



**NUI CITY GAS
RATE SCHEDULE
MAY 2000**

05/01/00

CONFIDENTIAL

030003-GU

Rate Code	Customer Class		Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
				MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)	
801-801 806-801 809-804 802-806	Residential - General Residential - Consolidated Residential - Propane Residential - Heat	RS	\$7.00	\$0.46349	\$0.07188	\$0.01002	\$0.54539	(\$0.00077)	\$0.42077	\$0.00211	\$0.42211	\$0.96750
811-801	Residential-Load Enhancement Discount *	ED	\$7.00	\$0.23175	\$0.07188	\$0.01002	\$0.31365	(\$0.00077)	\$0.42077	\$0.00211	\$0.42211	\$0.73576
804-802	Gas Lighting	GL	\$0.00	\$8.34282	\$1.29384	\$0.18036	\$9.81702	(\$0.01386)	\$7.57385	\$0.03799	\$7.59798	\$17.42
830-814 831-814 832-814 838-814 739-814	Commercial Service General Commercial-Load Enhancement Discount (April - October) Large Commercial Service Port St. Lucie Propane Commercial Propane	CS ED LCS CS	\$17.00 \$17.00 \$35.00 \$17.00	\$0.20259 \$0.10130 \$0.16336 \$0.20259	\$0.01793 \$0.01793 \$0.01354 \$0.01793	\$0.01002 \$0.01002 \$0.01002 \$0.01002	\$0.23054 \$0.12925 \$0.18692 \$0.23054	(\$0.00077) (\$0.00077) (\$0.00077) (\$0.00077)	\$0.42077 \$0.42077 \$0.42077 \$0.42077	\$0.00211 \$0.00211 \$0.00211 \$0.00211	\$0.42211 \$0.42211 \$0.42211 \$0.42211	\$0.65265 \$0.55136 \$0.60903 \$0.65265
860-815 861-815	Natural Gas Vehicle 1/ Natural Gas Vehicle 2/	NGVSS	\$12.00	\$0.14119	\$0.00000	\$0.00000	\$0.14119	(\$0.00077)	\$0.42077	\$0.00211	\$0.42211	\$0.56330
870-819 873-841	Interruptible Preferred Contract Interruptible Preferred	IP CI	\$50.00	\$0.12757	\$0.00000	\$0.00000	\$0.12757	(\$0.00077)	\$0.42077	\$0.00211	\$0.42211	\$0.54968
871-816 872-818	Interruptible Large Volume Contract Interruptible Large Volume	IL CI-LV	\$250.00	\$0.08252	\$0.00000	\$0.00000	\$0.08252	(\$0.00077)	\$0.42077	\$0.00211	\$0.42211	\$0.50463

9609 grow

Appliance	Charge (\$/Mth)
Water Heater	\$7.49
Dryer	\$7.49
Range	\$8.79

1/ Exempt from Utility and Franchise Taxes
2/ Exempt from all State Taxes
* Effective 4/1-10/31 for usage over 35 therms.
Full sales rate applied Nov-Mar.

Effective for services rendered on or after 5/1/00.	BTU/CF	1.071
Effective for services rendered on or after 4/1/00.	BTU/CF	1.071
Propane BTU factor	BTU/CF	2.500

✓ = Billing below cap of 49.002
or 41-2
Per Commission

conf

DOCUMENT NUMBER

08903 JUL 20 00

FPSC-COMMISSION CLERK

DECLASSIFIED



**NUI CITY GAS
TRANSPORTATION RATE SCHEDULE
MAY 2000**

05/01/00

CONFIDENTIAL

Rate Code	Customer Class		Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
				MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)	
880-825	Commercial Transportation Service	CTS	\$50.00	\$0.16336	\$0.01793	\$0.01002	\$0.19131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.19131
883-830	Small Comm'l Transportation-Firm	SCTS	\$17.00	\$0.20259	\$0.01793	\$0.01002	\$0.23054	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.23054
884-831	Small Comm'l Transport-Interruptible (April - October)	SCTS	\$17.00	\$0.10130	\$0.00000	\$0.00000	\$0.10130	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.10130
862-847	SCTS - Natural Gas Vehicle	SCTS-NGV	\$12.00	\$0.14119	\$0.00000	\$0.00000	\$0.14119	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.14119
885-821	Interruptible Transportation Service	ITS	\$175.00	\$0.12757	\$0.00000	\$0.00000	\$0.12757	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.12757
882-842	Contract Interruptible Transp Service	CI-TS										
886-822	Interruptible Large Volume Transp.	ILT	\$400.00	\$0.08252	\$0.00000	\$0.00000	\$0.08252	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.08252
896-823	Contract Interruptible Large Volume Transp.	CI-LVT										
887-832	Contract Interruptible - Fla Transp. 82	CITS	\$175.00	\$0.07000	\$0.00000	\$0.00000	\$0.07000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.07000
888-832	Contract Interruptible - Rainbow Mills	CITS	\$175.00	\$0.04650	\$0.00000	\$0.00000	\$0.04650	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.04650
897-844	Contract Interruptible Large Volume Transp. Alexander Orr	CI-LVT	\$0.00	\$0.01000	\$0.00000	\$0.00000	\$0.01000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01000
898-845	Contract Interruptible Large Volume Transp. Hialeah Water	CI-LVT	\$0.00	\$0.03000	\$0.00000	\$0.00000	\$0.03000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03000
899-846	Contract Interruptible Large Volume Transp. Preferred Freezer, Merritt Square	CI-LVT	\$400.00	\$0.05000	\$0.00000	\$0.00000	\$0.05000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05000
895-848	Contract Interruptible Large Volume Transp. Baptist Hospital	CI-LVT	\$175.00	\$0.04150	\$0.00000	\$0.00000	\$0.04150	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.04150
	Parman Kendall	CITS	\$100.00									
	Annual Threshold (Feb - Jan)											
	First 400,000			\$0.06500	\$0.00000	\$0.00000	\$0.06500	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.06500
	400,000 - 500,000			\$0.05131	\$0.00000	\$0.00000	\$0.05131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05131
	500,000 - 600,000			\$0.05131	\$0.00000	\$0.00000	\$0.05131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05131
	Over 600,000			\$0.05131	\$0.00000	\$0.00000	\$0.05131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05131

TAX CODE	COUNTY/CITY	PERMIT FEES	UTILITY TAX	FRANCHISE TAX	STATE TAX	SURTAX	TAX CODE	COUNTY/CITY	PERMIT FEES	UTILITY TAX	FRANCHISE TAX	STATE TAX	SURTAX
DADE COUNTY							BROWARD COUNTY						
201	Miami	\$63.60	10.00%	6.00%	6.00%	0.50%	235	Broward Unincorporated	\$37.88	-	-	6.00%	-
202	Miami Beach						241	Pembroke Park	\$70.35	7.00%	-	6.00%	-
203	Coral Gables	\$65.60	10.00%	6.00%	6.00%	0.50%	262	Miramar	\$30.35	10.00%	7.00%	6.00%	-
204	Hialeah	\$72.60	10.00%	6.00%	6.00%	0.50%	MARTIN COUNTY						
205	Miami Springs	\$50.60	10.00%	6.00%	6.00%	0.50%	264	Jensen Beach	-	-	-	6.00%	1.00%
206	North Miami	\$35.60	10.00%	6.00%	6.00%	0.50%	St. Lucie COUNTY						
207	N. Miami Beach	\$40.60	10.00%	7.00%	6.00%	0.50%	265	Port St. Lucie	-	-	6.00%	6.00%	0.50%
208	Opa Locka	\$60.60	10.00%	6.00%	6.00%	0.50%	270	St. Lucie - Unincorporated	-	-	-	6.00%	0.50%
209	South Miami	\$50.60	10.00%	7.50%	6.00%	0.50%	BREVARD COUNTY						
210	Homestead	-	-	-	6.00%	0.50%	271	Titusville	-	10.00%	6.00%	6.00%	-
211	Miami Shores	-	-	-	6.00%	0.50%	274	Cocoa	-	10.00%	6.00%	6.00%	-
212	Bal Harbour	-	-	-	6.00%	0.50%	275	Rockledge	-	10.00%	6.00%	6.00%	-
213	Bal Harbour Islands	-	-	-	6.00%	0.50%	277	Cape Canaveral	-	10.00%	6.00%	6.00%	-
214	Surfside	-	-	-	6.00%	0.50%	278	Cocoa Beach	-	10.00%	6.00%	6.00%	-
215	West Miami	-	10.00%	10.00%	6.00%	0.50%	280	Palm Shores	-	-	-	6.00%	-
216	Florida City	-	-	-	6.00%	0.50%	281	Eau Gallie	-	10.00%	6.00%	6.00%	-
217	Biscayne Park	-	-	-	6.00%	0.50%	283	Satellite Beach	-	6.00%	6.00%	6.00%	-
218	El Portal	-	-	-	6.00%	0.50%	285	Brevard - Unincorporated	-	-	-	6.00%	-
219	Golden Beach	-	-	-	6.00%	0.50%	286	Indian Harbor Beach	-	10.00%	6.00%	6.00%	-
220	Pennsuco	-	-	-	6.00%	0.50%	287	Melbourne	-	10.00%	6.00%	6.00%	-
221	Indian Creek	-	-	-	6.00%	0.50%	288	Melbourne Village	-	10.00%	6.00%	6.00%	-
222	Medley	\$75.00	10.00%	6.00%	6.00%	0.50%	289	Indialantic	-	-	-	6.00%	-
223	North Bay Village	-	-	-	6.00%	0.50%	291	Palm Bay	-	10.00%	6.00%	6.00%	-
225	Sweetwater	-	-	6.00%	6.00%	0.50%	292	West Melbourne	-	10.00%	6.00%	6.00%	-
226	Virginia Gardens	\$45.60	10.00%	6.00%	6.00%	0.50%	294	Melbourne Beach	-	-	-	6.00%	-
227	Hialeah Gardens	\$45.60	10.00%	6.00%	6.00%	0.50%	296	Malabar	-	-	-	6.00%	-
229	Islandia	-	-	-	6.00%	0.50%	INDIAN RIVER COUNTY						
230	Dade Unincorporated	-	10.00%	-	6.00%	0.50%	297	City of Vero Beach	-	-	6.00%	6.00%	1.00%
231	Pine Crest	-	10.00%	10.00%	6.00%	0.50%	298	Indian River Unincorporated	-	-	-	6.00%	1.00%
FLORIDA GROSS RECEIPTS TAX:										2.50%			
CNG EXCISE TAX:										\$0.05155			
										CGFTAXES			

Note: Utility tax rate shown above do not apply to increases in gas costs after 10/1/73. At 10/1/73 the gas costs per therm were \$0.06906 firm and \$0.05516 interruptible. Franchise taxes apply to all gas costs.

VW 6/20/01 B66/h

CONFIDENTIAL

41-3
1



**NUI CITY GAS
RATE SCHEDULE
SEPTEMBER 2000**

09/01/00
CONFIDENTIAL

Rate Code	Customer Class		Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
				MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)	
1-801 1-801 1-804 2-806	Residential - General Residential - Consolidated Residential - Propane Residential - Heat	RS	\$7.00	\$0.46349	\$0.07188	\$0.01002	\$0.54539	(\$0.00077)	\$0.57577	\$0.00289	\$0.57789	\$1.12328
1-801	Residential-Load Enhancement Discount *	ED	\$7.00	\$0.23175	\$0.07188	\$0.01002	\$0.31365	(\$0.00077)	\$0.57577	\$0.00289	\$0.57789	\$0.89154
14-802	Gas Lighting	GL	\$0.00	\$8.34282	\$1.29384	\$0.18036	\$9.81702	(\$0.01386)	\$10.36387	\$0.05201	\$10.40202	\$20.22
30-814	Commercial Service General	CS	\$17.00	\$0.20259	\$0.01793	\$0.01002	\$0.23054	(\$0.00077)	\$0.57577	\$0.00289	\$0.57789	\$0.80843
131-814	Commercial-Load Enhancement Discount (April - October)	ED	\$17.00	\$0.10130	\$0.01793	\$0.01002	\$0.12925	(\$0.00077)	\$0.57577	\$0.00289	\$0.57789	\$0.70714
832-814	Large Commercial Service	LCS	\$35.00	\$0.16336	\$0.01354	\$0.01002	\$0.18692	(\$0.00077)	\$0.57577	\$0.00289	\$0.57789	\$0.76481
838-814 739-814	Port St. Lucie Propane Commercial Propane	CS	\$17.00	\$0.20259	\$0.01793	\$0.01002	\$0.23054	(\$0.00077)	\$0.57577	\$0.00289	\$0.57789	\$0.80843
860-815 861-815	Natural Gas Vehicle 1/ Natural Gas Vehicle 2/	NGVSS	\$12.00	\$0.14119	\$0.00000	\$0.00000	\$0.14119	(\$0.00077)	\$0.57577	\$0.00289	\$0.57789	\$0.71908
870-819 873-841	Interruptible Preferred Contract Interruptible Preferred	IP CI	\$50.00	\$0.12757	\$0.00000	\$0.00000	\$0.12757	(\$0.00077)	\$0.57577	\$0.00289	\$0.57789	\$0.70546
871-816 872-818	Interruptible Large Volume Contract Interruptible Large Volume	IL CI-LV	\$250.00	\$0.08252	\$0.00000	\$0.00000	\$0.08252	(\$0.00077)	\$0.57577	\$0.00289	\$0.57789	\$0.66041

8/1/00

Appliance	Charge (\$/Mth)
Water Heater	\$7.49
Dryer	\$7.49
Range	\$8.79

1/ Exempt from Utility and Franchise Taxes
2/ Exempt from all State Taxes
* Effective 4/1-10/31 for usage over 35 therms.
Full sales rate applied Nov-Mar.

Effective for services rendered on or after 9/1/00.	BTU/CF	1.078
Effective for services rendered on or after 8/1/00.	BTU/CF	1.075
Propane BTU factor	BTU/CF	2.500

✓ = Billing below the Cap of 60.302 per Commissioner
See 41-a

Rate Schedule
CITYGAS



**NUI CITY GAS
TRANSPORTATION RATE SCHEDULE
SEPTEMBER 2000**

09/01/00
CONFIDENTIAL

Rate Code	Customer Class		Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
				MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)	
880-825	Commercial Transportation Service	CTS	\$50.00	\$0.16336	\$0.01793	\$0.01002	\$0.19131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.19131
883-830	Small Comm'l Transportation-Firm	SCTS	\$17.00	\$0.20259	\$0.01793	\$0.01002	\$0.23054	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.23054
884-831	Small Comm'l Transport-Interruptible (April - October)	SCTS	\$17.00	\$0.10130	\$0.00000	\$0.00000	\$0.10130	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.10130
882-847	SCTS - Natural Gas Vehicle	SCTS-NGV	\$12.00	\$0.14119	\$0.00000	\$0.00000	\$0.14119	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.14119
885-821	Interruptible Transportation Service	ITS	\$175.00	\$0.12757	\$0.00000	\$0.00000	\$0.12757	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.12757
882-842	Contract Interruptible Transp Service	CI-TS										
886-822	Interruptible Large Volume Transp.	ILT	\$400.00	\$0.08252	\$0.00000	\$0.00000	\$0.08252	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.08252
896-823	Contract Interruptible Large Volume Transp.	CI-LVT										
887-832	Contract Interruptible - Fla Transp. 82	CITS	\$175.00	\$0.07000	\$0.00000	\$0.00000	\$0.07000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.07000
888-832	Contract Interruptible - Rainbow Mills	CITS	\$175.00	\$0.04650	\$0.00000	\$0.00000	\$0.04650	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.04650
897-844	Contract Interruptible Large Volume Transp. Alexander Orr	CI-LVT	\$0.00	\$0.01000	\$0.00000	\$0.00000	\$0.01000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01000
898-845	Contract Interruptible Large Volume Transp. Hialeah Water	CI-LVT	\$0.00	\$0.03000	\$0.00000	\$0.00000	\$0.03000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03000
899-846	Contract Interruptible Large Volume Transp. Preferred Freezer, Merritt Square	CI-LVT	\$400.00	\$0.05000	\$0.00000	\$0.00000	\$0.05000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05000
895-848	Contract Interruptible Large Volume Transp. Baptist Hospital	CI-LVT	\$175.00	\$0.04150	\$0.00000	\$0.00000	\$0.04150	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.04150
4 Sept 2000	Parman Kendall	CITS	\$100.00									
	Annual Threshold (Feb - Jan)											
	First 400,000			\$0.06500	\$0.00000	\$0.00000	\$0.06500	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.06500
	400,000 - 500,000			\$0.04000	\$0.00000	\$0.00000	\$0.04000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.04000
	500,000 - 600,000			\$0.03121	\$0.00000	\$0.00000	\$0.03121	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03121
	Over 600,000			\$0.03121	\$0.00000	\$0.00000	\$0.03121	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03121

TAX CODE	COUNTY/CITY	PERMIT FEES	UTILITY TAX	FRANCHISE TAX	STATE TAX	SURTAX	TAX CODE	COUNTY/CITY	PERMIT FEES	UTILITY TAX	FRANCHISE TAX	STATE TAX	SURTAX
DADE COUNTY							BROWARD COUNTY						
201	Miami	\$63.60	10.00%	6.00%	6.00%	0.50%	235	Broward Unincorporated	\$37.88	-	-	6.00%	-
202	Miami Beach						241	Pembroke Park	\$70.35	7.00%	-	6.00%	-
203	Coral Gables	\$65.60	10.00%	6.00%	6.00%	0.50%	262	Miramar	\$30.35	10.00%	7.00%	6.00%	-
204	Hialeah	\$72.60	10.00%	6.00%	6.00%	0.50%	MARTIN COUNTY						
205	Miami Springs	\$50.60	10.00%	6.00%	6.00%	0.50%	264	Jensen Beach	-	-	-	6.00%	1.00%
206	North Miami	\$35.60	10.00%	6.00%	6.00%	0.50%	St. Lucie COUNTY						
207	N. Miami Beach	\$40.60	10.00%	7.00%	6.00%	0.50%	265	Port St. Lucie	-	-	6.00%	6.00%	0.50%
208	Opa Locka	\$60.60	10.00%	6.00%	6.00%	0.50%	270	St. Lucie - Unincorporated	-	-	-	6.00%	0.50%
209	South Miami	\$50.60	10.00%	7.50%	6.00%	0.50%	BREVARD COUNTY						
210	Homestead	-	-	-	6.00%	0.50%	271	Titusville	-	10.00%	6.00%	6.00%	-
211	Miami Shores	-	-	-	6.00%	0.50%	274	Cocoa	-	10.00%	6.00%	6.00%	-
212	Bal Harbour	-	-	-	6.00%	0.50%	275	Rockledge	-	10.00%	6.00%	6.00%	-
213	Bal Harbour Islands	-	-	-	6.00%	0.50%	277	Cape Canaveral	-	10.00%	6.00%	6.00%	-
214	Surfside	-	-	-	6.00%	0.50%	278	Cocoa Beach	-	10.00%	6.00%	6.00%	-
215	West Miami	-	10.00%	10.00%	6.00%	0.50%	280	Palm Shores	-	-	-	6.00%	-
216	Florida City	-	-	-	6.00%	0.50%	281	Eau Gallie	-	10.00%	6.00%	6.00%	-
217	Biscayne Park	-	-	-	6.00%	0.50%	283	Satellite Beach	-	6.00%	6.00%	6.00%	-
218	El Portal	-	-	-	6.00%	0.50%	285	Brevard - Unincorporated	-	-	-	6.00%	-
219	Golden Beach	-	-	-	6.00%	0.50%	286	Indian Harbor Beach	-	10.00%	6.00%	6.00%	-
220	Pennsuko	-	-	-	6.00%	0.50%	287	Melbourne	-	10.00%	6.00%	6.00%	-
221	Indian Creek	-	-	-	6.00%	0.50%	288	Melbourne Village	-	10.00%	6.00%	6.00%	-
222	Medley	\$75.00	10.00%	6.00%	6.00%	0.50%	289	Indialantic	-	-	-	6.00%	-
223	North Bay Village	-	-	-	6.00%	0.50%	291	Palm Bay	-	10.00%	6.00%	6.00%	-
225	Sweetwater	-	-	6.00%	6.00%	0.50%	292	West Melbourne	-	10.00%	6.00%	6.00%	-
226	Virginia Gardens	\$45.60	10.00%	6.00%	6.00%	0.50%	294	Melbourne Beach	-	-	-	6.00%	-
227	Hialeah Gardens	\$45.60	10.00%	6.00%	6.00%	0.50%	296	Malabar	-	-	-	6.00%	-
229	Islandia	-	-	-	6.00%	0.50%	INDIAN RIVER COUNTY						
230	Dade Unincorporated	-	10.00%	-	6.00%	0.50%	297	City of Vero Beach	-	-	6.00%	6.00%	1.00%
231	Pine Crest	-	10.00%	10.00%	6.00%	0.50%	298	Indian River Unincorporated	-	-	-	6.00%	1.00%
FLORIDA GROSS RECEIPTS TAX:										2.50%			
CNG EXCISE TAX:										\$0.05155			
										CGFTAXES			

Note: Utility tax rate shown above do not apply to increases in gas costs after 10/1/73. At 10/1/73 the gas costs per therm were \$0.06906 firm and \$0.05516 interruptible. Franchise taxes apply to all gas costs.

CITY GAS
PGA
TYE: 12/31/00

10/20/01
BGP/01

CONFIDENTIAL

41-3
2

PCSCA103#22 DATE 05/05/00
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22025 SW 115TH COURT GOULDS FL 331704602 COX JOSEPHINE CT CYC 31 211 0000292 012
8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 22025 SW 115TH CT
SVC-START 02/04/94 CRED HIST 036396996399 ..EXEMPTIONS. MIAMI FL 33170 4602
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB .00
EST. -OKAY SENIOR CIT C-DEP 02/11/94 0 30. ... RVC N-A DATE-LAST 04/11/00 DI LP .00
#G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 030 G801 2354864 31 05/02 1306 1309 1 CCF 1.000 3 8.75
0 001 AA CCF 2354864 E 05/02/00 1309 1.000 RS 2190 GAS DR BTU ADJUST CCF UNITS 0.2
GAS DR COST OF GAS CCF TOT-UNITS 3.2 1.35

05/04/00	04/03/00	03/03/00	02/02/00	NET A/R	BUD	NEW CHGS	11.25	ACCT. BALANCE	55.15-	REQ-PMT	12.00
12.00	.00	.00	.00	12.00	TAX	UTIL	0.90	GRRCP	0.25	TOTAL	1.15
12.00	.00	.00	.00	12.00	TOT	DELINQ 05/24 PROJ-LPC	.00	BEFORE 00/00	TOTAL DUE	11.25	12.00

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 22125 SW 112TH CT CT CYC 31 211 0000413 005
SVC-START 09/20/95 CRED HIST 996330630303 ..EXEMPTIONS. MIAMI FL 33170 4702
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB 66.52
EST. -OKAY SENIOR CIT C-DEP 02/12/96 0 30. ... RVC N-A DATE-LAST 04/03/00 DI LP .98
#G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010 G801 2511569 34 05/02 0581 0592 1 CCF 1.000 11 13.44
0 001 AA CCF 2511569 E 05/02/00 0592 1.000 RS 380 GAS DR BTU ADJUST CCF UNITS 0.8
GAS DR COST OF GAS CCF TOT-UNITS 11.8 4.96

05/04/00	04/03/00	03/03/00	02/02/00	NET A/R	LPC	UTIL	1.43	GRRCP	0.46	TOTAL	1.89
.98	.79	.55	.24	2.56	85.23	TAX	UTIL	1.43	GRRCP	0.46	TOTAL
20.29	12.33	15.62	36.99	87.79	TOT	DELINQ 05/24 PROJ-LPC	.00	BEFORE 00/00	TOTAL DUE	20.29	87.79

1ST REMINDER
8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 22115 SW 112TH CT CT CYC 31 211 0000428 013
SVC-START 09/16/93 CRED HIST 339639696303 ..EXEMPTIONS. MIAMI FL 33170 4702
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB 14.81
EST. -OKAY SENIOR CIT C-DEP 09/16/93 0 30. ... RVC N-A DATE-LAST 04/11/00 DI LP .22
#G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010 G801 2354866 34 05/02 6386 6396 1 CCF 1.000 10 12.84
0 001 AA CCF 2354866 E 05/02/00 6396 1.000 RS 370 GAS DR BTU ADJUST CCF UNITS 0.7
GAS DR COST OF GAS CCF TOT-UNITS 10.7 4.50

05/04/00	04/03/00	03/03/00	02/02/00	NET A/R	LPC	UTIL	1.36	GRRCP	0.43	TOTAL	1.79
.22	.33	.00	.00	.55	33.61	TAX	UTIL	1.36	GRRCP	0.43	TOTAL
19.13	14.48	.00	.00	34.16	TOT	DELINQ 05/24 PROJ-LPC	.00	BEFORE 00/00	TOTAL DUE	19.13	34.16

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 22105 SW 112TH CT CT CYC 31 211 0000432 013
SVC-START 03/02/99 CRED HIST 969663303306 ..EXEMPTIONS. MIAMI FL 33170 4702
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB 123.65
EST. -OKAY SENIOR CIT C-DEP 06/09/99 0 128. ... RVC N-A DATE-LAST 04/19/00 DI LP 1.86
#G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010 G801 2354867 34 05/02 8127 8167 1 CCF 1.000 40 30.40
0 001 AA CCF 2354867 E 05/02/00 8167 1.000 RS 360 GAS DR BTU ADJUST CCF UNITS 2.9
GAS DR COST OF GAS CCF TOT-UNITS 42.9 18.03

05/04/00	04/03/00	03/03/00	02/02/00	NET A/R	LPC	UTIL	3.34	GRRCP	1.21	TOTAL	4.55
1.86	2.03	2.54	.00	6.43	172.06	TAX	UTIL	3.34	GRRCP	1.21	TOTAL
52.98	46.71	63.12	9.25	178.49	TOT	DELINQ 05/24 PROJ-LPC	.00	BEFORE 00/00	TOTAL DUE	52.98	178.49

1ST REMINDER

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***** FORBES BEATRICE CT CYC 31 211 0000447 012 *****
 8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 22035 SW 112TH CT
 SVC-START 09/16/93 CRED HIST 036996363300 ..EXEMPTIONS. MIAMI FL 33170 4701
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB .00
 EST. -OKAY SENIOR CIT C-DEP 09/16/93 0 60... RVC 11/03/95 DATE-LAST 05/03/00 DI LP .00
 *G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010 G801 2349351 34 05/02 2456 2480 1 CCF 1.000 24 21.02
 0 001 AA CCF 2349351 E 05/02/00 2480 1.000 RS 350 GAS DR BTU ADJUST CCF UNITS 1.7
 GAS DR COST OF GAS CCF TOT-UNITS 25.7 10.80
 05/04/00 04/03/00 03/03/00 02/02/00 NET A/R
 34.90 .00 .00 .00 34.90 UTL
 TAX UTIL 2.28 GRACP 0.80 TOTAL 3.08
 34.90 .00 .00 .00 34.90 TOT DELINQ 05/24 PROJ-LPC .00 BEFORE 00/00 **TOTAL DUE 34.90
 ***** TOTAL NEW UTILITY CHARGES 34.90 *****

***** JAMES MARGIE 3 41-5/23 CT CYC 31 211 0000451 013 *****
 8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 22025 SW 112TH CT
 SVC-START 12/20/91 CRED HIST 000000000000 ..EXEMPTIONS. MIAMI FL 33170 4701
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB .00
 EST. -OKAY SENIOR CIT RVC N-A DATE-LAST 04/11/00 DI LP .00
 *G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010 G801 2354869 34 05/02 4401 4421 1 CCF 1.000 20 18.67
 0 001 AA CCF 2354869 E 05/02/00 4421 1.000 RS 340 GAS DR BTU ADJUST CCF UNITS 1.4
 GAS DR COST OF GAS CCF TOT-UNITS 21.4 9.00
 05/04/00 04/03/00 03/03/00 02/02/00 NET A/R
 30.38 .00 .00 .00 30.38 UTL
 TAX UTIL 2.02 GRACP 0.69 TOTAL 2.71
 30.38 .00 .00 .00 30.38 TOT DELINQ 05/24 PROJ-LPC .00 BEFORE 00/00 **TOTAL DUE 30.38
 ***** TOTAL NEW UTILITY CHARGES 30.38 *****

***** EUSEBIO JULIO CT CYC 31 211 0000466 011 *****
 8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 20220 SW 112TH CT
 SVC-START 06/14/93 CRED HIST 063303030030 ..EXEMPTIONS. MIAMI FL 33189 1156
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB .48
 EST. -OKAY SENIOR CIT RVC 08/15/97 DATE-LAST 04/26/00 DI LP .01
 *G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 020 G801 2354870 31 05/02 3770 3778 1 CCF 1.000 8 11.69
 0 001 AA CCF 2354870 E 05/02/00 3778 1.000 RS 2240 GAS DR BTU ADJUST CCF UNITS 0.6
 GAS DR COST OF GAS CCF TOT-UNITS 8.6 3.63
 05/04/00 04/03/00 03/03/00 02/02/00 NET A/R
 .01 .00 .00 .00 .01 LPC
 16.93 .48 .00 .00 17.41 UTL
 TAX UTIL 1.23 GRACP 0.38 TOTAL 1.61
 16.94 .48 .00 .00 17.42 TOT DELINQ 05/24 PROJ-LPC .00 BEFORE 00/00 **TOTAL DUE 17.42
 ***** TOTAL NEW UTILITY CHARGES 16.93 *****

***** CHANDLER ISIAH 4 41-2 4-4 CT CYC 31 211 0000470 012 *****
 8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 22015 SW 112TH CT
 SVC-START 03/01/93 CRED HIST 000099630030 ..EXEMPTIONS. MIAMI FL 33170 4701
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB .00
 EST. -OKAY SENIOR CIT RVC N-A DATE-LAST 04/11/00 DI LP .00
 *G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010 G801 2354871 34 05/02 0066 0085 1 CCF 1.000 19 18.07
 0 001 AA CCF 2354871 E 05/02/00 0085 1.000 RS 330 GAS DR BTU ADJUST CCF UNITS 1.3
 GAS DR COST OF GAS CCF TOT-UNITS 20.3 8.53
 05/04/00 04/03/00 03/03/00 02/02/00 NET A/R
 29.22 .00 .00 .00 29.22 UTL
 TAX UTIL 1.95 GRACP 0.67 TOTAL 2.62
 29.22 .00 .00 .00 29.22 TOT DELINQ 05/24 PROJ-LPC .00 BEFORE 00/00 **TOTAL DUE 29.22
 ***** TOTAL NEW UTILITY CHARGES 29.22 *****

***** JOHNSON WILLIE CT CYC 31 211 0000485 015 *****
 8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 11205 SW 220TH TER
 SVC-START 03/01/94 CRED HIST 6330000033000 ..EXEMPTIONS. MIAMI FL 33170 4759
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP BT NORMAL BILL
 05/04/00 04/03/00 03/03/00 02/02/00 NET A/R
 29.22 .00 .00 .00 29.22 UTL
 TAX UTIL 1.95 GRACP 0.67 TOTAL 2.62
 29.22 .00 .00 .00 29.22 TOT DELINQ 05/24 PROJ-LPC .00 BEFORE 00/00 **TOTAL DUE 29.22
 ***** TOTAL NEW UTILITY CHARGES 29.22 *****

***** JOHNSON WILLIE CT CYC 31 211 0000485 015 *****
 8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 11205 SW 220TH TER
 SVC-START 03/01/94 CRED HIST 6330000033000 ..EXEMPTIONS. MIAMI FL 33170 4759
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP BT NORMAL BILL

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03/04/94 0 30... RVC N-A DATE-LAST 04/03/00 DI LP .96
0001 RT RC 801 0 GP SVC P-PERM RD-RTE 010 G801 2354872 34 05/02 3628 3645 1 CCF 1.000 17 16.93
001 AA 2354872 05/02/00 3645 1.000 RS 320 GAS DR BTU ADJUST CCF UNITS 1.2
GAS DR COST OF GAS CCF TOT-UNITS 18.2 7.65
05/04/00 04/03/00 03/03/00 02/02/00 NET A/R
.96 .50 .00 .00 1.46 LPC
27.01 30.07 33.21 .00 90.29 UTL
TAX UTIL 1.82 GRACP 0.61 TOTAL 2.43
TOTAL NEW UTILITY CHARGES 27.01
27.97 0.57 33.21 .00 91.75 TOT DELINQ 05/24 PROJ-LPC .00 BEFORE 00/00 **TOTAL DUE 91.75

1ST REMINDER

***** HORNE GLADYS CT CYC 31 211 0000499 013 *****
8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 11215 SW 220TH TER
SVC-STRT 07/06/93 CRED HIST 033003000000 ..EXEMPTIONS. MIAMI FL 33170 4759 BT NORMAL BILL
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB 3.05
EST. -OKAY SENIOR CIT C-DEP 07/19/93 0 30... RVC N-A DATE-LAST 04/26/00 DI LP .05
*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010 G801 2354873 34 05/02 5976 6001 1 CCF 1.000 25 21.56
0 001 AA CCF 2354873 E 05/02/00 6001 1.000 RS 310 GAS DR BTU ADJUST CCF UNITS 1.7
GAS DR COST OF GAS CCF TOT-UNITS 26.7 11.22
05/04/00 04/03/00 03/03/00 02/02/00 NET A/R
.05 .00 .00 .00 .05 LPC
35.94 3.05 .00 .00 38.99 UTL
TAX UTIL 2.34 GRACP 0.82 TOTAL 3.16
TOTAL NEW UTILITY CHARGES 35.94
35.99 3.05 .00 .00 39.04 TOT DELINQ 05/24 PROJ-LPC .00 BEFORE 00/00 **TOTAL DUE 39.04

***** BROWN BERNICE (5) CT CYC 31 211 0000502 014 *****
8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 11225 SW 220TH TER
SVC-STRT 07/26/95 CRED HIST 000000000000 ..EXEMPTIONS. MIAMI FL 33170 4759 BT NORMAL BILL
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB .00
EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO 0 30... RVC N-A DATE-LAST 04/28/00 DI LP .00
*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010 G801 2354874 34 05/02 1183 1205 1 CCF 1.000 22 19.82
0 001 AA CCF 2354874 E 05/02/00 1205 1.000 RS 300 GAS DR BTU ADJUST CCF UNITS 1.5
GAS DR COST OF GAS CCF TOT-UNITS 23.5 9.88
05/04/00 04/03/00 03/03/00 02/02/00 NET A/R
32.58 .00 .00 .00 32.58 UTL
TAX UTIL 2.14 GRACP 0.74 TOTAL 2.88
TOTAL NEW UTILITY CHARGES 32.58
32.58 .00 .00 .00 32.58 TOT DELINQ 05/24 PROJ-LPC .00 BEFORE 00/00 **TOTAL DUE 32.58

***** MOORE SHARON CT CYC 31 211 0000517 013 *****
8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 11235 SW 220TH TER
SVC-STRT 04/22/92 CRED HIST 363336633033 ..EXEMPTIONS. MIAMI FL 33170 4759 BT NORMAL BILL
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB 61.33
EST. -OKAY SENIOR CIT C-DEP 04/22/92 0 30... RVC N-A DATE-LAST 04/07/00 DI LP .92
*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010 G801 2354875 34 05/02 5766 5801 1 CCF 1.000 35 27.45
0 001 AA CCF 2354875 E 05/02/00 5801 1.000 RS 290 GAS DR BTU ADJUST CCF UNITS 2.5
GAS DR COST OF GAS CCF TOT-UNITS 37.5 15.76
05/04/00 04/03/00 03/03/00 02/02/00 NET A/R
.92 .00 .00 .00 .92 LPC
47.29 61.33 .00 .00 108.62 UTL
TAX UTIL 3.00 GRACP 1.08 TOTAL 4.08
TOTAL NEW UTILITY CHARGES 47.29
48.21 61.33 .00 .00 109.54 TOT DELINQ 05/24 PROJ-LPC .00 BEFORE 00/00 **TOTAL DUE 109.54

1ST REMINDER

***** GREEN ROVENIA CT CYC 31 211 0000521 016 *****
8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 11245 SW 220TH TER
SVC-STRT 02/11/98 CRED HIST 309999630099 ..EXEMPTIONS. MIAMI FL 33170 4759 BT NORMAL BILL
SVC-END DISC -OK HIST 008000000000 ST CTY OTH LP PBC BLANK PB

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DISTRICT..01...211

ACCT NO ... 211 0002372 016

0 001 AA CCF 2396132 J 05/01/00 09477 1.000 RS 3640

05/04/00 04/03/00 03/03/00 02/02/00

5.11 5.98 .00 .00

383.78 334.71 .00 .00

NET A/R 11.09

LPC 718.49

UTL TAX

STATE 20.22

SURTX 1.69

UTIL 16.43

GRRCP 8.43

TOTAL 46.77

388.89 340.69 .00 .00

729.58 TOT DELINQ 05/24 PROJ-LPC

1ST REMINDER

9-COMMERCIAL IN CY-LM 401 MIAMI

SVC-START 01/04/00 CRED HIST 0000

SVC-END DISC -OK HIST 0000

EST. -OKAY SENIOR CIT C-DEP 02/29/00

*G001 RT 830 RC 814 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010

0 002 AA CCF 2545572 J 05/01/00 0042 1.000 RS 0

05/04/00 04/03/00 03/03/00 02/02/00

10.96 .00 .00 .00

NET A/R 10.96

UTL TAX

STATE 1.65

SURTX 0.14

UTIL 2.18

GRRCP 0.69

TOTAL 4.66

10.96 .00 .00 .00

10.96 TOT DELINQ 05/24 PROJ-LPC

8-RESIDENTIAL IN CY-LM 401 MIAMI

SVC-START 12/20/71 CRED HIST 000396300000

SVC-END DISC -OK HIST 000000000000

EST. -OKAY SENIOR CIT

*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 050

0 001 AA CCF 2427614 E 05/02/00 0988 1.000 RS 110

05/04/00 04/03/00 03/03/00 02/02/00

10.05- .00 .00 .00

NET A/R 10.05-UTL

7.98 CNT CONTRACT

TAX STATE 0.45

SURTX 0.04

UTIL 0.97

GRRCP 0.28

TOTAL 1.25

2.07- .00 .00 .00

2.07-TOT DELINQ 05/24 PROJ-LPC

8-RESIDENTIAL IN CY-LM 401 MIAMI

SVC-START 02/02/96 CRED HIST 003633636309

SVC-END DISC -OK HIST 000000000000

EST. -OKAY SENIOR CIT C-DEP 04/25/96

*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010

0 001 AA CCF 2481090 E 05/02/00 0245 1.000 RS 170

05/04/00 05/02/00 04/03/00 03/03/00

11.32- .00 .00 .00

NET A/R 11.32-TOT

DELINQ 05/24 PROJ-LPC

8-RESIDENTIAL IN CY-LM 401 MIAMI

SVC-START 09/08/95 CRED HIST 303306399999

SVC-END DISC -OK HIST 000000000000

EST. -OKAY SENIOR CIT

*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010

0 001 AA CCF 2481090 E 05/02/00 0245 1.000 RS 170

05/04/00 05/02/00 04/03/00 03/03/00

11.32- .00 .00 .00

NET A/R 11.32-TOT

DELINQ 05/24 PROJ-LPC

8-RESIDENTIAL IN CY-LM 401 MIAMI

SVC-START 09/08/95 CRED HIST 303306399999

SVC-END DISC -OK HIST 000000000000

EST. -OKAY SENIOR CIT

*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010

0 001 AA CCF 2481090 E 05/02/00 0245 1.000 RS 170

05/04/00 05/02/00 04/03/00 03/03/00

11.32- .00 .00 .00

NET A/R 11.32-TOT

DELINQ 05/24 PROJ-LPC

8-RESIDENTIAL IN CY-LM 401 MIAMI

SVC-START 09/08/95 CRED HIST 303306399999

SVC-END DISC -OK HIST 000000000000

EST. -OKAY SENIOR CIT

*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010

0 001 AA CCF 2481090 E 05/02/00 0245 1.000 RS 170

05/04/00 05/02/00 04/03/00 03/03/00

11.32- .00 .00 .00

NET A/R 11.32-TOT

DELINQ 05/24 PROJ-LPC

8-RESIDENTIAL IN CY-LM 401 MIAMI

SVC-START 09/08/95 CRED HIST 303306399999

SVC-END DISC -OK HIST 000000000000

EST. -OKAY SENIOR CIT

*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010

0 001 AA CCF 2481090 E 05/02/00 0245 1.000 RS 170

05/04/00 05/02/00 04/03/00 03/03/00

11.32- .00 .00 .00

NET A/R 11.32-TOT

DELINQ 05/24 PROJ-LPC

8-RESIDENTIAL IN CY-LM 401 MIAMI

SVC-START 09/08/95 CRED HIST 303306399999

SVC-END DISC -OK HIST 000000000000

EST. -OKAY SENIOR CIT

*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010

0 001 AA CCF 2481090 E 05/02/00 0245 1.000 RS 170

05/04/00 05/02/00 04/03/00 03/03/00

11.32- .00 .00 .00

NET A/R 11.32-TOT

DELINQ 05/24 PROJ-LPC

8-RESIDENTIAL IN CY-LM 401 MIAMI

SVC-START 09/08/95 CRED HIST 303306399999

SVC-END DISC -OK HIST 000000000000

EST. -OKAY SENIOR CIT

*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010

0 001 AA CCF 2481090 E 05/02/00 0245 1.000 RS 170

05/04/00 05/02/00 04/03/00 03/03/00

11.32- .00 .00 .00

NET A/R 11.32-TOT

DELINQ 05/24 PROJ-LPC

8-RESIDENTIAL IN CY-LM 401 MIAMI

SVC-START 09/08/95 CRED HIST 303306399999

SVC-END DISC -OK HIST 000000000000

EST. -OKAY SENIOR CIT

*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010

0 001 AA CCF 2481090 E 05/02/00 0245 1.000 RS 170

05/04/00 05/02/00 04/03/00 03/03/00

11.32- .00 .00 .00

NET A/R 11.32-TOT

DELINQ 05/24 PROJ-LPC

8-RESIDENTIAL IN CY-LM 401 MIAMI

SVC-START 09/08/95 CRED HIST 303306399999

SVC-END DISC -OK HIST 000000000000

EST. -OKAY SENIOR CIT

*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010

0 001 AA CCF 2481090 E 05/02/00 0245 1.000 RS 170

05/04/00 05/02/00 04/03/00 03/03/00

11.32- .00 .00 .00

NET A/R 11.32-TOT

DELINQ 05/24 PROJ-LPC

8-RESIDENTIAL IN CY-LM 401 MIAMI

SVC-START 09/08/95 CRED HIST 303306399999

SVC-END DISC -OK HIST 000000000000

EST. -OKAY SENIOR CIT

*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010

0 001 AA CCF 2481090 E 05/02/00 0245 1.000 RS 170

05/04/00 05/02/00 04/03/00 03/03/00

11.32- .00 .00 .00

NET A/R 11.32-TOT

DELINQ 05/24 PROJ-LPC

8-RESIDENTIAL IN CY-LM 401 MIAMI

SVC-START 09/08/95 CRED HIST 303306399999

SVC-END DISC -OK HIST 000000000000

EST. -OKAY SENIOR CIT

*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010

0 001 AA CCF 2481090 E 05/02/00 0245 1.000 RS 170

05/04/00 05/02/00 04/03/00 03/03/00

11.32- .00 .00 .00

NET A/R 11.32-TOT

DELINQ 05/24 PROJ-LPC

8-RESIDENTIAL IN CY-LM 401 MIAMI

SVC-START 09/08/95 CRED HIST 303306399999

SVC-END DISC -OK HIST 000000000000

EST. -OKAY SENIOR CIT

*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010

0 001 AA CCF 2481090 E 05/02/00 0245 1.000 RS 170

05/04/00 05/02/00 04/03/00 03/03/00

11.32- .00 .00 .00

NET A/R 11.32-TOT

DELINQ 05/24 PROJ-LPC

8-RESIDENTIAL IN CY-LM 401 MIAMI

SVC-START 09/08/95 CRED HIST 303306399999

SVC-END DISC -OK HIST 000000000000

EST. -OKAY SENIOR CIT

*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010

0 001 AA CCF 2481090 E 05/02/00 0245 1.000 RS 170

05/04/00 05/02/00 04/03/00 03/03/00

11.32- .00 .00 .00

NET A/R 11.32-TOT

DELINQ 05/24 PROJ-LPC

8-RESIDENTIAL IN CY-LM 401 MIAMI

SVC-START 09/08/95 CRED HIST 303306399999

SVC-END DISC -OK HIST 000000000000

EST. -OKAY SENIOR CIT

*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 010

0 001 AA CCF 2481090 E 05/02/00 0245 1.000 RS 170

05/04/00 05/02/00 04/03/00 03/03/00

11.32- .00 .00 .00

NET A/R 11.32-TOT

DELINQ 05/24 PROJ-LPC

8-RESIDENTIAL IN CY-LM 401 MIAMI

SVC-START 09/08/95 CRED HIST 303306399999

SVC-END DISC -OK HIST 000

31	.00	.00	.00	20.31 TOT DELINQ 05/24 PROJ-LPC	CT	CYC 31 211 0012617 017
***** FLEXAS ROBERTO *****						
MENTIAL	IN CY-LM 401 MIAMI	ASTAT A-ACT TSTAT A-ACT 20920 ANCHOR RD	BT NORMAL BILL			
IT 12/02/96 CRED	HIST 000000000000	..EXEMPTIONS. MIAMI FL 33189 2324	PB .00			
DISC -OK	HIST 000000000000	ST CTY OTH LP	LP .00			
-OKAY	SENIOR CIT NO DEPOSIT-BOND INFO	... RVC N-A	PBC BLANK			
RT 801 RC 801 SIC	0 GP 23.0 SVC P-PERM RD-RTE 040	0801 2355963 30 05/01 1561 1590 CCF 1.000	29 23.96			
AA CCF 2355963 J 05/01/00	1590 1.000 RS 1530	GAS	DR BTU ADJUST CCF UNITS 2.1			
		GAS	DR COST OF GAS CCF TOT-UNITS 31.1 13.13			
1/00	04/03/00	03/03/00	02/02/00	NET A/R		
1.63	.00	.00	.00	40.63	UTL	
7.98	.00	.00	.00	7.98	CMT CONTRACT NO. 5001 BALANCE 7.98 REQ-PMT 7.98	
				TAX STATE 0.45 UTIL 2.61 GRPCP 0.93 TOTAL 4.03	SURTX 0.04	
				TOTAL NEW UTILITY CHARGES 40.63		
3.61	.00	.00	.00	48.61 TOT DELINQ 05/24 PROJ-LPC	.00 BEFORE 00/00 **TOTAL DUE 48.61	
***** MILLAN BOB *****						
MENTIAL	IN CY-LM 401 MIAMI	ASTAT A-ACT TSTAT A-ACT 10250 NICARAGUA DR	BT NORMAL BILL			
RT 03/03/93 CRED	HIST 000030303003	..EXEMPTIONS. MIAMI FL 33189 2341	PB .00			
DISC -OK	HIST 000000000000	ST CTY OTH LP	LP .00			
-OKAY	SENIOR CIT	... RVC N-A	PBC BLANK			
RT 801 RC 801 SIC	0 GP 23.0 SVC P-PERM RD-RTE 040	0801 2355964 30 05/01 0954 0958 CCF 1.000	4 9.35			
AA CCF 2355964 J 05/01/00	0958 1.000 RS 2190	GAS	DR BTU ADJUST CCF UNITS 0.3			
		GAS	DR COST OF GAS CCF TOT-UNITS 4.3 1.82			
4/00	04/03/00	03/03/00	02/02/00	NET A/R		
2.42	.00	.00	.00	12.42	UTL	
7.98	.00	.00	.00	7.98	CMT CONTRACT NO. 5001 BALANCE 7.98 REQ-PMT 7.98	
				TAX STATE 0.45 UTIL 0.97 GRPCP 0.28 TOTAL 1.74	SURTX 0.04	
				TOTAL NEW UTILITY CHARGES 12.42		
0.40	.00	.00	.00	20.40 TOT DELINQ 05/24 PROJ-LPC	.00 BEFORE 00/00 **TOTAL DUE 20.40	
***** MIAMI DADE WASA #516 *****						
OX 330316	MIAMI, FLORIDA	332330316	CT 71 CYC 31 211 0012636 011			
MENTIAL	OUT CY-LM 401 MIAMI	ASTAT A-ACT TSTAT A-ACT 10350 PUERTO RICO DR	BT NORMAL BILL			
RT 12/09/92 CRED	HIST 000000000000	..EXEMPTIONS. MIAMI FL 33189 2353	PB 327.36-			
DISC -OK	HIST 000000000000	ST CTY OTH LP	LP .00			
-OKAY	SENIOR CIT C-DEP 01/29/93	0 200.0... RVC N-A	PBC BLANK			
RT 830 RC 814 SIC	0 GP 23.0 SVC P-PERM RD-RTE 040	0830 2355965 33 05/01 000000 000000 CCF 1.000	0 17.00			
AA CCF 2355965 K 05/01/00	000000 1.000 RS 1540					
4/00	04/03/00	03/03/00	02/02/00	NET A/R		
8.23-	.00	.00	.00	308.23-UTL	TOTAL 2.13	
				TAX UTIL 1.70 GRPCP 0.43	TOTAL NEW UTILITY CHARGES 19.13	
				.00 BEFORE 00/00 **TOTAL DUE 308.23-		
8.23-	.00	.00	.00	308.23-TOT DELINQ 05/24 PROJ-LPC	CT CYC 31 211 0012640 012	
***** RAMNANAH ENMANUEL *****						
MENTIAL	IN CY-LM 401 MIAMI	ASTAT A-ACT TSTAT A-ACT 10301 PUERTO RICO DR	BT NORMAL BILL			
RT 08/14/97 CRED	HIST 963999999999	..EXEMPTIONS. MIAMI FL 33189 2352	PB 104.34			
DISC -OK	HIST 000000000000	ST CTY OTH LP	LP 1.06			
-OKAY	SENIOR CIT C-DEP 08/18/97	0 46.0... RVC 02/23/00	DATE-LAST 04/25/00 DI			
RT 801 RC 801 SIC	0 GP 23.0 SVC P-PERM RD-RTE 040	0801 BILLED ON 02/02 CR ADJUSTMENT CCF CANCELLED 27.9	33.31-			
AA CCF 2355966 K 05/01/00	0919 1.000 RS 1550	0801 BILLED ON 03/03 CR ADJUSTMENT CCF CANCELLED 24.7	30.40-			

*** J 04 ***

03-22 DATE 05/05/00
ON..21...211
CT..01...211

CITY GAS OF FLORIDA COMPANY
BILLING REGISTER

PCSCA103-22 DATE 05/05/00

DIVISION..21...211

DISTRICT..01...211

ACCT NO ... 211 0013094 012

EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO

*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 050 G801 2356007 34 05/02 1060 1083 1 CCF 1.000 23 20.42

0 001 AA CCF 2356007 E 05/02/00 1083 1.000 RS 100

GAS
GASDATE-LAST 04/11/00 DI LP .00
DR BTU ADJUST CCF UNITS 1.6
DR COST OF GAS CCF TOT-UNITS 24.6 10.3405/04/00 04/03/00 03/03/00 02/02/00 NET A/R
33.74 .00 .00 .00 33.74 UTL
7.98 .00 .00 .00 7.98 CNTCONTRACT NO. 5001 BALANCE 7.98 REQ-PMT 7.98
STATE 0.45 UTIL 2.21 GRPCP 0.77 TOTAL 3.47
TAX SURTX 0.04

TOTAL NEW UTILITY CHARGES 33.74

41.72 .00 .00 .00 41.72 TOT DELINQ 05/24 PROJ-LPC .00 BEFORE 00/00 **TOTAL DUE 41.72

***** BOYETTE CLAUDIO ***** CT CYC 31 211 0013112 015

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 10301 SW 212TH ST

SVC-STRT 09/18/96 CRED HIST 630099630330 ..EXEMPTIONS. MIAMI FL 33189 3001

SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP

EST. -OKAY SENIOR CIT C-DEP 09/23/96 0 42. ... RVC N-A DATE-LAST 04/03/00 DI LP 1.11

*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 050 G801 2356009 30 05/01 4703 4735 CCF 1.000 32 25.71

0 001 AA CCF 2356009 K 05/01/00 4735 1.000 RS 60

GAS
GASDR BTU ADJUST CCF UNITS 2.3
DR COST OF GAS CCF TOT-UNITS 34.3 14.4805/04/00 04/03/00 03/03/00 02/02/00 NET A/R
1.11 .53 .00 .00 1.64 LPC
44.00 30.07 27.38 .00 101.45 UTL
.00 .00 7.98 .00 7.98 CNT
.00 7.98 .00 .00 7.98 CNT
7.98 .00 .00 .00 7.98 CNTCONTRACT NO. 3001 BALANCE 7.98
CONTRACT NO. 4001 BALANCE 7.98
CONTRACT NO. 5001 BALANCE 7.98 REQ-PMT 7.98
STATE 0.45 UTIL 2.81 GRPCP 1.00 TOTAL 4.30
TAX SURTX 0.04

TOTAL NEW UTILITY CHARGES 44.00

53.09 38.58 35.36 .00 127.03 TOT DELINQ 05/24 PROJ-LPC .00 BEFORE 00/00 **TOTAL DUE 127.03

1ST REMINDER

***** GSA - 271130 - 3110 (8) CT CYC 31 211 0013126 011

9-COMMERCIAL OUT CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 10710 SW 211TH ST

SVC-STRT 03/27/74 CRED HIST 336396330363 ..EXEMPTIONS. MIAMI FL 33189 2834

SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP

EST. -OKAY SENIOR CIT

*G001 RT 830 RC 814 SIC 0 GP 23.0 SVC P-PERM RD-RTE 050 G830 2356010 33 05/01 40797 40798 CCF 1.000 1 17.25

0 001 AA CCF 2356010 J 05/01/00 40798 1.000 RS 50

GAS
GASDATE-LAST 04/17/00 DI LP .00
DR BTU ADJUST CCF UNITS 0.1
DR COST OF GAS CCF TOT-UNITS 1.1 0.4605/04/00 04/03/00 03/03/00 02/02/00 NET A/R
18.15 17.43 .00 .00 35.58 UTL
TAX GRPCP 0.44

TOTAL NEW UTILITY CHARGES 18.15

18.15 17.43 .00 .00 35.58 TOT DELINQ 05/24 PROJ-LPC .00 BEFORE 00/00 **TOTAL DUE 35.58

***** S DADE REG FIRE ST-34 (9) CT CYC 31 211 0013131 011

6000 SW 87 AVE MIAMI FL 331731622

9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 10800 SW 211TH ST

SVC-STRT 02/02/77 CRED HIST 030000030003 ..EXEMPTIONS. MIAMI FL 33189 2805

SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP

EST. -OKAY SENIOR CIT

*G001 RT 830 RC 814 SIC 0 GP 23.0 SVC P-PERM RD-RTE 050 G830 2515563 33 05/01 0795 0824 CCF 1.000 29 24.15

0 001 AA CCF 2515563 J 05/01/00 0824 1.000 RS 30

GAS
GASDATE-LAST 04/26/00 DI LP .00
DR BTU ADJUST CCF UNITS 2.0
DR COST OF GAS CCF TOT-UNITS 31.0 13.0305/04/00 04/03/00 03/03/00 02/02/00 NET A/R
38.11 .00 .00 .00 38.11 UTL
TAX GRPCP 0.93

TOTAL NEW UTILITY CHARGES 38.11

38.11 .00 .00 .00 38.11 TOT DELINQ 05/24 PROJ-LPC .00 BEFORE 00/00 **TOTAL DUE 38.11

ACCT NO ... 211 0401911 012

Sept

TAX	STATE	0.45 FRAM	1.21 UTIL	1.43 TOTAL	3.63
GRRCP		0.50 SURTX	0.04		

31.23	.00	.00	.00	31.23 TOT	DELINQ 10/09 PROJ-LPC	.00 BEFORE 00/00	TOTAL NEW UTILITY CHARGES	23.25
					CHAVEZ JUAN	CT	CYC 41 211 0401926 015	31.23
8-RESIDENTIAL IN CY-LM 404 HIALEAH					ASTAT A-ACT TSTAT A-ACT 325 NE 9TH AVE			
SVC-START 07/10/96 CRED HIST 000000000000					..EXEMPTIONS. HIALEAH FL 33010 5128		BT NORMAL BILL	
SVC-END DISC -OK HIST 000000000000					ST CTY OTH LP		PBC BLANK PB .00	
EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO					RVC N-A DATE-LAST 08/31/00 DI LP .00			
*G001 RT 801 RC 801 SIC 0 GP 20.4 SVC P-PERM RD-RTE 050					G801 2392165 34 09/18 2763 2768 1 CCF 1.000 5 9.95			
0 001 AA CCF 2392165 E 09/18/00 2768 1.000 RS 1620					GAS DR BTU ADJUST CCF UNITS 0.4 3.05			
					GAS DR COST OF GAS CCF TOT-UNITS 5.4			
09/19/00	08/16/00	07/18/00	06/19/00	NET A/R				
15.14	.00	.00	.00	15.14	UTL			
					TAX FRAM	0.78 UTIL	1.03 GRRCP	0.33 TOTAL
					TOTAL NEW UTILITY CHARGES		15.14	
					.00 BEFORE 00/00		TOTAL DUE 15.14	

15.14	.00	.00	.00	15.14 TOT	DELINQ 10/09 PROJ-LPC	.00 BEFORE 00/00	TOTAL NEW UTILITY CHARGES	15.14
					BARCELO PEDRO	CT	CYC 41 211 0401945 011	
8-RESIDENTIAL IN CY-LM 404 HIALEAH					ASTAT A-ACT TSTAT A-ACT 409 NE 9TH AVE			
SVC-START 07/01/81 CRED HIST 0000003000000					..EXEMPTIONS. HIALEAH FL 33010 5130		BT NORMAL BILL	
SVC-END DISC -OK HIST 000000000000					ST CTY OTH LP		PBC BLANK PB .00	
EST. -OKAY SENIOR CIT					RVC N-A DATE-LAST 09/05/00 DI LP .00			
*G001 RT 801 RC 801 SIC 0 GP 20.4 SVC P-PERM RD-RTE 050					G801 2392167 34 09/18 2535 2543 1 CCF 1.000 8 11.69			
0 001 AA CCF 2392167 E 09/18/00 2543 1.000 RS 1610					GAS DR BTU ADJUST CCF UNITS 0.6 4.86			
					GAS DR COST OF GAS CCF TOT-UNITS 8.6			
09/19/00	08/16/00	07/18/00	06/19/00	NET A/R				
19.18	.00	.00	.00	19.18	UTL			
7.98	.00	.00	.00	7.98	CNT			
					TAX	CONTRACT NO. 9001	BALANCE 7.98	REQ-PMT 7.98
					STATE	0.45 FRAM	0.99 UTIL	1.23 TOTAL
					GRRCP	0.41 SURTX	0.04	3.12

27.16	.00	.00	.00	27.16 TOT	DELINQ 10/09 PROJ-LPC	.00 BEFORE 00/00	TOTAL NEW UTILITY CHARGES	19.18
					FAGUNDO ROGELIO	CT	CYC 41 211 0401959 012	27.16
8-RESIDENTIAL IN CY-LM 404 HIALEAH					ASTAT A-ACT TSTAT A-ACT 425 NE 9TH AVE			
SVC-START 04/13/79 CRED HIST 000000000000					..EXEMPTIONS. HIALEAH FL 33010 5130		BT NORMAL BILL	
SVC-END DISC -OK HIST 000000000000					ST CTY OTH LP		PBC BLANK PB .00	
EST. -OKAY SENIOR CIT					RVC N-A DATE-LAST 09/06/00 DI LP .00			
*G001 RT 801 RC 801 SIC 0 GP 20.4 SVC P-PERM RD-RTE 050					G801 2392168 34 09/18 3742 3768 1 CCF 1.000 26 22.27			
0 001 AA CCF 2392168 E 09/18/00 3768 1.000 RS 1580					GAS DR BTU ADJUST CCF UNITS 2.0 15.83			
					GAS DR COST OF GAS CCF TOT-UNITS 28.0			
09/19/00	08/16/00	07/18/00	06/19/00	NET A/R				
43.76	.00	.00	.00	43.76	UTL			
7.98	.00	.00	.00	7.98	CNT			
7.98	.00	.00	.00	7.98	CNT			
					TAX	CONTRACT NO. 9001	BALANCE 7.98	REQ-PMT 7.98
					STATE	0.90 FRAM	2.29 UTIL	2.42 TOTAL
					GRRCP	0.95 SURTX	0.08	6.64

59.72	.00	.00	.00	59.72 TOT	DELINQ 10/09 PROJ-LPC	.00 BEFORE 00/00	TOTAL NEW UTILITY CHARGES	43.76
					HIALEAH FIRE STATION #4	CT	CYC 41 211 0401978 011	59.72
83 E 5TH STREET HIALEAH, FLORIDA 330104834					ASTAT A-ACT TSTAT A-ACT 251 E 12TH AVE			
9-COMMERCIAL IN CY-LM 404 HIALEAH					..EXEMPTIONS. HIALEAH FL 33010 3505		BT NORMAL BILL	
SVC-START 06/03/92 CRED HIST 999999999999					ST CTY OTH LP		PBC BLANK PB 98.49	
SVC-END DISC -OK HIST 030000000000					RVC N-A DATE-LAST 09/13/00 DI LP .00			
EST. -OKAY SENIOR CIT C-DEP 06/17/92 0 200. ... A.					G830 2501673 30 09/14 00555 00570 CCF 1.000 15 20.73			
*G001 RT 830 RC 814 SIC 0 GP 20.4 SVC P-PERM RD-RTE 050					GAS DR BTU ADJUST CCF UNITS 7.2 9.13			
0 001 AA CCF 2501673 J 09/14/00 00570 1.000 RS 150					GAS DR COST OF GAS CCF TOT-UNITS 10.2			

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09/19/00 08/16/00 07/18/00 06/19/00 NET A/R
35.65 .00 .00 .00 35.65 UTL
7.98 .00 .00 .00 7.98 CHT
TAX STATE NO. 9001 BALANCE 7.98 REQ-PMT 7.98
GRRCP 0.45 FRAM 1.86 UTIL 2.03 TOTAL 5.15
0.77 SURTX 0.04
43.63 .00 .00 .00 43.63 TOT DELINQ 10/09 PROJ-LPC
***** FERNANDEZ DEBORA
8-RESIDENTIAL IN CY-LM 404 HIALEAH ASTAT A-ACT TSTAT A-ACT 990 E 3RD ST REAR
SVC-STRT 02/24/99 CRED HIST 000000000000 ..EXEMPTIONS. HIALEAH FL 33010 5107
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP
EST. -OKAY SENIOR CIT C-DEP 02/23/99 0 46. ... RVC N-A DATE-LAST 08/29/00 DI PBC BLANK PB
*G001 RT 801 RC 801 SIC 0 GP 20.4 SVC P-PERM RD-RTE 050 G801 2435179 34 09/18 3453 3485 1 CCF 1.000 LP
0 001 AA CCF 2435179 E 09/18/00 3465 1.000 RS 1540 GAS DR BTU ADJUST CCF UNITS 12 14.09
GAS DR COST OF GAS CCF TOT-UNITS 13.0 7.35
09/19/00 08/16/00 07/18/00 06/19/00 NET A/R
24.77 .00 .00 .00 24.77 UTL
7.98 .00 .00 .00 7.98 CHT
7.98 .00 .00 .00 7.98 CHT
TAX STATE NO. 9001 BALANCE 7.98 REQ-PMT 7.98
GRRCP 0.90 FRAM 1.29 UTIL 1.50 TOTAL 4.31
0.54 SURTX 0.08
40.73 .00 .00 .00 40.73 TOT DELINQ 10/09 PROJ-LPC
***** ROEMY MFG.
9-COMMERCIAL IN CY-LM 404 HIALEAH ASTAT A-ACT TSTAT A-ACT 301 E 10TH AVE
SVC-STRT 07/20/95 CRED HIST 800363636300 ..EXEMPTIONS. HIALEAH FL 33010 5142
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP
EST. -OKAY SENIOR CIT C-DEP 09/19/95 0 356. ... RVC 03/03/97 DATE-LAST 09/15/00 DI PBC BLANK PB
*G001 RT 830 RC 814 SIC 0 GP 20.4 SVC P-PERM RD-RTE 050 G830 2392143 30 09/14 1099 1280 CCF 1.000 LP
0 001 AA CCF 2392143 J 09/14/00 1280 1.000 RS 1510 GAS DR BTU ADJUST CCF UNITS 181 2.94
GAS DR COST OF GAS CCF TOT-UNITS 194.8 61.91
DEPOSIT ID NO. 9519012..... DEPOSIT INTEREST APPLIED 109.80
09/19/00 08/16/00 07/18/00 06/19/00 NET A/R
.00 15.00 .00 .00 15.00 NSFC
.00 .00 50.47 .00 50.47 NSFA
2.94 .00 .00 .00 2.94 LPC
205.00 129.94 .00 .00 334.94 UTL
TAX STATE 10.30 FRAM 10.30 UTIL 7.54 TOTAL 33.29
GRRCP 4.29 SURTX 0.86
207.94 144.94 50.47 .00 403.35 TOT DELINQ 10/09 PROJ-LPC
***** GEPETTO DIV OF GARMENTS
1ST REMINDER 9-COMMERCIAL IN CY-LM 404 HIALEAH ASTAT A-ACT TSTAT A-ACT 425 E 10TH CT
SVC-STRT 06/01/88 CRED HIST 003000000000 ..EXEMPTIONS. HIALEAH FL 33010 5152
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP
EST. -OKAY SENIOR CIT C-DEP 05/14/92 0 500. ... RVC N-A DATE-LAST 09/12/00 DI PBC BLANK PB
*G001 RT 830 RC 814 SIC 0 GP 20.4 SVC P-PERM RD-RTE 050 G830 2436654 30 09/14 13177 14101 CCF 1.000 LP
0 001 AA CCF 2436654 J 09/14/00 14101 1.000 RS 1530 GAS DR BTU ADJUST CCF UNITS 924 2.6.27
GAS DR COST OF GAS CCF TOT-UNITS 994.5 560.56
09/19/00 08/16/00 07/18/00 06/19/00 NET A/R
959.36 .00 .00 .00 959.36 UTL
TAX STATE 48.41 FRAM 48.41 UTIL 31.50 TOTAL 152.81
GRRCP 20.17 SURTX 4.04
959.36 .00 .00 .00 959.36 TOT DELINQ 10/09 PROJ-LPC
***** TOTAL NEW UTILITY CHARGES 959.36
***** BEFORE 00/00 **TOTAL DUE 959.36

FLS08103-22 DATE 09/20/00
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09/19/00 08/16/00 07/18/00 06/19/00
30.08 .00 .00 .00

NET A/R
30.08

UTL
TAX

FRAN

1.57 UTIL

1.76 GRACP

0.65 TOTAL

3.98

TOTAL NEW UTILITY CHARGES

30.08

.00 BEFORE 00/00 **TOTAL DUE

30.08

CT CYC 41 211 0401574 011

30.08 .00 .00 .00

30.08 TOT DELINQ 10/09 PROJ-LPC

MARTINEZ W

8-RESIDENTIAL IN CY-LM 404 HIALEAH

ASTAT A-ACT TSTAT A-ACT 525 SE 9TH AVE

SVC-START 01/01/90 CRED HIST 000000000000

..EXEMPTIONS. HIALEAH FL 33010 5730

SVC-END DISC -OK HIST 000000000000

ST CTY OTH LP

PBC BLANK

BT NORMAL BILL

EST. -OKAY SENIOR CIT

RVC N-A

DATE-LAST 08/29/00

DI

LP

*G001 RT 801 RC 801 SIC 0 GP 20.4 SVC P-PERM RD-RTE 050

G801 2392134 34 09/18

1214 1224 1 CCF 1.000

10 12.89

0 001 AA CCF 2392134 E 09/18/00 1224 1.000 RS 920

GAS

DR BTU ADJUST CCF UNITS

0.8 6.11

09/19/00 08/16/00 07/18/00 06/19/00

NET A/R

21.98

7.98

UTL

CNT

TAX

CONTRACT

NO. 9001

BALANCE

7.98

REQ-PMT

7.98

STATE

0.45 FRAN

1.14 UTIL

1.36 TOTAL

3.47

GRACP

0.48 SURTX

0.04

TOTAL NEW UTILITY CHARGES

21.98

.00 BEFORE 00/00 **TOTAL DUE

21.98

CT CYC 41 211 0401593 011

29.96 .00 .00 .00

29.96 TOT DELINQ 10/09 PROJ-LPC

COMM TRANS PARTS

9-COMMERCIAL IN CY-LM 404 HIALEAH

ASTAT A-ACT TSTAT A-ACT 51 E 10TH AVE

SVC-START 11/12/79 CRED HIST 630630063066

..EXEMPTIONS. HIALEAH FL 33010 5138

SVC-END DISC -OK HIST 000000000000

ST CTY OTH LP

PBC BLANK

BT NORMAL BILL

EST. -OKAY SENIOR CIT C-DEP 11/12/79

RVC N-A

DATE-LAST 08/16/00

DI

LP

*G001 RT 830 RC 814 SIC 0 GP 20.4 SVC P-PERM RD-RTE 050

G830 2392135 30 09/14

8056 8058 CCF 1.000

2 17.51

0 001 AA CCF 2392135 J 09/14/00 8058 1.000 RS 1500

GAS

DR BTU ADJUST CCF UNITS

0.2 1.24

09/19/00 08/16/00 07/18/00 06/19/00

NET A/R

15.00

1.48

LPC

UTL

TAX

NSFC

1.13

FRAN

0.47

SURTX

1.13 UTIL

1.77 TOTAL

4.60

0.10

TOTAL NEW UTILITY CHARGES

23.35

.00 BEFORE 00/00 **TOTAL DUE

23.35

CT CYC 41 211 0401625 012

24.27 23.83 37.30 .00

85.40 TOT DELINQ 10/09 PROJ-LPC

PEREZ RODOLFO

1ST REMINDER

8-RESIDENTIAL IN CY-LM 404 HIALEAH

ASTAT A-ACT TSTAT A-ACT 975 E 1ST ST

SVC-START 04/05/99 CRED HIST 000000000000

..EXEMPTIONS. HIALEAH FL 33010 5101

SVC-END DISC -OK HIST 000000000000

ST CTY OTH LP

PBC BLANK

BT NORMAL BILL

EST. -OKAY SENIOR CIT C-DEP 05/28/99

RVC N-A

DATE-LAST 08/29/00

DI

LP

*G001 RT 801 RC 801 SIC 0 GP 20.4 SVC P-PERM RD-RTE 050

G801 2456104 34 09/18

0627 0644 1 CCF 1.000

17 17.04

0 001 AA CCF 2456104 E 09/18/00 0644 1.000 RS 1570

GAS

DR BTU ADJUST CCF UNITS

1.4 10.40

09/19/00 08/16/00 07/18/00 06/19/00

NET A/R

30.85

UTL

TAX

FRAN

1.65 UTIL

1.83 GRACP

0.69 TOTAL

4.17

TOTAL NEW UTILITY CHARGES

31.61

.00 BEFORE 00/00 **TOTAL DUE

30.85

CT CYC 41 211 0401630 014

30.85 .00 .00 .00

30.85 TOT DELINQ 10/09 PROJ-LPC

SARRAFF J

8-RESIDENTIAL IN CY-LM 404 HIALEAH

ASTAT A-ACT TSTAT A-ACT 965 E 1ST ST

SVC-START 07/05/72 CRED HIST 000000000000

..EXEMPTIONS. HIALEAH FL 33010 5101

SVC-END DISC -OK HIST 000000000000

ST CTY OTH LP

PBC BLANK

BT NORMAL BILL

EST. -OKAY SENIOR CIT

RVC N-A

DATE-LAST 08/29/00

DI

LP

*G001 RT 801 RC 801 SIC 0 GP 20.4 SVC P-PERM RD-RTE 050

G801 2478677 34 09/18

5529 5549 1 CCF

1.000

0 001 AA CCF 2478677 E 09/18/00 5549 1.000 RS 1560

GAS

DR BTU ADJUST CCF UNITS

1.000

[illegible]

ACCT NO ... 211 0242292 011

TAX STATE 0.45 UTIL 1.16 GRRCP 0.39 TOTAL 2.04
 SURTX 0.04
 25.14 .00 .00 .00 25.14 TOT DELINQ 11/29 PROJ-LPC
 ***** KHAN TARIQ *****
 8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 14722 SW 86TH LN
 SVC-START 03/05/96 CRED HIST 330000000000 ..EXEMPTIONS. MIAMI FL 33193 1536
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP
 EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO
 *G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 040 G801 2377526 27 11/07 1046 1079 CCF 1.000
 0 001 AA CCF 2377526 K 11/07/00 1079 1.000 RS 3910 GAS DR BTU ADJUST CCF UNITS 2.5
 GAS DR COST OF GAS CCF TOT-UNITS 35.5 21.41

11/09/00 10/11/00 09/13/00 08/10/00 NET A/R
 .54 .47 .00 .00 1.01 LPC
 51.84 35.59 .00 .00 87.43 UTL
 TAX UTIL 2.88 GRRCP 1.19 TOTAL 4.07

52.38 36.06 .00 .00 88.44 TOT DELINQ 11/29 PROJ-LPC
 ***** FERNANDEZ JAVIER *****
 8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 14720 SW 86TH LN
 SVC-START 02/28/92 CRED HIST 330963300300 ..EXEMPTIONS. MIAMI FL 33193 1536
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP
 EST. -OKAY SENIOR CIT C-DEP 03/10/92 0 30.0 .. RVC N-A
 *G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 040 G801 2377527 27 11/07 0868 0882 CCF 1.000
 0 001 AA CCF 2377527 J 11/07/00 0882 1.000 RS 3920 GAS DR BTU ADJUST CCF UNITS 1.1
 GAS DR COST OF GAS CCF TOT-UNITS 15.1 9.11

11/09/00 10/11/00 09/13/00 08/10/00 NET A/R
 .42 .40 .00 .00 .82 LPC
 26.59 27.65 .00 .00 54.24 UTL
 TAX UTIL 1.63 GRRCP 0.61 TOTAL 2.24

27.01 28.05 .00 .00 55.06 TOT DELINQ 11/29 PROJ-LPC
 ***** KAUFMAN J L *****
 8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 14723 SW 86TH LN
 SVC-START 11/05/75 CRED HIST 000000000000 ..EXEMPTIONS. MIAMI FL 33193 1536
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP
 EST. -OKAY SENIOR CIT
 *G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 040 G801 2377529 27 11/07 0643 0648 CCF 1.000
 0 001 AA CCF 2377529 J 11/07/00 0648 1.000 RS 3230 GAS DR BTU ADJUST CCF UNITS 0.4
 GAS DR COST OF GAS CCF TOT-UNITS 5.4 3.26

11/09/00 10/11/00 09/13/00 08/10/00 NET A/R
 14.57 .00 .00 .00 14.57 UTL
 7.98 .00 .00 .00 7.98 CHT
 7.98 .00 .00 .00 7.98 CHT
 TAX STATE 0.90 UTIL 1.03 GRRCP 0.33 TOTAL 2.34
 SURTX 0.08

30.53 .00 .00 .00 30.53 TOT DELINQ 11/29 PROJ-LPC
 ***** CORREA ALBERTO *****
 8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 14725 SW 86TH LN
 SVC-START 09/12/88 CRED HIST 330000000000 ..EXEMPTIONS. MIAMI FL 33193 1536
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP
 EST. -OKAY SENIOR CIT
 *G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 040 G801 2377530 27 11/07 0715 0722 CCF 1.000
 0 001 AA CCF 2377530 J 11/07/00 0722 1.000 RS 3240 GAS DR BTU ADJUST CCF UNITS 0.5
 GAS DR COST OF GAS CCF TOT-UNITS 7.5 4.52

11/09/00 10/11/00 09/13/00 08/10/00 NET A/R

PCSCA103-22 DATE 11/10/00
DIVISION..21...211
DISTRICT..01...211
ACCT NO ... 211 0248808 012

CITY GAS OF FLORIDA COMPANY
BILLING REGISTER

CYCLE 08 37

PAGE 178

374.72 .00 .00 .00 374.72 TOT DELINQ 11/29 PROJ-LPC .00 BEFORE 00/00 **TOTAL DUE 374.72
***** CUATRO RUEDAS RESTAURANT CT CYC 37 211 0248812 011 *****
9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 15110 SW 56TH ST
SVC-STRT 03/30/93 CRED HIST 000000000000 ..EXEMPTIONS. MIAMI FL 33185 4072 BT NORMAL BILL
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB .00
EST. -OKAY SENIOR CIT C-DEP 04/06/93 0 800. RVC N-A DATE-LAST 10/23/00 DI LP .00
*G001 RT 830 RC 814 SIC 0 GP 23.0 SVC P-PERM RD-RTE 060 G830 2378101 29 11/08 1347 2485 CCF 1.000 1,138 299.30
0 001 AA CCF 2378101 J 11/08/00 2485 1.000 RS 690 GAS DR BTU ADJUST CCF UNITS 86.5
GAS DR COST OF GAS CCF TOT-UNITS 1224.5 738.40

11/09/00 10/11/00 09/13/00 08/10/00 NET A/R
1169.48 .00 .00 .00 1169.48 UTL
TAX STATE 62.26 UTIL 38.39 GRACP 25.94 TOTAL 131.78
SURTAX 5.19

1169.48 .00 .00 .00 1169.48 TOT DELINQ 11/29 PROJ-LPC .00 BEFORE 00/00 **TOTAL DUE 1,169.48
***** MAKATO PAISA CT CYC 37 211 0248827 013 *****
9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 15190 SW 56TH ST
SVC-STRT 09/09/98 CRED HIST 363030639963 ..EXEMPTIONS. MIAMI FL 33185 4073 BT NORMAL BILL
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB 189.52
EST. -OKAY SENIOR CIT C-DEP 09/11/98 0 250. RVC 11/17/99 DATE-LAST 10/18/00 DI LP 2.84
*G001 RT 830 RC 814 SIC 0 GP 23.0 SVC P-PERM RD-RTE 060 G830 2378102 29 11/08 5575 5743 CCF 1.000 168 58.68
0 001 AA CCF 2378102 J 11/08/00 5743 1.000 RS 730 GAS DR BTU ADJUST CCF UNITS 12.8
GAS DR COST OF GAS CCF TOT-UNITS 180.8 109.03

11/09/00 10/11/00 09/13/00 08/10/00 NET A/R
2.84 4.99 .00 .00 7.83 LPC
189.92 184.53 .00 .00 374.45 UTL
RVC BILL FULL SALES AMOUNT 15.00
RVC PREV-BAL 0.00 CREDITS 0.00 FIN-CHG 0.00
RVC PURCHASE 15.00 NEW RVC BALANCE 15.00 REQ-PMT 15.00
TAX STATE 10.06 UTIL 7.12 GRACP 4.19 TOTAL 22.21
SURTAX 0.84

207.76 189.52 .00 .00 397.28 TOT DELINQ 11/29 PROJ-LPC .00 BEFORE 00/00 **TOTAL DUE 397.28
***** GARCIA LEONVIGILDO CT CYC 37 211 0248846 013 *****
8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 6291 SW 148TH CT
SVC-STRT 07/07/00 CRED HIST 000000 ..EXEMPTIONS. MIAMI FL 33193 2702 BT NORMAL BILL
SVC-END DISC -OK HIST 000000 ST CTY OTH LP PBC BLANK PB .00
EST. -OKAY SENIOR CIT C-DEP 08/21/00 0 46. RVC N-A DATE-LAST 10/30/00 DI LP .00
*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 060 G801 2378104 28 11/08 1029 1038 CCF 1.000 9 12.29
0 001 AA CCF 2378104 J 11/08/00 1038 1.000 RS 740 GAS DR BTU ADJUST CCF UNITS 0.7
GAS DR COST OF GAS CCF TOT-UNITS 9.7 5.85

11/09/00 10/11/00 09/18/00 09/13/00 NET A/R
19.89 .00 .00 .00 19.89 UTL
TAX UTIL 1.30 GRACP 0.45 TOTAL 1.75

19.89 .00 .00 .00 19.89 TOT DELINQ 11/29 PROJ-LPC .00 BEFORE 00/00 **TOTAL DUE 19.89
***** CLEMENTS JOSE CT CYC 37 211 0248850 013 *****
8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT 6281 SW 148TH CT
SVC-STRT 11/23/93 CRED HIST 963000003330 ..EXEMPTIONS. MIAMI FL 33193 2702 BT NORMAL BILL
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB 39.60
EST. -OKAY SENIOR CIT C-DEP 08/21/00 0 46. RVC N-A DATE-LAST 10/11/00 DI LP .60
*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 060 G801 2378105 28 11/08 1205 1209 CCF 1.000 4 9.35
0 001 AA CCF 2378105 J 11/08/00 1209 1.000 RS 750 GAS DR BTU ADJUST CCF UNITS 0.3
GAS DR COST OF GAS CCF TOT-UNITS 4.2

11/09/00 10/11/00 09/13/00 08/10/00 NET A/R
.60 .39 .19 .00 1.18 LPC

CITY GAS
PGA
TYE: 12/31/00

7/20/01
8/6/01

Confidential

41-5
2

lose

Note B

When asking Co. to print out these bills ask Co. to include the read date.

Note C

→ The Source of all rates used to calculate the bills to the customers is the company rate schedule which are on 41-5
No discrepancy noted in the ³ rates used.

①

Date billed

ACCT NO 211-0000413-005 PT LAST-BILL 08 RD CYC 31 BL CYC 27 SERV ENDED 05/22/00
NAME MAGIL NADENE STATUS CHARGE OFF LAST-TRAN 10/03/00
SERVICE 22125 SW 112TH CT PREMISE TYPE RESIDENTIAL
ADDRESS MIAMI FL 33170-4702 *NM* RENTAL PROP. NO
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/07/01 *** 1133 **
BILL NORMAL TEN 005 NORM 05 04 00 DR 20.29 BLL
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 20.29 CAN K BILCALC
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230
TOTAL TAX AMOUNT = 1.89 UTIL-TAX REVENUE AMT. = 14.25
DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
CUST CHARGE... 7.00 DR
ENERGY DOLLARS 11.8 6.44 DR NO. DAYS (34) / NO. MONTHS BILL 1
..W/BTU ADJ OF 0.8 .00 DR BTU DOLLAR ADJ 0.78
COST OF GAS... 11.8 4.96 DR
N
STATE=EXEMPT =A FRAN =EXEMPT =A
UTIL = 1.43 GRRCP= .46
SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL

18.40

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY 1 Sess-1 172.16.1.30 #S 24/22

Note A

~~last date of bill is 5/3~~

~~3 day in May~~

~~31 day in April~~

~~34 42077~~

~~X 11.8~~

~~4.96~~

All rates ref to
Co provided schedule
on 41-5
3

Read date 5/2

less 1 = date to start
Calculation.

eg. Read date 5/2

Start counting back 34 days
from 5/1 =

Rate
.92 { 1 day in May .42211
30 days in April .42211
.08 { 3 days in March .40201
34
4.96

CITY GAS
PGA
TYE: 12/31/00

12/30/01
B 6/1/01

CONFIDENTIAL 41-3
2-1

88c

**CITY GAS
PGA
TYE: 12/31/00**

(2)

ACCT NO 211-0000432-013 CT LAST-BILL 06 RD CYC 31 BL CYC 31 SERV START 03/02/99
NAME MORGAN MARCILA L STATUS ACTIVE NOR LAST-TRAN 06/05/01
SERVICE 22105 SW 112TH CT PREMISE TYPE RESIDENTIAL
ADDRESS MIAMI FL 33170-4702 RENTAL PROP. NO

***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/07/01 *** 1136 **
BILL NORMAL TEN 013 NORM 05 04 00 DR 52.98 BLL
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 52.98 ACT
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230
TOTAL TAX AMOUNT = 4.55 UTIL-TAX REVENUE AMT. = 33.36

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			7.00	DR	
ENERGY DOLLARS	42.9		23.40	DR	NO. DAYS 34 / NO. MONTHS BILL 1
..W/BTU ADJ OF	2.9		.00	DR	BTU DOLLAR ADJ 2.80
COST OF GAS...	42.9		18.03	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A
UTIL = 3.34 GRRCP= 1.21
SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 48.43

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY #S 24/22
 1 Sess-1 172.16.1.30

()

03	1 day in May	42211	= 543256
88	30 days in April	42211	= 15.935496
09	3 days in March	40201	= 1.552160
			18,030812

16/02/01
R2 47/01

CONFIDENTIAL

413
2-2

2/11/01
6/1/01
Pg 6/7/01

Poc

**CITY GAS
PGA
TYE: 12/31/00**

3

ACCT NO 211-0000451-013 CT LAST-BILL 06 RD CYC 31 BL CYC 31 SERV START 12/20/91
NAME JAMES MARGIE STATUS ACTIVE NOR LAST-TRAN 06/05/01
SERVICE 22025 SW 112TH CT PREMISE TYPE RESIDENTIAL
ADDRESS MIAMI FL 33170-4701 RENTAL PROP. NO
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/07/01 *** 1137 **
BILL NORMAL TEN 013 NORM 05 04 00 DR 30.38 BLL
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 30.38 ACT
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230
TOTAL TAX AMOUNT = 2.71 UTIL-TAX REVENUE AMT. = 20.15
DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
CUST CHARGE... 7.00 DR
ENERGY DOLLARS 21.4 11.67 DR NO. DAYS 34 NO. MONTHS BILL 1
..W/BTU ADJ OF 1.4 .00 DR BTU DOLLAR ADJ 1.35
COST OF GAS... 21.4 9.00 DR
STATE=EXEMPT =A FRAN =EXEMPT =A
UTIL = 2.02 GRRCP= .69
SURTX=EXEMPT =A EXCIS=EXEMPT =A
TOTAL 27.67

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY
1 Sess-1 172.16.1.30 #S 24/22

03 / 1 day in May 42211 .27089
.58 / 30 days in April 42211 7.94918
.09 / 3 days in March 40201 .77427
8.99444

CONFIDENTIAL

41-3
2-3

10/20/01
6/7/01

bse

**CITY GAS
PGA
TYE: 12/31/00**

7

ACCT NO 211-0000470-012 CT LAST-BILL 06 RD CYC 31 BL CYC 31 SERV START 03/01/93
NAME CHANDLER ISIAH STATUS ACTIVE NOR LAST-TRAN 06/05/01
SERVICE 22015 SW 112TH CT PREMISE TYPE RESIDENTIAL
ADDRESS MIAMI FL 33170-4701 RENTAL PROP. NO
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/07/01 *** 1138 **
BILL NORMAL TEN 012 NORM 05 04 00 DR 29.22 BLL
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 29.22 ACT
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230
TOTAL TAX AMOUNT = 2.62 UTIL-TAX REVENUE AMT. = 19.47
DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
CUST CHARGE... 7.00 DR
ENERGY DOLLARS 20.3 11.07 DR NO. DAYS (34) NO. MONTHS BILL 1
..W/BTU ADJ OF 1.3 .00 DR BTU DOLLAR ADJ 1.25
COST OF GAS... 20.3 8.53 DR
STATE=EXEMPT =A FRAN =EXEMPT =A
UTIL = 1.95 GRRCP= .67
SURT=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 26.60

DSPLY 11 KEY TO NEW SS DSPLY KEY
1 Sess-1 172.16.1.30 #S 24/22
4-C

03 / 1 day in May 42211 =
88 / 30 days in April 42211 =
09 / 3 days in March 40201 =

CONFIDENTIAL

10/20/01
6/7/01

86C

CITY GAS
PGA
TYE: 12/31/00

5

ACCT NO 211-0000502-014 CT LAST-BILL 06 RD CYC 31 BL CYC 31 SERV START 07/26/95
NAME BROWN BERNICE STATUS ACTIVE NOR LAST-TRAN 06/05/01
SERVICE 11225 SW 220TH TER PREMISE TYPE RESIDENTIAL
ADDRESS MIAMI FL 33170-4759 RENTAL PROP. NO
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/07/01 *** 1139 **
BILL NORMAL TEN 014 NORM 05 04 00 DR 32.58 BLL
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 32.58 ACT
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230
TOTAL TAX AMOUNT = 2.88 UTIL-TAX REVENUE AMT. = 21.44
DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
CUST CHARGE... 7.00 DR
ENERGY DOLLARS 23.5 12.82 DR NO. DAYS 34 NO. MONTHS BILL 1
..W/BTU ADJ OF 1.5 .00 DR BTU DOLLAR ADJ 1.45
COST OF GAS... 23.5 9.88 DR
STATE=EXEMPT =A FRAN =EXEMPT =A
UTIL = 2.14 GRRCP= .74
SURTX=EXEMPT =A EXCIS=EXEMPT =A.

TOTAL 29.70

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY
1 Sess-1 172.16.1.30 #S 24/22

03 1 Day in May
08 30 days in April
09 3 days in March
34
42211
42211
40201
29758
8.72923
85025
9.87706

CONFIDENTIAL

10/20/01
B 6/7/4

PBC

CITY GAS
PGA
TYE: 12/31/00

6

ACCT NO 211-0002386-013 CT LAST-BILL 06 RD CYC 31 BL CYC 31 SERV START 01/04/00
NAME HAPPY FISH MARKET STATUS ACTIVE NOR LAST-TRAN 06/05/01
SERVICE 18916 SW 114TH AVE PREMISE TYPE COMMERCIAL
ADDRESS MIAMI FL 33157-7519 RENTAL PROP. NO
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/07/01 *** 1140 **
BILL NORMAL TEN 013 NORM 05 04 00 DR 32.14 BLL
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 32.14 ACT
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230
TOTAL TAX AMOUNT = 4.66 UTIL-TAX REVENUE AMT. = 21.82
DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
CUST CHARGE... 17.00 DR
ENERGY DOLLARS 16.1 3.71 DR NO. DAYS 33 / NO. MONTHS BILL 1
..W/BTU ADJ OF 1.1 .00 DR BTU DOLLAR ADJ 0.72
COST OF GAS... 16.1 6.77 DR
STATE= 1.65 FRAN =EXEMPT =A
UTIL = 2.18 GRRCP= .69
SURTX= .14 EXCIS=EXEMPT =A
TOTAL 27.48

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY
1 Sess-1 172.16.1.30 #S 24/22

0

91 / 30 days in April . 42211 6.18
.09 / 3 days in March . 40201 .59
6.77

CONFIDENTIAL

10/10/01
6/29/01
6/27/01

fbc

**CITY GAS
PGA
TYE: 12/31/00**

7

ACCT NO 211-0012636-011 CT LAST-BILL 06 RD CYC 31 BL CYC 31 SERV START 12/09/92
NAME MIAMI DADE WASA #516 STATUS ACTIVE NOR LAST-TRAN 06/05/01
SERVICE 10350 PUERTO RICO DR PREMISE TYPE COMMERCIAL
ADDRESS MIAMI FL 33189-2353 *NM* RENTAL PROP. NO
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/07/01 *** 1142 **
BILL NORMAL TEN 011 NORM 05 04 00 DR 19.13 BLL
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 19.13 ACT
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230
TOTAL TAX AMOUNT = 2.13 UTIL-TAX REVENUE AMT. = 17.00
DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
CUST CHARGE... 17.00 DR
STATE=EXEMPT =A FRAN =EXEMPT =A
UTIL = 1.70 GRRCP= .43
SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 17.00

Transponder
Customer
No PGA

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY #S 24/22
1 Sess-1 172.16.1.30

41-5
2-7

CONFIDENTIAL

bac

8

TOTAL	17.71
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.91 / 30 days in April .42211 = .42
 .09 / 3 days in March .40201 = .04

 .46

$$\frac{41-5}{2-8}$$

CONFIDENTIAL

6/20/01
6/17/01

8BC

CITY GAS
PGA
TYE: 12/31/00

9

ACCT NO 211-0013131-011 CT LAST-BILL 06 RD CYC 31 BL CYC 31 SERV START 02/02/77
NAME S DADE REG FIRE ST-34 STATUS ACTIVE NOR LAST-TRAN 06/05/01
SERVICE 10800 SW 211TH ST PREMISE TYPE COMMERCIAL
ADDRESS MIAMI FL 33189-2805 *NM* RENTAL PROP. NO
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/07/01 *** 1224 **
BILL NORMAL TEN 011 NORM 05 04 00 DR 38.11 BLL
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 38.11 ACT
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230
TOTAL TAX AMOUNT = .93 UTIL-TAX REVENUE AMT. = 26.29
DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
CUST CHARGE... 17.00 DR
ENERGY DOLLARS 31.0 7.15 DR NO. DAYS 33 NO. MONTHS BILL 1
..W/BTU ADJ OF 2.0 .00 DR BTU DOLLAR ADJ 1.30
COST OF GAS... 31.0 13.03 DR
STATE=EXEMPT =A FRAN =EXEMPT =A
UTIL =EXEMPT =A GRRCP= .93
SURT=EXEMPT =A EXCIS=EXEMPT =A
TOTAL 37.18

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY
1 Sess-1 172.16.1.30 #S 24/22

0

add
.91 30 days in April .42211 11.90772
.09 3 days in March .40201 1.12160
33 13.02932

CONFIDENTIAL

415/2-9

REV 10/20/01
K 6/7/01

BBC

CITY GAS
PGA
TYE: 12/31/00

(10)

ACCT NO 211-0401945-011 CT LAST-BILL 05 RD CYC 41 BL CYC 41 SERV START 07/01/81
NAME BARCELO PEDRO STATUS ACTIVE NOR LAST-TRAN 06/04/01
SERVICE 409 NE 9TH AVE PREMISE TYPE RESIDENTIAL
ADDRESS HIALEAH FL 33010-5130 RENTAL PROP. NO
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/07/01 *** 1148 **
BILL NORMAL TEN 011 NORM 09 19 00 DR 19.18 BLL
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 19.18 ACT
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 204
TOTAL TAX AMOUNT = 2.63 UTIL-TAX REVENUE AMT. = 12.28
DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
CUST CHARGE... 7.00 DR
ENERGY DOLLARS 8.6 4.69 DR NO. DAYS (34) / NO. MONTHS BILL 1
..W/BTU ADJ OF 0.6 .00 DR BTU DOLLAR ADJ 0.67
COST OF GAS... 8.6 4.86 DR
STATE=EXEMPT =A FRAN = .99
UTIL = 1.23 GRRCP= .41
SURT=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 16.55

4-© DSPLY 11 KEY 1 Sess-1 172.16.1.30 TO NEW SS DSPLY KEY #S 24/22

last date of Bill 9/18/00 57189
50.509 17 days in Sept 57577 = 2.6194 2489
50.471 17 days in August 55078 2.2310 2376
34 55299 4.8504 4860

CONFIDENTIAL

45/2
41.5
2-10

KW
6/20/01
BCH/4

Pace

CITY GAS
PGA
TYE: 12/31/00

(11)

ACCT NO 211-0401959-012 CT LAST-BILL 05 RD CYC 41 BL CYC 41 SERV START 04/13/79
NAME FAGUNDO ROGELIO STATUS ACTIVE NOR LAST-TRAN 06/05/01
SERVICE 425 NE 9TH AVE PREMISE TYPE RESIDENTIAL
ADDRESS HIALEAH FL 33010-5130 RENTAL PROP. NO
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/07/01 *** 1148 **
BILL NORMAL TEN 012 NORM 09 19 00 DR 43.76 BLL
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 43.76 ACT
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 204
TOTAL TAX AMOUNT = 5.66 UTIL-TAX REVENUE AMT. = 24.20
DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
CUST CHARGE... 7.00 DR
ENERGY DOLLARS 28.0 15.27 DR NO. DAYS 34 NO. MONTHS BILL 1
..W/BTU ADJ OF 2.0 .00 DR BTU DOLLAR ADJ 2.22
COST OF GAS... 28.0 15.83 DR
STATE=EXEMPT =A FRAN = 2.29
UTIL = 2.42 GRCP= .95
SURT=EXEMPT =A EXCIS=EXEMPT =A
TOTAL 38.10

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY #S 24/22
1 Sess-1 172.16.1.30

~~last read day 9/18/00~~
58.529 / 17.8 days in Sept 57789
50.477 / 17.8 days in Aug 5527
1.000 / 34 55078
8.525305 8.090460
7.263686 7.738780
15.791991 15.82924

CONFIDENTIAL

415
2-11

11/11/01
6/20/01
8/6/01

pgc

CITY GAS
PGA
TYE: 12/31/00

(12)

ACCT NO 211-0401978-011 CT LAST-BILL 05 RD CYC 41 BL CYC 41 SERV START 06/03/92
NAME HIALEAH FIRE STATION #4 STATUS ACTIVE NOR LAST-TRAN 05/22/01
SERVICE 251 E 12TH AVE PREMISE TYPE COMMERCIAL
ADDRESS HIALEAH FL 33010-3505 *NM* RENTAL PROP. NO
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/07/01 *** 1149 **
BILL NORMAL TEN 011 NORM 09 19 00 DR 36.53 BL
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 36.53 ACT
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 204
TOTAL TAX AMOUNT = 6.67 UTIL-TAX REVENUE AMT. = 21.85
DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
CUST CHARGE... 17.00 DR
ENERGY DOLLARS 16.2 3.73 DR NO. DAYS 30 NO. MONTHS BILL 1
..W/BTU ADJ OF 1.2 .00 DR BTU DOLLAR ADJ 0.95
COST OF GAS... 16.2 9.13 DR
STATE= 1.79 FRAN = 1.79
UTIL = 2.19 GRRCP= .75
SURT= .15 EXCIS=EXEMPT =A

TOTAL 29.86

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY #S 24/22
1 Sess-1 172.16.1.30

433 -6 13 days in Sept 57789
567 4 17 1/2 days in August 55078
30 55277
4.656416
5.074727
9.131223

CONFIDENTIAL

41.5/2-12

10/10/01
Pg 1/1

psc

CITY GAS
PGA
TYE: 12/31/00

6/1

13

ACCT NO 211-0401678-013 CT LAST-BILL 05 RD CYC 41 BL CYC 41 SERV START 07/20/95
NAME ROEMY MFG. STATUS ACTIVE NOR LAST-TRAN 05/25/01
SERVICE 301 E 10TH AVE PREMISE TYPE COMMERCIAL
ADDRESS HIALEAH FL 33010-5142 RENTAL PROP. NO
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/07/01 *** 1150 **
BILL NORMAL TEN 013 NORM 09 19 00 DR 205.00 BLL
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 205.00 ACT
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 204
TOTAL TAX AMOUNT = 33.29 UTIL-TAX REVENUE AMT. = 75.36
DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
CUST CHARGE... 17.00 DR
ENERGY DOLLARS 194.8 44.91 DR NO. DAYS 30/ NO. MONTHS BILL 1
..W/BTU ADJ OF 13.8 .00 DR BTU DOLLAR ADJ 10.96
COST OF GAS... 194.8 109.80 DR
STATE= 10.30 FRAN = 10.30
UTIL = 7.54 GRRCP= 4.29
SURTX= .86 EXCIS=EXEMPT =A

TOTAL 171.71

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY 1 Sess-1 172.16.1.30 #S 24/22

4333.
5667.
13 days in Sept.
17 days in Aug.
30
577.89
552.77
48.777869
61.02207
109.7998

CONFIDENTIAL

41-5
2-13

W 6/20/01 3/6/01

pkc

CITY GAS
PGA
TYE: 12/31/00

(14)

ACCT NO 211-0401697-011 CT LAST-BILL 05 RD CYC 41 BL CYC 41 SERV START 06/01/88
NAME GEPETTO DIV OF GARMENTS STATUS ACTIVE NOR LAST-TRAN 05/18/01
SERVICE 425 E 10TH CT PREMISE TYPE COMMERCIAL
ADDRESS HIALEAH FL 33010-5152 RENTAL PROP. NO
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/07/01 *** 1151 **
BILL NORMAL TEN 011 NORM 09 19 00 DR 959.36 BLL
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 959.36 ACT
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 204
TOTAL TAX AMOUNT = 152.53 UTIL-TAX REVENUE AMT. = 314.95
DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
CUST CHARGE... 17.00 DR
ENERGY DOLLARS 994.5 229.27 DR NO. DAYS (30) NO. MONTHS BILL 1
..W/BTU ADJ OF 70.5 .00 DR BTU DOLLAR ADJ 55.99
COST OF GAS... 994.5 560.56 DR
STATE= 48.41 FRAN = 48.41
UTIL = 31.50 GRCP= 20.17
SURT= 4.04 EXCIS=EXEMPT =A
TOTAL 806.83

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY
1 Sess-1 172.16.1.30 #S 24/22

.433 13 days Sept .51789 = 248.85
-567 17 days Aug .55277 = 311.70
30 560.55

CONFIDENTIAL

41-5
2-14

W
6/20/01
R 6/19/01

Base

CITY GAS
PGA
TYE: 12/31/00

15

ACCT NO 211-0401593-011 CT LAST-BILL 05 RD CYC 41 BL CYC 41 SERV START 11/12/79
NAME COMM TRANS PARTS STATUS ACTIVE NOR LAST-TRAN 05/18/01
SERVICE 51 E 10TH AVE PREMISE TYPE COMMERCIAL
ADDRESS HIALEAH FL 33010-5138 RENTAL PROP. NO
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/07/01 *** 1151 **
BILL NORMAL TEN 011 NORM 09 19 00 DR 23.35 BLL
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 23.35 ACT
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 204
TOTAL TAX AMOUNT = 4.60 UTIL-TAX REVENUE AMT. = 17.66
DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
CUST CHARGE... 17.00 DR
ENERGY DOLLARS 2.2 .51 DR NO. DAYS (30)/ NO. MONTHS BILL 1
..W/BTU ADJ OF 0.2 .00 DR BTU DOLLAR ADJ 0.16
COST OF GAS... 2.2 1.24 DR
STATE= 1.13 FRAN = 1.13
UTIL = 1.77 GRRCP= .47
SURTX= .10 EXCIS=EXEMPT =A

TOTAL 18.75

4-@ DSPLY 11 KEY TO NEW SS DSPLY KEY
1 Sess-1 172.16.1.30 #S 24/22

2.2 * .433 13 days in Sept .57789 = .55
2.2 * .567 17 days in Aug .55277 = .69
30 1.24

CONFIDENTIAL

41-5
2-15

10/20/01
Pg 6/1/01

BBC

CITY GAS
PGA
TYE: 12/31/00

16

ACCT NO 211-0401625-012 CT LAST-BILL 05 RD CYC 41 BL CYC 41 SERV START 04/05/99
NAME PEREZ RODOLFO STATUS ACTIVE NOR LAST-TRAN 05/31/01
SERVICE 975 E 1ST ST PREMISE TYPE RESIDENTIAL
ADDRESS HIALEAH FL 33010-5101 RENTAL PROP. NO
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/07/01 *** 1152 **
BILL NORMAL TEN 012 NORM 09 19 00 DR 31.61 BL
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 31.61 ACT
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 204
TOTAL TAX AMOUNT = 4.17 UTIL-TAX REVENUE AMT. = 18.31
DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
CUST CHARGE... 7.00 DR
ENERGY DOLLARS 18.4 10.04 DR NO. DAYS 34 / NO. MONTHS BILL 1
..W/BTU ADJ OF 1.4 .00 DR BTU DOLLAR ADJ 1.56
COST OF GAS... 18.4 10.40 DR
STATE=EXEMPT =A FRAN = 1.65
UTIL = 1.83 GRRCP= .69
SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 27.44

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY
1 Sess-1 172.16.1.30 #S 24/22

18.4 * 1/2 17 days in Sept .57789 5.31
18.4 * 1/2 17 days in Aug .55277 5.09
34 10.40

CONFIDENTIAL

41-5
2-16

kw
06/01
86/1/01

gpc

CITY GAS
PGA
TYE: 12/31/00

17

ACCT NO 211-0402985-017 PT LAST-BILL 11 RD CYC 41 BL CYC 25 SERV ENDED 11/25/00
NAME ACOSTA AURORA STATUS INACTIVE LAST-TRAN 01/25/01
SERVICE 785 E 8TH ST PREMISE TYPE RESIDENTIAL
ADDRESS HIALEAH FL 33010-4545 RENTAL PROP. NO
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/07/01 *** 1152 **
BILL NORMAL TEN 017 NORM 09 19 00 DR 21.95 BLL
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 21.95 ACT
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 204
TOTAL TAX AMOUNT = 2.97 UTIL-TAX REVENUE AMT. = 13.64
DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
CUST CHARGE... 7.00 DR
ENERGY DOLLARS 10.8 5.89 DR NO. DAYS 30 / NO. MONTHS BILL 1
..W/BTU ADJ OF 0.8 .00 DR BTU DOLLAR ADJ 0.89
COST OF GAS... 10.8 6.09 DR
STATE=EXEMPT =A FRAN = 1.14
UTIL = 1.36 GRRCP= .47
SURT=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 18.98

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY
1 Sess-1 172.16.1.30 #S 24/22

10.8 * .433 13 days in Sept .37789 = 2.71
10.8 * .567 17 days in Aug - 55277 = 3.38
30 6.09

CONFIDENTIAL

41-5
2-17

1000
6/20/01
6/27/01

fox

CITY GAS
PGA
TYE: 12/31/00

18

ACCT NO 211-0242339-011 CT LAST-BILL 05 RD CYC 37 BL CYC 37 SERV START 11/05/75
NAME KAUFMAN J L STATUS ACTIVE NOR LAST-TRAN 05/22/01
SERVICE 14723 SW 86TH LN PREMISE TYPE RESIDENTIAL
ADDRESS MIAMI FL 33193-1536 RENTAL PROP. NO
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/07/01 *** 1153 **
BILL NORMAL TEN 011 NORM 11 09 00 DR 14.57 BL
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 14.57 ACT
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230
TOTAL TAX AMOUNT = 1.36 UTIL-TAX REVENUE AMT. = 10.32
DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
CUST CHARGE... 7.00 DR
ENERGY DOLLARS 5.4 2.95 DR NO. DAYS 27 / NO. MONTHS BILL 1
..W/BTU ADJ OF 0.4 .00 DR BTU DOLLAR ADJ 0.46
COST OF GAS... 5.4 3.26 DR
STATE=EXEMPT =A FRAN =EXEMPT =A
UTIL = 1.03 GRRCP= .33
SURT=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 13.21

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY
1 Sess-1 172.16.1.30 #S 24/22

Rec'd 11/7

6 Surgen Dr. x 5.4
60302
3.26

CONFIDENTIAL

41-5
2-18

6/20/01
6/27/01

PRC

CITY GAS
PGA
TYE: 12/31/00

19

ACCT NO 211-0242343-013 CT LAST-BILL 05 RD CYC 37 BL CYC 37 SERV START 09/12/88
NAME CORREA ALBERTO STATUS ACTIVE NOR LAST-TRAN 06/04/01
SERVICE 14725 SW 86TH LN PREMISE TYPE RESIDENTIAL
ADDRESS MIAMI FL 33193-1536 RENTAL PROP. NO
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/07/01 *** 1228 **
BILL NORMAL TEN 013 NORM 11 09 00 DR 17.16 BLL
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 17.16 ACT
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230
TOTAL TAX AMOUNT = 1.55 UTIL-TAX REVENUE AMT. = 11.61
DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
CUST CHARGE... 7.00 DR
ENERGY DOLLARS 7.5 4.09 DR NO. DAYS 27 / NO. MONTHS BILL 1
..W/BTU ADJ OF 0.5 .00 DR BTU DOLLAR ADJ 0.57
COST OF GAS... 7.5 4.52 DR
STATE=EXEMPT =A FRAN =EXEMPT =A
UTIL = 1.16 GRCP= .39
SURTX=EXEMPT =A EXCIS=EXEMPT =A
TOTAL 15.61

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY
1 Sess-1 172.16.1.30 #S 24/22

2

6 days in Nov 2.5
21 days in Oct 3.60302
4.52

CONFIDENTIAL

41-5
2-19

10/20/01
6/20/01
8/11/01

PBC

**CITY GAS
PGA
TYE: 12/31/00**

20

ACCT NO 211-0248795-015 PT LAST-BILL 12 RD CYC 37 BL CYC 27 SERV ENDED 10/06/00
NAME ARIAS HECTOR STATUS CHARGE OFF LAST-TRAN 12/29/00
SERVICE 15066 SW 56TH ST PREMISE TYPE COMMERCIAL
ADDRESS MIAMI FL 33185-4071 RENTAL PROP. NO
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/07/01 *** 1231 **
BILL FINAL TEN 015 NORM 10 10 00 DR 262.07 BLL
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 262.07 ACT
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230
TOTAL TAX AMOUNT = 30.46 UTIL-TAX REVENUE AMT. = 96.09
DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
CUST CHARGE... 17.00 DR
ENERGY DOLLARS 264.0 60.86 DR NO. DAYS 28 / NO. MONTHS BILL 1
..W/BTU ADJ OF 19.0 .00 DR BTU DOLLAR ADJ 15.45
COST OF GAS... 264.0 153.75 DR
STATE= 13.90 FRAN =EXEMPT =A
UTIL = 9.61 GRRCP= 5.79
SURT= 1.16 EXCIS=EXEMPT =A

TOTAL 231.61

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY
1 Sess-1 172.16.1.30 #S 24/22

178371
1821428
Oct 5 days
Sept 23 days
28
60302 = 28.50
57789 = 125.25
153.75

CONFIDENTIAL

41-5
2-20

W
6/20/01
8/6/01

POX

**CITY GAS
PGA
TYE: 12/31/00**

(21)

ACCT NO 211-0248795-016 PT LAST-BILL 02 RD CYC 37 BL CYC 25 SERV ENDED 02/12/01
NAME SARDINAS INGANIO STATUS INACTIVE LAST-TRAN 03/20/01
SERVICE 15066 SW 56TH ST PREMISE TYPE COMMERCIAL
ADDRESS MIAMI FL 33185-4071 *NM* RENTAL PROP. NO
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/07/01 *** 1232 **
BILL NORMAL TEN 016 NORM 11 09 00 DR 258.54 BLL
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 258.54 ACT
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230
TOTAL TAX AMOUNT = 29.90 UTIL-TAX REVENUE AMT. = 93.06
DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
CUST CHARGE... 17.00 DR
ENERGY DOLLARS 253.9 58.53 DR NO. DAYS 29/ NO. MONTHS BILL 1
..W/BTU ADJ OF 17.9 .00 DR BTU DOLLAR ADJ 14.92
COST OF GAS... 253.9 153.11 DR
STATE= 13.72 FRAN =EXEMPT =A
UTIL = 9.31 GRRCP= 5.72
SURTAX= 1.15 EXCIS=EXEMPT =A

TOTAL 228.64

4-@
Read date
11/18

DSPLY 11 KEY TO NEW SS DSPLY KEY
1 Sess-1 172.16.1.30 #S 24/22

1-310 218 days to Oct .60302 47.46
1-690 840 days to Nov .52789 101.24
29
29 days Oct + Nov rates the same 148.70
 $253.9 \times .60302 = 153.11$

CONFIDENTIAL

41-5
2-21

filed
12/21/01
Pg 6/7/9

for

**CITY GAS
PGA
TYE: 12/31/00**

22

ACCT NO 211-0248827-013 CT LAST-BILL 05 RD CYC 37 BL CYC 37 SERV START 09/09/98
NAME MAKATO PAISA STATUS ACTIVE NOR LAST-TRAN 05/16/01
SERVICE 15190 SW 56TH ST PREMISE TYPE COMMERCIAL
ADDRESS MIAMI FL 33185-4073 RENTAL PROP. NO
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/07/01 *** 1233 **
BILL NORMAL TEN 013 NORM 11 09 00 DR 189.92 BL
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 189.92 ACT
CALC NORM RATE VER 000 IC 001 REV CLASS 814 SIC 0000 T/L 230
TOTAL TAX AMOUNT = 22.21 UTIL-TAX REVENUE AMT. = 71.17
DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
CUST CHARGE... 17.00 DR
ENERGY DOLLARS 180.8 41.68 DR NO. DAYS (29)/ NO. MONTHS BILL 1
..W/BTU ADJ OF 12.8 .00 DR BTU DOLLAR ADJ 10.67
COST OF GAS... 180.8 109.03 DR
STATE= 10.06 FRAN =EXEMPT =A
UTIL = 7.12 GRRCP= 4.19
SURT= .84 EXCIS=EXEMPT =A

TOTAL 167.71

4-© DSNLY 11 KEY TO NEW SS DSNLY KEY
1 Sess-1 172.16.1.30 #S 24/22

241 / 7 days Nov. 60302
22 days Oct 60302
29 180.8 * 60302 = 109.03

CONFIDENTIAL

41-5
2-22

kw 01/20/01
B6/7/1

CITY GAS
PGA
TYE: 12/31/00

POC

23

ACCT NO 211-0248846-013 CT LAST-BILL 05 RD CYC 37 BL CYC 37 SERV START 07/07/00
NAME GARCIA LEOVIGILDO STATUS ACTIVE NOR LAST-TRAN 05/25/01
SERVICE 6291 SW 148TH CT PREMISE TYPE RESIDENTIAL
ADDRESS MIAMI FL 33193-2702 RENTAL PROP. NO
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 06/07/01 *** 1234 **
BILL NORMAL TEN 013 NORM 11 09 00 DR 19.89 BLL
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 19.89 ACT
CALC NORM RATE VER 000 IC 001 REV CLASS 801 SIC 0000 T/L 230
TOTAL TAX AMOUNT = 1.75 UTIL-TAX REVENUE AMT. = 12.96
DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
CUST CHARGE... 7.00 DR
ENERGY DOLLARS 9.7 5.29 DR NO. DAYS (28) NO. MONTHS BILL 1
..W/BTU ADJ OF 0.7 .00 DR BTU DOLLAR ADJ 0.80
COST OF GAS... 9.7 5.85 DR
STATE=EXEMPT =A FRAN =EXEMPT =A
UTIL = 1.30 GRCP= .45
SURT=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 18.14

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY
1 Sess-1 172.16.1.30 #S 24/22

11/8

7 days in Nov }
21 days in Oct }
28 - 9.7 (*) .60302 = 5.85

CONFIDENTIAL

41-5
2-23



(A) NUI CITY GAS
RATE SCHEDULE
MARCH 2000

03/01/00
CONFIDENTIAL

Rate Code	Customer Class		Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
				MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)	
801-801 806-801 809-804 802-806	Residential - General Residential - Consolidated Residential - Propane Residential - Heat	RS	\$7.00	\$0.46349	\$0.07188	\$0.01002	\$0.54539	(\$0.00077)	\$0.40077	\$0.00201	\$0.40201	\$0.94740
811-801	Residential-Load Enhancement Discount *	ED	\$7.00	\$0.23175	\$0.07188	\$0.01002	\$0.31365	(\$0.00077)	\$0.40077	\$0.00201	\$0.40201	\$0.71566
804-802	Gas Lighting	GL	\$0.00	\$8.34282	\$1.29384	\$0.18036	\$9.81702	(\$0.01386)	\$7.21386	\$0.03618	\$7.23618	\$17.05
830-814 831-814 832-814 838-814 739-814	Commercial Service General Commercial-Load Enhancement Discount (April - October) Large Commercial Service Port St. Lucie Propane Commercial Propane	CS ED LCS CS	\$17.00 \$17.00 \$35.00 \$17.00	\$0.20259 \$0.10130 \$0.16336 \$0.20259	\$0.01793 \$0.01793 \$0.01354 \$0.01793	\$0.01002 \$0.01002 \$0.01002 \$0.01002	\$0.23054 \$0.12925 \$0.18692 \$0.23054	(\$0.00077) (\$0.00077) (\$0.00077) (\$0.00077)	\$0.40077 \$0.40077 \$0.40077 \$0.40077	\$0.00201 \$0.00201 \$0.00201 \$0.00201	\$0.40201 \$0.40201 \$0.40201 \$0.40201	\$0.63255 \$0.53126 \$0.58893 \$0.63255
860-815 861-815	Natural Gas Vehicle 1/ Natural Gas Vehicle 2/	NGVSS	\$12.00	\$0.14119	\$0.00000	\$0.00000	\$0.14119	(\$0.00077)	\$0.40077	\$0.00201	\$0.40201	\$0.54320
870-819 873-841	Interruptible Preferred Contract Interruptible Preferred	IP CI	\$50.00	\$0.12757	\$0.00000	\$0.00000	\$0.12757	(\$0.00077)	\$0.40077	\$0.00201	\$0.40201	\$0.52958
871-816 872-818	Interruptible Large Volume Contract Interruptible Large Volume	IL CI-LV	\$250.00	\$0.08252	\$0.00000	\$0.00000	\$0.08252	(\$0.00077)	\$0.40077	\$0.00201	\$0.40201	\$0.48453

Appliance	Charge (\$/Mth)
Water Heater	\$7.49
Dryer	\$7.49
Range	\$8.79

1/ Exempt from Utility and Franchise Taxes
2/ Exempt from all State Taxes
* Effective 4/1-10/31 for usage over 35 therms.
Full sales rate applied Nov-Mar.

Effective for services rendered on or after 3/1/00.
Effective for services rendered on or after 2/1/00.
Propane BTU factor

BTU/CF	1.074
BTU/CF	1.071
BTU/CF	2.500

✓ = Below cap of 42.002
41-2
1

(A) Rates are used to recalculate customer bills on 41-5 thru 41-5 2-1 thru 41-5 2-23

Rate Schedule.xls
CITYGAS



NUI CITY GAS
TRANSPORTATION RATE SCHEDULE
MARCH 2000

03/01/00
CONFIDENTIAL

Rate Code	Customer Class		Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
				MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)	
880-825	Commercial Transportation Service	CTS	\$50.00	\$0.16336	\$0.01793	\$0.01002	\$0.19131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.19131
883-830	Small Comm'l Transportation-Firm	SCTS	\$17.00	\$0.20259	\$0.01793	\$0.01002	\$0.23054	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.23054
884-831	Small Comm'l Transport-Interruptible (April - October)	SCTS	\$17.00	\$0.10130	\$0.00000	\$0.00000	\$0.10130	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.10130
862-847	SCTS - Natural Gas Vehicle	SCTS-NG	\$12.00	\$0.14119	\$0.00000	\$0.00000	\$0.14119	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.14119
885-821	Interruptible Transportation Service	ITS	\$175.00	\$0.12757	\$0.00000	\$0.00000	\$0.12757	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.12757
882-842	Contract Interruptible Transp Service	CI-TS										
886-822	Interruptible Large Volume Transp.	ILT	\$400.00	\$0.08252	\$0.00000	\$0.00000	\$0.08252	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.08252
896-823	Contract Interruptible Large Volume Transp.	CI-LVT										
887-832	Contract Interruptible - Fla Transp. 82	CITS	\$175.00	\$0.07000	\$0.00000	\$0.00000	\$0.07000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.07000
888-832	Contract Interruptible - Rainbow Mills	CITS	\$175.00	\$0.04650	\$0.00000	\$0.00000	\$0.04650	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.04650
897-844	Contract Interruptible Large Volume Transp. Alexander Orr	CI-LVT	\$0.00	\$0.01000	\$0.00000	\$0.00000	\$0.01000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01000
898-845	Contract Interruptible Large Volume Transp. Hialeah Water	CI-LVT	\$0.00	\$0.03000	\$0.00000	\$0.00000	\$0.03000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03000
899-846	Contract Interruptible Large Volume Transp. Preferred Freezer, Meritt Square	CI-LVT	\$400.00	\$0.05000	\$0.00000	\$0.00000	\$0.05000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05000
895-848	Contract Interruptible Large Volume Transp. Baptist Hospital	CI-LVT	\$175.00	\$0.04150	\$0.00000	\$0.00000	\$0.04150	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.04150
	Parman Kendall	CITS	\$100.00									
	Annual Threshold (Feb - Jan)											
	First 400,000			\$0.06500	\$0.00000	\$0.00000	\$0.06500	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.06500
	400,000 - 500,000			\$0.05131	\$0.00000	\$0.00000	\$0.05131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05131
	500,000 - 600,000			\$0.05131	\$0.00000	\$0.00000	\$0.05131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05131
	Over 600,000			\$0.05131	\$0.00000	\$0.00000	\$0.05131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05131



**NUI CITY GAS
RATE SCHEDULE
APRIL 2000**

04/01/00
CONFIDENTIAL

Rate Code	Customer Class		Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
				MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)	
801-801 806-801 809-804 802-806	Residential - General Residential - Consolidated Residential - Propane Residential - Heat	RS	\$7.00	\$0.46349	\$0.07188	\$0.01002	\$0.54539	(\$0.00077)	\$0.42077	\$0.00211	\$0.42211	\$0.96750
811-801	Residential-Load Enhancement Discount *	ED	\$7.00	\$0.23175	\$0.07188	\$0.01002	\$0.31365	(\$0.00077)	\$0.42077	\$0.00211	\$0.42211	\$0.73576
804-802	Gas Lighting	GL	\$0.00	\$8.34282	\$1.29384	\$0.18036	\$9.81702	(\$0.01386)	\$7.57385	\$0.03799	\$7.59798	\$17.42
830-814 831-814 832-814 838-814 739-814	Commercial Service General Commercial-Load Enhancement Discount (April - October) Large Commercial Service Port St. Lucie Propane Commercial Propane	CS ED LCS CS	\$17.00 \$17.00 \$35.00 \$17.00	\$0.20259 \$0.10130 \$0.16336 \$0.20259	\$0.01793 \$0.01793 \$0.01354 \$0.01793	\$0.01002 \$0.01002 \$0.01002 \$0.01002	\$0.23054 \$0.12925 \$0.18692 \$0.23054	(\$0.00077) (\$0.00077) (\$0.00077) (\$0.00077)	\$0.42077 \$0.42077 \$0.42077 \$0.42077	\$0.00211 \$0.00211 \$0.00211 \$0.00211	\$0.42211 \$0.42211 \$0.42211 \$0.42211	\$0.65265 \$0.55136 \$0.60903 \$0.65265
860-815 861-815	Natural Gas Vehicle 1/ Natural Gas Vehicle 2/	NGVSS	\$12.00	\$0.14119	\$0.00000	\$0.00000	\$0.14119	(\$0.00077)	\$0.42077	\$0.00211	\$0.42211	\$0.56330
870-819 873-841	Interruptible Preferred Contract Interruptible Preferred	IP CI	\$50.00	\$0.12757	\$0.00000	\$0.00000	\$0.12757	(\$0.00077)	\$0.42077	\$0.00211	\$0.42211	\$0.54968
871-816 872-818	Interruptible Large Volume Contract Interruptible Large Volume	IL CI-LV	\$250.00	\$0.08252	\$0.00000	\$0.00000	\$0.08252	(\$0.00077)	\$0.42077	\$0.00211	\$0.42211	\$0.50463

Appliance	Charge (\$/Mth)
Water Heater	\$7.49
Dryer	\$7.49
Range	\$8.79

1/ Exempt from Utility and Franchise Taxes
2/ Exempt from all State Taxes
* Effective 4/1-10/31 for usage over 35 therms.
Full sales rate applied Nov-Mar.

Effective for services rendered on or after 4/1/00.	BTU/CF	1.071
Effective for services rendered on or after 3/1/00.	BTU/CF	1.074
Propane BTU factor	BTU/CF	2.500

✓ Billing below cap of ~~60.302~~ 49.002
41-2
49.002

Rate Sc3.xls
CITYGAS



**NUI CITY GAS
TRANSPORTATION RATE SCHEDULE
APRIL 2000**

04/01/00
CONFIDENTIAL

Rate Code	Customer Class		Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
				MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)	
880-825	Commercial Transportation Service	CTS	\$50.00	\$0.16338	\$0.01793	\$0.01002	\$0.19131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.19131
883-830	Small Comm'l Transportation-Firm	SCTS	\$17.00	\$0.20259	\$0.01793	\$0.01002	\$0.23054	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.23054
884-831	Small Comm'l Transport-Interruptible (April - October)	SCTS	\$17.00	\$0.10130	\$0.00000	\$0.00000	\$0.10130	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.10130
862-847	SCTS - Natural Gas Vehicle	SCTS-NG	\$12.00	\$0.14119	\$0.00000	\$0.00000	\$0.14119	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.14119
885-821	Interruptible Transportation Service	ITS	\$175.00	\$0.12757	\$0.00000	\$0.00000	\$0.12757	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.12757
882-842	Contract Interruptible Transp Service	CI-TS										
886-822	Interruptible Large Volume Transp.	ILT	\$400.00	\$0.08252	\$0.00000	\$0.00000	\$0.08252	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.08252
896-823	Contract Interruptible Large Volume Transp.	CI-LVT										
887-832	Contract Interruptible - Fla Transp. 82	CITS	\$175.00	\$0.07000	\$0.00000	\$0.00000	\$0.07000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.07000
888-832	Contract Interruptible - Rainbow Mills	CITS	\$175.00	\$0.04650	\$0.00000	\$0.00000	\$0.04650	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.04650
897-844	Contract Interruptible Large Volume Transp. Alexander Orr	CI-LVT	\$0.00	\$0.01000	\$0.00000	\$0.00000	\$0.01000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01000
898-845	Contract Interruptible Large Volume Transp. Hialeah Water	CI-LVT	\$0.00	\$0.03000	\$0.00000	\$0.00000	\$0.03000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03000
899-846	Contract Interruptible Large Volume Transp. Preferred Freezer, Merritt Square	CI-LVT	\$400.00	\$0.05000	\$0.00000	\$0.00000	\$0.05000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05000
895-848	Contract Interruptible Large Volume Transp. Baptist Hospital	CI-LVT	\$175.00	\$0.04150	\$0.00000	\$0.00000	\$0.04150	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.04150
	Parman Kendall	CITS	\$100.00									
	Annual Threshold (Feb - Jan)											
	First 400,000			\$0.06500	\$0.00000	\$0.00000	\$0.06500	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.06500
	400,000 - 500,000			\$0.05131	\$0.00000	\$0.00000	\$0.05131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05131
	500,000 - 600,000			\$0.05131	\$0.00000	\$0.00000	\$0.05131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05131
	Over 600,000			\$0.05131	\$0.00000	\$0.00000	\$0.05131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05131



**NUI CITY GAS
RATE SCHEDULE
MAY 2000**

05/01/00
CONFIDENTIAL

Rate Code	Customer Class		Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
				MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)	
801-801 806-801 809-804 802-806	Residential - General Residential - Consolidated Residential - Propane Residential - Heat	RS	\$7.00	\$0.46349	\$0.07188	\$0.01002	\$0.54539	(\$0.00077)	\$0.42077	\$0.00211	\$0.42211	\$0.96750
811-801	Residential-Load Enhancement Discount *	ED	\$7.00	\$0.23175	\$0.07188	\$0.01002	\$0.31365	(\$0.00077)	\$0.42077	\$0.00211	\$0.42211	\$0.73576
804-802	Gas Lighting	GL	\$0.00	\$8.34282	\$1.29384	\$0.18036	\$9.81702	(\$0.01386)	\$7.57385	\$0.03799	\$7.59798	\$17.42
830-814 831-814 832-814 838-814 739-814	Commercial Service General Commercial-Load Enhancement Discount (April - October) Large Commercial Service Port St. Lucie Propane Commercial Propane	CS ED LCS CS	\$17.00 \$17.00 \$35.00 \$17.00	\$0.20259 \$0.10130 \$0.16336 \$0.20259	\$0.01793 \$0.01793 \$0.01354 \$0.01793	\$0.01002 \$0.01002 \$0.01002 \$0.01002	\$0.23054 \$0.12925 \$0.18692 \$0.23054	(\$0.00077) (\$0.00077) (\$0.00077) (\$0.00077)	\$0.42077 \$0.42077 \$0.42077 \$0.42077	\$0.00211 \$0.00211 \$0.00211 \$0.00211	\$0.42211 \$0.42211 \$0.42211 \$0.42211	\$0.65265 \$0.55136 \$0.60903 \$0.65265
860-815 861-815	Natural Gas Vehicle 1/ Natural Gas Vehicle 2/	NGVSS	\$12.00	\$0.14119	\$0.00000	\$0.00000	\$0.14119	(\$0.00077)	\$0.42077	\$0.00211	\$0.42211	\$0.56330
870-819 873-841	Interruptible Preferred Contract Interruptible Preferred	IP CI	\$50.00	\$0.12757	\$0.00000	\$0.00000	\$0.12757	(\$0.00077)	\$0.42077	\$0.00211	\$0.42211	\$0.54968
871-816 872-818	Interruptible Large Volume Contract Interruptible Large Volume	IL CI-LV	\$250.00	\$0.08252	\$0.00000	\$0.00000	\$0.08252	(\$0.00077)	\$0.42077	\$0.00211	\$0.42211	\$0.50463

Appliance	Charge (\$/Mth)
Water Heater	\$7.49
Dryer	\$7.49
Range	\$8.79

1/ Exempt from Utility and Franchise Taxes
2/ Exempt from all State Taxes
* Effective 4/1-10/31 for usage over 35 therms.
Full sales rate applied Nov-Mar.

Effective for services rendered on or after 5/1/00.	BTU/CF	1.071
Effective for services rendered on or after 4/1/00.	BTU/CF	1.071
Propane BTU factor	BTU/CF	2.500

✓ - Billing below Cap of 60.302 49.002
(41-2)
1

Rate Sc2.xls
CITYGAS



**NUI CITY GAS
TRANSPORTATION RATE SCHEDULE
MAY 2000**

05/01/00
CONFIDENTIAL

Rate Code	Customer Class		Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
				MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)	
880-825	Commercial Transportation Service	CTS	\$50.00	\$0.16336	\$0.01793	\$0.01002	\$0.19131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.19131
883-830	Small Comm'l Transportation-Firm	SCTS	\$17.00	\$0.20259	\$0.01793	\$0.01002	\$0.23054	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.23054
884-831	Small Comm'l Transport-Interruptible (April - October)	SCTS	\$17.00	\$0.10130	\$0.00000	\$0.00000	\$0.10130	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.10130
882-847	SCTS - Natural Gas Vehicle	SCTS-NG	\$12.00	\$0.14119	\$0.00000	\$0.00000	\$0.14119	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.14119
885-821	Interruptible Transportation Service	ITS	\$175.00	\$0.12757	\$0.00000	\$0.00000	\$0.12757	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.12757
882-842	Contract Interruptible Transp Service	CI-TS										
886-822	Interruptible Large Volume Transp.	ILT	\$400.00	\$0.08252	\$0.00000	\$0.00000	\$0.08252	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.08252
896-823	Contract Interruptible Large Volume Transp.	CI-LVT										
887-832	Contract Interruptible - Fla Transp. 82	CITS	\$175.00	\$0.07000	\$0.00000	\$0.00000	\$0.07000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.07000
888-832	Contract Interruptible - Rainbow Mills	CITS	\$175.00	\$0.04650	\$0.00000	\$0.00000	\$0.04650	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.04650
897-844	Contract Interruptible Large Volume Transp. Alexander Orr	CI-LVT	\$0.00	\$0.01000	\$0.00000	\$0.00000	\$0.01000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01000
898-845	Contract Interruptible Large Volume Transp. Hialeah Water	CI-LVT	\$0.00	\$0.03000	\$0.00000	\$0.00000	\$0.03000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03000
899-846	Contract Interruptible Large Volume Transp. Preferred Freezer, Merritt Square	CI-LVT	\$400.00	\$0.05000	\$0.00000	\$0.00000	\$0.05000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05000
895-848	Contract Interruptible Large Volume Transp. Baptist Hospital	CI-LVT	\$175.00	\$0.04150	\$0.00000	\$0.00000	\$0.04150	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.04150
9	Parman Kendall Annual Threshold (Feb - Jan) First 400,000 400,000 - 500,000 500,000 - 600,000 Over 600,000	CITS	\$100.00	\$0.06500 \$0.05131 \$0.05131 \$0.05131	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.06500 \$0.05131 \$0.05131 \$0.05131	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.06500 \$0.05131 \$0.05131 \$0.05131



**NUI CITY GAS
RATE SCHEDULE
JUNE 2000**

06/01/00

CONFIDENTIAL

Rate Code	Customer Class		Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
				MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)	
801-801 806-801 809-804 802-806	Residential - General Residential - Consolidated Residential - Propane Residential - Heat	RS	\$7.00	\$0.46349	\$0.07188	\$0.01002	\$0.54539	(\$0.00077)	\$0.48834	\$0.00245	\$0.49002	<u>\$1.03541</u>
811-801	Residential-Load Enhancement Discount *	ED	\$7.00	\$0.23175	\$0.07188	\$0.01002	\$0.31365	(\$0.00077)	\$0.48834	\$0.00245	\$0.49002	\$0.80367
804-802	Gas Lighting	GL	\$0.00	\$8.34282	\$1.29384	\$0.18036	\$9.81702	(\$0.01386)	\$8.79012	\$0.04410	\$8.82036	\$18.64
830-814 831-814 832-814 838-814 739-814	Commercial Service General Commercial-Load Enhancement Discount (April - October) Large Commercial Service Port St. Lucie Propane Commercial Propane	CS ED LCS CS	\$17.00 \$17.00 \$35.00 \$17.00	\$0.20259 \$0.10130 \$0.16336 \$0.20259	\$0.01793 \$0.01793 \$0.01354 \$0.01793	\$0.01002 \$0.01002 \$0.01002 \$0.01002	\$0.23054 \$0.12925 \$0.18692 \$0.23054	(\$0.00077) (\$0.00077) (\$0.00077) (\$0.00077)	\$0.48834 \$0.48834 \$0.48834 \$0.48834	\$0.00245 \$0.00245 \$0.00245 \$0.00245	\$0.49002 \$0.49002 \$0.49002 \$0.49002	<u>\$0.72056</u> \$0.61927 \$0.67694 \$0.72056
860-815 861-815	Natural Gas Vehicle 1/ Natural Gas Vehicle 2/	NGVSS	\$12.00	\$0.14119	\$0.00000	\$0.00000	\$0.14119	(\$0.00077)	\$0.48834	\$0.00245	\$0.49002	\$0.63121
870-819 873-841 871-816 872-818	Interruptible Preferred Contract Interruptible Preferred Interruptible Large Volume Contract Interruptible Large Volume	IP CI IL CI-LV	\$50.00 \$50.00 \$250.00	\$0.12757 \$0.12757 \$0.08252	\$0.00000 \$0.00000 \$0.00000	\$0.00000 \$0.00000 \$0.00000	\$0.12757 \$0.12757 \$0.08252	(\$0.00077) (\$0.00077) (\$0.00077)	\$0.48834 \$0.48834 \$0.48834	\$0.00245 \$0.00245 \$0.00245	\$0.49002 \$0.49002 \$0.49002	\$0.61759 \$0.61759 \$0.57254

Appliance	Charge (\$/Mth)
Water Heater	\$7.49
Dryer	\$7.49
Range	\$8.79

1/ Exempt from Utility and Franchise Taxes
2/ Exempt from all State Taxes
* Effective 4/1-10/31 for usage over 35 therms.
Full sales rate applied Nov-Mar.

Effective for services rendered on or after 6/1/00.	BTU/CF	1.073
Effective for services rendered on or after 5/1/00.	BTU/CF	1.071
Propane BTU factor	BTU/CF	2.500

✓ = Billing @ Cap $\frac{41-2}{1}$

Rate Sc1.xls
CITYGAS



**NUI CITY GAS
TRANSPORTATION RATE SCHEDULE
JUNE 2000**

06/01/00
CONFIDENTIAL

Rate Code	Customer Class		Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
				MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)	
880-825	Commercial Transportation Service	CTS	\$50.00	\$0.16336	\$0.01793	\$0.01002	\$0.19131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.19131
883-830	Small Comm'l Transportation-Firm	SCTS	\$17.00	\$0.20259	\$0.01793	\$0.01002	\$0.23054	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.23054
884-831	Small Comm'l Transport-Interruptible (April - October)	SCTS	\$17.00	\$0.10130	\$0.00000	\$0.00000	\$0.10130	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.10130
862-847	SCTS - Natural Gas Vehicle	SCTS-NG	\$12.00	\$0.14119	\$0.00000	\$0.00000	\$0.14119	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.14119
885-821	Interruptible Transportation Service	ITS	\$175.00	\$0.12757	\$0.00000	\$0.00000	\$0.12757	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.12757
882-842	Contract Interruptible Transp Service	CI-TS										
886-822	Interruptible Large Volume Transp.	ILT	\$400.00	\$0.08252	\$0.00000	\$0.00000	\$0.08252	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.08252
896-823	Contract Interruptible Large Volume Transp.	CI-LVT										
887-832	Contract Interruptible - Fla Transp. 82	CITS	\$175.00	\$0.07000	\$0.00000	\$0.00000	\$0.07000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.07000
888-832	Contract Interruptible - Rainbow Mills	CITS	\$175.00	\$0.04650	\$0.00000	\$0.00000	\$0.04650	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.04650
897-844	Contract Interruptible Large Volume Transp. Alexander Orr	CI-LVT	\$0.00	\$0.01000	\$0.00000	\$0.00000	\$0.01000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01000
898-845	Contract Interruptible Large Volume Transp. Hialeah Water	CI-LVT	\$0.00	\$0.03000	\$0.00000	\$0.00000	\$0.03000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03000
899-846	Contract Interruptible Large Volume Transp. Preferred Freezer, Merritt Square	CI-LVT	\$400.00	\$0.05000	\$0.00000	\$0.00000	\$0.05000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05000
895-848	Contract Interruptible Large Volume Transp. Baptist Hospital	CI-LVT	\$175.00	\$0.04150	\$0.00000	\$0.00000	\$0.04150	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.04150
8	Parman Kendall Annual Threshold (Feb - Jan) First 400,000 400,000 - 500,000 500,000 - 600,000 Over 600,000	CITS	\$100.00	\$0.06500 \$0.04000 \$0.03121 \$0.03121	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.06500 \$0.04000 \$0.03121 \$0.03121	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.06500 \$0.04000 \$0.03121 \$0.03121



**NUI CITY GAS
RATE SCHEDULE
AUGUST 2000**

08/01/00
CONFIDENTIAL

Rate Code	Customer Class		Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
				MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)	
801-801 806-801 809-804 802-806	Residential - General Residential - Consolidated Residential - Propane Residential - Heat	RS	\$7.00	\$0.46349	\$0.07188	\$0.01002	\$0.54539	(\$0.00077)	\$0.55078	\$0.00276	\$0.55277	\$1.09816
811-801	Residential-Load Enhancement Discount *	ED	\$7.00	\$0.23175	\$0.07188	\$0.01002	\$0.31365	(\$0.00077)	\$0.55078	\$0.00276	\$0.55277	\$0.86642
804-802	Gas Lighting	GL	\$0.00	\$8.34282	\$1.29384	\$0.18036	\$9.81702	(\$0.01386)	\$9.91397	\$0.04975	\$9.94986	\$19.77
830-814 831-814 832-814 838-814 739-814	Commercial Service General Commercial-Load Enhancement Discount (April - October) Large Commercial Service Port St. Lucie Propane Commercial Propane	CS ED LCS CS	\$17.00 \$17.00 \$35.00 \$17.00	\$0.20259 \$0.10130 \$0.16336 \$0.20259	\$0.01793 \$0.01793 \$0.01354 \$0.01793	\$0.01002 \$0.01002 \$0.01002 \$0.01002	\$0.23054 \$0.12925 \$0.18692 \$0.23054	(\$0.00077) (\$0.00077) (\$0.00077) (\$0.00077)	\$0.55078 \$0.55078 \$0.55078 \$0.55078	\$0.00276 \$0.00276 \$0.00276 \$0.00276	\$0.55277 \$0.55277 \$0.55277 \$0.55277	\$0.78331 \$0.68202 \$0.73969 \$0.78331
860-815 861-815	Natural Gas Vehicle 1/ Natural Gas Vehicle 2/	NGVSS	\$12.00	\$0.14119	\$0.00000	\$0.00000	\$0.14119	(\$0.00077)	\$0.55078	\$0.00276	\$0.55277	\$0.69396
870-819 873-841 871-816 872-818	Interruptible Preferred Contract Interruptible Preferred Interruptible Large Volume Contract Interruptible Large Volume	IP CI IL CI-LV	\$50.00 \$50.00 \$250.00	\$0.12757 \$0.12757 \$0.08252	\$0.00000 \$0.00000 \$0.00000	\$0.00000 \$0.00000 \$0.00000	\$0.12757 \$0.12757 \$0.08252	(\$0.00077) (\$0.00077) (\$0.00077)	\$0.55078 \$0.55078 \$0.55078	\$0.00276 \$0.00276 \$0.00276	\$0.55277 \$0.55277 \$0.55277	\$0.68034 \$0.68034 \$0.63529

Appliance	Charge (\$/Mth)
Water Heater	\$7.49
Dryer	\$7.49
Range	\$8.79

1/ Exempt from Utility and Franchise Taxes
2/ Exempt from all State Taxes
* Effective 4/1-10/31 for usage over 35 therms.
Full sales rate applied Nov-Mar.

Effective for services rendered on or after 8/1/00.	BTU/CF	1.075
Effective for services rendered on or after 7/1/00.	BTU/CF	1.075
Propane BTU factor	BTU/CF	2.500

✓ - Mid. Course Correction
increases Cap. Billing below Cap of 60.302
41-2
1



**NUI CITY GAS
TRANSPORTATION RATE SCHEDULE
AUGUST 2000**

08/01/00
CONFIDENTIAL

Rate Code	Customer Class		Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
				MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)	
880-825	Commercial Transportation Service	CTS	\$50.00	\$0.16336	\$0.01793	\$0.01002	\$0.19131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.19131
883-830	Small Comm'l Transportation-Firm	SCTS	\$17.00	\$0.20259	\$0.01793	\$0.01002	\$0.23054	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.23054
884-831	Small Comm'l Transport-Interruptible (April - October)	SCTS	\$17.00	\$0.10130	\$0.00000	\$0.00000	\$0.10130	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.10130
862-847	SCTS - Natural Gas Vehicle	SCTS-NGV	\$12.00	\$0.14119	\$0.00000	\$0.00000	\$0.14119	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.14119
885-821	Interruptible Transportation Service	ITS	\$175.00	\$0.12757	\$0.00000	\$0.00000	\$0.12757	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.12757
882-842	Contract Interruptible Transp Service	CI-TS										
896-822	Interruptible Large Volume Transp.	ILT	\$400.00	\$0.08252	\$0.00000	\$0.00000	\$0.08252	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.08252
896-823	Contract Interruptible Large Volume Transp.	CI-LVT										
887-832	Contract Interruptible - Fla Transp. 82	CITS	\$175.00	\$0.07000	\$0.00000	\$0.00000	\$0.07000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.07000
888-832	Contract Interruptible - Rainbow Mills	CITS	\$175.00	\$0.04650	\$0.00000	\$0.00000	\$0.04650	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.04650
897-844	Contract Interruptible Large Volume Transp. Alexander Orr	CI-LVT	\$0.00	\$0.01000	\$0.00000	\$0.00000	\$0.01000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01000
898-845	Contract Interruptible Large Volume Transp. Hialeah Water	CI-LVT	\$0.00	\$0.03000	\$0.00000	\$0.00000	\$0.03000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03000
899-846	Contract Interruptible Large Volume Transp. Preferred Freezer, Merritt Square	CI-LVT	\$400.00	\$0.05000	\$0.00000	\$0.00000	\$0.05000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05000
895-848	Contract Interruptible Large Volume Transp. Baptist Hospital	CI-LVT	\$175.00	\$0.04150	\$0.00000	\$0.00000	\$0.04150	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.04150
	Parman Kendall	CITS	\$100.00									
	Annual Threshold (Feb - Jan)											
	First 400,000			\$0.06500	\$0.00000	\$0.00000	\$0.06500	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.06500
	400,000 - 500,000			\$0.04000	\$0.00000	\$0.00000	\$0.04000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.04000
	500,000 - 600,000			\$0.03121	\$0.00000	\$0.00000	\$0.03121	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03121
	Over 600,000			\$0.03121	\$0.00000	\$0.00000	\$0.03121	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03121



**NUI CITY GAS
RATE SCHEDULE
SEPTEMBER 2000**

09/01/00
CONFIDENTIAL

Rate Code	Customer Class		Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
				MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)	
801-801 806-801 809-804 802-806	Residential - General Residential - Consolidated Residential - Propane Residential - Heat	RS	\$7.00	\$0.46349	\$0.07188	\$0.01002	\$0.54539	(\$0.00077)	\$0.57577	\$0.00289	\$0.57789	<u>\$1.12328</u>
811-801	Residential-Load Enhancement Discount *	ED	\$7.00	\$0.23175	\$0.07188	\$0.01002	\$0.31365	(\$0.00077)	\$0.57577	\$0.00289	\$0.57789	\$0.89154
804-802	Gas Lighting	GL	\$0.00	\$8.34282	\$1.29384	\$0.18036	\$9.81702	(\$0.01386)	\$10.36387	\$0.05201	\$10.40202	\$20.22
830-814 831-814 832-814 838-814 739-814	Commercial Service General Commercial-Load Enhancement Discount (April - October) Large Commercial Service Port St. Lucie Propane Commercial Propane	CS ED LCS CS	\$17.00 \$17.00 \$35.00 \$17.00	\$0.20259 \$0.10130 \$0.16336 \$0.20259	\$0.01793 \$0.01793 \$0.01354 \$0.01793	\$0.01002 \$0.01002 \$0.01002 \$0.01002	\$0.23054 \$0.12925 \$0.18692 \$0.23054	(\$0.00077) (\$0.00077) (\$0.00077) (\$0.00077)	\$0.57577 \$0.57577 \$0.57577 \$0.57577	\$0.00289 \$0.00289 \$0.00289 \$0.00289	\$0.57789 \$0.57789 \$0.57789 \$0.57789	<u>\$0.80843</u> \$0.70714 \$0.76481 \$0.80843
860-815 861-815	Natural Gas Vehicle 1/ Natural Gas Vehicle 2/	NGVSS	\$12.00	\$0.14119	\$0.00000	\$0.00000	\$0.14119	(\$0.00077)	\$0.57577	\$0.00289	\$0.57789	\$0.71908
870-819 873-841 871-816 872-818	Interruptible Preferred Contract Interruptible Preferred Interruptible Large Volume Contract Interruptible Large Volume	IP CI IL CI-LV	\$50.00 \$50.00 \$250.00	\$0.12757 \$0.12757 \$0.08252	\$0.00000 \$0.00000 \$0.00000	\$0.00000 \$0.00000 \$0.00000	\$0.12757 \$0.12757 \$0.08252	(\$0.00077) (\$0.00077) (\$0.00077)	\$0.57577 \$0.57577 \$0.57577	\$0.00289 \$0.00289 \$0.00289	\$0.57789 \$0.57789 \$0.57789	\$0.70546 \$0.70546 \$0.66041

Appliance	Charge (\$/Mth)
Water Heater	\$7.49
Dryer	\$7.49
Range	\$8.79

1/ Exempt from Utility and Franchise Taxes
2/ Exempt from all State Taxes
* Effective 4/1-10/31 for usage over 35 therms.
Full sales rate applied Nov-Mar.

Effective for services rendered on or after 9/1/00.	BTU/CF	1.078
Effective for services rendered on or after 8/1/00.	BTU/CF	1.075
Propane BTU factor	BTU/CF	2.500

✓ = Billing below cap
60.302
41-2
1



**NUI CITY GAS
TRANSPORTATION RATE SCHEDULE
SEPTEMBER 2000**

09/01/00
CONFIDENTIAL

Rate Code	Customer Class		Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
				MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)	
880-825	Commercial Transportation Service	CTS	\$50.00	\$0.16336	\$0.01793	\$0.01002	\$0.19131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.19131
883-830	Small Comm'l Transportation-Firm	SCTS	\$17.00	\$0.20259	\$0.01793	\$0.01002	\$0.23054	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.23054
884-831	Small Comm'l Transport-Interruptible (April - October)	SCTS	\$17.00	\$0.10130	\$0.00000	\$0.00000	\$0.10130	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.10130
862-847	SCTS - Natural Gas Vehicle	SCTS-NGV	\$12.00	\$0.14119	\$0.00000	\$0.00000	\$0.14119	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.14119
885-821	Interruptible Transportation Service	ITS	\$175.00	\$0.12757	\$0.00000	\$0.00000	\$0.12757	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.12757
882-842	Contract Interruptible Transp Service	CI-TS										
886-822	Interruptible Large Volume Transp.	ILT	\$400.00	\$0.08252	\$0.00000	\$0.00000	\$0.08252	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.08252
896-823	Contract Interruptible Large Volume Transp.	CI-LVT										
887-832	Contract Interruptible - Fla Transp. 82	CITS	\$175.00	\$0.07000	\$0.00000	\$0.00000	\$0.07000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.07000
888-832	Contract Interruptible - Rainbow Mills	CITS	\$175.00	\$0.04650	\$0.00000	\$0.00000	\$0.04650	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.04650
897-844	Contract Interruptible Large Volume Transp. Alexander Orr	CI-LVT	\$0.00	\$0.01000	\$0.00000	\$0.00000	\$0.01000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01000
898-845	Contract Interruptible Large Volume Transp. Hialeah Water	CI-LVT	\$0.00	\$0.03000	\$0.00000	\$0.00000	\$0.03000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03000
899-846	Contract Interruptible Large Volume Transp. Preferred Freezer, Merritt Square	CI-LVT	\$400.00	\$0.05000	\$0.00000	\$0.00000	\$0.05000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05000
895-848	Contract Interruptible Large Volume Transp. Baptist Hospital	CI-LVT	\$175.00	\$0.04150	\$0.00000	\$0.00000	\$0.04150	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.04150
74	Parman Kendall Annual Threshold (Feb - Jan) First 400,000 400,000 - 500,000 500,000 - 600,000 Over 600,000	CITS	\$100.00	\$0.06500 \$0.04000 \$0.03121 \$0.03121	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.06500 \$0.04000 \$0.03121 \$0.03121	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.06500 \$0.04000 \$0.03121 \$0.03121



**NUI CITY GAS
RATE SCHEDULE
OCTOBER 2000**

10/01/00
CONFIDENTIAL

Rate Code	Customer Class		Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
				MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)	
801-801 806-801 809-804 802-806	Residential - General Residential - Consolidated Residential - Propane Residential - Heat	RS	\$7.00	\$0.46349	\$0.07188	\$0.01002	\$0.54539	(\$0.00077)	\$0.60077	\$0.00302	\$0.60302	<u>\$1.14841</u>
811-801	Residential-Load Enhancement Discount *	ED	\$7.00	\$0.23175	\$0.07188	\$0.01002	\$0.31365	(\$0.00077)	\$0.60077	\$0.00302	\$0.60302	\$0.91667
804-802	Gas Lighting	GL	\$0.00	\$8.34282	\$1.29384	\$0.18036	\$9.81702	(\$0.01386)	\$10.81395	\$0.05427	\$10.85436	\$20.67
830-814 831-814 832-814 838-814 739-814	Commercial Service General Commercial-Load Enhancement Discount (April - October) Large Commercial Service Port St. Lucie Propane Commercial Propane	CS ED LCS CS	\$17.00 \$17.00 \$35.00 \$17.00	\$0.20259 \$0.10130 \$0.16336 \$0.20259	\$0.01793 \$0.01793 \$0.01354 \$0.01793	\$0.01002 \$0.01002 \$0.01002 \$0.01002	\$0.23054 \$0.12925 \$0.18692 \$0.23054	(\$0.00077) (\$0.00077) (\$0.00077) (\$0.00077)	\$0.60077 \$0.60077 \$0.60077 \$0.60077	\$0.00302 \$0.00302 \$0.00302 \$0.00302	\$0.60302 \$0.60302 \$0.60302 \$0.60302	<u>\$0.83356</u> \$0.73227 \$0.78994 \$0.83356
860-815 861-815	Natural Gas Vehicle 1/ Natural Gas Vehicle 2/	NGVSS	\$12.00	\$0.14119	\$0.00000	\$0.00000	\$0.14119	(\$0.00077)	\$0.60077	\$0.00302	\$0.60302	\$0.74421
870-819 873-841	Interruptible Preferred Contract Interruptible Preferred	IP CI	\$50.00	\$0.12757	\$0.00000	\$0.00000	\$0.12757	(\$0.00077)	\$0.60077	\$0.00302	\$0.60302	\$0.73059
871-816 872-818	Interruptible Large Volume Contract Interruptible Large Volume	IL CI-LV	\$250.00	\$0.08252	\$0.00000	\$0.00000	\$0.08252	(\$0.00077)	\$0.60077	\$0.00302	\$0.60302	\$0.68554

Appliance	Charge (\$/Mth)
Water Heater	\$7.49
Dryer	\$7.49
Range	\$8.79

1/ Exempt from Utility and Franchise Taxes
2/ Exempt from all State Taxes
* Effective 4/1-10/31 for usage over 35 therms.
Full sales rate applied Nov-Mar.

Effective for services rendered on or after 10/1/00.	BTU/CF	1.075
Effective for services rendered on or after 9/1/00.	BTU/CF	1.078
Propane BTU factor	BTU/CF	2.500

✓ Billing @ Cap 41.2
1



**NUI CITY GAS
TRANSPORTATION RATE SCHEDULE
OCTOBER 2000**

10/01/00
CONFIDENTIAL

Rate Code	Customer Class		Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
				MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)	
880-825	Commercial Transportation Service	CTS	\$50.00	\$0.16336	\$0.01793	\$0.01002	\$0.19131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.19131
883-830	Small Comm'l Transportation-Firm	SCTS	\$17.00	\$0.20259	\$0.01793	\$0.01002	\$0.23054	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.23054
884-831	Small Comm'l Transport-Interruptible (April - October)	SCTS	\$17.00	\$0.10130	\$0.00000	\$0.00000	\$0.10130	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.10130
862-847	SCTS - Natural Gas Vehicle	SCTS-NGV	\$12.00	\$0.14119	\$0.00000	\$0.00000	\$0.14119	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.14119
885-821	Interruptible Transportation Service	ITS	\$175.00	\$0.12757	\$0.00000	\$0.00000	\$0.12757	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.12757
882-842	Contract Interruptible Transp Service	CI-TS										
886-822	Interruptible Large Volume Transp.	ILT	\$400.00	\$0.08252	\$0.00000	\$0.00000	\$0.08252	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.08252
896-823	Contract Interruptible Large Volume Transp.	CI-LVT										
887-832	Contract Interruptible - Fla Transp. 82	CITS	\$175.00	\$0.07000	\$0.00000	\$0.00000	\$0.07000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.07000
888-832	Contract Interruptible - Rainbow Mills	CITS	\$175.00	\$0.04650	\$0.00000	\$0.00000	\$0.04650	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.04650
897-844	Contract Interruptible Large Volume Transp. Alexander Orr	CI-LVT	\$0.00	\$0.01000	\$0.00000	\$0.00000	\$0.01000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01000
898-845	Contract Interruptible Large Volume Transp. Haleah Water	CI-LVT	\$0.00	\$0.03000	\$0.00000	\$0.00000	\$0.03000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03000
899-846	Contract Interruptible Large Volume Transp. Preferred Freezer, Merritt Square	CI-LVT	\$400.00	\$0.05000	\$0.00000	\$0.00000	\$0.05000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05000
895-848	Contract Interruptible Large Volume Transp. Baptist Hospital	CI-LVT	\$175.00	\$0.04150	\$0.00000	\$0.00000	\$0.04150	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.04150
4/11	Parman Kendall	CITS	\$100.00									
	Annual Threshold (Feb - Jan)											
	First 400,000			\$0.12757	\$0.00000	\$0.00000	\$0.12757	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.12757
	400,000 - 500,000			\$0.12757	\$0.00000	\$0.00000	\$0.12757	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.12757
	500,000 - 600,000			\$0.12757	\$0.00000	\$0.00000	\$0.12757	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.12757
	Over 600,000			\$0.12757	\$0.00000	\$0.00000	\$0.12757	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.12757



**NUI CITY GAS
RATE SCHEDULE
NOVEMBER 2000**

Rates to become effective November 16.
Until that time, please refer to October rate schedule.

11/01/00

CONFIDENTIAL

Rate Code	Customer Class		Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
				MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)	
801-801 806-801 809-804 802-806	Residential - General Residential - Consolidated Residential - Propane Residential - Heat	RS	\$7.00	\$0.51043	\$0.07188	\$0.01134	\$0.59365	(\$0.00077)	\$0.60077	\$0.00302	\$0.60302	\$1.19667
811-801	Residential-Load Enhancement Discount *	ED	\$7.00	\$0.25522	\$0.07188	\$0.01134	\$0.33844	(\$0.00077)	\$0.60077	\$0.00302	\$0.60302	\$0.94146
804-802	Gas Lighting	GL	\$0.00	\$8.72190	\$1.29384	\$0.20412	\$10.21986	(\$0.01386)	\$10.81395	\$0.05427	\$10.85436	\$21.07
830-814 831-814 832-814 838-814 739-814	Commercial Service General Commercial-Load Enhancement Discount (April - October) Large Commercial Service Port St. Lucie Propane Commercial Propane	CS ED LCS CS	\$17.00 \$17.00 \$35.00 \$17.00	\$0.21492 \$0.10746 \$0.17213 \$0.21492	\$0.01793 \$0.01793 \$0.01354 \$0.01793	\$0.01134 \$0.01134 \$0.01134 \$0.01134	\$0.24419 \$0.13673 \$0.19701 \$0.24419	(\$0.00077) (\$0.00077) (\$0.00077) (\$0.00077)	\$0.60077 \$0.60077 \$0.60077 \$0.60077	\$0.00302 \$0.00302 \$0.00302 \$0.00302	\$0.60302 \$0.60302 \$0.60302 \$0.60302	\$0.84721 \$0.73975 \$0.80003 \$0.84721
860-815 861-815	Natural Gas Vehicle 1/ Natural Gas Vehicle 2/	NGVSS	\$12.00	\$0.15284	\$0.00000	\$0.00000	\$0.15284	(\$0.00077)	\$0.60077	\$0.00302	\$0.60302	\$0.75586
870-819 873-841 871-816 872-818	Interruptible Preferred Contract Interruptible Preferred Interruptible Large Volume Contract Interruptible Large Volume	IP CI IL CI-LV	\$50.00 \$50.00 \$250.00	\$0.13849 \$0.13849 \$0.08705	\$0.00000 \$0.00000 \$0.00000	\$0.00000 \$0.00000 \$0.00000	\$0.13849 \$0.13849 \$0.08705	(\$0.00077) (\$0.00077) (\$0.00077)	\$0.60077 \$0.60077 \$0.60077	\$0.00302 \$0.00302 \$0.00302	\$0.60302 \$0.60302 \$0.60302	\$0.74151 \$0.74151 \$0.69007

Appliance	Charge (\$/Mth)
Water Heater	\$7.49
Dryer	\$7.49
Range	\$8.79

1/ Exempt from Utility and Franchise Taxes
2/ Exempt from all State Taxes
* Effective 4/1-10/31 for usage over 35 therms.
Full sales rate applied Nov-Mar.

Effective for services rendered on or after 11/1/00.	BTU/CF	1.076
Effective for services rendered on or after 10/1/00.	BTU/CF	1.075
Propane BTU factor	BTU/CF	2.500

✓ - Billing @ Cap Sel ⁴¹⁻² ~~1415~~
1



**NUI CITY GAS
TRANSPORTATION RATE SCHEDULE
NOVEMBER 2000**

Rates to become effective November 16.

Until that time, please refer to October rate schedule.

11/01/00

CONFIDENTIAL

Rate Code	Customer Class		Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
				MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)	
880-825	Commercial Transportation Service	CTS	\$50.00	\$0.17273	\$0.01354	\$0.01134	\$0.19761	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.19761
883-830	Small Comm'l Transportation-Firm	SCTS	\$17.00	\$0.21328	\$0.01793	\$0.01134	\$0.24255	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.24255
884-831	Small Comm'l Transport-Interruptible (April - October)	SCTS	\$17.00	\$0.10664	\$0.00000	\$0.00000	\$0.10664	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.10664
862-847	SCTS - Natural Gas Vehicle	SCTS-NGV	\$12.00	\$0.15284	\$0.00000	\$0.00000	\$0.15284	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.15284
885-821	Interruptible Transportation Service	ITS	\$175.00	\$0.13444	\$0.00000	\$0.00000	\$0.13444	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.13444
882-842	Contract Interruptible Transp Service	CI-TS		\$0.13399	\$0.00000	\$0.00000	\$0.13399	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.13399
886-822	Interruptible Large Volume Transp.	ILT	\$400.00	\$0.08705	\$0.00000	\$0.00000	\$0.08705	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.08705
896-823	Contract Interruptible Large Volume Transp.	CI-LVT										
887-832	Contract Interruptible - Fla Transp. 82	CITS	\$175.00	\$0.07000	\$0.00000	\$0.00000	\$0.07000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.07000
888-832	Contract Interruptible - Rainbow Mills	CITS	\$175.00	\$0.04650	\$0.00000	\$0.00000	\$0.04650	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.04650
897-844	Contract Interruptible Large Volume Transp. Alexander Orr	CI-LVT	\$0.00	\$0.01000	\$0.00000	\$0.00000	\$0.01000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01000
898-845	Contract Interruptible Large Volume Transp. Hialeah Water	CI-LVT	\$0.00	\$0.03000	\$0.00000	\$0.00000	\$0.03000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03000
899-846	Contract Interruptible Large Volume Transp. Preferred Freezer, Merritt Square	CI-LVT	\$400.00	\$0.05000	\$0.00000	\$0.00000	\$0.05000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05000
895-848	Contract Interruptible Large Volume Transp. Baptist Hospital	CI-LVT	\$175.00	\$0.04150	\$0.00000	\$0.00000	\$0.04150	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.04150
	Parman Kendall	CITS	\$100.00									
	Annual Threshold (Feb - Jan)											
	First 400,000			\$0.13444	\$0.00000	\$0.00000	\$0.13444	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.13444
	400,000 - 500,000			\$0.13444	\$0.00000	\$0.00000	\$0.13444	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.13444
	500,000 - 600,000			\$0.13444	\$0.00000	\$0.00000	\$0.13444	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.13444
	Over 600,000			\$0.13444	\$0.00000	\$0.00000	\$0.13444	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.13444



**NUI CITY GAS
RATE SCHEDULE
DECEMBER 2000**

12/01/00
CONFIDENTIAL

Rate Code	Customer Class		Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
				MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)	
801-801 806-801 809-804 802-806	Residential - General Residential - Consolidated Residential - Propane Residential - Heat	RS	\$7.00	\$0.51043	\$0.07188	\$0.01134	\$0.59365	(\$0.00077)	\$0.60077	\$0.00302	\$0.60302	<u>\$1.19667</u>
811-801	Residential-Load Enhancement Discount *	ED	\$7.00	\$0.25522	\$0.07188	\$0.01134	\$0.33844	(\$0.00077)	\$0.60077	\$0.00302	\$0.60302	\$0.94146
804-802	Gas Lighting	GL	\$0.00	\$8.72190	\$1.29384	\$0.20412	\$10.21986	(\$0.01386)	\$10.81395	\$0.05427	\$10.85436	\$21.07
830-814 831-814 832-814 838-814 739-814	Commercial Service General Commercial-Load Enhancement Discount (April - October) Large Commercial Service Port St. Lucie Propane Commercial Propane	CS ED LCS CS	\$17.00 \$17.00 \$35.00 \$17.00	\$0.21492 \$0.10746 \$0.17213 \$0.21492	\$0.01793 \$0.01793 \$0.01354 \$0.01793	\$0.01134 \$0.01134 \$0.01134 \$0.01134	\$0.24419 \$0.13673 \$0.19701 \$0.24419	(\$0.00077) (\$0.00077) (\$0.00077) (\$0.00077)	\$0.60077 \$0.60077 \$0.60077 \$0.60077	\$0.00302 \$0.00302 \$0.00302 \$0.00302	\$0.60302 \$0.60302 \$0.60302 \$0.60302	<u>\$0.84721</u> \$0.73975 \$0.80003 \$0.84721
860-815 861-815	Natural Gas Vehicle 1/ Natural Gas Vehicle 2/	NGVSS	\$12.00	\$0.15284	\$0.00000	\$0.00000	\$0.15284	(\$0.00077)	\$0.60077	\$0.00302	\$0.60302	\$0.75586
870-819 873-841 871-816 872-818	Interruptible Preferred Contract Interruptible Preferred Interruptible Large Volume Contract Interruptible Large Volume	IP CI IL CI-LV	\$50.00 \$50.00 \$250.00	\$0.13849 \$0.13849 \$0.08705	\$0.00000 \$0.00000 \$0.00000	\$0.00000 \$0.00000 \$0.00000	\$0.13849 \$0.13849 \$0.08705	(\$0.00077) (\$0.00077) (\$0.00077)	\$0.60077 \$0.60077 \$0.60077	\$0.00302 \$0.00302 \$0.00302	\$0.60302 \$0.60302 \$0.60302	\$0.74151 \$0.74151 \$0.69007

17

Appliance	Charge (\$/Mth)
Water Heater	\$7.49
Dryer	\$7.49
Range	\$8.79

1/ Exempt from Utility and Franchise Taxes
2/ Exempt from all State Taxes
* Effective 4/1-10/31 for usage over 35 therms.
Full sales rate applied Nov-Mar.

Effective for services rendered on or after 12/1/00.	BTU/CF	1.078
Effective for services rendered on or after 11/1/00.	BTU/CF	1.076
Propane BTU factor	BTU/CF	2.500

✓ = Billing @ Cap 41-2
1



**NUI CITY GAS
TRANSPORTATION RATE SCHEDULE
DECEMBER 2000**

12/01/00
CONFIDENTIAL

Rate Code	Customer Class		Service Charge	Volumetric Energy Charge				Cost of Gas				TOTAL Charge per Therm (\$/Therm)
				MARGIN (\$/Therm)	ECCR Factor (\$/Therm)	CRA Factor (\$/Therm)	Total (\$/Therm)	PGA True-up (\$/Therm)	WACOG (\$/Therm)	Taxes @1.00503	Total (\$/Therm)	
880-825	Commercial Transportation Service	CTS	\$50.00	\$0.17273	\$0.01354	\$0.01134	\$0.19761	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.19761
883-830	Small Comm'l Transportation-Firm	SCTS	\$17.00	\$0.21328	\$0.01793	\$0.01134	\$0.24255	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.24255
884-831	Small Comm'l Transport-Interruptible (April - October)	SCTS	\$17.00	\$0.10664	\$0.00000	\$0.00000	\$0.10664	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.10664
882-847	SCTS - Natural Gas Vehicle	SCTS-NGV	\$12.00	\$0.15284	\$0.00000	\$0.00000	\$0.15284	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.15284
885-821	Interruptible Transportation Service	ITS	\$175.00	\$0.13444	\$0.00000	\$0.00000	\$0.13444	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.13444
882-842	Contract Interruptible Transp Service	CI-TS		\$0.13399	\$0.00000	\$0.00000	\$0.13399	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.13399
886-822	Interruptible Large Volume Transp.	ILT	\$400.00	\$0.08705	\$0.00000	\$0.00000	\$0.08705	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.08705
886-823	Contract Interruptible Large Volume Transp.	CI-LVT										
887-832	Contract Interruptible - Fla Transp. 82	CITS	\$175.00	\$0.07000	\$0.00000	\$0.00000	\$0.07000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.07000
888-832	Contract Interruptible - Rainbow Mills	CITS	\$175.00	\$0.04650	\$0.00000	\$0.00000	\$0.04650	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.04650
897-844	Contract Interruptible Large Volume Transp. Alexander Orr	CI-LVT	\$0.00	\$0.01000	\$0.00000	\$0.00000	\$0.01000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01000
898-845	Contract Interruptible Large Volume Transp. Hialeah Water	CI-LVT	\$0.00	\$0.03000	\$0.00000	\$0.00000	\$0.03000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03000
899-846	Contract Interruptible Large Volume Transp. Preferred Freezer, Merritt Square	CI-LVT	\$400.00	\$0.05000	\$0.00000	\$0.00000	\$0.05000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05000
895-848	Contract Interruptible Large Volume Transp. Baptist Hospital	CI-LVT	\$175.00	\$0.04150	\$0.00000	\$0.00000	\$0.04150	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.04150
	Parman Kendall	CITS	\$100.00									
	Annual Threshold (Feb - Jan)											
	First 400,000			\$0.13444	\$0.00000	\$0.00000	\$0.13444	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.13444
	400,000 - 500,000			\$0.13444	\$0.00000	\$0.00000	\$0.13444	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.13444
	500,000 - 600,000			\$0.13444	\$0.00000	\$0.00000	\$0.13444	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.13444
	Over 600,000			\$0.13444	\$0.00000	\$0.00000	\$0.13444	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.13444

CITY GAS
PGA
TYE: 12/31/00

1/16/01
B 1/7/01

" Confidential "

41-3

SEE NUI JE IU0025 FOR COMPLETE DET. OF LOG
 National Utility Investors
 Reconciliation of Paid Invoices
 February 29, 2000

Paid per trial balance (AVP REPORT) \$63,952,057.32

	13-2 182					Broker Detail \$37,207,424.64 Invoice Log \$0.00 Electric Log \$7,281,472.50 Financial Deals \$29,925,952.14 Adjusted Total				
	02	24	25	23	05	07	08	02		
	Etown	North Carolina	Valley Cities/Waverly	Elkton	City Gas	NUI Energy	NUI Energy Brokers	PECO	CNR	Total
Total per log	\$17,792,583.29	\$1,209,287.65	\$684,718.01	\$439,003.98	\$7,019,817.79	\$661.69	\$37,207,424.64	\$26,200.00		\$64,279,697.25
NUI Energy gas payment not on the log						\$7,894.52				\$7,894.52
Add: Unpaid at prior month (Prior mth accrual that were paid this mth)	\$50,364.97	\$6,425.00	\$41,941.66	\$70,328.84			\$803,846.71			\$772,907.18
Less: Unpaid at current month (Unpaid per logs - current mth)	(\$771,439.39)	(\$153,121.57)	(\$9,814.39)	(\$45,820.70)		(208)	(\$103,786.83)			(\$1,084,190.36)
Less: Intercompany										
LESS: AmeriGas Invoice interface w/comp	(\$24,251.28)									(\$24,251.28)
Invoices paid and not recorded in log										\$0.00
Unexplained										\$0.00
Total	\$17,047,257.59	\$1,062,591.08	\$616,845.28	\$463,512.12	\$7,019,817.79	\$8,348.74	\$37,707,484.72	\$26,200.00	\$0.00	\$63,952,057.32
						Less Swaps	\$7,281,472.50			
						Less Electric	\$0.00	Total per T/B		\$63,952,057.32
						To 810001 617	\$30,426,012.22			
							Unexplained			\$0.00
PAID	\$17,047,257.59	\$1,062,591.08	\$616,845.28	\$463,512.12	\$7,019,817.79	\$8,348.74	\$37,707,484.72	\$26,200.00	\$0.00	\$63,952,057.32
ACCRUED	\$771,439.39	\$153,121.57	\$9,814.39	\$45,820.70	\$0.00	\$207.67	\$103,786.63	\$0.00	\$0.00	\$1,084,190.35
TOTAL	\$17,818,696.98	\$1,215,712.65	\$626,659.67	\$509,332.82	\$7,019,817.79	\$8,556.41	\$37,811,271.35	\$26,200.00		\$65,036,247.67
(Intercompany Acct Codes)	(800000 000)	(800310 000)	(800310 000)	(800310 000)	(800710 010)	(810001 462)	(810001 617)	Brokers		(800000 000)
							(830200 617)	Swaps		
							(810011 617)	Peco		
							(810001 000)	Electric		

10/10/01

Feb 12



Deal date: 1/14/00 Flow dates (entire term): From: 1/15 To: 1/18

NUI Trader: BE

Counterparty: KN

Contact: Kelly

If new contact,
Phone: _____ Fax: _____

General Pricing:

Base Amount GDA + Adjust (+/-) _____

Price type:

☐ Combo	☒ GDA	☐ LD	☐ NGI
☐ Estimate	☐ GDM	☐ L2D	☐ Nymex trigger
☐ Fixed	☐ IF-FOM	☐ L3D	☐ Storage
☐ Other			

Price point: FC7 zone 2

Transporter: EG-7 Quantity (dth/day): 15,000 Location: CS2

[illegible]

(if applicable)
Broker Name:

Broker rate: /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: _____

CONFIDENTIAL

Link to deal sheet #:

Inputted:

CONFIDENTIAL

$$\begin{array}{r} 43-2 \\ \hline 152 \end{array}$$

6/20/01
8/5/01

bbu

Deal #
037733

Print Confirm? ☒ Yes or ☐ No

17/23

From:

7

To:

1131

Company: ☐ City Gas ☐ Elizabethtown ☐ Elkton ☐ NCGS ☐ NUIEB ☐ Valley Cities ☐ Other _____	Deal Type: ☐ Back to back ☐ EFP ☐ Imbalance ☐ Option ☒ OSS ☐ Park ☐ Other _____	☐ SP3 ☐ SP4 ☐ Stream supply ☐ Storage ☐ Swap ☐ System supply	Commodity: ☒ Natural gas ☐ Electricity ☐ Other	Duration: ☒ Days ☐ Hours ☐ Intra day	Availability: ☐ Non-recallable ☐ Peaking ☐ Recallable	Obligation: Nat Gas: ☐ EFP ☒ Firm fixed ☐ Firm baseload ☐ Firm swing ☐ Firm variable ☐ Swap	Electricity: ☐ Capacity ☐ Firm ☐ Non-Firm ☐ Interruptible ☐ Priority Int
--	---	---	--	--	--	---	---

bc

K-N

Kelly Adams

Phone:**Fax:**

Base Amount + Adjust (+/-)

Combo	GDA	LD	NGI	
Estimate	GDM	L2D	Nymex trigger	
Fixed	IF-FOM	L3D	Storage	Other

Price point:

Set

792

Location:

058

(filled out on a monthly basis as term deals are priced)
(filled out on a daily basis as daily deals are extended)

[illegible]

(if applicable)

Broker Name:

Broker rate:

/dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

[illegible]

Comments:

Link to deal sheet #:

CONFIDENTIAL

Inputted:

Will

$$\frac{43-2}{1-3}$$

10/20/01
 10/20/01

rac

Physical Trading Deal Sheet

Print Confirm? ☒ Yes or ☐ No

12/30

From: 4/1

14.

NUI Trader: K

Counterparty: K-V

Contact: Kelly Adams

If new contact,
Phone: _____ Fax: _____

General Pricing:

Base Amount _____ + Adjust (+/-) _____

Price type:

☐ Combo	☐ GDA	☐ LD	☐ NGI
☐ Estimate	☐ GDM	☐ L2D	☐ Nymex trigger
☐ Fixed	☐ IF-FOM	☐ L3D	☐ Storage

☐ Other

Price point: _____

Set

10,283

72

(if applicable)
Broker Name:

Broker rate:

/dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Comments:

CONFIDENTIAL

Link to deal sheet #:

Inputted:

$$\frac{43.2}{1.6}$$

PC

NUI Corporation Reconciliation of Paid Invoices May 31, 2000											X:\ACCTREV\GAS\LGAC\lgac2000\ALLOCATION\	
</												

PBC

Payment Journal Entries

By Purchase, Counterparty, Payment Method (ACH, Check, Net, Reversal, Wire)

Post Date 06/01/00 to 06/05/00

→ NOT ON INV. LOG.

Payment Date Counterparty Payment Number

Accounts Payable

Payment Metho Automatic Clearing House

			CGF (05) 142012-000	Elkton (23) 142012-000	ETG (02) 142012-000	JOA-Peco	NCCGS (24) 142005-000	NUI Energy (07) 142012-000	NUIEB (08) 142000-000	Peco Engr (08) 142000-000	VCGS (25) 142012-000	Total (01) 131999-000
05/01/00	Consumers Energy	050100	0.00	0.00	0.00	0.00	0.00	0.00	430.81	0.00	0.00	430.81
	Total Counterparty		0.00	0.00	0.00	0.00	0.00	0.00	430.81	0.00	0.00	430.81
05/03/00	Duke Energy Trading and M	050300	261,557.39	0.00	195,940.00	0.00	0.00	0.00	5,800.00	0.00	0.00	463,297.39
	Hattiesburg Gas Storage C	050300	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	747.32
	Total Counterparty		261,557.39	0.00	196,687.32	0.00	0.00	0.00	5,800.00	0.00	0.00	464,044.71
05/05/00	Virginia Power Energy Mar	050500	0.00	0.00	0.00	0.00	0.00	0.00	12,555.00	0.00	0.00	12,555.00
	Total Counterparty		0.00	0.00	0.00	0.00	0.00	0.00	12,555.00	0.00	0.00	12,555.00
05/08/00	Aquila Energy Marketing C	050800	0.00	0.00	0.00	0.00	0.00	0.00	3,332.50	0.00	0.00	3,332.50
	Enron North America Corp.	050800	0.00	0.00	0.00	0.00	0.00	0.00	9,609.50	0.00	0.00	9,609.50
	Hess Energy Services Comp	050800	0.00	0.00	0.00	0.00	0.00	0.00	14,570.00	0.00	0.00	14,570.00
	Total Counterparty		0.00	0.00	0.00	0.00	0.00	0.00	27,512.00	0.00	0.00	27,512.00
05/10/00	Colonial Energy, Inc.	051000	0.00	0.00	19,575.50	0.00	0.00	0.00	0.00	0.00	0.00	19,575.50
	Columbia Gulf Transmissio	051000	0.00	0.00	0.00	0.00	0.00	971.82	0.00	0.00	0.00	971.82
	Eastern Shore Natural Gas	051000	0.00	✓ 51,877.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	51,877.79
	Florida Gas Transmission	051000	878,906.79	0.00	0.00	0.00	0.00	0.00	1,207.50	0.00	0.00	880,114.29
	National Fuel Gas Supply	051000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8,491.42	8,491.42
	Williams Gas Pipelines	051000	8,083.02	✓ 29,935.93	1,737,265.46	0.00	181,656.07	0.00	273,383.97	0.00	1,382.82	2,231,707.27
	Total Counterparty		886,989.81	81,813.72	1,756,840.96	0.00	181,656.07	971.82	274,591.47	0.00	9,874.24	3,192,738.09
05/11/00	CNG Transmission Corporat	051100	0.00	0.00	404,501.02	0.00	0.00	0.00	0.00	0.00	0.00	404,501.02
	Coral Energy L.P.	051100	0.00	0.00	0.00	0.00	0.00	0.00	1,782.50	0.00	0.00	1,782.50
	Total Counterparty		0.00	0.00	404,501.02	0.00	0.00	0.00	1,782.50	0.00	0.00	406,283.52
05/15/00	CNG Transmission Corp	051500	0.00	0.00	23,075.50	0.00	0.00	0.00	0.00	0.00	0.00	23,075.50

CONFIDENTIAL

Payment Journal Entries

By Purchase, Counterparty, Payment Method(ACH, Check, Net, Reversal, Wire)

Post Date 06/01/00 to 06/05/00

Payment Date	Counterparty	Payment Number	CGF (05) 142012-000	Elkton (23) 142012-000	ETG (02) 142012-000	JOA-Peco	NCGS (24) 142005-000	NUI Energy (07) 142012-000	NUIEB (08) 142000-000	Peco Engy (08) 142000-000	VCGS (25) 142012-000
Accounts Payable											
05/15/00	Superior Natural Gas Corp	051500	0.00	0.00	0.00	0.00	0.00	0.00	428,203.96	0.00	0.00
	Total Counterparty		0.00	0.00	23,075.50	0.00	0.00	0.00	428,203.96	0.00	0.00
05/18/00	Cantor Fitzgerald	051800	0.00	0.00	0.00	0.00	0.00	0.00	155.00	0.00	0.00
	ED&F Man Capital, Inc.	051800	0.00	0.00	0.00	0.00	0.00	0.00	77.50	0.00	0.00
	Natsource Institutional E	051800	0.00	0.00	0.00	0.00	0.00	0.00	1,297.50	0.00	0.00
	Total Counterparty		0.00	0.00	0.00	0.00	0.00	0.00	1,530.00	0.00	0.00
05/19/00	Amoco Energy Trading Corp	051900	149,093.59	0.00	20,894.00	0.00	0.00	0.00	0.00	0.00	0.00
	APB Energy Inc.	051900	0.00	0.00	0.00	0.00	0.00	0.00	770.00	0.00	0.00
	Columbia Gas Transmission	051900	0.00	550.49	152,719.08	0.00	0.00	700.50	0.00	0.00	0.00
	Columbia Gulf Transmissio	051900	0.00	97.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Coral Energy L.P.	051900	0.00	2,082.30	437,442.70	0.00	0.00	0.00	657,050.02	0.00	0.00
	Dynegy Marketing & Trade	051900	340,320.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Florida Gas Transmission	051900	49,040.89	0.00	0.00	0.00	0.00	121.35	0.00	0.00	0.00
	South Jersey Gas Company	051900	0.00	0.00	0.00	0.00	0.00	100.00	0.00	0.00	0.00
	UNOCAL Energy Trading, In	051900	336,901.88	0.00	0.00	0.00	0.00	0.00	14,260.65	0.00	0.00
	Total Counterparty		875,356.51	2,730.29	611,055.78	0.00	0.00	921.85	672,080.67	0.00	0.00
05/20/00	Peco Energy Company	052200	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total Counterparty		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
05/22/00	El Paso Energy	052200	0.00	0.00	204,764.85	0.00	0.00	0.00	0.00	0.00	167,416.33
	Equitrans Incorporated	052200	0.00	0.00	37,232.38	0.00	0.00	0.00	0.00	0.00	0.00
	Noble Gas Marketing, Inc.	052200	1,186,329.66	0.00	0.00	0.00	0.00	0.00	550,128.52	0.00	0.00
	Steuben Gas Storage Compa	052200	0.00	0.00	45,538.00	0.00	0.00	0.00	0.00	0.00	0.00

Total (01) 131999-000

428,203.96

451,279.46

155.00

77.50

1,297.50

1,530.00

169,987.55

770.00

153,970.07

97.50

1,096,575.02

340,320.15

49,162.24

100.00

351,162.53

2,162,145.10

10,100.00

10,100.00

372,181.18

37,232.38

1,736,458.18

45,538.00

Payment Journal Entries

By Purchase, Counterparty, Payment Method(ACH, Check, Net, Reversal, Wire)

Post Date 06/01/00 to 06/05/00

Payment
Date Counterparty Payment
 Number

Accounts Payable

			CGF (05) 142012-000	Elkton (23) 142012-000	ETG (02) 142012-000	JOA-Peco	NCGS (24) 142005-000	NUI Energy (07) 142012-000	NUIEB (08) 142000-000	Peco Engy (08) 142000-000	VCGS (25) 142012-000	Total (01) 131999-000
05/22/00	Texas Eastern Transmissio	052200	0.00	0.00	1,005,736.85	0.00	0.00	0.00	21,460.53	0.00	0.00	1,027,197.38 ✓
	Texas Gas Transmission Co	052200	0.00	0.00	173,489.91	0.00	0.00	0.00	0.00	0.00	0.00	173,489.91 ✓
	Williams Energy Marketing	052200	0.00	✓ 1,927.20	65,036.52	0.00	0.00	0.00	0.00	0.00	0.00	66,963.72 ✓
	Williams Gas Pipelines	052200	0.00	(1,302.78)	1,589,148.82	0.00	634,315.22 ✓	0.00	(355.80)	29,091.18	0.00	2,250,896.64 ✓
	Total Counterparty		1,186,329.66	624.42	3,120,947.33	0.00	634,315.22	0.00	571,233.25	29,091.18	167,416.33	5,709,957.39 ✓
05/25/00	Adams Resources Marketing	052500	0.00	0.00	60,188.34	0.00	0.00	0.00	0.00	871,500.00	0.00	931,688.34 ✓
	AEP Energy Services, Inc.	052500	0.00	0.00	0.00	0.00	0.00	0.00	1,093,074.25	957,965.48	0.00	2,051,039.73 ✓
	Altrade Transaction, L.L.	052500	5.64	2.52	382.47	0.00	1.44	0.00	2,033.16	0.00	30.97	2,456.20 ✓
	Amoco Energy Trading Corp	052500	926.37	0.00	0.00	0.00	0.00	0.00	865,500.00	0.00	0.00	866,426.37 ✓
	Aquila Energy Marketing C	052500	0.00	0.00	1,846,656.16	0.00	0.00	0.00	590,519.39	0.00	11,850.00	2,449,025.55 ✓
	Cinergy Marketing & Tradi	052500	0.00	0.00	704,841.44	0.00	0.00	0.00	46,371.60	0.00	0.00	751,213.04 ✓
	CMS Marketing, Services &	052500	0.00	0.00	0.00	0.00	0.00	0.00	32,105.60	0.00	0.00	32,105.60 ✓
	Colonial Energy, Inc.	052500	0.00	0.00	25,947.19	0.00	0.00	0.00	452,072.54	0.00	0.00	478,019.73 ✓
	Columbia Natural Resource	052500	0.00	0.00	0.00	0.00	0.00	0.00	56,089.00	0.00	0.00	56,089.00 ✓
	Conoco, Inc.	052500	0.00	0.00	0.00	0.00	0.00	0.00	412,509.43	0.00	0.00	1,412,509.43 ✓
	Delmarva Power & Light Co	052500	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	411,387.50 ✓
	Denbury Energy Services,	052500	0.00	✓ 581.87	0.00	0.00	0.00	0.00	0.00	0.00	178.13	760.00 ✓
	El Paso Merchant Energy G	052500	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36,015.84	36,015.84 ✓
	Engage Energy US, L.P.	052500	0.00	0.00	0.00	0.00	0.00	0.00	24,870.49	0.00	0.00	24,870.49 ✓
	Enron North America Corp.	052500	0.00	✓ 21,671.03	834,727.53	0.00	0.00	0.00	2,842,850.71	0.00	0.00	3,699,249.27 ✓
	Exxon Mobil Gas Marketing	052500	0.00	0.00	557,951.83	0.00	0.00	0.00	1,715,861.67	0.00	0.00	2,273,813.50 ✓
	K N Marketing, L.P.	052500	153,868.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	153,868.27 ✓

Payment Journal Entries

By Purchase, Counterparty, Payment Method(ACH, Check, Net, Reversal, Wire)

Post Date 06/01/00 to 06/05/00

Payment Date	Counterparty	Payment Number									
Accounts Payable											
			CGF (05) 142012-000	Elkton (23) 142012-000	ETG (02) 142012-000	JOA-Peco	NCGS (24) 142005-000	NUI Energy (07) 142012-000	NUIEB (08) 142000-000	Peco Engy (08) 142000-000	VCGS (25) 142012-000
05/25/00	Koch Energy Trading, Inc.	052500	30,798.99	0.00	32,384.00	0.00	0.00	0.00	113,100.98	0.00	0.00
	National Fuel Gas Distrib	052500	0.00	0.00	80,806.43	0.00	0.00	0.00	450,246.71	0.00	0.00
	National Fuel Gas Supply	052500	0.00	0.00	139,656.63	0.00	0.00	0.00	0.00	0.00	0.00
	North Carolina Natural Ga	052500	0.00	✓ 5,900.40	38,799.60	0.00	0.00	0.00	0.00	0.00	0.00
	Peco Energy Company	052500	0.00	0.00	0.00	546,672.30	0.00	0.00	0.00	0.00	0.00
	Perry Gas Companies, Inc.	052500	0.00	✓ 2,016.30	43,456.85	0.00	0.00	0.00	0.00	0.00	12,120.00
	PG&E Energy Trading-Gas C	052500	0.00	0.00	0.00	0.00	0.00	0.00	224,504.77	0.00	0.00
	Select Energy	052500	0.00	0.00	0.00	0.00	0.00	0.00	477,000.00	0.00	0.00
	Sempre Energy Trading Cor	052500	0.00	0.00	0.00	0.00	0.00	0.00	404,936.06	0.00	0.00
	Shoreham Energy Services	052500	0.00	0.00	11,580.00	0.00	0.00	0.00	0.00	0.00	0.00
	TransCanada Gas Services,	052500	0.00	0.00	1,156,592.31	0.00	0.00	0.00	0.00	0.00	130,374.34
	Virginia Power Energy Mar	052500	0.00	0.00	0.00	0.00	0.00	0.00	3,703.46	0.00	0.00
	Williams Energy Marketing	052500	0.00	0.00	0.00	0.00	0.00	0.00	906,637.00	0.00	0.00
	Total Counterparty		185,599.27	30,172.12	5,533,970.78	546,672.30	1.44	0.00	12,125,374.32	1,829,465.48	190,569.28
05/26/00	Enron North America Corp.	052600	0.00	0.00	0.00	0.00	0.00	0.00	35,000.00	0.00	0.00
	Enron Mobil Gas Marketing	052600	286,124.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total Counterparty		286,124.69	0.00	0.00	0.00	0.00	0.00	35,000.00	0.00	0.00
05/31/00	Michigan Consolidated Gas	053100	0.00	0.00	0.00	0.00	0.00	0.00	1,434.08	0.00	0.00
	ONEOK Gas Marketing Inc.	053100	6,146.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total Counterparty		6,146.50	0.00	0.00	0.00	0.00	0.00	1,434.08	0.00	0.00
Total Payment Method			3,688,103.83	115,340.55	11,657,178.69	546,672.30	815,972.73	1,893.67	14,157,528.06	1,858,556.66	367,859.85

Total
01) 131999-000

176,283.97

531,053.14

139,656.63

44,700.00

546,672.30

57,593.15

224,504.77

477,000.00

404,936.06

11,580.00

1,286,966.65

3,703.46

906,637.00

20,441,824.99

35,000.00

286,124.69

321,124.69

1,434.08

6,146.50

7,580.58

33,209,106.34

43-3

411,387

13,746,141

43-3
184

CITY GAS
PGA
TYE: 12/31/00

11/16/01

12/28/01

CONFIDENTIAL

43-3
1

10/10/10

PBC


Physical Trading Deal Sheet

Print Confirm? ☒ Yes or ☐ No

Flow dates (entire term): From: 4/1 To: 4/30

Company:	Deal Type:	Commodity:	Duration:	Obligation:
☒ City Gas ☐ Elizabethtown ☐ Elkon ☐ NCGS ☐ NUIEB ☐ Valley Cities ☐ Other _____	☐ Back to back ☐ EFP ☐ Imbalance ☐ Option ☒ PESS ☐ Park ☐ Other _____	☒ Natural gas ☐ Electricity ☐ Other	☒ Days ☐ Hours ☐ Intra day	Nat Gas: ☐ EFP ☐ Firm fixed ☒ Firm baseload ☐ Firm swing ☐ Firm variable ☐ Swap ☐ Interruptible ☐ Priority Int
		☐ SP3 ☐ SP4 ☐ Stream supply ☐ Storage ☐ Swap ☐ System supply	Availability: ☒ Non-recallable ☐ Peaking ☐ Recallable	Electricity: ☐ Capacity ☐ Firm ☐ Non-Firm

NUI Trader: 

Counterparty: NOBCE

Contact: Edgar

If new contact,
Phone: _____ Fax: _____

General Pricing:

Base Amount 60 + Adjust (+/-) ⁺ .0075

Price type:

☐ Combo	☐ GDA	☒ LD	☐ NGI
☐ Estimate	☐ GDM	☐ L2D	☐ Nymex trigger
☐ Fixed	☐ IF-FOM	☐ L3D	☐ Storage
			☐ Other

Price point:

Transporter: OF-67 Quantity (dth/day): 5000 Location: CSP

Monthly / Daily Quantity & Pricing: (filled out on a monthly basis as term deals are priced) (filled out on a daily basis as daily deals are extended)						
Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total
				5,000		
				5,000		
				5,000		
				43-4		
				1-2		

Broker rate: /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Category	Quantity	Weight	Cost/unit	Fuel %

Comments: _____

$$\begin{array}{r} 43.3 \\ \hline 1-3 \end{array}$$

Inputted:

[illegible]



Print Confirm? ☒ Yes or ☐ No

Deal date: 3/28/00

Flow dates (entire term):

From: 4/1 To: 4/30

Company:	Deal Type:	Commodity:	Duration:	Obligation:
☒ City Gas	☐ Back to back	☒ Natural gas	☒ Days	Nat Gas:
☐ Elizabethtown	☐ EFP	☐ Electricity	☐ Hours	☐ EFP
☐ Elkton	☐ Imbalance	☐ Other	☐ Intra day	☐ Firm fixed
☐ NCGS	☐ Option			☒ Firm baseload
☐ NUIEB	☒ Does	Availability:		☐ Firm swing
☐ Valley Cities	☐ Park	☒ Non-recallable		☐ Firm variable
☐ Other _____	☐ Other _____	☐ Peaking		☐ Swap
		☐ Recallable		☐ Interruptible
				☐ Priority Int.

NUI Trader: _____

Counterparty: NOBLE

Contact: Eduard

If new contact,
Phone: _____ Fax: _____

General Pricing:

Base Amount 2 + Adjust (+/-) + .005

Price type:

☐ Combo	☐ GDA	☐ LD	☐ NGI
☐ Estimate	☐ GDM	☐ L2D	☐ Nymex trigger
☐ Fixed	☒ IF-EOM	☐ L3D	☐ Storage
			☐ Other

Price point: FGT 2062

Transporter: F67 Quantity (dth/day): 9027 Location: CSA

Monthly / Daily Quantity & Pricing:						
Flow dates		Quantity	Pricing	Actual Pricing		
From	To	(dth/day)	date	Commodity	Basis	Total
		9027				
		x 23				
		252,756				
		1683				
		4611				
		259,050				
		254,138				
		3541				

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: _____

CONFIDENTIAL

Link to deal sheet #:

Inputted:

$$\frac{43-4}{1-4} = 10$$

NUI Trader: NPC Revision Date: 4/18/00



Physical Trading
Deal Change Sheet

Original Deal #: 40696

Counterparty: Noble Gas Mkt.

Print Confirm? ☐ Yes or ☐ No

Please only fill in the items below that are changing

Flow dates: From: 4/1 To: 4/30/00

Company: ☒ City Gas ☐ Elizabethtown ☐ Elton ☐ NCGS ☐ NUIEB ☐ NUI Energy ☐ Valley Cities ☐ Other	Deal Type: ☐ Back to back ☐ Bookout ☐ EFP ☐ Imbalance ☒ OSS ☐ Park ☐ Other	Commodity: ☒ Natural gas ☐ Electricity ☐ Other	Duration: ☒ Days ☐ Hours ☐ Intra day	Obligation: ☐ Baseload ☐ EFP ☒ Firm ☐ Firm base ☐ Firm swing ☐ Interruptible ☐ Priority interruptible
Availability: ☐ Recalable ☒ Non-recalable ☐ Peaking				

Transporter: FGT
Quantity: _____
Location: CSB

Pricing:
Commodity Price: 2.895
Demand Price: .005

Price type:
☐ Combo ☐ GDA ☐ LD
☐ Estimate ☒ IF-FOM ☐ NGW
☐ Fixed ☐ L3D ☐ Other

Price point:
(If not fixed)

Broker Name: _____
Total Fee: _____

Daily volume & pricing:

Day:									
Volume:	9027								
Price:									
Day:									
Volume:									
Price:									
Day:									
Volume:									
Price:									
Day:									
Volume:									
Price:									

Comments: _____

Link to deal sheet #: _____

Flow dates: From: _____ To: _____

Company: ☐ City Gas ☐ Elizabethtown ☐ Elton ☐ NCGS ☐ NUIEB ☐ NUI Energy ☐ Valley Cities ☐ Other	Deal Type: ☐ Back to back ☐ Bookout ☐ EFP ☐ Imbalance ☐ OSS ☐ Park ☐ Other	Commodity: ☐ Natural gas ☐ Electricity ☐ Other	Duration: ☐ Days ☐ Hours ☐ Intra day	Obligation: ☐ Baseload ☐ EFP ☐ Firm ☐ Firm base ☐ Firm swing ☐ Interruptible ☐ Priority interruptible
Availability: ☐ Recalable ☐ Non-recalable ☐ Peaking				

Transporter: _____
Quantity: _____
Location: _____

Pricing:
Commodity Price: _____
Demand Price: _____

Price type:
☐ Combo ☐ GDA ☐ LD
☐ Estimate ☐ IF-FOM ☐ NGW
☐ Fixed ☐ L3D ☐ Other

Price point:
(If not fixed)

Broker Name: _____
Total Fee: _____

Daily volume & pricing:

Day:									
Volume:	2244	4611							
Price:	1683								
Day:									
Volume:									
Price:									
Day:									
Volume:									
Price:									
Day:									
Volume:									
Price:									

Comments: FGT CUTS - 7344/4416.

Link to deal sheet #: 40691

Initialed: Free

TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY



New Ideas. Traditional Values.

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921 USA
Fax: (908) 781-2794

March 30, 2000

Seller: Noble Gas Marketing, Inc.

Contact: Edgar Smith
Fax: (281) 876-8845

Page 1 of 1
Natural Gas

Confirmation: 38171

Buyer: NUI Energy Brokers, Inc. Deal Date: 03/27/2000 Deal No: 40682
Contact: Jim Puzio Base Contract: 649 Obligation: Firm Fixed
Phone: (908) 719-4299 Contract Date: 05/01/1999

Transporter Receipt Point
FGT Johnson's Bayou

From	To	Quantity/Day	Price
04/01/2000	04/30/2000	6,435 Dth	Inside FERC-FOM + \$-0.0150/MMBtu @ FGT (Zone 2)

Confirmation: 38197

Buyer: City Gas of Florida Deal Date: 03/28/2000 Deal No: 40696
Contact: Jim Puzio Base Contract: 648 Obligation: Firm Fixed
Phone: (908) 719-4299 Contract Date: 05/01/1999

Transporter Receipt Point
FGT CS 8

From	To	Quantity/Day	Price
04/01/2000	04/30/2000	9,027 Dth	Inside FERC-FOM + \$0.0050/MMBtu @ FGT (Zone 2)

Buyer: City Gas of Florida Deal Date: 03/28/2000 Deal No: 40697
Contact: Jim Puzio Base Contract: 648 Obligation: Firm Fixed
Phone: (908) 719-4299 Contract Date: 05/01/1999

Transporter Receipt Point
FGT CS 8

From	To	Quantity/Day	Price
04/01/2000	04/30/2000	5,000 Dth	Last Day + \$0.0075/MMBtu

Seller: Noble Gas Marketing, Inc.

Buyer: NUI

By:

By:

Date:

Date:

4304
1-4p3

CITY GAS
PGA
TYE: 12/31/00

W
6/20/01
86/5/01

RECEIVED

Page 7

PURCHASES

	CGFCO	ELKGS	ETGCO	NCGAS	NUIEN	NUIEB	VCGAS	TOTAL
Netting Report ⁴³⁻³ _{2-1p 3}	2,902,212.52	221,998.64	9,329,761.11	4,221.19	27,714.17	18,138,197.65	84,308.06	30,708,413.34
Reversals: ⁴³⁻³ _{2-2p 1}	(1,138,038.04)	(8,849.28)	(3,378,045.65)	0.00	(27,714.17)	(1,564,827.43)	0.00	(6,117,474.57)
								0.00
Backout old netting items								(4,589,262.51)
11/25/1998	0.00	(2,773.91)	(792,925.54)	0.00	0.00	(3,793,563.06)	0.00	
12/30/1998	0.00	0.00	(5,100.00)	0.00	0.00	(488,819.01)	0.00	(493,919.01)

off

CONFIDENTIAL

1,764,174.48

To (A) - NETTING

CITY GAS
PCA
TYE: 12/31/00

43-3
2.

(3)

12/19/01
12/28/01

Payment Journal Entries

By Purchase, Counterparty, Payment Method(ACH, Check, Net, Reversal, Wire)
Post Date 06/01/00 to 06/05/00

PBC

[Handwritten scribble]

Payment Date Counterparty Payment Number

Accounts Payable

Payment Metho Check

09/24/98 PMG 00078787
Total Counterparty
10/08/98 PVM Oil Associates 79735
Total Counterparty
10/30/98 Natsource Institutional E 00082885
Texas Gas Transmission Co 83403
Total Counterparty
05/11/00 UGI Utilities, Inc. 154773
Total Counterparty
05/18/00 AmeriGas 155750
AmeriGas 155751
AmeriGas 156010
New Jersey Natural Gas 156024
Total Counterparty
Total Payment Method

ETG (02) 142012-000	NUI Energy (07) 142012-000	NUIEB (08) 142000-000	Total (01) 131999-000
0.00	0.00	225.00	225.00
0.00	0.00	225.00	225.00
0.00	0.00	2,415.00	2,415.00
0.00	0.00	2,415.00	2,415.00
0.00	0.00	964.75	964.75
0.00	0.00	7,773.87	7,773.87
0.00	0.00	8,738.62	8,738.62
0.00	160.27	0.00	160.27
0.00	160.27	0.00	160.27
4,442.47	0.00	0.00	4,442.47
1,017.81	0.00	0.00	1,017.81
12,402.43	0.00	0.00	12,402.43
0.00	(1,448.84)	0.00	(1,448.84)
17,862.71	(1,448.84)	0.00	16,413.87
17,862.71	(1,288.57)	1,378.62	27,952.76

(A) 17,862.71 (4)
12,693.26
5,169.45

(B) 11,378.62
<11,378.62> OLD
— 0 —

3880.86 TO (A) - CHECKS

Payment Metho Netting

11/25/98 Noram Energy Services, In NET112598
PG&E Energy Trading-Gas C NET19981125
Sonat Marketing Company L NET19981125
Total Counterparty
12/30/98 QST Energy Trading, Inc.

CGF (05) 142012-000	Elkton (23) 142012-000	ETG (02) 142012-000	NCGS (24) 142005-000	NUI Energy (07) 142012-000	NUIEB (08) 142000-000	VCGS (25) 142012-000	Total (01) 131999-000
0.00	0.00	0.00	0.00	0.00	1,198,615.00	0.00	1,198,615.00
0.00	2,773.91	748,425.54	0.00	0.00	1,165,275.56	0.00	1,916,475.01
0.00	0.00	44,500.00	0.00	0.00	1,429,672.50	0.00	1,474,172.50
0.00	2,773.91	792,925.54	0.00	0.00	3,793,563.06	0.00	4,589,262.51
0.00	0.00	0.00	0.00	0.00	486,419.01	0.00	486,419.01

CONFIDENTIAL

Monday, June 05, 2000

43-3
2-1P1

Payment Journal Entries

By Purchase, Counterparty, Payment Method(ACH, Check, Net, Reversal, Wire)

Post Date 06/01/00 to 06/05/00

Payment
Date Counterparty

Payment
Number

Agrees w/ detail that gas is for City

Accounts Payable

			CGP (05) 142012-000	Elkton (23) 142012-000	ETG (02) 142012-000	NCGS (24) 142005-000	NUI Energy (07) 142012-000	NUIEB (08) 142000-000	VCGS (25) 142012-000	Total (01) 131999-000
12/30/98	Sunoco, Inc.	NET12098	0.00	0.00	5,100.00	0.00	0.00	2,400.00	0.00	7,500.00
	Total Counterparty		0.00	0.00	5,100.00	0.00	0.00	488,819.01	0.00	493,919.01
05/01/00	Enron North America Corp.	NET20000501	✓ 47,211.84	0.00	38,955.40	0.00	0.00	287,382.76	0.00	373,550.00
	Idaho Power	NET20000501	✓ 379,328.60	✓ 2,619.28	✓ 1,176,699.34	✓ 3,252.43	0.00	395,511.97	0.00	1,957,411.62
	Total Counterparty		426,540.44	2,619.28	1,215,654.74	3,252.43	0.00	682,894.73	0.00	2,330,961.62
05/09/00	Colonial Energy, Inc.	NET20000509	0.00	0.00	533,064.97	0.00	0.00	0.00	0.00	533,064.97
	Total Counterparty		0.00	0.00	533,064.97	0.00	0.00	0.00	0.00	533,064.97
05/10/00	PanCanadian Energy Servic	NET20000510	0.00	0.00	8,574.60	0.00	0.00	6,925.40	0.00	15,500.00
	PG&E Energy Trading-Gas C	NET20000510	0.00	0.00	549,174.53	0.00	0.00	224,295.23	0.00	773,469.76
	Total Counterparty		0.00	0.00	557,749.13	0.00	0.00	231,220.63	0.00	788,969.76
05/12/00	Reliant Energy Services,	NET20000512	0.00	0.00	172,313.29	0.00	0.00	447,475.64	0.00	619,788.93
	Total Counterparty		0.00	0.00	172,313.29	0.00	0.00	447,475.64	0.00	619,788.93
05/16/00	Sempra Energy Trading Cor	NET20000516	0.00	0.00	0.00	0.00	0.00	23,688.94	0.00	23,688.94
	Total Counterparty		0.00	0.00	0.00	0.00	0.00	23,688.94	0.00	23,688.94
05/17/00	Cook Inlet Energy Supply,	NET20000517	0.00	14,272.50	✓ 119,991.34	0.00	0.00	75,502.26	0.00	209,766.10
	Sprague Energy Corp.	NET20000517	0.00	0.00	0.00	0.00	0.00	7,470.00	0.00	7,470.00
	Total Counterparty		0.00	14,272.50	119,991.34	0.00	0.00	82,972.26	0.00	217,236.10
05/18/00	Perry Gas Companies, Inc.	NET20000518	0.00	0.00	5,671.68	0.00	0.00	0.00	0.00	5,671.68
	Southern Company Energy M	NET20000518	0.00	✓ 6,058.80	354,417.87	0.00	0.00	605,453.75	21,260.00	987,190.42
	Vitol Gas & Electric, LLC	NET20000518	0.00	0.00	0.00	0.00	0.00	221,453.26	0.00	221,453.26
	Total Counterparty		0.00	6,058.80	360,089.55	0.00	0.00	826,907.01	21,260.00	1,214,315.36
05/19/00	Belden & Blake Corporatio	NET20000519	0.00	0.00	0.00	0.00	0.00	0.00	27,357.89	27,357.89

Price change

①

*43-3
2.47.2*

11/1/00

Monday, June 05, 2000

Page 6

Payment Journal Entries

By Purchase, Counterparty, Payment Method(ACH, Check, Net, Reversal, Wire)

Post Date 06/01/00 to 06/05/00

Payment
Date Counterparty

Payment
Number

Accounts Payable

I agree w/ detail that gas is for City Gas
DS Quantity on invoice track 1. deal sheet

			CGF (05) 142012-000	Elkton (23) 142012-000	ETG (02) 142012-000	NCGS (24) 142005-000	NUI Energy (07) 142012-000	NUIEB (08) 142000-000	VCGS (25) 142012-000	Total (01) 131999-000
05/19/00	Conoco, Inc.	NET20000519	0.00	186,070.95	361,761.08	0.00	0.00	6,202,167.97	0.00	6,750,000.00
	Denbury Energy Services,	NET20000519	✓ 3,789.53	0.00	886,586.54	968.76	0.00	0.00	470.17	891,815.00
	EnergyUSA TPC Corp.	NET20000519	0.00	0.00	0.00	0.00	0.00	939,750.00	0.00	939,750.00
	Total Counterparty		3,789.53	186,070.95	1,248,347.62	968.76	0.00	7,141,917.97	27,828.06	8,608,922.89
05/22/00	Delmarva Power & Light Co	NET20000522	0.00	0.00	0.00	0.00	0.00	1,009,112.50	0.00	1,009,112.50
	Enron North America Corp.	NET20000522	0.00	0.00	201,025.00	0.00	0.00	0.00	0.00	201,025.00
	Total Counterparty		0.00	0.00	201,025.00	0.00	0.00	1,009,112.50	0.00	1,210,137.50
05/23/00	Colonial Energy, Inc.	NET20000523	0.00	6,230.00	1,097,551.86	0.00	0.00	5,259.15	0.00	1,109,041.01
	Total Counterparty		0.00	6,230.00	1,097,551.86	0.00	0.00	5,259.15	0.00	1,109,041.01
05/24/00	AEP Energy Services, Inc.	NET20000524	0.00	2,029.50	69,585.61	0.00	0.00	88,663.79	0.00	160,278.90
	Colonial Energy, Inc.	NET20000524	0.00	0.00	690,751.49	0.00	0.00	0.00	0.00	690,751.49
	Engage Energy US, L.P.	NET20000524	0.00	0.00	0.00	0.00	0.00	23,077.67	0.00	23,077.67
	IDACorp Energy Solutions	NET20000524	✓ 1,352,621.00	0.00	1,500,628.74	0.00	0.00	1,022,910.47	0.00	3,876,160.21
	Total Counterparty		1,352,621.00	2,029.50	2,260,965.84	0.00	0.00	1,134,651.93	0.00	4,750,268.27
05/25/00	Altrade Transaction, L.L.	NET20000525	0.00	1,943.70	397,877.38	0.00	0.00	400,041.51	35,220.00	835,082.59
	Total Counterparty		0.00	1,943.70	397,877.38	0.00	0.00	400,041.51	35,220.00	835,082.59
05/30/00	Duke Energy Trading and M	NET20000530	✓ 476,818.20	0.00	0.00	0.00	0.00	1,243,500.29	0.00	1,720,318.49
	Total Counterparty		476,818.20	0.00	0.00	0.00	0.00	1,243,500.29	0.00	1,720,318.49
05/31/00	Engage Energy US, L.P.	NET20000531	0.00	0.00	0.00	0.00	0.00	15,435.00	0.00	15,435.00
	Idaho Power	NET20000531	✓ 642,443.35	0.00	367,104.85	0.00	27,714.17	610,738.02	0.00	1,648,000.39
	Total Counterparty		642,443.35	0.00	367,104.85	0.00	27,714.17	626,173.02	0.00	1,663,435.39
	Total Payment Method		2,902,212.52	221,998.64	9,329,761.11	4,221.19	27,714.17	18,138,197.65	84,308.06	30,708,413.34

USE
TRACY'S
NETTING

Monday, June 05, 2000

Page 7

CITY GAS
PGA
TYE: 12/31/00

1/1/01
10/20/01
10/20/01

CONFIDENTIAL

43-3
2-1

pmc

☐ Sale or ☒ Purchase

Print Confirm? ☒ Yes or ☐ No

Flow dates (entire term): From: 4/1 To: 4/30

General Pricing:

Base Amount 1 + Adjust (+/-) _____

Price type:

☐ Combo	☐ GDA	☒ LD	☐ NGI
☐ Estimate	☐ GDM	☐ L2D	☐ Nymex trigger
☐ Fixed	☒ IE-FOM	☐ L3D	☐ Storage
			☐ Other

Price point: F07 20052

Transporter: F-67 Quantity (dth/day): 64.35 Location: JB

[illegible]

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

[illegible]**Comments:**

CONFIDENTIAL

Link to deal sheet #:

Inputted: *nil*

$$\begin{array}{r} 43-3 \\ \hline 2-1 \\ \hline 1-1 \end{array}$$

Print Confirm? ☐ Yes or ☐ No

Flow dates: **From:** **To:**

Company: ☐ City Gas ☐ Elizabethtown ☐ Ekton ☐ NCGS ☐ NUJEB ☐ NUI Energy ☐ Valley Cities ☐ Other _____	Deal Type: ☐ Back to back ☐ SP3 ☐ Bookout ☐ SP4 ☐ EFP ☐ Stream supply ☐ Imbalance ☐ Storage ☐ OSS ☐ Swap ☐ Park ☐ System supply ☐ Other _____	Commodity: ☐ Natural gas ☐ Electricity ☐ Other	Duration: ☐ Days ☐ Hours ☐ Intra day	Obligation: ☐ Baseload ☐ EFP ☐ Firm ☐ Firm base ☐ Firm swing ☐ Interruptible ☐ Priority interruptible
Availability: ☐ Recalable ☐ Non-recalable ☐ Peaking				

Pricing:

Commodity Price: _____

Demand Price: _____

Price type:

☐ Combo	☐ GDA	☐ LD
☐ Estimate	☐ IF-FOM	☐ NGW
☐ Fixed	☐ L3D	☐ Other

Price point: _____
(If not fixed)

Transporter:	_____
Quantity:	_____
Location:	_____

Pricing:
Commodity Price: _____
Demand Price: _____

Price type:

☐ Combo	☐ GDA	☐ LD
☐ Estimate	☐ IF-FOM	☐ NGW
☐ Fixed	☐ LSD	☐ Other

Price point: _____
(If not fixed)

Day:	1	2	3	4	5	6	7	8
Volume:	4825							
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Link to deal sheet #: _____

Link to deal sheet #: 42079

NUI Trader: MPC Revision Date: 4/18/00



Physical Trading
Deal Change Sheet

Original Deal #: 40849

Counterparty: Ada Corp

Print Confirm? ☐ Yes or ☐ No

Please only fill in the items below that are changing

Flow dates: From: 4/1 To: 4/30/00

Company: ☒ City Gas ☐ Elizabethtown ☐ Elton ☐ NCGS ☐ NUIEB ☐ NUI Energy ☐ Valley Cities ☐ Other	Deal Type: ☐ Back to back ☐ Bookout ☐ EFP ☐ Imbalance ☒ OSS ☐ Park ☐ Other	Commodity: ☒ Natural gas ☐ Electricity ☐ Other	Duration: ☒ Days ☐ Hours ☐ Intra day	Obligation: ☐ Base load ☐ EFP ☒ Firm ☐ Firm base ☐ Firm swing ☐ Interruptible ☐ Priority interruptible
Availability: ☐ Recalable ☒ Non-recalable ☐ Peaking				

Transporter: FGT

Quantity: 2.89

Location: JOHNSON'S BAYOU

Broker Name: _____

Total Fee: _____

Pricing:
Commodity Price: 2.89

Demand Price: _____

Price type:
☐ Combo ☐ GDA ☐ LD
☐ Estimate ☒ IF-FOM ☐ NGW
☐ Fixed ☐ L3D ☐ Other

Price point:
(if not fixed)

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:	6435							
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Comments: _____

Link to deal sheet #: _____

Flow dates: From: _____ To: _____

Company: ☐ City Gas ☐ Elizabethtown ☐ Elton ☐ NCGS ☐ NUIEB ☐ NUI Energy ☐ Valley Cities ☐ Other	Deal Type: ☐ Back to back ☐ Bookout ☐ EFP ☐ Imbalance ☐ OSS ☐ Park ☐ Other	Commodity: ☐ Natural gas ☐ Electricity ☐ Other	Duration: ☐ Days ☐ Hours ☐ Intra day	Obligation: ☐ Base load ☐ EFP ☐ Firm ☐ Firm base ☐ Firm swing ☐ Interruptible ☐ Priority interruptible
Availability: ☐ Recalable ☐ Non-recalable ☐ Peaking				

Transporter: _____

Quantity: _____

Location: _____

Broker Name: _____

Total Fee: _____

Pricing:
Commodity Price: _____

Demand Price: _____

Price type:
☐ Combo ☐ GDA ☐ LD
☐ Estimate ☐ IF-FOM ☐ NGW
☐ Fixed ☐ L3D ☐ Other

Price point:
(if not fixed)

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:	4776							
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Comments: FGT CWT - 1659

Link to deal sheet #: 40681

CITY GAS
PGA
TYE: 12/31/00

W
6/20/01
5/5/01

43-3
2-1
1-1

Deal # 40852

Physical Trading Deal Sheet

☐ Sale or ☒ Purchase
Print Confirm? ☒ Yes or ☐ NoDeal date: 3/29/00Flow dates (entire term): From: 4/1 To: 4/30

Company: ☒ City Gas ☐ Elizabethtown ☐ Elkon ☐ NCGS ☐ NUIEB ☐ Valley Cities ☐ Other	Deal Type: ☐ Back to back ☐ EFP ☐ Imbalance ☐ Option ☐ OSS ☐ Park ☐ Other	Commodity: ☐ Natural gas ☐ Electricity ☐ Other	Duration: ☐ Days ☐ Hours ☐ Intra day	Obligation: Nat Gas: ☐ EFP ☐ Firm fixed ☒ Firm base load ☐ Firm swing ☐ Firm variable ☐ Swap Electricity: ☐ Capacity ☐ Firm ☐ Non-Firm ☐ Interruptible ☐ Priority int
Availability: ☒ Non-recallable ☐ Peaking ☐ Recallable				

NUI Trader: [Signature]

Counterparty: ION Corp

Contact: X12174

If new contact,
Phone: _____ Fax: _____

General Pricing: 2.90

Base Amount LO + Adjust (+/-)

Price type:
☐ Combo ☐ GDA ☒ L2 ☐ NGI
☐ Estimate ☐ GDM ☐ L2D ☐ Nymex trigger
☐ Fixed ☐ IF-FOM ☐ L3D ☐ Storage ☐ Other

Price point: _____

 Transporter: F67 Quantity (dth/day): 4463 Location: MB

Monthly / Daily Quantity & Pricing: (filled out on a monthly basis as term deals are priced) (filled out on a daily basis as daily deals are extended)						
Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total
		4463				
		X 28 day				
		124,964				
		1,829				
		3,112				
Day 1						
Day 2						
		129,903				
		141,030				
		plus				
		270,935				
		51 plus				

For deals longer than 1 year please attach a separate sheet

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	R&C/Del Pt	Quantity	Meter	Cost/unit	Fuel %
					270,936			

Comments: _____

CONFIDENTIAL

Line to deal sheet

Inputted: [Signature]

$$\frac{43.3}{2.1} = 20.1$$

 (if applicable)
 Broker Name: _____

 Broker rate: _____
 /dth

NUI Trader: MPC Revision Date: 5/4/00
Counterparty: Ala Corp

Physical Trading Deal Change Sheet

Original Deal #: **40852**

Print Confirm? ☐ Yes or ☐ No

*****Please only fill in the items below that are changing *****

Flow dates: From: <u>4/1</u> To: <u>4/30/00</u>	
Company: ☒ City Gas ☐ Elizabethtown ☐ Eldon ☐ NCGS ☐ NUJEB ☐ NUI Energy ☐ Valley Cities ☐ Other _____	Deal Type: ☐ Back to back ☐ Bookout ☐ EFP ☐ Imbalance ☐ OGS ☐ Park ☐ Other _____ ☐ BP3 ☐ BP4 ☐ Stream supply ☐ Storage ☐ Swap ☒ System supply
Commodity: ☒ Natural gas ☐ Electricity ☐ Other _____	Duration: ☒ Days ☐ Hours ☐ Intra day
Availability: ☐ Recalable ☒ Non-recalable ☐ Peaking	
Obligation: ☐ Baseload ☐ EFP ☒ Firm ☐ Firm base ☐ Firm swing ☐ Interruptible ☐ Priority interruptible	

Transporter:	FOT	Pricing:	2.90
Quantity:	129,976	Commodity Price:	
Location:	MOBILE BAY	Demand Price:	
Broker Name: <i>Be-1-2-3</i>		Price type: ☐ Combo ☐ GDA ☒ LD ☐ Estimate ☐ IF-FOM ☐ NGW ☐ Fixed ☐ L3D ☐ Other	
Total Fee: <i>Be-1-2-3</i>		Price point: (if not fixed)	

Daily volume & pricing:

Day:							
Volume:	1900						
Price:							
Day:							
Volume:							
Price:							
Day:							
Volume:							
Price:							
Day:							
Volume:							
Price:							

Comments: _____

Link to deal sheet #: _____

Flow dates: From: _____ To: _____								
Company: ☐ City Gas ☐ Elizabethtown ☐ Elkon ☐ NCGS ☐ NUJEB ☐ NUJ Energy ☐ Valley Cities ☐ Other _____	Deal Type: ☐ Back to back ☐ Bookout ☐ EFP ☐ Imbalance ☐ OSS ☐ Park ☐ Other _____ ☐ SP3 ☐ SP4 ☐ Stream supply ☐ Storage ☐ Swap ☐ System supply ☐ Other _____	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 33%; padding: 5px; vertical-align: top;"> Commodity: ☐ Natural gas ☐ Electricity ☐ Other _____ </td> <td style="width: 33%; padding: 5px; vertical-align: top;"> Duration: ☐ Days ☐ Hours ☐ Intra day </td> <td style="width: 33%; padding: 5px; vertical-align: top;"> Obligation: ☐ Baseload ☐ EFP ☐ Firm ☐ Firm base ☐ Firm swing ☐ Interruptible ☐ Priority interruptible </td> </tr> <tr> <td colspan="3" style="padding: 5px; vertical-align: top;"> <u>Availability:</u> ☐ Recalable ☐ Non-recalable ☐ Peaking </td> </tr> </table>	Commodity: ☐ Natural gas ☐ Electricity ☐ Other _____	Duration: ☐ Days ☐ Hours ☐ Intra day	Obligation: ☐ Baseload ☐ EFP ☐ Firm ☐ Firm base ☐ Firm swing ☐ Interruptible ☐ Priority interruptible	<u>Availability:</u> ☐ Recalable ☐ Non-recalable ☐ Peaking		
Commodity: ☐ Natural gas ☐ Electricity ☐ Other _____	Duration: ☐ Days ☐ Hours ☐ Intra day	Obligation: ☐ Baseload ☐ EFP ☐ Firm ☐ Firm base ☐ Firm swing ☐ Interruptible ☐ Priority interruptible						
<u>Availability:</u> ☐ Recalable ☐ Non-recalable ☐ Peaking								

Transporter: _____ Quantity: _____ Location: _____	Pricing: Commodity Price: _____ Demand Price: _____ Price type: ☐ Combo ☐ GDA ☐ LD ☐ Estimate ☐ IF-FOM ☐ NGW ☐ Fixed ☐ L3D ☐ Other
Broker Name: _____ Total Fee: _____ (if not fixed)	Price point: _____ (if not fixed)

Daily volume & pricing:

Day:	1	2	3	4	5	6	7
Volume:	1880						
Price:							
Day:	8	9	10	11	12	13	14
Volume:							
Price:							
Day:	15	16	17	18	19	20	21
Volume:							
Price:							
Day:	22	23	24	25	26	27	28
Volume:							
Price:							
Day:	29	30	31	32	33	34	35
Volume:							
Price:							

Comments: _____

Link to deal sheet #: 40853

NUI Trader: nan Revision Date: 4/18/00

NUI Physical Trading
Deal Change Sheet

Original Deal #: 40852

Counterparty: Ma Corp

Print Confirm? ☐ Yes or ☐ No

Please only fill in the items below that are changing

Flow dates: From: 4/1 To: 4/30/00

Company: ☒ City Gas ☐ Elizabethtown ☐ Elkon ☐ NCGS ☐ NUIEB ☐ NUI Energy ☐ Valley Cities ☐ Other	Deal Type: ☐ Back to back ☐ Bookout ☐ EFP ☐ Imbalance ☐ OSS ☐ Park ☐ Other ☐ SP3 ☐ SP4 ☐ Stream supply ☐ Storage ☐ Swap ☒ System supply	Commodity: ☒ Natural gas ☐ Electricity ☐ Other	Duration: ☒ Days ☐ Hours ☐ Intra day	Obligation: ☐ Baseload ☐ EFP ☒ Firm ☐ Firm base ☐ Firm swing ☐ Interruptible ☐ Priority interruptible
Availability: ☐ Recalable ☒ Non-recalable ☐ Peaking				

Transporter: F&T
Quantity: 133,890
Location: MOBILE Bay

Pricing: 2.90
Commodity Price:

Demand Price:

Price type:
☐ Combo ☐ GDA ☒ LD
☐ Estimate ☐ IF-POM ☐ NGW
☐ Fixed ☐ L3D ☐ Other

Price point:
(if not fixed)

Broker Name: 2/18/00
Total Fee: 8

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:	4463	4463						
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Comments:

Link to deal sheet #:

CHANGE TO:

Flow dates: From: _____ To: _____

Company: ☐ City Gas ☐ Elizabethtown ☐ Elkon ☐ NCGS ☐ NUIEB ☐ NUI Energy ☐ Valley Cities ☐ Other	Deal Type: ☐ Back to back ☐ Bookout ☐ EFP ☐ Imbalance ☐ OSS ☐ Park ☐ Other ☐ SP3 ☐ SP4 ☐ Stream supply ☐ Storage ☐ Swap ☐ System supply	Commodity: ☐ Natural gas ☐ Electricity ☐ Other	Duration: ☐ Days ☐ Hours ☐ Intra day	Obligation: ☐ Baseload ☐ EFP ☐ Firm ☐ Firm base ☐ Firm swing ☐ Interruptible ☐ Priority interruptible
Availability: ☐ Recalable ☐ Non-recalable ☐ Peaking				

Transporter: _____
Quantity: 129,905
Location: _____

Pricing: _____
Commodity Price:

Demand Price:

Price type:
☐ Combo ☐ GDA ☐ LD
☐ Estimate ☐ IF-POM ☐ NGW
☐ Fixed ☐ L3D ☐ Other

Price point:
(if not fixed)

Broker Name: _____
Total Fee: _____

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:	1829	3112						
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Comments: F&T CUTS TO 545 2634/1351

Link to deal sheet #: 40853

TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY



New Ideas. Traditional Values.

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921 USA
Fax: (908) 781-2794

March 30, 2000

Seller: IDACorp Energy Solutions L.P.

Contact: Keith Stephenson
Fax: (713) 435-8203

Page 3 of 3
Natural Gas

Confirmation: 38266

Buyer: NUI Energy Brokers, Inc. Deal Date: 03/29/2000 Deal No: 40755
Contact: Brian Rose Base Contract: 705 Obligation: Firm Variable
Phone: (908) 719-4299 Contract Date: 04/01/1999

Transporter Receipt Point
Transco Zone 6 - NY

From	To	Quantity/Day	Price
03/30/2000	03/30/2000	2,000 Dth	Fixed Price: \$3.1300

Confirmation: 38278

Buyer: City Gas of Florida Deal Date: 03/29/2000 Deal No: 40852
Contact: Jim Puzio Base Contract: 732 Obligation: Firm Fixed
Phone: (908) 719-4299 Contract Date: 04/01/1999

Transporter Receipt Point
FGT Mobile Bay

From	To	Quantity/Day	Price
04/01/2000	04/30/2000	4,463 Dth	Last Day + \$0.0000/MMBtu

Buyer: City Gas of Florida Deal Date: 03/29/2000 Deal No: 40854
Contact: Jim Puzio Base Contract: 732 Obligation: Firm Fixed
Phone: (908) 719-4299 Contract Date: 04/01/1999

Transporter Receipt Point
FGT Mobile Bay

From	To	Quantity/Day	Price
04/01/2000	04/30/2000	4,701 Dth	Fixed Price: \$2.9000

Confirmation: 38303

Buyer: NUI Energy Brokers, Inc. Deal Date: 03/30/2000 Deal No: 40764
Contact: Brian Rose Base Contract: 705 Obligation: Firm Variable
Phone: (908) 719-4299 Contract Date: 04/01/1999

Transporter Receipt Point
Transco Zone 6 - NY

From	To	Quantity/Day	Price
03/31/2000	03/31/2000	2,000 Dth	Fixed Price: \$3.0200

Seller: IDACorp Energy Solutions L.P.

Buyer: NUI

By:

By:

Date:

Date:

The terms of this Transaction Confirmation are binding unless disputed in writing within 2 Business Days of receipt unless otherwise specified in the Base Contract.

CITY GAS
PGA
TYE: 12/31/00

W 6/20/01
S 6/20/01

43-3
21
21-2

CITY GAS
PGA
TYE: 12/31/00

Deal # 40854



Physical Trading
Deal Sheet

☐ Sale or ☒ Purchase

Print Confirm? ☒ Yes or ☐ No

Deal date: 3/29/00

Flow dates (entire term): From: 4/1 To: 4/30

Company: ☒ City Gas ☐ Elizabethtown ☐ Elkton ☐ NCGS ☐ NUIEB ☐ Valley Cities ☐ Other	Deal Type: ☐ Back to back ☐ EFP ☐ Imbalance ☐ Option ☐ OSS ☐ Park ☐ Other ☐ SP3 ☐ SP4 ☐ Stream supply ☐ Storage ☐ Swap ☒ System supply	Commodity: ☒ Natural gas ☐ Electricity ☐ Other Availability: ☐ Non-recallable ☐ Peaking ☐ Recallable	Duration: ☐ Days ☐ Hours ☐ Intra day	Obligation: Nat Gas: ☐ EFP ☐ Firm fixed ☒ Firm baseload ☐ Firm swing ☐ Firm variable ☐ Swap Electricity: ☐ Capacity ☐ Firm ☐ Non-Firm ☐ Interruptible ☐ Priority Int
---	--	--	---	--

NUI Trader:

Counterparty: IDA Corp

Contact: KRITH

If new contact,
Phone: Fax:

General Pricing:

Base Amount 290 + Adjust (+/-)

Price type:

☐ Combo	☐ GDA	☐ LD	☐ NGI
☐ Estimate	☐ GDM	☐ L2D	☐ Nymex trigger
☐ Fixed	☐ IF-FOM	☐ L3D	☐ Storage

Price point:

Transporter: FCI Quantity (dth/day): 4701 Location: MB

Monthly / Daily Quantity & Pricing: (filled out on a monthly basis as term deals are priced) (filled out on a daily basis as daily deals are extended)						
Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total
		4701				
		830				
		141030				
		43.3				
		2-1				
		1-3				

(if applicable)
Broker Name:

Broker rate: /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
							.0357	.0255

Comments:

Inputted:

43.3
2-1
1-3

CONFIDENTIAL

Payment Journal Entries

By Purchase, Counterparty, Payment Method(ACH, Check, Net, Reversal, Wire)

Post Date 06/01/00 to 06/05/00

Payment Date Counterparty Payment Number

X - Detail shown in City Gas - and files

25

Accounts Payable

Payment Metho Reverse Payment

			CGF (05) 142012-000	Elkton (23) 142012-000	ETG (02) 142012-000	NUI Energy (07) 142012-000	NUIEB (08) 142000-000	Total (01) 131999-000
01/00	Enron North America Corp.	NET20000328	✓ (47,211.84)	0.00	(49,855.40)	0.00	(276,482.76)	(373,550.00) ①
	Idaho Power	NET19981230	✓ (379,328.60)	✓ (2,619.28)	(1,179,951.77)	0.00	(395,511.97)	(1,957,411.62)
	Total Counterparty		(426,540.44)	(2,619.28)	(1,229,807.17)	0.00	(671,994.73)	(2,330,961.62)
05/09/00	Colonial Energy, Inc.	NET20000417	0.00	✓ (6,230.00)	(1,098,008.26)	0.00	(5,259.15)	(1,109,497.41)
	Colonial Energy, Inc.	NET20000418	0.00	0.00	(533,064.97)	0.00	0.00	(533,064.97)
	Total Counterparty		0.00	(6,230.00)	(1,631,073.23)	0.00	(5,259.15)	(1,642,562.38)
05/17/00	Idaho Power	NET20000419	✓ (711,497.60)	X 0.00	(367,104.85)	(27,714.17)	(610,738.02)	(1,717,054.64)
	Total Counterparty		(711,497.60)	0.00	(367,104.85)	(27,714.17)	(610,738.02)	(1,717,054.64)
05/18/00	Vitol Gas & Electric, LLC	NET19981025	0.00	0.00	0.00	0.00	(221,453.26)	(221,453.26)
	Total Counterparty		0.00	0.00	0.00	0.00	(221,453.26)	(221,453.26)
05/26/00	Virginia Power Energy Mar	NET20000224	0.00	0.00		0.00	(39,947.27)	(190,007.67)
	Total Counterparty		0.00	0.00	(150,060.40)	0.00	(39,947.27)	(190,007.67)
05/31/00	Engage Energy US, L.P.	NET19991214	0.00	0.00	0.00	0.00	(15,435.00)	(15,435.00)
	Total Counterparty		0.00	0.00	0.00	0.00	(15,435.00)	(15,435.00)
	Total Payment Method		(1,138,038.04)	⑦ (8,849.28)	(3,378,045.65)	(27,714.17)	(1,564,827.43)	(6,117,474.57)

Payment Metho Wire Transfer

			CGF (05) 142012-000	Elkton (23) 142012-000	ETG (02) 142012-000	JOA-Peco	NGGS (24) 142005-000	NUI Energy (07) 142012-000	NUIEB (08) 142000-000	VCGS (25) 142012-000	Total (01) 131999-000
05/02/00	Hess Energy Services Comp	2587	0.00	0.00	0.00	0.00	0.00	0.00	2,179.10	0.00	2,179.10
	Peco Energy Company	114	0.00	0.00	0.00	15,800.00	0.00	0.00	106,789.15	0.00	122,589.15
	Total Counterparty		0.00	0.00	0.00	15,800.00	0.00	0.00	108,968.25	0.00	124,768.25
05/03/00	Duke Energy Trading and M	050300	0.00	0.00	0.00	0.00	0.00	0.00	15,345.00	0.00	15,345.00
	Statoll Energy Trading, I	050300	0.00	0.00	0.00	0.00	0.00	0.00	168,000.00	0.00	168,000.00

NOT ON INV. LOT.

CITY GAS
PGA
TYE: 12/31/00

15/25/01

CONFIDENTIAL

43.3
5-2-01

Payment Journal Entries

By Purchase, Counterparty, Payment Method(ACH, Check, Net, Reversal, Wire)

Post Date 06/01/00 to 06/05/00

PBC

Payment
Date Counterparty Payment
Number

Accounts Payable

		CGF (05) 142012-000	Elkton (23) 142012-000	ETG (02) 142012-000	JOA-Peco	NCGS (24) 142005-000	NU1 Energy (07) 142012-000	NU1EB (08) 142000-000	VCGS (25) 142012-000	Total (01) 131999-000
05/03/00	Total Counterparty	0.00	0.00	0.00	0.00	0.00	0.00	183,345.00	0.00	183,345.00
05/03/00	Con Ed Company of NY, Inc 1955	0.00	0.00	0.00	0.00	0.00	7,276.35	0.00	0.00	7,276.35
	Hattiesburg Gas Storage C 1947	3,954.95	607.27	20,050.13	0.00	1,011.05	0.00	0.00	676.60	26,300.00
	Total Counterparty	3,954.95	607.27	20,050.13	0.00	1,011.05	7,276.35	0.00	676.60	33,576.35
05/03/00	FirstEnergy Trading Servi 052200	0.00	0.00	453,375.00	0.00	0.00	0.00	0.00	0.00	453,375.00
	Total Counterparty	0.00	0.00	453,375.00	0.00	0.00	0.00	0.00	0.00	453,375.00
05/03/00	Texas Eastern Transmissio 052400	0.00	0.00	230.21	0.00	0.00	0.00	0.00	0.00	230.21
	Total Counterparty	0.00	0.00	230.21	0.00	0.00	0.00	0.00	0.00	230.21
05/25/00	IDACorp Energy Solutions 052500	0.00	0.00	0.00	0.00	0.00	0.00	6,779.86	0.00	6,779.86
	Total Counterparty	0.00	0.00	0.00	0.00	0.00	0.00	6,779.86	0.00	6,779.86
	Total Payment Method	3,954.95	607.27	473,655.34	15,800.00	1,011.05	7,276.35	299,093.11	676.60	802,074.67

2

TO (A) - WIRES

CONFIDENTIAL

6/5/00

CITY GAS
PGA
TYE: 12/31/00

6/5/00/01
6/5/00/01

SCW
4:46 PM
11/07/2000

NUI Corporation Reconciliation of Paid Invoices October 31, 2000										
H:\Revgas\LGAC\lgac2000\month\ALLOCATION\month										
G/L:	(800710 010)	(800310 000)	(800000 000)	(800310 000)	(810001 482)	(830200 617) swap	(810001 617) net		(800310 000)	(800000 000)
PMT J/E REPORT	05 City Gas	23 Elkton	02 ETG	24 North Carolina	07 NUI Energy	08 NUI Energy Brokers	02 JOA PECO	PECO ENERGY	25 Valley Cities/ Waverly	Reclass Total
ACH	4,607,959.52	329,533.69	11,077,842.46	941,601.83	32,765.10	16,382,045.49		1,071,094.46	667,879.20	35,110,721.75
Wire Transfer	(92,964.27)	97.50	(433,251.99)			5,038,623.55		249,183.48	(4,827.28)	4,756,860.99
Total Wires:	4,514,995.25	329,631.19	10,644,590.47	941,601.83	32,765.10	21,420,669.04		1,320,277.94	663,051.92	39,867,582.74
Netting - Use IU000	1,356,166.84	24,442.38	11,417,953.43	968.76		26,349,832.50			36,071.83	39,185,435.74
Checks			68,528.00		(1,667.36)					66,860.64
Equitrans			(34,202.11)							(34,202.11)
Amerigas Differences			(4,415.47)							(4,415.47)
Hoffman La Roche			(32,642.00)							(32,642.00)
Southern Company						163.39				163.39
Unidentified										
IU 0025	5,871,162.09	354,073.57	22,069,812.32	942,570.59	31,097.74	47,770,664.93	(a)	1,320,277.94	699,123.75	79,048,782.93
Financial Swaps:						174,762.50	(a)			
Net NUIEB:						47,595,902.43	(a)			
NOTES										
(a) - Book with NUI Brokers						SUM of (a) =				

CONFIDENTIAL

CITY GAS
PGA
TYE: 12/31/00

pac

CONFIDENTIAL

Payment Journal Entries

By Purchase, Company, Counterparty, Payment Method (ACH, Check, Net, Reversal, Wire)

Post Date 11/01/00 to 11/30/00

Payment			Invoice						
Counter Party	Payment Number	Amount	Invoice Number	Flow Month	Trans Typ	Company	Price	Approval Quantity	Approval Amount
Accounts Payable									
City Gas of Florida									
Payment Method: Automatic Clearing House									
Payment Date: 10/10/00									
Florida Gas Transmission Company	101000	\$577,304.61	37843	Sep 2000	T DC	CGF	\$0.7684	255,000	\$195,942.00
			37862	Sep 2000	T CapRls	CGF	\$0.3753	(10,980)	(\$4,120.80)
			37862	Sep 2000	T DC	CGF	\$0.3753	695,550	\$261,030.02
			37909	Sep 2000	T CapRls	CGF	\$0.7684	(4,620)	(\$3,550.01)
			37909	Sep 2000	T DC	CGF	\$0.7684	165,000	\$126,786.00
							(\$36.9293)	(15,600)	\$576,097.11
Williams Gas Pipelines	101000	\$2,219,106.79	200009-0020	Sep 2000	S Cap DC	CGF	\$0.0000	0	\$3,746.78
			200009-0020	Sep 2000	S DC	CGF	\$0.0000	0	\$3,723.39
			200009-0053	Sep 2000	S Cap DC	CGF	\$0.0000	0	\$307.39
			200009-0053	Sep 2000	S DC	CGF	\$0.0000	0	\$305.46
							\$0.0000	0	\$8,083.02
							(\$37.4474)	(15,600)	\$584,180.13
Total for Payment Date: 10/10/00									
Payment Date: 10/20/00									
BP Energy Company	102000	\$531,211.28	43	Sep 2000	C C	CGF	\$4.6199	114,984	\$531,211.28
							\$4.6199	114,984	\$531,211.28
Coral Energy Resources, L.P.	102000	\$17,109.28	CER-I-200009-0187	Sep 2000	C C	CGF	\$4.8800	3,506	\$17,109.28
							\$4.8800	3,506	\$17,109.28
Dynegy Marketing & Trade	102000	\$1,036,388.31	189636-00	Sep 2000	C C	CGF	\$5.1800	3,093	\$16,021.74
			189638-00	Sep 2000	C C	CGF	\$5.0110	154,620	\$774,800.82
							\$5.0143	157,713	\$790,822.56
Florida Gas Transmission Company	102000	\$36,660.37	38310	Sep 2000	T Cost	CGF	\$0.0255	255,002	\$6,502.54
			38311	Sep 2000	T Cost	CGF	\$0.0425	610,469	\$25,944.92
			38312	Sep 2000	T Cost	CGF	\$0.0255	160,382	\$4,089.74
							\$0.0356	1,025,852	\$36,537.20
Hattiesburg Gas Storage Company	102000	\$26,300.00	HGS-D-EGC-0010	Sep 2000	S Cap DC	CGF	\$0.0000	0	\$3,082.76
			HGS-D-EGC-0010	Sep 2000	S DC	CGF	\$0.0000	0	\$872.19
							\$0.0000	0	\$3,954.95
							\$1.0596	1,302,055	\$1,379,635.27
Total for Payment Date: 10/20/00									
Payment Date: 10/25/00									
Cinergy Marketing & Trading, LLC	102500	\$1,925,649.69	2000090875-1	Sep 2000	C C	CGF	\$4.9997	123,597	\$617,947.46
							\$4.9997	123,597	\$617,947.46
Florida Power & Light Company	102500	\$1,939,203.00	15564	Sep 2000	C C	CGF	\$5.2150	3,506	\$18,283.79
							\$5.2150	3,506	\$18,283.79
Noble Gas Marketing, Inc.	102500	\$1,560,445.43	00090056-00	Sep 2000	C C	CGF	\$5.0033	214,867	\$1,075,039.73
							\$5.0033	214,867	\$1,075,039.73
UNOCAL Energy Trading, Inc.	102500	\$1,098,885.19	200009-1-0033	Sep 2000	C C	CGF	\$5.1680	40,190	\$207,703.88
			200009-1-0169	Sep 2000	C C	CGF	\$4.9501	146,496	\$725,169.26
							\$4.9970	186,687	\$932,873.14

* = as data on invoice shown
is for City Gas

EMS - ALLOCATION

Payment Journal Entries

By Purchase, Company, Counterparty, Payment Method(ACH, Check, Net, Reversal, Wire)

Post Date 11/01/00 to 11/30/00

Counter Party	Payment		Invoice						
	Payment Number	Amount	Invoice Number	Flow Month	Trans Typ	Company	Price	Approval Quantity	Approval Amount
Accounts Payable									
City Gas of Florida									
Payment Method: Automatic Clearing House									
Total for Payment Date: 10/25/00							\$5.0016	528,657	\$2,644,144.12
Total for Payment Method: Automatic Clearing House							\$2.5387	1,815,112	\$4,607,959.52
Payment Method: Netting									
Payment Date: 10/06/00									
Southern Company Energy Marketing, L.P.		NET20001006	<i>Invoice Q + \$ agree</i>						
		\$1,694,720.17	199812-I(SCEM)-0550	Dec 1998	C C	CGF	\$1.1951	104,834	\$125,291.79
Total for Payment Date: 10/06/00							\$1.1951	104,834	\$125,291.79
Payment Date: 10/17/00									
Denbury Energy Services, Inc.		NET20001017							
		\$1,413,590.00	NUI0009	Sep 2000	C DC	CGF	\$0.0000	0	\$3,789.53
Total for Payment Date: 10/17/00							\$0.0000	0	\$3,789.53
Payment Date: 10/18/00									
Enron North America Corp.		NET20001018							
		\$3,748,384.79	16446SA	Sep 2000	C C	CGF	\$5.2429	13,518	\$70,873.89
Total for Payment Date: 10/18/00							\$5.2429	13,518	\$70,873.89
Payment Date: 10/19/00									
Southern Company Energy Marketing, L.P.		NET20001019	<i>✓ Ambient + \$ then agree to process</i>						
		\$3,118,059.55	200009-I(SCEM)-0184	Sep 2000	C C	CGF	\$5.0160	105,179	\$527,582.88
Total for Payment Date: 10/19/00							\$5.0160	105,179	\$527,582.88
Payment Date: 10/31/00									
IDACorp Energy Solutions L.P.		NET20001031	<i>✓ Invoice Q + \$ agree</i>						
		\$9,724,994.20	1561A	Sep 2000	C C	CGF	\$4.6205	133,890	\$618,638.75
			1561A	Sep 2000	C DC	CGF	\$0.0900	111,000	\$9,990.00
Total for Payment Date: 10/31/00							\$4.6951	133,890	\$628,628.75
Total for Payment Method: Netting							\$4.6951	133,890	\$628,628.75
Payment Method: Wire Transfer									
Payment Date: 01/25/99									
Southern Company Energy Marketing, L.P.		5799							
		\$861,757.49	199812-I(SCEM)-0550	Dec 1998	C C	CGF	\$1.1951	(104,834)	(\$125,291.80)
Total for Payment Date: 01/25/99							\$1.1951	(104,834)	(\$125,291.80)
Payment Date: 10/31/00									
ONEOK Energy Marketing & Trading Co.,		103100							
		\$57,847.53	073S27697	May 2000	C C	CGF	\$3.1737	10,186	\$32,327.53
Total for Payment Date: 10/31/00							\$3.1737	10,186	\$32,327.53
Total for Payment Method: Wire Transfer									
							\$0.9822	(94,648)	(\$92,964.27)

Payment Journal Entries

By Purchase, Company, Counterparty, Payment Method(ACH, Check, Net, Reversal, Wire)

Post Date 11/01/00 to 11/30/00

Counter Party	Payment		Invoice						
	Payment Number	Amount	Invoice Number	Flow Month	Trans Typ	Company	Price	Approval Quantity	Approval Amount
Accounts Payable									
Total City Gas of Florida							\$2.8255	2,077,885	\$5,871,162.09
Elizabethtown Gas Company									
Payment Method: Automatic Clearing House									
Payment Date: 09/27/00									
Equitrans Incorporated	092700	\$34,202.11	T-00080005	Aug 2000	S T DC	ETG	\$5.0087	2,442	\$12,231.25
			T-00080005	Aug 2000	S Transp	ETG	\$0.0101	62,460	\$630.85
			T-00080035	Aug 2000	S Cap DC	ETG	\$0.0265	522,500	\$12,846.25
			T-00080035	Aug 2000	S DC	ETG	\$1.3887	4,998	\$6,940.72
			T-00080035	Aug 2000	S Inj	ETG	\$0.0090	61,449	\$553.04
							\$0.2760	123,909	\$34,202.11
							\$0.2760	123,909	\$34,202.11
Total for Payment Date: 09/27/00									
Payment Date: 10/10/00									
Williams Gas Pipelines	101000	\$7,219,106.79	200009-0003	Sep 2000	T DC	ETG	\$4.7735	500	\$2,386.75
			200009-0006	Sep 2000	T DC	ETG	\$4.7735	1,090	\$5,203.12
			200009-0020	Sep 2000	S Cap DC	ETG	\$0.0281	3,255,499	\$91,428.67
			200009-0020	Sep 2000	S DC	ETG	\$2.5868	103,191	\$266,930.50
			200009-0074	Sep 2000	T DC	ETG	\$4.7735	10,000	\$47,735.00
			200009-0079	Sep 2000	T DC	ETG	\$10.7635	1,811	\$19,492.69
			200009-0121	Sep 2000	T DC	ETG	\$10.6844	78,522	\$838,963.85
			200009-0139	Sep 2000	T DC	ETG	\$6.5112	5,175	\$33,695.46
			200009-0155	Sep 2000	T DC	ETG	\$2.6145	2,940	\$7,686.63
			200009-0203	Sep 2000	T DC	ETG	\$10.7634	966	\$10,397.47
			200009-0275	Sep 2000	T DC	ETG	\$10.7641	2,588	\$27,857.41
			200009-0279	Sep 2000	T DC	ETG	\$10.3547	1,442	\$14,931.49
			200009-0289	Sep 2000	T DC	ETG	\$4.7735	15,000	\$71,602.50
			200009-0291	Sep 2000	T DC	ETG	\$7.6090	17,595	\$133,880.36
			200009-0292	Sep 2000	T DC	ETG	\$6.0091	15,615	\$93,832.10
			200009-0901	Sep 2000	C DC	ETG	\$4.5473	15,217	\$69,196.26
							\$0.0000	0	\$1,735,220.26
							\$0.0000	0	\$1,735,220.26
Total for Payment Date: 10/10/00									
Payment Date: 10/12/00									
Dominion Transmission, Inc.	101200	\$404,541.07	402000900	Sep 2000	S Cap DC	ETG	\$0.0172	4,699,116	\$80,877.87
			402000900	Sep 2000	S DC	ETG	\$2.1246	50,683	\$107,680.74
			402000900	Sep 2000	T DC	ETG	\$3.3393	18,939	\$63,242.96
			403940900	Sep 2000	T DC	ETG	\$8.9217	17,120	\$152,739.50
							\$0.0000	0	\$404,541.07
							\$0.0000	0	\$404,541.07
Total for Payment Date: 10/12/00									
Payment Date: 10/16/00									
Dominion Transmission, Inc.	101600	\$19,472.57	402010900	Sep 2000	S Inj	ETG	\$0.0247	433,504	\$10,711.17
			402010900	Sep 2000	T Cost	ETG	\$0.0456	157,440	\$7,179.26
			403950900	Sep 2000	T Cost	ETG	\$0.0132	119,506	\$1,582.14
							\$0.0274	710,450	\$19,472.57

Tuesday, November 07, 2000

1W 10/20/01 8615/9

CITY GAS
PGA
TYE: 12/31/00

CONFIDENTIAL

43-4
1

Gas Sales Invoice

OCT 17 2000



BP Energy Company
Tax ID 36-3421804

Attention Tracey Robinson

CITY GAS COMPANY OF FLORIDA
DIVISION OF NUI CORPORATION
PO BOX 780
BEDMINSTER, NJ, 07921-0780

(P)

Invoice Number 43

Invoice Date 10/05/2000

Contract # 157455

Delivery Month Sep 2000

Due Date 10/20/2000

Remit: US \$ WIRE

BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Sep 2000

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #8 ZACHARY (0028412)	114,984 ✓	4.6189 ✓	531,211.28
Total Amount Due	114,984		531,211.28

*44282/444161 ✓

531,211.28
P

Deal sheet attached

43.1
1-2 pgs 2-

Entered in EMS:

Initials Date

Approved in EMS:

Initials Date

Invoice Reviewed:

Signature Date

Approved By:

Signature Date

Verified against FGT reports K # 5034 65154
19830
114,984 51

CONFIDENTIAL

Entered in Staff

If you have any questions, please contact
or send a facsimile to (281) 366-5313

Meloncan, Troy

at (281) 366-4265

For BP use only: 932184 01

☐ Sale or ☒ Purchase

Print Confirm? ☒ Yes or ☐ No

Flow dates (entire term): From: 9/1 To: 9/30

NUI Trader:

Contact:

If new contact,
Phone:

Fax:

Base Amount *Z* **+ Adjust (+/-)**

	Combo
	Estimate
	Fixed

Price point: F67 zone 2

Transporter: F67 Quantity (dth/day): 3783 Location: C58

[illegible]

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

[illegible]

Comments:

Link to deal sheet #: [Link to deal sheet #:](#)

Inputted

TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY



New Ideas. Traditional Values.

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921 USA
Fax: (908) 781-2794

September 14, 2000

Seller: BP Energy Company

Contact: Greg Stockard
Fax: (281) 366-4929

Page 1 of 1
Natural Gas

Confirmation: 41697

Buyer: City Gas of Florida

Deal Date: 08/29/2000

Deal No: 44282

Contact: Jim Puzio

Base Contract: 512

Obligation: Firm Fixed

Phone: (908) 719-4299

Contract Date: 02/01/1999

Transporter: Florida Gas Transmission Company

Receipt Point: CS 8

From To Quantity/Day

Price

09/01/2000 09/30/2000

3,783 Dth

IF-FOM + \$0.0075/MMBtu @ FGT (Zone 2)

Seller: BP Energy Company

Buyer: NUI

By:

By:

Date:

Date:

43-4
1-283

The terms of this Transaction Confirmation are binding unless disputed in writing within 2
Business Days of receipt unless otherwise specified in the Base Contract.


**Physical Trading
Deal Sheet**

Print Confirm? ☒ Yes or ☐ No

To:

Inputted:

TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY



New Ideas. Traditional Values.

550 Route 202-206

P.O. Box 760

Bedminster, NJ 07921 USA

Fax: (908) 781-2794

September 05, 2000

Seller: Amoco Energy Trading Corp.

Contact: Greg Stockard

Fax: (281) 366-4929

Page 1 of 1

Natural Gas

Confirmation: 41832

Buyer: City Gas of Florida

Deal Date: 09/05/2000

Deal No: 44461

Contact: Michael McCabe

Base Contract: 512

Obligation: Firm Variable

Phone: (908) 719-4299

Contract Date: 02/01/1999

Transporter Florida Gas Transmission Company

Receipt Point: CGF City Gate

From To Quantity/Day

Price

09/06/2000 09/06/2000

1,494 Dth

GDA + \$0.0000/MMBtu @ FGT Z2

NM

Seller: Amoco Energy Trading Corp.

Buyer: NUI

By: _____

By: _____

Date: _____

Date: _____

43-4
1-2 p\$

The terms of this Transaction Confirmation are binding unless disputed in writing within 2 Business Days of receipt unless otherwise specified in the Base Contract.

CITY GAS
PGA
TYE: 12/31/00

11/22/01

12/6/01

Page No. 1
Run Date 11/07/2000
Run Time 11:54:43

Account	Description	Dept	Curr	JournalDate	Journal ID	Seq Line	Debit	Credit	Balance
8000000	Purch. Gas & Fuel - Pga	000	USD						
Accounts Payable	TRANSGAS			10/31/2000	APACR00047	367	5,163.84	0.00	
Accounts Payable	TRANSGAS			10/31/2000	APACR00047	369	1,382.01	0.00	
Accounts Payable	TRANSGAS			10/31/2000	APACR00047	371	486.16	0.00	
Accounts Payable	TRANSGAS			10/31/2000	APACR00047	373	987.00	0.00	
Accounts Payable	AMERIGAS-FREDON			10/31/2000	APACR00047	1102	561.84	0.00	
Accounts Payable	AMERIGAS-FREDON			10/31/2000	APACR00047	1105	55.00	0.00	
Accounts Payable	AMERIGAS-FREDON			10/31/2000	APACR00047	1107	845.44	0.00	
Accounts Payable	AMERIGAS-BORDENTOWN			10/31/2000	APACR00047	1110	21.57	0.00	
Accounts Payable	NJ NATURAL-SUPPLIER			10/31/2000	APACR00083	285	0.00	1,670.78	
Accounts Payable	AMERIGAS-CHESTER			10/31/2000	APACR12715	244	114.28	0.00	
Accounts Payable	TRANSGAS			10/31/2000	APACR12715	247	9,799.57	0.00	
Accounts Payable	TRANSGAS			10/31/2000	APACR12715	249	6,941.82	0.00	
Accounts Payable	TRANSGAS			10/31/2000	APACR12715	251	2,352.80	0.00	
Accounts Payable	TRANSGAS			10/31/2000	APACR12715	253	2,759.20	0.00	
Accounts Payable	UGI UTILITIES			10/31/2000	APACR12715	407	3.40	0.00	
MELLON BANK ACTIVITY	Purch. Gas & Fuel - Pga			10/31/2000	IU2001003	26	40,054,264.71	0.00	
Record Monthly Wire Transfer R	Purch. Gas & Fuel - Pga			10/31/2000	SIU2001001	13	0.00	220,720.69	
Record OSS Netting	Purch. Gas & Fuel - Pga			10/31/2000	SIU2001002	1	39,185,435.74	0.00	
8000000	Purch. Gas & Fuel - Pga	000	USD						
					Beginning Balance:				0.00
					Total Activity:				79,048,782.93
					Ending Balance:				79,048,782.93

**CITY GAS
PGA
TYE: 12/21/2007**

43-

WIRES

CHECKS

CONFIDENTIAL

DIFF

CHECKS

WIRES

G/L

SCW
3:17 PM
12/05/2000

NUI Corporation Reconciliation of Paid Invoices November 30, 2000											H:\Revgas\LGAC\lgac2000\month\ALLOCATION\month	
G/L	(800710 010)	(800310 000)	(800000 000)	(800310 000)	(810001 462)	(830200 617) swap (810001 617) net			(800310 000)	(800000 000)		
PMT J/E REPORT	05 City Gas	23 Elkton	02 ETG	24 North Carolina	07 NUI Energy	08 NUI Energy Brokers	02 JOA PECO	PECO ENERGY	25 Valley Cities/ Waverly	Reclass	Total	
ACH	5,162,417.27	162,048.26	13,743,541.40	674,673.05	23,372.58	11,838,135.47		2,175,288.12	750,000.94		34,529,477.09	
Wire Transfer	11,691.93	5,016.64	3,184,977.98	200,740.32		6,930,068.64					10,332,495.49	
Total Wires	5,174,109.20	167,064.90	16,928,519.38	875,413.37	23,372.58	18,768,204.11		2,175,288.12	750,000.94		44,861,972.58	
Netting - Use NUI0042	1,058,548.00	301,171.98	8,668,621.83	1,185.35		26,442,128.28			33,278.39		36,504,933.83	
Checks			2,144.03		1,395.10						3,539.13	
Marathon Oil		(81,764.88)	(84,863.25)								(166,628.13)	
Belden Blake									(2,284.35)		(2,284.35)	
Select Energy						(866,760.00)					(866,760.00)	
Amerigas differences			(1,584.01)								(1,584.01)	
Unidentified						543.29					543.29	
IU 0025	6,232,657.20	386,472.00	25,612,837.98	876,598.72	24,767.68	44,344,115.68	-	2,175,288.12	780,994.98		80,333,732.34	
Financial Swaps: Net NUIEB:						1,542,855.00 42,801,260.68 (a)	(a)	(a)		G/L 800000:	80,333,732.34	
NOTES						SUM of (a) = 44,976,548.80				Dif:	0.00	

CONFIDENTIAL

NOV ALLOCATION

IU0025

SCW
12:56 PM
12/06/2000

NUI Corporation Reconciliation of Paid Invoices November 30, 2000											H:\Revgas\LGAC\lgac2000\month\ALLOCATION\month\	
G/L	(800710 010)	(800310 000)	(800000 000)	(800310 000)	(810001 462)	(830200 617) swap (810001 617) net			(800310 000)	(800000 000)		
PMT J/E REPORT	05 City Gas	23 Elkton	02 ETG	24 North Carolina	07 NUI Energy	08 NUI Energy Brokers	02 JOA PECO	25 PECO ENERGY	Valley Cities/ Waverly	Reclass	Total	
IU 0025	6,232,657.20	386,472.00	25,512,837.96	876,598.72	24,767.68	44,344,115.68	-	2,175,288.12	780,994.98	-	80,333,732.34	
Financial Swaps:						1,542,855.00	(a)	(a)		G/L 800000:	80,333,732.34	
Net NUIEB:						42,801,260.68						
						(a)				Diff.	0.00	
NOTES												
(a) - Book with NUI Brokers						SUM of (a) = 44,976,548.80						
TIE OUT												
PM Accruals			13,872.84								13,872.84	
CM Accruals												
Prior EMS invoices			84,863.25									
Marathon Oil												
Misc			(11,067.00)									
BP Energy			1,584.01								1,584.01	
Amerigas												
Per Invoice Log:			(25,602,091.06)					(699,117.08)			(26,301,208.14)	
DIFFERENCE:	6,232,657.20	386,472.00	0.00	876,598.72	24,767.68	44,344,115.68	-	2,175,288.12	81,877.90	-	54,121,777.30	

NOV ALLOCATION

IU0025

12-5-02

10/20/09 10/28/09

PURCHASES

For the Month of November 2000

	<u>CGFCO</u>	<u>ELKGS</u>	<u>ETGCO</u>	<u>NCGAS</u>	<u>NUIEN</u>	<u>NUIEB</u>	<u>VCGAS</u>	<u>TOTAL</u>
Netting Report <i>43-5/p2</i>	1,687,176.75	301,171.98	12,524,441.20	1,185.34	-	31,056,044.86	33,278.39	45,603,298.52
Reversals <i>43-5/2 g2</i>	(628,628.75)	-	(4,615,144.87)	-	-	(4,613,916.58)	-	(9,857,690.20)
Less: Prior months netting items								
Enron Capital & Trade Res.			759,325.50					759,325.50

1,058,548.00	301,171.98	8,668,621.83	1,185.34		26,442,128.28	33,278.39	36,504,933.82
							36,504,933.82

CONFIDENTIAL

CITY GAS
PGA
TYE: 12/31/00

10/28/01
6/5/28/01

Payment Journal Entries

By Purchase, Company, Counterparty, Payment Method(ACH, Check, Net, Reversal, Wire)

Post Date 12/01/00 to 12/05/00

Payment		Invoice							
Counter Party	Payment Number	Amount	Invoice Number	Flow Month	Trans Typ	Company	Price	Approval Quantity	Approval Amount
Accounts Payable									
City Gas of Florida									
Payment Method: Automatic Clearing House									
Payment Date: 10/20/00									
Hattiesburg Gas Storage Company	102000	\$26,300.00	HGS-D-EGC-0010	Sep 2000	S Cap DC	CGF	\$0.0000	0	(\$3,082.76)
			HGS-D-EGC-0010	Sep 2000	S DC	CGF	\$0.0000	0	(\$872.19)
			HGS-D-EGC-0010	Oct 2000	S Cap DC	CGF	\$0.0000	0	\$3,610.15
			HGS-D-EGC-0010	Oct 2000	S DC	CGF	\$0.0000	0	\$872.19
							\$0.0000	0	\$527.39
							\$0.0000	0	\$527.39
Total for Payment Date: 10/20/00								0	\$527.39
Payment Date: 11/01/00									
Infinite Energy, Inc.	110100	\$2,146.32	IMB00200007	Jul 2000	C C	CGF	\$4.0650	528	\$2,146.32
							\$4.0650	528	\$2,146.32
							\$4.0650	528	\$2,146.32
Total for Payment Date: 11/01/00									
Payment Date: 11/10/00									
Florida Gas Transmission Company	111000	\$653,481.61	38346	Oct 2000	T DC	CGF	\$0.7684	263,500	\$202,473.40
			38365	Oct 2000	T CapRls	CGF	\$0.3753	(12,001)	(\$4,503.98)
			38365	Oct 2000	T DC	CGF	\$0.3753	813,161	\$305,179.32
			38414	Oct 2000	T CapRls	CGF	\$0.7684	(5,146)	(\$3,954.19)
			38414	Oct 2000	T DC	CGF	\$0.7684	170,500	\$131,012.20
							(\$36.7531)	(17,147)	\$630,206.75
							(\$36.7531)	(17,147)	\$630,206.75
Total for Payment Date: 11/10/00									
Payment Date: 11/20/00									
BP Energy Company	112000	\$177,886.90	614	Oct 2000	C C	CGF	\$4.8233	34,586	\$166,819.90
							\$4.8233	34,586	\$166,819.90
Dynegy Marketing & Trade	112000	\$1,588,859.62	191950-00	Oct 2000	C C	CGF	\$5.0221	159,697	\$802,014.88
							\$5.0221	159,697	\$802,014.88
Florida Gas Transmission Company	112000	\$45,704.07	38589	Oct 2000	T Cost	CGF	\$0.0307	263,184	\$8,079.74
			38610	Oct 2000	T Cost	CGF	\$0.0477	612,945	\$29,237.48
			38668	Oct 2000	T Cost	CGF	\$0.0307	165,354	\$5,076.37
							\$0.0407	1,041,483	\$42,393.59
Hattiesburg Gas Storage Company	112000	\$26,300.00	HGS-D-EGC-0011	Nov 2000	S Cap DC	CGF	\$0.0000	0	\$2,494.22
			HGS-D-EGC-0011	Nov 2000	S DC	CGF	\$0.0000	0	\$705.68
							\$0.0000	0	\$3,199.90
UNOCAL Energy Trading, Inc.	112000	\$1,395,469.15	200010-I-0035	Oct 2000	C C	CGF	\$4.6858	60,889	\$285,316.30
			200010-I-0137	Oct 2000	C C	CGF	\$5.1583	215,217	\$1,110,152.76
							\$5.0541	276,107	\$1,395,469.15
							\$1.5940	1,511,873	\$2,409,897.42
Total for Payment Date: 11/20/00									
Payment Date: 11/27/00									
Cinergy Marketing & Trading, LLC	112700	\$1,378,282.34	2000100699-1	Oct 2000	C C	CGF	\$5.1979	155,522	\$808,387.00
							\$5.1979	155,522	\$808,387.00

Tuesday, December 05, 2000

CONFIDENTIAL

Payment Journal Entries

By Purchase, Company, Counterparty, Payment Method(ACH, Check, Net, Reversal, Wire)

Post Date 12/01/00 to 12/05/00

Counter Party		Payment		Invoice						
	Payment Number	Amount	Invoice Number	Flow Month	Trans Typ	Company	Price	Approval	Quantity	Approval Amount
Accounts Payable										
City Gas of Florida										
Payment Method: Automatic Clearing House										
Payment Date: 11/27/00										
Florida Power & Light Company	112700	\$133,377.95	15831	Oct 2000	C C	CGF	\$5.1398	✓	25,950	\$133,377.95
Noble Gas Marketing, Inc.	112700	\$2,975,477.95	00100059-00	Oct 2000	C C	CGF	\$5.0359	✓	233,894	\$1,177,874.44
							\$5.1031		415,366	\$2,119,639.39
							\$2.7020		1,910,620	\$5,162,417.27
Total for Payment Date: 11/27/00										
Total for Payment Method: Automatic Clearing House										
Payment Method: Netting										
Payment Date: 11/03/00										
IDACorp Energy Solutions L.P.	NET20001103	\$9,724,994.20	1561A	Sep 2000	C C	CGF	\$4.6205	✓	133,890	\$618,638.75
			1561A	Sep 2000	C DC	CGF	\$0.0900		111,000	\$9,990.00
							\$4.6951		133,890	\$628,628.75
							\$4.6951		133,890	\$628,628.75
Total for Payment Date: 11/03/00										
Payment Date: 11/21/00										
Conectiv Energy Supply, Inc.	NET20001121	\$1,792,390.64	23857	Oct 2000	C C	CGF	\$5.9120		6,470	\$38,250.64
Denbury Energy Services, Inc.	NET20001121	\$1,706,190.00	NUI0010	Oct 2000	C DC	CGF	\$0.0000		0	\$3,066.07
IDACorp Energy Solutions L.P.	NET20001121	\$5,329,606.42	1598	Oct 2000	C C	CGF	\$5.3043	✓	141,204	\$748,990.33
			1598	Oct 2000	C DC	CGF	\$0.0900		124,000	\$11,160.00
							\$5.3833		141,204	\$760,150.33
							\$5.4273		147,674	\$801,467.04
Total for Payment Date: 11/21/00										
Payment Date: 11/29/00										
Southern Company Energy Marketing, L.P.	NET20001129	\$4,614,208.50	200010-1(SCEM)-0268	Oct 2000	C C	CGF	\$5.0268	✓	51,142	\$257,080.96
							\$5.0268		51,142	\$257,080.96
							\$5.0711		332,706	\$1,687,176.75
Total for Payment Date: 11/29/00										
Total for Payment Method: Netting										
Payment Method: Reverse Payment										
Payment Date: 11/03/00										
IDACorp Energy Solutions L.P.	NET20001031	(\$9,724,994.20)	1561A	Sep 2000	C C	CGF	\$4.6205		(133,890)	(\$618,638.75)
			1561A	Sep 2000	C DC	CGF	\$0.0900		(111,000)	(\$9,990.00)
							\$4.6951		(133,890)	(\$628,628.75)
							\$4.6951		(133,890)	(\$628,628.75)
							\$4.6951		(133,890)	(\$628,628.75)
Total for Payment Date: 11/03/00										
Total for Payment Method: Reverse Payment										
Payment Method: Wire Transfer										

Tuesday, December 05, 2000

Payment Journal Entries

By Purchase, Company, Counterparty, Payment Method(ACH, Check, Net, Reversal, Wire)

Post Date 12/01/00 to 12/05/00

Counter Party	Payment		Invoice						
	Payment Number	Amount	Invoice Number	Flow Month	Trans Typ	Company	Price	Approval Quantity	Approval Amount
Accounts Payable									
City Gas of Florida									
Payment Method: Wire Transfer									
Payment Date: 11/27/00									
Enron North America Corp.	2169	\$5,296,243.32	17567SA	Oct 2000	C C	CGF	\$4.5300	2,581	\$11,691.93
							\$4.5300	2,581	\$11,691.93
							\$4.5300	2,581	\$11,691.93
							\$4.5300	2,581	\$11,691.93
Total for Payment Date: 11/27/00							\$2.9510	2,112,017	\$6,232,657.20
Total for Payment Method: Wire Transfer									
Total City Gas of Florida									
Elizabethtown Gas Company									
Payment Method: Automatic Clearing House									
Payment Date: 10/20/00									
Hattiesburg Gas Storage Company	102000	\$26,300.00	HGS-D-EGC-0010	Sep 2000	S Cap DC	ETG	\$0.0000	0	(\$15,628.42)
			HGS-D-EGC-0010	Sep 2000	S DC	ETG	\$0.0000	0	(\$4,421.71)
			HGS-D-EGC-0010	Oct 2000	S Cap DC	ETG	\$0.0000	0	\$15,628.42
			HGS-D-EGC-0010	Oct 2000	S DC	ETG	\$0.0000	0	\$4,421.71
Total for Payment Date: 10/20/00							\$0.0000	0	\$0.00
Payment Date: 11/10/00							\$0.0000	0	\$0.00
Williams Gas Pipelines	111000	\$2,169,327.98	200010-0005	Oct 2000	C DC	ETG	\$4.5473	15,217	\$69,196.26
			200010-0064	Oct 2000	T DC	ETG	\$4.7735	500	\$2,386.75
			200010-0067	Oct 2000	T DC	ETG	\$4.7735	1,090	\$5,203.12
			200010-0081	Oct 2000	S Cap DC	ETG	\$0.0281	3,255,499	\$91,428.67
			200010-0081	Oct 2000	S DC	ETG	\$2.5868	103,191	\$266,930.50
			200010-0135	Oct 2000	T DC	ETG	\$4.7735	10,000	\$47,735.00
			200010-0140	Oct 2000	T DC	ETG	\$10.7635	1,811	\$19,492.69
			200010-0182	Oct 2000	T CapRls	ETG	\$5.1600	(5,000)	(\$25,800.00)
			200010-0182	Oct 2000	T DC	ETG	\$10.6844	78,522	\$838,963.85
			200010-0200	Oct 2000	T DC	ETG	\$6.5112	5,175	\$33,695.46
			200010-0216	Oct 2000	T DC	ETG	\$2.6145	2,940	\$7,686.63
			200010-0265	Oct 2000	T DC	ETG	\$10.7634	966	\$10,397.47
			200010-0342	Oct 2000	T DC	ETG	\$10.7641	2,588	\$27,857.41
			200010-0346	Oct 2000	T DC	ETG	\$10.3547	1,442	\$14,931.49
			200010-0356	Oct 2000	T DC	ETG	\$4.7735	15,000	\$71,602.50
			200010-0358	Oct 2000	T DC	ETG	\$7.6090	17,595	\$133,880.36
			200010-0359	Oct 2000	T DC	ETG	\$6.0091	15,615	\$93,832.10
Total for Payment Date: 11/10/00							(\$341.8841)	(5,000)	\$1,709,420.26
Payment Date: 11/13/00							(\$341.8841)	(5,000)	\$1,709,420.26
Dominion Transmission, Inc.	111300	\$404,544.50	402001000	Oct 2000	S Cap DC	ETG	\$0.0172	4,699,116	\$80,877.87
			402001000	Oct 2000	S DC	ETG	\$2.1246	50,684	\$107,684.17

Tuesday, December 05, 2000

CITY GAS
PGA
TYE: 12/31/00

W/ 6/20/01

B5/28/01

CONFIDENTIAL

43-5
2

Report ID: NUI7002
Bus. Unit: NUIHQ--NUI Headquarters-01
Ledger: ACTUALS--Actuals
For Fiscal Year 2001 Period 2 to 2
Currency Code: USD

NUI Corporation, GL
GENERAL LEDGER DETAILS

Page No. 1
Run Date 12/07/2000
Run Time 10:55:16

Account	Description	Dept	Curr	JournalDate	Journal ID	Seq Line	Debit	Credit	Balance
800000	Purch. Gas & Fuel - Pga	000	USD						
	Accounts Payable	AMERIGAS-FREDON		11/30/2000	APACR00396	372	560.02	0.00	
	Accounts Payable	NJR/SVC		11/30/2000	APACR00396	376	1,395.10	0.00	
	Accounts Payable	UGI UTILITIES INC		11/30/2000	APACR00396	1539	538.68	0.00	
	Accounts Payable	UGI UTILITIES INC		11/30/2000	APACR00396	1543	4.61	0.00	
	MELLON BANK ACTIVITY	Purch. Gas & Fuel - Pga		11/30/2000	IU2001003	30	43,826,300.10	0.00	
	Record Monthly Wire Transfer R	Purch. Gas & Fuel - Pga		11/30/2000	SIU2001001	13	0.00	0.00	
	Record OSS Netting	Purch. Gas & Fuel - Pga		11/30/2000	SIU2001002	1	36,504,933.82	0.00	
800000	Purch. Gas & Fuel - Pga	000	USD						
					Beginning Balance:				0.00
					Total Activity:				80,333,732.33
					Ending Balance:				80,333,732.33

RC

43.5

CITY GAS
PGA
TYE: 12/31/00

CONFIDENTIAL

G/L

10/26/01
R/S/L/d

6/20/01

13

NUI Physical Trading Deal Sheet2000 JAN 27 5 3:39
Elundator (artist)

From: 2/16

To: 2/29/00

NUI Trader: 

Counterparty: KN

Contact: Kelly

If new contact,
Phone: _____ Fax: _____

Transporter: FG7 Quantity (dth/day): 5155 Location: CSA

IF - Form
Inside Form
First 2 months

Broker Name:

/dth

Fill out the information below if known (do not hold up deal sheet for these items)

Comments:

Inputted:

$$\begin{array}{r} 436 \\ - 22 \\ \hline 3 \end{array}$$


Billing Summary Report All Wholesale Off-System Activity

Administer-Acctg\Journal Entry\OSSAccrual.xls\Mar-00

Flow month:
Mar-00

Off System Sales & Trading	Sales Volumes		Revenues	Purchase Volumes		Gas Costs	Margins before sharing	NUI Share		Account #	Margin % to be recorded	Account #	Margin % to be recorded
								%	Margins				
Elizabethtown Gas	925,128	DR 142012-000 CR 400650-000	\$ 2,782,667.78	954,931	DR 800400-000 CR 800000-000	\$ 2,691,825.78	\$ 90,842.00	15%	\$ 13,626.30	DR 800400-000 CR 242021-00	\$ 77,215.70		
City Gas of Florida	1,905,374	DR 142012-000 CR 400650-010	1,960,846	1,960,846	DR 800400-010 CR 800710-010	5,262,740.89	267,756.90	50%	131,528.45	DR 800400-010 CR 191022-00	\$ 136,228.45		
North Carolina Gas Services	84,085	DR 142012-000 CR 400650-000	238,390.70	84,085	DR 800400-000 CR 800310-000	223,626.32	14,764.38	25%	3,691.10	DR 800400-000 CR 800310-00	11,073.29		
Valley Cities	25,531	DR 142012-000 CR 400650-000	68,826.66	25,531	DR 800400-000 CR 800710-000	65,215.23	3,611.65	0%	-	DR 800400-000 CR 191021-00	3,203.53	DR 400650-000 CR 231126-00	408.12
Waverly					DR 800400-000 CR 191021-000	408.12				DR 231125-000 CR 400650-000	408.12		
Elkton Gas Services	14,147	DR 142012-000 CR 400650-000	36,970.54	14,147	DR 800400-000 CR 800310-000	34,608.77	2,361.77	20%	472.35	DR 800400-000 CR 191021-00	1,889.42		
CNR (ETG)	-	DR 142012-000 CR 400650-000	-	-	DR 800401-000 CR 800000-000	-	-	100%	-				
Total Off System Sales	2,954,265		8,657,353.69	3,039,540		8,278,425.11	379,336.70		149,318.20				
NUI Energy Brokers - Nat Gas**	11,633,403	DR 142000-000 CR 410001-617	32,327,996.12	11,633,651	DR 810001-617 CR 232100-000	32,357,162.63	(29,166.51)	**	(29,166.51)				
NUI Energy Brokers - Electricity	-	DR 142000-000 CR 410010-617	-	-	DR 810010-617 CR 232100-000	-	-	100%	-				
Total Unregulated			32,327,996.12			32,357,162.63	(29,166.51)		(29,166.51)				
Grand Total			\$ 40,985,349.81			\$ 40,635,587.74	\$ 350,170.19		\$ 120,151.69				

* City Gas Administrative fees: \$ 4,700.00

Intercompany transactions				
Seller	Buyer	Volumes		Revenues/ Costs
NUIEB	NUI Energy	1,491,836		\$ 4,436,746.71
NUI Energy	NUIEB	206,488		603,332.91
ETG	Elkton	1,273		3,825.37
NCGS	ETG	9,219		25,584.95

**See table below for NUIEB details

NUIEB companies	Sales Volumes	Revenues	Purchase Volumes	Gas Costs	Margins before sharing	NUIEB Share	
						%	Margins
NUI Energy Brokers	11,638,403	\$ 32,332,796.12	11,638,651	\$ 32,373,062.63	\$ (40,266.51)	100%	\$ (40,266.51)
JOA - Peco	-	-	-	-	-	50%	-
Peco capacity management	-	-	-	-	-	24%	-
NUIEB swing swaps	-	11,100.00	-	-	11,100.00	100%	11,100.00
Total	11,638,403	\$ 32,343,896.12	11,638,651	\$ 32,373,062.63	\$ (29,166.51)		\$ (29,166.51)
NUI Energy Brokers "transfers"	5,000	\$ 15,900.00	5,000	\$ 15,900.00	\$ -	100%	\$ -

DR 810001-617
CR 232100-000

Will be out to Link Margin Report
Excludes the following deal types: SP3, SP4, Storage, System Supply, and Swap

Will be out to Link Margin Report

Company: NUIEB, Deal type: Swap

If margins are positive, enter margins in revenue column and zero in gas cost column. If margins are negative, enter margins in gas cost column and zero in revenue column.

Will be out to EMS Balance Report for NUIEB counterparty (backout WSS injections & withdrawals).

Margins should always be zero.

PBC

Deals By Counterparty by Price Point Details

By Purchase, Company (City Gas of Florida), Counterparty (Dynergy Marketing & Trade, Noble Gas Marketing, Inc.), Deal Number(44216),
Status

Flow Date 09/01/00 to 09/30/00

Counterparty	Deal No.	Start Date	End Date	Deal Type	Company	Transfer Point	Price Type-Price Point	Price Est.	Quantity	Amount	Trdr
Dynergy Marketing & Trade											
Dynergy Mktg & Trade	44216	09/01/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	4.7600	5,154	24,533.04	JP
Dynergy Mktg & Trade	44216	09/02/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	4.6950	5,154	24,198.03	JP
Dynergy Mktg & Trade	44216	09/03/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	4.6950	5,154	24,198.03	JP
Dynergy Mktg & Trade	44216	09/04/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	4.6950	5,154	24,198.03	JP
Dynergy Mktg & Trade	44216	09/05/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	4.6950	5,154	24,198.03	JP
Dynergy Mktg & Trade	44216	09/06/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	4.8000	5,154	24,739.20	JP
Dynergy Mktg & Trade	44216	09/07/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	4.8950	5,154	25,228.83	JP
Dynergy Mktg & Trade	44216	09/08/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	4.8400	5,154	24,945.36	JP
Dynergy Mktg & Trade	44216	09/09/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	4.7350	5,154	24,404.19	JP
Dynergy Mktg & Trade	44216	09/10/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	4.7350	5,154	24,404.19	JP
Dynergy Mktg & Trade	44216	09/11/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	4.7350	5,154	24,404.19	JP
Dynergy Mktg & Trade	44216	09/12/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	4.8800	5,154	25,151.52	JP
Dynergy Mktg & Trade	44216	09/13/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	4.9800	5,154	25,666.92	JP
Dynergy Mktg & Trade	44216	09/14/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.0700	5,154	26,130.78	JP
Dynergy Mktg & Trade	44216	09/15/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.0950	5,154	26,259.63	JP
Dynergy Mktg & Trade	44216	09/16/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.2700	5,154	27,161.58	JP
Dynergy Mktg & Trade	44216	09/17/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.2700	5,154	27,161.58	JP
Dynergy Mktg & Trade	44216	09/18/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.2700	5,154	27,161.58	JP
Dynergy Mktg & Trade	44216	09/19/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.0550	5,154	26,053.47	JP
Dynergy Mktg & Trade	44216	09/20/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.2150	5,154	26,878.11	JP
Dynergy Mktg & Trade	44216	09/21/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.2350	5,154	26,981.19	JP
Dynergy Mktg & Trade	44216	09/22/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.1550	5,154	26,568.87	JP
Dynergy Mktg & Trade	44216	09/23/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.1650	5,154	26,620.41	JP
Dynergy Mktg & Trade	44216	09/24/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.1650	5,154	26,620.41	JP
Dynergy Mktg & Trade	44216	09/25/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.1650	5,154	26,620.41	JP
Dynergy Mktg & Trade	44216	09/26/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.1200	5,154	26,388.48	JP
Dynergy Mktg & Trade	44216	09/27/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.2850	5,154	27,238.89	JP
Dynergy Mktg & Trade	44216	09/28/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.3450	5,154	27,548.13	JP
Dynergy Mktg & Trade	44216	09/29/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.1800	5,154	26,697.72	JP
Dynergy Mktg & Trade	44216	09/30/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.1300	5,154	26,440.02	JP

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3-24

Deals By Counterparty by Price Point Details

By Purchase, Company (City Gas of Florida), Counterparty (Dynegy Marketing & Trade, Noble Gas Marketing, Inc.), Deal Number(44216),
Status

Flow Date 09/01/00 to 09/30/00

Counterparty	Deal No.	Start Date	End Date	Deal Type	Company	Transfer Point	Price Type-Price Point	Price Est.	Quantity	Amount	Trdr
Dynegy Marketing & Trade											
Dynegy Mktg &	44216	09/01/00	09/30/00	OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.0110	154,620	774,800.82	JP
Total Dynegy Marketing & Trade								5.0110	154,620	774,800.82	
Report Total								5.0110	154,620	774,800.82	

43.2
3.2
Item 13

43-6
3-2
402

Physical Trading Deal Sheet

Deal # 44216

☐ Sale or ☒ Purchase

Print Confirm? ☒ Yes or ☐ No

Deal date: 8/28/00

Flow dates (entire term):

From: 9/1

To: 9/30

<u>Company:</u>	<u>Deal Type:</u>	<u>Commodity:</u>	<u>Duration:</u>	<u>Obligation:</u>
☒ City Gas	☐ Back to back	☒ Natural gas	☒ Days	<u>Nat Gas:</u>
☐ Elizabethtown	☐ EFP	☐ Electricity	☐ Hours	☐ EFP
☐ Elkton	☐ Imbalance	☐ Other	☐ Intra day	☐ Firm fixed
☐ NCGS	☐ Option			☒ Firm baseload
☐ NUIEB	☒ GAS			☐ Firm swing
☐ Valley Cities	☐ Park	<u>Availability:</u>		☐ Firm variable
☐ Other _____	☐ Other _____	☒ Non-recallable		☐ Swap
		☐ Peaking		☐ Interruptible
		☐ Recallable		☐ Priority Int
				☐ Capacity
				☐ Firm
				☐ Non-Firm

NUI Trader:

Counterparty:

Contact:

If new contact,

Phone: Fax:

General Pricing:

Base Amount *CDA* + Adjust (+/-)

Price type:

Combo	GDA	LD	NGI	
Estimate	GDM	L2D	Nymex trigger	
Fixed	IF-FOM	L3D	Storage	Other

Price point: F67 zone 2

Transporter: FG-7

Quantity (dth/day): 5154

Location: CSA

[illegible]

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: _____

Link to deal sheet #:

Inputted:

$$\begin{array}{r} 43-2 \\ \hline 3-2 \\ \hline 4 \end{array}$$

NUI Trader: MPZ Revision Date: 10/3/00 **NUI** Physical Trading
Counterparty: Dynegy Mkt & Trade Deal Change Sheet

Original Deal #: 44216

Print Confirm? ☐ Yes or ☐ No

Please only fill in the items below that are changing

Flow dates: From: 9/1 To: 9/30/00

Company: ☒ City Gas ☐ Elizabethtown ☐ Ekton ☐ NCGS ☐ NUIEB ☐ NUI Energy ☐ Valley Cities ☐ Other	Deal Type: ☐ Back to back ☐ Bookout ☐ EFP ☐ Imbalance ☒ OSS ☐ Park ☐ Other	Commodity: ☒ Natural gas ☐ Electricity ☐ Other	Duration: ☒ Days ☐ Hours ☐ Intra day	Obligation: ☒ Baseload ☐ EFP ☐ Firm ☐ Firm base ☐ Firm swing ☐ Interruptible ☐ Priority interruptible
Availability: ☐ Recalable ☒ Non-recalable ☐ Peaking				

Transporter: <u>FGT</u>	Pricing: Commodity Price: _____ Demand Price: _____
Quantity: <u>154,620 TOTAL</u>	Price type: ☐ Combo ☒ GDA ☐ LD ☐ Estimate ☐ IF-FOM ☐ NGW ☐ Fixed ☐ L3D ☐ Other
Location: <u>CS8</u>	Price point: <u>FGT 22</u> (if not fixed)
Broker Name: _____	
Total Fee: _____	

Daily volume & pricing:

Day:							
Volume:	5154						
Price:							
Day:	9	10	11	12	13	14	15
Volume:							
Price:							
Day:	17	18	19	20	21	22	23
Volume:							
Price:							
Day:	25	26	27	28	29	30	31
Volume:							
Price:							

Comments: _____

Link to deal sheet #: _____

Flow dates: From: _____ To: _____

Company: ☐ City Gas ☐ Elizabethtown ☐ Ekton ☐ NCGS ☐ NUIEB ☐ NUI Energy ☐ Valley Cities ☐ Other	Deal Type: ☐ Back to back ☐ Bookout ☐ EFP ☐ Imbalance ☐ OSS ☐ Park ☐ Other	Commodity: ☐ Natural gas ☐ Electricity ☐ Other	Duration: ☐ Days ☐ Hours ☐ Intra day	Obligation: ☐ Baseload ☐ EFP ☐ Firm ☐ Firm base ☐ Firm swing ☐ Interruptible ☐ Priority interruptible
Availability: ☐ Recalable ☐ Non-recalable ☐ Peaking				

Transporter: _____	Pricing: Commodity Price: _____ Demand Price: _____
Quantity: <u>57,630 TOTAL</u>	Price type: ☐ Combo ☐ GDA ☐ LD ☐ Estimate ☐ IF-FOM ☐ NGW ☐ Fixed ☐ L3D ☐ Other
Location: _____	Price point: _____ (if not fixed)
Broker Name: _____	
Total Fee: _____	

Daily volume & pricing:

Day:							
Volume:	1921						
Price:							
Day:	9	10	11	12	13	14	15
Volume:							
Price:							
Day:	17	18	19	20	21	22	23
Volume:							
Price:							
Day:	25	26	27	28	29	30	31
Volume:							
Price:							

Comments: Cut link to 545 a keep sale whole
WSR # 44287.

Link to deal sheet #: _____

NUI Trader: JP Revision Date: 10/4/00

NUI Physical Trading
Deal Change Sheet

Counterparty: Rynergy

☐ Sale or ☒ Purchase

Original Deal #: 44216

Print Confirm? ☐ Yes or ☒ No

Please only fill in the items below that are changing

Flow dates: From: 9/1 To: 9/30/00

Company: ☒ City Gas ☐ Elizabethtown ☐ Elton ☐ NCGS ☐ NUIEB ☐ Valley Cities ☐ Other	Deal Type: ☐ Back to back ☐ EFP ☐ Imbalance ☐ Option ☒ OSS ☐ Park ☐ Other	Commodity: ☒ Natural gas ☐ Electricity ☐ Other	Duration: ☒ Days ☐ Hours ☐ Intra day	Obligation: ☐ EFP ☐ Firm fixed ☒ Firm baseload ☐ Firm swing ☐ Firm variable ☐ Interruptible ☐ Priority interruptible
Availability: ☐ Recalable ☒ Non-recalable ☐ Peaking				

Transporter: FGT
Quantity: 151,387 TOTAL
Location: CS-8

Broker Name: _____
Total Fee: _____

General Pricing:
Base amount _____
+ _____
Adjust (+/-) _____

Price type:
☐ Combo ☒ GDA ☐ LD ☐ Trigger
☐ Estimate ☐ GDM ☐ L2D
☐ Fixed ☐ IF-FOM ☐ L3D ☐ Other

Price point: FGT 7.2

Monthly / Daily Quantity & Pricing:

Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total
9/1	9/1	5154				
	9/2	1921				
9/3	9/30	5154				

Comments: _____
Link to deal sheet #: _____

Flow dates: From: _____ To: _____

Company: ☐ City Gas ☐ Elizabethtown ☐ Elton ☐ NCGS ☐ NUIEB ☐ Valley Cities ☐ Other	Deal Type: ☐ Back to back ☐ EFP ☐ Imbalance ☐ Option ☐ OSS ☐ Park ☐ Other	Commodity: ☐ Natural gas ☐ Electricity ☐ Other	Duration: ☐ Days ☐ Hours ☐ Intra day	Obligation: ☐ EFP ☐ Firm fixed ☐ Firm baseload ☐ Firm swing ☐ Firm variable ☐ Interruptible ☐ Priority interruptible
Availability: ☐ Recalable ☐ Non-recalable ☐ Peaking				

Transporter: _____
Quantity: 151,620 TOTAL
Location: _____

Broker Name: _____
Total Fee: _____

General Pricing:
Base amount _____
+ _____
Adjust (+/-) _____

Price type:
☐ Combo ☐ GDA ☐ LD ☐ Trigger
☐ Estimate ☐ GDM ☐ L2D
☐ Fixed ☐ IF-FOM ☐ L3D ☐ Other

Price point: _____

Monthly / Daily Quantity & Pricing:

Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total
	9/2	5154				

Comments: _____
Link to deal sheet #: _____

Inputted: Jie

12/20/01
6/20/01
8/6/01

CITY GAS
PGA
TYE: 12/31/00

CONFIDENTIAL

43-6
3-2
4

Billing Summary Report All Wholesale Off-System Activity

Minister-Accrual Journal Entry(QOSSAccrual.xls)Sep 00

Flow month:

Sep-00

Off System Sales & Trading	Sales Volumes		Revenues	Purchase Volumes		Gas Costs	Margins before sharing	NUI Share %	Margins
Elizabethtown Gas	1,169,191	DR 142012-000 CR 400650-000	\$ 6,110,012.37	1,184,176	DR 800401-000 CR 800000-000	\$ 5,938,884.38	\$ 171,127.99	15%	\$ 25,669.20
900700-010 City Gas of Florida *	704,689	DR 142012-000 CR 400650-010	3,842,089.54	726,388	DR 800400-010 CR 800710-010	3,617,843.58	224,245.96	50%	111,722.98
North Carolina Gas Services	95,157	DR 142012-000 CR 400650-000	460,488.79	95,157	DR 800400-000 CR 800310-000	460,205.29	283.50	25%	70.88
Valley Cities	26,682	DR 142012-000 CR 400650-000	132,804.12	27,732	DR 800400-000 CR 800710-000	129,517.32	3,286.80	0%	-
Waverly					DR 800400-000 CR 191021-000				
Elkton Gas Services		DR 142012-000 CR 400650-000			DR 800400-000 CR 800310-000			20%	
CNR (ETG)		DR 142012-000 CR 400650-000			DR 800401-000 CR 800000-000			100%	
Total Off System Sales	1,995,719		10,545,394.82	2,033,453		10,146,450.57	398,944.25		137,463.05
NUI Energy Brokers - Nat Gas**	10,172,724	DR 142000-000 CR 410001-617	47,387,035.69	10,193,868	DR 810001-617 CR 232100-000	48,257,709.36	(870,673.67)	**	(885,662.91)
NUI Energy Brokers - Electricity		DR 142000-000 CR 410010-617			DR 810010-617 CR 232100-000			100%	
Total Unregulated			47,387,035.69			48,257,709.36	(870,673.67)		(885,662.91)
Grand Total			\$ 57,932,430.51			\$ 58,404,159.93	\$ (471,729.42)		\$ (748,199.86)

* City Gas Administrative fees: \$ 800.00

Intercompany transactions				Revenues/ Costs
Seller	Buyer	Volumes		
NUIEB	NUI Energy	1,012,965		\$ 4,369,888.12
NUI Energy	NUIEB	104,050		518,644.10
Peco	NUI Energy	21,000		116,870.00
NCGS	ETG	87,057		420,798.79

**See table below for NUIEB details

NUIEB companies	Sales Volumes	Revenues	Purchase Volumes	Gas Costs	Margins before sharing	NUIEB Share %	Margins
NUI Energy Brokers	9,931,170	\$ 46,092,179.22	9,934,207	\$ 46,924,725.58	\$ (832,546.36)	100%	\$ (832,546.36)
JOA - Peco					\$ -	50%	
Peco capacity management	391,554	2,027,306.47	409,661	2,007,583.78	\$ 19,722.69	24%	4,733.45
NUIEB swing swaps				57,850.00	\$ (57,850.00)	100%	(57,850.00)
Total	10,322,724	\$ 48,119,485.69	10,343,868	\$ 48,990,159.36	\$ (870,673.67)		\$ (885,662.91)
NUI Energy Brokers "transfers"	150,000	\$ 732,450.00	150,000	\$ 732,450.00	\$ -	100%	\$ -

Will be out to Link Margin Report
Exclude the following deal types: SP3, SP4, Storage, System Supply, and Swap

Will be out to Link Margin Report
Company: NUIEB, Deal type: Swap

If margins are positive, enter margins in revenue column and zero in gas cost column. If margins are negative, enter margins in gas cost column and zero in revenue column.

Will be out to EMS Balance Report for NUIEB counterparty (backout WSS injections & withdrawals)
Margins should always be zero

(Ratepayers)

Margin % to be recorded

Margin % to be recorded

Account #	Margin % to be recorded	Account #	Margin % to be recorded
DR 800400-000			
CR 242021-00	\$ 145,458.79		
DR 800400-010			
CR 191022-00	\$ 112,522.98		
DR 800400-000			
CR 800310-00	212.63		
DR 800400-000		DR 400650-000	
CR 191021-00	3,073.82	CR 231126-00	212.98
DR 231125-000			
CR 400650-000	212.98		
DR 800400-000			
CR 191021-00			

CITY GAS
PGA
REV: 12/31/00

CITY GAS
PGA
TYE: 12/31/00

12/20/01
8/5/01

pgc

Billing Summary Report
All Wholesale Off-System Activity

Flow month:
Oct-00

Off System Sales & Trading	Sales Volumes	Revenues	Purchase Volumes	Gas Costs	Margins before sharing	NUI Share	
						%	Margins
Elizabethtown Gas	697,468	\$ 3,707,309.96	705,559	\$ 3,608,659.00	\$ 98,650.96	15%	\$ 14,797.64
City Gas of Florida *	682,478	3,678,200.53	704,391	3,561,365.32	116,835.21	50%	58,167.60
North Carolina Gas Services	-	-	-	-	-	25%	-
Waverly / Valley Cities	24,561	141,014.97	25,560	136,841.13	4,173.84	0%	-
Elkton Gas Services	-	-	-	-	-	20%	-
CNR (ETG)	-	-	-	-	-	100%	-
Total Off System Sales	1,404,507	7,526,525.46	1,435,510	7,306,865.45	219,660.01		72,965.25
NUI Energy Brokers - Nat Gas**	8,569,671	44,662,724.83	8,594,564	45,630,373.47	(967,648.64)	**	(980,878.29)
NUI Energy Brokers - Electricity	-	-	-	-	-	100%	-
Total Unregulated		44,662,724.83		45,630,373.47	(967,648.64)		(980,878.29)
Grand Total		\$ 52,189,250.29		\$ 52,937,238.92	\$ (747,988.63)		\$ (907,913.04)

* City Gas Administrative fees: \$ 500.00

Intercompany transactions			
Seller	Buyer	Volumes	Revenues/ Costs
NUIEB	NUI Energy	1,691,758	\$ 8,257,107.12
NUI Energy	NUIEB	126,513	716,040.04
ETG	NCGS	7,779	36,094.56

**See table below for NUIEB details

NUIEB companies	Sales Volumes	Revenues	Purchase Volumes	Gas Costs	Margins before sharing	NUIEB Share	
						%	Margins
NUI Energy Brokers	8,569,671	\$ 44,662,724.83	8,573,949	\$ 45,623,968.71	\$ (961,243.88)	100%	\$ (961,243.88)
JOA - Amoco	-	\$ -	-	\$ -	-	50%	-
JOA - Peco	-	-	-	-	-	50%	-
Peco capacity management	415,989	2,359,118.91	436,604	2,341,711.48	17,407.43	24%	4,177.78
NUIEB swing swaps	-	-	-	23,812.50	(23,812.50)	100%	(23,812.50)
Total	8,985,660	\$ 47,021,843.74	9,010,553	\$ 47,989,492.69	\$ (967,648.95)		\$ (980,878.60)
NUI Energy Brokers "transfers"	415,989	\$ 2,359,118.91	415,989	\$ 2,359,119.22	\$ (0.31)	100%	\$ (0.31)

CONFIDENTIAL

13-6
4-2
1

RAC



10

Print Confirm? ☒ Yes or ☐ No

To: 10/31

General Pricing:

Base Amount G6A + Adjust (+/-) _____

Price type:

☐ Combo	☒ SDA	☐ LD	☐ NGI
☐ Estimate	☐ GDM	☐ L2D	☐ Nymex trigger
☐ Fixed	☐ IF-FOM	☐ L3D	☐ Storage
			☐ Other

Price point: F67 20042

[illegible]

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: _____

Inputted:

CONFIDENTIAL

$$\begin{array}{r} 43-6 \\ \underline{42} \\ 2 \end{array}$$

Deals By Counterparty by Price Point Details

By Purchase, Company (City Gas of Florida), Counterparty (Noble Gas Marketing, Inc., UNOCAL Energy Trading, Inc.), Deal Number(44981), Status Flow Date 10/01/00 to 10/31/00

Counterparty	Deal No.	Start Date	End Date	Deal Type	Company	Transfer Point	Price Type-Price Point	Price Est.	Quantity	Amount	Trade
UNOCAL Energy Trading, Inc.											
UNOCAL	44981	10/31/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	✓ 4.5550	3,259	14,844.74	JP
UNOCAL	44981	10/01/00	10/31/00	OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.0218	101,029	507,344.76	JP
Total UNOCAL Energy Trading, Inc.								5.0218	101,029	507,344.76	
Report Total								5.0218	101,029	507,344.76	

43-6
4-2
Star 18

✓ = Agrees w/ Gas Daily

43-6
4-2
18

Deals By Counterparty by Price Point Details

By Purchase, Company (City Gas of Florida), Counterparty (Noble Gas Marketing, Inc., UNOCAL Energy Trading, Inc.), Deal
Number(44981), Status

Flow Date 10/01/00 to 10/31/00

Counterparty	Deal No.	Start Date	End Date	Deal Type	Company	Transfer Point	Price Type-Price Point	Price Est.	Quantity	Amount	Trdr
UNOCAL Energy Trading, Inc.											
UNOCAL	44981	10/01/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	✓ 5.0900	3,259	16,588.31	JP
UNOCAL	44981	10/02/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	✓ 5.0900	3,259	16,588.31	JP
UNOCAL	44981	10/03/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	✓ 5.2250	3,259	17,028.27	JP
UNOCAL	44981	10/04/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	✓ 5.2250	3,259	17,028.27	JP
UNOCAL	44981	10/05/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	✓ 5.2250	3,259	17,028.27	JP
UNOCAL	44981	10/06/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	✓ 5.2400	3,259	17,077.16	JP
UNOCAL	44981	10/07/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.0400	3,259	16,425.36	JP
UNOCAL	44981	10/08/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.0400	3,259	16,425.36	JP
UNOCAL	44981	10/09/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.0400	3,259	16,425.36	JP
UNOCAL	44981	10/10/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.0400	3,259	16,425.36	JP
UNOCAL	44981	10/11/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	✓ 5.0750	3,259	16,539.42	JP
UNOCAL	44981	10/12/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.1350	3,259	16,734.97	JP
UNOCAL	44981	10/13/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.5450	3,259	18,071.15	JP
UNOCAL	44981	10/14/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.3900	3,259	17,566.01	JP
UNOCAL	44981	10/15/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	✓ 5.3900	3,259	17,566.01	JP
UNOCAL	44981	10/16/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.3900	3,259	17,566.01	JP
UNOCAL	44981	10/17/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.3300	3,259	17,370.47	JP
UNOCAL	44981	10/18/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.2650	3,259	17,158.63	JP
UNOCAL	44981	10/19/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.3600	3,259	17,468.24	JP
UNOCAL	44981	10/20/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	5.0300	3,259	16,392.77	JP
UNOCAL	44981	10/21/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	4.8450	3,259	15,789.85	JP
UNOCAL	44981	10/22/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	4.8450	3,259	15,789.85	JP
UNOCAL	44981	10/23/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	4.8450	3,259	15,789.85	JP
UNOCAL	44981	10/24/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	✓ 4.8050	3,259	15,659.49	JP
UNOCAL	44981	10/25/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	4.8500	3,259	15,806.15	JP
UNOCAL	44981	10/26/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	✓ 4.6650	3,259	15,203.24	JP
UNOCAL	44981	10/27/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	4.6150	3,259	15,040.28	JP
UNOCAL	44981	10/28/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	4.4950	3,259	14,649.20	JP
UNOCAL	44981	10/29/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	4.4950	3,259	14,649.20	JP
UNOCAL	44981	10/30/00		OSS	CGF	CS 8	GDA+0.00 @FGT Z2	4.4950	3,259	14,649.20	JP

Thursday, May 24, 2001

Price = Weighted Average based on Point Prices

Y = Contains Estimated Price

Page 1

✓ = Gross w/ Gas Daily

10/10/01
10/10/01

14

☐ Sale or ☒ Purchase

Print Confirm? ☒ Yes or ☐ No

Flow dates (entire term):

From: 10/1 To: 10/31

<u>Company:</u>	<u>Deal Type:</u>	<u>Commodity:</u>	<u>Duration:</u>	<u>Obligation:</u>
☒ City Gas	☐ Back to back	☒ Natural gas	☒ Days	<u>Nat Gas:</u>
☐ Elizabethtown	☐ EFP	☐ Electricity	☐ Hours	☐ EFP
☐ Elkon	☐ Imbalance	☐ Other	☐ Intra day	☐ Firm fixed
☐ NCGS	☐ Option			☐ Firm baseload
☐ NUIEB	☒ QBS			☒ Firm swing
☐ Valley Cities	☐ Park			☐ Firm variable
☐ Other _____	☐ Other _____			☐ Swap
		<u>Availability:</u>		☐ Interruptible
		☒ Non-recallable		☐ Priority Int
		☐ Peaking		
		☐ Recallable		

9

NOBLE

ÉDUA

Fax:

Base Amount CDA + Adjust (+/-) $.025$

☐ Combo	☒ GDA	☐ LD	☐ NGI
☐ Estimate	☐ GDM	☐ L2D	☐ Nymex trigger
☐ Fixed	☐ IF-FOM	☐ L3D	☐ Storage
			☐ Other

Price point: FL-7 20~5 2

Quantity (dth/day): 6538

Location: JB

[illegible]

(if applicable)

Broker Name:

Broker rate:

/dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

[illegible]

Comments:

Inputted:

File

CONFIDENTIAL

$$\begin{array}{r} 43-6 \\ \hline 4-2 \\ \hline 3 \end{array}$$

Deals By Counterparty by Price Point Details

By Purchase, Company (City Gas of Florida), Counterparty (Noble Gas Marketing, Inc.), Deal Number(44973), Status
Flow Date 10/01/00 to 10/31/00

Counterparty	Deal No.	Start Date	End Date	Deal Type	Company	Transfer Point	Price Type-Price Point	Price Est.	Quantity	Amount	Trdr
Noble Gas Marketing, Inc.											
Noble	44973	10/01/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	✓ 5.0650	6,538	33,114.97	JP
Noble	44973	10/02/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	5.0650	6,538	33,114.97	JP
Noble	44973	10/03/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	5.2000	6,538	33,997.60	JP
Noble	44973	10/04/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	✓ 5.2000	6,538	33,997.60	JP
Noble	44973	10/05/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	5.2000	6,538	33,997.60	JP
Noble	44973	10/06/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	5.2150	6,538	34,095.67	JP
Noble	44973	10/07/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	5.0150	6,538	32,788.07	JP
Noble	44973	10/08/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	5.0150	6,538	32,788.07	JP
Noble	44973	10/09/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	5.0150	6,538	32,788.07	JP
Noble	44973	10/10/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	5.0150	6,538	32,788.07	JP
Noble	44973	10/11/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	✓ 5.0500	6,538	33,016.90	JP
Noble	44973	10/12/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	5.1100	6,538	33,409.18	JP
Noble	44973	10/13/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	5.5200	6,538	36,089.76	JP
Noble	44973	10/14/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	5.3650	6,538	35,076.37	JP
Noble	44973	10/15/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	5.3650	6,538	35,076.37	JP
Noble	44973	10/16/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	5.3650	6,538	35,076.37	JP
Noble	44973	10/17/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	5.3050	6,538	34,684.09	JP
Noble	44973	10/18/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	5.2400	6,538	34,259.12	JP
Noble	44973	10/19/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	5.3350	6,538	34,880.23	JP
Noble	44973	10/20/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	5.0050	6,538	32,722.69	JP
Noble	44973	10/21/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	4.8200	6,538	31,513.16	JP
Noble	44973	10/22/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	4.8200	6,538	31,513.16	JP
Noble	44973	10/23/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	4.8200	6,538	31,513.16	JP
Noble	44973	10/24/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	4.7800	6,538	31,251.64	JP
Noble	44973	10/25/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	4.8250	6,538	31,545.85	JP
Noble	44973	10/26/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	4.6400	6,538	30,336.32	JP
Noble	44973	10/27/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	4.5900	6,538	30,009.42	JP
Noble	44973	10/28/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	4.4700	6,538	29,224.86	JP
Noble	44973	10/29/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	4.4700	6,538	29,224.86	JP
Noble	44973	10/30/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	✓ 4.4700	6,538	29,224.86	JP
Noble	44973	10/31/00		OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	4.5300	6,538	29,617.14	JP

Thursday, May 24, 2001

Price = Weighted Average based on Point Prices

Y = Contains Estimated Price

Page 1

✓ = agrees w/ Gas Daily minus .025

Deals By Counterparty by Price Point Details

By Purchase, Company (City Gas of Florida), Counterparty (Noble Gas Marketing, Inc.), Deal Number(44973), Status
Flow Date 10/01/00 to 10/31/00

Counterparty	Deal No.	Start Date	End Date	Deal Type	Company	Transfer Point	Price Type-Price Point	Price Est.	Quantity	Amount	Trdr
Noble Gas Marketing, Inc.											
Noble	44973	10/01/00	10/31/00	OSS	CGF	Johnson's Bayou	GDA+-0.03 @FGT Z2	4.9968	202,678	1,012,736.20	JP
Total Noble Gas Marketing, Inc.								4.9968	202,678	1,012,736.20	
Report Total								4.9968	202,678	1,012,736.20	

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4-2

43-6
4-2

Yr 6/20/01
B 6/15/01