

AUSLEY & McMULLEN

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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

April 15, 2002

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
02 APR 15 PM 1:58
COMMISSION
CLERK

020001-EI

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 020001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of February 2002 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley 11/5-3-04
James D. Beasley

JDB/pp
Enclosures

DECLASSIFIED
RECEIVED & FILED

cc: All Parties of Record (w/o enc.)

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FPSC-BUREAU OF RECORDS
DOCUMENT NUMBER-DATE

04161 APR 15 8

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2002

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:


Jeffrey Chronister, Director Financial Reporting

Date Completed: April 15, 2002

APR 5-3-04
CONFIDENTIAL
DECLASSIFIED

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	02/02/02	F02	*	*	354.71	\$24.2173
2.	Gannon	Central	Tampa	MTC	Gannon	02/04/02	F02	*	*	355.83	\$24.2754
3.	Gannon	Central	Tampa	MTC	Gannon	02/05/02	F02	*	*	355.88	\$24.2753
4.	Gannon	Central	Tampa	MTC	Gannon	02/09/02	F02	*	*	177.74	\$24.2750
5.	Gannon	Central	Tampa	MTC	Gannon	02/11/02	F02	*	*	355.57	\$24.3210
6.	Gannon	Central	Tampa	MTC	Gannon	02/13/02	F02	*	*	710.81	\$24.3209
7.	Gannon	Central	Tampa	MTC	Gannon	02/14/02	F02	*	*	177.50	\$24.3209
8.	Gannon	Central	Tampa	MTC	Gannon	02/15/02	F02	*	*	177.43	\$24.3207
9.	Gannon	Central	Tampa	MTC	Gannon	02/17/02	F02	*	*	119.05	\$25.3350
10.	Gannon	Central	Tampa	MTC	Gannon	02/19/02	F02	*	*	355.57	\$25.3356
11.	Gannon	Central	Tampa	MTC	Gannon	02/20/02	F02	*	*	177.19	\$25.3355
12.	Gannon	Central	Tampa	MTC	Gannon	02/22/02	F02	*	*	177.98	\$25.3350
13.	Gannon	Central	Tampa	MTC	Gannon	02/24/02	F02	*	*	177.81	\$25.0069
14.	Gannon	Central	Tampa	MTC	Gannon	02/25/02	F02	*	*	355.26	\$25.0071
15.	Gannon	Central	Tampa	MTC	Gannon	02/27/02	F02	*	*	178.32	\$25.0089
16.	Polk	BP	Tampa	MTC	Polk	02/01/02	F02	*	*	1,071.29	\$26.7881
17.	Polk	BP	Tampa	MTC	Polk	02/02/02	F02	*	*	1,786.38	\$26.7882
18.	Polk	BP	Tampa	MTC	Polk	02/03/02	F02	*	*	1,976.76	\$26.7882
19.	Polk	BP	Tampa	MTC	Polk	02/04/02	F02	*	*	1,781.90	\$26.1583
20.	Polk	BP	Tampa	MTC	Polk	02/21/02	F02	*	*	360.60	\$26.7458
21.	Polk	BP	Tampa	MTC	Polk	02/22/02	F02	*	*	1,808.67	\$26.7252
22.	Polk	BP	Tampa	MTC	Polk	02/23/02	F02	*	*	538.69	\$26.7252
23.	Polk	BP	Tampa	MTC	Polk	02/24/02	F02	*	*	178.38	\$26.7253
24.	Polk	BP	Tampa	MTC	Polk	02/25/02	F02	*	*	178.17	\$25.9268
25.	Polk	BP	Tampa	MTC	Polk	02/26/02	F02	*	*	1,452.69	\$27.1242

DOCUMENT NUMBER-DATE

04161 APR 15 02

FPSC-COMMISSION CLERK

* No analysis Taken

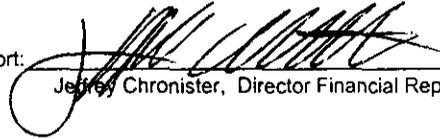
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Director Financial Reporting

5. Date Completed: April 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Polk	BP	Tampa	MTC	Polk	02/27/02	F02	*	*	356.40	\$27.1036
27.	Polk	BP	Tampa	MTC	Polk	02/28/02	F02	*	*	180.41	\$27.8201
28.	Phillips	Coastal	Tampa	MTC	Phillips	02/01/02	F06	*	*	611.21	\$20.6900

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: April 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	02/02/02	F02	354.71	\$24.2173	8,590.11	\$0.0000	\$8,590.11	\$24.2173	\$0.0000	\$24.2173	\$0.0000	\$0.0000	\$0.0000	\$24.2173
2.	Gannon	Central	Gannon	02/04/02	F02	355.83	\$24.2754	8,637.93	\$0.0000	\$8,637.93	\$24.2754	\$0.0000	\$24.2754	\$0.0000	\$0.0000	\$0.0000	\$24.2754
3.	Gannon	Central	Gannon	02/05/02	F02	355.88	\$24.2753	8,639.08	\$0.0000	\$8,639.08	\$24.2753	\$0.0000	\$24.2753	\$0.0000	\$0.0000	\$0.0000	\$24.2753
4.	Gannon	Central	Gannon	02/09/02	F02	177.74	\$24.2750	4,314.83	\$0.0000	\$4,314.83	\$24.2750	\$0.0000	\$24.2750	\$0.0000	\$0.0000	\$0.0000	\$24.2750
5.	Gannon	Central	Gannon	02/11/02	F02	355.57	\$24.3210	8,647.83	\$0.0000	\$8,647.83	\$24.3210	\$0.0000	\$24.3210	\$0.0000	\$0.0000	\$0.0000	\$24.3210
6.	Gannon	Central	Gannon	02/13/02	F02	710.81	\$24.3209	17,287.56	\$0.0000	\$17,287.56	\$24.3209	\$0.0000	\$24.3209	\$0.0000	\$0.0000	\$0.0000	\$24.3209
7.	Gannon	Central	Gannon	02/14/02	F02	177.50	\$24.3209	4,318.96	\$0.0000	\$4,318.96	\$24.3209	\$0.0000	\$24.3209	\$0.0000	\$0.0000	\$0.0000	\$24.3209
8.	Gannon	Central	Gannon	02/15/02	F02	177.43	\$24.3207	4,315.23	\$0.0000	\$4,315.23	\$24.3207	\$0.0000	\$24.3207	\$0.0000	\$0.0000	\$0.0000	\$24.3207
9.	Gannon	Central	Gannon	02/17/02	F02	119.05	\$25.3350	3,018.13	\$0.0000	\$3,018.13	\$25.3350	\$0.0000	\$25.3350	\$0.0000	\$0.0000	\$0.0000	\$25.3350
10.	Gannon	Central	Gannon	02/19/02	F02	355.57	\$25.3356	9,008.58	\$0.0000	\$9,008.58	\$25.3356	\$0.0000	\$25.3356	\$0.0000	\$0.0000	\$0.0000	\$25.3356
11.	Gannon	Central	Gannon	02/20/02	F02	177.19	\$25.3355	4,489.20	\$0.0000	\$4,489.20	\$25.3355	\$0.0000	\$25.3355	\$0.0000	\$0.0000	\$0.0000	\$25.3355
12.	Gannon	Central	Gannon	02/22/02	F02	177.98	\$25.3350	4,509.12	\$0.0000	\$4,509.12	\$25.3350	\$0.0000	\$25.3350	\$0.0000	\$0.0000	\$0.0000	\$25.3350
13.	Gannon	Central	Gannon	02/24/02	F02	177.81	\$25.0089	4,446.48	\$0.0000	\$4,446.48	\$25.0089	\$0.0000	\$25.0089	\$0.0000	\$0.0000	\$0.0000	\$25.0089
14.	Gannon	Central	Gannon	02/25/02	F02	355.26	\$25.0071	8,884.04	\$0.0000	\$8,884.04	\$25.0071	\$0.0000	\$25.0071	\$0.0000	\$0.0000	\$0.0000	\$25.0071
15.	Gannon	Central	Gannon	02/27/02	F02	178.32	\$25.0089	4,459.59	\$0.0000	\$4,459.59	\$25.0089	\$0.0000	\$25.0089	\$0.0000	\$0.0000	\$0.0000	\$25.0089
16.	Polk	BP	Polk	02/01/02	F02	1,071.29	\$26.7881	28,697.81	\$0.0000	\$28,697.81	\$26.7881	\$0.0000	\$26.7881	\$0.0000	\$0.0000	\$0.0000	\$26.7881
17.	Polk	BP	Polk	02/02/02	F02	1,786.38	\$26.7882	47,853.91	\$0.0000	\$47,853.91	\$26.7882	\$0.0000	\$26.7882	\$0.0000	\$0.0000	\$0.0000	\$26.7882
18.	Polk	BP	Polk	02/03/02	F02	1,976.76	\$26.7882	52,953.86	\$0.0000	\$52,953.86	\$26.7882	\$0.0000	\$26.7882	\$0.0000	\$0.0000	\$0.0000	\$26.7882
19.	Polk	BP	Polk	02/04/02	F02	1,781.90	\$26.1583	46,811.41	\$0.0000	\$46,811.41	\$26.1583	\$0.0000	\$26.1583	\$0.0000	\$0.0000	\$0.0000	\$26.1583
20.	Polk	BP	Polk	02/21/02	F02	360.60	\$26.7458	9,644.55	\$0.0000	\$9,644.55	\$26.7458	\$0.0000	\$26.7458	\$0.0000	\$0.0000	\$0.0000	\$26.7458
21.	Polk	BP	Polk	02/22/02	F02	1,808.67	\$26.7252	48,336.96	\$0.0000	\$48,336.96	\$26.7252	\$0.0000	\$26.7252	\$0.0000	\$0.0000	\$0.0000	\$26.7252
22.	Polk	BP	Polk	02/23/02	F02	538.69	\$26.7252	14,398.81	\$0.0000	\$14,398.81	\$26.7252	\$0.0000	\$26.7252	\$0.0000	\$0.0000	\$0.0000	\$26.7252
23.	Polk	BP	Polk	02/24/02	F02	178.38	\$26.7253	4,787.26	\$0.0000	\$4,787.26	\$26.7253	\$0.0000	\$26.7253	\$0.0000	\$0.0000	\$0.0000	\$26.7253
24.	Polk	BP	Polk	02/25/02	F02	178.17	\$25.9268	4,619.38	\$0.0000	\$4,619.38	\$25.9268	\$0.0000	\$25.9268	\$0.0000	\$0.0000	\$0.0000	\$25.9268
25.	Polk	BP	Polk	02/26/02	F02	1,452.69	\$27.1242	39,403.06	\$0.0000	\$39,403.06	\$27.1242	\$0.0000	\$27.1242	\$0.0000	\$0.0000	\$0.0000	\$27.1242

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**** SPECIFIED CONFIDENTIAL ****

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: February Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report



Jeffrey Chronister, Director Financial Reporting

5. Date Completed: April 15, 2002

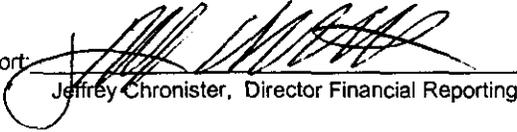
Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Polk	BP	Polk	02/27/02	F02	358.40	\$27.1036	9,659.71	\$0.0000	\$9,659.71	\$27.1036	\$0.0000	\$27.1036	\$0.0000	\$0.0000	\$0.0000	\$27.1036
27.	Polk	BP	Polk	02/28/02	F02	180.41	\$27.8201	5,019.02	\$0.0000	\$5,019.02	\$27.8201	\$0.0000	\$27.8201	\$0.0000	\$0.0000	\$0.0000	\$27.8201
28.	Phillips	Coastal	Phillips	02/01/02	F06	611.21	\$20.6900	12,645.92	\$0.0000	\$12,645.92	\$20.6900	\$0.0000	\$20.6900	\$0.0000	\$0.0000	\$0.0000	\$20.6900

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: February Year: 2002
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: April 15, 2002

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (l)	Reason for Revision (m)
1.	None										

FPSC Form 423-2

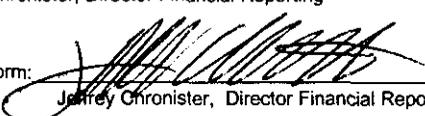
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: February Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	117,625.70	\$39.741	\$6.440	\$46.181	2.74	11,060	7.83	14.36
2.	Oxbow Carbon and Minerals	N/A	S	RB	14,985.09	\$12.330	\$0.000	\$12.330	4.02	13,645	0.46	11.17
3.	Coal Properties Trading	9,KY,233	S	RB	20,418.50	\$25.080	\$7.230	\$32.310	2.83	12,025	9.11	9.26
4.	Illinois Fuel	10,IL,165	S	RB	49,958.80	\$28.680	\$6.730	\$35.410	3.43	12,510	11.01	5.95
5.	Peabody Development	10,IL,165	LTC	RB	18,770.90	\$30.050	\$6.730	\$36.780	2.82	12,161	10.15	8.29
6.	Peabody Development	9,KY,101,225	S	RB	28,944.50	\$22.680	\$8.550	\$31.230	2.63	11,085	8.85	13.84
7.	Peabody Development	10,IL,059,165	LTC	RB	13,071.70	\$25.920	\$7.040	\$32.960	3.29	12,125	9.85	8.07
8.	Peabody Development	10,IL,059,165	LTC	RB	5,167.90	\$25.920	\$6.730	\$32.650	3.29	12,125	9.85	8.07
9.	Webster	9,KY,233	S	RB	33,032.20	\$33.000	\$7.040	\$40.040	2.91	12,357	8.29	8.61
10.	Sugar Camp	10,IL,059,165	LTC	RB	43,895.50	\$26.376	\$6.730	\$33.106	2.80	12,439	9.33	7.75
11.	Sugar Camp	10,IL,059,165	LTC	RB	3,325.10	\$26.134	\$7.040	\$33.174	2.80	12,439	9.33	7.75
12.	Sugar Camp	10,IL,059,165	S	RB	21,736.10	\$29.174	\$6.730	\$35.904	2.84	12,230	9.12	8.26
13.	Sugar Camp	10,IL,059,165	S	RB	18,594.60	\$28.866	\$7.040	\$35.906	2.84	12,230	9.12	8.26
14.	SSM Petcoke	N/A	S	RB	13,737.59	\$10.547	\$12.350	\$22.897	4.75	13,952	0.42	8.65

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

DECLASSIFIED

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

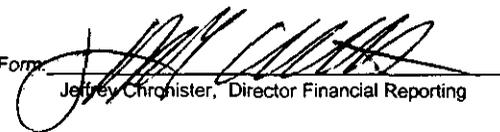
1. Reporting Month: February Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 15, 2002

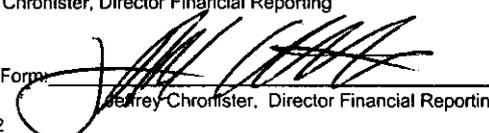
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	117,625.70	N/A	\$0.000	\$39.741	\$0.000	\$39.741	\$0.000	\$39.741
2.	Oxbow Carbon and Minerals	N/A	S	14,985.09	N/A	\$0.000	\$12.330	\$0.000	\$12.330	\$0.000	\$12.330
3.	Coal Properties Trading	9,KY,233	S	20,418.50	N/A	\$0.000	\$25.080	\$0.000	\$25.080	\$0.000	\$25.080
4.	Illinois Fuel	10,IL,165	S	49,958.80	N/A	\$0.000	\$28.680	\$0.000	\$28.680	\$0.000	\$28.680
5.	Peabody Development	10,IL,165	LTC	18,770.90	N/A	\$0.000	\$30.050	\$0.000	\$30.050	\$0.000	\$30.050
6.	Peabody Development	9,KY,101,225	S	28,944.50	N/A	\$0.000	\$22.680	\$0.000	\$22.680	\$0.000	\$22.680
7.	Peabody Development	10,IL,059,165	LTC	13,071.70	N/A	\$0.000	\$25.920	\$0.000	\$25.920	\$0.000	\$25.920
8.	Peabody Development	10,IL,059,165	LTC	5,167.90	N/A	\$0.000	\$25.920	\$0.000	\$25.920	\$0.000	\$25.920
9.	Webster	9,KY,233	S	33,032.20	N/A	\$0.000	\$33.000	\$0.000	\$33.000	\$0.000	\$33.000
10.	Sugar Camp	10,IL,059,165	LTC	43,895.50	N/A	\$0.000	\$26.535	(\$0.159)	\$26.376	\$0.000	\$26.376
11.	Sugar Camp	10,IL,059,165	LTC	3,325.10	N/A	\$0.000	\$26.292	(\$0.158)	\$26.134	\$0.000	\$26.134
12.	Sugar Camp	10,IL,059,165	S	21,736.10	N/A	\$0.000	\$29.350	(\$0.176)	\$29.174	\$0.000	\$29.174
13.	Sugar Camp	10,IL,059,165	S	18,594.60	N/A	\$0.000	\$29.040	(\$0.174)	\$28.866	\$0.000	\$28.866
14.	SSM Petcoke	N/A	S	13,737.59	N/A	\$0.000	\$10.500	\$0.000	\$10.500	\$0.047	\$10.547

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: February Year: 2002
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609
5. Signature of Official Submitting Form:  Jeffrey Chronister, Director Financial Reporting
6. Date Completed: April 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	117,625.70	\$39.741	\$0.000	\$0.000	\$0.000	\$6.440	\$0.000	\$0.000	\$0.000	\$0.000	\$6.440	\$46.181
2.	Oxbow Carbon and Minerals	N/A	N/A	RB	14,985.09	\$12.330	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.330
3.	Coal Properties Trading	9,KY,233	Webster Cnty, KY	RB	20,418.50	\$25.080	\$0.000	\$0.000	\$0.000	\$7.230	\$0.000	\$0.000	\$0.000	\$0.000	\$7.230	\$32.310
4.	Illinois Fuel	10,IL,165	Saline Cnty, IL	RB	49,958.80	\$28.680	\$0.000	\$0.000	\$0.000	\$6.730	\$0.000	\$0.000	\$0.000	\$0.000	\$6.730	\$35.410
5.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	18,770.90	\$30.050	\$0.000	\$0.000	\$0.000	\$6.730	\$0.000	\$0.000	\$0.000	\$0.000	\$6.730	\$36.780
6.	Peabody Development	9,KY,101,225	Henderson & Union Cnty, KY	RB	28,944.50	\$22.680	\$0.000	\$0.000	\$0.000	\$8.550	\$0.000	\$0.000	\$0.000	\$0.000	\$8.550	\$31.230
7.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	13,071.70	\$25.920	\$0.000	\$0.000	\$0.000	\$7.040	\$0.000	\$0.000	\$0.000	\$0.000	\$7.040	\$32.960
8.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	5,167.90	\$25.920	\$0.000	\$0.000	\$0.000	\$6.730	\$0.000	\$0.000	\$0.000	\$0.000	\$6.730	\$32.650
9.	Webster	9,KY,233	Webster Cnty, KY	RB	33,032.20	\$33.000	\$0.000	\$0.000	\$0.000	\$7.040	\$0.000	\$0.000	\$0.000	\$0.000	\$7.040	\$40.040
10.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	43,895.50	\$26.376	\$0.000	\$0.000	\$0.000	\$6.730	\$0.000	\$0.000	\$0.000	\$0.000	\$6.730	\$33.106
11.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	3,325.10	\$26.134	\$0.000	\$0.000	\$0.000	\$7.040	\$0.000	\$0.000	\$0.000	\$0.000	\$7.040	\$33.174
12.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	21,736.10	\$29.174	\$0.000	\$0.000	\$0.000	\$6.730	\$0.000	\$0.000	\$0.000	\$0.000	\$6.730	\$35.904
13.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	18,594.60	\$26.866	\$0.000	\$0.000	\$0.000	\$7.040	\$0.000	\$0.000	\$0.000	\$0.000	\$7.040	\$35.906
14.	SSM Petcoke	N/A	N/A	RB	13,737.59	\$10.547	\$0.000	\$0.000	\$0.000	\$2.750	\$0.000	\$9.800	\$0.000	\$0.000	\$12.350	\$22.897

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	American Coal	10,IL,165	LTC	RB	72,384.00	\$28.270	\$5.140	\$33.410	1.31	12,127	5.94	12.15
2.	American Coal	10,IL,165	LTC	RB	72,935.00	\$28.690	\$5.140	\$33.830	1.31	12,127	5.94	12.15
3.	Dodge Hill Mining	9,KY,225	S	RB	30,478.20	\$30.750	\$6.730	\$37.480	2.76	12,717	8.89	6.21
4.	Triton	19,WY,005	S	RB	15,502.00	\$8.250	\$17.330	\$25.580	0.22	8,820	4.41	27.54
5.	Peabody Development	10,IL,059,165	S	RB	24,270.00	\$31.000	\$5.140	\$36.140	1.34	12,065	6.00	12.30
6.	Duke	19,WY,005	S	RB	30,473.13	\$7.416	\$17.330	\$24.746	0.28	8,816	5.17	27.07

one split?

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(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

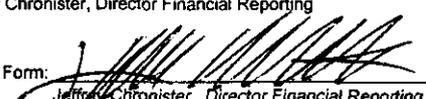
1. Reporting Month: February Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	American Coal	10,IL,165	LTC	72,384.00	N/A	\$0.000	\$28.270	\$0.000	\$28.270	\$0.000	\$28.270
2.	American Coal	10,IL,165	LTC	72,935.00	N/A	\$0.000	\$28.690	\$0.000	\$28.690	\$0.000	\$28.690
3.	Dodge Hill Mining	9,KY,225	S	30,478.20	N/A	\$0.000	\$29.500	(\$0.177)	\$29.323	\$1.427	\$30.750
4.	Triton	19,WY,005	S	15,502.00	N/A	\$0.000	\$8.250	\$0.000	\$8.250	\$0.000	\$8.250
5.	Peabody Development	10,IL,059,165	S	24,270.00	N/A	\$0.000	\$31.000	\$0.000	\$31.000	\$0.000	\$31.000
6.	Duke	19,WY,005	S	30,473.13	N/A	\$0.000	\$7.416	\$0.000	\$7.416	\$0.000	\$7.416

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- 1. Reporting Month: February Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	Delivered Price Transfer Facility (q)	
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	American Coal	10,IL,165	Saline Cnty./ Harrisburg, IL	RB	72,384.00	\$28.270	\$0.000	\$0.000	\$0.000	\$5.140	\$0.000	\$0.000	\$0.000	\$0.000	\$5.140	\$33.410
2.	American Coal	10,IL,165	Saline Cnty./ Harrisburg, IL	RB	72,935.00	\$28.690	\$0.000	\$0.000	\$0.000	\$5.140	\$0.000	\$0.000	\$0.000	\$0.000	\$5.140	\$33.830
3.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	30,478.20	\$30.750	\$0.000	\$0.000	\$0.000	\$6.730	\$0.000	\$0.000	\$0.000	\$0.000	\$6.730	\$37.480
4.	Triton	19,WY,005	Campbell Cnty, WY	RB	15,502.00	\$8.250	\$0.000	\$12.190	\$0.000	\$5.140	\$0.000	\$0.000	\$0.000	\$0.000	\$17.330	\$25.580
5.	Peabody Development	10,IL,059,165	Saline Cnty, IL	RB	24,270.00	\$31.000	\$0.000	\$0.000	\$0.000	\$5.140	\$0.000	\$0.000	\$0.000	\$0.000	\$5.140	\$36.140
6.	Duke	19,WY,005	Campbell Cnty, WY	RB	30,473.13	\$7.416	\$0.000	\$12.190	\$0.000	\$5.140	\$0.000	\$0.000	\$0.000	\$0.000	\$17.330	\$24.746

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(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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FPSC Form 423-2

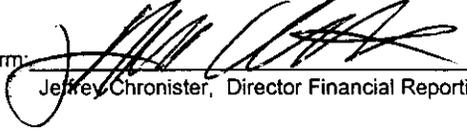
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	RAG Trading	50,Venezuela,999	S	OB	61,110.67	\$45.550	\$1.560	\$47.110	0.69	12,784	6.45	7.33

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	RAG Trading	50,Venezuela,999	S	61,110.67	N/A	\$0.000	\$45.600	\$0.000	\$45.600	(\$0.050)	\$45.550

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: February Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	RAG Trading	50,Venezuela,999	Zulia, Venezuela	OB	61,110.67	\$45.550	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$1.560	\$0.000	\$0.000	\$1.560	\$47.110

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2(b) (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

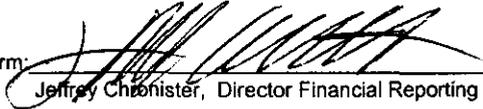
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	395,966.46	\$37.968	\$9.978	\$47.946	3.16	11,903	8.08	10.77
2.	TCP Petcoke	N/A	S	OB	27,955.51	\$11.710	\$9.600	\$21.310	5.27	14,090	0.32	8.20
3.	Beneficiated Coal	N/A	S	OB	5,412.83	\$21.700	\$3.450	\$25.150	1.47	6,067	25.16	31.31
4.	Beneficiated Coal	(a) N/A	S	OB	2,329.54	\$21.700	\$3.820	\$25.520	1.47	6,226	24.97	30.96

(a) This is a shipment of coal from January 2002, it was not reported on January's 423's.

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

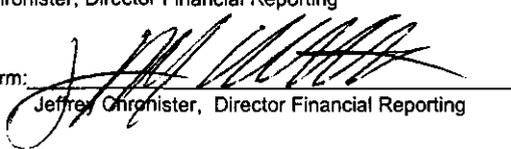
1. Reporting Month: February Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	395,966.46	N/A	\$0.000	\$37.968	\$0.000	\$37.968	\$0.000	\$37.968
2.	TCP Petcoke	N/A	S	27,955.51	N/A	\$0.000	\$11.710	\$0.000	\$11.710	\$0.000	\$11.710
3.	Beneficiated Coal	N/A	S	5,412.83	N/A	\$0.000	\$21.700	\$0.000	\$21.700	\$0.000	\$21.700
4.	Beneficiated Coal	N/A	S	2,329.54	N/A	\$0.000	\$21.700	\$0.000	\$21.700	\$0.000	\$21.700

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** SPECIFIED CONFIDENTIAL **

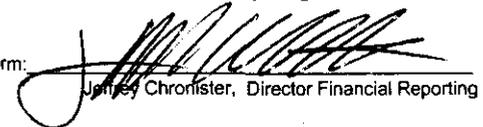
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: February Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La	OB	395,966.46	\$37.968	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.978	\$47.946
2.	TCP Petooke	N/A	Davant, La	OB	27,955.51	\$11.710	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.800	\$21.310
3.	Beneficiated Coal	N/A	Davant, La	OB	5,412.83	\$21.700	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.450	\$25.150
4.	Beneficiated Coal	N/A	Davant, La	OB	2,329.54	\$21.700	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.820	\$25.520

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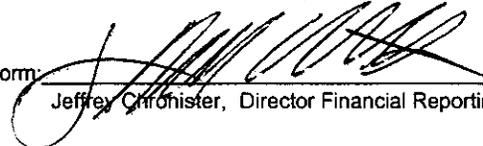
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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: February Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	153,153.00	\$30.282	\$9.969	\$40.251	0.96	10,589	6.07	18.77

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

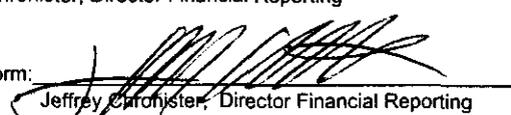
1. Reporting Month: February Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	153,153.00	N/A	\$0.000	\$30.282	\$0.000	\$30.282	\$0.000	\$30.282

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** SPECIFIED CONFIDENTIAL **

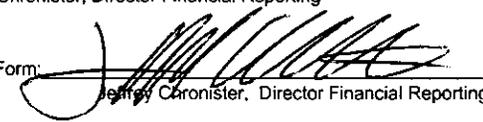
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: February Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	153,153.00	\$30.282	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.969	\$40.251

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

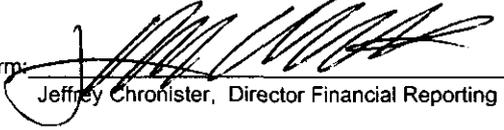
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	73,668.00	\$24.198	\$13.041	\$37.239	3.31	13,496	2.94	7.66

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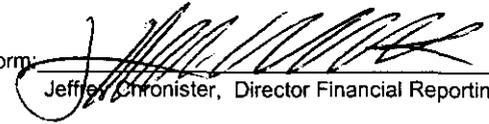
** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: February Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	73,668.00	N/A	\$0.000	\$24.198	\$0.000	\$24.198	\$0.000	\$24.198

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CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

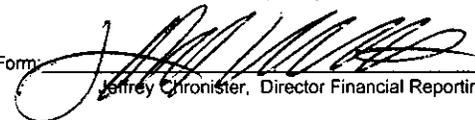
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: February Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	Davant, La.	OB	73,668.00	\$24.198	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$13.041	\$37.239

FPSC FORM 423-2(b) (2/87)

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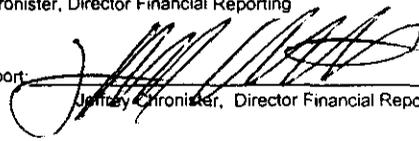
CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: February Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

5. Date Completed: April 15, 2002

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	November 2001	Transfer Facility	Big Bend	Peabody	12.	9,573.20	423-2(a)	Col. (h), Original Invoice Price	\$22.680	\$22.330	\$31.670	Price Adjustment
2.	December 2001	Transfer Facility	Big Bend	Oxbow	2.	13,992.72	423-2(a)	Col. (h), Original Invoice Price	\$11.420	\$11.380	\$11.380	Price Adjustment
3.	December 2001	Transfer Facility	Gannon	Sugar Camp	2.	49,542.50	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.044	\$33.606	Quality Adjustment
4.	December 2001	Transfer Facility	Gannon	Sugar Camp	8.	6,175.40	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.043	\$33.607	Quality Adjustment
5.	December 2001	Transfer Facility	Gannon	Triton	3.	75,843.00	423-2	Col. (f), Tons	75,843.00	60,938.00	\$26.100	Tonnage Adjustment
6.	December 2001	Transfer Facility	Gannon	Triton	3.	75,843.00	423-2	Col. (f), Tons	75,843.00	14,905.00	\$26.100	Tonnage Adjustment
7.	December 2001	Transfer Facility	Gannon	Triton	3.	14,905.00	423-2(a)	Col. (h), Original Invoice Price	\$8.500	\$8.250	\$25.850 (a)	Price Adjustment
8.	December 2001	Transfer Facility	Gannon	Triton	3.	14,905.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.044	\$25.894 (b)	Quality Adjustment
9.	December 2001	Transfer Facility	Gannon	Triton	3.	60,938.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.046	\$26.146 (c)	Quality Adjustment
10.	November 2001	Transfer Facility	Big Bend	Peabody	5.	24,763.30	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.970)	\$31.850	Quality Adjustment
11.	November 2001	Transfer Facility	Big Bend	Peabody	6.	13,363.30	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.970)	\$32.180	Quality Adjustment
12.	November 2001	Transfer Facility	Big Bend	Coal Properties Trading	7.	39,923.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.284	\$33.254	Quality Adjustment
13.	October 2001	Transfer Facility	Big Bend	Dynegy	9.	9,787.50	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.241	\$42.421	Quality Adjustment
14.	November 2001	Transfer Facility	Big Bend	Dynegy	10.	16,372.39	423-2(a)	Col. (h), Original Invoice Price	\$33.250	\$33.150	\$41.080	Price Adjustment
15.	November 2001	Transfer Facility	Big Bend	Dynegy	10.	16,372.39	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.069	\$41.149	Quality Adjustment
16.	December 2001	Transfer Facility	Big Bend	Dynegy	7.	21,834.79	423-2(a)	Col. (h), Original Invoice Price	\$28.270	\$33.250	\$41.180	Price Adjustment
17.	December 2001	Transfer Facility	Big Bend	Dynegy	7.	21,834.79	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.089)	\$41.091	Quality Adjustment
18.	January 2002	Transfer Facility	Big Bend	Dynegy	7.	27,110.74	423-2(a)	Col. (h), Original Invoice Price	\$28.270	\$33.250	\$40.520	Price Adjustment
19.	January 2002	Transfer Facility	Big Bend	Dynegy	7.	27,110.74	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.638	\$41.158	Quality Adjustment
20.	December 2001	Transfer Facility	Gannon	American Coal	4.	108,044.00	423-2	Col. (f), Tons	108,044.00	60,024.00	\$33.880	Tonnage Adjustment

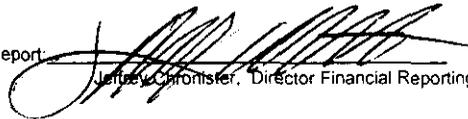
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: February Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Director Financial Reporting

5. Date Completed: April 15, 2002

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
21.	December 2001	Transfer Facility	Gannon	American Coal	4.	60,024.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.170)	\$33.710 (d)	Quality Adjustment
22.	January 2002	Transfer Facility	Gannon	Triton	3.	30,269.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.073	\$25.552	Quality Adjustment
23.	October 2001	Transfer Facility	Big Bend	Zeigler Coal	1.	105,405.40	423-2(a)	Col. (i), Retroactive Price Adjustments	\$0.000	\$0.213	\$44.131	Price Adjustment
24.	October 2001	Transfer Facility	Big Bend	Zeigler Coal	1.	105,405.40	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.042)	\$44.089	Quality Adjustment
25.	November 2001	Transfer Facility	Big Bend	Zeigler Coal	1.	73,703.90	423-2(a)	Col. (i), Retroactive Price Adjustments	\$0.000	\$0.213	\$44.131	Price Adjustment
26.	November 2001	Transfer Facility	Big Bend	Zeigler Coal	1.	73,703.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.043)	\$44.088	Quality Adjustment
27.	December 2001	Transfer Facility	Big Bend	Zeigler Coal	1.	74,155.30	423-2(a)	Col. (i), Retroactive Price Adjustments	\$0.000	(\$0.002)	\$43.916	Price Adjustment
28.	December 2001	Transfer Facility	Big Bend	Zeigler Coal	1.	74,155.30	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.057)	\$43.859	Quality Adjustment
29.	January 2002	Transfer Facility	Big Bend	Peabody Development	9.	8,972.40	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$1.120)	\$31.530	Quality Adjustment
30.	January 2002	Transfer Facility	Big Bend	Peabody Development	10.	13,864.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$1.120)	\$31.840	Quality Adjustment
31.	January 2002	Transfer Facility	Big Bend	Zeigler Coal	1.	58,665.10	423-2(b)	Col. (k), River Barge Rate	\$0.000	<u>\$6.440</u>	\$46.181	Transportation Price Adjustmen
32.	January 2002	Transfer Facility	Big Bend	Oxbow	2.	13,086.60	423-2(a)	Col. (h), Original Invoice Price	\$11.380	\$12.160	\$12.160	Price Adjustment
33.	January 2002	Transfer Facility	Big Bend	Oxbow	3.	9,652.48	423-2	Col. (f), Tons	9,652.48	11,542.90	11,542.90	Quantity Adjustment
34.	January 2002	Transfer Facility	Big Bend	Oxbow	3.	11,542.90	423-2(a)	Col. (h), Original Invoice Price	\$11.380	\$12.330	\$12.330 (e)	Price Adjustment
35.	October 2001	Transfer Facility	Gannon	Sugar Camp	1.	58,159.00	423-2(a)	Col. (k), Quality Adjustments	\$0.239	(\$0.102)	\$33.699	Quality Adjustment
36.	November 2001	Transfer Facility	Gannon	Sugar Camp	1.	77,015.30	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.229)	\$33.741	Quality Adjustment
37.	November 2001	Transfer Facility	Big Bend	Peabody Development	8.	50,845.40	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.095)	\$38.745	Quality Adjustment

(a) This price is based on 14,905 tons which was part of the 75,843 tons, see line 6

(b) This price is based on 14,905 tons which was part of the 75,843 tons, see line 6

(c) This price is based on 60,938 tons which was part of the 75,843 tons, see line 5

(d) This price is based on 60,024 tons which was 108,044 tons, see line 20

(e) This price is based on 11,542.90 tons which was 9,652.48 tons, see line 33