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December 18, 2002

Ms. Blanca S. Bayó, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: DOCKET NO. 020003-GU
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms Bayó:

We are enclosing the Original and Seven (7) copies of the November 2002 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at; jmesite@fpuc.com, (561) 838-1733 or Cheryl M. Martin, Controller, at; cmmartin@fpuc.com, (561) 838-1725.

Sincerely,

James V. Mesite, Jr.
Senior Project Accountant

AUS
CAF
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COM 5
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OTH

Enclosure

CC: Welch, Kathy - FPSC, Miami
Chris Snyder
Norman Horton, Esq., Messer, etc.
Jim Mesite – cover
SJ 80-445, 2002 PGA Filings, July-December
George Bachman – e-mail cover
Marc Schneidermann – e-mail cover

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1/FLEXDOWN

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	CURRENT MONTH: NOVEMBER				PERIOD TO DATE					
	ACTUAL	FLEX-DOWN ESTIMATE			ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	16,299	7,898	(8,401)	(106.37)	141,927	113,077	(28,850)	(25.51)	
2	NO NOTICE SERVICE	6,248	5,487	(761)	(13.87)	51,004	46,540	(4,464)	(9.59)	
3	SWING SERVICE	0	0	(8,681)		26,947	0	(53,329)		
4	COMMODITY (Other)	1,552,455	2,764,968	1,212,513	43.85	11,104,738	31,525,579	20,420,841	64.78	
5	DEMAND	463,474	446,585	(16,889)	(3.78)	3,029,285	3,290,756	261,471	7.95	
6	OTHER	8,681	0	(8,681)		53,329	0	(53,329)		
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	0	0	0		0	0	0		
8	DEMAND	0	0	0		0	0	0		
9	COMMODITY (Other)	0	0	0		0	0	0		
10	Second Prior Month Purchase Adj (OPTIONAL)	0	(1,364,456)	(1,364,456)	100.00	0	(19,082,945)	(19,082,945)	100.00	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,047,157	1,860,482	(195,356)	(10.50)	14,407,230	15,893,007	1,459,396	9.18	
12	NET UNBILLED	0	0	0		0	0	0		
13	COMPANY USE	36,033	3,203	(32,830)	(1024.98)	233,081	35,802	(197,279)	(551.03)	
14	TOTAL THERM SALES	1,512,104	1,857,279	345,175	18.59	13,587,606	15,857,205	2,269,599	14.31	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	3,731,260	3,686,700	(44,560)	(1.21)	35,453,800	41,800,295	6,346,495	15.18	
16	NO NOTICE SERVICE	1,059,000	930,000	(129,000)	(13.87)	8,644,900	7,888,000	(756,900)	(9.60)	
17	SWING SERVICE	0	0	0		48,700	0	(48,700)		
18	COMMODITY (Other)	3,731,500	3,686,700	(44,800)	(1.22)	35,070,820	41,800,295	6,729,475	16.10	
19	DEMAND	9,131,400	5,242,200	(3,889,200)	(74.19)	54,425,500	50,759,385	(3,666,115)	(7.22)	
20	OTHER	0	0	0		0	0	0		
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0		0	0	0		
22	DEMAND	0	0	0		0	0	0		
23	COMMODITY (Other)	0	0	0		0	0	0		
24	TOTAL PURCHASES (+17+18+20)-(21+23)	3,731,500	3,686,700	(44,800)	(1.22)	35,119,520	41,800,295	6,680,775	15.98	
25	NET UNBILLED	0	0	0		0	0	0		
26	COMPANY USE	72,427	6,950	(65,477)	(942.12)	595,866	77,540	(518,326)	(668.46)	
27	TOTAL THERM SALES (For Estimated, 24 - 26)	4,494,963	3,679,750	(815,213)	(22.15)	65,292,757	41,722,755	(23,570,002)	(36.11)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.437	0.214	(0.223)	(104.21)	0.400	0.271	(0.129)	(47.60)
29	NO NOTICE SERVICE	(2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30	SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	55.333	0.000	(55.333)	
31	COMMODITY (Other)	(4/18)	41.604	74.998	33.394	44.53	31.664	75.420	43.756	58.02
32	DEMAND	(5/19)	5.076	8.519	3.443	40.42	5.566	6.483	0.917	14.14
33	OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
35	DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
36	COMMODITY Other	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24)	54.862	50.465	(4.397)	(8.71)	41.023	38.021	(3.002)	(7.90)
38	NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
39	COMPANY USE	(13/26)	49.751	46.086	(3.665)	(7.95)	39.116	46.172	7.056	15.28
40	TOTAL COST OF THERM SOLD	(11/27)	45.543	50.560	5.017	9.92	22.066	38.092	16.026	42.07
41	TRUE-UP	(E-2)	(0.810)	(0.810)	0.000	0.00	(0.810)	(0.810)	0.000	0.00
42	TOTAL COST OF GAS	(40+41)	44.733	49.750	5.017	10.08	21.256	37.282	16.026	42.99
43	REVENUE TAX FACTOR		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	44.95801	50.00024	5.042	10.08	21.36292	37.46953	16.107	42.99
45	PGA FACTOR ROUNDED TO NEAREST .001		44.958	50.000	5.042	10.08	21.363	37.470	16.107	42.99

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF:		JANUARY 2002 THROUGH DECEMBER 2002	
CURRENT MONTH:		NOVEMBER 2002	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,599,700	15,660.88	0.435
2 No Notice Commodity Adjustment - System Supply	24,600	119.31	0.485
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	106,960	518.76	0.485
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,731,260	16,298.95	0.437
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,624,540	1,526,847.65	42.125
18 Commodity Other - Scheduled FTS - OSSS	106,960	45,326.95	42.377
19	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(19,719.41)	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,731,500	1,552,455.19	41.604
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	9,024,440	463,473.97	5.136
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	106,960	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	9,131,400	463,473.97	5.076
OTHER			
33 Legal/Administrative Fees	0	0.00	0.000
34 Transportation Trailer Charges	0	8,681.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	8,681.00	0.000
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	11,018	4.11390	45,326.95
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002
 CURRENT MONTH: NOVEMBER 2002

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	50993	9-13	242,209.09	0.00	5,487.00	0.00	0.00	236,722.09	0.00
2	FGT	51181	14-17	202,673.05	0.00	0.00	0.00	0.00	202,673.05	0.00
3	FGT	51131	18-19	24,839.93	0.00	761.10	0.00	0.00	24,078.83	0.00
4	FGT	51297	20-21	11,531.94	11,531.94	0.00	0.00	0.00	0.00	0.00
5	FGT	51288	22-23	3,330.97	3,330.97	0.00	0.00	0.00	0.00	0.00
6	FGT	51420	24	1,316.73	1,316.73	0.00	0.00	0.00	0.00	0.00
7	FGT	51296	25	282.51	282.51	0.00	0.00	0.00	0.00	0.00
8	FGT	51421	26	(163.20)	(163.20)	0.00	0.00	0.00	0.00	0.00
9	FGT	CK9600045916	27	(19,714.41)	0.00	0.00	0.00	(19,719.41)	0.00	0.00
10	BP ENERGY	1040964	28	1,077,099.71	0.00	0.00	0.00	1,077,099.71	0.00	0.00
11	DUKE ENERGY	SR02110350	29	495,074.89	0.00	0.00	0.00	495,074.89	0.00	0.00
12	MULTIFUELS	21202	30	8,681.00	0.00	0.00	0.00	0.00	0.00	8,681.00
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
TOTAL				2,047,162.21	16,298.95	6,248.10	0.00	1,552,455.19	463,473.97	8,681.00

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FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

			CURRENT MONTH: NOVEMBER				PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	1,552,455	1,400,512	(151,943)	(10.85)	11,104,738	12,442,634	1,337,896	10.75
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	494,702	459,970	(34,732)	(7.55)	3,302,491	3,450,373	147,882	4.29
3	TOTAL		2,047,157	1,860,482	(186,675)	(10.03)	14,407,230	15,893,007	1,485,777	9.35
4	FUEL REVENUES (NET OF REVENUE TAX)		1,512,104	1,857,279	345,175	18.58	13,587,606	15,857,205	2,269,599	14.31
5	TRUE-UP - (COLLECTED) OR REFUNDED *		30,502	30,502	0	0.00	335,518	335,518	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	1,542,606	1,887,781	345,175	18.28	13,923,124	16,192,723	2,269,599	14.02
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(504,551)	27,299	531,850	1,948.24	(484,106)	299,716	783,822	261.52
8	INTEREST PROVISION -THIS PERIOD	Line 21	1,610	16,371	14,761	90.17	24,164	209,342	185,178	88.46
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		1,577,674	13,320,668	11,742,994	88.16	1,839,691	13,160,296	11,320,605	86.02
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(30,502)	(30,502)	0	0.00	(335,518)	(335,518)	0	0.00
10a	FLEX RATE REFUND (if applicable)		0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a	1,044,231	13,333,836	12,289,605	92.17	1,044,231	13,333,836	12,289,605	92.17
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND	Line 9	1,577,674	13,320,668	11,742,994	88.16	* NOTE If Line 5 is a refund enter as a positive number. If Line 5 is a collection, enter as a negative number.			
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	1,042,621	13,317,465	12,274,844	92.17				
14	TOTAL (12+13)	Add Lines 12 + 13	2,620,295	26,638,133	24,017,838	90.16				
15	AVERAGE	50% of Line 14	1,310,147	13,319,067	12,008,920	90.16				
16	INTEREST RATE - FIRST DAY OF MONTH		1.65%	1.65%	0	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.30%	1.30%	0	0.00				
18	TOTAL	Add Lines 16 + 17	2.95%	2.95%	0	0.00				
19	AVERAGE	50% of Line 18	1.48%	1.48%	0	0.00				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.12292%	0.12292%	0	0.00				
21	INTEREST PROVISION	Line 15 x Line 20	1,610	16,371	14,761	90.17				

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Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

PRESENT MONTH: NOVEMBER

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan 2002	DUKE	SYS SUPPLY	N/A	1,930,880	197,750	2,128,550	558,200	N/A	N/A	INCL IN COST	26.130441
2	Jan 2002	BP	SYS SUPPLY	N/A	2,266,900	0	2,266,900	589,625	N/A	N/A	INCL IN COST	26.010190
3	Jan 2002	BP	SYS SUPPLY	N/A	371,040	0	371,040	107,464	N/A	N/A	INCL IN COST	28.962915
4	Feb 2002	DUKE	SYS SUPPLY	N/A	1,421,300	221,000	1,642,300	338,562	N/A	N/A	INCL IN COST	20.615113
5	Feb 2002	BP	SYS SUPPLY	N/A	2,484,870	0	2,484,870	558,696	N/A	N/A	INCL IN COST	22.483913
6	Feb 2002	FGT	SYS SUPPLY	N/A	0	0	0	(28,951)	N/A	N/A	INCL IN COST	N/A
7	Feb 2002	BP	SYS SUPPLY	N/A	317,360	0	317,360	90,068	N/A	N/A	INCL IN COST	28.380388
8	Mar 2002	FGT	SYS SUPPLY	N/A	0	0	0	(7,004)	N/A	N/A	INCL IN COST	N/A
9	Mar 2002	BP	SYS SUPPLY	N/A	2,638,240	0	2,638,240	608,521	N/A	N/A	INCL IN COST	23.065415
10	Mar 2002	DUKE	SYS SUPPLY	N/A	1,243,590	175,500	1,419,090	445,088	N/A	N/A	INCL IN COST	31.364325
11	Apr 2002	DUKE	SYS SUPPLY	N/A	1,045,750	215,000	1,260,750	505,864	N/A	N/A	INCL IN COST	40.125640
12	Apr 2002	BP	SYS SUPPLY	N/A	2,092,650	0	2,092,650	735,041	N/A	N/A	INCL IN COST	35.124889
13	Apr 2002	FGT	SYS SUPPLY	N/A	0	0	0	(17,680)	N/A	N/A	INCL IN COST	N/A
14	May 2002	DUKE	SYS SUPPLY	N/A	1,028,480	182,850	1,211,330	494,698	N/A	N/A	INCL IN COST	40.839243
15	May 2002	BP	SYS SUPPLY	N/A	1,636,760	0	1,636,760	570,882	N/A	N/A	INCL IN COST	34.866566
16	May 2002	FGT	SYS SUPPLY	N/A	0	0	0	(57,942)	N/A	N/A	INCL IN COST	N/A
17	Jun 2002	DUKE	SYS SUPPLY	N/A	1,020,230	127,260	1,147,490	498,904	N/A	N/A	INCL IN COST	43.477852
18	Jun 2002	BP	SYS SUPPLY	N/A	1,469,420	0	1,469,420	513,283	N/A	N/A	INCL IN COST	34.930993
19	Jun 2002	FGT	SYS SUPPLY	N/A	0	0	0	(60,765)	N/A	N/A	INCL IN COST	N/A
20	Jul 2002	DUKE	SYS SUPPLY	N/A	775,440	110,850	886,290	407,371	N/A	N/A	INCL IN COST	45.963624
21	Jul 2002	BP	SYS SUPPLY	N/A	1,413,020	0	1,413,020	475,151	N/A	N/A	INCL IN COST	33.626629
22	Jul 2002	FGT	SYS SUPPLY	N/A	0	0	0	(73,831)	N/A	N/A	INCL IN COST	N/A
23	Aug 2002	DUKE	SYS SUPPLY	N/A	692,950	148,960	841,910	368,193	N/A	N/A	INCL IN COST	43.733095
24	Aug 2002	BP	SYS SUPPLY	N/A	1,224,020	0	1,224,020	376,896	N/A	N/A	INCL IN COST	30.791690
25	Aug 2002	FGT	SYS SUPPLY	N/A	0	0	0	(90,185)	N/A	N/A	INCL IN COST	N/A
26	Sep 2002	DUKE	SYS SUPPLY	N/A	981,850	101,870	1,083,520	385,025	N/A	N/A	INCL IN COST	35.534674
27	Sep 2002	BP	SYS SUPPLY	N/A	1,115,300	0	1,115,300	377,424	N/A	N/A	INCL IN COST	33.840565
28	Sep 2002	FGT	SYS SUPPLY	N/A	0	0	0	(95,486)	N/A	N/A	INCL IN COST	N/A
29	Sep 2002	CEN FLA GAS	SYS SUPPLY	N/A	0	0	0	(34,724)	N/A	N/A	INCL IN COST	N/A
30	Sep 2002	INFINITE ENGY	SYS SUPPLY	N/A	0	0	0	(39,077)	N/A	N/A	INCL IN COST	N/A
31	Oct 2002	FGT	SYS SUPPLY	N/A	0	0	0	(38,959)	N/A	N/A	INCL IN COST	N/A
32	Oct 2002	BP	SYS SUPPLY	N/A	1,679,370	0	1,679,370	669,568	N/A	N/A	INCL IN COST	39.870188
33	Oct 2002	DUKE	SYS SUPPLY	N/A	887,390	121,760	1,009,140	424,273	N/A	N/A	INCL IN COST	42.043059
34	Nov 2002	BP	SYS SUPPLY	N/A	2,547,210	0	2,547,210	1,077,100	N/A	N/A	INCL IN COST	42.285470
35	Nov 2002	DUKE	SYS SUPPLY	N/A	1,077,330	106,960	1,184,290	495,075	N/A	N/A	INCL IN COST	41.803519
36	Nov 2002	FGT	SYS SUPPLY	N/A	0	0	0	(19,719)	N/A	N/A	INCL IN COST	N/A
TOTAL					33,361,060	1,709,760	35,070,820	11,104,739	0	0	0	31.66

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FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2002 THROUGH DECEMBER 2002

MONTH: NOVEMBER 2002

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	DUKE ENERGY	6489	3,200	3,104	96,000	93,120	\$4.1300	\$4.2577
2	BP ENERGY	7995	300	291	8,996	8,726	\$3.7450	\$3.8609
3	BP ENERGY	7995	325	315	9,750	9,457	\$3.8450	\$3.9641
4	BP ENERGY	7995	242	234	7,250	7,032	\$3.8550	\$3.9745
5	BP ENERGY	7995	242	234	7,250	7,032	\$3.8700	\$3.9900
6	BP ENERGY	7995	692	671	20,750	20,126	\$3.8750	\$3.9951
7	BP ENERGY	7995	100	97	3,000	2,910	\$3.8800	\$4.0000
8	BP ENERGY	7995	33	32	1,000	970	\$3.9150	\$4.0361
9	BP ENERGY	7995	33	32	1,000	970	\$3.9550	\$4.0773
10	BP ENERGY	7995	100	97	3,000	2,910	\$3.9600	\$4.0825
11	BP ENERGY	7995	100	97	3,000	2,910	\$4.0850	\$4.2113
12	BP ENERGY	7995	692	671	20,750	20,126	\$4.1650	\$4.2941
13	BP ENERGY	7995	1,000	969	30,000	29,078	\$4.1675	\$4.2996
14	BP ENERGY	7995	192	186	5,750	5,577	\$4.1750	\$4.3045
15	BP ENERGY	7995	208	202	6,250	6,062	\$4.1850	\$4.3148
16	BP ENERGY	7995	233	226	7,000	6,790	\$4.2150	\$4.3454
17	BP ENERGY	7995	575	558	17,250	16,731	\$4.2850	\$4.4179
18	BP ENERGY	7995	117	113	3,500	3,395	\$4.2900	\$4.4227
19	BP ENERGY	7995	33	32	1,000	970	\$4.4800	\$4.6186
20	BP ENERGY	25809	1,533	1,487	46,000	44,620	\$4.1300	\$4.2577
21	BP ENERGY	157738	2,004	1,944	60,133	58,329	\$4.1800	\$4.3093
22	DUKE ENERGY	255278	784	761	23,531	22,825	\$4.1900	\$4.3196
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
TOTAL			12,738	12,353	382,160	370,666		
WEIGHTED AVERAGE							\$4.1139	\$4.2415

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	R.C.	CURRENT MONTH: NOVEMBER				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11)	889,443	1,112,570	223,127	20.06	10,636,114	10,707,470	71,356	0.67
RESIDENTIAL SERVICE (RS)	(21), (31)	755,788	865,320	109,532	12.66	9,677,211	9,298,760	(378,451)	(4.07)
LARGE VOLUME SERVICE (LVS)	(51)	1,296,827	1,595,600	298,773	18.72	15,294,272	19,437,440	4,143,168	21.32
GENERAL SERVICE TRANS (GSTS)	(90)	42,540	-	(42,540)	-	379,392	-	(379,392)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	925,522	649,110	(276,412)	(42.58)	8,435,668	6,353,340	(2,082,328)	(32.78)
TOTAL FIRM		3,910,119	4,222,600	312,481	7.40	44,422,656	45,797,010	1,374,354	3.00
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	95,188	106,260	11,072	10.42	980,366	1,335,780	355,414	26.61
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	382,696	342,560	(40,136)	(11.72)	4,195,508	3,718,410	(477,098)	(12.83)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1,834,980	1,834,980	100.00	13,791,852	20,184,780	6,392,928	31.67
OFF SYS SALES SERVICE (OSSS-1)	(95)	106,960	-	(106,960)	-	1,709,760	-	(1,709,760)	-
TOTAL INTERRUPTIBLE		584,844	2,283,800	1,698,956	74.39	20,677,486	25,238,970	4,561,484	18.07
TOTAL THERM SALES		4,494,963	6,506,400	2,011,437	30.91	65,100,142	71,035,980	5,935,838	8.36
NUMBER OF CUSTOMERS (FIRM)									
GENERAL SERVICE (GS)	(11)	3,227	3,029	(198)	(6.54)	3,222	2,988	(234)	(7.83)
RESIDENTIAL SERVICE (RS)	(21), (31)	41,614	37,546	(4,068)	(10.83)	41,532	37,614	(3,918)	(10.42)
LARGE VOLUME SERVICE (LVS)	(51)	878	933	55	5.89	882	984	102	10.37
GENERAL SERVICE TRANS (GSTS)	(90)	79	-	(79)	-	71	-	(71)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	200	83	(117)	(140.96)	166	76	(90)	(118.42)
TOTAL FIRM		45,998	41,591	(4,407)	(10.60)	45,873	41,662	(4,211)	(10.11)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	4	6	2	33.33	4	6	2	33.33
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	10	8	(2)	(25.00)	10	8	(2)	(25.00)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1	1	100.00	1	1	-	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	2	-	(2)	-	1	-	(1)	-
TOTAL INTERRUPTIBLE		16	15	(1)	(6.67)	16	15	(1)	(6.67)
TOTAL CUSTOMERS		46,014	41,606	(4,408)	(10.59)	45,889	41,677	(4,212)	(10.11)
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11)	276	367	91	24.80	3,301	3,583	282	7.87
RESIDENTIAL SERVICE (RS)	(21), (31)	18	23	5	21.74	233	247	14	5.67
LARGE VOLUME SERVICE (LVS)	(51)	1,477	1,710	233	13.63	17,340	19,753	2,413	12.22
GENERAL SERVICE TRANS (GSTS)	(90)	538	-	(538)	-	5,344	-	(5,344)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	4,628	7,821	3,193	40.83	50,817	83,597	32,780	39.21
INTERRUPTIBLE SERVICE (IS)	(61)	23,797	17,710	(6,087)	(34.37)	245,092	222,630	(22,462)	(10.09)
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	38,270	42,820	4,550	10.63	419,551	464,801	45,250	9.74
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1,834,980	1,834,980	100.00	13,791,852	20,184,780	6,392,928	31.67
OFF SYS SALES SERVICE (OSSS-1)	(95)	53,480	-	(53,480)	-	1,709,760	-	(1,709,760)	-

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FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0363	1.0382	1.0402	1.0373	1.0341	1.0338	1.0393	1.0424	1.0408	1.0372		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.06	1.05	1.05		
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0365	1.0383	1.0403	1.0361	1.0343	1.0332	1.0392	1.0424	1.0412	1.0375		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.06	1.05	1.05	1.05	1.06	1.06	1.06	1.06		



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 01, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: December 11, 2002

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

REDACTED

Invoice Identifier: 50993

Citibank; New York NY

Invoice Total Amount: \$242,209.09

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 11/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0022		696,480	258,324.43		
		RD1		0.3687			120,000	44,244.00		
		RDM		0.0590			93,000	5,487.00		
		RD1		0.3687	0.0022		-5,250	-1,947.23	055954176	RC2
		RD1		0.3687	0.0022		-5,970	-2,214.27	968786749	RC2
		RD1		0.3687	0.0022		-13,290	-4,929.26		RC2
		RD1		0.3687	0.0022		-120	-44.51		RC2
		RD1		0.3687	0.0022		-3,630	-1,346.37		RC2
		RD1		0.3687	0.0022		-12,000	-4,450.80	966335010	RC2
		RD1		0.3687	0.0022		-9,240	-3,427.12	081390429	RC2
		RD1		0.3687	0.0022		-9,630	-3,571.77	611767658	RC2
		RD1		0.3687	0.0022		-300	-111.27	609746565	RC2
		RD1		0.3687	0.0022		-2,430	-901.29		RC2
		RD1		0.3687	0.0022		-150	-55.64	055954176	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427
Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 01, 2002
Net Due Date: December 11, 2002
Invoice Identifier: 50993
Invoice Total Amount: \$242,209.09

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: REDACTED
Payee Bank Acct No: REDACTED
Payee Bank ABA No: Citibank; New York NY

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 11/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16104 AWARD 10826	RD1		0.3687	0.0022		-270	-100.14	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16105 AWARD 10826	RD1		0.3687	0.0022		-1,260	-467.33		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16106 AWARD 10826	RD1		0.3687	0.0022		-1,320	-489.59		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16107 AWARD 10826	RD1		0.3687	0.0022		-300	-111.27		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16108 AWARD 10826	RD1		0.3687	0.0022		-1,080	-400.57		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16109 AWARD 10826	RD1		0.3687	0.0022		-4,350	-1,613.42	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16156 AWARD 10826	RD1		0.3687	0.0022		-1,800	-667.62	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16157 AWARD 10826	RD1		0.3687	0.0022		-8,670	-3,215.70	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16158 AWARD 10826	RD1		0.3687	0.0022		-720	-267.05	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 62992 AWARD 10826	RD1		0.3687	0.0022		-90	-33.38		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16106 AWARD 10832	RD1		0.2000			-75,000	-15,000.00		RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16103 AWARD 10873	RD1		0.3687	0.0022		-5,070	-1,880.46	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16105 AWARD 10873	RD1		0.3687	0.0022		-4,620	-1,713.56		RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16108 AWARD 10873	RD1		0.3687	0.0022		-3,840	-1,424.26		RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 01, 2002

Net Due Date: December 11, 2002

Invoice Identifier: 50993

Invoice Total Amount: \$242,209.09

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

REDACTED

Citibank; New York NY

Svc Req K: 5009

Svc Req: FLORIDA PUBLIC

Account Number: 4000002517

Beg Date: 11/01/2002

Contact Name: James Cramer

Svc Code: FT

Svc Req ID: 006924427

Prev Inv ID:

End Date: 11/30/2002

Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Rel Cd
				Base	Surc	Disc			
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16109 AWARD 10873	RD1		0.3687	0.0022		-1,740	-645.37 966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16103 AWARD 10875	RD1		0.3687	0.0022		-840	-311.56 055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16104 AWARD 10875	RD1		0.3687	0.0022		-300	-111.27 968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16105 AWARD 10875	RD1		0.3687	0.0022		-5,400	-2,002.86	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16106 AWARD 10875	RD1		0.3687	0.0022		-660	-244.79	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16107 AWARD 10875	RD1		0.3687	0.0022		-2,910	-1,079.32	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16108 AWARD 10875	RD1		0.3687	0.0022		-1,350	-500.72	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16109 AWARD 10875	RD1		0.3687	0.0022		-2,040	-756.64 966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16156 AWARD 10875	RD1		0.3687	0.0022		-240	-89.02 081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16157 AWARD 10875	RD1		0.3687	0.0022		-180	-66.76 611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16158 AWARD 10875	RD1		0.3687	0.0022		-390	-144.65 609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 62992 AWARD 10875	RD1		0.3687	0.0022		-60	-22.25	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16103 AWARD 10898	RD1		0.3687	0.0022		-330	-122.40 055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16105 AWARD 10898	RD1		0.3687	0.0022		-480	-178.03	RC2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

Please reference the invoice identifier and account number on your remittance and wire to:

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: December 01, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: December 11, 2002

Payee Duns:

Invoice Identifier: 50993

Payee Bank Acct No:

Payee Bank ABA No:

Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Invoice Total Amount: \$242,209.09

Svc Req K: 5009

Svc Req: FLORIDA PUBLIC

Account Number: 4000002517

Beg Date: 11/01/2002

Contact Name: James Cramer

Svc Code: FT

Svc Req ID: 006924427

Prev Inv ID:

End Date: 11/30/2002

Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16106 AWARD 10898	RD1		0.3687	0.0022		0.3709	-450	-166.91	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16107 AWARD 10898	RD1		0.3687	0.0022		0.3709	-900	-333.81	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16108 AWARD 10898	RD1		0.3687	0.0022		0.3709	-2,280	-845.65	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16109 AWARD 10898	RD1		0.3687	0.0022		0.3709	-1,620	-600.86	966335010 RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16158 AWARD 10898	RD1		0.3687	0.0022		0.3709	-1,320	-489.59	609746565 RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16106 AWARD 10891	RD1		0.1500			0.1500	-45,000	-6,750.00	RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 01, 2002
Net Due Date: December 11, 2002
Invoice Identifier: 50993
Invoice Total Amount: \$242,209.09

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No: REDACTED
Payee Bank ABA No: Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 11/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 5009:									670,590	\$242,209.09		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	4429.32	246638.41
1999	0.0076	3825.78	246034.87
2000	0.0066	3155.19	245364.28
2001	0.003	741.07	242950.16
2002	0.0022	204.60	242413.69

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Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 01, 2002

Net Due Date: December 11, 2002

Invoice Identifier: 51181

Invoice Total Amount: \$202,673.05

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

Citibank; New York NY

REDACTED

Svc Req K: 3624

Svc Req: FLORIDA PUBLIC

Account Number: 4000002517

Beg Date: 11/01/2002

Contact Name: James Cramer

Svc Code: FT

Svc Req ID: 006924427

Prev Inv ID:

End Date: 11/30/2002

Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0022	0.0129	0.7511	316,920	238,038.61		
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16103 AWARD 10823	RD1		0.7618	0.0022		0.7640	-1,830	-1,398.12	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16104 AWARD 10823	RD1		0.7618	0.0022		0.7640	-2,070	-1,581.48	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16105 AWARD 10823	RD1		0.7618	0.0022		0.7640	-4,590	-3,506.76		RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16106 AWARD 10823	RD1		0.7618	0.0022		0.7640	-60	-45.84		RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16107 AWARD 10823	RD1		0.7618	0.0022		0.7640	-1,260	-962.64		RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16109 AWARD 10823	RD1		0.7618	0.0022		0.7640	-4,170	-3,185.88	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16156 AWARD 10823	RD1		0.7618	0.0022		0.7640	-4,530	-3,460.92	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16157 AWARD 10823	RD1		0.7618	0.0022		0.7640	-4,710	-3,598.44	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16158 AWARD 10823	RD1		0.7618	0.0022		0.7640	-150	-114.60	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 62992 AWARD 10823	RD1		0.7618	0.0022		0.7640	-1,200	-916.80		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16103 AWARD 10827	RD1		0.7618	0.0022		0.7640	-60	-45.84	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16104 AWARD 10827	RD1		0.7618	0.0022		0.7640	-90	-68.76	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16105 AWARD 10827	RD1		0.7618	0.0022		0.7640	-450	-343.80		RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

Please reference the invoice identifier and account number on your remittance and wire to:

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: December 01, 2002

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: December 11, 2002

Payee Duns:

Invoice Identifier: 51181

Payee Bank Acct No:

Payee Bank ABA No:

Invoice Total Amount: \$202,673.05

CitiLank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 3624

Svc Req: FLORIDA PUBLIC

Account Number: 4000002517

Beg Date: 11/01/2002

Contact Name: James Cramer

Svc Code: FT

Svc Req ID: 006924427

Prev Inv ID:

End Date: 11/30/2002

Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16106 AWARD 10827	RD1		0.7618	0.0022		0.7640	-450	-343.80	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16107 AWARD 10827	RD1		0.7618	0.0022		0.7640	-120	-91.68	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16108 AWARD 10827	RD1		0.7618	0.0022		0.7640	-360	-275.04	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16109 AWARD 10827	RD1		0.7618	0.0022		0.7640	-1,500	-1,146.00	966335010 RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16156 AWARD 10827	RD1		0.7618	0.0022		0.7640	-900	-687.60	081390429 RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16157 AWARD 10827	RD1		0.7618	0.0022		0.7640	-4,260	-3,254.64	611767658 RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16158 AWARD 10827	RD1		0.7618	0.0022		0.7640	-360	-275.04	609746565 RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 62992 AWARD 10827	RD1		0.7618	0.0022		0.7640	-30	-22.92	RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16103 AWARD 10874	RD1		0.7618	0.0022		0.7640	-1,740	-1,329.36	055954176 RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16105 AWARD 10874	RD1		0.7618	0.0022		0.7640	-1,590	-1,214.76	RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16108 AWARD 10874	RD1		0.7618	0.0022		0.7640	-1,320	-1,008.48	RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16109 AWARD 10874	RD1		0.7618	0.0022		0.7640	-600	-458.40	966335010 RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16103 AWARD 10876	RD1		0.7618	0.0022		0.7640	-300	-229.20	055954176 RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16104 AWARD 10876	RD1		0.7618	0.0022		0.7640	-120	-91.68	968786749 RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 01, 2002
Net Due Date: December 11, 2002
Invoice Identifier: 51181
Invoice Total Amount: \$202,673.05

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No:
Payee Bank ABA No: Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 11/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16105 AWARD 10876	RD1		0.7618	0.0022		0.7640	-1,860	-1,421.04	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16106 AWARD 10876	RD1		0.7618	0.0022		0.7640	-240	-183.36	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16107 AWARD 10876	RD1		0.7618	0.0022		0.7640	-990	-756.36	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16108 AWARD 10876	RD1		0.7618	0.0022		0.7640	-450	-343.80	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16109 AWARD 10876	RD1		0.7618	0.0022		0.7640	-690	-527.16	966335010 RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16156 AWARD 10876	RD1		0.7618	0.0022		0.7640	-120	-91.68	081390429 RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16157 AWARD 10876	RD1		0.7618	0.0022		0.7640	-90	-68.76	611767658 RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16158 AWARD 10876	RD1		0.7618	0.0022		0.7640	-210	-160.44	609746565 RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 62992 AWARD 10876	RD1		0.7618	0.0022		0.7640	-30	-22.92	RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16103 AWARD 10899	RD1		0.7618	0.0022		0.7640	-120	-91.68	055954176 RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16105 AWARD 10899	RD1		0.7618	0.0022		0.7640	-180	-137.52	RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16106 AWARD 10899	RD1		0.7618	0.0022		0.7640	-150	-114.60	RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16107 AWARD 10899	RD1		0.7618	0.0022		0.7640	-330	-252.12	RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16108 AWARD 10899	RD1		0.7618	0.0022		0.7640	-780	-595.92	RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 11/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427
Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 01, 2002
Net Due Date: December 11, 2002
Invoice Identifier: 51181
Invoice Total Amount: \$202,673.05

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No: REDACTED
Payee Bank ABA No: Citibank; New York NY

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 11/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16109 AWARD 10899	RD1		0.7618	0.0022		-570	-435.48	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16158 AWARD 10899	RD1		0.7618	0.0022		-660	-504.24	609746565	RC2

Total for Contract 3624: 270,630 \$202,673.05

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	2402.19	205075.24
1999	0.0076	2158.62	204831.67
2000	0.0066	1887.99	204561.04
2001	0.003	913.72	203586.77
2002	0.0022	697.22	203370.27



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 01, 2002

Net Due Date: December 11, 2002

Invoice Identifier: 51131

Invoice Total Amount: \$24,839.93

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: REDACTED
Payee Bank Acct No: REDACTED
Payee Bank ABA No: Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 100740 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 11/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
		RD1		0.3687	0.0022		0.3709	66,150	24,535.04	
		RDM		0.0590			0.0590	12,900	761.10	
		NO NOTICE RESERVATION CHARGE								
		RD1		0.3687	0.0022		0.3709	-1,050	-389.45	199116823 RC2
		TEMP RELINQ CR - ACQ CTRC 5767 AT POI 16160 AWARD 10698								
		RD1		0.3687	0.0022		0.3709	-180	-66.76	199116823 RC2
		TEMP RELINQ CR - ACQ CTRC 5698 AT POI 16160 AWARD 10837								

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 11/30/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 01, 2002
Net Due Date: December 11, 2002
Invoice Identifier: 51131
Invoice Total Amount: \$24,839.93

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: REDACTED
Payee Bank Acct No: REDACTED
Payee Bank ABA No: Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 100740 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 11/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2002 Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc Net			
Total for Contract 100740:							77,820	\$24,839.93	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.
Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	518.65	25358.58
1999	0.0076	448.61	25288.54
2000	0.0066	370.79	25210.72
2001	0.003	90.64	24930.57
2002	0.0022	28.38	24868.31

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 12/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

Please reference the invoice identifier and account number on your remittance and wire to:

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: December 10, 2002

Net Due Date: December 20, 2002

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No: REDACTED
Payee Bank ABA No: Citibank, New York NY

Bill Pty Duns: 006924427

Invoice Identifier: 51297

Supporting Document Indicator: IMBL

Invoice Total Amount: \$11,531.94

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 11/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0173		24,000	1,164.00		
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0173		28,044	1,360.13		
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0173		13,000	630.50		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0173		64,720	3,138.92		
	3161 FPU-LAKE WORTH	COT		0.0312	0.0173		3,000	145.50		
	3165 FPU-BOCA RATON	COT		0.0312	0.0173		47,812	2,318.88		
	3262 FPU-SANFORD	COT		0.0312	0.0173		23,100	1,120.35		
	3261 FPU-SANFORD WEST	COT		0.0312	0.0173		3,000	145.50		
	3277 FPU-DELAND	COT		0.0312	0.0173		17,400	843.90		
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0173		10,696	518.76		
	217831 FLORIDA PUBLIC	COT		0.0312	0.0173		3,000	145.50		

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Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 12/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 10, 2002

Net Due Date: December 20, 2002

Invoice Identifier: 51297

Invoice Total Amount: \$11,531.94

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

Citibank; New York NY

REDACTED

Svc Req K: 5009	Svc Req: FLORIDA PUBLIC	Account Number: 4000002517	Beg Date: 11/01/2002	Contact Name: James Cramer
Svc Code: FT	Svc Req ID: 006924427	Prev Inv ID:	End Date: 11/30/2002	Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
Total for Contract 5009:									237,772	\$11,531.94	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	784.64	12316.58
1999	0.0075	475.54	12007.48
2000	0.0072	404.21	11936.15
2001	0.007	356.65	11888.59
2002	0.0055	0.00	11531.94

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 12/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 10, 2002

Net Due Date: December 20, 2002

Invoice Identifier: 51288

Invoice Total Amount: \$3,330.97

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No:
Payee Bank ABA No: **REDACTED**
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 11/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc		Net	Due	
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0173		9,000	283.50		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0173		1,180	37.17		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0173		15,000	472.50		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0173		6,000	189.00		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0173		6,000	189.00		
	3165 FPU-BOCA RATON	COT		0.0142	0.0173		26,565	836.80		
	3262 FPU-SANFORD	COT		0.0142	0.0173		15,000	472.50		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0173		3,000	94.50		
	3277 FPU-DELAND	COT		0.0142	0.0173		12,000	378.00		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0173		12,000	378.00		

22

22



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 12/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS
401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401
Bill Pty Duns: 006924427
Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 10, 2002
Net Due Date: December 20, 2002
Invoice Identifier: 51288
Invoice Total Amount: \$3,330.97

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: REDACTED
Payee Bank Acct No: REDACTED
Payee Bank ABA No: Citibank; New York NY

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 11/01/2002 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
Total for Contract 3624:									105,745	\$3,330.97	

23

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	348.96	3679.93
1999	0.0075	211.49	3542.46
2000	0.0072	179.76	3510.73
2001	0.007	158.62	3489.59
2002	0.0055	0.00	3330.97

23



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 12/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427
Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 10, 2002
Net Due Date: December 20, 2002
Invoice Identifier: 51420
Invoice Total Amount: \$1,316.73

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No: REDACTED
Payee Bank ABA No: Citibank; New York NY

Svc Req K: 100740 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 11/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
	3280 FPU-NEW SMYRNA	COT		0.0312	0.0173		0.0485	27,149	1,316.73	
Total for Contract 100740:								27,149	\$1,316.73	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	89.59	1406.32
1999	0.0075	54.30	1371.03
2000	0.0072	46.15	1362.88
2001	0.007	40.72	1357.45
2002	0.0055	0.00	1316.73

24

24



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 12/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

Please reference the invoice identifier and account number on your remittance and wire to:

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: December 10, 2002

Net Due Date: December 20, 2002

Invoice Identifier: 51296

Invoice Total Amount: \$282.51

Payee: FLORIDA GAS TRANSMISSION
Payee Duns:
Payee Bank Acct No:
Payee Bank ABA No: Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 5002 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 11/01/2002 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 11/30/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Rel Cd
				Base	Surc	Disc	Net			
NO NOTICE		COT		0.0312	0.0173		0.0485	5,825	282.51	

Total for Contract 5002: 5,825 \$282.51

25

25

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	19.22	301.73
1999	0.0075	11.65	294.16
2000	0.0072	9.90	292.41
2001	0.007	8.74	291.25
2002	0.0055	0.00	282.51



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 12/10/2002 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: December 10, 2002

Net Due Date: December 20, 2002

Invoice Identifier: 51421

Invoice Total Amount: -\$163.20

Payee: FLORIDA GAS TRANSMISSION

Payee Duns:

Payee Bank Acct No:

Payee Bank ABA No:

REDACTED

Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 100834

Svc Req: FLORIDA PUBLIC

Account Number: 4000002517

Beg Date: 11/01/2002

Contact Name: Cust Svc (pager)

Svc Code: OB

Svc Req ID: 006924427

Prev Inv ID:

End Date: 11/30/2002

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
NO NOTICE		COT		0.0312	0.0173		0.0485	-3,365	-163.20	

Total for Contract 100834: -3,365 -\$163.20

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-163.20
1999	0.0075	0.00	-163.20
2000	0.0072	0.00	-163.20
2001	0.007	0.00	-163.20
2002	0.0055	0.00	-163.20

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
0100043240	11/10/02	50689		19,719.41	0.00	19,719.41
					TOTAL	19719.41

SPECIAL INSTRUCTIONS:

call alma green x35832 for pick up

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 9600045916 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

THIS DOCUMENT IS PRINTED IN TWO COLORS. DO NOT ACCEPT UNLESS BLUE AND BROWN ARE PRESENT.

ENRON

FLORIDA GAS TRANSMISSION

E.O. BOX 1188
HOUSTON, TX 77251-1188

DATE 11/15/2002 NO. 9600045916

62-20
311

\$***19,719.41**

NOT VALID AFTER 1 YEAR

PAY TO THE ORDER OF *Nineteen Thousand Seven Hundred Nineteen and 41/100 Dollars*

FLORIDA PUBLIC UTILITIES CO
P.O. BOX 3395
WEST PALM BEACH FL 334023395

Raymond M. Bowen, Jr.
AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
ONE PENN'S WAY, NEW CASTLE, DE 19720

REDACTED

Gas Sales Invoice



BP Energy Company
Tax ID 38-3421804

Invoice Number 1040964
Invoice Date 12/05/2002
Contract # 157115
Delivery Month Nov 2002
Due Date 12/25/2002

To:
Amell Willis
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395

Fax # (561) 838-1713

Remit:
US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK NY - ACCT NO
ABA# [REDACTED]
NEW YORK, NY, 10081-6000

Natural Gas delivered during Nov 2002

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #7 EUNICE (0025308)		46,000	4.1300	189,980.00
CS #8 ZACHARY (0025412)		156,498	4.1148	643,922.08
Falrway-Amoco (Yellowhammer) (94406)		60,000	4.1800	250,800.00
		60,133		251,355.94
Total Amount Due		262,498 262,629		1,084,702.08 1,077,099.71

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

11/01-11/30: FGT Zone 2 IF	4.1500
11/01-11/30: FGT Zone 3 IF	4.1800
11/01-11/01: LA Onsh S- FGT - Z2 GD	4.4650
11/02-11/02: LA Onsh S- FGT - Z2 GD	4.0700
11/03-11/03: LA Onsh S- FGT - Z2 GD	4.0700
11/04-11/04: LA Onsh S- FGT - Z2 GD	4.0700
11/05-11/05: LA Onsh S- FGT - Z2 GD	3.9000
11/06-11/06: LA Onsh S- FGT - Z2 GD	3.9400
11/07-11/07: LA Onsh S- FGT - Z2 GD	3.9450
11/08-11/08: LA Onsh S- FGT - Z2 GD	3.8850
11/09-11/09: LA Onsh S- FGT - Z2 GD	3.7300
11/10-11/10: LA Onsh S- FGT - Z2 GD	3.7300
11/11-11/11: LA Onsh S- FGT - Z2 GD	3.7300
11/12-11/12: LA Onsh S- FGT - Z2 GD	3.8300
11/13-11/13: LA Onsh S- FGT - Z2 GD	3.8550

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4255

For BP use only: 141876 01



Florida Public Utilities Company
 P.O. BOX 3395
 WEST PALM BEACH, FL 33402-3395

Invoice No: SR02110350
 Customer No: 205877-01
 Customer Fax: (561) 838-1713

Payment by wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK NY
 ABA #
 Account #

Invoice Date: December 9, 2002
 Payment Terms: Due December 25, 2002
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P.O. BOX 201204
 HOUSTON, TX 77216-1204

REDACTED

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
11/02	5430 - ZONE 1	25306	Pooling/Zonc 1 CS #7	96,000	4.1300	396,480.00
11/02	B2B1500	255278	MBPP-Partners	23,581	4.1900	98,804.39
				<u>23,531</u>		<u>98,594.89</u>
** Invoice Totals				119,581		545,284.39
				<u>119,531</u>		<u>495,074.89</u>

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-1717 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Marvin Shoulders at telephone (713) 989-1779.

INVOICE

MARLIN GAS TRANSPORT, INC.
 140 Crossroads Drive
 WHITELAND, IN 46184

INVOICE NUMBER: **021202**

Send payment to:
 5238 State Road 54
 New Port Richey, FL 34652

PAGE: **1**

SOLD TO

Florida Public Utilities
Attn: Chris Snider
P.O. Box 3395
West Palm Beach, FL 33402

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
-------------	---------------	----------------

EPIIC	INVOICE DATE	DUE DATE
PAYMENT TERMS		

Net Due Upon Receipt	12/2/02	12/2/02
----------------------	---------	---------

DESCRIPTION	AMOUNT
-------------	--------

Publix CNG Project

CNG Jumbo Tube Trailer - one month rentail (12/12 - 1/11)	\$ 7,950.00
Nov 22 - No charge service call on	
Nov 26 - Service call per Andy 6hrs @ \$85/hr & 260 miles @ \$.85/mile	731.00

Subtotal	\$ 8,681.00
Sales Tax	
Total Invoice Amount	\$ 8,681.00
Payment Received	
Check No: TOTAL DUE	\$ 8,681.00