE OIL SYS							
1205	OIL RESERVOIR, TURBINE GENERAT							
7901	SUBCOA ACCOUNT TOTAL		17					16
7902	VENT SYSTEM							
1221	PIPING, VENT SYSTEM							
	PIPING, VENT SYSTEM					3	TN	
	<2.5" PIPE	300	LF					4
	2.5" - 8" PIPE	225	LF					5
1221	RUC ACCOUNT TOTAL		9					9
7900	COA ACCOUNT TOTAL		25					25
314	FERC ACCOUNT TOTAL		544		2		(179)	368
315	ACCESSORY ELEC EQUIPMENT							
8000	CABLE							
8000								
2000	CABLE							
	CABLE	204,000	LF					18
	COPPER SCRAP					35,600	LB	(36)
2000	RUC ACCOUNT TOTAL		18				(36)	(18)
8100	GEN BUS SYS							
8102	BUS EQUIPMENT & SUPPORT							
0623	INSTRUMENT TRANSFORMER, GEN.BU							
	TRANSFORMER	9	EA			3	TN	2
	COPPER SCRAP					12,700	LB	(13)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	ACCESSORY ELEC EQUIPMENT							
8100	GEN BUS SYS							
8102	BUS EQUIPMENT & SUPPORT							
0623	INSTRUMENT TRANSFORMER, GEN.BU							
0623	RUC ACCOUNT TOTAL		2				(13)	(11)
8200	DC SYSTEM 24/48V							
8203	BATTERY SYSTEM							
1443	CHARGER, BATTERY							
	CHARGER, BATTERY	1	EA					
8380	STANDBY AC SYSTEM - 120/208V							
8381	DISTRIBUTION SYSTEM							
2185	SWITCH- STANDBY A.C. SYS. 120/ SWITCHGEAR	3	EA		2			2
8520	AC SYSTEM - 600V							
8521	DISTRIBUTION SYSTEM							
2465	SWITCH, A.C.SYSTEM-600 VOLTS SWITCHGEAR	14	EA		7			7
8600	AC SYS 4.0KV							
8601	DISTRIBUTION SYSTEM							
2626	CIRCUIT BREAKER, A. C. SYSTEM CIRCUIT BREAKER	10	EA		1			1
8620	STANDBY AC SYSTEM-4KV							
8621	4KV-STNBY AC SYS-DISTRIBUTION							
2665	SWITCH, STANDBY A. C. SYSTEM - SWITCHGEAR	18	EA		20			20
8720	AC SYS-23KV							
8721	AC SYS 23KV DISTRIBUTION							
2864	BUS SECTION, A. C. SYSTEM - 23 BUS SECTION	234	LF		1	2,700	LB (3)	(2)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	ACCESSORY ELEC EQUIPMENT							
8720	AC SYS-23KV							
8721	AC SYS 23KV DISTRIBUTION							
2864	BUS SECTION, A. C. SYSTEM - 23							
315	FERC ACCOUNT TOTAL		51				(52)	(1)
316	MISC. PLANT EQUIPMENT							
1520	INTRSITE COMMUNICATION SYS							
1521	TELEPHONE SYS							
0001	TELEPHONE SYS	1	LT					
353	STATION EQUIPMENT							
9400	TRANSFORMERS							
9401	POWER TRANSFORMER							
0110	230 KV TRANSFORMER	1	EA			62	TN (4)	16
	COPPER SCRAP					288,400	LB (294)	(294)
0110	RUC ACCOUNT TOTAL		20				(298)	(278)
9402	STA SERVICE TRANSFORMERS							
0351	STATION SERVICE TRANSFORMER							
	STATION SERVICE TRANSFORMER	1	EA			6	TN	1
	COPPER SCRAP					22,000	LB (17)	(17)
0351	RUC ACCOUNT TOTAL		2				(17)	(15)
9400	COA ACCOUNT TOTAL		21				(315)	(293)
***** SUBTOTAL *****								
			4,899		519		(847)	4,571

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FERC/COA/SUBCOA/
RUC

DESCRIPTION

REMOVAL

DISPOSAL

SALVAGE

QUANTITY

COST

QUANTITY

COST

QUANTITY

COST

TOTAL \$

304 CONTINGENCY

0000 CONTINGENCY

0000 CONTINGENCY

0000 CONTINGENCY

CONTINGENCY

448

448

**** GRAND TOTAL

5,347

519

(847)

5,019

Lansing Smith Common Facilities

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
307	CONSTRUCTION CLEARING ACCTS							
0040	PRODUCTION COSTS							
0041	SUPERVISORY TRAINING SALARIES							
0041	GULF POWER GENERATION SUPERVIS							
	GULF POWER GENERATION SUPERVIS		185					185
0200	TEMPORARY SERVICES							
0201	AIR							
0201	TEMPORARY CONSTRUCTION SERVICE							
	TEMPORARY CONSTRUCTION SERVICE		375					375
0220	SAFETY & SECURITY FACILITIES							
0221	GUARD SERVICES							
0221	SECURITY SERVICES							
	SECURITY SERVICES		494					494
307	FERC ACCOUNT TOTAL		1,054					1,054
308	ENGINEERING							
0240	ENGINEERING SCS							
0241	DESIGN-SALARIES							
0241	SCS ENGINEERING (RECORDS CLOSE							
	SCS ENGINEERING (RECORDS CLOSE		69					69
0260	ENGINEERING-OPERATING COMPANY							
0261	DESIGN-SALARIES							
0261	GULF ENGINEERING							
	GULF ENGINEERING		188					188
0265	DATA PROCESSING-SALARIES							
0265	COST OF PERMITS							
	COST OF PERMITS		34					34
	INITIAL CLOSURE ASSESSMENTS		62					62

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
308	ENGINEERING							
0260	ENGINEERING-OPERATING COMPANY							
0265	DATA PROCESSING-SALARIES							
0265	COST OF PERMITS							
0265	RUC ACCOUNT TOTAL		96					96
0260	COA ACCOUNT TOTAL		284					284
0360	CONSTRUCTION INSURANCE							
0361	WRAP-UP INSURANCE							
0361	WRAP-UP AND ALL RISK INSURANCE							
	WRAP-UP AND ALL RISK INSURANCE		937					937
308	FERC ACCOUNT TOTAL		1,290					1,290
309	OVERHEADS							
0480	GENERAL OVERHEAD							
0481	GENERAL ADMINISTRATION							
0481	ADMIN & GEN OVERHEAD							
	ADMIN & GEN OVERHEAD		188					188
311	STRUCTURES & IMPROVEMENTS							
2020	INITIAL SITE PREP.							
2021	DEMOLITION INITIAL SITE PREPAR							
0001	INITIAL SITE PREPARATION							
	TOPSOIL PURCHASE	25,000 CY	137					137
	TOPSOIL PLACING	25,000 CY	206					206
0001	RUC ACCOUNT TOTAL		343					343
2040	SITE IMPROVEMENTS							
2041	YARD IMPROVEMENTS							
0011	LANDSCAPING							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2040	SITE IMPROVEMENTS							
2041	YARD IMPROVEMENTS							
0011	LANDSCAPING							
	LANDSCAPING	30 AC	49					49
0014	AUTOMOTIVE WASH RACK							
	CONCRETE	2 CY						
2041	SUBCOA ACCOUNT TOTAL		50					50
2042	YARD DRAINAGE							
0022	PUMPS							
	PUMPS	8 EA	1			2 EA		1
0023	DRIVES							
	DRIVES	8 EA	14			21,000 EA	(21)	(8)
2042	SUBCOA ACCOUNT TOTAL		15				(22)	(7)
2051	YARD LIGHTING							
0110	ADDITIONS							
	ADDITIONS	2 LT	3					3
2064	BULKHEAD							
0190	BULKHEAD							
	BULKHEAD	1 EA	21					21
2040	COA ACCOUNT TOTAL		89				(22)	68
2060	WATER FRONT IMPROVEMENTS							
2063	DOCKING FACILITIES							
0182	CATWALK							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2060	WATER FRONT IMPROVEMENTS							
2063	DOCKING FACILITIES							
0182	CATWALK							
	CATWALK	200 TN	24			200	(12)	12
2080	PONDS							
2084	ASH DISPOSAL POND							
0230	ASH DISPOSAL POND							
	CLAY PURCHASE	200,000 CY	1,098					1,098
	CLAY PLACEMENT	200,000 CY	1,646					1,646
	DEWATERING	1 LT	686					686
	LANDSCAPE	165 AC	272					272
	TOPSOIL PLACING	200,000 CY	1,646					1,646
	TOPSOIL PURCHASE	200,000 CY	1,098					1,098
0230	RUC ACCOUNT TOTAL		6,446					6,446
2120	SITE FIRE PROTECT SYSTEM							
2121	WATER DISTRIBUTION SYSTEM							
0352	PUMP,WATER DIST.SYS.-FIRE PROT							
	PUMP	1 EA	9			2 TN		9
2123	STORAGE FACILITIES-WATER							
0371	FOUNDATION,WATER STOR.FACIL.,S							
	FOUNDATION	10 CY	1					1
0373	TANK,WATER STOR. FACIL.,SITE F							
	TANK	1 EA	11			23 TN	(1)	10
2123	SUBCOA ACCOUNT TOTAL		12				(1)	11
2120	COA ACCOUNT TOTAL		21				(2)	20

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 STRUCTURES & IMPROVEMENTS							
2340 STEAM GENERATOR BUILDING							
2351 DRAINAGE SYSTEM							
1022 PUMP							
PUMP	1 EA				1 EA		
1023 DRIVE							
DRIVE	1 EA	2			1 EA	(1)	1
2351 SUBCOA ACCOUNT TOTAL		2				(1)	1
2600 SERVICE BLDG							
2603 CONCRETE WORK - SUBSTRUCTURE							
2301 FOUNDATION CONCRETE							
CONCRETE	760 CY	91					91
SUBSTRUCTURE WALLS	305 CY	51					51
2301 RUC ACCOUNT TOTAL		142					142
2604 STRUCTURAL STEEL							
2302 STRUCTURAL STEEL							
STEEL	360 TN	44			360 TN	(22)	21
2605 ARCHITECTURAL WORK							
2302 BRICK							
BRICK	25,000 SF	34					34
2302 SIDING							
SIDING (ALUMINUM)	7,000 SF	38			5,200 LB	(5)	33
2605 SUBCOA ACCOUNT TOTAL		73				(5)	67
2609 CONCRETE WORK - SUPERSTRUCTURE							
2302 SUPERSTRUCTURE CONCRETE							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL, \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
311	STRUCTURES & IMPROVEMENTS							
2600	SERVICE BLDG							
2609	CONCRETE WORK - SUPERSTRUCTURE							
2302	SUPERSTRUCTURE CONCRETE							
	SUPERSTRUCTURE CONCRETE	220 CY	43					43
2600	COA ACCOUNT TOTAL		302				(28)	274
2620	WAREHOUSE							
2623	CONCRETE WORK - SUBSTRUCTURE							
2401	FOUNDATION							
	FOUNDATION CONCRETE	250 CY	30					30
	LOADING DOCK CONCRETE	25 CY	3					3
	RAMP CONCRETE	40 CY	5					5
2401	RUC ACCOUNT TOTAL		38					38
2624	STRUCTURAL STEEL							
2402	STRUCTURAL STEEL							
	STRUCTURAL STEEL	35 TN	4			35 TN	(2)	2
2625	ARCHITECTURAL WORK							
2402	ARCHITECTURAL WORK							
	SIDING	12,500 SF	34					34
2620	COA ACCOUNT TOTAL		76				(2)	74
2700	WATER TREAT BLDG							
2703	CONCRETE WORK - SUBSTRUCTURE							
2801	FOUNDATION CONCRETE							
	CONCRETE	370 CY	44					44
2704	STRUCTURAL STEEL							
2802	STRUCTURAL STEEL							

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FERC/COA/SUBCOA/
RUC

DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 STRUCTURES & IMPROVEMENTS							
2700 WATER TREAT BLDG							
2704 STRUCTURAL STEEL							
2802 STRUCTURAL STEEL							
STEEL	16 TN	2			16 TN	(1)	1
2705 ARCHITECTURAL WORK							
2802 SIDING							
SIDING	6,700 SF	18					18
2700 COA ACCOUNT TOTAL		65				(1)	64
2740 TRAINING BUILDING							
2741 SUBFOUNDATION WORK, TRAINING B							
3001 FOUNDATION							
FOUNDATION	245 CY	29					29
2745 TRAINING BLDG ARCH							
3002 ARCHITECTURAL							
ARCHITECTURAL	10,000 SF	31			20 TN	(1)	30
2740 COA ACCOUNT TOTAL		60				(1)	58
2800 EMERGENCY GENERATOR BLDG							
2803 CONCRETE WORK - SUBSTRUCTURE							
3301 FOUNDATION CONCRETE							
CONCRETE	180 CY	21					21
2805 ARCHITECTURAL WORK							
3302 SIDING							
SIDING	3,700 SF	20					20
2809 CONCRETE WORK - SUPERSTRUCTURE							
3302 CONCRETE							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
311	STRUCTURES & IMPROVEMENTS							
2800	EMERGENCY GENERATOR BLDG							
2809	CONCRETE WORK - SUPERSTRUCTURE							
3302	CONCRETE							
	CONCRETE	6 CY	1					1
2800	COA ACCOUNT TOTAL		43					43
2820	HYDROGEN HOUSE							
2823	CONCRETE WORK - SUBSTRUCTURE							
3401	FOUNDATION CONCRETE							
	CONCRETE	75 CY	9					9
	PIPE TRENCH CONCRETE	40 CY	5					5
3401	RUC ACCOUNT TOTAL		14					14
2825	ARCHITECTURAL WORK							
3402	SIDING							
	CONCRETE BLOCK	50 SF	6					6
3402	ARCHITECTURAL							
	SIDING (ALUMINUM)	1,000	3			750	(1)	2
2825	SUBCOA ACCOUNT TOTAL		9				(1)	8
2820	COA ACCOUNT TOTAL		22				(1)	22
2860	FIRE PROTECTION BLDG							
2863	CONCRETE WORK - SUBSTRUCTURE							
3601	FOUNDATION CONCRETE							
	CONCRETE	31 CY	4					4

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2860	FIRE PROTECTION BLDG							
2864	STRUCTURAL STEEL							
3602	STRUCTURAL STEEL SIDING (STEEL)	1,500 SF	4			6 TN		4
2860	COA ACCOUNT TOTAL		8					7
2900	CIRC WTR CHLOR HSE							
2903	CONCRETE WORK - SUBSTRUCTURE							
3801	FOUNDATION CONCRETE CONCRETE	80 CY	10					10
2904	STRUCTURAL STEEL							
3802	STRUCTURAL STEEL STEEL	3 TN						
2905	ARCHITECTURAL WORK							
3802	SIDING SIDING	200 SF	1					1
2900	COA ACCOUNT TOTAL		10					10
3300	SEWAGE TREATMENT SYSTEM							
3301	COLLECTION SYSTEM							
5801	PIPING PIPING	1 EA	6			2 EA	(2)	4
311	FERC ACCOUNT TOTAL		7,517				(72)	7,445

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RUC

DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
4880 GAS HANDLING & FIRING SYSTEM							
4883 FUEL STORAGE FACILITIES							
0486 RETAINING ENCLOSURE							
RETAINING ENCLOSURE	1 EA	1					1
4900 OIL HANDLING & FIRING SYSTEM							
4923 FUEL STORAGE FACILITIES							
0576 RETAINING ENCLOSURE							
RETAINING ENCLOSURE		1					1
4920 OIL HANDLING & FIRING SYSTEM							
4923 FUEL STORAGE							
0572 OIL STORAGE TANK							
OIL STORAGE TANK	1 EA	4					4
4960 LIGHTER OIL SYSTEM							
4963 FUEL STORAGE FAC							
0671 FOUNDATION							
FOUNDATION	120 CY	20					20
0672 TANK							
TANK	1 EA	6			15 TN	(1)	5
4963 SUBCOA ACCOUNT TOTAL		26				(1)	25
5020 BLOWDOWN SYSTEM							
5021 TANKS							
0752 TANK							
TANK	1 EA						
5080 STACK							
5083 CONCRETE WORK - SUBSTRUCTURE							
0921 FOUNDATION, COMPLETE							
FOUNDATION	330 CY	55					55

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312 BOILER PLANT EQUIPMENT								
5080 STACK								
5085 ARCHITECTURAL WORK								
0922 OUTER SHELL								
STACK SHELL		1 LT	82	1 LT	13			96
5080 COA ACCOUNT TOTAL			138		13			151
5240 COAL HANDLING SYSTEMS								
5242 STOCKOUT SYS								
1222 FOUNDATION								
CONCRETE		80 CY	13					13
1223 CONVEYOR								
SUPERSTRUCTURE CONCRETE		30 CY	6					6
5242 SUBCOA ACCOUNT TOTAL			19					19
5244 CONVEYORS TO CRUSHER HSE								
1261 STRUCTURAL METAL								
FOUNDATION CONCRETE		30 CY	5					5
1262 CONVEYOR								
SUPERSTRUCTURE CONCRETE		50 CY	10					10
5244 SUBCOA ACCOUNT TOTAL			15					15
5246 TRIPPER CNVR (BUNKER/SILO)								
1301 STRUCTURAL METAL								
STRUCTURAL METAL		1 LT	14			31 TN	(2)	12
1307 TRIPPER CARRIAGE WITH DRIVE								
MOTOR		1 EA	3			5 TN		3

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FERC/COA/SUBCOA/
RUC

DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312 BOILER PLANT EQUIPMENT							
5240 COAL HANDLING SYSTEMS							
5246 TRIPPER CNVR (BUNKER/SILO)							
1307 TRIPPER CARRIAGE WITH DRIVE							
5246 SUBCOA ACCOUNT TOTAL		18				(2)	15
5247 CRUSHERS							
1321 CRUSHER OR BREAKER							
CRUSHER OR BREAKER	1 EA	1			6 TN		
5249 COAL STORAGE AREA							
1362 COAL STORAGE YARD							
COAL STORAGE YARD EXCAVATION	60,000 CY	165					165
FILL MATERIAL PURCHASE	75,000 CY	412					412
BACKFILL PLACEMENT	75,000 CY	617					617
1362 RUC ACCOUNT TOTAL		1,194					1,194
5255 BARGE UNLOADING STRUCTURE & EQ							
1481 STRUCTURE, COMPLETE							
RUNWAY CONCRETE	80 CY	13					13
CELL CONCRETE	1,400 CY	161	1,400	14			175
WALKWAY GRATING	3,120 SF	9			15 TN	(1)	8
SHEET PILING	82,700 SF	907			910 TN	(56)	851
WALKWAY SUPPORT STEEL	26 TN	3			26 TN	(2)	2
1481 RUC ACCOUNT TOTAL		1,095		14		(59)	1,049
1486 FIXED CRANE OR HOIST MOTOR							
FIXED CRANE OR HOIST MOTOR	1 LT	2			1,000	(1)	1
5255 SUBCOA ACCOUNT TOTAL		1,097		14		(60)	1,051

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5240	COAL HANDLING SYSTEMS							
5258	RECLAIM SYSTEM							
1541	RECLAIM HOPPER & TUNNEL STRUCT							
	HOPPER BASE SLAB	200	CY		23			23
	HOPPER WALL CONCRETE	405	CY		47			47
	TUNNEL	100	LF		7			7
1541	RUC ACCOUNT TOTAL		77					77
5262	RADIAL STACKER CONVEYOR							
7122	FOUNDATION							
	STACKER RECLAIMER	35	TN		4			4
7130	RADIAL STACKER							
	RADIAL STACKER	1	EA		93	16	TN (1)	92
5262	SUBCOA ACCOUNT TOTAL		97				(1)	96
5240	COA ACCOUNT TOTAL		2,518		14		(64)	2,468
5320	COAL HANDLING GARAGE							
5323	CONCRETE WORK - SUBSTRUCTURE							
1801	FOUNDATION CONCRETE							
	CONCRETE	170	CY		20			20
5324	STRUCTURAL STEEL							
1802	STRUCTURAL STEEL							
	STEEL	11	TN		1	11	TN (1)	1
5325	ARCHITECTURAL WORK							
1802	SUPERSTRUCTURE							
	SIDING	5,600	SF		15			15

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5320	COAL HANDLING GARAGE							
5325	ARCHITECTURAL WORK							
1802	SUPERSTRUCTURE							
5320	COA ACCOUNT TOTAL		37				(1)	36
5340	COAL HANDLING SWITCHGEAR HSE							
5343	CONCRETE WORK - SUBSTRUCTURE							
1901	FOUNDATION CONCRETE							
	CONCRETE	90 CY	11					11
5345	ARCHITECTURAL WORK							
1902	SUPERSTRUCTURE CONCRETE							
	CONCRETE	20 CY	4					4
5340	COA ACCOUNT TOTAL		15					15
5380	COAL HANDLING CRUSHER HSE							
5383	CONCRETE WORK - SUBSTRUCTURE							
2101	FOUNDATION CONCRETE							
	CONCRETE	100 CY	12					12
5385	ARCHITECTURAL WORK							
2102	SUPERSTRUCTURE CONCRETE							
	CONCRETE	40 CY	8					8
5380	COA ACCOUNT TOTAL		20					20
5640	WET ASH HANDLING SYS							
5644	TRANSPORT SYS							
3162	FOUNDATION							
	FOUNDATION	85 CY	14					14

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312	BOILER PLANT EQUIPMENT							
5640	WET ASH HANDLING SYS							
5644	TRANSPORT SYS							
3164	PUMP, ASH SLUICE							
	PUMP, ASH SLUICE	1 EA						
3165	DRIVE, ASH SLUICE PUMP							
	DRIVE	1 EA	1					1
5644	SUBCOA ACCOUNT TOTAL		15					15
5700	CONTROL AIR SYSTEM							
5702	COMPRESSORS AND DRIVES, CONTRO							
3301	COMPRESSOR							
	COMPRESSOR	1						
5720	TREATED WATER SYS							
5722	WATER TREATMENT MISC							
3362	TANK							
	TANK	6 EA	15			60 TN	(4)	11
3363	PUMP							
	PUMP	4 EA	2			6 TN		2
3364	DRIVE, PUMP							
	DRIVE, PUMP	2 EA	1			500 LB	(1)	1
3366	CONTROL INSTALLATION							
	CONTROL INSTALLATION	1 LT	2					2
3368	CHLORINATOR							
	CHLORINATOR	1 LT	3			3 TN		3
3369	FILTER							
	FILTER	1 LT	2					2

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312	BOILER PLANT EQUIPMENT							
5720	TREATED WATER SYS							
5722	WATER TREATMENT MISC							
3373	PIPING							
	PIPING	1	LF	7				7
3377	VALVES, SPECIAL OR POWER OPERA							
	VALVES, SPECIAL OR POWER OPERA	1	EA	13				13
5722	SUBCOA ACCOUNT TOTAL		47				(5)	42
5723	COND STOR & TRANSFER SYS							
3381	TANK							
	FOUNDATION	30	CY	5				5
5720	COA ACCOUNT TOTAL		52				(5)	47
312	FERC ACCOUNT TOTAL		2,827		27		(70)	2,784
314	TURBOGENERATOR UNITS							
7740	COOLING WTR SYSTEM							
7741	COOLING WTR PASSAGEWAYS							
0501	TUNNELS, COOLING WATER PASSAGE							
	DISCHARGE PASSAGE	110	LF	8				8
	INTAKE PASSAGES	345	LF	24				24
0501	RUC ACCOUNT TOTAL		31					31
7742	COOLING WATER INTAKE STRUCTURE							
0521	COOLING WATER INTAKE STRUCTURE							
	CONCRETE (FILL TUNNEL 3PT)	15	CY	3				3
0524	DRIVE, PUMP, COOLING WATER INT							

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FERC/COA/SUBCOA/
RUC

DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
314 TURBOGENERATOR UNITS							
7740 COOLING WTR SYSTEM							
7742 COOLING WATER INTAKE STRUCTURE							
0524 DRIVE, PUMP, COOLING WATER INT							
DRIVE, PUMP, COOLING WATER INT	6 EA	8			42 TN	(3)	6
		-----		-----		-----	
7742 SUBCOA ACCOUNT TOTAL		11				(3)	8
7743 COOLING WATER DISCHARGE STRUCT							
0540 DISCHARGE STRUCTURE							
CONCRETE (FILL TUNNEL 3FT)	15 CY	3					3
		-----		-----		-----	
7740 COA ACCOUNT TOTAL		44				(3)	42
7800 LIFTING SYSTEM							
7802 OVERHEAD CRANES							
1021 CRANE, TURBINE OVERHEAD CRANE							
CRANE, TURBINE OVERHEAD CRANE	1 EA	3			25 TN	(2)	1
7900 LUBE OIL SYSTEM							
7903 OIL STORAGE & TRANSFER FAC							
1245 FOUNDATION, OIL STORAGE & TRAN							
FOUNDATION	55 CY	9					9
		-----		-----		-----	
314 FERC ACCOUNT TOTAL		56				(4)	52
315 ACCESSORY ELEC EQUIPMENT							
8020 RACEWAY SITE							
8023 PRECIPITATOR							
0042 CABLETRAYS, EACH CONTINUOUS RU							
CABLETRAY	13,000 LB	5			13,000 LB	(13)	(9)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	ACCESSORY ELEC EQUIPMENT							
8140	CENTRALIZED PLANT CONTROL SYS							
8141	METERING & RELAYING							
1001	INSTRUMENT: INDICATING, MEASUR							
	INSTRUMENT: INDICATING, MEASUR	1	LT	1				1
8180	RACKS & PANELS							
8180	LOCAL RACKS AND PANELS							
1302	LOCAL PANEL							
	LOCAL PANEL	15	EA	1				1
8300	EMERGENCY GENERATOR SYSTEM - 6							
8301	GENERATOR							
1901	EMERGENCY GENERATOR	1	EA			4	TN	
8360	A.C. SYSTEM 120/208 V							
8364	TRANSFORMER SYSTEM							
2161	TRANSFORMER- A.C. SYS. 120/208							
	TRANSFORMERS	1	EA	2		15,000	LB (15)	(13)
8440	A.C. SYSTEM - 480V.							
8441	A.C. SYSTEM - DISTRIBUTION							
2301	LT. CABLE							
	LT. CABLE	1	EA	4				4
2307	MOTOR CONTROL CENTER							
	MOTOR CONTROL CENTER	2	EA	1				1
8441	SUBCOA ACCOUNT TOTAL		5					5
8520	AC SYSTEM - 600V							
8524	TRANSFORMER SYSTEM							
2481	TRANSFORMER							
	600 VOLT TRANSFORMER	1	EA	1		1,000	LB (1)	

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	ACCESSORY ELEC EQUIPMENT							
8520	AC SYSTEM - 600V							
8524	TRANSFORMER SYSTEM							
2481	TRANSFORMER							
315	FERC ACCOUNT TOTAL		15				(30)	(15)
316	MISC. PLANT EQUIPMENT							
1520	INTRSITE COMMUNICATION SYS							
1521	TELEPHONE SYS							
0001	TELEPHONE SYS	1 LT	6					6
***** SUBTOTAL *****								
			12,953		27		(176)	12,805
304	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY							
	CONTINGENCY		1,273					1,273
**** GRAND TOTAL ****								
			14,226		27		(176)	14,078
			24,515		970		(1,808)	23,676

**Lansing Smith
Combustion Turbine**

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
341	STRUCTURES & IMPROVEMENTS							
2040	SITE IMPROVEMENTS							
2045	RETAINING WALLS							
0050	RETAINING WALL							
	RETAINING WALL	1,500 SF	16			16 TN	(1)	15
2260	ENGINE ROOM							
2263	CONCRETE WORK							
0601	SUBSTRUCTURE							
	SUBSTRUCTURE	250	42					42
			-----		-----		-----	-----
341	FERC ACCOUNT TOTAL		58				(1)	57
342	FUEL HOLDERS							
4940	FUEL OIL SYSTEM							
4942	FUEL STORAGE FACILITIES							
0081	FOUNDATION							
	TANK RETAINING WALL	215 CY	36					36
	FUEL PIPE TRENCH	10 CY	1					1
			-----		-----		-----	-----
0081	RUC ACCOUNT TOTAL		37					37
0082	TANK							
	TANK	2	4			4 TN		4
0085	PIPING							
	6" PIPE	90 LF	2					2
	3" PIPE	190 LF	3					3
	1 1/2"PIPE	170 LF	2					2
			-----		-----		-----	-----
0085	RUC ACCOUNT TOTAL		8					8
			-----		-----		-----	-----
4942	SUBCOA ACCOUNT TOTAL		49					49

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL QUANTITY	COST	DISPOSAL QUANTITY	COST	SALVAGE QUANTITY	COST	TOTAL \$
343	PRIME MOVERS							
7020	COMBUSTION TURBINE							
7021	COMBUSTION TURBINE							
0011	TURBINE ROTOR							
	TURBINE ROTOR	1	19			84 TN	(5)	14
345	ACCESSORY ELECTRIC EQUIP							
8680	12 KV AC SYSTEM							
8681	12 KV AC SYSTEM							
2781	CABLE							
	FOUNDATION	15 CY	2					2
*****	SUBTOTAL							
			129				(6)	122
304	CONTINGENCY							
0000	CONTINGENCY							
000	CONTINGENCY							
0000	CONTINGENCY							
	CONTINGENCY		12					12
****	GRAND TOTAL							
			140				(6)	134

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FERC/COA/SUBCOA/
RUC

DESCRIPTION

REMOVAL

DISPOSAL

SALVAGE

-----		-----		-----		TOTAL \$
QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
-----		-----		-----		-----
	140				(6)	134

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2300	TURBINE BLDG							
2303	CONCRETE WORK-SUBSTRUCTURE							
0801	FOUNDATION CONCRETE							
	CONCRETE	1,350 CY	28					28
	DISCHARGE PASSAGE	260 CY	5					5
	INTAKE PASSAGES	340 CY	7					7
	SUBSTRUCTURE WALLS	680 CY	14					14
0801	RUC ACCOUNT TOTAL		54					54
2304	STRUCTURAL STEEL							
0802	STRUCTURAL STEEL							
	STEEL	280 TN	34			280 TN	(17)	17
2305	ARCHITECTURAL WORK							
0802	SIDING							
	SIDING (TRANSITE)	10,000 SF	82	15 LB	4			86
2309	CONCRETE WORK - SUPERSTRUCTURE							
0802	CONCRETE							
	CONCRETE	290 CY	57					57
2300	COA ACCOUNT TOTAL		228		4		(17)	214
2340	STEAM GENERATOR BLDG							
2343	CONCRETE WORK - SUBSTRUCTURE							
1001	FOUNDATION CONCRETE							
	BASE SLAB	1,050 CY	125					125
	SUBSTRUCTURE WALLS	470 CY	79					79
1001	RUC ACCOUNT TOTAL		204					204
2344	STRUCTURAL STEEL							
1002	STRUCTURAL STEEL							
	STEEL	672 TN	82			672 TN	(42)	40

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2340	STEAM GENERATOR BLDG							
2345	ARCHITECTURAL WORK							
1002	SIDING							
	SIDING (TRANSITE)	16,000 SF	132	25 LB	6			138
2349	CONCRETE WORK - SUPERSTRUCTURE							
1002	CONCRETE							
	CONCRETE	320 CY	63					63
2340	COA ACCOUNT TOTAL		481		6		(42)	445
311	FERC ACCOUNT TOTAL		708		10		(59)	659
312	BOILER PLANT EQUIPMENT							
4000	ASBESTOS & CONTAMINATION REMOV							
4000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ON EQUIPMENT	10,300 LB	49	10,300 LB	19			68
	ON PIPING	41,200 LB	197	41,200 LB	75			273
	ASBESTOS REMOVED THRU 1991	(9,314) LB	(45)	(9,314) LB	(17)			(62)
	CHEMICAL RESIDUE	5 DR		5	2			3
	CONTAMINATED SOIL	400 CY	4	400	22			26
	TANK SLUDGE	100 DR	27	100	49			76
0000	RUC ACCOUNT TOTAL		234		151			384
4800	STEAM GENERATING SYSTEM							
4801	BOILER ENCLOSURE							
0001	STRUCTURAL METAL AND TRUSSES							
	BOILER	1 EA	502			420 TN	(26)	476
4803	AIR HEATERS							
0031	CASING, AIR HEATER							
	CASING, AIR HEATER	2 EA	3			9 TN	(1)	3

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PERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
4800	STEAM GENERATING SYSTEM							
4803	AIR HEATERS							
0031	CASING, AIR HEATER STAINLESS					1 TN		
0031	RUC ACCOUNT TOTAL		3				(1)	3
0041	HOT AIR RECIRCULATION DUCT HOT AIR RECIRCULATION DUCT	1 LT	29			80 TN	(5)	24
4803	SUBCOA ACCOUNT TOTAL		33				(6)	27
4804	BOILER PENTHOUSE							
0062	DRIVE, FAN DRIVE, FAN	1						
4806	BOILER DUCT SYSTEM							
0121	INTAKE DUCT INTAKE DUCT	1 LT	19			53 TN	(3)	16
4807	SOOT BLOWERS							
0150	SOOT BLOWERS SOOT BLOWERS	3 EA	1					1
4800	COA ACCOUNT TOTAL		555				(35)	520
4840	COAL FIRING SYSTEM							
4842	PULVERIZERS							
0272	PULVERIZER PULVERIZER	3 EA	5			8 TN	(1)	4
0273	DRIVE, PULVERIZER DRIVE, PULVERIZER COPPER SCRAP	6 EA	1			5,400 LB	(6)	1 (6)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312	BOILER PLANT EQUIPMENT							
4840	COAL FIRING SYSTEM							
4842	PULVERIZERS							
0273	DRIVE, PULVERIZER							
0273	RUC ACCOUNT TOTAL		1				(6)	(4)
4842	SUBCOA ACCOUNT TOTAL		6				(6)	
4843	COAL FEEDERS							
0301	FEEDER							
	FEEDER	3 EA	1			1 TN		1
4840	COA ACCOUNT TOTAL		7				(6)	1
5020	BLOWDOWN SYSTEM							
5021	TANKS							
0752	TANK							
	TANK	1						
5040	DRAFT SYSTEM							
5041	PRECIPITATORS							
0802	PRECIPITATOR WITH INSULATION							
	PRECIPITATOR & INSULATION	1 LT	197			65 TN	(4)	193
0805	TRANSFORMER							
	TRANSFORMER	4						
	COPPER					4,500 LB	(5)	(5)
0805	RUC ACCOUNT TOTAL						(5)	(4)
5041	SUBCOA ACCOUNT TOTAL		197				(9)	188

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5045	PRECIP INLET DUCT							
0841	SUPPORT STEEL							
	SUPPORT STEEL	18 TN	2			18 TN	(1)	1
5046	PRECIP OUTLET DUCT							
0851	SUPPORT STEEL							
	SUPPORT STEEL	18 TN	2			18 TN	(1)	1
5048	FD FANS & DRIVES							
0871	FAN							
	FAN	1 EA	1			10 TN	(1)	
0873	DRIVE, ELECTRIC MOTOR							
	DRIVE, ELECTRIC MOTOR	1 EA						
	COPPER SCRAP					2,400 LB	(2)	(2)
0873	RUC ACCOUNT TOTAL						(2)	(2)
5048	SUBCOA ACCOUNT TOTAL		1				(3)	(2)
5049	ID FANS & DRIVES							
0891	FAN							
	FAN	1	1			11 TN	(1)	
0892	DRIVE, FAN							
	DRIVE, FAN	1						
	COPPER SCRAP					6,240 LB	(6)	(6)
0892	RUC ACCOUNT TOTAL						(6)	(6)
5049	SUBCOA ACCOUNT TOTAL		1				(7)	(6)

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
5040 DRAFT SYSTEM							
5049 ID FANS & DRIVES							
0892 DRIVE, FAN							
5040 COA ACCOUNT TOTAL		204				(21)	183
5240 COAL HANDLING SYSTEMS							
5248 SAMPLING SYSTEM							
1345 DRIVE, MOTOR	2						
5258 RECLAIM SYSTEM							
1549 DRIVE, MOTOR	1						
5240 COA ACCOUNT TOTAL							
5640 WET ASH HANDLING SYS							
5641 PYRITE REMOVAL SYSTEM							
3103 PIPING							
PIPING					2 TN		
8" PIPE	50 LF	2					2
6" PIPE	30 LF	1					1
2.5" PIPE	190 LF	2					2
3103 RUC ACCOUNT TOTAL		5					5
5642 BOILER BOTTOM ASH RMVL SYS							
3124 PIPING							
8" PIPE	50 LF	2					2
6" PIPE	60 LF	1					1
3124 RUC ACCOUNT TOTAL		3					3
3125 PIPING							

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RUC

		REMOVAL		DISPOSAL		SALVAGE	
	DESCRIPTION	QUANTITY		COST	QUANTITY	COST	QUANTITY
							COST
							TOTAL \$
312	BOILER PLANT EQUIPMENT						
5640	WET ASH HANDLING SYS						
5642	BOILER BOTTOM ASH RMVL SYS						
3125	PIPING						
	PIPING	220 LF		3			3
5642	SUBCOA ACCOUNT TOTAL			6			6
5643	ASH SEPARATOR SYSTEM						
3142	PIPING						
	12" PIPE	40 LF		2			2
	6" PIPE	80 LF		2			2
3142	RUC ACCOUNT TOTAL			4			4
5644	TRANSPORT SYS						
3165	DRIVE, ASH SLUICE PUMP						
	DRIVE	2 EA					
3168	DRIVE, ASH BOOSTER PUMP						
	DRIVE, ASH BOOSTER PUMP	2		1			1
5644	SUBCOA ACCOUNT TOTAL			1			1
5640	COA ACCOUNT TOTAL			15			15
5700	CONTROL AIR SYSTEM						
5702	COMPRESSORS AND DRIVES, CONTRO						
3301	COMPRESSOR						
	COMPRESSOR	1					
3302	DRIVE, COMPRESSOR						
	DRIVE, COMPRESSOR	1					

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5700	CONTROL AIR SYSTEM							
5702	COMPRESSORS AND DRIVES, CONTRO							
3302	DRIVE, COMPRESSOR							
5702	SUBCOA ACCOUNT TOTAL							
5703	AIR DISTRIBUTION SYSTEM							
3320	AIR DISTRIBUTION SYSTEM							
	PIPING					4	TN	
	<2.5" PIPE	1,750	LF		22			22
	>2.5" PIPE	90	LF		2			2
3320	RUC ACCOUNT TOTAL		23					23
5700	COA ACCOUNT TOTAL		24					24
5720	TREATED WATER SYS							
5722	WATER TREATMENT MISC							
3374	SHELL, EVAPORATOR							
	SHELL, EVAPORATOR	1	2			3	TN	2
5740	SERVICE WTR SYS							
5741	SERV WAT PUMP STA ARCH							
3449	DRIVE, TRAVELING WATER SCREEN							
	DRIVE, TRAVELING WATER SCREEN	1						
5742	PLANT SERVICE WTR SYSTEM							
3461	PUMP							
	PUMP	1						
3463	PIPING, MAIN LINE							
	PIPING					6	TN	
	16" PIPE	210	LF		10			10
	12" PIPE	50	LF		2			2

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5740	SERVICE WTR SYS							
5742	PLANT SERVICE WTR SYSTEM							
3463	PIPING, MAIN LINE							
3463	RUC ACCOUNT TOTAL		12					12
3467	PIPING, FROM MAIN LINE TO EQUI							
	PIPING, FROM MAIN LINE TO EQUI					5	TN	
	8" PIPE	85	LF					3
	6" PIPE	240	LF					6
	4" PIPE	150	LF					2
3467	RUC ACCOUNT TOTAL		11					11
3469	PIPING							
	PIPING	105	CY					1
3470	SURGE TANK							
	SURGE TANK	1				2	TN	
3471	SERVICE WATER COOLER							
	SERVICE WATER COOLER	2	LT			2	TN	1
5742	SUBCOA ACCOUNT TOTAL		26				(1)	25
5746	SERVICE WTR CHLORINATION SYS							
3544	DRIVE, PUMP							
	DRIVE, PUMP	2						
5740	COA ACCOUNT TOTAL		27				(1)	26
6400	MAIN STEAM SYSTEM							
6401	MAIN STREAM PIPE							
4001	PIPING							

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
6400 MAIN STEAM SYSTEM							
6401 MAIN STREAM PIPE							
4001 PIPING							
15.5" PIPE	125 LF	6					6
11" PIPE	80 LF	3					3
4001 RUC ACCOUNT TOTAL		9					9
4005 PIPING							
PIPING	65 LF	1					1
6401 SUBCOA ACCOUNT TOTAL		10					10
6402 HOT REHEAT							
4021 PIPING							
22" PIPE	100 LF	5					5
16" PIPE	130 LF	5					5
4021 RUC ACCOUNT TOTAL		10					10
6403 COLD REHEAT SYSTEM							
4041 PIPING							
PIPING	290 LF	12					12
6400 COA ACCOUNT TOTAL		32					32
6440 EXTRACTION STEAM SYSTEM							
6441 HP HEATER STEAM SYSTEM							
4101 PIPING							
PIPING	190 LF	4					4
4104 PIPING							
PIPING	30 LF						

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
6440 EXTRACTION STEAM SYSTEM							
6441 HP HEATER STEAM SYSTEM							
4104 PIPING							
6441 SUBCOA ACCOUNT TOTAL		4					4
6442 LP HEATER STEAM SYSTEM							
4121 PIPING							
PIPING	380 LF	8					8
4124 PIPING							
PIPING	30 LF						
6442 SUBCOA ACCOUNT TOTAL		8					8
6443 SOOT BLOWER STEAM SYSTEM							
4141 PIPING							
2.5" PIPE	950 LF	12					12
2.5" - 8" PIPE	30 LF	1					1
4141 RUC ACCOUNT TOTAL		12					12
6445 DEAERATOR STEAM SYSTEM							
4181 PIPING							
12" PIPE	40 LF	2					2
10" PIPE	80 LF	3					3
8" PIPE	120 LF	4					4
PIPE	60 LF	1					1
4181 RUC ACCOUNT TOTAL		11					11
6446 TURBINE GLAND SEAL STM SYSTEM							
4204 EXHAUSTER BLOWER							
EXHAUSTER BLOWER	3 EA	2					2

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
6440 EXTRACTION STEAM SYSTEM							
6446 TURBINE GLAND SEAL STM SYSTEM							
4206 CONDENSER (OR TUBE BUNDLE)							
CONDENSER (OR TUBE BUNDLE)	1 LT	1			1 TN		1
STAINLESS STEEL SCRAP					1 TN		
4206 RUC ACCOUNT TOTAL		1					1
6446 SUBCOA ACCOUNT TOTAL		3					3
6440 COA ACCOUNT TOTAL		38					38
6560 VENT AND DRAIN SYSTEMS							
6561 BLR VENT & DRAIN SYSTEM							
4601 BOILER VENT							
BOILER VENT	380 LF	5					5
4602 BOILER DRAIN							
PIPE	310 LF	4					4
PIPE	70 LF	1					1
4602 RUC ACCOUNT TOTAL		5					5
6561 SUBCOA ACCOUNT TOTAL		10					10
6562 HP HTR VENT & DRAIN SYS							
4625 DRIVE, PUMP							
DRIVE, PUMP	1						
6560 COA ACCOUNT TOTAL		10					10

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6580	CONDENSATE SYSTEM							
6581	CONDENSATE PIPING SYSTEM							
4901	PIPING							
	PIPING	680 CY	14					14
6582	LOW PRESSURE HEATERS							
4921	LOW PRESSURE HEATER					6 TN		2
	LOW PRESSURE HEATER	2 EA	2			1 TN		
	STAINLESS STEEL SCRAP							
4921	RUC ACCOUNT TOTAL		2					2
6584	DEAERATOR & STORAGE TANK							
4961	DEAERATOR							
	DEAERATOR	1 EA	2			3 TN		2
	STAINLESS STEEL SCRAP					1 TN		
4961	RUC ACCOUNT TOTAL		2					2
4963	DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1 EA	3			4 TN		3
6584	SUBCOA ACCOUNT TOTAL		5					5
6585	CONDENSATE PUMPS & DRIVES							
4981	PUMP, CONDENSATE							
	PUMP, CONDENSATE	2	2			16 TN	(1)	1
4982	DRIVE, PUMP							
	DRIVE, PUMP	2 EA						
	COPPER SCRAP					4,080 LB	(4)	(4)
4982	RUC ACCOUNT TOTAL						(4)	(4)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312	BOILER PLANT EQUIPMENT							
6580	CONDENSATE SYSTEM							
6585	CONDENSATE PUMPS & DRIVES							
4982	DRIVE, PUMP							
6585	SUBCOA ACCOUNT TOTAL		2				(5)	(3)
6580	COA ACCOUNT TOTAL		24				(6)	18
6600	CONDENSATE AUXILIARY SYSTEMS							
6601	CHEM FEED SYSTEM							
5102	DRIVE, PUMP							
	DRIVE, PUMP	1						
6620	FEEDWATER SYSTEM							
6621	FEEDWTR PIPING							
5301	PIPING							
	PIPING	760 LF	38			6 TN		37
5304	PIPING							
	PIPING	100 LF	2					2
6621	SUBCOA ACCOUNT TOTAL		40					39
6622	HIGH PRESSURE HEATERS							
5321	HEATER							
	HEATER	2 EA	2			6 TN		2
	STAINLESS STEEL SCRAP					1 TN		
5321	RUC ACCOUNT TOTAL		2					2
6625	FEED WATER SYS							
5381	PUMP, FEEDWATER							
	PUMP, FEEDWATER	2	2			17 TN	(1)	1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6620	FEEDWATER SYSTEM							
6625	FEED WATER SYS							
5382	DRIVE, ELECTRIC							
	DRIVE, ELECTRIC	2	1					1
	COPPER SCRAP					12,480 LB	(13)	(13)
5382	RUC ACCOUNT TOTAL		1				(13)	(12)
6625	SUBCOA ACCOUNT TOTAL		3				(14)	(11)
6620	COA ACCOUNT TOTAL		45				(15)	30
312	FERC ACCOUNT TOTAL		1,216		151		(84)	1,282
314	TURBOGENERATOR UNITS							
7000	ASBESTOS & CONTAMINATION REMOV							
7000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ON EQUIPMENT	2,300 LB	11	2,300	4			15
	ON PIPING	1,500 LB	7	1,500	3			10
0000	RUC ACCOUNT TOTAL		18		7			25
7520	TURBINE GENERATOR SYSTEM							
7521	TURB/GEN FOUNDATION							
0001	FOUNDATION							
	FOUNDATION	900 CY	151					151
7522	TURBINE							
0011	CASING OR SHELL WITH INSULATIO							
	TURBINE GENERATOR	1 EA	283			385 TN	(24)	259
	COPPER SCRAP					146,000 LB	(149)	(149)

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FERC/COA/SUBCOA/
RUC

DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 TURBOGENERATOR UNITS							
7520 TURBINE GENERATOR SYSTEM							
7522 TURBINE							
0011 CASING OR SHELL WITH INSULATIO STAINLESS STEEL SCRAP					26 TN	(2)	(2)
0011 RUC ACCOUNT TOTAL		283				(174)	108
7530 GENERATOR COOLING & PURGE							
0186 HYDROGEN SYSTEM, GENERATOR COO HYDROGEN SYSTEM	1 LT						
7520 COA ACCOUNT TOTAL		434				(174)	259
7700 CONDENSING SYSTEM							
7701 CONDENSER							
0321 CASING, CONDENSING SYSTEM CASING	1 EA	5			31 TN	(2)	3
7703 VACUUM SYSTEM							
0364 DRIVE, PUMP, VACUUM SYSTEM DRIVE PUMP	1 EA				4 TN		
7700 COA ACCOUNT TOTAL		5				(2)	3
7740 COOLING WTR SYSTEM							
7742 COOLING WATER INTAKE STRUCTURE							
0524 DRIVE, PUMP, COOLING WATER INT DRIVE, PUMP, COOLING WATER INT COPPER SCRAP	3 EA	1			10,800 LB	(11)	1 (11)
0524 RUC ACCOUNT TOTAL		1				(11)	(10)
7900 LUBE OIL SYSTEM							
7901 TURBINE GEN LUBE OIL SYS							
1201 FILTERING UNIT, TURBINE GENERA							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7900	LUBE OIL SYSTEM							
7901	TURBINE GEN LUBE OIL SYS							
1201	FILTERING UNIT, TURBINE GENERA FILTERING UNIT	1	LT					
1205	OIL RESERVOIR, TURBINE GENERAT OIL RESERVOIR	1	LT					
7901	SUBCOA ACCOUNT TOTAL							
7902	VENT SYSTEM							
1221	PIPING, VENT SYSTEM							
	<2.5" PIPE	190	LF		2			2
	2.5" - 8" PIPE	140	LF		3			3
1221	RUC ACCOUNT TOTAL		5					5
7900	COA ACCOUNT TOTAL		6					6
314	FERC ACCOUNT TOTAL		464		7		(188)	283
315	ACCESSORY ELEC EQUIPMENT							
8000	CABLE							
8000								
2000	CABLE							
	CABLE	229,000	CY		20			20
	COPPER SCRAP					31,300	LB	(32)
2000	RUC ACCOUNT TOTAL		20				(32)	(12)
8020	RACEWAY SITE							
8021	TUR BLDG TRUNK RACEWAY							
0002	CABLETRAYS, EACH CONTINUOUS RU							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	ACCESSORY ELEC EQUIPMENT							
8020	RACEWAY SITE							
8021	TUR BLDG TRUNK RACEWAY							
0002	CABLETRAYS, EACH CONTINUOUS RU							
	CABLETRAYS, EACH CONTINUOUS RU	164,000	CY	59		82	TN	(5) 53
8100	GEN BUS SYS							
8102	BUS EQUIPMENT & SUPPORT							
0621	BUS, GENERATOR BUS SYS.							
	BUS, GENERATOR BUS SYS.	900	CY	1				1
	COPPER SCRAP					3,200	LB	(3) (3)
0621	RUC ACCOUNT TOTAL		1				(3)	(3)
0623	INSTRUMENT TRANSFORMER, GEN.BU							
	TRANSFORMER	7	EA	2				2
	COPPER SCRAP					7,900	LB	(8) (8)
0623	RUC ACCOUNT TOTAL		2				(8)	(6)
8102	SUBCOA ACCOUNT TOTAL		3				(11)	(8)
8200	MOTOR GENERATORS							
8202	MOTOR GENERATORS							
1422	MOTOR							
	MOTOR	1						
8240	D.C. SYSTEM 125/250 V							
8243	BATTERY SYSTEM							
1641	BATTERIES, SET OF							
	BATTERIES, SET OF			1				1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
315	ACCESSORY ELEC EQUIPMENT							
8360	A.C. SYSTEM 120/208 V							
8361	DISTRIBUTION SYSTEM							
2145	SWITCH-DIST. A.C. SYS. 120/208 SWITCHGEAR	5						
8380	STANDBY AC SYSTEM - 120/208V							
8381	DISTRIBUTION SYSTEM							
2185	SWITCH- STANDBY A.C. SYS. 120/ SWITCHGEAR	3 EA						
8520	AC SYSTEM - 600V							
8521	DISTRIBUTION SYSTEM							
2465	SWITCH, A.C.SYSTEM-600 VOLTS SWITCHGEAR	7 EA	2					2
2471	SWITCHGEAR, A.C.SYSTEM-600 VOL SWITCHGEAR, A.C.SYSTEM-600 VOL		1					1
8521	SUBCOA ACCOUNT TOTAL		3					3
8560	DISTRIBUTION SYSTEM							
8561	DISTRIBUTION SYSTEM							
2545	SWITCH SWITCH	21	5					5
315	FERC ACCOUNT TOTAL		92				(48)	44
316	MISC. PLANT EQUIPMENT							
1520	INTRSITE COMMUNICATION SYS							
1521	TELEPHONE SYS							
0001	TELEPHONE SYS	1 LT	1					1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
316	MISC. PLANT EQUIPMENT							
1560	CENTRAL VACUUM SYSTEM							
1560	CENTRAL VACUUM CLEANING SYS							
0142	DRIVE, PUMP							
	DRIVE, PUMP	1						
316	FERC ACCOUNT TOTAL		1					1
353	STATION EQUIPMENT							
9400	TRANSFORMERS							
9401	POWER TRANSFORMER							
0108	115 KV TRANSFORMER							
	115 KV TRANSFORMER	1	8			49,200	(2)	6
	COPPER SCRAP					114,800 LB	(117)	(117)
0108	RUC ACCOUNT TOTAL		8				(119)	(112)
9402	STA SERVICE TRANSFORMERS							
0351	STATION SERVICE TRANSFORMER							
	STATION SERVICE TRANSFORMER	2 EA	3					3
	COPPER SCRAP					35,000 LB	(36)	(36)
0351	RUC ACCOUNT TOTAL		3				(36)	(33)
9400	COA ACCOUNT TOTAL		11				(155)	(145)
***** SUBTOTAL *****								
			2,491		167		(534)	2,124
304	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY							
	CONTINGENCY		208					208

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FERC/COA/SUBCOA/
RUC

		REMOVAL		DISPOSAL		SALVAGE		
DESCRIPTION		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	TOTAL \$
304	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY							
****	GRAND TOTAL		2,699		167		(534)	2,333

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FERC/COA/SUBCOA/
RUC

DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 STRUCTURES & IMPROVEMENTS							
2300 TURBINE BLDG							
2303 CONCRETE WORK-SUBSTRUCTURE							
0801 FOUNDATION CONCRETE							
CONCRETE	1,350 CY	28					28
DISCHARGE PASSAGE	260 CY	5					5
INTAKE PASSAGES	340 CY	7					7
SUBSTRUCTURE WALLS	450 CY	9					9
		-----		-----		-----	-----
0801 RUC ACCOUNT TOTAL		49					49
2304 STRUCTURAL STEEL							
0802 STRUCTURAL STEEL							
STEEL	280 TN	34			280 TN	(17)	17
2305 ARCHITECTURAL WORK							
0802 SIDING							
SIDING (TRANSITE)	11,000 SF	91	17 LB	4			95
2309 CONCRETE WORK - SUPERSTRUCTURE							
0802 CONCRETE							
CONCRETE	290 CY	57					57
2300 COA ACCOUNT TOTAL		231		4		(17)	218
2340 STEAM GENERATOR BLDG							
2343 CONCRETE WORK - SUBSTRUCTURE							
1001 FOUNDATION CONCRETE							
BASE SLAB	1,050 CY	125					125
SUBSTRUCTURE WALLS	470 CY	79					79
		-----		-----		-----	-----
1001 RUC ACCOUNT TOTAL		204					204
2344 STRUCTURAL STEEL							
1002 STRUCTURAL STEEL							
STEEL	672 TN	82			672 TN	(42)	40

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2340	STEAM GENERATOR BLDG							
2345	ARCHITECTURAL WORK							
1002	SIDING							
	SIDING (TRANSITE)	18,000 SF	148	28 LB	7			155
2349	CONCRETE WORK - SUPERSTRUCTURE							
1002	CONCRETE							
	CONCRETE	320 CY	63					63
2340	COA ACCOUNT TOTAL		497		7		(42)	462
311	FERC ACCOUNT TOTAL		728		11		(59)	680
312	BOILER PLANT EQUIPMENT							
4000	ASBESTOS & CONTAMINATION REMOV							
4000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ON EQUIPMENT	10,300 LB	49	10,300 LB	19			68
	ON PIPING	41,200 LB	197	41,200 LB	75			273
	ASBESTOS REMOVED THRU 1991	(5,585) LB	(27)	(5,585) LB	(10)			(37)
	CHEMICAL RESIDUE	5 DR		5	2			3
	CONTAMINATED SOIL	400 CY	4	400	22			26
	TANK SLUDGE	100 DR	27	100	49			76
0000	RUC ACCOUNT TOTAL		252		158			409
4800	STEAM GENERATING SYSTEM							
4801	BOILER ENCLOSURE							
0001	STRUCTURAL METAL AND TRUSSES							
	BOILER	1 EA	502			420 TN	(26)	476
4803	AIR HEATERS							
0031	CASING, AIR HEATER							
	CASING, AIR HEATER	2 EA	3			9 TN	(1)	3

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PERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
4800	STEAM GENERATING SYSTEM							
4803	AIR HEATERS							
0031	CASING, AIR HEATER STAINLESS					1 TN		
0031	RUC ACCOUNT TOTAL		3				(1)	3
0041	HOT AIR RECIRCULATION DUCT HOT AIR RECIRCULATION DUCT	1 LT	29			80 TN	(5)	24
4803	SUBCOA ACCOUNT TOTAL		33				(6)	27
4806	BOILER DUCT SYSTEM							
0121	INTAKE DUCT INTAKE DUCT	1 LT	19			53 TN	(3)	16
4807	SOOT BLOWERS							
0150	SOOT BLOWERS SOOT BLOWERS	2 EA	1					1
4800	COA ACCOUNT TOTAL		555				(35)	520
4840	COAL FIRING SYSTEM							
4842	PULVERIZERS							
0272	PULVERIZER PULVERIZER	3 EA	5			8 TN	(1)	4
0273	DRIVE, PULVERIZER DRIVE, PULVERIZER COPPER SCRAP	6 EA	1			5,400 LB	(6)	1 (6)
0273	RUC ACCOUNT TOTAL		1				(6)	(4)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312	BOILER PLANT EQUIPMENT							
4840	COAL FIRING SYSTEM							
4842	PULVERIZERS							
0273	DRIVE, PULVERIZER							
			-----		-----		-----	-----
4842	SUBCOA ACCOUNT TOTAL		6				(6)	
4843	COAL FEEDERS							
0301	FEEDER							
	FEEDER	3 EA	1			1 TN		1
4840	COA ACCOUNT TOTAL		7				(6)	1
5020	BLOWDOWN SYSTEM							
5021	TANKS							
0752	TANK							
	TANK	1						
5040	DRAFT SYSTEM							
5041	PRECIPITATORS							
0802	PRECIPITATOR WITH INSULATION							
	PRECIPITATOR & INSULATION	1 LT	197			65 TN	(4)	193
0805	TRANSFORMER							
	TRANSFORMER	4						
	COPPER					4,500 LB	(5)	(5)
			-----		-----		-----	-----
0805	RUC ACCOUNT TOTAL						(5)	(4)
			-----		-----		-----	-----
5041	SUBCOA ACCOUNT TOTAL		197				(9)	188
5045	PRECIP INLET DUCT							
0841	SUPPORT STEEL							
	SUPPORT STEEL	18 TN	2			18 TN	(1)	1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5046	PRECIP OUTLET DUCT							
0851	SUPPORT STEEL							
	SUPPORT STEEL	18 TN	2			18 TN	(1)	1
5048	FD FANS & DRIVES							
0871	FAN							
	FAN	1 EA	1			10 TN	(1)	
0873	DRIVE, ELECTRIC MOTOR							
	DRIVE, ELECTRIC MOTOR	1 EA						
	COPPER SCRAP					2,640 LB	(3)	(3)
0873	RUC ACCOUNT TOTAL						(3)	(2)
5048	SUBCOA ACCOUNT TOTAL		1				(3)	(2)
5049	ID FANS & DRIVES							
0891	FAN							
	FAN	1	1			11 TN	(1)	
0892	DRIVE, FAN							
	DRIVE, FAN	1						
	COPPER SCRAP					6,240 LB	(6)	(6)
0892	RUC ACCOUNT TOTAL						(6)	(6)
5049	SUBCOA ACCOUNT TOTAL		1				(7)	(6)
5040	COA ACCOUNT TOTAL		204				(21)	183

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
5640 WET ASH HANDLING SYS							
5642 BOILER BOTTOM ASH RMVL SYS							
3124 PIPING							
8" PIPE	50 LF	2					2
6" PIPE	60 LF	1					1
		-----		-----		-----	-----
3124 RUC ACCOUNT TOTAL		3					3
3125 PIPING							
PIPING	220 LF	3					3
		-----		-----		-----	-----
5642 SUBCOA ACCOUNT TOTAL		6					6
5643 ASH SEPARATOR SYSTEM							
3142 PIPING							
12" PIPE	40 LF	2					2
6" PIPE	80 LF	2					2
		-----		-----		-----	-----
3142 RUC ACCOUNT TOTAL		4					4
5640 COA ACCOUNT TOTAL		10					10
5700 CONTROL AIR SYSTEM							
5702 COMPRESSORS AND DRIVES, CONTRO							
3301 COMPRESSOR							
COMPRESSOR	1						
5703 AIR DISTRIBUTION SYSTEM							
3320 AIR DISTRIBUTION SYSTEM							
PIPING					4 TN		
<2.5" PIPE	1,750 LF	22					22
>2.5" PIPE	90 LF	2					2

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PERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5700	CONTROL AIR SYSTEM							
5703	AIR DISTRIBUTION SYSTEM							
3320	AIR DISTRIBUTION SYSTEM							
3320	RUC ACCOUNT TOTAL		23					23
5700	COA ACCOUNT TOTAL		24					24
5720	TREATED WATER SYS							
5722	WATER TREATMENT MISC							
3374	SHELL, EVAPORATOR							
	SHELL, EVAPORATOR	1	2			3	TN	2
5740	SERVICE WTR SYS							
5742	PLANT SERVICE WTR SYSTEM							
3461	PUMP							
	PUMP	1						
3463	PIPING, MAIN LINE							
	PIPING					6	TN	
	16" PIPE	210	LF		10			10
	12" PIPE	50	LF		2			2
3463	RUC ACCOUNT TOTAL		12					12
3467	PIPING, FROM MAIN LINE TO EQUI							
	PIPING, FROM MAIN LINE TO EQUI					5	TN	
	8" PIPE	85	LF		3			3
	6" PIPE	240	LF		6			6
	4" PIPE	150	LF		2			2
3467	RUC ACCOUNT TOTAL		11					11
3469	PIPING							
	PIPING	105	CY		1			1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5740	SERVICE WTR SYS							
5742	PLANT SERVICE WTR SYSTEM							
3470	SURGE TANK							
	SURGE TANK	1	1			2	TN	
3471	SERVICE WATER COOLER							
	SERVICE WATER COOLER	2	LT	1		2	TN	1
5742	SUBCOA ACCOUNT TOTAL		26				(1)	25
6400	MAIN STEAM SYSTEM							
6401	MAIN STREAM PIPE							
4001	PIPING							
	15.5" PIPE	125	LF	6				6
	11" PIPE	80	LF	3				3
4001	RUC ACCOUNT TOTAL		9					9
4005	PIPING							
	PIPING	65	LF	1				1
6401	SUBCOA ACCOUNT TOTAL		10					10
6402	HOT REHEAT							
4021	PIPING							
	22" PIPE	100	LF	5				5
	16" PIPE	130	LF	5				5
4021	RUC ACCOUNT TOTAL		10					10
6403	COLD REHEAT SYSTEM							
4041	PIPING							

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FERC/COA/SUBCOA/ RUC		REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
DESCRIPTION		QUANTITY		COST	QUANTITY		COST	
-----		-----		-----	-----		-----	-----
312	BOILER PLANT EQUIPMENT							
6400	MAIN STEAM SYSTEM							
6403	COLD REHEAT SYSTEM							
4041	PIPING							
	PIPING	290	LF	12				12
6400	COA ACCOUNT TOTAL			32				32
6440	EXTRACTION STEAM SYSTEM							
6441	HP HEATER STEAM SYSTEM							
4101	PIPING							
	PIPING	190	LF	4				4
4104	PIPING							
	PIPING	30	LF					
6441	SUBCOA ACCOUNT TOTAL			4				4
6442	LP HEATER STEAM SYSTEM							
4121	PIPING							
	PIPING	380	LF	8				8
4124	PIPING							
	PIPING	30	LF					
6442	SUBCOA ACCOUNT TOTAL			8				8
6443	SOOT BLOWER STEAM SYSTEM							
4141	PIPING							
	2.5" PIPE	950	LF	12				12
	2.5" - 8" PIPE	30	LF	1				1
4141	RUC ACCOUNT TOTAL			12				12

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY		COST	QUANTITY		COST	
312	BOILER PLANT EQUIPMENT							
6440	EXTRACTION STEAM SYSTEM							
6445	DEAERATOR STEAM SYSTEM							
4181	PIPING							
	12" PIPE	40	LF	2				2
	10" PIPE	80	LF	3				3
	8" PIPE	120	LF	4				4
	PIPE	60	LF	1				1
4181	RUC ACCOUNT TOTAL			11				11
6446	TURBINE GLAND SEAL STM SYSTEM							
4204	EXHAUSTER BLOWER							
	EXHAUSTER BLOWER	3	EA	2				2
4206	CONDENSER (OR TUBE BUNDLE)							
	CONDENSER (OR TUBE BUNDLE)	1	LT	1		1	TN	1
	STAINLESS STEEL SCRAP					1	TN	
4206	RUC ACCOUNT TOTAL			1				1
6446	SUBCOA ACCOUNT TOTAL			3				3
6440	COA ACCOUNT TOTAL			38				38
6560	VENT AND DRAIN SYSTEMS							
6561	BLR VENT & DRAIN SYSTEM							
4601	BOILER VENT							
	BOILER VENT	380	LF	5				5
4602	BOILER DRAIN							
	PIPE	310	LF	4				4
	PIPE	70	LF	1				1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312	BOILER PLANT EQUIPMENT							
6560	VENT AND DRAIN SYSTEMS							
6561	BLR VENT & DRAIN SYSTEM							
4602	BOILER DRAIN							
4602	RUC ACCOUNT TOTAL		5					5
6561	SUBCOA ACCOUNT TOTAL		10					10
6562	HP HTR VENT & DRAIN SYS							
4625	DRIVE, PUMP	1						
	DRIVE, PUMP							
6560	COA ACCOUNT TOTAL		10					10
6580	CONDENSATE SYSTEM							
6581	CONDENSATE PIPING SYSTEM							
4901	PIPING							
	PIPING	680 CY	14					14
6582	LOW PRESSURE HEATERS							
4921	LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	2 EA	2			6 TN		2
	STAINLESS STEEL SCRAP					1 TN		
4921	RUC ACCOUNT TOTAL		2					2
6584	DEAERATOR & STORAGE TANK							
4961	DEAERATOR							
	DEAERATOR	1 EA	2			3 TN		2
	STAINLESS STEEL SCRAP					1 TN		
4961	RUC ACCOUNT TOTAL		2					2
4963	DEAERATOR STORAGE TANK							

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RUC

DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312 BOILER PLANT EQUIPMENT							
6580 CONDENSATE SYSTEM							
6584 DEAERATOR & STORAGE TANK							
4963 DEAERATOR STORAGE TANK							
DEAERATOR STORAGE TANK	1 EA	3			4 TN		3
6584 SUBCOA ACCOUNT TOTAL		5					5
6585 CONDENSATE PUMPS & DRIVES							
4981 PUMP, CONDENSATE							
PUMP, CONDENSATE	2	2			16 TN	(1)	1
4982 DRIVE, PUMP							
DRIVE, PUMP	2 EA						
COPPER SCRAP					4,080 LB	(4)	(4)
4982 RUC ACCOUNT TOTAL						(4)	(4)
6585 SUBCOA ACCOUNT TOTAL		2				(5)	(3)
6580 COA ACCOUNT TOTAL		24				(6)	18
6600 CONDENSATE AUXILIARY SYSTEMS							
6601 CHEM FEED SYSTEM							
5102 DRIVE, PUMP							
DRIVE, PUMP	1						
6620 FEEDWATER SYSTEM							
6621 FEEDWTR PIPING							
5301 PIPING							
PIPING	760 LF	38			6 TN		37
5304 PIPING							

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
6620 FEEDWATER SYSTEM							
6621 FEEDWTR PIPING							
5304 PIPING							
PIPING	100 LF	2					2
PERFORMANCE TEST SYSTEM	50 LF	3			2 TN		3
5304 RUC ACCOUNT TOTAL		5					5
6621 SUBCOA ACCOUNT TOTAL		43					42
6622 HIGH PRESSURE HEATERS							
5321 HEATER							
HEATER	2 EA	2			6 TN		2
STAINLESS STEEL SCRAP					1 TN		
5321 RUC ACCOUNT TOTAL		2					2
6625 FEED WATER SYS							
5381 PUMP, FEEDWATER							
PUMP, FEEDWATER	2	2			17 TN	(1)	1
5382 DRIVE, ELECTRIC							
DRIVE, ELECTRIC	2	1					1
COPPER SCRAP					12,480 LB	(13)	(13)
5382 RUC ACCOUNT TOTAL		1				(13)	(12)
6625 SUBCOA ACCOUNT TOTAL		3				(14)	(11)
6620 COA ACCOUNT TOTAL		48				(15)	33

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6620	FEEDWATER SYSTEM							
6625	FEED WATER SYS							
5382	DRIVE, ELECTRIC							
312	FERC ACCOUNT TOTAL		1,230		158		(84)	1,303
314	TURBOGENERATOR UNITS							
7000	ASBESTOS & CONTAMINATION REMOV							
7000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ON EQUIPMENT	2,300 LB	11	2,300	4			15
	ON PIPING	1,500 LB	7	1,500	3			10
0000	RUC ACCOUNT TOTAL		18		7			25
7520	TURBINE GENERATOR SYSTEM							
7521	TURB/GEN FOUNDATION							
0001	FOUNDATION							
	FOUNDATION	900 CY	151					151
7522	TURBINE							
0011	CASING OR SHELL WITH INSULATIO							
	TURBINE GENERATOR	1 EA	191			250 TN	(16)	176
	COPPER SCRAP					159,900 LB	(163)	(163)
	STAINLESS STEEL SCRAP					36 TN	(2)	(2)
0011	RUC ACCOUNT TOTAL		191				(181)	10
7530	GENERATOR COOLING & PURGE							
0186	HYDROGEN SYSTEM, GENERATOR COO							
	HYDROGEN SYSTEM	1 LT						
7520	COA ACCOUNT TOTAL		342				(181)	161

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY		COST	QUANTITY		COST	
314	TURBOGENERATOR UNITS							
7700	CONDENSING SYSTEM							
7701	CONDENSER							
0321	CASING, CONDENSING SYSTEM							
	CASING	1	EA	5		31	TN (2)	3
7703	VACUUM SYSTEM							
0364	DRIVE, PUMP, VACUUM SYSTEM							
	DRIVE PUMP	1	EA			4	TN	
7700	COA ACCOUNT TOTAL			5			(2)	3
7740	COOLING WTR SYSTEM							
7742	COOLING WATER INTAKE STRUCTURE							
0524	DRIVE, PUMP, COOLING WATER INT							
	DRIVE, PUMP, COOLING WATER INT	3	EA	1				1
	COPPER SCRAP					10,800	LB (11)	(11)
0524	RUC ACCOUNT TOTAL			1			(11)	(10)
7900	LUBE OIL SYSTEM							
7901	TURBINE GEN LUBE OIL SYS							
1201	FILTERING UNIT, TURBINE GENERA							
	FILTERING UNIT	1	LT					
1205	OIL RESERVOIR, TURBINE GENERAT							
	OIL RESERVOIR	1	LT					
7901	SUBCOA ACCOUNT TOTAL							
7902	VENT SYSTEM							
1221	PIPING, VENT SYSTEM							
	<2.5" PIPE	190	LF	2				2
	2.5" - 8" PIPE	140	LF	3				3

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
314	TURBOGENERATOR UNITS							
7900	LUBE OIL SYSTEM							
7902	VENT SYSTEM							
1221	PIPING, VENT SYSTEM							
1221	RUC ACCOUNT TOTAL		5					5
7900	COA ACCOUNT TOTAL		6					6
314	FERC ACCOUNT TOTAL		372		7		(194)	185
315	ACCESSORY ELEC EQUIPMENT							
8000	CABLE							
8000								
2000	CABLE							
	CABLE	182,000 CY	20					20
	COPPER SCRAP					31,900 LB	(33)	(33)
2000	RUC ACCOUNT TOTAL		20				(33)	(12)
8020	RACEWAY SITE							
8021	TUR BLDG TRUNK RACEWAY							
0002	CABLETRAYS, EACH CONTINUOUS RU							
	CABLETRAYS, EACH CONTINUOUS RU	164,000 CY	59			82 TN	(5)	53
8100	GEN BUS SYS							
8102	BUS EQUIPMENT & SUPPORT							
0621	BUS, GENERATOR BUS SYS.							
	BUS, GENERATOR BUS SYS.	900 CY	1					1
	COPPER SCRAP					3,200 LB	(3)	(3)
0621	RUC ACCOUNT TOTAL		1				(3)	(3)
0623	INSTRUMENT TRANSFORMER, GEN.BU TRANSFORMER	7 EA	2					2

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FERC/COA/SUBCOA/
RUC

DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
315 ACCESSORY ELEC EQUIPMENT							
8100 GEN BUS SYS							
8102 BUS EQUIPMENT & SUPPORT							
0623 INSTRUMENT TRANSFORMER, GEN.BU COPPER SCRAP					7,900 LB	(8)	(8)
0623 RUC ACCOUNT TOTAL		2				(8)	(6)
8102 SUBCOA ACCOUNT TOTAL		3				(11)	(8)
8240 D.C. SYSTEM 125/250 V							
8244							
1661 INVERTER INVERTER		1					1
8360 A.C. SYSTEM 120/208 V							
8361 DISTRIBUTION SYSTEM							
2145 SWITCH-DIST. A.C. SYS. 120/208 SWITCHGEAR	5						
8380 STANDBY AC SYSTEM - 120/208V							
8381 DISTRIBUTION SYSTEM							
2185 SWITCH- STANDBY A.C. SYS. 120/ SWITCHGEAR	3 EA						
8520 AC SYSTEM - 600V							
8521 DISTRIBUTION SYSTEM							
2465 SWITCH, A.C.SYSTEM-600 VOLTS SWITCHGEAR	7 EA	2					2
8560 DISTRIBUTION SYSTEM							
8561 DISTRIBUTION SYSTEM							
2545 SWITCH SWITCH	21	5					5

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 ACCESSORY ELEC EQUIPMENT							
8560 DISTRIBUTION SYSTEM							
8561 DISTRIBUTION SYSTEM							
2545 SWITCH							
315 FERC ACCOUNT TOTAL		91				(49)	42
316 MISC. PLANT EQUIPMENT							
1520 INTRSITE COMMUNICATION SYS							
1521 TELEPHONE SYS							
0001							
TELEPHONE SYS	1 LT						
353 STATION EQUIPMENT							
9400 TRANSFORMERS							
9401 POWER TRANSFORMER							
0108 115 KV TRANSFORMER	1	8			49,200	(2)	6
115 KV TRANSFORMER					114,800 LB	(117)	(117)
COPPER SCRAP							
0108 RUC ACCOUNT TOTAL		8				(119)	(111)
9402 STA SERVICE TRANSFORMERS							
0351 STATION SERVICE TRANSFORMER							
STATION SERVICE TRANSFORMER	1 EA	1					1
COPPER SCRAP					12,000 LB	(12)	(12)
0351 RUC ACCOUNT TOTAL		1				(12)	(11)
9400 COA ACCOUNT TOTAL		9				(131)	(122)
***** SUBTOTAL *****							
		2,430		176		(517)	2,089

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FERC/COA/SUBCOA/
RUC

DESCRIPTION

REMOVAL

DISPOSAL

SALVAGE

QUANTITY

COST

QUANTITY

COST

QUANTITY

COST

TOTAL \$

304 CONTINGENCY

0000 CONTINGENCY

0000 CONTINGENCY

0000 CONTINGENCY

CONTINGENCY

204

204

**** GRAND TOTAL *****

2,635

176

(517)

2,293

Scholz Common Facilities

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
		1	1					1
307	CONSTRUCTION CLEARING ACCTS							
0040	PRODUCTION COSTS							
0041	SUPERVISORY TRAINING SALARIES							
0041	GULF POWER GENERATION SUPERVIS							
	GULF POWER GENERATION SUPERVIS		123					123
0200	TEMPORARY SERVICES							
0201	AIR							
0201	TEMPORARY CONSTRUCTION SERVICE							
	TEMPORARY CONSTRUCTION SERVICE		152					152
0220	SAFETY & SECURITY FACILITIES							
0221	GUARD SERVICES							
0221	SECURITY SERVICES							
	SECURITY SERVICES		494					494
307	FERC ACCOUNT TOTAL		770					770
308	ENGINEERING							
0240	ENGINEERING SCS							
0241	DESIGN-SALARIES							
0241	SCS ENGINEERING (RECORDS CLOSE							
	SCS ENGINEERING (RECORDS CLOSE		69					69
0260	ENGINEERING-OPERATING COMPANY							
0261	DESIGN-SALARIES							
0261	GULF ENGINEERING							
	GULF ENGINEERING		76					76
0265	DATA PROCESSING-SALARIES							
0265	COST OF PERMITS							
	COST OF PERMITS		34					34
	INITIAL CLOSURE ASSESSMENTS		62					62

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
308	ENGINEERING							
0260	ENGINEERING-OPERATING COMPANY							
0265	DATA PROCESSING-SALARIES							
0265	COST OF PERMITS							
0265	RUC ACCOUNT TOTAL		96					96
0260	COA ACCOUNT TOTAL		172					172
0360	CONSTRUCTION INSURANCE							
0361	WRAP-UP INSURANCE							
0361	WRAP-UP AND ALL RISK INSURANCE							
	WRAP-UP AND ALL RISK INSURANCE		381					381
308	FERC ACCOUNT TOTAL		622					622
309	OVERHEADS							
0480	GENERAL OVERHEAD							
0481	GENERAL ADMINISTRATION							
0481	ADMIN & GEN OVERHEAD							
	ADMIN & GEN OVERHEAD		76					76
311	STRUCTURES & IMPROVEMENTS							
2020	INITIAL SITE PREP.							
2021	DEMOLITION INITIAL SITE PREPAR							
0001	INITIAL SITE PREPARATION							
	INITIAL SITE PREPARATION (DEMO	12,500 CY	69					69
	PLACING	12,500 CY	103					103
0001	RUC ACCOUNT TOTAL		172					172
2040	SITE IMPROVEMENTS							
2041	YARD IMPROVEMENTS							
0011	LANDSCAPING							
	LANDSCAPING	15 CY	25					25

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FERC/COA/SUBCOA/
RUC

DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 STRUCTURES & IMPROVEMENTS							
2080 PONDS							
2084 ASH DISPOSAL POND							
0230 ASH DISPOSAL POND							
CLAY PURCHASE	26,000	CY 143					143
CLAY PLACEMENT	26,000	CY 214					214
DEWATERING	1	LT 82					82
LANDSCAPING	21	AC 35					35
TOPSOIL PLA	26,000	CY 214					214
TOPSOIL	26,000	CY 143					143
		-----		-----		-----	-----
0230 RUC ACCOUNT TOTAL		830					830
2120 SITE FIRE PROTECT SYSTEM							
2121 WATER DISTRIBUTION SYSTEM							
0352 PUMP,WATER DIST.SYS.-FIRE PROT							
PUMP	10	EA 91					91
2123 STORAGE FACILITIES-WATER							
0371 FOUNDATION,WATER STOR.FACIL.,S							
FOUNDATION	40	CY 7					7
0373 TANK,WATER STOR. FACIL.,SITE F							
TANK	10	EA 110			40	TN (2)	107
		-----		-----		-----	-----
2123 SUBCOA ACCOUNT TOTAL		116				(2)	114
		-----		-----		-----	-----
2120 COA ACCOUNT TOTAL		207				(2)	205
2300 TURBINE BUILDING							
2317 FIRE PROTECTION SYSTEM							
0880 FIRE PROTECTION SYSTEM							
FIRE PROTECTION SYSTEM	1	LT 7					7

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
311	STRUCTURES & IMPROVEMENTS							
2340	STEAM GENERATOR BLDG							
2342	EXCAVATION WORK							
1001	POWERBLOCK BACKFILL							
	POWERBLOCK BACKFILL	18,000 CY	99					99
1001	BACKFILL PLACEMENT							
	BACKFILL PLACEMENT	18,000 CY	148					148
2342	SUBCOA ACCOUNT TOTAL		247					247
2600	SERVICE BLDG							
2603	CONCRETE WORK - SUBSTRUCTURE							
2301	FOUNDATION CONCRETE							
	CONCRETE	550 CY	11					11
	SUBSTRUCTURE WALLS	250 CY	42					42
2301	RUC ACCOUNT TOTAL		53					53
2604	STRUCTURAL STEEL							
2302	STRUCTURAL STEEL							
	STEEL	200 TN	24			200 TN	(12)	12
	OPERATION OFFICE		4					4
2302	RUC ACCOUNT TOTAL		28				(12)	16
2605	ARCHITECTURAL WORK							
2302	BRICK							
	BRICK	24,000 SF	33					33
2609	CONCRETE WORK - SUPERSTRUCTURE							
2302	SUPERSTRUCTURE CONCRETE							
	SUPERSTRUCTURE CONCRETE	160 CY	32					32

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
311	STRUCTURES & IMPROVEMENTS							
2600	SERVICE BLDG							
2609	CONCRETE WORK - SUPERSTRUCTURE							
2302	SUPERSTRUCTURE CONCRETE							
2600	COA ACCOUNT TOTAL		146				(12)	133
2620	WAREHOUSE							
2623	CONCRETE WORK - SUBSTRUCTURE							
2401	FOUNDATION CONCRETE CONCRETE	290 CY	35					35
2624	STRUCTURAL STEEL							
2402	STRUCTURAL STEEL STEEL	18 TN	2			18 TN	(1)	1
2625	ARCHITECTURAL WORK							
2402	SIDING AND ROOFING SIDING AND ROOFING	10,000 SF	28					28
2620	COA ACCOUNT TOTAL		64				(1)	63
2800	EMERGENCY GENERATOR BLDG							
2803	CONCRETE WORK - SUBSTRUCTURE							
3301	FOUNDATION CONCRETE CONCRETE	35 CY	4					4
2804	STRUCTURAL STEEL							
3302	STRUCTURAL STEEL STEEL	3 TN						
2805	ARCHITECTURAL WORK							
3302	SIDING SIDING	6,000 SF	66					66
2800	COA ACCOUNT TOTAL		70					70

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2860	FIRE PROTECTION BLDG							
2863	CONCRETE WORK - SUBSTRUCTURE							
3601	FOUNDATION CONCRETE							
	CONCRETE	60 CY	7					7
2864	STRUCTURAL STEEL							
3602	STRUCTURAL STEEL							
	SIDING	3 SF						
2865	ARCHITECTURAL WORK							
3602	SIDING AND ROOFING							
	SIDING AND ROOFING	3,600 SF	10					10
2860	COA ACCOUNT TOTAL		17					17
2880	SERVICE WTR CHLORINE HSE							
2883	CONCRETE WORK - SUBSTRUCTURE							
3701	FOUNDATION CONCRETE							
	CONCRETE	80	10					10
2960	LUBE OIL STORAGE BUILDING							
2964	STRUCTURAL STEEL							
4102	LUBE OIL BUILDING							
	LUBE OIL BUILDING	1 LT	3					3
3320	ENVIRONMENTAL MONITORING FACIL							
3324	STRUCTURAL STEEL							
5902	AIR MONITORING BUILDING							
	AIR MONITORING BUILDING	1 LT	1					1
311	FERC ACCOUNT TOTAL		1,799				(16)	1,783

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
4960	LIGHTER OIL SYSTEM							
4962	FUEL SUPPLY FACILITIES							
0631	RETAINING WALL CONCRETE							
	RETAINING WALL CONCRETE	300 CY	35					35
4963	FUEL STORAGE FAC							
0672	TANK							
	TANK	1 CY	6			15 TN	(1)	5
4960	COA ACCOUNT TOTAL		40				(1)	39
5080	STACK							
5083	CONCRETE WORK - SUBSTRUCTURE							
0921	FOUNDATION, COMPLETE							
	FOUNDATION	200 CY	33					33
5085	ARCHITECTURAL WORK							
0922	OUTER SHELL							
	STACK SHELL	1 LT	82					82
5080	COA ACCOUNT TOTAL		116					116
5120	SO2 EQUIPMENT FOUNDATIONS							
5120	SO2 EQUIPMENT FOUNDATIONS							
0940	SO2 EQUIPMENT FOUNDATIONS							
	SO2 EQUIPMENT FOUNDATIONS	850 CY	142					142
5240	COAL HANDLING SYSTEMS							
5242	STOCKOUT SYS							
1221	STRUCTURAL METAL							
	STRUCTURAL METAL	60 CY	7			60 TN	(4)	4
	FOUNDATION CONCRETE	50 CY	8					8
	SIDING	6,400 SF	88	10	2			90

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
5240 COAL HANDLING SYSTEMS							
5242 STOCKOUT SYS							
1221 STRUCTURAL METAL							
1221 RUC ACCOUNT TOTAL		103		2		(4)	102
1224 DRIVE, MOTOR							
DRIVE, MOTOR	1						
1227 DRIVE, REDUCTION GEAR							
DRIVE, REDUCTION GEAR	1						
5242 SUBCOA ACCOUNT TOTAL		104		2		(4)	102
5243 TRANSFER CONVEYOR, COAL HANDLI							
1241 STRUCTURAL METAL							
FOUNDATION CONCRETE	160 CY	19					19
1243 DRIVE, MOTOR							
DRIVE, MOTOR	1						
5243 SUBCOA ACCOUNT TOTAL		19					19
5244 CONVEYORS TO CRUSHER HSE							
1261 STRUCTURAL METAL							
STRUCTURAL METAL	100 CY	121			100 TN	(6)	115
FOUNDATION CONCRETE	50 CY	8					8
SIDING	5,000 SF	69	8	2			71
1261 RUC ACCOUNT TOTAL		198		2		(6)	193
1263 DRIVE, MOTOR							
DRIVE, MOTOR	1						

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5240	COAL HANDLING SYSTEMS							
5244	CONVEYORS TO CRUSHER HSE							
1263	DRIVE, MOTOR							
5244	SUBCOA ACCOUNT TOTAL		198		2		(6)	194
5245	CONVEYORS TO POWER HSE							
1281	STRUCTURAL METAL							
	STRUCTURAL METAL	50 CY	6			50 TN	(3)	3
	FOUNDATION CONCRETE	50 CY	8					8
	SIDING	5,000 SF	69	10	2			71
1281	RUC ACCOUNT TOTAL		83		2		(3)	82
1283	DRIVE, MOTOR							
	DRIVE, MOTOR	1						
5245	SUBCOA ACCOUNT TOTAL		83		2		(3)	82
5246	TRIPPER CNVR (BUNKER/SILO)							
1301	STRUCTURAL METAL							
	STRUCTURAL METAL	1 LT	9			20 TN	(1)	8
1307	TRIPPER CARRIAGE WITH DRIVE							
	MOTOR	1 EA	2			2 TN		2
5246	SUBCOA ACCOUNT TOTAL		11				(1)	10
5247	CRUSHERS							
1321	CRUSHER OR BREAKER							
	CRUSHER OR BREAKER	1 EA	1			6 TN		
1322	DRIVE, MOTOR							

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
5240 COAL HANDLING SYSTEMS							
5247 CRUSHERS							
1322 DRIVE, MOTOR							
DRIVE, MOTOR	1						
COPPER SCRAP					2,280 LB	(2)	(2)
1322 RUC ACCOUNT TOTAL						(2)	(2)
5247 SUBCOA ACCOUNT TOTAL		1				(3)	(2)
5248 SAMPLING SYSTEM							
1342 SAMPLER							
SAMPLER	1 EA	2					2
5249 COAL STORAGE AREA							
1361 RETAINING WALL							
RETAINING WALL	150 CY	25					25
1362 COAL STORAGE YARD							
COAL STORAGE YARD EXCAVATION	20,000 CY	55					55
FILL MATERIAL	25,000 CY	137					137
LANDSCAPING	1 LT	31					31
BACKFILL PLACEMENT	25,000 CY	206					206
1362 RUC ACCOUNT TOTAL		429					429
5249 SUBCOA ACCOUNT TOTAL		454					454
5258 RECLAIM SYSTEM							
1541 RECLAIM HOPPER & TUNNEL STRUCT							
RECLAIM HOPPER & TUNNEL STRUCT	1,150 CY	193					193
SIDING (ASBESTOS)	4,850 SF	53	8	2			55
STRUCTURAL STEEL	80 TN	10			80 TN	(5)	5

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5240	COAL HANDLING SYSTEMS							
5258	RECLAIM SYSTEM							
1541	RECLAIM HOPPER & TUNNEL STRUCT							
1541	RUC ACCOUNT TOTAL		255		2		(5)	252
5240	COA ACCOUNT TOTAL		1,128		9		(22)	1,114
5320	COAL HANDLING GARAGE							
5323	CONCRETE WORK - SUBSTRUCTURE							
1801	FOUNDATION CONCRETE							
	CONCRETE	90 CY	11					11
5324	STRUCTURAL STEEL							
1802	STRUCTURAL STEEL							
	STEEL	12 TN	1			12 TN	(1)	1
	CONCRETE BLOCK	570 SF	1					1
	SUPERSTRUCTURE CONCRETE	20 CY	4					4
1802	RUC ACCOUNT TOTAL		6				(1)	5
5325	ARCHITECTURAL WORK							
1802	SUPERSTRUCTURE							
	SIDING	3,100 SF	34					34
5320	COA ACCOUNT TOTAL		51				(1)	50
5340	COAL HANDLING SWITCHGEAR HSE							
5343	CONCRETE WORK - SUBSTRUCTURE							
1901	FOUNDATION CONCRETE							
	CONCRETE	90 CY	11			1,000	(1)	10
5345	ARCHITECTURAL WORK							
1902	SUPERSTRUCTURE CONCRETE							
	SUPERSTRUCTURE CONCRETE	20 CY	4					4

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312	BOILER PLANT EQUIPMENT							
5340	COAL HANDLING SWITCHGEAR HSE							
5346	CH SWGEAR HSE APPURT							
1940	LIGHTING SYSTEM, COMPLETE							
	LIGHTING SYSTEM, COMPLETE	20 CY	4					4
1951	HEATER							
	HEATER	20 CY	4					4
1953	FAN, VENTILATING							
	FAN, VENTILATING	20 CY	4					4
1955	HVAC DUCTWORK							
	HVAC DUCTWORK	20 CY	4					4
5346	SUBCOA ACCOUNT TOTAL		16					16
5340	COA ACCOUNT TOTAL		31				(1)	30
5380	COAL HANDLING CRUSHER HSE							
5383	CONCRETE WORK - SUBSTRUCTURE							
2101	FOUNDATION CONCRETE							
	CONCRETE	80 CY	10					10
5384	CH CRUSHER HSE STRL STEEL							
2102	STRUCTURAL STEEL							
	STEEL	105 TN	13			105 TN	(7)	6
	SIDING (ASBESTOS)	9,600 SF	132	15	4			135
2102	RUC ACCOUNT TOTAL		144		4		(7)	142
5380	COA ACCOUNT TOTAL		154		4		(7)	151

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312	BOILER PLANT EQUIPMENT							
5640	WET ASH HANDLING SYS							
5642	BOILER BOTTOM ASH RMVL SYS							
3121	ASH HOPPER							
	ASH HOPPER	1 EA	2			20 TN	(1)	1
3122	CLINKER GRINDER							
	CLINKER GRINDER	1 EA	2			20 TN	(1)	1
3125	PIPING							
	PIPING	1 LF	2					2
3127	DRIVE, CLINKER GRINDER							
	CLINKER GRINDER MOTOR	1 EA	1			500 LB	(1)	
5642	SUBCOA ACCOUNT TOTAL		8				(3)	5
5643	ASH SEPARATOR SYSTEM							
3141	AIR SEPARATOR & TANK							
	AIR SEPARATOR & TANK	1 EA						
5644	TRANSPORT SYS							
3161	SUPPORTS							
	FOUNDATION CONCRETE	210 CY	35					35
	STRUCTURAL STEEL	120 TN	15			120 TN	(7)	7
	TRENCH CONCRETE	60 CY	7					7
3161	RUC ACCOUNT TOTAL		57				(7)	49
3163	PIPING							
	PIPING	400 CY	8			4 TN		8
3164	PUMP, ASH SLUICE							
	PUMP, ASH SLUICE	2 CY	1					1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312	BOILER PLANT EQUIPMENT							
5640	WET ASH HANDLING SYS							
5644	TRANSPORT SYS							
3164	PUMP, ASH SLUICE							
			-----		-----		-----	-----
5644	SUBCOA ACCOUNT TOTAL		66				(8)	58
			-----		-----		-----	-----
5640	COA ACCOUNT TOTAL		74				(11)	63
5720	TREATED WATER SYS							
5722	WATER TREATMENT MISC							
3372	DEMINERALIZER							
	DEMINERALIZER	1 CY	5			3 TN		5
5723	COND STOR & TRANSFER SYS							
3381	TANK							
	TANK	40 CY	7					7
5720	COA ACCOUNT TOTAL		12					11
6600	CONDENSATE AUXILIARY SYSTEMS							
6601	CHEM FEED SYSTEM							
5101	PUMP							
	PUMP	1 CY						
5103	TANK							
	TANK	1 CY						
			-----		-----		-----	-----
6601	SUBCOA ACCOUNT TOTAL							
			-----		-----		-----	-----
			-----		-----		-----	-----
312	FERC ACCOUNT TOTAL		1,748		12		(42)	1,718

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7740	COOLING WTR SYSTEM							
7741	COOLING WTR PASSAGEWAYS							
0501	TUNNELS, COOLING WATER PASSAGE							
	TUNNELS, COOLING WATER PASSAGE	200 CY	14					14
7742	COOLING WATER INTAKE STRUCTURE							
0521	COOLING WATER INTAKE STRUCTURE							
	CONCRETE (FILL TUNNEL 3FT)	15 CY	3					3
	STEEL STAIRS	10 TN	1			10 TN	(1)	1
0521	RUC ACCOUNT TOTAL		4				(1)	3
0524	DRIVE, PUMP, COOLING WATER INT							
	DRIVE, PUMP, COOLING WATER INT	4 EA	3			33 TN	(2)	1
7742	SUBCOA ACCOUNT TOTAL		7				(3)	4
7743	COOLING WATER DISCHARGE STRUCT							
0540	DISCHARGE STRUCTURE							
	CONCRETE (FILL TUNNEL 3FT)	15 CY						
7740	COA ACCOUNT TOTAL		21				(3)	18
7800	LIFTING SYSTEM							
7802	OVERHEAD CRANES							
1021	CRANE, TURBINE OVERHEAD CRANE							
	CRANE, TURBINE OVERHEAD CRANE	1 EA	3			18 TN	(1)	2
7900	LUBE OIL SYSTEM							
7901	TURBINE GEN LUBE OIL SYS							
1202	PIPING, TURBINE GENERATOR OIL							
	2.5" PIPE	320 LF	4					4
	2.5" - 8" PIPE	280 LF	6					6

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7900	LUBE OIL SYSTEM							
7901	TURBINE GEN LUBE OIL SYS							
1202	PIPING, TURBINE GENERATOR OIL							
1202	RUC ACCOUNT TOTAL		10					10
314	FERC ACCOUNT TOTAL		34				(4)	30
315	ACCESSORY ELEC EQUIPMENT							
8140	CENTRALIZED PLANT CONTROL SYS							
8143	STEAM GENERATOR CONTROL SYSTEM							
1040	STEAM GENERATOR CONTROL SYSTEM							
	STEAM GENERATOR CONTROL SYSTEM	1 EA	1					1
8180	RACKS & PANELS							
8180	LOCAL RACKS AND PANELS							
1302	LOCAL PANEL							
	LOCAL PANEL	36 EA	1					1
8200	MOTOR GENERATORS							
8203	BATTERY SYSTEM							
1443	CHARGER, BATTERY							
	CHARGER, BATTERY	1 CY						
8280	EMERGENCY GENERATOR							
8281	EMERGENCY GENERATOR							
1801	GENERATOR							
	GENERATOR	1						
8300	EMERGENCY GENERATOR SYSTEM - 6							
8301	GENERATOR							
1901	EMERGENCY GENERATOR	1 EA	1			1,000 LB	(1)	

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	TOTAL \$
315 ACCESSORY ELEC EQUIPMENT							
8520 AC SYSTEM - 600V							
8521 DISTRIBUTION SYSTEM							
2468 PANEL, A.C.SYSTEM-600 VOLTS							
PANEL, A.C.SYSTEM-600 VOLTS		2					2
8524 TRANSFORMER SYSTEM							
2481 TRANSFORMER							
600 VOLT TRANSFORMER	1 EA	1			4,000 LB	(4)	(3)
2485 600 VOLT TRANSFORMER SYS							
CABLE	10,000 LF	1			2,000 LB	(2)	(1)
8524 SUBCOA ACCOUNT TOTAL		2				(6)	(4)
8520 COA ACCOUNT TOTAL		5				(6)	(1)
315 FERC ACCOUNT TOTAL		7				(7)	
316 MISC. PLANT EQUIPMENT							
1520 INTRSITE COMMUNICATION SYS							
1521 TELEPHONE SYS							
0001							
TELEPHONE SYS	1 LT	4					4
***** SUBTOTAL *****							
		5,060		12		(69)	5,004
304 CONTINGENCY							
0000 CONTINGENCY							
0000 CONTINGENCY							
0000 CONTINGENCY							
CONTINGENCY		496					496

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PERC/COA/SUBCOA/
RUC

DESCRIPTION

REMOVAL

DISPOSAL

SALVAGE

QUANTITY

COST

QUANTITY

COST

QUANTITY

COST

TOTAL \$

304 CONTINGENCY

0000 CONTINGENCY

0000 CONTINGENCY

0000 CONTINGENCY

**** GRAND TOTAL

5,556

12

(69)

5,500

10,891

355

(1,120)

10,126

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FERC/COA/SUBCOA/
RUC

DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
311 STRUCTURES & IMPROVEMENTS							
2120 SITE FIRE PROTECT SYSTEM							
2121 WATER DISTRIBUTION SYSTEM							
0353 MOTORS							
MOTOR	1 EA	1					1
2300 TURBINE BLDG							
2303 CONCRETE WORK-SUBSTRUCTURE							
0801 FOUNDATION CONCRETE							
BASE SLAB	830 CY	17					17
SUBSTRUCTURE WALLS	500 CY	10					10
		-----		-----		-----	-----
0801 RUC ACCOUNT TOTAL		27					27
2304 STRUCTURAL STEEL							
0802 STRUCTURAL STEEL							
STEEL	180 TN	22			180 TN	(11)	11
GRATING	1,000 SF	3			5 TN		3
		-----		-----		-----	-----
0802 RUC ACCOUNT TOTAL		25				(11)	13
2305 ARCHITECTURAL WORK							
0802 SIDING							
SIDING	5,000 SF	7					7
2309 CONCRETE WORK - SUPERSTRUCTURE							
0802 CONCRETE							
CONCRETE	160 CY	32					32
2311 DRAINAGE SYSTEM							
0823 MOTORS							
MOTOR	1 EA						
		-----		-----		-----	-----
2300 COA ACCOUNT TOTAL		91				(11)	79

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2340	STEAM GENERATOR BLDG							
2343	CONCRETE WORK - SUBSTRUCTURE							
1001	FOUNDATION CONCRETE							
	BASE SLAB	750 CY	15					15
	SUBSTRUCTURE WALLS	400 CY	8					8
1001	RUC ACCOUNT TOTAL		24					24
2344	STRUCTURAL STEEL							
1002	STRUCTURAL STEEL							
	STEEL	437 TN	53			437 TN	(27)	26
	GRATING	5,000 SF	15			24 TN	(1)	14
1002	RUC ACCOUNT TOTAL		68				(29)	40
2345	ARCHITECTURAL WORK							
1002	SIDING							
	SIDING	8,100 SF	11					11
2349	CONCRETE WORK - SUPERSTRUCTURE							
1002	CONCRETE							
	CONCRETE	290 CY	57					57
2340	COA ACCOUNT TOTAL		160				(29)	132
311	FERC ACCOUNT TOTAL		252				(40)	212
312	STRUCTURES & IMPROVEMENTS							
4000	ASBESTOS & CONTAMINATION REMOV							
4000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ON PIPING	98,700 LB	473	98,700	181			653
	ASBESTOS REMOVED THRU 1991	(3,631) LB	(17)	(3,631) LB	(7)			(24)

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FERC/COA/SUBCOA/
RUC

DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 STRUCTURES & IMPROVEMENTS							
4000 ASBESTOS & CONTAMINATION REMOV							
4000 ASBESTOS & CONTAMINATION REMOV							
0000 ASBESTOS & CONTAMINATION REMOV							
		-----		-----		-----	-----
0000 RUC ACCOUNT TOTAL		455		174			629
4800 STEAM GENERATING SYSTEM							
4801 BOILER ENCLOSURE							
0001 STRUCTURAL METAL AND TRUSSES							
BOILER	1 EA	452			220 TN	(14)	438
4803 AIR HEATERS							
0031 CASING, AIR HEATER							
AIR HEATER	2 EA	3			5 TN		3
STAINLESS STEEL SCRAP					1 TN		
		-----		-----		-----	-----
0031 RUC ACCOUNT TOTAL		3					3
4804 BOILER PENTHOUSE							
0062 DRIVE, FAN							
DRIVE, FAN	1						
4806 BOILER DUCT SYSTEM							
0121 INTAKE DUCT							
INTAKE DUCT	1	10			28 TN	(2)	8
4807 SOOT BLOWERS							
0150 SOOT BLOWERS							
SOOT BLOWERS	3 EA	1					1
		-----		-----		-----	-----
4800 COA ACCOUNT TOTAL		466				(16)	451

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5020	BLOWDOWN SYSTEM							
5021	TANKS							
0752	TANK	1						
	TANK							
5040	DRAFT SYSTEM							
5041	PRECIPITATORS							
0805	TRANSFORMER	4						
	TRANSFORMER							
	COPPER SCRAP					4,507 LB	(5)	(5)
0805	RUC ACCOUNT TOTAL						(5)	(4)
5048	FD FANS & DRIVES							
0871	FAN							
	FAN	1 EA	1			5 TN		1
0873	DRIVE, ELECTRIC MOTOR							
	DRIVE, ELECTRIC MOTOR	1 EA						
	COPPER SCRAP					2,400 LB	(2)	(2)
0873	RUC ACCOUNT TOTAL						(2)	(2)
0875	FOUNDATION							
	FOUNDATION CONCRETE	25 CY	4					4
5048	SUBCOA ACCOUNT TOTAL		5				(3)	2
5049	ID FANS & DRIVES							
0892	DRIVE, FAN							
	DRIVE, FAN	1						
	COPPER SCRAP					6,240 LB	(6)	(6)

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FERC/COA/SUBCOA/ RUC		REMOVAL		DISPOSAL		SALVAGE		
DESCRIPTION		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	TOTAL \$
-----		-----	-----	-----	-----	-----	-----	-----
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5049	ID FANS & DRIVES							
0892	DRIVE, FAN							
			-----		-----		-----	-----
0892	RUC ACCOUNT TOTAL						(6)	(6)
			-----		-----		-----	-----
0893	FOUNDATION							
	FOUNDATION CONCRETE	30 CY	5					5
			-----		-----		-----	-----
5049	SUBCOA ACCOUNT TOTAL		6				(6)	(1)
			-----		-----		-----	-----
5040	COA ACCOUNT TOTAL		11				(14)	(3)
			-----		-----		-----	-----
5700	CONTROL AIR SYSTEM							
5702	COMPRESSORS AND DRIVES, CONTRO							
3301	COMPRESSOR							
	COMPRESSOR	1						
			-----		-----		-----	-----
5703	AIR DISTRIBUTION SYSTEM							
3320	AIR DISTRIBUTION SYSTEM							
	<2.5" PIPE	820 LF	10					10
	>2.5" PIPE	45 LF	1					1
			-----		-----		-----	-----
3320	RUC ACCOUNT TOTAL		11					11
			-----		-----		-----	-----
5700	COA ACCOUNT TOTAL		11					11
			-----		-----		-----	-----
5720	TREATED WATER SYS							
5723	COND STOR & TRANSFER SYS							
3381	TANK							
	FOUNDATION CONCRETE	390 CY	65					65

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312	BOILER PLANT EQUIPMENT							
5740	SERVICE WTR SYS							
5741	SERV WAT PUMP STA ARCH							
3449	DRIVE, TRAVELING WATER SCREEN MOTOR	1 EA						
5742	PLANT SERVICE WTR SYSTEM							
3461	PUMP	1						
3463	PIPING, MAIN LINE							
	12" PIPE	105 LF	52					52
	10" PIPE	25 LF	10					10
			-----		-----		-----	-----
3463	RUC ACCOUNT TOTAL		62					62
3467	PIPING, FROM MAIN LINE TO EQUI							
	8" PIPE	50 LF	16					16
	6" PIPE	25 LF	9					9
	4" PIPE	75 LF	12					12
			-----		-----		-----	-----
3467	RUC ACCOUNT TOTAL		38					38
3469	PIPING							
	PIPING	50 LF	7					7
3470	SURGE TANK							
	SURGE TANK	1	1					1
3471	SERVICE WATER COOLER							
	SERVICE WATER COOLER	2	1			2 TN		1
			-----		-----		-----	-----
5742	SUBCOA ACCOUNT TOTAL		108					108

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5740	SERVICE WTR SYS							
5742	PLANT SERVICE WTR SYSTEM							
3471	SERVICE WATER COOLER							
5740	COA ACCOUNT TOTAL		108					108
6400	MAIN STEAM SYSTEM							
6401	MAIN STREAM PIPE							
4001	PIPING							
	15.5" PIPE	60	LF					3
	PIPING	55	LF					2
4001	RUC ACCOUNT TOTAL		5					5
4005	PIPING							
	PIPING	60	LF					1
6401	SUBCOA ACCOUNT TOTAL		6					6
6402	HOT REHEAT							
4021	PIPING							
	PIPING	60	LF					3
	PIPING	70	LF					3
4021	RUC ACCOUNT TOTAL		6					6
6403	COLD REHEAT SYSTEM							
4041	PIPING							
	PIPING	140	LF					7
6400	COA ACCOUNT TOTAL		18					18

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FERC/COA/SUBCOA/
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DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
6440 EXTRACTION STEAM SYSTEM							
6441 HP HEATER STEAM SYSTEM							
4101 PIPING							
PIPING	100 LF	2					2
4104 PIPING							
PIPING	30 LF						
6441 SUBCOA ACCOUNT TOTAL		2					2
6442 LP HEATER STEAM SYSTEM							
4121 PIPING							
PIPING	190 LF	4					4
4124 PIPING							
PIPING	30 LF						
6442 SUBCOA ACCOUNT TOTAL		4					4
6443 SOOT BLOWER STEAM SYSTEM							
4141 PIPING							
2.5" PIPE	100 LF	1					1
2.5" - 8" PIPE	30 LF	1					1
4141 RUC ACCOUNT TOTAL		2					2
6445 DEAEATOR STEAM SYSTEM							
4181 PIPING							
12" PIPE	40 LF	2					2
10" PIPE	45 LF	2					2
8" PIPE	60 LF	2					2
PIPING	30 LF	1					1

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RUC

		REMOVAL		DISPOSAL		SALVAGE			
	DESCRIPTION	QUANTITY		COST	QUANTITY	COST	QUANTITY	COST	TOTAL \$
	-----	-----		-----	-----	-----	-----	-----	-----
312	BOILER PLANT EQUIPMENT								
6440	EXTRACTION STEAM SYSTEM								
6445	DEAERATOR STEAM SYSTEM								
4181	PIPING								
4181	RUC ACCOUNT TOTAL			6					6
6446	TURBINE GLAND SEAL STM SYSTEM								
4206	CONDENSER (OR TUBE BUNDLE)								
	CONDENSER (OR TUBE BUNDLE)	1	LT	1					1
6440	COA ACCOUNT TOTAL			16					16
6560	VENT AND DRAIN SYSTEMS								
6561	BLR VENT & DRAIN SYSTEM								
4601	BOILER VENT								
	BOILER VENT	190	LF	2					2
4602	BOILER DRAIN								
	PIPING	150	LF	2					2
	PIPING	35	LF	1					1
4602	RUC ACCOUNT TOTAL			3					3
6561	SUBCOA ACCOUNT TOTAL			5					5
6562	HP HTR VENT & DRAIN SYS								
4625	DRIVE, PUMP								
	DRIVE, PUMP	1							
6560	COA ACCOUNT TOTAL			5					5

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PERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6580	CONDENSATE SYSTEM							
6581	CONDENSATE PIPING SYSTEM							
4901	PIPING							
	PIPING	390 LF	8					8
6582	LOW PRESSURE HEATERS							
4921	LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	1 EA	1			3 TN		1
	STAINLESS STEEL SCRAP					TN		
4921	RUC ACCOUNT TOTAL		1					1
6584	DEAERATOR & STORAGE TANK							
4961	DEAERATOR							
	DEAERATOR	1 EA	1			1 TN		1
4963	DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1 EA	2			4 TN		1
6584	SUBCOA ACCOUNT TOTAL		3					2
6585	CONDENSATE PUMPS & DRIVES							
4981	PUMP, CONDENSATE							
	PUMP, CONDENSATE	2	2			9 TN	(1)	1
4982	DRIVE, PUMP							
	DRIVE, PUMP	2 EA						
	COPPER SCRAP					2,040 LB	(2)	(2)
4982	RUC ACCOUNT TOTAL						(2)	(2)
6585	SUBCOA ACCOUNT TOTAL		2				(3)	(1)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6580	CONDENSATE SYSTEM							
6585	CONDENSATE PUMPS & DRIVES							
4982	DRIVE, PUMP							
6580	COA ACCOUNT TOTAL		14				(3)	11
6600	CONDENSATE AUXILIARY SYSTEMS							
6601	CHEM FEED SYSTEM							
5101	PUMP							
	PUMP	1	EA					
5102	DRIVE, PUMP							
	DRIVE, PUMP	1						
5103	TANK							
	TANK	1	EA					
6601	SUBCOA ACCOUNT TOTAL							
6620	FEEDWATER SYSTEM							
6621	FEEDWTR PIPING							
5301	PIPING							
	PIPING	380	LF		19			19
5304	PIPING							
	PIPING	50	LF		1			1
6621	SUBCOA ACCOUNT TOTAL		20					20
6622	HIGH PRESSURE HEATERS							
5321	HEATER							
	HEATER	1	EA		1	3	TN	1
	STAINLESS STEEL SCRAP						TN	

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6620	FEEDWATER SYSTEM							
6622	HIGH PRESSURE HEATERS							
5321	HEATER							
5321	RUC ACCOUNT TOTAL		1					1
6625	FEED WATER SYS							
5381	PUMP, FEEDWATER							
	PUMP, FEEDWATER	2	2			10 TN	(1)	1
5382	DRIVE, ELECTRIC							
	DRIVE, ELECTRIC	2						
	COPPER SCRAP					12,480 LB	(13)	(13)
5382	RUC ACCOUNT TOTAL						(13)	(12)
6625	SUBCOA ACCOUNT TOTAL		2				(13)	(11)
6620	COA ACCOUNT TOTAL		23				(14)	10
6700	LUBE OIL SYSTEM							
6702	FEEDWATER PMP TURB OIL SYSTEM							
6024	DRIVE, PUMP							
	DRIVE, PUMP	1						
312	FERC ACCOUNT TOTAL		1,195		174		(46)	1,323
314	TURBOGENERATOR UNITS							
7000	ASBESTOS & CONTAMINATION REMOV							
7000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ON EQUIPMENT	1,300 LB	6	1,300	2			9

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7520	TURBINE GENERATOR SYSTEM							
7521	TURB/GEN FOUNDATION							
0001	FOUNDATION							
	FOUNDATION CONCRETE	450 CY	75					75
7522	TURBINE							
0011	CASING OR SHELL WITH INSULATIO							
	TURBINE GENERATOR	1 EA	144			193 TN	(12)	132
	COPPER SCRAP					123,000 LB	(125)	(125)
	STAINLESS STEEL SCRAP					13 TN	(1)	(1)
0011	RUC ACCOUNT TOTAL		144				(138)	6
7520	COA ACCOUNT TOTAL		219				(138)	81
7700	CONDENSING SYSTEM							
7701	CONDENSER							
0321	CASING, CONDENSING SYSTEM							
	CASING	1 EA	5			16 TN	(1)	4
7703	VACUUM SYSTEM							
0364	DRIVE, PUMP, VACUUM SYSTEM							
	DRIVE PUMP	1 EA				4 TN		
7700	COA ACCOUNT TOTAL		5				(1)	4
7740	COOLING WTR SYSTEM							
7742	COOLING WATER INTAKE STRUCTURE							
0524	DRIVE, PUMP							
	PUMP MOTOR	1 EA						
	COPPER SCRAP					5,400 LB	(6)	(6)

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DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
314 TURBOGENERATOR UNITS							
7740 COOLING WTR SYSTEM							
7742 COOLING WATER INTAKE STRUCTURE							
0524 DRIVE, PUMP							
0524 RUC ACCOUNT TOTAL						(6)	(5)
7900 LUBE OIL SYSTEM							
7901 TURBINE GEN LUBE OIL SYS							
1201 FILTERING UNIT							
FILTERING UNIT	1 LT						
1202 PIPING							
2.5" PIPE	1,200 LF	15					15
2.5" - 8" PIPE	900 LF	19					19
1202 RUC ACCOUNT TOTAL		33					33
1205 OIL RESERVOIR, TURBINE GENERAT							
OIL RESERVOIR	1 LT						
7901 SUBCOA ACCOUNT TOTAL		34					34
7902 VENT SYSTEM							
1221 PIPING, VENT SYSTEM							
<2.5" PIPE	1,000 LF	12					12
2.5" - 8" PIPE	800 LF	16					16
1221 RUC ACCOUNT TOTAL		29					29
7903 OIL STORAGE & TRANSFER FAC							
1245 FOUNDATION							
FOUNDATION	120 CY	20					20

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7900	LUBE OIL SYSTEM							
7903	OIL STORAGE & TRANSFER FAC							
1245	FOUNDATION							
7900	COA ACCOUNT TOTAL		83					83
314	FERC ACCOUNT TOTAL		314		2		(145)	171
315	ACCESSORY ELEC EQUIPMENT							
8000	CABLE							
8000	CABLE							
2000	CABLE							
	CABLE	286,000	LF					23
	COPPER SCRAP					34,450	LB	(35)
2000	RUC ACCOUNT TOTAL		23				(35)	(13)
8020	RACEWAY SITE							
8021	TUR BLDG TRUNK RACEWAY							
0002	CABLETRAYS							
	CABLETRAY	164,000	LB			164,000	LB	(167)
8100	GEN BUS SYS							
8102	BUS EQUIPMENT & SUPPORT							
0621	BUS, GENERATOR BUS SYS.							
	BUS SECTION	506	LF					
0623	INSTRUMENT TRANSFORMER, GEN.BU							
	TRANSFORMER	4	EA					1
	COPPER SCRAP					4,520	LB	(5)
0623	RUC ACCOUNT TOTAL		1				(5)	(3)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	ACCESSORY ELEC EQUIPMENT							
8100	GEN BUS SYS							
8102	BUS EQUIPMENT & SUPPORT							
0623	INSTRUMENT TRANSFORMER, GEN.BU							
8102	SUBCOA ACCOUNT TOTAL		2				(5)	(3)
8200	24-48 V D C SYSTEM							
8202	MOTOR GENERATOR							
1422	MOTOR	1						
	MOTOR	1						
8360	A.C. SYSTEM 120/208 V							
8361	DISTRIBUTION SYSTEM							
2145	SWITCH-DIST. A.C. SYS. 120/208	3						
	SWITCHGEAR	3						
8380	STANDBY AC SYSTEM - 120/208V							
8381	DISTRIBUTION SYSTEM							
2185	SWITCH- STANDBY A.C. SYS. 120/	2						
	SWITCHGEAR	2						
8520	AC SYSTEM - 600V							
8521	DISTRIBUTION SYSTEM							
2465	SWITCH, A.C.SYSTEM-600 VOLTS	4	1					1
	SWITCHGEAR	4	1					1
8560	AC SYSTEM 2.3 KV							
8561	DISTRIBUTION SYS							
2545	AC SYSTEM 2.3 KV	21	5					5
	SWITCHGEAR	21	5					5
315	FERC ACCOUNT TOTAL		89				(207)	(118)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
316 MISC. PLANT EQUIPMENT								
1520 INTRSITE COMMUNICATION SYS								
1521 TELEPHONE SYS								
0001								
	TELEPHONE SYS	1	1					1
353 STATION EQUIPMENT								
9400 TRANSFORMERS								
9401 POWER TRANSFORMER								
0108 MAIN POWER TRANSFORMER						25 TN	(2)	6
	MAIN POWER TRANSFORMER	1 EA	8			114,800 LB	(117)	(117)
	COPPER SCRAP							
0108 RUC ACCOUNT TOTAL			8				(119)	(111)
9402 STA SERVICE TRANSFORMERS								
0351 STATION SERVICE TRANSFORMER								
	STATION SERVICE TRANSFORMER	1 EA	1					1
	COPPER SCRAP					19,250 LB	(20)	(20)
0351 RUC ACCOUNT TOTAL			1				(20)	(18)
9400 COA ACCOUNT TOTAL			9				(138)	(129)
***** SUBTOTAL *****								
			1,860		176		(577)	1,460
304 CONTINGENCY								
0000 CONTINGENCY								
0000 CONTINGENCY								
0000 CONTINGENCY								
	CONTINGENCY		150					150
**** GRAND TOTAL *****								
			2,010		176		(577)	1,610

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 STRUCTURES & IMPROVEMENTS							
2300 TURBINE BLDG							
2303 CONCRETE WORK-SUBSTRUCTURE							
0801 FOUNDATION CONCRETE							
BASE SLAB	830 CY	17					17
SUBSTRUCTURE WALLS	500 CY	10					10
0801 RUC ACCOUNT TOTAL		27					27
2304 STRUCTURAL STEEL							
0802 STRUCTURAL STEEL							
STEEL	168 TN	20			168 TN	(10)	10
GRATING	1,000 SF	3			5 TN		3
0802 RUC ACCOUNT TOTAL		23				(11)	13
2305 ARCHITECTURAL WORK							
0802 SIDING							
SIDING	5,000 SF	7					7
2309 CONCRETE WORK - SUPERSTRUCTURE							
0802 CONCRETE							
CONCRETE	160 CY	32					32
2311 DRAINAGE SYSTEM							
0823 MOTORS							
MOTOR	1 EA						
2300 COA ACCOUNT TOTAL		89				(11)	79
2340 STEAM GENERATOR BLDG							
2343 CONCRETE WORK - SUBSTRUCTURE							
1001 FOUNDATION CONCRETE							
BASE SLAB	750 CY	15					15
SUBSTRUCTURE WALLS	400 CY	8					8

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FERC/COA/SUBCOA/
RUC

DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
311 STRUCTURES & IMPROVEMENTS							
2340 STEAM GENERATOR BLDG							
2343 CONCRETE WORK - SUBSTRUCTURE							
1001 FOUNDATION CONCRETE							
1001 RUC ACCOUNT TOTAL		24					24
2344 STRUCTURAL STEEL							
1002 STRUCTURAL STEEL							
STEEL	392 TN	48			392 TN	(24)	23
GRATING	4,000 SF	12			29 TN	(2)	10
1002 RUC ACCOUNT TOTAL		60				(26)	34
2345 ARCHITECTURAL WORK							
1002 SIDING							
SIDING	8,100 SF	11					11
2349 CONCRETE WORK - SUPERSTRUCTURE							
1002 CONCRETE							
CONCRETE	290 CY	57					57
2340 COA ACCOUNT TOTAL		152				(26)	126
311 FERC ACCOUNT TOTAL		241				(37)	204
312 STRUCTURES & IMPROVEMENTS							
4000 ASBESTOS & CONTAMINATION REMOV							
4000 ASBESTOS & CONTAMINATION REMOV							
0000 ASBESTOS & CONTAMINATION REMOV							
ON PIPING	98,700 LB	473	98,700	181			653
ASBESTOS REMOVED THRU 1991	(2,055) LB	(10)	(2,055) LB	(4)			(14)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	STRUCTURES & IMPROVEMENTS							
4000	ASBESTOS & CONTAMINATION REMOV							
4000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
0000	RUC ACCOUNT TOTAL		463		177			640
4800	STEAM GENERATING SYSTEM							
4801	BOILER ENCLOSURE							
0001	STRUCTURAL METAL AND TRUSSES							
	BOILER	1 EA	452			220 TN	(14)	438
4803	AIR HEATERS							
0031	CASING, AIR HEATER							
	AIR HEATER	2 EA	3			5 TN		3
	STAINLESS STEEL SCRAP					1 TN		
0031	RUC ACCOUNT TOTAL		3					3
4806	BOILER DUCT SYSTEM							
0121	INTAKE DUCT							
	INTAKE DUCT	1	10			28 TN	(2)	8
4807	SOOT BLOWERS							
0150	SOOT BLOWERS							
	SOOT BLOWERS	3 EA	1					1
4800	COA ACCOUNT TOTAL		466				(16)	451
5020	BLOWDOWN SYSTEM							
5021	TANKS							
0752	TANK							
	TANK	1						

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT								
5040 DRAFT SYSTEM								
5041 PRECIPITATORS								
0805 TRANSFORMER								
TRANSFORMER		4						
COPPER SCRAP						4,507 LB	(5)	(5)
0805 RUC ACCOUNT TOTAL							(5)	(4)
5048 FD FANS & DRIVES								
0871 FAN								
FAN		1 EA	1			5 TN		1
0873 DRIVE, ELECTRIC MOTOR								
DRIVE, ELECTRIC MOTOR		1 EA						
COPPER SCRAP						2,400 LB	(2)	(2)
0873 RUC ACCOUNT TOTAL							(2)	(2)
0875 FOUNDATION								
FOUNDATION CONCRETE		25 CY	4					4
5048 SUBCOA ACCOUNT TOTAL			5				(3)	2
5049 ID FANS & DRIVES								
0892 DRIVE, FAN								
DRIVE, FAN		1						
COPPER SCRAP						6,240 LB	(6)	(6)
0892 RUC ACCOUNT TOTAL							(6)	(6)
0893 FOUNDATION								
FOUNDATION CONCRETE		30 CY	5					5

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5049	ID FANS & DRIVES							
0893	FOUNDATION							
5049	SUBCOA ACCOUNT TOTAL		6				(6)	(1)
5040	COA ACCOUNT TOTAL		11				(14)	(3)
5700	CONTROL AIR SYSTEM							
5702	COMPRESSORS AND DRIVES, CONTRO							
3301	COMPRESSOR							
	COMPRESSOR	1						
5703	AIR DISTRIBUTION SYSTEM							
3320	AIR DISTRIBUTION SYSTEM							
	<2.5" PIPE	820 LF	10					10
	>2.5" PIPE	45 LF	1					1
3320	RUC ACCOUNT TOTAL		11					11
5700	COA ACCOUNT TOTAL		11					11
5740	SERVICE WTR SYS							
5741	SERV WAT PUMP STA ARCH							
3449	DRIVE, TRAVELING WATER SCREEN							
	MOTOR	1 EA						
5742	PLANT SERVICE WTR SYSTEM							
3461	PUMP							
	PUMP	1						
3463	PIPING, MAIN LINE							
	12" PIPE	105 LF	52					52

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
5740 SERVICE WTR SYS							
5742 PLANT SERVICE WTR SYSTEM							
3463 PIPING, MAIN LINE							
10" PIPE	25 LF	10					10
3463 RUC ACCOUNT TOTAL		62					62
3467 PIPING, FROM MAIN LINE TO EQUI							
8" PIPE	50 LF	16					16
6" PIPE	25 LF	9					9
4" PIPE	75 LF	12					12
3467 RUC ACCOUNT TOTAL		38					38
3469 PIPING							
PIPING	50 LF	7					7
3470 SURGE TANK							
SURGE TANK	1	1					1
3471 SERVICE WATER COOLER							
SERVICE WATER COOLER	2	1			2 TN		1
5742 SUBCOA ACCOUNT TOTAL		108					108
5740 COA ACCOUNT TOTAL		108					108
6400 MAIN STEAM SYSTEM							
6401 MAIN STREAM PIPE							
4001 PIPING							
15.5" PIPE	60 LF	3					3
PIPING	55 LF	2					2

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FERC/COA/SUBCOA/
RUC

		REMOVAL		DISPOSAL		SALVAGE			
	DESCRIPTION	QUANTITY		COST	QUANTITY	COST	QUANTITY	COST	TOTAL \$
	-----	-----		-----	-----	-----	-----	-----	-----
312	BOILER PLANT EQUIPMENT								
6400	MAIN STEAM SYSTEM								
6401	MAIN STREAM PIPE								
4001	PIPING								
				-----		-----		-----	-----
4001	RUC ACCOUNT TOTAL			5					5
4005	PIPING								
	PIPING	60	LF	1					1
				-----		-----		-----	-----
6401	SUBCOA ACCOUNT TOTAL			6					6
6402	HOT REHEAT								
4021	PIPING								
	PIPING	60	LF	3					3
	PIPING	70	LF	3					3
				-----		-----		-----	-----
4021	RUC ACCOUNT TOTAL			6					6
6403	COLD REHEAT SYSTEM								
4041	PIPING								
	PIPING	140	LF	7					7
				-----		-----		-----	-----
6400	COA ACCOUNT TOTAL			18					18
6440	EXTRACTION STEAM SYSTEM								
6441	HP HEATER STEAM SYSTEM								
4101	PIPING								
	PIPING	100	LF	2					2
4104	PIPING								
	PIPING	30	LF						

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY		COST	QUANTITY		COST	
312	BOILER PLANT EQUIPMENT							
6440	EXTRACTION STEAM SYSTEM							
6441	HP HEATER STEAM SYSTEM							
4104	PIPING							
6441	SUBCOA ACCOUNT TOTAL			2				2
6442	LP HEATER STEAM SYSTEM							
4121	PIPING							
	PIPING	190	LF	4				4
4124	PIPING							
	PIPING	30	LF					
6442	SUBCOA ACCOUNT TOTAL			4				4
6443	SOOT BLOWER STEAM SYSTEM							
4141	PIPING							
	2.5" PIPE	100	LF	1				1
	2.5" - 8" PIPE	30	LF	1				1
4141	RUC ACCOUNT TOTAL			2				2
6445	DEAERATOR STEAM SYSTEM							
4181	PIPING							
	12" PIPE	40	LF	2				2
	10" PIPE	45	LF	2				2
	8" PIPE	60	LF	2				2
	PIPING	30	LF	1				1
4181	RUC ACCOUNT TOTAL			6				6
6446	TURBINE GLAND SEAL STM SYSTEM							
4206	CONDENSER (OR TUBE BUNDLE)							
	CONDENSER (OR TUBE BUNDLE)	1	LT	1				1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY		QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6440	EXTRACTION STEAM SYSTEM							
6446	TURBINE GLAND SEAL STM SYSTEM							
4206	CONDENSER (OR TUBE BUNDLE)							
6440	COA ACCOUNT TOTAL				16			16
6560	VENT AND DRAIN SYSTEMS							
6561	BLR VENT & DRAIN SYSTEM							
4601	BOILER VENT							
	BOILER VENT	190	LF		2			2
4602	BOILER DRAIN							
	PIPING	150	LF		2			2
	PIPING	35	LF		1			1
4602	RUC ACCOUNT TOTAL				3			3
6561	SUBCOA ACCOUNT TOTAL				5			5
6562	HP HTR VENT & DRAIN SYS							
4625	DRIVE, PUMP							
	DRIVE, PUMP	1						
6560	COA ACCOUNT TOTAL				5			5
6580	CONDENSATE SYSTEM							
6581	CONDENSATE PIPING SYSTEM							
4901	PIPING							
	PIPING	390	LF		8			8
6582	LOW PRESSURE HEATERS							
4921	LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	1	EA		1	3	TN	1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT								
6580 CONDENSATE SYSTEM								
6582 LOW PRESSURE HEATERS								
4921 LOW PRESSURE HEATER								
STAINLESS STEEL SCRAP						TN		
4921 RUC ACCOUNT TOTAL			1					1
6584 DEAERATOR & STORAGE TANK								
4961 DEAERATOR								
DEAERATOR		1 EA	1			1 TN		1
4963 DEAERATOR STORAGE TANK								
DEAERATOR STORAGE TANK		1 EA	2			4 TN		1
6584 SUBCOA ACCOUNT TOTAL			3					2
6585 CONDENSATE PUMPS & DRIVES								
4981 PUMP, CONDENSATE								
PUMP, CONDENSATE		2	2			9 TN	(1)	1
4982 DRIVE, PUMP								
DRIVE, PUMP		2 EA						
COPPER SCRAP						2,040 LB	(2)	(2)
4982 RUC ACCOUNT TOTAL							(2)	(2)
6585 SUBCOA ACCOUNT TOTAL			2				(3)	(1)
6580 COA ACCOUNT TOTAL			14				(3)	11

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6600	CONDENSATE AUXILIARY SYSTEMS							
6601	CHEM FEED SYSTEM							
5101	PUMP							
	PUMP	1	EA					
5102	DRIVE, PUMP							
	DRIVE, PUMP	1						
5103	TANK							
	TANK	1	EA					
6601	SUBCOA ACCOUNT TOTAL							
6620	FEEDWATER SYSTEM							
6621	FEEDWTR PIPING							
5301	PIPING							
	PIPING	380	LF		19			19
5304	PIPING							
	PIPING	50	LF		1			1
6621	SUBCOA ACCOUNT TOTAL		20					20
6622	HIGH PRESSURE HEATERS							
5321	HEATER							
	HEATER	1	EA		1	3	TN	1
	STAINLESS STEEL SCRAP						TN	
5321	RUC ACCOUNT TOTAL		1					1
6625	FEED WATER SYS							
5381	PUMP, FEEDWATER							
	PUMP, FEEDWATER	2			2	10	TN (1)	1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6620	FEEDWATER SYSTEM							
6625	FEED WATER SYS							
5382	DRIVE, ELECTRIC							
	DRIVE, ELECTRIC	2				12,480 LB	(13)	(13)
	COPPER SCRAP							
5382	RUC ACCOUNT TOTAL						(13)	(12)
6625	SUBCOA ACCOUNT TOTAL		2				(13)	(11)
6620	COA ACCOUNT TOTAL		23				(14)	10
6700	LUBE OIL SYSTEM							
6702	FEEDWATER PMP TURB OIL SYSTEM							
6024	DRIVE, PUMP							
	DRIVE, PUMP	1						
312	FERC ACCOUNT TOTAL		1,137		177		(46)	1,268
314	TURBOGENERATOR UNITS							
7000	ASBESTOS & CONTAMINATION REMOV							
7000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ON EQUIPMENT	1,300 LB	6	1,300	2			9
7520	TURBINE GENERATOR SYSTEM							
7521	TURB/GEN FOUNDATION							
0001	FOUNDATION							
	FOUNDATION CONCRETE	450 CY	75					75
7522	TURBINE							
0011	CASING OR SHELL WITH INSULATIO							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2120	SITE FIRE PROTECT SYSTEM							
2121	WATER DISTRIBUTION SYSTEM							
0353	MOTORS							
	MOTOR	1 EA	1					1
2300	TURBINE BLDG							
2303	CONCRETE WORK-SUBSTRUCTURE							
0801	FOUNDATION CONCRETE							
	BASE SLAB	940 CY	19					19
	SUBSTRUCTURE WALLS	550 CY	11					11
0801	RUC ACCOUNT TOTAL		31					31
2304	STRUCTURAL STEEL							
0802	STRUCTURAL STEEL							
	STEEL	185 TN	22			185 TN	(11)	11
	GRATING	1,200 SF	4			6 TN		3
0802	RUC ACCOUNT TOTAL		26				(12)	14
2305	ARCHITECTURAL WORK							
0802	SIDING							
	SIDING	5,000 SF	7					7
2309	CONCRETE WORK - SUPERSTRUCTURE							
0802	CONCRETE							
	CONCRETE	180 CY	36					36
2311	DRAINAGE SYSTEM							
0823	MOTORS							
	MOTOR	1 EA						
2300	COA ACCOUNT TOTAL		99				(12)	88

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
311	STRUCTURES & IMPROVEMENTS							
2340	STEAM GENERATOR BLDG							
2343	CONCRETE WORK - SUBSTRUCTURE							
1001	FOUNDATION CONCRETE							
	BASE SLAB	850 CY	18					18
	SUBSTRUCTURE WALLS	450 CY	9					9
			-----		-----		-----	-----
1001	RUC ACCOUNT TOTAL		27					27
2344	STRUCTURAL STEEL							
1002	STRUCTURAL STEEL							
	STEEL	448 TN	54			448 TN	(28)	27
	GRATING	5,000 SF	15			24 TN	(1)	14
			-----		-----		-----	-----
1002	RUC ACCOUNT TOTAL		69				(29)	40
2345	ARCHITECTURAL WORK							
1002	SIDING							
	SIDING	8,100 SF	11					11
2349	CONCRETE WORK - SUPERSTRUCTURE							
1002	CONCRETE							
	CONCRETE	320 CY	63					63
			-----		-----		-----	-----
2340	COA ACCOUNT TOTAL		171				(29)	141
			-----		-----		-----	-----
311	FERC ACCOUNT TOTAL		271				(41)	229
312	STRUCTURES & IMPROVEMENTS							
4000	ASBESTOS & CONTAMINATION REMOV							
4000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ON PIPING	98,700 LB	473	98,700	181			653
	ASBESTOS REMOVED THRU 1991	(19,200) LB	(92)	(19,200) LB	(35)			(127)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	STRUCTURES & IMPROVEMENTS							
4000	ASBESTOS & CONTAMINATION REMOV							
4000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
0000	RUC ACCOUNT TOTAL		381		145			526
4800	STEAM GENERATING SYSTEM							
4801	BOILER ENCLOSURE							
0001	STRUCTURAL METAL AND TRUSSES							
	BOILER	1 EA	452			220 TN	(14)	438
4803	AIR HEATERS							
0031	CASING, AIR HEATER							
	AIR HEATER	2 EA	3			5 TN		3
	STAINLESS STEEL SCRAP					1 TN		
0031	RUC ACCOUNT TOTAL		3					3
4804	BOILER PENTHOUSE							
0062	DRIVE, FAN							
	DRIVE, FAN	1						
4806	BOILER DUCT SYSTEM							
0121	INTAKE DUCT							
	INTAKE DUCT	1	10			28 TN	(2)	8
4807	SOOT BLOWERS							
0150	SOOT BLOWERS							
	SOOT BLOWERS	3 EA	1					1
4800	COA ACCOUNT TOTAL		466				(16)	451

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312	BOILER PLANT EQUIPMENT							
5020	BLOWDOWN SYSTEM							
5021	TANKS							
0752	TANK							
	TANK	1						
5040	DRAFT SYSTEM							
5041	PRECIPITATORS							
0805	TRANSFORMER							
	TRANSFORMER	4						
	COPPER SCRAP					4,507 LB	(5)	(5)
0805	RUC ACCOUNT TOTAL						(5)	(4)
5048	FD FANS & DRIVES							
0871	FAN							
	FAN	1 EA	1			5 TN		1
0873	DRIVE, ELECTRIC MOTOR							
	DRIVE, ELECTRIC MOTOR	1 EA						
	COPPER SCRAP					2,400 LB	(2)	(2)
0873	RUC ACCOUNT TOTAL						(2)	(2)
0875	FOUNDATION							
	FOUNDATION CONCRETE	30 CY	5					5
5048	SUBCOA ACCOUNT TOTAL		6				(3)	3
5049	ID FANS & DRIVES							
0892	DRIVE, FAN							
	DRIVE, FAN	1						
	COPPER SCRAP					6,240 LB	(6)	(6)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5049	ID FANS & DRIVES							
0892	DRIVE, FAN							
0892	RUC ACCOUNT TOTAL						(6)	(6)
0893	FOUNDATION							
	FOUNDATION CONCRETE	40 CY	7					7
5049	SUBCOA ACCOUNT TOTAL		7				(6)	1
5040	COA ACCOUNT TOTAL		14				(14)	
5700	CONTROL AIR SYSTEM							
5702	COMPRESSORS AND DRIVES, CONTRO							
3301	COMPRESSOR							
	COMPRESSOR	1						
5703	AIR DISTRIBUTION SYSTEM							
3320	AIR DISTRIBUTION SYSTEM							
	<2.5" PIPE	820 LF	10					10
	>2.5" PIPE	45 LF	1					1
3320	RUC ACCOUNT TOTAL		11					11
5700	COA ACCOUNT TOTAL		11					11
5740	SERVICE WTR SYS							
5741	SERV WAT PUMP STA ARCH							
3449	DRIVE, TRAVELING WATER SCREEN							
	MOTOR	1 EA						

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL, \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
5740 SERVICE WTR SYS							
5742 PLANT SERVICE WTR SYSTEM							
3461 PUMP							
PUMP	1						
3463 PIPING, MAIN LINE							
12" PIPE	105	LF 52					52
10" PIPE	25	LF 10					10
3463 RUC ACCOUNT TOTAL		62					62
3467 PIPING, FROM MAIN LINE TO EQUI							
8" PIPE	50	LF 16					16
6" PIPE	25	LF 9					9
4" PIPE	75	LF 12					12
3467 RUC ACCOUNT TOTAL		38					38
3469 PIPING							
PIPING	50	LF 7					7
3470 SURGE TANK							
SURGE TANK	1	1					1
3471 SERVICE WATER COOLER							
SERVICE WATER COOLER	2	1			2	TN	1
5742 SUBCOA ACCOUNT TOTAL		108					108
5746 SERVICE WTR CHLORINATION SYS							
3544 DRIVE, PUMP							
DRIVE, PUMP	2						

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
5740 SERVICE WTR SYS							
5746 SERVICE WTR CHLORINATION SYS							
3544 DRIVE, PUMP							
5740 COA ACCOUNT TOTAL		109					109
6400 MAIN STEAM SYSTEM							
6401 MAIN STREAM PIPE							
4001 PIPING							
15.5" PIPE	60 LF	3					3
PIPING	55 LF	2					2
4001 RUC ACCOUNT TOTAL		5					5
4005 PIPING							
PIPING	60 LF	1					1
6401 SUBCOA ACCOUNT TOTAL		6					6
6402 HOT REHEAT							
4021 PIPING							
PIPING	60 LF	3					3
PIPING	70 LF	3					3
4021 RUC ACCOUNT TOTAL		6					6
6403 COLD REHEAT SYSTEM							
4041 PIPING							
PIPING	140 LF	7					7
6400 COA ACCOUNT TOTAL		18					18

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FERC/COA/SUBCOA/ RUC		REMOVAL		DISPOSAL		SALVAGE			
DESCRIPTION		QUANTITY		COST	QUANTITY	COST	QUANTITY	COST	TOTAL \$
-----		-----		-----	-----	-----	-----	-----	-----
312	BOILER PLANT EQUIPMENT								
6440	EXTRACTION STEAM SYSTEM								
6441	HP HEATER STEAM SYSTEM								
4101	PIPING								
	PIPING	100	LF	2					2
4104	PIPING								
	PIPING	30	LF						
6441	SUBCOA ACCOUNT TOTAL			2					2
6442	LP HEATER STEAM SYSTEM								
4121	PIPING								
	PIPING	190	LF	4					4
4124	PIPING								
	PIPING	30	LF						
6442	SUBCOA ACCOUNT TOTAL			4					4
6443	SOOT BLOWER STEAM SYSTEM								
4141	PIPING								
	2.5" PIPE	100	LF	1					1
	2.5" - 8" PIPE	30	LF	1					1
4141	RUC ACCOUNT TOTAL			2					2
6445	DEAERATOR STEAM SYSTEM								
4181	PIPING								
	12" PIPE	40	LF	2					2
	10" PIPE	45	LF	2					2
	8" PIPE	60	LF	2					2
	PIPING	30	LF	1					1

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FERC/COA/SUBCOA/
RUC

DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312 BOILER PLANT EQUIPMENT							
6440 EXTRACTION STEAM SYSTEM							
6445 DEAERATOR STEAM SYSTEM							
4181 PIPING							
		-----		-----		-----	-----
4181 RUC ACCOUNT TOTAL		6					6
6446 TURBINE GLAND SEAL STM SYSTEM							
4206 CONDENSER (OR TUBE BUNDLE)							
CONDENSER (OR TUBE BUNDLE)	1 LT	1					1
		-----		-----		-----	-----
6440 COA ACCOUNT TOTAL		16					16
6560 VENT AND DRAIN SYSTEMS							
6561 BLR VENT & DRAIN SYSTEM							
4601 BOILER VENT							
BOILER VENT	190 LF	2					2
4602 BOILER DRAIN							
PIPING	150 LF	2					2
PIPING	35 LF	1					1
		-----		-----		-----	-----
4602 RUC ACCOUNT TOTAL		3					3
		-----		-----		-----	-----
6561 SUBCOA ACCOUNT TOTAL		5					5
6562 HP HTR VENT & DRAIN SYS							
4625 DRIVE, PUMP							
DRIVE, PUMP	1						
		-----		-----		-----	-----
6560 COA ACCOUNT TOTAL		5					5

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6580	CONDENSATE SYSTEM							
6581	CONDENSATE PIPING SYSTEM							
4901	PIPING							
	PIPING	390 LF	8					8
6582	LOW PRESSURE HEATERS							
4921	LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	1 EA	1			3 TN		1
	STAINLESS STEEL SCRAP					TN		
4921	RUC ACCOUNT TOTAL		1					1
6584	DEAERATOR & STORAGE TANK							
4961	DEAERATOR							
	DEAERATOR	1 EA	1			1 TN		1
4963	DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1 EA	2			4 TN		1
6584	SUBCOA ACCOUNT TOTAL		3					2
6585	CONDENSATE PUMPS & DRIVES							
4981	PUMP, CONDENSATE							
	PUMP, CONDENSATE	2	2			9 TN	(1)	1
4982	DRIVE, PUMP							
	DRIVE, PUMP	2 EA						
	COPPER SCRAP					4,080 LB	(4)	(4)
4982	RUC ACCOUNT TOTAL						(4)	(4)
6585	SUBCOA ACCOUNT TOTAL		2				(5)	(3)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6580	CONDENSATE SYSTEM							
6585	CONDENSATE PUMPS & DRIVES							
4982	DRIVE, PUMP							
6580	COA ACCOUNT TOTAL		14				(5)	9
6600	CONDENSATE AUXILIARY SYSTEMS							
6601	CHEM FEED SYSTEM							
5101	PUMP	1						
	PUMP							
5102	DRIVE, PUMP							
	DRIVE, PUMP	1						
5103	TANK							
	TANK	1						
6601	SUBCOA ACCOUNT TOTAL							
6620	FEEDWATER SYSTEM							
6621	FEEDWTR PIPING							
5301	PIPING							
	PIPING	380	LF		19			19
5304	PIPING							
	PIPING	50	LF		1			1
6621	SUBCOA ACCOUNT TOTAL		20					20
6622	HIGH PRESSURE HEATERS							
5321	HEATER							
	HEATER	1	EA		1	3	TN	1
	STAINLESS STEEL SCRAP						TN	

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312	BOILER PLANT EQUIPMENT							
6620	FEEDWATER SYSTEM							
6622	HIGH PRESSURE HEATERS							
5321	HEATER							
5321	RUC ACCOUNT TOTAL		1					1
6625	FEED WATER SYS							
5381	PUMP, FEEDWATER PUMP, FEEDWATER	2	2			10 TN	(1)	1
5382	DRIVE, ELECTRIC DRIVE, ELECTRIC COPPER SCRAP	2	1			12,480 LB	(13)	1 (13)
5382	RUC ACCOUNT TOTAL		1				(13)	(12)
6625	SUBCOA ACCOUNT TOTAL		3				(13)	(11)
6620	COA ACCOUNT TOTAL		24				(14)	10
6700	LUBE OIL SYSTEM							
6702	FEEDWATER PMP TURB OIL SYSTEM							
6024	DRIVE, PUMP DRIVE, PUMP	1						
312	FERC ACCOUNT TOTAL		1,059		145		(48)	1,156
314	TURBOGENERATOR UNITS							
7000	ASBESTOS & CONTAMINATION REMOV							
7000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV ON EQUIPMENT	1,300 LB	6	1,300	2			9

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7520	TURBINE GENERATOR SYSTEM							
7521	TURB/GEN FOUNDATION							
0001	FOUNDATION							
	FOUNDATION CONCRETE	480 CY	80					80
7522	TURBINE							
0011	CASING OR SHELL WITH INSULATIO							
	TURBINE GENERATOR	1 EA	144			193 TN	(12)	132
	COPPER SCRAP					123,000 LB	(125)	(125)
	STAINLESS STEEL SCRAP					13 TN	(1)	(1)
0011	RUC ACCOUNT TOTAL		144				(138)	6
7520	COA ACCOUNT TOTAL		224				(138)	86
7700	CONDENSING SYSTEM							
7701	CONDENSER							
0321	CASING, CONDENSING SYSTEM							
	CASING	1 EA	5			16 TN	(1)	4
7703	VACUUM SYSTEM							
0364	DRIVE, PUMP, VACUUM SYSTEM							
	DRIVE PUMP	1 EA				4 TN		
7700	COA ACCOUNT TOTAL		5				(1)	4
7740	COOLING WTR SYSTEM							
7742	COOLING WATER INTAKE STRUCTURE							
0524	DRIVE, PUMP							
	PUMP MOTOR	2 EA	1					1
	COPPER SCRAP					10,800 LB	(11)	(11)

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 TURBOGENERATOR UNITS							
7740 COOLING WTR SYSTEM							
7742 COOLING WATER INTAKE STRUCTURE							
0524 DRIVE, PUMP							
0524 RUC ACCOUNT TOTAL		1				(11)	(10)
7900 LUBE OIL SYSTEM							
7901 TURBINE GEN LUBE OIL SYS							
1201 FILTERING UNIT							
FILTERING UNIT	1 LT						
1202 PIPING							
2.5" PIPE	1,200 LF	15					15
2.5" - 8" PIPE	900 LF	19					19
1202 RUC ACCOUNT TOTAL		33					33
1205 OIL RESERVOIR, TURBINE GENERAT							
OIL RESERVOIR	1 LT						
7901 SUBCOA ACCOUNT TOTAL		34					34
7902 VENT SYSTEM							
1221 PIPING, VENT SYSTEM							
<2.5" PIPE	1,000 LF	12					12
2.5" - 8" PIPE	800 LF	16					16
1221 RUC ACCOUNT TOTAL		29					29
7903 OIL STORAGE & TRANSFER FAC							
1245 FOUNDATION							
FOUNDATION	120 CY	20					20

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7900	LUBE OIL SYSTEM							
7903	OIL STORAGE & TRANSFER FAC							
1245	FOUNDATION							
7900	COA ACCOUNT TOTAL		83					83
314	FERC ACCOUNT TOTAL		319		2		(150)	171
315	ACCESSORY ELEC EQUIPMENT							
8000	CABLE							
8000	CABLE							
2000	CABLE							
	CABLE	286,000	LF					23
	COPPER SCRAP					34,450	LB	(35)
2000	RUC ACCOUNT TOTAL		23				(35)	(13)
8020	RACEWAY SITE							
8021	TUR BLDG TRUNK RACEWAY							
0002	CABLETRAYS							
	CABLETRAY	164,000	LB			164,000	LB	(167)
8100	GEN BUS SYS							
8102	BUS EQUIPMENT & SUPPORT							
0621	BUS, GENERATOR BUS SYS.							
	BUS SECTION	675	LF					1
	COPPER SCRAP					2,400	LB	(2)
0621	RUC ACCOUNT TOTAL		1				(2)	(2)
0623	INSTRUMENT TRANSFORMER, GEN.BU							
	TRANSFORMER	5	EA					2
	COPPER SCRAP					5,650	LB	(6)

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 ACCESSORY ELEC EQUIPMENT							
8100 GEN BUS SYS							
8102 BUS EQUIPMENT & SUPPORT							
0623 INSTRUMENT TRANSFORMER, GEN.BU							
0623 RUC ACCOUNT TOTAL		2				(6)	(4)
8102 SUBCOA ACCOUNT TOTAL		2				(8)	(6)
8200 24-48 V D C SYSTEM							
8202 MOTOR GENERATOR							
1422 MOTOR	1 EA						
8360 A.C. SYSTEM 120/208 V							
8361 DISTRIBUTION SYSTEM							
2145 SWITCH-DIST. A.C. SYS. 120/208	4						
SWITCHGEAR							
8380 STANDBY AC SYSTEM - 120/208V							
8381 DISTRIBUTION SYSTEM							
2185 SWITCH- STANDBY A.C. SYS. 120/	2 EA						
SWITCHGEAR							
8520 AC SYSTEM - 600V							
8521 DISTRIBUTION SYSTEM							
2465 SWITCH, A.C.SYSTEM-600 VOLTS	5 EA	1					1
SWITCHGEAR							
8560 AC SYSTEM 2.3 KV							
8561 DISTRIBUTION SYS							
2545 AC SYSTEM 2.3 KV	21	5					5
SWITCHGEAR							

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FERC/COA/SUBCOA/
RUC

		REMOVAL		DISPOSAL		SALVAGE		
	DESCRIPTION	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	TOTAL \$
		-----	-----	-----	-----	-----	-----	-----
315	ACCESSORY ELEC EQUIPMENT							
8560	AC SYSTEM 2.3 KV							
8561	DISTRIBUTION SYS							
2545	AC SYSTEM 2.3 KV							
			-----		-----		-----	-----
315	FERC ACCOUNT TOTAL		90				(211)	(120)
316	MISC. PLANT EQUIPMENT							
1520	INTRSITE COMMUNICATION SYS							
1521	TELEPHONE SYS							
0001	TELEPHONE SYS	1	1					1
1560	CENTRAL VACUUM SYSTEM							
1560	CENTRAL VACUUM CLEANING SYS							
0142	DRIVE, PUMP							
	DRIVE, PUMP	1						
			-----		-----		-----	-----
316	FERC ACCOUNT TOTAL		1					1
353	STATION EQUIPMENT							
9400	TRANSFORMERS							
9401	POWER TRANSFORMER							
0108	MAIN POWER TRANSFORMER							
	MAIN POWER TRANSFORMER	1 EA	8			25 TN	(2)	6
	COPPER SCRAP					114,800 LB	(117)	(117)
			-----		-----		-----	-----
0108	RUC ACCOUNT TOTAL		8				(119)	(111)
9402	STA SERVICE TRANSFORMERS							
0351	STATION SERVICE TRANSFORMER							
	STATION SERVICE TRANSFORMER	2 EA	3					3
	COPPER SCRAP					38,500 LB	(39)	(39)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2120	SITE FIRE PROTECT SYSTEM							
2121	WATER DISTRIBUTION SYSTEM							
0353	MOTORS							
	MOTOR	2 EA	1					1
	COPPER SCRAP					3,600 LB	(4)	(4)
0353	RUC ACCOUNT TOTAL		1				(4)	(2)
2300	TURBINE BLDG							
2303	CONCRETE WORK-SUBSTRUCTURE							
0801	FOUNDATION CONCRETE							
	BASE SLAB	1,700 CY	35					35
	SUBSTRUCTURE WALLS	450 CY	9					9
0801	RUC ACCOUNT TOTAL		44					44
2304	STRUCTURAL STEEL							
0802	STRUCTURAL STEEL							
	STEEL	616 TN	75			616 TN	(38)	37
	GRATING	1,500 SF	5			7 TN		4
0802	RUC ACCOUNT TOTAL		79				(39)	41
2305	ARCHITECTURAL WORK							
0802	SIDING							
	SIDING	9,515 SF	82					82
2309	CONCRETE WORK - SUPERSTRUCTURE							
0802	CONCRETE							
	CONCRETE	380 CY	75					75
2311	DRAINAGE SYSTEM							
0823	MOTORS							
	MOTOR	1 EA						

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2300	TURBINE BLDG							
2311	DRAINAGE SYSTEM							
0023	MOTORS							
2300	COA ACCOUNT TOTAL		281				(39)	243
2340	STEAM GENERATOR BLDG							
2343	CONCRETE WORK - SUBSTRUCTURE							
1001	FOUNDATION CONCRETE							
	BASE SLAB	2,000 CY	41					41
	SUBSTRUCTURE WALLS	300 CY	6					6
1001	RUC ACCOUNT TOTAL		47					47
2344	STRUCTURAL STEEL							
1002	STRUCTURAL STEEL							
	STEEL	1,456 TN	177			1,456 TN	(90)	87
	GRATING	24,000 SF	72			114 TN	(7)	65
1002	RUC ACCOUNT TOTAL		249				(97)	152
2345	ARCHITECTURAL WORK							
1002	SIDING							
	SIDING	25,000 SF	206	38 LB	9			215
2349	CONCRETE WORK - SUPERSTRUCTURE							
1002	CONCRETE							
	CONCRETE	450 CY	89					89
2340	COA ACCOUNT TOTAL		591		9		(97)	503
311	FERC ACCOUNT TOTAL		874		9		(140)	743

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	STRUCTURES & IMPROVEMENTS							
4000	ASBESTOS & CONTAMINATION REMOV							
4000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ON EQUIPMENT	10,300 LB	49	10,300	19			68
	ON PIPING	116,000 LB	556	116,000	212			768
	ASBESTOS REMOVED THRU 1991	(25,784) LB	(124)	(25,784) LB	(47)			(171)
0000	RUC ACCOUNT TOTAL		481		184			665
4800	STEAM GENERATING SYSTEM							
4801	BOILER ENCLOSURE							
0001	STRUCTURAL METAL AND TRUSSES							
	BOILER	1 EA	741			445 TN	(28)	714
4803	AIR HEATERS							
0031	CASING, AIR HEATER							
	AIR HEATER	2 EA	4			12 TN	(1)	3
4804	BOILER PENTHOUSE							
0062	DRIVE, FAN							
	DRIVE, FAN	2						
4806	BOILER DUCT SYSTEM							
0121	INTAKE DUCT							
	INTAKE DUCT	1	23			65 TN	(4)	19
4807	SOOT BLOWERS							
0150	SOOT BLOWERS							
	SOOT BLOWERS	3 EA	1					1
4800	COA ACCOUNT TOTAL		770				(32)	737

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DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
4840 COAL FIRING SYSTEM							
4842 PULVERIZERS							
0272 PULVERIZER							
PULVERIZER	4 EA	8			4 TN		7
0273 DRIVE, PULVERIZER							
DRIVE, PULVERIZER	4 EA	2					2
COPPER SCRAP					7,200 LB	(7)	(7)
0273 RUC ACCOUNT TOTAL		2				(7)	(6)
4842 SUBCOA ACCOUNT TOTAL		9				(8)	2
4843 COAL FEEDERS							
0301 FEEDER							
FEEDER	5 EA	2			1 TN		2
4840 COA ACCOUNT TOTAL		11				(8)	3
5020 BLOWDOWN SYSTEM							
5021 TANKS							
0752 TANK							
TANK	1						
5040 DRAFT SYSTEM							
5041 PRECIPITATORS							
0801 FOUNDATION							
FOUNDATION CONCRETE	525 CY	88					88
0802 PRECIPITATOR WITH INSULATION							
PRECIPITATOR AND DUCTWORK	1 LT	661			155 TN	(10)	651
SUPPORT STEEL	95 TN	12			95 TN	(6)	6
WASHDOWN SLAB	320 CY	38					38

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
5040 DRAFT SYSTEM							
5041 PRECIPITATORS							
0802 PRECIPITATOR WITH INSULATION							
0802 RUC ACCOUNT TOTAL		710				(16)	695
0805 TRANSFORMER							
TRANSFORMER	8	1					1
COPPER SCRAP					9,013 LB	(9)	(9)
0805 RUC ACCOUNT TOTAL		1				(9)	(8)
5041 SUBCOA ACCOUNT TOTAL		799				(25)	774
5045 PRECIP INLET DUCT							
0841 DUCTWORK WITH INSULATION							
SUPPORT STEEL	90 TN	11			90 TN	(6)	5
0842 FOUNDATION							
FOUNDATION CONCRETE	390 CY	65					65
5045 SUBCOA ACCOUNT TOTAL		76				(6)	71
5046 PRECIP OUTLET DUCT							
0851 DUCTWORK WITH INSULATION							
SUPPORT STEEL	110 TN	13			110 TN	(7)	7
0853 FOUNDATION							
FOUNDATION CONCRETE	200 CY	33					33
5046 SUBCOA ACCOUNT TOTAL		47				(7)	40

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
5040 DRAFT SYSTEM							
5047 ID FAN OUTLET DUCT							
0861 DUCTWORK WITH INSULATION SUPPORT STEEL	70 TN	9			70 TN	(4)	4
5048 FD FANS & DRIVES							
0871 FAN							
FAN	1 EA	1			15 TN	(1)	
0873 DRIVE, ELECTRIC MOTOR							
DRIVE, ELECTRIC MOTOR	1 EA						
COPPER SCRAP					2,400 LB	(2)	(2)
0873 RUC ACCOUNT TOTAL						(2)	(2)
5048 SUBCOA ACCOUNT TOTAL		1				(3)	(2)
5049 ID FANS & DRIVES							
0891 FAN							
FAN	1	1			30 TN	(2)	(1)
0892 DRIVE, FAN							
DRIVE, FAN	1						
COPPER SCRAP					6,240 LB	(6)	(6)
PCB'S ON MOTOR SWITCHES	1 EA	7					7
0892 RUC ACCOUNT TOTAL		8				(6)	2
0893 FOUNDATION							
FOUNDATION CONCRETE	230 CY	39					39
5049 SUBCOA ACCOUNT TOTAL		47				(8)	39

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
5040 DRAFT SYSTEM							
5049 ID FANS & DRIVES							
0893 FOUNDATION							
5040 COA ACCOUNT TOTAL		979				(53)	926
5120 SULFUR DIOXIDE REMOVAL EQUIPME							
5127 EQUIPMENT							
1055 CEMS MONITORING							
CEMS MONITORING	1 EA	1					1
5640 WET ASH HANDLING SYS							
5641 PYRITE REMOVAL SYSTEM							
3103 PIPING							
8" PIPE	50 LF	2					2
6" PIPE	40 LF	1					1
2.5" PIPE	220 LF	3					3
3103 RUC ACCOUNT TOTAL		5					5
5642 BOILER BOTTOM ASH RMVL SYS							
3124 PIPING							
8" PIPE	60 LF	2					2
6" PIPE	75 LF	2					2
3124 RUC ACCOUNT TOTAL		4					4
3125 PIPING							
PIPING	230 LF	3					3
5642 SUBCOA ACCOUNT TOTAL		7					7
5643 ASH SEPARATOR SYSTEM							
3141 AIR SEPARATOR & TANK							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5640	WET ASH HANDLING SYS							
5643	ASH SEPARATOR SYSTEM							
3141	AIR SEPARATOR & TANK							
	AIR SEPARATOR & TANK	1	EA					
	PIPING	45	LF					2
	PIPING	100	LF					2
3141	RUC ACCOUNT TOTAL		5					5
5644	TRANSPORT SYS							
3164	PUMP, ASH SLUICE							
	PUMP, ASH SLUICE	1	EA					
3165	DRIVE, ASH SLUICE PUMP							
	DRIVE	1	EA					
	COPPER SCRAP					860	LB	(1)
								(1)
3165	RUC ACCOUNT TOTAL							(1)
5644	SUBCOA ACCOUNT TOTAL		1					(1)
5640	COA ACCOUNT TOTAL		17					(1)
								16
5700	CONTROL AIR SYSTEM							
5702	COMPRESSORS AND DRIVES, CONTRO							
3301	COMPRESSOR							
	COMPRESSOR	1						
5703	AIR DISTRIBUTION SYSTEM							
3320	AIR DISTRIBUTION SYSTEM							
	<2.5" PIPE	1,900	LF		23			23
	>2.5" PIPE	100	LF		2			2

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5700	CONTROL AIR SYSTEM							
5703	AIR DISTRIBUTION SYSTEM							
3320	AIR DISTRIBUTION SYSTEM							
3320	RUC ACCOUNT TOTAL		26					26
5700	COA ACCOUNT TOTAL		26					26
5720	TREATED WATER SYS							
5723	COND STOR & TRANSFER SYS							
3381	TANK							
	TANK	1 EA	19			25 TN	(2)	18
	FOUNDATION CONCRETE	35 CY	6					6
3381	RUC ACCOUNT TOTAL		25				(2)	23
3382	PIPING							
	6" PIPING	1,000 LF	23					23
	16" PIPING	850 LF	59					59
3382	RUC ACCOUNT TOTAL		83					83
5723	SUBCOA ACCOUNT TOTAL		108				(2)	106
5740	SERVICE WTR SYS							
5741	SERV WAT PUMP STA ARCH							
3449	DRIVE, TRAVELING WATER SCREEN							
	MOTOR	1 EA						
5742	PLANT SERVICE WTR SYSTEM							
3461	PUMP							
	PUMP	1						

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
5740 SERVICE WTR SYS							
5742 PLANT SERVICE WTR SYSTEM							
3463 PIPING, MAIN LINE							
16" PIPE	190 LF	13					13
12" PIPE	90 LF	4					4
10" PIPE	90 LF	4					4
3463 RUC ACCOUNT TOTAL		21					21
3467 PIPING, FROM MAIN LINE TO EQUI							
8" PIPE	275 LF	91					91
6" PIPE	180 LF	67					67
4" PIPE	125 LF	21					21
3467 RUC ACCOUNT TOTAL		178					178
3469 PIPING							
PIPING	125 LF	17					17
3470 SURGE TANK							
SURGE TANK	1	1			3 TN		
3471 SERVICE WATER COOLER							
SERVICE WATER COOLER	2	1			2 TN		1
5742 SUBCOA ACCOUNT TOTAL		218					218
5740 COA ACCOUNT TOTAL		218					218
6400 MAIN STEAM SYSTEM							
6401 MAIN STREAM PIPE							
4001 PIPING							
15.5" PIPE	160 LF	11					11

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6400	MAIN STEAM SYSTEM							
6401	MAIN STREAM PIPE							
4001	PIPING							
	PIPING	90 LF	4					4
			-----		-----		-----	-----
4001	RUC ACCOUNT TOTAL		16					16
4005	PIPING							
	PIPING	80 LF	1					1
			-----		-----		-----	-----
6401	SUBCOA ACCOUNT TOTAL		17					17
6402	HOT REHEAT							
4021	PIPING							
	22" PIPE	130 LF	14					14
	16" PIPE	150 LF	10					10
			-----		-----		-----	-----
4021	RUC ACCOUNT TOTAL		24					24
6403	COLD REHEAT SYSTEM							
4041	PIPING							
	PIPING	340 LF	24					24
			-----		-----		-----	-----
6400	COA ACCOUNT TOTAL		65					65
6440	EXTRACTION STEAM SYSTEM							
6441	HP HEATER STEAM SYSTEM							
4101	PIPING							
	PIPING	220 LF	5					5
4104	PIPING							
	PIPING	50 LF	1					1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312	BOILER PLANT EQUIPMENT							
6440	EXTRACTION STEAM SYSTEM							
6441	HP HEATER STEAM SYSTEM							
4104	PIPING							
6441	SUBCOA ACCOUNT TOTAL		5					5
6442	LP HEATER STEAM SYSTEM							
4121	PIPING							
	PIPING	425 LF	9					9
4124	PIPING							
	PIPING	50 LF	1					1
6442	SUBCOA ACCOUNT TOTAL		9					9
6443	SOOT BLOWER STEAM SYSTEM							
4141	PIPING							
	2.5" PIPE	1,200 LF	15					15
	2.5" - 8" PIPE	50 LF	1					1
4141	RUC ACCOUNT TOTAL		16					16
6445	DEAERATOR STEAM SYSTEM							
4181	PIPING							
	12" PIPE	50 LF	2					2
	10" PIPE	110 LF	4					4
	8" PIPE	145 LF	5					5
	PIPING	70 LF	2					2
4181	RUC ACCOUNT TOTAL		13					13
6446	TURBINE GLAND SEAL STM SYSTEM							
4204	EXHAUSTER BLOWER							
	EXHAUSTER BLOWER	4 EA	3					3

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FERC/COA/SUBCOA/
RUC

DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312 BOILER PLANT EQUIPMENT							
6440 EXTRACTION STEAM SYSTEM							
6446 TURBINE GLAND SEAL STM SYSTEM							
4206 CONDENSER (OR TUBE BUNDLE)							
CONDENSER (OR TUBE BUNDLE)	1 LT	2					2
		-----		-----		-----	
6446 SUBCOA ACCOUNT TOTAL		4					4
		-----		-----		-----	
6440 COA ACCOUNT TOTAL		48					48
6560 VENT AND DRAIN SYSTEMS							
6561 BLR VENT & DRAIN SYSTEM							
4601 BOILER VENT							
BOILER VENT	450 LF	6					6
4602 BOILER DRAIN							
PIPING	400 LF	5					5
PIPING	105 LF	2					2
		-----		-----		-----	
4602 RUC ACCOUNT TOTAL		7					7
		-----		-----		-----	
6561 SUBCOA ACCOUNT TOTAL		13					13
6562 HP HTR VENT & DRAIN SYS							
4625 DRIVE, PUMP							
DRIVE, PUMP	2						
		-----		-----		-----	
6560 COA ACCOUNT TOTAL		13					13
6580 CONDENSATE SYSTEM							
6581 CONDENSATE PIPING SYSTEM							
4901 PIPING							

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FERC/COA/SUBCOA/
RUC

DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312 BOILER PLANT EQUIPMENT							
6580 CONDENSATE SYSTEM							
6581 CONDENSATE PIPING SYSTEM							
4901 PIPING							
PIPING	900 LF	19					19
6582 LOW PRESSURE HEATERS							
4921 LOW PRESSURE HEATER							
LOW PRESSURE HEATER	2 EA	3			7 TN		3
STAINLESS STEEL SCRAP					1 TN		
4921 RUC ACCOUNT TOTAL		3				(1)	2
6584 DEAERATOR & STORAGE TANK							
4961 DEAERATOR							
DEAERATOR	1 EA	2			3 TN		2
4963 DEAERATOR STORAGE TANK							
DEAERATOR STORAGE TANK	1 EA	4			3 TN		4
6584 SUBCOA ACCOUNT TOTAL		6					6
6585 CONDENSATE PUMPS & DRIVES							
4981 PUMP, CONDENSATE							
PUMP, CONDENSATE	2	2			20 TN	(1)	1
4982 DRIVE, PUMP							
DRIVE, PUMP	2 EA						
COPPER SCRAP					4,080 LB	(4)	(4)
4982 RUC ACCOUNT TOTAL						(4)	(4)
6585 SUBCOA ACCOUNT TOTAL		2				(5)	(3)

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
6580 CONDENSATE SYSTEM							
6585 CONDENSATE PUMPS & DRIVES							
4982 DRIVE, PUMP							
6580 COA ACCOUNT TOTAL		30				(6)	24
6600 CONDENSATE AUXILIARY SYSTEMS							
6601 CHEM FEED SYSTEM							
5101 PUMP							
PUMP	4 EA	1					1
5102 DRIVE, PUMP							
DRIVE, PUMP	1						
5103 TANK							
TANK	1 EA						
6601 SUBCOA ACCOUNT TOTAL		1					1
6620 FEEDWATER SYSTEM							
6621 FEEDWTR PIPING							
5301 PIPING							
PIPING	950 LF	47					47
5304 PIPING							
PIPING	150 LF	7			3 TN		7
6621 SUBCOA ACCOUNT TOTAL		54					54
6622 HIGH PRESSURE HEATERS							
5321 HEATER							
HEATER	2 EA	2			7 TN		2
STAINLESS STEEL SCRAP					1 TN		

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6620	FEEDWATER SYSTEM							
6622	HIGH PRESSURE HEATERS							
5321	HEATER							
5321	RUC ACCOUNT TOTAL		2				(1)	2
6625	FEED WATER SYS							
5381	PUMP, FEEDWATER	2	2			21 TN	(1)	1
5382	DRIVE, ELECTRIC							
	DRIVE, ELECTRIC	2	1					1
	COPPER SCRAP					12,480 LB	(13)	(13)
5382	RUC ACCOUNT TOTAL		1				(13)	(12)
6625	SUBCOA ACCOUNT TOTAL		3				(14)	(11)
6620	COA ACCOUNT TOTAL		60				(15)	,45
6700	LUBE OIL SYSTEM							
6702	FEEDWATER PMP TURB OIL SYSTEM							
6024	DRIVE, PUMP	1						
312	FERC ACCOUNT TOTAL		2,827		184		(117)	2,894
314	TURBOGENERATOR UNITS							
7000	ASBESTOS & CONTAMINATION REMOV							
7000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ON EQUIPMENT	1,300 LB	6	1,300	2			9

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7520	TURBINE GENERATOR SYSTEM							
7521	TURB/GEN FOUNDATION							
0001	FOUNDATION							
	FOUNDATION CONCRETE	650 CY	109					109
7522	TURBINE							
0011	CASING OR SHELL WITH INSULATIO							
	TURBINE GENERATOR	1 EA	214			289 TN	(18)	196
	COPPER SCRAP					219,000 LB	(223)	(223)
	STAINLESS STEEL SCRAP					42 TN	(3)	(3)
0011	RUC ACCOUNT TOTAL		214				(244)	(30)
7530	GEN COOLING & PURGE SYS							
0186	HYDROGEN EQUIPMENT							
	HYDROGEN SYSTEM	1 LT						
7520	COA ACCOUNT TOTAL		323				(244)	79
7530	GENERATOR COOLING & PURGE SYST							
7530	GENERATOR COOLING & PURGE SYST							
0191	HYDROGEN ANALYZER							
	HYDROGEN ANALYZER	1 EA	1					1
7700	CONDENSING SYSTEM							
7701	CONDENSER							
0321	CASING, CONDENSING SYSTEM							
	CASING	1 EA	6			33 TN	(2)	4
7703	VACUUM SYSTEM							
0364	DRIVE, PUMP, VACUUM SYSTEM							
	DRIVE PUMP	1 EA				4 TN		

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		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
314	TURBOGENERATOR UNITS							
7700	CONDENSING SYSTEM							
7703	VACUUM SYSTEM							
0364	DRIVE, PUMP, VACUUM SYSTEM							
7700	COA ACCOUNT TOTAL		6				(2)	4
7740	COOLING WTR SYSTEM							
7742	COOLING WATER INTAKE STRUCTURE							
0524	DRIVE, PUMP							
	PUMP MOTOR	2 EA	1					1
	COPPER SCRAP					10,800 LB	(11)	(11)
0524	RUC ACCOUNT TOTAL		1				(11)	(10)
7749	COOLING WTR PUMPS & DRIVES							
0663	FOUNDATION, COOLING WATER PUMP							
	UNIT 4 FOUNDATION	920 CY	154					154
7740	COA ACCOUNT TOTAL		155				(11)	144
7900	LUBE OIL SYSTEM							
7901	TURBINE GEN LUBE OIL SYS							
1201	FILTERING UNIT							
	FILTERING UNIT	1 LT						
1202	PIPING							
	2.5" PIPE	3,400 LF	42					42
	2.5" - 8" PIPE	3,100 LF	64					64
1202	RUC ACCOUNT TOTAL		106					106
1205	OIL RESERVOIR, TURBINE GENERAT							
	OIL RESERVOIR	1 LT						

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY		COST	QUANTITY		COST	
314	TURBOGENERATOR UNITS							
7900	LUBE OIL SYSTEM							
7901	TURBINE GEN LUBE OIL SYS							
1205	OIL RESERVOIR, TURBINE GENERAT							
7901	SUBCOA ACCOUNT TOTAL			106				106
7902	VENT SYSTEM							
1221	PIPING, VENT SYSTEM							
	<2.5" PIPE	2,250	LF	28				28
	2.5" - 8" PIPE	1,800	LF	37				37
1221	RUC ACCOUNT TOTAL			65				65
7903	OIL STORAGE & TRANSFER PAC							
1245	FOUNDATION							
	FOUNDATION	120	CY	20				20
7900	COA ACCOUNT TOTAL			191				191
314	FERC ACCOUNT TOTAL			683			2	428
315	ACCESSORY ELEC EQUIPMENT							
8000	CABLE							
8000	CABLE							
2000	CABLE							
	CABLE	252,000	LF	41				41
	COPPER SCRAP					62,000	LB (63)	(63)
2000	RUC ACCOUNT TOTAL			41			(63)	(22)
8020	RACEWAY SITE							
8021	TUR BLDG TRUNK RACEWAY							
0002	CABLETRAYS							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
315	ACCESSORY ELEC EQUIPMENT							
8020	RACEWAY SITE							
8021	TUR BLDG TRUNK RACEWAY							
0002	CABLETRAYS							
	CABLETRAY	8,000 LB	3			8,000 LB	(8)	(5)
8100	GEN BUS SYS							
8102	BUS EQUIPMENT & SUPPORT							
0621	BUS, GENERATOR BUS SYS.							
	BUS SECTION	1,700 LF	1					1
	COPPER SCRAP					6,000 LB	(6)	(6)
0621	RUC ACCOUNT TOTAL		1				(6)	(5)
0623	INSTRUMENT TRANSFORMER, GEN.BU							
	TRANSFORMER	13 EA	5					5
	COPPER SCRAP					14,690 LB	(15)	(15)
0623	RUC ACCOUNT TOTAL		5				(15)	(10)
8102	SUBCOA ACCOUNT TOTAL		6				(21)	(15)
8200	24-48 V D C SYSTEM							
8202	MOTOR GENERATOR							
1422	MOTOR							
	MOTOR	2 EA						
8203	BATTERY SYSTEM							
1443	CHARGER, BATTERY							
	CHARGER, BATTERY	1 EA						
8200	COA ACCOUNT TOTAL							

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 ACCESSORY ELEC EQUIPMENT							
8360 A.C. SYSTEM 120/208 V							
8361 DISTRIBUTION SYSTEM							
2145 SWITCH-DIST. A.C. SYS. 120/208 SWITCHGEAR	9	1					1
8380 STANDBY AC SYSTEM - 120/208V							
8381 DISTRIBUTION SYSTEM							
2185 SWITCH- STANDBY A.C. SYS. 120/ SWITCHGEAR	6 EA						
8520 AC SYSTEM - 600V							
8521 DISTRIBUTION SYSTEM							
2465 SWITCH, A.C.SYSTEM-600 VOLTS SWITCHGEAR	13 EA	3					3
8560 AC SYSTEM 2.3 KV							
8561 DISTRIBUTION SYS							
2545 AC SYSTEM 2.3 KV SWITCHGEAR	21	5					5
315 FERC ACCOUNT TOTAL		59				(93)	(33)
316 MISC. PLANT EQUIPMENT							
1520 INTRSITE COMMUNICATION SYS							
1521 TELEPHONE SYS							
0001 TELEPHONE SYS	2	2					2
353 STATION EQUIPMENT							
9400 TRANSFORMERS							
9401 POWER TRANSFORMER							
0108 MAIN POWER TRANSFORMER							
MAIN POWER TRANSFORMER	1 EA	8			25 TN	(2)	6
COPPER SCRAP					114,800 LB	(117)	(117)

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FERC/COA/SUBCOA/
RUC

DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
353 STATION EQUIPMENT							
9400 TRANSFORMERS							
9401 POWER TRANSFORMER							
0108 MAIN POWER TRANSFORMER							
		-----		-----		-----	-----
0108 RUC ACCOUNT TOTAL		8				(119)	(111)
9402 STA SERVICE TRANSFORMERS							
0351 STATION SERVICE TRANSFORMER							
STATION SERVICE TRANSFORMER	4 EA	5			16 TN	(1)	4
COPPER SCRAP					77,000 LB	(79)	(79)
		-----		-----		-----	-----
0351 RUC ACCOUNT TOTAL		5				(80)	(74)
		-----		-----		-----	-----
9400 COA ACCOUNT TOTAL		13				(198)	(185)
***** SUBTOTAL *****							
		4,457		196		(804)	3,849
304 CONTINGENCY							
0000 CONTINGENCY							
0000 CONTINGENCY							
0000 CONTINGENCY							
CONTINGENCY		377					377
**** GRAND TOTAL *****							
		4,834		196		(804)	4,225

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FERC/COA/SUBCOA/ RUC		REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
DESCRIPTION		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7520	TURBINE GENERATOR SYSTEM							
7522	TURBINE							
0011	CASING OR SHELL WITH INSULATIO							
	TURBINE GENERATOR	1 EA	144			193 TN	(12)	132
	COPPER SCRAP					123,000 LB	(125)	(125)
	STAINLESS STEEL SCRAP					13 TN	(1)	(1)
0011	RUC ACCOUNT TOTAL		144				(138)	6
7520	COA ACCOUNT TOTAL		219				(138)	81
7700	CONDENSING SYSTEM							
7701	CONDENSER							
0321	CASING, CONDENSING SYSTEM							
	CASING	1 EA	5			16 TN	(1)	4
7703	VACUUM SYSTEM							
0364	DRIVE, PUMP, VACUUM SYSTEM							
	DRIVE PUMP	1 EA				4 TN		
7700	COA ACCOUNT TOTAL		5				(1)	4
7740	COOLING WTR SYSTEM							
7742	COOLING WATER INTAKE STRUCTURE							
0524	DRIVE, PUMP							
	PUMP MOTOR	1 EA						
	COPPER SCRAP					5,400 LB	(6)	(6)
0524	RUC ACCOUNT TOTAL						(6)	(5)
7900	LUBE OIL SYSTEM							
7901	TURBINE GEN LUBE OIL SYS							
1201	FILTERING UNIT							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7900	LUBE OIL SYSTEM							
7901	TURBINE GEN LUBE OIL SYS							
1201	FILTERING UNIT							
	FILTERING UNIT	1	LT					
1202	PIPING							
	2.5" PIPE	1,200	LF					15
	2.5" - 8" PIPE	900	LF					19
1202	RUC ACCOUNT TOTAL		33					33
1205	OIL RESERVOIR, TURBINE GENERAT							
	OIL RESERVOIR	1	LT					
7901	SUBCOA ACCOUNT TOTAL		34					34
7902	VENT SYSTEM							
1221	PIPING, VENT SYSTEM							
	<2.5" PIPE	1,000	LF					12
	2.5" - 8" PIPE	800	LF					16
1221	RUC ACCOUNT TOTAL		29					29
7903	OIL STORAGE & TRANSFER FAC							
1245	FOUNDATION							
	FOUNDATION	120	CY					20
7900	COA ACCOUNT TOTAL		83					83
314	FERC ACCOUNT TOTAL		314		2		(145)	171

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 ACCESSORY ELEC EQUIPMENT							
8000 CABLE							
8000 CABLE							
2000 CABLE							
CABLE	286,000 LF	23					23
COPPER SCRAP					34,450 LB	(35)	(35)
2000 RUC ACCOUNT TOTAL		23				(35)	(13)
8020 RACEWAY SITE							
8021 TUR BLDG TRUNK RACEWAY							
0002 CABLETRAYS							
CABLETRAY	164,000 LB	59			164,000 LB	(167)	(109)
8100 GEN BUS SYS							
8102 BUS EQUIPMENT & SUPPORT							
0621 BUS, GENERATOR BUS SYS.							
BUS SECTION	506 LF						
0623 INSTRUMENT TRANSFORMER, GEN.BU							
TRANSFORMER	4 EA	1					1
COPPER SCRAP					4,520 LB	(5)	(5)
0623 RUC ACCOUNT TOTAL		1				(5)	(3)
8102 SUBCOA ACCOUNT TOTAL		2				(5)	(3)
8360 A.C. SYSTEM 120/208 V							
8361 DISTRIBUTION SYSTEM							
2145 SWITCH-DIST. A.C. SYS. 120/208							
SWITCHGEAR	3						
8380 STANDBY AC SYSTEM - 120/208V							
8381 DISTRIBUTION SYSTEM							
2185 SWITCH- STANDBY A.C. SYS. 120/							

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 ACCESSORY ELEC EQUIPMENT							
8380 STANDBY AC SYSTEM - 120/208V							
8381 DISTRIBUTION SYSTEM							
2185 SWITCH- STANDBY A.C. SYS. 120/ SWITCHGEAR	2 EA						
8520 AC SYSTEM - 600V							
8521 DISTRIBUTION SYSTEM							
2465 SWITCH, A.C.SYSTEM-600 VOLTS SWITCHGEAR	4 EA	1					1
8560 AC SYSTEM 2.3 KV							
8561 DISTRIBUTION SYS							
2545 AC SYSTEM 2.3 KV SWITCHGEAR	21	5					5
315 FERC ACCOUNT TOTAL		89				(207)	(118)
316 MISC. PLANT EQUIPMENT							
1520 INTRSITE COMMUNICATION SYS							
1521 TELEPHONE SYS							
0001 TELEPHONE SYS	1	1					1
353 STATION EQUIPMENT							
9400 TRANSFORMERS							
9401 POWER TRANSFORMER							
0108 MAIN POWER TRANSFORMER							
MAIN POWER TRANSFORMER	1 EA	8			25 TN	(2)	6
COPPER SCRAP					114,800 LB	(117)	(117)
0108 RUC ACCOUNT TOTAL		8				(119)	(111)
9402 STA SERVICE TRANSFORMERS							
0351 STATION SERVICE TRANSFORMER							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL QUANTITY	COST	DISPOSAL QUANTITY	COST	SALVAGE QUANTITY	COST	TOTAL \$
353	STATION EQUIPMENT							
9400	TRANSFORMERS							
9402	STA SERVICE TRANSFORMERS							
0351	STATION SERVICE TRANSFORMER	1 EA	1					1
	STATION SERVICE TRANSFORMER					19,250 LB	(20)	(20)
	COPPER SCRAP							
0351	RUC ACCOUNT TOTAL		1				(20)	(18)
9400	COA ACCOUNT TOTAL		9				(138)	(129)
*****	SUBTOTAL *****		1,791		179		(573)	1,397
304	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY							
	CONTINGENCY		144					144
****	GRAND TOTAL *****		1,936		179		(573)	1,542

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
	2						
311 STRUCTURES & IMPROVEMENTS							
2120 SITE FIRE PROTECT SYSTEM							
2121 WATER DISTRIBUTION SYSTEM							
0353 MOTORS							
MOTOR	2 EA	1					1
COPPER SCRAP					3,600 LB	(4)	(4)
0353 RUC ACCOUNT TOTAL		1				(4)	(2)
2300 TURBINE BLDG							
2303 CONCRETE WORK-SUBSTRUCTURE							
0801 FOUNDATION CONCRETE							
BASE SLAB	1,700 CY	35					35
SUBSTRUCTURE WALLS	450 CY	9					9
0801 RUC ACCOUNT TOTAL		44					44
2304 STRUCTURAL STEEL							
0802 STRUCTURAL STEEL							
STEEL	616 TN	75			616 TN	(38)	37
GRATING	1,500 SF	5			7 TN		4
0802 RUC ACCOUNT TOTAL		79				(39)	41
2305 ARCHITECTURAL WORK							
0802 SIDING							
SIDING	9,515 SF	82					82
2309 CONCRETE WORK - SUPERSTRUCTURE							
0802 CONCRETE							
CONCRETE	380 CY	75					75
2311 DRAINAGE SYSTEM							
0823 MOTORS							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2300	TURBINE BLDG							
2311	DRAINAGE SYSTEM							
0823	MOTORS							
	MOTOR	1	EA					
2300	COA ACCOUNT TOTAL		281				(39)	243
2340	STEAM GENERATOR BLDG							
2343	CONCRETE WORK - SUBSTRUCTURE							
1001	FOUNDATION CONCRETE							
	BASE SLAB	2,000	CY		41			41
	SUBSTRUCTURE WALLS	300	CY		6			6
1001	RUC ACCOUNT TOTAL		47					47
2344	STRUCTURAL STEEL							
1002	STRUCTURAL STEEL							
	STEEL	1,456	TN		177	1,456	TN	(90) 87
	GRATING	24,000	SF		72	114	TN	(7) 65
1002	RUC ACCOUNT TOTAL		249				(97)	152
2345	ARCHITECTURAL WORK							
1002	SIDING							
	SIDING	25,000	SF	38	LB	9		215
2349	CONCRETE WORK - SUPERSTRUCTURE							
1002	CONCRETE							
	CONCRETE	450	CY		89			89
2340	COA ACCOUNT TOTAL		591		9		(97)	503

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2340	STEAM GENERATOR BLDG							
2349	CONCRETE WORK - SUPERSTRUCTURE							
1002	CONCRETE							
311	FERC ACCOUNT TOTAL		874		9		(140)	743
312	STRUCTURES & IMPROVEMENTS							
4000	ASBESTOS & CONTAMINATION REMOV							
4000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ON EQUIPMENT	10,300 LB	49	10,300	19			68
	ON PIPING	116,000 LB	556	116,000	212			768
	ASBESTOS REMOVED THRU 1991	(17,479) LB	(84)	(17,479) LB	(32)			(116)
0000	RUC ACCOUNT TOTAL		521		199			720
4800	STEAM GENERATING SYSTEM							
4801	BOILER ENCLOSURE							
0001	STRUCTURAL METAL AND TRUSSES							
	BOILER	1 EA	741			445 TN	(28)	714
4803	AIR HEATERS							
0031	CASING, AIR HEATER							
	AIR HEATER	2 EA	4			12 TN	(1)	3
4804	BOILER PENTHOUSE							
0062	DRIVE, FAN							
	DRIVE, FAN	1						
4806	BOILER DUCT SYSTEM							
0121	INTAKE DUCT							
	INTAKE DUCT	1	23			65 TN	(4)	19
4807	SOOT BLOWERS							
0150	SOOT BLOWERS							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
4800	STEAM GENERATING SYSTEM							
4807	SOOT BLOWERS							
0150	SOOT BLOWERS							
	SOOT BLOWERS	3 EA	1					1
4800	COA ACCOUNT TOTAL		770				(32)	737
4840	COAL FIRING SYSTEM							
4842	PULVERIZERS							
0272	PULVERIZER							
	PULVERIZER	4 EA	8			4 TN		7
0273	DRIVE, PULVERIZER							
	DRIVE, PULVERIZER	4 EA	2					2
	COPPER SCRAP					7,200 LB	(7)	(7)
0273	RUC ACCOUNT TOTAL		2				(7)	(6)
4842	SUBCOA ACCOUNT TOTAL		9				(8)	2
4843	COAL FEEDERS							
0301	FEEDER							
	FEEDER	5 EA	2			1 TN		2
4840	COA ACCOUNT TOTAL		11				(8)	3
5020	BLOWDOWN SYSTEM							
5021	TANKS							
0752	TANK							
	TANK	1						

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5041	PRECIPITATORS							
0801	FOUNDATION							
	FOUNDATION CONCRETE	525 CY	88					88
0802	PRECIPITATOR WITH INSULATION							
	PRECIPITATOR AND DUCTWORK	1 LT	661			155 TN	(10)	651
	SUPPORT STEEL	95 TN	12			95 TN	(6)	6
	WASHDOWN SLAB	320 CY	38					38
0802	RUC ACCOUNT TOTAL		710				(16)	695
0805	TRANSFORMER							
	TRANSFORMER	8	1					1
	COPPER SCRAP					9,013 LB	(9)	(9)
0805	RUC ACCOUNT TOTAL		1				(9)	(8)
5041	SUBCOA ACCOUNT TOTAL		799				(25)	774
5045	PRECIP INLET DUCT							
0841	DUCTWORK WITH INSULATION							
	SUPPORT STEEL	90 TN	11			90 TN	(6)	5
0842	FOUNDATION							
	FOUNDATION CONCRETE	390 CY	65					65
5045	SUBCOA ACCOUNT TOTAL		76				(6)	71
5046	PRECIP OUTLET DUCT							
0851	DUCTWORK WITH INSULATION							
	SUPPORT STEEL	110 TN	13			110 TN	(7)	7

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5046	PRECIP OUTLET DUCT							
0853	FOUNDATION							
	FOUNDATION CONCRETE	200 CY	33					33
5046	SUBCOA ACCOUNT TOTAL		47				(7)	40
5047	ID FAN OUTLET DUCT							
0861	DUCTWORK WITH INSULATION							
	SUPPORT STEEL	70 TN	9			70 TN	(4)	4
5048	FD FANS & DRIVES							
0871	FAN							
	FAN	1 EA	1			15 TN	(1)	
0873	DRIVE, ELECTRIC MOTOR							
	DRIVE, ELECTRIC MOTOR	1 EA						
	COPPER SCRAP					2,400 LB	(2)	(2)
0873	RUC ACCOUNT TOTAL						(2)	(2)
5048	SUBCOA ACCOUNT TOTAL		1				(3)	(2)
5049	ID FANS & DRIVES							
0891	FAN							
	FAN	1	1			30 TN	(2)	(1)
0892	DRIVE, FAN							
	DRIVE, FAN	1						
	COPPER SCRAP					6,240 LB	(6)	(6)
	PCB'S ON MOTOR SWITCHES	1 EA	7					7

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
5040 DRAFT SYSTEM							
5049 ID FANS & DRIVES							
0892 DRIVE, FAN							
0892 RUC ACCOUNT TOTAL		8				(6)	2
0893 FOUNDATION							
FOUNDATION CONCRETE	230 CY	39					39
5049 SUBCOA ACCOUNT TOTAL		47				(8)	39
5040 COA ACCOUNT TOTAL		979				(53)	926
5640 WET ASH HANDLING SYS							
5641 PYRITE REMOVAL SYSTEM							
3103 PIPING							
8" PIPE	50 LF	2					2
6" PIPE	40 LF	1					1
2.5" PIPE	220 LF	3					3
3103 RUC ACCOUNT TOTAL		5					5
5642 BOILER BOTTOM ASH RMVL SYS							
3124 PIPING							
8" PIPE	60 LF	2					2
6" PIPE	75 LF	2					2
3124 RUC ACCOUNT TOTAL		4					4
3125 PIPING							
PIPING	230 LF	3					3

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
5640 WET ASH HANDLING SYS							
5642 BOILER BOTTOM ASH RMVL SYS							
3125 PIPING							
5642 SUBCOA ACCOUNT TOTAL		7					7
5643 ASH SEPARATOR SYSTEM							
3141 AIR SEPARATOR & TANK							
AIR SEPARATOR & TANK	1 EA						
PIPING	45 LF	2					2
PIPING	100 LF	2					2
3141 RUC ACCOUNT TOTAL		5					5
5644 TRANSPORT SYS							
3164 PUMP, ASH SLUICE							
PUMP, ASH SLUICE	1 EA						
3165 DRIVE, ASH SLUICE PUMP							
DRIVE	1 EA						
COPPER SCRAP					860 LB	(1)	(1)
3165 RUC ACCOUNT TOTAL						(1)	(1)
5644 SUBCOA ACCOUNT TOTAL		1				(1)	
5640 COA ACCOUNT TOTAL		17				(1)	16
5700 CONTROL AIR SYSTEM							
5702 COMPRESSORS AND DRIVES, CONTRO							
3301 COMPRESSOR							
COMPRESSOR	1						

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
5700 CONTROL AIR SYSTEM							
5703 AIR DISTRIBUTION SYSTEM							
3320 AIR DISTRIBUTION SYSTEM							
<2.5" PIPE	1,900 LF	23					23
>2.5" PIPE	100 LF	2					2
3320 RUC ACCOUNT TOTAL		26					26
5700 COA ACCOUNT TOTAL		26					26
5720 TREATED WATER SYS							
5723 COND STOR & TRANSFER SYS							
3381 TANK							
TANK	1 EA	19			25 TN	(2)	18
FOUNDATION CONCRETE	35 CY	6					6
3381 RUC ACCOUNT TOTAL		25				(2)	23
3382 PIPING							
6" PIPING	1,000 LF	23					23
16" PIPING	850 LF	59					59
3382 RUC ACCOUNT TOTAL		83					83
5723 SUBCOA ACCOUNT TOTAL		108				(2)	106
5740 SERVICE WTR SYS							
5741 SERV WAT PUMP STA ARCH							
3449 DRIVE, TRAVELING WATER SCREEN							
MOTOR	1 EA						
5742 PLANT SERVICE WTR SYSTEM							
3461 PUMP							

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FERC/COA/SUBCOA/
RUC

DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312 BOILER PLANT EQUIPMENT							
5740 SERVICE WTR SYS							
5742 PLANT SERVICE WTR SYSTEM							
3461 PUMP							
PUMP	1						
3463 PIPING, MAIN LINE							
16" PIPE	190 LF	13					13
12" PIPE	80 LF	4					4
10" PIPE	80 LF	3					3
		-----		-----		-----	
3463 RUC ACCOUNT TOTAL		20					20
3467 PIPING, FROM MAIN LINE TO EQUI							
8" PIPE	275 LF	91					91
6" PIPE	180 LF	67					67
4" PIPE	125 LF	21					21
		-----		-----		-----	
3467 RUC ACCOUNT TOTAL		178					178
3469 PIPING							
PIPING	125 LF	17					17
3470 SURGE TANK							
SURGE TANK	1	1			3 TN		
3471 SERVICE WATER COOLER							
SERVICE WATER COOLER	2	1			2 TN		1
		-----		-----		-----	
5742 SUBCOA ACCOUNT TOTAL		217					217
		-----		-----		-----	
5740 COA ACCOUNT TOTAL		217					217

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6400	MAIN STEAM SYSTEM							
6401	MAIN STREAM PIPE							
4001	PIPING							
	15.5" PIPE	160 LF	11					11
	PIPING	90 LF	4					4
4001	RUC ACCOUNT TOTAL		16					16
4005	PIPING							
	PIPING	80 LF	1					1
6401	SUBCOA ACCOUNT TOTAL		17					17
6402	HOT REHEAT							
4021	PIPING							
	22" PIPE	130 LF	14					14
	16" PIPE	150 LF	10					10
4021	RUC ACCOUNT TOTAL		24					24
6403	COLD REHEAT SYSTEM							
4041	PIPING							
	PIPING	340 LF	24					24
6400	COA ACCOUNT TOTAL		65					65
6440	EXTRACTION STEAM SYSTEM							
6441	HP HEATER STEAM SYSTEM							
4101	PIPING							
	PIPING	220 LF	5					5
4104	PIPING							
	PIPING	50 LF	1					1

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FERC/COA/SUBCOA/
RUC

DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312 BOILER PLANT EQUIPMENT							
6440 EXTRACTION STEAM SYSTEM							
6441 HP HEATER STEAM SYSTEM							
4104 PIPING							
		-----		-----		-----	-----
6441 SUBCOA ACCOUNT TOTAL		5					5
6442 LP HEATER STEAM SYSTEM							
4121 PIPING							
PIPING	425 LF	9					9
4124 PIPING							
PIPING	50 LF	1					1
		-----		-----		-----	-----
6442 SUBCOA ACCOUNT TOTAL		9					9
6443 SOOT BLOWER STEAM SYSTEM							
4141 PIPING							
2.5" PIPE	1,200 LF	15					15
2.5" - 8" PIPE	50 LF	1					1
		-----		-----		-----	-----
4141 RUC ACCOUNT TOTAL		16					16
6445 DEAERATOR STEAM SYSTEM							
4181 PIPING							
12" PIPE	50 LF	2					2
10" PIPE	110 LF	4					4
8" PIPE	145 LF	5					5
PIPING	70 LF	2					2
		-----		-----		-----	-----
4181 RUC ACCOUNT TOTAL		13					13
6446 TURBINE GLAND SEAL STM SYSTEM							
4204 EXHAUSTER BLOWER							
EXHAUSTER BLOWER	4 EA	3					3

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
6440 EXTRACTION STEAM SYSTEM							
6446 TURBINE GLAND SEAL STM SYSTEM							
4206 CONDENSER (OR TUBE BUNDLE)							
CONDENSER (OR TUBE BUNDLE)	1 LT	2					2
6446 SUBCOA ACCOUNT TOTAL		4					4
6440 COA ACCOUNT TOTAL		48					48
6560 VENT AND DRAIN SYSTEMS							
6561 BLR VENT & DRAIN SYSTEM							
4601 BOILER VENT							
BOILER VENT	450 LF	6					6
4602 BOILER DRAIN							
PIPING	400 LF	5					5
PIPING	105 LF	2					2
4602 RUC ACCOUNT TOTAL		7					7
6561 SUBCOA ACCOUNT TOTAL		13					13
6562 HP HTR VENT & DRAIN SYS							
4625 DRIVE, PUMP							
DRIVE, PUMP	2						
6560 COA ACCOUNT TOTAL		13					13
6580 CONDENSATE SYSTEM							
6581 CONDENSATE PIPING SYSTEM							
4901 PIPING							

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
6580 CONDENSATE SYSTEM							
6581 CONDENSATE PIPING SYSTEM							
4901 PIPING							
PIPING	900 LF	19					19
6582 LOW PRESSURE HEATERS							
4921 LOW PRESSURE HEATER							
LOW PRESSURE HEATER	2 EA	3			7 TN		3
STAINLESS STEEL SCRAP					1 TN		
4921 RUC ACCOUNT TOTAL		3				(1)	2
6584 DEAERATOR & STORAGE TANK							
4961 DEAERATOR							
DEAERATOR	1 EA	2			3 TN		2
4963 DEAERATOR STORAGE TANK							
DEAERATOR STORAGE TANK	1 EA	4			3 TN		4
6584 SUBCOA ACCOUNT TOTAL		6					6
6585 CONDENSATE PUMPS & DRIVES							
4981 PUMP, CONDENSATE							
PUMP, CONDENSATE	2	2			20 TN	(1)	1
4982 DRIVE, PUMP							
DRIVE, PUMP	2 EA						
COPPER SCRAP					4,080 LB	(4)	(4)
4982 RUC ACCOUNT TOTAL						(4)	(4)
6585 SUBCOA ACCOUNT TOTAL		2				(5)	(3)

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
6580 CONDENSATE SYSTEM							
6585 CONDENSATE PUMPS & DRIVES							
4982 DRIVE, PUMP							
6580 COA ACCOUNT TOTAL		30				(6)	24
6600 CONDENSATE AUXILIARY SYSTEMS							
6601 CHEM FEED SYSTEM							
5101 PUMP							
PUMP	3 EA						
5102 DRIVE, PUMP							
DRIVE, PUMP	1						
5103 TANK							
TANK	1 EA						
6601 SUBCOA ACCOUNT TOTAL		1					1
6620 FEEDWATER SYSTEM							
6621 FEEDWTR PIPING							
5301 PIPING							
PIPING	950 LF	47					47
5304 PIPING							
PIPING	150 LF	7			3 TN		7
6621 SUBCOA ACCOUNT TOTAL		54					54
6622 HIGH PRESSURE HEATERS							
5321 HEATER							
HEATER	2 EA	2			7 TN		2
STAINLESS STEEL SCRAP					1 TN		

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6620	FEEDWATER SYSTEM							
6622	HIGH PRESSURE HEATERS							
5321	HEATER							
5321	RUC ACCOUNT TOTAL		2				(1)	2
6625	FEED WATER SYS							
5381	PUMP, FEEDWATER							
	PUMP, FEEDWATER	2	2			21 TN	(1)	1
5382	DRIVE, ELECTRIC							
	DRIVE, ELECTRIC	2	1					1
	COPPER SCRAP					12,480 LB	(13)	(13)
5382	RUC ACCOUNT TOTAL		1				(13)	(12)
6625	SUBCOA ACCOUNT TOTAL		3				(14)	(11)
6620	COA ACCOUNT TOTAL		60				(15)	45
6700	LUBE OIL SYSTEM							
6702	FEEDWATER PMP TURB OIL SYSTEM							
6024	DRIVE, PUMP							
	DRIVE, PUMP	1						
312	FERC ACCOUNT TOTAL		2,865		199		(117)	2,947
314	TURBOGENERATOR UNITS							
7000	ASBESTOS & CONTAMINATION REMOV							
7000	ASBESTOS & CONTAMINATION REMOV							
0000	ASBESTOS & CONTAMINATION REMOV							
	ON EQUIPMENT	1,300 LB	6	1,300	2			9

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FERC/COA/SUBCOA/
RUC

DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
314 TURBOGENERATOR UNITS							
7520 TURBINE GENERATOR SYSTEM							
7521 TURB/GEN FOUNDATION							
0001 FOUNDATION							
FOUNDATION CONCRETE	650 CY	109					109
7522 TURBINE							
0011 CASING OR SHELL WITH INSULATIO							
TURBINE GENERATOR	1 EA	214			289 TN	(18)	196
COPPER SCRAP					219,000 LB	(223)	(223)
STAINLESS STEEL SCRAP					42 TN	(3)	(3)
		-----		-----		-----	-----
0011 RUC ACCOUNT TOTAL		214				(244)	(30)
7530 GEN COOLING & PURGE SYS							
0186 HYDROGEN EQUIPMENT							
HYDROGEN SYSTEM	1 LT						
		-----		-----		-----	-----
7520 COA ACCOUNT TOTAL		323				(244)	79
7700 CONDENSING SYSTEM							
7701 CONDENSER							
0321 CASING,CONDENSING SYSTEM							
CASING	1 EA	6			33 TN	(2)	4
7703 VACUUM SYSTEM							
0364 DRIVE, PUMP, VACUUM SYSTEM							
DRIVE PUMP	1 EA				4 TN		
		-----		-----		-----	-----
7700 COA ACCOUNT TOTAL		6				(2)	4
7740 COOLING WTR SYSTEM							
7742 COOLING WATER INTAKE STRUCTURE							
0524 DRIVE, PUMP							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL QUANTITY	COST	DISPOSAL QUANTITY	COST	SALVAGE QUANTITY	COST	TOTAL \$
353	STATION EQUIPMENT							
9400	TRANSFORMERS							
9402	STA SERVICE TRANSFORMERS							
0351	STATION SERVICE TRANSFORMER							
0351	RUC ACCOUNT TOTAL		3				(39)	(37)
9400	COA ACCOUNT TOTAL		11				(158)	(147)
*****	SUBTOTAL *****		1,750		148		(608)	1,290
304	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY							
	CONTINGENCY		134					134
****	GRAND TOTAL *****		1,884		148		(608)	1,424

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
314	TURBOGENERATOR UNITS							
7900	LUBE OIL SYSTEM							
7902	VENT SYSTEM							
1221	PIPING, VENT SYSTEM							
	2.5" - 8" PIPE	1,800 LF	37					37
			-----		-----		-----	-----
1221	RUC ACCOUNT TOTAL		65					65
7903	OIL STORAGE & TRANSFER FAC							
1245	FOUNDATION							
	FOUNDATION	120 CY	20					20
			-----		-----		-----	-----
7900	COA ACCOUNT TOTAL		191					191
			-----		-----		-----	-----
314	FERC ACCOUNT TOTAL		682		2		(257)	427
315	ACCESSORY ELEC EQUIPMENT							
8000	CABLE							
8000	CABLE							
2000	CABLE							
	CABLE	252,000 LF	41					41
	COPPER SCRAP					62,000 LB	(63)	(63)
			-----		-----		-----	-----
2000	RUC ACCOUNT TOTAL		41				(63)	(22)
8020	RACEWAY SITE							
8021	TUR BLDG TRUNK RACEWAY							
0002	CABLETRAYS							
	CABLETRAY	8,000 LB	3			8,000 LB	(8)	(5)
8100	GEN BUS SYS							
8102	BUS EQUIPMENT & SUPPORT							
0621	BUS, GENERATOR BUS SYS.							
	BUS SECTION	1,700 LF	1					1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	ACCESSORY ELEC EQUIPMENT							
8100	GEN BUS SYS							
8102	BUS EQUIPMENT & SUPPORT							
0621	BUS, GENERATOR BUS SYS. COPPER SCRAP					6,000 LB	(6)	(6)
0621	RUC ACCOUNT TOTAL		1				(6)	(5)
0623	INSTRUMENT TRANSFORMER, GEN.BU TRANSFORMER COPPER SCRAP	13 EA	5			14,690 LB	(15)	5 (15)
0623	RUC ACCOUNT TOTAL		5				(15)	(10)
8102	SUBCOA ACCOUNT TOTAL		6				(21)	(15)
8200	24-48 V D C SYSTEM							
8202	MOTOR GENERATOR							
1422	MOTOR MOTOR	2 EA						
8203	BATTERY SYSTEM							
1443	CHARGER, BATTERY CHARGER, BATTERY	1 EA						
8200	COA ACCOUNT TOTAL							
8360	A.C. SYSTEM 120/208 V							
8361	DISTRIBUTION SYSTEM							
2145	SWITCH-DIST. A.C. SYS. 120/208 SWITCHGEAR	9	1					1

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FERC/COA/SUBCOA/
RUC

DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
315 ACCESSORY ELEC EQUIPMENT							
8380 STANDBY AC SYSTEM - 120/208V							
8381 DISTRIBUTION SYSTEM							
2185 SWITCH- STANDBY A.C. SYS. 120/ SWITCHGEAR	6 EA						
8520 AC SYSTEM - 600V							
8521 DISTRIBUTION SYSTEM							
2465 SWITCH, A.C.SYSTEM-600 VOLTS SWITCHGEAR	13 EA	3					3
8560 AC SYSTEM 2.3 KV							
8561 DISTRIBUTION SYS							
2545 AC SYSTEM 2.3 KV SWITCHGEAR	21	5					5
315 FERC ACCOUNT TOTAL		59				(93)	(33)
316 MISC. PLANT EQUIPMENT							
1520 INTRSITE COMMUNICATION SYS							
1521 TELEPHONE SYS							
0001 TELEPHONE SYS	2	2					2
353 STATION EQUIPMENT							
9400 TRANSFORMERS							
9401 POWER TRANSFORMER							
0108 MAIN POWER TRANSFORMER	1 EA	8			25 TN	(2)	6
MAIN POWER TRANSFORMER					114,800 LB	(117)	(117)
COPPER SCRAP							
0108 RUC ACCOUNT TOTAL		8				(119)	(111)
9402 STA SERVICE TRANSFORMERS							
0351 STATION SERVICE TRANSFORMER							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL QUANTITY	COST	DISPOSAL QUANTITY	COST	SALVAGE QUANTITY	COST	TOTAL \$	
353	STATION EQUIPMENT								
9400	TRANSFORMERS								
9402	STA SERVICE TRANSFORMERS								
0351	STATION SERVICE TRANSFORMER								
	STATION SERVICE TRANSFORMER	4	KA	5		16	TN	(1)	4
	COPPER SCRAP					77,000	LB	(79)	(79)
0351	RUC ACCOUNT TOTAL		5				(80)	(74)	
9400	COA ACCOUNT TOTAL		13				(198)	(185)	
*****	SUBTOTAL		4,495		211		(804)	3,901	
304	CONTINGENCY								
0000	CONTINGENCY								
0000	CONTINGENCY								
0000	CONTINGENCY		382					382	
****	GRAND TOTAL		4,876		211		(804)	4,283	

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FERC/COA/SUBCOA/
RUC

DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
	3	2			28,000	(29)	2 (29)
RUC ACCOUNT TOTAL		2				(29)	(27)
311 STRUCTURES & IMPROVEMENTS							
2120 SITE FIRE PROTECT SYSTEM							
2121 WATER DISTRIBUTION SYSTEM							
0353 MOTORS							
MOTOR	1 EA						
2300 TURBINE BLDG							
2303 CONCRETE WORK-SUBSTRUCTURE							
0801 FOUNDATION CONCRETE							
BASE SLAB	5,200 CY	107					107
SUBSTRUCTURE WALLS	850 CY	18					18
0801 RUC ACCOUNT TOTAL		125					125
2304 STRUCTURAL STEEL							
0802 STRUCTURAL STEEL							
STEEL	1,232 TN	150			1,232 TN	(76)	73
GRATING	2,500 SF	8			12 TN	(1)	7
0802 RUC ACCOUNT TOTAL		157				(77)	80
2305 ARCHITECTURAL WORK							
0802 SIDING							
SIDING	15,023 SF	130					130
2309 CONCRETE WORK - SUPERSTRUCTURE							
0802 CONCRETE							
CONCRETE	1,000 CY	198					198
2311 DRAINAGE SYSTEM							
0823 MOTORS							

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FERC/COA/SUBCOA/ RUC		REMOVAL		DISPOSAL		SALVAGE		
DESCRIPTION		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	TOTAL \$
-----		-----	-----	-----	-----	-----	-----	-----
311	STRUCTURES & IMPROVEMENTS							
2300	TURBINE BLDG							
2311	DRAINAGE SYSTEM							
0823	MOTORS							
	MOTOR	2	EA					

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RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 STRUCTURES & IMPROVEMENTS							
2340 STEAM GENERATOR BLDG							
2349 CONCRETE WORK - SUPERSTRUCTURE							
1002 CONCRETE							
311 FERC ACCOUNT TOTAL		1,907		8		(347)	1,567
312 STRUCTURES & IMPROVEMENTS							
4000 ASBESTOS & CONTAMINATION REMOV							
4000 ASBESTOS & CONTAMINATION REMOV							
0000 ASBESTOS & CONTAMINATION REMOV							
ON EQUIPMENT	13,900 LB	67	13,900	25			92
ON PIPING	184,600 LB	884	184,600	338			1,222
ASBESTOS REMOVED THRU 1991	(17,735) LB	(85)	(17,735) LB	(32)			(117)
0000 RUC ACCOUNT TOTAL		866		331			1,197
4800 STEAM GENERATING SYSTEM							
4801 BOILER ENCLOSURE							
0001 STRUCTURAL METAL AND TRUSSES							
BOILER	1 EA	1,361			817 TN	(51)	1,310
4803 AIR HEATERS							
0031 CASING, AIR HEATER							
AIR HEATER	2 EA	5			18 TN	(1)	4
4804 BOILER PENTHOUSE							
0062 DRIVE, FAN							
DRIVE, FAN	2						
4806 BOILER DUCT SYSTEM							
0121 INTAKE DUCT							
INTAKE DUCT	1	37			77 TN	(5)	32
0122 EXHAUST DUCT							
EXHAUST DUCT	1 LT	37			77 TN	(5)	32

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
4800	STEAM GENERATING SYSTEM							
4806	BOILER DUCT SYSTEM							
0122	EXHAUST DUCT							
4806	SUBCOA ACCOUNT TOTAL		74				(10)	65
4807	SOOT BLOWERS							
0150	SOOT BLOWERS							
	SOOT BLOWERS	19 EA	11			4 TN		11
4809	BOILER WATER CIRCULATION SYS							
0211	PUMP							
	PUMP	2 EA	2			8 TN		1
4800	COA ACCOUNT TOTAL		1,454				(62)	1,392
4840	COAL FIRING SYSTEM							
4842	PULVERIZERS							
0271	LUBE OIL UNIT							
	PIPING	100 LF	6			3 TN		6
0272	PULVERIZER							
	PULVERIZER	6 EA	10			7 TN		9
0273	DRIVE, PULVERIZER							
	DRIVE, PULVERIZER	6 EA	2					2
	COPPER SCRAP					10,980 LB	(11)	(11)
0273	RUC ACCOUNT TOTAL		2				(11)	(10)
0274	SEAL AIR SYSTEM							
	PIPING	200 LF	12			6 TN		12

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DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
4840 COAL FIRING SYSTEM							
4842 PULVERIZERS							
0274 SEAL AIR SYSTEM							
4842 SUBCOA ACCOUNT TOTAL		30				(12)	18
4843 COAL FEEDERS							
0301 FEEDER							
FEEDER	4 EA	1			4 TN		1
4844 PRIMARY AIR SYSTEM							
0331 PRIMARY AIR DUCT							
PRIMARY AIR DUCT	1 LT	30			92 TN	(6)	24
0332 FAN							
FAN	2	3					3
0334 FOUNDATION							
FOUNDATION	85 CY	14					14
4844 SUBCOA ACCOUNT TOTAL		47				(6)	41
4840 COA ACCOUNT TOTAL		78				(18)	60
4960 LIGHTER OIL SYSTEM							
4962 FUEL SUPPLY FACILITIES							
0632 PIPING							
PIPING	130 LF	4					4
4963 FUEL STORAGE FAC							
0673 PUMP							
PUMP	3 EA						

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
4960	LIGHTER OIL SYSTEM							
4963	FUEL STORAGE FAC							
0673	PUMP							
4960	COA ACCOUNT TOTAL		4					4
5000	AUXILIARY BOILER							
5001	BOILER							
0702	BOILER PACKAGE	1	5			14 TN	(1)	4
5002	FEED WATER							
0714	PIPING	210 LF	6					6
5005	STEAM DIST SYS							
0745	PIPING					13 TN	(1)	(1)
	PIPING	450 LF	9					9
	PIPING	430 LF	45					45
0745	RUC ACCOUNT TOTAL		54				(1)	53
5000	COA ACCOUNT TOTAL		65				(2)	63
5040	DRAFT SYSTEM							
5041	PRECIPITATORS							
0801	FOUNDATION	1,320 CY	221					221
0802	PRECIPITATOR WITH INSULATION							
	PRECIPITATOR AND DUCTWORK	1 LT	1,466			598 TN	(37)	1,429
	SUPPORT STEEL	200 TN	24			232 TN	(14)	10

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5041	PRECIPITATORS							
0802	PRECIPITATOR WITH INSULATION							
0802	RUC ACCOUNT TOTAL		1,490				(51)	1,439
0805	TRANSFORMER							
	TRANSFORMER	4	2					2
	COPPER SCRAP					25,200 LB	(26)	(26)
0805	RUC ACCOUNT TOTAL		2				(26)	(24)
5041	SUBCOA ACCOUNT TOTAL		1,713				(77)	1,636
5045	PRECIP INLET DUCT							
0841	DUCTWORK WITH INSULATION							
	SUPPORT STEEL	300 TN	36			300 TN	(19)	18
0842	FOUNDATION							
	FOUNDATION CONCRETE	240 CY	40					40
5045	SUBCOA ACCOUNT TOTAL		77				(19)	58
5046	PRECIP OUTLET DUCT							
0851	DUCTWORK WITH INSULATION							
	SUPPORT STEEL	350 TN	43			350 TN	(22)	21
0853	FOUNDATION							
	FOUNDATION CONCRETE	260 CY	44					44
5046	SUBCOA ACCOUNT TOTAL		86				(22)	64

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DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
5040 DRAFT SYSTEM							
5047 ID FAN OUTLET DUCT							
0861 DUCTWORK WITH INSULATION							
SUPPORT STEEL	250 TN	30			250 TN	(16)	15
5048 FD FANS & DRIVES							
0871 FAN							
FAN	2 EA	3			25 TN	(2)	1
0873 DRIVE, ELECTRIC MOTOR							
DRIVE, ELECTRIC MOTOR	2 EA	1					1
COPPER SCRAP					12,120 LB	(12)	(12)
0873 RUC ACCOUNT TOTAL		1				(12)	(11)
5048 SUBCOA ACCOUNT TOTAL		4				(14)	(10)
5049 ID FANS & DRIVES							
0891 FAN							
FAN	2	3			21 TN	(1)	1
0892 DRIVE, FAN							
DRIVE, FAN	2	1					1
COPPER SCRAP					12,480 LB	(13)	(13)
FOUNDATION CONCRETE	120 CY	20					20
PCB'S ON MOTOR SWITCHES	2 EA	15					15
0892 RUC ACCOUNT TOTAL		36				(13)	23
0893 FOUNDATION							
FOUNDATION CONCRETE	220 CY	37					37
BEARING PIER FDN CONCRETE	290 CY	49					49

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DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312 BOILER PLANT EQUIPMENT							
5040 DRAFT SYSTEM							
5049 ID FANS & DRIVES							
0893 FOUNDATION							
0893 RUC ACCOUNT TOTAL		85					85
5049 SUBCOA ACCOUNT TOTAL		124				(14)	110
5040 COA ACCOUNT TOTAL		2,034				(161)	1,873
5120 SULFUR DIOXIDE REMOVAL EQUIPME							
5127 EQUIPMENT							
1055 CEMS MONITORING							
CEMS MONITORING	1 EA	1					1
5640 WET ASH HANDLING SYS							
5641 PYRITE REMOVAL SYSTEM							
3100 PYRITE REMOVAL SYSTEM, COMPLET							
PYRITE REMOVAL SYSTEM, COMPLET	1 LT	4					4
5642 BOILER BOTTOM ASH RMVL SYS							
3121 ASH HOPPER							
ASH HOPPER	1 EA						
3124 PIPING							
8" PIPE	120 LF	2					2
5642 SUBCOA ACCOUNT TOTAL		2					2
5644 TRANSPORT SYS							
3163 PIPING							
PIPING	13,300 LF	657			306 TN	(19)	638

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5640	WET ASH HANDLING SYS							
5644	TRANSPORT SYS							
3164	PUMP, ASH SLUICE							
	PUMP, ASH SLUICE	2	EA					
3165	DRIVE, ASH SLUICE PUMP							
	DRIVE	2	EA					
	COPPER SCRAP					2,400	LB	(2)
3165	RUC ACCOUNT TOTAL							(2)
3168	DRIVE, ASH BOOSTER PUMP							
	DRIVE, ASH BOOSTER PUMP	2	1					1
5644	SUBCOA ACCOUNT TOTAL		658					(21)
5640	COA ACCOUNT TOTAL		665					(21)
5720	TREATED WATER SYS							
5722	WATER TREATMENT MISC							
3361	CLARIFIER							
	CLARIFIER	1	LT			5		19
3365	PIPING							
	PIPING	375	LF					12
5722	SUBCOA ACCOUNT TOTAL		32					
5725	WATER TREATMENT							
3424	PIPING							
	PIPING					128	TN	(8)
	PIPING	5,460	LF					112

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5720	TREATED WATER SYS							
5725	WATER TREATMENT							
3424	PIPING							
	PIPING	2,600	LF		182			182
3424	RUC ACCOUNT TOTAL		294				(8)	286
5720	COA ACCOUNT TOTAL		326				(8)	318
5740	SERVICE WTR SYS							
5741	SERV WAT PUMP STA ARCH							
3449	DRIVE, TRAVELING WATER SCREEN							
	MOTOR	1	EA					
5742	PLANT SERVICE WTR SYSTEM							
3461	PUMP							
	PUMP	3			1			1
3463	PIPING, MAIN LINE							
	PIPING					30	TN	(2)
	16" PIPE	1,300	LF		27			27
	12" PIPE	600	LF		42			42
3463	RUC ACCOUNT TOTAL		69				(2)	67
5742	SUBCOA ACCOUNT TOTAL		70				(2)	68
5746	SERVICE WTR CHLORINATION SYS							
3544	DRIVE, PUMP							
	DRIVE, PUMP	3						
3546	CHLORINATOR							
	CHLORINATOR	1	LT			5	TN	

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FERC/COA/SUBCOA/ RUC		REMOVAL		DISPOSAL		SALVAGE		
DESCRIPTION		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	TOTAL \$

312	BOILER PLANT EQUIPMENT							
5740	SERVICE WTR SYS							
5746	SERVICE WTR CHLORINATION SYS							
3546	CHLORINATOR							
			-----	-----		-----		-----
5746	SUBCOA ACCOUNT TOTAL		1					
			-----	-----		-----		-----
5740	COA ACCOUNT TOTAL		71				(2)	68

6400	MAIN STREAM SYSTEM							
6401	MAIN STREAM PIPE							
4001	PIPING							
	PIPING					33	TN	(2)
	15.5" PIPE	420	LF	36				36
	PIPING	310	LF	33				33
			-----	-----		-----		-----
4001	RUC ACCOUNT TOTAL		69				(2)	67

6402	HOT REHEAT							
4021	PIPING							
	PIPING					45	TN	(3)
	22" PIPE	300	LF	32				32
	16" PIPE	470	LF	50				50
			-----	-----		-----		-----
4021	RUC ACCOUNT TOTAL		82				(3)	80

6403	COLD REHEAT SYSTEM							
4041	PIPING							
	PIPING					45	TN	(3)
	PIPING	240	LF	26				26
	PIPING	580	LF	62				62
			-----	-----		-----		-----
4041	RUC ACCOUNT TOTAL		88				(3)	85

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6400	MAIN STEAM SYSTEM							
6403	COLD REHEAT SYSTEM							
4041	PIPING							
6400	COA ACCOUNT TOTAL		240				(8)	232
6440	EXTRACTION STEAM SYSTEM							
6441	HP HEATER STEAM SYSTEM							
4101	PIPING					8	TN	
	PIPING	300	LF		10			10
	PIPING	180	LF		7			7
4101	RUC ACCOUNT TOTAL		17					17
6442	LP HEATER STEAM SYSTEM							
4121	PIPING					25	TN	(2)
	PIPING	70	LF		2			2
	PIPING	270	LF		29			29
	PIPING	240	LF		26			26
4121	RUC ACCOUNT TOTAL		57				(2)	55
6444	AIR HEATER STEAM SYSTEM							
4161	PIPING							
	PIPING	305	LF		7			7
	PIPING					5	TN	
4161	RUC ACCOUNT TOTAL		7					7
6445	DEAERATOR STEAM SYSTEM							
4181	PIPING							
	PIPING					6	TN	
	12" PIPE	175	LF		6			6

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DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
6440 EXTRACTION STEAM SYSTEM							
6445 DEAERATOR STEAM SYSTEM							
4181 PIPING							
10" PIPE	175 LF	7					7
4181 RUC ACCOUNT TOTAL		13					12
6440 COA ACCOUNT TOTAL		94				(3)	91
6520 AUX TURBINE STM & EXHAUST SYS							
6521 FEEDWTR PMP TURB STM & EXH SYS							
4501 PIPING							
PIPING					17 TN	(1)	(1)
PIPING	150 LF	2					2
PIPING	525 LF	37					37
4501 RUC ACCOUNT TOTAL		39				(1)	38
6524 TURB GLAND SEAL STM PIPING							
4541 PIPING							
PIPING	170 LF	4					4
6520 COA ACCOUNT TOTAL		42				(1)	41
6560 VENT AND DRAIN SYSTEMS							
6561 BLR VENT & DRAIN SYSTEM							
4601 BOILER VENT							
BOILER VENT	1,000 LF	70			31 TN	(2)	68
4602 BOILER DRAIN							
BOILER DRAIN	1,020 LF	71			32 TN	(2)	69

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DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
6560 VENT AND DRAIN SYSTEMS							
6561 BLR VENT & DRAIN SYSTEM							
4602 BOILER DRAIN							
6561 SUBCOA ACCOUNT TOTAL		141				(4)	137
6562 HP HTR VENT & DRAIN SYS							
4621 HP HEATER VENTS & DRAINS							
PIPING	2,900 LF	60			25 TN	(2)	58
6563 LP HEATER VENT & DRAIN SYSTEM							
4641 LP HEATER VENTS & DRAINS							
PIPING	430 LF	9					9
6565 STM VENT & DRAIN SYSTEM							
4681 STEAM VENT							
PIPING					7 TN		
PIPING	400 LF	8					8
PIPING	100 LF	7					7
4681 RUC ACCOUNT TOTAL		15					15
4683 VALVE, SPECIAL OR POWER OPERAT							
PIPING					7 TN		
PIPING	440 LF	9					9
PIPING	100 LF	7					7
4683 RUC ACCOUNT TOTAL		16					16
6565 SUBCOA ACCOUNT TOTAL		31				(1)	30
6566 CONDENSATE VENT & DRAIN SYSTEM							
4701 CONDENSATE VENT							
CONDENSATE VENT	300 LF	6					6

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DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312 BOILER PLANT EQUIPMENT							
6560 VENT AND DRAIN SYSTEMS							
6566 CONDENSATE VENT & DRAIN SYSTEM							
4702 CONDENSATE DRAIN							
CONDENSATE DRAIN	280 LF	6					6
		-----		-----		-----	-----
6566 SUBCOA ACCOUNT TOTAL		12					12
		-----		-----		-----	-----
6560 COA ACCOUNT TOTAL		253				(6)	247
6580 CONDENSATE SYSTEM							
6581 CONDENSATE PIPING SYSTEM							
4901 PIPING							
PIPING					65 TN	(4)	(4)
PIPING	2,120 LF	44					44
PIPING	1,460 LF	102					102
		-----		-----		-----	-----
4901 RUC ACCOUNT TOTAL		146				(4)	142
6582 LOW PRESSURE HEATERS							
4921 LOW PRESSURE HEATER							
LOW PRESSURE HEATER	4 EA	6			48 TN	(3)	3
6583 POLISHING UNIT							
4941 PUMP							
PUMP	1 EA	4					4
6584 DEAERATOR & STORAGE TANK							
4961 DEAERATOR							
DEAERATOR	1 EA	3			6 TN		2
STAINLESS STEEL SCRAP					2 TN		
		-----		-----		-----	-----
4961 RUC ACCOUNT TOTAL		3				(1)	2

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312	BOILER PLANT EQUIPMENT							
6580	CONDENSATE SYSTEM							
6584	DEAERATOR & STORAGE TANK							
4963	DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1 EA	5			10 TN	(1)	5
			-----		-----		-----	-----
6584	SUBCOA ACCOUNT TOTAL		8				(1)	7
6585	CONDENSATE PUMPS & DRIVES							
4981	PUMP, CONDENSATE							
	PUMP, CONDENSATE	2	26			21 TN	(1)	25
4982	DRIVE, PUMP							
	DRIVE, PUMP	2 EA	1					1
	COPPER SCRAP					5,400 LB	(6)	(6)
			-----		-----		-----	-----
4982	RUC ACCOUNT TOTAL		1				(6)	(5)
			-----		-----		-----	-----
6585	SUBCOA ACCOUNT TOTAL		27				(7)	20
			-----		-----		-----	-----
6580	COA ACCOUNT TOTAL		191				(15)	176
6600	CONDENSATE AUXILIARY SYSTEMS							
6601	CHEM FEED SYSTEM							
5101	PUMP							
	PUMP	3 EA						
5103	TANK							
	TANK	1 EA						
5104	CHEMICAL FEED PIPING SYSTEM, C							
	PIPING					198 TN	(12)	(12)
	PIPING	3,350 LF	41					41

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6600	CONDENSATE AUXILIARY SYSTEMS							
6601	CHEM FEED SYSTEM							
5104	CHEMICAL FEED PIPING SYSTEM, C							
	PIPING	2,500 LF	51					51
	PIPING	5,500 LF	385					385
5104	RUC ACCOUNT TOTAL		478				(12)	465
6601	SUBCOA ACCOUNT TOTAL		478				(12)	466
6603	COND OVERFLOW & RECIRC LINES							
5141	CONDENSATE OVERFLOW LINE							
	PIPING	190 LF	4					4
6604	SPRAY WTR SYS							
5161	PIPING							
	PIPING					18 TN	(1)	(1)
	PIPING	200 LF	4					4
	PIPING	530 LF	37					37
5161	RUC ACCOUNT TOTAL		41				(1)	40
6600	COA ACCOUNT TOTAL		523				(13)	510
6620	FEEDWATER SYSTEM							
6621	FEEDWTR PIPING							
5301	PIPING							
	PIPING	1,050 LF	73			32 TN	(2)	71
5304	PIPING							
	PIPING	300 LF	19			9 TN	(1)	18

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DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312 BOILER PLANT EQUIPMENT							
6620 FEEDWATER SYSTEM							
6621 FEEDWTR PIPING							
5304 PIPING							
6621 SUBCOA ACCOUNT TOTAL		92				(3)	89
6622 HIGH PRESSURE HEATERS							
5321 HEATER							
HEATER	4 EA	6			48 TN	(3)	3
STAINLESS STEEL SCRAP					6 TN		
5321 RUC ACCOUNT TOTAL		6				(3)	3
6625 FEED WATER SYS							
5381 PUMP, FEEDWATER							
PUMP, FEEDWATER	3	4			51 TN	(3)	1
6620 COA ACCOUNT TOTAL		102				(9)	93
6640 FEEDWTR AUX SYS							
6641 FEEDWTR MINIMUM FLOW LINES							
5501 PIPING							
PIPING	430 LF	10					10
6644 SPRAYWATER SYSTEMS							
5561 PIPING							
PIPING	580 LF	12					12
6640 COA ACCOUNT TOTAL		22					22
6700 LUBE OIL SYSTEM							
6702 FEEDWATER PMP TURB OIL SYSTEM							
6021 PIPING							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312	BOILER PLANT EQUIPMENT							
6700	LUBE OIL SYSTEM							
6702	FEEDWATER PMP TURB OIL SYSTEM							
6021	PIPING							
	PIPING	530	LF					
6023	PUMP							
	PUMP	1	EA					
6024	DRIVE, PUMP							
	DRIVE, PUMP	2						
6025	FILTER							
	FILTER	1	LT					
6702	SUBCOA ACCOUNT TOTAL							
6740	NITROGEN SYSTEM							
6741	NITROGEN SUPPLY SYSTEM							
6501	NITROGEN SUPPLY PIPING SYSTEM							
	NITROGEN SUPPLY PIPING SYSTEM	2,300	LF		54	40	TN (2)	.51
6760	CHEMICAL WASH SYSTEM							
6761	PIPING SYSTEM							
6601	PIPING							
	PIPING	1,550	LF		32	1	TN	32
6762	HEAT EXCHANGER							
6621	HEAT EXCHANGER							
	HEAT EXCHANGER	1	LT					
6760	COA ACCOUNT TOTAL				32			32

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DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
6760 CHEMICAL WASH SYSTEM							
6762 HEAT EXCHANGER							
6621 HEAT EXCHANGER							
		-----		-----		-----	-----
312 FERC ACCOUNT TOTAL		7,116		331		(332)	7,115
314 TURBOGENERATOR UNITS							
7000 ASBESTOS & CONTAMINATION REMOV							
7000 ASBESTOS & CONTAMINATION REMOV							
0000 ASBESTOS & CONTAMINATION REMOV							
ON EQUIPMENT	2,600 LB	12	2,600	5			17
ON PIPING	37,700 LB	181	37,700	69			250
		-----		-----		-----	-----
0000 RUC ACCOUNT TOTAL		193		74			267
7520 TURBINE GENERATOR SYSTEM							
7521 TURB/GEN FOUNDATION							
0001 FOUNDATION							
FOUNDATION CONCRETE	2,300 CY	385					385
7522 TURBINE							
0011 CASING OR SHELL WITH INSULATIO							
TURBINE GENERATOR	1 EA	361			615 TN	(38)	323
COPPER SCRAP					233,600 LB	(238)	(238)
STAINLESS STEEL SCRAP					42 TN	(3)	(3)
		-----		-----		-----	-----
0011 RUC ACCOUNT TOTAL		361				(279)	82
7526 EHC SYSTEM							
0101 PUMP, ELECTRO-HYDRAULIC CONTRO							
PUMP	2						
0106 RESERVOIR, ELECTRO-HYDRAULIC C							
RESERVOIR	1 LT						

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
314	TURBOGENERATOR UNITS							
7520	TURBINE GENERATOR SYSTEM							
7526	EHC SYSTEM							
0107	PIPING, ELECTRO-HYDRAULIC CONT PIPING	800 LF	13					13
			-----		-----			
7526	SUBCOA ACCOUNT TOTAL		14					14
7527	SEAL OIL SYSTEM							
0125	PIPING, SEAL OIL SYS, TURBINE PIPING	275 LF	5					5
7528	TURBINE STEAM PIPING SYSTEM							
0142	PIPING, TURBINE STEAM PIPING S PIPING	1,370 LF	28			24 TN	(1)	27
7529	TURBINE DRAIN SYSTEM							
0160	TURBINE DRAIN SYSTEM, COMPLETE PIPING	100 LF	3					3
7530	GEN COOLING & PURGE SYS							
0185	PIPING, GENERATOR COOLING & PUR PIPING	200 LF	4					4
			-----		-----			
7520	COA ACCOUNT TOTAL		800				(280)	519
7700	CONDENSING SYSTEM							
7701	CONDENSER							
0321	CASING, CONDENSING SYSTEM CASING	1 EA				79 TN	(5)	(5)
7703	VACUUM SYSTEM							
0362	PIPING, VACUUM SYSTEM PIPING	360 LF	7					7

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7700	CONDENSING SYSTEM							
7703	VACUUM SYSTEM							
0363	PUMP, VACUUM, VACUUM SYSTEM							
	PUMP	3 EA	1			21 TN	(1)	
7703	SUBCOA ACCOUNT TOTAL		9				(1)	8
7700	COA ACCOUNT TOTAL		9				(6)	3
7740	COOLING WTR SYSTEM							
7742	COOLING WATER INTAKE STRUCTURE							
0524	DRIVE, PUMP							
	PUMP MOTOR	2 EA	1					1
	COPPER SCRAP					13,800 LB	(14)	(14)
0524	RUC ACCOUNT TOTAL		1				(14)	(13)
7747	COOLING WATER CHLORINE SYSTEM							
0626	CHLORINATOR							
	CHLORINATOR	2 EA	8			5 TN		8
7749	COOLING WTR PUMPS & DRIVES							
0661	PUMPS							
	PUMP	2 EA	26			21 TN	(1)	25
0663	FOUNDATION, COOLING WATER PUMP							
	UNIT 6 FOUNDATION	230 CY	27					27
7749	SUBCOA ACCOUNT TOTAL		54				(1)	53

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7740	COOLING WTR SYSTEM							
7749	COOLING WTR PUMPS & DRIVES							
0663	FOUNDATION, COOLING WATER PUMP							
7740	COA ACCOUNT TOTAL		63				(16)	47
7760	COOLING TOWER							
7761	SUBFOUNDATION WORK							
0801	SUBSTRUCTURE							
	UNIT 6 FOUNDATION	4,100 CY	489					489
7766	COOLING TOWER EQUIPMENT							
0821	COOLING TOWER							
	COOLING TOWER	1 EA	12			3 TN		11
0823	COOLING TOWER FOUNDATION							
	FOUNDATION CONCRETE	19 CY	2			19	(1)	1
	UNIT 6 BOOSTER PUMP FDN	880 CY	147					147
0823	RUC ACCOUNT TOTAL		150				(1)	148
7766	SUBCOA ACCOUNT TOTAL		161				(1)	160
7760	COA ACCOUNT TOTAL		651				(1)	649
7900	LUBE OIL SYSTEM							
7901	TURBINE GEN LUBE OIL SYS							
1201	FILTERING UNIT							
	FILTERING UNIT	1 LT						
1202	PIPING							
	PIPING	1,321 LF	27			11 TN	(1)	27

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 TURBOGENERATOR UNITS							
7900 LUBE OIL SYSTEM							
7901 TURBINE GEN LUBE OIL SYS							
1203 PUMP, TURBINE GENERATOR OIL SY							
PUMP, TURBINE GENERATOR OIL SY	1 EA	1					1
1204 DRIVE, PUMP, TURBINE GENERATOR							
DRIVE, PUMP, TURBINE GENERATOR	1 LT	1					1
7901 SUBCOA ACCOUNT TOTAL		30				(1)	29
7902 VENT SYSTEM							
1221 PIPING, VENT SYSTEM							
PIPING	180 LF	4					4
7903 OIL STORAGE & TRANSFER FAC							
1241 TANK, OIL STORAGE & TRANSFER F							
TANK	2 EA	27					27
1242 PIPING, OIL STORAGE & TRANSFER							
PIPING	1,000 LF	23			10 TN	(1)	23
1243 PUMP, OIL STORAGE & TRANSFER F							
PUMP	1 EA						
1245 FOUNDATION							
FOUNDATION	240 CY	40					40
7903 SUBCOA ACCOUNT TOTAL		91				(1)	90
7900 COA ACCOUNT TOTAL		125				(1)	124

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 TURBOGENERATOR UNITS							
7900 LUBE OIL SYSTEM							
7903 OIL STORAGE & TRANSFER FAC							
1245 FOUNDATION							
314 FERC ACCOUNT TOTAL		1,840		74		(305)	1,609
315 ACCESSORY ELEC EQUIPMENT							
8000 CABLE							
8000 CABLE							
2000 CABLE							
CABLE	408,000 LF	39					39
COPPER SCRAP					71,200 LB	(73)	(73)
2000 RUC ACCOUNT TOTAL		39				(73)	(33)
8020 RACEWAY SITE							
8021 TUR BLDG TRUNK RACEWAY							
0002 CABLETRAYS							
CABLETRAY	12,450 LB	4			12,450 LB	(13)	(8)
8100 GEN BUS SYS							
8102 BUS EQUIPMENT & SUPPORT							
0621 BUS, GENERATOR BUS SYS.							
BUS SECTION	416 LF	1					1
COPPER SCRAP					4,800 LB	(5)	(5)
0621 RUC ACCOUNT TOTAL		1				(5)	(4)
0623 INSTRUMENT TRANSFORMER, GEN.BU							
TRANSFORMER	16 EA	4					4
COPPER SCRAP					11,822 LB	(12)	(12)
0623 RUC ACCOUNT TOTAL		4				(12)	(8)

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RUC

DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
315 ACCESSORY ELEC EQUIPMENT							
8100 GEN BUS SYS							
8102 BUS EQUIPMENT & SUPPORT							
0623 INSTRUMENT TRANSFORMER, GEN.BU							
8102 SUBCOA ACCOUNT TOTAL		5				(17)	(12)
8200 24-48 V D C SYSTEM							
8203 BATTERY SYSTEM							
1443 CHARGER, BATTERY							
CHARGER, BATTERY	1 EA						
8360 A.C. SYSTEM 120/208 V							
8361 DISTRIBUTION SYSTEM							
2145 SWITCH-DIST. A.C. SYS. 120/208							
SWITCHGEAR	18	1					1
8380 STANDBY AC SYSTEM - 120/208V							
8381 DISTRIBUTION SYSTEM							
2185 SWITCH- STANDBY A.C. SYS. 120/							
SWITCHGEAR	5 EA						
8520 AC SYSTEM - 600V							
8521 DISTRIBUTION SYSTEM							
2465 SWITCH, A.C.SYSTEM-600 VOLTS							
SWITCHGEAR	25 EA	11					11
8620 STANDBY AC SYSTEM-4KV							
8621 4KV-STNBY AC SYS-DISTRIBUTION							
2665 SWITCH, STANDBY A. C. SYSTEM -							
SWITCHGEAR	32 EA	4					4
2666 CIRCUIT BREAKER, STANDBY A. C.							
BREAKERS		4					4

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
315	ACCESSORY ELEC EQUIPMENT							
8620	STANDBY AC SYSTEM-4KV							
8621	4KV-STNBY AC SYS-DISTRIBUTION							
2666	CIRCUIT BREAKER, STANDBY A. C.							
8621	SUBCOA ACCOUNT TOTAL		7					7
315	FERC ACCOUNT TOTAL		69				(102)	(34)
316	MISC. PLANT EQUIPMENT							
1520	INTRSITE COMMUNICATION SYS							
1521	TELEPHONE SYS							
0001	TELEPHONE SYS	2	1					1
353	STATION EQUIPMENT							
9400	TRANSFORMERS							
9401	POWER TRANSFORMER							
0110	230 KV TRANSFORMER	2 EA	40			125 LB		39
	COPPER SCRAP					576,800 LB	(588)	(588)
0110	RUC ACCOUNT TOTAL		40				(588)	(549)
9402	STA SERVICE TRANSFORMERS							
0351	STATION SERVICE TRANSFORMER					15 TN	(1)	4
	STATION SERVICE TRANSFORMER	3 EA	5			71,400 LB	(73)	(73)
	COPPER SCRAP							
0351	RUC ACCOUNT TOTAL		5				(74)	(69)
9400	COA ACCOUNT TOTAL		44				(662)	(618)

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
353 STATION EQUIPMENT							
9400 TRANSFORMERS							
9402 STA SERVICE TRANSFORMERS							
0351 STATION SERVICE TRANSFORMER							
***** SUBTOTAL *****							
		10,978		412		(1,778)	9,613
304 CONTINGENCY							
0000 CONTINGENCY							
0000 CONTINGENCY							
0000 CONTINGENCY							
CONTINGENCY		931					931
**** GRAND TOTAL *****							
		11,909		412		(1,778)	10,544

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RUC

DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
	1	1					1
	12	2					2
	1	59					59
	1	47					47
		-----		-----			-----
RUC ACCOUNT TOTAL		109					109
311 STRUCTURES & IMPROVEMENTS							
2120 SITE FIRE PROTECT SYSTEM							
2121 WATER DISTRIBUTION SYSTEM							
0353 MOTORS							
MOTOR	1 EA						
2300 TURBINE BLDG							
2303 CONCRETE WORK-SUBSTRUCTURE							
0801 FOUNDATION CONCRETE							
BASE SLAB	6,200 CY	128					128
SUBSTRUCTURE WALLS	1,150 CY	24					24
		-----		-----			-----
0801 RUC ACCOUNT TOTAL		151					151
2304 STRUCTURAL STEEL							
0802 STRUCTURAL STEEL							
STEEL	1,568 TN	190			1,568 TN	(97)	93
GRATING	3,000 SF	9			14 TN	(1)	8
		-----		-----		-----	-----
0802 RUC ACCOUNT TOTAL		199				(98)	101
2305 ARCHITECTURAL WORK							
0802 SIDING							
SIDING	19,029 SF	164					164
2309 CONCRETE WORK - SUPERSTRUCTURE							
0802 CONCRETE							
CONCRETE	1,400 CY	277					277

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FERC/COA/SUBCOA/
RUC

DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
311 STRUCTURES & IMPROVEMENTS							
2300 TURBINE BLDG							
2311 DRAINAGE SYSTEM							
0823 MOTORS							
MOTOR	2 EA						
		-----		-----		-----	-----
2300 COA ACCOUNT TOTAL		792				(98)	694
2340 STEAM GENERATOR BLDG							
2343 CONCRETE WORK - SUBSTRUCTURE							
1001 FOUNDATION CONCRETE							
BASE SLAB	6,500 CY	134					134
SUBSTRUCTURE WALLS	1,250 CY	26					26
		-----		-----		-----	-----
1001 RUC ACCOUNT TOTAL		160					160
2344 STRUCTURAL STEEL							
1002 STRUCTURAL STEEL							
STEEL	5,488 TN	666			5,488 TN	(340)	326
GRATING	60,000 SF	181			285 TN	(18)	163
		-----		-----		-----	-----
1002 RUC ACCOUNT TOTAL		847				(358)	489
2345 ARCHITECTURAL WORK							
1002 SIDING							
SIDING	29,000 SF	239	45 LB	11			250
2349 CONCRETE WORK - SUPERSTRUCTURE							
1002 CONCRETE							
CONCRETE	2,200 CY	435					435
		-----		-----		-----	-----
2340 COA ACCOUNT TOTAL		1,680		11		(358)	1,333

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RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 STRUCTURES & IMPROVEMENTS							
2340 STEAM GENERATOR BLDG							
2349 CONCRETE WORK - SUPERSTRUCTURE							
1002 CONCRETE							
311 FERC ACCOUNT TOTAL		2,472		11		(456)	2,027
312 STRUCTURES & IMPROVEMENTS							
4000 ASBESTOS & CONTAMINATION REMOV							
4000 ASBESTOS & CONTAMINATION REMOV							
0000 ASBESTOS & CONTAMINATION REMOV							
ON EQUIPMENT	18,000 LB	86	18,000	33			119
ON PIPING	240,000 LB	1,150	240,000	439			1,589
ASBESTOS REMOVED THRU 1991	(13,090) LB	(63)	(13,090) LB	(24)			(87)
0000 RUC ACCOUNT TOTAL		1,173		448			1,621
4800 STEAM GENERATING SYSTEM							
4801 BOILER ENCLOSURE							
0001 STRUCTURAL METAL AND TRUSSES							
BOILER	1 EA	1,768			1,060 TN	(66)	1,702
4803 AIR HEATERS							
0031 CASING, AIR HEATER							
AIR HEATER	2 EA	5			24 TN	(1)	4
4804 BOILER PENTHOUSE							
0062 DRIVE, FAN							
DRIVE, FAN	3						
4806 BOILER DUCT SYSTEM							
0121 INTAKE DUCT							
INTAKE DUCT	1	37			100 TN	(6)	31
0122 EXHAUST DUCT							
EXHAUST DUCT	1 LT	37			100 TN	(6)	31

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PERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT								
4800 STEAM GENERATING SYSTEM								
4806 BOILER DUCT SYSTEM								
0122 EXHAUST DUCT								
4806 SUBCOA ACCOUNT TOTAL			74				(12)	62
4807 SOOT BLOWERS								
0150 SOOT BLOWERS								
SOOT BLOWERS		18 EA	6			4 TN		6
4809 BOILER WATER CIRCULATION SYS								
0211 PUMP								
PUMP		2 EA	2			10 TN	(1)	1
4800 COA ACCOUNT TOTAL			1,856				(80)	1,775
4840 COAL FIRING SYSTEM								
4842 PULVERIZERS								
0271 LUBE OIL UNIT								
PIPING		25 LF	2			1 TN		1
0272 PULVERIZER								
PULVERIZER		6 EA	15			7 TN		14
0273 DRIVE, PULVERIZER								
DRIVE, PULVERIZER		6 EA	2					2
COPPER SCRAP						10,980 LB	(11)	(11)
0273 RUC ACCOUNT TOTAL			2				(11)	(10)
0274 SEAL AIR SYSTEM								
PIPING		250 LF	15			7 TN		15

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
4840	COAL FIRING SYSTEM							
4842	PULVERIZERS							
0274	SEAL AIR SYSTEM							
4842	SUBCOA ACCOUNT TOTAL		33				(12)	21
4843	COAL FEEDERS							
0301	FEEDER							
	FEEDER	6 EA	2			12 TN	(1)	1
4844	PRIMARY AIR SYSTEM							
0331	PRIMARY AIR DUCT							
	PRIMARY AIR DUCT	1 LT	30			120 TN	(7)	23
0332	FAN							
	FAN	2	3					3
0334	FOUNDATION							
	UNIT 6 FOUNDATION	70 CY	12					12
4844	SUBCOA ACCOUNT TOTAL		45				(7)	37
4840	COA ACCOUNT TOTAL		80				(20)	60
4960	LIGHTER OIL SYSTEM							
4963	FUEL STORAGE FAC							
0671	FOUNDATION							
	FOUNDATION	110 CY	18					18
0673	PUMP							
	PUMP	3 EA						

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DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312 BOILER PLANT EQUIPMENT							
4960 LIGHTER OIL SYSTEM							
4963 FUEL STORAGE FAC							
0673 PUMP							
4963 SUBCOA ACCOUNT TOTAL		19					19
5000 AUXILIARY BOILER							
5001 BOILER							
0702 BOILER PACKAGE							
BOILER PACKAGE	1	3			38 TN	(2)	
5002 FEED WATER							
0714 PIPING							
PIPING	230 LF	6					6
5005 STEAM DIST SYS							
0745 PIPING							
PIPING					13 TN	(1)	(1)
PIPING	450 LF	9					9
PIPING	430 LF	45					45
0745 RUC ACCOUNT TOTAL		54				(1)	53
5000 COA ACCOUNT TOTAL		63				(3)	60
5040 DRAFT SYSTEM							
5041 PRECIPITATORS							
0801 FOUNDATION							
FOUNDATION CONCRETE	1,020 CY	171					171
0802 PRECIPITATOR WITH INSULATION							
PRECIPITATOR AND DUCTWORK	1 LT	991			320 TN	(20)	971
SUPPORT STEEL	150 TN	18			150 TN	(9)	9

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		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5041	PRECIPITATORS							
0802	PRECIPITATOR WITH INSULATION							
0802	RUC ACCOUNT TOTAL		1,009				(29)	980
0805	TRANSFORMER							
	TRANSFORMER	6	3					3
	COPPER SCRAP					37,800 LB	(39)	(39)
0805	RUC ACCOUNT TOTAL		3				(39)	(35)
0807	INTERNALS (PLATES, WIRES AND S RAPPER	1 LT	62			10 TN	(1)	61
5041	SUBCOA ACCOUNT TOTAL		1,245				(68)	1,177
5045	PRECIP INLET DUCT							
0841	DUCTWORK WITH INSULATION							
	SUPPORT STEEL	390 TN	47			390 TN	(24)	23
0842	FOUNDATION							
	FOUNDATION CONCRETE	280 CY	47					47
5045	SUBCOA ACCOUNT TOTAL		94				(24)	70
5046	PRECIP OUTLET DUCT							
0851	DUCTWORK WITH INSULATION							
	SUPPORT STEEL	415 TN	50			415 TN	(26)	25
0853	FOUNDATION							
	FOUNDATION CONCRETE	310 CY	52					52

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5046	PRECIP OUTLET DUCT							
0853	FOUNDATION							
5046	SUBCOA ACCOUNT TOTAL		102				(26)	77
5047	ID FAN OUTLET DUCT							
0861	DUCTWORK WITH INSULATION SUPPORT STEEL	310 TN	38			310 TN	(19)	18
5048	FD FANS & DRIVES							
0871	FAN	2 EA	3			33 TN	(2)	1
0873	DRIVE, ELECTRIC MOTOR							
	DRIVE, ELECTRIC MOTOR	2 EA	1					1
	COPPER SCRAP					12,120 LB	(12)	(12)
0873	RUC ACCOUNT TOTAL		1				(12)	(11)
0875	FOUNDATION							
	FOUNDATION CONCRETE	280 CY	47					47
5048	SUBCOA ACCOUNT TOTAL		51				(14)	36
5049	ID FANS & DRIVES							
0891	FAN							
	FAN	2	3			28 TN	(2)	1
0892	DRIVE, FAN							
	DRIVE, FAN	4	2					2
	COPPER SCRAP					24,960 LB	(25)	(25)
	PCB'S ON MOTOR SWITCHES	2 EA	15					15

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FERC/COA/SUBCOA/ RUC		REMOVAL		DISPOSAL		SALVAGE		
DESCRIPTION		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	TOTAL \$
-----		-----	-----	-----	-----	-----	-----	-----
312	BOILER PLANT EQUIPMENT							
5040	DRAFT SYSTEM							
5049	ID FANS & DRIVES							
0892	DRIVE, FAN							
			-----	-----	-----	-----	-----	-----
0892	RUC ACCOUNT TOTAL		17				(25)	(9)
			-----	-----	-----	-----	-----	-----
0893	FOUNDATION							
	FOUNDATION CONCRETE	345 CY	58					58
			-----	-----	-----	-----	-----	-----
5049	SUBCOA ACCOUNT TOTAL		77				(27)	50
			-----	-----	-----	-----	-----	-----
5051	AIR HEATER OUTLET DUCT							
0911	DUCTWORK WITH INSULATION							
	DUCTWORK WITH INSULATION	1 LB	25			10 TN	(1)	24
	AIR HTR DUCTWORK	80 TN	10			80 TN	(5)	5
			-----	-----	-----	-----	-----	-----
0911	RUC ACCOUNT TOTAL		34				(6)	29
			-----	-----	-----	-----	-----	-----
5040	COA ACCOUNT TOTAL		1,642				(185)	1,457
			-----	-----	-----	-----	-----	-----
5240	COAL HANDLING SYSTEMS							
5241	UNLOADING CONVEYORS							
1211	COAL SAMPLER							
	CONTINUOUS COAL SAMPLER	1 EA	12					12
			-----	-----	-----	-----	-----	-----
5640	WET ASH HANDLING SYS							
5641	PYRITE REMOVAL SYSTEM							
3100	PYRITE REMOVAL SYSTEM, COMPLET							
	PYRITE REMOVAL SYSTEM, COMPLET	1 LT	4					4
			-----	-----	-----	-----	-----	-----
5642	BOILER BOTTOM ASH RMVL SYS							
3121	ASH HOPPER							
	ASH HOPPER	1 EA						

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DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
5640 WET ASH HANDLING SYS							
5642 BOILER BOTTOM ASH RMVL SYS							
3124 PIPING							
8" PIPE	120 LF	2					2
5642 SUBCOA ACCOUNT TOTAL		2					2
5644 TRANSPORT SYS							
3163 PIPING							
PIPING	13,300 LF	1,387			306 TN	(19)	1,368
3164 PUMP, ASH SLUICE							
PUMP, ASH SLUICE	2 EA						
3165 DRIVE, ASH SLUICE PUMP							
DRIVE	2 EA						
COPPER SCRAP					2,400 LB	(2)	(2)
3165 RUC ACCOUNT TOTAL						(2)	(2)
3168 DRIVE, ASH BOOSTER PUMP							
DRIVE, ASH BOOSTER PUMP	2	1					1
5644 SUBCOA ACCOUNT TOTAL		1,388				(21)	1,367
5640 COA ACCOUNT TOTAL		1,394				(21)	1,373
5720 TREATED WATER SYS							
5722 WATER TREATMENT MISC							
3361 CLARIFIER							
CLARIFIER	1 LT	20			7		19

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5720	TREATED WATER SYS							
5722	WATER TREATMENT MISC							
3365	PIPING							
	PIPING	375 LF	12					12
5722	SUBCOA ACCOUNT TOTAL		32					32
5723	COND STOR & TRANSFER SYS							
3381	TANK							
	TANK	1 EA	19			32 TN	(2)	17
	FOUNDATION CONCRETE	95 CY	16					16
3381	RUC ACCOUNT TOTAL		35				(2)	33
3382	PIPING							
	6" PIPING	1,000 LF	23					23
	16" PIPING	850 LF	59					59
3382	RUC ACCOUNT TOTAL		83					83
5723	SUBCOA ACCOUNT TOTAL		118				(2)	116
5725	WATER TREATMENT							
3424	PIPING							
	PIPING					2,600 TN	(161)	(161)
	PIPING	5,460 LF	112					112
	PIPING	2,600 LF	182					182
3424	RUC ACCOUNT TOTAL		294				(161)	133
5720	COA ACCOUNT TOTAL		444				(164)	281

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5740	SERVICE WTR SYS							
5741	SERV WAT PUMP STA ARCH							
3449	DRIVE, TRAVELING WATER SCREEN MOTOR	1	EA					
5742	PLANT SERVICE WTR SYSTEM							
3461	PUMP	3	1					1
	PUMP							
3463	PIPING, MAIN LINE							
	PIPING					30	TN (2)	(2)
	16" PIPE	1,300	LF 27					27
	12" PIPE	600	LF 42					42
			-----		-----		-----	-----
3463	RUC ACCOUNT TOTAL		69				(2)	67
			-----		-----		-----	-----
5742	SUBCOA ACCOUNT TOTAL		70				(2)	68
5746	SERVICE WTR CHLORINATION SYS							
3544	DRIVE, PUMP							
	DRIVE, PUMP	3						
3546	CHLORINATOR							
	CHLORINATOR	1	LT			4	TN	
			-----		-----		-----	-----
5746	SUBCOA ACCOUNT TOTAL		1					
			-----		-----		-----	-----
5740	COA ACCOUNT TOTAL		71				(2)	69
6400	MAIN STEAM SYSTEM							
6401	MAIN STREAM PIPE							
4001	PIPING							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312	BOILER PLANT EQUIPMENT							
6400	MAIN STEAM SYSTEM							
6401	MAIN STREAM PIPE							
4001	PIPING							
	PIPING					33 TN	(2)	(2)
	15.5" PIPE	420 LF	36					36
	PIPING	310 LF	33					33
			-----		-----			-----
4001	RUC ACCOUNT TOTAL		69				(2)	67
6402	HOT REHEAT							
4021	PIPING							
	PIPING					45 TN	(3)	(3)
	22" PIPE	300 LF	32					32
	16" PIPE	470 LF	50					50
			-----		-----			-----
4021	RUC ACCOUNT TOTAL		82				(3)	80
6403	COLD REHEAT SYSTEM							
4041	PIPING							
	PIPING					45 TN	(3)	(3)
	PIPING	240 LF	26					26
	PIPING	580 LF	62					62
			-----		-----			-----
4041	RUC ACCOUNT TOTAL		88				(3)	85
			-----		-----			-----
6400	COA ACCOUNT TOTAL		240				(8)	232
6440	EXTRACTION STEAM SYSTEM							
6441	HP HEATER STEAM SYSTEM							
4101	PIPING							
	PIPING					8 TN		
	PIPING	300 LF	10					10
	PIPING	180 LF	7					7

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DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312 BOILER PLANT EQUIPMENT							
6440 EXTRACTION STEAM SYSTEM							
6441 HP HEATER STEAM SYSTEM							
4101 PIPING							
4101 RUC ACCOUNT TOTAL		17					17
6442 LP HEATER STEAM SYSTEM							
4121 PIPING							
PIPING					25 TN	(2)	(2)
PIPING	70 LF	2					2
PIPING	270 LF	29					29
PIPING	240 LF	26					26
4121 RUC ACCOUNT TOTAL		57				(2)	55
6444 AIR HEATER STEAM SYSTEM							
4161 PIPING							
PIPING	305 LF	7					7
PIPING					5 TN		
4161 RUC ACCOUNT TOTAL		7					7
6445 DEAERATOR STEAM SYSTEM							
4181 PIPING							
PIPING					6 TN		
12" PIPE	175 LF	6					6
10" PIPE	175 LF	7					7
4181 RUC ACCOUNT TOTAL		13					12
6440 COA ACCOUNT TOTAL		94				(3)	91

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DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312 BOILER PLANT EQUIPMENT							
6520 AUX TURBINE STM & EXHAUST SYS							
6521 FEEDWTR PMP TURB STM & EXH SYS							
4501 PIPING							
PIPING					17 TN	(1)	(1)
PIPING	150 LF	2					2
PIPING	525 LF	37					37
		-----		-----			-----
4501 RUC ACCOUNT TOTAL		39				(1)	38
6524 TURB GLAND SEAL STM PIPING							
4541 PIPING							
PIPING	170 LF	4					4
		-----		-----			-----
6520 COA ACCOUNT TOTAL		42				(1)	41
6560 VENT AND DRAIN SYSTEMS							
6561 BLR VENT & DRAIN SYSTEM							
4601 BOILER VENT							
BOILER VENT	1,000 LF	70			31 TN	(2)	68
4602 BOILER DRAIN							
BOILER DRAIN	1,020 LF	71			32 TN	(2)	69
		-----		-----			-----
6561 SUBCOA ACCOUNT TOTAL		141				(4)	137
6562 HP HTR VENT & DRAIN SYS							
4621 HP HEATER VENTS & DRAINS							
PIPING	2,900 LF	60			25 TN	(2)	58
6563 LP HEATER VENT & DRAIN SYSTEM							
4641 LP HEATER VENTS & DRAINS							
PIPING	430 LF	9					9

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6560	VENT AND DRAIN SYSTEMS							
6565	STM VENT & DRAIN SYSTEM							
4681	STEAM VENT							
	PIPING					7 TN		
	PIPING	400 LF	8					8
	PIPING	100 LF	7					7
4681	RUC ACCOUNT TOTAL		15					15
4683	VALVE, SPECIAL OR POWER OPERAT							
	PIPING					7 TN		
	PIPING	440 LF	9					9
	PIPING	100 LF	7					7
4683	RUC ACCOUNT TOTAL		16					16
6565	SUBCOA ACCOUNT TOTAL		31				(1)	30
6566	CONDENSATE VENT & DRAIN SYSTEM							
4701	CONDENSATE VENT							
	CONDENSATE VENT	300 LF	6					6
4702	CONDENSATE DRAIN							
	CONDENSATE DRAIN	280 LF	6					6
6566	SUBCOA ACCOUNT TOTAL		12					12
6560	COA ACCOUNT TOTAL		253				(6)	247
6580	CONDENSATE SYSTEM							
6581	CONDENSATE PIPING SYSTEM							
4901	PIPING							

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DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
6580 CONDENSATE SYSTEM							
6581 CONDENSATE PIPING SYSTEM							
4901 PIPING							
PIPING					65 TN	(4)	(4)
PIPING	2,120 LF	44					44
PIPING	1,460 LF	102					102
4901 RUC ACCOUNT TOTAL		146				(4)	142
6582 LOW PRESSURE HEATERS							
4921 LOW PRESSURE HEATER							
LOW PRESSURE HEATER	4 EA	6			60 TN	(4)	3
6583 POLISHING UNIT							
4941 PUMP							
PUMP	1 EA	4					4
6584 DEAERATOR & STORAGE TANK							
4961 DEAERATOR							
DEAERATOR	1 EA	3			6 TN		2
STAINLESS STEEL SCRAP					2 TN		
4961 RUC ACCOUNT TOTAL		3				(1)	2
4963 DEAERATOR STORAGE TANK							
DEAERATOR STORAGE TANK	1 EA	5			10 TN	(1)	5
6584 SUBCOA ACCOUNT TOTAL		8				(1)	7
6585 CONDENSATE PUMPS & DRIVES							
4981 PUMP, CONDENSATE							
PUMP, CONDENSATE	3	40			32 TN	(2)	38
4982 DRIVE, PUMP							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
6580	CONDENSATE SYSTEM							
6585	CONDENSATE PUMPS & DRIVES							
4982	DRIVE, PUMP							
	DRIVE, PUMP	3 EA	1					1
	COPPER SCRAP					8,100 LB	(8)	(8)
4982	RUC ACCOUNT TOTAL		1				(8)	(7)
6585	SUBCOA ACCOUNT TOTAL		40				(10)	30
6580	COA ACCOUNT TOTAL		205				(19)	185
6600	CONDENSATE AUXILIARY SYSTEMS							
6601	CHEM FEED SYSTEM							
5101	PUMP							
	PUMP	4 EA	1					1
5103	TANK							
	TANK	1 EA						
5104	CHEMICAL FEED PIPING SYSTEM, C							
	PIPING					198 TN	(12)	(12)
	PIPING	3,350 LF	41					41
	PIPING	2,500 LF	51					51
	PIPING	5,500 LF	385					385
5104	RUC ACCOUNT TOTAL		478				(12)	465
6601	SUBCOA ACCOUNT TOTAL		479				(12)	466
6603	COND OVERFLOW & RECIRC LINES							
5141	CONDENSATE OVERFLOW LINE							

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DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
6600 CONDENSATE AUXILIARY SYSTEMS							
6603 COND OVERFLOW & RECIRC LINES							
5141 CONDENSATE OVERFLOW LINE PIPING	190 LF	4					4
6604 SPRAY WTR SYS							
5161 PIPING							
PIPING					18 TN	(1)	(1)
PIPING	200 LF	4					4
PIPING	530 LF	37					37
5161 RUC ACCOUNT TOTAL		41				(1)	40
6600 COA ACCOUNT TOTAL		523				(13)	510
6620 FEEDWATER SYSTEM							
6621 FEEDWTR PIPING							
5301 PIPING							
PIPING	1,050 LF	73			32 TN	(2)	71
6622 HIGH PRESSURE HEATERS							
5321 HEATER							
HEATER	4 EA	6			62 TN	(4)	2
STAINLESS STEEL SCRAP					8 TN		
5321 RUC ACCOUNT TOTAL		6				(4)	2
6625 FEED WATER SYS							
5381 PUMP, FEEDWATER							
PUMP, FEEDWATER	3	4			66 TN	(4)	
6620 COA ACCOUNT TOTAL		84				(10)	73

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DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
6640 FEEDWTR AUX SYS							
6641 FEEDWTR MINIMUM FLOW LINES							
5501 PIPING							
PIPING	430 LF	10					10
6644 SPRAYWATER SYSTEMS							
5561 PIPING							
PIPING	580 LF	12					12
6640 COA ACCOUNT TOTAL		22					22
6700 LUBE OIL SYSTEM							
6702 FEEDWATER PMP TURB OIL SYSTEM							
6021 PIPING							
PIPING	530 LF						
6023 PUMP							
PUMP	1 EA						
6024 DRIVE, PUMP							
DRIVE, PUMP	2						
6025 FILTER							
FILTER	1 LT						
6702 SUBCOA ACCOUNT TOTAL							
6740 NITROGEN SYSTEM							
6741 NITROGEN SUPPLY SYSTEM							
6501 NITROGEN SUPPLY PIPING SYSTEM							
NITROGEN SUPPLY PIPING SYSTEM	2,300 LF	54			40 TN	(2)	51

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DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
6760 CHEMICAL WASH SYSTEM							
6761 PIPING SYSTEM							
6601 PIPING							
PIPING	1,550 LP	32			1 TN		32
6762 HEAT EXCHANGER							
6621 HEAT EXCHANGER							
HEAT EXCHANGER	1 LT						
6760 COA ACCOUNT TOTAL		32					32
312 FERC ACCOUNT TOTAL		8,303		448		(539)	8,212
314 TURBOGENERATOR UNITS							
7000 ASBESTOS & CONTAMINATION REMOV							
7000 ASBESTOS & CONTAMINATION REMOV							
0000 ASBESTOS & CONTAMINATION REMOV							
ON EQUIPMENT	3,900 LB	19	3,900	7			26
ON PIPING	49,000 LB	235	49,000	90			324
0000 RUC ACCOUNT TOTAL		253		97			350
7520 TURBINE GENERATOR SYSTEM							
7521 TURB/GEN FOUNDATION							
0001 FOUNDATION							
FOUNDATION CONCRETE	2,700 CY	452					452
7522 TURBINE							
0011 CASING OR SHELL WITH INSULATIO							
TURBINE GENERATOR	1 EA	451			615 TN	(38)	413
COPPER SCRAP					233,600 LB	(238)	(238)
STAINLESS STEEL SCRAP					42 TN	(3)	(3)

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 TURBOGENERATOR UNITS							
7520 TURBINE GENERATOR SYSTEM							
7522 TURBINE							
0011 CASING OR SHELL WITH INSULATIO							
0011 RUC ACCOUNT TOTAL		451				(279)	172
7526 EHC SYSTEM							
0101 PUMP, ELECTRO-HYDRAULIC CONTRO PUMP	2						
0106 RESERVOIR, ELECTRO-HYDRAULIC C RESERVOIR	1 LT						
0107 PIPING, ELECTRO-HYDRAULIC CONT PIPING	800 LF	13					13
7526 SUBCOA ACCOUNT TOTAL		14					14
7527 SEAL OIL SYSTEM							
0125 PIPING, SEAL OIL SYS, TURBINE PIPING	275 LF	5					5
7528 TURBINE STEAM PIPING SYSTEM							
0142 PIPING, TURBINE STEAM PIPING S PIPING	1,370 LF	28			24 TN	(1)	27
7529 TURBINE DRAIN SYSTEM							
0160 TURBINE DRAIN SYSTEM, COMPLETE PIPING	100 LF	3					3
7530 GEN COOLING & PURGE SYS							
0185 PIPING, GENERATOR COOLING & PUR PIPING	200 LF	4					4

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7520	TURBINE GENERATOR SYSTEM							
7530	GEN COOLING & PURGE SYS							
0185	PIPING, GENERATOR COOLING & PUR							
7520	COA ACCOUNT TOTAL		957				(280)	676
7700	CONDENSING SYSTEM							
7701	CONDENSER							
0321	CASING, CONDENSING SYSTEM							
	CASING	1 EA				79 TN	(5)	(5)
7703	VACUUM SYSTEM							
0362	PIPING, VACUUM SYSTEM							
	PIPING	360 LF	7					7
0363	PUMP, VACUUM, VACUUM SYSTEM							
	PUMP	3 EA	1			21 TN	(1)	
7703	SUBCOA ACCOUNT TOTAL		9				(1)	8
7700	COA ACCOUNT TOTAL		9				(6)	3
7740	COOLING WTR SYSTEM							
7742	COOLING WATER INTAKE STRUCTURE							
0524	DRIVE, PUMP							
	PUMP MOTOR	2 EA	1					1
	COPPER SCRAP					13,800 LB	(14)	(14)
0524	RUC ACCOUNT TOTAL		1				(14)	(13)
7747	COOLING WATER CHLORINE SYSTEM							
0626	CHLORINATOR							
	CHLORINATOR	2 EA	8			5 TN		8

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RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 TURBOGENERATOR UNITS							
7740 COOLING WTR SYSTEM							
7749 COOLING WTR PUMPS & DRIVES							
0661 PUMPS							
PUMP	2 EA	26			21 TN	(1)	25
7740 COA ACCOUNT TOTAL		35				(16)	20
7760 COOLING TOWER							
7761 SUBFOUNDATION WORK							
0801 SUBSTRUCTURE							
UNIT 7 FOUNDATION	4,100 CY	489					489
7766 COOLING TOWER EQUIPMENT							
0821 COOLING TOWER							
COOLING TOWER	1 EA	12			3 TN		11
7760 COA ACCOUNT TOTAL		501					501
7900 LUBE OIL SYSTEM							
7901 TURBINE GEN LUBE OIL SYS							
1201 FILTERING UNIT							
FILTERING UNIT	1 LT						
1202 PIPING							
PIPING	1,320 LF	27			11 TN	(1)	26
7901 SUBCOA ACCOUNT TOTAL		27				(1)	27
7902 VENT SYSTEM							
1221 PIPING, VENT SYSTEM							
PIPING	180 LF	4					4

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314	TURBOGENERATOR UNITS							
7900	LUBE OIL SYSTEM							
7903	OIL STORAGE & TRANSFER FAC							
1241	TANK, OIL STORAGE & TRANSFER F TANK	2 EA	27					27
1242	PIPING, OIL STORAGE & TRANSFER PIPING	1,000 LF	23			10 TN	(1)	23
1243	PUMP, OIL STORAGE & TRANSFER F PUMP	1 EA						
1245	FOUNDATION FOUNDATION	240 CY	40					40
7903	SUBCOA ACCOUNT TOTAL		91				(1)	90
7900	COA ACCOUNT TOTAL		122				(1)	121
314	FERC ACCOUNT TOTAL		1,878		97		(304)	1,671
315	ACCESSORY ELEC EQUIPMENT							
8000	CABLE							
8000	CABLE							
2000	CABLE							
	CABLE	408,000 LF	50					50
	COPPER SCRAP					90,400 LB	(92)	(92)
2000	RUC ACCOUNT TOTAL		50				(92)	(42)
8020	RACEWAY SITE							
8021	TUR BLDG TRUNK RACEWAY							
0002	CABLETRAYS							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	ACCESSORY ELEC EQUIPMENT							
8020	RACEWAY SITE							
8021	TUR BLDG TRUNK RACEWAY							
0002	CABLETRAYS							
	CABLETRAY	19,450 LB	7			18,450 LB	(19)	(12)
8100	GEN BUS SYS							
8102	BUS EQUIPMENT & SUPPORT							
0621	BUS, GENERATOR BUS SYS.							
	BUS SECTION	650 LF	2					2
	COPPER SCRAP					7,500 LB	(8)	(8)
0621	RUC ACCOUNT TOTAL		2				(8)	(6)
0623	INSTRUMENT TRANSFORMER, GEN.BU							
	TRANSFORMER	25 EA	6					6
	COPPER SCRAP					18,472 LB	(19)	(19)
0623	RUC ACCOUNT TOTAL		6				(19)	(13)
8102	SUBCOA ACCOUNT TOTAL		7				(26)	(19)
8200	24-48 V D C SYSTEM							
8203	BATTERY SYSTEM							
1443	CHARGER, BATTERY							
	CHARGER, BATTERY	1 EA						
8360	A.C. SYSTEM 120/208 V							
8361	DISTRIBUTION SYSTEM							
2145	SWITCH-DIST. A.C. SYS. 120/208							
	SWITCHGEAR	28	2					2
8380	STANDBY AC SYSTEM - 120/208V							
8381	DISTRIBUTION SYSTEM							
2185	SWITCH- STANDBY A.C. SYS. 120/							

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FERC/COA/SUBCOA/
RUC

DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 ACCESSORY ELEC EQUIPMENT							
8380 STANDBY AC SYSTEM - 120/208V							
8381 DISTRIBUTION SYSTEM							
2185 SWITCH- STANDBY A.C. SYS. 120/ SWITCHGEAR	8 EA	1					1
8520 AC SYSTEM - 600V							
8521 DISTRIBUTION SYSTEM							
2465 SWITCH, A.C.SYSTEM-600 VOLTS SWITCHGEAR	39 EA	17					17
8620 STANDBY AC SYSTEM-4KV							
8621 4KV-STNBY AC SYS-DISTRIBUTION							
2665 SWITCH, STANDBY A. C. SYSTEM - SWITCHGEAR	32 EA	4					4
2666 CIRCUIT BREAKER, STANDBY A. C. BREAKERS	1 EA	6					6
8621 SUBCOA ACCOUNT TOTAL		10					10
315 FERC ACCOUNT TOTAL		94				(138)	(44)
316 MISC. PLANT EQUIPMENT							
1520 INTRSITE COMMUNICATION SYS							
1521 TELEPHONE SYS							
0001 TELEPHONE SYS	2	1					1
353 STATION EQUIPMENT							
9400 TRANSFORMERS							
9401 POWER TRANSFORMER							
0110 230 KV TRANSFORMER	3 EA	59			185 LB		59

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL QUANTITY	COST	DISPOSAL QUANTITY	COST	SALVAGE QUANTITY	COST	TOTAL \$
353	STATION EQUIPMENT							
9400	TRANSFORMERS							
9401	POWER TRANSFORMER							
0110								
	COPPER SCRAP					865,200 LB	(883)	(883)
0110	RUC ACCOUNT TOTAL		59				(883)	(823)
9402	STA SERVICE TRANSFORMERS							
0351	STATION SERVICE TRANSFORMER							
	STATION SERVICE TRANSFORMER	3 EA	5			15 TN	(1)	4
	COPPER SCRAP					71,400 LB	(73)	(73)
0351	RUC ACCOUNT TOTAL		5				(74)	(69)
9400	COA ACCOUNT TOTAL		64				(956)	(892)
*****	SUBTOTAL *****		12,921		556		(2,393)	11,084
304	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY							
0000	CONTINGENCY							
	CONTINGENCY		1,064					1,064
****	GRAND TOTAL *****		13,985		556		(2,393)	12,148

Crist Common Facilities

Detail Level Report

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FERC/COA/SUBCOA/
RUC

DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
	1	4					4
					30	(2)	(2)
					25	(2)	(2)
RUC ACCOUNT TOTAL		4				(3)	1
307 CONSTRUCTION CLEARING ACCTS							
0040 PRODUCTION COSTS							
0041 SUPERVISORY TRAINING SALARIES							
0041 GULF POWER GENERATION SUPERVIS							
GULF POWER GENERATION SUPERVIS		741					741
0200 TEMPORARY SERVICES							
0201 AIR							
0201 TEMPORARY CONSTRUCTION SERVICE							
TEMPORARY CONSTRUCTION SERVICE		888					888
0220 SAFETY & SECURITY FACILITIES							
0221 GUARD SERVICES							
0221 SECURITY SERVICES							
SECURITY SERVICES		980					980
307 FERC ACCOUNT TOTAL		2,609					2,609
308 ENGINEERING							
0240 ENGINEERING SCS							
0241 DESIGN-SALARIES							
0241 SCS ENGINEERING (RECORDS CLOSE							
SCS ENGINEERING (RECORDS CLOSE		137					137
0260 ENGINEERING-OPERATING COMPANY							
0261 DESIGN-SALARIES							
0261 GULF ENGINEERING							
GULF ENGINEERING		444					444

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FERC/COA/SUBCOA/
RUC

		REMOVAL		DISPOSAL		SALVAGE		
	DESCRIPTION	QUANTITY		COST	QUANTITY		COST	TOTAL \$
	-----	-----		-----	-----		-----	-----
308	ENGINEERING							
0260	ENGINEERING-OPERATING COMPANY							
0265	DATA PROCESSING-SALARIES							
0265	COST OF PERMITS							
	COST OF PERMITS			69				69
	INITIAL CLOSURE ASSESSEMENTS	1	LT	62				62
				-----			-----	-----
0265	RUC ACCOUNT TOTAL			130				130
				-----			-----	-----
0260	COA ACCOUNT TOTAL			574				574
				-----			-----	-----
0360	CONSTRUCTION INSURANCE							
0361	WRAP-UP INSURANCE							
0361	WRAP-UP AND ALL RISK INSURANCE							
	WRAP-UP AND ALL RISK INSURANCE			2,220				2,220
				-----			-----	-----
308	FERC ACCOUNT TOTAL			2,932				2,932
				-----			-----	-----
309	OVERHEADS							
0480	GENERAL OVERHEAD							
0481	GENERAL ADMINISTRATION							
0481	ADMIN & GEN OVERHEAD							
	ADMIN & GEN OVERHEAD			444				444
				-----			-----	-----
311	STRUCTURES & IMPROVEMENTS							
2020	INITIAL SITE PREP.							
2021	DEMOLITION INITIAL SITE PREPAR							
0001	INITIAL SITE PREPARATION							
	TOPSOIL PURCHASE	60,000	CY	329				329
	TOPSOIL PLACING	60,000	CY	494				494
				-----			-----	-----
0001	RUC ACCOUNT TOTAL			823				823

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PERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2040	SITE IMPROVEMENTS							
2041	YARD IMPROVEMENTS							
0011	LANDSCAPING							
	LANDSCAPING	1 AC	124					124
2045	RETAINING WALLS							
0050	RETAINING WALL							
	RETAINING WALL	1 EA	11	1 EA	5			16
2049	FENCES AND SPECIAL ENCLOSURES							
0092	SPECIAL ENCLOSURE							
	OIL CONTAINMENT WALL	940 CY	110					110
2040	COA ACCOUNT TOTAL		245		5			250
2060	WATER FRONT IMPROVEMENTS							
2064	WATER FRONT IMPROVEMENTS							
0191	BULKHEADS							
	CELL CONCRETE	2,000 CY	235					235
	SHEET PILING	32,000 SF	352					352
0191	RUC ACCOUNT TOTAL		587					587
2080	PONDS							
2084	ASH DISPOSAL POND							
0230	ASH DISPOSAL POND							
	CLAY PURCHASE	36,000 CY	198					198
	CLAY PLACEMENT	36,000 CY	296					296
	DEWATERING	1 LT	25					25
	LANDSCAPE	15 AC	25					25
	TOPSOIL PLACING	36,000 CY	296					296
	TOPSOIL PURCHASE	36,000 CY	198					198

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2080	PONDS							
2084	ASH DISPOSAL POND							
0230	ASH DISPOSAL POND							
0230	RUC ACCOUNT TOTAL		1,037					1,037
2120	SITE FIRE PROTECT SYSTEM							
2121	WATER DISTRIBUTION SYSTEM							
0351	WATER PIPING SYS,COMP.,WATER D 1988 ADDITION	1 LT	2					2
0352	PUMP,WATER DIST.SYS.-FIRE PROT PUMP	1 EA	2			4 TN		1
	1988 ADDITION	1 EA	1			2 TN		1
0352	RUC ACCOUNT TOTAL		3					3
0353	MOTORS							
	1988 ADDITION	1 EA	1			250 LB		1
2121	SUBCOA ACCOUNT TOTAL		7				(1)	6
2123	STORAGE FACILITIES-WATER							
0371	FOUNDATIONS							
	FOUNDATION CONCRETE TKS A & B	50 CY	8					8
	FOUNDATION CONCRETE	25 CY	4					4
	FOUNDATION CONCRETE	60 CY	10					10
0371	RUC ACCOUNT TOTAL		23					23
0373	WATER STORAGE TANK							
	TANK	4 EA	7			56 TN	(3)	3

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DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 STRUCTURES & IMPROVEMENTS							
2120 SITE FIRE PROTECT SYSTEM							
2123 STORAGE FACILITIES-WATER							
0373 WATER STORAGE TANK							
2123 SUBCOA ACCOUNT TOTAL		29				(3)	26
2120 COA ACCOUNT TOTAL		36				(4)	32
2300 TURBINE BLDG							
2311 DRAINAGE SYSTEM							
0823 MOTORS							
MOTOR	2 EA						
2314 HVAC SYSTEMS							
0853 FAN, VENTILATING							
FAN, VENTILATING	16 EA	2					2
2300 COA ACCOUNT TOTAL		2					2
2340 STEAM GENERATOR BLDG							
2343 CONCRETE WORK - SUBSTRUCTURE							
1001 FOUNDATION CONCRETE							
BASE SLAB	46,000 CY	253					253
LANDSCAPING	70 AC	115					115
FILL PLACING	46,000 CY	379					379
1001 RUC ACCOUNT TOTAL		746					746
2344 STRUCTURAL STEEL							
1002 STRUCTURAL STEEL							
STEEL	10 TN	1			10 TN	(1)	1

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DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
311 STRUCTURES & IMPROVEMENTS							
2340 STEAM GENERATOR BLDG							
2344 STRUCTURAL STEEL							
1002 STRUCTURAL STEEL							
2340 COA ACCOUNT TOTAL		748				(1)	747
2600 SERVICE BLDG							
2603 CONCRETE WORK - SUBSTRUCTURE							
2301 FOUNDATION CONCRETE							
CONCRETE	850 CY	18					18
2604 STRUCTURAL STEEL							
2302 STRUCTURAL STEEL							
STRUCTURAL STEEL	380 TN	46			380 TN	(24)	23
2605 ARCHITECTURAL WORK							
2302 SIDING							
PRECAST CONCRETE PANELS	9,000 SF	49					49
2609 CONCRETE WORK - SUPERSTRUCTURE							
2302 SUPERSTRUCTURE CONCRETE							
SUPERSTRUCTURE CONCRETE	350 CY	69					69
2614 HVAC							
2352 AIR CONDITIONER, HEAT., VENT. &							
AIR CONDITIONER, HEAT., VENT. &	1 EA	6					6
2600 COA ACCOUNT TOTAL		188				(24)	165
2620 WAREHOUSE							
2623 CONCRETE WORK							
2401 FOUNDATIONS							
OLD WAREHOUSE BASE SLAB	560 CY	67					67
NEW WAREHOUSE BASE SLAB	5,550 CY	663					663

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2620	WAREHOUSE							
2623	CONCRETE WORK							
2401	FOUNDATIONS							
2401	RUC ACCOUNT TOTAL		729					729
2625	ARCHITECTURAL WORK							
2402	ARCHITECTURAL WORK							
	NEW WAREHOUSE CONC COLUMNS	60 EA	8					8
2402	ARCHITECTURAL WORK							
	NEW WAREHOUSE PRECAST SIDING	98,000 SF	538					538
2625	SUBCOA ACCOUNT TOTAL		546					546
2629	CONCRETE WORK - SUPERSTRUCTURE							
2403	SUPERSTRUCTURE CONCRETE							
	NEW WAREHOUSE ROOF CONCRETE	400 CY	67					67
2620	COA ACCOUNT TOTAL		1,343					1,343
2700	WATER TREAT BLDG							
2703	CONCRETE WORK - SUBSTRUCTURE							
2801	FOUNDATION CONCRETE							
	DEMINERALIZER BLDG FDN CONCRET	400 CY	48					48
	UNIT 4 FOUNDATION	290 CY	35					35
	UNIT 7 FOUNDATION	310 CY	37					37
2801	RUC ACCOUNT TOTAL		119					119
2704	STRUCTURAL STEEL							
2802	STRUCTURAL STEEL							
	DEMINERALIZER BLDG STRU STEEL	28 TN	3			28 TN	(2)	2

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2700	WATER TREAT BLDG							
2704	STRUCTURAL STEEL							
2802	STRUCTURAL STEEL							
	UNIT 7 STRUCTURAL STEEL	18 TN	2			18 TN	(1)	1
			-----		-----		-----	-----
2802	RUC ACCOUNT TOTAL		6				(3)	3
2705	ARCHITECTURAL WORK							
2802	ARCHITECTURAL WORK							
	UNIT 7 SUPERSTR CONCRETE	30 CY	6					6
2802	ARCHITECTURAL WORK							
	UNIT 7 STEELOX SIDING/ROOFING	6,100 SF	17					17
2802	SIDING							
	DEMINERALIZER BLDG SIDING	7,600 SF	21					21
			-----		-----		-----	-----
2705	SUBCOA ACCOUNT TOTAL		44					44
			-----		-----		-----	-----
2700	COA ACCOUNT TOTAL		169				(3)	166
2820	HYDROGEN HOUSE							
2823	CONCRETE WORK - SUBSTRUCTURE							
3401	FOUNDATION CONCRETE							
	CONCRETE	75 CY	9					9
	UNIT 6 FOUNDATION CONCRETE	150 CY	18					18
			-----		-----		-----	-----
3401	RUC ACCOUNT TOTAL		27					27
2840	PRECIPITATOR CONTROL HOUSE							
2843	CONCRETE WORK - SUBSTRUCTURE							
3501	FOUNDATION CONCRETE							
	FOUNDATION CONCRETE	75 CY	9					9

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2840	PRECIPITATOR CONTROL HOUSE							
2843	CONCRETE WORK - SUBSTRUCTURE							
3501	FOUNDATION CONCRETE							
	UNIT 7 FOUNDATION CONCRETE	72 CY	9					9
3501	RUC ACCOUNT TOTAL		18					18
2844	STRUCTURAL STEEL							
3502	SUPERSTRUCTURE							
	UNIT 7 STRUCTURAL STEEL	6 TN	1			6 TN		
2845	ARCHITECTRUAL WORK							
3502	ARCHITECTURAL WORK							
	UNIT 7 STEELOX SIDING/ROOFING	3,200 SF	9					9
2840	COA ACCOUNT TOTAL		27					27
2860	FIRE PROTECTION BLDG							
2863	CONCRETE WORK - SUBSTRUCTURE							
3601	FOUNDATION CONCRETE							
	FOUNDATION CONCRETE	160 CY	19					19
	UNIT 6 FOUNDATION CONCRETE	230 CY	27					27
3601	RUC ACCOUNT TOTAL		47					47
2864	STRUCTURAL STEEL							
3602	STRUCTURAL STEEL							
	STRUCTURAL STEEL	12 TN	1			12 TN	(1)	1
	1988 ADDITION	2,000 SF	6			4 TN		6
3602	RUC ACCOUNT TOTAL		8				(1)	7
3602	STRUCTURAL STEEL							
	UNIT 6 STRUCTURAL STEEL	5 TN	1			5 TN		

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DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
311 STRUCTURES & IMPROVEMENTS							
2860 FIRE PROTECTION BLDG							
2864 STRUCTURAL STEEL							
3602 STRUCTURAL STEEL							
		-----		-----		-----	-----
2864 SUBCOA ACCOUNT TOTAL		8				(1)	7
2865 ARCH WORK							
3602 ARCHITECTURAL WORK							
UNIT 6 SIDING	1,500 SF	4					4
3602 ARCHITECTURAL WORK							
SIDING	3,700 SF	10					10
		-----		-----		-----	-----
2865 SUBCOA ACCOUNT TOTAL		14					14
		-----		-----		-----	-----
2860 COA ACCOUNT TOTAL		69				(1)	68
2880 SERVICE WTR CHLORINE HSE							
2883 CONCRETE WORK-SUBSTR							
3701 FOUNDATION CONCRETE							
FOUNDATION CONCRETE	80 CY	10					10
UNIT 6 FOUNDATION CONCRETE	190 CY	23					23
		-----		-----		-----	-----
3701 RUC ACCOUNT TOTAL		32					32
2884 STR STEEL							
3702 STRUCTURAL STEEL							
STRUCTURAL STEEL	8 TN	17			7 TN		17
UNIT 6 STRUCTURAL STEEL	8 TN	1			8 TN		
		-----		-----		-----	-----
3702 RUC ACCOUNT TOTAL		18				(1)	17

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DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
311 STRUCTURES & IMPROVEMENTS							
2880 SERVICE WTR CHLORINE HSE							
2884 STR STEEL							
3702 STRUCTURAL STEEL							
		-----		-----		-----	-----
2880 COA ACCOUNT TOTAL		51				(1)	50
2900 CIRC WTR CHLOR HSE							
2903 CONCRETE WORK - SUBSTRUCTURE							
3801 FOUNDATION CONCRETE							
FOUNDATION CONCRETE	80 CY	10					10
UNIT 6 FOUNDATION CONCRETE	30 CY	4					4
		-----		-----		-----	-----
3801 RUC ACCOUNT TOTAL		13					13
2904 STRUCTURAL STEEL							
3802 STRUCTURAL STEEL							
UNIT 6 STRUCTURAL STEEL	4 TN				4 TN		
		-----		-----		-----	-----
2900 COA ACCOUNT TOTAL		14					13
2920 SECURITY BLDG							
2922 EXCAVATION WORK, SECURITY BUIL							
3902 SUBSTRUCTURE, COMP., EXCV.WORK							
SUBSTRUCTURE, COMP., EXCV.WORK		1					1
2940 WELL PUMP HSE							
2943 CONCRETE WORK - SUBSTRUCTURE							
4001 FOUNDATION CONCRETE							
FOUNDATION CONCRETE	60 CY	7					7
3100 COOLING TOWER SWGR BLDG							
3103 CONCRETE WORK - SUBSTRUCTURE							
4601 SUBSTRUCTURE							
FOUNDATION CONCRETE	150 CY	18					18

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
3100	COOLING TOWER SWGR BLDG							
3104	STRUCTURAL STEEL							
4602	SUPERSTRUCTURE							
	STRUCTURAL STEEL	5 TN	1			5 TN		
3105	ARCHITECTURAL WORK							
4602	ARCHITECTURAL WORK							
	SIDING	3,100 SF	9					9
3100	COA ACCOUNT TOTAL		27					27
3140	FUEL PUMP HOUSE							
3146	BUILDING APPURTENANCES							
4702	FUEL PUMP HOUSE							
	FUEL PUMP HOUSE	1 EA	15					15
3240	POTABLE WATER PUMP HOUSE							
3244	POTABLE WATER PUMP HOUSE							
5502	POTABLE WATER PUMP HOUSE							
	POTABLE WATER PUMP HOUSE	1 EA	3					3
3300	SEWAGE TREAT FACILITY							
3302	WTR TREATMENT FACILITY							
5821	TANK,SEDIMENT.FACIL.-SEWAGE TR							
	TANK,SEDIMENT.FACIL.-SEWAGE TR	1 EA	2					2
311	FERC ACCOUNT TOTAL		5,421		5		(34)	5,391
312	BOILER PLANT EQUIPMENT							
4880	GAS HANDLING & FIRING SYS							
4882	NATURAL GAS SYSTEM							
4510	NATURAL GAS SYSTEM							
	NATURAL GAS SYSTEM		12					12

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DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312 BOILER PLANT EQUIPMENT							
4920 OIL STORAGE							
4923 FUEL OIL STORAGE							
0571 FOUNDATIONS							
FOUNDATION	600 CY	100					100
0572 TANKS							
TANKS	2 EA	137			100 TN	(6)	131
4923 SUBCOA ACCOUNT TOTAL		238				(6)	231
4960 LIGHTER OIL SYSTEM							
4963 FUEL STORAGE FAC							
0671 FOUNDATION							
FOUNDATION	175 CY	29					29
0672 TANK							
TANK	2 EA	44			1 TN		44
4963 SUBCOA ACCOUNT TOTAL		74					74
5040 DRAFT SYSTEM							
5041 PRECIPITATORS							
0805 TRANSFORMER							
TRANSFORMER	5	3					3
COPPER SCRAP					31,500 LB	(32)	(32)
0805 RUC ACCOUNT TOTAL		3				(32)	(29)
0809 PRECIPITATOR HOUSE (OUTER SHEL							
WALKWAYS & RAILS	20 TN	2			20 TN	(1)	1

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DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
5040 DRAFT SYSTEM							
5041 PRECIPITATORS							
0809 PRECIPITATOR HOUSE (OUTER SHEL							
5041 SUBCOA ACCOUNT TOTAL		5				(33)	(28)
5080 STACK							
5083 CONCRETE WORK - SUBSTRUCTURE							
0921 CONCRETE							
UNIT 4-5 FOUNDATION CONCRETE	240 CY	40					40
UNIT 6-7 FOUNDATION CONTRETE	1,600 CY	268					268
0921 RUC ACCOUNT TOTAL		308					308
0922 CONCRETE							
UNIT 4-5 STACK SHELL	1 LT	82	1	110			193
UNIT 6-7 STACK SHELL	1 LT	137	1	270			407
0922 RUC ACCOUNT TOTAL		220		380			599
5083 SUBCOA ACCOUNT TOTAL		528		380			907
5120 SULFUR DIOXIDE REMOVAL EQUIPME							
5127 EQUIPMENT							
1055 CEMS MONITORING							
CEMS MONITORING	2 EA	1					1
5240 COAL HANDLING SYSTEMS							
5241 UNLOADING CONVEYORS							
1205 CONTROL INSTALLATION							
CONTROL INSTALLATION		2					2
5242 STOCKOUT SYS							
1221 STRUCTURAL METAL							

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5240	COAL HANDLING SYSTEMS							
5242	STOCKOUT SYS							
1221	STRUCTURAL METAL							
	SUPPORT STEEL	110 TN	13			110 TN	(7)	7
1222	FOUNDATION							
	FOUNDATION CONCRETE	180 CY	30					30
1223	CONVEYOR							
	SUPERSTRUCTURE CONCRETE	20 CY	4					4
	SIDING/ROOFING	5,900 SF	49	6	1			50
	SUP CONC	2 CY						
1223	RUC ACCOUNT TOTAL		53		1			54
1224	DRIVE, MOTOR							
	UNIT 4 MOTOR	2						
	UNIT 6 MOTOR	1						
	UNIT 7 MOTOR	1						
1224	RUC ACCOUNT TOTAL		1					1
1227	DRIVE, REDUCTION GEAR							
	UNIT 4 DRIVE, GEAR	2						
	UNIT 6 DRIVE, GEAR	1						
	UNIT 7 DRIVE, GEAR	1						
1227	RUC ACCOUNT TOTAL							
5242	SUBCOA ACCOUNT TOTAL		97		1		(7)	92
5243	TRANSFER CONVEYOR, COAL HANDLI							
1242	CONVEYOR							
	UNIT 4-5 TRANSFER HOUSE CONC	1,600 CY	33					33

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	BOILER PLANT EQUIPMENT							
5240	COAL HANDLING SYSTEMS							
5243	TRANSFER CONVEYOR, COAL HANDLI							
1242	CONVEYOR							
	UNIT 4-5 TRANSFER TUNNEL CONC	290 CY	6					6
1242	RUC ACCOUNT TOTAL		39					39
1243	DRIVE, MOTOR							
	COPPER					4,320 LB	(4)	(4)
	UNIT 4 MOTOR	2						
	UNIT 6 MOTOR	1	1					1
	UNIT 7 MOTOR	1	1					1
1243	RUC ACCOUNT TOTAL		2				(4)	(3)
5243	SUBCOA ACCOUNT TOTAL		41				(4)	36
5244	CONVEYORS TO CRUSHER HSE							
1261	STRUCTURAL METAL							
	UNIT 4-5 FOUNDATION CONCRETE	245 CY	41					41
	UNIT 6-7 FOUNDATION CONCRETE	130 CY	22					22
	UNIT 4-5 SUPPORT STEEL	150 TN	18			150 TN	(9)	9
	UNIT 6-7 SUPPORT STEEL	240 TN	29			240 TN	(15)	14
1261	RUC ACCOUNT TOTAL		110				(24)	86
1262	CONVEYOR							
	UNIT 4-5 SUPERSTR CONCRETE	25 CY	5					5
	UNIT 6-7 SUPERSTR CONCRETE	120 CY	24					24
	UNIT 4-5 SIDING (ASBESTOS)	8,800 SF	97	18	4			101
	UNIT 6-7 SIDING (ASBESTOS)	44,000 SF	483	55	13			496
	UNIT 4-5 TUNNEL CONCRETE	180 CY	4					4

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FERC/COA/SUBCOA/
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DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
5240 COAL HANDLING SYSTEMS							
5244 CONVEYORS TO CRUSHER HSE							
1262 CONVEYOR							
1262 RUC ACCOUNT TOTAL		612		18			629
1263 DRIVE, MOTOR							
UNIT 4 MOTOR	2						
UNIT 6 MOTOR	1	1					1
UNIT 7 MOTOR	1	1					1
1263 RUC ACCOUNT TOTAL		2					2
1268 MAGNETIC SEPARATOR							
UNIT 6-7 HSE FOUNDATION CONCRE	25 CY	4					4
UNIT 6-7 HSE SUPERSTR CONCRETE	8 CY	2					2
UNIT 6-7 HSE SIDING	2,100 SF	23					23
UNIT 6-7 HSE STRUCTURAL STEEL	40 TN	5			40 TN	(2)	2
1268 RUC ACCOUNT TOTAL		34				(2)	31
1269 CHEMICAL FEED SYSTEM							
CHEMICAL FEED SYSTEM	1 LT	6					6
5244 SUBCOA ACCOUNT TOTAL		763		18		(27)	754
5245 CONVEYORS TO POWER HSE							
1281 STRUCTURAL METAL							
UNIT 4-5 FOUNDATION CONCRETE	290 CY	49					49
UNIT 6-7 FOUNDATION CONCRETE	110 CY	18					18
UNIT 4-5 SUPPORT STEEL	190 TN	23			190 TN	(12)	11
UNIT 6-7 SUPPORT STEEL	200 TN	24			200 TN	(12)	12

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RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
5240 COAL HANDLING SYSTEMS							
5245 CONVEYORS TO POWER HSE							
1281 STRUCTURAL METAL							
1281 RUC ACCOUNT TOTAL		114				(24)	90
1282 CONVEYOR							
UNIT 4-5 SUPERSTRU CONCRETE	35 CY	7					7
UNIT 6-7 SUPERSTRU CONCRETE	95 CY	19					19
UNIT 6-7 TUNNEL CONCRETE	1,300 CY	27					27
1282 RUC ACCOUNT TOTAL		52					52
1283 DRIVE, MOTOR							
COPPER SCRAP					4,560 LB	(5)	(5)
UNIT 4 MOTOR	2						
UNIT 6 MOTOR	1	1					1
UNIT 7 MOTOR	1	1					1
1283 RUC ACCOUNT TOTAL		2				(5)	(3)
1289 SIDING OR GALEY SIDING							
UNIT 4-5 SIDING (ASBESTOS)	10,000 SF	110	21	5			115
UNIT 6-7 SIDING (ASBESTOS)	34,000 SF	373	30	7			380
1289 RUC ACCOUNT TOTAL		483		12			495
5245 SUBCOA ACCOUNT TOTAL		651		12		(29)	635
5246 TRIPPER CNVR (BUNKER/SILO)							
1301 STRUCTURAL METAL							
UNIT 4 COAL SILO	1 LT	11			24 TN	(1)	9
UNIT 5 COAL SILO	1 LT	11			24 TN	(1)	9

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DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312 BOILER PLANT EQUIPMENT							
5240 COAL HANDLING SYSTEMS							
5246 TRIPPER CNVR (BUNKER/SILO)							
1301 STRUCTURAL METAL							
1301 RUC ACCOUNT TOTAL		22				(3)	19
1307 TRIPPER CARRIAGE WITH DRIVE							
UNIT 4 MOTOR	1	2			4 TN		2
UNIT 5 MOTOR	1	2			4 TN		2
UNIT 6 MOTOR	1	3			6 TN		3
UNIT 7 MOTOR	1	3			7 TN		3
1307 RUC ACCOUNT TOTAL		11				(1)	10
5246 SUBCOA ACCOUNT TOTAL		33				(4)	29
5247 CRUSHERS							
1322 DRIVE, MOTOR							
UNIT 4 CRUSHER	2				6 TN		
UNIT 7 CRUSHER	2				6 TN		
COPPER SCRAP					9,120 LB	(9)	(9)
UNIT 4 MOTOR	2						
UNIT 7 MOTOR	2						
1322 RUC ACCOUNT TOTAL		1				(10)	(9)
5248 SAMPLING SYSTEM							
1345 DRIVE, MOTOR							
DRIVE, MOTOR	4						
5249 COAL STORAGE AREA							
1362 COAL STORAGE YARD							
COAL STORAGE YARD EXCAVATION	35,000 CY	96					96
FILL MATERIAL PURCHASE	43,000 CY	236					236

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DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
5240 COAL HANDLING SYSTEMS							
5249 COAL STORAGE AREA							
1362 COAL STORAGE YARD							
LANDSCAPING	1 LT	186					186
BACKFILL PLACEMENT	43,000 CY	354					354
1362 RUC ACCOUNT TOTAL		872					872
5255 BARGE UNLOADING STRUCTURE & EQ							
1481 STRUCTURE, COMPLETE							
CELL CONCRETE	3,700 CY	442					442
WALKWAY STEEL	26 TN	3			26 TN	(2)	2
FOUNDATION	1,400 CY	167					167
RETAINING WALL	65 CY	11					11
SHEET PILING	85,000 SF	932			915 TN	(57)	876
1481 RUC ACCOUNT TOTAL		1,555				(58)	1,497
5258 RECLAIM SYSTEM							
1541 RECLAIM HOPPER & TUNNEL STRUCT							
UNIT 4-5 HOPPER CONCRETE	800 CY	96					96
UNIT 4-5 STEEL	20 TN	2			20 TN	(1)	1
UNIT 6-7 STEEL	35 TN	4			35 TN	(2)	2
1541 RUC ACCOUNT TOTAL		102				(3)	99
5262 RADIAL STACKER CONVEYOR							
7122 FOUNDATION							
FOUNDATION	250 CY	30					30
7130 RADIAL STACKER							
RADIAL STACKER	1 EA	115			70 TN	(4)	111

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312	BOILER PLANT EQUIPMENT							
5240	COAL HANDLING SYSTEMS							
5262	RADIAL STACKER CONVEYOR							
7130	RADIAL STACKER							
5262	SUBCOA ACCOUNT TOTAL		145				(4)	141
5240	COA ACCOUNT TOTAL		4,262		32		(147)	4,147
5280	COAL HANDLING SERVICE BUILDING							
5285	TRACTOR GARAGE							
1602	TRACTOR GARAGE							
	TRACTOR GARAGE	1 EA	21					21
5320	COAL HANDLING GARAGE							
5323	CONCRETE WORK - SUBSTRUCTURE							
1801	FOUNDATION CONCRETE							
	TRACTOR GARAGE FOUNDATION	110 CY	13					13
	TRACTOR FUEL STATION FOUNDATIO	210 CY	25					25
1801	RUC ACCOUNT TOTAL		38					38
5340	COAL HANDLING SWITCHGEAR HSE							
5343	CONCRETE WORK - SUBSTRUCTURE							
1901	FOUNDATION CONCRETE							
	CONCRETE	190 CY	23					23
5344	STRUCTURAL STEEL							
1902	STRUCTURAL STEEL							
	STEEL	50 TN	6			50 TN	(3)	3
5340	COA ACCOUNT TOTAL		29				(3)	26

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DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 BOILER PLANT EQUIPMENT							
5380 COAL HANDLING CRUSHER HSE							
5383 CONCRETE WORK - SUBSTRUCTURE							
2101 FOUNDATION CONCRETE							
UNIT 4-5 FOUNDATION CONCRETE	535 CY	64					64
UNIT 6-7 FOUNDATION CONCRETE	550 CY	66					66
2101 RUC ACCOUNT TOTAL		130					130
5384 STRUCTURAL STEEL							
2102 STRUCTURAL STEEL							
UNIT 4-5 SUPERSTR CONCRETE	40 CY	8					8
UNIT 6-7 SUPERSTR CONCRETE	65 CY	13					13
UNIT 4-5 STEEL	200 TN	24			200 TN	(12)	12
UNIT 6-7 STEEL	250 TN	30			250 TN	(16)	15
2102 RUC ACCOUNT TOTAL		75				(28)	47
5385 ARCHITECTURAL WORK							
2102 SIDING							
UNIT 4-5 SIDING (ASBESTOS)	9,400 SF	77	15	4			81
2102 SIDING							
UNIT 6-7 SIDING (ASBESTOS)	14,000 SF	115	20	5			120
5385 SUBCOA ACCOUNT TOTAL		193		9			201
5380 COA ACCOUNT TOTAL		398		9		(28)	378
5640 WET ASH HANDLING SYS							
5644 TRANSPORT SYS							
3164 PUMP, ASH SLUICE							
PUMP, ASH SLUICE	3 EA	1					1

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FERC/COA/SUBCOA/
RUC

DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312 BOILER PLANT EQUIPMENT							
5640 WET ASH HANDLING SYS							
5644 TRANSPORT SYS							
3165 DRIVE, ASH SLUICE PUMP							
DRIVE	3 EA						
COPPER SCRAP					2,580 LB	(3)	(3)
3165 RUC ACCOUNT TOTAL						(3)	(2)
3168 DRIVE, ASH BOOSTER PUMP							
DRIVE, ASH BOOSTER PUMP	3						
5644 SUBCOA ACCOUNT TOTAL		1				(3)	(1)
5660 DRY ASH HANDLING SYSTEM							
5663 TRANSPORT SYS							
3221 SUPPORTS							
SUPPORTS	130 LB	22					22
3222 FOUNDATION							
FOUNDATION	175 CY	29					29
BRIDGE FOUNDATION	80 CY	10			80	(5)	5
STRUCTURAL STEEL	90 TN	109					109
3222 RUC ACCOUNT TOTAL		148				(5)	143
3223 PIPING							
PIPING	90 LF	11					11
3224 BLOWER							
FOUNDATION	320 CY	54					54
5663 SUBCOA ACCOUNT TOTAL		234				(5)	229

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FERC/COA/SUBCOA/ RUC	DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
		QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312	BOILER PLANT EQUIPMENT							
5660	DRY ASH HANDLING SYSTEM							
5664	DRY ASH STORAGE FACILITIES, DR							
3241	TANK, STORAGE							
	HYDRO BINS	2	55			50 TN	(3)	52
	SILOS	2	55			50 TN	(3)	52
	STRUCTURAL STEEL	120 TN	15			120 TN	(7)	7
			-----		-----		-----	-----
3241	RUC ACCOUNT TOTAL		124				(14)	111
3242	FOUNDATION							
	FOUNDATION	150 CY	18					18
	HYDROBIN FOUNDATION	550 CY	92					92
	SILO FOUNDATION	1,450 CY	243					243
			-----		-----		-----	-----
3242	RUC ACCOUNT TOTAL		353					353
3247	UNLOADER, ASH							
	UNLOADER, ASH	1 LT	31					31
			-----		-----		-----	-----
5664	SUBCOA ACCOUNT TOTAL		508				(14)	494
			-----		-----		-----	-----
5660	COA ACCOUNT TOTAL		742				(19)	723
5740	SERVICE WTR SYS							
5746	SERVICE WTR CHLORINATION SYS							
3544	DRIVE, PUMP							
	DRIVE, PUMP	5	1					1
	COPPER SCRAP					2,400 LB	(2)	(2)
			-----		-----		-----	-----
3544	RUC ACCOUNT TOTAL		1				(2)	(1)

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FERC/COA/SUBCOA/
RUC

DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
312 BOILER PLANT EQUIPMENT							
6660 WATER SAMPLING & ANALYSIS SYST							
6660 WATER SAMPLING & ANALYSIS SYST							
5701 WATER ANALYSIS SYSTEM							
WATER ANALYSIS SYSTEM	1 LT	6					6
6700 LUBE OIL SYSTEM							
6702 FEEDWATER PMP TURB OIL SYSTEM							
6024 DRIVE, PUMP							
DRIVE, PUMP	3						
312 FERC ACCOUNT TOTAL		6,356		420		(241)	6,535
314 TURBOGENERATOR UNITS							
7520 TURBINE GENERATOR SYSTEM							
7530 GEN COOLING & PURGE SYS							
0186 HYDROGEN EQUIPMENT							
HYDROGEN SYSTEM	1 LT	4			4		4
7740 COOLING WTR SYSTEM							
7741 COOLING WTR PASSAGENWAYS							
0501 TUNNELS, COOLING WATER PASSAGE							
DISCHARGE PASSAGE	140 LF	10					10
UNIT 4 INTAKE PASSAGE	340 CY	23					23
INTAKE PASSAGES	150 LF	10					10
0501 RUC ACCOUNT TOTAL		43					43
0502 PIPING, COOLING WATER PASSAGEW							
FOUNDATION	220 CY	26					26
STRUCTURAL STEEL	10 TN	1			10 TN	(1)	1
0502 RUC ACCOUNT TOTAL		27				(1)	27

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FERC/COA/SUBCOA/
RUC

DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
314 TURBOGENERATOR UNITS							
7740 COOLING WTR SYSTEM							
7741 COOLING WTR PASSAGEWAYS							
0502 PIPING, COOLING WATER PASSAGEW							
7741 SUBCOA ACCOUNT TOTAL		71				(1)	70
7742 COOLING WATER INTAKE STRUCTURE							
0521 COOLING WATER INTAKE STRUCTURE							
CONCRETE (FILL TUNNEL 3FT)	15 CY	3					3
7743 COOLING WATER DISCHARGE STRUCT							
0540 DISCHARGE STRUCTURE							
CONCRETE (FILL TUNNEL 3FT)	15 CY	3					3
7744 CT INTAKE & DISCHARGE STR							
0561 INTAKE STRUC., COOL.TOWER INTAK							
FOUNDATION	360 CY	60					60
0563 DISCHARGE STRUCTURE, COOL.TOWER							
DISCHARGE STRUCTURE, COOL.TOWER	840 CY	141					141
STRUCTURAL STEEL	160 TN	19			160 TN	(10)	10
0563 RUC ACCOUNT TOTAL		160				(10)	150
7744 SUBCOA ACCOUNT TOTAL		220				(10)	210
7749 COOLING WTR PUMPS & DRIVES							
0661 PUMPS							
PUMP	2 EA	2			9 TN	(1)	1
UNIT 4 PUMPS	2 EA	2			11 TN	(1)	1
0661 RUC ACCOUNT TOTAL		4				(1)	2

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FERC/COA/SUBCOA/
RUC

DESCRIPTION -----	REMOVAL -----		DISPOSAL -----		SALVAGE -----		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
314 TURBOGENERATOR UNITS							
7740 COOLING WTR SYSTEM							
7749 COOLING WTR PUMPS & DRIVES							
0661 PUMPS							
		-----		-----		-----	-----
7740 COA ACCOUNT TOTAL		300				(12)	288
7760 COOLING TOWER							
7761 SUBFOUNDATION WORK							
0801 SUBSTRUCTURE							
UNIT 1-5 FOUNDATION	4,100 CY	489					489
7764 STRUCTURAL STEEL							
0802 SUPERSTRUCTURE							
LADDERS & HANDRAILS	150 TN	18			150 TN	(9)	9
7766 COOLING TOWER EQUIPMENT							
0821 COOLING TOWER							
COOLING TOWER	1 EA	12			3 TN		11
		-----		-----		-----	-----
7760 COA ACCOUNT TOTAL		519				(9)	510
7800 LIFTING SYSTEM							
7802 OVERHEAD CRANES							
1021 CRANE, TURBINE OVERHEAD CRANE							
CRANE, TURBINE OVERHEAD CRANE	1 EA	3			18 TN	(1)	2
UNIT 4 OVERHEAD CRANE	1 EA	3			25 TN	(2)	1
UNIT 6 OVERHEAD CRANE	1	3			25 TN	(2)	1
		-----		-----		-----	-----
1021 RUC ACCOUNT TOTAL		8				(4)	4
		-----		-----		-----	-----
314 FERC ACCOUNT TOTAL		831				(26)	805

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FERC/COA/SUBCOA/
RUC

DESCRIPTION -----	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$ -----
	QUANTITY -----	COST -----	QUANTITY -----	COST -----	QUANTITY -----	COST -----	
315 ACCESSORY ELEC EQUIPMENT							
8100 GEN BUS SYS							
8102 BUS EQUIPMENT & SUPPORT							
0623 INSTRUMENT TRANSFORMER, GEN.BU							
TRANSFORMER	20 EA	5					5
COPPER SCRAP					14,778 LB	(15)	(15)
0623 RUC ACCOUNT TOTAL		5				(15)	(10)
8140 CENTRALIZED PLANT CONTROL SYS							
8141 METERING & RELAYING							
1001 INSTRUMENT: INDICATING, MEASUR							
INSTRUMENT: INDICATING, MEASUR	1 LT	7					7
8180 RACKS & PANELS							
8180 LOCAL RACKS AND PANELS							
1302 LOCAL PANEL							
LOCAL PANEL	74 EA	1					1
8200 24-48 V D C SYSTEM							
8203 BATTERY SYSTEM							
1443 CHARGER, BATTERY							
CHARGER, BATTERY	3 EA	1					1
8280 4160 V EMERG. GENERATOR							
8281 GENERATOR							
1801 GENERATOR							
EMERGENCY GENERATOR	3 EA	1					1
8360 A.C. SYSTEM 120/208 V							
8361 DISTRIBUTION SYSTEM							
2145 SWITCH-DIST. A.C. SYS. 120/208							
SWITCHGEAR	23	2					2

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FERC/COA/SUBCOA/
RUC

DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
	QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 ACCESSORY ELEC EQUIPMENT							
8380 STANDBY AC SYSTEM - 120/208V							
8381 DISTRIBUTION SYSTEM							
2185 SWITCH- STANDBY A.C. SYS. 120/ SWITCHGEAR	7 EA	1					1
8400 220 VOLT AC SYSTEM							
8401 220 VOLT DISTRIBUTION							
2221 CABLE WELDING CIRCUIT SYSTEM	1 EA	2					2
8520 AC SYSTEM - 600V							
8521 DISTRIBUTION SYSTEM							
2465 SWITCH, A.C.SYSTEM-600 VOLTS SWITCHGEAR	32 EA	14					14
315 FERC ACCOUNT TOTAL		33				(15)	18
316 MISC. PLANT EQUIPMENT							
1520 INTRSITE COMMUNICATION SYS							
1521 TELEPHONE SYS							
0001 TELEPHONE SYS	2	1					1
1560 CENTRAL VACUUM SYSTEM							
1560 CENTRAL VACUUM CLEANING SYS							
0142 DRIVE, PUMP DRIVE, PUMP	3						
316 FERC ACCOUNT TOTAL		1					1
***** SUBTOTAL *****		18,631		425		(320)	18,736

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DESCRIPTION

REMOVAL

DISPOSAL

SALVAGE

QUANTITY

COST

QUANTITY

COST

QUANTITY

COST

TOTAL \$

304 CONTINGENCY

0000 CONTINGENCY

0000 CONTINGENCY

0000 CONTINGENCY

CONTINGENCY

1,856

1,856

**** GRAND TOTAL

20,487

425

(320)

20,592

61,922

2,303

(7,857)

56,368