



SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

ORIGINAL

September 19, 2002

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

DISTRIBUTION CENTER
02 SEP 23 AM 9:06

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 020003-GU

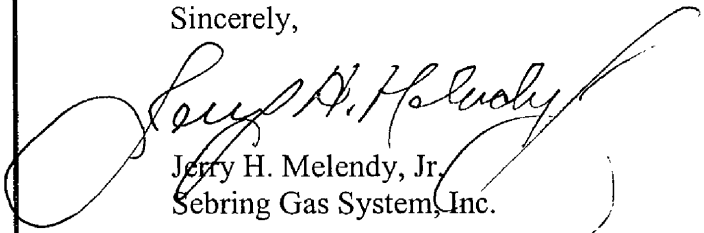
Dear Ms. Bayo:

AUS
 CAF
 CMP
 COM
 CTR
 ECR
 GCL
 OPC
 MMS
 SEC
 OTH

Enclosed please find, for the month August 2002, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,



Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

DOCUMENT NUMBER DATE

10174 SEP 23 02

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JAN 02 Through DEC 02

	CURRENT MONTH:				PERIOD TO DATE			
	JAN 02		AUG 02		JAN 02		DEC 02	
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
COST OF GAS PURCHASED								
COMMODITY (Pipeline)	\$269	\$160	(\$109)	(33.61)	\$2,274	\$1,626	(\$648)	(39.85)
NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
SWING SERVICE	0	0	0	0.00	0	0	0	0.00
COMMODITY (Other)	15,582	20,034	\$4,452	22.22	147,127	142,941	(\$4,186)	(2.93)
DEMAND	1,839	1,710	(\$129)	(7.54)	17,438	17,355	(\$83)	(0.48)
OTHER - TECO Transportation	1,664	1,610	(\$54)	(3.35)	16,027	16,340	\$313	1.92
SS END-USE CONTRACT								
COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
DEMAND	0	0	0	0.00	0	0	0	0.00
TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$19,354	\$23,514	\$4,160	17.69	\$182,866	\$178,262	(\$4,604)	(2.58)
NET UNBILLED	0	0	0	0.00	0	0	0	0.00
COMPANY USE	0	0	0	0.00	0	0	0	0.00
TOTAL THERM SALES	\$25,007	\$23,514	(\$1,493)	(6.35)	\$176,449	\$178,262	\$1,813	1.02
THERMS PURCHASED								
COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	49,580	46,000	(3,580)	(7.78)	469,980	471,200	1,220	0.26
NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
COMMODITY (Other) COMMODITY	49,580	46,000	(3,580)	(7.78)	485,980	471,200	(14,780)	(3.14)
DEMAND BILLING DETERMINANTS ONLY	49,580	46,000	(3,580)	(7.78)	469,980	471,200	1,220	0.26
OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	50,829	46,000	(4,829)	(10.50)	490,920	471,200	(19,720)	(4.19)
SS END-USE CONTRACT								
COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
DEMAND	0	0	0	0.00	0	0	0	0.00
TOTAL PURCHASES (+17+18+)-(21+23)	49,580	46,000	(3,580)	(7.78)	485,980	471,200	(14,780)	(3.14)
NET UNBILLED	0	0	0	0.00	0	0	0	0.00
COMPANY USE	0	0	0	0.00	0	0	0	0.00
TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	51,097	46,000	(5,097)	(11.08)	496,298	471,200	(25,098)	(5.33)
CENTS PER THERM								
COMMODITY (Pipeline) (1/15)	0.543	0.348	(0.195)	(55.99)	0.484	0.345	(0.139)	(40.22)
NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
COMMODITY (Other) (4/18)	31.428	43.552	12.124	27.84	30.274	30.336	0.061	0.20
DEMAND (5/19)	3.709	3.717	0.008	0.22	3.710	3.683	(0.027)	(0.74)
OTHER (6/20)	3.274	3.500	0.226	6.47	3.265	3.468	0.203	5.86
SS END-USE CONTRACT								
COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
TOTAL COST OF PURCHASES (11/24)	39.036	51.117	12.081	23.63	37.628	37.831	0.203	0.54
NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
TOTAL COST OF THERM SOLD (11/27)	37.877	51.117	13.240	25.90	36.846	37.831	0.985	2.60
TRUE-UP (E-2)	(3.09964)	(3.09964)	0.00000	0.00	3.09964	3.22380	0.12416	0.00
TOTAL COST OF GAS (40+41)	34.777	48.018	13.240	27.57	39.946	41.055	1.109	2.70
REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
PGA FACTOR ADJUSTED FOR TAXES (42x43)	35.442	48.935	13.493	27.57	40.709	28.989	(11.720)	(40.43)
PGA FACTOR ROUNDED TO NEAREST .001	35.442	48.940	13.493	27.58	40.709	28.990	(11.719)	(40.42)

DOCUMENT NUMBER 10174

10174 SEP 23 88

FPSC-COMMISSION CLERK

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JAN 02 THROUGH DEC 02
CURRENT MONTH : AUG 02

MODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	49,580	\$ 269	\$ 0.005
2			
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	49,580	\$ 269	\$ 0.005
9	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
10	0	\$ 0	\$ 0.000
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
17	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	49,580	\$ 15,332	\$ 0.309
18			
19			
20			
21			
22			
23 Commodity (MS - PESCO)		\$ 250	
24 TOTAL COMMODITY (Other)	49,580	\$ 15,582	\$ 0.314
25	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	49,580	\$ 1,839	\$ 0.037
26			
27			
28			
29			
30			
31			
32 TOTAL DEMAND	49,580	\$ 1,839	\$ 0.037
33	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
34			
35 Other (Teco Transportation Charge)	50,829	\$ 1,664	\$ 0.033
36			
37			
38			
39			
40 TOTAL OTHER	50,829	\$ 1,664	\$ 0.033
41	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:

JAN 02 Through DEC 02

	CURRENT MONTH: AUG 02				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$15,851	\$20,194	\$4,343	21.51	\$149,401	\$144,567	(\$4,834)	(3.34)
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	3,503	3,320	(183)	(5.51)	33,465	33,695	230	0.68
3 TOTAL (A-1, LINE 11)	19,354	23,514	4,160	17.69	182,866	178,262	(4,604)	(2.58)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	25,007	23,514	(1,493)	(6.35)	176,449	178,262	1,813	1.02
5 TRUE-UP (COLLECTED) OR REFUNDED	1,943	1,943	0	0.00	15,544	15,544	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	26,950	25,457	(1,493)	(5.86)	191,993	193,806	1,813	0.94
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	7,596	1,943	(5,653)	(290.94)	9,127	15,544	6,417	41.28
8 INTEREST PROVISION-THIS PERIOD (21)	(13)	(12)	2	100.00	(71)	(96)	(25)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(12,184)	(8,235)	3,949	(47.95)	(56)	(8,151)	(8,095)	99.31
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,943)	(1,943)	0	0.00	(15,544)	(15,544)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$6,544)	(\$8,247)	(\$1,703)	20.65	(\$6,544)	(\$8,247)	(\$1,703)	20.65
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$12,184)	(\$8,235)	\$3,949	(47.954)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(6,531)	(8,235)	(1,704)	20.691				
14 TOTAL (12+13)	(18,715)	(16,470)	2,245	(13.632)				
15 AVERAGE (50% OF 14)	(9,358)	(8,235)	1,123	(13.632)				
16 INTEREST RATE - FIRST DAY OF MONTH	1.73000%	1.73000%	0.00000	0.00000				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.71000%	1.71000%	0.00000	0.00000				
18 TOTAL (16+17)	3.4400%	3.44000%	0.00000	0.00000				
19 AVERAGE (50% OF 18)	1.72000%	1.72000%	0.00000	0.00000				
20 MONTHLY AVERAGE (19/12 Months)	0.14333%	0.14333%	0.00000	0.00000				
21 INTEREST PROVISION (15x20)	(\$13)	(\$12)	\$2	(13.63162)				

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: JAN 02 Through DEC 02

	CURRENT MONTH:		AUG 02		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
ERM SALES (FIRM)									
RESIDENTIAL	3,327	3,000	(327)	(10.90)	47,111	45,200	(1,911)	(4.23)	
COMMERCIAL	47,770	43,000	(4,770)	(11.09)	448,985	426,000	(22,985)	(5.40)	
TOTAL FIRM	51,097	46,000	(5,097)	(11.08)	496,096	471,200	(24,896)	(5.28)	
ERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00	
TOTAL THERM SALES	51,097	46,000	(5,097)	(11.08)	496,096	471,200	(24,896)	(5.28)	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	404	415	11	2.65	503	524	21	4.01	
COMMERCIAL	92	96	4	4.17	94	95	1	1.05	
TOTAL FIRM	496	511	15	2.94	597	619	22	3.55	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
TOTAL CUSTOMERS	496	511	15	2.94	597	619	22	3.55	
THERM USE PER CUSTOMER									
RESIDENTIAL	8.24	7.23	(1.01)	(13.92)	93.66	86.26	(1.01)	(1.17)	
COMMERCIAL	519.24	447.92	(71.32)	(15.92)	4776.44	4484.21	(71.32)	(1.59)	

ACTUAL FOR THE PERIOD OF:

JAN 02

through

DEC 02

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED = AVG. BTU CONTENT</u> <u>CCF PURCHASED</u>	1.04086	1.03399	1.03541	1.03154	1.03956	1.03987	1.04035	1.03409	0.00000	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.07619	1.06909	1.07056	1.06655	1.07485	1.07517	1.07566	1.06919	0.00000	0.00000	0.00000	0.00000

Sales Recap by Type

<i>District:</i> SEB	#	101	<i>Month:</i>	08/31/02
<i>Type Description</i>	<i>Count</i>	<i>Sales</i>	<i>Price</i>	<i>Therms</i>
RM Residential Meter	405	5631.12	1.692	3327.3
CM Commercial Meter	92	37602.18	0.787	47770.3
Total	497	43233.30	0.846	51097.7

Peninsula Energy Services Company ¹⁰

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 615
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	09/06/02
	Account Number	700
Sebring Gas System	Payable Upon Receipt	
3515 US Highway 27 South	Past Due After	09/16/02
Sebring, Florida 33870-5452		
Attention: Jerry Melendy	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: Aug-02

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	4,958	\$3.0925	\$15,332.37
D	4,958	\$0.3709	\$1,838.92
C	4,958	\$0.0542	\$268.72
MS			\$250.00
Interest			\$ 215.35
Subtotal Current Bill			\$17,905.36
Previous Balance			\$44,958.89
TOTAL AMOUNT DUE			<u>\$62,865.25</u>

* MMBtu's
 ** Includes 3.31% Fuel
 *** Estimated

BS - BaseLoad Service
 D - Demand / FGT Reservation
 C - Commodity / FGT Usage
 MS - Management Service

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account # REDACTED Routing Number #
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For Billing Inquiries call Customer Accounting at Facsimile Number	(863) 224-7841 (863) 294-3895
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PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

Docket No. 020003 GU
Sebring Gas System, Inc., Exhibit No.
Page 10 of 10 1872.50
7784648

09/03/02

CORRECTED BILL

SEBRING GAS SVC
3515 S US 27
SEBRING, FL 33870



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

1085 W. MAIN STREET
AVON PARK, FLORIDA 32825
1-877-832-6747

9/3/02
12:04

1246 N RIDGEWOOD DR
AVON PARK FL 33870

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.6%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

TO	NUMBER OF DAYS	STATEMENT DATE
09/01/02	31	9/3/02

THIS MONTH'S METER INFORMATION

METER NUMBER	METER PRESENT	METER READS PREVIOUS	MCF
ZRE00210	314586	309832	4754
TOTAL THERMS =			4754.0

THIS MONTH'S BILLING INFORMATION

GENERAL SERVICE LARGE VOL II

PREVIOUS BALANCE		1,724.10
PAYMENT		-1,724.10
*** TRANSPORTATION ***		
CUSTOMER CHARGE		0.00
TRANSPORTATION CHARGE	4754.0 X 0.35000 =	1,663.90
TRANSITION CHARGE	4754.0 X 0.00000 =	0.00

TAXES AND FEES

FRANCHISE FEE		67.49
LOCAL TAX		0.00
STATE TAX		0.00
GROSS RECEIPTS TAX		0.00
TOTAL TAXES AND FEES		67.49
OTHER CHARGES		141.11

TOTAL BALANCE DUE 1872.50

1663.90

Will issue credit for \$208.60

4,754 x 1.06919 x 10 = 50,829 THERMS