

020001-ET

FPSC FORM 423-1
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: Jan-02

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Pam Murphy*
PAM MURPHY, DIRECTOR, GAS & OIL TRADING

5. DATE COMPLETED: 03/13/02

| LINE NO. (a) | PLANT NAME (b) | SUPPLIER NAME (c) | SHIPPING POINT (d) | PURCHASE TYPE (e) | DELIVERY LOCATION (f) | DELIVERY DATE (g) | TYPE OIL (h) | SULFUR CONTENT (%) (i) | BTU CONTENT (Btu/gal) (j) | VOLUME (Bbls) (k) | DELIVERED PRICE (\$/Bbl) (l) |
|-----------------|-----------------------------|-------------------------------|-----------------------|----------------------|--------------------------|----------------------|-----------------|---------------------------|------------------------------|----------------------|---------------------------------|
| 1 | ANCLOTE | BP OIL COMPANY | TAMPA, FL | MTC | FOB PLANT | 01/02 | F02 | 0.49 | 138,296 | 358 | \$26.1876 |
| 2 | AVON PARK PEAKERS | BP OIL COMPANY | TAMPA, FL | MTC | FOB PLANT | 01/02 | F02 | 0.47 | 137,303 | 1,841 | \$25.0741 |
| 3 | BARTOW PEAKERS | NO DELIVERIES | | | | | | | | | |
| 4 | BARTOW | NO DELIVERIES | | | | | | | | | |
| 5 | BARTOW SOUTH FUEL TERMINAL | RIO ENERGY INTERNATIONAL INC. | HOUSTON, TX | MTC | FOB TERMINAL | 01/02 | F06 | 1.17 | 156,862 | 115,348 | \$16.6163 |
| 6 | BARTOW SOUTH FUEL TERMINAL | RIO ENERGY INTERNATIONAL INC. | HOUSTON, TX | MTC | FOB TERMINAL | 01/02 | F06 | 0.99 | 157,003 | 116,545 | \$16.6208 |
| 7 | BARTOW SOUTH FUEL TERMINAL | RIO ENERGY INTERNATIONAL INC. | HOUSTON, TX | MTC | FOB TERMINAL | 01/02 | F06 | 9.84 | 157,849 | 116,244 | \$16.6196 |
| 8 | BARTOW NORTH FUEL TERMINAL | RIO ENERGY INTERNATIONAL INC. | HOUSTON, TX | MTC | FOB TERMINAL | 01/02 | F06 | 7.99 | 157,174 | 119,224 | \$16.0700 |
| 9 | BARTOW FUEL TERMINAL - UT 4 | RIO ENERGY INTERNATIONAL INC. | HOUSTON, TX | MTC | FOB TERMINAL | 01/02 | F06 | 2.29 | 154,059 | 120,629 | \$16.0700 |
| 10 | BAYBORO PEAKERS | CENTRAL OIL | TAMPA, FL | MTC | FOB PLANT | 01/02 | F02 | 0.49 | 138,000 | 19,420 | \$26.7219 |
| 11 | CRYSTAL RIVER NORTH | BP OIL COMPANY | TAMPA, FL | MTC | FOB PLANT | 01/02 | F02 | 0.48 | 137,740 | 5,942 | \$25.9800 |
| 12 | CRYSTAL RIVER SOUTH | BP OIL COMPANY | TAMPA, FL | MTC | FOB PLANT | 01/02 | F02 | 0.48 | 137,740 | 3,244 | \$25.9800 |
| 13 | CRYSTAL RIVER NUCLEAR PLANT | NO DELIVERIES | | | | | | | | | |
| 14 | DEBARY PEAKERS | BP OIL COMPANY | JACKSONVILLE, FL | MTC | FOB PLANT | 01/02 | F02 | 0.47 | 137,381 | 15,829 | \$25.9587 |
| 15 | DEBARY PEAKERS | BP OIL COMPANY | TAFT, FL | MTC | FOB PLANT | 01/02 | F02 | 0.48 | 137,715 | 31,638 | \$25.7287 |
| 16 | HIGGINS PEAKERS | NO DELIVERIES | | | | | | | | | |
| 17 | HINES ENERGY COMPLEX | NO DELIVERIES | | | | | | | | | |
| 18 | INTERCESSION CITY PEAKERS | BP OIL COMPANY | TAFT, FL | MTC | FOB PLANT | 01/02 | F02 | 0.19 | 137,997 | 397 | \$25.9749 |

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MS-3-04

DN 03435-02

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

FPSC FORM 423-1 (a)
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

1. REPORTING MONTH: Jan-02

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Pam Murphy*
PAM MURPHY - DIRECTOR, GAS & OIL TRADING

5. DATE COMPLETED: 03/13/02

| LINE NO. (a) | PLANT NAME (b) | SUPPLIER NAME (c) | DELIVERY LOCATION (d) | DELIVERY DATE (e) | TYPE OIL (f) | VOLUME (Bbls) (g) | INVOICE PRICE (\$/Bbl) (h) | INVOICE AMOUNT (\$) (i) | DISCOUNT (\$) (j) | NET AMOUNT (\$) (k) | NET PRICE (\$/Bbl) (l) | QUALITY ADJUST (\$/Bbl) (m) | EFFECTIVE PURCHASE PRICE (\$/Bbl) (n) | TRANSPORT TO TERMINAL (\$/Bbl) (o) | ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p) | OTHER CHARGES (\$/Bbl) (q) | DELIVERED PRICE (\$/Bbl) (r) |
|-----------------|-----------------------------|-------------------------------|--------------------------|----------------------|-----------------|----------------------|-------------------------------|----------------------------|----------------------|------------------------|---------------------------|--------------------------------|--|---------------------------------------|--|-------------------------------|---------------------------------|
| 1 | ANCLOTE | BP OIL COMPANY | FOB PLANT | 01/02 | F02 | 358 | \$24.0091 | \$8,585.26 | \$0.0000 | \$8,585.26 | \$24.0091 | \$0.0000 | \$24.0091 | | \$1.3677 | \$0.8708 | \$28.1876 |
| 2 | AVON PARK PEAKERS | BP OIL COMPANY | FOB PLANT | 01/02 | F02 | 1,841 | \$23.1201 | \$42,584.07 | \$0.0000 | \$42,584.07 | \$23.1201 | \$0.0000 | \$23.1201 | | \$1.0840 | \$0.8700 | \$25.0741 |
| 3 | BARTOW PEAKERS | NO DELIVERIES | | | | | | | | | | | | | | | |
| 4 | BARTOW | NO DELIVERIES | | | | | | | | | | | | | | | |
| 5 | BARTOW SOUTH FUEL TERMINAL | RIO ENERGY INTERNATIONAL INC. | FOB TERMINAL | 01/02 | F06 | 115,348 | \$16.5462 | \$1,908,569.78 | \$0.0000 | \$1,908,569.78 | \$16.5462 | \$0.0000 | \$16.5462 | | \$0.0000 | \$0.0701 | \$16.6163 |
| 6 | BARTOW SOUTH FUEL TERMINAL | RIO ENERGY INTERNATIONAL INC. | FOB TERMINAL | 01/02 | F06 | 116,545 | \$16.5508 | \$1,928,913.51 | \$0.0000 | \$1,928,913.51 | \$16.5508 | \$0.0000 | \$16.5508 | | \$0.0000 | \$0.0700 | \$16.6208 |
| 7 | BARTOW SOUTH FUEL TERMINAL | RIO ENERGY INTERNATIONAL INC. | FOB TERMINAL | 01/02 | F06 | 116,244 | \$16.5496 | \$1,923,796.52 | \$0.0000 | \$1,923,796.52 | \$16.5496 | \$0.0000 | \$16.5496 | | \$0.0000 | \$0.0700 | \$16.6196 |
| 8 | BARTOW NORTH FUEL TERMINAL | RIO ENERGY INTERNATIONAL INC. | FOB TERMINAL | 01/02 | F06 | 119,224 | \$16.0000 | \$1,907,584.00 | \$0.0000 | \$1,907,584.00 | \$16.0000 | \$0.0000 | \$16.0000 | | \$0.0000 | \$0.0700 | \$16.0700 |
| 9 | BARTOW FUEL TERMINAL - UT 4 | RIO ENERGY INTERNATIONAL INC. | FOB TERMINAL | 01/02 | F06 | 120,629 | \$16.0000 | \$1,930,064.00 | \$0.0000 | \$1,930,064.00 | \$16.0000 | \$0.0000 | \$16.0000 | | \$0.0000 | \$0.0700 | \$16.0700 |
| 10 | BAYBORO PEAKERS | CENTRAL OIL | FOB PLANT | 01/02 | F02 | 19,420 | \$25.5961 | \$497,078.98 | (\$4,970.7700) | \$502,047.75 | \$25.8521 | \$0.0000 | \$25.8521 | | \$0.0000 | \$0.8698 | \$28.7219 |
| 11 | CRYSTAL RIVER NORTH | BP OIL COMPANY | FOB PLANT | 01/02 | F02 | 5,942 | \$23.5300 | \$139,815.26 | \$0.0000 | \$139,815.26 | \$23.5300 | \$0.0000 | \$23.5300 | | \$1.5800 | \$0.8700 | \$25.9800 |
| 12 | CRYSTAL RIVER SOUTH | BP OIL COMPANY | FOB PLANT | 01/02 | F02 | 3,244 | \$23.5300 | \$76,331.32 | \$0.0000 | \$76,331.32 | \$23.5300 | \$0.0000 | \$23.5300 | | \$1.5800 | \$0.8700 | \$25.9800 |
| 13 | CRYSTAL RIVER NUCLEAR PLANT | NO DELIVERIES | | | | | | | | | | | | | | | |
| 14 | DEBARY PEAKERS | BP OIL COMPANY | FOB PLANT | 01/02 | F02 | 15,829 | \$23.9351 | \$378,867.93 | \$0.0000 | \$378,867.93 | \$23.9351 | \$0.0000 | \$23.9351 | | \$1.1538 | \$0.8698 | \$25.9587 |
| 15 | DEBARY PEAKERS | BP OIL COMPANY | FOB PLANT | 01/02 | F02 | 31,638 | \$24.3524 | \$770,462.62 | \$0.0000 | \$770,462.62 | \$24.3524 | \$0.0000 | \$24.3524 | | \$0.5065 | \$0.8698 | \$25.7287 |
| 16 | HIGGINS PEAKERS | NO DELIVERIES | | | | | | | | | | | | | | | |
| 17 | HINES ENERGY COMPLEX | NO DELIVERIES | | | | | | | | | | | | | | | |
| 18 | INTERCESSION CITY PEAKERS | BP OIL COMPANY | FOB PLANT | 01/02 | F02 | 397 | \$24.3090 | \$9,650.68 | \$0.0000 | \$9,650.68 | \$24.3090 | \$0.0000 | \$24.3090 | | \$0.7971 | \$0.8688 | \$25.9749 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Business Analyst

- 6. Date Completed: March 15, 2002

DECLASSIFIED

| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality | | | |
|----------|-------------------------|---------------|---------------|---------------------|--------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
| | | | | | | | | | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | Pen Coal Company | 08, Wv, 99 | LTC | B | 3,390 | \$30.02 | \$19.82 | \$49.84 | 0.68 | 12,151 | 10.05 | 7.57 |
| 2 | Black Hawk Synfuel, LLC | 08, Wv, 39 | S | B | 20,041 | \$46.25 | \$19.82 | \$66.07 | 0.69 | 12,114 | 11.50 | 8.00 |
| 3 | Black Hawk Synfuel, LLC | 08, Wv, 39 | S | B | 19,684 | \$43.00 | \$19.82 | \$62.82 | 0.68 | 12,134 | 11.52 | 7.86 |
| 4 | Black Hawk Synfuel, LLC | 08, Wv, 39 | S | B | 27,122 | \$39.25 | \$19.82 | \$59.07 | 0.67 | 12,310 | 10.71 | 7.54 |
| 5 | New River Synfuel, LLC | 08, Wv, 39 | S | B | 64,241 | \$22.20 | \$19.82 | \$42.02 | 0.68 | 12,207 | 10.94 | 7.97 |
| 6 | Kanawha River Terminals | 08, Wv, 39 | S | B | 36,702 | \$41.25 | \$19.82 | \$61.07 | 0.68 | 12,757 | 8.13 | 7.47 |

Handwritten notes:
 - Box: *diff. Audit Report 35,50*
 - Arrow: *171,180*
 - Arrow: *Contract Price*
 - Arrow: *Index Actual F.O.B.*
 - Arrow: *Quality adj. in Feb*

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

- 6. Date Completed: March 15, 2002

DECLASSIFIED

| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality | | | |
|----------|---------------------------------|---------------|---------------|---------------------|--------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
| | | | | | | | | | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | AEI Coal Sales Co., Inc. | 08 , Ky , 193 | LTC | UR | 19,465 | \$24.70 | \$18.89 | \$43.59 | 0.98 | 12,299 | 10.77 | 6.25 |
| 2 | Consolidated Coal Sales | 08 , Ky , 119 | MTC | UR | 9,767 | \$24.75 | \$17.85 | \$42.60 | 1.33 | 12,523 | 9.71 | 6.59 |
| 3 | Consolidated Coal Sales | 08 , Ky , 133 | MTC | UR | 10,220 | \$24.75 | \$17.85 | \$42.60 | 1.32 | 12,930 | 8.10 | 5.95 |
| 4 | Consolidated Coal Sales | 08 , Ky , 133 | MTC | UR | 9,763 | \$38.25 | \$17.85 | \$56.10 | 1.26 | 12,783 | 8.00 | 6.92 |
| 5 | Dynegy Marketing & Trade | 08 , Ky , 195 | S | UR | 9,915 | \$45.00 | \$17.85 | \$62.85 | 0.90 | 12,487 | 10.22 | 6.33 |
| 6 | Massey Coal Sales Company, Inc. | 08 , Ky , 195 | MTC | UR | 29,160 | \$24.95 | \$17.85 | \$42.80 | 1.03 | 12,650 | 7.71 | 5.19 |
| 7 | Quaker Coal Company, Inc. | 08 , Ky , 195 | MTC | UR | 3,819 | \$29.25 | \$17.85 | \$47.10 | 1.14 | 12,735 | 8.51 | 7.53 |
| 8 | Quaker Coal Company, Inc. | 08 , Ky , 195 | MTC | UR | 15,361 | \$37.75 | \$17.85 | \$55.60 | 1.11 | 12,766 | 8.52 | 7.22 |
| 9 | Quaker Coal Company, Inc. | 08 , Ky , 195 | S | UR | 9,833 | \$45.00 | \$17.46 | \$62.46 | 1.16 | 12,503 | 10.02 | 6.52 |
| 10 | Transfer Facility | N/A | N/A | OB | 7,579 | \$54.16 | \$9.49 | \$63.65 | 0.85 | 11,855 | 5.41 | 13.50 |

124882

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

- 6. Date Completed: March 15, 2002

DECLASSIFIED

| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Total Transportation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Received Coal Quality | | | |
|----------|------------------------------|---------------|---------------|---------------------|---------|-----------------------------------|------------------------------------|-----------------------------|--------------------------|----------------------|-----------------|----------------------|
| | | | | | | | | | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | Alliance Coal Sales Corp. | 08 , Ky , 195 | MTC | UR | 28,420 | \$40.00 | \$17.84 | \$57.84 | 0.69 | 12,714 | 7.84 | 7.17 |
| 2 | Peabody Coal Sales, Inc. | 08 , Wv , 5 | S | UR | 20,397 | \$36.68 | \$19.18 | \$55.86 | 0.77 | 12,855 | 10.04 | 5.82 |
| 3 | Powell Mountain Coal Company | 08 , Ky , 119 | LTC | UR | 29,139 | \$34.08 | \$18.22 | \$52.30 | 0.73 | 12,945 | 7.83 | 6.06 |
| 4 | Quaker Coal Company, Inc. | 08 , Ky , 195 | LTC | UR | 39,653 | \$32.50 | \$17.84 | \$50.34 | 0.68 | 12,496 | 10.31 | 6.43 |
| 5 | Transfer Facility | N/A | N/A | OB | 160,132 | \$54.89 | \$9.49 | \$64.38 | 0.67 | 11,968 | 10.05 | 9.95 |

277741

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

- 6. Date Completed: March 15, 2002

DECLASSIFIED

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|-------------------------|---------------|---------------|--------|----------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Pen Coal Company | 08 , Wv , 99 | LTC | 3,390 | \$30.02 | \$0.00 | \$30.02 | \$0.00 | \$30.02 | \$0.00 | \$30.02 |
| 2 | Black Hawk Synfuel, LLC | 08 , Wv , 39 | S | 20,041 | \$46.25 | \$0.00 | \$46.25 | \$0.00 | \$46.25 | \$0.00 | \$46.25 |
| 3 | Black Hawk Synfuel, LLC | 08 , Wv , 39 | S | 19,684 | \$43.00 | \$0.00 | \$43.00 | \$0.00 | \$43.00 | \$0.00 | \$43.00 |
| 4 | Black Hawk Synfuel, LLC | 08 , Wv , 39 | S | 27,122 | \$39.25 | \$0.00 | \$39.25 | \$0.00 | \$39.25 | \$0.00 | \$39.25 |
| 5 | New River Synfuel, LLC | 08 , Wv , 39 | S | 64,241 | \$22.20 | \$0.00 | \$22.20 | \$0.00 | \$22.20 | \$0.00 | \$22.20 |
| 6 | Kanawha River Terminals | 08 , Wv , 39 | S | 36,702 | \$41.25 | \$0.00 | \$41.25 | \$0.00 | \$41.25 | \$0.00 | \$41.25 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

DECLASSIFIED

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

- 6. Date Completed: March 15, 2002

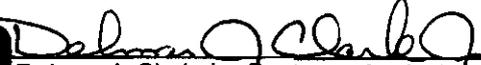
| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|---------------------------------|---------------|---------------|--------|----------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | AEI Coal Sales Co., Inc. | 08 , Ky , 193 | LTC | 19,465 | \$24.70 | \$0.00 | \$24.70 | \$0.00 | \$24.70 | \$0.00 | \$24.70 |
| 2 | Consolidated Coal Sales | 08 , Ky , 119 | MTC | 9,767 | \$24.75 | \$0.00 | \$24.75 | \$0.00 | \$24.75 | \$0.00 | \$24.75 |
| 3 | Consolidated Coal Sales | 08 , Ky , 133 | MTC | 10,220 | \$24.75 | \$0.00 | \$24.75 | \$0.00 | \$24.75 | \$0.00 | \$24.75 |
| 4 | Consolidated Coal Sales | 08 , Ky , 133 | MTC | 9,763 | \$38.25 | \$0.00 | \$38.25 | \$0.00 | \$38.25 | \$0.00 | \$38.25 |
| 5 | Dynegy Marketing & Trade | 08 , Ky , 195 | S | 9,915 | \$45.00 | \$0.00 | \$45.00 | \$0.00 | \$45.00 | \$0.00 | \$45.00 |
| 6 | Massey Coal Sales Company, Inc. | 08 , Ky , 195 | MTC | 29,160 | \$24.95 | \$0.00 | \$24.95 | \$0.00 | \$24.95 | \$0.00 | \$24.95 |
| 7 | Quaker Coal Company, Inc. | 08 , Ky , 195 | MTC | 3,819 | \$29.25 | \$0.00 | \$29.25 | \$0.00 | \$29.25 | \$0.00 | \$29.25 |
| 8 | Quaker Coal Company, Inc. | 08 , Ky , 195 | MTC | 15,361 | \$37.75 | \$0.00 | \$37.75 | \$0.00 | \$37.75 | \$0.00 | \$37.75 |
| 9 | Quaker Coal Company, Inc. | 08 , Ky , 195 | S | 9,833 | \$45.00 | \$0.00 | \$45.00 | \$0.00 | \$45.00 | \$0.00 | \$45.00 |
| 10 | Transfer Facility | N/A | N/A | 7,579 | \$54.16 | \$0.00 | \$54.16 | N/A | \$54.16 | N/A | \$54.16 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: March 15, 2002

**SPECIFIED
CONFIDENTIAL**

DECLASSIFIED

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|------------------------------|---------------|---------------|---------|----------------------------|---------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Alliance Coal Sales Corp. | 08 , Ky , 195 | MTC | 28,420 | \$40.00 | \$0.00 | \$40.00 | \$0.00 | \$40.00 | \$0.00 | \$40.00 |
| 2 | Peabody Coal Sales, Inc. | 08 , Wv , 5 | S | 20,397 | \$36.68 | \$0.00 | \$36.68 | \$0.00 | \$36.68 | \$0.00 | \$36.68 |
| 3 | Powell Mountain Coal Company | 08 , Ky , 119 | LTC | 29,139 | \$34.08 | \$0.00 | \$34.08 | \$0.00 | \$34.08 | \$0.00 | \$34.08 |
| 4 | Quaker Coal Company, Inc. | 08 , Ky , 195 | LTC | 39,653 | \$32.50 | \$0.00 | \$32.50 | \$0.00 | \$32.50 | \$0.00 | \$32.50 |
| 5 | Transfer Facility | N/A | N/A | 160,132 | \$54.89 | \$0.00 | \$54.89 | N/A | \$54.89 | N/A | \$54.89 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

DECLASSIFIED

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

- 6. Date Completed: March 15, 2002

| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|----------|-------------------------|---------------|----------------|---------------------|--------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------|-----------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | Pen Coal Company | 08 , Wv , | 99 Wayne, Wv | B | 3,390 | \$30.02 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$19.82 | \$49.84 |
| 2 | Black Hawk Synfuel, LLC | 08 , Wv , | 39 Kanawha, Wv | B | 20,041 | \$46.25 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$19.82 | \$66.07 |
| 3 | Black Hawk Synfuel, LLC | 08 , Wv , | 39 Kanawha, Wv | B | 19,684 | \$43.00 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$19.82 | \$62.82 |
| 4 | Black Hawk Synfuel, LLC | 08 , Wv , | 39 Kanawha, Wv | B | 27,122 | \$39.25 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$19.82 | \$59.07 |
| 5 | New River Synfuel, LLC | 08 , Wv , | 39 Kanawha, Wv | B | 64,241 | \$22.20 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$19.82 | \$42.02 |
| 6 | Kanawha River Terminals | 08 , Wv , | 39 Kanawha, Wv | B | 36,702 | \$41.25 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$19.82 | \$61.07 |

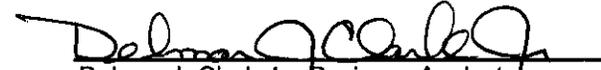
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

- 6. Date Completed: March 15, 2002

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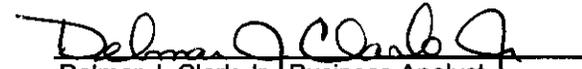
| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|----------|---------------------------------|---------------|-------------------------|---------------------|--------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------|-----------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | AEI Coal Sales Co., Inc. | 08 , Ky , 193 | Perry, Ky | UR | 19,465 | \$24.70 | N/A | \$16.68 | \$2.21 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$18.89 | \$43.59 |
| 2 | Consolidated Coal Sales | 08 , Ky , 119 | Knott, Ky | UR | 9,767 | \$24.75 | N/A | \$15.64 | \$2.21 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$17.85 | \$42.60 |
| 3 | Consolidated Coal Sales | 08 , Ky , 133 | Letcher, Ky | UR | 10,220 | \$24.75 | N/A | \$15.64 | \$2.21 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$17.85 | \$42.60 |
| 4 | Consolidated Coal Sales | 08 , Ky , 133 | Letcher, Ky | UR | 9,763 | \$38.25 | N/A | \$15.64 | \$2.21 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$17.85 | \$56.10 |
| 5 | Dynegy Marketing & Trade | 08 , Ky , 195 | Pike, Ky | UR | 9,915 | \$45.00 | N/A | \$15.64 | \$2.21 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$17.85 | \$62.85 |
| 6 | Massey Coal Sales Company, Inc. | 08 , Ky , 195 | Pike, Ky | UR | 29,160 | \$24.95 | N/A | \$15.64 | \$2.21 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$17.85 | \$42.80 |
| 7 | Quaker Coal Company, Inc. | 08 , Ky , 195 | Pike, Ky | UR | 3,819 | \$29.25 | N/A | \$15.64 | \$2.21 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$17.85 | \$47.10 |
| 8 | Quaker Coal Company, Inc. | 08 , Ky , 195 | Pike, Ky | UR | 15,361 | \$37.75 | N/A | \$15.64 | \$2.21 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$17.85 | \$55.60 |
| 9 | Quaker Coal Company, Inc. | 08 , Ky , 195 | Pike, Ky | UR | 9,833 | \$45.00 | N/A | \$15.25 | \$2.21 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$17.46 | \$62.46 |
| 10 | Transfer Facility | N/A | Plaquemines Parrish, La | OB | 7,579 | \$54.16 | N/A | N/A | N/A | N/A | N/A | N/A | \$0.00 | \$0.00 | \$9.49 | \$63.65 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

- 6. Date Completed: March 15, 2002

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| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|----------|------------------------------|---------------|----------------------------|---------------------|---------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------|-----------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | Alliance Coal Sales Corp. | 08 , Ky , 195 | Pike, Ky | UR | 28,420 | \$40.00 | N/A | \$15.64 | \$2.20 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$17.84 | \$57.84 |
| 2 | Peabody Coal Sales, Inc. | 08 , Wv , 5 | Boone, Wv | UR | 20,397 | \$36.68 | N/A | \$16.98 | \$2.20 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$19.18 | \$55.86 |
| 3 | Powell Mountain Coal Company | 08 , Ky , 119 | Knott, Ky | UR | 29,139 | \$34.08 | N/A | \$16.02 | \$2.20 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$18.22 | \$52.30 |
| 4 | Quaker Coal Company, Inc. | 08 , Ky , 195 | Pike, Ky | UR | 39,653 | \$32.50 | N/A | \$15.64 | \$2.20 | N/A | N/A | N/A | \$0.00 | \$0.00 | \$17.84 | \$50.34 |
| 5 | Transfer Facility | N/A | Plaquemines Parrish, La | OB | 160,132 | \$54.89 | N/A | N/A | N/A | N/A | N/A | N/A | \$0.00 | \$0.00 | \$9.49 | \$64.38 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. January 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED
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 Delmar J. Clark Jr., Business Analyst
 (727) 824-6616

- 5. Signature of Official Submitting Report

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Delmar J. Clark Jr.
 Delmar J. Clark Jr., Business Analyst

- 6. Date Completed: March 15, 2002

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-----------------------|---------------------------|-------------------------|----------------------|-------------------|----------|-------------------------|-----------|-----------|------------------------|----------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | 11/01 | Transfer Facility-IMT | | Pen Coal Company | 1 | 8,407 | 2A | (k) Quality Adjustments | \$ - | \$ 0.66 | \$50.59 | Quality Adjustment ✓ |
| 2 | 11/01 | Transfer Facility-IMT | | Pen Coal Company | 2 | 13,943 | 2A | (k) Quality Adjustments | \$ - | \$ 0.10 | \$50.03 | Quality Adjustment ✓ |
| 3 | 11/01 | Transfer Facility-IMT | | Black Hawk Synfuel, LLC | 3 | 115,732 | 2A | (k) Quality Adjustments | \$ - | \$ 0.89 | \$67.05 | Quality Adjustment ✓ |
| 4 | 12/01 | Transfer Facility-IMT | | Black Hawk Synfuel, LLC | 3 | 22,968 | 2A | (k) Quality Adjustments | \$ - | \$ 0.21 | \$66.37 | Quality Adjustment ✓ |
| 5 | 12/01 | Transfer Facility-IMT | | Black Hawk Synfuel, LLC | 4 | 29,119 | 2A | (k) Quality Adjustments | \$ - | \$ 2.50 | \$65.41 | Quality Adjustment ✓ |
| 6 | 11/01 | Transfer Facility-IMT | | New River Synfuel, LLC | 4 | 29,360 | 2A | (k) Quality Adjustments | \$ - | \$ (0.24) | \$41.87 | Quality Adjustment ✓ |
| 7 | 12/01 | Transfer Facility-IMT | | New River Synfuel, LLC | 5 | 50,301 | 2A | (k) Quality Adjustments | \$ - | \$ (0.66) | \$41.45 | Quality Adjustment ✓ |

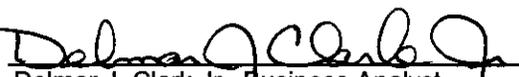
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. January 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-----------------|---------------------------|---------------------------|----------------------|-------------------|----------|--|-----------|-----------|------------------------|----------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | 05/01 | CR1&2 | CR1&2 | AEI Coal Sales Co., Inc. | 1 | 19,155 | 2A | (k) Quality Adjustments | \$ - | \$ 0.47 | \$43.83 | Quality Adjustment ✓ |
| 2 | 06/01 | CR1&2 | CR1&2 | AEI Coal Sales Co., Inc. | 1 | 29,661 | 2A | (k) Quality Adjustments | \$ - | \$ (0.11) | \$43.38 | Quality Adjustment ✓ |
| 3 | 11/01 | CR1&2 | CR1&2 | AEI Coal Sales Co., Inc. | 1 | 10,051 | 2A | (k) Quality Adjustments | \$ - | \$ 0.28 | \$43.23 | Quality Adjustment ✓ |
| 4 | 12/01 | CR1&2 | CR1&2 | AEI Coal Sales Co., Inc. | 2 | 10,616 | 2A | (k) Quality Adjustments | \$ - | \$ 0.71 | \$44.10 | Quality Adjustment ✓ |
| 5 | 07/01 | CR1&2 | CR1&2 | Consolidated Coal Sales | 2 | 29,408 | 2A | (k) Quality Adjustments | \$ - | \$ (0.50) | \$42.27 | Quality Adjustment ✓ |
| 6 | 07/01 | CR1&2 | CR1&2 | Consolidated Coal Sales | 3 | 19,877 | 2A | (k) Quality Adjustments | \$ - | \$ (0.50) | \$42.27 | Quality Adjustment ✓ |
| 7 | 08/01 | CR1&2 | CR1&2 | Consolidated Coal Sales | 3 | 30,504 | 2A | (k) Quality Adjustments | \$ - | \$ (0.59) | \$41.75 | Quality Adjustment ✓ |
| 8 | 12/01 | CR1&2 | CR1&2 | Consolidated Coal Sales | 3 | 10,222 | 2A | (k) Quality Adjustments | \$ - | \$ (0.57) | \$42.78 | Quality Adjustment ✓ |
| 9 | 12/01 | CR1&2 | CR1&2 | Consolidated Coal Sales | 4 | 20,815 | 2A | (k) Quality Adjustments | \$ - | \$ (0.44) | \$41.46 | Quality Adjustment ✓ |
| 10 | 12/01 | CR1&2 | CR1&2 | Consolidated Coal Sales | 5 | 10,351 | 2A | (k) Quality Adjustments | \$ - | \$ (0.49) | \$42.86 | Quality Adjustment ✓ |
| 11 | 12/01 | CR1&2 | CR1&2 | Consolidated Coal Sales | 6 | 41,517 | 2A | (k) Quality Adjustments | \$ - | \$ (0.13) | \$41.77 | Quality Adjustment ✓ |
| 12 | 10/01 | CR1&2 | CR1&2 | Quaker Coal Company, Inc. | 7 | 9,508 | 2 | (f) Tons | 9,508 | 9,515 | \$63.84 | Tonnage Adjustment ✓ |
| 13 | 10/01 | CR1&2 | CR1&2 | Quaker Coal Company, Inc. | 7 | 9,515 | 2A | (k) Quality Adjustments <i>(see line above)</i> | \$ - | \$ 1.30 | \$65.14 | Quality Adjustment ✓ |
| 14 | 12/01 | CR1&2 | CR1&2 | Quaker Coal Company, Inc. | 13 | 9,648 | 2A | (k) Quality Adjustments | \$ - | \$ 0.03 | \$62.18 | Quality Adjustment ✓ |

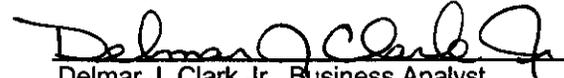
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Page 2 of 2

- 1. Report for: Mo. January 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
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| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|------------------|----------------|-----------------|---------------------------|---------------------------------|----------------------|-------------------|----------|--------------------------|-----------|-----------|------------------------|----------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 15 | 10/01 | CR1&2 | CR1&2 | Massey Coal Sales Company, Inc. | 6 | 59,546 | 2A | (k) Quality Adjustments | \$ - | \$ (0.63) | \$41.71 | Quality Adjustment ✓ |
| 16 | 09/01 | CR1&2 | CR1&2 | Massey Coal Sales Company, Inc. | 11 | 39,651 | 2A | (k) Quality Adjustments | \$ - | \$ 0.12 | \$42.22 | Price Adjustment ✓ |
| 17 | 12/01 | CR1&2 | CR1&2 | Peabody Coal Sales | 12 | 10,354 | 2A | (g) Short haul & Idg chg | \$ - | \$ 0.18 | \$45.97 | Price Adjustment ✓ |
| 18 | 12/01 | CR1&2 | CR1&2 | Peabody Coal Sales | 12 | 10,354 | 2A | (k) Quality Adjustments | \$ - | \$ 1.90 | \$47.87 | Quality Adjustment ✓ |
| (see line above) | | | | | | | | | | | | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. January 2002
- 2. Reporting Company: Florida Power Corporation
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| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-----------------|---------------------------|---------------------------------|----------------------|-------------------|----------|-------------------------|-----------|-----------|------------------------|----------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | 11/01 | CR4&5 | CR4&5 | AEI Coal Sales Co., Inc. | 15 | 10,331 | 2A | (k) Quality Adjustments | \$ - | \$ 0.74 | \$ 43.68 | Quality Adjustment ✓ |
| 2 | 10/01 | CR4&5 | CR4&5 | Massey Coal Sales Company, Inc. | 5 | 10,139 | 2A | (k) Quality Adjustments | \$ - | \$ 0.53 | \$ 60.75 | Quality Adjustment ✓ |
| 3 | 11/01 | CR4&5 | CR4&5 | Alliance Coal Sales Corp. | 1 | 9,319 | 2A | (k) Quality Adjustments | \$ - | \$ 1.54 | \$ 65.19 | Quality Adjustment ✓ |
| 4 | 11/01 | CR4&5 | CR4&5 | Alliance Coal Sales Corp. | 2 | 9,652 | 2A | (k) Quality Adjustments | \$ - | \$ 0.60 | \$ 46.50 | Quality Adjustment ✓ |
| 5 | 11/01 | CR4&5 | CR4&5 | Alliance Coal Sales Corp. | 3 | 10,732 | 2A | (k) Quality Adjustments | \$ - | \$ 0.28 | \$ 44.73 | Quality Adjustment ✓ |
| 6 | 11/01 | CR4&5 | CR4&5 | Alliance Coal Sales Corp. | 4 | 10,168 | 2A | (k) Quality Adjustments | \$ - | \$ 1.03 | \$ 45.48 | Quality Adjustment ✓ |
| 7 | 12/01 | CR4&5 | CR4&5 | Alliance Coal Sales Corp. | 1 | 51,617 | 2A | (k) Quality Adjustments | \$ - | \$ 1.03 | \$ 63.17 | Quality Adjustment ✓ |
| 8 | 12/01 | CR4&5 | CR4&5 | Alliance Coal Sales Corp. | 2 | 20,320 | 2A | (k) Quality Adjustments | \$ - | \$ 0.76 | \$ 45.15 | Quality Adjustment ✓ |
| 9 | 12/01 | CR4&5 | CR4&5 | Conectiv Energy | 3 | 10,923 | 2A | (k) Quality Adjustments | \$ - | \$ (0.90) | \$ 56.08 | Quality Adjustment ✓ |
| 10 | 12/01 | CR4&5 | CR4&5 | Created Mining, LLC | 4 | 10,728 | 2A | (k) Quality Adjustments | \$ - | \$ 0.09 | \$ 65.02 | Quality Adjustment ✓ |
| 11 | 06/01 | CR4&5 | CR4&5 | Duke Energy Merchants, LLC | 4 | 10,383 | 2A | (k) Quality Adjustments | \$ - | \$ 2.43 | \$ 75.28 | Quality Adjustment ✓ |
| 12 | 12/01 | CR4&5 | CR4&5 | Massey Coal Sales Company, Inc. | 5 | 8,661 | 2A | (k) Quality Adjustments | \$ - | \$ (1.32) | \$ 43.46 | SO2 Adjustment ✓ |
| 13 | 10/01 | CR4&5 | CR4&5 | Quaker Coal Company, Inc. | 8 | 10,387 | 2A | (k) Quality Adjustments | \$ - | \$ (0.10) | \$ 51.23 | Quality Adjustment ✓ |
| 14 | 10/01 | CR4&5 | CR4&5 | Quaker Coal Company, Inc. | 9 | 50,363 | 2A | (k) Quality Adjustments | \$ - | \$ 0.21 | \$ 50.09 | Quality Adjustment ✓ |
| 15 | 10/01 | CR4&5 | CR4&5 | Quaker Coal Company, Inc. | 10 | 10,075 | 2 | (f) Tons | 10,075 | 10,081 | \$ 49.88 | Tonnage Adjustment ✓ |
| 16 | 10/01 | CR4&5 | CR4&5 | Quaker Coal Company, Inc. | 10 | 10,081 | 2A | (k) Quality Adjustments | \$ - | \$ 0.73 | \$ 50.61 | Quality Adjustment ✓ |

(see line above)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

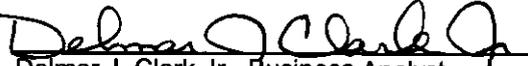
Page 2 of 2

- 1. Report for: Mo. January 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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5. Signature of Official Submitting Report


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6. Date Completed: March 15, 2002

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| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------|----------------|-----------------|---------------------------|---------------------------------|----------------------|-------------------|----------|-------------------------|-----------|-----------|------------------------|----------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 17 | 12/01 | CR4&5 | CR4&5 | Quaker Coal Company, Inc. | 8 | 30,529 | 2A | (k) Quality Adjustments | \$ - | \$ 0.45 | \$50.09 | Quality Adjustment ✓ |
| 18 | 11/01 | CR4&5 | CR4&5 | Massey Coal Sales Company, Inc. | 9 | 19,551 | 2A | (k) Quality Adjustments | \$ - | \$ (0.66) | \$44.18 | SO2 Adjustment ✓ |