



ORIGINAL

One Elizabethtown Plaza  
PO Box 3175  
Union, NJ 07083-1975  
Tel: (908) 289-5000  
Fax: (908) 289-0978  
www.nui.com

NUI Corporation (NYSE: NUI)

Via Federal Express

August 24, 2001

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

RECEIVED-FPSC  
01 AUG 27 AM 10: 07  
COMMISSION  
CLERK

Re: Docket No. 010003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of July 2001.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

*Mary Patricia Keefe*

Mary Patricia Keefe  
Associate General Counsel and  
Director, Regulatory Affairs

- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMP \_\_\_\_\_
- COM 5 \_\_\_\_\_
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- LEG 1 \_\_\_\_\_
- OPC \_\_\_\_\_
- PAI \_\_\_\_\_
- RGO \_\_\_\_\_
- SEC 1 \_\_\_\_\_
- SER \_\_\_\_\_
- OTH \_\_\_\_\_

RECEIVED & FILED  
*RLM*  
AUG 27 2001

DISTRIBUTION CENTER  
01 AUG 27 AM 9: 18

**NUI Companies and Affiliates:**  
City Gas Company of Florida  
Elizabethtown Gas  
Elkton Gas  
North Carolina Gas

NUI Capital Corp.  
NUI Energy  
NUI Energy Brokers  
NUI Energy Solutions  
NUI Environmental

DOCUMENT NUMBER-DATE

10587 AUG 27 5

FPSC-COMMISSION CLERK

TIC Enterprises, LLC  
Utility Business Services  
Valley Cities Gas  
Waverly Gas

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 01		Through		DECEMBER 01		PAGE 1 OF 11	
		CURRENT MONTH: 07/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	27,878	15,787	12,091	76.59	212,886	135,064	77,822	57.62
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	10,328	10,463	(135)	(1.29)	120,228	123,141	(2,913)	(2.37)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	762,573	2,300,543	(1,537,970)	(66.85)	15,914,570	25,812,949	(9,898,379)	(38.35)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	490,256	484,125	6,131	1.27	6,220,125	5,199,798	1,020,327	19.62
6	OTHER (Line 40 A-1 support detail)	5,138	4,660	478	10.26	(15,451)	38,542	(53,993)	(140.09)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,296,173	2,815,577	(1,519,404)	(53.96)	22,452,358	31,309,492	(8,857,134)	(28.29)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(751)	(11,093)	10,342	(93.23)	(5,410)	(98,155)	92,745	(94.49)
14	TOTAL THERM SALES	1,926,669	2,804,484	(877,815)	(31.30)	26,026,026	31,211,342	(5,185,316)	(16.61)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	9,413,680	3,714,480	5,699,200	153.43	64,865,350	31,779,690	33,085,660	104.11
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	1,147,500	1,162,500	(15,000)	(1.29)	13,358,500	13,680,000	(321,500)	(2.35)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,998,784	3,714,480	(715,696)	(19.27)	27,806,139	31,779,690	(3,973,551)	(12.50)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	10,101,300	9,977,350	123,950	1.24	111,253,360	102,257,000	8,996,360	8.80
20	OTHER Commodity (Line 40 A-1 support detail)	6,821	7,467	(646)	(8.65)	(22,280)	61,756	(84,036)	(136.08)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,005,605	3,721,947	(716,342)	(19.25)	27,783,859	31,841,446	(4,057,587)	(12.74)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,666)	(15,000)	13,334	(88.89)	(11,471)	(105,000)	93,529	(89.08)
27	TOTAL THERM SALES (24-26 Estimated only)	2,854,542	3,706,947	(852,405)	(22.99)	29,165,888	31,736,446	(2,570,558)	(8.10)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00296	0.00425	(0.00129)	(30.35)	0.00328	0.00425	(0.00097)	(22.82)
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.25429	0.61934	(0.36505)	(58.94)	0.57234	0.81225	(0.23991)	(29.54)
32	DEMAND (5/19)	0.04853	0.04852	0.00001	0.02	0.05591	0.05085	0.00506	9.95
33	OTHER (6/20)	0.75326	0.62408	0.12918	20.70	0.69350	0.62410	0.06940	11.12
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.43125	0.75648	(0.32523)	(42.99)	0.80811	0.98329	(0.17518)	(17.82)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.73953	(0.28894)	(39.07)	0.47160	0.93481	(0.46321)	(49.55)
40	TOTAL THERM SALES (11/27)	0.45407	0.75954	(0.30547)	(40.22)	0.76982	0.98655	(0.21673)	(21.97)
41	TRUE-UP (E-2)	0.07364	0.07364	-	-	0.07364	0.07364	-	-
42	TOTAL COST OF GAS (40+41)	0.52771	0.83318	(0.30547)	(36.66)	0.84346	1.06019	(0.21673)	(20.44)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53036	0.83737	(0.30701)	(36.66)	0.84770	1.06552	(0.21782)	(20.44)
45	PGA FACTOR ROUNDED TO NEAREST 001	0.530	0.837	(0.307)	(36.68)	0.848	1.066	(0.218)	(20.45)

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 01		Through		DECEMBER 01		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 07/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	27,878	13,881	13,997	100.84	212,886	110,336	102,550	92.94
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	10,328	10,463	(135)	(1.29)	120,228	123,319	(3,091)	(2.51)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	762,573	1,219,544	(456,971)	(37.47)	16,057,121	18,291,603	(2,234,482)	(12.22)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	490,256	766,236	(275,980)	(36.02)	6,220,125	5,404,054	816,071	15.10
6	OTHER (Line 40 A-1 support detail)	5,138	4,660	478	10.26	(15,451)	38,542	(53,993)	(140.09)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	1,211,691	(1,211,691)	(100.00)
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,296,173	2,014,784	(718,611)	(35.67)	22,594,909	22,756,163	(161,254)	(0.71)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(751)	(9,306)	8,555	(91.93)	(5,409)	(104,651)	99,242	(94.83)
14	TOTAL THERM SALES	1,926,669	2,005,478	(78,809)	(3.93)	26,026,026	25,074,894	951,132	3.79
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	9,413,680	3,255,000	6,158,680	189.21	64,865,350	27,188,680	37,676,670	138.57
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,147,500	1,162,500	(15,000)	(1.29)	13,358,500	13,702,000	(343,500)	(2.51)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,998,784	3,255,000	(256,216)	(7.87)	27,420,879	27,188,680	232,199	0.85
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	10,101,300	14,980,130	(4,878,830)	(32.57)	111,253,360	107,289,753	3,963,607	3.69
20	OTHER Commodity (Line 40 A-1 support detail)	6,821	7,467	(646)	(8.65)	(22,280)	61,756	(84,036)	(136.08)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,005,605	3,262,467	(256,862)	(7.87)	27,398,599	27,250,436	148,163	0.54
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,666)	(15,000)	13,334	-	(11,471)	(105,000)	93,529	(89.08)
27	TOTAL THERM SALES (24-26 Estimated only)	2,854,542	3,247,467	(392,925)	(12.10)	29,165,888	27,145,436	2,020,452	7.44
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00296	0.00426	(0.00130)	(30.52)	0.00328	0.00406	(0.00078)	(19.21)
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	(0.00000)	(0.00)	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.25429	0.37467	(0.12038)	(32.13)	0.58558	0.67277	(0.08719)	(12.96)
32	DEMAND (5/19)	0.04853	0.05115	(0.00262)	(5.12)	0.05591	0.05037	0.00554	11.00
33	OTHER (6/20)	0.75326	0.62408	0.12918	20.70	0.69350	0.62410	0.06940	11.12
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.43125	0.61756	(0.18631)	(30.17)	0.82467	0.83508	(0.01041)	(1.25)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.62040	(0.16981)	(27.37)	0.47157	0.99668	(0.52511)	(52.69)
40	TOTAL THERM SALES (11/27)	0.45407	0.62042	(0.16635)	(26.81)	0.77470	0.83831	(0.06361)	(7.59)
41	TRUE-UP (E-2)	0.07364	0.07364	-	-	0.07364	0.07364	-	-
42	TOTAL COST OF GAS (40+41)	0.52771	0.69406	(0.16635)	(23.97)	0.84834	0.91195	(0.06361)	(6.98)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53036	0.69755	(0.16719)	(23.97)	0.85261	0.91654	(0.06393)	(6.98)
45	PGA FACTOR ROUNDED TO NEAREST 001	0.530	0.698	(0.168)	(24.07)	0.853	0.917	(0.064)	(6.98)

FOR THE PERIOD: JANUARY 01 THROUGH DECEMBER 01

CURRENT MONTH: 07/01		(A)	(B)	(C)
COMMODITY (Pipeline)		THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)		9,831,620	28,658.57	0.00298
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)		(217,940)	(780.71)	0.00358
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)		9,413,680	27,877.86	0.00296
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT		0	0.00	0.00000
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance				
15				
16 TOTAL SWING SERVICE		0	0.00	0.00
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 94 Page 10)		9,831,620	3,017,548.36	0.31330
18 WSS/Hattiesburg Storage (Line 17 Page 10)		0	0.00	#DIV/0!
19 Imbalance Cashout - FGT (Line 15 Page 10)				#DIV/0!
20 Imbalance Cashout				
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		201,000	70,696.99	0.35173
22 True-up - Other Shippers (Line 92 Page 10)		112,330.00	60,205.70	0.53597
23 Less OSS, Margin Sharing, Company Use, and Refund (Lines 38+39+40+41 Page 11)		(6,946,166)	(2,385,878.21)	0.34348
24 TOTAL COMMODITY (Other)		2,998,784	762,572.84	0.25429
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less Line 26 and 29 Support Detail)		10,101,300	480,790.27	0.04760
26 Less Relinquished to End-Users (Line 6+13 Page 9)		0	0.00	0.00000
27 Less Relinquished Off System				
28 Other - Firm winter supply				
29 Demand - No Notice (Line 19 Page 9)		1,147,500	10,327.50	0.00900
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 32 Page 11)			9,465.87	
32 TOTAL DEMAND		11,248,800	500,583.64	0.04450
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>				
33 Other - Monthly purchase from Peoples Gas (Line 19 Page 10)		6,821	5,138.40	0.75330
34 Peak Shaving				
35 Storage withdrawal				
36 Other				
37 Other				
38 Other				
39 Other				
40 TOTAL OTHER		6,821	5,138.40	0.75330
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		JANUARY 01		Through		DECEMBER 01		PAGE 4 OF 11	
		CURRENT MONTH: 07/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	767,711	1,224,204	456,493	37.29%	15,899,119	18,330,145	2,431,026	13.26%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	528,462	790,580	262,118	33.16%	6,553,239	5,637,709	(915,530)	-16.24%
3	TOTAL	1,296,173	2,014,784	718,611	35.67%	22,452,358	23,967,854	1,515,496	6.32%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,926,669	2,005,478	78,809	3.93%	26,026,026	25,074,894	(951,132)	-3.79%
5	TRUE-UP (COLLECTED) OR REFUNDED	(317,310)	(317,310)	-	0.00%	(2,221,170)	(2,221,170)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,609,359	1,688,168	78,809	4.67%	23,804,856	22,853,724	(951,132)	-4.16%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	313,186	(326,616)	(639,802)	195.89%	1,352,498	(1,114,130)	(2,466,628)	221.39%
8	INTEREST PROVISION-THIS PERIOD (21)	(5,883)	(9,660)	(3,777)	39.10%	(146,878)	(120,063)	26,815	-22.33%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,182,984)	(3,061,865)	(878,881)	28.70%	(5,458,499)	(4,067,808)	1,390,691	-34.19%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	317,310	317,310	-	0.00%	2,221,170	2,221,170	-	0.00%
10a	AUDIT ADJUSTMENT	-	-	-	---	473,338	-	(473,338)	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a)	(1,558,371)	(3,080,831)	(1,522,460)	49.42%	(1,558,371)	(3,080,831)	(1,522,460)	49.42%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9b)	(2,182,984)	(3,061,865)	(878,881)	28.70%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(1,552,488)	(3,071,171)	(1,518,683)	49.45%				
14	TOTAL (12+13)	(3,735,472)	(6,133,036)	(2,397,564)	39.09%				
15	AVERAGE (50% OF 14)	(1,867,736)	(3,066,518)	(1,198,782)	39.09%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.03800	0.03800	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.03750	0.03750	-	0.00%				
18	TOTAL (16+17)	0.07550	0.07550	-	0.00%				
19	AVERAGE (50% OF 18)	0.03775	0.03775	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00315	0.00315	-	0.00%				
21	INTEREST PROVISION (15x20)	(5,883)	(9,660)	(3,777)	39.10%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 07/01

JANUARY 01

Through

DECEMBER 01

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					16,958	682,274	11,701	7.37
2	Coral - 07/01	System Supply	FTS	2,240,320		2,240,320	688,116.80				30.72
3	Duke - 07/01	System Supply	FTS	1,035,170		1,035,170	317,526.40				30.67
4	Enron - 07/01	System Supply	FTS	589,500		589,500	182,038.87				30.88
5	IDA Corp - 07/01	System Supply	FTS	3,513,230		3,513,230	1,122,599.12				31.95
6	Noble - 07/01	System Supply	FTS	1,058,680		1,058,680	324,614.62				30.66
7	Reedy Creek - 07/01	System Supply	FTS	15,000		15,000	5,625.00				37.50
8	Reliant Energy - 07/01	System Supply	FTS	1,109,410		1,109,410	350,050.35				31.55
9	Unocal - 07/01	System Supply	FTS	85,310		85,310	26,977.20				31.62
10	0	System Supply	FTS	-		-	-				
11	0	System Supply	FTS	-		-	-				
12	0	System Supply	FTS	-		-	-				
13	0	System Supply	FTS	-		-	-				
14	0	System Supply	FTS	-		-	-				
15	0	System Supply	FTS	-		-	-				
16	0	System Supply	FTS	-		-	-				
17	0	System Supply	FTS	-		-	-				
<b>TOTAL</b>				<b>9,646,620</b>	<b>-</b>	<b>9,646,620</b>	<b>3,017,548.36</b>	<b>16,958</b>	<b>682,274</b>	<b>11,701</b>	<b>38.65</b>

FOR THE PERIOD OF: 07/01/01 Through 07/31/01

CURRENT MONTH: 07/01

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1	Coral - 07/01	CS 8	7,227	6,988	224,032	216,639	3.0715	3.1763	
2	Duke - 07/01	CS 9	3,339	3,229	103,517	100,101	3.0674	3.1721	
3	Enron - 07/01	CS 10	1,902	1,839	58,950	57,005	3.0880	3.1934	
4	IDACorp - 07/01	CS 11	11,333	10,959	351,323	339,729	3.1953	3.3043	
5	Noble - 07/01	CS 12	3,415	3,302	105,868	102,374	3.0662	3.1708	
6	Reedy Creek - 07/01	CS 13	48	47	1,500	1,451	3.7500	3.8780	
7	Reliant Energy - 07/01	CS 14	3,579	3,461	110,941	107,280			
8	Unocal - 07/01	CS 15	275	266	8,531	8,249			
9	0	CS 16	-	-	-	-			
10	0	CS 17	-	-	-	-			
11	0	CS 18	-	-	-	-			
12	0	CS 19	-	-	-	-			
13	0	CS 20	-	-	-	-			
14	0	CS 21	-	-	-	-			
15	0	CS 22	-	-	-	-			
16	0	CS 23	-	-	-	-			
							-		
			<b>TOTAL</b>	31,118	30,091	964,662	932,828	3.1281	3.2349
							<b>WEIGHTED AVERAGE</b>	2.7372	2.8306

NOTE:

CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF:

JANUARY 01 Through

DECEMBER 01

	CURRENT MONTH: 07/01		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,314,054	1,227,190	(86,864)	-6.61%	13,400,794	13,054,330	(346,464)	-2.59%
2 COMMERCIAL	1,513,692	2,419,590	905,898	59.85%	15,280,895	18,625,210	3,344,315	21.89%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	2,827,746	3,646,780	819,034	28.96%	28,681,689	31,679,540	2,997,851	10.45%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	26,796	79,600	52,804	197.06%	484,199	557,200	73,001	15.08%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	4,424,674	-	(4,424,674)	-100.00%	33,856,169	-	(33,856,169)	-100.00%
9 TOTAL INTERRUPTIBLE	4,451,470	79,600	(4,371,870)	-98.21%	34,340,368	557,200	(33,783,168)	-98.38%
10 TOTAL THERM SALES	7,279,216	3,726,380	(3,552,836)	-48.81%	63,022,057	32,236,740	(30,785,317)	-48.85%
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
11 RESIDENTIAL	95,335	95,441	106	0.11%	111,510	112,624	1,114	1.00%
12 COMMERCIAL	3,933	4,322	389	9.89%	5,318	5,718	400	7.52%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	99,268	99,763	495	0.50%	116,828	118,342	1,514	1.30%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
16 INTERRUPTIBLE	5	4	(1)	-20.00%	5	5	-	0.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
18 TRANSPORTATION	1,425	-	(1,425)	-100.00%	702	-	(702)	-100.00%
19 TOTAL INTERRUPTIBLE	1,430	4	(1,426)	-99.72%	707	5	(702)	-99.29%
20 TOTAL CUSTOMERS	100,698	99,767	(931)	-0.92%	117,535	118,347	812	0.69%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	14	13	(1)	-6.71%	20	19	(1)	-5.00%
22 COMMERCIAL	385	560	175	45.46%	479	543	64	13.36%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	5,359	19,900	14,541	271.34%	16,140	18,573	2,433	15.07%
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
27 TRANSPORTATION	3,105	-	(3,105)	-100.00%	8,038	-	(8,038)	-100.00%



CONVERSION FACTOR CALCULATION												SCHEDULE A-6 (REVISED 8/19/93) PAGE 8 OF 11
CITY GAS COMPANY OF FLORIDA ACTUAL FOR THE PERIOD OF:	JANUARY 01	through										DECEMBER 01
	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1 0451	1.0605	1.0644	1 0586	1.0547	1.0528	1 0499					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15 236	15.236	15.236	15.236	15 236	15.236	15 236	15 236	15 236	15 236	15 236	15 236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14.73	14 73	14.73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1 0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0810	1 0970	1 1010	1.0950	1.0910	1.0890	1 0860	0 0000	0 0000	0 0000	0 0000	0 0000

Actual

Checked:

FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
<b>Commodity costs</b>					
Contract #5034	FTS 1	6,773,110	0.00348	23,570.42	
Contract #3608, 5338, 5364, 5381	FTS 2	2,858,510	0.00178	5,088.15	
Back to Back					
<b>Total Firm:</b>		<b>9,631,620</b>		<b>28,658.57</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>					
FTS-1 Demand - System supply	Miami	6,858,130	0.03753	257,385.62	( )
" Capacity release		0	---	0.00	
" System supply	Treasure Coast	311,860	0.03753	11,704.11	( )
" System supply	Brevard	1,844,810	0.03753	69,235.72	( )
" " "	Merritt Sq.	0	0.03753	0.00	( )
<b>Total FTS-1 demand</b>		<b>9,014,800</b>		<b>338,325.45</b>	
FTS-2 Demand - System supply	Miami	4,340,000	0.07684	333,485.60	( )
FTS-2 Demand - Capacity release		0	---	0.00	
		0	---	0.00	
<b>Total FTS-2 demand</b>		<b>4,340,000</b>		<b>333,485.60</b>	
No Notice Demand-System supply	Miami	961,000	0.00900	8,649.00	( )
" " "	Brevard	201,500	0.00900	1,813.50	( )
		<b>1,162,500</b>		<b>10,462.50</b>	
Western Div. / IT Revenue Sharing Cr.				-	( )
<b>Total fixed charges</b>		<b>14,517,300</b>		<b>682,273.55</b>	
<b>OTHER SUPPLIERS:</b>					
		<b>THERMS</b>		<b>AMOUNT</b>	
Coral - 07/01		2,240,320		688,116.80	( )
Duke - 07/01		1,035,170		317,526.40	( )
Enron - 07/01		589,500		182,038.87	( )
IDACorp - 07/01		3,513,230		1,122,599.12	( )
Noble - 07/01		1,058,680		324,614.62	( )
Reedy Creek - 07/01		15,000		5,625.00	( )
Reliant Energy - 07/01		1,109,410		350,050.35	( )
Unocal - 07/01		85,310		26,977.20	( )
					( )
					( )
					( )
					( )
					( )
					( )
					( )
					( )
<b>Total costs:</b>		<b>9,646,620</b>		<b>3,017,548.36</b>	
<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>3,728,480.48</b>	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 Commod (Mia,Brv,TC) 07/01	9,631,620.0		28,658.57	28,658.57			
2	Reverse FTS-1 Commod accr 06/01	(9,093,190.0)		(26,941.59)	(26,941.59)			
3	FTS-1 Commodity 07/01	8,875,250.0	26,160.88		26,160.88	B1 - B12		
4	TOTAL FGT COMMODITY	9,413,680.0			27,877.86			
5								
6	FTS-1 Demand (Mia,Brv,TC) 07/01	14,517,300.0		682,273.55	682,273.55			
7	Reverse FTS-1 Demand accr 06/01	(12,924,000.0)		(650,139.72)	(650,139.72)			
8	FTS-1 Demand 07/01	9,655,500.0	459,118.94		459,118.94	B13 - B15		
9	TOTAL FGT DEMAND	11,248,800.0			491,252.77			
10								
11	FGT Net Imbalance							
12	Reverse FGT No - notice supply	(1,125,000.0)		(10,125.00)	(10,125.00)			
13	Reaccrue FGT No - notice supply	-	0.00		-			
14	Demand Charge - IDACORP - 07/01 No - notice	1,110,000.0	9,990.00		9,990.00	B27		
15	Cashout / Overage 07/01	-	0.00		-			
16	TOTAL FGT IMBALANCE	(15,000.00)	9,990.00		(135.00)			
17								
18	WSS/I/tattiesburg Storage	-	0.00		-			
19								
20	TECO - Peoples Gas - 07/01		6,821.2	5,138.40	5,138.40	B16 - B17		
21								
22								
23								
24								
25								
26								
27								
28								
29	Reverse Accrual Coral - 07/01	(2,316,260.0)		(867,330.72)	(867,330.72)			
30	Coral - 07/01	2,316,280.0	867,330.72		867,330.72	B18 - B19		
31	Reverse Accrual Duke Energy - 07/01	(766,410.0)		(285,843.03)	(285,843.03)			
32	Duke Energy - 07/01	826,230.0	310,608.51		310,608.51	B20 - B21		
33	Reversal El Paso - 07/01	(55,610.0)		(22,741.81)	(22,741.81)			
34	El Paso - 07/01	55,610.0	22,741.81		22,741.81	B22		
35	Reversal Enron - 07/01	(35,610.0)		(14,208.39)	(14,208.39)			
36	Enron - 07/01	35,610.0	29,358.39		29,358.39	B23 - B26		
37	Reverse Accrual IDA Corp - 07/01	(3,504,600.0)		(1,338,186.35)	(1,338,186.35)			
38	IDA Corp - 07/01	3,504,600.0	1,338,186.35		1,338,186.35	B27		
39	Reverse Accrual ONEOK - 07/01	(900,000.0)		(336,135.00)	(336,135.00)			
40	ONEOK - 07/01	900,010.0	336,135.00		336,135.00	B28		
41	Reverse Accrual Sempra Energy - 07/01	(614,700.0)		(229,283.10)	(229,283.10)			
42	Sempra Energy - 07/01	614,700.0	229,283.10		229,283.10	B29		
43	Reverse Accrual Unocal - 07/01	(900,000.0)		(334,200.00)	(334,200.00)			
44	Unocal - 07/01	900,010.0	334,200.00		334,200.00	B30		
45								
46								
47								
48								
49								
50	Reverse reaccrual Duke - 6/99	-		(123.70)	(123.70)			
51	Reverse Reaccrual Exxon - 7/99	-		(2,063.29)	(2,063.29)			
52	Reaccrue Exxon - 7/99	-		2,063.29	2,063.29			
53	Reverse Accrual K-N - 11/99	-		(50.00)	(50.00)			
54	Reaccrue K-N -11/99	-		50.00	50.00			
55	Reverse reaccrual E'Prime - 12/99	(79,500.0)		(17,490.00)	(17,490.00)			
56	Reaccrue E'Prime - 12/99	79,500.0		17,490.00	17,490.00			
57	Reverse reaccrue Exxon/Mobil - 12/99	(20.0)		(4.12)	(4.12)			
58	Reaccrue Exxon/Mobil - 12/99	20.0		4.12	4.12			
59	Reverse reaccrue Unocal - 01/00	-		(1,000.00)	(1,000.00)			
60	Reaccrue Unocal - 01/00	-		1,000.00	1,000.00			
61	Reverse reaccrual Amoco - 2/00	(17,080.0)		(4,210.55)	(4,210.55)			
62	Reaccrue Amoco - 02/00	17,080.0		4,210.55	4,210.55			
63	Reverse reaccrual Exxon - 03/00	(20.0)		(5.17)	(5.17)			
64	Reaccrue Exxon - 03/00	20.0		5.17	5.17			
65	Reverse reaccrual Reliant - 03/00	-		(1,546.50)	(1,546.50)			
66	Reaccrue Reliant - 03/00	-		1,546.50	1,546.50			
67	Reverse reaccrual Dynegy - 04/00	(370.0)		(107.12)	(107.12)			
68	Reaccrue Dynegy - 04/00	370.0		107.12	107.12			
69	Reverse reaccrual Enron - 03/01	-		(28.20)	(28.20)			
70	Reaccrual Enron - 03/01	-		28.20	28.20			
71	Reaccrual Peoples Gas - 05/01	(30,000.0)		(13,470.00)	(13,470.00)			
72	Peoples Gas - 05/01	30,000.0		13,470.00	13,470.00			
73	Chesapeake Utility - 06/01	52,470.0		20,421.32	20,421.32			
74	Net Activity	112,330.00			60,205.70			
75								
76	CURRENT MTH ACCRUALS(Page 9 l.n 31)	9,646,620.0		3,017,548.36	3,017,548.36			
77								
78	Total purchases & accruals -		9,420,501.2	3,968,252.10	(366,364.01)	3,601,888.09		

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 07/01

FGT -	Gross therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2								
3		49,080.0	17,544.68					
4		24,020.0	8,923.43					
5		1,510.0	560.96					
6		27,970.0	9,627.66					
7		49,890.0	16,933.06					
8		1,140.0	423.51					
9		12,560.0	3,781.50					
10		34,730.0	12,902.19					
11								
12								
13								
14								
15	<b>Total overtenders</b>	<b>0.00</b>	<b>201,000.00</b>	<b>70,696.99</b>	<b>0.00</b>	<b>0.00</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
16					0.00			
17								
18								
19								
20								
21								
22								
23								
24	<b>Total book-outs</b>	<b>0.0</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		
<b>STORAGE TRANSACTIONS</b>								
25	Denbury - 07/01			3,066.07		3,066.07	B31 - B32	
26	Haltiesburg - 06/01			3,199.90		3,199.90	B33 - B34	
27	Haltiesburg - 07/01			3,199.90		3,199.90	B35 - B36	
28								
29								
30								
31								
32	<b>Total storage costs</b>	<b>0.0</b>		<b>9,465.87</b>	<b>0.00</b>	<b>9,465.87</b>		
33								
34			<b>9,822,501.2</b>	<b>4,048,414.96</b>	<b>(366,364.01)</b>	<b>3,611,353.96</b>		
35				(a)	(b)			
36								
37	<b>Total Gas Cost - (a + b):</b>			<b>3,682,050.95</b>				
38	<b>Less: Non-PGA Off System Sales</b>		(6,944,500)	(2,227,566.29)				
39	<b>50% margin sharing</b>			(157,561.23)				
40	<b>Company Use</b>		(1,666)	(750.69)				
41	<b>Refund</b>			-				
42								
43	<b>Total PGA Gas Cost -06/01 (Ln 34 through 41):</b>		<b>2,876,335.2</b>	<b>1,296,172.74</b>				

# CMS Monthly Cash Out

07/17/01 11:10AM

LDC: NUI - City Gas

Cash Out Month<sup>06/01/01</sup>

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM	CTM Carry Over
<b>Purchases - Long Positions</b>								
DYNEGY Marketing and Trade	66,000	61,092	4,908	0	4,908	\$(17,544.68)	4,908	0
FPL Energy Services, Inc.	84,840	82,438	2,402	0	2,402	\$(8,923.43)	2,402	0
Hesco	10,546	10,395	151	0	151	\$(560.96)	151	0
Infinite Energy Inc	17,650	14,853	2,797	0	2,797	\$(9,627.66)	2,797	0
Multifuels	1,470	204	1,266	0	1,266	\$(3,781.50)	1,266	0
NUI Energy, Inc.	77,980	74,507	3,473	0	3,473	\$(12,902.19)	3,473	0
Premier	27,662	22,673	4,989	0	4,989	\$(16,933.06)	4,989	0
Texas-Ohio / E-Prime	18,680	18,566	114	0	114	\$(423.51)	114	0
	<u>304,828</u>	<u>284,728</u>	<u>20,100</u>	<u>0</u>	<u>20,100</u>	<u>\$(70,697.01)</u>	<u>20,100</u>	<u>0</u>
<b>No Action - In Balance</b>								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
Enron Capitol Trade	0	0	0	0	0	\$0.00	0	0
TECO Gas Services	0	0	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc.	0	0	0	0	0	\$0.00	0	0
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
<b>Total System:</b>	<u><u>304,828</u></u>	<u><u>284,728</u></u>	<u><u>20,100</u></u>	<u><u>0</u></u>	<u><u>20,100</u></u>	<u><u>\$(70,697.01)</u></u>	<u><u>20,100</u></u>	<u><u>0</u></u>



**Florida Gas Transmission Co**  
An Enron/EI Paso Energy Affiliate

*yes*  
We rec'd 2 adjustments (credits) to the demand invoices we paid earlier this month. The credits will be applied ~~to~~ against the invoices due 7/20. They discounted the rates after the invoices were mailed out. *NO*  
7/13

JUL 17 2001

Billable Party: NUI CORPORATION  
ATTN: NAVARRO NORENE  
PO BOX 760  
BEDMINSTER NJ 07921

*CGF*

Invoice Date:  
[REDACTED]  
Invoice Identif  
[REDACTED]

Bill Pty Duns: 056711344

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct N  
Svc Code: FT Svc Req ID: 056711344 Prev I

Company  
and wire to:  
ON  
Phillips  
-5657

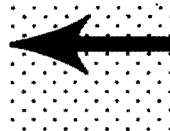
Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount		Repl Rel Cd
				Base	Surc	Disc		Net	Due	
	2987 CITY GAS-LAKE FOREST	COT		0.0142	0.0036		0.0178	30	0.53	
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0036		0.0178	2,880	51.26	
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0036		0.0178	16,920	301.18	
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0036		0.0178	7,740	137.77	
	3006 CITY GAS-WEST MIAMI	COT		0.0142	0.0036		0.0178	6,480	115.34	
	3008 CGC - SW	COT		0.0142	0.0036		0.0178	1,470	26.17	
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0036		0.0178	4,230	75.29	
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0036		0.0178	1,470	26.17	
	2970 CITY GAS-COCOA	COT		0.0142	0.0036		0.0178	7,110	126.56	
	2968 EAU GALLIE-CITY GAS	COT		0.0142	0.0036		0.0178	8,970	159.67	
	2971 CITY GAS-MELBOURNE	COT		0.0142	0.0036		0.0178	4,950	88.11	
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0036		0.0178	90,000	1,602.00	
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0142	0.0036		0.0178	1,110	19.76	
	123376 CITY GAS-INDIAN RIVER	COT		0.0142	0.0036		0.0178	1,200	21.36	
	204545 CITY GAS-VERO BEACH	COT		0.0142	0.0036		0.0178	5,910	105.20	
	204917 CITY GAS - VERO BEACH	COT		0.0142	0.0036		0.0178	1,140	20.29	
	216833 NUI CITY GAS-CUTLER	COT		0.0142	0.0036		0.0178	1,290	22.96	

*B1*



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**



Stmt D/T: 07/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: NUI CORPORATION  
ATTN: NAVARRO NORENE  
PO BOX 760  
  
BEDMINSTER NJ 07921

CGF

Invoice Date: July 10, 2001



Invoice Identifier: 42563



Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account: **REDACTED**  
ABA: **REDACTED**

Bill Pty Duns: 056711344

Svc Req K: 3608      Svc Req: NUI CORPORATION      Acct No: 11420 400002954      Beg Date: 06/01/2001      Contact Name: Mary Lou Phillips  
Svc Code: FT      Svc Req ID: 056711344      Prev Inv ID:      End Date: 06/30/2001      Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Rel Cd	
Total for Contract 3608:									162,900	\$2,899.62	

FGT

Note: Go to <https://fgtbiz.enron.com/public> for rate information.  
Accounting Adjustment Method: RES = Restatement  
REV = Revision  
  
Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	293.22	3192.84
1999	0.0075	81.45	2981.07
2000	0.0072	32.58	2932.20
2001	0.007	0.00	2899.62
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: mm 7/11/01  
Initials      Date  
Approved in EMS: mm 7/13  
Initials      Date

Invoice Reviewed: mm 7/13/01  
Signature      Date

Approved By: J.R. ... 7/16/01  
Signature      Date

B2



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 07/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

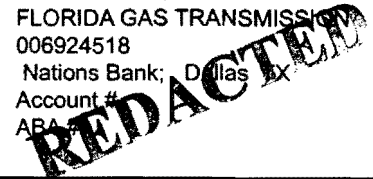
Billable Party: NUI CORPORATION  
ATTN: NAVARRO NORENE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: July 10, 2001

Invoice Identifier: 42584

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank, Dallas  
Account #  
ABA #



Bill Pty Duns: 056711344

Svc Req K: 5034      Svc Req: NUI CORPORATION      Acct No: 11420 4000002954      Beg Date: 06/01/2001      Contact Name: Mary Lou Phillips  
Svc Code: FT      Svc Req ID: 056711344      Prev Inv ID:      End Date: 06/30/2001      Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
	2987 CITY GAS-LAKE FOREST	COT		0.0312	0.0036		879	30.59		
	2989 CITY GAS-OPA LOCKA	COT		0.0312	0.0036		5,617	195.47		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0312	0.0036		32,824	1,142.28		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0312	0.0036		17,544	610.53		
	3006 CITY GAS-WEST MIAMI	COT		0.0312	0.0036		13,350	464.58		
	3008 CGC - SW	COT		0.0312	0.0036		5,078	176.71		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0312	0.0036		8,556	297.75		
	2973 CITY GAS-TITUSVILLE	COT		0.0312	0.0036		5,039	175.36		
	2970 CITY GAS-COCOA	COT		0.0312	0.0036		14,733	512.71		
	2968 EAU GALLIE-CITY GAS	COT		0.0312	0.0036		15,957	555.30		
	2971 CITY GAS-MELBOURNE	COT		0.0312	0.0036		9,500	330.60		
	3015 FP&L-TURKEY POINT	COT		0.0312	0.0036		450,000	15,660.00		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0312	0.0036		2,646	92.08		
	123376 CITY GAS-INDIAN RIVER	COT		0.0312	0.0036		4,799	167.01		
	204545 CITY GAS-VERO BEACH	COT		0.0312	0.0036		25,333	881.59		
	204917 CITY GAS - VERO BEACH	COT		0.0312	0.0036		2,632	91.59		
	216833 NUI CITY GAS-CUTLER	COT		0.0312	0.0036		3,038	105.72		

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

**Invoice**

Stmt D/T: 07/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188



**Billable Party:** NUI CORPORATION  
ATTN: NAVARRO NORENE  
PO BOX 760  
  
BEDMINSTER NJ 07921

**Invoice Date:** July 10, 2001

**Invoice Identifier:** 42584

Please reference this invoice on your remittance and wire to:  
**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Nations Bank; Dallas, TX  
Account #  
ABA #

**REDACTED**

**Bill Pty Duns:** 056711344

**Svc Req K:** 5034      **Svc Req:** NUI CORPORATION      **Acct No:** 11420 4000002954      **Beg Date:** 06/01/2001      **Contact Name:** Mary Lou Phillips  
**Svc Code:** FT      **Svc Req ID:** 056711344      **Prev Inv ID:**      **End Date:** 06/30/2001      **Contact Phone:** (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Due Pty ID	Repl Rel Cd
Total for Contract 5034:									617,525	\$21,489.87	

FGT OK

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	1111.55	22601.42
1999	0.0075	308.77	21798.64
2000	0.0072	123.51	21613.38
2001	0.007	0.01	21489.88
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: mm 7/11/01  
Initials Date

Approved in EMS: mm 7/13  
Initials Date

Invoice Reviewed: navarro 7/13/01  
Signature Date

Approved By: J.R. Phillips 7/16/01  
Signature Date

BSY



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

**Invoice**

Stmt D/T: 07/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: NUI CORPORATION  
ATTN: NAVARRO NORENE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: July 10, 2001

Invoice Identifier: 42633

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 056711344

Svc Req K: 5364      Svc Req: NUI CORPORATION      Acct No: 11420 4000002954      Beg Date: 06/01/2001      Contact Name: Mary Lou Phillips  
Svc Code: FT      Svc Req ID: 056711344      Prev Inv ID:      End Date: 06/30/2001      Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc		Net	Due	
	2987 CITY GAS-LAKE FOREST	COT		0.0142	0.0036		0.0178	30	0.53	
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0036		0.0178	1,860	33.11	
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0036		0.0178	10,920	194.38	
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0036		0.0178	5,010	89.18	
	3006 CITY GAS-WEST MIAMI	COT		0.0142	0.0036		0.0178	4,170	74.23	
	3008 CGC - SW	COT		0.0142	0.0036		0.0178	960	17.09	
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0036		0.0178	2,730	48.59	
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0036		0.0178	960	17.09	
	2970 CITY GAS-COCOA	COT		0.0142	0.0036		0.0178	4,590	81.70	
	2968 EAU GALLIE-CITY GAS	COT		0.0142	0.0036		0.0178	5,790	103.06	
	2971 CITY GAS-MELBOURNE	COT		0.0142	0.0036		0.0178	3,210	57.14	
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0036		0.0178	60,000	1,068.00	
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0142	0.0036		0.0178	720	12.82	
	123376 CITY GAS-INDIAN RIVER	COT		0.0142	0.0036		0.0178	780	13.88	
	204545 CITY GAS-VERO BEACH	COT		0.0142	0.0036		0.0178	3,810	67.82	
	204917 CITY GAS - VERO BEACH	COT		0.0142	0.0036		0.0178	720	12.82	
	216833 NUI CITY GAS-CUTLER	COT		0.0142	0.0036		0.0178	840	14.95	

BS



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

**Invoice**

Stmnt D/T: 07/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: NUI CORPORATION  
ATTN: NAVARRO NORENE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: July 10, 2001  
[Redacted]  
Invoice Identifier: 42633  
[Redacted]

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas, TX  
Account #  
ABA

**REDACTED** ←

Bill Pty Duns: 056711344

Svc Req K: 5364      Svc Req: NUI CORPORATION      Acct No: 11420 4000002954      Beg Date: 06/01/2001      Contact Name: Mary Lou Phillips  
Svc Code: FT      Svc Req ID: 056711344      Prev Inv ID:      End Date: 06/30/2001      Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 5364:									107,100	\$1,906.39		

CGT

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	192.78	2099.17
1999	0.0075	53.55	1959.94
2000	0.0072	21.42	1927.81
2001	0.007	0.00	1906.39
0	0	0.00	0.00

Late Payment Charge in EMS assessed on past due balances paid after the invoice date.

Approved In EMS: mm 7/13/01  
Initials Date  
  
Invoice Reviewed: mm 7/13/01  
Signature Date  
  
Approved By: John R. Hendrick 7/16/01  
Signature Date

CGF



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

**Invoice**

Stmt D/T: 06/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: NUI CORPORATION  
ATTN: NAVARRO NORENE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: July 10, 2001

Invoice Identifier: 42498

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

Bill Pty Duns: 056711344

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 06/01/2001  
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: 42417 End Date: 06/30/2001  
Contact Name: Mary Lou Phillips  
Contact Phone: (713) 853-5657

**REDACTED**

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc					
		RD1	RES	0.7618	0.0030	0.0224	0.7424	162,900	120,936.96		
Total for Contract 3608:								162,900	\$120,936.96		

*Revision to discounted rate.  
(rec'd after orig. invoice was paid).*

*\$81.45 credit.  
OK*

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1384.65	122321.61
1999	0.0076	1238.04	122175.00
2000	0.0066	1075.14	122012.10
2001	0.003	488.70	121425.66
0	0	0.00	0.00

Entered in EMS: nm 7/13  
Initials Date

Approved in EMS: nm 7/13  
Initials Date

Late Payment Charges are assessed on past due balances paid after the invoice date.  
Invoice Received: Navarro 7/13/01  
Signature Date

Approved By: J. A. Hendrix 7/10/01  
Signature Date

137



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affillate

**Invoice**

Stmt D/T: 06/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: NUI CORPORATION  
ATTN: NAVARRO NORENE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: July 10, 2001

Invoice Identifier: 42497

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

Bill Pty Duns: 056711344

Svc Req K: 3608      Svc Req: NUI CORPORATION      Acct No: 11420 4000002954      Beg Date: 06/01/2001      Contact Name: Mary Lou Phillips  
Svc Code: FT      Svc Req ID: 056711344      Prev Inv ID: 42417      End Date: 06/30/2001      Contact Phone: (713) 853-5657

**REDACTED**

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1	REV	0.7618	0.0030	0.0219	0.7429	-162.900	-121,018.41		
<b>Total for Contract 3608:</b>								<b>-162,900</b>	<b>-\$121,018.41</b>		

*revised*

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

**Late Payment Charges are assessed on past due balances paid after the invoice date.**

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	0.00	-121018.4
1999	0.0076	0.00	-121018.4
2000	0.0066	0.00	-121018.4
2001	0.003	0.00	-121018.4
0	0	0.00	0.00

*152*



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: NUI CORPORATION  
ATTN: NAVARRO NORENE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: July 01, 2001

Invoice Identifier: 42417

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

Bill Pty Duns: 056711344

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 06/01/2001 Contact Name: Mary Lou Phillips  
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 06/30/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0030	0.0219	0.7429	162,900	121,018.41		
Total for Contract 3608:								162,900	121,018.41		

**REDACTED**

*orig*

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

<b>Gas Research Institute (GRI) Contributions:</b>			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1384.65	122403.06
1999	0.0076	1238.04	122256.45
2000	0.0066	1075.14	122093.55
2001	0.003	488.70	121507.11
0	0	0.00	0.00

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**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: NUI CORPORATION *CGF*  
ATTN: NAVARRO NORENE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: July 10, 2001  
[Redacted]  
Invoice Identifier: 42530  
[Redacted]

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 056711344

Svc Req K: 5364      Svc Req: NUI CORPORATION      Acct No: 11420 4000002954      Beg Date: 06/01/2001      Contact Name: Mary Lou Phillips  
Svc Code: FT      Svc Req ID: 056711344      Prev Inv ID: 42418      End Date: 06/30/2001      Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1	RES	0.7618	0.0030	0.0224	0.7424	107,100	79,511.04		
Total for Contract 5364:								107,100	\$79,511.04		

*- 53.55 credit*  
*OK*  
*revised*

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	910.35	80421.39
1999	0.0076	813.96	80325.00
2000	0.0066	706.86	80217.90
2001	0.003	321.30	79832.34
0	0	0.00	0.00

Late Payment Charges are assessed on unpaid balances paid m 7/11/01  
after the invoice date.      Initials      Date

Approved in EMS: m 7/13  
Initials      Date

Invoice Reviewed: mm Navarro 7/13/01  
Signature      Date

Approved By: [Signature] 7/13/01  
Signature      Date

*5/10*



**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: NUI CORPORATION  
ATTN: NAVARRO NORENE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: July 10, 2001



Invoice Identifier: 42529



Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 056711344

Svc Req K: 5364      Svc Req: NUI CORPORATION      Acct No: 11420 4000002954      Beg Date: 06/01/2001      Contact Name: Mary Lou Phillips  
Svc Code: FT      Svc Req ID: 056711344      Prev Inv ID: 42418      End Date: 06/30/2001      Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc	Net		Due	Pty ID	
		RD1	REV	0.7618	0.0030	0.0219	0.7429	-107,100	-79,564.59		
<b>Total for Contract 5364:</b>								<b>-107,100</b>	<b>-\$79,564.59</b>		

*revised*

Note: Go to <https://fgtbiz.enron.com/public> for rate information.  
Accounting Adjustment Method: RES = Restatement  
REV = Revision  
  
Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	0.00	-79564.59
1999	0.0076	0.00	-79564.59
2000	0.0066	0.00	-79564.59
2001	0.003	0.00	-79564.59
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

5/11





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: NUI CORPORATION  
ATTN: NAVARRO NORENE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: July 01, 2001

Invoice Identifier: 42418

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

Bill Pty Duns: 056711344

Svc Req K: 5364      Svc Req: NUI CORPORATION      Acct No: 11420 4000002954      Beg Date: 06/01/2001      Contact Name: Mary Lou Phillips  
Svc Code: FT      Svc Req ID: 056711344      Prev Inv ID:      End Date: 06/30/2001      Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc			Due	Pty ID	
		RD1		0.7618	0.0030	0.0219	0.7429	107,100	79,564.59		
<b>Total for Contract 5364:</b>								<b>107,100</b>	<b>\$79,564.59</b>		

**REDACTED**

*orig*

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	910.35	80474.94
1999	0.0076	813.96	80378.55
2000	0.0066	706.86	80271.45
2001	0.003	321.30	79885.89
0	0	0.00	0.00

*BR/2*



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

JUL - 5 2001

**Invoice**

Stmt D/T: 06/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: NUI CORPORATION  
ATTN: NAVARRO NORENE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: July 01, 2001

Invoice Identifier: 42417

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank: Dallas TX  
Account #  
ABA #

Bill Pty Duns: 056711344

Svc Req K: 3608 FTS-2 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 06/01/2001  
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 06/30/2001 Contact Name: Mary Lou Phillips  
Contact Phone: (713) 853-5657

**REDACTED** ←

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
	5430/day	RD1		0.7618	0.0030	0.0219	0.7429	162,900	121,018.41		TDC
<b>Total for Contract 3608:</b>								<b>162,900</b>	<b>\$121,018.41</b>		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.  
Accounting Adjustment Method: RES = Restatement  
REV = Revision  
Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1384.65	122403.06
1999	0.0076	1238.04	122256.45
2000	0.0066	1075.14	122093.55
2001	0.003	488.70	121507.11
0	0	0.00	0.00

Late Payment Charges are ~~Estimated~~ Interest on ~~unpaid~~ past due balances paid after the invoice date. *m 7/3*

Approved in EMS: *m 7/3*  
Initials Date

Invoice Reviewed: *Navarro 7/3/01*  
Signature Date

Approved By: *J. Navarro 7/3/01*  
Signature Date

B13



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

**Invoice**

Stmt D/T: 06/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: NUI CORPORATION  
ATTN: NAVARRO NORENE  
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: July 01, 2001

Invoice Identifier: 42242

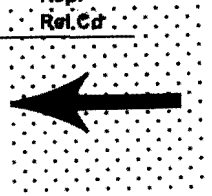
Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 056711344

vc Req K: 5034 FTS -1 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 06/01/2001 Contact Name: Mary Lou Phillips  
vc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 06/30/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Qty ID	Repl Ref. Cd
				Base	Surc	Disc					
	23,185/day	RD1		0.3687	0.0030		0.3717	695,550	258,535.94	TDC	
Total for Contract 5034:								695,550	258,535.94		



SIGN  
HERE

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	3825.53	262361.47
1999	0.0076	3199.53	261735.47
2000	0.0066	2503.98	261039.92
2001	0.003	0.00	258535.94
0	0	0.00	0.00

Entered in EMS: mm 7/3/01  
Initials Date

Late Payment Charges are assessed on past due balances paid after the invoice date.

Approved in EMS: mm 7/3  
Initials Date

Invoice Reviewed: mauano 7/3/01  
Signature Date

Approved By: [Signature] 7/3/01  
Signature Date

BH



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

CGF

**Invoice**

Stmnt D/T: 06/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: NUI CORPORATION  
ATTN: NAVARRO NORENE  
PO BOX 760  
  
BEDMINSTER NJ 07921

Invoice Date: July 01, 2001

Invoice Identifier: 42418

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 056711344

Svc Req K: 5364 *FTS-2* Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 06/01/2001 Contact Name: Mary Lou Phillips  
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 06/30/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	<i>3,570/day</i>	RD1		0.7618	0.0030	0.0219	0.7429	107,100	79,564.59	TDC	
Total for Contract 5364:								107,100	79,564.59		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	910.35	80474.94
1999	0.0076	813.96	80378.55
2000	0.0066	706.86	80271.45
2001	0.003	321.30	79885.89
0	0	0.00	0.00

Entered in EMS: *m 7/3/01*  
Initials Date

Late Payment Charges are assessed on past due balances paid after the invoice date.  
Approved in EMS: *m 7/3*  
Initials Date

Invoice Reviewed: *mauano 7/3/01*  
Signature Date

Approved By: *[Signature] 7/3/01*  
Signature Date

*B/S*



3 A

00648071

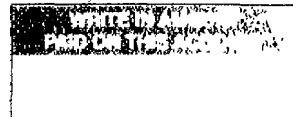
3,227.73

07/02/01

P.O. Box 31017  
TAMPA, FL 33631-3017

010122 00648071 000322773

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

PLEASE PRINT PAYMENT TO



PEOPLES GAS

POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

AMOUNT NOW DUE

3,227.73

PAST DUE AFTER

07/23/01

ACCOUNT NUMBER

00648071

AVERAGE DAILY THERM USAGE

JUN 01	142.8
MAY 01	158.9
APR 01	173.4
MAR 01	173.2
FEB 01	187.7
JAN 01	256.4
DEC 00	184.1
NOV 00	175.6
OCT 00	167.9
SEP 00	140.1
AUG 00	145.9
JUL 00	150.3
JUN 00	151.5

SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
06/30/01	30	07/02/01

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZSM08935	7849 3847		4002	1.0680	1.00250				4284.8
TOTAL THERMS =									4284.8

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)		
CUSTOMER CHARGE		0.00
DISTRIBUTION	4284.8 THMS @ 0.14916	639.12
PGA	4284.8 THMS @ 0.60414	2588.61
TOTAL GAS CHARGES		3227.73
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
PREVIOUS BALANCE		5399.57
PAYMENT		5399.57-
TOTAL BALANCE DUE		3227.73

*7/9/01  
copy sent  
to admin/invest*

05-800700-010  
R16



3 A

00648097

1,910.67

07/02/01

P.O. Box 31017  
TAMPA, FL 33631-3017

010122 00648097 000191067

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

SERVICE 19401 NE 22ND AVE  
ADDRESS NORTH MIAMI BEACH FL 33180-2107

POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE  
1,910.67

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

PAST DUE AFTER  
07/23/01

--SERVICE PERIOD--  
TO 06/30/01 NUMBER OF DAYS 30 STATEMENT DATE 07/02/01

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

ACCOUNT NUMBER  
00648097

METER NUMBER ZT078579 METER READS PRES - PREV = 95368 92999 = 2369 CCF X BTU X CONVER = 1.0680 1.00250 THERMS USED 2536.4  
TOTAL THERMS = 2536.4

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

AVERAGE DAILY THERM USAGE

JUN 01	84.5
MAY 01	94.2
APR 01	97.4
MAR 01	106.1
FEB 01	104.9
JAN 01	159.2
DEC 00	115.7
NOV 00	108.7
OCT 00	101.2
SEP 00	91.1
AUG 00	99.7
JUL 00	94.1
JUN 00	97.4

WHOLESALE SERVICE (WHS) 0.00  
CUSTOMER CHARGE 0.00  
DISTRIBUTION 2536.4 THMS @ 0.14916 378.33  
PGA 2536.4 THMS @ 0.60414 1532.34  
TOTAL GAS CHARGES 1910.67  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
PREVIOUS BALANCE 3200.60  
PAYMENT 3200.60-  
TOTAL BALANCE DUE 1910.67

*7/9/01  
Copy sent  
to Alan Verosteti*

*05-800-700-010*

*R17*

# oral

ENERGY

Main No. 713.761.5445  
Accounting Fax 713.767.5445

Gas Co. of Florida CGF + NUI-EB

## Coral Energy Resources LP

Box 760

n: Norene Navarro  
Imminster, NJ 07921

28-719-0944

### Sales Invoice

Invoice No: CER-I-200106-0213  
Contract Number: 010-NG-BS-03129  
GMS Contract Number: S-CITY GS FL-S-0001  
Customer ID: CITY GS FL  
Invoice Date: 07/09/2001  
Due Date: 07/20/2001  
Volume Base: MMBtu

*Prepays not to net.*

Prod. Month	Pipeline	Meter/Pool #	Description
6/2001	FL GAS TR	0025309	CS #11 MOUNT VERNON 50451 - CGF
6/2001	FL GAS TR	0025309	CS #11 MOUNT VERNON

MMBtu	Avg Price*	Amount Due
217,380	\$3.7748	\$811,878.07
17,807	\$3.9160	\$69,732.26
<u>235,187</u>		<u>\$881,610.33</u>

50465 - CGF - 14,038.22  
 50585 - EB - 14,279.61 Recap:  
 50588 - CGF - 13,389.36  
 50596 - CGF - 13,727.66  
 50598 - CGF - 14,297.41

(\* = Average Price is rounded)

Commodity Total \$881,610.33  
Net Amount Due in U.S. \$ \$881,610.33

\$ 881,610.33

CGF = 231,626 \$ 867,330.72  
NUI-EB = 3,561 \$ 14,279.61

B18

Please Wire Amount To:

Chase Manhattan Bank  
New York, NY  
Account#: **REDACTED**  
ALBA#

Please Fax Payment Detail To:

Accounts Receivable Department  
Fax (713) 265-4869

Please Direct Invoice Questions To:

Clint Young  
Phone (713) 230-3849  
Fax (713) 265-3849

Entered in EMS: KY 7/11/01  
Initials Date

Approved in EMS: mm 7/13  
Initials Date

Invoice Reviewed: Manuvaro 7/13/01  
Signature Date

Approved By: J.R. [Signature] 7/10/01  
Signature Date

SM  
HE

## Sales Invoice Daily Detail

Prod. Month: 6/2001

Invoice No: CER-I-200106-0213  
 Contract No: 010-NG-BS-03329  
 GMS Contract Number: S-CITY GS FL-S-0001

PipeLine: FL GAS TR

Delivery Point: 0075700

Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price	
1	7,246	\$1,7250 ✓	9	7,246	\$1,5950 ✓	17	7,246	\$1,8900 ✓	25	7,246	\$1,6950 ✓	
2	7,246	\$1,6800 ✓	10	7,246	\$1,5950 ✓	18	7,246	\$1,8900 ✓	26	7,246	\$1,5350 ✓	
3	7,246	\$1,6800 ✓	11	7,246	\$1,5950 ✓	19	7,246	\$1,4250 ✓	27	7,246	\$1,1100 ✓	
4	7,246	\$1,6800 ✓	12	7,246	\$1,8100 ✓	20	7,246	\$1,4650 ✓	28	7,246	\$1,1100 ✓	
5	7,246	\$1,9350 ✓	13	7,246	\$4,0300 ✓	21	7,246	\$1,8330 ✓	29	7,246	\$1,2550 ✓	
6	7,246	\$4,0100 ✓	14	7,246	\$4,1800 ✓	22	7,246	\$3,7000 ✓	30	7,246	\$1,2550 ✓	
7	7,246	\$1,7550 ✓	15	7,246	\$1,9550 ✓	23	7,246	\$1,6950 ✓	31	0	\$0,0000	
8	7,246	\$1,6750 ✓	16	7,246	\$1,8900 ✓	24	7,246	\$1,6950 ✓				
										217,380	\$1,7348	\$381,878.07

PipeLine: FL GAS TR

Delivery Point: 0025504

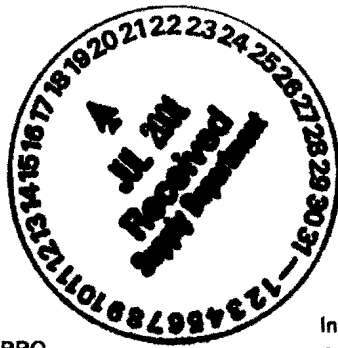
Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price	
1	0	\$0,0000	9	0	\$0,0000	17	0	\$0,0000	25	0	\$0,0000	
2	0	\$0,0000	10	0	\$0,0000	18	0	\$0,0000	26	0	\$0,0000	
3	0	\$0,0000	11	0	\$0,0000	19	0	\$0,0000	27	0	\$0,0000	
4	0	\$0,0000	12	3,561	\$1,8550	20	0	\$0,0000	28	0	\$0,0000	
5	3,561	\$1,9400	13	3,561	\$4,0150	21	0	\$0,0000	29	0	\$0,0000	
6	3,561	\$1,0100	14	0	\$0,0000	22	0	\$0,0000	30	0	\$0,0000	
7	3,561	\$1,7600	15	0	\$0,0000	23	0	\$0,0000	31	0	\$0,0000	
8	0	\$0,0000	16	0	\$0,0000	24	0	\$0,0000				
										17,807	\$1,9160	\$69,732.26
										235,187		\$881,610.33

Total For PipeLine: FL GAS TR

B19



JUL 23 2001



Mobil

NUI Corporation  
ATTN: MS. NORENE NAVARRO  
550 RT. 202-206  
P.O. BOX 760  
BEDMINSTER, NJ 07921

Invoice No: SMX01040150  
Customer No: 211040-01  
Customer Fax: (908) 781-2794

Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, N.Y.  
ABA #  
Account #  
Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

**REDACTED**

Invoice Date: 07/12/2001  
Payment Terms: 07/25/2001  
Due unless otherwise provided in effective contract

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Description	Volume MMBTU	Price	Amount Due USD
FLORIDA GAS TRANSMISSION COMPANY					
05 07/2001		Book Out #52381 C&F	5,982	\$4.1400	\$24,765.48
** Invoice Totals			5,982		\$24,765.48

Invoice Comments:

*no netting*

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Sandra L Anderson at telephone (713) 989-0360.

Duke Energy Trading and Marketing, L.L.C. Page 1

A Duke Energy and Mobil Company  
10777 Westheimer, Suite 650  
Houston, Texas 77042

Post-It® Fax Note	7671	Date	7/18	# of pages	1
To	Norene	From	Kristi		
Co./Dept.	Gas Acctg	Co.	Duke		
Phone #		Phone #	713 989 020352		
Fax #	908 781 2794	Fax #	713 989 0268		

Entered in EMS: IRH 7/20/01  
 Approved in EMS: [Signature] 7/20/01  
 Mgt. Approval in EMS: [Signature] 7/20/01

*B20*



- Netout -

Mobil

JUL 18 2001



NUI Corporation
ATTN: MS. NORENE NAVARRO
550 RT. 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921

Invoice No: SR01060708
Customer No: 211040-01
Customer Fax: (908) 781-2794

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA #
Account #

Invoice Date: July 9, 2001
Payment Terms: Due July 25, 2001
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

REDACTED

Invoice for Natural Gas for Nom deliveries.

Table with columns: Prod Date, Transport Contract, Sales Point, Description, MMBTU Volume, Price, Amount Due. Includes entries for FLORIDA GAS TRANSMISSION COMPANY.

\*\* Invoice Totals

175,818

\$654,340.88

Duke Energy Trading and Marketing, L.L.C.

Page 1

Approved in EMS:

Signature and Date fields for approval.

CGF = 285,843.03

Approved By:

Signature and Date for approval.

R21





Enron North America Corp.

<b>Customer Information</b> NUI Energy Brokers, Inc. 550 Rt 202 206 Bedminster, NJ 07921-0760  Attn: Steve Woodward Phone: (908) 470-4611 Fax: (908) 781-2794 E-Mail:	ETG CGF	<b>Remit To</b> Enron North America Corp. Bank: Bank of America, N.A. Dallas Bank Id: SWIFT Id: NABKUS44 Acc:	<b>Invoice Information</b> Invoice Number: 0108117 Contract Period: Jul-2001 Invoice Date: 06/27/2001 Due Date: 07/03/2001  Contact: Nichole Summers Phone: (713) 345-4774 Fax: (713) 646-4819 E-Mail:
---	------------	--	---

Trade Date	Deal Number	Online Number	External Exchange	Reference Index	Delivery Index	Swap/ Opt	Notion Quantity	Basis	Fixed Rate	Float Rate	Amount	
9/15/2000	NZ7295.1			NXB2		OPT	(155,000.00)	MMBTU	3.6	3.397	31,465.00	ETG
1/21/2000	QB6128.1			NXB2		OPT	(50,000.00)	MMBTU	3.7	3.397	15,150.00	CGF
2/06/2000	QE9263.1			NXB2		OPT	(155,000.00)	MMBTU	5	3.397	248,465.00	ETG
2/06/2000	QE9263.2			NXB2		OPT	155,000.00	MMBTU	3.6	3.397	(31,465.00)	ETG

NUI ENERGY BROKERS, INC. WILL REMIT:

U.S. Dollar Common

263,615.00

Financial settlement

ETG = \$ 248,465.00  
 CGF = \$ 15,150.00

B23

Entered in EMS: ML 6/29/01  
 Initials Date  
 Approved in EMS: M 6/29  
 Initials Date  
 Invoice Reviewed: Mallano 6/29/01  
 Signature Date  
 Approved By: [Signature] 6/29/01  
 Signature Date

If payment is not received by the due date, the amount due Enron shall bear interest daily until paid. Please wire transfer by 2:00 PM CST on above due date.

SBU: CGF-NO SHARE  
 Risk Type: Fixed Price Risk  
 Index: NYMEX NG

**OPTIONS VALUATION DETAIL**  
 Close of Business: 6/26/2001

Counterparty: ENRON Broker: ALL Int/Ext: ALL  
 Trade Type: ALL Phys/Fin: ALL Hedge: ALL  
 Risk Type: ALL Index: ALL  
 Delivery Periods From: 7/1/2001 00:00 To: 8/1/2001 00:00  
 Trade Dates From: 1/1/1990 To: 6/26/2001  
 Currency: Unadjusted

Seq #	Trade #	Broker/ Counterparty	Trade Date	Delivery Period	Exp. Date	Src	Buy /Sell	Call /Put	Qty.	Strike Price	Premium Price	M-T-M Price	Volatility	IR	Option Price	M-T-M Value	Delta	Theo. Gamma	Theo. Vega(\$)	Theo. Theta(\$)	Theo. Rho(\$)	Non-Prem Value
27526	3444	ENRON	11/21/2000	Jul/2001	6/26/2001	O	Sell	Put	50,000	3.70000	0.00000	3.39700	0.80000	0.05500	0.00000	(15,150)	0	0	0	0	0	(15,150)
									Jul/2001 Total	50,000						(15,150)	0	0	0	0	0	(15,150)
									2001 Total	50,000						(15,150)	0	0	\$0	\$0	\$0	(15,150)
									Subtotal for FP-NYMEX NG	50,000						(15,150)	0	0	\$0	\$0	\$0	(15,150)
									Subtotal for NG	50,000						(15,150)	0	0	\$0	\$0	\$0	(15,150)
									Subtotal for CGF-NO SHARE	50,000						(15,150)	0	0	\$0	\$0	\$0	(15,150)

B24

# SALES INVOICE



Enron North America Corp.

<b>Bill To:</b> NUI Energy Brokers, Inc. 550 R1 202 208 Bedminster, NJ 07921-0760	<b>Remit To:</b> Enron North America Corp. Bank: Bank of America, N.A. Bank: Swift: NABKUS4A Acct:	<b>Invoice Number:</b> 28564SA  <b>Invoice Date:</b> July 6, 2001  <b>Due Date:</b> July 25, 2001 <b>Payment Method:</b> Automated Clearing House Tran
<b>Contact:</b> Norene Navarro <b>Telephone:</b> (908) 719-4244 <b>Fax:</b> (908) 781-2794	<b>Contact:</b> Dark Spojer <b>Telephone:</b> (713) 863-4511 <b>Fax:</b> (713) 846-9420	

REDACTED

Delivery Date	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period Jun-01	Contract: 96010419			P/L: TETC		Point: 79504-EGM ELA TABS POOL							
9 06/27	06/27		Cost of Gas	SA-877573	OA1448270	51786	ETG 5,000	5,000	MMBtu	\$3.42000 USD	MMBtu	\$17,100.00	\$17,100.00
8 06/28	06/28			SA-883984	OA1460480	51793	ETG 5,000	5,000	MMBtu	\$3.39000 USD	MMBtu	\$16,950.00	\$16,950.00
<b>Pre-tax Sub-total:</b>							<del>920,000</del>	<del>920,000</del>					<b>\$72,375.00</b>
													<i>20,000 RE</i>
Delivery Period Jun-01	Contract: 96010419			P/L: TETC		Point: 79509-M3 TABS ENRON							
0 06/22	06/22		Cost of Gas	SA-869689	OA1431080	51646	EB 10,000	10,000	MMBtu	\$4.03500 USD	MMBtu	\$40,350.00	\$40,350.00
2 06/22	06/22			SA-870591	OA1432440	51642	" 5,000	5,000	MMBtu	\$4.01500 USD	MMBtu	\$20,075.00	\$20,075.00
1 06/22	06/22			SA-870663	OA1432590	51644	" 1,845	1,845	MMBtu	\$4.03500 USD	MMBtu	\$7,444.58	\$7,444.58
1 06/27	06/27			SA-878098	OA1450110	51556	" 10,000	10,000	MMBtu	\$3.96000 USD	MMBtu	\$39,600.00	\$39,600.00
5 06/28	06/28			SA-882661	OA1458470	51565	" 10,000	10,000	MMBtu	\$3.90000 USD	MMBtu	\$39,000.00	\$39,000.00
7 06/28	06/28			SA-883203	OA1459220	51567	ETG 10,000	10,000	MMBtu	\$3.87000 USD	MMBtu	\$38,700.00	\$38,700.00
<b>Pre-tax Sub-total:</b>							<b>46,845</b>	<b>46,845</b>					<b>\$185,169.58</b>
													<i>0/b</i>
Delivery Period Jun-01	Contract: 96010419			P/L: NIG		Point: 3-NIG/NGPL CENTRAL POINT							
8 06/21	06/21		Cost of Gas	SA-865141	OA1421120	51578	EB 20,000	20,000	MMBtu	\$3.78000 USD	MMBtu	\$75,600.00	\$75,600.00
<b>Pre-tax Sub-total:</b>							<b>20,000</b>	<b>20,000</b>					<b>\$75,600.00</b>
Delivery Period Jun-01	Contract: 96010419			P/L: FGT		Point: 25412-STATION 8 TRANSFER POINT							
8 06/07	06/07		Cost of Gas	SA-834715	OA1348267	50587	EB 3,000	3,000	MMBtu	\$3.74000 USD	MMBtu	\$11,220.00	\$11,220.00
1 06/09	06/11			SA-840750	OA1363096	50592	EB 30,000	30,000	MMBtu	\$3.59000 USD	MMBtu	\$107,700.00	\$107,700.00
3 06/19	06/19			SA-860052	OA1408820	51608	CGF 3,561	3,561	MMBtu	\$3.99000 USD	MMBtu	\$14,208.39	\$14,208.39
<b>Pre-tax Sub-total:</b>							<b>36,561</b>	<b>36,561</b>					<b>\$133,128.39</b>
													<i>FEI + 0/b</i>
Delivery Period Jun-01	Contract: 96010419			P/L: TRCO		Point: 1062-TRANSCO STN 65(EGM ONSYS POOL)							
4 06/07	06/07		Cost of Gas	SA-831875	OA1342919	50380	ETG 10,000	10,000	MMBtu	\$3.85000 USD	MMBtu	\$38,500.00	\$38,500.00
3 06/07	06/30			SA-832662	OA1346008	50516	EB 10,104	10,104	MMBtu	\$3.77500 USD	MMBtu	\$38,142.60	\$38,142.60
3 06/08	06/08			SA-835398	OA1351341	50634	EB 5,000	5,000	MMBtu	\$3.69000 USD	MMBtu	\$18,450.00	\$18,450.00

1325

ENRON CONFIDENTIAL - INTERNAL USE ONLY

# SALES INVOICE



Enron North America Corp.

<b>Bill To:</b> NUI Energy Brokers, Inc. 550 RI 202 206 Bedminster, NJ 07921-0760	<b>Remit To:</b> Enron North America Corp. Bank: Bank of America, N.A. Bank: Swift: NABKUS4A Acc:	<b>Invoice Number:</b> 28564SA  <b>Invoice Date:</b> July 6, 2001  <b>Due Date:</b> July 25, 2001 <b>Payment Method:</b> Automated Clearing House Tran
<b>Contact:</b> Norene Navarro <b>Telephone:</b> (908) 719-4244 <b>Fax:</b> (908) 781-2794	<b>Contact:</b> Darfa Saucis <b>Telephone:</b> (713) 853-4561 <b>Fax:</b> (713) 848-8420	

REDACTED

Delivery Date	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Period Jun-01 Contract: 96010419 P/L: TRCO Point: 1062-TRANSCO STN 65(EGM ONSYS POOL)														
4	06/12	06/12	Cost of Gas	SA-841723	OA1366180	50607	EB	10,000	10,000	MMBtu	✓ \$3.73500 USD	MMBtu	\$37,350.00	\$37,350.00
2	06/12	06/12		SA-841739	OA1366390	50661	ETG	5,248	5,248	MMBtu	✓ \$3.75750 USD	MMBtu	\$19,719.36	\$19,719.36
7	06/12	06/12		SA-844381	OA1372050	50610	ETG	5,000	5,000	MMBtu	✓ \$3.82000 USD	MMBtu	\$19,100.00	\$19,100.00
5	06/26	06/26		SA-874297	OA1442060		ETG	5,242	5,242	MMBtu	✓ \$3.67000 USD	MMBtu	\$19,238.14	\$19,238.14
7	06/26	06/26		SA-874307	OA1442080	51698	ETG	10,000	10,000	MMBtu	✓ \$3.67000 USD	MMBtu	\$36,700.00	\$36,700.00
2	06/29	06/30		SA-888020	OA1469750	51876	EB	20,000	20,000	MMBtu	✓ \$3.32000 USD	MMBtu	\$66,400.00	\$66,400.00
<b>Pre-tax Sub-total:</b>								<b>80,594</b>	<b>80,594</b>					<b>\$293,600.10</b>
Delivery Period Jun-01 Contract: 96010419 P/L: TGT Point: 3800-ZONE SL POOLING (BUY)														
6	06/07	06/07	Cost of Gas	SA-831876	OA1342923	50381	EB	10,000	10,000	MMBtu	✓ \$3.80000 USD	MMBtu	\$38,000.00	\$38,000.00
<b>Pre-tax Sub-total:</b>								<b>10,000</b>	<b>10,000</b>					<b>\$38,000.00</b>
Delivery Period Jun-01 Contract: 96010419 P/L: TGT Point: 3700-ZONE SL-FT POOLING (SELL)														
4	06/23	06/25	Cost of Gas	SA-871855	OA1436850	51676	EB	15,000	15,000	MMBtu	✓ \$3.67000 USD	MMBtu	\$55,050.00	\$55,050.00
3	06/26	06/26		SA-873701	OA1439890	51693	EB	5,000	5,000	MMBtu	✓ \$3.66500 USD	MMBtu	\$18,325.00	\$18,325.00
10	06/27	06/27		SA-877569	OA1448250	51717	EB	5,000	5,000	MMBtu	✓ \$3.42500 USD	MMBtu	\$17,125.00	\$17,125.00
<b>Pre-tax Sub-total:</b>								<b>25,000</b>	<b>25,000</b>					<b>\$90,500.00</b>
<b>Invoice Total:</b>								<b>873,824</b>	<b>873,824</b>	MMBtu				

CGF = 3,561 \$ 14,208.39  
 ETG = 60,490 \$ 225,707.50  
 NUI-EB = 509,773 \$ 2,016,748.92

Entered in EMS: JM 7/9/01  
 Initials Date  
 Approved in EMS: ART 7/17/01  
 Initials Date  
 Invoice Reviewed: John A. Handberg 7/17/01  
 Signature Date  
 Approved By: JM 7/18/01  
 Signature Date

\$2,256,664.81  
 USDOK

approval in EMS processed by JRS on 7-17-01

526

Time: 16:06 To: NUI ENERGY BROKERS, INC. (28564) & 12041647124

Page: 00000000



<p style="text-align: center;"><i>CGF - NUI EB</i></p> <p>NUI Corporation          Attn: Norene Navarro/TraceyAnn Robinson          550 Route 202-206, 2nd Floor          P. O. Box 760          Bedminster, New Jersey 07921-0760</p> <p>Customer Invoice Fax Number: 908 781-2794</p>	<p>Invoice Number: 3065          Invoice Date: 07/12/2001          Due Date: 07/25/2001          Contract Number: 220 - Master Firm Purch/Sale          Dun Number:          Location:          Accounting: 200-020-0101-101220-00          A/R Physical Settles - Gas</p>
<p>Invoice for Gas purchased from IDACORP Energy          For the Month of June 2001          Payment is Due: Payment is due on the 25th, or 10 days from receipt</p>	<p>Shawna Specht: (208) 275-8333          Fax Number: (208) 275-8503</p>

Deal Number	Description	Quantity MMBtu	Price (\$ Per MMBtu)	Sub-Total	Tax Rate	Tax Amount	Total
CGF 640200	Demand Charge	111,000	\$0.0900	\$9,990.00	0.00%	\$0.00	\$9,990.00
65530 CC	Comp. Sta. 850448 CGF	217,380	\$3.7133	\$807,197.15	0.00%	\$0.00	\$807,197.15
65552	Mobile Bay 50444 CGF	133,080	\$3.9900	\$530,989.20	0.00%	\$0.00	\$530,989.20
69964	Transco Sta. 6531552 ETG	10,000	\$4.1200	\$41,200.00	0.00%	\$0.00	\$41,200.00
71730	Transco Sta. 652824 ETG	10,000	\$3.5950	\$35,950.00	0.00%	\$0.00	\$35,950.00
72138	Transco Sta. 655825 ETG	20,000	\$3.4200	\$68,400.00	0.00%	\$0.00	\$68,400.00
		<u>501,460</u>		<u>\$1,493,726.35</u>		<u>\$0.00</u>	<u>\$1,493,726.35</u>

*OK FGT Transit*

**Total Due** **\$1,493,726.35**

*OK*

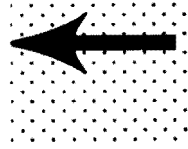
CGF = 350,460 \$1,348,176.35  
 ETG = 40,000 \$145,550.00

Entered in EMS: KY 7/13/01  
Initials Date

Approved in EMS: mm 7/13  
Initials Date

Invoice Reviewed: Maurano 7/13/01  
Signature Date

Approved By: Stan Brown 7/23  
Signature Date



Wire Transfer Funds To:  
 Attn: US Bank of Idaho  
 1 First Street  
 Boise, Idaho 83716  
 ABA: 1  
 Account Number:  
 Reference: NUI Corporation/3065

REDACTED

Mail To:  
 IDACORP Energy  
 Attn: Fund Management  
 P.O. Box 4127  
 Boise, ID 83711

B27



ONEOK ENERGY MARKETING AND TRADING CO., L.P.  
 P.O. BOX 2405  
 ATTN: GAS ACCT.  
 TULSA, OK 74102-2405

Invoice Number: S-2001-06-0768-OGMC  
 Customer ID: NUICORP  
 Customer Number:  
 GMS Contract Number: S-NUICORP-S-0001  
 Invoice Date: 06-Jul-2001  
 Due Date: 25-Jul-2001 by Wire  
 Production Month: 6/2001 (see instructions below)

NUICORPORATION  
 550 ROUTE 202-206  
 P.O. BOX 760  
 BEDMINSTER, NJ 07921-0760

RECEIVED  
 JUL 2001  
 CGF

Code: F no netting This month

Invoice from ONEOK ENERGY MARKETING AND TRADING CO., L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
FLORIDAGAS	7995 50450	CS #8 ZACHARY CGF	90,000 Dth	\$3.73483	Nom	\$336,135.00
Current Totals			90,000 Dth			\$336,135.00
Recap:			CGT.			
Commodity Total						\$336,135.00
Net Amount Due						\$336,135.00

OK

Entered in EMS: KY 7/11/01  
 Initials Date  
 Approved in EMS: MM 7/13  
 Initials Date  
 Invoice Reviewed: Mullano 7/13  
 Signature Date  
 Approved By: John Hordich 7/16/01  
 Signature Date

If you should have any questions regarding this invoice,  
 please contact Cyndi King at (918) 591-5003  
 fax (918) 584-7551 email CKing@oneok.com

Please Wire Transactions To: Bank of America  
 Tulsa, OK  
 Account #:  
 ABA#

Please Send Correspondence To:  
 ONEOK ENERGY MARKETING AND TRADING CO., L.P.  
 P O BOX 2405  
 ATTN: CONTRACTS  
 TULSA, OK 74102-2405  
 Phone: (918) 591-5102

REDACTED

Invoice Number: S-2001-06-0768-OGMC  
 GMS Contract No.: S-NUICORP-S-0001  
 Invoice Date: 7/6/2001  
 Production Month: 6/2001

B28

JUL 10 2001

— CGF —

PHYSICAL SETTLEMENT DUE ON 25-JUL-2001

SEMPRA ENERGY TRADING CORP.  
58 COMMERCE ROAD  
STAMFORD, CT 06902

INVOICE DATE: 06-JUL-2001

NUI CORPORATION  
ATTN: TRACEY ROBINSON  
CPTY FAX: (908) 781-2794



PAYMENT INSTRUCTIONS:  
ACH PMTS CAN NOT BE RECEIVED  
TO BE PAID IN THE CURRENCY STATED BELOW BY  
WIRE TRANSFER ON OR BEFORE 07/25/2001 TO:  
BANK ONE N.A.  
CHICAGO, IL  
ACCT #                      ABA #  
SEMPRA ENERGY TRADING CORP

**REDACTED**

*No netting this month*

PLEASE BE ADVISED THE FOLLOWING PHYSICAL TRADES HAVE BEEN PRICED:

TRADE NUMBER	TRADE DATE	TRADE DESCRIPTION	CCY	PRICE	AMOUNT DUE
9484370	05/24/2001	FLORIDA GAS ZN 2 JUN 01-30, 2001 QTY 61,470 MMBTU IF-FLORIDA GAS ZONE2 INDEX1ST	USD	3.73	229,283.10

50171

FGT OK

TOTAL DUE TO SEMPRA:

USD 229,283.10

OK

TO MAKE INQUIRIES CONCERNING THE ABOVE INVOICES, PLEASE CONTACT:

TONY FERRAJINA (203) 355-5607

ANY PAYMENT NOT RECEIVED ON OR BY 25-JUL-2001 WILL ACCRUE INTEREST AT THE PRIME RATE AS STATED IN THE WALL STREET JOURNAL PLUS 2%

Entered in EMS: mm 7/9/01  
Initials Date

Approved in EMS: mm 7/9  
Initials Date

Invoice Reviewed: mauvaro 7/9/01  
Signature Date

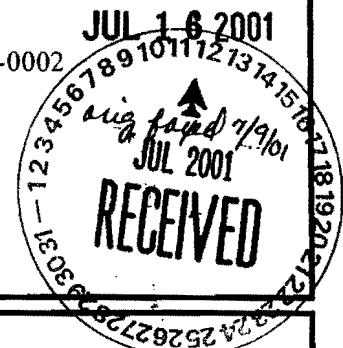
Approved By: [Signature] 7/9/01  
Signature Date

R7

Unocal Energy Trading Inc.  
 P.O. Box 4551  
 Houston, TX 77210-4551

Invoice Number: 200106-I-0038  
 Customer ID: NUICORP  
 Customer Number:  
 GMS Contract Number: S-NUICORP-S-0002  
 Invoice Date: 09-Jul-2001  
 Due Date: 20-Jul-2001  
 Production Month: 6/2001

NUI Corporation  
 Attn: Norene Navarro (N-Z) **CGF**  
 Gas Accounting  
 P. O. Box 760  
 Bedminster, NJ 07921-0760  
 Fax: (908) 781-2794



*no netting this month*

**Unocal Energy Trading Inc.**

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
FGT	23422 <b>50449</b>	Sabine Plant / Johnson's Bayou Nom		90,000 Dth	\$3.71333	\$334,200.00
<b>Current Totals</b>				90,000 Dth		\$334,200.00
<b>Recap:</b>				<b>FGT.</b>		
<b>Commodity Total</b>						\$334,200.00
<b>Net Amount Due</b>						<u>\$334,200.00</u>

*OK*

**FAXED**

Entered in EMS: KG/m 7/9/01  
                  Initials       Date

Approved in EMS: mm 7/13  
                  Initials       Date

Invoice Reviewed: Emmanuel 7/13/01  
                  Signature       Date

Approved By: John L. ... 7/16/01  
                  Signature       Date

For Questions Please Contact:  
 Ken Cooley @ (281)287-7523  
 Fax: (281)287-7327

**REDACTED**

Please Wire Transactions To:  
 The Northern Trust Company  
 Chicago, IL  
 Account #:  
 ABA#

Please Send Invoices To:  
 Unocal Energy Trading Inc  
 P.O. Box 4551  
 Houston, TX 77210-4551  
 Phone: (281) 491-7600

Please Remit Check To:  
 Unocal Energy Trading Inc.  
 75 Remittance Drive  
 Suite 1716  
 Chicago, IL 60675-1716

Please Send Correspondence To:  
 Unocal Energy Trading Inc.  
 P.O. Box 4551  
 Houston, TX 77210-4451  
 Phone: (281) 491-7600



# Denbury Energy Services, Inc.

5100 Tennyson Parkway  
Plano, Texas 75024

Phone: (972)673-2003

Fax: (972)673-2004

## NATURAL GAS SALES INVOICE

ETG-CGF-NC-ELKTON-VC-W

To: NUI Corporation

P.O. Box 760

Bedminster, NJ 07921-0760

Invoice No. : Jul. NUI0106

Invoice Date : Aug. 6, 2001

Terms : Due by 25th

Attn: Accounting - Norene Navarro

Via fax to NUI : (908) 781-2794

Re: JUNE 2001 Monthly Reservation Charge

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Jun-01	10,000		Monthly Reservation Charge  Transcontinental Gas Pipeline Stations 65/85 and / or Texas Eastern Pipeline East LA and / or South Texas Pool	2.520	\$ 25,200.00
			<i>Storage division allocation attached.</i>		
Total Due		10,000		2.520	\$ 25,200.00

Please remit the above amount by wire transfer on or before JULY 25, 2001 to the following:

PLEASE NOTE OUR NEW WIRING INSTRUCTIONS:

BANK ONE (DALLAS)

ABA #:

CREDIT: DENBURY ENERGY SERVICES, INC.

ACCOUNT #:

**REDACTED**

If you have any questions regarding this invoice, please contact Linda Miller at (972) 673-2023. Date

Entered in EMS: *mm* *7/9/01*  
Initials Date

Approved in EMS: *mm* *7/10/01*  
Initials Date

Invoice Reviewed: *N. Navarro* *7/10/01*  
Signature Date

Approved By: *[Signature]* *7/10/01*  
Signature Date

B31

Effective October 1, 2000

**Distribution**

Alan Virostek  
 Ben Pachikara  
 Gary Norwicki  
 Jennifer McIsaac  
 Rudy Mach  
 Scott Wilkins  
 Steve Salese  
 Tracey Robinson

N. Navarro

Original Issue Date: 11/2/00

Revision Date: [REDACTED]

**NUI Corporation Supply & Storage Allocation - Fiscal Year 2001**

Monthly Fixed Cost (as invoiced)			\$25,200.00	\$20,500.00	\$5,800.00	\$26,300.00
	Annual Firm Sales	Allocation Percentage				
Elizabethtown Gas	33,329	79.22%	\$19,962.70	\$16,239.50	\$4,594.59	\$20,834.09
City Gas of Florida	5,119	12.17%	\$3,066.07	\$2,494.22	\$705.68	\$3,199.90
North Carolina	1,979	4.70%	\$1,185.34	\$964.26	\$272.82	\$1,237.08
Elkton	594	1.41%	\$355.78	\$289.43	\$81.89	\$371.32
Valley Cities-Waverly	<u>1,052</u>	<u>2.50%</u>	<u>\$630.10</u>	<u>\$512.59</u>	<u>\$145.02</u>	<u>\$657.61</u>
Sub Total	3,625	8.62%	\$2,171.23	\$1,766.28	\$499.73	\$2,266.01
Grand Total	42,073	100.0%	\$25,200.00	\$20,500.00	\$5,800.00	\$26,300.00

BS2

JUN 25 2001



# HATTIESBURG GAS STORAGE COMPANY

ETG  
CGF  
NC  
ELKTON  
VC-W

RECEIVED  
SUPPLY DEPT. HATTIESBURG  
JUN 20 2001

## INVOICE

To: Elizabethtown Gas Co.  
C/O NUI V# HAT2117122  
550 RT 202206  
P.O. Box 760  
Bedminister, NJ 07921  
Attn: Tracy Robinson

Invoice No.: HGS-D-EGC-0106  
Date: 08-Jun-01  
Period: JUNE, 2001  
Terms: 15 Days Upon Receipt *due 7/3/01*  
Contact: SHIRLEY PHARES  
Phone: (832) 676-7902  
Fax: (832) 676-3979  
E-Mail: Shirley.Phares@ElPaso.com

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of JUNE, 2001.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205

\$20,500.00 ✓

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58

5,800.00 ✓

TOTAL:

\$26,300.00 ✓

*Storage allocation attached.*

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

Wire Transfer Instructions:

TO: HATTIESBURG GAS STORAGE CO.  
MELLON BANK NA  
PITTSBURGH, PA  
EL PASO ENERGY PARTNERS L.P.  
ABA: **REDACTED**  
ACCOUNT: **REDACTED**

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.  
EL PASO ENERGY PARTNERS L.P.  
DEPT. 0839  
P.O. BOX 120001  
DALLAS, TX 75312-0839

Entered in CRM: *m 6/19/01*

*m 6/19/01*

Approved in CRM: *m 6/19*

*m 6/19*

Invoice Reviewed: *mouano 6/19/01*

*mouano 6/19/01*

Approved By: *Ad e...*

*Ad e...*

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

R23

Monthly Fixed Cost (as invoiced)

	Annual Firm Sales*	Allocation Percentage*			
<b>Elizabethtown Gas</b>	33,329	79.22%	\$16,239.50	\$4,594.59	\$20,834.09
<b>City Gas of Florida</b>	5,119	12.17%	\$2,494.22	\$705.68	\$3,199.90
<b>North Carolina</b>	1,979	4.70%	\$964.26	\$272.82	\$1,237.08
<b>Elkton</b>	594	1.41%	\$289.43	\$81.89	\$371.32
<b>Valley Cities-Waverly</b>	<u>1,052</u>	<u>2.50%</u>	<u>\$512.59</u>	<u>\$145.02</u>	<u>\$657.61</u>
<b>Sub Total</b>	3,625	8.62%	\$1,766.28	\$499.73	\$2,266.01
<b>Grand Total</b>	<b>42,073</b>	<b>100.0%</b>	<b>\$20,500.00</b>	<b>\$5,800.00</b>	<b>\$26,300.00</b>

R34

7-11-01



# HATTIESBURG GAS STORAGE COMPANY

ETG - CGF - NC - ELKTON - VC - W INVOICE

To: Elizabethtown Gas Co.  
C/O NUI V# HAT2117122  
550 RT 202206  
P.O. Box 760  
Bedminster, NJ 07921  
Attn: Tracy Robinson

Invoice No.: HGS-D-EGC-0107  
Date: 06-Jul-01  
Period: JULY, 2001  
Terms: 15 Days Upon Receipt  
Contact: SHIRLEY PHARES  
Phone: (832) 676-7902  
Fax: (832) 676-3979  
E-Mail: Shirley.Phares@EIPaso.com

Due 7/24

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of JULY, 2001.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

#13  
S CAP DC

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

SDC #5

TOTAL: \$26,300.00

OK

*Storage allocation attached*

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

Wire Transfer Instructions:

TO: HATTIESBURG GAS STORAGE CO.  
MELLON BANK NA  
PITTSBURGH, PA  
EL PASO ENERGY PARTNERS L.P.  
ABA:   
ACC:   
**REDACTED**

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.  
EL PASO ENERGY PARTNERS L.P.  
DEPT. 0839  
P.O. BOX 120001  
DALLAS, TX 75312-0839

Entered in EMS: KW 7/10/01  
Initials Date

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Approved in EMS: MM 7/10  
Initials Date

Invoice Reviewed: Maurro 7/10/01  
Signature Date

Approved By: J.R. Arnold 7/10/01  
Signature Date



R 7 5 7/10



Effective October 1, 2000

**Distribution:**

- Alan Virostek
- Ben Pachikara
- Gary Norwicki
- Jennifer McIsaac
- Rudy Mach
- Scott Wilkins
- Steve Salese
- Tracey Robinson

N. Navarro  
 Original Issue Date: 11/2/00  
 Revision Date:

**NUI Corporation Supply & Storage Allocation - Fiscal Year 2001**

Monthly Fixed Cost (as invoiced)							Grand Total
			\$25,200.00	\$20,500.00	\$5,800.00	\$26,300.00	\$51,800.00
	Annual Firm Sales*	Allocation Percentage*					
Elizabethtown Gas	33,329	79.22%	\$19,962.70	\$16,239.50	\$4,594.59	\$20,834.09	\$40,796.79
City Gas of Florida	5,119	12.17%	\$3,066.07	\$2,494.22	\$705.68	\$3,199.90	\$6,265.87
North Carolina Elkton	1,979	4.70%	\$1,185.34	\$964.26	\$272.82	\$1,237.08	\$2,422.42
Valley Cities-Waverly	594	1.41%	\$355.78	\$289.43	\$81.89	\$371.32	\$727.40
	<u>1,052</u>	<u>2.50%</u>	<u>\$630.10</u>	<u>\$512.59</u>	<u>\$145.02</u>	<u>\$657.61</u>	<u>\$1,292.71</u>
Sub Total	3,625	8.62%	\$2,171.23	\$1,766.28	\$499.73	\$2,266.01	\$4,437.24
Grand Total	42,073	100.0%	\$25,200.00	\$20,500.00	\$5,800.00	\$26,300.00	\$51,800.00

Effective October 1, 2000 - WSS allocation between divisions is terminated.

\* provided by Planning Department

1336