03 0003-GU SCHEDULE A-1/FLEXDOWN

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Customers of former South Florida Natural Gas

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	_		TON THE			ROUGH DECEMBE	TIV E TO T		
	Γ	CUR	RENT MONTH:	JANUARY			PERIOD T	O DATE	
	1		FLEX-DOWN	DIFFER	ENCE		ORIGINAL	DIFFERE	ENCE
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		- 1,518	1,418	(100)	(7.05)	1,518	1,418	(100)	(7.05)
2 NO NOTICE SERVICE		1,280	0	(1,280)		1,280	0	(1,280)	
3 SWING SERVICE		0	0	0	Demois our si	0	0	0	
4 COMMODITY (Other)		107,464	382,967	275,503	71.94	107,464	382,967	275,503	71.94
5 DEMAND		26,404	15,147	(11,257)	(74.32)	26,404	15,147	(11,257)	(74.32)
6 OTHER		0	0	0		0	0	0	
LESS END-USE CONTRACT	l								
7 COMMODITY (Pipeline)	Ī	0	0	0 [		0	0	0	
8 DEMAND	- 1	0	0	0		0	0	0	
9 COMMODITY (Other)	ł	0	0	0		0	0	0	
10 Second Prior Month Purchase Adj. (OPTIONAL)	ł	0	(176,528)	(176,528)	100.00	0	(176,528)	(176,528)	100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		136,666	223,004	86,338	38.72	136,666	223,004	86,338	38.72
2 NET UNBILLED		0	0	0		0	0	0	
3 COMPANY USE		0	0	0		0	0	0	
14 TOTAL THERM SALES	- 1	179,181	223,004	43,823	19.65	179,181	223,004	43,823	19.65
					20000000	,			2.7.2.7.7
THERMS PURCHASED							•		
5 COMMODITY (Pipeline)		371,040	407,498	36,458	8.95	371,040	407,498	36,458	8.95
6 NO NOTICE SERVICE		217,000	0	(217,000)		217,000	0	(217,000)	
7 SWING SERVICE		0	0	0		0	0	0	
8 COMMODITY (Other)	l	371,040	407,498	36,458	8.95	371,040	407,498	36,458	8.95
9 DEMAND	ľ	683,550	407,498	(276,052)	(67.74)	683,550	407,498	(276,052)	(67.74)
0 OTHER		0	0	0		0	0	0	
LESS END-USE CONTRACT									
COMMODITY (Pipeline)	- 1	0	0	0		0	0	0	
2 DEMAND	ŀ	0	0	0		0	0	0	
23 COMMODITY (Other)		0	0	0		0	0	0	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	•	371,040	407,498	36,458	8.95	371,040	407,498	36,458	8.95
NET UNBILLED	1	0	0	0		0	0	0	
26 COMPANY USE		0	0	0		0	0	0	
27 TOTAL THERM SALES (For Estimated, 24 - 26)			-						
		328,630	407,498	78.868	19.35	328,630	407.498	36.458	8.95
, a ===================================		328,630	407,498	78,868	19.35	328,630	407,498	36,458	8.95
CENTS PER THERM		328,630	407,498	78,868	19.35	328,630	407,498	36,458	8.95
CENTS PER THERM	(1/15)	0.409	0.348	(0.061)	19.35	0.409	0.348	(0.061)	(17.53)
CENTS PER THERM 28 COMMODITY (Pipeline)	(1/15) (2/16)					0.409 0.590	0.348		
CENTS PER THERM  8 COMMODITY (Pipeline) 9 NO NOTICE SERVICE		0.409	0.348	(0.061)		0.409	0.348	(0.061)	
CENTS PER THERM  8 COMMODITY (Pipeline) 9 NO NOTICE SERVICE 0 SWING SERVICE	(2/16)	0.409 0.590	0.348	(0.061)		0.409 0.590	0.348	(0.061) (0.590)	
CENTS PER THERM  28 COMMODITY (Pipeline) 29 NO NOTICE SERVICE 30 SWING SERVICE 31 COMMODITY (Other)	(2/16) (3/17)	0.409 0.590 0.000	0.348 0.000 0.000	(0.061) (0.590) 0.000	(17.53)	0.409 0.590 0.000	0.348 0.000 0.000	(0.061) (0.590) 0.000	(17.53)
CENTS PER THERM  28 COMMODITY (Pipeline) 29 NO NOTICE SERVICE 30 SWING SERVICE 31 COMMODITY (Other) 32 DEMAND	(2/16) (3/17) (4/18)	0.409 0.590 0.000 28.963	0.348 0.000 0.000 93.980	(0.061) (0.590) 0.000 65.017	(17.53) 69.18	0.409 0.590 0.000 28.963	0.348 0.000 0.000 93.980	(0.061) (0.590) 0.000 65.017	(17.53)
CENTS PER THERM  28 COMMODITY (Pipeline) 29 NO NOTICE SERVICE 30 SWING SERVICE 31 COMMODITY (Other) 32 DEMAND	(2/16) (3/17) (4/18) (5/19)	0.409 0.590 0.000 28.963 3.863	0.348 0.000 0.000 93.980 3.717	(0.061) (0.590) 0.000 65.017 (0.146)	(17.53) 69.18	0.409 0.590 0.000 28.963 3.863	0.348 0.000 0.000 93.980 3.717	(0.061) (0.590) 0.000 65.017 (0.146)	(17.53)
CENTS PER THERM  COMMODITY (Pipeline) NO NOTICE SERVICE SWING SERVICE COMMODITY (Other) DEMAND OTHER LESS END-USE CONTRACT	(2/16) (3/17) (4/18) (5/19)	0.409 0.590 0.000 28.963 3.863	0.348 0.000 0.000 93.980 3.717	(0.061) (0.590) 0.000 65.017 (0.146)	(17.53) 69.18	0.409 0.590 0.000 28.963 3.863	0.348 0.000 0.000 93.980 3.717	(0.061) (0.590) 0.000 65.017 (0.146)	(17.53)
CENTS PER THERM  COMMODITY (Pipeline) NO NOTICE SERVICE SWING SERVICE COMMODITY (Other) DEMAND OTHER LESS END-USE CONTRACT COMMODITY Pipeline	(2/16) (3/17) (4/18) (5/19) (6/20)	0.409 0.590 0.000 28.963 3.863 0.000	0.348 0.000 0.000 93.980 3.717 0.000	(0.061) (0.590) 0.000 65.017 (0.146) 0.000	(17.53) 69.18	0.409 0.590 0.000 28.963 3.863 0.000	0.348 0.000 0.000 93.980 3.717 0.000	(0.061) (0.590) 0.000 65.017 (0.146) 0.000	(17.53)
CENTS PER THERM  28 COMMODITY (Pipeline)  NO NOTICE SERVICE  SWING SERVICE  COMMODITY (Other)  DEMAND  OTHER  LESS END-USE CONTRACT  COMMODITY Pipeline  DEMAND	(2/16) (3/17) (4/18) (5/19) (6/20)	0.409 0.590 0.000 28.963 3.863 0.000	0.348 0.000 0.000 93.980 3.717 0.000	(0.061) (0.590) 0.000 65.017 (0.146) 0.000	(17.53) 69.18	0.409 0.590 0.000 28.963 3.863 0.000	0.348 0.000 0.000 93.980 3.717 0.000 0.000	(0.061) (0.590) 0.000 65.017 (0.146) 0.000	(17.53)
CENTS PER THERM  28 COMMODITY (Pipeline) 29 NO NOTICE SERVICE 30 SWING SERVICE 31 COMMODITY (Other) 32 DEMAND 33 OTHER LESS END-USE CONTRACT 34 COMMODITY Pipeline 35 DEMAND 36 COMMODITY Other	(2/16) (3/17) (4/18) (5/19) (6/20) (7/21) (8/22) (9/23)	0.409 0.590 0.000 28.963 3.863 0.000 0.000 0.000	0.348 0.000 0.000 93.980 3.717 0.000 0.000 0.000	(0.061) (0.590) 0.000 65.017 (0.146) 0.000 0.000 0.000	(17.53) 69.18 (3.93)	0.409 0.590 0.000 28.963 3.863 0.000 0.000 0.000	0.348 0.000 0.000 93.980 3.717 0.000 0.000 0.000	(0.061) (0.590) 0.000 65.017 (0.146) 0.000 0.000 0.000	(17.53) 69.18 (3.93)
CENTS PER THERM  28 COMMODITY (Pipeline) 29 NO NOTICE SERVICE 30 SWING SERVICE 31 COMMODITY (Other) 32 DEMAND 33 OTHER LESS END-USE CONTRACT 34 COMMODITY Pipeline 35 DEMAND 36 COMMODITY Other 37 TOTAL COST OF PURCHASES	(2/16) (3/17) (4/18) (5/19) (6/20) (7/21) (8/22) (9/23) (11/24)	0.409 0.590 0.000 28.963 3.863 0.000 0.000 0.000 0.000 36.833	0.348 0.000 0.000 93.980 3.717 0.000 0.000	(0.061) (0.590) 0.000 65.017 (0.146) 0.000 0.000 0.000 17.892	(17.53) 69.18	0.409 0.590 0.000 28.963 3.863 0.000 0.000 0.000 0.000 36.833	0.348 0.000 0.000 93.980 3.717 0.000 0.000 0.000 54.725	(0.061) (0.590) 0.000 65.017 (0.146) 0.000 0.000 0.000 17.892	(17.53)
CENTS PER THERM  COMMODITY (Pipeline) NO NOTICE SERVICE SWING SERVICE  COMMODITY (Other) DEMAND  OTHER LESS END-USE CONTRACT COMMODITY Pipeline DEMAND COMMODITY Other  TOTAL COST OF PURCHASES NET UNBILLED	(2/16) (3/17) (4/18) (5/19) (6/20) (7/21) (8/22) (9/23) (11/24) (12/25)	0.409 0.590 0.000 28.963 3.863 0.000 0.000 0.000 0.000 36.833 0.000	0.348 0.000 0.000 93.980 3.717 0.000 0.000 0.000 0.000 54.725 0.000	(0.061) (0.590) 0.000 65.017 (0.146) 0.000 0.000 0.000 0.000 17.892 0.000	(17.53) 69.18 (3.93)	0.409 0.590 0.000 28.963 3.863 0.000 0.000 0.000 0.000 36.833 0.000	0.348 0.000 0.000 93.980 3.717 0.000 0.000 0.000 0.000 54.725 0.000	(0.061) (0.590) 0.000 65.017 (0.146) 0.000 0.000 0.000 17.892 0.000	(17.53) 69.18 (3.93)
CENTS PER THERM  COMMODITY (Pipeline) NO NOTICE SERVICE SWING SERVICE COMMODITY (Other) DEMAND COMMODITY (Other) DEMAND COMMODITY Pipeline DEMAND COMMODITY Pipeline DEMAND COMMODITY Other CO	(2/16) (3/17) (4/18) (5/19) (6/20) (7/21) (8/22) (9/23) (11/24) (12/25) (13/26)	0.409 0.590 0.000 28.963 3.863 0.000 0.000 0.000 0.000 36.833 0.000 0.000	0.348 0.000 0.000 93.980 3.717 0.000 0.000 0.000 54.725 0.000 0.000	(0.061) (0.590) 0.000 65.017 (0.146) 0.000 0.000 0.000 0.000 17.892 0.000 0.000	(17.53) 69.18 (3.93) 32.69	0.409 0.590 0.000 28.963 3.863 0.000 0.000 0.000 0.000 36.833 0.000 0.000	0.348 0.000 0.000 93.980 3.717 0.000 0.000 0.000 54.725 0.000 0.000	(0.061) (0.590) 0.000 65.017 (0.146) 0.000 0.000 0.000 0.000 17.892 0.000 0.000	(17.53) 69.18 (3.93) 32.69
CENTS PER THERM  COMMODITY (Pipeline) NO NOTICE SERVICE SWING SERVICE COMMODITY (Other) DEMAND OTHER LESS END-USE CONTRACT COMMODITY Pipeline DEMAND COMMODITY Other TOTAL COST OF PURCHASES NET UNBILLED COMPANY USE TOTAL COST OF THERM SOLD	(2/16) (3/17) (4/18) (5/19) (6/20) (7/21) (8/22) (9/23) (11/24) (12/25) (13/26) (11/27)	0.409 0.590 0.000 28.963 3.863 0.000 0.000 0.000 0.000 36.833 0.000 0.000 41.587	0.348 0.000 0.000 93.980 3.717 0.000 0.000 0.000 54.725 0.000 0.000 54.725	(0.061) (0.590) 0.000 65.017 (0.146) 0.000 0.000 0.000 17.892 0.000 0.000 13.138	(17.53) 69.18 (3.93)	0.409 0.590 0.000 28.963 3.863 0.000 0.000 0.000 0.000 36.833 0.000 0.000 41.587	0.348 0.000 0.000 93.980 3.717 0.000 0.000 0.000 54.725 0.000 0.000 54.725	(0.061) (0.590) 0.000 65.017 (0.146) 0.000 0.000 0.000 0.000 17.892 0.000 0.000 13.138	(17.53) 69.18 (3.93)
CENTS PER THERM  8 COMMODITY (Pipeline) 9 NO NOTICE SERVICE 10 SWING SERVICE 11 COMMODITY (Other) 12 DEMAND 13 OTHER 14 LESS END-USE CONTRACT 14 COMMODITY Pipeline 15 DEMAND 16 COMMODITY Other 17 TOTAL COST OF PURCHASES 18 NET UNBILLED 19 COMPANY USE 10 TOTAL COST OF THERM SOLD 11 TRUE-UP	(2/16) (3/17) (4/18) (5/19) (6/20) (7/21) (8/22) (9/23) (11/24) (12/25) (13/26) (11/27) (E-2)	0.409 0.590 0.000 28.963 3.863 0.000 0.000 0.000 36.833 0.000 0.000 41.587 0.000	0.348 0.000 0.000 93.980 3.717 0.000 0.000 0.000 54.725 0.000 0.000 54.725 0.000	(0.061) (0.590) 0.000 65.017 (0.146) 0.000 0.000 0.000 17.892 0.000 0.000 13.138 0.000	(17.53) 69.18 (3.93) 32.69	0.409 0.590 0.000 28.963 3.863 0.000 0.000 0.000 0.000 36.833 0.000 41.587 0.000	0.348 0.000 0.000 93.980 3.717 0.000 0.000 0.000 54.725 0.000 54.725 0.000	(0.061) (0.590) 0.000 65.017 (0.146) 0.000 0.000 0.000 17.892 0.000 0.000 13.138 0.000	(17.53) 69.18 (3.93) 32.69 24.01
CENTS PER THERM  28 COMMODITY (Pipeline)  39 NO NOTICE SERVICE  30 SWING SERVICE  31 COMMODITY (Other)  32 DEMAND  33 OTHER  LESS END-USE CONTRACT  34 COMMODITY Pipeline  35 DEMAND  36 COMMODITY Other  37 TOTAL COST OF PURCHASES  38 NET UNBILLED  39 COMPANY USE  40 TOTAL COST OF THERM SOLD  41 TRUE-UP  42 TOTAL COST OF GAS	(2/16) (3/17) (4/18) (5/19) (6/20) (7/21) (8/22) (9/23) (11/24) (12/25) (13/26) (11/27)	0.409 0.590 0.000 28.963 3.863 0.000 0.000 0.000 36.833 0.000 0.000 41.587	0.348 0.000 0.000 93.980 3.717 0.000 0.000 0.000 54.725 0.000 54.725 0.000 54.725	(0.061) (0.590) 0.000 65.017 (0.146) 0.000 0.000 0.000 17.892 0.000 0.000 13.138	(17.53) 69.18 (3.93) 32.69 24.01 24.01	0.409 0.590 0.000 28.963 3.863 0.000 0.000 0.000 0.000 36.833 0.000 0.000 41.587	0.348 0.000 0.000 93.980 3.717 0.000 0.000 0.000 54.725 0.000 54.725 0.000 54.725	(0.061) (0.590) 0.000 65.017 (0.146) 0.000 0.000 0.000 17.892 0.000 0.000 13.138 0.000	(17.53) 69.18 (3.93) 32.69 24.01 24.01
CENTS PER THERM  28 COMMODITY (Pipeline)  NO NOTICE SERVICE  30 SWING SERVICE  31 COMMODITY (Other)  32 DEMAND  33 OTHER  LESS END-USE CONTRACT  34 COMMODITY Pipeline  35 DEMAND  36 COMMODITY Other  TOTAL COST OF PURCHASES  38 NET UNBILLED  39 COMPANY USE  40 TOTAL COST OF THERM SOLD  17 TRUE-UP	(2/16) (3/17) (4/18) (5/19) (6/20) (7/21) (8/22) (9/23) (11/24) (12/25) (13/26) (11/27) (E-2)	0.409 0.590 0.000 28.963 3.863 0.000 0.000 0.000 36.833 0.000 0.000 41.587 0.000	0.348 0.000 0.000 93.980 3.717 0.000 0.000 0.000 54.725 0.000 0.000 54.725 0.000	(0.061) (0.590) 0.000 65.017 (0.146) 0.000 0.000 0.000 17.892 0.000 0.000 13.138 0.000	(17.53) 69.18 (3.93) 32.69	0.409 0.590 0.000 28.963 3.863 0.000 0.000 0.000 0.000 36.833 0.000 41.587 0.000	0.348 0.000 0.000 93.980 3.717 0.000 0.000 0.000 54.725 0.000 54.725 0.000	(0.061) (0.590) 0.000 65.017 (0.146) 0.000 0.000 0.000 17.892 0.000 0.000 13.138 0.000	(17.53) 69.18 (3.93) 32.69 24.01

COMPANY:

## FLORIDA PUBLIC UTILITIES COMPANY

DBA SOUTH FLORIDA NATURAL GAS COMPANY

# PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: CURRENT MONTH:

JANUARY 2002 THROUGH DECEMBER 2002 JANUARY 2002

	THERMS	INVOICE	COST PER THERM
COMMODITY (Pipeline)		AMOUNT	(¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	421,600	1,724.34	0.409
2 No Notice Commodity Adjustment - System Supply	(50,560)	(206.79)	0.409
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	371,040	1,517.55	0.409
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	421,600	107,464.17	25.490
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Tranporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	421,600	107,464.17	25.490
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	683,550	26,403.77	3.863
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	683,550	26,403.77	3.863
OTHER			
33 Legal/Administrative Fees	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Loan Origination Fees	0	0.00	0.000
38 GRI Voluntary R&D	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

#### COMPANY: FLORIDA PUBLIC UTILITIES COMPANY DBA SOUTH FLORIDA NATURAL GAS COMPANY

## PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

**CURRENT MONTH: JANUARY 2002** 

		Invoice,								
		Credit,		ĺ.						
		Check, or	And the second second					n Breakdown		
Line		Indentifying	Filing Page	Invoice	Commodity	No Notice	Swing	Commodity		
No.	Vendor	Number	Number(s)	Amount	(Pipeline)	Service	Service	(Other)	Demand	Other
1	FGT	46060	10	26,633.17	0.00	1,280.30	0.00	0.00	25,352.87	0.00
2	FGT	46061	11-12	1,050.90	0.00	0.00	0.00	0.00	1,050.90	0.00
3	FGT	46330	13	1,724.34	1,724.34	0.00	0.00	0.00	0.00	0.00
4	FGT	46332	14	(206.79)		0.00	0.00	0.00	0.00	0.00
5	BP ENERGY	1023661	15	107,464.17	0.00	0.00	0.00	107,464.17	0.00	0.00
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<u> </u>		<u> </u>	TOTAL	136,665.79	1,517.55	1,280.30	0.00	107,464.17	26,403.77	0.00

OM	PANY: FLORIDA PUBLIC UTILITIES COMPANY		(	CALCULATION	OF TRUE-UP	AND INTERES	T PROVISION		SCH	EDULE A-
	Customers of former South Florida Na	tural Gas	FOR T	HE PERIOD OF	: JANUARY 2	002 THROUG	H DECEMBER	2002		
		Γ		NT MONTH:	JANUARY			PERIOD TO DA	TE	
		F	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	;
					AMOUNT	%		(3)	AMOUNT	%
	TRUE-UP CALCULATION									
1	PURCHASED GAS COST	Sch. A-1 Line 4	107,464	382,967	(275,503)	(71.94)	107,464	382,967	(275,503)	(71.94
2	TRANSPORTATION COST	Sch. A-1 Lines 1,2,3,5,6	29,202	16,565	12,637	76.29	29,202	16,565	12,637	76.2
3	TOTAL		136,666	399,532	(262,866)	(65.79)	136,666	399,532	(262,866)	(65.79
4	FUEL REVENUES (NET OF REVENUE TAX)		179,181	223,004	(43,823)	(19.65)	179,181	223,004	(43,823)	(19.65
5	TRUE-UP - (COLLECTED) OR REFUNDED *		(9)	(9)	이	0.00	(9)	(9)	o	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	179,172	222,995	(43,823)	(19.65)	179,172	222,995	(43,823)	(19.6
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	42,506	(176,537)	219,043	' '	42,506	(176,537)	219,043	(124.0
В	INTEREST PROVISION -THIS PERIOD	Line 21	47	o	47	0.00	47	q	47	0.0
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		10,469	9	10,460	116,222.22	10,469	9	10,460	116,222.2
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	9	9	0	0.00	9	9	0	0.0
0a	FLEX RATE REFUND (if applicable)		0	0	0	0.00	이	이	0	0.0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a	53,031	(176,519)	229,550	(130.04)	53,031	(176,519)	229,550	(130.04
	INTEREST PROVISION						<u></u>	1		,
12	BEGINNING TRUE-UP AND	Line 9	10,469	9	10,460	116,222.22	* NOTE			
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	52,984	(176,519)	229,503	(130.02)	If Line 5 is a	refund enter as	a positive numb	oer.
14	TOTAL (12+13)	Add Lines 12 + 13	63,453	(176,510)	239,963	(135.95)		Totalia orito, ao	. , , , , , , , , , , , , , , , , , , ,	
15	AVERAGE	50% of Line 14	31,727	(88,255)	119,982	(135.95)	If Line 5 is a	collection, enter	as a negative r	number.
16	INTEREST RATE - FIRST DAY OF MONTH		1.78%						_	
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.77%							
18	TOTAL	Add Lines 16 + 17	3.55%							
19	AVERAGE	50% of Line 18	1.78%							
	LAGORETH AND RESIDENCE	12 40 (40	0.4400/							

Estimated Only:

20 MONTHLY AVERAGE

21 INTEREST PROVISION

0.148%

Line 19 / 12 mos.

Line 15 x Line 20

<sup>(1)</sup> Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & interest (Line 9) comes from the prior periods end of period net true-up.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

## TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE

SCHEDULE A-3

Customers of former South Florida Natural Gas

ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

							PRESE	NT MONTH:	JANUAR	Υ		
LINE		PURCHASED	PURCHASED	SCH	UNITS SYSTEM	UNITS END	UNITS TOTAL	COMMODIT THIRD		DEMAND	OTHER CHARGES	TOTAL CENTS PER
NO	DATE	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM
1	Jan 2002	BP	SYS SUPPLY	N/A	371,040		374,040	107,464	N/A	N/A	INCL. IN COST	<b>28.962915</b>
					elle lie de leien Ellerie in comme Paggolio incometic	ing a salah dari dari dari dari dari dari dari dari		erorece co o co-erbydrio.ro.eph. 1571;;: 155;				
		La (Book Sand) Roll (St. Lake) (S. Sta		!		nionėjų žiailystė nalyjų. Žiaijų ku	mindelten (1) 1-1849/Luice					កស៊ី ដែលជាសម្រេច សុខសុខសុខសុខសុខសុខ
		ale is de la colonia. Ain la colonia (C.)										urai na pirono ma Lial agastriciones
		en di Santana Tanàna di Santana										
						erion on alas Lagrana a posta						
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											erna Paprijan amaria dha dhaken jarih Maria dha dha dha dhaken jarih	
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						rene e ra 11 a ra 1 a n. 1 a n. 1 a 1 a 2 a 2 a 2 a 2 a 2 a 2 a 2 a 2 a						principal carried Manager S
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		Charles and the State of the St		<u>.</u>				eringsportunger. Spinister (12 gardin)				
					The second of th		u oline, sietzu etak 12. julio - Statis					
					omanayanar. Makaman	user of Alberta	i di Podpurusu Pupuserini di	rahvaljalasjuskaj 145. sp. spokujasj			dynamica jamany produkt Bahiran Nastadiya Barut	
OTA	1			l	371,040	0	371,040	107,464	0	0	0	28.9

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

DBA SOUTH FLORIDA NATURAL GAS

FOR THE PERIOD: JANUARY 2002 THROUGH DECEMBER 2002

MONTH: JANUARY 2002

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
BP ENERGY	7995	26	25	792	772	\$2.1350	\$2.190
BP ENERGY	7995	28	25	792	772	\$2.1450	\$2.200
BP ENERGY	7995	26	25	792	772	\$2.1850	\$2.24
BP ENERGY	7995	102	100	3,168	3,088	\$2.2900	\$2.34
BP ENERGY	7995	77	75	2,376	2,316	\$2,3400	\$2.400
BP ENERGY	7995	42	41	1,292	1,260	\$2.3500	\$2.409
BP ENERGY	7995	67	66	2,084	2,032	\$2,3650	\$2.42
BP ENERGY	7995	55	53	1,692	1,650	\$2,3700	\$2.43
BP ENERGY	7995	26	25	792	772	\$2,4000	\$2.46
BP ENERGY	7995	26	25	792	772	\$2,4100	\$2.47
BP ENERGY	7995	26	25	792	772	\$2,4200	\$2.48
BP ENERGY	7995	196	191	6,068	5,917	\$2,4400	\$2.50
BP ENERGY	7995	55	53	1,692	1,650	\$2,5850	\$2.65
BP ENERGY	7995	55	53	1,692	1,650	\$2,6000	\$2.66
BP ENERGY	7995	564	550	17,484	17,065	\$2.6125	\$2.67
BP ENERGY	7995	30	29	922	900	\$2,7900	\$2.85
	TOTAL	1,399	1,361	43,222	42,160		
	_			WEIGHTED	AVEDACE	\$2.4863	\$2.549

NOTES:

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

C:\GASCOST\[FPSC Firm Transportation Report - JANUARY 2002 - FPUC.xls]SFNG

COMPANY: FLORIDA PUBLIC UTILITIES CO Customers of former South Flor		al Gas	FOR THE RE-	THERM SALES			EMPER 2002	SCHE	DULE A-5
	Г	CURE	FOR THE PER	NOD OF: JANUARY		HROUGH DECI	PERIOD 1	TO DATE	
	<del>- +</del>		<u> </u>	DIFFERI				DIFFERE	NCE
	R.C.	ACTUAL.	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11)	181,320	251,888	70,568	28.02	181,320	251,888	70,568	28.02
RESIDENTIAL SERVICE (RS)	(21), (31)	147,310	155,610	8,300	5.33	147,310	155,610	8,300	5.33
LARGE VOLUME SERVICE (LVS)	(51)	-	-	-	- 1	-	- 1	-	-
GENERAL SERVICE TRANS (GSTS)	(90)	-	-	-	- 1	-	-	-	-
LARGE VOLUME TRANS (LVTS)	(91), (94)			-	-	-	-	-	-
TOTAL FIRM		328,630	407,498	78,868	19.35	328,630	407,498	78,868	19.35
	- 1								
THERM SALES (INTERRUPTIBLE)	<del>       </del>			-					
INTERRUPTIBLE SERVICE (IS)	(61)	-	-	-	- 1	-	-	_	_
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	-	-	-	-	-	-	-	•
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	-	-	- 1	-	-	-	•
OFF SYS SALES SERVICE (OSSS-1)	(95)	-		<u> </u>				-	-
TOTAL INTERRUPTIBLE		-	-	•					40.05
TOTAL THERM SALES		328,630	407,498	78,868	19.35	328,630	407,498	78,868	19.35
	ļ								
NUMBER OF CUSTOMERS (FIRM)	<del></del>			45	4.04	250	274	15	4.04
GENERAL SERVICE (GS)	(11)	356	371	15	4.04	356	371		4.0 <del>4</del>
RESIDENTIAL SERVICE (RS)	(21), (31)	4,264	4,231	(33)	(0.78)	4,264	4,231	(33)	(0.78
LARGE VOLUME SERVICE (LVS)	(51)	-	-	-	- 1	-	-	-	•
GENERAL SERVICE TRANS (GSTS)	(90)	-	-	-	-	-	-	-	•
LARGE VOLUME TRANS (LVTS)	(91), (94)		-	-		-	- 4 222	- (40)	(0.00
TOTAL FIRM		4,620	4,602	(18)	(0.39)	4,620	4,602	(18)	(0.39
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	-	- 1	-		-	-	-	-
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	_	-	- 1	-	_	-	-	-
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	_	-	- 1	-	- 1	-	-	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	_ 1	-	-	-	-	- 1	-	-
TOTAL INTERRUPTIBLE	<del>  `` </del>	-	-	-	-	-	-	•	-
TOTAL CUSTOMERS		4,620	4,602	(18)	(0.39)	4,620	4,602	(18)	(0.39
THERM USE PER CUSTOMER								470	25.24
GENERAL SERVICE (GS)	(11)	509	679	170	25.04	509	679	170	25.04
RESIDENTIAL SERVICE (RS)	(21), (31)	35	37	2	5.41	35	37	2	5.41
LARGE VOLUME SERVICE (LVS)	(51)	-	-	-	-	-	-	-	-
GENERAL SERVICE TRANS (GSTS)	(90)	-	-	-	-	-	-	-	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	-	-	-	-	-	-	-	-
INTERRUPTIBLE SERVICE (IS)	(61)	-	-	-	-	-	•	-	-
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	-	-	-	-	-	-	-	-
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	-	-	-	-	-	-	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-		-		-	

		L	
	•		

OMPANY: FLORIDA PUBLIC UTILITIES COMPANY  Customers of former South Florida Natural Gas			CON	VERSION	FACTOR	CALCULA	TION				SCHED	ULE A-6
Customers of former South Frontial Natural Gas		FOR THE	PERIOD O	F: JANU	ARY 2002	THROUG	H DECEM	BER 2002	Т		ī	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC
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ENTRAL FLORIDA - Customers of South Florida N	। latural Ga	i as only.	ı		ı	ı		ı	l	ı	1	
AVERAGE BTU CONTENT OF GAS PURCHASED											1	
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0361				:							
PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.7
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.017
BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05											

## 9



## Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T:

01/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES

ATTN: SNYDER CHRIS

Invoice Date: Net Due Date:

February 01, 2002 February 11, 2002 Please reference this invoice on your remittance and wire to:

Payee: Payee Duns: FLORIDA GAS TRANSMISSION

EFT Addr:

006924518 Citibank: New York NY

Account # .

**401 SOUTH DIXIE HIGHWAY** WEST PALM BEACH FL 33401

Invoice Identifier:

ABA# 021000089

Bill Pty Duns: 006924427

Svc Req:

Invoice Total Amount FLORIDA PUBLIC Acct No:

4000002517

Beg Date: 01/01/2002

Contact Name: Cust Svc (pager)

Svc Reg K: 100740 Svc Code: FT

Svc Req ID: 006924427

Prev Inv ID:

End Date: 01/31/2002

Contact Phone: (713) 648-1362

								Contact Filone.(713) 646-1362			
		Chrg	Acct Adj	Rates					Amount Repl	Repl	
 Rec Loc	Del Loc	Type	Mthd	Base	Surc	Disc	Net	Quantity	Due Pty ID	Rel Cd	
		RD1		0.3687	0.0022		0.3709	68,355	25,352.87		
NO NOTICE RESERVATION CHARGE		RDM		0.0590			0.0590	21,700	1,280.30		

Total for Contract 100740: 90.055 \$26,633.17

Note: Go to http://www.fgt.enron.com/rates1.htm for rate information.

Accounting Adjustment Method: RES = Restatement

REV = Revision

Charge Type Code:

RD1 = Reservation/Demand D1

RDM = eservation Deliverability - Market

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount

Project (s)

Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	615.09	27248.26
1999	0.0076	534.04	27167.21
2000	0.0066	443.98	27077.15
2001	0.003	119.79	26752.96
2002	0.0022	47.74	26680.91



An Enron/El Paso Energy Affiliate

#### Invoice

Stmt D/T:

01/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES

ATTN: SNYDER CHRIS

Invoice Date:

February 01, 2002

46061

\$1,050.90

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

401 SOUTH DIXIE HIGHWAY WEST PALM BEACH FL 33401 Net Due Date: Invoice Identifier: Payee Duns:

006924518

February 1(1, 2002

EFT Addr:

Citibank; New York NY

Account #

ABA# 021000089

Bill Pty Duns: 006924427

Svc Req:

FLORIDA PUBLIC Acct No:

4084 4000002517

Beg Date: 01/01/2002

Contact Name: Cust Svc (pager)

Svc Code: FT

Svc Req K: 100752

Sua Barri

Svc Req ID: 006924427

Prev Inv ID:

Invoice Total Amount:

End Date: 01/31/2002

Contact Phone: (713) 648-1362

						na Date. 0	1/3 1/2002	Contact	62	
		Chrg	Acct Adj		Ra	ites			Amount Repl	Repl
Rec Loc	Del Loc	Туре	Mthd	Base	Surc	Disc	Net	Quantity	Due Pty ID	Rel Cd
TEMP RELINQ CR - AC	CQ CTRC 5872 AT POI 16268 AWARD 10185	RD1		0.2000			0.2000	-6,200	-1,240.00	RC2
TEMP ACQ RES CHG -	RELQ CTRC 6219 AT POI 16268 AWARD 10178	RD1		0.3695	0.0022		0.3717	0	0.00	R3A
TEMP ACQ RES CHG F	OR TEMP RELING AT LESS THAN MAX RATE	RD1		0.3695			0.3695	6,200	2,290.90	R3A



An Enron/El Paso Energy Affiliate

#### Invoice

Stmt D/T:

01/31/2002 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES

ATTN: SNYDER CHRIS

WEST PALM BEACH FL 33401

Invoice Date:

February 01, 2002

Please reference this invoice on your remittance and wire to: Payee: FLORIDA GAS TRANSMISSION

401 SOUTH DIXIE HIGHWAY

Net Due Date: ebruary 11, 2002 Invoice Identifier:

Payee Duns: 006924518

EFT Addr:

Citibank; New York NY

Account # ABA# 021000089

Bill Pty Duns: 006924427

Svc Reg:

FLORIDA PUBLIC Acct No:

4084 4000002517

Beg Date: 01/01/2002

Quantity

Contact Name: Cust Svc (pager)

Svc Reg K: 100752 Svc Code: FT

Svc Reg ID: 006924427

Prev Inv ID:

Invoice Total Amount:

End Date: 01/31/2002

46061

\$1,050,90

Contact Phone: (713) 648-1362

Rec Loc

Del Loc

Chrg Acct Adi Type Mthd

Base Surc

Rates Disc Net Amount Repl Due Pty ID

Repl Rel Cd

Total for Contract 100752:

0 \$1,050.90

Note: Go to http://www.fgt.enron.com/rates1.htm for rate information.

Accounting Adjustment Method:

RES = Restatement

REV = Revision

Charge Type Code:

RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

**Amount** 

Project (s)

Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	0.00	1050.90
1999	0.0076	0.00	1050.90
2000	0.0066	0.00	1050.90
2001	0.003	0.00	1050.90
2002	0.0022	0.00	1050.90



An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T:

02/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES

Bill Ptv Duns: 006924427

ATTN: SNYDER CHRIS

Invoice Date:

February 10, 2002 February 20, 2002

46330

\$1,724.34

Please reference this invoice on your remittance and wire to:

Payee:

FLORIDA GAS TRANSMISSION

Payee Duns: EFT Addr:

006924518

Citibank; New York NY

Account #

ABA# 021000089

**401 SOUTH DIXIE HIGHWAY** WEST PALM BEACH FL 33401 Net Due Date: Invoice Identifier:

Invoice Total Amount:

Prev Inv ID:

Beg Date: 01/01/2002

Contact Name: Cust Svc (pager)

Due Pty ID

Svc Code: FT

Svc Reg K: 100740

Svc Req:

FLORIDA PUBLIC Acct No: 4084 4000002517

End Date: 01/31/2002

Contact Phone: (713) 648-1362

Rec Loc Del Loc Chrg Acct Adj Mthd Type

Base Surc 0.0312

Rates Disc Net 0.0409

Amount Repl Quantity 42,160

Repl Rel Cd

3280 FPU-NEW SMYRNA

Svc Req ID: 006924427

COT

0.0097

Total for Contract 100740: 42,160

1,724.34 \$1,724.34

Note: Go to http://www.fgt.enron.com/rates1.htm for rate information.

Accounting Adjustment Method:

RES = Restatement

REV = Revision

Charge Type Code:

COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

**Amount** 

Project (s)

Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	139.13	1863.47
1999	0.0075	84.32	1808.66
2000	0.0072	71.67	1796.01
2001	0.007	63.24	1787.58
2002	0.0055	0.00	1724.34



An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T:

02/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES

ATTN: SNYDER CHRIS

Invoice Date: Net Due Date:

Invoice Identifier:

Invoice Total Amount:

Acct No:

February 10, 2002

Please reference this invoice on your remittance and wire to: FLORIDA GAS TRANSMISSION Payee:

**401 SOUTH DIXIE HIGHWAY** WEST PALM BEACH FL 33401 February 20, 2002

Payee Duns: 006924518

EFT Addr:

Citibank; New York NY

Account #

ABA# 021000089

Bill Pty Duns: 006924427 Svc Reg K: 100834

Svc Req:

FLORIDA PUBLIC

4084 4000002517

Beg Date: 01/01/2002

Contact Name: Cust Svc (pager)

Svc Code: OB

Svc Req ID: 006924427

Prev Inv ID:

End Date: 01/31/2002 Rates

46332

-\$206.79

Contact Phone: (713) 648-1362 Amount Repl Repl

Rec Loc

Del Loc

Chrg Acct Adj Mthd Type COT

Base Surc 0.0312 0.0097 Disc Net 0.0409 Quantity -5,056 -206.79

Due Pty ID Rel Cd

NO NOTICE

Total for Contract 100834:

-5,056 -\$206.79

Note: Go to http://www.fgt.enron.com/rates1.htm for rate information.

Accounting Adjustment Method: RES = Restatement

REV = Revision

Charge Type Code:

COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount

Project (s)

Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice	
1998	0.0088	0.00	-206.79	
1999	0.0075	0.00	-206.79	
2000	0.0072	0.00	-206.79	
2001	0.007	0.00	-206.79	
2002	0.0055	0.00	-206.79	

12

46

#### Gas Sales Invoice



13 BP Energy Company

Tax ID 36-3421804 17 18

-To:-Amell Wills

FLORIDA PUBLIC UTILITIES

PO BOX 3395

WEST PALM BEACH, FL, 33402-3395

Fex# (561) 838-1713

Natural Gas delivered during Jan 2002

Invoice Number 1023661 Invoice Date 02/06/2002 Contract# 157115 Delivery Month Jan 2002 Due Date 02/25/2002

Remit:

US \$ WIRE BP ENERGY COMPANY WIRE TRANSFER ACCT CHASE MANIHATTAN BANK, NY - ACCT NO ABA# 021000021 NEW YORK, NY, 10081-8000

Z

42

72

74

Calculations are based on nominated quantities

29 Matter Station	MMBTU	Unit Price	Amount Due
C32#7 EUNICE ( 0025306 )		Frice	US\$
C8#8 ZACHARY ( 0025412 )	74,400	2.5700	191,208.00
=34	131,640	2,4775	326,139.57
Fallway-Amoco (Yellowhammer) ( 94405 )	69,600	2.5825	
36 Total Amount Due 37 38	275,640	CAGGIA	179,742.00
<u>37</u>	210,040		697,089.57
38 100 200 200 200 200 200 200 200 200 200			SVS PLATE SHOULD

40if remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation. \*\*\* Please include BP's invoice number on all remittances. \*\*\* 

FPUC \$ 589,605.40 New Smyrm Boh \$ 107,464.17 \$\frac{4}{697,089.57}\$

70 If you have any questions, please contact: 71 or send a facsimile to: (281) 366-5313 72 Or Email: meloncit@bp.com 

Meloncon, Troy at (281) 388-4265

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