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FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 07/2002  
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132  
4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: Pam Murphy  
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 09/24/2002

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LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE OIL	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	7/2002	FO2	0.50	137,811	529	\$38.1633
2	Avon Park Peakers	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	7/2002	FO2	0.50	137,811	1,951	\$38.9062
3	Bartow Peakers	Central Oil	Central Oil Tampa, FL	MTC	FOB PLANT	7/2002	FO2	0.19	138,964	10,229	\$38.5401
4	Bartow Steam Plant	Atlantic Industrial Svcs, Inc.	Atlantic Industrial, Ocala FL, FL	MTC	FOB TERMINAL	7/2002	FO6	0.25	148,000	3,298	\$19.2212
5	Bartow Steam Plant	RIO ENERGY INTERNATIONAL, INC.	Rio Energy Intl', Inc. Houston, TX	MTC	FOB TERMINAL	7/2002	FO6	1.44	157,752	465,322	\$23.1195
6	Bartow Steam Plant	RIO ENERGY INTERNATIONAL, INC.	Rio Energy Intl', Inc. Houston, TX	MTC	FOB TERMINAL	7/2002	FO6	2.30	157,419	348,302	\$22.6955
7	Bayboro Peakers	Central Oil	Central Oil Tampa, FL	MTC	FOB PLANT	7/2002	FO2	0.19	138,964	11,062	\$37.6324
8	Crystal River	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	7/2002	FO2	0.54	137,811	11,708	\$38.9856
9	Crystal River	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	7/2002	FO2	0.50	137,811	2,491	\$39.1322
10	Debary Peakers	BP AMOCO	BP Amoco Taft, FL	MTC	FOB PLANT	7/2002	FO2	0.27	138,301	37,385	\$39.4035
11	Higgins Peakers	NO DELIVERIES									
12	Hines Energy Complex	NO DELIVERIES									
13	Intercession City Peakers	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	7/2002	FO2	0.19	138,464	14,851	\$38.0442
14	Rio Pinar Peakers	BP AMOCO	BP Amoco Taft, FL	MTC	FOB PLANT	7/2002	FO2	0.50	137,811	3,711	\$38.4117
15	Suwannee Peakers	BP AMOCO	BP Amoco Bainbridge, GA	MTC	FOB PLANT	7/2002	FO2	0.50	137,811	11,512	\$38.6105
16	Suwannee Steam Plant	Four Way Oil Company, Inc.	Four Way Oil Co. Cairo, GA	MTC	FOB PLANT	7/2002	FO6	0.92	155,192	2,096	\$15.3083
17	Suwannee Steam Plant	TEXPAR ENERGY, INC.	Texpar Energy, Bainbridge, GA	MTC	FOB PLANT	7/2002	FO6	1.25	156,705	69,552	\$26.9892
18	Suwannee Steam Plant	TEXPAR ENERGY, INC.	Texpar Energy, Bainbridge, GA	MTC	FOB PLANT	7/2002	FO6	0.92	154,881	42,951	\$28.8650
19	Turner Peakers	BP AMOCO	BP Amoco Taft, FL	MTC	FOB PLANT	7/2002	FO2	0.50	137,811	13,059	\$38.3291

11-8-04

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DOCUMENT NUMBER DATE

10606 OCT-28

FPSC-COMMISSION CLERK



# DECLASSIFIED

CONFIDENTIAL

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 07/2002  
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

*Pam Murphy*  
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 09/24/2002

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE ADJUST (\$/Bbl)	QUALITY (\$/Bbl)	EFFECTIVE TRANSPORT		ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
													PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Anclote	BP AMOCO	FOB PLANT	7/2002	FO2	529	\$31.87	\$16,859.48	\$0.00	\$16,859.48	\$31.87	\$0.00	\$31.87	\$0.00	\$0.00	\$6.29	\$38.16
2	Avon Park Peakers	BP AMOCO	FOB PLANT	7/2002	FO2	1,951	\$32.49	\$63,389.70	\$0.00	\$63,389.70	\$32.49	\$0.00	\$32.49	\$0.00	\$0.00	\$6.42	\$38.91
3	Bartow Peakers	Central Oil	FOB PLANT	7/2002	FO2	10,229	\$32.19	\$329,222.06	\$0.00	\$329,222.06	\$32.19	\$0.00	\$32.19	\$0.00	\$0.00	\$6.35	\$38.54
4	Bartow Steam Plant	Atlantic Industrial Svcs, Inc.	FOB TERMI	7/2002	FO6	3,298	\$18.08	\$59,645.48	\$0.00	\$59,645.48	\$18.08	\$0.00	\$18.08	\$0.00	\$0.00	\$1.14	\$19.22
5	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	7/2002	FO6	465,322	\$21.75	\$10,120,858.26	\$0.00	\$10,120,858.26	\$21.75	\$0.00	\$21.75	\$0.00	\$0.00	\$1.37	\$23.12
6	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	7/2002	FO6	348,302	\$21.35	\$7,436,744.10	\$0.00	\$7,436,744.10	\$21.35	\$0.00	\$21.35	\$0.00	\$0.00	\$1.34	\$22.70
7	Bayboro Peakers	Central Oil	FOB PLANT	7/2002	FO2	11,062	\$31.43	\$347,647.27	\$0.00	\$347,647.27	\$31.43	\$0.00	\$31.43	\$0.00	\$0.00	\$6.21	\$37.63
8	Crystal River	BP AMOCO	FOB PLANT	7/2002	FO2	11,708	\$32.56	\$381,179.26	\$0.00	\$381,179.26	\$32.56	\$0.00	\$32.56	\$0.00	\$0.00	\$6.43	\$38.99
9	Crystal River	BP AMOCO	FOB PLANT	7/2002	FO2	2,491	\$32.68	\$81,404.92	\$0.00	\$81,404.92	\$32.68	\$0.00	\$32.68	\$0.00	\$0.00	\$6.45	\$39.13
10	Debary Peakers	BP AMOCO	FOB PLANT	7/2002	FO2	37,385	\$32.91	\$1,230,196.59	\$0.00	\$1,230,196.59	\$32.91	\$0.00	\$32.91	\$0.00	\$0.00	\$6.50	\$39.40
11	Higgins Peakers	NO DELIVERIES															
12	Hines Energy Complex	NO DELIVERIES															
13	Intercession City Peakers	BP AMOCO	FOB PLANT	7/2002	FO2	14,851	\$31.77	\$471,832.12	\$0.00	\$471,832.12	\$31.77	\$0.00	\$31.77	\$0.00	\$0.00	\$6.27	\$38.04
14	Rio Pinar Peakers	BP AMOCO	FOB PLANT	7/2002	FO2	3,711	\$32.08	\$119,041.10	\$0.00	\$119,041.10	\$32.08	\$0.00	\$32.08	\$0.00	\$0.00	\$6.33	\$38.41
15	Suwannee Peakers	BP AMOCO	FOB PLANT	7/2002	FO2	11,512	\$32.24	\$371,191.96	\$0.00	\$371,191.96	\$32.24	\$0.00	\$32.24	\$0.00	\$0.00	\$6.37	\$38.61
16	Suwannee Steam Plant	Four Way Oil Company, Inc.	FOB PLANT	7/2002	FO6	2,096	\$14.40	\$30,182.09	\$0.00	\$30,182.09	\$14.40	\$0.00	\$14.40	\$0.00	\$0.00	\$0.91	\$15.31
17	Suwannee Steam Plant	TEXPAR ENERGY, INC.	FOB PLANT	7/2002	FO6	69,552	\$25.39	\$1,765,992.84	\$0.00	\$1,765,992.84	\$25.39	\$0.00	\$25.39	\$0.00	\$0.00	\$1.60	\$26.99
18	Suwannee Steam Plant	TEXPAR ENERGY, INC.	FOB PLANT	7/2002	FO6	42,951	\$27.16	\$1,166,360.20	\$0.00	\$1,166,360.20	\$27.16	\$0.00	\$27.16	\$0.00	\$0.00	\$1.71	\$28.87
19	Turner Peakers	BP AMOCO	FOB PLANT	7/2002	FO2	13,059	\$32.01	\$418,004.99	\$0.00	\$418,004.99	\$32.01	\$0.00	\$32.01	\$0.00	\$0.00	\$6.32	\$38.33



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Business Analyst  
(727) 824-6616

5. Signature of Official Submitting Report

*Delmar J. Clark Jr.*

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: September 16, 2002

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Guasare Coal Sales Corp.	08 , IM , 999	MTC	GB	✓ 52,021	\$49.66	\$14.60	\$64.26	0.73	12,856	5.83	7.72
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	✓ 3,534 B	\$46.25	\$19.82	\$66.07	0.66	12,135	12.12	7.35
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	✓ 5,296 m	\$43.00	\$19.82	\$62.82	0.66	12,198	11.83	7.26
4	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	B	✓ 41,563 m	\$35.50	\$19.82	\$55.32	0.65	12,245	12.04	6.62
5	Kanawha River Terminal	08 , Wv , 39	STC	B	✓ 56,125 m	\$29.64	\$19.82	\$49.46	0.67	12,284	11.69	6.84
6	Marmet Synfuel, LLC	08 , Wv , 39	STC	B	✓ 26,127 B	\$41.25	\$19.82	\$61.07	0.68	13,280	6.38	6.60
					184,666							

*No adj diff than audit*

*No adj in report*

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Business Analyst  
(727) 824-6616

- 5. Signature of Official Submitting Report

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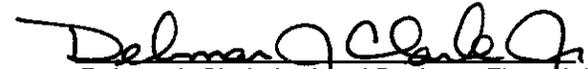
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	94,522	\$38.25	\$17.70	\$55.95	1.10	12,862	7.62	6.72
2	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	56,810	\$38.25	\$17.70	\$55.95	0.98	12,678	8.35	6.66
3	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	66,946	\$37.75	\$17.70	\$55.45	1.11	12,607	10.36	5.57
4	Transfer Facility	N/A	N/A	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
					218,278							

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Business Analyst  
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5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Lead Business Financial Analyst

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	19,520	\$40.00	\$17.71	\$57.71	0.66	12,655	8.18	7.06
2	Amvest Coal Sales, Inc.	08 , Wv , 67	MTC	UR	19,747	\$40.00	\$19.09	\$59.09	0.68	12,571	10.52	5.58
3	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	UR	47,164	\$38.50	\$19.09	\$57.59	0.67	12,117	11.63	7.50
4	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	UR	9,763	\$32.50	\$17.71	\$50.21	0.69	12,620	10.15	6.39
5	Transfer Facility	N/A	N/A	OB	195,416	\$53.75	\$9.49	\$63.24	0.70	12,336	9.22	8.71
					<u>291,610</u>							

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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- 3. Plant Name: Transfer Facility - IMT

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
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Delmar J. Clark Jr., Lead Business Financial Analyst

- 6. Date Completed: September 16, 2002

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Guasare Coal Sales Corp.	08 , IM , 999	MTC	52,021	\$49.66	\$0.00	\$49.66	\$0.00	\$49.66	\$0.00	\$49.66
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	3,534	\$46.25	\$0.00	\$46.25	\$0.00	\$46.25	\$0.00	\$46.25
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	5,296	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00
4	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	41,563	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50
5	Kanawha River Terminal	08 , Wv , 39	STC	56,125	\$29.64	\$0.00	\$29.64	\$0.00	\$29.64	\$0.00	\$29.64
6	Marmet Synfuel, LLC	08 , Wv , 39	STC	26,127	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Business Analyst  
(727) 824-6616

5. Signature of Official Submitting Report

*Delmar J. Clark Jr.*  
Delmar J. Clark Jr., Lead Business Financial Analyst

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Consolidated Coal Sales	08 , Ky , 133	MTC	94,522	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
2	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	56,810	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
3	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	66,946	\$37.75	\$0.00	\$37.75	\$0.00	\$37.75	\$0.00	\$37.75
4	Transfer Facility	N/A	N/A	N/A	N/A	N/A	\$0.00	N/A	\$0.00	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Business Analyst  
(727) 824-6616

5. Signature of Official Submitting Report

*Delmar J. Clark Jr.*

Delmar J. Clark Jr., Lead Business Financial Analyst

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	19,520	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00
2	Amvest Coal Sales, Inc.	08 , Wv , 67	MTC	19,747	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00
3	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	47,164	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50
4	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	9,763	\$32.50	\$0.00	\$32.50	\$0.00	\$32.50	\$0.00	\$32.50
5	Transfer Facility	N/A	N/A	195,416	\$53.75	\$0.00	\$53.75	N/A	\$53.75	N/A	\$53.75

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Business Analyst  
(727) 824-6616

5. Signature of Official Submitting Report

*Delmar J. Clark Jr.*  
Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: September 16, 2002

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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Guasare Coal Sales Corp.	08 , IM , 999	Maracaibo, Vz	GB	52,021	\$49.66	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$14.60	\$64.26
2	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha, Wv	B	3,534	\$46.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$66.07
3	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha, Wv	B	5,296	\$43.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$62.82
4	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha, Wv	B	41,563	\$35.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$55.32
5	Kanawha River Terminal	08 , Wv , 39	Kanawha, Wv	B	56,125	\$29.64	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$49.46
6	Marmet Synfuel, LLC	08 , Wv , 39	Kanawha, Wv	B	26,127	\$41.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$61.07

5.11  
Del Clark  
8/5/03

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Business Analyst  
(727) 824-6616

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: September 16, 2002

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CONFIDENTIAL**

**DECLASSIFIED**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	94,522	\$38.25	N/A	\$15.86	\$1.84	N/A	N/A	N/A	\$0.00	\$0.00	\$17.70	\$55.95
2	Massey Coal Sales Company, Inc.	08 , Ky , 195	Pike, Ky	UR	56,810	\$38.25	N/A	\$15.86	\$1.84	N/A	N/A	N/A	\$0.00	\$0.00	\$17.70	\$55.95
3	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	66,946	\$37.75	N/A	\$15.86	\$1.84	N/A	N/A	N/A	\$0.00	\$0.00	\$17.70	\$55.45
4	Transfer Facility	N/A	Plaquemines Parrish, La	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

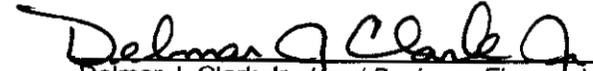
- 1. Report for: Mo. July 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
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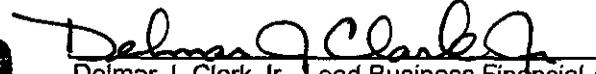
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B.
																Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	19,520	\$40.00	N/A	\$15.86	\$1.85	N/A	N/A	N/A	\$0.00	\$0.00	\$17.71	\$57.71
2	Amvest Coal Sales, Inc.	08 , Wv , 67	Nicholas, Wv	UR	19,747	\$40.00	N/A	\$17.24	\$1.85	N/A	N/A	N/A	\$0.00	\$0.00	\$19.09	\$59.09
3	Massey Coal Sales Co., Inc.	08 , Wv , 45	Logan, Wv	UR	47,164	\$38.50	N/A	\$17.24	\$1.85	N/A	N/A	N/A	\$0.00	\$0.00	\$19.09	\$57.59
4	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	9,763	\$32.50	N/A	\$15.86	\$1.85	N/A	N/A	N/A	\$0.00	\$0.00	\$17.71	\$50.21
5	Transfer Facility	N/A	Plaquemines Parrish, La	OB	195,416	\$53.75	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.49	\$63.24

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. July 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
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 (727) 824-6616

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 Delmar J. Clark Jr., Lead Business Financial Analyst

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

==== NONE ====

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. July 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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 (727) 824-6616

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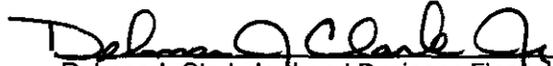
===== NONE =====

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. July 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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==== NONE ====