

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 10/2002
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Melanie Adams for Pamela Murphy*
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 12/17/2002

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LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	10/2002	FO2	0.50	139,196	532	\$40.1900
2	Avon Park Peakers	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	10/2002	FO2	0.49	139,308	4,062	\$41.4700
3	Bartow Peakers	Central Oil	Central Oil Tampa, FL	MTC	FOB PLANT	10/2002	FO2	0.40	139,000	10,976	\$40.0600
4	Bartow Steam Plant	Atlantic Industrial Svcs, Inc.	Atlantic Industrial, Ocala FL, FL	MTC	FOB TERMINAL	10/2002	FO6	0.26	154,176	5,514	\$18.3284
5	Bartow Steam Plant	RIO ENERGY INTERNATIONAL, INC.	Rio Energy Intl', Inc. Houston, TX	MTC	FOB TERMINAL	10/2002	FO6	1.29	156,985	800,941	\$27.5553
6	Bartow Steam Plant	RIO ENERGY INTERNATIONAL, INC.	Rio Energy Intl', Inc. Houston, TX	MTC	FOB TERMINAL	10/2002	FO6	2.34	156,686	115,505	\$24.3383
7	Bartow Steam Plant	RIO ENERGY INTERNATIONAL, INC.	Rio Energy Intl', Inc. Houston, TX	MTC	FOB TERMINAL	10/2002	FO6	1.95	156,837	224,010	\$26.5251
8	Bayboro Peakers	Central Oil	Central Oil Tampa, FL	MTC	FOB PLANT	10/2002	FO2	0.42	138,312	29,730	\$39.2900
9	Crystal River	NO DELIVERIES									
10	Debary Peakers	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	10/2002	FO2	0.27	139,108	361	\$42.0800
11	Debary Peakers	BP AMOCO	BP Amoco Taft, FL	MTC	FOB PLANT	10/2002	FO2	0.27	140,260	41,768	\$41.7900
12	Debary Peakers	BP AMOCO	BP Amoco Jacksonville, FL	MTC	FOB PLANT	10/2002	FO2	0.27	139,108	13,008	\$43.7100
13	Debary Peakers	Royal Petroleum	Royal Petroleum, FL	MTC	FOB PLANT	10/2002	FO2	0.27	139,108	1,112	\$42.1000
14	Higgins Peakers	NO DELIVERIES									
15	Hines Energy Complex	NO DELIVERIES									
16	Intercession City Peakers	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	10/2002	FO2	0.19	139,486	20,960	\$41.5300
17	Rio Pinar Peakers	BP AMOCO	BP Amoco Taft, FL	MTC	FOB PLANT	10/2002	FO2	0.49	139,709	1,240	\$38.8500
18	Suwannee Peakers	BP AMOCO	BP Amoco Bainbridge, GA	MTC	FOB PLANT	10/2002	FO2	0.49	139,453	14,209	\$39.9100
19	Suwannee Peakers	Sommers Oil Co.	Bainbridge, Sommers, GA	MTC	FOB PLANT	10/2002	FO2	0.49	139,586	7,428	\$41.4600

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FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 10/2002
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4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Melanie Adams for Pamela Murphy*
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 12/17/2002

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
20	Suwannee Steam Plant	Coastal Refining & Mrk, Inc.	Coastal Refining Manatee, FL	MTC	FOB PLANT	10/2002	FO6	1.00	151,000	7,044	\$35.5420
21	Suwannee Steam Plant	Colonial Oil Company	BP Amoco Jacksonville, FL	MTC	FOB PLANT	10/2002	FO6	0.96	153,429	8,246	\$31.8135
22	Suwannee Steam Plant	Four Way Oil Company, Inc.	Four Way Oil Co. Cairo, GA	MTC	FOB PLANT	10/2002	FO6	0.89	152,009	7,095	\$23.8540
23	Suwannee Steam Plant	Massey Industrial Oil, Inc.	Massey Industrial Camilla, GA	MTC	FOB PLANT	10/2002	FO6	2.10	152,381	423	\$20.8859
24	Suwannee Steam Plant	TEXPAR ENERGY, INC.	Texpar Energy, Bainbridge, GA	MTC	FOB PLANT	10/2002	FO6	0.96	155,277	28,708	\$29.1121
25	Suwannee Steam Plant	TEXPAR ENERGY, INC.	Texpar Energy, Bainbridge, GA	MTC	FOB PLANT	10/2002	FO6	1.33	156,908	41,015	\$29.3799
26	Turner Peakers	BP AMOCO	BP Amoco Taft, FL	MTC	FOB PLANT	10/2002	FO2	0.49	139,464	16,649	\$40.0500
27	Turner Peakers	Royal Petroleum	Royal Petroleum, FL	MTC	FOB PLANT	10/2002	FO2	0.49	139,356	4,108	\$42.0100
28	University of Florida	NO DELIVERIES									

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MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 10/2002
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

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SUBMITTED ON THIS FORM: JIMMY L WILSON, PROJECT ANALYST (919) 546-2132

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Melvin Adams for Pamela Murphy
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 12/17/2002

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	EFFECTIVE TRANSPORT										
							INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	PURCHASE PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)	ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Anclote	BP AMOCO	FOB PLANT	10/2002	FO2	532	\$40.19	\$21,381.55	\$0.00	\$21,381.55	\$36.75	\$0.00	\$40.19	\$0.00	\$0.00	\$0.00	\$40.19
2	Avon Park Peakers	BP AMOCO	FOB PLANT	10/2002	FO2	4,062	\$41.47	\$168,466.23	\$0.00	\$168,466.23	\$38.04	\$0.00	\$41.47	\$0.00	\$0.00	\$0.00	\$41.47
3	Bartow Peakers	Central Oil	FOB PLANT	10/2002	FO2	10,976	\$40.06	\$439,709.25	\$0.00	\$439,709.25	\$36.63	\$0.00	\$40.06	\$0.00	\$0.00	\$0.00	\$40.06
4	Bartow Steam Plant	Atlantic Industrial Svcs, Inc.	FOB TERMI	10/2002	FO6	5,514	\$18.06	\$99,584.99	\$0.00	\$99,584.99	\$18.06	\$0.00	\$18.06	\$0.00	\$0.00	\$0.27	\$18.33
5	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	10/2002	FO6	800,941	\$27.15	\$21,746,900.97	\$0.00	\$21,746,900.97	\$27.15	\$0.00	\$27.15	\$0.00	\$0.00	\$0.40	\$27.56
6	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	10/2002	FO6	115,505	\$23.98	\$2,770,018.33	\$0.00	\$2,770,018.33	\$23.98	\$0.00	\$23.98	\$0.00	\$0.00	\$0.36	\$24.34
7	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	10/2002	FO6	224,010	\$26.14	\$5,854,863.04	\$0.00	\$5,854,863.04	\$26.14	\$0.00	\$26.14	\$0.00	\$0.00	\$0.39	\$26.53
8	Bayboro Peakers	Central Oil	FOB PLANT	10/2002	FO2	29,730	\$39.29	\$1,167,969.45	\$0.00	\$1,167,969.45	\$35.85	\$0.00	\$39.29	\$0.00	\$0.00	\$0.00	\$39.29
9	Crystal River	NO DELIVERIES															
10	Debary Peakers	BP AMOCO	FOB PLANT	10/2002	FO2	361	\$42.08	\$15,169.27	\$0.00	\$15,169.27	\$38.65	\$0.00	\$42.08	\$0.00	\$0.00	\$0.00	\$42.08
11	Debary Peakers	BP AMOCO	FOB PLANT	10/2002	FO2	41,768	\$41.79	\$1,745,532.27	\$0.00	\$1,745,532.27	\$38.36	\$0.00	\$41.79	\$0.00	\$0.00	\$0.00	\$41.79
12	Debary Peakers	BP AMOCO	FOB PLANT	10/2002	FO2	13,008	\$43.71	\$568,589.77	\$0.00	\$568,589.77	\$40.28	\$0.00	\$43.71	\$0.00	\$0.00	\$0.00	\$43.71
13	Debary Peakers	Royal Petroleum	FOB PLANT	10/2002	FO2	1,112	\$42.10	\$46,808.73	\$0.00	\$46,808.73	\$38.67	\$0.00	\$42.10	\$0.00	\$0.00	\$0.00	\$42.10
14	Higgins Peakers	NO DELIVERIES															
15	Hines Energy Complex	NO DELIVERIES															
16	Intercession City Peakers	BP AMOCO	FOB PLANT	10/2002	FO2	20,960	\$41.53	\$870,502.56	\$0.00	\$870,502.56	\$38.10	\$0.00	\$41.53	\$0.00	\$0.00	\$0.00	\$41.53
17	Rio Pinar Peakers	BP AMOCO	FOB PLANT	10/2002	FO2	1,240	\$38.85	\$48,154.59	\$0.00	\$48,154.59	\$35.41	\$0.00	\$38.85	\$0.00	\$0.00	\$0.00	\$38.85
18	Suwanne Peakers	BP AMOCO	FOB PLANT	10/2002	FO2	14,209	\$39.91	\$567,035.07	\$0.00	\$567,035.07	\$36.47	\$0.00	\$39.91	\$0.00	\$0.00	\$0.00	\$39.91
19	Suwanne Peakers	Sommers Oil Co.	FOB PLANT	10/2002	FO2	7,428	\$41.46	\$307,946.11	\$0.00	\$307,946.11	\$38.03	\$0.00	\$41.46	\$0.00	\$0.00	\$0.00	\$41.46

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SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Milamu Adams for Pamela Murphy*
PAM MURPHY- DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 12/17/2002

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE		DISCOUNT (\$)	NET		QUALITY (\$/Bbl)	EFFECTIVE TRANSPORT		ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
							PRICE (\$/Bbl)	AMOUNT (\$)		AMOUNT (\$)	PRICE (\$/Bbl)		PURCHASE PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
20	Suwannee Steam Plant	Coastal Refining & Mrk, Inc.	FOB PLANT	10/2002	FO6	7,044	\$35.02	\$246,693.55	\$0.00	\$246,693.55	\$35.02	\$0.00	\$35.02	\$0.00	\$0.00	\$0.52	\$35.54
21	Suwannee Steam Plant	Colonial Oil Company	FOB PLANT	10/2002	FO6	8,246	\$31.35	\$258,479.84	\$0.00	\$258,479.84	\$31.35	\$0.00	\$31.35	\$0.00	\$0.00	\$0.47	\$31.81
22	Suwannee Steam Plant	Four Way Oil Company, Inc.	FOB PLANT	10/2002	FO6	7,095	\$23.50	\$166,755.73	\$0.00	\$166,755.73	\$23.50	\$0.00	\$23.50	\$0.00	\$0.00	\$0.35	\$23.85
23	Suwannee Steam Plant	Massey Industrial Oil, Inc.	FOB PLANT	10/2002	FO6	423	\$20.58	\$8,699.46	\$0.00	\$8,699.46	\$20.58	\$0.00	\$20.58	\$0.00	\$0.00	\$0.31	\$20.89
24	Suwannee Steam Plant	TEXPAR ENERGY, INC.	FOB PLANT	10/2002	FO6	28,708	\$28.69	\$823,495.74	\$0.00	\$823,495.74	\$28.69	\$0.00	\$28.69	\$0.00	\$0.00	\$0.43	\$29.11
25	Suwannee Steam Plant	TEXPAR ENERGY, INC.	FOB PLANT	10/2002	FO6	41,015	\$28.95	\$1,187,376.23	\$0.00	\$1,187,376.23	\$28.95	\$0.00	\$28.95	\$0.00	\$0.00	(\$0.43)	\$29.38
26	Turner Peakers	BP AMOCO	FOB PLANT	10/2002	FO2	16,649	\$40.05	\$666,724.25	\$0.00	\$666,724.25	\$36.61	\$0.00	\$40.05	\$0.00	\$0.00	\$0.00	\$40.05
27	Turner Peakers	Royal Petroleum	FOB PLANT	10/2002	FO2	4,108	\$42.01	\$172,596.62	\$0.00	\$172,596.62	\$38.58	\$0.00	\$42.01	\$0.00	\$0.00	\$0.00	\$42.01
28	University of Florida	NO DELIVERIES															

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: December 16, 2002

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Guasare Coal Sales Corp.	08 , IM , 999	MTC	GB	✓ 58,767 B	\$49.66	\$5.11	\$54.77	0.68	12,799	6.52	7.38
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	✓ 1,663 B	\$46.25	\$19.82	\$66.07	0.67	12,306	10.56	8.24
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	✓ 5,115 M	\$43.00	\$19.82	\$62.82	0.69	12,420	10.07	7.54
4	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	B	✓ 3,438 M	\$35.50	\$19.82	\$55.32	0.69	12,320	8.47	9.61
5	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	B	✓ 19,543 M	\$35.50	\$19.82	\$55.32	0.68	12,555	9.44	7.35
6	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	B	✓ 19,547 M	\$35.50	\$19.82	\$55.32	0.68	12,516	10.61	6.82
7	Kanawha River Terminal	08 , Wv , 39	STC	B	✓ 31,059 M	\$29.64	\$19.82	\$49.46	0.70	12,764	7.56	8.54
8	Kanawha River Terminal	08 , Wv , 39	STC	B	✓ 6,739 M	\$29.64	\$19.82	\$49.46	0.70	12,584	9.98	6.85
9	Kanawha River Terminal	08 , Wv , 39	STC	B	✓ 9,809 M	\$29.64	\$19.82	\$49.46	0.72	12,549	9.62	7.88
10	Marmet Synfuel, LLC	08 , Wv , 39	STC	B	✓ 29,415 B	\$41.25	\$19.82	\$61.07	0.71	13,027	6.65	7.92
					185,095							

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No Add reported

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Lead Business Financial Analyst

- 6. Date Completed: December 16, 2002

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	85,593	\$38.25	\$17.39	\$55.64	1.18	12,723	7.79	7.48
2	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	38,830	\$38.25	\$17.39	\$55.64	1.02	12,530	8.99	7.13
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	322	\$38.50	\$18.73	\$57.23	0.73	12,769	9.17	6.19
4	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	47,935	\$37.75	\$17.39	\$55.14	1.13	12,701	10.31	5.09
5	Transfer Facility	N/A	N/A	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
					172,680							

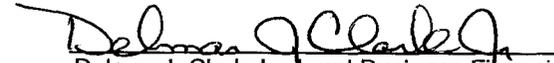
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Lead Business Financial Analyst

- 6. Date Completed: December 16, 2002

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	39,795	\$40.00	\$17.39	\$57.39	0.65	12,757	8.16	6.80
2	Amvest Coal Sales, Inc.	08 , Wv , 67	MTC	UR	19,717	\$40.00	\$18.73	\$58.73	0.71	12,599	11.26	4.70
3	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	UR	56,482	\$38.50	\$18.73	\$57.23	0.69	12,322	11.52	6.64
4	Peabody Coal Sales, Inc.	08 , Wv , 5	S	UR	10,290	\$36.79	\$18.73	\$55.52	0.70	12,537	10.86	6.63
5	Powell Mountain Coal Company	08 , Ky , 119	LTC	UR	28,516	\$34.08	\$17.78	\$51.86	0.72	12,747	7.95	7.04
6	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	UR	50,640	\$39.00	\$17.39	\$56.39	0.70	12,554	10.15	6.55
7	Transfer Facility	N/A	N/A	OB	181,104	\$54.35	\$9.49	\$63.84	0.70	12,414	8.32	9.42
					<u>386,544</u>							

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

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- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

- 6. Date Completed: December 16, 2002

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Guasare Coal Sales Corp.	08 , IM , 999	MTC <i>may</i>	58,767	\$49.66	\$0.00	\$49.66	\$0.00	\$49.66	\$0.00	\$49.66
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	1,663	\$46.25	\$0.00	\$46.25	\$0.00	\$46.25	\$0.00	\$46.25
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	5,115	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00
4	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	3,438	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50
5	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	19,543	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50
6	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	19,547	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50
7	Kanawha River Terminal	08 , Wv , 39	STC	31,059	\$29.64	\$0.00	\$29.64	\$0.00	\$29.64	\$0.00	\$29.64
8	Kanawha River Terminal	08 , Wv , 39	STC	6,739	\$29.64	\$0.00	\$29.64	\$0.00	\$29.64	\$0.00	\$29.64
9	Kanawha River Terminal	08 , Wv , 39	STC	9,809	\$29.64	\$0.00	\$29.64	\$0.00	\$29.64	\$0.00	\$29.64
10	Marmet Synfuel, LLC	08 , Wv , 39	STC	29,415	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25

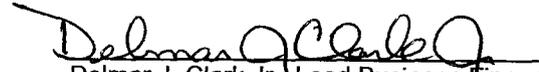
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

SPECIFIED
CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Lead Business Analyst

6. Date Completed: December 16, 2002

DECLASSIFIED

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Consolidated Coal Sales	08 , Ky , 133	MTC	85,593	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
2	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	38,830	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	322	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50
4	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	47,935	\$37.75	\$0.00	\$37.75	\$0.00	\$37.75	\$0.00	\$37.75
5	Transfer Facility	N/A	N/A	N/A	N/A	N/A	\$0.00	N/A	\$0.00	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	39,795	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00
2	Amvest Coal Sales, Inc.	08 , Wv , 67	MTC	19,717	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00
3	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	56,482	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50
4	Peabody Coal Sales, Inc.	08 , Wv , 5	S	10,290	\$36.79	\$0.00	\$36.79	\$0.00	\$36.79	\$0.00	\$36.79
5	Powell Mountain Coal Company	08 , Ky , 119	LTC	28,516	\$34.08	\$0.00	\$34.08	\$0.00	\$34.08	\$0.00	\$34.08
6	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	50,640	\$39.00	\$0.00	\$39.00	\$0.00	\$39.00	\$0.00	\$39.00
7	Transfer Facility	N/A	N/A	181,104	\$54.35	\$0.00	\$54.35	N/A	\$54.35	N/A	\$54.35

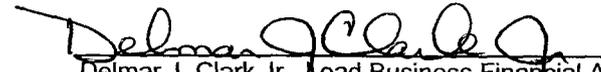
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1	Guasare Coal Sales Corp.	08 , IM , 999	Maracaibo, Vz	GB	58,767	\$49.66	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$5.11	\$54.77
2	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	1,663	\$46.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$66.07
3	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	5,115	\$43.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$62.82
4	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	3,438	\$35.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$55.32
5	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	19,543	\$35.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$55.32
6	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	19,547	\$35.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$55.32
7	Kanawha River Terminal	08 , Wv , 39	Kanawha,Wv	B	31,059	\$29.64	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$49.46
8	Kanawha River Terminal	08 , Wv , 39	Kanawha,Wv	B	6,739	\$29.64	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$49.46
9	Kanawha River Terminal	08 , Wv , 39	Kanawha,Wv	B	9,809	\$29.64	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$49.46
0	Marmet Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	29,415	\$41.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$61.07

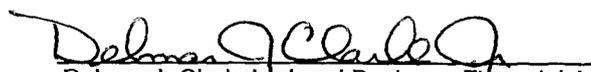
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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Delmar J. Clark Jr., Lead Business Financial Analyst

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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	85,593	\$38.25	N/A	\$15.82	\$1.57	N/A	N/A	N/A	\$0.00	\$0.00	\$17.39	\$55.64
2	Massey Coal Sales Company, Inc.	08 , Ky , 195	Pike, Ky	UR	38,830	\$38.25	N/A	\$15.82	\$1.57	N/A	N/A	N/A	\$0.00	\$0.00	\$17.39	\$55.64
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	Pike, Ky	UR	322	\$38.50	N/A	\$17.16	\$1.57	N/A	N/A	N/A	\$0.00	\$0.00	\$18.73	\$57.23
4	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	47,935	\$37.75	N/A	\$15.82	\$1.57	N/A	N/A	N/A	\$0.00	\$0.00	\$17.39	\$55.14
5	Transfer Facility	N/A	Plaquemines Parrish, La	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	N/A

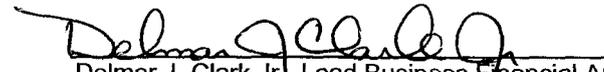
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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Delmar J. Clark Jr., Lead Business Financial Analyst

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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	39,795	\$40.00	N/A	\$15.82	\$1.57	N/A	N/A	N/A	\$0.00	\$0.00	\$17.39	\$57.39
2	Amvest Coal Sales, Inc.	08 , Wv , 67	Nicholas, Wv	UR	19,717	\$40.00	N/A	\$17.16	\$1.57	N/A	N/A	N/A	\$0.00	\$0.00	\$18.73	\$58.73
3	Massey Coal Sales Co., Inc.	08 , Wv , 45	Logan, Wv	UR	56,482	\$38.50	N/A	\$17.16	\$1.57	N/A	N/A	N/A	\$0.00	\$0.00	\$18.73	\$57.23
4	Peabody Coal Sales, Inc.	08 , Wv , 5	Boone, Wv	UR	10,290	\$36.79	N/A	\$17.16	\$1.57	N/A	N/A	N/A	\$0.00	\$0.00	\$18.73	\$55.52
5	Powell Mountain Coal Company	08 , Ky , 119	Knott, Ky	UR	28,516	\$34.08	N/A	\$16.21	\$1.57	N/A	N/A	N/A	\$0.00	\$0.00	\$17.78	\$51.86
6	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	50,640	\$39.00	N/A	\$15.82	\$1.57	N/A	N/A	N/A	\$0.00	\$0.00	\$17.39	\$56.39
7	Transfer Facility	N/A	Plaquemines Parrish, La	OB	181,104	\$54.35	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.49	\$63.84

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. October 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED
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4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Business Analyst
 (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: December 16, 2002

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

==== NONE ====

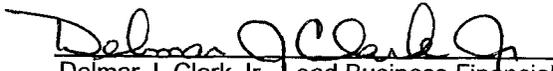
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. October 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

===== NONE =====

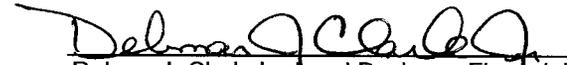
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 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. October 2002
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

===== NONE =====