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ORIGINAL

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October 15, 2001

John T. Butler, P.A.
305.577.2939
jbutler@steelhector.com

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COMMISSION CLERK

-VIA HAND DELIVERY-

Ms. Blanca S. Bayó
Director of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 001148-EI

Dear Ms. Bayó:

On behalf of Florida Power & Light Company ("FPL") and in compliance with Order No. PSC-01-1535-PCO-EI, I am enclosing for filing in the above docket twenty-one (21) copies of the MFRs listed on Attachment 1 hereto. Two of the enclosed MFRs are revisions to ones filed on October 1, 2001: MFR C-33, on which certain required information has been added that was not available in time for the October 1 filing; and MFR C-53, on which a minor typographical error in the headings for columns 3 and 4 has been corrected.

As noted in my transmittal letter for the MFRs that were filed on October 1, 2001, FPL is reevaluating its sales forecast in light of (i) unexpected deterioration over the past few months in the U.S. economy, and (ii) the economic and other consequences of the September 11, 2001, tragedies. FPL adjusted three summary-level MFRs that were contained in the October 1 filing (MFRs B-3, C-2 and D-1) to reflect the preliminary revisions to the sales forecast. In this filing, summary-level adjustments have been made to the total test year investment, revenues and/or expenses on several of the enclosed MFRs to be consistent with MFRs B-3, C-2 and D-1. Those are MFRs E-1, E-3a, E-5a, E-5b, E-6a, E-6b, E-7, E-8a, E-9 and E-16a. FPL is still in the process of quantifying the impacts of the adjustment to the sales forecast as well as the impact on various MFRs, and will provide this information to the Commission as soon as possible.

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Because FPL is not proposing to change rates at this time, it has not incorporated into its MFRs any company adjustments to the test-year results. Please note, however, that FPL has identified in footnotes to certain of the enclosed and previously-filed MFRs examples of adjustments that FPL believes could be appropriate if changes to rates were subsequently proposed. Among the potential adjustments is inclusion of the incremental costs that FPL anticipates would result from participating in a regional transmission organization ("RTO") such as GridFlorida. Those

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incremental costs are currently estimated to be approximately $60 million annually, which would properly be included in any base rate determination if no adjustment-clause mechanism were available for their recovery.

As with the earlier MFR filings, any party in this docket that needs to identify the person(s) responsible for a subject covered by the enclosed MFRs should contact Steve Romig of FPL at 305-552-4519.

Sincerely,

John T. Butler, P.A.

Enclosures
cc: Counsel of record (w/copy of enclosures)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Attachment 1 and the MFRs listed on Attachment 1 were served by hand delivery (*) or mailed this 15th day of October 2001 to the following:

Robert V. Elias, Esquire. *
Legal Division
Florida Public Service Commission
2540 Shumard Oak Boulevard
Room 370
Tallahassee, FL 32399-0850

Florida Industrial Power Users Group
c/o John McWhirter, Jr., Esq.
McWhirter Reeves
400 North Tampa Street, Suite 2450
Tampa, FL 33601-3350

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Washington, DC 20006

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Vicki Gordon Kaufman, Esq.
McWhirter Reeves
117 South Gadsden
Tallahassee, Florida 32301

By: _____
John T. Butler, P.A.

ATTACHMENT 1

MFR LIST FOR OCTOBER 15, 2001

"A" Series	"C" Series	"E" Series
A-1a	C-19	E-1
A-2	C-20	E-2
A-3	C-21	E-3a
A-4a	C-33 (revised)	E-3b
A-5	C-57	E-5a
A-7	C-53 (revised)	E-5b
A-8	C-60	E-6a
A-9		E-6b
A-10		E-7
A-12a		E-8a
A-12b		E-8b
A-12c		E-9
A-13		E-10
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		E-14
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		E-16b

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		E-18d
		E-20
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		E-27a
		E-27b
		E-27c
		E-28a
		E-28b

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. A – 1a

8854

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE CALCULATION OF THE REQUESTED FULL REVENUE REQUIREMENTS INCREASE.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ___
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	DESCRIPTION	SOURCE	AMOUNT
1			
2	JURISDICTIONAL ADJUSTED RATE BASE	SCHEDULE A-9	
3		COL.2, LINE 11	
4			
5	RATE OF RETURN ON RATE BASE REQUESTED	SCHEDULE D-1	
6			
7	JURISDICTIONAL NET OPERATING INCOME REQUESTED	LINE 1 X LINE 2	
8			
9	JURISDICTIONAL ADJUSTED NET OPERATING INCOME	SCHEDULE A-10	
10		COL.2, LINE 9	
11			
12	NET OPERATING INCOME DEFICIENCY (EXCESS)	LINE 3 - LINE 4	_____%
13			
14	EARNED RATE OF RETURN	LINE 4/ LINE1	
15			
16	NET OPERATING INCOME MULTIPLIER	SCHEDULE C-58, LINE 12	
17			
18	REVENUE DEFICIENCY (EXCESS)	LINE 5 X LINE 7	
19			
20	ATTRITION ALLOWANCE	SCHEDULE C-59	
21			
22	REVENUE INCREASE REQUESTED	LINE 8 + LINE 9	
23			
24			
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26			
27	**FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.**		
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. A – 2

8856

SCHEDULE A - 2 | SUMMARY OF RATE CASE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A BRIEF SUMMARY OF THE HIGHLIGHTS OF THE CASE, SUPPLEMENTED BY THE FOLLOWING SCHEDULE. DESCRIBE REQUESTED RATE MAKING APPROACHES THAT DIFFER FROM A) THOSE USED IN THE COMPANY'S LAST RATE CASE., AND B) THOSE USED IN RECENT COMMISSION ORDERS. ITEMIZE ISSUES BEING RAISED WHICH HAVE NOT PREVIOUSLY BEEN ADDRESSED INCLUDING NEW RATE DESIGN.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	ITEM	(2) LAST RATE CASE REQUESTED	(3) LAST RATE CASE AUTHORIZED	(4) CURRENT RATE CASE REQUESTED	(5) DIFFERENCE (4) - (3)	(6) PERCENT CHANGE (5)/(3)
1						

FPL IS FILING MINIMUM FILING REQUIREMENTS (MFRS) PURSUANT TO ORDER NUMBER PSC-01-1535-PCO-EI. FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME. FPL IS ALSO NOT PROPOSING A RETURN ON EQUITY (ROE) AT THIS TIME.

FPL BELIEVES THAT THE ROE PROJECTED TO BE EARNED FOR 2002, AS REFLECTED IN THIS FILING, IS BELOW THE BOTTOM OF A RANGE THAT WOULD BE REASONABLE IF AN ROE RANGE WERE BEING ESTABLISHED AT THIS TIME. THE "COST RATE" SHOWN FOR COMMON EQUITY ON MFR D-1 IN 2002 REFLECTS AN ESTIMATED EARNED RETURN GIVEN THE REEVALUATION OF THE SALES FORECAST AS REFLECTED IN MFRS B-3 AND C-2, BUT DOES NOT REFLECT OTHER APPROPRIATE ADJUSTMENTS, SUCH AS THOSE BELOW, THAT FPL FEELS SHOULD BE MADE IF RATES ARE CHANGED. NOTE THAT THE COMMISSION APPROVED A SETTLEMENT AGREEMENT UNDER DOCKET NO. 990067-EI WHICH ESTABLISHED THE AUTHORIZED ROE RANGE OF 10.00% TO 12.00%. FPL AGREED TO THIS ROE RANGE AS PART OF THE OVERALL SETTLEMENT. FPL DID NOT THEN, AND DOES NOT NOW, BELIEVE THAT THE ROE RANGE ESTABLISHED IN THAT SETTLEMENT WAS NECESSARILY REFLECTIVE OF THE CAPITAL MARKETS AT THAT TIME, OR AT THE CURRENT TIME.

FPL ALSO NOTES THAT IT IS NOT PROPOSING ANY COMPANY ADJUSTMENTS AT THIS TIME. HOWEVER, IF CHANGES TO RATES ARE PROPOSED SUBSEQUENT TO THIS FILING, AMONG THE ADJUSTMENTS FPL MIGHT PROPOSE INCLUDE, BUT ARE NOT LIMITED TO, THE FOLLOWING:

1. INCLUDE FOR RECOVERY RTO COSTS THAT ARE NOT RECOVERED THROUGH A CLAUSE MECHANISM. THESE COSTS ARE CURRENTLY ESTIMATED AT $60 MILLION ON AN ANNUAL BASIS.
2. THE ACCOUNTING STANDARDS EXECUTIVE COMMITTEE OF THE AMERICAN INSTITUTE OF CERTIFIED PUBLIC ACCOUNTANTS HAS ISSUED A PROPOSED STATEMENT OF POSITION (SOP) WHICH WILL RESTRICT A COMPANY'S ABILITY TO CAPITALIZE CERTAIN COSTS. FPL ESTIMATES THAT THIS SOP, IF IT WERE EFFECTIVE, WOULD RESULT IN A $129 MILLION INCREASE IN EXPENSES FOR THE YEAR 2002.
3. INCLUDE AN ADDITIONAL $2 MILLION IN O&M AND $16 MILLION IN DEPRECIATION EXPENSES ASSOCIATED WITH THE ANNUALIZATION OF NEW PRODUCTION PLANT PLACED IN SERVICE DURING 2002.
4. INCLUDE $6 MILLION OF COSTS ASSOCIATED WITH THE UNBURNED NUCLEAR FUEL THAT WILL REMAIN IN THE NUCLEAR REACTOR WHEN THE NUCLEAR UNITS ARE REMOVED FROM SERVICE AT THE END OF THEIR USEFUL LIFE.
5. INCLUDE OTHER EXPENDITURES WHICH FPL BELIEVES TO BE PRUDENT INCLUDING, BUT NOT LIMITED TO, EMPLOYEES' DENTAL INSURANCE AND CERTAIN CIVIC AND CHARITABLE EXPENSES.
6. INCLUDE EXPENDITURES ON SECURITY MEASURES RESULTING FROM RECENT WORLD EVENTS.

AS NOTED IN THE OCTOBER 1, 2001, MFR TRANSMITTAL LETTER, FPL IS STILL IN THE PROCESS OF REEVALUATING ITS 2002 SALES FORECAST, AND IS ALSO EVALUATING THE ADDITIONAL IMPACT OF THE SEPTEMBER 11 TRAGEDY ON CERTAIN OF OUR COSTS, SUCH AS SECURITY AND INSURANCE.

PRELIMINARY ANALYSES INDICATE THAT INCLUSION OF THE ABOVE ADJUSTMENTS FPL HAS BEEN able TO QUANTIFY TO DATE WOULD REDUCE PROJECTED EARNED ROE TO LESS THAN 10% IN 2002, WHICH WOULD BE FURTHER REDUCED IN 2003.

SUPPORTING SCHEDULES: A- 1a, A- 9, A-10, A-12b

RECAP SCHEDULES:

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. A – 3

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR THE TOTAL AMOUNT OF INCREASED REVENUE REQUESTED, PROVIDE THE DECOMPOSITION INTO CATEGORIES FOR "MAKE WHOLE" MIDPOINT, LAST ALLOWED RATE OF RETURN, CURRENT CAPITAL STRUCTURE, REQUESTED RATE BASE, REQUESTED RATE OF RETURN, ATTRITION AND ANY OTHER.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	DESCRIPTION	(1) AMOUNT (000)	(2) JURISDICTIONAL ADJUSTED NOI (000)	(3) INCREMENTAL AMOUNT OVER PREVIOUS ITEMS (000)	(4) PERCENT OF TOTAL
1					
2	AMOUNT REQUESTED TO ALLOW UTILITY TO EARN FLOOR OF				
3	PREVIOUSLY AUTHORIZED RATE OF RETURN OF _____% ON				
4	PREVIOUSLY AUTHORIZED RATE BASE OF $_____				
5					
6	AMOUNT REQUESTED TO ALLOW UTILITY TO EARN MIDPOINT				
7	OF PREVIOUSLY AUTHORIZED RATE OF RETURN OF _____% ON				
8	PREVIOUSLY AUTHORIZED RATE BASE OF $_____				
9					
10	AMOUNT REQUESTED TO ALLOW UTILITY TO EARN RATE OF RETURN				
11	OF _____% BASED ON CURRENT CAPITAL STRUCTURE MIDPOINT				
12	LAST ALLOWED EQUITY RETURN OF _____% ON PREVIOUSLY				
13	AUTHORIZED RATE BASE OF $_____				
14					
15	AMOUNT REQUESTED TO ALLOW UTILITY TO EARN RATE OF RETURN				
16	OF _____% (3 ABOVE) ON INCREASE IN PREVIOUSLY AUTHORIZED				
17	RATE BASE OF $_____ TO REQUESTED RATE BASE OF $_____				
18					
19	AMOUNT REQUESTED TO INCREASE EQUITY RETURN OF _____%				
20	AND OVERALL RATE OF RETURN TO _____%				
21					
22	NOI INCREASE REQUESTED				
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24	NOI MULTIPLIER				
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26	REVENUE INCREASE REQUESTED				
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

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SUPPORTING SCHEDULES: A- 1a, A- 9, A-12b, C-58 RECAP SCHEDULES:

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. A – 4a

8860

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE, CALCULATE TYPICAL MONTHLY BILLS FOR PRESENT RATES AND PROPOSED RATES.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

				BILL UNDER PRESENT RATES						BILL UNDER PROPOSED RATES						TOTAL INCREASE		¢/KWH	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH(a)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	$	%	PRES.	PROP.
1	RS-1	0	0	$ 5.71	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 5.71									-	N/A
2																			
3	RS-1	0	100	$ 9.25	$ 3.07	$ 0.18	$ 0.01	$ 0.53	$ 13.05									13.050	N/A
4																			
5	RS-1	0	250	$ 14.58	$ 7.68	$ 0.46	$ 0.02	$ 1.33	$ 24.06									9.626	N/A
6																			
7	RS-1	0	500	$ 23.44	$ 15.36	$ 0.91	$ 0.04	$ 2.66	$ 42.42									8.484	N/A
8																			
9	RS-1	0	750	$ 32.31	$ 23.04	$ 1.37	$ 0.06	$ 3.99	$ 60.78									8.104	N/A
10																			
11	RS-1	0	1000	$ 43.70	$ 30.72	$ 1.83	$ 0.08	$ 5.32	$ 81.66									8.166	N/A
12																			
13	RS-1	0	1500	$ 66.49	$ 46.08	$ 2.74	$ 0.12	$ 7.99	$ 123.42									8.228	N/A
14																			
15	RS-1	0	2000	$ 89.28	$ 61.44	$ 3.66	$ 0.16	$ 10.65	$ 165.19									8.259	N/A
16										FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.									
17	RS-1	0	3000	$ 134.85	$ 92.17	$ 5.49	$ 0.24	$ 15.97	$ 248.71									8.290	N/A
18																			
19	RS-1	0	5000	$ 225.99	$ 153.61	$ 9.14	$ 0.40	$ 26.62	$ 415.77									8.315	N/A
20																			
21	RS-1	0	10000	$ 453.86	$ 307.22	$ 18.29	$ 0.81	$ 53.24	$ 833.41									8.334	N/A
22																			
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8861

50 NOTES: (a) Demand metered rate classes are calculated at load factors of 30%; 60%; and 90%.
51 (b) Billing adjustments for Fuel, ECCR, ECRC, and CPRC are based on factors effective first billing October 2001.
52 (c) Gross receipts tax of 1.0256% is included in all amounts.
53 (d) All on-peak & off-peak kWh sales and firm & non-firm service relationships based on historical data.
54

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 4a

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE, CALCULATE TYPICAL MONTHLY BILLS FOR PRESENT RATES AND PROPOSED RATES.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

				BILL UNDER PRESENT RATES						BILL UNDER PROPOSED RATES						TOTAL INCREASE		¢/KWH	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH(a)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	$	%	PRES.	PROP.
1	RST-1	0	0	$ 9.04	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 9.04									-	N/A
2																			
3	RST-1	0	100	$ 12.76	$ 3.05	$ 0.18	$ 0.01	$ 0.53	$ 16.54									16.538	N/A
4																			
5	RST-1	0	250	$ 18.34	$ 7.63	$ 0.46	$ 0.02	$ 1.33	$ 27.78									11.113	N/A
6																			
7	RST-1	0	500	$ 27.64	$ 15.27	$ 0.91	$ 0.04	$ 2.66	$ 46.52									9.305	N/A
8																			
9	RST-1	0	750	$ 36.94	$ 22.90	$ 1.37	$ 0.06	$ 3.99	$ 65.26									8.702	N/A
10																			
11	RST-1	0	1000	$ 46.24	$ 30.53	$ 1.83	$ 0.08	$ 5.32	$ 84.00									8.400	N/A
12																			
13	RST-1	0	1500	$ 64.83	$ 45.80	$ 2.74	$ 0.12	$ 7.99	$ 121.49									8.099	N/A
14																			
15	RST-1	0	2000	$ 83.43	$ 61.07	$ 3.66	$ 0.16	$ 10.65	$ 158.97									7.948	N/A
16										FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.									
17	RST-1	0	3000	$ 120.63	$ 91.60	$ 5.49	$ 0.24	$ 15.97	$ 233.93									7.798	N/A
18																			
19	RST-1	0	5000	$ 195.02	$ 152.67	$ 9.14	$ 0.40	$ 26.62	$ 383.86									7.677	N/A
20																			
21	RST-1	0	10000	$ 381.00	$ 305.34	$ 18.29	$ 0.81	$ 53.24	$ 758.67									7.587	N/A
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NOTES:
(a) Demand metered rate classes are calculated at load factors of 30%; 60%; and 90%.
(b) Billing adjustments for Fuel, ECCR, ECRC, and CPRC are based on factors effective first billing October 2001.
(c) Gross receipts tax of 1.0256% is included in all amounts.
(d) All on-peak & off-peak kWh sales and firm & non-firm service relationships based on historical data.

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 4a

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE, CALCULATE TYPICAL MONTHLY BILLS FOR PRESENT RATES AND PROPOSED RATES.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

				BILL UNDER PRESENT RATES						BILL UNDER PROPOSED RATES						TOTAL INCREASE		¢/KWH	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
LINE No.	RATE CLASS	TYPICAL KW	TYPICAL KWH(a)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	$	%	PRES.	PROP.
1	GS-1	0	0	$ 9.09	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 9.09									-	N/A
2																			
3	GS-1	0	100	$ 13.29	$ 3.07	$ 0.17	$ 0.01	$ 0.50	$ 17.04									17.038	N/A
4																			
5	GS-1	0	250	$ 19.58	$ 7.68	$ 0.44	$ 0.02	$ 1.24	$ 28.96									11.583	N/A
6																			
7	GS-1	0	500	$ 30.07	$ 15.36	$ 0.87	$ 0.04	$ 2.49	$ 48.82									9.764	N/A
8																			
9	GS-1	0	750	$ 40.55	$ 23.04	$ 1.31	$ 0.05	$ 3.73	$ 68.68									9.158	N/A
10																			
11	GS-1	0	1000	$ 51.04	$ 30.72	$ 1.75	$ 0.07	$ 4.97	$ 88.55									8.855	N/A
12																			
13	GS-1	0	1500	$ 72.01	$ 46.08	$ 2.62	$ 0.11	$ 7.46	$ 128.28									8.552	N/A
14																			
15	GS-1	0	2000	$ 92.98	$ 61.44	$ 3.50	$ 0.14	$ 9.94	$ 168.01									8.400	N/A
16										FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.									
17	GS-1	0	3000	$ 134.93	$ 92.17	$ 5.24	$ 0.21	$ 14.91	$ 247.46									8.249	N/A
18																			
19	GS-1	0	5000	$ 218.82	$ 153.61	$ 8.74	$ 0.35	$ 24.85	$ 406.38									8.128	N/A
20																			
21	GS-1	0	10000	$ 428.55	$ 307.22	$ 17.48	$ 0.71	$ 49.70	$ 803.66									8.037	N/A
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NOTES:
(a) Demand metered rate classes are calculated at load factors of 30%; 60%; and 90%.
(b) Billing adjustments for Fuel, ECCR, ECRC, and CPRC are based on factors effective first billing October 2001.
(c) Gross receipts tax of 1.0256% is included in all amounts.
(d) All on-peak & off-peak kWh sales and firm & non-firm service relationships based on historical data.

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 4a

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE, CALCULATE TYPICAL MONTHLY BILLS FOR PRESENT RATES AND PROPOSED RATES.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

				BILL UNDER PRESENT RATES						BILL UNDER PROPOSED RATES						TOTAL INCREASE		¢/KWH	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH(a)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	$	%	PRES.	PROP.
1	GST-1	0	0	$ 12.43	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 12.43									-	N/A
2																			
3	GST-1	0	100	$ 15.82	$ 3.02	$ 0.17	$ 0.01	$ 0.50	$ 19.52									19.520	N/A
4																			
5	GST-1	0	250	$ 20.92	$ 7.55	$ 0.44	$ 0.02	$ 1.24	$ 30.16									12.065	N/A
6																			
7	GST-1	0	500	$ 29.41	$ 15.09	$ 0.87	$ 0.04	$ 2.49	$ 47.90									9.580	N/A
8																			
9	GST-1	0	750	$ 37.90	$ 22.64	$ 1.31	$ 0.05	$ 3.73	$ 65.63									8.751	N/A
10																			
11	GST-1	0	1000	$ 46.40	$ 30.18	$ 1.75	$ 0.07	$ 4.97	$ 83.37									8.337	N/A
12																			
13	GST-1	0	1500	$ 63.38	$ 45.27	$ 2.62	$ 0.11	$ 7.46	$ 118.84									7.923	N/A
14																			
15	GST-1	0	2000	$ 80.37	$ 60.37	$ 3.50	$ 0.14	$ 9.94	$ 154.31									7.716	N/A
16										FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.									
17	GST-1	0	3000	$ 114.34	$ 90.55	$ 5.24	$ 0.21	$ 14.91	$ 225.26									7.509	N/A
18																			
19	GST-1	0	5000	$ 182.28	$ 150.91	$ 8.74	$ 0.35	$ 24.85	$ 367.14									7.343	N/A
20																			
21	GST-1	0	10000	$ 352.14	$ 301.83	$ 17.48	$ 0.71	$ 49.70	$ 721.86									7.219	N/A
22																			
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50 NOTES: (a) Demand metered rate classes are calculated at load factors of 30%; 60%; and 90%.
51 (b) Billing adjustments for Fuel, ECCR, ECRC, and CPRC are based on factors effective first billing October 2001.
52 (c) Gross receipts tax of 1.0256% is included in all amounts.
53 (d) All on-peak & off-peak kWh sales and firm & non-firm service relationships based on historical data.
54

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE, CALCULATE TYPICAL MONTHLY BILLS FOR PRESENT RATES AND PROPOSED RATES.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_ PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

				BILL UNDER PRESENT RATES						BILL UNDER PROPOSED RATES						TOTAL INCREASE		¢/KWH	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH(a)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	$	%	PRES.	PROP.
1	GSD-1	25	5475	$ 211.54	$ 168.20	$ 8.85	$ 0.39	$ 28.19	$ 417.17									7.620	N/A
2																			
3	GSD-1	25	10950	$ 293.02	$ 336.40	$ 17.70	$ 0.77	$ 28.19	$ 676.08									6.174	N/A
4																			
5	GSD-1	25	16425	$ 374.49	$ 504.61	$ 26.55	$ 1.16	$ 28.19	$ 935.00									5.693	N/A
6																			
7	GSD-1	50	10950	$ 450.87	$ 336.40	$ 17.70	$ 0.77	$ 75.16	$ 880.91									8.045	N/A
8																			
9	GSD-1	50	21900	$ 613.82	$ 672.81	$ 35.40	$ 1.55	$ 75.16	$ 1,398.74									6.387	N/A
10																			
11	GSD-1	50	32850	$ 776.77	$ 1,009.21	$ 53.10	$ 2.32	$ 75.16	$ 1,916.57									5.834	N/A
12																			
13	GSD-1	100	21900	$ 929.52	$ 672.81	$ 35.40	$ 1.55	$ 169.12	$ 1,808.40									8.258	N/A
14																			
15	GSD-1	100	43800	$ 1,255.42	$ 1,345.62	$ 70.80	$ 3.10	$ 169.12	$ 2,844.05									6.493	N/A
16										FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.									
17	GSD-1	100	65700	$ 1,581.31	$ 2,018.43	$ 106.20	$ 4.65	$ 169.12	$ 3,879.70									5.905	N/A
18																			
19	GSD-1	250	54750	$ 2,365.48	$ 1,682.02	$ 88.50	$ 3.87	$ 450.98	$ 4,590.85									8.385	N/A
20																			
21	GSD-1	250	109500	$ 3,180.22	$ 3,364.05	$ 177.00	$ 7.74	$ 450.98	$ 7,179.99									6.557	N/A
22																			
23	GSD-1	250	164250	$ 3,994.96	$ 5,046.07	$ 265.50	$ 11.62	$ 450.98	$ 9,769.12									5.948	N/A
24																			
25	GSD-1	400	87600	$ 3,801.44	$ 2,691.24	$ 141.60	$ 6.19	$ 732.84	$ 7,373.31									8.417	N/A
26																			
27	GSD-1	400	175200	$ 5,105.02	$ 5,382.47	$ 283.19	$ 12.39	$ 732.84	$ 11,515.92									6.573	N/A
28																			
29	GSD-1	400	262800	$ 6,408.60	$ 8,073.71	$ 424.79	$ 18.58	$ 732.84	$ 15,658.53									5.958	N/A

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50 NOTES: (a) Demand metered rate classes are calculated at load factors of 30%; 60%; and 90%.
51 (b) Billing adjustments for Fuel, ECCR, ECRC, and CPRC are based on factors effective first billing October 2001.
52 (c) Gross receipts tax of 1.0256% is included in all amounts.
53 (d) All on-peak & off-peak kWh sales and firm & non-firm service relationships based on historical data.
54

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 4a

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE, CALCULATE TYPICAL MONTHLY BILLS FOR PRESENT RATES AND PROPOSED RATES.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

				BILL UNDER PRESENT RATES						BILL UNDER PROPOSED RATES						TOTAL INCREASE		¢/KWH	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH(a)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	$	%	PRES.	PROP.
1	GSDT-1	25	5475	$ 220.91	$ 166.52	$ 8.85	$ 0.39	$ 28.19	$ 424.86									7.760	N/A
2																			
3	GSDT-1	25	10950	$ 305.19	$ 333.04	$ 17.70	$ 0.77	$ 28.19	$ 684.89									6.255	N/A
4																			
5	GSDT-1	25	16425	$ 389.47	$ 499.56	$ 26.55	$ 1.16	$ 28.19	$ 944.92									5.753	N/A
6																			
7	GSDT-1	50	10950	$ 463.04	$ 333.04	$ 17.70	$ 0.77	$ 75.16	$ 889.72									8.125	N/A
8																			
9	GSDT-1	50	21900	$ 631.59	$ 666.08	$ 35.40	$ 1.55	$ 75.16	$ 1,409.78									6.437	N/A
10																			
11	GSDT-1	50	32850	$ 800.15	$ 999.12	$ 53.10	$ 2.32	$ 75.16	$ 1,929.85									5.875	N/A
12																			
13	GSDT-1	100	21900	$ 947.30	$ 666.08	$ 35.40	$ 1.55	$ 169.12	$ 1,819.44									8.308	N/A
14																			
15	GSDT-1	100	43800	$ 1,284.40	$ 1,332.15	$ 70.80	$ 3.10	$ 169.12	$ 2,859.57									6.529	N/A
16										FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.									
17	GSDT-1	100	65700	$ 1,621.51	$ 1,998.23	$ 106.20	$ 4.65	$ 169.12	$ 3,899.70									5.936	N/A
18																			
19	GSDT-1	250	54750	$ 2,400.07	$ 1,665.19	$ 88.50	$ 3.87	$ 450.98	$ 4,608.61									8.418	N/A
20																			
21	GSDT-1	250	109500	$ 3,242.83	$ 3,330.39	$ 177.00	$ 7.74	$ 450.98	$ 7,208.94									6.584	N/A
22																			
23	GSDT-1	250	164250	$ 4,085.59	$ 4,995.58	$ 265.50	$ 11.62	$ 450.98	$ 9,809.26									5.972	N/A
24																			
25	GSDT-1	400	87600	$ 3,852.84	$ 2,664.31	$ 141.60	$ 6.19	$ 732.84	$ 7,397.78									8.445	N/A
26																			
27	GSDT-1	400	175200	$ 5,201.26	$ 5,328.62	$ 283.19	$ 12.39	$ 732.84	$ 11,558.30									6.597	N/A
28																			
29	GSDT-1	400	262800	$ 6,549.68	$ 7,992.93	$ 424.79	$ 18.58	$ 732.84	$ 15,718.82									5.981	N/A
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50	NOTES: (a) Demand metered rate classes are calculated at load factors of 30%; 60%; and 90%.																		
51	(b) Billing adjustments for Fuel, ECCR, ECRC, and CPRC are based on factors effective first billing October 2001.																		
52	(c) Gross receipts tax of 1.0256% is included in all amounts.																		
53	(d) All on-peak & off-peak kWh sales and firm & non-firm service relationships based on historical data.																		
54																			

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 4a

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE, CALCULATE TYPICAL MONTHLY BILLS FOR PRESENT RATES AND PROPOSED RATES.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_ PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

				BILL UNDER PRESENT RATES						BILL UNDER PROPOSED RATES						TOTAL INCREASE		¢/KWH	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
LINE	RATE	TYPICAL		BASE	FUEL	ECCR	ECRC	CPRC	TOTAL(c)	BASE	FUEL	ECCR	ECRC	CPRC	TOTAL(c)	$	%	PRES.	PROP.
NO.	CLASS	KW	KWH(a)	RATE	CLAUSE(b)	CLAUSE(b)	CLAUSE(b)	CLAUSE(b)		RATE	CLAUSE(b)	CLAUSE(b)	CLAUSE(b)	CLAUSE(b)					
1	GSLD-1	500	109500	$ 4,487.23	$ 3,359.62	$ 172.57	$ 7.74	$ 944.59	$ 8,971.76									8.193	N/A
2																			
3	GSLD-1	500	219000	$ 5,775.99	$ 6,719.24	$ 345.14	$ 15.49	$ 944.59	$ 13,800.45									6.302	N/A
4																			
5	GSLD-1	500	328500	$ 7,064.75	$ 10,078.86	$ 517.72	$ 23.23	$ 944.59	$ 18,629.15									5.671	N/A
6																			
7	GSLD-1	750	164250	$ 6,710.13	$ 5,039.43	$ 258.86	$ 11.62	$ 1,416.88	$ 13,436.92									8.181	N/A
8																			
9	GSLD-1	750	328500	$ 8,643.27	$ 10,078.86	$ 517.72	$ 23.23	$ 1,416.88	$ 20,679.97									6.295	N/A
10																			
11	GSLD-1	750	492750	$ 10,576.41	$ 15,118.30	$ 776.57	$ 34.85	$ 1,416.88	$ 27,923.01									5.667	N/A
12																			
13	GSLD-1	1000	219000	$ 8,933.04	$ 6,719.24	$ 345.14	$ 15.49	$ 1,889.18	$ 17,902.09									8.174	N/A
14																			
15	GSLD-1	1000	438000	$ 11,510.55	$ 13,438.49	$ 690.29	$ 30.97	$ 1,889.18	$ 27,559.48									6.292	N/A
16										FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.									
17	GSLD-1	1000	657000	$ 14,088.07	$ 20,157.73	$ 1,035.43	$ 46.46	$ 1,889.18	$ 37,216.87									5.665	N/A
18																			
19	GSLD-1	1500	328500	$ 13,378.85	$ 10,078.86	$ 517.72	$ 23.23	$ 2,833.77	$ 26,832.42									8.168	N/A
20																			
21	GSLD-1	1500	657000	$ 17,245.12	$ 20,157.73	$ 1,035.43	$ 46.46	$ 2,833.77	$ 41,318.51									6.289	N/A
22																			
23	GSLD-1	1500	985500	$ 21,111.40	$ 30,236.59	$ 1,553.15	$ 69.69	$ 2,833.77	$ 55,804.60									5.663	N/A
24																			
25	GSLD-1	1900	416100	$ 16,935.49	$ 12,766.56	$ 655.77	$ 29.43	$ 3,589.44	$ 33,976.69									8.166	N/A
26																			
27	GSLD-1	1900	832200	$ 21,832.77	$ 25,533.12	$ 1,311.55	$ 58.85	$ 3,589.44	$ 52,325.73									6.288	N/A
28																			
29	GSLD-1	1900	1248300	$ 26,730.06	$ 38,299.68	$ 1,967.32	$ 88.28	$ 3,589.44	$ 70,674.78									5.662	N/A
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50 NOTES: (a) Demand metered rate classes are calculated at load factors of 30%; 60%; and 90%.
51 (b) Billing adjustments for Fuel, ECCR, ECRC, and CPRC are based on factors effective first billing October 2001.
52 (c) Gross receipts tax of 1.0256% is included in all amounts.
53 (d) All on-peak & off-peak kWh sales and firm & non-firm service relationships based on historical data.
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SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 4a

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE, CALCULATE TYPICAL MONTHLY BILLS FOR PRESENT RATES AND PROPOSED RATES.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

				BILL UNDER PRESENT RATES						BILL UNDER PROPOSED RATES						TOTAL INCREASE		¢/KWH	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH(a)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	$	%	PRES.	PROP.
1	GSLDT-1	500	109500	$ 4,442.79	$ 3,341.01	$ 172.57	$ 7.74	$ 944.59	$ 8,908.71									8.136	N/A
2																			
3	GSLDT-1	500	219000	$ 5,687.11	$ 6,682.03	$ 345.14	$ 15.49	$ 944.59	$ 13,674.35									6.244	N/A
4																			
5	GSLDT-1	500	328500	$ 6,931.42	$ 10,023.04	$ 517.72	$ 23.23	$ 944.59	$ 18,440.00									5.613	N/A
6																			
7	GSLDT-1	750	164250	$ 6,643.47	$ 5,011.52	$ 258.86	$ 11.62	$ 1,416.88	$ 13,342.35									8.123	N/A
8																			
9	GSLDT-1	750	328500	$ 8,509.95	$ 10,023.04	$ 517.72	$ 23.23	$ 1,416.88	$ 20,490.82									6.238	N/A
10																			
11	GSLDT-1	750	492750	$ 10,376.42	$ 15,034.56	$ 776.57	$ 34.85	$ 1,416.88	$ 27,639.29									5.609	N/A
12																			
13	GSLDT-1	1000	219000	$ 8,844.16	$ 6,682.03	$ 345.14	$ 15.49	$ 1,889.18	$ 17,775.99									8.117	N/A
14																			
15	GSLDT-1	1000	438000	$ 11,332.79	$ 13,364.06	$ 690.29	$ 30.97	$ 1,889.18	$ 27,307.29									6.235	N/A
16										FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.									
17	GSLDT-1	1000	657000	$ 13,821.43	$ 20,046.09	$ 1,035.43	$ 46.46	$ 1,889.18	$ 36,838.58									5.607	N/A
18																			
19	GSLDT-1	1500	328500	$ 13,245.52	$ 10,023.04	$ 517.72	$ 23.23	$ 2,833.77	$ 26,643.28									8.111	N/A
20																			
21	GSLDT-1	1500	657000	$ 16,978.48	$ 20,046.09	$ 1,035.43	$ 46.46	$ 2,833.77	$ 40,940.22									6.231	N/A
22																			
23	GSLDT-1	1500	985500	$ 20,711.43	$ 30,069.13	$ 1,553.15	$ 69.69	$ 2,833.77	$ 55,237.16									5.605	N/A
24																			
25	GSLDT-1	1900	416100	$ 16,766.62	$ 12,695.85	$ 655.77	$ 29.43	$ 3,589.44	$ 33,737.11									8.108	N/A
26																			
27	GSLDT-1	1900	832200	$ 21,495.02	$ 25,391.71	$ 1,311.55	$ 58.85	$ 3,589.44	$ 51,846.57									6.230	N/A
28																			
29	GSLDT-1	1900	1248300	$ 26,223.43	$ 38,087.56	$ 1,967.32	$ 88.28	$ 3,589.44	$ 69,956.03									5.604	N/A
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50 NOTES: (a) Demand metered rate classes are calculated at load factors of 30%; 60%; and 90%.
51 (b) Billing adjustments for Fuel, ECCR, ECRC, and CPRC are based on factors effective first billing October 2001.
52 (c) Gross receipts tax of 1.0256% is included in all amounts.
53 (d) All on-peak & off-peak kWh sales and firm & non-firm service relationships based on historical data.
54

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE, CALCULATE TYPICAL MONTHLY BILLS FOR PRESENT RATES AND PROPOSED RATES.

TYPE OF DATA SHOWN:

__HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
__PRIOR YEAR ENDED __/__/__
WITNESS: NA

				BILL UNDER PRESENT RATES						BILL UNDER PROPOSED RATES						TOTAL INCREASE		¢/KWH	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH(a)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	$	%	PRES.	PROP.
1	GSLD-2	2000	438000	$ 17,941.70	$ 13,363.26	$ 650.46	$ 26.55	$ 3,758.15	$ 35,740.13									8.160	N/A
2																			
3	GSLD-2	2000	876000	$ 23,083.46	$ 26,726.52	$ 1,300.93	$ 53.10	$ 3,758.15	$ 54,922.16									6.270	N/A
4																			
5	GSLD-2	2000	1314000	$ 28,225.22	$ 40,089.79	$ 1,951.39	$ 79.65	$ 3,758.15	$ 74,104.20									5.640	N/A
6																			
7	GSLD-2	2500	547500	$ 22,384.19	$ 16,704.08	$ 813.08	$ 33.19	$ 4,697.69	$ 44,632.23									8.152	N/A
8																			
9	GSLD-2	2500	1095000	$ 28,811.39	$ 33,408.16	$ 1,626.16	$ 66.37	$ 4,697.69	$ 68,609.77									6.266	N/A
10																			
11	GSLD-2	2500	1642500	$ 35,238.59	$ 50,112.23	$ 2,439.24	$ 99.56	$ 4,697.69	$ 92,587.31									5.637	N/A
12																			
13	GSLD-2	3000	657000	$ 26,826.68	$ 20,044.89	$ 975.70	$ 39.82	$ 5,637.23	$ 53,524.32									8.147	N/A
14																			
15	GSLD-2	3000	1314000	$ 34,539.32	$ 40,089.79	$ 1,951.39	$ 79.65	$ 5,637.23	$ 82,297.37									6.263	N/A
16										FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.									
17	GSLD-2	3000	1971000	$ 42,251.96	$ 60,134.68	$ 2,927.09	$ 119.47	$ 5,637.23	$ 111,070.42									5.635	N/A
18																			
19	GSLD-2	5000	1095000	$ 44,596.64	$ 33,408.16	$ 1,626.16	$ 66.37	$ 9,395.38	$ 89,092.71									8.136	N/A
20																			
21	GSLD-2	5000	2190000	$ 57,451.04	$ 66,816.31	$ 3,252.32	$ 132.75	$ 9,395.38	$ 137,047.79									6.258	N/A
22																			
23	GSLD-2	5000	3285000	$ 70,305.43	$ 100,224.47	$ 4,878.48	$ 199.12	$ 9,395.38	$ 185,002.88									5.632	N/A
24																			
25	GSLD-2	10000	2190000	$ 89,021.54	$ 66,816.31	$ 3,252.32	$ 132.75	$ 18,790.76	$ 178,013.67									8.128	N/A
26																			
27	GSLD-2	10000	4380000	$ 114,730.33	$ 133,632.62	$ 6,504.63	$ 265.50	$ 18,790.76	$ 273,923.84									6.254	N/A
28																			
29	GSLD-2	10000	6570000	$ 140,439.12	$ 200,448.93	$ 9,756.95	$ 398.24	$ 18,790.76	$ 369,834.01									5.629	N/A
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50 NOTES: (a) Demand metered rate classes are calculated at load factors of 30%; 60%; and 90%.
51 (b) Billing adjustments for Fuel, ECCR, ECRC, and CPRC are based on factors effective first billing October 2001.
52 (c) Gross receipts tax of 1.0256% is included in all amounts.
53 (d) All on-peak & off-peak kWh sales and firm & non-firm service relationships based on historical data.
54

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 4a

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE, CALCULATE TYPICAL MONTHLY BILLS FOR PRESENT RATES AND PROPOSED RATES.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

				BILL UNDER PRESENT RATES						BILL UNDER PROPOSED RATES						TOTAL INCREASE		¢/KWH	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH(a)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	$	%	PRES.	PROP.
1	GSLDT-2	2000	438000	$ 17,742.88	$ 13,282.45	$ 650.46	$ 26.55	$ 3,758.15	$ 35,460.50									8.096	N/A
2																			
3	GSLDT-2	2000	876000	$ 22,685.82	$ 26,564.90	$ 1,300.93	$ 53.10	$ 3,758.15	$ 54,362.90									6.206	N/A
4																			
5	GSLDT-2	2000	1314000	$ 27,628.75	$ 39,847.35	$ 1,951.39	$ 79.65	$ 3,758.15	$ 73,265.30									5.576	N/A
6																			
7	GSLDT-2	2500	547500	$ 22,135.66	$ 16,603.06	$ 813.08	$ 33.19	$ 4,697.69	$ 44,282.68									8.088	N/A
8																			
9	GSLDT-2	2500	1095000	$ 28,314.33	$ 33,206.13	$ 1,626.16	$ 66.37	$ 4,697.69	$ 67,910.69									6.202	N/A
10																			
11	GSLDT-2	2500	1642500	$ 34,493.00	$ 49,809.19	$ 2,439.24	$ 99.56	$ 4,697.69	$ 91,538.69									5.573	N/A
12																			
13	GSLDT-2	3000	657000	$ 26,528.45	$ 19,923.68	$ 975.70	$ 39.82	$ 5,637.23	$ 53,104.87									8.083	N/A
14																			
15	GSLDT-2	3000	1314000	$ 33,942.85	$ 39,847.35	$ 1,951.39	$ 79.65	$ 5,637.23	$ 81,458.47									6.199	N/A
16										FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.									
17	GSLDT-2	3000	1971000	$ 41,357.26	$ 59,771.03	$ 2,927.09	$ 119.47	$ 5,637.23	$ 109,812.07									5.571	N/A
18																			
19	GSLDT-2	5000	1095000	$ 44,099.58	$ 33,206.13	$ 1,626.16	$ 66.37	$ 9,395.38	$ 88,393.63									8.072	N/A
20																			
21	GSLDT-2	5000	2190000	$ 56,456.92	$ 66,412.26	$ 3,252.32	$ 132.75	$ 9,395.38	$ 135,649.63									6.194	N/A
22																			
23	GSLDT-2	5000	3285000	$ 68,814.26	$ 99,618.39	$ 4,878.48	$ 199.12	$ 9,395.38	$ 182,905.63									5.568	N/A
24																			
25	GSLDT-2	10000	2190000	$ 88,027.42	$ 66,412.26	$ 3,252.32	$ 132.75	$ 18,790.76	$ 176,615.51									8.065	N/A
26																			
27	GSLDT-2	10000	4380000	$ 112,742.11	$ 132,824.51	$ 6,504.63	$ 265.50	$ 18,790.76	$ 271,127.51									6.190	N/A
28																			
29	GSLDT-2	10000	6570000	$ 137,456.79	$ 199,236.77	$ 9,756.95	$ 398.24	$ 18,790.76	$ 365,639.51									5.565	N/A
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50 NOTES: (a) Demand metered rate classes are calculated at load factors of 30%; 60%; and 90%.
51 (b) Billing adjustments for Fuel, ECCR, ECRC, and CPRC are based on factors effective first billing October 2001.
52 (c) Gross receipts tax of 1.0256% is included in all amounts.
53 (d) All on-peak & off-peak kWh sales and firm & non-firm service relationships based on historical data.
54

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 4a

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE, CALCULATE TYPICAL MONTHLY BILLS FOR PRESENT RATES AND PROPOSED RATES.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

				BILL UNDER PRESENT RATES						BILL UNDER PROPOSED RATES						TOTAL INCREASE		¢/KWH	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH(a)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	$	%	PRES.	PROP.
1	GSLD-3	2000	438000	$ 15,700.53	$ 12,867.67	$ 641.61	$ 26.55	$ 4,000.61	$ 33,236.98									7.588	N/A
2																			
3	GSLD-3	2000	876000	$ 18,368.76	$ 25,735.34	$ 1,283.23	$ 53.10	$ 4,000.61	$ 49,441.04									5.644	N/A
4																			
5	GSLD-3	2000	1314000	$ 21,036.98	$ 38,603.01	$ 1,924.84	$ 79.65	$ 4,000.61	$ 65,645.10									4.996	N/A
6																			
7	GSLD-3	3500	766500	$ 27,172.85	$ 22,518.42	$ 1,122.82	$ 46.46	$ 7,001.07	$ 57,861.63									7.549	N/A
8																			
9	GSLD-3	3500	1533000	$ 31,842.25	$ 45,036.85	$ 2,245.65	$ 92.92	$ 7,001.07	$ 86,218.74									5.624	N/A
10																			
11	GSLD-3	3500	2299500	$ 36,511.65	$ 67,555.27	$ 3,368.47	$ 139.39	$ 7,001.07	$ 114,575.85									4.983	N/A
12																			
13	GSLD-3	5000	1095000	$ 38,645.17	$ 32,169.18	$ 1,604.03	$ 66.37	$ 10,001.53	$ 82,486.29									7.533	N/A
14																			
15	GSLD-3	5000	2190000	$ 45,315.74	$ 64,338.36	$ 3,208.07	$ 132.75	$ 10,001.53	$ 122,996.45									5.616	N/A
16										FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.									
17	GSLD-3	5000	3285000	$ 51,986.31	$ 96,507.53	$ 4,812.10	$ 199.12	$ 10,001.53	$ 163,506.60									4.977	N/A
18																			
19	GSLD-3	7500	1642500	$ 57,765.71	$ 48,253.77	$ 2,406.05	$ 99.56	$ 15,002.30	$ 123,527.39									7.521	N/A
20																			
21	GSLD-3	7500	3285000	$ 67,771.56	$ 96,507.53	$ 4,812.10	$ 199.12	$ 15,002.30	$ 184,292.62									5.610	N/A
22																			
23	GSLD-3	7500	4927500	$ 77,777.41	$ 144,761.30	$ 7,218.15	$ 298.68	$ 15,002.30	$ 245,057.85									4.973	N/A
24																			
25	GSLD-3	10000	2190000	$ 76,886.24	$ 64,338.36	$ 3,208.07	$ 132.75	$ 20,003.07	$ 164,568.48									7.515	N/A
26																			
27	GSLD-3	10000	4380000	$ 90,227.38	$ 128,676.71	$ 6,416.14	$ 265.50	$ 20,003.07	$ 245,588.79									5.607	N/A
28																			
29	GSLD-3	10000	6570000	$ 103,568.52	$ 193,015.07	$ 9,624.20	$ 398.24	$ 20,003.07	$ 326,609.10									4.971	N/A
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50	NOTES:	(a) Demand metered rate classes are calculated at load factors of 30%; 60%; and 90%.																	
51		(b) Billing adjustments for Fuel, ECCR, ECRC, and CPRC are based on factors effective first billing October 2001.																	
52		(c) Gross receipts tax of 1.0256% is included in all amounts.																	
53		(d) All on-peak & off-peak kWh sales and firm & non-firm service relationships based on historical data.																	
54																			

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SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 4a

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE, CALCULATE TYPICAL MONTHLY BILLS FOR PRESENT RATES AND PROPOSED RATES.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_ PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

				BILL UNDER PRESENT RATES						BILL UNDER PROPOSED RATES						TOTAL INCREASE		¢/KWH	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH(a)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	$	%	PRES.	PROP.
1	GSLDT-3	2000	438000	$ 15,572.88	$ 12,805.33	$ 641.61	$ 26.55	$ 4,000.61	$ 33,046.98									7.545	N/A
2																			
3	GSLDT-3	2000	876000	$ 18,113.45	$ 25,610.66	$ 1,283.23	$ 53.10	$ 4,000.61	$ 49,061.05									5.601	N/A
4																			
5	GSLDT-3	2000	1314000	$ 20,654.03	$ 38,415.98	$ 1,924.84	$ 79.65	$ 4,000.61	$ 65,075.12									4.952	N/A
6																			
7	GSLDT-3	3500	766500	$ 26,949.46	$ 22,409.32	$ 1,122.82	$ 46.46	$ 7,001.07	$ 57,529.14									7.505	N/A
8																			
9	GSLDT-3	3500	1533000	$ 31,395.47	$ 44,818.65	$ 2,245.65	$ 92.92	$ 7,001.07	$ 85,553.76									5.581	N/A
10																			
11	GSLDT-3	3500	2299500	$ 35,841.47	$ 67,227.97	$ 3,368.47	$ 139.39	$ 7,001.07	$ 113,578.38									4.939	N/A
12																			
13	GSLDT-3	5000	1095000	$ 38,326.04	$ 32,013.32	$ 1,604.03	$ 66.37	$ 10,001.53	$ 82,011.30									7.490	N/A
14																			
15	GSLDT-3	5000	2190000	$ 44,677.48	$ 64,026.64	$ 3,208.07	$ 132.75	$ 10,001.53	$ 122,046.47									5.573	N/A
16										FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.									
17	GSLDT-3	5000	3285000	$ 51,028.92	$ 96,039.96	$ 4,812.10	$ 199.12	$ 10,001.53	$ 162,081.64									4.934	N/A
18																			
19	GSLDT-3	7500	1642500	$ 57,267.01	$ 48,019.98	$ 2,406.05	$ 99.56	$ 15,002.30	$ 122,814.90									7.477	N/A
20																			
21	GSLDT-3	7500	3285000	$ 66,814.17	$ 96,039.96	$ 4,812.10	$ 199.12	$ 15,002.30	$ 182,867.65									5.567	N/A
22																			
23	GSLDT-3	7500	4927500	$ 76,341.32	$ 144,059.94	$ 7,218.15	$ 298.68	$ 15,002.30	$ 242,920.40									4.930	N/A
24																			
25	GSLDT-3	10000	2190000	$ 76,247.98	$ 64,026.64	$ 3,208.07	$ 132.75	$ 20,003.07	$ 163,618.50									7.471	N/A
26																			
27	GSLDT-3	10000	4380000	$ 88,950.86	$ 128,053.28	$ 6,416.14	$ 265.50	$ 20,003.07	$ 243,688.84									5.564	N/A
28																			
29	GSLDT-3	10000	6570000	$ 101,653.73	$ 192,079.92	$ 9,624.20	$ 398.24	$ 20,003.07	$ 323,759.17									4.928	N/A
30																			
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50	NOTES:	(a) Demand metered rate classes are calculated at load factors of 30%; 60%; and 90%.																	
51		(b) Billing adjustments for Fuel, ECCR, ECRC, and CPRC are based on factors effective first billing October 2001.																	
52		(c) Gross receipts tax of 1.0256% is included in all amounts.																	
53		(d) All on-peak & off-peak kWh sales and firm & non-firm service relationships based on historical data.																	
54																			

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 4a

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE, CALCULATE TYPICAL MONTHLY BILLS FOR PRESENT RATES AND PROPOSED RATES.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

				BILL UNDER PRESENT RATES						BILL UNDER PROPOSED RATES						TOTAL INCREASE		¢/KWH	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH(a)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	$	%	PRES.	PROP.
1	OS-2	0	0	$ 9.09	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 9.09									-	N/A
2																			
3	OS-2	0	1000	$ 71.49	$ 30.51	$ 1.28	$ 0.07	$ 3.08	$ 106.43									10.643	N/A
4																			
5	OS-2	0	1500	$ 102.68	$ 45.76	$ 1.92	$ 0.11	$ 4.62	$ 155.10									10.340	N/A
6																			
7	OS-2	0	2000	$ 133.88	$ 61.02	$ 2.57	$ 0.14	$ 6.16	$ 203.77									10.188	N/A
8																			
9	OS-2	0	3000	$ 196.27	$ 91.53	$ 3.85	$ 0.21	$ 9.24	$ 301.11									10.037	N/A
10																			
11	OS-2	0	5000	$ 321.06	$ 152.55	$ 6.42	$ 0.35	$ 15.41	$ 495.78									9.916	N/A
12																			
13	OS-2	0	7500	$ 477.04	$ 228.82	$ 9.62	$ 0.53	$ 23.11	$ 739.13									9.855	N/A
14																			
15	OS-2	0	10000	$ 633.03	$ 305.10	$ 12.83	$ 0.71	$ 30.81	$ 982.47									9.825	N/A
16										FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.									
17	OS-2	0	12500	$ 789.01	$ 381.37	$ 16.04	$ 0.88	$ 38.52	$ 1,225.82									9.807	N/A
18																			
19	OS-2	0	15000	$ 944.99	$ 457.65	$ 19.25	$ 1.06	$ 46.22	$ 1,469.16									9.794	N/A
20																			
21	OS-2	0	20000	$ 1,256.96	$ 610.19	$ 25.66	$ 1.41	$ 61.63	$ 1,955.86									9.779	N/A
22																			
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50 NOTES: (a) Demand metered rate classes are calculated at load factors of 30%; 60%; and 90%.
51 (b) Billing adjustments for Fuel, ECCR, ECRC, and CPRC are based on factors effective first billing October 2001.
52 (c) Gross receipts tax of 1.0256% is included in all amounts.
53 (d) All on-peak & off-peak kWh sales and firm & non-firm service relationships based on historical data.
54

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 4a

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE, CALCULATE TYPICAL MONTHLY BILLS FOR PRESENT RATES AND PROPOSED RATES.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

				BILL UNDER PRESENT RATES						BILL UNDER PROPOSED RATES						TOTAL INCREASE		¢/KWH	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH(a)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	$	%	PRES.	PROP.
1	MET	15000	3285000	$ 178,984.38	$ 100,224.47	$ 5,276.72	$ 232.31	$ 29,095.37	$ 313,813.25									9.553	N/A
2																			
3	MET	15000	6570000	$ 194,615.41	$ 200,448.93	$ 10,553.44	$ 464.62	$ 29,095.37	$ 435,177.77									6.624	N/A
4																			
5	MET	15000	9855000	$ 210,246.45	$ 300,673.40	$ 15,830.16	$ 696.93	$ 29,095.37	$ 556,542.30									5.647	N/A
6																			
7	MET	17000	3723000	$ 202,182.87	$ 113,587.73	$ 5,980.28	$ 263.28	$ 32,974.76	$ 354,988.92									9.535	N/A
8																			
9	MET	17000	7446000	$ 219,898.04	$ 227,175.46	$ 11,960.56	$ 526.57	$ 32,974.76	$ 492,535.38									6.615	N/A
10																			
11	MET	17000	11169000	$ 237,613.21	$ 340,763.19	$ 17,940.84	$ 789.85	$ 32,974.76	$ 630,081.85									5.641	N/A
12																			
13	MET	19000	4161000	$ 225,381.35	$ 126,950.99	$ 6,683.84	$ 294.26	$ 36,854.14	$ 396,164.59									9.521	N/A
14																			
15	MET	19000	8322000	$ 245,180.67	$ 253,901.98	$ 13,367.69	$ 588.51	$ 36,854.14	$ 549,892.99									6.608	N/A
16										FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.									
17	MET	19000	12483000	$ 264,979.98	$ 380,852.97	$ 20,051.53	$ 882.77	$ 36,854.14	$ 703,621.39									5.637	N/A
18																			
19	MET	22000	4818000	$ 260,179.09	$ 146,995.88	$ 7,739.19	$ 340.72	$ 42,673.21	$ 457,928.09									9.505	N/A
20																			
21	MET	22000	9636000	$ 283,104.60	$ 293,991.77	$ 15,478.37	$ 681.44	$ 42,673.21	$ 635,929.40									6.600	N/A
22																			
23	MET	22000	14454000	$ 306,030.12	$ 440,987.65	$ 23,217.56	$ 1,022.16	$ 42,673.21	$ 813,930.71									5.631	N/A
24																			
25	MET	25000	5475000	$ 294,976.82	$ 167,040.78	$ 8,794.53	$ 387.18	$ 48,492.29	$ 519,691.60									9.492	N/A
26																			
27	MET	25000	10950000	$ 321,028.54	$ 334,081.56	$ 17,589.06	$ 774.36	$ 48,492.29	$ 721,965.81									6.593	N/A
28																			
29	MET	25000	16425000	$ 347,080.27	$ 501,122.33	$ 26,383.59	$ 1,161.54	$ 48,492.29	$ 924,240.03									5.627	N/A
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50 NOTES: (a) Demand metered rate classes are calculated at load factors of 30%; 60%; and 90%.
51 (b) Billing adjustments for Fuel, ECCR, ECRC, and CPRC are based on factors effective first billing October 2001.
52 (c) Gross receipts tax of 1.0256% is included in all amounts.
53 (d) All on-peak & off-peak kWh sales and firm & non-firm service relationships based on historical data.
54

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 4a

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE, CALCULATE TYPICAL MONTHLY BILLS FOR PRESENT RATES AND PROPOSED RATES.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

				BILL UNDER PRESENT RATES						BILL UNDER PROPOSED RATES						TOTAL INCREASE		¢/KWH	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH(a)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	$	%	PRES.	PROP.
1	CS-1	500	109500	$ 3,871.68	$ 3,359.62	$ 172.57	$ 7.74	$ 944.59	$ 8,356.21									7.631	N/A
2																			
3	CS-1	500	219000	$ 5,160.44	$ 6,719.24	$ 345.14	$ 15.49	$ 944.59	$ 13,184.90									6.021	N/A
4																			
5	CS-1	500	328500	$ 6,449.20	$ 10,078.86	$ 517.72	$ 23.23	$ 944.59	$ 18,013.60									5.484	N/A
6																			
7	CS-1	750	164250	$ 5,752.81	$ 5,039.43	$ 258.86	$ 11.62	$ 1,416.88	$ 12,479.60									7.598	N/A
8																			
9	CS-1	750	328500	$ 7,685.95	$ 10,078.86	$ 517.72	$ 23.23	$ 1,416.88	$ 19,722.65									6.004	N/A
10																			
11	CS-1	750	492750	$ 9,619.09	$ 15,118.30	$ 776.57	$ 34.85	$ 1,416.88	$ 26,965.69									5.472	N/A
12																			
13	CS-1	1000	219000	$ 7,632.23	$ 6,719.24	$ 345.14	$ 15.49	$ 1,889.18	$ 16,601.28									7.580	N/A
14																			
15	CS-1	1000	438000	$ 10,209.75	$ 13,438.49	$ 690.29	$ 30.97	$ 1,889.18	$ 26,258.67									5.995	N/A
16										FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.									
17	CS-1	1000	657000	$ 12,787.26	$ 20,157.73	$ 1,035.43	$ 46.46	$ 1,889.18	$ 35,916.07									5.467	N/A
18																			
19	CS-1	1500	328500	$ 11,392.78	$ 10,078.86	$ 517.72	$ 23.23	$ 2,833.77	$ 24,846.36									7.564	N/A
20																			
21	CS-1	1500	657000	$ 15,259.06	$ 20,157.73	$ 1,035.43	$ 46.46	$ 2,833.77	$ 39,332.45									5.987	N/A
22																			
23	CS-1	1500	985500	$ 19,125.33	$ 30,236.59	$ 1,553.15	$ 69.69	$ 2,833.77	$ 53,818.53									5.461	N/A
24																			
25	CS-1	1900	416100	$ 14,401.57	$ 12,766.56	$ 655.77	$ 29.43	$ 3,589.44	$ 31,442.77									7.557	N/A
26																			
27	CS-1	1900	832200	$ 19,298.85	$ 25,533.12	$ 1,311.55	$ 58.85	$ 3,589.44	$ 49,791.81									5.983	N/A
28																			
29	CS-1	1900	1248300	$ 24,196.13	$ 38,299.68	$ 1,967.32	$ 88.28	$ 3,589.44	$ 68,140.85									5.459	N/A
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50 NOTES: (a) Demand metered rate classes are calculated at load factors of 30%; 60%; and 90%.
51 (b) Billing adjustments for Fuel, ECCR, ECRC, and CPRC are based on factors effective first billing October 2001.
52 (c) Gross receipts tax of 1.0256% is included in all amounts.
53 (d) All on-peak & off-peak kWh sales and firm & non-firm service relationships based on historical data.
54

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 4a

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE, CALCULATE TYPICAL MONTHLY BILLS FOR PRESENT RATES AND PROPOSED RATES.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

				BILL UNDER PRESENT RATES						BILL UNDER PROPOSED RATES						TOTAL INCREASE		¢/KWH	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH(a)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	$	%	PRES.	PROP.
1	CST-1	500	109500	$ 3,932.89	$ 3,337.68	$ 172.57	$ 7.74	$ 944.59	$ 8,395.48									7.667	N/A
2																			
3	CST-1	500	219000	$ 5,164.36	$ 6,675.36	$ 345.14	$ 15.49	$ 944.59	$ 13,144.94									6.002	N/A
4																			
5	CST-1	500	328500	$ 6,395.83	$ 10,013.04	$ 517.72	$ 23.23	$ 944.59	$ 17,894.40									5.447	N/A
6																			
7	CST-1	750	164250	$ 5,843.77	$ 5,006.52	$ 258.86	$ 11.62	$ 1,416.88	$ 12,537.65									7.633	N/A
8																			
9	CST-1	750	328500	$ 7,690.97	$ 10,013.04	$ 517.72	$ 23.23	$ 1,416.88	$ 19,661.85									5.985	N/A
10																			
11	CST-1	750	492750	$ 9,538.17	$ 15,019.57	$ 776.57	$ 34.85	$ 1,416.88	$ 26,786.04									5.436	N/A
12																			
13	CST-1	1000	219000	$ 7,754.65	$ 6,675.36	$ 345.14	$ 15.49	$ 1,889.18	$ 16,679.83									7.616	N/A
14																			
15	CST-1	1000	438000	$ 10,217.59	$ 13,350.73	$ 690.29	$ 30.97	$ 1,889.18	$ 26,178.75									5.977	N/A
16										FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.									
17	CST-1	1000	657000	$ 12,680.52	$ 20,026.09	$ 1,035.43	$ 46.46	$ 1,889.18	$ 35,677.68									5.430	N/A
18																			
19	CST-1	1500	328500	$ 11,576.42	$ 10,013.04	$ 517.72	$ 23.23	$ 2,833.77	$ 24,964.18									7.599	N/A
20																			
21	CST-1	1500	657000	$ 15,270.82	$ 20,026.09	$ 1,035.43	$ 46.46	$ 2,833.77	$ 39,212.57									5.968	N/A
22																			
23	CST-1	1500	985500	$ 18,965.22	$ 30,039.13	$ 1,553.15	$ 69.69	$ 2,833.77	$ 53,460.96									5.425	N/A
24																			
25	CST-1	1900	416100	$ 14,633.83	$ 12,683.19	$ 655.77	$ 29.43	$ 3,589.44	$ 31,591.66									7.592	N/A
26																			
27	CST-1	1900	832200	$ 19,313.40	$ 25,366.38	$ 1,311.55	$ 58.85	$ 3,589.44	$ 49,639.62									5.965	N/A
28																			
29	CST-1	1900	1248300	$ 23,992.98	$ 38,049.57	$ 1,967.32	$ 88.28	$ 3,589.44	$ 67,687.58									5.422	N/A
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49																			
50	NOTES:	(a) Demand metered rate classes are calculated at load factors of 30%; 60%; and 90%.																	
51		(b) Billing adjustments for Fuel, ECCR, ECRC, and CPRC are based on factors effective first billing October 2001.																	
52		(c) Gross receipts tax of 1.0256% is included in all amounts.																	
53		(d) All on-peak & off-peak kWh sales and firm & non-firm service relationships based on historical data.																	
54																			

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 4a

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE, CALCULATE TYPICAL MONTHLY BILLS FOR PRESENT RATES AND PROPOSED RATES.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

				BILL UNDER PRESENT RATES						BILL UNDER PROPOSED RATES						TOTAL INCREASE		¢/KWH	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH(a)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	$	%	PRES.	PROP.
1	CS-2	2000	438000	$ 15,341.51	$ 13,363.26	$ 650.46	$ 26.55	$ 3,758.15	$ 33,139.93									7.566	N/A
2																			
3	CS-2	2000	876000	$ 20,483.26	$ 26,726.52	$ 1,300.93	$ 53.10	$ 3,758.15	$ 52,321.97									5.973	N/A
4																			
5	CS-2	2000	1314000	$ 25,625.02	$ 40,089.79	$ 1,951.39	$ 79.65	$ 3,758.15	$ 71,504.00									5.442	N/A
6																			
7	CS-2	2500	547500	$ 19,134.80	$ 16,704.08	$ 813.08	$ 33.19	$ 4,697.69	$ 41,382.84									7.559	N/A
8																			
9	CS-2	2500	1095000	$ 25,562.00	$ 33,408.16	$ 1,626.16	$ 66.37	$ 4,697.69	$ 65,360.38									5.969	N/A
10																			
11	CS-2	2500	1642500	$ 31,989.20	$ 50,112.23	$ 2,439.24	$ 99.56	$ 4,697.69	$ 89,337.92									5.439	N/A
12																			
13	CS-2	3000	657000	$ 22,926.39	$ 20,044.89	$ 975.70	$ 39.82	$ 5,637.23	$ 49,624.03									7.553	N/A
14																			
15	CS-2	3000	1314000	$ 30,639.02	$ 40,089.79	$ 1,951.39	$ 79.65	$ 5,637.23	$ 78,397.08									5.966	N/A
16										FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.									
17	CS-2	3000	1971000	$ 38,351.66	$ 60,134.68	$ 2,927.09	$ 119.47	$ 5,637.23	$ 107,170.13									5.437	N/A
18																			
19	CS-2	5000	1095000	$ 38,097.87	$ 33,408.16	$ 1,626.16	$ 66.37	$ 9,395.38	$ 82,593.93									7.543	N/A
20																			
21	CS-2	5000	2190000	$ 50,952.26	$ 66,816.31	$ 3,252.32	$ 132.75	$ 9,395.38	$ 130,549.02									5.961	N/A
22																			
23	CS-2	5000	3285000	$ 63,806.66	$ 100,224.47	$ 4,878.48	$ 199.12	$ 9,395.38	$ 178,504.10									5.434	N/A
24																			
25	CS-2	10000	2190000	$ 76,022.27	$ 66,816.31	$ 3,252.32	$ 132.75	$ 18,790.76	$ 165,014.41									7.535	N/A
26																			
27	CS-2	10000	4380000	$ 101,731.06	$ 133,632.62	$ 6,504.63	$ 265.50	$ 18,790.76	$ 260,924.58									5.957	N/A
28																			
29	CS-2	10000	6570000	$ 127,439.85	$ 200,448.93	$ 9,756.95	$ 398.24	$ 18,790.76	$ 356,834.74									5.431	N/A
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50	NOTES: (a) Demand metered rate classes are calculated at load factors of 30%; 60%; and 90%.																		
51	(b) Billing adjustments for Fuel, ECCR, ECRC, and CPRC are based on factors effective first billing October 2001.																		
52	(c) Gross receipts tax of 1.0256% is included in all amounts.																		
53	(d) All on-peak & off-peak kWh sales and firm & non-firm service relationships based on historical data.																		
54																			

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 4a

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE, CALCULATE TYPICAL MONTHLY BILLS FOR PRESENT RATES AND PROPOSED RATES.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

				BILL UNDER PRESENT RATES						BILL UNDER PROPOSED RATES						TOTAL INCREASE		¢/KWH	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH(a)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	$	%	PRES.	PROP.
1	CST-2	2000	438000	$ 15,182.24	$ 13,243.62	$ 650.46	$ 26.55	$ 3,758.15	$ 32,861.03									7.503	N/A
2																			
3	CST-2	2000	876000	$ 19,958.64	$ 26,487.24	$ 1,300.93	$ 53.10	$ 3,758.15	$ 51,558.07									5.886	N/A
4																			
5	CST-2	2000	1314000	$ 24,735.05	$ 39,730.87	$ 1,951.39	$ 79.65	$ 3,758.15	$ 70,255.10									5.347	N/A
6																			
7	CST-2	2500	547500	$ 18,935.72	$ 16,554.53	$ 813.08	$ 33.19	$ 4,697.69	$ 41,034.21									7.495	N/A
8																			
9	CST-2	2500	1095000	$ 24,906.23	$ 33,109.05	$ 1,626.16	$ 66.37	$ 4,697.69	$ 64,405.50									5.882	N/A
10																			
11	CST-2	2500	1642500	$ 30,876.73	$ 49,663.58	$ 2,439.24	$ 99.56	$ 4,697.69	$ 87,776.80									5.344	N/A
12																			
13	CST-2	3000	657000	$ 22,687.49	$ 19,865.43	$ 975.70	$ 39.82	$ 5,637.23	$ 49,205.67									7.489	N/A
14																			
15	CST-2	3000	1314000	$ 29,852.09	$ 39,730.87	$ 1,951.39	$ 79.65	$ 5,637.23	$ 77,251.23									5.879	N/A
16										FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.									
17	CST-2	3000	1971000	$ 37,016.70	$ 59,596.30	$ 2,927.09	$ 119.47	$ 5,637.23	$ 105,296.78									5.342	N/A
18																			
19	CST-2	5000	1095000	$ 37,699.71	$ 33,109.05	$ 1,626.16	$ 66.37	$ 9,395.38	$ 81,896.67									7.479	N/A
20																			
21	CST-2	5000	2190000	$ 49,640.71	$ 66,218.11	$ 3,252.32	$ 132.75	$ 9,395.38	$ 128,639.27									5.874	N/A
22																			
23	CST-2	5000	3285000	$ 61,581.72	$ 99,327.16	$ 4,878.48	$ 199.12	$ 9,395.38	$ 175,381.86									5.339	N/A
24																			
25	CST-2	10000	2190000	$ 75,227.67	$ 66,218.11	$ 3,252.32	$ 132.75	$ 18,790.76	$ 163,621.60									7.471	N/A
26																			
27	CST-2	10000	4380000	$ 99,109.68	$ 132,436.22	$ 6,504.63	$ 265.50	$ 18,790.76	$ 257,106.79									5.870	N/A
28																			
29	CST-2	10000	6570000	$ 122,991.69	$ 198,654.33	$ 9,756.95	$ 398.24	$ 18,790.76	$ 350,591.97									5.336	N/A
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49																			
50	NOTES: (a) Demand metered rate classes are calculated at load factors of 30%; 60%; and 90%.																		
51	(b) Billing adjustments for Fuel, ECCR, ECRC, and CPRC are based on factors effective first billing October 2001.																		
52	(c) Gross receipts tax of 1.0256% is included in all amounts.																		
53	(d) All on-peak & off-peak kWh sales and firm & non-firm service relationships based on historical data.																		
54																			

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 4a

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE, CALCULATE TYPICAL MONTHLY BILLS FOR PRESENT RATES AND PROPOSED RATES.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

				BILL UNDER PRESENT RATES						BILL UNDER PROPOSED RATES						TOTAL INCREASE		¢/KWH	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH(a)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	$	%	PRES.	PROP.
1	CILC(G)	250	54750	$ 1,578.66	$ 1,673.34	$ 79.10	$ 3.32	$ 475.22	$ 3,809.83									6.959	N/A
2																			
3	CILC(G)	250	109500	$ 1,732.69	$ 3,346.68	$ 158.19	$ 6.64	$ 475.22	$ 5,719.42									5.223	N/A
4																			
5	CILC(G)	250	164250	$ 1,886.52	$ 5,020.02	$ 237.29	$ 9.96	$ 475.22	$ 7,629.00									4.645	N/A
6																			
7	CILC(G)	300	65700	$ 1,780.42	$ 2,006.01	$ 94.91	$ 3.98	$ 574.23	$ 4,461.55									6.791	N/A
8																			
9	CILC(G)	300	131400	$ 1,965.01	$ 4,010.01	$ 189.83	$ 7.96	$ 574.23	$ 6,753.05									5.139	N/A
10																			
11	CILC(G)	300	197100	$ 2,149.61	$ 6,024.02	$ 284.74	$ 11.95	$ 574.23	$ 9,044.55									4.589	N/A
12																			
13	CILC(G)	350	76650	$ 1,981.98	$ 2,342.68	$ 110.73	$ 4.65	$ 673.23	$ 5,113.27									6.671	N/A
14																			
15	CILC(G)	350	153300	$ 2,197.34	$ 4,685.35	$ 221.47	$ 9.29	$ 673.23	$ 7,786.68									5.079	N/A
16										FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.									
17	CILC(G)	350	229950	$ 2,412.70	$ 7,028.03	$ 332.20	$ 13.94	$ 673.23	$ 10,460.10									4.549	N/A
18																			
19	CILC(G)	400	87600	$ 2,183.54	$ 2,677.34	$ 126.55	$ 5.31	$ 772.24	$ 5,764.98									6.581	N/A
20																			
21	CILC(G)	400	175200	$ 2,429.67	$ 5,354.69	$ 253.11	$ 10.62	$ 772.24	$ 8,820.32									5.034	N/A
22																			
23	CILC(G)	400	262800	$ 2,675.79	$ 8,032.03	$ 379.66	$ 15.93	$ 772.24	$ 11,875.65									4.519	N/A
24																			
25	CILC(G)	450	98550	$ 2,386.27	$ 3,012.01	$ 142.37	$ 5.97	$ 871.24	$ 6,417.87									6.512	N/A
26																			
27	CILC(G)	450	197100	$ 2,663.16	$ 6,024.02	$ 284.74	$ 11.95	$ 871.24	$ 9,855.12									5.000	N/A
28																			
29	CILC(G)	450	295650	$ 2,940.06	$ 9,036.03	$ 427.12	$ 17.92	$ 871.24	$ 13,292.37									4.496	N/A
30																			
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50 NOTES: (a) Demand metered rate classes are calculated at load factors of 30%; 60%; and 90%.
51 (b) Billing adjustments for Fuel, ECCR, ECRC, and CPRC are based on factors effective first billing October 2001.
52 (c) Gross receipts tax of 1.0256% is included in all amounts.
53 (d) All on-peak & off-peak kWh sales and firm & non-firm service relationships based on historical data.
54

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 4a

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE, CALCULATE TYPICAL MONTHLY BILLS FOR PRESENT RATES AND PROPOSED RATES.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

				BILL UNDER PRESENT RATES						BILL UNDER PROPOSED RATES						TOTAL INCREASE		¢/KWH	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH(a)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	$	%	PRES.	PROP.
1	CILC(D)	500	109500	$ 2,842.02	$ 3,319.94	$ 158.19	$ 6.64	$ 990.05	$ 7,316.84									6.682	N/A
2																			
3	CILC(D)	500	219000	$ 3,055.00	$ 6,639.88	$ 316.38	$ 13.27	$ 990.05	$ 11,014.58									5.029	N/A
4																			
5	CILC(D)	500	328500	$ 3,267.97	$ 9,959.81	$ 474.57	$ 19.91	$ 990.05	$ 14,712.33									4.479	N/A
6																			
7	CILC(D)	1000	219000	$ 5,082.63	$ 6,639.88	$ 316.38	$ 13.27	$ 1,980.10	$ 14,032.27									6.407	N/A
8																			
9	CILC(D)	1000	438000	$ 5,508.58	$ 13,279.75	$ 632.76	$ 26.55	$ 1,980.10	$ 21,427.75									4.892	N/A
10																			
11	CILC(D)	1000	657000	$ 5,934.53	$ 19,919.63	$ 949.15	$ 39.82	$ 1,980.10	$ 28,823.23									4.387	N/A
12																			
13	CILC(D)	1500	328500	$ 7,318.51	$ 9,959.81	$ 474.57	$ 19.91	$ 2,970.15	$ 20,742.96									6.314	N/A
14																			
15	CILC(D)	1500	657000	$ 7,957.43	$ 19,919.63	$ 949.15	$ 39.82	$ 2,970.15	$ 31,836.18									4.846	N/A
16										FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.									
17	CILC(D)	1500	985500	$ 8,596.35	$ 29,879.44	$ 1,423.72	$ 59.74	$ 2,970.15	$ 42,929.41									4.356	N/A
18																			
19	CILC(D)	3000	657000	$ 14,029.68	$ 19,919.63	$ 949.15	$ 39.82	$ 5,940.31	$ 40,878.59									6.222	N/A
20																			
21	CILC(D)	3000	1314000	$ 15,307.53	$ 39,839.26	$ 1,898.29	$ 79.65	$ 5,940.31	$ 63,065.04									4.799	N/A
22																			
23	CILC(D)	3000	1971000	$ 16,585.38	$ 59,758.89	$ 2,847.44	$ 119.47	$ 5,940.31	$ 85,251.49									4.325	N/A
24																			
25	CILC(D)	5000	1095000	$ 22,976.74	$ 33,199.38	$ 1,581.91	$ 66.37	$ 9,900.51	$ 67,724.91									6.185	N/A
26																			
27	CILC(D)	5000	2190000	$ 25,106.48	$ 66,398.76	$ 3,163.82	$ 132.75	$ 9,900.51	$ 104,702.32									4.781	N/A
28																			
29	CILC(D)	5000	3285000	$ 27,236.23	$ 99,598.15	$ 4,745.73	$ 199.12	$ 9,900.51	$ 141,679.74									4.313	N/A
30																			
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8860

NOTES: (a) Demand metered rate classes are calculated at load factors of 30%; 60%; and 90%.
(b) Billing adjustments for Fuel, ECCR, ECRC, and CPRC are based on factors effective first billing October 2001.
(c) Gross receipts tax of 1.0256% is included in all amounts.
(d) All on-peak & off-peak kWh sales and firm & non-firm service relationships based on historical data.

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 4a

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE, CALCULATE TYPICAL MONTHLY BILLS FOR PRESENT RATES AND PROPOSED RATES.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

				BILL UNDER PRESENT RATES						BILL UNDER PROPOSED RATES						TOTAL INCREASE		¢/KWH	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH(a)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	BASE RATE	FUEL CLAUSE(b)	ECCR CLAUSE(b)	ECRC CLAUSE(b)	CPRC CLAUSE(b)	TOTAL(c)	$	%	PRES.	PROP.
1	CILC(T)	2000	438000	$ 17,628.14	$ 12,769.98	$ 588.51	$ 22.12	$ 3,940.00	$ 34,948.75									7.979	N/A
2																			
3	CILC(T)	2000	876000	$ 18,219.53	$ 25,539.95	$ 1,177.03	$ 44.25	$ 3,940.00	$ 48,920.76									5.585	N/A
4																			
5	CILC(T)	2000	1314000	$ 18,810.91	$ 38,309.93	$ 1,765.54	$ 66.37	$ 3,940.00	$ 62,892.76									4.786	N/A
6																			
7	CILC(T)	5000	1095000	$ 39,219.96	$ 31,924.94	$ 1,471.29	$ 55.31	$ 9,850.00	$ 82,521.50									7.536	N/A
8																			
9	CILC(T)	5000	2190000	$ 40,698.42	$ 63,849.89	$ 2,942.57	$ 110.62	$ 9,850.00	$ 117,451.50									5.363	N/A
10																			
11	CILC(T)	5000	3285000	$ 42,176.88	$ 95,774.83	$ 4,413.86	$ 165.93	$ 9,850.00	$ 152,381.50									4.639	N/A
12																			
13	CILC(T)	10000	2190000	$ 75,207.10	$ 63,849.89	$ 2,942.57	$ 110.62	$ 19,699.99	$ 161,810.17									7.389	N/A
14																			
15	CILC(T)	10000	4380000	$ 78,164.02	$ 127,699.77	$ 5,885.15	$ 221.25	$ 19,699.99	$ 231,670.18									5.289	N/A
16										FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.									
17	CILC(T)	10000	6570000	$ 81,120.95	$ 191,549.66	$ 8,827.72	$ 331.87	$ 19,699.99	$ 301,530.19									4.590	N/A
18																			
19	CILC(T)	15000	3285000	$ 111,193.08	$ 95,774.83	$ 4,413.86	$ 165.93	$ 29,549.99	$ 241,097.69									7.339	N/A
20																			
21	CILC(T)	15000	6570000	$ 115,628.47	$ 191,549.66	$ 8,827.72	$ 331.87	$ 29,549.99	$ 345,887.70									5.265	N/A
22																			
23	CILC(T)	15000	9855000	$ 120,063.85	$ 287,324.49	$ 13,241.58	$ 497.80	$ 29,549.99	$ 450,677.71									4.573	N/A
24																			
25	CILC(T)	20000	4380000	$ 147,180.22	$ 127,699.77	$ 5,885.15	$ 221.25	$ 39,399.98	$ 320,386.37									7.315	N/A
26																			
27	CILC(T)	20000	8760000	$ 153,094.07	$ 255,399.55	$ 11,770.29	$ 442.49	$ 39,399.98	$ 460,106.38									5.252	N/A
28																			
29	CILC(T)	20000	13140000	$ 159,007.92	$ 383,099.32	$ 17,655.44	$ 663.74	$ 39,399.98	$ 599,826.39									4.565	N/A
30																			
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NOTES:
(a) Demand metered rate classes are calculated at load factors of 30%; 60%; and 90%.
(b) Billing adjustments for Fuel, ECCR, ECRC, and CPRC are based on factors effective first billing October 2001.
(c) Gross receipts tax of 1.0256% is included in all amounts.
(d) All on-peak & off-peak kWh sales and firm & non-firm service relationships based on historical data.

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. A – 5

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SCHEDULE A - 5 | SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
1						
2				MFR A-5 INDEX OF RATE SCHEDULES		
3				Rate Schedule	Page #	
4				RS-1	2	
5				RST-1	2	
6				PRS-1	2	
7				GS-1	2	
8				GST-1	2	
9				GSD-1	3	
10				GSDT-1	3	
11				GSLD-1	3	
12				GSLDT-1	3	
13				CS-1	4	
14				CST-1	4	
15				GSLD-2	4	
16				GSLDT-2	5	
17				CS-2	5	
18				CST-2	5	
19				GSLD-3	6	
20				GSLDT-3	6	
21				CS-3	6	
22				CST-3	7	
23				OS-2	7	
24				MET	7	
25				RTP-GX	7	
26				CILC-1	8	
27				SL-1	9	
28				PL-1	13	
29				OL-1	14	
30				SL-2	17	
31				RL-1	17	
32				SST-1	19	
33				ISST-1	20	
34				EDR	21	
35				TR	21	
36						
37						
38						
39						

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SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 5 | SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
1	RS-1	Customer Charge/Minimum	$5.65			
2						
3		Base Energy Charge (cents per kWh)		FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.		
4		First 750 kWh	3.511			
5		All additional kWh	4.511			
6						
7						
8	RST-1	Customer Charge/Minimum	$8.95			
9		with $159.00 Lump-sum metering payment	$5.65			
10						
11		Base Energy Charge (cents per kWh)				
12		On-Peak	7.551			
13		Off-Peak	2.318			
14						
15						
16	PRS-1	Base Energy Charge (cents per kWh)	4.904			
17						
18						
19	GS-1	Customer Charge/Minimum				
20		Metered	$9.00			
21		Unmetered	$6.00			
22						
23		Base Energy Charge (cents per kWh)	4.152			
24						
25						
26	GST-1	Customer Charge/Minimum	$12.30			
27		with $159.00 Lump-sum metering payment	$9.00			
28						
29		Base Energy Charge (cents per kWh)				
30		On-Peak	8.114			
31		Off-Peak	2.341			
32						
33						
34						
35						
36						
37						
38						

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 5 | SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
1	GSD-1	Customer Charge	$35.00			
2						
3		Demand Charge ($/kW)		FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.		
4		up to 10kW	$0.00			
5		In excess of 10kW	$6.25			
6						
7		Base Energy Charge (cents per kWh)	1.473			
8						
9	GSDT-1	Customer Charge	$41.50			
10		with $387.00 Lump-sum metering payment	$35.00			
11						
12		Demand Charge - On-Peak ($/kW)				
13		up to 10kW	$0.00			
14		in excess of 10kW	$6.25			
15						
16		Base Energy Charge (cents per kWh)				
17		On-Peak	3.435			
18		Off-Peak	0.944			
19						
20	GSLD-1	Customer Charge	$41.00			
21						
22		Demand Charge ($/kW)	$6.25			
23						
24		Base Energy Charge (cents per kWh)	1.165			
25						
26						
27	GSLDT-1	Customer Charge	$41.00			
28						
29		Demand Charge - On-Peak ($/kW)	$6.25			
30						
31		Base Energy Charge (cents per kWh)				
32		On-Peak	2.304			
33		Off-Peak	0.700			
34						
35						
36						
37						
38						

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 5 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
1	CS-1	Customer Charge	$110.00			
2						
3		Demand Charge ($/kW)	$6.25	FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.		
4						
5		Base Energy Charge (cents per kWh)	1.165			
6						
7		Monthly Credit (per kW)	($1.70)			
8						
9		Charges for Non-Compliance				
10		Rebilling for last 12 months (per kW)	$1.70			
11		Penalty Charge-current month (per kW)	$3.67			
12						
13						
14						
15	CST-1	Customer Charge	$110.00			
16						
17		Demand Charge - On-Peak ($/kW)	$6.25			
18						
19		Base Energy Charge (cents per kWh)				
20		On-Peak	2.304			
21		Off-Peak	0.700			
22						
23		Monthly Credit (per kW)	($1.70)			
24						
25		Charges for Non-Compliance				
26		Rebilling for last 12 months (per kW)	$1.70			
27		Penalty Charge-current month (per kW)	$3.67			
28						
29						
30	GSLD-2	Customer Charge	$170.00			
31						
32		Demand Charge ($/kW)	$6.25			
33						
34		Base Energy Charge (cents per kWh)	1.162			
35						
36						
37						
38						

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 5 | SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
1	GSLDT-2	Customer Charge	$170.00			
2						
3		Demand Charge - On-Peak ($/kW)	$6.25	FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.		
4						
5		Base Energy Charge (cents per kWh)				
6		On-Peak	2.422			
7		Off-Peak	0.655			
8						
9	CS-2	Customer Charge	$170.00			
10						
11		Demand Charge ($/kW)	$6.25			
12						
13		Base Energy Charge (cents per kWh)	1.162			
14						
15		Monthly Credit (per kW)	($1.70)			
16						
17						
18		Charges for Non-Compliance				
19		Rebilling for last 12 months (per kW)	$1.70			
20		Penalty Charge-current month (per kW)	$3.67			
21						
22						
23						
24	CST-2	Customer Charge	$170.00			
25						
26		Demand Charge - On-Peak ($/kW)	$6.25			
27						
28		Base Energy Charge (cents per kWh)				
29		On-Peak	2.422			
30		Off-Peak	0.655			
31						
32		Monthly Credit (per kW)	($1.70)			
33						
34		Charges for Non-Compliance				
35		Rebilling for last 12 months (per kW)	$1.70			
36		Penalty Charge-current month (per kW)	$3.67			
37						
38						

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 5 | SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____

_X_PROJECTED TEST YEAR ENDED 12/31/02

___PRIOR YEAR ENDED ____

WITNESS: NA

LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
1	GSLD-3	Customer Charge	$400.00			
2						
3		Demand Charge ($/kW)	$6.25	FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.		
4						
5		Base Energy Charge (cents per kWh)	0.603			
6						
7	GSLDT-3	Customer Charge	$400.00			
8						
9		Demand Charge - On-Peak ($/kW)	$6.25			
10						
11		Base Energy Charge (cents per kWh)				
12		On-Peak	0.671			
13		Off-Peak	0.538			
14						
15						
16	CS-3	Customer Charge	$400.00			
17						
18		Demand Charge ($/kW)	$6.25			
19						
20		Base Energy Charge (cents per kWh)	0.603			
21						
22		Monthly Credit (per kW)	($1.70)			
23						
24		Charges for Non-Compliance				
25		Rebilling for last 12 months (per kW)	$1.70			
26		Penalty Charge-current month (per kW)	$3.67			
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 5 | SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
1	CST-3	Customer Charge	$400.00			
2						
3		Demand Charge - On-Peak ($/kW)	$6.25	FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.		
4						
5		Base Energy Charge (cents per kWh)				
6		On-Peak	0.671			
7		Off-Peak	0.538			
8						
9		Monthly Credit (per kW)	($1.70)			
10						
11		Charges for Non-Compliance				
12		Rebilling for last 12 months (per kW)	$1.70			
13		Penalty Charge-current month (per kW)	$3.67			
14						
15						
16	OS-2	Customer Charge	$9.00			
17						
18		Base Energy Charge (cents per kWh)	6.176			
19						
20						
21	MET	Customer Charge	$215.00			
22						
23		Base Demand Charge ($/kW)	$10.45			
24						
25		Base Energy Charge (cents per kWh)	0.471			
26						
27						
28	RTP-GX	RTP Administrative Charge	$100.00			
29		RTP Usage Charge	Determined Hourly			
30		RTP Access Charge	Customer-Specific			
31						
32		CBL Customer Charge	Otherwise Applicable Rate			
33		CBL Demand Charge	Otherwise Applicable Rate			
34		CBL Energy Charge	Otherwise Applicable Rate			
35						
36						
37						
38						

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 5 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
1	CILC-1	Customer Charge				
2		(G) 200-499kW	$600.00			
3		(D) above 500kW	$600.00	FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.		
4		(T)	$3,200.00			
5						
6		Base Demand Charge ($/kW)				
7		per kW of Max Demand > 10kW:				
8		(G) 200-499kW	$2.43			
9		per kW of Max Demand:				
10		(D) above 500kW	$2.43			
11		(T)	None			
12						
13		per kW of Load Control On-Peak:				
14		(G) 200-499kW	$1.16			
15		per kW of Load Control On-Peak:				
16		(D) above 500kW	$1.16			
17		(T)	$1.15			
18		per kW of Firm On-Peak Demand > 10kW:				
19		(G) 200-499kW	$5.85			
20		Per kW of Firm On-Peak Demand				
21		(D) above 500kW	$5.85			
22		(T)	$6.25			
23						
24		Base Energy Charge (cents per kWh)				
25		On-Peak				
26		(G) 200-499kW	1.037			
27		(D) above 500kW	0.722			
28		(T)	0.531			
29		Off-Peak				
30		(G) 200-499kW	1.037			
31		(D) above 500kW	0.722			
32	8890	(T)	0.531			
33						
34		Excess "Firm Demand"				
35		¤ Up to prior 60 months of service	Difference between Firm and			
36			Load-Control On-Peak Demand Charge			
37						
38						

SUPPORTING SCHEDULES: E-17 RECAP SCHEDULES:

SCHEDULE A - 5 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
1		¤ Penalty Charge per kW for	$1.00			
2		each month of rebilling				
3				FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.		
4	SL-1	Charges for FPL-Owned Units				
5		Fixture				
6		Sodium Vapor 5,800 lu 70 watts	$3.55			
7		Sodium Vapor 9,500 lu 100 watts	$3.62			
8		Sodium Vapor 16,000 lu 150 watts	$3.72			
9		Sodium Vapor 22,000 lu 200 watts	$5.64			
10		Sodium Vapor 50,000 lu 400 watts	$5.71			
11						
12		* Sodium Vapor 12,800 lu 150 watts	$3.88			
13		* Sodium Vapor 27,500 lu 250 watts	$6.00			
14		* Sodium Vapor 140,000 lu 1,000 watts	$9.04			
15		* Mercury Vapor 6,000 lu 140 watts	$2.81			
16		* Mercury Vapor 8,600 lu 175 watts	$2.84			
17		* Mercury Vapor 11,500 lu 250 watts	$4.74			
18		* Mercury Vapor 21,500 lu 400 watts	$4.73			
19		* Mercury Vapor 39,500 lu 700 watts	$6.68			
20		* Mercury Vapor 60,000 lu 1,000 watts	$6.85			
21						
22						
23		Maintenance				
24		Sodium Vapor 5,800 lu 70 watts	$1.36			
25		Sodium Vapor 9,500 lu 100 watts	$1.37			
26		Sodium Vapor 16,000 lu 150 watts	$1.40			
27		Sodium Vapor 22,000 lu 200 watts	$1.79			
28		Sodium Vapor 50,000 lu 400 watts	$1.76			
29		* Sodium Vapor 12,800 lu 60 watts	$1.56			
30		* Sodium Vapor 27,500 lu 250 watts	$1.90			
31		* Sodium Vapor 140,000 lu 1,000 watts	$3.47			
32	8	* Mercury Vapor 6,000 lu 140 watts	$1.23			
33	8	* Mercury Vapor 8,600 lu 175 watts	$1.23			
34	9	* Mercury Vapor 11,500 lu 250 watts	$1.77			
35	1	* Mercury Vapor 21,500 lu 400 watts	$1.75			
36		* Mercury Vapor 39,500 lu 700 watts	$2.96			
37		* Mercury Vapor 60,000 lu 1,000 watts	$2.88			
38						

SUPPORTING SCHEDULES: E-17 RECAP SCHEDULES:

SCHEDULE A - 5 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
1						
2		Energy Non-Fuel				
3		Sodium Vapor 5,800 lu 70 watts	$0.60			
4		Sodium Vapor 9,500 lu 100 watts	$0.85			
5		Sodium Vapor 16,000 lu 150 watts	$1.24			
6		Sodium Vapor 22,000 lu 200 watts	$1.81			
7		Sodium Vapor 50,000 lu 400 watts	$3.46			
8		* Sodium Vapor 12,800 lu 150 watts	$1.24			
9		* Sodium Vapor 27,500 lu 250 watts	$2.39			
10		* Sodium Vapor 140,000 lu 1,000 watts	$8.46			
11		* Mercury Vapor 6,000 lu 140 watts	$1.28			
12		* Mercury Vapor 8,600 lu 175 watts	$1.59			
13		* Mercury Vapor 11,500 lu 250 watts	$2.14			
14		* Mercury Vapor 21,500 lu 400 watts	$3.30			
15		* Mercury Vapor 39,500 lu 700 watts	$5.61			
16		* Mercury Vapor 60,000 lu 1,000 watts	$7.93			
17						
18						
19		Total Charge-Fixtures, Maintenance & Energy				
20		* incandescent 1,000 lu 690 watts	$6.91			
21		* incandescent 2,500 lu 202 watts	$7.17			
22		* incandescent 4,000 lu 327 watts	$8.41			
23		* incandescent 6,000 lu 448 watts	$9.37			
24		* incandescent 10,000 lu 103 watts	$11.31			
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36	* These units are closed to new FPL installations					
37						
38						

FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

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SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 5 | SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
1		Charge for Customer-Owned Units				
2		Relamping and Energy				
3		Sodium Vapor 5,800 lu 70 watts	$1.29	FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.		
4		Sodium Vapor 9,500 lu 100 watts	$1.55			
5		Sodium Vapor 16,000 lu 150 watts	$1.94			
6		Sodium Vapor 22,000 lu 200 watts	$2.51			
7		Sodium Vapor 50,000 lu 400 watts	$4.17			
8		* Sodium Vapor 12,800 lu 150 watts	$2.17			
9		* Sodium Vapor 27,500 lu 250 watts	$3.13			
10		* Sodium Vapor 140,000 lu 1,000 watts	$10.10			
11		* Mercury Vapor 6,000 lu 140 watts	$1.97			
12		* Mercury Vapor 8,600 lu 175 watts	$2.28			
13		* Mercury Vapor 11,500 lu 250 watts	$2.88			
14		* Mercury Vapor 21,500 lu 400 watts	$4.02			
15		* Mercury Vapor 39,500 lu 700 watts	$7.17			
16		* Mercury Vapor 60,000 lu 1,000 watts	$8.91			
17		* incandescent 1,000 lu 103 watts	$2.46			
18		* incandescent 2,500 lu 202 watts	$3.18			
19		* incandescent 4,000 lu 327 watts	$4.16			
20		* incandescent 6,000 lu 448 watts	$5.03			
21		* incandescent 10,000 lu 690 watts	$6.93			
22		* Fluorescent 19,800 lu 300 watts	$3.43			
23		* Fluorescent 39,600 lu 700 watts	$6.62			
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36	* These units are closed to new FPL installations					
37						
38						

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SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 5 | SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

TYPE OF DATA SHOWN:

__HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
__PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
1		Energy Only				
2		Sodium Vapor 5,800 lu 70 watts	$0.60			
3		Sodium Vapor 9,500 lu 100 watts	$0.85	FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.		
4		Sodium Vapor 16,000 lu 150 watts	$1.24			
5		Sodium Vapor 22,000 lu 200 watts	$1.81			
6		Sodium Vapor 50,000 lu 400 watts	$3.46			
7		* Sodium Vapor 12,800 lu 150 watts	$1.24			
8		* Sodium Vapor 27,500 lu 250 watts	$2.39			
9		* Sodium Vapor 140,000 lu 1,000 watts	$8.46			
10		* Mercury Vapor 6,000 lu 140 watts	$1.28			
11		* Mercury Vapor 8,600 lu 175 watts	$1.59			
12		* Mercury Vapor 11,500 lu 250 watts	$2.14			
13		* Mercury Vapor 21,500 lu 400 watts	$3.30			
14		* Mercury Vapor 39,500 lu 700 watts	$5.61			
15		* Mercury Vapor 60,000 lu 1,000 watts	$7.93			
16		* Incandescent 1,000 lu 103 watts	$0.74			
17		* Incandescent 2,500 lu 202 watts	$1.46			
18		* Incandescent 4,000 lu 327 watts	$2.39			
19		* incandescent 6,000 lu 448 watts	$3.26			
20		* Incandescent 10,000 lu 690 watts	$5.03			
21		* Fluorescent 19,800 lu 300 watts	$2.52			
22		* Fluorescent 39,600 lu 700 watts	$5.44			
23		* Relamp/Energy - Various Sodium Vapor	$1.16			
24						
25		Non-Fuel Energy (cents per kWh)	2.060			
26						
27						
28		Other Charges				
29		Wood Pole	$2.54			
30		Concrete Pole	$3.49			
31		Fiberglass Pole	$4.13			
32		Underground conductors not under				
33		paving (cents per foot)	1.91			
34		Underground conductors under paving				
35		(cents per foot)	4.66			
36	* These units are closed to new FPL installations					
37						
38						

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 5 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
1		Willful Damage				
2		Cost for Shield	$120.00			
3				FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.		
4	PL-1	Present Value Revenue Requirement		PL-1		
5		Multiplier	1.1605			
6						
7		Monthly Rate				
8		Facilities (Percentage of total work order cost)				
9		10 Year Option	1.38%			
10		20 Year	0.969%			
11						
12		Maintenance	FPL's estimated cost of			
13			maintaining facilities			
14						
15		Termination Factors				
16		10 Year Option				
17		1	1.1605			
18		2	0.9949			
19		3	0.9184			
20		4	0.8349			
21		5	0.7440			
22		6	0.6450			
23		7	0.5371			
24		8	0.4196			
25		9	0.2915			
26		10	0.1520			
27		>10	0.0000			
28						
29		Willful Damage				
30		All occurrences after initial repair	Cost for repair			
31			or replacement			
32						
33						
34						
35						
36						
37						
38						

SUPPORTING SCHEDULES: E-17 RECAP SCHEDULES:

SCHEDULE A - 5 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE		CURRENT RATE	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
1		20 Year Option					
2			1	1.1605			
3			2	1.0443	FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.		
4			3	1.0215			
5			4	0.9966			
6			5	0.9695			
7			6	0.9400			
8			7	0.9079			
9			8	0.8729			
10			9	0.8347			
11			10	0.7931			
12			11	0.7478			
13			12	0.6985			
14			13	0.6447			
15			14	0.5862			
16			15	0.5224			
17			16	0.4528			
18			17	0.3771			
19			18	0.2946			
20			19	0.2047			
21			20	0.1067			
22			>20	0.0000			
23							
24		Non-Fuel Energy (cents per kWh)		2.060			
25							
26	OL-1	Charges for FPL-Owned Units					
27		Fixture					
28			Sodium Vapor 5,800 lu 70 watts	$4.06			
29			Sodium Vapor 9,500 lu 100 watts	$4.17			
30			Sodium Vapor 16,000 lu 150 watts	$4.31			
31							
32							
33							
34							
35							
36	* These units are closed to new FPL installations						
37							
38							

03988

SUPPORTING SCHEDULES: E-17 RECAP SCHEDULES:

SCHEDULE A - 5 | SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
1		Sodium Vapor 22,000 lu 200 watts	$6.27			
2		Sodium Vapor 50,000 lu 400 watts	$6.67			
3		* Sodium Vapor 12,000 lu 150 watts	$4.61	FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.		
4		* Mercury Vapor 6,000 lu 140 watts	$3.12			
5		* Mercury Vapor 8,600 lu 175 watts	$3.14			
6		* Mercury Vapor 21,500 lu 400 watts	$5.16			
7						
8		Maintenance				
9		Sodium Vapor 5,800 lu 70 watts	$1.36			
10		Sodium Vapor 9,500 lu 100 watts	$1.37			
11		Sodium Vapor 16,000 lu 150 watts	$1.40			
12		Sodium Vapor 22,000 lu 200 watts	$1.79			
13		Sodium Vapor 50,000 lu 400 watts	$1.76			
14		* Sodium Vapor 12,000 lu 150 watts	$1.56			
15		* Mercury Vapor 6,000 lu 140 watts	$1.23			
16		* Mercury Vapor 8,600 lu 175 watts	$1.23			
17		* Mercury Vapor 21,500 lu 400 watts	$1.75			
18						
19		Energy Non-Fuel				
20		Sodium Vapor 5,800 lu 70 watts	$0.60			
21		Sodium Vapor 9,500 lu 100 watts	$0.85			
22		Sodium Vapor 16,000 lu 150 watts	$1.24			
23		Sodium Vapor 22,000 lu 200 watts	$1.81			
24		Sodium Vapor 50,000 lu 400 watts	$3.46			
25		* Sodium Vapor 12,000 lu 150 watts	$1.24			
26		* Mercury Vapor 6,000 lu 140 watts	$1.28			
27		* Mercury Vapor 8,600 lu 175 watts	$1.59			
28		* Mercury Vapor 21,500 lu 400 watts	$3.30			
29						
30						
31						
32						
33						
34						
35						
36	* These units are closed to new FPL installations					
37						
38						

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 5 | SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
1		Charges for Customer-Owned Units				
2		Total Charge-Fixtures, Maintenance & Energy				
3		Sodium Vapor 5,800 lu 70 watts	$1.29	FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.		
4		Sodium Vapor 9,500 lu 100 watts	$1.55			
5		Sodium Vapor 16,000 lu 150 watts	$1.94			
6		Sodium Vapor 22,000 lu 200 watts	$2.51			
7		Sodium Vapor 50,000 lu 400 watts	$4.17			
8		* Sodium Vapor 12,000 lu 150 watts	$2.17			
9		* Mercury Vapor 6,000 lu 140 watts	$1.97			
10		* Mercury Vapor 8,600 lu 175 watts	$2.28			
11		* Mercury Vapor 21,500 lu 400 watts	$4.02			
12						
13		Energy Only				
14		Sodium Vapor 5,800 lu 70 watts	$0.60			
15		Sodium Vapor 9,500 lu 100 watts	$0.85			
16		Sodium Vapor 16,000 lu 150 watts	$1.24			
17		Sodium Vapor 22,000 lu 200 watts	$1.81			
18		Sodium Vapor 50,000 lu 400 watts	$3.46			
19		* Sodium Vapor 12,000 lu 150 watts	$1.24			
20		* Mercury Vapor 6,000 lu 140 watts	$1.28			
21		* Mercury Vapor 8,600 lu 175 watts	$1.59			
22		* Mercury Vapor 21,500 lu 400 watts	$3.30			
23						
24						
25		Non-Fuel Energy (cents per kWh)	2.062			
26						
27		Other Charges				
28		Wood Pole	$3.18			
29		Concrete Pole	$4.29			
30		Fiberglass Pole	$5.03			
31		Underground conductors Excluding				
32		Trenching per foot	$0.015			
33		Down-guy, Anchor and Protector	$1.85			
34						
35						
36	* These units are closed to new FPL installations					
37						
38						

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 5 | SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
1	SL-2	Base Energy Charge (cents per kWh)	3.615			
2		Minimum $2.85 at each point				
3				FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.		
4	RL-1	Present Value Revenue Requirement				
5		Multiplier	1.1605			
6						
7		Monthly Rate				
8		Facilities (Percentage of total work order cost)				
9		10 Year Option	1.38%			
10		20 Year	0.969%			
11						
12		Maintenance	FPL's estimated cost of			
13			maintaining facilities			
14						
15		Willful Damage				
16		All occurrences after initial repair	Cost for repair			
17			or replacement			
18						
19						
20		Termination Factors				
21		10 Year Option				
22		1	1.1605			
23		2	0.9949			
24		3	0.9184			
25		4	0.8349			
26		5	0.7440			
27		6	0.6450			
28		7	0.5371			
29		8	0.4196			
30		9	0.2915			
31		10	0.1520			
32		>10	0.0000			
33						
34						
35						
36						
37						
38						

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 5 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE		CURRENT RATE	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
1		20 Year Option					
2			1	1.1605			
3			2	1.0443	FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.		
4			3	1.0215			
5			4	0.9966			
6			5	0.9695			
7			6	0.9400			
8			7	0.9079			
9			8	0.8729			
10			9	0.8347			
11			10	0.7931			
12			11	0.7478			
13			12	0.6985			
14			13	0.6447			
15			14	0.5862			
16			15	0.5224			
17			16	0.4528			
18			17	0.3771			
19			18	0.2946			
20			19	0.2047			
21			20	0.1067			
22			>20	0.0000			
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							

0068

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 5 | SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
1		Willful Damage				
2		All occurrences after initial repair	Cost for repair			
3			or replacement	FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.		
4						
5	SST-1	Customer Charge				
6		SST-1(D1)	$135.00			
7		SST-1(D2)	$135.00			
8		SST-1(D3)	$195.00			
9		SST-1(T)	$425.00			
10						
11		Distribution Demand				
12		SST-1(D1)	$2.14			
13		SST-1(D2)	$2.52			
14		SST-1(D3)	$2.21			
15		SST-1(T)	N/A			
16						
17		Reservation Demand				
18		SST-1(D1)	$0.80			
19		SST-1(D2)	$0.79			
20		SST-1(D3)	$0.79			
21		SST-1(T)	$0.76			
22						
23		Daily Demand (On-Peak)				
24		SST-1(D1)	$0.38			
25		SST-1(D2)	$0.37			
26		SST-1(D3)	$0.37			
27		SST-1(T)	$0.36			
28						
29		Supplemental Service				
30		Demand	Otherwise Applicable Rate			
31		Energy	Otherwise Applicable Rate			
32						
33						
34						
35						
36						
37						
38						

8901

SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 5 | SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
1	Demand for standby service is the Contract Standby Demand times the charge for distribution demand + the greater of (1) the sum of the daily demand charges or (2) the reservation					
2	demand charge times the on-peak standby demand + the reservation demand charge times the difference between the Contract Standby Demand and the maximum on-peak demand.					
3						
4		Non-Fuel Energy - On-Peak (cents per kWh)				
5		SST-1(D1)	0.757			
6		SST-1(D2)	0.755			
7		SST-1(D3)	0.747			
8		SST-1(T)	0.711			
9		Non-Fuel Energy - Off-Peak (cents per kWh)				
10		SST-1(D1)	0.757			
11		SST-1(D2)	0.755			
12		SST-1(D3)	0.747			
13		SST-1(T)	0.711			
14						
15	ISST-1	Customer Charge				
16		Distribution	$625.00			
17		Transmission	$3,225.00			
18						
19		Distribution Demand				
20		Distribution	$2.43			
21		Transmission	N/A			
22						
23		Reservation Demand-Interruptible				
24		Distribution	$0.16			
25		Transmission	$0.15			
26						
27		Reservation Demand-Firm				
28		Distribution	$0.79			
29		Transmission	$0.76			
30						
31		Supplemental Service				
32		Demand	Otherwise Applicable Rate			
33		Energy	Otherwise Applicable Rate			
34						
35		Daily Demand (On-Peak)				
36		Distribution	$0.37			
37		Transmission	$0.36			
38						

FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

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SUPPORTING SCHEDULES: E-17

RECAP SCHEDULES:

SCHEDULE A - 5 SUMMARY OF TARIFFS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SUMMARY OF ALL PROPOSED CHANGES IN RATES AND RATE CLASSES, DETAILING CURRENT AND PROPOSED CLASSES OF SERVICE, DEMAND, ENERGY, AND OTHER SERVICE CHARGES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE SCHEDULE	PROPOSED RATE	PERCENT INCREASE
1		Demand for standby service is the Contract Standby Demand times the charge for distribution demand plus				
2		FIRM SERVICE - the greater of (1) the sum of the daily demand charges or (2) the reservation demand charge times the on-peak standby demand plus				
3		the reservation demand charge times the difference between the Contract Standby Demand and the maximum on-peak demand; plus				
4		INTERRUPTIBLE SERVICE - the greater of (1) the sum of the daily interruptible demand charges or (2) the reservation interruptible demand charge times the				
5		on-peak interruptible standby demand plus the reservation interruptible demand charge times the difference between the Contract				
6		Interruptible Standby Demand and the maximum on-peak interruptible demand.				
7						
8		Non-Fuel Energy - On-Peak (cents per kWh)				
9		Distribution	0.755			
10		Transmission	0.531			
11		Non-Fuel Energy - Off-Peak (cents per kWh)				
12		Distribution	0.755		FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.	
13		Transmission	0.531			
14						
15		Excess "Firm Standby Demand"				
16		¤ Up to prior 60 months of service	Difference between reservation charge for			
17			firm and interruptible standby demand			
18			times excess demand			
19						
20		¤ Penalty Charge per kW for	$1.00			
21		each month of rebilling				
22						
23	EDR	Reduction In Base Rates				
24		Year 1	20.00%			
25		Year 2	15.00%			
26		Year 3	10.00%			
27		Year 4	5.00%			
28		Year 5	0.00%			
29						
30	TR	Transformer Credit				
31		(per kW of Billing Demand)	$0.40			
32						
33						
34						
35						
36						
37						
38						

8968

SUPPORTING SCHEDULES: E-17 RECAP SCHEDULES:

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. A – 7

8904

SCHEDULE A - 7 STATISTICAL INFORMATION

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE FOLLOWING STATISTICAL DATA FOR THE COMPANY, BY CALENDAR YEAR FOR THE MOST RECENT 5 YEARS.

TYPE OF DATA SHOWN:

_X_ HISTORICAL TEST YEAR ENDED 12/31/00
___PROJECTED TEST YEAR ENDED __/__/__
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

LINE NO.			YEAR 2000	YEAR 1999	YEAR 1998	YEAR 1997	YEAR 1996	AVERAGE ANNUAL GROWTH RATE
1								
2	(1)	THE LEVEL AND ANNUAL GROWTH RATES FOR:						
3		PEAK LOAD (MW)	17,808	17,615	17,897	16,613	18,096	-0.40%
4		PEAK LOAD PER CUSTOMER (KW)	4.6	4.7	4.9	4.6	5.1	-2.55%
5		ENERGY SALES (MWH)	91,969,000	88,067,000	89,362,000	82,734,000	80,889,000	3.26%
6		ENERGY SALES PER CUSTOMER	23,898	23,447	24,280	22,883	22,781	1.20%
7		NUMBER OF CUSTOMERS (AVERAGE)	3,848,350	3,756,009	3,680,470	3,615,485	3,550,747	2.03%
8		INSTALLED GENERATING CAPACITY (MW)	16,864	16,444	16,326	16,416	16,369	0.75%
9		POPULATION OF SERVICE AREA	7,603,543	7,412,734	7,249,617	7,105,582	6,948,942	2.28%
10								
11	(2a)	DOLLAR AMOUNTS, IN CURRENT DOLLARS AND ANNUAL GROWTH RATES FOR:						
12		FUEL COST PER KILOWATT-HOUR GENERATED	$0.0274	$0.0181	$0.0171	$0.0195	$0.0196	8.74%
13		O&M EXPENSE LESS FUEL PER KWH SOLD	$0.0122	$0.0131	$0.0130	$0.0137	$0.0139	-3.21%
14		CAPITAL COST PER INSTALLED KILOWATT OF CAPACITY	$472.76	$477.14	$479.87	$477.94	$471.11	0.09%
15		REVENUE PER KWH SOLD	$0.0692	$0.0688	$0.0712	$0.0741	$0.0740	-1.66%
16		A&G EXPENSE PER KWH SOLD	$0.0030	$0.0031	$0.0027	$0.0029	$0.0032	-1.60%
17								
18	(2b)	DOLLAR AMOUNTS, IN REAL TERMS, (CONSTANT 2000 DOLLARS) AND ANNUAL						
19		GROWTH RATES FOR:						
20		FUEL COST PER KILOWATT-HOUR GENERATED	$0.0274	$0.0187	$0.0181	$0.0209	$0.0215	6.25%
21		O&M EXPENSE LESS FUEL PER KWH SOLD	$0.0122	$0.0135	$0.0137	$0.0147	$0.0153	-5.85%
22		CAPITAL COST PER INSTALLED KILOWATT OF CAPACITY	$472.76	$493.18	$506.95	$512.78	$517.05	-2.27%
23		REVENUE PER KWH SOLD	$0.0692	$0.0711	$0.0752	$0.0795	$0.0812	-4.08%
24		A&G EXPENSE PER KWH SOLD	$0.0030	$0.0032	$0.0029	$0.0031	$0.0035	-3.95%
25								
26	(3)	DISTRIBUTION OF TOTAL						
27		GENERATION PLANT BY TYPE OF PRIME OVER: STEAM	12,656	12,228	12,209	12,246	12,199	0.92%
28		OTHER	4,208	4,216	4,117	4,170	4,170	0.23%
29								
30		GENERATED ENERGY BY TYPE OF FUEL:						
31		OIL	23,422	23,047	25,290	15,512	15,161	11.49%
32		NUCLEAR	24,584	24,517	24,305	22,000	22,024	2.79%
33		NATURAL GAS	24,217	23,113	23,778	25,491	24,636	-0.43%
34		COAL	6,977	6,236	6,434	6,903	6,020	3.76%
35		INTERCHANGE	16,541	14,545	12,856	16,947	17,152	-0.90%
36								
37		CUSTOMERS BY CUSTOMER TYPE:						
38		RESIDENTIAL	3,413,953	3,332,422	3,266,012	3,209,297	3,152,624	2.01%
39		COMMERCIAL	415,292	404,942	396,749	388,906	380,860	2.19%
40		INDUSTRIAL	16,411	16,040	15,126	14,761	14,783	2.65%
41		PUB SALES ST LTG & OTHER	2,668	2,576	2,553	2,491	2,449	2.17%
42		SALES RAILROADS & RAILWAYS	23	23	23	23	23	0.00%
43		SALES FOR RESALE	3	6	7	7	8	-27.85%
44								
45								
46								
47								
48								
49								
50								
51								
52								
53								
54								
55								

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SUPPORTING SCHEDULES: C-56

RECAP SCHEDULES:

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. A – 8

8996

SCHEDULE A - 8

FIVE YEAR ANALYSIS - CHANGE IN COST

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE SHOWING THE CHANGE IN COST, BY FUNCTIONAL GROUP, FOR THE LAST FIVE YEARS.

TYPE OF DATA SHOWN:

_X_ HISTORICAL TEST YEAR ENDED 12/31/00
____PROJECTED TEST YEAR ENDED __/__/__
____PRIOR YEAR ENDED __/__/__
WITNESS: NA

LINE NO.	DESCRIPTION OF FUNCTIONAL GROUP	TYPE OF COST	YEAR 1996 DOLLARS (000)	YEAR 1996 PERCENT CHANGE	YEAR 1997 DOLLARS (000)	YEAR 1997 PERCENT CHANGE	YEAR 1998 DOLLARS (000)	YEAR 1998 PERCENT CHANGE	YEAR 1999 DOLLAR (000)	YEAR 1999 PERCENT CHANGE	YEAR 2000 DOLLARS (000)	YEAR 2000 PERCENT CHANGE
1												
2	FUEL	VARIABLE	1,301,261	23.38%	1,357,204	4.30%	1,397,476	2.97%	1,418,634	1.51%	1,626,434	14.65%
3												
4	INTERCHANGE	SEMI-VARIABLE	829,322	24.47%	838,600	1.12%	777,978	-7.23%	813,226	4.53%	884,632	8.78%
5												
6	OTHER PRODUCTION	SEMI-VARIABLE	456,326	7.46%	476,616	4.45%	431,626	-9.44%	418,524	-3.04%	392,004	-6.34%
7												
8	TRANSMISSION	SEMI-VARIABLE	39,224	-2.26%	41,793	6.55%	46,191	10.52%	47,451	2.73%	44,606	-6.00%
9												
10	DISTRIBUTION	SEMI-VARIABLE	168,352	-7.70%	187,779	11.54%	249,704	32.98%	238,759	-4.38%	240,509	0.73%
11												
12	CUSTOMER ACCOUNTS	SEMI-VARIABLE	108,839	-4.17%	102,505	-5.82%	103,481	0.95%	101,348	-2.06%	92,635	-8.60%
13												
14	CUSTOMER SERVICE & INFORMATION	SEMI-VARIABLE	95,116	7.80%	84,495	-11.17%	87,148	3.14%	77,438	-11.14%	77,125	-0.40%
15												
16	SALES EXPENSE	SEMI-VARIABLE	78	-67.09%	53	-32.05%	161	203.77%	1,414	778.26%	936	-33.80%
17												
18	ADMINISTRATIVE & GENERAL	SEMI-VARIABLE	259,621	-10.50%	239,449	-7.77%	244,804	2.24%	272,928	11.49%	275,549	0.96%
19												
20	DEPRECIATION & AMORTIZATION	FIXED	954,802	5.00%	1,033,765	8.27%	1,249,480	20.87%	988,547	-20.88%	974,612	-1.41%
21												
22	TAXES OTHER THAN INCOME TAXES	VARIABLE	586,505	7.03%	593,142	1.13%	596,075	0.49%	607,252	1.88%	602,023	-0.86%
23												
24	INCOME TAXES, NET	VARIABLE	329,034	-5.27%	328,753	-0.09%	356,067	8.31%	326,839	-8.21%	350,644	7.28%
25												
26	GAINS/LOSSES ON DISPOSAL OF PROPERTY	VARIABLE	-837	237.50%	-894	6.81%	-915	2.35%	-921	0.66%	-1,307	41.91%
27												
28	INTEREST (w/o AFUDC)	SEMI-VARIABLE	246,226	-8.79%	226,539	-8.00%	196,164	-13.41%	163,773	-16.51%	175,956	7.44%
29												
30												
31												
32	TOTAL		5,373,869	10.71%	5,509,799	2.53%	5,735,440	4.10%	5,475,212	-4.54%	5,736,358	4.77%
33												
34												
35												
36												
37												
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40												
41												
42												
43												
44												
45												
46												

8997

SUPPORTING SCHEDULES: C-12

RECAP SCHEDULES:

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. A – 9

8908

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SUMMARY OF JURISDICTIONAL RATE BASE AS REQUESTED FOR THE TEST YEAR AS COMPARED TO JURISDICTIONAL RATE BASE AS DETERMINED BY THE COMMISSION IN THE PREVIOUS FULL RATE CASE

TYPE OF DATA SHOWN:

___HISTORIC YEAR:
_X_PROJECTED TEST YEAR: 12/31/02
___PRIOR YEAR:
WITNESS: NA

LINE NO.	DESCRIPTION	(1) JURISDICTIONAL ADJUSTED RATE BASE 12/31/02 ($000)	(2) JURISDICTIONAL ADJUSTED RATE BASE AS DETERMINED BY COMMISSION IN LAST CASE 12/31/85* ($000)	(3) DOLLAR DIFFERENCE (1) - (2) ($000)	(4) PERCENTAGE DIFFERENCE (3) / (2) (%)	(5) COMPOUND ANNUAL GROWTH RATE (%)
1	PLANT IN SERVICE	$18,929,013	$7,853,377	$11,075,636	141.03%	5.31%
3	ACCUMULATED DEPRECIATION AND AMORTIZATION	(10,028,982)	(1,974,659)	(8,054,323)	407.88%	10.03%
6	NET PLANT IN SERVICE	8,900,031	5,878,718	3,021,313	51.39%	2.47%
9	CONSTRUCTION WORK IN PROGRESS	903,823	0	903,823	n/a	n/a
11	PLANT HELD FOR FUTURE USE	68,266	38,625	29,641	76.74%	3.41%
13	NUCLEAR FUEL	0	256,743	(256,743)	(100.00)%	(100.00)%
15	ACCUMULATED AMORTIZATION OF NUCLEAR FUEL	0	(100,396)	100,396	(100.00)%	(100.00)%
18	TOTAL NET PLANT	9,872,120	6,073,690	3,798,430	62.54%	2.90%
20	TOTAL WORKING CAPITAL	1,750	111,611	(109,861)	(98.43)%	(21.69)%
22	OTHER RATE BASE ADJUSTMENTS	0	0	0	0.00%	0.00%
25	TOTAL RATE BASE	$9,873,870	$6,185,301	$3,688,569	59.63%	2.79%

* FPSC ORDER NO. 13948, DOCKET 830465-EI.

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

8999

SUPPORTING SCHEDULES: B-3

RECAP SCHEDULES: A-1a, A-2, A-3

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. A – 10

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SUMMARY OF JURISDICTIONAL NET OPERATING INCOME REQUESTED FOR THE TEST YEAR AS COMPARED TO JURISDICTIONAL NET OPERATING INCOME AS DETERMINED BY THE COMMISSION IN THE PREVIOUS FULL RATE CASE.

TYPE OF DATA SHOWN:

___HISTORIC YEAR:
_X_PROJECTED TEST YEAR: 12/31/02
___PRIOR YEAR:
WITNESS: NA

LINE NO.	NET OPERATING INCOME COMPONENT	(1) JURISDICTIONAL ADJUSTED NET OPERATING INCOME 12 MONTHS ENDED 12/31/02 ($000)	(2) JURISDICTIONAL ADJUSTED NET OPERATING INCOME AS DETERMINED BY COMMISSION IN LAST CASE 12 MONTHS ENDED 12/31/85* ($000)	(3) DOLLAR DIFFERENCE (1) - (2) ($000)	(4) PERCENTAGE DIFFERENCE (3) / (2) (%)	(5) COMPOUND ANNUAL GROWTH RATE (%)
1	OPERATING REVENUES	$3,649,342	$1,974,997	$1,674,345	84.78	3.84%
2						
3	OPERATING AND MAINTENANCE EXPENSE:					
4						
5	FUEL AND INTERCHANGE (NON-RECOVERABLE)	10,266	46,605	(36,339)	(77.97)	(8.51)%
6						
7	PURCHASED POWER (NON-RECOVERABLE)	62,888	0	62,888	n/a	n/a
8						
9	OTHER	1,123,230	734,258	388,972	52.97	2.53%
10						
11	TOTAL OPERATION & MAINTENANCE EXPENSE	1,196,384	780,863	415,521	53.21	2.54%
12						
13	DEPRECIATION AND AMORTIZATION	802,872	275,342	527,530	191.59	6.50%
14						
15	DECOMMISSIONING AND DISMANTLEMENT	99,794	18,822	80,972	430.20	10.31%
16						
17	TAXES OTHER THAN INCOME TAXES	273,168	114,000	159,168	139.62	5.31%
18						
19	INCOME TAXES	392,725	254,536	138,189	54.29	3.14%
20						
21	GAIN(LOSS) ON DISPOSITION OF UTILITY PLANT	(1,474)	(6,927)	5,453	(78.72)	(8.70)%
22						
23						
24	TOTAL OPERATING EXPENSES	2,763,469	1,436,636	1,326,833	92.36	4.01%
25						
26	OPERATING INCOME	$885,873	$538,361	$347,512	64.55%	3.37%
27						

28 NOTE: FPSC ORDER NO. 13948, DOCKET 830465-EI. FPL'S RATES WERE REVIEWED BY THE COMMISSION IN DOCKET 900038-EI, BUT THE COMMISSION
29 DETERMINED IN THAT DOCKET THAT FPL WAS NOT OVEREARNING AND THAT NO RATE CHANGE OR REVENUE REFUND WAS REQUIRED. FPL INTERPRETS THE
30 REFERENCE IN THIS MFR TO THE "PREVIOUS FULL RATE CASE" TO APPLY TO DOCKET 830465-EI.
31
32 * FPSC ORDER NO. 13948, DOCKET 830465-EI.
33
34 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.
35
36 NOTE: THE ABOVE 2002 NET OPERATING INCOME REFLECTS THE REEVALUATION OF THE SALES FORECAST, AS EXPLAINED ON MFR C-2.
37
38 SUPPORTING SCHEDULES: C-2 RECAP SCHEDULES: A-1a, A-2, A-3

FPSC

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. A – 12a

8912

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SUMMARY OF JURISDICTIONAL CAPITAL STRUCTURE AS REQUESTED FOR THE TEST YEAR AS COMPARED TO THE JURISDICTONAL CAPITAL STRUCTURE AS DETERMINED BY THE COMMISSION IN THE PREVIOUS RATE CASE.

TYPE OF DATA SHOWN:

___HISTORIC YEAR:
_X_PROJECTED TEST YEAR: 12/31/02
___PRIOR YEAR:
WITNESS: NA

LINE NO.	CAPITAL STRUCTURE ITEM	(1) JURISDICTIONAL ADJUSTED CAPITAL STRUCTURE IN CURRENT CASE 12/31/02 ($000)	(2) JURISDICTIONAL ADJUSTED CAPITAL STRUCTURE AS DETERMINED BY COMMISSION IN LAST CASE 12/31/85* ($000)	(3) DOLLAR DIFFERENCE (1) - (2) ($000)	(4) PERCENTAGE DIFFERENCE (3) / (2) (%)
1	LONG TERM DEBT	$2,798,617	$2,207,159	$591,458	26.80%
2					
3	SHORT TERM DEBT	52,278	45,302	6,976	15.40%
4					
5	PREFERRED STOCK	226,368	451,126	(224,758)	(49.82)%
6					
7	CUSTOMER DEPOSITS	267,516	126,735	140,781	111.08%
8					
9	COMMON EQUITY	5,485,877	1,983,784	3,502,093	176.54%
10					
11	DEFERRED TAX CREDITS - ZERO COST	0	5,455	(5,455)	(100.00)%
12					
13	DEFERRED TAX CREDITS - WEIGHTED COST	130,070	416,767	(286,697)	(68.79)%
14					
15	DEFERRED INCOME TAXES - ZERO COST	913,144	948,973	(35,829)	(3.78)%
16					
17	OTHER (EXPLAIN)	0	0	0	0.00%
18					
19	TOTAL CAPITAL	$9,873,870	$6,185,301	$3,688,569	59.63%
20					
21					
22					
23	* FPSC ORDER NO. 13948.				
24					
25	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				
26					
27					
28	SUPPORTING SCHEDULES: D-1			RECAP SCHEDULES:	

8913

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. A – 12b

8914

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SUMMARY OF JURISDICTIONAL CAPITAL COST RATES AS REQUESTED FOR THE TEST YEAR AS COMPARED TO JURISDICTIONAL CAPITAL COST RATES AS DETERMINED BY THE COMMISSION IN THE PREVIOUS RATE CASE.
[FPL IS NOT REQUESTING A CHANGE IN RATES AT THIS TIME AND THEREFORE, IS NOT REQUESTING AN ROE. THE ROE SHOWN IN THIS MFR REFLECTS THE COMPANY'S PROJECTED ACHIEVED RETURN FOR 2002.]

TYPE OF DATA SHOWN:

___ HISTORIC YEAR:
_X_ PROJECTED TEST YEAR ENDED: 12/31/02
___ PRIOR YEAR:
WITNESS: NA

LINE NO.	CAPITAL STRUCTURE ITEM	(1) JURISDICTIONAL COST RATES IN CURRENT CASE 12/31/02 (%)	(2) JURISDICTIONAL COST RATES PER LAST RATE CASE 12/31/85* (%)	(3) DIFFERENCE (1) - (2) (%)	(4) PERCENTAGE DIFFERENCE (3) / (2) (%)
1	LONG TERM DEBT	6.25%	10.64%	(4.39)%	(41.27)%
2					
3	SHORT TERM DEBT	4.20%	10.59%	(6.39)%	(60.31)%
4					
5	PREFERRED STOCK	6.59%	9.20%	(2.61)%	(28.34)%
6					
7	CUSTOMER DEPOSITS	6.02%	7.27%	(1.25)%	(17.25)%
8					
9	COMMON EQUITY (NOTE)	12.12%	15.60%	(3.48)%	(22.31)%
10					
11	DEFERRED TAX CREDITS - ZERO COST	0.00%	0.00%	0.00%	0.00%
12					
13	DEFERRED TAX CREDITS - WEIGHTED COST (A)	10.04%	10.40%	(0.36)%	(3.47)%
14					
15	DEFERRED INCOME TAXES - ZERO COST	0.00%	0.00%	0.00%	0.00%
16					
17	OTHER (EXPLAIN)	0.00%	0.00%	0.00%	0.00%
18					
19					
20	TOTAL CAPITAL	8.97%	10.40%	(1.43)%	(13.75)%
21					

22
23
24 NOTE: THE COMMISSION APPROVED A SETTLEMENT AGREEMENT UNDER DOCKET NO. 990067-EI WHICH ESTABLISHED THE AUTHORIZED RETURN
25 ON EQUITY (ROE) RANGE OF 10.00% TO 12.00%. FPL AGREED TO THIS ROE AS PART OF THE OVERALL SETTLEMENT. FPL DID NOT THEN,
26 AND DOES NOT NOW, BELIEVE THAT THE AGREED RETURN ON EQUITY WAS NECESSARILY REFLECTIVE OF THE CAPITAL MARKETS AT THAT TIME,
27 OR AT THE CURRENT TIME. FPL BELIEVES THAT THE RETURN ON EQUITY PROJECTED TO BE EARNED FOR 2002, AS REFLECTED ABOVE, IS BELOW
28 THE BOTTOM OF A RANGE THAT WOULD BE REASONABLE IF AN ROE RANGE WERE BEING ESTABLISHED AT THIS TIME. THE ABOVE 2002 COMMON
29 EQUITY COST REFLECTS AN ESTIMATED EARNED RETURN GIVEN THE REEVALUATION OF THE SALES FORECAST (SEE MFR'S B-3 and C-2),
30 BUT DOES NOT REFLECT OTHER APPROPRIATE ADJUSTMENTS THAT FPL FEELS SHOULD BE MADE IF RATES ARE CHANGED INCLUDING, BUT NOT
31 LIMITED TO, THOSE IDENTIFIED IN MFR A-2. PRELIMINARY ANALYSES INDICATE THAT INCLUSION OF THE ABOVE ADJUSTMENTS FPL HAS BEEN
32 ABLE TO QUANTIFY TO DATE WOULD REDUCE PROJECTED EARNED ROE TO LESS THAN 10% IN 2002, WHICH WOULD BE FURTHER REDUCED IN 2003.
33 PLEASE NOTE THAT REFLECTING ALL OF THESE ADJUSTMENTS IN THE ATTRITION ALLOWANCE CALCULATION WOULD SUBSTANTIALLY INCREASE
34 THE REVENUE DEFICIENCY SHOWN ON MFR C-59.
35
36 * FPSC ORDER NO. 13948, DOCKET 830465-EI.
37 NOTES: (A) PER COMMISSION ORDER NO. 16527, DEFERRED ITC COST IS CALCULATED IN THE CURRENT CASE AT THE
38 WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY. IN THE LAST
39 CASE IT WAS CALCULATED AT THE TOTAL WEIGHTED AVERAGE COST OF CAPITAL.
40
41 TOTALS MAY NOT ADD DUE TO ROUNDING.
42
43 SUPPORTING SCHEDULES: D-1 | RECAP SCHEDULES: A-1a, A-2, A-3

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. A – 12c

SCHEDULE A - 12c

SUMMARY OF FINANCIAL INTEGRITY INDICATORS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE FINANCIAL INDICATORS FOR:
(1) THE REQUESTED TEST YEAR, AND
(2) THE TEST YEAR USED IN THE LAST RATE CASE.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	(1) INDICATOR	(2) TEST YEAR THIS RATE CASE	(3) TEST YEAR LAST RATE CASE	(4) DIFFERENCE (2) - (3)	(5) PERCENT DIFFERENCE (4)/(3)
1	INTEREST COVERAGE RATIOS:				
2	INCLUDING AFUDC IN INCOME BEFORE INTEREST CHARGES	6.99	2.8	4.19	150%
3					
4	EXCLUDING AFUDC FROM INCOME BEFORE INTEREST CHARGES	6.99	2.6	4.39	169%
5					
6	AFUDC AS A PERCENT OF INCOME AVAILABLE FOR COMMON	0.00%	16.2%	-0.162	-100%
7					
8	PERCENT OF ALL FUNDS GENERATED INTERNALLY	71.67%	54.7%	0.17	31%
9	PREFERRED DIVIDEND COVERAGE:				
10	INCLUDING AFUDC	93.62	6.3	87.32	1386%
11					
12	EXCLUDING AFUDC	93.62	5.2	88.42	1700%
13	RATIO OF EARNINGS TO FIXED CHARGES:				
14	SEC BASIS	6.53	2.8	3.73	133%
15					
16	EARNINGS PER SHARE:				
17	INCLUDING AFUDC	Not Applicable	$4.40	Not Applicable	Not Applicable
18					
19	EXCLUDING AFUDC	Not Applicable	$3.47	Not Applicable	Not Applicable
20					
21	DIVIDENDS PER SHARE	Not Applicable	$3.78	Not Applicable	Not Applicable
22					
23					
24					
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26					
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8917

SUPPORTING SCHEDULES: D-11a

RECAP SCHEDULES:

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. A – 13

8918

SCHEDULE A - 13

AFFILIATED COMPANY RELATIONSHIPS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DESCRIPTION OF ALL PARENT, SUBSIDIARY AND AFFILIATED COMPANY RELATIONSHIPS, WITH A DISCUSSION OF INVESTMENTS, TRANSACTIONS, PRICING POLICIES AND PROPOSED TREATMENT FOR RATEMAKING PURPOSES.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_ PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

LINE NO.

Florida Power & Light Company (FPL) is a wholly owned subsidiary of FPL Group, Inc. (FPL Group). FPL Group is a public utility holding company as defined in the Public Utility Holding Company Act of 1935, as amended, but is exempt from substantially all of the provisions thereof on the basis that FPL Group's and FPL'S businesses are predominantly intrastate in character and carried on substantially in a single state, in which both are incorporated. The non-utility subsidiaries of FPL Group are organized under FPL Group Capital Inc. FPL Group Capital Inc. was incorporated to hold the stock, and to provide the funding for the operations, of the non-utility subsidiaries of FPL Group.

Services primarily provided by FPL include accounting, financial, consulting, human resource's systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees, and aviation services. Services and goods primarily received by FPL include the following: management services; workmen's compensation insurance; and telecommunication services.

To the extent possible, services provided by FPL are direct charged to the affiliate. Those services that are not readily identifiable to an activity, (i.e. shared services) are allocated using specific drivers or the Massachusetts formula. An example of a shared service is the joint usage of corporate facilities by FPL and its affiliates.

The services provided by FPL are valued at greater of fair market value or fully loaded costs. Goods/services received by FPL are valued at lower of fair market value or fully loaded costs. Transfer of assets or rights to use assets are recorded through a charge based on the greater of market price or net book value. Fair market value may be used if the transaction benefits regulated operations.

The consolidated financial statements of FPL include the accounts of its wholly owned subsidiaries, KPB Financial Corp. (KPB) and FPL Enersys, Inc. (Enersys).

Enersys investigates and pursues opportunities in the field of energy services and systems. KPB manages and maintains intangible assets, primarily the Storm and Property Reserve Fund.

8919

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. C – 19

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR A HISTORICAL TEST YEAR, PROVIDE ACTUAL ~~MONTHLY~~ ANNUAL OPERATION AND MAINTENANCE EXPENSE BY ~~PRIMARY ACCOUNT~~ FERC FUNCTION FOR THE TEST YEAR.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	ACCT NO.	ACCOUNT TITLE	12-MONTH TOTAL
1			
2		STEAM POWER GENERATION OPERATION:	1,179,051
3		STEAM POWER GENERATION MAINTENANCE:	70,735
4		TOTAL STEAM POWER GENERATION EXPENSE:	1,249,786
5			
6			
7		NUCLEAR POWER GENERATION OPERATION:	245,016
8		NUCLEAR POWER GENERATION MAINTENANCE:	119,264
9		TOTAL NUCLEAR POWER GENERATION EXPENSE:	364,280
10			
11			
12		OTHER POWER GENERATION OPERATION:	942,872
13		OTHER POWER GENERATION MAINTENANCE:	21,548
14		TOTAL OTHER POWER GENERATION EXPENSE:	964,420
15			
16		OTHER POWER SUPPLY EXPENSES:	1,141,455
17			
18		TRANSMISSION EXPENSE OPERATION:	33,155
19		TRANSMISSION EXPENSE MAINTENANCE:	18,226
20		TOTAL TRANSMISSION EXPENSE:	51,381
21			
22		DISTRIBUTION EXPENSE OPERATION:	93,245
23		DISTRIBUTION EXPENSE MAINTENANCE:	170,453
24		TOTAL DISTRIBUTION EXPENSE:	263,698
25			
26		CUSTOMER ACCOUNTS EXPENSES:	106,019
27		CUSTOMER SERVICE AND INFORMATIONAL EXPENSE	78,959
28		TOTAL CUSTOMER EXPENSE:	184,978
29			
30		SALES EXPENSES:	1,060
31			
32		ADMINISTRATION AND GENERAL OPERATION:	280,032
33		ADMINISTRATION AND GENERAL MAINTENANCE:	8,268
34		TOTAL ADMINISTRATION AND GENERAL EXPENSE:	288,300
35			
36		TOTAL OPERATION & MAINTENANCE EXPENSES	4,509,358
37			
38			
39			
40			
41	Note:	The Company does not budget at the FERC account level. The budget was allocated	
42		to the FERC accounts and/or FERC functions based on history.	
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8921

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. C – 20

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE ACTUAL ~~MONTHLY~~ ANNUAL OPERATION AND MAINTENANCE EXPENSE BY ~~PRIMARY ACCOUNT~~ FERC FUNCTION FOR THE HISTORICAL TEST YEAR.

TYPE OF DATA SHOWN:

X HISTORIC TEST YEAR ENDED 12/31/00
___PROJECTED TEST YEAR ENDED ____
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	ACCT NO.	ACCOUNT TITLE	12-MONTH TOTAL
1			
2		STEAM POWER GENERATION OPERATION:	
3	500000.00	OPR SUPV & ENG-STEAM POWER GENERATION	9,512
4	501000.00	FUEL-STEAM POWER GENERATION	1,464,683
5	502000.00	STEAM EXP-STEAM POWER GENERATION	6,643
6	503000.00	STEAM FROM OTHER SOURCES-STEAM POWER GEN	-
7	505000.00	ELECTRIC EXPENSES-STEAM POWER GENER	3,421
8	506000.00	MISCELL STEAM POW EXP-STEAM POWER GENER	29,697
9	507000.00	RENTS-STEAM POWER GENERATION	8
10		TOTAL	1,513,964
11			
12		STEAM POWER GENERATION MAINTENANCE:	
13	510000.00	MTCE SUPV & ENG-STEAM POWER GENERATION	9,239
14	511000.00	MTCE OF STRUCTURE-STEAM POWER GENERATION	6,713
15	512000.00	MTCE OF BOILER PLT-STEAM POWER GENER	28,801
16	513000.00	MTCE OF ELEC PLANT-STEAM POWER GENER	16,019
17	514000.00	MTCE MISC STEAM PLANT-STEAM POWER GENER	5,140
18		TOTAL	65,912
19			
20		NUCLEAR POWER GENERATION OPERATION:	
21	517000.00	OPER SUPV & ENG-NUCLEAR POWER GENER	66,066
22	518000.00	NUCLEAR FUEL EXPENSE-NUCLEAR POWER GENER	110,935
23	519000.00	COOLANTS & WATER-NUCLEAR POWER GENER	5,940
24	520000.00	STEAM EXPENSES-NUCLEAR POWER GENERATION	21,669
25	523000.00	ELECTRIC EXPENSES-NUCLEAR POWER GENER	247
26	524000.00	MISC NUC PWR EXP-NUCLEAR POWER GENER	36,306
27	525000.00	RENTS-NUCLEAR POWER GENERATION	-
28		TOTAL	241,163
29			
30		NUCLEAR POWER GENERATION MAINTENANCE:	
31	528000.00	MTCE SUPV & ENG-NUCLEAR POWER GENER	53,638
32	529000.00	MTCE OF STRUCTURE-NUCLEAR POWER GENER	4,745
33	530000.00	MTCE OF REACTOR PLT EQP-NUCLEAR POW GEN	27,208
34	531000.00	MTCE OF ELECTRIC PLT-NUCL POW GENER	18,310
35	532000.00	MTCE MISC NUC PLANT-NUCLEAR POWER GENER	7,224
36		TOTAL	111,126
37			
38		OTHER POWER GENERATION OPERATION:	
39	546000.00	OP SUPV & ENG-OTHER POWER GENERATION	2,826
40	547000.00	FUEL-OTHER POWER GENERATION	592,209
41	546000.00	GENERATION EXPENSES-OTHER POWER GENERATI	2,373
42	549000.00	MISC OTHER PWR GEN EXP-OTHER POWER GENER	7,292
43	550000.00	RENTS-OTHER POWER GENERATION	-
44		TOTAL	604,699
45			
46		OTHER POWER GENERATION MAINTENANCE:	
47	551000.00	MTCE SUPV & ENG-OTHER POWER GENERATION	1,771
48	552000.00	MTCE OF STRUCTURES-OTHER POWER GENER	746
49	553000.00	MTCE GEN & ELEC PLT-OTHER POWER GENER	15,176
50	554000.00	MTCE MISC OTHER PWR GEN-OTHER POWER GEN	530
51		TOTAL	18,224
52			
53			
54			

8923

SUPPORTING SCHEDULES:

RECAP SCHEDULES: C-9

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE ACTUAL ~~MONTHLY~~ ANNUAL OPERATION AND MAINTENANCE EXPENSE BY ~~PRIMARY ACCOUNT~~ FERC FUNCTION FOR THE HISTORICAL TEST YEAR.

TYPE OF DATA SHOWN:

X HISTORIC TEST YEAR ENDED 12/31/00
___PROJECTED TEST YEAR ENDED ____
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	ACCT NO.	ACCOUNT TITLE	12-MONTH TOTAL
1			
2		OTHER POWER SUPPLY EXPENSES:	
3	555000.00	PURCHASED POWER-OTHER POWER SUPPLY EXP	884,632
4	556000.00	SYS CONTR & LOAD DISPATCH-OTH POW SUP	2,675
5	557000.00	OTHER EXPENSES-OTHER POWER SUPPLY EXP	(539,325)
6		TOTAL	347,983
7			
8		TRANSMISSION EXPENSE OPERATION:	
9	560000.00	OPER SUPERV & ENG-TRANSMISSION	5,025
10	561000.00	LOAD DISPATCHING-TRANSMISSION	2,136
11	562000.00	STATION EXPENSES-TRANSMISSION	2,045
12	563000.00	OVERHEAD LINE EXPENSES-TRANSMISSION	294
13	564000.00	UNDERGROUND LINE EXPENSES-TRANSMISSION	-
14	565000.00	TRANSMISSION OF ELECTRICITY BY OTHERS	14,645
15	566000.00	MISCELLANEOUS EXPENSES-TRANSMISSION	3,693
16	567000.00	RENTS-TRANSMISSION	-
17		TOTAL	27,838
18			
19		TRANSMISSION EXPENSE MAINTENANCE:	
20	568000.00	MTCE SUPERVISION AND ENGIN-TRANSMISSION	1,322
21	569000.00	MAINTENANCE OF STRUCTURES-TRANSMISSION	-
22	570000.00	MTCE OF STATION EQUIPMENT-TRANSMISSION	6,070
23	571000.00	MTCE OF OVERHEAD LINES-TRANSMISSION	8,863
24	572000.00	MTCE OF UNDERGROUND LINES-TRANSMISSION	51
25	573000.00	MTCE OF MISC PLANT-TRANSMISSION	463
26		TOTAL	16,768
27			
28		DISTRIBUTION EXPENSE OPERATION:	
29	580000.00	OPERATION SUPERV AND ENGIN-DISTRIBUTION	20,828
30	581000.00	LOAD DISPATCHING-DISTRIBUTION	459
31	582000.00	STATION EXPENSES-DISTRIBUTION	1,333
32	583000.00	OVERHEAD LINE EXPENSES-DISTRIBUTION	6,981
33	584000.00	UNDERGROUND LINE EXPENSES-DISTRIBUTION	9,531
34	585000.00	ST LIGHTING AND SIGNAL SYST EXP-DISTRIB	4,325
35	586000.00	METER EXPENSES-DISTRIBUTION	7,901
36	587000.00	CUSTOMER INSTALLATIONS EXP-DISTRIBUTION	2,929
37	588000.00	MISCELLANEOUS EXPENSES-DISTRIBUTION	25,123
38	589000.00	RENTS-DISTRIBUTION	5,600
39		TOTAL	85,009
40			
41		DISTRIBUTION EXPENSE MAINTENANCE:	
42	590000.00	MTCE SUPERVISION AND ENGINEERING-DISTRIB	21,125
43	591000.00	MAINTENANCE OF STRUCTURES-DISTRIBUTION	389
44	592000.00	MTCE STATION EQUIPMENT-DISTRIBUTION	11,139
45	593000.00	MAINTENANCE OF OVERHEAD LINES-DISTRIB	77,857
46	594000.00	MAINTENANCE OF UNDERGROUND LINES-DISTRIB	27,007
47	595000.00	MAINTENANCE OF LINE TRANSFORMERS-DISTRIB	1,090
48	596000.00	MTCE ST LIGHTING & SIGNAL SYST-DISTRIB	6,919
49	597000.00	MAINTENANCE OF METERS-DISTRIBUTION	1,477
50	598000.00	MAINTENANCE OF MISC PLANT-DISTRIBUTION	8,498
51		TOTAL	155,500
52			
53			
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SUPPORTING SCHEDULES:

RECAP SCHEDULES: C-9

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE ACTUAL ~~MONTHLY~~ ANNUAL OPERATION AND MAINTENANCE EXPENSE BY ~~PRIMARY ACCOUNT~~ FERC FUNCTION FOR THE HISTORICAL TEST YEAR.

TYPE OF DATA SHOWN:

X HISTORIC TEST YEAR ENDED 12/31/00
___PROJECTED TEST YEAR ENDED ____
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	ACCT NO.	ACCOUNT TITLE	12-MONTH TOTAL
1			
2		CUSTOMER ACCOUNTS EXPENSES:	
3	901000.00	SUPERVISION-CUSTOMER ACCOUNTS	6,038
4	902000.00	METER READING EXPENSES-CUSTOMER ACCOUNTS	15,942
5	903000.00	RECORDS AND COLLECTION EXP-CUSTOMER ACCT	63,865
6	904000.00	UNCOLLECTIBLE ACCOUNTS-CUSTOMER ACCOUNTS	6,715
7	905000.00	MISCELLANEOUS EXPENSES-CUSTOMER ACCOUNTS	75
8		TOTAL	92,635
9			
10		CUSTOMER SERVICE AND INFORMATIONAL EXPENSE	
11	907000.00	SUPERVISION-CUSTOMER SERVICE & INFORMAT	8,561
12	908000.00	ASSISTANCE EXPENSES-CUSTMR SERV & INFORM	53,286
13	909000.00	INFORMAT & INSTRCTL ADVTG-CUST SERV & IN	8,791
14	910000.00	MISC EXPENSES-CUSTOMER SERVICE & INFORM	6,487
15		TOTAL	77,125
16			
17		SALES EXPENSES:	
18	911000.00	SUPERVISION-SALES	928
19	912000.00	DEMONSTRATING & SELLING EXP-SALES	8
20		TOTAL	936
21			
22		ADMINISTRATION AND GENERAL OPERATION:	
23	920000.00	SALARIES-ADMINISTRATIVE & GENERAL	103,165
24	921000.00	OFFICE SUPPL AND EXP-ADMIN & GENERAL	71,890
25	922000.00	EXPENSES TRANSFERRED-CR-ADMIN & GENERAL	(11,248)
26	923000.00	OUTSIDE SERVICES EMPLOYED-ADMIN & GENER	18,317
27	924000.00	PROPERTY INSURANCE-ADMIN & GENERAL	(1,560)
28	925000.00	INJURIES AND DAMAGES-ADMIN & GENERAL	17,689
29	926000.00	EMPLY PENSIONS AND BENEFITS-ADMIN & GEN	(12,562)
30	928000.00	REGULATORY COMMISSION EXP-ADMIN & GEN	7,222
31	929000.00	DUPLICATE CHARGES-CREDIT-ADMIN & GENER	-
32	930000.00	STORM WORK ORDER COSTS	-
33	930100.00	GENERAL ADVERTISING EXP-ADMIN & GENERAL	-
34	930200.00	MISCELLANEOUS GENERAL EXPENSES-ADMIN & G	73,500
35	931000.00	RENTS-ADMIN & GENERAL	1,140
36		TOTAL	267,553
37			
38		ADMINISTRATION AND GENERAL MAINTENANCE:	
39	935000.00	MAINTENANCE OF GENERAL PLANT	7,996
40		TOTAL	7,996
41			
42		TOTAL OPERATION & MAINTENANCE EXPENSES	3,634,432
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SUPPORTING SCHEDULES:

RECAP SCHEDULES: C-9

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: ~~FOR A HISTORICAL TEST YEAR,~~ PROVIDE ACTUAL ~~MONTHLY~~ ANNUAL OPERATION AND MAINTENANCE EXPENSE BY ~~PRIMARY ACCOUNT~~ FERC FUNCTION FOR THE PRIOR YEAR.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
___PROJECTED TEST YEAR ENDED ___
_X_PRIOR YEAR ENDED 12/31/01
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	ACCT NO.	ACCOUNT TITLE	12-MONTH TOTAL
1			
2		STEAM POWER GENERATION OPERATION:	1,654,072
3		STEAM POWER GENERATION MAINTENANCE:	68,579
4		TOTAL STEAM POWER GENERATION EXPENSE:	1,722,651
5			
6			
7		NUCLEAR POWER GENERATION OPERATION:	225,241
8		NUCLEAR POWER GENERATION MAINTENANCE:	101,849
9		TOTAL NUCLEAR POWER GENERATION EXPENSE:	327,090
10			
11			695,289
12		OTHER POWER GENERATION OPERATION:	18,286
13		OTHER POWER GENERATION MAINTENANCE:	713,575
14		TOTAL OTHER POWER GENERATION EXPENSE:	
15			
16		OTHER POWER SUPPLY EXPENSES:	1,425,092
17			
18		TRANSMISSION EXPENSE OPERATION:	27,538
19		TRANSMISSION EXPENSE MAINTENANCE:	17,373
20		TOTAL TRANSMISSION EXPENSE:	44,911
21			
22		DISTRIBUTION EXPENSE OPERATION:	87,625
23		DISTRIBUTION EXPENSE MAINTENANCE:	162,986
24		TOTAL DISTRIBUTION EXPENSE:	250,611
25			
26		CUSTOMER ACCOUNTS EXPENSES:	99,419
27		CUSTOMER SERVICE AND INFORMATIONAL EXPENSE	76,053
28		TOTAL CUSTOMER EXPENSE:	175,472
29			
30		SALES EXPENSES:	1,002
31			
32		ADMINISTRATION AND GENERAL OPERATION:	243,450
33		ADMINISTRATION AND GENERAL MAINTENANCE:	7,601
34		TOTAL ADMINISTRATION AND GENERAL EXPENSE:	251,051
35			
36		TOTAL OPERATION & MAINTENANCE EXPENSES	4,911,455
37			
38			
39			
40	Note:	The Company does not budget at the FERC account level. The budget was allocated	
41		to the FERC accounts and/or FERC functions based on history.	
42			
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. C – 21

8927

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE CHANGES ~~IN PRIMARY ACCOUNTS~~ BY FERC FUNCTION THAT EXCEED TEN PERCENT FROM THE PRIOR YEAR TO THE TEST YEAR. QUANTIFY EACH REASON FOR THE CHANGE.

TYPE OF DATA SHOWN:

__HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
_X_PRIOR YEAR ENDED 12/31/01
WITNESS: NA

($000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)
LINE NO.	ACCOUNT NUMBER / ACCOUNT	TEST YEAR ENDED 12/31/02	PRIOR YEAR ENDED 12/31/01	INCREASE/(DECREASE) DOLLARS (3) - (4)	INCREASE/(DECREASE) PERCENT (5)/(4)	REASON(S) FOR CHANGE
1						
2	Amortization of Property Losses	44,500	-	44,500	∞	Change represents the amortization of the
3						Osceola/Okeelanta settlement starting January 1, 2002.
4						
5	Income Taxes	550,043	667,960	(117,917)	-17.65%	Decrease is primarily due to a reduction in timing
6						differences resulting from the collection of underrecovered
7						fuel clause expenses, partially offset by an increase in
8						pre-tax book income.
9						
10	Deferred Income Taxes	(92,926)	(261,786)	168,860	64.50%	Increase is primarily due to a reduction in timing
11						differences resulting from the collection of underrecovered
12						fuel clause expense.
13						
14	Gain/Loss from Disposition	(666)	(810)	144	17.78%	Reduction in gains is due to 1) 1997 gains being
15						fully amortized in 2001and 2) the proceeds from the
16						initial sale of 2001 emission allowances was greater
17						than those from the 2002 emission allowances
18						resulting in higher amortization in 2001.
19						
20	Steam Power Generation - Operation	1,179,051	1,654,072			
21	Steam Power Generation - Maintenance	70,735	68,579			Decrease is primarily attributable to decrease in
22	Total Steam Power Generation Expense	1,249,786	1,722,651	(472,865)	-27.45%	fuel prices.
23						
24	Nuclear Power Generation - Operation	245,016	225,241			Increase is primarily attributable to efforts needed to
25	Nuclear Power Generation - Maintenance	119,264	101,849			1) sustain reliable plant performance and availability
26	Total Nuclear Power Generation Expense	364,280	327,090	37,190	11.37%	and 2) meet NRC requirements.
27						
28	Other Power Generation - Operation	942,872	695,289			
29	Other Power Generation - Maintenance	21,548	18,286			Increase is primarily attributable to fuel associated
30	Total Other Power Generation Expense	964,420	713,575	250,845	35.15%	with increased gas usage in combustion turbine units.
31						
32	Other Power Supply Expense	1,141,455	1,425,092	(283,637)	-19.90%	Decrease is primarily attributable to lower deferred
33						fuel costs resulting from lower fuel prices partially
34						offset by increased purchase power costs resulting
35						from new purchase agreements for 2002.
36						
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SUPPORTING SCHEDULES: C-19, C-20

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE CHANGES ~~IN PRIMARY ACCOUNTS~~ BY FERC FUNCTION THAT EXCEED TEN PERCENT FROM THE PRIOR YEAR TO THE TEST YEAR. QUANTIFY EACH REASON FOR THE CHANGE.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
_X_PRIOR YEAR ENDED 12/31/01
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	(1) ACCOUNT NUMBER	(2) ACCOUNT	(3) TEST YEAR ENDED 12/31/02	(4) PRIOR YEAR ENDED 12/31/01	(5) INCREASE/(DECREASE) DOLLARS (3) - (4)	(6) INCREASE/(DECREASE) PERCENT (5)/(4)	(7) REASON(S) FOR CHANGE
1							
2		Transmission Expense - Operation	33,155	27,538			Increase is primarily the result of additional capacity
3		Transmission Expense - Maintenance	18,226	17,373			arrangements to support increased load and reserve margin.
4		Total Transmission Expense	51,381	44,911	6,470	14.41%	These costs will be recovered in the capacity clause.
5							
6							
7		Administrative and General - Operation	280,032	243,450			
8		Administrative and General - Maintenance	8,268	7,601			Increase is primarily attributable to increase in the
9		Total Administrative and General Expense	288,300	251,051	37,249	14.84%	Storm Fund accrual and nuclear insurance costs.
10							
11							
12							
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20							
21							
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24							
25							
26							
27							
28		**Notes:**					
29		The Company does not budget at the FERC account level. The budget was allocated to the FERC accounts and/or FERC functions based on history.					
30							
31		Totals may not add due to rounding.					
32							
33							
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SUPPORTING SCHEDULES: C-19, C-20 RECAP SCHEDULES:

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. C – 33

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. C – 57

SCHEDULE C-33, Revised 10/15/01

PAYROLL AND FRINGE BENEFIT INCREASES COMPARED TO CPI

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE FOLLOWING PAYROLL AND FRINGE BENEFITS DATA FOR THE HISTORICAL TEST YEAR AND THREE PRIOR YEARS. IF A PROJECTED TEST YEAR IS USED PROVIDE THE SAME DATA FOR THE PROJECTED TEST YEAR AND ~~FOUR~~ THREE PRIOR YEARS.

TYPE OF DATA SHOWN:

X HISTORIC TEST YEAR ENDED 12/31/00
X PROJECTED TEST YEAR ENDED 12/31/02
X PRIOR YEAR ENDED 12/31/01
WITNESS: NA

Line No.	Description	(1) TEST YEAR 2002 Amount ($000)	% Increase	CPI	(2) 2001 Amount ($000)	% Increase	CPI	(3) 2000 Amount ($000)	% Increase	CPI	(4) 1999 Amount ($000)	% Increase	CPI
1													
2	TOTAL COMPANY BASIS:												
3													
4	Gross Payroll (A)	690,715	3.46%	2.59%	$667,616	3.43%	2.96%	$645,480	2.40%	3.36%	$630,378	5.19%	2.21%
5	Gross Average Salary (In Whole Dollars)	68,227	1.43%		67,265	2.94%		65,341	3.11%		63,371	3.68%	
6													
7	FRINGE BENEFITS:												
8													
9	Life Insurance	1,400	0.00%		1,400	135.15%		595	-5.02%		627	*	
10	Medical Insurance	44,158	20.80%		36,553	-4.70%		38,354	70.06%		22,554	-33.04%	
11	Retirement Plan	(109,740)	7.47%		(102,112)	-6.10%		(108,745)	20.78%		(90,038)	13.11%	
12	Employee Savings Plan	23,415	4.01%		22,513	10.15%		20,439	3.22%		19,801	6.67%	
13	Federal Insurance Contributions Act	48,839	3.46%		47,206	3.05%		45,810	2.78%		44,573	6.38%	
14	Federal & State Unemployment Taxes	720	2.00%		705	14.51%		616	-12.87%		707	-5.65%	
15	Worker's Compensation	11,389	18.00%		9,652	79.74%		5,370	-3.69%		5,576	-18.64%	
16	Other (Education, Service Awards,												
17	Physicals, etc.) - Specify												
18	Educational Assistance	921	-13.95%		1,071	45.13%		738	67.84%		439	53.00%	
19	Employee Welfare (B)	5,558	5.63%		5,262	-11.66%		5,957	5.98%		5,621	33.83%	
20	Post Retirement Medical Benefit	26,510	2.40%		25,890	13.16%		22,878	-1.19%		23,155	1.24%	
21	Post Retirement Long Term Disability Benefit	4,055	-		0	-100.00%		2,832	64.50%		1,721	*	
22	Dental Insurance	4,950	1.02%		4,900	19.14%		4,113	4.39%		3,940	-0.78%	
23	Payroll Deductions for Fitness Centers	(135)	7.66%		(125)	-6.85%		(135)	47.86%		(91)	-232.57%	
24	Nuclear Child Development Center	151	13.06%		133	-2.98%		137	20.75%		114	-24.99%	
25													
26	Sub-Total - Fringes	62,191			53,048			38,960			38,698		
27													
28	Total Payroll and Fringes	752,905	4.47%		720,664	5.29%		684,439	2.30%		669,076	2.46%	
29													
30	Average Employees	10,124	2.00%		9,925	0.47%		9,879	-0.69%		9,948	1.46%	
31													
32	Payroll and Fringe Benefits per Employee	74,371	2.43%		72,609	4.80%		69,285	3.01%		67,257	0.98%	
33	(In Whole Dollars)												
34													

35 (A) Gross payroll includes all wages and salaries, overtime, premium pay, miscellaneous other earnings, and other adjustments.
36 (B) The incremental vacation accrual has not been included as an employee benefit since this amount is included in the following year's gross
37 payroll. The amounts are $271,738.23 in 2000 and $2,959,000.00 in 1999.
38
39 * Denotes percentage changes greater than 1,000%.
40
41 Note: 2001 and 2002 Gross Payroll represent total payroll budgeted in each year. Please note that some of these estimates were revised in column 4.
42
43

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Supporting Schedules: C-56

Recap Schedules:

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. C – 53

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR TEST YEAR FUNCTIONALIZED O & M EXPENSES, PROVIDE THE BENCHMARK VARIANCES.

TYPE OF DATA SHOWN:

___HISTORIC YEAR:
_X_PROJECTED TEST YEAR: 12/31/02
___PRIOR YEAR:
WITNESS: NA

LINE NO.	FUNCTION	(1) FORECASTED 2002 TOTAL COMPANY PER BOOKS ($000)	(2) 2002 O&M EXPENSE ADJUSTMENTS ($000) (a)	(3) 2002 ADJUSTED O&M EXPENSES (1) - (2) ($000)	(4) 1988 BENCHMARK YEAR ADJUSTED O & M ($000)	(5) COMPOUND MULTIPLIER	(6) 2002 BENCHMARK (4) X (5) ($000)	(7) 2002 ADJUSTED BENCHMARK VARIANCE (3) - (6) ($000)
1	PRODUCTION - STEAM	$1,249,787	$1,129,205	$120,583	$161,927	1.537616	$248,982	$(128,399)
2								
3	PRODUCTION - NUCLEAR	364,281	105,037	259,244	286,342	1.537616	440,284	(181,041)
4								
5	PRODUCTION - OTHER	964,421	927,694	36,728	18,025	1.537616	27,716	9,012
6								
7	OTHER POWER SUPPLY	1,141,456	1,136,756	4,700	3,829	1.537616	5,888	(1,188)
8								
9	TRANSMISSION	51,380	19,214	32,166	39,103	2.093148	81,848	(49,682)
10								
11	DISTRIBUTION	263,697	2,480	261,217	216,803	2.093148	453,801	(192,583)
12								
13	CUSTOMER ACCOUNTS	106,019	0	106,019	105,965	2.093148	221,800	(115,781)
14								
15	CUSTOMER SERVICE AND	78,959	61,730	17,229	16,280	2.093148	34,076	(16,847)
16	INFORMATION							
17								
18	SALES EXPENSES	1,060	0	1,060	0	2.093148	0	1,060
19								
20	ADMINISTRATIVE AND	288,300	5,858	282,442	275,460	2.093148	576,579	(294,136)
21	GENERAL							
22								
23	TOTAL	$4,509,362	$3,387,973	$1,121,388	$1,123,734		$2,090,973	$(969,585)
24								

25

26 NOTES: (a) IN ADDITION TO THE COMMISSION ADJUSTMENTS REFLECTED ON MFR C-4 AND C-54, THE FOLLOWING ITEMS HAVE ALSO BEEN ADJUSTED OUT OF O&M
27 EXPENSES CONSISTENT WITH FPL'S LAST RATE CASE, DOCKET NO. 830465-EI, ORDER NOS. 13537, 13948, 13948-A, AND 14005: NON RECOVERABLE
28 FUEL, AND TRANSMISSION OF ELECTRICITY BY OTHERS.
29
30
31
32
33
34
35 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.
36
37 SUPPORTING SCHEDULES: C-19, C-55, C-56 RECAP SCHEDULES:

89 34

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE OF OPERATION AND MAINTENANCE EXPENSE BY FUNCTION FOR THE TEST YEAR, THE BENCHMARK YEAR AND THE VARIANCE. FOR EACH FUNCTIONAL BENCHMARK VARIANCE JUSTIFY THE DIFFERENCE.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO	FUNCTION	(1) TEST YEAR 2002 TOTAL COMPANY PER BOOKS	(2) 2002 O&M EXPENSE ADJUSTMENTS (A)	(3) 2002 ADJUSTED O&M EXPENSES (1) - (2)	(4) 2002 ADJUSTED BENCHMARK	(5) 2002 ADJUSTED BENCHMARK VARIANCE (3) - (4)	
1	PRODUCTION - STEAM	1,249,787	1,129,205	120,583	248,982	(128,399)	
2							
3	PRODUCTION - NUCLEAR	364,281	105,037	259,244	440,284	(181,040)	
4							
5	PRODUCTION - OTHER	964,421	927,694	36,728	27,716	9,012	SEE NOTE B
6							
7	OTHER POWER SUPPLY	1,141,456	1,136,756	4,700	5,888	(1,188)	
8							
9	TRANSMISSION	51,380	19,214	32,166	81,848	(49,682)	
10							
11	DISTRIBUTION	263,697	2,480	261,217	453,801	(192,584)	
12							
13	CUSTOMER ACCOUNTS	106,019	-	106,019	221,800	(115,781)	
14							
15	CUSTOMER SERVICE & INFORMATION	79,989	61,730	18,259	34,076	(15,817)	
16							
17	SALES EXPENSE	30	-	30	-	30	SEE NOTE C
18							
19	ADMINISTRATIVE & GENERAL	288,300	5,858	282,442	576,579	(294,137)	
20							
21	TOTAL	4,509,362	3,387,973	1,121,388	2,090,973	(969,586)	
22							

23 NOTE A: IN ADDITION TO THE COMMISSION ADJUSTMENTS REFLECTED ON MFR C-4 AND C-54, THE FOLLOWING ITEMS HAVE ALSO BEEN ADJUSTED OUT OF O&M EXPENSES CONSISTENT
24 WITH FPL'S LAST RATE CASE, DOCKET NO 830465-EI, ORDER NOS. 13537, 13948, 13948-A AND 14005: NON-RECOVERABLE FUEL AND TRANSMISSION OF ELECTRICITY BY OTHERS.
25
26 NOTE B: FPL OPERATES AND MAINTAINS A FOSSIL FLEET COMPRISED OF UNITS THAT FALL IN THE PRODUCTION FUNCTIONS OF BOTH "STEAM" AND "OTHER". WHEN LOOKING AT THE
27 FLEET AS A WHOLE, FPL IS $119,387,000 BELOW THE ADJUSTED BENCHMARK. AT A FUNCTIONAL LEVEL, "OTHER PRODUCTION" O&M IS $9,012,000 ABOVE THE BENCHMARK.
28 THIS INCREASE IS DUE TO SIGNIFICANT GENERATION GROWTH DURING THE 1988-2002 PERIOD TO MEET CUSTOMER LOAD. THIS GENERATION GROWTH INCLUDES COMBINED
29 CYCLE REPOWERED UNITS AND NEW UNITS, AND SIMPLE CYCLE UNITS. FPL DETERMINED THAT THE UNIT ADDITIONS IN THIS CATEGORY ARE THE BEST IN MEETING ITS
30 CUSTOMERS' SHORT AND LONG TERM NEEDS AS RELIABLY AND ECONOMICALLY AS POSSIBLE.
31
32 NOTE C: ALTHOUGH MFR C-53 SHOWS $1,060,000 AS 2002 SALES EXPENSE, THE CORRECT AMOUNT SHOULD HAVE BEEN SHOWN AS $30,000. THIS WAS DUE TO A MISCLASSIFICATION
33 OF EXPENSES IN THE FORECAST. THE REMAINING BALANCE OF $1,030,000 SHOULD HAVE BEEN REPORTED AS "CUSTOMER SERVICE AND INFORMATION" EXPENSES. THE $30,000
34 SALES EXPENSE REPRESENTS INFORMATION MANAGEMENT SUPPORT COSTS FOR THE SALES TRACKING AND REPORTING TOOL (START) SYSTEM. THIS SYSTEM PROVIDES AN
35 EFFICIENT PLATFORM TO TRACK SALES OF VALUE ADDED PRODUCTS AND SERVICES TO CUSTOMERS. THESE PRODUCTS AND SERVICES WERE NOT OFFERED IN 1988.
36
37 DOCUMENT NUMBER-DATE 08933
38
39 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. C – 60

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 1

[redacted]

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE DETAILING TRANSACTIONS WITH AFFILIATED COMPANIES AND RELATED PARTIES FOR THE TEST YEAR, AND THE MOST CURRENT ~~PRIOR~~ YEAR ~~IF THE TEST YEAR IS PROJECTED~~, INCLUDING INTERCOMPANY CHARGES, LICENSES, CONTRACTS, AND FEES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
___PROJECTED TEST YEAR ENDED ____
_X_PRIOR YEAR ENDED 12/31/01
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	NAME OF COMPANY OR RELATED PARTY	(1) RELATION TO UTILITY	(2) TYPE OF SERVICE PROVIDED (P) OR RECEIVED (R)	(3) EFFECTIVE CONTRACT DATE (See Note 5)	(4) CHARGE OR CREDIT DURING YEAR AMOUNT (000)	(5) ACCOUNT NO. (See Note 6)	(6) AMOUNT INCLUDED IN TEST YEAR	(7) ALLOCATION METHOD USED TO ALLOCATE CHARGES BETWEEN COMPANIES (See Note 7)
1								
2	FPL Energy, LLC	Affiliate	P (See Note 1)		$16,158 (See Note 3)		N/A	
3			R (See Note 2)		(See Note 4)			
4								
5	FPL Energy Services, Inc.	Affiliate	P (See Note 1)		$1,377 (See Note 3)		N/A	
6			R (See Note 2)		(See Note 4)			
7								
8	FPL FiberNet, LLC	Affiliate	P (See Note 1)		$1,478 (See Note 3)		N/A	
9			R (See Note 2)		(See Note 4)			
10								
11	FPL Group, Inc.	Parent	R (See Note 2)		(See Note 4)		N/A	
12								
13	FPL Group Capital Inc	Affiliate	P (See Note 1)		$14,599 (See Note 3)		N/A	
14			R (See Note 2)		(See Note 4)			
15								
16								
17								
18								

19 **Note 1:** Services provided by the utility primarily include accounting, auditing, aviation, communications, computer services, consulting, engineering, facilities management, financial, general management and
20 administrative, labor relations, legal, marketing, materials management, payroll processing, printing and duplicating, procurement, recruiting, and security.
21
22 **Note 2:** Services received by the utility primarily include project management, financial management and provision of fiber optic telecommunications services.
23
24 **Note 3:** The amounts shown represent all of the estimated utility charges to the affiliates. The charges include the cost of direct utility support, indirect utility support, and utility overheads. See Note 7
25 regarding methods for charging costs to affiliates.
26
27 **Note 4:** Estimates of funding needed to pay for services received from the parent or the affiliates, if any, are included in the business units' budgets, but are not readily identifiable.
28
29 **Note 5:** FPL does not budget at this level of detail.
30
31 **Note 6:** FPL does not budget by account. The amounts in columns #4 and #6 are budgeted as either operating (service received) or non-operating (services provided).
32
33 **Note 7:** Allocable charges between utility and the parent and the affiliates are allocated primarily by the Massachusetts formula, which considers revenues, payroll and gross property. Other allocation
34 methods are used for specific services that benefit specific affiliates (e.g. fossil plant operations support to FPL Energy, LLC, based on installed capacity). Other charges are charged directly
35 at cost, or market.
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SUPPORTING SCHEDULES: RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE DETAILING TRANSACTIONS WITH AFFILIATED COMPANIES AND RELATED PARTIES FOR THE TEST YEAR, AND THE MOST CURRENT ~~PRIOR~~ YEAR ~~IF THE TEST YEAR IS PROJECTED~~, INCLUDING INTERCOMPANY CHARGES, LICENSES, CONTRACTS, AND FEES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	NAME OF COMPANY OR RELATED PARTY	(1) RELATION TO UTILITY	(2) TYPE OF SERVICE PROVIDED (P) OR RECEIVED (R)	(3) EFFECTIVE CONTRACT DATE (See Note 5)	(4) CHARGE OR CREDIT DURING YEAR AMOUNT (000) (See Column 6)	(5) ACCOUNT NO. (See Note 6)	(6) AMOUNT INCLUDED IN TEST YEAR	(7) ALLOCATION METHOD USED TO ALLOCATE CHARGES BETWEEN COMPANIES (See Note 7)
1								
2	FPL Energy, LLC	Affiliate	P (See Note 1)				$17,622 (See Note 3)	
3			R (See Note 2)				(See Note 4)	
4								
5	FPL Energy Services, Inc.	Affiliate	P (See Note 1)				$1,999 (See Note 3)	
6			R (See Note 2)				(See Note 4)	
7								
8	FPL FiberNet, LLC	Affiliate	P (See Note 1)				$1,522 (See Note 3)	
9			R (See Note 2)				(See Note 4)	
10								
11	FPL Group, Inc.	Parent	R (See Note 2)				(See Note 4)	
12								
13	FPL Group Capital Inc	Affiliate	P (See Note 1)				$15,530 (See Note 3)	
14			R (See Note 2)				(See Note 4)	
15								
16								
17								
18								

19 **Note 1:** Services provided by the utility primarily include accounting, auditing, aviation, communications, computer services, consulting, engineering, facilities management, financial, general management and
20 administrative, labor relations, legal, marketing, materials management, payroll processing, printing and duplicating, procurement, recruiting, and security.
21
22 **Note 2:** Services received by the utility primarily include project management, financial management and provision of fiber optic telecommunications services.
23
24 **Note 3:** The amounts shown represent all of the estimated utility charges to the affiliates. The charges include the cost of direct utility support, indirect utility support, and utility overheads. See Note 7
25 regarding methods for charging costs to affiliates.
26
27 **Note 4:** Estimates of funding needed to pay for services received from the parent or the affiliates, if any, are included in the business units' budgets, but are not readily identifiable.
28
29 **Note 5:** FPL does not budget at this level of detail.
30
31 **Note 6:** FPL does not budget by account. The amounts in columns #4 and #6 are budgeted as either operating (service received) or non-operating (services provided).
32
33 **Note 7:** Allocable charges between utility and the parent and the affiliates are allocated primarily by the Massachusetts formula, which considers revenues, payroll and gross property. Other allocation
34 methods are used for specific services that benefit specific affiliates (e.g. fossil plant operations support to FPL Energy, LLC, based on installed capacity). Other charges are charged directly
35 at cost, or market.
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SUPPORTING SCHEDULES: RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE UNDER SEPARATE COVER AT A MINIMUM A COST OF SERVICE STUDY THAT ALLOCATES PRODUCTION AND TRANSMISSION PLANT ON THE AVERAGE OF THE TWELVE MONTHLY COINCIDENT PEAKS AND 1/13 WEIGHTED AVERAGE DEMAND (12 CP AND 1/13TH) METHOD. IF A COST STUDY BASED ON A METHODOLOGY OTHER THAN THE 12 CP AND 1/13TH WAS APPROVED IN THE COMPANY'S LAST RATE CASE, PROVIDE THAT COST STUDY AS WELL. ALL STUDIES FILED SHOULD BE AT BOTH PRESENT AND PROPOSED RATES. IN ANY COST OF SERVICE STUDY FILED, THE AVERAGE OF 12 MONTHLY PEAKS METHOD SHOULD BE USED FOR THE JURISDICTIONAL SEPARATION OF THE PRODUCTION AND TRANSMISSION PLANT AND EXPENSES UNLESS THE FERC HAS APPROVED ANOTHER METHOD IN THE UTILITY'S LATEST WHOLESALE RATE CASE. THE MINIMUM DISTRIBUTION SYSTEM CONCEPT SHOULD NOT BE USED. THE JURISDICTIONAL RATE BASE AND NET OPERATING INCOME IN THE STUDIES MUST EQUAL THE FULLY ADJUSTED RATE BASE IN SCHEDULE B-3 AND THE FULLY ADJUSTED NET OPERATING INCOME IN SCHEDULE C-2. THE COST OF SERVICE ANALYSIS SHOULD BE DONE SEPARATELY FOR EACH RATE CLASS. IF IT IS NOT POSSIBLE TO SEPARATE THE COSTS OF THE LIGHTING CLASSES, THE LIGHTING CLASSES CAN BE COMBINED.

COSTS AND REVENUES FOR FUEL, ENERGY CONSERVATION, OIL BACKOUT, FRANCHISE FEES, AND OTHER ITEMS NOT RECOVERED THROUGH BASE RATES MUST BE EXCLUDED FROM THE COST OF SERVICE STUDY. COSTS FOR SERVICE CHARGES SHOULD BE ALLOCATED CONSISTENTLY WITH THE ALLOCATION OF THE COLLECTION OF THE REVENUES FROM THESE CHARGES. ANY OTHER MISCELLANEOUS REVENUE SHOULD BE ALLOCATED CONSISTENTLY WITH THE ALLOCATION OF THE EXPENSE ASSOCIATED WITH THE FACILITIES USED OR SERVICES PURCHASED.

IF A HISTORIC TEST YEAR IS USED, THE TWELVE MONTHLY PEAKS SHOULD BE THE HOUR OF EACH MONTH HAVING THE HIGHEST FIRM LOAD, (I.E., EXCLUDE THE LOAD OF NON-FIRM CUSTOMERS IN DETERMINING THE PEAK HOURS).

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

LINE NO.

1 FPL is providing a cost of service study that allocates production and transmission plant on the 12CP and 1/13 method. Please refer to MFR E-13 for a detailed explanation of the allocation methodologies used
2 to develop the cost of service study.
3
4 In FPL's 1983 rate case (Docket No. 830465-EI, Order No. 13537, Issued July 24, 1984), the Commission approved the 12CP and 1/13 method for all production and transmission plant other than St. Lucie Unit 2.
5 At that time, St. Lucie Unit 2 had only recently gone into service, and it represented a substantial percentage of FPL's total production plant in rate base. Today, St. Lucie Unit 2 has been in service for
6 approximately 18 years, and its remaining contribution to total production plant is much smaller. The special exception made in FPL's 1983 rate case for St. Lucie Unit 2 has no application today, so FPL is not
7 including a cost of service study reflecting the St. Lucie Unit 2 exception.
8
9
10
11 12 CP and 1/13th Methodology - Present Rates:
12
13 Pages 2 - Summary of Company Adjustment
14
15 Pages 3 and 4 - Summary
16
17 Pages 5 and 6 - Rate Base Component
18
19 Pages 7 and 8 - NOI Component
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37
38 Note: FPL is not proposing to change rates at this time and, therefore, is not proposing a cost of service methodology that would be used to support such rate changes.
39 However, if changes to rates are proposed subsequent to this filing, FPL may propose to use a cost of service methodology different from that contained herein.
40
41
42

SUPPORTING SCHEDULES: B-3, C-2 RECAP SCHEDULES: E-3a, E-3b

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	ALLOCATION METHOD: 12 CP AND 1/13th	JURISDICTIONAL AMOUNT BEFORE CHARGE	JURISDICTIONAL CHANGE IN SALES FORECAST	ADJUSTED JURISDICTIONAL AMOUNT
1	**INVESTMENT**			
2	Electric Plant in Service	18,929,013		18,929,013
3	Accumulated Depreciation and Amortization	(10,028,982)		(10,028,982)
4	*Net Plant in Service*	8,900,031		8,900,031
5	Plant Held for Future Use	68,266		68,266
6	Construction Work In Progress	903,823		903,823
7	*Total Utility Plant*	9,872,120		9,872,120
8	Working Capital - Assets	1,670,626		1,670,626
9	Working Capital - Liabilities	(1,668,876)		(1,668,876)
10	*Working Capital - Net*	1,750		1,750
11	***Total Rate Base (adjusted)***	**9,873,870**		**9,873,870**
12				
13	**REVENUE**			
14	Sales of Electricity	3,638,887	(99,700)	3,539,187
15	Other Operating Revenues	110,154		110,154
16	*Total Operating Revenues*	3,749,042	(99,700)	3,649,342
17				
18	**EXPENSES**			
19	Operating & Maintenance	(1,196,510)	126	(1,196,384)
20	Depreciation & Amortization	(902,668)		(902,666)
21	Taxes Other Than Income	(274,736)	1,568	(273,168)
22	Income Taxes	(430,531)	37,806	(392,725)
23	Gain or Loss on Sale of Plant	1,474		1,474
24	*Total Operating Expense*	(2,802,969)	39,500	(2,763,469)
25	*NOI Before Curtailment Adjustment*	946,073	(60,200)	885,873
26				
27	Curtailment Credit Revenue	818		818
28	Reassign Curtailment Credit Revenue	(818)		(818)
29	*Net Curtailment Credit Revenue*	0		0
30	Net Curtailment NOI Adjustment	0		0
31	***Net Operating Income (Adjusted)***	**946,073**	**(60,200)**	**885,873**
32				
33	Rate of Return	9.58%		8.97%
34				
35				

Note: The above adjustment reflects the impact of a reevaluation of FPL's sales forecast which was made subsequent to the 9/17/01 MFR filing. This was done as a result of the deterioration in the economy which has taken place since the original forecast was made. Please refer to footnotes on schedules B-3 and C-2. As noted on those schedules, FPL has not yet determined what effects the September 11, 2001 tragedies will have on its costs in 2002 and beyond. For example, security costs for FPL's facilities are likely to increase substantially in response to the threat of further terrorism. Certain of FPL's insurance costs are expected to increase dramatically as well. At this time, however, FPL is still in the process of quantifying these impacts and hence has not adjusted the O&M or other costs reflected in any of the MFRs.

Note: Totals may not add due to rounding.

8941

SUPPORTING SCHEDULES: B-3, C-2

RECAP SCHEDULES: E-3a, E-3b

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	ALLOCATION METHOD: 12 CP AND 1/13th	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3	MET
1	**INVESTMENT**												
2	Electric Plant in Service	16,929,013	386,852	35,886	124,439	32,651	11,788	1,216,525	3,571,520	1,457,190	165,593	15,540	14,171
3	Accumulated Depreciation and Amortization	(10,028,982)	(213,568)	(19,628)	(77,722)	(17,750)	(6,423)	(635,018)	(1,926,129)	(790,810)	(91,062)	(9,664)	(7,874)
4	*Net Plant In Service*	8,900,031	173,084	16,238	46,717	14,902	5,343	581,508	1,845,391	666,380	74,531	5,876	6,297
5	Plant Held for Future Use	68,266	1,570	141	532	130	47	4,357	13,718	5,792	669	87	59
6	Construction Work In Progress	903,823	20,186	1,645	8,024	1,655	601	57,568	179,460	73,681	8,570	999	748
7	*Total Utility Plant*	9,872,120	194,840	18,224	55,273	16,687	5,991	643,433	1,838,569	745,853	83,771	6,942	7,105
8	Working Capital - Assets	1,670,626	33,922	3,282	12,064	2,828	1,001	116,235	339,878	124,235	14,179	1,466	1,229
9	Working Capital - Liabilities	(1,666,876)	(32,385)	(3,199)	(10,918)	(2,729)	(957)	(121,553)	(339,552)	(119,875)	(13,503)	(1,329)	(1,183)
10	*Working Capital - Net*	1,750	1,537	83	1,146	99	44	(3,317)	126	4,559	676	138	46
11	***Total Rate Base (adjusted)***	**9,873,870**	**196,378**	**18,306**	**56,419**	**16,786**	**6,035**	**640,116**	**1,838,695**	**750,413**	**84,447**	**7,080**	**7,151**
12													
13	**REVENUE**												
14	Sales of Electricity	3,539,187	67,833	7,688	21,393	5,085	1,782	270,975	658,323	227,347	27,478	2,781	2,428
15	Other Operating Revenues	110,154	1,542	144	520	134	45	7,516	15,764	5,899	709	60	56
16	*Total Operating Revenues*	3,649,342	69,375	7,831	21,913	5,220	1,826	278,491	674,087	233,246	28,188	2,821	2,484
17													
18	**EXPENSES**												
19	Operating & Maintenance	(1,196,384)	(23,772)	(2,328)	(8,115)	(2,002)	(699)	(86,577)	(243,436)	(86,823)	(9,692)	(978)	(843)
20	Depreciation & Amortization	(902,866)	(18,715)	(1,730)	(8,482)	(1,566)	(565)	(57,096)	(170,945)	(69,819)	(7,993)	(804)	(688)
21	Taxes Other Than Income	(273,168)	(4,924)	(483)	(1,400)	(436)	(156)	(18,965)	(51,530)	(19,581)	(2,219)	(191)	(192)
22	Income Taxes	(392,725)	(6,510)	(1,081)	(1,723)	(303)	(97)	(38,059)	(61,854)	(14,600)	(2,280)	(258)	(222)
23	Gain or Loss on Sale of Plant	1,474	31	3		3	1	96	263	128	14		1
24	*Total Operating Expense*	(2,763,469)	(53,889)	(5,619)	(17,720)	(4,306)	(1,517)	(200,599)	(527,483)	(190,708)	(22,371)	(2,228)	(1,944)
25	*NOI Before Curtailment Adjustment*	885,873	15,485	2,213	4,193	913	310	77,892	146,604	42,539	5,817	593	539
26													
27	Curtailment Credit Revenue	818				821	197						
28	Reassign Curtailment Credit Revenue	(818)	(19)	(2)	(9)	(2)	(1)	(50)	(165)	(70)	(8)	(1)	(1)
29	*Net Curtailment Credit Revenue*	-	(19)	(2)	(9)	819	196	(50)	(165)	(70)	(8)	(1)	(1)
30	Net Curtailment NOI Adjustment	-	(12)	(1)	(5)	374	118	(30)	(100)	(42)	(5)	(1)	-
31	***Net Operating Income (Adjusted)***	**885,873**	**15,474**	**2,212**	**4,187**	**1,287**	**428**	**77,861**	**146,504**	**42,496**	**5,812**	**593**	**539**
32													
33	Rate of Return	8.97%	7.86%	12.08%	7.42%	7.67%	7.09%	12.16%	7.97%	5.66%	6.88%	8.37%	7.54%
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43	Note: Totals may not add due to rounding.												
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8942

SCHEDULE E - 1 | COST OF SERVICE STUDIES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	ALLOCATION METHOD: 12 CP AND 1/13th	OL-1	OS-2	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1	**INVESTMENT**												
2	Electric Plant In Service	72,032	8,745	11,414,496	8,544	27,288	1,164	334,861	15,056	8,581	26	1,064	7,241
3	Accumulated Depreciation and Amortization	(43,664)	(3,740)	(5,970,790)	(4,654)	(14,775)	(730)	(178,208)	(8,320)	(3,890)	(13)	(551)	(3,999)
4	*Net Plant In Service*	28,367	5,006	5,443,706	3,890	12,513	434	156,654	6,736	2,691	13	513	3,242
5	Plant Held for Future Use	81	29	40,570	34	112	5	263	42	32	0	4	31
6	Construction Work In Progress	1,668	261	537,353	434	1,376	75	7,820	641	405	1	49	380
7	*Total Utility Plant*	30,116	5,295	6,021,629	4,358	14,001	514	164,737	7,420	3,128	14	566	3,653
8	Working Capital - Assets	5,841	826	979,702	758	2,353	110	26,334	1,282	592	4	90	617
9	Working Capital - Liabilities	(6,598)	(926)	(979,079)	(724)	(2,255)	(100)	(29,692)	(1,292)	(545)	(5)	(88)	(587)
10	*Working Capital - Net*	(757)	(101)	623	31	97	11	(3,358)	(10)	46	(1)	2	29
11	***Total Rate Base (adjusted)***	**29,359**	**5,194**	**6,022,252**	**4,389**	**14,098**	**525**	**161,379**	**7,410**	**3,174**	**14**	**568**	**3,682**
12													
13	**REVENUE**												
14	Sales of Electricity	12,241	1,214	2,173,096	1,488	4,274	194	46,850	2,977	2,188	4	202	1,368
15	Other Operating Revenues	190	39	76,719	33	112	4	568	45	22	0	4	28
16	*Total Operating Revenues*	12,430	1,253	2,249,814	1,521	4,386	198	47,418	3,022	2,210	4	206	1,396
17													
18	**EXPENSES**												
19	Operating & Maintenance	(5,591)	(659)	(697,631)	(539)	(1,667)	(73)	(22,890)	(970)	(407)	(3)	(65)	(426)
20	Depreciation & Amortization	(4,669)	(367)	(536,277)	(410)	(1,303)	(61)	(21,634)	(826)	(312)	(1)	(49)	(350)
21	Taxes Other Than Income	(887)	(143)	(166,594)	(117)	(366)	(14)	(4,534)	(210)	(100)	0	(15)	(100)
22	Income Taxes	(204)	16	(266,334)	(132)	(267)	(14)	2,199	(318)	(500)	0	(24)	(164)
23	Gain or Loss on Sale of Plant	2	2	896	1	3		9	1		0	0	1
24	*Total Operating Expense*	(11,349)	(1,149)	(1,665,940)	(1,197)	(3,600)	(162)	(46,851)	(2,323)	(1,319)	(5)	(153)	(1,038)
25	*NOI Before Curtailment Adjustment*	1,082	104	583,874	324	787	36	568	699	891	0	53	358
26													
27	Curtailment Credit Revenue												
28	Reassign Curtailment Credit Revenue	0	0	(486)	0	(1)	0	(1)	(1)	0	0	0	0
29	*Net Curtailment Credit Revenue*	0	0	(486)	0	(1)	0	(1)	(1)	0	0	0	0
30	Net Curtailment NOI Adjustment	0	0	(293)	0	(1)	0	(1)	0	0	0	0	0
31	***Net Operating Income (Adjusted)***	**1,081**	**104**	**583,581**	**324**	**786**	**36**	**567**	**699**	**890**	**0**	**53**	**358**
32													
33	Rate of Return	3.68%	2.00%	9.69%	7.38%	5.58%	6.89%	0.35%	9.43%	28.05%	-0.98%	9.27%	9.72%
34													
43	Note: Totals may not add due to rounding.												

8943

SUPPORTING SCHEDULES: B-3, C-2

RECAP SCHEDULES: E-3a, E-3b

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	ALLOCATION METHOD: 12 CP AND 1/13th	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3	MET
1	**Electric Plant-In-Service:**												
2	Production - Oil	1,916,526	48,636	4,164	20,886	3,742	1,372	117,604	391,177	166,306	19,747	2,544	1,726
3	Production - Coal	960,345	23,369	2,087	10,365	1,875	687	58,930	196,013	83,334	9,895	1,275	865
4	*Total Production - Steam*	2,876,870	70,005	6,251	31,051	5,617	2,059	176,534	587,190	249,640	29,641	3,819	2,592
5	Nuclear - Turkey Point	1,216,011	29,590	2,642	13,125	2,374	870	74,618	248,196	105,519	12,529	1,614	1,095
6	Nuclear - St. Lucie 1	667,585	18,244	1,451	7,205	1,304	478	40,964	136,255	57,926	8,878	886	601
7	Nuclear - St. Lucie Common	442,523	10,788	962	4,776	864	317	27,155	90,322	38,400	4,559	587	399
8	Nuclear - St. Lucie 2	1,166,061	28,375	2,534	12,586	2,277	835	71,553	238,001	101,185	12,014	1,548	1,050
9	*Total Production - Nuclear*	3,492,159	84,977	7,588	37,692	6,819	2,499	214,290	712,775	303,031	35,981	4,636	3,148
10	Production - Gas Turbine	1,959,266	47,676	4,257	21,147	3,826	1,402	120,227	399,900	170,015	20,187	2,601	1,765
11	*Total Production - Other*	1,959,266	47,676	4,257	21,147	3,826	1,402	120,227	399,900	170,015	20,187	2,601	1,765
12	*Total Production Plant*	8,328,296	202,658	18,097	89,890	16,262	5,961	511,050	1,699,865	722,686	85,809	11,056	7,502
13	Total Transmission Plant	2,356,767	57,265	5,114	27,248	4,595	1,684	144,406	480,327	204,208	24,247	3,559	2,120
14	Total Distribution Plant	6,997,255	104,437	10,372	137	9,897	3,457	466,881	1,136,350	445,550	48,237	28	3,677
15	Plant-In-Service - General	990,624	17,713	1,815	5,693	1,508	528	74,843	202,809	67,341	7,389	713	693
16	Plant-In-Service - Intangible	256,051	4,578	469	1,472	390	136	19,345	52,369	17,406	1,910	184	179
17	*Total Electric Plant-In-Service*	18,929,013	386,652	35,866	124,439	32,651	11,766	1,216,525	3,571,520	1,457,190	165,593	15,540	14,171
18													
19	**Accm Prv for Depreciation & Amort:**												
20	Accm Prv for Dpr & Amr - Prod Plant	(5,787,301)	(140,827)	(12,575)	(62,464)	(11,300)	(4,142)	(355,127)	(1,181,229)	(502,192)	(59,629)	(7,683)	(5,213)
21	Accm Prv for Dpr & Amr - Transmission	(1,047,234)	(25,446)	(2,272)	(12,107)	(2,042)	(748)	(64,187)	(213,433)	(90,739)	(10,774)	(1,581)	(942)
22	Accm Prv for Dpr & Amr - Distribution	(2,856,743)	(37,699)	(3,799)	(66)	(3,591)	(1,247)	(175,331)	(422,013)	(161,399)	(18,654)	(13)	(1,344)
23	Accm Prv for Dpr & Amr - General	(370,522)	(6,825)	(679)	(2,129)	(564)	(197)	(27,993)	(75,782)	(25,187)	(2,764)	(267)	(259)
24	Accm Prv for Dpr & Amr - Intangible	(165,182)	(2,972)	(303)	(955)	(253)	(89)	(12,400)	(33,872)	(11,292)	(1,241)	(120)	(116)
25	*Total Accm Prv for Dpr & Amr*	(10,026,982)	(213,568)	(19,628)	(77,722)	(17,750)	(6,423)	(635,018)	(1,926,129)	(790,810)	(91,062)	(9,664)	(7,874)
26	*Net Plant-In-Service*	8,900,031	173,084	16,238	46,717	14,902	5,343	581,508	1,645,391	666,380	74,531	5,876	6,297
27													
28	**Plant Held For Future Use:**												
29	Plant held for Future Use	68,266	1,570	141	532	130	47	4,357	13,716	5,792	669	67	59
30	*Total Plant Held For Future Use*	68,266	1,570	141	532	130	47	4,357	13,716	5,792	669	67	59
31													
32	**Construction Work In Process:**												
33	CWIP - Production	562,281	13,682	1,222	6,069	1,098	402	34,503	114,766	48,792	5,793	746	507
34	CWIP - Transmission	117,345	2,851	255	1,357	229	84	7,190	23,916	10,168	1,207	177	106
35	CWIP - Distribution	120,471	1,798	179	2	170	60	8,038	19,564	7,671	796	0	63
36	*Total CWIP - Prod, Trans, & Distrb*	800,096	18,332	1,655	7,426	1,497	546	49,732	158,246	66,630	7,797	924	675
37	CWIP - General & Intangible	103,725	1,855	190	596	158	55	7,837	21,215	7,051	774	75	73
38	*Total Construction Work In Progress*	903,823	20,186	1,845	8,024	1,655	601	57,568	179,460	73,681	8,570	999	748
39													
40	**Net Nuclear Fuel:**												
41	*Total Utility Plant*	9,872,120	194,840	18,224	55,273	16,687	5,991	643,433	1,838,569	745,853	83,771	6,942	7,105
42													
43	**Working Capital - Assets:**												
44	Working Capital - Current & Accrued Assets	953,298	20,088	1,917	7,155	1,668	590	66,376	193,318	72,497	6,380	856	695
45	Working Capital - Deferred Debits	717,328	13,834	1,366	4,909	1,160	411	51,859	146,360	51,738	5,799	611	534
46	Total Working Capital - Assets	1,670,626	33,922	3,282	12,064	2,828	1,001	118,235	339,678	124,235	14,179	1,468	1,229
47													
48	**Working Capital - Liabilities:**												
49	Working Capital - Other Non-Current Liabilities	(332,578)	(6,492)	(644)	(2,297)	(541)	(191)	(24,375)	(68,716)	(23,974)	(2,702)	(282)	(242)
50	Working Capital - Current & Accrued Liabilities	(1,106,595)	(21,329)	(2,108)	(7,064)	(1,604)	(631)	(80,555)	(224,097)	(79,031)	(8,902)	(860)	(779)
51	*Working Capital - Deferred Credits*	(229,704)	(4,564)	(447)	(1,558)	(384)	(134)	(16,823)	(46,739)	(16,670)	(1,899)	(187)	(162)
52	*Total Working Capital - Liabilities*	(1,668,876)	(32,385)	(3,199)	(10,918)	(2,729)	(957)	(121,553)	(339,552)	(119,675)	(13,503)	(1,329)	(1,183)
53	*Net Working Capital*	1,750	1,537	83	1,146	99	44	(3,317)	126	4,559	676	138	46
54	*Total Rate Base (adjusted)*	**9,873,870**	**196,378**	**18,306**	**56,419**	**16,786**	**6,035**	**640,116**	**1,838,695**	**750,413**	**84,447**	**7,080**	**7,151**
55	Note: Totals may not add due to rounding.												
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8944

SUPPORTING SCHEDULES: B-3, C-2

RECAP SCHEDULES: E-3a, E-3b

SCHEDULE E - 1 | COST OF SERVICE STUDIES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	ALLOCATION METHOD: 12 CP AND 1/13th	OL-1	OS-2	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1	**Electric Plant-In-Service:**												
2	Production - Oil	718	237	1,129,909	987	3,116	197	2,534	1,250	889	1	105	881
3	Production - Coal	360	119	566,182	495	1,561	99	1,270	626	445	0	52	442
4	*Total Production - Steam*	1,077	358	1,696,090	1,481	4,677	295	3,804	1,876	1,334	1	157	1,323
5	Nuclear - Turkey Point	455	150	716,912	626	1,977	125	1,608	793	564	0	66	559
6	Nuclear - St. Lucie 1	250	83	393,570	344	1,085	68	883	435	310	0	36	307
7	Nuclear - St. Lucie Common	166	55	260,894	228	719	45	585	289	205	0	24	203
8	Nuclear - St. Lucie 2	437	144	687,464	600	1,896	120	1,542	760	541	0	64	536
9	*Total Production - Nuclear*	1,308	432	2,058,840	1,798	5,678	358	4,617	2,277	1,619	1	190	1,605
10	Production - Gas Turbine	734	242	1,155,107	1,009	3,185	201	2,590	1,278	909	1	107	901
11	*Total Production - Other*	734	242	1,155,107	1,009	3,185	201	2,590	1,278	909	1	107	901
12	*Total Production Plant*	3,119	1,030	4,910,037	4,288	13,541	854	11,011	5,431	3,862	3	454	3,829
13	Total Transmission Plant	881	291	1,387,419	1,212	3,826	241	3,111	1,535	2,287	1	128	1,082
14	Total Distribution Plant	64,081	6,683	4,379,383	2,560	8,393		299,523	7,198	77	18	420	1,915
15	Plant-In-Service - General	3,155	589	586,151	385	1,214	54	16,858	710	282	3	49	330
16	Plant-In-Service - Intangible	816	152	151,505	99	314	14	4,357	183	73	1	13	85
17	*Total Electric Plant-In-Service*	72,032	8,745	11,414,496	8,544	27,288	1,164	334,861	15,056	6,581	26	1,064	7,241
18													
19	**Accm Prv for Depreciation & Amort:**												
20	Accm Prv for Dpr & Amr - Prod Plant	(2,167)	(716)	(3,411,966)	(2,980)	(9,409)	(594)	(7,652)	(3,774)	(2,684)	(2)	(316)	(2,661)
21	Accm Prv for Dpr & Amr - Transmission	(392)	(129)	(618,497)	(538)	(1,700)	(107)	(1,383)	(682)	(1,016)	0	(57)	(481)
22	Accm Prv for Dpr & Amr - Distribution	(39,395)	(2,577)	(1,625,271)	(927)	(3,008)		(160,052)	(3,481)	(37)	(8)	(152)	(679)
23	Accm Prv for Dpr & Amr - General	(1,180)	(220)	(219,237)	(144)	(454)	(20)	(8,306)	(265)	(105)	(1)	(18)	(123)
24	Accm Prv for Dpr & Amr - Intangible	(531)	(97)	(97,818)	(65)	(204)	(9)	(2,816)	(119)	(47)	(1)	(8)	(55)
25	*Total Accm Prv for Dpr & Amr*	(43,664)	(3,740)	(5,970,790)	(4,654)	(14,775)	(730)	(178,208)	(8,320)	(3,890)	(13)	(551)	(3,999)
26	*Net Plant-In-Service*	28,367	5,006	5,443,706	3,890	12,513	434	156,654	6,736	2,691	13	513	3,242
27													
28	**Plant Held For Future Use:**												
29	Plant held for Future Use	61	29	40,570	34	112	5	263	42	32	0	4	31
30	*Total Plant Held For Future Use*	61	29	40,570	34	112	5	263	42	32	0	4	31
31													
32	**Construction Work In Process:**												
33	CWIP - Production	211	70	331,499	290	914	58	743	367	261	0	31	258
34	CWIP - Transmission	44	14	69,080	60	191	12	155	76	114	0	6	54
35	CWIP - Distribution	1,103	115	75,399	44	145		5,157	124	1	0	7	33
36	*Total CWIP - Prod, Trans, & Distrb*	1,357	199	475,979	394	1,249	70	6,055	567	376	1	44	345
37	CWIP - General & Intangible	330	62	61,374	40	127	6	1,765	74	29	0	5	35
38	*Total Construction Work In Progress*	1,688	261	537,353	434	1,376	75	7,820	641	405	1	49	380
39													
40	**Net Nuclear Fuel:**												
41	*Total Utility Plant*	30,116	5,295	6,021,629	4,358	14,001	514	164,737	7,420	3,128	14	566	3,653
42													
43	**Working Capital - Assets:**												
44	Working Capital - Current & Accrued Assets	3,962	475	555,272	458	1,411	64	16,585	778	380	2	54	358
45	Working Capital - Deferred Debits	1,879	350	424,430	298	941	47	9,769	504	231	2	36	259
46	Total Working Capital - Assets	5,841	826	979,702	756	2,353	110	26,334	1,282	592	4	90	617
47													
48	**Working Capital - Liabilities:**												
49	Working Capital - Other Non-Current Liabilities	(935)	(175)	(195,005)	(143)	(446)	(21)	(4,907)	(242)	(112)	(1)	(17)	(119)
50	Working Capital - Current & Accrued Liabilities	(4,590)	(625)	(650,130)	(478)	(1,490)	(64)	(20,390)	(863)	(356)	(3)	(59)	(387)
51	*Working Capital - Deferred Credits*	(1,073)	(127)	(133,944)	(103)	(320)	(14)	(4,395)	(186)	(78)	(1)	(12)	(82)
52	*Total Working Capital - Liabilities*	(6,598)	(926)	(979,079)	(724)	(2,255)	(100)	(29,692)	(1,292)	(545)	(5)	(88)	(587)
53	*Net Working Capital*	(757)	(101)	623	31	97	11	(3,358)	(10)	46	(1)	2	29
54	***Total Rate Base (adjusted)***	**29,359**	**5,194**	**6,022,252**	**4,389**	**14,098**	**525**	**161,378**	**7,410**	**3,174**	**14**	**568**	**3,682**
55	Note: Totals may not add due to rounding.												
56													
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8945

SUPPORTING SCHEDULES: B-3, C-2

RECAP SCHEDULES: E-3a, E-3b

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	ALLOCATION METHOD: 12 CP AND 1/13th	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3	MET
1	**Revenues**												
2	Electricity Sales	3,539,187	67,833	7,688	21,393	5,085	1,782	270,975	658,323	227,347	27,478	2,761	2,428
3	Other Operating Revenues	110,154	1,542	144	520	134	45	7,516	15,764	5,899	709	60	56
4	*Total Operating Revenues*	3,649,342	69,375	7,831	21,913	5,220	1,828	278,491	674,087	233,246	28,188	2,821	2,484
5													
6	**Expenses**												
7	**Operating & Maintenance Expense:**												
8	Production O&M - Steam	(129,196)	(3,661)	(323)	(1,692)	(283)	(104)	(7,950)	(28,231)	(12,141)	(1,509)	(197)	(113)
9	Production O&M - Nuclear	(258,608)	(7,204)	(637)	(3,318)	(559)	(205)	(15,908)	(56,060)	(24,079)	(2,978)	(387)	(227)
10	Production O&M - Other	(103,931)	(2,473)	(221)	(1,089)	(200)	(73)	(6,375)	(21,010)	(8,917)	(1,051)	(135)	(94)
11	*Total Production O&M Expense*	(491,734)	(13,338)	(1,181)	(6,098)	(1,041)	(382)	(30,233)	(105,302)	(45,137)	(5,538)	(719)	(434)
12													
13	Transmission O&M	(42,153)	(1,025)	(92)	(471)	(82)	(30)	(2,585)	(8,597)	(3,655)	(434)	(60)	(38)
14	Distribution O&M	(261,201)	(4,044)	(395)	(6)	(378)	(133)	(17,423)	(42,790)	(17,092)	(1,783)	(1)	(146)
15	*Total Prod, Trans & Dist O&M Expense*	(795,089)	(18,408)	(1,667)	(6,575)	(1,502)	(545)	(50,241)	(156,689)	(65,884)	(7,755)	(780)	(618)
16													
17	Customer Account Expense	(105,782)	(461)	(156)	(31)	(80)	(7)	(13,851)	(30,200)	(2,188)	(87)	(8)	(34)
18	Customer Service & Info	(18,269)	(2)	(1)	0	0	0	(1,615)	(389)	(12)	0	0	0
18	*Total Customer Accnt & Information Expense*	(124,051)	(463)	(158)	(31)	(81)	(7)	(15,466)	(30,589)	(2,199)	(87)	(8)	(34)
20													
21	Total General & Administrative Exp	(277,245)	(4,902)	(502)	(1,509)	(419)	(147)	(20,870)	(56,159)	(18,740)	(2,049)	(189)	(191)
22	*Total Operating & Maintenance Expense*	(1,196,384)	(23,772)	(2,328)	(8,115)	(2,002)	(699)	(86,577)	(243,436)	(86,823)	(9,892)	(976)	(843)
23													
24	**Depreciation & Amortization Expense:**												
25	Depr & Amort Exp - Production	(473,357)	(11,519)	(1,029)	(5,109)	(924)	(339)	(29,047)	(98,816)	(41,075)	(4,877)	(628)	(426)
26	Depr & Amort Exp - Transmission	(53,196)	(1,293)	(115)	(615)	(104)	(38)	(3,260)	(10,842)	(4,609)	(547)	(80)	(48)
27	Depr & Amort Exp - Distribution	(251,936)	(3,559)	(355)	(4)	(339)	(118)	(15,960)	(38,865)	(15,253)	(1,580)	(1)	(124)
28	*Total Depr & Amor Exp - Prod, Trans & Distr*	(778,491)	(16,371)	(1,499)	(5,726)	(1,367)	(495)	(48,266)	(146,323)	(60,937)	(7,004)	(710)	(599)
29	Depr & Amort Exp - Intangible	(47,488)	(849)	(87)	(273)	(72)	(25)	(3,568)	(9,712)	(3,228)	(354)	(34)	(33)
30	Depr & Amort Exp - General	(76,687)	(1,496)	(144)	(481)	(127)	(45)	(5,242)	(14,910)	(5,653)	(635)	(60)	(56)
31	*Total Depreciation & Amortization Expense*	(902,666)	(18,715)	(1,730)	(6,482)	(1,566)	(565)	(57,096)	(170,945)	(69,819)	(7,993)	(804)	(688)
32													
33	**Taxes Other Than Income Tax:**												
34	Taxes other than Income - Other Taxes	(271)	(5)	0	(1)	0	0	(18)	(50)	(20)	(2)	0	0
35	Taxes other than Income - Real/Pers Prop	(172,005)	(3,345)	(314)	(903)	(288)	(103)	(11,238)	(31,799)	(12,679)	(1,440)	(114)	(122)
36	Taxes other than Income - Payroll Taxes	(43,462)	(777)	(80)	(250)	(66)	(23)	(3,284)	(8,889)	(2,954)	(324)	(31)	(30)
37	Taxes other than Income - Revenue Related	(57,430)	(796)	(89)	(246)	(84)	(29)	(4,425)	(10,792)	(3,738)	(452)	(46)	(40)
38	*Total Taxes other than Income Tax*	(273,168)	(4,924)	(483)	(1,400)	(438)	(156)	(18,965)	(51,530)	(19,591)	(2,219)	(191)	(192)
39													
40	**Income Taxes:**												
41	State Income Tax Expense	(70,378)	(1,176)	(191)	(312)	(57)	(19)	(6,713)	(11,177)	(2,744)	(417)	(48)	(40)
42	Federal Income Tax Expense	(342,193)	(5,719)	(926)	(1,515)	(279)	(91)	(32,842)	(54,346)	(13,342)	(2,029)	(225)	(196)
43	Investment Tax Credit	19,844	386	36	104	33	12	1,297	3,669	1,486	166	13	14
44	*Total Income Taxes*	(392,725)	(6,510)	(1,081)	(1,723)	(303)	(97)	(38,059)	(61,854)	(14,600)	(2,280)	(258)	(222)
45													
46	**Gain or Loss on Sale of Plant:**												
47	Gain or Loss on Sale of Plant	1,474	31	3		3	1	98	283	126	14		1
48	*Gain or Loss on Sale of Plant*	1,474	31	3		3	1	98	283	126	14		1
49	*Total Operating Expenses*	(2,763,469)	(53,869)	(5,619)	(17,720)	(4,306)	(1,517)	(200,599)	(527,483)	(190,708)	(22,371)	(2,228)	(1,944)
50	*Net Operating Income (before adjustments)*	885,873	15,485	2,213	4,193	913	310	77,892	146,604	42,539	5,817	593	539
51													
52	**Adjustments:**												
53	Curtailment Credit Revenue	818				621	197						
54	Reassign Curtailment Credit Revenue	(818)	(19)	(2)	(9)	(2)	(1)	(50)	(165)	(70)	(8)	(1)	(1)
55	*Net Curtailment Credit Revenue*	0	(19)	(2)	(9)	619	196	(50)	(165)	(70)	(8)	(1)	(1)
56	Net Curtailment NOI Adjustment	0	(12)	(1)	(5)	374	118	(30)	(100)	(42)	(5)	(1)	0
57	***Net Operating Income (Adjusted)***	**885,873**	**15,474**	**2,212**	**4,187**	**1,287**	**428**	**77,861**	**146,504**	**42,496**	**5,812**	**593**	**539**
58	Note: Totals may not add due to rounding.												
59													
60													
61													

8946

SUPPORTING SCHEDULES: B-3, C-2

RECAP SCHEDULES: E-3a, E-3b

SCHEDULE E - 1

COST OF SERVICE STUDIES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	ALLOCATION METHOD: 12 CP AND 1/13th	OL-1	OS-2	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1													
2	**Revenues**												
3	Electricity Sales	12,241	1,214	2,173,096	1,488	4,274	194	46,850	2,977	2,188	4	202	1,368
4	Other Operating Revenues	190	39	76,719	33	112	4	566	45	22	0	4	28
5	*Total Operating Revenues*	12,430	1,253	2,249,814	1,521	4,386	198	47,416	3,022	2,210	4	206	1,396
6													
7	**Expenses**												
8	**Operating & Maintenance Expense:**												
9	Production O&M - Steam	(116)	(22)	(71,848)	(85)	(253)	(15)	(401)	(103)	(79)	0	(8)	(62)
10	Production O&M - Nuclear	(216)	(43)	(144,854)	(166)	(497)	(29)	(747)	(202)	(154)	0	(17)	(124)
11	Production O&M - Other	(32)	(12)	(61,744)	(51)	(164)	(11)	(112)	(66)	(46)	0	(6)	(47)
12	*Total Production O&M Expense*	(363)	(78)	(278,444)	(303)	(914)	(54)	(1,260)	(371)	(280)	0	(30)	(234)
13													
14	Transmission O&M	(18)	(5)	(24,833)	(22)	(68)	(4)	(56)	(27)	(30)	0	(2)	(19)
15	Distribution O&M	(3,133)	(245)	(156,363)	(97)	(331)		(16,382)	(380)	(3)	(1)	(16)	(78)
16	*Total Prod, Trans & Dist O&M Expense*	(3,512)	(328)	(459,640)	(421)	(1,313)	(58)	(17,698)	(758)	(313)	(1)	(49)	(332)
17													
18	Customer Account Expense	(1,076)	(159)	(57,299)	(10)	(15)		(70)	(7)	(16)	(1)	(2)	(3)
19	Customer Service & Info	(35)	(1)	(16,202)	0	0		(28)	(3)	0	0	0	0
20	*Total Customer Accnt & Information Expense*	(1,111)	(160)	(73,501)	(11)	(15)		(98)	(9)	(16)	(1)	(2)	(3)
21													
22	Total General & Administrative Exp	(968)	(171)	(164,490)	(107)	(338)	(14)	(5,094)	(203)	(77)	(1)	(14)	(91)
23	*Total Operating & Maintenance Expense*	(5,591)	(659)	(697,631)	(539)	(1,667)	(73)	(22,890)	(970)	(407)	(3)	(65)	(426)
24													
25	**Depreciation & Amortization Expense:**												
26	Depr & Amort Exp - Production	(177)	(59)	(279,073)	(244)	(770)	(49)	(626)	(309)	(220)	0	(26)	(218)
27	Depr & Amort Exp - Transmission	(20)	(7)	(31,317)	(27)	(86)	(5)	(70)	(35)	(52)	0	(3)	(24)
28	Depr & Amort Exp - Distribution	(4,046)	(235)	(151,880)	(88)	(284)		(18,792)	(392)	(2)	(1)	(14)	(64)
29	*Total Depr & Amor Exp - Prod, Trans & Distr*	(4,244)	(300)	(462,250)	(359)	(1,140)	(54)	(19,488)	(735)	(274)	(1)	(43)	(306)
30	Depr & Amort Exp - Intangible	(151)	(28)	(28,098)	(16)	(58)	(3)	(806)	(34)	(13)	0	(2)	(16)
31	Depr & Amort Exp - General	(275)	(39)	(45,929)	(33)	(105)	(5)	(1,338)	(59)	(25)	0	(4)	(28)
32	*Total Depreciation & Amortization Expense*	(4,669)	(367)	(536,277)	(410)	(1,303)	(61)	(21,634)	(828)	(312)	(1)	(49)	(350)
33													
34	**Taxes Other Than Income Tax:**												
35	Taxes other than Income - Other Taxes	(1)	0	(166)	0	0	0	(5)	0	0	0	0	0
36	Taxes other than Income - Real/Pers Prop	(548)	(97)	(105,207)	(75)	(242)	(6)	(3,028)	(130)	(52)	0	(10)	(83)
37	Taxes other than Income - Payroll Taxes	(138)	(26)	(25,717)	(17)	(53)	(2)	(740)	(31)	(12)	0	(2)	(14)
38	Taxes other than Income - Revenue Related	(199)	(20)	(35,504)	(25)	(70)	(3)	(762)	(49)	(36)	0	(3)	(22)
39	*Total Taxes other than Income Tax*	(887)	(143)	(166,594)	(117)	(366)	(14)	(4,534)	(210)	(100)	0	(15)	(100)
40													
41	**Income Taxes:**												
42	State Income Tax Expense	(46)	1	(47,502)	(24)	(50)	(3)	315	(56)	(86)	0	(4)	(29)
43	Federal Income Tax Expense	(221)	6	(230,970)	(117)	(244)	(13)	1,534	(274)	(420)	0	(21)	(142)
44	Investment Tax Credit	63	11	12,138	9	28	1	349	15	6	0	1	7
45	*Total Income Taxes*	(204)	16	(266,334)	(132)	(267)	(14)	2,199	(316)	(500)	0	(24)	(164)
46													
47	**Gain or Loss on Sale of Plant:**												
48	Gain or Loss on Sale of Plant	2	2	899	1	3		9	1		0	0	1
49	*Gain or Loss on Sale of Plant*	2	2	899	1	3		9	1		0	0	1
50	*Total Operating Expenses*	(11,349)	(1,149)	(1,665,940)	(1,197)	(3,600)	(162)	(46,851)	(2,323)	(1,319)	(5)	(153)	(1,038)
51	*Net Operating Income (before adjustments)*	1,082	104	583,874	324	787	36	568	699	891	0	53	358
52													
53	**Adjustments:**												
54	Curtailment Credit Revenue												
55	Reassign Curtailment Credit Revenue	0	0	(486)	0	(1)	0	(1)	(1)	0	0	0	0
56	*Net Curtailment Credit Revenue*	0	0	(486)	0	(1)	0	(1)	(1)	0	0	0	0
57	Net Curtailment NOI Adjustment	0	0	(293)	0	(1)	0	(1)	0	0	0	0	0
58	***Net Operating Income (Adjusted)***	**1,081**	**104**	**583,581**	**324**	**786**	**36**	**567**	**699**	**890**	**0**	**53**	**358**
59	Note: Totals may not add due to rounding.												
60													
61													

8947

SUPPORTING SCHEDULES: B-3, C-2

RECAP SCHEDULES: E-3a, E-3b

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 2

8948

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: EXPLAIN THE DIFFERENCES BETWEEN THE COST OF SERVICE STUDY APPROVED IN THE COMPANY'S LAST RATE CASE AND THAT SAME STUDY FILED AS PART OF SCHEDULE E-1 IN THIS RATE CASE (E.G., CLASSIFICATION OF PLANT, ALLOCATION FACTOR USED FOR CERTAIN PLANT OF EXPENSES, ETC.)

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

LINE NO.

FPL is providing a cost of service study that allocates production and transmission plant on the 12CP and 1/13 method. In FPL's 1983 rate case (Docket No. 830465-EI, Order No. 13537, Issued July 24, 1984), the Commission approved the 12CP and 1/13 method for all production and transmission plant other than St. Lucie Unit 2. At that time, St. Lucie Unit 2 had only recently gone into service, and it represented a substantial percentage of FPL's total production plant in rate base. Today, St. Lucie Unit 2 has been in service for approximately 18 years, and its remaining contribution to total production plant is much smaller. The special exception made in FPL's 1983 rate case for St. Lucie Unit 2 has no application today, so FPL is not including a cost of service study reflecting the St. Lucie Unit 2 exception.

8949

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 3a

SCHEDULE E - 3a

COST OF SERVICE STUDY - RATES OF RETURN BY RATE SCHEDULE (PRESENT RATES)

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH ALLOCATION METHOD USED FOR PRODUCTION AND TRANSMISSION COSTS, SHOW THE REVENUE, EXPENSE, AND RATE OR RETURN DATA INDICATED BELOW FOR EACH RATE SCHEDULE FOR THE TEST YEAR.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Calculation of Rates of Return by Class (Present Rates)

LINE NO.	ALLOCATION METHOD USED: 12 CP AND 1/13th	JURISDICTIONAL TOTAL	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3	MET
1													
2	Total Operating Revenues	3,649,342	69,375	7,831	21,913	5,220	1,826	278,491	674,087	233,246	28,188	2,821	2,484
3													
4	Total Operating Expenses	(2,763,469)	(53,889)	(5,619)	(17,720)	(4,306)	(1,517)	(200,599)	(527,483)	(190,708)	(22,371)	(2,228)	(1,944)
5													
6	Total Net Operating Income Before Curtailment Adjustment	885,873	15,485	2,213	4,193	913	310	77,892	146,604	42,539	5,817	593	539
7	Net Curtailment NOI Adjustment	0	(12)	(1)	(5)	374	118	(30)	(100)	(42)	(5)	(1)	0
8	***Total Net Operating Income (adjusted)***	**885,873**	**15,474**	**2,212**	**4,187**	**1,287**	**428**	**77,861**	**146,504**	**42,496**	**5,812**	**593**	**539**
9													
10	***Total Rate Base (adjusted)***	**9,873,870**	**196,376**	**18,306**	**56,419**	**16,766**	**6,035**	**640,116**	**1,838,695**	**750,413**	**84,447**	**7,080**	**7,151**
11													
12	Rate of Return %	8.97%	7.88%	12.08%	7.42%	7.67%	7.09%	12.16%	7.97%	5.66%	6.88%	8.37%	7.54%
13	Equalized Rate of Return %	8.97%	8.97%	8.97%	8.97%	8.97%	8.97%	8.97%	8.97%	8.97%	8.97%	8.97%	8.97%
14	Rate of Return Index %	100%	88%	135%	83%	85%	79%	136%	89%	63%	77%	93%	84%
15													
16	Required NOI on Rate Base (Equalized ROR)	885,873	17,619	1,643	5,062	1,506	541	57,430	164,966	67,326	7,577	635	642
17	*Return (Deficiency) or Excess*		(2,145)	569	(874)	(219)	(113)	20,431	(18,462)	(24,830)	(1,764)	(42)	(103)
18													
19	Revenue Expansion Factor	1.656	1.656	1.656	1.656	1.656	1.656	1.656	1.656	1.656	1.656	1.656	1.656
20	Total Revenue (Deficiency) or Excess (1) - (21)		(3,552)	943	(1,448)	(362)	(188)	33,836	(30,575)	(41,122)	(2,922)	(70)	(170)
21													
22	*Revenue Requirement (Equalized ROR)*	3,649,342	72,927	6,889	23,361	5,582	2,014	244,654	704,662	274,368	31,110	2,892	2,654
23													
24	Revenue Requirement Index % (1) / (21)	100%	95%	114%	94%	94%	91%	114%	96%	85%	91%	98%	94%
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													
42													
43													
44	Note: Totals may not add due to rounding												
45													
46													
47													
48													
49													
50													
51													
52													
53													

8951

SUPPORTING SCHEDULES: E-1, E-5a, E-5b

RECAP SCHEDULES:

SCHEDULE E - 3a

COST OF SERVICE STUDY - RATES OF RETURN BY RATE SCHEDULE (PRESENT RATES)

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH ALLOCATION METHOD USED FOR PRODUCTION AND TRANSMISSION COSTS, SHOW THE REVENUE, EXPENSE, AND RATE OR RETURN DATA INDICATED BELOW FOR EACH RATE SCHEDULE FOR THE TEST YEAR.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

($000 WHERE APPLICABLE)

Calculation of Rates of Return by Class (Present Rates)

LINE NO.		OL-1	OS-2	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1													
2	Total Operating Revenues	12,430	1,253	2,249,814	1,521	4,386	198	47,418	3,022	2,210	4	206	1,396
3													
4	Total Operating Expenses	(11,349)	(1,149)	(1,665,940)	(1,197)	(3,600)	(162)	(46,851)	(2,323)	(1,319)	(5)	(153)	(1,038)
5													
6	Total Net Operating Income Before Curtailment Adjustment	1,082	104	583,874	324	787	36	568	699	891	0	53	358
7	Net Curtailment NOI Adjustment	0	0	(293)	0	(1)	0	(1)	0	0	0	0	0
8	***Total Net Operating Income (adjusted)***	**1,081**	**104**	**583,581**	**324**	**786**	**36**	**567**	**699**	**890**	**0**	**53**	**358**
9													
10	***Total Rate Base (adjusted)***	**29,359**	**5,194**	**8,022,252**	**4,389**	**14,098**	**525**	**161,379**	**7,410**	**3,174**	**14**	**568**	**3,682**
11													
12	Rate of Return %	3.68%	2.00%	9.69%	7.38%	5.58%	6.89%	0.35%	9.43%	28.05%	-0.98%	9.27%	9.72%
13	Equalized Rate of Return%	8.97%	8.97%	8.97%	8.97%	8.97%	8.97%	8.97%	8.97%	8.97%	8.97%	8.97%	8.97%
14	Rate of Return Index %	41%	22%	108%	82%	62%	77%	4%	105%	313%	-11%	103%	108%
15													
16	Required NOI on Rate Base (Equalized ROR)	2,634	466	540,310	394	1,265	47	14,479	665	285	1	51	330
17	*Return (Deficiency) or Excess*	(1,553)	(362)	43,271	(70)	(479)	(11)	(13,912)	34	606	(1)	2	27
18													
19	Revenue Expansion Factor	1.656	1.656	1.656	1.656	1.656	1.656	1.656	1.656	1.656	1.656	1.656	1.656
20	Total Revenue (Deficiency) or Excess (1) - (21)	(2,571)	(600)	71,663	(116)	(793)	(18)	(23,040)	56	1,003	(2)	3	45
21													
22	*Revenue Requirement (Equalized ROR)*	15,002	1,853	2,178,152	1,637	5,180	216	70,458	2,966	1,207	7	203	1,351
23													
24	Revenue Requirement Index % (1) / (21)	83%	68%	103%	93%	85%	92%	67%	102%	183%	66%	101%	103%
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44	Note: Totals may not add due to rounding												
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8952

SUPPORTING SCHEDULES: E-1, E-5a, E-5b

RECAP SCHEDULES:

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 3b

SCHEDULE E - 3b

COST OF SERVICE STUDY - RATES OF RETURN BY RATE SCHEDULE (PROPOSED RATES)

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH ALLOCATION METHOD USED FOR PRODUCTION AND TRANSMISSION COSTS, SHOW THE REVENUE, EXPENSE, AND RATE OR RETURN DATA INDICATED BELOW FOR EACH RATE SCHEDULE FOR THE TEST YEAR.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	
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6	**FPL is not proposing to adjust rates at this time.**
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8954

SUPPORTING SCHEDULES: E-1, E-5a, E-5b

RECAP SCHEDULES:

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 5a

SCHEDULE E - 8a

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF RATE BASE COMPONENTS AS LISTED BELOW TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th — Rate Base Component

Line No.		Total Amount	Total Percent	CILC-1D Amount	CILC-1D Percent	CILC-1G Amount	CILC-1G Percent	CILC-1T Amount	CILC-1T Percent	CS1 Amount	CS1 Percent	CS2 Amount	CS2 Percent	GS1 Amount	GS1 Percent	GSD1 Amount	GSD1 Percent
1	Electric Plant-In-Service:																
2	Production - Oil	1,916,526	100.000%	46,636	2.433%	4,164	0.217%	20,666	1.079%	3,742	0.195%	1,372	0.072%	117,604	6.136%	391,177	20.411%
3	Production - Coal	960,345	100.000%	23,369	2.433%	2,087	0.217%	10,365	1.079%	1,875	0.195%	687	0.072%	58,930	6.136%	196,013	20.411%
4	*Total Production - Steam*	2,876,870	100.000%	70,005	2.433%	6,251	0.217%	31,051	1.079%	5,617	0.195%	2,059	0.072%	176,534	6.136%	587,190	20.411%
5	Nuclear - Turkey Point	1,216,011	100.000%	29,590	2.433%	2,642	0.217%	13,125	1.079%	2,374	0.195%	870	0.072%	74,618	6.136%	248,196	20.411%
6	Nuclear - St. Lucie 1	687,565	100.000%	16,244	2.433%	1,451	0.217%	7,205	1.079%	1,304	0.195%	478	0.072%	40,964	6.136%	136,255	20.411%
7	Nuclear - St. Lucie Common	442,523	100.000%	10,768	2.433%	962	0.217%	4,776	1.079%	864	0.195%	317	0.072%	27,155	6.136%	90,322	20.411%
8	Nuclear - St. Lucie 2	1,166,081	100.000%	28,375	2.433%	2,534	0.217%	12,586	1.079%	2,277	0.195%	835	0.072%	71,553	6.136%	238,001	20.411%
9	*Total Production - Nuclear*	3,492,159	100.000%	84,977	2.433%	7,588	0.217%	37,692	1.079%	6,819	0.195%	2,499	0.072%	214,290	6.136%	712,775	20.411%
10	Production - Gas Turbine	1,959,266	100.000%	47,676	2.433%	4,257	0.217%	21,147	1.079%	3,826	0.195%	1,402	0.072%	120,227	6.136%	399,900	20.411%
11	*Total Production - Other*	1,959,266	100.000%	47,676	2.433%	4,257	0.217%	21,147	1.079%	3,826	0.195%	1,402	0.072%	120,227	6.136%	399,900	20.411%
12	*Total Production Plant*	8,328,296	100.000%	202,658	2.433%	18,097	0.217%	89,890	1.079%	16,262	0.195%	5,961	0.072%	511,050	6.136%	1,699,865	20.411%
13	Total Transmission Plant	2,356,787	100.000%	57,266	2.430%	5,114	0.217%	27,246	1.156%	4,595	0.195%	1,684	0.071%	144,406	6.127%	480,327	20.381%
14	Total Distribution Plant	6,997,255	100.000%	104,437	1.493%	10,372	0.148%	137	0.002%	9,897	0.141%	3,457	0.049%	466,881	6.672%	1,136,350	16.240%
15	Plant-In-Service - General	960,624	100.000%	17,713	1.788%	1,815	0.183%	5,693	0.575%	1,506	0.152%	528	0.053%	74,843	7.555%	202,609	20.453%
16	Plant-In-Service - Intangible	256,051	100.000%	4,578	1.788%	469	0.183%	1,472	0.575%	390	0.152%	136	0.053%	19,345	7.555%	52,369	20.453%
17	*Total Electric Plant-In-Service*	18,929,013	100.000%	386,652	2.043%	35,866	0.189%	124,439	0.657%	32,651	0.172%	11,766	0.062%	1,216,525	6.427%	3,571,520	18.868%
18																	
19	Accm Prv for Depreciation & Amort:																
20	Accm Prv for Dpr & Amr - Prod Plant	(5,787,301)	100.000%	(140,827)	2.433%	(12,575)	0.217%	(62,464)	1.079%	(11,300)	0.195%	(4,142)	0.072%	(355,127)	6.136%	(1,181,229)	20.411%
21	Accm Prv for Dpr & Amr - Transmission	(1,047,234)	100.000%	(25,446)	2.430%	(2,272)	0.217%	(12,107)	1.156%	(2,042)	0.195%	(748)	0.071%	(64,167)	6.127%	(213,433)	20.381%
22	Accm Prv for Dpr & Amr - Distribution	(2,658,743)	100.000%	(37,899)	1.426%	(3,799)	0.143%	(66)	0.002%	(3,591)	0.135%	(1,247)	0.047%	(175,331)	6.595%	(422,013)	15.873%
23	Accm Prv for Dpr & Amr - General	(370,522)	100.000%	(6,625)	1.788%	(679)	0.183%	(2,129)	0.575%	(564)	0.152%	(197)	0.053%	(27,993)	7.555%	(75,782)	20.453%
24	Accm Prv for Dpr & Amr - Intangible	(165,182)	100.000%	(2,972)	1.799%	(303)	0.183%	(955)	0.578%	(253)	0.153%	(89)	0.054%	(12,400)	7.507%	(33,872)	20.385%
25	*Total Accm Prv for Dpr & Amr*	(10,028,982)	100.000%	(213,568)	2.130%	(19,628)	0.196%	(77,722)	0.775%	(17,750)	0.177%	(6,423)	0.064%	(635,018)	6.332%	(1,926,129)	19.206%
26	*Net Plant-In-Service*	8,900,031	100.000%	173,084	1.945%	16,238	0.182%	46,717	0.525%	14,902	0.167%	5,343	0.060%	581,508	6.534%	1,645,391	18.487%
27																	
28	Plant Held For Future Use:																
29	Plant held for Future Use	68,266	100.000%	1,570	2.299%	141	0.207%	532	0.779%	130	0.191%	47	0.070%	4,357	6.382%	13,718	20.094%
30	*Total Plant Held For Future Use*	68,266	100.000%	1,570	2.299%	141	0.207%	532	0.779%	130	0.191%	47	0.070%	4,357	6.382%	13,718	20.094%
31																	
32	Construction Work In Process:																
33	CWIP - Production	562,281	100.000%	13,682	2.433%	1,222	0.217%	6,069	1.079%	1,098	0.195%	402	0.072%	34,503	6.136%	114,766	20.411%
34	CWIP - Transmission	117,345	100.000%	2,851	2.430%	255	0.217%	1,357	1.156%	229	0.195%	84	0.071%	7,190	6.127%	23,916	20.381%
35	CWIP - Distribution	120,471	100.000%	1,798	1.493%	179	0.148%	2	0.002%	170	0.141%	60	0.049%	8,038	6.672%	19,564	16.240%
36	*Total CWIP - Prod, Trans, & Distrb*	800,098	100.000%	18,332	2.291%	1,655	0.207%	7,428	0.928%	1,497	0.187%	546	0.068%	49,732	6.216%	158,246	19.778%
37	CWIP - General & Intangible	103,725	100.000%	1,855	1.788%	190	0.183%	596	0.575%	158	0.152%	55	0.053%	7,837	7.555%	21,215	20.453%
38	*Total Construction Work In Progress*	903,823	100.000%	20,186	2.233%	1,845	0.204%	8,024	0.888%	1,655	0.183%	601	0.067%	57,568	6.369%	179,460	19.856%
39																	
40	Net Nuclear Fuel:																
41	*Total Utility Plant*	9,872,120	100.000%	194,840	1.974%	18,224	0.185%	55,273	0.560%	16,687	0.169%	5,991	0.061%	643,433	6.518%	1,838,569	18.624%
42																	
43	Working Capital - Assets:																
44	Working Capital - Current & Accrued Assets	953,298	100.000%	20,088	2.107%	1,917	0.201%	7,155	0.751%	1,668	0.175%	590	0.062%	66,376	6.963%	193,318	20.279%
45	Working Capital - Deferred Debits	717,328	100.000%	13,834	1.929%	1,366	0.190%	4,909	0.684%	1,160	0.162%	411	0.057%	51,859	7.229%	146,360	20.404%
46	*Total Working Capital - Assets*	1,670,626	100.000%	33,922	2.030%	3,282	0.196%	12,064	0.722%	2,828	0.169%	1,001	0.060%	118,235	7.077%	339,678	20.332%
47																	
48	Working Capital - Liabilities:																
49	Working Capital - Other Non-Current Liabilities	(332,576)	100.000%	(6,492)	1.952%	(644)	0.194%	(2,297)	0.691%	(541)	0.163%	(191)	0.058%	(24,375)	7.329%	(68,716)	20.662%
50	Working Capital - Current & Accrued Liabilities	(1,106,595)	100.000%	(21,329)	1.927%	(2,108)	0.191%	(7,064)	0.638%	(1,804)	0.163%	(631)	0.057%	(80,555)	7.280%	(224,097)	20.251%
51	Working Capital - Deferred Credits	(229,704)	100.000%	(4,564)	1.987%	(447)	0.195%	(1,558)	0.678%	(384)	0.167%	(134)	0.058%	(16,623)	7.237%	(46,739)	20.348%
52	*Total Working Capital - Liabilities*	(1,668,876)	100.000%	(32,385)	1.941%	(3,199)	0.192%	(10,918)	0.654%	(2,729)	0.164%	(957)	0.057%	(121,553)	7.283%	(339,552)	20.348%
53	*Net Working Capital*	1,750	100.000%	1,537	87.811%	83	4.755%	1,146	65.459%	99	5.642%	44	2.519%	(3,317)	-189.558%	126	7.200%
54	*Total Rate Base*	9,873,870	100.000%	196,376	1.989%	18,308	0.185%	56,419	0.571%	16,786	0.170%	6,035	0.061%	640,116	6.483%	1,838,695	18.622%
55																	
56	Note: Totals may not add due to rounding.																
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SUPPORTING SCHEDULES: B-7, E-13

RECAP SCHEDULES: E-3a, E-3b

SCHEDULE E - 6a

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF RATE BASE COMPONENTS AS LISTED BELOW TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
X PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th	Rate Base Component															
Line No.	GSLD1 Amount	GSLD1 Percent	GSLD2 Amount	GSLD2 Percent	GSLD3 Amount	GSLD3 Percent	MET Amount	MET Percent	OL-1 Amount	OL-1 Percent	OS-2 Amount	OS-2 Percent	RS1 Amount	RS1 Percent	RTP1 Amount	RTP1 Percent
1 Electric Plant-In-Service:																
2 Production - Oil	166,306	8.677%	19,747	1.030%	2,544	0.133%	1,726	0.090%	718	0.037%	237	0.012%	1,129,909	58.956%	987	0.051%
3 Production - Coal	83,334	8.677%	9,895	1.030%	1,275	0.133%	865	0.090%	360	0.037%	119	0.012%	566,182	58.956%	495	0.051%
4 *Total Production - Steam*	249,640	8.677%	29,641	1.030%	3,819	0.133%	2,592	0.090%	1,077	0.037%	356	0.012%	1,696,090	58.956%	1,481	0.051%
5 Nuclear - Turkey Point	105,519	8.677%	12,529	1.030%	1,614	0.133%	1,095	0.090%	455	0.037%	150	0.012%	716,912	58.956%	626	0.051%
6 Nuclear - St. Lucie 1	57,926	8.677%	6,878	1.030%	886	0.133%	601	0.090%	250	0.037%	83	0.012%	393,570	58.956%	344	0.051%
7 Nuclear - St. Lucie Common	38,400	8.677%	4,559	1.030%	587	0.133%	399	0.090%	166	0.037%	55	0.012%	260,894	58.956%	228	0.051%
8 Nuclear - St. Lucie 2	101,185	8.677%	12,014	1.030%	1,548	0.133%	1,050	0.090%	437	0.037%	144	0.012%	687,464	58.956%	600	0.051%
9 *Total Production - Nuclear*	303,031	8.677%	35,981	1.030%	4,636	0.133%	3,146	0.090%	1,308	0.037%	432	0.012%	2,058,840	58.956%	1,798	0.051%
10 Production - Gas Turbine	170,015	8.677%	20,187	1.030%	2,601	0.133%	1,765	0.090%	734	0.037%	242	0.012%	1,155,107	58.956%	1,009	0.051%
11 *Total Production - Other*	170,015	8.677%	20,187	1.030%	2,601	0.133%	1,765	0.090%	734	0.037%	242	0.012%	1,155,107	58.956%	1,009	0.051%
12 *Total Production Plant*	722,686	8.677%	85,809	1.030%	11,056	0.133%	7,502	0.090%	3,119	0.037%	1,030	0.012%	4,910,037	58.956%	4,288	0.051%
13 Total Transmission Plant	204,208	8.665%	24,247	1.029%	3,559	0.151%	2,120	0.090%	881	0.037%	291	0.012%	1,387,419	58.869%	1,212	0.051%
14 Total Distribution Plant	445,550	6.367%	46,237	0.661%	28	0.000%	3,677	0.053%	64,061	0.916%	6,883	0.098%	4,379,383	62.587%	2,560	0.037%
15 Plant-In-Service - General	67,341	8.798%	7,389	0.746%	713	0.072%	693	0.070%	3,155	0.319%	589	0.059%	586,151	59.170%	385	0.039%
16 Plant-In-Service - Intangible	17,406	8.798%	1,910	0.746%	184	0.072%	179	0.070%	816	0.319%	152	0.059%	151,505	59.170%	99	0.039%
17 *Total Electric Plant-In-Service*	1,457,190	7.698%	165,593	0.875%	15,540	0.082%	14,171	0.075%	72,032	0.381%	8,745	0.046%	11,414,496	60.302%	8,544	0.045%
18																
19 Accm Prv for Depreciation & Amort:																
20 Accm Prv for Dpr & Amr - Prod Plant	(502,192)	8.677%	(59,629)	1.030%	(7,683)	0.133%	(5,213)	0.090%	(2,167)	0.037%	(716)	0.012%	(3,411,966)	58.956%	(2,980)	0.051%
21 Accm Prv for Dpr & Amr - Transmission	(90,739)	8.665%	(10,774)	1.029%	(1,581)	0.151%	(942)	0.090%	(392)	0.037%	(129)	0.012%	(616,497)	58.869%	(538)	0.051%
22 Accm Prv for Dpr & Amr - Distribution	(161,399)	6.071%	(16,654)	0.626%	(13)	0.001%	(1,344)	0.051%	(39,395)	1.482%	(2,577)	0.097%	(1,625,271)	61.129%	(927)	0.035%
23 Accm Prv for Dpr & Amr - General	(25,167)	8.798%	(2,764)	0.746%	(267)	0.072%	(259)	0.070%	(1,180)	0.319%	(220)	0.059%	(219,237)	59.170%	(144)	0.039%
24 Accm Prv for Dpr & Amr - Intangible	(11,292)	8.636%	(1,241)	0.751%	(120)	0.072%	(116)	0.070%	(531)	0.321%	(97)	0.059%	(97,816)	59.218%	(65)	0.039%
25 *Total Accm Prv for Dpr & Amr*	(790,810)	7.885%	(91,062)	0.908%	(9,664)	0.096%	(7,874)	0.079%	(43,664)	0.435%	(3,740)	0.037%	(5,970,790)	59.535%	(4,654)	0.046%
26 *Net Plant-In-Service*	666,380	7.487%	74,531	0.837%	5,876	0.066%	6,297	0.071%	28,367	0.319%	5,006	0.056%	5,443,706	61.165%	3,890	0.044%
27																
28 Plant Held For Future Use:																
29 Plant held for Future Use	5,792	8.484%	669	0.980%	67	0.098%	59	0.087%	61	0.089%	29	0.042%	40,570	59.429%	34	0.050%
30 *Total Plant Held For Future Use*	5,792	8.484%	669	0.980%	67	0.098%	59	0.087%	61	0.089%	29	0.042%	40,570	59.429%	34	0.050%
31																
32 Construction Work In Process:																
33 CWIP - Production	46,792	8.677%	5,793	1.030%	746	0.133%	507	0.090%	211	0.037%	70	0.012%	331,499	58.956%	290	0.051%
34 CWIP - Transmission	10,168	8.665%	1,207	1.029%	177	0.151%	106	0.090%	44	0.037%	14	0.012%	69,060	58.869%	60	0.051%
35 CWIP - Distribution	7,671	6.367%	796	0.661%	0	0.000%	63	0.053%	1,103	0.916%	115	0.096%	75,399	62.587%	44	0.037%
36 *Total CWIP - Prod, Trans, & Distrb*	66,630	8.328%	7,797	0.974%	924	0.116%	675	0.084%	1,357	0.170%	199	0.025%	475,978	59.490%	394	0.049%
37 CWIP - General & Intangible	7,051	8.798%	774	0.746%	75	0.072%	73	0.070%	330	0.319%	62	0.059%	61,374	59.170%	40	0.039%
38 *Total Construction Work In Progress*	73,681	8.152%	8,570	0.948%	999	0.111%	748	0.083%	1,688	0.187%	261	0.029%	537,353	59.453%	434	0.048%
39																
40 Net Nuclear Fuel:																
41 *Total Utility Plant*	745,853	7.555%	83,771	0.849%	6,942	0.070%	7,105	0.072%	30,116	0.305%	5,295	0.054%	6,021,629	60.998%	4,358	0.044%
42																
43 Working Capital - Assets:																
44 Working Capital - Current & Accrued Assets	72,497	7.605%	8,380	0.879%	856	0.090%	695	0.073%	3,962	0.416%	475	0.050%	555,272	58.247%	456	0.048%
45 Working Capital - Deferred Debits	51,738	7.213%	5,799	0.808%	611	0.085%	534	0.074%	1,879	0.262%	350	0.049%	424,430	59.168%	298	0.042%
46 *Total Working Capital - Assets*	124,235	7.436%	14,179	0.849%	1,468	0.088%	1,229	0.074%	5,841	0.350%	826	0.049%	979,702	58.643%	756	0.045%
47																
48 Working Capital - Liabilities:																
49 Working Capital - Other Non-Current Liabilities	(23,974)	7.209%	(2,702)	0.812%	(282)	0.085%	(242)	0.073%	(935)	0.281%	(175)	0.053%	(195,005)	58.634%	(143)	0.043%
50 Working Capital - Current & Accrued Liabilities	(79,031)	7.142%	(8,902)	0.804%	(860)	0.078%	(779)	0.070%	(4,590)	0.415%	(625)	0.056%	(650,130)	58.751%	(478)	0.043%
51 Working Capital - Deferred Credits	(16,670)	7.257%	(1,899)	0.827%	(187)	0.082%	(162)	0.071%	(1,073)	0.467%	(127)	0.055%	(133,944)	58.312%	(103)	0.045%
52 *Total Working Capital - Liabilities*	(119,675)	7.171%	(13,503)	0.809%	(1,329)	0.080%	(1,183)	0.071%	(6,598)	0.395%	(926)	0.055%	(979,079)	58.667%	(724)	0.043%
53 *Net Working Capital*	4,559	260.533%	676	38.633%	138	7.908%	46	2.653%	(757)	-43.282%	(101)	-5.744%	623	35.595%	31	1.790%
54 *Total Rate Base*	750,413	7.600%	84,447	0.855%	7,080	0.072%	7,151	0.072%	29,359	0.297%	5,194	0.053%	6,022,252	60.992%	4,389	0.044%
55																
56 Note: Totals may not add due to rounding.																
57																
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SUPPORTING SCHEDULES: B-7, E-13

RECAP SCHEDULES: E-3a, E-3b

8957

SCHEDULE E - 8a

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF RATE BASE COMPONENTS AS LISTED BELOW TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th — Rate Base Component

Line No.		RTP2 Amount	RTP2 Percent	RTP3 Amount	RTP3 Percent	SL-1 Amount	SL-1 Percent	SL-2 Amount	SL-2 Percent	SST-TST Amount	SST-TST Percent	SST1-DST Amount	SST1-DST Percent	SST2-DST Amount	SST2-DST Percent	SST3-DST Amount	SST3-DST Percent
1	Electric Plant-In-Service:																
2	Production - Oil	3,116	0.183%	197	0.010%	2,534	0.132%	1,250	0.065%	889	0.046%	1	0.000%	105	0.005%	881	0.046%
3	Production - Coal	1,561	0.183%	99	0.010%	1,270	0.132%	626	0.065%	445	0.046%	0	0.000%	52	0.005%	442	0.046%
4	*Total Production - Steam*	4,677	0.163%	295	0.010%	3,804	0.132%	1,876	0.065%	1,334	0.046%	1	0.000%	157	0.005%	1,323	0.046%
5	Nuclear - Turkey Point	1,977	0.163%	125	0.010%	1,608	0.132%	793	0.065%	564	0.046%	0	0.000%	66	0.005%	559	0.046%
6	Nuclear - St. Lucie 1	1,065	0.163%	68	0.010%	863	0.132%	435	0.065%	310	0.046%	0	0.000%	36	0.005%	307	0.046%
7	Nuclear - St. Lucie Common	719	0.163%	45	0.010%	585	0.132%	289	0.065%	205	0.046%	0	0.000%	24	0.005%	203	0.046%
8	Nuclear - St. Lucie 2	1,896	0.163%	120	0.010%	1,542	0.132%	760	0.065%	541	0.046%	0	0.000%	64	0.005%	536	0.046%
9	*Total Production - Nuclear*	5,678	0.163%	358	0.010%	4,617	0.132%	2,277	0.065%	1,619	0.046%	1	0.000%	190	0.005%	1,605	0.046%
10	Production - Gas Turbine	3,185	0.163%	201	0.010%	2,590	0.132%	1,278	0.065%	909	0.046%	1	0.000%	107	0.005%	901	0.046%
11	*Total Production - Other*	3,185	0.163%	201	0.010%	2,590	0.132%	1,278	0.065%	909	0.046%	1	0.000%	107	0.005%	901	0.046%
12	*Total Production Plant*	13,541	0.163%	854	0.010%	11,011	0.132%	5,431	0.065%	3,862	0.046%	3	0.000%	454	0.005%	3,829	0.046%
13	Total Transmission Plant	3,826	0.162%	241	0.010%	3,111	0.132%	1,535	0.065%	2,287	0.097%	1	0.000%	128	0.005%	1,082	0.046%
14	Total Distribution Plant	8,393	0.120%		0.000%	299,523	4.281%	7,198	0.103%	77	0.001%	18	0.000%	420	0.006%	1,915	0.027%
15	Plant-In-Service - General	1,214	0.123%	54	0.005%	16,858	1.702%	710	0.072%	282	0.028%	3	0.000%	49	0.005%	330	0.033%
16	Plant-In-Service - Intangible	314	0.123%	14	0.005%	4,357	1.702%	183	0.072%	73	0.028%	1	0.000%	13	0.005%	85	0.033%
17	*Total Electric Plant-In-Service*	27,288	0.144%	1,164	0.006%	334,861	1.769%	15,056	0.080%	6,581	0.035%	26	0.000%	1,064	0.006%	7,241	0.038%
18																	
19	Accm Prv for Depreciation & Amort:																
20	Accm Prv for Dpr & Amr - Prod Plant	(9,409)	0.163%	(594)	0.010%	(7,652)	0.132%	(3,774)	0.065%	(2,684)	0.046%	(2)	0.000%	(316)	0.005%	(2,681)	0.046%
21	Accm Prv for Dpr & Amr - Transmission	(1,700)	0.162%	(107)	0.010%	(1,383)	0.132%	(682)	0.065%	(1,016)	0.097%	0	0.000%	(57)	0.005%	(481)	0.046%
22	Accm Prv for Dpr & Amr - Distribution	(3,008)	0.113%		0.000%	(160,052)	8.020%	(3,481)	0.131%	(37)	0.001%	(8)	0.000%	(152)	0.006%	(679)	0.026%
23	Accm Prv for Dpr & Amr - General	(454)	0.123%	(20)	0.005%	(8,306)	1.702%	(265)	0.072%	(105)	0.028%	(1)	0.000%	(18)	0.005%	(123)	0.033%
24	Accm Prv for Dpr & Amr - Intangible	(204)	0.123%	(9)	0.005%	(2,816)	1.705%	(119)	0.072%	(47)	0.029%	(1)	0.000%	(8)	0.005%	(55)	0.033%
25	*Total Accm Prv for Dpr & Amr*	(14,775)	0.147%	(730)	0.007%	(178,208)	1.777%	(8,320)	0.083%	(3,890)	0.039%	(13)	0.000%	(551)	0.006%	(3,999)	0.040%
26	*Net Plant-In-Service*	12,513	0.141%	434	0.005%	156,654	1.760%	6,736	0.076%	2,691	0.030%	13	0.000%	513	0.006%	3,242	0.036%
27																	
28	Plant Held For Future Use:																
29	Plant held for Future Use	112	0.164%	5	0.007%	263	0.386%	42	0.062%	32	0.047%	0	0.000%	4	0.006%	31	0.045%
30	*Total Plant Held For Future Use*	112	0.164%	5	0.007%	263	0.386%	42	0.062%	32	0.047%	0	0.000%	4	0.006%	31	0.045%
31																	
32	Construction Work In Process:																
33	CWIP - Production	914	0.183%	58	0.010%	743	0.132%	367	0.065%	261	0.046%	0	0.000%	31	0.005%	258	0.046%
34	CWIP - Transmission	191	0.162%	12	0.010%	155	0.132%	76	0.065%	114	0.097%	0	0.000%	6	0.005%	54	0.046%
35	CWIP - Distribution	145	0.120%		0.000%	5,157	4.281%	124	0.103%	1	0.001%	0	0.000%	7	0.006%	33	0.027%
36	*Total CWIP - Prod, Trans, & Distrb*	1,249	0.156%	70	0.009%	6,055	0.757%	567	0.071%	376	0.047%	1	0.000%	44	0.006%	345	0.043%
37	CWIP - General & Intangible	127	0.123%	6	0.005%	1,765	1.702%	74	0.072%	29	0.028%	0	0.000%	5	0.005%	35	0.033%
38	*Total Construction Work In Progress*	1,376	0.152%	75	0.008%	7,820	0.865%	641	0.071%	405	0.045%	1	0.000%	49	0.005%	380	0.042%
39																	
40	Net Nuclear Fuel:																
41	*Total Utility Plant*	14,001	0.142%	514	0.005%	164,737	1.669%	7,420	0.075%	3,128	0.032%	14	0.000%	566	0.006%	3,653	0.037%
42																	
43	Working Capital - Assets:																
44	Working Capital - Current & Accrued Assets	1,411	0.148%	84	0.007%	16,565	1.738%	778	0.082%	360	0.038%	2	0.000%	54	0.006%	358	0.036%
45	Working Capital - Deferred Debits	941	0.131%	47	0.007%	9,769	1.362%	504	0.070%	231	0.032%	2	0.000%	36	0.005%	259	0.036%
46	*Total Working Capital - Assets*	2,353	0.141%	110	0.007%	26,334	1.576%	1,282	0.077%	592	0.035%	4	0.000%	90	0.005%	617	0.037%
47																	
48	Working Capital - Liabilities:																
49	Working Capital - Other Non-Current Liabilities	(446)	0.134%	(21)	0.006%	(4,907)	1.475%	(242)	0.073%	(112)	0.034%	(1)	0.000%	(17)	0.005%	(119)	0.036%
50	Working Capital - Current & Accrued Liabilities	(1,490)	0.135%	(84)	0.008%	(20,390)	1.843%	(863)	0.078%	(356)	0.032%	(3)	0.000%	(59)	0.005%	(387)	0.035%
51	Working Capital - Deferred Credits	(320)	0.139%	(14)	0.006%	(4,395)	1.913%	(186)	0.081%	(78)	0.034%	(1)	0.000%	(12)	0.005%	(82)	0.036%
52	*Total Working Capital - Liabilities*	(2,255)	0.135%	(100)	0.006%	(29,692)	1.779%	(1,292)	0.077%	(545)	0.033%	(5)	0.000%	(88)	0.005%	(587)	0.035%
53	*Net Working Capital*	97	5.551%	11	0.613%	(3,358)	-191.872%	(10)	-0.570%	46	2.638%	(1)	-0.037%	2	0.090%	29	1.672%
54	*Total Rate Base*	14,098	0.143%	525	0.005%	161,379	1.634%	7,410	0.075%	3,174	0.032%	14	0.000%	568	0.006%	3,682	0.037%
55																	
56	Note: Totals may not add due to rounding.																
57																	
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SUPPORTING SCHEDULES: B-7, E-13

RECAP SCHEDULES: E-3a, E-3b

8958

SCHEDULE E - 8a

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF RATE BASE COMPONENTS AS LISTED BELOW TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th — Rate Base Component

Line No.		Demand Total Amount	Total Percent	CILC-1D Amount	CILC-1D Percent	CILC-1G Amount	CILC-1G Percent	CILC-1T Amount	CILC-1T Percent	CS1 Amount	CS1 Percent	CS2 Amount	CS2 Percent	GS1 Amount	GS1 Percent	GSD1 Amount	GSD1 Percent
1	Electric Plant-In-Service:																
2	Production - Oil	1,769,101	100.000%	42,072	2.378%	3,764	0.213%	18,532	1.048%	3,397	0.192%	1,245	0.070%	108,516	6.134%	357,573	20.212%
3	Production - Coal	886,472	100.000%	21,082	2.378%	1,886	0.213%	9,286	1.048%	1,702	0.192%	624	0.070%	54,376	6.134%	179,175	20.212%
4	*Total Production - Steam*	2,655,573	100.000%	63,153	2.378%	5,650	0.213%	27,818	1.048%	5,099	0.192%	1,869	0.070%	162,891	6.134%	536,749	20.212%
5	Nuclear - Turkey Point	1,122,471	100.000%	26,694	2.378%	2,388	0.213%	11,758	1.048%	2,155	0.192%	790	0.070%	68,852	6.134%	226,876	20.212%
6	Nuclear - St. Lucie 1	616,214	100.000%	14,654	2.378%	1,311	0.213%	6,455	1.048%	1,183	0.192%	434	0.070%	37,798	6.134%	124,550	20.212%
7	Nuclear - St. Lucie Common	408,483	100.000%	9,714	2.378%	869	0.213%	4,279	1.048%	784	0.192%	287	0.070%	25,056	6.134%	82,563	20.212%
8	Nuclear - St. Lucie 2	1,076,364	100.000%	25,596	2.378%	2,290	0.213%	11,275	1.048%	2,067	0.192%	758	0.070%	66,024	6.134%	217,556	20.212%
9	*Total Production - Nuclear*	3,223,532	100.000%	76,660	2.378%	6,859	0.213%	33,768	1.048%	6,189	0.192%	2,269	0.070%	197,730	6.134%	651,545	20.212%
10	Production - Gas Turbine	1,808,553	100.000%	43,010	2.378%	3,848	0.213%	18,945	1.048%	3,472	0.192%	1,273	0.070%	110,936	6.134%	365,548	20.212%
11	*Total Production - Other*	1,808,553	100.000%	43,010	2.378%	3,848	0.213%	18,945	1.048%	3,472	0.192%	1,273	0.070%	110,936	6.134%	365,548	20.212%
12	*Total Production Plant*	7,687,657	100.000%	182,824	2.378%	16,357	0.213%	80,531	1.048%	14,760	0.192%	5,411	0.070%	471,556	6.134%	1,553,842	20.212%
13	Total Transmission Plant	2,172,285	100.000%	51,660	2.378%	4,622	0.213%	22,756	1.048%	4,171	0.192%	1,529	0.070%	133,247	6.134%	439,086	20.212%
14	Total Distribution Plant	5,737,812	100.000%	102,228	1.782%	9,867	0.172%		0.000%	9,626	0.168%	3,408	0.059%	371,197	6.470%	1,028,852	17.928%
15	Plant-In-Service - General	749,954	100.000%	16,776	2.237%	1,524	0.203%	5,575	0.743%	1,407	0.188%	511	0.068%	46,915	6.256%	147,918	19.723%
16	Plant-In-Service - Intangible	193,844	100.000%	4,336	2.237%	394	0.203%	1,441	0.743%	364	0.188%	132	0.068%	12,126	6.256%	38,232	19.723%
17	*Total Electric Plant-In-Service*	16,541,353	100.000%	357,825	2.163%	32,763	0.198%	110,303	0.667%	30,328	0.183%	10,989	0.066%	1,035,042	6.257%	3,207,707	19.392%
18																	
19	Accm Prv for Depreciation & Amort:																
20	Accm Prv for Dpr & Amr - Prod Plant	(5,342,124)	100.000%	(127,044)	2.378%	(11,366)	0.213%	(55,961)	1.048%	(10,257)	0.192%	(3,760)	0.070%	(327,683)	6.134%	(1,079,759)	20.212%
21	Accm Prv for Dpr & Amr - Transmission	(965,251)	100.000%	(22,955)	2.378%	(2,054)	0.213%	(10,111)	1.048%	(1,853)	0.192%	(679)	0.070%	(59,208)	6.134%	(195,098)	20.212%
22	Accm Prv for Dpr & Amr - Distribution	(2,080,829)	100.000%	(36,841)	1.761%	(3,556)	0.171%		0.000%	(3,461)	0.166%	(1,222)	0.059%	(134,428)	6.460%	(371,565)	17.857%
23	Accm Prv for Dpr & Amr - General	(280,504)	100.000%	(6,275)	2.237%	(570)	0.203%	(2,085)	0.743%	(526)	0.188%	(191)	0.068%	(17,548)	6.256%	(55,325)	19.723%
24	Accm Prv for Dpr & Amr - Intangible	(125,878)	100.000%	(2,811)	2.233%	(255)	0.203%	(931)	0.740%	(236)	0.187%	(86)	0.068%	(7,875)	6.256%	(24,807)	19.707%
25	*Total Accm Prv for Dpr & Amr*	(8,794,586)	100.000%	(195,726)	2.226%	(17,803)	0.202%	(69,089)	0.786%	(16,333)	0.186%	(5,939)	0.068%	(546,741)	6.217%	(1,726,553)	19.632%
26	*Net Plant-In-Service*	7,746,767	100.000%	162,099	2.092%	14,959	0.193%	41,215	0.532%	13,994	0.181%	5,050	0.065%	488,301	6.303%	1,481,154	19.120%
27																	
28	Plant Held For Future Use:																
29	Plant held for Future Use	63,398	100.000%	1,457	2.299%	130	0.206%	466	0.735%	122	0.192%	44	0.070%	3,983	6.282%	12,815	19.899%
30	*Total Plant Held For Future Use*	63,398	100.000%	1,457	2.299%	130	0.206%	466	0.735%	122	0.192%	44	0.070%	3,983	6.282%	12,815	19.899%
31																	
32	Construction Work In Process:																
33	CWIP - Production	519,029	100.000%	12,343	2.378%	1,104	0.213%	5,437	1.048%	997	0.192%	365	0.070%	31,837	6.134%	104,907	20.212%
34	CWIP - Transmission	108,159	100.000%	2,572	2.378%	230	0.213%	1,133	1.048%	208	0.192%	76	0.070%	6,634	6.134%	21,861	20.212%
35	CWIP - Distribution	98,784	100.000%	1,760	1.782%	170	0.172%		0.000%	166	0.168%	59	0.059%	6,391	6.470%	17,710	17.928%
36	*Total CWIP - Prod, Trans, & Distrb*	725,972	100.000%	16,676	2.297%	1,504	0.207%	6,570	0.905%	1,370	0.189%	500	0.069%	44,862	6.180%	144,478	19.901%
37	CWIP - General & Intangible	78,526	100.000%	1,757	2.237%	160	0.203%	584	0.743%	147	0.188%	54	0.068%	4,912	6.256%	15,488	19.723%
38	*Total Construction Work In Progress*	804,497	100.000%	18,432	2.291%	1,664	0.207%	7,154	0.889%	1,517	0.189%	554	0.069%	49,775	6.187%	159,966	19.884%
39																	
40	Net Nuclear Fuel:																
41	*Total Utility Plant*	8,614,662	100.000%	181,988	2.113%	16,753	0.194%	48,835	0.567%	15,633	0.181%	5,648	0.066%	542,058	6.292%	1,653,736	19.197%
42																	
43	Working Capital - Assets:																
44	Working Capital - Current & Accrued Assets	569,591	100.000%	12,485	2.192%	1,140	0.200%	3,720	0.653%	1,059	0.186%	384	0.067%	35,824	6.289%	111,411	19.560%
45	Working Capital - Deferred Debits	574,156	100.000%	13,057	2.274%	1,181	0.206%	4,723	0.823%	1,064	0.185%	395	0.069%	35,738	6.224%	113,985	19.853%
46	*Total Working Capital - Assets*	1,143,747	100.000%	25,542	2.233%	2,321	0.203%	8,443	0.738%	2,143	0.187%	779	0.068%	71,561	6.257%	225,396	19.707%
47																	
48	Working Capital - Liabilities:																
49	Working Capital - Other Non-Current Liabilities	(232,891)	100.000%	(5,240)	2.250%	(475)	0.204%	(1,797)	0.772%	(438)	0.188%	(159)	0.068%	(14,543)	6.244%	(46,040)	19.769%
50	Working Capital - Current & Accrued Liabilities	(733,026)	100.000%	(16,164)	2.205%	(1,474)	0.201%	(4,898)	0.668%	(1,369)	0.187%	(497)	0.068%	(46,092)	6.288%	(143,797)	19.617%
51	Working Capital - Deferred Credits	(137,552)	100.000%	(3,032)	2.204%	(277)	0.201%	(890)	0.647%	(257)	0.187%	(93)	0.068%	(8,670)	6.303%	(27,006)	19.634%
52	*Total Working Capital - Liabilities*	(1,103,469)	100.000%	(24,436)	2.215%	(2,225)	0.202%	(7,585)	0.687%	(2,064)	0.187%	(749)	0.068%	(69,305)	6.281%	(216,843)	19.651%
53	*Net Working Capital*	40,278	100.000%	1,105	2.745%	96	0.237%	857	2.128%	79	0.197%	30	0.074%	2,256	5.602%	8,554	21.237%
54	*Total Rate Base*	8,654,940	100.000%	183,094	2.115%	16,849	0.195%	49,692	0.574%	15,712	0.182%	5,678	0.066%	544,314	6.289%	1,662,289	19.206%
55																	
56	Note: Totals may not add due to rounding.																
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8959

SUPPORTING SCHEDULES: B-7, E-13

RECAP SCHEDULES: E-3a, E-3b

SCHEDULE E - 5a

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF RATE BASE COMPONENTS AS LISTED BELOW TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th — Rate Base Component

Line No.		Demand	GSLD1	GSLD1	GSLD2	GSLD2	GSLD3	GSLD3	MET	MET	OL-1	OL-1	OS-2	OS-2	RS1	RS1	RTP1	RTP1
		Amount	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Electric Plant-In-Service:																	
2	Production - Oil	151,757	8.576%		17,892	1.011%	2,301	0.130%	1,600	0.090%	535	0.030%	207	0.012%	1,051,151	59.417%	876	0.050%
3	Production - Coal	76,044	8.576%		8,965	1.011%	1,153	0.130%	802	0.090%	268	0.030%	104	0.012%	526,718	59.417%	439	0.050%
4	*Total Production - Steam*	227,801	8.576%		26,857	1.011%	3,454	0.130%	2,402	0.090%	803	0.030%	310	0.012%	1,577,869	59.417%	1,315	0.050%
5	Nuclear - Turkey Point	98,288	8.576%		11,352	1.011%	1,460	0.130%	1,015	0.090%	339	0.030%	131	0.012%	666,942	59.417%	556	0.050%
6	Nuclear - St. Lucie 1	52,860	8.576%		6,232	1.011%	802	0.130%	557	0.090%	186	0.030%	72	0.012%	366,137	59.417%	305	0.050%
7	Nuclear - St. Lucie Common	35,041	8.576%		4,131	1.011%	531	0.130%	369	0.090%	124	0.030%	48	0.012%	242,709	59.417%	202	0.050%
8	Nuclear - St. Lucie 2	92,333	8.576%		10,886	1.011%	1,400	0.130%	974	0.090%	325	0.030%	126	0.012%	639,546	59.417%	533	0.050%
9	*Total Production - Nuclear*	278,522	8.576%		32,802	1.011%	4,193	0.130%	2,915	0.090%	975	0.030%	377	0.012%	1,915,335	59.417%	1,596	0.050%
10	Production - Gas Turbine	155,142	8.576%		18,291	1.011%	2,353	0.130%	1,636	0.090%	547	0.030%	211	0.012%	1,074,593	59.417%	895	0.050%
11	*Total Production - Other*	155,142	8.576%		18,291	1.011%	2,353	0.130%	1,636	0.090%	547	0.030%	211	0.012%	1,074,593	59.417%	895	0.050%
12	*Total Production Plant*	659,465	8.576%		77,750	1.011%	10,000	0.130%	6,953	0.090%	2,325	0.030%	899	0.012%	4,567,797	59.417%	3,806	0.050%
13	Total Transmission Plant	186,344	8.576%		21,970	1.011%	2,826	0.130%	1,965	0.090%	657	0.030%	254	0.012%	1,290,713	59.417%	1,075	0.050%
14	Total Distribution Plant	437,455	7.624%		45,829	0.799%		0.000%	3,304	0.058%	7,589	0.132%	5,151	0.090%	3,866,634	63.905%	2,516	0.044%
15	Plant-In-Service - General	63,137	8.419%		7,223	0.963%	692	0.092%	620	0.083%	464	0.062%	272	0.036%	452,487	60.333%	363	0.048%
16	Plant-In-Service - Intangible	16,319	8.419%		1,867	0.963%	179	0.092%	160	0.083%	120	0.062%	70	0.036%	116,951	60.333%	94	0.048%
17	*Total Electric Plant-In-Service*	1,362,720	8.238%		154,638	0.935%	13,697	0.083%	13,002	0.079%	11,135	0.067%	6,646	0.040%	10,094,562	61.026%	7,854	0.047%
18																		
19	Accm Prv for Depreciation & Amort:																	
20	Accm Prv for Dpr & Amr - Prod Plant	(458,280)	8.576%		(54,026)	1.011%	(6,949)	0.130%	(4,632)	0.090%	(1,615)	0.030%	(625)	0.012%	(3,174,145)	59.417%	(2,645)	0.050%
21	Accm Prv for Dpr & Amr - Transmission	(62,801)	8.576%		(9,762)	1.011%	(1,256)	0.130%	(873)	0.090%	(292)	0.030%	(113)	0.012%	(573,526)	59.417%	(478)	0.050%
22	Accm Prv for Dpr & Amr - Distribution	(157,548)	7.571%		(16,458)	0.791%		0.000%	(1,163)	0.056%	(2,727)	0.131%	(1,840)	0.088%	(1,333,440)	64.082%	(906)	0.044%
23	Accm Prv for Dpr & Amr - General	(23,615)	8.419%		(2,701)	0.963%	(259)	0.092%	(232)	0.083%	(174)	0.062%	(102)	0.036%	(169,236)	60.333%	(136)	0.048%
24	Accm Prv for Dpr & Amr - Intangible	(10,586)	8.410%		(1,211)	0.962%	(116)	0.092%	(104)	0.082%	(78)	0.062%	(46)	0.036%	(75,989)	60.367%	(61)	0.048%
25	*Total Accm Prv for Dpr & Amr*	(732,811)	8.333%		(84,161)	0.957%	(8,579)	0.098%	(7,204)	0.082%	(4,886)	0.056%	(2,726)	0.031%	(5,326,335)	60.584%	(4,226)	0.048%
26	*Net Plant-In-Service*	629,909	8.131%		70,478	0.910%	5,118	0.066%	5,798	0.075%	6,249	0.081%	3,920	0.051%	4,768,227	61.551%	3,629	0.047%
27																		
28	Plant Held For Future Use:																	
29	Plant held for Future Use	5,427	8.560%		625	0.985%	58	0.091%	56	0.088%	41	0.065%	26	0.041%	37,955	59.868%	31	0.049%
30	*Total Plant Held For Future Use*	5,427	8.560%		625	0.985%	58	0.091%	56	0.088%	41	0.065%	26	0.041%	37,955	59.868%	31	0.049%
31																		
32	Construction Work In Process:																	
33	CWIP - Production	44,523	8.576%		5,249	1.011%	675	0.130%	469	0.090%	157	0.030%	61	0.012%	308,393	59.417%	257	0.050%
34	CWIP - Transmission	9,278	8.576%		1,094	1.011%	141	0.130%	98	0.090%	33	0.030%	13	0.012%	64,265	59.417%	54	0.050%
35	CWIP - Distribution	7,532	7.624%		789	0.799%		0.000%	57	0.058%	130	0.132%	89	0.090%	63,128	63.905%	43	0.044%
36	*Total CWIP - Prod, Trans, & Distrb*	61,333	8.448%		7,132	0.982%	816	0.112%	624	0.086%	320	0.044%	162	0.022%	435,786	60.028%	354	0.049%
37	CWIP - General & Intangible	6,611	8.419%		756	0.963%	72	0.092%	65	0.083%	49	0.062%	28	0.036%	47,377	60.333%	38	0.048%
38	*Total Construction Work In Progress*	67,944	8.446%		7,888	0.981%	888	0.110%	689	0.086%	369	0.046%	191	0.024%	483,163	60.058%	392	0.049%
39																		
40	Net Nuclear Fuel:																	
41	*Total Utility Plant*	703,280	8.164%		78,991	0.917%	6,064	0.070%	6,543	0.076%	6,659	0.077%	4,137	0.048%	5,289,345	61.399%	4,052	0.047%
42																		
43	Working Capital - Assets:																	
44	Working Capital - Current & Accrued Assets	47,814	8.359%		5,398	0.947%	462	0.081%	457	0.080%	405	0.071%	247	0.043%	345,425	60.645%	274	0.048%
45	Working Capital - Deferred Debits	48,583	8.462%		5,603	0.976%	586	0.102%	486	0.085%	308	0.054%	172	0.030%	345,010	60.090%	280	0.049%
46	*Total Working Capital - Assets*	96,197	8.411%		10,999	0.962%	1,048	0.092%	943	0.082%	713	0.062%	419	0.037%	690,435	60.366%	554	0.048%
47																		
48	Working Capital - Liabilities:																	
49	Working Capital - Other Non-Current Liabilities	(19,641)	8.434%		(2,253)	0.968%	(223)	0.096%	(194)	0.083%	(137)	0.059%	(79)	0.034%	(140,311)	60.247%	(113)	0.049%
50	Working Capital - Current & Accrued Liabilities	(61,496)	8.389%		(6,961)	0.952%	(808)	0.083%	(593)	0.081%	(512)	0.070%	(312)	0.043%	(443,672)	60.526%	(353)	0.048%
51	Working Capital - Deferred Credits	(11,571)	8.412%		(1,311)	0.953%	(111)	0.080%	(111)	0.081%	(100)	0.073%	(62)	0.045%	(83,188)	60.477%	(66)	0.048%
52	*Total Working Capital - Liabilities*	(92,708)	8.402%		(10,545)	0.956%	(942)	0.085%	(899)	0.081%	(750)	0.068%	(453)	0.041%	(667,170)	60.481%	(533)	0.048%
53	*Net Working Capital*	3,489	8.662%		454	1.127%	106	0.264%	44	0.110%	(37)	-0.091%	(34)	-0.084%	23,265	57.761%	21	0.051%
54	*Total Rate Base*	706,769	8.166%		79,445	0.918%	6,170	0.071%	6,587	0.076%	6,622	0.077%	4,103	0.047%	5,312,609	61.382%	4,072	0.047%
55																		
56	Note: Totals may not add due to rounding.																	
57																		
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SUPPORTING SCHEDULES: B-7, E-13

RECAP SCHEDULES: E-3a, E-3b

SCHEDULE E - 5a

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF RATE BASE COMPONENTS AS LISTED BELOW TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th

Rate Base Component

Line No.		Demand RTP2 Amount	RTP2 Percent	RTP3 Amount	RTP3 Percent	SL-1 Amount	SL-1 Percent	SL-2 Amount	SL-2 Percent	SST-TST Amount	SST-TST Percent	SST1-DST Amount	SST1-DST Percent	SST2-DST Amount	SST2-DST Percent	SST3-DST Amount	SST3-DST Percent
1	Electric Plant-In-Service:																
2	Production - Oil	2,795	0.158%	179	0.010%	1,905	0.108%	1,118	0.063%	784	0.044%	1	0.000%	94	0.005%	808	0.046%
3	Production - Coal	1,400	0.158%	90	0.010%	954	0.108%	560	0.063%	393	0.044%	0	0.000%	47	0.005%	405	0.046%
4	*Total Production - Steam*	4,195	0.158%	269	0.010%	2,859	0.108%	1,678	0.063%	1,176	0.044%	1	0.000%	141	0.005%	1,213	0.046%
5	Nuclear - Turkey Point	1,773	0.158%	114	0.010%	1,208	0.108%	709	0.063%	497	0.044%	0	0.000%	60	0.005%	513	0.046%
6	Nuclear - St. Lucie 1	973	0.158%	62	0.010%	663	0.108%	389	0.063%	273	0.044%	0	0.000%	33	0.005%	281	0.046%
7	Nuclear - St. Lucie Common	645	0.158%	41	0.010%	440	0.108%	258	0.063%	181	0.044%	0	0.000%	22	0.005%	187	0.046%
8	Nuclear - St. Lucie 2	1,700	0.158%	109	0.010%	1,159	0.108%	680	0.063%	477	0.044%	0	0.000%	57	0.005%	491	0.046%
9	*Total Production - Nuclear*	5,092	0.158%	326	0.010%	3,470	0.108%	2,037	0.063%	1,428	0.044%	1	0.000%	171	0.005%	1,472	0.046%
10	Production - Gas Turbine	2,857	0.158%	183	0.010%	1,947	0.108%	1,143	0.063%	801	0.044%	1	0.000%	96	0.005%	826	0.046%
11	*Total Production - Other*	2,857	0.158%	183	0.010%	1,947	0.108%	1,143	0.063%	801	0.044%	1	0.000%	96	0.005%	826	0.046%
12	*Total Production Plant*	12,144	0.158%	777	0.010%	8,276	0.108%	4,858	0.063%	3,405	0.044%	3	0.000%	408	0.005%	3,510	0.046%
13	Total Transmission Plant	3,431	0.158%	220	0.010%	2,339	0.108%	1,373	0.063%	962	0.044%	1	0.000%	115	0.005%	992	0.046%
14	Total Distribution Plant	8,262	0.144%		0.000%	30,977	0.540%	2,628	0.046%		0.000%	2	0.000%	408	0.007%	1,883	0.033%
15	Plant-In-Service - General	1,179	0.157%	54	0.007%	1,814	0.242%	442	0.059%	236	0.031%	0	0.000%	45	0.006%	322	0.043%
16	Plant-In-Service - Intangible	305	0.157%	14	0.007%	469	0.242%	114	0.059%	61	0.031%	0	0.000%	12	0.006%	83	0.043%
17	*Total Electric Plant-In-Service*	25,340	0.153%	1,065	0.006%	43,875	0.265%	9,415	0.057%	4,664	0.028%	6	0.000%	987	0.006%	6,791	0.041%
18																	
19	Accm Prv for Depreciation & Amort:																
20	Accm Prv for Dpr & Amr - Prod Plant	(8,439)	0.158%	(540)	0.010%	(5,751)	0.108%	(3,376)	0.063%	(2,366)	0.044%	(2)	0.000%	(283)	0.005%	(2,439)	0.046%
21	Accm Prv for Dpr & Amr - Transmission	(1,525)	0.158%	(98)	0.010%	(1,039)	0.108%	(610)	0.063%	(428)	0.044%	0	0.000%	(51)	0.005%	(441)	0.046%
22	Accm Prv for Dpr & Amr - Distribution	(2,854)	0.142%		0.000%	(11,159)	0.536%	(947)	0.045%		0.000%	(1)	0.000%	(148)	0.007%	(683)	0.032%
23	Accm Prv for Dpr & Amr - General	(441)	0.157%	(20)	0.007%	(679)	0.242%	(165)	0.059%	(88)	0.031%	0	0.000%	(17)	0.006%	(120)	0.043%
24	Accm Prv for Dpr & Amr - Intangible	(198)	0.157%	(9)	0.007%	(306)	0.243%	(74)	0.059%	(39)	0.031%	0	0.000%	(8)	0.006%	(54)	0.043%
25	*Total Accm Prv for Dpr & Amr*	(13,556)	0.154%	(667)	0.008%	(18,934)	0.215%	(5,172)	0.059%	(2,922)	0.033%	(3)	0.000%	(505)	0.006%	(3,718)	0.042%
26	*Net Plant-In-Service*	11,784	0.152%	398	0.005%	24,941	0.322%	4,243	0.055%	1,743	0.022%	3	0.000%	482	0.006%	3,073	0.040%
27																	
28	Plant Held For Future Use:																
29	Plant held for Future Use	105	0.165%	5	0.007%	162	0.255%	38	0.060%	20	0.031%	0	0.000%	4	0.006%	29	0.046%
30	*Total Plant Held For Future Use*	105	0.165%	5	0.007%	162	0.255%	38	0.060%	20	0.031%	0	0.000%	4	0.006%	29	0.046%
31																	
32	Construction Work In Process:																
33	CWIP - Production	820	0.158%	52	0.010%	559	0.108%	328	0.063%	230	0.044%	0	0.000%	28	0.005%	237	0.046%
34	CWIP - Transmission	171	0.158%	11	0.010%	116	0.108%	68	0.063%	48	0.044%	0	0.000%	8	0.005%	49	0.046%
35	CWIP - Distribution	143	0.144%		0.000%	533	0.540%	45	0.046%		0.000%	0	0.000%	7	0.007%	32	0.033%
36	*Total CWIP - Prod, Trans, & Distrb*	1,133	0.156%	63	0.009%	1,209	0.166%	442	0.061%	278	0.038%	0	0.000%	40	0.006%	319	0.044%
37	CWIP - General & Intangible	123	0.157%	6	0.007%	190	0.242%	46	0.059%	25	0.031%	0	0.000%	5	0.006%	34	0.043%
38	*Total Construction Work In Progress*	1,257	0.156%	69	0.009%	1,398	0.174%	488	0.061%	303	0.038%	0	0.000%	45	0.006%	353	0.044%
39																	
40	Net Nuclear Fuel:																
41	*Total Utility Plant*	13,145	0.153%	471	0.005%	26,502	0.308%	4,769	0.055%	2,065	0.024%	3	0.000%	531	0.006%	3,455	0.040%
42																	
43	Working Capital - Assets:																
44	Working Capital - Current & Accrued Assets	892	0.157%	36	0.006%	1,600	0.281%	328	0.058%	157	0.028%	0	0.000%	35	0.006%	240	0.042%
45	Working Capital - Deferred Debits	904	0.157%	46	0.008%	1,189	0.207%	345	0.060%	200	0.035%	0	0.000%	33	0.006%	251	0.044%
46	*Total Working Capital - Assets*	1,796	0.157%	82	0.007%	2,789	0.244%	672	0.059%	357	0.031%	0	0.000%	68	0.006%	490	0.043%
47																	
48	Working Capital - Liabilities:																
49	Working Capital - Other Non-Current Liabilities	(366)	0.157%	(17)	0.007%	(534)	0.229%	(138)	0.059%	(78)	0.033%	0	0.000%	(14)	0.006%	(101)	0.043%
50	Working Capital - Current & Accrued Liabilities	(1,153)	0.157%	(47)	0.006%	(2,022)	0.276%	(424)	0.058%	(207)	0.028%	0	0.000%	(45)	0.006%	(311)	0.042%
51	Working Capital - Deferred Credits	(217)	0.158%	(9)	0.006%	(396)	0.288%	(80)	0.058%	(38)	0.027%	0	0.000%	(9)	0.006%	(58)	0.042%
52	*Total Working Capital - Liabilities*	(1,736)	0.157%	(73)	0.007%	(2,952)	0.287%	(642)	0.058%	(321)	0.029%	0	0.000%	(67)	0.006%	(470)	0.043%
53	*Net Working Capital*	59	0.147%	8	0.021%	(163)	-0.405%	30	0.075%	36	0.090%	0	0.000%	1	0.002%	20	0.051%
54	*Total Rate Base*	13,205	0.153%	480	0.006%	26,338	0.304%	4,799	0.055%	2,101	0.024%	3	0.000%	532	0.006%	3,475	0.040%
55																	
56	Note: Totals may not add due to rounding.																
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SUPPORTING SCHEDULES: B-7, E-13

RECAP SCHEDULES: E-3a, E-3b

SCHEDULE E - 5a

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF RATE BASE COMPONENTS AS LISTED BELOW TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th Rate Base Component

Line No.		Energy Total Amount	Total Percent	CILC-1D Amount	CILC-1D Percent	CILC-1G Amount	CILC-1G Percent	CILC-1T Amount	CILC-1T Percent	CS1 Amount	CS1 Percent	CS2 Amount	CS2 Percent	GS1 Amount	GS1 Percent	GSD1 Amount	GSD1 Percent
1	Electric Plant-In-Service:																
2	Production - Oil	147,425	100.000%	4,564	3.096%	400	0.272%	2,154	1.461%	346	0.234%	127	0.086%	9,068	6.165%	33,603	22.793%
3	Production - Coal	73,873	100.000%	2,287	3.096%	201	0.272%	1,079	1.461%	173	0.234%	63	0.086%	4,554	6.165%	16,838	22.793%
4	*Total Production - Steam*	221,298	100.000%	6,852	3.096%	601	0.272%	3,233	1.461%	519	0.234%	190	0.086%	13,642	6.165%	50,441	22.793%
5	Nuclear - Turkey Point	93,539	100.000%	2,896	3.096%	254	0.272%	1,366	1.461%	219	0.234%	80	0.086%	5,766	6.165%	21,321	22.793%
6	Nuclear - St. Lucie 1	51,351	100.000%	1,590	3.096%	139	0.272%	750	1.461%	120	0.234%	44	0.086%	3,166	6.165%	11,705	22.793%
7	Nuclear - St. Lucie Common	34,040	100.000%	1,054	3.096%	92	0.272%	497	1.461%	80	0.234%	29	0.086%	2,098	6.165%	7,759	22.793%
8	Nuclear - St. Lucie 2	89,697	100.000%	2,777	3.096%	244	0.272%	1,310	1.461%	210	0.234%	77	0.086%	5,530	6.165%	20,445	22.793%
9	*Total Production - Nuclear*	268,628	100.000%	8,317	3.096%	730	0.272%	3,924	1.461%	630	0.234%	231	0.086%	16,560	6.165%	61,229	22.793%
10	Production - Gas Turbine	150,713	100.000%	4,668	3.096%	409	0.272%	2,202	1.461%	353	0.234%	129	0.086%	9,291	6.165%	34,353	22.793%
11	*Total Production - Other*	150,713	100.000%	4,668	3.096%	409	0.272%	2,202	1.461%	353	0.234%	129	0.086%	9,291	6.165%	34,353	22.793%
12	*Total Production Plant*	640,638	100.000%	19,835	3.096%	1,740	0.272%	9,358	1.461%	1,502	0.234%	550	0.086%	39,494	6.165%	146,023	22.793%
13	Total Transmission Plant	161,024	100.000%	5,805	3.096%	492	0.272%	2,644	1.461%	424	0.234%	155	0.086%	11,160	6.165%	41,261	22.793%
14	Total Distribution Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
15	Plant-In-Service - General	2,708	100.000%	84	3.096%	7	0.272%	40	1.461%	6	0.234%	2	0.086%	167	6.165%	617	22.793%
16	Plant-In-Service - Intangible	700	100.000%	22	3.096%	2	0.272%	10	1.461%	2	0.234%	1	0.086%	43	6.165%	160	22.793%
17	*Total Electric Plant-In-Service*	825,070	100.000%	25,545	3.096%	2,241	0.272%	12,053	1.461%	1,934	0.234%	708	0.086%	50,863	6.165%	188,061	22.793%
18																	
19	Accm Prv for Depreciation & Amort:																
20	Accm Prv for Dpr & Amr - Prod Plant	(445,177)	100.000%	(13,783)	3.096%	(1,209)	0.272%	(6,503)	1.461%	(1,044)	0.234%	(382)	0.086%	(27,444)	6.165%	(101,471)	22.793%
21	Accm Prv for Dpr & Amr - Transmission	(80,438)	100.000%	(2,490)	3.096%	(216)	0.272%	(1,175)	1.461%	(189)	0.234%	(69)	0.086%	(4,959)	6.165%	(18,334)	22.793%
22	Accm Prv for Dpr & Amr - Distribution		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
23	Accm Prv for Dpr & Amr - General	(1,013)	100.000%	(31)	3.096%	(3)	0.272%	(15)	1.461%	(2)	0.234%	(1)	0.086%	(62)	6.165%	(231)	22.793%
24	Accm Prv for Dpr & Amr - Intangible	(741)	100.000%	(23)	3.096%	(2)	0.272%	(11)	1.461%	(2)	0.234%	(1)	0.086%	(46)	6.165%	(169)	22.793%
25	*Total Accm Prv for Dpr & Amr*	(527,368)	100.000%	(16,328)	3.096%	(1,432)	0.272%	(7,704)	1.461%	(1,236)	0.234%	(453)	0.086%	(32,511)	6.165%	(120,205)	22.793%
26	*Net Plant-In-Service*	297,702	100.000%	9,217	3.096%	809	0.272%	4,349	1.461%	698	0.234%	256	0.086%	18,353	6.165%	67,856	22.793%
27																	
28	Plant Held For Future Use:																
29	Plant held for Future Use	3,468	100.000%	107	3.096%	9	0.272%	51	1.461%	8	0.234%	3	0.086%	214	6.165%	790	22.793%
30	*Total Plant Held For Future Use*	3,468	100.000%	107	3.096%	9	0.272%	51	1.461%	8	0.234%	3	0.086%	214	6.165%	790	22.793%
31																	
32	Construction Work In Process:																
33	CWIP - Production	43,252	100.000%	1,339	3.096%	117	0.272%	632	1.461%	101	0.234%	37	0.086%	2,666	6.165%	9,859	22.793%
34	CWIP - Transmission	9,013	100.000%	279	3.096%	24	0.272%	132	1.461%	21	0.234%	6	0.086%	556	6.165%	2,054	22.793%
35	CWIP - Distribution		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
36	*Total CWIP - Prod, Trans, & Distrb*	52,266	100.000%	1,618	3.096%	142	0.272%	763	1.461%	123	0.234%	45	0.086%	3,222	6.165%	11,913	22.793%
37	CWIP - General & Intangible	284	100.000%	9	3.096%	1	0.272%	4	1.461%	1	0.234%	0	0.086%	17	6.165%	65	22.793%
38	*Total Construction Work In Progress*	52,549	100.000%	1,627	3.096%	143	0.272%	768	1.461%	123	0.234%	45	0.086%	3,240	6.165%	11,978	22.793%
39																	
40	Net Nuclear Fuel:																
41	*Total Utility Plant*	353,719	100.000%	10,951	3.096%	961	0.272%	5,167	1.461%	829	0.234%	304	0.086%	21,806	6.165%	80,625	22.793%
42																	
43	Working Capital - Assets:																
44	Working Capital - Current & Accrued Assets	236,307	100.000%	7,143	3.023%	627	0.265%	3,370	1.426%	557	0.236%	198	0.084%	14,683	6.213%	53,039	22.445%
45	Working Capital - Deferred Debits	9,993	100.000%	301	3.015%	26	0.264%	142	1.422%	24	0.236%	8	0.084%	621	6.219%	2,239	22.409%
46	*Total Working Capital - Assets*	246,300	100.000%	7,444	3.022%	653	0.265%	3,512	1.426%	581	0.236%	206	0.084%	15,304	6.214%	55,278	22.443%
47																	
48	Working Capital - Liabilities:																
49	Working Capital - Other Non-Current Liabilities	(32,675)	100.000%	(1,012)	3.096%	(89)	0.272%	(477)	1.461%	(77)	0.234%	(28)	0.086%	(2,014)	6.165%	(7,448)	22.793%
50	Working Capital - Current & Accrued Liabilities	(148,736)	100.000%	(4,417)	2.970%	(387)	0.261%	(2,084)	1.401%	(352)	0.237%	(122)	0.082%	(9,294)	6.249%	(33,011)	22.194%
51	Working Capital - Deferred Credits	(46,645)	100.000%	(1,384)	2.967%	(121)	0.260%	(653)	1.400%	(110)	0.237%	(38)	0.082%	(2,916)	6.251%	(10,346)	22.180%
52	*Total Working Capital - Liabilities*	(228,056)	100.000%	(6,812)	2.987%	(598)	0.262%	(3,214)	1.409%	(539)	0.237%	(189)	0.083%	(14,224)	6.237%	(50,804)	22.277%
53	*Net Working Capital*	18,245	100.000%	631	3.461%	55	0.304%	298	1.633%	42	0.227%	18	0.099%	1,081	5.923%	4,474	24.523%
54	*Total Rate Base*	371,964	100.000%	11,583	3.114%	1,016	0.273%	5,465	1.469%	871	0.234%	321	0.086%	22,886	6.153%	85,099	22.878%
55																	
56	Note: Totals may not add due to rounding.																
57																	
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SUPPORTING SCHEDULES: B-7, E-13

RECAP SCHEDULES: E-3a, E-3b

SCHEDULE E - 5a

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF RATE BASE COMPONENTS AS LISTED BELOW TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th — Rate Base Component

Line No.		Energy GSLD1 Amount	GSLD1 Percent	GSLD2 Amount	GSLD2 Percent	GSLD3 Amount	GSLD3 Percent	MET Amount	MET Percent	OL-1 Amount	OL-1 Percent	OS-2 Amount	OS-2 Percent	RS1 Amount	RS1 Percent	RTP1 Amount	RTP1 Percent
1	Electric Plant-In-Service:																
2	Production - Oil	14,549	9.868%	1,855	1.258%	243	0.165%	126	0.086%	183	0.124%	30	0.020%	78,757	53.422%	111	0.075%
3	Production - Coal	7,290	9.868%	929	1.258%	122	0.165%	63	0.086%	92	0.124%	15	0.020%	39,464	53.422%	56	0.075%
4	*Total Production - Steam*	21,839	9.868%	2,784	1.258%	365	0.165%	190	0.086%	274	0.124%	45	0.020%	118,221	53.422%	167	0.075%
5	Nuclear - Turkey Point	9,231	9.868%	1,177	1.258%	154	0.165%	80	0.086%	116	0.124%	19	0.020%	49,970	53.422%	70	0.075%
6	Nuclear - St. Lucie 1	5,068	9.868%	646	1.258%	85	0.165%	44	0.086%	64	0.124%	11	0.020%	27,433	53.422%	39	0.075%
7	Nuclear - St. Lucie Common	3,359	9.868%	428	1.258%	56	0.165%	29	0.086%	42	0.124%	7	0.020%	18,185	53.422%	26	0.075%
8	Nuclear - St. Lucie 2	8,852	9.868%	1,128	1.258%	148	0.165%	77	0.086%	111	0.124%	18	0.020%	47,918	53.422%	68	0.075%
9	*Total Production - Nuclear*	26,510	9.868%	3,379	1.258%	443	0.165%	230	0.086%	333	0.124%	55	0.020%	143,506	53.422%	202	0.075%
10	Production - Gas Turbine	14,873	9.868%	1,896	1.258%	248	0.165%	129	0.086%	187	0.124%	31	0.020%	80,513	53.422%	114	0.075%
11	*Total Production - Other*	14,873	9.868%	1,896	1.258%	248	0.165%	129	0.086%	187	0.124%	31	0.020%	80,513	53.422%	114	0.075%
12	*Total Production Plant*	63,221	9.868%	8,059	1.258%	1,056	0.165%	549	0.086%	794	0.124%	131	0.020%	342,240	53.422%	483	0.075%
13	Total Transmission Plant	17,864	9.868%	2,277	1.258%	298	0.165%	155	0.086%	224	0.124%	37	0.020%	96,706	53.422%	136	0.075%
14	Total Distribution Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
15	Plant-In-Service - General	267	9.868%	34	1.258%	4	0.165%	2	0.086%	3	0.124%	1	0.020%	1,447	53.422%	2	0.075%
16	Plant-In-Service - Intangible	69	9.868%	9	1.258%	1	0.165%	1	0.086%	1	0.124%	0	0.020%	374	53.422%	1	0.075%
17	*Total Electric Plant-In-Service*	81,422	9.868%	10,380	1.258%	1,360	0.165%	708	0.086%	1,023	0.124%	169	0.020%	440,767	53.422%	622	0.075%
18																	
19	Accm Prv for Depreciation & Amort:																
20	Accm Prv for Dpr & Amr - Prod Plant	(43,932)	9.868%	(5,600)	1.258%	(734)	0.165%	(382)	0.086%	(552)	0.124%	(91)	0.020%	(237,821)	53.422%	(335)	0.075%
21	Accm Prv for Dpr & Amr - Transmission	(7,938)	9.868%	(1,012)	1.258%	(133)	0.165%	(69)	0.086%	(100)	0.124%	(16)	0.020%	(42,971)	53.422%	(61)	0.075%
22	Accm Prv for Dpr & Amr - Distribution		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
23	Accm Prv for Dpr & Amr - General	(100)	9.868%	(13)	1.258%	(2)	0.165%	(1)	0.086%	(1)	0.124%	0	0.020%	(541)	53.422%	(1)	0.075%
24	Accm Prv for Dpr & Amr - Intangible	(73)	9.868%	(9)	1.258%	(1)	0.165%	(1)	0.086%	(1)	0.124%	0	0.020%	(396)	53.422%	(1)	0.075%
25	*Total Accm Prv for Dpr & Amr*	(52,043)	9.868%	(6,634)	1.258%	(869)	0.165%	(452)	0.086%	(654)	0.124%	(108)	0.020%	(281,729)	53.422%	(397)	0.075%
26	*Net Plant-In-Service*	29,379	9.868%	3,745	1.258%	491	0.165%	255	0.086%	369	0.124%	61	0.020%	159,038	53.422%	224	0.075%
27																	
28	Plant Held For Future Use:																
29	Plant held for Future Use	342	9.868%	44	1.258%	6	0.165%	3	0.086%	4	0.124%	1	0.020%	1,853	53.422%	3	0.075%
30	*Total Plant Held For Future Use*	342	9.868%	44	1.258%	6	0.165%	3	0.086%	4	0.124%	1	0.020%	1,853	53.422%	3	0.075%
31																	
32	Construction Work In Process:																
33	CWIP - Production	4,268	9.868%	544	1.258%	71	0.165%	37	0.086%	54	0.124%	9	0.020%	23,106	53.422%	33	0.075%
34	CWIP - Transmission	889	9.868%	113	1.258%	15	0.165%	8	0.086%	11	0.124%	2	0.020%	4,815	53.422%	7	0.075%
35	CWIP - Distribution		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
36	*Total CWIP - Prod, Trans, & Distrb*	5,158	9.868%	658	1.258%	86	0.165%	45	0.086%	65	0.124%	11	0.020%	27,921	53.422%	39	0.075%
37	CWIP - General & Intangible	28	9.868%	4	1.258%	0	0.165%	0	0.086%	0	0.124%	0	0.020%	151	53.422%	0	0.075%
38	*Total Construction Work In Progress*	5,186	9.868%	661	1.258%	87	0.165%	45	0.086%	65	0.124%	11	0.020%	28,073	53.422%	40	0.075%
39																	
40	Net Nuclear Fuel:																
41	*Total Utility Plant*	34,907	9.868%	4,450	1.258%	583	0.165%	303	0.086%	438	0.124%	72	0.020%	188,963	53.422%	266	0.075%
42																	
43	Working Capital - Assets:																
44	Working Capital - Current & Accrued Assets	22,784	9.642%	2,911	1.232%	380	0.161%	198	0.084%	316	0.134%	48	0.020%	127,862	54.108%	174	0.074%
45	Working Capital - Deferred Debits	961	9.818%	123	1.229%	16	0.161%	8	0.084%	13	0.135%	2	0.021%	5,414	54.180%	7	0.073%
46	*Total Working Capital - Assets*	23,745	9.641%	3,034	1.232%	396	0.161%	206	0.084%	329	0.134%	50	0.020%	133,276	54.111%	181	0.074%
47																	
48	Working Capital - Liabilities:																
49	Working Capital - Other Non-Current Liabilities	(3,225)	9.868%	(411)	1.258%	(54)	0.165%	(28)	0.086%	(40)	0.124%	(7)	0.020%	(17,455)	53.422%	(25)	0.075%
50	Working Capital - Current & Accrued Liabilities	(14,098)	9.478%	(1,805)	1.213%	(235)	0.158%	(122)	0.082%	(209)	0.141%	(31)	0.021%	(81,214)	54.603%	(107)	0.072%
51	Working Capital - Deferred Credits	(4,417)	9.469%	(565)	1.212%	(74)	0.158%	(38)	0.082%	(66)	0.141%	(10)	0.021%	(25,482)	54.630%	(34)	0.072%
52	*Total Working Capital - Liabilities*	(21,739)	9.532%	(2,781)	1.220%	(363)	0.159%	(189)	0.083%	(315)	0.138%	(47)	0.021%	(124,151)	54.439%	(166)	0.073%
53	*Net Working Capital*	2,006	10.995%	253	1.387%	34	0.184%	17	0.096%	14	0.078%	4	0.020%	9,125	50.014%	15	0.084%
54	*Total Rate Base*	36,913	9.924%	4,703	1.264%	617	0.166%	321	0.086%	452	0.122%	76	0.020%	198,088	53.255%	282	0.076%
55																	
56	Note: Totals may not add due to rounding.																
57																	
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SUPPORTING SCHEDULES: B-7, E-13

RECAP SCHEDULES: E-3a, E-3b

SCHEDULE E - 6a

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF RATE BASE COMPONENTS AS LISTED BELOW TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th Rate Base Component

Line No.		Energy RTP2 Amount	RTP2 Percent	RTP3 Amount	RTP3 Percent	SL-1 Amount	SL-1 Percent	SL-2 Amount	SL-2 Percent	SST-TST Amount	SST-TST Percent	SST1-DST Amount	SST1-DST Percent	SST2-DST Amount	SST2-DST Percent	SST3-DST Amount	SST3-DST Percent
1	Electric Plant-In-Service:																
2	Production - Oil	321	0.218%	18	0.012%	629	0.427%	132	0.089%	105	0.071%	0	0.000%	11	0.007%	73	0.050%
3	Production - Coal	161	0.218%	9	0.012%	315	0.427%	66	0.089%	53	0.071%	0	0.000%	5	0.007%	37	0.050%
4	*Total Production - Steam*	483	0.218%	27	0.012%	945	0.427%	198	0.089%	158	0.071%	0	0.000%	16	0.007%	110	0.050%
5	Nuclear - Turkey Point	204	0.218%	11	0.012%	399	0.427%	84	0.089%	67	0.071%	0	0.000%	7	0.007%	46	0.050%
6	Nuclear - St. Lucie 1	112	0.218%	6	0.012%	219	0.427%	46	0.089%	37	0.071%	0	0.000%	4	0.007%	26	0.050%
7	Nuclear - St. Lucie Common	74	0.218%	4	0.012%	145	0.427%	30	0.089%	24	0.071%	0	0.000%	2	0.007%	17	0.050%
8	Nuclear - St. Lucie 2	196	0.218%	11	0.012%	383	0.427%	80	0.089%	64	0.071%	0	0.000%	6	0.007%	45	0.050%
9	*Total Production - Nuclear*	586	0.218%	32	0.012%	1,147	0.427%	240	0.089%	191	0.071%	0	0.000%	19	0.007%	134	0.050%
10	Production - Gas Turbine	329	0.218%	18	0.012%	643	0.427%	135	0.089%	107	0.071%	0	0.000%	11	0.007%	75	0.050%
11	*Total Production - Other*	329	0.218%	18	0.012%	643	0.427%	135	0.089%	107	0.071%	0	0.000%	11	0.007%	75	0.050%
12	*Total Production Plant*	1,397	0.218%	77	0.012%	2,735	0.427%	572	0.089%	457	0.071%	0	0.000%	46	0.007%	318	0.050%
13	Total Transmission Plant	395	0.218%	22	0.012%	773	0.427%	162	0.089%	129	0.071%	0	0.000%	13	0.007%	90	0.050%
14	Total Distribution Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
15	Plant-In-Service - General	6	0.218%	0	0.012%	12	0.427%	2	0.089%	2	0.071%	0	0.000%	0	0.007%	1	0.050%
16	Plant-In-Service - Intangible	2	0.218%	0	0.012%	3	0.427%	1	0.089%	0	0.071%	0	0.000%	0	0.007%	0	0.050%
17	*Total Electric Plant-In-Service*	1,799	0.218%	99	0.012%	3,522	0.427%	737	0.089%	588	0.071%	0	0.000%	60	0.007%	410	0.050%
18																	
19	Accm Prv for Depreciation & Amort:																
20	Accm Prv for Dpr & Amr - Prod Plant	(971)	0.218%	(53)	0.012%	(1,900)	0.427%	(398)	0.089%	(317)	0.071%	0	0.000%	(32)	0.007%	(221)	0.050%
21	Accm Prv for Dpr & Amr - Transmission	(175)	0.218%	(10)	0.012%	(343)	0.427%	(72)	0.089%	(57)	0.071%	0	0.000%	(6)	0.007%	(40)	0.050%
22	Accm Prv for Dpr & Amr - Distribution		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
23	Accm Prv for Dpr & Amr - General	(2)	0.218%	0	0.012%	(4)	0.427%	(1)	0.089%	(1)	0.071%	0	0.000%	0	0.007%	(1)	0.050%
24	Accm Prv for Dpr & Amr - Intangible	(2)	0.218%	0	0.012%	(3)	0.427%	(1)	0.089%	(1)	0.071%	0	0.000%	0	0.007%	0	0.050%
25	*Total Accm Prv for Dpr & Amr*	(1,150)	0.218%	(63)	0.012%	(2,251)	0.427%	(471)	0.089%	(376)	0.071%	0	0.000%	(38)	0.007%	(262)	0.050%
26	*Net Plant-In-Service*	649	0.218%	36	0.012%	1,271	0.427%	266	0.089%	212	0.071%	0	0.000%	22	0.007%	148	0.050%
27																	
28	Plant Held For Future Use:																
29	Plant held for Future Use	8	0.218%	0	0.012%	15	0.427%	3	0.089%	2	0.071%	0	0.000%	0	0.007%	2	0.050%
30	*Total Plant Held For Future Use*	8	0.218%	0	0.012%	15	0.427%	3	0.089%	2	0.071%	0	0.000%	0	0.007%	2	0.050%
31																	
32	Construction Work In Process:																
33	CWIP - Production	94	0.218%	5	0.012%	185	0.427%	39	0.089%	31	0.071%	0	0.000%	3	0.007%	21	0.050%
34	CWIP - Transmission	20	0.218%	1	0.012%	38	0.427%	8	0.089%	6	0.071%	0	0.000%	1	0.007%	4	0.050%
35	CWIP - Distribution		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
36	*Total CWIP - Prod, Trans, & Distrb*	114	0.218%	6	0.012%	223	0.427%	47	0.089%	37	0.071%	0	0.000%	4	0.007%	26	0.050%
37	CWIP - General & Intangible	1	0.218%	0	0.012%	1	0.427%	0	0.089%	0	0.071%	0	0.000%	0	0.007%	0	0.050%
38	*Total Construction Work In Progress*	115	0.218%	6	0.012%	224	0.427%	47	0.089%	37	0.071%	0	0.000%	4	0.007%	26	0.050%
39																	
40	Net Nuclear Fuel:																
41	*Total Utility Plant*	771	0.218%	42	0.012%	1,510	0.427%	316	0.089%	252	0.071%	0	0.000%	26	0.007%	176	0.050%
42																	
43	Working Capital - Assets:																
44	Working Capital - Current & Accrued Assets	503	0.213%	26	0.012%	985	0.417%	206	0.087%	164	0.070%	0	0.000%	17	0.007%	115	0.049%
45	Working Capital - Deferred Debits	21	0.212%	1	0.012%	42	0.416%	9	0.087%	7	0.069%	0	0.000%	1	0.007%	5	0.048%
46	*Total Working Capital - Assets*	524	0.213%	29	0.012%	1,027	0.417%	215	0.087%	171	0.070%	0	0.000%	17	0.007%	119	0.049%
47																	
48	Working Capital - Liabilities:																
49	Working Capital - Other Non-Current Liabilities	(71)	0.216%	(4)	0.012%	(139)	0.427%	(29)	0.089%	(23)	0.071%	0	0.000%	(2)	0.007%	(16)	0.050%
50	Working Capital - Current & Accrued Liabilities	(311)	0.209%	(17)	0.012%	(609)	0.410%	(127)	0.086%	(102)	0.068%	0	0.000%	(10)	0.007%	(71)	0.048%
51	Working Capital - Deferred Credits	(97)	0.209%	(5)	0.012%	(191)	0.409%	(40)	0.086%	(32)	0.068%	0	0.000%	(3)	0.007%	(22)	0.048%
52	*Total Working Capital - Liabilities*	(480)	0.210%	(26)	0.012%	(940)	0.412%	(197)	0.086%	(157)	0.069%	0	0.000%	(16)	0.007%	(109)	0.048%
53	*Net Working Capital*	44	0.244%	2	0.013%	87	0.476%	18	0.100%	15	0.080%	0	0.000%	1	0.008%	10	0.056%
54	*Total Rate Base*	816	0.219%	45	0.012%	1,597	0.429%	334	0.090%	267	0.072%	0	0.000%	27	0.007%	186	0.050%
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56	Note: Totals may not add due to rounding.																
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SUPPORTING SCHEDULES: B-7, E-13

RECAP SCHEDULES: E-3a, E-3b

SCHEDULE E - 5e

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF RATE BASE COMPONENTS AS LISTED BELOW TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th — Rate Base Component

Line No.		Customer Total Amount	Total Percent	CILC-1D Amount	CILC-1D Percent	CILC-1G Amount	CILC-1G Percent	CILC-1T Amount	CILC-1T Percent	CS1 Amount	CS1 Percent	CS2 Amount	CS2 Percent	GS1 Amount	GS1 Percent	GSD1 Amount	GSD1 Percent
1	Electric Plant-In-Service:																
2	Production - Oil		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
3	Production - Coal		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
4	*Total Production - Steam*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
5	Nuclear - Turkey Point		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
6	Nuclear - St. Lucie 1		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
7	Nuclear - St. Lucie Common		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
8	Nuclear - St. Lucie 2		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
9	*Total Production - Nuclear*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
10	Production - Gas Turbine		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
11	*Total Production - Other*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
12	*Total Production Plant*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
13	Total Transmission Plant	3,478	100.000%		0.000%		0.000%	1,848	53.125%		0.000%		0.000%		0.000%		0.000%
14	Total Distribution Plant	930,036	100.000%	2,208	0.237%	506	0.054%	137	0.015%	270	0.029%	51	0.005%	95,684	10.288%	107,698	11.580%
15	Plant-In-Service - General	221,717	100.000%	853	0.385%	283	0.128%	76	0.035%	95	0.043%	14	0.006%	27,761	12.521%	54,076	24.390%
16	Plant-In-Service - Intangible	57,306	100.000%	221	0.385%	73	0.128%	20	0.035%	24	0.043%	4	0.006%	7,175	12.521%	13,977	24.390%
17	*Total Electric Plant-In-Service*	1,212,536	100.000%	3,282	0.271%	862	0.071%	2,083	0.172%	389	0.032%	69	0.006%	130,620	10.772%	175,752	14.495%
18																	
19	Accm Prv for Depreciation & Amort:																
20	Accm Prv for Dpr & Amr - Prod Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
21	Accm Prv for Dpr & Amr - Transmission	(1,545)	100.000%		0.000%		0.000%	(821)	53.125%		0.000%		0.000%		0.000%		0.000%
22	Accm Prv for Dpr & Amr - Distribution	(389,819)	100.000%	(1,056)	0.271%	(241)	0.062%	(66)	0.017%	(129)	0.033%	(25)	0.006%	(40,903)	10.493%	(50,448)	12.942%
23	Accm Prv for Dpr & Amr - General	(82,926)	100.000%	(319)	0.385%	(106)	0.128%	(29)	0.035%	(35)	0.043%	(5)	0.006%	(10,383)	12.521%	(20,226)	24.390%
24	Accm Prv for Dpr & Amr - Intangible	(35,840)	100.000%	(137)	0.383%	(46)	0.127%	(13)	0.037%	(15)	0.043%	(2)	0.006%	(4,479)	12.499%	(8,698)	24.265%
25	*Total Accm Prv for Dpr & Amr*	(510,132)	100.000%	(1,514)	0.297%	(392)	0.077%	(929)	0.182%	(180)	0.035%	(32)	0.006%	(55,765)	10.932%	(79,371)	15.559%
26	*Net Plant-In-Service*	702,406	100.000%	1,768	0.252%	470	0.067%	1,154	0.164%	209	0.030%	37	0.005%	74,855	10.657%	96,381	13.722%
27																	
28	Plant Held For Future Use:																
29	Plant held for Future Use	1,306	100.000%	5	0.377%	2	0.125%	15	1.166%	1	0.042%	0	0.006%	160	12.254%	312	23.871%
30	*Total Plant Held For Future Use*	1,306	100.000%	5	0.377%	2	0.125%	15	1.166%	1	0.042%	0	0.006%	160	12.254%	312	23.871%
31																	
32	Construction Work In Process:																
33	CWIP - Production		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
34	CWIP - Transmission	173	100.000%		0.000%		0.000%	92	53.125%		0.000%		0.000%		0.000%		0.000%
35	CWIP - Distribution	16,012	100.000%	38	0.237%	9	0.054%	2	0.015%	5	0.029%	1	0.005%	1,647	10.288%	1,854	11.580%
36	*Total CWIP - Prod, Trans, & Distrb*	16,185	100.000%	38	0.235%	9	0.054%	94	0.583%	5	0.029%	1	0.005%	1,647	10.178%	1,854	11.456%
37	CWIP - General & Intangible	23,215	100.000%	89	0.385%	30	0.128%	6	0.035%	10	0.043%	1	0.006%	2,907	12.521%	5,662	24.390%
38	*Total Construction Work In Progress*	39,401	100.000%	127	0.323%	38	0.097%	103	0.260%	15	0.037%	2	0.006%	4,554	11.558%	7,516	19.077%
39																	
40	Net Nuclear Fuel:																
41	*Total Utility Plant*	743,113	100.000%	1,900	0.256%	510	0.069%	1,272	0.171%	224	0.030%	39	0.005%	79,569	10.708%	104,209	14.023%
42																	
43	Working Capital - Assets:																
44	Working Capital - Current & Accrued Assets	130,893	100.000%	481	0.352%	150	0.115%	65	0.050%	51	0.039%	8	0.006%	15,870	12.124%	28,867	22.054%
45	Working Capital - Deferred Debits	123,905	100.000%	476	0.384%	158	0.127%	44	0.035%	53	0.043%	8	0.006%	15,500	12.510%	30,136	24.322%
46	*Total Working Capital - Assets*	254,799	100.000%	936	0.367%	308	0.121%	109	0.043%	104	0.041%	16	0.006%	31,370	12.312%	59,003	23.157%
47																	
48	Working Capital - Liabilities:																
49	Working Capital - Other Non-Current Liabilities	(62,438)	100.000%	(240)	0.385%	(80)	0.128%	(22)	0.035%	(27)	0.043%	(4)	0.006%	(7,818)	12.521%	(15,228)	24.390%
50	Working Capital - Current & Accrued Liabilities	(204,471)	100.000%	(748)	0.366%	(247)	0.121%	(82)	0.040%	(83)	0.041%	(12)	0.006%	(25,170)	12.310%	(47,290)	23.128%
51	Working Capital - Deferred Credits	(41,049)	100.000%	(148)	0.361%	(49)	0.120%	(15)	0.037%	(18)	0.040%	(2)	0.006%	(5,037)	12.270%	(9,387)	22.868%
52	*Total Working Capital - Liabilities*	(307,957)	100.000%	(1,136)	0.369%	(376)	0.122%	(119)	0.039%	(128)	0.041%	(19)	0.006%	(38,024)	12.347%	(71,905)	23.349%
53	*Net Working Capital*	(53,159)	100.000%	(200)	0.377%	(68)	0.128%	(10)	0.018%	(22)	0.042%	(3)	0.006%	(6,654)	12.517%	(12,902)	24.270%
54	*Total Rate Base*	689,954	100.000%	1,700	0.246%	442	0.064%	1,262	0.183%	202	0.029%	36	0.005%	72,915	10.568%	91,307	13.234%
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56	Note: Totals may not add due to rounding.																
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SUPPORTING SCHEDULES: B-7, E-13

RECAP SCHEDULES: E-3a, E-3b

SCHEDULE E - 6a

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF RATE BASE COMPONENTS AS LISTED BELOW TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th — Rate Base Component

Line No.		Customer GSLD1 Amount	GSLD1 Percent	GSLD2 Amount	GSLD2 Percent	GSLD3 Amount	GSLD3 Percent	MET Amount	MET Percent	OL-1 Amount	OL-1 Percent	OS-2 Amount	OS-2 Percent	RS1 Amount	RS1 Percent	RTP1 Amount	RTP1 Percent
1	Electric Plant-In-Service:																
2	Production - Oil		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
3	Production - Coal		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
4	*Total Production - Steam*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
5	Nuclear - Turkey Point		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
6	Nuclear - St. Lucie 1		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
7	Nuclear - St. Lucie Common		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
8	Nuclear - St. Lucie 2		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
9	*Total Production - Nuclear*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
10	Production - Gas Turbine		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
11	*Total Production - Other*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
12	*Total Production Plant*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
13	Total Transmission Plant		0.000%		0.000%	435	12.500%		0.000%		0.000%		0.000%		0.000%		0.000%
14	Total Distribution Plant	8,095	0.870%	406	0.044%	28	0.003%	374	0.040%		0.000%	1,532	0.165%	712,750	76.637%	44	0.005%
15	Plant-In-Service - General	3,936	1.775%	133	0.060%	16	0.007%	70	0.032%	1,606	0.724%	317	0.143%	132,238	59.643%	19	0.009%
16	Plant-In-Service - Intangible	1,017	1.775%	34	0.060%	4	0.007%	18	0.032%	415	0.724%	82	0.143%	34,180	59.643%	5	0.009%
17	*Total Electric Plant-In-Service*	13,049	1.076%	575	0.047%	483	0.040%	462	0.038%	2,021	0.167%	1,930	0.159%	879,167	72.506%	68	0.006%
18																	
19	Accm Prv for Depreciation & Amort:																
20	Accm Prv for Dpr & Amr - Prod Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
21	Accm Prv for Dpr & Amr - Transmission		0.000%		0.000%	(193)	12.500%		0.000%		0.000%		0.000%		0.000%		0.000%
22	Accm Prv for Dpr & Amr - Distribution	(3,851)	0.868%	(196)	0.050%	(13)	0.003%	(180)	0.046%		0.000%	(736)	0.189%	(291,831)	74.863%	(21)	0.005%
23	Accm Prv for Dpr & Amr - General	(1,472)	1.775%	(50)	0.060%	(6)	0.007%	(26)	0.032%	(601)	0.724%	(118)	0.143%	(49,461)	59.643%	(7)	0.009%
24	Accm Prv for Dpr & Amr - Intangible	(633)	1.767%	(21)	0.060%	(3)	0.008%	(11)	0.032%	(257)	0.717%	(51)	0.143%	(21,434)	59.805%	(3)	0.009%
25	*Total Accm Prv for Dpr & Amr*	(5,957)	1.188%	(267)	0.052%	(215)	0.042%	(218)	0.043%	(858)	0.168%	(906)	0.178%	(362,726)	71.104%	(31)	0.006%
26	*Net Plant-In-Service*	7,092	1.010%	309	0.044%	268	0.038%	244	0.035%	1,163	0.166%	1,024	0.146%	516,441	73.525%	37	0.005%
27																	
28	Plant Held For Future Use:																
29	Plant held for Future Use	23	1.738%	1	0.059%	4	0.273%	0	0.031%	9	0.709%	2	0.140%	762	58.373%	0	0.008%
30	*Total Plant Held For Future Use*	23	1.738%	1	0.059%	4	0.273%	0	0.031%	9	0.709%	2	0.140%	762	58.373%	0	0.008%
31																	
32	Construction Work In Process:																
33	CWIP - Production		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
34	CWIP - Transmission		0.000%		0.000%	22	12.500%		0.000%		0.000%		0.000%		0.000%		0.000%
35	CWIP - Distribution	139	0.870%	7	0.044%	0	0.003%	6	0.040%		0.000%	26	0.165%	12,271	76.637%	1	0.005%
36	*Total CWIP - Prod, Trans, & Distrb*	139	0.861%	7	0.043%	22	0.137%	6	0.040%		0.000%	26	0.163%	12,271	75.817%	1	0.005%
37	CWIP - General & Intangible	412	1.775%	14	0.060%	2	0.007%	7	0.032%	168	0.724%	33	0.143%	13,848	59.643%	2	0.009%
38	*Total Construction Work In Progress*	552	1.400%	21	0.053%	24	0.060%	14	0.035%	168	0.427%	60	0.151%	26,118	66.287%	3	0.007%
39																	
40	Net Nuclear Fuel:																
41	*Total Utility Plant*	7,666	1.032%	330	0.044%	295	0.040%	258	0.035%	1,341	0.180%	1,086	0.146%	543,321	73.114%	40	0.005%
42																	
43	Working Capital - Assets:																
44	Working Capital - Current & Accrued Assets	2,099	1.604%	72	0.055%	14	0.011%	40	0.031%	877	0.670%	180	0.137%	81,985	62.635%	10	0.008%
45	Working Capital - Deferred Debits	2,194	1.770%	74	0.060%	9	0.007%	39	0.032%	897	0.724%	176	0.142%	74,007	59.728%	11	0.009%
46	*Total Working Capital - Assets*	4,293	1.685%	146	0.057%	23	0.009%	79	0.031%	1,775	0.696%	356	0.140%	155,991	61.221%	21	0.008%
47																	
48	Working Capital - Liabilities:																
49	Working Capital - Other Non-Current Liabilities	(1,109)	1.775%	(37)	0.060%	(4)	0.007%	(20)	0.032%	(452)	0.724%	(89)	0.143%	(37,239)	59.643%	(5)	0.009%
50	Working Capital - Current & Accrued Liabilities	(3,438)	1.681%	(117)	0.057%	(17)	0.008%	(63)	0.031%	(1,448)	0.708%	(282)	0.138%	(125,244)	61.253%	(17)	0.008%
51	Working Capital - Deferred Credits	(682)	1.661%	(23)	0.056%	(3)	0.008%	(12)	0.030%	(297)	0.724%	(55)	0.135%	(25,274)	61.571%	(3)	0.008%
52	*Total Working Capital - Liabilities*	(5,228)	1.698%	(177)	0.057%	(25)	0.008%	(95)	0.031%	(2,197)	0.714%	(427)	0.139%	(187,758)	60.969%	(26)	0.008%
53	*Net Working Capital*	(935)	1.760%	(31)	0.058%	(2)	0.003%	(15)	0.029%	(423)	0.795%	(70)	0.132%	(31,767)	59.758%	(5)	0.009%
54	*Total Rate Base*	6,731	0.976%	300	0.043%	293	0.043%	243	0.035%	918	0.133%	1,015	0.147%	511,555	74.143%	35	0.005%
55																	
56	Note: Totals may not add due to rounding.																
57																	
58																	
59																	
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61																	
62																	
63																	
64																	

9968

SUPPORTING SCHEDULES: B-7, E-13

RECAP SCHEDULES: E-3a, E-3b

SCHEDULE E - 8a

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF RATE BASE COMPONENTS AS LISTED BELOW TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
X PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th

Rate Base Component

Line No.		Customer RTP2 Amount	RTP2 Percent	RTP3 Amount	RTP3 Percent	SL-1 Amount	SL-1 Percent	SL-2 Amount	SL-2 Percent	SST-TST Amount	SST-TST Percent	SST1-DST Amount	SST1-DST Percent	SST2-DST Amount	SST2-DST Percent	SST3-DST Amount	SST3-DST Percent
1	Electric Plant-In-Service:																
2	Production - Oil		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
3	Production - Coal		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
4	*Total Production - Steam*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
5	Nuclear - Turkey Point		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
6	Nuclear - St. Lucie 1		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
7	Nuclear - St. Lucie Common		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
8	Nuclear - St. Lucie 2		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
9	*Total Production - Nuclear*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
10	Production - Gas Turbine		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
11	*Total Production - Other*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
12	*Total Production Plant*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
13	Total Transmission Plant		0.000%		0.000%		0.000%		0.000%	1,195	34.375%		0.000%		0.000%		0.000%
14	Total Distribution Plant	112	0.012%		0.000%		0.000%		0.000%	77	0.008%	16	0.002%	12	0.001%	32	0.003%
15	Plant-In-Service - General	29	0.013%		0.000%	123	0.056%	12	0.005%	44	0.020%	3	0.001%	4	0.002%	6	0.003%
16	Plant-In-Service - Intangible	8	0.013%		0.000%	32	0.056%	3	0.005%	11	0.020%	1	0.001%	1	0.002%	2	0.003%
17	*Total Electric Plant-In-Service*	149	0.012%		0.000%	155	0.013%	15	0.001%	1,328	0.110%	20	0.002%	17	0.001%	40	0.003%
18																	
19	Accm Prv for Depreciation & Amort:																
20	Accm Prv for Dpr & Amr - Prod Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
21	Accm Prv for Dpr & Amr - Transmission		0.000%		0.000%		0.000%		0.000%	(531)	34.375%		0.000%		0.000%		0.000%
22	Accm Prv for Dpr & Amr - Distribution	(54)	0.014%		0.000%		0.000%		0.000%	(37)	0.010%	(8)	0.002%	(6)	0.002%	(16)	0.004%
23	Accm Prv for Dpr & Amr - General	(11)	0.013%		0.000%	(46)	0.056%	(4)	0.005%	(16)	0.020%	(1)	0.001%	(1)	0.002%	(2)	0.003%
24	Accm Prv for Dpr & Amr - Intangible	(5)	0.013%		0.000%	(20)	0.055%	(2)	0.005%	(7)	0.021%	0	0.001%	(1)	0.002%	(1)	0.003%
25	*Total Accm Prv for Dpr & Amr*	(69)	0.014%		0.000%	(66)	0.013%	(6)	0.001%	(592)	0.116%	(9)	0.002%	(8)	0.002%	(19)	0.004%
26	*Net Plant-In-Service*	79	0.011%		0.000%	89	0.013%	9	0.001%	736	0.105%	11	0.002%	9	0.001%	21	0.003%
27																	
28	Plant Held For Future Use:																
29	Plant held for Future Use	0	0.013%		0.000%	1	0.054%	0	0.005%	10	0.751%	0	0.001%	0	0.002%	0	0.003%
30	*Total Plant Held For Future Use*	0	0.013%		0.000%	1	0.054%	0	0.005%	10	0.751%	0	0.001%	0	0.002%	0	0.003%
31																	
32	Construction Work In Process:																
33	CWIP - Production		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
34	CWIP - Transmission		0.000%		0.000%		0.000%		0.000%	60	34.375%		0.000%		0.000%		0.000%
35	CWIP - Distribution	2	0.012%		0.000%		0.000%		0.000%	1	0.008%	0	0.002%	0	0.001%	1	0.003%
36	*Total CWIP - Prod, Trans, & Distrb*	2	0.012%		0.000%		0.000%		0.000%	61	0.376%	0	0.002%	0	0.001%	1	0.003%
37	CWIP - General & Intangible	3	0.013%		0.000%	13	0.056%	1	0.005%	5	0.020%	0	0.001%	0	0.002%	1	0.003%
38	*Total Construction Work In Progress*	5	0.013%		0.000%	13	0.033%	1	0.003%	65	0.166%	1	0.002%	1	0.002%	1	0.003%
39																	
40	Net Nuclear Fuel:																
41	*Total Utility Plant*	84	0.011%		0.000%	103	0.014%	10	0.001%	811	0.109%	11	0.002%	10	0.001%	22	0.003%
42																	
43	Working Capital - Assets:																
44	Working Capital - Current & Accrued Assets	18	0.012%		0.000%	74	0.056%	7	0.005%	39	0.029%	2	0.001%	2	0.002%	3	0.003%
45	Working Capital - Deferred Debits	16	0.013%		0.000%	69	0.056%	7	0.005%	25	0.020%	2	0.001%	2	0.002%	3	0.003%
46	*Total Working Capital - Assets*	33	0.013%		0.000%	143	0.056%	14	0.005%	63	0.025%	3	0.001%	4	0.002%	7	0.003%
47																	
48	Working Capital - Liabilities:																
49	Working Capital - Other Non-Current Liabilities	(8)	0.013%		0.000%	(35)	0.056%	(3)	0.005%	(12)	0.020%	(1)	0.001%	(1)	0.002%	(2)	0.003%
50	Working Capital - Current & Accrued Liabilities	(26)	0.013%		0.000%	(118)	0.056%	(11)	0.006%	(47)	0.023%	(3)	0.001%	(3)	0.002%	(5)	0.003%
51	Working Capital - Deferred Credits	(5)	0.012%		0.000%	(25)	0.061%	(2)	0.006%	(9)	0.021%	(1)	0.001%	(1)	0.002%	(1)	0.003%
52	*Total Working Capital - Liabilities*	(39)	0.013%		0.000%	(178)	0.058%	(17)	0.006%	(68)	0.022%	(4)	0.001%	(5)	0.002%	(8)	0.003%
53	*Net Working Capital*	(7)	0.013%		0.000%	(35)	0.066%	(3)	0.006%	(5)	0.009%	(1)	0.001%	(1)	0.002%	(1)	0.003%
54	*Total Rate Base*	78	0.011%		0.000%	68	0.010%	7	0.001%	806	0.117%	11	0.002%	9	0.001%	21	0.003%
55																	
56	Note: Totals may not add due to rounding.																
57																	
58																	
59																	
60																	
61																	
62																	
63																	
64																	

4968

SUPPORTING SCHEDULES: B-7, E-13

RECAP SCHEDULES: E-3a, E-3b

SCHEDULE E - 6a

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF RATE BASE COMPONENTS AS LISTED BELOW TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th — Rate Base Component

Line No.		Lighting Total Amount	Total Percent	CILC-1D Amount	CILC-1D Percent	CILC-1G Amount	CILC-1G Percent	CILC-1T Amount	CILC-1T Percent	CS1 Amount	CS1 Percent	CS2 Amount	CS2 Percent	GS1 Amount	GS1 Percent	GSD1 Amount	GSD1 Percent
1	Electric Plant-In-Service:																
2	Production - Oil		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
3	Production - Coal		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
4	*Total Production - Steam*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
5	Nuclear - Turkey Point		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
6	Nuclear - St. Lucie 1		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
7	Nuclear - St. Lucie Common		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
8	Nuclear - St. Lucie 2		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
9	*Total Production - Nuclear*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
10	Production - Gas Turbine		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
11	*Total Production - Other*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
12	*Total Production Plant*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
13	Total Transmission Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
14	Total Distribution Plant	329,606	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
15	Plant-In-Service - General	16,245	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
16	Plant-In-Service - Intangible	4,199	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
17	*Total Electric Plant-In-Service*	350,051	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
18																	
19	Accm Prv for Depreciation & Amort:																
20	Accm Prv for Dpr & Amr - Prod Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
21	Accm Prv for Dpr & Amr - Transmission		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
22	Accm Prv for Dpr & Amr - Distribution	(186,096)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
23	Accm Prv for Dpr & Amr - General	(6,076)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
24	Accm Prv for Dpr & Amr - Intangible	(2,724)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
25	*Total Accm Prv for Dpr & Amr*	(196,895)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
26	*Net Plant-In-Service*	153,156	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
27																	
28	Plant Held For Future Use:																
29	Plant held for Future Use	94	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
30	*Total Plant Held For Future Use*	94	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
31																	
32	Construction Work In Process:																
33	CWIP - Production		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
34	CWIP - Transmission		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
36	CWIP - Distribution	5,675	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
35	*Total CWIP - Prod, Trans, & Distrb*	5,675	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
37	CWIP - General & Intangible	1,701	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
38	*Total Construction Work In Progress*	7,376	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
39																	
40	Net Nuclear Fuel:																
41	*Total Utility Plant*	160,626	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
42																	
43	Working Capital - Assets:																
44	Working Capital - Current & Accrued Assets	16,507	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
45	Working Capital - Deferred Debits	9,273	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
46	*Total Working Capital - Assets*	25,780	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
47																	
48	Working Capital - Liabilities:																
49	Working Capital - Other Non-Current Liabilities	(4,575)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
50	Working Capital - Current & Accrued Liabilities	(20,361)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
51	Working Capital - Deferred Credits	(4,456)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
52	*Total Working Capital - Liabilities*	(29,394)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
53	*Net Working Capital*	(3,613)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
54	*Total Rate Base*	157,012	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
55																	
56	Note: Totals may not add due to rounding.																
57																	
58																	
59																	
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62																	
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8968

SUPPORTING SCHEDULES: B-7, E-13

RECAP SCHEDULES: E-3a, E-3b

SCHEDULE E - 5a

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF RATE BASE COMPONENTS AS LISTED BELOW TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th Rate Base Component

Line No.		Lighting GSLD1 Amount	GSLD1 Percent	GSLD2 Amount	GSLD2 Percent	GSLD3 Amount	GSLD3 Percent	MET Amount	MET Percent	OL-1 Amount	OL-1 Percent	OS-2 Amount	OS-2 Percent	RS1 Amount	RS1 Percent	RTP1 Amount	RTP1 Percent
1	Electric Plant-In-Service:																
2	Production - Oil		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
3	Production - Coal		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
4	*Total Production - Steam*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
5	Nuclear - Turkey Point		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
6	Nuclear - St. Lucie 1		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
7	Nuclear - St. Lucie Common		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
8	Nuclear - St. Lucie 2		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
9	*Total Production - Nuclear*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
10	Production - Gas Turbine		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
11	*Total Production - Other*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
12	*Total Production Plant*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
13	Total Transmission Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
14	Total Distribution Plant		0.000%		0.000%		0.000%		0.000%	56,492	17.139%		0.000%		0.000%		0.000%
15	Plant-In-Service - General		0.000%		0.000%		0.000%		0.000%	1,082	6.659%		0.000%		0.000%		0.000%
16	Plant-In-Service - Intangible		0.000%		0.000%		0.000%		0.000%	280	6.659%		0.000%		0.000%		0.000%
17	*Total Electric Plant-In-Service*		0.000%		0.000%		0.000%		0.000%	57,853	16.527%		0.000%		0.000%		0.000%
18																	
19	Accm Prv for Depreciation & Amort:																
20	Accm Prv for Dpr & Amr - Prod Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
21	Accm Prv for Dpr & Amr - Transmission		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
22	Accm Prv for Dpr & Amr - Distribution		0.000%		0.000%		0.000%		0.000%	(36,668)	19.495%		0.000%		0.000%		0.000%
23	Accm Prv for Dpr & Amr - General		0.000%		0.000%		0.000%		0.000%	(405)	6.659%		0.000%		0.000%		0.000%
24	Accm Prv for Dpr & Amr - Intangible		0.000%		0.000%		0.000%		0.000%	(194)	7.133%		0.000%		0.000%		0.000%
25	*Total Accm Prv for Dpr & Amr*		0.000%		0.000%		0.000%		0.000%	(37,267)	18.927%		0.000%		0.000%		0.000%
26	*Net Plant-In-Service*		0.000%		0.000%		0.000%		0.000%	20,586	13.441%		0.000%		0.000%		0.000%
27																	
28	Plant Held For Future Use:																
29	Plant held for Future Use		0.000%		0.000%		0.000%		0.000%	6	6.659%		0.000%		0.000%		0.000%
30	*Total Plant Held For Future Use*		0.000%		0.000%		0.000%		0.000%	6	6.659%		0.000%		0.000%		0.000%
31																	
32	Construction Work In Process:																
33	CWIP - Production		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
34	CWIP - Transmission		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
35	CWIP - Distribution		0.000%		0.000%		0.000%		0.000%	973	17.139%		0.000%		0.000%		0.000%
36	*Total CWIP - Prod, Trans, & Distrb*		0.000%		0.000%		0.000%		0.000%	973	17.139%		0.000%		0.000%		0.000%
37	CWIP - General & Intangible		0.000%		0.000%		0.000%		0.000%	113	6.659%		0.000%		0.000%		0.000%
38	*Total Construction Work In Progress*		0.000%		0.000%		0.000%		0.000%	1,086	14.722%		0.000%		0.000%		0.000%
39																	
40	Net Nuclear Fuel:																
41	*Total Utility Plant*		0.000%		0.000%		0.000%		0.000%	21,678	13.496%		0.000%		0.000%		0.000%
42																	
43	Working Capital - Assets:																
44	Working Capital - Current & Accrued Assets		0.000%		0.000%		0.000%		0.000%	2,364	14.323%		0.000%		0.000%		0.000%
45	Working Capital - Deferred Debits		0.000%		0.000%		0.000%		0.000%	660	7.114%		0.000%		0.000%		0.000%
46	*Total Working Capital - Assets*		0.000%		0.000%		0.000%		0.000%	3,024	11.730%		0.000%		0.000%		0.000%
47																	
48	Working Capital - Liabilities:																
49	Working Capital - Other Non-Current Liabilities		0.000%		0.000%		0.000%		0.000%	(305)	6.659%		0.000%		0.000%		0.000%
50	Working Capital - Current & Accrued Liabilities		0.000%		0.000%		0.000%		0.000%	(2,421)	11.880%		0.000%		0.000%		0.000%
51	Working Capital - Deferred Credits		0.000%		0.000%		0.000%		0.000%	(610)	13.682%		0.000%		0.000%		0.000%
52	*Total Working Capital - Liabilities*		0.000%		0.000%		0.000%		0.000%	(3,336)	11.348%		0.000%		0.000%		0.000%
53	*Net Working Capital*		0.000%		0.000%		0.000%		0.000%	(312)	8.629%		0.000%		0.000%		0.000%
54	*Total Rate Base*		0.000%		0.000%		0.000%		0.000%	21,366	13.608%		0.000%		0.000%		0.000%
55																	
56	Note: Totals may not add due to rounding.																
57																	
58																	
59																	
60																	
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64																	

SUPPORTING SCHEDULES: B-7, E-13

RECAP SCHEDULES: E-3a, E-3b

SCHEDULE E - 5e

COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF RATE BASE COMPONENTS AS LISTED BELOW TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th

Rate Base Component

Line No.		Lighting RTP2 Amount	RTP2 Percent	RTP3 Amount	RTP3 Percent	SL-1 Amount	SL-1 Percent	SL-2 Amount	SL-2 Percent	SST-TST Amount	SST-TST Percent	SST1-DST Amount	SST1-DST Percent	SST2-DST Amount	SST2-DST Percent	SST3-DST Amount	SST3-DST Percent
1	**Electric Plant-In-Service:**																
2	Production - Oil		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
3	Production - Coal		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
4	*Total Production - Steam*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
5	Nuclear - Turkey Point		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
6	Nuclear - St. Lucie 1		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
7	Nuclear - St. Lucie Common		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
8	Nuclear - St. Lucie 2		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
9	*Total Production - Nuclear*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
10	Production - Gas Turbine		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
11	*Total Production - Other*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
12	*Total Production Plant*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
13	Total Transmission Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
14	Total Distribution Plant		0.000%		0.000%	268,546	81.474%	4,570	1.387%		0.000%		0.000%		0.000%		0.000%
15	Plant-In-Service - General		0.000%		0.000%	14,909	91.779%	254	1.562%		0.000%		0.000%		0.000%		0.000%
16	Plant-In-Service - Intangible		0.000%		0.000%	3,854	91.779%	66	1.562%		0.000%		0.000%		0.000%		0.000%
17	*Total Electric Plant-In-Service*		0.000%		0.000%	287,309	82.076%	4,889	1.397%		0.000%		0.000%		0.000%		0.000%
18																	
19	**Accm Prv for Depreciation & Amort:**																
20	Accm Prv for Dpr & Amr - Prod Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
21	Accm Prv for Dpr & Amr - Transmission		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
22	Accm Prv for Dpr & Amr - Distribution		0.000%		0.000%	(148,893)	79.158%	(2,534)	1.347%		0.000%		0.000%		0.000%		0.000%
23	Accm Prv for Dpr & Amr - General		0.000%		0.000%	(5,577)	91.779%	(95)	1.562%		0.000%		0.000%		0.000%		0.000%
24	Accm Prv for Dpr & Amr - Intangible		0.000%		0.000%	(2,487)	91.313%	(42)	1.554%		0.000%		0.000%		0.000%		0.000%
25	*Total Accm Prv for Dpr & Amr*		0.000%		0.000%	(156,957)	79.718%	(2,671)	1.357%		0.000%		0.000%		0.000%		0.000%
26	*Net Plant-In-Service*		0.000%		0.000%	130,352	85.110%	2,218	1.448%		0.000%		0.000%		0.000%		0.000%
27																	
28	**Plant Held For Future Use:**																
29	Plant held for Future Use		0.000%		0.000%	86	91.779%	1	1.562%		0.000%		0.000%		0.000%		0.000%
30	*Total Plant Held For Future Use*		0.000%		0.000%	86	91.779%	1	1.562%		0.000%		0.000%		0.000%		0.000%
31																	
32	**Construction Work In Process:**																
33	CWIP - Production		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
34	CWIP - Transmission		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
35	CWIP - Distribution		0.000%		0.000%	4,824	81.474%	79	1.387%		0.000%		0.000%		0.000%		0.000%
36	*Total CWIP - Prod, Trans, & Distrb*		0.000%		0.000%	4,824	81.474%	79	1.387%		0.000%		0.000%		0.000%		0.000%
37	CWIP - General & Intangible		0.000%		0.000%	1,561	91.779%	27	1.562%		0.000%		0.000%		0.000%		0.000%
38	*Total Construction Work In Progress*		0.000%		0.000%	6,185	83.851%	105	1.427%		0.000%		0.000%		0.000%		0.000%
39																	
40	**Net Nuclear Fuel:**																
41	*Total Utility Plant*		0.000%		0.000%	136,622	85.056%	2,325	1.447%		0.000%		0.000%		0.000%		0.000%
42																	
43	**Working Capital - Assets:**																
44	Working Capital - Current & Accrued Assets		0.000%		0.000%	13,908	84.243%	237	1.434%		0.000%		0.000%		0.000%		0.000%
45	Working Capital - Deferred Debits		0.000%		0.000%	8,469	91.332%	144	1.554%		0.000%		0.000%		0.000%		0.000%
46	*Total Working Capital - Assets*		0.000%		0.000%	22,376	86.793%	381	1.477%		0.000%		0.000%		0.000%		0.000%
47																	
48	**Working Capital - Liabilities:**																
49	Working Capital - Other Non-Current Liabilities		0.000%		0.000%	(4,199)	91.779%	(71)	1.562%		0.000%		0.000%		0.000%		0.000%
50	Working Capital - Current & Accrued Liabilities		0.000%		0.000%	(17,640)	86.637%	(300)	1.474%		0.000%		0.000%		0.000%		0.000%
51	Working Capital - Deferred Credits		0.000%		0.000%	(3,783)	84.864%	(64)	1.444%		0.000%		0.000%		0.000%		0.000%
52	*Total Working Capital - Liabilities*		0.000%		0.000%	(25,622)	87.168%	(436)	1.483%		0.000%		0.000%		0.000%		0.000%
53	*Net Working Capital*		0.000%		0.000%	(3,246)	89.843%	(55)	1.529%		0.000%		0.000%		0.000%		0.000%
54	*Total Rate Base*		0.000%		0.000%	133,376	84.946%	2,270	1.446%		0.000%		0.000%		0.000%		0.000%
55																	
56	**Note: Totals may not add due to rounding.**																
57																	
58																	
59																	
60																	
61																	
62																	
63																	
64																	

0970

SUPPORTING SCHEDULES: B-7, E-13

RECAP SCHEDULES: E-3a, E-3b

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 5b

SCHEDULE E - 5b

COST OF SERVICE STUDY - ALLOCATION OF EXPENSE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF TEST YEAR EXPENSES TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th — Expense Component

Line No.		Total Amount	Total Percent	CILC-1D Amount	CILC-1D Percent	CILC-1G Amount	CILC-1G Percent	CILC-1T Amount	CILC-1T Percent	CS1 Amount	CS1 Percent	CS2 Amount	CS2 Percent	GS1 Amount	GS1 Percent
1	**Operating & Maintenance Expense:**														
2	Production O&M - Steam	(129,196)	100.000%	(3,661)	2.834%	(323)	0.250%	(1,692)	1.310%	(283)	0.219%	(104)	0.080%	(7,950)	6.153%
3	Production O&M - Nuclear	(258,608)	100.000%	(7,204)	2.786%	(637)	0.246%	(3,316)	1.282%	(559)	0.216%	(205)	0.079%	(15,908)	6.151%
4	Production O&M - Other	(103,931)	100.000%	(2,473)	2.379%	(221)	0.213%	(1,089)	1.048%	(200)	0.192%	(73)	0.070%	(6,375)	6.134%
5	*Total Production O&M Expense*	(491,734)	100.000%	(13,338)	2.713%	(1,181)	0.240%	(6,098)	1.240%	(1,041)	0.212%	(382)	0.078%	(30,233)	6.148%
6															
7	Transmission O&M	(42,153)	100.000%	(1,025)	2.432%	(92)	0.217%	(471)	1.118%	(82)	0.195%	(30)	0.072%	(2,585)	6.132%
8	Distribution O&M	(261,201)	100.000%	(4,044)	1.548%	(395)	0.151%	(6)	0.002%	(378)	0.145%	(133)	0.051%	(17,423)	6.670%
9	*Total Prod, Trans & Dist O&M Expense*	(795,089)	100.000%	(18,408)	2.315%	(1,667)	0.210%	(6,575)	0.827%	(1,502)	0.189%	(545)	0.069%	(50,241)	6.319%
10															
11	Customer Account Expense	(105,762)	100.000%	(461)	0.436%	(158)	0.149%	(31)	0.030%	(80)	0.076%	(7)	0.007%	(13,851)	13.096%
12	Customer Service & Info	(18,289)	100.000%	(2)	0.009%	(1)	0.003%	0	0.000%	0	0.001%	0	0.000%	(1,615)	8.832%
13	*Total Customer Accnt & Information Expense*	(124,051)	100.000%	(463)	0.373%	(158)	0.128%	(31)	0.025%	(81)	0.065%	(7)	0.006%	(15,466)	12.468%
14															
15	Total General & Administrative Exp	(277,245)	100.000%	(4,902)	1.768%	(502)	0.181%	(1,509)	0.544%	(419)	0.151%	(147)	0.053%	(20,870)	7.528%
16	*Total Operating & Maintenance Expense*	(1,196,384)	100.000%	(23,772)	1.987%	(2,328)	0.195%	(8,115)	0.678%	(2,002)	0.167%	(699)	0.058%	(86,577)	7.237%
17															
18	**Depreciation & Amortization Expense:**														
19	Depr & Amort Exp - Production	(473,357)	100.000%	(11,519)	2.433%	(1,029)	0.217%	(5,109)	1.079%	(924)	0.195%	(339)	0.072%	(29,047)	6.136%
20	Depr & Amort Exp - Transmission	(53,198)	100.000%	(1,293)	2.430%	(115)	0.217%	(615)	1.156%	(104)	0.195%	(38)	0.071%	(3,260)	6.127%
21	Depr & Amort Exp - Distribution	(251,936)	100.000%	(3,559)	1.413%	(355)	0.141%	(4)	0.002%	(339)	0.135%	(118)	0.047%	(15,960)	6.335%
22	*Total Depr & Amor Exp - Prod, Trans & Distr*	(778,491)	100.000%	(16,371)	2.103%	(1,499)	0.193%	(5,728)	0.736%	(1,367)	0.176%	(495)	0.064%	(48,266)	6.200%
23	Depr & Amort Exp - Intangible	(47,488)	100.000%	(849)	1.788%	(87)	0.183%	(273)	0.575%	(72)	0.152%	(25)	0.053%	(3,588)	7.555%
24	Depr & Amort Exp - General	(76,687)	100.000%	(1,496)	1.950%	(144)	0.187%	(481)	0.627%	(127)	0.165%	(45)	0.059%	(5,242)	6.836%
25	*Total Depreciation & Amortization Expense*	(902,666)	100.000%	(18,715)	2.073%	(1,730)	0.192%	(6,482)	0.718%	(1,566)	0.173%	(565)	0.063%	(57,096)	6.325%
26															
27	**Taxes Other Than Income Tax:**														
28	Taxes other than Income - Other Taxes	(271)	100.000%	(5)	1.945%	0	0.182%	(1)	0.525%	0	0.167%	0	0.060%	(18)	6.534%
29	Taxes other than Income - Real/Pers Prop	(172,005)	100.000%	(3,345)	1.945%	(314)	0.182%	(903)	0.525%	(288)	0.167%	(103)	0.060%	(11,238)	6.534%
30	Taxes other than Income - Payroll Taxes	(43,462)	100.000%	(777)	1.788%	(80)	0.183%	(250)	0.575%	(66)	0.152%	(23)	0.053%	(3,284)	7.555%
31	Taxes other than Income - Revenue Related	(57,430)	100.000%	(796)	1.386%	(89)	0.156%	(246)	0.428%	(84)	0.146%	(29)	0.051%	(4,425)	7.705%
32	*Total Taxes other than Income Tax*	(273,168)	100.000%	(4,924)	1.802%	(483)	0.177%	(1,400)	0.512%	(438)	0.160%	(156)	0.057%	(18,965)	6.942%
33															
34	**Income Taxes:**														
35	State Income Tax Expense	(70,376)	100.000%	(1,176)	1.671%	(191)	0.271%	(312)	0.443%	(57)	0.081%	(19)	0.026%	(6,713)	9.539%
36	Federal Income Tax Expense	(342,193)	100.000%	(5,719)	1.671%	(926)	0.271%	(1,515)	0.443%	(279)	0.081%	(91)	0.026%	(32,642)	9.539%
37	Amortization of ITC	19,844	100.000%	386	1.945%	36	0.182%	104	0.525%	33	0.167%	12	0.060%	1,297	6.534%
38	*Total Income Taxes*	(392,725)	100.000%	(6,510)	1.658%	(1,081)	0.275%	(1,723)	0.439%	(303)	0.077%	(97)	0.025%	(38,059)	9.691%
39															
40	**Gain or Loss on Sale of Plant:**														
41	Gain or Loss on Sale of Plant	1,474	100.000%	31	2.127%	3	0.189%		0.000%	3	0.192%	1	0.070%	98	6.637%
42	*Gain or Loss on Sale of Plant*	1,474	100.000%	31	2.127%	3	0.189%		0.000%	3	0.192%	1	0.070%	98	6.637%
43	*Total Operating Expenses*	(2,763,469)	100.000%	(53,889)	1.950%	(5,619)	0.203%	(17,720)	0.641%	(4,306)	0.156%	(1,517)	0.055%	(200,599)	7.259%
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8972

SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-3a, E-3b

SCHEDULE E - 5b

COST OF SERVICE STUDY - ALLOCATION OF EXPENSE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF TEST YEAR EXPENSES TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Line No.	Allocation Methodology: 12CP and 1/13th / Expense Component	GSD1 Amount	GSD1 Percent	GSLD1 Amount	GSLD1 Percent	GSLD2 Amount	GSLD2 Percent	GSLD3 Amount	GSLD3 Percent	MET Amount	MET Percent	OL-1 Amount	OL-1 Percent	OS-2 Amount	OS-2 Percent
1	**Operating & Maintenance Expense:**														
2	Production O&M - Steam	(28,231)	21.851%	(12,141)	9.398%	(1,509)	1.168%	(197)	0.152%	(113)	0.087%	(116)	0.090%	(22)	0.017%
3	Production O&M - Nuclear	(56,060)	21.678%	(24,079)	9.311%	(2,978)	1.151%	(387)	0.150%	(227)	0.088%	(216)	0.083%	(43)	0.017%
4	Production O&M - Other	(21,010)	20.216%	(8,917)	8.580%	(1,051)	1.012%	(135)	0.130%	(94)	0.090%	(32)	0.030%	(12)	0.012%
5	*Total Production O&M Expense*	(105,302)	21.414%	(45,137)	9.179%	(5,538)	1.126%	(719)	0.146%	(434)	0.088%	(363)	0.074%	(78)	0.016%
6															
7	Transmission O&M	(8,597)	20.395%	(3,655)	8.671%	(434)	1.030%	(60)	0.142%	(38)	0.090%	(16)	0.037%	(5)	0.012%
8	Distribution O&M	(42,790)	16.382%	(17,092)	6.544%	(1,783)	0.683%	(1)	0.000%	(146)	0.056%	(3,133)	1.200%	(245)	0.094%
9	*Total Prod, Trans & Dist O&M Expense*	(156,689)	19.707%	(65,884)	8.286%	(7,755)	0.975%	(780)	0.098%	(618)	0.078%	(3,512)	0.442%	(328)	0.041%
10															
11	Customer Account Expense	(30,200)	28.554%	(2,188)	2.069%	(87)	0.082%	(6)	0.006%	(34)	0.032%	(1,076)	1.017%	(159)	0.150%
12	Customer Service & Info	(389)	2.129%	(12)	0.064%	0	0.002%	0	0.000%	0	0.001%	(35)	0.192%	(1)	0.006%
13	*Total Customer Accnt & Information Expense*	(30,589)	24.658%	(2,199)	1.773%	(87)	0.070%	(6)	0.005%	(34)	0.028%	(1,111)	0.895%	(160)	0.129%
14															
15	Total General & Administrative Exp	(56,159)	20.256%	(18,740)	6.759%	(2,049)	0.739%	(189)	0.068%	(191)	0.069%	(968)	0.349%	(171)	0.062%
16	*Total Operating & Maintenance Expense*	(243,436)	20.348%	(86,823)	7.257%	(9,892)	0.827%	(976)	0.082%	(843)	0.071%	(5,591)	0.467%	(659)	0.055%
17															
18	**Depreciation & Amortization Expense:**														
19	Depr & Amort Exp - Production	(96,616)	20.411%	(41,075)	8.677%	(4,877)	1.030%	(628)	0.133%	(426)	0.090%	(177)	0.037%	(59)	0.012%
20	Depr & Amort Exp - Transmission	(10,842)	20.381%	(4,609)	8.665%	(547)	1.029%	(80)	0.151%	(48)	0.090%	(20)	0.037%	(7)	0.012%
21	Depr & Amort Exp - Distribution	(38,865)	15.427%	(15,253)	6.054%	(1,580)	0.627%	(1)	0.000%	(124)	0.049%	(4,046)	1.606%	(235)	0.093%
22	*Total Depr & Amor Exp - Prod, Trans & Distr*	(146,323)	18.796%	(60,937)	7.828%	(7,004)	0.900%	(710)	0.091%	(599)	0.077%	(4,244)	0.545%	(300)	0.038%
23	Depr & Amort Exp - Intangible	(9,712)	20.453%	(3,228)	6.798%	(354)	0.746%	(34)	0.072%	(33)	0.070%	(151)	0.319%	(28)	0.059%
24	Depr & Amort Exp - General	(14,910)	19.442%	(5,653)	7.372%	(635)	0.828%	(60)	0.078%	(56)	0.073%	(275)	0.358%	(39)	0.051%
25	*Total Depreciation & Amortization Expense*	(170,945)	18.936%	(69,819)	7.735%	(7,993)	0.886%	(804)	0.089%	(688)	0.076%	(4,669)	0.517%	(367)	0.041%
26															
27	**Taxes Other Than Income Tax:**														
28	Taxes other than Income - Other Taxes	(50)	18.487%	(20)	7.487%	(2)	0.837%	0	0.066%	0	0.071%	(1)	0.319%	0	0.056%
29	Taxes other than Income - Real/Pers Prop	(31,799)	18.487%	(12,879)	7.487%	(1,440)	0.837%	(114)	0.066%	(122)	0.071%	(548)	0.319%	(97)	0.056%
30	Taxes other than Income - Payroll Taxes	(8,889)	20.453%	(2,954)	6.798%	(324)	0.746%	(31)	0.072%	(30)	0.070%	(138)	0.319%	(26)	0.059%
31	Taxes other than Income - Revenue Related	(10,792)	18.791%	(3,738)	6.508%	(452)	0.787%	(46)	0.080%	(40)	0.069%	(199)	0.347%	(20)	0.034%
32	*Total Taxes other than Income Tax*	(51,530)	18.864%	(19,591)	7.172%	(2,219)	0.812%	(191)	0.070%	(192)	0.070%	(887)	0.325%	(143)	0.052%
33															
34	**Income Taxes:**														
35	State Income Tax Expense	(11,177)	15.882%	(2,744)	3.899%	(417)	0.593%	(46)	0.066%	(40)	0.057%	(46)	0.065%	1	-0.002%
36	Federal Income Tax Expense	(54,346)	15.882%	(13,342)	3.899%	(2,029)	0.593%	(225)	0.066%	(196)	0.057%	(221)	0.065%	6	-0.002%
37	Amortization of ITC	3,669	18.487%	1,486	7.487%	166	0.837%	13	0.066%	14	0.071%	63	0.319%	11	0.056%
38	*Total Income Taxes*	(61,854)	15.750%	(14,600)	3.718%	(2,280)	0.581%	(258)	0.066%	(222)	0.057%	(204)	0.052%	18	-0.005%
39															
40	**Gain or Loss on Sale of Plant:**														
41	Gain or Loss on Sale of Plant	283	19.205%	126	8.552%	14	0.930%		0.000%	1	0.084%	2	0.148%	2	0.111%
42	*Gain or Loss on Sale of Plant*	283	19.205%	126	8.552%	14	0.930%		0.000%	1	0.084%	2	0.148%	2	0.111%
43	*Total Operating Expenses*	(527,483)	19.088%	(190,708)	6.901%	(22,371)	0.810%	(2,228)	0.081%	(1,944)	0.070%	(11,349)	0.411%	(1,149)	0.042%
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50	Note: Totals may not add due to rounding.														
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SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-3a, E-3b

SCHEDULE E - 5b

COST OF SERVICE STUDY - ALLOCATION OF EXPENSE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF TEST YEAR EXPENSES TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th	Expense Component													
Line No.		RS1 Amount	RS1 Percent	RTP1 Amount	RTP1 Percent	RTP2 Amount	RTP2 Percent	RTP3 Amount	RTP3 Percent	SL-1 Amount	SL-1 Percent	SL-2 Amount	SL-2 Percent	SST-TST Amount	SST-TST Percent
1	**Operating & Maintenance Expense:**														
2	Production O&M - Steam	(71,846)	55.610%	(85)	0.066%	(253)	0.196%	(15)	0.011%	(401)	0.310%	(103)	0.080%	(79)	0.061%
3	Production O&M - Nuclear	(144,854)	56.013%	(166)	0.064%	(497)	0.192%	(29)	0.011%	(747)	0.289%	(202)	0.078%	(154)	0.060%
4	Production O&M - Other	(61,744)	59.409%	(51)	0.050%	(164)	0.158%	(11)	0.010%	(112)	0.108%	(66)	0.063%	(46)	0.044%
5	*Total Production O&M Expense*	(278,444)	56.625%	(303)	0.062%	(914)	0.186%	(54)	0.011%	(1,260)	0.256%	(371)	0.075%	(280)	0.057%
6															
7	Transmission O&M	(24,833)	58.912%	(22)	0.051%	(68)	0.162%	(4)	0.010%	(56)	0.132%	(27)	0.065%	(30)	0.072%
8	Distribution O&M	(156,363)	59.863%	(97)	0.037%	(331)	0.127%		0.000%	(16,382)	6.272%	(360)	0.138%	(3)	0.001%
9	*Total Prod, Trans & Dist O&M Expense*	(459,640)	57.810%	(421)	0.053%	(1,313)	0.165%	(58)	0.007%	(17,698)	2.226%	(758)	0.095%	(313)	0.039%
10															
11	Customer Account Expense	(57,299)	54.177%	(10)	0.010%	(15)	0.014%		0.000%	(70)	0.066%	(7)	0.006%	(16)	0.015%
12	Customer Service & Info	(16,202)	88.590%	0	0.000%	0	0.000%		0.000%	(28)	0.154%	(3)	0.015%	0	0.000%
13	*Total Customer Accnt & Information Expense*	(73,501)	59.251%	(11)	0.008%	(15)	0.012%		0.000%	(98)	0.079%	(9)	0.008%	(16)	0.013%
14															
15	Total General & Administrative Exp	(164,490)	59.330%	(107)	0.039%	(338)	0.122%	(14)	0.005%	(5,094)	1.837%	(203)	0.073%	(77)	0.028%
16	*Total Operating & Maintenance Expense*	(697,631)	58.312%	(539)	0.045%	(1,667)	0.139%	(73)	0.006%	(22,890)	1.913%	(970)	0.081%	(407)	0.034%
17															
18	**Depreciation & Amortization Expense:**														
19	Depr & Amort Exp - Production	(279,073)	58.956%	(244)	0.051%	(770)	0.163%	(49)	0.010%	(626)	0.132%	(309)	0.065%	(220)	0.046%
20	Depr & Amort Exp - Transmission	(31,317)	58.869%	(27)	0.051%	(86)	0.162%	(5)	0.010%	(70)	0.132%	(35)	0.065%	(52)	0.097%
21	Depr & Amort Exp - Distribution	(151,860)	60.277%	(88)	0.035%	(284)	0.113%		0.000%	(18,792)	7.459%	(392)	0.155%	(2)	0.001%
22	*Total Depr & Amor Exp - Prod, Trans & Distr*	(462,250)	59.378%	(359)	0.046%	(1,140)	0.146%	(54)	0.007%	(19,488)	2.503%	(735)	0.094%	(274)	0.035%
23	Depr & Amort Exp - Intangible	(28,098)	59.170%	(18)	0.039%	(58)	0.123%	(3)	0.005%	(808)	1.702%	(34)	0.072%	(13)	0.028%
24	Depr & Amort Exp - General	(45,929)	59.892%	(33)	0.043%	(105)	0.136%	(5)	0.006%	(1,338)	1.745%	(59)	0.077%	(25)	0.032%
25	*Total Depreciation & Amortization Expense*	(536,277)	59.410%	(410)	0.045%	(1,303)	0.144%	(61)	0.007%	(21,634)	2.397%	(828)	0.092%	(312)	0.035%
26															
27	**Taxes Other Than Income Tax:**														
26	Taxes other than Income - Other Taxes	(166)	61.165%	0	0.044%	0	0.141%	0	0.005%	(5)	1.760%	0	0.076%	0	0.030%
29	Taxes other than Income - Real/Pers Prop	(105,207)	61.165%	(75)	0.044%	(242)	0.141%	(8)	0.005%	(3,028)	1.760%	(130)	0.076%	(52)	0.030%
30	Taxes other than Income - Payroll Taxes	(25,717)	59.170%	(17)	0.039%	(53)	0.123%	(2)	0.005%	(740)	1.702%	(31)	0.072%	(12)	0.028%
31	Taxes other than Income - Revenue Related	(35,504)	61.822%	(25)	0.043%	(70)	0.123%	(3)	0.006%	(762)	1.326%	(49)	0.085%	(36)	0.062%
32	*Total Taxes other than Income Tax*	(166,594)	60.986%	(117)	0.043%	(366)	0.134%	(14)	0.005%	(4,534)	1.660%	(210)	0.077%	(100)	0.037%
33															
34	**Income Taxes:**														
35	State Income Tax Expense	(47,502)	67.497%	(24)	0.034%	(50)	0.071%	(3)	0.004%	315	-0.448%	(56)	0.080%	(86)	0.123%
36	Federal Income Tax Expense	(230,970)	67.497%	(117)	0.034%	(244)	0.071%	(13)	0.004%	1,534	-0.448%	(274)	0.080%	(420)	0.123%
37	Amortization of ITC	12,138	61.165%	9	0.044%	28	0.141%	1	0.005%	349	1.760%	15	0.076%	6	0.030%
38	*Total Income Taxes*	(266,334)	67.817%	(132)	0.034%	(267)	0.068%	(14)	0.004%	2,199	-0.560%	(316)	0.080%	(500)	0.127%
39															
40	**Gain or Loss on Sale of Plant:**														
41	Gain or Loss on Sale of Plant	896	60.811%	1	0.049%	3	0.183%		0.000%	9	0.604%	1	0.051%		0.000%
42	*Gain or Loss on Sale of Plant*	896	60.811%	1	0.049%	3	0.183%		0.000%	9	0.604%	1	0.051%		0.000%
43	*Total Operating Expenses*	(1,665,940)	60.284%	(1,197)	0.043%	(3,600)	0.130%	(162)	0.006%	(46,851)	1.695%	(2,323)	0.084%	(1,319)	0.048%
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50	Note: Totals may not add due to rounding.														
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SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-3a, E-3b

SCHEDULE E - 5b

COST OF SERVICE STUDY - ALLOCATION OF EXPENSE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF TEST YEAR EXPENSES TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th — **Expense Component**

Line No.		SST1-DST Amount	SST1-DST Percent	SST2-DST Amount	SST2-DST Percent	SST3-DST Amount	SST3-DST Percent
1	**Operating & Maintenance Expense:**						
2	Production O&M - Steam	0	0.000%	(8)	0.007%	(62)	0.048%
3	Production O&M - Nuclear	0	0.000%	(17)	0.006%	(124)	0.048%
4	Production O&M - Other	0	0.000%	(6)	0.005%	(47)	0.046%
5	*Total Production O&M Expense*	0	0.000%	(30)	0.006%	(234)	0.048%
6							
7	Transmission O&M	0	0.000%	(2)	0.005%	(19)	0.046%
8	Distribution O&M	(1)	0.000%	(16)	0.006%	(78)	0.030%
9	*Total Prod, Trans & Dist O&M Expense*	(1)	0.000%	(49)	0.006%	(332)	0.042%
10							
11	Customer Account Expense	(1)	0.001%	(2)	0.002%	(3)	0.003%
12	Customer Service & Info	0	0.000%	0	0.000%	0	0.000%
13	*Total Customer Accnt & Information Expense*	(1)	0.001%	(2)	0.002%	(3)	0.002%
14							
15	Total General & Administrative Exp	(1)	0.000%	(14)	0.005%	(91)	0.033%
16	*Total Operating & Maintenance Expense*	(3)	0.000%	(65)	0.005%	(426)	0.036%
17							
18	**Depreciation & Amortization Expense:**						
19	Depr & Amort Exp - Production	0	0.000%	(26)	0.005%	(218)	0.046%
20	Depr & Amort Exp - Transmission	0	0.000%	(3)	0.005%	(24)	0.046%
21	Depr & Amort Exp - Distribution	(1)	0.000%	(14)	0.006%	(64)	0.025%
22	*Total Depr & Amor Exp - Prod, Trans & Distr*	(1)	0.000%	(43)	0.006%	(306)	0.039%
23	Depr & Amort Exp - Intangible	0	0.000%	(2)	0.005%	(16)	0.033%
24	Depr & Amort Exp - General	0	0.000%	(4)	0.005%	(28)	0.036%
25	*Total Depreciation & Amortization Expense*	(1)	0.000%	(49)	0.005%	(350)	0.039%
26							
27	**Taxes Other Than Income Tax:**						
28	Taxes other than Income - Other Taxes	0	0.000%	0	0.006%	0	0.036%
29	Taxes other than Income - Real/Pers Prop	0	0.000%	(10)	0.006%	(63)	0.036%
30	Taxes other than Income - Payroll Taxes	0	0.000%	(2)	0.005%	(14)	0.033%
31	Taxes other than Income - Revenue Related	0	0.000%	(3)	0.006%	(22)	0.039%
32	*Total Taxes other than Income Tax*	0	0.000%	(15)	0.006%	(100)	0.036%
33							
34	**Income Taxes:**						
35	State Income Tax Expense	0	0.000%	(4)	0.006%	(29)	0.041%
36	Federal Income Tax Expense	0	0.000%	(21)	0.006%	(142)	0.041%
37	Amortization of ITC	0	0.000%	1	0.006%	7	0.036%
38	*Total Income Taxes*	0	0.000%	(24)	0.006%	(164)	0.042%
39							
40	**Gain or Loss on Sale of Plant:**						
41	Gain or Loss on Sale of Plant	0	0.000%	0	0.009%	1	0.048%
42	*Gain or Loss on Sale of Plant*	0	0.000%	0	0.009%	1	0.048%
43	*Total Operating Expenses*	(5)	0.000%	(153)	0.006%	(1,038)	0.038%
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50	Note: Totals may not add due to rounding.						
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8975

SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-3a, E-3b

SCHEDULE E - 5b

COST OF SERVICE STUDY - ALLOCATION OF EXPENSE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF TEST YEAR EXPENSES TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th — Expense Component

Line No.		Demand Total Amount	Total Percent	CILC-1D Amount	CILC-1D Percent	CILC-1G Amount	CILC-1G Percent	CILC-1T Amount	CILC-1T Percent	CS1 Amount	CS1 Percent	CS2 Amount	CS2 Percent	GS1 Amount	GS1 Percent
1	**Operating & Maintenance Expense:**														
2	Production O&M - Steam	(47,157)	100.000%	(1,121)	2.378%	(100)	0.213%	(494)	1.048%	(91)	0.192%	(33)	0.070%	(2,893)	6.134%
3	Production O&M - Nuclear	(111,769)	100.000%	(2,658)	2.378%	(238)	0.213%	(1,171)	1.048%	(215)	0.192%	(79)	0.070%	(6,856)	6.134%
4	Production O&M - Other	(103,784)	100.000%	(2,468)	2.378%	(221)	0.213%	(1,087)	1.048%	(199)	0.192%	(73)	0.070%	(6,366)	6.134%
5	*Total Production O&M Expense*	(262,711)	100.000%	(6,248)	2.378%	(559)	0.213%	(2,752)	1.048%	(504)	0.192%	(185)	0.070%	(16,115)	6.134%
6															
7	Transmission O&M	(38,881)	100.000%	(925)	2.378%	(83)	0.213%	(407)	1.048%	(75)	0.192%	(27)	0.070%	(2,385)	6.134%
8	Distribution O&M	(204,581)	100.000%	(3,970)	1.940%	(375)	0.183%		0.000%	(370)	0.181%	(132)	0.064%	(13,481)	6.590%
9	*Total Prod, Trans & Dist O&M Expense*	(506,174)	100.000%	(11,142)	2.201%	(1,016)	0.201%	(3,159)	0.624%	(949)	0.187%	(344)	0.068%	(31,981)	6.318%
10															
11	Customer Account Expense		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
12	Customer Service & Info		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
13	*Total Customer Accnt & Information Expense*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
14															
15	Total General & Administrative Exp	(210,251)	100.000%	(4,651)	2.212%	(424)	0.202%	(1,477)	0.702%	(392)	0.187%	(142)	0.068%	(13,178)	6.268%
16	*Total Operating & Maintenance Expense*	(716,424)	100.000%	(15,794)	2.204%	(1,440)	0.201%	(4,636)	0.647%	(1,341)	0.187%	(486)	0.068%	(45,159)	6.303%
17															
18	**Depreciation & Amortization Expense:**														
19	Depr & Amort Exp - Production	(436,945)	100.000%	(10,391)	2.378%	(930)	0.213%	(4,577)	1.048%	(839)	0.192%	(308)	0.070%	(26,802)	6.134%
20	Depr & Amort Exp - Transmission	(49,034)	100.000%	(1,166)	2.378%	(104)	0.213%	(514)	1.048%	(94)	0.192%	(35)	0.070%	(3,008)	6.134%
21	Depr & Amort Exp - Distribution	(200,079)	100.000%	(3,481)	1.740%	(339)	0.169%		0.000%	(329)	0.165%	(116)	0.058%	(12,892)	6.443%
22	*Total Depr & Amor Exp - Prod, Trans & Distr*	(686,057)	100.000%	(15,039)	2.192%	(1,373)	0.200%	(5,091)	0.742%	(1,262)	0.184%	(458)	0.067%	(42,701)	6.224%
23	Depr & Amort Exp - Intangible	(35,951)	100.000%	(804)	2.237%	(73)	0.203%	(267)	0.743%	(67)	0.188%	(25)	0.068%	(2,249)	6.256%
24	Depr & Amort Exp - General	(63,769)	100.000%	(1,395)	2.188%	(127)	0.200%	(441)	0.692%	(118)	0.185%	(43)	0.067%	(3,990)	6.257%
25	*Total Depreciation & Amortization Expense*	(785,777)	100.000%	(17,238)	2.194%	(1,573)	0.200%	(5,799)	0.738%	(1,448)	0.184%	(525)	0.067%	(48,940)	6.228%
26															
27	**Taxes Other Than Income Tax:**														
28	Taxes other than Income - Other Taxes	(236)	100.000%	(5)	2.092%	0	0.193%	(1)	0.532%	0	0.181%	0	0.065%	(15)	6.303%
29	Taxes other than Income - Real/Pers Prop	(149,716)	100.000%	(3,133)	2.092%	(289)	0.193%	(797)	0.532%	(270)	0.181%	(98)	0.065%	(9,437)	6.303%
30	Taxes other than Income - Payroll Taxes	(32,903)	100.000%	(736)	2.237%	(67)	0.203%	(245)	0.743%	(62)	0.188%	(22)	0.068%	(2,058)	6.256%
31	Taxes other than Income - Revenue Related	(45,622)	100.000%	(666)	1.459%	(74)	0.162%	(189)	0.415%	(69)	0.152%	(25)	0.054%	(3,337)	7.315%
32	*Total Taxes other than Income Tax*	(228,478)	100.000%	(4,539)	1.987%	(430)	0.188%	(1,232)	0.539%	(402)	0.176%	(145)	0.063%	(14,847)	6.498%
33															
34	**Income Taxes:**														
35	State Income Tax Expense	(62,552)	100.000%	(1,097)	1.753%	(175)	0.280%	(275)	0.439%	(52)	0.083%	(17)	0.027%	(5,710)	9.129%
36	Federal Income Tax Expense	(304,150)	100.000%	(5,332)	1.753%	(853)	0.280%	(1,335)	0.439%	(253)	0.083%	(83)	0.027%	(27,765)	9.129%
37	Amortization of ITC	17,273	100.000%	361	2.092%	33	0.193%	92	0.532%	31	0.181%	11	0.065%	1,089	6.303%
38	*Total Income Taxes*	(349,429)	100.000%	(6,067)	1.736%	(995)	0.285%	(1,518)	0.434%	(274)	0.079%	(89)	0.025%	(32,386)	9.268%
39															
40	**Gain or Loss on Sale of Plant:**														
41	Gain or Loss on Sale of Plant	1,474	100.000%	31	2.127%	3	0.189%		0.000%	3	0.192%	1	0.070%	98	6.637%
42	*Gain or Loss on Sale of Plant*	1,474	100.000%	31	2.127%	3	0.189%		0.000%	3	0.192%	1	0.070%	98	6.637%
43	*Total Operating Expenses*	(2,078,634)	100.000%	(43,607)	2.098%	(4,435)	0.213%	(13,185)	0.634%	(3,462)	0.167%	(1,244)	0.060%	(141,234)	6.795%
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50	Note: Totals may not add due to rounding.														
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8976

SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-3a, E-3b

SCHEDULE E - 5b

COST OF SERVICE STUDY - ALLOCATION OF EXPENSE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF TEST YEAR EXPENSES TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th — Expense Component

Line No.		Demand GSD1 Amount	GSD1 Percent	GSLD1 Amount	GSLD1 Percent	GSLD2 Amount	GSLD2 Percent	GSLD3 Amount	GSLD3 Percent	MET Amount	MET Percent	OL-1 Amount	OL-1 Percent	OS-2 Amount	OS-2 Percent
1	**Operating & Maintenance Expense:**														
2	Production O&M - Steam	(9,531)	20.212%	(4,045)	8.578%	(477)	1.011%	(61)	0.130%	(43)	0.090%	(14)	0.030%	(6)	0.012%
3	Production O&M - Nuclear	(22,591)	20.212%	(9,588)	8.578%	(1,130)	1.011%	(145)	0.130%	(101)	0.090%	(34)	0.030%	(13)	0.012%
4	Production O&M - Other	(20,977)	20.212%	(8,903)	8.578%	(1,050)	1.011%	(135)	0.130%	(94)	0.090%	(31)	0.030%	(12)	0.012%
5	*Total Production O&M Expense*	(53,099)	20.212%	(22,536)	8.578%	(2,657)	1.011%	(342)	0.130%	(238)	0.090%	(79)	0.030%	(31)	0.012%
6															
7	Transmission O&M	(7,859)	20.212%	(3,335)	8.578%	(393)	1.011%	(51)	0.130%	(35)	0.090%	(12)	0.030%	(5)	0.012%
8	Distribution O&M	(38,435)	18.787%	(16,784)	8.204%	(1,770)	0.865%		0.000%	(136)	0.067%	(291)	0.142%	(203)	0.099%
9	*Total Prod, Trans & Dist O&M Expense*	(99,394)	19.636%	(42,656)	8.427%	(4,821)	0.952%	(392)	0.078%	(409)	0.081%	(383)	0.076%	(239)	0.047%
10															
11	Customer Account Expense		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
12	Customer Service & Info		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
13	*Total Customer Accnt & Information Expense*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
14															
15	Total General & Administrative Exp	(41,266)	19.627%	(17,612)	8.377%	(2,006)	0.954%	(183)	0.087%	(171)	0.081%	(138)	0.066%	(83)	0.039%
16	*Total Operating & Maintenance Expense*	(140,659)	19.634%	(60,268)	8.412%	(6,827)	0.953%	(576)	0.080%	(580)	0.081%	(521)	0.073%	(321)	0.045%
17															
18	**Depreciation & Amortization Expense:**														
19	Depr & Amort Exp - Production	(88,316)	20.212%	(37,482)	8.578%	(4,419)	1.011%	(568)	0.130%	(395)	0.090%	(132)	0.030%	(51)	0.012%
20	Depr & Amort Exp - Transmission	(9,911)	20.212%	(4,206)	8.578%	(496)	1.011%	(64)	0.130%	(44)	0.090%	(15)	0.030%	(6)	0.012%
21	Depr & Amort Exp - Distribution	(35,487)	17.736%	(14,988)	7.491%	(1,565)	0.782%		0.000%	(110)	0.055%	(259)	0.130%	(174)	0.087%
22	*Total Depr & Amor Exp - Prod, Trans & Distr*	(133,713)	19.490%	(56,676)	8.261%	(6,480)	0.944%	(632)	0.092%	(549)	0.080%	(406)	0.059%	(231)	0.034%
23	Depr & Amort Exp - Intangible	(7,091)	19.723%	(3,027)	8.419%	(346)	0.963%	(33)	0.092%	(30)	0.083%	(22)	0.062%	(13)	0.036%
24	Depr & Amort Exp - General	(12,436)	19.501%	(5,291)	8.298%	(602)	0.944%	(55)	0.086%	(51)	0.080%	(42)	0.066%	(25)	0.039%
25	*Total Depreciation & Amortization Expense*	(153,240)	19.502%	(64,994)	8.271%	(7,428)	0.945%	(720)	0.092%	(630)	0.080%	(470)	0.060%	(269)	0.034%
26															
27	**Taxes Other Than Income Tax:**														
28	Taxes other than Income - Other Taxes	(45)	19.120%	(19)	8.131%	(2)	0.910%	0	0.066%	0	0.075%	0	0.081%	0	0.051%
29	Taxes other than Income - Real/Pers Prop	(28,625)	19.120%	(12,174)	8.131%	(1,362)	0.910%	(99)	0.066%	(112)	0.075%	(121)	0.081%	(76)	0.051%
30	Taxes other than Income - Payroll Taxes	(6,490)	19.723%	(2,770)	8.419%	(317)	0.963%	(30)	0.092%	(27)	0.083%	(20)	0.062%	(12)	0.036%
31	Taxes other than Income - Revenue Related	(8,436)	18.491%	(3,157)	6.921%	(384)	0.843%	(36)	0.078%	(33)	0.073%	(23)	0.050%	(12)	0.026%
32	*Total Taxes other than Income Tax*	(43,596)	19.081%	(18,121)	7.931%	(2,066)	0.904%	(165)	0.072%	(173)	0.076%	(164)	0.072%	(100)	0.044%
33															
34	**Income Taxes:**														
35	State Income Tax Expense	(10,106)	16.157%	(2,584)	4.131%	(393)	0.627%	(40)	0.064%	(37)	0.059%	(10)	0.016%	1	-0.001%
36	Federal Income Tax Expense	(49,141)	16.157%	(12,565)	4.131%	(1,908)	0.627%	(196)	0.064%	(180)	0.059%	(50)	0.016%	4	-0.001%
37	Amortization of ITC	3,302	19.120%	1,404	8.131%	157	0.910%	11	0.066%	13	0.075%	14	0.081%	9	0.051%
38	*Total Income Taxes*	(55,945)	16.010%	(13,745)	3.934%	(2,144)	0.614%	(225)	0.064%	(204)	0.059%	(46)	0.013%	14	-0.004%
39															
40	**Gain or Loss on Sale of Plant:**														
41	Gain or Loss on Sale of Plant	283	19.205%	126	8.552%	14	0.930%		0.000%	1	0.084%	2	0.148%	2	0.111%
42	*Gain or Loss on Sale of Plant*	283	19.205%	126	8.552%	14	0.930%		0.000%	1	0.084%	2	0.148%	2	0.111%
43	*Total Operating Expenses*	(393,157)	18.914%	(157,002)	7.553%	(18,451)	0.888%	(1,686)	0.081%	(1,586)	0.076%	(1,199)	0.058%	(674)	0.032%
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50	Note: Totals may not add due to rounding.														
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8977

SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-3a, E-3b

SCHEDULE E - 5b

COST OF SERVICE STUDY - ALLOCATION OF EXPENSE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF TEST YEAR EXPENSES TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th — Expense Component

Line No.		Demand RS1 Amount	RS1 Percent	RTP1 Amount	RTP1 Percent	RTP2 Amount	RTP2 Percent	RTP3 Amount	RTP3 Percent	SL-1 Amount	SL-1 Percent	SL-2 Amount	SL-2 Percent	SST-TST Amount	SST-TST Percent
1	**Operating & Maintenance Expense:**														
2	Production O&M - Steam	(28,019)	59.417%	(23)	0.050%	(74)	0.158%	(5)	0.010%	(51)	0.108%	(30)	0.063%	(21)	0.044%
3	Production O&M - Nuclear	(66,410)	59.417%	(55)	0.050%	(177)	0.158%	(11)	0.010%	(120)	0.108%	(71)	0.063%	(50)	0.044%
4	Production O&M - Other	(61,666)	59.417%	(51)	0.050%	(164)	0.158%	(10)	0.010%	(112)	0.108%	(66)	0.063%	(46)	0.044%
5	*Total Production O&M Expense*	(156,096)	59.417%	(130)	0.050%	(415)	0.158%	(27)	0.010%	(283)	0.108%	(166)	0.063%	(116)	0.044%
6															
7	Transmission O&M	(23,102)	59.417%	(19)	0.050%	(61)	0.158%	(4)	0.010%	(42)	0.108%	(25)	0.063%	(17)	0.044%
8	Distribution O&M	(126,823)	61.992%	(96)	0.047%	(327)	0.160%		0.000%	(1,193)	0.583%	(101)	0.049%		0.000%
9	*Total Prod, Trans & Dist O&M Expense*	(306,021)	60.458%	(245)	0.048%	(804)	0.159%	(31)	0.006%	(1,517)	0.300%	(292)	0.058%	(134)	0.026%
10															
11	Customer Account Expense		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
12	Customer Service & Info		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
13	*Total Customer Accnt & Information Expense*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
14															
15	Total General & Administrative Exp	(127,252)	60.524%	(101)	0.048%	(329)	0.156%	(14)	0.007%	(544)	0.259%	(122)	0.058%	(62)	0.030%
16	*Total Operating & Maintenance Expense*	(433,273)	60.477%	(346)	0.048%	(1,133)	0.158%	(45)	0.006%	(2,061)	0.288%	(414)	0.058%	(196)	0.027%
17															
18	**Depreciation & Amortization Expense:**														
19	Depr & Amort Exp - Production	(259,621)	59.417%	(216)	0.050%	(690)	0.158%	(44)	0.010%	(470)	0.108%	(276)	0.063%	(194)	0.044%
20	Depr & Amort Exp - Transmission	(29,134)	59.417%	(24)	0.050%	(77)	0.158%	(5)	0.010%	(53)	0.108%	(31)	0.063%	(22)	0.044%
21	Depr & Amort Exp - Distribution	(128,745)	64.347%	(86)	0.043%	(280)	0.140%		0.000%	(1,061)	0.530%	(90)	0.045%		0.000%
22	*Total Depr & Amor Exp - Prod, Trans & Distr*	(417,500)	60.855%	(327)	0.048%	(1,048)	0.153%	(49)	0.007%	(1,584)	0.231%	(397)	0.058%	(215)	0.031%
23	Depr & Amort Exp - Intangible	(21,690)	60.333%	(17)	0.048%	(56)	0.157%	(3)	0.007%	(87)	0.242%	(21)	0.059%	(11)	0.031%
24	Depr & Amort Exp - General	(38,770)	60.797%	(30)	0.048%	(99)	0.154%	(4)	0.007%	(164)	0.258%	(37)	0.058%	(19)	0.029%
25	*Total Depreciation & Amortization Expense*	(477,960)	60.826%	(375)	0.048%	(1,203)	0.153%	(56)	0.007%	(1,835)	0.234%	(455)	0.058%	(245)	0.031%
26															
27	**Taxes Other Than Income Tax:**														
28	Taxes other than Income - Other Taxes	(145)	61.551%	0	0.047%	0	0.152%	0	0.005%	(1)	0.322%	0	0.055%	0	0.022%
29	Taxes other than Income - Real/Pers Prop	(92,152)	61.551%	(70)	0.047%	(228)	0.152%	(8)	0.005%	(482)	0.322%	(82)	0.055%	(34)	0.022%
30	Taxes other than Income - Payroll Taxes	(19,851)	60.333%	(16)	0.048%	(52)	0.157%	(2)	0.007%	(80)	0.242%	(19)	0.059%	(10)	0.031%
31	Taxes other than Income - Revenue Related	(28,962)	63.481%	(20)	0.044%	(59)	0.129%	(3)	0.006%	(66)	0.145%	(27)	0.058%	(23)	0.051%
32	*Total Taxes other than Income Tax*	(141,111)	61.761%	(106)	0.047%	(339)	0.148%	(13)	0.006%	(629)	0.275%	(128)	0.056%	(67)	0.029%
33															
34	**Income Taxes:**														
35	State Income Tax Expense	(41,914)	67.006%	(22)	0.036%	(47)	0.075%	(2)	0.004%	54	-0.087%	(37)	0.058%	(57)	0.091%
36	Federal Income Tax Expense	(203,798)	67.006%	(108)	0.036%	(229)	0.075%	(12)	0.004%	263	-0.087%	(178)	0.058%	(278)	0.091%
37	Amortization of ITC	10,632	61.551%	8	0.047%	26	0.152%	1	0.005%	56	0.322%	9	0.055%	4	0.022%
38	*Total Income Taxes*	(235,080)	67.275%	(122)	0.035%	(250)	0.071%	(13)	0.004%	373	-0.107%	(205)	0.059%	(331)	0.095%
39															
40	**Gain or Loss on Sale of Plant:**														
41	Gain or Loss on Sale of Plant	896	60.811%	1	0.049%	3	0.183%		0.000%	9	0.604%	1	0.051%		0.000%
42	*Gain or Loss on Sale of Plant*	896	60.811%	1	0.049%	3	0.183%		0.000%	9	0.604%	1	0.051%		0.000%
43	*Total Operating Expenses*	(1,286,528)	61.893%	(948)	0.046%	(2,922)	0.141%	(127)	0.006%	(4,143)	0.199%	(1,201)	0.058%	(839)	0.040%
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50	Note: Totals may not add due to rounding.														
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8978

SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-3a, E-3b

SCHEDULE E - 5b

COST OF SERVICE STUDY - ALLOCATION OF EXPENSE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF TEST YEAR EXPENSES TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th Expense Component

Line No.		Demand SST1-DST Amount	SST1-DST Percent	SST2-DST Amount	SST2-DST Percent	SST3-DST Amount	SST3-DST Percent
1	**Operating & Maintenance Expense:**						
2	Production O&M - Steam	0	0.000%	(3)	0.005%	(22)	0.046%
3	Production O&M - Nuclear	0	0.000%	(6)	0.005%	(51)	0.046%
4	Production O&M - Other	0	0.000%	(6)	0.005%	(47)	0.046%
5	*Total Production O&M Expense*	0	0.000%	(14)	0.005%	(120)	0.046%
6							
7	Transmission O&M	0	0.000%	(2)	0.005%	(18)	0.046%
8	Distribution O&M	0	0.000%	(16)	0.008%	(78)	0.038%
9	*Total Prod, Trans & Dist O&M Expense*	0	0.000%	(32)	0.006%	(215)	0.043%
10							
11	Customer Account Expense		0.000%		0.000%		0.000%
12	Customer Service & Info		0.000%		0.000%		0.000%
13	*Total Customer Accnt & Information Expense*		0.000%		0.000%		0.000%
14							
15	Total General & Administrative Exp	0	0.000%	(13)	0.006%	(89)	0.042%
16	*Total Operating & Maintenance Expense*	0	0.000%	(45)	0.006%	(304)	0.042%
17							
18	**Depreciation & Amortization Expense:**						
19	Depr & Amort Exp - Production	0	0.000%	(23)	0.005%	(200)	0.046%
20	Depr & Amort Exp - Transmission	0	0.000%	(3)	0.005%	(22)	0.046%
21	Depr & Amort Exp - Distribution	0	0.000%	(14)	0.007%	(63)	0.031%
22	*Total Depr & Amor Exp - Prod, Trans & Distr*	0	0.000%	(40)	0.006%	(284)	0.041%
23	Depr & Amort Exp - Intangible	0	0.000%	(2)	0.006%	(15)	0.043%
24	Depr & Amort Exp - General	0	0.000%	(4)	0.006%	(27)	0.042%
25	*Total Depreciation & Amortization Expense*	0	0.000%	(46)	0.006%	(326)	0.042%
26							
27	**Taxes Other Than Income Tax:**						
28	Taxes other than Income - Other Taxes	0	0.000%	0	0.006%	0	0.040%
29	Taxes other than Income - Real/Pers Prop	0	0.000%	(9)	0.006%	(59)	0.040%
30	Taxes other than Income - Payroll Taxes	0	0.000%	(2)	0.006%	(14)	0.043%
31	Taxes other than Income - Revenue Related	0	0.000%	(3)	0.006%	(20)	0.043%
32	*Total Taxes other than Income Tax*	0	0.000%	(14)	0.006%	(93)	0.041%
33							
34	**Income Taxes:**						
35	State Income Tax Expense	0	0.000%	(4)	0.006%	(28)	0.044%
36	Federal Income Tax Expense	0	0.000%	(19)	0.006%	(134)	0.044%
37	Amortization of ITC	0	0.000%	1	0.006%	7	0.040%
38	*Total Income Taxes*	0	0.000%	(22)	0.006%	(155)	0.044%
39							
40	**Gain or Loss on Sale of Plant:**						
41	Gain or Loss on Sale of Plant	0	0.000%	0	0.009%	1	0.048%
42	*Gain or Loss on Sale of Plant*	0	0.000%	0	0.009%	1	0.048%
43	*Total Operating Expenses*	0	0.000%	(127)	0.006%	(877)	0.042%
44							
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50	Note: Totals may not add due to rounding.						
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8979

SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-3a, E-3b

SCHEDULE E - 5b

COST OF SERVICE STUDY - ALLOCATION OF EXPENSE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF TEST YEAR EXPENSES TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th — Expense Component

Line No.		Energy Total Amount	Total Percent	CILC-1D Amount	CILC-1D Percent	CILC-1G Amount	CILC-1G Percent	CILC-1T Amount	CILC-1T Percent	CS1 Amount	CS1 Percent	CS2 Amount	CS2 Percent	GS1 Amount	GS1 Percent
1	**Operating & Maintenance Expense:**														
2	Production O&M - Steam	(82,038)	100.000%	(2,540)	3.096%	(223)	0.272%	(1,198)	1.461%	(192)	0.234%	(70)	0.086%	(5,057)	6.165%
3	Production O&M - Nuclear	(146,839)	100.000%	(4,546)	3.096%	(399)	0.272%	(2,145)	1.461%	(344)	0.234%	(126)	0.086%	(9,052)	6.165%
4	Production O&M - Other	(147)	100.000%	(5)	3.096%	0	0.272%	(2)	1.461%	0	0.234%	0	0.086%	(9)	6.165%
5	*Total Production O&M Expense*	(229,024)	100.000%	(7,091)	3.096%	(622)	0.272%	(3,346)	1.461%	(537)	0.234%	(197)	0.086%	(14,119)	6.165%
6															
7	Transmission O&M	(3,240)	100.000%	(100)	3.096%	(9)	0.272%	(47)	1.461%	(8)	0.234%	(3)	0.086%	(200)	6.165%
8	Distribution O&M		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
9	*Total Prod, Trans & Dist O&M Expense*	(232,264)	100.000%	(7,191)	3.096%	(631)	0.272%	(3,393)	1.461%	(544)	0.234%	(199)	0.086%	(14,318)	6.165%
10															
11	Customer Account Expense	(10,157)	100.000%	0	0.002%		0.000%		0.000%	(30)	0.293%		0.000%	(835)	8.217%
12	Customer Service & Info		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
13	*Total Customer Accnt & Information Expense*	(10,157)	100.000%	0	0.002%		0.000%		0.000%	(30)	0.293%		0.000%	(835)	8.217%
14															
15	Total General & Administrative Exp	(523)	100.000%	(16)	3.096%	(1)	0.272%	(8)	1.461%	(1)	0.234%	0	0.086%	(32)	6.165%
16	*Total Operating & Maintenance Expense*	(242,944)	100.000%	(7,207)	2.967%	(632)	0.260%	(3,401)	1.400%	(576)	0.237%	(200)	0.082%	(15,185)	6.251%
17															
18	**Depreciation & Amortization Expense:**														
19	Depr & Amort Exp - Production	(36,412)	100.000%	(1,127)	3.096%	(99)	0.272%	(532)	1.461%	(85)	0.234%	(31)	0.086%	(2,245)	6.165%
20	Depr & Amort Exp - Transmission	(4,086)	100.000%	(127)	3.096%	(11)	0.272%	(60)	1.461%	(10)	0.234%	(4)	0.086%	(252)	6.165%
21	Depr & Amort Exp - Distribution		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
22	*Total Depr & Amor Exp - Prod, Trans & Distr*	(40,498)	100.000%	(1,254)	3.096%	(110)	0.272%	(592)	1.461%	(95)	0.234%	(35)	0.086%	(2,497)	6.165%
23	Depr & Amort Exp - Intangible	(130)	100.000%	(4)	3.096%	0	0.272%	(2)	1.461%	0	0.234%	0	0.086%	(8)	6.165%
24	Depr & Amort Exp - General	(2,208)	100.000%	(68)	3.096%	(6)	0.272%	(32)	1.461%	(5)	0.234%	(2)	0.086%	(136)	6.165%
25	*Total Depreciation & Amortization Expense*	(42,836)	100.000%	(1,326)	3.096%	(116)	0.272%	(626)	1.461%	(100)	0.234%	(37)	0.086%	(2,641)	6.165%
26															
27	**Taxes Other Than Income Tax:**														
28	Taxes other than Income - Other Taxes	(9)	100.000%	0	3.096%	0	0.272%	0	1.461%	0	0.234%	0	0.086%	(1)	6.165%
29	Taxes other than Income - Real/Pers Prop	(5,753)	100.000%	(178)	3.096%	(16)	0.272%	(84)	1.461%	(13)	0.234%	(5)	0.086%	(355)	6.165%
30	Taxes other than Income - Payroll Taxes	(119)	100.000%	(4)	3.096%	0	0.272%	(2)	1.461%	0	0.234%	0	0.086%	(7)	6.165%
31	Taxes other than Income - Revenue Related	(5,351)	100.000%	(118)	2.196%	(11)	0.206%	(54)	1.006%	(12)	0.233%	(4)	0.084%	(354)	6.618%
32	*Total Taxes other than Income Tax*	(11,232)	100.000%	(300)	2.667%	(27)	0.240%	(140)	1.244%	(26)	0.234%	(10)	0.085%	(717)	6.381%
33															
34	**Income Taxes:**														
35	State Income Tax Expense	(2,617)	100.000%	(69)	2.655%	(11)	0.405%	(30)	1.153%	(4)	0.162%	(1)	0.053%	(240)	9.185%
36	Federal Income Tax Expense	(12,727)	100.000%	(338)	2.655%	(51)	0.405%	(147)	1.153%	(21)	0.162%	(7)	0.053%	(1,169)	9.185%
37	Amortization of ITC	664	100.000%	21	3.096%	2	0.272%	10	1.461%	2	0.234%	1	0.086%	41	6.165%
38	*Total Income Taxes*	(14,680)	100.000%	(387)	2.635%	(60)	0.411%	(167)	1.139%	(23)	0.159%	(8)	0.052%	(1,368)	9.322%
39															
40	**Gain or Loss on Sale of Plant:**														
41	Gain or Loss on Sale of Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
42	*Gain or Loss on Sale of Plant*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
43	*Total Operating Expenses*	(311,692)	100.000%	(9,220)	2.958%	(835)	0.268%	(4,334)	1.390%	(725)	0.233%	(255)	0.082%	(19,911)	6.388%
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49															
50	Note: Totals may not add due to rounding.														
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0868

SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-3a, E-3b

SCHEDULE E - 5b

COST OF SERVICE STUDY - ALLOCATION OF EXPENSE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF TEST YEAR EXPENSES TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th Expense Component

Line No.		Energy GSD1 Amount	GSD1 Percent	GSLD1 Amount	GSLD1 Percent	GSLD2 Amount	GSLD2 Percent	GSLD3 Amount	GSLD3 Percent	MET Amount	MET Percent	OL-1 Amount	OL-1 Percent	OS-2 Amount	OS-2 Percent
1	**Operating & Maintenance Expense:**														
2	Production O&M - Steam	(18,699)	22.793%	(8,096)	9.868%	(1,032)	1.258%	(135)	0.165%	(70)	0.086%	(102)	0.124%	(17)	0.020%
3	Production O&M - Nuclear	(33,469)	22.793%	(14,491)	9.868%	(1,847)	1.258%	(242)	0.165%	(126)	0.086%	(182)	0.124%	(30)	0.020%
4	Production O&M - Other	(33)	22.793%	(14)	9.868%	(2)	1.258%	0	0.165%	0	0.086%	0	0.124%	0	0.020%
5	*Total Production O&M Expense*	(52,202)	22.793%	(22,601)	9.868%	(2,881)	1.258%	(378)	0.165%	(196)	0.086%	(284)	0.124%	(47)	0.020%
6															
7	Transmission O&M	(739)	22.793%	(320)	9.868%	(41)	1.258%	(5)	0.165%	(3)	0.086%	(4)	0.124%	(1)	0.020%
8	Distribution O&M		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
9	*Total Prod, Trans & Dist O&M Expense*	(52,941)	22.793%	(22,921)	9.868%	(2,922)	1.258%	(383)	0.165%	(199)	0.086%	(288)	0.124%	(48)	0.020%
10															
11	Customer Account Expense	(825)	8.125%	(32)	0.318%	(17)	0.164%		0.000%		0.000%	(54)	0.530%	(2)	0.021%
12	Customer Service & Info		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
13	*Total Customer Accnt & Information Expense*	(825)	8.125%	(32)	0.318%	(17)	0.164%		0.000%		0.000%	(54)	0.530%	(2)	0.021%
14															
15	Total General & Administrative Exp	(119)	22.793%	(52)	9.868%	(7)	1.258%	(1)	0.165%	0	0.086%	(1)	0.124%	0	0.020%
16	*Total Operating & Maintenance Expense*	(53,885)	22.180%	(23,005)	9.469%	(2,945)	1.212%	(384)	0.158%	(200)	0.082%	(342)	0.141%	(50)	0.021%
17															
18	**Depreciation & Amortization Expense:**														
19	Depr & Amort Exp - Production	(8,300)	22.793%	(3,593)	9.868%	(458)	1.258%	(60)	0.165%	(31)	0.086%	(45)	0.124%	(7)	0.020%
20	Depr & Amort Exp - Transmission	(931)	22.793%	(403)	9.868%	(51)	1.258%	(7)	0.165%	(4)	0.086%	(5)	0.124%	(1)	0.020%
21	Depr & Amort Exp - Distribution		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
22	*Total Depr & Amor Exp - Prod, Trans & Distr*	(9,231)	22.793%	(3,997)	9.868%	(509)	1.258%	(67)	0.165%	(35)	0.086%	(50)	0.124%	(8)	0.020%
23	Depr & Amort Exp - Intangible	(30)	22.793%	(13)	9.868%	(2)	1.258%	0	0.165%	0	0.086%	0	0.124%	0	0.020%
24	Depr & Amort Exp - General	(503)	22.793%	(218)	9.868%	(28)	1.258%	(4)	0.165%	(2)	0.086%	(3)	0.124%	0	0.020%
25	*Total Depreciation & Amortization Expense*	(9,764)	22.793%	(4,227)	9.868%	(539)	1.258%	(71)	0.165%	(37)	0.086%	(53)	0.124%	(9)	0.020%
26															
27	**Taxes Other Than Income Tax:**														
28	Taxes other than Income - Other Taxes	(2)	22.793%	(1)	9.868%	0	1.258%	0	0.165%	0	0.086%	0	0.124%	0	0.020%
29	Taxes other than Income - Real/Pers Prop	(1,311)	22.793%	(568)	9.868%	(72)	1.258%	(9)	0.165%	(5)	0.086%	(7)	0.124%	(1)	0.020%
30	Taxes other than Income - Payroll Taxes	(27)	22.793%	(12)	9.868%	(1)	1.258%	0	0.165%	0	0.086%	0	0.124%	0	0.020%
31	Taxes other than Income - Revenue Related	(1,217)	22.751%	(505)	9.441%	(66)	1.234%	(9)	0.167%	(5)	0.085%	(6)	0.113%	(1)	0.018%
32	*Total Taxes other than Income Tax*	(2,558)	22.773%	(1,086)	9.665%	(140)	1.247%	(19)	0.166%	(10)	0.085%	(13)	0.119%	(2)	0.019%
33															
34	**Income Taxes:**														
35	State Income Tax Expense	(518)	19.805%	(135)	5.171%	(23)	0.890%	(4)	0.154%	(2)	0.069%	(1)	0.027%	0	-0.001%
36	Federal Income Tax Expense	(2,521)	19.805%	(658)	5.171%	(113)	0.890%	(20)	0.154%	(9)	0.069%	(3)	0.027%	0	-0.001%
37	Amortization of ITC	151	22.793%	66	9.868%	8	1.258%	1	0.165%	1	0.086%	1	0.124%	0	0.020%
38	*Total Income Taxes*	(2,888)	19.670%	(728)	4.959%	(128)	0.873%	(22)	0.153%	(10)	0.068%	(3)	0.023%	0	-0.002%
39															
40	**Gain or Loss on Sale of Plant:**														
41	Gain or Loss on Sale of Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
42	*Gain or Loss on Sale of Plant*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
43	*Total Operating Expenses*	(69,095)	22.168%	(29,046)	9.319%	(3,752)	1.204%	(496)	0.159%	(257)	0.082%	(411)	0.132%	(61)	0.020%
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50	Note: Totals may not add due to rounding.														
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8981

SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-3a, E-3b

SCHEDULE E - 5b

COST OF SERVICE STUDY - ALLOCATION OF EXPENSE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF TEST YEAR EXPENSES TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th — Expense Component

Line No.		Energy RS1 Amount	RS1 Percent	RTP1 Amount	RTP1 Percent	RTP2 Amount	RTP2 Percent	RTP3 Amount	RTP3 Percent	SL-1 Amount	SL-1 Percent	SL-2 Amount	SL-2 Percent	SST-TST Amount	SST-TST Percent
1	**Operating & Maintenance Expense:**														
2	Production O&M - Steam	(43,826)	53.422%	(62)	0.075%	(179)	0.218%	(10)	0.012%	(350)	0.427%	(73)	0.089%	(58)	0.071%
3	Production O&M - Nuclear	(78,444)	53.422%	(111)	0.075%	(320)	0.218%	(18)	0.012%	(627)	0.427%	(131)	0.089%	(105)	0.071%
4	Production O&M - Other	(78)	53.422%	0	0.075%	0	0.218%	0	0.012%	(1)	0.427%	0	0.089%	0	0.071%
5	*Total Production O&M Expense*	(122,348)	53.422%	(173)	0.075%	(499)	0.218%	(28)	0.012%	(978)	0.427%	(205)	0.089%	(163)	0.071%
6															
7	Transmission O&M	(1,731)	53.422%	(2)	0.075%	(7)	0.218%	0	0.012%	(14)	0.427%	(3)	0.089%	(2)	0.071%
8	Distribution O&M		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
9	*Total Prod, Trans & Dist O&M Expense*	(124,079)	53.422%	(175)	0.075%	(506)	0.218%	(28)	0.012%	(991)	0.427%	(208)	0.089%	(166)	0.071%
10															
11	Customer Account Expense	(8,362)	82.321%		0.000%		0.000%		0.000%	(1)	0.008%		0.000%		0.000%
12	Customer Service & Info		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
13	*Total Customer Accnt & Information Expense*	(8,362)	82.321%		0.000%		0.000%		0.000%	(1)	0.008%		0.000%		0.000%
14															
15	Total General & Administrative Exp	(279)	53.422%	0	0.075%	(1)	0.218%	0	0.012%	(2)	0.427%	0	0.089%	0	0.071%
16	*Total Operating & Maintenance Expense*	(132,720)	54.630%	(175)	0.072%	(508)	0.209%	(28)	0.012%	(995)	0.409%	(208)	0.086%	(166)	0.068%
17															
18	**Depreciation & Amortization Expense:**														
19	Depr & Amort Exp - Production	(19,452)	53.422%	(27)	0.075%	(79)	0.218%	(4)	0.012%	(155)	0.427%	(33)	0.089%	(26)	0.071%
20	Depr & Amort Exp - Transmission	(2,183)	53.422%	(3)	0.075%	(9)	0.218%	0	0.012%	(17)	0.427%	(4)	0.089%	(3)	0.071%
21	Depr & Amort Exp - Distribution		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
22	*Total Depr & Amor Exp - Prod, Trans & Distr*	(21,635)	53.422%	(31)	0.075%	(88)	0.218%	(5)	0.012%	(173)	0.427%	(36)	0.089%	(29)	0.071%
23	Depr & Amort Exp - Intangible	(69)	53.422%	0	0.075%	0	0.218%	0	0.012%	(1)	0.427%	0	0.089%	0	0.071%
24	Depr & Amort Exp - General	(1,179)	53.422%	(2)	0.075%	(5)	0.218%	0	0.012%	(9)	0.427%	(2)	0.089%	(2)	0.071%
25	*Total Depreciation & Amortization Expense*	(22,884)	53.422%	(32)	0.075%	(93)	0.218%	(5)	0.012%	(183)	0.427%	(38)	0.089%	(31)	0.071%
26															
27	**Taxes Other Than Income Tax:**														
28	Taxes other than Income - Other Taxes	(5)	53.422%	0	0.075%	0	0.218%	0	0.012%	0	0.427%	0	0.089%	0	0.071%
29	Taxes other than Income - Real/Pers Prop	(3,074)	53.422%	(4)	0.075%	(13)	0.218%	(1)	0.012%	(25)	0.427%	(5)	0.089%	(4)	0.071%
30	Taxes other than Income - Payroll Taxes	(63)	53.422%	0	0.075%	0	0.218%	0	0.012%	(1)	0.427%	0	0.089%	0	0.071%
31	Taxes other than Income - Revenue Related	(2,940)	54.945%	(4)	0.075%	(11)	0.209%	(1)	0.012%	(19)	0.360%	(5)	0.091%	(5)	0.098%
32	*Total Taxes other than Income Tax*	(6,082)	54.147%	(8)	0.075%	(24)	0.214%	(1)	0.012%	(44)	0.395%	(10)	0.090%	(9)	0.084%
33															
34	**Income Taxes:**														
35	State Income Tax Expense	(1,565)	59.807%	(2)	0.059%	(3)	0.111%	0	0.009%	4	-0.153%	(3)	0.097%	(7)	0.277%
36	Federal Income Tax Expense	(7,611)	59.807%	(8)	0.059%	(14)	0.111%	(1)	0.009%	20	-0.153%	(12)	0.097%	(35)	0.277%
37	Amortization of ITC	355	53.422%	1	0.075%	1	0.218%	0	0.012%	3	0.427%	1	0.089%	0	0.071%
38	*Total Income Taxes*	(8,822)	60.096%	(9)	0.058%	(16)	0.107%	(1)	0.008%	26	-0.180%	(14)	0.098%	(42)	0.287%
39															
40	**Gain or Loss on Sale of Plant:**														
41	Gain or Loss on Sale of Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
42	*Gain or Loss on Sale of Plant*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
43	*Total Operating Expenses*	(170,508)	54.704%	(224)	0.072%	(641)	0.206%	(35)	0.011%	(1,196)	0.384%	(270)	0.087%	(248)	0.080%
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50	Note: Totals may not add due to rounding.														
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8952

SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-3a, E-3b

SCHEDULE E - 5b

COST OF SERVICE STUDY - ALLOCATION OF EXPENSE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF TEST YEAR EXPENSES TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th — Expense Component

Line No.		Energy SST1-DST Amount	SST1-DST Percent	SST2-DST Amount	SST2-DST Percent	SST3-DST Amount	SST3-DST Percent
1	**Operating & Maintenance Expense:**						
2	Production O&M - Steam	0	0.000%	(6)	0.007%	(41)	0.050%
3	Production O&M - Nuclear	0	0.000%	(11)	0.007%	(73)	0.050%
4	Production O&M - Other	0	0.000%	0	0.007%	0	0.050%
5	*Total Production O&M Expense*	0	0.000%	(17)	0.007%	(114)	0.050%
6							
7	Transmission O&M	0	0.000%	0	0.007%	(2)	0.050%
8	Distribution O&M		0.000%		0.000%		0.000%
9	*Total Prod, Trans & Dist O&M Expense*	0	0.000%	(17)	0.007%	(115)	0.050%
10							
11	Customer Account Expense		0.000%		0.000%		0.000%
12	Customer Service & Info		0.000%		0.000%		0.000%
13	*Total Customer Accnt & Information Expense*		0.000%		0.000%		0.000%
14							
15	Total General & Administrative Exp	0	0.000%	0	0.007%	0	0.050%
16	*Total Operating & Maintenance Expense*	0	0.000%	(17)	0.007%	(116)	0.048%
17							
18	**Depreciation & Amortization Expense:**						
19	Depr & Amort Exp - Production	0	0.000%	(3)	0.007%	(18)	0.050%
20	Depr & Amort Exp - Transmission	0	0.000%	0	0.007%	(2)	0.050%
21	Depr & Amort Exp - Distribution		0.000%		0.000%		0.000%
22	*Total Depr & Amor Exp - Prod, Trans & Distr*	0	0.000%	(3)	0.007%	(20)	0.050%
23	Depr & Amort Exp - Intangible	0	0.000%	0	0.007%	0	0.050%
24	Depr & Amort Exp - General	0	0.000%	0	0.007%	(1)	0.050%
25	*Total Depreciation & Amortization Expense*	0	0.000%	(3)	0.007%	(21)	0.050%
26							
27	**Taxes Other Than Income Tax:**						
26	Taxes other than Income - Other Taxes	0	0.000%	0	0.007%	0	0.050%
29	Taxes other than Income - Real/Pers Prop	0	0.000%	0	0.007%	(3)	0.050%
30	Taxes other than Income - Payroll Taxes	0	0.000%	0	0.007%	0	0.050%
31	Taxes other than Income - Revenue Related	0	0.000%	0	0.007%	(3)	0.051%
32	*Total Taxes other than Income Tax*	0	0.000%	(1)	0.007%	(6)	0.050%
33							
34	**Income Taxes:**						
35	State Income Tax Expense	0	0.000%	0	0.008%	(1)	0.056%
36	Federal Income Tax Expense	0	0.000%	(1)	0.008%	(7)	0.056%
37	Amortization of ITC	0	0.000%	0	0.007%	0	0.050%
38	*Total Income Taxes*	0	0.000%	(1)	0.008%	(8)	0.057%
39							
40	**Gain or Loss on Sale of Plant:**						
41	Gain or Loss on Sale of Plant		0.000%		0.000%		0.000%
42	*Gain or Loss on Sale of Plant*		0.000%		0.000%		0.000%
43	*Total Operating Expenses*	0	0.000%	(22)	0.007%	(151)	0.048%
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50	Note: Totals may not add due to rounding.						
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8983

SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-3a, E-3b

SCHEDULE E - 5b

COST OF SERVICE STUDY - ALLOCATION OF EXPENSE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF TEST YEAR EXPENSES TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th — Expense Component

Line No.		Customer Total Amount	Total Percent	CILC-1D Amount	CILC-1D Percent	CILC-1G Amount	CILC-1G Percent	CILC-1T Amount	CILC-1T Percent	CS1 Amount	CS1 Percent	CS2 Amount	CS2 Percent	GS1 Amount	GS1 Percent
1	**Operating & Maintenance Expense:**														
2	Production O&M - Steam		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
3	Production O&M - Nuclear		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
4	Production O&M - Other		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
5	*Total Production O&M Expense*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
6															
7	Transmission O&M	(32)	100.000%		0.000%		0.000%	(17)	53.125%		0.000%		0.000%		0.000%
8	Distribution O&M	(38,389)	100.000%	(74)	0.194%	(20)	0.052%	(6)	0.014%	(9)	0.023%	(2)	0.004%	(3,942)	10.269%
9	*Total Prod, Trans & Dist O&M Expense*	(38,421)	100.000%	(74)	0.194%	(20)	0.052%	(22)	0.058%	(9)	0.023%	(2)	0.004%	(3,942)	10.260%
10															
11	Customer Account Expense	(95,604)	100.000%	(461)	0.482%	(158)	0.165%	(31)	0.033%	(51)	0.053%	(7)	0.008%	(13,016)	13.615%
12	Customer Service & Info	(18,289)	100.000%	(2)	0.009%	(1)	0.003%	0	0.000%	0	0.001%	0	0.000%	(1,615)	8.832%
13	*Total Customer Accnt & Information Expense*	(113,894)	100.000%	(462)	0.406%	(158)	0.139%	(31)	0.028%	(51)	0.045%	(7)	0.006%	(14,632)	12.847%
14															
15	Total General & Administrative Exp	(61,484)	100.000%	(234)	0.381%	(77)	0.126%	(25)	0.040%	(26)	0.042%	(4)	0.006%	(7,659)	12.457%
16	*Total Operating & Maintenance Expense*	(213,798)	100.000%	(771)	0.361%	(256)	0.120%	(79)	0.037%	(86)	0.040%	(13)	0.006%	(26,233)	12.270%
17															
18	**Depreciation & Amortization Expense:**														
19	Depr & Amort Exp - Production		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
20	Depr & Amort Exp - Transmission	(79)	100.000%		0.000%		0.000%	(42)	53.125%		0.000%		0.000%		0.000%
21	Depr & Amort Exp - Distribution	(30,037)	100.000%	(78)	0.260%	(16)	0.053%	(4)	0.014%	(10)	0.032%	(2)	0.006%	(3,068)	10.215%
22	*Total Depr & Amor Exp - Prod, Trans & Distr*	(30,116)	100.000%	(78)	0.259%	(16)	0.053%	(46)	0.153%	(10)	0.032%	(2)	0.006%	(3,068)	10.188%
23	Depr & Amort Exp - Intangible	(10,628)	100.000%	(41)	0.385%	(14)	0.128%	(4)	0.035%	(5)	0.043%	(1)	0.006%	(1,331)	12.521%
24	Depr & Amort Exp - General	(9,351)	100.000%	(32)	0.347%	(10)	0.109%	(8)	0.081%	(4)	0.039%	(1)	0.006%	(1,116)	11.935%
25	*Total Depreciation & Amortization Expense*	(50,095)	100.000%	(151)	0.302%	(40)	0.079%	(57)	0.114%	(18)	0.036%	(3)	0.006%	(5,515)	11.009%
26															
27	**Taxes Other Than Income Tax:**														
28	Taxes other than Income - Other Taxes	(21)	100.000%	0	0.252%	0	0.067%	0	0.164%	0	0.030%	0	0.005%	(2)	10.657%
29	Taxes other than Income - Real/Pers Prop	(13,575)	100.000%	(34)	0.252%	(9)	0.067%	(22)	0.164%	(4)	0.030%	(1)	0.005%	(1,447)	10.657%
30	Taxes other than Income - Payroll Taxes	(9,728)	100.000%	(37)	0.385%	(12)	0.128%	(3)	0.035%	(4)	0.043%	(1)	0.006%	(1,218)	12.521%
31	Taxes other than Income - Revenue Related	(5,624)	100.000%	(13)	0.231%	(5)	0.080%	(3)	0.049%	(2)	0.036%	0	0.006%	(734)	13.045%
32	*Total Taxes other than Income Tax*	(28,947)	100.000%	(85)	0.292%	(26)	0.090%	(29)	0.099%	(10)	0.035%	(2)	0.006%	(3,401)	11.747%
33															
34	**Income Taxes:**														
35	State Income Tax Expense	(5,413)	100.000%	(10)	0.187%	(5)	0.085%	(7)	0.128%	(1)	0.018%	0	0.003%	(763)	14.089%
36	Federal Income Tax Expense	(26,322)	100.000%	(49)	0.187%	(22)	0.085%	(34)	0.128%	(5)	0.018%	(1)	0.003%	(3,709)	14.089%
37	Amortization of ITC	1,566	100.000%	4	0.252%	1	0.067%	3	0.164%	0	0.030%	0	0.005%	167	10.657%
38	*Total Income Taxes*	(30,169)	100.000%	(55)	0.184%	(26)	0.086%	(38)	0.126%	(5)	0.018%	(1)	0.003%	(4,304)	14.268%
39															
40	**Gain or Loss on Sale of Plant:**														
41	Gain or Loss on Sale of Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
42	*Gain or Loss on Sale of Plant*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
43	*Total Operating Expenses*	(323,009)	100.000%	(1,062)	0.329%	(348)	0.108%	(203)	0.063%	(119)	0.037%	(19)	0.006%	(39,453)	12.214%
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50	Note: Totals may not add due to rounding.														
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8984

SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-3a, E-3b

SCHEDULE E - 5b

COST OF SERVICE STUDY - ALLOCATION OF EXPENSE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF TEST YEAR EXPENSES TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th — Expense Component

Line No.		Customer GSD1 Amount	GSD1 Percent	GSLD1 Amount	GSLD1 Percent	GSLD2 Amount	GSLD2 Percent	GSLD3 Amount	GSLD3 Percent	MET Amount	MET Percent	OL-1 Amount	OL-1 Percent	OS-2 Amount	OS-2 Percent
1	**Operating & Maintenance Expense:**														
2	Production O&M - Steam		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
3	Production O&M - Nuclear		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
4	Production O&M - Other		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
5	*Total Production O&M Expense*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
6															
7	Transmission O&M		0.000%		0.000%		0.000%	(4)	12.500%		0.000%		0.000%		0.000%
8	Distribution O&M	(4,354)	11.342%	(308)	0.802%	(13)	0.034%	(1)	0.003%	(10)	0.026%	(59)	0.154%	(42)	0.110%
9	*Total Prod, Trans & Dist O&M Expense*	(4,354)	11.333%	(308)	0.801%	(13)	0.034%	(5)	0.013%	(10)	0.026%	(59)	0.154%	(42)	0.110%
10															
11	Customer Account Expense	(29,374)	30.725%	(2,155)	2.255%	(70)	0.073%	(6)	0.006%	(34)	0.036%	(1,022)	1.069%	(157)	0.164%
12	Customer Service & Info	(389)	2.129%	(12)	0.064%	0	0.002%	0	0.000%	0	0.001%	(35)	0.192%	(1)	0.006%
13	*Total Customer Accnt & Information Expense*	(29,764)	26.133%	(2,167)	1.903%	(71)	0.062%	(6)	0.005%	(34)	0.030%	(1,057)	0.928%	(158)	0.139%
14															
15	Total General & Administrative Exp	(14,774)	24.029%	(1,076)	1.750%	(37)	0.059%	(5)	0.008%	(20)	0.032%	(433)	0.704%	(88)	0.143%
16	*Total Operating & Maintenance Expense*	(48,892)	22.868%	(3,551)	1.661%	(120)	0.056%	(16)	0.008%	(64)	0.030%	(1,549)	0.724%	(288)	0.135%
17															
18	**Depreciation & Amortization Expense:**														
19	Depr & Amort Exp - Production		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
20	Depr & Amort Exp - Transmission		0.000%		0.000%		0.000%	(10)	12.500%		0.000%		0.000%		0.000%
21	Depr & Amort Exp - Distribution	(3,378)	11.248%	(265)	0.881%	(15)	0.050%	(1)	0.003%	(15)	0.049%		0.000%	(60)	0.200%
22	*Total Depr & Amor Exp - Prod, Trans & Distr*	(3,378)	11.218%	(265)	0.879%	(15)	0.050%	(11)	0.035%	(15)	0.049%		0.000%	(60)	0.199%
23	Depr & Amort Exp - Intangible	(2,592)	24.390%	(189)	1.775%	(6)	0.060%	(1)	0.007%	(3)	0.032%	(77)	0.724%	(15)	0.143%
24	Depr & Amort Exp - General	(1,971)	21.075%	(144)	1.541%	(5)	0.056%	(2)	0.018%	(3)	0.034%	(50)	0.537%	(14)	0.148%
25	*Total Depreciation & Amortization Expense*	(7,941)	15.853%	(597)	1.193%	(26)	0.053%	(13)	0.026%	(21)	0.043%	(127)	0.254%	(89)	0.178%
26															
27	**Taxes Other Than Income Tax:**														
28	Taxes other than Income - Other Taxes	(3)	13.722%	0	1.010%	0	0.044%	0	0.038%	0	0.035%	0	0.166%	0	0.146%
29	Taxes other than Income - Real/Pers Prop	(1,863)	13.722%	(137)	1.010%	(6)	0.044%	(5)	0.038%	(5)	0.035%	(22)	0.166%	(20)	0.146%
30	Taxes other than Income - Payroll Taxes	(2,373)	24.390%	(173)	1.775%	(6)	0.060%	(1)	0.007%	(3)	0.032%	(70)	0.724%	(14)	0.143%
31	Taxes other than Income - Revenue Related	(1,138)	20.244%	(75)	1.333%	(2)	0.030%	(1)	0.020%	(2)	0.034%	(29)	0.512%	(7)	0.123%
32	*Total Taxes other than Income Tax*	(5,377)	18.574%	(385)	1.330%	(13)	0.047%	(7)	0.024%	(10)	0.034%	(122)	0.421%	(41)	0.140%
33															
34	**Income Taxes:**														
35	State Income Tax Expense	(552)	10.198%	(24)	0.451%	(1)	0.027%	(2)	0.035%	(1)	0.025%	(1)	0.026%	0	-0.004%
36	Federal Income Tax Expense	(2,684)	10.198%	(119)	0.451%	(7)	0.027%	(9)	0.035%	(7)	0.025%	(7)	0.026%	1	-0.004%
37	Amortization of ITC	215	13.722%	16	1.010%	1	0.044%	1	0.038%	1	0.035%	3	0.166%	2	0.146%
38	*Total Income Taxes*	(3,022)	10.016%	(127)	0.422%	(8)	0.026%	(11)	0.035%	(7)	0.025%	(6)	0.019%	4	-0.012%
39															
40	**Gain or Loss on Sale of Plant:**														
41	Gain or Loss on Sale of Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
42	*Gain or Loss on Sale of Plant*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
43	*Total Operating Expenses*	(65,232)	20.195%	(4,660)	1.443%	(167)	0.052%	(47)	0.015%	(102)	0.032%	(1,804)	0.558%	(414)	0.128%
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50	Note: Totals may not add due to rounding.														
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8985

SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-3a, E-3b

SCHEDULE E - 5b

COST OF SERVICE STUDY - ALLOCATION OF EXPENSE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF TEST YEAR EXPENSES TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th

Expense Component

Line No.		Customer RS1 Amount	RS1 Percent	RTP1 Amount	RTP1 Percent	RTP2 Amount	RTP2 Percent	RTP3 Amount	RTP3 Percent	SL-1 Amount	SL-1 Percent	SL-2 Amount	SL-2 Percent	SST-TST Amount	SST-TST Percent
1	**Operating & Maintenance Expense:**														
2	Production O&M - Steam		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
3	Production O&M - Nuclear		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
4	Production O&M - Other		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
5	*Total Production O&M Expense*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
6															
7	Transmission O&M		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%	(11)	34.375%
8	Distribution O&M	(29,540)	76.948%	(2)	0.004%	(3)	0.009%		0.000%		0.000%		0.000%	(3)	0.008%
9	*Total Prod, Trans & Dist O&M Expense*	(29,540)	76.885%	(2)	0.004%	(3)	0.009%		0.000%		0.000%		0.000%	(14)	0.036%
10															
11	Customer Account Expense	(48,937)	51.187%	(10)	0.011%	(15)	0.016%		0.000%	(69)	0.072%	(7)	0.007%	(16)	0.017%
12	Customer Service & Info	(16,202)	88.590%	0	0.000%	0	0.000%		0.000%	(28)	0.154%	(3)	0.015%	0	0.000%
13	*Total Customer Accnt & Information Expense*	(65,140)	57.194%	(11)	0.009%	(15)	0.013%		0.000%	(97)	0.086%	(9)	0.008%	(16)	0.014%
14															
15	Total General & Administrative Exp	(36,959)	60.112%	(5)	0.009%	(8)	0.013%		0.000%	(33)	0.054%	(3)	0.005%	(14)	0.023%
16	*Total Operating & Maintenance Expense*	(131,638)	61.571%	(17)	0.008%	(27)	0.012%		0.000%	(131)	0.061%	(13)	0.006%	(45)	0.021%
17															
18	**Depreciation & Amortization Expense:**														
19	Depr & Amort Exp - Production		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
20	Depr & Amort Exp - Transmission		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%	(27)	34.375%
21	Depr & Amort Exp - Distribution	(23,115)	76.954%	(1)	0.005%	(4)	0.014%		0.000%		0.000%		0.000%	(2)	0.008%
22	*Total Depr & Amor Exp - Prod, Trans & Distr*	(23,115)	76.754%	(1)	0.005%	(4)	0.014%		0.000%		0.000%		0.000%	(29)	0.098%
23	Depr & Amort Exp - Intangible	(6,339)	59.643%	(1)	0.009%	(1)	0.013%		0.000%	(6)	0.056%	(1)	0.005%	(2)	0.020%
24	Depr & Amort Exp - General	(5,980)	63.952%	(1)	0.008%	(1)	0.013%		0.000%	(4)	0.041%	0	0.004%	(5)	0.050%
25	*Total Depreciation & Amortization Expense*	(35,434)	70.734%	(3)	0.006%	(7)	0.014%		0.000%	(10)	0.020%	(1)	0.002%	(36)	0.072%
26															
27	**Taxes Other Than Income Tax:**														
28	Taxes other than Income - Other Taxes	(16)	73.525%	0	0.005%	0	0.011%		0.000%	0	0.013%	0	0.001%	0	0.105%
29	Taxes other than Income - Real/Pers Prop	(9,981)	73.525%	(1)	0.005%	(2)	0.011%		0.000%	(2)	0.013%	0	0.001%	(14)	0.105%
30	Taxes other than Income - Payroll Taxes	(5,802)	59.643%	(1)	0.009%	(1)	0.013%		0.000%	(5)	0.056%	(1)	0.005%	(2)	0.020%
31	Taxes other than Income - Revenue Related	(3,603)	64.066%	0	0.007%	(1)	0.010%		0.000%	(2)	0.032%	0	0.004%	(7)	0.133%
32	*Total Taxes other than Income Tax*	(19,401)	67.022%	(2)	0.007%	(3)	0.012%		0.000%	(9)	0.031%	(1)	0.003%	(24)	0.082%
33															
34	**Income Taxes:**														
35	State Income Tax Expense	(4,023)	74.314%	0	0.004%	0	0.005%		0.000%	0	-0.001%	0	0.001%	(22)	0.405%
36	Federal Income Tax Expense	(19,561)	74.314%	(1)	0.004%	(1)	0.005%		0.000%	0	-0.001%	0	0.001%	(107)	0.405%
37	Amortization of ITC	1,151	73.525%	0	0.005%	0	0.011%		0.000%	0	0.013%	0	0.001%	2	0.105%
38	*Total Income Taxes*	(22,432)	74.354%	(1)	0.003%	(1)	0.005%		0.000%	1	-0.002%	0	0.001%	(127)	0.421%
39															
40	**Gain or Loss on Sale of Plant:**														
41	Gain or Loss on Sale of Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
42	*Gain or Loss on Sale of Plant*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
43	*Total Operating Expenses*	(208,905)	64.675%	(23)	0.007%	(38)	0.012%		0.000%	(149)	0.046%	(15)	0.005%	(232)	0.072%
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50	Note: Totals may not add due to rounding.														
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9868

SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-3a, E-3b

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF TEST YEAR EXPENSES TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th — Expense Component

Line No.		Customer SST1-DST Amount	SST1-DST Percent	SST2-DST Amount	SST2-DST Percent	SST3-DST Amount	SST3-DST Percent
1	**Operating & Maintenance Expense:**						
2	Production O&M - Steam		0.000%		0.000%		0.000%
3	Production O&M - Nuclear		0.000%		0.000%		0.000%
4	Production O&M - Other		0.000%		0.000%		0.000%
5	*Total Production O&M Expense*		0.000%		0.000%		0.000%
6							
7	Transmission O&M		0.000%		0.000%		0.000%
8	Distribution O&M	0	0.001%	0	0.001%	(1)	0.002%
9	*Total Prod, Trans & Dist O&M Expense*	0	0.001%	0	0.001%	(1)	0.002%
10							
11	Customer Account Expense	(1)	0.002%	(2)	0.002%	(3)	0.003%
12	Customer Service & Info	0	0.000%	0	0.000%	0	0.000%
13	*Total Customer Accnt & Information Expense*	(1)	0.001%	(2)	0.002%	(3)	0.003%
14							
15	Total General & Administrative Exp	(1)	0.001%	(1)	0.002%	(2)	0.003%
16	*Total Operating & Maintenance Expense*	(3)	0.001%	(3)	0.002%	(6)	0.003%
17							
18	**Depreciation & Amortization Expense:**						
19	Depr & Amort Exp - Production		0.000%		0.000%		0.000%
20	Depr & Amort Exp - Transmission		0.000%		0.000%		0.000%
21	Depr & Amort Exp - Distribution	(1)	0.002%	0	0.002%	(1)	0.004%
22	*Total Depr & Amor Exp - Prod, Trans & Distr*	(1)	0.002%	0	0.002%	(1)	0.004%
23	Depr & Amort Exp - Intangible	0	0.001%	0	0.002%	0	0.003%
24	Depr & Amort Exp - General	0	0.001%	0	0.002%	0	0.003%
25	*Total Depreciation & Amortization Expense*	(1)	0.002%	(1)	0.002%	(2)	0.004%
26							
27	**Taxes Other Than Income Tax:**						
28	Taxes other than Income - Other Taxes	0	0.002%	0	0.001%	0	0.003%
29	Taxes other than Income - Real/Pers Prop	0	0.002%	0	0.001%	0	0.003%
30	Taxes other than Income - Payroll Taxes	0	0.001%	0	0.002%	0	0.003%
31	Taxes other than Income - Revenue Related	0	0.001%	0	0.002%	0	0.003%
32	*Total Taxes other than Income Tax*	0	0.001%	0	0.001%	(1)	0.003%
33							
34	**Income Taxes:**						
35	State Income Tax Expense	0	-0.001%	0	0.001%	0	0.003%
36	Federal Income Tax Expense	0	-0.001%	0	0.001%	(1)	0.003%
37	Amortization of ITC	0	0.002%	0	0.001%	0	0.003%
38	*Total Income Taxes*	0	-0.001%	0	0.001%	(1)	0.003%
39							
40	**Gain or Loss on Sale of Plant:**						
41	Gain or Loss on Sale of Plant		0.000%		0.000%		0.000%
42	*Gain or Loss on Sale of Plant*		0.000%		0.000%		0.000%
43	*Total Operating Expenses*	(4)	0.001%	(4)	0.001%	(10)	0.003%
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50	Note: Totals may not add due to rounding.						
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8987

SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-3a, E-3b

SCHEDULE E - 5b

COST OF SERVICE STUDY - ALLOCATION OF EXPENSE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF TEST YEAR EXPENSES TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th — Expense Component

Line No.		Lighting Total Amount	Total Percent	CILC-1D Amount	CILC-1D Percent	CILC-1G Amount	CILC-1G Percent	CILC-1T Amount	CILC-1T Percent	CS1 Amount	CS1 Percent	CS2 Amount	CS2 Percent	GS1 Amount	GS1 Percent
1	**Operating & Maintenance Expense:**														
2	Production O&M - Steam		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
3	Production O&M - Nuclear		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
4	Production O&M - Other		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
5	*Total Production O&M Expense*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
6															
7	Transmission O&M		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
8	Distribution O&M	(18,230)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
9	*Total Prod, Trans & Dist O&M Expense*	(18,230)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
10															
11	Customer Account Expense		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
12	Customer Service & Info		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
13	*Total Customer Accnt & Information Expense*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
14															
15	Total General & Administrative Exp	(4,988)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
16	*Total Operating & Maintenance Expense*	(23,218)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
17															
18	**Depreciation & Amortization Expense:**														
19	Depr & Amort Exp - Production		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
20	Depr & Amort Exp - Transmission		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
21	Depr & Amort Exp - Distribution	(21,820)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
22	*Total Depr & Amor Exp - Prod, Trans & Distr*	(21,820)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
23	Depr & Amort Exp - Intangible	(779)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
24	Depr & Amort Exp - General	(1,360)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
25	*Total Depreciation & Amortization Expense*	(23,959)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
26															
27	**Taxes Other Than Income Tax:**														
28	Taxes other than Income - Other Taxes	(5)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
29	Taxes other than Income - Real/Pers Prop	(2,960)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
30	Taxes other than Income - Payroll Taxes	(713)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
31	Taxes other than Income - Revenue Related	(833)	0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
32	*Total Taxes other than Income Tax*	(4,510)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
33															
34	**Income Taxes:**														
35	State Income Tax Expense	207	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
36	Federal Income Tax Expense	1,006	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
37	Amortization of ITC	341	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
38	*Total Income Taxes*	1,554	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
39															
40	**Gain or Loss on Sale of Plant:**														
41	Gain or Loss on Sale of Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
42	*Gain or Loss on Sale of Plant*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
43	*Total Operating Expenses*	(50,133)	100.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
44															
45															
46															
47															
48															
49															
50	Note: Totals may not add due to rounding.														
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58															

8988

SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-3a, E-3b

SCHEDULE E - 5b

COST OF SERVICE STUDY - ALLOCATION OF EXPENSE COMPONENTS TO RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF TEST YEAR EXPENSES TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th — Expense Component

Line No.		Lighting GSD1 Amount	GSD1 Percent	GSLD1 Amount	GSLD1 Percent	GSLD2 Amount	GSLD2 Percent	GSLD3 Amount	GSLD3 Percent	MET Amount	MET Percent	OL-1 Amount	OL-1 Percent	OS-2 Amount	OS-2 Percent
1	**Operating & Maintenance Expense:**														
2	Production O&M - Steam		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
3	Production O&M - Nuclear		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
4	Production O&M - Other		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
5	*Total Production O&M Expense*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
6															
7	Transmission O&M		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
8	Distribution O&M		0.000%		0.000%		0.000%		0.000%		0.000%	(2,783)	15.266%		0.000%
9	*Total Prod, Trans & Dist O&M Expense*		0.000%		0.000%		0.000%		0.000%		0.000%	(2,783)	15.266%		0.000%
10															
11	Customer Account Expense		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
12	Customer Service & Info		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
13	*Total Customer Accnt & Information Expense*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
14															
15	Total General & Administrative Exp		0.000%		0.000%		0.000%		0.000%		0.000%	(396)	7.940%		0.000%
16	*Total Operating & Maintenance Expense*		0.000%		0.000%		0.000%		0.000%		0.000%	(3,179)	13.692%		0.000%
17															
18	**Depreciation & Amortization Expense:**														
19	Depr & Amort Exp - Production		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
20	Depr & Amort Exp - Transmission		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
21	Depr & Amort Exp - Distribution		0.000%		0.000%		0.000%		0.000%		0.000%	(3,787)	17.357%		0.000%
22	*Total Depr & Amor Exp - Prod, Trans & Distr*		0.000%		0.000%		0.000%		0.000%		0.000%	(3,787)	17.357%		0.000%
23	Depr & Amort Exp - Intangible		0.000%		0.000%		0.000%		0.000%		0.000%	(52)	6.659%		0.000%
24	Depr & Amort Exp - General		0.000%		0.000%		0.000%		0.000%		0.000%	(180)	13.221%		0.000%
25	*Total Depreciation & Amortization Expense*		0.000%		0.000%		0.000%		0.000%		0.000%	(4,019)	16.774%		0.000%
26															
27	**Taxes Other Than Income Tax:**														
28	Taxes other than Income - Other Taxes		0.000%		0.000%		0.000%		0.000%		0.000%	(1)	13.441%		0.000%
29	Taxes other than Income - Real/Pers Prop		0.000%		0.000%		0.000%		0.000%		0.000%	(398)	13.441%		0.000%
30	Taxes other than Income - Payroll Taxes		0.000%		0.000%		0.000%		0.000%		0.000%	(47)	6.659%		0.000%
31	Taxes other than Income - Revenue Related		0.000%		0.000%		0.000%		0.000%		0.000%	(141)	16.970%		0.000%
32	*Total Taxes other than Income Tax*		0.000%		0.000%		0.000%		0.000%		0.000%	(587)	13.021%		0.000%
33															
34	**Income Taxes:**														
35	State Income Tax Expense		0.000%		0.000%		0.000%		0.000%		0.000%	(33)	-16.020%		0.000%
36	Federal Income Tax Expense		0.000%		0.000%		0.000%		0.000%		0.000%	(161)	-16.020%		0.000%
37	Amortization of ITC		0.000%		0.000%		0.000%		0.000%		0.000%	46	13.441%		0.000%
38	*Total Income Taxes*		0.000%		0.000%		0.000%		0.000%		0.000%	(148)	-9.546%		0.000%
39															
40	**Gain or Loss on Sale of Plant:**														
41	Gain or Loss on Sale of Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
42	*Gain or Loss on Sale of Plant*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
43	*Total Operating Expenses*		0.000%		0.000%		0.000%		0.000%		0.000%	(7,933)	15.824%		0.000%
44															
45															
46															
47															
48															
49															
50	Note: Totals may not add due to rounding.														
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52															
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58															

6868

SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-3a, E-3b

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF TEST YEAR EXPENSES TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th — Expense Component

Line No.		Lighting RS1 Amount	RS1 Percent	RTP1 Amount	RTP1 Percent	RTP2 Amount	RTP2 Percent	RTP3 Amount	RTP3 Percent	SL-1 Amount	SL-1 Percent	SL-2 Amount	SL-2 Percent	SST-TST Amount	SST-TST Percent
1	**Operating & Maintenance Expense:**														
2	Production O&M - Steam		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
3	Production O&M - Nuclear		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
4	Production O&M - Other		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
5	*Total Production O&M Expense*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
6															
7	Transmission O&M		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
8	Distribution O&M		0.000%		0.000%		0.000%		0.000%	(15,189)	83.317%	(258)	1.418%		0.000%
9	*Total Prod, Trans & Dist O&M Expense*		0.000%		0.000%		0.000%		0.000%	(15,189)	83.317%	(258)	1.418%		0.000%
10															
11	Customer Account Expense		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
12	Customer Service & Info		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
13	*Total Customer Accnt & Information Expense*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
14															
15	Total General & Administrative Exp		0.000%		0.000%		0.000%		0.000%	(4,515)	90.519%	(77)	1.540%		0.000%
16	*Total Operating & Maintenance Expense*		0.000%		0.000%		0.000%		0.000%	(19,704)	84.864%	(335)	1.444%		0.000%
17															
18	**Depreciation & Amortization Expense:**														
19	Depr & Amort Exp - Production		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
20	Depr & Amort Exp - Transmission		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
21	Depr & Amort Exp - Distribution		0.000%		0.000%		0.000%		0.000%	(17,731)	81.260%	(302)	1.383%		0.000%
22	*Total Depr & Amor Exp - Prod, Trans & Distr*		0.000%		0.000%		0.000%		0.000%	(17,731)	81.260%	(302)	1.383%		0.000%
23	Depr & Amort Exp - Intangible		0.000%		0.000%		0.000%		0.000%	(715)	91.779%	(12)	1.562%		0.000%
24	Depr & Amort Exp - General		0.000%		0.000%		0.000%		0.000%	(1,160)	85.327%	(20)	1.452%		0.000%
25	*Total Depreciation & Amortization Expense*		0.000%		0.000%		0.000%		0.000%	(19,606)	81.833%	(334)	1.393%		0.000%
26															
27	**Taxes Other Than Income Tax:**														
28	Taxes other than Income - Other Taxes		0.000%		0.000%		0.000%		0.000%	(4)	85.110%	0	1.448%		0.000%
29	Taxes other than Income - Real/Pers Prop		0.000%		0.000%		0.000%		0.000%	(2,519)	85.110%	(43)	1.448%		0.000%
30	Taxes other than Income - Payroll Taxes		0.000%		0.000%		0.000%		0.000%	(654)	91.779%	(11)	1.562%		0.000%
31	Taxes other than Income - Revenue Related		0.000%		0.000%		0.000%		0.000%	(674)	80.977%	(17)	2.053%		0.000%
32	*Total Taxes other than Income Tax*		0.000%		0.000%		0.000%		0.000%	(3,852)	85.401%	(71)	1.578%		0.000%
33															
34	**Income Taxes:**														
35	State Income Tax Expense		0.000%		0.000%		0.000%		0.000%	257	124.357%	(17)	-8.337%		0.000%
36	Federal Income Tax Expense		0.000%		0.000%		0.000%		0.000%	1,251	124.357%	(84)	-8.337%		0.000%
37	Amortization of ITC		0.000%		0.000%		0.000%		0.000%	291	85.110%	5	1.448%		0.000%
38	*Total Income Taxes*		0.000%		0.000%		0.000%		0.000%	1,799	115.733%	(96)	-6.187%		0.000%
39															
40	**Gain or Loss on Sale of Plant:**														
41	Gain or Loss on Sale of Plant		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
42	*Gain or Loss on Sale of Plant*		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%		0.000%
43	*Total Operating Expenses*		0.000%		0.000%		0.000%		0.000%	(41,363)	82.507%	(836)	1.668%		0.000%
44															
45															
46															
47															
48															
49															
50	Note: Totals may not add due to rounding.														
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58															

0668

SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-3a, E-3b

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED, PROVIDE THE ALLOCATION OF TEST YEAR EXPENSES TO RATE SCHEDULES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Allocation Methodology: 12CP and 1/13th — Expense Component

Line No.		Lighting SST1-DST Amount	SST1-DST Percent	SST2-DST Amount	SST2-DST Percent	SST3-DST Amount	SST3-DST Percent
1	**Operating & Maintenance Expense:**						
2	Production O&M - Steam		0.000%		0.000%		0.000%
3	Production O&M - Nuclear		0.000%		0.000%		0.000%
4	Production O&M - Other		0.000%		0.000%		0.000%
5	*Total Production O&M Expense*		0.000%		0.000%		0.000%
6							
7	Transmission O&M		0.000%		0.000%		0.000%
8	Distribution O&M		0.000%		0.000%		0.000%
9	*Total Prod, Trans & Dist O&M Expense*		0.000%		0.000%		0.000%
10							
11	Customer Account Expense		0.000%		0.000%		0.000%
12	Customer Service & Info		0.000%		0.000%		0.000%
13	*Total Customer Accnt & Information Expense*		0.000%		0.000%		0.000%
14							
15	Total General & Administrative Exp		0.000%		0.000%		0.000%
16	*Total Operating & Maintenance Expense*		0.000%		0.000%		0.000%
17							
18	**Depreciation & Amortization Expense:**						
19	Depr & Amort Exp - Production		0.000%		0.000%		0.000%
20	Depr & Amort Exp - Transmission		0.000%		0.000%		0.000%
21	Depr & Amort Exp - Distribution		0.000%		0.000%		0.000%
22	*Total Depr & Amor Exp - Prod, Trans & Distr*		0.000%		0.000%		0.000%
23	Depr & Amort Exp - Intangible		0.000%		0.000%		0.000%
24	Depr & Amort Exp - General		0.000%		0.000%		0.000%
25	*Total Depreciation & Amortization Expense*		0.000%		0.000%		0.000%
26							
27	**Taxes Other Than Income Tax:**						
28	Taxes other than Income - Other Taxes		0.000%		0.000%		0.000%
29	Taxes other than Income - Real/Pers Prop		0.000%		0.000%		0.000%
30	Taxes other than Income - Payroll Taxes		0.000%		0.000%		0.000%
31	Taxes other than Income - Revenue Related		0.000%		0.000%		0.000%
32	*Total Taxes other than Income Tax*		0.000%		0.000%		0.000%
33							
34	**Income Taxes:**						
35	State Income Tax Expense		0.000%		0.000%		0.000%
36	Federal Income Tax Expense		0.000%		0.000%		0.000%
37	Amortization of ITC		0.000%		0.000%		0.000%
38	*Total Income Taxes*		0.000%		0.000%		0.000%
39							
40	**Gain or Loss on Sale of Plant:**						
41	Gain or Loss on Sale of Plant		0.000%		0.000%		0.000%
42	*Gain or Loss on Sale of Plant*		0.000%		0.000%		0.000%
43	*Total Operating Expenses*		0.000%		0.000%		0.000%
44							
45							
46							
47							
48							
49							
50	Note: Totals may not add due to rounding.						
51							
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58							

8991

SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-3a, E-3b

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 6a

8992

SCHEDULE E - 6a

COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FUNCTIONALIZE AND CLASSIFY TEST YEAR RATE BASE BY PRIMARY ACCOUNT (PLANT BALANCES, ACCUMULATED DEPRECIATION AND CWIP). THE ACCOUNT BALANCES IN THE B SCHEDULES AND THOSE USED IN THE COST OF SERVICE STUDY MUST BE EQUAL.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Line No.	Account No.	Description	Total Amount	Total Percent	Demand Amount	Demand Percent	Energy Amount	Energy Percent	Customer Amount	Customer Percent	Lighting Amount	Lighting Percent
1												
2		PLANT IN SERVICE										
3												
4	101 & 106	PLT IN SERV - STEAM (EXC COAL & AMORT STM)	1,916,526	100.000%	1,769,101	92.308%	147,425	7.692%		0.000%		0.000%
5		*PLANT IN SERVICE - OIL*	1,916,526	100.000%	1,769,101	92.308%	147,425	7.692%		0.000%		0.000%
6												
7	101 & 106	PLT IN SERV - COAL (EXC COAL CARS)	796,509	100.000%	735,239	92.308%	61,270	7.692%		0.000%		0.000%
8	101 & 106	PLT IN SERVICE - COAL TERMINAL	57,828	100.000%	53,380	92.308%	4,448	7.692%		0.000%		0.000%
9	114	ACQUISITION ADJUSTMENT SCHERER 4	106,007	100.000%	97,853	92.308%	8,154	7.692%		0.000%		0.000%
10		*PLANT IN SERVICE - COAL*	960,345	100.000%	886,472	92.308%	73,873	7.692%		0.000%		0.000%
11												
12		*PLANT IN SERVICE - STEAM*	2,876,870	100.000%	2,655,573	92.308%	221,298	7.692%		0.000%		0.000%
13												
14	101 & 106	PLT IN SERV - NUCLEAR TURKEY PT	1,218,011	100.000%	1,122,471	92.308%	93,539	7.692%		0.000%		0.000%
15	101 & 106	PLT IN SERV - NUCLEAR ST LUCIE 1	867,565	100.000%	616,214	92.308%	51,351	7.692%		0.000%		0.000%
16	101 & 106	PLT IN SERV - NUCLEAR ST LUCIE COM	442,523	100.000%	408,483	92.308%	34,040	7.692%		0.000%		0.000%
17	101 & 106	PLT IN SERV - NUCLEAR ST LUCIE 2	1,186,061	100.000%	1,076,364	92.308%	89,697	7.692%		0.000%		0.000%
18		*PLANT IN SERVICE - NUCLEAR*	3,492,159	100.000%	3,223,532	92.308%	268,628	7.692%		0.000%		0.000%
19												
20	101 & 106	PLT IN SERV - OTHER PRODUCTION MER & EVER - GT	1,959,266	100.000%	1,808,553	92.308%	150,713	7.692%		0.000%		0.000%
21		*PLANT IN SERVICE - GT*	1,959,266	100.000%	1,808,553	92.308%	150,713	7.692%		0.000%		0.000%
22												
23												
24		*PLANT IN SERVICE - OTHER PRODUCTION*	1,959,266	100.000%	1,808,553	92.308%	150,713	7.692%		0.000%		0.000%
25												
26		*PLANT IN SERVICE - PRODUCTION*	8,328,296	100.000%	7,687,657	92.308%	640,638	7.692%		0.000%		0.000%
27												
28	101 & 106	PLT IN SERV - TRANS (EXC CLAUSES)	2,356,787	100.000%	2,172,285	92.171%	181,024	7.681%	3,478	0.148%		0.000%
29		*PLANT IN SERVICE - TRANSMISSION*	2,356,787	100.000%	2,172,285	92.171%	181,024	7.681%	3,478	0.148%		0.000%
30												
31	101 & 106	PLT IN SERV - DISTRIBUTION ACCT 360	39,181	100.000%	39,181	100.000%		0.000%		0.000%		0.000%
32	101 & 106	PLT IN SERV - DISTRIBUTION ACCT 361 (EXC ECCR & OBF)	86,603	100.000%	86,603	100.000%		0.000%		0.000%		0.000%
33	101 & 106	PLT IN SERV - DISTRIBUTION ACCT 362 (EXC ECCR & OBF)	911,962	100.000%	911,962	100.000%		0.000%		0.000%		0.000%
34	101 & 106	PLT IN SERV - DISTRIBUTION ACCT 364	586,235	100.000%	584,384	99.684%		0.000%	1,851	0.316%		0.000%
35	101 & 106	PLT IN SERV - DISTRIBUTION ACCT 365	846,307	100.000%	844,306	99.764%		0.000%	2,001	0.236%		0.000%
36	101 & 106	PLT IN SERV - DISTRIBUTION ACCT 366	733,155	100.000%	733,155	100.000%		0.000%		0.000%		0.000%
37	101 & 106	PLT IN SERV - DISTRIBUTION ACCT 367	1,216,266	100.000%	1,216,266	100.000%		0.000%		0.000%		0.000%
38	101 & 106	PLT IN SERV - DISTRIBUTION ACCT 368	1,321,774	100.000%	1,321,774	100.000%		0.000%		0.000%		0.000%
39	101 & 106	PLT IN SERV - DISTRIBUTION ACCT 369	572,057	100.000%		0.000%		0.000%	572,057	100.000%		0.000%
40	101 & 106	PLT IN SERV - DISTRIBUTION ACCT 370 (EXC ECCR)	354,127	100.000%		0.000%		0.000%	354,127	100.000%		0.000%
41	101 & 106	PLT IN SERV - DISTRIBUTION ACCT 371 (EXC ECCR)	56,492	100.000%		0.000%		0.000%		0.000%	56,492	100.000%
42	101 & 106	PLT IN SERV - DISTRIBUTION ACCT 373	273,116	100.000%		0.000%		0.000%		0.000%	273,116	100.000%
43		*PLANT IN SERVICE - DISTRIBUTION*	6,997,255	100.000%	5,737,612	81.998%		0.000%	930,036	13.291%	329,608	4.711%
44												
45	101 & 106	PLT IN SERV - GENERAL PLANT TRANSPORTATION EQUIP	180,535	100.000%	136,874	75.705%	494	0.273%	40,406	22.382%	2,961	1.640%
46	101 & 106	PLT IN SERV - GENERAL PLANT STRUCTURES	371,143	100.000%	280,975	75.705%	1,015	0.273%	83,068	22.382%	6,086	1.640%
47	101 & 106	PLT IN SERV - GENERAL PLANT OTHER (EXC ECCR)	438,946	100.000%	332,305	75.705%	1,200	0.273%	98,243	22.382%	7,198	1.640%
48		*PLANT IN SERVICE - GENERAL*	990,624	100.000%	749,954	75.705%	2,706	0.273%	221,717	22.382%	16,245	1.640%
49												
50	101 & 106	PLT IN SERV - INTANGIBLE	256,051	100.000%	193,844	75.705%	700	0.273%	57,308	22.382%	4,199	1.640%
51		*PLANT IN SERVICE - INTANGIBLE*	256,051	100.000%	193,844	75.705%	700	0.273%	57,308	22.382%	4,199	1.640%
52												
53		*GROSS PLANT*	18,929,013	100.000%	16,541,353	87.386%	825,070	4.359%	1,212,538	6.406%	350,051	1.849%
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56		Note: Totals may not add due to rounding.										
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8993

SUPPORTING SCHEDULES: B-7

RECAP SCHEDULES: E-6a

SCHEDULE E - 6a

COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FUNCTIONALIZE AND CLASSIFY TEST YEAR RATE BASE BY PRIMARY ACCOUNT (PLANT BALANCES, ACCUMULATED DEPRECIATION AND CWIP). THE ACCOUNT BALANCES IN THE B SCHEDULES AND THOSE USED IN THE COST OF SERVICE STUDY MUST BE EQUAL.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Line No.	Account No.	Description	Total Amount	Total Percent	Demand Amount	Demand Percent	Energy Amount	Energy Percent	Customer Amount	Customer Percent	Lighting Amount	Lighting Percent
1												
1		ACCUMULATED DEPRECIATION & AMORTIZATION										
2												
3	108 & 111	ACC PROV DEPR & AMORT - STEAM (EXC COAL)	(1,564,347)	100.000%	(1,462,474)	92.306%	(121,873)	7.692%		0.000%		0.000%
4	108 & 111	ACC PROV DEPR & AMORT - COAL (EXC COAL CAR)	(447,263)	100.000%	(412,858)	92.306%	(34,405)	7.692%		0.000%		0.000%
5	108 & 111	ACC PROV DEPR & AMORT - COAL TERMINAL	(32,580)	100.000%	(30,074)	92.306%	(2,506)	7.692%		0.000%		0.000%
6	108 & 111	ACC PROV DEPR & AMORT - TURKEY POINT	(989,815)	100.000%	(913,675)	92.306%	(76,140)	7.692%		0.000%		0.000%
7	108 & 111	ACC PROV DEPR & AMORT - ST LUCIE 1	(465,294)	100.000%	(429,502)	92.306%	(35,792)	7.692%		0.000%		0.000%
8	108 & 111	ACC PROV DEPR & AMORT - ST LUCIE COM	(267,100)	100.000%	(246,553)	92.306%	(20,546)	7.692%		0.000%		0.000%
9	108 & 111	ACC PROV DEPR & AMORT - ST LUCIE 2	(810,816)	100.000%	(748,448)	92.306%	(62,370)	7.692%		0.000%		0.000%
10	108 & 111	ACC PROV DEPR & AMORT - OTH PROD MYER&EVER - GT	(717,304)	100.000%	(662,127)	92.306%	(55,177)	7.692%		0.000%		0.000%
11	108 & 111	ACC PROV DEPR & AMORT - OTH PROD PLANT	(170,250)	100.000%	(157,154)	92.306%	(13,096)	7.692%		0.000%		0.000%
12	108 & 111	ACC PROV DEPR & AMORT - FUTURE USE PLANT - STEAM	(3,718)	100.000%	(3,432)	92.306%	(286)	7.692%		0.000%		0.000%
13	108 & 111	ACC PROV DEPR - FOSSIL DECOM	(265,957)	100.000%	(245,499)	92.306%	(20,458)	7.692%		0.000%		0.000%
14	115	ACC PROV DEPR - AMORT ELECT PLANT	(32,856)	100.000%	(30,329)	92.306%	(2,527)	7.692%		0.000%		0.000%
15		*ACCUM DEPRECIATION-PROD & NUC DCM*	(5,787,301)	100.000%	(5,342,124)	92.306%	(445,177)	7.692%		0.000%		0.000%
16												
17	108 & 111	ACC PROV DEPR & AMORT - TRANS (EXC CLAUSES)	(1,047,181)	100.000%	(965,202)	92.171%	(80,434)	7.681%	(1,545)	0.148%		0.000%
18	108 & 111	ACC PROV DEPR & AMORT - FUTURE USE PLANT - TRAN	(53)	100.000%	(49)	92.171%	(4)	7.681%	0	0.148%		0.000%
19		*ACCUM DEPRECIATION - TRANSMISSION*	(1,047,234)	100.000%	(965,251)	92.171%	(80,438)	7.681%	(1,545)	0.148%		0.000%
20												
21	108 & 111	ACC PROV DEPR & AMORT - DISTRIB A/C 361 (EXC ECCR/OBF)	(22,858)	100.000%	(22,858)	100.000%		0.000%		0.000%		0.000%
22	108 & 111	ACC PROV DEPR & AMORT - DISTRIB A/C 362 (EXC ECCR/OBF)	(272,039)	100.000%	(272,039)	100.000%		0.000%		0.000%		0.000%
23	108 & 111	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 364	(267,099)	100.000%	(266,258)	99.684%		0.000%	(843)	0.316%		0.000%
24	108 & 111	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 365	(432,224)	100.000%	(431,202)	99.764%		0.000%	(1,022)	0.236%		0.000%
25	108 & 111	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 366	(165,411)	100.000%	(165,411)	100.000%		0.000%		0.000%		0.000%
26	108 & 111	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 367	(416,572)	100.000%	(416,572)	100.000%		0.000%		0.000%		0.000%
27	108 & 111	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 368	(506,449)	100.000%	(506,449)	100.000%		0.000%		0.000%		0.000%
28	108 & 111	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 369	(218,145)	100.000%		0.000%		0.000%	(218,145)	100.000%		0.000%
29	108 & 111	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 370 (EXC ECCR)	(169,808)	100.000%		0.000%		0.000%	(169,808)	100.000%		0.000%
30	108 & 111	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 371 (EXC ECCR)	(36,668)	100.000%		0.000%		0.000%		0.000%	(36,668)	100.000%
31	108 & 111	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 373	(151,427)	100.000%		0.000%		0.000%		0.000%	(151,427)	100.000%
32	108 & 111	ACC PROV DEPR & AMORT - FUTURE USE PLANT -DIST	(43)	100.000%	(43)	100.000%		0.000%		0.000%		0.000%
33		*ACCUM DEPRECIATION - DISTRIBUTION*	(2,858,743)	100.000%	(2,080,829)	78.264%		0.000%	(389,819)	14.662%	(188,096)	7.075%
34												
35	108 & 111	ACC PROV DEPR & AMORT - GENERAL PLANT TRANSPORT EQUIP	(81,692)	100.000%	(61,845)	75.705%	(223)	0.273%	(18,284)	22.382%	(1,340)	1.640%
36	108 & 111	ACC PROV DEPR & AMORT - GENERAL PLT STRUCTURES	(96,509)	100.000%	(73,062)	75.705%	(264)	0.273%	(21,600)	22.382%	(1,583)	1.640%
37	108 & 111	ACC PROV DEPR & AMORT - GEN PLT OTH(EXC ECCR)	(192,321)	100.000%	(145,597)	75.705%	(526)	0.273%	(43,044)	22.382%	(3,154)	1.640%
38		*ACCUM DEPR - GENERAL PLANT*	(370,522)	100.000%	(280,504)	75.705%	(1,013)	0.273%	(82,928)	22.382%	(6,076)	1.640%
39												
40	108 & 111	ACC PROV DEPR & AMORT - INTANGIBLE	(158,106)	100.000%	(119,695)	75.705%	(432)	0.273%	(35,367)	22.382%	(2,593)	1.640%
41	108 & 111	ACC PROV DEPR - ITC INTEREST SYNCHRONIZATION	(7,076)	100.000%	(6,184)	87.386%	(308)	4.359%	(453)	6.406%	(131)	1.849%
42		*ACCUM DEPR & AMORT - INTANGIBLE*	(165,182)	100.000%	(125,878)	76.206%	(741)	0.448%	(35,840)	21.697%	(2,724)	1.649%
43												
44		*TOTAL ACCUM DEPR & AMORT*	(10,028,982)	100.000%	(8,794,586)	87.692%	(527,368)	5.256%	(510,132)	5.087%	(196,895)	1.963%
45												
46		*NET PLANT IN SERVICE*	8,900,031	100.000%	7,746,767	87.042%	297,702	3.345%	702,406	7.892%	153,156	1.721%
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55		Note: Totals may not add due to rounding.										
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8994

SUPPORTING SCHEDULES: B-7

RECAP SCHEDULES: E-6a

SCHEDULE E - 6a

COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FUNCTIONALIZE AND CLASSIFY TEST YEAR RATE BASE BY PRIMARY ACCOUNT (PLANT BALANCES, ACCUMULATED DEPRECIATION AND CWIP). THE ACCOUNT BALANCES IN THE B SCHEDULES AND THOSE USED IN THE COST OF SERVICE STUDY MUST BE EQUAL.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Line No.	Account No.	Description	Total Amount	Total Percent	Demand Amount	Demand Percent	Energy Amount	Energy Percent	Customer Amount	Customer Percent	Lighting Amount	Lighting Percent
1												
1		PLANT HELD FOR FUTURE USE										
2												
3	105	PLT FUTURE USE - STEAM	4,186	100.000%	3,864	92.308%	322	7.692%		0.000%		0.000%
4	105	PLT FUTURE USE - NUCLEAR	21,352	100.000%	19,709	92.308%	1,642	7.692%		0.000%		0.000%
5	105	PLT FUTURE USE - OTHER PRODUCTION	526	100.000%	486	92.308%	41	7.692%		0.000%		0.000%
6	105	PLT FUTURE USE - TRANSMISSION	18,643	100.000%	17,368	92.171%	1,447	7.681%	28	0.148%		0.000%
7	105	PLT FUTURE USE - DISTRIBUTION	17,646	100.000%	17,646	100.000%		0.000%		0.000%		0.000%
8	105	PLT FUTURE USE - GENERAL	5,712	100.000%	4,324	75.705%	16	0.273%	1,278	22.382%	94	1.640%
9		*PLANT HELD FOR FUTURE USE*	68,266	100.000%	63,398	92.869%	3,468	5.080%	1,306	1.913%	94	0.137%
10												
11		CWIP										
12												
13	107	CWIP - STEAM (EXC COAL)	19,017	100.000%	17,554	92.308%	1,463	7.692%		0.000%		0.000%
14	107	CWIP - NUCL - TURKEY POINT	10,388	100.000%	9,589	92.308%	799	7.692%		0.000%		0.000%
15	107	CWIP - OTHER PRODUCTION - GT	532,677	100.000%	491,886	92.308%	40,991	7.692%		0.000%		0.000%
16		*CWIP - PRODUCTION*	562,281	100.000%	519,029	92.306%	43,252	7.692%		0.000%		0.000%
17												
18	107	CWIP - TRANSMISSION	117,345	100.000%	108,159	92.171%	9,013	7.681%	173	0.148%		0.000%
19		*CWIP - TRANSMISSION*	117,345	100.000%	108,159	92.171%	9,013	7.681%	173	0.148%		0.000%
20												
21	107	CWIP - DISTRIBUTION	120,471	100.000%	98,784	81.998%		0.000%	16,012	13.291%	5,675	4.711%
22		*CWIP - DISTR - CWIP - DISTRIBUTION*	120,471	100.000%	98,784	81.998%		0.000%	16,012	13.291%	5,675	4.711%
23												
24	107	CWIP - INTANGIBLE PLANT	40,498	100.000%	30,659	75.705%	111	0.273%	9,064	22.382%	664	1.640%
25	107	CWIP - GENERAL - TRANSPORTATION EQUIP	63,227	100.000%	47,866	75.705%	173	0.273%	14,151	22.382%	1,037	1.640%
26		*CWIP - GENERAL & INTANGIBLE*	103,725	100.000%	78,526	75.705%	284	0.273%	23,215	22.382%	1,701	1.640%
27												
28		*CWIP - TOTAL*	903,823	100.000%	804,497	89.010%	52,549	5.814%	39,401	4.359%	7,376	0.816%
29												
30		WORKING CAPITAL										
31												
32	135	WORKING FUNDS	203	100.000%	121	59.882%	41	20.307%	36	17.870%	4	1.941%
33	142	CUSTOMER ACCOUNTS RECEIVABLE	418,359	100.000%	250,524	59.882%	84,954	20.307%	74,762	17.870%	8,119	1.941%
34	143	OTH ACCTS REC - MISCELLANEOUS	70,705	100.000%	42,340	59.882%	14,358	20.307%	12,635	17.870%	1,372	1.941%
35	144	ACCUM PROVISION FR UNCOLLECTIBLE ACCTS	(8,609)	100.000%	(3,958)	59.882%	(1,342)	20.307%	(1,181)	17.870%	(128)	1.941%
36	146	ACCTS RECEIV FROM ASSOCIATED COMPANIES (EXC GROUP)	29	100.000%	17	59.882%	6	20.307%	5	17.870%	1	1.941%
37	151 & 152	FUEL STOCK	93,372	100.000%		0.000%	93,372	100.000%		0.000%		0.000%
38	154	PLANT MATERIALS & OPERATING SUPPLIES	154,643	100.000%	135,137	87.386%	6,741	4.359%	9,906	6.406%	2,860	1.849%
39	163	STORES EXPENSE	38	100.000%	33	87.386%	2	4.359%	2	6.406%	1	1.849%
40	165	PREPAYMENTS - FRANCHISE TAXES	18,324	100.000%	9,775	59.882%	3,315	20.307%	2917	17.870%	317	1.941%
41	165	PREPAYMENTS - INSURANCE	44,002	100.000%	38,452	87.386%	1,916	4.359%	2,819	6.406%	814	1.849%
42	172 & 173	RENTS RECEIVABLE	(238)	100.000%	(143)	59.882%	(48)	20.307%	(43)	17.870%	(5)	1.941%
43	173	ACCRUED UTILITY REVENUES - FPSC	162,364	100.000%	97,228	59.882%	32,970	20.307%	29,015	17.870%	3,151	1.941%
44	174	MISC CUR & ACC ASSTS - JOB ACCT OTHER	107	100.000%	64	59.882%	22	20.307%	19	17.870%	2	1.941%
45		*WORKING CAPITAL-CURRENT & ACCRUED ASSETS*	953,298	100.000%	569,591	59.749%	236,307	24.788%	130,893	13.731%	16,507	1.732%
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55		Note: Totals may not add due to rounding.										
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8995

SUPPORTING SCHEDULES: B-7

RECAP SCHEDULES: E-6a

SCHEDULE E - 8a

COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FUNCTIONALIZE AND CLASSIFY TEST YEAR RATE BASE BY PRIMARY ACCOUNT (PLANT BALANCES, ACCUMULATED DEPRECIATION AND CWIP). THE ACCOUNT BALANCES IN THE B SCHEDULES AND THOSE USED IN THE COST OF SERVICE STUDY MUST BE EQUAL.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
X PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Line No.	Account No.	Description	Total Amount	Total Percent	Demand Amount	Demand Percent	Energy Amount	Energy Percent	Customer Amount	Customer Percent	Lighting Amount	Lighting Percent
1												
1	182	OTHER REG ASSETS - TAX AUD DEF INTEREST	8,801	100.000%	4,073	59.882%	1361	20.307%	1215	17.870%	132	1.941%
2	182	OTHER REG ASSETS - NUCL ASS URANIUM ENRICH D&D	29,822	100.000%	27,343	92.308%	2279	7.692%		0.000%		0.000%
3	182	OTHER REG ASSETS - UNDERRECOVERED FUEL COSTS - FPSC	(68,063)	100.000%	(40,758)	59.882%	-13821	20.307%	-12163	17.870%	-1321	1.941%
4	182	OTHER REG ASSETS - UNDERRECOVERED CAP COSTS	398	100.000%	238	59.882%	81	20.307%	71	17.870%	8	1.941%
5	182	OTHER REG ASSETS - PTN THERMAL UPRATE	7,050	100.000%	4,222	59.882%	1432	20.307%	1260	17.870%	137	1.941%
6	182	OTHER REG ASSETS - SPECIAL DEFERRED FUEL	127,880	100.000%	127,880	100.000%		0.000%		0.000%		0.000%
7	182	OTHER REG ASSETS - OKEELANTA SETTLEMENT	16,901	100.000%	10,121	59.882%	3432	20.307%	3020	17.870%	328	1.941%
8	183	PRELIM SURVEY & INVESTIGATION CHARGES & RIGHT OF WAY	20,199	100.000%	12,096	59.882%	4102	20.307%	3610	17.870%	392	1.941%
9	184	CLEARING ACCOUNTS - OTHER	472	100.000%	282	59.882%	96	20.307%	84	17.870%	9	1.941%
10	185	TEMPORARY FACILITIES	(199)	100.000%	(119)	59.882%	-40	20.307%	-36	17.870%	-4	1.941%
11	186	MISC DEFD DEB - OTHER	47,266	100.000%	28,304	59.882%	9598	20.307%	8447	17.870%	917	1.941%
12	186	MISC DEFD DEB - DEFERRED PENSION DEBIT	528,958	100.000%	400,449	75.705%	1446	0.273%	118389	22.382%	8674	1.640%
13	187	DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLT	44	100.000%	26	59.882%	9	20.307%	8	17.870%	1	1.941%
14		*WORKING CAPITAL-DEFERRED DEBITS*	717,328	100.000%	574,156	80.041%	9,993	1.393%	123,905	17.273%	9,273	1.293%
15		*WORKING CAPITAL-ASSETS*	1,670,826	100.000%	1,143,747	88.482%	246,300	14.743%	254,799	15.252%	25,780	1.543%
16												
17	228	ACCUM PROV INJURIES & DAMAGES - WORKERS COMP	(19,109)	100.000%	(14,467)	75.705%	-52	0.273%	-4277	22.382%	-313	1.640%
18	228	ACCUM PROV PEN/BENFS-POST RETIREMENT BENEFITS	(249,048)	100.000%	(188,542)	75.705%	-681	0.273%	-55741	22.382%	-4084	1.640%
19	228	ACC MISC OPER PROV - NUCLEAR MAINTENANCE RSV	(30,104)	100.000%		0.000%	-30104	100.000%		0.000%		0.000%
20	228	ACC MISC OPER PROV - NUCL ASS URANIUM ENRICH D&D	(23,504)	100.000%	(21,696)	92.308%	-1808	7.692%		0.000%		0.000%
21	228	ACC MISC OPER PROV - DEFERRED COMPENSATION	(10,812)	100.000%	(8,185)	75.705%	-30	0.273%	-2420	22.382%	-177	1.640%
22		*WORKING CAPITAL - OTHER NON-CURRENT LIABILITIES*	(332,578)	100.000%	(232,891)	70.026%	(32,675)	9.825%	(62,438)	18.774%	(4,575)	1.376%
23												
24	232	ACCTS PAY - GENERAL OTHER THAN INVENTORIABLE FUEL	(381,129)	100.000%	(226,230)	59.882%	-77394	20.307%	-68109	17.870%	-7397	1.941%
25	234	ACCTS PAYABLE - ASSOCIATED COMPANIES (EXC GROUP)	(18,890)	100.000%	(11,312)	59.882%	-3836	20.307%	-3378	17.870%	-367	1.941%
26	236	TAXES ACCRUED - FEDERAL INCOME TAXES	(119,625)	100.000%	(71,635)	59.882%	-24292	20.307%	-21377	17.870%	-2322	1.941%
27	236	TAXES ACCRUED - STATE INCOME TAXES	6,671	100.000%	4,115	59.882%	1395	20.307%	1228	17.870%	133	1.941%
28	236	TAXES ACCRUED - CITY & COUNTY REAL & PERSONAL PROPERTY	(75,300)	100.000%	(65,543)	87.042%	-2519	3.345%	-5843	7.692%	-1296	1.721%
29	236	TAXES ACCRUED - REVENUE TAXES	(82,575)	100.000%	(49,448)	59.882%	-16768	20.307%	-14757	17.870%	-1603	1.941%
30	236	TAXES ACCRUED - OTHER	(4,656)	100.000%	(2,788)	59.882%	-945	20.307%	-832	17.870%	-90	1.941%
31	237	INTEREST ACCRUED ON LONG - TERM DEBT	(45,196)	100.000%	(27,065)	59.882%	-9178	20.307%	-8077	17.870%	-877	1.941%
32	237	INTEREST ACCRUED ON CUSTOMER DEPOSITS	(6,645)	100.000%	(5,177)	59.882%	-1755	20.307%	-1545	17.870%	-168	1.941%
33	238	COMMON AND PREFERRED DIVIDENDS DECLARED	(2,266)	100.000%	(1,357)	59.882%	-460	20.307%	-405	17.870%	-44	1.941%
34	241	EMPLOYEE FEDERAL INCOME TAX WITHHOLDINGS	(59,693)	100.000%	(35,748)	59.882%	-12122	20.307%	-10667	17.870%	-1158	1.941%
35	242	MISC CURR & ACC LIAB - RETIREMENT PLAN	(315,489)	100.000%	(238,842)	75.705%	-863	0.273%	-70611	22.382%	-5174	1.640%
36		*WORKING CAPITAL - CURRENT & ACCRUED LIABILITIES*	(1,106,595)	100.000%	(733,026)	66.242%	(148,736)	13.441%	(204,471)	18.477%	(20,361)	1.840%
37												
38	252	CUSTOMER ADVANCES FOR CONSTRUCTION	(27)	100.000%	(18)	59.882%	-5	20.307%	-5	17.870%	-1	1.941%
39	253	OTHER DEFD CREDITS - OTHER	(210,548)	100.000%	(126,081)	59.882%	-42755	20.307%	-37626	17.870%	-4086	1.941%
40	254	OTHER REG LIAB - FAS109	(7,958)	100.000%	(4,766)	59.882%	-1616	20.307%	-1422	17.870%	-154	1.941%
41	254	OTHER REG LIAB - RETAIL REFUNDS	0	100.000%	0	59.882%	0	20.307%	0	17.870%	0	1.941%
42	254	OTHER REG LIAB - OVERRECOVERED ECCR REVENUES	(2,938)	100.000%	(1,759)	59.882%	-597	20.307%	-525	17.870%	-57	1.941%
43	254	OTHER REG LIAB - OVERRECOVERED FUEL REVNUS FPSC	(172)	100.000%	(103)	59.882%	-35	20.307%	-31	17.870%	-3	1.941%
44	254	OTHER REG LIAB - OVERRECOVERED CAPACITY REVENUES	(7,795)	100.000%	(4,668)	59.882%	-1583	20.307%	-1393	17.870%	-151	1.941%
45	256	DEFERRED GAINS FUTURE USE	(266)	100.000%	(159)	59.882%	-54	20.307%	-47	17.870%	-5	1.941%
46		*WORKING CAPITAL-DEFERRED CREDITS*	(229,704)	100.000%	(137,552)	59.882%	(46,645)	20.307%	(41,049)	17.870%	(4,458)	1.941%
47		*WORKING CAPITAL-LIABILITIES*	(1,668,878)	100.000%	(1,103,469)	66.120%	(226,056)	13.665%	(307,957)	18.453%	(29,394)	1.761%
48												
49		*WORKING CAPITAL - NET*	1,750	100.000%	40,278	2301.640%	18,245	1042.570%	(53,159)	-3037.724%	(3,813)	-206.486%
50												
51		*ADJUSTED RATE BASE*	9,873,870	100.000%	8,654,940	87.655%	371,964	3.767%	689,954	6.988%	157,012	1.590%
52												
53												
54												
55		Note: Totals may not add due to rounding.										
56												
57												
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61												
62												

9668

SUPPORTING SCHEDULES: B-7

RECAP SCHEDULES: E-8a

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 6b

8997

SCHEDULE E - 6b

COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF EXPENSES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FUNCTIONALIZE AND CLASSIFY TEST YEAR OPERATING EXPENSES BY PRIMARY ACCOUNT (DEPRECIATION EXPENSE, OPERATION AND MAINTENANCE EXPENSE, AND ANY OTHER EXPENSE ITEMS). THE BALANCES IN THE C SCHEDULES AND THOSE USED IN THE COST OF SERVICE STUDY MUST BE EQUAL.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Line No.	Acct No.	Description	Total Amount	Total Percent	Demand Amount	Demand Percent	Energy Amount	Energy Percent	Customer Amount	Customer Percent	Lighting Amount	Lighting Percent
1		EXPENSES										
2												
3		OPERATION & MAINTENANCE										
4												
5	500	STEAM POWER - OPERATION SUPERVISION & ENGINEERING	(10,214)	100.000%	(3,533)	34.593%	(6,681)	65.407%		0.000%		0.000%
6	501	STEAM POWER - FUEL - NON RECV EXP	(10,120)	100.000%		0.000%	(10,120)	100.000%		0.000%		0.000%
7	502	STEAM POWER - STEAM EXPENSES	(7,138)	100.000%	(4,134)	57.916%	(3,004)	42.082%		0.000%		0.000%
8	505	STEAM POWER - ELECTRIC EXPENSES	(3,676)	100.000%	(2,736)	74.434%	(940)	25.566%		0.000%		0.000%
9	506	STEAM POWER - MISCELLANEOUS STEAM POWER EXPENSES	(28,654)	100.000%	(28,654)	100.000%		0.000%		0.000%		0.000%
10	507	STEAM POWER - RENTS	(8)	100.000%	(8)	100.000%		0.000%		0.000%		0.000%
11	510	STEAM POWER - MAINTENANCE SUPERVISION & ENGINEERING	(9,932)	100.000%	(1,199)	12.068%	(8,733)	87.932%		0.000%		0.000%
12	511	STEAM POWER - MAINTENANCE OF STRUCTURES	(8,892)	100.000%	(8,892)	100.000%		0.000%		0.000%		0.000%
13	512	STEAM POWER - MAINTENANCE OF BOILER PLANT	(30,396)	100.000%		0.000%	(30,396)	100.000%		0.000%		0.000%
14	513	STEAM POWER - MAINTENANCE OF ELECTRIC PLANT	(17,241)	100.000%		0.000%	(17,241)	100.000%		0.000%		0.000%
15	514	STEAM POWER - MAINTENANCE OF MISCELLANEOUS STEAM PLT	(4,924)	100.000%		0.000%	(4,924)	100.000%		0.000%		0.000%
16		*PRODUCTION - STEAM*	(129,196)	100.000%	(47,157)	36.501%	(82,038)	63.499%		0.000%		0.000%
17												
18	517	NUCLEAR POWER - OPERATION SUPERVISION & ENGINEERING	(71,662)	100.000%	(45,027)	62.833%	(26,634)	37.167%		0.000%		0.000%
19	519	NUCLEAR POWER - COOLANTS AND WATER	(6,445)	100.000%	(1,685)	26.153%	(4,759)	73.847%		0.000%		0.000%
20	520	NUCLEAR POWER - STEAM EXPENSES	(23,360)	100.000%	(17,194)	73.604%	(6,166)	26.396%		0.000%		0.000%
21	523	NUCLEAR POWER - ELECTRIC EXPENSES	(269)	100.000%		0.000%	(269)	100.000%		0.000%		0.000%
22	524	NUCLEAR POWER - MISCELLANEOUS NUCLEAR POWER EXPENSES	(37,862)	100.000%	(37,862)	100.000%		0.000%		0.000%		0.000%
23	528	NUCLEAR POWER - MAINTENANCE SUPERVISION & ENGINEERING	(56,812)	100.000%	(4,836)	8.542%	(51,776)	91.458%		0.000%		0.000%
24	529	NUCLEAR POWER - MAINTENANCE OF STRUCTURES	(5,165)	100.000%	(5,165)	100.000%		0.000%		0.000%		0.000%
25	530	NUCLEAR POWER - MAINTENANCE OF REACTOR PLANT	(29,473)	100.000%		0.000%	(29,473)	100.000%		0.000%		0.000%
26	531	NUCLEAR POWER - MAINTENANCE OF ELECTRIC PLANT	(19,900)	100.000%		0.000%	(19,900)	100.000%		0.000%		0.000%
27	532	NUCLEAR POWER - MAINTENANCE OF MISC NUCLEAR PLANT	(7,861)	100.000%		0.000%	(7,861)	100.000%		0.000%		0.000%
28		*PRODUCTION - NUCLEAR*	(256,608)	100.000%	(111,769)	43.220%	(146,839)	56.780%		0.000%		0.000%
29												
30	548	OTHER POWER - OPERATION SUPERVISION & ENGINEERING	(3,489)	100.000%	(3,489)	100.000%		0.000%		0.000%		0.000%
31	547	OTHER POWER - FUEL -NON RECOV ANNUAL EMISSIONS FEE	(147)	100.000%		0.000%	(147)	100.000%		0.000%		0.000%
32	548	OTHER POWER - GENERATION EXPENSES	(2,930)	100.000%	(2,930)	100.000%		0.000%		0.000%		0.000%
33	549	OTHER POWER - MISC OTHER POWER GENERATION EXPENSES	(6,713)	100.000%	(6,713)	100.000%		0.000%		0.000%		0.000%
34	551	OTHER POWER - MAINTENANCE SUPERVISION & ENGINEERING	(2,183)	100.000%	(2,183)	100.000%		0.000%		0.000%		0.000%
35	552	OTHER POWER - MAINTENANCE OF STRUCTURES	(903)	100.000%	(903)	100.000%		0.000%		0.000%		0.000%
36	553	OTHER POWER - MAINTENANCE GENERATING & ELECTRIC PLANT	(17,398)	100.000%	(17,398)	100.000%		0.000%		0.000%		0.000%
37	554	OTHER POWER - MAINTENANCE MISC OTHER POWER GENERATION	(842)	100.000%	(842)	100.000%		0.000%		0.000%		0.000%
38		*PRODUCTION - OTHER POWER GENERATION*	(36,404)	100.000%	(36,257)	99.597%	(147)	0.403%		0.000%		0.000%
39												
40	555	OTHER POWER - SJRPP - FPSC - 66TSR	(62,888)	100.000%	(62,888)	100.000%		0.000%		0.000%		0.000%
41	556	OTHER POWER - SYSTEM CONTROL AND LOAD DISPATCHING	(2,886)	100.000%	(2,886)	100.000%		0.000%		0.000%		0.000%
42	557	OTHER POWER - OTHER EXPENSES	(1,754)	100.000%	(1,754)	100.000%		0.000%		0.000%		0.000%
43		*PRODUCTION - OTHER SUPPLIED*	(67,528)	100.000%	(67,528)	100.000%		0.000%		0.000%		0.000%
44												
45		*PRODUCTION - TOTAL*	(491,734)	100.000%	(282,711)	53.425%	(229,024)	46.575%		0.000%		0.000%
46												
47	560	TRANS EXP - OPERATION SUPERV & ENGINEERING	(5,451)	100.000%	(5,024)	92.171%	(419)	7.681%	(8)	0.148%		0.000%
48	561	TRANS EXP - LOAD DISPATCHING	(2,312)	100.000%	(2,134)	92.308%	(178)	7.692%		0.000%		0.000%
49	562	TRANS EXP - STATION EXPENSES	(2,043)	100.000%	(1,886)	92.308%	(157)	7.692%		0.000%		0.000%
50	563	TRANS EXP - OVERHEAD LINE EXPENSES	(318)	100.000%	(293)	92.171%	(24)	7.681%		0.148%		0.000%
51	565	TRANS EXP - TRANSMISSION OF ELECTRICITY BY OTHERS	(10,329)	100.000%	(9,534)	92.308%	(795)	7.692%		0.000%		0.000%
52	566	TRANS EXP - MISC TRANSMISSION EXPENSES	(4,183)	100.000%	(3,855)	92.171%	(321)	7.681%	(8)	0.148%		0.000%
53	566	TRANS EXP - MAINTENANCE SUPERV & ENGINEERING	(1,430)	100.000%	(1,318)	92.171%	(110)	7.681%	(2)	0.148%		0.000%
54	569	TRANS EXP - MAINTENANCE OF STRUCTURES		100.000%		92.308%		7.692%		0.000%		0.000%
55	570	TRANS EXP - MAINTENANCE OF STATION EQUIPMENT	(6,004)	100.000%	(5,542)	92.308%	(462)	7.692%		0.000%		0.000%
56	571	TRANS EXP - MAINTENANCE OF OVERHEAD LINES	(9,560)	100.000%	(8,839)	92.171%	(737)	7.681%	(14)	0.148%		0.000%
57	572	TRANS EXP - MAINTENANCE OF UNDERGROUND LINES	(55)	100.000%	(51)	92.171%	(4)	7.681%		0.148%		0.000%
58	573	TRANS EXP - MAINTENANCE OF MISC TRANS PLANT	(440)	100.000%	(405)	92.171%	(34)	7.681%	(1)	0.148%		0.000%
59		*TRANSMISSION - TOTAL*	(42,153)	100.000%	(38,681)	92.238%	(3,240)	7.687%	(32)	0.075%		0.000%
60		**Note: Totals may not add due to rounding**										
61												

8998

SUPPORTING SCHEDULES: C-9

RECAP SCHEDULES: E-6b

SCHEDULE E - 6b

COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF EXPENSES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FUNCTIONALIZE AND CLASSIFY TEST YEAR OPERATING EXPENSES BY PRIMARY ACCOUNT (DEPRECIATION EXPENSE, OPERATION AND MAINTENANCE EXPENSE, AND ANY OTHER EXPENSE ITEMS). THE BALANCES IN THE C SCHEDULES AND THOSE USED IN THE COST OF SERVICE STUDY MUST BE EQUAL.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Line No.	Acct No.	Description	Total Amount	Total Percent	Demand Amount	Demand Percent	Energy Amount	Energy Percent	Customer Amount	Customer Percent	Lighting Amount	Lighting Percent
1	580	DIST EXP - OPERATION SUPERVISION AND ENGINEERING	(22,872)	100.000%	(16,755)	81.998%		0.000%	(3,040)	13.291%	(1,077)	4.711%
2	581	DIST EXP - LOAD DISPATCHING	(501)	100.000%	(501)	100.000%		0.000%		0.000%		0.000%
3	582	DIST EXP - SUBSTATION EXPENSES	(1,307)	100.000%	(1,307)	100.000%		0.000%		0.000%		0.000%
4	583	DIST EXP - OVERHEAD LINE EXPENSES	(7,634)	100.000%	(7,078)	92.721%		0.000%	(556)	7.279%		0.000%
5	584	DIST EXP - UNDERGROUND LINE EXPENSES	(10,415)	100.000%	(8,342)	80.088%		0.000%	(2,074)	19.912%		0.000%
6	585	DIST EXP - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	(4,732)	100.000%		0.000%		0.000%		0.000%	(4,732)	100.000%
7	586	DIST EXP - METER EXPENSES	(8,845)	100.000%		0.000%		0.000%	(8,845)	100.000%		0.000%
8	587	DIST EXP - CUSTOMER INSTALLATIONS EXPENSES	(3,308)	100.000%		0.000%		0.000%	(2,640)	79.807%	(668)	20.193%
9	588	DIST EXP - MISCELLANEOUS DISTRIBUTION EXPENSES	(27,774)	100.000%	(22,774)	81.998%		0.000%	(3,692)	13.291%	(1,308)	4.711%
10	589	DIST EXP - RENTS - POLE ATTACHMENTS	(6,120)	100.000%	(6,100)	99.684%		0.000%	(19)	0.316%		0.000%
11	590	DIST EXP - MAINTENANCE SUPERVISION AND ENGINEERING	(23,536)	100.000%	(19,299)	81.998%		0.000%	(3,128)	13.291%	(1,109)	4.711%
12	591	DIST EXP - MAINTENANCE OF STRUCTURES	(425)	100.000%	(425)	100.000%		0.000%		0.000%		0.000%
13	592	DIST EXP - MAINTENANCE OF STATION EQUIPMENT	(10,287)	100.000%	(10,287)	100.000%		0.000%		0.000%		0.000%
14	593	DIST EXP - MAINTENANCE OF OVERHEAD LINES	(85,843)	100.000%	(79,594)	92.721%		0.000%	(6,249)	7.279%		0.000%
15	594	DIST EXP - MAINTENANCE OF UNDERGROUND LINES	(29,518)	100.000%	(23,640)	80.088%		0.000%	(5,877)	19.912%		0.000%
16	595	DIST EXP - MAINTENANCE OF LINE TRANSFORMERS	(1,192)	100.000%	(1,192)	100.000%		0.000%		0.000%		0.000%
17	596	DIST EXP - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	(7,568)	100.000%		0.000%		0.000%		0.000%	(7,568)	100.000%
18	597	DIST EXP - MAINTENANCE OF METERS	(1,812)	100.000%		0.000%		0.000%	(1,812)	100.000%		0.000%
19	598 & 599	DIST EXP - MAINTENANCE OF MISC DISTRIBUTION PLANT	(7,911)	100.000%	(5,286)	66.824%		0.000%	(857)	10.832%	(1,768)	22.345%
20		*DISTRIBUTION - TOTAL*	(281,201)	100.000%	(204,581)	78.323%		0.000%	(38,389)	14.697%	(18,230)	6.979%
21												
22	901	CUST ACCT EXP - SUPERVISION	(6,841)	100.000%		0.000%		0.000%	(6,841)	100.000%		0.000%
23	902	CUST ACCT EXP - METER READING EXPENSES	(17,738)	100.000%		0.000%		0.000%	(17,738)	100.000%		0.000%
24	903	CUST ACCT EXP - CUSTOMER RECORDS AND COLLECTION EXP	(70,942)	100.000%		0.000%		0.000%	(70,942)	100.000%		0.000%
25	904	CUST ACCT EXP - UNCOLLECTIBLE ACCOUNTS	(10,157)	100.000%		0.000%	(10,157)	100.000%		0.000%		0.000%
26	905	CUST ACCT EXP - MISC CUSTOMER ACCOUNTS EXPENSES	(83)	100.000%		0.000%		0.000%	(83)	100.000%		0.000%
27	907	CUST SERV & INFO - SUPERVISION	(4,983)	100.000%		0.000%		0.000%	(4,983)	100.000%		0.000%
28	908	CUST SERV & INFO - CUST ASSISTANCE EXP	(4,274)	100.000%		0.000%		0.000%	(4,274)	100.000%		0.000%
29	909	CUST SERV & INFO - INFO & INST ADV - GENERAL	(2,541)	100.000%		0.000%		0.000%	(2,541)	100.000%		0.000%
30	910	CUST SERV & INFO - MISC CUST SERV & INFO EXP	(5,451)	100.000%		0.000%		0.000%	(5,451)	100.000%		0.000%
31	911	SUPERVISION-SALES EXPENSES	(1,051)	100.000%		0.000%		0.000%	(1,051)	100.000%		0.000%
32	912	DEMONSTRATING AND SELLING EXPENSES	(9)	100.000%		0.000%		0.000%	(9)	100.000%		0.000%
33		*TOTAL CUSTOMER SERVICE, INFORMATION, & SALES EXPENSE*	(124,051)	100.000%		0.000%	(10,157)	8.188%	(113,894)	91.812%		0.000%
34												
35	920	A&G EXP - ADMINISTRATIVE & GENERAL SALARIES	(132,361)	100.000%	(100,204)	75.705%	(362)	0.273%	(29,624)	22.382%	(2,171)	1.640%
36	921	A&G EXP - OFFICE SUPPLIES AND EXPENSES	(79,587)	100.000%	(60,251)	75.705%	(218)	0.273%	(17,813)	22.382%	(1,305)	1.640%
37	922	A&G EXP - ADMINISTRATIVE EXPENSES TRANSFERRED CR.	13,841	100.000%	10,478	75.705%	38	0.273%	3,098	22.382%	227	1.640%
38	923	A&G EXP - OUTSIDE SERVICES EMPLOYED	(20,075)	100.000%	(15,197)	75.705%	(55)	0.273%	(4,493)	22.382%	(329)	1.640%
39	924	A&G EXP - PROPERTY INSURANCE	(35,013)	100.000%	(30,597)	87.386%	(1,526)	4.359%	(2,243)	8.406%	(647)	1.849%
40	924	A&G EXP - PROPERTY INSURANCE - NUCLEAR OUTAGE	22,454	100.000%	20,727	92.308%	1,727	7.692%		0.000%		0.000%
41	925	A&G EXP - INJURIES AND DAMAGES	(21,051)	100.000%	(15,937)	75.705%	(58)	0.273%	(4,712)	22.382%	(345)	1.640%
42	926	A&G EXP - EMP PENSIONS & BENEFITS	7,726	100.000%	5,849	75.705%	21	0.273%	1,729	22.382%	127	1.640%
43	926	A&G EXP - EMP PENSIONS & BENEFITS - DENTAL EXPENSES	5	100.000%	4	75.705%		0.273%	1	22.382%		1.640%
44	928	A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	(8,803)	100.000%	(6,664)	75.705%	(24)	0.273%	(1,970)	22.382%	(144)	1.640%
45	930	A&G EXP - MISC GENERAL EXPENSES	(15,014)	100.000%	(11,367)	75.705%	(41)	0.273%	(3,360)	22.382%	(246)	1.640%
46	931	A&G EXP - RENTS	(1,144)	100.000%	(866)	75.705%	(3)	0.273%	(256)	22.382%	(19)	1.640%
47	935	A&G EXP - MAINTENANCE OF GENERAL PLANT	(8,222)	100.000%	(6,225)	75.705%	(22)	0.273%	(1,840)	22.382%	(135)	1.640%
48		*TOTAL ADMIN & GENERAL EXPENSES*	(277,245)	100.000%	(210,251)	75.836%	(523)	0.188%	(61,484)	22.177%	(4,988)	1.799%
49												
50		*TOTAL O&M*	(1,198,384)	100.000%	(716,424)	59.802%	(242,944)	20.307%	(213,798)	17.870%	(23,216)	1.941%
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60		Note: Totals may not add due to rounding										
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SUPPORTING SCHEDULES: C-9

RECAP SCHEDULES: E-6b

SCHEDULE E - 6b

COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF EXPENSES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FUNCTIONALIZE AND CLASSIFY TEST YEAR OPERATING EXPENSES BY PRIMARY ACCOUNT (DEPRECIATION EXPENSE, OPERATION AND MAINTENANCE EXPENSE, AND ANY OTHER EXPENSE ITEMS). THE BALANCES IN THE C SCHEDULES AND THOSE USED IN THE COST OF SERVICE STUDY MUST BE EQUAL.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Line No.	Acct No.	Description	Total Amount	Total Percent	Demand Amount	Demand Percent	Energy Amount	Energy Percent	Customer Amount	Customer Percent	Lighting Amount	Lighting Percent
1	403 & 404	DEPR & AMORT EXP - STEAM (EXC COAL & FERC INCR)	(74,851)	100.000%	(69,093)	92.308%	(5,758)	7.692%		0.000%		0.000%
2	403 & 404	DEPR & AMORT EXP - COAL (EXC COAL CARS & FERC INCR)	(35,825)	100.000%	(33,069)	92.308%	(2,756)	7.692%		0.000%		0.000%
3	403 & 404	DEPR & AMORT EXP - TURKEY POINT (EXC FERC INCR)	(64,476)	100.000%	(59,518)	92.308%	(4,960)	7.692%		0.000%		0.000%
4	403 & 404	DEPR & AMORT EXP - ST LUCIE 1 (EXC FERC INCR)	(29,381)	100.000%	(27,121)	92.308%	(2,260)	7.692%		0.000%		0.000%
5	403 & 404	DEPR & AMORT EXP - ST LUCIE COMMON (EXC FERC INCR)	(18,048)	100.000%	(16,660)	92.308%	(1,388)	7.692%		0.000%		0.000%
6	403 & 404	DEPR & AMORT EXP - ST LUCIE 2 (EXC FERC INCR)	(43,144)	100.000%	(39,826)	92.308%	(3,319)	7.692%		0.000%		0.000%
7	403 & 404	DEPR & AMORT EXP - OTH PROD (EXC FERC INCR)- GT	(103,397)	100.000%	(95,443)	92.308%	(7,954)	7.692%		0.000%		0.000%
8	403 & 404	DEPR EXP - NUCLEAR DECOMMISSIONING	(84,418)	100.000%	(77,924)	92.308%	(6,494)	7.692%		0.000%		0.000%
9	403 & 404	DEPR & AMORT EXP - FOSSIL DECOMM	(15,376)	100.000%	(14,194)	92.308%	(1,183)	7.692%		0.000%		0.000%
10	406	DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	(4,440)	100.000%	(4,098)	92.308%	(342)	7.692%		0.000%		0.000%
11		*PRODUCTION DEPRECIATION EXPENSE*	(473,357)	100.000%	(436,945)	92.308%	(36,412)	7.692%		0.000%		0.000%
12												
13	403 & 404	DEPR & AMORT EXP - TRANS (EXC CLAUSES & FERC INCR)	(53,198)	100.000%	(49,034)	92.171%	(4,086)	7.681%	(79)	0.148%		0.000%
14		*TRANSMISSION DEPRECIATION EXPENSE*	(53,198)	100.000%	(49,034)	92.171%	(4,086)	7.681%	(79)	0.148%		0.000%
15												
16	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 361 (EX ECCR/OBF)	(1,905)	100.000%	(1,905)	100.000%		0.000%		0.000%		0.000%
17	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 362 (EX ECCR/OBF)	(26,453)	100.000%	(26,453)	100.000%		0.000%		0.000%		0.000%
18	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 364	(26,970)	100.000%	(26,885)	99.684%		0.000%	(85)	0.316%		0.000%
19	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 365	(38,941)	100.000%	(38,849)	99.764%		0.000%	(92)	0.236%		0.000%
20	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 366	(15,394)	100.000%	(15,394)	100.000%		0.000%		0.000%		0.000%
21	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 367	(37,710)	100.000%	(37,710)	100.000%		0.000%		0.000%		0.000%
22	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 368	(52,884)	100.000%	(52,884)	100.000%		0.000%		0.000%		0.000%
23	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 369	(18,878)	100.000%		0.000%		0.000%	(18,878)	100.000%		0.000%
24	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 370 (EXC ECCR)	(10,983)	100.000%		0.000%		0.000%	(10,983)	100.000%		0.000%
25	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 371 (EXC ECCR)	(3,787)	100.000%		0.000%		0.000%		0.000%	(3,787)	100.000%
26	403 & 404	DEPR & AMORT EXP - DISTRIBUTION A/C 373	(18,033)	100.000%		0.000%		0.000%		0.000%	(18,033)	100.000%
27		*DEPR & AMORT EXP - DISTRIBUTION*	(251,936)	100.000%	(200,079)	79.416%		0.000%	(30,037)	11.923%	(21,820)	8.661%
28												
29	403 & 404	DEPR & AMORT EXP - INTANGIBLE	(47,488)	100.000%	(35,951)	75.705%	(130)	0.273%	(10,628)	22.382%	(779)	1.640%
30		*DEPR & AMORT EXP-INTANGIBLE*	(47,488)	100.000%	(35,951)	75.705%	(130)	0.273%	(10,628)	22.382%	(779)	1.640%
31												
32	403 & 404	DEPR & AMORT EXP - GENERAL STRUCTURES (EX FERC)	(9,504)	100.000%	(7,195)	75.705%	(26)	0.273%	(2,127)	22.382%	(156)	1.640%
33	403 & 404	DEPR & AMORT EXP - GENERAL OTHER (EXC ECCR & FERC)	(65,160)	100.000%	(54,805)	84.110%	(2,093)	3.213%	(7,094)	10.887%	(1,167)	1.791%
34	403 & 404	DEPR EXP - ITC INTEREST SYNCHRONIZATION - FPSC	(2,024)	100.000%	(1,788)	87.386%	(88)	4.359%	(130)	6.406%	(37)	1.849%
35		*DEPR & AMORT EXP-GENERAL*	(76,687)	100.000%	(63,769)	83.154%	(2,208)	2.879%	(9,351)	12.193%	(1,360)	1.773%
36												
37		*TOTAL DEPR & AMORT EXPENSES*	(902,666)	100.000%	(785,777)	87.051%	(42,836)	4.745%	(50,095)	5.550%	(23,959)	2.654%
38												
39	408	TAX OTH TH INC TAX - REAL & PERS PROPERTY TAX	(172,005)	100.000%	(149,716)	87.042%	(5,753)	3.345%	(13,575)	7.892%	(2,960)	1.721%
40		*TAXES OTHER THAN INCOME-PROPERTY*	(172,005)	100.000%	(149,716)	87.042%	(5,753)	3.345%	(13,575)	7.892%	(2,960)	1.721%
41												
42	408	TAX OTH TH INC TAX - GROSS RECEIPTS TAX - RETAIL BASE	(54,831)	100.000%	(43,557)	79.439%	(5,109)	9.317%	(5,369)	9.793%	(795)	1.450%
43	408	TAX OTH TH INC TAX - REG ASSESS FEE - RETAIL BASE	(2,596)	100.000%	(2,064)	79.439%	(242)	9.317%	(254)	9.793%	(38)	1.450%
44		*TAXES OTHER THAN INCOME-REVENUE*	(57,430)	100.000%	(45,622)	79.439%	(5,351)	9.317%	(5,624)	9.793%	(833)	1.450%
45												
46	408	TAX OTH TH INC TAX - FEDERAL UNEMPLOYMENT TAXES	(1,164)	100.000%	(881)	75.705%	(3)	0.273%	(261)	22.382%	(19)	1.640%
47	408	TAX OTH TH INC TAX - STATE UNEMPLOYMENT TAXES	(247)	100.000%	(187)	75.705%	(1)	0.273%	(55)	22.382%	(4)	1.640%
48	408	TAX OTH TH INC TAX - FICA (SOCIAL SECURITY)	(42,051)	100.000%	(31,835)	75.705%	(115)	0.273%	(9,412)	22.382%	(690)	1.640%
49		*TAXES OTHER THAN INCOME-PAYROLL*	(43,462)	100.000%	(32,903)	75.705%	(119)	0.273%	(9,728)	22.382%	(713)	1.640%
50												
51	408	TAX OTH TH INC TAX - UTILITY OPERAT INCOME CLEARING	(271)	100.000%	(236)	87.042%	(9)	3.345%	(21)	7.892%	(5)	1.721%
52		*TAXES OTHER THAN INCOME-OTHER*	(271)	100.000%	(236)	87.042%	(9)	3.345%	(21)	7.892%	(5)	1.721%
53												
54		*TOTAL TAXES OTHER THAN INCOME*	(273,168)	100.000%	(228,477)	83.640%	(11,232)	4.112%	(28,948)	10.597%	(4,511)	1.651%
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60		Note: Totals may not add due to rounding										
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SUPPORTING SCHEDULES: C-9

RECAP SCHEDULES: E-6b

SCHEDULE E - 6b

COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF EXPENSES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FUNCTIONALIZE AND CLASSIFY TEST YEAR OPERATING EXPENSES BY PRIMARY ACCOUNT (DEPRECIATION EXPENSE, OPERATION AND MAINTENANCE EXPENSE, AND ANY OTHER EXPENSE ITEMS). THE BALANCES IN THE C SCHEDULES AND THOSE USED IN THE COST OF SERVICE STUDY MUST BE EQUAL.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

Line No.	Acct No.	Description	Total Amount	Total Percent	Demand Amount	Demand Percent	Energy Amount	Energy Percent	Customer Amount	Customer Percent	Lighting Amount	Lighting Percent
1	409	INCOME TAXES - UTILITY OPER INCOME - CURRENT FEDERAL	(404,448)	100.000%	(359,482)	88.883%	(15,042)	3.719%	(31,110)	7.692%	1,189	-0.294%
2	409	INCOME TAXES - UTILITY OPER INCOME - CURRENT STATE	(65,348)	100.000%	(58,083)	88.883%	(2,430)	3.719%	(5,027)	7.692%	192	-0.294%
3	410 & 411	INCOME TAXES - DEFERRED FEDERAL	62,253	100.000%	55,332	88.883%	2,315	3.719%	4,789	7.692%	(183)	-0.294%
4	410 & 411	INCOME TAXES - DEFERRED STATE	(5,026)	100.000%	(4,469)	88.883%	(187)	3.719%	(387)	7.692%	15	-0.294%
5		*TOTAL STATE & FEDERAL INCOME TAXES*	(412,569)	100.000%	(366,702)	88.883%	(15,344)	3.719%	(31,735)	7.692%	1,213	-0.294%
6												
7	411	AMORTIZATION OF ITC	19,844	100.000%	17,273	87.042%	664	3.345%	1,566	7.892%	341	1.721%
8		*TOTAL INCOME TAXES*	(392,725)	100.000%	(349,429)	88.975%	(14,680)	3.738%	(30,169)	7.682%	1,554	-0.396%
9												
10	411	GAIN FROM DISP OF UTILITY PLANT - FUTURE USE	1,474	100.000%	1,474	100.000%		0.000%		0.000%		0.000%
11		*GAIN OR LOSS ON SALE OF PLANT*	1,474	100.000%	1,474	100.000%		0.000%		0.000%		0.000%
12												
13		*TOTAL OPERATING EXPENSES*	(2,783,469)	100.000%	(2,078,633)	75.218%	(311,692)	11.279%	(323,010)	11.689%	(50,134)	1.814%
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60		Note: Totals may not add due to rounding										
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SUPPORTING SCHEDULES: C-9

RECAP SCHEDULES: E-6b

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 7

SCHEDULE E - 7

SOURCE AND AMOUNT OF REVENUES - PRESENT AND PROPOSED RATES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE BY RATE CLASS WHICH IDENTIFIES THE SOURCE AND AMOUNT OF ALL REVENUE INCLUDED IN THE COST OF SERVICE STUDY. THE BASE RATE REVENUE FROM RETAIL SALES OF ELECTRICITY MUST EQUAL THAT SHOWN ON MFR SCHEDULE E-16a. THE REVENUE FROM SERVICE CHARGES MUST EQUAL THAT SHOWN MFR SCHEDULE E-16b. THE TOTAL REVENUE FOR THE RETAIL SYSTEM MUST EQUAL THAT SHOWN ON MFR SCHEDULE C-2.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	DESCRIPTION	Total Retail	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1	OS-2	RS1
1																
2	**ELECTRICITY SALES:**															
3	RETAIL SALES - BASE REVENUES	3,530,334	48,932	5,493	15,111	5,144	1,803	272,003	663,397	229,757	27,794	2,808	2,447	12,238	1,217	2,182,539
4	CILC INCENTIVES OFFSET	28,751	19,752	2,265	6,734											
5	INTERCHANGE SALES NON RECOVERABLE	1,535	37	3	16	3	1	94	310	132	16	2	1			912
6	CAP REV NOT CCR-FPSC 1990 RATE REDUCTION	5,940	82	9	25	9	3	458	1,116	387	47	5	4	21	2	3,672
7	PROVISION FOR RATE REFUNDS - FPSC	(34,160)	(1,065)	(93)	(523)	(80)	(29)	(2,103)	(7,776)	(3,370)	(432)	(59)	(30)	(42)	(7)	(18,224)
8	OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	6,788	94	11	29	10	3	523	1,275	442	53	5	5	24	2	4,196
9	*TOTAL ELECTRICITY SALES*	3,539,187	67,833	7,688	21,393	5,085	1,782	270,975	658,323	227,347	27,478	2,761	2,428	12,241	1,214	2,173,096
10																
11	**OTHER OPERATING REVENUE:**															
12	FIELD COLLECTION LATE PAYMENT CHARGES	16,730	77	11	53	11		1,530	2,447	437	82	3		63		11,967
13	MISC SERVICE REVENUES - INITIAL CONNECTION	1,769						361	47	2						1,360
14	MISC SERVICE REVENUES - RECONNECT AFTER NON PAYMENT	6,131						274	24							5,833
15	MISC SERVICE REVENUES - CONNECT / DISCONNECT	14,776						866	119	2						13,789
16	MISC SERVICE REVENUES - RETURNED CUSTOMER CHECKS	2,987						175	144	9	2			5		2,652
17	MISC SERVICE REVENUES - CURRENT DIVERSION PENALTY	513						16	6							491
18	MISC SERVICE REVENUES - OTHER BILLINGS	1,611	1					104	31	5	1			1		1,466
19	MISC SERVICE REVENUES - REIMBURSEMENTS - OTHER	1,098	16	2		2	1	73	178	70	7		1	10	1	687
20	ELECTRIC PROP RENT - GENERAL	29,425	611	56	103	54	19	1,918	5,603	2,385	264	13	25	80	31	17,799
21	OTH ELECTRIC REVENUES - TRANSMISSION	31,030	755	67	335	61	22	1,904	6,334	2,693	320	41	28	12	4	18,294
22	OTH ELECTRIC REVENUES - MISC	4,037	80	8	27	7	2	292	821	293	33	3	3	19	2	2,354
23	OTH ELECTRIC REVENUES - GROVE OPERATIONS	47	1		1			3	10	4						28
24	*TOTAL OTHER OPERATING REVENUE*	110,154	1,542	144	520	134	45	7,516	15,764	5,899	709	60	56	190	39	76,719
25	***TOTAL OPERATING REVENUES***	**3,649,342**	**69,375**	**7,831**	**21,913**	**5,220**	**1,826**	**278,491**	**674,087**	**233,246**	**28,188**	**2,821**	**2,484**	**12,430**	**1,253**	**2,249,814**
26																
27	*TOTAL OPERATING REVENUES*	3,649,342	69,375	7,831	21,913	5,220	1,826	278,491	674,087	233,246	28,188	2,821	2,484	12,430	1,253	2,249,814
28																
29	**PROPOSED REVENUES:**															
30	SALES - RETAIL, BASE REVENUES															
31	SALES - OTHER ELECTRIC REVENUE, UNBILLED															
32																
33	**MISCELLANEOUS SERVICE CHARGES:**															
34	MISC SVC CHRGS - INITIAL CONNECTION															
35	MISC SVC CHRGS - RECONN AFTER DISCON															
36	MISC SVC CHRGS - CONNECT EXIST ACCT															
37	MISC SVC CHRGS - RETURNED CHECK															
38	MISC SVC CHRGS - CURRENT DIVERSION															
39	MISC SVC CHRGS - OTHER BILLINGS															
40	MISC SVC CHRGS - REIMBURSEMENT - OTHER															
41	MISC SVC CHRGS - NEW CHARGE 1															
42	MISC SVC CHRGS - NEW CHARGE 2															
43	MISC SVC CHRGS - NEW CHARGE 3															
44	*TOTAL MISCELLANEOUS SERVICE CHARGES*															
45																
46	***TOTAL COST OF SERVICE REVENUES***	**3,649,342**	**69,375**	**7,831**	**21,913**	**5,220**	**1,826**	**278,491**	**674,087**	**233,246**	**28,188**	**2,821**	**2,484**	**12,430**	**1,253**	**2,249,814**
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54	Note: Totals may not add due to rounding.															
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FPL is not proposing to adjust rates at this time.

9003

SUPPORTING SCHEDULES: E-16a, E16b

RECAP SCHEDULES: E-1, C-2

SCHEDULE E - 7

SOURCE AND AMOUNT OF REVENUES - PRESENT AND PROPOSED RATES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE BY RATE CLASS WHICH IDENTIFIES THE SOURCE AND AMOUNT OF ALL REVENUE INCLUDED IN THE COST OF SERVICE STUDY. THE BASE RATE REVENUE FROM RETAIL SALES OF ELECTRICITY MUST EQUAL THAT SHOWN ON MFR SCHEDULE E-16a. THE REVENUE FROM SERVICE CHARGES MUST EQUAL THAT SHOWN MFR SCHEDULE E-16b. THE TOTAL REVENUE FOR THE RETAIL SYSTEM MUST EQUAL THAT SHOWN ON MFR SCHEDULE C-2.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	DESCRIPTION	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1										
2	**ELECTRICITY SALES:**									
3	RETAIL SALES - BASE REVENUES	1,507	4,331	197	46,825	2,996	2,205	4	203	1,380
4	CILC INCENTIVES OFFSET									
5	INTERCHANGE SALES NON RECOVERABLE	1	2		2	1	1			1
6	CAP REV NOT CCR-FPSC 1990 RATE REDUCTION	3	7		79	5	4			2
7	PROVISION FOR RATE REFUNDS - FPSC	(26)	(75)	(4)	(146)	(30)	(26)		(2)	(17)
8	OTH ELECTRIC REVENUES - UNBILLED REVENUES - FPSC	3	8		90	6	4			3
9	*TOTAL ELECTRICITY SALES*	1,488	4,274	194	46,850	2,977	2,188	4	202	1,368
10										
11	**OTHER OPERATING REVENUE:**									
12	FIELD COLLECTION LATE PAYMENT CHARGES	1	8		39	1	1			
13	MISC SERVICE REVENUES - INITIAL CONNECTION									
14	MISC SERVICE REVENUES - RECONNECT AFTER NON PAYMENT									
15	MISC SERVICE REVENUES - CONNECT / DISCONNECT									
16	MISC SERVICE REVENUES - RETURNED CUSTOMER CHECKS				1					
17	MISC SERVICE REVENUES - CURRENT DIVERSION PENALTY									
18	MISC SERVICE REVENUES - OTHER BILLINGS				3					
19	MISC SERVICE REVENUES - REIMBURSEMENTS - OTHER		1		47	1				
20	ELECTRIC PROP RENT - GENERAL	14	47	1	361	20	5		2	12
21	OTH ELECTRIC REVENUES - TRANSMISSION	16	50	3	41	20	14		2	14
22	OTH ELECTRIC REVENUES - MISC	2	6		77	3	1			1
23	OTH ELECTRIC REVENUES - GROVE OPERATIONS									
24	*TOTAL OTHER OPERATING REVENUE*	33	112	4	568	45	22		4	28
25	***TOTAL OPERATING REVENUES***	**1,521**	**4,386**	**198**	**47,418**	**3,022**	**2,210**	**4**	**206**	**1,396**
26										
27	*TOTAL OPERATING REVENUES*	1,521	4,386	198	47,418	3,022	2,210	4	206	1,396
28										
29	**PROPOSED REVENUES:**									
30	SALES - RETAIL, BASE REVENUES									
31	SALES - OTHER ELECTRIC REVENUE, UNBILLED									
32										
33	**MISCELLANEOUS SERVICE CHARGES:**									
34	MISC SVC CHRGS - INITIAL CONNECTION									
35	MISC SVC CHRGS - RECONN AFTER DISCON									
36	MISC SVC CHRGS - CONNECT EXIST ACCT									
37	MISC SVC CHRGS - RETURNED CHECK									
38	MISC SVC CHRGS - CURRENT DIVERSION									
39	MISC SVC CHRGS - OTHER BILLINGS									
40	MISC SVC CHRGS - REIMBURSEMENT - OTHER									
41	MISC SVC CHRGS - NEW CHARGE 1									
42	MISC SVC CHRGS - NEW CHARGE 2									
43	MISC SVC CHRGS - NEW CHARGE 3									
44	*TOTAL MISCELLANEOUS SERVICE CHARGES*									
45										
46	***TOTAL COST OF SERVICE REVENUES***	**1,521**	**4,386**	**198**	**47,418**	**3,022**	**2,210**	**4**	**206**	**1,396**
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54	Note: Totals may not add due to rounding.									
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FPL is not proposing to adjust rates at this time.

9004

SUPPORTING SCHEDULES: E-16a, E16b

RECAP SCHEDULES: E-1, C-2

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 8a

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED BY THE COMPANY, CALCULATE THE UNIT COSTS FOR DEMAND, ENERGY AND CUSTOMER FOR EACH RATE SCHEDULE AT PRESENT RATES, BASED ON THE REVENUE REQUIREMENTS FROM SALES OF ELECTRICITY ONLY. (OTHER OPERATING REVENUES MUST BE EXCLUDED)

THE DEMAND UNIT COSTS MUST BE SEPARATED INTO PRODUCTION, TRANSMISSION AND DISTRIBUTION. UNIT COSTS UNDER PRESENT RATES MUST BE CALCULATED AT BOTH THE SYSTEM AND CLASS RATES OF RETURN. UNIT COSTS MUST BE PROVIDED SEPARATELY FOR EACH EXISTING RATE CLASS, EXCEPT FOR THE LIGHTING CLASSES. IF THE COMPANY IS PROPOSING TO COMBINE TWO OR MORE CLASSES, IT MUST ALSO PROVIDE UNIT COSTS FOR THE CLASSES COMBINED. CUSTOMER UNIT COSTS FOR THE CLASSES MUST INCLUDE ONLY CUSTOMER RELATED COSTS EXCLUDING COSTS FOR FIXTURES AN POLES (I.E., EXCLUDE COST FOR FIXTURES AND POLES). THE LIGHTING FACILITIES MUST BE SHOWN ON A SEPARATE LINE. THE UNIT COSTS MUST INCLUDE NO FUEL, CONSERVATION, OIL BACKOUT OR RELATED EXPENSES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	
1	
2	12 CP and 1/13th Methodology:
3	
4	Pages 2 and 3 - Summary Unit Costs at Present Rates at Class Rates of Return
5	
6	Pages 4 through 11 - Unit Costs at Present Rates at Class Rates of Return
7	
8	Pages 12 and 13 - Summary Unit Costs at Present Rates Equalized at Jurisdictional System Rate of Return
9	
10	Pages 14 through 21 - Unit Costs at Present Rates Equalized at Jurisdictional System Rate of Return
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9006

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED BY THE COMPANY, CALCULATE THE UNIT COSTS FOR DEMAND, ENERGY AND CUSTOMER FOR EACH RATE SCHEDULE AT PRESENT RATES, BASED ON THE REVENUE REQUIREMENTS FROM SALES OF ELECTRICITY ONLY. (OTHER OPERATING REVENUES MUST BE EXCLUDED)

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TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1
3	FORECAST BASE REVENUES	3,539,187	67,833	7,688	21,393	5,085	1,762	270,975	858,323	227,347	27,476	2,781	2,426	12,241
6	DEMAND COMPONENT													
8	DEMAND REVENUE REQUIREMENT	2,812,001	56,713	6,352	16,470	4,205	1,488	204,362	514,618	192,062	23,364	2,152	2,033	1,409
10	BILLING UNITS (Annual):													
11	KW for Demand Classes	87,063,388	5,664,204	484,424	2,525,767	529,735	162,340		52,618,429	20,538,461	2,422,757	309,169	198,246	
12	KWH for All Other Classes	56,993,426,606						5,831,755,688						117,249,606
14	UNIT COSTS: ($/KW or $/KWH)	N/A	10.012521	13.111576	6.520755	7.937962	6.159519	0.035043	9.743485	9.351337	9.643389	6.960412	10.254502	0.012016
17	ENERGY COMPONENT													
18	ENERGY REVENUE REQUIREMENT	331,504	10,013	948	4,682	758	273	21,686	74,260	30,727	4,013	541	277	372
21	BILLING UNITS (Annual):													
22	KWH for All Rate Classes	94,729,311,256	2,953,201,800	256,999,945	1,449,171,475	222,750,357	61,762,174	5,831,755,688	21,563,740,277	9,346,254,279	1,197,230,566	163,532,273	83,260,936	117,249,606
24	UNIT COSTS: ($/KWH)	0.003499	0.003391	0.003689	0.003231	0.003402	0.003342	0.003719	0.003444	0.003288	0.003352	0.003307	0.003325	0.003189
27	CUSTOMER COMPONENT													
29	CUSTOMER REVENUE REQUIREMENT	344,485	1,107	388	240	123	21	44,928	69,447	4,558	102	68	116	1,789
31	BILLING UNITS (Annual):													
32	# of Bills for Metered Classes	48,075,227	4,308	1,620	204	660	64	4,261,556	1,027,227	30,671	876	48	276	
33	KWH for Lighting Classes	605,600,904												117,249,606
35	UNIT COSTS: ($/Bill or $/KWH)	N/A	256.899364	239.634379	1,176.486981	185.697272	244.780275	10.542124	67.606195	148.618747	116.298992	1,425.276565	426.603687	0.015091
38	LIGHTING COMPONENT													
40	LIGHTING REVENUE REQUIREMENT	51,218												6,891
42	BILLING UNITS (Annual):													
43	Fixtures	6,784,256												2,278,352
45	UNIT COSTS: ($/Fixture)	5.830661												3.617798
47	Note: Totals may not add due to rounding													

COST OF SERVICE STUDY - UNIT COSTS, PRESENT RATES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED BY THE COMPANY, CALCULATE THE UNIT COSTS FOR DEMAND, ENERGY AND CUSTOMER FOR EACH RATE SCHEDULE AT PRESENT RATES, BASED ON THE REVENUE REQUIREMENTS FROM SALES OF ELECTRICITY ONLY. (OTHER OPERATING REVENUES MUST BE EXCLUDED)

THE DEMAND UNIT COSTS MUST BE SEPARATED INTO PRODUCTION, TRANSMISSION AND DISTRIBUTION. UNIT COSTS UNDER PRESENT RATES MUST BE CALCULATED AT BOTH THE SYSTEM AND CLASS RATES OF RETURN. UNIT COSTS MUST BE PROVIDED SEPARATELY FOR EACH EXISTING RATE CLASS, EXCEPT FOR THE LIGHTING CLASSES. IF THE COMPANY IS PROPOSING TO COMBINE TWO OR MORE CLASSES, IT MUST ALSO PROVIDE UNIT COSTS FOR THE CLASSES COMBINED. CUSTOMER UNIT COSTS FOR THE CLASSES MUST INCLUDE ONLY CUSTOMER RELATED COSTS EXCLUDING COSTS FOR FIXTURES AN POLES (I.E., EXCLUDE COST FOR FIXTURES AND POLES). THE LIGHTING FACILITIES MUST BE SHOWN ON A SEPARATE LINE. THE UNIT COSTS MUST INCLUDE NO FUEL, CONSERVATION, Oil. BACKOUT OR RELATED EXPENSES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.		OS-2	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
3	FORECAST BASE REVENUES	1,214	2,173,096	1,468	4,274	194	46,850	2,977	2,188	4	202	1,368
8	DEMAND COMPONENT											
9	DEMAND REVENUE REQUIREMENT	732	1,772,637	1,221	3,562	158	4,074	1,819	1,412	0	172	1,190
10	BILLING UNITS (Annual):											
11	KW for Demand Classes			117,849	350,259	21,472			777,127	84	18,432	108,593
12	KWH for All Other Classes	19,883,868	50,536,188,148				403,819,016	84,532,282				
14	UNIT COSTS: ($/KW or $/KWH)	0.036827	0.035077	10.356391	10.170393	7.247008	0.010089	0.019158	1.817347	5.574371	10.485246	10.955937
17	ENERGY COMPONENT											
19	ENERGY REVENUE REQUIREMENT	59	179,943	242	676	38	1,184	299	320	0	24	167
21	BILLING UNITS (Annual):											
22	KWH for All Rate Classes	19,883,868	50,536,188,148	71,471,203	208,693,066	11,913,515	403,819,016	84,532,282	70,715,879	57,613	6,876,808	48,250,282
24	UNIT COSTS: ($/KWH)	0.002978	0.003561	0.003393	0.003247	0.003215	0.002931	0.003536	0.004526	0.002788	0.003504	0.003463
27	CUSTOMER COMPONENT											
29	CUSTOMER REVENUE REQUIREMENT	423	220,516	25	34	0	109	14	455	4	6	11
31	BILLING UNITS (Annual):											
32	# of Bills for Metered Classes	2,964	42,744,229	144	168				132	12	24	24
33	KWH for Lighting Classes						403,819,016	84,532,282				
35	UNIT COSTS: ($/Bill or $/KWH)	142.683099	5.156977	170.769823	204.122295		0.000271	0.000171	3,449.369341	303.274948	236.409743	458.158145
38	LIGHTING COMPONENT											
40	LIGHTING REVENUE REQUIREMENT						41,463	1,044				
42	BILLING UNITS (Annual):											
43	Fixtures						6,390,176	117,726				
45	UNIT COSTS: ($/Fixture)						6.491875	8.871499				

47 Note: Totals may not add due to rounding

8006

SUPPORTING SCHEDULES: E-6a, E-9

RECAP SCHEDULES:

COST OF SERVICE STUDY - UNIT COSTS, PRESENT RATES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED BY THE COMPANY, CALCULATE THE UNIT COSTS FOR DEMAND, ENERGY AND CUSTOMER FOR EACH RATE SCHEDULE AT PRESENT RATES, BASED ON THE REVENUE REQUIREMENTS FROM SALES OF ELECTRICITY ONLY. (OTHER OPERATING REVENUES MUST BE EXCLUDED)

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TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1
1														
2														
3	FORECAST REVENUE REQUIREMENT													
4	DEMAND COMPONENT													
5	Total Demand -	2,812,001	56,713	6,352	18,470	4,205	1,488	204,362	514,616	192,062	23,364	2,152	2,033	1,409
6	Oil Production	237,474	5,435	542	2,364	437	157	15,778	46,584	18,511	2,261	303	206	62
7	Coal Production	97,265	2,144	241	918	169	60	7,035	18,434	8,720	881	121	80	20
8	Nuclear Production	638,787	14,557	1,472	6,320	1,188	418	42,679	124,802	49,130	6,031	812	550	162
9	Curtailable Credit	(695)				(530)	(165)							
10	Gas Turbine Production	379,153	8,270	981	3,524	849	227	28,050	71,155	25,249	3,285	471	308	74
11	Purchased Power	71,396	1,689	150	744	138	50	4,357	14,439	6,146	723	93	65	22
12	Transmission Costs	286,238	6,146	748	2,600	478	166	21,861	52,948	18,032	2,403	352	226	50
13	Distribution Primary Substations	190,339	3,696	433		324	112	15,380	33,616	12,450	1,504		143	177
14	Distribution Primary Lines	565,256	11,196	1,234		991	346	43,843	102,217	39,501	4,842		436	596
15	Distribution Secondary Lines	125,559	1,701	275		185	57	9,884	22,985	8,504	816			134
16	Distribution Secondary Transformers	198,765	1,439	244		156	46	13,501	23,234	8,328	658			88
17	Distribution Capacitors	22,442	438	51		38	13	1,798	4,004	1,492	179		17	22
18														
19	BILLING UNITS (Annual):													
20	KW for Demand Classes	87,063,388	5,664,204	484,424	2,525,787	529,735	182,340		52,618,429	20,538,461	2,422,757	309,189	198,246	
21	KWH for All Other Classes	58,993,426,808						5,831,755,888						117,249,606
22														
23	UNIT COSTS: ($/KW or $/KWH)													
24	Total Demand -	N/A	10.012521	13.111576	8.520755	7.937962	8.159519	0.035043	9.743485	9.351337	9.643389	6.960412	10.254502	0.012016
25	Oil Production	N/A	0.959562	1.118438	0.935881	0.824955	0.859885	0.002705	0.881998	0.901308	0.933185	0.979233	1.037849	0.000527
26	Coal Production	N/A	0.378594	0.497749	0.363460	0.319568	0.326412	0.001206	0.349018	0.327173	0.355388	0.392742	0.404663	0.000174
27	Nuclear Production	N/A	2.569930	3.039214	2.501994	2.205267	2.293512	0.007353	2.362946	2.392076	2.489390	2.627498	2.775835	0.001385
28	Curtailable Credit	N/A				(1.000437)	(0.905969)							
29	Gas Turbine Production	N/A	1.460102	1.983678	1.395160	1.225413	1.243882	0.004810	1.347216	1.229349	1.356041	1.521938	1.555171	0.000634
30	Purchased Power	N/A	0.298165	0.309597	0.294713	0.260447	0.275985	0.000747	0.273360	0.299255	0.298599	0.299987	0.325745	0.000188
31	Transmission Costs	N/A	1.085051	1.544901	1.029548	0.903276	0.908315	0.003749	1.002457	0.877973	0.991700	1.139014	1.149876	0.000430
32	Distribution Primary Substations	N/A	0.652859	0.893075		0.611934	0.612821	0.002637	0.640257	0.606160	0.620783		0.721559	0.001511
33	Distribution Primary Lines	N/A	1.976533	2.548099		1.871265	1.895104	0.007518	1.935329	1.923247	1.915964		2.198404	0.005083
34	Distribution Secondary Lines	N/A	0.300321	0.568053		0.348425	0.313836	0.001695	0.435183	0.414052	0.336992			0.001147
35	Distribution Secondary Transformers	N/A	0.254033	0.504459		0.295189	0.262772	0.002315	0.439892	0.308112	0.271470			0.000754
36	Distribution Capacitors	N/A	0.077331	0.104314		0.072660	0.072964	0.000308	0.075809	0.072631	0.073877		0.085599	0.000184
37														
38	Note: Totals may not add due to rounding													

6006

SCHEDULE E - 6a

COST OF SERVICE STUDY - UNIT COSTS, PRESENT RATES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED BY THE COMPANY, CALCULATE THE UNIT COSTS FOR DEMAND, ENERGY AND CUSTOMER FOR EACH RATE SCHEDULE AT PRESENT RATES, BASED ON THE REVENUE REQUIREMENTS FROM SALES OF ELECTRICITY ONLY. (OTHER OPERATING REVENUES MUST BE EXCLUDED)

THE DEMAND UNIT COSTS MUST BE SEPARATED INTO PRODUCTION, TRANSMISSION AND DISTRIBUTION. UNIT COSTS UNDER PRESENT RATES MUST BE CALCULATED AT BOTH THE SYSTEM AND CLASS RATES OF RETURN. UNIT COSTS MUST BE PROVIDED SEPARATELY FOR EACH EXISTING RATE CLASS, EXCEPT FOR THE LIGHTING CLASSES. IF THE COMPANY IS PROPOSING TO COMBINE TWO OR MORE CLASSES, IT MUST ALSO PROVIDE UNIT COSTS FOR THE CLASSES COMBINED. CUSTOMER UNIT COSTS FOR THE CLASSES MUST INCLUDE ONLY CUSTOMER RELATED COSTS EXCLUDING COSTS FOR FIXTURES AN POLES (I.E., EXCLUDE COST FOR FIXTURES AND POLES). THE LIGHTING FACILITIES MUST BE SHOWN ON A SEPARATE LINE. THE UNIT COSTS MUST INCLUDE NO FUEL, CONSERVATION, OIL BACKOUT OR RELATED EXPENSES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.		OS-2	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1												
2												
3	FORECAST REVENUE REQUIREMENT											
4	DEMAND COMPONENT											
5	Total Demand -	732	1,772,637	1,221	3,562	156	4,074	1,819	1,412	0	172	1,190
6	Oil Production	23	143,719	112	340	23	189	151	158	0	13	110
7	Coal Production	7	60,023	43	123	9	53	63	90	0	5	46
8	Nuclear Production	59	387,475	300	902	60	507	407	443	0	34	297
9	Curtailable Credit											
10	Gas Turbine Production	24	235,257	167	461	33	165	245	377	0	20	180
11	Purchased Power	8	42,427	35	113	7	78	45	30	0	4	32
12	Transmission Costs	15	178,986	123	329	24	97	186	315	0	15	137
13	Distribution Primary Substations	109	121,179	82	264		458	100		0	17	95
14	Distribution Primary Lines	392	356,326	251	840		1,821	295		0	49	280
15	Distribution Secondary Lines	51	80,343	50	88		411	67			7	
16	Distribution Secondary Transformers	32	152,647	46	70		240	48			6	
17	Distribution Capacitors	13	14,254	10	32		58	12		0	2	11
18												
19	BILLING UNITS (Annual):											
20	KW for Demand Classes			117,849	350,259	21,472			777,127	84	16,432	108,593
21	KWH for All Other Classes	19,883,868	50,536,188,148				403,819,016	84,532,282				
22												
23	UNIT COSTS: ($/KW or $/KWH)											
24	Total Demand -	0.036827	0.035077	10.358391	10.170393	7.247006	0.010089	0.019156	1.817347	5.574371	10.465246	10.955937
25	Oil Production	0.001134	0.002844	0.951605	0.970819	1.052547	0.000467	0.001789	0.202672	0.737845	0.769479	1.013918
26	Coal Production	0.000342	0.001188	0.368997	0.351030	0.400934	0.000130	0.000742	0.115361	0.174575	0.317347	0.423794
27	Nuclear Production	0.002980	0.007667	2.543596	2.575043	2.807869	0.001255	0.004819	0.570439	1.874435	2.071443	2.733845
28	Curtailable Credit											
29	Gas Turbine Production	0.001194	0.004655	1.415750	1.317370	1.529936	0.000408	0.002900	0.484918	0.549044	1.239521	1.661404
30	Purchased Power	0.000425	0.000840	0.300050	0.323149	0.336732	0.000193	0.000532	0.039238	0.304654	0.229858	0.299089
31	Transmission Costs	0.000755	0.003542	1.044013	0.939016	1.118989	0.000239	0.002200	0.404721	0.261326	0.938363	1.264414
32	Distribution Primary Substations	0.005485	0.002398	0.697749	0.754353		0.001129	0.001184		0.298207	1.007341	0.877381
33	Distribution Primary Lines	0.019700	0.007051	2.132224	2.398736		0.004510	0.003494		1.335091	2.980685	2.578898
34	Distribution Secondary Lines	0.002568	0.001590	0.428141	0.251454		0.001018	0.000788			0.440120	
35	Distribution Secondary Transformers	0.001608	0.003021	0.393433	0.199184		0.000593	0.000571			0.352420	
36	Distribution Capacitors	0.000677	0.000282	0.082635	0.090436		0.000144	0.000139		0.039393	0.118667	0.103195
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38	Note: Totals may not add due to rounding											
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9010

SUPPORTING SCHEDULES: E-6a, E-9

RECAP SCHEDULES:

SCHEDULE E - 8a

COST OF SERVICE STUDY - UNIT COSTS, PRESENT RATES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED BY THE COMPANY, CALCULATE THE UNIT COSTS FOR DEMAND, ENERGY AND CUSTOMER FOR EACH RATE SCHEDULE AT PRESENT RATES, BASED ON THE REVENUE REQUIREMENTS FROM SALES OF ELECTRICITY ONLY. (OTHER OPERATING REVENUES MUST BE EXCLUDED)

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TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1
1														
2														
3	FORECAST REVENUE REQUIREMENT													
4	ENERGY COMPONENT													
5	Total Energy -	331,504	10,013	948	4,682	758	273	21,686	74,260	30,727	4,013	541	277	372
6	Oil Production	102,821	3,115	290	1,460	237	85	6,647	23,102	9,851	1,254	168	86	118
7	Coal Production	8,030	233	26	107	17	6	589	1,732	644	89	13	6	7
8	Nuclear Production	170,729	5,239	463	2,470	401	146	10,591	38,811	16,719	2,137	281	146	210
9	Gas Turbine Production	26,727	759	90	344	58	19	2,064	5,662	1,984	284	42	21	20
10	Transmission Costs	23,549	667	60	302	49	17	1,831	4,976	1,729	249	37	18	17
11	Uncollectibles	(351)	(0)			(1)		(36)	(24)	(1)	(0)			(1)
12														
13	BILLING UNITS (Annual):													
14	KWH for All Rate Classes	94,729,311,256	2,953,201,800	256,999,945	1,449,171,475	222,750,357	81,762,174	5,831,755,888	21,563,740,277	9,346,254,279	1,197,230,566	163,532,273	83,260,936	117,249,806
15														
16	UNIT COSTS: ($/KWH)													
17	Total Energy -	0.003499	0.003391	0.003689	0.003231	0.003402	0.003342	0.003719	0.003444	0.003286	0.003352	0.003307	0.003325	0.003169
18	Oil Production	0.001085	0.001055	0.001129	0.001007	0.001062	0.001044	0.001140	0.001071	0.001033	0.001047	0.001027	0.001036	0.001006
19	Coal Production	0.000085	0.000079	0.000100	0.000074	0.000077	0.000074	0.000101	0.000080	0.000069	0.000075	0.000078	0.000076	0.000060
20	Nuclear Production	0.001802	0.001774	0.001801	0.001704	0.001799	0.001782	0.001816	0.001800	0.001789	0.001785	0.001716	0.001750	0.001792
21	Gas Turbine Production	0.000282	0.000257	0.000349	0.000238	0.000249	0.000235	0.000354	0.000263	0.000212	0.000238	0.000258	0.000246	0.000170
22	Transmission Costs	0.000249	0.000226	0.000310	0.000209	0.000219	0.000206	0.000314	0.000231	0.000185	0.000208	0.000227	0.000216	0.000147
23	Uncollectibles	(0.000004)	0.000000			(0.000004)		(0.000006)	(0.000001)	0.000000	0.000000			(0.000006)
24														
25	Note: Totals may not add due to rounding													
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901

SUPPORTING SCHEDULES: E-6a, E-9

RECAP SCHEDULES:

SCHEDULE E - 9a

COST OF SERVICE STUDY - UNIT COSTS, PRESENT RATES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED BY THE COMPANY, CALCULATE THE UNIT COSTS FOR DEMAND, ENERGY AND CUSTOMER FOR EACH RATE SCHEDULE AT PRESENT RATES, BASED ON THE REVENUE REQUIREMENTS FROM SALES OF ELECTRICITY ONLY. (OTHER OPERATING REVENUES MUST BE EXCLUDED)

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WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.		OS-2	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1												
2												
3	FORECAST REVENUE REQUIREMENT											
4	ENERGY COMPONENT											
5	Total Energy -	59	179,943	242	878	38	1,184	299	320	0	24	167
6	Oil Production	19	55,866	76	213	12	377	92	94	0	7	52
7	Coal Production	1	4,497	6	14	1	17	7	12	0	1	4
8	Nuclear Production	35	91,467	126	369	20	721	152	125	0	12	85
9	Gas Turbine Production	3	15,191	18	43	3	36	25	47	0	2	14
10	Transmission Costs	2	13,410	16	38	2	32	22	42	0	2	12
11	Uncollectibles	(0)	(289)				0					
12												
13	BILLING UNITS (Annual):											
14	KWH for All Rate Classes	19,863,866	50,536,188,148	71,471,203	208,893,066	11,913,515	403,819,016	84,532,282	70,715,879	57,613	6,876,808	48,250,282
15												
16	UNIT COSTS: ($/KWH)											
17	Total Energy -	0.002978	0.003561	0.003393	0.003247	0.003215	0.002931	0.003536	0.004526	0.002788	0.003504	0.003463
18	Oil Production	0.000952	0.001102	0.001056	0.001020	0.001004	0.000934	0.001093	0.001322	0.000907	0.001084	0.001070
19	Coal Production	0.000050	0.000089	0.000077	0.000068	0.000072	0.000043	0.000087	0.000170	0.000036	0.000086	0.000087
20	Nuclear Production	0.001737	0.001810	0.001791	0.001770	0.001711	0.001786	0.001802	0.001773	0.001723	0.001791	0.001757
21	Gas Turbine Production	0.000130	0.000301	0.000249	0.000208	0.000228	0.000090	0.000294	0.000663	0.000069	0.000289	0.000292
22	Transmission Costs	0.000110	0.000265	0.000218	0.000181	0.000200	0.000079	0.000259	0.000596	0.000053	0.000254	0.000256
23	Uncollectibles	(0.000001)	(0.000006)				0.000000					
24												
25	Note: Totals may not add due to rounding											
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9012

SUPPORTING SCHEDULES: E-6a, E-9

RECAP SCHEDULES:

SCHEDULE E - 8a

COST OF SERVICE STUDY - UNIT COSTS, PRESENT RATES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

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WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1
1														
2														
3	FORECAST REVENUE REQUIREMENT													
4	CUSTOMER COMPONENT													
5	Total Customer -	344,465	1,107	388	240	123	21	44,926	69,447	4,558	102	68	118	1,769
6	Transmission Costs	664			215							55		
7	Distribution Services	115,178	7	4		1	0	11,473	2,199	54	1			
8	Distribution Meters	72,561	289	107	25	32	5	10,416	17,971	1,152	45	5	30	
9	Other Distribution	5,845	86	3		12	3	476	239	103	19		28	113
10	Meter Reading	35,731	170	61	12	19	3	5,060	10,931	782	28	2	13	
11	Misc Serv Revs - Field Collection - Late Payment Charge	(17,084)	(78)	(11)	(54)	(11)		(1,561)	(2,491)	(444)	(84)	(3)		(64)
12	Misc Serv Revs - Initial Connection	(1,912)						(389)	(50)	(2)	(0)			
13	Misc Serv Revs - Reconnection	(6,626)						(295)	(26)					
14	Misc Serv Revs - Connection of Existing Account	(15,971)	(0)	(0)	(0)	(0)		(936)	(126)	(2)	(0)			
15	Misc Serv Revs - Returned Check Charges	(3,226)			(0)			(189)	(156)	(9)	(2)			(6)
16	Misc Serv Revs - Current Diversion	(554)						(17)	(8)					
17	Miscellaneous Customer Accounts	159,641	632	223	43	70	10	20,886	40,964	2,925	96	8	47	1,726
18														
19	BILLING UNITS (Annual):													
20	# of Bills for Metered Classes	48,075,227	4,308	1,620	204	660	84	4,261,556	1,027,227	30,671	876	48	276	
21	KWH for Lighting Classes	605,600,904												117,249,606
22														
23	UNIT COSTS: ($/Bill or $/KWH)													
24	Total Customer -	N/A	256.899364	239.634379	1,176.486981	185.697272	244.760275	10.542124	67.606195	148.618747	118.298992	1,425.276585	426.803887	0.015091
25	Transmission Costs	N/A			1,056.206843							1,149.895914		
26	Distribution Services	N/A	1.715091	2.621014		1.710671	1.295802	2.692266	2.141131	1.775999	1.557791			
27	Distribution Meters	N/A	67.062986	68.183727	123.104076	49.068949	59.430426	2.444104	17.494342	37.556354	51.418847	113.546287	108.702825	
28	Other Distribution	N/A	19.924208	2.077559		17.802906	33.833738	0.112148	0.233143	3.349538	21.740748		102.073454	0.000964
29	Meter Reading	N/A	39.533585	37.500227	56.388340	28.453295	31.795274	1.187428	10.641077	25.508102	29.472095	46.216464	45.801045	
30	Misc Serv Revs - Field Collection - Late Payment Charge	N/A	(18.016989)	(8.636664)	(265.015972)	(17.193687)		(0.366183)	(2.425249)	(14.471937)	(95.345078)	(55.623125)		(0.000547)
31	Misc Serv Revs - Initial Connection	N/A						(0.091367)	(0.048966)	(0.070225)	(0.118077)			
32	Misc Serv Revs - Reconnection	N/A						(0.069326)	(0.025205)					
33	Misc Serv Revs - Connection of Existing Account	N/A	(0.023881)	(0.010583)	(0.084030)	(0.026260)		(0.219537)	(0.124784)	(0.079213)	(0.039359)			
34	Misc Serv Revs - Returned Check Charges	N/A			(1.370213)			(0.044277)	(0.151424)	(0.302073)	(2.156739)			(0.000050)
35	Misc Serv Revs - Current Diversion	N/A						(0.004076)	(0.008189)					
36	Miscellaneous Customer Accounts	N/A	146.714383	137.899099	209.257937	105.881398	118.405035	4.900943	39.878321	95.352203	109.768764	171.239044	170.026763	0.014725
37														
38	Note: Totals may not add due to rounding													
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SUPPORTING SCHEDULES: E-6a, E-9

RECAP SCHEDULES:

SCHEDULE E - 8a

COST OF SERVICE STUDY - UNIT COSTS, PRESENT RATES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED BY THE COMPANY, CALCULATE THE UNIT COSTS FOR DEMAND, ENERGY AND CUSTOMER FOR EACH RATE SCHEDULE AT PRESENT RATES, BASED ON THE REVENUE REQUIREMENTS FROM SALES OF ELECTRICITY ONLY. (OTHER OPERATING REVENUES MUST BE EXCLUDED)

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___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.		OS-2	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1												
2												
3	FORECAST REVENUE REQUIREMENT											
4	CUSTOMER COMPONENT											
5	Total Customer -	423	220,516	25	34		109	14	455	4	6	11
6	Transmission Costs								393			
7	Distribution Services	2,572	101,434	0	0						0	
8	Distribution Meters	89	42,344	6	10				30	1	1	3
9	Other Distribution	70	4,660	1	6					1	1	3
10	Meter Reading	55	18,579	4	5				7	1	1	1
11	Misc Serv Revs - Field Collection - Late Payment Charge	(1)	(12,213)	(1)	(8)		(39)	(1)	(1)			
12	Misc Serv Revs - Initial Connection		(1,470)									
13	Misc Serv Revs - Reconnection		(6,305)									
14	Misc Serv Revs - Connection of Existing Account		(14,904)									
15	Misc Serv Revs - Returned Check Charges		(2,866)				(1)					
16	Misc Serv Revs - Current Diversion		(530)									
17	Miscellaneous Customer Accounts	206	91,769	14	20		149	15	26	2	3	4
18												
19	BILLING UNITS (Annual):											
20	# of Bills for Metered Classes	2,964	42,744,229	144	188				132	12	24	24
21	KWH for Lighting Classes						403,619,016	84,532,282				
22												
23	UNIT COSTS: ($/Bill or $/KWH)											
24	Total Customer -	142.683099	5.158977	170.769823	204.122295		0.000271	0.000171	3,449.389341	303.274946	236.409743	458.158145
25	Transmission Costs								2,976.716871			
26	Distribution Services	0.867769	2.373041	1.902644	1.105969						1.697803	
27	Distribution Meters	29.958399	0.990630	43.160771	58.945871				228.469366	59.867132	60.511829	121.206520
28	Other Distribution	23.484228	0.109489	8.044711	35.122048					43.127376	30.266909	117.170676
29	Meter Reading	18.520717	0.434654	26.892612	32.611051				55.504510	41.776288	30.601498	46.826125
30	Misc Serv Revs - Field Collection - Late Payment Charge	(0.168842)	(0.285731)	(9.322893)	(45.443498)		(0.000097)	(0.000009)	(7.089167)			
31	Misc Serv Revs - Initial Connection		(0.034395)									
32	Misc Serv Revs - Reconnection		(0.147506)									
33	Misc Serv Revs - Connection of Existing Account		(0.348682)									
34	Misc Serv Revs - Returned Check Charges		(0.067051)				(0.000002)					
35	Misc Serv Revs - Current Diversion		(0.012407)									
36	Miscellaneous Customer Accounts	70.010826	2.146936	100.091978	121.761054		0.000370	0.000180	197.767762	156.504151	113.331705	172.954824
37												
38	Note: Totals may not add due to rounding											
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9014

SUPPORTING SCHEDULES: E-6a, E-9

RECAP SCHEDULES:

COST OF SERVICE STUDY - UNIT COSTS, PRESENT RATES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED BY THE COMPANY, CALCULATE THE UNIT COSTS FOR DEMAND, ENERGY AND CUSTOMER FOR EACH RATE SCHEDULE AT PRESENT RATES, BASED ON THE REVENUE REQUIREMENTS FROM SALES OF ELECTRICITY ONLY. (OTHER OPERATING REVENUES MUST BE EXCLUDED)

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TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1
1														
2														
3	FORECAST REVENUE REQUIREMENT													
4	LIGHTING COMPONENT													
5	Total Lighting -	51,218												8,691
6	Outdoor Lighting - Dist	8,691												8,691
7	Street Lighting - Dist	42,527												
8														
9	BILLING UNITS (Annual):													
10	Fixtures	8,784,256												2,276,352
11														
12	UNIT COSTS: ($/Fixture)													
13	Total Lighting -	5.830661												3.817798
14	Outdoor Lighting - Dist	0.989344												3.817798
15	Street Lighting - Dist	4.841317												
16														
17														
18	Note: Totals may not add due to rounding													
19														
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SUPPORTING SCHEDULES: E-8a, E-9

RECAP SCHEDULES:

SCHEDULE E - 8a

COST OF SERVICE STUDY - UNIT COSTS, PRESENT RATES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED BY THE COMPANY, CALCULATE THE UNIT COSTS FOR DEMAND, ENERGY AND CUSTOMER FOR EACH RATE SCHEDULE AT PRESENT RATES, BASED ON THE REVENUE REQUIREMENTS FROM SALES OF ELECTRICITY ONLY. (OTHER OPERATING REVENUES MUST BE EXCLUDED)

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TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.		OS-2	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1												
2												
3	FORECAST REVENUE REQUIREMENT											
4	LIGHTING COMPONENT											
5	Total Lighting -						41,483	1,044				
6	Outdoor Lighting - Dist											
7	Street Lighting - Dist						41,483	1,044				
8												
9	BILLING UNITS (Annual):											
10	Fixtures						6,390,176	117,728				
11												
12	UNIT COSTS: ($/Fixture)											
13	Total Lighting -						6.491675	8.871499				
14	Outdoor Lighting - Dist											
15	Street Lighting - Dist						6.491675	8.871499				
16												
17	Note: Totals may not add due to rounding											
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9106

SUPPORTING SCHEDULES: E-8a, E-9

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED BY THE COMPANY, CALCULATE THE UNIT COSTS FOR DEMAND, ENERGY AND CUSTOMER FOR EACH RATE SCHEDULE AT PRESENT RATES, BASED ON THE REVENUE REQUIREMENTS FROM SALES OF ELECTRICITY ONLY. (OTHER OPERATING REVENUES MUST BE EXCLUDED)

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TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1
1														
2														
3														
4	EQUALIZED BASE REVENUE REQUIREMENT	3,539,187	71,385	6,745	22,641	5,448	1,969	237,138	688,898	268,469	30,400	2,831	2,598	14,812
5														
6														
7	DEMAND COMPONENT													
8														
9	DEMAND REVENUE REQUIREMENT	2,798,520	60,025	5,484	17,745	4,544	1,665	175,590	542,258	230,792	26,112	2,213	2,190	1,989
10														
11	BILLING UNITS (Annual):													
12	KW for Demand Classes	87,063,388	5,664,204	464,424	2,525,787	529,735	182,340		52,816,429	20,538,461	2,422,757	309,169	198,246	
13	KWH for All Other Classes	56,993,428,808						5,831,755,688						117,249,606
14														
15	UNIT COSTS: ($/KW or $/KWH)	N/A	10.597257	11.320801	7.025728	8.578173	9.128963	0.030109	10.266844	11.237068	10.777854	7.158418	11.044389	0.016962
16														
17														
18	ENERGY COMPONENT													
19														
20	ENERGY REVENUE REQUIREMENT	332,119	10,223	896	4,823	777	283	20,476	75,675	32,750	4,176	547	284	411
21														
22	BILLING UNITS (Annual):													
23	KWH for All Rate Classes	94,729,311,256	2,953,201,800	256,999,945	1,449,171,475	222,750,357	81,762,174	5,831,755,688	21,563,740,277	9,346,254,279	1,197,230,566	163,532,273	83,260,936	117,249,606
24														
25	UNIT COSTS: ($/KWH)	0.003506	0.003462	0.003486	0.003328	0.003486	0.003484	0.003511	0.003509	0.003504	0.003488	0.003344	0.003417	0.003507
26														
27														
28	CUSTOMER COMPONENT													
29														
30	CUSTOMER REVENUE REQUIREMENT	336,434	1,137	365	273	127	22	41,072	70,985	4,927	112	71	124	1,850
31														
32	BILLING UNITS (Annual):													
33	# of Bills for Metered Classes	48,075,227	4,308	1,620	204	660	84	4,261,556	1,027,227	30,671	876	48	276	
34	KWH for Lighting Classes	605,600,904												117,249,606
35														
36	UNIT COSTS: ($/Bill or $/KWH)	N/A	264.037344	225.576936	1,337.266176	192.316104	258.078176	9.637698	69.084287	160.644752	128.129462	1,485.891404	447.535492	0.015777
37														
38														
39	LIGHTING COMPONENT													
40														
41	LIGHTING REVENUE REQUIREMENT	72,114												10,562
42														
43	BILLING UNITS (Annual):													
44	Fixtures	8,784,256												2,276,352
45														
46	UNIT COSTS: ($/Fixture)	8.209429												4.639880
47														
48	Note: Totals may not add due to rounding													
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9017

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED BY THE COMPANY, CALCULATE THE UNIT COSTS FOR DEMAND, ENERGY AND CUSTOMER FOR EACH RATE SCHEDULE AT PRESENT RATES, BASED ON THE REVENUE REQUIREMENTS FROM SALES OF ELECTRICITY ONLY. (OTHER OPERATING REVENUES MUST BE EXCLUDED)

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TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.		OS-2	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1												
2												
3												
4	EQUALIZED BASE REVENUE REQUIREMENT	1,814	2,101,433	1,804	5,067	212	69,890	2,921	1,185	7	199	1,322
5												
6												
7	DEMAND COMPONENT											
8												
9	DEMAND REVENUE REQUIREMENT	1,206	1,709,418	1,328	4,305	172	7,834	1,583	748	1	169	1,147
10												
11	BILLING UNITS (Annual):											
12	KW for Demand Classes			117,849	350,259	21,472			777,127	84	18,432	108,593
13	KWH for All Other Classes	19,883,868	50,536,188,148				403,819,016	84,532,282				
14												
15	UNIT COSTS: ($/KW or $/KWH)	0.060654	0.033826	11.269320	12.291567	8.018448	0.019400	0.018725	0.963012	11.168536	10.307544	10.560725
16												
17												
18	ENERGY COMPONENT											
19												
20	ENERGY REVENUE REQUIREMENT	68	177,585	250	724	40	1,412	296	236	0	24	185
21												
22	BILLING UNITS (Annual):											
23	KWH for All Rate Classes	19,883,868	50,536,188,148	71,471,203	208,893,066	11,913,515	403,819,016	84,532,282	70,715,879	57,613	6,676,808	48,250,282
24												
25	UNIT COSTS: ($/KWH)	0.003420	0.003514	0.003497	0.003467	0.003345	0.003496	0.003508	0.003334	0.003422	0.003485	0.003416
26												
27												
28	CUSTOMER COMPONENT											
29												
30	CUSTOMER REVENUE REQUIREMENT	540	214,429	26	39		119	14	201	5	6	11
31												
32	BILLING UNITS (Annual):											
33	# of Bills for Metered Classes	2,964	42,744,229	144	168				132	12	24	24
34	KWH for Lighting Classes						403,819,016	84,532,282				
35												
36	UNIT COSTS: ($/Bill or $/KWH)	182.237803	5.016564	177.230866	230.166923		0.000295	0.000170	1,519.014239	448.327159	234.618530	447.284324
37												
38												
39	LIGHTING COMPONENT											
40												
41	LIGHTING REVENUE REQUIREMENT						60,525	1,027				
42												
43	BILLING UNITS (Annual):											
44	Fixtures						6,390,178	117,728				
45												
46	UNIT COSTS: ($/Fixture)						9.471506	8.724639				
47												
48	Note: Totals may not add due to rounding											
49												
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9018

SCHEDULE E - 8a

COST OF SERVICE STUDY - UNIT COSTS, PRESENT RATES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED BY THE COMPANY, CALCULATE THE UNIT COSTS FOR DEMAND, ENERGY AND CUSTOMER FOR EACH RATE SCHEDULE AT PRESENT RATES, BASED ON THE REVENUE REQUIREMENTS FROM SALES OF ELECTRICITY ONLY. (OTHER OPERATING REVENUES MUST BE EXCLUDED)

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TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1
1														
2														
3	EQUALIZED REVENUE REQUIREMENT													
4	DEMAND COMPONENT													
5	Total Demand -	2,796,520	60,025	5,484	17,745	4,544	1,665	175,590	542,258	230,792	26,112	2,213	2,190	1,969
6	Oil Production	237,069	5,599	500	2,486	453	165	14,545	47,860	20,298	2,394	308	214	72
7	Coal Production	96,906	2,290	204	1,009	183	67	5,941	19,567	8,305	979	126	87	29
8	Nuclear Production	637,547	15,057	1,345	6,632	1,216	444	39,106	128,714	54,600	6,436	827	575	193
9	Curtailable Credit	(695)				(530)	(165)							
10	Gas Turbine Production	377,542	8,921	795	3,930	712	260	23,147	76,237	32,357	3,814	490	341	114
11	Purchased Power	71,406	1,686	151	742	138	50	4,382	14,413	6,111	721	93	64	22
12	Transmission Costs	284,791	6,730	600	2,966	535	195	17,455	57,513	24,419	2,878	370	257	86
13	Distribution Primary Substations	189,563	4,006	355		357	129	12,572	36,372	16,201	1,762		159	281
14	Distribution Primary Lines	563,514	11,904	1,055		1,068	386	37,378	108,102	48,136	5,235		473	834
15	Distribution Secondary Lines	124,936	1,809	235		199	64	8,428	24,307	10,361	921			188
16	Distribution Secondary Transformers	193,563	1,551	202		171	55	11,151	24,883	8,097	763			136
17	Distribution Capacitors	22,357	472	42		42	15	1,483	4,289	1,910	208		19	33
18														
19	BILLING UNITS (Annual):													
20	KW for Demand Classes	87,063,386	5,664,204	484,424	2,525,787	529,735	162,340		52,816,429	20,538,461	2,422,757	309,189	196,248	
21	KWH for All Other Classes	56,993,428,906						5,831,755,888						117,249,606
22														
23	UNIT COSTS: ($/KW or $/KWH)													
24	Total Demand -	N/A	10.597257	11.320801	7.025728	8.578173	9.128963	0.030109	10.266844	11.237068	10.777854	7.156418	11.044389	0.016962
25	Oil Production	N/A	0.988413	1.032595	0.976291	0.854653	0.905499	0.002494	0.906155	0.988192	0.988009	0.995079	1.079020	0.000612
26	Coal Production	N/A	0.404207	0.421488	0.399360	0.345651	0.366935	0.001019	0.370479	0.404359	0.404093	0.406819	0.441239	0.000251
27	Nuclear Production	N/A	2.658319	2.776048	2.625880	2.296311	2.433351	0.006706	2.437004	2.658436	2.657464	2.676075	2.902053	0.001648
28	Curtailable Credit	N/A				(1.000437)	(0.905969)							
29	Gas Turbine Production	N/A	1.574936	1.641784	1.556116	1.343699	1.425565	0.003969	1.443434	1.575411	1.574406	1.585051	1.719156	0.000976
30	Purchased Power	N/A	0.297609	0.311313	0.293905	0.259854	0.275073	0.000751	0.272897	0.297516	0.297504	0.299671	0.324922	0.000184
31	Transmission Costs	N/A	1.188237	1.237674	1.174175	1.009562	1.071567	0.002993	1.068915	1.188927	1.187915	1.195724	1.297025	0.000737
32	Distribution Primary Substations	N/A	0.707226	0.732242		0.674609	0.706041	0.002156	0.688657	0.788804	0.727100		0.802237	0.002395
33	Distribution Primary Lines	N/A	2.101694	2.177843		2.015552	2.114313	0.006409	2.046752	2.343715	2.160718		2.384134	0.007116
34	Distribution Secondary Lines	N/A	0.319316	0.485591		0.375257	0.350091	0.001445	0.460208	0.504450	0.379987			0.001605
35	Distribution Secondary Transformers	N/A	0.273699	0.417878		0.323506	0.300906	0.001912	0.471131	0.394241	0.314915			0.001157
36	Distribution Capacitors	N/A	0.083398	0.086365		0.079654	0.083591	0.000254	0.081211	0.093015	0.085742		0.094603	0.000282
37														
38	Note: Totals may not add due to rounding													
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SUPPORTING SCHEDULES: E-8a, E-9

RECAP SCHEDULES:

SCHEDULE E - 6a

COST OF SERVICE STUDY - UNIT COSTS, PRESENT RATES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED BY THE COMPANY, CALCULATE THE UNIT COSTS FOR DEMAND, ENERGY AND CUSTOMER FOR EACH RATE SCHEDULE AT PRESENT RATES, BASED ON THE REVENUE REQUIREMENTS FROM SALES OF ELECTRICITY ONLY. (OTHER OPERATING REVENUES MUST BE EXCLUDED)

THE DEMAND UNIT COSTS MUST BE SEPARATED INTO PRODUCTION, TRANSMISSION AND DISTRIBUTION. UNIT COSTS UNDER PRESENT RATES MUST BE CALCULATED AT BOTH THE SYSTEM AND CLASS RATES OF RETURN. UNIT COSTS MUST BE PROVIDED SEPARATELY FOR EACH EXISTING RATE CLASS, EXCEPT FOR THE LIGHTING CLASSES. IF THE COMPANY IS PROPOSING TO COMBINE TWO OR MORE CLASSES, IT MUST ALSO PROVIDE UNIT COSTS FOR THE CLASSES COMBINED. CUSTOMER UNIT COSTS FOR THE CLASSES MUST INCLUDE ONLY CUSTOMER RELATED COSTS EXCLUDING COSTS FOR FIXTURES AN POLES (I.E., EXCLUDE COST FOR FIXTURES AND POLES). THE LIGHTING FACILITIES MUST BE SHOWN ON A SEPARATE LINE. THE UNIT COSTS MUST INCLUDE NO FUEL, CONSERVATION, OIL BACKOUT OR RELATED EXPENSES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.		OS-2	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1												
2												
3	EQUALIZED REVENUE REQUIREMENT											
4	DEMAND COMPONENT											
5	Total Demand -	1,206	1,709,418	1,326	4,305	172	7,834	1,583	748	1	169	1,147
6	Oil Production	28	141,035	117	374	24	247	149	104	0	13	108
7	Coal Production	11	57,639	48	153	10	104	61	42	0	5	44
8	Nuclear Production	75	379,247	315	1,005	84	686	402	280	0	34	290
9	Curtailable Credit											
10	Gas Turbine Production	44	224,566	187	596	38	397	238	165	0	20	172
11	Purchased Power	8	42,481	35	113	7	77	45	32	0	4	33
12	Transmission Costs	33	169,380	141	450	29	305	179	124	0	15	130
13	Distribution Primary Substations	212	115,387	93	347		1,147	97		0	16	91
14	Distribution Primary Lines	629	342,992	275	1,030		3,412	288		0	46	269
15	Distribution Secondary Lines	82	77,339	55	108		769	65			7	
16	Distribution Secondary Transformers	59	145,745	52	90		554	47			6	
17	Distribution Capacitors	25	13,608	11	41		135	11		0	2	11
18												
19	BILLING UNITS (Annual):											
20	KW for Demand Classes			117,849	350,259	21,472			777,127	84	16,432	108,593
21	KWH for All Other Classes	19,883,868	50,536,168,148				403,819,016	84,532,282				
22												
23	UNIT COSTS: ($/KW or $/KWH)											
24	Total Demand -	0.060654	0.033826	11.269320	12.291567	8.018446	0.019400	0.018725	0.963012	11.168536	10.307544	10.560725
25	Oil Production	0.001392	0.002791	0.993644	1.066945	1.114282	0.000612	0.001768	0.134303	1.000740	0.763510	0.994204
26	Coal Production	0.000671	0.001141	0.406343	0.436604	0.455777	0.000259	0.000722	0.054624	0.408302	0.312045	0.406282
27	Nuclear Production	0.003750	0.007504	2.672474	2.870348	2.997128	0.001698	0.004753	0.360843	2.681001	2.053144	2.673411
28	Curtailable Credit											
29	Gas Turbine Production	0.002221	0.004444	1.583192	1.701038	1.775826	0.000984	0.002814	0.212603	1.596958	1.215746	1.562886
30	Purchased Power	0.000420	0.000841	0.299209	0.321223	0.335498	0.000191	0.000532	0.040605	0.299395	0.229977	0.299483
31	Transmission Costs	0.001678	0.003352	1.194469	1.283781	1.339934	0.000756	0.002123	0.160034	1.202932	0.917000	1.193862
32	Distribution Primary Substations	0.010646	0.002283	0.785314	0.989633		0.002840	0.001147		0.973868	0.986989	0.833770
33	Distribution Primary Lines	0.031628	0.006787	2.333610	2.940378		0.008446	0.003408		2.890543	2.933832	2.478500
34	Distribution Secondary Lines	0.004120	0.001530	0.466569	0.308156		0.001905	0.000769			0.433209	
35	Distribution Secondary Transformers	0.002974	0.002884	0.439889	0.256786		0.001373	0.000554			0.345695	
36	Distribution Capacitors	0.001256	0.000269	0.092607	0.116896		0.000335	0.000135		0.114796	0.116396	0.096328
37												
38	Note: Totals may not add due to rounding											
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0206

SUPPORTING SCHEDULES: E-6a, E-9

RECAP SCHEDULES:

SCHEDULE E - 8a

COST OF SERVICE STUDY - UNIT COSTS, PRESENT RATES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED BY THE COMPANY, CALCULATE THE UNIT COSTS FOR DEMAND, ENERGY AND CUSTOMER FOR EACH RATE SCHEDULE AT PRESENT RATES, BASED ON THE REVENUE REQUIREMENTS FROM SALES OF ELECTRICITY ONLY. (OTHER OPERATING REVENUES MUST BE EXCLUDED)

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TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1
1														
2														
3	EQUALIZED REVENUE REQUIREMENT													
4	ENERGY COMPONENT													
5	Total Energy -	332,119	10,223	896	4,823	777	283	20,476	75,875	32,750	4,176	547	284	411
6	Oil Production	102,964	3,166	278	1,494	241	88	6,351	23,446	10,142	1,293	169	88	128
7	Coal Production	8,074	248	22	117	19	7	498	1,839	796	101	13	7	10
8	Nuclear Production	170,757	5,249	460	2,476	402	146	10,533	38,879	16,816	2,145	281	146	212
9	Gas Turbine Production	26,922	829	72	391	62	23	1,659	6,133	2,656	338	44	23	33
10	Transmission Costs	23,726	730	64	345	54	20	1,462	5,405	2,341	298	39	20	29
11	Uncollectibles	(326)	(0)			(1)		(27)	(26)	(4)	(1)			(2)
12														
13	BILLING UNITS (Annual):													
14	KWH for All Rate Classes	94,729,311,256	2,953,201,800	256,999,945	1,449,171,475	222,750,357	81,762,174	5,831,755,888	21,563,740,277	9,346,254,279	1,197,230,566	163,532,273	83,260,936	117,249,606
15														
16	UNIT COSTS: ($/KWH)													
17	Total Energy -	0.003506	0.003462	0.003486	0.003328	0.003486	0.003484	0.003511	0.003509	0.003504	0.003488	0.003344	0.003417	0.003507
18	Oil Production	0.001087	0.001072	0.001080	0.001031	0.001082	0.001074	0.001089	0.001087	0.001085	0.001080	0.001036	0.001058	0.001091
19	Coal Production	0.000085	0.000084	0.000085	0.000081	0.000084	0.000083	0.000085	0.000085	0.000085	0.000085	0.000081	0.000083	0.000086
20	Nuclear Production	0.001803	0.001778	0.001791	0.001709	0.001803	0.001788	0.001806	0.001803	0.001799	0.001791	0.001717	0.001755	0.001809
21	Gas Turbine Production	0.000284	0.000281	0.000282	0.000270	0.000277	0.000276	0.000285	0.000284	0.000284	0.000283	0.000271	0.000277	0.000285
22	Transmission Costs	0.000250	0.000247	0.000246	0.000238	0.000244	0.000243	0.000251	0.000251	0.000250	0.000249	0.000239	0.000244	0.000252
23	Uncollectibles	(0.000003)				(0.000004)		(0.000005)	(0.000001)					(0.000015)
24														
25	Note: Totals may not add due to rounding													
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SUPPORTING SCHEDULES: E-8a, E-9

RECAP SCHEDULES:

SCHEDULE E - 8a

COST OF SERVICE STUDY - UNIT COSTS, PRESENT RATES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED BY THE COMPANY, CALCULATE THE UNIT COSTS FOR DEMAND, ENERGY AND CUSTOMER FOR EACH RATE SCHEDULE AT PRESENT RATES, BASED ON THE REVENUE REQUIREMENTS FROM SALES OF ELECTRICITY ONLY. (OTHER OPERATING REVENUES MUST BE EXCLUDED)

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TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.		OS-2	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1												
2												
3	EQUALIZED REVENUE REQUIREMENT											
4	ENERGY COMPONENT											
5	Total Energy -	68	177,585	250	724	40	1,412	296	236	0	24	165
6	Oil Production	21	55,089	77	224	12	432	92	73	0	7	51
7	Coal Production	2	4,319	6	18	1	35	7	6	0	1	4
8	Nuclear Production	35	91,354	126	372	20	732	152	121	0	12	85
9	Gas Turbine Production	6	14,401	20	59	3	112	24	19	0	2	13
10	Transmission Costs	5	12,691	18	52	3	101	21	17	0	2	12
11	Uncollectibles	(0)	(268)				(0)					
12												
13	BILLING UNITS (Annual):											
14	KWH for All Rate Classes	19,883,868	50,536,186,148	71,471,203	206,693,066	11,913,515	403,819,016	84,532,282	70,715,879	57,613	6,876,808	48,250,282
15												
16	UNIT COSTS: ($/KWH)											
17	Total Energy -	0.003420	0.003514	0.003497	0.003467	0.003345	0.003496	0.003506	0.003334	0.003422	0.003485	0.003416
18	Oil Production	0.001060	0.001090	0.001083	0.001074	0.001036	0.001070	0.001086	0.001033	0.001061	0.001079	0.001058
19	Coal Production	0.000083	0.000085	0.000085	0.000084	0.000081	0.000086	0.000085	0.000080	0.000083	0.000085	0.000083
20	Nuclear Production	0.001758	0.001808	0.001798	0.001780	0.001718	0.001813	0.001801	0.001717	0.001753	0.001790	0.001755
21	Gas Turbine Production	0.000278	0.000285	0.000283	0.000281	0.000271	0.000277	0.000284	0.000266	0.000279	0.000282	0.000277
22	Transmission Costs	0.000245	0.000251	0.000250	0.000248	0.000239	0.000250	0.000250	0.000236	0.000245	0.000249	0.000244
23	Uncollectibles	(0.000003)	(0.000005)									
24												
25	Note: Totals may not add due to rounding											

9022

SUPPORTING SCHEDULES: E-6a, E-9

RECAP SCHEDULES:

SCHEDULE E - 8a

COST OF SERVICE STUDY - UNIT COSTS, PRESENT RATES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED BY THE COMPANY, CALCULATE THE UNIT COSTS FOR DEMAND, ENERGY AND CUSTOMER FOR EACH RATE SCHEDULE AT PRESENT RATES, BASED ON THE REVENUE REQUIREMENTS FROM SALES OF ELECTRICITY ONLY. (OTHER OPERATING REVENUES MUST BE EXCLUDED)

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($000 WHERE APPLICABLE)

LINE NO.		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1
1														
2														
3	EQUALIZED REVENUE REQUIREMENT													
4	CUSTOMER COMPONENT													
5	Total Customer -	336,434	1,137	385	273	127	22	41,072	70,965	4,927	112	71	124	1,850
6	Transmission Costs	460			245							58		
7	Distribution Services	109,546	8	4		1	0	9,699	2,334	67	2			
8	Distribution Meters	70,909	305	93	27	35	6	9,000	18,907	1,377	50	8	32	
9	Other Distribution	5,906	92	3		13	3	483	249	129	22		31	120
10	Meter Reading	35,582	172	59	12	19	3	4,901	11,044	810	26	2	13	
11	Misc Serv Revs - Field Collection - Late Payment Charge	(17,064)	(78)	(11)	(54)	(11)		(1,561)	(2,491)	(444)	(84)	(3)		(64)
12	Misc Serv Revs - Initial Connection	(1,912)						(389)	(50)	(2)	(0)			
13	Misc Serv Revs - Reconnection	(8,626)						(295)	(26)					
14	Misc Serv Revs - Connection of Existing Account	(15,971)	(0)	(0)	(0)	(0)		(936)	(128)	(2)	(0)			
15	Misc Serv Revs - Returned Check Charges	(3,228)			(0)			(189)	(156)	(9)	(2)			(6)
16	Misc Serv Revs - Current Diversion	(554)						(17)	(8)					
17	Miscellaneous Customer Accounts	159,386	638	218	43	71	10	20,396	41,289	3,003	96	8	47	1,800
18														
19	BILLING UNITS (Annual):													
20	# of Bills for Metered Classes	48,075,227	4,308	1,620	204	660	84	4,261,556	1,027,227	30,671	876	48	276	
21	KWH for Lighting Classes	605,500,904												117,249,606
22														
23	UNIT COSTS: ($/Bill or $/KWH)													
24	Total Customer -	N/A	264.037344	225.576936	1,337.266178	192.318104	258.076176	9.637898	69.084287	160.644752	128.129462	1,485.891404	447.535492	0.015777
25	Transmission Costs	N/A			1,201.225266							1,205.953063		
26	Distribution Services	N/A	1.830388	2.221472		1.850974	1.455579	2.275898	2.271956	2.191919	1.769841			
27	Distribution Meters	N/A	70.895089	57.318181	133.357437	52.462315	65.611730	2.111788	18.406161	44.884698	57.328459	117.008747	116.996813	
28	Other Distribution	N/A	21.379380	1.752923		19.393187	38.404210	0.108587	0.242651	4.194553	24.976163		112.087718	0.001019
29	Meter Reading	N/A	39.980649	36.342297	57.297998	28.835362	32.416287	1.150112	10.750984	26.398195	30.112891	48.502431	46.481178	
30	Misc Serv Revs - Field Collection - Late Payment Charge	N/A	(18.016989)	(6.636664)	(265.015972)	(17.193887)		(0.366183)	(2.425249)	(14.471937)	(95.345078)	(55.623125)		(0.000547)
31	Misc Serv Revs - Initial Connection	N/A						(0.091367)	(0.048966)	(0.070225)	(0.118077)			
32	Misc Serv Revs - Reconnection	N/A						(0.069326)	(0.025205)					
33	Misc Serv Revs - Connection of Existing Account	N/A	(0.023881)	(0.010583)	(0.084030)	(0.026260)		(0.219537)	(0.124784)	(0.079213)	(0.039359)			
34	Misc Serv Revs - Returned Check Charges	N/A			(1.370213)			(0.044277)	(0.151424)	(0.302073)	(2.158739)			(0.000050)
35	Misc Serv Revs - Current Diversion	N/A						(0.004076)	(0.008189)					
36	Miscellaneous Customer Accounts	N/A	147.992509	134.589331	211.855689	108.974213	120.186371	4.788079	40.194353	97.898837	111.601360	172.050288	171.989783	0.015355
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38	Note: Totals may not add due to rounding													
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SUPPORTING SCHEDULES: E-8a, E-8

RECAP SCHEDULES:

SCHEDULE E - 6a

COST OF SERVICE STUDY - UNIT COSTS, PRESENT RATES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED BY THE COMPANY, CALCULATE THE UNIT COSTS FOR DEMAND, ENERGY AND CUSTOMER FOR EACH RATE SCHEDULE AT PRESENT RATES, BASED ON THE REVENUE REQUIREMENTS FROM SALES OF ELECTRICITY ONLY. (OTHER OPERATING REVENUES MUST BE EXCLUDED)

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TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.		OS-2	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1												
2												
3	EQUALIZED REVENUE REQUIREMENT											
4	CUSTOMER COMPONENT											
5	Total Customer -	540	214,429	26	39		119	14	201	5	6	11
6	Transmission Costs								157			
7	Distribution Services	4	97,427	0	0						0	
8	Distribution Meters	135	40,897	7	12				15	1	1	3
9	Other Distribution	123	4,646	1	7					1	1	3
10	Meter Reading	59	18,444	4	6				6	1	1	1
11	Misc Serv Revs - Field Collection - Late Payment Charge	(1)	(12,213)	(1)	(8)		(39)	(1)	(1)			
12	Misc Serv Revs - Initial Connection		(1,470)									
13	Misc Serv Revs - Reconnection		(6,305)									
14	Misc Serv Revs - Connection of Existing Account		(14,904)									
15	Misc Serv Revs - Returned Check Charges		(2,866)				(1)					
16	Misc Serv Revs - Current Diversion		(530)									
17	Miscellaneous Customer Accounts	220	91,304	15	21		159	15	23	2	3	4
18												
19	BILLING UNITS (Annual):											
20	# of Bills for Metered Classes	2,964	42,744,229	144	168				132	12	24	24
21	KWH for Lighting Classes						403,619,016	84,532,282				
22												
23	UNIT COSTS: ($/Bill or $/KWH)											
24	Total Customer -	182.237603	5.016564	177.230886	230.166923		0.000295	0.000170	1,519.014239	448.327159	234.618530	447.284324
25	Transmission Costs								1,191.556040			
26	Distribution Services	1.443609	2.279309	2.093953	1.373593						1.669599	
27	Distribution Meters	45.632370	0.956783	46.842802	70.817990				116.157656	117.344349	59.645076	116.897748
28	Other Distribution	41.335630	0.108688	6.920092	44.513396					112.524401	29.723671	111.968336
29	Meter Reading	19.934500	0.431506	27.336132	33.780633				46.454937	46.469483	30.510036	46.472801
30	Misc Serv Revs - Field Collection - Late Payment Charge	(0.168842)	(0.285731)	(9.322893)	(45.443498)		(0.000097)	(0.000009)	(7.089187)			
31	Misc Serv Revs - Initial Connection		(0.034395)									
32	Misc Serv Revs - Reconnection		(0.147506)									
33	Misc Serv Revs - Connection of Existing Account		(0.348682)									
34	Misc Serv Revs - Returned Check Charges		(0.067051)				(0.000002)					
35	Misc Serv Revs - Current Diversion		(0.012407)									
36	Miscellaneous Customer Accounts	74.060336	2.136052	101.360778	125.124809		0.000394	0.000180	171.934773	171.968926	113.070146	171.945439
37												
38	Note: Totals may not add due to rounding											
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9024

SUPPORTING SCHEDULES: E-6a, E-9

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED BY THE COMPANY, CALCULATE THE UNIT COSTS FOR DEMAND, ENERGY AND CUSTOMER FOR EACH RATE SCHEDULE AT PRESENT RATES, BASED ON THE REVENUE REQUIREMENTS FROM SALES OF ELECTRICITY ONLY. (OTHER OPERATING REVENUES MUST BE EXCLUDED)

THE DEMAND UNIT COSTS MUST BE SEPARATED INTO PRODUCTION, TRANSMISSION AND DISTRIBUTION. UNIT COSTS UNDER PRESENT RATES MUST BE CALCULATED AT BOTH THE SYSTEM AND CLASS RATES OF RETURN. UNIT COSTS MUST BE PROVIDED SEPARATELY FOR EACH EXISTING RATE CLASS, EXCEPT FOR THE LIGHTING CLASSES. IF THE COMPANY IS PROPOSING TO COMBINE TWO OR MORE CLASSES, IT MUST ALSO PROVIDE UNIT COSTS FOR THE CLASSES COMBINED. CUSTOMER UNIT COSTS FOR THE CLASSES MUST INCLUDE ONLY CUSTOMER RELATED COSTS EXCLUDING COSTS FOR FIXTURES AN POLES (I.E., EXCLUDE COST FOR FIXTURES AND POLES). THE LIGHTING FACILITIES MUST BE SHOWN ON A SEPARATE LINE. THE UNIT COSTS MUST INCLUDE NO FUEL, CONSERVATION, OIL BACKOUT OR RELATED EXPENSES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1
1														
2														
3	EQUALIZED REVENUE REQUIREMENT													
4	LIGHTING COMPONENT													
5	Total Lighting -	72,114												10,562
6	Outdoor Lighting - Dist	10,562												10,562
7	Street Lighting - Dist	61,552												
8														
9	BILLING UNITS (Annual):													
10	Fixtures	8,784,256												2,276,352
11														
12	UNIT COSTS: ($/Fixture)													
13	Total Lighting -	8.209429												4.639880
14	Outdoor Lighting - Dist	1.202378												4.639880
15	Street Lighting - Dist	7.007051												
16														
17	Note: Totals may not add due to rounding													
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SCHEDULE E - 6a

COST OF SERVICE STUDY - UNIT COSTS, PRESENT RATES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED BY THE COMPANY, CALCULATE THE UNIT COSTS FOR DEMAND, ENERGY AND CUSTOMER FOR EACH RATE SCHEDULE AT PRESENT RATES, BASED ON THE REVENUE REQUIREMENTS FROM SALES OF ELECTRICITY ONLY. (OTHER OPERATING REVENUES MUST BE EXCLUDED)

THE DEMAND UNIT COSTS MUST BE SEPARATED INTO PRODUCTION, TRANSMISSION AND DISTRIBUTION. UNIT COSTS UNDER PRESENT RATES MUST BE CALCULATED AT BOTH THE SYSTEM AND CLASS RATES OF RETURN. UNIT COSTS MUST BE PROVIDED SEPARATELY FOR EACH EXISTING RATE CLASS, EXCEPT FOR THE LIGHTING CLASSES. IF THE COMPANY IS PROPOSING TO COMBINE TWO OR MORE CLASSES, IT MUST ALSO PROVIDE UNIT COSTS FOR THE CLASSES COMBINED. CUSTOMER UNIT COSTS FOR THE CLASSES MUST INCLUDE ONLY CUSTOMER RELATED COSTS EXCLUDING COSTS FOR FIXTURES AN POLES (I.E., EXCLUDE COST FOR FIXTURES AND POLES). THE LIGHTING FACILITIES MUST BE SHOWN ON A SEPARATE LINE. THE UNIT COSTS MUST INCLUDE NO FUEL, CONSERVATION, OIL BACKOUT OR RELATED EXPENSES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.		OS-2	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1												
2												
3	EQUALIZED REVENUE REQUIREMENT											
4	LIGHTING COMPONENT											
5	Total Lighting -						60,525	1,027				
6	Outdoor Lighting - Dist											
7	Street Lighting - Dist						60,525	1,027				
8												
9	BILLING UNITS (Annual):											
10	Fixtures						6,390,176	117,728				
11												
12	UNIT COSTS: ($/Fixture)											
13	Total Lighting -						9.471506	8.724639				
14	Outdoor Lighting - Dist											
15	Street Lighting - Dist						9.471506	8.724639				
16												
17	Note: Totals may not add due to rounding											
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SUPPORTING SCHEDULES: E-6a, E-9

RECAP SCHEDULES:

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 8b

2001

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH COST OF SERVICE STUDY FILED BY THE COMPANY, CALCULATE THE UNIT COSTS FOR DEMAND, ENERGY AND CUSTOMER FOR EACH RATE SCHEDULE AT PROPOSED RATES, BASED ON THE REVENUE REQUIREMENTS FROM SALES OF ELECTRICITY ONLY. (OTHER OPERATING REVENUES MUST BE EXCLUDED).

THE DEMAND UNIT COSTS MUST BE SEPARATED INTO PRODUCTION, TRANSMISSION AND DISTRIBUTION. CALCULATE THE UNIT COSTS UNDER PROPOSED RATES AT THE SYSTEM RATE OF RETURN. UNIT COSTS MUST BE PROVIDED SEPARATELY FOR EACH EXISTING RATE CLASS, EXCEPT FOR THE LIGHTING CLASSES. IF THE COMPANY IS PROPOSING TO COMBINE TWO OR MORE CLASSES, IT MUST ALSO PROVIDE UNIT COSTS FOR THE CLASSES COMBINED. CUSTOMER UNIT COSTS FOR THE CLASSES MUST INCLUDE ONLY CUSTOMER RELATED COSTS EXCLUDING COSTS FOR FIXTURES AND POLES (I.E., EXCLUDE COST FOR FIXTURES AND POLES). THE LIGHTING FACILITIES MUST BE SHOWN ON A SEPARATE LINE. THE UNIT COSTS MUST INCLUDE NO FUEL, CONSERVATION, OIL BACKOUT OR RELATED EXPENSES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

($000 WHERE APPLICABLE)

Line No.	
1	
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6	**FPL is not proposing to adjust rates at this time.**
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9028

SUPPORTING SCHEDULES: E-6b, E-9

RECAP SCHEDULES:

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 9

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE SCHEDULE, PROVIDE A BREAKDOWN OF THE UNIT COSTS AT PRESENT CLASS RATES OF RETURN AND SYSTEM PROPOSED RATE OF RETURN FOR THE CUSTOMER COMPONENT BY COST CATEGORY. IF COSTS FOR A PARTICULAR CATEGORY ARE FROM SEVERAL PRIMARY ACCOUNTS, PROVIDE NUMBERS AND DATA FOR EACH PRIMARY ACCOUNT NUMBER. IF MORE THAN ONE COST OF SERVICE STUDY IS FILED AND IF THE TREATMENT OF CUSTOMER COSTS IS DIFFERENT BETWEEN THE STUDIES, THEN THESE SCHEDULES MUST BE COMPLETED FOR EACH STUDY.

TYPE OF DATA SHOWN:

__HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.

See attached schedules - 12 CP and 1/13th Methodology

Pages 2 through 10 - Unit Costs at Present Rates at Class Rates of Return - Customer Component

Pages 11 through 19 - Unit Costs at Present Rates Equalized at Jurisdictional System Rate of Return - Customer Component

Note: FPL is not proposing to adjust rates at this time.

9030

SUPPORTING SCHEDULES:

RECAP SCHEDULES:E-8a, E-8b

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE SCHEDULE, PROVIDE A BREAKDOWN OF THE UNIT COSTS AT PRESENT CLASS RATES OF RETURN AND SYSTEM PROPOSED RATE OF RETURN FOR THE CUSTOMER COMPONENT BY COST CATEGORY. IF COSTS FOR A PARTICULAR CATEGORY ARE FROM SEVERAL PRIMARY ACCOUNTS, PROVIDE NUMBERS AND DATA FOR EACH PRIMARY ACCOUNT NUMBER. IF MORE THAN ONE COST OF SERVICE STUDY IS FILED AND IF THE TREATMENT OF CUSTOMER COSTS IS DIFFERENT BETWEEN THE STUDIES, THEN THESE SCHEDULES MUST BE COMPLETED FOR EACH STUDY.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	FORECAST REVENUE REQUIREMENT CUSTOMER COMPONENT	Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1	OS-2
1															
2	TOTAL CUSTOMER	344,465	1,107	368	240	123	21	44,926	69,447	4,558	102	68	118	1,769	423
3	PLT IN SERV - INTANGIBLE	8,187	26	14	2	3	0	1,347	1,653	82	3	1	2	20	2
4	PLT IN SERV - TRANS (EXC CLAUSES)	791	0	0	201	0	0	0	0	0	0	54	0	0	0
5	PLT IN SERV - DISTRIBUTION ACCT 364	159	35	2	0	5	1	0	54	33	7	0	11	0	8
6	PLT IN SERV - DISTRIBUTION ACCT 365	172	38	2	0	5	1	0	58	36	8	0	12	0	8
7	PLT IN SERV - DISTRIBUTION ACCT 369	85,819	5	4	0	1	0	9,523	1,444	28	1	0	0	0	0
8	PLT IN SERV - DISTRIBUTION ACCT 370 (EXC ECCR)	50,600	178	87	15	19	3	8,444	11,184	552	25	4	18	0	13
9	PLT IN SERV - GENERAL PLANT TRANSPORTATION EQUIP	5,772	18	10	2	2	0	950	1,166	57	2	0	1	14	1
10	PLT IN SERV - GENERAL PLANT STRUCTURES	11,867	37	20	3	4	1	1,953	2,397	118	5	1	3	29	2
11	PLT IN SERV - GENERAL PLANT OTHER (EXC ECCR)	14,035	44	23	4	5	1	2,310	2,834	140	6	1	3	34	3
12	PLT FUTURE USE - TRANSMISSION	6	0	0	2	0	0	0	0	0	0	0	0	0	0
13	PLT FUTURE USE - GENERAL	183	1	0	0	0	0	30	37	2	0	0	0	0	0
14	CWIP - INTANGIBLE PLANT	1,295	4	2	0	0	0	213	262	13	1	0	0	3	0
15	CWIP - TRANSMISSION	39	0	0	10	0	0	0	0	0	0	3	0	0	0
16	CWIP - DISTRIBUTION	2,354	4	2	0	1	0	309	219	11	1	0	1	0	0
17	CWIP - GENERAL - TRANSPORTATION EQUIP	2,022	6	3	1	1	0	333	408	20	1	0	0	5	0
18	ACC PROV DEPR & AMORT - INTANGIBLE	(5,055)	(16)	(8)	(1)	(2)	(0)	(832)	(1,021)	(50)	(2)	(0)	(1)	(12)	(1)
19	ACC PROV DEPR & AMORT - TRANS (EXC CLAUSES)	(351)	0	0	(89)	0	0	0	0	0	0	(24)	0	0	0
20	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 364	(73)	(16)	(1)	0	(2)	(0)	0	(24)	(15)	(3)	0	(5)	0	(3)
21	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 365	(88)	(19)	(1)	0	(3)	(1)	0	(30)	(18)	(4)	0	(6)	0	(4)
22	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 369	(32,726)	(2)	(1)	0	(0)	(0)	(3,632)	(551)	(11)	(0)	0	0	0	(0)
23	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 370 (EXC ECCR)	(24,263)	(86)	(42)	(7)	(9)	(1)	(4,049)	(5,363)	(265)	(12)	(2)	(9)	0	(6)
24	ACC PROV DEPR & AMORT - GENERAL PLANT TRANSPORT EQUIP	(2,612)	(9)	(4)	(1)	(1)	(0)	(430)	(528)	(26)	(1)	(0)	(1)	(6)	(0)
25	ACC PROV DEPR & AMORT - GENERAL PLT STRUCTURES	(3,086)	(10)	(5)	(1)	(1)	(0)	(508)	(623)	(31)	(1)	(0)	(1)	(7)	(1)
26	ACC PROV DEPR & AMORT - GEN PLT OTH(EXC ECCR)	(6,149)	(19)	(10)	(2)	(2)	(0)	(1,012)	(1,242)	(61)	(3)	(0)	(2)	(15)	(1)
27	ACC PROV DEPR & AMORT - FUTURE USE PLANT - TRAN	(0)	0	0	(0)	0	0	0	0	0	0	(0)	0	0	0
28	ACC PROV DEPR - ITC INTEREST SYNCHRONIZATION	(68)	(0)	(0)	(0)	(0)	(0)	(9)	(8)	(0)	(0)	(0)	(0)	(0)	(0)
29	WORKING CAPITAL - CURRENT & ACCRUED ASSETS	18,793	53	28	7	6	1	2,980	3,415	168	7	2	4	42	3
30	WORKING CAPITAL - DEFERRED DEBITS	17,703	55	29	5	6	1	2,911	3,565	176	7	1	4	43	3
31	WORKING CAPITAL - OTHER NON-CURRENT LIABILITIES	(8,920)	(28)	(15)	(2)	(3)	(0)	(1,468)	(1,801)	(89)	(4)	(1)	(2)	(21)	(2)
32	WORKING CAPITAL - CURRENT & ACCRUED LIABILITIES	(29,287)	(87)	(46)	(9)	(9)	(1)	(4,726)	(5,594)	(276)	(12)	(2)	(7)	(69)	(5)
33	WORKING CAPITAL - DEFERRED CREDITS	(5,882)	(17)	(9)	(2)	(2)	(0)	(946)	(1,110)	(55)	(2)	(0)	(1)	(14)	(1)
34	FIELD COLLECTION LATE PAYMENT CHARGES	(17,064)	(78)	(11)	(54)	(11)	0	(1,561)	(2,491)	(444)	(84)	(3)	0	(64)	(1)
35	MISC SERVICE REVENUES - INITIAL CONNECTION	(1,805)	0	0	0	0	0	(368)	(47)	(2)	(0)	0	0	0	0
36	MISC SERVICE REVENUES - RECONNECT AFTER NON PAYMENT	(8,257)	0	0	0	0	0	(279)	(24)	0	0	0	0	0	0
37	MISC SERVICE REVENUES - CONNECT / DISCONNECT	(15,080)	(0)	(0)	(0)	(0)	0	(883)	(121)	(2)	(0)	0	0	0	0
38	MISC SERVICE REVENUES - RETURNED CUSTOMER CHECKS	(3,048)	0	0	(0)	0	0	(178)	(147)	(9)	(2)	0	0	(6)	0
39	MISC SERVICE REVENUES - CURRENT DIVERSION PENALTY	(523)	0	0	0	0	0	(18)	(6)	0	0	0	0	0	0
40	MISC SERVICE REVENUES - OTHER BILLINGS	(1,587)	(0)	(0)	(0)	(0)	0	(103)	(21)	(1)	(0)	0	(0)	(0)	(0)
41	MISC SERVICE REVENUES - REIMBURSEMENTS - OTHER	(149)	(0)	(0)	(0)	(0)	(0)	(15)	(17)	(1)	(0)	(0)	(0)	0	(0)
42	RENT FROM ELECTRIC PROPERTY - GENERAL	(1,072)	(10)	(1)	(2)	(1)	(0)	(111)	(180)	(21)	(2)	(0)	(3)	(2)	(11)
43	OTH ELECTRIC REVENUES - MISC	(736)	(3)	(1)	(0)	(0)	(0)	(90)	(168)	(12)	(0)	(0)	(0)	(5)	(1)
44	TRANS EXP - OPERATION SUPERVISION & ENGINEERING	8	0	0	4	0	0	0	0	0	0	1	0	0	0
45	TRANS EXP - OVERHEAD LINE EXPENSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
46	TRANS EXP - MISC TRANSMISSION EXPENSES	6	0	0	3	0	0	0	0	0	0	1	0	0	0
47	TRANS EXP - MAINTENANCE SUPERVISION & ENGINEERING	2	0	0	1	0	0	0	0	0	0	0	0	0	0
48	TRANS EXP - MAINTENANCE OF OVERHEAD LINES	14	0	0	8	0	0	0	0	0	0	2	0	0	0
49	TRANS EXP - MAINTENANCE OF UNDERGROUND LINES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
50	TRANS EXP - MAINTENANCE OF MISC TRANS PLANT	1	0	0	0	0	0	0	0	0	0	0	0	0	0
51															
52															
53															
54															
55															
56	Note: Totals may not add due to rounding														
57															

9031

SUPPORTING SCHEDULES:

RECAP SCHEDULES:E-8a, E-8b

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE SCHEDULE, PROVIDE A BREAKDOWN OF THE UNIT COSTS AT PRESENT CLASS RATES OF RETURN AND SYSTEM PROPOSED RATE OF RETURN FOR THE CUSTOMER COMPONENT BY COST CATEGORY. IF COSTS FOR A PARTICULAR CATEGORY ARE FROM SEVERAL PRIMARY ACCOUNTS, PROVIDE NUMBERS AND DATA FOR EACH PRIMARY ACCOUNT NUMBER. IF MORE THAN ONE COST OF SERVICE STUDY IS FILED AND IF THE TREATMENT OF CUSTOMER COSTS IS DIFFERENT BETWEEN THE STUDIES, THEN THESE SCHEDULES MUST BE COMPLETED FOR EACH STUDY.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	FORECAST REVENUE REQUIREMENT CUSTOMER COMPONENT	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1											
2	TOTAL CUSTOMER	220,516	25	34	0	109	14	455	4	6	11
3	PLT IN SERV - INTANGIBLE	5,027	1	1	0	(1)	0	5	(0)	0	0
4	PLT IN SERV - TRANS (EXC CLAUSES)	0	0	0	0	0	0	536.085	0	0	0
5	PLT IN SERV - DISTRIBUTION ACCT 364	0	0	2	0	0	0	0	(0)	0	1
6	PLT IN SERV - DISTRIBUTION ACCT 365	0	0	2	0	0	0	0	(0)	0	1
7	PLT IN SERV - DISTRIBUTION ACCT 369	74,812	0	0	0	0	0	0	0	0	0
8	PLT IN SERV - DISTRIBUTION ACCT 370 (EXC ECCR)	30,013	4	5	0	0	0	35	(0)	1	2
9	PLT IN SERV - GENERAL PLANT TRANSPORTATION EQUIP	3,544	0	0	0	(1)	0	4	(0)	0	0
10	PLT IN SERV - GENERAL PLANT STRUCTURES	7,286	1	1	0	(1)	1	7	(0)	0	0
11	PLT IN SERV - GENERAL PLANT OTHER (EXC ECCR)	8,618	1	1	0	(1)	1	9	(0)	0	0
12	PLT FUTURE USE - TRANSMISSION	0	0	0	0	0	0	4.286	0	0	0
13	PLT FUTURE USE - GENERAL	112	0	0	0	(0)	0	0	0	0	0
14	CWIP - INTANGIBLE PLANT	795	0	0	0	(0)	0	1	(0)	0	0
15	CWIP - TRANSMISSION	0	0	0	0	0	0	26.892	0	0	0
16	CWIP - DISTRIBUTION	1,805	0	0	0	0	0	1	(0)	0	0
17	CWIP - GENERAL - TRANSPORTATION EQUIP	1,241	0	0	0	(0)	0	1	(0)	0	0
18	ACC PROV DEPR & AMORT - INTANGIBLE	(3,104)	(0)	(0)	0	1	(0)	(3)	0	(0)	(0)
19	ACC PROV DEPR & AMORT - TRANS (EXC CLAUSES)	0	0	0	0	0	0	-238.196	0	0	0
20	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 364	0	(0)	(1)	0	0	0	0	0	(0)	(1)
21	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 365	0	(0)	(1)	0	0	0	0	0	(0)	(1)
22	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 369	(28,528)	(0)	(0)	0	0	0	0	0	(0)	0
23	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 370 (EXC ECCR)	(14,392)	(2)	(2)	0	0	0	(17)	0	(0)	(1)
24	ACC PROV DEPR & AMORT - GENERAL PLANT TRANSPORT EQUIP	(1,604)	(0)	(0)	0	0	(0)	(2)	0	(0)	(0)
25	ACC PROV DEPR & AMORT - GENERAL PLT STRUCTURES	(1,895)	(0)	(0)	0	0	(0)	(2)	0	(0)	(0)
26	ACC PROV DEPR & AMORT - GEN PLT OTH(EXC ECCR)	(3,776)	(0)	(0)	0	1	(0)	(4)	0	(0)	(0)
27	ACC PROV DEPR & AMORT - FUTURE USE PLANT - TRAN	0	0	0	0	0	0	-0.012	0	0	0
28	ACC PROV DEPR - ITC INTEREST SYNCHRONIZATION	(48)	(0)	(0)	0	0	(0)	(0)	0	(0)	(0)
29	WORKING CAPITAL - CURRENT & ACCRUED ASSETS	12,058	1	1	0	(2)	1	17	(0)	0	1
30	WORKING CAPITAL - DEFERRED DEBITS	10,684	1	1	0	(2)	1	11	(0)	0	1
31	WORKING CAPITAL - OTHER NON-CURRENT LIABILITIES	(5,477)	(1)	(1)	0	1	(0)	(6)	0	(0)	(0)
32	WORKING CAPITAL - CURRENT & ACCRUED LIABILITIES	(18,420)	(2)	(2)	0	3	(2)	(21)	0	(0)	(1)
33	WORKING CAPITAL - DEFERRED CREDITS	(3,717)	(0)	(0)	0	1	(0)	(4)	0	(0)	(0)
34	FIELD COLLECTION LATE PAYMENT CHARGES	(12,213)	(1)	(8)	0	(39)	-0.788	(1)	0	0	0
35	MISC SERVICE REVENUES - INITIAL CONNECTION	(1,388)	0	0	0	0	0	0	0	0	0
36	MISC SERVICE REVENUES - RECONNECT AFTER NON PAYMENT	(5,953)	0	0	0	0	0	0	0	0	0
37	MISC SERVICE REVENUES - CONNECT / DISCONNECT	(14,073)	0	0	0	0	0	0	0	0	0
38	MISC SERVICE REVENUES - RETURNED CUSTOMER CHECKS	(2,706)	0	0	0	-0.654	0	0	0	0	0
39	MISC SERVICE REVENUES - CURRENT DIVERSION PENALTY	(501)	0	0	0	0	0	0	0	0	0
40	MISC SERVICE REVENUES - OTHER BILLINGS	(1,461)	0	(0)	0	(0)	0	(0)	0	0	0
41	MISC SERVICE REVENUES - REIMBURSEMENTS - OTHER	(114)	(0)	(0)	0	0	0	(0)	(0)	(0)	(0)
42	RENT FROM ELECTRIC PROPERTY - GENERAL	(746)	(0)	(1)	0	(0)	(0)	(1)	(0)	(0)	(0)
43	OTH ELECTRIC REVENUES - MISC	(453)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)
44	TRANS EXP - OPERATION SUPERVISION & ENGINEERING	0	0	0	0	0	0	2.811	0	0	0
45	TRANS EXP - OVERHEAD LINE EXPENSES	0	0	0	0	0	0	0.164	0	0	0
46	TRANS EXP - MISC TRANSMISSION EXPENSES	0	0	0	0	0	0	2.157	0	0	0
47	TRANS EXP - MAINTENANCE SUPERVISION & ENGINEERING	0	0	0	0	0	0	0.737	0	0	0
48	TRANS EXP - MAINTENANCE OF OVERHEAD LINES	0	0	0	0	0	0	4.946	0	0	0
49	TRANS EXP - MAINTENANCE OF UNDERGROUND LINES	0	0	0	0	0	0	0.028	0	0	0
50	TRANS EXP - MAINTENANCE OF MISC TRANS PLANT	0	0	0	0	0	0	0.227	0	0	0
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56	Note: Totals may not add due to rounding										
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FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE SCHEDULE, PROVIDE A BREAKDOWN OF THE UNIT COSTS AT PRESENT CLASS RATES OF RETURN AND SYSTEM PROPOSED RATE OF RETURN FOR THE CUSTOMER COMPONENT BY COST CATEGORY. IF COSTS FOR A PARTICULAR CATEGORY ARE FROM SEVERAL PRIMARY ACCOUNTS, PROVIDE NUMBERS AND DATA FOR EACH PRIMARY ACCOUNT NUMBER. IF MORE THAN ONE COST OF SERVICE STUDY IS FILED AND IF THE TREATMENT OF CUSTOMER COSTS IS DIFFERENT BETWEEN THE STUDIES, THEN THESE SCHEDULES MUST BE COMPLETED FOR EACH STUDY.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	FORECAST REVENUE REQUIREMENT CUSTOMER COMPONENT	Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1	OS-2
1															
2	DIST EXP - OPERATION SUPERVISION AND ENGINEERING	3,101	7	2	0	1	0	319	358	27	1	0	1	0	5
3	DIST EXP - OVERHEAD LINE EXPENSES	567	0	0	0	0	0	50	12	0	0	0	0	0	0
4	DIST EXP - UNDERGROUND LINE EXPENSES	2,116	0.152	0.07	0	0.024	0.002	187.495	45.059	1.297	0.03	0	0	0	0.082
5	DIST EXP - METER EXPENSES	8,815	38	12	3.378	4	1	1119.516	2,349	171	6	0.698	4	0	17
6	DIST EXP - CUSTOMER INSTALLATIONS EXPENSES	2,694	0	0	0	0	0	233.334	56	2	0	0	0	60.234	0
7	DIST EXP - MISCELLANEOUS DISTRIBUTION EXPENSES	3,766	9	2	0.549	1	0	387	435	33	2	0.113	1.507	0	6
8	DIST EXP - RENTS - POLE ATTACHMENTS	20	3	0	0	0	0	0	5	4	1	0	1	0	4
9	DIST EXP - MAINTENANCE SUPERVISION AND ENGINEERING	3,191	8	2	0	1	0	328	369	28	1	0	1	0	5
10	DIST EXP - MAINTENANCE OF OVERHEAD LINES	6,377	0	0	0	0	0	565	136	4	0	0	0	0	0
11	DIST EXP - MAINTENANCE OF UNDERGROUND LINES	5,998	0	0	0	0	0	531	128	4	0	0	0	0	0
12	DIST EXP - MAINTENANCE OF METERS	1,644	7.075	2.157	1	0.816	0.13	208.781	438.156	31.872	1.163	0	0.748	0	3.129
13	DIST EXP - MAINTENANCE OF MISC DISTRIBUTION PLANT	874	2	0	0	0	0	90	101	8	0	0	0	0	1
14	CUST ACCT EXP - SUPERVISION	6,975	33	11	2	4	1	947	2,134	156	5	0	2	92	11
15	CUST ACCT EXP - METER READING EXPENSES	18,084	87.522	29.934	8	9.703	1.388	2491.353	5612.257	411.368	13.404	1	6.519	0	30.012
16	CUST ACCT EXP - CUSTOMER RECORDS AND COLLECTION EXP	72,328	345	118	23	38	5	9.824	22.130	1,622	53	4	26	950.564	118
17	CUST ACCT EXP - MISC CUSTOMER ACCOUNTS EXPENSES	85	0	0	0	0	0	12	26	2	0	0	0	1	0
18	CUST SERV & INFO - SUPERVISION	5,064	0	0	0	0	0	447	108	3	0	0	0	10	0
19	CUST SERV & INFO - CUST ASSISTANCE EXP	4,362	0.386	0.145	0	0.06	0.008	384.996	92.634	2.763	0.079	0	0.025	8.394	0.267
20	CUST SERV & INFO - INFO & INST ADV - GENERAL	2,593	0	0	0.011	0	0	228.889	55	2	0	0.003	0	4.99	0
21	CUST SERV & INFO - MISC CUST SERV & INFO EXP	5,563	0	0	0.023	0	0	490.996	118	4	0	0.006	0	10.705	0
22	SUPERVISION-SALES EXPENSES	1,073	0	0	0.004	0	0	95	23	1	0	0.001	0.006	2.064	0
23	DEMONSTRATING AND SELLING EXPENSES	9	0	0	0	0	0	1	0	0	0	0	0	0.018	0
24	A&G EXP - ADMINISTRATIVE & GENERAL SALARIES	30,209	115	38	11	13	2	3,763	7,355	535	18	2	10	219	43
25	A&G EXP - OFFICE SUPPLIES AND EXPENSES	18,164	69	23	8	8	1	2,274	4,423	322	11	1	6	132	26
26	A&G EXP - ADMINISTRATIVE EXPENSES TRANSFERRED CR.	(3,159)	(12)	(4)	(1)	(1)	(0)	(396)	(769)	(56)	(2)	(0)	(1)	(23)	(5)
27	A&G EXP - OUTSIDE SERVICES EMPLOYED	4,582	17.497	5.812	2	1.963	0.289	573.69	1115.511	81.116	2.734	0	1.449	33.229	6.532
28	A&G EXP - PROPERTY INSURANCE	2,288	6	2	4	1	0	246	331	25	1	1	1	4	4
29	A&G EXP - INJURIES AND DAMAGES	4,804	18	6	2	2	0	602	1,170	85	3	0	2	35	7
30	A&G EXP - EMP PENSIONS & BENEFITS	(1,763)	(7)	(2)	(1)	(1)	(0)	(221)	(429)	(31)	(1)	(0)	(1)	(13)	(3)
31	A&G EXP - EMP PENSIONS & BENEFITS - DENTAL EXPENSES	(1)	(0)	(0)	0	0	0	(0)	(0)	(0)	(0)	0	0	(0)	(0)
32	A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	2,009	6	3	1	1	0	252	489	36	1	0	1	15	3
33	A&G EXP - MISC GENERAL EXPENSES	3,427	13	4	1	1	0	429	834	61	2	0	1	25	5
34	A&G EXP - RENTS	261	1	0	0	0	0	33	64	5	0	0	0	2	0
35	A&G EXP - MAINTENANCE OF GENERAL PLANT	1,877	7	2	1	1	0.118	235	457	33	1	0	0.594	14	3
36	DEPR & AMORT EXP - INTANGIBLE	10,838	41.39	13.749	3.804	4.643	0.684	1,357	2,639	192	6	0.777	3.429	78.605	15.452
37	DEPR & AMORT EXP - TRANS (EXC CLAUSES & FERC INCR)	80	0	0	42.189	0	0	0	0	0	0	9.978	0	0	0
38	DEPR & AMORT EXP - DISTRIBUTION A/C 364	87	14	0	0	2	0.505	0	21	19	3	0	4.762	0	18.796
39	DEPR & AMORT EXP - DISTRIBUTION A/C 365	94	15.266	0.445	0	2.165	0.546	0	23	21	4	0	5.149	0	20.324
40	DEPR & AMORT EXP - DISTRIBUTION A/C 369	19,284	1.385	0.634	0	0.219	0.022	1,707	410	11.802	0.272	0	0	0	0.751
41	DEPR & AMORT EXP - DISTRIBUTION A/C 370 (EXC ECCR)	11,198	48	15	4	6	1	1,422	2,985	217	8	1	5	0	21
42	DEPR & AMORT EXP - GENERAL STRUCTURES (EX FERC)	2,169	8	3	1	1	0	272	528	38	1	0	1	15.732	3
43	DEPR & AMORT EXP - GENERAL OTHER (EXC ECCR & FERC)	7,235	24	7	7	3	0	852	1,459	107	4	2	2	35	11
44	DEPR EXP - ITC INTEREST SYNCHRONIZATION - FPSC	132	0	0	0	0	0	14	19	1	0	0	0	0	0
45	TAX OTH TH INC TAX - UTILITY OPERATING INCOME CLEARING	22	0.054	0.014	0	0.007	0.001	2.324	2.987	0.22	0.01	0	0.008	0.036	0.032
46	TAX OTH TH INC TAX - REAL & PERS PROPERTY TAX	13,847	34.572	9.192	23	4.139	0.721	1475.3	1896.149	139.376	6.068	5	4.799	22.956	20.162
47	TAX OTH TH INC TAX - FEDERAL UNEMPLOYMENT TAXES	266	1.015	0.337	0	0.114	0.017	33.267	64.686	4.704	0.159	0	0.084	1.927	0.379
48	TAX OTH TH INC TAX - STATE UNEMPLOYMENT TAXES	56	0.215	0.072	0	0.024	0.004	7.062	13.731	0.998	0.034	0	0.018	0.409	0.08
49	TAX OTH TH INC TAX - FICA (SOCIAL SECURITY)	9,597	36.651	12.175	3	4.112	0.606	1201.742	2336.725	169.918	5.728	1	3.036	69.606	13.683
50	AMORTIZATION OF ITC - NON-OIL BACKOUT	(2,369)	-5.81	-1.605	(4)	-0.66	-0.114	-257.658	-319.039	-22.38	-1.003	(1)	-0.802	-3.343	-2.159
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56	Note: Totals may not add due to rounding														
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SUPPORTING SCHEDULES:

RECAP SCHEDULES:E-8a, E-8b

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE SCHEDULE, PROVIDE A BREAKDOWN OF THE UNIT COSTS AT PRESENT CLASS RATES OF RETURN AND SYSTEM PROPOSED RATE OF RETURN FOR THE CUSTOMER COMPONENT BY COST CATEGORY. IF COSTS FOR A PARTICULAR CATEGORY ARE FROM SEVERAL PRIMARY ACCOUNTS, PROVIDE NUMBERS AND DATA FOR EACH PRIMARY ACCOUNT NUMBER. IF MORE THAN ONE COST OF SERVICE STUDY IS FILED AND IF THE TREATMENT OF CUSTOMER COSTS IS DIFFERENT BETWEEN THE STUDIES, THEN THESE SCHEDULES MUST BE COMPLETED FOR EACH STUDY.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

	FORECAST REVENUE REQUIREMENT CUSTOMER COMPONENT	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1											
2	DIST EXP - OPERATION SUPERVISION AND ENGINEERING	2,378	0	0	0	0	0	0	0	0	0
3	DIST EXP - OVERHEAD LINE EXPENSES	504	0	0	0	0	0	0	0	0	0
4	DIST EXP - UNDERGROUND LINE EXPENSES	1,882	0.008	0.004	0	0	0	0	0	0.001	0
5	DIST EXP - METER EXPENSES	5,084	1	1	0	0	0	1.92	0	0	0
6	DIST EXP - CUSTOMER INSTALLATIONS EXPENSES	2,342	0	0	0	0	0	0	0	0	0
7	DIST EXP - MISCELLANEOUS DISTRIBUTION EXPENSES	2,887	0	0	0	0	0	0	0	0	0
8	DIST EXP - RENTS - POLE ATTACHMENTS	0	0	0	0	0	0	0	0	0	0
9	DIST EXP - MAINTENANCE SUPERVISION AND ENGINEERING	2,447	0	0	0	0	0	0	0	0	0
10	DIST EXP - MAINTENANCE OF OVERHEAD LINES	5,671	0	0	0	0	0	0	0	0	0
11	DIST EXP - MAINTENANCE OF UNDERGROUND LINES	5,334	0	0	0	0	0	0	0	0	0
12	DIST EXP - MAINTENANCE OF METERS	948	0.156	0.275	0	0	0	0.358	0.033	0.033	0.065
13	DIST EXP - MAINTENANCE OF MISC DISTRIBUTION PLANT	670	0	0	0	0	0	0	0	0	0
14	CUST ACCT EXP - SUPERVISION	3,564	1	1	0	6	1	1	0	0	0
15	CUST ACCT EXP - METER READING EXPENSES	9,374	2	2.883	0	0	0	3.121	0.283	0.372	0.567
16	CUST ACCT EXP - CUSTOMER RECORDS AND COLLECTION EXP	36,964	8	11	0	64	6	12	1	1	2
17	CUST ACCT EXP - MISC CUSTOMER ACCOUNTS EXPENSES	43	0	0	0	0	0	0	0	0	0
18	CUST SERV & INFO - SUPERVISION	4,487	0	0	0	8	1	0	0	0	0
19	CUST SERV & INFO - CUST ASSISTANCE EXP	3,865	0.013	0.015	0	6.704	0.643	0.012	0.001	0.002	0.002
20	CUST SERV & INFO - INFO & INST ADV - GENERAL	2,298	0	0	0	4	0	0.007	0	0	0
21	CUST SERV & INFO - MISC CUST SERV & INFO EXP	4,929	0	0	0	9	1	0.015	0	0	0
22	SUPERVISION-SALES EXPENSES	950	0	0	0	2	0	0	0	0	0
23	DEMONSTRATING AND SELLING EXPENSES	8	0	0	0	0	0	0	0	0	0
24	A&G EXP - ADMINISTRATIVE & GENERAL SALARIES	18,033	3	4	0	17	2	6	0	1	1
25	A&G EXP - OFFICE SUPPLIES AND EXPENSES	10,843	2	2	0	10	1	4	0	0	1
26	A&G EXP - ADMINISTRATIVE EXPENSES TRANSFERRED CR.	(1,886)	(0)	(0)	0	(2)	(0)	(1)	(0)	(0)	(0)
27	A&G EXP - OUTSIDE SERVICES EMPLOYED	2,735	0.397	0.605	0	2.543	0.244	0.904	0.063	0.077	0.126
28	A&G EXP - PROPERTY INSURANCE	1,660	0	0	0	0	0	2	0	0	0
29	A&G EXP - INJURIES AND DAMAGES	2,868	0	1	0	3	0	1	0	0	0
30	A&G EXP - EMP PENSIONS & BENEFITS	(1,053)	(0)	(0)	0	(1)	(0)	(0)	(0)	(0)	(0)
31	A&G EXP - EMP PENSIONS & BENEFITS - DENTAL EXPENSES	(1)	0	0	0	(0)	0	0	0	0	0
32	A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	1,199	0	0	0	1	0	0	0	0	0
33	A&G EXP - MISC GENERAL EXPENSES	2,046	0	0	0	2	0	1	0	0	0
34	A&G EXP - RENTS	156	0	0	0	0	0	0	0	0	0
35	A&G EXP - MAINTENANCE OF GENERAL PLANT	1,120	0	0	0	1	0.1	0	0	0	0
36	DEPR & AMORT EXP - INTANGIBLE	6,470	0.938	1.43	0	6.016	0.577	2	0	0	0
37	DEPR & AMORT EXP - TRANS (EXC CLAUSES & FERC INCR)	0	0	0	0	0	0	27	0	0	0
38	DEPR & AMORT EXP - DISTRIBUTION A/C 364	0	0	1	0	0	0	0	0	0	0
39	DEPR & AMORT EXP - DISTRIBUTION A/C 365	0	0.211	1.242	0	0	0	0	0	0	0
40	DEPR & AMORT EXP - DISTRIBUTION A/C 369	17,132	0.053	0.041	0	0	0	0	0	0.007	0
41	DEPR & AMORT EXP - DISTRIBUTION A/C 370 (EXC ECCR)	6,459	1	2	0	0	0	2	0	0	0
42	DEPR & AMORT EXP - GENERAL STRUCTURES (EX FERC)	1,295	0	0	0	1	0	0	0	0	0
43	DEPR & AMORT EXP - GENERAL OTHER (EXC ECCR & FERC)	4,712	1	1	0	3	0	4	0	0	0
44	DEPR EXP - ITC INTEREST SYNCHRONIZATION - FPSC	96	0	0	0	0	0	0	0	0	0
45	TAX OTH TH INC TAX - UTILITY OPERATING INCOME CLEARING	18	0.001	0.002	0	0.003	0	0.023	0	0	0.001
46	TAX OTH TH INC TAX - REAL & PERS PROPERTY TAX	10,187	0.726	1.558	0	1.757	0.169	14.458	0.209	0.178	0.417
47	TAX OTH TH INC TAX - FEDERAL UNEMPLOYMENT TAXES	159	0.023	0.035	0	0.147	0.014	0.052	0.004	0.004	0.007
48	TAX OTH TH INC TAX - STATE UNEMPLOYMENT TAXES	34	0.005	0.007	0	0.031	0.003	0.011	0.001	0.001	0.002
49	TAX OTH TH INC TAX - FICA (SOCIAL SECURITY)	5,729	0.831	1.287	0	5.328	0.511	1.893	0.132	0.16	0.264
50	AMORTIZATION OF ITC - NON-OIL BACKOUT	(1,746)	-0.121	-0.25	0	1.514	-0.029	-2.623	-0.064	-0.03	-0.072
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56	Note: Totals may not add due to rounding										
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SUPPORTING SCHEDULES:

RECAP SCHEDULES:E-8a, E-8b

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE SCHEDULE, PROVIDE A BREAKDOWN OF THE UNIT COSTS AT PRESENT CLASS RATES OF RETURN AND SYSTEM PROPOSED RATE OF RETURN FOR THE CUSTOMER COMPONENT BY COST CATEGORY. IF COSTS FOR A PARTICULAR CATEGORY ARE FROM SEVERAL PRIMARY ACCOUNTS, PROVIDE NUMBERS AND DATA FOR EACH PRIMARY ACCOUNT NUMBER. IF MORE THAN ONE COST OF SERVICE STUDY IS FILED AND IF THE TREATMENT OF CUSTOMER COSTS IS DIFFERENT BETWEEN THE STUDIES, THEN THESE SCHEDULES MUST BE COMPLETED FOR EACH STUDY.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1	OS-2
1															
2	BILLING UNITS (Annual):														
3	# of Bills for Metered Classes	48,075,227	4,308	1,820	204	660	84	4,261,556	1,027,227	30,671	876	48	276		2,964
4	kWh for Lighting Classes	605,600,904												117,249,606	
5															
6															
7															
8		RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST				
9	BILLING UNITS (Annual):														
10	# of Bills for Metered Classes	42,744,229	144	168				132	12	24	24				
11	kWh for Lighting Classes					403,819,016	84,532,282								
12															
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56	Note: Totals may not add due to rounding														
57															

9035

SUPPORTING SCHEDULES:

RECAP SCHEDULES:E-8a, E-8b

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE SCHEDULE, PROVIDE A BREAKDOWN OF THE UNIT COSTS AT PRESENT CLASS RATES OF RETURN AND SYSTEM PROPOSED RATE OF RETURN FOR THE CUSTOMER COMPONENT BY COST CATEGORY. IF COSTS FOR A PARTICULAR CATEGORY ARE FROM SEVERAL PRIMARY ACCOUNTS, PROVIDE NUMBERS AND DATA FOR EACH PRIMARY ACCOUNT NUMBER. IF MORE THAN ONE COST OF SERVICE STUDY IS FILED AND IF THE TREATMENT OF CUSTOMER COSTS IS DIFFERENT BETWEEN THE STUDIES, THEN THESE SCHEDULES MUST BE COMPLETED FOR EACH STUDY.

TYPE OF DATA SHOWN:

__HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
__PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	UNIT COSTS: ($/Bill or $/KWH)	Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1	OS-2
1															
2	TOTAL CUSTOMER	N/A	258.899364	239.634379	1,178.486981	185.697272	244.760275	10.542124	67.606195	148.618747	116.298992	1,425.276585	428.603887	0.015091	142.683099
3	PLT IN SERV - INTANGIBLE	N/A	5.946046	6.365057	10.798719	4.020246	4.257563	0.316175	1.609566	2.658878	3.926520	10.717717	7.315560	0.000168	0.521719
4	PLT IN SERV - TRANS (EXC CLAUSES)	N/A			983.914479							1,130.817110			
5	PLT IN SERV - DISTRIBUTION ACCT 364	N/A	8.176455	1.010504		6.989250	12.672585		0.052261	1.077805	8.212396		40.963904		2.558309
6	PLT IN SERV - DISTRIBUTION ACCT 365	N/A	8.839638	1.092465		7.556140	13.700444		0.056500	1.165225	8.878493		44.286438		2.765810
7	PLT IN SERV - DISTRIBUTION ACCT 369	N/A	1.118408	2.168389		1.064608	0.764515	2.234683	1.406037	0.919088	0.929096				0.142410
8	PLT IN SERV - DISTRIBUTION ACCT 370 (EXC ECCR)	N/A	41.405577	53.454894	72.843674	28.774806	32.859363	1.981507	10.887278	17.991119	28.786517	73.137066	65.028119		4.303752
9	PLT IN SERV - GENERAL PLANT TRANSPORTATION EQUIP	N/A	4.192397	5.897978	7.613887	2.834568	3.001893	0.222927	1.134862	1.874704	2.768484	7.556775	5.158005	0.000118	0.367850
10	PLT IN SERV - GENERAL PLANT STRUCTURES	N/A	8.618735	12.125068	15.652636	5.827307	6.171295	0.458292	2.333049	3.854018	5.691452	15.535225	10.603832	0.000244	0.756226
11	PLT IN SERV - GENERAL PLANT OTHER (EXC ECCR)	N/A	10.193251	14.340140	18.512143	6.891870	7.298700	0.542016	2.759263	4.558090	6.731196	18.373282	12.540997	0.000288	0.894377
12	PLT FUTURE USE - TRANSMISSION	N/A			7.866433							9.040925			
13	PLT FUTURE USE - GENERAL	N/A	0.132639	0.186600	0.240888	0.089680	0.094974	0.007053	0.035905	0.059312	0.087589	0.239081	0.163189	0.000004	0.011638
14	CWIP - INTANGIBLE PLANT	N/A	0.940450	1.323050	1.707967	0.635858	0.673393	0.050007	0.254575	0.420538	0.621034	1.695155	1.157057	0.000027	0.082517
15	CWIP - TRANSMISSION	N/A			48.989537							56.303884			
16	CWIP - DISTRIBUTION	N/A	1.025093	0.993865	1.254140	0.764167	1.032959	0.072590	0.213525	0.364192	0.805517	1.259191	2.587324		0.168214
17	CWIP - GENERAL - TRANSPORTATION EQUIP	N/A	1.468272	2.065604	2.666555	0.992729	1.051331	0.078074	0.397454	0.656563	0.969585	2.646553	1.806450	0.000041	0.128829
18	ACC PROV DEPR & AMORT - INTANGIBLE	N/A	(3.671556)	(5.165244)	(6.687978)	(2.482416)	(2.628954)	(0.195231)	(0.993872)	(1.641800)	(2.424542)	(6.617961)	(4.517202)	(0.000104)	(0.322150)
19	ACC PROV DEPR & AMORT - TRANS (EXC CLAUSES)	N/A			(437.178465)							(502.451075)			
20	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 364	N/A	(3.725340)	(0.460404)		(3.184428)	(5.773857)		(0.023811)	(0.491067)	(3.741715)		(18.663889)		(1.165611)
21	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 365	N/A	(4.514556)	(0.557941)		(3.859052)	(6.997054)		(0.028855)	(0.595100)	(4.534401)		(22.617852)		(1.412547)
22	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 369	N/A	(0.426488)	(0.826882)		(0.405972)	(0.291536)	(0.852162)	(0.536171)	(0.350480)	(0.354297)				(0.054306)
23	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 370 (EXC ECCR)	N/A	(19.854486)	(25.632282)	(34.929442)	(13.797875)	(15.756471)	(0.950157)	(5.220584)	(8.626964)	(13.793901)	(35.070128)	(31.181787)		(2.063702)
24	ACC PROV DEPR & AMORT - GENERAL PLANT TRANSPORT EQUIP	N/A	(1.897060)	(2.668835)	(3.445284)	(1.282642)	(1.358357)	(0.100874)	(0.513525)	(0.848304)	(1.252739)	(3.419441)	(2.333998)	(0.000054)	(0.166452)
25	ACC PROV DEPR & AMORT - GENERAL PLT STRUCTURES	N/A	(2.241140)	(3.152897)	(4.070175)	(1.515282)	(1.604730)	(0.119170)	(0.606666)	(1.002165)	(1.479955)	(4.039644)	(2.757328)	(0.000063)	(0.196642)
26	ACC PROV DEPR & AMORT - GEN PLT OTH(EXC ECCR)	N/A	(4.466098)	(6.283028)	(8.110960)	(3.019623)	(3.197872)	(0.237480)	(1.208951)	(1.997094)	(2.949225)	(8.050119)	(5.494746)	(0.000126)	(0.391865)
27	ACC PROV DEPR & AMORT - FUTURE USE PLANT - TRAN	N/A			(0.022304)							(0.025634)			
28	ACC PROV DEPR - ITC INTEREST SYNCHRONIZATION	N/A	(0.033081)	(0.036806)	(0.414718)	(0.023910)	(0.030179)	(0.002152)	(0.007566)	(0.012748)	(0.024638)	(0.469597)	(0.069498)	0.000000	(0.004602)
29	WORKING CAPITAL - CURRENT & ACCRUED ASSETS	N/A	12.416362	17.164260	34.760416	8.446966	9.096400	0.699284	3.324229	5.486246	8.289438	36.493017	16.178736	0.000356	1.145709
30	WORKING CAPITAL - DEFERRED DEBITS	N/A	12.819784	18.033813	23.387454	8.668131	9.180486	0.682990	3.470355	5.732195	8.466203	23.229069	15.776880	0.000364	1.125234
31	WORKING CAPITAL - OTHER NON-CURRENT LIABILITIES	N/A	(6.478261)	(9.113791)	(11.785285)	(4.380088)	(4.638646)	(0.344475)	(1.753633)	(2.896887)	(4.277973)	(11.677031)	(7.970357)	(0.000183)	(0.568416)
32	WORKING CAPITAL - CURRENT & ACCRUED LIABILITIES	N/A	(20.165007)	(28.222858)	(43.528515)	(13.661676)	(14.540186)	(1.109064)	(5.445672)	(8.984399)	(13.361694)	(44.325786)	(25.246607)	(0.000586)	(1.798470)
33	WORKING CAPITAL - DEFERRED CREDITS	N/A	(3.990563)	(5.603566)	(8.030269)	(2.701118)	(2.865579)	(0.221934)	(1.080983)	(1.781490)	(2.639302)	(8.096875)	(4.942381)	(0.000120)	(0.353112)
34	FIELD COLLECTION LATE PAYMENT CHARGES	N/A	(18.018989)	(6.636664)	(265.015972)	(17.193687)		(0.386183)	(2.425249)	(14.471937)	(95.345076)	(55.623125)		(0.000547)	(0.168842)
35	MISC SERVICE REVENUES - INITIAL CONNECTION	N/A						(0.086271)	(0.046235)	(0.066308)	(0.111491)				
36	MISC SERVICE REVENUES - RECONNECT AFTER NON PAYMENT	N/A						(0.065459)	(0.023799)						
37	MISC SERVICE REVENUES - CONNECT / DISCONNECT	N/A	(0.022549)	(0.009993)	(0.079343)	(0.024796)		(0.207292)	(0.117824)	(0.074795)	(0.037164)				
38	MISC SERVICE REVENUES - RETURNED CUSTOMER CHECKS	N/A			(1.293788)			(0.041808)	(0.142978)	(0.285225)	(2.036444)			(0.000047)	
39	MISC SERVICE REVENUES - CURRENT DIVERSION PENALTY	N/A						(0.003849)	(0.005844)						
40	MISC SERVICE REVENUES - OTHER BILLINGS	N/A	(0.006142)	(0.003518)	(0.087402)	(0.005348)	(0.005737)	(0.024117)	(0.020878)	(0.027672)	(0.133475)	(0.005523)	(0.012758)	(0.000003)	(0.004881)
41	MISC SERVICE REVENUES - REIMBURSEMENTS - OTHER	N/A	(0.081422)	(0.049568)	(0.106470)	(0.065734)	(0.097117)	(0.003594)	(0.016752)	(0.042125)	(0.074465)	(0.093490)	(0.215972)		(0.082630)
42	RENT FROM ELECTRIC PROPERTY - GENERAL	N/A	(2.304250)	(0.576823)	(8.587524)	(2.041482)	(3.743554)	(0.025985)	(0.155290)	(0.678930)	(2.499914)	(8.504185)	(10.172510)	(0.000015)	(3.769970)
43	OTH ELECTRIC REVENUES - MISC	N/A	(0.610980)	(0.538704)	(1.314086)	(0.447874)	(0.519321)	(0.021181)	(0.163478)	(0.397194)	(0.470303)	(1.158782)	(0.795235)	(0.000046)	(0.334348)
44	TRANS EXP - OPERATION SUPERVISION & ENGINEERING	N/A			21.189099							21.297965			
45	TRANS EXP - OVERHEAD LINE EXPENSES	N/A			1.234354							1.240696			
46	TRANS EXP - MISC TRANSMISSION EXPENSES	N/A			16.281293							16.344841			
47	TRANS EXP - MAINTENANCE SUPERVISION & ENGINEERING	N/A			5.558204							5.586761			
48	TRANS EXP - MAINTENANCE OF OVERHEAD LINES	N/A			37.280313							37.471854			
49	TRANS EXP - MAINTENANCE OF UNDERGROUND LINES	N/A			0.214077							0.215177			
50	TRANS EXP - MAINTENANCE OF MISC TRANS PLANT	N/A			1.709855							1.718640			
51															
52															
53															
54															
55															
56	Note: Totals may not add due to rounding														
57															

9036

SUPPORTING SCHEDULES:

RECAP SCHEDULES:E-8a, E-8b

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE SCHEDULE, PROVIDE A BREAKDOWN OF THE UNIT COSTS AT PRESENT CLASS RATES OF RETURN AND SYSTEM PROPOSED RATE OF RETURN FOR THE CUSTOMER COMPONENT BY COST CATEGORY. IF COSTS FOR A PARTICULAR CATEGORY ARE FROM SEVERAL PRIMARY ACCOUNTS, PROVIDE NUMBERS AND DATA FOR EACH PRIMARY ACCOUNT NUMBER. IF MORE THAN ONE COST OF SERVICE STUDY IS FILED AND IF THE TREATMENT OF CUSTOMER COSTS IS DIFFERENT BETWEEN THE STUDIES, THEN THESE SCHEDULES MUST BE COMPLETED FOR EACH STUDY.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	UNIT COSTS: ($/Bill or $/KWH)	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1											
2	TOTAL CUSTOMER	5.158977	170.769823	204.122295		0.000271	0.000171	3,449.389341	303.274948	236.409743	458.158145
3	PLT IN SERV - INTANGIBLE	0.117604	3.747161	3.552156		(0.000002)	0.000005	38.510368	(1.729592)	5.581332	9.682144
4	PLT IN SERV - TRANS (EXC CLAUSES)							4,061.250286			
5	PLT IN SERV - DISTRIBUTION ACCT 364		3.148421	11.498118					(9.684953)	13.624162	54.215730
6	PLT IN SERV - DISTRIBUTION ACCT 365		3.403786	12.430717					(10.470488)	14.729202	58.613104
7	PLT IN SERV - DISTRIBUTION ACCT 369	1.750228	1.189280	0.565417						1.220851	
8	PLT IN SERV - DISTRIBUTION ACCT 370 (EXC ECCR)	0.702151	25.429647	27.866681				262.781885	(15.374373)	41.682355	86.064729
9	PLT IN SERV - GENERAL PLANT TRANSPORTATION EQUIP	0.082920	2.642023	2.504530		(0.000001)	0.000004	27.152629	(1.219489)	3.935248	6.826621
10	PLT IN SERV - GENERAL PLANT STRUCTURES	0.170466	5.431473	5.148815		(0.000003)	0.000007	55.820398	(2.507027)	8.090086	14.034173
11	PLT IN SERV - GENERAL PLANT OTHER (EXC ECCR)	0.201608	6.423723	6.089428		(0.000004)	0.000009	66.017964	(2.965024)	9.568026	16.598010
12	PLT FUTURE USE - TRANSMISSION							32.469846			
13	PLT FUTURE USE - GENERAL	0.002623	0.083588	0.079238		0.000000	0.000000	0.859054	(0.038582)	0.124503	0.215980
14	CWIP - INTANGIBLE PLANT	0.018601	0.592665	0.561823		0.000000	0.000001	6.090949	(0.273559)	0.882765	1.531365
15	CWIP - TRANSMISSION							202.211446			
16	CWIP - DISTRIBUTION	0.042222	0.571103	0.901491				4.524280	(0.611712)	1.226815	3.424324
17	CWIP - GENERAL - TRANSPORTATION EQUIP	0.029040	0.925298	0.877143		(0.000001)	0.000001	9.509461	(0.427093)	1.378212	2.390836
18	ACC PROV DEPR & AMORT - INTANGIBLE	(0.072618)	(2.313792)	(2.193380)		0.000001	(0.000003)	(23.779328)	1.067986	(3.446353)	(5.978517)
19	ACC PROV DEPR & AMORT - TRANS (EXC CLAUSES)							(1,804.517774)			
20	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 364		(1.434477)	(5.238749)					4.412638	(6.207413)	(24.701659)
21	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 365		(1.738372)	(6.348583)					5.347460	(7.522459)	(29.934729)
22	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 369	(0.667423)	(0.453514)	(0.215613)						(0.465553)	
23	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 370 (EXC ECCR)	(0.336690)	(12.193830)	(13.362418)				(126.007161)	7.372202	(19.987204)	(41.269101)
24	ACC PROV DEPR & AMORT - GENERAL PLANT TRANSPORT EQUIP	(0.037521)	(1.195515)	(1.133300)		0.000001	(0.000002)	(12.266566)	0.551819	(1.780700)	(3.089046)
25	ACC PROV DEPR & AMORT - GENERAL PLT STRUCTURES	(0.044327)	(1.412353)	(1.338853)		0.000001	(0.000002)	(14.515049)	0.651905	(2.103675)	(3.649324)
26	ACC PROV DEPR & AMORT - GEN PLT OTH(EXC ECCR)	(0.088333)	(2.814507)	(2.668038)		0.000002	(0.000004)	(28.925290)	1.299104	(4.192161)	(7.272297)
27	ACC PROV DEPR & AMORT - FUTURE USE PLANT - TRAN							(0.092064)			
28	ACC PROV DEPR - ITC INTEREST SYNCHRONIZATION	(0.001131)	(0.019221)	(0.026040)		0.000000	0.000000	(1.686601)	0.016431	(0.036798)	(0.091978)
29	WORKING CAPITAL - CURRENT & ACCRUED ASSETS	0.282089	7.776460	7.615641	0.000000	(0.000005)	0.000011	131.099757	(3.825082)	11.839339	21.412560
30	WORKING CAPITAL - DEFERRED DEBITS	0.254637	8.078827	7.659536	0.000000	(0.000004)	0.000011	83.465322	(3.730072)	12.034542	20.880701
31	WORKING CAPITAL - OTHER NON-CURRENT LIABILITIES	(0.128131)	(4.062559)	(3.870101)	0.000000	0.000002	(0.000005)	(41.957331)	1.884404	(6.080903)	(10.548768)
32	WORKING CAPITAL - CURRENT & ACCRUED LIABILITIES	(0.430932)	(12.686485)	(12.143481)	0.000000	0.000008	(0.000018)	(159.255038)	5.968966	(19.020591)	(33.413884)
33	WORKING CAPITAL - DEFERRED CREDITS	(0.086962)	(2.513930)	(2.391556)	0.000000	0.000002	(0.000004)	(29.091689)	1.168509	(3.753872)	(6.541243)
34	FIELD COLLECTION LATE PAYMENT CHARGES	(0.285731)	(9.322893)	(45.443498)		(0.000097)	(0.000009)	(7.089167)			
35	MISC SERVICE REVENUES - INITIAL CONNECTION	(0.032477)									
36	MISC SERVICE REVENUES - RECONNECT AFTER NON PAYMENT	(0.139279)									
37	MISC SERVICE REVENUES - CONNECT / DISCONNECT	(0.329234)									
38	MISC SERVICE REVENUES - RETURNED CUSTOMER CHECKS	(0.063311)				(0.000002)					
39	MISC SERVICE REVENUES - CURRENT DIVERSION PENALTY	(0.011715)									
40	MISC SERVICE REVENUES - OTHER BILLINGS	(0.034184)	(0.002883)	(0.006274)		0.000000		(0.005524)	(0.012756)	(0.004815)	(0.012758)
41	MISC SERVICE REVENUES - REIMBURSEMENTS - OTHER	(0.002671)	(0.046806)	(0.106210)				(0.093516)	(0.215947)	(0.081505)	(0.215974)
42	RENT FROM ELECTRIC PROPERTY - GENERAL	(0.017451)	(1.089762)	(4.217790)		0.000000	0.000000	(8.503270)	(10.171327)	(2.914473)	(10.172579)
43	OTH ELECTRIC REVENUES - MISC	(0.010605)	(0.414116)	(0.543120)		(0.000001)	(0.000001)	(1.159096)	(0.795143)	(0.480723)	(0.795241)
44	TRANS EXP - OPERATION SUPERVISION & ENGINEERING							21.294705			
45	TRANS EXP - OVERHEAD LINE EXPENSES							1.240506			
46	TRANS EXP - MISC TRANSMISSION EXPENSES							16.342339			
47	TRANS EXP - MAINTENANCE SUPERVISION & ENGINEERING							5.585906			
48	TRANS EXP - MAINTENANCE OF OVERHEAD LINES							37.466116			
49	TRANS EXP - MAINTENANCE OF UNDERGROUND LINES							0.215144			
50	TRANS EXP - MAINTENANCE OF MISC TRANS PLANT							1.718377			
51											
52											
53											
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55											
56	Note: Totals may not add due to rounding										
57											

9037

SUPPORTING SCHEDULES:

RECAP SCHEDULES:E-8a, E-8b

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE SCHEDULE, PROVIDE A BREAKDOWN OF THE UNIT COSTS AT PRESENT CLASS RATES OF RETURN AND SYSTEM PROPOSED RATE OF RETURN FOR THE CUSTOMER COMPONENT BY COST CATEGORY. IF COSTS FOR A PARTICULAR CATEGORY ARE FROM SEVERAL PRIMARY ACCOUNTS, PROVIDE NUMBERS AND DATA FOR EACH PRIMARY ACCOUNT NUMBER. IF MORE THAN ONE COST OF SERVICE STUDY IS FILED AND IF THE TREATMENT OF CUSTOMER COSTS IS DIFFERENT BETWEEN THE STUDIES, THEN THESE SCHEDULES MUST BE COMPLETED FOR EACH STUDY.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	UNIT COSTS: ($/Bill or $/KWH)	Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1	OS-2
1															
2	DIST EXP - OPERATION SUPERVISION AND ENGINEERING	N/A	1.695614	1.032248	2.217229	1.368902	2.022448	0.074848	0.348867	0.877245	1.550723	1.946915	4.497602		1.720755
3	DIST EXP - OVERHEAD LINE EXPENSES	N/A	0.009465	0.011523		0.009757	0.007658	0.011789	0.011753	0.011327	0.009151				0.007453
4	DIST EXP - UNDERGROUND LINE EXPENSES	N/A	0.035324	0.043004		0.036415	0.028582	0.043997	0.043865	0.042273	0.034153				0.027817
5	DIST EXP - METER EXPENSES	N/A	8.806332	7.138662	16.558818	6.627794	8.272302	0.262701	2.287194	5.572128	7.120648	14.540039	14.534638		5.660800
6	DIST EXP - CUSTOMER INSTALLATIONS EXPENSES	N/A	0.054328	0.054322		0.054918	0.054590	0.054753	0.054655	0.054598	0.054622		0.054586	0.000514	0.054679
7	DIST EXP - MISCELLANEOUS DISTRIBUTION EXPENSES	N/A	2.056996	1.253466	2.692398	1.662267	2.455874	0.090888	0.423631	1.065245	1.883054	2.364153	5.481472		2.089525
8	DIST EXP - RENTS - POLE ATTACHMENTS	N/A	0.743624	0.057706		0.688397	1.364220		0.004695	0.142743	0.869269		3.915221		1.438916
9	DIST EXP - MAINTENANCE SUPERVISION AND ENGINEERING	N/A	1.744817	1.062202	2.281569	1.408624	2.081136	0.077018	0.358990	0.902701	1.595721	2.003410	4.628114		1.770687
10	DIST EXP - MAINTENANCE OF OVERHEAD LINES	N/A	0.106436	0.129574		0.109723	0.086120	0.132566	0.132170	0.127371	0.102907				0.083815
11	DIST EXP - MAINTENANCE OF UNDERGROUND LINES	N/A	0.100111	0.121874		0.103203	0.081003	0.124689	0.124316	0.119802	0.098792				0.078835
12	DIST EXP - MAINTENANCE OF METERS	N/A	1.642308	1.331302	3.088083	1.236029	1.542716	0.048992	0.426543	1.039156	1.327942	2.711597	2.710590		1.055693
13	DIST EXP - MAINTENANCE OF MISC DISTRIBUTION PLANT	N/A	0.477942	0.290959	0.624969	0.385852	0.570067	0.021097	0.098335	0.247269	0.437101	0.548770	1.267737		0.485028
14	CUST ACCT EXP - SUPERVISION	N/A	7.724986	7.025889	11.070047	5.590281	8.282776	0.222292	2.077434	5.099869	5.818206	8.985811	8.981161	0.000782	3.850056
15	CUST ACCT EXP - METER READING EXPENSES	N/A	20.316155	18.477581	29.113425	14.702036	16.523245	0.584611	5.463502	13.412287	15.301461	23.632036	23.619804		10.125368
16	CUST ACCT EXP - CUSTOMER RECORDS AND COLLECTION EXP	N/A	80.109154	72.859428	114.797900	57.971979	65.153240	2.305196	21.543276	52.886333	60.335586	93.184084	93.135859	0.008107	39.925601
17	CUST ACCT EXP - MISC CUSTOMER ACCOUNTS EXPENSES	N/A	0.093873	0.085378	0.134521	0.067932	0.076347	0.002701	0.025245	0.061973	0.070702	0.109194	0.109138	0.000010	0.046785
18	CUST SERV & INFO - SUPERVISION	N/A	0.104073	0.104061	0.104047	0.105199	0.104574	0.104887	0.104699	0.104589	0.104637	0.104582	0.104566	0.000083	0.104745
19	CUST SERV & INFO - CUST ASSISTANCE EXP	N/A	0.089640	0.089630	0.089618	0.090610	0.090071	0.090342	0.090179	0.090085	0.090126	0.090079	0.090065	0.000072	0.090219
20	CUST SERV & INFO - INFO & INST ADV - GENERAL	N/A	0.053293	0.053287	0.053280	0.053870	0.053550	0.053710	0.053614	0.053558	0.053562	0.053554	0.053546	0.000043	0.053638
21	CUST SERV & INFO - MISC CUST SERV & INFO EXP	N/A	0.114321	0.114307	0.114292	0.115557	0.114871	0.115215	0.115008	0.114887	0.114940	0.114880	0.114862	0.000091	0.115059
22	SUPERVISION-SALES EXPENSES	N/A	0.022042	0.022039	0.022036	0.022280	0.022148	0.022214	0.022174	0.022151	0.022161	0.022149	0.022146	0.000018	0.022184
23	DEMONSTRATING AND SELLING EXPENSES	N/A	0.000190	0.000190	0.000190	0.000192	0.000190	0.000191	0.000191	0.000191	0.000191	0.000191	0.000190	0.000000	0.000191
24	A&G EXP - ADMINISTRATIVE & GENERAL SALARIES	N/A	26.779111	23.655383	51.980610	19.608347	22.696558	0.887617	7.160181	17.437855	20.581251	45.119267	34.624405	0.001869	14.531102
25	A&G EXP - OFFICE SUPPLIES AND EXPENSES	N/A	16.101850	14.223602	31.255107	11.790184	13.647076	0.533710	4.305302	10.485102	12.375176	27.129491	20.819099	0.001124	6.737318
26	A&G EXP - ADMINISTRATIVE EXPENSES TRANSFERRED CR.	N/A	(2.800247)	(2.473604)	(5.435526)	(2.050412)	(2.373341)	(0.092817)	(0.748728)	(1.823447)	(2.152147)	(4.718047)	(3.620616)	(0.000195)	(1.519493)
27	A&G EXP - OUTSIDE SERVICES EMPLOYED	N/A	4.061436	3.587678	7.883604	2.973887	3.442258	0.134620	1.085944	2.644700	3.121441	6.842983	5.251287	0.000283	2.203850
28	A&G EXP - PROPERTY INSURANCE	N/A	1.426056	0.996250	19.107504	1.116248	1.539878	0.057818	0.322160	0.800216	1.236086	18.922073	3.148319	0.000033	1.226897
29	A&G EXP - INJURIES AND DAMAGES	N/A	4.258979	3.762178	8.267053	3.118533	3.609685	0.141168	1.138763	2.773336	3.273265	7.175817	5.508703	0.000297	2.311042
30	A&G EXP - EMP PENSIONS & BENEFITS	N/A	(1.563114)	(1.380760)	(3.034142)	(1.144552)	(1.324813)	(0.051811)	(0.417944)	(1.017859)	(1.201341)	(2.633641)	(2.021049)	(0.000109)	(0.848190)
31	A&G EXP - EMP PENSIONS & BENEFITS - DENTAL EXPENSES	N/A	(0.001031)	(0.000911)	(0.002001)	(0.000755)	(0.000874)	(0.000034)	(0.000276)	(0.000671)	(0.000792)	(0.001737)	(0.001333)	0.000000	(0.000559)
32	A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	N/A	1.781025	1.573272	3.457128	1.304112	1.509502	0.059034	0.476209	1.159757	1.368818	3.000792	2.302800	0.000124	0.966434
33	A&G EXP - MISC GENERAL EXPENSES	N/A	3.037702	2.683360	5.896448	2.224283	2.574595	0.100687	0.812219	1.978072	2.334644	5.118127	3.927837	0.000212	1.648343
34	A&G EXP - RENTS	N/A	0.231458	0.204459	0.449280	0.169479	0.196172	0.007672	0.061887	0.150719	0.177888	0.389976	0.299267	0.000016	0.125596
35	A&G EXP - MAINTENANCE OF GENERAL PLANT	N/A	1.663529	1.469481	3.229055	1.218078	1.409919	0.055139	0.444793	1.083246	1.278515	2.602826	2.150881	0.000116	0.902678
36	DEPR & AMORT EXP - INTANGIBLE	N/A	9.607597	8.486891	18.649191	7.034927	8.142891	0.318452	2.568873	6.256215	7.383978	16.187533	12.422269	0.000670	5.213353
37	DEPR & AMORT EXP - TRANS (EXC CLAUSES & FERC INCR)	N/A			206.808573							207.871126			
38	DEPR & AMORT EXP - DISTRIBUTION A/C 364	N/A	3.277206	0.254314		3.033819	6.012221		0.020690	0.629080	3.830933		17.254677		6.341412
39	DEPR & AMORT EXP - DISTRIBUTION A/C 365	N/A	3.543588	0.274985		3.280417	6.500913		0.022372	0.680213	4.142324		18.657191		6.856862
40	DEPR & AMORT EXP - DISTRIBUTION A/C 369	N/A	0.321543	0.391443		0.331473	0.260169	0.400484	0.399285	0.384769	0.310882				0.253206
41	DEPR & AMORT EXP - DISTRIBUTION A/C 370 (EXC ECCR)	N/A	11.187582	9.066971	21.036354	8.419964	10.509150	0.333736	2.905655	7.078843	9.046087	18.471697	16.464634		7.191493
42	DEPR & AMORT EXP - GENERAL STRUCTURES (EX FERC)	N/A	1.922894	1.698593	3.732507	1.407992	1.629744	0.063736	0.514142	1.252138	1.477852	3.239823	2.486232	0.000134	1.043417
43	DEPR & AMORT EXP - GENERAL OTHER (EXC ECCR & FERC)	N/A	5.607435	4.600580	32.762239	4.202382	5.196065	0.199989	1.420130	3.479501	4.497192	31.566451	8.996847	0.000302	3.849405
44	DEPR EXP - ITC INTEREST SYNCHRONIZATION - FPSC	N/A	0.082416	0.057576	1.104279	0.064511	0.088994	0.003341	0.018619	0.046247	0.071437	1.093563	0.181951	0.000002	0.070906
45	TAX OTH TH INC TAX - UTILITY OPERATING INCOME CLEARING	N/A	0.012641	0.008938	0.174198	0.009877	0.013527	0.000545	0.002908	0.007158	0.010912	0.172552	0.027389	0.000000	0.010715
46	TAX OTH TH INC TAX - REAL & PERS PROPERTY TAX	N/A	8.024955	5.674249	110.586833	6.270533	8.587426	0.346188	1.845891	4.544220	6.927112	109.541647	17.387143	0.000196	6.802380
47	TAX OTH TH INC TAX - FEDERAL UNEMPLOYMENT TAXES	N/A	0.235512	0.208040	0.457150	0.172448	0.199608	0.007806	0.062971	0.153360	0.181005	0.396807	0.304509	0.000016	0.127796
48	TAX OTH TH INC TAX - STATE UNEMPLOYMENT TAXES	N/A	0.049994	0.044183	0.097044	0.036607	0.042373	0.001657	0.013367	0.032555	0.038424	0.084234	0.064641	0.000003	0.027128
49	TAX OTH TH INC TAX - FICA (SOCIAL SECURITY)	N/A	8.507725	7.515316	16.514242	6.229573	7.210698	0.281996	2.274790	5.540007	6.538665	14.334393	11.000175	0.000594	4.616532
50	AMORTIZATION OF ITC - NON-OIL BACKOUT	N/A	(1.348635)	(0.990559)	(18.460107)	(0.999628)	(1.354597)	(0.060461)	(0.310582)	(0.729691)	(1.145100)	(18.534204)	(2.907038)	(0.000029)	(0.728419)
51															
52															
53															
54															
55															
56	Note: Totals may not add due to rounding														
57															

9038

SUPPORTING SCHEDULES:

RECAP SCHEDULES:E-8a, E-8b

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE SCHEDULE, PROVIDE A BREAKDOWN OF THE UNIT COSTS AT PRESENT CLASS RATES OF RETURN AND SYSTEM PROPOSED RATE OF RETURN FOR THE CUSTOMER COMPONENT BY COST CATEGORY. IF COSTS FOR A PARTICULAR CATEGORY ARE FROM SEVERAL PRIMARY ACCOUNTS, PROVIDE NUMBERS AND DATA FOR EACH PRIMARY ACCOUNT NUMBER. IF MORE THAN ONE COST OF SERVICE STUDY IS FILED AND IF THE TREATMENT OF CUSTOMER COSTS IS DIFFERENT BETWEEN THE STUDIES, THEN THESE SCHEDULES MUST BE COMPLETED FOR EACH STUDY.

TYPE OF DATA SHOWN:

__ HISTORIC TEST YEAR ENDED ____
_X_ PROJECTED TEST YEAR ENDED 12/31/02
___ PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	UNIT COSTS: ($/Bill or $/KWH)	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1											
2	DIST EXP - OPERATION SUPERVISION AND ENGINEERING	0.055629	1.016376	2.211807				1.947471	4.497080	1.697325	4.497633
3	DIST EXP - OVERHEAD LINE EXPENSES	0.011798	0.010829	0.007098						0.008642	
4	DIST EXP - UNDERGROUND LINE EXPENSES	0.044032	0.040414	0.026489						0.032252	
5	DIST EXP - METER EXPENSES	0.118949	5.819066	8.791113				14.544192	14.532949	7.414998	14.534737
6	DIST EXP - CUSTOMER INSTALLATIONS EXPENSES	0.054797	0.054590	0.054590					0.054579	0.054586	0.054586
7	DIST EXP - MISCELLANEOUS DISTRIBUTION EXPENSES	0.067551	1.234193	2.685814				2.364828	5.460837	2.061075	5.461509
8	DIST EXP - RENTS - POLE ATTACHMENTS		0.308076	1.551091					3.914766	1.036384	3.915248
9	DIST EXP - MAINTENANCE SUPERVISION AND ENGINEERING	0.057243	1.045870	2.275989				2.003982	4.627576	1.746578	4.628145
10	DIST EXP - MAINTENANCE OF OVERHEAD LINES	0.132671	0.121772	0.079814						0.097179	
11	DIST EXP - MAINTENANCE OF UNDERGROUND LINES	0.124788	0.114536	0.075071						0.091404	
12	DIST EXP - MAINTENANCE OF METERS	0.022183	1.085208	1.639470				2.712372	2.710275	1.382836	2.710609
13	DIST EXP - MAINTENANCE OF MISC DISTRIBUTION PLANT	0.015680	0.286486	0.623441				0.546933	1.267590	0.478424	1.267746
14	CUST ACCT EXP - SUPERVISION	0.083390	5.281872	6.526006		0.000015	0.000007	8.990927	8.980115	5.896104	8.981220
15	CUST ACCT EXP - METER READING EXPENSES	0.219309	13.890942	17.162923				23.645490	23.617053	15.506330	23.619967
16	CUST ACCT EXP - CUSTOMER RECORDS AND COLLECTION EXP	0.864762	54.773736	67.675569		0.000159	0.000073	93.237142	93.125020	61.143405	93.136480
17	CUST ACCT EXP - MISC CUSTOMER ACCOUNTS EXPENSES	0.001013	0.064184	0.079303		0.000000	0.000000	0.109256	0.109125	0.071649	0.109138
18	CUST SERV & INFO - SUPERVISION	0.104971	0.104575	0.104575		0.000019	0.000009	0.104566	0.104556	0.104566	0.104567
19	CUST SERV & INFO - CUST ASSISTANCE EXP	0.090413	0.090073	0.090073		0.000017	0.000008	0.090064	0.090056	0.090065	0.090065
20	CUST SERV & INFO - INFO & INST ADV - GENERAL	0.053753	0.053550	0.053551		0.000010	0.000005	0.053545	0.053540	0.053546	0.053546
21	CUST SERV & INFO - MISC CUST SERV & INFO EXP	0.115306	0.114872	0.114872		0.000021	0.000010	0.114862	0.114851	0.114862	0.114863
22	SUPERVISION-SALES EXPENSES	0.022232	0.022148	0.022148		0.000004	0.000002	0.022146	0.022144	0.022146	0.022146
23	DEMONSTRATING AND SELLING EXPENSES	0.000191	0.000190	0.000190		0.000000	0.000000	0.000190	0.000190	0.000190	0.000190
24	A&G EXP - ADMINISTRATIVE & GENERAL SALARIES	0.421877	18.157122	23.729159		0.000042	0.000019	45.133973	34.620377	21.024632	34.624639
25	A&G EXP - OFFICE SUPPLIES AND EXPENSES	0.253668	10.917586	14.267963		0.000025	0.000011	27.138334	20.816677	12.641774	20.819240
26	A&G EXP - ADMINISTRATIVE EXPENSES TRANSFERRED CR.	(0.044115)	(1.898660)	(2.481319)		(0.000004)	(0.000002)	(4.719584)	(3.620195)	(2.198511)	(3.620641)
27	A&G EXP - OUTSIDE SERVICES EMPLOYED	0.063984	2.753787	3.598867		0.000006	0.000003	6.845213	5.250676	3.188687	5.251322
28	A&G EXP - PROPERTY INSURANCE	0.038829	0.891478	1.665022		0.000001	0.000000	18.920037	3.147953	1.326769	3.148340
29	A&G EXP - INJURIES AND DAMAGES	0.067096	2.887728	3.773911		0.000007	0.000003	7.178156	5.506063	3.343780	5.506740
30	A&G EXP - EMP PENSIONS & BENEFITS	(0.024625)	(1.059843)	(1.385086)		(0.000002)	(0.000001)	(2.634499)	(2.020814)	(1.227221)	(2.021063)
31	A&G EXP - EMP PENSIONS & BENEFITS - DENTAL EXPENSES	(0.000016)	(0.000699)	(0.000913)		0.000000	0.000000	(0.001737)	(0.001333)	(0.000809)	(0.001333)
32	A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	0.028058	1.207594	1.578179		0.000003	0.000001	3.001770	2.302532	1.398306	2.302815
33	A&G EXP - MISC GENERAL EXPENSES	0.047856	2.059662	2.691729		0.000005	0.000002	5.119795	3.927180	2.384940	3.927663
34	A&G EXP - RENTS	0.003646	0.156938	0.205097		0.000000	0.000000	0.390103	0.299232	0.181721	0.299269
35	A&G EXP - MAINTENANCE OF GENERAL PLANT	0.026207	1.127927	1.474064		0.000003	0.000001	2.803739	2.150631	1.306058	2.150896
36	DEPR & AMORT EXP - INTANGIBLE	0.151358	6.514268	8.513359		0.000015	0.000007	16.192809	12.420824	7.543051	12.422353
37	DEPR & AMORT EXP - TRANS (EXC CLAUSES & FERC INCR)							207.839310			
38	DEPR & AMORT EXP - DISTRIBUTION A/C 364		1.357714	6.835777					17.252671	4.567421	17.254794
39	DEPR & AMORT EXP - DISTRIBUTION A/C 365		1.468073	7.391410					18.655022	4.938676	18.657317
40	DEPR & AMORT EXP - DISTRIBUTION A/C 369	0.400801	0.367874	0.241118						0.293578	
41	DEPR & AMORT EXP - DISTRIBUTION A/C 370 (EXC ECCR)	0.151113	7.392554	11.168248				18.476972	18.462689	9.420029	18.464961
42	DEPR & AMORT EXP - GENERAL STRUCTURES (EX FERC)	0.030293	1.303786	1.703890		0.000003	0.000001	3.240879	2.485942	1.509690	2.486248
43	DEPR & AMORT EXP - GENERAL OTHER (EXC ECCR & FERC)	0.110249	3.701022	5.506222		0.000007	0.000003	31.565755	8.995801	4.679841	8.996908
44	DEPR EXP - ITC INTEREST SYNCHRONIZATION - FPSC	0.002244	0.051521	0.096227		0.000000	0.000000	1.093445	0.181930	0.076678	0.181952
45	TAX OTH TH INC TAX - UTILITY OPERATING INCOME CLEARING	0.000375	0.007945	0.014608		0.000000	0.000000	0.172533	0.027385	0.011689	0.027389
46	TAX OTH TH INC TAX - REAL & PERS PROPERTY TAX	0.238314	5.043443	9.273420		0.000004	0.000002	109.529771	17.385122	7.420349	17.387261
47	TAX OTH TH INC TAX - FEDERAL UNEMPLOYMENT TAXES	0.003710	0.159685	0.208689		0.000000	0.000000	0.396937	0.304474	0.184904	0.304511
48	TAX OTH TH INC TAX - STATE UNEMPLOYMENT TAXES	0.000788	0.033898	0.044300		0.000000	0.000000	0.084261	0.064633	0.039251	0.064641
49	TAX OTH TH INC TAX - FICA (SOCIAL SECURITY)	0.134030	5.768518	7.538755		0.000013	0.000006	14.339065	10.998895	6.679527	11.000249
50	AMORTIZATION OF ITC - NON-OIL BACKOUT	(0.040885)	(0.841093)	(1.485131)		0.000004	0.000000	(19.869939)	(5.310926)	(1.267857)	(2.983901)
51											
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54											
55											
56	Note: Totals may not add due to rounding										
57											

SUPPORTING SCHEDULES:

RECAP SCHEDULES:E-8a, E-8b

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE SCHEDULE, PROVIDE A BREAKDOWN OF THE UNIT COSTS AT PRESENT CLASS RATES OF RETURN AND SYSTEM PROPOSED RATE OF RETURN FOR THE CUSTOMER COMPONENT BY COST CATEGORY. IF COSTS FOR A PARTICULAR CATEGORY ARE FROM SEVERAL PRIMARY ACCOUNTS, PROVIDE NUMBERS AND DATA FOR EACH PRIMARY ACCOUNT NUMBER. IF MORE THAN ONE COST OF SERVICE STUDY IS FILED AND IF THE TREATMENT OF CUSTOMER COSTS IS DIFFERENT BETWEEN THE STUDIES, THEN THESE SCHEDULES MUST BE COMPLETED FOR EACH STUDY.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	EQUALIZED REVENUE REQUIREMENT CUSTOMER COMPONENT	Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1	OS-2
1															
2	TOTAL CUSTOMER	336,434	1,137	365	273	127	22	41,072	70,965	4,927	112	71	124	1,850	540
3	PLT IN SERV - INTANGIBLE	7,740	30	10	3	3	0	968	1,886	137	5	1	2	56	11
4	PLT IN SERV - TRANS (EXC CLAUSES)	465	0	0	248	0	0	0	0	0	0	59	0	0	0
5	PLT IN SERV - DISTRIBUTION ACCT 364	249	41	1	0	6	1	0	61	56	10	0	14	0	54
6	PLT IN SERV - DISTRIBUTION ACCT 365	269	44	1	0	6	2	0	66	60	10	0	15	0	58
7	PLT IN SERV - DISTRIBUTION ACCT 369	77,310	6	3	0	1	0	6,842	1,647	47	1	0	0	0	3
8	PLT IN SERV - DISTRIBUTION ACCT 370 (EXC ECCR)	47,827	206	62	18	23	4	6,087	12,756	929	34	4	22	0	91
9	PLT IN SERV - GENERAL PLANT TRANSPORTATION EQUIP	5,457	21	7	2	2	0	683	1,330	97	3	0	2	40	8
10	PLT IN SERV - GENERAL PLANT STRUCTURES	11,218	43	14	4	5	1	1,403	2,733	199	7	1	4	81	16
11	PLT IN SERV - GENERAL PLANT OTHER (EXC ECCR)	13,268	51	17	5	5	1	1,660	3,233	235	8	1	4	96	19
12	PLT FUTURE USE - TRANSMISSION	4	0	0	2	0	0	0	0	0	0	0	0	0	0
13	PLT FUTURE USE - GENERAL	173	1	0	0	0	0	22	42	3	0	0	0	1	0
14	CWIP - INTANGIBLE PLANT	1,224	5	2	0	1	0	153	298	22	1	0	0	9	2
15	CWIP - TRANSMISSION	23	0	0	12	0	0	0	0	0	0	3	0	0	0
16	CWIP - DISTRIBUTION	2,163	5	1	0	1	0	222	250	19	1	0	1	0	4
17	CWIP - GENERAL - TRANSPORTATION EQUIP	1,911	7	2	1	1	0	239	466	34	1	0	1	14	3
18	ACC PROV DEPR & AMORT - INTANGIBLE	(4,779)	(18)	(6)	(2)	(2)	(0)	(598)	(1,164)	(85)	(3)	(0)	(2)	(35)	(7)
19	ACC PROV DEPR & AMORT - TRANS (EXC CLAUSES)	(207)	0	0	(110)	0	0	0	0	0	0	(26)	0	0	0
20	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 364	(113)	(19)	(1)	0	(3)	(1)	0	(28)	(25)	(4)	0	(6)	0	(25)
21	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 365	(137)	(22)	(1)	0	(3)	(1)	0	(34)	(31)	(5)	0	(8)	0	(30)
22	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 369	(29,481)	(2)	(1)	0	(0)	(0)	(2,609)	(628)	(18)	(0)	0	0	0	(1)
23	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 370 (EXC ECCR)	(22,934)	(99)	(30)	(9)	(11)	(2)	(2,909)	(6,117)	(446)	(16)	(2)	(10)	0	(43)
24	ACC PROV DEPR & AMORT - GENERAL PLANT TRANSPORT EQUIP	(2,469)	(9)	(3)	(1)	(1)	(0)	(309)	(602)	(44)	(1)	(0)	(1)	(18)	(4)
25	ACC PROV DEPR & AMORT - GENERAL PLT STRUCTURES	(2,917)	(11)	(4)	(1)	(1)	(0)	(365)	(711)	(52)	(2)	(0)	(1)	(21)	(4)
26	ACC PROV DEPR & AMORT - GEN PLT OTH(EXC ECCR)	(5,813)	(22)	(7)	(2)	(2)	(0)	(727)	(1,416)	(103)	(3)	(0)	(2)	(42)	(8)
27	ACC PROV DEPR & AMORT - FUTURE USE PLANT - TRAN	(0)	0	0	(0)	0	0	0	0	0	0	(0)	0	0	0
28	ACC PROV DEPR - ITC INTEREST SYNCHRONIZATION	(61)	(0)	(0)	(0)	(0)	(0)	(7)	(9)	(1)	(0)	(0)	(0)	(0)	(0)
29	WORKING CAPITAL - CURRENT & ACCRUED ASSETS	17,678	62	20	9	7	1	2,141	3,895	283	10	2	5	118	24
30	WORKING CAPITAL - DEFERRED DEBITS	16,734	64	21	6	7	1	2,091	4,066	296	10	1	5	121	24
31	WORKING CAPITAL - OTHER NON-CURRENT LIABILITIES	(8,432)	(32)	(11)	(3)	(3)	(1)	(1,055)	(2,055)	(150)	(5)	(1)	(3)	(61)	(12)
32	WORKING CAPITAL - CURRENT & ACCRUED LIABILITIES	(27,615)	(100)	(33)	(11)	(11)	(2)	(3,396)	(6,380)	(464)	(16)	(2)	(8)	(196)	(38)
33	WORKING CAPITAL - DEFERRED CREDITS	(5,544)	(20)	(7)	(2)	(2)	(0)	(680)	(1,267)	(92)	(3)	(0)	(2)	(40)	(7)
34	FIELD COLLECTION LATE PAYMENT CHARGES	(17,064)	(78)	(11)	(54)	(11)	0	(1,561)	(2,491)	(444)	(84)	(3)	0	(64)	(1)
35	MISC SERVICE REVENUES - INITIAL CONNECTION	(1,805)	0	0	0	0	0	(368)	(47)	(2)	(0)	0	0	0	0
36	MISC SERVICE REVENUES - RECONNECT AFTER NON PAYMENT	(6,257)	0	0	0	0	0	(279)	(24)	0	0	0	0	0	0
37	MISC SERVICE REVENUES - CONNECT / DISCONNECT	(15,080)	(0)	(0)	(0)	(0)	0	(883)	(121)	(2)	(0)	0	0	0	0
38	MISC SERVICE REVENUES - RETURNED CUSTOMER CHECKS	(3,048)	0	0	(0)	0	0	(178)	(147)	(9)	(2)	0	0	(6)	0
39	MISC SERVICE REVENUES - CURRENT DIVERSION PENALTY	(523)	0	0	0	0	0	(16)	(6)	0	0	0	0	0	0
40	MISC SERVICE REVENUES - OTHER BILLINGS	(1,587)	(0)	(0)	(0)	(0)	0	(103)	(21)	(1)	(0)	0	(0)	(0)	(0)
41	MISC SERVICE REVENUES - REIMBURSEMENTS - OTHER	(149)	(0)	(0)	(0)	(0)	(0)	(15)	(17)	(1)	(0)	(0)	(0)	0	(0)
42	RENT FROM ELECTRIC PROPERTY - GENERAL	(1,072)	(10)	(1)	(2)	(1)	(0)	(111)	(160)	(21)	(2)	(0)	(3)	(2)	(11)
43	OTH ELECTRIC REVENUES - MISC	(736)	(3)	(1)	(0)	(0)	(0)	(90)	(168)	(12)	(0)	(0)	(0)	(5)	(1)
44	TRANS EXP - OPERATION SUPERVISION & ENGINEERING	8	0	0	4	0	0	0	0	0	0	1	0	0	0
45	TRANS EXP - OVERHEAD LINE EXPENSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
46	TRANS EXP - MISC TRANSMISSION EXPENSES	6	0	0	3	0	0	0	0	0	0	1	0	0	0
47	TRANS EXP - MAINTENANCE SUPERVISION & ENGINEERING	2	0	0	1	0	0	0	0	0	0	0	0	0	0
48	TRANS EXP - MAINTENANCE OF OVERHEAD LINES	14	0	0	8	0	0	0	0	0	0	2	0	0	0
49	TRANS EXP - MAINTENANCE OF UNDERGROUND LINES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
50	TRANS EXP - MAINTENANCE OF MISC TRANS PLANT	1	0	0	0	0	0	0	0	0	0	0	0	0	0
51															
52															
53															
54															
55															
56	Note: Totals may not add due to rounding														
57															

9040

SUPPORTING SCHEDULES:

RECAP SCHEDULES:E-8a, E-8b

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE SCHEDULE, PROVIDE A BREAKDOWN OF THE UNIT COSTS AT PRESENT CLASS RATES OF RETURN AND SYSTEM PROPOSED RATE OF RETURN FOR THE CUSTOMER COMPONENT BY COST CATEGORY. IF COSTS FOR A PARTICULAR CATEGORY ARE FROM SEVERAL PRIMARY ACCOUNTS, PROVIDE NUMBERS AND DATA FOR EACH PRIMARY ACCOUNT NUMBER. IF MORE THAN ONE COST OF SERVICE STUDY IS FILED AND IF THE TREATMENT OF CUSTOMER COSTS IS DIFFERENT BETWEEN THE STUDIES, THEN THESE SCHEDULES MUST BE COMPLETED FOR EACH STUDY.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	EQUALIZED REVENUE REQUIREMENT CUSTOMER COMPONENT	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1											
2	TOTAL CUSTOMER	214,429	26	39	0	119	14	201	5	6	11
3	PLT IN SERV - INTANGIBLE	4,620	1	1	0	4	0	2	0	0	0
4	PLT IN SERV - TRANS (EXC CLAUSES)	0	0	0	0	0	0	158.356	0	0	0
5	PLT IN SERV - DISTRIBUTION ACCT 364	0	1	3	0	0	0	0	1	0	1
6	PLT IN SERV - DISTRIBUTION ACCT 365	0	1	4	0	0	0	0	1	0	1
7	PLT IN SERV - DISTRIBUTION ACCT 369	68,759	0	0	0	0	0	0	0	0	0
8	PLT IN SERV - DISTRIBUTION ACCT 370 (EXC ECCR)	27,585	5	8	0	0	0	10	1	1	2
9	PLT IN SERV - GENERAL PLANT TRANSPORTATION EQUIP	3,258	0	1	0	3	0	1	0	0	0
10	PLT IN SERV - GENERAL PLANT STRUCTURES	6,697	1	1	0	5	1	2	0	0	0
11	PLT IN SERV - GENERAL PLANT OTHER (EXC ECCR)	7,920	1	2	0	6	1	3	0	0	0
12	PLT FUTURE USE - TRANSMISSION	0	0	0	0	0	0	1.266	0	0	0
13	PLT FUTURE USE - GENERAL	103	0	0	0	0	0	0	0	0	0
14	CWIP - INTANGIBLE PLANT	731	0	0	0	1	0	0	0	0	0
15	CWIP - TRANSMISSION	0	0	0	0	0	0	7.885	0	0	0
16	CWIP - DISTRIBUTION	1,659	0	0	0	0	0	0	0	0	0
17	CWIP - GENERAL - TRANSPORTATION EQUIP	1,141	0	0	0	1	0	0	0	0	0
18	ACC PROV DEPR & AMORT - INTANGIBLE	(2,853)	(0)	(1)	0	(2)	(0)	(1)	(0)	(0)	(0)
19	ACC PROV DEPR & AMORT - TRANS (EXC CLAUSES)	0	0	0	0	0	0	-70.362	0	0	0
20	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 364	0	(0)	(2)	0	0	0	0	(0)	(0)	(1)
21	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 365	0	(0)	(2)	0	0	0	0	(0)	(0)	(1)
22	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 369	(26,220)	(0)	(0)	0	0	0	0	0	(0)	0
23	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 370 (EXC ECCR)	(13,227)	(2)	(4)	0	0	0	(5)	(0)	(0)	(1)
24	ACC PROV DEPR & AMORT - GENERAL PLANT TRANSPORT EQUIP	(1,474)	(0)	(0)	0	(1)	(0)	(0)	(0)	(0)	(0)
25	ACC PROV DEPR & AMORT - GENERAL PLT STRUCTURES	(1,741)	(0)	(0)	0	(1)	(0)	(1)	(0)	(0)	(0)
26	ACC PROV DEPR & AMORT - GEN PLT OTH(EXC ECCR)	(3,470)	(1)	(1)	0	(3)	(0)	(1)	(0)	(0)	(0)
27	ACC PROV DEPR & AMORT - FUTURE USE PLANT - TRAN	0	0	0	0	0	0	-0.004	0	0	0
28	ACC PROV DEPR - ITC INTEREST SYNCHRONIZATION	(44)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)
29	WORKING CAPITAL - CURRENT & ACCRUED ASSETS	11,082	1	2	0	9	1	5	0	0	0
30	WORKING CAPITAL - DEFERRED DEBITS	10,004	1	2	0	8	1	3	0	0	0
31	WORKING CAPITAL - OTHER NON-CURRENT LIABILITIES	(5,034)	(1)	(1)	0	(4)	(0)	(2)	(0)	(0)	(0)
32	WORKING CAPITAL - CURRENT & ACCRUED LIABILITIES	(16,929)	(2)	(4)	0	(14)	(2)	(6)	(0)	(0)	(1)
33	WORKING CAPITAL - DEFERRED CREDITS	(3,416)	(0)	(1)	0	(3)	(0)	(1)	(0)	(0)	(0)
34	FIELD COLLECTION LATE PAYMENT CHARGES	(12,213)	(1)	(8)	0	(39)	-0.788	(1)	0	0	0
35	MISC SERVICE REVENUES - INITIAL CONNECTION	(1,388)	0	0	0	0	0	0	0	0	0
36	MISC SERVICE REVENUES - RECONNECT AFTER NON PAYMENT	(5,953)	0	0	0	0	0	0	0	0	0
37	MISC SERVICE REVENUES - CONNECT / DISCONNECT	(14,073)	0	0	0	0	0	0	0	0	0
38	MISC SERVICE REVENUES - RETURNED CUSTOMER CHECKS	(2,706)	0	0	0	-0.654	0	0	0	0	0
39	MISC SERVICE REVENUES - CURRENT DIVERSION PENALTY	(501)	0	0	0	0	0	0	0	0	0
40	MISC SERVICE REVENUES - OTHER BILLINGS	(1,461)	0	(0)	0	(0)	0	(0)	0	0	0
41	MISC SERVICE REVENUES - REIMBURSEMENTS - OTHER	(114)	(0)	(0)	0	0	0	(0)	(0)	(0)	(0)
42	RENT FROM ELECTRIC PROPERTY - GENERAL	(746)	(0)	(1)	0	(0)	(0)	(1)	(0)	(0)	(0)
43	OTH ELECTRIC REVENUES - MISC	(453)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)
44	TRANS EXP - OPERATION SUPERVISION & ENGINEERING	0	0	0	0	0	0	2.811	0	0	0
45	TRANS EXP - OVERHEAD LINE EXPENSES	0	0	0	0	0	0	0.164	0	0	0
46	TRANS EXP - MISC TRANSMISSION EXPENSES	0	0	0	0	0	0	2.157	0	0	0
47	TRANS EXP - MAINTENANCE SUPERVISION & ENGINEERING	0	0	0	0	0	0	0.737	0	0	0
48	TRANS EXP - MAINTENANCE OF OVERHEAD LINES	0	0	0	0	0	0	4.946	0	0	0
49	TRANS EXP - MAINTENANCE OF UNDERGROUND LINES	0	0	0	0	0	0	0.028	0	0	0
50	TRANS EXP - MAINTENANCE OF MISC TRANS PLANT	0	0	0	0	0	0	0.227	0	0	0
51											
52											
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54											
55											
56	Note: Totals may not add due to rounding										
57											

EXHIBIT NO. 9

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE SCHEDULE, PROVIDE A BREAKDOWN OF THE UNIT COSTS AT PRESENT CLASS RATES OF RETURN AND SYSTEM PROPOSED RATE OF RETURN FOR THE CUSTOMER COMPONENT BY COST CATEGORY. IF COSTS FOR A PARTICULAR CATEGORY ARE FROM SEVERAL PRIMARY ACCOUNTS, PROVIDE NUMBERS AND DATA FOR EACH PRIMARY ACCOUNT NUMBER. IF MORE THAN ONE COST OF SERVICE STUDY IS FILED AND IF THE TREATMENT OF CUSTOMER COSTS IS DIFFERENT BETWEEN THE STUDIES, THEN THESE SCHEDULES MUST BE COMPLETED FOR EACH STUDY.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	EQUALIZED REVENUE REQUIREMENT CUSTOMER COMPONENT	Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1	OS-2
1															
2	DIST EXP - OPERATION SUPERVISION AND ENGINEERING	3,101	7	2	0	1	0	319	358	27	1	0	1	0	5
3	DIST EXP - OVERHEAD LINE EXPENSES	567	0	0	0	0	0	50	12	0	0	0	0	0	0
4	DIST EXP - UNDERGROUND LINE EXPENSES	2,116	0.152	0.07	0	0.024	0.002	187.495	45.059	1.297	0.03	0	0	0	0.082
5	DIST EXP - METER EXPENSES	8,815	38	12	3.378	4	1	1119.516	2,349	171	6	0.698	4	0	17
6	DIST EXP - CUSTOMER INSTALLATIONS EXPENSES	2,694	0	0	0	0	0	233.334	56	2	0	0	0	60.234	0
7	DIST EXP - MISCELLANEOUS DISTRIBUTION EXPENSES	3,766	9	2	0.549	1	0	387	435	33	2	0.113	1.507	0	6
8	DIST EXP - RENTS - POLE ATTACHMENTS	20	3	0	0	0	0	0	5	4	1	0	1	0	4
9	DIST EXP - MAINTENANCE SUPERVISION AND ENGINEERING	3,191	8	2	0	1	0	328	369	28	1	0	1	0	5
10	DIST EXP - MAINTENANCE OF OVERHEAD LINES	6,377	0	0	0	0	0	565	136	4	0	0	0	0	0
11	DIST EXP - MAINTENANCE OF UNDERGROUND LINES	5,998	0	0	0	0	0	531	128	4	0	0	0	0	0
12	DIST EXP - MAINTENANCE OF METERS	1,644	7.075	2.157	1	0.816	0.13	208.781	436.156	31.872	1.163	0	0.748	0	3.129
13	DIST EXP - MAINTENANCE OF MISC DISTRIBUTION PLANT	874	2	0	0	0	0	90	101	8	0	0	0	0	1
14	CUST ACCT EXP - SUPERVISION	6,975	33	11	2	4	1	947	2,134	156	5	0	2	92	11
15	CUST ACCT EXP - METER READING EXPENSES	18,084	87.522	29.934	6	9.703	1.388	2491.353	5612.257	411.368	13.404	1	6.519	0	30.012
16	CUST ACCT EXP - CUSTOMER RECORDS AND COLLECTION EXP	72,328	345	118	23	38	5	9,824	22,130	1,622	53	4	26	950.564	118
17	CUST ACCT EXP - MISC CUSTOMER ACCOUNTS EXPENSES	85	0	0	0	0	0	12	26	2	0	0	0	1	0
18	CUST SERV & INFO - SUPERVISION	5,064	0	0	0	0	0	447	108	3	0	0	0	10	0
19	CUST SERV & INFO - CUST ASSISTANCE EXP	4,362	0.386	0.145	0	0.06	0.008	384.996	92.634	2.763	0.079	0	0.025	8.394	0.267
20	CUST SERV & INFO - INFO & INST ADV - GENERAL	2,593	0	0	0.011	0	0	228.889	55	2	0	0.003	0	4.99	0
21	CUST SERV & INFO - MISC CUST SERV & INFO EXP	5,563	0	0	0.023	0	0	490.996	118	4	0	0.003	0	10.705	0
22	SUPERVISION-SALES EXPENSES	1,073	0	0	0.004	0	0	95	23	1	0	0.001	0.008	2.064	0
23	DEMONSTRATING AND SELLING EXPENSES	9	0	0	0	0	0	1	0	0	0	0	0	0.018	0
24	A&G EXP - ADMINISTRATIVE & GENERAL SALARIES	30,209	115	38	11	13	2	3,783	7,355	535	18	2	10	219	43
25	A&G EXP - OFFICE SUPPLIES AND EXPENSES	16,164	69	23	6	8	1	2,274	4,423	322	11	1	6	132	26
26	A&G EXP - ADMINISTRATIVE EXPENSES TRANSFERRED CR.	(3,159)	(12)	(4)	(1)	(1)	(0)	(396)	(769)	(56)	(2)	(0)	(1)	(23)	(5)
27	A&G EXP - OUTSIDE SERVICES EMPLOYED	4,582	17.497	5.812	2	1.963	0.289	573.69	1115.511	81.116	2.734	0	1.449	33.229	6.532
28	A&G EXP - PROPERTY INSURANCE	2,288	6	2	4	1	0	246	331	25	1	1	1	4	4
29	A&G EXP - INJURIES AND DAMAGES	4,604	18	6	2	2	0	602	1,170	85	3	0	2	35	7
30	A&G EXP - EMP PENSIONS & BENEFITS	(1,763)	(7)	(2)	(1)	(1)	(0)	(221)	(429)	(31)	(1)	(0)	(1)	(13)	(3)
31	A&G EXP - EMP PENSIONS & BENEFITS - DENTAL EXPENSES	(1)	(0)	(0)	0	0	0	(0)	(0)	(0)	(0)	0	0	(0)	(0)
32	A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	2,009	8	3	1	1	0	252	489	36	1	0	1	15	3
33	A&G EXP - MISC GENERAL EXPENSES	3,427	13	4	1	1	0	429	834	61	2	0	1	25	5
34	A&G EXP - RENTS	281	1	0	0	0	0	33	84	5	0	0	0	2	0
35	A&G EXP - MAINTENANCE OF GENERAL PLANT	1,877	7	2	1	1	0.118	235	457	33	1	0	0.594	14	3
36	DEPR & AMORT EXP - INTANGIBLE	10,838	41.39	13.749	3.804	4.643	0.684	1,357	2.639	192	6	0.777	3.429	78.605	15.452
37	DEPR & AMORT EXP - TRANS (EXC CLAUSES & FERC INCR)	80	0	0	42.189	0	0	0	0	0	0	9.978	0	0	0
38	DEPR & AMORT EXP - DISTRIBUTION A/C 364	87	14	0	0	2	0.505	0	21	19	3	0	4.762	0	18.796
39	DEPR & AMORT EXP - DISTRIBUTION A/C 365	94	15.266	0.445	0	2.165	0.546	0	23	21	4	0	5.149	0	20.324
40	DEPR & AMORT EXP - DISTRIBUTION A/C 369	19,264	1.385	0.634	0	0.219	0.022	1,707	410	11.802	0.272	0	0	0	0.751
41	DEPR & AMORT EXP - DISTRIBUTION A/C 370 (EXC ECCR)	11,198	48	15	4	8	1	1,422	2,985	217	8	1	5	0	21
42	DEPR & AMORT EXP - GENERAL STRUCTURES (EX FERC)	2,169	8	3	1	1	0	272	528	38	1	0	1	15.732	3
43	DEPR & AMORT EXP - GENERAL OTHER (EXC ECCR & FERC)	7,235	24	7	7	3	0	852	1,459	107	4	2	2	35	11
44	DEPR EXP - ITC INTEREST SYNCHRONIZATION - FPSC	132	0	0	0	0	0	14	19	1	0	0	0	0	0
45	TAX OTH TH INC TAX - UTILITY OPERATING INCOME CLEARING	22	0.054	0.014	0	0.007	0.001	2.324	2.987	0.22	0.01	0	0.008	0.036	0.032
46	TAX OTH TH INC TAX - REAL & PERS PROPERTY TAX	13,847	34.572	9.192	23	4.139	0.721	1475.3	1896.149	139.376	6.068	5	4.799	22.956	20.162
47	TAX OTH TH INC TAX - FEDERAL UNEMPLOYMENT TAXES	266	1.015	0.337	0	0.114	0.017	33.267	64.686	4.704	0.159	0	0.084	1.927	0.379
48	TAX OTH TH INC TAX - STATE UNEMPLOYMENT TAXES	56	0.215	0.072	0	0.024	0.004	7.062	13.731	0.998	0.034	0	0.018	0.409	0.08
49	TAX OTH TH INC TAX - FICA (SOCIAL SECURITY)	9,597	36.651	12.175	3	4.112	0.606	1201.742	2336.725	169.918	5.728	1	3.036	69.606	13.683
50	AMORTIZATION OF ITC - NON-OIL BACKOUT	(2,369)	-5.81	-1.605	(4)	-0.66	-0.114	-257.658	-319.039	-22.38	-1.003	(1)	-0.802	-3.343	-2.159
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56	Note: Totals may not add due to rounding														
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0402

SUPPORTING SCHEDULES:

RECAP SCHEDULES:E-8a, E-8b

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE SCHEDULE, PROVIDE A BREAKDOWN OF THE UNIT COSTS AT PRESENT CLASS RATES OF RETURN AND SYSTEM PROPOSED RATE OF RETURN FOR THE CUSTOMER COMPONENT BY COST CATEGORY. IF COSTS FOR A PARTICULAR CATEGORY ARE FROM SEVERAL PRIMARY ACCOUNTS, PROVIDE NUMBERS AND DATA FOR EACH PRIMARY ACCOUNT NUMBER. IF MORE THAN ONE COST OF SERVICE STUDY IS FILED AND IF THE TREATMENT OF CUSTOMER COSTS IS DIFFERENT BETWEEN THE STUDIES, THEN THESE SCHEDULES MUST BE COMPLETED FOR EACH STUDY.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	EQUALIZED REVENUE REQUIREMENT CUSTOMER COMPONENT	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1											
2	DIST EXP - OPERATION SUPERVISION AND ENGINEERING	2,378	0	0	0	0	0	0	0	0	0
3	DIST EXP - OVERHEAD LINE EXPENSES	504	0	0	0	0	0	0	0	0	0
4	DIST EXP - UNDERGROUND LINE EXPENSES	1,882	0.006	0.004	0	0	0	0	0	0.001	0
5	DIST EXP - METER EXPENSES	5,064	1	1	0	0	0	1.92	0	0	0
6	DIST EXP - CUSTOMER INSTALLATIONS EXPENSES	2,342	0	0	0	0	0	0	0	0	0
7	DIST EXP - MISCELLANEOUS DISTRIBUTION EXPENSES	2,887	0	0	0	0	0	0	0	0	0
8	DIST EXP - RENTS - POLE ATTACHMENTS	0	0	0	0	0	0	0	0	0	0
9	DIST EXP - MAINTENANCE SUPERVISION AND ENGINEERING	2,447	0	0	0	0	0	0	0	0	0
10	DIST EXP - MAINTENANCE OF OVERHEAD LINES	5,671	0	0	0	0	0	0	0	0	0
11	DIST EXP - MAINTENANCE OF UNDERGROUND LINES	5,334	0	0	0	0	0	0	0	0	0
12	DIST EXP - MAINTENANCE OF METERS	948	0.156	0.275	0	0	0	0.358	0.033	0.033	0.065
13	DIST EXP - MAINTENANCE OF MISC DISTRIBUTION PLANT	670	0	0	0	0	0	0	0	0	0
14	CUST ACCT EXP - SUPERVISION	3,564	1	1	0	6	1	1	0	0	0
15	CUST ACCT EXP - METER READING EXPENSES	9,374	2	2.883	0	0	0	3.121	0.283	0.372	0.567
16	CUST ACCT EXP - CUSTOMER RECORDS AND COLLECTION EXP	36,964	8	11	0	64	6	12	1	1	2
17	CUST ACCT EXP - MISC CUSTOMER ACCOUNTS EXPENSES	43	0	0	0	0	0	0	0	0	0
18	CUST SERV & INFO - SUPERVISION	4,487	0	0	0	8	1	0	0	0	0
19	CUST SERV & INFO - CUST ASSISTANCE EXP	3,865	0.013	0.015	0	6.704	0.643	0.012	0.001	0.002	0.002
20	CUST SERV & INFO - INFO & INST ADV - GENERAL	2,298	0	0	0	4	0	0.007	0	0	0
21	CUST SERV & INFO - MISC CUST SERV & INFO EXP	4,929	0	0	0	9	1	0.015	0	0	0
22	SUPERVISION-SALES EXPENSES	950	0	0	0	2	0	0	0	0	0
23	DEMONSTRATING AND SELLING EXPENSES	8	0	0	0	0	0	0	0	0	0
24	A&G EXP - ADMINISTRATIVE & GENERAL SALARIES	18,033	3	4	0	17	2	6	0	1	1
25	A&G EXP - OFFICE SUPPLIES AND EXPENSES	10,843	2	2	0	10	1	4	0	0	1
26	A&G EXP - ADMINISTRATIVE EXPENSES TRANSFERRED CR.	(1,886)	(0)	(0)	0	(2)	(0)	(1)	(0)	(0)	(0)
27	A&G EXP - OUTSIDE SERVICES EMPLOYED	2,735	0.397	0.605	0	2.543	0.244	0.904	0.063	0.077	0.126
28	A&G EXP - PROPERTY INSURANCE	1,660	0	0	0	0	0	2	0	0	0
29	A&G EXP - INJURIES AND DAMAGES	2,868	0	1	0	3	0	1	0	0	0
30	A&G EXP - EMP PENSIONS & BENEFITS	(1,053)	(0)	(0)	0	(1)	(0)	(0)	(0)	(0)	(0)
31	A&G EXP - EMP PENSIONS & BENEFITS - DENTAL EXPENSES	(1)	0	0	0	(0)	0	0	0	0	0
32	A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	1,199	0	0	0	1	0	0	0	0	0
33	A&G EXP - MISC GENERAL EXPENSES	2,046	0	0	0	2	0	1	0	0	0
34	A&G EXP - RENTS	156	0	0	0	0	0	0	0	0	0
35	A&G EXP - MAINTENANCE OF GENERAL PLANT	1,120	0	0	0	1	0.1	0	0	0	0
36	DEPR & AMORT EXP - INTANGIBLE	6,470	0.938	1.43	0	6.016	0.577	2	0	0	0
37	DEPR & AMORT EXP - TRANS (EXC CLAUSES & FERC INCR)	0	0	0	0	0	0	27	0	0	0
38	DEPR & AMORT EXP - DISTRIBUTION A/C 364	0	0	1	0	0	0	0	0	0	0
39	DEPR & AMORT EXP - DISTRIBUTION A/C 365	0	0.211	1.242	0	0	0	0	0	0	0
40	DEPR & AMORT EXP - DISTRIBUTION A/C 369	17,132	0.053	0.041	0	0	0	0	0	0.007	0
41	DEPR & AMORT EXP - DISTRIBUTION A/C 370 (EXC ECCR)	6,459	1	2	0	0	0	2	0	0	0
42	DEPR & AMORT EXP - GENERAL STRUCTURES (EX FERC)	1,295	0	0	0	1	0	0	0	0	0
43	DEPR & AMORT EXP - GENERAL OTHER (EXC ECCR & FERC)	4,712	1	1	0	3	0	4	0	0	0
44	DEPR EXP - ITC INTEREST SYNCHRONIZATION - FPSC	96	0	0	0	0	0	0	0	0	0
45	TAX OTH TH INC TAX - UTILITY OPERATING INCOME CLEARING	16	0.001	0.002	0	0.003	0	0.023	0	0	0.001
46	TAX OTH TH INC TAX - REAL & PERS PROPERTY TAX	10,187	0.726	1.558	0	1.757	0.169	14.458	0.209	0.178	0.417
47	TAX OTH TH INC TAX - FEDERAL UNEMPLOYMENT TAXES	159	0.023	0.035	0	0.147	0.014	0.052	0.004	0.004	0.007
48	TAX OTH TH INC TAX - STATE UNEMPLOYMENT TAXES	34	0.005	0.007	0	0.031	0.003	0.011	0.001	0.001	0.002
49	TAX OTH TH INC TAX - FICA (SOCIAL SECURITY)	5,729	0.831	1.267	0	5.328	0.511	1.893	0.132	0.18	0.264
50	AMORTIZATION OF ITC - NON-OIL BACKOUT	(1,748)	-0.121	-0.25	0	1.514	-0.029	-2.623	-0.064	-0.03	-0.072
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56	Note: Totals may not add due to rounding										
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FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE SCHEDULE, PROVIDE A BREAKDOWN OF THE UNIT COSTS AT PRESENT CLASS RATES OF RETURN AND SYSTEM PROPOSED RATE OF RETURN FOR THE CUSTOMER COMPONENT BY COST CATEGORY. IF COSTS FOR A PARTICULAR CATEGORY ARE FROM SEVERAL PRIMARY ACCOUNTS, PROVIDE NUMBERS AND DATA FOR EACH PRIMARY ACCOUNT NUMBER. IF MORE THAN ONE COST OF SERVICE STUDY IS FILED AND IF THE TREATMENT OF CUSTOMER COSTS IS DIFFERENT BETWEEN THE STUDIES, THEN THESE SCHEDULES MUST BE COMPLETED FOR EACH STUDY.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1	OS-2
1	BILLING UNITS (Annual):														
2	# of Bills for Metered Classes	48,075,227	4,308	1,620	204	660	84	4,261,556	1,027,227	30,671	876	48	276		2,964
3	kWh for Lighting Classes	605,600,904												117,249,606	
4															
5															
6															
7		RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST				
8	BILLING UNITS (Annual):														
9	# of Bills for Metered Classes	42,744,229	144	168				132	12	24	24				
10	kWh for Lighting Classes					403,819,016	84,532,282								
11															
12															
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56	Note: Totals may not add due to rounding														
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FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE SCHEDULE, PROVIDE A BREAKDOWN OF THE UNIT COSTS AT PRESENT CLASS RATES OF RETURN AND SYSTEM PROPOSED RATE OF RETURN FOR THE CUSTOMER COMPONENT BY COST CATEGORY. IF COSTS FOR A PARTICULAR CATEGORY ARE FROM SEVERAL PRIMARY ACCOUNTS, PROVIDE NUMBERS AND DATA FOR EACH PRIMARY ACCOUNT NUMBER. IF MORE THAN ONE COST OF SERVICE STUDY IS FILED AND IF THE TREATMENT OF CUSTOMER COSTS IS DIFFERENT BETWEEN THE STUDIES, THEN THESE SCHEDULES MUST BE COMPLETED FOR EACH STUDY.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	UNIT COSTS: ($/Bill or $/KWH)	Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1	OS-2
1															
2	TOTAL CUSTOMER	N/A	264.037344	225.576936	1,337.266176	192.316104	258.076176	9.637698	69.084287	160.644752	128.129462	1,485.891404	447.535492	0.015777	182.237603
3	PLT IN SERV - INTANGIBLE	N/A	6.872148	6.038385	13.350052	4.820713	5.601882	0.227172	1.835831	4.476764	5.280461	11.569384	8.881737	0.000478	3.708933
4	PLT IN SERV - TRANS (EXC CLAUSES)	N/A			1,216.376627							1,220.675797			
5	PLT IN SERV - DISTRIBUTION ACCT 364	N/A	9.449945	0.729199		8.380873	16.673936		0.059607	1.814705	11.044192		49.733800		18.187193
6	PLT IN SERV - DISTRIBUTION ACCT 365	N/A	10.216419	0.788343		9.060635	18.026340		0.064442	1.961893	11.939973		53.787650		19.662335
7	PLT IN SERV - DISTRIBUTION ACCT 369	N/A	1.292601	1.564751		1.276581	1.005909	1.605623	1.603691	1.547472	1.249467				1.012404
8	PLT IN SERV - DISTRIBUTION ACCT 370 (EXC ECCR)	N/A	47.854533	38.574071	90.053907	34.504129	43.234661	1.423715	12.417764	30.291719	38.685780	78.948795	78.949886		30.595674
9	PLT IN SERV - GENERAL PLANT TRANSPORTATION EQUIP	N/A	4.845387	4.256093	9.412764	3.398956	3.949737	0.160173	1.294395	3.156446	3.723112	8.157263	6.262275	0.000337	2.615069
10	PLT IN SERV - GENERAL PLANT STRUCTURES	N/A	9.961110	8.749681	19.350768	6.987576	8.119873	0.329284	2.661019	6.489025	7.653977	16.769708	12.873990	0.000693	5.376062
11	PLT IN SERV - GENERAL PLANT OTHER (EXC ECCR)	N/A	11.780859	10.348119	22.885869	8.264104	9.603254	0.389439	3.147148	7.674475	9.052246	19.833287	15.225878	0.000820	6.358190
12	PLT FUTURE USE - TRANSMISSION	N/A			9.724978							9.759348			
13	PLT FUTURE USE - GENERAL	N/A	0.153298	0.134654	0.297801	0.107536	0.124962	0.005068	0.040952	0.099864	0.117792	0.258079	0.198126	0.000011	0.082735
14	CWIP - INTANGIBLE PLANT	N/A	1.086925	0.954738	2.111496	0.762463	0.886015	0.035930	0.290382	0.708062	0.835178	1.829858	1.404770	0.000076	0.586619
15	CWIP - TRANSMISSION	N/A			60.563930							60.777987			
16	CWIP - DISTRIBUTION	N/A	1.184753	0.717192	1.550446	0.916320	1.359114	0.052156	0.243541	0.613192	1.083275	1.359251	3.141240		1.195842
17	CWIP - GENERAL - TRANSPORTATION EQUIP	N/A	1.696957	1.490580	3.296562	1.190391	1.383287	0.056096	0.453326	1.105459	1.303918	2.856857	2.193189	0.000118	0.915856
18	ACC PROV DEPR & AMORT - INTANGIBLE	N/A	(4.243404)	(3.727339)	(8.243371)	(2.976887)	(3.459042)	(0.140274)	(1.133587)	(2.764306)	(3.260572)	(7.143847)	(5.484282)	(0.000295)	(2.290187)
19	ACC PROV DEPR & AMORT - TRANS (EXC CLAUSES)	N/A			(540.467366)							(542.377598)			
20	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 364	N/A	(4.305565)	(0.332236)		(3.818476)	(7.596945)		(0.027158)	(0.826812)	(5.031932)		(22.659612)		(8.286411)
21	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 365	N/A	(5.217703)	(0.402621)		(4.627424)	(9.206364)		(0.032912)	(1.001973)	(6.097951)		(27.460071)		(10.041895)
22	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 369	N/A	(0.492914)	(0.596894)		(0.486805)	(0.383588)	(0.612280)	(0.611543)	(0.590105)	(0.476465)				(0.386065)
23	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 370 (EXC ECCR)	N/A	(22.946840)	(18.496744)	(43.181961)	(16.545156)	(20.731554)	(0.682689)	(5.954471)	(14.525254)	(18.550310)	(37.856923)	(37.857446)		(14.671004)
24	ACC PROV DEPR & AMORT - GENERAL PLANT TRANSPORT EQUIP	N/A	(2.192529)	(1.925882)	(4.259276)	(1.538028)	(1.787256)	(0.072478)	(0.585714)	(1.428292)	(1.684708)	(3.691162)	(2.833680)	(0.000153)	(1.183319)
25	ACC PROV DEPR & AMORT - GENERAL PLT STRUCTURES	N/A	(2.590200)	(2.275191)	(5.031805)	(1.816988)	(2.111421)	(0.085624)	(0.691948)	(1.687349)	(1.990273)	(4.360648)	(3.347640)	(0.000180)	(1.397944)
26	ACC PROV DEPR & AMORT - GEN PLT OTH(EXC ECCR)	N/A	(5.161697)	(4.533953)	(10.027276)	(3.620857)	(4.207596)	(0.170630)	(1.378900)	(3.362515)	(3.966175)	(8.689810)	(6.671108)	(0.000359)	(2.785794)
27	ACC PROV DEPR & AMORT - FUTURE USE PLANT - TRAN	N/A			(0.027574)							(0.027672)			
28	ACC PROV DEPR - ITC INTEREST SYNCHRONIZATION	N/A	(0.038234)	(0.026560)	(0.512698)	(0.028671)	(0.039708)	(0.001546)	(0.008630)	(0.021463)	(0.033133)	(0.506911)	(0.084374)	(0.000001)	(0.032717)
29	WORKING CAPITAL - CURRENT & ACCRUED ASSETS	N/A	14.350220	12.386057	42.972998	10.128834	11.968572	0.502437	3.791534	9.237214	11.147802	39.392879	19.642417	0.001009	8.144923
30	WORKING CAPITAL - DEFERRED DEBITS	N/A	14.816480	13.013544	28.913032	10.394033	12.079212	0.490728	3.958201	9.651316	11.385515	25.074931	19.154525	0.001035	7.999368
31	WORKING CAPITAL - OTHER NON-CURRENT LIABILITIES	N/A	(7.487258)	(6.576687)	(14.544980)	(5.252203)	(6.103292)	(0.247506)	(2.000151)	(4.877467)	(5.753101)	(12.604930)	(9.676718)	(0.000521)	(4.040910)
32	WORKING CAPITAL - CURRENT & ACCRUED LIABILITIES	N/A	(23.305727)	(20.466154)	(53.812674)	(16.381837)	(19.131228)	(0.796865)	(6.211201)	(15.127069)	(17.969070)	(47.848067)	(30.651611)	(0.001666)	(12.785438)
33	WORKING CAPITAL - DEFERRED CREDITS	N/A	(4.612100)	(4.043642)	(9.927523)	(3.238934)	(3.770382)	(0.159458)	(1.232941)	(2.999502)	(3.549384)	(8.740280)	(6.000489)	(0.000342)	(2.510296)
34	FIELD COLLECTION LATE PAYMENT CHARGES	N/A	(18.016989)	(8.636664)	(265.015972)	(17.193687)		(0.366183)	(2.425249)	(14.471937)	(95.345076)	(55.623125)		(0.000547)	(0.166842)
35	MISC SERVICE REVENUES - INITIAL CONNECTION	N/A						(0.086271)	(0.046235)	(0.066308)	(0.111491)				
36	MISC SERVICE REVENUES - RECONNECT AFTER NON PAYMENT	N/A						(0.065459)	(0.023799)						
37	MISC SERVICE REVENUES - CONNECT / DISCONNECT	N/A	(0.022549)	(0.009993)	(0.079343)	(0.024796)		(0.207292)	(0.117824)	(0.074795)	(0.037164)				
38	MISC SERVICE REVENUES - RETURNED CUSTOMER CHECKS	N/A			(1.293788)			(0.041808)	(0.142978)	(0.285225)	(2.036444)			(0.000047)	
39	MISC SERVICE REVENUES - CURRENT DIVERSION PENALTY	N/A						(0.003849)	(0.005844)						
40	MISC SERVICE REVENUES - OTHER BILLINGS	N/A	(0.006142)	(0.003518)	(0.087402)	(0.005348)	(0.005737)	(0.024117)	(0.020878)	(0.027672)	(0.133475)	(0.005523)	(0.012758)	(0.000003)	(0.004881)
41	MISC SERVICE REVENUES - REIMBURSEMENTS - OTHER	N/A	(0.081422)	(0.049568)	(0.106470)	(0.065734)	(0.097117)	(0.003594)	(0.016752)	(0.042125)	(0.074465)	(0.093490)	(0.215972)		(0.082630)
42	RENT FROM ELECTRIC PROPERTY - GENERAL	N/A	(2.304250)	(0.576823)	(8.587524)	(2.041482)	(3.743554)	(0.025985)	(0.155290)	(0.678930)	(2.499914)	(8.504185)	(10.172510)	(0.000015)	(3.769970)
43	OTH ELECTRIC REVENUES - MISC	N/A	(0.610980)	(0.538704)	(1.314086)	(0.447874)	(0.519321)	(0.021181)	(0.163478)	(0.397194)	(0.470303)	(1.158782)	(0.795235)	(0.000046)	(0.334348)
44	TRANS EXP - OPERATION SUPERVISION & ENGINEERING	N/A			21.189099							21.297965			
45	TRANS EXP - OVERHEAD LINE EXPENSES	N/A			1.234354							1.240696			
46	TRANS EXP - MISC TRANSMISSION EXPENSES	N/A			16.261293							16.344841			
47	TRANS EXP - MAINTENANCE SUPERVISION & ENGINEERING	N/A			5.558204							5.586761			
48	TRANS EXP - MAINTENANCE OF OVERHEAD LINES	N/A			37.280313							37.471854			
49	TRANS EXP - MAINTENANCE OF UNDERGROUND LINES	N/A			0.214077							0.215177			
50	TRANS EXP - MAINTENANCE OF MISC TRANS PLANT	N/A			1.709855							1.718640			
51															
52															
53															
54															
55															
56	Note: Totals may not add due to rounding														
57															

SUPPORTING SCHEDULES:

RECAP SCHEDULES:E-8a, E-8b

DOCUMENT NUMBER-DATE 10451

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE SCHEDULE, PROVIDE A BREAKDOWN OF THE UNIT COSTS AT PRESENT CLASS RATES OF RETURN AND SYSTEM PROPOSED RATE OF RETURN FOR THE CUSTOMER COMPONENT BY COST CATEGORY. IF COSTS FOR A PARTICULAR CATEGORY ARE FROM SEVERAL PRIMARY ACCOUNTS, PROVIDE NUMBERS AND DATA FOR EACH PRIMARY ACCOUNT NUMBER. IF MORE THAN ONE COST OF SERVICE STUDY IS FILED AND IF THE TREATMENT OF CUSTOMER COSTS IS DIFFERENT BETWEEN THE STUDIES, THEN THESE SCHEDULES MUST BE COMPLETED FOR EACH STUDY.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	UNIT COSTS: ($/Bill or $/KWH)	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1											
2	TOTAL CUSTOMER	5.018564	177.230666	230.166923		0.000295	0.000170	1,519.014239	448.327159	234.618530	447.284324
3	PLT IN SERV - INTANGIBLE	0.108089	4.657850	6.092326		0.000009	0.000005	11.375711	9.123726	5.386527	8.868527
4	PLT IN SERV - TRANS (EXC CLAUSES)							1,199.666821			
5	PLT IN SERV - DISTRIBUTION ACCT 364		3.913595	19.720499					51.088834	13.148638	49.659831
6	PLT IN SERV - DISTRIBUTION ACCT 365		4.231022	21.320005					55.232590	14.215109	53.687681
7	PLT IN SERV - DISTRIBUTION ACCT 369	1.608615	1.478316	0.969750						1.178239	
8	PLT IN SERV - DISTRIBUTION ACCT 370 (EXC ECCR)	0.645339	31.609925	47.794327				77.624053	81.100941	40.227516	78.832469
9	PLT IN SERV - GENERAL PLANT TRANSPORTATION EQUIP	0.076210	3.284125	4.295536		0.000006	0.000003	8.020709	6.432894	3.797896	6.252960
10	PLT IN SERV - GENERAL PLANT STRUCTURES	0.156674	6.751507	8.830767		0.000013	0.000007	16.488981	13.224750	7.807718	12.854842
11	PLT IN SERV - GENERAL PLANT OTHER (EXC ECCR)	0.185296	7.984908	10.444018		0.000016	0.000008	19.501276	15.640718	9.234073	15.203232
12	PLT FUTURE USE - TRANSMISSION							9.591381			
13	PLT FUTURE USE - GENERAL	0.002411	0.103903	0.135902		0.000000	0.000000	0.253759	0.203524	0.120158	0.197831
14	CWIP - INTANGIBLE PLANT	0.017096	0.736704	0.963586		0.000001	0.000001	1.799226	1.443044	0.851954	1.402680
15	CWIP - TRANSMISSION							59.731941			
16	CWIP - DISTRIBUTION	0.038806	0.709901	1.546153				1.336443	3.226826	1.183995	3.136568
17	CWIP - GENERAL - TRANSPORTATION EQUIP	0.026691	1.150174	1.504393		0.000002	0.000001	2.809033	2.252944	1.330109	2.189927
18	ACC PROV DEPR & AMORT - INTANGIBLE	(0.066742)	(2.876123)	(3.761881)		(0.000006)	(0.000003)	(7.024258)	(5.633705)	(3.326065)	(5.476125)
19	ACC PROV DEPR & AMORT - TRANS (EXC CLAUSES)							(533.042770)			
20	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 364		(1.783104)	(6.985013)					(23.276989)	(5.990755)	(22.625910)
21	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 365		(2.160856)	(10.888496)					(28.208241)	(7.259903)	(27.419230)
22	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 369	(0.613421)	(0.563733)	(0.369799)						(0.449304)	
23	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 370 (EXC ECCR)	(0.309448)	(15.157350)	(22.917971)				(37.221693)	(38.888903)	(19.289591)	(37.801143)
24	ACC PROV DEPR & AMORT - GENERAL PLANT TRANSPORT EQUIP	(0.034485)	(1.486067)	(1.943730)		(0.000003)	(0.000002)	(3.629371)	(2.910885)	(1.718548)	(2.829465)
25	ACC PROV DEPR & AMORT - GENERAL PLT STRUCTURES	(0.040740)	(1.755603)	(2.296275)		(0.000003)	(0.000002)	(4.287651)	(3.438849)	(2.030251)	(3.342661)
26	ACC PROV DEPR & AMORT - GEN PLT OTH(EXC ECCR)	(0.081186)	(3.498529)	(4.575970)		(0.000007)	(0.000004)	(8.544342)	(6.852866)	(4.045842)	(6.661185)
27	ACC PROV DEPR & AMORT - FUTURE USE PLANT - TRAN							(0.027195)			
28	ACC PROV DEPR - ITC INTEREST SYNCHRONIZATION	(0.001039)	(0.023893)	(0.044652)		0.000000	0.000000	(0.498211)	(0.086673)	(0.035513)	(0.084249)
29	WORKING CAPITAL - CURRENT & ACCRUED ASSETS	0.259262	9.666407	13.061638	0.000000	0.000021	0.000011	38.726013	20.177589	11.426111	19.613202
30	WORKING CAPITAL - DEFERRED DEBITS	0.234033	10.042260	13.136921	0.000000	0.000020	0.000010	24.655111	19.676403	11.614501	19.126035
31	WORKING CAPITAL - OTHER NON-CURRENT LIABILITIES	(0.117763)	(5.074762)	(6.637635)	0.000000	(0.000010)	(0.000005)	(12.393922)	(9.940368)	(5.868661)	(9.662325)
32	WORKING CAPITAL - CURRENT & ACCRUED LIABILITIES	(0.396064)	(15.769738)	(20.827363)	0.000000	(0.000034)	(0.000017)	(47.042900)	(31.486736)	(18.356715)	(30.806023)
33	WORKING CAPITAL - DEFERRED CREDITS	(0.079925)	(3.124902)	(4.101773)	0.000000	(0.000007)	(0.000004)	(6.593495)	(6.163975)	(3.622850)	(5.991563)
34	FIELD COLLECTION LATE PAYMENT CHARGES	(0.285731)	(9.322893)	(45.443498)		(0.000097)	(0.000009)	(7.089167)			
35	MISC SERVICE REVENUES - INITIAL CONNECTION	(0.032477)									
36	MISC SERVICE REVENUES - RECONNECT AFTER NON PAYMENT	(0.139279)									
37	MISC SERVICE REVENUES - CONNECT / DISCONNECT	(0.329234)									
38	MISC SERVICE REVENUES - RETURNED CUSTOMER CHECKS	(0.063311)				(0.000002)					
39	MISC SERVICE REVENUES - CURRENT DIVERSION PENALTY	(0.011715)									
40	MISC SERVICE REVENUES - OTHER BILLINGS	(0.034184)	(0.002863)	(0.006274)		0.000000		(0.005524)	(0.012756)	(0.004815)	(0.012758)
41	MISC SERVICE REVENUES - REIMBURSEMENTS - OTHER	(0.002671)	(0.048806)	(0.106210)				(0.093516)	(0.215947)	(0.081505)	(0.215974)
42	RENT FROM ELECTRIC PROPERTY - GENERAL	(0.017451)	(1.089762)	(4.217790)		0.000000	0.000000	(8.503270)	(10.171327)	(2.914473)	(10.172579)
43	OTH ELECTRIC REVENUES - MISC	(0.010605)	(0.414116)	(0.543120)		(0.000001)	(0.000001)	(1.159096)	(0.795143)	(0.480723)	(0.795241)
44	TRANS EXP - OPERATION SUPERVISION & ENGINEERING							21.294705			
45	TRANS EXP - OVERHEAD LINE EXPENSES							1.240506			
46	TRANS EXP - MISC TRANSMISSION EXPENSES							16.342339			
47	TRANS EXP - MAINTENANCE SUPERVISION & ENGINEERING							5.585906			
48	TRANS EXP - MAINTENANCE OF OVERHEAD LINES							37.466118			
49	TRANS EXP - MAINTENANCE OF UNDERGROUND LINES							0.215144			
50	TRANS EXP - MAINTENANCE OF MISC TRANS PLANT							1.718377			
51											
52											
53											
54											
55											
56	Note: Totals may not add due to rounding										
57											

090046

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE SCHEDULE, PROVIDE A BREAKDOWN OF THE UNIT COSTS AT PRESENT CLASS RATES OF RETURN AND SYSTEM PROPOSED RATE OF RETURN FOR THE CUSTOMER COMPONENT BY COST CATEGORY. IF COSTS FOR A PARTICULAR CATEGORY ARE FROM SEVERAL PRIMARY ACCOUNTS, PROVIDE NUMBERS AND DATA FOR EACH PRIMARY ACCOUNT NUMBER. IF MORE THAN ONE COST OF SERVICE STUDY IS FILED AND IF THE TREATMENT OF CUSTOMER COSTS IS DIFFERENT BETWEEN THE STUDIES, THEN THESE SCHEDULES MUST BE COMPLETED FOR EACH STUDY.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	UNIT COSTS: ($/Bill or $/KWH)		Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1	OS-2
1																
2	DIST EXP - OPERATION SUPERVISION AND ENGINEERING	N/A	1.695814	1.032248	2.217229	1.368902	2.022448	0.074846	0.348867	0.877245	1.550723	1.946915	4.497602		1.720755
3	DIST EXP - OVERHEAD LINE EXPENSES	N/A	0.009465	0.011523		0.009757	0.007658	0.011789	0.011753	0.011327	0.009151				0.007453
4	DIST EXP - UNDERGROUND LINE EXPENSES	N/A	0.035324	0.043004		0.036415	0.028582	0.043997	0.043865	0.042273	0.034153				0.027817
5	DIST EXP - METER EXPENSES	N/A	8.806332	7.138662	16.558816	5.627794	8.272302	0.262701	2.287194	5.572128	7.120648	14.540039	14.534638		5.660800
6	DIST EXP - CUSTOMER INSTALLATIONS EXPENSES	N/A	0.054328	0.054322		0.054916	0.054590	0.054753	0.054655	0.054598	0.054622		0.054586	0.000514	0.054679
7	DIST EXP - MISCELLANEOUS DISTRIBUTION EXPENSES	N/A	2.058996	1.253486	2.692398	1.662267	2.455874	0.090886	0.423631	1.065245	1.883054	2.364153	5.461472		2.089525
8	DIST EXP - RENTS - POLE ATTACHMENTS	N/A	0.743624	0.057706		0.688397	1.364220		0.004695	0.142743	0.869269		3.915221		1.438916
9	DIST EXP - MAINTENANCE SUPERVISION AND ENGINEERING	N/A	1.744817	1.062202	2.281569	1.408624	2.081136	0.077018	0.358990	0.902701	1.595721	2.003410	4.628114		1.770687
10	DIST EXP - MAINTENANCE OF OVERHEAD LINES	N/A	0.106436	0.129574		0.109723	0.086120	0.132568	0.132170	0.127371	0.102907				0.083815
11	DIST EXP - MAINTENANCE OF UNDERGROUND LINES	N/A	0.100111	0.121874		0.103203	0.081003	0.124689	0.124316	0.119802	0.096792				0.078835
12	DIST EXP - MAINTENANCE OF METERS	N/A	1.642308	1.331302	3.088083	1.236029	1.542716	0.048992	0.426543	1.039156	1.327942	2.711597	2.710590		1.055693
13	DIST EXP - MAINTENANCE OF MISC DISTRIBUTION PLANT	N/A	0.477942	0.290959	0.624969	0.385852	0.570067	0.021097	0.098335	0.247269	0.437101	0.548776	1.267737		0.485028
14	CUST ACCT EXP - SUPERVISION	N/A	7.724986	7.025889	11.070047	5.590281	6.282776	0.222292	2.077434	5.099869	5.818206	8.985811	8.981161	0.000782	3.850056
15	CUST ACCT EXP - METER READING EXPENSES	N/A	20.318155	18.477581	29.113425	14.702036	16.523245	0.584611	5.463502	13.412287	15.301461	23.632036	23.619804		10.125368
16	CUST ACCT EXP - CUSTOMER RECORDS AND COLLECTION EXP	N/A	80.109154	72.859428	114.797900	57.971979	65.153240	2.305196	21.543276	52.886333	60.335586	93.184084	93.135859	0.008107	39.925601
17	CUST ACCT EXP - MISC CUSTOMER ACCOUNTS EXPENSES	N/A	0.093873	0.085378	0.134521	0.067932	0.076347	0.002701	0.025245	0.061973	0.070702	0.109194	0.109138	0.000010	0.046785
18	CUST SERV & INFO - SUPERVISION	N/A	0.104073	0.104061	0.104047	0.105199	0.104574	0.104687	0.104699	0.104589	0.104637	0.104582	0.104566	0.000063	0.104745
19	CUST SERV & INFO - CUST ASSISTANCE EXP	N/A	0.089640	0.089630	0.089618	0.090610	0.090071	0.090342	0.090179	0.090085	0.090126	0.090079	0.090065	0.000072	0.090219
20	CUST SERV & INFO - INFO & INST ADV - GENERAL	N/A	0.053293	0.053287	0.053280	0.053870	0.053550	0.053710	0.053614	0.053558	0.053582	0.053554	0.053546	0.000043	0.053638
21	CUST SERV & INFO - MISC CUST SERV & INFO EXP	N/A	0.114321	0.114307	0.114292	0.115557	0.114871	0.115215	0.115008	0.114887	0.114940	0.114880	0.114862	0.000091	0.115059
22	SUPERVISION-SALES EXPENSES	N/A	0.022042	0.022039	0.022038	0.022280	0.022148	0.022214	0.022174	0.022151	0.022161	0.022149	0.022146	0.000018	0.022184
23	DEMONSTRATING AND SELLING EXPENSES	N/A	0.000190	0.000190	0.000190	0.000192	0.000190	0.000191	0.000191	0.000191	0.000191	0.000191	0.000190	0.000000	0.000191
24	A&G EXP - ADMINISTRATIVE & GENERAL SALARIES	N/A	26.779111	23.655383	51.980610	19.608347	22.696558	0.887617	7.160181	17.437855	20.581251	45.119[illegible]	34.624405	0.001869	14.531102
25	A&G EXP - OFFICE SUPPLIES AND EXPENSES	N/A	16.101850	14.223602	31.255107	11.790184	13.647076	0.533710	4.305302	10.485102	12.375176	27.129491	20.819099	0.001124	8.737318
26	A&G EXP - ADMINISTRATIVE EXPENSES TRANSFERRED CR	N/A	(2.800247)	(2.473604)	(5.435526)	(2.050412)	(2.373341)	(0.092817)	(0.748728)	(1.823447)	(2.152147)	(4.718047)	(3.620616)	(0.000195)	(1.519493)
27	A&G EXP - OUTSIDE SERVICES EMPLOYED	N/A	4.061436	3.587678	7.883604	2.973887	3.442258	0.134620	1.085944	2.644700	3.121441	6.842983	5.251287	0.000283	2.203850
28	A&G EXP - PROPERTY INSURANCE	N/A	1.426056	0.996250	19.107504	1.116248	1.539878	0.057818	0.322160	0.800216	1.236086	18.922073	3.148319	0.000033	1.226897
29	A&G EXP - INJURIES AND DAMAGES	N/A	4.258979	3.762178	8.267053	3.118533	3.609685	0.141168	1.138763	2.773336	3.273265	7.175817	5.506703	0.000297	2.311042
30	A&G EXP - EMP PENSIONS & BENEFITS	N/A	(1.563114)	(1.380760)	(3.034142)	(1.144552)	(1.324813)	(0.051811)	(0.417944)	(1.017859)	(1.201341)	(2.633541)	(2.021049)	(0.000109)	(0.848190)
31	A&G EXP - EMP PENSIONS & BENEFITS - DENTAL EXPENSES	N/A	(0.001031)	(0.000911)	(0.002001)	(0.000755)	(0.000874)	(0.000034)	(0.000276)	(0.000671)	(0.000792)	(0.001737)	(0.001333)	0.000000	(0.000559)
32	A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	N/A	1.781025	1.573272	3.457126	1.304112	1.509502	0.059034	0.476209	1.159757	1.388818	3.000792	2.302800	0.000124	0.966434
33	A&G EXP - MISC GENERAL EXPENSES	N/A	3.037702	2.683360	5.896446	2.224283	2.574595	0.100687	0.812219	1.978072	2.334644	5.119127	3.927637	0.000212	1.648343
34	A&G EXP - RENTS	N/A	0.231458	0.204459	0.449280	0.169479	0.196172	0.007672	0.061887	0.150719	0.177888	0.389976	0.299267	0.000016	0.125596
35	A&G EXP - MAINTENANCE OF GENERAL PLANT	N/A	1.663529	1.469481	3.229055	1.218078	1.409919	0.055139	0.444793	1.083246	1.278515	2.802826	2.150881	0.000116	0.902678
36	DEPR & AMORT EXP - INTANGIBLE	N/A	9.607597	8.486891	18.649191	7.034927	8.142891	0.318452	2.568873	6.256215	7.383978	16.187533	12.422269	0.000670	5.213353
37	DEPR & AMORT EXP - TRANS (EXC CLAUSES & FERC INCR)	N/A			206.808573							207.871126			
38	DEPR & AMORT EXP - DISTRIBUTION A/C 364	N/A	3.277206	0.254314		3.033819	6.012221		0.020690	0.629080	3.630933		17.254677		6.341412
39	DEPR & AMORT EXP - DISTRIBUTION A/C 365	N/A	3.543588	0.274985		3.280417	6.500913		0.022372	0.680213	4.142324		18.657191		6.856862
40	DEPR & AMORT EXP - DISTRIBUTION A/C 369	N/A	0.321543	0.391443		0.331473	0.260169	0.400484	0.399285	0.384789	0.310882				0.253206
41	DEPR & AMORT EXP - DISTRIBUTION A/C 370 (EXC ECCR)	N/A	11.187582	9.068971	21.036354	8.419984	10.509150	0.333736	2.905655	7.078843	9.046087	18.471697	18.464834		7.191493
42	DEPR & AMORT EXP - GENERAL STRUCTURES (EX FERC)	N/A	1.922894	1.698593	3.732507	1.407992	1.629744	0.063736	0.514142	1.252138	1.477852	3.239823	2.486232	0.000134	1.043417
43	DEPR & AMORT EXP - GENERAL OTHER (EXC ECCR & FERC)	N/A	5.607435	4.600580	32.762239	4.202382	5.196065	0.199989	1.420130	3.479501	4.497192	31.566451	8.996847	0.000302	3.649405
44	DEPR EXP - ITC INTEREST SYNCHRONIZATION - FPSC	N/A	0.082416	0.057576	1.104279	0.064511	0.088994	0.003341	0.018619	0.046247	0.071437	1.093563	0.181951	0.000002	0.070906
45	TAX OTH TH INC TAX - UTILITY OPERATING INCOME CLEARING	N/A	0.012641	0.008938	0.174198	0.009877	0.013527	0.000545	0.002908	0.007158	0.010912	0.172552	0.027389	0.000000	0.010715
46	TAX OTH TH INC TAX - REAL & PERS PROPERTY TAX	N/A	8.024955	5.674249	110.586533	6.270533	8.587426	0.348188	1.845891	4.544220	6.927112	109.541647	17.387143	0.000196	6.802380
47	TAX OTH TH INC TAX - FEDERAL UNEMPLOYMENT TAXES	N/A	0.235512	0.208040	0.457150	0.172448	0.199608	0.007806	0.062971	0.153360	0.181005	0.396807	0.304509	0.000016	0.127796
48	TAX OTH TH INC TAX - STATE UNEMPLOYMENT TAXES	N/A	0.049994	0.044163	0.097044	0.036607	0.042373	0.001657	0.013367	0.032555	0.038424	0.084231	0.064641	0.000003	0.027128
49	TAX OTH TH INC TAX - FICA (SOCIAL SECURITY)	N/A	6.507725	7.515316	16.514242	6.229573	7.210698	0.281996	2.274790	5.540007	6.538665	14.334393	11.000175	0.000594	4.616532
50	AMORTIZATION OF ITC - NON-OIL BACKOUT	N/A	(1.348635)	(0.990559)	(18.460107)	(0.999828)	(1.354597)	(0.060461)	(0.310582)	(0.729691)	(1.145100)	(18.534204)	(2.907038)	(0.000029)	(0.726419)
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56	Note: Totals may not add due to rounding														
57															

SUPPORTING SCHEDULES:

RECAP SCHEDULES:E-8a, E-8b

BEFORE THE
FLORIDA PUBLIC SERVICE
COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

SCHEDULE NO. E-10

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE SCHEDULE, PROVIDE A BREAKDOWN OF THE UNIT COSTS AT PRESENT CLASS RATES OF RETURN AND SYSTEM PROPOSED RATE OF RETURN FOR THE CUSTOMER COMPONENT BY COST CATEGORY. IF COSTS FOR A PARTICULAR CATEGORY ARE FROM SEVERAL PRIMARY ACCOUNTS, PROVIDE NUMBERS AND DATA FOR EACH PRIMARY ACCOUNT NUMBER. IF MORE THAN ONE COST OF SERVICE STUDY IS FILED AND IF THE TREATMENT OF CUSTOMER COSTS IS DIFFERENT BETWEEN THE STUDIES, THEN THESE SCHEDULES MUST BE COMPLETED FOR EACH STUDY.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	UNIT COSTS: ($/Bill or $/KWH)	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST	SST1-DST	SST2-DST	SST3-DST
1											
2	DIST EXP - OPERATION SUPERVISION AND ENGINEERING	0.055629	1.016376	2.211807				1.947471	4.497080	1.697325	4.497633
3	DIST EXP - OVERHEAD LINE EXPENSES	0.011798	0.010829	0.007098						0.008642	
4	DIST EXP - UNDERGROUND LINE EXPENSES	0.044032	0.040414	0.026489						0.032252	
5	DIST EXP - METER EXPENSES	0.118949	5.819066	8.791113				14.544192	14.532949	7.414998	14.534737
6	DIST EXP - CUSTOMER INSTALLATIONS EXPENSES	0.054797	0.054590	0.054590					0.054579	0.054586	0.054586
7	DIST EXP - MISCELLANEOUS DISTRIBUTION EXPENSES	0.067551	1.234193	2.685814				2.364828	5.460837	2.061075	5.461509
8	DIST EXP - RENTS - POLE ATTACHMENTS		0.308076	1.551091					3.914766	1.036384	3.915248
9	DIST EXP - MAINTENANCE SUPERVISION AND ENGINEERING	0.057243	1.045870	2.275989				2.003982	4.627576	1.746578	4.628145
10	DIST EXP - MAINTENANCE OF OVERHEAD LINES	0.132671	0.121772	0.079814						0.097179	
11	DIST EXP - MAINTENANCE OF UNDERGROUND LINES	0.124788	0.114536	0.075071						0.091404	
12	DIST EXP - MAINTENANCE OF METERS	0.022183	1.085208	1.639470				2.712372	2.710275	1.382836	2.710609
13	DIST EXP - MAINTENANCE OF MISC DISTRIBUTION PLANT	0.015680	0.286486	0.623441				0.548933	1.267590	0.478424	1.267746
14	CUST ACCT EXP - SUPERVISION	0.083390	5.281872	6.526006		0.000015	0.000007	8.990927	8.980115	5.896104	8.981220
15	CUST ACCT EXP - METER READING EXPENSES	0.219309	13.890942	17.162923				23.645490	23.617053	15.506330	23.619967
16	CUST ACCT EXP - CUSTOMER RECORDS AND COLLECTION EXP	0.864762	54.773736	67.675569		0.000159	0.000073	93.237142	93.125020	81.143405	93.136480
17	CUST ACCT EXP - MISC CUSTOMER ACCOUNTS EXPENSES	0.001013	0.064184	0.079303		0.000000	0.000000	0.109256	0.109125	0.071649	0.109138
18	CUST SERV & INFO - SUPERVISION	0.104971	0.104575	0.104575		0.000019	0.000009	0.104566	0.104556	0.104566	0.104567
19	CUST SERV & INFO - CUST ASSISTANCE EXP	0.090413	0.090073	0.090073		0.000017	0.000008	0.090064	0.090056	0.090065	0.090065
20	CUST SERV & INFO - INFO & INST ADV - GENERAL	0.053753	0.053550	0.053551		0.000010	0.000005	0.053545	0.053540	0.053546	0.053546
21	CUST SERV & INFO - MISC CUST SERV & INFO EXP	0.115306	0.114872	0.114872		0.000021	0.000010	0.114862	0.114851	0.114862	0.114863
22	SUPERVISION-SALES EXPENSES	0.022232	0.022148	0.022148		0.000004	0.000002	0.022146	0.022144	0.022146	0.022146
23	DEMONSTRATING AND SELLING EXPENSES	0.000191	0.000190	0.000190		0.000000	0.000000	0.000190	0.000190	0.000190	0.000190
24	A&G EXP - ADMINISTRATIVE & GENERAL SALARIES	0.421877	18.157122	23.729159		0.000042	0.000019	45.133973	34.620377	21.024632	34.624639
25	A&G EXP - OFFICE SUPPLIES AND EXPENSES	0.253668	10.917586	14.267963		0.000025	0.000011	27.138334	20.816677	12.641774	20.819240
26	A&G EXP - ADMINISTRATIVE EXPENSES TRANSFERRED CR.	(0.044115)	(1.898660)	(2.481319)		(0.000004)	(0.000002)	(4.719584)	(3.620195)	(2.198511)	(3.620641)
27	A&G EXP - OUTSIDE SERVICES EMPLOYED	0.063984	2.753787	3.598867		0.000006	0.000003	6.845213	5.250676	3.188687	5.251322
28	A&G EXP - PROPERTY INSURANCE	0.038829	0.891478	1.665022		0.000001	0.000000	18.920037	3.147953	1.326769	3.148340
29	A&G EXP - INJURIES AND DAMAGES	0.067096	2.887728	3.773911		0.000007	0.000003	7.178156	5.506063	3.343780	5.506740
30	A&G EXP - EMP PENSIONS & BENEFITS	(0.024625)	(1.059843)	(1.385086)		(0.000002)	(0.000001)	(2.634499)	(2.020814)	(1.227221)	(2.021063)
31	A&G EXP - EMP PENSIONS & BENEFITS - DENTAL EXPENSES	(0.000016)	(0.000699)	(0.000913)		0.000000	0.000000	(0.001737)	(0.001333)	(0.000809)	(0.001333)
32	A&G EXP - REGULATORY COMMISSION EXPENSE - FPSC	0.028058	1.207594	1.578179		0.000003	0.000001	3.001770	2.302532	1.398306	2.302815
33	A&G EXP - MISC GENERAL EXPENSES	0.047856	2.059662	2.691729		0.000005	0.000002	5.119795	3.927180	2.384940	3.927663
34	A&G EXP - RENTS	0.003646	0.156936	0.205097		0.000000	0.000000	0.390103	0.299232	0.181721	0.299269
35	A&G EXP - MAINTENANCE OF GENERAL PLANT	0.026207	1.127927	1.474064		0.000003	0.000001	2.803739	2.150631	1.306058	2.150896
36	DEPR & AMORT EXP - INTANGIBLE	0.151358	6.514268	8.513359		0.000015	0.000007	16.192809	12.420824	7.543051	12.422353
37	DEPR & AMORT EXP - TRANS (EXC CLAUSES & FERC INCR)							207.839310			
38	DEPR & AMORT EXP - DISTRIBUTION A/C 364		1.357714	6.835777					17.252671	4.587421	17.254794
39	DEPR & AMORT EXP - DISTRIBUTION A/C 365		1.468073	7.391410					18.655022	4.938676	18.657317
40	DEPR & AMORT EXP - DISTRIBUTION A/C 369	0.400801	0.367874	0.241118						0.293578	
41	DEPR & AMORT EXP - DISTRIBUTION A/C 370 (EXC ECCR)	0.151113	7.392554	11.168248				18.478972	18.462689	9.420029	18.464961
42	DEPR & AMORT EXP - GENERAL STRUCTURES (EX FERC)	0.030293	1.303786	1.703890		0.000003	0.000001	3.240879	2.485942	1.509690	2.486248
43	DEPR & AMORT EXP - GENERAL OTHER (EXC ECCR & FERC)	0.110249	3.701022	5.506222		0.000007	0.000003	31.565755	8.995801	4.679841	8.996908
44	DEPR EXP - ITC INTEREST SYNCHRONIZATION - FPSC	0.002244	0.051521	0.096227		0.000000	0.000000	1.093445	0.181930	0.076678	0.181952
45	TAX OTH TH INC TAX - UTILITY OPERATING INCOME CLEARING	0.000375	0.007945	0.014608		0.000000	0.000000	0.172533	0.027385	0.011689	0.027389
46	TAX OTH TH INC TAX - REAL & PERS PROPERTY TAX	0.238314	5.043443	9.273420		0.000004	0.000002	109.529771	17.385122	7.420349	17.387261
47	TAX OTH TH INC TAX - FEDERAL UNEMPLOYMENT TAXES	0.003710	0.159685	0.208889		0.000000	0.000000	0.396937	0.304474	0.184904	0.304511
48	TAX OTH TH INC TAX - STATE UNEMPLOYMENT TAXES	0.000788	0.033898	0.044300		0.000000	0.000000	0.084261	0.064633	0.039251	0.064641
49	TAX OTH TH INC TAX - FICA (SOCIAL SECURITY)	0.134030	5.768518	7.538755		0.000013	0.000006	14.339065	10.998695	6.679527	11.000249
50	AMORTIZATION OF ITC - NON-OIL BACKOUT	(0.040885)	(0.841093)	(1.485131)		0.000004	0.000000	(19.869939)	(5.310926)	(1.267857)	(2.983901)
51											
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55											
56	Note: Totals may not add due to rounding										
57											

9049

SUPPORTING SCHEDULES:

RECAP SCHEDULES:E-8a, E-8b

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE CALCULATION OF THE CURRENT COST OF PROVIDING THE SERVICES LISTED IN SCHEDULE E-16b. AT A MINIMUM, THIS DOCUMENTATION SHOULD INCLUDE AN ESTIMATE OF ALL LABOR, TRANSPORTATION, CUSTOMER ACCOUNTING AND OVERHEAD COSTS INCURRED IN PROVIDING THE SERVICE. ALSO PROVIDE A SHORT NARRATIVE ON THE TASKS INVOLVED IN PERFORMING THE SERVICE.

TYPE OF DATA SHOWN:

__HISTORIC TEST YEAR ENDED
X PROJECTED TEST YEAR ENDED 12/31/02
__PRIOR YEAR ENDED
WITNESS: NA

LINE NO.

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35

See Attachment 1 of 1 (pages 1-21)

9050

SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-16b

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Description of
Development of Service Charges

The tariff (sheet 4.020) provides for service charges for initial connect, connect/disconnect existing service, reconnection charge and field collection charge. This tariff also addresses return check charge and late payment charge (Schedules G and H). The tariff (sheet 6.061) provides for reimbursement of current diversion charges (Schedule I). In addition, tariff sheet 4.030, provides for temporary construction charges for underground and overhead.

Initial Connect:

An initial connect service charge is incurred when permanent service is provided for the first time to a premises. When construction of a premises is planned, the service planner meets with the developer or contractor, and the required distribution facilities are installed by a Power Systems crew. (These Power Systems costs are capitalized and are not part of the service charge calculation.) Once the premises is ready for occupancy and the certificate of occupancy has been issued, the customer calls the Customer Care Center requesting service. The account is activated in the Customer Information System and an order is generated to connect the meter.

The calculation includes the cost per transaction of the different departments involved (Customer Care Center and Power Systems), as well as the weighted average cost incurred for determining the credit worthiness of the customer.

FPL is currently authorized to charge $16.00 for the initial connect service. Based on the analysis provided in Schedule A, FPL's cost to provide this service is $31.33.

Connect/Disconnect Existing Service:

A connect/disconnect (CM/DM) service charge is assessed when an existing customer terminates service and/or activates service at another premises. There are several scenarios that can occur depending on whether or not a field visit is required by Meter Reading or Power Systems, and whether or not Customer Accounting is required. There are eight possible combinations resulting from the different scenarios.

1. Customer Care Center/Meter Reading (CC/MTR)
2. Customer Care Center/Meter Reading/Customer Accounting (CC/MTR/CA)
3. Customer Care Center/ Power Systems (CC/DIST)
4. Customer Care Center/ Power Systems/Customer Accounting (CC/DIST/CA)
5. Customer Care Center/ Customer Accounting (CC/CA)
6. Customer Care Center (CC only)
7. Auto Complete
8. Customer Accounting (CA only)

The first four items require field personnel. In scenarios 1 and 2, Meter Reading performs the last read. In scenarios 3 and 4, Power Systems needs to activate or deactivate the meter. The next two scenarios involve a telephone call and may require Customer Accounting to be involved. Scenario 7 and 8 are situations where customer A is calling in to connect at a premises and it causes a "forced" disconnect to customer B at that premise. Scenario number 7 does not require any manual process from the Customer Care Center or the field and is automatically done by the system. However, some of these "forced" disconnects require Customer Accounting to complete the transaction (scenario number 8).

A cost per transaction is calculated for each of the different scenarios based on the involvement of the different personnel. A weighted average cost is then calculated based on the number of transactions under each scenario.

FPL is currently authorized to charge $16.00 for the connection/disconnection of an existing account. Based on the analysis provided in Schedule B, FPL's cost to provide this service is $14.88.

Reconnection Charge:

When a customer's service is disconnected for non-payment, the customer pays the bill at a pay station. After the payment is received, a reconnect order is automatically generated. Power Systems personnel performs the function of reconnecting the meters.

The calculation of the cost includes both the cost associated with disconnecting and the cost associated with reconnecting the meter. The cost for disconnecting includes the cost of the materials to secure the meter as well as the weighted cost for a high risk area rider. Due to the nature of this function and FPL's concern for the safety of its employees, in certain areas two employees are necessary to perform this function. The reconnect costs include the cost paid to the pay stations for processing these payments.

FPL is currently authorized to charge $19.00 for the reconnecting service. Based on the analysis provided in Schedule C, FPL's cost to provide this service is $34.39.

Temporary/construction service underground and overhead:

Temporary construction service requires the service planner to visit the site where service has been requested, determine if service can be provided and if it requires overhead or underground service. Once determined, the customer is asked to install on a temporary pole an electric panel, a meter can and, if necessary, a weatherhead.

In the case of overhead service, a crew will run a service drop and connect it to the customer's weatherhead. If the service is underground, the customer's electrician prepares a conductor for a service crew. The service crew will trench the conductor and bring it to the padmount transformer or hand hole and make the connection from the end of the conductor.

The paperwork is completed to activate the account in a procedure similar to a permanent new service account.

Temporary service is removed at the customer's request.

FPL is currently authorized to charge $110.00 for the temporary construction underground and $145.00 for temporary construction overhead. Based on the analysis provided in Schedules D & E, FPL's cost to provide this temporary construction underground and overhead is $131.96 and $262.22, respectively.

Field Collection Charge:

When a customer's account is past due, a final notice may be issued. Once the final notice expires, the customer is eligible for collection. When the collector visits the customer and a payment is received, a field service charge is assessed. If service is disconnected or a current receipt of payment is shown at the time of the field visit, this charge will not be assessed.

The calculation is based on a cost per transaction including the weighted cost of the high risk area rider.

FPL is currently authorized to charge $5.50 for the field collection charge. Based on the analysis provided in Schedule F, FPL's cost to provide this service is $10.07.

Note:

The following applies to all E-10 schedules provided:

FPL is not proposing to adjust rates at this time, and therefore is not proposing any changes to service charges at this time. FPL may propose adjustments to existing service charges and/or the creation of new service charges at a later date, if adjustments to rates are proposed subsequent to this filing. Any proposed changes in service charges would also need to reflect a reevaluation of existing operational practices resulting in part from projected changes to the economic forecast.

SCHEDULE A

INITIAL CONNECT SERVICE CHARGE
COST INFORMATION

1. Base Labor Cost per CM/DM - Office		$	1.68
2. plus: Supervisory and Support Overhead @	25.41%	$	0.43
3. Sub-Total		$	2.11
4. plus: Fringe Benefits @	26.98%	$	0.57
5. Total Labor Cost per CM/DM - Office		$	2.68
6. plus: General Expense Overhead @	15.47%	$	0.33
7. Total Labor and General Costs per CM/DM - Office		$	3.01
8. plus: Total CM/DM cost - Distribution *		$	20.45
9. plus: Weighted average credit scoring cost		$	0.92
10. plus: Computer Service Cost		$	0.34
11. Sub-total		$	24.71
12. plus: Subsequent Disconnect Average Cost **		$	6.62
13. Total Initial Connect Costs		$	31.33

* From Schedule A-1
** From Schedule B

SCHEDULE A-1

CONNECT/DISCONNECT EXISTING SERVICE CHARGE - DISTRIBUTION
COST INFORMATION

1. Base Labor Cost per CM/DM*		$	9.92
2. plus: Supervisory and Support Overhead @	30.03%	$	2.98
3. Sub-Total		$	12.90
4. plus: Fringe Benefits @	26.98%	$	3.48
5. Total Labor Cost per CM/DM		$	16.38
6. plus: General Expense Overhead @	17.42%	$	2.25
7. Total Labor and General Costs per CM/DM - Distribution		$	18.63
8. plus: Computer Service Cost		$	0.36
9. Subtotal before Transportation		$	18.99
10. plus: Transportation Expense per CM/DM (Average Vehicle Rate (Class 8 & Class 15) per hour multiplied by std. hrs. per CM/DM)			$1.46
11. Total CM/DM cost - Distribution		$	20.45

* Total labor cost divided by number of tickets (weighted)

SCHEDULE B

CONNECT/DISCONNECT EXISTING SERVICE CHARGE
COST INFORMATION

	CC,MTR	CC,MTR,CA	CC,DIST	CC,DIST,CA	CC Only	CC,CA	CA Only	Auto Complete
1. Total Labor & General Costs per Account - Office *	$ 9.01	$ 11.94	$ 3.00	$ 5.92	$ 3.00	$ 5.92	$ 2.93	
2. Total Labor & General Costs per CM/DM - Distribution **			$ 18.63	$ 18.63				
3. plus: Transportation Expense	$ 0.32	$ 0.32	$ 1.46	$ 1.46				
4. plus: Computer Service Cost (IM Transactions)	$ 0.22	$ 0.22	$ 0.87	$ 0.87	$ 0.16	$ 0.16	$ 0.08	$ 0.08
5. Total Disconnect Cost	$ 9.55	$ 12.48	$ 23.96	$ 26.89	$ 3.15	$ 6.08	$ 3.00	$ 0.08

Connect Weighted Average Cost

		Number of Trans ***	Cost per Trans	Total Cost per Type of Trans
6.	CC, MTR	124,013	$ 9.55	$ 1,184,659
7.	CC, MTR,CA	27,185	$ 12.48	$ 339,249
8.	CC,DIST	51,714	$ 23.96	$ 1,239,037
9.	CC,DIST, CA	11,336	$ 26.89	$ 304,789
10.	CC Only	232,724	$ 3.15	$ 733,497
11.	CC ,CA	51,017	$ 6.08	$ 310,085
		497,989		$ 4,111,316

12. Connect Weighted Average Cost (Total Cost / Number of Transactions) $ 8.26

Disconnect Weighted Average Cost

		Number of Trans ***	Cost per Trans	Total Cost per Type of Trans
13.	CC, MTR	81,854	$ 9.55	$ 781,929
14.	CC, MTR,CA	16,163	$ 12.48	$ 201,699
15.	CC,DIST	39,552	$ 23.96	$ 947,650
16.	CC,DIST, CA	7,810	$ 26.89	$ 209,979
17.	CC ONLY	39,808	$ 3.15	$ 125,465
18.	CC ,CA	7,860	$ 6.08	$ 47,777
19.	CA Only	28,212	$ 3.00	$ 84,768
20.	Auto complete	142,876	$ 0.08	$ 11,186
		364,135		$ 2,410,453

21. Disconnect Weighted Average Cost (Total Cost / Number of Transactions) $ 6.62

22. Total Connect/Disconnect Cost $ 14.88

* From Schedule B-1
** From Schedule A-1
*** From IM Information Jan- June 2001

SCHEDULE B-1

CONNECT/DISCONNECT EXISTING SERVICE CHARGE - OFFICE
COST INFORMATION

		CC,MTR	CC,MTR,CA	CC,DIST	CC,DIST,CA	CC ONLY	CC,CA	CA only
1. Base Labor Cost per Account		$ 5.05	$ 6.68	$ 1.68	$ 3.31	$ 1.68	$ 3.31	$ 1.64
2. plus: Supervisory and Support Overhead @	25.41%	$ 1.28	$ 1.70	$ 0.43	$ 0.84	$ 0.43	$ 0.84	$ 0.42
3. Sub-Total		$ 6.33	$ 8.38	$ 2.10	$ 4.16	$ 2.10	$ 4.16	$ 2.05
4. plus: Fringe Benefits @	26.98%	$ 1.71	$ 2.26	$ 0.57	$ 1.12	$ 0.57	$ 1.12	$ 0.55
5. Total Labor Cost per Account		$ 8.04	$ 10.64	$ 2.67	$ 5.28	$ 2.67	$ 5.28	$ 2.61
6. plus: General Expenses Overhead @	15.47%	$ 0.98	$ 1.30	$ 0.33	$ 0.64	$ 0.33	$ 0.64	$ 0.32
7. Total Labor and General Costs per Account - Office		$ 9.01	$ 11.94	$ 3.00	$ 5.92	$ 3.00	$ 5.92	$ 2.93

SCHEDULE C

RECONNECT FOR NON-PAYMENT SERVICE CHARGE
COST INFORMATION

DISCONNECT COSTS

1. Total Labor and General Costs per Disconnect for Non-payment - Field *	$	8.95	
2. Transportation Expense per Disconnect for Non-payment - Field (est at 1.1 mile per trip)	$	0.45	
3. plus: High Risk Area Rider	$	0.48	
4. plus: Computer Services Cost	$	0.70	
5. Sub-total			$ 10.58

RECONNECT COSTS

6. Labor and General Costs per Reconnect - Distribution **	$	18.55	
7. plus: Labor and General Costs per Reconnect - Office *	$	3.01	
8. Total Labor and General Costs per Reconnect	$	21.56	
9. plus: Transportation Cost per Reconnect - Distribution (Average Vehicle Rate (Class 8 & Class 15) per hour multiplied by std. hrs. per Reconnect)	$	1.47	
10. plus: Opal average cost per transaction	$	0.25	
11. plus: Computer Services Cost	$	0.53	
12. Sub-total			$ 23.81
13. Total Reconnect Costs			$ 34.39

* From Schedule C-4
** From Schedule C-1

SCHEDULE C-1

RECONNECT FOR NON-PAYMENT SERVICE CHARGE - DISTRIBUTION
COST INFORMATION

Description	Distribution Labor Cost per transaction	Number of Reconnects Jan - July 2001	Distribution Labor Cost Reconnect
1. C&D Specialist*	$ 18.32	155,649	$ 2,851,441
2. Restoration Specialist*	$ 33.74	2,871	$ 96,873
3. Meterman A**	$ 25.89	5,232	$ 135,446
4. Meterman B**	$ 16.63	24,369	$ 405,274
5. TOTALS		188,121	$ 3,489,033

6. Total Labor Cost per Reconnect	$ 3,489,033	=	$ 18.55
7. Total Number of Reconnects	188,121		

* From Schedule C-2
** From Schedule C-3

SCHEDULE C-2

RECONNECT FOR NON-PAYMENT SERVICE CHARGE - DISTRIBUTION
COST INFORMATION

CONNECT/DISCONNECT (C&D) SPECIALIST

1. C&D Base Labor Cost per Reconnect - Distribution		$	9.76
2. plus: Supervisory and Support Overhead @	30.03%	$	2.93
3. Sub-Total		$	12.69
4. plus: Fringe Benefits @	26.98%	$	3.42
5. C&D Specialist Total Labor Cost per Reconnect - Distribution		$	16.11
6. plus: General Expense Overhead @	17.42%	$	2.21
7. C&D Specialist Total Labor and General Costs per Reconnect - Distribution		$	18.32

RESTORATION SPECIALIST

8. Restoration Specialist Base Labor Cost per Reconnect - Distribution		$	17.97
9. plus: Supervisory and Support Overhead @	30.03%	$	5.40
10. Sub-Total		$	23.37
11. plus: Fringe Benefits @	26.98%	$	6.30
12. Restoration Specialist Total Labor Cost per Reconnect - Distribution		$	29.67
13. plus: General Expense Overhead @	17.42%	$	4.07
14. Restoration Specialist Total Labor and General Costs per Reconnect - Distribution		$	33.74

SCHEDULE C-3

RECONNECT FOR NON-PAYMENT SERVICE CHARGE - DISTRIBUTION
COST INFORMATION

METERMAN A

1. Meterman A Base Labor Cost per Reconnect - Distribution		$	13.79
2. plus: Supervisory and Support Overhead @	30.03%	$	4.14
3. Sub-Total		$	17.93
4. plus: Fringe Benefits @	26.98%	$	4.84
5. Meterman A Total Labor Cost per Reconnect - Distribution		$	22.77
6. plus: General Expense Overhead @	17.42%	$	3.12
7. Meterman A Total Labor and General Costs per Reconnect - Distribution		$	25.89

METERMAN B

8. Meterman B Base Labor Cost per Reconnect - Distribution		$	8.85
9. plus: Supervisory and Support Overhead @	30.03%	$	2.66
10. Sub-Total		$	11.51
11. plus: Fringe Benefits @	26.98%	$	3.11
12. Meterman B Total Labor Cost per Reconnect - Distribution		$	14.62
13. plus: General Expense Overhead @	17.42%	$	2.01
14. Meterman B Total Labor and General Costs per Reconnect - Distribution		$	16.63

SCHEDULE C-4

RECONNECT FOR NON-PAYMENT SERVICE CHARGE - FIELD & OFFICE
COST INFORMATION

FIELD

1. Base Labor Cost per Disconnect for Non-payment - Field		$	4.72
2. plus: Supervisory and Support Overhead @	25.41%	$	1.20
3. Sub-Total		$	5.92
4. plus: Fringe Benefits @	26.98%	$	1.60
5. Total Labor Cost per Disconnect for Non-payment - Field		$	7.52
6. plus: General Expense Overhead	15.47%	$	0.92
7. Sub-total Labor and General Costs per Disconnect for Non-payment - Field		$	8.44
8. Plus: Disconnect Materials		$	0.51
9. Total Labor and General Costs per Disconnect for Non-payment - Field		$	8.95

OFFICE

10. Base Labor Cost per Reconnect - Office		$	1.68
11. plus: Supervisory and Support Overhead @	25.41%	$	0.43
12. Sub-Total		$	2.11
13. plus: Fringe Benefits @	26.98%	$	0.57
14. Total Labor Cost per Reconnect - Office		$	2.68
15. plus: General Expense Overhead	15.47%	$	0.33
16. Total Labor and General Costs per Reconnect - Office		$	3.01

SCHEDULE D

TEMPORARY/CONSTRUCTION SERVICE CHARGE - UNDERGROUND
COST INFORMATION

DISTRIBUTION COST

1. Distribution Labor Cost*		$	55.48
2. plus: Fringe Benefits @	26.98%		14.97
3. Total Labor Cost Before Applied Engineering Rates and Other Costs		$	70.45
4. Total Other Costs*		$	36.82
5. Total Labor and Other Costs Before Applied Engineering Rates		$	107.27
6. plus: Applied Engineering Rate (on sum of rows 1 and 4)	26.75%	$	24.69
7. Total Labor and Other Cost - Underground		$	131.96

* Schedule D-1

SCHEDULE D-1

TEMPORARY/CONSTRUCTION SERVICE CHARGE - UNDERGROUND - LABOR & OTHER

LABOR COSTS

1. Distribution Labor per Hour - Install	$	27.88		
2. MECA Estimate Hours		0.7		
3. Total Install Labor Cost			$	19.52
4. Distribution Labor per Hour - Remove	$	27.88		
5. MECA Estimate Hours		0.29		
6. Total Remove Labor Cost			$	8.09
7. Travel Time Labor per Hour	$	27.88		
8. Travel Time Labor (.25 hr x 2 people x 2 trips)		1.0		
9. Total Travel Time Expense			$	27.88
10. Total Labor Cost - Distribution			$	55.48

OTHER COSTS

11. Vehicle Rate per Hour (Class 6)	$	18.50
12. Vehicle Time (Travel + site time)		1.99
13. Total Other Cost	$	36.82

SCHEDULE E

TEMPORARY/CONSTRUCTION SERVICE CHARGE - OVERHEAD
COST INFORMATION

DISTRIBUTION COST

1. Distribution Labor Cost*		$	90.33
2. plus: Fringe Benefits @	26.98%		24.37
3. Total Labor Cost Before Applied Engineering Rates and Other Costs		$	114.70
4. Total Other Costs*		$	97.32
5. Total Labor and Other Costs Before Applied Engineering Rates		$	212.02
6. plus: Applied Engineering Rate (on sum of rows 1 and 4)	26.75%	$	50.20
7. Total Labor and Other Cost - Overhead		$	262.22

* Schedule E-1

SCHEDULE E-1

TEMPORARY/CONSTRUCTION SERVICE CHARGE - OVERHEAD - LABOR & OTHER

LABOR COSTS

4.	Distribution Labor per Hour - Install	$ 27.88		
5.	MECA Estimate Hours	1.55		
6.	Total Install Labor Cost		$	43.21
7.	Distribution Labor per Hour - Remove	$ 27.88		
8.	MECA Estimate Hours	0.69		
9.	Total Remove Labor Cost		$	19.24
10.	Travel Time Labor per Hour	$ 27.88		
11.	Travel Time Labor (.25 hr x 2 people x 2 trips)	1.0		
12.	Total Travel Time Expense		$	27.88
13.	Total Labor Cost - Distribution		$	90.33

OTHER COSTS

1.	Vehicle Rate per Hour (Class 6)	$ 18.50		
2.	Vehicle Time (Travel + site time)	3.24		
3.	Total Vehicle Cost		$	59.94
4.	Meca Materials Summary	$ 35.00		
5.	Stores Loading	2.38		
6.	Total Materials		$	37.38
7.	Total Other Costs		$	97.32

SCHEDULE F

FIELD COLLECTION SERVICE CHARGE
COST INFORMATION

1. Base Labor Cost per Payment Collected in Field			$	4.72
2. plus: Supervisory and Support Overhead @		25.41%	$	1.20
3. Sub-Total			$	5.92
4. plus: Fringe Benefits @		26.98%	$	1.60
5. Total Labor Cost per Payment Collected in Field			$	7.52
6. plus: General Expense Overhead @		15.47%	$	0.92
7. Total Labor and General Costs per Payment Collected in Field			$	8.44
8. plus: High Risk Area Rider			$	0.48
9. plus: Transportation Expense - Field	1.14 miles		$	0.45
10. plus: Computer Service Cost			$	0.70
11. Total Field Collection Costs			$	10.07

SCHEDULE G

RETURN CHECK CHARGES

In accordance with Florida Statute (68.065 and 832.08), a returned check charge of $25 or 5%, whichever is greater, is assessed for each check dishonored by the bank upon which it is drawn. Although the statute allows for an increase in charge based on the amount of the check, FPL charges the minimum permitted by the statute regardless of the amount on the check.

SCHEDULE H

LATE PAYMENT CHARGES

1 In accordance with Florida Statute (687.02), a late payment charge is assessed on unpaid balances.
2 For all accounts except governmental, a 1.5% late payment charge is assessed on the unpaid balance
3 outstanding at the time of the next billing cycle. A late payment charge of 1% is assessed on the unpaid
4 balance showing as past due for three months or more billing cycles for all governmental accounts.

SCHEDULE I

CURRENT DIVERSION CHARGES

The current diversion investigation costs are billed to those customers who have knowledge that the current diversion condition exists.

The investigative costs vary since no two investigations are the same. Some investigations require less than two hours, while others can result in various investigators being involved as well as months of work. The current diversion charges assessed to the customer reflect the costs of the actual time spent, and materials used, in the investigation, the correction, elimination, and rebilling of the condition. The billing investigators input into the current diversion investigation charge template their time, the time for the meterman and the field investigator, as well as the quantity of materials used. The total investigative charges are billed to the customer.

During 2000, current diversion investigation costs have ranged from $124.81 to $891.06 for commercial customers and from $58.16 to $1,187.00 for residential customers. In order for the investigator to bill appropriate investigative charges, all information and documentation must be reviewed to ensure reasonableness and accuracy in the number of hours and material used to investigate, correct the condition and bill the account.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 11

SCHEDULE E - 11

COMPANY-PROPOSED ALLOCATION OF THE RATE INCREASE BY RATE CLASS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE WHICH SHOWS THE COMPANY PROPOSED INCREASE IN REVENUE BY RATE SCHEDULE AND THE PRESENT AND COMPANY-PROPOSED CLASS RATES OF RETURN UNDER THE PROPOSED COST OF SERVICE STUDY. PROVIDE JUSTIFICATION FOR EVERY CLASS NOT LEFT AT THE SYSTEM RATE OF RETURN. IF THE INCREASE FROM SERVICE CHARGES BY RATE CLASS DOES NOT EQUAL THAT SHOWN ON SCHEDULE E-16b OR IF THE INCREASE FROM SALES OF ELECTRICITY DOES NOT EQUAL THAT SHOWN ON SCHEDULE E-16a, PROVIDE AN EXPLANATION.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	RATE CLASS	PRESENT ROR	PRESENT INDEX	INCREASE FROM SERVICE CHARGES	INCREASE FROM SALE OF ELECTRICITY	INCREASE FROM OTHER REVENUE	TOTAL INCREASE	COMPANY PROPOSED ROR	COMPANY PROPOSED INDEX	% INCREASE W/FUEL	% INCREASE W/O FUEL
1											
2	CILC-1D	7.88%	88%								
3	CILC-1G	12.08%	135%								
4	CILC-1T	7.42%	83%								
5	CS1	7.67%	85%								
6	CS2	7.09%	79%								
7	GS1	12.16%	136%								
8	GSD1	7.97%	89%								
9	GSLD1	5.66%	83%		FPL is not proposing to adjust rates at this time.						
10	GSLD2	6.88%	77%								
11	GSLD3	8.37%	93%								
12	MET	7.54%	84%								
13	OL-1	3.68%	41%								
14	OS-2	2.00%	22%								
15	RS1	9.69%	108%								
16	RTP1	7.38%	82%								
17	RTP2	5.58%	62%								
18	RTP3	6.89%	77%								
19	SL-1	0.35%	4%								
20	SL-2	9.43%	105%								
21	SST-TST	28.05%	313%								
22	SST1-DST	-0.98%	-11%								
23	SST2-DST	9.27%	103%								
24	SST3-DST	9.72%	108%								
25											
26											
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9073

SUPPORTING SCHEDULES: E-3a

RECAP SCHEDULES: E-1

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 12

SCHEDULE E - 12

COST OF SERVICE - LOAD DATA

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE LOAD DATA BELOW BY RATE SCHEDULE. ANY OTHER LOAD DATA USED TO DEVELOP DEMAND ALLOCATION FACTORS FOR COST OF SERVICE STUDIES SUBMITTED IN THIS PROCEEDING SHOULD ALSO BE PROVIDED. AVERAGE NUMBER OF CUSTOMERS AND ANNUAL MWH SHOULD BE IN AGREEMENT WITH THE COMPANY'S FORECAST IN SCHEDULES E-16a AND E-16c, RESPECTIVELY.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	RATE CLASS	(1) ANNUAL MWH SALES BILLED	(2) ANNUAL MWH SALES UNBILLED	(3) ANNUAL MWH SALES TOTAL	(4) OUTPUT TO LINE (1) MWH*	(5) CLASS GCP MW*	(6) CP WINTER MW*	(7) CP SUMMER MW*	(8) AVERAGE 12 CP MW*	(9) AVERAGE DEMAND MW*	(10) 12 CP & 1/13 WEIGHTED AVG DEMAND*	(11) AVERAGE NUMBER OF CUSTOMERS
1												
2	CILC-1D	2,963,202	4,963	2,958,165	3,141,324	470	413	449	397	359	394	359
3	CILC-1G	267,000	432	267,432	275,578	42	37	40	36	31	36	135
4	CILC-1T	1,449,171	2,435	1,451,606	1,482,148	223	184	193	175	169	175	17
5	CS1	222,750	374	223,124	237,857	42	34	35	32	27	32	55
6	CS2	81,762	138	81,900	87,108	15	13	13	12	10	12	7
7	GS1	5,831,755	9,800	5,841,556	6,254,864	1,466	1,084	1,343	1,024	714	1,000	355,130
8	GSD1	21,563,740	36,239	21,599,979	23,126,598	4,244	3,308	3,945	3,375	2,640	3,318	85,602
9	GSLD1	9,346,254	15,707	9,361,961	10,012,765	1,890	1,410	1,664	1,432	1,143	1,410	2,556
10	GSLD2	1,197,230	2,012	1,199,242	1,276,407	206	183	194	169	146	167	73
11	GSLD3	163,533	275	163,808	167,253	27	23	24	22	19	22	4
12	MET	83,281	140	83,401	87,015	19	17	17	15	10	15	23
13	OL-1	117,250	197	117,447	125,756	33	31	-	5	14	6	7,733
14	OS-2	19,884	33	19,917	20,780	25	3	3	2	2	2	247
15	RS1	50,636,188	84,929	50,621,117	54,202,710	13,437	12,993	10,806	9,920	6,186	9,633	3,562,019
16	RTP1	71,472	120	71,592	76,430	11	9	9	8	9	8	12
17	RTP2	208,693	350	209,043	221,226	40	26	30	26	25	26	14
18	RTP3	11,914	20	11,934	12,185	7	4	5	2	1	2	-
19	SL-1	403,819	679	404,498	433,117	134	109	-	18	49	20	6,204
20	SL-2	84,533	142	84,675	90,665	11	11	11	11	10	11	595
21	SST-TST	70,716	119	70,835	72,325	81	20	7	7	8	7	11
22	SST1-DST	56	0	56	60	-	-	-	-	0	0	1
23	SST2-DST	6,877	12	6,889	7,331	2	1	1	1	1	1	2
24	SST3-DST	46,250	81	46,331	50,426	11	8	10	8	6	8	2
25	Total Retail	94,729,312	159,197	94,888,509	101,461,929	22,436	19,923	18,799	16,697	11,582	16,304	4,020,601
26	Total Wholesale	1,207,269	34,580	1,241,889	1,234,761	235	234	229	180	141	177	4
27	Total System	95,936,601	193,777	96,130,378	102,696,690	22,671	20,157	19,028	16,877	11,723	16,481	4,020,605
28												
29												
30	(1) MWH Sales times Energy Loss Factor.											
31												
32	*AT GENERATION											
33												
34	Note: Totals may not add due to rounding											
35												
36												
37												
38												
39												
40												

9075

SUPPORTING SCHEDULES: E-14

RECAP SCHEDULES:

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E - 13

SCHEDULE E - 13

COST OF SERVICE STUDY - DEVELOPMENT OF ALLOCATION FACTORS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: DERIVE EACH ALLOCATION FACTOR USED IN THE COST OF SERVICE STUDY. PROVIDE SUPPORTING DATA AND ANY WORKPAPERS USED IN DERIVING THESE ALLOCATION FACTORS, AND A BRIEF NARRATIVE DESCRIPTION OF THE DEVELOPMENT OF EACH ALLOCATION FACTOR. EXPLANATION DUE ON 9/15, SCHEDULE TO BE FILED ON 10/15.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.

See Attached Schedules:

Attachment # 1 - Explanation of Cost of Service allocation methodology - Filed 9/17/01

Attachment # 2 - Detailed derivation of allocation factors

0771

SUPPORTING SCHEDULES: E-14, F-17

RECAP SCHEDULES: E-5a, E-5b

	Component		Company Total	Total Retail	CILC-1D	CILC-1G	CILC-1T	CS1	CS2
FPL101	CP_12	+			367,516.917	32,536.917	170,113.583	29,522.000	10,854.750
	ADJ_CP12	+			0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*			0.000	0.000	1.000	0.000	0.000
	KW_EXP_TR	*			1.028	1.028	1.028	1.028	1.028
	Transmission 12CP at Generator		385,279.513	205,692.474	0.000	0.000	174,891.511	0.000	0.000
	CP_12	+			367,516.917	32,536.917	170,113.583	29,522.000	10,854.750
	ADJ_CP12	+			0.000	0.000	0.000	0.000	0.000
	KW_PRI	*			0.333	0.012	0.000	0.179	0.272
	KW_EXP_PR	*			1.057	1.057	1.057	1.057	1.057
	Primary 12CP at Generator		290,390.655	290,390.655	129,511.823	396.359	0.000	5,587.847	3,121.751
	CP_12	+			367,516.917	32,536.917	170,113.583	29,522.000	10,854.750
	ADJ_CP12	+			0.000	0.000	0.000	0.000	0.000
	KW_SEC	*			0.667	0.988	0.000	0.821	0.728
	KW_EXP_SEC	*			1.092	1.092	1.092	1.092	1.092
	Secondary 12CP at Generator		16,199,339.703	16,199,339.703	267,530.152	35,125.486	0.000	26,467.257	8,628.610
	Transmission 12CP at Generator	+			0.000	0.000	174,891.511	0.000	0.000
	Primary 12CP at Generator	+			129,511.823	396.359	0.000	5,587.847	3,121.751
	Secondary 12CP at Generator	+			267,530.152	35,125.486	0.000	26,467.257	8,628.610
	Average of the 12 Months CP Demand		16,875,009.872	16,695,422.832	397,041.975	35,521.845	174,891.511	32,055.104	11,750.361

9078

Note: Totals may not add due to rounding

	Component		GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1
FPL101	CP_12	+	937,681.833	3,090,079.667	1,313,332.250	155,745.250	21,123.667	14,289.417	4,622.583
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	0.000	0.000	1.000	0.000	0.000
	KW_EXP_TR	*	1.028	1.028	1.028	1.028	1.028	1.028	1.028
	Transmission 12CP at Generator		0.000	0.000	0.000	0.000	21,716.960	0.000	0.000
	CP_12	+	937,681.833	3,090,079.667	1,313,332.250	155,745.250	21,123.667	14,289.417	4,622.583
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*	0.000	0.003	0.047	0.226	0.000	1.000	0.000
	KW_EXP_PR	*	1.057	1.057	1.057	1.057	1.057	1.057	1.057
	Primary 12CP at Generator		0.000	9,513.539	65,092.146	37,159.182	0.000	15,100.043	0.000
	CP_12	+	937,681.833	3,090,079.667	1,313,332.250	155,745.250	21,123.667	14,289.417	4,622.583
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	1.000	0.997	0.953	0.774	0.000	0.000	1.000
	KW_EXP_SEC	*	1.092	1.092	1.092	1.092	1.092	1.092	1.092
	Secondary 12CP at Generator		1,024,087.376	3,364,992.043	1,367,079.375	131,692.207	0.000	0.000	5,048.545
	Transmission 12CP at Generator	+	0.000	0.000	0.000	0.000	21,716.960	0.000	0.000
	Primary 12CP at Generator	+	0.000	9,513.539	65,092.146	37,159.182	0.000	15,100.043	0.000
	Secondary 12CP at Generator	+	1,024,087.376	3,364,992.043	1,367,079.375	131,692.207	0.000	0.000	5,048.545
	Average of the 12 Months CP Demand		1,024,087.376	3,374,505.582	1,432,171.520	168,851.389	21,716.960	15,100.043	5,048.545

9079

Note: Totals may not add due to rounding

	Component		OS-2	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST
FPL101	CP_12	+	1,847.167	9,082,987.083	7,595.750	24,580.667	1,642.333	16,457.583	9,660.500	7,193.500
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	0.000	0.000	1.000	0.000	0.000	1.000
	KW_EXP_TR	*	1.028	1.028	1.028	1.028	1.028	1.028	1.028	1.028
	Transmission 12CP at Generator		0.000	0.000	0.000	0.000	1,688.461	0.000	0.000	7,395.542
	CP_12	+	1,847.167	9,082,987.083	7,595.750	24,580.667	1,642.333	16,457.583	9,660.500	7,193.500
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*	1.000	0.000	0.113	0.543	0.000	0.000	0.000	0.000
	KW_EXP_PR	*	1.057	1.057	1.057	1.057	1.057	1.057	1.057	1.057
	Primary 12CP at Generator		1,951.955	0.000	905.753	14,115.015	0.000	0.000	0.000	0.000
	CP_12	+	1,847.167	9,082,987.083	7,595.750	24,580.667	1,642.333	16,457.583	9,660.500	7,193.500
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	0.000	1.000	0.887	0.457	0.000	1.000	1.000	0.000
	KW_EXP_SEC	*	1.092	1.092	1.092	1.092	1.092	1.092	1.092	1.092
	Secondary 12CP at Generator		0.000	9,919,966.540	7,359.572	12,257.613	0.000	17,974.117	10,550.696	0.000
	Transmission 12CP at Generator	+	0.000	0.000	0.000	0.000	1,688.461	0.000	0.000	7,395.542
	Primary 12CP at Generator	+	1,951.955	0.000	905.753	14,115.015	0.000	0.000	0.000	0.000
	Secondary 12CP at Generator	+	0.000	9,919,966.540	7,359.572	12,257.613	0.000	17,974.117	10,550.696	0.000
	Average of the 12 Months CP Demand		1,951.955	9,919,966.540	8,265.325	26,372.628	1,688.461	17,974.117	10,550.696	7,395.542

0806

Note: Totals may not add due to rounding

	Component		SST1-DST	SST2-DST	SST3-DST	Total Other	CONTRACT	MDCSWM	FMPA
FPL101	CP_12	+	5.583	820.500	7,214.333		130,211.417	719.417	43,750.000
	ADJ_CP12	+	0.000	0.000	0.000		0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	0.000		1.000	1.000	1.000
	KW_EXP_TR	*	1.028	1.028	1.028		1.028	1.028	1.028
	Transmission 12CP at Generator		0.000	0.000	0.000	179,587.040	133,868.624	739.623	44,978.793
	CP_12	+	5.583	820.500	7,214.333		130,211.417	719.417	43,750.000
	ADJ_CP12	+	0.000	0.000	0.000		0.000	0.000	0.000
	KW_PRI	*	1.000	0.353	1.000		0.000	0.000	0.000
	KW_EXP_PR	*	1.057	1.057	1.057		1.057	1.057	1.057
	Primary 12CP at Generator		5.900	305.748	7,623.597	0.000	0.000	0.000	0.000
	CP_12	+	5.583	820.500	7,214.333		130,211.417	719.417	43,750.000
	ADJ_CP12	+	0.000	0.000	0.000		0.000	0.000	0.000
	KW_SEC	*	0.000	0.647	0.000		0.000	0.000	0.000
	KW_EXP_SEC	*	1.092	1.092	1.092		1.092	1.092	1.092
	Secondary 12CP at Generator		0.000	580.112	0.000	0.000	0.000	0.000	0.000
	Transmission 12CP at Generator	+	0.000	0.000	0.000		133,868.624	739.623	44,978.793
	Primary 12CP at Generator	+	5.900	305.748	7,623.597		0.000	0.000	0.000
	Secondary 12CP at Generator	+	0.000	580.112	0.000		0.000	0.000	0.000
	Average of the 12 Months CP Demand		5.900	885.860	7,623.597	179,587.040	133,868.624	739.623	44,978.793

9081

Note: Totals may not add due to rounding

	Component		Company Total	Total Retail	CILC-1D	CILC-1G	CILC-1T	CS1	CS2
FPL102	CP_12	+			367,516.917	32,536.917	170,113.583	29,522.000	10,854.750
	ADJ_CP12	+			0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*			0.000	0.000	1.000	0.000	0.000
	KW_EXP_TR	*			1.028	1.028	1.028	1.028	1.028
	Transmission 12CP at Generator		251,410.889	205,692.474	0.000	0.000	174,891.511	0.000	0.000
	CP_12	+			367,516.917	32,536.917	170,113.583	29,522.000	10,854.750
	ADJ_CP12	+			0.000	0.000	0.000	0.000	0.000
	KW_PRI	*			0.333	0.012	0.000	0.179	0.272
	KW_EXP_PR	*			1.057	1.057	1.057	1.057	1.057
	Primary 12CP at Generator		290,390.655	290,390.655	129,511.823	396.359	0.000	5,587.847	3,121.751
	CP_12	+			367,516.917	32,536.917	170,113.583	29,522.000	10,854.750
	ADJ_CP12	+			0.000	0.000	0.000	0.000	0.000
	KW_SEC	*			0.667	0.988	0.000	0.821	0.728
	KW_EXP_SEC	*			1.092	1.092	1.092	1.092	1.092
	Secondary 12CP at Generator		16,199,339.703	16,199,339.703	267,530.152	35,125.486	0.000	26,467.257	8,628.610
	Transmission 12CP at Generator	+			0.000	0.000	174,891.511	0.000	0.000
	Primary 12CP at Generator	+			129,511.823	396.359	0.000	5,587.847	3,121.751
	Secondary 12CP at Generator	+			267,530.152	35,125.486	0.000	26,467.257	8,628.610
	Average 12CP Demand - Excluding FKEC and Key West contracts		16,741,141.247	16,695,422.832	397,041.975	35,521.845	174,891.511	32,055.104	11,750.361

Notes: Totals may not add due to rounding

	Component		GS1	GSD1	GSLD1	GSLD2	GSLD3	MST	OL-1
FPL102	CP_12	+	937,681.833	3,090,079.667	1,313,332.250	155,745.250	21,123.667	14,289.417	4,622.583
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	0.000	0.000	1.000	0.000	0.000
	KW_EXP_TR	*	1.028	1.028	1.028	1.028	1.028	1.028	1.028
	Transmission 12CP at Generator		0.000	0.000	0.000	0.000	21,716.960	0.000	0.000
	CP_12	+	937,681.833	3,090,079.667	1,313,332.250	155,745.250	21,123.667	14,289.417	4,622.583
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*	0.000	0.003	0.047	0.226	0.000	1.000	0.000
	KW_EXP_PR	*	1.057	1.057	1.057	1.057	1.057	1.057	1.057
	Primary 12CP at Generator		0.000	9,513.539	65,092.146	37,159.182	0.000	15,100.043	0.000
	CP_12	+	937,681.833	3,090,079.667	1,313,332.250	155,745.250	21,123.667	14,289.417	4,622.583
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	1.000	0.997	0.953	0.774	0.000	0.000	1.000
	KW_EXP_SEC	*	1.092	1.092	1.092	1.092	1.092	1.092	1.092
	Secondary 12CP at Generator		1,024,087.376	3,364,992.043	1,367,079.375	131,692.207	0.000	0.000	5,048.545
	Transmission 12CP at Generator	+	0.000	0.000	0.000	0.000	21,716.960	0.000	0.000
	Primary 12CP at Generator	+	0.000	9,513.539	65,092.146	37,159.182	0.000	15,100.043	0.000
	Secondary 12CP at Generator	+	1,024,087.376	3,364,992.043	1,367,079.375	131,692.207	0.000	0.000	5,048.545
	Average 12CP Demand - Excluding FKEC and Key West contracts		1,024,087.376	3,374,505.582	1,432,171.520	168,851.389	21,716.960	15,100.043	5,048.545

Note: Totals may not add due to rounding

	Component		OS-2	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST
FPL102	CP_12	+	1,847.167	9,082,987.083	7,595.750	24,580.667	1,642.333	16,457.583	9,660.500	7,193.500
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	0.000	0.000	1.000	0.000	0.000	1.000
	KW_EXP_TR	*	1.028	1.028	1.028	1.028	1.028	1.028	1.028	1.028
	Transmission 12CP at Generator		0.000	0.000	0.000	0.000	1,688.461	0.000	0.000	7,395.542
	CP_12	+	1,847.167	9,082,987.083	7,595.750	24,580.667	1,642.333	16,457.583	9,660.500	7,193.500
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*	1.000	0.000	0.113	0.543	0.000	0.000	0.000	0.000
	KW_EXP_PR	*	1.057	1.057	1.057	1.057	1.057	1.057	1.057	1.057
	Primary 12CP at Generator		1,951.955	0.000	905.753	14,115.015	0.000	0.000	0.000	0.000
	CP_12	+	1,847.167	9,082,987.083	7,595.750	24,580.667	1,642.333	16,457.583	9,660.500	7,193.500
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	0.000	1.000	0.887	0.457	0.000	1.000	1.000	0.000
	KW_EXP_SEC	*	1.092	1.092	1.092	1.092	1.092	1.092	1.092	1.092
	Secondary 12CP at Generator		0.000	9,919,966.540	7,359.572	12,257.613	0.000	17,974.117	10,550.696	0.000
	Transmission 12CP at Generator	+	0.000	0.000	0.000	0.000	1,688.461	0.000	0.000	7,395.542
	Primary 12CP at Generator	+	1,951.955	0.000	905.753	14,115.015	0.000	0.000	0.000	0.000
	Secondary 12CP at Generator	+	0.000	9,919,966.540	7,359.572	12,257.613	0.000	17,974.117	10,550.696	0.000
	Average 12CP Demand - Excluding FKEC and Key West contracts		1,951.955	9,919,966.540	8,265.325	26,372.628	1,688.461	17,974.117	10,550.696	7,395.542

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Note: Totals may not add due to rounding

	Component		SST1-DST	SST2-DST	SST3-DST	Total Other	CONTRACT	MDCSWM	FMPA
FPL102	CP_12	+	5.583	820.500	7,214.333		0.000	719.417	43,750.000
	ADJ_CP12	+	0.000	0.000	0.000		0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	0.000		1.000	1.000	1.000
	KW_EXP_TR	*	1.028	1.028	1.028		1.028	1.028	1.028
	Transmission 12CP at Generator		0.000	0.000	0.000	45,718.415	0.000	739.623	44,978.793
	CP_12	+	5.583	820.500	7,214.333		0.000	719.417	43,750.000
	ADJ_CP12	+	0.000	0.000	0.000		0.000	0.000	0.000
	KW_PRI	*	1.000	0.353	1.000		0.000	0.000	0.000
	KW_EXP_PR	*	1.057	1.057	1.057		1.057	1.057	1.057
	Primary 12CP at Generator		5.900	305.748	7,623.597	0.000	0.000	0.000	0.000
	CP_12	+	5.583	820.500	7,214.333		0.000	719.417	43,750.000
	ADJ_CP12	+	0.000	0.000	0.000		0.000	0.000	0.000
	KW_SEC	*	0.000	0.647	0.000		0.000	0.000	0.000
	KW_EXP_SEC	*	1.092	1.092	1.092		1.092	1.092	1.092
	Secondary 12CP at Generator		0.000	580.112	0.000	0.000	0.000	0.000	0.000
	Transmission 12CP at Generator	+	0.000	0.000	0.000		0.000	739.623	44,978.793
	Primary 12CP at Generator	+	5.900	305.748	7,623.597		0.000	0.000	0.000
	Secondary 12CP at Generator	+	0.000	580.112	0.000		0.000	0.000	0.000
	Average 12CP Demand - Excluding FKEC and Key West contracts		5.900	885.860	7,623.597	45,718.415	0.000	739.623	44,978.793

Note: Totals may not add due to rounding

	Component		Company Total	Total Retail	CILC-1D	CILC-1G	CILC-1T	CS1	CS2
FPL103	CAP_MW	+			20,238.000	20,238.000	20,238.000	20,238.000	20,238.000
	NUCL_SUM	-			2,939.000	2,939.000	2,939.000	2,939.000	2,939.000
	(1) Non Nuclear Summer Capacity		449,774.000	397,877.000	17,299.000	17,299.000	17,299.000	17,299.000	17,299.000
	1	+			1.000	1.000	1.000	1.000	1.000
	RES_MARG	+			0.209	0.209	0.209	0.209	0.209
	(2) Total system capacity including reserve margin		31.434	27.807	1.209	1.209	1.209	1.209	1.209
	(1) Non Nuclear Summer Capacity	+			17,299.000	17,299.000	17,299.000	17,299.000	17,299.000
	(2) Total system capacity including reserve margin	/			1.209	1.209	1.209	1.209	1.209
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)		372,021.505	329,095.947	14,308.519	14,308.519	14,308.519	14,308.519	14,308.519
	CP_SUM-CNTR	+			146,679.000	146,679.000	146,679.000	146,679.000	146,679.000
	1000	/			1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
	(4) Contract Rate class CP Summer (MW)		3,813.654	3,373.617	146.679	146.679	146.679	146.679	146.679
	(4) Contract Rate class CP Summer (MW)	+			0.000	0.000	0.000	0.000	0.000
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)	/			14,308.519	14,308.519	14,308.519	14,308.519	14,308.519
	(5) Contract rate class contribution to (3) = (4)/(3)		0.031	0.000	0.000	0.000	0.000	0.000	0.000
	1	+			1.000	1.000	1.000	1.000	1.000
	(6) Exclude Contract Rate Class		25.000	23.000	1.000	1.000	1.000	1.000	1.000
	(6) Exclude Contract Rate Class	+			1.000	1.000	1.000	1.000	1.000
	(5) Contract rate class contribution to (3) = (4)/(3)	-			0.010	0.010	0.010	0.010	0.010
	(7) NonContract system contribution to (3)		24.733	22.764	0.990	0.990	0.990	0.990	0.990
	(7) NonContract system contribution to (3)	+			0.990	0.990	0.990	0.990	0.990
	SIGN_CHANGE	*			-1.000	-1.000	-1.000	-1.000	-1.000
	(8) Contract Adjustment		-24.754	-22.764	-0.990	-0.990	-0.990	-0.990	-0.990
	CP_12	+			367,516.917	32,536.917	170,113.583	29,522.000	10,854.750
	ADJ_CP12	+			0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*			0.000	0.000	1.000	0.000	0.000
	KW_EXP_TR	*			1.028	1.028	1.028	1.028	1.028
	(9) Transmission 12CP at Generator		385,279.513	205,692.474	0.000	0.000	174,891.511	0.000	0.000
	CP_12	+			367,516.917	32,536.917	170,113.583	29,522.000	10,854.750
	ADJ_CP12	+			0.000	0.000	0.000	0.000	0.000
	KW_PRI	*			0.333	0.012	0.000	0.179	0.272
	KW_EXP_PR	*			1.057	1.057	1.057	1.057	1.057
	(10) Primary 12CP at Generator		290,390.655	290,390.655	129,511.823	396.359	0.000	5,587.847	3,121.751

9806

Note: Totals may not add due to rounding

	Component		GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1
FPL103	CAP_MW	+	20,238.000	20,238.000	20,238.000	20,238.000	20,238.000	20,238.000	20,238.000
	NUCL_SUM	-	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000
	(1) Non Nuclear Summer Capacity		17,299.000	17,299.000	17,299.000	17,299.000	17,299.000	17,299.000	17,299.000
	1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	RES_MARG	+	0.209	0.209	0.209	0.209	0.209	0.209	0.209
	(2) Total system capacity including reserve margin		1.209	1.209	1.209	1.209	1.209	1.209	1.209
	(1) Non Nuclear Summer Capacity	+	17,299.000	17,299.000	17,299.000	17,299.000	17,299.000	17,299.000	17,299.000
	(2) Total system capacity including reserve margin	/	1.209	1.209	1.209	1.209	1.209	1.209	1.209
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)		14,308.519	14,308.519	14,308.519	14,308.519	14,308.519	14,308.519	14,308.519
	CP_SUM-CNTR	+	146,679.000	146,679.000	146,679.000	146,679.000	146,679.000	146,679.000	146,679.000
	1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
	(4) Contract Rate class CP Summer (MW)		146.679	146.679	146.679	146.679	146.679	146.679	146.679
	(4) Contract Rate class CP Summer (MW)	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)	/	14,308.519	14,308.519	14,308.519	14,308.519	14,308.519	14,308.519	14,308.519
	(5) Contract rate class contribution to (3) = (4)/(3)		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	(6) Exclude Contract Rate Class		1.000	1.000	1.000	1.000	1.000	1.000	1.000
	(6) Exclude Contract Rate Class	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	(5) Contract rate class contribution to (3) = (4)/(3)	-	0.010	0.010	0.010	0.010	0.010	0.010	0.010
	(7) NonContract system contribution to (3)		0.990	0.990	0.990	0.990	0.990	0.990	0.990
	(7) NonContract system contribution to (3)	+	0.990	0.990	0.990	0.990	0.990	0.990	0.990
	SIGN_CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
	(8) Contract Adjustment		-0.990	-0.990	-0.990	-0.990	-0.990	-0.990	-0.990
	CP_12	+	937,681.833	3,090,079.667	1,313,332.250	155,745.250	21,123.667	14,289.417	4,622.583
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	0.000	0.000	1.000	0.000	0.000
	KW_EXP_TR	*	1.028	1.028	1.028	1.028	1.028	1.028	1.028
	(9) Transmission 12CP at Generator		0.000	0.000	0.000	0.000	21,716.960	0.000	0.000
	CP_12	+	937,681.833	3,090,079.667	1,313,332.250	155,745.250	21,123.667	14,289.417	4,622.583
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*	0.000	0.003	0.047	0.226	0.000	1.000	0.000
	KW_EXP_PR	*	1.057	1.057	1.057	1.057	1.057	1.057	1.057
	(10) Primary 12CP at Generator		0.000	9,513.539	65,092.146	37,159.182	0.000	15,100.043	0.000

9087

Note: Totals may not add due to rounding

	Component		OS-2	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST
FPL103	CAP_MW	+	20,238.000	20,238.000	20,238.000	20,238.000	20,238.000	20,238.000	20,238.000	20,238.000
	NUCL_SUM	-	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000
	(1) Non Nuclear Summer Capacity		17,299.000	17,299.000	17,299.000	17,299.000	17,299.000	17,299.000	17,299.000	17,299.000
	1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	RES_MARG	+	0.209	0.209	0.209	0.209	0.209	0.209	0.209	0.209
	(2) Total system capacity including reserve margin		1.209	1.209	1.209	1.209	1.209	1.209	1.209	1.209
	(1) Non Nuclear Summer Capacity	+	17,299.000	17,299.000	17,299.000	17,299.000	17,299.000	17,299.000	17,299.000	17,299.000
	(2) Total system capacity including reserve margin	/	1.209	1.209	1.209	1.209	1.209	1.209	1.209	1.209
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)		14,308.519	14,308.519	14,308.519	14,308.519	14,308.519	14,308.519	14,308.519	14,308.519
	CP_SUM-CNTR	+	146,679.000	146,679.000	146,679.000	146,679.000	146,679.000	146,679.000	146,679.000	146,679.000
	1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
	(4) Contract Rate class CP Summer (MW)		146.679	146.679	146.679	146.679	146.679	146.679	146.679	146.679
	(4) Contract Rate class CP Summer (MW)	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)	/	14,308.519	14,308.519	14,308.519	14,308.519	14,308.519	14,308.519	14,308.519	14,308.519
	(5) Contract rate class contribution to (3) = (4)/(3)		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	(6) Exclude Contract Rate Class		1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	(6) Exclude Contract Rate Class	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	(5) Contract rate class contribution to (3) = (4)/(3)	-	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010
	(7) NonContract system contribution to (3)		0.990	0.990	0.990	0.990	0.990	0.990	0.990	0.990
	(7) NonContract system contribution to (3)	+	0.990	0.990	0.990	0.990	0.990	0.990	0.990	0.990
	SIGN_CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
	(8) Contract Adjustment		-0.990	-0.990	-0.990	-0.990	-0.990	-0.990	-0.990	-0.990
	CP_12	+	1,847.167	9,082,987.083	7,595.750	24,580.667	1,642.333	16,457.583	9,660.500	7,193.500
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	0.000	0.000	1.000	0.000	0.000	1.000
	KW_EXP_TR	*	1.028	1.028	1.028	1.028	1.028	1.028	1.028	1.028
	(9) Transmission 12CP at Generator		0.000	0.000	0.000	0.000	1,688.461	0.000	0.000	7,395.542
	CP_12	+	1,847.167	9,082,987.083	7,595.750	24,580.667	1,642.333	16,457.583	9,660.500	7,193.500
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*	1.000	0.000	0.113	0.543	0.000	0.000	0.000	0.000
	KW_EXP_PR	*	1.057	1.057	1.057	1.057	1.057	1.057	1.057	1.057
	(10) Primary 12CP at Generator		1,951.955	0.000	905.753	14,115.015	0.000	0.000	0.000	0.000

9088

Note: Totals may not add due to rounding

	Component		SST1-DST	SST2-DST	SST3-DST	Total Other	CONTRACT	MDCSWM	FMPA
FPL103	CAP_MW	+	20,238.000	20,238.000	20,238.000		20,238.000	20,238.000	20,238.000
	NUCL_SUM	-	2,939.000	2,939.000	2,939.000		2,939.000	2,939.000	2,939.000
	(1) Non Nuclear Summer Capacity		17,299.000	17,299.000	17,299.000	51,897.000	17,299.000	17,299.000	17,299.000
	1	+	1.000	1.000	1.000		1.000	1.000	1.000
	RES_MARG	+	0.209	0.209	0.209		0.209	0.209	0.209
	(2) Total system capacity including reserve margin		1.209	1.209	1.209	3.627	1.209	1.209	1.209
	(1) Non Nuclear Summer Capacity	+	17,299.000	17,299.000	17,299.000		17,299.000	17,299.000	17,299.000
	(2) Total system capacity including reserve margin	/	1.209	1.209	1.209		1.209	1.209	1.209
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)		14,308.519	14,308.519	14,308.519	42,925.558	14,308.519	14,308.519	14,308.519
	CP_SUM-CNTR	+	146,679.000	146,679.000	146,679.000		146,679.000	146,679.000	146,679.000
	1000	/	1,000.000	1,000.000	1,000.000		1,000.000	1,000.000	1,000.000
	(4) Contract Rate class CP Summer (MW)		146.679	146.679	146.679	440.037	146.679	146.679	146.679
	(4) Contract Rate class CP Summer (MW)	+	0.000	0.000	0.000		146.679	146.679	146.679
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)	/	14,308.519	14,308.519	14,308.519		14,308.519	14,308.519	14,308.519
	(5) Contract rate class contribution to (3) = (4)/(3)		0.000	0.000	0.000	0.031	0.010	0.010	0.010
	1	+	1.000	1.000	1.000		0.000	1.000	1.000
	(6) Exclude Contract Rate Class		1.000	1.000	1.000	2.000	0.000	1.000	1.000
	(6) Exclude Contract Rate Class	+	1.000	1.000	1.000		0.000	1.000	1.000
	(5) Contract rate class contribution to (3) = (4)/(3)	-	0.010	0.010	0.010		0.010	0.010	0.010
	(7) NonContract system contribution to (3)		0.990	0.990	0.990	1.969	-0.010	0.990	0.990
	(7) NonContract system contribution to (3)	+	0.990	0.990	0.990		-0.010	0.990	0.990
	SIGN_CHANGE	*	-1.000	-1.000	-1.000		1.000	-1.000	-1.000
	(8) Contract Adjustment		-0.990	-0.990	-0.990	-1.990	-0.010	-0.990	-0.990
	CP_12	+	5.583	820.500	7,214.333		130,211.417	719.417	43,750.000
	ADJ_CP12	+	0.000	0.000	0.000		0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	0.000		1.000	1.000	1.000
	KW_EXP_TR	*	1.028	1.028	1.028		1.028	1.028	1.028
	(9) Transmission 12CP at Generator		0.000	0.000	0.000	179,587.040	133,868.624	739.623	44,978.793
	CP_12	+	5.583	820.500	7,214.333		130,211.417	719.417	43,750.000
	ADJ_CP12	+	0.000	0.000	0.000		0.000	0.000	0.000
	KW_PRI	*	1.000	0.353	1.000		0.000	0.000	0.000
	KW_EXP_PR	*	1.057	1.057	1.057		1.057	1.057	1.057
	(10) Primary 12CP at Generator		5.900	305.748	7,623.597		0.000	0.000	0.000

6806

Note: Totals may not add due to rounding

Component		Company Total	Total Retail	CILC-1D	CILC-1G	CILC-1T	CS1	CS2
CP_12	+			367,516.917	32,536.917	170,113.583	29,522.000	10,854.750
ADJ_CP12	+			0.000	0.000	0.000	0.000	0.000
KW_SEC	*			0.667	0.988	0.000	0.821	0.728
KW_EXP_SEC	*			1.092	1.092	1.092	1.092	1.092
(11) Secondary 12CP at Generator		16,199,339.703	16,199,339.703	267,530.152	35,125.486	0.000	26,467.257	8,628.610
(9) Transmission 12CP at Generator	+			0.000	0.000	174,891.511	0.000	0.000
(10) Primary 12CP at Generator	+			129,511.823	396.359	0.000	5,587.847	3,121.751
(11) Secondary 12CP at Generator	+			267,530.152	35,125.486	0.000	26,467.257	8,628.610
(12) Average 12CP at Generator		16,875,009.872	16,695,422.832	397,041.975	35,521.845	174,891.511	32,055.104	11,750.361
(12) Average 12CP at Generator	+			397,041.975	35,521.845	174,891.511	32,055.104	11,750.361
1000	/			1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(13) Average 12CP Excluding Contract (MW)		16,741.141	16,695.423	397.042	35.522	174.892	32.055	11.750
(13) Average 12CP Excluding Contract (MW)	To			16,741.141	16,741.141	16,741.141	16,741.141	16,741.141
(14) Total System 12 CP Excluding Contract		418,528.531	385,046.249	16,741.141	16,741.141	16,741.141	16,741.141	16,741.141
(13) Average 12CP Excluding Contract (MW)	+			397.042	35.522	174.892	32.055	11.750
(14) Total System 12 CP Excluding Contract	/			16,741.141	16,741.141	16,741.141	16,741.141	16,741.141
(15) % Class Contribution to 12 CP		1.000	0.997	0.024	0.002	0.010	0.002	0.001
(15) % Class Contribution to 12 CP	+			0.024	0.002	0.010	0.002	0.001
(16) Class Contribution Including Contract		2.000	0.997	0.024	0.002	0.010	0.002	0.001
(8) Contract Adjustment	+			-0.990	-0.990	-0.990	-0.990	-0.990
(16) Class Contribution Including Contract	*			0.024	0.002	0.010	0.002	0.001
(17) Adjusted CP 12 contribution X adjusted system capacity		-1.000	-0.987	-0.023	-0.002	-0.010	-0.002	-0.001
(17) Adjusted CP 12 contribution X adjusted system capacity	+			-0.023	-0.002	-0.010	-0.002	-0.001
1000	*			1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(18) Negative Adjusted CP		-1,000.000	-987.046	-23.473	-2.100	-10.340	-1.895	-0.695
(18) Negative Adjusted CP	+			-23.473	-2.100	-10.340	-1.895	-0.695
SIGN_CHANGE	*			-1.000	-1.000	-1.000	-1.000	-1.000
1000	*			1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
Average 12CP Demand - Adjusted for FKEC and Key West contracts		1,000,000.000	987,045.928	23,473.420	2,100.078	10,339.717	1,895.122	694.690

9090

Note: Totals may not add due to rounding

Component		GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1
CP_12	+	937,681.833	3,090,079.667	1,313,332.250	155,745.250	21,123.667	14,289.417	4,622.583
ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KW_SEC	*	1.000	0.997	0.953	0.774	0.000	0.000	1.000
KW_EXP_SEC	*	1.092	1.092	1.092	1.092	1.092	1.092	1.092
(11) Secondary 12CP at Generator		1,024,087.376	3,364,992.043	1,367,079.375	131,692.207	0.000	0.000	5,048.545
(9) Transmission 12CP at Generator	+	0.000	0.000	0.000	0.000	21,716.960	0.000	0.000
(10) Primary 12CP at Generator	+	0.000	9,513.539	65,092.146	37,159.182	0.000	15,100.043	0.000
(11) Secondary 12CP at Generator	+	1,024,087.376	3,364,992.043	1,367,079.375	131,692.207	0.000	0.000	5,048.545
(12) Average 12CP at Generator		1,024,087.376	3,374,505.582	1,432,171.520	168,851.389	21,716.960	15,100.043	5,048.545
(12) Average 12CP at Generator	+	1,024,087.376	3,374,505.582	1,432,171.520	168,851.389	21,716.960	15,100.043	5,048.545
1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(13) Average 12CP Excluding Contract (MW)		1,024.087	3,374.506	1,432.172	168.851	21.717	15.100	5.049
(13) Average 12CP Excluding Contract (MW)	To	16,741.141	16,741.141	16,741.141	16,741.141	16,741.141	16,741.141	16,741.141
(14) Total System 12 CP Excluding Contract		16,741.141	16,741.141	16,741.141	16,741.141	16,741.141	16,741.141	16,741.141
(13) Average 12CP Excluding Contract (MW)	+	1,024.087	3,374.506	1,432.172	168.851	21.717	15.100	5.049
(14) Total System 12 CP Excluding Contract	/	16,741.141	16,741.141	16,741.141	16,741.141	16,741.141	16,741.141	16,741.141
(15) % Class Contribution to 12 CP		0.061	0.202	0.086	0.010	0.001	0.001	0.000
(15) % Class Contribution to 12 CP	+	0.061	0.202	0.086	0.010	0.001	0.001	0.000
(16) Class Contribution Including Contract		0.061	0.202	0.086	0.010	0.001	0.001	0.000
(8) Contract Adjustment	+	-0.990	-0.990	-0.990	-0.990	-0.990	-0.990	-0.990
(16) Class Contribution Including Contract	*	0.061	0.202	0.086	0.010	0.001	0.001	0.000
(17) Adjusted CP 12 contribution X adjusted system capacity		-0.061	-0.200	-0.085	-0.010	-0.001	-0.001	0.000
(17) Adjusted CP 12 contribution X adjusted system capacity	+	-0.061	-0.200	-0.085	-0.010	-0.001	-0.001	0.000
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(18) Negative Adjusted CP		-60.545	-199.503	-84.671	-9.983	-1.284	-0.893	-0.298
(18) Negative Adjusted CP	+	-60.545	-199.503	-84.671	-9.983	-1.284	-0.893	-0.298
SIGN_CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
Average 12CP Demand - Adjusted for FKEC and Key West contracts		60,544.814	199,503.303	84,671.055	9,982.621	1,283.923	892.726	298.474

9091

Note: Totals may not add due to rounding

Component		OS-2	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST
CP_12	+	1,847.167	9,082,987.083	7,595.750	24,580.667	1,642.333	16,457.583	9,660.500	7,193.500
ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KW_SEC	*	0.000	1.000	0.887	0.457	0.000	1.000	1.000	0.000
KW_EXP_SEC	*	1.092	1.092	1.092	1.092	1.092	1.092	1.092	1.092
(11) Secondary 12CP at Generator		0.000	9,919,966.540	7,359.572	12,257.613	0.000	17,974.117	10,550.696	0.000
(9) Transmission 12CP at Generator	+	0.000	0.000	0.000	0.000	1,688.461	0.000	0.000	7,395.542
(10) Primary 12CP at Generator	+	1,951.955	0.000	905.753	14,115.015	0.000	0.000	0.000	0.000
(11) Secondary 12CP at Generator	+	0.000	9,919,966.540	7,359.572	12,257.613	0.000	17,974.117	10,550.696	0.000
(12) Average 12CP at Generator		1,951.955	9,919,966.540	8,265.325	26,372.628	1,688.461	17,974.117	10,550.696	7,395.542
(12) Average 12CP at Generator	+	1,951.955	9,919,966.540	8,265.325	26,372.628	1,688.461	17,974.117	10,550.696	7,395.542
1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(13) Average 12CP Excluding Contract (MW)		1.952	9,919.967	8.265	26.373	1.688	17.974	10.551	7.396
(13) Average 12CP Excluding Contract (MW)	To	16,741.141	16,741.141	16,741.141	16,741.141	16,741.141	16,741.141	16,741.141	16,741.141
(14) Total System 12 CP Excluding Contract		16,741.141	16,741.141	16,741.141	16,741.141	16,741.141	16,741.141	16,741.141	16,741.141
(13) Average 12CP Excluding Contract (MW)	+	1.952	9,919.967	8.265	26.373	1.688	17.974	10.551	7.396
(14) Total System 12 CP Excluding Contract	/	16,741.141	16,741.141	16,741.141	16,741.141	16,741.141	16,741.141	16,741.141	16,741.141
(15) % Class Contribution to 12 CP		0.000	0.593	0.000	0.002	0.000	0.001	0.001	0.000
(15) % Class Contribution to 12 CP	+	0.000	0.593	0.000	0.002	0.000	0.001	0.001	0.000
(16) Class Contribution Including Contract		0.000	0.593	0.000	0.002	0.000	0.001	0.001	0.000
(8) Contract Adjustment	+	-0.990	-0.990	-0.990	-0.990	-0.990	-0.990	-0.990	-0.990
(16) Class Contribution Including Contract	*	0.000	0.593	0.000	0.002	0.000	0.001	0.001	0.000
(17) Adjusted CP 12 contribution X adjusted system capacity		0.000	-0.586	0.000	-0.002	0.000	-0.001	-0.001	0.000
(17) Adjusted CP 12 contribution X adjusted system capacity	+	0.000	-0.586	0.000	-0.002	0.000	-0.001	-0.001	0.000
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(18) Negative Adjusted CP		-0.115	-586.476	-0.489	-1.559	-0.100	-1.063	-0.624	-0.437
(18) Negative Adjusted CP	+	-0.115	-586.476	-0.489	-1.559	-0.100	-1.063	-0.624	-0.437
SIGN_CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
Average 12CP Demand - Adjusted for FKEC and Key West contracts		115.401	586,475.867	488.652	1,559.170	99.823	1,062.643	623.765	437.230

Note: Totals may not add due to rounding

Component		SST1-DST	SST2-DST	SST3-DST	Total Other	CONTRACT	MDCSWM	FMPA
CP_12	+	5.583	820.500	7,214.333	174,680.833	130,211.417	719.417	43,750.000
ADJ_CP12	+	0.000	0.000	0.000		0.000	0.000	0.000
KW_SEC	*	0.000	0.647	0.000		0.000	0.000	0.000
KW_EXP_SEC	*	1.092	1.092	1.092		1.092	1.092	1.092
(11) Secondary 12CP at Generator		0.000	580.112	0.000	0.000	0.000	0.000	0.000
(9) Transmission 12CP at Generator	+	0.000	0.000	0.000		133,868.624	739.623	44,978.793
(10) Primary 12CP at Generator	+	5.900	305.748	7,623.597		0.000	0.000	0.000
(11) Secondary 12CP at Generator	+	0.000	580.112	0.000		0.000	0.000	0.000
(12) Average 12CP at Generator		5.900	885.860	7,623.597	179,587.040	133,868.624	739.623	44,978.793
(12) Average 12CP at Generator	+	5.900	885.860	7,623.597		0.000	739.623	44,978.793
1000	/	1,000.000	1,000.000	1,000.000		1,000.000	1,000.000	1,000.000
(13) Average 12CP Excluding Contract (MW)		0.006	0.886	7.624	45.718	0.000	0.740	44.979
(13) Average 12CP Excluding Contract (MW)	To	16,741.141	16,741.141	16,741.141		0.000	16,741.141	16,741.141
(14) Total System 12 CP Excluding Contract		16,741.141	16,741.141	16,741.141	33,482.282	0.000	16,741.141	16,741.141
(13) Average 12CP Excluding Contract (MW)	+	0.006	0.886	7.624		0.000	0.740	44.979
(14) Total System 12 CP Excluding Contract	/	16,741.141	16,741.141	16,741.141		0.000	16,741.141	16,741.141
(15) % Class Contribution to 12 CP		0.000	0.000	0.000	0.003	0.000	0.000	0.003
(15) % Class Contribution to 12 CP	+	0.000	0.000	0.000		1.000	0.000	0.003
(16) Class Contribution Including Contract		0.000	0.000	0.000	1.003	1.000	0.000	0.003
(8) Contract Adjustment	+	-0.990	-0.990	-0.990		-0.010	-0.990	-0.990
(16) Class Contribution Including Contract	*	0.000	0.000	0.000		1.000	0.000	0.003
(17) Adjusted CP 12 contribution X adjusted system capacity		0.000	0.000	0.000	-0.013	-0.010	0.000	-0.003
(17) Adjusted CP 12 contribution X adjusted system capacity	+	0.000	0.000	0.000		-0.010	0.000	-0.003
1000	*	1,000.000	1,000.000	1,000.000		1,000.000	1,000.000	1,000.000
(18) Negative Adjusted CP		0.000	-0.052	-0.451	-12.954	-10.251	-0.044	-2.659
(18) Negative Adjusted CP	+	0.000	-0.052	-0.451		-10.251	-0.044	-2.659
SIGN_CHANGE	*	-1.000	-1.000	-1.000		-1.000	-1.000	-1.000
1000	*	1,000.000	1,000.000	1,000.000		1,000.000	1,000.000	1,000.000
Average 12CP Demand - Adjusted for FKEC and Key West contracts		0.349	52.373	450.713	12,954.072	10,251.165	43.727	2,659.180

9093

Note: Totals may not add due to rounding

	Component		Company Total	Total Retail	CILC-1D	CILC-1G	CILC-1T	CS1	CS2
FPL104	GCP_1	+			435,006.000	38,264.000	216,658.000	39,108.000	14,223.000
	ADJ_GCP	+			0.000	0.000	0.000	0.000	0.000
	KW_PRI	*			0.333	0.012	0.000	0.179	0.272
	KW_EXP_PR	*			1.057	1.057	1.057	1.057	1.057
	Primary GCP at Generator		371,388.737	371,388.737	153,294.767	466.125	0.000	7,402.260	4,090.437
	GCP_1	+			435,006.000	38,264.000	216,658.000	39,108.000	14,223.000
	ADJ_GCP	+			0.000	0.000	0.000	0.000	0.000
	KW_SEC	*			0.667	0.988	0.000	0.821	0.728
	KW_EXP_SEC	*			1.092	1.092	1.092	1.092	1.092
	Secondary GCP at Generator		21,725,389.043	21,725,389.043	316,658.135	41,308.205	0.000	35,061.361	11,306.084
	Primary GCP at Generator	+			153,294.767	466.125	0.000	7,402.260	4,090.437
	Secondary GCP at Generator	+			316,658.135	41,308.205	0.000	35,061.361	11,306.084
	Distribution Group Coincident Peak Demand		22,096,777.780	22,096,777.780	469,952.902	41,774.329	0.000	42,463.621	15,396.521
FPL105	GCP_1	+			435,006.000	38,264.000	216,658.000	39,108.000	14,223.000
	ADJ_GCP	+			0.000	0.000	0.000	0.000	0.000
	KW_SEC	*			0.667	0.988	0.000	0.821	0.728
	KW_EXP_SEC	*			1.092	1.092	1.092	1.092	1.092
	Secondary Group Coincident Peak Demand		21,725,389.043	21,725,389.043	316,658.135	41,308.205	0.000	35,061.361	11,306.084

9094

Note: Totals may not add due to rounding

	Component		GS1	GSD1	GSLD1	GSLD2	GSLD3	MST	OL-1
FPL104	GCP_1	+	1,342,757.000	3,886,084.000	1,732,932.000	189,577.000	26,477.000	17,576.000	29,884.000
	ADJ_GCP	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*	0.000	0.003	0.047	0.226	0.000	1.000	0.000
	KW_EXP_PR	*	1.057	1.057	1.057	1.057	1.057	1.057	1.057
	Primary GCP at Generator		0.000	11,964.225	85,888.595	45,231.083	0.000	18,573.072	0.000
	GCP_1	+	1,342,757.000	3,886,084.000	1,732,932.000	189,577.000	26,477.000	17,576.000	29,884.000
	ADJ_GCP	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	1.000	0.997	0.953	0.774	0.000	0.000	1.000
	KW_EXP_SEC	*	1.092	1.092	1.092	1.092	1.092	1.092	1.092
	Secondary GCP at Generator		1,466,489.426	4,231,813.788	1,803,850.926	160,299.036	0.000	0.000	32,637.752
	Primary GCP at Generator	+	0.000	11,964.225	85,888.595	45,231.083	0.000	18,573.072	0.000
	Secondary GCP at Generator	+	1,466,489.426	4,231,813.788	1,803,850.926	160,299.036	0.000	0.000	32,637.752
	Distribution Group Coincident Peak Demand		1,466,489.426	4,243,778.014	1,889,739.521	205,530.119	0.000	18,573.072	32,637.752
FPL105	GCP_1	+	1,342,757.000	3,886,084.000	1,732,932.000	189,577.000	26,477.000	17,576.000	29,884.000
	ADJ_GCP	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	1.000	0.997	0.953	0.774	0.000	0.000	1.000
	KW_EXP_SEC	*	1.092	1.092	1.092	1.092	1.092	1.092	1.092
	Secondary Group Coincident Peak Demand		1,466,489.426	4,231,813.788	1,803,850.926	160,299.036	0.000	0.000	32,637.752

Note: Totals may not add due to rounding

9096

	Component		OS-2	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST
FPL104	GCP_1	+	23,309.000	12,303,439.000	9,931.000	37,686.000	6,411.000	122,301.000	10,376.000	79,044.000
	ADJ_GCP	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*	0.422	0.000	0.113	0.543	0.000	0.000	0.000	0.000
	KW_EXP_PR	*	1.057	1.057	1.057	1.057	1.057	1.057	1.057	1.057
	Primary GCP at Generator		10,403.262	0.000	1,184.219	21,640.522	0.000	0.000	0.000	0.000
	GCP_1	+	23,309.000	12,303,439.000	9,931.000	37,686.000	6,411.000	122,301.000	10,376.000	79,044.000
	ADJ_GCP	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	0.578	1.000	0.887	0.457	0.000	1.000	1.000	0.000
	KW_EXP_SEC	*	1.057	1.092	1.092	1.092	1.092	1.092	1.092	1.092
	Secondary GCP at Generator		14,228.039	13,437,176.789	9,622.212	18,792.834	0.000	133,570.797	11,332.128	0.000
	Primary GCP at Generator	+	10,403.262	0.000	1,184.219	21,640.522	0.000	0.000	0.000	0.000
	Secondary GCP at Generator	+	14,228.039	13,437,176.789	9,622.212	18,792.834	0.000	133,570.797	11,332.128	0.000
	Distribution Group Coincident Peak Demand		24,631.300	13,437,176.789	10,806.430	40,433.356	0.000	133,570.797	11,332.128	0.000
FPL105	GCP_1	+	23,309.000	12,303,439.000	9,931.000	37,686.000	6,411.000	122,301.000	10,376.000	79,044.000
	ADJ_GCP	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	0.578	1.000	0.887	0.457	0.000	1.000	1.000	0.000
	KW_EXP_SEC	*	1.057	1.092	1.092	1.092	1.092	1.092	1.092	1.092
	Secondary Group Coincident Peak Demand		14,228.039	13,437,176.789	9,622.212	18,792.834	0.000	133,570.797	11,332.128	0.000

9606

Note: Totals may not add due to rounding

	Component		SST1-DST	SST2-DST	SST3-DST	Total Other	CONTRACT	MDCSWM	FMPA
FPL104	GCP_1	+	9.000	1,756.000	10,018.000		153,000.000	1,339.000	75,000.000
	ADJ_GCP	+	0.000	0.000	0.000		0.000	0.000	0.000
	KW_PRI	*	1.000	0.353	1.000		0.000	0.000	0.000
	KW_EXP_PR	*	1.057	1.057	1.057		1.057	1.057	1.057
	Primary GCP at Generator		9.511	654.349	10,586.313	0.000	0.000	0.000	0.000
	GCP_1	+	9.000	1,756.000	10,018.000		153,000.000	1,339.000	75,000.000
	ADJ_GCP	+	0.000	0.000	0.000		0.000	0.000	0.000
	KW_SEC	*	0.000	0.647	0.000		0.000	0.000	0.000
	KW_EXP_SEC	*	1.092	1.092	1.092		1.092	1.092	1.092
	Secondary GCP at Generator		0.000	1,241.531	0.000	0.000	0.000	0.000	0.000
	Primary GCP at Generator	+	9.511	654.349	10,586.313		0.000	0.000	0.000
	Secondary GCP at Generator	+	0.000	1,241.531	0.000		0.000	0.000	0.000
	Distribution Group Coincident Peak Demand		9.511	1,895.880	10,586.313	0.000	0.000	0.000	0.000
FPL105	GCP_1	+	9.000	1,756.000	10,018.000		153,000.000	1,339.000	75,000.000
	ADJ_GCP	+	0.000	0.000	0.000		0.000	0.000	0.000
	KW_SEC	*	0.000	0.647	0.000		0.000	0.000	0.000
	KW_EXP_SEC	*	1.092	1.092	1.092		1.092	1.092	1.092
	Secondary Group Coincident Peak Demand		0.000	1,241.531	0.000	0.000	0.000	0.000	0.000

4606

Note: Totals may not add due to rounding

	Component		Company Total	Total Retail	CILC-1D	CILC-1G	CILC-1T	CS1	CS2
FPL106	CP_12	+			367,516.917	32,536.917	170,113.583	29,522.000	10,854.750
	ADJ_CP12	+			0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*			0.000	0.000	1.000	0.000	0.000
	KW_EXP_TR	*			1.028	1.028	1.028	1.028	1.028
	Transmission 12CP at Generator		205,692.474	205,692.474	0.000	0.000	174,891.511	0.000	0.000
	CP_12	+			367,516.917	32,536.917	170,113.583	29,522.000	10,854.750
	ADJ_CP12	+			0.000	0.000	0.000	0.000	0.000
	KW_PRI	*			0.333	0.012	0.000	0.179	0.272
	KW_EXP_PR	*			1.057	1.057	1.057	1.057	1.057
	Primary 12CP at Generator		290,390.655	290,390.655	129,511.823	396.359	0.000	5,587.847	3,121.751
	CP_12	+			367,516.917	32,536.917	170,113.583	29,522.000	10,854.750
	ADJ_CP12	+			0.000	0.000	0.000	0.000	0.000
	KW_SEC	*			0.667	0.988	0.000	0.821	0.728
	KW_EXP_SEC	*			1.092	1.092	1.092	1.092	1.092
	Secondary 12CP at Generator		16,199,339.703	16,199,339.703	267,530.152	35,125.486	0.000	26,467.257	8,628.610
	Transmission 12CP at Generator	+			0.000	0.000	174,891.511	0.000	0.000
	Primary 12CP at Generator	+			129,511.823	396.359	0.000	5,587.847	3,121.751
	Secondary 12CP at Generator	+			267,530.152	35,125.486	0.000	26,467.257	8,628.610
	Average 12CP Demand at Generator - Retail Only		16,695,422.832	16,695,422.832	397,041.975	35,521.845	174,891.511	32,055.104	11,750.361
FPL109	NCP_1	+			517,555.000	45,702.000	235,770.000	46,953.000	17,018.000
	ADJ_NCP	+			0.000	0.000	0.000	0.000	0.000
	KW_SEC	*			0.667	0.988	0.000	0.821	0.728
	KW_EXP_SEC	*			1.092	1.092	1.092	1.092	1.092
	Secondary Customer Non-Coincident Peak Demand		46,680,404.850	46,680,404.850	376,748.829	49,337.956	0.000	42,094.612	13,527.873

9098

Note: Totals may not add due to rounding

	Component		GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1
FPL106	CP_12	+	937,681.833	3,090,079.667	1,313,332.250	155,745.250	21,123.667	14,289.417	4,622.583
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	0.000	0.000	1.000	0.000	0.000
	KW_EXP_TR	*	1.028	1.028	1.028	1.028	1.028	1.028	1.028
	Transmission 12CP at Generator		0.000	0.000	0.000	0.000	21,716.960	0.000	0.000
	CP_12	+	937,681.833	3,090,079.667	1,313,332.250	155,745.250	21,123.667	14,289.417	4,622.583
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*	0.000	0.003	0.047	0.226	0.000	1.000	0.000
	KW_EXP_PR	*	1.057	1.057	1.057	1.057	1.057	1.057	1.057
	Primary 12CP at Generator		0.000	9,513.539	65,092.146	37,159.182	0.000	15,100.043	0.000
	CP_12	+	937,681.833	3,090,079.667	1,313,332.250	155,745.250	21,123.667	14,289.417	4,622.583
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	1.000	0.997	0.953	0.774	0.000	0.000	1.000
	KW_EXP_SEC	*	1.092	1.092	1.092	1.092	1.092	1.092	1.092
	Secondary 12CP at Generator		1,024,087.376	3,364,992.043	1,367,079.375	131,692.207	0.000	0.000	5,048.545
	Transmission 12CP at Generator	+	0.000	0.000	0.000	0.000	21,716.960	0.000	0.000
	Primary 12CP at Generator	+	0.000	9,513.539	65,092.146	37,159.182	0.000	15,100.043	0.000
	Secondary 12CP at Generator	+	1,024,087.376	3,364,992.043	1,367,079.375	131,692.207	0.000	0.000	5,048.545
	Average 12CP Demand at Generator - Retail Only		1,024,087.376	3,374,505.582	1,432,171.520	168,851.389	21,716.960	15,100.043	5,048.545
FPL109	NCP_1	+	2,465,046.000	5,518,610.000	1,878,268.000	217,919.000	28,135.000	21,756.000	29,884.000
	ADJ_NCP	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	1.000	0.997	0.953	0.774	0.000	0.000	1.000
	KW_EXP_SEC	*	1.092	1.092	1.092	1.092	1.092	1.092	1.092
	Secondary Customer Non-Coincident Peak Demand		2,692,195.157	6,009,579.281	1,955,134.691	184,263.944	0.000	0.000	32,637.752

9099

Note: Totals may not add due to rounding

	Component		OS-2	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST
FPL106	CP_12	+	1,847.167	9,082,987.083	7,595.750	24,580.667	1,642.333	16,457.583	9,660.500	7,193.500
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	0.000	0.000	1.000	0.000	0.000	1.000
	KW_EXP_TR	*	1.028	1.028	1.028	1.028	1.028	1.028	1.028	1.028
	Transmission 12CP at Generator		0.000	0.000	0.000	0.000	1,688.461	0.000	0.000	7,395.542
	CP_12	+	1,847.167	9,082,987.083	7,595.750	24,580.667	1,642.333	16,457.583	9,660.500	7,193.500
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*	1.000	0.000	0.113	0.543	0.000	0.000	0.000	0.000
	KW_EXP_PR	*	1.057	1.057	1.057	1.057	1.057	1.057	1.057	1.057
	Primary 12CP at Generator		1,951.955	0.000	905.753	14,115.015	0.000	0.000	0.000	0.000
	CP_12	+	1,847.167	9,082,987.083	7,595.750	24,580.667	1,642.333	16,457.583	9,660.500	7,193.500
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	0.000	1.000	0.887	0.457	0.000	1.000	1.000	0.000
	KW_EXP_SEC	*	1.092	1.092	1.092	1.092	1.092	1.092	1.092	1.092
	Secondary 12CP at Generator		0.000	9,919,966.540	7,359.572	12,257.613	0.000	17,974.117	10,550.696	0.000
	Transmission 12CP at Generator	+	0.000	0.000	0.000	0.000	1,688.461	0.000	0.000	7,395.542
	Primary 12CP at Generator	+	1,951.955	0.000	905.753	14,115.015	0.000	0.000	0.000	0.000
	Secondary 12CP at Generator	+	0.000	9,919,966.540	7,359.572	12,257.613	0.000	17,974.117	10,550.696	0.000
	Average 12CP Demand at Generator - Retail Only		1,951.955	9,919,966.540	8,265.325	26,372.628	1,688.461	17,974.117	10,550.696	7,395.542
FPL109	NCP_1	+	23,337.000	32,166,079.000	12,926.000	43,552.000	6,411.000	122,301.000	10,376.000	131,967.000
	ADJ_NCP	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	0.578	1.000	0.887	0.457	0.000	1.000	1.000	0.000
	KW_EXP_SEC	*	1.057	1.092	1.092	1.092	1.092	1.092	1.092	1.092
	Secondary Customer Non-Coincident Peak Demand		14,245.130	35,130,120.134	12,524.087	21,718.026	0.000	133,570.797	11,332.128	0.000

9100

Note: Totals may not add due to rounding

	Component		SST1-DST	SST2-DST	SST3-DST	Total Other	CONTRACT	MDCSWM	FMPA
FPL106	CP_12	+	5.583	820.500	7,214.333				
	ADJ_CP12	+	0.000	0.000	0.000				
	KW_TRANS	*	0.000	0.000	0.000				
	KW_EXP_TR	*	1.028	1.028	1.028				
	Transmission 12CP at Generator		0.000	0.000	0.000				
	CP_12	+	5.583	820.500	7,214.333				
	ADJ_CP12	+	0.000	0.000	0.000				
	KW_PRI	*	1.000	0.353	1.000				
	KW_EXP_PR	*	1.057	1.057	1.057				
	Primary 12CP at Generator		5.900	305.748	7,623.597				
	CP_12	+	5.583	820.500	7,214.333				
	ADJ_CP12	+	0.000	0.000	0.000				
	KW_SEC	*	0.000	0.647	0.000				
	KW_EXP_SEC	*	1.092	1.092	1.092				
	Secondary 12CP at Generator		0.000	580.112	0.000				
	Transmission 12CP at Generator	+	0.000	0.000	0.000				
	Primary 12CP at Generator	+	5.900	305.748	7,623.597				
	Secondary 12CP at Generator	+	0.000	580.112	0.000				
	Average 12CP Demand at Generator - Retail Only		5.900	885.860	7,623.597				
FPL109	NCP_1	+	9.000	1,944.000	0.000				
	ADJ_NCP	+	0.000	0.000	0.000				
	KW_SEC	*	0.000	0.647	0.000				
	KW_EXP_SEC	*	1.092	1.092	1.092				
	Secondary Customer Non-Coincident Peak Demand		0.000	1,374.452	0.000				

910F

Note: Totals may not add due to rounding

	Component		Company Total	Total Retail	CILC-1D	CILC-1G	CILC-1T	CS1	CS2
FPL201	TOTAL_MWH	+			0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+			2,953,201.800	256,999.945	1,449,171.475	222,750.357	81,762.174
	KWH_TRANS	*			0.000	0.000	1.000	0.000	0.000
	KWH_EXP_TR	*			1.023	1.023	1.023	1.023	1.023
	Transmission Billed Sales (MWH) at Generator		2,968,671.628	1,733,910.634	0.000	0.000	1,482,147.531	0.000	0.000
	TOTAL_MWH	+			0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+			2,953,201.800	256,999.945	1,449,171.475	222,750.357	81,762.174
	KWH_PRI	*			0.322	0.010	0.000	0.172	0.261
	KWH_EXP_PR	*			1.045	1.045	1.045	1.045	1.045
	Primary Billed Sales (MWH) at Generator		2,123,363.327	2,123,363.327	994,709.234	2,574.244	0.000	40,130.831	22,313.220
	TOTAL_MWH	+			0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+			2,953,201.800	256,999.945	1,449,171.475	222,750.357	81,762.174
	KWH_SEC	*			0.678	0.990	0.000	0.828	0.739
	KWH_EXP_SEC	*			1.073	1.073	1.073	1.073	1.073
	Secondary Billed Sales (MWH) at Generator		97,604,655.375	97,604,655.375	2,146,615.038	273,004.019	0.000	197,726.025	64,794.639
	Transmission Billed Sales (MWH) at Generator	+			0.000	0.000	1,482,147.531	0.000	0.000
	Primary Billed Sales (MWH) at Generator	+			994,709.234	2,574.244	0.000	40,130.831	22,313.220
	Secondary Billed Sales (MWH) at Generator	+			2,146,615.038	273,004.019	0.000	197,726.025	64,794.639
	MWH Sales		102,696,690.330	101,461,929.336	3,141,324.273	275,578.263	1,482,147.531	237,856.855	87,107.860

9102

Note: Totals may not add due to rounding

	Component		GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1
FPL201	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	5,831,755.888	21,563,740.277	9,346,254.279	1,197,230.566	163,532.273	83,260.936	117,249.606
	KWH_TRANS	*	0.000	0.000	0.000	0.000	1.000	0.000	0.000
	KWH_EXP_TR	*	1.023	1.023	1.023	1.023	1.023	1.023	1.023
	Transmission Billed Sales (MWH) at Generator		0.000	0.000	0.000	0.000	167,253.468	0.000	0.000
	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	5,831,755.888	21,563,740.277	9,346,254.279	1,197,230.566	163,532.273	83,260.936	117,249.606
	KWH_PRI	*	0.000	0.003	0.045	0.234	0.000	1.000	0.000
	KWH_EXP_PR	*	1.045	1.045	1.045	1.045	1.045	1.045	1.045
	Primary Billed Sales (MWH) at Generator		0.000	62,563.061	440,770.265	292,458.612	0.000	87,015.094	0.000
	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	5,831,755.888	21,563,740.277	9,346,254.279	1,197,230.566	163,532.273	83,260.936	117,249.606
	KWH_SEC	*	1.000	0.997	0.955	0.766	0.000	0.000	1.000
	KWH_EXP_SEC	*	1.073	1.073	1.073	1.073	1.073	1.073	1.073
	Secondary Billed Sales (MWH) at Generator		6,254,863.832	23,064,034.480	9,571,994.519	983,948.552	0.000	0.000	125,756.347
	Transmission Billed Sales (MWH) at Generator	+	0.000	0.000	0.000	0.000	167,253.468	0.000	0.000
	Primary Billed Sales (MWH) at Generator	+	0.000	62,563.061	440,770.265	292,458.612	0.000	87,015.094	0.000
	Secondary Billed Sales (MWH) at Generator	+	6,254,863.832	23,064,034.480	9,571,994.519	983,948.552	0.000	0.000	125,756.347
	MWH Sales		6,254,863.832	23,126,597.541	10,012,764.784	1,276,407.165	167,253.468	87,015.094	125,756.347

9163

Note: Totals may not add due to rounding

	Component		OS-2	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST
FPL201	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	19,883.868	50,536,188.148	71,471.203	208,693.066	11,913.515	403,819.016	84,532.282	70,715.879
	KWH_TRANS	*	0.000	0.000	0.000	0.000	1.000	0.000	0.000	1.000
	KWH_EXP_TR	*	1.023	1.023	1.023	1.023	1.023	1.023	1.023	1.023
	Transmission Billed Sales (MWH) at Generator		0.000	0.000	0.000	0.000	12,184.608	0.000	0.000	72,325.027
	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	19,883.868	50,536,188.148	71,471.203	208,693.066	11,913.515	403,819.016	84,532.282	70,715.879
	KWH_PRI	*	1.000	0.000	0.115	0.455	0.000	0.000	0.000	0.000
	KWH_EXP_PR	*	1.045	1.045	1.045	1.045	1.045	1.045	1.045	1.045
	Primary Billed Sales (MWH) at Generator		20,780.413	0.000	8,613.052	99,244.450	0.000	0.000	0.000	0.000
	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	19,883.868	50,536,188.148	71,471.203	208,693.066	11,913.515	403,819.016	84,532.282	70,715.879
	KWH_SEC	*	0.000	1.000	0.885	0.545	0.000	1.000	1.000	0.000
	KWH_EXP_SEC	*	1.073	1.073	1.073	1.073	1.073	1.073	1.073	1.073
	Secondary Billed Sales (MWH) at Generator		0.000	54,202,710.390	67,817.221	121,981.809	0.000	433,117.059	90,665.303	0.000
	Transmission Billed Sales (MWH) at Generator	+	0.000	0.000	0.000	0.000	12,184.608	0.000	0.000	72,325.027
	Primary Billed Sales (MWH) at Generator	+	20,780.413	0.000	8,613.052	99,244.450	0.000	0.000	0.000	0.000
	Secondary Billed Sales (MWH) at Generator	+	0.000	54,202,710.390	67,817.221	121,981.809	0.000	433,117.059	90,665.303	0.000
	MWH Sales		20,780.413	54,202,710.390	76,430.273	221,226.259	12,184.608	433,117.059	90,665.303	72,325.027

9104

Note: Totals may not add due to rounding

	Component		SST1-DST	SST2-DST	SST3-DST	Total Other	CONTRACT	MDCSWM	FMPA
FPL201	TOTAL_MWH	+	0.000	0.000	0.000		0.000	0.000	0.000
	ADJ_MWH	+	57.613	6,876.808	48,250.282		998,445.000	6,812.000	202,032.000
	KWH_TRANS	*	0.000	0.000	0.000		1.000	1.000	1.000
	KWH_EXP_TR	*	1.023	1.023	1.023		1.023	1.023	1.023
	Transmission Billed Sales (MWH) at Generator		0.000	0.000	0.000	1,234,760.994	1,021,164.726	6,967.008	206,629.260
	TOTAL_MWH	+	0.000	0.000	0.000		0.000	0.000	0.000
	ADJ_MWH	+	57.613	6,876.808	48,250.282		998,445.000	6,812.000	202,032.000
	KWH_PRI	*	1.000	0.237	1.000		0.000	0.000	0.000
	KWH_EXP_PR	*	1.045	1.045	1.045		1.045	1.045	1.045
	Primary Billed Sales (MWH) at Generator		60.211	1,704.797	50,425.842	0.000	0.000	0.000	0.000
	TOTAL_MWH	+	0.000	0.000	0.000		0.000	0.000	0.000
	ADJ_MWH	+	57.613	6,876.808	48,250.282		998,445.000	6,812.000	202,032.000
	KWH_SEC	*	0.000	0.763	0.000		0.000	0.000	0.000
	KWH_EXP_SEC	*	1.073	1.073	1.073		1.073	1.073	1.073
	Secondary Billed Sales (MWH) at Generator		0.000	5,626.141	0.000	0.000	0.000	0.000	0.000
	Transmission Billed Sales (MWH) at Generator	+	0.000	0.000	0.000		1,021,164.726	6,967.008	206,629.260
	Primary Billed Sales (MWH) at Generator	+	60.211	1,704.797	50,425.842		0.000	0.000	0.000
	Secondary Billed Sales (MWH) at Generator	+	0.000	5,626.141	0.000		0.000	0.000	0.000
	MWH Sales		60.211	7,330.938	50,425.842	1,234,760.994	1,021,164.726	6,967.008	206,629.260

9105

Note: Totals may not add due to rounding

	Component		Company Total	Total Retail	CILC-1D	CILC-1G	CILC-1T	CS1	CS2
FPL202	TOTAL_MWH	+			0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+			2,953,201.800	256,999.945	1,449,171.475	222,750.357	81,762.174
	KWH_TRANS	*			0.000	0.000	1.000	0.000	0.000
	KWH_EXP_TR	*			1.023	1.023	1.023	1.023	1.023
	Transmission Billed Sales (MWH) at Generator		1,947,506.902	1,733,910.634	0.000	0.000	1,482,147.531	0.000	0.000
	TOTAL_MWH	+			0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+			2,953,201.800	256,999.945	1,449,171.475	222,750.357	81,762.174
	KWH_PRI	*			0.322	0.010	0.000	0.172	0.261
	KWH_EXP_PR	*			1.045	1.045	1.045	1.045	1.045
	Primary Billed Sales (MWH) at Generator		2,123,363.327	2,123,363.327	994,709.234	2,574.244	0.000	40,130.831	22,313.220
	TOTAL_MWH	+			0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+			2,953,201.800	256,999.945	1,449,171.475	222,750.357	81,762.174
	KWH_SEC	*			0.678	0.990	0.000	0.828	0.739
	KWH_EXP_SEC	*			1.073	1.073	1.073	1.073	1.073
	Secondary Billed Sales (MWH) at Generator		97,604,655.375	97,604,655.375	2,146,615.038	273,004.019	0.000	197,726.025	64,794.639
	Transmission Billed Sales (MWH) at Generator	+			0.000	0.000	1,482,147.531	0.000	0.000
	Primary Billed Sales (MWH) at Generator	+			994,709.234	2,574.244	0.000	40,130.831	22,313.220
	Secondary Billed Sales (MWH) at Generator	+			2,146,615.038	273,004.019	0.000	197,726.025	64,794.639
	MWH Sales - Excluding FKEC and Key West contracts		101,675,525.604	101,461,929.336	3,141,324.273	275,578.263	1,482,147.531	237,856.855	87,107.860

9169

Note: Totals may not add due to rounding

	Component		GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1
FPL202	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	5,831,755.888	21,563,740.277	9,346,254.279	1,197,230.566	163,532.273	83,260.936	117,249.606
	KWH_TRANS	*	0.000	0.000	0.000	0.000	1.000	0.000	0.000
	KWH_EXP_TR	*	1.023	1.023	1.023	1.023	1.023	1.023	1.023
	Transmission Billed Sales (MWH) at Generator		0.000	0.000	0.000	0.000	167,253.468	0.000	0.000
	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	5,831,755.888	21,563,740.277	9,346,254.279	1,197,230.566	163,532.273	83,260.936	117,249.606
	KWH_PRI	*	0.000	0.003	0.045	0.234	0.000	1.000	0.000
	KWH_EXP_PR	*	1.045	1.045	1.045	1.045	1.045	1.045	1.045
	Primary Billed Sales (MWH) at Generator		0.000	62,563.061	440,770.265	292,458.612	0.000	87,015.094	0.000
	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	5,831,755.888	21,563,740.277	9,346,254.279	1,197,230.566	163,532.273	83,260.936	117,249.606
	KWH_SEC	*	1.000	0.997	0.955	0.766	0.000	0.000	1.000
	KWH_EXP_SEC	*	1.073	1.073	1.073	1.073	1.073	1.073	1.073
	Secondary Billed Sales (MWH) at Generator		6,254,863.832	23,064,034.480	9,571,994.519	983,948.552	0.000	0.000	125,756.347
	Transmission Billed Sales (MWH) at Generator	+	0.000	0.000	0.000	0.000	167,253.468	0.000	0.000
	Primary Billed Sales (MWH) at Generator	+	0.000	62,563.061	440,770.265	292,458.612	0.000	87,015.094	0.000
	Secondary Billed Sales (MWH) at Generator	+	6,254,863.832	23,064,034.480	9,571,994.519	983,948.552	0.000	0.000	125,756.347
	MWH Sales - Excluding FKEC and Key West contracts		6,254,863.832	23,126,597.541	10,012,764.784	1,276,407.165	167,253.468	87,015.094	125,756.347

Note: Totals may not add due to rounding

	Component		OS-2	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST
FPL202	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	19,883.868	50,536,188.148	71,471.203	208,693.066	11,913.515	403,819.016	84,532.282	70,715.879
	KWH_TRANS	*	0.000	0.000	0.000	0.000	1.000	0.000	0.000	1.000
	KWH_EXP_TR	*	1.023	1.023	1.023	1.023	1.023	1.023	1.023	1.023
	Transmission Billed Sales (MWH) at Generator		0.000	0.000	0.000	0.000	12,184.608	0.000	0.000	72,325.027
	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	19,883.868	50,536,188.148	71,471.203	208,693.066	11,913.515	403,819.016	84,532.282	70,715.879
	KWH_PRI	*	1.000	0.000	0.115	0.455	0.000	0.000	0.000	0.000
	KWH_EXP_PR	*	1.045	1.045	1.045	1.045	1.045	1.045	1.045	1.045
	Primary Billed Sales (MWH) at Generator		20,780.413	0.000	8,613.052	99,244.450	0.000	0.000	0.000	0.000
	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	19,883.868	50,536,188.148	71,471.203	208,693.066	11,913.515	403,819.016	84,532.282	70,715.879
	KWH_SEC	*	0.000	1.000	0.885	0.545	0.000	1.000	1.000	0.000
	KWH_EXP_SEC	*	1.073	1.073	1.073	1.073	1.073	1.073	1.073	1.073
	Secondary Billed Sales (MWH) at Generator		0.000	54,202,710.390	67,817.221	121,981.809	0.000	433,117.059	90,665.303	0.000
	Transmission Billed Sales (MWH) at Generator	+	0.000	0.000	0.000	0.000	12,184.608	0.000	0.000	72,325.027
	Primary Billed Sales (MWH) at Generator	+	20,780.413	0.000	8,613.052	99,244.450	0.000	0.000	0.000	0.000
	Secondary Billed Sales (MWH) at Generator	+	0.000	54,202,710.390	67,817.221	121,981.809	0.000	433,117.059	90,665.303	0.000
	MWH Sales - Excluding FKEC and Key West contracts		20,780.413	54,202,710.390	76,430.273	221,226.259	12,184.608	433,117.059	90,665.303	72,325.027

9108

Note: Totals may not add due to rounding

	Component		SST1-DST	SST2-DST	SST3-DST	Total Other	CONTRACT	MDCSWM	FMPA
FPL202	TOTAL_MWH	+	0.000	0.000	0.000		0.000	0.000	0.000
	ADJ_MWH	+	57.613	6,876.808	48,250.282		0.000	6,812.000	202,032.000
	KWH_TRANS	*	0.000	0.000	0.000		1.000	1.000	1.000
	KWH_EXP_TR	*	1.023	1.023	1.023		1.023	1.023	1.023
	Transmission Billed Sales (MWH) at Generator		0.000	0.000	0.000	213,596.268	0.000	6,967.008	206,629.260
	TOTAL_MWH	+	0.000	0.000	0.000		0.000	0.000	0.000
	ADJ_MWH	+	57.613	6,876.808	48,250.282		0.000	6,812.000	202,032.000
	KWH_PRI	*	1.000	0.237	1.000		0.000	0.000	0.000
	KWH_EXP_PR	*	1.045	1.045	1.045		1.045	1.045	1.045
	Primary Billed Sales (MWH) at Generator		60.211	1,704.797	50,425.842	0.000	0.000	0.000	0.000
	TOTAL_MWH	+	0.000	0.000	0.000		0.000	0.000	0.000
	ADJ_MWH	+	57.613	6,876.808	48,250.282		0.000	6,812.000	202,032.000
	KWH_SEC	*	0.000	0.763	0.000		0.000	0.000	0.000
	KWH_EXP_SEC	*	1.073	1.073	1.073		1.073	1.073	1.073
	Secondary Billed Sales (MWH) at Generator		0.000	5,626.141	0.000	0.000	0.000	0.000	0.000
	Transmission Billed Sales (MWH) at Generator	+	0.000	0.000	0.000		0.000	6,967.008	206,629.260
	Primary Billed Sales (MWH) at Generator	+	60.211	1,704.797	50,425.842		0.000	0.000	0.000
	Secondary Billed Sales (MWH) at Generator	+	0.000	5,626.141	0.000		0.000	0.000	0.000
	MWH Sales - Excluding FKEC and Key West contracts		60.211	7,330.938	50,425.842	213,596.268	0.000	6,967.008	206,629.260

9109

Note: Totals may not add due to rounding

	Component		Company Total	Total Retail	CILC-1D	CILC-1G	CILC-1T	CS1	CS2
FPL203	CAP_MW	+			20,238.000	20,238.000	20,238.000	20,238.000	20,238.000
	NUCL_SUM	-			2,939.000	2,939.000	2,939.000	2,939.000	2,939.000
	(1) Non Nuclear Summer Capacity		449,774.000	397,877.000	17,299.000	17,299.000	17,299.000	17,299.000	17,299.000
	1	+			1.000	1.000	1.000	1.000	1.000
	RES_MARG	+			0.209	0.209	0.209	0.209	0.209
	(2) Total system capacity including reserve margin		31.434	27.807	1.209	1.209	1.209	1.209	1.209
	(1) Non Nuclear Summer Capacity	+			17,299.000	17,299.000	17,299.000	17,299.000	17,299.000
	(2) Total system capacity including reserve margin	/			1.209	1.209	1.209	1.209	1.209
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)		372,021.505	329,095.947	14,308.519	14,308.519	14,308.519	14,308.519	14,308.519
	CP_SUM-CNTR	+			146,679.000	146,679.000	146,679.000	146,679.000	146,679.000
	1000	/			1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
	(4) Contract Rate class CP Summer (MW)		3,813.654	3,373.617	146.679	146.679	146.679	146.679	146.679
	(4) Contract Rate class CP Summer (MW)	+			146.679	146.679	146.679	146.679	146.679
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)	/			14,308.519	14,308.519	14,308.519	14,308.519	14,308.519
	(5) Contract rate class contribution to (3) = (4)/(3)		0.267	0.236	0.010	0.010	0.010	0.010	0.010
	1	+			1.000	1.000	1.000	1.000	1.000
	(6) Exclude Contract Rate Class		25.000	23.000	1.000	1.000	1.000	1.000	1.000
	(6) Exclude Contract Rate Class	+			1.000	1.000	1.000	1.000	1.000
	(5) Contract rate class contribution to (3) = (4)/(3)	-			0.010	0.010	0.010	0.010	0.010
	(7) NonContract system contribution to (3)		24.733	22.764	0.990	0.990	0.990	0.990	0.990
	(7) NonContract system contribution to (3)	+			0.990	0.990	0.990	0.990	0.990
	SIGN_CHANGE	*			-1.000	-1.000	-1.000	-1.000	-1.000
	(8) Contract Adjustment		-24.754	-22.764	-0.990	-0.990	-0.990	-0.990	-0.990
	TOTAL_MWH	+			0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+			2,953,201.800	256,999.945	1,449,171.475	222,750.357	81,762.174
	KWH_TRANS	*			0.000	0.000	1.000	0.000	0.000
	KWH_EXP_TR	*			1.023	1.023	1.023	1.023	1.023
	(9) Tranemission Billed Sales at Generator		2,968,671.628	1,733,910.634	0.000	0.000	1,482,147.531	0.000	0.000
	TOTAL_MWH	+			0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+			2,953,201.800	256,999.945	1,449,171.475	222,750.357	81,762.174
	KWH_PRI	*			0.322	0.010	0.000	0.172	0.261
	KWH_EXP_PR	*			1.045	1.045	1.045	1.045	1.045
	(10) Primary Billed Sales at Generator		2,123,363.327	2,123,363.327	994,709.234	2,574.244	0.000	40,130.831	22,313.220

9110

Note: Totals may not add due to rounding

	Component		GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1
FPL203	CAP_MW	+	20,238.000	20,238.000	20,238.000	20,238.000	20,238.000	20,238.000	20,238.000
	NUCL_SUM	-	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000
	(1) Non Nuclear Summer Capacity		17,299.000	17,299.000	17,299.000	17,299.000	17,299.000	17,299.000	17,299.000
	1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	RES_MARG	+	0.209	0.209	0.209	0.209	0.209	0.209	0.209
	(2) Total system capacity including reserve margin		1.209	1.209	1.209	1.209	1.209	1.209	1.209
	(1) Non Nuclear Summer Capacity	+	17,299.000	17,299.000	17,299.000	17,299.000	17,299.000	17,299.000	17,299.000
	(2) Total system capacity including reserve margin	/	1.209	1.209	1.209	1.209	1.209	1.209	1.209
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)		14,308.519	14,308.519	14,308.519	14,308.519	14,308.519	14,308.519	14,308.519
	CP_SUM-CNTR	+	146,679.000	146,679.000	146,679.000	146,679.000	146,679.000	146,679.000	146,679.000
	1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
	(4) Contract Rate class CP Summer (MW)		146.679	146.679	146.679	146.679	146.679	146.679	146.679
	(4) Contract Rate class CP Summer (MW)	+	146.679	146.679	146.679	146.679	146.679	146.679	146.679
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)	/	14,308.519	14,308.519	14,308.519	14,308.519	14,308.519	14,308.519	14,308.519
	(5) Contract rate class contribution to (3) = (4)/(3)		0.010	0.010	0.010	0.010	0.010	0.010	0.010
	1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	(6) Exclude Contract Rate Class		1.000	1.000	1.000	1.000	1.000	1.000	1.000
	(6) Exclude Contract Rate Class	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	(5) Contract rate class contribution to (3) = (4)/(3)	-	0.010	0.010	0.010	0.010	0.010	0.010	0.010
	(7) NonContract system contribution to (3)		0.990	0.990	0.990	0.990	0.990	0.990	0.990
	(7) NonContract system contribution to (3)	+	0.990	0.990	0.990	0.990	0.990	0.990	0.990
	SIGN_CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
	(8) Contract Adjustment		-0.990	-0.990	-0.990	-0.990	-0.990	-0.990	-0.990
	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	5,831,755.888	21,563,740.277	9,346,254.279	1,197,230.566	163,532.273	83,260.936	117,249.606
	KWH_TRANS	*	0.000	0.000	0.000	0.000	1.000	0.000	0.000
	KWH_EXP_TR	*	1.023	1.023	1.023	1.023	1.023	1.023	1.023
	(9) Transmission Billed Sales at Generator		0.000	0.000	0.000	0.000	167,253.468	0.000	0.000
	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	5,831,755.888	21,563,740.277	9,346,254.279	1,197,230.566	163,532.273	83,260.936	117,249.606
	KWH_PRI	*	0.000	0.003	0.045	0.234	0.000	1.000	0.000
	KWH_EXP_PR	*	1.045	1.045	1.045	1.045	1.045	1.045	1.045
	(10) Primary Billed Sales at Generator		0.000	62,563.061	440,770.265	292,458.612	0.000	87,015.094	0.000

9111

Note: Totals may not add due to rounding

	Component		OS-2	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST
FPL203	CAP_MW	+	20,238.000	20,238.000	20,238.000	20,238.000	20,238.000	20,238.000	20,238.000	20,238.000
	NUCL_SUM	-	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000
	(1) Non Nuclear Summer Capacity		17,299.000	17,299.000	17,299.000	17,299.000	17,299.000	17,299.000	17,299.000	17,299.000
	1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	RES_MARG	+	0.209	0.209	0.209	0.209	0.209	0.209	0.209	0.209
	(2) Total system capacity including reserve margin		1.209	1.209	1.209	1.209	1.209	1.209	1.209	1.209
	(1) Non Nuclear Summer Capacity	+	17,299.000	17,299.000	17,299.000	17,299.000	17,299.000	17,299.000	17,299.000	17,299.000
	(2) Total system capacity including reserve margin	/	1.209	1.209	1.209	1.209	1.209	1.209	1.209	1.209
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)		14,308.519	14,308.519	14,308.519	14,308.519	14,308.519	14,308.519	14,308.519	14,308.519
	CP_SUM-CNTR	+	146,679.000	146,679.000	146,679.000	146,679.000	146,679.000	146,679.000	146,679.000	146,679.000
	1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
	(4) Contract Rate class CP Summer (MW)		146.679	146.679	146.679	146.679	146.679	146.679	146.679	146.679
	(4) Contract Rate class CP Summer (MW)	+	146.679	146.679	146.679	146.679	146.679	146.679	146.679	146.679
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)	/	14,308.519	14,308.519	14,308.519	14,308.519	14,308.519	14,308.519	14,308.519	14,308.519
	(5) Contract rate class contribution to (3) = (4)/(3)		0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010
	1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	(6) Exclude Contract Rate Class		1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	(6) Exclude Contract Rate Class	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	(5) Contract rate class contribution to (3) = (4)/(3)	-	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010
	(7) NonContract system contribution to (3)		0.990	0.990	0.990	0.990	0.990	0.990	0.990	0.990
	(7) NonContract system contribution to (3)	+	0.990	0.990	0.990	0.990	0.990	0.990	0.990	0.990
	SIGN_CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
	(8) Contract Adjustment		-0.990	-0.990	-0.990	-0.990	-0.990	-0.990	-0.990	-0.990
	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	19,883.868	50,536,188.148	71,471.203	208,693.066	11,913.515	403,819.016	84,532.282	70,715.879
	KWH_TRANS	*	0.000	0.000	0.000	0.000	1.000	0.000	0.000	1.000
	KWH_EXP_TR	*	1.023	1.023	1.023	1.023	1.023	1.023	1.023	1.023
	(9) Transmission Billed Sales at Generator		0.000	0.000	0.000	0.000	12,184.608	0.000	0.000	72,325.027
	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	19,883.868	50,536,188.148	71,471.203	208,693.066	11,913.515	403,819.016	84,532.282	70,715.879
	KWH_PRI	*	1.000	0.000	0.115	0.455	0.000	0.000	0.000	0.000
	KWH_EXP_PR	*	1.045	1.045	1.045	1.045	1.045	1.045	1.045	1.045
	(10) Primary Billed Sales at Generator		20,780.413	0.000	8,613.052	99,244.450	0.000	0.000	0.000	0.000

Note: Totals may not add due to rounding

	Component		SST1-DST	SST2-DST	SST3-DST	Total Other	CONTRACT	MDCSWM	FMPA
FPL203	CAP_MW	+	20,238.000	20,238.000	20,238.000		20,238.000	20,238.000	20,238.000
	NUCL_SUM	-	2,939.000	2,939.000	2,939.000		2,939.000	2,939.000	2,939.000
	(1) Non Nuclear Summer Capacity		17,299.000	17,299.000	17,299.000	51,897.000	17,299.000	17,299.000	17,299.000
	1	+	1.000	1.000	1.000		1.000	1.000	1.000
	RES_MARG	+	0.209	0.209	0.209		0.209	0.209	0.209
	(2) Total system capacity including reserve margin		1.209	1.209	1.209	3.627	1.209	1.209	1.209
	(1) Non Nuclear Summer Capacity	+	17,299.000	17,299.000	17,299.000		17,299.000	17,299.000	17,299.000
	(2) Total system capacity including reserve margin	/	1.209	1.209	1.209		1.209	1.209	1.209
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)		14,308.519	14,308.519	14,308.519	42,925.558	14,308.519	14,308.519	14,308.519
	CP_SUM-CNTR	+	146,679.000	146,679.000	146,679.000		146,679.000	146,679.000	146,679.000
	1000	/	1,000.000	1,000.000	1,000.000		1,000.000	1,000.000	1,000.000
	(4) Contract Rate class CP Summer (MW)		146.679	146.679	146.679	440.037	146.679	146.679	146.679
	(4) Contract Rate class CP Summer (MW)	+	146.679	146.679	146.679		146.679	146.679	146.679
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)	/	14,308.519	14,308.519	14,308.519		14,308.519	14,308.519	14,308.519
	(5) Contract rate class contribution to (3) = (4)/(3)		0.010	0.010	0.010	0.031	0.010	0.010	0.010
	1	+	1.000	1.000	1.000		0.000	1.000	1.000
	(6) Exclude Contract Rate Class		1.000	1.000	1.000	2.000	0.000	1.000	1.000
	(6) Exclude Contract Rate Class	+	1.000	1.000	1.000		0.000	1.000	1.000
	(5) Contract rate class contribution to (3) = (4)/(3)	-	0.010	0.010	0.010		0.010	0.010	0.010
	(7) NonContract system contribution to (3)		0.990	0.990	0.990	1.969	-0.010	0.990	0.990
	(7) NonContract system contribution to (3)	+	0.990	0.990	0.990		-0.010	0.990	0.990
	SIGN_CHANGE	*	-1.000	-1.000	-1.000		1.000	-1.000	-1.000
	(8) Contract Adjustment		-0.990	-0.990	-0.990	-1.990	-0.010	-0.990	-0.990
	TOTAL_MWH	+	0.000	0.000	0.000		0.000	0.000	0.000
	ADJ_MWH	+	57.613	6,876.808	48,250.282		998,445.000	6,812.000	202,032.000
	KWH_TRANS	*	0.000	0.000	0.000		1.000	1.000	1.000
	KWH_EXP_TR	*	1.023	1.023	1.023		1.023	1.023	1.023
	(9) Transmission Billed Sales at Generator		0.000	0.000	0.000	1,234,760.994	1,021,164.726	6,967.008	206,629.260
	TOTAL_MWH	+	0.000	0.000	0.000		0.000	0.000	0.000
	ADJ_MWH	+	57.613	6,876.808	48,250.282		998,445.000	6,812.000	202,032.000
	KWH_PRI	*	1.000	0.237	1.000		0.000	0.000	0.000
	KWH_EXP_PR	*	1.045	1.045	1.045		1.045	1.045	1.045
	(10) Primary Billed Sales at Generator		60.211	1,704.797	50,425.842	0.000	0.000	0.000	0.000

9113

Note: Totals may not add due to rounding

Component		Company Total	Total Retail	CILC-1D	CILC-1G	CILC-1T	CS1	CS2
TOTAL_MWH	+			0.000	0.000	0.000	0.000	0.000
ADJ_MWH	+			2,953,201.800	256,999.945	1,449,171.475	222,750.357	81,762.174
KWH_SEC	*			0.678	0.990	0.000	0.828	0.739
KWH_EXP_SEC	*			1.073	1.073	1.073	1.073	1.073
(11) Secondary Billed Sales at Generator		97,604,655.375	97,604,655.375	2,146,615.038	273,004.019	0.000	197,726.025	64,794.639
(9) Transmission Billed Sales at Generator	+			0.000	0.000	1,482,147.531	0.000	0.000
(10) Primary Billed Sales at Generator	+			994,709.234	2,574.244	0.000	40,130.831	22,313.220
(11) Secondary Billed Sales at Generator	+			2,146,615.038	273,004.019	0.000	197,726.025	64,794.639
(12) Average Billed Sales at Generator		102,696,690.330	101,461,929.336	3,141,324.273	275,578.263	1,482,147.531	237,856.855	87,107.860
(12) Average Billed Sales at Generator	+			3,141,324.273	275,578.263	1,482,147.531	237,856.855	87,107.860
1000	/			1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(13) Average Billed Sales Excluding Contract (MWH)		101,675.526	101,461.929	3,141.324	275.578	1,482.148	237.857	87.108
(13) Average Billed Sales Excluding Contract (MWH)	To			101,675.526	101,675.526	101,675.526	101,675.526	101,675.526
(14) Total System Billed Sales Excluding Contract		2,541,888.140	2,338,537.089	101,675.526	101,675.526	101,675.526	101,675.526	101,675.526
(13) Average Billed Sales Excluding Contract (MWH)	+			3,141.324	275.578	1,482.148	237.857	87.108
(14) Total System Billed Sales Excluding Contract	/			101,675.526	101,675.526	101,675.526	101,675.526	101,675.526
(15) % Class Contribution to Billed Sales		1.000	0.998	0.031	0.003	0.015	0.002	0.001
(15) % Class Contribution to Billed Sales	+			0.031	0.003	0.015	0.002	0.001
(16) Class Contribution Including Contract		2.000	0.998	0.031	0.003	0.015	0.002	0.001
(8) Contract Adjustment	+			-0.990	-0.990	-0.990	-0.990	-0.990
(16) Class Contribution Including Contract	*			0.031	0.003	0.015	0.002	0.001
(17) Adjusted Sales contribution X adjusted system capacity		-1.000	-0.988	-0.031	-0.003	-0.014	-0.002	-0.001
(17) Adjusted Sales contribution X adjusted system capacity	+			-0.031	-0.003	-0.014	-0.002	-0.001
1000	*			1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(18) Negative Adjusted Billed Sales		-1,000.000	-987.670	-30.579	-2.683	-14.428	-2.315	-0.848
(18) Negative Adjusted Billed Sales	+			-30.579	-2.683	-14.428	-2.315	-0.848
SIGN_CHANGE	*			-1.000	-1.000	-1.000	-1.000	-1.000
1000	*			1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
MWH Sales - Adjusted for FKEC and Key West contracts		1,000,000.000	987,669.606	30,578.864	2,682.585	14,427.796	2,315.390	847.942

Note: Totals may not add due to rounding

Component		GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1
TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ADJ_MWH	+	5,831,755.888	21,563,740.277	9,346,254.279	1,197,230.566	163,532.273	83,260.936	117,249.606
KWH_SEC	*	1.000	0.997	0.955	0.766	0.000	0.000	1.000
KWH_EXP_SEC	*	1.073	1.073	1.073	1.073	1.073	1.073	1.073
(11) Secondary Billed Sales at Generator		6,254,863.832	23,064,034.480	9,571,994.519	983,948.552	0.000	0.000	125,756.347
(9) Transmission Billed Sales at Generator	+	0.000	0.000	0.000	0.000	167,253.468	0.000	0.000
(10) Primary Billed Sales at Generator	+	0.000	62,563.061	440,770.265	292,458.612	0.000	87,015.094	0.000
(11) Secondary Billed Sales at Generator	+	6,254,863.832	23,064,034.480	9,571,994.519	983,948.552	0.000	0.000	125,756.347
(12) Average Billed Sales at Generator		6,254,863.832	23,126,597.541	10,012,764.784	1,276,407.165	167,253.468	87,015.094	125,756.347
(12) Average Billed Sales at Generator	+	6,254,863.832	23,126,597.541	10,012,764.784	1,276,407.165	167,253.468	87,015.094	125,756.347
1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(13) Average Billed Sales Excluding Contract (MWH)		6,254.864	23,126.598	10,012.765	1,276.407	167.253	87.015	125.756
(13) Average Billed Sales Excluding Contract (MWH)	To	101,675.526	101,675.526	101,675.526	101,675.526	101,675.526	101,675.526	101,675.526
(14) Total System Billed Sales Excluding Contract		101,675.526	101,675.526	101,675.526	101,675.526	101,675.526	101,675.526	101,675.526
(13) Average Billed Sales Excluding Contract (MWH)	+	6,254.864	23,126.598	10,012.765	1,276.407	167.253	87.015	125.756
(14) Total System Billed Sales Excluding Contract	/	101,675.526	101,675.526	101,675.526	101,675.526	101,675.526	101,675.526	101,675.526
(15) % Class Contribution to Billed Sales		0.062	0.227	0.098	0.013	0.002	0.001	0.001
(15) % Class Contribution to Billed Sales	+	0.062	0.227	0.098	0.013	0.002	0.001	0.001
(16) Class Contribution Including Contract		0.062	0.227	0.098	0.013	0.002	0.001	0.001
(8) Contract Adjustment	+	-0.990	-0.990	-0.990	-0.990	-0.990	-0.990	-0.990
(16) Class Contribution Including Contract	*	0.062	0.227	0.098	0.013	0.002	0.001	0.001
(17) Adjusted Sales contribution X adjusted system capacity		-0.061	-0.225	-0.097	-0.012	-0.002	-0.001	-0.001
(17) Adjusted Sales contribution X adjusted system capacity	+	-0.061	-0.225	-0.097	-0.012	-0.002	-0.001	-0.001
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(18) Negative Adjusted Billed Sales		-60.887	-225.123	-97.468	-12.425	-1.628	-0.847	-1.224
(18) Negative Adjusted Billed Sales	+	-60.887	-225.123	-97.468	-12.425	-1.628	-0.847	-1.224
SIGN_CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
MWH Sales - Adjusted for FKEC and Key West contracts		60,887.260	225,123.232	97,468.119	12,425.040	1,628.110	847.039	1,224.161

9113

Note: Totals may not add due to rounding

Component		OS-2	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST
TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
ADJ_MWH	+	19,883.868	50,536,188.148	71,471.203	208,693.066	11,913.515	403,819.016	84,532.282	70,715.879
KWH_SEC	*	0.000	1.000	0.885	0.545	0.000	1.000	1.000	0.000
KWH_EXP_SEC	*	1.073	1.073	1.073	1.073	1.073	1.073	1.073	1.073
(11) Secondary Billed Sales at Generator		0.000	54,202,710.390	67,817.221	121,981.809	0.000	433,117.059	90,665.303	0.000
(9) Transmission Billed Sales at Generator	+	0.000	0.000	0.000	0.000	12,184.608	0.000	0.000	72,325.027
(10) Primary Billed Sales at Generator	+	20,780.413	0.000	8,613.052	99,244.450	0.000	0.000	0.000	0.000
(11) Secondary Billed Sales at Generator	+	0.000	54,202,710.390	67,817.221	121,981.809	0.000	433,117.059	90,665.303	0.000
(12) Average Billed Sales at Generator		20,780.413	54,202,710.390	76,430.273	221,226.259	12,184.608	433,117.059	90,665.303	72,325.027
(12) Average Billed Sales at Generator	+	20,780.413	54,202,710.390	76,430.273	221,226.259	12,184.608	433,117.059	90,665.303	72,325.027
1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(13) Average Billed Sales Excluding Contract (MWH)		20.780	54,202.710	76.430	221.226	12.185	433.117	90.665	72.325
(13) Average Billed Sales Excluding Contract (MWH)	To	101,675.526	101,675.526	101,675.526	101,675.526	101,675.526	101,675.526	101,675.526	101,675.526
(14) Total System Billed Sales Excluding Contract		101,675.526	101,675.526	101,675.526	101,675.526	101,675.526	101,675.526	101,675.526	101,675.526
(13) Average Billed Sales Excluding Contract (MWH)	+	20.780	54,202.710	76.430	221.226	12.185	433.117	90.665	72.325
(14) Total System Billed Sales Excluding Contract	/	101,675.526	101,675.526	101,675.526	101,675.526	101,675.526	101,675.526	101,675.526	101,675.526
(15) % Class Contribution to Billed Sales		0.000	0.533	0.001	0.002	0.000	0.004	0.001	0.001
(15) % Class Contribution to Billed Sales	+	0.000	0.533	0.001	0.002	0.000	0.004	0.001	0.001
(16) Class Contribution Including Contract		0.000	0.533	0.001	0.002	0.000	0.004	0.001	0.001
(8) Contract Adjustment	+	-0.990	-0.990	-0.990	-0.990	-0.990	-0.990	-0.990	-0.990
(16) Class Contribution Including Contract	*	0.000	0.533	0.001	0.002	0.000	0.004	0.001	0.001
(17) Adjusted Sales contribution X adjusted system capacity		0.000	-0.528	-0.001	-0.002	0.000	-0.004	-0.001	-0.001
(17) Adjusted Sales contribution X adjusted system capacity	+	0.000	-0.528	-0.001	-0.002	0.000	-0.004	-0.001	-0.001
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(18) Negative Adjusted Billed Sales		-0.202	-527.630	-0.744	-2.154	-0.119	-4.216	-0.883	-0.704
(18) Negative Adjusted Billed Sales	+	-0.202	-527.630	-0.744	-2.154	-0.119	-4.216	-0.883	-0.704
SIGN_CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
MWH Sales - Adjusted for FKEC and Key West contracts		202.285	527,630.117	744.002	2,153.502	118.610	4,216.129	882.571	704.040

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Note: Totals may not add due to rounding

Component		SST1-DST	SST2-DST	SST3-DST	Total Other	CONTRACT	MDCSWH	FMPA
TOTAL_MWH	+	0.000	0.000	0.000		0.000	0.000	0.000
ADJ_MWH	+	57.613	6,876.808	48,250.282		998,445.000	6,812.000	202,032.000
KWH_SEC	*	0.000	0.763	0.000		0.000	0.000	0.000
KWH_EXP_SEC	*	1.073	1.073	1.073		1.073	1.073	1.073
(11) Secondary Billed Sales at Generator		0.000	5,626.141	0.000	0.000	0.000	0.000	0.000
(9) Transmission Billed Sales at Generator	+	0.000	0.000	0.000		1,021,164.726	6,967.008	206,629.260
(10) Primary Billed Sales at Generator	+	60.211	1,704.797	50,425.842		0.000	0.000	0.000
(11) Secondary Billed Sales at Generator	+	0.000	5,626.141	0.000		0.000	0.000	0.000
(12) Average Billed Sales at Generator		60.211	7,330.938	50,425.842	1,234,760.994	1,021,164.726	6,967.008	206,629.260
(12) Average Billed Sales at Generator	+	60.211	7,330.938	50,425.842		0.000	6,967.008	206,629.260
1000	/	1,000.000	1,000.000	1,000.000		1,000.000	1,000.000	1,000.000
(13) Average Billed Sales Excluding Contract (MWH)		0.060	7.331	50.426	213.596	0.000	6.967	206.629
(13) Average Billed Sales Excluding Contract (MWH)	To	101,675.526	101,675.526	101,675.526		0.000	101,675.526	101,675.526
(14) Total System Billed Sales Excluding Contract		101,675.526	101,675.526	101,675.526	203,351.051	0.000	101,675.526	101,675.526
(13) Average Billed Sales Excluding Contract (MWH)	+	0.060	7.331	50.426		0.000	6.967	206.629
(14) Total System Billed Sales Excluding Contract	/	101,675.526	101,675.526	101,675.526		0.000	101,675.526	101,675.526
(15) % Class Contribution to Billed Sales		0.000	0.000	0.000	0.002	0.000	0.000	0.002
(15) % Class Contribution to Billed Sales	+	0.000	0.000	0.000		1.000	0.000	0.002
(16) Class Contribution Including Contract		0.000	0.000	0.000	1.002	1.000	0.000	0.002
(8) Contract Adjustment	+	-0.990	-0.990	-0.990		-0.010	-0.990	-0.990
(16) Class Contribution Including Contract	*	0.000	0.000	0.000		1.000	0.000	0.002
(17) Adjusted Sales contribution X adjusted system capacity		0.000	0.000	0.000	-0.012	-0.010	0.000	-0.002
(17) Adjusted Sales contribution X adjusted system capacity	+	0.000	0.000	0.000		-0.010	0.000	-0.002
1000	*	1,000.000	1,000.000	1,000.000		1,000.000	1,000.000	1,000.000
(18) Negative Adjusted Billed Sales		-0.001	-0.071	-0.491	-12.330	-10.251	-0.068	-2.011
(18) Negative Adjusted Billed Sales	+	-0.001	-0.071	-0.491		-10.251	-0.068	-2.011
SIGN_CHANGE	*	-1.000	-1.000	-1.000		-1.000	-1.000	-1.000
1000	*	1,000.000	1,000.000	1,000.000		1,000.000	1,000.000	1,000.000
MWH Sales - Adjusted for FKEC and Key West contracts		0.586	71.362	490.865	12,330.394	10,251.165	67.820	2,011.409

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Note: Totals may not add due to rounding

	Component		Company Total	Total Retail	CILC-1D	CILC-1G	CILC-1T	CS1	CS2
FPL205	UNCOLLECT	+			321.670	0.000	0.000	43,510.820	0.000
	Uncollectibles		14,831,269.490	14,831,269.490	321.670	0.000	0.000	43,510.820	0.000
FPL206	TOTAL_MWH	+			0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+			2,953,201.800	256,999.945	1,449,171.475	222,750.357	81,762.174
	MWH Sales at Meter		94,729,311.256	94,729,311.256	2,953,201.800	256,999.945	1,449,171.475	222,750.357	81,762.174
FPL207	TOTAL_MWH	+			0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+			2,953,201.800	256,999.945	1,449,171.475	222,750.357	81,762.174
	KWH_TRANS	*			0.000	0.000	1.000	0.000	0.000
	KWH_EXP_TR	*			1.023	1.023	1.023	1.023	1.023
	Transmission Billed Sales (MWH) at Generator		1,733,910.634	1,733,910.634	0.000	0.000	1,482,147.531	0.000	0.000
	TOTAL_MWH	+			0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+			2,953,201.800	256,999.945	1,449,171.475	222,750.357	81,762.174
	KWH_PRI	*			0.322	0.010	0.000	0.172	0.261
	KWH_EXP_PR	*			1.045	1.045	1.045	1.045	1.045
	Primary Billed Sales (MWH) at Generator		2,123,363.327	2,123,363.327	994,709.234	2,574.244	0.000	40,130.831	22,313.220
	TOTAL_MWH	+			0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+			2,953,201.800	256,999.945	1,449,171.475	222,750.357	81,762.174
	KWH_SEC	*			0.678	0.990	0.000	0.828	0.739
	KWH_EXP_SEC	*			1.073	1.073	1.073	1.073	1.073
	Secondary Billed Sales (MWH) at Generator		97,604,655.375	97,604,655.375	2,146,615.038	273,004.019	0.000	197,726.025	64,794.639
	Transmission Billed Sales (MWH) at Generator	+			0.000	0.000	1,482,147.531	0.000	0.000
	Primary Billed Sales (MWH) at Generator	+			994,709.234	2,574.244	0.000	40,130.831	22,313.220
	Secondary Billed Sales (MWH) at Generator	+			2,146,615.038	273,004.019	0.000	197,726.025	64,794.639
	Average Billed Sales (MWH) at Generator - Retail Only		101,461,929.336	101,461,929.336	3,141,324.273	275,578.263	1,482,147.531	237,856.855	87,107.860

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Note: Totals may not add due to rounding

	Component		GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1
FPL205	UNCOLLECT	+	1,218,676.760	1,205,081.530	47,196.670	24,328.470	0.000	0.000	78,643.110
	Uncollectibles		1,218,676.760	1,205,081.530	47,196.670	24,328.470	0.000	0.000	78,643.110
FPL206	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	5,831,755.888	21,563,740.277	9,346,254.279	1,197,230.566	163,532.273	83,260.936	117,249.606
	MWH Sales at Meter		5,831,755.888	21,563,740.277	9,346,254.279	1,197,230.566	163,532.273	83,260.936	117,249.606
FPL207	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	5,831,755.888	21,563,740.277	9,346,254.279	1,197,230.566	163,532.273	83,260.936	117,249.606
	KWH_TRANS	*	0.000	0.000	0.000	0.000	1.000	0.000	0.000
	KWH_EXP_TR	*	1.023	1.023	1.023	1.023	1.023	1.023	1.023
	Transmission Billed Sales (MWH) at Generator		0.000	0.000	0.000	0.000	167,253.468	0.000	0.000
	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	5,831,755.888	21,563,740.277	9,346,254.279	1,197,230.566	163,532.273	83,260.936	117,249.606
	KWH_PRI	*	0.000	0.003	0.045	0.234	0.000	1.000	0.000
	KWH_EXP_PR	*	1.045	1.045	1.045	1.045	1.045	1.045	1.045
	Primary Billed Sales (MWH) at Generator		0.000	62,563.061	440,770.265	292,458.612	0.000	87,015.094	0.000
	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	5,831,755.888	21,563,740.277	9,346,254.279	1,197,230.566	163,532.273	83,260.936	117,249.606
	KWH_SEC	*	1.000	0.997	0.955	0.766	0.000	0.000	1.000
	KWH_EXP_SEC	*	1.073	1.073	1.073	1.073	1.073	1.073	1.073
	Secondary Billed Sales (MWH) at Generator		6,254,863.832	23,064,034.480	9,571,994.519	983,948.552	0.000	0.000	125,756.347
	Transmission Billed Sales (MWH) at Generator	+	0.000	0.000	0.000	0.000	167,253.468	0.000	0.000
	Primary Billed Sales (MWH) at Generator	+	0.000	62,563.061	440,770.265	292,458.612	0.000	87,015.094	0.000
	Secondary Billed Sales (MWH) at Generator	+	6,254,863.832	23,064,034.480	9,571,994.519	983,948.552	0.000	0.000	125,756.347
	Average Billed Sales (MWH) at Generator - Retail Only		6,254,863.832	23,126,597.541	10,012,764.784	1,276,407.165	167,253.468	87,015.094	125,756.347

9119

Note: Totals may not add due to rounding

	Component		OS-2	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST
FPL205	UNCOLLECT	+	3,150.850	12,209,185.290	0.000	0.000	0.000	1,174.320	0.000	0.000
	Uncollectibles		3,150.850	12,209,185.290	0.000	0.000	0.000	1,174.320	0.000	0.000
FPL206	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	19,883.868	50,536,188.148	71,471.203	208,693.066	11,913.515	403,819.016	84,532.282	70,715.879
	MWH Sales at Meter		19,883.868	50,536,188.148	71,471.203	208,693.066	11,913.515	403,819.016	84,532.282	70,715.879
FPL207	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	19,883.868	50,536,188.148	71,471.203	208,693.066	11,913.515	403,819.016	84,532.282	70,715.879
	KWH_TRANS	*	0.000	0.000	0.000	0.000	1.000	0.000	0.000	1.000
	KWH_EXP_TR	*	1.023	1.023	1.023	1.023	1.023	1.023	1.023	1.023
	Transmission Billed Sales (MWH) at Generator		0.000	0.000	0.000	0.000	12,184.608	0.000	0.000	72,325.027
	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	19,883.868	50,536,188.148	71,471.203	208,693.066	11,913.515	403,819.016	84,532.282	70,715.879
	KWH_PRI	*	1.000	0.000	0.115	0.455	0.000	0.000	0.000	0.000
	KWH_EXP_PR	*	1.045	1.045	1.045	1.045	1.045	1.045	1.045	1.045
	Primary Billed Sales (MWH) at Generator		20,780.413	0.000	8,613.052	99,244.450	0.000	0.000	0.000	0.000
	TOTAL_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_MWH	+	19,883.868	50,536,188.148	71,471.203	208,693.066	11,913.515	403,819.016	84,532.282	70,715.879
	KWH_SEC	*	0.000	1.000	0.885	0.545	0.000	1.000	1.000	0.000
	KWH_EXP_SEC	*	1.073	1.073	1.073	1.073	1.073	1.073	1.073	1.073
	Secondary Billed Sales (MWH) at Generator		0.000	54,202,710.390	67,817.221	121,981.809	0.000	433,117.059	90,665.303	0.000
	Transmission Billed Sales (MWH) at Generator	+	0.000	0.000	0.000	0.000	12,184.608	0.000	0.000	72,325.027
	Primary Billed Sales (MWH) at Generator	+	20,780.413	0.000	8,613.052	99,244.450	0.000	0.000	0.000	0.000
	Secondary Billed Sales (MWH) at Generator	+	0.000	54,202,710.390	67,817.221	121,981.809	0.000	433,117.059	90,665.303	0.000
	Average Billed Sales (MWH) at Generator - Retail Only		20,780.413	54,202,710.390	76,430.273	221,226.259	12,184.608	433,117.059	90,665.303	72,325.027

9120

Note: Totals may not add due to rounding

	Component		SST1-DST	SST2-DST	SST3-DST	Total Other	CONTRACT	MDCSWM	FMPA
FPL205	UNCOLLECT	+	0.000	0.000	0.000		0.000	0.000	0.000
	Uncollectibles		0.000	0.000	0.000	0.000	0.000	0.000	0.000
FPL206	TOTAL_MWH	+	0.000	0.000	0.000				
	ADJ_MWH	+	57.613	6,876.808	48,250.282				
	MWH Sales at Meter		57.613	6,876.808	48,250.282				
FPL207	TOTAL_MWH	+	0.000	0.000	0.000				
	ADJ_MWH	+	57.613	6,876.808	48,250.282				
	KWH_TRANS	*	0.000	0.000	0.000				
	KWH_EXP_TR	*	1.023	1.023	1.023				
	Transmission Billed Sales (MWH) at Generator		0.000	0.000	0.000				
	TOTAL_MWH	+	0.000	0.000	0.000				
	ADJ_MWH	+	57.613	6,876.808	48,250.282				
	KWH_PRI	*	1.000	0.237	1.000				
	KWH_EXP_PR	*	1.045	1.045	1.045				
	Primary Billed Sales (MWH) at Generator		60.211	1,704.797	50,425.842				
	TOTAL_MWH	+	0.000	0.000	0.000				
	ADJ_MWH	+	57.613	6,876.808	48,250.282				
	KWH_SEC	*	0.000	0.763	0.000				
	KWH_EXP_SEC	*	1.073	1.073	1.073				
	Secondary Billed Sales (MWH) at Generator		0.000	5,626.141	0.000				
	Transmission Billed Sales (MWH) at Generator	+	0.000	0.000	0.000				
	Primary Billed Sales (MWH) at Generator	+	60.211	1,704.797	50,425.842				
	Secondary Billed Sales (MWH) at Generator	+	0.000	5,626.141	0.000				
	Average Billed Sales (MWH) at Generator - Retail Only		60.211	7,330.938	50,425.842				

Note: Totals may not add due to rounding

	Component		Company Total	Total Retail	CILC-1D	CILC-1G	CILC-1T	CS1	CS2
FPL301	AVG_CUST	+			0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+			359.000	135.000	17.000	55.000	7.000
	CUST_TRANS	*			0.000	0.000	1.000	0.000	0.000
	TRN_PULLOFF	*			96,423.000	96,423.000	96,423.000	96,423.000	96,423.000
	Transmission Customers Pull-offs		3,085,536.000	3,085,536.000	0.000	0.000	1,639,191.000	0.000	0.000
FPL302	AVG_CUST	+			0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+			359.000	135.000	17.000	55.000	7.000
	CUST_PRI	*			0.191	0.015	0.000	0.175	0.348
	PRI_PULLOFF	*			4,739.000	4,739.000	4,739.000	4,739.000	4,739.000
	Primary Customers Pull-offs		1,981,285.365	1,981,285.365	324,662.189	9,475.193	0.000	45,552.541	11,558.014
FPL303	AVG_CUST	+			0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+			359.000	135.000	17.000	55.000	7.000
	CUST_SEC	*			0.809	0.985	0.000	0.825	0.652
	Average Secondary Customers		4,005,818.919	4,005,818.919	290.491	133.001	0.000	45.388	4.561
FPL304	AVG_CUST	+			0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+			359.000	135.000	17.000	55.000	7.000
	WA_MTR_FULL	*			4,250.442	3,445.933	7,994.238	3,164.717	3,973.582
	Total Meter Costs		352,238,441.979	351,842,078.050	1,525,908.786	465,200.955	135,902.053	174,059.413	27,815.071
FPL309	AVG_CUST	+			0.000	0.000		0.000	0.000
	ADJ_CUST	+			359.000	135.000		55.000	7.000
	Average Retail Distribution Customers		4,006,237.000	4,006,237.000	359.000	135.000		55.000	7.000

Note: Totals may not add due to rounding

	Component		GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1
FPL301	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+	355,130.000	85,602.000	2,556.000	73.000	4.000	23.000	7,733.000
	CUST_TRANS	*	0.000	0.000	0.000	0.000	1.000	0.000	0.000
	TRN_PULLOFF	*	96,423.000	96,423.000	96,423.000	96,423.000	96,423.000	96,423.000	96,423.000
	Transmission Customers Pull-offs		0.000	0.000	0.000	0.000	385,692.000	0.000	0.000
FPL302	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+	355,130.000	85,602.000	2,556.000	73.000	4.000	23.000	7,733.000
	CUST_PRI	*	0.000	0.001	0.036	0.222	0.000	1.000	0.000
	PRI_PULLOFF	*	4,739.000	4,739.000	4,739.000	4,739.000	4,739.000	4,739.000	4,739.000
	Primary Customers Pull-offs		0.000	485,821.985	441,521.521	76,756.567	0.000	108,997.000	0.000
FPL303	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	
	ADJ_CUST	+	355,130.000	85,602.000	2,556.000	73.000	4.000	23.000	
	CUST_SEC	*	1.000	0.999	0.964	0.778	0.000	0.000	
	Average Secondary Customers		355,130.000	85,499.484	2,462.832	56.803	0.000	0.000	
FPL304	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	
	ADJ_CUST	+	355,130.000	85,602.000	2,556.000	73.000	4.000	23.000	
	WA_MTR_FULL	*	125.810	1,097.334	2,676.160	3,418.324	6,983.736	6,982.158	
	Total Meter Costs		44,679,047.352	93,934,019.309	6,840,264.449	249,537.630	27,934.942	160,589.627	
FPL309	AVG_CUST	+	0.000	0.000	0.000	0.000		0.000	
	ADJ_CUST	+	355,130.000	85,602.000	2,556.000	73.000		23.000	
	Average Retail Distribution Customers		355,130.000	85,602.000	2,556.000	73.000		23.000	

9123

Note: Totals may not add due to rounding

	Component		OS-2	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST
FPL301	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+	247.000	3,562,019.000	12.000	14.000	0.000	6,204.000	595.000	11.000
	CUST_TRANS	*	0.000	0.000	0.000	0.000	1.000	0.000	0.000	1.000
	TRN_PULLOFF	*	96,423.000	96,423.000	96,423.000	96,423.000	96,423.000	96,423.000	96,423.000	96,423.000
	Transmission Customers Pull-offs		0.000	0.000	0.000	0.000	0.000	0.000	0.000	1,060,653.000
FPL302	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+	247.000	3,562,019.000	12.000	14.000	0.000	6,204.000	595.000	11.000
	CUST_PRI	*	0.367	0.000	0.079	0.396	0.000	0.000	0.000	0.000
	PRI_PULLOFF	*	4,739.000	4,739.000	4,739.000	4,739.000	4,739.000	4,739.000	4,739.000	4,739.000
	Primary Customers Pull-offs		429,458.099	0.000	4,474.386	26,281.990	0.000	0.000	0.000	0.000
FPL303	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000			0.000
	ADJ_CUST	+	247.000	3,562,019.000	12.000	14.000	0.000			11.000
	CUST_SEC	*	0.633	1.000	0.921	0.604	0.000			0.000
	Average Secondary Customers		156.378	3,562,019.000	11.056	8.454	0.000			0.000
FPL304	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000			0.000
	ADJ_CUST	+	247.000	3,562,019.000	12.000	14.000	0.000			11.000
	WA_MTR_FULL	*	2,714.697	56.921	2,795.135	4,222.715	6,982.158			6,986.799
	Total Meter Costs		670,530.036	202,753,683.499	33,541.624	59,118.009	0.000			76,854.793
FPL309	AVG_CUST	+	0.000	0.000	0.000	0.000				
	ADJ_CUST	+	247.000	3,562,019.000	12.000	14.000				
	Average Retail Distribution Customers		247.000	3,562,019.000	12.000	14.000				

Note: Totals may not add due to rounding

	Component		SST1-DST	SST2-DST	SST3-DST	Total Other	CONTRACT	MDCSWM	FMPA
FPL301	AVG_CUST	+	0.000	0.000	0.000				
	ADJ_CUST	+	1.000	2.000	2.000				
	CUST_TRANS	*	0.000	0.000	0.000				
	TRN_PULLOFF	*	96,423.000	96,423.000	96,423.000				
	Transmission Customers Pull-offs		0.000	0.000	0.000				
FPL302	AVG_CUST	+	0.000	0.000	0.000				
	ADJ_CUST	+	1.000	2.000	2.000				
	CUST_PRI	*	1.000	0.265	1.000				
	PRI_PULLOFF	*	4,739.000	4,739.000	4,739.000				
	Primary Customers Pull-offs		4,739.000	2,508.882	9,478.000				
FPL303	AVG_CUST	+	0.000	0.000	0.000				
	ADJ_CUST	+	1.000	2.000	2.000				
	CUST_SEC	*	0.000	0.735	0.000				
	Average Secondary Customers		0.000	1.471	0.000				
FPL304	AVG_CUST	+	0.000	0.000	0.000		0.000	0.000	0.000
	ADJ_CUST	+	1.000	2.000	2.000		2.000	1.000	0.500
	WA_MTR_FULL	*	6,982.158	3,562.015	6,982.158		113,246.836	113,246.836	113,246.840
	Total Meter Costs		6,982.158	7,124.031	13,964.315	396,363.929	226,493.673	113,246.836	56,623.420
FPL309	AVG_CUST	+	0.000	0.000	0.000				
	ADJ_CUST	+	1.000	2.000	2.000				
	Average Retail Distribution Customers		1.000	2.000	2.000				

9125

Note: Totals may not add due to rounding

	Component		Company Total	Total Retail	CILC-1D	CILC-1G	CILC-1T	CS1	CS2
FPL310	AVG_CUST	+			0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+			359.000	135.000	17.000	55.000	7.000
	CUST_PRI	*			0.191	0.015	0.000	0.175	0.348
	Average Retail Primary Customers		418.081	418.081	68.509	1.999	0.000	9.612	2.439
	AVG_CUST	+			0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+			359.000	135.000	17.000	55.000	7.000
	CUST_SEC	*			0.809	0.985	0.000	0.825	0.652
	Average Retail Secondary Customers		4,097,375.919	4,097,375.919	290.491	133.001	0.000	45.388	4.561
	Average Retail Primary Customers	+			68.509	1.999	0.000	9.612	2.439
	Average Retail Secondary Customers	+			290.491	133.001	0.000	45.388	4.561
	Average Distribution Customers		4,097,794.000	4,097,794.000	359.000	135.000	0.000	55.000	7.000
FPL311	F_C_LATE_PAY	+			76,706.100	10,626.440	53,442.030	11,094.600	0.000
	Misc Serv Revs - Field Collection - Late payment		16,729,888.000	16,729,888.000	76,706.100	10,626.440	53,442.030	11,094.600	0.000
FPL312	INITIAL_CONN	+			0.000	0.000	0.000	0.000	0.000
	Misc Serv Revs - Initial Connection		1,769,436.000	1,769,436.000	0.000	0.000	0.000	0.000	0.000
FPL313	RECONNECTION	+			0.000	0.000	0.000	0.000	0.000
	Misc Serv Revs - Recconnection		6,130,762.000	6,130,762.000	0.000	0.000	0.000	0.000	0.000
FPL314	CONNECT_EX	+			96.000	16.000	16.000	16.000	0.000
	Misc Serv Revs - Connection of Existing Account		14,776,336.000	14,776,336.000	96.000	16.000	16.000	16.000	0.000
FPL315	RETURN_CHECK	+			0.000	0.000	260.900	0.000	0.000
	Misc Serv Revs - Returned Check Chg		2,987,221.000	2,987,221.000	0.000	0.000	260.900	0.000	0.000

Note: Totals may not add due to rounding

	Component		GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1
FPL310	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	83,824.000
	ADJ_CUST	+	355,130.000	85,602.000	2,556.000	73.000	4.000	23.000	7,733.000
	CUST_PRI	*	0.000	0.001	0.036	0.222	0.000	1.000	0.000
	Average Retail Primary Customers		0.000	102.516	93.168	16.197	0.000	23.000	0.000
	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	83,824.000
	ADJ_CUST	+	355,130.000	85,602.000	2,556.000	73.000	4.000	23.000	7,733.000
	CUST_SEC	*	1.000	0.999	0.964	0.778	0.000	0.000	1.000
	Average Retail Secondary Customers		355,130.000	85,499.484	2,462.832	56.803	0.000	0.000	91,557.000
	Average Retail Primary Customers	+	0.000	102.516	93.168	16.197	0.000	23.000	0.000
	Average Retail Secondary Customers	+	355,130.000	85,499.484	2,462.832	56.803	0.000	0.000	91,557.000
	Average Distribution Customers		355,130.000	85,602.000	2,556.000	73.000	0.000	23.000	91,557.000
FPL311	F_C_LATE_PAY	+	1,530,219.170	2,447,318.470	436,508.450	82,097.310	2,625.740	0.000	62,819.210
	Misc Serv Revs - Field Collection - Late payment		1,530,219.170	2,447,318.470	436,508.450	82,097.310	2,625.740	0.000	62,819.210
FPL312	INITIAL_CONN	+	360,511.190	46,655.890	2,000.000	96.000	0.000	0.000	0.000
	Misc Serv Revs - Initial Connection		360,511.190	46,655.890	2,000.000	96.000	0.000	0.000	0.000
FPL313	RECONNECTION	+	273,543.580	24,016.050	0.000	0.000	0.000	0.000	0.000
	Misc Serv Revs - Recconnection		273,543.580	24,016.050	0.000	0.000	0.000	0.000	0.000
FPL314	CONNECT_EX	+	866,240.000	118,896.000	2,256.000	32.000	0.000	0.000	0.000
	Misc Serv Revs - Connection of Existing Account		866,240.000	118,896.000	2,256.000	32.000	0.000	0.000	0.000
FPL315	RETURN_CHECK	+	174,708.100	144,279.630	8,603.070	1,753.490	0.000	0.000	5,422.180
	Misc Serv Revs - Returned Check Chg		174,708.100	144,279.630	8,603.070	1,753.490	0.000	0.000	5,422.180

9127

Note: Totals may not add due to rounding

	Component		OS-2	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST
FPL310	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000			0.000
	ADJ_CUST	+	247.000	3,562,019.000	12.000	14.000	0.000			11.000
	CUST_PRI	*	0.367	0.000	0.079	0.396	0.000			0.000
	Average Retail Primary Customers		90.622	0.000	0.944	5.546	0.000			0.000
	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000			0.000
	ADJ_CUST	+	247.000	3,562,019.000	12.000	14.000	0.000			11.000
	CUST_SEC	*	0.633	1.000	0.921	0.604	0.000			0.000
	Average Retail Secondary Customers		156.378	3,562,019.000	11.056	8.454	0.000			0.000
	Average Retail Primary Customers	+	90.622	0.000	0.944	5.546	0.000			0.000
	Average Retail Secondary Customers	+	156.378	3,562,019.000	11.056	8.454	0.000			0.000
	Average Distribution Customers		247.000	3,562,019.000	12.000	14.000	0.000			0.000
FPL311	F_C_LATE_PAY	+	491.400	11,966,824.290	1,320.370	7,508.650	0.000	38,590.010	775.330	920.430
	Misc Serv Revs - Field Collection - Late payment		491.400	11,966,824.290	1,320.370	7,508.650	0.000	38,590.010	775.330	920.430
FPL312	INITIAL_CONN	+	0.000	1,360,172.920	0.000	0.000	0.000	0.000	0.000	0.000
	Misc Serv Revs - Initial Connection		0.000	1,360,172.920	0.000	0.000	0.000	0.000	0.000	0.000
FPL313	RECONNECTION	+	0.000	5,833,202.370	0.000	0.000	0.000	0.000	0.000	0.000
	Misc Serv Revs - Recconnection		0.000	5,833,202.370	0.000	0.000	0.000	0.000	0.000	0.000
FPL314	CONNECT_EX	+	0.000	13,788,768.000	0.000	0.000	0.000	0.000	0.000	0.000
	Misc Serv Revs - Connection of Existing Account		0.000	13,788,768.000	0.000	0.000	0.000	0.000	0.000	0.000
FPL315	RETURN_CHECK	+	0.000	2,651,550.100	0.000	0.000	0.000	643.530	0.000	0.000
	Misc Serv Revs - Returned Check Chg		0.000	2,651,550.100	0.000	0.000	0.000	643.530	0.000	0.000

9128

Note: Totals may not add due to rounding

	Component		SST1-DST	SST2-DST	SST3-DST	Total Other	CONTRACT	MDCSWM	FMPA
FPL310	AVG_CUST	+	0.000	0.000	0.000				
	ADJ_CUST	+	1.000	2.000	2.000				
	CUST_PRI	*	1.000	0.265	1.000				
	Average Retail Primary Customers		1.000	0.529	2.000				
	AVG_CUST	+	0.000	0.000	0.000				
	ADJ_CUST	+	1.000	2.000	2.000				
	CUST_SEC	*	0.000	0.735	0.000				
	Average Retail Secondary Customers		0.000	1.471	0.000				
	Average Retail Primary Customers	+	1.000	0.529	2.000				
	Average Retail Secondary Customers	+	0.000	1.471	0.000				
	Average Distribution Customers		1.000	2.000	2.000				
FPL311	F_C_LATE_PAY	+	0.000	0.000	0.000		0.000	0.000	0.000
	Misc Serv Revs - Field Collection - Late payment		0.000	0.000	0.000	0.000	0.000	0.000	0.000
FPL312	INITIAL_CONN	+	0.000	0.000	0.000		0.000	0.000	0.000
	Misc Serv Revs - Initial Connection		0.000	0.000	0.000	0.000	0.000	0.000	0.000
FPL313	RECONNECTION	+	0.000	0.000	0.000		0.000	0.000	0.000
	Misc Serv Revs - Recconnection		0.000	0.000	0.000	0.000	0.000	0.000	0.000
FPL314	CONNECT_EX	+	0.000	0.000	0.000		0.000	0.000	0.000
	Misc Serv Revs - Connection of Existing Account		0.000	0.000	0.000	0.000	0.000	0.000	0.000
FPL315	RETURN_CHECK	+	0.000	0.000	0.000		0.000	0.000	0.000
	Misc Serv Revs - Returned Check Chg		0.000	0.000	0.000	0.000	0.000	0.000	0.000

9129

Note: Totals may not add due to rounding

	Component		Company Total	Total Retail	CILC-1D	CILC-1G	CILC-1T	CS1	CS2
FPL316	CURRENT_DIV	+			0.000	0.000	0.000	0.000	0.000
	Misc Serv Revs - Current Diversion		512,636.000	512,636.000	0.000	0.000	0.000	0.000	0.000
FPL320	EXCLUDE	To			28.965	28.965	28.965	28.965	28.965
	RS_MTR_MS		666.204	666.204	28.965	28.965	28.965	28.965	28.965
	WA_MTR_MS	+			2,706.410	2,461.774	3,879.307	1,937.565	2,190.605
	RS_MTR_MS	/			28.965	28.965	28.965	28.965	28.965
	Customer Weight		1,523.970	1,523.970	93.436	84.990	133.929	66.892	75.628
	Customer Weight	+			93.436	84.990	133.929	66.892	75.628
	SL1 Weight		1,524.138	1,524.138	93.436	84.990	133.929	66.892	75.628
	SL1 Weight	+			93.436	84.990	133.929	66.892	75.628
	SL2 Weight		1,525.138	1,525.138	93.436	84.990	133.929	66.892	75.628
	SL2 Weight	+			93.436	84.990	133.929	66.892	75.628
	OL1 Weight		1,526.138	1,526.138	93.436	84.990	133.929	66.892	75.628
	OL1 Weight	+			93.436	84.990	133.929	66.892	75.628
	Customer Weight Including Lighting		1,526.138	1,526.138	93.436	84.990	133.929	66.892	75.628
	AVG_CUST	+			0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+			359.000	135.000	17.000	55.000	7.000
	Average Customers		4,104,625.000	4,104,625.000	359.000	135.000	17.000	55.000	7.000
	Average Customers	+			359.000	135.000	17.000	55.000	7.000
	Customer Weight Including Lighting	*			93.436	84.990	133.929	66.892	75.628
	Weighted Average Customers - Meter and SSDR Material Cost		6,977,244.241	6,977,244.241	33,543.509	11,473.670	2,276.793	3,679.082	529.398
FPL330	AVG_CUST	+			0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+			359.000	135.000	17.000	55.000	7.000
	WA_MTR_MS	*			2,706.410	2,461.774	3,879.307	1,937.565	2,190.605
	Meter and SSDR Material Costs		199,249,749.460	199,249,749.460	971,601.154	332,339.436	65,948.211	106,566.070	15,334.235

9130

Note: Totals may not add due to rounding

	Component		GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1
FPL316	CURRENT_DIV	+	16,084.000	5,897.000	0.000	0.000	0.000	0.000	0.000
	Misc Serv Revs - Current Diversion		16,084.000	5,897.000	0.000	0.000	0.000	0.000	0.000
FPL320	EXCLUDE	To	28.965	28.965	28.965	28.965	28.965	28.965	28.965
	RS_MTR_MS		28.965	28.965	28.965	28.965	28.965	28.965	28.965
	WA_MTR_MS	+	77.274	723.469	1,777.898	2,027.400	3,132.826	3,131.661	0.000
	RS_MTR_MS	/	28.965	28.965	28.965	28.965	28.965	28.965	28.965
	Customer Weight		2.668	24.977	61.380	69.994	108.158	108.117	0.000
	Customer Weight	+	2.668	24.977	61.380	69.994	108.158	108.117	0.000
	SL1 Weight		2.668	24.977	61.380	69.994	108.158	108.117	0.000
	SL1 Weight	+	2.668	24.977	61.380	69.994	108.158	108.117	0.000
	SL2 Weight		2.668	24.977	61.380	69.994	108.158	108.117	0.000
	SL2 Weight	+	2.668	24.977	61.380	69.994	108.158	108.117	1.000
	OL1 Weight		2.668	24.977	61.380	69.994	108.158	108.117	1.000
	OL1 Weight	+	2.668	24.977	61.380	69.994	108.158	108.117	1.000
	Customer Weight Including Lighting		2.668	24.977	61.380	69.994	108.158	108.117	1.000
	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	83,824.000
	ADJ_CUST	+	355,130.000	85,602.000	2,556.000	73.000	4.000	23.000	7,733.000
	Average Customers		355,130.000	85,602.000	2,556.000	73.000	4.000	23.000	91,557.000
	Average Customers	+	355,130.000	85,602.000	2,556.000	73.000	4.000	23.000	91,557.000
	Customer Weight Including Lighting	*	2.668	24.977	61.380	69.994	108.158	108.117	1.000
	Weighted Average Customers - Meter and SSDR Material Cost		947,419.564	2,138,082.940	156,887.408	5,109.552	432.630	2,486.698	91,557.000
FPL330	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	
	ADJ_CUST	+	355,130.000	85,602.000	2,556.000	73.000	4.000	23.000	
	WA_MTR_MS	*	77.274	723.469	1,777.898	2,027.400	3,132.826	3,131.661	
	Meter and SSDR Material Costs		27,442,386.646	61,930,427.579	4,544,306.521	148,000.222	12,531.305	72,028.196	

9131

Note: Totals may not add due to rounding

	Component		OS-2	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST
FPL316	CURRENT_DIV	+	0.000	490,655.000	0.000	0.000	0.000	0.000	0.000	0.000
	Misc Serv Revs - Current Diversion		0.000	490,655.000	0.000	0.000	0.000	0.000	0.000	0.000
FPL320	EXCLUDE	To	28.965	28.965	28.965	28.965	28.965	28.965	28.965	28.965
	RS_MTR_MS		28.965	28.965	28.965	28.965	28.965	28.965	28.965	28.965
	WA_MTR_MS	+	1,340.193	28.965	1,841.595	2,275.371	3,131.661	24.101	0.000	3,135.090
	RS_MTR_MS	/	28.965	28.965	28.965	28.965	28.965	28.965	28.965	28.965
	Customer Weight		46.269	1.000	63.579	78.555	108.117	0.832	0.000	108.236
	Customer Weight	+	46.269	1.000	63.579	78.555	108.117	1.000	0.000	108.236
	SL1 Weight		46.269	1.000	63.579	78.555	108.117	1.000	0.000	108.236
	SL1 Weight	+	46.269	1.000	63.579	78.555	108.117	1.000	1.000	108.236
	SL2 Weight		46.269	1.000	63.579	78.555	108.117	1.000	1.000	108.236
	SL2 Weight	+	46.269	1.000	63.579	78.555	108.117	1.000	1.000	108.236
	OL1 Weight		46.269	1.000	63.579	78.555	108.117	1.000	1.000	108.236
	OL1 Weight	+	46.269	1.000	63.579	78.555	108.117	1.000	1.000	108.236
	Customer Weight Including Lighting		46.269	1.000	63.579	78.555	108.117	1.000	1.000	108.236
	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+	247.000	3,562,019.000	12.000	14.000	0.000	6,204.000	595.000	11.000
	Average Customers		247.000	3,562,019.000	12.000	14.000	0.000	6,204.000	595.000	11.000
	Average Customers	+	247.000	3,562,019.000	12.000	14.000	0.000	6,204.000	595.000	11.000
	Customer Weight Including Lighting	*	46.269	1.000	63.579	78.555	108.117	1.000	1.000	108.236
	Weighted Average Customers - Meter and SSDR Material Cost		11,428.380	3,562,019.000	762.950	1,099.767	0.000	6,204.000	595.000	1,190.592
FPL330	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000			0.000
	ADJ_CUST	+	247.000	3,562,019.000	12.000	14.000	0.000			11.000
	WA_MTR_MS	*	1,340.193	28.965	1,841.595	2,275.371	3,131.661			3,135.090
	Meter and SSDR Material Costs		331,027.597	103,175,305.143	22,099.145	31,855.190	0.000			34,485.985

9132

Note: Totals may not add due to rounding

	Component		SST1-DST	SST2-DST	SST3-DST	Total Other	CONTRACT	MDCSWM	FMPA
FPL316	CURRENT_DIV	+	0.000	0.000	0.000		0.000	0.000	0.000
	Misc Serv Revs - Current Diversion		0.000	0.000	0.000	0.000	0.000	0.000	0.000
FPL320	EXCLUDE	To	28.965	28.965	28.965				
	RS_MTR_MS		28.965	28.965	28.965				
	WA_MTR_MS	+	3,131.661	2,055.923	3,131.661				
	RS_MTR_MS	/	28.965	28.965	28.965				
	Customer Weight		108.117	70.979	108.117				
	Customer Weight	+	108.117	70.979	108.117				
	SL1 Weight		108.117	70.979	108.117				
	SL1 Weight	+	108.117	70.979	108.117				
	SL2 Weight		108.117	70.979	108.117				
	SL2 Weight	+	108.117	70.979	108.117				
	OL1 Weight		108.117	70.979	108.117				
	OL1 Weight	+	108.117	70.979	108.117				
	Customer Weight Including Lighting		108.117	70.979	108.117				
	AVG_CUST	+	0.000	0.000	0.000				
	ADJ_CUST	+	1.000	2.000	2.000				
	Average Customers		1.000	2.000	2.000				
	Average Customers	+	1.000	2.000	2.000				
	Customer Weight Including Lighting	*	108.117	70.979	108.117				
	Weighted Average Customers - Meter and SSDR Material Cost		108.117	141.957	216.235				
FPL330	AVG_CUST	+	0.000	0.000	0.000				
	ADJ_CUST	+	1.000	2.000	2.000				
	WA_MTR_MS	*	3,131.661	2,055.923	3,131.661				
	Meter and SSDR Material Costs		3,131.661	4,111.845	6,263.321				

9133

Note: Totals may not add due to rounding

	Component		Company Total	Total Retail	CILC-1D	CILC-1G	CILC-1T	CS1	CS2
FPL355	EXCLUDE	To			39.210	39.210	39.210	39.210	39.210
	RS_MTR_MSOH		1,019.465	901.835	39.210	39.210	39.210	39.210	39.210
	WA_MTR_MSOH	+			3,663.640	3,332.478	5,251.378	2,622.862	2,965.400
	RS_MTR_MSOH	/			39.210	39.210	39.210	39.210	39.210
	Customer Weight		9,978.706	1,523.969	93.436	84.990	133.929	66.892	75.628
	Customer Weight	+			93.436	84.990	133.929	66.892	75.628
	SL1 Weight		9,978.874	1,524.137	93.436	84.990	133.929	66.892	75.628
	SL1 Weight	+			93.436	84.990	133.929	66.892	75.628
	SL2 Weight		9,979.874	1,525.137	93.436	84.990	133.929	66.892	75.628
	SL2 Weight	+			93.436	84.990	133.929	66.892	75.628
	OL1 Weight		9,980.874	1,526.137	93.436	84.990	133.929	66.892	75.628
	OL1 Weight	+			93.436	84.990	133.929	66.892	75.628
	Customer Weight Including Lighting		9,980.874	1,526.137	93.436	84.990	133.929	66.892	75.628
	AVG_CUST	+			0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+			359.000	135.000	17.000	55.000	7.000
	Average Customers		4,020,804.500	4,020,801.000	359.000	135.000	17.000	55.000	7.000
	Average Customers	+			359.000	135.000	17.000	55.000	7.000
	Customer Weight Including Lighting	*			93.436	84.990	133.929	66.892	75.628
	Weighted Average Customers - Material Cost Only		6,903,282.575	6,893,418.715	33,543.486	11,473.662	2,276.791	3,679.079	529.398
FPL356	AVG_CUST	+			0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+			359.000	135.000	17.000	55.000	7.000
	Average Customers		4,020,801.000	4,020,801.000	359.000	135.000	17.000	55.000	7.000

9134

Note: Totals may not add due to rounding

	Component		GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1
FPL355	EXCLUDE	To	39.210	39.210	39.210	39.210	39.210	39.210	39.210
	RS_MTR_MSOH		39.210	39.210	39.210	39.210	39.210	39.210	39.210
	WA_MTR_MSOH	+	104.605	979.353	2,406.722	2,744.472	4,240.876	4,239.298	0.000
	RS_MTR_MSOH	/	39.210	39.210	39.210	39.210	39.210	39.210	39.210
	Customer Weight		2.668	24.977	61.380	69.994	108.157	108.117	0.000
	Customer Weight	+	2.668	24.977	61.380	69.994	108.157	108.117	0.000
	SL1 Weight		2.668	24.977	61.380	69.994	108.157	108.117	0.000
	SL1 Weight	+	2.668	24.977	61.380	69.994	108.157	108.117	0.000
	SL2 Weight		2.668	24.977	61.380	69.994	108.157	108.117	0.000
	SL2 Weight	+	2.668	24.977	61.380	69.994	108.157	108.117	1.000
	OL1 Weight		2.668	24.977	61.380	69.994	108.157	108.117	1.000
	OL1 Weight	+	2.668	24.977	61.380	69.994	108.157	108.117	1.000
	Customer Weight Including Lighting		2.668	24.977	61.380	69.994	108.157	108.117	1.000
	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+	355,130.000	85,602.000	2,556.000	73.000	4.000	23.000	7,733.000
	Average Customers		355,130.000	85,602.000	2,556.000	73.000	4.000	23.000	7,733.000
	Average Customers	+	355,130.000	85,602.000	2,556.000	73.000	4.000	23.000	7,733.000
	Customer Weight Including Lighting	*	2.668	24.977	61.380	69.994	108.157	108.117	1.000
	Weighted Average Customers - Material Cost Only		947,419.694	2,138,081.448	156,887.295	5,109.549	432.630	2,486.696	7,733.000
FPL356	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+	355,130.000	85,602.000	2,556.000	73.000	4.000	23.000	7,733.000
	Average Customers		355,130.000	85,602.000	2,556.000	73.000	4.000	23.000	7,733.000

Note: Totals may not add due to rounding

	Component		OS-2	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST
FPL355	EXCLUDE	To	39.210	39.210	39.210	39.210	39.210	39.210	39.210	39.210
	RS_MTR_MSOH		39.210	39.210	39.210	39.210	39.210	39.210	39.210	39.210
	WA_MTR_MSOH	+	1,814.206	39.210	2,492.949	3,080.147	4,239.298	32.625	0.000	4,243.939
	RS_MTR_MSOH	/	39.210	39.210	39.210	39.210	39.210	39.210	39.210	39.210
	Customer Weight		46.269	1.000	63.579	78.555	108.117	0.832	0.000	108.236
	Customer Weight	+	46.269	1.000	63.579	78.555	108.117	1.000	0.000	108.236
	SL1 Weight		46.269	1.000	63.579	78.555	108.117	1.000	0.000	108.236
	SL1 Weight	+	46.269	1.000	63.579	78.555	108.117	1.000	1.000	108.236
	SL2 Weight		46.269	1.000	63.579	78.555	108.117	1.000	1.000	108.236
	SL2 Weight	+	46.269	1.000	63.579	78.555	108.117	1.000	1.000	108.236
	OL1 Weight		46.269	1.000	63.579	78.555	108.117	1.000	1.000	108.236
	OL1 Weight	+	46.269	1.000	63.579	78.555	108.117	1.000	1.000	108.236
	Customer Weight Including Lighting		46.269	1.000	63.579	78.555	108.117	1.000	1.000	108.236
	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+	247.000	3,562,019.000	12.000	14.000	0.000	6,204.000	595.000	11.000
	Average Customers		247.000	3,562,019.000	12.000	14.000	0.000	6,204.000	595.000	11.000
	Average Customers	+	247.000	3,562,019.000	12.000	14.000	0.000	6,204.000	595.000	11.000
	Customer Weight Including Lighting	*	46.269	1.000	63.579	78.555	108.117	1.000	1.000	108.236
	Weighted Average Customers - Material Cost Only		11,428.372	3,562,019.000	762.949	1,099.766	0.000	6,204.000	595.000	1,190.592
FPL356	AVG_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CUST	+	247.000	3,562,019.000	12.000	14.000	0.000	6,204.000	595.000	11.000
	Average Customers		247.000	3,562,019.000	12.000	14.000	0.000	6,204.000	595.000	11.000

9139

Note: Totals may not add due to rounding

	Component		SST1-DST	SST2-DST	SST3-DST	Total Other	CONTRACT	MDCSWN	FMPA
FPL355	EXCLUDE	To	39.210	39.210	39.210		39.210	39.210	39.210
	RS_MTR_MSOH		39.210	39.210	39.210	117.631	39.210	39.210	39.210
	WA_MTR_MSOH	+	4,239.298	2,783.082	4,239.298		110,503.976	110,503.976	110,503.980
	RS_MTR_MSOH	/	39.210	39.210	39.210		39.210	39.210	39.210
	Customer Weight		108.117	70.979	108.117	8,454.737	2,818.246	2,818.246	2,818.246
	Customer Weight	+	108.117	70.979	108.117		2,818.246	2,818.246	2,818.246
	SL1 Weight		108.117	70.979	108.117	8,454.737	2,818.246	2,818.246	2,818.246
	SL1 Weight	+	108.117	70.979	108.117		2,818.246	2,818.246	2,818.246
	SL2 Weight		108.117	70.979	108.117	8,454.737	2,818.246	2,818.246	2,818.246
	SL2 Weight	+	108.117	70.979	108.117		2,818.246	2,818.246	2,818.246
	OL1 Weight		108.117	70.979	108.117	8,454.737	2,818.246	2,818.246	2,818.246
	OL1 Weight	+	108.117	70.979	108.117		2,818.246	2,818.246	2,818.246
	Customer Weight Including Lighting		108.117	70.979	108.117	8,454.737	2,818.246	2,818.246	2,818.246
	AVG_CUST	+	0.000	0.000	0.000		0.000	0.000	0.000
	ADJ_CUST	+	1.000	2.000	2.000		2.000	1.000	0.500
	Average Customers		1.000	2.000	2.000	3.500	2.000	1.000	0.500
	Average Customers	+	1.000	2.000	2.000		2.000	1.000	0.500
	Customer Weight Including Lighting	*	108.117	70.979	108.117		2,818.246	2,818.246	2,818.246
	Weighted Average Customers - Material Cost Only		108.117	141.957	216.234	9,863.860	5,636.491	2,818.246	1,409.123
FPL356	AVG_CUST	+	0.000	0.000	0.000				
	ADJ_CUST	+	1.000	2.000	2.000				
	Average Customers		1.000	2.000	2.000				

Note: Totals may not add due to rounding

	Component		Company Total	Total Retail	CILC-1D	CILC-1G	CILC-1T	CS1	CS2
FPL401	CUST_CHG	+			0.000	0.000	0.000	0.000	0.000
	DEM_CHG	+			0.000	0.000	0.000	0.000	0.000
	TRP_CHG	+			0.000	0.000	0.000	0.000	0.000
	OTH_BB_OL	+			0.000	0.000	0.000	0.000	0.000
	OTH_BB	+			0.000	0.000	0.000	0.000	0.000
	ONP_FUEL	+			0.000	0.000	0.000	0.000	0.000
	OFFP_FUEL	+			0.000	0.000	0.000	0.000	0.000
	CILCPENLTY	+			0.000	0.000	0.000	0.000	0.000
	CURT_CR	+			0.000	0.000	0.000	620,886.000	196,799.000
	CURT_PTLY	+			0.000	0.000	0.000	0.000	0.000
	RB_CURT_CR	+			0.000	0.000	0.000	0.000	0.000
	TRANS_CR	+			0.000	0.000	0.000	0.000	0.000
	RTPADMCHG	+			0.000	0.000	0.000	0.000	0.000
	RTPREVDIFF	+			0.000	0.000	0.000	0.000	0.000
	ADJ_REVENUE	+			50,448,597.760	5,662,772.100	15,579,227.280	4,682,739.100	1,662,580.750
	Base Revenues		3,639,723,711.790	3,639,723,711.790	50,448,597.760	5,662,772.100	15,579,227.280	5,303,625.100	1,859,379.750
FPL402	CILC_OFFSET	+			0.000	0.000	0.000	0.000	0.000
	ADJ_CILC	+			19,752,348.000	2,264,931.000	6,733,906.000	0.000	0.000
	Load Control Incentive Offset		28,751,185.000	28,751,185.000	19,752,348.000	2,264,931.000	6,733,906.000	0.000	0.000
FPL504	1	+			1.000	1.000	1.000	1.000	1.000
	100% Retail		23.000	23.000	1.000	1.000	1.000	1.000	1.000
FPL505	EXCLUDE	+			0.000	0.000	0.000	0.000	0.000
	100% Resale		0.000	0.000	0.000	0.000	0.000	0.000	0.000
FPL508	FIXTURES	+			0.000	0.000	0.000	0.000	0.000
	Street Lights and Traffic Signals		6,360,630.000	6,360,630.000	0.000	0.000	0.000	0.000	0.000
FPL509	EXCLUDE	+			0.000	0.000	0.000	0.000	0.000
	Outdoor Lighting		1.000	1.000	0.000	0.000	0.000	0.000	0.000

9138

Note: Totals may not add due to rounding

	Component		GS1	GSD1	GSLD1	GSLD2	GSLD3	MET	OL-1
FPL401	CUST_CHG	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	DEM_CHG	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	TRF_CHG	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	OTH_BB_OL	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	OTH_BB	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ONP_FUEL	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	OFFP_FUEL	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	CILCPENLTY	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	CURT_CR	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	CURT_PTLY	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	RB_CURT_CR	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	TRANS_CR	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	RTPADMCHG	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	RTPREVDIFF	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_REVENUE	+	280,430,902.210	683,952,592.610	236,876,663.820	28,655,726.090	2,895,100.140	2,523,169.710	12,617,439.650
	Base Revenues		280,430,902.210	683,952,592.610	236,876,663.820	28,655,726.090	2,895,100.140	2,523,169.710	12,617,439.650
FPL402	CILC_OFFSET	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CILC	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Load Control Incentive Offset		0.000	0.000	0.000	0.000	0.000	0.000	0.000
FPL504	1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	100% Retail		1.000	1.000	1.000	1.000	1.000	1.000	1.000
FPL505	EXCLUDE	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	100% Resale		0.000	0.000	0.000	0.000	0.000	0.000	0.000
FPL508	FIXTURES	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Street Lights and Traffic Signals		0.000	0.000	0.000	0.000	0.000	0.000	0.000
FPL509	EXCLUDE	+	0.000	0.000	0.000	0.000	0.000	0.000	1.000
	Outdoor Lighting		0.000	0.000	0.000	0.000	0.000	0.000	1.000

9139

Note: Totals may not add due to rounding

	Component		OS-2	RS1	RTP1	RTP2	RTP3	SL-1	SL-2	SST-TST
FPL401	CUST_CHG	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	DEM_CHG	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	TRF_CHG	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	OTH_BB_OL	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	OTH_BB	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ONP_FUEL	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	OFFP_FUEL	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	CILCPENLTY	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	CURT_CR	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	CURT_PTLY	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	RB_CURT_CR	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	TRANS_CR	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	RTPADMCHG	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	RTPREVDIFF	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_REVENUE	+	1,254,703.690	2,250,166,599.840	1,554,086.060	4,465,643.460	203,448.850	48,276,016.990	3,088,742.390	2,272,849.060
	Base Revenues		1,254,703.690	2,250,166,599.840	1,554,086.060	4,465,643.460	203,448.850	48,276,016.990	3,088,742.390	2,272,849.060
FPL402	CILC_OFFSET	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CILC	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Load Control Incentive Offset		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
FPL504	1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	100% Retail		1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
FPL505	EXCLUDE	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	100% Resale		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
FPL508	FIXTURES	+	0.000	0.000	0.000	0.000	0.000	6,254,197.000	106,433.000	0.000
	Street Lights and Traffic Signals		0.000	0.000	0.000	0.000	0.000	6,254,197.000	106,433.000	0.000
FPL509	EXCLUDE	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Outdoor Lighting		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

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Note: Totals may not add due to rounding

	Component		SST1-DST	SST2-DST	SST3-DST	Total Other	CONTRACT	MDCSWM	FMPA
FPL401	COST_CHG	+	0.000	0.000	0.000				
	DEM_CHG	+	0.000	0.000	0.000				
	TRF_CHG	+	0.000	0.000	0.000				
	OTH_BB_OL	+	0.000	0.000	0.000				
	OTH_BB	+	0.000	0.000	0.000				
	ONP_FUEL	+	0.000	0.000	0.000				
	OFFP_FUEL	+	0.000	0.000	0.000				
	CILCPENLTY	+	0.000	0.000	0.000				
	CURT_CR	+	0.000	0.000	0.000				
	CURT_PTLY	+	0.000	0.000	0.000				
	RB_CURT_CR	+	0.000	0.000	0.000				
	TRANS_CR	+	0.000	0.000	0.000				
	RTPADMCHG	+	0.000	0.000	0.000				
	RTPREVDIFF	+	0.000	0.000	0.000				
	ADJ_REVENUE	+	4,405.390	209,700.320	1,422,319.520				
	Base Revenues		4,405.390	209,700.320	1,422,319.520				
FPL402	CILC_OFFSET	+	0.000	0.000	0.000		0.000	0.000	0.000
	ADJ_CILC	+	0.000	0.000	0.000		0.000	0.000	0.000
	Load Control Incentive Offset		0.000	0.000	0.000	0.000	0.000	0.000	0.000
FPL504	1	+	1.000	1.000	1.000				
	100% Retail		1.000	1.000	1.000				
FPL505	EXCLUDE	+	0.000	0.000	0.000		0.000	0.000	0.000
	100% Resale		0.000	0.000	0.000	0.000	0.000	0.000	0.000
FPL508	FIXTURES	+	0.000	0.000	0.000		0.000	0.000	0.000
	Street Lights and Traffic Signals		0.000	0.000	0.000	0.000	0.000	0.000	0.000
FPL509	EXCLUDE	+	0.000	0.000	0.000		0.000	0.000	0.000
	Outdoor Lighting		0.000	0.000	0.000	0.000	0.000	0.000	0.000

Note: Totals may not add due to rounding

9141

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 14

9142

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DESCRIPTION OF HOW COINCIDENT AND NONCOINCIDENT DEMANDS FOR THE TEST YEAR WERE DEVELOPED. INCLUDE AN EXPLANATION OF HOW THE DEMANDS AT THE METER FOR EACH CLASS WERE DEVELOPED AND HOW THEY WERE EXPANDED FROM THE METER LEVEL TO GENERATION LEVEL. PROVIDE THE WORKPAPERS FOR THE ACTUAL CALCULATIONS. IF A METHODOLOGY OTHER THAN THE APPLICATION OF RATIOS OF CLASSES COINCIDENT AND NONCOINCIDENT LOAD TO ACTUAL MWH SALES IS USED TO DERIVE PROJECTED DEMANDS, PLEASE PROVIDE JUSTIFICATION FOR THE USE OF THAT METHODOLOGY.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

LINE NO.

Historical load research load data was combined with the sales forecast to develop the coincident and non-coincident demand figures for the projected test year 2002. Load research data for the years 1998 through 2000 was used instead of a single year of load research data. Relying on three years of load research data instead of a single year allows for some adjustment due to abnormal weather conditions that might have occurred in a given month in any year.

Ratios of classes' coincident and non-coincident peaks to actual kWh sales were developed for each of the three years of historical load research data. The final ratio used consisted of the average of the three years of historical ratios. The selected ratio was then combined with the class sales forecast developed before hand to derive a coincident and non-coincident load demand for each class. Appropriate adjustments were made for significant changes in the rate class (e.g. migration of large customer(s) from rate classes). Energy Loss Factors were utilized in expanding the metered data to the generation level. See Schedule E-27c for an explanation on how the factors were developed.

The three years of historical ratios were generated from FPL's 1998 through 2000 Load Research Studies. Following are the methodologies used to develop the Studies:

- The Ratio Extrapolation technique was the methodology utilized to expand the historical load research data for sampled and large sized census rate classes - Residential RS(T)-1, General Service Non Demand GS(T)-1, General Service Demand GSD(T)-1, General Service Large Demand GSLD(T)-1, Commercial/Industrial Load Control CILC-1D and CILC-1G, Curtailable Service CS(T)-1, and General Service Large Demand GSLD(T)-2. This methodology estimates the total rate class demand by applying the ratio of demand to billed energy for each interval times the total population billed energy.

- The Mean Per Unit Extrapolation technique was the methodology utilized to expand the historical load research data for the other census rate classes with the exception of Outdoor Lighting OL-1, Street Lighting SL-1, Traffic Lights SL-2 and Sport Fields OS-2. This methodology estimates the total rate class demand by applying the average demand for each interval times the number of customers in the population.

- A Burn Hour Study conducted by the Distribution Engineering Department was the basis for the modeling effort utilized to estimate load data for the Outdoor Lighting OL-1, and Street Lighting SL-1 rate classes. The study showed that lights are on an average of 48% of all hours in a year; thus, the winter and summer modeled load profiles were derived based on the 48% assumption. On the other hand, the Traffic Lights SL-2 rate class was modeled by assuming 100% load factor.

- The Sports Field OS-2 rate class was divided in two groups. The first group was comprised of the 100% evening lighting group. The second group was comprised of all the other customers, who have other load in addition to evening lighting. This split was supported by the results of a survey which was administered to all OS-2 customers as recommended by the Florida Public Service Commission staff during the last rate case. The results from the survey were combined with a model to develop the 100% evening lighting group. The load characteristics for the second group was the end product of a normalized Sports Field load shape containing a mix of load types as indicated by the survey.

Attachment 1 contains the load data forecast for the projected test year 2002.

Attachments 2, 3 and 4 contain the results of FPL's Load Research Studies for the years 1998, 1999 and 2000 respectively.

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Fiscal Month Hours in Month	Jan-2002 744	Feb-2002 672	Mar-2002 744	Apr-2002 744	May-2002 720	Jun-2002 744	Jul-2002 720	Aug-2002 744	Sep-2002 744	Oct-2002 720	Nov-2002 744	Dec-2002 720
CILC-1D: COMMERCIAL/INDUSTRIAL LOAD CONTROL - DISTRIBUTION												
CUSTOMERS	359	359	359	359	359	359	359	359	359	359	359	359
SALES (kWh)	248,301,646	233,676,881	240,845,764	227,148,635	245,054,555	245,492,462	260,720,110	255,758,686	263,540,856	251,695,061	249,180,881	231,786,263
DEMAND (kW)	333,739	347,733	323,717	305,307	340,354	329,963	362,111	343,762	354,222	349,576	334,921	321,925
NCP	486,129	501,295	462,890	452,061	465,181	481,464	486,553	477,261	517,555	484,490	498,272	449,491
GCP	402,912	419,551	382,679	377,187	388,316	400,226	409,431	402,896	435,006	402,138	417,093	372,954
CP	346,167	357,099	342,194	357,945	365,932	379,940	386,968	379,703	415,162	361,701	381,863	335,529
NCP L.F.	68.652%	69.367%	69.934%	67.537%	73.166%	68.533%	74.424%	72.028%	68.441%	72.154%	67.216%	71.620%
GCP C.F.	82.882%	83.693%	82.672%	83.437%	83.476%	83.127%	84.149%	84.418%	84.050%	83.002%	83.708%	82.972%
CP C.F	71.209%	71.235%	73.925%	79.181%	78.665%	78.913%	79.532%	79.559%	80.216%	74.656%	76.637%	74.646%
CILC-1G: COMMERCIAL/INDUSTRIAL LOAD CONTROL - GENERAL												
CUSTOMERS	135	135	135	135	135	135	135	135	135	135	135	135
SALES (kWh)	20,529,310	19,596,961	19,883,485	19,627,273	20,931,169	23,224,666	22,740,709	22,848,183	22,506,060	21,645,792	21,824,419	21,641,918
DEMAND (kW)	27,593	29,162	26,725	26,381	29,071	31,216	31,584	30,710	30,250	30,064	29,334	30,058
NCP	40,794	42,194	38,483	39,503	40,349	45,702	42,733	43,452	44,312	41,661	43,885	42,049
GCP	33,508	35,237	32,213	33,030	33,696	38,264	36,423	36,450	37,678	35,280	36,945	35,055
CP	29,254	30,149	29,091	31,139	32,109	36,974	34,865	34,661	36,053	31,511	33,642	30,995
NCP L.F.	67.640%	69.114%	69.447%	66.782%	72.049%	68.303%	73.911%	70.676%	68.266%	72.162%	66.843%	71.484%
GCP C.F.	82.141%	83.512%	83.709%	83.614%	83.512%	83.725%	85.234%	83.886%	85.030%	84.683%	84.187%	83.366%
CP C.F	71.712%	71.452%	75.594%	78.828%	79.578%	80.903%	81.588%	79.770%	81.362%	75.636%	76.659%	73.713%
CILC-1T: COMMERCIAL/INDUSTRIAL LOAD CONTROL - TRANSMISSION												
CUSTOMERS	17	17	17	17	17	17	17	17	17	17	17	17
SALES (kWh)	121,253,561	107,961,683	116,325,640	115,906,820	115,082,997	127,044,547	126,880,583	132,771,478	133,437,934	118,882,393	115,928,632	117,695,207
DEMAND (kW)	162,975	160,657	156,352	155,789	159,837	170,759	176,223	178,456	179,352	165,114	155,818	163,466
NCP	229,819	208,024	205,702	215,881	203,149	228,416	217,336	226,766	235,770	212,495	210,437	213,906
GCP	193,906	189,094	181,286	195,318	183,420	203,797	199,015	208,871	216,658	192,587	188,323	190,413
CP	179,367	171,091	158,333	165,421	156,313	175,039	171,324	187,762	186,750	165,506	159,455	165,002
NCP L.F.	70.915%	77.230%	76.009%	72.164%	78.680%	74.758%	81.083%	78.696%	76.071%	77.703%	74.045%	76.419%
GCP C.F.	84.373%	90.900%	88.130%	90.475%	90.288%	89.222%	91.570%	92.109%	91.894%	90.631%	89.491%	89.017%
CP C.F	78.047%	82.246%	76.972%	76.626%	76.945%	76.632%	78.829%	82.800%	79.209%	77.887%	75.773%	77.138%
CS(T)-1: CURTAILABLE SERVICE 500-1999 kW (CS-1 and CST-1)												
CUSTOMERS	55	55	55	55	55	55	55	55	55	55	55	55
SALES (kWh)	16,833,762	17,449,722	17,301,336	18,047,542	18,310,912	19,226,734	19,606,191	19,633,599	19,965,008	19,296,651	18,205,380	18,873,520
DEMAND (kW)	22,626	25,967	23,254	24,257	25,432	25,842	27,231	26,389	26,835	26,801	24,470	26,213
NCP	40,603	46,331	40,715	43,127	40,727	45,070	44,312	43,579	46,953	44,038	43,590	44,115
GCP	33,044	37,640	32,584	35,436	33,983	37,214	36,173	35,646	39,108	36,684	36,176	36,313
CP	25,101	25,618	25,870	31,455	30,654	32,643	31,865	30,106	32,556	31,442	29,396	27,558
NCP L.F.	55.726%	56.047%	57.115%	56.247%	62.444%	57.338%	61.452%	60.555%	57.152%	60.859%	56.136%	59.421%
GCP C.F.	81.383%	81.242%	80.030%	82.167%	83.440%	82.569%	81.631%	81.797%	83.292%	83.301%	82.991%	82.316%
CP C.F	61.822%	55.293%	63.538%	72.935%	75.267%	72.427%	71.910%	69.085%	69.338%	71.398%	67.437%	62.469%

Fiscal Month Hours in Month	Jan-2002 744	Feb-2002 672	Mar-2002 744	Apr-2002 744	May-2002 720	Jun-2002 744	Jul-2002 720	Aug-2002 744	Sep-2002 744	Oct-2002 720	Nov-2002 744	Dec-2002 720
CS(T)-2: CURTAILABLE SERVICE 2000 kW+ (CS-2 and CST-2)												
CUSTOMERS	7	7	7	7	7	7	7	7	7	7	7	7
SALES (kWh)	6,287,915	6,804,881	6,663,718	6,876,894	6,882,128	6,851,913	6,897,444	6,777,879	6,809,318	7,073,523	6,820,793	7,015,768
DEMAND (kW)	8,451	10,126	8,957	9,243	9,559	9,210	9,580	9,110	9,152	9,824	9,168	9,744
NCP	15,166	16,675	14,979	15,303	14,662	16,448	15,438	14,667	14,925	16,304	16,884	17,018
GCP	12,341	14,223	12,482	13,181	12,257	13,017	12,922	12,397	12,661	13,881	13,406	14,222
CP	8,465	10,221	9,833	12,198	11,378	11,711	11,120	10,674	10,852	11,816	11,196	10,793
NCP L.F.	55.728%	60.728%	59.796%	60.402%	65.194%	55.993%	62.053%	62.111%	61.321%	60.257%	54.300%	57.258%
GCP C.F.	81.375%	85.297%	83.332%	86.138%	83.598%	79.140%	83.703%	84.518%	84.829%	85.137%	79.401%	83.572%
CP C.F	55.815%	61.298%	65.647%	79.714%	77.605%	71.202%	72.028%	72.771%	72.707%	72.475%	66.310%	63.419%
GS(T)-1: GENERAL SERVICE (GS-1, GST-1, DGS-1J and DGST-1J)												
CUSTOMERS	352,156	353,246	353,684	354,462	355,546	354,103	354,474	355,186	356,154	356,715	357,413	358,417
SALES (kWh)	435,105,552	436,186,570	436,768,648	459,430,918	471,071,376	514,014,591	528,785,205	536,188,196	549,519,014	505,688,158	469,441,151	489,556,509
DEMAND (kW)	584,819	649,087	587,055	617,515	654,266	690,880	734,424	720,683	738,601	702,345	630,969	679,940
NCP	2,323,894	2,419,340	2,058,285	2,035,641	2,026,658	2,157,554	2,100,335	2,087,023	2,131,662	2,078,342	2,082,243	2,465,046
GCP	1,225,374	1,230,839	1,109,193	1,131,966	1,214,868	1,258,277	1,303,463	1,302,804	1,342,757	1,282,131	1,162,091	1,296,284
CP	698,852	514,656	635,134	1,020,753	1,110,814	1,198,420	1,195,560	1,185,024	1,229,371	992,441	745,589	725,568
NCP L.F.	25.165%	26.829%	28.522%	30.335%	32.283%	32.021%	34.967%	34.532%	34.649%	33.794%	30.302%	27.583%
GCP C.F.	52.729%	50.875%	53.889%	55.607%	59.944%	58.320%	62.060%	62.424%	62.991%	61.690%	55.810%	52.587%
CP C.F	30.072%	21.273%	30.857%	50.144%	54.810%	55.545%	56.922%	56.781%	57.672%	47.752%	35.807%	29.434%
GSD(T)-1: GENERAL SERVICE DEMAND 21-499 kW (GSD-1 and GSDT-1)												
CUSTOMERS	84,866	85,136	85,243	85,434	85,708	85,347	85,438	85,618	85,857	85,998	86,168	86,414
SALES (kWh)	1,609,121,878	1,614,023,998	1,615,971,106	1,699,634,112	1,742,333,528	1,899,923,658	1,954,296,838	1,981,338,873	2,030,393,755	1,869,825,020	1,736,369,493	1,810,508,018
DEMAND (kW)	2,162,798	2,401,821	2,172,004	2,284,454	2,419,908	2,553,661	2,714,301	2,663,090	2,729,024	2,596,979	2,333,830	2,514,594
NCP	4,872,046	5,245,907	4,587,769	4,764,368	4,923,934	5,293,159	5,159,099	5,176,924	5,094,687	4,952,187	4,884,709	5,518,610
GCP	3,676,085	3,637,067	3,232,998	3,290,120	3,514,439	3,622,603	3,802,297	3,799,190	3,836,302	3,649,402	3,464,878	3,886,084
CP	2,641,927	2,242,343	2,575,336	3,091,075	3,435,723	3,493,817	3,553,926	3,612,086	3,526,798	3,028,904	2,961,105	2,917,916
NCP L.F.	44.392%	45.785%	47.343%	47.949%	49.146%	48.245%	52.612%	51.442%	53.566%	52.441%	47.778%	45.566%
GCP C.F.	75.453%	69.332%	70.470%	69.057%	71.375%	68.439%	73.701%	73.387%	75.300%	73.693%	70.933%	70.418%
CP C.F	54.226%	42.745%	56.135%	64.879%	69.776%	66.006%	68.887%	69.773%	69.225%	61.163%	60.620%	52.874%
GSLD(T)-1: GENERAL SERVICE LARGE DEMAND 500-1999 kW (GSLD-1, GSDT-1 and GSLD-1J)												
CUSTOMERS	2,534	2,543	2,546	2,552	2,558	2,549	2,552	2,556	2,563	2,567	2,572	2,579
SALES (kWh)	698,858,589	704,813,962	704,532,935	739,984,741	757,287,103	820,783,017	843,073,091	853,080,159	873,163,826	810,352,501	754,446,140	785,878,215
DEMAND (kW)	939,326	1,048,830	946,953	994,603	1,051,788	1,103,203	1,170,935	1,146,613	1,173,607	1,125,490	1,014,041	1,091,498
NCP	1,645,739	1,783,683	1,569,451	1,698,660	1,725,184	1,878,268	1,778,346	1,817,510	1,795,609	1,746,425	1,688,513	1,867,247
GCP	1,588,848	1,580,431	1,401,164	1,458,999	1,511,433	1,554,445	1,559,779	1,615,476	1,664,999	1,588,863	1,520,225	1,732,932
CP	1,170,520	1,101,360	1,117,768	1,306,109	1,405,756	1,439,663	1,432,391	1,525,697	1,491,831	1,293,272	1,192,010	1,283,610
NCP L.F.	57.076%	58.801%	60.337%	58.552%	60.967%	58.735%	65.844%	63.087%	65.360%	64.445%	60.055%	58.455%
GCP C.F.	96.543%	88.605%	89.277%	85.891%	87.610%	82.760%	87.710%	88.884%	92.726%	90.978%	90.033%	92.807%
CP C.F	71.124%	61.746%	71.220%	76.891%	81.484%	76.648%	80.546%	83.944%	83.082%	74.053%	70.595%	68.743%

Fiscal Month Hours in Month	Jan-2002 744	Feb-2002 672	Mar-2002 744	Apr-2002 744	May-2002 720	Jun-2002 744	Jul-2002 720	Aug-2002 744	Sep-2002 744	Oct-2002 720	Nov-2002 744	Dec-2002 720
GSLD(T)-2: GENERAL SERVICE LAGE DEMAND 2000 kW + (GSLD-2 and GSLDT-2)												
CUSTOMERS	73	73	73	73	73	73	73	73	73	73	73	73
SALES (kWh)	90,098,937	92,398,980	91,902,660	96,124,322	97,857,550	104,052,795	106,418,018	107,015,694	109,110,350	103,747,784	97,368,866	101,134,610
DEMAND (kW)	121,101	137,498	123,525	129,199	135,913	139,856	147,803	143,838	146,654	144,094	130,872	140,465
NCP	187,884	212,816	186,221	203,741	197,605	209,715	205,768	203,674	217,919	209,313	209,960	213,018
GCP	159,704	181,318	159,024	175,026	166,530	180,860	177,059	177,988	189,577	177,479	178,897	180,777
CP	124,840	131,813	131,165	165,644	157,562	169,885	168,141	165,799	179,002	168,911	162,663	143,518
NCP L.F.	64.455%	64.609%	66.333%	63.414%	68.780%	66.689%	71.830%	70.622%	67.297%	68.841%	62.332%	65.940%
GCP C.F.	85.001%	85.199%	85.396%	85.906%	84.274%	86.241%	86.048%	87.389%	86.994%	84.791%	85.205%	84.865%
CP C.F	66.445%	61.938%	70.436%	81.301%	79.736%	81.008%	81.714%	81.404%	82.141%	80.698%	77.474%	67.374%
GSLD(T)-3: GENERAL SERVICE LARGE DEMAND - TRANSMISSION (GSLD-3 and GSLDT-3)												
CUSTOMERS	4	4	4	4	4	4	4	4	4	4	4	4
SALES (kWh)	12,270,123	14,081,409	13,553,265	14,003,488	13,990,610	13,679,223	13,811,496	13,249,105	13,185,456	13,818,125	13,967,535	13,922,438
DEMAND (kW)	16,492	20,954	18,217	18,822	19,431	18,386	19,183	17,808	17,722	19,192	18,774	19,337
NCP	23,162	28,135	25,393	26,595	24,963	25,870	24,359	23,785	24,346	25,520	26,663	26,361
GCP	21,954	26,477	23,741	25,683	24,069	24,436	23,245	22,153	23,087	23,909	25,033	25,598
CP	19,232	22,627	19,233	23,402	22,265	22,780	20,987	19,659	21,354	21,749	21,037	19,159
NCP L.F.	71.204%	74.479%	71.740%	70.771%	77.840%	71.071%	78.751%	74.870%	72.795%	75.204%	70.410%	73.354%
GCP C.F.	94.783%	94.109%	93.493%	96.571%	96.415%	94.459%	95.426%	93.139%	94.832%	93.690%	93.886%	97.104%
CP C.F	83.032%	80.425%	75.740%	87.993%	89.189%	88.056%	86.158%	82.653%	87.710%	85.224%	78.899%	72.680%
MET: METROPOLITAN TRANSIT SERVICE												
CUSTOMERS	23	23	23	23	23	23	23	23	23	23	23	23
SALES (kWh)	6,908,749	6,913,099	6,920,033	6,925,008	6,929,362	6,936,329	6,941,330	6,945,708	6,952,622	6,957,576	6,961,908	6,969,212
DEMAND (kW)	9,286	10,287	9,301	9,308	9,624	9,323	9,641	9,336	9,345	9,663	9,357	9,679
NCP	20,669	21,756	20,467	21,330	19,912	20,965	21,658	20,611	21,524	19,179	20,828	20,869
GCP	16,303	17,425	17,576	17,462	16,267	16,049	16,063	15,607	16,201	16,672	15,651	16,970
CP	13,968	15,999	11,405	15,013	14,685	13,930	15,695	15,106	14,269	14,058	13,529	13,816
NCP L.F.	44.926%	47.285%	45.445%	43.638%	48.334%	44.469%	44.513%	45.295%	43.415%	50.384%	44.927%	46.382%
GCP C.F.	78.875%	80.092%	85.875%	81.868%	81.696%	76.550%	74.165%	75.723%	75.268%	86.927%	75.144%	81.316%
CP C.F	67.577%	73.539%	55.725%	70.384%	73.753%	66.444%	72.466%	73.293%	66.294%	73.300%	64.957%	66.203%
OL-1: OUTDOOR LIGHTING (OL-1 and OL-1J)												
CUSTOMERS	7,684	7,705	7,721	7,734	7,724	7,713	7,720	7,729	7,744	7,753	7,772	7,797
SALES (kWh)	9,698,260	9,727,126	9,743,264	9,763,302	9,769,724	9,743,544	9,753,166	9,768,790	9,791,794	9,805,900	9,827,246	9,857,490
DEMAND (kW)	13,035	14,475	13,096	13,123	13,569	13,096	13,546	13,130	13,161	13,619	13,209	13,691
NCP	27,375	29,884	27,288	28,364	27,063	27,938	27,063	27,108	28,077	27,210	28,183	27,354
GCP	27,375	29,884	27,288	28,364	27,063	27,938	27,063	27,108	28,077	27,210	28,183	27,354
CP	0	0	27,288	0	0	0	0	0	0	0	28,183	0
NCP L.F.	47.617%	48.437%	47.991%	46.265%	50.139%	46.875%	50.054%	48.437%	46.875%	50.053%	46.868%	50.052%
GCP C.F.	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
CP C.F	0.000%	0.000%	100.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	100.000%	0.000%

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Fiscal Month	Jan-2002	Feb-2002	Mar-2002	Apr-2002	May-2002	Jun-2002	Jul-2002	Aug-2002	Sep-2002	Oct-2002	Nov-2002	Dec-2002
Hours in Month	744	672	744	744	720	744	720	744	744	720	744	720
OS-2: SPORTS FIELDS SERVICE												
CUSTOMERS	247	247	247	247	247	247	247	247	247	247	247	247
SALES (kWh)	1,656,989	1,656,989	1,656,989	1,656,989	1,656,989	1,656,989	1,656,989	1,656,989	1,656,989	1,656,989	1,656,989	1,656,989
DEMAND (kW)	2,227	2,466	2,227	2,227	2,301	2,227	2,301	2,227	2,227	2,301	2,227	2,301
NCP	23,337	19,582	12,932	15,189	13,674	16,238	6,302	10,120	6,212	6,508	15,501	10,953
GCP	23,309	19,580	12,932	14,842	13,575	16,179	5,935	10,094	5,982	6,175	15,439	10,788
CP	1,231	1,360	1,580	1,392	1,419	1,937	2,277	2,123	2,484	2,420	1,987	1,956
NCP L.F.	9.543%	12.592%	17.222%	14.663%	16.831%	13.716%	36.520%	22.007%	35.855%	35.362%	14.368%	21.012%
GCP C.F.	99.881%	99.989%	100.000%	97.715%	99.279%	99.637%	94.189%	99.742%	96.309%	94.884%	99.597%	98.502%
CP C.F	5.276%	6.947%	12.215%	9.163%	10.375%	11.932%	36.136%	20.977%	39.996%	37.187%	12.822%	17.855%
RS(T)-1: RESIDENTIAL SERVICE (RS-1, RST-1, RS-1J and PRS-1)												
CUSTOMERS	3,544,374	3,553,274	3,562,127	3,566,726	3,552,770	3,553,887	3,556,474	3,558,647	3,563,597	3,566,636	3,576,762	3,588,955
SALES (kWh)	3,871,326,881	3,758,466,318	3,254,426,853	3,535,760,145	3,625,638,642	4,760,057,716	4,986,755,564	5,199,907,608	5,233,638,842	4,828,553,458	3,717,128,896	3,764,527,225
DEMAND (kW)	5,203,396	5,592,956	4,374,230	4,752,366	5,035,609	6,397,927	6,926,049	6,989,123	7,034,461	6,706,324	4,996,141	5,228,510
NCP	30,228,787	32,166,079	23,659,514	22,433,989	20,267,052	23,581,894	23,217,807	23,384,386	23,213,335	25,054,847	23,645,319	28,298,594
GCP	12,303,439	10,710,512	7,868,453	7,946,768	8,640,636	9,946,339	10,506,000	10,707,725	11,319,746	11,010,128	8,412,100	9,813,355
CP	11,897,172	10,452,811	7,868,453	7,122,149	7,912,204	9,090,981	9,668,291	9,894,127	9,444,560	9,263,683	7,946,429	8,434,985
NCP L.F.	17.213%	17.388%	18.488%	21.184%	24.846%	27.131%	29.831%	29.888%	30.304%	26.767%	21.130%	18.476%
GCP C.F.	40.701%	33.298%	33.257%	35.423%	42.634%	42.178%	45.250%	45.790%	48.764%	43.944%	35.576%	34.678%
CP C.F	39.357%	32.496%	33.257%	31.747%	39.040%	38.551%	41.642%	42.311%	40.686%	36.974%	33.607%	29.807%
RTP-1PT: REAL TIME PRICING 500-1999 kW (GSLDT-1)												
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
SALES (kWh)	141,960	80,570	172,241	177,265	118,830	144,449	172,177	0	142,945	206,116	91,133	0
DEMAND (kW)	191	120	232	238	165	194	239	0	192	286	122	0
NCP	563	324	463	587	754	12	15	0	15	17	8	0
GCP	563	324	463	587	754	12	15	0	10	11	8	0
CP	187	0	0	193	0	0	3	0	0	0	3	0
NCP L.F.	33.887%	36.955%	49.988%	40.599%	21.895%	1639.831%	1568.265%		1270.529%	1701.674%	1499.996%	
GCP C.F.	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%		66.667%	66.667%	100.000%	
CP C.F	33.195%	0.000%	0.000%	32.867%	0.000%	0.000%	16.720%		0.000%	0.000%	32.249%	
RTP-1S: REAL TIME PRICING 500-1999 kW (GSLD-1)												
CUSTOMERS	3	3	3	3	3	3	3	3	3	3	3	3
SALES (kWh)	923,992	978,063	942,964	972,064	1,121,290	1,062,512	1,034,696	1,045,256	1,117,990	1,038,604	1,123,743	975,783
DEMAND (kW)	1,242	1,455	1,267	1,307	1,557	1,428	1,437	1,405	1,503	1,443	1,510	1,355
NCP	1,433	1,462	1,364	1,547	2,495	2,362	2,179	2,190	2,191	2,158	2,423	1,656
GCP	1,291	1,364	1,254	1,422	2,354	2,212	2,040	2,050	2,081	2,043	2,294	1,564
CP	980	894	958	1,326	2,059	2,001	1,791	1,811	1,929	1,903	1,947	1,217
NCP L.F.	86.666%	99.552%	92.920%	84.456%	62.419%	60.462%	65.951%	64.151%	68.584%	66.845%	62.336%	81.839%
GCP C.F.	90.115%	93.300%	91.946%	91.950%	94.350%	93.633%	93.615%	93.607%	94.985%	94.679%	94.688%	94.470%
CP C.F	68.411%	61.162%	70.253%	85.742%	82.528%	84.729%	82.215%	82.701%	88.050%	88.170%	80.366%	73.473%

Fiscal Month	Jan-2002	Feb-2002	Mar-2002	Apr-2002	May-2002	Jun-2002	Jul-2002	Aug-2002	Sep-2002	Oct-2002	Nov-2002	Dec-2002
Hours in Month	744	672	744	744	720	744	720	744	744	720	744	720
RTP-1ST: REAL TIME PRICING 500-1999 kW (GSLDT-1)												
CUSTOMERS	8	8	8	8	8	8	8	8	8	8	8	8
SALES (kWh)	4,570,620	4,293,981	4,508,866	4,438,528	4,556,686	5,086,933	4,713,011	5,194,570	5,341,530	4,844,721	4,814,936	5,322,178
DEMAND (kW)	6,143	6,390	6,060	5,966	6,329	6,837	6,546	6,982	7,179	6,729	6,472	7,392
NCP	9,170	9,424	8,716	8,991	8,880	10,324	8,919	10,002	10,720	9,362	9,941	10,837
GCP	6,869	6,525	7,484	6,944	6,823	7,380	7,598	7,376	7,694	7,869	7,441	7,811
CP	5,363	4,749	6,062	5,916	5,591	6,357	6,270	6,349	6,648	6,640	5,853	6,149
NCP L.F.	66.995%	67.802%	69.527%	66.350%	71.271%	66.227%	73.395%	69.806%	66.974%	71.871%	65.103%	68.211%
GCP C.F.	74.914%	69.233%	85.857%	77.232%	76.841%	71.480%	85.190%	73.745%	71.771%	84.053%	74.852%	72.076%
CP C.F	58.485%	50.391%	69.549%	65.793%	62.957%	61.577%	70.304%	63.477%	62.015%	70.919%	58.875%	56.744%
RTP-2P: REAL TIME PRICING 2000 kW + (GSLD-2)												
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
SALES (kWh)	52,358	108,195	260,862	71,136	71,229	88,975	204,626	136,844	73,719	94,812	104,701	105,937
DEMAND (kW)	70	161	351	96	99	120	284	184	99	132	141	147
NCP	846	1,607	2,758	554	241	625	560	513	200	241	254	253
GCP	846	1,607	2,758	554	241	625	560	513	200	241	254	253
CP	585	898	1,988	495	196	309	190	367	156	125	134	180
NCP L.F.	8.318%	10.019%	12.713%	17.259%	41.049%	19.134%	50.750%	35.854%	49.542%	54.640%	55.404%	58.156%
GCP C.F.	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
CP C.F	69.171%	55.868%	72.089%	89.347%	81.346%	49.412%	33.927%	71.629%	77.798%	51.664%	52.941%	71.181%
RTP-2PT: REAL TIME PRICING 2000 kW + (GSLDT-2)												
CUSTOMERS	4	4	4	4	4	4	4	4	4	4	4	4
SALES (kWh)	7,890,985	6,853,451	7,903,748	7,868,573	8,470,815	9,357,960	10,296,821	10,441,372	9,943,348	9,217,348	8,115,215	8,061,975
DEMAND (kW)	10,606	10,199	10,623	10,576	11,765	12,578	14,301	14,034	13,365	12,802	10,908	11,197
NCP	20,132	17,869	17,782	15,894	15,395	17,951	21,246	17,276	18,243	18,221	16,743	16,815
GCP	17,567	15,305	14,779	15,025	13,892	16,316	18,020	17,268	17,638	16,349	14,782	14,978
CP	6,637	6,959	10,145	13,722	13,254	13,872	14,753	15,084	14,832	14,168	13,498	10,754
NCP L.F.	52.682%	57.073%	59.743%	66.541%	76.423%	70.069%	67.311%	81.235%	73.261%	70.259%	65.146%	66.592%
GCP C.F.	87.259%	85.649%	83.114%	94.531%	90.242%	90.896%	84.814%	99.954%	96.685%	89.729%	88.284%	89.079%
CP C.F	32.967%	38.944%	57.050%	86.334%	86.093%	77.276%	69.437%	87.314%	81.302%	77.757%	80.621%	63.957%
RTP-2ST: REAL TIME PRICING 2000 kW+ (GSLDT-2)												
CUSTOMERS	9	9	9	9	9	9	9	9	9	9	9	9
SALES (kWh)	8,288,564	8,073,977	8,535,723	8,323,278	8,464,020	8,917,631	8,934,109	8,940,103	9,020,795	8,559,519	8,112,824	8,727,518
DEMAND (kW)	11,141	12,015	11,473	11,187	11,756	11,986	12,408	12,016	12,125	11,888	10,904	12,122
NCP	20,196	21,480	20,885	20,929	20,555	22,617	21,746	21,069	22,085	20,413	20,960	22,194
GCP	16,964	17,890	17,635	17,634	17,272	19,647	19,106	18,294	19,375	17,590	17,559	18,870
CP	11,056	13,083	10,351	12,578	10,970	12,933	11,884	12,245	13,358	11,585	10,502	11,122
NCP L.F.	55.163%	55.935%	54.933%	53.453%	57.191%	52.996%	57.061%	57.033%	54.900%	58.238%	52.025%	54.616%
GCP C.F.	84.000%	83.288%	84.440%	84.257%	84.029%	86.870%	87.858%	86.829%	87.729%	86.171%	83.776%	85.021%

Fiscal Month	Jan-2002	Feb-2002	Mar-2002	Apr-2002	May-2002	Jun-2002	Jul-2002	Aug-2002	Sep-2002	Oct-2002	Nov-2002	Dec-2002
Hours in Month	744	672	744	744	720	744	720	744	744	720	744	720
CP C.F	54.743%	60.910%	49.562%	60.096%	53.371%	57.184%	54.648%	58.118%	60.483%	56.754%	50.104%	50.113%
RTP-3TT: REAL TIME PRICING - TRANSMISSION (GSLD-3)												
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
SALES (kWh)	835,299	1,179,415	2,535,783	2,762,799	2,478,620	1,648,758	0	0	0	0	153,001	319,840
DEMAND (kW)	1,123	1,755	3,408	3,713	3,443	2,216	0	0	0	0	206	444
NCP	2,145	3,075	5,890	6,360	5,464	6,411	0	0	0	0	901	1,342
GCP	2,145	3,075	5,890	6,360	5,464	6,411	0	0	0	0	901	1,342
CP	1,114	1,183	3,760	4,554	4,160	3,664	0	0	0	0	292	981
NCP L.F.	52.336%	57.085%	57.865%	58.387%	63.009%	34.568%					22.818%	33.096%
GCP C.F.	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%					100.000%	100.000%
CP C.F	51.916%	38.490%	63.838%	71.601%	76.142%	57.146%					32.372%	73.086%
SL-1: STREET LIGHTING (SL-1 and SL-1J)												
CUSTOMERS	6,144	6,160	6,172	6,186	6,203	6,190	6,199	6,211	6,229	6,240	6,252	6,269
SALES (kWh)	33,258,279	33,330,541	33,421,446	33,488,651	33,559,711	33,618,665	33,677,470	33,740,200	33,833,970	33,892,928	33,953,521	34,043,634
DEMAND (kW)	44,702	49,599	44,921	45,012	46,611	45,186	46,774	45,350	45,476	47,074	45,636	47,283
NCP	103,365	102,399	99,984	108,631	93,346	102,985	93,480	122,301	99,744	94,048	97,507	94,468
GCP	103,365	102,399	99,984	108,631	93,346	102,985	93,480	122,301	99,744	94,048	97,507	94,468
CP	0	0	99,984	0	0	0	0	0	0	0	97,507	0
NCP L.F.	43.247%	48.437%	44.928%	41.435%	49.933%	43.876%	50.036%	37.080%	45.592%	50.053%	46.803%	50.052%
GCP C.F.	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
CP C.F	0.000%	0.000%	100.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	100.000%	0.000%
SL-2: TRAFFIC SIGNAL SERVICE (SL-2 and SL-2J)												
CUSTOMERS	586	588	589	590	592	593	594	595	597	598	599	601
SALES (kWh)	6,958,570	6,972,593	6,993,180	7,006,816	7,020,261	7,040,124	7,053,123	7,065,946	7,085,244	7,097,711	7,110,014	7,128,700
DEMAND (kW)	9,353	10,376	9,399	9,418	9,750	9,463	9,796	9,497	9,523	9,858	9,556	9,901
NCP	9,430	10,376	9,413	9,903	9,440	9,857	9,480	9,576	10,011	9,540	9,891	9,582
GCP	9,430	10,376	9,413	9,903	9,440	9,857	9,480	9,576	10,011	9,540	9,891	9,582
CP	9,351	10,376	9,413	9,738	9,440	9,775	9,480	9,496	9,844	9,540	9,891	9,582
NCP L.F.	99.182%	100.000%	99.852%	95.100%	103.292%	95.996%	103.331%	99.182%	95.128%	103.333%	96.615%	103.333%
GCP C.F.	99.998%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
CP C.F	99.166%	100.000%	100.000%	98.334%	100.000%	99.165%	100.000%	99.167%	98.331%	100.000%	100.000%	100.000%
SST-1D: STANDBY SERVICE DISTRIBUTION LESS THAN 500 kW												
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
SALES (kWh)	4,294	4,294	4,303	4,530	4,648	5,086	5,235	5,313	5,448	4,996	4,633	4,833
DEMAND (kW)	6	6	6	6	6	7	7	7	7	7	6	7
NCP	6	6	6	7	7	8	7	7	8	9	7	6
GCP	6	6	6	7	7	8	7	7	8	9	7	6
CP	5	6	6	6	6	7	7	4	5	6	5	4
NCP L.F.	103.402%	105.525%	93.565%	92.188%	93.741%	89.591%	97.795%	97.984%	90.487%	75.625%	90.827%	103.767%

Fiscal Month	Jan-2002	Feb-2002	Mar-2002	Apr-2002	May-2002	Jun-2002	Jul-2002	Aug-2002	Sep-2002	Oct-2002	Nov-2002	Dec-2002
Hours in Month	744	672	744	744	720	744	720	744	744	720	744	720
GCP C.F.	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
CP C.F	94.505%	95.079%	96.667%	91.905%	94.119%	89.607%	93.103%	59.817%	63.492%	62.397%	66.667%	63.492%
SST-1T: STANDBY SERVICE - TRANSMISSION												
CUSTOMERS	11	11	11	11	11	11	11	11	11	11	11	11
SALES (kWh)	5,682,874	6,297,861	4,668,684	4,565,946	4,718,153	4,967,486	6,521,520	6,206,093	6,102,448	7,134,356	6,947,859	6,902,599
DEMAND (kW)	7,638	9,372	6,275	6,137	6,553	6,677	9,058	8,342	8,202	9,909	9,339	9,587
NCP	64,101	115,954	68,743	59,260	44,414	37,735	95,986	93,177	87,007	117,399	102,472	131,967
GCP	37,869	77,517	31,500	32,585	23,550	23,686	46,707	49,784	44,529	59,064	49,486	79,044
CP	12,548	1,703	6,447	6,583	5,717	5,751	4,968	6,185	2,138	19,349	8,222	6,711
NCP L.F.	11.916%	8.082%	9.128%	10.356%	14.754%	17.694%	9.436%	8.952%	9.427%	8.440%	9.113%	7.265%
GCP C.F.	59.077%	66.851%	45.823%	54.987%	53.023%	62.770%	48.660%	53.430%	51.179%	50.310%	48.292%	59.897%
CP C.F	19.575%	1.469%	9.378%	11.108%	12.873%	15.242%	5.176%	6.638%	2.457%	16.481%	8.024%	5.085%
SST-2D: STANDBY SERVICE DISTRIBUTION 500-1999 kW												
CUSTOMERS	2	2	2	2	2	2	2	2	2	2	2	2
SALES (kWh)	532,978	584,206	568,997	569,387	574,353	593,550	587,653	585,073	592,549	571,025	540,600	576,437
DEMAND (kW)	716	869	765	765	798	798	816	786	796	793	727	801
NCP	988	1,363	1,944	1,738	1,235	1,226	1,284	1,147	1,350	1,476	1,388	1,292
GCP	711	1,057	1,756	1,651	1,200	1,173	1,259	1,117	1,280	1,322	1,280	1,134
CP	711	1,057	768	945	1,137	862	777	500	618	1,023	660	788
NCP L.F.	72.491%	63.760%	39.346%	44.033%	64.608%	65.082%	63.582%	68.537%	58.990%	53.717%	52.333%	61.972%
GCP C.F.	71.988%	77.512%	90.321%	94.975%	97.189%	95.688%	98.059%	97.365%	94.823%	89.537%	92.200%	87.745%
CP C.F	71.988%	77.512%	39.525%	54.351%	92.056%	70.358%	60.520%	43.619%	45.795%	69.275%	47.549%	60.962%
SST-3D: STANDBY SERVICE DISTRIBUTION 2000 kW +												
CUSTOMERS	2	2	2	2	2	2	2	2	2	2	2	2
SALES (kWh)	3,618,787	3,678,532	3,668,351	3,845,369	3,925,579	4,216,760	4,322,702	4,361,473	4,456,110	4,182,270	3,908,445	4,065,904
DEMAND (kW)	4,864	5,474	4,931	5,169	5,452	5,668	6,004	5,862	5,989	5,809	5,253	5,647
NCP	8,204	9,178	8,334	8,732	8,434	9,410	8,883	8,804	9,484	9,124	9,033	11,425
GCP	8,203	9,177	8,252	8,648	8,394	9,282	8,871	8,751	9,410	8,768	9,032	10,018
CP	5,622	6,131	5,769	7,844	7,622	8,407	7,807	7,840	8,994	7,887	6,397	6,252
NCP L.F.	59.290%	59.641%	59.162%	59.188%	64.642%	60.227%	67.588%	66.584%	63.151%	63.665%	58.155%	49.426%
GCP C.F.	99.997%	99.990%	99.014%	99.035%	99.520%	98.634%	99.871%	99.397%	99.213%	96.099%	99.988%	87.680%
CP C.F	68.532%	66.798%	69.217%	89.823%	90.367%	89.341%	87.889%	89.047%	94.833%	86.444%	70.818%	54.717%
CNTR: WHOLESALE RATE - (FKEC AND KEY WEST)												
CUSTOMERS	2	2	2	2	2	2	2	2	2	2	2	2
SALES (kWh)	73,004,789	70,418,132	71,941,270	77,002,407	81,445,533	86,223,946	91,412,947	95,150,974	95,345,759	92,765,494	86,293,706	77,440,070
DEMAND (kW)	98,125	104,789	96,695	103,498	113,119	115,892	126,962	127,891	128,153	128,841	115,986	107,556
NCP	153,000	138,000	123,000	115,000	127,000	139,000	145,000	148,000	144,000	134,000	103,000	106,000
GCP	153,000	138,000	123,000	115,000	127,000	139,000	145,000	148,000	144,000	134,000	103,000	106,000
CP	152,088	137,182	122,266	114,315	126,243	137,732	143,697	146,679	142,701	132,763	101,945	104,926

Fiscal Month	Jan-2002	Feb-2002	Mar-2002	Apr-2002	May-2002	Jun-2002	Jul-2002	Aug-2002	Sep-2002	Oct-2002	Nov-2002	Dec-2002
Hours in Month	**744**	**672**	**744**	**744**	**720**	**744**	**720**	**744**	**744**	**720**	**744**	**720**
NCP L.F.	64.134%	75.934%	78.614%	89.998%	89.070%	83.376%	87.560%	86.413%	88.995%	96.150%	112.608%	101.468%
GCP C.F.	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
CP C.F	99.404%	99.407%	99.404%	99.404%	99.404%	99.088%	99.101%	99.108%	99.098%	99.077%	98.976%	98.987%
MDWS: WHOLESALE RATE - METRO DADE CO SOLID WASTE MGT												
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
SALES (kWh)	582,331	472,355	587,233	586,867	541,666	528,794	612,824	605,810	578,317	531,112	609,132	575,645
DEMAND (kW)	783	703	789	789	752	711	851	814	777	738	819	800
NCP	1,293	1,236	1,245	1,234	1,220	1,339	674	1,195	1,169	1,310	1,290	1,108
GCP	1,293	1,236	1,245	1,234	1,220	1,339	674	1,195	1,169	1,310	1,290	1,108
CP	1,208	439	1,084	998	1,066	410	452	389	793	171	983	640
NCP L.F.	60.548%	56.865%	63.422%	63.902%	61.645%	53.100%	126.267%	68.122%	66.499%	56.297%	63.477%	72.164%
GCP C.F.	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
CP C.F	93.456%	35.520%	87.119%	80.874%	87.332%	30.605%	67.020%	32.517%	67.867%	13.071%	76.194%	57.794%
FMPA: FLORIDA MUNICIPAL POWER AUTHORITY												
CUSTOMERS	0	0	0	0	0	1	1	1	1	1	1	1
SALES (kWh)	0	0	0	0	0	0	34,038,000	32,940,000	34,038,000	34,038,000	32,940,000	34,038,000
DEMAND (kW)	0	0	0	0	0	0	47,275	44,274	45,750	47,275	44,274	47,275
NCP	0	0	0	0	0	75,000	75,000	75,000	75,000	75,000	75,000	75,000
GCP	0	0	0	0	0	75,000	75,000	75,000	75,000	75,000	75,000	75,000
CP	0	0	0	0	0	75,000	75,000	75,000	75,000	75,000	75,000	75,000
NCP L.F.						0.000%	63.033%	59.032%	61.000%	63.033%	59.032%	63.033%
GCP C.F.						100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
CP C.F						100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%

* ALL DEMANDS ARE IN KW UNLESS OTHERWISE STATED
* TIME OF USE PERIOD ON-PEAK:
* WINTER: NOVEMBER THROUGH MARCH 6A-10A AND 6P-10P
* SUMMER: APRIL THROUGH OCTOBER 12N-9P
* EXCLUDING HOLIDAYS
* TIME OF USE PERIODS OFF-PEAK: ALL OTHER HOURS.

DAY OF SYSTEM PEAK												
DATE	1/7/98	2/9/98	3/13/98	4/9/98	5/22/98	6/5/98	7/2/98	8/28/98	8/31/98	10/5/98	11/19/98	12/10/98
CP HOUR ENDING	19:00	8:00	8:00	17:00	17:00	17:00	17:00	17:00	17:00	17:00	19:00	19:00
CP (MW)	12452	13060	12898	13925	15574	17897	17570	17474	17220	16176	13995	12837

CILC-1D: COMMERCIAL/INDUSTRIAL LOAD CONTROL - DISTRIBUTION

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	350	350	352	351	349	347	351	350	352	351	352	352
RLR ENERGY:												
KWH	228741066	216556604	202465574	245504737	230204910	215797698	251406414	229901908	235328277	248045708	278243229	248607842
KWH ONPK	57213196	54297801	50097251	71598054	65927426	58771278	70970895	69153034	61949666	73913987	66537163	58251337
KWH OFFPK	171527870	162258804	152368323	173906683	164277484	157026420	180435519	160748874	173378611	174131721	211706066	190356505
KWH ONPK%	25.01%	25.07%	24.74%	29.16%	28.64%	27.23%	28.23%	30.08%	26.33%	29.80%	23.91%	23.43%
KWH OFFPK%	74.99%	74.93%	75.26%	70.84%	71.36%	72.77%	71.77%	69.92%	73.68%	70.20%	76.09%	76.57%
DEMAND (KW):												
NCP	459365	484104	400438	477833	460359	410162	485772	431477	457448	488605	550645	493041
NCP ONPK	445511	468351	386405	465172	442597	398468	468216	419728	444434	473422	532055	476034
NCP OFFPK	454906	480498	396648	471998	454710	405479	481354	426972	453929	483563	547048	490121
GCP DATE	Wed, Jan 7	Thu, Feb 19	Wed, Mar 18	Wed, Apr 1	Tue, May 26	Wed, Jun 24	Mon, Jul 27	Thu, Aug 27	Tue, Sep 1	Tue, Oct 20	Tue, Nov 17	Fri, Dec 11
GCP TIME	11:00	14:00	12:00	11:00	15:00	14:00	14:00	14:00	12:00	14:00	12:00	11:00
GCP	383005	399602	327836	396267	383614	341606	405991	363873	385920	409026	450035	411878
GCP ONPK	377534	385037	318309	394114	383614	341606	405991	363873	384271	409026	442452	407452
GCP OFFPK	383005	399602	327836	396267	377174	338874	404330	363185	385920	401959	450035	411878
CP	348446	328659	279301	375437	350569	323524	381974	345546	361841	375990	409702	377002
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	66.93%	66.57%	67.96%	69.06%	69.45%	70.71%	71.88%	71.62%	69.14%	70.51%	67.92%	70.03%
NCP LF ONPK	72.98%	72.46%	73.66%	77.74%	78.82%	78.03%	80.20%	79.59%	77.44%	78.86%	74.43%	76.48%
NCP LF OFFPK	66.38%	65.95%	67.63%	67.49%	68.04%	69.78%	70.59%	70.11%	67.72%	68.98%	67.19%	69.35%
GCP CF	83.38%	82.55%	81.87%	82.93%	83.33%	83.29%	83.58%	84.33%	84.37%	83.71%	81.73%	83.54%
CP CF	75.85%	67.89%	69.75%	78.57%	76.15%	78.87%	78.63%	80.08%	79.10%	76.95%	74.41%	76.46%
GCP LF	80.27%	80.65%	83.01%	83.27%	83.35%	84.91%	86.00%	84.92%	81.96%	84.23%	83.10%	83.83%
GCP LF ONPK	86.12%	88.14%	89.42%	91.75%	90.94%	91.02%	92.49%	91.80%	89.56%	91.28%	89.50%	89.35%
GCP LF OFFPK	78.85%	79.31%	81.83%	80.38%	82.02%	83.50%	84.04%	82.42%	79.66%	82.99%	81.67%	82.53%
CP LF	88.23%	98.05%	97.43%	87.90%	91.20%	89.66%	91.42%	89.43%	87.42%	91.63%	91.28%	91.59%
REL PREC:												
NCP RP	0.30%	0.29%	0%	0.12%	0.31%	0.55%	0.61%	0.69%	0.80%	0.97%	0.38%	0.55%
NCP RP ONPK	0.30%	0.29%	0%	0.12%	0.28%	0.52%	0.56%	0.68%	0.78%	0.72%	0.38%	0.52%
NCP RP OFFPK	0.31%	0.30%	0%	0.12%	0.31%	0.55%	0.62%	0.69%	0.81%	0.98%	0.38%	0.56%
GCP RP	0.32%	0.31%	0%	0.14%	0.28%	0.57%	0.59%	0.65%	0.76%	0.56%	0.42%	0.63%
GCP RP ONPK	0.33%	0.35%	0%	0.13%	0.28%	0.57%	0.59%	0.65%	0.82%	0.56%	0.40%	0.63%
GCP RP OFFPK	0.32%	0.31%	0%	0.14%	0.26%	0.53%	0.59%	0.67%	0.76%	0.75%	0.42%	0.63%
CP RP	0.25%	0.36%	0%	0.15%	0.35%	0.45%	0.52%	0.56%	1.29%	1.10%	0.34%	0.33%
SAMPLE SIZE:												
GCPSZ	345	344	352	350	344	335	328	326	321	330	341	330
GCPSZ ONPK	345	344	352	350	344	335	328	326	321	330	341	330
GCPSZ OFFPK	345	344	352	350	344	335	328	326	321	330	341	330
CPSZ	345	344	352	350	344	335	328	326	315	330	341	331

CILC-1G: COMMERCIAL/INDUSTRIAL LOAD CONTROL - GENERAL

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	129	131	131	131	133	134	134	132	131	130	130	130
RLR ENERGY:												
KWH	20104149	17844466	19072829	19777233	19959583	18678016	22776649	19815757	18362506	23097529	22364394	22235971
KWH ONPK	5032174	4515587	4750741	5805185	5766102	5184917	6500661	6045137	4864158	6913748	5311202	5176176
KWH OFFPK	15071975	13328879	14322088	13972047	14193482	13493099	16275988	13770620	13498348	16183781	17053192	17059796
KWH ONPK%	25.03%	25.31%	24.91%	29.35%	28.89%	27.76%	28.54%	30.51%	26.49%	29.93%	23.75%	23.28%
KWH OFFPK%	74.97%	74.70%	75.09%	70.65%	71.11%	72.24%	71.46%	69.49%	73.51%	70.07%	76.25%	76.72%
DEMAND (KW):												
NCP	40812	40046	38478	39680	40995	36768	45301	38896	35981	45755	44138	44363
NCP ONPK	38948	38545	36570	38762	39782	35892	43877	37618	34837	44135	42018	42733
NCP OFFPK	40486	39733	38238	38965	40072	36099	44325	38262	35474	45082	43896	43787
GCP DATE	Tue, Jan 6	Thu, Feb 19	Fri, Mar 20	Mon, Mar 30	Thu, May 21	Thu, Jun 4	Mon, Jul 27	Thu, Aug 27	Thu, Sep 3	Thu, Oct 1	Thu, Nov 19	Fri, Dec 11
GCP TIME	11:00	13:00	12:00	12:00	13:00	15:00	15:00	13:00	12:00	15:00	14:00	11:00
GCP	32977	32895	31492	32587	33725	30143	37967	32355	30551	38745	37192	37049
GCP ONPK	32462	32658	30680	32464	33725	30143	37967	32355	30208	38745	35970	36384
GCP OFFPK	32977	32895	31492	32587	33612	30130	37369	32053	30551	38556	37192	37049
CP	30559	27469	27620	30257	31323	29004	36532	29730	28412	36541	32986	33830
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	66.21%	66.31%	66.62%	66.99%	67.62%	68.28%	69.83%	68.48%	68.59%	70.11%	68.10%	69.62%
NCP LF ONPK	73.40%	73.21%	73.81%	75.65%	76.69%	76.44%	78.40%	77.63%	77.57%	79.11%	75.25%	75.71%
NCP LF OFFPK	65.55%	65.52%	65.95%	65.67%	66.70%	67.35%	69.15%	67.03%	67.47%	68.77%	67.45%	69.57%
GCP CF	80.80%	82.15%	81.84%	82.12%	82.27%	81.98%	83.81%	83.19%	84.91%	84.68%	84.26%	83.51%
CP CF	74.88%	68.59%	71.78%	76.25%	76.40%	78.88%	80.65%	76.43%	78.97%	79.86%	74.74%	76.26%
GCP LF	81.94%	80.73%	81.40%	81.57%	82.20%	83.28%	83.32%	82.32%	80.78%	82.80%	80.82%	83.36%
GCP LF ONPK	88.07%	86.41%	87.97%	90.32%	90.47%	91.02%	90.60%	90.25%	89.46%	90.12%	87.90%	88.92%
GCP LF OFFPK	80.47%	79.14%	80.07%	78.52%	79.52%	80.69%	82.02%	80.01%	78.34%	80.41%	79.60%	82.22%
CP LF	88.42%	96.67%	92.82%	87.85%	88.51%	86.56%	86.59%	89.59%	86.87%	87.80%	91.13%	91.29%
REL PREC:												
NCP RP	0.37%	0.35%	0.77%	0.67%	0.64%	1.48%	1.41%	1.32%	1.65%	1.20%	0.81%	0.82%
NCP RP ONPK	0.36%	0.34%	0.72%	0.66%	0.59%	1.42%	1.30%	1.25%	1.53%	1.14%	0.76%	0.76%
NCP RP OFFPK	0.37%	0.34%	0.76%	0.66%	0.65%	1.47%	1.41%	1.34%	1.66%	1.19%	0.82%	0.81%
GCP RP	0.38%	0.32%	0.73%	0.62%	0.58%	1.24%	1.22%	1.27%	1.42%	1.05%	0.78%	0.70%
GCP RP ONPK	0.37%	0.35%	0.82%	0.59%	0.58%	1.24%	1.22%	1.27%	1.40%	1.05%	0.70%	0.67%
GCP RP OFFPK	0.38%	0.32%	0.73%	0.62%	0.55%	1.22%	1.34%	1.25%	1.42%	1.11%	0.78%	0.70%
CP RP	0.20%	0.31%	0.72%	0.41%	0.46%	1.00%	0.98%	1.04%	1.37%	0.79%	0.42%	0.44%
SAMPLE SIZE:												
GCPSZ	128	130	127	128	130	122	115	121	117	114	124	123
GCPSZ ONPK	128	130	124	128	130	122	115	121	117	114	124	123
GCPSZ OFFPK	128	130	127	128	130	121	115	121	117	115	124	123
CPSZ	128	130	127	128	130	122	115	121	116	115	124	123

CILC-1T: COMMERCIAL/INDUSTRIAL LOAD CONTROL - TRANSMISSION

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	13	13	12	12	12	12	12	12	12	12	12	12
RLR ENERGY:												
KWH	92064110	80140718	108508126	98640968	95486170	102580998	76911538	123049823	100096308	101955614	121089550	124153890
KWH ONPK	21745790	18719071	24907848	25846583	24471975	24586874	19580044	32918457	24584093	26696437	26457845	26498290
KWH OFFPK	70318320	61421646	83600278	72794385	71014196	77994124	57331495	90131366	75512215	75259178	94631705	97655599
KWH ONPK%	23.62%	23.36%	22.96%	26.20%	25.63%	23.97%	25.46%	26.75%	24.56%	26.18%	21.85%	21.34%
KWH OFFPK%	76.38%	76.64%	77.05%	73.80%	74.37%	76.03%	74.54%	73.25%	75.44%	73.82%	78.15%	78.66%
DEMAND (KW):												
NCP	187340	157569	193827	175721	176882	183512	138122	216433	176527	194564	216930	232319
NCP ONPK	173489	150537	175036	167343	158999	168040	126384	197088	167248	167874	206216	208165
NCP OFFPK	187157	157502	193803	175539	175921	183344	137902	215481	176387	194137	216652	232177
GCP DATE	Wed, Jan 7	Thu, Feb 12	Fri, Mar 27	Mon, Mar 30	Wed, Apr 29	Fri, May 29	Fri, Jul 17	Thu, Aug 13	Mon, Sep 21	Tue, Sep 29	Fri, Nov 20	Fri, Dec 4
GCP TIME	17:00	12:00	11:00	12:00	7:00	22:00	10:00	11:00	8:00	7:00	5:00	5:00
GCP	152925	141506	171390	164542	156490	165448	127581	203064	163382	170741	197319	214239
GCP ONPK	145988	136453	161586	156998	146831	156145	116443	181642	156689	155001	180213	197236
GCP OFFPK	152925	141506	171390	164542	156490	165448	127581	203064	163382	170741	197319	214239
CP	133860	128695	152692	136837	130083	132277	102992	168216	133967	143306	145038	177813
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	66.05%	75.69%	75.24%	75.45%	74.98%	75.13%	77.34%	76.42%	76.21%	72.78%	75.03%	74.23%
NCP LF ONPK	71.22%	77.72%	80.86%	78.01%	81.43%	77.41%	81.96%	80.69%	81.66%	80.31%	76.37%	79.57%
NCP LF OFFPK	66.15%	76.17%	75.94%	75.95%	76.02%	76.65%	78.30%	77.89%	75.91%	74.27%	75.83%	75.10%
GCP CF	81.63%	89.81%	88.42%	93.64%	88.47%	90.16%	92.37%	93.83%	92.55%	87.76%	90.96%	92.22%
CP CF	71.46%	81.68%	78.78%	77.87%	73.55%	72.08%	74.57%	77.72%	75.89%	73.65%	66.86%	76.54%
GCP LF	80.91%	84.28%	85.10%	80.58%	84.74%	83.34%	83.73%	81.45%	82.35%	82.94%	82.48%	80.49%
GCP LF ONPK	84.64%	85.74%	87.58%	83.15%	88.18%	83.31%	88.96%	87.54%	87.17%	86.98%	87.40%	83.98%
GCP LF OFFPK	80.95%	84.78%	85.88%	81.03%	85.46%	84.94%	84.63%	82.66%	81.94%	84.44%	83.26%	81.39%
CP LF	92.44%	92.66%	95.52%	96.89%	101.95%	104.23%	103.72%	98.32%	100.43%	98.81%	112.22%	96.98%
REL PREC:												
NCP RP	3.21%	4.47%	0%	0%	2.50%	2.05%	0%	2.47%	2.63%	2.34%	1.94%	3.60%
NCP RP ONPK	2.76%	3.61%	0%	0%	1.72%	1.23%	0%	1.67%	3.67%	1.36%	1.55%	2.76%
NCP RP OFFPK	3.22%	4.47%	0%	0%	2.53%	2.05%	0%	2.54%	2.62%	2.36%	1.95%	3.63%
GCP RP	5.11%	5.35%	0%	0%	2.78%	2.39%	0%	1.75%	4.99%	2.86%	2.96%	3.54%
GCP RP ONPK	2.86%	3.15%	0%	0%	2.10%	1.29%	0%	3.40%	4.15%	1.91%	2.26%	3.46%
GCP RP OFFPK	5.11%	5.35%	0%	0%	2.78%	2.39%	0%	1.75%	4.99%	2.86%	2.96%	3.54%
CP RP	3.43%	2.07%	0%	0%	2.65%	3.86%	0%	4.37%	10.20%	4.73%	4.34%	6.70%
SAMPLE SIZE:												
GCPSZ	12	11	12	12	11	11	12	10	9	11	11	10
GCPSZ ONPK	12	11	12	12	11	11	12	10	9	11	11	10
GCPSZ OFFPK	12	11	12	12	11	11	12	10	9	11	11	10
CPSZ	12	11	12	12	11	11	12	10	9	11	11	10

CS(T)-1: CURTAILABLE SERVICE 500-1999 kW (CS-1 and CST-1)

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	60	60	59	59	65	63	63	65	68	67	68	67
RLR ENERGY:												
KWH	18057675	16490363	17309898	16484410	18739620	20499100	22110546	17157728	29476735	22244581	28854806	22133606
KWH ONPK	4785615	4411524	4587440	5507886	6092093	6395018	7023270	5717148	8537096	7450169	7333489	5473946
KWH OFFPK	13272061	12078839	12722458	10976523	12647527	14104082	15087275	11440580	20939639	14794412	21521316	16659660
KWH ONPK%	26.50%	26.75%	26.50%	33.41%	32.51%	31.20%	31.76%	33.32%	28.96%	33.49%	25.42%	24.73%
KWH OFFPK%	73.50%	73.25%	73.50%	66.59%	67.49%	68.80%	68.24%	66.68%	71.04%	66.51%	74.59%	75.27%
DEMAND (KW):												
NCP	45523	47224	43171	39809	43772	45452	49097	37662	70661	50884	67561	53745
NCP ONPK	44027	45139	41366	38985	42454	44453	47922	36825	68931	49968	64706	51350
NCP OFFPK	44864	46852	42460	39033	43211	44883	48636	36947	69630	50164	66843	53417
GCP DATE	Tue, Jan 6	Tue, Feb 17	Thu, Mar 19	Thu, Apr 9	Tue, May 26	Tue, Jun 16	Thu, Jul 23	Thu, Jul 30	Fri, Sep 18	Tue, Oct 6	Tue, Nov 10	Thu, Dec 10
GCP TIME	14:00	14:00	12:00	11:00	14:00	12:00	15:00	15:00	14:00	14:00	14:00	14:00
GCP	37452	38860	34159	33068	36895	38502	41471	31111	57711	43230	56159	43764
GCP ONPK	33186	34212	31383	32353	36895	38067	41471	31111	57711	43230	52666	41156
GCP OFFPK	37452	38860	34159	33068	36814	38502	41446	30608	56189	42541	56159	43764
CP	31898	23188	24487	29737	32111	33498	36871	27449	46461	38126	49361	37111
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	53.32%	51.96%	53.89%	55.66%	59.46%	60.62%	62.55%	61.23%	56.07%	60.72%	57.41%	57.20%
NCP LF ONPK	61.76%	61.09%	63.01%	71.36%	75.92%	76.12%	77.54%	75.00%	68.81%	75.31%	67.45%	66.63%
NCP LF OFFPK	52.08%	50.35%	52.75%	51.50%	55.12%	56.62%	58.42%	57.66%	53.32%	56.50%	55.90%	55.69%
GCP CF	82.27%	82.29%	79.12%	83.07%	84.29%	84.71%	84.47%	82.61%	81.67%	84.96%	83.13%	81.43%
CP CF	70.07%	49.11%	56.72%	74.70%	73.36%	73.70%	75.10%	72.88%	65.75%	74.93%	73.06%	69.05%
GCP LF	64.81%	63.15%	68.11%	67.00%	70.54%	71.56%	74.05%	74.13%	68.65%	71.47%	69.06%	70.24%
GCP LF ONPK	81.94%	80.60%	83.05%	85.98%	87.36%	88.88%	89.60%	88.78%	82.18%	87.05%	82.88%	83.13%
GCP LF OFFPK	62.39%	60.71%	65.57%	60.79%	64.70%	66.00%	68.55%	69.61%	66.08%	66.62%	66.53%	67.98%
CP LF	76.09%	105.82%	95.02%	74.51%	81.06%	82.26%	83.29%	84.02%	85.27%	81.03%	78.57%	82.84%
REL PREC:												
NCP RP	1.52%	1.51%	0%	0%	0%	0%	1.00%	2.42%	3.58%	2.60%	2.20%	2.99%
NCP RP ONPK	1.54%	1.53%	0%	0%	0%	0%	0.95%	2.31%	3.53%	2.57%	2.19%	3.02%
NCP RP OFFPK	1.46%	1.51%	0%	0%	0%	0%	1.00%	2.41%	3.60%	2.54%	2.17%	2.93%
GCP RP	1.39%	1.30%	1.11%	0%	0%	0%	0.82%	1.95%	3.67%	2.35%	2.13%	2.89%
GCP RP ONPK	1.50%	1.49%	0%	0%	0%	0%	0.82%	1.95%	3.67%	2.35%	2.04%	3.19%
GCP RP OFFPK	1.39%	1.30%	1.11%	0%	0%	0%	0.90%	2.11%	3.77%	2.34%	2.13%	2.89%
CP RP	1.31%	2.06%	0%	0%	0%	0%	0.77%	1.81%	2.23%	2.14%	1.91%	2.03%
SAMPLE SIZE:												
GCPSZ	58	58	58	59	65	63	62	62	58	60	60	58
GCPSZ ONPK	58	58	59	59	65	63	62	62	58	60	60	58
GCPSZ OFFPK	58	58	58	59	65	63	62	62	58	60	60	58
CPSZ	58	58	59	59	65	63	62	62	58	60	60	58

CS(T)-2: CURTAILABLE SERVICE 2000 kW+ (CS-2 and CST-2)

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	8	8	8	8	8	8	8	6	6	7	7	7
RLR ENERGY:												
KWH	7134806	9691567	9958886	8729326	7472203	10367166	10179158	8142599	9332795	7772358	13880088	9942897
KWH ONPK	1850781	2535309	2547481	2769083	2315562	3108251	3120863	2644605	2603269	2416169	3461548	2326079
KWH OFFPK	5284025	7156258	7411405	5960243	5156641	7258915	7058295	5497994	6729527	5356189	10418540	7616818
KWH ONPK%	25.94%	26.16%	25.58%	31.72%	30.99%	29.98%	30.66%	32.48%	27.89%	31.09%	24.94%	23.39%
KWH OFFPK%	74.06%	73.84%	74.42%	68.28%	69.01%	70.02%	69.34%	67.52%	72.11%	68.91%	75.06%	76.61%
DEMAND (KW):												
NCP	16842	23457	22131	18713	16419	24144	22872	16495	19123	15991	35116	22196
NCP ONPK	15781	21901	20684	17267	15092	21694	20853	15442	17793	14588	32670	19979
NCP OFFPK	16159	23446	21979	18499	16132	24018	22706	16258	18788	15696	34923	22109
GCP DATE	Thu, Jan 22	Mon, Feb 23	Thu, Mar 19	Mon, Mar 30	Tue, May 26	Wed, Jun 17	Tue, Jul 21	Wed, Aug 26	Tue, Sep 22	Thu, Oct 1	Thu, Nov 5	Thu, Dec 3
GCP TIME	15:00	12:00	12:00	13:00	15:00	14:00	14:00	14:00	16:00	14:00	18:00	14:00
GCP	14332	19869	18080	16191	13831	19787	19519	14561	16634	13863	28407	19102
GCP ONPK	13092	18501	17427	16191	13831	19787	19519	14561	16634	13863	28159	17895
GCP OFFPK	14332	19869	18080	15984	13659	19375	19136	14457	16094	13693	28407	19102
CP	11019	15220	14229	15288	12779	16969	16856	13446	15194	12927	23300	16909
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	56.94%	61.48%	60.48%	62.70%	63.21%	57.71%	61.81%	66.35%	65.60%	67.51%	53.13%	62.22%
NCP LF ONPK	66.63%	72.36%	69.98%	81.00%	81.17%	75.81%	79.19%	82.74%	81.28%	83.65%	63.07%	72.76%
NCP LF OFFPK	57.57%	59.61%	59.37%	59.01%	60.20%	54.46%	58.54%	62.97%	63.51%	65.37%	51.79%	61.52%
GCP CF	85.10%	84.70%	81.70%	86.53%	84.24%	81.95%	85.34%	88.28%	86.98%	86.69%	80.89%	86.06%
CP CF	65.42%	64.88%	64.29%	81.70%	77.83%	70.28%	73.70%	81.51%	79.46%	80.84%	66.35%	76.19%
GCP LF	66.91%	72.59%	74.04%	72.46%	75.03%	70.42%	72.43%	75.16%	75.41%	77.87%	65.67%	72.29%
GCP LF ONPK	80.31%	85.66%	83.06%	86.37%	88.57%	83.12%	84.60%	87.74%	86.95%	88.03%	73.18%	81.23%
GCP LF OFFPK	64.91%	70.34%	72.17%	68.30%	71.10%	67.50%	69.46%	70.82%	74.14%	74.93%	63.67%	71.21%
CP LF	87.03%	94.76%	94.08%	76.75%	81.21%	82.12%	83.88%	81.40%	82.56%	83.51%	80.07%	81.67%
REL PREC:												
NCP RP	12.90%	4.28%	5.23%	0%	0%	0%	0%	0%	6.24%	7.59%	8.04%	10.65%
NCP RP ONPK	8.67%	3.09%	4.22%	0%	0%	0%	0%	0%	3.98%	3.39%	7.55%	5.88%
NCP RP OFFPK	12.52%	4.28%	5.28%	0%	0%	0%	0%	0%	6.90%	7.94%	7.98%	10.69%
GCP RP	12.28%	3.89%	3.19%	0%	0%	0%	0%	0%	3.95%	3.90%	8.03%	8.92%
GCP RP ONPK	8.70%	2.98%	2.83%	0%	0%	0%	0%	0%	3.95%	3.90%	8.04%	6.08%
GCP RP OFFPK	12.28%	3.89%	3.19%	0%	0%	0%	0%	0%	4.27%	4.26%	8.03%	8.92%
CP RP	12.32%	2.22%	3.43%	0%	0%	0%	0%	0%	6.49%	3.57%	3.61%	6.53%
SAMPLE SIZE:												
GCPSZ	6	7	7	8	8	8	8	6	5	6	6	5
GCPSZ ONPK	6	7	7	8	8	8	8	6	5	6	6	5
GCPSZ OFFPK	6	7	7	8	8	8	8	6	5	6	6	5
CPSZ	6	7	7	8	8	8	8	6	5	6	6	5

GS(T)-1: GENERAL SERVICE (GS-1 and GST-1)

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	321856	323000	323945	325166	324619	324985	325295	326002	326357	326768	327152	327859
RLR ENERGY:												
KWH	382785981	354346037	362061215	381631684	414052183	490627850	518024595	500972344	503506449	470039589	441762654	427987129
KWH ONPK	93710121	85536278	84945131	145127214	153689699	175164326	188424331	188919791	169833525	178890525	100003414	96989513
KWH OFFPK	289075860	268809759	277116084	236504470	260362484	315463524	329600264	312052553	333672925	291149064	341759240	330997616
KWH ONPK%	24.48%	24.14%	23.46%	38.03%	37.12%	35.70%	36.37%	37.71%	33.73%	38.06%	22.64%	22.66%
KWH OFFPK%	75.52%	75.86%	76.54%	61.97%	62.88%	64.30%	63.63%	62.29%	66.27%	61.94%	77.36%	77.34%
DEMAND (KW):												
NCP	2027061	2094856	1844683	1714169	1735832	1835931	2016539	1832285	2095036	1969446	1951003	2129694
NCP ONPK	1808639	1767966	1579806	1619356	1630177	1726761	1936518	1729149	1971482	1866044	1729460	1870048
NCP OFFPK	1960978	2028608	1802564	1634426	1678182	1776975	1928762	1764162	2029550	1878428	1925394	2083148
GCP DATE	Thu, Jan 8	Tue, Feb 17	Fri, Mar 20	Thu, Apr 9	Mon, May 11	Wed, Jun 17	Wed, Jul 1	Mon, Aug 3	Thu, Sep 3	Mon, Oct 5	Mon, Nov 2	Thu, Dec 10
GCP TIME	15:00	16:00	15:00	16:00	15:00	15:00	15:00	16:00	15:00	15:00	15:00	12:00
GCP	1019321	1017661	930119	991803	1090652	1189461	1297007	1182461	1291421	1225502	1098039	1103915
GCP ONPK	882291	853021	781856	991803	1090652	1189461	1297007	1182461	1291421	1225502	969801	990827
GCP OFFPK	1019321	1017661	930119	954323	1042778	1169419	1251557	1133733	1286849	1179938	1098039	1103915
CP	709417	413463	384824	944029	919597	1091066	1187894	1044435	1212186	1126070	706084	751376
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	25.38%	25.17%	26.38%	29.92%	33.13%	35.92%	35.68%	36.75%	32.30%	33.15%	30.43%	27.91%
NCP LF ONPK	29.44%	30.24%	30.55%	45.26%	49.88%	53.67%	51.48%	52.78%	47.85%	48.42%	34.42%	32.41%
NCP LF OFFPK	25.95%	25.88%	27.07%	26.50%	29.22%	31.99%	32.18%	32.94%	29.15%	29.69%	30.82%	28.38%
GCP CF	50.29%	48.58%	50.42%	57.86%	62.83%	64.79%	64.32%	64.54%	61.64%	62.23%	56.28%	51.84%
CP CF	35.00%	19.74%	20.86%	55.07%	52.98%	59.43%	58.91%	57%	57.86%	57.17%	36.19%	35.28%
GCP LF	50.48%	51.82%	52.32%	51.72%	52.73%	55.44%	55.47%	56.95%	52.41%	53.27%	54.07%	53.85%
GCP LF ONPK	60.35%	62.67%	61.73%	73.90%	74.56%	77.91%	76.86%	77.18%	73.06%	73.72%	61.38%	61.17%
GCP LF OFFPK	49.93%	51.59%	52.45%	45.39%	47.02%	48.61%	49.60%	51.26%	45.97%	47.27%	54.04%	53.54%
CP LF	72.53%	127.53%	126.46%	54.33%	62.53%	60.44%	60.57%	64.47%	55.83%	57.97%	84.09%	79.11%
REL PREC:												
NCP RP	5.02%	4.85%	5.29%	5.29%	4.81%	4.72%	4.11%	4.62%	4.30%	4.21%	4.45%	4.64%
NCP RP ONPK	5.04%	4.74%	5.05%	5.28%	4.62%	4.50%	3.95%	4.39%	4.33%	4.26%	4.35%	4.39%
NCP RP OFFPK	4.96%	4.80%	5.24%	5.12%	4.80%	4.71%	4.10%	4.62%	4.32%	4.14%	4.43%	4.66%
GCP RP	6.69%	6.25%	6.42%	6.92%	5.65%	5.29%	4.36%	5.36%	5.07%	4.99%	5.63%	5.98%
GCP RP ONPK	6.93%	6.73%	7.42%	6.92%	5.65%	5.29%	4.36%	5.36%	5.07%	4.99%	5.99%	6.10%
GCP RP OFFPK	6.69%	6.25%	6.42%	6.67%	6.53%	5.54%	4.94%	4.93%	5.12%	5.08%	5.63%	5.98%
CP RP	6.02%	8.39%	11.11%	6.92%	5.96%	5.62%	5.04%	5.54%	5.16%	5.22%	5.12%	5.25%
SAMPLE SIZE:												
GCPSZ	328	342	346	351	361	363	364	356	350	351	365	360
GCPSZ ONPK	328	342	345	351	361	363	364	356	350	351	364	360
GCPSZ OFFPK	328	342	346	350	361	363	364	356	351	351	365	360
CPSZ	328	342	346	351	361	363	364	355	351	351	365	360

GSD(T)-1: GENERAL SERVICE DEMAND 21-499 kW (GSD-1 and GSDT-1)

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	76918	76942	76730	76779	76927	77321	77699	77903	78158	78228	78214	78106
RLR ENERGY:												
KWH	1472481908	1354212773	1371928273	1437334578	1525865073	1752103343	1821878306	1766615562	1793415154	1720329431	1628936708	1600834553
KWH ONPK	382234009	350210336	346667346	477005541	496232188	545526682	576594453	591136746	518973616	568927016	395797808	379782849
KWH OFFPK	1090247898	1004002437	1025260927	960329037	1029632885	1206576661	1245283853	1175478816	1274441538	1151402415	1233138900	1221051704
KWH ONPK%	25.96%	25.86%	25.27%	33.19%	32.52%	31.14%	31.65%	33.46%	28.94%	33.07%	24.30%	23.72%
KWH OFFPK%	74.04%	74.14%	74.73%	66.81%	67.48%	68.86%	68.35%	66.54%	71.06%	66.93%	75.70%	76.28%
DEMAND (KW):												
NCP	4165987	4289975	3863198	3785574	4056047	4391061	4689443	4431676	4614426	4514419	4378548	4440773
NCP ONPK	3900208	3974644	3527821	3669788	3925798	4250590	4480451	4272049	4420327	4293659	4070339	4144451
NCP OFFPK	4095537	4221357	3804000	3649681	3942141	4275253	4559467	4283141	4513010	4396184	4345936	4376791
GCP DATE	Thu, Jan 8	Tue, Feb 17	Fri, Mar 20	Thu, Apr 2	Tue, May 26	Wed, Jun 17	Wed, Jul 1	Wed, Jul 29	Tue, Sep 1	Thu, Oct 1	Thu, Nov 19	Wed, Dec 9
GCP TIME	14:00	15:00	16:00	15:00	13:00	15:00	16:00	14:00	14:00	15:00	14:00	15:00
GCP	3042869	2982379	2673482	2749856	2967335	3261383	3438165	3189216	3350505	3265098	3108504	3078230
GCP ONPK	2828307	2812322	2550907	2749856	2967335	3261383	3438165	3189216	3350505	3265098	2903548	2942172
GCP OFFPK	3042869	2982379	2673482	2697310	2951575	3168200	3324819	3158063	3315732	3221245	3108504	3078230
CP	2828307	1842593	1624981	2630159	2811541	3051125	3236661	3009506	3126729	3006562	2889884	2907593
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	47.51%	46.98%	47.73%	51.03%	52.25%	53.63%	53.96%	53.58%	52.24%	52.93%	50.00%	50.07%
NCP LF ONPK	55.68%	55.08%	55.84%	65.65%	66.88%	67.90%	68.09%	66.85%	65.22%	66.92%	57.88%	57.28%
NCP LF OFFPK	46.87%	46.45%	47.45%	48.19%	49.19%	50.85%	51.44%	51.11%	50.07%	50.18%	49.26%	49.82%
GCP CF	73.04%	69.52%	69.21%	72.64%	73.16%	74.27%	73.32%	71.96%	72.61%	72.33%	70.99%	69.32%
CP CF	67.89%	42.95%	42.07%	69.48%	69.32%	69.49%	69.02%	67.91%	67.76%	66.60%	66.00%	65.48%
GCP LF	65.04%	67.57%	68.97%	70.26%	71.42%	72.21%	73.60%	74.45%	71.95%	73.18%	70.43%	72.23%
GCP LF ONPK	76.79%	77.83%	77.22%	87.61%	88.49%	88.49%	88.73%	89.55%	86.05%	88.00%	81.14%	80.69%
GCP LF OFFPK	63.08%	65.75%	67.52%	65.21%	65.69%	68.62%	70.54%	69.31%	68.15%	68.47%	68.87%	70.83%
CP LF	69.98%	109.37%	113.47%	73.46%	75.38%	77.18%	78.18%	78.90%	77.09%	79.47%	75.76%	76.47%
REL PREC:												
NCP RP	4.46%	4.55%	5.43%	5.04%	5.10%	4.84%	4.70%	4.71%	4.51%	4.08%	4.41%	3.87%
NCP RP ONPK	4.28%	4.00%	4.72%	4.72%	4.77%	4.65%	4.05%	4.26%	4.13%	3.65%	4.04%	3.67%
NCP RP OFFPK	4.39%	4.49%	5.41%	4.93%	5.10%	5.02%	4.74%	4.71%	4.53%	4.18%	4.39%	3.82%
GCP RP	4.42%	4.41%	5.24%	4.80%	4.43%	4.83%	3.99%	4.79%	4.11%	3.99%	3.93%	4.12%
GCP RP ONPK	4.63%	3.66%	4.64%	4.80%	4.43%	4.83%	3.99%	4.79%	4.11%	3.99%	3.70%	3.90%
GCP RP OFFPK	4.42%	4.41%	5.24%	4.87%	4.70%	4.99%	4.29%	4.14%	4.22%	4.42%	3.93%	4.12%
CP RP	4.63%	6.14%	6.93%	4.36%	4.00%	3.87%	3.77%	3.76%	3.93%	3.67%	3.62%	3.47%
SAMPLE SIZE:												
GCPSZ	183	185	182	184	186	183	180	182	189	194	200	201
GCPSZ ONPK	184	185	182	184	186	183	180	182	189	194	200	202
GCPSZ OFFPK	183	185	182	184	186	183	180	180	189	194	200	201
CPSZ	184	185	182	184	186	183	180	182	189	194	200	202

GSLD(T)-1: GENERAL SERVICE LARGE DEMAND 500-1999 kW (GSLD-1 and GSLDT-1)

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	2030	2031	2027	2044	2062	2097	2138	2165	2196	2210	2222	2228
RLR ENERGY:												
KWH	589354884	543944142	544895311	551213443	608014710	661769028	706003114	693820236	671182394	720291287	692394432	699109357
KWH ONPK	154534751	143723458	141479839	187237582	201446632	208792572	225291714	233687805	200453252	243878845	174704895	172600625
KWH OFFPK	434820133	400220684	403415472	363975860	406568078	452976455	480711400	460132432	470729142	476412442	517689536	526508732
KWH ONPK%	26.22%	26.42%	25.97%	33.97%	33.13%	31.55%	31.91%	33.68%	29.87%	33.86%	25.23%	24.69%
KWH OFFPK%	73.78%	73.58%	74.04%	66.03%	66.87%	68.45%	68.09%	66.32%	70.13%	66.14%	74.77%	75.31%
DEMAND (KW):												
NCP	1375344	1396476	1233148	1235192	1358211	1411763	1483081	1422771	1430925	1591905	1540775	1607349
NCP ONPK	1308088	1323924	1152143	1212042	1336569	1393060	1463252	1395670	1417297	1576258	1476811	1535420
NCP OFFPK	1368123	1391701	1229685	1216491	1331677	1393232	1458906	1399753	1414502	1566831	1538047	1604895
GCP DATE	Thu, Jan 8	Fri, Feb 20	Fri, Mar 20	Mon, Apr 20	Mon, May 11	Thu, Jun 4	Mon, Jul 27	Fri, Aug 28	Thu, Sep 3	Mon, Oct 5	Wed, Nov 18	Fri, Dec 11
GCP TIME	12:00	12:00	14:00	14:00	14:00	14:00	12:00	12:00	12:00	14:00	14:00	12:00
GCP	1281258	1264243	1118116	1127086	1247883	1250947	1348487	1294184	1318052	1449817	1434238	1472947
GCP ONPK	1211094	1182198	1038319	1127086	1247883	1250947	1344947	1294184	1317650	1449817	1355171	1420072
GCP OFFPK	1281258	1264243	1118116	1121650	1226171	1249649	1348487	1294184	1318052	1440877	1434238	1472947
CP	1049333	817127	707048	999171	1100469	1160143	1196679	1203402	1218193	1346790	1165253	1222240
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	57.60%	57.96%	59.39%	59.98%	62.17%	63.00%	66.12%	65.55%	63.05%	62.84%	60.40%	60.41%
NCP LF ONPK	67.12%	67.85%	69.77%	78.03%	79.74%	79.30%	81.47%	80.89%	78.58%	78.14%	70.41%	70.25%
NCP LF OFFPK	55.96%	56.17%	57.76%	54.80%	57.50%	58.58%	62.05%	61.21%	59.01%	58.25%	58.44%	58.59%
GCP CF	93.16%	90.53%	90.67%	91.25%	91.88%	88.61%	90.93%	90.96%	92.12%	91.07%	93.09%	91.64%
CP CF	76.30%	58.52%	57.34%	80.89%	81.02%	82.18%	80.69%	84.58%	85.13%	84.60%	75.63%	76.04%
GCP LF	61.83%	64.02%	65.50%	65.73%	67.67%	71.11%	72.72%	72.06%	68.45%	69.00%	64.89%	65.92%
GCP LF ONPK	72.50%	75.98%	77.41%	83.91%	85.41%	88.31%	88.64%	87.24%	84.52%	84.95%	76.73%	75.96%
GCP LF OFFPK	59.75%	61.83%	63.52%	59.43%	62.44%	65.31%	67.13%	66.21%	63.32%	63.35%	62.67%	63.83%
CP LF	75.49%	99.06%	103.58%	74.15%	76.74%	76.67%	81.94%	77.50%	74.05%	74.28%	79.87%	79.44%
REL PREC:												
NCP RP	6.75%	6.40%	6.89%	7.06%	6.43%	7.45%	6.34%	6.19%	6.89%	6.76%	6.21%	5.85%
NCP RP ONPK	6.54%	5.98%	6.45%	6.86%	6.41%	7.30%	6.30%	5.83%	6.82%	6.73%	6.11%	5.75%
NCP RP OFFPK	6.68%	6.38%	6.85%	6.97%	6.54%	7.27%	6.27%	6.26%	6.99%	6.78%	6.21%	5.81%
GCP RP	6.78%	6.86%	6.34%	6.81%	6.91%	6.35%	6.47%	6.16%	7.05%	6.05%	6.03%	6.16%
GCP RP ONPK	6.61%	6.22%	6.49%	6.81%	6.91%	6.35%	6.48%	5.97%	6.90%	6.05%	6.18%	6.16%
GCP RP OFFPK	6.78%	6.86%	6.34%	7.33%	6.81%	6.35%	6.47%	6.16%	7.05%	6.23%	6.03%	6.16%
CP RP	5.39%	5.29%	6.52%	6.10%	6.13%	5.22%	5.65%	5.11%	5.70%	4.41%	4.31%	3.64%
SAMPLE SIZE:												
GCPSZ	49	51	53	55	57	58	57	57	59	57	56	56
GCPSZ ONPK	50	51	53	55	57	58	57	57	59	57	56	56
GCPSZ OFFPK	49	51	53	54	57	58	57	57	59	56	56	56
CPSZ	50	51	53	55	57	58	57	57	59	57	56	56

GSLD(T)-2: GENERAL SERVICE LARGE DEMAND 2000 kW + (GSLD-2 and GSLDT-2)

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	60	60	61	60	59	60	60	61	63	64	63	63
RLR ENERGY:												
KWH	80855095	79559637	68239042	83953489	73343250	78149216	92129447	82112392	84473916	82874674	96957940	88193819
KWH ONPK	20342115	20069623	16947279	25816467	22119393	22724342	27543217	25756622	23062720	25752875	23505493	20670090
KWH OFFPK	60512980	59490014	51291763	58137022	51223857	55424874	64586230	56355770	61411196	57121799	73452447	67523729
KWH ONPK%	25.16%	25.23%	24.84%	30.75%	30.16%	29.08%	29.90%	31.37%	27.30%	31.07%	24.24%	23.44%
KWH OFFPK%	74.84%	74.77%	75.17%	69.25%	69.84%	70.92%	70.10%	68.63%	72.70%	68.93%	75.76%	76.56%
DEMAND (KW):												
NCP	168747	188249	139488	175953	151442	151719	182462	155108	166461	170162	201609	190969
NCP ONPK	157899	175848	130964	170550	145664	145411	176759	150279	158595	164043	192057	176069
NCP OFFPK	168561	187858	139420	174642	149972	150107	180891	153423	164662	168177	200821	190596
GCP DATE	Thu, Jan 8	Tue, Feb 17	Fri, Feb 27	Thu, Apr 9	Tue, May 26	Wed, Jun 17	Thu, Jul 9	Thu, Aug 27	Wed, Sep 23	Thu, Oct 8	Fri, Nov 20	Thu, Dec 3
GCP TIME	13:00	13:00	13:00	11:00	12:00	14:00	12:00	11:00	11:00	13:00	14:00	13:00
GCP	146272	158564	118911	150689	130351	132149	158570	136612	141003	141814	167230	160156
GCP ONPK	138208	147770	112879	148040	130000	132149	157911	135853	140676	141814	161268	151571
GCP OFFPK	146272	158564	118911	150689	130351	131415	158570	136612	141003	140688	167230	160156
CP	133011	112166	87013	140809	118103	123517	149199	127688	130638	135442	155755	140953
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	64.40%	62.89%	65.75%	64.13%	67.26%	69.23%	70.13%	71.15%	68.21%	67.64%	64.64%	64.14%
NCP LF ONPK	73.20%	71.33%	73.52%	76.44%	80.34%	82.68%	82.45%	82.80%	80.79%	79.28%	72.85%	73.38%
NCP LF OFFPK	63.20%	61.86%	64.77%	60.97%	64.32%	66.53%	67.24%	68.40%	66.13%	65.07%	63.50%	63.26%
GCP CF	86.68%	84.23%	85.25%	85.64%	86.07%	87.10%	86.91%	88.08%	84.71%	83.34%	82.95%	83.87%
CP CF	78.82%	59.59%	62.38%	80.03%	77.99%	81.41%	81.77%	82.32%	78.48%	79.60%	77.26%	73.81%
GCP LF	74.30%	74.66%	77.13%	74.89%	78.15%	79.49%	80.70%	80.79%	80.52%	81.17%	77.93%	76.48%
GCP LF ONPK	83.63%	84.88%	85.30%	88.07%	90.02%	90.98%	92.29%	91.59%	91.09%	91.71%	86.76%	85.24%
GCP LF OFFPK	72.83%	73.28%	75.94%	70.66%	74.01%	75.99%	76.70%	76.82%	77.22%	77.79%	76.26%	75.29%
CP LF	81.71%	105.55%	105.41%	80.14%	86.25%	85.04%	85.76%	86.44%	86.91%	84.99%	83.67%	86.90%
REL PREC:												
NCP RP	1.97%	1.89%	2.66%	1.68%	1.95%	0.89%	1.54%	1.61%	2.31%	1.89%	1.48%	2.02%
NCP RP ONPK	1.76%	1.68%	2.32%	1.63%	1.79%	0.80%	1.45%	1.55%	2.02%	1.76%	1.31%	1.96%
NCP RP OFFPK	1.97%	1.90%	2.66%	1.67%	1.94%	0.87%	1.54%	1.57%	2.31%	1.88%	1.48%	2.02%
GCP RP	1.49%	2.19%	2.20%	1.23%	1.76%	0.75%	1.09%	1.35%	1.75%	1.46%	1.09%	1.36%
GCP RP ONPK	1.33%	2.18%	2.03%	1.36%	1.74%	0.75%	1.22%	1.42%	1.84%	1.46%	1.03%	1.63%
GCP RP OFFPK	1.49%	2.19%	2.20%	1.23%	1.76%	0.73%	1.09%	1.35%	1.75%	1.41%	1.09%	1.36%
CP RP	1.15%	1.49%	2.29%	1.11%	1.54%	0.65%	1.25%	1.41%	1.98%	1.32%	0.92%	1.33%
SAMPLE SIZE:												
GCPSZ	55	54	53	56	54	59	55	56	56	60	58	56
GCPSZ ONPK	55	54	53	56	54	59	55	56	56	60	58	56
GCPSZ OFFPK	55	54	53	56	54	59	55	56	56	60	58	56
CPSZ	55	54	53	56	54	59	55	56	56	60	58	56

GSLD(T)-3: GENERAL SERVICE LARGE DEMAND - TRANSMISSION (GSLD-3 and GSLDT-3)

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	10	10	10	10	10	10	10	10	10	10	10	10
RLR ENERGY:												
KWH	53519291	29721629	75768977	56376313	59690104	58464123	58421733	31761159	30856170	80690175	101409276	35722979
KWH ONPK	13409229	7415891	18599942	16475788	17272960	16393511	16995089	9574884	8201939	23985376	23885042	8250307
KWH OFFPK	40110062	22305738	57169035	39900525	42417143	42070612	41426644	22186275	22654231	56704799	77524234	27472672
KWH ONPK%	25.06%	24.95%	24.55%	29.23%	28.94%	28.04%	29.09%	30.15%	26.58%	29.73%	23.55%	23.10%
KWH OFFPK%	74.95%	75.05%	75.45%	70.78%	71.06%	71.96%	70.91%	69.85%	73.42%	70.28%	76.45%	76.91%
DEMAND (KW):												
NCP	109312	59090	142065	108024	109596	105350	104592	55118	54822	151578	183918	66021
NCP ONPK	106202	54988	136809	107892	108807	105299	104458	54984	54772	150532	178865	63385
NCP OFFPK	109305	59050	142065	106105	106773	103273	103321	53712	54353	150403	183322	66021
GCP DATE	Wed, Jan 7	Tue, Feb 17	Fri, Mar 27	Tue, Mar 31	Tue, May 26	Thu, Jun 18	Tue, Jun 30	Thu, Aug 27	Tue, Sep 22	Wed, Oct 21	Fri, Nov 20	Thu, Dec 10
GCP TIME	15:00	15:00	14:00	14:00	14:00	14:00	14:00	14:00	14:00	13:00	14:00	15:00
GCP	97030	54559	136659	104040	106652	100170	100120	52190	52507	138342	176672	64516
GCP ONPK	95739	52371	130360	104040	106652	100170	100120	52190	52507	138342	171409	61302
GCP OFFPK	97030	54559	136659	101868	103683	97565	98903	50938	51786	137598	176672	64516
CP	86391	49183	113666	90250	92718	90648	90371	46104	46698	123849	151660	54901
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	65.81%	74.85%	71.69%	70.15%	75.64%	74.59%	77.58%	77.45%	75.65%	73.94%	74.11%	75.15%
NCP LF ONPK	71.75%	84.28%	77.24%	77.12%	84.00%	82.38%	86.08%	84.12%	83.20%	80.48%	79.49%	81.36%
NCP LF OFFPK	64.60%	73.78%	70.85%	68.88%	74.81%	73.40%	75.51%	76.92%	73.90%	72.22%	73.42%	74.31%
GCP CF	88.76%	92.33%	96.20%	96.31%	97.31%	95.08%	95.73%	94.69%	95.78%	91.27%	96.06%	97.72%
CP CF	79.03%	83.23%	80.01%	83.54%	84.60%	86.04%	86.40%	83.65%	85.18%	81.70%	82.46%	83.16%
GCP LF	74.14%	81.07%	74.52%	72.83%	77.73%	78.45%	81.05%	81.80%	78.99%	81.01%	77.15%	76.90%
GCP LF ONPK	79.58%	88.49%	81.07%	79.97%	85.70%	86.60%	89.81%	88.62%	86.79%	87.57%	82.94%	84.13%
GCP LF OFFPK	72.78%	79.85%	73.65%	71.74%	77.04%	77.69%	78.88%	81.11%	77.56%	78.94%	76.18%	76.04%
CP LF	83.26%	89.93%	89.60%	83.96%	89.42%	86.69%	89.79%	92.59%	88.81%	90.49%	89.88%	90.37%
REL PREC:												
NCP RP	1.99%	4.98%	0%	0%	0%	0%	1.40%	2.71%	5.10%	4.56%	1.59%	2.77%
NCP RP ONPK	2.06%	2.75%	0%	0%	0%	0%	1.39%	2.54%	5.03%	4.44%	1.61%	1.97%
NCP RP OFFPK	1.99%	4.97%	0%	0%	0%	0%	1.39%	3.29%	4.75%	4.54%	1.55%	2.77%
GCP RP	3.03%	2.12%	0%	0%	0%	0%	1.31%	3.04%	2.71%	1.45%	1.25%	3.46%
GCP RP ONPK	2.72%	1.93%	0%	0%	0%	0%	1.31%	3.04%	2.71%	1.45%	1.22%	3.30%
GCP RP OFFPK	3.03%	2.12%	0%	0%	0%	0%	1.78%	3.04%	2.13%	1.52%	1.25%	3.46%
CP RP	2.67%	2.03%	0%	0%	0%	0%	1.30%	5.63%	3.43%	1.64%	0.70%	3.75%
SAMPLE SIZE:												
GCPSZ	9	9	10	10	10	10	9	8	8	8	9	7
GCPSZ ONPK	9	9	10	10	10	10	9	8	8	8	9	7
GCPSZ OFFPK	9	9	10	10	10	10	9	8	8	8	9	7
CPSZ	9	9	10	10	10	10	9	8	8	8	9	7

ISST-1D - INTERRUPTIBLE STANDBY/SUPPLEMENTAL DISTRIBUTION

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	116177	110053	126242	183770	166007	90147	81889	166800	145627	157228	114348	151156
KWH ONPK	28271	32176	33803	58788	54870	26075	24442	60019	47662	52525	24482	33609
KWH OFFPK	87906	77877	92438	124982	111138	64071	57447	106780	97965	104704	89866	117547
KWH ONPK%	24.34%	29.24%	26.78%	31.99%	33.05%	28.93%	29.85%	35.98%	32.73%	33.41%	21.41%	22.23%
KWH OFFPK%	75.67%	70.76%	73.22%	68.01%	66.95%	71.07%	70.15%	64.02%	67.27%	66.59%	78.59%	77.77%
DEMAND (KW):												
NCP	852	987.9	936.5	600.4	641.8	184.4	212.1	638.9	767.5	945.6	910.1	789.1
NCP ONPK	852	987.9	936.5	600.4	641.8	180.9	212.1	592.41	767.5	843.82	802.98	342.28
NCP OFFPK	791.51	947.01	934.61	574.59	620.21	184.4	206	638.9	746.41	945.6	910.1	789.1
GCP DATE	Mon, Jan 19	Fri, Feb 6	Fri, Mar 13	Mon, Apr 20	Thu, May 7	Tue, Jun 9	Mon, Jul 6	Mon, Aug 3	Thu, Sep 17	Wed, Oct 14	Thu, Nov 5	Sun, Dec 20
GCP TIME	8:00	7:00	7:00	16:00	14:00	10:00	15:00	11:00	14:00	10:00	14:00	14:00
GCP	852	987.9	936.5	600.4	641.8	184.4	212.1	638.9	767.5	945.6	910.1	789.1
GCP ONPK	852	987.9	936.5	600.4	641.8	180.9	212.1	592.41	767.5	843.82	802.98	342.28
GCP OFFPK	791.51	947.01	934.61	574.59	620.21	184.4	206	638.9	746.41	945.6	910.1	789.1
CP	62.001	130.09	359.39	287.11	167.58	137.7	166.6	227.98	348.51	538.09	46.505	247.71
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	18.33%	16.58%	18.12%	41.14%	35.93%	65.71%	53.62%	35.09%	25.50%	23.09%	16.89%	26.61%
NCP LF ONPK	18.85%	20.36%	20.51%	49.45%	45.23%	76.26%	60.97%	48.95%	34.50%	31.44%	18.15%	61.37%
NCP LF OFFPK	19.55%	16.06%	17.41%	39.84%	33.75%	62.61%	52.52%	31.12%	23.27%	21.21%	17.14%	26.60%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	7.28%	13.17%	38.38%	47.82%	26.11%	74.68%	78.55%	35.68%	45.41%	56.91%	5.11%	31.39%
GCP LF	18.33%	16.58%	18.12%	41.14%	35.92%	65.71%	53.62%	35.09%	25.50%	23.09%	16.89%	26.61%
GCP LF ONPK	18.85%	20.36%	20.51%	49.45%	45.24%	76.26%	60.97%	48.94%	34.50%	31.44%	18.14%	61.37%
GCP LF OFFPK	19.56%	16.06%	17.41%	39.84%	33.75%	62.60%	52.52%	31.13%	23.27%	21.21%	17.15%	26.60%
CP LF	251.86%	125.88%	47.21%	86.03%	137.57%	87.99%	68.27%	98.33%	56.17%	40.58%	330.53%	84.76%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

MET: METROPOLITAN TRANSIT SERVICE

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	23	23	23	23	23	23	23	23	23	23	23	23
RLR ENERGY:												
KWH	6693890	5850087	6435571	6714205	6166318	6623659	6441434	6677546	6123462	6703978	5989034	5669563
KWH ONPK	1998768	1725026	1887060	2160187	1949279	2009338	1993777	2203835	1730495	2115559	1683365	1559303
KWH OFFPK	4695122	4125062	4548510	4554018	4217039	4614321	4447657	4473711	4392967	4588419	4305670	4110260
KWH ONPK%	29.86%	29.49%	29.32%	32.17%	31.61%	30.34%	30.95%	33.00%	28.26%	31.56%	28.11%	27.50%
KWH OFFPK%	70.14%	70.51%	70.68%	67.83%	68.39%	69.66%	69.05%	67.00%	71.74%	68.44%	71.89%	72.50%
DEMAND (KW):												
NCP	20791	18857	21374	19708	19791	19381	19567	19595	19852	18371	18319	17785
NCP ONPK	20476	16614	17698	19686	19572	18621	19083	19104	18468	17551	17062	17286
NCP OFFPK	19982	18857	21277	17410	17816	18464	17879	17722	18907	17572	18042	17133
GCP DATE	Wed, Dec 31	Tue, Feb 17	Tue, Mar 17	Thu, Apr 2	Mon, May 11	Tue, Jun 2	Fri, Jul 17	Tue, Aug 18	Thu, Sep 3	Thu, Oct 22	Thu, Nov 19	Wed, Dec 9
GCP TIME	20:00	18:00	18:00	18:00	18:00	18:00	18:00	18:00	18:00	8:00	18:00	18:00
GCP	18756	16268	16334	16933	15040	15444	15303	15430	15230	14996	14521	14252
GCP ONPK	18756	14797	14506	16933	15040	15444	15303	15430	15230	14853	13670	13531
GCP OFFPK	17957	16268	16334	14864	14341	14541	14564	14586	14786	14996	14521	14252
CP	13095	13499	13167	14419	14515	14669	14665	14662	14643	13750	11700	11356
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	43.27%	46.17%	40.47%	45.79%	43.27%	45.94%	45.72%	45.80%	41.46%	50.68%	43.94%	44.28%
NCP LF ONPK	55.47%	64.89%	60.59%	55.42%	52.69%	57.10%	55.28%	55.73%	52.06%	60.88%	58.73%	56.38%
NCP LF OFFPK	41.37%	42.72%	37.64%	47.91%	44.58%	45.03%	46.85%	47.01%	41.20%	50.02%	41.43%	42.84%
GCP CF	90.21%	86.27%	76.42%	85.92%	75.99%	79.69%	78.21%	78.75%	76.72%	81.63%	79.27%	80.13%
CP CF	62.99%	71.59%	61.60%	73.17%	73.34%	75.69%	74.95%	74.83%	73.76%	74.85%	63.87%	63.85%
GCP LF	47.97%	53.51%	52.96%	53.29%	56.95%	57.64%	58.46%	58.17%	54.04%	62.09%	55.43%	55.25%
GCP LF ONPK	60.55%	72.86%	73.92%	64.43%	68.57%	68.84%	68.93%	69%	63.13%	71.94%	73.30%	72.02%
GCP LF OFFPK	46.03%	49.52%	49.03%	56.11%	55.38%	57.18%	57.51%	57.12%	52.67%	58.62%	51.48%	51.50%
CP LF	68.71%	64.49%	65.70%	62.59%	59.00%	60.69%	61.00%	61.21%	56.21%	67.72%	68.80%	69.35%
REL PREC:												
NCP RP	0%	4.26%	0%	0%	4.41%	4.61%	4.70%	4.60%	4.97%	0%	4.39%	4.10%
NCP RP ONPK	0%	4.61%	0%	0%	4.19%	4.48%	4.58%	4.65%	4.61%	0%	4.43%	4.22%
NCP RP OFFPK	0%	4.26%	0%	0%	4.71%	4.72%	4.95%	4.84%	5.04%	0%	4.49%	4.12%
GCP RP	0%	3.38%	0%	0%	3.27%	3.59%	3.54%	4.08%	3.99%	0%	3.36%	3.29%
GCP RP ONPK	0%	3.63%	0%	0%	3.27%	3.59%	3.54%	4.08%	3.99%	0%	3.51%	3.16%
GCP RP OFFPK	0%	3.38%	0%	0%	3.22%	3.21%	3.39%	3.32%	3.71%	0%	3.36%	3.29%
CP RP	0%	3.45%	0%	0%	3.36%	3.77%	3.66%	4.11%	3.88%	0%	4.88%	4.53%
SAMPLE SIZE:												
GCPSZ	23	22	23	23	22	22	22	22	22	23	22	22
GCPSZ ONPK	23	22	23	23	22	22	22	22	22	23	22	22
GCPSZ OFFPK	23	22	23	23	22	22	22	22	22	23	22	22
CPSZ	23	22	23	23	22	22	22	22	22	23	22	22

OL-1: OUTDOOR LIGHTING

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	8402792	7787338	9429081	9210763	9061643	9342271	8986062	9282985	9240683	8894240	9289192	8882551
KWH ONPK	2055042	1914031	2299130	403182	816544	816736	811379	888628	769493	918203	2165210	2037347
KWH OFFPK	6347750	5873308	7129951	8807581	8245099	8525535	8174683	8394357	8471191	7976037	7123982	6845204
KWH ONPK%	24.46%	24.58%	24.38%	4.38%	9.01%	8.74%	9.03%	9.57%	8.33%	10.32%	23.31%	22.94%
KWH OFFPK%	75.54%	75.42%	75.62%	95.62%	90.99%	91.26%	90.97%	90.43%	91.67%	89.68%	76.69%	77.06%
DEMAND (KW):												
NCP	23924	23924	26303	26303	25924	25924	25766	25759	25642	25503	25776	25470
NCP ONPK	23924	23924	26303	25647	25924	25924	25766	25759	25642	25503	25776	25470
NCP OFFPK	23924	23924	26303	26303	25924	25924	25766	25759	25642	25503	25776	25470
GCP DATE	Wed, Jan 28	Thu, Jan 29	Fri, Feb 27	Sun, Mar 29	Wed, Apr 29	Fri, May 29	Mon, Jun 29	Wed, Jul 29	Sat, Aug 29	Tue, Sep 29	Thu, Oct 29	Sun, Nov 29
GCP TIME	19:00	1:00	21:00	1:00	21:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
GCP	23924	23924	26303	26303	25924	25924	25766	25759	25642	25503	25776	25470
GCP ONPK	23924	23924	26303	25647	25924	25924	25766	25759	25642	25503	25776	25470
GCP OFFPK	23924	23924	26303	26303	25924	25924	25766	25759	25642	25503	25776	25470
CP	23327	0	0	0	0	0	0	0	0	0	25776	25470
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	47.21%	48.44%	48.18%	47.07%	48.55%	48.44%	48.44%	48.44%	48.44%	48.44%	48.44%	48.44%
NCP LF ONPK	48.81%	50%	49.66%	7.94%	16.67%	16.67%	16.67%	16.67%	16.67%	18.18%	50%	50%
NCP LF OFFPK	46.71%	47.95%	47.73%	61.33%	59.90%	59.26%	59.75%	60.68%	58.58%	59.91%	47.98%	47.99%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	97.50%	0%	0%	0%	0%	0%	0%	0%	0%	0%	100%	100%
GCP LF	47.21%	48.44%	48.18%	47.07%	48.55%	48.44%	48.44%	48.44%	48.44%	48.44%	48.44%	48.44%
GCP LF ONPK	48.81%	50%	49.66%	7.94%	16.67%	16.67%	16.67%	16.67%	16.67%	18.18%	50%	50%
GCP LF OFFPK	46.71%	47.95%	47.73%	61.33%	59.90%	59.26%	59.75%	60.68%	58.58%	59.91%	47.98%	47.99%
CP LF	48.42%	0%	0%	0%	0%	0%	0%	0%	0%	0%	48.44%	48.44%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

OS-2: SPORTS FIELDS SERVICE

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000
RLR ENERGY:												
KWH	1114579	1194044	1412157	1418520	1591709	1380523	1378042	1164655	1256246	1227276	1559120	1491167
KWH ONPK	308721	273799	407008	444435	568079	364600	378499	349823	336456	387139	461168	325999
KWH OFFPK	805859	920245	1005149	974085	1023630	1015924	999543	814832	919790	840137	1097952	1165168
KWH ONPK%	27.70%	22.93%	28.82%	31.33%	35.69%	26.41%	27.47%	30.04%	26.78%	31.55%	29.58%	21.86%
KWH OFFPK%	72.30%	77.07%	71.18%	68.67%	64.31%	73.59%	72.53%	69.96%	73.22%	68.46%	70.42%	78.14%
DEMAND (KW):												
NCP	16978	12941	11167	17405	15564	11733	4021.6	10698	3485.1	4146.2	18679	24049
NCP ONPK	16978	6848.9	11167	17288	15564	11733	3408	10698	3485.1	4146.2	18679	8912
NCP OFFPK	16636	12941	9988.9	17405	15501	11682	4021.6	10652	3450	3534.4	5069	24049
GCP DATE	Fri, Jan 2	Sat, Feb 7	Tue, Mar 10	Tue, Apr 7	Fri, May 1	Thu, Jun 25	Sat, Jul 25	Tue, Aug 11	Fri, Sep 4	Thu, Oct 8	Mon, Nov 9	Mon, Dec 28
GCP TIME	21:00	19:00	20:00	22:00	21:00	21:00	22:00	21:00	21:00	21:00	20:00	15:00
GCP	16956	12941	11167	17405	15564	11663	3564.4	10626	3485.1	4054.3	18679	23682
GCP ONPK	16956	6848.9	11167	17039	15564	11663	3323.8	10626	3485.1	4054.3	18679	8543.5
GCP OFFPK	16614	12941	9988.9	17405	15501	11612	3564.4	10580	3450	3454.9	4680.1	23682
CP	1411.7	809.01	1321.9	1287.9	1841.5	1746.4	2026.7	1365.7	1603.6	1982.2	1940.9	2435.7
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	8.82%	13.73%	17.00%	10.95%	14.20%	15.82%	47.59%	14.63%	48.45%	41.11%	11.22%	8.61%
NCP LF ONPK	10.33%	24.99%	20.71%	12.98%	19.31%	16.44%	58.76%	15.80%	53.63%	47.16%	14.70%	22.87%
NCP LF OFFPK	8.53%	13.89%	17.72%	10.25%	12.44%	15.67%	46.81%	14.25%	47.27%	45.54%	37.60%	8.65%
GCP CF	99.87%	100%	100%	100%	100%	99.40%	88.63%	99.32%	100%	97.78%	100%	98.47%
CP CF	8.32%	6.25%	11.84%	7.40%	11.83%	14.88%	50.40%	12.77%	46.01%	47.81%	10.39%	10.13%
GCP LF	8.84%	13.73%	17.00%	10.95%	14.20%	15.91%	53.69%	14.73%	48.45%	42.04%	11.22%	8.75%
GCP LF ONPK	10.35%	24.98%	20.71%	13.18%	19.31%	16.54%	60.24%	15.91%	53.63%	48.23%	14.69%	23.85%
GCP LF OFFPK	8.54%	13.89%	17.72%	10.25%	12.44%	15.77%	52.81%	14.34%	47.27%	46.58%	40.73%	8.78%
CP LF	106.11%	219.63%	143.60%	148.04%	120.04%	106.24%	94.43%	114.64%	105.29%	85.99%	107.98%	85.04%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2
CPSZ	2	2	2	2	2	2	2	2	2	2	2	2

RS(T)-1: RESIDENTIAL SERVICE (RS-1 and RST-1)

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	3244042	3254332	3261968	3262597	3251136	3251662	3256309	3257787	3261636	3264075	3276995	3290001
RLR ENERGY:												
KWH	3378886893	2949151618	2912475463	2939312244	3226751494	4427552241	4910796629	4728057718	4748193396	4355877817	3545505216	3323345087
KWH ONPK	960032943	840994335	834091722	945676161	1029093395	1380704325	1563480123	1595647318	1367931907	1460202997	882696598	848690629
KWH OFFPK	2418853951	2108157283	2078383742	1993636082	2197658099	3046847916	3347316506	3132410400	3380261489	2895674820	2662808618	2474654458
KWH ONPK%	28.41%	28.52%	28.64%	32.17%	31.89%	31.18%	31.84%	33.75%	28.81%	33.52%	24.90%	25.54%
KWH OFFPK%	71.59%	71.48%	71.36%	67.83%	68.11%	68.82%	68.16%	66.25%	71.19%	66.48%	75.10%	74.46%
DEMAND (KW):												
NCP	25872362	25576009	23366397	18986577	17824732	19579206	22340950	20769211	22363416	22364805	21873448	23320463
NCP ONPK	22504848	22156506	20459149	16413305	15852912	17693004	20446470	19322467	19926377	20162459	17736455	20363405
NCP OFFPK	24458701	24111400	21644588	17956109	16904114	18755636	21184349	19578595	21308049	21208335	21317932	21688885
GCP DATE	Thu, Jan 1	Mon, Feb 9	Fri, Mar 13	Thu, Apr 2	Mon, May 25	Sat, Jun 6	Fri, Jul 3	Tue, Aug 11	Sun, Aug 30	Sun, Oct 11	Thu, Nov 26	Thu, Dec 24
GCP TIME	11:00	8:00	8:00	19:00	17:00	17:00	18:00	19:00	17:00	16:00	13:00	19:00
GCP	8087932	8584063	7669570	6621714	7641950	9153939	10655417	9646349	9906903	9871503	8425610	8040481
GCP ONPK	7506766	8584063	7669570	6621714	7160479	9030433	10363987	9646349	9752070	9520154	7791889	8040481
GCP OFFPK	8087932	7814222	6788834	6415948	7641950	9153939	10655417	9145775	9906903	9871503	8425610	7823024
CP	7141377	8584063	7669570	5707691	6951002	8278782	9894966	8595144	8950688	8724046	7791889	6505524
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	17.55%	17.16%	16.75%	20.81%	25.14%	30.40%	30.53%	30.60%	28.54%	27.05%	21.79%	19.79%
NCP LF ONPK	24.24%	23.72%	23.17%	29.10%	34.35%	41.29%	40.46%	39.90%	38.14%	36.58%	29.62%	26.05%
NCP LF OFFPK	17.41%	17.08%	16.91%	20.33%	24.48%	29.27%	29.76%	29.79%	28.13%	26.16%	21.69%	20.38%
GCP CF	31.26%	33.56%	32.82%	34.88%	42.87%	46.75%	47.69%	46.45%	44.30%	44.14%	38.52%	34.48%
CP CF	27.60%	33.56%	32.82%	30.06%	39.00%	42.28%	44.29%	41.39%	40.02%	39.01%	35.62%	27.90%
GCP LF	56.15%	51.13%	51.04%	59.66%	58.64%	65.01%	64.01%	65.88%	64.42%	61.29%	56.56%	57.41%
GCP LF ONPK	72.66%	61.23%	61.79%	72.12%	76.04%	80.89%	79.82%	79.92%	77.92%	77.47%	67.43%	65.97%
GCP LF OFFPK	52.65%	52.69%	53.90%	56.91%	54.16%	59.97%	59.16%	63.78%	60.50%	56.19%	54.87%	56.49%
CP LF	63.59%	51.13%	51.04%	69.22%	64.47%	71.89%	68.93%	73.94%	71.30%	69.35%	61.16%	70.95%
REL PREC:												
NCP RP	3.38%	3.55%	3.69%	3.80%	3.94%	3.46%	2.93%	3.28%	3.03%	2.87%	3.97%	3.34%
NCP RP ONPK	3.61%	3.60%	3.85%	3.33%	3.75%	3.39%	2.74%	3.17%	2.87%	2.87%	3.93%	3.64%
NCP RP OFFPK	3.30%	3.60%	3.70%	3.95%	4.00%	3.47%	2.99%	3.26%	3.04%	2.89%	3.97%	3.35%
GCP RP	8.56%	8.45%	9.55%	6.65%	5.99%	4.90%	4.64%	3.92%	5.00%	5.19%	6.02%	6.64%
GCP RP ONPK	5.50%	8.45%	9.55%	6.65%	5.87%	4.12%	4.17%	3.92%	5.14%	4.89%	5.38%	6.64%
GCP RP OFFPK	8.56%	9.38%	6.81%	6.07%	5.99%	4.90%	4.64%	5.23%	5.00%	5.19%	6.02%	6.17%
CP RP	5.89%	8.45%	9.55%	6.92%	5.85%	5.08%	4.36%	4.76%	4.82%	4.69%	5.38%	5.95%
SAMPLE SIZE:												
GCPSZ	257	255	261	264	266	263	256	259	258	258	268	260
GCPSZ ONPK	257	255	261	264	266	263	256	259	258	258	268	260
GCPSZ OFFPK	257	255	261	264	266	263	256	259	258	258	268	260
CPSZ	257	255	261	264	266	262	256	259	258	258	268	260

RTP-1P: REAL TIME PRICING 500-1999 kW

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	2	2	2	2	2	2	1	1	1	1	1	1
RLR ENERGY:												
KWH	590265	562536	560171	580041	619577	801991	653429	698473	656253	724138	654923	590417
KWH ONPK	181980	170512	172600	215940	220975	267673	223474	246555	220995	262423	199436	182964
KWH OFFPK	408285	392024	387571	364102	398602	534318	429955	451918	435259	461715	455487	407453
KWH ONPK%	30.83%	30.31%	30.81%	37.23%	35.67%	33.38%	34.20%	35.30%	33.68%	36.24%	30.45%	30.99%
KWH OFFPK%	69.17%	69.69%	69.19%	62.77%	64.34%	66.62%	65.80%	64.70%	66.33%	63.76%	69.55%	69.01%
DEMAND (KW):												
NCP	2312.7	2428	1196.6	1236.1	1589.3	3291.3	1362.1	1304.7	1421.1	1474.4	1453.8	1407.6
NCP ONPK	2312.3	2390.2	1156	1225.3	1566.8	3280.5	1343.8	1304.7	1421.1	1474.4	1453.8	1360.2
NCP OFFPK	2129.6	2312	1196.6	1236.1	1589.3	3291.3	1362.1	1302.4	1419	1434.5	1446.3	1407.6
GCP DATE	Wed, Jan 7	Thu, Feb 5	Thu, Mar 19	Fri, Apr 3	Mon, May 4	Tue, Jun 9	Wed, Jul 22	Tue, Aug 11	Wed, Sep 16	Tue, Oct 20	Wed, Nov 11	Thu, Dec 10
GCP TIME	19:00	19:00	14:00	11:00	9:00	22:00	22:00	14:00	14:00	14:00	9:00	14:00
GCP	2282.3	2318.8	1157.3	1222	2072.3	3203.8	1362.1	1304.7	1421.1	1474.4	1453.8	1407.6
GCP ONPK	2282.3	2318.8	1120.6	1214.6	1421.9	3162.9	1343.8	1304.7	1421.1	1474.4	1453.8	1360.2
GCP OFFPK	2099.3	2257.5	1157.3	1222	2072.3	3203.8	1362.1	1302.4	1419	1434.5	1446.3	1407.6
CP	2282.3	986.42	929.03	1172	1211.1	1374.8	1166.3	1113	1226.2	1274.7	1335	1341.7
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	34.30%	34.48%	62.92%	63.07%	54.14%	32.75%	66.63%	71.95%	62.07%	68.21%	60.55%	58.26%
NCP LF ONPK	44.71%	44.58%	84.84%	89.01%	74.62%	43.18%	87.99%	91.29%	86.40%	89.90%	81.66%	84.07%
NCP LF OFFPK	33.76%	33.12%	57.02%	53.95%	47.23%	29.25%	59.45%	64.61%	54.38%	61.66%	54.68%	51.69%
GCP CF	98.68%	95.50%	96.72%	98.86%	130.39%	97.34%	100%	100%	100%	100%	100%	100%
CP CF	98.68%	40.63%	77.64%	94.82%	76.21%	41.77%	85.63%	85.31%	86.29%	86.45%	91.83%	95.32%
GCP LF	34.76%	36.10%	65.06%	63.80%	41.53%	33.65%	66.63%	71.95%	62.07%	68.21%	60.55%	58.26%
GCP LF ONPK	45.30%	45.96%	87.52%	89.79%	82.22%	44.78%	87.99%	91.29%	86.40%	89.90%	81.66%	84.07%
GCP LF OFFPK	34.24%	33.92%	58.96%	54.57%	36.23%	30.05%	59.45%	64.61%	54.38%	61.66%	54.68%	51.69%
CP LF	34.76%	84.87%	81.04%	66.52%	71.06%	78.40%	77.81%	84.35%	71.93%	78.90%	65.94%	61.12%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	2	2	2	2	1	2	1	1	1	1	1	1
GCPSZ ONPK	2	2	2	2	2	2	1	1	1	1	1	1
GCPSZ OFFPK	2	2	2	2	1	2	1	1	1	1	1	1
CPSZ	2	2	2	2	2	2	1	1	1	1	1	1

RTP-1PT: REAL TIME PRICING 500-1999 kW

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	139073	157551	104706	117810	117228	95743	122989	121929	44	233304	126929	0
KWH ONPK	29742	42023	26637	32401	22651	37771	38849	29254	11	63511	23325	0
KWH OFFPK	109331	115528	78069	85409	94577	57972	84140	92675	34	169793	103605	0
KWH ONPK%	21.39%	26.67%	25.44%	27.50%	19.32%	39.45%	31.59%	23.99%	23.86%	27.22%	18.38%	0%
KWH OFFPK%	78.61%	73.33%	74.56%	72.50%	80.68%	60.55%	68.41%	76.01%	76.14%	72.78%	81.62%	0%
DEMAND (KW):												
NCP	1162.5	1198.8	1193.6	1184	1220.5	1150	1159.1	1159.5	33.552	1168.1	1178.1	0
NCP ONPK	1161.1	1189.9	1193.6	1182.1	1217.6	1147.7	1159.1	1159.5	10.512	1161.9	1171.9	0
NCP OFFPK	1162.5	1198.8	1192.3	1184	1220.5	1150	1154.7	1159.5	33.552	1168.1	1178.1	0
GCP DATE	Sat, Jan 17	Thu, Feb 19	Thu, Mar 26	Thu, Apr 2	Sun, May 3	Thu, Jun 11	Thu, Jul 16	Wed, Aug 19	Tue, Sep 8	Thu, Oct 15	Sat, Nov 21	Sun, Nov 29
GCP TIME	8:00	5:00	8:00	8:00	8:00	7:00	17:00	20:00	11:00	7:00	2:00	1:00
GCP	1162.5	1198.8	1193.6	1184	1220.5	1150	1159.1	1159.5	33.552	1168.1	1178.1	0
GCP ONPK	1161.1	1189.9	1193.6	1182.1	1217.6	1147.7	1159.1	1159.5	10.512	1161.9	1171.9	0
GCP OFFPK	1162.5	1198.8	1192.3	1184	1220.5	1150	1154.7	1159.5	33.552	1168.1	1178.1	0
CP	0	0	0	0	0	0	0	0	0	0	0	0
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	16.08%	19.56%	11.79%	13.38%	13.34%	11.19%	14.74%	14.13%	0.18%	27.74%	14.48%	0%
NCP LF ONPK	14.55%	22.07%	12.68%	13.85%	9.84%	17.41%	17.73%	12.19%	0.56%	27.61%	11.85%	0%
NCP LF OFFPK	16.56%	18.82%	11.53%	13.21%	14.59%	9.08%	13.72%	14.88%	0.18%	27.85%	15.27%	0%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	0%
CP CF	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP LF	16.08%	19.56%	11.79%	13.38%	13.34%	11.19%	14.74%	14.13%	0.18%	27.74%	14.48%	0%
GCP LF ONPK	14.55%	22.07%	12.68%	13.85%	9.84%	17.41%	17.73%	12.19%	0.56%	27.61%	11.85%	0%
GCP LF OFFPK	16.56%	18.82%	11.53%	13.21%	14.59%	9.08%	13.72%	14.88%	0.18%	27.85%	15.27%	0%
CP LF	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

9170

RTP-1S: REAL TIME PRICING 500-1999 kW

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	11	11	11	10	10	10	10	10	10	10	10	10
RLR ENERGY:												
KWH	4945385	4330712	4778088	4643051	4754754	4986192	4898316	4986277	4775894	4851498	4611186	4510456
KWH ONPK	1319977	1179180	1271532	1648028	1672292	1683373	1656696	1821605	1533359	1728235	1193053	1156803
KWH OFFPK	3625408	3151532	3506557	2995023	3082462	3302820	3241621	3164673	3242534	3123263	3418133	3353653
KWH ONPK%	26.69%	27.23%	26.61%	35.50%	35.17%	33.76%	33.82%	36.53%	32.11%	35.62%	25.87%	25.65%
KWH OFFPK%	73.31%	72.77%	73.39%	64.51%	64.83%	66.24%	66.18%	63.47%	67.89%	64.38%	74.13%	74.35%
DEMAND (KW):												
NCP	11656	11526	11385	10691	11279	11507	11929	10973	10994	10938	10279	10515
NCP ONPK	11144	10870	10800	10658	11149	11425	11791	10914	10909	10897	10008	10145
NCP OFFPK	11656	11481	11374	10542	11112	11399	11862	10883	10859	10733	10259	10476
GCP DATE	Tue, Jan 6	Tue, Feb 17	Wed, Mar 18	Mon, Apr 20	Tue, May 26	Tue, Jun 2	Mon, Jul 13	Mon, Aug 24	Tue, Sep 1	Mon, Oct 12	Mon, Nov 23	Thu, Dec 10
GCP TIME	14:00	14:00	14:00	14:00	13:00	14:00	13:00	14:00	14:00	14:00	14:00	14:00
GCP	10268	10411	10078	9816.8	10638	10425	10737	10195	10301	10095	9553.2	9769.7
GCP ONPK	9999.9	9659.2	9056.7	9816.8	10638	10425	10737	10195	10301	10095	9433.6	9467.3
GCP OFFPK	10268	10411	10078	9774.8	10562	10396	10700	10033	10134	9937.6	9553.2	9769.7
CP	8729.8	7197.5	6432.6	8793.7	8586.2	8703.3	8218.6	8657.9	9416.8	9273.8	8143.5	8281.6
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	57.03%	55.91%	56.41%	58.37%	58.55%	58.24%	57.03%	61.08%	58.39%	61.61%	60.30%	59.58%
NCP LF ONPK	67.30%	67.81%	66.90%	78.10%	79.36%	77.96%	74.33%	80.63%	78.08%	80.11%	70.95%	71.28%
NCP LF OFFPK	54.76%	53.61%	54.28%	52.04%	52.24%	52.20%	51.47%	54.15%	52.94%	55.75%	57.85%	57.17%
GCP CF	88.09%	90.33%	88.52%	91.82%	94.32%	90.60%	90.01%	92.91%	93.69%	92.29%	92.94%	92.92%
CP CF	74.89%	62.45%	56.50%	82.26%	76.12%	75.64%	68.89%	78.90%	85.65%	84.78%	79.23%	78.76%
GCP LF	64.74%	61.90%	63.73%	63.57%	62.08%	64.29%	63.36%	65.74%	62.32%	66.75%	64.88%	64.12%
GCP LF ONPK	75.00%	76.30%	79.77%	84.79%	83.17%	85.44%	81.63%	86.32%	82.69%	86.47%	75.27%	76.38%
GCP LF OFFPK	62.16%	59.12%	61.26%	56.12%	54.96%	57.24%	57.06%	58.74%	56.73%	60.21%	62.12%	61.30%
CP LF	76.14%	89.54%	99.84%	70.97%	76.91%	77.00%	82.78%	77.41%	68.17%	72.66%	76.11%	75.65%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	11	11	11	10	10	10	10	10	10	10	10	10
GCPSZ ONPK	11	11	11	10	10	10	10	10	10	10	10	10
GCPSZ OFFPK	11	11	11	10	10	10	10	10	10	10	10	10
CPSZ	11	11	11	10	10	10	10	10	10	10	10	10

RTP-1ST: REAL TIME PRICING 500-1999 kW

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	12	12	12	12	12	12	12	12	12	12	12	12
RLR ENERGY:												
KWH	7316176	6484372	7138290	8176900	8345822	8538162	7986072	8338558	8327778	8156304	7843661	7306684
KWH ONPK	1788845	1605258	1715281	2293326	2223514	2203867	2087690	2355464	2091604	2322903	1829709	1650918
KWH OFFPK	5527331	4879113	5423008	5883574	6122307	6334295	5898382	5983093	6236174	5833401	6013952	5655766
KWH ONPK%	24.45%	24.76%	24.03%	28.05%	26.64%	25.81%	26.14%	28.25%	25.12%	28.48%	23.33%	22.60%
KWH OFFPK%	75.55%	75.24%	75.97%	71.95%	73.36%	74.19%	73.86%	71.75%	74.88%	71.52%	76.67%	77.41%
DEMAND (KW):												
NCP	14963	14100	13923	15945	17364	16443	15774	15831	16171	15872	15146	14243
NCP ONPK	14172	13590	13096	15236	15324	15026	14443	14633	15581	15439	14724	13362
NCP OFFPK	14506	13859	13900	15869	17208	16372	15494	15800	15928	15580	15041	14199
GCP DATE	Thu, Jan 8	Tue, Feb 17	Tue, Mar 17	Fri, Apr 17	Fri, May 8	Thu, Jun 18	Mon, Jun 29	Fri, Aug 28	Tue, Sep 1	Fri, Oct 2	Mon, Nov 2	Fri, Dec 11
GCP TIME	15:00	15:00	14:00	11:00	10:00	10:00	12:00	11:00	12:00	11:00	12:00	12:00
GCP	13454	12458	11841	13600	14725	14258	13804	13876	14053	14183	13560	12611
GCP ONPK	12189	11945	11103	13101	13647	13204	12559	13288	13677	13448	12842	11981
GCP OFFPK	13454	12458	11841	13600	14725	14258	13804	13876	14053	14183	13560	12611
CP	11634	9406.5	9191.5	12239	10915	12782	11825	11719	11774	11401	10695	11397
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	65.72%	68.44%	68.91%	68.92%	66.75%	69.79%	70.32%	70.80%	69.22%	71.37%	69.61%	71.25%
NCP LF ONPK	71.72%	73.82%	74.42%	76.02%	76.78%	77.60%	76.48%	77.77%	74.58%	76.00%	73.98%	77.22%
NCP LF OFFPK	67.09%	68.76%	68.69%	67.91%	67.00%	69.71%	71.69%	70.51%	69.42%	71.72%	69.41%	71.13%
GCP CF	89.91%	88.35%	85.05%	85.29%	84.80%	86.71%	87.51%	87.65%	86.90%	89.36%	89.53%	88.54%
CP CF	77.75%	66.71%	66.02%	76.75%	62.86%	77.74%	74.97%	74.03%	72.81%	71.83%	70.61%	80.01%
GCP LF	73.09%	77.45%	81.03%	80.82%	78.72%	80.49%	80.35%	80.77%	79.65%	79.88%	77.75%	80.47%
GCP LF ONPK	83.39%	83.99%	87.78%	88.40%	86.21%	88.31%	87.95%	85.64%	84.96%	87.25%	84.82%	86.12%
GCP LF OFFPK	72.33%	76.50%	80.63%	79.24%	78.30%	80.05%	80.47%	80.29%	78.68%	78.79%	77.00%	80.08%
CP LF	84.53%	102.58%	104.39%	89.80%	106.20%	89.78%	93.81%	95.63%	95.07%	99.37%	98.58%	89.04%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	12	12	12	12	12	12	12	12	12	12	12	12
GCPSZ ONPK	12	12	12	12	12	12	12	12	12	12	12	12
GCPSZ OFFPK	12	12	12	12	12	12	12	12	12	12	12	12
CPSZ	12	12	12	12	12	12	12	12	12	12	12	12

9172

RTP-2P: REAL TIME PRICING 2000 kW +

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	1	1	1	1	1	1	2	2	2	2	2	2
RLR ENERGY:												
KWH	974117	960883	1057548	1163204	1133182	1344873	1463451	1469930	1520079	1586516	1398946	1273314
KWH ONPK	293900	288500	309710	441279	417783	481215	510868	542205	510498	555377	379885	336830
KWH OFFPK	680217	672384	747838	721925	715399	863658	952583	927725	1009581	1031138	1019061	936484
KWH ONPK%	30.17%	30.02%	29.29%	37.94%	36.87%	35.78%	34.91%	36.89%	33.58%	35.01%	27.16%	26.45%
KWH OFFPK%	69.83%	69.98%	70.71%	62.06%	63.13%	64.22%	65.09%	63.11%	66.42%	64.99%	72.85%	73.55%
DEMAND (KW):												
NCP	2210	2420	2369.6	2680	2690.5	2965.2	5062.7	3581.1	4780.6	5900.6	3921.5	3868.2
NCP ONPK	2155.4	2372.6	2276.3	2680	2690.5	2965.2	5062.7	3576.5	4732.5	5604.8	3816.4	3706.4
NCP OFFPK	2210	2420	2369.6	2643.5	2660.6	2884.1	4970.9	3480.8	4774.5	5900.6	3921.5	3085.3
GCP DATE	Thu, Jan 15	Tue, Feb 17	Fri, Feb 27	Thu, Apr 9	Wed, May 27	Mon, Jun 15	Tue, Jun 30	Mon, Aug 3	Tue, Sep 1	Thu, Oct 15	Mon, Nov 9	Tue, Dec 15
GCP TIME	12:00	12:00	13:00	14:00	13:00	14:00	20:00	8:00	9:00	19:00	17:00	20:00
GCP	2210	2420	2369.6	2680	2690.5	2965.2	4561.6	3926.2	5756.5	4895.9	3457.4	3208.8
GCP ONPK	2155.4	2372.6	2276.3	2680	2690.5	2965.2	4561.6	3186	4154.7	4895.9	3390.7	3208.8
GCP OFFPK	2210	2420	2369.6	2643.5	2660.6	2884.1	4329.1	3926.2	5756.5	4695.7	3457.4	2792.1
CP	1872.3	1628.7	1476.8	2440.7	2105.9	2470.8	2291.1	2898.1	3039.6	2747.2	2558.3	2495.7
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	59.24%	59.08%	59.99%	58.34%	58.50%	60.96%	40.15%	55.17%	42.74%	37.35%	47.95%	45.72%
NCP LF ONPK	77.47%	76%	77.30%	83.15%	82.15%	85.86%	53.39%	73.24%	59.93%	50.04%	59.25%	56.80%
NCP LF OFFPK	54.19%	54.27%	55.57%	50.02%	50.64%	53.96%	36.09%	49.63%	37.49%	33.48%	45.12%	54.20%
GCP CF	100%	100%	100%	100%	100%	100%	90.10%	109.64%	120.41%	82.97%	88.16%	82.95%
CP CF	84.72%	67.30%	62.32%	91.07%	78.27%	83.33%	45.26%	80.93%	63.58%	46.56%	65.24%	64.51%
GCP LF	59.24%	59.08%	59.99%	58.34%	58.50%	60.96%	44.56%	50.32%	35.49%	45.01%	54.39%	55.12%
GCP LF ONPK	77.47%	76.00%	77.29%	83.15%	82.15%	85.86%	59.25%	82.22%	68.26%	57.29%	66.69%	65.61%
GCP LF OFFPK	54.19%	54.27%	55.56%	50.02%	50.64%	53.96%	41.44%	44.00%	31.10%	42.07%	51.17%	59.89%
CP LF	69.93%	87.79%	96.26%	64.06%	74.74%	73.16%	88.72%	68.17%	67.22%	80.21%	73.50%	70.86%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	2	1	1	2	2	2
GCPSZ ONPK	1	1	1	1	1	1	2	2	2	2	2	2
GCPSZ OFFPK	1	1	1	1	1	1	2	1	1	2	2	2
CPSZ	1	1	1	1	1	1	2	2	2	2	2	2

RTP-2PT: REAL TIME PRICING 2000 kW +

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	3	3	3	3	3	3	3	3	3	3	3	3
RLR ENERGY:												
KWH	3260951	3234675	3239816	3875414	4685625	6055314	5906487	6025193	5957561	5536973	4799534	4258557
KWH ONPK	788959	791291	749232	1111047	1321586	1627689	1633479	1747600	1508667	1611401	1099967	916188
KWH OFFPK	2471992	2443384	2490584	2764368	3364038	4427625	4273008	4277593	4448894	3925572	3699568	3342369
KWH ONPK%	24.19%	24.46%	23.13%	28.67%	28.21%	26.88%	27.66%	29.01%	25.32%	29.10%	22.92%	21.51%
KWH OFFPK%	75.81%	75.54%	76.87%	71.33%	71.80%	73.12%	72.34%	71.00%	74.68%	70.90%	77.08%	78.49%
DEMAND (KW):												
NCP	9074.1	9031.8	8591.5	8323.8	9067	11090	11724	9619.9	10426	12123	9354.2	8220.8
NCP ONPK	8373.9	8414.8	8001.9	7533.1	9043.7	10924	11724	9495.4	10367	11789	9186.9	7777.1
NCP OFFPK	9074.1	9027.4	7898.1	8210.5	8703.8	11082	11283	9555.3	10327	11945	9354.2	7640.1
GCP DATE	Wed, Jan 7	Sun, Feb 15	Sun, Mar 8	Fri, Apr 10	Fri, May 8	Wed, Jun 3	Wed, Jul 1	Mon, Aug 3	Tue, Sep 1	Fri, Oct 16	Fri, Nov 20	Fri, Dec 11
GCP TIME	18:00	8:00	17:00	1:00	17:00	19:00	20:00	8:00	9:00	19:00	17:00	14:00
GCP	8231	6899.3	7360.6	7291.3	8042.3	10234	10444	11673	11420	10735	8306.8	7356.9
GCP ONPK	8069.2	6791.5	7162.4	6884.9	8042.3	10234	10444	9163.5	9253.5	10735	8253	6893.8
GCP OFFPK	8231	6899.3	7360.6	7291.3	8036.4	9817.7	9922.6	11673	11420	10380	8306.8	7356.9
CP	8069.2	3769.8	3301.5	6534.6	7783.1	9015.5	9256.9	8998.2	8593.9	8837.2	7785.5	6534.5
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	48.30%	53.29%	50.68%	62.58%	71.77%	73.39%	69.97%	84.19%	76.80%	63.43%	68.96%	71.95%
NCP LF ONPK	53.53%	58.77%	53.20%	74.48%	77.32%	78.83%	73.71%	88.91%	80.84%	69.03%	71.26%	73.62%
NCP LF OFFPK	47.96%	52.87%	55.52%	61.67%	72.79%	71.99%	71.32%	83.36%	76.39%	62.96%	68.66%	78.13%
GCP CF	90.71%	76.39%	85.67%	87.60%	88.70%	92.29%	89.08%	121.34%	109.54%	88.55%	88.80%	89.49%
CP CF	88.92%	41.74%	38.43%	78.51%	85.84%	81.29%	78.96%	93.54%	82.43%	72.90%	83.23%	79.49%
GCP LF	53.25%	69.77%	59.16%	71.44%	80.92%	79.53%	78.55%	69.38%	70.11%	71.64%	77.66%	80.40%
GCP LF ONPK	55.56%	72.82%	59.43%	81.49%	86.94%	84.14%	82.75%	92.13%	90.57%	75.80%	79.33%	83.06%
GCP LF OFFPK	52.87%	69.17%	59.57%	69.44%	78.84%	81.26%	81.10%	68.24%	69.07%	72.45%	77.32%	81.13%
CP LF	54.32%	127.69%	131.90%	79.71%	83.61%	90.28%	88.62%	90.00%	93.17%	87.02%	82.86%	90.52%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	152.04%	165.62%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	49.04%	0%	0%	152.04%	165.62%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	3	3	3	3	3	3	3	2	2	3	3	3
GCPSZ ONPK	3	3	3	3	3	3	3	3	3	3	3	3
GCPSZ OFFPK	3	3	3	3	2	3	3	2	2	3	3	3
CPSZ	3	3	3	3	3	3	3	3	3	3	3	3

RTP-2S: REAL TIME PRICING 2000 kW+

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	1	1	1			**CUSTOMER MIGRATED TO ANOTHER RATE CLASS**						
RLR ENERGY:												
KWH	1016270	930510	1025640									
KWH ONPK	275907	254442	278826									
KWH OFFPK	740363	676068	746814									
KWH ONPK%	27.15%	27.34%	27.19%									
KWH OFFPK%	72.85%	72.66%	72.81%									
DEMAND (KW):												
NCP	2017.3	1981.4	1977.8									
NCP ONPK	1998.9	1962.6	1977.8									
NCP OFFPK	2017.3	1981.4	1966.9									
GCP DATE	Thu, Jan 8	Thu, Feb 12	Thu, Mar 19									
GCP TIME	11:00	11:00	10:00									
GCP	2017.3	1981.4	1977.8									
GCP ONPK	1998.9	1962.6	1977.8									
GCP OFFPK	2017.3	1981.4	1966.9									
CP	1679.4	1642.3	1612.1									
PERIODSTART	12/29/97	1/29/98	2/26/98									
NCP LF	67.71%	69.88%	69.70%									
NCP LF ONPK	78.43%	81.02%	80.10%									
NCP LF OFFPK	64.61%	66.64%	66.85%									
GCP CF	100%	100%	100%									
CP CF	83.25%	82.89%	81.51%									
GCP LF	67.71%	69.89%	69.70%									
GCP LF ONPK	78.43%	81.02%	80.10%									
GCP LF OFFPK	64.61%	66.65%	66.85%									
CP LF	81.34%	84.31%	85.51%									
REL PREC:												
NCP RP	0%	0%	0%									
NCP RP ONPK	0%	0%	0%									
NCP RP OFFPK	0%	0%	0%									
GCP RP	0%	0%	0%									
GCP RP ONPK	0%	0%	0%									
GCP RP OFFPK	0%	0%	0%									
CP RP	0%	0%	0%									
SAMPLE SIZE:												
GCPSZ	1	1	1									
GCPSZ ONPK	1	1	1									
GCPSZ OFFPK	1	1	1									
CPSZ	1	1	1									

SL-1: STREET LIGHTING

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	27579213	25559214	30169964	30263070	29640606	30541054	29501760	12733343	27906141	27950207	33555230	27896720
KWH ONPK	6744953	6282137	7358303	1348720	2669102	2670012	2663804	1243794	2366400	2885458	7854136	6398533
KWH OFFPK	20834260	19277078	22811661	28914349	26971504	27871042	26837956	11489548	25539741	25064749	25701094	21498186
KWH ONPK%	24.46%	24.58%	24.39%	4.46%	9.00%	8.74%	9.03%	9.77%	8.48%	10.32%	23.41%	22.94%
KWH OFFPK%	75.54%	75.42%	75.61%	95.54%	91.00%	91.26%	90.97%	90.23%	91.52%	89.68%	76.59%	77.06%
DEMAND (KW):												
NCP	78523	78523	84056	84298	84748	84748	84593	84593	80144	80144	93501	79991
NCP ONPK	78523	78523	84056	84298	84748	84748	84593	84593	80144	80144	93501	79991
NCP OFFPK	78523	78523	84056	84298	84748	84748	84593	84593	80144	80144	93501	79991
GCP DATE	Wed, Jan 28	Thu, Jan 29	Fri, Feb 27	Sun, Mar 29	Wed, Apr 29	Fri, May 29	Mon, Jun 29	Wed, Jul 29	Mon, Sep 28	Tue, Sep 29	Thu, Oct 29	Sun, Nov 29
GCP TIME	19:00	1:00	21:00	1:00	1:00	1:00	1:00	1:00	21:00	1:00	5:00	1:00
GCP	78523	78523	84056	84298	84748	84748	84593	84593	80144	80144	93501	79991
GCP ONPK	78523	78523	84056	84298	84748	84748	84593	84593	80144	80144	93501	79991
GCP OFFPK	78523	78523	84056	84298	84748	84748	84593	84593	80144	80144	93501	79991
CP	76562	0	0	0	0	0	0	0	0	0	93501	79991
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	47.21%	48.44%	48.24%	48.25%	48.58%	48.44%	48.44%	20.23%	46.80%	48.44%	48.24%	48.44%
NCP LF ONPK	48.81%	50%	49.74%	8.08%	16.67%	16.67%	16.67%	7.10%	16.40%	18.18%	50%	50%
NCP LF OFFPK	46.71%	47.95%	47.78%	62.82%	59.93%	59.26%	59.75%	25.29%	56.50%	59.91%	47.72%	47.99%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	97.50%	0%	0%	0%	0%	0%	0%	0%	0%	0%	100%	100%
GCP LF	47.21%	48.44%	48.24%	48.25%	48.58%	48.44%	48.44%	20.23%	46.80%	48.44%	48.24%	48.44%
GCP LF ONPK	48.81%	50%	49.74%	8.08%	16.67%	16.67%	16.67%	7.10%	16.40%	18.18%	50%	50%
GCP LF OFFPK	46.71%	47.95%	47.78%	62.82%	59.93%	59.26%	59.75%	25.29%	56.50%	59.91%	47.72%	47.99%
CP LF	48.42%	0%	0%	0%	0%	0%	0%	0%	0%	0%	48.24%	48.44%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

SL-2: TRAFFIC SIGNAL SERVICE

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	6163099	5706650	6860097	6716308	6541958	6761489	6562669	6781424	6776321	4785935	8451020	6483501
KWH ONPK	1457998	1358726	1620373	1788145	1717364	1717616	1722801	1886627	1637404	1316278	1917732	1440778
KWH OFFPK	4705101	4347924	5239723	4928163	4824595	5043873	4839869	4894797	5138917	3469949	6533289	5042723
KWH ONPK%	23.66%	23.81%	23.62%	26.62%	26.25%	25.40%	26.25%	27.82%	24.16%	27.50%	22.69%	22.22%
KWH OFFPK%	76.34%	76.19%	76.38%	73.38%	73.75%	74.60%	73.75%	72.18%	75.84%	72.50%	77.31%	77.78%
DEMAND (KW):												
NCP	8492	8492	9261.6	9261.6	9086.1	9088	9114.8	9114.8	9124.8	6647.1	11416	9004.9
NCP ONPK	8492	8492	9261.6	9029.8	9086.1	9088	9114.8	9114.8	9124.8	6647.1	11416	9004.9
NCP OFFPK	8492	8492	9261.6	9261.6	9086.1	9088	9114.8	9114.8	9124.8	6647.1	11416	9004.9
GCP DATE	Wed, Jan 28	Thu, Jan 29	Fri, Feb 27	Sun, Mar 29	Wed, Apr 29	Fri, May 29	Mon, Jun 29	Wed, Jul 29	Sat, Aug 29	Tue, Sep 29	Thu, Oct 29	Sun, Nov 29
GCP TIME	11:00	1:00	21:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	5:00	1:00
GCP	8492	8492	9261.6	9261.6	9086.1	9088	9114.8	9114.8	9124.8	6647.1	11416	9004.9
GCP ONPK	8492	8492	9261.6	9029.8	9086.1	9088	9114.8	9114.8	9124.8	6647.1	11416	9004.9
GCP OFFPK	8492	8492	9261.6	9261.6	9086.1	9088	9114.8	9114.8	9124.8	6647.1	11416	9004.9
CP	8280	8492	9261.6	9029.8	9086.1	9088	9114.8	9114.8	9124.8	6647.1	11416	9004.9
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	97.55%	100%	99.56%	97.47%	100%	100%	100%	100%	99.82%	100%	99.51%	100%
NCP LF ONPK	97.56%	100%	99.40%	100%	100%	100%	100%	100%	99.70%	100%	100%	100%
NCP LF OFFPK	97.55%	100%	99.60%	97.46%	100%	100%	100%	100%	99.85%	100%	99.36%	100%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	97.50%	100%	100%	97.50%	100%	100%	100%	100%	100%	100%	100%	100%
GCP LF	97.55%	100%	99.56%	97.47%	100%	100%	100%	100%	99.82%	100%	99.51%	100%
GCP LF ONPK	97.56%	100%	99.40%	100%	100%	100%	100%	100%	99.70%	100%	100%	100%
GCP LF OFFPK	97.54%	100%	99.60%	97.46%	100%	100%	100%	100%	99.85%	100%	99.36%	100%
CP LF	100.05%	100%	99.56%	99.97%	100%	100%	100%	100%	99.82%	100%	99.51%	100%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

SST-1D: STANDBY SERVICE DISTRIBUTION LESS THAN 500 kW

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	5584.2	5044.2	5572.8	5529.6	5510.4	5833.6	5649.5	5917.8	5847.6	5657.8	5803.2	5645.6
KWH ONPK	1323.4	1204.1	1316.3	1479.3	1457.7	1495.1	1496.5	1652.5	1427.6	1571.3	1310.9	1255.3
KWH OFFPK	4260.8	3840.1	4256.5	4050.3	4052.7	4338.5	4153	4265.3	4420	4086.5	4492.3	4390.3
KWH ONPK%	23.70%	23.87%	23.62%	26.75%	26.45%	25.63%	26.49%	27.92%	24.41%	27.77%	22.59%	22.23%
KWH OFFPK%	76.30%	76.13%	76.38%	73.25%	73.55%	74.37%	73.51%	72.08%	75.59%	72.23%	77.41%	77.77%
DEMAND (KW):												
NCP	9.1	8	8	8	8	8.4	8.7	9.5	8.4	8.4	8	8.4
NCP ONPK	8	8	8	8	8	8	8.3999	9.5	8.4	8.4	8	8.4
NCP OFFPK	9.1	8	8	7.8999	8	8.4	8.7	9.2001	8.4	8.4	8	8.4
GCP DATE	Sat, Jan 24	Thu, Jan 29	Sun, Mar 1	Mon, Apr 20	Tue, May 12	Sat, Jun 6	Mon, Jul 27	Mon, Aug 10	Tue, Sep 1	Tue, Sep 29	Thu, Oct 29	Tue, Dec 15
GCP TIME	1:00	20:00	20:00	17:00	17:00	17:00	23:00	14:00	18:00	15:00	1:00	13:00
GCP	9.1	8	8	8	8	8.4	8.7	9.5	8.4	8.4	8	8.4
GCP ONPK	8	8	8	8	8	8	8.3999	9.5	8.4	8.4	8	8.4
GCP OFFPK	9.1	8	8	7.8999	8	8.4	8.7	9.2001	8.4	8.4	8	8.4
CP	7.6	7.6	7.2	7.2	7.6	8	8	8.0002	8	8	8	8
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	82.48%	93.83%	93.63%	92.91%	95.67%	93.34%	90.19%	83.72%	93.57%	93.55%	97.50%	93.35%
NCP LF ONPK	94.01%	94.06%	93.49%	93.38%	96.40%	98.89%	94.26%	84.04%	94.42%	94.47%	97.53%	93.39%
NCP LF OFFPK	82.43%	93.75%	93.67%	93.90%	95.41%	93.06%	89.90%	86.33%	93.29%	93.20%	97.49%	93.34%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	83.52%	95%	90%	90%	95%	95.24%	91.95%	84.21%	95.24%	95.24%	100%	95.24%
GCP LF	82.48%	93.83%	93.63%	92.90%	95.67%	93.34%	90.19%	83.73%	93.57%	93.55%	97.50%	93.35%
GCP LF ONPK	94.01%	94.06%	93.50%	93.38%	96.40%	98.89%	94.26%	84.04%	94.42%	94.47%	97.53%	93.39%
GCP LF OFFPK	82.43%	93.76%	93.67%	93.91%	95.40%	93.06%	89.90%	86.33%	93.30%	93.20%	97.49%	93.34%
CP LF	98.76%	98.77%	104.03%	103.23%	100.70%	98.01%	98.08%	99.43%	98.25%	98.23%	97.50%	98.01%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

SST-1T: STANDBY SERVICE - TRANSMISSION

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	12	12	12	12	12	12	12	12	12	12	12	12
RLR ENERGY:												
KWH	6046161	4576555	6576233	8468390	8769406	14367754	4213695	6541918	7827962	4828845	6543499	6639257
KWH ONPK	927595	1101950	1465801	2603590	1928413	3626148	886985	1542423	1883394	884404	1265156	1427156
KWH OFFPK	5118566	3474606	5110432	5865317	6840993	10741607	3326710	4999495	5944568	3944441	5278343	5212100
KWH ONPK%	15.34%	24.08%	22.29%	30.75%	21.99%	25.24%	21.05%	23.58%	24.06%	18.32%	19.34%	21.50%
KWH OFFPK%	84.66%	75.92%	77.71%	69.26%	78.01%	74.76%	78.95%	76.42%	75.94%	81.69%	80.67%	78.50%
DEMAND (KW):												
NCP	82323	69956	88417	101445	107489	97785	83307	91810	81779	83040	91469	84508
NCP ONPK	70698	65749	60737	75043	47320	75894	46210	86614	43161	66042	67686	80339
NCP OFFPK	81905	69956	65050	101178	107482	96424	83241	71402	80341	82244	91402	84229
GCP DATE	Mon, Jan 5	Thu, Feb 12	Sat, Mar 7	Thu, Apr 2	Sat, May 23	Tue, Jun 9	Sat, Jul 4	Sat, Aug 15	Sun, Sep 27	Fri, Oct 23	Fri, Oct 30	Sat, Dec 12
GCP TIME	15:00	13:00	13:00	8:00	20:00	3:00	13:00	15:00	15:00	16:00	23:00	9:00
GCP	50440	51532	33959	50369	52860	62314	36029	46319	49578	44675	46264	53896
GCP ONPK	44583	47474	33094	49643	21609	61701	22603	41654	26493	44675	31311	43765
GCP OFFPK	50440	51532	33959	50369	52860	62314	36029	46319	49578	42234	46264	53896
CP	9641.5	1148.3	1845.1	8637.8	14951	21407	9860.7	12657	5372.5	6071.2	16622	5965.4
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	9.87%	9.74%	10.00%	11.22%	11.33%	19.75%	7.03%	9.58%	12.87%	8.08%	9.62%	10.91%
NCP LF ONPK	7.45%	10.48%	13.71%	17.52%	21.56%	25.28%	10.15%	8.60%	24.24%	6.76%	11.13%	11.10%
NCP LF OFFPK	11.00%	9.70%	13.83%	10.62%	11.99%	20.07%	7.53%	13.04%	13.12%	9.19%	10.03%	11.05%
GCP CF	61.27%	73.66%	38.41%	49.65%	49.18%	63.72%	43.25%	50.45%	60.62%	53.80%	50.58%	63.78%
CP CF	11.72%	1.64%	2.09%	8.51%	13.91%	21.89%	11.84%	13.79%	6.57%	7.31%	18.17%	7.06%
GCP LF	16.11%	13.22%	26.02%	22.60%	23.04%	30.99%	16.24%	18.99%	21.23%	15.02%	19.01%	17.11%
GCP LF ONPK	11.82%	14.52%	25.17%	26.48%	47.22%	31.10%	20.76%	17.89%	39.50%	10.00%	24.05%	20.38%
GCP LF OFFPK	17.86%	13.18%	26.49%	21.33%	24.37%	31.06%	17.39%	20.10%	21.26%	17.90%	19.81%	17.27%
CP LF	84.28%	593.03%	478.86%	131.78%	81.47%	90.21%	59.35%	69.48%	195.89%	110.49%	52.91%	154.54%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	12	12	12	12	12	12	12	12	12	12	12	12
GCPSZ ONPK	12	12	12	12	12	12	12	12	12	12	12	12
GCPSZ OFFPK	12	12	12	12	12	12	12	12	12	12	12	12
CPSZ	12	12	12	12	12	12	12	12	12	12	12	12

SST-2D: STANDBY SERVICE DISTRIBUTION 500-1999 kW

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	2	2	2	2	2	2	2	2	2	2	2	2
RLR ENERGY:												
KWH	427546	557549	590386	578910	318064	199039	160454	459830	353838	457783	146290	264356
KWH ONPK	104694	141668	148353	169750	93594	62118	47646	132728	105093	141415	35724	61231
KWH OFFPK	322852	415881	442033	409160	224470	136922	112807	327103	248745	316368	110566	203125
KWH ONPK%	24.49%	25.41%	25.13%	29.32%	29.43%	31.21%	29.70%	28.86%	29.70%	30.89%	24.42%	23.16%
KWH OFFPK%	75.51%	74.59%	74.87%	70.68%	70.57%	68.79%	70.31%	71.14%	70.30%	69.11%	75.58%	76.84%
DEMAND (KW):												
NCP	1455.4	1561.2	1432.8	1191.8	1170.7	1253.6	1013	1184.7	1167.6	1492.2	1938.2	1395.5
NCP ONPK	1034.6	1497.7	1396	1144.4	1095.5	1245.8	1013	1162.4	1161.1	1492.1	1782.7	1289.5
NCP OFFPK	1455.4	1561.2	1398.7	1160.8	1169.7	1195.8	994.88	1180.4	1155.7	1451.4	1938.2	1395.5
GCP DATE	Mon, Dec 29	Mon, Feb 9	Wed, Mar 4	Tue, Apr 7	Thu, May 7	Tue, Jun 9	Thu, Jul 23	Tue, Aug 11	Wed, Sep 23	Thu, Oct 15	Thu, Nov 12	Sat, Dec 12
GCP TIME	6:00	11:00	8:00	13:00	11:00	13:00	15:00	11:00	13:00	15:00	14:00	19:00
GCP	1247.9	1520.1	1327	1122.9	1109.8	1141.9	986.9	1147	1093.8	1253.9	1574.8	1076.2
GCP ONPK	962.82	1422	1327	1122.9	1087	1141.9	986.9	1145.1	1093.8	1253.9	1307.9	950.18
GCP OFFPK	1247.9	1520.1	1309.6	1094.2	1109.8	1127.2	982.5	1147	1085.7	1231.4	1574.8	1076.2
CP	596.6	983.52	809.08	853.21	896.99	236.47	176.89	206.99	210.48	921.21	0	921.47
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	39.48%	53.15%	55.38%	65.29%	37.73%	21.34%	22%	52.17%	40.73%	42.61%	10.15%	26.31%
NCP LF ONPK	57.50%	59.12%	60.38%	74.92%	45.20%	26.38%	24.89%	55.16%	50.29%	47.87%	11.93%	29.68%
NCP LF OFFPK	39.05%	52.03%	55.64%	64.56%	36.14%	20.63%	21.35%	51.61%	38.16%	41.76%	9.90%	25.99%
GCP CF	85.74%	97.37%	92.61%	94.22%	94.80%	91.09%	97.42%	96.82%	93.68%	84.03%	81.25%	77.12%
CP CF	40.99%	63.00%	56.47%	71.59%	76.62%	18.86%	17.47%	17.47%	18.03%	61.74%	0%	66.03%
GCP LF	46.05%	54.58%	59.80%	69.30%	39.80%	23.43%	22.58%	53.88%	43.48%	50.71%	12.49%	34.12%
GCP LF ONPK	61.79%	62.27%	63.52%	76.36%	45.56%	28.78%	25.54%	56.00%	53.38%	56.96%	16.26%	40.27%
GCP LF OFFPK	45.54%	53.43%	59.43%	68.48%	38.09%	21.89%	21.62%	53.12%	40.62%	49.22%	12.19%	33.70%
CP LF	96.32%	84.36%	98.08%	91.20%	49.25%	113.12%	125.98%	298.58%	225.93%	69.02%	0%	39.84%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2
CPSZ	2	2	2	2	2	2	2	2	2	2	2	2

SST-3D: STANDBY SERVICE DISTRIBUTION 2000 kW +

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	3118325	2807409	3056235	3219495	3184903	3553824	3646733	3769591	3610588	3621193	3345437	3161667
KWH ONPK	860490	767496	832535	1128592	1101494	1162261	1177507	1267347	1047467	1236688	865361	812228
KWH OFFPK	2257835	2039913	2223700	2090903	2083409	2391563	2469226	2502244	2563121	2384505	2480076	2349439
KWH ONPK%	27.60%	27.34%	27.24%	35.06%	34.59%	32.71%	32.29%	33.62%	29.01%	34.15%	25.87%	25.69%
KWH OFFPK%	72.41%	72.66%	72.76%	64.95%	65.42%	67.30%	67.71%	66.38%	70.99%	65.85%	74.13%	74.31%
DEMAND (KW):												
NCP	7115	7035	6432.5	7157.5	6972.5	7625	7405	7595	7337.5	7697.5	7677.5	7692.5
NCP ONPK	6595.1	6334.9	6387.7	7157.5	6972.5	7482.5	7292.4	7595	7320	7697.5	7677.5	6917.6
NCP OFFPK	7115	7035	6432.5	6980.1	6727.3	7625	7405	7247.2	7337.5	7610.1	7670	7692.5
GCP DATE	Thu, Jan 8	Fri, Feb 20	Fri, Mar 20	Thu, Apr 9	Thu, May 21	Mon, Jun 8	Fri, Jul 10	Wed, Aug 5	Wed, Sep 2	Tue, Oct 20	Thu, Nov 5	Fri, Dec 11
GCP TIME	14:00	16:00	14:00	16:00	15:00	12:00	10:00	13:00	12:00	13:00	10:00	12:00
GCP	7115	7035	6432.5	7157.5	6972.5	7625	7405	7595	7337.5	7697.5	7677.5	7692.5
GCP ONPK	6595.1	6334.9	6387.7	7157.5	6972.5	7482.5	7292.4	7595	7320	7697.5	7677.5	6917.6
GCP OFFPK	7115	7035	6432.5	6980.1	6727.3	7625	7405	7247.2	7337.5	7610.1	7670	7692.5
CP	5422.3	4675	4892.3	6949.9	6420	6902.5	6444.8	6404.7	6972.4	6987.4	5687.3	5554.8
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	58.91%	59.38%	63.86%	60.46%	63.44%	62.64%	68.40%	66.71%	66.14%	65.34%	58.57%	57.09%
NCP LF ONPK	74.14%	75.71%	74.05%	79.63%	83.59%	82.19%	85.43%	80.61%	79.49%	81.14%	67.09%	73.38%
NCP LF OFFPK	55.87%	56.64%	60.86%	54.86%	58.32%	56.51%	62.80%	64.29%	61.94%	60.03%	56.14%	54.54%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	76.22%	66.45%	76.06%	97.10%	92.08%	90.53%	87.04%	84.33%	95.02%	90.78%	74.08%	72.21%
GCP LF	58.91%	59.38%	63.86%	60.46%	63.44%	62.64%	68.40%	66.71%	66.14%	65.34%	58.57%	57.08%
GCP LF ONPK	74.14%	75.71%	74.05%	79.63%	83.59%	82.19%	85.43%	80.61%	79.49%	81.14%	67.09%	73.38%
GCP LF OFFPK	55.87%	56.64%	60.87%	54.86%	58.32%	56.51%	62.80%	64.29%	61.94%	60.03%	56.14%	54.54%
CP LF	77.30%	89.36%	83.96%	62.26%	68.90%	69.20%	78.59%	79.11%	69.60%	71.98%	79.06%	79.05%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

ABPRSA - WHOLESALE RATE - ABPRSA

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	2	2	2	2	2	2	2	2	2	2	2	2
RLR ENERGY:												
KWH	2765148	4211214	3812884	5921688	27413954	69591582	54702650	57061722	36028122	27704027	4217924	1196423
KWH ONPK	1300193	2342391	2697650	4550445	17030793	38572770	31044923	37090119	19824265	18584362	923154	822157
KWH OFFPK	1464954	1868822	1115234	1371243	10383160	31018812	23657727	19971603	16203857	9119665	3294770	374266
KWH ONPK%	47.02%	55.62%	70.75%	76.84%	62.13%	55.43%	56.75%	65%	55.02%	67.08%	21.89%	68.72%
KWH OFFPK%	52.98%	44.38%	29.25%	23.16%	37.88%	44.57%	43.25%	35%	44.98%	32.92%	78.11%	31.28%
DEMAND (KW):												
NCP	152646	156682	224623	73611	169529	272292	263591	249118	210784	181742	71767	59040
NCP ONPK	75810	156682	224623	73611	166383	272292	263591	249118	210462	181742	62404	59040
NCP OFFPK	152646	105947	157551	66982	169529	261919	259938	243354	207991	170280	71767	38019
GCP DATE	Thu, Jan 1	Tue, Feb 10	Fri, Mar 13	Thu, Apr 2	Mon, May 25	Wed, Jun 17	Thu, Jul 2	Tue, Aug 11	Mon, Aug 31	Mon, Oct 5	Thu, Nov 26	Mon, Dec 7
GCP TIME	10:00	8:00	8:00	17:00	17:00	18:00	16:00	18:00	17:00	17:00	13:00	19:00
GCP	152646	156682	224319	73611	169529	272285	262979	248959	210459	181742	71767	59040
GCP ONPK	75810	156682	224319	73611	166383	272285	262979	248959	210459	181742	62404	59040
GCP OFFPK	152646	105947	157544	66960	169529	261912	259720	243274	207992	170181	71767	38019
CP	40184	125087	224319	59711	150423	245272	257488	222877	210459	181742	60542	32649
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	2.44%	4%	2.28%	10.81%	22.46%	34.35%	28.82%	30.79%	22.97%	21.17%	7.90%	2.81%
NCP LF ONPK	9.75%	9.34%	6.82%	31.22%	54.16%	74.95%	62.32%	71.93%	52.33%	51.64%	8.81%	8.70%
NCP LF OFFPK	1.69%	3.45%	1.25%	3.75%	11.53%	21.34%	17.14%	15.29%	13.81%	10.26%	7.97%	1.76%
GCP CF	100%	100%	99.87%	100%	100%	100%	99.77%	99.94%	99.85%	100%	100%	100%
CP CF	26.33%	79.84%	99.87%	81.12%	88.74%	90.08%	97.68%	89.47%	99.85%	100%	84.36%	55.30%
GCP LF	2.44%	4%	2.29%	10.81%	22.46%	34.35%	28.89%	30.81%	23.01%	21.17%	7.90%	2.81%
GCP LF ONPK	9.75%	9.34%	6.83%	31.22%	54.16%	74.95%	62.46%	71.97%	52.33%	51.64%	8.81%	8.70%
GCP LF OFFPK	1.69%	3.45%	1.25%	3.75%	11.53%	21.34%	17.16%	15.29%	13.81%	10.27%	7.97%	1.76%
CP LF	9.25%	5.01%	2.29%	13.33%	25.31%	38.14%	29.51%	34.41%	23.01%	21.17%	9.36%	5.09%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2
CPSZ	2	2	2	2	2	2	2	2	2	2	2	2

CNTR: WHOLESALE RATE - (FKEC AND KEY WEST)

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	2	2	2	2	2	2	2	2	2	2	2	2
RLR ENERGY:												
KWH	69403900	61109373	68353692	77233564	82679098	100197596	96419550	102473952	86824989	82411323	73480632	65422112
KWH ONPK	18550078	16340602	17793660	26178312	27504176	30658752	30632927	34708516	26074000	28426372	18679692	16427420
KWH OFFPK	50853822	44768771	50560033	51055252	55174922	69538844	65786624	67765436	60750989	53984951	54800940	48994691
KWH ONPK%	26.73%	26.74%	26.03%	33.90%	33.27%	30.60%	31.77%	33.87%	30.03%	34.49%	25.42%	25.11%
KWH OFFPK%	73.27%	73.26%	73.97%	66.11%	66.73%	69.40%	68.23%	66.13%	69.97%	65.51%	74.58%	74.89%
DEMAND (KW):												
NCP	142399	150466	146025	157754	165913	174886	183121	181055	176289	160275	145809	150701
NCP ONPK	142399	150466	139588	157754	159947	170743	175385	180149	175621	159943	145676	150701
NCP OFFPK	136035	147499	146025	151292	165913	174886	183121	181055	176289	160275	145809	141675
GCP DATE	Thu, Jan 8	Thu, Feb 19	Sat, Feb 28	Thu, Apr 9	Sun, May 24	Sat, Jun 20	Fri, Jul 3	Sat, Aug 8	Sun, Sep 6	Sat, Oct 3	Sat, Nov 21	Mon, Dec 28
GCP TIME	19:00	20:00	20:00	18:00	18:00	18:00	18:00	17:00	18:00	17:00	19:00	19:00
GCP	142399	150466	146025	157754	165913	174886	183121	181055	176289	160275	145809	150701
GCP ONPK	142399	150466	139588	157754	159947	170743	175385	180149	175621	159943	145676	150701
GCP OFFPK	136035	147499	146025	151292	165913	174886	183121	181055	176289	160275	145809	141675
CP	138130	98813	110499	155462	159207	167999	173484	169173	154032	157927	145676	134711
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	65.51%	60.44%	62.92%	65.80%	69.21%	77.01%	73.13%	76.07%	66.20%	71.42%	67.73%	60.30%
NCP LF ONPK	74.01%	67.87%	72.43%	83.81%	90.98%	95.00%	92.42%	93.08%	82.48%	89.76%	76.32%	68.12%
NCP LF OFFPK	65.82%	59.28%	60.96%	61.81%	62.63%	71.65%	67.65%	69.70%	61.10%	64.53%	65.25%	61.76%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	97.00%	65.67%	75.67%	98.55%	95.96%	96.06%	94.74%	93.44%	87.38%	98.54%	99.91%	89.39%
GCP LF	65.51%	60.44%	62.92%	65.80%	69.21%	77.01%	73.13%	76.07%	66.20%	71.42%	67.73%	60.30%
GCP LF ONPK	74.01%	67.87%	72.43%	83.81%	90.98%	95.00%	92.42%	93.08%	82.48%	89.76%	76.32%	68.12%
GCP LF OFFPK	65.82%	59.28%	60.96%	61.81%	62.63%	71.65%	67.65%	69.70%	61.10%	64.53%	65.25%	61.76%
CP LF	67.53%	92.03%	83.15%	66.78%	72.13%	80.17%	77.19%	81.41%	75.77%	72.48%	67.80%	67.45%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2
CPSZ	2	2	2	2	2	2	2	2	2	2	2	2

FRWS - WHOLESALE RATE - FR - FULL REQUIREMENTS - SALE FOR RESALE

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	598002	570498	590018	544400	605144	793965	737852	789546	729955	638797	527023	553379
KWH ONPK	164323	158820	171818	181766	208475	271586	247302	293212	224111	228649	132496	144561
KWH OFFPK	433679	411678	418200	362634	396669	522378	490550	496334	505844	410148	394527	408818
KWH ONPK%	27.48%	27.84%	29.12%	33.39%	34.45%	34.21%	33.52%	37.14%	30.70%	35.79%	25.14%	26.12%
KWH OFFPK%	72.52%	72.16%	70.88%	66.61%	65.55%	65.79%	66.48%	62.86%	69.30%	64.21%	74.86%	73.88%
DEMAND (KW):												
NCP	1999	1980	2119	1281	1597	1796	1757	1789	1734	1586	1250	1835
NCP ONPK	1510	1980	2119	1281	1518	1796	1757	1746	1675	1539	1241	1835
NCP OFFPK	1999	1782	1788	1217	1597	1696	1705	1789	1734	1586	1250	1374
GCP DATE	Thu, Jan 1	Tue, Feb 10	Fri, Mar 13	Tue, Mar 31	Mon, May 25	Mon, Jun 22	Mon, Jul 27	Sun, Aug 16	Sat, Aug 29	Sun, Oct 4	Thu, Nov 26	Thu, Dec 17
GCP TIME	9:00	7:00	8:00	20:00	18:00	19:00	18:00	16:00	17:00	17:00	12:00	8:00
GCP	1999	1980	2119	1281	1597	1796	1757	1789	1734	1586	1250	1835
GCP ONPK	1510	1980	2119	1281	1518	1796	1757	1746	1675	1539	1241	1835
GCP OFFPK	1999	1782	1788	1217	1597	1696	1705	1789	1734	1586	1250	1374
CP	1119	1631	2119	968.96	1365	1574	1345	1656	1625	1485	1241	1116
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	40.21%	42.88%	37.43%	57.12%	52.63%	59.42%	58.33%	59.32%	56.58%	55.94%	56.67%	41.88%
NCP LF ONPK	61.83%	50.13%	46.08%	71.67%	72.66%	80.00%	74.48%	81.13%	74.34%	75.03%	63.55%	49.24%
NCP LF OFFPK	38.20%	45.12%	41.18%	54.57%	46.78%	55.50%	54.18%	51.66%	51.72%	49.54%	54.79%	53.13%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	55.98%	82.38%	100%	75.64%	85.47%	87.64%	76.55%	92.56%	93.71%	93.63%	99.28%	60.82%
GCP LF	40.21%	42.88%	37.43%	57.12%	52.63%	59.42%	58.33%	59.32%	56.58%	55.94%	56.67%	41.89%
GCP LF ONPK	61.83%	50.13%	46.08%	71.67%	72.66%	80.00%	74.48%	81.13%	74.34%	75.03%	63.55%	49.23%
GCP LF OFFPK	38.20%	45.12%	41.18%	54.57%	46.78%	55.50%	54.18%	51.66%	51.72%	49.54%	54.79%	53.13%
CP LF	71.83%	52.05%	37.43%	75.51%	61.57%	67.80%	76.19%	64.08%	60.38%	59.74%	57.08%	68.87%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

MDWS: WHOLESALE RATE - METRO DADE CO SOLID WASTE MGT

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	620937	579219	429870	634422	547552	456540	486470	708818	538721	671147	469677	638275
KWH ONPK	139730	130943	103111	155003	140766	104603	120340	209054	131589	186184	97921	144411
KWH OFFPK	481207	448276	326759	479418	406786	351937	366130	499764	407133	484963	371756	493865
KWH ONPK%	22.50%	22.61%	23.99%	24.43%	25.71%	22.91%	24.74%	29.49%	24.43%	27.74%	20.85%	22.63%
KWH OFFPK%	77.50%	77.39%	76.01%	75.57%	74.29%	77.09%	75.26%	70.51%	75.57%	72.26%	79.15%	77.38%
DEMAND (KW):												
NCP	1326.6	1358.9	1252.5	1294.7	1218.7	1226.3	1288.3	1299.7	1285.7	1281	1317.8	1361
NCP ONPK	1212.9	1281.2	1252.5	1190.4	1217.3	1097	1191.3	1299.7	1285.7	1247.8	1170.4	1361
NCP OFFPK	1326.6	1358.9	1226.8	1294.7	1218.7	1226.3	1288.3	1284.8	1265.2	1281	1317.8	1359.6
GCP DATE	Thu, Jan 1	Sat, Feb 14	Wed, Mar 25	Sat, Apr 11	Sat, May 2	Sat, Jun 20	Sun, Jul 19	Tue, Aug 25	Tue, Sep 8	Mon, Oct 26	Sat, Oct 31	Fri, Dec 18
GCP TIME	23:00	15:00	8:00	19:00	17:00	15:00	6:00	18:00	16:00	12:00	13:00	7:00
GCP	1326.6	1358.9	1252.5	1294.7	1218.7	1226.3	1288.3	1299.7	1285.7	1281	1317.8	1361
GCP ONPK	1212.9	1281.2	1252.5	1190.4	1217.3	1097	1191.3	1299.7	1285.7	1247.8	1170.4	1361
GCP OFFPK	1326.6	1358.9	1226.8	1294.7	1218.7	1226.3	1288.3	1284.8	1265.2	1281	1317.8	1359.6
CP	844.69	754.27	710.1	882.42	485.7	952.26	169.26	919.28	849.15	1031.6	753.04	1120.1
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	62.92%	63.43%	46.13%	65.86%	62.40%	50.04%	52.44%	73.31%	56.32%	72.77%	47.90%	65.14%
NCP LF ONPK	65.46%	63.88%	46.77%	65.76%	61.18%	50.45%	53.44%	77.71%	56.86%	75.36%	49.81%	66.32%
NCP LF OFFPK	63.87%	64.43%	46.90%	67.82%	62.86%	51.71%	53.52%	72.44%	57.06%	72.53%	48.97%	64.86%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	63.68%	55.51%	56.70%	68.16%	39.85%	77.66%	13.14%	70.73%	66.04%	80.53%	57.14%	82.30%
GCP LF	62.92%	63.43%	46.13%	65.86%	62.40%	50.04%	52.46%	73.31%	56.32%	72.77%	47.91%	65.14%
GCP LF ONPK	65.46%	63.88%	46.77%	65.76%	61.18%	50.45%	53.43%	77.71%	56.86%	75.36%	49.81%	66.32%
GCP LF OFFPK	63.86%	64.43%	46.90%	67.82%	62.86%	51.71%	53.53%	72.44%	57.06%	72.53%	48.98%	64.86%
CP LF	98.81%	114.27%	81.37%	96.63%	156.58%	64.44%	399.27%	103.64%	85.27%	90.36%	83.83%	79.15%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

PRWS - WHOLESALE RATE - PR - PARTIAL REQUIREMENTS - SALE FOR RESALE

MONTH	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
CUSTOMERS	4	4	4	4	4	4	4	4	4	4	4	4
RLR ENERGY:												
KWH	5587999	5465999	5445999	6566999	6510999	6552000	5500000	5719999	5059999	5919999	6030999	3429999
KWH ONPK	1783861	1589077	1850908	2178175	2078909	1899200	1890079	2070095	1800038	1979839	1659077	1213901
KWH OFFPK	3804138	3876922	3595091	4388824	4432090	4653200	3609921	3649904	3259962	3940161	4371922	2216098
KWH ONPK%	31.92%	29.07%	33.99%	33.17%	31.93%	28.99%	34.37%	36.19%	35.57%	33.44%	27.51%	35.39%
KWH OFFPK%	68.08%	70.93%	66.01%	66.83%	68.07%	71.02%	65.64%	63.81%	64.43%	66.56%	72.49%	64.61%
DEMAND (KW):												
NCP	11000	11000	11000	11000	11000	11000	10000	10000	10000	10000	10000	10000
NCP ONPK	11000	11000	11000	11000	11000	11000	10000	10000	10000	10000	10000	10000
NCP OFFPK	11000	11000	11000	11000	11000	11000	10000	10000	10000	10000	10000	10000
GCP DATE	Mon, Dec 29	Thu, Jan 29	Thu, Feb 26	Sun, Mar 29	Wed, Apr 29	Fri, May 29	Mon, Jun 29	Wed, Jul 29	Sat, Aug 29	Tue, Sep 29	Thu, Oct 29	Sun, Nov 29
GCP TIME	2:00	8:00	13:00	10:00	7:00	1:00	1:00	8:00	8:00	8:00	8:00	9:00
GCP	11000	11000	11000	11000	11000	11000	10000	10000	10000	10000	10000	10000
GCP ONPK	11000	11000	11000	11000	11000	11000	10000	10000	10000	10000	10000	10000
GCP OFFPK	11000	11000	11000	11000	11000	11000	10000	10000	10000	10000	10000	10000
CP	11000	11000	11000	11000	11000	10000	10000	10000	10000	10000	10000	10000
PERIODSTART	12/29/97	1/29/98	2/26/98	3/29/98	4/29/98	5/29/98	6/29/98	7/29/98	8/29/98	9/29/98	10/29/98	11/29/98
NCP LF	68.28%	73.95%	66.55%	80.24%	82.21%	80.06%	76.39%	76.88%	68.01%	82.22%	81.06%	47.64%
NCP LF ONPK	92.15%	90.28%	95.61%	100%	100%	91.34%	100%	100%	100%	100%	98.75%	75.88%
NCP LF OFFPK	60.88%	68.84%	57.54%	73.08%	75.88%	76.22%	67.99%	67.97%	57.80%	75.48%	75.90%	39.57%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	100%	100%	100%	100%	100%	90.91%	100%	100%	100%	100%	100%	100%
GCP LF	68.28%	73.95%	66.55%	80.24%	82.21%	80.06%	76.39%	76.88%	68.01%	82.22%	81.06%	47.64%
GCP LF ONPK	92.15%	90.28%	95.61%	100%	100%	91.34%	100%	100%	100%	100%	98.75%	75.88%
GCP LF OFFPK	60.88%	68.84%	57.54%	73.08%	75.88%	76.22%	67.99%	67.97%	57.80%	75.48%	75.90%	39.57%
CP LF	68.28%	73.95%	66.55%	80.24%	82.21%	88.06%	76.39%	76.88%	68.01%	82.22%	81.06%	47.64%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	4	4	4	4	4	4	4	4	4	4	4	4
GCPSZ ONPK	4	4	4	4	4	4	4	4	4	4	4	4
GCPSZ OFFPK	4	4	4	4	4	4	4	4	4	4	4	4
CPSZ	4	4	4	4	4	4	4	4	4	4	4	4

* ALL DEMANDS ARE IN KW UNLESS OTHERWISE STATED
* TIME OF USE PERIOD ON-PEAK:
* WINTER: NOVEMBER THROUGH MARCH 6A-10A AND 6P-10P
* SUMMER: APRIL THROUGH OCTOBER 12N-9P
* EXCLUDING HOLIDAYS
* TIME OF USE PERIODS OFF-PEAK: ALL OTHER HOURS.

DAY OF SYSTEM PEAK	Wednesday	Tuesday	Thursday	Monday	Wednesday	Monday	Wednesday	Monday	Monday	Wednesday	Monday	Monday
DATE	1/6/99	2/23/99	3/25/99	4/26/99	5/26/99	6/14/99	7/21/99	8/16/99	8/30/99	9/29/99	11/1/99	12/13/99
CP HOUR ENDING	8:00	8:00	20:00	17:00	17:00	16:00	17:00	17:00	16:00	18:00	19:00	19:00
CP (MW)	16802	12897	11907	15469	15902	16001	17469	17580	17615	16274	14218	12666

9159

CILC-1D: COMMERCIAL/INDUSTRIAL LOAD CONTROL - DISTRIBUTION

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
CUSTOMERS	355	354	356	356	356	353	356	353	353	359	357	359
RLR ENERGY:												
KWH	246150939	204458969	242701315	180606939	292208470	248422919	238601730	238581387	279667173	244830178	239744959	243881393
KWH ONPK	60786358	51376869	57711943	53255892	87252236	65700127	68055390	67335882	76199914	72537293	54125571	60032343
KWH OFFPK	185364580	153082100	184989372	127351047	204956234	182722791	170546341	171245505	203467259	172292885	185619387	183849050
KWH ONPK%	24.70%	25.13%	23.78%	29.49%	29.86%	26.45%	28.52%	28.22%	27.25%	29.63%	22.58%	24.62%
KWH OFFPK%	75.31%	74.87%	76.22%	70.51%	70.14%	73.55%	71.48%	71.78%	72.75%	70.37%	77.42%	75.39%
DEMAND (KW):												
NCP	476382	429752	457846	344438	569130	478451	460905	445793	530142	484074	457705	481896
NCP ONPK	458293	414168	443423	335291	552661	460779	451310	431559	512989	469180	444739	463038
NCP OFFPK	472834	425659	452396	339854	563085	472697	454939	441710	524899	479080	455414	478777
GCP DATE	Thu, Jan 21	Wed, Feb 3	Fri, Mar 26	Tue, Apr 27	Tue, May 25	Tue, Jun 15	Wed, Jul 28	Fri, Aug 27	Tue, Aug 31	Mon, Oct 4	Mon, Nov 1	Tue, Dec 14
GCP TIME	12:00	14:00	12:00	12:00	12:00	14:00	14:00	12:00	12:00	14:00	14:00	12:00
GCP	389677	362349	387690	292689	473722	396169	390071	374607	449264	403203	387874	402146
GCP ONPK	382802	353832	382554	291403	472305	396169	390071	374081	448852	403203	377573	396377
GCP OFFPK	389677	362349	387690	292689	473722	391307	386666	374607	449264	400668	387874	402146
CP	326800	311956	350838	279449	460592	378973	369758	355099	445643	373418	365212	369248
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99	10/29/99	11/29/99
NCP LF	69.45%	70.80%	71.25%	70.48%	71.31%	69.79%	71.90%	71.93%	70.91%	70.25%	70.40%	70.29%
NCP LF ONPK	75.36%	77.53%	77.46%	76.73%	79.73%	79.21%	79.78%	78.81%	78.60%	78.09%	76.06%	77.18%
NCP LF OFFPK	69.02%	70.24%	70.99%	69.78%	69.73%	68.54%	70.60%	71.00%	69.84%	68.90%	69.79%	69.56%
GCP CF	81.80%	84.31%	84.68%	84.98%	83.24%	82.80%	84.63%	84.03%	84.75%	83.29%	84.74%	83.45%
CP CF	68.60%	72.59%	76.63%	81.13%	80.93%	79.21%	80.22%	79.65%	84.06%	77.14%	79.79%	76.63%
GCP LF	84.90%	83.97%	84.14%	82.94%	85.67%	84.28%	84.96%	85.60%	83.67%	84.34%	83.08%	84.23%
GCP LF ONPK	90.23%	90.75%	89.79%	88.29%	93.29%	92.14%	92.31%	90.92%	89.83%	90.87%	89.60%	90.15%
GCP LF OFFPK	83.75%	82.51%	82.84%	81.03%	82.89%	82.79%	83.07%	83.72%	81.60%	82.38%	81.94%	82.82%
CP LF	101.24%	97.53%	92.98%	86.87%	88.12%	88.11%	89.63%	90.31%	84.35%	91.06%	88.23%	91.73%
REL PREC:												
NCP RP	0.61%	0.63%	0.37%	0.69%	0.48%	0.70%	0.71%	0.73%	0.53%	0.62%	0.67%	0.55%
NCP RP ONPK	0.60%	0.60%	0.36%	0.69%	0.47%	0.66%	0.70%	0.69%	0.52%	0.58%	0.64%	0.51%
NCP RP OFFPK	0.61%	0.62%	0.35%	0.69%	0.48%	0.69%	0.70%	0.72%	0.53%	0.62%	0.67%	0.55%
GCP RP	0.80%	0.74%	0.35%	0.82%	0.46%	0.59%	0.77%	0.78%	0.50%	0.59%	0.83%	0.51%
GCP RP ONPK	0.94%	0.68%	0.37%	0.80%	0.50%	0.59%	0.77%	0.64%	0.52%	0.59%	0.86%	0.58%
GCP RP OFFPK	0.80%	0.74%	0.35%	0.82%	0.46%	0.67%	0.76%	0.78%	0.50%	0.90%	0.83%	0.51%
CP RP	0.93%	0.81%	0.26%	0.62%	0.37%	0.66%	0.73%	0.61%	0.51%	0.58%	0.60%	0.50%
SAMPLE SIZE:												
GCPSZ	328	329	347	335	334	331	326	321	330	333	331	333
GCPSZ ONPK	327	328	345	335	334	331	326	321	330	333	331	334
GCPSZ OFFPK	328	329	347	335	334	331	326	321	330	333	331	333
CPSZ	328	329	347	337	334	331	326	322	329	333	331	334

CILC-1G: COMMERCIAL/INDUSTRIAL LOAD CONTROL - GENERAL

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
CUSTOMERS	130	130	129	129	129	128	125	125	125	124	126	126
RLR ENERGY:												
KWH	21006293	18305274	20262705	16458578	23057346	20915454	19198843	20216694	23440467	19984489	19183916	20575280
KWH ONPK	5170780	4575201	4804661	4916473	6921427	5521271	5485384	5753982	6498362	6007547	4320480	5019464
KWH OFFPK	15835513	13730073	15458044	11542105	16135919	15394183	13713459	14462712	16942106	13976942	14863436	15555816
KWH ONPK%	24.62%	24.99%	23.71%	29.87%	30.02%	26.40%	28.57%	28.46%	27.72%	30.06%	22.52%	24.40%
KWH OFFPK%	75.39%	75.01%	76.29%	70.13%	69.98%	73.60%	71.43%	71.54%	72.28%	69.94%	77.48%	75.60%
DEMAND (KW):												
NCP	41474	38821	38745	31868	44967	39335	36505	37971	44374	39693	36743	40680
NCP ONPK	39471	37171	37163	31224	43850	38252	35643	37192	43382	39005	35092	39026
NCP OFFPK	40831	38411	38395	31161	44213	38540	35888	37157	43651	38796	36533	40511
GCP DATE	Fri, Jan 22	Fri, Feb 5	Thu, Mar 25	Mon, Apr 12	Thu, May 27	Mon, Jun 14	Tue, Jul 27	Fri, Aug 27	Mon, Aug 30	Tue, Oct 12	Mon, Nov 1	Tue, Dec 14
GCP TIME	13:00	13:00	13:00	12:00	14:00	15:00	15:00	14:00	15:00	15:00	12:00	14:00
GCP	34293	32860	32952	26704	37977	33413	31711	32035	38416	33593	31170	34284
GCP ONPK	33430	31618	32226	26580	37977	33413	31711	32035	38416	33593	30470	33685
GCP OFFPK	34293	32860	32952	26704	37548	32738	31053	31704	37959	33303	31170	34284
CP	28929	28083	30005	25266	36503	32767	30102	30836	37651	30666	28841	31075
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99	10/29/99	11/29/99
NCP LF	68.08%	70.17%	70.29%	69.42%	71.22%	71.47%	73.05%	71.56%	71.00%	69.93%	70.18%	70.25%
NCP LF ONPK	74.44%	76.93%	76.95%	76.07%	79.73%	80.18%	81.43%	78.14%	79.26%	77.79%	76.94%	76.57%
NCP LF OFFPK	68.28%	69.82%	69.90%	68.97%	69.91%	70.83%	71.96%	71.29%	69.93%	69.01%	69.67%	69.56%
GCP CF	82.68%	84.65%	85.05%	83.80%	84.45%	84.95%	86.87%	84.37%	86.57%	84.63%	84.83%	84.28%
CP CF	69.75%	72.34%	77.45%	79.29%	81.18%	83.30%	82.46%	81.21%	84.85%	77.26%	78.49%	76.39%
GCP LF	82.34%	82.90%	82.65%	82.84%	84.32%	84.14%	84.09%	84.83%	82.01%	82.63%	82.73%	83.35%
GCP LF ONPK	87.89%	90.43%	88.74%	89.35%	92.06%	91.79%	91.53%	90.71%	89.50%	90.33%	88.62%	88.71%
GCP LF OFFPK	81.29%	81.61%	81.44%	80.49%	82.32%	83.38%	83.16%	83.55%	80.42%	80.40%	81.66%	82.20%
CP LF	97.60%	97%	90.77%	87.55%	87.73%	85.80%	88.58%	88.12%	83.68%	90.51%	89.41%	91.96%
REL PREC:												
NCP RP	1.49%	1.22%	0.76%	1.32%	1.03%	0.84%	0.71%	0.67%	0.89%	0.98%	0.36%	0.43%
NCP RP ONPK	1.47%	1.15%	0.73%	1.29%	1.01%	0.82%	0.67%	0.62%	0.84%	0.96%	0.33%	0.42%
NCP RP OFFPK	1.38%	1.19%	0.75%	1.32%	1.03%	0.80%	0.71%	0.67%	0.89%	0.99%	0.36%	0.43%
GCP RP	1.40%	1.13%	0.76%	1.33%	1.01%	0.83%	0.56%	0.62%	0.79%	0.80%	0.38%	0.38%
GCP RP ONPK	1.37%	1.12%	0.84%	1.31%	1.01%	0.83%	0.56%	0.62%	0.79%	0.80%	0.31%	0.41%
GCP RP OFFPK	1.40%	1.13%	0.76%	1.33%	0.93%	0.64%	0.79%	0.50%	1.00%	0.87%	0.38%	0.38%
CP RP	1.46%	1.19%	0.52%	1.03%	0.71%	0.66%	0.48%	0.46%	0.68%	0.81%	0.19%	0.23%
SAMPLE SIZE:												
GCPSZ	114	117	123	119	114	121	120	121	116	116	125	124
GCPSZ ONPK	112	115	120	119	114	121	120	121	116	116	125	124
GCPSZ OFFPK	114	117	123	119	115	121	120	121	116	116	125	124
CPSZ	114	117	123	119	115	121	120	121	116	116	125	124

CILC-1T: COMMERCIAL/INDUSTRIAL LOAD CONTROL - TRANSMISSION

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
CUSTOMERS	12	11	11	11	11	12	13	11	11	11	11	12
RLR ENERGY:												
KWH	104168690	85884363	96471698	65211039	83355860	90540450	85970314	97730934	141292660	144465693	99189882	106070562
KWH ONPK	24236073	20228442	21762083	17950951	22625162	21297458	22521283	26198811	36263391	41002504	21824196	25280798
KWH OFFPK	79932617	65655921	74709614	47260088	60730698	69242993	63449031	71532123	105029269	103463190	77365686	80789763
KWH ONPK%	23.27%	23.55%	22.56%	27.53%	27.14%	23.52%	26.20%	26.81%	25.67%	28.38%	22.00%	23.83%
KWH OFFPK%	76.73%	76.45%	77.44%	72.47%	72.86%	76.48%	73.80%	73.19%	74.34%	71.62%	78.00%	76.17%
DEMAND (KW):												
NCP	185147	164648	172989	125136	155447	156514	149776	159087	237357	248684	169030	200438
NCP ONPK	169582	155190	159291	120629	147428	150083	143833	158164	236618	246194	163396	192814
NCP OFFPK	185124	164498	172978	124502	154498	155883	149145	158174	235690	247910	168968	200438
GCP DATE	Thu, Jan 7	Thu, Feb 11	Mon, Mar 8	Tue, Apr 6	Thu, May 20	Mon, Jun 7	Fri, Jul 9	Tue, Aug 10	Fri, Sep 10	Mon, Oct 4	Fri, Oct 29	Thu, Dec 9
GCP TIME	4:00	2:00	13:00	9:00	13:00	23:00	11:00	15:00	12:00	10:00	14:00	14:00
GCP	162549	153503	149228	109466	142407	136685	135921	148689	221983	226544	152080	176306
GCP ONPK	154124	141986	144591	107481	142407	134833	132660	148689	219801	224967	151801	167867
GCP OFFPK	162549	153503	149228	109466	140468	136685	135921	144250	221983	226544	152080	176306
CP	152586	141021	131308	89003	116925	123326	124113	137769	196383	210929	139806	142821
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99	10/29/99	11/29/99
NCP LF	75.62%	77.62%	74.96%	70.04%	74.48%	77.76%	79.72%	82.57%	80.01%	80.68%	78.87%	73.50%
NCP LF ONPK	81.20%	81.46%	81.31%	71.89%	77.50%	78.84%	82.84%	83.65%	81.09%	84.11%	83.49%	78.04%
NCP LF OFFPK	76.02%	77.96%	74.98%	70.69%	75.30%	78.76%	80.12%	82.83%	80.29%	79.95%	78.40%	73.02%
GCP CF	87.80%	93.23%	86.26%	87.48%	91.61%	87.33%	90.75%	93.46%	93.53%	91.10%	89.97%	87.96%
CP CF	82.41%	85.65%	75.91%	71.13%	75.22%	78.80%	82.87%	86.60%	82.73%	84.82%	82.71%	71.25%
GCP LF	86.14%	83.26%	86.89%	80.07%	81.30%	89.03%	87.85%	88.34%	85.55%	88.57%	87.66%	83.56%
GCP LF ONPK	89.35%	89.03%	89.58%	80.68%	80.23%	87.76%	89.83%	88.98%	87.29%	92.04%	89.86%	89.63%
GCP LF OFFPK	86.58%	83.54%	86.92%	80.40%	82.83%	89.82%	87.91%	90.82%	85.25%	87.50%	87.11%	83.02%
CP LF	91.76%	90.63%	98.75%	98.48%	99.02%	98.68%	96.20%	95.35%	96.71%	95.13%	95.36%	103.15%
REL PREC:												
NCP RP	2.96%	2.87%	2.18%	0%	3.36%	0%	0%	0%	0.80%	0%	0%	0%
NCP RP ONPK	1.51%	1.70%	1.35%	0%	3.90%	0%	0%	0%	0.80%	0%	0%	0%
NCP RP OFFPK	2.96%	2.88%	2.18%	0%	3.46%	0%	0%	0%	0.84%	0%	0%	0%
GCP RP	3.34%	3.71%	2.03%	0%	4.00%	0%	0%	0%	0.92%	0%	0%	0%
GCP RP ONPK	1.81%	1.68%	1.69%	0%	4.00%	0%	0%	0%	1.03%	0%	0%	0%
GCP RP OFFPK	3.34%	3.71%	2.03%	0%	4.02%	0%	0%	0%	0.92%	0%	0%	0%
CP RP	1.94%	1.64%	1.41%	0%	4.84%	0%	0%	0%	1.51%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	11	10	10	11	9	12	13	11	10	11	11	12
GCPSZ ONPK	11	10	10	11	9	12	13	11	10	11	11	12
GCPSZ OFFPK	11	10	10	11	9	12	13	11	10	11	11	12
CPSZ	11	10	10	11	9	12	13	11	10	11	11	12

CS(T)-1: CURTAILABLE SERVICE 500-1999 kW (CS-1 and CST-1)

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
CUSTOMERS	68	69	69	70	69	70	63	54	54	54	54	54
RLR ENERGY:												
KWH	20914379	19479636	21039552	16922513	28896612	23454615	20317468	16550887	20160135	17736532	17064666	17295190
KWH ONPK	5462253	5155325	5293284	5676997	9678072	6993427	6482240	4896557	5782193	5526695	4093228	4492737
KWH OFFPK	15452125	14324311	15746268	11245516	19218540	16461188	13835228	11654330	14377942	12209837	12971438	12802453
KWH ONPK%	26.12%	26.47%	25.16%	33.55%	33.49%	29.82%	31.91%	29.59%	28.68%	31.16%	23.99%	25.98%
KWH OFFPK%	73.88%	73.54%	74.84%	66.45%	66.51%	70.18%	68.10%	70.42%	71.32%	68.84%	76.01%	74.02%
DEMAND (KW):												
NCP	49534	49311	49500	38753	67032	55009	47907	36890	44862	41650	38612	40155
NCP ONPK	47660	47634	47098	37866	65321	53507	46746	35685	43613	41025	37087	39152
NCP OFFPK	49208	48670	48965	38238	65886	53340	47366	36520	44117	41274	38426	39652
GCP DATE	Thu, Jan 28	Tue, Feb 9	Wed, Mar 24	Tue, Apr 27	Wed, May 26	Tue, Jun 15	Tue, Jul 13	Wed, Aug 25	Tue, Sep 28	Tue, Oct 19	Tue, Nov 9	Tue, Dec 7
GCP TIME	14:00	11:00	14:00	14:00	15:00	14:00	14:00	11:00	11:00	11:00	11:00	14:00
GCP	40041	40325	40168	32102	54728	43678	39027	29253	38289	34531	31708	32535
GCP ONPK	36777	37140	37272	32102	54728	43678	39027	28412	36882	34287	31371	31825
GCP OFFPK	40041	40325	40168	31874	54327	43646	38696	29253	38289	34531	31708	32535
CP	26955	27113	35979	28607	51824	40791	34584	24588	32277	27636	25229	25036
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99	10/29/99	11/29/99
NCP LF	56.75%	58.78%	57.13%	58.69%	59.87%	57.31%	58.90%	60.30%	60.40%	59.15%	59.40%	59.82%
NCP LF ONPK	65.12%	67.65%	66.90%	72.43%	74.83%	72.62%	73.37%	69.31%	70.14%	68.05%	68.98%	68.30%
NCP LF OFFPK	55.29%	57.48%	55.83%	54.77%	55.88%	54.72%	55.01%	58.45%	58.72%	56.67%	57.81%	58.49%
GCP CF	80.84%	81.78%	81.15%	82.84%	81.64%	79.40%	81.47%	79.30%	85.35%	82.91%	82.12%	81.02%
CP CF	54.42%	54.99%	72.68%	73.82%	77.32%	74.15%	72.19%	66.66%	71.94%	66.36%	65.34%	62.35%
GCP LF	70.20%	71.88%	70.40%	70.86%	73.34%	72.18%	72.31%	76.04%	70.77%	71.34%	72.34%	73.83%
GCP LF ONPK	84.38%	86.77%	84.54%	85.44%	89.32%	88.96%	87.87%	87.05%	82.95%	81.41%	81.54%	84.03%
GCP LF OFFPK	67.94%	69.38%	68.06%	65.70%	67.77%	66.87%	67.33%	72.96%	67.66%	67.73%	70.05%	71.29%
CP LF	104.28%	106.92%	78.60%	79.51%	77.44%	77.29%	81.60%	90.47%	83.95%	89.14%	90.91%	95.94%
REL PREC:												
NCP RP	2.63%	2.16%	1.97%	2.74%	1.40%	3.40%	3.02%	3.52%	2.57%	3.34%	3.24%	3.02%
NCP RP ONPK	2.62%	2.15%	1.91%	2.62%	1.33%	3.36%	2.92%	3.35%	2.51%	3.31%	3.17%	3.04%
NCP RP OFFPK	2.61%	2.10%	1.93%	2.75%	1.41%	2.93%	3.01%	3.54%	2.57%	3.36%	3.25%	2.94%
GCP RP	2.57%	1.83%	1.85%	2.48%	1.28%	2.34%	2.45%	3.12%	2.26%	3.12%	3.14%	2.68%
GCP RP ONPK	2.64%	1.87%	1.83%	2.48%	1.28%	2.34%	2.45%	2.81%	2.18%	3.08%	3.02%	2.90%
GCP RP OFFPK	2.57%	1.83%	1.85%	2.44%	1.32%	2.35%	2.51%	3.12%	2.26%	3.12%	3.14%	2.68%
CP RP	3.26%	2.80%	1.64%	2.01%	1.13%	2.21%	2.12%	2.33%	1.82%	2.19%	1.78%	1.48%
SAMPLE SIZE:												
GCPSZ	61	64	65	65	65	62	56	49	50	49	49	49
GCPSZ ONPK	61	64	65	65	65	62	56	49	50	49	49	49
GCPSZ OFFPK	61	64	65	65	65	62	56	49	50	49	49	49
CPSZ	61	64	65	65	65	62	56	49	50	49	49	49

CS(T)-2: CURTAILABLE SERVICE 2000 kW+ (CS-2 and CST-2)

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
CUSTOMERS	7	7	7	7	7	7	6	6	6	6	6	6
RLR ENERGY:												
KWH	9822315	8812082	8681084	9158000	9093994	9758636	6386909	5663043	6000506	6349175	5433604	7098635
KWH ONPK	2493957	2306312	2146952	2926311	2874768	2779841	1976121	1730029	1757291	1975687	1300018	1818429
KWH OFFPK	7328358	6505770	6534132	6231689	6219226	6978795	4410788	3933015	4243215	4373489	4133586	5280206
KWH ONPK%	25.39%	26.17%	24.73%	31.95%	31.61%	28.49%	30.94%	30.55%	29.29%	31.12%	23.93%	25.62%
KWH OFFPK%	74.61%	73.83%	75.27%	68.05%	68.39%	71.51%	69.06%	69.45%	70.71%	68.88%	76.07%	74.38%
DEMAND (KW):												
NCP	21703	19757	18306	18294	19124	22270	15300	12783	13429	15446	13122	18153
NCP ONPK	19846	19204	17346	17046	17433	20902	13451	11633	12379	14087	12021	16171
NCP OFFPK	21675	19648	18137	18119	18772	22099	15071	12512	13338	15384	12939	17954
GCP DATE	Fri, Jan 22	Fri, Feb 5	Thu, Mar 18	Tue, Apr 27	Fri, May 28	Wed, Jun 2	Mon, Jul 19	Mon, Aug 23	Tue, Aug 31	Mon, Oct 18	Fri, Oct 29	Mon, Nov 29
GCP TIME	14:00	12:00	15:00	14:00	14:00	14:00	14:00	13:00	13:00	13:00	14:00	14:00
GCP	18108	17421	15890	16055	16195	17593	12542	10327	11343	12869	10591	14244
GCP ONPK	17194	16408	14512	16055	16195	17593	12542	10327	11343	12869	10060	13717
GCP OFFPK	18108	17421	15890	16021	15969	17081	12360	10124	10971	12757	10591	14244
CP	12171	12612	12774	15286	15471	16285	11241	8803.3	10287	9054.4	9036.1	11478
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99	10/29/99	11/29/99
NCP LF	60.83%	66.38%	63.74%	67.29%	66.05%	58.90%	57.98%	59.54%	60.06%	57.09%	55.66%	54.31%
NCP LF ONPK	71.40%	75.06%	73.67%	82.94%	83.28%	73.88%	77.72%	75.11%	75.11%	70.84%	67.59%	66.94%
NCP LF OFFPK	59.53%	64.68%	62.55%	64.05%	63.47%	55.99%	55.12%	57.57%	57.32%	54.46%	54.70%	53.28%
GCP CF	83.44%	88.18%	86.80%	87.76%	84.69%	79.00%	81.97%	80.79%	84.46%	83.31%	80.71%	78.47%
CP CF	56.08%	63.83%	69.78%	83.56%	80.90%	73.12%	73.47%	68.87%	76.60%	58.62%	68.87%	63.23%
GCP LF	72.91%	75.27%	73.43%	76.67%	77.99%	74.55%	70.73%	73.70%	71.11%	68.53%	68.96%	69.22%
GCP LF ONPK	82.41%	87.85%	88.06%	88.06%	89.65%	87.78%	83.36%	84.60%	81.97%	77.54%	80.77%	78.91%
GCP LF OFFPK	71.25%	72.94%	71.39%	72.43%	74.61%	72.45%	67.21%	71.15%	69.69%	65.67%	66.83%	67.15%
CP LF	108.48%	103.98%	91.34%	80.53%	81.64%	80.54%	78.92%	86.46%	78.41%	97.40%	80.82%	85.90%
REL PREC:												
NCP RP	0%	5.27%	6.53%	6.46%	0%	0%	6.88%	6.89%	8.89%	0%	0%	0%
NCP RP ONPK	0%	4.23%	5.28%	5.45%	0%	0%	8.00%	7.32%	7.67%	0%	0%	0%
NCP RP OFFPK	0%	5.23%	6.46%	6.29%	0%	0%	6.20%	6.39%	8.66%	0%	0%	0%
GCP RP	0%	5.12%	5.52%	5.96%	0%	0%	9.78%	9.82%	9.78%	0%	0%	0%
GCP RP ONPK	0%	4.12%	3.95%	5.96%	0%	0%	9.78%	9.82%	9.78%	0%	0%	0%
GCP RP OFFPK	0%	5.12%	5.52%	5.91%	0%	0%	9.47%	8.96%	9.29%	0%	0%	0%
CP RP	0%	4.24%	4.28%	5.77%	0%	0%	10.32%	12.20%	13.02%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	7	6	6	6	7	7	5	5	5	6	6	6
GCPSZ ONPK	7	6	6	6	7	7	5	5	5	6	6	6
GCPSZ OFFPK	7	6	6	6	7	7	5	5	5	6	6	6
CPSZ	7	6	6	6	7	7	5	5	5	6	6	6

GS(T)-1: GENERAL SERVICE (GS-1, GST-1 and GS-1J)

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
CUSTOMERS	328083	328795	329497	330461	331325	331749	332138	333099	333944	334739	335061	335722
RLR ENERGY:												
KWH	401446403	378495427	363266038	415466482	435219178	467969306	478644797	523863799	510376276	466039671	418614082	407584675
KWH ONPK	95141327	90903603	83120947	162077584	172599742	163960674	176555059	192243302	181155535	176685370	92820900	97690930
KWH OFFPK	306305076	287591825	280145091	253388898	262619436	304008632	302089738	331620496	329220741	289354301	325793182	309893745
KWH ONPK%	23.70%	24.02%	22.88%	39.01%	39.66%	35.04%	36.89%	36.70%	35.50%	37.91%	22.17%	23.97%
KWH OFFPK%	76.30%	75.98%	77.12%	60.99%	60.34%	64.96%	63.11%	63.30%	64.51%	62.09%	77.83%	76.03%
DEMAND (KW):												
NCP	2127474	2036554	1758558	1763439	1883909	2017014	1923964	2061628	2098560	2022441	1906822	2031678
NCP ONPK	1834589	1755565	1509375	1668485	1780743	1854594	1819074	1952253	1989660	1887612	1671089	1773067
NCP OFFPK	2049675	1986697	1721948	1683880	1792934	1942269	1856778	1976041	2011825	1944531	1867475	1968917
GCP DATE	Tue, Jan 19	Thu, Feb 11	Thu, Mar 25	Mon, Apr 26	Thu, May 27	Tue, Jun 15	Wed, Jul 28	Thu, Jul 29	Mon, Aug 30	Thu, Sep 30	Mon, Nov 1	Mon, Dec 13
GCP TIME	15:00	16:00	16:00	16:00	16:00	15:00	14:00	15:00	16:00	15:00	15:00	15:00
GCP	1013138	1069493	967182	1029584	1158605	1235758	1206659	1303659	1317125	1211120	1085272	1036572
GCP ONPK	870631	886217	767841	1029584	1158605	1235758	1206659	1303659	1317125	1211120	976016	865962
GCP OFFPK	1013138	1069493	967182	992436	1110224	1194717	1183749	1256543	1297264	1154557	1085272	1036572
CP	522341	437265	611545	987784	1059508	1203770	1121206	1191280	1317125	914625	741072	732878
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99	10/29/99	11/29/99
NCP LF	25.36%	27.66%	27.77%	31.67%	32.09%	31.18%	34.55%	34.15%	32.69%	32.01%	29.51%	27.86%
NCP LF ONPK	29.46%	32.36%	32.78%	46.93%	48.95%	49.12%	51.36%	49.74%	48.17%	47.27%	34.72%	32.79%
NCP LF OFFPK	26.31%	28.27%	28.25%	28.02%	28.06%	27.75%	30.64%	30.74%	29.49%	28.51%	29.87%	28.52%
GCP CF	47.62%	52.51%	55.00%	58.39%	61.50%	61.27%	62.72%	63.24%	62.76%	59.88%	56.92%	51.02%
CP CF	24.55%	21.47%	34.78%	56.02%	56.24%	59.68%	58.28%	57.78%	62.76%	45.22%	38.86%	36.07%
GCP LF	53.26%	52.67%	50.48%	54.24%	52.17%	50.90%	55.10%	54.01%	52.08%	53.45%	51.85%	54.61%
GCP LF ONPK	62.08%	64.12%	64.44%	76.05%	75.23%	73.71%	77.42%	74.48%	72.77%	73.68%	59.45%	67.15%
GCP LF OFFPK	53.23%	52.52%	50.29%	47.55%	45.31%	45.12%	48.06%	48.33%	45.73%	48.01%	51.40%	54.16%
CP LF	103.30%	128.81%	79.84%	56.53%	57.05%	52.25%	59.29%	59.11%	52.08%	70.77%	75.93%	77.24%
REL PREC:												
NCP RP	4.95%	4.40%	5.15%	4.67%	4.41%	4.27%	4.32%	4.18%	3.80%	4.17%	4.64%	4.51%
NCP RP ONPK	5.12%	4.42%	4.86%	4.63%	4.27%	3.99%	4.19%	4.05%	3.87%	4.01%	4.42%	4.34%
NCP RP OFFPK	4.83%	4.32%	5.12%	4.60%	4.32%	4.25%	4.27%	4.10%	3.78%	4.14%	4.56%	4.40%
GCP RP	5.85%	5.63%	6.76%	6.12%	5.06%	4.86%	5.12%	4.69%	4.95%	5.00%	6.15%	5.70%
GCP RP ONPK	6.45%	6.02%	6.97%	6.12%	5.06%	4.86%	5.12%	4.69%	4.95%	5.00%	6.72%	6.46%
GCP RP OFFPK	5.85%	5.63%	6.76%	6.24%	5.26%	5.17%	5.13%	4.79%	5.20%	5.28%	6.15%	5.70%
CP RP	10.60%	9.47%	6.94%	6.07%	5.43%	5.00%	5.28%	4.77%	4.95%	5.90%	6.17%	5.65%
SAMPLE SIZE:												
GCPSZ	359	364	377	378	369	363	362	370	377	373	368	368
GCPSZ ONPK	359	363	376	378	369	363	362	370	377	373	368	368
GCPSZ OFFPK	359	364	377	378	369	363	361	370	377	374	368	368
CPSZ	359	364	377	378	369	363	362	370	377	374	368	368

GSD(T)-1: GENERAL SERVICE DEMAND 21-499 kW (GSD-1 and GSDT-1)

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
CUSTOMERS	78604	78705	78736	78933	79146	79315	79539	79763	79882	80012	80102	80246
RLR ENERGY:												
KWH	1523575274	1423087746	1362234420	1525874636	1591761694	1691142985	1746500989	1854043224	1825125109	1707376689	1559126351	1550565886
KWH ONPK	386009609	365328692	329830385	539924871	567806079	524584707	579608021	612128556	574056445	596122545	369602419	393510524
KWH OFFPK	1137565666	1057759054	1032404035	985949765	1023955615	1166558277	1166892968	1241914667	1251068665	1111254144	1189523932	1157055361
KWH ONPK%	25.34%	25.67%	24.21%	35.39%	35.67%	31.02%	33.19%	33.02%	31.45%	34.92%	23.71%	25.38%
KWH OFFPK%	74.66%	74.33%	75.79%	64.62%	64.33%	68.98%	66.81%	66.98%	68.55%	65.09%	76.29%	74.62%
DEMAND (KW):												
NCP	4562539	4593330	3982193	4226333	4503352	4661440	4629105	4741542	4877070	4830873	4521333	4750275
NCP ONPK	4171186	4194007	3598317	4088294	4340594	4426945	4439193	4547307	4651975	4692554	4181267	4314398
NCP OFFPK	4467277	4480319	3924089	4077715	4332071	4439466	4480454	4600859	4742490	4670729	4409542	4642103
GCP DATE	Fri, Jan 22	Thu, Feb 4	Fri, Mar 26	Tue, Apr 27	Thu, May 27	Tue, Jun 22	Wed, Jul 28	Thu, Jul 29	Mon, Aug 30	Wed, Sep 29	Mon, Nov 1	Mon, Dec 13
GCP TIME	14:00	15:00	13:00	14:00	15:00	14:00	14:00	15:00	15:00	15:00	13:00	14:00
GCP	3224579	3246718	2831131	3131702	3308171	3417827	3615956	3631698	3658370	3560502	3359332	3304108
GCP ONPK	2829282	2837409	2528659	3131702	3308171	3417827	3615956	3631698	3658370	3560502	3162654	2990843
GCP OFFPK	3224579	3246718	2831131	3021002	3268586	3389032	3549951	3521727	3581093	3517898	3359332	3304108
CP	2025106	1951400	2407671	2942997	3176693	3326017	3391670	3401336	3585113	3221624	2933161	2831084
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99	10/29/99	11/29/99
NCP LF	44.88%	46.10%	45.98%	48.53%	49.09%	48.76%	52.40%	52.56%	50.30%	49.09%	46.35%	45.34%
NCP LF ONPK	52.59%	54.45%	54.56%	63.80%	66.06%	65.83%	69.09%	67.99%	65.30%	64.16%	55.25%	54.29%
NCP LF OFFPK	44.83%	46.11%	45.68%	45.02%	45.28%	46.59%	49.04%	49.44%	47.53%	45.58%	46.19%	45.15%
GCP CF	70.68%	70.68%	71.09%	74.10%	73.46%	73.32%	78.12%	76.60%	75.01%	73.70%	74.30%	69.56%
CP CF	44.39%	42.48%	60.46%	69.63%	70.54%	71.35%	73.27%	71.73%	73.51%	66.69%	64.87%	59.60%
GCP LF	63.51%	65.23%	64.67%	65.49%	66.83%	66.50%	67.08%	68.62%	67.05%	66.60%	62.38%	65.18%
GCP LF ONPK	77.53%	80.47%	77.64%	83.29%	86.68%	85.27%	84.82%	85.13%	83.03%	84.57%	73.04%	78.32%
GCP LF OFFPK	62.11%	63.63%	63.31%	60.78%	60.02%	61.03%	61.90%	64.59%	62.94%	60.51%	60.63%	63.44%
CP LF	101.12%	108.53%	76.05%	69.69%	69.59%	68.34%	71.52%	73.26%	68.43%	73.61%	71.45%	76.07%
REL PREC:												
NCP RP	3.62%	3.46%	4.00%	3.57%	3.69%	3.75%	3.62%	3.51%	3.84%	4.01%	3.94%	3.60%
NCP RP ONPK	3.72%	3.39%	3.81%	3.35%	3.55%	3.98%	3.72%	3.62%	3.96%	3.95%	3.81%	3.56%
NCP RP OFFPK	3.51%	3.38%	3.88%	3.58%	3.69%	3.47%	3.47%	3.45%	3.75%	4.01%	3.62%	3.51%
GCP RP	3.98%	3.73%	4.19%	3.79%	4.15%	3.77%	3.64%	3.61%	3.96%	3.95%	4.12%	4.08%
GCP RP ONPK	4.16%	3.64%	4.31%	3.79%	4.15%	3.77%	3.64%	3.61%	3.96%	3.95%	4.02%	4.14%
GCP RP OFFPK	3.98%	3.73%	4.19%	3.71%	3.45%	3.53%	3.46%	3.31%	3.61%	3.49%	4.12%	4.08%
CP RP	5.86%	4.78%	3.85%	3.62%	3.94%	3.89%	3.49%	3.50%	3.87%	3.59%	3.77%	3.39%
SAMPLE SIZE:												
GCPSZ	242	251	258	258	256	259	261	259	254	255	259	264
GCPSZ ONPK	241	251	258	258	256	259	261	259	254	255	259	265
GCPSZ OFFPK	242	251	258	258	256	259	261	259	254	254	259	264
CPSZ	242	251	258	258	256	259	261	259	254	255	259	266

GSLD(T)-1: GENERAL SERVICE LARGE DEMAND 500-1999 kW (GSLD-1, GSLDT-1 and GSLD-1J)

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
CUSTOMERS	2248	2263	2266	2283	2306	2337	2329	2374	2417	2401	2403	2410
RLR ENERGY:												
KWH	657303054	609081413	615381998	637510762	665893205	708327137	730657115	765237022	786520283	744129484	687120843	715099515
KWH ONPK	169582583	161863943	155498540	220521122	230216924	213060305	231776213	246669809	246567866	252676935	166410768	186633115
KWH OFFPK	487720472	447217469	459883458	416989640	435676281	495266831	498880902	518567213	539952416	491452549	520710075	528466400
KWH ONPK%	25.80%	26.58%	25.27%	34.59%	34.57%	30.08%	31.72%	32.23%	31.35%	33.96%	24.22%	26.10%
KWH OFFPK%	74.20%	73.43%	74.73%	65.41%	65.43%	69.92%	68.28%	67.77%	68.65%	66.04%	75.78%	73.90%
DEMAND (KW):												
NCP	1478592	1494708	1403328	1436743	1498470	1548836	1539217	1618760	1747637	1696849	1593861	1699680
NCP ONPK	1417661	1435668	1340530	1426305	1482278	1530870	1526061	1602256	1719043	1670225	1530515	1625488
NCP OFFPK	1466677	1483757	1393476	1412709	1473862	1531532	1515724	1594350	1726618	1670432	1584423	1689719
GCP DATE	Fri, Jan 22	Thu, Feb 4	Thu, Mar 25	Tue, Apr 27	Thu, May 6	Thu, Jun 10	Wed, Jul 14	Fri, Aug 27	Mon, Aug 30	Wed, Sep 29	Mon, Nov 1	Mon, Dec 13
GCP TIME	14:00	13:00	13:00	14:00	15:00	12:00	11:00	12:00	14:00	13:00	12:00	13:00
GCP	1282854	1323987	1235475	1320288	1339066	1382489	1374878	1429768	1558313	1537351	1457760	1546607
GCP ONPK	1199915	1237581	1168346	1320288	1339066	1364511	1365981	1428197	1558313	1537351	1373659	1434058
GCP OFFPK	1282854	1323987	1235475	1303200	1321654	1382489	1374878	1429768	1558218	1525056	1457760	1546607
CP	899799	959123	1008519	1184552	1247261	1292855	1318221	1333490	1498568	1337814	1190771	1273543
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99	10/29/99	11/29/99
NCP LF	59.75%	60.64%	58.94%	59.64%	61.72%	61.47%	65.93%	63.54%	60.49%	60.91%	57.94%	58.44%
NCP LF ONPK	67.97%	70.46%	69.05%	74.69%	78.45%	77.31%	80.36%	77.76%	75.89%	76.41%	67.96%	68.35%
NCP LF OFFPK	58.55%	58.87%	57.29%	54.96%	56.63%	57.34%	61.98%	59.57%	56.34%	56.36%	56.27%	56.66%
GCP CF	86.76%	88.58%	88.04%	91.89%	89.36%	89.26%	89.32%	88.33%	89.16%	90.60%	91.46%	90.99%
CP CF	60.86%	64.17%	71.87%	82.45%	83.24%	83.47%	85.64%	82.38%	85.74%	78.84%	74.71%	74.93%
GCP LF	68.87%	68.46%	66.95%	64.90%	69.07%	68.87%	73.81%	71.94%	67.84%	67.23%	63.35%	64.22%
GCP LF ONPK	80.30%	81.73%	79.23%	80.69%	86.84%	86.74%	89.77%	87.23%	83.72%	83.02%	75.72%	77.47%
GCP LF OFFPK	66.93%	65.98%	64.63%	59.58%	63.15%	63.52%	68.34%	66.43%	62.43%	61.73%	61.16%	61.90%
CP LF	98.18%	94.50%	82.02%	72.34%	74.15%	73.64%	76.98%	77.13%	70.54%	77.25%	77.56%	77.99%
REL PREC:												
NCP RP	5.40%	5.39%	6.02%	5.98%	5.48%	6.10%	5.11%	5.43%	5.48%	5.33%	6.25%	5.44%
NCP RP ONPK	5.35%	5.27%	5.96%	5.98%	5.43%	6.00%	4.98%	5.40%	5.30%	5.45%	6.25%	5.31%
NCP RP OFFPK	5.23%	5.34%	5.96%	5.95%	5.44%	6.11%	5.11%	5.52%	5.61%	5.21%	6.21%	5.45%
GCP RP	5.54%	5.15%	5.76%	6.36%	5.45%	5.79%	4.88%	6.01%	6.06%	5.60%	6.60%	5.55%
GCP RP ONPK	5.20%	5.45%	6.32%	6.36%	5.45%	5.38%	4.95%	5.81%	6.06%	5.60%	6.95%	5.80%
GCP RP OFFPK	5.54%	5.15%	5.76%	6.31%	5.67%	5.79%	4.88%	6.01%	6.17%	5.66%	6.60%	5.55%
CP RP	7.51%	6.43%	4.20%	4.82%	4.29%	4.72%	3.90%	4.34%	5.20%	3.79%	4.15%	3.85%
SAMPLE SIZE:												
GCPSZ	64	64	66	67	63	61	62	65	67	64	63	67
GCPSZ ONPK	64	64	66	67	63	61	62	65	67	64	63	67
GCPSZ OFFPK	64	64	66	67	63	61	62	65	67	64	63	67
CPSZ	64	64	66	67	63	61	62	65	67	64	63	67

GSLD(T)-2: GENERAL SERVICE LARGE DEMAND 2000 kW + (GSLD-2 and GSLDT-2)

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
CUSTOMERS	65	63	63	63	64	64	68	69	68	68	69	67
RLR ENERGY:												
KWH	101253350	81752634	84429386	91332548	85054974	86963324	94060317	101713298	101010583	92977954	95801252	92859708
KWH ONPK	25072258	20692700	20117698	28760274	26861378	24161788	28154929	30377378	28730666	29040001	22119679	23538065
KWH OFFPK	76181092	61059935	64311688	62572274	58193595	62801536	65905388	71335920	72279917	63937953	73681574	69321643
KWH ONPK%	24.76%	25.31%	23.83%	31.49%	31.58%	27.78%	29.93%	29.87%	28.44%	31.23%	23.09%	25.35%
KWH OFFPK%	75.24%	74.69%	76.17%	68.51%	68.42%	72.22%	70.07%	70.13%	71.56%	68.77%	76.91%	74.65%
DEMAND (KW):												
NCP	212668	185948	166969	183845	177549	170246	188281	193598	191490	189947	200096	199860
NCP ONPK	193323	171712	154880	178828	172812	162929	182408	187618	189011	186329	190287	191368
NCP OFFPK	212097	185414	166439	181050	175674	168614	186373	192015	189339	188045	199607	198189
GCP DATE	Fri, Jan 22	Thu, Feb 11	Thu, Mar 25	Thu, Apr 15	Thu, May 6	Thu, Jun 17	Thu, Jul 15	Thu, Aug 26	Mon, Sep 27	Fri, Oct 8	Mon, Nov 1	Thu, Dec 9
GCP TIME	14:00	14:00	14:00	13:00	14:00	13:00	14:00	14:00	13:00	14:00	13:00	14:00
GCP	178571	160763	144306	156453	147515	147343	161505	168513	170949	163754	172675	168703
GCP ONPK	166623	150095	136342	156453	147515	147343	161505	168513	170949	163754	167520	164027
GCP OFFPK	178571	160763	144306	155096	146696	146947	160479	166579	169217	162595	172675	168703
CP	128303	119846	127268	154027	141554	141820	154731	157701	166138	152357	153889	149330
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99	10/29/99	11/29/99
NCP LF	63.99%	65.43%	67.97%	66.77%	66.54%	68.66%	69.38%	70.62%	70.90%	67.99%	64.35%	64.53%
NCP LF ONPK	73.68%	75.32%	77.32%	77.69%	78.51%	82.38%	81.68%	81.77%	80.43%	78.71%	72.66%	73.21%
NCP LF OFFPK	63.24%	64.32%	67.08%	64.36%	63.46%	66.04%	66.59%	68.04%	68.78%	65.14%	63.21%	63.36%
GCP CF	83.97%	86.46%	86.43%	85.10%	83.09%	86.55%	85.78%	87.04%	89.28%	86.21%	86.30%	84.41%
CP CF	60.33%	64.45%	76.22%	83.78%	79.72%	83.31%	82.18%	81.46%	86.76%	80.21%	76.91%	74.72%
GCP LF	76.21%	75.67%	78.64%	78.46%	80.08%	79.33%	80.89%	81.13%	79.42%	78.86%	74.57%	76.45%
GCP LF ONPK	85.49%	86.17%	87.84%	88.81%	91.97%	91.10%	92.24%	91.04%	88.93%	89.56%	82.53%	85.42%
GCP LF OFFPK	75.11%	74.18%	77.37%	75.13%	75.99%	75.78%	77.34%	78.43%	76.97%	75.34%	73.06%	74.44%
CP LF	106.07%	101.51%	89.17%	79.70%	83.46%	82.42%	84.43%	86.69%	81.72%	84.76%	83.67%	86.37%
REL PREC:												
NCP RP	2.16%	1.79%	1.34%	0.71%	2.04%	1.76%	1.62%	1.83%	2.32%	2.61%	2.62%	2.14%
NCP RP ONPK	1.97%	1.81%	1.37%	0.67%	1.98%	1.52%	1.46%	1.63%	2.29%	2.53%	2.45%	2.03%
NCP RP OFFPK	2.16%	1.79%	1.34%	0.69%	2.03%	1.75%	1.60%	1.82%	2.32%	2.60%	2.60%	2.10%
GCP RP	1.89%	1.63%	1.03%	0.47%	1.59%	1.39%	1.08%	1.27%	2.18%	2.63%	2.39%	1.96%
GCP RP ONPK	1.92%	1.71%	1.10%	0.47%	1.59%	1.39%	1.08%	1.27%	2.18%	2.63%	2.25%	1.97%
GCP RP OFFPK	1.89%	1.63%	1.03%	0.59%	2.06%	1.41%	1.39%	1.27%	2.25%	2.60%	2.39%	1.96%
CP RP	1.72%	1.39%	0.89%	0.66%	1.89%	1.32%	1.06%	1.61%	2.00%	2.11%	1.60%	1.16%
SAMPLE SIZE:												
GCPSZ	57	57	59	62	56	59	63	62	56	55	54	57
GCPSZ ONPK	57	57	59	62	56	59	63	62	56	55	55	57
GCPSZ OFFPK	57	57	59	62	56	59	63	62	56	55	54	57
CPSZ	57	57	59	62	56	59	63	62	56	55	55	57

GSLD(T)-3: GENERAL SERVICE LARGE DEMAND - TRANSMISSION (GSLD-3 and GSLDT-3)

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
CUSTOMERS	10	10	9	9	9	9	9	9	9	9	9	9
RLR ENERGY:												
KWH	60208457	41359510	73354731	51566156	48144543	23961572	68770710	40629146	38044546	38994965	35241361	39742143
KWH ONPK	14750704	10233827	17205670	15737437	14684380	6282964	19946865	11901016	10442508	11850851	7814202	9734156
KWH OFFPK	45457753	31125683	56149061	35828719	33460164	17678608	48823845	28728130	27602038	27144115	27427159	30007987
KWH ONPK%	24.50%	24.74%	23.46%	30.52%	30.50%	26.22%	29.01%	29.29%	27.45%	30.39%	22.17%	24.49%
KWH OFFPK%	75.50%	75.26%	76.55%	69.48%	69.50%	73.78%	71.00%	70.71%	72.55%	69.61%	77.83%	75.51%
DEMAND (KW):												
NCP	109973	82595	129077	91976	87852	44035	124160	71783	70055	74651	64937	75006
NCP ONPK	106388	79090	125169	91341	87846	43831	124160	71660	70055	74514	62741	72419
NCP OFFPK	109778	82423	128904	90129	86725	42853	120089	70359	67737	73051	64937	74928
GCP DATE	Fri, Jan 22	Fri, Feb 12	Wed, Mar 10	Thu, Apr 15	Wed, May 26	Thu, Jun 10	Mon, Jul 26	Thu, Aug 12	Mon, Aug 30	Thu, Sep 30	Mon, Nov 1	Tue, Dec 21
GCP TIME	14:00	14:00	14:00	14:00	14:00	14:00	14:00	14:00	14:00	14:00	13:00	14:00
GCP	108749	77493	120755	88574	84586	41941	117844	68757	64869	70952	60475	72238
GCP ONPK	104713	76182	117777	88574	84586	41941	117844	68757	64869	70952	58355	68965
GCP OFFPK	108749	77493	120755	86535	83636	40648	115656	66537	63075	69423	60475	72238
CP	91727	65788	99442	82620	80883	40531	108268	62033	62928	63627	51455	62888
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99	10/29/99	11/29/99
NCP LF	73.59%	74.52%	76.38%	75.36%	76.12%	73.14%	76.93%	76.08%	73.00%	72.55%	72.94%	73.59%
NCP LF ONPK	78.78%	80.87%	81.83%	83.23%	84.42%	79.64%	85.00%	83.87%	78.86%	80.33%	77.84%	80.01%
NCP LF OFFPK	72.91%	73.76%	75.62%	74.03%	73.91%	73.14%	76.56%	74.79%	73.42%	71.18%	72.32%	72.55%
GCP CF	98.89%	93.82%	93.55%	96.30%	96.29%	95.24%	94.91%	95.79%	92.60%	95.04%	93.13%	96.31%
CP CF	83.41%	79.65%	77.04%	89.83%	92.07%	92.04%	87.20%	86.41%	89.83%	85.23%	79.24%	83.84%
GCP LF	74.42%	79.42%	81.65%	78.25%	79.05%	76.79%	81.06%	79.42%	78.83%	76.33%	78.33%	76.41%
GCP LF ONPK	80.04%	83.95%	86.96%	85.84%	87.67%	83.23%	89.56%	87.41%	85.17%	84.36%	83.69%	84.02%
GCP LF OFFPK	73.59%	78.45%	80.72%	77.10%	76.64%	77.11%	79.50%	79.08%	78.85%	74.91%	77.66%	75.25%
CP LF	88.23%	93.55%	99.15%	83.89%	82.67%	79.46%	88.22%	88.03%	81.26%	85.12%	92.06%	87.77%
REL PREC:												
NCP RP	1.60%	1.60%	0.86%	1.71%	1.64%	4.49%	1.02%	2.66%	4.03%	3.97%	3.54%	2.24%
NCP RP ONPK	1.46%	1.64%	0.66%	1.47%	1.64%	4.42%	1.02%	2.66%	4.03%	4.03%	3.48%	2.89%
NCP RP OFFPK	1.63%	1.74%	0.88%	1.54%	1.38%	4.14%	0.68%	2.58%	3.86%	3.94%	3.54%	2.22%
GCP RP	1.47%	3.04%	1.00%	1.71%	1.78%	4.91%	1.28%	2.78%	4.07%	1.96%	6.03%	2.05%
GCP RP ONPK	1.54%	2.48%	0.77%	1.71%	1.78%	4.91%	1.28%	2.78%	4.07%	1.96%	5.88%	3.00%
GCP RP OFFPK	1.47%	3.04%	1.00%	1.70%	1.82%	4.64%	1.23%	3.48%	3.58%	2.14%	6.03%	2.05%
CP RP	3.37%	4.60%	3.01%	1.77%	2.24%	3.22%	1.99%	1.97%	5.37%	2.59%	5.29%	2.85%
SAMPLE SIZE:												
GCPSZ	7	8	8	8	8	8	7	7	6	7	7	7
GCPSZ ONPK	7	8	8	8	8	8	7	7	6	7	7	7
GCPSZ OFFPK	7	8	8	8	8	8	7	7	6	7	7	7
CPSZ	7	8	8	8	8	8	7	7	6	7	7	7

ISST-1D INTERRUPTIBLE STANDBY/SUPPLEMENTAL DISTRIBUTION (Note: Customer migrated to another rate class in November 1999)

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99
CUSTOMERS	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:										
KWH	178807	166265	161595	182171	153364	152352	105104	75505	94373	42338
KWH ONPK	45313	38044	36019	57543	47058	40153	30325	22398	27085	12422
KWH OFFPK	133494	128221	125577	124628	106306	112199	74779	53107	67289	29916
KWH ONPK%	25.34%	22.88%	22.29%	31.59%	30.68%	26.36%	28.85%	29.66%	28.70%	29.34%
KWH OFFPK%	74.66%	77.12%	77.71%	68.41%	69.32%	73.65%	71.15%	70.34%	71.30%	70.66%
DEMAND (KW):										
NCP	1044.9	707.5	440.7	542.3	298.6	308.1	265.9	178.5	228.5	139
NCP ONPK	790.63	614.42	274.51	542.3	298.6	304.3	265.9	164.7	228.5	139
NCP OFFPK	1044.9	707.5	440.7	499.79	287.61	308.1	241	178.5	216.89	136
GCP DATE	Tue, Jan 26	Fri, Feb 19	Mon, Mar 1	Tue, Apr 6	Thu, May 27	Sat, Jun 5	Tue, Jun 29	Thu, Aug 26	Wed, Sep 1	Wed, Sep 29
GCP TIME	6:00	14:00	12:00	15:00	16:00	14:00	15:00	12:00	13:00	13:00
GCP	1044.9	707.5	440.7	542.3	298.6	308.1	265.9	178.5	228.5	139
GCP ONPK	790.63	614.42	274.51	542.3	298.6	304.3	265.9	164.7	228.5	139
GCP OFFPK	1044.9	707.5	440.7	499.79	287.61	308.1	241	178.5	216.89	136
CP	87.904	255.79	241.5	266.81	274.59	246.71	101.7	104.1	165.7	112
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99
NCP LF	23.00%	34.97%	49.28%	45.15%	71.33%	66.47%	54.90%	56.86%	55.51%	42.31%
NCP LF ONPK	32.56%	38.70%	78.11%	51.26%	79.59%	73.31%	60.34%	68.68%	62.72%	45.14%
NCP LF OFFPK	22.49%	35.40%	49.47%	46.44%	70.81%	64.57%	58.44%	54.49%	55.89%	42.14%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	8.41%	36.15%	54.80%	49.20%	91.96%	80.07%	38.25%	58.32%	72.52%	80.57%
GCP LF	23.00%	34.97%	49.28%	45.15%	71.33%	66.47%	54.90%	56.86%	55.51%	42.30%
GCP LF ONPK	32.57%	38.70%	78.11%	51.26%	79.59%	73.31%	60.34%	68.68%	62.72%	45.13%
GCP LF OFFPK	22.50%	35.40%	49.47%	46.44%	70.81%	64.57%	58.43%	54.49%	55.90%	42.14%
CP LF	273.42%	96.72%	89.94%	91.77%	77.57%	83.01%	143.54%	97.49%	76.55%	52.50%
REL PREC:										
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:										
GCPSZ	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1

MET: METROPOLITAN TRANSIT SERVICE

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
CUSTOMERS	23	23	23	23	23	23	23	24	23	23	23	23
RLR ENERGY:												
KWH	6582125	5860896	6554084	6835133	6607327	6200068	4834732	5218003	6956445	6660783	6279870	6257255
KWH ONPK	1889046	1687423	1797772	2221209	2120153	1772584	1609511	1755581	2024929	2110061	1626709	1816438
KWH OFFPK	4693080	4173473	4756312	4613923	4487174	4427484	3225221	3462422	4931517	4550722	4653161	4440817
KWH ONPK%	28.70%	28.79%	27.43%	32.50%	32.09%	28.59%	33.29%	33.65%	29.11%	31.68%	25.90%	29.03%
KWH OFFPK%	71.30%	71.21%	72.57%	67.50%	67.91%	71.41%	66.71%	66.36%	70.89%	68.32%	74.10%	70.97%
DEMAND (KW):												
NCP	19267	16840	17528	19549	17968	18071	17401	16211	19600	19353	17462	19120
NCP ONPK	18857	16140	16772	19192	17537	16830	16664	15571	17882	19013	16197	18781
NCP OFFPK	18998	16720	17030	17586	17273	17222	15596	15572	19129	17044	17397	18526
GCP DATE	Thu, Dec 31	Mon, Feb 8	Tue, Mar 23	Fri, Apr 16	Mon, May 24	Tue, Jun 15	Mon, Jul 26	Thu, Aug 5	Wed, Sep 1	Mon, Oct 4	Mon, Nov 1	Tue, Dec 28
GCP TIME	20:00	18:00	18:00	8:00	18:00	8:00	8:00	8:00	8:00	8:00	18:00	18:00
GCP	17333	14972	15460	14811	14839	13896	13285	13925	15273	15171	15439	16062
GCP ONPK	17333	14092	14067	14806	14839	13677	13241	13851	15092	14495	13648	15237
GCP OFFPK	17229	14972	15460	14811	14797	13896	13285	13925	15273	15171	15439	16062
CP	13429	12907	9879.4	13603	13849	10222	12318	13057	11368	14325	12059	11746
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99	10/29/99	11/29/99
NCP LF	45.92%	51.79%	50.26%	47.00%	51.07%	46.11%	38.59%	43.26%	47.70%	47.80%	48.34%	45.45%
NCP LF ONPK	56.92%	65.34%	63.81%	55.91%	61.05%	58.51%	51.11%	56.95%	59.91%	56.05%	62.76%	57.57%
NCP LF OFFPK	43.49%	48.75%	48.49%	48.86%	49.77%	45.58%	38.94%	40.72%	46.45%	51.15%	45.80%	43.42%
GCP CF	89.96%	88.91%	88.20%	75.77%	82.59%	76.90%	76.35%	85.90%	77.92%	78.39%	88.42%	84.01%
CP CF	69.70%	76.64%	56.36%	69.59%	77.07%	56.56%	70.79%	80.54%	58.00%	74.02%	69.06%	61.43%
GCP LF	51.04%	58.26%	56.98%	62.03%	61.84%	59.97%	50.54%	50.37%	61.22%	60.98%	54.67%	54.10%
GCP LF ONPK	61.92%	74.85%	76.08%	72.47%	72.16%	72.00%	64.32%	64.02%	70.99%	73.52%	74.49%	70.96%
GCP LF OFFPK	47.96%	54.44%	53.41%	58.01%	58.10%	56.49%	45.72%	45.54%	58.18%	57.47%	51.61%	50.08%
CP LF	65.88%	67.57%	89.17%	67.54%	66.26%	81.53%	54.51%	53.72%	82.25%	64.58%	69.99%	73.99%
REL PREC:												
NCP RP	4.11%	6.53%	6.45%	6.05%	5.03%	6.68%	3.79%	4.53%	0%	4.89%	16.39%	4.27%
NCP RP ONPK	3.99%	6.60%	6.79%	6.05%	5.10%	6.87%	3.99%	4.54%	0%	4.71%	16.27%	4.37%
NCP RP OFFPK	4.13%	6.59%	6.14%	6.71%	5.12%	6.96%	3.46%	4.33%	0%	5.50%	16.48%	4.19%
GCP RP	3.45%	5.67%	5.17%	5.36%	3.93%	4.77%	3.57%	4.36%	0%	4.14%	9.75%	3.80%
GCP RP ONPK	3.45%	5.39%	5.29%	5.32%	3.93%	5.54%	4.09%	5.13%	0%	4.18%	11.73%	3.29%
GCP RP OFFPK	3.40%	5.67%	5.17%	5.36%	3.80%	4.77%	3.57%	4.36%	0%	4.14%	9.75%	3.80%
CP RP	3.21%	4.88%	11.38%	5.66%	4.25%	8.58%	4.73%	5.14%	0%	4.25%	15.06%	5.49%
SAMPLE SIZE:												
GCPSZ	22	21	21	21	22	21	21	21	23	22	16	22
GCPSZ ONPK	22	21	21	21	22	21	21	21	23	22	16	22
GCPSZ OFFPK	22	21	21	21	22	21	21	21	23	22	16	22
CPSZ	22	21	21	21	22	21	21	21	23	22	16	22

OL-1: OUTDOOR LIGHTING (OL-1 and OL-1J)

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	9217253	8542146	9245462	9302340	9097534	9409158	9180766	9486791	9418012	9100122	9403460	9074624
KWH ONPK	2254232	2099553	2152195	466253	858656	783522	828959	868754	823357	861123	2077602	2185555
KWH OFFPK	6963021	6442593	7093268	8836088	8239434	8625636	8351807	8618038	8594655	8238999	7325858	6889069
KWH ONPK%	24.46%	24.58%	23.28%	5.01%	9.44%	8.33%	9.03%	9.16%	8.74%	9.46%	22.09%	24.08%
KWH OFFPK%	75.54%	75.42%	76.72%	94.99%	90.57%	91.67%	90.97%	90.84%	91.26%	90.54%	77.91%	75.92%
DEMAND (KW):												
NCP	26243	26243	26243	25912	26012	26109	26325	26325	26134	26094	26094	26020
NCP ONPK	26243	26243	26243	25912	26012	26109	26325	26325	26134	26094	26094	26020
NCP OFFPK	26243	26243	26243	25912	26012	26109	26325	26325	26134	26094	26094	26020
GCP DATE	Thu, Jan 28	Fri, Jan 29	Fri, Feb 26	Mon, Mar 29	Thu, Apr 29	Sat, May 29	Tue, Jun 29	Thu, Jul 29	Sun, Aug 29	Wed, Sep 29	Fri, Oct 29	Mon, Nov 29
GCP TIME	19:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
GCP	26243	26243	26243	25912	26012	26109	26325	26325	26134	26094	26094	26020
GCP ONPK	26243	26243	26243	25912	26012	26109	26325	26325	26134	26094	26094	26020
GCP OFFPK	26243	26243	26243	25912	26012	26109	26325	26325	26134	26094	26094	26020
CP	0	0	25588	0	0	0	0	0	0	0	26094	26020
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99	10/29/99	11/29/99
NCP LF	47.21%	48.44%	47.35%	48.25%	48.58%	48.44%	48.44%	48.44%	48.44%	48.44%	48.44%	48.44%
NCP LF ONPK	48.81%	50%	48.81%	8.70%	16.67%	16.67%	16.67%	16.67%	16.67%	16.67%	49.77%	50%
NCP LF OFFPK	46.71%	47.95%	46.93%	63.50%	60.68%	58.58%	59.75%	59.96%	59.26%	60.49%	48.07%	47.96%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	0%	0%	97.50%	0%	0%	0%	0%	0%	0%	0%	100%	100%
GCP LF	47.21%	48.44%	47.35%	48.25%	48.58%	48.44%	48.44%	48.44%	48.44%	48.44%	48.44%	48.44%
GCP LF ONPK	48.81%	50%	48.81%	8.70%	16.67%	16.67%	16.67%	16.67%	16.67%	16.67%	49.77%	50%
GCP LF OFFPK	46.71%	47.95%	46.93%	63.50%	60.68%	58.58%	59.75%	59.96%	59.26%	60.49%	48.07%	47.96%
CP LF	0%	0%	48.57%	0%	0%	0%	0%	0%	0%	0%	48.44%	48.44%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

OS-2: SPORTS FIELDS SERVICE

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
CUSTOMERS	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000
RLR ENERGY:												
KWH	1209408	1407395	1558458	1464662	1298095	1150063	1102412	1178697	1222873	1279655	1370840	1360071
KWH ONPK	353519	314043	420441	619396	465666	338419	271430	340800	371640	370381	326307	360029
KWH OFFPK	855889	1093351	1138017	845265	832429	811644	830982	837896	851233	909274	1044533	1000043
KWH ONPK%	29.23%	22.31%	26.98%	42.29%	35.87%	29.43%	24.62%	28.91%	30.39%	28.94%	23.80%	26.47%
KWH OFFPK%	70.77%	77.69%	73.02%	57.71%	64.13%	70.57%	75.38%	71.09%	69.61%	71.06%	76.20%	73.53%
DEMAND (KW):												
NCP	16916	19768	12199	11046	10157	11954	11289	7461.4	8307	8714.2	9650.2	5183.5
NCP ONPK	16916	4057.4	12019	11046	10157	11897	4847.6	4388.9	8307	8372.1	9202.4	5137.7
NCP OFFPK	15251	19768	12199	10488	9661.9	11943	11289	7461.4	5060.8	8714.2	9650.2	5183.5
GCP DATE	Thu, Jan 14	Sat, Feb 6	Sat, Mar 13	Thu, Apr 15	Fri, May 21	Mon, Jun 28	Sat, Jul 3	Sat, Aug 14	Fri, Sep 24	Sun, Oct 10	Sat, Nov 13	Fri, Dec 10
GCP TIME	20:00	20:00	20:00	19:00	21:00	21:00	23:00	22:00	21:00	21:00	22:00	19:00
GCP	16864	19768	12199	10532	10045	11897	11289	7461.4	8284.7	8714.2	9559.4	5137.7
GCP ONPK	16864	4057.4	12019	10532	10045	11897	4847.6	3979.9	8284.7	8264.2	9202.4	5137.7
GCP OFFPK	15198	19768	12199	9973.9	9639.6	11886	11289	7461.4	5038.5	8714.2	9559.4	4848.1
CP	627.91	1679.9	8244.3	1449.9	1087	1505.6	1385.2	2237.1	1882	1812.5	2996.4	2100.3
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99	10/29/99	11/29/99
NCP LF	9.61%	10.60%	17.17%	17.82%	17.75%	12.93%	13.56%	21.23%	19.79%	20.40%	19.09%	36.44%
NCP LF ONPK	11.88%	48.38%	20.82%	27.09%	23.15%	15.80%	29.63%	39.21%	23.67%	22.35%	22.16%	41.71%
NCP LF OFFPK	9.88%	10.80%	16.20%	15.01%	16.51%	12.05%	13.86%	20.57%	30.31%	19.99%	18.53%	34.95%
GCP CF	99.69%	100%	100%	95.35%	98.90%	99.52%	100%	100%	99.73%	100%	99.06%	99.12%
CP CF	3.71%	8.50%	67.58%	13.13%	10.70%	12.60%	12.27%	29.98%	22.66%	20.80%	31.05%	40.52%
GCP LF	9.64%	10.59%	17.17%	18.70%	17.95%	12.99%	13.56%	21.23%	19.84%	20.40%	19.28%	36.77%
GCP LF ONPK	11.91%	48.38%	20.82%	28.41%	23.42%	15.80%	29.63%	43.24%	23.74%	22.64%	22.16%	41.71%
GCP LF OFFPK	9.92%	10.80%	16.20%	15.79%	16.55%	12.11%	13.86%	20.57%	30.45%	19.99%	18.71%	37.37%
CP LF	258.73%	124.65%	25.41%	135.80%	165.89%	102.67%	110.53%	70.81%	87.34%	98.06%	61.49%	89.93%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2
CPSZ	2	2	2	2	2	2	2	2	2	2	2	2

0926

RS(T)-1: RESIDENTIAL SERVICE (RS-1, RST-1 and RS-1J)

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
CUSTOMERS	3305002	3314887	3324618	3324529	3316715	3316551	3318513	3324721	3331654	3337371	3350153	3366693
RLR ENERGY:												
KWH	3471008567	2908013575	2795659505	3139880318	3458777380	3962913121	4261867903	4934538117	4706900640	4140017847	3281811768	3092807163
KWH ONPK	994047691	831571159	761723344	1059853375	1217329157	1167099688	1370146299	1575256399	1411495479	1366357538	784188722	854015067
KWH OFFPK	2476960875	2076442416	2033936162	2080026943	2241448223	2795813433	2891721604	3359281718	3295405161	2773660308	2497623047	2238792096
KWH ONPK%	28.64%	28.60%	27.25%	33.76%	35.20%	29.45%	32.15%	31.92%	29.99%	33.00%	23.90%	27.61%
KWH OFFPK%	71.36%	71.40%	72.75%	66.25%	64.81%	70.55%	67.85%	68.08%	70.01%	67.00%	76.11%	72.39%
DEMAND (KW):												
NCP	27026578	24466557	20972563	18856147	19610054	20249417	19970813	22029407	22070097	22734057	21094101	23627479
NCP ONPK	24752913	21265590	18416932	16376529	17670598	18154010	18422405	19955577	19702749	20198335	17726514	20246355
NCP OFFPK	24886561	22971378	19345205	18113643	18235674	19332135	19001534	21210365	21219900	21539061	20376798	22505246
GCP DATE	Wed, Jan 6	Tue, Feb 23	Fri, Mar 5	Mon, Apr 26	Wed, May 26	Mon, Jun 14	Sun, Jul 25	Sun, Aug 8	Sun, Aug 29	Thu, Sep 30	Mon, Nov 1	Sun, Dec 26
GCP TIME	8:00	8:00	8:00	19:00	19:00	18:00	19:00	17:00	18:00	19:00	20:00	10:00
GCP	11397604	8112949	6141420	7516527	8306230	8370279	9066818	10227463	10948162	9343808	7589443	7656583
GCP ONPK	11397604	8112949	6141420	7516527	8306230	8370279	9052979	10134430	9666197	9343808	7589443	7348543
GCP OFFPK	10715000	7260049	5857220	7504137	7701772	7935413	9066818	10227463	10948162	8936514	7351751	7656583
CP	11397604	8112949	5694873	6905752	7649034	7605303	8413099	9596832	9184959	9244552	7580176	6496409
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99	10/29/99	11/29/99
NCP LF	17.26%	17.69%	17.92%	22.38%	24.50%	26.31%	29.64%	30.11%	28.67%	25.29%	20.91%	18.18%
NCP LF ONPK	22.82%	24.44%	24.62%	31.27%	34.79%	35.72%	39.35%	39.87%	37.91%	34.16%	27.65%	25.11%
NCP LF OFFPK	17.52%	17.66%	18.25%	21.38%	23.55%	25.64%	28.66%	29.01%	27.98%	24.67%	20.99%	18.02%
GCP CF	42.17%	33.16%	29.28%	39.86%	42.36%	41.34%	45.40%	46.43%	49.61%	41.10%	35.98%	32.41%
CP CF	42.17%	33.16%	27.16%	36.62%	39.01%	37.56%	42.13%	43.56%	41.62%	40.66%	35.93%	27.49%
GCP LF	40.93%	53.34%	61.19%	56.15%	57.84%	63.63%	65.28%	64.85%	57.78%	61.54%	58.12%	56.11%
GCP LF ONPK	49.55%	64.06%	73.82%	68.12%	74.02%	77.47%	80.08%	78.51%	77.27%	73.85%	64.58%	69.18%
GCP LF OFFPK	40.70%	55.86%	60.29%	51.62%	55.75%	62.47%	60.06%	60.15%	54.24%	59.46%	58.18%	52.97%
CP LF	40.93%	53.34%	65.98%	61.11%	62.80%	70.04%	70.35%	69.11%	68.88%	62.20%	58.19%	66.12%
REL PREC:												
NCP RP	3.40%	3.70%	3.57%	3.76%	3.62%	3.05%	3.56%	2.80%	2.90%	2.86%	3.22%	3.82%
NCP RP ONPK	3.62%	3.85%	4.00%	3.34%	3.41%	2.99%	3.40%	2.85%	2.80%	2.79%	3.58%	3.83%
NCP RP OFFPK	3.18%	3.49%	3.25%	3.88%	3.64%	3.26%	3.52%	2.80%	2.91%	2.88%	3.08%	3.74%
GCP RP	7.83%	9.30%	10.55%	6.20%	5.08%	5.32%	5.00%	4.48%	3.85%	4.33%	4.91%	10.02%
GCP RP ONPK	7.83%	9.30%	10.55%	6.20%	5.08%	5.32%	4.86%	4.18%	4.26%	4.33%	4.91%	10.37%
GCP RP OFFPK	7.16%	9.69%	7.11%	6.15%	5.42%	5.52%	5.00%	4.48%	3.85%	4.43%	5.65%	10.02%
CP RP	7.83%	9.30%	6.84%	6.27%	5.48%	6.45%	4.61%	4.19%	4.98%	4.26%	5.05%	5.66%
SAMPLE SIZE:												
GCPSZ	257	264	265	271	269	273	267	269	271	271	273	274
GCPSZ ONPK	257	264	265	271	269	273	267	269	271	271	273	274
GCPSZ OFFPK	257	264	265	271	269	273	267	269	271	271	273	274
CPSZ	257	264	265	271	269	273	267	269	271	271	273	274

RTP-1P: REAL TIME PRICING 500-1999 kW

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	627832	618752	670453	715929	699427	730299	766411	835079	741543	787803	716339	659459
KWH ONPK	197970	187439	199580	268102	261196	247624	264547	275760	240345	268132	201476	201340
KWH OFFPK	429862	431313	470872	447827	438231	482675	501863	559319	501198	519671	514863	458119
KWH ONPK%	31.53%	30.29%	29.77%	37.45%	37.34%	33.91%	34.52%	33.02%	32.41%	34.04%	28.13%	30.53%
KWH OFFPK%	68.47%	69.71%	70.23%	62.55%	62.66%	66.09%	65.48%	66.98%	67.59%	65.97%	71.87%	69.47%
DEMAND (KW):												
NCP	1488	1372	1416	1419	1441	1566	1492	1512	1580	1488	1512	1446
NCP ONPK	1488	1351	1410	1412	1438	1558	1492	1512	1580	1488	1473	1426
NCP OFFPK	1405	1372	1416	1419	1441	1566	1457	1507	1560	1481	1512	1446
GCP DATE	Mon, Jan 18	Fri, Feb 19	Fri, Mar 26	Tue, Apr 27	Fri, May 14	Wed, Jun 9	Tue, Jul 13	Thu, Aug 12	Tue, Sep 28	Wed, Sep 29	Wed, Nov 10	Mon, Dec 6
GCP TIME	9:00	14:00	14:00	11:00	9:00	11:00	17:00	14:00	14:00	17:00	17:00	11:00
GCP	1488	1372	1416	1419	1441	1566	1492	1512	1580	1488	1512	1446
GCP ONPK	1488	1351	1410	1412	1438	1558	1492	1512	1580	1488	1473	1426
GCP OFFPK	1405	1372	1416	1419	1441	1566	1457	1507	1560	1481	1512	1446
CP	1188	1167	1284	1398	1375	1385	1418	1466	1286	1436	1415	1371
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99	10/29/99	11/29/99
NCP LF	56.71%	67.11%	63.64%	67.81%	67.41%	62.68%	71.34%	74.23%	63.08%	73.54%	63.68%	63.34%
NCP LF ONPK	75.60%	86.71%	84.25%	91.73%	91.74%	88.30%	93.82%	92.12%	80.49%	91.00%	85.49%	84.04%
NCP LF OFFPK	53.87%	61.40%	57.73%	58.77%	58.26%	54.65%	64.87%	67.97%	57.89%	67.22%	58.31%	57.40%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	79.84%	85.06%	90.68%	98.52%	95.42%	88.44%	95.04%	96.96%	81.39%	96.51%	93.58%	94.81%
GCP LF	56.71%	67.11%	63.64%	67.81%	67.41%	62.68%	71.34%	74.23%	63.08%	73.54%	63.68%	63.34%
GCP LF ONPK	75.60%	86.71%	84.25%	91.73%	91.74%	88.30%	93.82%	92.12%	80.49%	91.00%	85.49%	84.04%
GCP LF OFFPK	53.87%	61.40%	57.73%	58.77%	58.26%	54.65%	64.87%	67.97%	57.89%	67.22%	58.31%	57.40%
CP LF	71.03%	78.90%	70.18%	68.83%	70.65%	70.87%	75.07%	76.56%	77.50%	76.20%	68.04%	66.81%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

9205

RTP-1PT: REAL TIME PRICING 500-1999 kW

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	122589	57913	103612	214094	30000	122257	346142	85283	100886	114900	122607	0
KWH ONPK	39119	21260	9247.9	60255	10996	13890	93826	38877	31559	30907	38998	0
KWH OFFPK	83470	36653	94364	153839	19004	108367	252316	46406	69327	83993	83609	0
KWH ONPK%	31.91%	36.71%	8.93%	28.14%	36.65%	11.36%	27.11%	45.59%	31.28%	26.90%	31.81%	0%
KWH OFFPK%	68.09%	63.29%	91.07%	71.86%	63.35%	88.64%	72.89%	54.41%	68.72%	73.10%	68.19%	0%
DEMAND (KW):												
NCP	1208	1073	1073	1071	1059	1057	906	1169	1167	1161	1198	0
NCP ONPK	1204	1073	1067	1061	1059	1048	894	1158	1167	1161	1197	0
NCP OFFPK	1208	1070	1073	1071	1059	1057	906	1169	1164	1161	1198	0
GCP DATE	Wed, Jan 6	Thu, Feb 25	Sun, Mar 28	Thu, Apr 22	Thu, May 27	Sun, May 30	Sun, Jul 25	Tue, Aug 17	Thu, Sep 2	Thu, Sep 30	Thu, Nov 4	Mon, Nov 29
GCP TIME	3:00	7:00	2:00	4:00	21:00	5:00	8:00	6:00	14:00	15:00	6:00	1:00
GCP	1208	1073	1073	1071	1059	1057	906	1169	1167	1161	1198	0
GCP ONPK	1204	1073	1067	1061	1059	1048	894	1158	1167	1161	1197	0
GCP OFFPK	1208	1070	1073	1071	1059	1057	906	1169	1164	1161	1198	0
CP	1203	0	0	1056	0	0	13.994	1147	0	0	1159	0
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99	10/29/99	11/29/99
NCP LF	13.64%	8.03%	12.98%	26.87%	3.93%	15.55%	53.06%	9.81%	11.62%	13.75%	13.76%	0%
NCP LF ONPK	18.46%	12.38%	5.16%	27.43%	5.25%	7.36%	55.53%	16.96%	14.31%	13.45%	20.36%	0%
NCP LF OFFPK	12.17%	6.69%	15.27%	26.75%	3.44%	18.18%	52.44%	7.27%	10.73%	13.86%	11.95%	0%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	0%
CP CF	99.59%	0%	0%	98.60%	0%	0%	1.55%	98.12%	0%	0%	96.75%	0%
GCP LF	13.64%	8.03%	12.98%	26.87%	3.93%	15.55%	53.04%	9.81%	11.62%	13.75%	13.76%	0%
GCP LF ONPK	18.46%	12.38%	5.16%	27.43%	5.25%	7.36%	55.56%	16.96%	14.31%	13.45%	20.36%	0%
GCP LF OFFPK	12.17%	6.69%	15.27%	26.75%	3.44%	18.18%	52.41%	7.27%	10.73%	13.86%	11.95%	0%
CP LF	13.70%	0%	0%	27.25%	0%	0%	3433.95%	9.99%	0%	0%	14.22%	0%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

RTP-1S: REAL TIME PRICING 500-1999 kW

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
CUSTOMERS	11	10	10	10	9	9	9	9	9	9	9	9
RLR ENERGY:												
KWH	5178352	4101248	4549447	5016280	4721318	5120220	5017931	5308533	5116004	4932636	4732064	4294233
KWH ONPK	1353390	1111193	1158748	1741611	1618161	1536379	1605860	1704694	1596018	1673121	1155860	1148537
KWH OFFPK	3824962	2990056	3390699	3274669	3103157	3583841	3412070	3603839	3519986	3259515	3576204	3145696
KWH ONPK%	26.14%	27.09%	25.47%	34.72%	34.27%	30.01%	32.00%	32.11%	31.20%	33.92%	24.43%	26.75%
KWH OFFPK%	73.86%	72.91%	74.53%	65.28%	65.73%	69.99%	68.00%	67.89%	68.80%	66.08%	75.57%	73.25%
DEMAND (KW):												
NCP	11186	10028	9906	11060	9912	10035	10166	10476	10248	10124	9867	9344
NCP ONPK	10869	9838.8	9598.8	10785	9896.9	10004	10127	10437	10232	10111	9458	9121
NCP OFFPK	11096	10023	9844.9	10921	9689.9	9886.1	10068	10350	10105	10024	9867	9302.9
GCP DATE	Thu, Jan 28	Thu, Feb 4	Thu, Mar 25	Tue, Apr 27	Thu, May 27	Tue, Jun 22	Wed, Jul 28	Tue, Aug 17	Tue, Aug 31	Wed, Sep 29	Mon, Nov 1	Mon, Dec 13
GCP TIME	14:00	14:00	15:00	15:00	14:00	13:00	15:00	11:00	14:00	14:00	11:00	14:00
GCP	10088	9575	9327	9828	9276	9543	9711	9792	9864	9637	9426	8759
GCP ONPK	9314.5	8723.9	8780.9	9828	9276	9543	9711	9726.8	9864	9637	9099.7	8568.1
GCP OFFPK	10088	9575	9327	9670.8	9042.1	9444	9578.8	9792	9764	9492.3	9426	8759
CP	7311	6153	7696.2	9367.2	8561.9	9243	8984.7	9258.8	9582.2	9059.2	8389	7859
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99	10/29/99	11/29/99
NCP LF	62.22%	60.86%	61.73%	60.96%	66.16%	68.58%	68.56%	68.11%	67.10%	67.67%	64.46%	63.83%
NCP LF ONPK	70.75%	70.58%	71.86%	78.02%	82.58%	85.33%	83.90%	82.50%	82.53%	83.57%	76.39%	74.95%
NCP LF OFFPK	60.69%	58.27%	59.79%	55.84%	61.35%	64.27%	63.83%	63.77%	62.77%	62.30%	62.06%	61.26%
GCP CF	90.18%	95.48%	94.15%	88.86%	93.58%	95.10%	95.52%	93.47%	96.25%	95.19%	95.53%	93.74%
CP CF	65.36%	61.36%	77.69%	84.69%	86.38%	92.11%	88.38%	88.38%	93.50%	89.48%	85.02%	84.11%
GCP LF	68.99%	63.74%	65.56%	68.61%	70.69%	72.12%	71.77%	72.87%	69.71%	71.09%	67.48%	68.09%
GCP LF ONPK	82.55%	79.61%	78.55%	85.61%	88.11%	89.45%	87.49%	88.52%	85.61%	87.68%	79.39%	79.79%
GCP LF OFFPK	66.75%	60.99%	63.11%	63.05%	65.75%	67.28%	67.08%	67.40%	64.96%	65.79%	64.97%	65.06%
CP LF	95.20%	99.19%	79.46%	71.98%	76.59%	74.45%	77.57%	77.06%	71.76%	75.63%	75.82%	75.89%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	11	10	10	10	9	9	9	9	9	9	9	9
GCPSZ ONPK	11	10	10	10	9	9	9	9	9	9	9	9
GCPSZ OFFPK	11	10	10	10	9	9	9	9	9	9	9	9
CPSZ	11	10	10	10	9	9	9	9	9	9	9	9

9207

RTP-1ST: REAL TIME PRICING 500-1999 kW

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
CUSTOMERS	12	12	12	12	12	12	11	11	10	10	10	10
RLR ENERGY:												
KWH	7163481	6843357	7572869	8323924	8303046	7985112	7094761	7466984	6449338	6357110	6467781	5757904
KWH ONPK	1716524	1681176	1723544	2409263	2437689	2035277	1980729	2044075	1774158	1851634	1419911	1373039
KWH OFFPK	5446957	5162181	5849324	5914661	5865357	5949835	5114032	5422909	4675179	4505476	5047870	4384865
KWH ONPK%	23.96%	24.57%	22.76%	28.94%	29.36%	25.49%	27.92%	27.38%	27.51%	29.13%	21.95%	23.85%
KWH OFFPK%	76.04%	75.43%	77.24%	71.06%	70.64%	74.51%	72.08%	72.63%	72.49%	70.87%	78.05%	76.15%
DEMAND (KW):												
NCP	14001	14881	14252	15939	15918	15900	13708	15023	13034	12977	13239	12293
NCP ONPK	13093	14146	13346	15220	15067	14266	13018	14009	12588	12389	12023	11289
NCP OFFPK	13950	14872	14218	15820	15711	15677	13514	14809	12598	12833	13210	12136
GCP DATE	Wed, Jan 27	Thu, Feb 18	Thu, Mar 25	Thu, Apr 15	Wed, May 19	Wed, Jun 2	Wed, Jul 28	Thu, Aug 26	Tue, Aug 31	Wed, Oct 20	Mon, Nov 22	Wed, Dec 8
GCP TIME	14:00	14:00	15:00	12:00	12:00	11:00	11:00	11:00	13:00	11:00	14:00	14:00
GCP	11935	13011	12613	14420	14328	12977	11980	12289	11474	11642	11283	10561
GCP ONPK	11308	11925	11997	13764	13804	12673	11971	11884	11474	10917	10202	9913
GCP OFFPK	11935	13011	12613	14420	14328	12977	11980	12289	11055	11642	11283	10561
CP	8911.2	9271.3	11997	12325	12959	11082	10861	10853	10486	9895.7	7960.1	8521
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99	10/29/99	11/29/99
NCP LF	68.77%	68.43%	71.42%	70.20%	72.45%	67.50%	71.88%	66.81%	66.51%	68.04%	65.66%	65.05%
NCP LF ONPK	74.48%	74.27%	76.88%	76.46%	81.71%	79.25%	80.51%	73.70%	74.57%	75.48%	73.82%	72.40%
NCP LF OFFPK	68.74%	67.80%	71.42%	69.63%	71.52%	67.29%	71.27%	67.06%	66.87%	67.26%	65.43%	65.45%
GCP CF	85.24%	87.43%	88.50%	90.47%	90.01%	81.62%	87.39%	81.80%	88.03%	89.71%	85.23%	85.91%
CP CF	63.65%	62.30%	84.18%	77.33%	81.41%	69.70%	79.23%	72.24%	80.45%	76.26%	60.13%	69.32%
GCP LF	80.68%	78.27%	80.70%	77.59%	80.49%	82.71%	82.25%	81.67%	75.55%	75.84%	77.05%	75.72%
GCP LF ONPK	86.24%	88.10%	85.53%	84.55%	89.18%	89.22%	87.55%	86.88%	81.81%	85.66%	87.00%	82.46%
GCP LF OFFPK	80.35%	77.49%	80.51%	76.38%	78.43%	81.30%	80.39%	80.82%	76.20%	74.14%	76.60%	75.21%
CP LF	108.05%	109.84%	84.84%	90.78%	88.99%	96.85%	90.73%	92.48%	82.67%	89.22%	109.21%	93.85%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	12	12	12	12	12	12	11	11	10	10	10	10
GCPSZ ONPK	12	12	12	12	12	12	11	11	10	10	10	10
GCPSZ OFFPK	12	12	12	12	12	12	11	11	10	10	10	10
CPSZ	12	12	12	12	12	12	11	11	10	10	10	10

RTP-2P: REAL TIME PRICING 2000 kW +

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
CUSTOMERS	2	2	2	2	2	2	2	2	2	2	2	2
RLR ENERGY:												
KWH	1294601	1435868	1244697	1424157	1353835	1540370	1597874	1577052	1455769	1387883	1342105	1171704
KWH ONPK	360639	396222	336022	519496	482603	501043	542185	540896	497521	512618	351176	330409
KWH OFFPK	933962	1039645	908674	904661	871232	1039326	1055689	1036156	958248	875264	991011	841295
KWH ONPK%	27.86%	27.60%	27.00%	36.48%	35.65%	32.53%	33.93%	34.30%	34.18%	36.94%	26.17%	28.20%
KWH OFFPK%	72.14%	72.41%	73.00%	63.52%	64.35%	67.47%	66.07%	65.70%	65.82%	63.07%	73.84%	71.80%
DEMAND (KW):												
NCP	3695	4291	2841	2965	2951	4832	5815	3236	3280	3322	3084	2566
NCP ONPK	3145	3883.9	2591.1	2952	2951	4832	5405	3204	3280	3321	2972	2500
NCP OFFPK	3695	4291	2841	2955	2893	4750.9	5813.9	3234	3214.9	3307	2955	2566
GCP DATE	Thu, Jan 28	Thu, Feb 4	Wed, Mar 24	Wed, Apr 28	Tue, May 25	Tue, Jun 22	Thu, Jul 1	Mon, Aug 2	Mon, Aug 30	Wed, Sep 29	Mon, Nov 1	Mon, Dec 6
GCP TIME	19:00	13:00	14:00	13:00	14:00	20:00	20:00	11:00	15:00	13:00	13:00	11:00
GCP	3037	4093	2702	2928	2951	4396	4829	3205	3212	3074	2795	2550
GCP ONPK	3037	3653	2501.1	2928	2951	4396	4829	3171.9	3212	3074	2676.9	2489
GCP OFFPK	3004.9	4093	2702	2901	2893	4253	4760	3205	3141	3056.9	2795	2550
CP	2165	2291.9	2283	2773	2751.9	2457	2898.9	2668.1	3125.9	2834.9	2571	2368.9
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99	10/29/99	11/29/99
NCP LF	47.09%	49.80%	58.89%	64.56%	63.72%	42.85%	38.16%	65.50%	59.66%	58.03%	58.49%	63.42%
NCP LF ONPK	65.15%	63.75%	77.19%	85.02%	82.59%	57.61%	53.08%	85.26%	80.26%	77.96%	73.84%	78.67%
NCP LF OFFPK	44.50%	47.32%	55.53%	57.01%	57.69%	38.78%	34.19%	58.68%	53.70%	50.70%	57.42%	59.39%
GCP CF	82.19%	95.39%	95.11%	98.75%	100%	90.98%	83.04%	99.04%	97.93%	92.53%	90.63%	99.38%
CP CF	58.59%	53.41%	80.36%	93.53%	93.25%	50.85%	49.85%	82.45%	95.30%	85.34%	83.37%	92.32%
GCP LF	57.30%	52.20%	61.92%	65.38%	63.72%	47.10%	45.96%	66.14%	60.92%	62.71%	64.54%	63.82%
GCP LF ONPK	67.46%	67.78%	79.97%	85.72%	82.59%	63.33%	59.41%	86.12%	81.96%	84.22%	81.98%	79.02%
GCP LF OFFPK	54.72%	49.61%	58.39%	58.07%	57.69%	43.33%	41.77%	59.21%	54.97%	54.85%	60.71%	59.77%
CP LF	80.37%	93.23%	73.28%	69.03%	68.33%	84.27%	76.55%	79.45%	62.60%	67.99%	70.16%	68.70%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2
CPSZ	2	2	2	2	2	2	2	2	2	2	2	2

6926

RTP-2PT: REAL TIME PRICING 2000 kW +

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
CUSTOMERS	3	3	3	3	3	3	3	3	3	3	3	3
RLR ENERGY:												
KWH	3543629	3475599	3407079	4409945	4840040	5675591	6022085	6426324	6224699	5044212	4140579	3403698
KWH ONPK	782930	803759	732168	1283676	1437829	1459784	1661772	1764297	1638639	1433197	858702	787131
KWH OFFPK	2760699	2671840	2674910	3126269	3402211	4215807	4360313	4662027	4586061	3611015	3281876	2616567
KWH ONPK%	22.09%	23.13%	21.49%	29.11%	29.71%	25.72%	27.60%	27.45%	26.33%	28.41%	20.74%	23.13%
KWH OFFPK%	77.91%	76.87%	78.51%	70.89%	70.29%	74.28%	72.41%	72.55%	73.68%	71.59%	79.26%	76.87%
DEMAND (KW):												
NCP	9230	9143	7442	8247	8907	10644	13817	10539	10847	10355	9554	8300
NCP ONPK	7171	8350.9	6251.2	8206.2	8543.2	10580	13419	10306	10847	10355	7514.9	8300
NCP OFFPK	9230	9143	7442	8246	8771.1	10240	13623	10393	10555	9659	9554	8085.2
GCP DATE	Sat, Jan 9	Fri, Feb 12	Fri, Mar 5	Tue, Apr 27	Thu, May 27	Tue, Jun 22	Sat, Jul 3	Fri, Jul 30	Wed, Sep 15	Mon, Oct 11	Sat, Nov 6	Wed, Dec 22
GCP TIME	17:00	18:00	4:00	14:00	17:00	19:00	19:00	20:00	20:00	19:00	19:00	16:00
GCP	8167	8325	6066	8184	8446	9788	11532	10068	10371	9164	8189	7615
GCP ONPK	5943.8	8099.8	5672	8184	8446	9788	11242	10068	10371	9164	7135.1	6911.1
GCP OFFPK	8167	8325	6066	8017.1	8069.1	9402	11532	10052	10198	8987.2	8189	7615
CP	1637.9	2982.9	5343.9	7647.9	7887.1	8490.1	9000.3	9600.9	9701.8	8061.9	7135.1	5751.2
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99	10/29/99	11/29/99
NCP LF	51.60%	56.57%	61.54%	71.88%	75.47%	71.67%	60.53%	81.96%	77.13%	67.66%	58.25%	56.95%
NCP LF ONPK	62.03%	60.16%	69.73%	75.58%	84.99%	76.66%	65.53%	86.47%	79.94%	69.90%	71.43%	56.45%
NCP LF OFFPK	52.66%	57.07%	62.40%	70.60%	74.31%	72.99%	60.28%	82.15%	78.28%	71.62%	58.82%	58.63%
GCP CF	88.48%	91.06%	81.51%	99.24%	94.83%	91.96%	83.46%	95.53%	95.61%	88.50%	85.71%	91.75%
CP CF	17.75%	32.63%	71.81%	92.74%	88.55%	79.76%	65.14%	91.10%	89.45%	77.85%	74.68%	69.29%
GCP LF	58.32%	62.12%	75.49%	72.43%	79.59%	77.94%	72.53%	85.79%	80.67%	76.45%	67.96%	62.08%
GCP LF ONPK	74.83%	62.02%	76.84%	75.78%	85.97%	82.86%	78.22%	88.51%	83.61%	78.98%	75.23%	67.79%
GCP LF OFFPK	59.52%	62.69%	76.55%	72.61%	80.78%	79.50%	71.20%	84.94%	81.02%	76.97%	68.62%	62.25%
CP LF	290.78%	173.38%	85.69%	77.50%	85.23%	89.85%	92.93%	89.97%	86.24%	86.90%	78%	82.20%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	3	3	3	3	3	3	3	3	3	3	3	3
GCPSZ ONPK	3	3	3	3	3	3	3	3	3	3	3	3
GCPSZ OFFPK	3	3	3	3	3	3	3	3	3	3	3	3
CPSZ	3	3	3	3	3	3	3	3	3	3	3	3

0126

RTP-2ST: REAL TIME PRICING 2000 kW+

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
CUSTOMERS	9	9	10	10	10	10	10	10	10	10	10	10
RLR ENERGY:												
KWH	9169474	8458603	9879230	10368908	9908975	10285646	10434212	10824939	10410308	10377253	9948436	9357197
KWH ONPK	2130587	1991231	2166434	2930261	2770036	2661835	2894570	2950754	2728416	2961128	2255100	2306166
KWH OFFPK	7038887	6467371	7712796	7438647	7138939	7623811	7539642	7874185	7681892	7416125	7693335	7051031
KWH ONPK%	23.24%	23.54%	21.93%	28.26%	27.96%	25.88%	27.74%	27.26%	26.21%	28.54%	22.67%	24.65%
KWH OFFPK%	76.76%	76.46%	78.07%	71.74%	72.05%	74.12%	72.26%	72.74%	73.79%	71.47%	77.33%	75.35%
DEMAND (KW):												
NCP	21747	21534	25017	26328	25773	26725	26813	26559	26364	26775	26512	26034
NCP ONPK	19829	19530	22479	25462	24352	25443	25927	24338	25186	25256	25292	25171
NCP OFFPK	21742	21516	24979	26204	25499	26552	26495	26533	26316	26724	26472	25502
GCP DATE	Tue, Jan 26	Fri, Feb 19	Fri, Mar 26	Thu, Apr 8	Tue, May 11	Wed, Jun 16	Wed, Jul 21	Fri, Aug 13	Tue, Aug 31	Mon, Oct 18	Wed, Nov 24	Tue, Dec 14
GCP TIME	11:00	14:00	16:00	11:00	11:00	9:00	10:00	11:00	10:00	11:00	11:00	11:00
GCP	17297	17515	20593	21609	21000	23341	24159	22810	23186	22998	22361	22680
GCP ONPK	16325	16397	18884	21091	18679	20237	20374	19458	20463	21213	21136	21948
GCP OFFPK	17297	17515	20593	21609	21000	23341	24159	22810	23186	22998	22361	22680
CP	11656	13630	11664	16976	11873	16765	16408	15457	16428	16200	12094	11476
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99	10/29/99	11/29/99
NCP LF	56.67%	58.45%	53.08%	52.93%	53.40%	51.73%	54.05%	54.78%	53.08%	53.83%	50.43%	49.92%
NCP LF ONPK	61.05%	63.72%	57.37%	55.59%	57.45%	58.12%	59.07%	61.24%	57.32%	59.22%	55.73%	54.54%
NCP LF OFFPK	57.00%	58.71%	53.60%	52.87%	53.63%	50.91%	53.59%	54.35%	52.60%	53.16%	49.76%	50.09%
GCP CF	79.54%	81.34%	82.32%	82.08%	81.48%	87.34%	90.10%	85.88%	87.95%	85.90%	84.35%	87.12%
CP CF	53.60%	63.29%	46.63%	64.48%	46.07%	62.73%	61.19%	58.20%	62.31%	60.50%	45.62%	44.08%
GCP LF	71.25%	71.87%	64.48%	64.49%	65.54%	59.23%	59.99%	63.78%	60.35%	62.67%	59.80%	57.30%
GCP LF ONPK	74.15%	75.90%	68.29%	67.11%	74.90%	73.07%	75.17%	76.59%	70.55%	70.51%	66.69%	62.54%
GCP LF OFFPK	71.65%	72.12%	65.03%	64.11%	65.13%	57.92%	58.77%	63.23%	59.70%	61.77%	58.91%	56.32%
CP LF	105.74%	92.35%	113.84%	82.10%	115.91%	82.46%	88.32%	94.12%	85.17%	88.97%	110.56%	113.25%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	9	9	10	10	10	10	10	10	10	10	10	10
GCPSZ ONPK	9	9	10	10	10	10	10	10	10	10	10	10
GCPSZ OFFPK	9	9	10	10	10	10	10	10	10	10	10	10
CPSZ	9	9	10	10	10	10	10	10	10	10	10	10

9211

RTP-3TT: REAL TIME PRICING - TRANSMISSION

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
CUSTOMERS	2	2	2	2	2	2	2	2	2	2	2	2
RLR ENERGY:												
KWH	5087528	6613842	8305944	9700639	8845288	3040906	1392213	1582887	1459802	1447957	2782738	4858902
KWH ONPK	1395498	1729370	2013608	3083714	2810728	945874	381541	440657	380279	412022	658140	1308463
KWH OFFPK	3692029	4884472	6292335	6616926	6034560	2095032	1010671	1142230	1079522	1035934	2124598	3550439
KWH ONPK%	27.43%	26.15%	24.24%	31.79%	31.78%	31.11%	27.41%	27.84%	26.05%	28.46%	23.65%	26.93%
KWH OFFPK%	72.57%	73.85%	75.76%	68.21%	68.22%	68.90%	72.60%	72.16%	73.95%	71.55%	76.35%	73.07%
DEMAND (KW):												
NCP	14327	16355	18672	20355	19465	18457	2407	2804	2767	5877	10960	14071
NCP ONPK	14327	16163	17825	19977	18843	17942	2407	2804	2756	3543.1	9932.9	14047
NCP OFFPK	13826	15991	18609	19971	19465	17641	2385	2703	2767	5877	10764	13736
GCP DATE	Mon, Jan 18	Thu, Feb 11	Fri, Mar 26	Thu, Apr 15	Tue, May 25	Thu, Jun 3	Tue, Jun 29	Tue, Aug 17	Tue, Sep 28	Thu, Oct 28	Tue, Nov 23	Tue, Dec 21
GCP TIME	20:00	22:00	20:00	19:00	23:00	17:00	16:00	14:00	10:00	12:00	18:00	21:00
GCP	13439	15815	17710	19663	19465	16658	2407	2804	2767	5877	9621	13897
GCP ONPK	13439	15815	17710	19663	17572	16658	2407	2804	2756	3543.1	9616.9	13897
GCP OFFPK	12807	15701	17642	18876	19465	16498	2385	2703	2767	5877	9621	13210
CP	5299.3	7857.3	13126	15952	13201	5102.1	1896.1	2121	2337.1	2184	2065.2	9358.8
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99	10/29/99	11/29/99
NCP LF	47.73%	60.18%	59.79%	64.06%	63.11%	22.15%	80.34%	75.88%	70.91%	34.22%	34.13%	47.96%
NCP LF ONPK	55.34%	66.88%	67.24%	74.57%	75.33%	29.29%	83.87%	79.37%	73.01%	58.73%	41.41%	55.45%
NCP LF OFFPK	47.02%	59.66%	58.71%	61.70%	59.39%	21.06%	79.80%	77.40%	70.29%	33.77%	33.80%	46.82%
GCP CF	93.80%	96.70%	94.85%	96.60%	100%	90.26%	100%	100%	100%	100%	87.78%	98.76%
CP CF	36.99%	48.04%	70.30%	78.37%	67.82%	27.65%	78.77%	75.64%	84.46%	37.16%	18.84%	66.51%
GCP LF	50.89%	62.24%	63.04%	66.31%	63.12%	24.54%	80.34%	75.87%	70.91%	34.22%	38.88%	48.56%
GCP LF ONPK	59%	68.35%	67.67%	75.76%	80.78%	31.55%	83.87%	79.37%	73.02%	58.73%	42.77%	56.05%
GCP LF OFFPK	50.75%	60.76%	61.93%	65.28%	59.39%	22.52%	79.80%	77.40%	70.29%	33.77%	37.82%	48.69%
CP LF	129.05%	125.26%	85.05%	81.74%	93.06%	80.11%	101.99%	100.31%	83.96%	92.08%	181.13%	72.11%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2
CPSZ	2	2	2	2	2	2	2	2	2	2	2	2

9212

SL-1: STREET LIGHTING (SL-1 and SL-1J)

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	24175372	31020365	29519375	19647326	41338477	34867261	35457373	32236288	31294174	31823421	32870525	31003821
KWH ONPK	5984807	7624419	6860822	1047138	3952140	2873675	3205883	2983529	2737763	3011374	7266433	7467037
KWH OFFPK	18190566	23395945	22658554	18600188	37386337	31993586	32251490	29252758	28556411	28812047	25604092	23536783
KWH ONPK%	24.76%	24.58%	23.24%	5.33%	9.56%	8.24%	9.04%	9.26%	8.75%	9.46%	22.11%	24.08%
KWH OFFPK%	75.24%	75.42%	76.76%	94.67%	90.44%	91.76%	90.96%	90.75%	91.25%	90.54%	77.89%	75.92%
DEMAND (KW):												
NCP	95301	95301	95301	82138	119726	119726	101772	101772	91250	91250	91250	88900
NCP ONPK	95301	95301	95301	82138	119726	95781	101772	101772	91250	91250	91250	88900
NCP OFFPK	95301	95301	95301	82138	119726	119726	101772	101772	91250	91250	91250	88900
GCP DATE	Thu, Jan 28	Fri, Jan 29	Fri, Feb 26	Mon, Mar 29	Thu, Apr 29	Sat, May 29	Tue, Jun 29	Thu, Jul 29	Tue, Sep 28	Wed, Sep 29	Fri, Oct 29	Mon, Nov 29
GCP TIME	19:00	1:00	1:00	1:00	21:00	1:00	21:00	1:00	21:00	1:00	1:00	1:00
GCP	95301	95301	95301	82138	119726	119726	101772	101772	91250	91250	91250	88900
GCP ONPK	95301	95301	95301	82138	119726	95781	101772	101772	91250	91250	91250	88900
GCP OFFPK	95301	95301	95301	82138	119726	119726	101772	101772	91250	91250	91250	88900
CP	0	0	81006	0	0	0	0	0	0	0	91250	88900
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99	10/29/99	11/29/99
NCP LF	34.10%	48.44%	41.63%	32.15%	47.95%	39.14%	48.39%	42.57%	46.09%	48.44%	48.42%	48.44%
NCP LF ONPK	35.68%	50%	42.86%	6.16%	16.67%	16.67%	16.67%	14.81%	15.87%	16.67%	49.77%	50%
NCP LF OFFPK	33.60%	47.95%	41.28%	42.17%	59.82%	47.38%	59.68%	52.64%	56.39%	60.49%	48.05%	47.96%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	0%	0%	85%	0%	0%	0%	0%	0%	0%	0%	100%	100%
GCP LF	34.10%	48.44%	41.63%	32.15%	47.95%	39.14%	48.39%	42.57%	46.09%	48.44%	48.42%	48.44%
GCP LF ONPK	35.68%	50%	42.86%	6.16%	16.67%	16.67%	16.67%	14.81%	15.87%	16.67%	49.77%	50%
GCP LF OFFPK	33.60%	47.95%	41.28%	42.17%	59.82%	47.38%	59.68%	52.64%	56.39%	60.49%	48.05%	47.96%
CP LF	0%	0%	48.98%	0%	0%	0%	0%	0%	0%	0%	48.42%	48.44%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

9213

SL-2: TRAFFIC SIGNAL SERVICE (SL-2 and SL-2J)

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	6686295	6033655	6680117	6507571	6622747	6686515	6468208	6683816	6715068	6498453	6748400	6530709
KWH ONPK	1581770	1436584	1508532	1813221	1821053	1616112	1698003	1778678	1705824	1787273	1451442	1523832
KWH OFFPK	5104525	4597070	5171585	4694350	4801694	5070403	4770205	4905137	5009244	4711577	5296958	5006877
KWH ONPK%	23.66%	23.81%	22.58%	27.86%	27.50%	24.17%	26.25%	26.61%	25.40%	27.50%	21.51%	23.33%
KWH OFFPK%	76.34%	76.19%	77.42%	72.14%	72.50%	75.83%	73.75%	73.39%	74.60%	72.50%	78.49%	76.67%
DEMAND (KW):												
NCP	8987	8978.7	8978.7	8973.8	9209.1	9209.1	8983.6	8983.6	9025.6	9025.6	9070.4	9070.4
NCP ONPK	8987	8978.7	8978.7	8973.8	9209.1	8978.6	8983.6	8983.6	9025.6	9025.6	9070.4	9070.4
NCP OFFPK	8987	8978.7	8978.7	8973.8	9209.1	9209.1	8983.6	8983.6	9025.6	9025.6	9070.4	9070.4
GCP DATE	Tue, Dec 29	Fri, Jan 29	Fri, Feb 26	Mon, Mar 29	Thu, Apr 29	Sat, May 29	Tue, Jun 29	Thu, Jul 29	Sun, Aug 29	Wed, Sep 29	Fri, Oct 29	Mon, Nov 29
GCP TIME	1:00	1:00	1:00	1:00	18:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
GCP	8987	8978.7	8978.7	8973.8	9209.1	9209.1	8983.6	8983.6	9025.6	9025.6	9070.4	9070.4
GCP ONPK	8987	8978.7	8978.7	8973.8	9209.1	8978.6	8983.6	8983.6	9025.6	9025.6	9070.4	9070.4
GCP OFFPK	8987	8978.7	8978.7	8973.8	9209.1	9209.1	8983.6	8983.6	9025.6	9025.6	9070.4	9070.4
CP	8987	8978.7	8978.7	8749.7	9209.1	8978.6	8983.6	8983.6	9025.6	9025.6	9070.4	9070.4
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99	10/29/99	11/29/99
NCP LF	100%	100%	100%	97.47%	99.88%	97.59%	100%	100%	100%	100%	100%	100%
NCP LF ONPK	100%	100%	100%	97.61%	99.87%	100%	100%	100%	100%	100%	100%	100%
NCP LF OFFPK	100%	100%	100%	97.42%	99.89%	97.62%	100%	100%	100%	100%	100%	100%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	100%	100%	100%	97.50%	100%	97.50%	100%	100%	100%	100%	100%	100%
GCP LF	100%	100%	100%	97.47%	99.88%	97.59%	100%	100%	100%	100%	100%	100%
GCP LF ONPK	100%	100%	100%	97.61%	99.87%	100.00%	100%	100%	100%	100%	100%	100%
GCP LF OFFPK	100%	100%	100%	97.42%	99.89%	97.62%	100%	100%	100%	100%	100%	100%
CP LF	100%	100%	100%	99.97%	99.88%	100.09%	100%	100%	100%	100%	100%	100%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

9214

SST-1D: STANDBY SERVICE DISTRIBUTION LESS THAN 500 kW

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	5812.9	5242.4	5780.3	5818.8	5630.3	5843.1	5684.4	5878.8	5915.6	5654.9	5818.8	5649.6
KWH ONPK	1377.3	1247.2	1299	1638.7	1559.2	1431.2	1512.7	1583.1	1518.6	1570.8	1254	1319.3
KWH OFFPK	4435.6	3995.2	4481.3	4180.1	4071.1	4411.9	4171.7	4295.7	4397	4084.1	4564.8	4330.3
KWH ONPK%	23.69%	23.79%	22.47%	28.16%	27.69%	24.49%	26.61%	26.93%	25.67%	27.78%	21.55%	23.35%
KWH OFFPK%	76.31%	76.21%	77.53%	71.84%	72.31%	75.51%	73.39%	73.07%	74.33%	72.22%	78.45%	76.65%
DEMAND (KW):												
NCP	8	8.4	8	8.4	8.7	8.7	8.4	8.4	8.4	8.7	8.4	8.4
NCP ONPK	8	8.4	8	8.4	8.3999	8.3999	8.4	8.4	8.4	8.7	8.4	8.4
NCP OFFPK	8	8	8	8.4	8.7	8.7	8.4	8.4	8.4	8.3999	8.4	8.4
GCP DATE	Tue, Dec 29	Tue, Feb 2	Fri, Feb 26	Wed, Apr 14	Sun, May 9	Tue, Jun 22	Tue, Jul 6	Thu, Jul 29	Sun, Aug 29	Thu, Oct 14	Mon, Nov 1	Fri, Dec 3
GCP TIME	2:00	20:00	2:00	19:00	19:00	11:00	20:00	16:00	14:00	21:00	19:00	21:00
GCP	8	8.4	8	8.4	8.7	8.7	8.4	8.4	8.4	8.7	8.4	8.4
GCP ONPK	8	8.4	8	8.4	8.3999	8.3999	8.4	8.4	8.4	8.7	8.4	8.4
GCP OFFPK	8	8	8	8.4	8.7	8.7	8.4	8.4	8.4	8.3999	8.4	8.4
CP	8	8	8	8	7.6	8	8.4	8	8	8	8.4	8
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99	10/29/99	11/29/99
NCP LF	97.66%	92.87%	97.12%	93.11%	89.88%	90.27%	93.99%	94.07%	94.66%	90.27%	93.10%	93.41%
NCP LF ONPK	97.81%	92.80%	96.66%	94.25%	93.75%	94.66%	95.29%	95.19%	95.67%	91.20%	93.30%	93.48%
NCP LF OFFPK	97.62%	97.54%	97.25%	92.67%	89.64%	89.91%	93.53%	93.66%	94.31%	93.14%	93.05%	93.39%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	100%	95.24%	100%	95.24%	87.36%	91.95%	100%	95.24%	95.24%	91.95%	100%	95.24%
GCP LF	97.66%	92.87%	97.12%	93.11%	89.88%	90.27%	93.99%	94.07%	94.66%	90.28%	93.10%	93.41%
GCP LF ONPK	97.81%	92.80%	96.66%	94.25%	93.75%	94.66%	95.29%	95.19%	95.67%	91.19%	93.30%	93.48%
GCP LF OFFPK	97.62%	97.54%	97.25%	92.67%	89.65%	89.91%	93.53%	93.66%	94.31%	93.14%	93.05%	93.40%
CP LF	97.66%	97.52%	97.12%	97.76%	102.89%	98.17%	93.99%	98.77%	99.39%	98.18%	93.10%	98.08%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

SST-1T: STANDBY SERVICE - TRANSMISSION

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
CUSTOMERS	12	12	12	12	12	12	12	12	12	12	12	12
RLR ENERGY:												
KWH	12809554	4513334	8532352	11454593	8274697	13956228	7801899	3553178	7611358	5406000	8631238	3735405
KWH ONPK	2932590	859132	1805442	3500714	2376829	3025553	2124327	993285	1565951	1410907	1730463	708997
KWH OFFPK	9876964	3654202	6726911	7953879	5897869	10930674	5677572	2559894	6045407	3995093	6900775	3026408
KWH ONPK%	22.89%	19.04%	21.16%	30.56%	28.72%	21.68%	27.23%	27.96%	20.57%	26.10%	20.05%	18.98%
KWH OFFPK%	77.11%	80.97%	78.84%	69.44%	71.28%	78.32%	72.77%	72.05%	79.43%	73.90%	79.95%	81.02%
DEMAND (KW):												
NCP	80588	70814	98209	101546	96839	91903	94328	80554	113520	77974	103767	84368
NCP ONPK	74064	52700	57277	96066	55993	81495	60133	71997	86069	70752	88392	59032
NCP OFFPK	80504	70646	97538	95985	92902	91903	86755	71835	108939	74937	103444	84085
GCP DATE	Mon, Jan 25	Fri, Jan 29	Mon, Mar 15	Sat, Apr 10	Fri, May 28	Sun, Jun 20	Wed, Jun 30	Sun, Aug 1	Mon, Sep 27	Fri, Oct 1	Tue, Nov 23	Sun, Dec 5
GCP TIME	16:00	18:00	16:00	18:00	24:00:00	12:00	5:00	21:00	18:00	7:00	10:00	15:00
GCP	49380	49403	49923	62665	47400	53115	50060	41694	50583	41068	50874	50464
GCP ONPK	47713	46375	42286	59857	28394	47729	48043	40096	50583	39481	50874	29869
GCP OFFPK	49380	49403	49923	62665	47400	53115	50060	41694	46600	41068	49871	50464
CP	45952	829.42	20503	19561	8371.7	4530	3691.8	1013.1	1321.7	35525	17806	4254.7
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99	10/29/99	11/29/99
NCP LF	21.37%	9.48%	11.68%	15.16%	11.87%	20.41%	11.49%	5.93%	9.01%	9.63%	11.18%	6.15%
NCP LF ONPK	22.50%	10.19%	18.76%	17.60%	21.44%	20.62%	18.69%	6.97%	9.63%	10.07%	12.24%	7.15%
NCP LF OFFPK	21.60%	10.10%	11.97%	15.43%	12.16%	21.09%	12.33%	6.53%	10.00%	10.21%	11.42%	6.52%
GCP CF	61.28%	69.77%	50.84%	61.71%	48.95%	57.79%	53.07%	51.76%	44.56%	52.67%	49.03%	59.82%
CP CF	57.02%	1.17%	20.88%	19.26%	8.64%	4.93%	3.91%	1.26%	1.16%	45.56%	17.16%	5.04%
GCP LF	34.87%	13.61%	22.97%	24.57%	24.25%	35.32%	21.65%	11.46%	20.24%	18.28%	22.80%	10.28%
GCP LF ONPK	34.92%	11.58%	25.41%	28.25%	42.28%	35.22%	23.39%	12.50%	16.36%	18.05%	21.26%	14.13%
GCP LF OFFPK	35.22%	14.45%	23.39%	23.64%	23.84%	36.48%	21.36%	11.23%	23.36%	18.64%	23.69%	10.86%
CP LF	37.47%	810.58%	55.93%	78.71%	137.30%	414.12%	293.54%	471.83%	774.65%	21.14%	65.15%	121.95%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	12	12	12	12	12	12	12	12	12	12	12	12
GCPSZ ONPK	12	12	12	12	12	12	12	12	12	12	12	12
GCPSZ OFFPK	12	12	12	12	12	12	12	12	12	12	12	12
CPSZ	12	12	12	12	12	12	12	12	12	12	12	12

SST-2D: STANDBY SERVICE DISTRIBUTION 500-1999 kW

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
CUSTOMERS	2	2	3	3	3	3	3	3	3	3	2	2
RLR ENERGY:												
KWH	119582	132395	401246	820775	1025686	1169846	1213461	1334317	1358100	1315626	447308	459828
KWH ONPK	35583	35992	90170	265023	331188	333170	353000	404287	389189	381435	101095	108332
KWH OFFPK	84000	96403	311076	555752	694498	836675	860461	930030	968911	934191	346213	351496
KWH ONPK%	29.76%	27.19%	22.47%	32.29%	32.29%	28.48%	29.09%	30.30%	28.66%	28.99%	22.60%	23.56%
KWH OFFPK%	70.24%	72.81%	77.53%	67.71%	67.71%	71.52%	70.91%	69.70%	71.34%	71.01%	77.40%	76.44%
DEMAND (KW):												
NCP	1419.3	1334.8	2912.2	1975.7	2589.9	2657.2	2393.2	2644.6	3067.7	3676.9	1431.8	1339.4
NCP ONPK	1327.6	1009	2545.2	1959.1	2571.2	2639.8	2393.2	2644.6	2836.2	3653.8	1219.7	1236.1
NCP OFFPK	1419.3	1334.8	2912.2	1910.9	2551.2	2593.8	2301.3	2589.5	3021.8	3634.2	1417.5	1339.4
GCP DATE	Tue, Jan 12	Tue, Feb 16	Fri, Mar 26	Mon, Apr 26	Thu, May 27	Wed, Jun 9	Tue, Jul 27	Thu, Aug 26	Mon, Sep 27	Fri, Oct 22	Tue, Nov 2	Thu, Dec 23
GCP TIME	15:00	16:00	14:00	15:00	15:00	14:00	15:00	14:00	11:00	12:00	13:00	16:00
GCP	916.8	888.8	2336.9	1818	2536.2	2604.8	2327.2	2582.4	2826.3	3225.1	1389.5	1237.6
GCP ONPK	766.57	863.08	2251.9	1818	2536.2	2604.8	2327.2	2582.4	2677.6	3212.1	1111.6	1228.8
GCP OFFPK	916.8	888.8	2336.9	1787.3	2485.7	2515.7	2260.4	2552.1	2826.3	3225.1	1389.5	1237.6
CP	515.71	513.42	801.79	1653.8	2392.7	1885.5	1968.9	2390.5	2521.9	2254.2	603.47	639.5
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99	10/29/99	11/29/99
NCP LF	11.33%	14.76%	18.52%	55.84%	55.00%	59.18%	70.42%	67.82%	59.50%	49.70%	41.99%	47.68%
NCP LF ONPK	15.23%	22.30%	21.09%	65.35%	65.05%	70.11%	78.05%	77.21%	72.61%	52.73%	51.80%	52.17%
NCP LF OFFPK	10.42%	14.11%	18.54%	54.16%	52.16%	57.19%	70.41%	65.78%	57.77%	49.24%	41.82%	47.54%
GCP CF	64.60%	66.59%	80.25%	92.02%	97.92%	98.03%	97.24%	97.65%	92.13%	87.71%	97.04%	92.40%
CP CF	36.34%	38.46%	27.53%	83.71%	92.38%	70.96%	82.27%	90.39%	82.21%	61.31%	42.15%	47.74%
GCP LF	17.53%	22.17%	23.08%	60.68%	56.17%	60.37%	72.42%	69.45%	64.59%	56.66%	43.27%	51.60%
GCP LF ONPK	26.37%	26.06%	23.84%	70.43%	65.95%	71.05%	80.26%	79.07%	76.91%	59.97%	56.84%	52.48%
GCP LF OFFPK	16.13%	21.18%	23.11%	57.90%	53.53%	58.97%	71.69%	66.74%	61.77%	55.49%	42.67%	51.45%
CP LF	31.17%	38.38%	67.26%	66.70%	59.54%	83.39%	85.60%	75.03%	72.38%	81.06%	99.62%	99.87%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	2	2	3	3	3	3	3	3	3	3	2	2
GCPSZ ONPK	2	2	3	3	3	3	3	3	3	3	2	2
GCPSZ OFFPK	2	2	3	3	3	3	3	3	3	3	2	2
CPSZ	2	2	3	3	3	3	3	3	3	3	2	2

9217

SST-3D: STANDBY SERVICE DISTRIBUTION 2000 kW +

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	2	2
RLR ENERGY:												
KWH	3179172	2932763	3198559	3473281	3422018	3565742	3615031	3671864	3686307	3619285	3282386	3183878
KWH ONPK	854766	806062	824049	1239185	1209823	1129587	1213397	1251527	1175657	1242665	809375	831929
KWH OFFPK	2324406	2126701	2374510	2234096	2212195	2436155	2401634	2420337	2510649	2376620	2473011	2351949
KWH ONPK%	26.89%	27.49%	25.76%	35.68%	35.35%	31.68%	33.57%	34.08%	31.89%	34.34%	24.66%	26.13%
KWH OFFPK%	73.11%	72.52%	74.24%	64.32%	64.65%	68.32%	66.44%	65.92%	68.11%	65.67%	75.34%	73.87%
DEMAND (KW):												
NCP	7022.5	7520	6945	7805	7835	7802.5	7940	7610	7875	7947.5	7838.9	10301
NCP ONPK	6672.7	6610.1	6447.7	7667.8	7360	7634.8	7940	7610	7875	7947.5	7265.1	9490.2
NCP OFFPK	7022.5	7520	6945	7805	7835	7802.5	7739.8	7550.1	7850	7677.2	7838.9	9932.3
GCP DATE	Fri, Jan 22	Tue, Feb 2	Fri, Mar 26	Tue, Apr 27	Thu, May 6	Fri, Jun 11	Tue, Jul 27	Mon, Aug 2	Mon, Aug 30	Wed, Sep 29	Tue, Nov 2	Wed, Dec 15
GCP TIME	15:00	15:00	14:00	12:00	11:00	10:00	16:00	16:00	15:00	16:00	12:00	10:00
GCP	7022.5	7520	6945	7805	7835	7802.5	7940	7610	7875	7947.5	7837.5	9305.5
GCP ONPK	6672.7	6610.1	6447.7	7667.8	7360	7634.8	7940	7610	7875	7947.5	7264.8	9305.5
GCP OFFPK	7022.5	7520	6945	7805	7835	7802.5	7739.8	7550.1	7850	7677.2	7837.5	7392.1
CP	4695	4894.9	5225.3	6704.8	6789.9	7149.9	7044.7	7264.8	7597.6	6559.8	5472.8	5016.9
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99	10/29/99	11/29/99
NCP LF	60.85%	58.04%	61.90%	59.81%	60.66%	61.42%	63.23%	64.86%	62.92%	63.25%	56.28%	42.93%
NCP LF ONPK	72.79%	76.21%	76.08%	78.08%	83.02%	82.19%	80.86%	83.07%	78.98%	78.96%	69.64%	52.18%
NCP LF OFFPK	58.27%	55.24%	59.36%	53.30%	54.09%	55.36%	58.43%	58.71%	57.63%	59.31%	54.02%	42.90%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	99.98%	90.34%
CP CF	66.86%	65.09%	75.24%	85.91%	86.66%	91.64%	88.73%	95.46%	96.48%	82.54%	69.81%	48.70%
GCP LF	60.85%	58.04%	61.91%	59.81%	60.66%	61.42%	63.23%	64.86%	62.92%	63.25%	56.29%	47.52%
GCP LF ONPK	72.79%	76.21%	76.08%	78.08%	83.02%	82.19%	80.86%	83.07%	78.98%	78.96%	69.64%	53.21%
GCP LF OFFPK	58.28%	55.24%	59.36%	53.30%	54.09%	55.36%	58.43%	58.71%	57.63%	59.31%	54.03%	57.64%
CP LF	91.01%	89.16%	82.28%	69.63%	69.99%	67.03%	71.27%	67.93%	65.22%	76.63%	80.62%	88.14%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	2	2
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	2	2
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	2	2
CPSZ	1	1	1	1	1	1	1	1	1	1	2	2

9126

CNTR: WHOLESALE RATE - (FKEC AND KEY WEST)

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
CUSTOMERS	2	2	2	2	2	2	2	2	2	2	2	2
RLR ENERGY:												
KWH	65372476	58852572	65131935	86021402	81980668	88676889	91340415	99074558	89998462	82455960	74685434	62958713
KWH ONPK	18262787	16362309	17889412	28285181	28588130	27074061	29983969	31645793	27763262	26941654	17905354	18045858
KWH OFFPK	47109689	42490264	47242522	57736220	53392538	61602828	61356446	67428765	62235200	55514306	56780080	44912855
KWH ONPK%	27.94%	27.80%	27.47%	32.88%	34.87%	30.53%	32.83%	31.94%	30.85%	32.67%	23.97%	28.66%
KWH OFFPK%	72.06%	72.20%	72.53%	67.12%	65.13%	69.47%	67.17%	68.06%	69.15%	67.33%	76.03%	71.34%
DEMAND (KW):												
NCP	155776	136290	140669	159370	170808	171989	179220	181050	177788	156757	142784	144495
NCP ONPK	155776	136290	140669	156490	170808	167558	179220	179812	169626	156757	142784	144495
NCP OFFPK	145096	134227	138402	159370	167065	171989	177109	181050	177788	153159	139864	137632
GCP DATE	Tue, Jan 5	Mon, Feb 8	Fri, Mar 26	Sat, Apr 17	Fri, May 28	Sat, May 29	Wed, Jul 28	Sat, Aug 7	Sat, Sep 4	Fri, Oct 1	Mon, Nov 1	Wed, Dec 22
GCP TIME	20:00	20:00	20:00	16:00	19:00	16:00	18:00	19:00	18:00	17:00	19:00	19:00
GCP	155776	136290	140669	159370	170808	171989	179220	181050	177788	156757	142784	144495
GCP ONPK	155776	136290	140669	156490	170808	167558	179220	179812	169626	156757	142784	144495
GCP OFFPK	145096	134227	138402	159370	167065	171989	177109	181050	177788	153159	139864	137632
CP	146950	122312	134554	143987	159943	159567	160248	161762	168747	150718	142784	129649
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99	10/29/99	11/29/99
NCP LF	56.41%	64.26%	62.23%	72.55%	66.66%	69.30%	70.79%	73.55%	68.04%	73.06%	70.31%	60.52%
NCP LF ONPK	66.61%	75.03%	75.71%	87.32%	84.54%	89.77%	88.53%	88.90%	86.60%	86.80%	78.37%	74.34%
NCP LF OFFPK	57.16%	61.83%	59.26%	67.46%	61.22%	63.51%	65.24%	68.21%	63.08%	69.44%	69.52%	59.11%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	94.33%	89.74%	95.65%	90.35%	93.64%	92.78%	89.41%	89.35%	94.92%	96.15%	100%	89.73%
GCP LF	56.41%	64.26%	62.23%	72.55%	66.66%	69.30%	70.79%	73.55%	68.04%	73.06%	70.31%	60.52%
GCP LF ONPK	66.61%	75.03%	75.71%	87.32%	84.54%	89.77%	88.53%	88.90%	86.60%	86.80%	78.37%	74.34%
GCP LF OFFPK	57.16%	61.83%	59.26%	67.46%	61.22%	63.51%	65.24%	68.21%	63.08%	69.44%	69.52%	59.11%
CP LF	59.79%	71.60%	65.06%	80.30%	71.19%	74.70%	79.17%	82.32%	71.68%	75.98%	70.31%	67.45%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2
CPSZ	2	2	2	2	2	2	2	2	2	2	2	2

MDWS: WHOLESALE RATE - METRO DADE CO SOLID WASTE MGT

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	759725	637417	709413	461904	489859	450810	469798	583700	522724	466564	524159	511991
KWH ONPK	176156	151766	166266	142209	137956	108987	127058	161355	139904	126981	104192	116214
KWH OFFPK	583569	485651	543147	319695	351903	341823	342740	422345	382820	339584	419967	395777
KWH ONPK%	23.19%	23.81%	23.44%	30.79%	28.16%	24.18%	27.05%	27.64%	26.76%	27.22%	19.88%	22.70%
KWH OFFPK%	76.81%	76.19%	76.56%	69.21%	71.84%	75.82%	72.96%	72.36%	73.24%	72.78%	80.12%	77.30%
DEMAND (KW):												
NCP	1376.1	1370.5	1348.5	1182.4	1299.9	1275.9	1284.6	1297.8	1260.4	1284.9	1275.9	1307.8
NCP ONPK	1376.1	1318.6	1348.5	1182.4	1281	1240	1243.1	1250.9	1240.8	1255.5	1275.9	1274.2
NCP OFFPK	1349.7	1370.5	1322.1	1182.1	1299.9	1275.9	1284.6	1297.8	1260.4	1284.9	1275	1307.8
GCP DATE	Mon, Jan 18	Sat, Feb 13	Mon, Mar 22	Fri, Apr 9	Thu, May 20	Sat, Jun 19	Sat, Jul 10	Sun, Aug 8	Sat, Sep 11	Sun, Oct 10	Fri, Nov 26	Wed, Dec 1
GCP TIME	9:00	16:00	7:00	18:00	22:00	15:00	12:00	21:00	16:00	19:00	9:00	12:00
GCP	1376.1	1370.5	1348.5	1182.4	1299.9	1275.9	1284.6	1297.8	1260.4	1284.9	1275.9	1307.8
GCP ONPK	1376.1	1318.6	1348.5	1182.4	1281	1240	1243.1	1250.9	1240.8	1255.5	1275.9	1274.2
GCP OFFPK	1349.7	1370.5	1322.1	1182.1	1299.9	1275.9	1284.6	1297.8	1260.4	1284.9	1275	1307.8
CP	1164.2	792.07	986.51	397.44	821.28	236.02	0	1046.3	178.44	1255.5	439.17	497.33
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	6/29/99	7/29/99	8/29/99	9/29/99	10/29/99	11/29/99
NCP LF	74.21%	69.21%	70.71%	52.51%	52.34%	47.49%	50.79%	60.45%	55.74%	50.43%	55.22%	54.37%
NCP LF ONPK	72.74%	71.94%	73.40%	58.10%	54.39%	48.83%	54.08%	65.14%	59.66%	51.08%	51.05%	54.30%
NCP LF OFFPK	76.12%	69.21%	71.32%	50.36%	51.86%	47.50%	50.25%	59.61%	54.73%	50.63%	56.40%	54.82%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	84.60%	57.80%	73.16%	33.61%	63.18%	18.49%	0%	80.62%	14.16%	97.72%	34.42%	38.02%
GCP LF	74.21%	69.22%	70.71%	52.51%	52.34%	47.50%	50.79%	60.45%	55.74%	50.43%	55.21%	54.37%
GCP LF ONPK	72.74%	71.94%	73.40%	58.11%	54.39%	48.83%	54.08%	65.14%	59.66%	51.08%	51.05%	54.30%
GCP LF OFFPK	76.12%	69.22%	71.32%	50.36%	51.86%	47.50%	50.25%	59.60%	54.73%	50.63%	56.41%	54.82%
CP LF	87.71%	119.76%	96.66%	156.21%	82.84%	256.76%	0%	74.99%	393.73%	51.61%	160.43%	143.00%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

0226

PRWS - WHOLESALE RATE - PARTIAL REQUIREMENTS - SALE FOR RESALE

MONTH	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	0	0	0	0	0	0
CUSTOMERS	4	1	1	1	1	1	0	0	0	0	0	0
RLR ENERGY:												
KWH	1283000	397000	521000	742000	565000	47000	0	0	0	0	0	0
KWH ONPK	470982	130007	161007	207017	188989	0	0	0	0	0	0	0
KWH OFFPK	812018	266993	359992	534983	376011	47000	0	0	0	0	0	0
KWH ONPK%	36.71%	32.75%	30.90%	27.90%	33.45%	0%	0%	0%	0%	0%	0%	0%
KWH OFFPK%	63.29%	67.25%	69.10%	72.10%	66.55%	100%	0%	0%	0%	0%	0%	0%
DEMAND (KW):												
NCP	10000	1000	1000	1000	1000	1000	0	0	0	0	0	0
NCP ONPK	10000	1000	1000	1000	1000	0	0	0	0	0	0	0
NCP OFFPK	10000	1000	1000	1000	1000	1000	0	0	0	0	0	0
GCP DATE	Tue, Dec 29	Fri, Jan 29	Fri, Feb 26	Mon, Mar 29	Thu, Apr 29	Sat, May 29						
GCP TIME	11:00	8:00	6:00	1:00	1:00	8:00	0	0	0	0	0	0
GCP	10000	1000	1000	1000	1000	1000	0	0	0	0	0	0
GCP ONPK	10000	1000	1000	1000	1000	0	0	0	0	0	0	0
GCP OFFPK	10000	1000	1000	1000	1000	1000	0	0	0	0	0	0
CP	1000	1000	1000	1000	1000	0	0	0	0	0	0	0
PERIODSTART	12/29/98	1/29/99	2/26/99	3/29/99	4/29/99	5/29/99	0	0	0	0	0	0
NCP LF	17.25%	59.08%	70.03%	99.73%	78.47%	6.32%	0%	0%	0%	0%	0%	0%
NCP LF ONPK	26.76%	81.25%	95.83%	100%	95.45%	0%	0%	0%	0%	0%	0%	0%
NCP LF OFFPK	14.30%	52.15%	62.50%	99.63%	72.03%	8.33%	0%	0%	0%	0%	0%	0%
GCP CF	100%	100%	100%	100%	100%	100%	0%	0%	0%	0%	0%	0%
CP CF	10%	100%	100%	100%	100%	0%	0%	0%	0%	0%	0%	0%
GCP LF	17.25%	59.08%	70.03%	99.73%	78.47%	6.32%	0%	0%	0%	0%	0%	0%
GCP LF ONPK	26.76%	81.25%	95.83%	100%	95.45%	0%	0%	0%	0%	0%	0%	0%
GCP LF OFFPK	14.30%	52.15%	62.50%	99.63%	72.03%	8.33%	0%	0%	0%	0%	0%	0%
CP LF	172.45%	59.08%	70.03%	99.73%	78.47%	0%	0%	0%	0%	0%	0%	0%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	4	1	1	1	1	1	0	0	0	0	0	0
GCPSZ ONPK	4	1	1	1	1	1	0	0	0	0	0	0
GCPSZ OFFPK	4	1	1	1	1	1	0	0	0	0	0	0
CPSZ	4	1	1	1	1	1	0	0	0	0	0	0

* ALL DEMANDS ARE IN KW UNLESS OTHERWISE STATED
* TIME OF USE PERIOD ON-PEAK:
* WINTER: NOVEMBER THROUGH MARCH 6A-10A AND 6P-10P
* SUMMER: APRIL THROUGH OCTOBER 12N-9P
* EXCLUDING HOLIDAYS
* TIME OF USE PERIODS OFF-PEAK: ALL OTHER HOURS.

DAY OF SYSTEM PEAK												
DATE	1/27/00	2/10/00	3/20/00	4/25/00	5/25/00	6/21/00	7/20/00	8/25/00	9/25/00	10/5/00	11/10/00	12/21/00
CP HOUR ENDING	8:00	8:00	20:00	17:00	17:00	17:00	17:00	17:00	17:00	17:00	19:00	8:00
CP (MW)	17057	12755	13411	14959	16856	16979	17778	17808	17701	16920	13804	14858

2226

CILC-1D: COMMERCIAL/INDUSTRIAL LOAD CONTROL - DISTRIBUTION

MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
CUSTOMERS	362	362	362	359	362	361	360	361	358	355	354	353
RLR ENERGY:												
KWH	244010134	229200530	237014925	234032658	238743868	255672221	255776849	258549230	259889285	245908089	233705944	246580973
KWH ONPK	60615216	55075292	58573652	70238373	64306346	73080424	71408274	70730104	74190616	68923323	55301846	60215134
KWH OFFPK	183394918	174125238	178441274	163794285	174437522	182591797	184368575	187819126	185698669	176984766	178404098	186365839
KWH ONPK%	24.84%	24.03%	24.71%	30.01%	26.94%	28.58%	27.92%	27.36%	28.55%	28.03%	23.66%	24.42%
KWH OFFPK%	75.16%	75.97%	75.29%	69.99%	73.07%	71.42%	72.08%	72.64%	71.45%	71.97%	76.34%	75.58%
DEMAND (KW):												
NCP	471371	465542	451248	450462	462741	477606	491404	479072	484371	496961	448392	506577
NCP ONPK	456435	450308	432074	436932	450170	462618	474484	463571	467220	479759	434568	485300
NCP OFFPK	468522	462529	448604	444357	456950	472240	485944	474422	480231	490499	446148	503794
GCP DATE	Mon, Jan 10	Mon, Feb 14	Thu, Mar 16	Thu, Mar 30	Mon, May 15	Tue, Jun 6	Thu, Jul 20	Thu, Aug 24	Fri, Sep 22	Thu, Oct 5	Wed, Nov 8	Thu, Dec 14
GCP TIME	15:00	14:00	13:00	14:00	14:00	14:00	12:00	12:00	11:00	13:00	15:00	12:00
GCP	393640	391886	367736	371311	388080	397795	414019	406730	402426	407499	379586	414924
GCP ONPK	383378	380259	359789	371311	388080	397795	409798	402360	400191	407499	369158	404083
GCP OFFPK	393640	391886	367736	371062	386445	396629	414019	406730	402426	405185	379586	414924
CP	328778	341094	341110	350887	365549	375744	391979	378274	376679	348862	340005	359626
PERIODSTART	12/29/99	1/29/00	2/27/00	3/29/00	4/29/00	5/29/00	6/29/00	7/29/00	8/29/00	9/29/00	10/29/00	11/29/00
NCP LF	69.58%	70.74%	70.60%	69.83%	71.66%	71.95%	72.29%	72.54%	72.12%	68.72%	70.05%	67.61%
NCP LF ONPK	75.46%	76.44%	77.02%	77.66%	79.35%	79.78%	79.63%	80.73%	80.20%	76.01%	75.76%	73.86%
NCP LF OFFPK	68.91%	70.23%	70.03%	68.64%	70.69%	70.82%	71.45%	71.33%	70.82%	67.95%	69.42%	67.02%
GCP CF	83.51%	84.18%	81.49%	82.43%	83.86%	83.29%	84.25%	84.90%	83.08%	82.00%	84.65%	81.91%
CP CF	69.75%	73.27%	75.60%	77.90%	79.00%	78.68%	79.77%	78.96%	77.77%	70.20%	75.83%	70.99%
GCP LF	83.32%	84.03%	86.63%	84.72%	85.45%	86.39%	85.81%	85.44%	86.80%	83.81%	82.75%	82.54%
GCP LF ONPK	89.84%	90.52%	92.50%	91.39%	92.05%	92.78%	92.20%	93.01%	93.64%	89.49%	89.18%	88.70%
GCP LF OFFPK	82.02%	82.90%	85.43%	82.20%	83.60%	84.31%	83.86%	83.20%	84.51%	82.26%	81.60%	81.37%
CP LF	99.76%	96.55%	93.39%	89.65%	90.71%	91.46%	90.63%	91.87%	92.73%	97.90%	92.38%	95.23%
REL PREC:												
NCP RP	0.50%	0.37%	0.57%	0.44%	0.45%	0.53%	0.59%	0.60%	0.49%	0.62%	0.61%	0.52%
NCP RP ONPK	0.49%	0.36%	0.49%	0.43%	0.45%	0.52%	0.57%	0.57%	0.46%	0.63%	0.59%	0.50%
NCP RP OFFPK	0.50%	0.36%	0.57%	0.44%	0.45%	0.53%	0.59%	0.60%	0.49%	0.60%	0.60%	0.52%
GCP RP	0.49%	0.39%	0.64%	0.64%	0.45%	0.49%	0.65%	0.59%	0.53%	0.83%	0.63%	0.55%
GCP RP ONPK	0.58%	0.45%	0.69%	0.64%	0.45%	0.49%	0.67%	0.66%	0.48%	0.83%	0.64%	0.59%
GCP RP OFFPK	0.49%	0.39%	0.64%	0.59%	0.71%	0.46%	0.65%	0.59%	0.53%	0.86%	0.63%	0.55%
CP RP	0.75%	0.48%	0.49%	0.48%	0.75%	0.49%	0.61%	0.55%	0.53%	1.84%	0.57%	0.53%
SAMPLE SIZE:												
GCPSZ	343	349	345	345	347	343	334	337	342	336	334	336
GCPSZ ONPK	343	350	345	345	347	343	335	337	343	336	333	336
GCPSZ OFFPK	343	349	345	346	347	343	334	337	342	337	334	336
CPSZ	343	349	345	346	347	343	335	337	343	267	334	336

CILC-1G: COMMERCIAL/INDUSTRIAL LOAD CONTROL - GENERAL

MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
CUSTOMERS	131	131	131	128	129	130	131	130	131	133	134	136
RLR ENERGY:												
KWH	20159009	19157169	19768611	19207184	19395052	21618667	21483157	21724745	22205294	21116359	20467001	22088762
KWH ONPK	4989293	4600995	4875775	5811404	5256083	6245393	6147226	6047914	6446042	6003595	4849355	5399475
KWH OFFPK	15169715	14556174	14892837	13395779	14138969	15373274	15335931	15676831	15759252	15112764	15617646	16689287
KWH ONPK%	24.75%	24.02%	24.66%	30.26%	27.10%	28.89%	28.61%	27.84%	29.03%	28.43%	23.69%	24.44%
KWH OFFPK%	75.25%	75.98%	75.34%	69.74%	72.90%	71.11%	71.39%	72.16%	70.97%	71.57%	76.31%	75.56%
DEMAND (KW):												
NCP	39476	38841	37198	36561	38296	40364	41612	40561	41435	42220	39905	45337
NCP ONPK	37994	37352	35835	35809	37064	39304	40385	39412	40132	40988	38444	43582
NCP OFFPK	38828	38417	36782	35583	37466	39679	40721	39811	40739	41501	39608	44701
GCP DATE	Mon, Jan 10	Mon, Feb 14	Tue, Mar 21	Fri, Mar 31	Wed, May 24	Tue, Jun 20	Wed, Jul 19	Thu, Aug 24	Thu, Sep 21	Fri, Oct 6	Thu, Nov 9	Thu, Dec 14
GCP TIME	14:00	14:00	15:00	12:00	12:00	15:00	15:00	15:00	15:00	14:00	13:00	12:00
GCP	32736	32515	31320	31036	32087	33996	35374	34107	34669	35778	33309	37305
GCP ONPK	31787	31806	30796	30851	31912	33996	35374	34107	34669	35778	32473	36199
GCP OFFPK	32736	32515	31320	31036	32087	33541	34871	33980	34422	35763	33309	37305
CP	27950	28519	28875	29598	31098	32514	33972	33148	33325	29721	30643	31209
PERIODSTART	12/29/99	1/29/00	2/27/00	3/29/00	4/29/00	5/29/00	6/29/00	7/29/00	8/29/00	9/29/00	10/29/00	11/29/00
NCP LF	68.64%	70.86%	71.43%	70.61%	70.34%	71.99%	71.70%	71.99%	72.03%	69.47%	68.94%	67.67%
NCP LF ONPK	74.62%	76.98%	77.32%	78.41%	78.78%	80.25%	80.54%	81.20%	81.13%	77.49%	75.08%	73.75%
NCP LF OFFPK	68.78%	70.69%	71.28%	70.10%	69.89%	70.96%	70.92%	70.95%	70.85%	68.58%	68.46%	67.64%
GCP CF	82.93%	83.71%	84.20%	84.89%	83.79%	84.22%	85.01%	84.09%	83.67%	84.74%	83.47%	82.29%
CP CF	70.80%	73.42%	77.62%	80.95%	81.21%	80.55%	81.64%	81.72%	80.42%	70.40%	76.79%	68.84%
GCP LF	82.77%	84.65%	84.84%	83.18%	83.95%	85.48%	84.35%	85.61%	86.09%	81.97%	82.59%	82.24%
GCP LF ONPK	89.18%	90.41%	89.97%	91.01%	91.50%	92.78%	91.95%	93.83%	93.91%	88.78%	88.89%	88.79%
GCP LF OFFPK	81.59%	83.52%	83.71%	80.37%	81.60%	83.94%	82.83%	83.13%	83.85%	79.59%	81.40%	81.05%
CP LF	96.94%	96.51%	92.02%	87.22%	86.62%	89.37%	87.83%	88.09%	89.56%	98.68%	89.77%	98.30%
REL PREC:												
NCP RP	0.77%	0.88%	0.72%	0.76%	0.84%	0.90%	0.51%	0.59%	0.66%	0.54%	0.77%	0.79%
NCP RP ONPK	0.77%	0.83%	0.70%	0.74%	0.79%	0.87%	0.47%	0.54%	0.63%	0.52%	0.75%	0.77%
NCP RP OFFPK	0.70%	0.84%	0.68%	0.77%	0.83%	0.90%	0.51%	0.59%	0.66%	0.54%	0.75%	0.77%
GCP RP	0.69%	0.80%	0.64%	0.77%	0.76%	0.92%	0.43%	0.57%	0.54%	0.58%	0.70%	0.71%
GCP RP ONPK	0.52%	0.72%	0.61%	0.76%	0.72%	0.92%	0.43%	0.57%	0.54%	0.58%	0.66%	0.70%
GCP RP OFFPK	0.69%	0.80%	0.64%	0.77%	0.76%	0.80%	0.42%	0.59%	0.56%	0.61%	0.70%	0.71%
CP RP	0.85%	0.80%	0.40%	0.57%	0.60%	0.62%	0.49%	0.43%	0.51%	1.91%	0.47%	0.65%
SAMPLE SIZE:												
GCPSZ	126	124	126	123	123	122	128	125	126	130	129	130
GCPSZ ONPK	126	124	126	123	123	122	128	125	126	130	129	130
GCPSZ OFFPK	126	124	126	123	123	122	128	126	126	130	129	130
CPSZ	126	124	126	123	123	122	128	126	126	103	129	130

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CILC-1T: COMMERCIAL/INDUSTRIAL LOAD CONTROL - TRANSMISSION

MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
CUSTOMERS	13	13	13	13	13	13	13	13	13	13	13	13
RLR ENERGY:												
KWH	85190504	86538951	94984341	95016573	106606311	109936410	100441760	106933779	100520833	91621438	98538037	94857180
KWH ONPK	20569502	20176572	22661710	26219469	26495378	29490878	26545322	27092502	26339158	23800319	22372586	22347610
KWH OFFPK	64621002	66362379	72322631	68797103	80110933	80445531	73896438	79841277	74181674	67821119	76165451	72509570
KWH ONPK%	24.15%	23.32%	23.86%	27.60%	24.85%	26.83%	26.43%	25.34%	26.20%	25.98%	22.71%	23.56%
KWH OFFPK%	75.86%	76.69%	76.14%	72.41%	75.15%	73.18%	73.57%	74.66%	73.80%	74.02%	77.30%	76.44%
DEMAND (KW):												
NCP	161116	158625	164043	163279	187490	187363	178068	186412	169746	176428	175093	177709
NCP ONPK	157004	152495	156362	158345	179352	181346	173524	179106	161176	169341	167888	169344
NCP OFFPK	161116	158606	162982	162332	186689	186036	177144	184693	168689	175222	174932	177481
GCP DATE	Thu, Dec 30	Fri, Feb 11	Fri, Mar 24	Thu, Apr 13	Thu, May 25	Wed, Jun 14	Tue, Jul 18	Fri, Aug 25	Wed, Aug 30	Fri, Sep 29	Fri, Nov 17	Thu, Dec 21
GCP TIME	2:00	13:00	13:00	9:00	13:00	11:00	13:00	12:00	24:00:00	10:00	13:00	13:00
GCP	134557	142339	147172	147445	170277	169108	163162	166112	152277	164394	153386	154645
GCP ONPK	129949	139628	142006	146364	170277	166579	163162	164267	149971	159025	147740	150576
GCP OFFPK	134557	142339	147172	147445	169820	169108	162485	166112	152277	164394	153386	154645
CP	129546	126341	125195	132232	154383	148491	141337	157137	134325	132970	138900	150576
PERIODSTART	12/29/99	1/29/00	2/27/00	3/29/00	4/29/00	5/29/00	6/29/00	7/29/00	8/29/00	9/29/00	10/29/00	11/29/00
NCP LF	71.07%	78.39%	77.83%	78.22%	78.97%	78.86%	78.34%	77.10%	79.59%	72.13%	75.64%	74.14%
NCP LF ONPK	74.43%	82.69%	82.36%	79.99%	82.07%	82.13%	80.93%	80.04%	82.53%	74.36%	79.33%	78.56%
NCP LF OFFPK	70.62%	78.06%	78.12%	78.92%	79.47%	79.20%	78.57%	77.89%	80.54%	72.90%	75.59%	74.01%
GCP CF	83.52%	89.73%	89.71%	90.30%	90.82%	90.26%	91.63%	89.11%	89.71%	93.18%	87.61%	87.02%
CP CF	80.41%	79.65%	76.32%	80.99%	82.34%	79.25%	79.37%	84.29%	79.13%	75.37%	79.33%	84.73%
GCP LF	85.10%	87.35%	86.75%	86.62%	86.95%	87.38%	85.50%	86.53%	88.73%	77.40%	86.35%	85.19%
GCP LF ONPK	89.93%	90.31%	90.68%	86.53%	86.44%	89.42%	86.07%	87.27%	88.70%	79.18%	90.14%	88.35%
GCP LF OFFPK	84.55%	86.98%	86.51%	86.89%	87.36%	87.13%	85.65%	86.60%	89.22%	77.70%	86.21%	84.94%
CP LF	88.39%	98.41%	101.98%	96.58%	95.91%	99.51%	98.70%	91.47%	100.58%	95.70%	95.35%	87.49%
REL PREC:												
NCP RP	0%	9.60%	0%	9.85%	11.96%	11.62%	8.99%	0%	9.48%	9.49%	9.64%	8.87%
NCP RP ONPK	0%	9.24%	0%	9.51%	10.95%	10.66%	8.63%	0%	9.04%	8.87%	9.28%	8.27%
NCP RP OFFPK	0%	9.60%	0%	9.85%	11.98%	11.66%	9.03%	0%	9.52%	9.50%	9.64%	8.89%
GCP RP	0%	9.07%	0%	10.68%	11.51%	10.96%	11.90%	0%	10.36%	9.85%	9.84%	9.23%
GCP RP ONPK	0%	9.55%	0%	9.96%	11.51%	11.52%	11.90%	0%	9.72%	9.18%	9.23%	8.21%
GCP RP OFFPK	0%	9.07%	0%	10.68%	11.34%	10.96%	11.86%	0%	10.36%	9.85%	9.84%	9.23%
CP RP	0%	8.54%	0%	8.82%	10.21%	11.43%	8.70%	0%	8.36%	16.72%	8.42%	8.21%
SAMPLE SIZE:												
GCPSZ	13	12	13	12	11	11	11	13	12	12	12	12
GCPSZ ONPK	13	12	13	12	11	11	11	13	12	12	12	12
GCPSZ OFFPK	13	12	13	12	11	11	11	13	12	12	12	12
CPSZ	13	12	13	12	11	11	12	13	12	10	12	12

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CS(T)-1: CURTAILABLE SERVICE 500-1999 kW (CS-1 and CST-1)

MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
CUSTOMERS	53	53	53	53	53	53	53	53	53	52	52	51
RLR ENERGY:												
KWH	16987373	16151476	16765371	16640666	16824319	18384351	18029496	18556691	18703571	18209957	17313449	17444204
KWH ONPK	4430407	4108865	4361248	5246178	4871657	5632031	5477092	5468446	5750378	5579718	4359015	4510147
KWH OFFPK	12556967	12042612	12404123	11394488	11952662	12752320	12552404	13088245	12953194	12630239	12954434	12934058
KWH ONPK%	26.08%	25.44%	26.01%	31.53%	28.96%	30.64%	30.38%	29.47%	30.75%	30.64%	25.18%	25.86%
KWH OFFPK%	73.92%	74.56%	73.99%	68.47%	71.04%	69.37%	69.62%	70.53%	69.26%	69.36%	74.82%	74.15%
DEMAND (KW):												
NCP	39980	40433	37354	37270	37715	41306	43965	41480	41418	44510	40675	43660
NCP ONPK	38689	39063	36309	36585	37029	40562	42601	40419	40414	43594	38912	42095
NCP OFFPK	39399	40157	36923	36189	37301	40887	43270	41083	41054	43869	40436	43145
GCP DATE	Wed, Jan 12	Thu, Feb 17	Wed, Mar 15	Tue, Apr 25	Thu, May 25	Tue, Jun 13	Thu, Jun 29	Thu, Aug 24	Tue, Sep 26	Thu, Oct 5	Wed, Nov 8	Tue, Dec 12
GCP TIME	11:00	14:00	12:00	11:00	11:00	11:00	15:00	11:00	11:00	11:00	11:00	14:00
GCP	32428	32265	29810	30084	31839	34543	34684	34678	34300	36493	34074	36988
GCP ONPK	31604	31507	29673	29884	31482	34186	34684	34621	33902	36286	33192	35016
GCP OFFPK	32428	32265	29810	30084	31839	34543	34654	34678	34300	36493	34074	36988
CP	25356	25404	23458	26299	28370	28775	30091	28191	29132	32719	26275	24880
PERIODSTART	12/29/99	1/29/00	2/27/00	3/29/00	4/29/00	5/29/00	6/29/00	7/29/00	8/29/00	9/29/00	10/29/00	11/29/00
NCP LF	57.11%	57.39%	60.33%	60.02%	61.96%	59.82%	56.96%	60.13%	60.70%	56.82%	57.21%	55.49%
NCP LF ONPK	65.07%	65.74%	68.25%	69.27%	73.09%	70.13%	68.03%	71.58%	71.87%	67.73%	66.69%	63.77%
NCP LF OFFPK	56.11%	55.95%	59.15%	58.64%	59.34%	57.12%	54.63%	57.41%	57.79%	54.22%	55.62%	54.31%
GCP CF	81.11%	79.80%	79.81%	80.72%	84.42%	83.62%	78.89%	83.60%	82.82%	81.99%	83.77%	84.72%
CP CF	63.42%	62.83%	62.80%	70.56%	75.22%	69.66%	68.44%	67.97%	70.34%	73.51%	64.60%	56.99%
GCP LF	70.41%	71.93%	75.59%	74.35%	73.39%	71.54%	72.20%	71.92%	73.29%	69.31%	68.29%	65.50%
GCP LF ONPK	79.65%	81.51%	83.52%	84.80%	85.97%	83.20%	83.56%	83.57%	85.67%	81.37%	78.18%	76.66%
GCP LF OFFPK	68.18%	69.63%	73.26%	70.53%	69.52%	67.62%	68.21%	68.01%	69.16%	65.18%	66.00%	63.35%
CP LF	90.04%	91.35%	96.06%	85.05%	82.37%	85.88%	83.21%	88.47%	86.29%	77.30%	88.56%	97.38%
REL PREC:												
NCP RP	2.51%	3.66%	2.59%	3.54%	3.28%	2.17%	1.69%	2.03%	0%	1.78%	0%	0%
NCP RP ONPK	2.57%	3.69%	2.62%	3.49%	3.23%	2.15%	1.69%	2.03%	0%	1.77%	0%	0%
NCP RP OFFPK	2.44%	3.62%	2.53%	3.39%	3.30%	2.20%	1.72%	2.03%	0%	1.78%	0%	0%
GCP RP	2.44%	3.48%	2.28%	2.84%	3.21%	2.27%	1.76%	1.85%	0%	1.44%	0%	0%
GCP RP ONPK	2.54%	3.58%	2.20%	2.63%	3.24%	2.23%	1.76%	1.91%	1.10%	1.60%	0%	0%
GCP RP OFFPK	2.44%	3.48%	2.28%	2.84%	3.21%	2.27%	1.27%	1.85%	0%	1.44%	0%	0%
CP RP	2.10%	3.03%	1.38%	2.15%	1.85%	1.32%	0.81%	1.23%	0%	1.18%	0%	0%
SAMPLE SIZE:												
GCPSZ	50	47	50	48	48	51	52	51	53	50	52	51
GCPSZ ONPK	50	47	50	48	48	51	52	51	52	50	52	51
GCPSZ OFFPK	50	47	50	48	48	51	52	51	53	50	52	51
CPSZ	50	47	50	48	48	51	52	51	53	50	52	51

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CS(T)-2: CURTAILABLE SERVICE 2000 kW+ (CS-2 and CST-2)

MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
CUSTOMERS	6	6	6	6	6	6	7	7	6	7	7	7
RLR ENERGY:												
KWH	5104314	5081208	5697260	6817613	6749633	7338935	8146095	7839046	6397445	6528525	4843843	5614559
KWH ONPK	1342453	1305666	1485183	2250062	1954015	2218258	2413492	2341664	1919234	1858119	1168082	1468423
KWH OFFPK	3761861	3775542	4212077	4567551	4795618	5120677	5732603	5497383	4478212	4670407	3675761	4146136
KWH ONPK%	26.30%	25.70%	26.07%	33.00%	28.95%	30.23%	29.63%	29.87%	30%	28.46%	24.12%	26.15%
KWH OFFPK%	73.70%	74.30%	73.93%	67.00%	71.05%	69.77%	70.37%	70.13%	70%	71.54%	75.89%	73.85%
DEMAND (KW):												
NCP	13885	13437	13882	16003	15619	17315	18742	17432	13344	18010	10933	15689
NCP ONPK	11828	12457	12967	14031	13569	15378	16520	15840	11851	16486	9595.6	14709
NCP OFFPK	13885	13428	13882	15834	15483	16750	18628	17241	13301	17922	10898	15664
GCP DATE	Wed, Jan 19	Mon, Feb 21	Tue, Feb 29	Thu, Mar 30	Fri, May 26	Mon, Jun 5	Mon, Jul 17	Tue, Aug 22	Mon, Sep 11	Fri, Oct 6	Mon, Oct 30	Mon, Dec 11
GCP TIME	12:00	13:00	14:00	14:00	13:00	14:00	12:00	12:00	14:00	12:00	13:00	11:00
GCP	10454	11108	11294	13426	12774	13266	15698	14715	11085	15347	8415	13584
GCP ONPK	9266.1	9939.1	10396	13426	12774	13266	15642	14515	11085	15284	8183.3	12775
GCP OFFPK	10454	11108	11294	13333	12602	13159	15698	14715	11082	15347	8415	13584
CP	6595.2	7413.8	8717.2	11805	11567	12160	12956	11946	8557.1	14993	7003.8	8246.6
PERIODSTART	12/29/99	1/29/00	2/27/00	3/29/00	4/29/00	5/29/00	6/29/00	7/29/00	8/29/00	9/29/00	10/29/00	11/29/00
NCP LF	49.41%	54.33%	55.17%	57.26%	60.02%	56.97%	60.37%	60.44%	64.44%	50.35%	59.55%	49.71%
NCP LF ONPK	64.48%	65.51%	65.08%	77.47%	80.01%	72.86%	77.30%	78.21%	81.79%	59.64%	72.46%	59.42%
NCP LF OFFPK	47.70%	52.46%	53.42%	53.72%	57.36%	55.99%	57.95%	57.46%	61.66%	49.08%	58.56%	47.95%
GCP CF	75.29%	82.66%	81.36%	83.89%	81.79%	76.61%	83.76%	84.41%	83.07%	85.21%	76.97%	86.59%
CP CF	47.50%	55.17%	62.80%	73.76%	74.06%	70.23%	69.13%	68.53%	64.13%	83.25%	64.06%	52.56%
GCP LF	65.63%	65.73%	67.80%	68.25%	73.39%	74.36%	72.07%	71.60%	77.57%	59.08%	77.37%	57.40%
GCP LF ONPK	82.31%	82.11%	81.17%	80.97%	84.98%	84.46%	81.64%	85.36%	87.44%	64.33%	84.96%	68.42%
GCP LF OFFPK	63.36%	63.42%	65.66%	63.79%	70.47%	71.27%	68.77%	67.32%	74.02%	57.31%	75.84%	55.30%
CP LF	104.02%	98.47%	87.85%	77.62%	81.05%	81.12%	87.33%	88.20%	100.49%	60.48%	92.96%	94.56%
REL PREC:												
NCP RP	15.90%	18.41%	18.00%	19.76%	10.63%	7.73%	12.44%	13.99%	16.99%	9.61%	18.07%	0%
NCP RP ONPK	20.13%	20.19%	18.91%	34.67%	18.71%	17.12%	23.84%	18.13%	23.66%	14.40%	21.66%	0%
NCP RP OFFPK	15.90%	18.37%	18.00%	20.14%	10.71%	8.35%	12.35%	13.81%	16.89%	9.77%	18.04%	0%
GCP RP	23.72%	29.71%	28.00%	36.81%	20.36%	20.09%	23.55%	20.84%	24.30%	12.99%	24.24%	0%
GCP RP ONPK	25.12%	29.29%	27.52%	36.81%	20.36%	20.09%	23.72%	21.91%	24.30%	17.02%	25.93%	0%
GCP RP OFFPK	23.72%	29.71%	28.00%	39.37%	20.55%	17.49%	23.55%	20.84%	21.33%	12.99%	24.24%	0%
CP RP	25.23%	30.73%	29.09%	40.47%	18.84%	19.11%	21.72%	21.19%	25.65%	14.80%	27.10%	0%
SAMPLE SIZE:												
GCPSZ	5	5	5	4	5	5	5	6	5	6	6	7
GCPSZ ONPK	5	5	5	4	5	5	5	6	5	6	6	7
GCPSZ OFFPK	5	5	5	4	5	5	5	6	5	6	6	7
CPSZ	5	5	5	4	5	5	5	6	5	6	6	7

4326

GS(T)-1: GENERAL SERVICE (GS-1, GST-1 and GS-1J)

MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
CUSTOMERS	337117	337063	338112	338958	339457	339904	340068	340603	341537	342054	342729	343506
RLR ENERGY:												
KWH	402832163	377297950	404246914	413236191	432048780	507096251	514165520	523038814	529711268	488478130	432614151	430333425
KWH ONPK	97117473	88082256	95360811	160097489	152826046	186864040	188056510	185043341	193968754	176394880	98302190	101829814
KWH OFFPK	305714690	289215694	308886104	253138702	279222734	320232211	326109011	337995473	335742514	312083249	334311961	328503611
KWH ONPK%	24.11%	23.35%	23.59%	38.74%	35.37%	36.85%	36.58%	35.38%	36.62%	36.11%	22.72%	23.66%
KWH OFFPK%	75.89%	76.65%	76.41%	61.26%	64.63%	63.15%	63.43%	64.62%	63.38%	63.89%	77.28%	76.34%
DEMAND (KW):												
NCP	2084533	1922275	1756590	1772744	1784455	1937024	2032101	1986132	2020717	2137994	1949155	2128327
NCP ONPK	1772871	1639919	1521199	1686921	1679000	1821843	1905932	1832503	1884892	1983583	1714495	1857413
NCP OFFPK	1996723	1882844	1731711	1663868	1710593	1856965	1969699	1925262	1956937	2043102	1909886	2049197
GCP DATE	Mon, Jan 10	Tue, Feb 15	Tue, Mar 21	Thu, Mar 30	Thu, May 25	Tue, May 30	Thu, Jul 20	Thu, Aug 10	Mon, Sep 25	Thu, Oct 5	Tue, Nov 7	Thu, Dec 14
GCP TIME	16:00	16:00	16:00	16:00	15:00	14:00	16:00	15:00	15:00	15:00	15:00	15:00
GCP	1035287	1026934	986667	1064103	1094231	1186675	1276262	1229933	1227132	1319181	1103422	1116068
GCP ONPK	821088	823303	815114	1064103	1094231	1186675	1276262	1229933	1227132	1319181	919182	935508
GCP OFFPK	1035287	1026934	986667	1012847	1047135	1155668	1230292	1199297	1175515	1278752	1103422	1116068
CP	525860	431212	623262	883050	1020213	1109882	1217202	1101984	1140005	1265947	728609	466732
PERIODSTART	12/29/99	1/29/00	2/27/00	3/29/00	4/29/00	5/29/00	6/29/00	7/29/00	8/29/00	9/29/00	10/29/00	11/29/00
NCP LF	25.97%	28.20%	30.93%	31.33%	33.63%	35.19%	35.14%	35.40%	35.23%	31.73%	29.83%	28.08%
NCP LF ONPK	31.12%	33.57%	35.62%	45.85%	50.57%	51.80%	52.21%	53.42%	51.98%	47.05%	34.13%	32.63%
NCP LF OFFPK	26.96%	28.66%	31.40%	28.33%	30.23%	31.59%	31.18%	31.63%	31.42%	28.77%	30.39%	29.04%
GCP CF	49.66%	53.42%	56.17%	60.03%	61.32%	61.26%	62.81%	61.92%	60.73%	61.70%	56.61%	52.44%
CP CF	25.23%	22.43%	35.48%	49.81%	57.17%	57.30%	59.90%	55.48%	56.42%	59.21%	37.38%	21.93%
GCP LF	52.30%	52.79%	55.07%	52.19%	54.84%	57.43%	55.95%	57.16%	58.02%	51.43%	52.70%	53.55%
GCP LF ONPK	67.20%	66.87%	66.48%	72.68%	77.59%	79.52%	77.96%	79.60%	79.83%	70.74%	63.66%	64.80%
GCP LF OFFPK	51.99%	52.55%	55.11%	46.54%	49.38%	50.75%	49.92%	50.78%	52.31%	45.96%	52.60%	53.33%
CP LF	102.96%	125.72%	87.18%	62.90%	58.82%	61.41%	58.67%	63.79%	62.45%	53.59%	79.81%	128.06%
REL PREC:												
NCP RP	4.77%	4.42%	4.49%	4.46%	4.60%	4.31%	4.26%	4.65%	4.32%	4.28%	4.75%	4.74%
NCP RP ONPK	4.68%	4.24%	4.16%	4.61%	4.53%	4.10%	4.08%	4.04%	4.14%	4.07%	4.42%	4.57%
NCP RP OFFPK	4.55%	4.37%	4.47%	4.18%	4.52%	4.29%	4.26%	4.66%	4.31%	4.11%	4.75%	4.50%
GCP RP	6.05%	5.65%	5.95%	5.82%	5.51%	5.00%	4.71%	4.91%	5.19%	4.82%	5.92%	5.98%
GCP RP ONPK	6.49%	6.30%	6.71%	5.82%	5.51%	5.00%	4.71%	4.91%	5.19%	4.82%	6.74%	6.29%
GCP RP OFFPK	6.05%	5.65%	5.95%	5.85%	5.93%	5.12%	4.52%	5.00%	5.33%	4.86%	5.92%	5.98%
CP RP	10.73%	8.75%	6.79%	6.93%	5.61%	5.13%	4.72%	5.00%	5.34%	4.81%	5.43%	10.03%
SAMPLE SIZE:												
GCPSZ	370	381	382	384	375	363	373	380	375	366	372	382
GCPSZ ONPK	370	379	381	384	375	363	373	380	375	366	372	382
GCPSZ OFFPK	370	381	382	383	375	363	372	380	375	366	372	382
CPSZ	371	381	382	384	375	363	373	380	375	366	372	382

8226

GSD(T)-1: GENERAL SERVICE DEMAND 21-499 kW (GSD-1 and GSDT-1)

MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
CUSTOMERS	80285	80737	80849	81052	81254	81629	82007	82388	82681	82803	82803	83065
RLR ENERGY:												
KWH	1508461509	1413024246	1513639061	1550395641	1597180411	1824201189	1851529876	1883391900	1925356350	1799815440	1629310067	1654374101
KWH ONPK	385587811	356965466	391901298	552008998	517377244	602053213	605420880	595717548	635085492	583346775	393501259	416017517
KWH OFFPK	1122873698	1056058780	1121737763	998386644	1079803167	1222147976	1246222032	1287674352	1290270858	1216468665	1235808808	1238356584
KWH ONPK%	25.56%	25.26%	25.89%	35.60%	32.39%	33.00%	32.70%	31.63%	32.99%	32.41%	24.15%	25.15%
KWH OFFPK%	74.44%	74.74%	74.11%	64.40%	67.61%	67.00%	67.31%	68.37%	67.02%	67.59%	75.85%	74.85%
DEMAND (KW):												
NCP	4722079	4492056	4282183	4404130	4515383	4740742	4927650	4848249	4937549	5171636	4845661	5328365
NCP ONPK	4249294	4105377	3942588	4271307	4347504	4503126	4703228	4654378	4666858	4852750	4373520	4922720
NCP OFFPK	4567271	4397443	4184148	4202745	4377000	4559274	4771517	4702328	4798888	5018507	4753658	5181656
GCP DATE	Tue, Jan 4	Fri, Feb 18	Wed, Mar 22	Thu, Mar 30	Thu, May 25	Wed, Jun 14	Wed, Jul 19	Thu, Aug 24	Fri, Sep 22	Fri, Oct 6	Wed, Nov 8	Wed, Dec 13
GCP TIME	15:00	15:00	15:00	15:00	14:00	15:00	16:00	14:00	12:00	14:00	14:00	14:00
GCP	3178010	3165213	3047821	3179479	3361811	3426481	3658326	3618636	3636591	3807254	3423949	3679173
GCP ONPK	2837121	2795165	2760157	3179479	3361811	3426481	3658326	3618636	3635925	3807254	3015291	3354156
GCP OFFPK	3178010	3165213	3047821	3110377	3244825	3399287	3603831	3551477	3636591	3771924	3423949	3679173
CP	1995084	1904731	2599393	3014294	3244620	3259968	3558492	3375848	3501607	3685459	2875657	2108000
PERIODSTART	12/29/99	1/29/00	2/27/00	3/29/00	4/29/00	5/29/00	6/29/00	7/29/00	8/29/00	9/29/00	10/29/00	11/29/00
NCP LF	42.94%	45.20%	47.51%	47.32%	49.13%	51.72%	52.19%	52.21%	52.41%	48.33%	45.19%	43.12%
NCP LF ONPK	51.56%	54.35%	56.48%	62.43%	66.11%	67.52%	68.10%	67.72%	68.73%	63.61%	53.56%	50.31%
NCP LF OFFPK	43.28%	44.80%	47.20%	44.24%	45.69%	49.09%	49.18%	49.34%	49.24%	45.65%	45.13%	43.29%
GCP CF	67.30%	70.46%	71.18%	72.19%	74.45%	72.28%	74.24%	74.64%	73.65%	73.62%	70.66%	69.05%
CP CF	42.25%	42.40%	60.70%	68.44%	71.86%	68.77%	72.21%	69.63%	70.92%	71.26%	59.35%	39.56%
GCP LF	63.80%	64.14%	66.75%	65.54%	65.99%	71.56%	70.29%	69.96%	71.16%	65.66%	63.96%	62.46%
GCP LF ONPK	77.22%	79.82%	80.68%	83.87%	85.50%	88.74%	87.55%	87.10%	88.21%	81.07%	77.68%	73.83%
GCP LF OFFPK	62.20%	62.25%	64.80%	59.78%	61.63%	65.85%	65.12%	65.33%	64.99%	60.74%	62.66%	60.98%
CP LF	101.63%	106.59%	78.26%	69.13%	68.37%	75.21%	72.27%	74.99%	73.90%	67.83%	76.15%	109.01%
REL PREC:												
NCP RP	4.04%	3.71%	3.81%	3.90%	3.87%	3.80%	3.41%	3.72%	3.53%	3.40%	4.28%	4.05%
NCP RP ONPK	4.19%	3.62%	3.65%	3.83%	3.75%	4.36%	3.91%	3.23%	4.37%	4.11%	3.67%	4.00%
NCP RP OFFPK	3.82%	3.60%	3.59%	3.88%	3.86%	3.54%	3.35%	3.74%	3.53%	3.40%	4.09%	3.78%
GCP RP	3.66%	3.76%	3.96%	3.74%	3.67%	4.22%	3.86%	3.35%	3.42%	4.33%	4.09%	3.82%
GCP RP ONPK	4.08%	3.84%	3.74%	3.74%	3.67%	4.22%	3.86%	3.35%	4.50%	4.33%	4.29%	3.80%
GCP RP OFFPK	3.66%	3.76%	3.96%	3.92%	3.78%	3.44%	3.17%	3.36%	3.42%	3.50%	4.09%	3.82%
CP RP	5.24%	4.40%	4.47%	4.01%	3.58%	3.99%	4.01%	3.53%	4.50%	4.27%	3.91%	4.80%
SAMPLE SIZE:												
GCPSZ	269	271	272	269	259	253	252	263	262	257	264	266
GCPSZ ONPK	269	271	273	269	259	253	252	263	263	257	264	267
GCPSZ OFFPK	269	271	272	269	259	253	253	263	262	257	264	266
CPSZ	269	271	273	269	259	253	253	263	263	257	264	267

6226

GSLD(T)-1: GENERAL SERVICE LARGE DEMAND 500-1999 kW (GSLD-1, GSLDT-1 and GSLD-1J)

MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
CUSTOMERS	2415	2414	2415	2424	2425	2440	2466	2467	2470	2471	2461	2483
RLR ENERGY:												
KWH	683520188	647051684	664463247	677503749	691462970	769179546	763886297	802725512	814460214	762828865	713811622	723433475
KWH ONPK	179851771	166108201	173336475	231956107	215459524	248973746	240638174	248168620	265072491	244403290	179368049	185319100
KWH OFFPK	503668417	480943483	491126772	445547643	476003446	520205801	523248123	554556893	549387723	518425575	534443574	538114375
KWH ONPK%	26.31%	25.67%	26.09%	34.24%	31.16%	32.37%	31.50%	30.92%	32.55%	32.04%	25.13%	25.62%
KWH OFFPK%	73.69%	74.33%	73.91%	65.76%	68.84%	67.63%	68.50%	69.08%	67.45%	67.96%	74.87%	74.38%
DEMAND (KW):												
NCP	1621652	1576046	1448789	1524592	1530062	1637166	1598321	1657138	1670675	1736480	1610628	1707013
NCP ONPK	1545718	1486082	1370600	1512399	1511287	1608181	1576659	1638826	1646604	1709977	1533636	1627602
NCP OFFPK	1604030	1567386	1443128	1492108	1511847	1620674	1570121	1636904	1653234	1709129	1605121	1702427
GCP DATE	Mon, Jan 10	Mon, Feb 14	Wed, Mar 22	Tue, Apr 25	Thu, May 25	Tue, Jun 6	Wed, Jul 26	Thu, Aug 24	Thu, Sep 21	Fri, Oct 6	Wed, Nov 8	Tue, Dec 12
GCP TIME	13:00	14:00	12:00	13:00	12:00	14:00	11:00	12:00	12:00	14:00	12:00	12:00
GCP	1467782	1420784	1291688	1359273	1378544	1441470	1408232	1504588	1521326	1551873	1440082	1560046
GCP ONPK	1357206	1306288	1209282	1359273	1375177	1441470	1404019	1497699	1506280	1551873	1371682	1460710
GCP OFFPK	1467782	1420784	1291688	1345415	1378544	1438478	1408232	1504588	1521326	1546094	1440082	1560046
CP	980762	979283	1070966	1260606	1268041	1274530	1348824	1402813	1394828	1457699	1146878	998315
PERIODSTART	12/29/99	1/29/00	2/27/00	3/29/00	4/29/00	5/29/00	6/29/00	7/29/00	8/29/00	9/29/00	10/29/00	11/29/00
NCP LF	56.65%	58.99%	61.64%	59.73%	62.77%	63.15%	66.38%	65.11%	65.53%	61.01%	59.57%	58.86%
NCP LF ONPK	66.10%	69.86%	71.85%	74.09%	79.21%	78.19%	80.76%	80.11%	81.31%	75.63%	69.62%	67.77%
NCP LF OFFPK	55.29%	57.25%	59.92%	55.61%	58.30%	58.79%	62.76%	61.04%	60.86%	57.12%	57.81%	57.27%
GCP CF	90.51%	90.15%	89.16%	89.16%	90.10%	88.05%	88.11%	90.79%	91.06%	89.37%	89.41%	91.39%
CP CF	60.48%	62.14%	73.92%	82.69%	82.88%	77.85%	84.39%	84.66%	83.49%	83.95%	71.21%	58.49%
GCP LF	62.59%	65.43%	69.14%	66.99%	69.67%	71.72%	75.34%	71.71%	71.96%	68.27%	66.62%	64.41%
GCP LF ONPK	75.28%	79.48%	81.43%	82.44%	87.05%	87.24%	90.69%	87.66%	88.89%	83.33%	77.84%	75.51%
GCP LF OFFPK	60.42%	63.16%	66.94%	61.67%	63.94%	66.23%	69.97%	66.41%	66.14%	63.15%	64.43%	62.49%
CP LF	93.67%	94.93%	83.39%	72.24%	75.74%	81.11%	78.66%	76.91%	78.48%	72.69%	83.65%	100.65%
REL PREC:												
NCP RP	5.84%	5.40%	5.73%	5.81%	5.64%	5.55%	5.04%	5.37%	5.42%	5.40%	5.82%	5.65%
NCP RP ONPK	5.76%	5.21%	5.50%	5.72%	5.68%	5.53%	4.99%	5.40%	5.45%	5.36%	5.73%	5.37%
NCP RP OFFPK	5.76%	5.46%	5.79%	5.84%	5.63%	5.58%	5.14%	5.40%	5.39%	5.34%	5.86%	5.66%
GCP RP	5.78%	5.45%	6.15%	5.99%	5.85%	5.59%	4.97%	5.77%	5.61%	5.25%	5.99%	5.89%
GCP RP ONPK	6.13%	5.75%	5.83%	5.99%	5.82%	5.59%	4.89%	5.58%	5.57%	5.25%	6.04%	5.52%
GCP RP OFFPK	5.78%	5.45%	6.15%	6.01%	5.85%	5.71%	4.97%	5.77%	5.61%	5.48%	5.99%	5.89%
CP RP	7.46%	5.82%	4.03%	4.41%	4.34%	3.77%	4.20%	4.05%	4.52%	4.29%	4.42%	6.28%
SAMPLE SIZE:												
GCPSZ	65	66	66	66	66	65	66	68	65	67	68	68
GCPSZ ONPK	65	66	66	66	66	65	66	68	65	67	68	68
GCPSZ OFFPK	65	66	66	66	66	65	66	68	65	67	68	68
CPSZ	65	66	66	66	66	65	66	68	65	67	68	68

GSLD(T)-2: GENERAL SERVICE LARGE DEMAND 2000 kW + (GSLD-2 and GSLDT-2)

MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
CUSTOMERS	65	64	64	64	65	69	67	68	71	71	70	70
RLR ENERGY:												
KWH	86889063	80192497	83630649	82064184	83954055	95129391	95599406	97676218	101495204	97612984	89202667	94234123
KWH ONPK	21854880	19553653	21004670	25921861	24079130	28631740	28277114	27925380	30560094	29266017	21298634	23069526
KWH OFFPK	65034183	60638844	62625980	56142323	59874925	66497651	67322293	69750838	70935110	68346967	67904032	71164597
KWH ONPK%	25.15%	24.38%	25.12%	31.59%	28.68%	30.10%	29.58%	28.59%	30.11%	29.98%	23.88%	24.48%
KWH OFFPK%	74.85%	75.62%	74.88%	68.41%	71.32%	69.90%	70.42%	71.41%	69.89%	70.02%	76.12%	75.52%
DEMAND (KW):												
NCP	179753	175877	172197	167943	176975	185733	192358	187296	196235	211060	186643	208515
NCP ONPK	170952	165204	160770	163196	170082	178476	183656	180436	188256	205764	174941	192692
NCP OFFPK	179303	175222	171115	165636	174393	184112	190409	185981	194402	208341	186381	207713
GCP DATE	Thu, Jan 13	Fri, Feb 18	Tue, Mar 21	Thu, Mar 30	Wed, May 24	Wed, Jun 14	Thu, Jul 20	Thu, Aug 24	Wed, Sep 20	Fri, Oct 6	Wed, Nov 8	Thu, Dec 14
GCP TIME	13:00	13:00	14:00	13:00	11:00	11:00	11:00	11:00	11:00	13:00	14:00	14:00
GCP	151725	149315	145497	146121	148126	158049	164398	163034	170801	179131	161412	180150
GCP ONPK	145843	143581	136916	146121	147846	157991	163294	161381	169612	179131	150168	169152
GCP OFFPK	151725	149315	145497	144747	148126	158049	164398	163034	170801	178508	161412	180150
CP	113127	108814	127812	134577	144437	145727	156178	150672	159842	174002	146088	118043
PERIODSTART	12/29/99	1/29/00	2/27/00	3/29/00	4/29/00	5/29/00	6/29/00	7/29/00	8/29/00	9/29/00	10/29/00	11/29/00
NCP LF	64.97%	65.51%	65.28%	65.68%	65.89%	68.84%	69.03%	70.10%	69.52%	64.23%	64.24%	62.77%
NCP LF ONPK	72.63%	73.97%	74.24%	76.73%	78.66%	81.02%	81.47%	81.90%	81.98%	75.25%	72.46%	71.27%
NCP LF OFFPK	63.86%	64.57%	64.44%	63.12%	63.58%	66.15%	66.58%	67.57%	66.84%	61.78%	63.25%	62.06%
GCP CF	84.41%	84.90%	84.49%	87.01%	83.70%	85.09%	85.46%	87.05%	87.04%	84.87%	86.48%	86.40%
CP CF	62.93%	61.87%	74.22%	80.14%	81.62%	78.46%	81.19%	80.44%	81.45%	82.44%	78.27%	56.61%
GCP LF	76.97%	77.16%	77.26%	75.49%	78.72%	80.90%	80.76%	80.52%	79.87%	75.69%	74.28%	72.65%
GCP LF ONPK	85.14%	85.11%	87.17%	85.70%	90.49%	91.52%	91.62%	91.56%	91.00%	86.44%	84.42%	81.19%
GCP LF OFFPK	75.47%	75.77%	75.78%	72.23%	74.85%	77.06%	77.12%	77.09%	76.07%	72.11%	73.04%	71.56%
CP LF	103.23%	105.88%	87.95%	81.96%	80.73%	87.75%	85.02%	87.14%	85.35%	77.92%	82.07%	110.88%
REL PREC:												
NCP RP	1.42%	1.02%	0.77%	1.66%	1.74%	1.53%	0.62%	0.63%	1.07%	1.65%	1.54%	1.05%
NCP RP ONPK	1.34%	0.90%	0.69%	1.49%	1.69%	1.48%	0.57%	0.61%	1.01%	1.61%	1.39%	0.93%
NCP RP OFFPK	1.41%	1.02%	0.76%	1.66%	1.75%	1.54%	0.61%	0.63%	1.07%	1.65%	1.53%	1.04%
GCP RP	1.09%	0.97%	0.61%	1.40%	1.39%	1.43%	0.47%	0.49%	0.87%	2.01%	1.26%	0.89%
GCP RP ONPK	1.10%	0.91%	0.58%	1.40%	1.52%	1.53%	0.52%	0.52%	0.90%	2.01%	1.14%	0.88%
GCP RP OFFPK	1.09%	0.97%	0.61%	1.42%	1.39%	1.43%	0.47%	0.49%	0.87%	1.80%	1.26%	0.89%
CP RP	1.13%	0.99%	0.52%	1.49%	1.43%	1.30%	0.56%	0.57%	1.06%	1.32%	1.10%	1.28%
SAMPLE SIZE:												
GCPSZ	61	62	63	59	60	64	66	67	68	65	65	66
GCPSZ ONPK	61	62	63	59	60	64	66	67	68	65	65	66
GCPSZ OFFPK	61	62	63	59	60	64	66	67	68	65	65	66
CPSZ	61	62	63	59	60	64	66	67	68	65	65	66

GSLD(T)-3: GENERAL SERVICE LARGE DEMAND - TRANSMISSION (GSLD-3 and GSLDT-3)

MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
CUSTOMERS	7	7	7	7	7	8	8	8	8	8	8	8
RLR ENERGY:												
KWH	36048757	33825204	35748642	34271639	35497935	44908329	42472668	42041605	50837154	44833308	41176345	37636857
KWH ONPK	8884544	8099051	8756017	10505366	9821529	13261391	12295812	11873289	14838366	12683611	9665632	9241480
KWH OFFPK	27164213	25726153	26992626	23766273	25676407	31646938	30176857	30168317	35998788	32149697	31510713	28395377
KWH ONPK%	24.65%	23.94%	24.49%	30.65%	27.67%	29.53%	28.95%	28.24%	29.19%	28.29%	23.47%	24.55%
KWH OFFPK%	75.35%	76.06%	75.51%	69.35%	72.33%	70.47%	71.05%	71.76%	70.81%	71.71%	76.53%	75.45%
DEMAND (KW):												
NCP	65289	65611	71555	62347	66422	83153	79590	79496	88717	86667	77711	81394
NCP ONPK	63041	63452	68829	62061	66422	82762	78987	74405	88425	86180	74704	78681
NCP OFFPK	64882	65575	71555	61072	64845	82189	78326	77384	87250	85275	77711	81370
GCP DATE	Mon, Jan 10	Thu, Feb 24	Thu, Mar 2	Tue, Apr 25	Thu, May 25	Wed, Jun 21	Fri, Jul 7	Mon, Aug 7	Thu, Aug 31	Tue, Oct 3	Wed, Nov 8	Wed, Dec 13
GCP TIME	14:00	14:00	15:00	14:00	15:00	14:00	14:00	15:00	14:00	13:00	13:00	13:00
GCP	63076	63167	64907	60532	63533	77380	76129	70690	85261	82261	71868	79200
GCP ONPK	60804	61077	61547	60532	63533	77380	76129	70690	85261	82261	70201	74641
GCP OFFPK	63076	63167	64907	59781	62548	75708	74651	68429	83413	81854	71868	79200
CP	56491	51513	50361	56537	60647	71815	67526	62012	78348	77279	58433	45504
PERIODSTART	12/29/99	1/29/00	2/27/00	3/29/00	4/29/00	5/29/00	6/29/00	7/29/00	8/29/00	9/29/00	10/29/00	11/29/00
NCP LF	74.21%	74.07%	67.15%	73.89%	74.23%	72.59%	74.12%	71.08%	77.02%	71.85%	71.22%	64.22%
NCP LF ONPK	80.09%	79.77%	72.29%	81.77%	82.14%	80.93%	82.37%	84.44%	84.76%	77.88%	77.03%	69.92%
NCP LF OFFPK	73.71%	73.20%	66.41%	72.47%	73.33%	70.52%	72.56%	70.24%	75.56%	71.00%	70.40%	63.22%
GCP CF	96.61%	96.28%	90.71%	97.09%	95.65%	93.06%	95.65%	88.92%	96.11%	94.92%	92.48%	97.31%
CP CF	86.53%	78.52%	70.38%	90.68%	91.31%	86.37%	84.84%	78.01%	88.31%	89.17%	75.20%	55.91%
GCP LF	76.82%	76.94%	74.03%	76.10%	77.60%	78.01%	77.49%	79.94%	80.14%	75.70%	77.01%	66.00%
GCP LF ONPK	83.03%	82.87%	80.83%	83.84%	85.88%	86.56%	85.47%	88.88%	87.90%	81.58%	81.97%	73.71%
GCP LF OFFPK	75.82%	75.99%	73.22%	74.03%	76.02%	76.56%	76.13%	79.44%	79.04%	73.97%	76.12%	64.95%
CP LF	85.77%	94.34%	95.41%	81.48%	81.29%	84.05%	87.36%	91.12%	87.21%	80.58%	94.71%	114.87%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	23.21%	23.16%	0%	10.78%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	23.42%	23.61%	0%	10.99%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	23.18%	23.04%	0%	10.79%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	25.38%	25.23%	0%	18.39%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	25.38%	25.23%	0%	19.66%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	24.87%	25.10%	0%	18.39%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	24.25%	24.31%	0%	23.40%
SAMPLE SIZE:												
GCPSZ	7	7	7	7	7	8	8	8	6	6	8	6
GCPSZ ONPK	7	7	7	7	7	8	8	8	6	6	8	6
GCPSZ OFFPK	7	7	7	7	7	8	8	8	6	6	8	6
CPSZ	7	7	7	7	7	8	8	8	6	6	8	7

MET: METROPOLITAN TRANSIT SERVICE

MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
CUSTOMERS	23	23	23	23	23	23	23	23	23	23	23	23
RLR ENERGY:												
KWH	6770277	5890587	6656024	6951053	6652712	7133973	6997553	7342607	7380835	6811891	6674051	6574537
KWH ONPK	1936018	1703883	1969175	2316169	2006374	2242977	2183425	2213989	2296260	2091392	1854718	1926604
KWH OFFPK	4834259	4186704	4686848	4634884	4646339	4890996	4814129	5128618	5084575	4720499	4819333	4647933
KWH ONPK%	28.60%	28.93%	29.59%	33.32%	30.16%	31.44%	31.20%	30.15%	31.11%	30.70%	27.79%	29.30%
KWH OFFPK%	71.40%	71.07%	70.42%	66.68%	69.84%	68.56%	68.80%	69.85%	68.89%	69.30%	72.21%	70.70%
DEMAND (KW):												
NCP	19961	19279	19616	21986	20096	20935	21637	21078	21840	19797	19089	20323
NCP ONPK	18162	17975	18926	21836	19502	18869	21211	19947	20604	18709	18497	19600
NCP OFFPK	19901	19248	18877	20190	19293	20576	19462	19735	21072	19383	18832	19648
GCP DATE	Fri, Dec 31	Wed, Feb 23	Tue, Mar 28	Fri, Mar 31	Fri, May 26	Fri, Jun 23	Thu, Jul 20	Tue, Aug 22	Mon, Sep 25	Mon, Oct 2	Thu, Nov 9	Thu, Dec 28
GCP TIME	18:00	18:00	18:00	18:00	18:00	18:00	18:00	8:00	8:00	8:00	18:00	18:00
GCP	17706	16022	16428	16997	16141	16436	16925	16798	17308	16013	15583	17119
GCP ONPK	15725	15023	15516	16997	16141	16436	16925	16720	16609	15734	15232	16204
GCP OFFPK	17706	16022	16428	16076	16085	16179	16567	16798	17308	16013	15583	17119
CP	14030	13913	9964	15050	14215	14695	15472	14004	15367	14066	11863	15201
PERIODSTART	12/29/99	1/29/00	2/27/00	3/29/00	4/29/00	5/29/00	6/29/00	7/29/00	8/29/00	9/29/00	10/29/00	11/29/00
NCP LF	45.59%	43.90%	45.61%	42.49%	45.98%	45.80%	44.92%	46.82%	45.43%	47.79%	46.99%	44.93%
NCP LF ONPK	60.56%	59.24%	59.12%	51.24%	57.16%	60.03%	54.47%	58.73%	56.29%	59.14%	59.69%	58.51%
NCP LF OFFPK	42.77%	40.58%	43.71%	42.75%	44.60%	43.54%	46.58%	46.82%	44.19%	45.87%	44.43%	42.85%
GCP CF	88.71%	83.11%	83.75%	77.31%	80.32%	78.51%	78.23%	79.70%	79.25%	80.88%	81.63%	84.23%
CP CF	70.29%	72.17%	50.80%	68.45%	70.74%	70.20%	71.51%	66.44%	70.36%	71.05%	62.14%	74.80%
GCP LF	51.39%	52.82%	54.46%	54.97%	57.25%	58.34%	57.42%	58.75%	57.32%	59.09%	57.57%	53.34%
GCP LF ONPK	69.95%	70.89%	72.12%	65.83%	69.06%	68.92%	68.26%	70.06%	69.83%	70.33%	72.49%	70.77%
GCP LF OFFPK	48.07%	48.75%	50.23%	53.69%	53.49%	55.37%	54.72%	55.01%	53.80%	55.52%	53.69%	49.19%
CP LF	64.86%	60.83%	89.79%	62.08%	65.00%	65.25%	62.82%	70.48%	64.56%	67.26%	75.62%	60.07%
REL PREC:												
NCP RP	6.15%	3.91%	4.07%	6.56%	4.61%	4.58%	0%	0%	0%	4.66%	4.05%	4.02%
NCP RP ONPK	6.31%	4.21%	4.16%	6.46%	4.40%	4.49%	0%	0%	0%	4.62%	4.18%	4.13%
NCP RP OFFPK	6.17%	3.91%	4.14%	6.67%	4.71%	4.66%	0%	0%	0%	4.79%	4.07%	4.13%
GCP RP	5.42%	3.29%	3.78%	5.58%	3.64%	3.64%	0%	0%	0%	3.47%	3.49%	3.28%
GCP RP ONPK	4.76%	3.22%	3.21%	5.58%	3.64%	3.64%	0%	0%	0%	3.48%	3.27%	3.18%
GCP RP OFFPK	5.42%	3.29%	3.78%	5.53%	3.30%	3.21%	0%	0%	0%	3.47%	3.49%	3.28%
CP RP	4.76%	3.58%	7.32%	5.39%	3.90%	3.65%	0%	0%	0%	4.50%	5.60%	3.19%
SAMPLE SIZE:												
GCPSZ	21	22	22	21	22	22	23	23	23	22	22	22
GCPSZ ONPK	21	22	22	21	22	22	23	23	23	22	22	22
GCPSZ OFFPK	21	22	22	21	22	22	23	23	23	22	22	22
CPSZ	21	22	22	21	22	22	23	23	23	22	22	22

OL-1: OUTDOOR LIGHTING (OL-1 and OL-1J)

MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	9379002	8773825	9378918	9355119	9183137	9489243	9178391	9484336	9440743	9109519	9447265	8935862
KWH ONPK	2290354	2082043	2290334	379231	789929	868978	828745	829156	864537	822526	2200325	2152135
KWH OFFPK	7088647	6691783	7088584	8975889	8393208	8620264	8349646	8655180	8576206	8286993	7246940	6783727
KWH ONPK%	24.42%	23.73%	24.42%	4.05%	8.60%	9.16%	9.03%	8.74%	9.16%	9.03%	23.29%	24.08%
KWH OFFPK%	75.58%	76.27%	75.58%	95.95%	91.40%	90.84%	90.97%	91.26%	90.84%	90.97%	76.71%	75.92%
DEMAND (KW):												
NCP	26026	26025	26025	26141	26332	26332	26318	26318	26197	26120	26226	25623
NCP ONPK	26026	26025	26025	26141	26332	26332	26318	26318	26197	26120	26226	25623
NCP OFFPK	26026	26025	26025	26141	26332	26332	26318	26318	26197	26120	26226	25623
GCP DATE	Wed, Dec 29	Sat, Jan 29	Sun, Feb 27	Wed, Mar 29	Sat, Apr 29	Mon, May 29	Thu, Jun 29	Sat, Jul 29	Tue, Aug 29	Fri, Sep 29	Sun, Oct 29	Wed, Nov 29
GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
GCP	26026	26025	26025	26141	26332	26332	26318	26318	26197	26120	26226	25623
GCP ONPK	26026	26025	26025	26141	26332	26332	26318	26318	26197	26120	26226	25623
GCP OFFPK	26026	26025	26025	26141	26332	26332	26318	26318	26197	26120	26226	25623
CP	0	0	26025	0	0	0	0	0	0	0	26226	0
PERIODSTART	12/29/99	1/29/00	2/27/00	3/29/00	4/29/00	5/29/00	6/29/00	7/29/00	8/29/00	9/29/00	10/29/00	11/29/00
NCP LF	48.44%	48.44%	48.44%	48.10%	48.44%	48.44%	48.44%	48.44%	48.44%	48.44%	48.42%	48.44%
NCP LF ONPK	50%	50%	50%	7.00%	16.67%	16.67%	16.67%	16.67%	16.67%	16.67%	49.94%	50%
NCP LF OFFPK	47.96%	47.97%	47.96%	63.94%	59.03%	59.96%	59.75%	59.26%	59.96%	59.75%	47.97%	47.96%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	0%	0%	100%	0%	0%	0%	0%	0%	0%	0%	100%	0%
GCP LF	48.44%	48.44%	48.44%	48.10%	48.44%	48.44%	48.44%	48.44%	48.44%	48.44%	48.42%	48.44%
GCP LF ONPK	50%	50%	50%	7.00%	16.67%	16.67%	16.67%	16.67%	16.67%	16.67%	49.94%	50%
GCP LF OFFPK	47.96%	47.97%	47.96%	63.94%	59.03%	59.96%	59.75%	59.26%	59.96%	59.75%	47.97%	47.96%
CP LF	0%	0%	48.44%	0%	0%	0%	0%	0%	0%	0%	48.42%	0%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

E-14

OS-2: SPORTS FIELDS SERVICE

MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
CUSTOMERS	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000
RLR ENERGY:												
KWH	1197632	1389827	1527011	1837472	1678197	1754269	1154215	1412409	1266612	1281340	1404434	1317127
KWH ONPK	329093	405578	436568	696400	561346	528316	346546	397251	374957	390113	444738	366833
KWH OFFPK	868539	984248	1090442	1141072	1116851	1225953	807669	1015158	891654	891228	959697	950293
KWH ONPK%	27.48%	29.18%	28.59%	37.90%	33.45%	30.12%	30.02%	28.13%	29.60%	30.45%	31.67%	27.85%
KWH OFFPK%	72.52%	70.82%	71.41%	62.10%	66.55%	69.88%	69.98%	71.87%	70.40%	69.55%	68.33%	72.15%
DEMAND (KW):												
NCP	15786	14846	11729	14807	13785	17120	3572.7	6294.8	3967.1	4324.1	13268	11470
NCP ONPK	15786	14097	11729	14807	13785	17120	3572.7	6294.8	3671.8	3948.4	13268	9723.9
NCP OFFPK	15238	14846	10586	14416	13243	17114	3549.5	6264	3967.1	4324.1	11956	11470
GCP DATE	Fri, Jan 28	Sat, Feb 12	Tue, Mar 7	Fri, Mar 31	Wed, May 17	Thu, Jun 1	Sat, Jul 15	Fri, Aug 25	Thu, Sep 21	Thu, Oct 5	Wed, Nov 8	Tue, Dec 5
GCP TIME	21:00	21:00	21:00	21:00	21:00	21:00	21:00	21:00	21:00	21:00	20:00	18:00
GCP	15786	14846	11729	14645	13651	17120	3538	6279.4	3612.8	3889.3	13268	11146
GCP ONPK	15786	14097	11729	14645	13651	17120	3370.7	6279.4	3612.8	3889.3	13268	9399.6
GCP OFFPK	15238	14846	10586	14416	13243	17114	3538	6264	3559.5	3874.3	11698	11146
CP	904.94	1001.5	1483	1163.4	1259.9	1599.1	1812.3	1468.4	1996.4	2984.6	1526.8	1097.3
PERIODSTART	12/29/99	1/29/00	2/27/00	3/29/00	4/29/00	5/29/00	6/29/00	7/29/00	8/29/00	9/29/00	10/29/00	11/29/00
NCP LF	10.20%	13.45%	17.50%	16.68%	16.91%	13.77%	44.87%	30.16%	42.92%	41.16%	14.23%	15.95%
NCP LF ONPK	11.85%	17.98%	21.15%	22.72%	22.62%	15.59%	51.32%	33.39%	51.58%	52.28%	19.95%	22.45%
NCP LF OFFPK	10.04%	12.37%	18.14%	14.74%	15.62%	13.12%	42.85%	29.20%	41.16%	38.81%	13.94%	15.01%
GCP CF	100%	100%	100%	98.91%	99.03%	100%	99.03%	99.76%	91.07%	89.95%	100%	97.17%
CP CF	5.73%	6.75%	12.64%	7.86%	9.14%	9.34%	50.73%	23.33%	50.32%	69.02%	11.51%	9.57%
GCP LF	10.19%	13.46%	17.50%	16.87%	17.07%	13.77%	45.31%	30.23%	47.12%	45.76%	14.23%	16.41%
GCP LF ONPK	11.84%	17.98%	21.15%	22.97%	22.84%	15.58%	54.40%	33.47%	52.42%	53.08%	19.95%	23.22%
GCP LF OFFPK	10.03%	12.37%	18.14%	14.74%	15.61%	13.12%	42.99%	29.20%	45.88%	43.32%	14.25%	15.45%
CP LF	177.80%	199.47%	138.39%	212.23%	185.04%	147.44%	88.45%	129.29%	85.28%	59.62%	123.61%	166.69%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2
CPSZ	2	2	2	2	2	2	2	2	2	2	2	2

RS(T)-1: RESIDENTIAL SERVICE (RS-1, RST-1 and RS-1J)

MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
CUSTOMERS	3379352	3392486	3403178	3406831	3399563	3400111	3402790	3409947	3415722	3422134	3432647	3446179
RLR ENERGY:												
KWH	3336281560	3321560115	3029332652	3133672318	3428571307	4494642730	4724231695	4886699289	4930217992	4322773925	3277621361	3403094830
KWH ONPK	964222033	915963800	806712395	1087793700	1074620579	1503153411	1587434142	1565653106	1610598075	1347765961	832011576	940733418
KWH OFFPK	2372059527	2405596315	2222620257	2045878618	2353950728	2991489319	3136797553	3321046184	3319619916	2975007965	2445609785	2462361412
KWH ONPK%	28.90%	27.58%	26.63%	34.71%	31.34%	33.44%	33.60%	32.04%	32.67%	31.18%	25.39%	27.64%
KWH OFFPK%	71.10%	72.42%	73.37%	65.29%	68.66%	66.56%	66.40%	67.96%	67.33%	68.82%	74.62%	72.36%
DEMAND (KW):												
NCP	25392631	27013895	19883621	19411756	18014514	20160201	22074452	20986581	21758735	24609481	22138901	25976048
NCP ONPK	22864219	23458220	16752983	17468210	16172371	18397721	20201223	19353010	19670534	21986273	18812660	22850359
NCP OFFPK	23693588	25646708	18984124	18202965	17095092	19234653	20699852	19927002	20855442	23314404	20956268	24245898
GCP DATE	Thu, Jan 27	Sun, Feb 6	Mon, Mar 20	Tue, Apr 25	Sun, May 28	Mon, May 29	Sun, Jul 16	Mon, Aug 7	Sat, Sep 2	Thu, Oct 5	Fri, Nov 10	Thu, Dec 21
GCP TIME	8:00	9:00	20:00	19:00	15:00	18:00	15:00	19:00	16:00	19:00	19:00	8:00
GCP	10889188	9309358	6844467	7317459	8445737	9554988	10010938	9710698	10794169	11323505	7489070	9257803
GCP ONPK	10889188	8281805	6844467	7317459	7965186	8871905	9905206	9710698	10078512	11323505	7489070	9257803
GCP OFFPK	8778493	9309358	6477591	6566950	8445737	9554988	10010938	9603987	10794169	10661239	7018146	8558099
CP	10889188	8281805	6844467	6867154	7270655	8554572	9520781	8806026	9329246	10921168	7489070	9257803
PERIODSTART	12/29/99	1/29/00	2/27/00	3/29/00	4/29/00	5/29/00	6/29/00	7/29/00	8/29/00	9/29/00	10/29/00	11/29/00
NCP LF	17.66%	17.67%	20.48%	21.70%	26.43%	29.97%	29.73%	31.30%	30.45%	24.40%	19.90%	18.20%
NCP LF ONPK	23.96%	24.41%	27.36%	30.09%	36.91%	41.27%	41.58%	42.80%	41.35%	32.43%	26.33%	24.51%
NCP LF OFFPK	17.63%	17.50%	20.61%	20.93%	25.50%	28.48%	28.54%	30.03%	29.15%	24.03%	20.26%	18.40%
GCP CF	42.88%	34.46%	34.42%	37.70%	46.88%	47.39%	45.35%	46.27%	49.61%	46.01%	33.83%	35.64%
CP CF	42.88%	30.66%	34.42%	35.38%	40.36%	42.43%	43.13%	41.96%	42.88%	44.38%	33.83%	35.64%
GCP LF	41.18%	51.27%	59.49%	57.56%	56.38%	63.22%	65.54%	67.64%	61.39%	53.02%	58.82%	51.05%
GCP LF ONPK	50.31%	69.12%	66.97%	71.82%	74.95%	85.57%	84.80%	85.30%	80.71%	62.97%	66.13%	60.49%
GCP LF OFFPK	47.57%	48.21%	60.41%	58.01%	51.62%	57.34%	59.01%	62.31%	56.33%	52.55%	60.50%	52.12%
CP LF	41.18%	57.63%	59.49%	61.33%	65.50%	70.62%	68.92%	74.58%	71.03%	54.98%	58.82%	51.05%
REL PREC:												
NCP RP	3.49%	3.03%	3.38%	3.68%	3.23%	2.88%	2.74%	2.64%	2.54%	2.66%	3.58%	3.25%
NCP RP ONPK	3.86%	3.41%	3.56%	3.73%	3.41%	2.66%	2.70%	2.75%	2.58%	2.57%	3.89%	3.59%
NCP RP OFFPK	3.36%	2.96%	3.31%	3.56%	3.12%	2.88%	2.77%	2.56%	2.61%	2.61%	3.37%	3.10%
GCP RP	8.11%	9.08%	4.95%	5.89%	6.51%	4.78%	4.71%	3.79%	3.99%	4.00%	5.37%	9.16%
GCP RP ONPK	8.11%	8.89%	4.95%	5.89%	5.38%	4.33%	3.79%	3.79%	4.07%	4.00%	5.37%	9.16%
GCP RP OFFPK	9.06%	9.08%	6.38%	6.54%	6.51%	4.78%	4.71%	4.10%	3.99%	3.96%	5.74%	7.60%
CP RP	8.11%	8.89%	4.95%	5.78%	5.57%	4.50%	4.29%	4.40%	4.26%	4.12%	5.37%	9.16%
SAMPLE SIZE:												
GCPSZ	320	327	333	334	332	329	329	327	328	327	328	335
GCPSZ ONPK	320	327	333	334	332	329	329	327	328	327	328	335
GCPSZ OFFPK	320	327	333	334	332	329	329	327	328	327	328	335
CPSZ	320	327	333	334	332	329	329	327	328	327	328	335

RTP-1P: REAL TIME PRICING 500-1999 kW

MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	0	0	0
CUSTOMERS	1	1	1	1	1	1	1	1	1	0	0	0
RLR ENERGY:												
KWH	696213	634598	686119	743090	703382	773680	737837	764742	786125	0	0	0
KWH ONPK	215962	190573	208600	264074	231755	255673	247252	255007	269145	0	0	0
KWH OFFPK	480251	444025	477519	479016	471627	518007	490585	509735	516980	0	0	0
KWH ONPK%	31.02%	30.03%	30.40%	35.54%	32.95%	33.05%	33.51%	33.35%	34.24%	0%	0%	0%
KWH OFFPK%	68.98%	69.97%	69.60%	64.46%	67.05%	66.95%	66.49%	66.65%	65.76%	0%	0%	0%
DEMAND (KW):												
NCP	1429	1453	1460	1416	1459	1444	1494	1511	1506	0	0	0
NCP ONPK	1418	1444	1446	1416	1437	1444	1486	1511	1498	0	0	0
NCP OFFPK	1429	1453	1460	1414	1459	1429	1494	1466	1506	0	0	0
GCP DATE	Thu, Jan 13	Fri, Feb 25	Wed, Mar 1	Tue, Apr 25	Thu, May 25	Wed, Jun 28	Thu, Jul 20	Thu, Aug 3	Thu, Sep 21			
GCP TIME	14:00	11:00	14:00	14:00	9:00	14:00	10:00	14:00	11:00	0	0	0
GCP	1429	1453	1460	1416	1459	1444	1494	1511	1506	0	0	0
GCP ONPK	1418	1444	1446	1416	1437	1444	1486	1511	1498	0	0	0
GCP OFFPK	1429	1453	1460	1414	1459	1429	1494	1466	1506	0	0	0
CP	1235	1279	1301	1362	1092	1349	1401	1347	1367	0	0	0
PERIODSTART	12/29/99	1/29/00	2/27/00	3/29/00	4/29/00	5/29/00	6/29/00	7/29/00	8/29/00	0	0	0
NCP LF	65.48%	62.75%	63.17%	70.54%	66.96%	72.01%	68.59%	68.03%	70.16%	0%	0%	0%
NCP LF ONPK	86.54%	82.49%	81.96%	90.09%	89.60%	89.42%	88.03%	89.30%	90.75%	0%	0%	0%
NCP LF OFFPK	59.17%	57.01%	57.59%	63.08%	59.86%	66.39%	61.84%	62.65%	62.87%	0%	0%	0%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	0%	0%	0%
CP CF	86.42%	88.02%	89.11%	96.18%	74.85%	93.42%	93.77%	89.15%	90.77%	0%	0%	0%
GCP LF	65.48%	62.75%	63.17%	70.54%	66.96%	72.01%	68.59%	68.03%	70.16%	0%	0%	0%
GCP LF ONPK	86.54%	82.49%	81.96%	90.09%	89.60%	89.42%	88.03%	89.30%	90.75%	0%	0%	0%
GCP LF OFFPK	59.17%	57.01%	57.59%	63.08%	59.86%	66.39%	61.84%	62.65%	62.87%	0%	0%	0%
CP LF	75.77%	71.29%	70.89%	73.33%	89.46%	77.09%	73.14%	76.31%	77.29%	0%	0%	0%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	0	0	0
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	0	0	0
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	0	0	0
CPSZ	1	1	1	1	1	1	1	1	1	0	0	0

RTP-1PT: REAL TIME PRICING 500-1999 kW

MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	234956	122819	75524	185917	211114	142997	244216	160405	0	0	169310	0
KWH ONPK	57721	33622	16405	43994	78994	41188	70462	45977	0	0	45511	0
KWH OFFPK	177235	89197	59119	141923	132120	101809	173754	114428	0	0	123799	0
KWH ONPK%	24.57%	27.38%	21.72%	23.66%	37.42%	28.80%	28.85%	28.66%	0%	0%	26.88%	0%
KWH OFFPK%	75.43%	72.63%	78.28%	76.34%	62.58%	71.20%	71.15%	71.34%	0%	0%	73.12%	0%
DEMAND (KW):												
NCP	1185	1215	1200	1199	1190	1183	1191	1181	0	0	1034	0
NCP ONPK	1185	1215	1200	1189	1179	1180	1180	1179	0	0	1026	0
NCP OFFPK	1184	1215	1198	1199	1190	1183	1191	1181	0	0	1034	0
GCP DATE	Wed, Jan 5	Wed, Feb 23	Tue, Feb 29	Thu, Apr 6	Sun, May 7	Thu, Jun 8	Tue, Jul 11	Mon, Aug 21	Tue, Aug 29	Fri, Sep 29	Sun, Nov 12	Wed, Nov 29
GCP TIME	8:00	6:00	7:00	5:00	8:00	8:00	3:00	6:00	1:00	1:00	24:00:00	1:00
GCP	1185	1215	1200	1199	1190	1183	1191	1181	0	0	1034	0
GCP ONPK	1185	1215	1200	1189	1179	1180	1180	1179	0	0	1026	0
GCP OFFPK	1184	1215	1198	1199	1190	1183	1191	1181	0	0	1034	0
CP	0	0	0	0	0	0	578.99	1171	0	0	0	0
PERIODSTART	12/29/99	1/29/00	2/27/00	3/29/00	4/29/00	5/29/00	6/29/00	7/29/00	8/29/00	9/29/00	10/29/00	11/29/00
NCP LF	26.65%	14.52%	8.46%	20.84%	24.64%	16.25%	28.48%	18.26%	0%	0%	22.01%	0%
NCP LF ONPK	27.67%	17.29%	7.77%	17.88%	37.22%	17.63%	31.60%	20.63%	0%	0%	26.41%	0%
NCP LF OFFPK	26.36%	13.70%	8.69%	22.04%	20.56%	15.76%	27.47%	17.46%	0%	0%	20.79%	0%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	0%	0%	100%	0%
CP CF	0%	0%	0%	0%	0%	0%	48.61%	99.15%	0%	0%	0%	0%
GCP LF	26.65%	14.52%	8.46%	20.84%	24.64%	16.25%	28.48%	18.26%	0%	0%	22.01%	0%
GCP LF ONPK	27.67%	17.29%	7.77%	17.88%	37.22%	17.63%	31.59%	20.63%	0%	0%	26.41%	0%
GCP LF OFFPK	26.36%	13.70%	8.69%	22.04%	20.56%	15.76%	27.47%	17.46%	0%	0%	20.79%	0%
CP LF	0%	0%	0%	0%	0%	0%	58.58%	18.41%	0%	0%	0%	0%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

RTP-1S: REAL TIME PRICING 500-1999 kW

MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
CUSTOMERS	8	7	7	7	7	7	7	7	7	7	6	3
RLR ENERGY:												
KWH	3816762	3328823	3677380	3720501	3764795	4164002	3908313	4117950	4280363	3911599	3582589	1475652
KWH ONPK	1005453	842773	968511	1353963	1258609	1412914	1328301	1347510	1395168	1281896	920362	380895
KWH OFFPK	2811308	2486049	2708868	2366539	2506186	2751089	2580011	2770440	2885195	2629702	2662227	1094758
KWH ONPK%	26.34%	25.32%	26.34%	36.39%	33.43%	33.93%	33.99%	32.72%	32.60%	32.77%	25.69%	25.81%
KWH OFFPK%	73.66%	74.68%	73.66%	63.61%	66.57%	66.07%	66.01%	67.28%	67.41%	67.23%	74.31%	74.19%
DEMAND (KW):												
NCP	8355.6	7542	7926	8024	8439	8550	8562.2	8510	8468	8342	7141	3329
NCP ONPK	7967.9	7264.8	7629.9	7997.1	8397.8	8509.8	8491.1	8438.8	8442.1	8283.9	6927.8	3239
NCP OFFPK	8331.7	7535.1	7926	7871.2	8266.9	8413.8	8428.4	8370.8	8383.2	8185.1	7141	3329
GCP DATE	Tue, Jan 4	Mon, Feb 14	Thu, Mar 16	Tue, Apr 25	Tue, May 23	Thu, Jun 22	Thu, Jul 13	Wed, Aug 2	Thu, Aug 31	Thu, Oct 5	Thu, Nov 9	Wed, Dec 13
GCP TIME	15:00	15:00	14:00	13:00	14:00	14:00	14:00	13:00	12:00	14:00	14:00	15:00
GCP	7693.2	7096	7384	7636	8030	8140	8161	8037	8045	8055	6826	3221
GCP ONPK	7154.5	6438.8	6793.9	7636	8030	8140	8161	8037	8007.2	8055	6621.8	3122.1
GCP OFFPK	7693.2	7096	7384	7519	7802	7946.2	8059.4	8028.2	8045	7949.8	6826	3221
CP	5429.9	4501.1	6069	7243.9	7179.9	7391.1	7652.3	6878.1	7197.8	7527.8	5487.9	1916.1
PERIODSTART	12/29/99	1/29/00	2/27/00	3/29/00	4/29/00	5/29/00	6/29/00	7/29/00	8/29/00	9/29/00	10/29/00	11/29/00
NCP LF	61.40%	63.41%	62.36%	62.32%	61.96%	65.46%	63.40%	65.04%	67.94%	65.13%	67.43%	61.56%
NCP LF ONPK	71.69%	72.51%	72.12%	81.79%	83.26%	83.86%	82.76%	84.48%	83.47%	81.88%	79.08%	70.00%
NCP LF OFFPK	59.41%	61.56%	60.17%	55.99%	56.14%	59.88%	57.65%	59.63%	63.04%	60.51%	64.72%	59.58%
GCP CF	92.07%	94.09%	93.16%	95.17%	95.15%	95.20%	95.31%	94.45%	95.01%	96.56%	95.59%	96.76%
CP CF	64.98%	59.68%	76.57%	90.28%	85.08%	86.44%	89.37%	80.82%	85%	90.24%	76.85%	57.56%
GCP LF	66.69%	67.40%	66.94%	65.49%	65.11%	68.76%	66.51%	68.87%	71.51%	67.45%	70.54%	63.63%
GCP LF ONPK	79.84%	81.81%	80.99%	85.66%	87.07%	87.67%	86.11%	88.71%	88.01%	84.20%	82.73%	72.63%
GCP LF OFFPK	64.34%	65.37%	64.59%	58.61%	59.49%	63.41%	60.29%	62.18%	65.68%	62.29%	67.71%	61.58%
CP LF	94.48%	106.26%	81.44%	69.03%	72.83%	75.73%	70.93%	80.47%	79.93%	72.17%	87.74%	106.97%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	8	7	7	7	7	7	7	7	7	7	6	3
GCPSZ ONPK	8	7	7	7	7	7	7	7	7	7	6	3
GCPSZ OFFPK	8	7	7	7	7	7	7	7	7	7	6	3
CPSZ	8	7	7	7	7	7	7	7	7	7	6	3

RTP-1ST: REAL TIME PRICING 500-1999 kW

MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
CUSTOMERS	10	9	9	9	9	9	9	9	9	9	9	8
RLR ENERGY:												
KWH	6045016	4846239	5627736	5564246	5782298	5928004	5685372	6336914	6437469	6025068	5990661	4630411
KWH ONPK	1447778	1129310	1327912	1616960	1490407	1584058	1474448	1630653	1774431	1630226	1355396	1067426
KWH OFFPK	4597239	3716929	4299824	3947285	4291892	4343946	4210924	4706261	4663038	4394842	4635264	3562986
KWH ONPK%	23.95%	23.30%	23.60%	29.06%	25.78%	26.72%	25.93%	25.73%	27.56%	27.06%	22.63%	23.05%
KWH OFFPK%	76.05%	76.70%	76.40%	70.94%	74.23%	73.28%	74.07%	74.27%	72.44%	72.94%	77.38%	76.95%
DEMAND (KW):												
NCP	12218	10464	11083	11235	11860	11715	11141	11861	12035	12084	12100	10418
NCP ONPK	11177	9687.8	10160	11046	11349	10525	9990.8	10546	11610	11414	11073	9154.9
NCP OFFPK	12187	10378	11050	11099	11750	11661	11092	11800	11928	11954	12094	10418
GCP DATE	Wed, Jan 5	Mon, Feb 14	Wed, Mar 22	Fri, Mar 31	Thu, May 25	Tue, Jun 6	Mon, Jul 17	Thu, Aug 24	Wed, Aug 30	Mon, Oct 23	Fri, Nov 10	Mon, Dec 11
GCP TIME	14:00	12:00	14:00	14:00	11:00	11:00	11:00	11:00	11:00	12:00	12:00	12:00
GCP	10679	8800	9916	10050	10132	9815	9890	10789	10682	10209	10518	8795
GCP ONPK	9845.1	8303.1	8877.8	10050	9678	9278.7	9138.9	10066	10483	9611.3	9807.8	8185
GCP OFFPK	10679	8800	9916	9835.9	10132	9815	9890	10789	10682	10209	10518	8795
CP	7768.7	6293.2	6967.2	8073.1	8178	8170.2	7064.3	9237.8	8977.3	8976.8	9084.8	5674.9
PERIODSTART	12/29/99	1/29/00	2/27/00	3/29/00	4/29/00	5/29/00	6/29/00	7/29/00	8/29/00	9/29/00	10/29/00	11/29/00
NCP LF	66.50%	66.54%	68.25%	66.57%	67.71%	68.01%	70.88%	71.81%	71.90%	69.25%	66.55%	61.73%
NCP LF ONPK	73.60%	72.85%	74.25%	70.71%	72.97%	76.02%	78.09%	81.81%	77.19%	75.57%	72.87%	69.41%
NCP LF OFFPK	66.41%	66.82%	68.51%	66.23%	67.64%	68.23%	71.49%	71.86%	71.60%	69.24%	66.54%	61.96%
GCP CF	87.41%	84.10%	89.47%	89.45%	85.43%	83.78%	88.77%	90.96%	88.76%	84.49%	86.93%	84.42%
CP CF	63.59%	60.14%	62.86%	71.85%	68.95%	69.74%	63.41%	77.89%	74.59%	74.29%	75.08%	54.47%
GCP LF	76.08%	79.13%	76.29%	74.42%	79.26%	81.18%	79.85%	78.94%	81.00%	81.97%	76.55%	73.12%
GCP LF ONPK	83.55%	85.01%	84.98%	77.72%	85.56%	86.22%	85.37%	85.71%	85.49%	89.75%	82.27%	77.63%
GCP LF OFFPK	75.79%	78.80%	76.35%	74.73%	78.44%	81.06%	80.19%	78.59%	79.95%	81.07%	76.51%	73.39%
CP LF	104.58%	110.65%	108.57%	92.64%	98.20%	97.52%	111.78%	92.20%	96.39%	93.22%	88.63%	113.32%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	10	9	9	9	9	9	9	9	9	9	9	8
GCPSZ ONPK	10	9	9	9	9	9	9	9	9	9	9	8
GCPSZ OFFPK	10	9	9	9	9	9	9	9	9	9	9	8
CPSZ	10	9	9	9	9	9	9	9	9	9	9	8

9240

RTP-2P: REAL TIME PRICING 2000 kW +

MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
CUSTOMERS	2	2	2	2	2	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	1253559	1537863	1238717	1209230	1159319	215281	207838	110568	149273	181407	175128	168239
KWH ONPK	362063	414791	349306	434082	377522	72654	54142	30153	44253	48541	39890	41218
KWH OFFPK	891496	1123072	889411	775147	781797	142627	153696	80415	105020	132866	135238	127021
KWH ONPK%	28.88%	26.97%	28.20%	35.90%	32.56%	33.75%	26.05%	27.27%	29.65%	26.76%	22.78%	24.50%
KWH OFFPK%	71.12%	73.03%	71.80%	64.10%	67.44%	66.25%	73.95%	72.73%	70.35%	73.24%	77.22%	75.50%
DEMAND (KW):												
NCP	3827	4984	2946	2501	3358	2219	2803	297	412	1191	1898	1252
NCP ONPK	3692.9	4743	2571	2497	2523	2219	2345.9	297	409.99	790	1898	1252
NCP OFFPK	3806	4984	2946	2439	3358	2166	2803	278	412	1191	1764.1	1217
GCP DATE	Tue, Jan 25	Thu, Feb 17	Thu, Mar 2	Thu, Apr 13	Sat, May 27	Wed, Jun 28	Sat, Jul 1	Thu, Aug 10	Wed, Sep 27	Sat, Oct 7	Wed, Nov 8	Thu, Dec 21
GCP TIME	10:00	19:00	12:00	14:00	15:00	21:00	20:00	18:00	11:00	21:00	19:00	9:00
GCP	3620	4640	2738	2465	2929	2219	2803	297	412	1191	1898	1252
GCP ONPK	3620	4640	2538.9	2465	2520.9	2219	2345.9	297	409.99	790	1898	1252
GCP OFFPK	3610.1	4500.9	2738	2387.9	2929	2166	2803	278	412	1191	1764.1	1217
CP	2457.1	2337	2168	2087	2434.9	311.99	187.04	153	306.99	274.99	193.97	710
PERIODSTART	12/29/99	1/29/00	2/27/00	3/29/00	4/29/00	5/29/00	6/29/00	7/29/00	8/29/00	9/29/00	10/29/00	11/29/00
NCP LF	44.03%	44.33%	56.52%	64.99%	47.95%	13.04%	10.30%	50.04%	48.70%	21.16%	12.40%	18.66%
NCP LF ONPK	55.70%	54.66%	77.20%	83.98%	83.14%	16.54%	12.21%	53.71%	54.51%	32.51%	12.51%	19.60%
NCP LF OFFPK	41.24%	42.04%	53.15%	59.18%	43.11%	12.06%	10.33%	52.12%	46.69%	21.01%	13.31%	18.91%
GCP CF	94.59%	93.10%	92.94%	98.56%	87.23%	100%	100%	100%	100%	100%	100%	100%
CP CF	64.20%	46.89%	73.59%	83.45%	72.51%	14.06%	6.67%	51.51%	74.51%	23.09%	10.22%	56.71%
GCP LF	46.55%	47.62%	60.81%	65.93%	54.98%	13.04%	10.30%	50.04%	48.70%	21.15%	12.40%	18.66%
GCP LF ONPK	56.82%	55.87%	78.17%	85.07%	83.20%	16.54%	12.21%	53.71%	54.51%	32.51%	12.51%	19.60%
GCP LF OFFPK	43.48%	46.55%	57.19%	60.45%	49.43%	12.06%	10.33%	52.12%	46.69%	21.01%	13.31%	18.91%
CP LF	68.58%	94.55%	76.80%	77.88%	66.13%	92.74%	154.37%	97.13%	65.35%	91.62%	121.33%	32.91%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	2	2	2	2	2	1	1	1	1	1	1	1
GCPSZ ONPK	2	2	2	2	2	1	1	1	1	1	1	1
GCPSZ OFFPK	2	2	2	2	2	1	1	1	1	1	1	1
CPSZ	2	2	2	2	2	1	1	1	1	1	1	1

9241

RTP-2PT: REAL TIME PRICING 2000 kW +

MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
CUSTOMERS	4	4	4	4	4	4	4	4	4	4	4	4
RLR ENERGY:												
KWH	7122764	7128295	7912016	8372427	8697707	10103460	10135244	10096571	10049880	8807063	8054159	7111379
KWH ONPK	1577183	1518353	1724414	2371677	2207879	2715228	2682931	2543251	2623522	2295321	1752443	1532116
KWH OFFPK	5545580	5609942	6187602	6000751	6489828	7388232	7452312	7553320	7426358	6511743	6301716	5579264
KWH ONPK%	22.14%	21.30%	21.80%	28.33%	25.39%	26.87%	26.47%	25.19%	26.11%	26.06%	21.76%	21.55%
KWH OFFPK%	77.86%	78.70%	78.21%	71.67%	74.62%	73.13%	73.53%	74.81%	73.90%	73.94%	78.24%	78.46%
DEMAND (KW):												
NCP	16466	16692	15870	15668	16187	18820	21686	17497	18459	16782	14485	15330
NCP ONPK	13774	13870	11835	15667	14944	18820	19390	16139	16426	15380	13516	14308
NCP OFFPK	16418	16692	15870	15391	15925	18505	21686	17383	18459	16741	14277	15315
GCP DATE	Fri, Jan 7	Fri, Feb 18	Mon, Mar 20	Thu, Mar 30	Wed, May 24	Wed, Jun 28	Thu, Jun 29	Tue, Aug 1	Sat, Sep 23	Wed, Oct 4	Wed, Nov 15	Thu, Dec 14
GCP TIME	14:00	15:00	15:00	15:00	22:00	21:00	24:00:00	11:00	24:00:00	11:00	2:00	1:00
GCP	13764	15058	13131	15136	14154	16661	17745	15309	16059	15436	13022	13248
GCP ONPK	11916	12864	11232	15136	14143	16661	17306	15147	15115	15132	12966	12411
GCP OFFPK	13764	15058	13131	14226	14154	16425	17745	15309	16059	15436	13022	13248
CP	7128.2	7390.2	11012	13771	13593	13451	14094	13687	13517	13836	12077	7622.9
PERIODSTART	12/29/99	1/29/00	2/27/00	3/29/00	4/29/00	5/29/00	6/29/00	7/29/00	8/29/00	9/29/00	10/29/00	11/29/00
NCP LF	58.14%	61.36%	67.01%	71.83%	74.63%	72.16%	64.91%	77.56%	73.18%	72.89%	74.74%	64.43%
NCP LF ONPK	65.07%	68.42%	82.79%	73.13%	82.08%	72.86%	73.21%	83.38%	80.67%	78.97%	77.17%	63.74%
NCP LF OFFPK	59.46%	62.70%	68.64%	72.60%	75.46%	73.13%	64.72%	78.29%	73.68%	73.25%	76.63%	66.00%
GCP CF	83.59%	90.21%	82.74%	96.61%	87.44%	88.53%	81.83%	87.49%	87.00%	91.98%	89.90%	86.42%
CP CF	43.29%	44.27%	69.39%	87.89%	83.97%	71.47%	64.99%	78.22%	73.23%	82.45%	83.37%	49.73%
GCP LF	69.56%	68.02%	80.99%	74.35%	85.35%	81.51%	79.33%	88.65%	84.11%	79.24%	83.13%	74.55%
GCP LF ONPK	75.21%	73.77%	87.23%	75.70%	86.73%	82.30%	82.02%	88.84%	87.66%	80.26%	80.44%	73.49%
GCP LF OFFPK	70.94%	69.51%	82.96%	78.55%	84.91%	82.39%	79.09%	88.90%	84.69%	79.44%	84.02%	76.29%
CP LF	134.31%	138.59%	96.57%	81.72%	88.87%	100.96%	99.88%	99.15%	99.93%	88.41%	89.64%	129.57%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	4	4	4	4	4	4	4	4	4	4	4	4
GCPSZ ONPK	4	4	4	4	4	4	4	4	4	4	4	4
GCPSZ OFFPK	4	4	4	4	4	4	4	4	4	4	4	4
CPSZ	4	4	4	4	4	4	4	4	4	4	4	4

RTP-2ST: REAL TIME PRICING 2000 kW+

MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
CUSTOMERS	10	10	10	10	10	10	10	10	10	10	10	10
RLR ENERGY:												
KWH	9697822	9242775	10188517	10432447	10192646	10636658	10317975	10650779	10818628	9965314	9873456	9278324
KWH ONPK	2361698	2161726	2466890	3059038	2757864	3012421	2798704	2819400	3035556	2703654	2270654	2209125
KWH OFFPK	7336124	7081049	7721627	7373409	7434782	7624237	7519272	7831379	7783072	7261660	7602803	7069199
KWH ONPK%	24.35%	23.39%	24.21%	29.32%	27.06%	28.32%	27.13%	26.47%	28.06%	27.13%	23.00%	23.81%
KWH OFFPK%	75.65%	76.61%	75.79%	70.68%	72.94%	71.68%	72.88%	73.53%	71.94%	72.87%	77.00%	76.19%
DEMAND (KW):												
NCP	25486	26211	25614	25947	28068	28128	26591	25947	26406	25918	25264	25267
NCP ONPK	23499	24435	23530	25660	25676	25956	25851	25104	25977	24491	23918	24642
NCP OFFPK	25441	25744	25295	25798	27998	28083	26515	25671	26006	25806	25232	24871
GCP DATE	Thu, Jan 6	Tue, Feb 8	Tue, Mar 7	Tue, Apr 25	Fri, May 26	Tue, May 30	Tue, Jul 18	Fri, Aug 25	Tue, Sep 12	Fri, Oct 6	Tue, Nov 14	Tue, Dec 19
GCP TIME	12:00	14:00	13:00	11:00	10:00	11:00	12:00	11:00	10:00	10:00	13:00	14:00
GCP	21398	22223	21441	21699	23174	23534	22789	23078	22808	21436	20387	20084
GCP ONPK	19582	20495	20106	20089	19595	19798	20043	21441	21785	19241	20306	19752
GCP OFFPK	21398	22223	21441	21699	23174	23534	22789	23078	22808	21436	20387	20084
CP	14712	14117	12012	16384	16534	15540	13548	15428	13928	13288	13967	14228
PERIODSTART	12/29/99	1/29/00	2/27/00	3/29/00	4/29/00	5/29/00	6/29/00	7/29/00	8/29/00	9/29/00	10/29/00	11/29/00
NCP LF	51.14%	50.67%	53.46%	54.04%	50.44%	50.83%	53.89%	55.17%	55.07%	53.40%	52.53%	51.00%
NCP LF ONPK	57.10%	55.29%	59.57%	57.60%	59.67%	58.62%	57.28%	59.43%	59.02%	58.41%	56.51%	53.36%
NCP LF OFFPK	50.77%	51.32%	53.74%	53.22%	49.18%	49.72%	53.41%	54.97%	54.81%	52.99%	52.31%	51.49%
GCP CF	83.96%	84.78%	83.71%	83.63%	82.57%	83.67%	85.70%	88.94%	86.38%	82.71%	80.70%	79.49%
CP CF	57.73%	53.86%	46.90%	63.15%	58.91%	55.25%	50.95%	59.46%	52.75%	51.27%	55.29%	56.31%
GCP LF	60.92%	59.76%	63.87%	64.62%	61.09%	60.75%	62.88%	62.03%	63.76%	64.57%	65.10%	64.16%
GCP LF ONPK	68.52%	65.92%	69.71%	73.56%	78.18%	76.85%	73.88%	69.58%	70.38%	74.34%	66.56%	66.58%
GCP LF OFFPK	60.36%	59.45%	63.41%	63.28%	59.42%	59.33%	62.14%	61.14%	62.50%	63.80%	64.75%	63.77%
CP LF	88.60%	94.07%	114.00%	85.58%	85.62%	92.00%	105.78%	92.80%	104.40%	104.16%	95.02%	90.57%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	10	10	10	10	10	10	10	10	10	10	10	10
GCPSZ ONPK	10	10	10	10	10	10	10	10	10	10	10	10
GCPSZ OFFPK	10	10	10	10	10	10	10	10	10	10	10	10
CPSZ	10	10	10	10	10	10	10	10	10	10	10	10

RTP-3TT: REAL TIME PRICING - TRANSMISSION

MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
CUSTOMERS	2	2	2	2	2	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	6130378	5967204	7457462	8703499	8726349	1507951	45732	0	0	0	23017	15961
KWH ONPK	1636264	1567575	1976819	2775236	2618437	554112	19622	0	0	0	8381.9	5562
KWH OFFPK	4494113	4399629	5480643	5928262	6107912	953839	26110	0	0	0	14635	10399
KWH ONPK%	26.69%	26.27%	26.51%	31.89%	30.01%	36.75%	42.91%	0%	0%	0%	36.42%	34.85%
KWH OFFPK%	73.31%	73.73%	73.49%	68.11%	69.99%	63.25%	57.09%	0%	0%	0%	63.58%	65.15%
DEMAND (KW):												
NCP	15263	14535	16749	20514	20478	7763	2403	0	0	0	1011	945
NCP ONPK	14979	14485	16749	20514	19712	7763	2403	0	0	0	951.99	945
NCP OFFPK	15081	14535	16492	18918	20478	7608	1404	0	0	0	1011	881.02
GCP DATE	Wed, Jan 19	Thu, Feb 24	Fri, Mar 24	Thu, Mar 30	Thu, May 25	Fri, Jun 2	Thu, Jul 6	Sat, Jul 29	Tue, Aug 29	Fri, Sep 29	Fri, Nov 17	Fri, Dec 8
GCP TIME	2:00	20:00	16:00	17:00	23:00	17:00	14:00	1:00	1:00	1:00	16:00	19:00
GCP	14070	14242	16005	18675	18975	7763	2403	0	0	0	1011	945
GCP ONPK	13857	14242	15696	18675	18698	7763	2403	0	0	0	951.99	945
GCP OFFPK	14070	14018	16005	17625	18975	7608	1404	0	0	0	1011	881.02
CP	7179.3	7767	11750	12374	17271	5001.9	0	0	0	0	0	0
PERIODSTART	12/29/99	1/29/00	2/27/00	3/29/00	4/29/00	5/29/00	6/29/00	7/29/00	8/29/00	9/29/00	10/29/00	11/29/00
NCP LF	53.98%	58.99%	59.84%	57.03%	59.19%	26.11%	2.64%	0%	0%	0%	3.06%	2.35%
NCP LF ONPK	62.06%	67.64%	67.06%	65.36%	73.80%	36.05%	4.32%	0%	0%	0%	5.24%	3.50%
NCP LF OFFPK	52.47%	56.47%	58.51%	58.35%	55.24%	22.96%	3.50%	0%	0%	0%	2.51%	2.14%
GCP CF	92.19%	97.99%	95.56%	91.04%	92.66%	100%	100%	0%	0%	0%	100%	100%
CP CF	47.04%	53.44%	70.16%	60.32%	84.34%	64.43%	0%	0%	0%	0%	0%	0%
GCP LF	58.57%	60.20%	62.63%	62.64%	63.87%	26.11%	2.64%	0%	0%	0%	3.06%	2.35%
GCP LF ONPK	67.09%	68.80%	71.56%	71.79%	77.81%	36.05%	4.32%	0%	0%	0%	5.24%	3.50%
GCP LF OFFPK	56.24%	58.56%	60.29%	62.63%	59.61%	22.96%	3.50%	0%	0%	0%	2.51%	2.14%
CP LF	114.78%	110.38%	85.31%	94.54%	70.18%	40.52%	0%	0%	0%	0%	0%	0%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	2	2	2	2	2	1	1	1	1	1	1	1
GCPSZ ONPK	2	2	2	2	2	1	1	1	1	1	1	1
GCPSZ OFFPK	2	2	2	2	2	1	1	1	1	1	1	1
CPSZ	2	2	2	2	2	1	1	1	1	1	1	1

9926

SL-1: STREET LIGHTING (SL-1 and SL-1J)

MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	32251724	30170972	29902478	32465504	31675325	32629040	31576493	32570574	33001405	31936829	33271135	32197869
KWH ONPK	7875879	7159620	7285762	1316062	2724697	2988007	2851138	2847440	3022107	2883673	7755140	7754615
KWH OFFPK	24375845	23011353	22616715	31149442	28950628	29641033	28725355	29723135	29979298	29053156	25515995	24443254
KWH ONPK%	24.42%	23.73%	24.37%	4.05%	8.60%	9.16%	9.03%	8.74%	9.16%	9.03%	23.31%	24.08%
KWH OFFPK%	75.58%	76.27%	75.64%	95.95%	91.40%	90.84%	90.97%	91.26%	90.84%	90.97%	76.69%	75.92%
DEMAND (KW):												
NCP	89495	89495	89495	90825	90825	90542	90542	90380	91575	91575	92324	92324
NCP ONPK	89495	89495	82786	90825	90825	90542	90542	90380	91575	91575	92324	92324
NCP OFFPK	89495	89495	89495	90825	90825	90542	90542	90380	91575	91575	92324	92324
GCP DATE	Wed, Dec 29	Sat, Jan 29	Sun, Feb 27	Wed, Mar 29	Sat, Apr 29	Mon, May 29	Thu, Jun 29	Sat, Jul 29	Tue, Aug 29	Fri, Sep 29	Sun, Oct 29	Wed, Nov 29
GCP TIME	1:00	1:00	1:00	21:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
GCP	89495	89495	89495	90825	90825	90542	90542	90380	91575	91575	92324	92324
GCP ONPK	89495	89495	82786	90825	90825	90542	90542	90380	91575	91575	92324	92324
GCP OFFPK	89495	89495	89495	90825	90825	90542	90542	90380	91575	91575	92324	92324
CP	0	0	82786	0	0	0	0	0	0	0	92324	0
PERIODSTART	12/29/99	1/29/00	2/27/00	3/29/00	4/29/00	5/29/00	6/29/00	7/29/00	8/29/00	9/29/00	10/29/00	11/29/00
NCP LF	48.44%	48.44%	44.91%	48.05%	48.44%	48.44%	48.44%	48.44%	48.44%	48.44%	48.44%	48.44%
NCP LF ONPK	50%	50%	50%	7.01%	16.67%	16.67%	16.67%	16.67%	16.67%	16.67%	50%	50%
NCP LF OFFPK	47.96%	47.97%	44.49%	63.86%	59.03%	59.96%	59.75%	59.26%	59.96%	59.75%	47.98%	47.96%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	0%	0%	92.50%	0%	0%	0%	0%	0%	0%	0%	100%	0%
GCP LF	48.44%	48.44%	44.91%	48.05%	48.44%	48.44%	48.44%	48.44%	48.44%	48.44%	48.44%	48.44%
GCP LF ONPK	50%	50%	50%	7.01%	16.67%	16.67%	16.67%	16.67%	16.67%	16.67%	50%	50%
GCP LF OFFPK	47.96%	47.97%	44.49%	63.86%	59.03%	59.96%	59.75%	59.26%	59.96%	59.75%	47.98%	47.96%
CP LF	0%	0%	48.55%	0%	0%	0%	0%	0%	0%	0%	48.44%	0%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

SL-2: TRAFFIC SIGNAL SERVICE (SL-2 and SL-2J)

MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	6757622	6321644	6775593	6775317	6629833	6850827	6744333	6798196	6525219	6641446	6927868	6704391
KWH ONPK	1598644	1453438	1602895	1887410	1657458	1823123	1770490	1726111	1738863	1743481	1564480	1564358
KWH OFFPK	5158978	4868206	5172698	4887908	4972375	5027704	4973843	5072085	4786355	4897965	5363388	5140033
KWH ONPK%	23.66%	22.99%	23.66%	27.86%	25%	26.61%	26.25%	25.39%	26.65%	26.25%	22.58%	23.33%
KWH OFFPK%	76.34%	77.01%	76.34%	72.14%	75%	73.39%	73.75%	74.61%	73.35%	73.75%	77.42%	76.67%
DEMAND (KW):												
NCP	9082.8	9082.8	9107	9118.9	9208.1	9208.1	9367.5	9367.5	9224.2	9224.2	9311.7	9311.7
NCP ONPK	9082.8	9082.8	9107	9118.9	9208.1	9208.1	9367.5	9133.6	9224.2	9224.2	9311.7	9311.7
NCP OFFPK	9082.8	9082.8	9107	9118.9	9208.1	9208.1	9367.5	9367.5	9224.2	9224.2	9311.7	9311.7
GCP DATE	Wed, Dec 29	Sat, Jan 29	Sun, Feb 27	Wed, Mar 29	Sat, Apr 29	Mon, May 29	Thu, Jun 29	Sat, Jul 29	Tue, Aug 29	Fri, Sep 29	Sun, Oct 29	Wed, Nov 29
GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	2:00	1:00	1:00	1:00	1:00	1:00
GCP	9082.8	9082.8	9107	9118.9	9208.1	9208.1	9367.5	9367.5	9224.2	9224.2	9311.7	9311.7
GCP ONPK	9082.8	9082.8	9107	9118.9	9208.1	9208.1	9367.5	9133.6	9224.2	9224.2	9311.7	9311.7
GCP OFFPK	9082.8	9082.8	9107	9118.9	9208.1	9208.1	9367.5	9367.5	9224.2	9224.2	9311.7	9311.7
CP	9082.8	9082.8	9107	9118.9	9208.1	9208.1	9367.5	9133.6	8763	9224.2	9311.7	9311.7
PERIODSTART	12/29/99	1/29/00	2/27/00	3/29/00	4/29/00	5/29/00	6/29/00	7/29/00	8/29/00	9/29/00	10/29/00	11/29/00
NCP LF	100%	100%	100%	99.87%	100%	100%	99.99%	97.55%	95.08%	100%	100%	100%
NCP LF ONPK	100%	100%	100%	100%	100%	100%	100%	100%	95.20%	100%	100%	100%
NCP LF OFFPK	100%	100%	100%	99.82%	100%	100%	99.99%	97.56%	95.04%	100%	100%	100%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	100%	100%	100%	100%	100%	100%	100%	97.50%	95%	100%	100%	100%
GCP LF	100%	100%	100%	99.87%	100%	100%	99.99%	97.55%	95.08%	100%	100%	100%
GCP LF ONPK	100%	100%	100%	100%	100%	100%	100%	100.00%	95.20%	100%	100%	100%
GCP LF OFFPK	100%	100%	100%	99.82%	100%	100%	99.99%	97.56%	95.04%	100%	100%	100%
CP LF	100%	100%	100%	99.87%	100%	100%	99.99%	100.05%	100.09%	100%	100%	100%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

SST-1D: STANDBY SERVICE DISTRIBUTION LESS THAN 500 kW

MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	5819.2	5421.2	5793.2	5792.4	5612.4	5892.9	5671.5	4374.8	0	0	0	0
KWH ONPK	1381.6	1249.7	1371.6	1628.8	1409.6	1561.7	1499.9	1068.9	0	0	0	0
KWH OFFPK	4437.6	4171.5	4421.6	4163.6	4202.8	4331.2	4171.6	3305.9	0	0	0	0
KWH ONPK%	23.74%	23.05%	23.68%	28.12%	25.12%	26.50%	26.45%	24.43%	0%	0%	0%	0%
KWH OFFPK%	76.26%	76.95%	76.33%	71.88%	74.88%	73.50%	73.55%	75.57%	0%	0%	0%	0%
DEMAND (KW):												
NCP	8	8	8	8.4	8	9.8	8.7	8.4	0	0	0	0
NCP ONPK	8	8	8	8.4	8	9.5003	8.3999	8.4	0	0	0	0
NCP OFFPK	8	8	8	8	8	9.8	8.7	8	0	0	0	0
GCP DATE	Wed, Dec 29	Sat, Jan 29	Sun, Feb 27	Fri, Apr 14	Sat, Apr 29	Sun, Jun 4	Tue, Jul 4	Tue, Aug 1	Tue, Aug 29	Fri, Sep 29	Sun, Oct 29	Wed, Nov 29
GCP TIME	3:00	1:00	2:00	19:00	2:00	9:00	1:00	20:00	1:00	1:00	1:00	1:00
GCP	8	8	8	8.4	8	9.8	8.7	8.4	0	0	0	0
GCP ONPK	8	8	8	8.4	8	9.5003	8.3999	8.4	0	0	0	0
GCP OFFPK	8	8	8	8	8	9.8	8.7	8	0	0	0	0
CP	8	7.6	8	7.6	8	7.9997	7.6	0	0	0	0	0
PERIODSTART	12/29/99	1/29/00	2/27/00	3/29/00	4/29/00	5/29/00	6/29/00	7/29/00	8/29/00	9/29/00	10/29/00	11/29/00
NCP LF	97.77%	97.36%	97.33%	92.68%	97.44%	80.82%	90.54%	70%	0%	0%	0%	0%
NCP LF ONPK	98.13%	97.63%	97.42%	93.68%	97.89%	83.04%	94.48%	67.32%	0%	0%	0%	0%
NCP LF OFFPK	97.66%	97.29%	97.31%	96.92%	97.29%	80.94%	90.30%	74.46%	0%	0%	0%	0%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	0%	0%	0%	0%
CP CF	100%	95%	100%	90.48%	100%	81.63%	87.36%	0%	0%	0%	0%	0%
GCP LF	97.77%	97.36%	97.33%	92.68%	97.44%	80.82%	90.54%	70%	0%	0%	0%	0%
GCP LF ONPK	98.13%	97.63%	97.42%	93.67%	97.89%	83.04%	94.48%	67.32%	0%	0%	0%	0%
GCP LF OFFPK	97.66%	97.29%	97.31%	96.92%	97.29%	80.94%	90.30%	74.46%	0%	0%	0%	0%
CP LF	97.77%	102.49%	97.33%	102.44%	97.44%	99.01%	103.65%	0%	0%	0%	0%	0%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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SST-1T: STANDBY SERVICE - TRANSMISSION

MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
CUSTOMERS	12	12	12	12	12	12	12	12	12	12	12	12
RLR ENERGY:												
KWH	3575202	3325000	3658129	3865648	15397487	9550268	5911190	7058458	4344889	4412453	5621953	2447961
KWH ONPK	749963	459776	770932	1198162	3849372	2707658	1589309	1735743	766589	1179079	1178276	505733
KWH OFFPK	2825239	2865224	2887197	2667486	11548115	6842609	4321881	5322715	3578300	3233375	4443677	1942228
KWH ONPK%	20.98%	13.83%	21.07%	31.00%	25%	28.35%	26.89%	24.59%	17.64%	26.72%	20.96%	20.66%
KWH OFFPK%	79.02%	86.17%	78.93%	69.01%	75%	71.65%	73.11%	75.41%	82.36%	73.28%	79.04%	79.34%
DEMAND (KW):												
NCP	106529	95017	86101	90817	108907	87392	92419	83575	79498	90132	101349	84361
NCP ONPK	72509	35698	58116	58338	97132	66291	50858	76850	63268	80018	56250	70538
NCP OFFPK	104117	94559	85197	89797	107517	87381	82929	75916	78857	87661	100180	79855
GCP DATE	Thu, Jan 27	Sat, Jan 29	Mon, Mar 20	Fri, Apr 7	Wed, May 3	Tue, May 30	Sat, Jul 15	Sat, Aug 19	Tue, Sep 19	Fri, Oct 6	Thu, Nov 2	Fri, Dec 8
GCP TIME	5:00	9:00	15:00	5:00	21:00	19:00	1:00	13:00	10:00	5:00	16:00	3:00
GCP	50563	50652	45634	46302	63845	60906	44635	47870	37352	39774	45291	43450
GCP ONPK	39185	15505	38159	45482	63845	60906	26249	43744	33930	36224	34305	39508
GCP OFFPK	50563	50652	45634	46302	61280	58448	44635	47870	37352	39774	45291	43450
CP	395.12	943.15	3543.7	6614.6	18760	8574.5	504.12	4737.3	978.28	35925	3229.5	37325
PERIODSTART	12/29/99	1/29/00	2/27/00	3/29/00	4/29/00	5/29/00	6/29/00	7/29/00	8/29/00	9/29/00	10/29/00	11/29/00
NCP LF	4.51%	5.03%	5.71%	5.72%	19.64%	14.69%	8.88%	11.35%	7.35%	6.80%	7.46%	4.03%
NCP LF ONPK	5.88%	8.05%	7.54%	9.92%	22.02%	20.63%	16.54%	11.95%	6.12%	7.80%	12.47%	4.27%
NCP LF OFFPK	4.78%	5.65%	5.97%	5.53%	19.89%	14.34%	9.82%	12.63%	8.31%	6.95%	7.70%	4.41%
GCP CF	47.47%	53.31%	53.00%	50.98%	58.62%	69.69%	48.30%	57.28%	46.99%	44.13%	44.69%	51.50%
CP CF	0.37%	0.99%	4.12%	7.29%	17.23%	9.81%	0.55%	5.67%	1.23%	39.86%	3.19%	44.25%
GCP LF	9.53%	9.45%	10.77%	11.22%	33.49%	21.08%	18.41%	19.82%	15.63%	15.41%	16.69%	7.83%
GCP LF ONPK	10.88%	18.52%	11.48%	12.73%	33.49%	22.46%	32.05%	20.99%	11.41%	17.22%	20.45%	7.62%
GCP LF OFFPK	9.83%	10.56%	11.14%	10.73%	34.90%	21.44%	18.21%	20.04%	17.53%	15.31%	17.03%	8.10%
CP LF	1220.04%	507.32%	138.74%	78.53%	113.99%	149.71%	1630.13%	200.25%	596.94%	17.06%	234.02%	9.11%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	12	12	12	12	12	12	12	12	12	12	12	12
GCPSZ ONPK	12	12	12	12	12	12	12	12	12	12	12	12
GCPSZ OFFPK	12	12	12	12	12	12	12	12	12	12	12	12
CPSZ	12	12	12	12	12	12	12	12	12	12	12	12

SST-2D: STANDBY SERVICE DISTRIBUTION 500-1999 kW

MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
CUSTOMERS	2	2	2	2	2	2	2	2	2	2	2	2
RLR ENERGY:												
KWH	504247	446810	547069	542128	533824	582045	545861	598737	601264	549622	573529	687553
KWH ONPK	121013	106193	133361	164359	148610	170847	152394	166864	173001	156934	134909	163451
KWH OFFPK	383234	340618	413708	377768	385214	411198	393466	431873	428263	392688	438620	524101
KWH ONPK%	24.00%	23.77%	24.38%	30.32%	27.84%	29.35%	27.92%	27.87%	28.77%	28.55%	23.52%	23.77%
KWH OFFPK%	76.00%	76.23%	75.62%	69.68%	72.16%	70.65%	72.08%	72.13%	71.23%	71.45%	76.48%	76.23%
DEMAND (KW):												
NCP	1378.6	1439.2	1132.4	1019.5	1023.3	1055.1	1015.8	1080.9	1082.1	1488.5	1400.3	1478.7
NCP ONPK	1321.8	1224.8	1080.9	1019.5	1023.3	1048.4	1015.8	1080.9	1082.1	1488.5	1387.4	1222.4
NCP OFFPK	1378.6	1439.2	1132.4	1007	1000.3	1055	1008.5	1069.9	1075.5	1475.7	1251.3	1478.7
GCP DATE	Tue, Jan 25	Mon, Feb 14	Thu, Mar 2	Thu, Mar 30	Tue, May 23	Fri, Jun 2	Thu, Jun 29	Wed, Aug 2	Thu, Sep 14	Wed, Oct 25	Mon, Nov 20	Sat, Dec 23
GCP TIME	11:00	12:00	15:00	11:00	14:00	13:00	13:00	13:00	11:00	13:00	10:00	12:00
GCP	1295.9	1393	1110.9	1006.1	1011.5	1033.4	1010.9	1055.3	1067.6	1441.9	1376.6	1385.8
GCP ONPK	1279.8	1165.3	1063.9	996.21	1011.5	1033.4	1010.9	1055.3	1062.7	1441.9	1376.6	1163.2
GCP OFFPK	1295.9	1393	1110.9	1006.1	986.12	1030.5	1005.1	1034.7	1067.6	1440.9	1095.4	1385.8
CP	645.02	800.93	727.92	781.42	780.67	866.91	811.37	823.11	800.11	855.19	603	985.63
PERIODSTART	12/29/99	1/29/00	2/27/00	3/29/00	4/29/00	5/29/00	6/29/00	7/29/00	8/29/00	9/29/00	10/29/00	11/29/00
NCP LF	49.16%	44.60%	64.93%	71.47%	72.45%	74.15%	74.63%	74.45%	74.68%	51.28%	55.05%	64.58%
NCP LF ONPK	52.01%	54.19%	70.11%	77.88%	80.69%	82.30%	79.38%	81.67%	80.74%	55.78%	57.88%	79.58%
NCP LF OFFPK	48.95%	44.15%	64.32%	69.86%	71.31%	71.39%	73.48%	72.73%	72.93%	50.12%	60.86%	64.21%
GCP CF	94.00%	96.79%	98.10%	98.69%	98.85%	97.94%	99.52%	97.63%	98.66%	96.87%	98.31%	93.72%
CP CF	46.79%	55.65%	64.28%	76.65%	76.29%	82.17%	79.88%	76.15%	73.94%	57.45%	43.06%	66.65%
GCP LF	52.30%	46.09%	66.19%	72.43%	73.30%	75.70%	74.99%	76.26%	75.70%	52.94%	56.00%	68.91%
GCP LF ONPK	53.72%	56.96%	71.23%	79.70%	81.63%	83.49%	79.76%	83.66%	82.22%	57.58%	58.33%	83.63%
GCP LF OFFPK	52.06%	45.62%	65.56%	69.92%	72.34%	73.09%	73.72%	75.21%	73.47%	51.33%	69.52%	68.51%
CP LF	105.08%	80.16%	101.02%	93.25%	94.97%	90.24%	93.44%	97.77%	101.01%	89.26%	127.84%	96.89%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2
CPSZ	2	2	2	2	2	2	2	2	2	2	2	2

SST-3D: STANDBY SERVICE DISTRIBUTION 2000 kW +

MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
CUSTOMERS	2	2	2	2	2	2	2	2	2	2	2	2
RLR ENERGY:												
KWH	3131798	2870142	3466236	4023126	3965560	4248128	4261926	4424434	4543774	3931538	3288538	3107488
KWH ONPK	824057	743994	924541	1408340	1227919	1405669	1363920	1383513	1463550	1215945	798444	786547
KWH OFFPK	2307741	2126148	2541694	2614786	2737640	2842459	2898005	3040920	3080224	2715593	2490094	2320940
KWH ONPK%	26.31%	25.92%	26.67%	35.01%	30.97%	33.09%	32.00%	31.27%	32.21%	30.93%	24.28%	25.31%
KWH OFFPK%	73.69%	74.08%	73.33%	64.99%	69.04%	66.91%	68.00%	68.73%	67.79%	69.07%	75.72%	74.69%
DEMAND (KW):												
NCP	7242.9	6704.6	9007.3	8554.8	8664.5	9115.8	9164.5	8721.6	9154.7	9707.8	6755	9925.9
NCP ONPK	6455.4	6362.4	8357.3	8554.8	8664.5	9096.9	9164.5	8721.6	8994.8	8952.1	6719.9	7112.9
NCP OFFPK	7242.9	6703.4	9007.3	8342.7	8549.7	9094.1	8999.4	8660.4	9137.4	9607	6755	9925.9
GCP DATE	Tue, Jan 4	Mon, Jan 31	Mon, Mar 20	Thu, Apr 13	Wed, May 24	Tue, Jun 27	Thu, Jul 27	Mon, Jul 31	Wed, Sep 6	Thu, Oct 5	Tue, Nov 7	Mon, Dec 11
GCP TIME	12:00	14:00	11:00	15:00	15:00	12:00	15:00	15:00	11:00	15:00	14:00	12:00
GCP	7242.9	6703.2	8710.6	8319.6	8542.9	8754.3	9128.5	8569.4	8946.7	8565.5	6753.6	7308
GCP ONPK	6455.4	6361.1	8050.7	8319.6	8542.9	8729.7	9128.5	8569.4	8877.9	8565.5	6720.2	7112.6
GCP OFFPK	7242.9	6703.2	8710.6	8173.4	8444.9	8754.3	8969.1	8478.9	8946.7	8523.2	6753.6	7308
CP	4613.7	4615.7	5166.3	7470.4	8007.3	7849.5	8064.1	7694.7	8527.8	8372.6	4657.8	4540.1
PERIODSTART	12/29/99	1/29/00	2/27/00	3/29/00	4/29/00	5/29/00	6/29/00	7/29/00	8/29/00	9/29/00	10/29/00	11/29/00
NCP LF	58.12%	61.51%	51.72%	63.21%	63.57%	62.64%	64.59%	68.19%	66.71%	56.25%	65.43%	43.48%
NCP LF ONPK	72.53%	73.09%	62.86%	79.54%	78.73%	78.05%	78.75%	83.93%	82.18%	71.87%	70.73%	65.82%
NCP LF OFFPK	56.10%	59.18%	49.68%	58.37%	59.30%	57.24%	60.65%	63.27%	61.74%	53.23%	64.00%	42.36%
GCP CF	100%	99.98%	96.71%	97.25%	98.60%	96.03%	99.61%	98.26%	97.73%	88.24%	99.98%	73.63%
CP CF	63.70%	68.85%	57.36%	87.33%	92.42%	86.11%	87.99%	88.23%	93.15%	86.24%	68.96%	45.75%
GCP LF	58.12%	61.52%	53.49%	65.00%	64.47%	65.22%	64.85%	69.40%	68.26%	63.75%	65.45%	59.06%
GCP LF ONPK	72.53%	73.10%	65.25%	81.78%	79.85%	81.33%	79.06%	85.42%	83.26%	75.11%	70.73%	65.82%
GCP LF OFFPK	56.10%	59.18%	51.37%	59.57%	60.04%	59.47%	60.85%	64.62%	63.05%	60%	64.01%	57.54%
CP LF	91.24%	89.34%	90.18%	72.38%	68.78%	72.75%	73.40%	77.28%	71.62%	65.22%	94.90%	95.06%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2
CPSZ	2	2	2	2	2	2	2	2	2	2	2	2

CNTR: WHOLESALE RATE - (FKEC AND KEY WEST)

MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
CUSTOMERS	2	2	2	2	2	2	2	2	2	2	2	2
RLR ENERGY:												
KWH	67020154	63014076	79153087	80195544	84388536	97177405	101935899	101610683	95663263	76159194	71967194	65032415
KWH ONPK	19418660	17807824	21817838	28323030	26202692	30749114	31346222	30830592	30772267	24977240	19252762	18834785
KWH OFFPK	47601494	45206252	57335249	51872515	58185844	66428291	70589677	70780091	64890996	51181954	52714432	46197630
KWH ONPK%	28.97%	28.26%	27.56%	35.32%	31.05%	31.64%	30.75%	30.34%	32.17%	32.80%	26.75%	28.96%
KWH OFFPK%	71.03%	71.74%	72.44%	64.68%	68.95%	68.36%	69.25%	69.66%	67.83%	67.20%	73.25%	71.04%
DEMAND (KW):												
NCP	146062	141182	155419	164631	178859	176407	179041	178467	177730	162051	151583	142482
NCP ONPK	144591	139811	155419	164631	169272	171216	178166	175667	172706	161606	145855	142482
NCP OFFPK	146062	141182	153028	153706	178859	176407	179041	178467	177730	162051	151583	141142
GCP DATE	Thu, Jan 27	Sat, Feb 19	Mon, Mar 20	Fri, Mar 31	Sat, May 27	Sat, Jun 24	Sun, Jul 23	Sat, Aug 5	Sat, Sep 2	Sat, Oct 7	Fri, Nov 10	Thu, Dec 14
GCP TIME	20:00	20:00	20:00	17:00	18:00	18:00	17:00	18:00	18:00	18:00	19:00	19:00
GCP	144594	141182	155419	164631	178859	176407	179041	178467	177730	162051	145853	142482
GCP ONPK	144594	139811	155419	164631	169272	171216	178166	175667	172706	161606	145853	142482
GCP OFFPK	139545	141182	153028	153706	178859	176407	179041	178467	177730	162051	143404	141142
CP	140365	125262	155419	158731	162043	161599	166340	160228	158199	152415	145853	118883
PERIODSTART	12/29/99	1/29/00	2/27/00	3/29/00	4/29/00	5/29/00	6/29/00	7/29/00	8/29/00	9/29/00	10/29/00	11/29/00
NCP LF	61.67%	64.13%	68.45%	65.47%	65.53%	74.04%	79.08%	76.53%	72.35%	65.28%	63.81%	63.39%
NCP LF ONPK	76.31%	79.60%	79.76%	83.12%	86.01%	90.70%	93.09%	92.86%	90.00%	81.78%	78.57%	78.68%
NCP LF OFFPK	57.37%	59.74%	65.97%	62.84%	60.24%	68.97%	74.25%	71.46%	66.87%	59.48%	60.37%	59.30%
GCP CF	98.99%	100%	100%	100%	100%	100%	100%	100%	100%	100%	96.22%	100%
CP CF	96.10%	88.72%	100%	96.42%	90.60%	91.61%	92.91%	89.78%	89.01%	94.05%	96.22%	83.44%
GCP LF	62.30%	64.13%	68.45%	65.47%	65.53%	74.04%	79.08%	76.53%	72.35%	65.28%	66.32%	63.39%
GCP LF ONPK	76.31%	79.60%	79.76%	83.12%	86.01%	90.70%	93.09%	92.86%	90.00%	81.78%	78.57%	78.68%
GCP LF OFFPK	60.06%	59.74%	65.97%	62.84%	60.24%	68.97%	74.25%	71.46%	66.87%	59.48%	63.82%	59.30%
CP LF	64.18%	72.28%	68.45%	67.91%	72.33%	80.83%	85.11%	85.24%	81.28%	69.40%	66.32%	75.98%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2
GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2
CPSZ	2	2	2	2	2	2	2	2	2	2	2	2

MDWS: WHOLESALE RATE - METRO DADE CO SOLID WASTE MGT

MONTH	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
RLR ENERGY:												
KWH	730614	425347	661109	612613	635442	393641	135967	475656	570725	451048	623372	510047
KWH ONPK	171369	93223	154783	175032	162391	99444	31908	127626	149092	105024	134531	120132
KWH OFFPK	559245	332124	506325	437581	473051	294197	104059	348030	421633	346023	488841	389915
KWH ONPK%	23.46%	21.92%	23.41%	28.57%	25.56%	25.26%	23.47%	26.83%	26.12%	23.28%	21.58%	23.55%
KWH OFFPK%	76.55%	78.08%	76.59%	71.43%	74.44%	74.74%	76.53%	73.17%	73.88%	76.72%	78.42%	76.45%
DEMAND (KW):												
NCP	1292.7	1236.1	1244.5	1234.4	1220.4	1338.5	674.08	1195.3	1168.9	1310.3	1289.8	1107.9
NCP ONPK	1248.7	1221.9	1198.2	1224.5	1187.6	1338.5	583.71	1160.2	1121.1	1263.1	1190.2	1095.8
NCP OFFPK	1292.7	1236.1	1244.5	1234.4	1220.4	1310	674.08	1195.3	1168.9	1310.3	1289.8	1107.9
GCP DATE	Fri, Dec 31	Sun, Jan 30	Mon, Mar 13	Sun, Apr 23	Sat, Apr 29	Wed, May 31	Sun, Jul 9	Sun, Aug 27	Sun, Sep 17	Sun, Oct 15	Sun, Oct 29	Mon, Dec 25
GCP TIME	14:00	16:00	17:00	11:00	13:00	17:00	16:00	16:00	11:00	11:00	16:00	7:00
GCP	1292.7	1236.1	1244.5	1234.4	1220.4	1338.5	674.08	1195.3	1168.9	1310.3	1289.8	1107.9
GCP ONPK	1248.7	1221.9	1198.2	1224.5	1187.6	1338.5	583.71	1160.2	1121.1	1263.1	1190.2	1095.8
GCP OFFPK	1292.7	1236.1	1244.5	1234.4	1220.4	1310	674.08	1195.3	1168.9	1310.3	1289.8	1107.9
CP	1208.1	439.06	1084.2	998.31	1065.8	409.65	451.77	388.67	793.3	171.27	982.75	640.3
PERIODSTART	12/29/99	1/29/00	2/27/00	3/29/00	4/29/00	5/29/00	6/29/00	7/29/00	8/29/00	9/29/00	10/29/00	11/29/00
NCP LF	75.96%	49.44%	71.40%	66.70%	72.32%	39.53%	28.02%	53.49%	65.63%	47.81%	64.96%	63.94%
NCP LF ONPK	77.98%	47.69%	73.40%	69.06%	75.96%	37.52%	28.93%	58.21%	67.17%	43.99%	67.28%	65.25%
NCP LF OFFPK	76.16%	50.13%	71.63%	66.01%	71.78%	41.13%	29.07%	52.46%	66.07%	49.73%	65.80%	63.76%
GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CP CF	93.45%	35.52%	87.12%	80.87%	87.33%	30.60%	67.02%	32.52%	67.87%	13.07%	76.20%	57.80%
GCP LF	75.96%	49.44%	71.40%	66.71%	72.32%	39.53%	28.02%	53.48%	65.63%	47.82%	64.97%	63.95%
GCP LF ONPK	77.98%	47.70%	73.40%	69.06%	75.96%	37.52%	28.93%	58.21%	67.17%	44%	67.28%	65.25%
GCP LF OFFPK	76.16%	50.13%	71.63%	66.01%	71.79%	41.13%	29.07%	52.46%	66.07%	49.74%	65.80%	63.76%
CP LF	81.29%	139.19%	81.96%	82.48%	82.81%	129.16%	41.80%	164.51%	96.70%	365.85%	85.26%	110.64%
REL PREC:												
NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SAMPLE SIZE:												
GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 15

SCHEDULE E - 15

ADJUSTMENT TO TEST YEAR UNBILLED REVENUE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE SHOWING THE CALCULATION OF THE ADJUSTMENT BY RATE CLASS TO THE TEST YEAR AMOUNT OF UNBILLED REVENUE FOR THE EFFECT OF THE PROPOSED RATE INCREASE. (THE CALCULATION OF TEST YEAR UNBILLED REVENUE AT PRESENT RATES IS PROVIDED IN SCHEDULE C-11).

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

LINE NO.	RATE CLASS	(1) SALES OF ELECTRICITY (EXCLUDING UNBILLED) PROPOSED BASE REVENUE (000'S)	(2) MWH	(3) PER UNIT $/MWH (1)/(2)	(4) UNBILLED SALES MWH	(5) BASE REVENUES (000's) PROPOSED (3) X (4)	(6) PRESENT	(7) ADJUSTMENTS (5) - (6)
1								
2	OL-1		117,204	N/A	197	N/A	24	N/A
3	OL-1J		46	N/A	-	N/A	-	N/A
4	OS-2		19,884	N/A	33	N/A	2	N/A
5	RS-1		50,485,318	N/A	84,843	N/A	4,322	N/A
6	RS-1T		8,382	N/A	14	N/A	1	N/A
7	RS-1J		30,108	N/A	51	N/A	2	N/A
8	PRS-1		12,380	N/A	21	N/A	1	N/A
9	ISST		-	N/A	-	N/A	-	N/A
10	ISST(T)		-	N/A	-	N/A	-	N/A
11	CILC-D		2,953,202	N/A	4,963	N/A	97	N/A
12	CILC-T		1,449,171	N/A	2,435	N/A	30	N/A
13	CILC-G		257,000	N/A	432	N/A	11	N/A
14	DGS-1J		808	N/A	1	N/A	-	N/A
15	GSLD-1J		2,102	N/A	4	N/A	-	N/A
16	GSLD-1		5,816,178	N/A	9,774	N/A	302	N/A
17	GSLD-2	FPL IS NOT PROPOSING	418,938	N/A	704	N/A	22	N/A
18	GSLDT-1	TO ADJUST RATES AT	3,517,357	N/A	5,911	N/A	153	N/A
19	GSLDT-2	THIS TIME.	778,292	N/A	1,308	N/A	34	N/A
20	DGS-1J		106	N/A	-	N/A	-	N/A
21	DGST-1J		2,489	N/A	4	N/A	-	N/A
22	GS-1		5,823,071	N/A	9,786	N/A	538	N/A
23	GS-1T		5,281	N/A	9	N/A	-	N/A
24	GSDT-1		341,543	N/A	574	N/A	24	N/A
25	CS-2		49,792	N/A	84	N/A	2	N/A
26	GSD-1		21,222,197	N/A	35,665	N/A	1,291	N/A
27	CS-1		159,102	N/A	267	N/A	8	N/A
28	CST-1		63,648	N/A	107	N/A	3	N/A
29	CST-2		31,970	N/A	54	N/A	1	N/A
30	SL--2J		5	N/A	-	N/A	-	N/A
31	SL--1J		36	N/A	-	N/A	-	N/A
32	MET		83,261	N/A	140	N/A	5	N/A
33	CST-3		-	N/A	-	N/A	-	N/A
34								
35								
36								
37								
38								
39								
40								

9254

SUPPORTING SCHEDULES: E 16a, E 18c, C 11

RECAP SCHEDULES:

SCHEDULE E - 15

ADJUSTMENT TO TEST YEAR UNBILLED REVENUE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE SHOWING THE CALCULATION OF THE ADJUSTMENT BY RATE CLASS TO THE TEST YEAR AMOUNT OF UNBILLED REVENUE FOR THE EFFECT OF THE PROPOSED RATE INCREASE. (THE CALCULATION OF TEST YEAR UNBILLED REVENUE AT PRESENT RATES IS PROVIDED IN SCHEDULE C-11).

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

LINE NO.	RATE CLASS	(1) SALES OF ELECTRICITY (EXCLUDING UNBILLED) PROPOSED BASE REVENUE (000'S)	(2) SALES OF ELECTRICITY (EXCLUDING UNBILLED) MWH	(3) PER UNIT $/MWH (1)/(2)	(4) UNBILLED SALES MWH	(5) UNBILLED SALES BASE REVENUES (000's) PROPOSED (3) X (4)	(6) UNBILLED SALES BASE REVENUES (000's) PRESENT	(7) UNBILLED SALES BASE REVENUES (000's) ADJUSTMENTS (5) - (6)
1	SST-1T		70,716	N/A	119	N/A	4	N/A
2	SST-1T Supplemental (1)		11,914	N/A	20	N/A	-	N/A
3	SL-2		84,528	N/A	142	N/A	6	N/A
4	SL-1 & PL-1		403,783	N/A	679	N/A	93	N/A
5	GSLDT-3		147,015	N/A	247	N/A	5	N/A
6	GSLD-3	FPL IS NOT PROPOSING	16,518	N/A	28	N/A	1	N/A
7	CS-3	TO ADJUST RATES AT	-	N/A	-	N/A	-	N/A
8	RTP-1S	THIS TIME.	12,337	N/A	21	N/A	1	N/A
9	RTP-1ST		57,687	N/A	97	N/A	2	N/A
10	RTP-1P		-	N/A	-	N/A	-	N/A
11	RTP-1PT		1,448	N/A	2	N/A	-	N/A
12	RTP-2S		-	N/A	-	N/A	-	N/A
13	RTP-2ST		102,898	N/A	173	N/A	4	N/A
14	RTP-2P		1,373	N/A	2	N/A	-	N/A
15	RTP-2PT		104,422	N/A	175	N/A	4	N/A
16	RTP-3T		-	N/A	-	N/A	-	N/A
17	SST-1D		58	N/A	-	N/A	-	N/A
18	SST-2D		6,877	N/A	12	N/A	-	N/A
19	SST-2D Supplemental (2)		10,617	N/A	18	N/A	-	N/A
20	SST-3D		48,250	N/A	81	N/A	3	N/A
21	TOTAL RETAIL		94,729,312	N/A	159,198	N/A	6,998	N/A
22	WHOLESALE		1,207,289	N/A	34,580	N/A	1,081	N/A
23	TOTAL SYSTEM		95,936,601	N/A	193,778	N/A	8,079	N/A

(1) SST-1T Supplemental is RTP-3TT
(2) SST-2D Supplemental is GSLDT-1

SUPPORTING SCHEDULES: E 16a, E 18c, C 11

RECAP SCHEDULES:

0926 05

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 16a

SCHEDULE E - 16a

REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: COMPARE JURISDICTIONAL REVENUE EXCLUDING SERVICE CHARGES BY RATE SCHEDULE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, THE REVENUE AND BILLING DETERMINANT INFORMATION SHALL BE SHOWN SEPARATELY FOR THE TRANSFER GROUP AND NOT BE INCLUDED UNDER EITHER THE NEW OR OLD CLASSIFICATION. PROVIDE THE CALCULATION OF THE REVENUE FROM FUEL, ECCR, OIL BACKOUT, INCLUDING THE FACTORS USED FOR THE TEST YEAR WITH CURRENT RECOVERY CLAUSES.

TYPE OF DATA SHOWN:

__HISTORICAL TEST YEAR ENDED __/__/__

_X_PROJECTED TEST YEAR ENDED 12/31/02

__PRIOR YEAR ENDED __/__/__

WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	RATE	(1) BASE	(2) SALES FORECAST ADJUSTMENT	(3) ADJUSTED BASE	(4) FUEL	(5) ECCR	(6) CPRC	(7) ECRC	(8) UNBILLED BASE	(9) SALES FORECAST ADJUSTMENT	(10) ADJUSTED UNBILLED	(11) TOTALS (3)+(4)+(5)+(6)+(7)+(10)
		PRESENT RATES										
1												
2	OL-1	12,611	(379)	12,232	3,227	136	730	8	24	(1)	24	16,356
3	OL-1J	7	(0)	6	1	0	0	0	0	(0)	0	8
4	OS-2	1,255	(38)	1,217	548	23	124	1	2	(0)	2	1,915
5	RS-1	2,247,930	(67,560)	2,180,370	1,390,177	58,488	314,408	3,272	4,322	(130)	4,192	3,950,908
6	RS-1T	337	(10)	327	231	10	52	1	1	(0)	1	621
7	RS-1J	1,292	(39)	1,254	829	35	188	2	2	(0)	2	2,309
8	PRS-1	607	(18)	589	341	14	77	1	1	(0)	1	1,023
9	ISST	-	-	-	-	-	-	-	-	-	-	-
10	ISST(T)	-	-	-	-	-	-	-	-	-	-	-
11	CILC-D	50,449	(1,516)	48,932	81,320	3,421	18,392	191	97	(3)	94	152,351
12	CILC-T	15,579	(468)	15,111	39,905	1,679	9,025	94	30	(1)	29	65,843
13	CILC-G	5,663	(170)	5,493	7,077	298	1,601	17	11	(0)	11	14,495
14	DGS-1J	35	(1)	34	22	1	5	0	0	(0)	0	62
15	GSLD-1J	70	(2)	68	58	2	13	0	0	(0)	0	141
16	GSLD-1	157,100	(4,722)	152,378	160,156	6,738	36,222	377	302	(9)	293	356,164
17	GSLD-2	11,223	(337)	10,886	11,536	485	2,609	27	22	(1)	21	25,565
18	GSLDT-1	79,484	(2,389)	77,096	97,147	4,087	21,971	229	153	(5)	148	200,678
19	GSLDT-2	17,432	(524)	16,908	21,431	902	4,847	50	34	(1)	33	44,171
20	DGST-1J	4	(0)	4	3	0	1	0	0	(0)	0	8
21	GS-1J	115	(3)	112	69	3	16	0	0	(0)	0	199
22	GS-1	280,067	(8,417)	271,649	160,346	6,746	36,264	377	538	(16)	522	475,905
23	GS-1T	210	(6)	203	145	6	33	0	0	(0)	0	389
24	GSDT-1	12,574	(378)	12,197	9,405	396	2,127	22	24	(1)	23	24,170
25	CS-2	1,147	(34)	1,113	1,371	58	310	3	2	(0)	2	2,857
26	GSD-1	671,378	(20,178)	651,200	584,380	24,586	132,166	1,375	1,291	(39)	1,252	1,394,960
27	CS-1	3,953	(119)	3,834	4,381	184	991	10	8	(0)	7	9,408
28	CST-1	1,351	(41)	1,310	1,753	74	396	4	3	(0)	3	3,539
29	CST-2	712	(21)	691	880	37	199	2	1	(0)	1	1,811
30	SL--2J	0	(0)	0	0	0	0	0	0	(0)	0	0
31	SL--1J	5	(0)	5	1	0	0	0	0	(0)	0	7
32	MET	2,523	(76)	2,447	2,293	96	519	5	5	(0)	5	5,365
33	CST-3	-	-	-	-	-	-	-	-	-	-	-
34	SST-1T	2,273	(68)	2,205	1,947	82	440	5	4	(0)	4	4,683
35	SST-1T-Sup	203	(6)	197	2,328	98	526	5	0	(0)	0	3,155
36	SL-2	3,089	(93)	2,996	11,119	468	2,515	26	6	(0)	6	17,129
37	SL-1 & PL-1	48,271	(1,451)	46,820	4,048	170	916	10	93	(3)	90	52,053
38	GSLDT-3	2,513	(76)	2,437	455	19	103	1	5	(0)	5	3,020
39	GSLD-3	382	(11)	371	-	-	-	-	1	(0)	1	371
40	CS-3	-	-	-	340	14	77	1	-	-	-	432
41	RTP-1S	295	(9)	287	1,588	67	359	4	1	(0)	1	2,305
42	RTP-1ST	1,225	(37)	1,188	-	-	-	-	2	(0)	2	1,190
43	RTP-1P	-	-	-	40	2	9	0	-	-	-	51
44	RTP-1PT	34	(1)	33	-	-	-	-	0	(0)	0	33
45	RTP-2S	-	-	-	2,833	119	641	7	-	-	-	3,600
46	RTP-2ST	2,252	(68)	2,184	38	2	9	0	4	(0)	4	2,237
47	RTP-2P	70	(2)	68	2,875	121	650	7	0	(0)	0	3,721
48	RTP-2PT	2,144	(64)	2,079	-	-	-	-	4	(0)	4	2,083
49	RTP-3T	-	-	-	328	14	74	1	-	-	-	417
50	SST-1D	4	(0)	4	2	0	0	0	0	(0)	0	6
51	SST-2D	210	(6)	203	189	8	43	0	0	(0)	0	444
52	SST-2D-Sup	223	(7)	216	1,329	56	300	3	0	(0)	0	1,905
53	SST-3D	1,422	(43)	1,380	-	-	-	-	3	(0)	3	1,382
54	Total Retail	3,639,724	(109,390)	3,530,334	2,608,492	109,746	589,948	6,140	6,998	(210)	6,788	6,851,446
55	Wholesale	22,140	-	22,140	29,828	-	-	-	1,081	-	1,081	53,050
56	Total System	3,661,864	(109,390)	3,552,474	2,638,320	109,746	589,948	6,140	8,079	(210)	7,869	6,904,496
57	NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING											

SUPPORTING SCHEDULES: C-2, C-9, E-7 (Retail Total Base and Unbilled Revenue), E-16c, E-16d

RECAP SCHEDULES:

9257

SCHEDULE E - 16a

REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001146-EI

EXPLANATION: COMPARE JURISDICTIONAL REVENUE EXCLUDING SERVICE CHARGES BY RATE SCHEDULE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, THE REVENUE AND BILLING DETERMINANT INFORMATION SHALL BE SHOWN SEPARATELY FOR THE TRANSFER GROUP AND NOT BE INCLUDED UNDER EITHER THE NEW OR OLD CLASSIFICATION. PROVIDE THE CALCULATION OF THE REVENUE FROM FUEL, ECCR, OIL BACKOUT, INCLUDING THE FACTORS USED FOR THE TEST YEAR WITH CURRENT RECOVERY CLAUSES.

TYPE OF DATA SHOWN:

__ HISTORICAL TEST YEAR ENDED __/__/__
X PROJECTED TEST YEAR ENDED 12/31/02
__ PRIOR YEAR ENDED __/__/__
WITNESS: NA

($000 WHERE APPLICABLE)

LINE NO.	RATE	(12) BASE	(13) SALES FORECAST ADJUSTMENT	(14) ADJUSTED BASE	(15) PROPOSED RATES FUEL	(16) ECCR	(17) CPRC	(18) ECRC	(19) UNBILLED BASE	(20) SALES FORECAST ADJUSTMENT	(21) ADJUSTED UNBILLED	(22) TOTALS (14)+(15)+(16)+(17)+(18)+(21)
1	OL-1											
2	OL-1J											
3	OS-2											
4	RS-1											
5	RS-1T											
6	RS-1J											
7	PRS-1											
8	ISST											
9	ISST(T)											
10	CILC-D											
11	CILC-T											
12	CILC-G											
13	DGS-1J											
14	GSLD-1J											
15	GSLD-1											
16	GSLD-2											
17	GSLDT-1											
18	GSLDT-2											
19	DGST-1J											
20	GS-1J											
21	GS-1											
22	GS-1T											
23	GSDT-1											
24	CS-2											
25	GSD-1											
26	CS-1											
27	CST-1											
28	CST-2											
29	SL--2J											
30	SL--1J											
31	MET											
32	CST-3											
33	SST-1T											
34	SST-1T-Sup											
35	SL-2											
36	SL-1 & PL-1											
37	GSLDT-3											
38	GSLD-3											
39	CS-3											
40	RTP-1S											
41	RTP-1ST											
42	RTP-1P											
43	RTP-1PT											
44	RTP-2S											
45	RTP-2ST											
46	RTP-2P											
47	RTP-2PT											
48	RTP-3T											
49	SST-1D											
50	SST-2D											
51	SST-2D-Sup											
52	SST-3D											
53	Total Retail											
54	Wholesale											
55	Total System											
56												
57	NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING											
58												
59												
60												
61												
62												
63												
64												

FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

SUPPORTING SCHEDULES: C-2, C-9, E-7 (Retail Total Base and Unbilled Revenue), E-16c, E-16d

RECAP SCHEDULES:

9258

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: COMPARE JURISDICTIONAL REVENUE EXCLUDING SERVICE CHARGES BY RATE SCHEDULE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, THE REVENUE AND BILLING DETERMINANT INFORMATION SHALL BE SHOWN SEPARATELY FOR THE TRANSFER GROUP AND NOT BE INCLUDED UNDER EITHER THE NEW OR OLD CLASSIFICATION. PROVIDE THE CALCULATION OF THE REVENUE FROM FUEL, ECCR, OIL BACKOUT, INCLUDING THE FACTORS USED FOR THE TEST YEAR WITH CURRENT RECOVERY CLAUSES.

($000 WHERE APPLICABLE)

TYPE OF DATA SHOWN:

__HISTORICAL TEST YEAR ENDED __/__/__
_X_ PROJECTED TEST YEAR ENDED 12/31/02
__PRIOR YEAR ENDED __/__/__
WITNESS: NA

LINE NO.	RATE	(23) BASE $ (14) - (3)	(24) BASE % (23) / (3)	(25) TOTAL $ (22) - (11)	(26) TOTAL % (25) / (11)
1	OL-1	N/A	N/A	N/A	N/A
2	OL-1J	N/A	N/A	N/A	N/A
3	OS-2	N/A	N/A	N/A	N/A
4	RS-1	N/A	N/A	N/A	N/A
5	RS-1T	N/A	N/A	N/A	N/A
6	RS-1J	N/A	N/A	N/A	N/A
7	PRS-1	N/A	N/A	N/A	N/A
8	ISST	N/A	N/A	N/A	N/A
9	ISST(T)	N/A	N/A	N/A	N/A
10	CILC-D	N/A	N/A	N/A	N/A
11	CILC-T	N/A	N/A	N/A	N/A
12	CILC-G	N/A	N/A	N/A	N/A
13	DGS-1J	N/A	N/A	N/A	N/A
14	GSLD-1J	N/A	N/A	N/A	N/A
15	GSLD-1	N/A	N/A	N/A	N/A
16	GSLD-2	N/A	N/A	N/A	N/A
17	GSLDT-1	N/A	N/A	N/A	N/A
18	GSLDT-2	N/A	N/A	N/A	N/A
19	DGST-1J	N/A	N/A	N/A	N/A
20	GS-1J	N/A	N/A	N/A	N/A
21	GS-1	N/A	N/A	N/A	N/A
22	GS-1T	N/A	N/A	N/A	N/A
23	GSDT-1	N/A	N/A	N/A	N/A
24	CS-2	N/A	N/A	N/A	N/A
25	GSD-1	N/A	N/A	N/A	N/A
26	CS-1	N/A	N/A	N/A	N/A
27	CST-1	N/A	N/A	N/A	N/A
28	CST-2	N/A	N/A	N/A	N/A
29	SL--2J	N/A	N/A	N/A	N/A
30	SL--1J	N/A	N/A	N/A	N/A
31	MET	N/A	N/A	N/A	N/A
32	CST-3	N/A	N/A	N/A	N/A
33	SST-1T	N/A	N/A	N/A	N/A
34	SST-1T-Sup	N/A	N/A	N/A	N/A
35	SL-2	N/A	N/A	N/A	N/A
36	SL-1 & PL-1	N/A	N/A	N/A	N/A
37	GSLDT-3	N/A	N/A	N/A	N/A
38	GSLD-3	N/A	N/A	N/A	N/A
39	CS-3	N/A	N/A	N/A	N/A
40	RTP-1S	N/A	N/A	N/A	N/A
41	RTP-1ST	N/A	N/A	N/A	N/A
42	RTP-1P	N/A	N/A	N/A	N/A
43	RTP-1PT	N/A	N/A	N/A	N/A
44	RTP-2S	N/A	N/A	N/A	N/A
45	RTP-2ST	N/A	N/A	N/A	N/A
46	RTP-2P	N/A	N/A	N/A	N/A
47	RTP-2PT	N/A	N/A	N/A	N/A
48	RTP-3T	N/A	N/A	N/A	N/A
49	SST-1D	N/A	N/A	N/A	N/A
50	SST-2D	N/A	N/A	N/A	N/A
51	SST-2D-Sup	N/A	N/A	N/A	N/A
52	SST-3D	N/A	N/A	N/A	N/A
53	Total Retail	N/A	N/A	N/A	N/A
54	Wholesale	N/A	N/A	N/A	N/A
55	Total System	N/A	N/A	N/A	N/A
56					
57	NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING				
58					
59					
60					

9259

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: COMPARE JURISDICTIONAL REVENUE EXCLUDING SERVICE CHARGES BY RATE SCHEDULE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, THE REVENUE AND BILLING DETERMINANT INFORMATION SHALL BE SHOWN SEPARATELY FOR THE TRANSFER GROUP AND NOT BE INCLUDED UNDER EITHER THE NEW OR OLD CLASSIFICATION. PROVIDE THE CALCULATION OF THE REVENUE FROM FUEL, ECCR, OIL BACKOUT, INCLUDING THE FACTORS USED FOR THE TEST YEAR WITH CURRENT RECOVERY CLAUSES.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

($/MWH)

LINE NO.	MONTH	FUEL	ECCR	CPRC	ECRC
1					
2					
3	January	27.536	1.159	6.228	0.065
4	February	27.536	1.159	6.228	0.065
5	March	27.536	1.159	6.228	0.065
6	April	27.536	1.159	6.228	0.065
7	May	27.536	1.159	6.228	0.065
8	June	27.536	1.159	6.228	0.065
9	July	27.536	1.159	6.228	0.065
10	August	27.536	1.159	6.228	0.065
11	September	27.536	1.159	6.228	0.065
12	October	27.536	1.159	6.228	0.065
13	November	27.536	1.159	6.228	0.065
14	December	27.536	1.159	6.228	0.065
15					
16					
17					
18					
19					

20 NOTE: COLUMNS 2 AND 9 PAGE 1, REFLECT THE IMPACT OF A REEVALUATION OF FPL'S SALES FORECAST THAT WAS MADE SUBSEQUENT TO THE 9/17/01 MFR FILING. THIS CHANGE WAS MADE AS A
21 RESULT OF THE DETERIORATION IN THE ECONOMY THAT HAS TAKEN PLACE SINCE THE ORIGINAL FORECAST WAS MADE.
22 AS SHOWN IN MFR C-2 THE TOTAL REVENUE CHANGE RESULTING FROM A REEVALUATION OF THE SALES FORECAST IS -$99.7 MILLION.
23 THIS AMOUNT CAN BE BROKEN DOWN AS FOLLOWS:

		($000)
25	ADJUSTMENT TO BILLED RETAIL BASE REVENUES	$ (109,390)
26	ADJUSTMENT TO UNBILLED RETAIL REVENUES	$ (210)
27	ADJUSTMENT TO PROVISION FOR RATE REFUND	$ 9,900
28	TOTAL (SEE C-2)	$ (99,700)

29
30 NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING
31
32
33
34
35
36
37
38
39
40
41
42
43
44

0926

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 16b

SCHEDULE E-16b

REVENUES BY RATE SCHEDULE - SERVICE CHARGES (ACCOUNT 451)

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE OF REVENUES FROM ALL SERVICE CHARGES (INITIAL CONNECTION, ETC.) UNDER PRESENT AND PROPOSED RATES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED
WITNESS: NA

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF SERVICE CHARGE	(3) NUMBER OF TRANSACTIONS	(4) PRESENT CHARGE	(5) PROPOSED CHARGE [1]	(6) REVENUES AT PRESENT CHARGE (3) * (4)	(7) REVENUES AT PROPOSED CHARGE (3) * (5)	(8) INCREASE DOLLARS (7) - (6)	(9) PERCENT (8) / (6)
1	RS1 [2]	Initial Connection	85,011	$ 16.00		$ 1,360,176.00			
2		Reconnection	307,010	$ 19.00		$ 5,833,190.00			
3		Connection of Existing Account	861,798	$ 16.00		$ 13,788,768.00			
4		Field Collection	163,942	$ 5.50		$ 901,681.00			
5		Returned Check [3]	N/A	N/A		$ 2,651,550.09			
6		Late Payment [3]	N/A	N/A		$ 11,065,143.27			
7		Current Diversion [3]	N/A	N/A		$ 490,655.00			
8									
9									
10	GSD1 [2]	Initial Connection	2,916	$ 16.00		$ 46,656.00			
11		Reconnection	1,264	$ 19.00		$ 24,016.00			
12		Connection of Existing Account	7,431	$ 16.00		$ 118,896.00			
13		Field Collection	5,733	$ 5.50		$ 31,531.50			
14		Returned Check [3]	N/A	N/A		$ 144,279.63			
15		Late Payment [3]	N/A	N/A		$ 2,415,786.97			
16		Current Diversion [3]	N/A	N/A		$ 5,897.00			
17									
18									
19	GSLD1 [2]	Initial Connection	125	$ 16.00		$ 2,000.00			
20		Reconnection	-	$ 19.00		$ -			
21		Connection of Existing Account	141	$ 16.00		$ 2,256.00			
22		Field Collection	3	$ 5.50		$ 16.50			
23		Returned Check [3]	N/A	N/A		$ 8,603.07			
24		Late Payment [3]	N/A	N/A		$ 436,491.95			
25		Current Diversion [3]	N/A	N/A		$ -			
26									
27									
28	GS1 [2]	Initial Connection	22,532	$ 16.00		$ 360,512.00			
29		Reconnection	14,397	$ 19.00		$ 273,543.00			
30		Connection of Existing Account	54,140	$ 16.00		$ 866,240.00			
31		Field Collection	31,076	$ 5.50		$ 170,918.00			
32		Returned Check [3]	N/A	N/A		$ 174,708.10			
33		Late Payment [3]	N/A	N/A		$ 1,359,301.17			
34		Current Diversion [3]	N/A	N/A		$ 16,084.00			
35									
36									
37									
38									
39									
40									
41									

(1) FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9262

SUPPORTING SCHEDULES: E-7; E-10

RECAP SCHEDULES:

SCHEDULE E-16b

REVENUES BY RATE SCHEDULE - SERVICE CHARGES (ACCOUNT 451)

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE OF REVENUES FROM ALL SERVICE CHARGES (INITIAL CONNECTION, ETC.) UNDER PRESENT AND PROPOSED RATES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED
WITNESS: NA

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF SERVICE CHARGE	(3) NUMBER OF TRANSACTIONS	(4) PRESENT CHARGE	(5) PROPOSED CHARGE [1]	(6) REVENUES AT PRESENT CHARGE (3) * (4)	(7) REVENUES AT PROPOSED CHARGE (3) * (5)	(8) INCREASE DOLLARS (7) - (6)	(9) PERCENT (8) / (6)
1	CILC-1D	Initial Connection	-	$ 16.00		$ -			
2		Reconnection	-	$ 19.00		$ -			
3		Connection of Existing Account	6	$ 16.00		$ 96.00			
4		Field Collection	-	$ 5.50		$ -			
5		Returned Check [3]	N/A	N/A		$ -			
6		Late Payment [3]	N/A	N/A		$ 76,706.10			
7		Current Diversion [3]	N/A	N/A		$ -			
8									
9									
10									
11	GSLD2 [2]	Initial Connection	6	$ 16.00		$ 96.00			
12		Reconnection	-	$ 19.00		$ -			
13		Connection of Existing Account	2	$ 16.00		$ 32.00			
14		Field Collection	-	$ 5.50		$ -			
15		Returned Check [3]	N/A	N/A		$ 1,753.49			
16		Late Payment [3]	N/A	N/A		$ 82,097.31			
17		Current Diversion [3]	N/A	N/A		$ -			
18									
19									
20									
21	CILC-1T	Initial Connection	-	$ 16.00		$ -			
22		Reconnection	-	$ 19.00		$ -			
23		Connection of Existing Account	1	$ 16.00		$ 16.00			
24		Field Collection	-	$ 5.50		$ -			
25		Returned Check [3]	N/A	N/A		$ 260.90			
26		Late Payment [3]	N/A	N/A		$ 53,442.03			
27		Current Diversion [3]	N/A	N/A		$ -			
28									
29									
30									
31	GSLD3 [2]	Initial Connection	-	$ 16.00		$ -			
32		Reconnection	-	$ 19.00		$ -			
33		Connection of Existing Account	-	$ 16.00		$ -			
34		Field Collection	-	$ 5.50		$ -			
35		Returned Check [3]	N/A	N/A		$ -			
36		Late Payment [3]	N/A	N/A		$ 2,625.74			
37		Current Diversion [3]	N/A	N/A		$ -			
38									
39									
40									
41									

(1) FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

SUPPORTING SCHEDULES: E-7; E-10

RECAP SCHEDULES:

SCHEDULE E-16b

REVENUES BY RATE SCHEDULE - SERVICE CHARGES (ACCOUNT 451)

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE OF REVENUES FROM ALL SERVICE CHARGES (INITIAL CONNECTION, ETC.) UNDER PRESENT AND PROPOSED RATES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED
WITNESS: NA

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF SERVICE CHARGE	(3) NUMBER OF TRANSACTIONS	(4) PRESENT CHARGE	(5) PROPOSED CHARGE [1]	(6) REVENUES AT PRESENT CHARGE (3) * (4)	(7) REVENUES AT PROPOSED CHARGE (3) * (5)	(8) INCREASE DOLLARS (7) - (6)	(9) PERCENT (8) / (6)
1	CILC-1G	Initial Connection	-	$ 16.00		$ -			
2		Reconnection	-	$ 19.00		$ -			
3		Connection of Existing Account	1	$ 16.00		$ 16.00			
4		Field Collection	-	$ 5.50		$ -			
5		Returned Check [3]	N/A	N/A		$ -			
6		Late Payment [3]	N/A	N/A		$ 10,626.44			
7		Current Diversion [3]	N/A	N/A		$ -			
8									
9									
10									
11	CS1 [2]	Initial Connection	-	$ 16.00		$ -			
12		Reconnection	-	$ 19.00		$ -			
13		Connection of Existing Account	1	$ 16.00		$ 16.00			
14		Field Collection	-	$ 5.50		$ -			
15		Returned Check [3]	N/A	N/A		$ -			
16		Late Payment [3]	N/A	N/A		$ 11,094.60			
17		Current Diversion [3]	N/A	N/A		$ -			
18									
19									
20									
21	SL-1	Initial Connection	-	$ 16.00		$ -			
22		Reconnection	-	$ 19.00		$ -			
23		Connection of Existing Account	-	$ 16.00		$ -			
24		Field Collection	1	$ 5.50		$ 5.50			
25		Returned Check [3]	N/A	N/A		$ 643.53			
26		Late Payment [3]	N/A	N/A		$ 38,584.51			
27		Current Diversion [3]	N/A	N/A		$ -			
28									
29									
30									
31	RTP-2 [2]	Initial Connection	-	$ 16.00		$ -			
32		Reconnection	-	$ 19.00		$ -			
33		Connection of Existing Account	-	$ 16.00		$ -			
34		Field Collection	-	$ 5.50		$ -			
35		Returned Check [3]	N/A	N/A		$ -			
36		Late Payment [3]	N/A	N/A		$ 7,508.65			
37		Current Diversion [3]	N/A	N/A		$ -			
38									
39									
40									
41									

(1) FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

SUPPORTING SCHEDULES: E-7; E-10

RECAP SCHEDULES:

SCHEDULE E-16b

REVENUES BY RATE SCHEDULE - SERVICE CHARGES (ACCOUNT 451)

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE OF REVENUES FROM ALL SERVICE CHARGES (INITIAL CONNECTION, ETC.) UNDER PRESENT AND PROPOSED RATES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED
WITNESS: NA

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF SERVICE CHARGE	(3) NUMBER OF TRANSACTIONS	(4) PRESENT CHARGE	(5) PROPOSED CHARGE [1]	(6) REVENUES AT PRESENT CHARGE (3) * (4)	(7) REVENUES AT PROPOSED CHARGE (3) * (5)	(8) INCREASE DOLLARS (7) - (6)	(9) PERCENT (8) / (6)
1	SST-1T	Initial Connection	-	$ 16.00		$ -			
2		Reconnection	-	$ 19.00		$ -			
3		Connection of Existing Account	-	$ 16.00		$ -			
4		Field Collection	-	$ 5.50		$ -			
5		Returned Check [3]	N/A	N/A		$ -			
6		Late Payment [3]	N/A	N/A		$ 920.43			
7		Current Diversion [3]	N/A	N/A		$ -			
8									
9									
10									
11	SL-2	Initial Connection	-	$ 16.00		$ -			
12		Reconnection	-	$ 19.00		$ -			
13		Connection of Existing Account	-	$ 16.00		$ -			
14		Field Collection	-	$ 5.50		$ -			
15		Returned Check [3]	N/A	N/A		$ -			
16		Late Payment [3]	N/A	N/A		$ 775.33			
17		Current Diversion [3]	N/A	N/A		$ -			
18									
19									
20									
21	RTP-1 [2]	Initial Connection	-	$ 16.00		$ -			
22		Reconnection	-	$ 19.00		$ -			
23		Connection of Existing Account	-	$ 16.00		$ -			
24		Field Collection	-	$ 5.50		$ -			
25		Returned Check [3]	N/A	N/A		$ -			
26		Late Payment [3]	N/A	N/A		$ 1,320.37			
27		Current Diversion [3]	N/A	N/A		$ -			
28									
29									
30									
31	OL-1	Initial Connection	-	$ 16.00		$ -			
32		Reconnection	-	$ 19.00		$ -			
33		Connection of Existing Account	-	$ 16.00		$ -			
34		Field Collection	31	$ 5.50		$ 170.50			
35		Returned Check [3]	N/A	N/A		$ 5,422.18			
36		Late Payment [3]	N/A	N/A		$ 62,648.71			
37		Current Diversion [3]	N/A	N/A		$ -			
38									
39									
40									
41									

(1) FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

SUPPORTING SCHEDULES: E-7; E-10

RECAP SCHEDULES:

9265

SCHEDULE E-16b

REVENUES BY RATE SCHEDULE - SERVICE CHARGES (ACCOUNT 451)

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE OF REVENUES FROM ALL SERVICE CHARGES (INITIAL CONNECTION, ETC.) UNDER PRESENT AND PROPOSED RATES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED
WITNESS: NA

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF SERVICE CHARGE	(3) NUMBER OF TRANSACTIONS	(4) PRESENT CHARGE	(5) PROPOSED CHARGE [1]	(6) REVENUES AT PRESENT CHARGE (3) * (4)	(7) REVENUES AT PROPOSED CHARGE (3) * (5)	(8) INCREASE DOLLARS (7) - (6)	(9) PERCENT (8) / (8)
1	OS-2	Initial Connection	-	$ 16.00		$ -			
2		Reconnection	-	$ 19.00		$ -			
3		Connection of Existing Account	-	$ 16.00		$ -			
4		Field Collection	-	$ 5.50		$ -			
5		Returned Check [3]	N/A	N/A		$ -			
6		Late Payment [3]	N/A	N/A		$ 491.40			
7		Current Diversion [3]	N/A	N/A		$ -			
8									
9									
10									
11									
12									
13						(1) FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.			
14									
15									
16									
17									
18									
19									
20									
21									
22									
23		TOTAL SERVICE CHARGES [4]							
24		Initial Connection	110,590	$ 16.00		$ 1,769,440.00			
25		Reconnection	322,671	$ 19.00		$ 6,130,749.00			
26		Connection of Existing Account	923,521	$ 16.00		$ 14,776,336.00			
27		Field Collection	200,786	$ 5.50		$ 1,104,323.00			
28		Returned Check [3]	N/A	N/A		$ 2,987,221.00			
29		Late Payment [3]	N/A	N/A		$ 15,625,565.00			
30		Current Diversion [3]	N/A	N/A		$ 512,636.00			
31		TOTAL	1,557,568			$ 42,906,270.00			
32									
33									
34		(2) Includes applicable time-of-use and JEA customers							
35		(3) There is not a unique fixed charge for these services, so the resulting revenues are not the result of multiplying							
36		the number of transactions times the current charge for the service, as is the case for the other services.							
37		(4) Totals may not add due to rounding. Note that Miscellaneous Service Charges are forecasted at $0 for the following rate classes:							
38		CS2; MET; RTP3; SST1-DST; SST2-DST; and SST3-DST							
39									
40									
41									

9226

SUPPORTING SCHEDULES: E-7; E-10

RECAP SCHEDULES:

SCHEDULE E-16b

REVENUES BY RATE SCHEDULE - SERVICE CHARGES (ACCOUNT 451)

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE OF REVENUES FROM ALL SERVICE CHARGES (INITIAL CONNECTION, ETC.) UNDER PRESENT AND PROPOSED RATES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED
WITNESS: NA

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF SERVICE CHARGE	(3) NUMBER OF TRANSACTIONS	(4) PRESENT CHARGE	(5) PROPOSED CHARGE [1]	(6) REVENUES AT PRESENT CHARGE (3) * (4)	(7) REVENUES AT PROPOSED CHARGE (3) * (5)	(8) INCREASE DOLLARS (7) - (6)	(9) PERCENT (8) / (6)
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									

Summary of Difference Between 2002 Projected Costs Calculated In MFR E-10 vs Service Charges in Current Tariff

(1) Service Charge	(2) Total Projected Transactions	(3) Service Charge Current Tariff	(4) 2002 Projected Revenues at Current Tariff (2) X (3)	(5) 2002 Unit Cost per MFR E-10	(6) 2002 Projected Costs (2) X (5)	(7) 2002 Projected (Under)/Over Recovery of Costs (4) - (6)
Initial Connection	110,590	$ 16.00	$ 1,769,440	$ 31.33	$ 3,464,765	$ (1,695,345)
Reconnection	322,671	$ 19.00	$ 6,130,749	$ 34.39	$ 11,096,656	$ (4,965,907)
Connection of Existing Account	923,521	$ 16.00	$ 14,776,336	$ 14.88	$ 13,741,992	$ 1,034,344
Field Collection	200,786	$ 5.50	$ 1,104,323	$ 10.07	$ 2,021,915	$ (917,592)
			$ 23,780,848		$ 30,325,348	$ (6,544,500)

9267

SUPPORTING SCHEDULES: E-7; E-10

RECAP SCHEDULES:

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 16c

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-16a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

Page No.	Rate Schedule
1	INDEX PAGE
2	OL-1
3	OL-1J
4	OS-2
5	RS-1
6	RS-1J
7	RST-1
8	PRS-1
9	ISST-1D
10	ISST-1T
11	CILC-1D
12	CILC-1T
13	CILC-1G
14	DGS-1J
15	GSLD-1J
16	GSLD-1
17	GSLD-2
18	GSLDT-1
19	GSLDT-2
20	DGST-1J
21	GS-1J
22	GS-1
23	GST-1
24	GSDT-1
25	CS-2
26	GSD-1
27	CS-1
28	CST-1
29	CST-2
30	SL-2J
31	SL-1J
32	MET
33	CST-3
34	SST-1T
35	SL-2
36	SL-1
37	GSLDT-3
38	GSLD-3
39	CS-3
40	RTP-1S
41	RTP-1ST
42	RTP-1P
43	RTP-1PT
44	RTP-2S
45	RTP-2ST
46	RTP-2P
47	RTP-2PT
48	RTP-3T
49	RTP-3TT
50	SST-1D
51	SST-2D
52	SST-3D

6926

SCHEDULE E - 18c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-18a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

RATE SCHEDULE OL-1

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3								
4	Total Revenue			$ 12,610,792				
5								
6		For detail data on this lighting tariff, please refer to MFR E-16d.						
7								
8								
9								
10								
11								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9270

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-18a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-18a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE OL-1J

LINE NO.	TYPE OF CHARGES	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3								
4	Total Revenue			6,648				
5								
6	For detail data on this lighting tariff, please refer to MFR E-16d.							
7								
8								
9								
10								
11								
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13								
14								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9271

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-16a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-16a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

RATE SCHEDULE OS-2

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_ PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	2,964	$ 9.00	$ 26,676				
4								
5	Non-Fuel Energy	19,883,868	$ 0.06176	$ 1,228,028				
6								
7	Demand	-	$ -	$ -				
8								
9	Total			$ 1,254,704				
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
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22								
23								
24								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9272

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-16a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-18a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

RATE SCHEDULE RS-1

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	42,714,559	$ 5.65	$ 241,337,258				
4								
5	Non-Fuel Energy							
6	First 750 kWh	27,079,979,112	$ 0.03511	$ 950,778,067				
7	All additional kWh	23,405,339,005	$ 0.04511	$ 1,055,814,843				
8								
9	Demand	-	$ -	$ -				
10								
11	Total			$ 2,247,930,167				
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9273

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-18a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-18a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE RS-1J

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	16,956	$ 5.65	$ 95,801				
4								
5	Non-Fuel Energy							
6	First 750 kWh	16,153,362	$ 0.03511	$ 567,145				
7	All additional kWh	13,954,364	$ 0.04511	$ 629,481				
8								
9	Demand	-	$ -	$ -				
10								
11	Total			$ 1,292,427				
12								
13								
14								
15								
16								
17								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9274

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-18a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-16a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE RST-1

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	3,114	$ 8.95	$ 27,870				
4								
5	Non-Fuel Energy							
6	On Peak	2,192,024	$ 0.07551	$ 165,520				
7	Off Peak	6,189,929	$ 0.02318	$ 143,483				
8								
9	Demand	-	$ -	$ -				
10								
11	Total			$ 336,873				
12								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9275

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-16a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-16a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE PRS-1

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	9,600	$ -	$ -				
4								
5	Non-Fuel Energy	12,380,352	$ 0.04904	$ 607,132				
6								
7	Demand	-	$ -	$ -				
8								
9	Total			$ 607,132				
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9276

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-16a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-18a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE ISST-1D

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	-	$ 625.00	$ -				
4								
5	Non-Fuel Energy							
6	On Peak	-	$ 0.00755	$ -				
7	Off Peak	-	$ 0.00755	$ -				
8								
9	Demand							
10	Distribution CSD	-	$ 2.43	$ -				
11	Reservation/kW of Interruptible	-	$ 0.16	$ -				
12	Reservation/kW of Firm	-	$ 0.79	$ -				
13	Daily Demand	-	$ 0.07	$ -				
14	Firm Standby	-	$ 0.37	$ -				
15								
16	Total			$ -				
17								
18								
19								
20								
21								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9277

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-16a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-18a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

RATE SCHEDULE ISST-1T

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	-	$ 3,225.00	$ -				
4								
5	Non-Fuel Energy							
6	On Peak	-	$ 0.53100	$ -				
7	Off Peak	-	$ 0.53100	$ -				
8								
9	Demand							
10	Distribution CSD	-	$ -	$ -				
11	Reservation/kW of Interruptible	-	$ 0.15	$ -				
12	Reservation/kW of Firm	-	$ 0.76	$ -				
13	Daily Demand	-	$ 0.07	$ -				
14	Firm Standby	-	$ 0.36	$ -				
15								
16	Total			$ -				
17								
18								
19								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9278

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-18a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-18a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

RATE SCHEDULE CILC-1D

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	4,308	$ 600.00	$ 2,584,800				
4								
5	Non-Fuel Energy							
6	On Peak	788,146,129	$ 0.00722	$ 5,690,415				
7	Off Peak	2,165,055,671	$ 0.00722	$ 15,631,702				
8								
9	Demand							
10	Max Demand > 10 kW							
11	Max Demand	6,745,497	$ 2.43	$ 16,391,558				
12	Load Control On-Peak	4,796,575	$ 1.16	$ 5,564,027				
13	Firm On-Peak > 10 kW							
14	Firm On-Peak	867,629	$ 5.85	$ 5,075,630				
15								
16	Transformation Credit	1,223,834	$ (0.40)	$ (489,534)				
17								
18	Total			$ 50,448,598				
19								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9279

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-16a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-16a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE CILC-1T

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	204	$ 3,200.00	$ 652,800				
4								
5	Non-Fuel Energy							
6	On Peak	365,122,864	$ 0.00531	$ 1,938,802				
7	Off Peak	1,084,048,611	$ 0.00531	$ 5,756,298				
8								
9	Demand							
10	Max Demand > 10 kW							
11	Max Demand	-	$ -	$ -				
12	Load Control On-Peak	1,677,420	$ 1.15	$ 1,929,033				
13	Firm On-Peak > 10 kW							
14	Firm On-Peak	848,367	$ 6.25	$ 5,302,294				
15								
16	Total			$ 15,579,227				
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9280

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-16a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-16a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_ PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE CILC-1G

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	1,620	$ 600.00	$ 972,000				
4								
5	Non-Fuel Energy							
6	On Peak	69,058,608	$ 0.01037	$ 716,138				
7	Off Peak	187,941,337	$ 0.01037	$ 1,948,952				
8								
9	Demand							
10	Max Demand > 10 kW	589,046	$ 2.43	$ 1,431,382				
11	Max Demand							
12	Load Control On-Peak (1)	477,139	$ 1.16	$ 553,481				
13								
14	Load Control On-Peak							
15	Firm On-Peak > 10 kW	7,285	$ 5.85	$ 42,617				
16	Firm On-Peak							
17								
18	Transformation Credit (2)	4,494	$ (0.40)	$ (1,798)				
19								
20	Total			$ 5,662,772				
21								
22								
23								
24	(1) where firm <10 kW, the load control on-peak demand shall be adjusted by the difference between 10 kW and the firm kW							
25	(2) net of 10 kW exemption							
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9281

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-16a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-16a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

RATE SCHEDULE DGS-1J

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	156	$ 9.00	$ 1,404				
4								
5	Non-Fuel Energy	808,212	$ 0.04152	$ 33,557				
6								
7	Demand	-	$ -	$ -				
8								
9	Total			$ 34,961				
10								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9282

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-16a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-18a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE GSLD-1J

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	12	$ 41.00	$ 492				
4								
5	Non-Fuel Energy	2,102,486	$ 0.01165	$ 24,494				
6								
7	Demand	7,142	$ 6.25	$ 44,638				
8								
9	Transformation Credit	-	$ (0.40)	$ -				
10								
11	Total			$ 69,623				
12								
13								
14								
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18								
19								
20								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9283

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-16a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-16a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE GSLD-1

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	20,802	$ 41.00	$ 852,882				
4								
5	Non-Fuel Energy	5,816,178,271	$ 0.01165	$ 67,758,477				
6								
7	Demand	14,180,381	$ 6.25	$ 88,627,381				
8								
9	Transformation Credit	346,841	$ (0.40)	$ (138,736)				
10								
11	Total			$ 157,100,004				
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9284

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-16a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-18a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE GSLD-2

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	360	$ 170.00	$ 61,200				
4								
5	Non-Fuel Energy	418,938,470	$ 0.01162	$ 4,868,065				
6								
7	Demand	1,013,016	$ 6.25	$ 6,331,350				
8								
9	Transformation Credit	92,954	$ (0.40)	$ (37,182)				
10								
11	Total			$ 11,223,433				
12								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9285

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-16a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-16a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-16a, E-16b AND E-16c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

RATE SCHEDULE GSLDT-1

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_ PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	9,857	$ 41.00	$ 404,137				
4								
5	Non-Fuel Energy							
6	On Peak	935,043,996	$ 0.02304	$ 21,543,414				
7	Off Peak	2,592,929,526	$ 0.00700	$ 18,150,507				
8								
9	Demand	6,350,938	$ 6.25	$ 39,693,363				
10								
11	Transformation Credit	210,958	$ (0.40)	$ (84,383)				
12								
13	Total			$ 79,707,037				
14								
15		**Note: Amounts above include the SST-2D supplemental sales.**						
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9286

SUPPORTING SCHEDULES: E-16a, E-16b, E-16c

RECAP SCHEDULES:E-16a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-16a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-16c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

RATE SCHEDULE GSLDT-2

TYPE OF DATA SHOWN:

__HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	516	$ 170.00	$ 87,720				
4								
5	Non-Fuel Energy							
6	On Peak	203,656,604	$ 0.02422	$ 4,932,563				
7	Off Peak	574,635,492	$ 0.00655	$ 3,763,862				
8								
9	Demand	1,409,741	$ 6.25	$ 8,810,881				
10								
11	Transformation Credit	406,835	$ (0.40)	$ (162,734)				
12								
13	Total			$ 17,432,293				
14								
15								
16								
17								
18								
19								
20								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9287

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-16a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-18a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE DGST-1J

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	12	$ 12.30	$ 148				
4								
5	Non-Fuel Energy							
6	On Peak	31,464	$ 0.08114	$ 2,553				
7	Off Peak	74,784	$ 0.02341	$ 1,751				
8								
9	Demand	-	$ -	$ -				
10								
11	Total			$ 4,451				
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13								
14								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9288

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-18a

SCHEDULE E - 18c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-18a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE GS-1J

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	1,296	$ 9.00	$ 11,664				
4								
5	Non-Fuel Energy	2,489,277	$ 0.04152	$ 103,355				
6								
7	Demand	-	$ -	$ -				
8								
9	Total			$ 115,019				
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9289

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-18a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-16a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE GS-1

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	4,257,449	$ 9.00	$ 38,317,041				
4								
5	Non-Fuel Energy	5,823,070,714	$ 0.04152	$ 241,773,896				
6								
7	Demand	-	$ -	$ -				
8								
9	Unmetered Service Credit	8,089	$ (3.00)	$ (24,267)				
10								
11	Total			$ 280,066,670				
12								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9290

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-16a

SCHEDULE E - 18c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-16a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_ PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE GST-1

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	2,643	$ 12.30	$ 32,509				
4								
5	Non-Fuel Energy							
6	On Peak	929,400	$ 0.08114	$ 75,412				
7	Off Peak	4,352,037	$ 0.02341	$ 101,881				
8								
9	Demand	-	$ -	$ -				
10								
11	Total			$ 209,802				
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9291

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-16a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-16a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE GSDT-1

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	18,732	$ 41.50	$ 777,378				
4								
5	Non-Fuel Energy							
6	On Peak	79,396,898	$ 0.03435	$ 2,727,283				
7	Off Peak	262,146,362	$ 0.00944	$ 2,474,662				
8								
9	Demand (1)	1,055,237	$ 6.25	$ 6,595,231				
10								
11	Transformation Credit (1)	304	$ (0.40)	$ (122)				
12								
13	Total			$ 12,574,433				
14								
15	(1) Demand Units are net of the 10 kW exemption							
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9292

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-16a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-16a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE CS-2

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	36	$ 170.00	$ 6,120				
4								
5	Non-Fuel Energy	49,792,391	$ 0.01162	$ 578,588				
6								
7	Demand	112,057	$ 6.25	$ 700,356				
8								
9	Transformation Credit	21,754	$ (0.40)	$ (8,702)				
10								
11	Curtailable Credit	76,057	$ (1.70)	$ (129,297)				
12								
13	Total			$ 1,147,065				
14								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9293

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-16a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-18a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

RATE SCHEDULE GSD-1

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	1,008,495	$ 35.00	$ 35,297,325				
4								
5	Non-Fuel Energy	21,222,197,017	$ 0.01473	$ 312,602,962				
6								
7	Demand (1)	51,761,192	$ 6.25	$ 323,507,450				
8								
9	Transformation Credit (1)	73,943	$ (0.40)	$ (29,577)				
10								
11	Total			$ 671,378,160				
12								
13	(1) Demand Units are net of the 10 kW exemption							
14								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9294

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-16a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-16a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE CS-1

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	516	$ 110.00	$ 56,760				
4								
5	Non-Fuel Energy	159,101,884	$ 0.01165	$ 1,853,537				
6								
7	Demand	413,707	$ 6.25	$ 2,585,669				
8								
9	Transformation Credit	44,137	$ (0.40)	$ (17,655)				
10								
11	Curtailable Credit	308,959	$ (1.70)	$ (525,230)				
12								
13	Total			$ 3,953,081				
14								
15								
16								
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19								
20								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9295

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-16a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-16a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

RATE SCHEDULE CST-1

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	144	$ 110.00	$ 15,840				
4								
5	Non-Fuel Energy							
6	On Peak	16,422,381	$ 0.02304	$ 378,372				
7	Off Peak	47,226,092	$ 0.00700	$ 330,583				
8								
9	Demand	116,028	$ 6.25	$ 725,175				
10								
11	Transformation Credit	9,423	$ (0.40)	$ (3,769)				
12								
13	Curtailable Credit	56,268	$ (1.70)	$ (95,656)				
14								
15	Total			$ 1,350,545				
16								
17								
18								
19								
20								
21								
22								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9296

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-16a

SCHEDULE E - 18c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-18a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

RATE SCHEDULE CST-2

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	48	$ 170.00	$ 8,160				
4								
5	Non-Fuel Energy							
6	On Peak	7,629,671	$ 0.02422	$ 184,791				
7	Off Peak	24,340,112	$ 0.00655	$ 159,428				
8								
9	Demand	70,283	$ 6.25	$ 439,269				
10								
11	Transformation Credit	29,577	$ (0.40)	$ (11,831)				
12								
13	Curtailable Credit	39,707	$ (1.70)	$ (67,502)				
14								
15	Total			$ 712,314				
16								
17								
18								
19								
20								
21								
22								
23								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9297

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-18a

SCHEDULE E - 18c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-18a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_ PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE SL-2J

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3								
4	Total Revenue			$ 171				
5								
6	For detail data on this lighting tariff, please refer to MFR E-16d.							
7								
8								
9								
10								
11								
12								
13								
14								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9298

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-18a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-16a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE SL-1J

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
4	Total Revenue			$ 5,454				

FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

For detail data on this lighting tariff, please refer to MFR E-16d.

9299

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-16a

SCHEDULE E - 18c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-18a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

RATE SCHEDULE MET

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_ PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	276	$ 215.00	$ 59,340				
4								
5	Non-Fuel Energy	83,260,936	$ 0.00471	$ 392,159				
6								
7	Demand	198,246	$ 10.45	$ 2,071,671				
8								
9	Total			$ 2,523,170				
10								
11								
12								
13								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9300

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-18a

SCHEDULE E - 18c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-18a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE CST-3

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	-	$ 400.00	$ -				
4								
5	Non-Fuel Energy							
6		-	$ 0.00671	$ -				
7		-	$ 0.00538	$ -				
8								
9	Demand	-	$ 6.25	$ -				
10								
11	Curtailable Credit	0	$ (1.70)	$ -				
12								
13	Total			$ -				
14								
15								
16								
17								
18								
19								
20								
21								
22								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9301

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES: E-18a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-18a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

RATE SCHEDULE SST-1T

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	132	$ 425.00	$ 56,100				
4								
5	Non-Fuel Energy							
6	On Peak	14,655,805	$ 0.00711	$ 104,203				
7	Off Peak	56,060,074	$ 0.00711	$ 398,587				
8								
9	Demand (1)							
10	Distribution CSD	-	$ -	$ -				
11	Reservation/kW	263,289	$ 0.76	$ 200,100				
12	Daily Demand	2,637,659	$ 0.36	$ 949,557				
13	CSD - Max On-Peak	742,503	$ 0.76	$ 564,302				
14								
15	Total			$ 2,272,849				
16								

FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

17 (1) The Demand Charge for Standby Service shall be the greater of the sum of the Daily Demand Charges or the Reservation Demand Charge times the maximum On-Peak Standby
18 Demand actually registered during the month **plus** the Reservation Demand Charge times the difference between the Contract Standby Demand (CSD) and the maximum On-Peak
19 Standby Demand actually registered during the month.
20
21 Note: The Reservation/kW units above represent the effective demand units, i.e. the sum of those cases where the Reservation Demand Charge times the On-Peak Standby Demand kW
22 exceeds the sum of the Daily Demand Charges. Likewise, the sum of the daily demands represent those cases where the Reservation Demand Charge times the on-peak
23 standby kW is less than the sum of the Daily Demand Charges.
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9302

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES: E-18a

SCHEDULE E - 18c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-18a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE SL-2

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3								
4	Total Revenue			$ 3,088,571				
5								
6	For detail data on this lighting tariff, please refer to MFR E-16d.							
7								
8								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9303

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-18a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-18a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

RATE SCHEDULE SL-1

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3								
4	Total Revenue			$ 48,270,563				
5								
6	For detail data on this lighting tariff, please refer to MFR E-16d.							
7								
8								
9								
10								
11								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9304

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-16a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-16a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_ PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE GSLDT-3

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	36	$ 400.00	$ 14,400				
4								
5	Non-Fuel Energy							
6	On Peak	39,796,055	$ 0.00671	$ 267,032				
7	Off Peak	107,218,511	$ 0.00538	$ 576,836				
8								
9	Demand	264,748	$ 6.25	$ 1,654,675				
10								
11	Total			$ 2,512,942				
12								
13								
14								
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16								
17								
18								
19								
20								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9305

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-16a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-16a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

RATE SCHEDULE GSLD-3

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	12	$ 400.00	$ 4,800				
4								
5	Non-Fuel Energy	16,517,707	$ 0.00603	$ 99,602				
6								
7	Demand	44,441	$ 6.25	$ 277,756				
8								
9	Total			$ 382,158				
10								

FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9306

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-16a

SCHEDULE E - 18c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-16a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE CS-3

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	-	$ 400.00	$ -				
4								
5	Non-Fuel Energy	-	$ 0.00603					
6								
7	Demand	-	$ 6.25	$ -				
8								
9	Curtailable Credit	-	$ (1.70)	$ -				
10								
11	Total			$ -				
12								
13								
14								
15								
16								
17								
18								
19								
20								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9307

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-16a

SCHEDULE E - 18c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-18a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE RTP-1S

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	36	$ 41.00	$ 1,476				
4								
5	RTP Administrative Charge	36	$ 100.00	$ 3,600				
6								
7	Non-Fuel Energy	12,336,957	$ 0.01165	$ 143,726				
8								
9	Demand	23,460	$ 6.25	$ 146,625				
10								
11	Total			$ 295,427				
12								
13								
14								
15								
16								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9308

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES: E-18a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-16a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

RATE SCHEDULE RTP-1ST

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	96	$ 41.00	$ 3,936				
4								
5	RTP Administrative Charge	96	$ 100.00	$ 9,600				
6								
7	Non-Fuel Energy							
8	On Peak	14,608,398	$ 0.02304	$ 336,577				
9	Off Peak	43,078,162	$ 0.00700	$ 301,547				
10								
11	Demand	91,729	$ 6.25	$ 573,306				
12								
13	Total			$ 1,224,967				
14								
15								
16								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9309

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES: E-18a

SCHEDULE E - 18c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-18a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

RATE SCHEDULE RTP-1P

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	-	$ 41.00	$ -				
4								
5	RTP Administrative Charge	-	$ 100.00	$ -				
6								
7	Non-Fuel Energy	-	$ 0.01165	$ -				
8								
9	Demand	-	$ 6.25	$ -				
10								
11	Transformation Credit	0	$ (0.40)	$ -				
12								
13	Total			$ -				
14								
15								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9310

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-18a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-16a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-16a, E-16b AND E-16c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

RATE SCHEDULE RTP-1PT

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	12	$ 41.00	$ 492				
4								
5	RTP Administrative Charge	12	$ 100.00	$ 1,200				
6								
7	Non-Fuel Energy							
8	On Peak	326,798	$ 0.02304	$ 7,529				
9	Off Peak	1,120,888	$ 0.00700	$ 7,846				
10								
11	Demand	2,660	$ 6.25	$ 16,625				
12								
13	Transformation Credit	-	$ (0.40)	$ -				
14								
15	Total			$ 33,693				
16								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9311

SUPPORTING SCHEDULES: E-18a, E-18b, E-16c

RECAP SCHEDULES:E-16a

SCHEDULE E - 18c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-18a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE RTP-2S

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	-	$ 170.00	$ -				
4								
5	RTP Administrative Charge	-	$ 100.00	$ -				
6								
7	Non-Fuel Energy	-	$ 0.01162	$ -				
8								
9	Demand	-	$ 6.25	$ -				
10								
11	Total			$ -				
12								
13								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9312

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-18a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-16a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE RTP-2ST

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	108	$ 170.00	$ 18,360				
4								
5	RTP Administrative Charge	108	$ 100.00	$ 10,800				
6								
7	Non-Fuel Energy							
8	On Peak	26,780,099	$ 0.02422	$ 648,614				
9	Off Peak	76,117,962	$ 0.00655	$ 498,573				
10								
11	Demand	172,097	$ 6.25	$ 1,075,606				
12								
13	Total			$ 2,251,953				
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9313

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-16a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-16a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-16a, E-16b AND E-16c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE RTP-2P

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	12	$ 170.00	$ 2,040				
4								
5	RTP Administrative Charge	12	$ 100.00	$ 1,200				
6								
7	Non-Fuel Energy	1,373,394	$ 0.01162	$ 15,959				
8								
9	Demand	8,652	$ 6.25	$ 54,075				
10								
11	Transformation Credit	8,652	$ (0.40)	$ (3,461)				
12								
13	Total			$ 69,813				
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9314

SUPPORTING SCHEDULES: E-16a, E-16b, E-16c

RECAP SCHEDULES:E-16a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-16a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE RTP-2PT

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	48	$ 170.00	$ 8,160				
4								
5	RTP Administrative Charge	48	$ 100.00	$ 4,800				
6								
7	Non-Fuel Energy							
8	On Peak	25,768,108	$ 0.02422	$ 624,104				
9	Off Peak	78,653,503	$ 0.00655	$ 515,180				
10								
11	Demand	169,510	$ 6.25	$ 1,059,438				
12								
13	Transformation Credit	169,510	$ (0.40)	$ (67,804)				
14								
15	Total			$ 2,143,878				
16								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9315

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-16a

SCHEDULE E - 18c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-18a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE RTP-3T

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	-	$ 400.00	$ -				
4								
5	RTP Administrative Charge	-	$ -	$ -				
6								
7	Non-Fuel Energy	-	$ 0.00603	$ -				
8								
9	Demand	-	$ 6.25	$ -				
10								
11	Total			$ -				
12								
13								
14								
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9316

SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-18a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-16a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-16a, E-16b AND E-16c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE RTP-3TT

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	-	$ 400.00	$ -				
4								
5	RTP Administrative Charge	12	$ 100.00	$ 1,200				
8								
7	Non-Fuel Energy							
8	On Peak	2,973,037	$ 0.00671	$ 19,949				
9	Off Peak	8,940,478	$ 0.00538	$ 48,100				
10								
11	Demand	21,472	$ 6.25	$ 134,200				
12								
13	Total			$ 203,449				
14								
15	**Note: Amounts above include SST-1T supplemental sales**							

FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

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9317

SUPPORTING SCHEDULES: E-16a, E-16b, E-16c

RECAP SCHEDULES:E-16a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-16a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE SST-1D

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	12	$ 135.00	$ 1,620				
4								
5	Non-Fuel Energy							
6	On Peak	14,465	$ 0.00757	$ 110				
7	Off Peak	43,148	$ 0.00757	$ 327				
8								
9	Demand (1)							
10	Distribution CSD	600	$ 2.14	$ 1,284				
11	Reservation/kW	-	$ 0.80	$ -				
12	Daily Demand	1,717	$ 0.38	$ 652				
13	CSD - Max On-Peak	516	$ 0.80	$ 413				
14								
15	Total			$ 4,405				
16								

FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

17 (1) The Demand Charge for Standby Service shall be the charge for Distribution Demand **plus** the greater of the sum of the Daily Demand Charges **or** the Reservation Demand Charge times the
18 maximum On-Peak Standby Demand actually registered during the month **plus** the Reservation Demand Charge times the difference between the Contract Standby Demand (CSD) and
19 the maximum On-Peak Standby Demand actually registered during the month.
20
21 Note: The Reservation/kW units above represent the effective demand units, i.e. the sum of those cases where the Reservation Demand Charge times the On-Peak Standby Demand kW
22 exceeds the sum of the Daily Demand Charges. Likewise, the sum of the daily demands represent those cases where the Reservation Demand Charge times the on-peak
23 standby kW is less than the sum of the Daily Demand Charges.
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SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-16a

SCHEDULE E - 18c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-18a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

TYPE OF DATA SHOWN:

__HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

RATE SCHEDULE SST-2D

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	24	$ 135.00	$ 3,240				
4								
5	Non-Fuel Energy							
6	On Peak	1,867,388	$ 0.00755	$ 14,099				
7	Off Peak	5,009,420	$ 0.00755	$ 37,821				
8								
9	Demand (1)							
10	Distribution CSD	28,560	$ 2.52	$ 71,971				
11	Reservation/kW	-	$ 0.79	$ -				
12	Daily Demand	197,263	$ 0.37	$ 72,987				
13	CSD - Max On-Peak	12,129	$ 0.79	$ 9,582				
14								
15	Total			$ 209,700				
16								

FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

17 (1) The Demand Charge for Standby Service shall be the charge for Distribution Demand **plus** the greater of the sum of the Daily Demand Charges **or** the Reservation Demand Charge times the
18 maximum On-Peak Standby Demand actually registered during the month **plus** the Reservation Demand Charge times the difference between the Contract Standby Demand (CSD) and
19 the maximum On-Peak Standby Demand actually registered during the month.
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21 Note: The Reservation/kW units above represent the effective demand units, i.e. the sum of those cases where the Reservation Demand Charge times the On-Peak Standby Demand kW
22 exceeds the sum of the Daily Demand Charges. Likewise, the sum of the daily demands represent those cases where the Reservation Demand Charge times the on-peak
23 standby kW is less than the sum of the Daily Demand Charges.
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SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-18a

SCHEDULE E - 16c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: BY RATE SCHEDULE, CALCULATE REVENUES UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR. IF ANY CUSTOMERS ARE TO BE TRANSFERRED FROM ONE SCHEDULE TO ANOTHER, SHOW REVENUES SEPARATELY FOR THE TRANSFER GROUP. CORRECTION FACTORS ARE USED FOR HISTORIC TEST YEARS ONLY. THE TOTAL BASE REVENUE BY CLASS MUST EQUAL THAT SHOWN IN SCHEDULE E-16a. THE BILLING UNITS MUST EQUAL THOSE SHOWN IN SCHEDULES E-18a, E-18b AND E-18c. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

RATE SCHEDULE SST-3D

TYPE OF DATA SHOWN:

__HISTORICAL TEST YEAR ENDED __/__/__
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

LINE NO.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PROPOSED REVENUE CALCULATION UNITS	CHARGE/UNIT	$ REVENUE	PERCENT INCREASE
1								
2								
3	Customer	24	$ 195.00	$ 4,680				
4								
5	Non-Fuel Energy							
6	On Peak	14,655,537	$ 0.00747	$ 109,477				
7	Off Peak	33,594,745	$ 0.00747	$ 250,953				
8								
9	Demand (1)							
10	Distribution CSD	133,596	$ 2.21	$ 295,247				
11	Reservation/kW	-	$ 0.79	$ -				
12	Daily Demand	2,005,974	$ 0.37	$ 742,210				
13	CSD - Max On-Peak	25,003	$ 0.79	$ 19,752				
14								
15	Total			$ 1,422,320				
16								

FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

17 (1) The Demand Charge for Standby Service shall be the charge for Distribution Demand **plus** the greater of the sum of the Daily Demand Charges **or** the Reservation Demand Charge times the
18 maximum On-Peak Standby Demand actually registered during the month **plus** the Reservation Demand Charge times the difference between the Contract Standby Demand (CSD) and
19 the maximum On-Peak Standby Demand actually registered during the month.
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21 Note: The Reservation/kW units above represent the effective demand units, i.e. the sum of those cases where the Reservation Demand Charge times the On-Peak Standby Demand kW
22 exceeds the sum of the Daily Demand Charges. Likewise, the sum of the daily demands represent those cases where the Reservation Demand Charge times the on-peak
23 standby kW is less than the sum of the Daily Demand Charges.
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SUPPORTING SCHEDULES: E-18a, E-18b, E-18c

RECAP SCHEDULES:E-16a

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 16d

SCHEDULE E - 10d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT. ANNUAL KWH's MUST AGREE WITH THE DATA PROVIDED IN SCHEDULE E-18c.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
X PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: HA

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

					PRESENT RATES							PROPOSED RATES								
					COMPANY-OWNED CHARGES				CUSTOMER-OWNED CHARGES		TOTAL PRESENT	COMPANY-OWNED CHARGES				CUSTOMER-OWNED CHARGE		TOTAL		
LINE NO.	TYPE OF FACILITY	TOTAL ANNUAL BILLINGS	ESTIMATE MONTHLY KWH	ANNUAL KWH	FIXTURE CHARGE	MAINTEN-ANCE CHARGE	NON-FUEL ENERGY CHARGE	TOTAL CHARGES	RELAMPING & ENERGY	ENERGY ONLY	ANNUEL REVENUES	FIXTURE CHARGE	MAINTEN-ANCE CHARGE	NON-FUEL ENERGY CHARGE	TOTAL CHARGES	RELAMPING & ENERGY	ENERGY ONLY	PROPOSED ANNUAL REVENUE	REVENUE INCREASE/ DECREASE	% INCREASE/ DECREASE
1									CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1											
2									COMPANY-OWNED FACILITIES											
3	**Sodium Vapor**																			
4	Sodium Vapor 5,800 lu 70 watts	2,018,880	29	58,547,518	$3.55	$1.36	$0.80	$5.51			$ 11,124,028									
5	Sodium Vapor 9,500 lu 100 watts	1,331,925	41	54,608,924	$3.82	$1.37	$0.85	$5.84			$ 7,778,442									
6	Sodium Vapor 16,000 lu 150 watts	572,098	60	34,325,868	$3.72	$1.40	$1.24	$6.36			$ 3,638,544									
7	Sodium Vapor 22,000 lu 200 watts	653,191	88	57,480,790	$5.84	$1.79	$1.81	$9.24			$ 6,035,483									
8	Sodium Vapor 50,000 lu 400 watts	177,360	168	29,796,496	$5.71	$1.76	$3.46	$10.93			$ 1,938,546									
9	Sodium Vapor 12,800 lu 150 watts *	1,811	60	96,660	$3.88	$1.56	$1.24	$6.68			$ 10,781									
10	Sodium Vapor 27,500 lu 250 watts *	16,973	116	2,200,868	$6.00	$1.90	$2.39	$10.29			$ 195,232									
11	Sodium Vapor 140,000 lu 1000 watts *	443	411	182,073	$9.04	$3.47	$8.46	$20.97			$ 9,290									
12																				
13	**Mercury Vapor**																			
14	Mercury Vapor 8,000 lu 140 watts *	5,997	62	371,814	$2.81	$1.23	$1.28	$5.32			$ 31,904									
15	Mercury Vapor 8,600 lu 175 watts *	5,761	77	445,137	$2.84	$1.23	$1.59	$5.66			$ 32,720									
16	Mercury Vapor 11,500 lu 250 watts *	824	104	64,896	$4.74	$1.77	$2.14	$8.65			$ 5,398									
17	Mercury Vapor 21,500 lu 400 watts *	1,197	160	191,520	$4.73	$1.75	$3.30	$9.78			$ 11,707									
18	Mercury Vapor 39,500 lu 700 watts *	0	0	0	$6.88	$2.96	$5.81	$15.25			$ -									
19	Mercury Vapor 60,000 lu 1,000 watts *	0	0	0	$6.85	$2.86	$7.93	$17.66			$ -									
20																				
21	**Incandescent**																			
22	Incandescent 1,000 lu 103 watts *	264	36	9,504				$6.91			$ 1,824									
23	Incandescent 2,500 lu 202 watts *	432	71	30,672				$7.17			$ 3,097									
24	Incandescent 4,000 lu 327 watts *	24	116	2,784				$8.41			$ 202									
25	Incandescent 6,000 lu 448 watts *	12	156	1,896				$9.37			$ 112									
26	Incandescent 10,000 lu 690 watts *	0	0	0				$11.31			$ -									
27																				
28																				
29	Subtotal	4,788,812		238,357,440							$ 30,817,291									
30																				
31																				
32	Other Facilities:																			
33	Wood Pole	767,152			$2.54			$2.54			$ 1,948,566									
34	Concrete/Steel Pole	1,655,236			$3.49			$3.49			$ 5,776,772									
35	Fiberglass Pole	604,050			$4.13			$4.13			$ 2,494,726									
36	Underground conductors not under																			
37	paving (cents per foot)	132,700,829			1.81			1.81			$ 2,534,568									
38	Underground conductors under paving																			
39	(cents per foot)	13,797,535			4.66			4.66			$ 642,965									
40																				
41	Willful Damage	0			$120.00			$120.00			$ -									
42																				
43	TOTAL COMPANY OWNED FACILITIES	154,313,613		238,357,440							$ 44,214,906									
44																				
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9322

SUPPORTING SCHEDULES: E-18c

RECAP SCHEDULES: E-18a

SCHEDULE E - 10d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT. ANNUAL KWH's MUST AGREE WITH THE DATA PROVIDED IN SCHEDULE E-18e.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
X PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

LINE NO.	TYPE OF FACILITY	TOTAL ANNUAL BILLINGS	ESTIMATE MONTHLY KWH	ANNUAL KWH	PRESENT RATES: COMPANY-OWNED CHARGES: FIXTURE CHARGE	MAINTENANCE CHARGE	NON-FUEL ENERGY CHARGE	TOTAL CHARGES	PRESENT RATES: CUSTOMER-OWNED CHARGES: RELAMPING & ENERGY	ENERGY ONLY	TOTAL PRESENT ANNUAL REVENUES	PROPOSED RATES: COMPANY-OWNED CHARGES: FIXTURE CHARGE	MAINTENANCE CHARGE	NON-FUEL ENERGY CHARGE	TOTAL CHARGES	PROPOSED RATES: CUSTOMER-OWNED CHARGE: RELAMPING & ENERGY	ENERGY ONLY	TOTAL PROPOSED ANNUAL REVENUE	REVENUE INCREASE/ DECREASE	% INCREASE/ DECREASE
1									CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1											
2									CUSTOMER-OWNED FACILITIES (RELAMPING AND ENERGY)											
3																				
4	Sodium Vapor																			
5	Sodium Vapor 5,800 lu 70 watts	10,484	29	304,036					$1.29		$13,524									
6	Sodium Vapor 8,500 lu 100 watts	30,033	41	1,231,338					$1.55		$46,551									
7	Sodium Vapor 16,000 lu 150 watts	31,489	60	1,889,329					$1.94		$61,068									
8	Sodium Vapor 22,000 lu 200 watts	12,984	88	1,142,821					$2.51		$32,591									
9	Sodium Vapor 50,000 lu 400 watts	16,849	168	2,830,856					$4.17		$70,261									
10	Sodium Vapor 12,800 lu 150 watts **	62	80	3,705					$2.17		$134									
11	Sodium Vapor 27,500 lu 250 watts **	17,886	116	2,074,801					$3.13		$55,984									
12	Sodium Vapor 140,000 lu 1,000 watts **	23	411	9,481					$10.10		$232									
13																				
14	Mercury Vapor																			
15	Mercury Vapor 8,000 lu 140 watts **	8,554	62	530,357					$1.97		$16,852									
16	Mercury Vapor 8,600 lu 175 watts **	25,462	77	1,960,576					$2.28		$58,053									
17	Mercury Vapor 11,500 lu 250 watts **	1,344	104	139,780					$2.68		$3,671									
18	Mercury Vapor 21,500 lu 400 watts **	18,578	160	2,988,099					$4.02		$75,076									
19	Mercury Vapor 39,500 lu 700 watts **	0	0	0					$7.17		$0									
20	Mercury Vapor 60,000 lu 1,000 watts **	867	385	333,685					$8.91		$7,722									
21																				
22	Incandescent																			
23	Incandescent 1,000 lu 103 watts **	1,155	36	41,565					$2.48		$2,840									
24	Incandescent 2,500 lu 202 watts **	2,098	71	148,937					$3.18		$6,671									
25	Incandescent 4,000 lu 327 watts **	1,457	116	169,022					$4.16		$6,061									
26	Incandescent 8,000 lu 448 watts **	0	0	0					$5.03		$0									
27	Incandescent 10,000 lu 103 watts **	0	244	0					$8.93		$0									
28																				
29	Fluorescent																			
30	Fluorescent 19,800 lu 300 watts **	13	122	1,532					$3.43		$43									
31	Fluorescent 39,600 lu 700 watts **	0	0	0					$8.82		$0									
32																				
33	Various																			
34	Relamp/Energy - Various Sodium Vapor	734	0	16,903					$1.16		$851									
35																				
36	SUBTOTAL CUSTOMER-OWNED RELAMPING																			
37	AND ENERGY	160,166		15,816,406							$ 458,407									
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

9323

SUPPORTING SCHEDULES: E-18c

RECAP SCHEDULES: E-18a

SCHEDULE E - 16d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT. ANNUAL KWH's MUST AGREE WITH THE DATA PROVIDED IN SCHEDULE E-18c.

TYPE OF DATA SHOWN:

__HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
__PRIOR YEAR ENDED ____
WITNESS: NA

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

LINE NO.	TYPE OF FACILITY	TOTAL ANNUAL BILLINGS	ESTIMATE MONTHLY KWH	ANNUAL KWH	PRESENT RATES: COMPANY-OWNED CHARGES: FIXTURE CHARGE	MAINTENANCE CHARGE	NON-FUEL ENERGY CHARGE	TOTAL CHARGES	PRESENT RATES: CUSTOMER-OWNED CHARGES: RELAMPING & ENERGY	ENERGY ONLY	TOTAL PRESENT ANNUAL REVENUES	PROPOSED RATES: COMPANY-OWNED CHARGES: FIXTURE CHARGE	MAINTENANCE CHARGE	NON-FUEL ENERGY CHARGE	TOTAL CHARGES	CUSTOMER-OWNED CHARGE: RELAMPING & ENERGY	ENERGY ONLY	TOTAL PROPOSED ANNUAL REVENUE	REVENUE INCREASE/ DECREASE	% INCREASE/ DECREASE
1									CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1											
2									CUSTOMER-OWNED FACILITIES (ENERGY ONLY)											
3	**Sodium Vapor**																			
4	Sodium Vapor 5,800 lu 70 watts	47,254	29	1,370,365						$0.60	$28,352									
5	Sodium Vapor 8,500 lu 100 watts	107,278	41	4,398,380						$0.85	$91,186									
6	Sodium Vapor 16,000 lu 150 watts	150,330	60	9,019,812						$1.24	$186,409									
7	Sodium Vapor 22,000 lu 200 watts	158,296	88	14,018,029						$1.81	$286,325									
8	Sodium Vapor 50,000 lu 400 watts	346,847	166	58,270,317						$3.46	$1,200,091									
9	Sodium Vapor 12,800 lu 150 watts	6,371	60	382,236						$1.24	$7,900									
10	Sodium Vapor 27,500 lu 250 watts	156,229	116	18,122,577						$2.39	$373,388									
11	Sodium Vapor 140,000 lu 1,000 watts	42,797	411	17,589,693						$8.46	$362,065									
12																				
13	**Mercury Vapor**																			
14	Mercury Vapor 8,000 lu 140 watts	4,880	62	302,537						$1.28	$6,246									
15	Mercury Vapor 8,600 lu 175 watts	54,470	77	4,194,154						$1.59	$86,607									
16	Mercury Vapor 11,500 lu 250 watts	29,301	104	3,047,331						$2.14	$62,705									
17	Mercury Vapor 21,500 lu 400 watts	15,026	160	2,404,117						$3.30	$49,585									
18	Mercury Vapor 39,500 lu 700 watts	144	272	39,261						$5.81	$610									
19	Mercury Vapor 60,000 lu 1,000 watts	1,696	385	652,863						$7.93	$13,447									
20																				
21	**Incandescent**																			
22	Incandescent 1,000 lu 103 watts	5,585	36	200,324						$0.74	$4,118									
23	Incandescent 2,500 lu 202 watts	6,241	71	443,101						$1.46	$9,112									
24	Incandescent 4,000 lu 327 watts	75	118	8,743						$2.39	$180									
25	Incandescent 8,000 lu 448 watts	716	158	113,125						$3.26	$2,334									
26	Incandescent 10,000 lu 103 watts	0	244	0						$5.03	$0									
27																				
28	**Fluorescent**																			
29	Fluorescent 19,800 lu 300 watts	352	122	42,909						$2.52	$886									
30	Fluorescent 39,800 lu 700 watts	0	0	0						$5.44	$ -									
31																				
32	**Various**																			
33	Energy Only - Various Fluorescent	11,190		276,288						$0.02060	$ 5,692									
34	Energy Only - Various Sodium Vapor	22,809		5,332,028						$0.02060	$ 109,840									
35	Energy Only - Various Incandescent	3,812		166,271						$0.02060	$ 3,678									
36	Energy Only - Various LP Sodium Vapor	4,623		168,558						$0.02060	$ 3,472									
37	Energy Only - Various Metal Halide	71,770		7,217,361						$0.02060	$ 148,678									
38	Energy Only - Various Mercury Vapor	15,360		700,331						$0.02060	$ 14,427									
39																				
40	SUBTOTAL CUSTOMER-OWNED ENERGY																			
41	ONLY	1,264,430		148,502,710							$ 3,059,732									
42																				
43									CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1											
44									JEA FACILITIES (RELAMPING AND ENERGY)											
45																				
46																				
47	**Various**																			
48	Sodium Vapor 5,450 lu 70 watts	784	29	22,744	$ 3.55	$ 1.36	$ 0.60	$ 5.51			$ 4,321									
49	Sodium Vapor 19,800 lu 200 watts	9	88	799	$ 5.84	$ 1.79	$ 1.81	$ 9.24			$ 84									
50	Sodium Vapor 5,450 lu 70 watts w/ pole rt	55	29	1,602	$ 3.55	$ 1.36	$ 0.60	$ 5.51			$ 304									
51	Metal Halide 8,300 lu 175 watts	127	77	9,793	$ 2.84	$ 1.23	$ 1.59	$ 5.66			$ 720									
52	Metal Halide 8,300 lu 175 watts	11	77	809					$ 2.28		$ 24									
53																				
54	SUBTOTAL JEA RIDER FACILITIES	986		35,748							$ 5,454									
55																				
56																				
57	TOTAL SL-1 (excluding PL-1)	155,759,198		402,712,304							$ 47,738,499									
58																				
59									CALCULATION OF REVENUE: LIGHTING SCHEDULE PL-1											
60									COMPANY-OWNED FACILITIES											
61																				
62	PL-1 Non-Fuel Energy			1,106,712			$ 0.02060	$ 0.02060			$ 22,798									
63	PL-1 Facility***										$ 346,293									
64	PL-1 Maintenance****										$ 168,427									
65																				
66	TOTAL PL-1			1,106,712							$ 537,518									
67																				
68	TOTAL SL-1 (including PL-1)			403,819,016							$ 48,276,017									
69																				
70																				
71																				

FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

SUPPORTING SCHEDULES: E-18c

RECAP SCHEDULES: E-16a

93324

SCHEDULE E - 18d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT. ANNUAL KWH's MUST AGREE WITH THE DATA PROVIDED IN SCHEDULE E-18c.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

LINE NO.	TYPE OF FACILITY	TOTAL ANNUAL BILLINGS	ESTIMATE MONTHLY KWH	ANNUAL KWH	PRESENT RATES: COMPANY-OWNED CHARGES: FIXTURE CHARGE	MAINTENANCE CHARGE	NON-FUEL ENERGY CHARGE	TOTAL CHARGES	PRESENT RATES: CUSTOMER-OWNED CHARGES: RELAMPING & ENERGY	ENERGY ONLY	TOTAL PRESENT ANNUAL REVENUES	PROPOSED RATES: COMPANY-OWNED CHARGES: FIXTURE CHARGE	MAINTENANCE CHARGE	NON-FUEL ENERGY CHARGE	TOTAL CHARGES	CUSTOMER-OWNED CHARGE: RELAMPING & ENERGY	ENERGY ONLY	TOTAL PROPOSED ANNUAL REVENUE	REVENUE INCREASE/ DECREASE	% INCREASE/ DECREASE
1									CALCULATION OF REVENUE: LIGHTING SCHEDULE OL-1											
2									COMPANY-OWNED FACILITIES											
3	**Sodium Vapor**																			
4	Sodium Vapor 8,300 lu 70 watts	343,272	29	9,954,893	$ 4.05	$ 1.36	$ 0.60	$ 6.02			$ 2,066,499									
5	Sodium Vapor 9,500 lu 100 watts	455,690	41	18,683,276	$ 4.17	$ 1.37	$ 0.85	$ 6.39			$ 2,911,857									
6	Sodium Vapor 16,000 lu 150 watts	136,371	60	8,182,266	$ 4.31	$ 1.40	$ 1.24	$ 6.95			$ 947,779									
7	Sodium Vapor 22,000 lu 200 watts	137,100	88	12,064,834	$ 6.27	$ 1.79	$ 1.81	$ 9.87			$ 1,353,181									
8	Sodium Vapor 50,000 lu 400 watts	353,034	166	59,309,667	$ 6.87	$ 1.76	$ 3.46	$ 11.89			$ 4,197,571									
9	Sodium Vapor 12,800 lu 80 watts *	204	60	12,240	$ 4.81	$ 1.56	$ 1.24	$ 7.41			$ 1,512									
10																				
11	**Mercury Vapor**																			
12	Mercury Vapor 8,000 lu 140 watts *	15,391	62	954,242	$ 3.12	$ 1.23	$ 1.26	$ 5.63			$ 86,651									
13	Mercury Vapor 8,600 lu 175 watts *	39,908	77	3,072,916	$ 3.14	$ 1.23	$ 1.59	$ 5.96			$ 237,852									
14	Mercury Vapor 21,500 lu 400 watts *	6,443	160	1,030,880	$ 5.16	$ 1.75	$ 3.30	$ 10.21			$ 65,763									
15	Subtotal	1,487,413		113,265,216							$ 11,868,884									
16																				
17									CALCULATION OF REVENUE: LIGHTING SCHEDULE OL-1											
18									CUSTOMER-OWNED FACILITIES											
19	**Sodium Vapor**																			
20	Sodium Vapor 5,800 lu 70 watts	4,007	29	116,210						$ 0.60	$ 2,404									
21	Sodium Vapor 8,300 lu 70 watts	879	29	25,505						$ 0.60	$ 528									
22	Sodium Vapor 9,500 lu 100 watts	3,042	41	124,739						$ 0.85	$ 2,586									
23	Sodium Vapor 12,000 lu 150 watts	151	60	9,068						$ 1.24	$ 187									
24	Sodium Vapor 16,000 lu 150 watts	6,259	60	375,569						$ 1.24	$ 7,762									
25	Sodium Vapor 22,000 lu 200 watts	1,689	88	166,248						$ 1.81	$ 3,419									
26	Sodium Vapor 50,000 lu 400 watts	4,326	166	726,612						$ 3.46	$ 14,969									
27	Sodium Vapor 140,000 lu 1000 watts	806	389	313,553						$ 6.02	$ 6,485									
28																				
29	**Mercury Vapor**																			
30	Mercury Vapor 8,000 lu 140 watts	9,259	62	574,059						$ 1.26	$11,852									
31	Mercury Vapor 8,600 lu 175 watts	17,183	77	1,323,083						$ 1.59	$27,321									
32	Mercury Vapor 21,500 lu 400 watts	1,150	160	184,041						$ 3.30	$3,796									
33	Subtotal	48,953		3,938,886							$ 81,266									
34																				
35									CALCULATION OF REVENUE: LIGHTING SCHEDULE OL-1											
36									JEA RIDER FACILITIES											
37	**Various**																			
38	Sodium Vapor 5,450 lu 70 watts	860	29	24,930	$ 4.06	$ 1.36	$ 0.60	$ 6.02			$ 5,175									
39	Merc Vapor/Metal Halide 5,450 lu 70 watts	119	77	9,176	$ -	$ 2.28	$ 1.59	$ 3.87			$ 461									
40	Sodium Vapor 19,800 lu 200 watts	53	88	4,821	$ 6.27	$ 1.79	$ 1.81	$ 9.87			$ 518									
41	Metal Halide 23,700 lu 400 watts	11	160	1,880	$ 5.16	$ 1.75	$ 3.30	$ 10.21			$ 107									
42	Sodium Vapor 27,000 lu 250 watts	15	116	1,770	$ 6.27	$ 1.79	$ 1.81	$ 9.87			$ 151									
43	Sodium Vapor 45,000 lu 400 watts	20	166	3,325	$ 6.87	$ 1.76	$ 3.46	$ 11.69			$ 235									
44	Subtotal	1,077		45,504							$ 6,646									
45																				
46	Other Facilities:																			
47	Wood Pole	93,177			$ 3.18			$ 3.18			$ 296,303									
48	Concrete Pole	52,966			$ 4.29			$ 4.29			$ 227,235									
49	Fiberglass Pole	10,692			$ 5.03			$ 5.03			$ 53,782									
50	Underground conductors Excluding																			
51	Trenching (cents per foot)	4,594,776			0.015			0.015			$ 68,922									
52	Down-guy, Anchor and Protector	7,880			1.85			1.85			$ 14,578									
53																				
54	TOTAL OL-1	6,296,937		117,249,606							$ 12,617,440									
55																				
56																				
57																				
58																				
59																				
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61																				
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FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

SUPPORTING SCHEDULES: E-18c

RECAP SCHEDULES: E-18a

9325

SCHEDULE E - 18d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: CALCULATE REVENUE UNDER PRESENT AND PROPOSED RATES FOR THE TEST YEAR FOR EACH LIGHTING SCHEDULE. SHOW REVENUES FROM CHARGES FOR ALL TYPES OF LIGHTING FIXTURES, POLES AND CONDUCTORS. POLES SHOULD BE LISTED SEPARATELY FROM FIXTURES. SHOW SEPARATELY REVENUES FROM CUSTOMERS WHO OWN FACILITIES AS WELL AS THOSE WHO DO NOT. ANNUAL KWH's MUST AGREE WITH THE DATA PROVIDED IN SCHEDULE E-18c.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

(AMOUNTS EXPRESSED IN DOLLARS WHERE APPLICABLE)

LINE NO.	TYPE OF FACILITY	TOTAL ANNUAL BILLINGS	ESTIMATE MONTHLY KWH	ANNUAL KWH	PRESENT RATES: COMPANY-OWNED CHARGES FIXTURE CHARGE	MAINTENANCE CHARGE	NON-FUEL ENERGY CHARGE	TOTAL CHARGES	CUSTOMER-OWNED CHARGES RELAMPING & ENERGY	ENERGY ONLY	TOTAL PRESENT ANNUAL REVENUES	PROPOSED RATES: COMPANY-OWNED CHARGES FIXTURE CHARGE	MAINTENANCE CHARGE	NON-FUEL ENERGY CHARGE	TOTAL CHARGES	CUSTOMER-OWNED CHARGE RELAMPING & ENERGY	ENERGY ONLY	TOTAL PROPOSED ANNUAL REVENUE	REVENUE INCREASE/ DECREASE	% INCREASE/ DECREASE
1									CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-2											
2									TRAFFIC SIGNAL SERVICE											
3	Various																			
4	SL-2 Non-Fuel Energy	106,433		84,527,548			$ 0.03615	$ 0.03615			$ 3,055,671									
5	SL-2 Minimum Bill	11,544			$ 2.85			$ 2.85			$ 32,900									
6																				
7									CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-2											
8									JEA TRAFFIC SIGNAL SERVICE											
9	Various																			
10	SL-2 Non-Fuel Energy	12		4,734			$ 0.03615	$ 0.03615			$ 171									
11																				
12	TOTAL SL-2			84,532,282							$ 3,088,742									
13																				
14	TOTAL LIGHTING SERVICE			605,800,904							$ 63,982,199									
15																				

FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

Notes:

* These units are closed to new FPL installations.
** New customer installations of these units closed to FPL installations cannot receive relamping service.
*** Revenues associated with premium lighting facilities charges.
**** Revenues associated with premium lighting monthly maintenance charges.

9326

SUPPORTING SCHEDULES: E-18c

RECAP SCHEDULES: E-18a

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 17

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE PROPOSED TARIFF SHEETS HIGHLIGHTING CHANGES IN LEGISLATIVE FORMAT FROM EXISTING TARIFF PROVISIONS. FOR EACH CHARGE, REFERENCE BY FOOTNOTE UNIT COSTS AS SHOWN ON SCHEDULES E-8b AND E-10, IF APPLICABLE. INDICATE WHETHER UNIT COSTS ARE CALCULATED AT THE CLASS OR SYSTEM RATE OF RETURN. ON SEPARATE ATTACHMENT EXPLAIN ANY DIFFERENCES BETWEEN UNIT COSTS AND PROPOSED CHARGES. PROVIDE THE DERIVATION (CALCULATION AND ASSUMPTIONS) OF ALL CHARGES AND CREDITS OTHER THAN THOSE FOR WHICH UNIT COSTS ARE CALCULATED IN THESE MFR SCHEDULES, INCLUDING THOSE CHARGES AND CREDITS THE COMPANY PROPOSES TO CONTINUE AT THE PRESENT LEVEL. WORKPAPERS FOR STREET AND OUTDOOR LIGHTING RATES, T-O-U RATES AND STANDARD ENERGY CHARGES SHALL BE FURNISHED UNDER SEPARATE COVER TO STAFF, COMMISSIONERS, COMMISSION CLERK AND UPON REQUEST TO OTHER PARTIES TO THIS DOCKET.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.

FPL IS NOT PROPOSING TO ADJUST RATES AT THIS TIME.

SUPPORTING SCHEDULES:

RECAP SCHEDULES: A-5

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 18a

SCHEDULE E - 18a

BILLING DETERMINANTS - NUMBER OF BILLS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE BY RATE SCHEDULE THE NUMBER OF CUSTOMERS AND BILLS BY MONTH FOR THE TEST YEAR. ALSO PROVIDE BY RATE SCHEDULE THE (1) BILLS AND CUSTOMERS FOR THE THREE YEARS PRIOR TO THE TEST YEAR, (2) THE PERCENTAGE INCREASE FROM THE PRIOR YEAR TO THE TEST YEAR, AND (3) THE AVERAGE ANNUAL COMPOUND GROWTH RATE FOR THE THREE HISTORIC YEARS. FOOTNOTE AND DETAIL MIGRATION BETWEEN THE RATE CLASSES. EXPLAIN ANY DIFFERENCES BETWEEN NUMBER OF CUSTOMERS AND NUMBER OF BILLS FOR ANY RATE SCHEDULE. THE BILLING DETERMINANTS FOR THE TEST YEAR MUST AGREE WITH THOSE SHOWN IN SCHEDULE E-16c, E-16d, E-8a, AND E-12, WHERE APPLICABLE. THE AVERAGE NUMBER OF CUSTOMERS BY RATE SCHEDULE MUST ALSO BE IN AGREEMENT WITH THE NUMBERS USED IN THE COST OF SERVICE STUDY ALLOCATOR OF NUMBER OF CUSTOMERS (UNWEIGHTED).

TYPE OF DATA SHOWN:

X HISTORICAL TEST YEAR ENDED 12/31/00
X PROJECTED TEST YEAR ENDED 12/31/02
X PRIOR YEAR ENDED 12/31/01
WITNESS: NA

Line No.	
1	FOR ALL RATE CLASSES WITHIN THE FPL SYSTEM EXCEPT FOR OL-1, NUMBER OF CUSTOMERS = NUMBER OF BILLS.
2	FOR THE OL-1 RATE CLASS:
3	
4	NUMBER OF CUSTOMERS = NUMBER OF CUSTOMER ACCOUNTS THAT DO NOT HAVE AN ASSOCIATED
5	MAIN ACCOUNT ON THE SAME PREMISE.
6	
7	NUMBER OF USERS = TOTAL NUMBER OF CUSTOMER ACCOUNTS.
8	
9	ON THE FOLLOWING PAGE, NUMBER OF CUSTOMERS AND BILLS IS SHOWN SEPARATELY FOR OL-1.
10	RETAIL AND SYSTEM TOTALS INCLUDE NUMBER OF OL-1 CUSTOMERS.
11	
12	
13	PRS-1 IS A NEW TARIFF THAT BECAME EFFECTIVE DECEMBER 2000 AND THE FIRST CUSTOMERS WERE ADDED IN MAY 2001.
14	
15	CUSTOMERS THAT ARE A PART OF THE JEA TRANSFER MAY QUALIFY FOR THE ST. JOHNS TRANSITIONAL RIDER. THE CUSTOMERS THAT
16	QUALIFY FOR THIS RIDER ARE REFLECTED IN RATE CODES ENDING WITH "J". THE TRANSFER OF CUSTOMERS BEGAN IN APRIL 1999.
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9330

SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-12

SCHEDULE E - 18a

BILLING DETERMINANTS - NUMBER OF BILLS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE BY RATE SCHEDULE THE NUMBER OF CUSTOMERS AND BILLS BY MONTH FOR THE TEST YEAR. ALSO PROVIDE BY RATE SCHEDULE THE (1) BILLS AND CUSTOMERS FOR THE THREE YEARS PRIOR TO THE TEST YEAR, (2) THE PERCENTAGE INCREASE FROM THE PRIOR YEAR TO THE TEST YEAR, AND (3) THE AVERAGE ANNUAL COMPOUND GROWTH RATE FOR THE THREE HISTORIC YEARS. FOOTNOTE AND DETAIL MIGRATION BETWEEN THE RATE CLASSES. EXPLAIN ANY DIFFERENCES BETWEEN NUMBER OF CUSTOMERS AND NUMBER OF BILLS FOR ANY RATE SCHEDULE. THE BILLING DETERMINANTS FOR THE TEST YEAR MUST AGREE WITH THOSE SHOWN IN SCHEDULE E-16c, E-18d, E-8a, AND E-12, WHERE APPLICABLE. THE AVERAGE NUMBER OF CUSTOMERS BY RATE SCHEDULE MUST ALSO BE IN AGREEMENT WITH THE NUMBERS USED IN THE COST OF SERVICE STUDY ALLOCATOR OF NUMBER OF CUSTOMERS (UNWEIGHTED).

TYPE OF DATA SHOWN:

_X_ HISTORICAL TEST YEAR ENDED 12/31/00
_X_ PROJECTED TEST YEAR ENDED 12/31/02
_X_ PRIOR YEAR ENDED 12/31/01
WITNESS: NA

Line No.		OL-1 USERS	OL-1 CUSTOMERS	OL-1J	OS-2	RS-1	RST-1	RS-1J	PRS-1	ISST-1(D)	ISST-1(T)	CILC-1D	CILC-1T	CILC-1G	DGS-1J	GSLD-1J
1																
2	1999 TOTAL CUSTOMERS	988,589	89,158	-	3,159	39,922,332	3,111	5,993	-	10	-	4,267	133	1,526	-	5
3	AVERAGE CUSTOMERS	82,382	7,430	-	263	3,326,861	259	499	-	1	-	356	11	127	-	-
4																
5	2000 TOTAL CUSTOMERS	973,785	87,975	-	3,054	40,889,878	2,980	18,131	-	-	-	4,298	132	1,528	-	12
6	AVERAGE CUSTOMERS	81,149	7,331	-	255	3,407,490	248	1,511	-	-	-	358	11	127	-	1
7																
8	2001 TOTAL CUSTOMERS	989,838	90,008	726	3,009	41,811,315	3,047	17,544	2,332	-	-	4,303	168	1,574	117	12
9	AVERAGE CUSTOMERS	82,487	7,501	61	251	3,484,276	254	1,462	194	-	-	359	14	131	10	1
10																
11	2002 CUSTOMERS:															
12	JANUARY	83,289	7,621	63	247	3,541,903	258	1,413	800	-	-	359	17	135	13	1
13	FEBRUARY	83,518	7,642	63	247	3,550,802	259	1,413	800	-	-	359	17	135	13	1
14	MARCH	83,693	7,658	63	247	3,559,655	259	1,413	800	-	-	359	17	135	13	1
15	APRIL	83,835	7,671	63	247	3,564,253	260	1,413	800	-	-	359	17	135	13	1
16	MAY	83,726	7,661	63	247	3,550,298	259	1,413	800	-	-	359	17	135	13	1
17	JUNE	83,606	7,650	63	247	3,551,415	259	1,413	800	-	-	359	17	135	13	1
18	JULY	83,682	7,657	63	247	3,554,002	259	1,413	800	-	-	359	17	135	13	1
19	AUGUST	83,781	7,666	63	247	3,556,175	259	1,413	800	-	-	359	17	135	13	1
20	SEPTEMBER	83,944	7,681	63	247	3,561,124	260	1,413	800	-	-	359	17	135	13	1
21	OCTOBER	84,043	7,690	63	247	3,564,163	260	1,413	800	-	-	359	17	135	13	1
22	NOVEMBER	84,250	7,709	63	247	3,574,288	261	1,413	800	-	-	359	17	135	13	1
23	DECEMBER	84,524	7,734	63	247	3,586,481	261	1,413	800	-	-	359	17	135	13	1
24																
25	TOTAL CUSTOMERS	1,005,891	92,040	756	2,964	42,714,559	3,114	16,956	9,600	-	-	4,308	204	1,620	156	12
26																
27	AVERAGE CUSTOMERS	83,824	7,670	63	247	3,559,547	260	1,413	800	-	-	359	17	135	13	1
28																
29	% INCREASE 2002/2001	1.62%	2.26%	4.13%	-1.50%	2.16%	2.20%	-3.35%	311.66%	N/A	N/A	0.12%	21.43%	2.92%	33.33%	0.00%
30																
31	AVERAGE ANNUAL COMPOUND															
32	GROWTH RATE 2001/1999	0.06%	0.48%	N/A	-2.40%	2.34%	-1.03%	71.09%	N/A	N/A	N/A	0.42%	12.39%	1.56%	N/A	54.92%
33																
34	NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING															
35																
36																
37																
38																
39																
40																
41																
42																
43																
44																
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48																
49																
50																

9331

SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-12

SCHEDULE E - 18a

BILLING DETERMINANTS - NUMBER OF BILLS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE BY RATE SCHEDULE THE NUMBER OF CUSTOMERS AND BILLS BY MONTH FOR THE TEST YEAR. ALSO PROVIDE BY RATE SCHEDULE THE (1) BILLS AND CUSTOMERS FOR THE THREE YEARS PRIOR TO THE TEST YEAR, (2) THE PERCENTAGE INCREASE FROM THE PRIOR YEAR TO THE TEST YEAR, AND (3) THE AVERAGE ANNUAL COMPOUND GROWTH RATE FOR THE THREE HISTORIC YEARS. FOOTNOTE AND DETAIL MIGRATION BETWEEN THE RATE CLASSES. EXPLAIN ANY DIFFERENCES BETWEEN NUMBER OF CUSTOMERS AND NUMBER OF BILLS FOR ANY RATE SCHEDULE. THE BILLING DETERMINANTS FOR THE TEST YEAR MUST AGREE WITH THOSE SHOWN IN SCHEDULE E-16c, E-16d, E-8a, AND E-12, WHERE APPLICABLE. THE AVERAGE NUMBER OF CUSTOMERS BY RATE SCHEDULE MUST ALSO BE IN AGREEMENT WITH THE NUMBERS USED IN THE COST OF SERVICE STUDY ALLOCATOR OF NUMBER OF CUSTOMERS (UNWEIGHTED).

TYPE OF DATA SHOWN:

X HISTORICAL TEST YEAR ENDED 12/31/00
X PROJECTED TEST YEAR ENDED 12/31/02
X PRIOR YEAR ENDED 12/31/01
WITNESS: NA

Line No.		GSLD-1	GSLD-2	GSLDT-1	GSLDT-2	DGST-1J	GS-1J	GS-1	GST-1	GSDT-1	CS-2	GSD-1	CS-1	CST-1	CST-2	SL-2J
1																
2	1999 TOTAL CUSTOMERS	19,782	304	8,250	487	0	492	3,981,509	2,582	17,809	42	935,173	604	144	36	4
3	AVERAGE CUSTOMERS	1,649	25	688	41	0	41	331,792	215	1,484	4	77,931	50	12	3	0
4																
5	2000 TOTAL CUSTOMERS	19,890	335	9,449	502	0	1,577	4,076,930	2,552	17,996	37	963,556	511	140	39	12
6	AVERAGE CUSTOMERS	1,658	28	787	42	0	131	339,744	213	1,500	3	80,296	43	12	3	1
7																
8	2001 TOTAL CUSTOMERS	20,346	348	9,653	509	9	1,437	4,167,190	2,598	18,364	37	986,026	514	142	44	12
9	AVERAGE CUSTOMERS	1,696	29	804	42	1	120	347,266	216	1,530	3	82,169	43	12	4	1
10																
11	2002 CUSTOMERS:															
12	JANUARY	1,719	30	814	43	1	108	351,816	218	1,548	3	83,318	43	12	4	1
13	FEBRUARY	1,725	30	817	43	1	108	352,905	219	1,553	3	83,583	43	12	4	1
14	MARCH	1,727	30	818	43	1	108	353,343	219	1,555	3	83,688	43	12	4	1
15	APRIL	1,731	30	820	43	1	108	354,120	220	1,558	3	83,876	43	12	4	1
16	MAY	1,735	30	822	43	1	108	355,203	221	1,563	3	84,145	43	12	4	1
17	JUNE	1,729	30	819	43	1	108	353,761	220	1,556	3	83,791	43	12	4	1
18	JULY	1,731	30	820	43	1	108	354,132	220	1,558	3	83,880	43	12	4	1
19	AUGUST	1,733	30	822	43	1	108	354,844	220	1,561	3	84,057	43	12	4	1
20	SEPTEMBER	1,738	30	824	43	1	108	355,811	221	1,566	3	84,291	43	12	4	1
21	OCTOBER	1,741	30	825	43	1	108	356,372	221	1,568	3	84,430	43	12	4	1
22	NOVEMBER	1,744	30	827	43	1	108	357,069	222	1,571	3	84,597	43	12	4	1
23	DECEMBER	1,749	30	829	43	1	108	358,073	222	1,575	3	84,839	43	12	4	1
24																
25	TOTAL CUSTOMERS	20,802	360	9,857	516	12	1,296	4,257,449	2,643	18,732	36	1,008,495	516	144	48	12
26																
27	AVERAGE CUSTOMERS	1,734	30	821	43	1	108	354,787	220	1,561	3	84,041	43	12	4	1
28																
29	% INCREASE 2002/2001	2.24%	3.60%	2.11%	1.38%	33.33%	-9.78%	2.17%	1.75%	2.00%	-1.37%	2.28%	0.49%	1.41%	10.34%	0.00%
30																
31	AVERAGE ANNUAL COMPOUND															
32	GROWTH RATE 2001/1999	1.42%	6.92%	8.17%	2.23%	N/A	70.87%	2.31%	0.30%	1.55%	-6.78%	2.68%	-7.80%	-0.70%	9.92%	73.21%
33																
34	NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING															
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9331A

SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-12

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE BY RATE SCHEDULE THE NUMBER OF CUSTOMERS AND BILLS BY MONTH FOR THE TEST YEAR. ALSO PROVIDE BY RATE SCHEDULE THE (1) BILLS AND CUSTOMERS FOR THE THREE YEARS PRIOR TO THE TEST YEAR, (2) THE PERCENTAGE INCREASE FROM THE PRIOR YEAR TO THE TEST YEAR, AND (3) THE AVERAGE ANNUAL COMPOUND GROWTH RATE FOR THE THREE HISTORIC YEARS. FOOTNOTE AND DETAIL MIGRATION BETWEEN THE RATE CLASSES. EXPLAIN ANY DIFFERENCES BETWEEN NUMBER OF CUSTOMERS AND NUMBER OF BILLS FOR ANY RATE SCHEDULE. THE BILLING DETERMINANTS FOR THE TEST YEAR MUST AGREE WITH THOSE SHOWN IN SCHEDULE E-16c, E-16d, E-8a, AND E-12, WHERE APPLICABLE. THE AVERAGE NUMBER OF CUSTOMERS BY RATE SCHEDULE MUST ALSO BE IN AGREEMENT WITH THE NUMBERS USED IN THE COST OF SERVICE STUDY ALLOCATOR OF NUMBER OF CUSTOMERS (UNWEIGHTED).

TYPE OF DATA SHOWN:

_X_ HISTORICAL TEST YEAR ENDED 12/31/00
_X_ PROJECTED TEST YEAR ENDED 12/31/02
_X_ PRIOR YEAR ENDED 12/31/01
WITNESS: NA

Line No.		SL-1J	MET	CST-3	SST-1T	SL-2	SL-1	GSLDT-3	GSLD-3	CS-3	RTP-1S	RTP-1ST	RTP-1P	RTP-1PT	RTP-2S	RTP-2ST
1																
2	1999 TOTAL CUSTOMERS	8	277	0	144	6,383	67,693	98	12	0	118	123	12	12	0	117
3	AVERAGE CUSTOMERS	1	23	0	12	532	5,641	8	1	0	10	10	1	1	0	10
4																
5	2000 TOTAL CUSTOMERS	74	276	0	144	6,771	70,831	102	12	0	77	95	9	12	0	120
6	AVERAGE CUSTOMERS	6	23	0	12	564	5,903	9	1	0	6	8	1	1	0	10
7																
8	2001 TOTAL CUSTOMERS	79	276	0	138	6,947	72,595	69	12	0	57	96	0	12	0	114
9	AVERAGE CUSTOMERS	7	23	0	12	579	6,050	6	1	0	5	8	0	1	0	10
10																
11	2002 CUSTOMERS:															
12	JANUARY	7	23	0	11	586	6,136	3	1	0	3	8	0	1	0	9
13	FEBRUARY	7	23	0	11	588	6,152	3	1	0	3	8	0	1	0	9
14	MARCH	7	23	0	11	589	6,164	3	1	0	3	8	0	1	0	9
15	APRIL	7	23	0	11	590	6,178	3	1	0	3	8	0	1	0	9
16	MAY	7	23	0	11	592	6,195	3	1	0	3	8	0	1	0	9
17	JUNE	7	23	0	11	593	6,182	3	1	0	3	8	0	1	0	9
18	JULY	7	23	0	11	594	6,191	3	1	0	3	8	0	1	0	9
19	AUGUST	7	23	0	11	595	6,203	3	1	0	3	8	0	1	0	9
20	SEPTEMBER	7	23	0	11	597	6,221	3	1	0	3	8	0	1	0	9
21	OCTOBER	7	23	0	11	598	6,232	3	1	0	3	8	0	1	0	9
22	NOVEMBER	7	23	0	11	599	6,244	3	1	0	3	8	0	1	0	9
23	DECEMBER	7	23	0	11	601	6,261	3	1	0	3	8	0	1	0	9
24																
25	TOTAL CUSTOMERS	84	276	0	132	7,122	74,359	36	12	0	36	96	0	12	0	108
26																
27	AVERAGE CUSTOMERS	7	23	0	11	594	6,197	3	1	0	3	8	0	1	0	9
28																
29	% INCREASE 2002/2001	6.33%	0.00%	N/A	-4.35%	2.53%	2.43%	-47.83%	0.00%	N/A	-36.28%	0.52%	N/A	0.00%	N/A	-5.26%
30																
31	AVERAGE ANNUAL COMPOUND															
32	GROWTH RATE 2001/1999	214.25%	-0.18%	N/A	-2.11%	4.32%	3.56%	-16.09%	0.00%	N/A	-30.80%	-11.89%	-100.00%	0.00%	N/A	-1.29%
33																
34	NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING															
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9332

SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-12

SCHEDULE E - 18a

BILLING DETERMINANTS - NUMBER OF BILLS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE BY RATE SCHEDULE THE NUMBER OF CUSTOMERS AND BILLS BY MONTH FOR THE TEST YEAR. ALSO PROVIDE BY RATE SCHEDULE THE (1) BILLS AND CUSTOMERS FOR THE THREE YEARS PRIOR TO THE TEST YEAR, (2) THE PERCENTAGE INCREASE FROM THE PRIOR YEAR TO THE TEST YEAR, AND (3) THE AVERAGE ANNUAL COMPOUND GROWTH RATE FOR THE THREE HISTORIC YEARS. FOOTNOTE AND DETAIL MIGRATION BETWEEN THE RATE CLASSES. EXPLAIN ANY DIFFERENCES BETWEEN NUMBER OF CUSTOMERS AND NUMBER OF BILLS FOR ANY RATE SCHEDULE. THE BILLING DETERMINANTS FOR THE TEST YEAR MUST AGREE WITH THOSE SHOWN IN SCHEDULE E-15c, E-16d, E-8a, AND E-12, WHERE APPLICABLE. THE AVERAGE NUMBER OF CUSTOMERS BY RATE SCHEDULE MUST ALSO BE IN AGREEMENT WITH THE NUMBERS USED IN THE COST OF SERVICE STUDY ALLOCATOR OF NUMBER OF CUSTOMERS (UNWEIGHTED).

TYPE OF DATA SHOWN:

_X_ HISTORICAL TEST YEAR ENDED 12/31/00
_X_ PROJECTED TEST YEAR ENDED 12/31/02
_X_ PRIOR YEAR ENDED 12/31/01
WITNESS: NA

Line No.		RTP-2P	RTP-2PT	RTP-3T	RTP-3TT	SST-1D	SST-2D	SST-3D	TOTAL RETAIL	WHOLESALE	SYSTEM TOTAL
1											
2	1999 TOTAL CUSTOMERS	24	36	0	12	12	33	14	45,072,040	180	45,072,220
3	AVERAGE CUSTOMERS	2	3	0	1	1	3	1	3,756,003	15	3,756,018
4											
5	2000 TOTAL CUSTOMERS	20	45	0	6	12	24	24	46,180,168	83	46,180,251
6	AVERAGE CUSTOMERS	2	4	0	1	1	2	2	3,848,347	7	3,848,354
7											
8	2001 TOTAL CUSTOMERS	16	47	0	0	12	24	24	47,221,895	36	47,221,931
9	AVERAGE CUSTOMERS	1	4	0	0	1	2	2	3,935,158	3	3,935,161
10											
11	2002 CUSTOMERS:										
12	JANUARY	1	4	0	0	1	2	2	3,999,306	3	3,999,309
13	FEBRUARY	1	4	0	0	1	2	2	4,009,614	3	4,009,617
14	MARCH	1	4	0	0	1	2	2	4,019,044	3	4,019,047
15	APRIL	1	4	0	0	1	2	2	4,024,646	3	4,024,649
16	MAY	1	4	0	0	1	2	2	4,012,063	3	4,012,066
17	JUNE	1	4	0	0	1	2	2	4,011,344	4	4,011,348
18	JULY	1	4	0	0	1	2	2	4,014,413	4	4,014,417
19	AUGUST	1	4	0	0	1	2	2	4,017,504	4	4,017,508
20	SEPTEMBER	1	4	0	0	1	2	2	4,023,703	4	4,023,707
21	OCTOBER	1	4	0	0	1	2	2	4,027,469	4	4,027,473
22	NOVEMBER	1	4	0	0	1	2	2	4,038,500	4	4,038,504
23	DECEMBER	1	4	0	0	1	2	2	4,051,994	4	4,051,998
24											
25	TOTAL CUSTOMERS	12	48	0	0	12	24	24	48,249,600	43	48,249,643
26											
27	AVERAGE CUSTOMERS	1	4	0	0	1	2	2	4,020,800	4	4,020,804
28											
29	% INCREASE 2002/2001	-25.00%	3.23%	N/A	N/A	0.00%	0.00%	0.00%	2.18%	19.44%	2.18%
30											
31	AVERAGE ANNUAL COMPOUND										
32	GROWTH RATE 2001/1999	-18.35%	13.65%	N/A	-100.00%	0.00%	-14.72%	30.93%	2.36%	-55.28%	2.36%
33											
34	NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING										
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SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-12

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 18b

SCHEDULE E - 18b

BILLING DETERMINANTS - KW DEMAND

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE BY RATE SCHEDULE THE BILLED AND MEASURED KW, WHERE APPLICABLE, BY MONTH FOR THE TEST YEAR. ALSO, PROVIDE BY RATE SCHEDULE (1) THE ACTUAL AND BILLED KW FOR THE THREE YEARS PRIOR TO THE TEST YEAR, (2) THE PERCENTAGE INCREASE FROM THE PRIOR YEAR TO THE TEST YEAR, AND (3) THE AVERAGE ANNUAL COMPOUND GROWTH RATE FOR THE THREE HISTORICAL YEARS. FOOTNOTE AND DETAIL MIGRATION BETWEEN RATE CLASSES. EXPLAIN ANY DIFFERENCES BETWEEN ACTUAL AND BILLED DEMAND. THE BILLING DETERMINANTS FOR THE TEST YEAR MUST AGREE WITH THOSE SHOWN IN SCHEDULES E-16c, E-8a, AND E-12, WHERE APPLICABLE.

TYPE OF DATA SHOWN:

_X_ HISTORICAL TEST YEAR ENDED 12/31/00
_X_ PROJECTED TEST YEAR ENDED 12/31/02
_X_ PRIOR YEAR ENDED 12/31/01
WITNESS: NA

LINE NO.	
1	
2	1999 - 2000 - All billed and measured demand data reflect historical information
3	
4	2001 - Billed and measured demand data are estimated/actuals
5	
6	2002 - Billed and measured demand data represent projections based on historical data
7	
8	The components of billed demand differs between the rate classes as follows:
9	
10	1. Standard TOU rate classes (GSLDT-1, CST-1, GSLDT-2, CST-2, GSLDT-3, CST-3) billed demand = on-peak demand
11	
12	2. Standard non-TOU rate classes (GSLD-1, CS-1, GSLD-2, CS-2, GSLD-3, CS-3, MET) billed demand = maximum kW
13	
14	3. GSD-1 billed demand = all kW in excess of 10 kW
15	
16	4. GSDT-1 billed demand = all on-peak kW in excess of 10 kW
17	
18	5. Billing demand for SST-1T, SST-1D, SST-2D, and SST-3D reflects the maximum on-peak kW demand. The maximum on-peak demand will
19	only tie to MFR E-16c in those instances where all customers had a reservation demand charge that exceeded the daily demand charge for
20	the month. Supplemental service billed demand based on the on-peak kW charged at applicable rate.
21	
22	6. Billing demand for CILC-1(D) reflects the sum of on-peak firm and interruptible demand. Billed demand based on combination of contract kW,
23	load control on-peak kW and firm on-peak kW is shown in MFR E-16c.
24	
25	7. Billing demand for CILC-1(G) reflects the sum of on-peak firm and interruptible demand in excess of 10 KW. Billed demand based on combination of contract kW,
26	load control on-peak kW and firm on-peak kW is shown in MFR E16-c.
27	
28	8. CILC-1(T) billed demand is based on combination of load control on-peak kW and firm on-peak kW.
29	
30	9. Billed demands for all RTP rate classes are based on the otherwise applicable rate class as determined by the customers' baseline loads.
31	
32	10. Billing demands for customers under the St. John's Transitional Rider are based on the billing demands of the otherwise applicable FPL rate.
33	
34	
35	Measured demands for all rate classes, except SST-1T, SST-1D, SST-2D, and SST-3D, are based on actual demands as reported in the company's data warehouse.
36	Measured demand may differ from billed demand due to 1) the 10 KW exemption found in the GSD-1, GSDT-1, and CILC-1(G) rate classes,
37	2) the ability of customers to contract up to a higher rate classes, and 3) differences between actual and on-peak demands for TOU rate classes.
38	Measured demand for SST-1T, SST-1D, SST-2D, and SST-3D rate classes is based on maximum on-peak demand.
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Supporting Schedules:

Recap Schedules:

BILLING DETERMINANTS - KW DEMAND

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE BY RATE SCHEDULE THE BILLED AND MEASURED KW, WHERE APPLICABLE, BY MONTH FOR THE TEST YEAR. ALSO, PROVIDE BY RATE SCHEDULE (1) THE ACTUAL AND BILLED KW FOR THE THREE YEARS PRIOR TO THE TEST YEAR, (2) THE PERCENTAGE INCREASE FROM THE PRIOR YEAR TO THE TEST YEAR, AND (3) THE AVERAGE ANNUAL COMPOUND GROWTH RATE FOR THE THREE HISTORICAL YEARS. FOOTNOTE AND DETAIL MIGRATION BETWEEN RATE CLASSES. EXPLAIN ANY DIFFERENCES BETWEEN ACTUAL AND BILLED DEMAND. THE BILLING DETERMINANTS FOR THE TEST YEAR MUST AGREE WITH THOSE SHOWN IN SCHEDULES E-18c, E-8a, AND E-12, WHERE APPLICABLE.

TYPE OF DATA SHOWN:

_X_ HISTORICAL TEST YEAR ENDED 12/31/00
_X_ PROJECTED TEST YEAR ENDED 12/31/02
_X_ PRIOR YEAR ENDED 12/31/01
WITNESS: NA

LINE NO.		BILLED DEMAND														
		ISST-1(D)	ISST-1(T)	CILC-1D	CILC-1T	CILC-1G	GSLD-1J	GSLD-1	GSLD-2	GSLDT-1	GSLDT-2	GSDT-1	CS-2	GSD-1	CS-1	CST-1	CST-2
1																	
2	1999 TOTAL DEMAND	4,141	0	5,526,718	2,083,863	451,593	3,328	12,844,136	814,757	5,406,790	1,292,575	880,754	144,028	46,666,738	457,456	110,401	55,671
3	AVERAGE MONTHLY DEMAND	345	0	460,560	173,655	37,633	277	1,070,345	67,896	450,566	107,715	73,396	12,002	3,888,895	38,121	9,200	4,856
4																	
5	2000 TOTAL DEMAND	0	0	5,572,830	1,963,184	463,728	6,844	13,194,896	938,640	5,875,556	1,295,841	951,031	108,936	48,019,207	386,746	106,077	59,771
6	AVERAGE MONTHLY DEMAND	0	0	464,403	163,599	38,644	570	1,099,558	78,220	489,630	107,987	79,253	9,078	4,001,601	32,396	8,840	4,981
7																	
8	2001 TOTAL DEMAND	0	0	5,618,517	2,244,486	474,078	6,993	13,687,539	975,828	6,113,247	1,352,791	1,003,134	110,498	49,890,199	401,227	111,053	65,027
9	AVERAGE MONTHLY DEMAND	0	0	468,210	187,040	39,506	583	1,140,828	81,319	509,437	112,733	83,595	9,208	4,157,517	33,436	9,254	5,419
10																	
11	2002 DEMAND																
12	JANUARY	0	0	457,607	204,327	37,330	549	1,077,966	74,336	459,810	105,632	82,982	8,821	4,012,351	31,513	8,138	5,544
13	FEBRUARY	0	0	456,254	184,451	37,756	481	1,122,250	78,940	494,163	111,855	91,753	9,224	4,247,391	34,061	9,237	6,088
14	MARCH	0	0	471,817	211,996	38,337	571	1,116,101	79,563	491,873	111,665	80,811	8,844	4,149,804	33,221	9,103	6,092
15	APRIL	0	0	448,520	206,939	36,062	574	1,171,262	82,725	523,681	120,969	82,853	9,349	4,274,982	34,984	9,535	6,341
16	MAY	0	0	482,310	205,589	40,726	554	1,192,768	87,852	537,048	120,012	82,210	9,560	4,309,601	34,438	9,610	6,044
17	JUNE	0	0	468,910	210,338	43,333	676	1,221,370	89,753	547,353	122,372	86,988	9,274	4,368,676	33,878	11,148	4,228
18	JULY	0	0	489,338	231,184	41,943	590	1,224,398	89,348	556,597	120,532	94,756	9,484	4,403,875	35,683	10,354	6,162
19	AUGUST	0	0	472,174	222,980	41,787	550	1,213,666	86,461	554,689	118,848	91,825	9,760	4,349,583	35,965	9,901	4,555
20	SEPTEMBER	0	0	492,389	231,254	41,546	672	1,257,329	86,778	573,859	123,020	93,869	9,398	4,492,833	35,455	9,863	4,643
21	OCTOBER	0	0	496,160	211,037	42,100	684	1,213,481	86,219	555,792	120,854	92,686	9,586	4,407,755	35,620	9,858	6,328
22	NOVEMBER	0	0	493,211	215,304	42,323	639	1,184,136	88,364	540,029	118,399	89,191	9,396	4,351,208	34,997	10,037	7,257
23	DECEMBER	0	0	433,694	190,368	39,201	602	1,185,634	82,857	518,048	115,383	85,113	9,341	4,392,933	33,894	9,244	7,003
24																	
25	TOTAL DEMAND	0	0	5,664,204	2,525,787	484,424	7,142	14,180,381	1,013,016	6,350,936	1,409,741	1,055,237	112,057	51,761,192	413,707	116,026	70,283
26																	
27	AVERAGE DEMAND	0	0	472,017	210,482	40,369	595	1,181,698	84,418	529,245	117,478	87,936	9,338	4,313,433	34,478	9,669	5,857
28																	
29	% INCREASE 2002/2001	N/A	N/A	0.81%	12.53%	2.16%	2.13%	3.60%	3.81%	3.89%	4.21%	5.19%	1.41%	3.75%	3.11%	4.46%	8.08%
30																	
31	AVERAGE ANNUAL COMPOUND																
32	GROWTH RATE 2001/1999	-100.00%	N/A	0.63%	3.78%	2.46%	44.96%	3.23%	9.44%	6.33%	2.30%	6.72%	-12.41%	3.40%	-6.35%	0.29%	7.86%
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9336

Supporting Schedules:

Recap Schedules:

BILLING DETERMINANTS - KW DEMAND

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE BY RATE SCHEDULE THE BILLED AND MEASURED KW, WHERE APPLICABLE, BY MONTH FOR THE TEST YEAR. ALSO, PROVIDE BY RATE SCHEDULE (1) THE ACTUAL AND BILLED KW FOR THE THREE YEARS PRIOR TO THE TEST YEAR, (2) THE PERCENTAGE INCREASE FROM THE PRIOR YEAR TO THE TEST YEAR, AND (3) THE AVERAGE ANNUAL COMPOUND GROWTH RATE FOR THE THREE HISTORICAL YEARS. FOOTNOTE AND DETAIL MIGRATION BETWEEN RATE CLASSES. EXPLAIN ANY DIFFERENCES BETWEEN ACTUAL AND BILLED DEMAND. THE BILLING DETERMINANTS FOR THE TEST YEAR MUST AGREE WITH THOSE SHOWN IN SCHEDULES E-18c, E-8a, AND E-12, WHERE APPLICABLE.

TYPE OF DATA SHOWN:

_X_ HISTORICAL TEST YEAR ENDED 12/31/00
_X_ PROJECTED TEST YEAR ENDED 12/31/02
_X_ PRIOR YEAR ENDED 12/31/01
WITNESS: NA

LINE NO.		BILLED DEMAND														
		MET	CST-3	SST-1T	GSLDT-3	GSLD-3	RTP-1S	RTP-1ST	RTP-1P	RTP-1PT	RTP-2S	RTP-2ST	RTP-2P	RTP-2PT	RTP-3T	RTP-3TT
1																
2	1999 TOTAL DEMAND	183,405	0	859,215	846,268	52,002	124,628	138,765	17,522	24	0	157,838	38,394	168,282	0	66,871
3	AVERAGE MONTHLY DEMAND	15,284	0	71,601	70,522	4,334	10,386	11,564	1,460	2	0	13,153	3,200	14,024	0	5,573
4																
5	2000 TOTAL DEMAND	198,132	0	749,061	806,563	58,939	88,169	106,818	14,516	119	0	160,966	21,155	174,965	0	39,102
6	AVERAGE MONTHLY DEMAND	16,511	0	62,422	67,214	4,912	7,347	8,902	1,210	10	0	13,414	1,763	14,580	0	3,259
7																
8	2001 TOTAL DEMAND	198,189	0	763,094	535,658	51,690	55,815	99,274	0	1,390	0	166,532	14,904	172,238	0	30,287
9	AVERAGE MONTHLY DEMAND	16,516	0	63,591	44,636	4,308	4,651	8,273	0	116	0	13,878	1,242	14,353	0	2,524
10																
11	2002 DEMAND															
12	JANUARY	16,303	0	42,517	19,067	3,511	1,433	7,177	0	523	0	18,990	646	14,820	0	1,634
13	FEBRUARY	17,425	0	27,980	22,594	4,041	1,462	6,934	0	264	0	18,705	1,607	11,894	0	2,511
14	MARCH	17,576	0	31,546	21,665	3,890	1,364	7,894	0	601	0	19,102	2,758	13,481	0	4,145
15	APRIL	17,462	0	48,886	23,281	3,954	1,547	7,239	0	606	0	16,818	554	12,125	0	4,868
16	MAY	16,267	0	36,835	24,043	3,878	2,495	7,032	0	604	0	17,762	241	12,626	0	4,418
17	JUNE	16,049	0	40,863	22,400	3,548	2,362	7,742	0	12	0	11,292	625	13,474	0	3,095
18	JULY	16,063	0	62,025	21,544	3,493	2,179	7,836	0	14	0	11,502	560	15,036	0	0
19	AUGUST	15,807	0	68,278	21,606	3,317	2,190	7,628	0	0	0	11,405	513	16,283	0	0
20	SEPTEMBER	16,201	0	86,187	21,237	3,257	2,191	8,029	0	12	0	11,755	200	15,589	0	0
21	OCTOBER	16,672	0	104,418	23,049	3,837	2,158	8,232	0	17	0	11,562	241	15,853	0	0
22	NOVEMBER	15,551	0	72,569	23,208	3,826	2,423	7,802	0	7	0	11,690	254	15,653	0	222
23	DECEMBER	16,970	0	135,023	20,854	3,889	1,656	6,184	0	0	0	11,514	253	12,678	0	579
24																
25	TOTAL DEMAND	198,246	0	777,127	264,748	44,441	23,460	91,729	0	2,660	0	172,097	8,652	169,510	0	21,472
26																
27	AVERAGE DEMAND	16,521	0	64,761	22,062	3,703	1,955	7,644	0	222	0	14,341	721	14,126	0	1,789
28																
29	% INCREASE 2002/2001	0.03%	N/A	1.84%	-50.57%	-14.02%	-57.97%	-7.60%	N/A	91.44%	N/A	3.34%	-41.95%	-1.58%	N/A	-29.10%
30																
31	AVERAGE ANNUAL COMPOUND															
32	GROWTH RATE 2001/1999	3.95%	N/A	-5.76%	-20.44%	-0.30%	-33.08%	-15.42%	-100.00%	660.89%	N/A	2.72%	-37.70%	1.17%	N/A	-32.70%
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Supporting Schedules:

Recap Schedules:

BILLING DETERMINANTS - KW DEMAND

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE BY RATE SCHEDULE THE BILLED AND MEASURED KW, WHERE APPLICABLE, BY MONTH FOR THE TEST YEAR. ALSO, PROVIDE BY RATE SCHEDULE (1) THE ACTUAL AND BILLED KW FOR THE THREE YEARS PRIOR TO THE TEST YEAR, (2) THE PERCENTAGE INCREASE FROM THE PRIOR YEAR TO THE TEST YEAR, AND (3) THE AVERAGE ANNUAL COMPOUND GROWTH RATE FOR THE THREE HISTORICAL YEARS. FOOTNOTE AND DETAIL MIGRATION BETWEEN RATE CLASSES. EXPLAIN ANY DIFFERENCES BETWEEN ACTUAL AND BILLED DEMAND. THE BILLING DETERMINANTS FOR THE TEST YEAR MUST AGREE WITH THOSE SHOWN IN SCHEDULES E-16c, E-8a, AND E-12, WHERE APPLICABLE.

TYPE OF DATA SHOWN:

_X_ HISTORICAL TEST YEAR ENDED 12/31/00
_X_ PROJECTED TEST YEAR ENDED 12/31/02
_X_ PRIOR YEAR ENDED 12/31/01
WITNESS: NA

LINE NO.		BILLED DEMAND SST-1D	SST-2D	SST-3D
1				
2	1999 TOTAL DEMAND	99	41,319	77,787
3	AVERAGE MONTHLY DEMAND	8	3,443	6,482
4				
5	2000 TOTAL DEMAND	66	13,037	94,776
6	AVERAGE MONTHLY DEMAND	6	1,086	7,898
7				
8	2001 TOTAL DEMAND	75	14,734	101,685
9	AVERAGE MONTHLY DEMAND	6	1,226	8,474
10				
11	2002 DEMAND			
12	JANUARY	6	988	9,024
13	FEBRUARY	6	1,383	8,236
14	MARCH	6	1,944	7,692
15	APRIL	7	1,738	9,479
16	MAY	7	1,235	9,173
17	JUNE	8	1,226	9,600
18	JULY	7	1,284	9,802
19	AUGUST	7	1,147	9,081
20	SEPTEMBER	6	1,350	9,423
21	OCTOBER	9	1,476	9,246
22	NOVEMBER	7	1,388	6,817
23	DECEMBER	6	1,292	9,020
24				
25	TOTAL DEMAND	84	16,432	108,593
26				
27	AVERAGE DEMAND	7	1,369	9,049
28				
29	% INCREASE 2002/2001	12.15%	11.52%	6.79%
30				
31	AVERAGE ANNUAL COMPOUND			
32	GROWTH RATE 2001/1999	-12.69%	-40.26%	14.33%
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE BY RATE SCHEDULE THE BILLED AND MEASURED KW, WHERE APPLICABLE, BY MONTH FOR THE TEST YEAR. ALSO, PROVIDE BY RATE SCHEDULE (1) THE ACTUAL AND BILLED KW FOR THE THREE YEARS PRIOR TO THE TEST YEAR, (2) THE PERCENTAGE INCREASE FROM THE PRIOR YEAR TO THE TEST YEAR, AND (3) THE AVERAGE ANNUAL COMPOUND GROWTH RATE FOR THE THREE HISTORICAL YEARS. FOOTNOTE AND DETAIL MIGRATION BETWEEN RATE CLASSES. EXPLAIN ANY DIFFERENCES BETWEEN ACTUAL AND BILLED DEMAND. THE BILLING DETERMINANTS FOR THE TEST YEAR MUST AGREE WITH THOSE SHOWN IN SCHEDULES E-16c, E-8a, AND E-12, WHERE APPLICABLE.

TYPE OF DATA SHOWN:

X HISTORICAL TEST YEAR ENDED 12/31/00
X PROJECTED TEST YEAR ENDED 12/31/02
X PRIOR YEAR ENDED 12/31/01
WITNESS: NA

LINE NO.		MEASURED DEMAND														
		ISST-1(D)	ISST-1(T)	CILC-1D	CILC-1T	CILC-1G	GSLD-1J	GSLD-1	GSLD-2	GSLDT-1	GSLDT-2	GSDT-1	CS-2	GSD-1	CS-1	CST-1	CST-2
1																	
2	1999 TOTAL DEMAND	4,141	0	5,748,843	2,237,715	488,083	3,328	12,790,229	814,757	5,759,615	1,377,155	1,437,346	144,028	56,238,704	456,242	115,244	66,672
3	AVERAGE MONTHLY DEMAND	345	0	478,904	186,476	40,674	277	1,065,852	67,896	479,968	114,763	119,779	12,002	4,686,392	38,020	9,604	5,573
4																	
5	2000 TOTAL DEMAND	0	0	5,787,321	2,053,691	493,665	6,844	13,161,021	938,840	6,186,760	1,398,422	1,554,851	108,938	57,911,476	387,451	111,870	72,629
6	AVERAGE MONTHLY DEMAND	0	0	482,277	171,141	41,139	570	1,096,752	78,220	515,563	116,535	129,571	9,078	4,825,956	32,288	8,840	4,981
7																	
8	2001 TOTAL DEMAND	0	0	5,636,657	2,365,992	506,622	8,993	13,646,853	975,828	6,455,743	1,455,049	1,639,263	110,498	60,155,965	399,966	116,799	78,708
9	AVERAGE MONTHLY DEMAND	0	0	466,388	197,166	42,219	583	1,137,238	81,319	537,979	121,254	136,607	9,208	5,012,997	33,330	9,733	6,559
10																	
11	2002 DEMAND																
12	JANUARY	0	0	475,525	216,684	40,039	549	1,074,340	74,338	486,872	113,484	135,550	8,821	4,837,070	31,420	8,538	6,686
13	FEBRUARY	0	0	476,198	195,588	40,496	481	1,118,475	78,940	523,247	119,843	149,677	9,224	5,120,422	33,960	9,691	7,344
14	MARCH	0	0	490,084	224,796	41,119	571	1,112,347	79,563	520,822	119,739	132,004	8,844	5,002,776	33,122	9,550	7,349
15	APRIL	0	0	466,082	219,434	40,824	574	1,167,342	82,725	554,503	129,718	135,339	9,349	5,153,684	34,860	10,003	7,649
16	MAY	0	0	501,196	218,002	43,682	554	1,188,756	87,852	568,654	126,690	134,289	9,580	5,195,660	34,334	10,082	7,291
17	JUNE	0	0	487,271	223,038	48,478	676	1,217,262	89,753	579,588	131,220	142,094	9,274	5,266,636	33,776	11,696	5,098
18	JULY	0	0	508,499	245,143	44,987	590	1,220,280	89,348	589,356	129,247	154,783	9,464	5,309,070	35,577	10,863	7,433
19	AUGUST	0	0	490,663	238,443	44,798	550	1,209,584	88,481	587,336	127,442	149,995	9,760	5,243,619	35,858	10,367	5,495
20	SEPTEMBER	0	0	511,669	245,217	44,581	672	1,253,100	86,778	607,634	131,915	153,334	9,398	5,418,313	35,350	10,348	5,801
21	OCTOBER	0	0	515,609	223,779	45,155	684	1,209,399	86,219	588,503	129,593	151,728	9,586	5,313,748	35,514	10,342	7,634
22	NOVEMBER	0	0	512,523	228,304	45,394	639	1,180,153	88,384	571,813	126,960	145,892	9,396	5,245,578	34,893	10,530	8,754
23	DECEMBER	0	0	450,676	201,884	42,048	602	1,181,846	82,657	546,416	123,726	139,031	9,341	5,295,879	33,794	9,698	8,446
24																	
25	TOTAL DEMAND	0	0	5,885,994	2,678,293	519,580	7,142	14,132,685	1,013,016	6,724,726	1,511,675	1,723,715	112,057	62,400,453	412,460	121,729	84,784
26																	
27	AVERAGE DEMAND	0	0	490,499	223,191	43,298	595	1,177,724	84,418	560,394	125,973	143,643	9,338	5,200,038	34,373	10,144	7,065
28																	
29	% INCREASE 2002/2001	N/A	N/A	0.85%	13.20%	2.56%	2.13%	3.58%	3.81%	4.17%	3.89%	5.15%	1.41%	3.73%	3.13%	4.22%	7.72%
30																	
31	AVERAGE ANNUAL COMPOUND																
32	GROWTH RATE 2001/1999	-100.00%	N/A	0.78%	2.83%	1.88%	44.96%	3.29%	9.44%	5.87%	2.79%	6.79%	-12.41%	3.43%	-6.37%	0.67%	8.49%
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE BY RATE SCHEDULE THE BILLED AND MEASURED KW, WHERE APPLICABLE, BY MONTH FOR THE TEST YEAR. ALSO, PROVIDE BY RATE SCHEDULE (1) THE ACTUAL AND BILLED KW FOR THE THREE YEARS PRIOR TO THE TEST YEAR, (2) THE PERCENTAGE INCREASE FROM THE PRIOR YEAR TO THE TEST YEAR, AND (3) THE AVERAGE ANNUAL COMPOUND GROWTH RATE FOR THE THREE HISTORICAL YEARS. FOOTNOTE AND DETAIL MIGRATION BETWEEN RATE CLASSES. EXPLAIN ANY DIFFERENCES BETWEEN ACTUAL AND BILLED DEMAND. THE BILLING DETERMINANTS FOR THE TEST YEAR MUST AGREE WITH THOSE SHOWN IN SCHEDULES E-16c, E-8a, AND E-12, WHERE APPLICABLE.

TYPE OF DATA SHOWN:

X HISTORICAL TEST YEAR ENDED 12/31/00
X PROJECTED TEST YEAR ENDED 12/31/02
X PRIOR YEAR ENDED 12/31/01
WITNESS: NA

LINE NO.		MEASURED DEMAND													
		MET	CST-3	SST-1T	GSLDT-3	GSLD-3	RTP-1S	RTP-1ST	RTP-1P	RTP-1PT	RTP-2S	RTP-2ST	RTP-2P	RTP-2PT	RTP-3T	RTP-3TT
1																
2	1999 TOTAL DEMAND	246,990	0	859,215	859,484	52,002	124,628	156,378	17,522	1,660	0	251,372	38,394	179,928	0	70,414
3	AVERAGE MONTHLY DEMAND	20,583	0	71,601	71,624	4,334	10,388	13,198	1,460	136	0	20,948	3,200	14,994	0	5,573
4																
5	2000 TOTAL DEMAND	270,158	0	749,061	828,130	58,939	68,169	123,884	14,516	3,933	0	262,280	21,155	197,274	0	39,410
6	AVERAGE MONTHLY DEMAND	22,513	0	62,422	87,214	4,912	7,347	8,902	1,210	10	0	13,414	1,763	14,580	0	3,259
7																
8	2001 TOTAL DEMAND	269,434	0	763,094	549,225	51,690	55,815	114,857	0	3,346	0	269,780	14,904	191,776	0	30,831
9	AVERAGE MONTHLY DEMAND	22,453	0	63,591	45,789	4,308	4,651	9,555	0	279	0	22,462	1,242	15,981	0	2,569
10																
11	2002 DEMAND															
12	JANUARY	22,098	0	42,517	19,468	3,511	1,433	8,249	0	563	0	30,596	846	16,286	0	1,693
13	FEBRUARY	23,618	0	27,980	23,069	4,041	1,482	7,970	0	324	0	30,137	1,607	13,071	0	2,602
14	MARCH	23,823	0	31,546	22,121	3,890	1,364	9,073	0	463	0	30,777	2,758	14,815	0	4,296
15	APRIL	23,669	0	48,886	23,771	3,954	1,547	8,320	0	587	0	27,097	554	13,324	0	5,045
16	MAY	22,049	0	36,835	24,549	3,878	2,495	8,082	0	754	0	28,618	241	13,875	0	4,579
17	JUNE	21,753	0	40,863	22,871	3,548	2,362	8,896	0	12	0	18,193	625	14,807	0	3,207
18	JULY	21,772	0	62,025	21,997	3,493	2,179	9,006	0	15	0	16,532	560	16,523	0	0
19	AUGUST	21,154	0	86,278	22,265	3,317	2,190	8,767	0	0	0	18,376	513	17,894	0	0
20	SEPTEMBER	21,959	0	86,187	21,684	3,257	2,191	9,228	0	15	0	18,939	200	17,131	0	0
21	OCTOBER	22,598	0	104,416	23,534	3,837	2,158	9,481	0	17	0	18,629	241	17,421	0	0
22	NOVEMBER	21,214	0	72,569	23,896	3,826	2,423	8,967	0	8	0	18,835	254	17,201	0	230
23	DECEMBER	23,002	0	135,023	21,293	3,689	1,656	9,406	0	0	0	18,551	253	13,930	0	600
24																
25	TOTAL DEMAND	268,709	0	777,127	270,319	44,441	23,460	105,429	0	2,756	0	277,260	6,652	186,278	0	22,252
26																
27	AVERAGE DEMAND	22,392	0	64,761	22,527	3,703	1,955	8,786	0	230	0	23,107	721	15,523	0	1,854
28																
29	% INCREASE 2002/2001	-0.27%	N/A	1.84%	-50.78%	-14.02%	-57.97%	-8.05%	N/A	-17.55%	N/A	2.78%	-41.95%	-2.67%	N/A	-27.63%
30																
31	AVERAGE ANNUAL COMPOUND															
32	GROWTH RATE 2001/1999	4.44%	N/A	-5.76%	-20.06%	-0.30%	-33.08%	-14.92%	-100.00%	41.97%	N/A	3.60%	-37.70%	3.24%	N/A	-33.83%
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SCHEDULE E - 18b

BILLING DETERMINANTS - KW DEMAND

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE BY RATE SCHEDULE THE BILLED AND MEASURED KW, WHERE APPLICABLE, BY MONTH FOR THE TEST YEAR. ALSO, PROVIDE BY RATE SCHEDULE (1) THE ACTUAL AND BILLED KW FOR THE THREE YEARS PRIOR TO THE TEST YEAR, (2) THE PERCENTAGE INCREASE FROM THE PRIOR YEAR TO THE TEST YEAR, AND (3) THE AVERAGE ANNUAL COMPOUND GROWTH RATE FOR THE THREE HISTORICAL YEARS. FOOTNOTE AND DETAIL MIGRATION BETWEEN RATE CLASSES. EXPLAIN ANY DIFFERENCES BETWEEN ACTUAL AND BILLED DEMAND. THE BILLING DETERMINANTS FOR THE TEST YEAR MUST AGREE WITH THOSE SHOWN IN SCHEDULES E-18c, E-8a, AND E-12, WHERE APPLICABLE.

TYPE OF DATA SHOWN:

X HISTORICAL TEST YEAR ENDED 12/31/00
X PROJECTED TEST YEAR ENDED 12/31/02
X PRIOR YEAR ENDED 12/31/01
WITNESS: NA

LINE NO.		MEASURED DEMAND SST-1D	SST-2D	SST-3D
1				
2	1999 TOTAL DEMAND	99	41,319	77,787
3	AVERAGE MONTHLY DEMAND	8	3,443	8,482
4				
5	2000 TOTAL DEMAND	66	13,037	94,776
6	AVERAGE MONTHLY DEMAND	6	1,086	7,898
7				
8	2001 TOTAL DEMAND	75	14,734	101,685
9	AVERAGE MONTHLY DEMAND	6	1,228	8,474
10				
11	2002 DEMAND			
12	JANUARY	6	988	9,024
13	FEBRUARY	6	1,363	8,236
14	MARCH	6	1,944	7,692
15	APRIL	7	1,738	9,479
16	MAY	7	1,235	9,173
17	JUNE	8	1,228	9,600
18	JULY	7	1,284	9,602
19	AUGUST	7	1,147	9,081
20	SEPTEMBER	8	1,350	9,423
21	OCTOBER	9	1,476	9,248
22	NOVEMBER	7	1,386	8,617
23	DECEMBER	8	1,292	9,020
24				
25	TOTAL DEMAND	84	16,432	108,593
26				
27	AVERAGE DEMAND	7	1,369	9,049
28				
29	% INCREASE 2002/2001	12.15%	11.52%	8.79%
30				
31	AVERAGE ANNUAL COMPOUND			
32	GROWTH RATE 2001/1999	-12.89%	-40.26%	14.33%
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Supporting Schedules:

Recap Schedules:

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 18c

BILLING DETERMINANTS - MWH SALES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE BY RATE SCHEDULE THE MWH SALES BY MONTH FOR THE TEST YEAR. ALSO, PROVIDE BY RATE SCHEDULE THE (1) MWH SALES FOR THE THREE YEARS PRIOR TO THE TEST YEAR, (2) THE PERCENTAGE INCREASE FROM THE PRIOR YEAR TO THE TEST YEAR, AND (3) THE AVERAGE ANNUAL COMPOUND GROWTH RATE FOR THE THREE HISTORIC YEARS. FOOTNOTE AND DETAIL MIGRATION BETWEEN RATE CLASSES. THE BILLING DETERMINANTS FOR THE TEST YEAR MUST AGREE WITH THOSE SHOWN IN SCHEDULES E-16c, E-16d, E-8a, AND E-12, WHERE APPLICABLE. THE MWH SALES BY RATE SCHEDULE FOR THE TEST YEAR MUST BE IN AGREEMENT WITH THE NUMBERS IN THE MWH SALES ALLOCATOR IN THE COST OF SERVICE STUDY.

TYPE OF DATA SHOWN:

_X_ HISTORICAL TEST YEAR ENDED 12/31/00
_X_ PROJECTED TEST YEAR ENDED 12/31/02
_X_ PRIOR YEAR ENDED 12/31/01
WITNESS: NA

LINE NO.		OL-1	OL-1J	OS-2	RS-1	RST-1	RS-1J	PRS-1	ISST-1(D)	ISST-1(T)	CILC-1D	CILC-1T	CILC-1G	DGS-1J	GSLD-1J	GSLD-1
1																
2	1999 TOTAL SALES	110,191	6	21,486	44,128,392	7,749	8,872	0	1,482	0	2,898,335	1,199,919	242,438	0	827	5,296,575
3	AVERAGE SALES	9,183	1	1,791	3,677,366	646	739	0	123	0	241,528	99,993	20,203	0	69	441,381
4																
5	2000 TOTAL SALES	110,872	42	19,976	46,240,387	7,609	30,601	0	0	0	2,938,422	1,136,197	248,260	0	2,066	5,422,702
6	AVERAGE SALES	9,239	4	1,665	3,853,366	634	2,550	0	0	0	244,869	94,683	20,688	0	172	451,892
7																
8	2001 TOTAL SALES	114,038	44	19,930	48,687,065	7,996	30,354	2,980	0	0	2,945,812	1,292,684	252,630	604	2,084	5,619,440
9	AVERAGE SALES	9,503	4	1,661	4,057,255	666	2,530	248	0	0	245,484	107,724	21,052	50	174	468,287
10																
11	2002 SALES:															
12	JANUARY	9,694	4	1,657	3,867,380	642	2,439	866	0	0	248,302	121,254	20,529	67	149	434,802
13	FEBRUARY	9,723	4	1,657	3,754,578	623	2,504	761	0	0	233,677	107,962	19,597	67	150	438,232
14	MARCH	9,739	4	1,657	3,251,233	540	1,894	761	0	0	240,846	116,326	19,883	67	166	438,129
15	APRIL	9,760	4	1,657	3,532,487	586	1,915	772	0	0	227,149	115,907	19,827	67	148	460,255
16	MAY	9,766	4	1,657	3,621,870	601	2,158	1,010	0	0	245,055	115,083	20,931	67	158	471,109
17	JUNE	9,740	4	1,657	4,755,109	789	2,954	1,205	0	0	245,492	127,045	23,225	67	222	510,960
18	JULY	9,749	4	1,657	4,981,488	827	3,151	1,290	0	0	260,720	126,881	22,741	67	178	524,946
19	AUGUST	9,765	4	1,657	5,194,486	862	3,197	1,362	0	0	255,759	132,771	22,848	67	185	531,301
20	SEPTEMBER	9,788	4	1,657	5,228,251	868	3,128	1,392	0	0	263,541	133,438	22,506	67	207	543,878
21	OCTOBER	9,802	4	1,657	4,824,328	801	2,232	1,192	0	0	251,695	118,882	21,646	67	208	504,261
22	NOVEMBER	9,823	4	1,657	3,713,413	617	2,224	876	0	0	249,181	115,929	21,824	67	171	469,337
23	DECEMBER	9,854	4	1,657	3,760,696	624	2,313	894	0	0	231,786	117,695	21,642	67	160	488,969
24																
25	TOTAL SALES	117,204	46	19,884	50,485,318	8,382	30,108	12,380	0	0	2,953,202	1,449,171	257,000	808	2,102	5,816,178
26																
27	AVERAGE SALES	9,767	4	1,657	4,207,110	699	2,509	1,032	0	0	246,100	120,764	21,417	67	175	484,682
28																
29	% INCREASE 2002/2001	2.8%	4.0%	-0.2%	3.7%	4.8%	-0.8%	315.4%	N/A	N/A	0.3%	12.1%	1.7%	33.8%	0.9%	3.5%
30																
31	AVERAGE ANNUAL COMPOUND	1.7%	165.3%	-3.7%	5.0%	1.6%	85.0%	N/A	-100.0%	N/A	0.8%	3.8%	2.1%	N/A	58.7%	3.0%
32	GROWTH RATE 2001/1999															

PRS-1 IS A NEW TARIFF THAT BECAME EFFECTIVE DECEMBER 2000 AND THE FIRST CUSTOMERS WERE ADDED IN MAY 2001.

CUSTOMERS THAT ARE A PART OF THE JEA TRANSFER MAY QUALIFY FOR THE ST. JOHN'S TRANSITIONAL RIDER. THE CUSTOMERS THAT QUALIFY FOR THIS RIDER ARE REFLECTED IN RATE CODES ENDING WITH "J". THE TRANSFER OF CUSTOMERS BEGAN IN APRIL 1999.

NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-12

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE BY RATE SCHEDULE THE MWH SALES BY MONTH FOR THE TEST YEAR. ALSO, PROVIDE BY RATE SCHEDULE THE (1) MWH SALES FOR THE THREE YEARS PRIOR TO THE TEST YEAR, (2) THE PERCENTAGE INCREASE FROM THE PRIOR YEAR TO THE TEST YEAR, AND (3) THE AVERAGE ANNUAL COMPOUND GROWTH RATE FOR THE THREE HISTORIC YEARS. FOOTNOTE AND DETAIL MIGRATION BETWEEN RATE CLASSES. THE BILLING DETERMINANTS FOR THE TEST YEAR MUST AGREE WITH THOSE SHOWN IN SCHEDULES E-18c, E-18d, E-8a, AND E-12. WHERE APPLICABLE. THE MWH SALES BY RATE SCHEDULE FOR THE TEST YEAR MUST BE IN AGREEMENT WITH THE NUMBERS IN THE MWH SALES ALLOCATOR IN THE COST OF SERVICE STUDY.

TYPE OF DATA SHOWN:

_X_ HISTORICAL TEST YEAR ENDED 12/31/00
_X_ PROJECTED TEST YEAR ENDED 12/31/02
_X_ PRIOR YEAR ENDED 12/31/01
WITNESS: NA

LINE NO.		GSLD-2	GSLDT-1	GSLDT-2	DGST-1J	GS-1J	GS-1	GST-1	GSDT-1	CS-2	GSD-1	CS-1	CST-1	CST-2	SL-2J	SL-1J
1																
2	1999 TOTAL SALES	337,654	3,032,640	771,388	0	572	5,260,666	4,249	258,498	65,508	19,096,950	180,484	59,309	26,724	3	1
3	AVERAGE SALES	28,138	252,720	64,281	0	48	438,389	354	21,542	5,459	1,591,412	15,040	4,942	2,227	0	0
4																
5	2000 TOTAL SALES	389,651	3,297,609	732,664	0	2,845	5,446,131	4,905	319,250	47,948	19,826,741	150,354	59,946	25,736	5	38
6	AVERAGE SALES	32,471	274,801	61,055	0	237	453,844	409	26,604	3,996	1,652,228	12,529	4,996	2,145	0	3
7																
8	2001 TOTAL SALES	404,294	3,412,792	755,478	83	2,667	5,834,601	5,093	330,397	48,870	20,400,595	154,728	61,797	26,853	5	37
9	AVERAGE SALES	33,691	284,399	62,957	7	222	469,550	424	27,533	4,072	1,700,050	12,894	5,150	2,404	0	3
10																
11	2002 SALES:															
12	JANUARY	31,458	263,907	58,641	9	198	434,436	396	25,517	3,807	1,583,605	12,041	4,793	2,481	0	3
13	FEBRUARY	32,076	268,432	60,323	9	194	435,515	402	25,674	4,061	1,588,350	12,525	4,924	2,744	0	3
14	MARCH	31,958	268,238	59,945	9	178	436,114	401	25,681	3,993	1,590,290	12,406	4,895	2,671	0	3
15	APRIL	33,474	279,582	62,650	9	177	458,757	420	26,990	4,135	1,672,644	12,930	5,118	2,742	0	3
16	MAY	34,139	286,020	63,718	9	201	470,364	429	27,641	4,158	1,714,693	13,104	5,207	2,725	0	3
17	JUNE	36,542	309,601	67,511	9	249	513,228	462	30,036	4,216	1,869,888	13,701	5,526	2,636	0	3
18	JULY	37,430	317,949	68,988	9	246	527,989	474	30,871	4,263	1,923,426	13,958	5,649	2,634	0	3
19	AUGUST	37,722	321,594	69,294	9	233	535,401	478	31,264	4,217	1,950,075	13,957	5,676	2,561	0	3
20	SEPTEMBER	36,513	329,078	70,597	9	231	548,723	489	32,016	4,255	1,998,378	14,180	5,785	2,554	0	3
21	OCTOBER	36,310	305,884	67,438	9	219	504,935	458	29,613	4,310	1,840,212	13,781	5,515	2,764	0	3
22	NOVEMBER	33,983	284,938	63,386	9	165	468,773	428	27,540	4,125	1,708,829	13,025	5,181	2,696	0	3
23	DECEMBER	35,333	296,749	65,802	9	200	488,835	445	28,701	4,254	1,781,808	13,494	5,379	2,762	0	3
24																
25	TOTAL SALES	418,938	3,527,974	778,292	106	2,489	5,823,071	5,281	341,543	49,792	21,222,197	159,102	63,648	31,970	5	36
26																
27	AVERAGE SALES	34,912	293,998	64,858	9	207	485,256	440	28,462	4,149	1,768,516	13,259	5,304	2,684	0	3
28																
29	% INCREASE 2002/2001	3.6%	3.4%	3.0%	27.7%	-6.7%	3.3%	3.7%	3.4%	1.9%	4.0%	2.8%	3.0%	10.8%	2.7%	-2.5%
30																
31	AVERAGE ANNUAL COMPOUND	9.4%	6.1%	-1.0%	N/A	115.9%	3.5%	9.5%	13.1%	-13.6%	3.4%	-7.4%	2.1%	3.9%	32.8%	450.7%
32	GROWTH RATE 2001/1999															

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44 NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

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BILLING DETERMINANTS - MWH SALES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE BY RATE SCHEDULE THE MWH SALES BY MONTH FOR THE TEST YEAR. ALSO, PROVIDE BY RATE SCHEDULE THE (1) MWH SALES FOR THE THREE YEARS PRIOR TO THE TEST YEAR, (2) THE PERCENTAGE INCREASE FROM THE PRIOR YEAR TO THE TEST YEAR, AND (3) THE AVERAGE ANNUAL COMPOUND GROWTH RATE FOR THE THREE HISTORIC YEARS. FOOTNOTE AND DETAIL MIGRATION BETWEEN RATE CLASSES. THE BILLING DETERMINANTS FOR THE TEST YEAR MUST AGREE WITH THOSE SHOWN IN SCHEDULES E-16c, E-16d, E-8a, AND E-12, WHERE APPLICABLE. THE MWH SALES BY RATE SCHEDULE FOR THE TEST YEAR MUST BE IN AGREEMENT WITH THE NUMBERS IN THE MWH SALES ALLOCATOR IN THE COST OF SERVICE STUDY.

TYPE OF DATA SHOWN:

_X_ HISTORICAL TEST YEAR ENDED 12/31/00
_X_ PROJECTED TEST YEAR ENDED 12/31/02
_X_ PRIOR YEAR ENDED 12/31/01
WITNESS: NA

LINE NO.		MET	CST-3	SST-1T	SL-2	SL-1	GSLDT-3	GSLD-3	CS-3	RTP-1S	RTP-1ST	RTP-1P	RTP-1PT	RTP-2S	RTP-2ST	RTP-2P
1																
2	1999 TOTAL SALES	79,080	0	99,307	78,858	375,106	497,862	21,243	0	60,695	85,049	8,541	1,547	(9,353)	115,342	16,952
3	AVERAGE SALES	6,590	0	8,276	6,571	31,259	41,489	1,770	0	5,058	7,087	712	129	(779)	9,612	1,413
4																
5	2000 TOTAL SALES	81,460	0	71,213	80,421	382,647	438,626	18,670	0	39,183	70,625	6,425	1,378	0	121,306	7,461
6	AVERAGE SALES	6,788	0	5,934	6,702	31,887	36,552	1,389	0	3,265	5,885	535	115	0	10,109	622
7																
8	2001 TOTAL SALES	82,360	0	70,964	82,474	393,215	292,821	16,594	0	25,760	64,158	0	1,413	0	112,102	4,417
9	AVERAGE SALES	6,863	0	5,914	6,873	32,768	24,402	1,383	0	2,147	5,346	0	118	0	9,342	368
10																
11	2002 SALES:															
12	JANUARY	6,909	0	5,683	6,958	33,255	10,965	1,305	0	924	4,571	0	142	0	8,289	52
13	FEBRUARY	6,913	0	6,298	6,972	33,328	12,580	1,502	0	978	4,294	0	81	0	8,074	108
14	MARCH	6,920	0	4,669	6,993	33,418	12,107	1,446	0	943	4,509	0	172	0	8,536	261
15	APRIL	6,925	0	4,566	7,006	33,486	12,534	1,470	0	972	4,439	0	177	0	8,323	71
16	MAY	6,929	0	4,718	7,020	33,557	12,549	1,442	0	1,121	4,557	0	119	0	8,464	71
17	JUNE	6,936	0	4,967	7,040	33,616	12,360	1,319	0	1,063	5,087	0	144	0	8,818	89
18	JULY	6,941	0	6,522	7,053	33,674	12,513	1,298	0	1,035	4,713	0	172	0	8,934	205
19	AUGUST	6,946	0	6,206	7,066	33,737	12,016	1,233	0	1,045	5,195	0	0	0	8,940	137
20	SEPTEMBER	6,953	0	6,102	7,085	33,831	11,975	1,211	0	1,118	5,342	0	143	0	9,021	74
21	OCTOBER	6,958	0	7,134	7,097	33,890	12,392	1,426	0	1,039	4,845	0	206	0	8,560	95
22	NOVEMBER	6,962	0	6,948	7,110	33,951	12,548	1,422	0	1,124	4,815	0	91	0	8,113	105
23	DECEMBER	6,969	0	6,903	7,128	34,041	12,477	1,445	0	976	5,322	0	0	0	8,728	106
24																
25	TOTAL SALES	83,261	0	70,716	84,528	403,783	147,015	16,518	0	12,337	57,687	0	1,448	0	102,898	1,373
26																
27	AVERAGE SALES	6,938	0	5,893	7,044	33,649	12,251	1,377	0	1,028	4,807	0	121	0	8,575	114
28																
29	% INCREASE 2002/2001	1.1%	N/A	-0.4%	2.5%	2.7%	-49.8%	-0.5%	N/A	-52.1%	-10.1%	N/A	2.5%	N/A	-8.2%	-68.9%
30																
31	AVERAGE ANNUAL COMPOUND	2.1%	N/A	-15.5%	2.3%	2.4%	-23.3%	-11.6%	N/A	-34.9%	-13.1%	-100.0%	-4.4%	N/A	-1.4%	-49.0%
32	GROWTH RATE 2001/1999															

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38 PRS-1 IS A NEW TARIFF THAT BECAME EFFECTIVE DECEMBER 2000 AND THE FIRST CUSTOMERS WERE ADDED IN MAY 2001.
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41 QUALIFY FOR THIS RIDER ARE REFLECTED IN RATE CODES ENDING WITH "J". THE TRANSFER OF CUSTOMERS BEGAN IN APRIL 1999.
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44 NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.
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FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE BY RATE SCHEDULE THE MWH SALES BY MONTH FOR THE TEST YEAR. ALSO, PROVIDE BY RATE SCHEDULE THE (1) MWH SALES FOR THE THREE YEARS PRIOR TO THE TEST YEAR, (2) THE PERCENTAGE INCREASE FROM THE PRIOR YEAR TO THE TEST YEAR, AND (3) THE AVERAGE ANNUAL COMPOUND GROWTH RATE FOR THE THREE HISTORIC YEARS. FOOTNOTE AND DETAIL MIGRATION BETWEEN RATE CLASSES. THE BILLING DETERMINANTS FOR THE TEST YEAR MUST AGREE WITH THOSE SHOWN IN SCHEDULES E-16c, E-16d, E-8a, AND E-12, WHERE APPLICABLE. THE MWH SALES BY RATE SCHEDULE FOR THE TEST YEAR MUST BE IN AGREEMENT WITH THE NUMBERS IN THE MWH SALES ALLOCATOR IN THE COST OF SERVICE STUDY.

TYPE OF DATA SHOWN:

_X_ HISTORICAL TEST YEAR ENDED 12/31/00
_X_ PROJECTED TEST YEAR ENDED 12/31/02
_X_ PRIOR YEAR ENDED 12/31/01
WITNESS: NA

LINE NO.		RTP-2PT	RTP-3T	RTP-3TT	SST-1D	SST-2D	SST-3D	TOTAL RETAIL	WHOLESALE	SYSTEM TOTAL
1										
2	1999 TOTAL SALES	57,841	0	52,062	68	9,509	40,958	84,601,566	952,646	85,554,212
3	AVERAGE SALES	4,820	0	4,338	6	792	3,413	7,050,131	79,387	7,129,518
4										
5	2000 TOTAL SALES	88,338	0	40,419	52	6,938	45,222	87,959,341	970,376	88,929,718
6	AVERAGE SALES	7,362	0	3,368	4	578	3,769	7,329,945	80,865	7,410,810
7										
8	2001 TOTAL SALES	96,380	0	26,166	55	6,908	46,736	91,538,472	983,986	92,522,458
9	AVERAGE SALES	8,032	0	2,181	5	576	3,895	7,628,206	81,999	7,710,205
10										
11	2002 SALES:									
12	JANUARY	7,891	0	835	4	533	3,619	7,221,012	73,587	7,294,599
13	FEBRUARY	6,853	0	1,179	4	584	3,679	7,096,194	70,890	7,167,085
14	MARCH	7,904	0	2,536	4	569	3,668	6,610,681	72,529	6,683,209
15	APRIL	7,869	0	2,763	5	569	3,845	7,024,985	77,589	7,102,574
16	MAY	8,471	0	2,479	5	574	3,926	7,207,881	81,987	7,289,868
17	JUNE	9,358	0	1,649	5	594	4,217	8,629,437	86,753	8,716,190
18	JULY	10,297	0	0	5	588	4,323	8,965,860	126,064	9,091,924
19	AUGUST	10,441	0	0	5	585	4,361	9,224,663	128,697	9,353,360
20	SEPTEMBER	9,943	0	0	5	593	4,456	9,351,388	129,962	9,481,350
21	OCTOBER	9,217	0	0	5	571	4,182	8,645,843	127,335	8,773,178
22	NOVEMBER	8,115	0	153	5	541	3,908	7,294,109	119,843	7,413,952
23	DECEMBER	8,062	0	320	5	576	4,066	7,457,259	112,054	7,569,312
24										
25	TOTAL SALES	104,422	0	11,914	58	6,877	48,250	94,729,312	1,207,289	95,936,601
26										
27	AVERAGE SALES	8,702	0	993	5	573	4,021	7,894,109	100,607	7,994,717
28										
29	% INCREASE 2002/2001	8.3%	N/A	-54.5%	5.7%	-0.4%	3.2%	3.5%	22.7%	3.7%
30										
31	AVERAGE ANNUAL COMPOUND	29.1%	N/A	-29.1%	-10.4%	-14.8%	6.8%	4.0%	1.6%	4.0%
32	GROWTH RATE 2001/1999									
33										
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37										
38	PRS-1 IS A NEW TARIFF THAT BECAME EFFECTIVE DECEMBER 2000 AND THE FIRST CUSTOMERS WERE ADDED IN MAY 2001.									
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40	CUSTOMERS THAT ARE A PART OF THE JEA TRANSFER MAY QUALIFY FOR THE ST. JOHN'S TRANSITIONAL RIDER. THE CUSTOMERS THAT									
41	QUALIFY FOR THIS RIDER ARE REFLECTED IN RATE CODES ENDING WITH "J". THE TRANSFER OF CUSTOMERS BEGAN IN APRIL 1999.									
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44	NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.									
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SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-12

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 18d

SCHEDULE E - 18d

PROJECTED BILLING DETERMINANTS - DERIVATION

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: TRACE HOW THE BILLING DETERMINANTS IN SCHEDULES E-18a, E-18b, AND E-18c WERE DERIVED FROM THE PRELIMINARY FORECASTS USED FOR THE TEST YEAR BUDGET. PROVIDE SUPPORTING ASSUMPTIONS AND DETAILS OF FORECASTING TECHNIQUES. RECONCILE THE BILLING DETERMINANTS WITH THE FORECAST BY CUSTOMER CLASS IN THE TEN-YEAR-SITE PLAN.

TYPE OF DATA SHOWN:

___HISTORICAL TEST YEAR ENDED __/__/__
_X_ PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED __/__/__
WITNESS: NA

LINE NO.

Derivation of Billing Determinants - Summary

The Rates & Tariffs Department produces FPL's Base Revenue forecast using historical data and the following inputs:

(1) The official company customer and sales forecast is produced by the Resource Assessment & Planning (RAP) Department. Customers and kWh sales are forecasted by month at the customer class level (i.e. residential, commercial, industrial, etc.).

(2) Billing determinants for PrePay Residential Service (PRS-1) were provided by the Revenue Recovery Department.

(3) The customers for closed rate schedules Commercial/Industrial Load Control and Sports Field Service (CILC-1 and OS-2) were held constant to balances ending for the month of May 2001.

(4) The number of customers eligible for the St. Johns Transitional Rider were held constant to balances ending for the month of May 2001.

The Rates & Tariffs Department then forecasts billing determinants and associated base revenues by rate class.
The steps followed in the forecasting process are:

(1) Number of customers are forecasted based on each rate class's contribution to total customers in their customer class during 2000.

(2) kWh Sales are forecasted based on each rate class's contribution to total sales in their customer class during 2000.

(3) kW demand is forecasted for each rate class based on the historical relationships between sales and billing demand.

(4) The billing determinants for Real Time Pricing (RTP) customers are based on the customers' historical baseline loads.

(5) Base revenues are forecasted by applying the appropriate rate charges to the billing determinants for each rate class.

(6) Outdoor lighting (OL-1) and streetlight (SL-1, SL-2) projections are derived by using historical relationships. Base revenues are calculated by applying the appropriate charges to monthly projections of fixtures by size and type.

(7) Base revenues for customers under the St. Johns Transitional Rider are based on the otherwise applicable FPL rate.

The current forecast of customers, kWh sales and kW demand was issued in June 2001, while the Ten Year Site Plan uses the forecast issued in June 2000.

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 20

9349

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE CLASS THAT IS NOT 100% TIME METERED BY TIME RECORDING METERS, PROVIDE THE ESTIMATED HISTORIC VALUE AND 90% CONFIDENCE INTERVAL BY MONTH FROM THE LATEST LOAD RESEARCH FOR (1) CONTRIBUTION TO MONTHLY SYSTEM PEAKS (COINCIDENT), (2) MONTHLY NONCOINCIDENT PEAK (CLASS PEAKS) AND (3) MONTHLY CUSTOMER MAXIMUM DEMAND (BILLING DEMAND FOR DEMAND CLASSES). FOR CLASSES, 100% METERED WITH TIME RECORDING METERS PROVIDE ACTUAL MONTHLY VALUES FOR THE AFOREMENTIONED DEMANDS AND IDENTIFY SUCH AS ACTUAL VALUES. ALSO, PROVIDE THE ANNUAL KWH AS WELL AS THE 12 CP LOAD FACTOR, CLASS NCP LOAD FACTOR AND THE CUSTOMER LOAD FACTOR FOR EACH CLASS.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	RATE SCHEDULE	MONTH AND YEAR	ESTIMATED COINCIDENT PEAK (CP) kW	90% CONFIDENCE INTERVAL	ESTIMATED CLASS PEAK (GCP) kW	90% CONFIDENCE INTERVAL	ESTIMATED SUM OF CUSTOMERS MAXIMUM DEMAND (NCP) kW	90% CONFIDENCE INTERVAL
1								
2	RS(T)-1	Jan-00	10,889,188	882,939	10,889,188	882,939	25,392,631	886,101
3	(RS-1, RST-1 & RS-1J)	Feb-00	8,281,805	735,838	9,309,358	844,824	27,013,895	819,088
4		Mar-00	6,844,467	338,486	6,844,467	338,486	19,883,621	672,206
5		Apr-00	6,867,154	397,189	7,317,459	431,298	19,411,756	714,566
6		May-00	7,270,655	404,670	8,445,737	550,223	18,014,514	581,364
7		Jun-00	8,554,572	384,956	9,554,988	456,834	20,180,201	579,807
8		Jul-00	9,520,781	408,765	10,010,938	471,435	22,074,452	603,935
9		Aug-00	8,806,026	387,412	9,710,698	388,191	20,986,581	553,752
10		Sep-00	9,329,246	397,808	10,794,169	430,482	21,758,735	552,672
11		Oct-00	10,921,188	450,160	11,323,505	452,952	24,609,481	654,218
12		Nov-00	7,489,070	402,171	7,489,070	402,171	22,138,901	792,750
13		Dec-00	9,257,803	848,367	9,257,803	848,367	25,976,048	844,144
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23								
24	ANNUAL PEAK:		10,921,168		ANNUAL KWH:		46,278,596,930	
25								
26	12 COINCIDENT PEAK (12 CP) AVERAGE:		8,669,328		12 CP LOAD FACTOR:		60.77%	
27								
28	CLASS PEAK (GCP):		11,323,505	(October)	GCP LOAD FACTOR:		53.02%	
29								
30	SUM OF CUSTOMERS MAXIMUM DEMAND (NCP):		27,013,895	(February)	NCP LOAD FACTOR:		17.67%	
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32								
33	Notes: MFR is based on historical data from FPL's 2000 Load Research Study. The year 2000 was a leap year containing 8784 hours.							
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SUPPORTING SCHEDULES: RECAP SCHEDULES:

SCHEDULE E - 20

LOAD RESEARCH DATA

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE CLASS THAT IS NOT 100% TIME METERED BY TIME RECORDING METERS, PROVIDE THE ESTIMATED HISTORIC VALUE AND 90% CONFIDENCE INTERVAL BY MONTH FROM THE LATEST LOAD RESEARCH FOR (1) CONTRIBUTION TO MONTHLY SYSTEM PEAKS (COINCIDENT), (2) MONTHLY NONCOINCIDENT PEAK (CLASS PEAKS) AND (3) MONTHLY CUSTOMER MAXIMUM DEMAND (BILLING DEMAND FOR DEMAND CLASSES). FOR CLASSES, 100% METERED WITH TIME RECORDING METERS PROVIDE ACTUAL MONTHLY VALUES FOR THE AFOREMENTIONED DEMANDS AND IDENTIFY SUCH AS ACTUAL VALUES. ALSO, PROVIDE THE ANNUAL KWH AS WELL AS THE 12 CP LOAD FACTOR, CLASS NCP LOAD FACTOR AND THE CUSTOMER LOAD FACTOR FOR EACH CLASS.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	RATE SCHEDULE	MONTH AND YEAR	ESTIMATED COINCIDENT PEAK (CP) kW	90% CONFIDENCE INTERVAL	ESTIMATED CLASS PEAK (GCP) kW	90% CONFIDENCE INTERVAL	ESTIMATED SUM OF CUSTOMERS MAXIMUM DEMAND (NCP) kW	90% CONFIDENCE INTERVAL
1								
2	GS(T)-1	Jan-00	525,860	56,425	1,035,287	62,599	2,084,533	99,453
3	(GS-1, GST-1 & GS-1J)	Feb-00	431,212	37,748	1,026,934	58,005	1,922,275	84,899
4		Mar-00	623,262	42,327	986,667	58,719	1,756,590	78,783
5		Apr-00	883,050	61,238	1,064,103	61,900	1,772,744	79,093
6		May-00	1,020,213	57,247	1,094,231	60,288	1,784,455	82,130
7		Jun-00	1,109,882	56,978	1,186,675	59,354	1,937,024	83,497
8		Jul-00	1,217,202	57,490	1,276,262	60,074	2,032,101	86,663
9		Aug-00	1,101,984	55,083	1,229,933	60,348	1,986,132	92,425
10		Sep-00	1,140,005	60,836	1,227,132	63,742	2,020,717	87,356
11		Oct-00	1,265,947	60,860	1,319,181	63,569	2,137,994	91,598
12		Nov-00	728,609	39,549	1,103,422	65,273	1,949,155	92,630
13		Dec-00	466,732	46,832	1,116,068	66,792	2,128,327	100,806
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23								
24	ANNUAL PEAK:		1,265,947		ANNUAL KWH:		5,453,881,131	
25								
26	12 COINCIDENT PEAK (12 CP) AVERAGE:		876,163		12 CP LOAD FACTOR:		70.86%	
27								
28	CLASS PEAK (GCP):		1,319,181	(October)	GCP LOAD FACTOR::		51.43%	
29								
30	SUM OF CUSTOMERS MAXIMUM DEMAND (NCP):		2,137,994	(October)	NCP LOAD FACTOR:		31.73%	
31								
32								
33	Notes: MFR is based on historical data from FPL's 2000 Load Research Study. The year 2000 was a leap year containing 8784 hours.							
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SUPPORTING SCHEDULES:

RECAP SCHEDULES:

SCHEDULE E - 20

LOAD RESEARCH DATA

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE CLASS THAT IS NOT 100% TIME METERED BY TIME RECORDING METERS, PROVIDE THE ESTIMATED HISTORIC VALUE AND 90% CONFIDENCE INTERVAL BY MONTH FROM THE LATEST LOAD RESEARCH FOR (1) CONTRIBUTION TO MONTHLY SYSTEM PEAKS (COINCIDENT), (2) MONTHLY NONCOINCIDENT PEAK (CLASS PEAKS) AND (3) MONTHLY CUSTOMER MAXIMUM DEMAND (BILLING DEMAND FOR DEMAND CLASSES). FOR CLASSES, 100% METERED WITH TIME RECORDING METERS PROVIDE ACTUAL MONTHLY VALUES FOR THE AFOREMENTIONED DEMANDS AND IDENTIFY SUCH AS ACTUAL VALUES. ALSO, PROVIDE THE ANNUAL KWH AS WELL AS THE 12 CP LOAD FACTOR, CLASS NCP LOAD FACTOR AND THE CUSTOMER LOAD FACTOR FOR EACH CLASS.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	RATE SCHEDULE	MONTH AND YEAR	ESTIMATED COINCIDENT PEAK (CP) kW	90% CONFIDENCE INTERVAL	ESTIMATED CLASS PEAK (GCP) kW	90% CONFIDENCE INTERVAL	ESTIMATED SUM OF CUSTOMERS MAXIMUM DEMAND (NCP) kW	90% CONFIDENCE INTERVAL
1								
2	GSD(T)-1	Jan-00	1,995,084	104,477	3,178,010	116,223	4,722,079	190,942
3	(GSD-1 & GSDT-1)	Feb-00	1,904,731	83,892	3,165,213	119,145	4,492,056	166,440
4		Mar-00	2,599,393	116,219	3,047,821	120,785	4,282,183	163,164
5		Apr-00	3,014,294	120,997	3,179,479	118,878	4,404,130	171,757
6		May-00	3,244,620	116,041	3,361,811	123,268	4,515,383	174,745
7		Jun-00	3,259,968	130,125	3,426,481	144,471	4,740,742	179,978
8		Jul-00	3,558,492	142,696	3,658,326	141,182	4,927,650	167,939
9		Aug-00	3,375,848	119,147	3,618,636	121,322	4,848,249	180,462
10		Sep-00	3,501,607	157,513	3,638,591	124,219	4,937,549	174,216
11		Oct-00	3,685,459	157,395	3,807,254	164,942	5,171,636	175,717
12		Nov-00	2,875,857	112,576	3,423,949	139,985	4,845,661	207,263
13		Dec-00	2,108,000	101,275	3,679,173	140,478	5,328,365	215,911
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23								
24	ANNUAL PEAK:		3,685,459		ANNUAL KWH:		20,145,991,604	
25								
26	12 COINCIDENT PEAK (12 CP) AVERAGE:		2,926,929		12 CP LOAD FACTOR:		78.36%	
27								
28	CLASS PEAK (GCP):		3,807,254	(October)	GCP LOAD FACTOR:		65.66%	
29								
30	SUM OF CUSTOMERS MAXIMUM DEMAND (NCP):		5,328,365	(December)	NCP LOAD FACTOR:		43.12%	
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33	Notes: MFR is based on historical data from FPL's 2000 Load Research Study. The year 2000 was a leap year containing 8784 hours.							
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SUPPORTING SCHEDULES:

RECAP SCHEDULES:

SCHEDULE E - 20

LOAD RESEARCH DATA

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE CLASS THAT IS NOT 100% TIME METERED BY TIME RECORDING METERS, PROVIDE THE ESTIMATED HISTORIC VALUE AND 90% CONFIDENCE INTERVAL BY MONTH FROM THE LATEST LOAD RESEARCH FOR (1) CONTRIBUTION TO MONTHLY SYSTEM PEAKS (COINCIDENT), (2) MONTHLY NONCOINCIDENT PEAK (CLASS PEAKS) AND (3) MONTHLY CUSTOMER MAXIMUM DEMAND (BILLING DEMAND FOR DEMAND CLASSES). FOR CLASSES, 100% METERED WITH TIME RECORDING METERS PROVIDE ACTUAL MONTHLY VALUES FOR THE AFOREMENTIONED DEMANDS AND IDENTIFY SUCH AS ACTUAL VALUES. ALSO, PROVIDE THE ANNUAL KWH AS WELL AS THE 12 CP LOAD FACTOR, CLASS NCP LOAD FACTOR AND THE CUSTOMER LOAD FACTOR FOR EACH CLASS.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	RATE SCHEDULE	MONTH AND YEAR	ESTIMATED COINCIDENT PEAK (CP) kW	90% CONFIDENCE INTERVAL	ESTIMATED CLASS PEAK (GCP) kW	90% CONFIDENCE INTERVAL	ESTIMATED SUM OF CUSTOMERS MAXIMUM DEMAND (NCP) kW	90% CONFIDENCE INTERVAL
1								
2	GSLD(T)-1	Jan-00	980,762	73,213	1,467,782	84,606	1,621,652	94,827
3	(GSLD-1, GSLDT-1	Feb-00	979,263	56,961	1,420,784	77,414	1,576,048	85,146
4	& GSLD-1J)	Mar-00	1,070,988	43,119	1,291,688	79,426	1,448,789	83,043
5		Apr-00	1,260,606	55,547	1,359,273	81,420	1,524,592	88,559
6		May-00	1,266,041	55,003	1,378,544	80,613	1,530,062	86,331
7		Jun-00	1,274,530	48,032	1,441,470	80,604	1,637,166	90,605
8		Jul-00	1,348,824	56,633	1,408,232	69,919	1,598,321	80,608
9		Aug-00	1,402,813	56,871	1,504,588	86,761	1,857,138	88,968
10		Sep-00	1,394,828	63,102	1,521,326	85,374	1,670,675	90,616
11		Oct-00	1,457,699	62,528	1,551,873	81,540	1,736,480	93,894
12		Nov-00	1,146,878	50,882	1,440,082	86,236	1,610,628	93,737
13		Dec-00	998,315	62,678	1,560,048	91,817	1,707,013	96,467
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23								
24	ANNUAL PEAK:		1,457,699		ANNUAL KWH:		8,712,901,829	
25								
26	12 COINCIDENT PEAK (12 CP) AVERAGE:		1,215,295		12 CP LOAD FACTOR:		81.62%	
27								
28	CLASS PEAK (GCP):		1,560,046	(December)	GCP LOAD FACTOR:		64.41%	
29								
30	SUM OF CUSTOMERS MAXIMUM DEMAND (NCP):		1,736,460	(October)	NCP LOAD FACTOR:		61.01%	
31								
32								
33	Notes: MFR is based on historical data from FPL's 2000 Load Research Study. The year 2000 was a leap year containing 8784 hours.							
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SUPPORTING SCHEDULES:

RECAP SCHEDULES:

SCHEDULE E - 20

LOAD RESEARCH DATA

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE CLASS THAT IS NOT 100% TIME METERED BY TIME RECORDING METERS, PROVIDE THE ESTIMATED HISTORIC VALUE AND 90% CONFIDENCE INTERVAL BY MONTH FROM THE LATEST LOAD RESEARCH FOR (1) CONTRIBUTION TO MONTHLY SYSTEM PEAKS (COINCIDENT), (2) MONTHLY NONCOINCIDENT PEAK (CLASS PEAKS) AND (3) MONTHLY CUSTOMER MAXIMUM DEMAND (BILLING DEMAND FOR DEMAND CLASSES). FOR CLASSES, 100% METERED WITH TIME RECORDING METERS PROVIDE ACTUAL MONTHLY VALUES FOR THE AFOREMENTIONED DEMANDS AND IDENTIFY SUCH AS ACTUAL VALUES. ALSO, PROVIDE THE ANNUAL KWH AS WELL AS THE 12 CP LOAD FACTOR, CLASS NCP LOAD FACTOR AND THE CUSTOMER LOAD FACTOR FOR EACH CLASS.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

LINE NO.	RATE SCHEDULE	MONTH AND YEAR	ACTUAL COINCIDENT PEAK (CP) kW	ACTUAL CLASS PEAK (GCP) kW	ACTUAL SUM OF CUSTOMERS MAXIMUM DEMAND (NCP) kW
1					
2	CILC-1D	Jan-00	326,778	393,640	471,371
3		Feb-00	341,094	391,666	465,542
4		Mar-00	341,110	367,736	451,248
5		Apr-00	350,887	371,311	450,462
6		May-00	365,549	368,060	462,741
7		Jun-00	375,744	397,795	477,606
8		Jul-00	391,979	414,019	491,404
9		Aug-00	378,274	406,730	479,072
10		Sep-00	376,679	402,426	464,371
11		Oct-00	348,862	407,499	496,961
12		Nov-00	340,005	379,586	446,392
13		Dec-00	359,626	414,924	506,577
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24	ANNUAL PEAK:		391,979	ANNUAL KWH:	2,936,422,126
25					
26	12 COINCIDENT PEAK (12 CP) AVERAGE:		358,216	12 CP LOAD FACTOR:	93.39%
27					
28	CLASS PEAK (GCP):		414,924 (December)	GCP LOAD FACTOR:	82.54%
29					
30	SUM OF CUSTOMERS MAXIMUM DEMAND (NCP):		506,577 (December)	NCP LOAD FACTOR:	67.61%
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32					
33	Notes: MFR is based on historical data from FPL's 2000 Load Research Study. The year 2000 was a leap year containing 8784 hours.				
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SUPPORTING SCHEDULES:

RECAP SCHEDULES:

SCHEDULE E - 20

LOAD RESEARCH DATA

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE CLASS THAT IS NOT 100% TIME METERED BY TIME RECORDING METERS, PROVIDE THE ESTIMATED HISTORIC VALUE AND 90% CONFIDENCE INTERVAL BY MONTH FROM THE LATEST LOAD RESEARCH FOR (1) CONTRIBUTION TO MONTHLY SYSTEM PEAKS (COINCIDENT), (2) MONTHLY NONCOINCIDENT PEAK (CLASS PEAKS) AND (3) MONTHLY CUSTOMER MAXIMUM DEMAND (BILLING DEMAND FOR DEMAND CLASSES). FOR CLASSES, 100% METERED WITH TIME RECORDING METERS PROVIDE ACTUAL MONTHLY VALUES FOR THE AFOREMENTIONED DEMANDS AND IDENTIFY SUCH AS ACTUAL VALUES. ALSO, PROVIDE THE ANNUAL KWH AS WELL AS THE 12 CP LOAD FACTOR, CLASS NCP LOAD FACTOR AND THE CUSTOMER LOAD FACTOR FOR EACH CLASS.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	RATE SCHEDULE	MONTH AND YEAR	ACTUAL COINCIDENT PEAK (CP) kW	ACTUAL CLASS PEAK (GCP) kW	ACTUAL SUM OF CUSTOMERS MAXIMUM DEMAND (NCP) kW
1					
2	CILC-1G	Jan-00	27,950	32,736	39,476
3		Feb-00	28,519	32,515	38,841
4		Mar-00	28,875	31,320	37,198
5		Apr-00	29,598	31,036	36,561
6		May-00	31,098	32,087	38,296
7		Jun-00	32,514	33,996	40,364
8		Jul-00	33,972	35,374	41,612
9		Aug-00	33,148	34,107	40,561
10		Sep-00	33,325	34,669	41,435
11		Oct-00	29,721	35,778	42,220
12		Nov-00	30,643	33,309	39,905
13		Dec-00	31,209	37,305	45,337
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24	ANNUAL PEAK:		33,972	ANNUAL KWH:	248,259,875
25					
26	12 COINCIDENT PEAK (12 CP) AVERAGE:		30,881	12 CP LOAD FACTOR:	91.52%
27					
28	CLASS PEAK (GCP):		37,305 (December)	GCP LOAD FACTOR:	82.24%
29					
30	SUM OF CUSTOMERS MAXIMUM DEMAND (NCP):		45,337 (December)	NCP LOAD FACTOR:	67.67%
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32					
33	Notes: MFR is based on historical data from FPL's 2000 Load Research Study. The year 2000 was a leap year containing 8784 hours.				
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SUPPORTING SCHEDULES:

RECAP SCHEDULES:

SCHEDULE E - 20

LOAD RESEARCH DATA

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE CLASS THAT IS NOT 100% TIME METERED BY TIME RECORDING METERS, PROVIDE THE ESTIMATED HISTORIC VALUE AND 90% CONFIDENCE INTERVAL BY MONTH FROM THE LATEST LOAD RESEARCH FOR (1) CONTRIBUTION TO MONTHLY SYSTEM PEAKS (COINCIDENT), (2) MONTHLY NONCOINCIDENT PEAK (CLASS PEAKS) AND (3) MONTHLY CUSTOMER MAXIMUM DEMAND (BILLING DEMAND FOR DEMAND CLASSES). FOR CLASSES, 100% METERED WITH TIME RECORDING METERS PROVIDE ACTUAL MONTHLY VALUES FOR THE AFOREMENTIONED DEMANDS AND IDENTIFY SUCH AS ACTUAL VALUES. ALSO, PROVIDE THE ANNUAL KWH AS WELL AS THE 12 CP LOAD FACTOR, CLASS NCP LOAD FACTOR AND THE CUSTOMER LOAD FACTOR FOR EACH CLASS.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

LINE NO.	RATE SCHEDULE	MONTH AND YEAR	ACTUAL COINCIDENT PEAK (CP) kW	ACTUAL CLASS PEAK (GCP) kW	ACTUAL SUM OF CUSTOMERS MAXIMUM DEMAND (NCP) kW
1					
2	CILC-1T	Jan-00	129,546	134,557	161,116
3		Feb-00	126,341	142,339	158,625
4		Mar-00	125,195	147,172	164,043
5		Apr-00	132,232	147,445	163,279
6		May-00	154,383	170,277	187,490
7		Jun-00	148,491	169,108	167,363
8		Jul-00	141,337	163,162	178,066
9		Aug-00	157,137	166,112	166,412
10		Sep-00	134,325	152,277	169,746
11		Oct-00	132,970	164,394	176,428
12		Nov-00	138,900	153,386	175,093
13		Dec-00	150,576	154,645	177,709
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23					
24	ANNUAL PEAK:		157,137	ANNUAL KWH:	1,136,196,612
25					
26	12 COINCIDENT PEAK (12 CP) AVERAGE:		139,286	12 CP LOAD FACTOR:	92.67%
27					
28	CLASS PEAK (GCP):		170,277 (May)	GCP LOAD FACTOR:	86.95%
29					
30	SUM OF CUSTOMERS MAXIMUM DEMAND (NCP):		187,490 (May)	NCP LOAD FACTOR:	76.97%
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32					
33	Notes: MFR is based on historical data from FPL's 2000 Load Research Study. The year 2000 was a leap year containing 8784 hours.				
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9356

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

SCHEDULE E - 20

LOAD RESEARCH DATA

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE CLASS THAT IS NOT 100% TIME METERED BY TIME RECORDING METERS, PROVIDE THE ESTIMATED HISTORIC VALUE AND 90% CONFIDENCE INTERVAL BY MONTH FROM THE LATEST LOAD RESEARCH FOR (1) CONTRIBUTION TO MONTHLY SYSTEM PEAKS (COINCIDENT), (2) MONTHLY NONCOINCIDENT PEAK (CLASS PEAKS) AND (3) MONTHLY CUSTOMER MAXIMUM DEMAND (BILLING DEMAND FOR DEMAND CLASSES). FOR CLASSES, 100% METERED WITH TIME RECORDING METERS PROVIDE ACTUAL MONTHLY VALUES FOR THE AFOREMENTIONED DEMANDS AND IDENTIFY SUCH AS ACTUAL VALUES. ALSO, PROVIDE THE ANNUAL KWH AS WELL AS THE 12 CP LOAD FACTOR, CLASS NCP LOAD FACTOR AND THE CUSTOMER LOAD FACTOR FOR EACH CLASS.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

LINE NO.	RATE SCHEDULE	MONTH AND YEAR	ACTUAL COINCIDENT PEAK (CP) kW	ACTUAL CLASS PEAK (GCP) kW	ACTUAL SUM OF CUSTOMERS MAXIMUM DEMAND (NCP) kW
1					
2	CS(T)-1	Jan-00	25,356	32,428	39,980
3	(CS-1 & CST-1)	Feb-00	25,404	32,265	40,433
4		Mar-00	23,458	29,810	37,354
5		Apr-00	28,299	30,084	37,270
6		May-00	28,370	31,839	37,715
7		Jun-00	26,775	34,543	41,306
8		Jul-00	30,091	34,684	43,965
9		Aug-00	28,191	34,678	41,480
10		Sep-00	29,132	34,300	41,418
11		Oct-00	32,719	36,493	44,510
12		Nov-00	26,275	34,074	40,675
13		Dec-00	24,880	36,988	43,660
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23					
24	ANNUAL PEAK:		32,719	ANNUAL KWH:	210,299,727
25					
26	12 COINCIDENT PEAK (12 CP) AVERAGE:		27,413	12 CP LOAD FACTOR:	87.34%
27					
28	CLASS PEAK (GCP):		36,988 (December)	GCP LOAD FACTOR:	65.50%
29					
30	SUM OF CUSTOMERS MAXIMUM DEMAND (NCP):		44,510 (October)	NCP LOAD FACTOR:	56.82%
31					
32					
33	Notes: MFR is based on historical data from FPL's 2000 Load Research Study. The year 2000 was a leap year containing 8784 hours.				
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9357

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

SCHEDULE E - 20

LOAD RESEARCH DATA

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE CLASS THAT IS NOT 100% TIME METERED BY TIME RECORDING METERS, PROVIDE THE ESTIMATED HISTORIC VALUE AND 90% CONFIDENCE INTERVAL BY MONTH FROM THE LATEST LOAD RESEARCH FOR (1) CONTRIBUTION TO MONTHLY SYSTEM PEAKS (COINCIDENT), (2) MONTHLY NONCOINCIDENT PEAK (CLASS PEAKS) AND (3) MONTHLY CUSTOMER MAXIMUM DEMAND (BILLING DEMAND FOR DEMAND CLASSES). FOR CLASSES, 100% METERED WITH TIME RECORDING METERS PROVIDE ACTUAL MONTHLY VALUES FOR THE AFOREMENTIONED DEMANDS AND IDENTIFY SUCH AS ACTUAL VALUES. ALSO, PROVIDE THE ANNUAL KWH AS WELL AS THE 12 CP LOAD FACTOR, CLASS NCP LOAD FACTOR AND THE CUSTOMER LOAD FACTOR FOR EACH CLASS.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

LINE NO.	RATE SCHEDULE	MONTH AND YEAR	ACTUAL COINCIDENT PEAK (CP) kW	ACTUAL CLASS PEAK (GCP) kW	ACTUAL SUM OF CUSTOMERS MAXIMUM DEMAND (NCP) kW
1					
2	CS(T)-2	Jan-00	6,595	10,454	13,865
3	(CS-2 & CST-2)	Feb-00	7,414	11,106	13,437
4		Mar-00	8,717	11,294	13,882
5		Apr-00	11,805	13,426	16,003
6		May-00	11,567	12,774	15,619
7		Jun-00	12,160	13,266	17,315
8		Jul-00	12,956	15,696	18,742
9		Aug-00	11,946	14,715	17,432
10		Sep-00	8,557	11,085	13,344
11		Oct-00	14,993	15,347	18,010
12		Nov-00	7,004	8,415	10,933
13		Dec-00	8,247	13,584	15,689
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23					
24	ANNUAL PEAK:		14,993	ANNUAL KWH:	73,664,135
25					
26	12 COINCIDENT PEAK (12 CP) AVERAGE:		10,163	12 CP LOAD FACTOR:	62.54%
27					
28	CLASS PEAK (GCP):		15,698 (July)	GCP LOAD FACTOR:	72.07%
29					
30	SUM OF CUSTOMERS MAXIMUM DEMAND (NCP):		18,742 (July)	NCP LOAD FACTOR:	60.37%
31					
32					
33	Notes: MFR is based on historical data from FPL's 2000 Load Research Study. The year 2000 was a leap year containing 8784 hours.				
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9358

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

SCHEDULE E - 20

LOAD RESEARCH DATA

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE CLASS THAT IS NOT 100% TIME METERED BY TIME RECORDING METERS, PROVIDE THE ESTIMATED HISTORIC VALUE AND 90% CONFIDENCE INTERVAL BY MONTH FROM THE LATEST LOAD RESEARCH FOR (1) CONTRIBUTION TO MONTHLY SYSTEM PEAKS (COINCIDENT), (2) MONTHLY NONCOINCIDENT PEAK (CLASS PEAKS) AND (3) MONTHLY CUSTOMER MAXIMUM DEMAND (BILLING DEMAND FOR DEMAND CLASSES). FOR CLASSES, 100% METERED WITH TIME RECORDING METERS PROVIDE ACTUAL MONTHLY VALUES FOR THE AFOREMENTIONED DEMANDS AND IDENTIFY SUCH AS ACTUAL VALUES. ALSO, PROVIDE THE ANNUAL KWH AS WELL AS THE 12 CP LOAD FACTOR, CLASS NCP LOAD FACTOR AND THE CUSTOMER LOAD FACTOR FOR EACH CLASS.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

LINE NO.	RATE SCHEDULE	MONTH AND YEAR	ACTUAL COINCIDENT PEAK (CP) kW	ACTUAL CLASS PEAK (GCP) kW	ACTUAL SUM OF CUSTOMERS MAXIMUM DEMAND (NCP) kW
1					
2	GSLD(T)-2	Jan-00	113,127	151,725	179,753
3	(GSLD-2 & GSLDT-2)	Feb-00	108,814	149,315	175,877
4		Mar-00	127,812	145,497	172,197
5		Apr-00	134,577	146,121	167,943
6		May-00	144,437	148,126	176,975
7		Jun-00	145,727	158,049	185,733
8		Jul-00	156,178	164,398	192,358
9		Aug-00	150,672	163,034	187,296
10		Sep-00	159,842	170,801	196,235
11		Oct-00	174,002	179,131	211,060
12		Nov-00	146,088	161,412	186,643
13		Dec-00	118,043	180,150	208,515
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23					
24	ANNUAL PEAK:		174,002	ANNUAL KWH:	1,122,314,902
25					
26	12 COINCIDENT PEAK (12 CP) AVERAGE:		139,943	12 CP LOAD FACTOR:	91.30%
27					
28	CLASS PEAK (GCP):		180,150 (December)	GCP LOAD FACTOR:	72.65%
29					
30	SUM OF CUSTOMERS MAXIMUM DEMAND (NCP):		211,060 (October)	NCP LOAD FACTOR:	64.23%
31					
32					
33	Notes: MFR is based on historical data from FPL's 2000 Load Research Study. The year 2000 was a leap year containing 8784 hours.				
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9359

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

SCHEDULE E - 20

LOAD RESEARCH DATA

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE CLASS THAT IS NOT 100% TIME METERED BY TIME RECORDING METERS, PROVIDE THE ESTIMATED HISTORIC VALUE AND 90% CONFIDENCE INTERVAL BY MONTH FROM THE LATEST LOAD RESEARCH FOR (1) CONTRIBUTION TO MONTHLY SYSTEM PEAKS (COINCIDENT), (2) MONTHLY NONCOINCIDENT PEAK (CLASS PEAKS) AND (3) MONTHLY CUSTOMER MAXIMUM DEMAND (BILLING DEMAND FOR DEMAND CLASSES). FOR CLASSES, 100% METERED WITH TIME RECORDING METERS PROVIDE ACTUAL MONTHLY VALUES FOR THE AFOREMENTIONED DEMANDS AND IDENTIFY SUCH AS ACTUAL VALUES. ALSO, PROVIDE THE ANNUAL KWH AS WELL AS THE 12 CP LOAD FACTOR, CLASS NCP LOAD FACTOR AND THE CUSTOMER LOAD FACTOR FOR EACH CLASS.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	RATE SCHEDULE	MONTH AND YEAR	ACTUAL COINCIDENT PEAK (CP) kW	ACTUAL CLASS PEAK (GCP) kW	ACTUAL SUM OF CUSTOMERS MAXIMUM DEMAND (NCP) kW
1					
2	GSLD(T)-3	Jan-00	56,491	63,076	65,289
3	(GSLD-3 & GSLDT-3)	Feb-00	51,513	63,167	65,611
4		Mar-00	50,361	64,907	71,555
5		Apr-00	56,537	60,532	62,347
6		May-00	60,647	63,533	66,422
7		Jun-00	71,815	77,380	83,153
8		Jul-00	67,526	76,129	79,590
9		Aug-00	62,012	70,690	79,496
10		Sep-00	78,348	85,261	88,717
11		Oct-00	77,279	82,261	86,667
12		Nov-00	58,433	71,868	77,711
13		Dec-00	45,504	79,200	81,394
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23					
24	ANNUAL PEAK:		78,348	ANNUAL KWH:	455,296,343
25					
26	12 COINCIDENT PEAK (12 CP) AVERAGE:		61,372	12 CP LOAD FACTOR:	84.46%
27					
28	CLASS PEAK (GCP):		85,261 (September)	GCP LOAD FACTOR:	80.14%
29					
30	SUM OF CUSTOMERS MAXIMUM DEMAND (NCP):		86,717 (September)	NCP LOAD FACTOR:	77.02%
31					
32					
33	Notes: MFR is based on historical data from FPL's 2000 Load Research Study. The year 2000 was a leap year containing 8784 hours.				
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SUPPORTING SCHEDULES:

RECAP SCHEDULES:

SCHEDULE E - 20

LOAD RESEARCH DATA

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE CLASS THAT IS NOT 100% TIME METERED BY TIME RECORDING METERS, PROVIDE THE ESTIMATED HISTORIC VALUE AND 90% CONFIDENCE INTERVAL BY MONTH FROM THE LATEST LOAD RESEARCH FOR (1) CONTRIBUTION TO MONTHLY SYSTEM PEAKS (COINCIDENT), (2) MONTHLY NONCOINCIDENT PEAK (CLASS PEAKS) AND (3) MONTHLY CUSTOMER MAXIMUM DEMAND (BILLING DEMAND FOR DEMAND CLASSES). FOR CLASSES, 100% METERED WITH TIME RECORDING METERS PROVIDE ACTUAL MONTHLY VALUES FOR THE AFOREMENTIONED DEMANDS AND IDENTIFY SUCH AS ACTUAL VALUES. ALSO, PROVIDE THE ANNUAL KWH AS WELL AS THE 12 CP LOAD FACTOR, CLASS NCP LOAD FACTOR AND THE CUSTOMER LOAD FACTOR FOR EACH CLASS.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	RATE SCHEDULE	MONTH AND YEAR	ACTUAL COINCIDENT PEAK (CP) kW	ACTUAL CLASS PEAK (GCP) kW	ACTUAL SUM OF CUSTOMERS MAXIMUM DEMAND (NCP) kW
1					
2	MET	Jan-00	14,030	17,706	19,961
3		Feb-00	13,913	16,022	19,279
4		Mar-00	9,964	16,426	19,616
5		Apr-00	15,050	16,997	21,986
6		May-00	14,215	16,141	20,096
7		Jun-00	14,695	16,436	20,935
8		Jul-00	15,472	16,925	21,637
9		Aug-00	14,004	16,796	21,076
10		Sep-00	15,367	17,308	21,840
11		Oct-00	14,066	16,013	19,797
12		Nov-00	11,863	15,563	19,089
13		Dec-00	15,201	17,119	20,323
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23					
24	ANNUAL PEAK:		15,472	ANNUAL KWH:	81,459,700
25					
26	12 COINCIDENT PEAK (12 CP) AVERAGE:		13,987	12 CP LOAD FACTOR:	66.30%
27					
28	CLASS PEAK (GCP):		17,706 (January)	GCP LOAD FACTOR:	51.39%
29					
30	SUM OF CUSTOMERS MAXIMUM DEMAND (NCP):		21,986 (April)	NCP LOAD FACTOR:	42.49%
31					
32					
33	Notes: MFR is based on historical data from FPL's 2000 Load Research Study. The year 2000 was a leap year containing 8784 hours.				
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SUPPORTING SCHEDULES:

RECAP SCHEDULES:

SCHEDULE E - 20

LOAD RESEARCH DATA

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE CLASS THAT IS NOT 100% TIME METERED BY TIME RECORDING METERS, PROVIDE THE ESTIMATED HISTORIC VALUE AND 90% CONFIDENCE INTERVAL BY MONTH FROM THE LATEST LOAD RESEARCH FOR (1) CONTRIBUTION TO MONTHLY SYSTEM PEAKS (COINCIDENT), (2) MONTHLY NONCOINCIDENT PEAK (CLASS PEAKS) AND (3) MONTHLY CUSTOMER MAXIMUM DEMAND (BILLING DEMAND FOR DEMAND CLASSES). FOR CLASSES, 100% METERED WITH TIME RECORDING METERS PROVIDE ACTUAL MONTHLY VALUES FOR THE AFOREMENTIONED DEMANDS AND IDENTIFY SUCH AS ACTUAL VALUES. ALSO, PROVIDE THE ANNUAL KWH AS WELL AS THE 12 CP LOAD FACTOR, CLASS NCP LOAD FACTOR AND THE CUSTOMER LOAD FACTOR FOR EACH CLASS.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

LINE NO.	RATE SCHEDULE	MONTH AND YEAR	ACTUAL COINCIDENT PEAK (CP) kW	ACTUAL CLASS PEAK (GCP) kW	ACTUAL SUM OF CUSTOMERS MAXIMUM DEMAND (NCP) kW
1					
2	OL-1	Jan-00	-	26,026	26,026
3	(OL-1 & OL-1J)	Feb-00	-	26,025	26,025
4		Mar-00	26,025	26,025	26,025
5		Apr-00	-	26,141	26,141
6		May-00	-	26,332	26,332
7		Jun-00	-	26,332	26,332
8		Jul-00	-	26,318	26,316
9		Aug-00	-	26,316	26,318
10		Sep-00	-	26,197	26,197
11		Oct-00	-	26,120	26,120
12		Nov-00	26,226	26,226	26,226
13		Dec-00	-	25,623	25,623
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23					
24	ANNUAL PEAK:		26,226	ANNUAL KWH:	110,914,850
25					
26	12 COINCIDENT PEAK (12 CP) AVERAGE:		4,354	12 CP LOAD FACTOR:	289.99%
27					
28	CLASS PEAK (GCP):		26,332 (May)	GCP LOAD FACTOR:	48.44%
29					
30	SUM OF CUSTOMERS MAXIMUM DEMAND (NCP):		26,332 (May)	NCP LOAD FACTOR:	48.44%
31					
32					
33	Notes: MFR is based on historical data from FPL's 2000 Load Research Study. The year 2000 was a leap year containing 8784 hours.				
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SUPPORTING SCHEDULES:

RECAP SCHEDULES:

SCHEDULE E - 20

LOAD RESEARCH DATA

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE CLASS THAT IS NOT 100% TIME METERED BY TIME RECORDING METERS, PROVIDE THE ESTIMATED HISTORIC VALUE AND 90% CONFIDENCE INTERVAL BY MONTH FROM THE LATEST LOAD RESEARCH FOR (1) CONTRIBUTION TO MONTHLY SYSTEM PEAKS (COINCIDENT), (2) MONTHLY NONCOINCIDENT PEAK (CLASS PEAKS) AND (3) MONTHLY CUSTOMER MAXIMUM DEMAND (BILLING DEMAND FOR DEMAND CLASSES). FOR CLASSES, 100% METERED WITH TIME RECORDING METERS PROVIDE ACTUAL MONTHLY VALUES FOR THE AFOREMENTIONED DEMANDS AND IDENTIFY SUCH AS ACTUAL VALUES. ALSO, PROVIDE THE ANNUAL KWH AS WELL AS THE 12 CP LOAD FACTOR, CLASS NCP LOAD FACTOR AND THE CUSTOMER LOAD FACTOR FOR EACH CLASS.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

LINE NO.	RATE SCHEDULE	MONTH AND YEAR	ACTUAL COINCIDENT PEAK (CP) kW	ACTUAL CLASS PEAK (GCP) kW	ACTUAL SUM OF CUSTOMERS MAXIMUM DEMAND (NCP) kW
1					
2	OS-2	Jan-00	905	15,786	15,786
3		Feb-00	1,002	14,846	14,846
4		Mar-00	1,483	11,729	11,729
5		Apr-00	1,163	14,645	14,807
6		May-00	1,260	13,851	13,785
7		Jun-00	1,599	17,120	17,120
8		Jul-00	1,812	3,538	3,573
9		Aug-00	1,468	6,279	6,295
10		Sep-00	1,996	3,613	3,967
11		Oct-00	2,985	3,889	4,324
12		Nov-00	1,527	13,268	13,268
13		Dec-00	1,097	11,146	11,470
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23					
24	ANNUAL PEAK:		2,985	ANNUAL KWH:	19,975,895
25					
26	12 COINCIDENT PEAK (12 CP) AVERAGE:		1,525	12 CP LOAD FACTOR:	149.14%
27					
28	CLASS PEAK (GCP):		17,120 (June)	GCP LOAD FACTOR:	13.77%
29					
30	SUM OF CUSTOMERS MAXIMUM DEMAND (NCP):		17,120 (June)	NCP LOAD FACTOR:	13.77%
31					
32					
33	Notes: MFR is based on historical data from FPL's 2000 Load Research Study. The year 2000 was a leap year containing 8784 hours.				
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SUPPORTING SCHEDULES:

RECAP SCHEDULES:

SCHEDULE E - 20

LOAD RESEARCH DATA

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE CLASS THAT IS NOT 100% TIME METERED BY TIME RECORDING METERS, PROVIDE THE ESTIMATED HISTORIC VALUE AND 90% CONFIDENCE INTERVAL BY MONTH FROM THE LATEST LOAD RESEARCH FOR (1) CONTRIBUTION TO MONTHLY SYSTEM PEAKS (COINCIDENT), (2) MONTHLY NONCOINCIDENT PEAK (CLASS PEAKS) AND (3) MONTHLY CUSTOMER MAXIMUM DEMAND (BILLING DEMAND FOR DEMAND CLASSES). FOR CLASSES, 100% METERED WITH TIME RECORDING METERS PROVIDE ACTUAL MONTHLY VALUES FOR THE AFOREMENTIONED DEMANDS AND IDENTIFY SUCH AS ACTUAL VALUES. ALSO, PROVIDE THE ANNUAL KWH AS WELL AS THE 12 CP LOAD FACTOR, CLASS NCP LOAD FACTOR AND THE CUSTOMER LOAD FACTOR FOR EACH CLASS.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	RATE SCHEDULE	MONTH AND YEAR	ACTUAL COINCIDENT PEAK (CP) kW	ACTUAL CLASS PEAK (GCP) kW	ACTUAL SUM OF CUSTOMERS MAXIMUM DEMAND (NCP) kW
1					
2	RTP-1P	Jan-00	1,235	1,429	1,429
3		Feb-00	1,279	1,453	1,453
4		Mar-00	1,301	1,460	1,460
5		Apr-00	1,362	1,416	1,416
6		May-00	1,092	1,459	1,459
7		Jun-00	1,349	1,444	1,444
8		Jul-00	1,401	1,494	1,494
9		Aug-00	1,347	1,511	1,511
10		Sep-00	1,367	1,506	1,506
11		Oct-00	-	-	-
12		Nov-00	-	-	-
13		Dec-00	-	-	-
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23					
24	ANNUAL PEAK:		1,401	ANNUAL KWH:	6,425,474
25					
26	12 COINCIDENT PEAK (12 CP) AVERAGE:		978	12 CP LOAD FACTOR:	74.61%
27					
28	CLASS PEAK (GCP):		1,511 (August)	GCP LOAD FACTOR:	66.03%
29					
30	SUM OF CUSTOMERS MAXIMUM DEMAND (NCP):		1,511 (August)	NCP LOAD FACTOR:	66.03%
31					

Notes: MFR is based on historical data from FPL's 2000 Load Research Study. The year 2000 was a leap year containing 8784 hours.
Customer left the RTP-1P rate class in October 2000.

9364

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

SCHEDULE E - 20

LOAD RESEARCH DATA

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE CLASS THAT IS NOT 100% TIME METERED BY TIME RECORDING METERS, PROVIDE THE ESTIMATED HISTORIC VALUE AND 90% CONFIDENCE INTERVAL BY MONTH FROM THE LATEST LOAD RESEARCH FOR (1) CONTRIBUTION TO MONTHLY SYSTEM PEAKS (COINCIDENT), (2) MONTHLY NONCOINCIDENT PEAK (CLASS PEAKS) AND (3) MONTHLY CUSTOMER MAXIMUM DEMAND (BILLING DEMAND FOR DEMAND CLASSES). FOR CLASSES, 100% METERED WITH TIME RECORDING METERS PROVIDE ACTUAL MONTHLY VALUES FOR THE AFOREMENTIONED DEMANDS AND IDENTIFY SUCH AS ACTUAL VALUES. ALSO, PROVIDE THE ANNUAL KWH AS WELL AS THE 12 CP LOAD FACTOR, CLASS NCP LOAD FACTOR AND THE CUSTOMER LOAD FACTOR FOR EACH CLASS.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	RATE SCHEDULE	MONTH AND YEAR	ACTUAL COINCIDENT PEAK (CP) kW	ACTUAL CLASS PEAK (GCP) kW	ACTUAL SUM OF CUSTOMERS MAXIMUM DEMAND (NCP) kW
1					
2	RTP-1PT	Jan-00	-	1,185	1,185
3		Feb-00	-	1,215	1,215
4		Mar-00	-	1,200	1,200
5		Apr-00	-	1,199	1,199
6		May-00	-	1,190	1,190
7		Jun-00	-	1,183	1,183
8		Jul-00	579	1,191	1,191
9		Aug-00	1,171	1,181	1,181
10		Sep-00	-	-	-
11		Oct-00	-	-	-
12		Nov-00	-	1,034	1,034
13		Dec-00	-	-	-
14					
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16					
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22					
23					
24	ANNUAL PEAK:		1,171	ANNUAL KWH:	1,377,948
25					
26	12 COINCIDENT PEAK (12 CP) AVERAGE:		148	12 CP LOAD FACTOR:	107.57%
27					
28	CLASS PEAK (GCP):		1,215 (February)	GCP LOAD FACTOR:	14.52%
29					
30	SUM OF CUSTOMERS MAXIMUM DEMAND (NCP):		1,215 (February)	NCP LOAD FACTOR:	14.52%
31					
32					
33	Notes: MFR is based on historical data from FPL's 2000 Load Research Study. The year 2000 was a leap year containing 8784 hours.				
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9365

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

SCHEDULE E - 20

LOAD RESEARCH DATA

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE CLASS THAT IS NOT 100% TIME METERED BY TIME RECORDING METERS, PROVIDE THE ESTIMATED HISTORIC VALUE AND 90% CONFIDENCE INTERVAL BY MONTH FROM THE LATEST LOAD RESEARCH FOR (1) CONTRIBUTION TO MONTHLY SYSTEM PEAKS (COINCIDENT), (2) MONTHLY NONCOINCIDENT PEAK (CLASS PEAKS) AND (3) MONTHLY CUSTOMER MAXIMUM DEMAND (BILLING DEMAND FOR DEMAND CLASSES). FOR CLASSES, 100% METERED WITH TIME RECORDING METERS PROVIDE ACTUAL MONTHLY VALUES FOR THE AFOREMENTIONED DEMANDS AND IDENTIFY SUCH AS ACTUAL VALUES. ALSO, PROVIDE THE ANNUAL KWH AS WELL AS THE 12 CP LOAD FACTOR, CLASS NCP LOAD FACTOR AND THE CUSTOMER LOAD FACTOR FOR EACH CLASS.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

LINE NO.	RATE SCHEDULE	MONTH AND YEAR	ACTUAL COINCIDENT PEAK (CP) kW	ACTUAL CLASS PEAK (GCP) kW	ACTUAL SUM OF CUSTOMERS MAXIMUM DEMAND (NCP) kW
1					
2	RTP-1S	Jan-00	5,430	7,693	8,356
3		Feb-00	4,501	7,096	7,542
4		Mar-00	6,069	7,384	7,926
5		Apr-00	7,244	7,636	8,024
6		May-00	7,180	8,030	8,439
7		Jun-00	7,391	8,140	8,550
8		Jul-00	7,652	8,161	8,562
9		Aug-00	6,878	8,037	8,510
10		Sep-00	7,198	8,045	8,468
11		Oct-00	7,528	8,055	8,342
12		Nov-00	5,488	6,826	7,141
13		Dec-00	1,916	3,221	3,329
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20					
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22					
23					
24	ANNUAL PEAK:		7,652	ANNUAL KWH:	39,182,641
25					
26	12 COINCIDENT PEAK (12 CP) AVERAGE:		6,206	12 CP LOAD FACTOR:	71.87%
27					
28	CLASS PEAK (GCP):		8,161 (July)	GCP LOAD FACTOR:	66.51%
29					
30	SUM OF CUSTOMERS MAXIMUM DEMAND (NCP):		8,562 (July)	NCP LOAD FACTOR:	63.40%
31					
32					
33	Notes: MFR is based on historical data from FPL's 2000 Load Research Study. The year 2000 was a leap year containing 8784 hours.				
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9366

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

SCHEDULE E - 20

LOAD RESEARCH DATA

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE CLASS THAT IS NOT 100% TIME METERED BY TIME RECORDING METERS, PROVIDE THE ESTIMATED HISTORIC VALUE AND 90% CONFIDENCE INTERVAL BY MONTH FROM THE LATEST LOAD RESEARCH FOR (1) CONTRIBUTION TO MONTHLY SYSTEM PEAKS (COINCIDENT), (2) MONTHLY NONCOINCIDENT PEAK (CLASS PEAKS) AND (3) MONTHLY CUSTOMER MAXIMUM DEMAND (BILLING DEMAND FOR DEMAND CLASSES). FOR CLASSES, 100% METERED WITH TIME RECORDING METERS PROVIDE ACTUAL MONTHLY VALUES FOR THE AFOREMENTIONED DEMANDS AND IDENTIFY SUCH AS ACTUAL VALUES. ALSO, PROVIDE THE ANNUAL KWH AS WELL AS THE 12 CP LOAD FACTOR, CLASS NCP LOAD FACTOR AND THE CUSTOMER LOAD FACTOR FOR EACH CLASS.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

LINE NO.	RATE SCHEDULE	MONTH AND YEAR	ACTUAL COINCIDENT PEAK (CP) kW	ACTUAL CLASS PEAK (GCP) kW	ACTUAL SUM OF CUSTOMERS MAXIMUM DEMAND (NCP) kW
1					
2	RTP-1ST	Jan-00	7,769	10,679	12,218
3		Feb-00	6,293	8,800	10,464
4		Mar-00	6,967	9,916	11,083
5		Apr-00	8,073	10,050	11,235
6		May-00	8,178	10,132	11,860
7		Jun-00	8,170	9,815	11,715
8		Jul-00	7,064	9,890	11,141
9		Aug-00	9,238	10,789	11,861
10		Sep-00	8,977	10,682	12,035
11		Oct-00	8,977	10,209	12,084
12		Nov-00	9,085	10,518	12,100
13		Dec-00	5,675	8,795	10,418
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23					
24	ANNUAL PEAK:		9,238	ANNUAL KWH:	70,624,812
25					
26	12 COINCIDENT PEAK (12 CP) AVERAGE:		7,872	12 CP LOAD FACTOR:	102.13%
27					
28	CLASS PEAK (GCP):		10,789 (August)	GCP LOAD FACTOR:	78.94%
29					
30	SUM OF CUSTOMERS MAXIMUM DEMAND (NCP):		12,218 (January)	NCP LOAD FACTOR:	66.50%
31					
32					
33	Notes: MFR is based on historical data from FPL's 2000 Load Research Study. The year 2000 was a leap year containing 8784 hours.				
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SUPPORTING SCHEDULES:

RECAP SCHEDULES:

SCHEDULE E - 20

LOAD RESEARCH DATA

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE CLASS THAT IS NOT 100% TIME METERED BY TIME RECORDING METERS, PROVIDE THE ESTIMATED HISTORIC VALUE AND 90% CONFIDENCE INTERVAL BY MONTH FROM THE LATEST LOAD RESEARCH FOR (1) CONTRIBUTION TO MONTHLY SYSTEM PEAKS (COINCIDENT), (2) MONTHLY NONCOINCIDENT PEAK (CLASS PEAKS) AND (3) MONTHLY CUSTOMER MAXIMUM DEMAND (BILLING DEMAND FOR DEMAND CLASSES). FOR CLASSES, 100% METERED WITH TIME RECORDING METERS PROVIDE ACTUAL MONTHLY VALUES FOR THE AFOREMENTIONED DEMANDS AND IDENTIFY SUCH AS ACTUAL VALUES. ALSO, PROVIDE THE ANNUAL KWH AS WELL AS THE 12 CP LOAD FACTOR, CLASS NCP LOAD FACTOR AND THE CUSTOMER LOAD FACTOR FOR EACH CLASS.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

LINE NO.	RATE SCHEDULE	MONTH AND YEAR	ACTUAL COINCIDENT PEAK (CP) kW	ACTUAL CLASS PEAK (GCP) kW	ACTUAL SUM OF CUSTOMERS MAXIMUM DEMAND (NCP) kW
1					
2	RTP-2P	Jan-00	2,457	3,620	3,827
3		Feb-00	2,337	4,640	4,984
4		Mar-00	2,188	2,738	2,946
5		Apr-00	2,087	2,465	2,501
6		May-00	2,435	2,929	3,358
7		Jun-00	312	2,219	2,219
8		Jul-00	187	2,803	2,803
9		Aug-00	153	297	297
10		Sep-00	307	412	412
11		Oct-00	275	1,191	1,191
12		Nov-00	194	1,898	1,898
13		Dec-00	710	1,252	1,252
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23					
24	ANNUAL PEAK:		2,457	ANNUAL KWH:	7,460,672
25					
26	12 COINCIDENT PEAK (12 CP) AVERAGE:		1,135	12 CP LOAD FACTOR:	74.82%
27					
28	CLASS PEAK (GCP):		4,640 (February)	GCP LOAD FACTOR:	47.62%
29					
30	SUM OF CUSTOMERS MAXIMUM DEMAND (NCP):		4,984 (February)	NCP LOAD FACTOR:	44.33%
31					
32					
33	Notes: MFR is based on historical data from FPL's 2000 Load Research Study. The year 2000 was a leap year containing 8784 hours.				
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9368

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

SCHEDULE E - 20

LOAD RESEARCH DATA

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE CLASS THAT IS NOT 100% TIME METERED BY TIME RECORDING METERS, PROVIDE THE ESTIMATED HISTORIC VALUE AND 90% CONFIDENCE INTERVAL BY MONTH FROM THE LATEST LOAD RESEARCH FOR (1) CONTRIBUTION TO MONTHLY SYSTEM PEAKS (COINCIDENT), (2) MONTHLY NONCOINCIDENT PEAK (CLASS PEAKS) AND (3) MONTHLY CUSTOMER MAXIMUM DEMAND (BILLING DEMAND FOR DEMAND CLASSES). FOR CLASSES, 100% METERED WITH TIME RECORDING METERS PROVIDE ACTUAL MONTHLY VALUES FOR THE AFOREMENTIONED DEMANDS AND IDENTIFY SUCH AS ACTUAL VALUES. ALSO, PROVIDE THE ANNUAL KWH AS WELL AS THE 12 CP LOAD FACTOR, CLASS NCP LOAD FACTOR AND THE CUSTOMER LOAD FACTOR FOR EACH CLASS.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	RATE SCHEDULE	MONTH AND YEAR	ACTUAL COINCIDENT PEAK (CP) kW	ACTUAL CLASS PEAK (GCP) kW	ACTUAL SUM OF CUSTOMERS MAXIMUM DEMAND (NCP) kW
1					
2	RTP-2PT	Jan-00	7,128	13,764	16,488
3		Feb-00	7,390	15,058	16,692
4		Mar-00	11,012	13,131	15,870
5		Apr-00	13,771	15,136	15,668
6		May-00	13,593	14,154	16,187
7		Jun-00	13,451	16,661	18,820
8		Jul-00	14,094	17,745	21,686
9		Aug-00	13,687	15,309	17,497
10		Sep-00	13,517	16,059	18,459
11		Oct-00	13,836	15,436	16,782
12		Nov-00	12,077	13,022	14,485
13		Dec-00	7,623	13,248	15,330
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23					
24	ANNUAL PEAK:		14,094	ANNUAL KWH:	88,338,384
25					
26	12 COINCIDENT PEAK (12 CP) AVERAGE:		11,765	12 CP LOAD FACTOR:	85.48%
27					
28	CLASS PEAK (GCP):		17,745 (July)	GCP LOAD FACTOR:	79.33%
29					
30	SUM OF CUSTOMERS MAXIMUM DEMAND (NCP):		21,686 (July)	NCP LOAD FACTOR:	64.91%
31					
32					
33	Notes: MFR is based on historical data from FPL's 2000 Load Research Study. The year 2000 was a leap year containing 8784 hours.				
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9369

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

SCHEDULE E - 20

LOAD RESEARCH DATA

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE CLASS THAT IS NOT 100% TIME METERED BY TIME RECORDING METERS, PROVIDE THE ESTIMATED HISTORIC VALUE AND 90% CONFIDENCE INTERVAL BY MONTH FROM THE LATEST LOAD RESEARCH FOR (1) CONTRIBUTION TO MONTHLY SYSTEM PEAKS (COINCIDENT), (2) MONTHLY NONCOINCIDENT PEAK (CLASS PEAKS) AND (3) MONTHLY CUSTOMER MAXIMUM DEMAND (BILLING DEMAND FOR DEMAND CLASSES). FOR CLASSES, 100% METERED WITH TIME RECORDING METERS PROVIDE ACTUAL MONTHLY VALUES FOR THE AFOREMENTIONED DEMANDS AND IDENTIFY SUCH AS ACTUAL VALUES. ALSO, PROVIDE THE ANNUAL KWH AS WELL AS THE 12 CP LOAD FACTOR, CLASS NCP LOAD FACTOR AND THE CUSTOMER LOAD FACTOR FOR EACH CLASS.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

LINE NO.	RATE SCHEDULE	MONTH AND YEAR	ACTUAL COINCIDENT PEAK (CP) kW	ACTUAL CLASS PEAK (GCP) kW	ACTUAL SUM OF CUSTOMERS MAXIMUM DEMAND (NCP) kW
1					
2	RTP-2ST	Jan-00	14,712	21,398	25,486
3		Feb-00	14,117	22,223	26,211
4		Mar-00	12,012	21,441	25,614
5		Apr-00	16,384	21,699	25,947
6		May-00	16,534	23,174	28,068
7		Jun-00	15,540	23,534	28,128
8		Jul-00	13,548	22,789	26,591
9		Aug-00	15,428	23,078	25,947
10		Sep-00	13,928	22,808	26,406
11		Oct-00	13,288	21,436	25,918
12		Nov-00	13,967	20,387	25,264
13		Dec-00	14,228	20,084	25,267
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20					
21					
22					
23					
24	ANNUAL PEAK:		16,534	ANNUAL KWH:	121,306,356
25					
26	12 COINCIDENT PEAK (12 CP) AVERAGE:		14,474	12 CP LOAD FACTOR:	95.41%
27					
28	CLASS PEAK (GCP):		23,534 (June)	GCP LOAD FACTOR:	60.75%
29					
30	SUM OF CUSTOMERS MAXIMUM DEMAND (NCP):		28,128 (June)	NCP LOAD FACTOR:	50.83%
31					
32					
33	Notes: MFR is based on historical data from FPL's 2000 Load Research Study. The year 2000 was a leap year containing 6784 hours.				
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9370

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

SCHEDULE E - 20

LOAD RESEARCH DATA

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE CLASS THAT IS NOT 100% TIME METERED BY TIME RECORDING METERS, PROVIDE THE ESTIMATED HISTORIC VALUE AND 90% CONFIDENCE INTERVAL BY MONTH FROM THE LATEST LOAD RESEARCH FOR (1) CONTRIBUTION TO MONTHLY SYSTEM PEAKS (COINCIDENT), (2) MONTHLY NONCOINCIDENT PEAK (CLASS PEAKS) AND (3) MONTHLY CUSTOMER MAXIMUM DEMAND (BILLING DEMAND FOR DEMAND CLASSES). FOR CLASSES, 100% METERED WITH TIME RECORDING METERS PROVIDE ACTUAL MONTHLY VALUES FOR THE AFOREMENTIONED DEMANDS AND IDENTIFY SUCH AS ACTUAL VALUES. ALSO, PROVIDE THE ANNUAL KWH AS WELL AS THE 12 CP LOAD FACTOR, CLASS NCP LOAD FACTOR AND THE CUSTOMER LOAD FACTOR FOR EACH CLASS.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

LINE NO.	RATE SCHEDULE	MONTH AND YEAR	ACTUAL COINCIDENT PEAK (CP) kW	ACTUAL CLASS PEAK (GCP) kW	ACTUAL SUM OF CUSTOMERS MAXIMUM DEMAND (NCP) kW
1					
2	RTP-3TT	Jan-00	7,179	14,070	15,263
3		Feb-00	7,767	14,242	14,535
4		Mar-00	11,750	16,005	18,749
5		Apr-00	12,374	18,675	20,514
6		May-00	17,271	18,975	20,478
7		Jun-00	5,002	7,763	7,763
8		Jul-00	-	2,403	2,403
9		Aug-00	-	-	-
10		Sep-00	-	-	-
11		Oct-00	-	-	-
12		Nov-00	-	1,011	1,011
13		Dec-00	-	945	945
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21					
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23					
24	ANNUAL PEAK:		17,271	ANNUAL KWH:	27,245,834
25					
26	12 COINCIDENT PEAK (12 CP) AVERAGE:		5,112	12 CP LOAD FACTOR:	60.68%
27					
28	CLASS PEAK (GCP):		18,975 (May)	GCP LOAD FACTOR:	63.87%
29					
30	SUM OF CUSTOMERS MAXIMUM DEMAND (NCP):		20,514 (April)	NCP LOAD FACTOR:	57.03%
31					
32					
33	Notes: MFR is based on historical data from FPL's 2000 Load Research Study. The year 2000 was a leap year containing 8784 hours.				
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SCHEDULE E - 20

LOAD RESEARCH DATA

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE CLASS THAT IS NOT 100% TIME METERED BY TIME RECORDING METERS, PROVIDE THE ESTIMATED HISTORIC VALUE AND 90% CONFIDENCE INTERVAL BY MONTH FROM THE LATEST LOAD RESEARCH FOR (1) CONTRIBUTION TO MONTHLY SYSTEM PEAKS (COINCIDENT), (2) MONTHLY NONCOINCIDENT PEAK (CLASS PEAKS) AND (3) MONTHLY CUSTOMER MAXIMUM DEMAND (BILLING DEMAND FOR DEMAND CLASSES). FOR CLASSES, 100% METERED WITH TIME RECORDING METERS PROVIDE ACTUAL MONTHLY VALUES FOR THE AFOREMENTIONED DEMANDS AND IDENTIFY SUCH AS ACTUAL VALUES. ALSO, PROVIDE THE ANNUAL KWH AS WELL AS THE 12 CP LOAD FACTOR, CLASS NCP LOAD FACTOR AND THE CUSTOMER LOAD FACTOR FOR EACH CLASS.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	RATE SCHEDULE	MONTH AND YEAR	ACTUAL COINCIDENT PEAK (CP) kW	ACTUAL CLASS PEAK (GCP) kW	ACTUAL SUM OF CUSTOMERS MAXIMUM DEMAND (NCP) kW
1					
2	SL-1	Jan-00	-	89,495	89,495
3	(SL-1 & SL-1J)	Feb-00	-	89,495	89,495
4		Mar-00	82,786	89,495	89,495
5		Apr-00	-	90,825	90,825
6		May-00	-	90,825	90,825
7		Jun-00	-	90,542	90,542
8		Jul-00	-	90,542	90,542
9		Aug-00	-	90,380	90,380
10		Sep-00	-	91,575	91,575
11		Oct-00	-	91,575	91,575
12		Nov-00	92,324	92,324	92,324
13		Dec-00	-	92,324	92,324
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22					
23					
24	ANNUAL PEAK:		92,324	ANNUAL KWH:	382,684,643
25					
28	12 COINCIDENT PEAK (12 CP) AVERAGE:		14,593	12 CP LOAD FACTOR:	298.55%
27					
28	CLASS PEAK (GCP):		92,324 (November)	GCP LOAD FACTOR:	48.44%
29					
30	SUM OF CUSTOMERS MAXIMUM DEMAND (NCP):		92,324 (November)	NCP LOAD FACTOR:	48.44%
31					
32					
33	Notes: MFR is based on historical data from FPL's 2000 Load Research Study. The year 2000 was a leap year containing 8764 hours.				
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9372

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

SCHEDULE E - 20

LOAD RESEARCH DATA

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE CLASS THAT IS NOT 100% TIME METERED BY TIME RECORDING METERS, PROVIDE THE ESTIMATED HISTORIC VALUE AND 90% CONFIDENCE INTERVAL BY MONTH FROM THE LATEST LOAD RESEARCH FOR (1) CONTRIBUTION TO MONTHLY SYSTEM PEAKS (COINCIDENT), (2) MONTHLY NONCOINCIDENT PEAK (CLASS PEAKS) AND (3) MONTHLY CUSTOMER MAXIMUM DEMAND (BILLING DEMAND FOR DEMAND CLASSES). FOR CLASSES, 100% METERED WITH TIME RECORDING METERS PROVIDE ACTUAL MONTHLY VALUES FOR THE AFOREMENTIONED DEMANDS AND IDENTIFY SUCH AS ACTUAL VALUES. ALSO, PROVIDE THE ANNUAL KWH AS WELL AS THE 12 CP LOAD FACTOR, CLASS NCP LOAD FACTOR AND THE CUSTOMER LOAD FACTOR FOR EACH CLASS.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

LINE NO.	RATE SCHEDULE	MONTH AND YEAR	ACTUAL COINCIDENT PEAK (CP) kW	ACTUAL CLASS PEAK (GCP) kW	ACTUAL SUM OF CUSTOMERS MAXIMUM DEMAND (NCP) kW
1					
2	SL-2	Jan-00	9,083	9,083	9,083
3	(SL-2 & SL-J)	Feb-00	9,083	9,083	9,083
4		Mar-00	9,107	9,107	9,107
5		Apr-00	9,119	9,119	9,119
6		May-00	9,208	9,208	9,208
7		Jun-00	9,208	9,208	9,208
8		Jul-00	9,368	9,368	9,368
9		Aug-00	9,134	9,368	9,368
10		Sep-00	8,763	9,224	9,224
11		Oct-00	9,224	9,224	9,224
12		Nov-00	9,312	9,312	9,312
13		Dec-00	9,312	9,312	9,312
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20					
21					
22					
23					
24	ANNUAL PEAK:		9,368	ANNUAL KWH:	80,425,663
25					
26	12 COINCIDENT PEAK (12 CP) AVERAGE:		9,160	12 CP LOAD FACTOR:	99.96%
27					
28	CLASS PEAK (GCP):		9,368 (July)	GCP LOAD FACTOR:	99.99%
29					
30	SUM OF CUSTOMERS MAXIMUM DEMAND (NCP):		9,368 (July)	NCP LOAD FACTOR:	99.99%
31					
32					
33	Notes: MFR is based on historical data from FPL's 2000 Load Research Study. The year 2000 was a leap year containing 8784 hours.				
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SUPPORTING SCHEDULES:

RECAP SCHEDULES:

SCHEDULE E - 20

LOAD RESEARCH DATA

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE CLASS THAT IS NOT 100% TIME METERED BY TIME RECORDING METERS, PROVIDE THE ESTIMATED HISTORIC VALUE AND 90% CONFIDENCE INTERVAL BY MONTH FROM THE LATEST LOAD RESEARCH FOR (1) CONTRIBUTION TO MONTHLY SYSTEM PEAKS (COINCIDENT), (2) MONTHLY NONCOINCIDENT PEAK (CLASS PEAKS) AND (3) MONTHLY CUSTOMER MAXIMUM DEMAND (BILLING DEMAND FOR DEMAND CLASSES). FOR CLASSES, 100% METERED WITH TIME RECORDING METERS PROVIDE ACTUAL MONTHLY VALUES FOR THE AFOREMENTIONED DEMANDS AND IDENTIFY SUCH AS ACTUAL VALUES. ALSO, PROVIDE THE ANNUAL KWH AS WELL AS THE 12 CP LOAD FACTOR, CLASS NCP LOAD FACTOR AND THE CUSTOMER LOAD FACTOR FOR EACH CLASS.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	RATE SCHEDULE	MONTH AND YEAR	ACTUAL COINCIDENT PEAK (CP) kW	ACTUAL CLASS PEAK (GCP) kW	ACTUAL SUM OF CUSTOMERS MAXIMUM DEMAND (NCP) kW
1					
2	SST-1D	Jan-00	8	8	8
3	(Standby)	Feb-00	8	6	8
4		Mar-00	8	8	8
5		Apr-00	8	8	8
6		May-00	8	8	8
7		Jun-00	8	10	10
8		Jul-00	8	9	9
9		Aug-00	-	8	8
10		Sep-00	-	-	-
11		Oct-00	-	-	-
12		Nov-00	-	-	-
13		Dec-00	-	-	-
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24	ANNUAL PEAK:		8	ANNUAL KWH:	51,715
25					
26	12 COINCIDENT PEAK (12 CP) AVERAGE:		5	12 CP LOAD FACTOR:	128.92%
27					
28	CLASS PEAK (GCP):		10 (June)	GCP LOAD FACTOR:	80.82%
29					
30	SUM OF CUSTOMERS MAXIMUM DEMAND (NCP):		10 (June)	NCP LOAD FACTOR:	80.82%
31					
32					
33	Notes: MFR is based on historical data from FPL's 2000 Load Research Study. The year 2000 was a leap year containing 8784 hours.				
34					
35					
36					
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9373A

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

SCHEDULE E - 20

LOAD RESEARCH DATA

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE CLASS THAT IS NOT 100% TIME METERED BY TIME RECORDING METERS, PROVIDE THE ESTIMATED HISTORIC VALUE AND 90% CONFIDENCE INTERVAL BY MONTH FROM THE LATEST LOAD RESEARCH FOR (1) CONTRIBUTION TO MONTHLY SYSTEM PEAKS (COINCIDENT), (2) MONTHLY NONCOINCIDENT PEAK (CLASS PEAKS) AND (3) MONTHLY CUSTOMER MAXIMUM DEMAND (BILLING DEMAND FOR DEMAND CLASSES). FOR CLASSES, 100% METERED WITH TIME RECORDING METERS PROVIDE ACTUAL MONTHLY VALUES FOR THE AFOREMENTIONED DEMANDS AND IDENTIFY SUCH AS ACTUAL VALUES. ALSO, PROVIDE THE ANNUAL KWH AS WELL AS THE 12 CP LOAD FACTOR, CLASS NCP LOAD FACTOR AND THE CUSTOMER LOAD FACTOR FOR EACH CLASS.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

LINE NO.	RATE SCHEDULE	MONTH AND YEAR	ACTUAL COINCIDENT PEAK (CP) kW	ACTUAL CLASS PEAK (GCP) kW	ACTUAL SUM OF CUSTOMERS MAXIMUM DEMAND (NCP) kW
1					
2	SST-1T	Jan-00	395	50,563	106,529
3	(Standby)	Feb-00	943	50,652	95,017
4		Mar-00	3,544	45,634	86,101
5		Apr-00	6,615	46,302	90,817
6		May-00	16,760	63,845	108,907
7		Jun-00	8,575	60,906	87,392
8		Jul-00	504	44,635	92,419
9		Aug-00	4,737	47,870	83,575
10		Sep-00	978	37,352	79,498
11		Oct-00	35,925	39,774	90,132
12		Nov-00	3,230	45,291	101,349
13		Dec-00	37,325	43,450	84,361
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24	ANNUAL PEAK:		37,325	ANNUAL KWH:	84,385,989
25					
26	12 COINCIDENT PEAK (12 CP) AVERAGE:		10,128	12 CP LOAD FACTOR:	94.86%
27					
28	CLASS PEAK (GCP):		63,845 (May)	GCP LOAD FACTOR:	33.49%
29					
30	SUM OF CUSTOMERS MAXIMUM DEMAND (NCP):		108,907 (May)	NCP LOAD FACTOR:	19.64%
31					
32					
33	Notes: MFR is based on historical data from FPL's 2000 Load Research Study. The year 2000 was a leap year containing 8784 hours.				
34					
35					
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42					

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SUPPORTING SCHEDULES:

RECAP SCHEDULES:

SCHEDULE E - 20

LOAD RESEARCH DATA

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: FOR EACH RATE CLASS THAT IS NOT 100% TIME METERED BY TIME RECORDING METERS, PROVIDE THE ESTIMATED HISTORIC VALUE AND 90% CONFIDENCE INTERVAL BY MONTH FROM THE LATEST LOAD RESEARCH FOR (1) CONTRIBUTION TO MONTHLY SYSTEM PEAKS (COINCIDENT), (2) MONTHLY NONCOINCIDENT PEAK (CLASS PEAKS) AND (3) MONTHLY CUSTOMER MAXIMUM DEMAND (BILLING DEMAND FOR DEMAND CLASSES). FOR CLASSES, 100% METERED WITH TIME RECORDING METERS PROVIDE ACTUAL MONTHLY VALUES FOR THE AFOREMENTIONED DEMANDS AND IDENTIFY SUCH AS ACTUAL VALUES. ALSO, PROVIDE THE ANNUAL KWH AS WELL AS THE 12 CP LOAD FACTOR, CLASS NCP LOAD FACTOR AND THE CUSTOMER LOAD FACTOR FOR EACH CLASS.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	RATE SCHEDULE	MONTH AND YEAR	ACTUAL COINCIDENT PEAK (CP) kW	ACTUAL CLASS PEAK (GCP) kW	ACTUAL SUM OF CUSTOMERS MAXIMUM DEMAND (NCP) kW
1					
2	SST-2D	Jan-00	645	1,296	1,379
3	(Standby)	Feb-00	801	1,393	1,439
4		Mar-00	728	1,111	1,132
5		Apr-00	781	1,006	1,020
6		May-00	781	1,012	1,023
7		Jun-00	867	1,033	1,055
8		Jul-00	811	1,011	1,016
9		Aug-00	823	1,055	1,081
10		Sep-00	800	1,068	1,082
11		Oct-00	855	1,442	1,489
12		Nov-00	803	1,377	1,400
13		Dec-00	986	1,386	1,479
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24	ANNUAL PEAK:		986	ANNUAL KWH:	18,413,409
25					
26	12 COINCIDENT PEAK (12 CP) AVERAGE:		790	12 CP LOAD FACTOR:	236.49%
27					
28	CLASS PEAK (GCP):		1,442 (October)	GCP LOAD FACTOR:	52.94%
29					
30	SUM OF CUSTOMERS MAXIMUM DEMAND (NCP):		1,489 (October)	NCP LOAD FACTOR:	51.26%
31					
32					
33	Notes: MFR is based on historical data from FPL's 2000 Load Research Study. The year 2000 was a leap year containing 8784 hours.				
34					
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9375

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 26

9377

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE MONTHLY PEAKS FOR THE TEST YEAR AND THE FIVE PREVIOUS YEARS.

TYPE OF DATA SHOWN:

_X_ HISTORICAL TEST YEAR ENDED 12/31/00
_X_ PROJECTED TEST YEAR ENDED 12/31/02
_X_ PRIOR YEAR ENDED 12/31/01
WITNESS: NA

LINE NO.	MONTH AND YEAR	PEAK IN MW	DAY OF WEEK	DAY OF MONTH	HOUR	ACTUAL (A) OR ESTIMATED (E)
1						
2	Jan-97	16,490	Sat	19-Jan	9:00 AM	A
3	Feb-97	11,715	Tue	25-Feb	8:00 PM	A
4	Mar-97	12,773	Tue	4-Mar	8:00 PM	A
5	Apr-97	13,230	Tue	22-Apr	6:00 PM	A
6	May-97	15,372	Wed	21-May	5:00 PM	A
7	Jun-97	15,604	Mon	16-Jun	5:00 PM	A
8	Jul-97	16,336	Tue	8-Jul	5:00 PM	A
9	Aug-97	16,613	Thur	14-Aug	5:00 PM	A
10	Sep-97	15,574	Thur	25-Sep	5:00 PM	A
11	Oct-97	14,268	Mon	29-Sep	5:00 PM	A
12	Nov-97	12,565	Thur	13-Nov	7:00 PM	A
13	Dec-97	13,047	Thur	11-Dec	7:00 PM	A
14	Jan-98	12,452	Wed	7-Jan	7:00 PM	A
15	Feb-98	13,060	Mon	9-Feb	8:00 AM	A
16	Mar-98	12,898	Fri	13-Mar	8:00 AM	A
17	Apr-98	13,925	Thur	9-Apr	5:00 PM	A
18	May-98	15,574	Fri	22-May	5:00 PM	A
19	Jun-98	17,897	Fri	5-Jun	5:00 PM	A
20	Jul-98	17,570	Thur	2-Jul	5:00 PM	A
21	Aug-98	17,474	Fri	28-Aug	5:00 PM	A
22	Sep-98	17,220	Mon	31-Aug	5:00 PM	A
23	Oct-98	16,176	Mon	5-Oct	5:00 PM	A
24	Nov-98	13,995	Thur	19-Nov	7:00 PM	A
25	Dec-98	12,837	Thur	10-Dec	7:00 PM	A
26	Jan-99	16,802	Wed	6-Jan	8:00 AM	A
27	Feb-99	12,897	Tue	23-Feb	8:00 AM	A
28	Mar-99	11,907	Thur	25-Mar	8:00 PM	A
29	Apr-99	15,469	Mon	26-Apr	5:00 PM	A
30	May-99	15,902	Wed	26-May	5:00 PM	A
31	Jun-99	16,001	Mon	14-Jun	4:00 PM	A
32	Jul-99	17,469	Wed	21-Jul	5:00 PM	A
33	Aug-99	17,580	Fri	16-Aug	5:00 PM	A
34	Sep-99	17,615	Mon	30-Aug	4:00 PM	A
35	Oct-99	16,274	Wed	29-Sep	6:00 PM	A
36	Nov-99	14,218	Mon	1-Nov	7:00 PM	A
37	Dec-99	12,666	Mon	13-Dec	7:00 PM	A
38	Jan-00	17,057	Thur	27-Jan	8:00 AM	A
39	Feb-00	12,755	Thur	10-Feb	8:00 AM	A
40	Mar-00	13,411	Mon	20-Mar	8:00 PM	A
41	Apr-00	14,959	Tue	25-Apr	5:00 PM	A
42	May-00	16,856	Thur	25-May	5:00 PM	A
43	Jun-00	16,979	Wed	21-Jun	5:00 PM	A
44	Jul-00	17,778	Thur	20-Jul	5:00 PM	A
45	Aug-00	17,808	Fri	25-Aug	5:00 PM	A
46	Sep-00	17,701	Mon	25-Sep	5:00 PM	A
47	Oct-00	16,920	Thur	5-Oct	5:00 PM	A
48	Nov-00	13,804	Fri	10-Nov	7:00 PM	A
49	Dec-00	14,858	Thur	21-Dec	8:00 AM	A
50	Jan-01	18,199	Fri	5-Jan	9:00 AM	A
51	Feb-01	13,268	Thur	15-Feb	8:00 PM	A
52	Mar-01	14,611	Tue	13-Mar	8:00 PM	A
53	Apr-01	15,831	Fri	13-Apr	6:00 PM	A
54	May-01	16,280	Mon	21-May	6:00 PM	A
55	Jun-01	18,342	Wed	13-Jun	4:00 PM	A
56	Jul-01	17,904	Fri	13-Jul	5:00 PM	E
57	Aug-01	18,298	Thur	16-Aug	5:00 PM	E
58	Sep-01	17,796	Fri	7-Sep	5:00 PM	E
59	Oct-01	16,529	Tue	9-Oct	5:00 PM	E
60	Nov-01	14,696	Wed	7-Nov	7:00 PM	E
61	Dec-01	15,035	Mon	3-Dec	9:00 AM	E
62						
63						
64						

9378

SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-14

SCHEDULE E - 26

MONTHLY PEAKS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE MONTHLY PEAKS FOR THE TEST YEAR AND THE FIVE PREVIOUS YEARS.

TYPE OF DATA SHOWN:

X HISTORICAL TEST YEAR ENDED 12/31/00
X PROJECTED TEST YEAR ENDED 12/31/02
X PRIOR YEAR ENDED 12/31/01
WITNESS: NA

LINE NO.	MONTH AND YEAR	PEAK IN MW	DAY OF WEEK	DAY OF MONTH	HOUR	ACTUAL (A) OR ESTIMATED (E)
1						
2	Jan-02	18,924	Thur	10-Jan	8:00 AM	E
3	Feb-02	16,634	Tue	5-Feb	8:00 AM	E
4	Mar-02	14,421	Mon	25-Mar	8:00 PM	E
5	Apr-02	14,738	Thur	11-Apr	5:00 PM	E
6	May-02	16,178	Mon	13-May	5:00 PM	E
7	Jun-02	17,814	Fri	21-Jun	5:00 PM	E
8	Jul-02	18,496	Fri	12-Jul	5:00 PM	E
9	Aug-02	18,903	Thur	15-Aug	5:00 PM	E
10	Sep-02	18,384	Fri	6-Sep	5:00 PM	E
11	Oct-02	17,076	Tue	8-Oct	5:00 PM	E
12	Nov-02	15,281	Wed	6-Nov	7:00 PM	E
13	Dec-02	15,634	Mon	2-Dec	9:00 AM	E
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SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-14

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 27a

SCHEDULE E - 27a

DEMAND AND ENERGY LOSSES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE ESTIMATES OF DEMAND AND ENERGY LOSSES FOR TRANSMISSION AND DISTRIBUTION SYSTEM COMPONENTS AND EXPLAIN THE METHODOLOGY USED IN DETERMINING LOSSES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

LINE NO.	DESCRIPTION	(1) ENERGY LOSSES	(2) ENERGY LOSSES BY COMPONENT WINTER PEAK	(3) SUMMER PEAK	(4) DEMAND LOSSES (12 CP)
1					
2	TRANSMISSION SYSTEM:				
3					
4	GENERATOR STEP-UP	0.210364%	N/A	N/A	0.260401%
5					
6	TRANSMISSION SUBSTATIONS	2.018766%	N/A	N/A	2.469861%
7					
8					
9	DISTRIBUTION SYSTEM:				
10					
11	DISTRIBUTION SUBSTATION	0.361157%	N/A	N/A	0.460715%
12					
13	DISTRIBUTION PRIMARY LINES	1.783064%	N/A	N/A	2.258810%
14					
15	DISTRIBUTION LINE TRANSFORMERS	1.059917%	N/A	N/A	1.341845%
16					
17	DISTRIBUTION SECONDARY LINES AND SERVICES	1.517635%	N/A	N/A	1.918068%
18					
19					
20					
21					
22					
23					
24					
25					
26	METHODOLOGIES:				
27					
28	ENERGY: FORECAST ENERGY LOSSES WERE ALLOCATED TO TRANSMISSION AND DISTRIBUTION SYSTEM LEVELS BASED ON 2000 HISTORICAL RELATIONSHIPS.				
29					
30	DEMAND: DEMAND LOSSES WERE DERIVED FROM THE ENERGY LOSSES USING A FORMULA DEVELOPED BY WESTINGHOUSE RELATING DEMAND LOSSES AS A FUNCTION OF ENERGY LOSSES AND LOAD FACTORS.				
31					
32					
33					
34	DEMAND LOSSES = % of MWh LOSS AT LEVEL				
35	.3 + .7 (LOAD FACTOR AT LEVEL)				
36					
37					
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55	Note: FPL does not calculate energy losses for winter and summer peaks.				
56					

9381

SUPPORTING SCHEDULES: E-27b

RECAP SCHEDULES:

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 27b

9382

SCHEDULE E - 27b

ENERGY LOSSES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: SHOW ENERGY LOSSES BY RATE SCHEDULE FOR THE TEST YEAR AND EXPLAIN THE METHODOLOGY AND ASSUMPTIONS USED IN DETERMINING THESE LOSSES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	RATE SCHEDULE			(1) ENERGY AT GENERATION (MWh)	(2) SALES AT METER (MWh)	(3) LOSSES (MWh) (1) - (2)	(4) LOSSES % (3) / (1)	(5) DELIVERED EFFICIENCY (2)/(1)	(6) COMPANY USE	(7) SYSTEM LOSSES (MWh)
1										
2	Residential Service	RS(T)-1	SEC	54,294,718	50,621,117	3,673,601	6.7660%	93.2340%	N/A	3,673,601
3										
4	General Service Demand (21-499 kW)	GSD(T)-1	PRI	62,870	59,966	2,704	4.3151%	95.6849%	N/A	2,704
5	General Service Demand (21-499 kW)	GSD(T)-1	SEC	23,103,184	21,540,014	1,563,170	6.7660%	93.2340%	N/A	1,563,170
6	Total GSD(T)-1			23,165,854	21,599,979	1,565,875	6.7594%	93.2406%	N/A	1,565,875
7										
8	General Service Large Demand (500-1999 kW)	GSLD(T)-1	PRI	441,516	422,464	19,052	4.3151%	95.6849%	N/A	19,052
9	General Service Large Demand (500-1999 kW)	GSLD(T)-1	SEC	9,588,241	8,939,497	648,744	6.7660%	93.2340%	N/A	648,744
10	Total GSLD(T)-1			10,029,757	9,361,961	667,796	6.6581%	93.3419%	N/A	667,796
11										
12	General Service - Non Demand (0-20 kW)	GS(T)-1	SEC	8,265,481	5,841,558	423,925	6.7660%	93.2340%	N/A	423,925
13										
14	Commercial/Industrial Load Control - Distribution	CILC-1D	PRI	996,388	953,393	42,995	4.3151%	95.6849%	N/A	42,995
15	Commercial/Industrial Load Control - Distribution	CILC-1D	SEC	2,150,259	2,004,772	145,487	6.7660%	93.2340%	N/A	145,487
16	Total CILC-1D			3,146,647	2,958,185	188,483	5.9899%	94.0101%	N/A	188,483
17										
18	General Service Large Demand (2000 kW +)	GSLD(T)-2	PRI	292,952	280,311	12,641	4.3151%	95.6849%	N/A	12,641
19	General Service Large Demand (2000 kW +)	GSLD(T)-2	SEC	985,619	918,931	66,687	6.7660%	93.2340%	N/A	66,667
20	Total GSLD(T)-2			1,278,571	1,199,243	79,329	6.2045%	93.7955%	N/A	79,329
21										
22	Commercial/Industrial Load Control - Transmission	CILC-1T	TRN	1,484,638	1,451,607	33,031	2.2249%	97.7751%	N/A	33,031
23										
24	Street Lighting	SL-1	SEC	433,852	404,498	29,355	6.7660%	93.2340%	N/A	29,355
25										
26	Commercial/Industrial Load Control - General	CILC-1G	PRI	2,582	2,470	111	4.3151%	95.6849%	N/A	111
27	Commercial/Industrial Load Control - General	CILC-1G	SEC	273,464	254,961	18,503	6.7660%	93.2340%	N/A	18,503
28	Total CILC-1G			276,046	257,432	18,614	6.7431%	93.2569%	N/A	18,614
29										
30	Curtailable General Service (500-1999 kW)	CS(T)-1	PRI	40,463	38,717	1,746	4.3151%	95.6849%	N/A	1,746
31	Curtailable General Service (500-1999 kW)	CS(T)-1	SEC	197,791	184,408	13,383	6.7660%	93.2340%	N/A	13,383
32	Total CS(T)-1			238,253	223,125	15,129	6.3498%	93.6502%	N/A	15,129
33										
34	Real Time Pricing (2000 kW +)	RTP-2	PRI	99,978	95,864	4,314	4.3151%	95.6849%	N/A	4,314
35	Real Time Pricing (2000 kW +)	RTP-2	SEC	121,608	113,380	8,228	6.7660%	93.2340%	N/A	8,228
36	Total RTP-2			221,586	209,044	12,542	5.6602%	94.3398%	N/A	12,542
37										
38	Outdoor Lighting	OL-1	SEC	125,970	117,447	8,523	6.7660%	93.2340%	N/A	8,523
39										
40	Traffic Signal Service	SL-2	SEC	90,819	84,674	6,145	6.7660%	93.2340%	N/A	6,145
41										
42										
43										
44										
45	Notes: See Schedule E-27a for the methodology and assumptions used in determining these losses.									
46	Totals may not add due to rounding.									
47										
48										
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9383

SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-27a

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: SHOW ENERGY LOSSES BY RATE SCHEDULE FOR THE TEST YEAR AND EXPLAIN THE METHODOLOGY AND ASSUMPTIONS USED IN DETERMINING THESE LOSSES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	RATE SCHEDULE			(1) ENERGY AT GENERATION (MWh)	(2) SALES AT METER (MWh)	(3) LOSSES (MWh) (1) - (2)	(4) LOSSES % (3) / (1)	(5) DELIVERED EFFICIENCY (2)/(1)	(6) COMPANY USE	(7) SYSTEM LOSSES (MWh)
1										
1	Curtailable General Service (2000 kW +)	CS(T)-2	PRI	22,351	21,386	964	4.3151%	95.6849%	N/A	964
2	Curtailable General Service (2000 kW +)	CS(T)-2	SEC	64,905	60,513	4,391	6.7660%	93.2340%	N/A	4,391
3	Total CS(T)-2			87,256	81,900	5,356	6.1382%	93.8818%	N/A	5,356
4										
5	Real Time Pricing (500-1999 kW)	RTP-1	PRI	2,865	2,741	124	4.3151%	95.6849%	N/A	124
6	Real Time Pricing (500-1999 kW)	RTP-1	SEC	73,847	68,850	4,996	6.7660%	93.2340%	N/A	4,996
7	Total RTP-1			76,711	71,591	5,120	6.6745%	93.3255%	N/A	5,120
8										
9	Metropolitan Transit Service	MET	PRI	87,162	83,401	3,761	4.3151%	95.6849%	N/A	3,761
10										
11	General Service Large Demand - Transmission	GSLD(T)-3	TRN	167,535	163,807	3,727	2.2249%	97.7751%	N/A	3,727
12										
13	Standby Service - Distribution	SST-D	PRI	56,949	54,491	2,457	4.3151%	95.6849%	N/A	2,457
14	Standby Service - Distribution	SST-D	SEC	843	786	57	6.7660%	93.2340%	N/A	57
15	TOTAL SST-1D			57,792	55,277	2,514	4.3509%	95.6491%	N/A	2,514
16										
17	Standby Service - Transmission	SST-T	TRN	72,447	70,835	1,612	2.2249%	97.7751%	N/A	1,612
18										
19	Sports Field Service	OS-2	PRI	20,815	19,917	898	4.3151%	95.6849%	N/A	898
20										
21	Real Time Pricing - Transmission	RTP-3	TRN	12,205	11,934	272	2.2249%	97.7751%	N/A	272
22										
23										
24	Total Retail			101,634,116	94,888,509	6,745,607	6.6371%	93.3629%	N/A	6,745,607
25										
26	Total Wholesale			1,270,128	1,241,869	28,259	2.2249%	97.7751%	N/A	28,259
27										
28	Total Company Sales			102,904,244	96,130,378	6,773,866	6.5827%	93.4173%	N/A	6,773,866
29										
30	Company Use			168,839	157,416	11,424	6.7680%	93.2340%		11,424
31										
32	Total Company			103,073,084	96,287,794	6,785,290	6.5830%	93.4170%	N/A	6,785,290
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44	Notes: See Schedule E-27a for the methodology and assumptions used in determining these losses.									
45	Totals may not add due to rounding.									
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9384

SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-27a

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: SHOW ENERGY LOSSES BY RATE SCHEDULE FOR THE TEST YEAR AND EXPLAIN THE METHODOLOGY AND ASSUMPTIONS USED IN DETERMINING THESE LOSSES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	RATE SCHEDULE	(1) ENERGY AT GENERATION (MWh)	(2) SALES AT METER (MWh)	(3) LOSSES (MWh) (1) - (2)	(4) LOSSES % (3) / (1)	(5) DELIVERED EFFICIENCY (2)/(1)	(6) COMPANY USE	(7) SYSTEM LOSSES (MWh)
1								
1	Summary by Voltage Level:							
2								
3	Transmission	3,006,952	2,940,051	66,901	2.2249%	97.7751%	N/A	66,901
4								
5	Primary	2,126,692	2,034,923	91,769	4.3151%	95.6849%	N/A	91,769
6								
7	Secondary	97,770,600	91,155,404	6,615,196	6.7660%	93.2340%	N/A	6,615,196
8								
9	Total Company Sales	102,904,244	96,130,378	6,773,866	6.5827%	93.4173%	N/A	6,773,866
10								
11	Company Use	168,839	157,416	11,424	6.7660%	93.2340%		11,424
12								
13	Total Company	103,073,084	96,287,794	6,785,290	6.5830%	93.4170%	N/A	6,785,290
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44	Notes: See Schedule E-27a for the methodology and assumptions used in determining these losses.							
45	Totals may not add due to rounding.							
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SUPPORTING SCHEDULES:

RECAP SCHEDULES: E-27a

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 27c

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: SHOW MAXIMUM DEMAND LOSSES BY RATE SCHEDULE FOR THE TEST YEAR AND EXPLAIN THE METHODOLOGY AND ASSUMPTIONS USED IN DETERMINING LOSSES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	RATE SCHEDULE	(1) 12 MONTH AVG COINCIDENT DEMAND AT GENERATION (MW)	(2) 12 MONTH AVG COINCIDENT PEAK AT THE METER (MW)	(3) TOTAL LOSSES (MW) (1) - (2)	(4) LOSSES (%) (3) / (1)	(5) COMPANY USE	(6) SYSTEM LOSSES (MW)
1							
1	Summary by Voltage Level:						
2							
3	Transmission	385.25	374.75	10.49	2.7238%	N/A	10.49
4							
5	Primary	290.43	274.86	15.56	5.3592%	N/A	15.56
6							
7	Secondary	16,196.21	14,832.49	1,363.72	8.4200%	N/A	1,363.72
8							
9	Total Company Sales	16,871.89	15,482.11	1,389.78	8.2373%	N/A	1,389.78
10							
11	Company Use	25.11	23.00	2.11	8.4200%	N/A	2.11
12							
13	Total Company	16,897.00	15,505.11	1,391.89	8.2375%	N/A	1,391.89
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44	Notes: See Schedule E-27a for the methodology and assumptions used in determining these losses.						
45	Totals may not add due to rounding.						
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SCHEDULE E - 27c

DEMAND LOSSES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: SHOW MAXIMUM DEMAND LOSSES BY RATE SCHEDULE FOR THE TEST YEAR AND EXPLAIN THE METHODOLOGY AND ASSUMPTIONS USED IN DETERMINING LOSSES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	RATE SCHEDULE			(1) 12 MONTH AVG COINCIDENT DEMAND AT GENERATION (MW)	(2) 12 MONTH AVG COINCIDENT PEAK AT THE METER (MW)	(3) TOTAL LOSSES (MW) (1) - (2)	(4) LOSSES (%) (3) / (1)	(5) COMPANY USE	(6) SYSTEM LOSSES (MW)
1									
2	Residential Service	RS(T)-1	SEC	9,918.09	9,082.99	835.10	8.4200%	N/A	835.10
3									
4	General Service Demand (21-499 kW)	GSD(T)-1	PRI	9.51	9.00	0.51	5.3592%	N/A	0.51
5	General Service Demand (21-499 kW)	GSD(T)-1	SEC	3,364.36	3,081.08	283.28	8.4200%	N/A	283.28
6	Total GSD(T)-1			3,373.87	3,090.08	283.79	8.4114%	N/A	283.79
7									
8	General Service Large Demand (500-1999 kW)	GSLD(T)-1	PRI	65.10	61.61	3.49	5.3592%	N/A	3.49
9	General Service Large Demand (500-1999 kW)	GSLD(T)-1	SEC	1,366.81	1,251.72	115.09	8.4200%	N/A	115.09
10	Total GSLD(T)-1			1,431.91	1,313.33	118.57	8.2809%	N/A	118.57
11									
12	General Service - Non Demand (0-20 kW)	GS(T)-1	SEC	1,023.89	937.68	86.21	8.4200%	N/A	86.21
13									
14	Commercial/Industrial Load Control - Distribution	CILC-1D	PRI	129.50	122.56	6.94	5.3592%	N/A	6.94
15	Commercial/Industrial Load Control - Distribution	CILC-1D	SEC	267.48	244.96	22.52	8.4200%	N/A	22.52
16	Total CILC-1D			396.98	367.52	29.46	7.4215%	N/A	29.46
17									
18	General Service Large Demand (2000 kW +)	GSLD(T)-2	PRI	37.16	35.16	1.99	5.3592%	N/A	1.99
19	General Service Large Demand (2000 kW +)	GSLD(T)-2	SEC	131.67	120.58	11.09	8.4200%	N/A	11.09
20	Total GSLD(T)-2			168.82	155.75	13.08	7.7464%	N/A	13.08
21									
22	Commercial/Industrial Load Control - Transmission	CILC-1T	TRN	174.88	170.11	4.76	2.7238%	N/A	4.76
23									
24	Street Lighting	SL-1	SEC	17.97	16.46	1.51	8.4200%	N/A	1.51
25									
26	Commercial/Industrial Load Control - General	CILC-1G	PRI	0.40	0.38	0.02	5.3592%	N/A	0.02
27	Commercial/Industrial Load Control - General	CILC-1G	SEC	35.12	32.16	2.96	8.4200%	N/A	2.96
28	Total CILC-1G			35.52	32.54	2.98	8.3858%	N/A	2.98
29									
30	Curtailable General Service (500-1999 kW)	CS(T)-1	PRI	5.62	5.32	0.30	5.3592%	N/A	0.30
31	Curtailable General Service (500-1999 kW)	CS(T)-1	SEC	26.43	24.20	2.23	8.4200%	N/A	2.23
32	Total CS(T)-1			32.05	29.52	2.53	7.8833%	N/A	2.53
33									
34	Real Time Pricing (2000 kW +)	RTP-2	PRI	14.24	13.47	0.76	5.3592%	N/A	0.76
35	Real Time Pricing (2000 kW +)	RTP-2	SEC	12.13	11.11	1.02	8.4200%	N/A	1.02
36	Total RTP-2			26.36	24.58	1.78	6.7673%	N/A	1.78
37									
38	Outdoor Lighting	OL-1	SEC	5.05	4.62	0.43	8.4200%	N/A	0.43
39									
40	Traffic Signal Service	SL-2	SEC	10.55	9.66	0.89	8.4200%	N/A	0.89
41									
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45	Notes: See Schedule E-27a for the methodology and assumptions used in determining these losses.								
46	Totals may not add due to rounding.								
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9388

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: SHOW MAXIMUM DEMAND LOSSES BY RATE SCHEDULE FOR THE TEST YEAR AND EXPLAIN THE METHODOLOGY AND ASSUMPTIONS USED IN DETERMINING LOSSES.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

LINE NO.	RATE SCHEDULE			(1) 12 MONTH AVG COINCIDENT DEMAND AT GENERATION (MW)	(2) 12 MONTH AVG COINCIDENT PEAK AT THE METER (MW)	(3) TOTAL LOSSES (MW) (1) - (2)	(4) LOSSES (%) (3) / (1)	(5) COMPANY USE	(6) SYSTEM LOSSES (MW)
1									
1	Curtailable General Service (2000 kW +)	CS(T)-2	PRI	3.12	2.95	0.17	5.3592%	N/A	0.17
2	Curtailable General Service (2000 kW +)	CS(T)-2	SEC	8.63	7.90	0.73	8.4200%	N/A	0.73
3	Total CS(T)-2			11.75	10.85	0.89	7.6068%	N/A	0.89
4									
5	Real Time Pricing (500-1999 kW)	RTP-1	PRI	0.36	0.35	0.02	5.3592%	N/A	0.02
6	Real Time Pricing (500-1999 kW)	RTP-1	SEC	7.92	7.25	0.67	8.4200%	N/A	0.67
7	Total RTP-1			8.28	7.60	0.69	8.2851%	N/A	0.69
8									
9	Metropolitan Transit Service	MET	PRI	15.10	14.29	0.81	5.3592%	N/A	0.81
10									
11	General Service Large Demand - Transmission	GSLD(T)-3	TRN	21.72	21.12	0.59	2.7238%	N/A	0.59
12									
13	Standby Service - Distribution	SST-D	PRI	8.37	7.92	0.45	5.3592%	N/A	0.45
14	Standby Service - Distribution	SST-D	SEC	0.13	0.12	0.01	8.4200%	N/A	0.01
15	TOTAL SST-D			8.50	8.04	0.46	5.4046%	N/A	0.46
16									
17	Standby Service - Transmission	SST-T	TRN	7.39	7.19	0.20	2.7238%	N/A	0.20
18									
19	Sports Field Service	OS-2	PRI	1.95	1.85	0.10	5.3592%	N/A	0.10
20									
21	Real Time Pricing - Transmission	RTP-3	TRN	1.69	1.64	0.05	2.7238%	N/A	0.05
22									
23									
24	Total Retail			16,692.31	15,307.42	1,384.89	8.2966%	N/A	1,384.89
25									
26	Total Wholesale			179.57	174.68	4.89	2.7238%	N/A	4.89
27									
28	Total Company Sales			16,871.89	15,482.11	1,389.78	8.2373%	N/A	1,389.78
29									
30	Company Use			25.11	23.00	2.11	8.4200%	N/A	2.11
31									
32	Total Company			16,897.00	15,505.11	1,391.89	8.2375%	N/A	1,391.89
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44	Notes: See Schedule E-27a for the methodology and assumptions used in determining these losses.								
45	Totals may not add due to rounding.								
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9389

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 28a

SCHEDULE E - 28a

INTERRUPTIBLE RATES POLICY

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A STATEMENT OF THE COMPANY'S POLICY AS TO WHEN AND UNDER WHAT CONDITIONS IT WILL INTERRUPT SERVICE TO CUSTOMERS ON INTERRUPTIBLE RATE SCHEDULES. EXPLAIN WHAT ACTION IS TAKEN IF CUSTOMERS REFUSE TO INTERRUPT THEIR LOADS VOLUNTARILY. EXPLAIN SEPARATELY (1) THE COMPANY'S TREATMENT OF INTERRUPTIBLE CUSTOMERS' DEMAND LOADS IN ITS GENERATION EXPANSION PLANNING PROCESS AND (2) THE COMPANY'S TREATMENT OF INTERRUPTIBLE CUSTOMERS' ENERGY LOADS IN ITS GENERATION EXPANSION PLANNING PROCESS.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED ____
_X_ PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED ____
WITNESS: NA

LINE NO.	
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5	FPL no longer has any interruptible rates. Customers in the past that
6	were served under an interruptible rate typically have migrated to
7	FPL's load management offerings.
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SUPPORTING SCHEDULES:

RECAP SCHEDULES:

9391

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 001148-EI

MINIMUM FILING REQUIREMENTS

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

SCHEDULE NO. E – 28b

9392

SCHEDULE E - 28b

CURTAILABLE RATES POLICY

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A STATEMENT OF THE COMPANY'S POLICY AS TO WHEN AND UNDER WHAT CONDITIONS IT WILL REQUEST CURTAILABLE CUSTOMERS TO REDUCE THEIR LOADS. EXPLAIN WHAT ACTION IS TAKEN IF CUSTOMERS REFUSE TO CURTAIL THEIR LOADS IN ACCORDANCE WITH APPLICABLE CONTRACT OR TARIFF PROVISIONS. EXPLAIN SEPARATELY (1) THE COMPANY'S TREATMENT OF CURTAILABLE CUSTOMERS' DEMAND LOADS IN THE GENERATION EXPANSION PLANNING PROCESS AND (2) THE COMPANY'S TREATMENT OF CURTAILABLE CUSTOMERS' ENERGY LOADS IN ITS GENERATION EXPANSION PLANNING PROCESS.

TYPE OF DATA SHOWN:

___HISTORIC TEST YEAR ENDED _____
_X_PROJECTED TEST YEAR ENDED 12/31/02
___PRIOR YEAR ENDED _____
WITNESS: NA

LINE NO.

The current curtailment program provides financial incentives to encourage voluntary compliance by customers. The program is available to any commercial or industrial customer who will agree to curtail demand by 200 kW or more upon request of the company.

FPL's practice is to request curtailment when extreme weather conditions or mechanical malfunctions cause available generation to fall short of projected demand on the system. If a customer refuses to be interrupted voluntarily, FPL can not force curtailment compliance. However, financial penalties are involved for non-compliance with contracted curtailment levels.

FPL currently does not include the effects of curtailable service in its generation expansion plan due to the existing minimum term of service of one year for this rate. FPL has determined that this type of service would be cost-effective and could be included in the generation expansion planning process if the minimum term of service were lengthened beyond the current one-year term of service. However, FPL currently uses curtailable service during periods of high load and realizes operational benefits (i.e., demand reductions) from this use. Consequently, FPL proposes no changes in the rate at this time.

SUPPORTING SCHEDULES:

RECAP SCHEDULES: