

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

December 2, 2002

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 020003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6 for October 2002.
2. Vendor Invoices for October 2002.

Sincerely,

A handwritten signature in black ink, appearing to read "B. Powers".

Brian J. Powers
President
Indiantown Gas Co.

DOCUMENT NUMBER DATE

13164 DEC-02

FPSC-COMMISSION CLERK

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JAN 2002 Through DEC 2002						SCHEDULE A-1/FLEX	
		CURRENT MONTH:		OCTOBER 2002		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	64,035	8,043	(55,992)	-696.16	681,262	671,199	(10,063)	-1.50
5	DEMAND	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	92,936	92,936	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	64,035	8,043	(55,992)	-696.16	681,262	764,135	82,873	10.85
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	40,117	8,043	(32,074)	-398.78	705,476	764,135	58,659	7.68
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	56,500	45,299	(11,201)	-24.73	2,233,950	2,422,661	188,711	7.79
19	DEMAND	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+20)-(21+23)	56,500	45,299	(11,201)	-24.73	2,233,950	2,422,661	188,711	7.79
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	60,747	45,299	(15,448)	-34.10	3,721,478	2,422,661	(1,298,817)	-53.61
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	113.336	17.755	(95.581)	-538.33	30.496	27.705	(2.791)	-10.07
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/24)	113.336	17.755	(95.581)	-538.33	30.496	31.541	1.045	3.31
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	105.413	17.755	(87.658)	-493.71	18.306	31.541	13.235	41.96
41	TRUE-UP (E-2)	0.00122	0.00122	0.000	0.00	0.00122	0.00122	0.000	0.00
42	TOTAL COST OF GAS (40+41)	105.414	17.756	(87.658)	-493.67	18.307	31.542	13.235	41.96
43	REVENUE TAX FACTOR	1.03090	1.03090	0.00000	0.00	1.03090	1.03090	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	108.6715	18.3049	(90.3666)	-493.67	18.8729	32.5169	13.6440	41.96
45	PGA FACTOR ROUNDED TO NEAREST .001	108.672	18.305	(90.367)	-493.67	18.873	32.517	13.644	41.96

DOCUMENT NUMBER - DATE

13164 DEC-30

FPSC-COMMISSION CLERK

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF:
CURRENT MONTH:

JANUARY 2002 THROUGH DECEMBER 2002
OCTOBER 2002

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	56,500	64,482.54	114.128
18 Commodity Other - Transportation Customer	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	(447.71)	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	56,500	64,034.83	113.336
EMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquised to End-Users	0	0.00	0.000
27 Less Relinquised Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 7/25/02)

FOR THE PERIOD OF: JAN 2002 Through DEC 2002

	CURRENT MONTH:		OCTOBER 2002		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORATION COST	64,035	8,043	(55,992)	(696.16)	681,262	764,135	82,873	10.85
3 TOTAL	64,035	8,043	(55,992)	(696.16)	681,262	764,135	82,873	10.85
4 FUEL REVENUES (NET OF REVENUE TAX)	40,117	8,043	(32,074)	(398.78)	705,476	764,135	58,659	7.68
5 TRUE-UP (COLLECTED) OR REFUNDED	(429)	(429)	0	0.00	(4,290)	(4,290)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	39,688	7,614	(32,074)	(421.25)	701,186	759,845	58,659	7.72
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(24,347)	(429)	23,918	(5,575.29)	19,924	(4,290)	(24,214)	564.43
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	91	(1)	(92)	9,200.00	733	(10)	(743)	7,430.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	75,750	(511)	(76,261)	14,923.87	26,976	(502)	(27,478)	5,473.71
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	429	429	0	0.00	4,290	4,290	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	51,923	(512)	(52,435)	10,241.21	51,923	(512)	(52,435)	10,241.18
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	75,750	(511)	76,261	(14,923.87)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	51,832	(511)	52,343	(10,243.25)				
14 TOTAL (12+13)	127,582	(1,022)	128,604	(12,583.56)				
15 AVERAGE (50% OF 14)	63,791	(511)	64,302	(12,583.56)				
16 INTEREST RATE - FIRST DAY OF MONTH	1.76000%	1.76000%	0.00000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.65000%	1.65000%	0.00000%	0.00				
18 TOTAL (16+17)	3.41000%	3.41000%	0.00000%	0.00				
19 AVERAGE (50% OF 18)	1.71000%	1.71000%	0.00000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.14250%	0.14250%	0.00000%	0.00				
21 INTEREST PROVISION (15x20)	91	(1)	92	(9,200.00)				

NOTES:

7-25-02 REVISION DUE TO JAN 02 BEGINNING BALANCE ADJUSTMENT PURSUANT TO AUDIT CONTROL No. 02-032-4-4
EXCEPTIONS #1 & #2

COMPANY: INDIANTOWN GAS COMPANY THERM SALES AND CUSTOMER DATA SCHEDULE A-5

(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 2002 Through DEC 2002

	CURRENT MONTH: OCTOBER 2002				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	10,230	10,000	(230)	-2.30	125,489	139,000	13,511	9.72
COMMERCIAL	8,789	8,500	(289)	-3.40	106,973	109,400	2,427	2.22
FIRM INDUSTRIAL	0	10,000	10,000	100.00	0	1,170,000	1,170,000	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	19,019	28,500	9,481	33.27	232,462	1,418,400	1,185,938	83.61
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	41,728	200,000	158,272	79.14	3,489,016	2,000,000	(1,489,016)	-74.45
TOTAL INTERRUPTIBLE	41,728	200,000	158,272	79.14	3,489,016	2,000,000	(1,489,016)	-74.45
TOTAL THERM SALES	60,747	228,500	167,753	73.41	3,721,478	3,418,400	(303,078)	-8.87
NUMBER OF CUSTOMERS (FIRM)								
	AVERAGE NO. OF CUSTOMERS PERIOD TO DATE							
RESIDENTIAL	632	660	28	4.24	632	660	28	4.21
COMMERCIAL	27	27	0	0.00	27	27	0	0.74
FIRM INDUSTRIAL	0	1	1	100.00	0	1	1	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	659	688	29	4.22	659	688	29	4.22
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
	AVERAGE NO. OF CUSTOMERS PERIOD TO DATE							
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
TOTAL INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
TOTAL CUSTOMERS	661	689	28	4.06	661	689	28	4.06
THERM USE PER CUSTOMER								
RESIDENTIAL	16.2	15.2	(1.0)	-6.58	198.5	210.6	12.1	5.75
COMMERCIAL	325.5	314.8	(10.7)	-3.40	3,991.5	4,051.9	60.4	1.49
FIRM INDUSTRIAL	0.0	10,000.0	10,000.0	100.00	0.0	1,170,000.0	1,170,000.0	100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	20,864.0	200,000.0	179,136.0	89.57	1,744,508.0	2,000,000.0	255,492.0	12.77

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCUALTION
ACTUAL FOR THE PERIOD OF: JAN 2002 Through DEC 2002

SCHEDULE A-6
(REVISED 8/19/93)

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG BTU CONTENT}$	1.03630	1.03820	1.04020	1.03730	1.03380	1.03380	1.04240	1.04240	1.04080	1.03720	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.072	1.074	1.076	1.073	1.069	1.069	1.078	1.078	1.077	1.073	0.000	0.000

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
Dover, Delaware 19903-0615

Customer Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956 Attention: Mr. Brian Powers	Statement Date 11/06/02 Account Number 400 Payable Upon Receipt Past Due After 11/21/02 Interest Charges will accrue for all payments past due date as per your contract.
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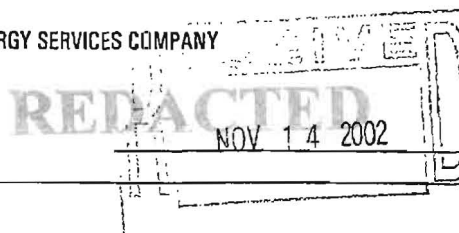
Production month of: October-02

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,550	Net	Contract 5086	\$3.8448	\$5,959.44
Keep Whole	0	Gross	Contract 5066		
K# 5138	3,100	Net	Excess Gas	\$3.8132	\$11,820.83
Swing		Net			\$0.00
Delivered Volumes	11,183	Net		\$4.6400	\$51,889.12
MS	5,650	Net	Measured Volumes	\$0.0500	\$282.50
NNT	0	Net	No Notice Volumes	\$0.0590	\$0.00
D-FTS-1	1,550	Net	Contract 5066	\$0.3709	\$574.90
C-FTS-1	1,550	Net	Contract 5066	\$0.0485	\$75.18
D-FTS-1	3,100	Net	Contract 5138	\$0.3709	\$1,149.79
C-FTS-1	3,100	Net	Contract 5138	\$0.0485	\$150.35
Adjustments -Bookout/Cashout/Receipts/Etc.					(\$7,419.57)
TOTAL AMOUNT DUE					<u>\$64,482.54</u>

* MMBtu's
** Includes 3.01% Fuel

BS - Baseload Service C - Commodity / FGT Usage PGA - PGA Management
 D - Demand / FGT Reservation MS - Management Service NNT - No Notice Reservation
 SS - Swing Supply

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #: Routing Number #
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NOV 14 2002

For Billing Inquiries call Customer Accounting at Facsimile Number	(863) 224-7841 (863) 294-3895
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