

1707 6-12-04
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FPSC FORM 423-1
 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: Feb-02
 2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: Melania S. Adams for P. Murphy
 PAM MURPHY - DIRECTOR, GAS & OIL TRADING

5. DATE COMPLETED: 04/24/02

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	02/02	F02	0.48	138,910	714	\$27.9211
2	AVON PARK PEAKERS	NO DELIVERIES									
3	BARTOW PEAKERS	NO DELIVERIES									
4	BARTOW	NO DELIVERIES									
5	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	02/02	F06	1.25	157,047	233,276	\$15.7230
6	BARTOW SOUTH FUEL TERMINAL	NO DELIVERIES									
7	BARTOW SOUTH FUEL TERMINAL	NO DELIVERIES									
8	BARTOW NORTH FUEL TERMINAL	NO DELIVERIES									
9	BARTOW FUEL TERMINAL - UT 4	NO DELIVERIES									
10	BAYBORO PEAKERS	NO DELIVERIES									
11	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	02/02	F02	0.48	138,897	7,695	\$28.8803
12	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	02/02	F02	0.48	138,910	892	\$28.7093
13	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									
14	DEBARY PEAKERS	NO DELIVERIES									
15	DEBARY PEAKERS	NO DELIVERIES									
16	HIGGINS PEAKERS	NO DELIVERIES									
17	HINES ENERGY COMPLEX	NO DELIVERIES									
18	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAFT, FL	MTC	FOB PLANT	02/02	F02	0.11	137,780	69,617	\$27.7589

DOCUMENT NUMBER-DATE
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 FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: Feb-02

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SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Melanie S. Adams for P. Murphy*
PAM MURPHY, DIRECTOR, GAS & OIL TRADING

5. DATE COMPLETED: 04/24/02

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (g)	INVOICE PRICE (\$/Bbl) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (l)	QUALITY ADJUST (\$/Bbl) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	02/02	F02	714	\$26.7451	\$18,382.00	\$0.0000	\$18,382.00	\$25.7451	\$0.0000	\$25.7451		\$1.3062	\$0.8698	\$27.9211
2	AVON PARK PEAKERS	NO DELIVERIES															
3	BARTOW PEAKERS	NO DELIVERIES															
4	BARTOW	NO DELIVERIES															
5	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL, INC.	FOB TERMINAL	02/02	F06	233,276	\$15.6529	\$3,651,435.67	\$0.0000	\$3,651,435.67	\$15.6529	\$0.0000	\$15.6529		\$0.0000	\$0.0701	\$15.7230
6	BARTOW SOUTH FUEL TERMINAL	NO DELIVERIES															
7	BARTOW SOUTH FUEL TERMINAL	NO DELIVERIES															
8	BARTOW NORTH FUEL TERMINAL	NO DELIVERIES															
9	BARTOW FUEL TERMINAL - UT 4	NO DELIVERIES															
10	BAYBORO PEAKERS	NO DELIVERIES															
11	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	02/02	F02	7,895	\$26.3095	\$202,451.62	\$0.0000	\$202,451.62	\$26.3095	\$0.0000	\$26.3095		\$1.7010	\$0.8698	\$28.8803
12	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	02/02	F02	892	\$26.1393	\$23,316.25	\$0.0000	\$23,316.25	\$26.1393	\$0.0000	\$26.1393		\$1.7004	\$0.8696	\$28.7093
13	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															
14	DEBARY PEAKERS	NO DELIVERIES															
15	DEBARY PEAKERS	NO DELIVERIES															
16	HIGGINS PEAKERS	NO DELIVERIES															
17	HINES ENERGY COMPLEX	NO DELIVERIES															
18	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	02/02	F02	69,617	\$26.4271	\$1,839,781.80	\$0.0000	\$1,839,781.80	\$26.4271	\$0.0000	\$26.4271		\$0.4620	\$0.8698	\$27.7590

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2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Pam Murphy*
PAM MURPHY - DIRECTOR, GAS & OIL TRADING

5. DATE COMPLETED: 04/24/02

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/Bbl) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (l)	QUALITY ADJUST (\$/Bbl) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
19	INTERCESSION CITY PEAKERS	NO DELIVERIES															
20	RIO PINAR PEAKERS	NO DELIVERIES															
21	SUWANNEE PEAKERS	NO DELIVERIES															
22	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	FOB PLANT	02/02		6,924	\$21.3021	\$147,499.40	\$0.0000	\$147,499.40	\$21.3021		\$21.3021			\$0.0701	\$21.3722
23	SUWANNEE STEAM PLANT	NO DELIVERIES															
24	SUWANNEE STEAM PLANT	NO DELIVERIES															
25	SUWANNEE STEAM PLANT	NO DELIVERIES															
26	TURNER PEAKERS	NO DELIVERIES															
27	UNIVERSITY OF FLORIDA	NO DELIVERIES															

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Business Analyst

- 6. Date Completed: April 15, 2002

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Pen Coal Company	08 , Wv , 99	LTC	B	7,106 B	\$29.77	\$19.82	\$49.59	0.66	12,365	9.86	6.49
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	19,542 B	\$47.09	\$19.82	\$66.91	0.66	12,321	11.10	7.17
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	19,560 M	\$44.30	\$19.82	\$64.12	0.67	12,436	10.61	7.02
4	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	39,509 M	\$36.40	\$19.82	\$56.22	0.64	12,379	10.50	7.54
5	New River Synfuel, LLC	08 , Wv , 39	S	B	46,696 B	\$20.03	\$19.82	\$39.85	0.66	12,363	10.94	7.09
6	Kanawha River Terminals	08 , Wv , 39	S	B	35,685 B	\$40.35	\$19.82	\$60.17	0.65	12,912	7.51	7.35

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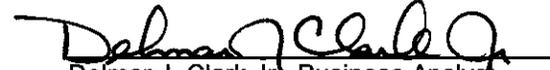
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
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- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

- 6. Date Completed: April 15, 2002

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AEI Coal Sales Co., Inc.	08 , Ky , 193	LTC	UR	19,207	\$24.90	\$19.45	\$44.35	0.91	11,989	12.01	6.64
2	Consolidated Coal Sales	08 , Ky , 119	MTC	UR	28,983	\$38.25	\$18.41	\$56.66	1.07	12,710	8.68	6.23
3	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	39,417	\$37.83	\$18.41	\$56.24	1.18	12,625	8.80	6.78
4	Dynegy Marketing & Trade	08 , Ky , 195	S	UR	9,265	\$45.00	\$18.41	\$63.41	0.97	12,572	11.33	5.09
5	* Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	29,658	\$24.95	\$18.41	\$43.36	1.20	12,958	7.29	5.70
6	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	9,516	\$38.36	\$18.42	\$56.78	1.12	12,702	10.12	5.48
7	Transfer Facility	N/A	N/A	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

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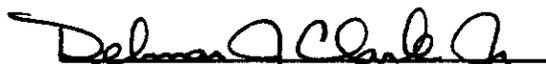
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance Coal Sales Corp.	08, Ky, 195	MTC	UR	39,245	\$40.00	\$18.41	\$58.41	0.70	12,719	8.37	6.74
2	Peabody Coal Sales, Inc.	08, Wv, 45	S	UR	9,927	\$36.68	\$19.75	\$56.43	0.71	12,157	13.18	5.43
3	Powell Mountain Coal Company	08, Ky, 193	LTC	UR	9,709	\$34.08	\$18.79	\$52.87	0.67	11,888	11.23	7.59
4	Powell Mountain Coal Company	08, Ky, 119	LTC	UR	19,556	\$34.08	\$18.79	\$52.87	0.74	12,950	8.12	5.59
5	Quaker Coal Company, Inc.	08, Ky, 195	LTC	UR	38,879	\$32.61	\$18.41	\$51.02	0.70	12,543	10.53	6.25
6	Transfer Facility	N/A	N/A	OB	190,208	\$54.65	\$9.49	\$64.14	0.64	12,017	9.65	10.10

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

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- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report

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Delmar J. Clark Jr., Business Analyst

- 6. Date Completed: April 15, 2002

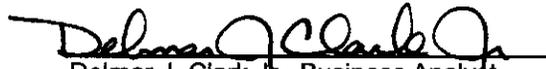
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Pen Coal Company	08 , Wv , 99	LTC	7,106	\$29.77	\$0.00	\$29.77	\$0.00	\$29.77	\$0.00	\$29.77
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	19,542	\$46.25	\$0.00	\$46.25	\$0.00	\$46.25	\$0.84	\$47.09
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	19,560	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$1.30	\$44.30
4	Black Hawk Synfuel, LLC	08 , Wv , 39	S	39,509	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50	\$0.90	\$36.40
5	New River Synfuel, LLC	08 , Wv , 39	S	46,696	\$20.34	\$0.00	\$20.34	\$0.00	\$20.34	(\$0.31)	\$20.03
6	Kanawha River Terminals	08 , Wv , 39	S	35,685	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25	(\$0.90)	\$40.35

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: April 15, 2002

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AEI Coal Sales Co., Inc.	08 , Ky , 193	LTC	19,207	\$24.90	\$0.00	\$24.90	\$0.00	\$24.90	\$0.00	\$24.90
2	Consolidated Coal Sales	08 , Ky , 119	MTC	28,983	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
3	Consolidated Coal Sales	08 , Ky , 133	MTC	39,417	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	(\$0.42)	\$37.83
4	Dynegy Marketing & Trade	08 , Ky , 195	S	9,265	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00
5	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	29,658	\$24.95	\$0.00	\$24.95	\$0.00	\$24.95	\$0.00	\$24.95
6	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	9,516	\$37.75	\$0.00	\$37.75	\$0.00	\$37.75	\$0.61	\$38.36
7	Transfer Facility	N/A	N/A	N/A	N/A	N/A	\$0.00	N/A	\$0.00	N/A	N/A

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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- 3. Plant Name: Crystal River 4 & 5

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- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

- 6. Date Completed: April 15, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	39,245	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00
2	Peabody Coal Sales, Inc.	08 , Wv , 45	S	9,927	\$36.68	\$0.00	\$36.68	\$0.00	\$36.68	\$0.00	\$36.68
3	Powell Mountain Coal Company	08 , Ky , 193	LTC	9,709	\$34.08	\$0.00	\$34.08	\$0.00	\$34.08	\$0.00	\$34.08
4	Powell Mountain Coal Company	08 , Ky , 119	LTC	19,556	\$34.08	\$0.00	\$34.08	\$0.00	\$34.08	\$0.00	\$34.08
5	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	38,879	\$32.50	\$0.00	\$32.50	\$0.00	\$32.50	\$0.11	\$32.61
6	Transfer Facility	N/A	N/A	190,208	\$54.65	\$0.00	\$54.65	N/A	\$54.65	N/A	\$54.65

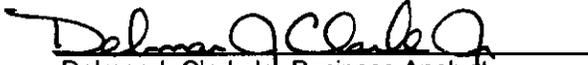
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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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- 3. Plant Name: Transfer Facility - IMT

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Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

DECLASSIFIED

- 6. Date Completed: April 15, 2002

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Pen Coal Company	08 , Wv ,	99 Wayne, Wv	B	7,106	\$29.77	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$49.59
2	Black Hawk Synfuel, LLC	08 , Wv ,	39 Kanawha, Wv	B	19,542	\$47.09	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$66.91
3	Black Hawk Synfuel, LLC	08 , Wv ,	39 Kanawha, Wv	B	19,560	\$44.30	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$64.12
4	Black Hawk Synfuel, LLC	08 , Wv ,	39 Kanawha, Wv	B	39,509	\$36.40	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$56.22
5	New River Synfuel, LLC	08 , Wv ,	39 Kanawha, Wv	B	46,696	\$20.03	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$39.85
6	Kanawha River Terminals	08 , Wv ,	39 Kanawha, Wv	B	35,685	\$40.35	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$60.17

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

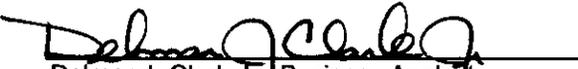
- 1. Report for: Mo. February 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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- 4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

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- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

- 6. Date Completed: April 15, 2002

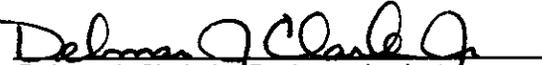
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	AEI Coal Sales Co., Inc.	08 , Ky , 193	Perry, Ky	UR	19,207	\$24.90	N/A	\$16.68	\$2.77	N/A	N/A	N/A	\$0.00	\$0.00	\$19.45	\$44.35
2	Consolidated Coal Sales	08 , Ky , 119	Knott, Ky	UR	28,983	\$38.25	N/A	\$15.64	\$2.77	N/A	N/A	N/A	\$0.00	\$0.00	\$18.41	\$56.66
3	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	39,417	\$37.83	N/A	\$15.64	\$2.77	N/A	N/A	N/A	\$0.00	\$0.00	\$18.41	\$56.24
4	Dynegy Marketing & Trade	08 , Ky , 195	Pike, Ky	UR	9,265	\$45.00	N/A	\$15.64	\$2.77	N/A	N/A	N/A	\$0.00	\$0.00	\$18.41	\$63.41
5	Massey Coal Sales Company, Inc.	08 , Ky , 195	Pike, Ky	UR	29,658	\$24.95	N/A	\$15.64	\$2.77	N/A	N/A	N/A	\$0.00	\$0.00	\$18.41	\$43.36
6	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	9,516	\$38.36	N/A	\$15.65	\$2.77	N/A	N/A	N/A	\$0.00	\$0.00	\$18.42	\$56.78
7	Transfer Facility	N/A	Plaquemines Parrish, La	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
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5. Signature of Official Submitting Report


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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	39,245	\$40.00	N/A	\$15.64	\$2.77	N/A	N/A	N/A	\$0.00	\$0.00	\$18.41	\$58.41
2	Peabody Coal Sales, Inc.	08 , Wv , 45	Logan, Wv	UR	9,927	\$36.68	N/A	\$16.98	\$2.77	N/A	N/A	N/A	\$0.00	\$0.00	\$19.75	\$56.43
3	Powell Mountain Coal Company	08 , Ky , 193	Perry, Ky	UR	9,709	\$34.08	N/A	\$16.02	\$2.77	N/A	N/A	N/A	\$0.00	\$0.00	\$18.79	\$52.87
4	Powell Mountain Coal Company	08 , Ky , 119	Knott, Ky	UR	19,556	\$34.08	N/A	\$16.02	\$2.77	N/A	N/A	N/A	\$0.00	\$0.00	\$18.79	\$52.87
5	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	38,879	\$32.61	N/A	\$15.64	\$2.77	N/A	N/A	N/A	\$0.00	\$0.00	\$18.41	\$51.02
6	Transfer Facility	N/A	Plaquemines Parrish, La	OB	190,208	\$54.65	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.49	\$64.14

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. February 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	01/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	2 5	20,041	2A	(k) Quality Adjustments	\$ -	\$ 0.05	\$66.12	Quality Adjustment
2	01/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	3 5	19,684	2A	(k) Quality Adjustments	\$ -	\$ 0.13	\$62.95	Quality Adjustment
3	01/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	4 5	27,122	2A	(f) F.O.B. Mine Price	\$39.25	\$35.50	\$55.32	Price correction
4	01/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	4 5	27,122	2A	(k) Quality Adjustments <i>(see line above)</i>	\$ -	\$ 0.68	\$56.00	Quality Adjustment
5	01/02	Transfer Facility-IMT		New River Synfuel, LLC	5 5	64,241	2A	(f) F.O.B. Mine Price	\$22.20	\$20.34	\$40.16	Price correction
6	01/02	Transfer Facility-IMT		New River Synfuel, LLC	5 5	64,241	2A	(k) Quality Adjustments <i>(see line above)</i>	\$ -	\$ (0.66)	\$39.50	Quality Adjustment
7	01/02	Transfer Facility-IMT		Kanawha River Terminals	6 5	36,702	2A	(k) Quality Adjustments	\$ -	\$ (1.39)	\$59.68	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. February 2002
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- 3. Plant Name: Crystal River 1 & 2

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	01/02	CR1&2	CR1&2	Consolidated Coal Sales	2	9,767	2A	(k) Quality Adjustments	\$ -	\$ (0.32)	\$42.28	Quality Adjustment ✓
2	01/02	CR1&2	CR1&2	Consolidated Coal Sales	3	10,220	2A	(k) Quality Adjustments	\$ -	\$ (0.32)	\$42.28	Quality Adjustment ✓
3	01/02	CR1&2	CR1&2	Quaker Coal Company, Inc.	7	3,819	2A	(k) Quality Adjustments	\$ -	\$ 0.55	\$47.65	Quality Adjustment ✓
4	01/02	CR1&2	CR1&2	Quaker Coal Company, Inc.	8	15,361	2A	(k) Quality Adjustments	\$ -	\$ 0.80	\$56.40	Quality Adjustment ✓
5	01/02	CR1&2	CR1&2	Quaker Coal Company, Inc.	9	9,833	2A	(k) Quality Adjustments	\$ -	\$ 0.01	\$62.47	Quality Adjustment ✓
6	11/01	CR1&2	CR1&2	Dynegy Marketing & Trade	3	10,425	2A	(k) Quality Adjustments	\$ -	\$ 0.05	\$62.26	Quality Adjustment ✓
7	11/01	CR1&2	CR1&2	Dynegy Marketing & Trade	3	10,425	2A	(k) Quality Adjustments (see line above)	\$ -	\$ 0.28	\$62.54	SO2 Adjustment ✓
8	11/01	CR1&2	CR1&2	Dynegy Marketing & Trade	4	9,481	2A	(k) Quality Adjustments	\$ -	\$ 1.42	\$66.00	Quality Adjustment ✓
9	11/01	CR1&2	CR1&2	Dynegy Marketing & Trade	4	9,481	2A	(k) Quality Adjustments (see line above)	\$ -	\$ 0.33	\$66.33	SO2 Adjustment ✓
10	11/01	CR1&2	CR1&2	Dynegy Marketing & Trade	5	20,633	2A	(k) Quality Adjustments	\$ -	\$ 1.22	\$64.35	Quality Adjustment ✓
11	11/01	CR1&2	CR1&2	Dynegy Marketing & Trade	5	20,633	2A	(k) Quality Adjustments (see line above)	\$ -	\$ 0.33	\$64.68	SO2 Adjustment ✓
12	08/01	CR1&2	CR1&2	Created Mining, LLC	5	10,078	2A	(k) Quality Adjustments	\$ 1.51	\$ (2.42)	\$65.14	Quality Adjustment ✓

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. February 2002
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	01/02	CR4&5	CR4&5	Peabody Coal Sales, Inc.	2	20,397	2A	(k) Quality Adjustments	\$ -	\$ 1.49	\$57.35	Quality Adjustment ✓
2	01/02	CR4&5	CR4&5	Quaker Coal Company, Inc.	4	39,653	2A	(k) Quality Adjustments	\$ -	\$ (0.01)	\$50.33	Quality Adjustment ✓