Tel 850,444 6111

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September 20, 2002

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 020001-El for the month of July 2002 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour

Assistant Secretary and Assistant Treasurer

Susan D. Riteriour(lw)

lw

AUS CAF CMP

COM 5

ECR ___ GCL OPC ___ MMS__

SEC 1 OTH ____ **Enclosures**

cc w/attach: Florida Public Service Commission

James Breman

Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT HIMAN DE 1 10173 SEP 23 B FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

JULY

Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

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Reporting Company: Gulf Power Company 2.

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 18, 2002

								BTU			Delivered
Line				Purchase	-	Delivery	Sulfur	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)
1	CRIST	RADCLIFF ECONO	PENSACOLA, FI	S	CRIST	7/02	FO2	0.45	138500	1940.74	30.407
2											
3	SMITH	SOUTHWESTERN GA	BAINBRIDGE, GA	S	SMITH	07/02	FO2	0.45	138500	1773.62	29.668
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^{*}Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

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FPSC Form No. 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month:

JULY

Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

(850)- 444-6332

September 18, 2002

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Voiume (Bbls)		Invoice amount (\$)	Discount (\$)	(\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/8bl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(J)	(k)	(1)	(m)	(n)	(o)	(b)	(q)	(r)	
1 2	CRIST	RADCLIFF ECONO	CRIST	7/02	FO2	1940.74	30.407	59,012.56		59,012.56	30.407	-	30.407	-	-	-	30.407	
3	SMITH	SOUTHWESTERN GA	SMITH	07/02	FO2	1773.62	29.668	52,619.66	•	52,619.66	29.668	-	29.668	-	•	-	29.668	
4																		
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^{*}Gulf's 50% ownership of Daniel where applicable.

[&]quot;Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month: JULY Year: 2002
 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

 Reporting Company: Gulf Power Company
 (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: Septem

September 18, 2002

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	_

No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN. TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: JULY Year: 2002 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: September 18, 2002

Line No.	Suppli <u>er Name</u>	<u>Mine</u>	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	
1	CONSOLIDATION COAL	10	IL	81	8	RB	12,919.24	27.383	8.94	36.323	1.47	11,949	6.91	10.93	
2	PEABODY COALSALES	10	IL	165	С	₽B	38,554.00	30.037	8.72	38.757	1.23	12,231	6.44	10.71	
3	CONSOLIDATION COAL	10	IL	81	s	RB	48,430.20	33.184	2.30	35.484	1.43	11,948	6.53	11.81	
4	PEABODY COALSALES	35	IM	999	С	RB	17,799.60	36.064	2.30	38.364	0.57	12,065	9.75	9.10	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:

JULY

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 18, 2002

Line No. (a)	Supplier Name (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	CONSOLIDATION COAL	10	IL	81	S	12,919.24	27.500	_	27.500	-	27.500	(0.117)	27.383
2	PEABODY COALSALES	10	IL	165	C	38,554.00	29.470	-	29.470	-	29.470	0.567	30.037
3	CONSOLIDATION COAL	10	IL	81	S	48,430.20	31.320	-	31.320	-	31.320	(0.136)	33.184
4	PEABODY COALSALES	35	iM	999	С	17,799.60	33.120	-	33.120	-	33.120	0.179	36.064
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

JULY

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6 Date Completed.

September 18, 2002

										Rail Cl	narges	V	Vaterborne	Charges				
Line No.	Supplier Name	<u>Mine</u>	e Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Raıl Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p).	(q)
1	CONSOLIDATION COAL	10	IL	81	MOUND CITY	RB	12,919.24	27.383	-	•	-	8.94	-		-	-	8.94	36.323
2	PEABODY COALSALES	10	۱L	165	COOK TERMINAL	RB	38,554.00	30.037	•	-	-	8.72	-	-	-	-	8.72	38.757
3	CONSOLIDATION COAL	10	fĿ	81	MCDUFFIE TERMINAL	RB	48,430 20	33.184	-	-	-	2.30	-	•	-	-	2.30	35.484
4	PEABODY COALSALES	35	IM	999	MCDUFFIE TERMINAL	RB	17,799.60	36.064	-	-	-	2.30	-	•	-	-	2.30	38.364

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

JULY

Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 18, 2002

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

JULY

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 18, 2002

Line No.	Supplier Name (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	PEABODY COALSALES	35	IM	999	С	RB	26,569.60	36.062	3.51	39.572	0.57	12,064	9.75	9.10
2	PEABODY COALSALES	10	IL	165	С	RB	47,757.00	30.037	9.83	39.867	1.23	12,231	6.44	10.71
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month:

JULY

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 18, 2002

Line No.	<u>Supplier Name</u> (b)	<u>Min</u>	e Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	PEABODY COALSALES	35	lM	999	С	26,569.60	33.120	-	33.120	-	33.120	0.177	36.062
2	PEABODY COALSALES	10	IL	165	С	47,757.00	29.470	-	29.470	-	29.470	0.567	30.037
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

JULY

Reporting Company: Gulf Power Company

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P Peters, Fuels Analyst

(850)- 444-6332

3 Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6 Date Completed:

September 18, 2002

										Rail C	harges	١	Vaterborne	Charges				
Line No.	Supplier Name	Mine	e Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(b)	(p)
1	PEABODY COALSALES	35	IM	999	MCDUFFIE TERMINAL	RB	26,569.60	36.062		-	-	3.51	-	-	-	-	3.51	39.572
2	PEABODY COALSALES	10	IL	165	COOK TERMINAL	RB	47,757.00	30.037	-	•	-	9.83	-	-	•	-	9.83	39.867
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

JULY

Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 18, 2002

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	_Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

JULY

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 18, 2002

Line No. (a)	<u>Supplier Name</u> (b)	Mine	e Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton)		Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	BLACK MOUNTAIN RES.	8	KY 95/13	3 C	UR	16,759.40	26.121	14.80	40.921	0.79	12,654	9.98	5.93
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3													
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5													
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: JULY Year: 2002 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: September 18, 2002

Line No. (a)	Supplier Name (b)	Mine	e <u>Location</u> (c)	-	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	BLACK MOUNTAIN RES.	8	KY 9	95/133	С	16,759.40	24.500	-	24.500	-	24.500	(0.279)	26.121
2													
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

. Reporting Month: JULY Year: 2002 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Scholz Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocetyn P. Peters

6. Date Completed. September 18, 2002

									Rail Cl	narges	V	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)			(c)	(d)	(e)	(f)	(g)	(h)	(1)	(J)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	BLACK MOUNTAIN RES.	8	KY 95/1	133 Lynch, KY	UR	16,759.40	26.121	•	14.80	-	-	-	-	-	-	14.80	40.921
2																	
4																	
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(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

JULY

Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 18, 2002

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

JULY

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 18, 2002

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	ARCH COAL-WEST EL	17	со	51	С	UR	59,565.00	21.905	21.06	42.965	0.49	11,784	9.40	8.53
2	CYPRUS 20 MILE	17	co	107	s	UR	42,600.00	29.538	20.36	49.898	0.49	11,476	9.20	9.10
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month:

Plant Name⁻

JULY

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 18, 2002

										Rail C	harges	V	Vaterborne	Charges				
Lme No.	Supplier Name	Mine I	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	ARCH COAL-WEST EI	17	co	51	WEST ELK MINE	UR	59,565.00	21.905	-	21.060	-	-	-	-	•		21.060	42.965
2	CYPRUS 20 MILE	17	CO	107	FOIDEL CREEK N	UR	42,600.00	29.538	-	20.360	-	-	-	-	-	-	20.360	49.898
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

I. Reporting Month: JULY Year: 2002 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms, J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: September 18, 2002

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator	•	New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month:

JUNE

Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 18, 2002

Line No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	SCHERER	MANSFIELD	UK	s	SCHERER	Jun-02	FO2	0.5	138500	110.43	31.62
2											
3											
4											
5											
6											
7											
8											
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^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month:

JUNE

2. Reporting Company: Gulf Power Company

Year: 2002

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 18, 2002

														Transport			
Line			Delivery	Delivery		Volume	Invoice Price	amount	Discount	Net Amount	Net Price	Quality Adjust	Purchase Price	to Terminal		Other Charges	
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	(\$)	(\$)	(\$)	(\$/BbI)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(p)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)	(r)
1	SCHERER	MANSFIELD	SCHERER	Jun-02	FO2	110.43	31.62	3,491.74	-	-	31.62	-	31.62	•	•	•	31.62
2																	
3																	
4																	
5																	
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7																	
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*Guiff's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: 1.

JUNE

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 18, 2002

						Durchass	Effective	Total FOB	O. 16	Dt.	4 . 1.	
Line				Transport		Purchase Price	Transport Charges	Plant Price	Sulfur Content	Btu content	Ash Content	Moisture Content
No.	Plant Name	Mine Location	Purchase Type	Mode	Tons	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	AEI COAL SALES	08 KY 195	С	UR	NA	50.785	12.750	63.535	0.63	12,712	7.22	7.40
2	TRITON	19 WY 005	S	UR	NΑ	9.856	21.910	31.766	0.24	8,703	4.79	27.60
3	JACOBS RANCH	19 WY 005	S	UR	NA	6.095	21.880	27.975	0.41	8,775	5.39	27.54
4	AEI COAL SALES	08 WV 059	С	UR	NA	46.659	12.720	59.379	0.66	11,871	12.79	7.16
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> Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month: 1.

JUNE

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

September 18, 2002

							FOB	Shorthaul	Original	Retroactive		<u> </u>	Effective
							Mine	& Loading	Invoice	Price		Quality	Purchase
Line							Price	Charges	Price	Increases	Base Price	Adjustments	Price
No.	Plant Name	Mine	Location		Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	AEI COAL SALES	08	KY	195	С	NA	43.710	-	43.710	-	43.710	2.593	50.785
2	TRITON	19	WY	005	S	NA	8.190	-	8.190	-	8.190	0.003	9.856
3	JACOBS RANCH	19	WY	005	S	NA	4.310	-	4.310	-	4.310	0.009	6.095
4	AEI COAL SALES	08	wv	059	С	NA	43.770	-	43.770	-	43.770	-0.471	46.659
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^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

JUNE

Year: 2002

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company Gulf Power Company

3. Plant Name:

Scherer Electric Generating Plant

(850)- 444-6332

Signature of Official Submitting Report: Jocelyn P Peters

6. Date Completed:

September 18, 2002

									Additional	Rail C	harges	-					Total	
									Shorthaul			_	Trans-	Ocean	Other	Other	Transport	
Line						Transport		Purchase Price	& Loading Charges	Rail Rates	Other Rail Charges	River Barge Rate	loading Rate	Barge Rate	Water Charges	Related Charges	ation Charges	FOB Plant Price
No	Plant Name	Mine L	ocation		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(1)	(J)	(k)	(1)	(m)	(n)	(o)	(p)	(d)
1	AEI COAL SALES	08	KY	195	Pontiki, KY	UR	NA	50.785	-	12.750	-	-	-	-	-	-	12.750	63.535
2	TRITON	19	WY	005	Triton, WY	UR	NA	9.856	-	21.910	-	-	-	-	-	-	21.910	31.766
3	JACOBS RANCH	19	WY	005	Jacobs Junction, WY	UR	NA	6.095	-	21.880	-	-	-	-	-	-	21.880	27.975
4	AEI COAL SALES	08	WV	059	Marrowbone, WV	UR	NA	46.659	-	12.720	-	-	-	-	-	-	12.720	59.379
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