Florida Power
A Progress Energy Company

ORIGINAL

JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL

September 20, 2002

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Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 020001-EI

Dear Ms. Bayó:

Enclosed for filing on behalf of Florida Power Corporation in the subject docket are an original and ten copies of the direct testimony of Javier Portuondo and Michael F. Jacob. 10126-02 10125-02

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Also enclosed is a 3.5 inch diskette containing the above-referenced documents in Word format. Thank you for your assistance in this matter.

Very truly yours,

James A. McGee

JAM/scc
Enclosure

cc: Parties of record

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FLORIDA POWER CORPORATION

DOCKET NO. 020001-EI

Levelized Fuel and Capacity Cost Recovery Factors
January through December 2003

DIRECT TESTIMONY OF
JAVIER PORTUONDO

Q. Please state your name and business address.

A. My name is Javier Portuondo. My business address is Post Office Box 14042, St. Petersburg, Florida 33733.

Q. By whom are you employed and in what capacity?

A. I am employed by Progress Energy Service Company, LLC, in the capacity of Manager, Regulatory Services - Florida.

Q. Have your duties and responsibilities remained the same since your testimony was last filed in this docket?

A. Yes.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present for Commission approval Florida Power Corporation's (Florida Power or the Company) levelized fuel and capacity cost factors for the period of January through December 2003.

Q. Do you have an exhibit to your testimony?

A. Yes. I have prepared an exhibit attached to my prepared testimony consisting of Parts A through E and the Commission's minimum filing requirements for these proceedings, Schedules E1 through E10 and H1, which contain the Company's levelized fuel cost factors and the supporting data. Parts A through C contain the assumptions which support the Company's cost projections, Part D contains the Company's capacity cost recovery factors and supporting data, and Part E contains the calculation of recoverable depreciation expense and return on capital associated with Florida Power's new Hines Unit 2 in accordance with the rate reduction stipulation approved by the Commission last April.

FUEL COST RECOVERY

Q. Please describe the levelized fuel cost factors calculated by the Company for the upcoming projection period.

A. Schedule E1, page 1 of the "E" Schedules in my exhibit, shows the calculation of the Company's basic fuel cost factor of 2.353 ¢/kWh (before metering voltage adjustments). The basic factor consists of a fuel cost for the projection period of 2.42686 ¢/kWh (adjusted for jurisdictional losses), a GPIF reward of 0.00161 ¢/kWh, and an estimated prior period true-up credit of 0.07708 ¢/kWh.

Utilizing this basic factor, Schedule E1-D shows the calculation and supporting data for the Company's final levelized fuel cost factors for service received at secondary, primary, and transmission metering voltage levels. To

perform this calculation, effective jurisdictional sales at the secondary level are calculated by applying 1% and 2% metering reduction factors to primary and transmission sales, respectively (forecasted at meter level). This is consistent with the methodology used in the development of the capacity cost recovery factors. The final fuel cost factor for residential service is 2.357 ¢/kWh.

Schedule E1-E develops the Time Of Use (TOU) multipliers of 1.219 On-peak and 0.905 Off-peak. The multipliers are then applied to the levelized fuel cost factors for each metering voltage level, which results in the final TOU fuel factors for application to customer bills during the projection period.

Q. What is the change in the fuel factor for the projection period from the fuel factor currently in effect?

A. The projected average fuel factor for 2003 of 2.353 ¢/kWh is a decrease of 0.146 ¢/kWh, or 5.8%, from the current fuel factor of 2.499 ¢/kWh, excluding the credit of 0.136 ¢/kWh that was included in the current factor as a means to refund the interim base rate revenues provided in the stipulation approved by the Commission in Docket No. 000824-EI. For a residential customer using 1,000 kWh, the change represents a reduction of $1.46.

Q. Please explain the reasons for the decrease.

A. The decrease is primarily driven by a reduction in projected coal prices due to a high inventory levels nation-wide because of the continued weakness in the economy and the mild 2001/2002 winter season. Also contributing to the lower fuel factor is a more favorable fuel mix due to an increase in coal generation resulting from the reduction in coal prices. Partially offsetting this

decrease is an increase in residual oil prices because of continued unrest in the Middle East.

Q. What is included in Schedule E1, line 4, "Adjustments to Fuel Cost"?

A. Line 4 shows the recovery of the costs associated with conversion of combustion turbine units to burn natural gas instead of distillate oil ($427,000), the annual payment to the Department of Energy for the decommissioning and decontamination of their enrichment facilities ($1,726,622), the expected cost of purchasing emission allowances ($4,800,000), the recovery of the depreciation and return associated with Hines Unit 2 ($4,955,620), the incremental costs to increased power plant security as a result of the 9/11 events ($4,425,500), and the incremental operating and maintenance expenses associated with the initiation of a financial hedging program ($2,500,000). These fuel cost adjustments total $18,834,742.

The last three adjustments, Hines Unit 2, power plant security, and the financial hedging program, are new fuel cost components for which Florida Power is requesting recovery. They will be further addressed later in my testimony.

Q. What is included in Schedule E1, line 6, "Energy Cost of Purchased Power"?

A. Line 6 includes energy costs for the purchase of 60 MWs from Tampa Electric Company and the purchase of 413 MWs under a Unit Power Sales (UPS) agreement with the Southern Company. The capacity payments associated with the UPS contract are based on the original contract of 400 MWs. The

additional 13 MWs are the result of revised SERC ratings for the five units involved in the unit power purchase, providing a benefit to Florida Power in the form of reduced costs per kW. Both of these contracts have been approved for cost recovery by the Commission. The capacity costs associated with these purchases are included in the capacity cost recovery factor.

Q. What is included in Schedule E1, line 8, "Energy Cost of Economy Purchases (Non-Broker)"?

A. Line 8 consists primarily of economy purchases from within or outside the state which are not made through the Florida Energy Broker Network (EBN). Line 8 also includes energy costs for purchases from Seminole Electric Cooperative, Inc. (SECI) for load following, and off-peak hydroelectric purchases from the Southeast Electric Power Agency (SEPA). The SECI contract is an ongoing contract under which the Company purchases energy from SECI at 95% of its avoided fuel cost. Purchases from SEPA are on an as-available basis. There are no capacity payments associated with either of these purchases. Other purchases may have non-fuel charges, but since such purchases are made only if the total cost of the purchase is lower than the Company's cost to generate the energy, it is appropriate to recover the associated non-fuel costs through the fuel adjustment clause rather than the capacity cost recovery clause. Such non-fuel charges, if any, are reported on line 10.

Q. How was the Gain on Other Power Sales, shown on Schedule E-1, Line 15a, developed?

A. Florida Power estimates the total gain on non-separated sales during 2003 to be $4,207,370, which is below the three-year rolling average for such sales of $8,238,615 by $4,031,245. Based on the sharing mechanism approved by the Commission in Docket No. 991779-EI, the total gain will be distributed to customers.

Q. How was Florida Power's three-year rolling average gain on economy sales determined?

A. The three-year rolling average of $8,238,615 is based on calendar years 2000 through 2002, and was calculated in accordance with Order No. PSC-00-1744-PAA-EI, issued September 26, 2000 in Docket 991779-EI. Actual gains for 2000 and 2001 were based on information supplied to the Commission in the monthly fuel adjustment filings ("A" schedules). The estimated gain for 2002 was supplied to the Commission in Florida Power's Estimated/Actual True-up filing, submitted August 20, 2002, on Schedule E1-B, Sheet 2, Lines 14a and 15a.

Q. Why has the depreciation expense and return on capital associated with Hines Unit 2 been included in the Adjustments to Fuel Cost entry you described earlier?

A. The stipulation approved by the Commission this past April in Florida Power's base rate review proceeding (Docket No. 000824-EI) provides that the Company will be allowed the opportunity to recover the depreciation expenses and return on capital for its new Hines Unit 2 through the fuel clause beginning with the unit's commercial operation through the end of 2005, subject to the

limitation the costs of Hines Unit 2 recovered over this period may not exceed the cumulative fuel savings provided by the unit over the same period. Because Hines Unit 2 is scheduled to begin commercial operation in November 2003, these two cost components of the unit for November and December 2003 have been included in the projection period for recovery in accordance with the stipulation. Part E of my exhibit shows the calculation of the depreciation expense and return on capital associated with Hines Unit 2.

Q. What has led Florida Power to request fuel clause recovery of the incremental security costs that you stated earlier had been included in Schedule E1, line 4, "Adjustments to Fuel Cost"?

A. As I explained in my reprojection testimony for 2002, the 9/11 terrorist attacks resulted in the federal government mandating the implementation of specific security measures at all electric generating stations, with increased emphasis on nuclear powered generating stations. Since the initial attacks, Florida Power has taken proactive measures to protect its generating facilities and fuel supply against not only the obvious security concerns, but also against the potentially significant adverse impact on fuel costs that would result from the loss of these facilities' output. In February 2002, the Nuclear Regulatory Commission (NRC) issued an order that codified certain more stringent safeguards and security measures that were initially imposed on nuclear plant licensees with less formality in the wake of the 9/11 events. These more stringent requirements will remain in effect until further notice from the NRC. Additionally, a final order from the NRC is due in September 2002 that may impose further security requirements.

The issue of fuel cost recovery for the costs associated with these heightened security measures was addressed by the Commission at the November 2001 fuel adjustment hearing in response to an individual utility's request for cost recovery. At that time, Florida Power was in the process of reviewing the most appropriate recovery alternative for its own incremental security costs. The Company has since concluded, similar to the Commission's conclusion at the prior fuel adjustment hearing, that the significance and volatility of these generation-related security costs make them appropriate for fuel clause recovery. On that basis, Florida Power has these incremental power plant security costs in its 2003 projected fuel adjustment filing and asks that the Commission approve this treatment.

Q. What is the basis for Florida Power's request for fuel clause recovery of its incremental O&M costs of the financial hedging program included in Schedule E1, line 4, "Adjustments to Fuel Cost?

A. As I also explained in my reprojection testimony for 2002, Florida Power's request is based on and consistent with the Proposed Resolution of Issues agreed to by the parties and approved by the Commission on August 12, 2002 in concluding its investigation of utility risk management practices in Docket No. 011605-EI. Paragraph 4 of the approved Resolution of Issues states: "Each investor-owned electric utility may recover through the fuel and purchased power cost recovery clause prudently incurred incremental operating and maintenance expenses incurred for the purpose of initiating and/or maintaining a new or expanded non-speculative financial and/or physical hedging program". The hedging program expenses included on

Schedule E1, Line 4, of my exhibit are incremental under the criteria also stated in Paragraph 4. These expenses, which will be incurred for the initial design and development of an advanced hedging program and supporting infrastructure, are necessary to effectively engage in the sophisticated transactions and financial instruments utilized in the current commodities market.

Q. Please explain the entry on Schedule E1, line 17, "Fuel Cost of Stratified Sales."

A. Florida Power has several wholesale contracts with Seminole, some of which represent Seminole's own firm resources, and others that provide for the sale of supplemental energy to supply the portion of their load in excess of Seminole's own resources, 1437 MW in 2003. The fuel costs charged to Seminole for supplemental sales are calculated on a "stratified" basis, in a manner which recovers the higher cost of intermediate/peaking generation used to provide the energy. New contracts for fixed amounts of intermediate and peaking capacity began in January of 2000. While those sales are not necessarily priced at average cost, Florida Power is crediting average fuel cost for the appropriate stratification (intermediate or peaking) in accordance with Order No. PSC-97-0262-FOF-EI. The fuel costs of wholesale sales are normally included in the total cost of fuel and net power transactions used to calculate the average system cost per kWh for fuel adjustment purposes. However, since the fuel costs of the stratified sales are not recovered on an average system cost basis, an adjustment has been made to remove these costs and the related kWh sales from the fuel adjustment calculation in the

same manner that interchange sales are removed from the calculation. This adjustment is necessary to avoid an over-recovery by the Company which would result from the treatment of these fuel costs on an average system cost basis in this proceeding, while actually recovering the costs from these customers on a higher, stratified cost basis.

Line 17 also includes the fuel cost of sales made to the City of Tallahassee in accordance with Order No. PSC-99-1741-PAA-EI. The stratified sales shown on Schedule E6 include 99,867 MWh, of which 93% is priced at average nuclear fuel cost, the balance at an estimated incremental cost of $25 per MWh. Other transactions included on Line 17 are the 50 MW sale to Florida Power & Light and a 15 MW sale to the City of Homestead.

Q. Please explain the procedure for forecasting the unit cost of nuclear fuel.

A. The cost per million BTU of the nuclear fuel which will be in the reactor during the projection period (primarily Cycle 13) was developed from the unamortized investment cost of the fuel in the reactor. Cycle 13 consists of several "batches," of fuel assemblies which are separately accounted for throughout their life in several fuel cycles. The cost for each batch is determined from the actual cost incurred by the Company, which is audited and reviewed by the Commission's field auditors. The expected available energy from each batch over its life is developed from an evaluation of various fuel management schemes and estimated fuel cycle lengths. From this information, a cost per unit of energy (cents per million BTU) is calculated for each batch. However, since the rate of energy consumption is not uniform among the individual fuel

assemblies and batches within the reactor core, an estimate of consumption within each batch must be made to properly weigh the batch unit costs in calculating a composite unit cost for the overall fuel cycle. The projected cost per million BTU for Cycle 14, which will be in effect following the fall 2003 refueling outage, was calculated using the same methodology.

Q. How was the rate of energy consumption for each batch within Cycles 13 & 14 estimated for the upcoming projection period?

A. The consumption rate of each batch has been estimated by utilizing a core physics computer program which simulates reactor operations over the projection period. When this consumption pattern is applied to the individual batch costs, the resultant composite cost of Cycles 13 & 14 are $0.33 and $.34 per million BTU respectively.

Q. Please give a brief overview of the procedure used in developing the projected fuel cost data from which the Company's basic fuel cost recovery factor was calculated.

A. The process begins with the fuel price forecast and the system sales forecast. These forecasts are input into the Company's production cost model, PROSYM, along with purchased power information, generating unit operating characteristics, maintenance schedules, and other pertinent data. PROSYM then computes system fuel consumption, replacement fuel costs, and energy purchases and costs. This information is the basis for the calculation of the Company's levelized fuel cost factors and supporting schedules.

Q. What is the source of the system sales forecast?

A. The system sales forecast is made by the forecasting section of the Accounting Department using the most recent data available. The forecast used for this projection period was prepared in April 2002.

Q. Is the methodology used to produce the sales forecast for this projection period the same as previously used by the Company in these proceedings?

A. Yes. The methodology employed to produce the forecast for the projection period is the same as used in the Company's most recent filings, and was developed with an econometric forecasting model. The forecast assumptions are shown in Part A of my exhibit.

Q. What is the source of the Company's fuel price forecast?

A. The fuel price forecast was made by the Regulated Commercial Operations Department based on forecast assumptions for residual (#6) oil, distillate (#2) oil, natural gas, and coal. The assumptions for the projection period are shown in Part B of my exhibit. The forecasted prices for each fuel type are shown in Part C.

CAPACITY COST RECOVERY

Q. How was the Capacity Cost Recovery factor developed?

A. The calculation of the capacity cost recovery (CCR) factor is shown in Part D of my exhibit. The factor allocates capacity costs to rate classes in the same manner that they would be allocated if they were recovered in base rates. A brief explanation of the schedules in the exhibit follows.

Sheet 1: Projected Capacity Payments. This schedule contains system capacity payments for UPS, TECO and QF purchases. The retail portion of the capacity payments are calculated using separation factors from the Company's most recent Jurisdictional Separation Study available at the time this filing was prepared (projected through 12/31/02).

Sheet 2: Estimated/Actual True-Up. This schedule presents the actual ending true-up balance as of July, 2002 and re-forecasts the over/(under) recovery balances for the next five months to obtain an ending balance for the current period. This estimated/actual balance of $(4,764,887) is then carried forward to Sheet 1, to be collected during the January through December, 2003 period.

Sheet 3: Development of Jurisdictional Loss Multipliers. The same delivery efficiencies and loss multipliers presented on Schedule E1-F.

Sheet 4: Calculation of 12 CP and Annual Average Demand. The calculation of average 12 CP and annual average demand is based on 2001 load research data and the delivery efficiencies on Sheet 3.

Sheet 5: Calculation of Capacity Cost Recovery Factors. The total demand allocators in column (7) are computed by adding 12/13 of the 12 CP demand allocators to 1/13 of the annual average demand allocators. The CCR factor for each secondary delivery rate class in cents per kWh is the product of total jurisdictional capacity costs (including revenue taxes) from Sheet 1, times the class demand allocation factor, divided by projected effective sales at the secondary level. The CCR factor for primary and transmission rate classes reflect the application of metering reduction factors of 1% and 2% from the secondary CCR factor.

Q. Please explain the increase in the CCR factor for the projection period compared to the CCR factor currently in effect.

A. The projected average retail CCR factor of 0.94851 ¢/kWh is 2.6% higher than the previous year's factor of 0.92417 ¢/kWh. The increase is primarily due to the annual contractual escalation in capacity payments. Also contributing to the increase is the fact that capacity costs projected for 2002 included a true-up under-recovery of $3.7 million from the prior year, while the projected 2003 costs include a larger true-up under-recovery of $4.7 million.

OTHER ISSUES

Q. Has Florida Power confirmed the validity of the methodology used to determinine the equity component of Progress Fuels Corporation's capital structure for calendar year 2001?

A. Yes. Florida Power's Audit Services department has reviewed the analysis performed by Progress Fuels Corporation. The revenue requirements under a full utility-type regulatory treatment methodology using the actual average cost of debt and equity required to support Florida Power business was compared to revenues billed using equity based on 55% of net long-term assets (short cut method). The analysis showed that for 2001, the short cut method resulted in revenue requirements which were $152,417, or .05%, lower than revenue requirements under the full utility-type regulatory treatment methodology. Florida Power continues to believe that this analysis confirms the appropriateness of the short cut method.

Q. Has Florida Power properly calculated the market price true-up for coal purchases from Powell Mountain?

A. Yes. The calculation has been made in accordance with the market pricing methodology approved by the Commission in Docket No. 860001-EI-G.

Q. Has Florida Power properly calculated the 2001 price for waterborne transportation services provided by Progress Fuels Corporation?

A. Yes. Florida Power has performed its calculation of the 2001 waterborne transportation price under the same methodology as the previous calculations that have been approved by the Commission. The details of the 2001 calculation have been presented and explained to Staff, Public Counsel and FIPUG at a noticed meeting. Their review identified no issue or objection regarding the consistency or accuracy of the calculation.

Q. Does this conclude your testimony?

A. Yes.

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

LEVELIZED FUEL AND CAPACITY COST RECOVERY FACTORS
JANUARY THROUGH DECEMBER 2003

PART A - SALES FORECAST ASSUMPTIONS

SALES FORECAST ASSUMPTIONS

1. This forecast of customers, sales and peak demand utilizes the short-term load forecasting methodology developed for use in the 2002 budget and 2002 - 2006 Five Year Business Plan. This forecast was prepared in April 2002.

2. Normal weather conditions are assumed over the forecast horizon. For kiloWatt-hour sales projections normal weather is based on a historical twenty-five year average of service area weighted billing month degree-days. Seasonal peak demand projections are based on a twenty-five year historical average of system-weighted temperatures at time of seasonal peak.

3. The population projections produced by the Bureau of Economic and Business Research (BEBR) at the University of Florida as published in "Florida Population Studies", Bulletin No. 128 (May 2001) provide the basis for development of the customer forecast. State and national economic assumptions produced by WEFA in their national and Florida forecasts (March 2001) are also incorporated.

4. Within the State of Florida the phosphate mining industry accounts for 75% of the U.S. phosphate supply and 35% of the global need. This energy intensive industry, which in the FPC service area consists of six major producers with either national and/or international influence upon the supply of phosphate-based fertilizers, consumed nearly 27% of industrial class kWh energy sales in 2001. Load and energy consumption at the FPC-served mining or chemical processing sites depend heavily on plant operations which are heavily influenced by both micro- and macroeconomic conditions. There is presently excess mining capacity in the industry due to weak farm commodity prices worldwide. Weak farm commodity prices lead to lower crop production, which results in less demand for fertilizer products. Looking forward, this industry is expected to make a comeback. Import tariffs on certain farm products, as well as a weaker U.S. currency value, will result in a more competitive American farm economy. This should boost demand for fertilizer products in 2002 and 2003.

5. Florida Power Corporation (FPC) supplies load and energy service to wholesale customers on a "full", "partial" and "supplemental" requirement basis. Full requirements customers' demand and energy is assumed to grow at a rate that approximates their historical trend. Partial requirements customer load is assumed to reflect the current contractual obligations received by FPC as of May 31, 2001. The forecast of energy and demand to the partial requirements customers reflect the nature of the stratified load they have contracted for, plus their ability to receive dispatched energy from power marketers any time it is more economical for them to

do so. Contracts for partial requirements service included in this forecast are with FMPA, the cities of New Smyrna Beach, Tallahassee and Homestead, Reedy Creek Utilities, Florida Power & Light and Tampa Electric Company. FPC's arrangement with Seminole Electric Cooperative, Inc. (SECI) is to serve "supplemental" service over and above stated levels they commit to supply themselves. SECI's projection of their system's requirements in the FPC control area has been incorporated into this forecast. This forecast also incorporates two firm bulk power contracts with SECI. The first is a 150 MW intermediate stratified contract that began in 1999. The second is an agreement ending in December 2002 for 300 MW of peaking stratified power.

6. This forecast assumes that FPC will successfully renew all future franchise agreements.

7. This forecast incorporates demand and energy reductions from FPC'S dispatchable and non-dispatchable DSM programs required to meet the approved goals set by the Florida Public Service Commission.

8. Expected energy and demand reductions from self-service cogeneration are also included in this forecast. FPC will supply the supplemental load of self-service cogeneration customers. While FPC offers "standby" service to all cogeneration customers, the forecast does not assume an unplanned need for standby power.

9. This forecast assumes that the regulatory environment and the obligation to serve our retail customers will continue throughout the forecast horizon. The ability of wholesale customers to switch suppliers has ended the company's obligation to serve these customers beyond their contract life. As a result; the company does not plan for generation resources unless a long-term contract is in place. Current "all requirements" customers are assumed to not renew their contracts with FPC. Current "partial requirements" contracts are projected to terminate as terms reach their expiration date. Deviation from these assumptions can occur as information from the Energy Ventures Term Marketing department indicates that a wholesale customer has limited options in the marketplace to replace FPC capacity more economically.

10. The economic outlook for this forecast calls for a significant moderation of national and State economic growth compared to rates seen in the 1990's. Energy price escalation and the bursting of the stock market bubble have acted to deflate consumer confidence and compound the negative economic impacts of the terrorist attacks of September 11th. Whether the U.S. economy had been in a recession by the end of 2001 will depend on revised economic figures well down the road. The assumption in this forecast that the national economy will skirt a full-blown recession is based upon the belief that the U.S. Congress and the Federal Reserve Board (FRB) will enact an appropriate mixture of fiscal and monetary policy actions. Economic stimulus from a Federal tax cut, while marginal in the short term, has been enacted.

Swift and significant reductions to government-controlled interest rates by the Federal Reserve Board during the first half of 2001 and after the terrorist attack assures most economists that the economy will react (with a lag) and pick up in 2002 and 2003.

On a Statewide basis, interest rates and terrorism fears will continue to influence the pace of economic growth in Florida through their impacts on the construction and tourism industries. The Florida construction industry is expected to feel the impact of corporate mergers and consolidations with respect to commercial and industrial floor space requirements. The State has seen its fair share of corporate mergers in the banking, telecommunications and utility industries, and has not been immune to the impact of "DOT-com" failures. Office vacancy rates are reported to have risen dramatically of late. The tourism, hotel and entertainment industries, which are projected to be significantly hurt by the 9/11 incident, can be expected to put many projects on hold until things return to normal. Some rebound from the severe drop seen in September 2001 will occur in 2002 but a return to early 2001 tourist levels is not expected until 2003.

Another Florida industry sector increasing in importance, export-related industries, is expected to stall in 2002 as Central and South American economies flounder. Florida has developed significant trade relations with its neighbors to the south and continues to attract a significant number of tourists from this area. Areas of Latin America are reeling from drought conditions and a serious electricity shortage, which are not helping economic matters. Conditions in 2003 will depend on improving Latin American economies and on the value of the U.S. currency.

Personal income growth is expected to continue growing but not at the torrid pace experienced in recent years. Employment growth will moderate resulting in slower growth in total wages. Slower growth in hourly earnings as well as transfer payments should also hold down income growth in the years ahead. The low interest rate environment also means lower returns on bank deposits – a significant part of retiree income.

Growth in energy consumption is directly tied to the levels of economic activity in the State, nation and around the world, but demographic forces play a major role as well. Factors that influence in-migration rates to Florida impact residential customer growth, especially since the difference between births and deaths contribute little to Florida's growing population. The University of Florida's latest projection (May 2001) shows a significant fall off in population growth for the 29 county area which Florida Power provides residential service. This is due to the characteristics of the age cohorts reaching retirement age this decade. Those now reaching retirement age were born during the Great Depression – a period of very low birth rates. This is expected to temporarily hold down Florida population growth by reducing the numbers of retirees entering the State.

EXHIBITS TO THE TESTIMONY OF
JAVIER PORTUONDO

LEVELIZED FUEL AND CAPACITY COST RECOVERY FACTORS
JANUARY THROUGH DECEMBER 2003

PART B - FUEL PRICE FORECAST ASSUMPTIONS

FUEL PRICE FORECAST ASSUMPTIONS

A. Residual Oil and Light Oil

The oil price forecast is based on expectations of normal weather and no radical changes in world energy markets (OPEC actions, governmental rule changes, etc.). Prices are based on expected contract structures, specifications, and market conditions during 2002 & 2003.

FPC Residual Fuel Oil (#6) and Distillate Fuel Oil (#2) prices were derived from EIA forecasts, NYMEX, and current market information.

Transportation to the Tampa Bay area plus applicable environment taxes were added to the above prices (an adjustment was later made to transportation costs for individual plant locations).

B. Coal

Coal price projections are provided by Progress Fuels Corporation and represent an estimate of the price to Florida Power for coal delivered to the plant sites in accordance with the delivery schedules projected. The forecast is consistent with the coal supply and transportation agreements which Progress Fuels has, or expects to have, in place during 2002 & 2003 and estimated spot purchase volumes and prices for the period. It assumes environmental restrictions on coal quality remain in effect as per current permits: 2.1 lbs. per million BTU sulfur dioxide limit for Crystal River Units 1 and 2, and 1.2 lbs. per million BTU sulfur dioxide limit for Crystal River Units 4 and 5.

C. Natural Gas

The natural gas price forecast is based on the expectation of normal weather, no material changes in energy markets, governmental rule changes, etc. Prices are based on expected contract structures and spot market purchases for 2002 & 2003. Gas supply prices were derived from the EIA.

Transportation costs for Florida Gas Transmission and Gulfstream pipeline firm transportation services are based on expected tariff rates. Interruptible transportation rates and availability are based on expected tariff rates and market conditions.

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

LEVELIZED FUEL AND CAPACITY COST RECOVERY FACTORS
JANUARY THROUGH DECEMBER 2003

PART C - FUEL PRICE FORECAST

FUEL PRICE FORECAST
#6 Fuel Oil

	1.0%		1.5%		2.5%	
Month	**$/barrel**	**$/MMBtu (1)**	**$/barrel**	**$/MMBtu (1)**	**$/barrel**	**$/MMBtu (1)**
Jan – Mar 2003	24.05	3.70	23.79	3.66	23.01	3.54
Apr - Oct 2003	22.62	3.48	22.42	3.45	21.65	3.33
Nov – Dec 2003	22.81	3.51	22.55	3.47	21.77	3.35

(1) 6.5 mmbtu/bbl

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Part C
Sheet 2 of 4

FUEL PRICE FORECAST
#2 Fuel Oil

Month	$/barrel	¢/gallon	$/MMBtu[1]
Jan 2003	33.64	80.10	5.80
Feb 2003	33.06	78.71	5.70
Mar 2003	32.48	77.33	5.60
Apr 2003	32.19	76.64	5.55
May 2003	31.03	73.88	5.35
Jun – Jul 2003	29.58	70.43	5.10
Aug – Oct 2003	30.74	73.19	5.30
Nov 2003	31.61	75.26	5.45
Dec 2003	32.19	76.64	5.55

[1] 5.8 MMBtu/Bbl & 42 gallon/Bbl

Florida Power Corporation
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Part C
Sheet 3 of 4

FUEL PRICE FORECAST
Coal

	Crystal River 1 & 2			Crystal River 4 & 5		
Month	**BTU/lb.**	**$/ton**	**$/MMBtu**	**BTU/lb.**	**$/ton**	**$/MMBtu**
Jan 2003	12,500	56.00	2.240	12,500	59.28	2.371
Feb 2003	12,500	56.10	2.244	12,500	59.45	2.378
Mar 2003	12,500	56.08	2.243	12,500	59.33	2.373
Apr 2003	12,500	56.28	2.251	12,500	59.58	2.383
May 2003	12,500	56.00	2.240	12,500	59.20	2.368
Jun 2003	12,500	56.38	2.255	12,500	59.88	2.395
Jul 2003	12,500	50.85	2.034	12,500	59.23	2.369
Aug 2003	12,500	51.73	2.069	12,500	59.98	2.399
Sep 2003	12,500	50.83	2.033	12,500	57.90	2.316
Oct 2003	12,500	48.70	1.948	12,500	58.78	2.351
Nov 2003	12,500	47.68	1.907	12,500	58.55	2.342
Dec 2003	12,500	48.25	1.930	12,500	58.48	2.339

FUEL PRICE FORECAST
Natural Gas Supply

INTO FLORIDA GAS TRANSMISSION [1]	
Month	**$/MMBtu**
Jan 2003	3.71
Feb 2003	3.39
Mar 2003	3.05
Apr 2003	3.10
May 2003	3.09
Jun 2003	3.16
Jul 2003	3.03
Aug 2003	3.00
Sep 2003	2.92
Oct 2003	3.12
Nov 2003	3.40
Dec 2003	3.77

[1] Transport costs not included

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

LEVELIZED FUEL AND CAPACITY COST RECOVERY FACTORS
JANUARY THROUGH DECEMBER 2003

PART D - CAPACITY COST RECOVERY CALCULATIONS

FLORIDA POWER CORPORATION
CAPACITY COST RECOVERY CLAUSE
PROJECTED CAPACITY PAYMENTS
For the Year 2003

	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Total
Base Production Level Capacity Charges													
1 Payments to Qualifying Facilities	26,314,605	26,314,605	26,314,605	25,964,605	26,314,605	26,314,605	26,314,605	26,314,605	26,314,605	26,314,605	26,314,605	26,314,605	315,425,260
2 UPS Purchase (413 MW)	3,866,000	3,492,000	3,866,000	3,741,000	3,866,000	3,741,000	3,866,000	3,866,000	3,741,000	3,866,000	3,741,000	3,866,000	45,518,000
3 Other Power Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Subtotal - Base Level Capacity Charges	30,180,605	29,806,605	30,180,605	29,705,605	30,180,605	30,055,605	30,180,605	30,180,605	30,055,605	30,180,605	30,055,605	30,180,605	360,943,260
5 Base Production Jurisdictional %	95 957%	95 957%	95 957%	95 957%	95 957%	95 957%	95 957%	95 957%	95 957%	95 957%	95 957%	95 957%	
6 Base Jurisdictional Capacity Charges	28,960,403	28,601,524	28,960,403	28,504,607	28,960,403	28,840,457	28,960,403	28,960,403	28,840,457	28,960,403	28,840,457	28,960,403	346,350,324
Intermediate Production Level Capacity Charges.													
7 TECO Power Purchase	566,000	566,000	566,000	566,000	566,000	566,000	566,000	566,000	566,000	566,000	566,000	566,000	6,792,000
8 Other Power Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Subtotal - Intermediate Level Capacity Charges	566,000	566,000	566,000	566,000	566,000	566,000	566,000	566,000	566,000	566,000	566,000	566,000	6,792,000
10 Intermediate Production Jurisdictional %	86 574%	86 574%	86 574%	86 574%	86 574%	86 574%	86 574%	86 574%	86 574%	86 574%	86 574%	86 574%	
11 Intermediate Jurisdictional Capacity Charges	490,009	490,009	490,009	490,009	490,009	490,009	490,009	490,009	490,009	490,009	490,009	490,009	5,880,106
Peaking Production Level Capacity Charges													
12 Peaking Purchases - Yearly	0	0	0	0	0	0	0	0	0	0	0	0	0
13 Peaking Purchases - Summer Peak	0	0	0	0	0	0	0	0	0	0	0	0	0
14 Peaking Purchases - Winter Peak	884,800	884,800	0	0	0	0	0	0	0	0	0	884,800	2,654,400
15 Subtotal - Peaking Level Capacity Charges	884,800	884,800	0	0	0	0	0	0	0	0	0	884,800	2,654,400
16 Peaking Production Jurisdictional %	74 562%	74 562%	74 562%	74 562%	74 562%	74 562%	74 562%	74 562%	74 562%	74 562%	74 562%	74 562%	
17 Peaking Jurisdictional Capacity Charges	659,725	659,725	0	0	0	0	0	0	0	0	0	659,725	1,979,174
18 Sebring Base Rate Credits	0	0	0	0	0	0	0	0	0	0	0	0	0
19 Transmission Revenues from Economy Sales	(196,020)	(216,237)	(274,322)	(148,927)	(142,811)	(100,573)	(147,392)	(114,123)	(169,235)	(143,849)	(168,566)	(156,816)	(1,978,871)
20 Jurisdictional Capacity Payments (Lines 6 + 11 + 17 + 18 + 19)	29,914,117	29,535,020	29,176,090	28,845,689	29,307,601	29,229,893	29,303,020	29,336,289	29,161,231	29,306,563	29,161,900	29,953,321	352,230,733
21 Estimated/Actual True-Up Provision for the Period January through December 2002													4,764,887
22 Total (Sum of lines 20 & 21)													356,995,620
23 Revenue Tax Multiplier													1 00072
24 Total Recoverable Capacity Payments													357,252,657

FLORIDA POWER CORPORATION
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED / ACTUAL TRUE-UP
For the Year 2002

Florida Power Corporation
Docket 020001-EI
Witness J Portuondo
Part D
Sheet 2 of 5

		Actual Jan-02	Actual Feb-02	Actual Mar-02	Actual Apr-02	Actual May-02	Actual Jun-02	Actual Jul-02	Estimated Aug-02	Estimated Sep-02	Estimated Oct-02	Estimated Nov-02	Estimated Dec-02	Total 2002
	Base Production Level Capacity Charges.													
1	Payments to Qualifying Facilities	24,374,105	25,384,745	25,257,373	24,864,091	24,897,740	24,672,832	24,314,943	25,128,132	25,128,132	25,128,132	25,128,132	25,128,132	299,406,489
2	UPS Purchase (409 MW)	2,009,338	3,805,481	3,737,067	3,839,883	3,548,022	3,785,324	3,639,764	3,970,000	3,842,000	3,970,000	3,842,000	3,970,000	43,958,879
3	Other Power Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Subtotal - Base Level Capacity Charges	26,383,443	29,190,226	28,994,440	28,703,974	28,445,762	28,458,156	27,954,707	29,098,132	28,970,132	29,098,132	28,970,132	29,098,132	343,365,368
5	Base Production Jurisdictional %	95 957%	95 957%	95 957%	95 957%	95 957%	95 957%	95 957%	95 957%	95 957%	95 957%	95 957%	95 957%	95 957%
6	Base Level Jurisdictional Capacity Charges	25,316,760	28,010,065	27,822,195	27,543,472	27,295,700	27,307,593	26,824,498	27,921,695	27,798,870	27,921,695	27,798,870	27,921,695	329,483,106
	Intermediate Production Level Capacity Charges													
7	TECO Power Purchase	565,567	565,567	565,567	565,567	565,567	565,567	565,567	566,000	566,000	566,000	566,000	566,000	6,788,969
8	Capacity Sales	(3,508)	(6,677)	(3,508)	(3,395)	(3,593)	(3,477)	(3,593)	(3,500)	(3,500)	(3,500)	(3,500)	(3,500)	(45,251)
9	Subtotal - Intermediate Level Capacity Charges	562,059	558,890	562,059	562,172	561,974	562,090	561,974	562,500	562,500	562,500	562,500	562,500	6,743,718
10	Intermediate Production Jurisdictional %	86 574%	86 574%	86 574%	86 574%	86 574%	86 574%	86 574%	86 574%	86 574%	86 574%	86 574%	86 574%	86 574%
11	Intermediate Level Jurisdictional Capacity Charg	486,597	483,853	486,597	486,695	486,523	486,624	486,523	486,979	486,979	486,979	486,979	486,979	5,838,306
	Peaking Production Level Capacity Charges													
12	Peaking Purchases - Winter Peak	75,000	75,000	0	0	0	0	0	0	0	0	0	884,800	1,034,800
13	Subtotal - Peaking Level Capacity Charges	75,000	75,000	0	0	0	0	0	0	0	0	0	884,800	1,034,800
14	Peaking Production Jurisdictional %	74 562%	74 562%	74 562%	74.562%	74 562%	74 562%	74 562%	74.562%	74 562%	74 562%	74 562%	74 562%	74 562%
15	Peaking Level Jurisdictional Capacity Charges	55,922	55,922	0	0	0	0	0	0	0	0	0	659,725	771,568
16	Sebring Base Rate Credits	(414,761)	(293,899)	(321,992)	(336,309)	0	0	0	0	0	0	0	0	(1,366,961)
17	Adjustments - 2001 FPSC Audit	0	0	0	(2,292)	0	0	0	0	0	0	0	0	(2,292)
18	Transmission Revenues from Economy Sales	(155,543)	(43,253)	(146,242)	(98,253)	(35,881)	(15,079)	(14,385)	(123,394)	(153,168)	(165,322)	(157,219)	(153,219)	(1,260,958)
19	Jurisdictional Capacity Payments (Lines 6 + 11 + 15 + 16 + 17 + 18)	25,288,975	28,212,688	27,840,558	27,593,313	27,746,342	27,779,138	27,296,637	28,285,279	28,132,680	28,243,351	28,128,629	28,915,179	333,462,769
20	Capacity Cost Recovery Revenues	27,852,583	22,760,326	23,440,863	24,054,018	30,742,150	29,019,255	32,054,161	33,819,215	34,344,846	30,402,764	26,016,429	25,889,096	340,395,706
21	Prior Period True-Up Provision	(309,344)	(309,344)	(309,344)	(309,344)	(309,344)	(309,344)	(309,344)	(309,344)	(309,344)	(309,344)	(309,344)	(8,096,872)	(11,499,656)
22	Current Period Capacity Revenues (L20+L21)	27,543,239	22,450,982	23,131,519	23,744,674	30,432,806	28,709,911	31,744,817	33,509,871	34,035,502	30,093,420	25,707,085	17,792,224	328,896,050
23	Current Period Over/(Under) Recovery (L22-L19)	2,254,264	(5,761,706)	(4,709,039)	(3,848,639)	2,686,464	930,773	4,448,180	5,224,592	5,902,822	1,850,069	(2,421,544)	(11,122,955)	(4,566,719)
24	Interest Provision for Month	(15,112)	(17,179)	(24,598)	(30,510)	(30,749)	(27,680)	(22,995)	(15,567)	(7,074)	(1,014)	(982)	(4,708)	(198,167)
25	Current Cycle Balance	2,239,152	(3,539,733)	(8,273,370)	(12,152,519)	(9,496,804)	(8,593,710)	(4,168,525)	1,040,500	6,936,248	8,785,303	6,362,777	(4,764,887)	(4,764,887)
26	Plus Prior Period Balance	(11,499,656)	(11,499,656)	(11,499,656)	(11,499,656)	(11,499,656)	(11,499,656)	(11,499,656)	(11,499,656)	(11,499,656)	(11,499,656)	(11,499,656)	(11,499,656)	(11,499,656)
27	Plus Cumulative True-Up Provision	309,344	618,688	928,032	1,237,376	1,546,720	1,856,064	2,165,408	2,474,752	2,784,096	3,093,440	3,402,784	11,499,656	11,499,656
28	End of Period Net True-Up (Lines 25+26+27)	(8,951,160)	(14,420,701)	(18,844,994)	(22,414,799)	(19,449,740)	(18,237,302)	(13,502,773)	(7,984,404)	(1,779,312)	379,087	(1,734,095)	(4,764,887)	(4,764,887)

FLORIDA POWER CORPORATION
DEVELOPMENT OF JURISDICTIONAL DELIVERY LOSS MULTIPLIERS
BASED ON ACTUAL CALENDAR YEAR 2001 DATA
FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2003

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	Energy Delivered				Energy Required @ Source			
Class Loads	Sales Mwh	Unbilled Mwh	Total Mwh	% of Total	Delivery Efficiency	Mwh (3) / (5)	% of Total	Jurisdictional Loss Multiplier
I. CLASS LOADS:								
A. RETAIL								
1. Transmission	484,736	(4,828)	479,908		0.9779000	490,754		
2. Distribution Primary	4,422,045	(44,031)	4,378,014		0.9679000	4,523,209		
3. Distribution Secondary	30,356,125	(302,252)	30,053,873		0.9373812	32,061,527		
Total Retail	35,262,906	(351,111)	34,911,795	90.64%	0.9416408	37,075,490	91.08%	1.0048
B. WHOLESALE								
1. Source Level	2,657,892	(173,715)	2,484,177		1.0000000	2,484,177		
2. Transmission	1,016,856	16,416	1,033,272		0.9779000	1,056,623		
3. Distribution Primary	91,132	(2,885)	88,247		0.9679000	91,174		
4. Distribution Secondary	0	0	0		0.9373812	0		
Total Wholesale	3,765,880	(160,184)	3,605,696	9.36%	0.9927650	3,631,974	8.92%	0.9531
Total Class Loads	39,028,786	(511,295)	38,517,491	100.00%	0.9462022	40,707,464	100.00%	1.0000
II. NON-CLASS LOADS								
1. Company Use	140,539	0	140,539		0.9373812	149,927		
2. Seminole Electric	0	0	0		1.0000000	0		
3. Kissimmee	0	0	0		0.9779000	0		
4. St. Cloud	0	0	0		0.9779000	0		
5. Interchange	880,001	0	880,001		1.0000000	880,001		
6. SEPA	73,516	0	73,516		0.9779000	75,177		
Total Non-Class Loads	1,094,056	0	1,094,056		0.9900019	1,105,105		
Total System	40,122,842	(511,295)	39,611,547		0.9473598	41,812,569		

FLORIDA POWER CORPORATION
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF AVERAGE 12 CP AND ANNUAL AVERAGE DEMAND
For the Year 2003

Rate Class	(1) Mwh Sales @ Meter Level	(2) 12 CP Load Factor	(3) Average CP MW @ Meter Level (1)/8760hrs/(2)	(4) Delivery Efficiency Factor	(5) Average CP MW @ Source Level (3)/(4)	(6) Mwh Sales @ Meter Level	(7) Delivery Efficiency Factor	(8) Source Level Mwh (6)/(7)	(9) Annual Average Demand (8)/8760hrs
I. Residential Service	18,858,249	0.517	4,163.96	0.9373812	4,442.12	18,858,249	0.9373812	20,118,015	2,296.58
II. General Service Non-Demand									
Transmission	2,037	0.705	0.33	0.9779000	0.34	2,037	0.9779000	2,083	0.24
Primary	7,023	0.705	1.14	0.9679000	1.18	7,023	0.9679000	7,256	0 83
Secondary	1,175,262	0.705	190.30	0.9373812	203.01	1,175,262	0.9373812	1,253,772	143 12
Total Gen Serv Non-Demand	1,184,322		191.77		204.53	1,184,322		1,263,111	144.19
III. GS - 100% L.F.	78,224	1.000	8.93	0.9373812	9.53	78,224	0.9373812	83,450	9.53
IV. General Service Demand									
SS-1 - Transmission	6,022	0.888	0.77			6,022			
GSD-1 - Transmission	5,066	0.820	0.71			5,066			
Total Transmission	11,088		1.48	0.9779000	1.51	11,088	0.9779000	11,339	1.29
SS-1 - Primary	211	0.888	0.03			211			
GSD-1 - Primary	2,698,048	0.820	375.61			2,698,048			
Total Primary	2,698,259		375.64	0.9679000	388.10	2,698,259	0.9679000	2,787,746	318.24
GSD - Secondary	11,770,617	0.820	1,638.63	0.9373812	1,748.09	11,770,617	0.9373812	12,556,916	1,433.44
Total Gen Serv Demand	14,479,964		2,015.75		2,137.70	14,479,964		15,356,001	1,752.97
V. Curtailable Service									
CS - Primary	179,654	1.169	17.54			179,654			
SS-3 - Primary	1,405	N/A	0.00			1,405			
Total Primary	181,059		17.54	0.9679000	18.12	181,059	0.9679000	187,064	21.35
CS - Secondary	551	1.169	0.05	0.9373812	0.05	551	0.9373812	588	0.07
Total Curtailable Service	181,610		17.59		18.17	181,610		187,652	21.42
VI. Interruptible Service									
IS - Transmission	487,834	0.975	57.12			487,834			
SS-2 - Transmission	70,033	1.196	6.68			70,033			
Total Transmission	557,867		63.80	0.9779000	65.24	557,867	0.9779000	570,474	65.12
IS - Primary	1,892,941	0.975	221.63			1,892,941			
SS-2 - Primary	142,446	1.196	13.60			142,446			
Total Primary	2,035,387		235.23	0.9679000	243.03	2,035,387	0.9679000	2,102,890	240.06
IS - Secondary	5,536	0.975	0.65	0.9373812	0.69	5,536	0.9373812	5,906	0.67
Total Interruptible Service	2,598,790		299.68		308.96	2,598,790		2,679,270	305.85
VII. Lighting Service	283,625	5.042	6.42	0.9373812	6.85	283,625	0.9373812	302,572	34.54
Total Retail	**37,664,784**				**7,127.86**	**37,664,784**		**39,990,071**	**4,565.08**

FLORIDA POWER CORPORATION
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF CAPACITY COST RECOVERY FACTOR
For the Year 2003

	(1) Average 12 CP Demand Mw	(2) Average 12 CP Demand %	(3) Annual Average Demand Mw	(4) Annual Average Demand %	(5) 12/13 of 12 CP 12/13 * (2)	(6) 1/13 of Annual Demand 1/13 * (4)	(7) Demand Allocation (5) + (6)	(8) Dollar Allocation (7) * Total	(9) Effective Mwh's @ Secondary Level Year 2003	(10) Capacity Cost Recovery Factor (c/Kwh)
I. Residential Service	4,442.12	62.320%	2,296.58	50.308%	57.526%	3.870%	61.396%	219,338,841	18,858,249	**1.163**
II. General Service Non-Demand										
Transmission									1,996	**0.855**
Primary									6,953	**0.863**
Secondary									1,175,262	**0.872**
Total Gen Serv Non-Demand	204.53	2.869%	144.19	3.158%	2.648%	0.243%	2.891%	10,328,174	1,184,211	
III. GS - 100% L.F.	9.53	0.134%	9.53	0.209%	0.124%	0.016%	0.140%	500,154	78,224	**0.639**
IV. General Service Demand										
Transmission									10,866	**0.742**
Primary									2,671,276	**0.750**
Secondary									11,770,617	**0.757**
Total Gen Service Demand	2,137.70	29.991%	1,752.97	38.399%	27.684%	2.954%	30.638%	109,455,069	14,452,759	
V. Curtailable Service										
Transmission									0	**0.528**
Primary									179,248	**0.533**
Secondary									551	**0.538**
Total Curtailable Service	18.17	0.255%	21.42	0.469%	0.235%	0.036%	0.271%	968,155	179,799	
VI. Interruptible Service										
Transmission									546,710	**0.616**
Primary									2,015,033	**0.622**
Secondary									5,536	**0.629**
Total Interruptible Service	308.96	4.335%	305.85	6.700%	4.002%	0.515%	4.517%	16,137,103	2,567,279	
VII. Lighting Service	6.85	0.096%	34.54	0.757%	0.089%	0.058%	0.147%	525,161	283,625	**0.185**
Total Retail	**7,127.86**	**100.000%**	**4,565.08**	**100.000%**	**92.308%**	**7.692%**	**100.000%**	**357,252,657**	**37,604,146**	**0.94851**

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

LEVELIZED FUEL AND CAPACITY COST RECOVERY FACTORS
JANUARY THROUGH DECEMBER 2003

PART E - HINES UNIT 2 DEPRECIATION & RETURN CALCULATION

FLORIDA POWER CORPORATION
DOCKET NO 020001-E1
WITNESS J PORTUONDO
PART E

HINES UNIT 2
SCHEDULE OF SYSTEM DEPRECIATION AND RETURN
FOR THE PERIOD OF JANUARY THROUGH DECEMBER 2003

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
1 BEGINNING BALANCE	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 240,500,000	$ -
2 ADD INVESTMENT	-	-	-	-	-	-	-	-	-	-	240,500,000	-	240,500,000
3 LESS RETIREMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-
4 ENDING BALANCE	-	-	-	-	-	-	-	-	-	-	240,500,000	240,500,000	240,500,000
5 AVERAGE BALANCE	-	-	-	-	-	-	-	-	-	-	120,250,000	240,500,000	
6 DEPRECIATION RATE (1)	0 458333%	0 458333%	0.458333%	0 458333%	0.458333%	0 458333%	0 458333%	0 458333%	0 458333%	0 458333%	0.458333%	0 458333%	
7 DEPRECIATION EXPENSE	-	-	-	-	-	-	-	-	-	-	551,145	1,102,291	1,653,436
8 LESS RETIREMENTS	-	-	-	-	-	-	-	-	-	-	-	-	-
9 BEGINNING BALANCE DEPRECIATION	-	-	-	-	-	-	-	-	-	-	-	551,145	-
10 ENDING BALANCE DEPRECIATION	-	-	-	-	-	-	-	-	-	-	551,145	1,653,436	1,653,436
11 ENDING NET INVESTMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 239,948,855	$ 238,846,564	$ 238,846,564
12 AVERAGE INVESTMENT	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 119,974,428	$ 239,397,710	
13 ALLOWED EQUITY RETURN (2)	42667%	42667%	42667%	42667%	42667%	42667%	42667%	42667%	42667%	.42667%	42667%	42667%	
14 EQUITY COMPONENT AFTER-TAX	-	-	-	-	-	-	-	-	-	-	511,891	1,021,430	1,533,321
15 CONVERSION TO PRE-TAX	1 62800	1.62800	1 62800	1.62800	1 62800	1 62800	1 62800	1 62800	1 62800	1 62800	1 62800	1 62800	
16 EQUITY COMPONENT PRE-TAX	-	-	-	-	-	-	-	-	-	-	833,359	1,662,888	2,496,247
17 ALLOWED DEBT RETURN (2)	.27083%	27083%	.27083%	27083%	27083%	27083%	27083%	27083%	27083%	27083%	27083%	27083%	
18 DEBT COMPONENT	-	-	-	-	-	-	-	-	-	-	324,931	648,369	973,300
19 TOTAL RETURN REQUIREMENTS	-	-	-	-	-	-	-	-	-	-	1,158,290	2,311,257	3,469,547
20 TOTAL DEPRECIATION & RETURN	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,709,435	$ 3,413,548	$ 5,122,983
21 ESTIMATED FUEL SAVINGS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 881,222	$ 1,920,662	2,801,884
22 TOTAL DEPRECIATION & RETURN	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,709,435	$ 3,413,548	$ 5,122,983
23 NET BENEFIT (COST) TO RATEPAYER	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (828,213)	$ (1,492,886)	$ (2,321,099)

(1) The annual depreciation rate of 5.5% is the same rate approved for Hines Unit 1 (Docket No 971570-EI, Order No. PSC-98-1723-FOF-EI)
(2) Order No PSC-92-1197-FOF-EI

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

LEVELIZED FUEL AND CAPACITY COST RECOVERY FACTORS
JANUARY THROUGH DECEMBER 2003

SCHEDULES E1 THROUGH E10 AND H1

FLORIDA POWER CORPORATION
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2003

			DOLLARS	MWH		CENTS/KWH
1.	Fuel Cost of System Net Generation		752,420,087	32,661,982		2.30366
2.	Spent Nuclear Fuel Disposal Cost		5,698,564	6,094,721	*	0.09350
3.	Coal Car Investment		0	0		0.00000
4.	Adjustment to Fuel Cost		18,834,742	0		0.00000
5.	TOTAL COST OF GENERATED POWER		776,953,393	32,661,982		2.37877
6.	Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)		55,159,600	2,986,937		1.84669
7.	Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)		0	0		0.00000
8.	Energy Cost of Economy Purchases (Non-Broker) (E9)		20,748,610	712,003		2.91412
9.	Energy Cost of Schedule E Economy Purchases (E9)		0	0		0.00000
10.	Capacity Cost of Economy Purchases (E9)		0	0	*	0.00000
11.	Payments to Qualifying Facilities (E8)		168,538,954	7,058,103		2.38788
12.	TOTAL COST OF PURCHASED POWER		244,447,164	10,757,043		2.27244
13.	TOTAL AVAILABLE KWH			43,419,025		
14.	Fuel Cost of Economy Sales	(E6)	0	0		0.00000
14a.	Gain on Economy Sales - 80%	(E6)	0	0	*	0.00000
15.	Fuel Cost of Other Power Sales	(E6)	(33,483,857)	(1,060,000)		3.15885
15a.	Gain on Other Power Sales	(E6)	(4,207,370)	(1,060,000)	*	0.39692
16.	Fuel Cost of Unit Power Sales	(E6)	0	0		0.00000
16a.	Gain on Unit Power Sales	(E6)	0	0		0.00000
17.	Fuel Cost of Stratified Sales	(E6)	(50,957,597)	(1,396,171)		3.64981
18.	TOTAL FUEL COST AND GAINS ON POWER SALES		(88,648,824)	(2,456,171)		3.60923
19.	Net Inadvertent Interchange			0		
20.	TOTAL FUEL AND NET POWER TRANSACTIONS		932,751,733	40,962,854		2.27707
21.	Net Unbilled		(353,902)	15,542		(0.00090)
22.	Company Use		3,278,977	(144,000)		0.00850
23.	T & D Losses		50,261,546	(2,207,293)		0.13012
24.	Adjusted System KWH Sales		932,751,733	38,627,103		2.41479
25.	Wholesale KWH Sales (Excluding Supplemental Sales)		(23,192,046)	(962,319)		2.41002
26.	Jurisdictional KWH Sales		909,559,687	37,664,784		2.41488
27.	Jurisdictional KWH Sales Adjusted for Line Losses x	1.0048	913,925,574	37,664,784		2.42647
28.	Prior Period True-Up (E1-B, Sheet 1)		(29,030,823)	37,664,784		(0.07708)
29.	Total Jurisdictional Fuel Cost		884,894,751	37,664,784		2.34939
30.	Revenue Tax Factor					1.00072
31.	Fuel Cost Adjusted for Taxes		885,531,875	37,664,784		2.35108
32.	GPIF		608,057	37,664,784		0.00161
33.	Fuel Factor Adjusted for taxes including GPIF		886,139,932	37,664,784		2.35270
34.	Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)					2.353

* For Informational Purposes Only

FLORIDA POWER CORPORATION
CALCULATION OF TOTAL TRUE-UP
(PROJECTED PERIOD)
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2003

1.	ACTUAL OVER/(UNDER) RECOVERY JANUARY - DECEMBER 2001 (Schedule E1-B, Line 18 - Dec '02)	$	1,500,794	
2.	PROJECTED DECEMBER 2001 UNDER RECOVERY COLLECTED THROUGH DECEMBER 2002 (Schedule E1-B, Line 19 - Dec '02)		23,640,300	
3.	ESTIMATED OVER/(UNDER) RECOVERY JANUARY - DECEMBER 2002 (Schedule E1-B, Line 17, Dec '02)		3,889,729	
4.	TOTAL OVER/(UNDER) RECOVERY (Lines 1 through 3)	$	29,030,823	
5.	JURISDICTIONAL MWH SALES (Projected Period)		37,664,784	Mwh
6.	TRUE-UP FACTOR (Line 4 / Line 5 / 10)		-0.07708	Cents/kwh

FLORIDA POWER CORPORATION
CALCULATION OF ESTIMATED TRUE-UP
REPROJECTED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2002

DESCRIPTION		ACTUALS Jan - Jul 02	ESTIMATED Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	TOTAL PERIOD
REVENUE								
1 Jurisdictional KWH Sales		20,541,404	3,662,050	3,718,967	3,292,106	2,817,140	2,803,352	36,835,019
2 Jurisdictional Fuel Factor (Pre-Tax)		2.586	2.496	2.496	2.496	2.496	2.496	
3 Total Jurisdictional Fuel Revenue		531,284,641	91,412,202	92,832,966	82,177,649	70,321,533	69,977,357	938,006,347
4 Less: True-Up Provision		(13,790,175)	(1,970,025)	(1,970,025)	(1,970,025)	(1,970,025)	(1,970,025)	(23,640,300)
5 Less: GPIF Provision		(155,703)	(22,243)	(22,243)	(22,243)	(22,243)	(22,243)	(266,918)
6 Less: Other		0	0	0	0	0	0	0
7 Net Fuel Revenue		517,338,763	89,419,934	90,840,698	80,185,381	68,329,265	67,985,089	914,099,129
FUEL EXPENSE								
8 Total Cost of Generated Power		447,386,753	89,219,547	75,377,645	64,085,724	51,408,600	55,760,282	783,238,551
9 Total Cost of Purchased Power		143,316,257	23,817,871	22,243,614	21,747,607	20,640,402	19,978,599	251,744,350
10 Total Cost of Power Sales		(54,956,323)	(9,752,355)	(11,544,455)	(10,996,434)	(8,963,979)	(8,167,199)	(104,380,745)
11 Total Fuel and Net Power		535,746,687	103,285,063	86,076,804	74,836,897	63,085,023	67,571,682	930,602,156
12 Jurisdictional Percentage		97.74%	97.48%	97.49%	97.29%	97.28%	97.61%	97.62%
13 Jurisdictional Loss Multiplier		1.0023	1.0023	1.0023	1.0023	1.0023	1.0023	1.0023
14 Jurisdictional Fuel Cost		524,967,090	100,913,849	84,109,284	72,976,277	61,510,259	66,108,419	910,585,178
COST RECOVERY								
15 Net Fuel Revenue Less Expense		(7,628,327)	(11,493,915)	6,731,414	7,209,103	6,819,006	1,876,669	
16 Interest Provision	(1)	280,855	4,613	4,024	16,993	30,044	39,249	
17 Current Cycle Balance		(7,347,472)	(18,836,773)	(12,101,336)	(4,875,239)	1,973,811	3,889,729	
18 Plus: Prior Period True-Up Balance		1,500,794	1,500,794	1,500,794	1,500,794	1,500,794	1,500,794	
19 Plus: Cumulative True-Up Provision		13,790,175	15,760,200	17,730,225	19,700,250	21,670,275	23,640,300	
20 Total Retail Balance		7,943,497	(1,575,779)	7,129,683	16,325,805	25,144,880	29,030,823	

(1) Interest for the August through December 2002 period calculated at the July 2002 monthly rate of .145%.

FLORIDA POWER CORPORATION
CALCULATION OF GENERATING PERFORMANCE INCENTIVE AND TRUE-UP ADJUSTMENT FACTORS
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2003

1.	TOTAL AMOUNT OF ADJUSTMENTS:		
	A. Generating Performance Incentive Reward / (Penalty)	$ 608,057	
	B. True-Up (Over) / Under Recovery	$ (29,030,823)	
2.	JURISDICTIONAL MWH SALES	37,664,784	Mwh
3.	ADJUSTMENT FACTORS:		
	A. Generating Performance Incentive Factor	0.00161	Cents/kwh
	B. True-Up Factor	-0.07708	Cents/kwh

FLORIDA POWER CORPORATION
CALCULATION OF LEVELIZED FUEL ADJUSTMENT FACTORS
(PROJECTED PERIOD)
FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2003

1.	Period Jurisdictional Fuel Cost (E1, line 27)	$ 913,925,574	
2.	Prior Period True-Up (E1, line 28)	(29,030,823)	
3.	Other Adjustments	0	
4.	Regulatory Assessment Fee (E1, line 30)	637,124	
5.	Generating Performance Incentive Factor (GPIF) (E1, line 32)	608,057	
6.	Total Jurisdictional Fuel Cost (E1, line 33)	$ 886,139,932	
7.	Jurisdictional Sales (E1, line 26)	37,664,784	Mwh
8.	Jurisdictional Cost per Kwh Sold (Line 6 / Line 7 / 10)	2.353	Cents/kwh
9.	Effective Jurisdictional Sales (See Below)	37,604,146	Mwh

LEVELIZED FUEL FACTORS:

10.	Fuel Factor at Secondary Metering (Line 6 / Line 9 / 10)	**2.357**	Cents/kwh
11.	Fuel Factor at Primary Metering (Line 10 * 99%)	**2.333**	Cents/kwh
12.	Fuel Factor at Transmission Metering (Line 10 * 98%)	**2.310**	Cents/kwh

	JURISDICTIONAL SALES (MWH)	
METERING VOLTAGE:	METER	SECONDARY
Distribution Secondary	32,172,064	32,172,064
Distribution Primary	4,921,728	4,872,510
Transmission	570,992	559,572
Total	37,664,784	37,604,146

FLORIDA POWER CORPORATION
CALCULATION OF FINAL FUEL COST FACTORS
FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2003

Line:	Metering Voltage	(1) Levelized Factors Cents/Kwh	(2) Time of Use On-Peak Multiplier 1.219	(3) Time of Use Off-Peak Multiplier 0.905
1.	Distribution Secondary	2.357	2.873	2.133
2.	Distribution Primary	2.333	2.844	2.111
3.	Transmission	2.310	2.816	2.091
4.	Lighting Service	2.271	--	--

Line 4 Calculated as secondary rate 2 357 * (18.7% * On-Peak Multiplier 1.219 + 81.3% * Off-Peak Multiplier 0.905).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

	ON-PEAK PERIOD			OFF-PEAK PERIOD			TOTAL		
Mo/Yr	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)
1/03	924,585	28,352,572	3 067	2,409,017	60,349,895	2.505	3,333,602	88,702,467	2.661
2/03	825,076	27,953,109	3.388	2,115,115	49,523,995	2.341	2,940,191	77,477,104	2.635
3/03	761,690	22,914,580	3.008	2,353,723	62,389,743	2.651	3,115,413	85,304,324	2.738
4/03	989,210	31,451,652	3.179	2,045,430	51,848,668	2.535	3,034,640	83,300,320	2.745
5/03	1,239,310	48,167,728	3.887	2,457,734	64,268,972	2.615	3,697,044	112,436,699	3 041
6/03	1,268,065	45,937,586	3.623	2,644,525	71,201,100	2 692	3,912,590	117,138,685	2 994
7/03	1,457,209	66,943,626	4.594	2,767,313	84,911,664	3 068	4,224,522	151,855,290	3.595
8/03	1,351,219	64,270,561	4.756	3,022,443	99,225,132	3.283	4,373,662	163,495,693	3 738
9/03	1,273,620	45,411,176	3.566	2,633,688	74,596,403	2.832	3,907,308	120,007,579	3 071
10/03	1,142,237	42,710,606	3.739	2,296,181	65,805,021	2.866	3,438,418	108,515,627	3 156
11/03	707,083	15,725,008	2.224	2,325,323	49,369,240	2.123	3,032,406	65,094,248	2 147
12/03	901,613	24,507,284	2.718	2,460,784	58,736,536	2.387	3,362,397	83,243,820	2.476
TOTAL	12,840,917	464,345,488	3.616	29,531,277	792,226,368	2.683	42,372,194	1,256,571,856	2.966

	ON-PEAK	OFF-PEAK	AVERAGE
MARGINAL FUEL COST			
WEIGHTING MULTIPLIER	1.219	0.905	1.000

FLORIDA POWER CORPORATION
DEVELOPMENT OF JURISDICTIONAL DELIVERY LOSS MULTIPLIERS
BASED ON ACTUAL CALENDAR YEAR 2001 DATA
FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2003

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	Energy Delivered				Energy Required @ Source			
Class Loads	Sales Mwh	Unbilled Mwh	Total Mwh	% of Total	Delivery Efficiency	Mwh (3) / (5)	% of Total	Jurisdictional Loss Multiplier
I. CLASS LOADS:								
A. RETAIL								
1. Transmission	484,736	(4,828)	479,908		0.9779000	490,754		
2. Distribution Primary	4,422,045	(44,031)	4,378,014		0.9679000	4,523,209		
3. Distribution Secondary	30,356,125	(302,252)	30,053,873		0.9373812	32,061,527		
Total Retail	35,262,906	(351,111)	34,911,795	90.64%	0.9416408	37,075,490	91.08%	1.0048
B. WHOLESALE								
1. Source Level	2,657,892	(173,715)	2,484,177		1.0000000	2,484,177		
2. Transmission	1,016,856	16,416	1,033,272		0.9779000	1,056,623		
3. Distribution Primary	91,132	(2,885)	88,247		0.9679000	91,174		
4. Distribution Secondary	0	0	0		0.9373812	0		
Total Wholesale	3,765,880	(160,184)	3,605,696	9.36%	0.9927650	3,631,974	8.92%	0.9531
Total Class Loads	39,028,786	(511,295)	38,517,491	100.00%	0.9462022	40,707,464	100.00%	1.0000
II. NON-CLASS LOADS								
1. Company Use	140,539	0	140,539		0.9373812	149,927		
2. Seminole Electric	0	0	0		1.0000000	0		
3. Kissimmee	0	0	0		0.9779000	0		
4. St. Cloud	0	0	0		0.9779000	0		
5. Interchange	880,001	0	880,001		1.0000000	880,001		
6. SEPA	73,516	0	73,516		0.9779000	75,177		
Total Non-Class Loads	1,094,056	0	1,094,056		0.9900019	1,105,105		
Total System	40,122,842	(511,295)	39,611,547		0.9473598	41,812,569		

FLORIDA POWER CORPORATION
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2003

	DESCRIPTION		Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	TOTAL
1	Fuel Cost of System Net Generation		$62,390,837	$53,308,284	$49,823,271	$49,348,235	$65,263,964	$72,867,922	$81,199,397	$85,663,703	$69,613,135	$66,032,859	$44,307,273	$52,601,207	$752,420,087
1a	Nuclear Fuel Disposal Cost		529,367	478,185	529,367	512,550	517,859	501,408	517,859	517,859	501,408	50,785	512,550	529,367	5,698,564
1b	Adjustments to Fuel Cost		633,000	632,000	632,000	631,000	631,000	630,000	1,402,000	1,400,000	1,399,000	3,125,622	3,044,844	4,674,276	18,834,742
2	Fuel Cost of Power Sold		(3,465,000)	(3,938,186)	(4,922,591)	(2,393,220)	(2,294,940)	(1,616,190)	(2,171,180)	(1,742,234)	(2,764,886)	(2,465,728)	(2,979,702)	(2,730,000)	(33,483,857)
2a	Fuel Cost of Stratified Sales		(6,921,169)	(6,126,456)	(3,335,602)	(3,238,477)	(3,123,857)	(3,662,155)	(4,117,224)	(4,514,588)	(5,030,064)	(4,036,538)	(3,984,060)	(2,867,407)	(50,957,597)
2b	Gains on Power Sales		(238,524)	(307,796)	(436,170)	(232,839)	(309,833)	(391,038)	(511,780)	(385,982)	(701,461)	(242,659)	(262,768)	(186,520)	(4,207,370)
3	Energy Cost of Purchased Power		3,279,052	3,034,850	4,735,086	4,651,798	4,835,594	4,958,810	4,982,586	5,453,225	5,231,076	5,390,307	4,149,908	4,457,308	55,159,600
3a	Capacity Cost of Economy Purchases		-	-	-	-	-	-	-	-	-	-	-	-	-
3b	Payments to Qualifying Facilities		13,753,277	12,796,652	14,261,910	12,216,786	14,875,043	14,667,769	15,387,344	15,648,208	14,442,958	15,334,105	11,755,895	13,399,007	168,538,954
4	Energy Cost of Economy Purchases		1,072,149	586,077	1,057,803	1,802,582	2,400,842	2,883,984	2,679,279	2,252,544	2,151,484	1,982,946	825,920	1,053,000	20,748,610
5	Total Fuel & Net Power Transactions		$71,032,989	$60,463,610	$62,345,074	$63,298,415	$82,795,672	$90,840,510	$99,368,281	$104,292,735	$84,842,650	$85,171,699	$57,369,860	$70,930,238	$932,751,733
6	Adjusted System Sales	MWH	3,024,042	2,892,200	2,753,798	2,755,133	2,867,584	3,508,141	3,643,892	3,859,817	3,912,637	3,472,433	2,985,713	2,951,713	38,627,103
7	System Cost per KWH Sold	c/kwh	2 3489	2.0906	2 2640	2 2974	2 8874	2 5894	2.7270	2 7020	2 1684	2.4527	1 9215	2 4031	2 4148
7a	Junsdictional Loss Multiplier	x	1 0048	1 0048	1 0048	1.0048	1 0048	1 0048	1 0048	1 0048	1 0048	1 0048	1 0048	1 0048	1 0048
7b	Junsdictional Cost per KWH Sold	c/kwh	2 3602	2.1006	2.2748	2 3085	2 9012	2 6019	2 7401	2 7150	2 1788	2 4646	1 9307	2 4146	2 4265
8	Prior Period True-Up	c/kwh	-0 0820	-0 0858	-0 0901	-0 0899	-0 0865	-0 0706	-0 0681	-0 0643	-0 0634	-0 0716	-0 0833	-0 0839	-0 0771
9	Total Junsdictional Fuel Expense	c/kwh	2 2783	2 0148	2 1847	2.2186	2 8147	2 5312	2 6720	2 6507	2 1154	2 3930	1 8474	2 3306	2 3494
10	Revenue Tax Multiplier	x	1 00072	1 00072	1 00072	1 00072	1 00072	1 00072	1 00072	1.00072	1 00072	1 00072	1 00072	1 00072	1 00072
11	Fuel Cost Factor Adjusted for Taxes	c/kwh	2 2799	2 0162	2 1863	2 2202	2 8167	2 5330	2 6739	2 6526	2 1169	2 3947	1 8488	2 3323	2 3511
12	GPIF	c/kwh	0 0017	0 0018	0 0019	0 0019	0 0018	0 0015	0 0014	0 0013	0 0013	0 0015	0 0017	0 0018	0 0016
13	Total Fuel Cost Factor (rounded 001)	c/kwh	2 282	2 018	2 188	2 222	2.819	2 535	2.675	2 654	2 118	2.396	1 851	2 334	2 353

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2003

			Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Subtotal
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL		11,978,712	11,227,822	4,517,123	8,167,587	9,207,469	20,806,831	65,905,544
2	LIGHT OIL		5,808,030	2,651,593	1,730,526	812,869	2,739,292	2,320,365	16,062,676
3	COAL		29,574,301	26,247,452	26,805,887	26,122,185	29,625,815	32,405,592	170,781,234
4	GAS		13,113,609	11,450,499	14,853,550	12,390,283	21,791,454	15,491,133	89,090,528
5	NUCLEAR		1,916,184	1,730,918	1,916,184	1,855,311	1,899,934	1,844,001	11,162,532
6	OTHER		0	0	0	0	0	0	0
7	TOTAL	$	62,390,837	53,308,283	49,823,271	49,348,235	65,263,964	72,867,922	353,002,514
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL		302,783	280,467	106,761	217,773	240,792	557,106	1,705,682
9	LIGHT OIL		78,021	35,514	23,676	11,482	35,951	30,633	215,277
10	COAL		1,352,149	1,197,114	1,224,217	1,188,037	1,348,962	1,465,660	7,776,139
11	GAS		328,357	298,623	445,992	329,931	629,634	406,051	2,438,588
12	NUCLEAR		566,168	511,428	566,168	548,182	553,860	536,265	3,282,071
13	OTHER		0	0	0	0	0	0	0
14	TOTAL	MWH	2,627,478	2,323,146	2,366,814	2,295,405	2,809,199	2,995,715	15,417,757
	UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL	476,827	447,651	178,217	347,037	392,118	877,523	2,719,373
16	LIGHT OIL	BBL	166,218	77,213	51,207	24,296	84,696	74,968	478,597
17	COAL	TON	508,477	450,007	456,595	443,142	507,849	552,179	2,918,249
18	GAS	MCF	2,811,731	2,583,097	3,940,094	3,153,442	5,816,550	3,680,028	21,984,941
19	NUCLEAR	MMBTU	5,806,619	5,245,206	5,806,619	5,622,155	5,757,375	5,587,881	33,825,854
20	OTHER	BBL	0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
21	HEAVY OIL		3,099,376	2,909,733	1,158,414	2,255,738	2,548,767	5,703,899	17,675,927
22	LIGHT OIL		964,064	447,835	297,001	140,919	491,235	434,812	2,775,865
23	COAL		12,780,863	11,310,949	11,469,968	11,132,031	12,761,505	13,879,312	73,334,628
24	GAS		2,811,731	2,583,097	3,940,094	3,153,442	5,816,550	3,680,028	21,984,941
25	NUCLEAR		5,806,619	5,245,206	5,806,619	5,622,155	5,757,375	5,587,881	33,825,854
26	OTHER		0	0	0	0	0	0	0
27	TOTAL	MMBTU	25,462,653	22,496,820	22,672,096	22,304,284	27,375,431	29,285,931	149,597,215
	GENERATION MIX (% MWH)								
28	HEAVY OIL		11.52%	12.07%	4.51%	9.49%	8.57%	18.60%	11.06%
29	LIGHT OIL		2.97%	1.53%	1.00%	0.50%	1.28%	1.02%	1.40%
30	COAL		51.46%	51.53%	51.72%	51.76%	48.02%	48.93%	50.44%
31	GAS		12.50%	12.85%	18.84%	14.37%	22.41%	13.55%	15 82%
32	NUCLEAR		21.55%	22.01%	23.92%	23.88%	19.72%	17.90%	21.29%
33	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
35	HEAVY OIL	$/BBL	25.12	25.08	25.35	23.54	23.48	23.71	24.24
36	LIGHT OIL	$/BBL	34.94	34.34	33.79	33.46	32.34	30.95	33.56
37	COAL	$/TON	58.16	58.33	58.71	58.95	58.34	58.69	58.52
38	GAS	$/MCF	4.66	4.43	3.77	3.93	3.75	4.21	4.05
39	NUCLEAR	$/MMBTU	0.33	0.33	0.33	0.33	0.33	0.33	0.33
40	OTHER	$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL		3.87	3.86	3.90	3.62	3.61	3.65	3.73
42	LIGHT OIL		6.03	5.92	5.83	5.77	5.58	5.34	5.79
43	COAL		2 31	2.32	2.34	2.35	2.32	2.34	2.33
44	GAS		4.66	4.43	3.77	3.93	3.75	4.21	4.05
45	NUCLEAR		0.33	0.33	0.33	0.33	0.33	0.33	0.33
46	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	$/MMBTU	2.45	2.37	2.20	2.21	2.38	2.49	2.36
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL		10,236	10,375	10,851	10,358	10,585	10,238	10,363
49	LIGHT OIL		12,356	12,610	12,544	12,273	13,664	14,194	12,894
50	COAL		9,452	9,449	9,369	9,370	9,460	9,470	9,431
51	GAS		8,563	8,650	8,834	9,558	9,238	9,063	9,015
52	NUCLEAR		10,256	10,256	10,256	10,256	10,395	10,420	10,306
53	OTHER		0	0	0	0	0	0	0
54	TOTAL	BTU/KWH	9,691	9,684	9,579	9,717	9,745	9,776	9,703
	GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL		3.96	4.00	4.23	3.75	3.82	3.73	3.86
56	LIGHT OIL		7.44	7.47	7 31	7.08	7.62	7.57	7.46
57	COAL		2.19	2.19	2.19	2.20	2.20	2.21	2.20
58	GAS		3.99	3.83	3.33	3.76	3.46	3.82	3.65
59	NUCLEAR		0.34	0.34	0.34	0.34	0.34	0.34	0.34
60	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH	2.37	2.29	2.11	2.15	2.32	2.43	2.29

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2003

			Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Total
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL		15,736,849	17,407,637	11,644,835	13,264,547	2,418,333	6,166,288	132,544,032
2	LIGHT OIL		6,038,189	6,989,658	2,609,510	1,688,356	421,330	563,089	34,372,808
3	COAL		32,068,664	32,915,047	30,815,857	31,762,282	29,205,091	27,969,025	355,517,199
4	GAS		25,451,192	26,446,858	22,698,933	19,130,906	10,348,564	15,928,555	209,095,536
5	NUCLEAR		1,904,503	1,904,503	1,844,001	186,768	1,913,956	1,974,250	20,890,512
6	OTHER		0	0	0	0	0	0	0
7	TOTAL	$	81,199,397	85,663,703	69,613,134	66,032,859	44,307,273	52,601,207	752,420,087
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL		410,951	459,387	302,411	351,367	62,244	161,878	3,453,920
9	LIGHT OIL		79,899	89,862	34,067	22,006	7,351	9,150	457,612
10	COAL		1,511,619	1,531,017	1,475,926	1,526,452	1,426,327	1,369,207	16,616,687
11	GAS		745,539	789,197	697,767	575,152	307,171	485,628	6,039,042
12	NUCLEAR		553,860	553,860	536,265	54,315	548,182	566,168	6,094,721
13	OTHER		0	0	0	0	0	0	0
14	TOTAL	MWH	3,301,868	3,423,323	3,046,436	2,529,292	2,351,275	2,592,031	32,661,982
	UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL	665,506	736,327	493,483	564,157	102,237	260,137	5,541,221
16	LIGHT OIL	BBL	195,765	218,420	81,337	52,588	12,832	16,833	1,056,373
17	COAL	TON	569,556	576,560	555,855	574,915	532,782	512,458	6,240,374
18	GAS	MCF	7,047,561	7,426,698	6,426,032	5,179,808	2,317,242	3,563,098	53,945,380
19	NUCLEAR	MMBTU	5,771,221	5,771,221	5,587,881	565,962	5,629,281	5,806,619	62,958,040
20	OTHER	BBL	0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
21	HEAVY OIL		4,325,788	4,786,126	3,207,642	3,667,022	664,543	1,690,890	36,017,938
22	LIGHT OIL		1,135,436	1,266,838	471,757	305,010	74,426	97,629	6,126,961
23	COAL		14,316,068	14,492,200	13,971,701	14,450,798	13,391,371	12,882,502	156,839,269
24	GAS		7,047,561	7,426,698	6,426,032	5,179,808	2,317,242	3,563,098	53,945,380
25	NUCLEAR		5,771,221	5,771,221	5,587,881	565,962	5,629,281	5,806,619	62,958,040
26	OTHER		0	0	0	0	0	0	0
27	TOTAL	MMBTU	32,596,075	33,743,083	29,665,014	24,168,600	22,076,863	24,040,738	315,887,588
	GENERATION MIX (% MWH)								
28	HEAVY OIL		12.45%	13.42%	9.93%	13.89%	2.65%	6.25%	10.58%
29	LIGHT OIL		2.42%	2.63%	1.12%	0.87%	0.31%	0.35%	1.40%
30	COAL		45.78%	44.72%	48.45%	60.35%	60.66%	52.82%	50.88%
31	GAS		22.58%	23.05%	22.90%	22.74%	13.06%	18.74%	18.49%
32	NUCLEAR		16.77%	16.18%	17.60%	2.15%	23.31%	21.84%	18.66%
33	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
35	HEAVY OIL	$/BBL	23.65	23.64	23.60	23.51	23.65	23.70	23.92
36	LIGHT OIL	$/BBL	30.84	32.00	32.08	32.11	32.83	33.45	32.54
37	COAL	$/TON	56.30	57.09	55.44	55.25	54.82	54.58	56.97
38	GAS	$/MCF	3.61	3.56	3.53	3.69	4.47	4.47	3.88
39	NUCLEAR	$/MMBTU	0.33	0.33	0.33	0.33	0.34	0.34	0.33
40	OTHER	$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL		3.64	3.64	3.63	3.62	3.64	3.65	3.68
42	LIGHT OIL		5.32	5.52	5.53	5.54	5.66	5.77	5.61
43	COAL		2.24	2.27	2.21	2.20	2.18	2.17	2.27
44	GAS		3.61	3.56	3.53	3.69	4.47	4.47	3.88
45	NUCLEAR		0.33	0.33	0.33	0.33	0.34	0.34	0.33
46	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	$/MMBTU	2.49	2.54	2.35	2.73	2.01	2.19	2.38
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL		10,526	10,419	10,607	10,436	10,676	10,445	10,428
49	LIGHT OIL		14,211	14,098	13,848	13,860	10,125	10,670	13,389
50	COAL		9,471	9,466	9,466	9,467	9,389	9,409	9,439
51	GAS		9,453	9,410	9,209	9,006	7,544	7,337	8,933
52	NUCLEAR		10,420	10,420	10,420	10,420	10,269	10,256	10,330
53	OTHER		0	0	0	0	0	0	0
54	TOTAL	BTU/KWH	9,872	9,857	9,738	9,555	9,389	9,275	9,671
	GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL		3.83	3.79	3.85	3.78	3.89	3.81	3.84
56	LIGHT OIL		7.56	7.78	7.66	7.67	5.73	6.15	7.51
57	COAL		2.12	2.15	2.09	2.08	2.05	2.04	2.14
58	GAS		3.41	3.35	3.25	3.33	3.37	3.28	3.46
59	NUCLEAR		0.34	0.34	0.34	0.34	0.35	0.35	0.34
60	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH	2.46	2.50	2.29	2.61	1.88	2.03	2.30

SCHEDULE E4

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Jan-03

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	782	566,168	97 3	97 3	100 0	10,256	NUCLEAR	5,806,619 MMBTU	1 00	5,806,619	1,916,184	0 34
2 ANCLOTE	1	522	96,238	24 8	96 2	56 6	10,168	HEAVY OIL	150,546 BBLS	6 50	978,548	3,815,584	3 96
3 ANCLOTE	1		0				0	GAS	0 MCF	1 00	0	0	0 00
4 ANCLOTE	2	522	106,960	27 5	96 9	46 8	10,128	HEAVY OIL	166,660 BBLS	6 50	1,083,291	4,224,001	3 95
5 ANCLOTE	2		0				0	GAS	0 MCF	1 00	0	0	0 00
6 BARTOW	1	123	27,327	29 9	95 2	71 4	10,108	HEAVY OIL	42,496 BBLS	6 50	276,221	1,018,407	3 73
7 BARTOW	2	121	27,245	30 3	98 5	74 3	10,260	HEAVY OIL	43,005 BBLS	6 50	279,534	1,030,619	3 78
8 BARTOW	3	208	25,522	16 5	96 4	56 8	10,224	HEAVY OIL	40,144 BBLS	6 50	260,937	962,054	3 77
9 BARTOW	3		0				0	GAS	0 MCF	1 00	0	0	0 00
10 CRYSTAL RIVER	1	383	220,010	77 2	90 2	82 5	9,831	COAL	85,830 TONS	25 20	2,162,918	4,810,777	2 19
11 CRYSTAL RIVER	1		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
12 CRYSTAL RIVER	2	491	251,318	68 8	79 6	82 4	9,541	COAL	95,152 TONS	25 20	2,397,825	5,333,258	2 12
13 CRYSTAL RIVER	2		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
14 CRYSTAL RIVER	4	735	451,353	82 5	93 5	86 6	9,326	COAL	167,702 TONS	25 10	4,209,318	9,949,755	2 20
15 CRYSTAL RIVER	4		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
16 CRYSTAL RIVER	5	732	429,468	78 9	94 7	82 4	9,339	COAL	159,793 TONS	25 10	4,010,802	9,480,512	2 21
17 SUWANNEE	1	33	4,961	20 2	99 5	73 7	11,749	HEAVY OIL	8,967 BBLS	6 50	58,287	238,393	4 81
18 SUWANNEE	1		0				0	GAS	0 MCF	1 00	0	0	0 00
19 SUWANNEE	2	32	4,714	19 8	99.4	75 2	12,572	HEAVY OIL	9,118 BBLS	6 50	59,264	242,391	5 14
20 SUWANNEE	2		0				0	GAS	0 MCF	1 00	0	0	0 00
21 SUWANNEE	3	81	9,816	16 3	96 1	71 7	10,523	HEAVY OIL	15,891 BBLS	6 50	103,294	447,262	4 56
22 SUWANNEE	3		0				0	GAS	0 MCF	1 00	0	0	0 00
23 AVON PARK	1-2	64	1,038	2.2	100 0	95 4	15,305	LIGHT OIL	2,739 BBLS	5.80	15,887	97,067	9 35
24 BARTOW	1-4	219	6,157	4 9	100 0	84 8	12,853	LIGHT OIL	13,644 BBLS	5 80	79,136	469,276	7 62
25 BARTOW	1-4		1,830				14,524	GAS	26,579 MCF	1 00	26,579	99,139	5 42
26 BAYBORO	1-4	232	6,897	4 0	100 0	95 9	12,936	LIGHT OIL	15,383 BBLS	5 80	89,220	529,072	7 67
27 DEBARY	1-10	762	23,064	6 0	100 0	82 5	12,418	LIGHT OIL	49,381 BBLS	5 80	286,409	1,747,093	7 57
28 DEBARY	1-10		11,114				13,052	GAS	145,060 MCF	1 00	145,060	541,074	4 87
29 HIGGINS	1-4	134	2,545	3.5	100 0	91 6	15,518	LIGHT OIL	6,809 BBLS	5.80	39,493	237,355	9 33
30 HIGGINS	1-4		953				18,050	GAS	17,202 MCF	1 00	17,202	64,162	6 73
31 HINES	1	529	231,144	58 7	94 9	66 5	7,247	GAS	1,675,101 MCF	1 00	1,675,101	6,248,125	2 70
32 HINES	1		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
33 INT CITY	1-10,12-14	1,024	9,504	8 3	100 0	71 2	12,677	LIGHT OIL	20,773 BBLS	5 80	120,482	719,279	7 57
34 INT CITY	1-10,12-14		53,673				12,482	GAS	669,946 MCF	1 00	669,946	2,498,900	4 66
35 INT CITY	11	170	9,045	7 2	100 0	78 2	11,286	LIGHT OIL	17,600 BBLS	5 80	102,082	609,429	6 74
36 RIO PINAR	1	16	232	1 9	100 0	85 3	16,956	LIGHT OIL	678 BBLS	5 80	3,934	23,642	10 19
37 SUWANNEE	1-3	201	8,518	5 7	100 0	91 5	12,486	LIGHT OIL	18,337 BBLS	5 80	106,356	645,579	7 58
38 SUWANNEE	1-3		0				0	GAS	0 MCF	1 00	0	0	0 00
39 TURNER	1-4	194	3,139	2 2	100 0	78 3	13,635	LIGHT OIL	7,488 BBLS	5 80	43,428	263,608	8 40
40 UNIV OF FLA.	1	41	29,643	97 2	98 7	100 0	9,373	GAS	277,844 MCF	1 00	277,844	736,358	2 48
41 OTHER - START UP		-	7,882	-		-	9,850	LIGHT OIL	13,386 BBLS	5 80	77,638	466,629	5 92
42 OTHER - GAS TRANSP.		-	0	-	-	-	-	GAS TRANSP	-	-	-	2,925,851	-
43 TOTAL		8,351	2,627,478				9,691				25,462,653	62,390,837	2 37

SCHEDULE E4

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Feb-03

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	782	511,428	97 3	97 3	100 0	10,256 NUCLEAR	5,245,206 MMBTU	1 00	5,245,206	1,730,918	0 34
2	ANCLOTE	1	522	92,552	26 4	95 2	48.0	10,354 HEAVY OIL	147,428 BBLS	6 50	958,283	3,736,568	4 04
3	ANCLOTE	1		0				0 GAS	0 MCF	1 00	0	0	0 00
4	ANCLOTE	2	522	91,046	26 0	96 6	39 7	10,319 HEAVY OIL	144,539 BBLS	6 50	939,504	3,663,342	4 02
5	ANCLOTE	2		0				0 GAS	0 MCF	1 00	0	0	0 00
6	BARTOW	1	123	25,148	30 4	91 2	66 6	10,187 HEAVY OIL	39,413 BBLS	6 50	256,183	944,526	3 76
7	BARTOW	2	121	25,699	31 6	98 2	67 4	10,355 HEAVY OIL	40,940 BBLS	6 50	266,113	981,139	3 82
8	BARTOW	3	208	29,317	21 0	95 7	60 0	10,188 HEAVY OIL	45,951 BBLS	6 50	298,682	1,101,216	3 76
9	BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0 00
10	CRYSTAL RIVER	1	383	185,884	72 2	91 1	84 8	9,811 COAL	72,369 TONS	25 20	1,823,708	4,063,540	2 19
11	CRYSTAL RIVER	1		0				0 LIGHT OIL	0 BBLS	5 80	0	0	0 00
12	CRYSTAL RIVER	2	491	225,235	68 3	80 2	84 3	9,537 COAL	85,241 TONS	25 20	2,148,066	4,786,267	2 13
13	CRYSTAL RIVER	2		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0 00
14	CRYSTAL RIVER	4	735	398,929	80 8	93.6	85 9	9,333 COAL	148,335 TONS	25 10	3,723,204	8,825,923	2 21
15	CRYSTAL RIVER	4		0				0 LIGHT OIL	0 BBLS	5 80	0	0	0 00
16	CRYSTAL RIVER	5	732	387,066	78 7	94 7	82 2	9,342 COAL	144,063 TONS	25 10	3,615,971	8,571,723	2 21
17	SUWANNEE	1	33	4,544	20 5	99 4	66 5	11,822 HEAVY OIL	8,264 BBLS	6 50	53,719	219,711	4 84
18	SUWANNEE	1		0				0 GAS	0 MCF	1 00	0	0	0 00
19	SUWANNEE	2	32	4,243	19 7	99 3	69 8	12,738 HEAVY OIL	8,315 BBLS	6 50	54,047	221,054	5 21
20	SUWANNEE	2		0				0 GAS	0 MCF	1 00	0	0	0 00
21	SUWANNEE	3	81	7,918	14 5	46 6	73 5	10,508 HEAVY OIL	12,800 BBLS	6 50	83,202	360,266	4 55
22	SUWANNEE	3		0				0 GAS	0 MCF	1 00	0	0	0 00
23	AVON PARK	1-2	64	241	0 6	100 0	94 1	15,948 LIGHT OIL	663 BBLS	5 80	3,843	23,099	9 58
24	BARTOW	1-4	219	2,459	3.7	100 0	77 1	14,460 LIGHT OIL	6,131 BBLS	5 80	35,557	207,298	8 43
25	BARTOW	1-4		2,946				13,319 GAS	39,238 MCF	1 00	39,238	133,801	4 54
26	BAYBORO	1-4	232	3,253	2 1	100 0	93 5	13,036 LIGHT OIL	7,311 BBLS	5 80	42,406	247,228	7 60
27	DEBARY	1-10	762	9,280	4 6	100 0	83 9	13,540 LIGHT OIL	21,664 BBLS	5 80	125,651	753,907	8 12
28	DEBARY	1-10		14,053				14,053 GAS	197,487 MCF	1 00	197,487	673,430	4 79
29	HIGGINS	1-4	134	0	0 0	100 0	98 2	0 LIGHT OIL	0 BBLS	5 80	0	0	0 00
30	HIGGINS	1-4		1,448				15,747 GAS	22,802 MCF	1 00	22,802	77,754	5 37
31	HINES	1	529	206,547	58 1	95 1	68 4	7,233 GAS	1,493,954 MCF	1 00	1,493,954	5,094,385	2 47
32	HINES	1		0				0 LIGHT OIL	0 BBLS	5 80	0	0	0 00
33	INT CITY	1-10,12-14	1,024	4,144	7 5	100 0	75 9	13,075 LIGHT OIL	9,342 BBLS	5 80	54,183	318,053	7 68
34	INT CITY	1-10,12-14		47,430				12,314 GAS	584,053 MCF	1 00	584,053	1,991,621	4 20
35	INT CITY	11	170	4,372	3 8	100 0	53 6	12,307 LIGHT OIL	9,277 BBLS	5 80	53,806	315,842	7 22
36	RIO PINAR	1	16	86	0 8	100 0	67 2	18,779 LIGHT OIL	278 BBLS	5 80	1,615	9,545	11 10
37	SUWANNEE	1-3	201	3,998	3 0	100 0	79 6	12,938 LIGHT OIL	8,918 BBLS	5 80	51,726	308,805	7 72
38	SUWANNEE	1-3		0				0 GAS	0 MCF	1 00	0	0	0 00
39	TURNER	1-4	194	711	0 5	100 0	73 3	14,617 LIGHT OIL	1,792 BBLS	5 80	10,393	62,044	8 73
40	UNIV OF FLA.	1	41	26,199	95 1	98 7	99 1	9,373 GAS	245,563 MCF	1 00	245,563	577,371	2 20
41	OTHER - START UP		-	6,970	-	-	-	9,850 LIGHT OIL	11,837 BBLS	5 80	68,655	405,772	5 82
42	OTHER - GAS TRANSP.		-	0	-	-	-	- GAS TRANSP.	-	-	-	2,902,138	-
43	TOTAL		8,351	2,323,146				9,684			22,496,820	53,308,283	2 29

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Mar-03

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC 3	782	566,168	97 3	97 3	100 0	10,256	NUCLEAR	5,806,619 MMBTU	1 00	5,806,619	1,916,184	0 34
2 ANCLOTE 1	522	43,445	25 9	94 5	41 1	10,781	HEAVY OIL	72,059 BBLS	6 50	468,381	1,826,324	4 20
3 ANCLOTE 1		57,212				10,362	GAS	592,831 MCF	1 00	592,831	1,819,990	3 18
4 ANCLOTE 2	522	6,910	14 1	43 1	36 9	12,056	HEAVY OIL	12,816 BBLS	6 50	83,307	324,833	4 70
5 ANCLOTE 2		47,969				10,148	GAS	486,789 MCF	1 00	486,789	1,494,443	3 12
6 BARTOW 1	123	0	0 0	0 0	0 0	0	HEAVY OIL	0 BBLS	6 50	0	0	0 00
7 BARTOW 2	121	25,611	28 4	98 4	68 9	10,328	HEAVY OIL	40,694 BBLS	6 50	264,510	975,230	3 81
8 BARTOW 3	208	9,168	30 1	93 9	61 6	10,679	HEAVY OIL	15,062 BBLS	6 50	97,905	360,968	3 94
9 BARTOW 3		37,337				10,027	GAS	374,378 MCF	1 00	374,378	1,149,341	3 08
10 CRYSTAL RIVER 1	383	243,496	85 5	90 2	91 3	9,767	COAL	94,374 TONS	25 20	2,378,225	5,297,214	2 18
11 CRYSTAL RIVER 1		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
12 CRYSTAL RIVER 2	491	0	0 0	0 0	0 0	0	COAL	0 TONS	25 20	0	0	0 00
13 CRYSTAL RIVER 2		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
14 CRYSTAL RIVER 4	735	503,395	92 1	93 5	96 6	9,251	COAL	185,534 TONS	25 10	4,656,907	11,017,018	2 19
15 CRYSTAL RIVER 4		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
16 CRYSTAL RIVER 5	732	477,326	87 6	94 7	91 6	9,291	COAL	176,687 TONS	25 10	4,434,836	10,491,656	2 20
17 SUWANNEE 1	33	4,953	20 2	99 5	68 2	11,799	HEAVY OIL	8,991 BBLS	6 50	58,440	239,021	4 83
18 SUWANNEE 1		0				0	GAS	0 MCF	1 00	0	0	0 00
19 SUWANNEE 2	32	4,653	19 5	99 4	74 2	12,600	HEAVY OIL	9,020 BBLS	6 50	58,628	239,788	5 15
20 SUWANNEE 2		0				0	GAS	0 MCF	1 00	0	0	0 00
21 SUWANNEE 3	81	12,021	19 9	94 7	64 0	10,585	HEAVY OIL	19,576 BBLS	6 50	127,242	550,959	4 58
22 SUWANNEE 3		0				0	GAS	0 MCF	1 00	0	0	0 00
23 AVON PARK 1-2	64	304	0 6	100 0	79 2	17,338	LIGHT OIL	909 BBLS	5 80	5,271	31,150	10 25
24 BARTOW 1-4	219	1,333	1 8	100 0	57 8	14,950	LIGHT OIL	3,436 BBLS	5 80	19,928	114,189	8 57
25 BARTOW 1-4		1,545				14,976	GAS	23,138 MCF	1 00	23,138	71,033	4 60
26 BAYBORO 1-4	232	790	0 5	100 0	80 1	13,824	LIGHT OIL	1,883 BBLS	5 80	10,921	62,577	7 92
27 DEBARY 1-10	762	5,554	2 7	100 0	62 7	14,430	LIGHT OIL	13,818 BBLS	5 80	80,144	472,851	8 51
28 DEBARY 1-10		9,881				13,215	GAS	130,577 MCF	1 00	130,577	400,873	4 06
29 HIGGINS 1-4	134	0	0 0	100 0	80 0	0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
30 HIGGINS 1-4		1,340				17,284	GAS	23,161 MCF	1 00	23,161	71,103	5 31
31 HINES 1	529	247,018	62 8	85 4	73 9	7,185	GAS	1,774,824 MCF	1 00	1,774,824	5,448,711	2 21
32 HINES 1		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
33 INT CITY 1 10,12-14	1,024	1,480	5 0	100 0	64 8	13,728	LIGHT OIL	3,503 BBLS	5 80	20,317	117,232	7 92
34 INT CITY 1-10,12-14		36,884				12,759	GAS	470,603 MCF	1 00	470,603	1,444,751	3 92
35 INT CITY 11	170	4,068	3 2	100 0	55 6	12,199	LIGHT OIL	8,556 BBLS	5 80	49,626	286,339	7 04
36 RIO PINAR 1	16	0	0 0	100 0	0 0	0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
37 SUWANNEE 1-3	201	2,800	1.9	100 0	74 6	13,250	LIGHT OIL	6,397 BBLS	5 80	37,100	217,777	7 78
38 SUWANNEE 1-3		0				0	GAS	0 MCF	1 00	0	0	0 00
39 TURNER 1-4	194	247	0 2	100 0	63 7	15,218	LIGHT OIL	648 BBLS	5.80	3,759	22,064	8 93
40 UNIV OF FLA. 1	41	6,806	22 3	22 3	100 0	9,373	GAS	63,793 MCF	1 00	63,793	125,843	1 85
41 OTHER - START UP	-	7,100	-	-	-	9,850	LIGHT OIL	12,058 BBLS	5 80	69,935	406,346	5 72
42 OTHER - GAS TRANSP.	-	0	-	-	-	-	GAS TRANSP.	-	-	-	2,827,461	-
43 TOTAL	8,351	2,366,814				9,579				22,672,096	49,823,271	2 11

SCHEDULE E4

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Apr-03

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	782	548,182	97 4	97 3	100 0	10,256 NUCLEAR	5,622,155 MMBTU	1 00	5,622,155	1,855,311	0 34
2	ANCLOTE	1	522	69,431	33 1	94 6	53 8	10,215 HEAVY OIL	109,113 BBLS	6 50	709,238	2,615,996	3 77
3	ANCLOTE	1		54,878				10,045 GAS	551,250 MCF	1 00	551,250	1,719,898	3 13
4	ANCLOTE	2	522	24,135	36 1	82 4	44 7	10,839 HEAVY OIL	40,246 BBLS	6 50	261,599	964,899	4 00
5	ANCLOTE	2		111,545				9,996 GAS	1,115,004 MCF	1 00	1,115,004	3,478,812	3 12
6	BARTOW	1	123	32,061	36 2	84 5	75 1	10,005 HEAVY OIL	49,349 BBLS	6 50	320,770	1,115,540	3 48
7	BARTOW	2	121	33,406	38 3	98 1	75 8	10,222 HEAVY OIL	52,535 BBLS	6 50	341,476	1,187,549	3 55
8	BARTOW	3	208	38,763	25 9	94 4	57 0	10,178 HEAVY OIL	60,697 BBLS	6 50	394,530	1,372,053	3 54
9	BARTOW	3		0				0 GAS	0 MCF	1 00	0	0	0 00
10	CRYSTAL RIVER	1	383	236,369	85 7	90 2	91 6	9,769 COAL	91,631 TONS	25 20	2,309,089	5,161,546	2 18
11	CRYSTAL RIVER	1		0				0 LIGHT OIL	0 BBLS	5 80	0	0	0 00
12	CRYSTAL RIVER	2	491	0	0 0	0 0	0 0	0 COAL	0 TONS	25 20	0	0	0 00
13	CRYSTAL RIVER	2		0				0 LIGHT OIL	0 BBLS	5 80	0	0	0 00
14	CRYSTAL RIVER	4	735	487,316	92 1	93 5	96.5	9,252 COAL	179,627 TONS	25 10	4,508,648	10,711,182	2 20
15	CRYSTAL RIVER	4		0				0 LIGHT OIL	0 BBLS	5 80	0	0	0 00
16	CRYSTAL RIVER	5	732	464,352	88 1	94 7	92.1	9,291 COAL	171,884 TONS	25 10	4,314,294	10,249,457	2 21
17	SUWANNEE	1	33	5,168	21 8	99 3	59 3	11,913 HEAVY OIL	9,472 BBLS	6 50	61,566	238,925	4 62
18	SUWANNEE	1		0				0 GAS	0 MCF	1 00	0	0	0 00
19	SUWANNEE	2	32	4,028	17 5	99 4	64 6	12,923 HEAVY OIL	8,008 BBLS	6 50	52,054	202,009	5 02
20	SUWANNEE	2		0				0 GAS	0 MCF	1 00	0	0	0 00
21	SUWANNEE	3	81	10,781	18 5	94 8	60 5	10,621 HEAVY OIL	17,616 BBLS	6 50	114,505	470,616	4 37
22	SUWANNEE	3		0				0 GAS	0 MCF	1 00	0	0	0 00
23	AVON PARK	1-2	64	575	1 2	100 0	66 6	18,790 LIGHT OIL	1,863 BBLS	5 80	10,804	63,313	11 01
24	BARTOW	1-4	219	75	1 1	100 0	42 8	19,635 LIGHT OIL	254 BBLS	5 80	1,473	8,365	11 15
25	BARTOW	1-4		1,660				17,032 GAS	28,273 MCF	1.00	28,273	88,212	5 31
26	BAYBORO	1-4	232	258	0 2	100.0	55 6	16,316 LIGHT OIL	726 BBLS	5 80	4,210	23,910	9 27
27	DEBARY	1-10	762	615	1 0	100 0	51 0	17,808 LIGHT OIL	1,888 BBLS	5 80	10,952	64,069	10 42
28	DEBARY	1-10		4,670				14,246 GAS	66,529 MCF	1.00	66,529	207,570	4 44
29	HIGGINS	1-4	134	0	0 0	100 0	59 1	0 LIGHT OIL	0 BBLS	5 80	0	0	0 00
30	HIGGINS	1-4		1,563				19,398 GAS	30,319 MCF	1 00	30,319	94,596	6 05
31	HINES	1	529	105,987	27 8	38 0	78 3	7,172 GAS	760,139 MCF	1 00	760,139	2,371,633	2 24
32	HINES	1		0				0 LIGHT OIL	0 BBLS	5 80	0	0	0 00
33	INT CITY	1-10,12-14	1,024	488	4 3	100 0	47 7	16,476 LIGHT OIL	1,386 BBLS	5 80	8,040	45,990	9 42
34	INT CITY	1-10,12-14		31,178				13,759 GAS	428,978 MCF	1 00	428,978	1,338,412	4 29
35	INT CITY	11	170	1,700	1 4	100 0	35 7	14,076 LIGHT OIL	4,126 BBLS	5 80	23,929	136,875	8 05
36	RIO PINAR	1	16	0	0 0	100 0	0 0	0 LIGHT OIL	0 BBLS	5 80	0	0	0 00
37	SUWANNEE	1-3	201	885	0 6	100 0	50 8	15,462 LIGHT OIL	2,359 BBLS	5 80	13,684	79,640	9 00
38	SUWANNEE	1-3		0				0 GAS	0 MCF	1 00	0	0	0 00
39	TURNER	1-4	194	0	0 0	100 0	0 0	0 LIGHT OIL	0 BBLS	5 80	0	0	0 00
40	UNIV OF FLA.	1	41	18,450	62.5	62 5	100 0	9,374 GAS	172,950 MCF	1 00	172,950	354,605	1 92
41	OTHER - START UP		-	6,886	-	-	-	9,850 LIGHT OIL	11,694 BBLS	5 80	67,827	390,707	5 67
42	OTHER - GAS TRANSP.		-	0	-	-	-	- GAS TRANSP	-	-	-	2,736,545	-
43	TOTAL		8,351	2,295,405				9,717			22,304,284	49,348,235	2 15

SCHEDULE E4

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: May-03

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	765	553,860	97 3	97 3	100 0	10,395	NUCLEAR	5,757,375 MMBTU	1 00	5,757,375	1,899,934	0 34
2	ANCLOTE 1	498	58,913	40 3	93 1	51.0	10,806	HEAVY OIL	97,941 BBLS	6.50	636,614	2,348,126	3 99
3	ANCLOTE 1		90,311				10,069	GAS	909,341 MCF	1 00	909,341	2,828,052	3 13
4	ANCLOTE 2	495	28,239	51 0	95 2	56 1	11,285	HEAVY OIL	49,027 BBLS	6 50	318,677	1,175,428	4 16
5	ANCLOTE 2		159,691				9,918	GAS	1,583,815 MCF	1 00	1,583,815	4,925,666	3 08
6	BARTOW 1	121	44,206	49 1	92 9	78 7	10,086	HEAVY OIL	68,594 BBLS	6 50	445,862	1,550,570	3 51
7	BARTOW 2	119	37,496	42 4	97 9	76 3	10,352	HEAVY OIL	59,717 BBLS	6 50	388,159	1,349,896	3 60
8	BARTOW 3	204	47,771	31 5	94 2	67 3	10,139	HEAVY OIL	74,515 BBLS	6 50	484,350	1,684,421	3 53
9	BARTOW 3		0				0	GAS	0 MCF	1 00	0	0	0 00
10	CRYSTAL RIVER 1	379	246,168	87 3	90 2	93 3	9,773	COAL	95,468 TONS	25 20	2,405,800	5,350,995	2 17
11	CRYSTAL RIVER 1		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
12	CRYSTAL RIVER 2	486	130,766	36 2	38 7	90 9	9,558	COAL	49,598 TONS	25 20	1,249,861	2,779,950	2 13
13	CRYSTAL RIVER 2		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
14	CRYSTAL RIVER 4	720	494,192	92.3	93 5	96 8	9,361	COAL	184,308 TONS	25 10	4,626,131	10,920,250	2 21
15	CRYSTAL RIVER 4		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
16	CRYSTAL RIVER 5	717	477,836	89 6	94 7	93 6	9,375	COAL	178,475 TONS	25 10	4,479,713	10,574,620	2 21
17	SUWANNEE 1	32	5,887	24 7	99 4	72 4	11,858	HEAVY OIL	10,740 BBLS	6 50	69,808	270,909	4 60
18	SUWANNEE 1		0				0	GAS	0 MCF	1 00	0	0	0 00
19	SUWANNEE 2	31	5,405	23 4	99 3	78 2	12,633	HEAVY OIL	10,505 BBLS	6 50	68,281	264,984	4 90
20	SUWANNEE 2		0				0	GAS	0 MCF	1.00	0	0	0 00
21	SUWANNEE 3	80	12,875	21 6	94 8	71 2	10,642	HEAVY OIL	21,079 BBLS	6 50	137,016	563,135	4 37
22	SUWANNEE 3		0				0	GAS	0 MCF	1 00	0	0	0 00
23	AVON PARK 1-2	52	112	0 3	100 0	30 8	19,850	LIGHT OIL	383 BBLS	5 80	2,223	12,583	11 24
24	BARTOW 1-4	187	1,656	3 3	100 0	56 5	15,755	LIGHT OIL	4,498 BBLS	5 80	26,090	142,975	8 63
25	BARTOW 1-4		2,890				16,597	GAS	47,965 MCF	1 00	47,965	149,172	5 16
26	BAYBORO 1-4	184	2,221	1.6	100 0	75 4	14,093	LIGHT OIL	5,397 BBLS	5 80	31,301	171,527	7 72
27	DEBARY 1-10	667	8,968	5 1	100 0	54 8	15,873	LIGHT OIL	24,543 BBLS	5 80	142,349	804,272	8 97
28	DEBARY 1-10		16,209				14,052	GAS	227,769 MCF	1 00	227,769	708,361	4 37
29	HIGGINS 1-4	122	0	0.0	100 0	25 2	0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
30	HIGGINS 1-4		791				19,850	GAS	15,701 MCF	1 00	15,701	48,831	6 17
31	HINES 1	482	279,555	78 0	94 6	83 5	7,284	GAS	2,036,279 MCF	1 00	2,036,279	6,332,827	2 27
32	HINES 1		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
33	INT CITY 1-10,12-14	886	3,823	8 9	100 0	54 1	14,349	LIGHT OIL	9,458 BBLS	5 80	54,856	302,806	7 92
34	INT CITY 1-10,12-14		54,847				13,748	GAS	754,037 MCF	1 00	754,037	2,345,054	4 28
35	INT CITY 11	143	5,534	5 2	100 0	49 0	13,174	LIGHT OIL	12,570 BBLS	5 80	72,905	402,435	7 27
36	RIO PINAR 1	13	40	0 4	100 0	76 9	18,328	LIGHT OIL	126 BBLS	5 80	733	4,076	10 19
37	SUWANNEE 1-3	164	4,340	3 6	100 0	64 0	14,870	LIGHT OIL	11,127 BBLS	5 80	64,536	362,691	8 36
38	SUWANNEE 1-3		0				0	GAS	0 MCF	1 00	0	0	0 00
39	TURNER 1-4	154	829	0 7	100 0	64 6	15,954	LIGHT OIL	2,280 BBLS	5 80	13,226	74,329	8 97
40	UNIV OF FLA. 1	35	25,340	97 3	98 7	99 3	9,536	GAS	241,642 MCF	1.00	241,642	501,507	1 98
41	OTHER - START UP	-	8,428	-	-	-	9,850	LIGHT OIL	14,313 BBLS	5 80	83,016	461,596	5 48
42	OTHER - GAS TRANSP.	-	0	-	-	-	-	GAS TRANSP	-	-	-	3,951,985	-
43	TOTAL	7,736	2,809,199				9,745				27,375,431	65,263,964	2 32

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Jun-03

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	765	536,265	97 4	97 3	100 0	10,420 NUCLEAR	5,587,881 MMBTU	1 00	5,587,881	1,844,001	0 34
2	ANCLOTE	1	498	172,546	48 1	92 5	56 4	10,261 HEAVY OIL	272,384 BBLS	6 50	1,770,495	6,530,401	3 78
3	ANCLOTE	1		0				0 GAS	0 MCF	1 00	0	0	0 00
4	ANCLOTE	2	495	198,172	55 6	94 9	57 5	10,119 HEAVY OIL	308,508 BBLS	6 50	2,005,302	7,396,481	3 73
5	ANCLOTE	2		0				0 GAS	0 MCF	1 00	0	0	0 00
6	BARTOW	1	121	48,526	55 7	92 3	82 7	10,073 HEAVY OIL	75,200 BBLS	6 50	488,802	1,699,904	3 50
7	BARTOW	2	119	49,881	58 2	97 3	81 7	10,307 HEAVY OIL	79,096 BBLS	6 50	514,123	1,787,963	3 58
8	BARTOW	3	204	58,562	39 9	93 1	71 2	10,085 HEAVY OIL	90,861 BBLS	6 50	590,598	2,053,917	3 51
9	BARTOW	3		0				0 GAS	0 MCF	1 00	0	0	0 00
10	CRYSTAL RIVER	1	379	240,724	88 2	90 2	94 4	9,768 COAL	93,309 TONS	25 20	2,351,392	5,265,439	2 19
11	CRYSTAL RIVER	1		0				0 LIGHT OIL	0 BBLS	5 80	0	0	0 00
12	CRYSTAL RIVER	2	486	271,299	77 5	79 6	92 9	9,552 COAL	102,835 TONS	25 20	2,591,448	5,802,993	2 14
13	CRYSTAL RIVER	2		0				0 LIGHT OIL	0 BBLS	5 80	0	0	0 00
14	CRYSTAL RIVER	4	720	484,409	93 4	93 5	97 9	9,367 COAL	180,775 TONS	25 10	4,537,459	10,833,862	2 24
15	CRYSTAL RIVER	4		0				0 LIGHT OIL	0 BBLS	5 80	0	0	0 00
16	CRYSTAL RIVER	5	717	469,228	90 9	94 7	95 0	9,375 COAL	175,259 TONS	25 10	4,399,013	10,503,300	2 24
17	SUWANNEE	1	32	6,698	29 1	99.3	72.4	11,869 HEAVY OIL	12,231 BBLS	6 50	79,499	308,516	4 61
18	SUWANNEE	1		0				0 GAS	0 MCF	1 00	0	0	0 00
19	SUWANNEE	2	31	6,469	29 0	99 1	78 5	12,630 HEAVY OIL	12,570 BBLS	6 50	81,703	317,072	4 90
20	SUWANNEE	2		0				0 GAS	0 MCF	1 00	0	0	0 00
21	SUWANNEE	3	80	16,252	28 2	93 3	71 3	10,668 HEAVY OIL	26,673 BBLS	6 50	173,376	712,577	4 38
22	SUWANNEE	3		0				0 GAS	0 MCF	1 00	0	0	0 00
23	AVON PARK	1-2	52	557	1 5	100 0	29 3	19,850 LIGHT OIL	1,906 BBLS	5 80	11,056	59,815	10 74
24	BARTOW	1-4	187	609	5 8	100 0	71 3	15,769 LIGHT OIL	1,656 BBLS	5 80	9,603	50,225	8 25
25	BARTOW	1-4		7,260				14,808 GAS	107,506 MCF	1 00	107,506	341,869	4 71
26	BAYBORO	1-4	184	3,326	2 5	100 0	68 9	14,480 LIGHT OIL	8,304 BBLS	5 80	48,160	251,879	7 57
27	DEBARY	1-10	667	8,979	6 6	100 0	60 4	16,941 LIGHT OIL	26,226 BBLS	5 80	152,113	821,411	9 15
28	DEBARY	1-10		22,671				13,199 GAS	299,235 MCF	1 00	299,235	951,566	4 20
29	HIGGINS	1-4	122	0	0 0	100 0	31 7	0 LIGHT OIL	0 BBLS	5 80	0	0	0 00
30	HIGGINS	1-4		2,824				19,565 GAS	55,252 MCF	1 00	55,252	175,700	6 22
31	HINES	1	482	280,811	80 9	94 6	86 2	7,287 GAS	2,046,270 MCF	1 00	2,046,270	6,507,138	2 32
32	HINES	1		0				0 LIGHT OIL	0 BBLS	5 80	0	0	0 00
33	INT CITY	1-10,12-14	886	4,207	11 3	100 0	53 2	14,663 LIGHT OIL	10,636 BBLS	5 80	61,687	325,092	7 73
34	INT CITY	1-10,12-14		67,600				13,805 GAS	933,218 MCF	1 00	933,218	2,967,633	4 39
35	INT CITY	11	0	0	0 0	0 0	0 0	0 LIGHT OIL	0 BBLS	5 80	0	0	0 00
36	RIO PINAR	1	13	40	0 4	100 0	76 9	18,328 LIGHT OIL	126 BBLS	5 80	733	3,893	9 73
37	SUWANNEE	1-3	164	3,407	2 9	100 0	56 7	15,950 LIGHT OIL	9,369 BBLS	5 80	54,342	291,815	8 57
38	SUWANNEE	1-3		0				0 GAS	0 MCF	1 00	0	0	0 00
39	TURNER	1-4	154	521	0 5	100 0	59 7	16,496 LIGHT OIL	1,482 BBLS	5 80	8,594	46,152	8 86
40	UNIV OF FLA.	1	35	24,885	98 8	98 7	100 0	9,586 GAS	238,548 MCF	1 00	238,548	508,581	2 04
41	OTHER - START UP		-	8,987	-	-	-	9,850 LIGHT OIL	15,262 BBLS	5 80	88,522	470,082	5 23
42	OTHER - GAS TRANSP.		-	0	-	-	-	- GAS TRANSP	-	-	-	4,038,645	-
43	TOTAL		7,593	2,995,715			9,776				29,285,931	72,867,922	2 43

SCHEDULE E4

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Jul-03

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	765	553,860	97 3	97 3	100 0	10,420	NUCLEAR	5,771,221 MMBTU	1 00	5,771,221	1,904,503	0 34
2 ANCLOTE	1	498	109,919	56 2	92 0	61 7	10,473	HEAVY OIL	177,105 BBLS	6 50	1,151,182	4,246,089	3 86
3 ANCLOTE	1		98,435				9,843	GAS	968,896 MCF	1 00	968,896	2,955,132	3 00
4 ANCLOTE	2	495	60,677	65 4	94 9	67.7	10,764	HEAVY OIL	100,481 BBLS	6 50	653,127	2,409,035	3 97
5 ANCLOTE	2		180,044				9,688	GAS	1,744,266 MCF	1 00	1,744,266	5,320,012	2 95
6 BARTOW	1	121	54,924	61 0	90 9	76 5	10,159	HEAVY OIL	85,842 BBLS	6 50	557,973	1,940,458	3 53
7 BARTOW	2	119	56,993	64 4	96.7	74 3	10,421	HEAVY OIL	91,373 BBLS	6 50	593,924	2,065,485	3 62
8 BARTOW	3	204	75,948	50 0	91 5	72 7	10,089	HEAVY OIL	117,883 BBLS	6 50	766,239	2,664,745	3 51
9 BARTOW	3		0				0	GAS	0 MCF	1 00	0	0	0 00
10 CRYSTAL RIVER	1	379	248,728	88 2	90 2	94 3	9,769	COAL	96,422 TONS	25 20	2,429,824	4,907,858	1 97
11 CRYSTAL RIVER	1		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
12 CRYSTAL RIVER	2	486	279,084	77 2	79 6	92 5	9,553	COAL	105,797 TONS	25 20	2,666,089	5,385,078	1 93
13 CRYSTAL RIVER	2		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
14 CRYSTAL RIVER	4	720	500,350	93 4	93 5	98 0	9,367	COAL	186,724 TONS	25 10	4,686,778	11,069,013	2 21
15 CRYSTAL RIVER	4		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
16 CRYSTAL RIVER	5	717	483,457	90 6	94 7	94 7	9,377	COAL	180,613 TONS	25 10	4,533,376	10,706,715	2 21
17 SUWANNEE	1	32	12,412	52 1	98 6	66 0	11,954	HEAVY OIL	22,827 BBLS	6 50	148,373	575,802	4 64
18 SUWANNEE	1		0				0	GAS	0 MCF	1 00	0	0	0 00
19 SUWANNEE	2	31	11,714	50 8	98 3	70 0	12,919	HEAVY OIL	23,282 BBLS	6 50	151,333	587,289	5 01
20 SUWANNEE	2		0				0	GAS	0 MCF	1 00	0	0	0 00
21 SUWANNEE	3	80	28,364	47 7	87 9	66 9	10,705	HEAVY OIL	46,713 BBLS	6 50	303,637	1,247,947	4 40
22 SUWANNEE	3		0				0	GAS	0 MCF	1 00	0	0	0 00
23 AVON PARK	1-2	52	211	0 5	100 0	67 6	16,906	LIGHT OIL	615 BBLS	5 80	3,567	19,298	9 15
24 BARTOW	1-4	187	6,935	6 1	100 0	56 0	15,541	LIGHT OIL	18,582 BBLS	5 80	107,777	563,673	8 13
25 BARTOW	1-4		1,542				17,842	GAS	27,512 MCF	1 00	27,512	83,913	5 44
26 BAYBORO	1-4	184	11,429	8 3	100 0	76 0	13,956	LIGHT OIL	27,501 BBLS	5 80	159,503	834,201	7 30
27 DEBARY	1-10	667	20,280	11 6	100 0	69 5	15,039	LIGHT OIL	52,585 BBLS	5 80	304,991	1,646,951	8 12
28 DEBARY	1-10		37,045				12,946	GAS	479,585 MCF	1 00	479,585	1,462,733	3 95
29 HIGGINS	1-4	122	1,018	1 2	100 0	41 0	19,635	LIGHT OIL	3,446 BBLS	5 80	19,988	106,139	10 43
30 HIGGINS	1-4		95				18,560	GAS	1,763 MCF	1 00	1,763	5,378	5 66
31 HINES	1	482	298,092	83 1	94 5	87 4	7,282	GAS	2,170,706 MCF	1 00	2,170,706	6,620,653	2 22
32 HINES	1		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
33 INT CITY	1-10,12-14	886	12,693	18 4	100 0	59 9	14,082	LIGHT OIL	30,818 BBLS	5 80	178,743	941,975	7 42
34 INT CITY	1-10,12-14		108,516				13,336	GAS	1,447,169 MCF	1 00	1,447,169	4,413,867	4 07
35 INT CITY	11	0	0	0 0	0 0	0.0	0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
36 RIO PINAR	1	13	265	2 7	100 0	81 5	17,885	LIGHT OIL	817 BBLS	5 80	4,740	25,258	9 53
37 SUWANNEE	1-3	164	13,122	10 8	100 0	64 0	14,895	LIGHT OIL	33,699 BBLS	5 80	195,452	1,043,647	7 95
38 SUWANNEE	1-3		0				0	GAS	0 MCF	1 00	0	0	0 00
39 TURNER	1-4	154	4,040	3 5	100 0	69 0	15,619	LIGHT OIL	10,879 BBLS	5 80	63,101	338,895	8 39
40 UNIV OF FLA.	1	35	21,770	83 6	98 8	94 5	9,539	GAS	207,664 MCF	1 00	207,664	418,375	1 92
41 OTHER - START UP		-	9,906	-	-	-	9,850	LIGHT OIL	16,823 BBLS	5 80	97,574	518,152	5 23
42 OTHER - GAS TRANSP.		-	0	-	-	-	-	GAS TRANSP	-	-	-	4,171,129	-
43 TOTAL		7,593	3,301,868				9,872				32,596,075	81,199,397	2 46

SCHEDULE E4

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Aug-03

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	765	553,860	97 3	97 3	100 0	10,420	NUCLEAR	5,771,221 MMBTU	1 00	5,771,221	1,904,503	0 34
2 ANCLOTE	1	498	127,437	60 6	91 8	64 6	10,347	HEAVY OIL	202,860 BBLS	6 50	1,318,591	4,863,571	3 82
3 ANCLOTE	1		97,222				9,821	GAS	954,817 MCF	1 00	954,817	2,883,548	2 97
4 ANCLOTE	2	495	73,985	69 8	94 9	72 2	10,426	HEAVY OIL	118,672 BBLS	6 50	771,368	2,845,160	3 85
5 ANCLOTE	2		183,027				9,670	GAS	1,769,871 MCF	1 00	1,769,871	5,345,011	2 92
6 BARTOW	1	121	61,568	68 4	90 0	78.0	10,138	HEAVY OIL	96,027 BBLS	6 50	624,176	2,170,693	3 53
7 BARTOW	2	119	62,256	70 3	96 6	79 6	10,337	HEAVY OIL	99,006 BBLS	6 50	643,540	2,238,035	3 59
8 BARTOW	3	204	79,714	60 0	89 5	71 0	10,143	HEAVY OIL	124,391 BBLS	6 50	808,539	2,811,850	3 53
9 BARTOW	3		11,380				9,859	GAS	112,195 MCF	1 00	112,195	338,830	2 98
10 CRYSTAL RIVER	1	379	252,322	89 5	90 2	95 7	9,764	COAL	97,765 TONS	25.20	2,463,672	5,062,259	2 01
11 CRYSTAL RIVER	1		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
12 CRYSTAL RIVER	2	486	284,488	78 7	79 6	94 3	9,548	COAL	107,789 TONS	25 20	2,716,291	5,581,332	1 96
13 CRYSTAL RIVER	2		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
14 CRYSTAL RIVER	4	720	500,881	93 5	93 5	98.1	9,366	COAL	186,902 TONS	25 10	4,691,251	11,219,754	2 24
15 CRYSTAL RIVER	4		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
16 CRYSTAL RIVER	5	717	493,326	92 5	94 7	96 6	9,367	COAL	184,103 TONS	25 10	4,620,985	11,051,702	2 24
17 SUWANNEE	1	32	12,838	53 9	98 6	69 1	11,911	HEAVY OIL	23,525 BBLS	6 50	152,913	593,422	4 62
18 SUWANNEE	1		0				0	GAS	0 MCF	1 00	0	0	0 00
19 SUWANNEE	2	31	11,837	51 3	98 4	76 2	12,699	HEAVY OIL	23,126 BBLS	6 50	150,318	583,350	4 93
20 SUWANNEE	2		0				0	GAS	0 MCF	1 00	0	0	0 00
21 SUWANNEE	3	80	29,752	50 0	88 3	72 4	10,644	HEAVY OIL	48,720 BBLS	6 50	316,680	1,301,556	4 37
22 SUWANNEE	3		0				0	GAS	0 MCF	1 00	0	0	0 00
23 AVON PARK	1-2	52	223	0 6	100 0	85 8	16,795	LIGHT OIL	646 BBLS	5 80	3,745	21,011	9 42
24 BARTOW	1-4	187	9,017	7 1	100 0	58 2	16,150	LIGHT OIL	25,108 BBLS	5 80	145,625	790,741	8 77
25 BARTOW	1-4		811				15,175	GAS	12,307 MCF	1 00	12,307	37,167	4 58
26 BAYBORO	1-4	184	12,394	9 1	100 0	77 6	13,849	LIGHT OIL	29,594 BBLS	5 80	171,645	932,030	7 52
27 DEBARY	1-10	667	24,199	13 0	100 0	76 3	14,559	LIGHT OIL	60,744 BBLS	5 80	352,313	1,972,954	8 15
28 DEBARY	1-10		40,122				12,707	GAS	509,830 MCF	1 00	509,830	1,539,687	3 84
29 HIGGINS	1-4	122	835	0 9	100 0	33 4	19,444	LIGHT OIL	2,799 BBLS	5 80	16,236	89,459	10 71
30 HIGGINS	1-4		0				0	GAS	0 MCF	1 00	0	0	0 00
31 HINES	1	482	315,068	87 9	94 3	89 4	7,268	GAS	2,289,914 MCF	1 00	2,289,914	6,915,541	2 19
32 HINES	1		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
33 INT CITY	1-10,12-14	886	14,191	20 4	100 0	64 8	13,803	LIGHT OIL	33,772 BBLS	5 80	195,878	1,071,455	7 55
34 INT CITY	1-10,12-14		120,042				13,096	GAS	1,572,070 MCF	1 00	1,572,070	4,747,651	3 95
35 INT CITY	11	0	0	0 0	0 0	0 0	0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
36 RIO PINAR	1	13	283	2 9	100 0	77 7	18,234	LIGHT OIL	890 BBLS	5 80	5,160	28,532	10 08
37 SUWANNEE	1-3	164	13,852	11 4	100 0	65 5	14,692	LIGHT OIL	35,089 BBLS	5 80	203,514	1,127,395	8 14
38 SUWANNEE	1-3		0				0	GAS	0 MCF	1 00	0	0	0 00
39 TURNER	1-4	154	4,598	4 0	100 0	71 7	15,564	LIGHT OIL	12,338 BBLS	5 80	71,563	398,657	8 67
40 UNIV OF FLA.	1	35	21,525	82 7	98 9	97 8	9,556	GAS	205,693 MCF	1 00	205,693	406,193	1 89
41 OTHER - START UP		-	10,270	-	-	-	9,850	LIGHT OIL	17,441 BBLS	5 80	101,160	557,424	5 43
42 OTHER - GAS TRANSP.		-	0	-	-	-	-	GAS TRANSP.	-	-	-	4,233,230	-
43 TOTAL		7,593	3,423,323				9,857				33,743,083	85,663,703	2 50

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Sep-03

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC 3	765	536,265	97 4	97 3	100 0	10,420	NUCLEAR	5,587,881 MMBTU	1 00	5,587,881	1,844,001	0 34
2 ANCLOTE 1	498	89,783	47 9	92 0	52 2	10,728	HEAVY OIL	148,183 BBLS	6 50	963,192	3,552,697	3 96
3 ANCLOTE 1		81,951				9,923	GAS	813,200 MCF	1 00	813,200	2,390,807	2 92
4 ANCLOTE 2	495	44,318	61 4	94 9	63 5	11,008	HEAVY OIL	75,054 BBLS	6 50	487,853	1,799,425	4 06
5 ANCLOTE 2		174,595				9,765	GAS	1,704,920 MCF	1 00	1,704,920	5,012,465	2 87
6 BARTOW 1	121	45,015	51 7	92 9	83 6	10,044	HEAVY OIL	69,559 BBLS	6 50	452,131	1,572,371	3 49
7 BARTOW 2	119	41,622	48 6	97 7	81 5	10,305	HEAVY OIL	65,987 BBLS	6 50	428,915	1,491,633	3 58
8 BARTOW 3	204	50,807	47 6	90 9	64 7	10,300	HEAVY OIL	80,510 BBLS	6 50	523,312	1,819,918	3 58
9 BARTOW 3		19,122				9,935	GAS	189,977 MCF	1 00	189,977	558,533	2 92
10 CRYSTAL RIVER 1	379	241,432	88 5	90 3	95 5	9,764	COAL	93,545 TONS	25 20	2,357,342	4,759,586	1 97
11 CRYSTAL RIVER 1		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
12 CRYSTAL RIVER 2	486	274,192	78 4	79 6	93 9	9,549	COAL	103,899 TONS	25 20	2,618,259	5,286,390	1 93
13 CRYSTAL RIVER 2		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
14 CRYSTAL RIVER 4	720	484,717	93.5	93 5	98 0	9,367	COAL	180,890 TONS	25 10	4,540,344	10,482,587	2 16
15 CRYSTAL RIVER 4		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
16 CRYSTAL RIVER 5	717	475,585	92 1	94 7	96 3	9,369	COAL	177,520 TONS	25 10	4,455,756	10,287,293	2 16
17 SUWANNEE 1	32	6,993	30 4	99 2	69.4	11,908	HEAVY OIL	12,811 BBLS	6 50	83,273	323,162	4 62
18 SUWANNEE 1		0				0	GAS	0 MCF	1 00	0	0	0 00
19 SUWANNEE 2	31	6,801	30 5	99 1	75 7	12,719	HEAVY OIL	13,308 BBLS	6 50	86,502	335,694	4 94
20 SUWANNEE 2		0				0	GAS	0 MCF	1 00	0	0	0 00
21 SUWANNEE 3	80	17,072	29 6	92 7	68 6	10,688	HEAVY OIL	28,072 BBLS	6 50	182,466	749,933	4 39
22 SUWANNEE 3		0				0	GAS	0 MCF	1.00	0	0	0 00
23 AVON PARK 1-2	52	393	1 0	100 0	24 0	18,292	LIGHT OIL	1,239 BBLS	5 80	7,189	40,329	10 26
24 BARTOW 1-4	187	849	5 2	100 0	67 3	15,539	LIGHT OIL	2,275 BBLS	5 80	13,193	71,636	8 44
25 BARTOW 1-4		6,171				15,210	GAS	93,861 MCF	1 00	93,861	275,951	4 47
26 BAYBORO 1-4	184	3,329	2 5	100 0	72 4	14,288	LIGHT OIL	8,201 BBLS	5 80	47,565	258,277	7 76
27 DEBARY 1-10	667	10,059	6 9	100 0	62 9	16,237	LIGHT OIL	28,160 BBLS	5 80	163,328	914,637	9 09
28 DEBARY 1-10		22,975				13,096	GAS	300,881 MCF	1 00	300,881	884,589	3 85
29 HIGGINS 1-4	122	323	2 8	100 0	28 3	18,350	LIGHT OIL	1,022 BBLS	5 80	5,927	32,658	10 11
30 HIGGINS 1-4		2,105				17,850	GAS	37,574 MCF	1 00	37,574	110,468	5 25
31 HINES 1	482	303,087	87 3	94 3	88 9	7,269	GAS	2,203,139 MCF	1 00	2,203,139	6,477,230	2 14
32 HINES 1		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
33 INT CITY 1-10,12-14	886	5,166	10 7	100 0	59 0	14,266	LIGHT OIL	12,707 BBLS	5 80	73,698	403,129	7 80
34 INT CITY 1-10,12-14		63,086				13,418	GAS	846,488 MCF	1 00	846,488	2,488,675	3 94
35 INT CITY 11	0	0	0 0	0 0	0 0	0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
36 RIO PINAR 1	13	46	0 5	100 0	88 5	17,352	LIGHT OIL	138 BBLS	5 80	798	4,413	9 59
37 SUWANNEE 1-3	164	3,895	3 3	100 0	61 4	14,710	LIGHT OIL	9,879 BBLS	5 80	57,295	317,397	8 15
38 SUWANNEE 1-3		0				0	GAS	0 MCF	1 00	0	0	0 00
39 TURNER 1-4	154	868	0 8	100 0	76 9	14,683	LIGHT OIL	2,197 BBLS	5 80	12,745	70,998	8 18
40 UNIV OF FLA. 1	35	24,675	97 9	98 7	100 0	9,564	GAS	235,992 MCF	1 00	235,992	443,816	1 80
41 OTHER - START UP	-	9,139	-	-	-	9,850	LIGHT OIL	15,521 BBLS	5 80	90,019	496,037	5 43
42 OTHER - GAS TRANSP.	-	0	-	-	-	-	GAS TRANSP.	-	-	-	4,056,399	-
43 TOTAL	7,593	3,046,436				9,738				29,665,014	69,613,134	2 29

SCHEDULE E4

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Oct-03

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	765	54,315	9 5	9 4	100 0	10,420	NUCLEAR	565,962 MMBTU	1 00	565,962	186,768	0 34
2 ANCLOTE	1	498	75,801	26 1	50 6	54 0	10,409	HEAVY OIL	121,387 BBLS	6 50	789,013	2,910,243	3 84
3 ANCLOTE	1		20,830				9,896	GAS	206,134 MCF	1 00	206,134	647,260	3 11
4 ANCLOTE	2	495	76,469	59 4	94 9	61 8	10,545	HEAVY OIL	124,056 BBLS	6 50	806,366	2,974,249	3 89
5 ANCLOTE	2		142,257				9,753	GAS	1,387,433 MCF	1 00	1,387,433	4,356,538	3 06
6 BARTOW	1	121	53,931	59 9	91 5	80 5	10,086	HEAVY OIL	83,684 BBLS	6 50	543,948	1,891,684	3 51
7 BARTOW	2	119	54,176	61 2	97 0	77 2	10,363	HEAVY OIL	86,373 BBLS	6 50	561,426	1,952,466	3 60
8 BARTOW	3	204	61,323	40 4	91 9	62 2	10,257	HEAVY OIL	96,768 BBLS	6 50	628,990	2,187,434	3 57
9 BARTOW	3		0				0	GAS	0 MCF	1.00	0	0	0 00
10 CRYSTAL RIVER	1	379	250,827	89 0	90 2	95 1	9,766	COAL	97,205 TONS	25 20	2,449,576	4,738,764	1 89
11 CRYSTAL RIVER	1		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
12 CRYSTAL RIVER	2	486	282,785	78 2	79 7	94 0	9,549	COAL	107,155 TONS	25 20	2,700,314	5,223,822	1 85
13 CRYSTAL RIVER	2		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
14 CRYSTAL RIVER	4	720	500,822	93 5	93 5	98 1	9,366	COAL	186,880 TONS	25.10	4,690,699	10,994,176	2 20
15 CRYSTAL RIVER	4		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0 00
16 CRYSTAL RIVER	5	717	492,018	92 2	94 7	96 4	9,370	COAL	183,674 TONS	25 10	4,610,209	10,805,521	2 20
17 SUWANNEE	1	32	7,056	29 6	99 2	71.6	11,880	HEAVY OIL	12,896 BBLS	6 50	83,825	325,307	4 61
18 SUWANNEE	1		0				0	GAS	0 MCF	1.00	0	0	0 00
19 SUWANNEE	2	31	6,421	27 8	99 2	79 7	12,592	HEAVY OIL	12,439 BBLS	6 50	80,853	313,773	4 89
20 SUWANNEE	2		0				0	GAS	0 MCF	1 00	0	0	0 00
21 SUWANNEE	3	80	16,190	27.2	93 5	71 0	10,661	HEAVY OIL	26,554 BBLS	6 50	172,602	709,393	4 38
22 SUWANNEE	3		0				0	GAS	0 MCF	1 00	0	0	0 00
23 AVON PARK	1-2	52	195	0 5	100 0	19 2	18,150	LIGHT OIL	610 BBLS	5 80	3,539	19,855	10 18
24 BARTOW	1-4	187	0	2 3	100 0	52 2	0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
25 BARTOW	1-4		3,171				16,915	GAS	53,637 MCF	1 00	53,637	168,422	5 31
26 BAYBORO	1-4	184	570	0 4	100 0	65 2	14,974	LIGHT OIL	1,472 BBLS	5 80	8,535	46,346	8 13
27 DEBARY	1-10	667	6,633	4 6	100 0	49 6	17,532	LIGHT OIL	20,050 BBLS	5 80	116,290	651,223	9 82
28 DEBARY	1-10		16,234				14,180	GAS	230,198 MCF	1 00	230,198	722,822	4 45
29 HIGGINS	1-4	122	0	0 0	100 0	16 4	0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
30 HIGGINS	1-4		740				19,450	GAS	14,393 MCF	1 00	14,393	45,194	6 11
31 HINES	1	482	308,973	86 2	94 3	87 7	7,276	GAS	2,248,088 MCF	1.00	2,248,088	7,058,995	2 28
32 HINES	1		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
33 INT CITY	1-10,12-14	886	2,220	9 0	100 0	52 1	14,937	LIGHT OIL	5,717 BBLS	5 80	33,160	181,386	8 17
34 INT CITY	1-10,12-14		57,222				13,864	GAS	793,326 MCF	1 00	793,326	2,491,043	4 35
35 INT CITY	11	143	3,240	3 0	100 0	42 0	13,838	LIGHT OIL	7,730 BBLS	5 80	44,835	245,248	7 57
36 RIO PINAR	1	13	0	0 0	100 0	0 0	0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
37 SUWANNEE	1-3	164	1,560	1 3	100 0	54 9	15,326	LIGHT OIL	4,122 BBLS	5 80	23,909	132,445	8 49
38 SUWANNEE	1-3		0				0	GAS	0 MCF	1 00	0	0	0 00
39 TURNER	1-4	154	0	0 0	100 0	0 0	0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
40 UNIV OF FLA.	1	35	25,725	98 8	98 7	100 0	9,586	GAS	246,600 MCF	1.00	246,600	524,324	2 04
41 OTHER - START UP		-	7,588	-	-	-	9,850	LIGHT OIL	12,887 BBLS	5 80	74,742	411,853	5 43
42 OTHER - GAS TRANSP.		-	0	-	-	-	-	GAS TRANSP	-	-	-	3,116,309	-
43 TOTAL		7,736	2,529,292				9,555				24,168,600	66,032,859	2 61

SCHEDULE E4

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Nov-03

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	782	548,182	97 4	97 3	100.0	10,269	NUCLEAR	5,629,281 MMBTU	1 00	5,629,281	1,913,956	0 35
2 ANCLOTE	1	522	0	0 0	0 0	0 0	0	HEAVY OIL	0 BBLS	6 50	0	0	0 00
3 ANCLOTE	1		0				0	GAS	0 MCF	1 00	0	0	0 00
4 ANCLOTE	2	522	31,053	8 3	98 5	29 4	10,732	HEAVY OIL	51,271 BBLS	6 50	333,261	1,235,885	3 98
5 ANCLOTE	2		0				0	GAS	0 MCF	1 00	0	0	0 00
6 BARTOW	1	123	11,062	12 5	97 5	56 2	10,405	HEAVY OIL	17,708 BBLS	6.50	115,100	402,408	3 64
7 BARTOW	2	121	5,773	6 6	29 6	64 5	10,417	HEAVY OIL	9,252 BBLS	6 50	60,137	210,249	3 64
8 BARTOW	3	208	10,235	6 8	98 1	45 6	10,480	HEAVY OIL	16,502 BBLS	6 50	107,263	375,007	3 66
9 BARTOW	3		0				0	GAS	0 MCF	1 00	0	0	0 00
10 CRYSTAL RIVER	1	383	219,148	79 5	90 7	89 8	9,764	COAL	84,911 TONS	25 20	2,139,761	4,052,809	1 85
11 CRYSTAL RIVER	1		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
12 CRYSTAL RIVER	2	491	266,826	75 5	79 6	90 4	9,496	COAL	100,547 TONS	25 20	2,533,780	4,799,099	1 80
13 CRYSTAL RIVER	2		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
14 CRYSTAL RIVER	4	735	493,562	93 3	93 5	97 7	9,248	COAL	181,851 TONS	25 10	4,564,461	10,656,472	2 16
15 CRYSTAL RIVER	4		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
16 CRYSTAL RIVER	5	732	446,791	84 8	94.7	88 6	9,296	COAL	165,473 TONS	25 10	4,153,369	9,696,710	2 17
17 SUWANNEE	1	33	1,180	5 0	99 8	54 2	11,995	HEAVY OIL	2,178 BBLS	6 50	14,154	55,190	4 68
18 SUWANNEE	1		0				0	GAS	0 MCF	1 00	0	0	0 00
19 SUWANNEE	2	32	1,167	5 1	99 8	55 3	13,346	HEAVY OIL	2,396 BBLS	6 50	15,575	60,730	5 20
20 SUWANNEE	2		0				0	GAS	0 MCF	1 00	0	0	0 00
21 SUWANNEE	3	81	1,774	3 0	99 0	52 1	10,740	HEAVY OIL	2,931 BBLS	6 50	19,053	78,864	4 45
22 SUWANNEE	3		0				0	GAS	0 MCF	1 00	0	0	0 00
23 AVON PARK	1-2	64	66	0 1	100 0	68 8	19,003	LIGHT OIL	216 BBLS	5 80	1,254	7,224	10 95
24 BARTOW	1-4	219	0	0 1	100 0	31 8	0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
25 BARTOW	1-4		174				19,815	GAS	3,448 MCF	1 00	3,448	11,792	6 78
26 BAYBORO	1-4	232	60	0 0	100 0	51 7	16,973	LIGHT OIL	176 BBLS	5 80	1,018	5,683	9 47
27 DEBARY	1-10	762	0	0 0	100 0	62 0	0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
28 DEBARY	1-10		2,172				13,837	GAS	30,054 MCF	1 00	30,054	102,785	4 73
29 HIGGINS	1-4	134	0	0 0	100 0	48 8	0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
30 HIGGINS	1-4		196				17,550	GAS	3,440 MCF	1 00	3,440	11,764	6 00
31 HINES	1-2	1,111	271,512	33 9	84 1	29 9	7,194	GAS	1,953,257 MCF	1 00	1,953,257	6,680,140	2 46
32 HINES	1-2		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
33 INT CITY	1-10,12-14	1,024	60	0 5	100 0	50 4	16,222	LIGHT OIL	168 BBLS	5 80	973	5,470	9 12
34 INT CITY	1-10,12-14		3,966				13,568	GAS	53,811 MCF	1 00	53,811	184,033	4 64
35 INT CITY	11	170	0	0 0	100 0	0 0	0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
36 RIO PINAR	1	16	0	0 0	100 0	0 0	0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
37 SUWANNEE	1-3	201	111	0 1	100 0	55 2	15,298	LIGHT OIL	293 BBLS	5 80	1,698	9,661	8 70
38 SUWANNEE	1-3		0				0	GAS	0 MCF	1 00	0	0	0 00
39 TURNER	1-4	194	0	0 0	100 0	0 0	0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
40 UNIV OF FLA.	1	41	29,151	98 8	98.7	100 0	9,373	GAS	273,232 MCF	1 00	273,232	644,455	2 21
41 OTHER - START UP		-	7,054	-	-	-	9,850	LIGHT OIL	11,980 BBLS	5 80	69,482	393,292	5 58
42 OTHER - GAS TRANSP.		-	0	-	-	-	-	GAS TRANSP.	-	-	-	2,713,597	-
43 TOTAL		8,933	2,351,275				9,389				22,076,863	44,307,273	1 88

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Dec-03

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	782	566,168	97 3	97 3	100 0	10,256 NUCLEAR	5,806,619 MMBTU	1 00	5,806,619	1,974,250	0 35
2	ANCLOTE	1	522	43,203	11 1	81.4	39 4	10,532 HEAVY OIL	70,002 BBLS	6 50	455,014	1,687,402	3 91
3	ANCLOTE	1		0				0 GAS	0 MCF	1 00	0	0	0 00
4	ANCLOTE	2	522	59,894	15 4	97 6	34.3	10,476 HEAVY OIL	98,531 BBLS	6 50	627,450	2,326,873	3 88
5	ANCLOTE	2		0				0 GAS	0 MCF	1 00	0	0	0 00
6	BARTOW	1	123	18,675	20 4	96 2	61 0	10,239 HEAVY OIL	29,417 BBLS	6 50	191,213	668,511	3 58
7	BARTOW	2	121	19,262	21 4	98 7	63 2	10,418 HEAVY OIL	30,873 BBLS	6.50	200,672	701,578	3 64
8	BARTOW	3	208	16,624	10 7	97 8	61 0	10,049 HEAVY OIL	25,701 BBLS	6.50	167,055	584,048	3 51
9	BARTOW	3		0				0 GAS	0 MCF	1 00	0	0	0 00
10	CRYSTAL RIVER	1	383	241,828	84 9	90 2	90 7	9,768 COAL	93,737 TONS	25 20	2,362,176	4,527,504	1 87
11	CRYSTAL RIVER	1		0				0 LIGHT OIL	0 BBLS	5 80	0	0	0 00
12	CRYSTAL RIVER	2	491	276,503	75 7	79 6	90 7	9,499 COAL	104,226 TONS	25 20	2,626,502	5,034,129	1 82
13	CRYSTAL RIVER	2		0				0 LIGHT OIL	0 BBLS	5 80	0	0	0 00
14	CRYSTAL RIVER	4	735	381,892	69 8	72 4	95 7	9,258 COAL	140,859 TONS	25 10	3,535,556	8,244,466	2 16
15	CRYSTAL RIVER	4		0				0 LIGHT OIL	0 BBLS	5 80	0	0	0 00
16	CRYSTAL RIVER	5	732	468,984	86 1	94 7	90 0	9,293 COAL	173,636 TONS	25 10	4,358,268	10,162,926	2 17
17	SUWANNEE	1	33	1,309	5 3	99 8	55 1	11,981 HEAVY OIL	2,413 BBLS	6 50	15,683	61,152	4 67
18	SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0 00
19	SUWANNEE	2	32	1,015	4 3	99 8	59 8	13,132 HEAVY OIL	2,051 BBLS	6 50	13,329	51,973	5 12
20	SUWANNEE	2		0				0 GAS	0 MCF	1 00	0	0	0 00
21	SUWANNEE	3	81	1,896	3 1	98 9	47 8	10,799 HEAVY OIL	3,150 BBLS	6 50	20,475	84,750	4 47
22	SUWANNEE	3		0				0 GAS	0 MCF	1 00	0	0	0 00
23	AVON PARK	1-2	64	0	0 0	100 0	0 0	0 LIGHT OIL	0 BBLS	5 80	0	0	0 00
24	BARTOW	1-4	219	60	0 1	100 0	32 4	19,777 LIGHT OIL	205 BBLS	5 80	1,187	6,740	11 23
25	BARTOW	1-4		82				18,361 GAS	1,506 MCF	1 00	1,506	5,706	6 96
26	BAYBORO	1-4	232	96	0 1	100 0	82 8	13,604 LIGHT OIL	225 BBLS	5 80	1,306	7,418	7 73
27	DEBARY	1-10	762	684	0 6	100 0	48 3	15,554 LIGHT OIL	1,834 BBLS	5 80	10,639	62,238	9 10
28	DEBARY	1-10		2,443				14,835 GAS	36,242 MCF	1 00	36,242	137,357	5 62
29	HIGGINS	1-4	134	0	0 0	100 0	59 7	0 LIGHT OIL	0 BBLS	5 80	0	0	0 00
30	HIGGINS	1-4		40				19,773 GAS	791 MCF	1 00	791	2,998	7 49
31	HINES	1-2	1,111	447,718	54 2	96 3	34 9	7,086 GAS	3,172,530 MCF	1 00	3,172,530	12,023,888	2 69
32	HINES	1-2		0				0 LIGHT OIL	0 BBLS	5 80	0	0	0 00
33	INT CITY	1-10,12-14	1,024	30	0 7	100 0	54 4	17,127 LIGHT OIL	89 BBLS	5 80	514	2,939	9 80
34	INT CITY	1-10,12-14		5,210				13,354 GAS	69,574 MCF	1 00	69,574	263,687	5 06
35	INT CITY	11	170	240	0 2	100 0	35 3	14,146 LIGHT OIL	585 BBLS	5.80	3,395	19,420	8 09
36	RIO PINAR	1	16	0	0.0	100 0	0 0	0 LIGHT OIL	0 BBLS	5 80	0	0	0 00
37	SUWANNEE	1-3	201	264	0 2	100 0	56 3	15,132 LIGHT OIL	689 BBLS	5 80	3,995	23,129	8 76
38	SUWANNEE	1-3		0				0 GAS	0 MCF	1 00	0	0	0 00
39	TURNER	1-4	194	0	0 0	100 0	0 0	0 LIGHT OIL	0 BBLS	5 80	0	0	0 00
40	UNIV OF FLA.	1	41	30,135	98 8	98 7	100 0	9,373 GAS	282,455 MCF	1 00	282,455	770,506	2 56
41	OTHER - START UP		-	7,776	-	-	-	9,850 LIGHT OIL	13,206 BBLS	5 80	76,594	441,206	5 67
42	OTHER - GAS TRANSP.		-	0	-	-	-	- GAS TRANSP	-	-	-	2,724,414	-
43	TOTAL		8,933	2,592,031				9,275			24,040,738	52,601,207	2 03

SCHEDULE E4

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD OF: Jan-03 THROUGH Dec-03

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	774	6,094,721	89 9	90 0	100 0	10,330	NUCLEAR	62,958,040 MMBTU	1 00	62,958,040	20,890,512	0 34
2 ANCLOTE	1	510	979,268	33.1	81 2	53 6	10,414	HEAVY OIL	1,569,008 BBLS	6 50	10,198,549	38,133,000	3 89
3 ANCLOTE	1		500,839				9,976	GAS	4,996,468 MCF	1 00	4,996,468	15,244,688	3 04
4 ANCLOTE	2	509	801,858	40.4	90 4	54 5	10,440	HEAVY OIL	1,287,862 BBLS	6 50	8,371,104	31,339,610	3 91
5 ANCLOTE	2		999,128				9,801	GAS	9,792,099 MCF	1 00	9,792,099	29,932,947	3 00
6 BARTOW	1	122	422,443	39 5	84 6	75 8	10,114	HEAVY OIL	657,289 BBLS	6 50	4,272,380	14,975,073	3 54
7 BARTOW	2	120	439,420	41 8	92 1	75 3	10,338	HEAVY OIL	698,851 BBLS	6.50	4,542,529	15,971,844	3 63
8 BARTOW	3	206	503,754	31 7	94 0	64 8	10,180	HEAVY OIL	788,985 BBLS	6 50	5,128,399	17,977,633	3 57
9 BARTOW	3		67,839				9,973	GAS	676,551 MCF	1 00	676,551	2,046,704	3 02
10 CRYSTAL RIVER	1	381	2,826,936	84 7	90 3	91 7	9,775	COAL	1,096,567 TONS	25 20	27,633,484	57,998,292	2 05
11 CRYSTAL RIVER	1		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
12 CRYSTAL RIVER	2	489	2,542,496	59 4	63 0	90 6	9,537	COAL	962,240 TONS	25 20	24,248,437	50,012,316	1 97
13 CRYSTAL RIVER	2		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
14 CRYSTAL RIVER	4	728	5,681,818	89 2	91 8	95 5	9,323	COAL	2,110,389 TONS	25 10	52,970,758	124,924,456	2 20
15 CRYSTAL RIVER	4		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
16 CRYSTAL RIVER	5	725	5,565,437	87 7	94 7	91 6	9,341	COAL	2,071,179 TONS	25 10	51,986,590	122,582,135	2 20
17 SUWANNEE	1	33	73,999	26 0	99 3	67 6	11,886	HEAVY OIL	135,314 BBLS	6 50	879,541	3,449,509	4 66
18 SUWANNEE	1		0				0	GAS	0 MCF	1 00	0	0	0 00
19 SUWANNEE	2	32	68,467	24 8	99 2	73 0	12,734	HEAVY OIL	134,137 BBLS	6 50	871,888	3,420,106	5 00
20 SUWANNEE	2		0				0	GAS	0 MCF	1 00	0	0	0 00
21 SUWANNEE	3	81	164,711	23 4	90 1	68 3	10,646	HEAVY OIL	269,776 BBLS	6 50	1,753,547	7,277,257	4 42
22 SUWANNEE	3		0				0	GAS	0 MCF	1 00	0	0	0 00
23 AVON PARK	1-2	58	3,915	0 8	100 0	45 8	17,466	LIGHT OIL	11,790 BBLS	5 80	68,379	394,746	10 08
24 BARTOW	1-4	203	29,150	3 3	100 0	60 5	15,080	LIGHT OIL	75,788 BBLS	5 80	439,568	2,425,118	8 32
25 BARTOW	1-4		30,082				15,457	GAS	464,970 MCF	1 00	464,970	1,466,177	4 87
26 BAYBORO	1-4	208	44,623	2 4	100 0	73 0	13,800	LIGHT OIL	106,171 BBLS	5 80	615,789	3,370,148	7 55
27 DEBARY	1-10	715	118,315	5 1	100 0	64 0	14,750	LIGHT OIL	300,893 BBLS	5 80	1,745,179	9,911,606	8 38
28 DEBARY	1-10		199,589				13,295	GAS	2,653,446 MCF	1 00	2,653,446	8,332,846	4 18
29 HIGGINS	1-4	128	4,721	1 5	100 0	40 5	17,294	LIGHT OIL	14,077 BBLS	5 80	81,645	465,610	9 86
30 HIGGINS	1-4		12,095				18,388	GAS	222,397 MCF	1 00	222,397	707,947	5 85
31 HINES	1-2	603	3,295,512	62 4	88 4	65 6	7,229	GAS	23,824,201 MCF	1 00	23,824,201	77,779,264	2 36
32 HINES	1-2		0				0	LIGHT OIL	0 BBLS	5 80	0	0	0 00
33 INT CITY	1-10,12-14	955	58,006	8 5	100 0	74 8	13,835	LIGHT OIL	138,368 BBLS	5 80	802,533	4,434,805	7 65
34 INT CITY	1-10,12-14		649,654				13,274	GAS	8,623,273 MCF	1 00	8,623,273	27,175,325	4 18
35 INT CITY	11	163	28,199	2 0	66 7	53 3	12,432	LIGHT OIL	60,444 BBLS	5 80	350,578	2,015,588	7 15
36 RIO PINAR	1	15	992	0 8	100 0	76 0	17,856	LIGHT OIL	3,054 BBLS	5 80	17,713	99,360	10 02
37 SUWANNEE	1-3	183	56,752	3 5	100 0	63 5	14,336	LIGHT OIL	140,277 BBLS	5 80	813,606	4,559,982	8 03
38 SUWANNEE	1-3		0				0	GAS	0 MCF	1 00	0	0	0 00
39 TURNER	1-4	174	14,953	1 0	100 0	66 8	15,168	LIGHT OIL	39,105 BBLS	5 80	226,809	1,276,747	8 54
40 UNIV OF FLA.	1	38	284,304	85 4	89 3	98 5	9,469	GAS	2,691,976 MCF	1 00	2,691,976	6,011,933	2 11
41 OTHER - START UP		-	97,986	-	-	-	9,850	LIGHT OIL	166,407 BBLS	5 80	965,162	5,419,096	5 53
42 OTHER - GAS TRANSP.		-	0	-	-	-	-	GAS TRANSP	-	-	-	40,397,704	-
43 TOTAL		8,147	32,661,982				9,671				315,887,588	752,420,087	2 30

FLORIDA POWER CORPORATION
INVENTORY ANALYSIS
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2003

	HEAVY OIL		Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Subtotal
1	PURCHASES:								
2	UNITS	BBL	476,827	447,651	178,217	347,037	392,118	877,523	2,719,373
3	UNIT COST	$/BBL	25.12	25.08	25.35	23.54	23.48	23.71	24.24
4	AMOUNT	$	11,978,712	11,227,822	4,517,123	8,167,587	9,207,469	20,806,831	65,905,544
5	BURNED:								
6	UNITS	BBL	476,827	447,651	178,217	347,037	392,118	877,523	2,719,373
7	UNIT COST	$/BBL	25.12	25.08	25.35	23.54	23.48	23.71	24.24
8	AMOUNT	$	11,978,712	11,227,822	4,517,123	8,167,587	9,207,469	20,806,831	65,905,544
9	ENDING INVENTORY:								
10	UNITS	BBL	800,000	800,000	800,000	800,000	800,000	800,000	
11	UNIT COST	$/BBL	25.12	25.08	25.35	23.54	23.48	23.71	
12	AMOUNT	$	20,097,360	20,065,280	20,276,880	18,828,160	18,785,120	18,968,720	
13	DAYS SUPPLY:		52	50	139	69	63	27	
	LIGHT OIL								
14	PURCHASES:								
15	UNITS	BBL	166,218	77,213	51,207	24,296	84,696	74,968	478,597
16	UNIT COST	$/BBL	34.94	34.34	33.79	33.46	32.34	30.95	33.56
17	AMOUNT	$	5,808,030	2,651,593	1,730,526	812,869	2,739,292	2,320,365	16,062,676
18	BURNED:								
19	UNITS	BBL	166,218	77,213	51,207	24,296	84,696	74,968	478,597
20	UNIT COST	$/BBL	34.94	34.34	33.79	33.46	32.34	30.95	33.56
21	AMOUNT	$	5,808,030	2,651,593	1,730,526	812,869	2,739,292	2,320,365	16,062,676
22	ENDING INVENTORY:								
23	UNITS	BBL	550,000	550,000	550,000	550,000	550,000	550,000	
24	UNIT COST	$/BBL	34.94	34.34	33.79	33.46	32.34	30.95	
25	AMOUNT	$	19,217,000	18,887,000	18,584,500	18,403,000	17,787,000	17,022,500	
26	DAYS SUPPLY:		103	199	333	679	201	220	
	COAL								
27	PURCHASES:								
28	UNITS	TON	508,477	450,007	456,595	443,142	507,849	552,179	2,918,249
29	UNIT COST	$/TON	58.16	58.33	58.71	58.95	58.34	58.69	58.52
30	AMOUNT	$	29,574,301	26,247,452	26,805,887	26,122,185	29,625,815	32,405,592	170,781,234
31	BURNED:								
32	UNITS	TON	508,477	450,007	456,595	443,142	507,849	552,179	2,918,249
33	UNIT COST	$/TON	58.16	58.33	58.71	58.95	58.34	58.69	58.52
34	AMOUNT	$	29,574,301	26,247,452	26,805,887	26,122,185	29,625,815	32,405,592	170,781,234
35	ENDING INVENTORY:								
36	UNITS	TON	550,000	550,000	550,000	550,000	550,000	550,000	
37	UNIT COST	$/TON	58.16	58.33	58.71	58.95	58.34	58.69	
38	AMOUNT	$	31,989,430	32,079,685	32,289,565	32,421,180	32,084,745	32,277,685	
39	DAYS SUPPLY:		34	34	37	37	34	30	
	GAS								
40	BURNED:								
41	UNITS	MCF	2,811,731	2,583,097	3,940,094	3,153,442	5,816,550	3,680,028	21,984,941
42	UNIT COST	$/MCF	4.66	4.43	3.77	3.93	3.75	4.21	4.05
43	AMOUNT	$	13,113,609	11,450,499	14,853,550	12,390,283	21,791,454	15,491,133	89,090,528
	NUCLEAR								
44	BURNED:								
45	UNITS	MMBTU	5,806,619	5,245,206	5,806,619	5,622,155	5,757,375	5,587,881	33,825,854
46	UNIT COST	$/MMBTU	0.33	0.33	0.33	0.33	0.33	0.33	0.33
47	AMOUNT	$	1,916,184	1,730,918	1,916,184	1,855,311	1,899,934	1,844,001	11,162,532

FLORIDA POWER CORPORATION
INVENTORY ANALYSIS
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2003

	HEAVY OIL		Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Total
1	PURCHASES:								
2	UNITS	BBL	665,506	736,327	493,483	564,157	102,237	260,137	5,541,221
3	UNIT COST	$/BBL	23.65	23.64	23.60	23.51	23.65	23.70	23.92
4	AMOUNT	$	15,736,849	17,407,637	11,644,835	13,264,547	2,418,333	6,166,288	132,544,032
5	BURNED:								
6	UNITS	BBL	665,506	736,327	493,483	564,157	102,237	260,137	5,541,221
7	UNIT COST	$/BBL	23.65	23.64	23.60	23.51	23.65	23.70	23.92
8	AMOUNT	$	15,736,849	17,407,637	11,644,835	13,264,547	2,418,333	6,166,288	132,544,032
9	ENDING INVENTORY:								
10	UNITS	BBL	800,000	800,000	800,000	800,000	800,000	800,000	
11	UNIT COST	$/BBL	23.65	23.64	23.60	23.51	23.65	23.70	
12	AMOUNT	$	18,917,120	18,912,960	18,877,760	18,809,680	18,923,280	18,963,200	
13	DAYS SUPPLY:		37	34	49	44	235	95	
	LIGHT OIL								
14	PURCHASES:								
15	UNITS	BBL	195,765	218,420	81,337	52,588	12,832	16,833	1,056,373
16	UNIT COST	$/BBL	30.84	32.00	32.08	32.11	32.83	33.45	32.54
17	AMOUNT	$	6,038,189	6,989,658	2,609,510	1,688,356	421,330	563,089	34,372,808
18	BURNED:								
19	UNITS	BBL	195,765	218,420	81,337	52,588	12,832	16,833	1,056,373
20	UNIT COST	$/BBL	30.84	32.00	32.08	32.11	32.83	33.45	32.54
21	AMOUNT	$	6,038,189	6,989,658	2,609,510	1,688,356	421,330	563,089	34,372,808
22	ENDING INVENTORY:								
23	UNITS	BBL	550,000	550,000	550,000	550,000	550,000	550,000	
24	UNIT COST	$/BBL	30.84	32.00	32.08	32.11	32.83	33.45	
25	AMOUNT	$	16,962,000	17,600,000	17,644,000	17,660,500	18,056,500	18,397,500	
26	DAYS SUPPLY:		87	78	203	324	1286	1013	
	COAL								
27	PURCHASES:								
28	UNITS	TON	569,556	576,560	555,855	574,915	532,782	512,458	6,240,374
29	UNIT COST	$/TON	56.30	57.09	55.44	55.25	54.82	54.58	56.97
30	AMOUNT	$	32,068,664	32,915,047	30,815,857	31,762,282	29,205,091	27,969,025	355,517,199
31	BURNED:								
32	UNITS	TON	569,556	576,560	555,855	574,915	532,782	512,458	6,240,374
33	UNIT COST	$/TON	56.30	57.09	55.44	55.25	54.82	54.58	56.97
34	AMOUNT	$	32,068,664	32,915,047	30,815,857	31,762,282	29,205,091	27,969,025	355,517,199
35	ENDING INVENTORY:								
36	UNITS	TON	550,000	550,000	550,000	550,000	550,000	550,000	
37	UNIT COST	$/TON	56.30	57.09	55.44	55.25	54.82	54.58	
38	AMOUNT	$	30,967,585	31,398,785	30,491,285	30,385,795	30,148,910	30,017,955	
39	DAYS SUPPLY:		30	30	30	30	31	33	
	GAS								
40	BURNED:								
41	UNITS	MCF	7,047,561	7,426,698	6,426,032	5,179,808	2,317,242	3,563,098	53,945,380
42	UNIT COST	$/MCF	3.61	3.56	3.53	3.69	4.47	4.47	3.88
43	AMOUNT	$	25,451,192	26,446,858	22,698,933	19,130,906	10,348,564	15,928,555	209,095,536
	NUCLEAR								
44	BURNED:								
45	UNITS	MMBTU	5,771,221	5,771,221	5,587,881	565,962	5,629,281	5,806,619	62,958,040
46	UNIT COST	$/MMBTU	0.33	0.33	0.33	0.33	0.34	0.34	0.33
47	AMOUNT	$	1,904,503	1,904,503	1,844,001	186,768	1,913,956	1,974,250	20,890,512

FLORIDA POWER CORPORATION
FUEL COST OF POWER SOLD
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				KWH		C/KWH				REFUNDABLE
MONTH	SOLD TO	TYPE & SCHED	TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	GAIN ON POWER SALES $
Jan-03	ECONSALE	--	105,000,000		105,000,000	3.300	3.527	3,465,000	3,703,524	238,524
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	168,809,000		168,809,000	4.100	4.100	6,921,169	6,921,169	0
	TOTAL		273,809,000		273,809,000	3.793	3.880	10,386,169	10,624,693	238,524
Feb-03	ECONSALE	--	115,829,000		115,829,000	3.400	3.666	3,938,186	4,245,982	307,796
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	145,868,000		145,868,000	4.200	4.200	6,126,456	6,126,456	0
	TOTAL		261,697,000		261,697,000	3.846	3.964	10,064,642	10,372,438	307,796
Mar-03	ECONSALE	--	146,943,000		146,943,000	3.350	3.647	4,922,591	5,358,761	436,170
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	87,779,000		87,779,000	3.800	3.800	3,335,602	3,335,602	0
	TOTAL		234,722,000		234,722,000	3.518	3.704	8,258,193	8,694,363	436,170
Apr-03	ECONSALE	--	79,774,000		79,774,000	3.000	3.292	2,393,220	2,626,059	232,839
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	104,467,000		104,467,000	3.100	3.100	3,238,477	3,238,477	0
	TOTAL		184,241,000		184,241,000	3.057	3.183	5,631,697	5,864,536	232,839
May-03	ECONSALE	--	76,498,000		76,498,000	3.000	3.405	2,294,940	2,604,773	309,833
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	109,609,000		109,609,000	2.850	2.850	3,123,857	3,123,857	0
	TOTAL		186,107,000		186,107,000	2.912	3.078	5,418,797	5,728,630	309,833
Jun-03	ECONSALE	--	53,873,000		53,873,000	3.000	3.726	1,616,190	2,007,228	391,038
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	104,633,000		104,633,000	3.500	3.500	3,662,155	3,662,155	0
	TOTAL		158,506,000		158,506,000	3.330	3.577	5,278,345	5,669,383	391,038

FLORIDA POWER CORPORATION
FUEL COST OF POWER SOLD
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				KWH		C/KWH				REFUNDABLE
MONTH	SOLD TO	TYPE & SCHED	TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	GAIN ON POWER SALES $
Jul-03	ECONSALE	--	78,952,000		78,952,000	2.750	3.398	2,171,180	2,682,960	511,780
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	108,348,000		108,348,000	3.800	3.800	4,117,224	4,117,224	0
	TOTAL		187,300,000		187,300,000	3.357	3.631	6,288,404	6,800,184	511,780
Aug-03	ECONSALE	--	61,131,000		61,131,000	2.850	3.481	1,742,234	2,128,216	385,982
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	120,389,000		120,389,000	3.750	3.750	4,514,588	4,514,588	0
	TOTAL		181,520,000		181,520,000	3.447	3.660	6,256,822	6,642,804	385,982
Sep-03	ECONSALE	--	90,652,000		90,652,000	3.050	3.824	2,764,886	3,466,347	701,461
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	130,651,000		130,651,000	3.850	3.850	5,030,064	5,030,064	0
	TOTAL		221,303,000		221,303,000	3.522	3.839	7,794,950	8,496,411	701,461
Oct-03	ECONSALE	--	77,054,000		77,054,000	3.200	3.515	2,465,728	2,708,387	242,659
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	107,641,000		107,641,000	3.750	3.750	4,036,538	4,036,538	0
	TOTAL		184,695,000		184,695,000	3.521	3.652	6,502,266	6,744,925	242,659
Nov-03	ECONSALE	--	90,294,000		90,294,000	3.300	3.591	2,979,702	3,242,470	262,768
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	115,480,000		115,480,000	3.450	3.450	3,984,060	3,984,060	0
	TOTAL		205,774,000		205,774,000	3.384	3.512	6,963,762	7,226,530	262,768
Dec-03	ECONSALE	--	84,000,000		84,000,000	3.250	3.472	2,730,000	2,916,520	186,520
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	92,497,000		92,497,000	3.100	3.100	2,867,407	2,867,407	0
	TOTAL		176,497,000		176,497,000	3.171	3.277	5,597,407	5,783,927	186,520
Jan-03	ECONSALE	--	1,060,000,000		1,060,000,000	3.159	3.556	33,483,857	37,691,227	4,207,370
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-03	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	1,396,171,000		1,396,171,000	3.650	3.650	50,957,597	50,957,597	0
	TOTAL		2,456,171,000		2,456,171,000	3.438	3.609	84,441,454	88,648,824	4,207,370

FLORIDA POWER CORPORATION
PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGEN PURCHASES)
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jan-03	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	18,793,000			18,793,000	3.200	3.200	601,376
	UPS PURCHASE	UPS	160,148,000			160,148,000	1.672	1.672	2,677,675
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		178,941,000	0	0	178,941,000	1.832	1.832	3,279,051
Feb-03	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	17,368,000			17,368,000	3.200	3.200	555,776
	UPS PURCHASE	UPS	148,270,000			148,270,000	1.672	1.672	2,479,074
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		165,638,000	0	0	165,638,000	1.832	1.832	3,034,850
Mar-03	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	26,846,000			26,846,000	3.200	3.200	859,072
	UPS PURCHASE	UPS	231,819,000			231,819,000	1.672	1.672	3,876,014
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		258,665,000	0	0	258,665,000	1.831	1.831	4,735,086
Apr-03	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	30,066,000			30,066,000	3.200	3.200	962,112
	UPS PURCHASE	UPS	220,675,000			220,675,000	1.672	1.672	3,689,686
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		250,741,000	0	0	250,741,000	1.855	1.855	4,651,798
May-03	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	31,011,000			31,011,000	3.200	3.200	992,352
	UPS PURCHASE	UPS	229,859,000			229,859,000	1.672	1.672	3,843,242
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		260,870,000	0	0	260,870,000	1.854	1.854	4,835,594
Jun-03	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	34,165,000			34,165,000	3.200	3.200	1,093,280
	UPS PURCHASE	UPS	231,192,000			231,192,000	1.672	1.672	3,865,530
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		265,357,000	0	0	265,357,000	1.869	1.869	4,958,810

FLORIDA POWER CORPORATION
PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGEN PURCHASES)
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jul-03	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	32,609,000			32,609,000	3.200	3.200	1,043,488
	UPS PURCHASE	UPS	235,592,000			235,592,000	1.672	1.672	3,939,098
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		268,201,000	0	0	268,201,000	1.858	1.858	4,982,586
Aug-03	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	37,750,000			37,750,000	3.200	3.200	1,208,000
	UPS PURCHASE	UPS	253,901,000			253,901,000	1.672	1.672	4,245,225
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		291,651,000	0	0	291,651,000	1.870	1.870	5,453,225
Sep-03	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	36,721,000			36,721,000	3.200	3.200	1,175,072
	UPS PURCHASE	UPS	242,584,000			242,584,000	1.672	1.672	4,056,004
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		279,305,000	0	0	279,305,000	1.873	1.873	5,231,076
Oct-03	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	37,820,000			37,820,000	3.200	3.200	1,210,240
	UPS PURCHASE	UPS	250,004,000			250,004,000	1.672	1.672	4,180,067
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		287,824,000	0	0	287,824,000	1.873	1.873	5,390,307
Nov-03	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	14,058,000			14,058,000	3.200	3.200	449,856
	UPS PURCHASE	UPS	221,295,000			221,295,000	1.672	1.672	3,700,052
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		235,353,000	0	0	235,353,000	1.763	1.763	4,149,908
Dec-03	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	24,286,000			24,286,000	3.200	3.200	777,152
	UPS PURCHASE	UPS	220,105,000			220,105,000	1.672	1.672	3,680,156
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		244,391,000	0	0	244,391,000	1.824	1.824	4,457,308
Jan-03	EMERGENCY	A&B	0			0	0.000	0.000	0
THRU	TECO	--	341,493,000			341,493,000	3.200	3.200	10,927,776
Dec-03	UPS PURCHASE	UPS	2,645,444,000			2,645,444,000	1.672	1.672	44,231,824
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		2,986,937,000	0	0	2,986,937,000	1.847	1.847	55,159,600

SCHEDULE E8

FLORIDA POWER CORPORATION
ENERGY PAYMENT TO QUALIFYING FACILITIES
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	C/KWH (A) ENERGY COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(A)
Jan-03	QUAL. FACILITIES	COGEN	587,883,000			587,883,000	2.339	6.808	13,753,277
Feb-03	QUAL. FACILITIES	COGEN	547,590,000			547,590,000	2.337	6.806	12,796,652
Mar-03	QUAL. FACILITIES	COGEN	603,191,000			603,191,000	2.364	6.833	14,261,910
Apr-03	QUAL. FACILITIES	COGEN	507,575,000			507,575,000	2.407	6.876	12,216,786
May-03	QUAL. FACILITIES	COGEN	620,358,000			620,358,000	2.398	6.867	14,875,043
Jun-03	QUAL. FACILITIES	COGEN	608,614,000			608,614,000	2.410	6.879	14,667,769
Jul-03	QUAL. FACILITIES	COGEN	633,610,000			633,610,000	2.429	6.898	15,387,344
Aug-03	QUAL. FACILITIES	COGEN	638,833,000			638,833,000	2.449	6.918	15,648,208
Sep-03	QUAL. FACILITIES	COGEN	597,488,000			597,488,000	2.417	6.886	14,442,958
Oct-03	QUAL. FACILITIES	COGEN	634,393,000			634,393,000	2.417	6.886	15,334,105
Nov-03	QUAL. FACILITIES	COGEN	507,591,000			507,591,000	2.316	6.785	11,755,895
Dec-03	QUAL. FACILITIES	COGEN	570,977,000			570,977,000	2.347	6.816	13,399,007
TOTAL	QUAL. FACILITIES	COGEN	7,058,103,000			7,058,103,000	2.388	6.857	168,538,954

FLORIDA POWER CORPORATION
ECONOMY ENERGY PURCHASES
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL KWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jan-03	ECONPURCH	--	38,636,000	2.775	2.775	1,072,149	3.335	1,288,511	216,362
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		38,636,000	2.775	2.775	1,072,149	3.335	1,288,511	216,362
Feb-03	ECONPURCH	--	19,471,000	3.010	3.010	586,077	3.610	702,903	116,826
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		19,471,000	3.010	3.010	586,077	3.610	702,903	116,826
Mar-03	ECONPURCH	--	33,688,000	3.140	3.140	1,057,803	3.760	1,266,669	208,866
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		33,688,000	3.140	3.140	1,057,803	3.760	1,266,669	208,866
Apr-03	ECONPURCH	--	60,693,000	2.970	2.970	1,802,582	3.570	2,166,740	364,158
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		60,693,000	2.970	2.970	1,802,582	3.570	2,166,740	364,158
May-03	ECONPURCH	--	81,940,000	2.930	2.930	2,400,842	3.680	3,015,392	614,550
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		81,940,000	2.930	2.930	2,400,842	3.680	3,015,392	614,550
Jun-03	ECONPURCH	--	96,778,000	2.980	2.980	2,883,984	3.730	3,609,819	725,835
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		96,778,000	2.980	2.980	2,883,984	3.730	3,609,819	725,835

FLORIDA POWER CORPORATION
ECONOMY ENERGY PURCHASES
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL KWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jul-03	ECONPURCH	--	95,348,000	2.810	2.810	2,679,279	3.660	3,489,737	810,458
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		95,348,000	2.810	2.810	2,679,279	3.660	3,489,737	810,458
Aug-03	ECONPURCH	--	80,448,000	2.800	2.800	2,252,544	3.650	2,936,352	683,808
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		80,448,000	2.800	2.800	2,252,544	3.650	2,936,352	683,808
Sep-03	ECONPURCH	--	73,555,000	2.925	2.925	2,151,484	3.675	2,703,146	551,663
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		73,555,000	2.925	2.925	2,151,484	3.675	2,703,146	551,663
Oct-03	ECONPURCH	--	63,966,000	3.100	3.100	1,982,946	3.700	2,366,742	383,796
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		63,966,000	3.100	3.100	1,982,946	3.700	2,366,742	383,796
Nov-03	ECONPURCH	--	28,480,000	2.900	2.900	825,920	3.500	996,800	170,880
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		28,480,000	2.900	2.900	825,920	3.500	996,800	170,880
Dec-03	ECONPURCH	--	39,000,000	2.700	2.700	1,053,000	3.250	1,267,500	214,500
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		39,000,000	2.700	2.700	1,053,000	3.250	1,267,500	214,500
Jan-03	ECONPURCH	--	712,003,000	2.914	2.914	20,748,610	3.625	25,810,311	5,061,701
THRU	OTHER	--	0	0.000	0.000	0	0.000	0	0
Dec-03	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		712,003,000	2.914	2.914	20,748,610	3.625	25,810,311	5,061,701

FLORIDA POWER CORPORATION
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2003

DESCRIPTION		Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Period Average	Prior Residential Bill *	Jan-03 vs. Prior
1 Base Rate Revenues	($)	41.18	41.18	41.18	41.18	41.18	41.18	41.18	41.18	41.18	41.18	41.18	41.18	41.18	41.18	0.00
2 Fuel Recovery Factor	(c/kwh)	2.353	2.353	2.353	2.353	2.353	2.353	2.353	2.353	2.353	2.353	2.353	2.353	2.353	2.499	
3 Fuel Cost Recovery Revenues	($)	23.57	23.57	23.57	23.57	23.57	23.57	23.57	23.57	23.57	23.57	23.57	23.57	23.57	25.03	-1.46
4 Capacity Cost Recovery Revenues	($)	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.63	11.32	0.31
5 Energy Conservation Cost Revenues **	($)	2.07	2.07	2.07	2.07	2.07	2.07	2.07	2.07	2.07	2.07	2.07	2.07	2.07	2.07	0.00
6 Environmental Cost Recovery Revenues	($)	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.00	0.12
7 Gross Receipt Taxes	($)	2.01	2.01	2.01	2.01	2.01	2.01	2.01	2.01	2.01	2.01	2.01	2.01	2.01	2.04	-0.03
8 Subtotal Revenues	($)	80.58	80.58	80.58	80.58	80.58	80.58	80.58	80.58	80.58	80.58	80.58	80.58	80.58	81.64	-1.06
9 Interim Refund	($)	-	-	-	-	-	-	-	-	-	-	-	-	-	-1.39	1.39
10 Subtotal Revenues	($)	80.58	80.58	80.58	80.58	80.58	80.58	80.58	80.58	80.58	80.58	80.58	80.58	80.58	80.25	0.33

* Actual Residential Billing for Dec-02

** Energy Conservation Cost Factor has not been finalized and may be adjusted after the 10/04/02 ECCR filing date

SCHEDULE H1

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			2000	2001	2002	2003	2001 vs. 2000	2002 vs. 2001	2003 vs. 2002
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL		206,541,419	213,961,876	175,083,965	132,544,032	3.6%	-18.2%	-24.3%
2	LIGHT OIL		63,600,189	53,999,426	52,775,252	34,372,808	-15.1%	-2.3%	-34.9%
3	COAL		254,102,210	287,596,087	322,621,058	355,517,199	13.2%	12.2%	10.2%
4	GAS		237,565,411	235,028,653	212,498,316	209,095,536	-1.1%	-9.6%	-1.6%
5	NUCLEAR		23,654,659	20,430,020	22,466,576	20,890,512	-13.6%	10.0%	-7.0%
6	OTHER		0	0	0	0	0.0%	0.0%	0.0%
7	TOTAL	$	785,463,888	811,016,062	785,445,167	752,420,087	3.3%	-3.2%	-4.2%
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL		5,394,486	6,097,609	5,205,182	3,453,920	13.0%	-14.6%	-33.6%
9	LIGHT OIL		824,503	635,027	708,334	457,612	-23.0%	11.5%	-35.4%
10	COAL		14,427,374	14,164,779	14,593,377	16,616,687	-1.8%	3.0%	13.9%
11	GAS		6,086,880	5,763,274	6,250,724	6,039,042	-5.3%	8.5%	-3.4%
12	NUCLEAR		6,606,870	5,978,766	6,672,733	6,094,721	-9.5%	11.6%	-8.7%
13	OTHER		0	0	0	0	0.0%	0.0%	0.0%
14	TOTAL	MWH	33,340,113	32,639,455	33,430,350	32,661,982	-2.1%	2.4%	-2.3%
	UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL	8,412,339	9,725,543	8,219,498	5,541,221	15.6%	-15.5%	-32.6%
16	LIGHT OIL	BBL	1,868,092	1,429,740	1,605,462	1,056,373	-23.5%	12.3%	-34.2%
17	COAL	TON	5,493,054	5,449,229	5,594,168	6,240,374	-0.8%	2.7%	11.6%
18	GAS	MCF	53,169,726	49,833,191	54,981,125	53,945,380	-6.3%	10.3%	-1.9%
19	NUCLEAR	MMBTU	67,768,561	61,584,668	68,894,930	62,958,040	-9.1%	11.9%	-8.6%
20	OTHER	BBL	0	0	0	0	0.0%	0.0%	0.0%
	BTUS BURNED (MMBTU)								
21	HEAVY OIL		55,082,394	62,806,026	53,875,210	36,017,938	14.0%	-14.2%	-33.1%
22	LIGHT OIL		10,866,191	8,285,452	9,310,782	6,126,961	-23.8%	12.4%	-34.2%
23	COAL		136,896,531	134,617,335	139,367,807	156,839,269	-1.7%	3.5%	12.5%
24	GAS		54,885,584	51,975,761	56,101,222	53,945,380	-5.3%	7.9%	-3.8%
25	NUCLEAR		67,768,561	61,584,668	68,894,930	62,958,040	-9.1%	11.9%	-8.6%
26	OTHER		0	0	0	0	0.0%	0.0%	0.0%
27	TOTAL	MMBTU	325,499,261	319,269,242	327,549,951	315,887,588	-1.9%	2.6%	-3.6%
	GENERATION MIX (% MWH)								
28	HEAVY OIL		16.18%	18.68%	15.57%	10.58%	15.5%	-16.6%	-32.1%
29	LIGHT OIL		2.47%	1.95%	2.12%	1.40%	-20.2%	10.3%	-33.0%
30	COAL		43.27%	43.40%	43.65%	50.88%	0.2%	0.7%	16.5%
31	GAS		18.26%	17.66%	18.70%	18.49%	-3.3%	5.7%	-1.1%
32	NUCLEAR		19.82%	18.32%	19.96%	18.66%	-7.6%	8.7%	-6.5%
33	OTHER		0.00%	0.00%	0.00%	0.00%	0.0%	0.0%	0.0%
34	TOTAL	%	100.00%	100.00%	100.00%	100.00%	0.0%	0.0%	0.0%
	FUEL COST PER UNIT								
35	HEAVY OIL	$/BBL	24.55	22.00	21.30	23.92	-10.4%	-3.2%	12.3%
36	LIGHT OIL	$/BBL	34.05	37.77	32.87	32.54	10.9%	-13.0%	-1.0%
37	COAL	$/TON	46.26	52.78	57.67	56.97	14.1%	9.3%	-1.2%
38	GAS	$/MCF	4.47	4.72	3.86	3.88	5.6%	-18.0%	0.3%
39	NUCLEAR	$/MMBTU	0.35	0.33	0.33	0.33	-4.9%	-1.8%	1.8%
40	OTHER	$/BBL	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL		3.75	3.41	3.25	3.68	-9.1%	-4.6%	13.2%
42	LIGHT OIL		5.85	6.52	5.67	5.61	11.3%	-13.0%	-1.0%
43	COAL		1.86	2.14	2.32	2.27	15.1%	8.4%	-2.1%
44	GAS		4.33	4.52	3.79	3.88	4.5%	-16.2%	2.3%
45	NUCLEAR		0.35	0.33	0.33	0.33	-4.9%	-1.8%	1.8%
46	OTHER		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
47	TOTAL	$/MMBTU	2.41	2.54	2.40	2.38	5.3%	-5.6%	-0.7%
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL		10,211	10,300	10,350	10,428	0.9%	0.5%	0.8%
49	LIGHT OIL		13,179	13,047	13,145	13,389	-1.0%	0.7%	1.9%
50	COAL		9,489	9,504	9,550	9,439	0.2%	0.5%	-1.2%
51	GAS		9,017	9,018	8,975	8,933	0.0%	-0.5%	-0.5%
52	NUCLEAR		10,257	10,301	10,325	10,330	0.4%	0.2%	0.0%
53	OTHER		0	0	0	0	0.0%	0.0%	0.0%
54	TOTAL	BTU/KWH	9,763	9,782	9,798	9,671	0.2%	0.2%	-1.3%
	GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL		3.83	3.51	3.36	3.84	-8.4%	-4.1%	14.1%
56	LIGHT OIL		7.71	8.50	7.45	7.51	10.2%	-12.4%	0.8%
57	COAL		1.76	2.03	2.21	2.14	15.3%	8.9%	-3.2%
58	GAS		3.90	4.08	3.40	3.46	4.5%	-16.6%	1.9%
59	NUCLEAR		0.36	0.34	0.34	0.34	-4.5%	-1.5%	1.8%
60	OTHER		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
61	TOTAL	C/KWH	2.36	2.48	2.35	2.30	5.5%	-5.4%	-2.0%