

P O Box 3395 West Palm Beach, FL 33402-3395

May 16, 2002

Ms. Blanca S. Bayó, Director Division of Records & Reporting Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, FL 32399-0950

RE: <u>DOCKET NO. 020001-EI CONTINUING SURVEILLANCE AND REVIEW OF</u> FUEL COST RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms Bayó:

We are enclosing ten (10) copies of April 2002 Fuel Schedules for our Marianna and Fernandina Beach Divisions.

The under-recovery in our Marianna division due to fuel costs being higher than projected. The under-recovery in our Fernandina Beach division is due to revenues being lower than projected.

Sincerely,

Cheryl Martin Controller

has mart

Enclosures

CC: Welch, Kathy - FPSC, Miami
Norman H. Horton, Jr., Esq., Messer, etc.
Jack English (cover only)
Chuck Stein (cover only)
George Bachman (cover only)
Mark Cutshaw (cover only)
Mario Lacaci (cover only)
Jim Mesite (cover only)
SJ 80-441

DOCUMENT NOMOGRADATE

05337 NAY 20 B

This Section:

Florida Public Utilities Company

Marianna Electric Division

Following Section:

Florida Public Utilities Company
Fernandina Beach Electric Division

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: Apr-02

1	Fuel Cost of System Net Generation (A3)
2	Nuclear Fuel Disposal Cost (A13)
3	Coal Car Investment
4	Adjustments to Fuel Cost (A2, Page 1)
5	TOTAL COST OF GENERATED POWER
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)
9	Energy Cost of Sched E Economy Purch (A9)
10	Demand and Non Fuel Cost of Purchased Power (A9)
11	Energy Payments to Qualifying Facilities (A8a)
12	TOTAL COST OF PURCHASED POWER
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
14	Fuel Cost of Economy Sales (A7)
15	Gain on Economy Sales (A7a)
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)
17	Fuel Cost of Other Power Sales (A7)
18	TOTAL FUEL COST AND GAINS OF POWER SALES
	(LINE 14 + 15 + 16 + 17)
19	NET INADVERTENT INTERCHANGE (A10)
20	TOTAL FUEL AND NET POWER TRANSACTIONS
	(LINES 5 + 12 + 18 + 19)
21	Net Unbilled Sales (A4)
22	Company Use (A4)
23	T & D Losses (A4)
24	SYSTEM KWH SALES
25	Wholesale KWH Sales
26	Jurisdictional KWH Sales
26a	Jurisdictional Loss Multiplier
27	Jurisdictional KWH Sales Adjusted for Line Losses
28	GPIF**
29	TRUE-UP**
30	TOTAL JURISDICTIONAL FUEL COST

31 Revenue Tax Factor

		DOLLARS				MWH				CENTS/KW	н	
			DIFFEREN					ERENCE			DIFFER	ENCE
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
					0	0	0	0.00%	0	0	0	0 00%
	0	o	0	0.00%	0	0	0	0 00%	0	0	0	0 00%
	494,654	464,503	30,151	6.49%	24,129	22,659	1,470	6.49%	2.05004	2.05	4E-05	0 00%
	369,560	337,340	32,220	9.55%	24,129	22,659	1,470	6 49%	1 5316	1 48879	0.04281	2 88%
-	864,214	801,843	62,371	7.78%	24,129	22,659	1,470	6 49%	3.58164	3 53879	0 04285	1 21%
					24,129	22,659	1,470	6 49%				
	0	o	0	0.00%	0	0	0	0.00%	0	0	0	0 00%
-	864,214	801,843	62,371	7.78%	24,129	22,659	1,470	6.49%	3.58164	3.53879	0 04285	1 21%
	88,646 * 716 *	34,091 • 602 •	54,555 114	160.03% 18.94%	2,475 20	963 17	1,512 3	156 92% 17.65%	0.42888 0.00346	0.16412 0.0029	0.26476 0.00056	161.32% 19,31%
	34,563 •	32,061 •	2,502	7.80%	965	906	59	6.51%	0.16722	0.15434	0.01288	8.35%
	864,214	801,843	62,371	7.78%	20,669	20,772	(103)	-0 50%	4.1812	3.86015	0 32105	8 32%
	864,214 1 000	801,843 1.000	62,371 0 000	7.78% 0.00%	20,669 1.000	20,772 1.000	(103) 0.000	-0.50% 0.00%	4 1812 1 000	3 86015 1.000	0 32105 0.000	8 32% 0 00%
	864,214	801,843	62,371	7.78%	20,669	20,772	(103)	-0.50%	4.1812	3 86015	0 32105	8 32%
_	12,587	12,587	0_	0.00%	20,669	20,772	(103)	-0 50%	0.0609	0.0606	0 0003	0 50%
	876,801	814,430	62,371	7 66%	20,669	20,772	(103)	-0 50%	4 24211	3 92081	0 3213	8 19%
									1 00072 4 24516 4 245	1 00072 3 92363 3 924	0 0 32153 0 321	0 00% 8 19% 8 18%

³² Fuel Factor Adjusted for Taxes
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1 PAGE 2 OF 2

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: Apr-02

1	Fuel Cost of System Net Generation (A3)
2	Nuclear Fuel Disposal Cost (A13)
3	Coal Car Investment
4	Adjustments to Fuel Cost (A2, Page 1)
5	TOTAL COST OF GENERATED POWER
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)
9	Energy Cost of Sched E Economy Purch (A9)
10	
11	Energy Payments to Qualifying Facilities (A8a)
12	TOTAL COST OF PURCHASED POWER
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
14	Fuel Cost of Economy Sales (A7)
15	
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)
17	
18	TOTAL FUEL COST AND GAINS OF POWER SALES
	(LINE 14 + 15 + 16 + 17)
19	NET INADVERTENT INTERCHANGE (A10)
20	TOTAL FUEL AND NET POWER TRANSACTIONS
	(LINES 5 + 12 + 18 + 19)
21	Net Unbilled Sales (A4)
22	Company Use (A4)
23	T & D Losses (A4)
24	SYSTEM KWH SALES
25	Wholesale KWH Sales
26	Junsdictional KWH Sales
26a	Jurisdictional Loss Multiplier
27	Jurisdictional KWH Sales Adjusted for Line Losses
28	GPIF**
29	TRUE-UP**

30 TOTAL JURISDICTIONAL FUEL COST

PERIO	TO DATE	DOLLARS	į	PERIOD	TO DATE	MWH			CENTS/KW	Н	
		DIFFER	ENCE			DIFFE	RENCE			DIFFE	RENCE
ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
				0	0	0	0 00%	0	0	0	0 00
0	0	0	0.00%	0	0	0	0 00%	0	0	0	0 00
2,014,836	1,954,896	59,940	3.07%	98,284	95,361	2,923	3.07%	2.05001	2.05	1E-05	0 009
1,827,159	1,521,658	305,501	20.08%	98,284	95,361	2,923	3.07%	1.85906	1.59569	0.26337	16 51
3,841,995	3,476,554	365,441	10 51%	98,284	95,361	2,923	3 07%	3.90907	3.64569	0.26338	7 22
				98,284	95,361	2,923	3.07%				
0	o	0	0.00%	0	0	0	0.00%	0	0	0	0 00%
3,841,995	3,476,554	365,441	10.51%	98,284	95,361	2,923	3.07%	3.90907	3.64569	0.26338	7.229
(47,300) ¹ 4,886 ¹ 153,666 ¹	3,318 *2*	(15,996) 1,568	51.10% 47.26%	(1,210) 125	91	(351) 34	40.92% 37.36%	-0.04956 0.00512	-0.03391 0.00359	-0.01565 0.00153	46.159 42.629
3,841,995	3,476,554	14,619 365,441	10.51%	3,931 95,438	3,814 92,314	117 3,124	3 07%	0.16101 4.02564	0.15062 3 76599	0.01039 0.25965	6.909
3,841,995 1.000	3,476,554 1 000	365,441 0 000	10.51% 0.00%	95,438 1.000	92,314 1.000	3,124 0 000	3.38% 0.00%	4 02564 1.000	3 76599 1.000	0 25965 0.000	6.899
3,841,995	3,476,554	365,441	10.51%	95,438	92,314	3,124	3.38%	4.02564	3.76599	0.25965	6 89
50,348	50,348	0	0.00%	95,438	92,314	3,124	3 38%	0.05275	0.05454	-0.00179	-3 289
3,892,343	3,526,902	365,441	10.36%	95,438	92,314	3,124	3 38%	4 0784	3 82055	0.25785	6 759
								1 00072 4 08134	1 00072 3 8233	0 0 25804	0 00% 6 75%

³¹ Revenue Tax Factor
32 Fuel Factor Adjusted for Taxes
33 FUEL FAC ROUNDED TO NEAREST 001 (CENTS/KWH)

^{*}Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

SCHEDULE A2 Page 1 of 4

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of:

	- 1						1					
			CURRENT MOI	NTH	I				PERIOD TO DA	TE		
		ACTUAL	 ESTIMATED	F	DIF AMOUNT	FERENCE %		ACTUAL	 ESTIMATED	D AMOU	IFFERI	ENCE %
A. Fuel Cost & Net Power Transactions 1. Fuel Cost of System Net Generation 1a. Fuel Related Transactions (Nuclear Fuel Disposal)	\$		\$ \$;			\$		\$ \$			
Fuel Cost of Power Sold Fuel Cost of Purchased Power Sa. Demand & Non Fuel Cost of Purchased Power Sb. Energy Payments to Qualifying Facilities Energy Cost of Economy Purchases		494,654 369,560	464,503 337,340		30,151 32,220	6.49% 9.55%		2,014,836 1,827,159	1,954,896 1,521,658	59,9 305,5		3.07% 20.08%
5. Total Fuel & Net Power Transactions 6. Adjustments to Fuel Cost (Describe Items)		864,214	801,843		62,371	7.78%		3,841,995	3,476,554	365,4	141	10.51%
7. Adjusted Total Fuel & Net Power Transactions	\$	864,214	\$ 801,843 \$		62,371	7.78%	\$	3,841,995	\$ 3,476,554 \$	365,4	141	10.51%

SCHEDULE A2 Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of:

				PERIOD TO DATE					
ACTUAL	ESTIMATED	DIFFERENC AMOUNT	CE %	ACTUAL.	ESTIMATED	DIFFEREI AMOUNT	NCE %		
es) \$ \$	\$	44	\$	\$	\$				
802,661 802,661 482,058 1,284,719 0 \$ 1,284,719 \$	791,568 791,568 376,632 1,168,200 0	11,093 11,093 105,426 116,519 0 116,519	1.40% 1.40% 27.99% 9.97% 0.00% 9.97% \$	3,726,152 3,726,152 2,144,056 5,870,208 0 5,870,208	3,537,294 3,537,294 1,636,496 5,173,790 0 5,173,790 \$	188,858 188,858 507,560 696,418 0 696,418	5.34% 5.34% 31.02% 13.46% 0.00% 13.46%		
20,669,359 0 20,669,359 100.00%	20,772,337 0 20,772,337 100.00%	(102,978) 0 (102,978) 0.00%	-0.50% 0.00% -0.50% 0.00%	95,438,848 0 95,438,848 100.00%	92,313,998 0 92,313,998 100.00%	3,124,850 0 3,124,850 0.00%	3.39% 0.00% 3.39% 0.00%		
	802,661 802,661 482,058 1,284,719 0 \$ 1,284,719 \$ 20,669,359 0 20,669,359	802,661 791,568 802,661 791,568 802,661 791,568 482,058 376,632 1,284,719 1,168,200 0 \$ 1,284,719 \$ 1,168,200 \$ 20,669,359 20,772,337 0 0 0 20,669,359 20,772,337	ACTUAL ESTIMATED AMOUNT 802,661 791,568 11,093 802,661 791,568 11,093 482,058 376,632 105,426 1,284,719 1,168,200 116,519 0 0 0 \$ 1,284,719 \$ 1,168,200 \$ 116,519 20,669,359 20,772,337 (102,978) 0 0 0 20,669,359 20,772,337 (102,978)	\$\\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ACTUAL ESTIMATED AMOUNT % ACTUAL 85) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED AMOUNT \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		

SCHEDULE A2 Page 3 of 4

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of:

			C	CURRENT MO	ITAC	Н			PERIOD TO DATE				
						DIFFEREN	ICE			DIFFERI	ENCE		
		ACTUAL	E	ESTIMATED		AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%		
D. True-up Calculation	1						· · · · · · · · · · · · · · · · · · ·						
Jurisdictional Fuel Rev. (line B-1c)	\$	802,661	\$	791,568	\$	11,093	1.40%	3,726,152 \$	3,537,294 \$	188,8 58	5.34%		
Fuel Adjustment Not Applicable	1												
a. True-up Provision	1	12,587		12,587		0	0.00%	50,348	50,348	0	0.00%		
b. Incentive Provision							ļ						
c. Transition Adjustment (Regulatory Tax Refund)		0		0		0	0.00%	0	0	0	0.00%		
Jurisdictional Fuel Revenue Applicable to Period	1	790,074		778,981		11,093	1.42%	3,675,804	3,486,946	188,858	5.42%		
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	ŀ	864,214		801,843		62,371	7.78%	3,841,995	3,476,554	365,441	10.51%		
Jurisdictional Sales % of Total KWH Sales (Line C-4)]	100.00%	1	100.00%		0.00%	0.00%	N/A	N/A				
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)		864,214		801,843		62,371	7.78%	3,841,995	3,476,554	365,441	10.51%		
 True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6) 		(74,140))	(22,862)		(51,278)	224.29%	(166,191)	10,392	(176,583)	-1699.22%		
Interest Provision for the Month		(350)	1			(350)	0.00%	(899)		(899)	0.00%		
9. True-up & Inst, Provision Beg, of Month	ì	(205,879)	1	384,501		(590,380)	-153.54%	, ,	313,486	(464,526)	-148.18%		
9a. Deferred True-up Beginning of Period	1	• • •		•		• • •		, ,	,	(111,122)			
10. True-up Collected (Refunded)	1	12,587		12,587		0	0.00%	50,348	50,348	0	0.00%		
11. End of Period - Total Net True-up	\$	(267,782)	\$	374,226 \$	6	(642,008)	-171.56%	(267,782) \$	374,226 \$	(642,008)	-171.56%		
(Lines D7 through D10)									, +	(= :=,==,			

^{*} Jurisdictional Loss Multiplier

SCHEDULE A2 Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of:

		CURRENT MON	TH		PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	NCE %	ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE %	
E. Interest Provision 1. Beginning True-up Amount (lines D-9 + 9a) 2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10) 3. Total of Beginning & Ending True-up Amount 4. Average True-up Amount (50% of Line E-3) 5. Interest Rate - First Day Reporting Business Month 6. Interest Rate - First Day Subsequent Business Month 7. Total (Line E-5 + Line E-6) 8. Average Interest Rate (50% of Line E-7) 9. Monthly Average Interest Rate (Line E-8 / 12) 10. Interest Provision (Line E-4 x Line E-9)	\$ (205,879) \$ (267,432) (473,311) (236,656) \$ 1.8000% 1.7500% 3.5500% 1.7750% 0.1479% (350)	384,501 \$ 374,226 758,727 379,364 \$ N/A N/A N/A N/A N/A N/A N/A N/A	(590,380) (641,658) (1,232,038) (616,020) — — — — — —	-153.54% -171.46% -162.38% -162.38% - - - -	N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A		 	

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

ELECTRIC ENERGY ACCOUNT Month of: Apr-02

		URRENT MONTH			PERIOD TO DATE						
			DIFFERE				DIFFERE				
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%			
(MWH)											
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%			
2 Power Sold				1							
3 Inadvertent Interchange Delivered - NET											
4 Purchased Power	24,129	22,659	1,470	6.49%	98,284	95,361	2,923	3.07%			
4a Energy Purchased For Qualifying Facilities											
5 Economy Purchases											
6 Inadvertent Interchange Received - NET	24.422										
7 Net Energy for Load	24,129	22,659	1,470	6.49%	98,284	95,361	2,923	3.07%			
8 Sales (Billed)	20,669	20,772	(103)	-0.50%	95,438	92,314	3,124	3.38%			
8a Unbilled Sales Prior Month (Period)				ŀ							
8b Unbilled Sales Current Month (Period)	00	47		47.050/	405			07.000			
9 Company Use 10 T&D Losses Estimated	20 0.04 965	17	3	17.65%	125	91	34	37.36%			
	0.04 965 2,475	906	59	6.51%	3,931	3,814	117	3 07%			
11 Unaccounted for Energy (estimated) 12	2,4/5	963	1,512	156.92%	(1,210)	(859)	(351)	40.92%			
13 % Company Use to NEL	0.08%	0.08%	0.00%	0.00%	0.13%	0.10%	0.03%	30.00%			
14 % T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%			
15 % Unaccounted for Energy to NEL	10.26%	4.25%	6.01%	141.41%	-1.23%	-0.90%	-0.33%	36.67%			
(\$)											
16 Fuel Cost of Sys Net Gen											
16a Fuel Related Transactions				1							
16b Adjustments to Fuel Cost								4			
17 Fuel Cost of Power Sold	1							İ			
18 Fuel Cost of Purchased Power	494,654	464,503	30,151	6.49%	2,014,836	1,954,896	59,940	3.07%			
18a Demand & Non Fuel Cost of Pur Power	369,560	337,340	32,220	9.55%	1,827,159	1,521,658	305,501	20.08%			
18b Energy Payments To Qualifying Facilities											
19 Energy Cost of Economy Purch.				i							
20 Total Fuel & Net Power Transactions	864,214	801,843	62,371	7.78%	3,841,995	3,476,554	365,441	10.51%			
(Cents/KWH)											
21 Fuel Cost of Sys Net Gen		···									
21a Fuel Related Transactions											
22 Fuel Cost of Power Sold	1			Ì				l			
23 Fuel Cost of Purchased Power	2.0500	2.0500	-	0.00%	2.0500	2.0500	-	0.00%			
23a Demand & Non Fuel Cost of Pur Power	1.5320	1.4890	0.0430	2.89%	1.8590	1.5960	0.2630	16.48%			
23b Energy Payments To Qualifying Facilities				1							
24 Energy Cost of Economy Purch.	0.7000		0.6:								
25 Total Fuel & Net Power Transactions	3.5820	3.5390	0.0430	1.22%	3.9090	3.6460	0.2630	7.21%			

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

PURCHASED POWER

(Exclusive of Economy Energy Purchases) For the Period/Month of: April-02

	(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
	PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED E (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR R INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
	ESTIMATED:								
	GULF POWER COMPANY	RE	22,659			22,659	2.050000	3.538790	464,503
	TOTAL		22,659	0	0	22,659	2.050000	3.538790	464,503
	ACTUAL;								
	GULF POWER COMPANY	RE	24,129			24,129	2.050039	3.581641	494,654
				ļ					
L	TOTAL		24,129	0	0	24,129	2.050039	3.581641	494,654
_	CURRENT MONTH:		····-				1		
	DIFFERENCE DIFFERENCE (%)		1,4 70 6.50%	0 0.00%	0 0.00%	1,470 6.50%	0.000039 0.00%	0.042851 1.20%	30,151 6.50%
	PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	RE RE	98,284 95,361 2,923 3.10%	0 0.00%	0 0.00%	98,284 95,361 2,923 3.10%	2.050014 2.050002 0.000012 0.00%	3.909075 3.645689 0.263386 7.20%	2,014,836 1,954,896 59,940 3.10%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES For the Period/Month of: April-02

		For the Period	/Month of:	April-02			
(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED E (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GE (a) CENTS/KWH	(b) TOTAL COST	FUEL SAVINGS (6)(b)-(5) \$
ESTIMATED:							
TOTAL				· ,			
ACTUAL:							
TOTAL							
FOOTNOTE: PURCHASED POWI	ER COSTS IN	ICLUDE CUSTO	OMER, DEMANI	O & ENERGY CHAR	GES 369,560		
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

This Section:

Florida Public Utilities Company

Fernandina Beach Electric Division

Previous Section:

Florida Public Utilities Company

Marianna Electric Division

1 2 3 4 5 6 7 8 9 10	Fuel Cost of System Net Generation (A3) Nuclear Fuel Disposal Cost (A13) Coal Car Investment Adjustments to Fuel Cost (A2, Page 1) TOTAL COST OF GENERATED POWER Fuel Cost of Purchased Power (Exclusive of Economy) (A8) Energy Cost of Sched C & X Econ Purch (Broker)(A9) Energy Cost of Other Econ Purch (Non-Broker)(A9) Energy Cost of Sched E Economy Purch (A9) Demand and Non Fuel Cost of Purchased Power (A9) Energy Payments to Qualifying Facilities (A8a)
12	TOTAL COST OF PURCHASED POWER
14 15 16	Gain on Economy Sales (A7a) Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) Fuel Cost of Other Power Sales (A7) TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)
20a 20a 21 22 23	(LINES 5 + 12 + 18 + 19) Net Unbilled Sales (A4) Company Use (A4)
24 25 26 26a 27 28 29	SYSTEM KWH SALES Wholesale KWH Sales Junsdictional KWH Sales Junsdictional Loss Multiplier Junsdictional KWH Sales Adjusted for Line Losses GPIF** TRUE-UP**
30 31 32 33	TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment) Revenue Tax Factor Fuel Factor Adjusted for Taxes FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only
**Calculation Based on Junsdictional KWH Sales

·	DOLLARS				MWH				CENTS/KWH	L	
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE %	ACTUAL	ESTIMATED	DIF AMOUNT	FERENCE
				0	0	0	0.0%	0.00000	0 00000	0 00000	0 0%
0	0	0	0.0%	0	0	0	0.0%	0.00000	0,00000	A 00000	0.00
		·	1				-	0.00000	0,00000	0 00000	0 0%
607,796	635,370	(27,574)	-4.3%	34,031	34,437	(406)	-1.2%	1.78601	1 84502	(0 05901)	-3 29
407,624	540,330	(132,706)	-24.6%	34,031	34,437	(406)	-1.2%	1 19780	1.56904	(0 37124)	-23 79
6,128	7,480	(1,352)	-18.1%	328	400	(72)	-18.0%	1.86829	1 87000	(0 00171)	-0 19
1,021,548	1,183,180	(161,632)	-13.7%	34,359	34,837	(478)	-1.4%	2.97316	3.39633	(0 42317)	-12 5%
				34,359	34,837	(478)	-1.4%				
o	0				0	o	0.0%	0.00000	0 00000	0 00000	0 0%
177,811 843,737	339,075 844,105		, WA	: Dit	0 34,837	0 (478)	0 0% -1 4%	2.45565	2.42301	0 03264	1.4%
83,492 ° 982 °	(6,348)			14	(262)	3,662	-1397 7%	0 28933	(0 01925)	0 30858	-1603 09
50,636	751 • 50,641 •				31 2,090	9 (28)	29 0% -1.3%	0.00340 0.17547	0.00228 0 15356	0 00112 0 02191	49 19 14 39
843,737	844,105				32,978	(4,121)	-12.5%	2.92385	2 55960	0 36425	14 29
843,737 1 000	844,105 1.000	0.000	امرم	•••	32,978 1.000	(4,121) 0.000	-12 5% 0.0%	2.92385 1.000	2.55960 1.000	0 36425 0 00000	14 29 0 09
843,737	844,105	(368)	0.0%	28,857	32,978	(4,121)	-12.5%	2 92385	2.55960	0 36425	14 29
(9,721)	(9,721)	0	0.0%	28,857	32,978	(4,121)	-12.5%	(0.03369)	(0 02948)	(0 00421)	14 39
834,016	834,384	(368)	0 0%	28,857	32,978	(4,121)	-12 5%	2.89017	2.53012	0 36005	14 29
								1.01609 2.93667 2.937	1.01609 2.57083 2.571	0 00000 0 36584 0 366	0 0% 14.2% 14 2%

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: APRIL 2002

FERNANDINA BEACH DIVISION

		PERIOD T	O DATE	DOLLARS	
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	Fuel Cost of System Net Generation (A3)				
2	Nuclear Fuel Disposal Cost (A13)				
3	Coal Car Investment				
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	O.	0.0
5	TOTAL COST OF GENERATED POWER	0	ŏ	ŏ	0.0
6	Fuel Cost of Purchased Power (Exclusive	1	•	•	0.0
•	of Economy) (A8)	2,331,029	2,668,051	(337,022)	-12.6
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)	2,001,020	2,000,001	(001,022)	-12.0
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)	1			
9	Energy Cost of Sched E Economy Purch (A9)				
10	Demand and Non Fuel Cost of Purchased Power (A9)	2,000,043	2,378,098	(378,055)	-15.9
11	Energy Payments to Qualifying Facilities (A8a)	35,072	29,920	5,152	17.2
''	chergy i aymonto to equalifying i acindes (Aca)	35,072	25,520	3,132	17.2
12	TOTAL COST OF PURCHASED POWER	4,366,144	5,076,069	(709,925)	-14.0
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)				
14	Fuel Cost of Economy Sales (A7)				
15	Gain on Economy Sales (A7a)				
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)				
17	Fuel Cost of Other Power Sales (A7)				
	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	o	0.0
19	NET INADVERTENT INTERCHANGE (A10)				
20	LESS GSLD APPORTIONMENT OF FUEL COST	775,121	1,426,354	(651,233)	-45.7
20a	TOTAL FUEL AND NET POWER TRANSACTIONS	3,591,023	3,649,715	(58,692)	-1.6
	(LINES 5 + 12 + 18 + 19)	100			
21	Net Unbilled Sales (A4)	(45,325) *	(154,965) *	109,640	-70.8
22	Company Use (A4)	3,852	3,195 *	657	20.6
23	T & D Losses (A4)	215,449 •	218,993	(3,544)	-1.6
24	SYSTEM KWH SALES	3,591,023	3,649,715	(58,692)	-1 6
25	Wholesale KWH Sales				
26	Junsdictional KWH Sales	3,591,023	3,649,715	(58,692)	-1.6
6a	Jurisdictional Loss Multiplier	1.000	1 000	0 000	0.0
27	Junsdictional KWH Sales Adjusted for				
	Line Losses	3,591,023	3,649,715	(58,692)	-1.6
28	GPIF**				
29	TRUE-UP**	(38,884)	(38,884)	0	0.0
30	TOTAL JURISDICTIONAL FUEL COST	3,552,139	3,610,831	(58,692)	-1.6
31	Revenue Tax Factor				

PERIOD T	O DATE	DOLLARS		PERIOD	TO DATE	MWH			CENTS/KW	<u> </u>	
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE %	ACTUAL	ESTIMATED	DIFF AMOUNT	ERENC
				0	0	0	0 0%	0.00000	0.00000	0.00000	0 (
0 0	0	0	0.0% 0.0%	0	0	0	0.0%	0.00000	0 00000	0 00000	0.0
2,331,029	2,668,051	(337,022)	-12.6%	130,516	144,610	(14,094)	-9 8%	1.78601	1.84500	(0 05899)	-3.2
2,000,043 35,072	2,378,098 29,920	(378,055) 5,152	-15.9% 17.2%	130,516 1,875	144,610 1,600	(14,094) 275	-9.8% 17.2%	1.53241 1.87051	1.64449 1.87000	(0.11208) 0.00051	-6 8 0 0
4,366,144	5,076,069	(709,925)	-14.0%	132,391	146,210	(13,819)	-9.5%	3.29792	3.47177	(0.17385)	-5.0
				132,391	146,210	(13,819)	-9.5%				
0	o	o	0.0%	0	0	0	0.0%	0 00000	0.00000	0 00000	0
775,121 3,591,023	1,426,354 3,649,715	(651,233) (58,692)	-45.7% -1.6%	0 132,391	0 146,210	0 (13,819)	0.0% -9.5%	2.71244	2.49621	0 21623	8.
(45,325) * 3,852 * 215,449 *	(154,965) * 3,195 * 218,993 *	109,640 657 (3,544)	-70.8% 20.6% -1.6%	(1,671) 142 7,943	(6,208) 128 8,773	4,537 14 (830)	-73.1% 10.9% -9.5%	(0.03598) 0.00306 0.17102	(0.10798) 0.00223 0.15259	0 07200 0 00083 0 01843	-66. 37 :
3,591,023	3,649,715	(58,692)	-1 6%	125,977	143,517	(17,540)	-12 2%	2.85054	2.54305	0 30749	12
3,591,023 1.000	3,649,715 1 000	(58,692) 0 000	-1.6% 0.0%	125,977 1.000	143,517 1.000	(17,540) 0 000	-12 2% 0.0%	2.85054 1 000	2 54305 1 000	0 30749 0 00000	12 1 0 0
3,591,023	3,649,715	(58,692)	-1.6%	125,977	143,517	(17,540)	-12.2%	2 85054	2 54305	0 30749	12
(38,884)	(38,884)	0	0.0%	125,977	143,517	(17,540)	-12.2%	(0.03087)	(0 02709)	(0 00378)	14 (
3,552,139	3,610,831	(58,692)	-1.6%	125,977	143,517	(17,540)	-12 2%	2.81967	2 51596	0 30371	12.
								1.01609 2.86504 2.865	1.01609 2.55644 2.556	0.00000 0 30860 0 309	0 12 12

³² Fuel Factor Adjusted for Taxes
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only
**Calculation Based on Junsdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of

			CURRENT MONT	Н	PERIOD TO DATE					
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	
		ACTOAL	ESTIMATED	AMOUNT	70	ACTUAL	ESTIMATED	AMOUNT	70	
A. Fuel Cost & Net Power Transactions										
1 Fuel Cost of System Net Generation	\$		\$ \$	}	s	\$	\$			
 Fuel Related Transactions (Nuclear Fuel Disposal) 					1					
2. Fuel Cost of Power Sold										
Fuel Cost of Purchased Power	1	607,796	635,370	(27,574)	-4.3%	2,331,029	2,668,051	(337,022)	-12.6	
3a Demand & Non Fuel Cost of Purchased Power		407,624	540,330	(132,706)	-24.6%	2,000,043	2,378,098	(378,055)	-15	
3b Energy Payments to Qualifying Facilities		6,128	7,480	(1,352)	-18.1%	35,072	29,920	5,152	17	
Energy Cost of Economy Purchases Total Fuel & Net Power Transactions	1	1,021,548	4 492 490	(404 000)	40.70/	4 000 444	F 070 000	(700.005)		
Adjustments to Fuel Cost (Describe Items)		1,021,346	1,183,180	(161,632)	-13.7%	4,366,144	5,076,069	(709,925)	-14	
o. Adjustments to Fuer cost (Describe tiems)										
					1					
	ŀ									
	ł									
7. Adjusted Total Fuel & Net Power Transactions		1,021,548	1,183,180	(161,632)	-13.7%	4,366,144	5,076,069	(709,925)	1.1	
8. Less Apportionment To GSLD Customers		177,811	339,075	(161,264)	-47.6%	775,121	1,426,354	(651,233)	-14. -45	
9 Net Total Fuel & Power Transactions To Other Classes	ls.	843,737			0 0% \$		3.649.715 \$	(58,692)	-16	

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

		CURRENT MONTH		1	PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	≅ %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	<u> </u>	
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes) Jurisidictional Sales Revenue (Excluding GSLD) a Base Fuel Revenue	\$ \$	\$		\$	\$	\$			
b Fuel Recovery Revenue c Junsidictional Fuel Revenue d. Non Fuel Revenue e. Total Jurisdictional Sales Revenue	808,220 808,220 459,687 1,267,907	847,320 847,320 413,780 1,261,100	(39,100) (39,100) 45,907 6,807	-4.6% -4.6% 11.1% 0.5%	3,551,036 3,551,036 1,968,144 5,519,180	3,706,087 3,706,087 1,891,313 5,597,400	(155,051) (155,051) 76,831 (78,220)	-4 2% -4 2% 4 1% -1,4%	
Non Jurisdictional Sales Revenue Total Sales Revenue (Excluding GSLD)	\$ 0 1,267,907 \$	0 1,261,100 \$	0 6,807	0.0% 0.5% \$	0 5,519,180 \$	0 5,597,400 \$	(78,220)	0 0% -1 4%	
C. KWH Sales (Excluding GSLD) 1 Jurisdictional Sales KWH 2. Non Jurisdictional Sales 3. Total Sales 4 Jurisdictional Sales % of Total KWH Sales	21,627,030 0 21,627,030 100.00%	22,709,699 0 22,709,699 100.00%	(1,082,669) 0 (1,082,669) 0.00%	-4.8% 0.0% -4.8% 0.0%	94,466,931 0 94,466,931 100 00%	98,957,377 0 98,957,377 100 00%	(4,490,446) 0 (4,490,446) 0.00%	-4.5% 0 0% -4 5% 0.0%	

a alternatives a

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

			CURRENT MONTH		,	PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	CE %	
D. Tara va Calaulatian (Funludian CSLD)										
D. True-up Calculation (Excluding GSLD)		000.000 €	0.47.000 €	(20.400)	-4.6% \$	3,551,036 \$	3,706,087 \$	(4EE 0E4)	4.00/	
Jurisdictional Fuel Rev. (line B-1c) Such Adjustment Net Applicable)	808,220 \$	847,320 \$	(39,100)	~4.0% J	3,551,036 \$	3,700,007 \$	(155,051)	-4.2%	
Fuel Adjustment Not Applicable		(0.704)	(0.704)		0.00/	(20.004)	(20.004)		0 0%	
a True-up Provision		(9,721)	(9,721)	0	0.0%	(38,884)	(38,884)	0	0.0%	
b Incentive Provision					- 1				0.00/	
c Transition Adjustment (Regulatory Tax Refund)		047.044	057 044	(00.400)	4.004	0.500.000	0.744.074	0	0 0%	
Jurisdictional Fuel Revenue Applicable to Period		817,941	857,041	(39,100)	-4.6%	3,589,920	3,744,971	(155,051)	-4 1%	
4 Adjusted Total Fuel & Net Power Transaction (Line A-7)		843,737	844,105	(368)	0.0%	3,591,023	3,649,715	(58,692)	-1 6%	
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)		100 00%	100.00%	0.00%	0.0%	N/A	N/A	(== ===:		
6 Jurisdictional Total Fuel & Net Power Transactions		843,737	844,105	(368)	0.0%	3,591,023	3,649,715	(58,692)	-1 6%	
(Line D-4 x Line D-5 x *)										
7 True-up Provision for the Month Over/Under Collection	ı	(25,796)	12,936	(38,732)	-299.4%	(1,103)	95,256	(96,359)	-101 2%	
(Line D-3 - Line D-6)	- 1									
8 Interest Provision for the Month		141		141	0.0%	726		726	0.0%	
True-up & Inst. Provision Beg. of Month		112,768	(1,871,257)	1,984,025	-106.0%	116,653	(1,924,414)	2,041,067	-106 1%	
9a Deferred True-up Beginning of Period										
10. True-up Collected (Refunded)		(9,721)	(9,721)	0	0.0%	(38,884)	(38,884)	0	0.0%	
11. End of Period - Total Net True-up	\$	77,392 \$	(1,868,042) \$	1,945,434	-104.1% \$	77,392 \$	(1,868,042) \$	1,945,434	-104.1%	
(Lines D7 through D10)										

^{*} Jurisdictional Loss Multiplier

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

			CURRENT MONTH		1	- · · · · · · · · · · · · · · · · · · ·	PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	Æ %	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	CE %
						·			
. Interest Provision (Excluding GSLD)									
 Beginning True-up Amount (lines D-9 + 9a) 	\$	112,768 \$	(1,871,257) \$	1,984,025	-106.0%	N/A	N/A		
2 Ending True-up Amount Before Interest		77,251	(1,868,042)	1,945,293	-104.1%	N/A	N/A		
(line D-7 + Lines D-9 + 9a + D-10)						N/A	N/A	-	
Total of Beginning & Ending True-up Amount		190,019	(3,739,299)	3,929,318	-105.1%	N/A	N/A		
4 Average True-up Amount (50% of Line E-3)	\$	95,010 \$	(1,869,650) \$	1,964,660	-105.1%	N/A	N/A		
5. Interest Rate - First Day Reporting Business Month		1.8000%	N/A	-		N/A	N/A		
5. Interest Rate - First Day Subsequent Business Month	1	1.7500%	N/A			N/A	N/A		
7. Total (Line E-5 + Line E-6)		3 5500%	N/A			N/A	N/A		
8. Average Interest Rate (50% of Line E-7)		1.7750%	N/A			N/A	N/A	••	
9. Monthly Average Interest Rate (Line E-8 / 12)	1	0 1479%	N/A			N/A	N/A		
10. Interest Provision (Line E-4 x Line E-9)		141	N/A			N/A	N/A		
					j				
					ł				
	i								
					1				
	1								

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

25

Total Fuel & Net Power Transactions

ELECTRIC ENERGY ACCOUNT Month of: APRIL 2002

	i.				Month of.	AFRIL 2002				
		Г		CURRENT MO	NTH			PERIOD TO D.	ATF	
					DIFFERENCE	=			DIFFEREN	ICF
			ACTUAL	ESTIMATED	AMOUNT	- %	ACTUAL.	ESTIMATED	AMOUNT	%
	(MWH)					·				
1 [System Net Generation		0	0	0	0.00%	0	0	0	0.00%
2	Power Sold							-	•	0.0070
3	Inadvertent Interchange Delivered - NET	1								
4	Purchased Power		34,031	34,437	(406)	-1.18%	130,516	144,610	(14,094)	- 9.75%
4a	Energy Purchased For Qualifying Facilities	8	328	400	(72)	-18.00%	1,875	1,600	275	17.19%
5	Economy Purchases					i				
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load		34,359	34,837	(478)	-1.37%	132,391	146,210	(13,819)	- 9.45%
8	Sales (Billed)		28,857	32,978	(4,121)	-12.50%	125,977	143,517	(17,540)	-12.22%
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use		40	31	9	29.03%	142	128	14	10.94%
10	T&D Losses Estimated @	0.06	2,062	2,090	(28)	-1.34%	7,943	8,773	(830)	-9.46%
11	Unaccounted for Energy (estimated)		3,400	(262)	3,662	-1397.71%	(1,671)	(6,208)	4,537	-73.08%
12	N/ Common Man to NEI	1	0.4004	0.000/						
13	% Company Use to NEL	1	0.12%	0.09%	0.03%	33.33%	0.11%	0.09%	0.02%	22.22%
14 15	% T&D Losses to NEL % Unaccounted for Energy to NEL	•	6.00% 9.90%	6.00% -0.75%	0.00% 10.65%	0.00% -1420.00%	6.00% -1.26%	6.00% -4.25%	0.00% 2.99%	0.00% -70.35%
	37			0070	10.0070	1 12010070	112.070	1.2070	2.0070	10.0070
	(\$)									
40 [First Coat of Circ Nat Coa							-		
16	Fuel Cost of Sys Net Gen	1								
16a	Fuel Related Transactions									
16b 17	Adjustments to Fuel Cost Fuel Cost of Power Sold									
18	Fuel Cost of Purchased Power		607,796	625 270	(07.574)	4 2 40/	0.004.000	0.000.054	(207.000)	40.000
18a	Demand & Non Fuel Cost of Pur Power	;	407,796	635,370	(27,574)	-4.34%	2,331,029	2,668,051	(337,022)	-12.63%
18b	Energy Payments To Qualifying Facilities		6,128	540,330 7,480	(132,706)	-24.56%	2,000,043	2,378,098	(378,055)	-15.90%
19	Energy Cost of Economy Purch.		0,120	7,400	(1,352)	-18.07%	35,072	29,920	5,152	17.22%
20	Total Fuel & Net Power Transactions	i	1,021,548	1,183,180	(161,632)	-13.66%	4,366,144	5,076,069	(709,925)	-13.99%
20 [Total Fuel a flet Fuel Fransactions	L	1,021,040	1,103,100	(101,002)	-13.00 /6	4,300,144	5,070,009	(709,925)	-13.99%
	•									
	(Cents/KWH)									
	, ,									
21	Fuel Cost of Sys Net Gen									
21a	Fuel Related Transactions	[
22	Fuel Cost of Power Sold									
23	Fuel Cost of Purchased Power		1.786	1.845	(0.059)	-3.20%	1.786	1.845	(0.059)	-3.20%
23a	Demand & Non Fuel Cost of Pur Power		1.198	1.569	(0.371)	-23.65%	1.532	1.644	(0.112)	-6.81%
23b	Energy Payments To Qualifying Facilities		1.868	1.870	(0.002)	-0.11%	1.871	1.870	0.001	0 05%
24	Energy Cost of Economy Purch.				•					
25	Total Fuel & Mat Dower Transactions		2.072	2 206	(0.400)	40.400/	2 200	0.470	10 4741	5.040/

2.973

3.396

(0.423)

-12.46%

3.298

3.472

(0.174)

.

-5.01%

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

PURCHASED POWER

(Exclusive of Economy Energy Purchases) For the Period/Month of: APRIL 2002

		For the Period	I/Month of:	APRIL 2002				
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	кwн	KWH FOR	кwн	CENTS/KW	1	TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	34,437			34,437	1 845021	3.414060	635,370
TOTAL		34,437	0	0	34,437	1 845021	3 414060	635,370
ACTUAL:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	34,031			34,031	1.786007	2 983809	607,796
				,				
							İ	
					:			
							į	
TOTAL		34,031	0	0	34,031	1,786007	2 983809	607,796
CURRENT MONTH: DIFFERENCE		(406)	0	0	(406)	-0 059014	-0 430251	(27,574)
DIFFERENCE (%)		-1.2%	0.0%	0 0%	-1.2%	-3.2%	-12 6%	-4 3%
PERIOD TO DATE [.] ACTUAL	MS	130,516			120 510	1 786010	2 249400	2 224 020
ESTIMATED	MS MS	144,610		1	130,516 144,610	1.786010 1 844998	3.318422 3 489488	2,331,029 2,668,051
DIFFERENCE (%)		(14,094) -9 7%	0 0.0%	0.0%	(14,094) -9.7%	(0.058988) -3 2%	-0.171066 -4 9%	(337,022) -12 6%

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

ENERGY PAYMENT TO QUALIFYING FACILITIES

		For the Period/N	Month of:	APRIL 2002				
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	KWH	KWH FOR	кwн	CENTS/KW		TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:	<u> </u>	<u> </u>		<u>-</u>				
JEFFERSON SMURFIT CORPORATION		400			400	1.870000	1 870000	7,480
TOTAL		400	0	0	400	1 870000	1.870000	7,480
ACTUAL:								
JEFFERSON SMURFIT CORPORATION		328			328	1.868293	1.868293	6,128
								ļ
					r			
						j		
TOTAL		328	0	o	328	1 868293	1 868293	6,128
					•			
CURRENT MONTH:]	(70)			(70)			/
DIFFERENCE (%)		(72) -18 0%	0 0.0%	0.0%	(72) -18.0%	-0.001707 -0 1%	-0 001707 -0.1%	(1,352) -18 1%
PERIOD TO DATE:		_						
ACTUAL ESTIMATED	MS MS	1,875 1,600			1,875 1,600	1.870507 1.870000	1 870507 1 870000	35,072 29,920
DIFFERENCE		275	0	0	275	0.000507	0 000507	5,152
DIFFERENCE (%)	<u> </u>	17 2%	0 0%	0.0%	17.2%	0.0%	0 0%	17 2%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES For the Period/Month of: APRIL 2002

(1)	(2)	(3)	(4)	(5)	' (6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GE (a) CENTS/KWH	(b) TOTAL COST \$	FUEL SAVINGS (6)(b)-(5) \$
ESTIMATED:							
TOTAL							
ACTUAL:							
TOTAL							
			<u> </u>	······································			
FOOTNOTE: PURCHASED POWER COST	S INCLUDE CUSTOM	ER, DEMAND & I	ENERGY CHARG	ES TOTALING		\$407,624	
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE							
DIFFERENCE (%)							