

CONFIDENTIAL

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FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 08/2002
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Pam Murphy*
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 10/18/2002

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	8/2002	FO2	0.49	137,727	530	\$34.8000
2	Avon Park Peakers	NO DELIVERIES									
3	Bartow Peakers	NO DELIVERIES									
4	Bartow Steam Plant	Atlantic Industrial Svcs, Inc.	Atlantic Industrial, Ocala FL, FL	MTC	FOB TERMINAL	8/2002	FO6	0.25	145,750	6,801	\$15.4300
5	Bartow Steam Plant	RIO ENERGY INTERNATIONAL, INC.	Rio Energy Intl', Inc. Houston, TX	MTC	FOB TERMINAL	8/2002	FO6	1.49	157,270	116,388	\$22.7200
6	Bartow Steam Plant	RIO ENERGY INTERNATIONAL, INC.	Rio Energy Intl', Inc. Houston, TX	MTC	FOB TERMINAL	8/2002	FO6	1.09	158,111	695,184	\$22.7200
7	Bartow Steam Plant	RIO ENERGY INTERNATIONAL, INC.	Rio Energy Intl', Inc. Houston, TX	MTC	FOB TERMINAL	8/2002	FO6	2.40	156,333	117,416	\$22.7200
8	Bayboro Peakers	Central Oil	Central Oil Tampa, FL	MTC	FOB PLANT	8/2002	FO2	0.25	139,111	41,337	\$32.6900
9	Crystal River	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	8/2002	FO2	0.49	137,727	3,191	\$33.3100
10	Crystal River	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	8/2002	FO2	0.49	137,774	1,591	\$33.2300
11	Debary Peakers	BP AMOCO	BP Amoco Taft, FL	MTC	FOB PLANT	8/2002	FO2	0.27	138,402	34,977	\$35.1200
12	Higgins Peakers	NO DELIVERIES									
13	Hines Energy Complex	NO DELIVERIES									
14	Intercession City Peakers	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	8/2002	FO2	0.19	138,668	14,572	\$35.1900
15	Suwannee Peakers	BP AMOCO	BP Amoco Bainbridge, GA	MTC	FOB PLANT	8/2002	FO2	0.49	137,769	8,847	\$33.6800
16	Suwannee Steam Plant	Four Way Oil Company, Inc.	Four Way Oil Co. Cairo, GA	MTC	FOB PLANT	8/2002	FO6	0.99	146,687	1,436	\$14.7800
17	Suwannee Steam Plant	TEXPAR ENERGY, INC.	Texpar Energy, Bainbridge, GA	MTC	FOB PLANT	8/2002	FO6	0.93	155,533	11,150	\$27.2600
18	Suwannee Steam Plant	TEXPAR ENERGY, INC.	Texpar Energy, Bainbridge, GA	MTC	FOB PLANT	8/2002	FO6	1.30	157,103	52,813	\$26.4800
19	Turner Peakers	BP AMOCO	BP Amoco Taft, FL	MTC	FOB PLANT	8/2002	FO2	0.49	137,774	15,017	\$33.0700

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ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

Pamela Murphy
PAM MURPHY- DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 10/18/2002

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE OIL	SULFER CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
20	University of Florida	NO DELIVERIES									

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MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 08/2002

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

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Pam Murphy
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 10/18/2002

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE		NET DISCOUNT (\$)	NET AMOUNT (\$)	QUALITY		EFFECTIVE TRANSPORT		ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
							PRICE (\$/Bbl)	AMOUNT (\$)			PRICE ADJUST (\$/Bbl)	PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Anclote	BP AMOCO	FOB PLANT	8/2002	FO2	530	\$34.80	\$18,431.32	\$0.00	\$18,431.32	\$34.80	\$0.00	\$34.80	\$0.00	\$0.00	\$0.00	\$34.80
2	Avon Park Peakers	NO DELIVERIES															
3	Bartow Peakers	NO DELIVERIES															
4	Bartow Steam Plant	Atlantic Industrial Svcs, Inc.	FOB TERMI	8/2002	FO6	6,801	\$15.39	\$104,686.90	\$0.00	\$104,686.90	\$15.39	\$0.00	\$15.39	\$0.00	\$0.00	\$0.04	\$15.43
5	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	8/2002	FO6	116,388	\$22.67	\$2,638,173.38	\$0.00	\$2,638,173.38	\$22.67	\$0.00	\$22.67	\$0.00	\$0.00	\$0.05	\$22.72
6	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	8/2002	FO6	695,184	\$22.67	\$15,757,830.62	\$0.00	\$15,757,830.62	\$22.67	\$0.00	\$22.67	\$0.00	\$0.00	\$0.05	\$22.72
7	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	8/2002	FO6	117,416	\$22.67	\$2,661,472.23	\$0.00	\$2,661,472.23	\$22.67	\$0.00	\$22.67	\$0.00	\$0.00	\$0.05	\$22.72
8	Bayboro Peakers	Central Oil	FOB PLANT	8/2002	FO2	41,337	\$32.69	\$1,351,325.34	\$0.00	\$1,351,325.34	\$32.69	\$0.00	\$32.69	\$0.00	\$0.00	\$0.00	\$32.69
9	Crystal River	BP AMOCO	FOB PLANT	8/2002	FO2	3,191	\$33.31	\$106,302.27	\$0.00	\$106,302.27	\$33.31	\$0.00	\$33.31	\$0.00	\$0.00	\$0.00	\$33.31
10	Crystal River	BP AMOCO	FOB PLANT	8/2002	FO2	1,591	\$33.23	\$52,852.37	\$0.00	\$52,852.37	\$33.23	\$0.00	\$33.23	\$0.00	\$0.00	\$0.00	\$33.23
11	Debary Peakers	BP AMOCO	FOB PLANT	8/2002	FO2	34,977	\$35.08	\$1,228,318.74	\$0.00	\$1,228,318.74	\$35.08	\$0.00	\$35.08	\$0.00	\$0.04	\$0.04	\$35.12
12	Higgins Peakers	NO DELIVERIES															
13	Hines Energy Complex	NO DELIVERIES															
14	Intercession City Peakers	BP AMOCO	FOB PLANT	8/2002	FO2	14,572	\$35.19	\$512,713.21	\$0.00	\$512,713.21	\$35.19	\$0.00	\$35.19	\$0.00	\$0.00	\$0.00	\$35.19
15	Suwannee Peakers	BP AMOCO	FOB PLANT	8/2002	FO2	8,847	\$33.68	\$297,928.20	\$0.00	\$297,928.20	\$33.68	\$0.00	\$33.68	\$0.00	\$0.00	\$0.00	\$33.68
16	Suwannee Steam Plant	Four Way Oil Company, Inc.	FOB PLANT	8/2002	FO6	1,436	\$14.75	\$21,189.89	\$0.00	\$21,189.89	\$14.75	\$0.00	\$14.75	\$0.00	\$0.03	\$0.03	\$14.78
17	Suwannee Steam Plant	TEXPAR ENERGY, INC.	FOB PLANT	8/2002	FO6	11,150	\$27.20	\$303,244.61	\$0.00	\$303,244.61	\$27.20	\$0.00	\$27.20	\$0.00	\$0.06	\$0.06	\$27.26
18	Suwannee Steam Plant	TEXPAR ENERGY, INC.	FOB PLANT	8/2002	FO6	52,813	\$26.42	\$1,395,430.22	\$0.00	\$1,395,430.22	\$26.42	\$0.00	\$26.42	\$0.00	\$0.06	\$0.06	\$26.48
19	Turner Peakers	BP AMOCO	FOB PLANT	8/2002	FO2	15,017	\$33.07	\$496,541.09	\$0.00	\$496,541.09	\$33.07	\$0.00	\$33.07	\$0.00	\$0.00	\$0.00	\$33.07

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ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

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SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

Pam Murphy
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 10/18/2002

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	EFFECTIVE TRANSPORT		ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
													PURCHASE PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)			
20	University of Florida	NO DELIVERIES															

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Lead Business Financial Analyst

- 6. Date Completed: October 15, 2002

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	1,766 B	\$46.25	\$19.82	\$66.07	0.72	12,310	11.70	6.35
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	5,224 H	\$43.00	\$19.82	\$62.82	0.71	12,589	10.19	6.41
3	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	B	36,222 M	\$35.50	\$19.82	\$55.32	0.70	12,474	10.61	6.91
4	Kanawha River Terminal	08 , Wv , 39	STC	B	17,431 M	\$29.64	\$19.82	\$49.46	0.71	12,572	10.48	6.63
5	Kanawha River Terminal	08 , Wv , 39	STC	B	36,385 M	\$29.64	\$19.82	\$49.46	0.68	12,546	10.05	7.09
6	Marmet Synfuel, LLC	08 , Wv , 39	STC	B	37,811 B	\$41.25	\$19.82	\$61.07	0.71	13,252	6.24	6.91
					134,839							

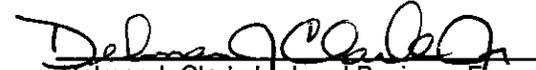
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
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Delmar J. Clark Jr., Lead Business Financial Analyst

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	104,852	\$38.25	\$17.73	\$55.98	1.14	12,756	7.92	7.06
2	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	65,768	\$38.25	\$17.73	\$55.98	1.04	12,744	8.80	5.88
3	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	38,951	\$37.75	\$17.73	\$55.48	1.15	12,689	9.99	5.39
4	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	672	\$40.00	\$17.73	\$57.73	0.73	12,655	10.06	5.10
5	Transfer Facility	N/A	N/A	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
					210,243							

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. August 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Lead Business Financial Analyst

- 6. Date Completed: October 15, 2002

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	27,615	\$40.00	\$17.74	\$57.74	0.68	12,764	8.94	5.61
2	Amvest Coal Sales, Inc.	08 , Wv , 67	MTC	UR	18,375	\$40.00	\$19.12	\$59.12	0.70	12,656	10.92	4.87
3	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	UR	45,990	\$38.50	\$19.12	\$57.62	0.69	12,578	10.57	5.75
4	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	UR	29,340	\$32.50	\$17.74	\$50.24	0.71	12,642	8.95	6.81
5	Transfer Facility	N/A	N/A	OB	214,461	\$53.76	\$9.49	\$63.25	0.67	12,382	9.16	8.86
					<u>335,781</u>							

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

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Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Lead Business Financial Analyst

- 6. Date Completed: October 15, 2002

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Black Hawk Synfuel, LLC	08 , Wv , 39	S	1,766	\$46.25	\$0.00	\$46.25	\$0.00	\$46.25	\$0.00	\$46.25
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	5,224	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00
3	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	36,222	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50
4	Kanawha River Terminal	08 , Wv , 39	STC	17,431	\$29.64	\$0.00	\$29.64	\$0.00	\$29.64	\$0.00	\$29.64
5	Kanawha River Terminal	08 , Wv , 39	STC	36,385	\$29.64	\$0.00	\$29.64	\$0.00	\$29.64	\$0.00	\$29.64
6	Marmet Synfuel, LLC	08 , Wv , 39	STC	37,811	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25

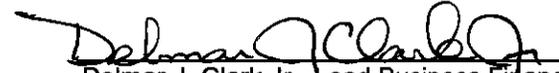
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 2002
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- 3. Plant Name: Crystal River 1 & 2

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Consolidated Coal Sales	08 , Ky , 133	MTC	104,852	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
2	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	65,768	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
3	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	38,951	\$37.75	\$0.00	\$37.75	\$0.00	\$37.75	\$0.00	\$37.75
4	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	672	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00
5	Transfer Facility	N/A	N/A	N/A	N/A	N/A	\$0.00	N/A	\$0.00	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report



Delmar J. Clark Jr., Lead Business Financial Analyst

- 6. Date Completed: October 15, 2002

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	27,615	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00
2	Amvest Coal Sales, Inc.	08 , Wv , 67	MTC	18,375	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00
3	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	45,990	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50
4	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	29,340	\$32.50	\$0.00	\$32.50	\$0.00	\$32.50	\$0.00	\$32.50
5	Transfer Facility	N/A	N/A	214,461	\$53.76	\$0.00	\$53.76	N/A	\$53.76	N/A	\$53.76

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 2002
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- 3. Plant Name: Transfer Facility - IMT

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- 6. Date Completed: October 15, 2002

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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B ✓	1,766	\$46.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$66.07
2	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B ✓	5,224	\$43.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$62.82
3	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B ✓	36,222	\$35.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$55.32
4	Kanawha River Terminal	08 , Wv , 39	Kanawha,Wv	B ✓	17,431	\$29.64	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$49.46
5	Kanawha River Terminal	08 , Wv , 39	Kanawha,Wv	B ✓	36,385	\$29.64	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$49.46
6	Marmet Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B ✓	37,811	\$41.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$61.07

↖ adj in Sept

Very big & adj for may Blackhawk (over 4)

May June adj

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

SPECIFIED
CONFIDENTIAL

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Lead Business Financial Analyst

- 6. Date Completed: October 15, 2002

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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	104,852	\$38.25	N/A	\$15.86	\$1.87	N/A	N/A	N/A	\$0.00	\$0.00	\$17.73	\$55.98
2	Massey Coal Sales Company, Inc.	08 , Ky , 195	Pike, Ky	UR	65,768	\$38.25	N/A	\$15.86	\$1.87	N/A	N/A	N/A	\$0.00	\$0.00	\$17.73	\$55.98
3	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	38,951	\$37.75	N/A	\$15.86	\$1.87	N/A	N/A	N/A	\$0.00	\$0.00	\$17.73	\$55.48
4	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	672	\$40.00	N/A	\$15.86	\$1.87	N/A	N/A	N/A	\$0.00	\$0.00	\$17.73	\$57.73
5	Transfer Facility	N/A	Plaquemines Parrish, La	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	27,615	\$40.00	N/A	\$15.86	\$1.88	N/A	N/A	N/A	\$0.00	\$0.00	\$17.74	\$57.74
2	Amvest Coal Sales, Inc.	08 , Wv , 67	Nicholas, Wv	UR	18,375	\$40.00	N/A	\$17.24	\$1.88	N/A	N/A	N/A	\$0.00	\$0.00	\$19.12	\$59.12
3	Massey Coal Sales Co., Inc.	08 , Wv , 45	Logan, Wv	UR	45,990	\$38.50	N/A	\$17.24	\$1.88	N/A	N/A	N/A	\$0.00	\$0.00	\$19.12	\$57.62
4	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	29,340	\$32.50	N/A	\$15.86	\$1.88	N/A	N/A	N/A	\$0.00	\$0.00	\$17.74	\$50.24
5	Transfer Facility	N/A	Plaquemines Parrish, La	OB	214,461	\$53.76	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.49	\$63.25

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

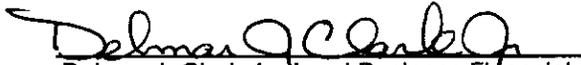
Page 1 of 2

- 1. Report for: Mo. August 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

SPECIFIED
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 Delmar J. Clark Jr., Lead Business Financial Analyst

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	05/02	Transfer Facility-IMT		Guasare Coal Sales Corp.	1	58,754	2A	(k) Quality Adjustments	\$ -	\$ 0.17	\$64.43	Quality Adjustment
2	05/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	2	3,581	2A	(k) Quality Adjustments	\$ -	\$ 4.22	\$70.29	Quality Adjustment
3	05/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	3	5,151	2A	(k) Quality Adjustments	\$ -	\$ 4.45	\$67.27	Quality Adjustment
4	05/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	4	42,503	2A	(k) Quality Adjustments	\$ -	\$ 1.21	\$56.53	Quality Adjustment
5	05/02	Transfer Facility-IMT		New River Synfuel, LLC	5	64,454	2A	(k) Quality Adjustments	\$ -	\$ 0.01	\$40.17	Quality Adjustment
6	05/02	Transfer Facility-IMT		Marmet Synfuel, LLC	6	5,196	2A	(k) Quality Adjustments	\$ -	\$ 0.25	\$61.32	Quality Adjustment
7	05/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	7	32,505	2A	(k) Quality Adjustments	\$ -	\$ (0.40)	\$60.67	Quality Adjustment
8	06/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	1	3,396	2A	(k) Quality Adjustments	\$ -	\$ 0.21	\$66.28	Quality Adjustment
9	06/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	2	5,101	2A	(k) Quality Adjustments	\$ -	\$ 0.54	\$63.36	Quality Adjustment
10	06/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	3	42,516	2A	(k) Quality Adjustments	\$ -	\$ 0.53	\$55.85	Quality Adjustment
11	06/02	Transfer Facility-IMT		Kanawha River Terminal	4	40,132	2A	(k) Quality Adjustments	\$ -	\$ (0.93)	\$48.53	Quality Adjustment
12	06/02	Transfer Facility-IMT		Marmet Synfuel, LLC	5	33,238	2A	(k) Quality Adjustments	\$ -	\$ (0.01)	\$61.06	Quality Adjustment
13	06/02	Transfer Facility-IMT		New River Synfuel, LLC	6	24,743	2A	(k) Quality Adjustments	\$ -	\$ 0.32	\$40.48	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

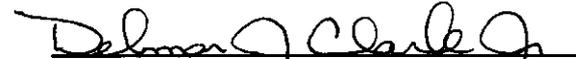
Page 2 of 2

- 1. Report for: Mo. August 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
14	07/02	Transfer Facility-IMT		Guasare Coal Sales Corp.	1	52,021	2A	(k) Quality Adjustments	\$ -	\$ 0.22	\$64.48	Quality Adjustment
15	05/02	Transfer Facility-IMT		Marmet Synfuel, LLC	6	26,127	2A	(k) Quality Adjustments	\$ -	\$ 0.25	\$61.32	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. August 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	02/02	CR1&2	CR1&2	AEI Coal Sales Co., Inc.	1	19,207	2A	(k) Quality Adjustments	\$ -	\$ (0.02)	\$44.33	✓ Quality Adjustment
2	03/02	CR1&2	CR1&2	Consolidated Coal Sales	1	19,005	2A	(k) Quality Adjustments	\$ -	\$ (0.43)	\$55.68	✓ Quality Adjustment
3	03/02	CR1&2	CR1&2	Consolidated Coal Sales	2	18,144	2A	(k) Quality Adjustments	\$ -	\$ (0.60)	\$55.51	✓ Quality Adjustment
4	03/02	CR1&2	CR1&2	Consolidated Coal Sales	3	9,799	2A	(k) Quality Adjustments	\$ -	\$ (0.11)	\$48.50	✓ Quality Adjustment
5	03/02	CR1&2	CR1&2	Consolidated Coal Sales	3	9,799	2A	(o) Other Related Charges	\$ -	\$ (1.85)	\$46.65	✓ Demurrage
<i>(see line above)</i>												
6	02/02	CR1&2	CR1&2	Dynegy Marketing & Trade	4	9,265	2A	(k) Quality Adjustments	\$ -	\$ 0.26	\$63.67	✓ Quality Adjustment
7	02/02	CR1&2	CR1&2	Dynegy Marketing & Trade	4	9,265	2A	(k) Quality Adjustments	\$ -	\$ 0.12	\$63.79	✓ SO2 Adjustment
<i>(see line above)</i>												
8	03/02	CR1&2	CR1&2	Dynegy Marketing & Trade	4	9,362	2A	(k) Quality Adjustments	\$ -	\$ 0.14	\$59.50	✓ Quality Adjustment
9	03/02	CR1&2	CR1&2	Dynegy Marketing & Trade	4	9,362	2A	(k) Quality Adjustments	\$ -	\$ 0.56	\$60.06	✓ SO2 Adjustment
<i>(see line above)</i>												
10	05/02	CR1&2	CR1&2	Dynegy Marketing & Trade	1	10,108	2A	(k) Quality Adjustments	\$ -	\$ 0.72	\$60.46	✓ Quality Adjustment
11	05/02	CR1&2	CR1&2	Dynegy Marketing & Trade	2	9,260	2A	(k) Quality Adjustments	\$ -	\$ 0.87	\$60.61	✓ Quality Adjustment
12	05/02	CR1&2	CR1&2	Peabody Coal Sales, Inc.	8	25,475	2A	(h) Original Invoice Price	\$ -	\$ 0.11	\$56.03	✓ Governmental Imposition

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Page 2 of 2

- 1. Report for: Mo. August 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
13	05/02	CR1&2	CR1&2	Peabody Coal Sales, Inc.	8	25,475	2A	(k) Quality Adjustments <i>(see line above)</i>	\$ -	\$ 0.87	\$56.90	✓ Quality Adjustment
14	05/02	CR1&2	CR1&2	Quaker Coal Company, Inc.	9	38,246	2A	(k) Quality Adjustments	\$ -	\$ 0.34	\$56.00	✓ Quality Adjustment
15	06/02	CR1&2	CR1&2	Quaker Coal Company, Inc.	4	39,085	2A	(k) Quality Adjustments	\$ -	\$ 0.26	\$55.86	✓ Quality Adjustment
16	07/02	CR1&2	CR1&2	Quaker Coal Company, Inc.	3	66,946	2A	(k) Quality Adjustments	\$ -	\$ 0.32	\$55.77	✓ Quality Adjustment
17	06/02	CR1&2	CR1&2	Consolidated Coal Sales	1	9,697	2A	(k) Quality Adjustments	\$ -	\$ (0.41)	\$55.69	✓ Quality Adjustment
18	06/02	CR1&2	CR1&2	Consolidated Coal Sales	2	56,843	2A	(k) Quality Adjustments	\$ -	\$ (0.41)	\$55.69	✓ Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. August 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	03/02	CR4&5	CR4&5	Amvest Coal Sales, Inc.	1	9,138	2A	(k) Quality Adjustments	\$ -	\$ 0.39	\$59.58	✓ Quality Adjustment
2	05/02	CR4&5	CR4&5	Amvest Coal Sales, Inc.	2	18,804	2A	(k) Quality Adjustments	\$ -	\$ (0.17)	\$59.09	✓ Quality Adjustment
3	06/02	CR4&5	CR4&5	Amvest Coal Sales, Inc.	2	9,442	2A	(k) Quality Adjustments	\$ -	\$ 0.84	\$60.05	✓ Quality Adjustment
4	07/02	CR4&5	CR4&5	Amvest Coal Sales, Inc.	2	19,747	2A	(k) Quality Adjustments	\$ -	\$ 0.23	\$59.32	✓ Quality Adjustment
5	05/02	CR4&5	CR4&5	Alliance Coal Sales Corp.	1	27,962	2	(f) Tons	27,962	27,995	\$57.93	✓ Tonnage Adjustment
6	05/02	CR4&5	CR4&5	Alliance Coal Sales Corp.	1	27,995	2A	(k) Quality Adjustments <i>(see line above)</i>	\$ -	\$ 0.58	\$58.51	✓ Quality Adjustment
7	06/02	CR4&5	CR4&5	Alliance Coal Sales Corp.	1	19,713	2A	(k) Quality Adjustments	\$ -	\$ 0.78	\$58.66	✓ Quality Adjustment
8	06/02	CR4&5	CR4&5	Quaker Coal Company, Inc.	4	28,901	2A	(k) Quality Adjustments	\$ -	\$ 0.20	\$50.58	✓ Quality Adjustment
9	07/02	CR4&5	CR4&5	Quaker Coal Company, Inc.	4	9,763	2A	(k) Quality Adjustments	\$ -	\$ 0.31	\$50.52	✓ Quality Adjustment