

ORIGINA

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South Sebring, FL 33870-5452 (863) 385-0194

October 7, 2002

Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Fl 32399-0850

RE: Docket No. 020003-GU
Petition for Approval of Purchased Gas Adjustment (PGA) Factor,
Testimony, (PGA) and True-Up Projections for January 2003 through
December 2003.

Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Sebring Gas System, Inc., please find the original and fifteen copies of the following:

- 1.) RESTATED Petition for Approval of Sebring Gas System's Purchased Gas Adjustment (PGA) True-Up Factor.
- 2.) RESTATED Direct Testimony of Jerry H. Melendy, Jr. 10907-02
- 3.) RESTATED Purchased Gas Projection Filing (January 2002 December 2002), including PGA Schedules:

E-1 E-1R E-2 E-3 E-4 E-5

	E-1	E-1K	E-Z	L-3	17-4	12-3
AUS _2 CAE CMP COM 5 + org fest CIR GCL OPC MMS SEC OTH					- /	Sincerely, Jerry H. Melendy, Jr. Vice President Sebring Gas System, Inc.
Enclosures HV	8- 1	05 00				
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas True-up)	DOCKET NO. 020003-GU
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PETITION FOR APPROVAL OF SEBRING GAS SYSTEM'S PURCHASED GAS ADJUSTMENT FACTOR

Sebring Gas System, Inc. ("the Company"), pursuant to the requirements of this docket, petitions the Commission for approval of the Company's final true-up factor related to the twelve month period ended December 31, 2003. In support hereof, the Company states:

1. The exact name of the Company and the address of its principal business office are:

Sebring Gas System, Inc. 3515 U.S. Hwy 27, South Sebring, Fl 33870

2. The names and addresses of the persons authorized to receive notices and communications in respect to this docket is:

Jerry H. Melendy, Jr. 3515 U.S. Hwy 27, South Sebring, F1 33870

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- 3. Pursuant to the requirements of this docket, the Company has pre-filed the PGA true-up forms supplied by the Electric and Gas Department for the January 2002 through December 2002 period in a manner consistent with the Department's instructions.
- 4. As indicated in the pre-filed true-up forms, Sebring Gas has experienced an under collection of \$8,661 for the January 2001 December 2001 period. An estimated over collection of \$16,680 for the January 2001 December 2001 period was used for calculation of the true-up factor for January 2001 December 2001. A final true-up amount of \$25,341 under collection will be included in the current calculation of the January 2003 December 2003 true-up factor.
- 5. For the period of January 2002 December 2002, the Company projects an over collection of \$10,763. This results in a net under collection of \$14,799 to be refunded in the period January 2003 December 2003. The cumulative true-up factor to be applied to gas bills for this period is a collection of 1.87906 cents per therm sold.
- 6. As indicated on the attached schedules E-1 through E-5, the Company projects total gas costs for the January 2003 December 2003 period to be \$392,876. The Company projects total therm sales of 787,600 therms, resulting in a weighted average cost of gas (WACOG) of 52.751 cents per therm for the twelve-month period ending December 31, 2003.
- 7. The Company projects the average cost of gas to be 52.751 cents per therm, which includes the actual estimated cost of gas, plus the projected period's true-up of 1.87906 cents per therm, and the total of the two figures multiplied by the tax revenue factor of 1.01911.

WHEREFORE, for the purpose of establishing the maximum rate to be charged for all sales during the period January 2003 - December 2003, the Company petitions the Commission to enter its Order approving the Company's true-up factor of 52.751 cents per therm.

DATED this 7th day of October, 2002.

Respectfully submitted,

Sebring Gas System, Inc.

erry H. Melendy, Jr.

Vice President