

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

020001-EI

1. REPORTING MONTH: Nov-01
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST, (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Pam Murphy*
PAM MURPHY - DIRECTOR, GAS & OIL TRADING

5. DATE COMPLETED: 01/11/02

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/01	F02	0.50	139,754	543	\$28.3085
2	AVON PARK PEAKERS	NO DELIVERIES									
3	BARTOW PEAKERS	NO DELIVERIES									
4	BARTOW	NO DELIVERIES									
5	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	11/01	F06	0.98	155,086	120,332	\$17.1302
6	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	11/01	F06	1.50	155,050	192,090	\$17.1301
7	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	11/01	F06	1.78	153,783	120,724	\$17.1258
8	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	11/01	F06	2.24	155,604	119,953	\$15.4400
9	BARTOW FUEL TERMINAL - UT 2	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	11/01	F06	2.24	155,604	118,660	\$15.9300
10	BARTOW FUEL TERMINAL - UT 4	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	11/01	F06	2.24	155,604	118,391	\$15.9364
11	BAYBORO PEAKERS	CENTRAL OIL	TAMPA, FL	MTC	FOB PLANT	11/01	F02	0.45	139,100	10,001	\$28.3808
12	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/01	F02	0.50	139,754	8,553	\$26.8533
13	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/01	F02	0.50	139,754	2,325	\$27.6211
14	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/01	F02	0.50	139,754	277	\$32.5178
15	DEBARY PEAKERS	NO DELIVERIES									
16	HIGGINS PEAKERS	NO DELIVERIES									
17	HINES ENERGY COMPLEX	NO DELIVERIES									
18	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/01	F02	0.19	137,618	44,481	\$25.2156

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FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: Nov-01

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Pam Murphy*
PAM MURPHY - DIRECTOR, GAS & OIL TRADING

5. DATE COMPLETED: 01/10/02

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
19	RIO PINAR PEAKERS	NO DELIVERIES									
20	SUWANNEE PEAKERS	BP OIL COMPANY	BAINBRIDGE, GA	MTC	FOB PLANT	11/01	F02	0.50	139,635	7,369	\$26.6804
21	SUWANNEE PEAKERS	BP OIL COMPANY	JACKSONVILLE, FL	MTC	FOB PLANT	11/01	F02	0.50	139,754	12,336	\$27.6170
22	SUWANNEE STEAM PLANT	NO DELIVERIES									
23	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	BAINBRIDGE, GA	MTC	FOB PLANT	11/01	F06	1.01	156,912	8,072	\$24.6485
24	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	BAINBRIDGE, GA	MTC	FOB PLANT	11/01	F06	2.25	157,818	3,471	\$27.8476
25	TURNER PEAKERS	BP OIL COMPANY	TAFT, FL	MTC	FOB PLANT	11/01	F02	0.50	139,754	6,218	\$27.8224
26	UNIVERSITY OF FLORIDA	NO DELIVERIES									

FPSC FORM 423-1 (a)
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

1. REPORTING MONTH: Nov-01
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2162

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Pam Murphy*
PAM MURPHY - DIRECTOR, GAS & OIL TRADING

5. DATE COMPLETED: 01/11/02

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/Bbl) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (l)	QUALITY ADJUST (\$/Bbl) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	11/01	F02	543	\$25.9169	\$14,072.87	\$0.0000	\$14,072.87	\$25.9169	\$0.0000	\$25.9169		\$1.5228	\$0.8688	\$28.3065
2	AVON PARK PEAKERS	NO DELIVERIES															
3	BARTOW PEAKERS	NO DELIVERIES															
4	BARTOW	NO DELIVERIES															
5	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	11/01	F06	120,332	\$17.0601	\$2,052,871.57	\$0.0000	\$2,052,871.57	\$17.0601	\$0.0000	\$17.0601		\$0.0000	\$0.0701	\$17.1302
6	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	11/01	F06	192,090	\$17.0600	\$3,277,047.24	\$0.0000	\$3,277,047.24	\$17.0600	\$0.0000	\$17.0600		\$0.0000	\$0.0701	\$17.1301
7	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	11/01	F06	120,724	\$17.0557	\$2,059,035.54	\$0.0000	\$2,059,035.54	\$17.0557	\$0.0000	\$17.0557		\$0.0000	\$0.0701	\$17.1258
8	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	11/01	F06	119,953	\$15.3700	\$1,843,676.32	\$0.0000	\$1,843,676.32	\$15.3700	\$0.0000	\$15.3700		\$0.0000	\$0.0700	\$15.4400
9	BARTOW FUEL TERMINAL - UT 2	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	11/01	F06	118,660	\$15.8600	\$1,881,947.60	\$0.0000	\$1,881,947.60	\$15.8600	\$0.0000	\$15.8600		\$0.0000	\$0.0700	\$15.9300
10	BARTOW FUEL TERMINAL - UT 4	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	11/01	F06	118,391	\$15.8664	\$1,878,437.16	\$0.0000	\$1,878,437.16	\$15.8664	\$0.0000	\$15.8664		\$0.0000	\$0.0700	\$15.9364
11	BAYBORO PEAKERS	CENTRAL OIL	FOB PLANT	11/01	F02	10,001	\$27.7963	\$277,990.30	\$2,852.5700	\$275,137.73	\$27.5110	\$0.0000	\$27.5110		\$0.0000	\$0.8698	\$28.3808
12	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	11/01	F02	8,553	\$24.1061	\$206,179.84	\$0.0000	\$206,179.84	\$24.1061	\$0.0000	\$24.1061		\$1.7492	\$0.8980	\$26.8533
13	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	11/01	F02	2,325	\$24.4099	\$56,752.98	\$0.0000	\$56,752.98	\$24.4099	\$0.0000	\$24.4099		\$2.0446	\$1.1666	\$27.6211
14	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	FOB PLANT	11/01	F02	277	\$31.1878	\$8,639.01	\$0.0000	\$8,639.01	\$31.1878	\$0.0000	\$31.1878		\$0.4600	\$0.8700	\$32.5178
15	DEBARY PEAKERS	NO DELIVERIES															
16	HIGGINS PEAKERS	NO DELIVERIES															
17	HINES ENERGY COMPLEX	NO DELIVERIES															
18	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	11/01	F02	44,481	\$23.8734	\$1,061,911.94	\$0.0000	\$1,061,911.94	\$23.8734	\$0.0000	\$23.8734		\$0.4656	\$0.8766	\$25.2156



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. November 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: January 15, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AEI Coal Sales Co., Inc.	08 , Ky , 193	LTC	UR	10,051	\$24.70	\$18.25	\$42.95	0.77	12,136	11.91	6.31
2	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	82,377	\$24.75	\$17.21	\$41.96	1.22	12,783	8.32	6.36
3	Dynegy Marketing & Trade	08 , Ky , 195	S	UR	10,425	\$45.00	\$17.21	\$62.21	0.92	12,513	11.15	5.17
4	Dynegy Marketing & Trade	08 , Wv , 101	S	UR	9,481	\$43.00	\$21.58	\$64.58	1.02	12,395	13.91	3.10
5	Dynegy Marketing & Trade	08 , Wv , 101	S	UR	20,633	\$43.00	\$20.13	\$63.13	1.01	12,342	13.75	4.25
6	Dynegy Marketing & Trade	08 , Ky , 193	S	UR	10,986	\$43.00	\$18.25	\$61.25	1.07	11,759	12.77	6.97
7	Dynegy Marketing & Trade	08 , Ky , 193	S	UR	10,296	\$43.00	\$18.25	\$61.25	1.05	11,862	12.47	6.65
8	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	61,076	\$24.95	\$17.21	\$42.16	1.15	12,665	9.12	6.05
9	Massey Coal Sales Company, Inc.	08 , Wv , 45	S	UR	108	\$36.05	\$18.55	\$54.60	0.67	12,490	11.23	5.30
10	Transfer Facility	N/A	N/A	OB	N/A	\$0.00	N/A	N/A	N/A	N/A	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. November 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

- 6. Date Completed: January 15, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AEI Coal Sales Co., Inc.	08 , Ky , 193	LTC	10,051	\$24.70	\$0.00	\$24.70	\$0.00	\$24.70	\$0.00	\$24.70
2	Consolidated Coal Sales	08 , Ky , 133	MTC	82,377	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75
3	Dynegy Marketing & Trade	08 , Ky , 195	S	10,425	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00
4	Dynegy Marketing & Trade	08 , Wv , 101	S	9,481	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00
5	Dynegy Marketing & Trade	08 , Wv , 101	S	20,633	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00
6	Dynegy Marketing & Trade	08 , Ky , 193	S	10,986	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00
7	Dynegy Marketing & Trade	08 , Ky , 193	S	10,296	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00
8	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	61,076	\$24.95	\$0.00	\$24.95	\$0.00	\$24.95	\$0.00	\$24.95
9	Massey Coal Sales Company, Inc.	08 , Wv , 45	S	108	\$36.05	\$0.00	\$36.05	\$0.00	\$36.05	\$0.00	\$36.05
10	Transfer Facility	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	\$0.00	N/A	\$0.00

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. November 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: January 15, 2002

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B.
																Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	AEI Coal Sales Co., Inc.	08 , Ky , 193	Perry, Ky	UR	10,051	\$24.70	N/A	\$16.75	\$1.50	N/A	N/A	N/A	\$0.00	\$0.00	\$18.25	\$42.95
2	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	82,377	\$24.75	N/A	\$15.71	\$1.50	N/A	N/A	N/A	\$0.00	\$0.00	\$17.21	\$41.96
3	Dynegy Marketing & Trade	08 , Ky , 195	Pike, Ky	UR	10,425	\$45.00	N/A	\$15.71	\$1.50	N/A	N/A	N/A	\$0.00	\$0.00	\$17.21	\$62.21
4	Dynegy Marketing & Trade	08 , Wv , 101	Webster, Wv	UR	9,481	\$43.00	N/A	\$20.08	\$1.50	N/A	N/A	N/A	\$0.00	\$0.00	\$21.58	\$64.58
5	Dynegy Marketing & Trade	08 , Wv , 101	Webster, Wv	UR	20,633	\$43.00	N/A	\$18.63	\$1.50	N/A	N/A	N/A	\$0.00	\$0.00	\$20.13	\$63.13
6	Dynegy Marketing & Trade	08 , Ky , 193	Perry, Ky	UR	10,986	\$43.00	N/A	\$16.75	\$1.50	N/A	N/A	N/A	\$0.00	\$0.00	\$18.25	\$61.25
7	Dynegy Marketing & Trade	08 , Ky , 193	Perry, Ky	UR	10,296	\$43.00	N/A	\$16.75	\$1.50	N/A	N/A	N/A	\$0.00	\$0.00	\$18.25	\$61.25
8	Massey Coal Sales Company, Inc.	08 , Ky , 195	Pike, Ky	UR	61,076	\$24.95	N/A	\$15.71	\$1.50	N/A	N/A	N/A	\$0.00	\$0.00	\$17.21	\$42.16
9	Massey Coal Sales Company, Inc.	08 , Wv , 45	Logan, Wv	UR	108	\$36.05	N/A	\$17.05	\$1.50	N/A	N/A	N/A	\$0.00	\$0.00	\$18.55	\$54.60
10	Transfer Facility	N/A	Plaquemines Parrish, La	OB	N/A	\$0.00	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Page 1 of 2

- 1. Report for: Mo. November 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Business Analyst
 (727) 824-6616

**SPECIFIED
 CONFIDENTIAL**

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Business Analyst

6. Date Completed: January 15, 2002

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	10/01	CR1&2	CR1&2	Consolidated Coal Sales	2	10,703	2A	(k) Quality Adjustments	\$ -	\$ (0.10)	\$ 43.49	Quality Adjustment ✓
2	10/01	CR1&2	CR1&2	Consolidated Coal Sales	3	30,961	2A	(k) Quality Adjustments	\$ -	\$ (0.14)	\$ 42.00	Quality Adjustment ✓
3	09/01	CR1&2	CR1&2	Created Mining, LLC	4	9,426	2	(f) Tons	9,426	9,430	\$ 63.89	Quantity Adjustment ✓
4	09/01	CR1&2	CR1&2	Created Mining, LLC	4	9,430	2A	(k) Quality Adjustments	\$ -	\$ (0.87)	\$ 63.02	Quality Adjustment ✓
(see line above)												
5	04/01	CR1&2	CR1&2	A. T. Massey Coal Company	3	27,002	2A	(k) Quality Adjustments	\$ -	\$ (0.91)	\$ 42.01	Quality Adjustment ✓
6	05/01	CR1&2	CR1&2	A. T. Massey Coal Company	3	50,184	2A	(k) Quality Adjustments	\$ -	\$ (0.27)	\$ 42.31	Quality Adjustment ✓
7	06/01	CR1&2	CR1&2	A. T. Massey Coal Company	5	29,650	2A	(k) Quality Adjustments	\$ -	\$ (0.47)	\$ 42.24	Quality Adjustment ✓
8	07/01	CR1&2	CR1&2	A. T. Massey Coal Company	6	9,600	2A	(k) Quality Adjustments	\$ -	\$ (0.58)	\$ 42.39	Quality Adjustment ✓
9	08/01	CR1&2	CR1&2	A. T. Massey Coal Company	7	10,545	2A	(k) Quality Adjustments	\$ -	\$ (0.52)	\$ 43.47	Quality Adjustment ✓
10	08/01	CR1&2	CR1&2	A. T. Massey Coal Company	8	20,059	2A	(k) Quality Adjustments	\$ -	\$ (0.52)	\$ 42.02	Quality Adjustment ✓
11	09/01	CR1&2	CR1&2	A. T. Massey Coal Company	5	29,957	2	(f) Tons	29,957	29,960	\$ 43.47	Quality Adjustment ✓
12	09/01	CR1&2	CR1&2	A. T. Massey Coal Company	5	29,960	2A	(k) Quality Adjustments	\$ -	\$ (0.35)	\$ 43.12	Quality Adjustment ✓
(see line above)												

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. November 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: January 15, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance Coal Sales Corp.	08 , Ky , 195	S	UR	9,319	\$45.00	\$18.65	\$63.65	0.68	12,929	7.28	6.26
2	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	9,652	\$27.25	\$18.65	\$45.90	0.65	12,774	7.45	6.51
3	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	10,732	\$27.25	\$17.20	\$44.45	0.64	12,627	8.16	7.26
4	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	10,168	\$27.25	\$17.20	\$44.45	0.71	12,973	7.76	6.30
5	Conectiv Energy	08 , Wv , 45	S	UR	10,181	\$38.50	\$18.54	\$57.04	0.71	12,081	14.41	3.82
6	Created Mining, LLC	08 , Ky , 133	MTC	UR	10,880	\$51.73	\$17.07	\$68.80	0.73	13,106	6.45	5.79
7	Created Mining, LLC	08 , Ky , 133	MTC	UR	10,099	\$52.10	\$18.24	\$70.34	0.73	12,819	7.23	6.49
8	Marshall Resources	08 , Ky , 195	S	UR	10,039	\$39.00	\$16.80	\$55.80	0.67	12,934	10.06	4.63
9	Massey Coal Sales Company, Inc.	08 , Wv , 5	MTC	UR	19,551	\$26.30	\$18.54	\$44.84	0.71	12,306	11.93	6.19
10	Massey Coal Sales Company, Inc.	08 , Wv , 45	S	UR	9,523	\$36.05	\$18.54	\$54.59	0.67	12,490	11.23	5.30
11	Powell Mountain Coal Company	08 , Ky , 195	LTC	UR	10,338	\$33.38	\$17.07	\$50.45	0.66	12,990	7.25	6.71
12	Powell Mountain Coal Company	08 , Ky , 119	LTC	UR	9,818	\$33.38	\$19.03	\$52.41	0.76	12,874	8.84	5.29
13	Powell Mountain Coal Company	08 , Ky , 119	LTC	UR	30,162	\$33.38	\$17.58	\$50.96	0.73	12,853	8.29	5.82
14	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	UR	51,085	\$32.50	\$17.20	\$49.70	0.71	12,599	10.70	5.71
15	AEI Coal Sales Co., Inc.	08 , Ky , 193	LTC	UR	10,331	\$24.70	\$18.24	\$42.94	0.73	12,361	10.23	6.12
16	Transfer Facility	N/A	N/A	OB	150,811	\$53.25	\$9.54	\$62.79	0.68	12,238	11.31	6.86

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2001

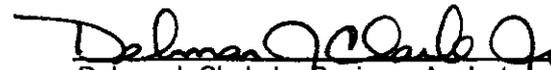
2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: January 15, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance Coal Sales Corp.	08 , Ky , 195	S	9,319	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00
2	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	9,652	\$27.25	\$0.00	\$27.25	\$0.00	\$27.25	\$0.00	\$27.25
3	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	10,732	\$27.25	\$0.00	\$27.25	\$0.00	\$27.25	\$0.00	\$27.25
4	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	10,168	\$27.25	\$0.00	\$27.25	\$0.00	\$27.25	\$0.00	\$27.25
5	Conectiv Energy	08 , Wv , 45	S	10,181	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50
6	Created Mining, LLC	08 , Ky , 133	MTC	10,880	\$52.10	\$0.00	\$52.10	\$0.00	\$52.10	(\$0.37)	\$51.73
7	Created Mining, LLC	08 , Ky , 133	MTC	10,099	\$52.10	\$0.00	\$52.10	\$0.00	\$52.10	\$0.00	\$52.10
8	Marshall Resources	08 , Ky , 195	S	10,039	\$39.00	\$0.00	\$39.00	\$0.00	\$39.00	\$0.00	\$39.00
9	Massey Coal Sales Company, Inc.	08 , Wv , 5	MTC	19,551	\$26.30	\$0.00	\$26.30	\$0.00	\$26.30	\$0.00	\$26.30
10	Massey Coal Sales Company, Inc.	08 , Wv , 45	S	9,523	\$36.05	\$0.00	\$36.05	\$0.00	\$36.05	\$0.00	\$36.05
11	Powell Mountain Coal Company	08 , Ky , 195	LTC	10,338	\$33.38	\$0.00	\$33.38	\$0.00	\$33.38	\$0.00	\$33.38
12	Powell Mountain Coal Company	08 , Ky , 119	LTC	9,818	\$33.38	\$0.00	\$33.38	\$0.00	\$33.38	\$0.00	\$33.38
13	Powell Mountain Coal Company	08 , Ky , 119	LTC	30,162	\$33.38	\$0.00	\$33.38	\$0.00	\$33.38	\$0.00	\$33.38
14	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	51,085	\$32.50	\$0.00	\$32.50	\$0.00	\$32.50	\$0.00	\$32.50
15	AEI Coal Sales Co., Inc.	08 , Ky , 193	LTC	10,331	\$24.70	\$0.00	\$24.70	\$0.00	\$24.70	\$0.00	\$24.70
16	Transfer Facility	N/A	N/A	150,811	\$53.25	\$0.00	\$53.25	N/A	\$53.25	N/A	\$53.25

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: January 15, 2002

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	9,319	\$45.00	N/A	\$17.16	\$1.49	N/A	N/A	N/A	\$0.00	\$0.00	\$18.65	\$63.65
2	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	9,652	\$27.25	N/A	\$17.16	\$1.49	N/A	N/A	N/A	\$0.00	\$0.00	\$18.65	\$45.90
3	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	10,732	\$27.25	N/A	\$15.71	\$1.49	N/A	N/A	N/A	\$0.00	\$0.00	\$17.20	\$44.45
4	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	10,168	\$27.25	N/A	\$15.71	\$1.49	N/A	N/A	N/A	\$0.00	\$0.00	\$17.20	\$44.45
5	Conectiv Energy	08 , Wv , 45	Logan, Wv	UR	10,181	\$38.50	N/A	\$17.05	\$1.49	N/A	N/A	N/A	\$0.00	\$0.00	\$18.54	\$57.04
6	Created Mining, LLC	08 , Ky , 133	Letcher, Ky	UR	10,880	\$51.73	N/A	\$16.75	\$1.49	N/A	N/A	N/A	\$0.00	(\$1.17)	\$17.07	\$68.80
7	Created Mining, LLC	08 , Ky , 133	Letcher, Ky	UR	10,099	\$52.10	N/A	\$16.75	\$1.49	N/A	N/A	N/A	\$0.00	\$0.00	\$18.24	\$70.34
8	Marshall Resources	08 , Ky , 195	Pike, Ky	UR	10,039	\$39.00	N/A	\$15.31	\$1.49	N/A	N/A	N/A	\$0.00	\$0.00	\$16.80	\$55.80
9	Massey Coal Sales Company, Inc.	08 , Wv , 5	Boone, Wv	UR	19,551	\$26.30	N/A	\$17.05	\$1.49	N/A	N/A	N/A	\$0.00	\$0.00	\$18.54	\$44.84
10	Massey Coal Sales Company, Inc.	08 , Wv , 45	Logan, Wv	UR	9,523	\$36.05	N/A	\$17.05	\$1.49	N/A	N/A	N/A	\$0.00	\$0.00	\$18.54	\$54.59
11	Powell Mountain Coal Company	08 , Ky , 195	Pike, Ky	UR	10,338	\$33.38	N/A	\$15.58	\$1.49	N/A	N/A	N/A	\$0.00	\$0.00	\$17.07	\$50.45
12	Powell Mountain Coal Company	08 , Ky , 119	Knott, Ky	UR	9,818	\$33.38	N/A	\$17.54	\$1.49	N/A	N/A	N/A	\$0.00	\$0.00	\$19.03	\$52.41
13	Powell Mountain Coal Company	08 , Ky , 119	Knott, Ky	UR	30,162	\$33.38	N/A	\$16.09	\$1.49	N/A	N/A	N/A	\$0.00	\$0.00	\$17.58	\$50.96
14	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	51,085	\$32.50	N/A	\$15.71	\$1.49	N/A	N/A	N/A	\$0.00	\$0.00	\$17.20	\$49.70
15	AEI Coal Sales Co., Inc.	08 , Ky , 193	Perry, Ky	UR	10,331	\$24.70	N/A	\$16.75	\$1.49	N/A	N/A	N/A	\$0.00	\$0.00	\$18.24	\$42.94
16	Transfer Facility	N/A	Plaquemines Parrish, La	OB	150,811	\$53.25	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.54	\$62.79

previous
page

total cost of FRR-PRICE
done by 2/4/02

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. November 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Business Analyst
 (727) 824-6616

**SPECIFIED
 CONFIDENTIAL**

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Business Analyst

6. Date Completed: January 15, 2002

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	10/01	CR4&5	CR4&5	AEI Coal Sales Co., Inc.	1	9,871	2A	(k) Quality Adjustments	\$ -	\$ (1.45)	\$ 62.97	Quality Adjustment ✓
2	10/01	CR4&5	CR4&5	Created Mining, LLC	3	11,007	2A	(k) Quality Adjustments	\$ -	\$ (0.30)	\$ 70.22	Quality Adjustment ✓
3	10/01	CR4&5	CR4&5	Created Mining, LLC	3	11,007	2B	(i) Rail Rate	\$ -	\$ (1.17)	\$ 69.05	Rail Rate Adjustment ✓
(see line above)												

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. November 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Business Analyst
 (727) 824-6616

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Business Analyst

6. Date Completed: January 15, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Pen Coal Company	08 , Ky , 159	LTC	B	8,407 B	\$30.02	\$19.91	\$49.93	0.63	12,572	6.87	7.37
2	Pen Coal Company	08 , Wv , 99	LTC	B	13,943 B	\$30.02	\$19.91	\$49.93	0.66	12,342	10.42	6.19
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	115,732 B	\$46.25	\$19.91	\$66.16	0.70	12,333	11.54	6.49
4	New River Synfuel, LLC	08 , Wv , 39	S	B	29,360 M	\$22.20	\$19.91	\$42.11	0.70	12,395	11.27	6.38

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. November 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED
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Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: January 15, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Pen Coal Company	08 , Ky , 159	LTC	8,407 B	\$30.02	\$0.00	\$30.02	\$0.00	\$30.02	\$0.00	\$30.02
2	Pen Coal Company	08 , Wv , 99	LTC	13,943 B	\$30.02	\$0.00	\$30.02	\$0.00	\$30.02	\$0.00	\$30.02
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	115,732 B	\$46.25	\$0.00	\$46.25	\$0.00	\$46.25	\$0.00	\$46.25
4	New River Synfuel, LLC	08 , Wv , 39	S	29,360 M	\$22.20	\$0.00	\$22.20	\$0.00	\$22.20	\$0.00	\$22.20

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. November 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

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- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
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(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

- 6. Date Completed: January 15, 2002

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B.
																Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Pen Coal Company	08 , Ky , 159	Martin, Ky	B	8,407	\$30.02	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$49.93
2	Pen Coal Company	08 , Wv , 99	Wayne, Wv	B	13,943	\$30.02	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$49.93
3	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	115,732	\$46.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$66.16
4	New River Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	29,360	\$22.20	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$42.11

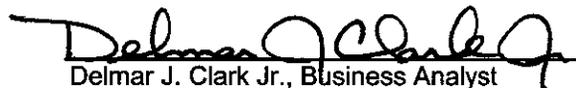
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. November 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED
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- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

- 6. Date Completed: January 15, 2002

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	10/01	Transfer Facility-IMT	Black Hawk Synfuel, LLC		3	29,512	2A	(k) Quality Adjustments	\$ -	\$ 0.30	\$66.46	Quality Adjustment ✓
2	09/01	Transfer Facility-IMT	Black Hawk Synfuel, LLC		4	60,903	2A	(k) Quality Adjustments	\$ -	\$ 0.08	\$62.99	Quality Adjustment ✓
3	09/01	Transfer Facility-IMT	New River Synfuel, LLC		5	52,300	2A	(k) Quality Adjustments	\$ -	\$ (0.71)	\$41.40	Quality Adjustment ✓
4	10/01	Transfer Facility-IMT	Pen Coal Company		1	15,025	2A	(F) f.o.b. Mine Price	\$29.77	\$30.02	\$49.93	Price correction ✓
5	10/01	Transfer Facility-IMT	Pen Coal Company		2	4,978	2A	(F) f.o.b. Mine Price	\$29.77	\$30.02	\$49.93	Price correction ✓