



P O Box 3395  
West Palm Beach, FL 33402-3395

April 12, 2002

Ms. Blanca S. Bayó, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RE: DOCKET NO. 020003-GU  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms Bayo:

We are enclosing the Original and Seven (7) copies of the March 2002 Purchase Gas Adjustment filing for Florida Public Utilities Company. Beginning with this filing and for all subsequent filings, the filing includes information covering all or our consolidated gas operations.

Any questions may be directed to me at [CMMARTIN@FPUC.COM](mailto:CMMARTIN@FPUC.COM), (561) 838-1725; or Jim Mesite at [JIMM@FPUC.COM](mailto:JIMM@FPUC.COM), (561) 838-1733.

Sincerely,

A handwritten signature in black ink that reads "Cheryl M. Martin". The signature is written in a cursive, flowing style.

Cheryl M. Martin  
Controller

Enclosure

CC: Welch, Kathy - FPSC, Miami  
George Bachman - cover  
Marc Schneidermann - cover  
Chris Snyder  
Jim Mesite - cover  
SJ 80-445

DOCUMENT NUMBER DATE  
04139 APR 15 8  
FPSC-COMMISSION CLERK

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1/FLEXDOWN

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	CURRENT MONTH: MARCH				PERIOD TO DATE					
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	12,343	11,853	(490)	(4.13)	42,570	41,350	(1,220)	(2.95)	
2	NO NOTICE SERVICE	7,225	6,402	(823)	(12.86)	26,046	23,943	(2,103)	(8.78)	
3	SWING SERVICE	26,947	0	(9,280)		26,947	0	(9,355)		
4	COMMODITY (Other)	1,046,605	3,671,843	2,625,238	71.50	3,258,269	12,329,041	9,070,772	73.57	
5	DEMAND	481,612	474,581	(7,031)	(1.48)	1,333,688	1,429,526	95,838	6.70	
6	OTHER	9,280	0	(9,280)		9,355	0	(9,355)		
<b>LESS END-USE CONTRACT</b>										
7	COMMODITY (Pipeline)	0	0	0		0	0	0		
8	DEMAND	0	0	0		0	0	0		
9	COMMODITY (Other)	0	0	0		0	0	0		
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	(2,666,438)	(2,666,438)	100.00	0	(8,512,304)	(8,512,304)	100.00	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,584,012	1,498,241	(85,771)	(5.42)	4,696,875	5,311,556	614,681	13.10	
12	NET UNBILLED	0	0	0		0	0	0		
13	COMPANY USE	11,069	4,277	(6,792)	(158.80)	37,582	13,218	(24,364)	(184.32)	
14	TOTAL THERM SALES	1,331,298	1,493,964	162,666	10.89	4,438,875	5,298,338	859,463	16.22	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	4,008,630	4,895,890	887,260	18.12	13,246,270	16,204,705	2,958,435	18.26	
16	NO NOTICE SERVICE	1,224,500	1,085,000	(139,500)	(12.86)	4,414,500	4,058,000	(356,500)	(8.79)	
17	SWING SERVICE	48,700	0	(48,700)		48,700	0	(48,700)		
18	COMMODITY (Other)	4,057,330	4,895,890	838,560	17.13	13,268,350	16,204,705	2,936,355	18.12	
19	DEMAND	8,976,670	6,173,650	(2,803,020)	(45.40)	22,827,610	20,687,825	(2,139,785)	(10.34)	
20	OTHER	0	0	0		0	0	0		
<b>LESS END-USE CONTRACT</b>										
21	COMMODITY (Pipeline)	0	0	0		0	0	0		
22	DEMAND	0	0	0		0	0	0		
23	COMMODITY (Other)	0	0	0		0	0	0		
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,106,030	4,895,890	789,860	16.13	13,317,050	16,204,705	2,887,655	17.82	
25	NET UNBILLED	0	0	0		0	0	0		
26	COMPANY USE	37,079	9,260	(27,819)	(300.42)	119,319	28,580	(90,739)	(317.49)	
27	TOTAL THERM SALES (For Estimated, 24 - 26)	6,895,219	4,886,630	(2,008,589)	(41.10)	21,103,413	16,176,125	(4,927,288)	(23.35)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.308	0.242	(0.066)	(27.27)	0.321	0.255	(0.066)	(25.88)
29	NO NOTICE SERVICE	(2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30	SWING SERVICE	(3/17)	55.333	0.000	(55.333)		55.333	0.000	(55.333)	
31	COMMODITY (Other)	(4/18)	25.795	74.998	49.203	65.61	24.557	76.083	51.526	67.72
32	DEMAND	(5/19)	5.365	7.687	2.322	30.21	5.842	6.910	1.068	15.46
33	OTHER	(6/20)	0.000	0.000	0.000		0.000	0.000	0.000	
<b>LESS END-USE CONTRACT</b>										
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22)	0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23)	0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24)	38.578	30.602	(7.976)	(26.06)	35.270	32.778	(2.492)	(7.60)
38	NET UNBILLED	(12/25)	0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26)	29.852	46.188	16.336	35.37	31.497	46.249	14.752	31.90
40	TOTAL COST OF THERM SOLD	(11/27)	22.973	30.660	7.687	25.07	22.256	32.836	10.580	32.22
41	TRUE-UP	(E-2)	(0.810)	(0.810)	0.000	0.00	(0.810)	(0.810)	0.000	0.00
42	TOTAL COST OF GAS	(40+41)	22.163	29.850	7.687	25.75	21.446	32.026	10.580	33.04
43	REVENUE TAX FACTOR		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	22.27448	30.00015	7.726	25.75	21.55387	32.18709	10.633	33.04
45	PGA FACTOR ROUNDED TO NEAREST .001		22.274	30.000	7.726	25.75	21.554	32.187	10.633	33.04

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF: CURRENT MONTH:		JANUARY 2002 THROUGH DECEMBER 2002 MARCH 2002	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	4,011,540	12,354.61	0.308
2 No Notice Commodity Adjustment - System Supply	(178,410)	(729.70)	0.409
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	175,500	717.80	0.409
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,008,630	12,342.71	0.308
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	48,700	26,946.88	55.332
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	48,700	26,946.88	55.332
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	3,881,830	1,009,457.51	26.005
18 Commodity Other - Scheduled FTS - OSSS	175,500	44,151.06	25.157
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(7,003.59)	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,057,330	1,046,604.98	25.795
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	8,801,170	481,611.59	5.472
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	175,500	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	8,976,670	481,611.59	5.365
<b>OTHER</b>			
33 Legal/Administrative Fees	0	3,083.06	0.000
34 Transportation Trailer Charges	0	6,197.15	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	9,280.21	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002  
CURRENT MONTH: MARCH 2002

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount						
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	46903	9-13	246,839.76	0.00	6,401.50	0.00	0.00	240,438.26	0.00
2	FGT	47070	14-17	213,515.92	0.00	0.00	0.00	0.00	213,515.92	0.00
3	FGT	47058	18	26,175.92	0.00	823.05	0.00	0.00	25,352.87	0.00
4	FGT	47059	19	2,304.54	0.00	0.00	0.00	0.00	2,304.54	0.00
5	FGT	47173	20-21	6,298.23	6,298.23	0.00	0.00	0.00	0.00	0.00
6	FGT	47164	22-23	5,697.45	5,697.45	0.00	0.00	0.00	0.00	0.00
7	FGT	47316	24	1,076.73	1,076.73	0.00	0.00	0.00	0.00	0.00
8	FGT	47172	25	(716.12)	(716.12)	0.00	0.00	0.00	0.00	0.00
9	FGT	47317	26	(13.58)	(13.58)	0.00	0.00	0.00	0.00	0.00
10	FGT	47320	27	24,223.38	0.00	0.00	24,223.38	0.00	0.00	0.00
11	FGT	47331	28	2,723.50	0.00	0.00	2,723.50	0.00	0.00	0.00
12	FGT	CK1000001647	29	(7,003.59)	0.00	0.00	0.00	(7,003.59)	0.00	0.00
13	BP ENERGY	1026891	30	608,521.07	0.00	0.00	0.00	608,521.07	0.00	0.00
14	DUKE ENERGY	SR02030867	31	445,087.50	0.00	0.00	0.00	445,087.50	0.00	0.00
15	MOTORFULERS	18392	32	4,000.00	0.00	0.00	0.00	0.00	0.00	4,000.00
16	MARLIN GAS	30316	33	2,197.15	0.00	0.00	0.00	0.00	0.00	2,197.15
17	LEGAL/ADMIN			3,083.06	0.00	0.00	0.00	0.00	0.00	3,083.06
18										
19										
20										
21										
22										
23										
24										
25										
<b>TOTAL</b>				<b>1,584,010.92</b>	<b>12,342.71</b>	<b>7,224.55</b>	<b>26,946.88</b>	<b>1,046,604.98</b>	<b>481,611.59</b>	<b>9,280.21</b>

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FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

			CURRENT MONTH: MARCH				PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	1,046,605	1,005,405	(41,200)	(4.10)	3,258,269	3,816,737	558,468	14.63
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	537,407	492,836	(44,571)	(9.04)	1,438,606	1,494,819	56,213	3.76
3	TOTAL		1,584,012	1,498,241	(85,771)	(5.72)	4,696,875	5,311,556	614,681	11.57
4	FUEL REVENUES (NET OF REVENUE TAX)		1,331,298	1,493,964	162,666	10.89	4,438,875	5,298,338	859,463	16.22
5	TRUE-UP - (COLLECTED) OR REFUNDED *		30,502	30,502	0	0.00	91,493	91,493	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	1,361,800	1,524,466	162,666	10.67	4,530,368	5,389,831	859,463	15.95
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(222,212)	26,225	248,437	947.33	(166,507)	78,275	244,782	312.72
8	INTEREST PROVISION -THIS PERIOD	Line 21	2,528	19,473	16,945	87.02	8,157	58,535	50,378	86.06
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		1,834,310	13,159,563	11,325,253	86.06	1,833,967	13,129,442	11,295,475	86.03
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(30,502)	(30,502)	0	0.00	(91,493)	(91,493)	0	0.00
10a	FLEX RATE REFUND (if applicable)		0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a	1,584,124	13,174,759	11,590,635	87.98	1,584,124	13,174,759	11,590,635	87.98
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND	Line 9	1,834,310	13,159,563	11,325,253	86.06	<p>• NOTE</p> <p>If Line 5 is a refund enter as a positive number.</p> <p>If Line 5 is a collection, enter as a negative number.</p>			
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	1,581,596	13,155,286	11,573,690	87.98				
14	TOTAL (12+13)	Add Lines 12 + 13	3,415,906	26,314,849	22,898,943	87.02				
15	AVERAGE	50% of Line 14	1,707,953	13,157,425	11,449,472	87.02				
16	INTEREST RATE - FIRST DAY OF MONTH		1.75%	1.75%	0	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.80%	1.80%	0	0.00				
18	TOTAL	Add Lines 16 + 17	3.55%	3.55%	0	0.00				
19	AVERAGE	50% of Line 18	1.78%	1.78%	0	0.00				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.148%	0.148%	0	0.00				
21	INTEREST PROVISION	Line 15 x Line 20	2,528	19,473	16,945	87.02				

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Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

PRESENT MONTH: MARCH

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan 2002	DUKE	SYS SUPPLY	N/A	1,930,800	197,750	2,128,550	556,200	N/A	N/A	INCL IN COST	26.130464
2	Jan 2002	BP	SYS SUPPLY	N/A	2,266,900	0	2,266,900	589,625	N/A	N/A	INCL IN COST	26.010190
3	Jan 2002	BP	SYS SUPPLY	N/A	371,040	0	371,040	107,464	N/A	N/A	INCL IN COST	28.962915
4	Feb 2002	DUKE	SYS SUPPLY	N/A	1,421,300	221,000	1,642,300	338,562	N/A	N/A	INCL IN COST	20.615113
5	Feb 2002	BP	SYS SUPPLY	N/A	2,484,870	0	2,484,870	558,696	N/A	N/A	INCL IN COST	22.483913
6	Feb 2002	FGT	SYS SUPPLY	N/A	0	0	0	(28,951)	N/A	N/A	INCL IN COST	N/A
7	Feb 2002	BP	SYS SUPPLY	N/A	317,360	0	317,360	90,068	N/A	N/A	INCL IN COST	28.380388
8	Mar 2002	FGT	SYS SUPPLY	N/A	0	0	0	(7,004)	N/A	N/A	INCL IN COST	N/A
9	Mar 2002	BP	SYS SUPPLY	N/A	2,638,240	0	2,638,240	608,521	N/A	N/A	INCL IN COST	23.065415
10	Mar 2002	DUKE	SYS SUPPLY	N/A	1,243,590	175,500	1,419,090	445,088	N/A	N/A	INCL IN COST	31.364325
<b>TOTAL</b>					<b>12,674,100</b>	<b>594,250</b>	<b>13,268,350</b>	<b>3,258,269</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>24.56</b>

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## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2002 THROUGH DECEMBER 2002

MONTH: MARCH 2002

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE	
	BP ENERGY	716	232	227	7,200	7,023	\$2.5150	\$2.5784	
	DUKE ENERGY	6489	2,100	2,048	65,100	63,488	\$2.3800	\$2.4404	
	DUKE ENERGY	6489	2,700	2,633	83,700	81,623	\$2.4150	\$2.4765	
	BP ENERGY	7995	1,200	1,170	37,200	36,279	\$2.4225	\$2.4840	
	BP ENERGY	7995	116	113	3,600	3,510	\$2.5150	\$2.5795	
	BP ENERGY	7995	183	178	5,664	5,526	\$2.5300	\$2.5932	
	BP ENERGY	7995	120	117	3,730	3,638	\$2.5400	\$2.6042	
	BP ENERGY	7995	217	212	6,730	6,564	\$2.6450	\$2.7119	
	BP ENERGY	7995	120	117	3,730	3,638	\$2.7350	\$2.8042	
	BP ENERGY	7995	217	212	6,730	6,564	\$2.7550	\$2.8247	
	BP ENERGY	7995	16	16	500	488	\$2.7900	\$2.8586	
	BP ENERGY	7995	361	352	11,190	10,911	\$2.8200	\$2.8921	
	BP ENERGY	7995	120	117	3,730	3,637	\$2.9000	\$2.9742	
	BP ENERGY	7995	53	52	1,654	1,613	\$2.9450	\$3.0199	
	BP ENERGY	7995	53	52	1,654	1,613	\$2.9550	\$3.0301	
	BP ENERGY	7995	48	47	1,500	1,464	\$3.0000	\$3.0738	
	BP ENERGY	7995	16	16	500	488	\$3.2000	\$3.2787	
18	BP ENERGY	7995	16	16	500	488	\$3.2150	\$3.2941	
19	BP ENERGY	7995	16	16	500	488	\$3.3350	\$3.4170	
20	BP ENERGY	7995	145	142	4,500	4,391	\$3.3650	\$3.4485	
21	BP ENERGY	7995	16	16	500	488	\$3.4600	\$3.5451	
22	BP ENERGY	7995	48	47	1,500	1,464	\$3.5700	\$3.6578	
23	BP ENERGY	7995	81	79	2,500	2,439	\$3.5950	\$3.6849	
24	BP ENERGY	25809	2,400	2,341	74,400	72,571	\$2.3800	\$2.4400	
25	BP ENERGY	157738	2,168	2,114	67,200	65,548	\$2.3625	\$2.4220	
26	DUKE ENERGY	255278	1,084	1,057	33,600	32,760	\$2.3500	\$2.4103	
27									
28									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
<b>TOTAL</b>			13,846	13,507	429,312	418,704			
							<b>WEIGHTED AVERAGE</b>	\$2.4542	\$2.5164

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	R.C.	CURRENT MONTH: MARCH				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE (GS)	(11)	1,374,853	1,351,920	(22,933)	(1.70)	4,283,971	4,207,180	(76,791)	(1.83)
RESIDENTIAL SERVICE (RS)	(21), (31)	1,331,530	1,255,180	(76,350)	(6.08)	4,356,435	4,142,760	(213,675)	(5.16)
LARGE VOLUME SERVICE (LVS)	(51)	1,575,425	2,123,410	547,985	25.81	4,794,229	6,422,650	1,628,421	25.35
GENERAL SERVICE TRANS (GSTS)	(90)	38,734	-	(38,734)	-	120,237	-	(120,237)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	795,009	544,440	(250,569)	(46.02)	2,104,185	1,636,040	(468,145)	(28.61)
<b>TOTAL FIRM</b>		<b>5,115,551</b>	<b>5,274,950</b>	<b>159,399</b>	<b>3.02</b>	<b>15,659,057</b>	<b>16,408,630</b>	<b>749,573</b>	<b>4.57</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	90,594	156,120	65,526	41.97	271,066	460,230	189,164	41.10
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	392,379	343,640	(48,739)	(14.18)	1,273,840	981,380	(292,460)	(29.80)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1,121,196	1,834,980	713,784	38.90	3,112,586	5,504,940	2,392,354	43.46
OFF SYS SALES SERVICE (OSSS-1)	(95)	175,500	-	(175,500)	-	594,250	-	(594,250)	-
<b>TOTAL INTERRUPTIBLE</b>		<b>1,779,669</b>	<b>2,334,740</b>	<b>555,071</b>	<b>23.77</b>	<b>5,251,742</b>	<b>6,946,550</b>	<b>1,694,808</b>	<b>24.40</b>
<b>TOTAL THERM SALES</b>		<b>6,895,220</b>	<b>7,609,690</b>	<b>714,470</b>	<b>9.39</b>	<b>20,910,799</b>	<b>23,355,180</b>	<b>2,444,381</b>	<b>10.47</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
GENERAL SERVICE (GS)	(11)	3,261	2,977	(284)	(9.54)	3,264	2,964	(300)	(10.12)
RESIDENTIAL SERVICE (RS)	(21), (31)	42,012	37,982	(4,030)	(10.61)	41,772	37,933	(3,839)	(10.12)
LARGE VOLUME SERVICE (LVS)	(51)	894	1,026	132	12.87	893	1,019	126	12.37
GENERAL SERVICE TRANS (GSTS)	(90)	67	-	(67)	-	58	-	(58)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	137	72	(65)	(90.28)	133	71	(62)	(87.32)
<b>TOTAL FIRM</b>		<b>46,371</b>	<b>42,057</b>	<b>(4,314)</b>	<b>(10.26)</b>	<b>46,120</b>	<b>41,987</b>	<b>(4,133)</b>	<b>(9.84)</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	4	7	3	42.86	4	7	3	42.86
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	10	8	(2)	(25.00)	10	8	(2)	(25.00)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1	1	-	-	1	1	-	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	1	-	(1)	-	1	-	(1)	-
<b>TOTAL INTERRUPTIBLE</b>		<b>16</b>	<b>16</b>	<b>-</b>	<b>-</b>	<b>16</b>	<b>16</b>	<b>-</b>	<b>-</b>
<b>TOTAL CUSTOMERS</b>		<b>46,387</b>	<b>42,073</b>	<b>(4,314)</b>	<b>(10.25)</b>	<b>46,136</b>	<b>42,003</b>	<b>(4,133)</b>	<b>(9.84)</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE (GS)	(11)	422	454	32	7.05	1,312	1,419	107	7.54
RESIDENTIAL SERVICE (RS)	(21), (31)	32	33	1	3.03	104	109	5	4.59
LARGE VOLUME SERVICE (LVS)	(51)	1,762	2,070	308	14.88	5,369	6,303	934	14.82
GENERAL SERVICE TRANS (GSTS)	(90)	578	-	(578)	-	2,073	-	(2,073)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	5,803	7,562	1,759	23.26	15,821	23,043	7,222	31.34
INTERRUPTIBLE SERVICE (IS)	(61)	22,649	22,303	(346)	(1.55)	67,767	65,747	(2,020)	(3.07)
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	39,238	42,955	3,717	8.65	127,384	122,673	(4,711)	(3.84)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1,121,196	1,834,980	713,784	38.90	3,112,586	5,504,940	2,392,354	43.46
OFF SYS SALES SERVICE (OSSS-1)	(95)	175,500	-	(175,500)	-	594,250	-	(594,250)	-

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FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0363	1.0382	1.0402									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05									
<b>CENTRAL FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0365	1.0383	1.0403									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.06									



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 03/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: April 01, 2002  
Net Due Date: April 11, 2002  
Invoice Identifier: 46903  
Invoice Total Amount: \$246,859.76

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 03/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 03/31/2002 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
		RD1		0.3687	0.0022		642,196	238,190.50			
		RD1		0.3687			201,500	74,293.05			
		RDM		0.0590			108,500	6,401.50			
		RD1		0.1000			-9,300	-930.00	055954176	RC2	
		RD1		0.1000			-12,400	-1,240.00	968786749	RC2	
		RD1		0.1000			-12,400	-1,240.00		RC2	
		RD1		0.1000			-18,600	-1,860.00		RC2	
		RD1		0.1000			-3,100	-310.00	966335010	RC2	
		RD1		0.1000			-3,100	-310.00		RC2	
		RD1		0.1000			-18,600	-1,860.00	966335010	RC2	
		RD1		0.3687	0.0022		0.3709	-341	-126.48	055954176	RC2
		RD1		0.3687	0.0022		0.3709	-496	-183.97		RC2
		RD1		0.3687	0.0022		0.3709	-248	-91.98		RC2
		RD1		0.3687	0.0022		0.3709	-930	-344.94	966335010	RC2



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 03/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: April 01, 2002

Net Due Date: April 11, 2002

Invoice Identifier: 46903

Invoice Total Amount: \$246,839.76

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 03/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 03/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Ref Cd
				Base	Surc	Disc					
TEMP RELINQ CR -ACQ CTRC 5972 AT POI 16108 AWARD 10180		RD1		0.3687	0.0022		0.3709	-2,356	-873.84		RC2
TEMP RELINQ CR -ACQ CTRC 5972 AT POI 16109 AWARD 10180		RD1		0.3687	0.0022		0.3709	-1,674	-620.89	966335010	RC2
TEMP RELINQ CR -ACQ CTRC 5872 AT POI 16103 AWARD 10327		RD1		0.3687	0.0022		0.3709	-4,681	-1,736.18	055954176	RC2
TEMP RELINQ CR -ACQ CTRC 5872 AT POI 16104 AWARD 10327		RD1		0.3687	0.0022		0.3709	-5,394	-2,000.63	968786749	RC2
TEMP RELINQ CR -ACQ CTRC 5872 AT POI 16105 AWARD 10327		RD1		0.3687	0.0022		0.3709	-9,982	-3,702.32		RC2
TEMP RELINQ CR -ACQ CTRC 5872 AT POI 16108 AWARD 10327		RD1		0.3687	0.0022		0.3709	-155	-57.49		RC2
TEMP RELINQ CR -ACQ CTRC 5872 AT POI 16109 AWARD 10327		RD1		0.3687	0.0022		0.3709	-12,710	-4,714.14	966335010	RC2
TEMP RELINQ CR -ACQ CTRC 5872 AT POI 16156 AWARD 10327		RD1		0.3687	0.0022		0.3709	-6,107	-2,265.09	081390429	RC2
TEMP RELINQ CR -ACQ CTRC 5872 AT POI 16157 AWARD 10327		RD1		0.3687	0.0022		0.3709	-7,068	-2,621.52	611767658	RC2
TEMP RELINQ CR -ACQ CTRC 5872 AT POI 16158 AWARD 10327		RD1		0.3687	0.0022		0.3709	-1,364	-505.91	609746565	RC2
TEMP RELINQ CR -ACQ CTRC 5872 AT POI 62992 AWARD 10327		RD1		0.3687	0.0022		0.3709	-2,511	-931.33		RC2
TEMP RELINQ CR -ACQ CTRC 5698 AT POI 16103 AWARD 10329		RD1		0.3687	0.0022		0.3709	-651	-241.46	055954176	RC2
TEMP RELINQ CR -ACQ CTRC 5698 AT POI 16104 AWARD 10329		RD1		0.3687	0.0022		0.3709	-310	-114.98	968786749	RC2
TEMP RELINQ CR -ACQ CTRC 5698 AT POI 16105 AWARD 10329		RD1		0.3687	0.0022		0.3709	-8,370	-3,104.43		RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 03/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

**Invoice Date:** April 01, 2002

**Net Due Date:** April 11, 2002

**Invoice Identifier:** 46903

**Invoice Total Amount:** \$246,839.76

Please reference this invoice on your remittance and wire to:  
**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Citibank; New York NY  
Account # 40668742  
ABA # 021000089

**Bill Pty Duns:** 006924427

**Svc Req K:** 5009      **Svc Req:** FLORIDA PUBLIC      **Acct No:** 4084 4000002517      **Beg Date:** 03/01/2002      **Contact Name:** James Cramer  
**Svc Code:** FT      **Svc Req ID:** 006924427      **Prev Inv ID:**      **End Date:** 03/31/2002      **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16106 AWARD 10329	RD1		0.3687	0.0022		0.3709	-403	-149.47		RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16107 AWARD 10329	RD1		0.3687	0.0022		0.3709	-3,007	-1,115.30	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16108 AWARD 10329	RD1		0.3687	0.0022		0.3709	-1,209	-448.42		RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16109 AWARD 10329	RD1		0.3687	0.0022		0.3709	-1,302	-482.91	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16156 AWARD 10329	RD1		0.3687	0.0022		0.3709	-93	-34.49	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16157 AWARD 10329	RD1		0.3687	0.0022		0.3709	-186	-68.99	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16158 AWARD 10329	RD1		0.3687	0.0022		0.3709	-465	-172.47	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 62992 AWARD 10329	RD1		0.3687	0.0022		0.3709	-62	-23.00		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16103 AWARD 10331	RD1		0.3687	0.0022		0.3709	-155	-57.49	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16104 AWARD 10331	RD1		0.3687	0.0022		0.3709	-155	-57.49	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16105 AWARD 10331	RD1		0.3687	0.0022		0.3709	-2,015	-747.36		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16106 AWARD 10331	RD1		0.3687	0.0022		0.3709	-465	-172.47		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16107 AWARD 10331	RD1		0.3687	0.0022		0.3709	-310	-114.98	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16108 AWARD 10331	RD1		0.3687	0.0022		0.3709	-434	-160.97		RC2



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 03/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: April 01, 2002

Net Due Date: April 11, 2002

Invoice Identifier: 46903

Invoice Total Amount: \$246,839.76

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 03/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 03/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR -ACQ	CTRC 5767 AT POI 16109 AWARD 10331	RD1		0.3687	0.0022		0.3709	-1,922	-712.87	966335010	RC2
TEMP RELINQ CR -ACQ	CTRC 5767 AT POI 16156 AWARD 10331	RD1		0.3687	0.0022		0.3709	-1,333	-494.41	081390429	RC2
TEMP RELINQ CR -ACQ	CTRC 5767 AT POI 16157 AWARD 10331	RD1		0.3687	0.0022		0.3709	-403	-149.47	611767658	RC2
TEMP RELINQ CR -ACQ	CTRC 5767 AT POI 16158 AWARD 10331	RD1		0.3687	0.0022		0.3709	-527	-195.46	609746565	RC2
TEMP RELINQ CR -ACQ	CTRC 5337 AT POI 16103 AWARD 10333	RD1		0.3687	0.0022		0.3709	-6,479	-2,403.06	055954176	RC2
TEMP RELINQ CR -ACQ	CTRC 5337 AT POI 16104 AWARD 10333	RD1		0.3687	0.0022		0.3709	-930	-344.94	968786749	RC2
TEMP RELINQ CR -ACQ	CTRC 5337 AT POI 16105 AWARD 10333	RD1		0.3687	0.0022		0.3709	-4,774	-1,770.68		RC2
TEMP RELINQ CR -ACQ	CTRC 5337 AT POI 16107 AWARD 10333	RD1		0.3687	0.0022		0.3709	-3,658	-1,356.75	966335010	RC2
TEMP RELINQ CR -ACQ	CTRC 5337 AT POI 16108 AWARD 10333	RD1		0.3687	0.0022		0.3709	-5,363	-1,989.14		RC2
TEMP RELINQ CR -ACQ	CTRC 5337 AT POI 16109 AWARD 10333	RD1		0.3687	0.0022		0.3709	-3,193	-1,184.28	966335010	RC2
TEMP RELINQ CR -ACQ	CTRC 5337 AT POI 16156 AWARD 10333	RD1		0.3687	0.0022		0.3709	-2,294	-850.84	081390429	RC2
TEMP RELINQ CR -ACQ	CTRC 5872 AT POI 16106 AWARD 10335	RD1		0.2000			0.2000	-124,000	-24,800.00		RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 03/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: April 01, 2002  
Net Due Date: April 11, 2002  
Invoice Identifier: 46903  
Invoice Total Amount: \$246,839.76

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 03/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 03/31/2002      Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5009:										644,211	\$246,839.76

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	4297.21	251136.97
1999	0.0076	3717.42	250557.18
2000	0.0066	3073.21	249912.97
2001	0.003	754.05	247593.81
2002	0.0022	238.68	247078.44

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 03/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: April 01, 2002  
Net Due Date: April 11, 2002  
Invoice Identifier: 47070  
Invoice Total Amount: \$213,515.92

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA# 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 03/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 03/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.7618	0.0022	0.0185	0.7455	327,484	244,139.32		
TEMP RELINQ CR -ACQ	CTRC 5973 AT POI 16103 AWARD 10182	RD1		0.7618	0.0022		0.7640	-124	-94.74	055954176	RC2
TEMP RELINQ CR -ACQ	CTRC 5973 AT POI 16105 AWARD 10182	RD1		0.7618	0.0022		0.7640	-186	-142.10		RC2
TEMP RELINQ CR -ACQ	CTRC 5973 AT POI 16106 AWARD 10182	RD1		0.7618	0.0022		0.7640	-93	-71.05		RC2
TEMP RELINQ CR -ACQ	CTRC 5973 AT POI 16107 AWARD 10182	RD1		0.7618	0.0022		0.7640	-341	-260.52	966335010	RC2
TEMP RELINQ CR -ACQ	CTRC 5973 AT POI 16108 AWARD 10182	RD1		0.7618	0.0022		0.7640	-806	-615.78		RC2
TEMP RELINQ CR -ACQ	CTRC 5973 AT POI 16109 AWARD 10182	RD1		0.7618	0.0022		0.7640	-589	-450.00	966335010	RC2
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 16103 AWARD 10328	RD1		0.7618	0.0022		0.7640	-1,612	-1,231.57	055954176	RC2
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 16104 AWARD 10328	RD1		0.7618	0.0022		0.7640	-1,860	-1,421.04	968786749	RC2
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 16105 AWARD 10328	RD1		0.7618	0.0022		0.7640	-3,441	-2,628.92		RC2
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 16108 AWARD 10328	RD1		0.7618	0.0022		0.7640	-62	-47.37		RC2
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 16109 AWARD 10328	RD1		0.7618	0.0022		0.7640	-4,402	-3,363.13	966335010	RC2
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 16156 AWARD 10328	RD1		0.7618	0.0022		0.7640	-2,976	-2,273.66	081390429	RC2
TEMP RELINQ CR -ACQ	CTRC 5832 AT POI 16157 AWARD 10328	RD1		0.7618	0.0022		0.7640	-3,441	-2,628.92	611767658	RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 03/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

**Invoice Date:** April 01, 2002

**Net Due Date:** April 11, 2002

**Invoice Identifier:** 47070

**Invoice Total Amount:** \$213,515.92

Please reference this invoice on your remittance and wire to:  
**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Citibank; New York NY  
Account # 40668742  
ABA # 021000089

**Bill Pty Duns:** 006924427

**Svc Req K:** 3624      **Svc Req:** FLORIDA PUBLIC      **Acct No:** 4084 4000002517      **Beg Date:** 03/01/2002      **Contact Name:** James Cramer  
**Svc Code:** FT      **Svc Req ID:** 006924427      **Prev Inv ID:**      **End Date:** 03/31/2002      **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16158 AWARD 10328	RD1		0.7618	0.0022		0.7640	-682	-521.05	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 62992 AWARD 10328	RD1		0.7618	0.0022		0.7640	-1,240	-947.36		RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16103 AWARD 10330	RD1		0.7618	0.0022		0.7640	-217	-165.79	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16104 AWARD 10330	RD1		0.7618	0.0022		0.7640	-124	-94.74	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16105 AWARD 10330	RD1		0.7618	0.0022		0.7640	-2,914	-2,226.30		RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16106 AWARD 10330	RD1		0.7618	0.0022		0.7640	-155	-118.42		RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16107 AWARD 10330	RD1		0.7618	0.0022		0.7640	-1,054	-805.26	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16108 AWARD 10330	RD1		0.7618	0.0022		0.7640	-403	-307.89		RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16109 AWARD 10330	RD1		0.7618	0.0022		0.7640	-465	-355.26	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16156 AWARD 10330	RD1		0.7618	0.0022		0.7640	-31	-23.68	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16157 AWARD 10330	RD1		0.7618	0.0022		0.7640	-93	-71.05	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16158 AWARD 10330	RD1		0.7618	0.0022		0.7640	-217	-165.79	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 62992 AWARD 10330	RD1		0.7618	0.0022		0.7640	-31	-23.68		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16103 AWARD 10332	RD1		0.7618	0.0022		0.7640	-62	-47.37	055954176	RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 03/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: April 01, 2002  
Net Due Date: April 11, 2002  
Invoice Identifier: 47070  
Invoice Total Amount: \$213,515.92

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 03/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 03/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16104 AWARD 10332	RD1		0.7618	0.0022		0.7640	-62	-47.37	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16105 AWARD 10332	RD1		0.7618	0.0022		0.7640	-682	-521.05		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16106 AWARD 10332	RD1		0.7618	0.0022		0.7640	-155	-118.42		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16107 AWARD 10332	RD1		0.7618	0.0022		0.7640	-124	-94.74	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16108 AWARD 10332	RD1		0.7618	0.0022		0.7640	-155	-118.42		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16109 AWARD 10332	RD1		0.7618	0.0022		0.7640	-682	-521.05	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16156 AWARD 10332	RD1		0.7618	0.0022		0.7640	-651	-497.36	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16157 AWARD 10332	RD1		0.7618	0.0022		0.7640	-186	-142.10	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16158 AWARD 10332	RD1		0.7618	0.0022		0.7640	-248	-189.47	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16103 AWARD 10334	RD1		0.7618	0.0022		0.7640	-2,232	-1,705.25	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16104 AWARD 10334	RD1		0.7618	0.0022		0.7640	-310	-236.84	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16105 AWARD 10334	RD1		0.7618	0.0022		0.7640	-1,643	-1,255.25		RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16107 AWARD 10334	RD1		0.7618	0.0022		0.7640	-1,271	-971.04	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16108 AWARD 10334	RD1		0.7618	0.0022		0.7640	-1,860	-1,421.04		RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 03/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: April 01, 2002  
Net Due Date: April 11, 2002  
Invoice Identifier: 47070

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Invoice Total Amount: \$213,515.92

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 03/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 03/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR	-ACQ CTRC 5478 AT POI 16109 AWARD 10334	RD1		0.7618	0.0022		0.7640	-1,085	-828.94	966335010	RC2
TEMP RELINQ CR	-ACQ CTRC 5478 AT POI 16156 AWARD 10334	RD1		0.7618	0.0022		0.7640	-1,116	-852.62	081390429	RC2

Total for Contract 3624: 287,401 \$213,515.92

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

<b>Gas Research Institute (GRI) Contributions:</b>			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	2531.10	216047.02
1999	0.0076	2272.44	215788.36
2000	0.0066	1985.04	215500.96
2001	0.003	950.39	214466.31
2002	0.0022	720.47	214236.39



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 03/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: April 01, 2002

Net Due Date: April 11, 2002

Invoice Identifier: 47058

Invoice Total Amount: \$26,175.92

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 100740      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 03/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 03/31/2002      Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0022		68,355	25,352.87		
		RDM		0.0590			13,950	823.05		

NO NOTICE RESERVATION CHARGE

Total for Contract 100740: 82,305 \$26,175.92

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	549.21	26725.13
1999	0.0076	475.14	26651.06
2000	0.0066	392.83	26568.75
2001	0.003	96.54	26272.46
2002	0.0022	30.69	26206.61

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 03/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

**Invoice Date:** April 01, 2002  
**Net Due Date:** April 11, 2002  
**Invoice Identifier:** 47059  
**Invoice Total Amount:** \$2,304.54

Please reference this invoice on your remittance and wire to:  
**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Citibank; New York NY  
Account # 40668742  
ABA # 021000089

**Bill Pty Duns:** 006924427

**Svc Req K:** 100752      **Svc Req:** FLORIDA PUBLIC      **Acct No:** 4084 4000002517      **Beg Date:** 03/01/2002      **Contact Name:** Cust Svc (pager)  
**Svc Code:** FT      **Svc Req ID:** 006924427      **Prev Inv ID:**      **End Date:** 03/31/2002      **Contact Phone:** (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3695	0.0022		0.3717	6,200	2,304.54		R3A

TEMP ACQ RES CHG - RELQ CTRC 6219 AT POI 16268 AWARD 10178

Total for Contract 100752: 6,200 \$2,304.54

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	_____
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	39.06	2343.60
1999	0.0076	33.48	2338.02
2000	0.0066	27.28	2331.82
2001	0.003	4.96	2309.50
2002	0.0022	0.00	2304.54

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: April 10, 2002  
Net Due Date: April 19, 2002  
Invoice Identifier: 47173  
Invoice Total Amount: \$6,298.23

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 03/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 03/31/2002      Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0097		8,153	333.46		
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0097		17,901	732.15		
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0097		19,583	800.94		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0097		10,974	448.84		
	3161 FPU-LAKE WORTH	COT		0.0312	0.0097		15,808	646.55		
	3163 FPU-BOYNTON BEACH	COT		0.0312	0.0097		9,114	372.76		
	3165 FPU-BOCA RATON	COT		0.0312	0.0097		24,992	1,022.17		
	3262 FPU-SANFORD	COT		0.0312	0.0097		8,200	335.38		
	3261 FPU-SANFORD WEST	COT		0.0312	0.0097		6,200	253.58		
	3277 FPU-DELAND	COT		0.0312	0.0097		7,724	315.91		
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0097		17,550	717.80		
	217831 FLORIDA PUBLIC	COT		0.0312	0.0097		7,792	318.69		

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 04/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: April 10, 2002  
Net Due Date: April 19, 2002  
Invoice Identifier: 47173  
Invoice Total Amount: \$6,298.23

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 03/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 03/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5009:								153,991	\$6,298.23		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	508.15	6806.38
1999	0.0075	307.96	6606.19
2000	0.0072	261.77	6560.00
2001	0.007	230.97	6529.20
2002	0.0055	0.00	6298.23

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: April 10, 2002  
Net Due Date: April 19, 2002  
Invoice Identifier: 47164

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Invoice Total Amount: \$5,697.45

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 03/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 03/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0097		0.0239	21,855	522.33		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0097		0.0239	10,538	251.86		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0097		0.0239	35,712	853.52		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0097		0.0239	31,217	746.09		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0097		0.0239	16,306	389.71		
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0097		0.0239	16,254	388.47		
	3165 FPU-BOCA RATON	COT		0.0142	0.0097		0.0239	37,861	904.88		
	3262 FPU-SANFORD	COT		0.0142	0.0097		0.0239	18,505	442.27		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0097		0.0239	15,249	364.45		
	3277 FPU-DELAND	COT		0.0142	0.0097		0.0239	16,433	392.75		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0097		0.0239	18,457	441.12		

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
AFTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: April 10, 2002  
Net Due Date: April 19, 2002  
Invoice Identifier: 47164  
Invoice Total Amount: \$5,697.45

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 400002517      Beg Date: 03/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 03/31/2002      Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 3624:								238,387	\$5,697.45		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	786.68	6484.13
1999	0.0075	476.77	6174.22
2000	0.0072	405.26	6102.71
2001	0.007	357.58	6055.03
2002	0.0055	0.00	5697.45

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: April 10, 2002

Net Due Date: April 19, 2002

Invoice Identifier: 47316

Invoice Total Amount: \$1,076.73

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 100740 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 03/01/2002 Contact Name: Cust Svc (pager)  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 03/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
	3280 FPU-NEW SMYRNA	COT		0.0312	0.0097		0.0409	26,326	1,076.73	
Total for Contract 100740:								26,326	\$1,076.73	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	86.88	1163.61
1999	0.0075	52.66	1129.39
2000	0.0072	44.76	1121.49
2001	0.007	39.49	1116.22
2002	0.0055	0.00	1076.73



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

**Invoice Date:** April 10, 2002  
**Net Due Date:** April 19, 2002  
**Invoice Identifier:** 47172  
**Invoice Total Amount:** \$716.12

Please reference this invoice on your remittance and wire to:  
**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Citibank; New York NY  
Account # 40668742  
ABA # 021000089

**Bill Pty Duns:** 006924427

**Svc Req K:** 5002      **Svc Req:** FLORIDA PUBLIC      **Acct No:** 4084 4000002517      **Beg Date:** 03/01/2002      **Contact Name:** Cust Svc (pager)  
**Svc Code:** OB      **Svc Req ID:** 006924427      **Prev Inv ID:**      **End Date:** 03/31/2002      **Contact Phone:** (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0097		0.0409	-17,509	-716.12		

Total for Contract 5002: -17,509 -\$716.12

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s) _____	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-716.12
1999	0.0075	0.00	-716.12
2000	0.0072	0.00	-716.12
2001	0.007	0.00	-716.12
2002	0.0055	0.00	-716.12

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: April 10, 2002  
Net Due Date: April 19, 2002  
Invoice Identifier: 47317  
Invoice Total Amount: \$13.58

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 100834 Svc Req: FLORIDA PUBLIC Acct No: 4084 400002517 Beg Date: 03/01/2002 Contact Name: Cust Svc (pager)  
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 03/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0097		0.0409	-332	-13.58		

Total for Contract 100834: -332 -\$13.58

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	_____
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-13.58
1999	0.0075	0.00	-13.58
2000	0.0072	0.00	-13.58
2001	0.007	0.00	-13.58
2002	0.0055	0.00	-13.58

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: April 10, 2002  
Net Due Date: April 19, 2002  
Invoice Identifier: 47320  
Invoice Total Amount: \$24,223.38

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5002      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 03/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: OB      Svc Req ID: 006924427      Prev Inv ID:      End Date: 03/31/2002      Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		OAD		5.5401	0.0119		4,363	24,223.38		

OVERAGE ALERT DAY CHARGE ON 03/04/02.

Total for Contract 5002: **4,363**    **\$24,223.38**

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

Late Payment Charges are assessed on past due balances paid after the invoice date.

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: April 10, 2002  
Net Due Date: April 19, 2002  
Invoice Identifier: 47331

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # 40668742  
ABA# 021000089

Bill Pty Duns: 006924427

Invoice Total Amount: \$2,723.50

Svc Req K: 100834      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 03/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: OB      Svc Req ID: 006924427      Prev Inv ID:      End Date: 03/31/2002      Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		OAD		5.3599	0.0119		5.3718	507	2,723.50		

OVERAGE ALERT DAY CHARGE ON 03/04/02.

Total for Contract 100834: 

507	\$2,723.50
-----	------------

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: OAD = NONCOMPL - Overage Alert Day Charge

Late Payment Charges are assessed on past due balances paid after the invoice date.

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REMITTANCE STATEMENT

VENDOR NUMBER 5000018373

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
	03072002	46647		7003.59	0.00	7003.59
<p>January 2002 Cash Out</p>						
						TOTAL

SPECIAL INSTRUCTIONS:

call alma green 35832 to pick up check

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 1000001647 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

**THIS DOCUMENT IS PRINTED IN TWO COLORS. DO NOT ACCEPT UNLESS BLUE AND BROWN ARE PRESENT.**

**ENRON**

FLORIDA GAS TRANSMISSION  
 P.O. BOX 1188  
 HOUSTON, TX 77251-1188

Seven Thousand Three and 59/100 Dollars

TO THE ORDER OF  
 FLORIDA PUBLIC UTILITIES CO  
 P.O. Box 3395  
 WEST PALM BEACH, FL 33402-3395

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP  
 ONE PENNSYLVANIA WAY, NEW CASTLE, DE 19720

DATE: 03/14/2002

62-202  
311

NO. 1000001647

\$ 7,003.59

NOT VALID AFTER YEAR

*Raymond M. Dawson*  
 AUTHORIZED SIGNATURE

REDACTED

Gas Sales Invoice



BP Energy Company  
Tax ID 36-3421804

Invoice Number 1026891  
Invoice Date 04/04/2002  
Contract # 157115  
Delivery Month Mar 2002  
Due Date 04/25/2002

To:  
Arnell Willis  
FLORIDA PUBLIC UTILITIES  
PO BOX 3395  
WEST PALM BEACH, FL, 33402-3395  
  
Fax # (561) 838-1713

Remit:  
US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-8000

Natural Gas delivered during Mar 2002

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #11 MOUNT VERNON ( 0025309 )	7,200	2.3625	17,010.00
CS #7 EUNICE ( 0025306 )	74,400	2.3800	177,072.00
CS #8 ZACHARY ( 0025412 )	94,512 <del>100,512</del>	2.7116 <del>2.54586</del>	<del>272,550.17</del>
Fairway-Amoco (Yellowhammer) ( 94408 )	67,200	2.3625	158,760.00
Total Amount Due	<del>249,312</del> 243,312		<del>625,392.17</del> 608,521.07

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's Invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:

03/01-03/31: FGT Zone 2 IF	2.4100
03/01-03/31: FGT Zone 3 IF	2.3500
03/01-03/01: LA Onsh S- FGT - Z2 GD	2.5150
03/02-03/02: LA Onsh S- FGT - Z2 GD	2.5150
03/03-03/03: LA Onsh S- FGT - Z2 GD	2.5150
03/04-03/04: LA Onsh S- FGT - Z2 GD	2.5150
03/06-03/06: LA Onsh S- FGT - Z2 GD	2.6300
03/07-03/07: LA Onsh S- FGT - Z2 GD	2.5250
03/08-03/08: LA Onsh S- FGT - Z2 GD	2.7200
03/09-03/09: LA Onsh S- FGT - Z2 GD	2.8050
03/10-03/10: LA Onsh S- FGT - Z2 GD	2.8050
03/11-03/11: LA Onsh S- FGT - Z2 GD	2.8050
03/12-03/12: LA Onsh S- FGT - Z2 GD	2.8850

If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: melonctt@bp.com

Meloncon, Troy at (281) 366-4265

For BP use only: 141876 01

# Invoice Transaction Summary - Duke Energy

Invoice Summary for Invoice Number **SR02030867 04/2002** Invoice Date: 04/10/2002

Description: Natural Gas Sale  
Amount Due: \$444,493.50

Status: **New**  
Due Date: 04/25/2002

Please pay by wire transfer to:

Bank Name: CHASE MANHATTAN BANK Location: NEW YORK, NY  
ABA Number: 021000021 Account Number: 9102771269

Invoice Number SR02030867 Transactional Summary  Expand All  Collapse All

Transaction Number	Description	Location	Amount	Unit	Quantity	Unit	Average Price	Inquiry
<input checked="" type="checkbox"/> Sale								
<input checked="" type="checkbox"/> Commodity								
S-FLORIDA PUB-0045-001	Natural Gas Sale	FGT / 25306	154,938.00	USD	65,100	MMBtu	2.3800	!
S-FLORIDA PUB-0046-001	Natural Gas Sale	FGT / 25412	202,135.50	USD	83,700	MMBtu	2.4150	!
S-FLORIDA PUB-0047-001	Natural Gas Sale	FGT / 255278	<del>87,420.00</del> 78,960.00	USD	<del>37,200</del> 33,600	MMBtu	2.3500	!
		FGT / 7995	<del>9,054.00</del>		<del>3,600</del>		<del>2.5150</del>	
Commodity Sub-Total			<del>444,493.50</del>		186,000			
Sale Sub-Total			<del>444,493.50</del>		186,000			
<b>Total</b>			<b>\$444,493.50</b>		<b>186,000</b>			

*\$445,087.50*

BACK TO TOP ↗



**Motorfuelers, Inc.**  
**13790B 49th Street N.**  
**Clearwater, FL 33762**

Voice: (727) 572-9762 Fax: (727) 572-9712

**Invoice**

Invoice Number: 018392

Invoice Date: Mar 8, 2002

Page: 1

*Attn: Dave Pellico*

Sold To:

Ship to:

FL PUBLIC UTILITIES CO.  
P.O. BOX 3395  
WEST PALM BEACH, FL 33402-3395

Customer ID		Customer PO		Payment Terms	
FLPUBLIC		1-1061-1509		ON RECEIPT	
Sales Rep ID		Shipping Method		Ship Date	Due Date
JIM		CUSTOMER PICKUP			3/8/02
Quantity	Item	Description	Unit Price	Extension	
1.00		BASKET OF (20), 3600PSI CYLINDERS PLUMBED IN ONE BANK. **NOTE** PLEASE FAX YOUR SALES TAX RESALE OR CONSUMER CERTIFICATE TO (727) 572-9712. THANKS	4,000.00	4,000.00	
		<i>OK</i>		<i>CNG supplies for west Palm Beach Distrib</i>	

Subtotal 4,000.00  
Sales Tax  
Total Invoice Amount 4,000.00  
Check No: Payment Received  
**TOTAL 4,000.00**

" This charge represents costs and profits to the motor repair facility for miscellaneous shop supplies or waste disposal"

**MARLIN GAS TRANSPORT, INC.**

140 Crossroads Drive  
 WHITELAND, IN 46184

**INVOICE**

INVOICE NUMBER: 030316

Send payment to:  
 5238 State Road 54  
 New Port Richey, FL 34652

PUR MAR 22 2002

PAGE: 1

SOLD TO:

Florida Public Utilities  
 401 South Dixie Hwy.  
 West Palm Beach, FL 33401

T.I.D. #59-3476799

CUSTOMER ID

CUSTOMER P.O.

SALES REP I.D.

EPIC

PAYMENT TERMS

INVOICE DATE

DUE DATE

Net 10 Days

3/16/02

3/26/02

DESCRIPTION

AMOUNT

**\*\*March 16,2001 - CNG Purge/Pack Pipeline/Fill Cascades\*\***

CNG Tractor Trailer Mileage - 270 miles x 2 One round trip @ 1.50 mi	\$ 810.00
CNG Jumbo tube trailer - 1 day @ \$265.00 per day	265.00
Labor - Hazmat operator - 14.75 hrs @ \$75.00 hr	1,106.25
Sales tax on equipment	15.90

RC

MAR 25 2002

Date Rec'd. & Fwd \_\_\_\_\_

DESC. \_\_\_\_\_

USED FOR \_\_\_\_\_

COCT. # \_\_\_\_\_

Check No:

Subtotal	\$ 2,197.15
Sales Tax	0.00
Total Invoice Amount	\$ 2,197.15
Payment Received	0.00
<b>TOTAL DUE</b>	<b>\$ 2,197.15</b>