



Florida Power
A Progress Energy Company

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ASSOCIATE GENERAL COUNSEL

JANUARY 17, 2003

Ms. Blanco S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 0³20001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 Reports for the month of December 2002.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

JAM:scc
Enclosures
cc: Parties of record

DOCUMENT NUMBER - DATE
00568 JAN 21 06
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

Docket No. 020001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 Reports for the month of December 2002 have been furnished to the following individuals by regular U.S. Mail this 17th day of January 2003.

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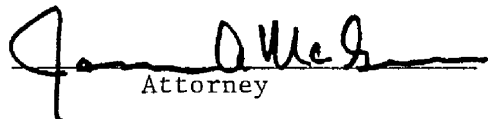
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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
DECEMBER 2002

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	65,046,291	63,869,321	1,176,970	1.8	2,736,817	2,622,463	114,354	4.4	2.3767	2.4355	(0.0588)	(2.4)
2 SPENT NUCLEAR FUEL DISPOSAL COST	554,220	543,990	10,230	1.9	582,592	581,808	784	0.1	0.0951	0.0935	0.0016	1.7
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4,192	0	4,192	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,171,796)	734,000	(2,905,796)	(395.9)	(132,109)	0	(132,109)	0.0	1.6439	0.0000	1.6439	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	63,432,906	65,147,311	(1,714,405)	(2.6)	2,604,708	2,622,463	(17,755)	(0.7)	2.4353	2.4842	(0.0489)	(2.0)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,526,524	5,117,369	(590,845)	(11.6)	265,559	284,493	(18,934)	(6.7)	1.7045	1.7988	(0.0943)	(5.2)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	489,595	1,348,448	(858,853)	(63.7)	8,128	42,139	(34,011)	(80.7)	6.0236	3.2000	2.8236	88.2
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	14,885,690	12,357,123	2,528,567	20.5	575,171	505,740	69,431	13.7	2.5880	2.4434	0.1446	5.9
12 TOTAL COST OF PURCHASED POWER	19,901,809	18,822,940	1,078,869	5.7	848,858	832,372	16,486	2.0	2.3445	2.2614	0.0831	3.7
13 TOTAL AVAILABLE MWH					3,453,566	3,454,835	(1,269)	(0.0)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(2,041)	0	(2,041)	0.0	(125)	0	(125)	0.0	1.6330	0.0000	1.6330	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	(125)	0	(125)	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,483,818)	(3,430,946)	(1,052,872)	30.7	(180,584)	(100,321)	(80,263)	80.0	2.4830	3.4200	(0.9370)	(27.4)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,718,194)	(234,681)	0	0.0	(180,584)	(100,321)	(80,263)	80.0	0.9515	0.2339	0.7176	306.8
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(4,429,877)	(2,507,076)	(1,922,801)	76.7	(173,102)	(92,882)	(80,220)	86.4	2.5591	2.6992	(0.1401)	(5.2)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(10,633,930)	(6,172,703)	(4,461,227)	72.3	(353,811)	(193,203)	(160,608)	83.1	3.0055	3.1949	(0.1894)	(5.9)
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,970	0	1,970					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	72,700,785	77,797,548	(5,096,763)	(6.6)	3,101,725	3,261,632	(159,907)	(4.9)	2.3439	2.3852	(0.0413)	(1.7)
21 NET UNBILLED	(1,388,891)	3,837,436	(5,226,327)	(136.2)	59,256	(160,883)	220,139	(136.8)	(0.0481)	0.1315	(0.1796)	(136.6)
22 COMPANY USE	174,659	286,228	(111,569)	(39.0)	(7,452)	(12,000)	4,548	(37.9)	0.0061	0.0098	(0.0037)	(37.8)
23 T & D LOSSES	6,281,698	4,082,638	2,199,060	53.9	(268,004)	(171,163)	(96,841)	56.6	0.2177	0.1399	0.0778	55.6
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	72,700,785	77,797,548	(5,096,763)	(6.6)	2,885,526	2,917,586	(32,060)	(1.1)	2.5195	2.6665	(0.1470)	(5.5)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,403,125)	(1,890,791)	487,666	(25.8)	(55,730)	(70,909)	15,179	(21.4)	2.5177	2.6665	(0.1488)	(5.6)
26 JURISDICTIONAL KWH SALES	71,297,660	75,906,757	(4,609,097)	(6.1)	2,829,795	2,846,677	(16,882)	(0.6)	2.5195	2.6665	(0.1470)	(5.5)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00235	71,465,209	76,293,882	(4,828,673)	(6.3)	2,829,795	2,846,677	(16,882)	(0.6)	2.5255	2.6801	(0.1546)	(5.8)
28 PRIOR PERIOD TRUE-UP	(23,171,059)	1,970,025	(25,141,094)	(1,276.2)	2,829,795	2,846,677	(16,882)	(0.6)	(0.8188)	0.0692	(0.8880)	(1,283.2)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,829,795	2,846,677	(16,882)	(0.6)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,829,795	2,846,677	(16,882)	(0.6)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	48,294,141	78,263,907	(29,969,766)	(38.3)	2,829,795	2,846,677	(16,882)	(0.6)	1.7067	2.7493	(1.0426)	(37.9)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.7079	2.7513	(1.0434)	(37.9)
32 GPIF	22,242	22,246			2,829,795	2,846,677			0.0008	0.0008	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.709	2.752	(1.043)	(37.9)

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
TWELVE MONTH PERIOD ENDING - DECEMBER, 2002

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	855,890,122	848,829,151	7,060,971	0.8	34,481,078	32,645,940	1,835,138	5.6	2.4822	2.6001	(0.1179)	(4.5)
2 SPENT NUCLEAR FUEL DISPOSAL COST	6,342,975	6,164,382	178,593	2.9	6,700,267	6,592,923	107,344	1.6	0.0947	0.0935	0.0012	1.3
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,729,044	0	1,729,044	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(30,574,817)	10,962,000	(41,536,817)	(378.9)	(1,412,706)	0	(1,412,706)	0.0	2.1643	0.0000	2.1643	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	833,387,324	865,955,533	(32,568,209)	(3.8)	33,068,372	32,645,940	422,432	1.3	2.5202	2.6526	(0.1324)	(5.0)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	57,767,866	59,300,216	(1,532,350)	(2.6)	3,202,373	3,319,365	(116,992)	(3.5)	1.8039	1.7865	0.0174	1.0
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	1,707,361	0	1,707,361	0.0	31,657	0	31,657	0.0	5.3933	0.0000	5.3933	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	38,488,012	20,107,161	18,380,851	91.4	742,865	678,000	64,865	9.6	5.1810	2.9657	2.2153	74.7
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	159,374,840	158,644,508	730,332	0.5	6,476,107	6,510,148	(34,041)	(0.5)	2.4610	2.4369	0.0241	1.0
12 TOTAL COST OF PURCHASED POWER	257,338,079	238,051,885	19,286,194	8.1	10,453,002	10,507,513	(54,511)	(0.5)	2.4619	2.2655	0.1964	8.7
13 TOTAL AVAILABLE MWH					43,521,374	43,153,453	367,921	0.9				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(165,155)	0	(165,155)	0.0	(9,798)	0	(9,798)	0.0	1.6856	0.0000	1.6856	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	(9,798)	0	(9,798)	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(25,472,095)	(34,059,150)	8,587,055	(25.2)	(996,742)	(1,035,000)	38,258	(3.7)	2.5555	3.2907	(0.7352)	(22.3)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(5,628,586)	(4,765,728)	(862,858)	18.1	(996,742)	(1,035,000)	38,258	(3.7)	0.5647	0.4605	0.1042	22.6
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(68,144,269)	(71,009,729)	2,865,460	(4.0)	(2,279,110)	(1,800,987)	(478,123)	26.6	2.9900	3.9428	(0.9528)	(24.2)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(99,410,105)	(109,834,607)	10,424,502	(9.5)	(3,285,650)	(2,835,987)	(449,663)	15.9	3.0256	3.8729	(0.8473)	(21.9)
19 NET INADVERTENT AND WHEELED INTERCHANGE					23,660	0	23,660					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	991,315,297	994,172,811	(2,857,514)	(0.3)	40,259,384	40,317,466	(58,082)	(0.1)	2.4623	2.4659	(0.0036)	(0.2)
21 NET UNBILLED	114,497	(2,650,036)	2,764,533	(104.3)	(4,650)	140,165	(144,815)	(103.3)	0.0003	(0.0069)	0.0072	(104.4)
22 COMPANY USE	2,866,770	3,509,127	(642,357)	(18.3)	(116,427)	(144,000)	27,573	(19.2)	0.0076	0.0092	(0.0016)	(17.4)
23 T & D LOSSES	59,416,087	53,867,853	5,548,234	10.3	(2,413,032)	(2,183,046)	(229,986)	10.5	0.1575	0.1413	0.0162	11.5
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	991,315,297	994,172,811	(2,857,514)	(0.3)	37,725,275	38,130,585	(405,310)	(1.1)	2.6277	2.6073	0.0204	0.8
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(23,360,110)	(26,252,740)	2,892,630	(11.0)	(893,156)	(1,014,477)	121,321	(12.0)	2.6155	2.5878	0.0277	1.1
26 JURISDICTIONAL KWH SALES	967,955,187	967,920,071	35,116	0.0	36,832,119	37,116,108	(283,989)	(0.8)	2.6280	2.6078	0.0202	0.8
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00235	970,220,678	972,856,464	(2,635,786)	(0.3)	36,832,119	37,116,108	(283,989)	(0.8)	2.6342	2.6211	0.0131	0.5
28 PRIOR PERIOD TRUE-UP	(1,500,794)	23,640,300	(25,141,094)	(106.4)	36,832,119	37,116,108	(283,989)	(0.8)	(0.0041)	0.0637	(0.0678)	(106.4)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	36,832,119	37,116,108	(283,989)	(0.8)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	36,832,119	37,116,108	(283,989)	(0.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	968,719,884	996,496,764	(27,776,880)	(2.8)	36,832,119	37,116,108	(283,989)	(0.8)	2.6301	2.6848	(0.0547)	(2.0)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.6320	2.6867	(0.0547)	(2.0)
32 GPIF	266,918	266,919			36,832,119	37,116,108			0.0007	0.0007	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.633	2.687	(0.055)	(2.0)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 2002

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$65,046,291	\$63,869,321	\$1,176,970	1.8	\$855,890,122	\$848,829,151	\$7,060,971	0.8
1a. NUCLEAR FUEL DISPOSAL COST	\$554,220	543,990	10,230	1.9	6,342,975	6,164,382	178,593	2.9
1b. NUCLEAR DECOM & DECON	\$4,192	0	4,192	100.0	1,729,044	0	1,729,044	100.0
2 . FUEL COST OF POWER SOLD	(\$4,485,860)	(3,430,946)	(1,054,914)	30.8	(25,637,250)	(34,059,150)	8,421,900	(24.7)
2a. GAIN ON POWER SALES	(\$1,718,194)	(234,681)	(1,483,513)	632.1	(5,628,586)	(4,765,728)	(862,858)	18.1
3 . FUEL COST OF PURCHASED POWER	\$4,526,524	5,117,369	(590,845)	(11.6)	57,767,866	59,300,216	(1,532,350)	(2.6)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$14,885,690	12,357,123	2,528,567	20.5	159,374,840	158,644,508	730,332	0.5
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 ENERGY COST OF ECONOMY PURCHASES	\$489,595	1,348,448	(858,853)	(63.7)	40,195,373	20,107,161	20,088,212	99.9
5 . TOTAL FUEL & NET POWER TRANSACTIONS	79,302,458	79,570,624	(268,166)	(0.3)	1,090,034,384	1,054,220,540	35,813,843	3.4
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$4,429,877)	(2,507,076)	(1,922,801)	76.7	(68,144,269)	(71,009,729)	2,865,460	(4.0)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$2,171,796)	734,000	(2,905,796)	(395.9)	(30,574,817)	10,962,000	(41,536,817)	(378.9)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$72,700,785	\$77,797,548	(\$5,096,763)	(6.6)	\$991,315,297	\$994,172,811	(\$2,857,514)	(0.3)
	\$0							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	7,674	0	7,674		23,463	0	23,463	
OTHER	0	0	0		0	0	0	
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	1,930	0	1,930		28,290	0	28,290	
ADD'L ADJUSTMENT FOR 518 13 CLEANUP	(4,192)	0	(4,192)		(50,055)	1,683,000	(1,733,055)	
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	50,274	53,000	(2,726)		1,508,820	1,551,000	(42,180)	
EMISSIONS	1,136,008	681,000	455,008		8,933,684	7,728,000	1,205,684	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		(30,055)	0	(30,055)	
2001 FPSC FUEL AUDIT ADJ (GROSSED UP)	0	0	0		(117,296)	0	(117,296)	
TIGER BAY NET GENERATION	(3,363,490)	0	(3,363,490)		(40,871,668)	0	(40,871,668)	
SUBTOTAL LINE 6B SHOWN ABOVE	(\$2,171,796)	734,000	(2,905,796)		(30,574,817)	10,962,000	(41,536,817)	

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 2002

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE RATE INTERIM REFUND	(3,242,375)	\$0	(\$3,242,375)	0 0	(35,000,000)	\$0	(\$35,000,000)	0.0
1b. FUEL RECOVERY REVENUE	70,100,480	76,448,251	(6,347,771)	(8 3)	937,157,784	996,762,732	(59,604,948)	(6 0)
1c. JURISDICTIONAL FUEL REVENUE	70,100,480	76,448,251	(6,347,771)	(8 3)	937,157,784	996,762,732	(59,604,948)	(6.0)
1d. NON FUEL REVENUE	133,133,521	145,519,935	(12,386,414)	(8 5)	1,786,437,004	1,905,476,735	(119,039,731)	(6 3)
1e. TOTAL JURISDICTIONAL SALES REVENUE	199,991,626	221,968,186	(21,976,560)	(9 9)	2,688,594,788	2,902,239,467	(213,644,679)	(7.4)
2 NON JURISDICTIONAL SALES REVENUE	14,207,956	9,804,321	4,403,635	44 9	199,097,068	187,522,574	11,574,494	6.2
3 . TOTAL SALES REVENUE	\$214,199,582	\$231,772,507	(\$17,572,925)	(7 6)	\$2,887,691,856	\$3,089,762,041	(\$202,070,185)	(6.5)
C . KWH SALES								
1 . JURISDICTIONAL SALES	2,829,794,564	2,846,677,000	(16,882,436)	(0 6)	36,832,117,253	37,116,108,000	(283,990,747)	(0.8)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	55,730,311	70,909,000	(15,178,689)	(21 4)	893,156,467	1,014,477,000	(121,320,533)	(12 0)
3 . TOTAL SALES	2,885,524,875	2,917,586,000	(32,061,125)	(1.1)	37,725,273,720	38,130,585,000	(405,311,280)	(1.1)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	98 07	97 57	0 50	0 5	97.63	97 34	0.29	0 3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 2002

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
D . TRUE UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$70,100,479.98	\$76,448,251	(\$6,347,771)	(8.3)	\$937,157,783.56	\$996,762,732	(\$59,604,948)	(6.0)	
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0.00	0	0	0.0	0.00	0	0	0.0	
2a. TRUE UP PROVISION	23,171,068.79	(1,970,025)	25,141,094	(1,276.2)	1,500,793.79	(23,640,300)	25,141,094	(106.4)	
2b. INCENTIVE PROVISION	(22,242.17)	(22,246)	4	(0.0)	(266,917.92)	(266,919)	1	0.0	
2c. OTHER: MARKET PRICE TRUE UP	0.00	0	0	0.0	0.00	0	0	0.0	
3. TOTAL JURISDICTIONAL FUEL REVENUE	93,249,306.60	74,455,980	18,793,327	25.2	938,391,659.43	972,855,513	(34,463,854)	(3.5)	
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	72,700,785.14	77,797,548	(5,096,763)	(6.6)	991,315,297.44	994,172,811	(2,857,514)	(0.3)	
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	98.07	97.57	0.50	0.5					
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .235% "LINE LOSSES")	71,465,209.49	76,293,882	(4,828,673)	(6.3)	970,220,678.11	972,856,464	(2,635,786)	(0.3)	
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	21,784,097.11	(1,837,902)	23,621,999	0.0	(31,829,018.68)	(951)	(31,828,068)	0.0	
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(33,435.49)				143,306.29				
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(30,265,305.18)				1,500,793.82				
10. TRUE UP COLLECTED (REFUNDED)	(23,171,068.79)				(1,500,793.79)	23,640,300	(25,141,094)	0.0	
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(31,685,712.35)				(31,685,712.54)				
12. OTHER:									0.19
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(31,685,712.35)				(31,685,712.54)				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 2002

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1 . BEGINNING TRUE UP (LINE D9)	(\$30,265,305)	N/A	--	--			
2 . ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(31,652,277)	N/A	--	--			NOT
3 . TOTAL OF BEGINNING & ENDING TRUE UP	(61,917,582)	N/A	--	--			
4 . AVERAGE TRUE UP (50% OF LINE E3)	(30,958,791)	N/A	--	--			
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	1 300	N/A	--	--			
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1,290	N/A	--	--			
7 . TOTAL (LINE E5 + LINE E6)	2 590	N/A	--	--			APPLICABLE
8 . AVERAGE INTEREST RATE (50% OF LINE E7)	1,295	N/A	--	--			
9 . MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0 108	N/A	--	--			
10 . INTEREST PROVISION (LINE E4 * LINE E9)	(\$33,435)	N/A	--	--			

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	16,326,397	18,002,172	-1,675,775	-9.3%
2	LIGHT OIL	714,719	1,029,831	-315,112	-30.6%
3	COAL	31,470,609	29,945,320	1,525,289	5.1%
4	GAS	14,609,145	12,917,122	1,692,023	13.1%
5	NUCLEAR	1,925,421	1,974,877	-49,456	-2.5%
6					
7					
8	TOTAL (\$)	65,046,291	63,869,322	1,176,969	1.8%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	369,851	528,959	-159,108	-30.1%
10	LIGHT OIL	9,822	15,698	-5,876	-37.4%
11	COAL	1,402,924	1,253,794	149,130	11.9%
12	GAS	371,628	242,204	129,424	53.4%
13	NUCLEAR	582,592	581,808	784	0.1%
14					
15					
16	TOTAL (MWH)	2,736,817	2,622,463	114,354	4.4%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	591,649	831,353	-239,704	-28.8%
18	LIGHT OIL (BBL)	20,180	28,703	-8,523	-29.7%
19	COAL (TON)	535,969	473,398	62,571	13.2%
20	GAS (MCF)	2,906,742	2,335,657	571,085	24.5%
21	NUCLEAR (MMBTU)	5,927,874	5,984,477	-56,603	-0.9%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	3,889,467	5,403,794	-1,514,327	-28.0%
25	LIGHT OIL	117,262	166,479	-49,217	-29.6%
26	COAL	13,345,654	11,900,894	1,444,760	12.1%
27	GAS	3,040,966	2,335,657	705,309	30.2%
28	NUCLEAR	5,927,874	5,984,477	-56,603	-0.9%
29					
30					
31	TOTAL (MILLION BTU)	26,321,222	25,791,301	529,921	2.1%
GENERATION MIX (% MWH)					
32	HEAVY OIL	13.5	20.17	-6.7	-33.0%
33	LIGHT OIL	0.4	0.60	-0.2	-40.0%
34	COAL	51.3	47.81	3.5	7.2%
35	GAS	13.6	9.24	4.3	47.0%
36	NUCLEAR	21.3	22.19	-0.9	-4.0%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

12-2002
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	27.59	21.65	5.94	27.4%
41	LIGHT OIL (\$/BBL)	35.42	35.88	-0.46	-1.3%
42	COAL (\$/TON)	58.72	63.26	-4.54	-7.2%
43	GAS (\$/MCF)	5.03	5.53	-0.50	-9.1%
44	NUCLEAR (\$/MBTU)	0.32	0.33	-0.01	-1.6%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.20	3.33	0.87	26.0%
48	LIGHT OIL	6.10	6.19	-0.09	-1.5%
49	COAL	2.36	2.52	-0.16	-6.3%
50	GAS	4.80	5.53	-0.73	-13.1%
51	NUCLEAR	0.32	0.33	-0.01	-1.6%
52					
53					
54	SYSTEM (\$/MBTU)	2.47	2.48	-0.01	-0.2%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,516	10,216	300	2.9%
56	LIGHT OIL	11,938	10,605	1,333	12.57%
57	COAL	9,513	9,492	21	0.2%
58	GAS	8,183	9,643	-1,461	-15.1%
59	NUCLEAR	10,175	10,286	-111	-1.1%
60					
61					
62	SYSTEM (BTU/KWH)	9,617	9,835	-217	-2.2%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

12-2002
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.41	3.40	1.01	29.7%
64	LIGHT OIL	7.28	6.56	0.72	10.9%
65	COAL	2.24	2.39	-0.15	-6.1%
66	GAS	3.93	5.33	-1.40	-26.3%
67	NUCLEAR	0.33	0.34	-0.01	-2.6%
68					
69					
70	SYSTEM (CENTS/KWH)	2.38	2.44	-0.06	-2.4%

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

12-2002
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	122,120.00	32			10,974				1,340,085	6,335,892	5.188	
		121,998.53					#6	202,854	6.600	1,338,752	6,328,209	5.187	31.196
		121.47					#2	230	5.795	1,333	7,683	6.325	33.404
UNIT 2	509	96,850.00	26			10,413				1,008,517	4,771,380	4.927	
		96,166.25					#6	152,630	6.561	1,001,397	4,761,428	4.951	31.196
		581.90					GS	5,793	1.046	6,059	3,839	0.660	0.663
		101.85					#2	183	5.795	1,061	6,113	6.002	33.404
Bartow													
UNIT 1	122	42,753.00	47			10,885				465,367	1,556,439	3.641	
		42,699.52					#6	70,848	6.560	464,785	1,552,960	3.637	21.920
		53.48					#2	100	5.821	582	3,479	6.505	34.790
UNIT 2	120	20,912.00	23			11,071				231,520	773,565	3.699	
		20,912.00					#6	35,291	6.560	231,520	773,565	3.699	21.920
UNIT 3	206	88,075.00	57			9,685				853,012	2,850,119	3.236	
		88,075.00					#6	130,026	6.560	853,012	2,850,119	3.236	21.920
Crystal River 1 & 2													
UNIT 1	381	221,302.00	78			9,779				2,164,089	4,759,221	2.151	
		176.98					#2	298	5.808	1,731	8,921	5.041	29.936
		221,125.02					CA	86,088	25.118	2,162,358	4,750,301	2.148	55.180
UNIT 2	477	263,741.00	74			9,740				2,568,877	5,647,606	2.141	
		147.87					#2	248	5.808	1,440	7,424	5.021	29.935
		263,593.13					CA	102,215	25.118	2,567,436	5,640,182	2.140	55.180
Crystal River 4 & 5													
UNIT 4	717	457,342.00	86			9,409				4,303,088	10,581,721	2.314	
		1,458.22					#2	2,368	5.794	13,720	87,073	5.971	36.771
		455,883.78					CA	173,084	24.782	4,289,368	10,494,649	2.302	60.633
UNIT 5	725	464,470.00	86			9,358				4,346,596	10,713,071	2.307	
		2,148.42					#2	3,470	5.794	20,105	127,594	5.939	36.771
		462,321.58					CA	174,582	24.782	4,326,491	10,585,477	2.290	60.633

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

12-2002
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	0.00	0							0	60,117	0.000	
		0.00					#6	0	0.000	0	60,117	0.000	
TOTAL	3,913	1,777,565.00				9,722				17,281,152	48,049,131	2.703	
Nuclear													
Crystal River 3													
UNIT 3	782	582,592.00	100			10,175				5,928,018	1,926,285	0.331	
		0					NF	5,927,874	1.000	5,927,874	1,925,421	0.000	0.325
		0					#2	26	5.528	144	864	0.000	33.231
TOTAL	782	582,592.00				10,175				5,928,018	1,926,285	0.331	
Gas Turbine													
Avon Park Peaker	56	155.00	0			18,147				2,813	15,907	10.263	
		15.68					#2	49	5.807	285	1,749	11.153	35.694
		139.32					GS	2,417	1.046	2,528	14,158	10.162	5.858
Bartow Peaker	205	985.00	1			18,828				18,546	104,668	10.626	
		160.11					#2	518	5.820	3,015	17,982	11.231	34.714
		824.89					GS	14,848	1.046	15,531	86,687	10.509	5.838
Bayboro Peaker	200	1,433.00	1			13,795				19,768	113,556	7.924	
		1,433.00					#2	3,394	5.824	19,768	113,556	7.924	33.458
Debary Peaker	644	11,280.00	2			12,082				136,283	772,988	6.853	
		1,621.62					#2	3,376	5.803	19,592	118,940	7.335	35.231
		9,658.38					GS	111,346	1.048	116,691	654,048	6.772	5.874
Higgins Peaker	126	994.00	1			14,985				14,895	83,760	8.427	
		994.00					GS	14,240	1.046	14,895	83,760	8.427	5.882
Hines Energy	506	183,835.00	49			7,513				1,381,125	7,936,776	4.317	
		183,835.00					GS	1,320,387	1.046	1,381,125	7,936,776	4.317	6.011
Intercession City Peaker	1,056	11,649.00	1			12,045				140,309	809,439	6.949	
		1,931.99					#2	4,003	5.813	23,270	146,563	7.586	36.613
		9,717.01					GS	111,892	1.046	117,039	662,876	6.822	5.924

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

12-2002
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Rio Pinar Peaker	15	13.00	0			19,196				250	1,495	11.500	
		13.00					#2	43	5.804	250	1,495	11.500	34.767
Suwannee Peaker	173	980.00	1			12,548				12,297	49,998	5.102	
		840.59					#2	1,800	5.860	10,547	62,785	7.469	34.881
		139.41					GS	1,715	1.020	1,749	-12,788	-9.173	-7.457
Tiger Bay Cogen	215	132,109.00	83			7,828				1,034,172	3,363,490	2.546	
		132,109.00					GS	988,692	1.046	1,034,172	3,363,490	2.546	3.402
Turner Peaker	166	0.00	0			0				419	2,498	0.000	
		0.00					#2	72	5.823	419	2,498	0.000	34.694
Univ of Florida Cogen	48	33,227.00	93			10,569				351,176	1,816,299	5.466	
		33,227.00					GS	335,412	1.047	351,176	1,816,299	5.466	5.415
TOTAL	3,410	376,660.00				8,262				3,112,052	15,070,874	4.001	
SYSTEM TOTAL	8,105	2,736,817.00				9,617				26,321,222	65,046,291	2.377	

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	949,308	831,353	117,955	14.2%
	3	Unit Cost (\$/BBL)	26.51	21.12	5.39	25.5%
	4	Amount (\$)	25,166,953	17,562,332	7,604,621	43.3%
	5	BURNED				
	6	Units (BBL)	591,649	831,353	-239,704	-28.8%
	7	Unit Cost (\$/BBL)	27.59	21.65	5.94	27.4%
	8	Amount (\$)	16,326,397	18,002,172	-1,675,775	-9.3%
	9	ADJUSTMENTS				
	10	Units (BBL)	-1,095			
	11	Amount (\$)	-23,404			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,090,585	800,000	290,585	36.3%
	14	Unit Cost (\$/BBL)	25.38	20.99	4.39	20.9%
	15	Amount (\$)	27,675,746	16,792,128	10,883,618	64.8%
	16					
	17	DAYS SUPPLY	57	28	29	103.6%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	31,482	28,703	2,779	9.7%
	20	Unit Cost (\$/BBL)	36.95	36.05	0.90	2.5%
	21	Amount (\$)	1,163,166	1,034,751	128,415	12.4%
	22	BURNED				
	23	Units (BBL)	20,180	28,703	-8,523	-29.7%
	24	Unit Cost (\$/BBL)	35.42	35.88	-0.46	-1.3%
	25	Amount (\$)	714,719	1,029,831	-315,112	-30.6%
	26	ADJUSTMENTS				
	27	Units (BBL)	-2			
	28	Amount (\$)	-80			
	29	ENDING INVENTORY				
	30	Units (BBL)	867,360	550,000	317,360	57.7%
	31	Unit Cost (\$/BBL)	32.10	34.63	-2.53	-7.3%
	32	Amount (\$)	27,843,099	19,048,288	8,794,811	46.2%
	33					
	34	DAYS SUPPLY	1,332	574	758	132.1%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	561,729	480,000	81,729	17.0%
	37 Unit Cost (\$/TON)	56.88	63.69	-6.81	-10.7%
	38 Amount (\$)	31,953,699	30,571,200	1,382,499	4.5%
	39 BURNED				
	40 Units (TON)	535,969	473,398	62,571	13.2%
	41 Unit Cost (\$/TON)	58.72	63.26	-4.54	-7.2%
	42 Amount (\$)	31,470,609	29,945,320	1,525,289	5.1%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	0			
	46 ENDING INVENTORY				
	47 Units (TON)	954,685	809,368	145,317	18.0%
	48 Unit Cost (\$/TON)	58.11	63.77	-5.66	-8.9%
	49 Amount (\$)	55,476,745	51,617,251	3,859,494	7.5%
	50				
	51 DAYS SUPPLY	55	51	4	7.8%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	2,906,742	2,335,657	571,085	24.5%
	68	Unit Cost (\$/MCF)	5.03	5.53	-0.50	-9.1%
	69	Amount (\$)	14,609,145	12,917,122	1,692,023	13.1%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,927,874	5,984,477	-56,603	-0.9%
	72	Unit Cost (\$/MM BTU)	0.32	0.33	-0.01	-1.6%
	73	Amount (\$)	1,925,421	1,974,877	-49,456	-2.5%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

SCHEDULE A-5

DECEMBER 2002

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1,095)	(\$23,377.81)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	\$0.00	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$25.95)	Non recoverable expense of fuel additives.
(1,095)	(\$23,403.76)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$2.94)	Non recoverable expense of fuel additives.
(2)	(\$77.38)	Crystal River #3 Participant's share of light oil burned.
0	\$0.00	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
0	\$0.00	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service to Anclote Pipeline.
0	\$0.00	Light Oil Tank Bottom Adjustment
(2)	(\$80.32)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	0.00	Non recoverable expense of inspection reports.
0	\$0.00	TOTAL

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

01-2002 Thru 12-2002
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	221,008,292	210,464,501	10,543,791	5.0%
2	LIGHT OIL	52,447,821	56,055,260	-3,607,439	-6.4%
3	COAL	322,518,187	360,647,177	-38,128,990	-10.6%
4	GAS	237,581,107	199,094,514	38,486,593	19.3%
5	NUCLEAR	22,334,715	22,567,698	-232,983	-1.0%
6					
7					
8	TOTAL (\$)	855,890,122	848,829,150	7,060,972	0.8%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	6,261,481	6,351,294	-89,813	-1.4%
10	LIGHT OIL	683,473	670,623	12,850	1.9%
11	COAL	14,406,461	15,032,797	-626,336	-4.2%
12	GAS	6,429,397	3,998,303	2,431,094	60.8%
13	NUCLEAR	6,700,267	6,592,923	107,344	1.6%
14					
15					
16	TOTAL (MWH)	34,481,079	32,645,940	1,835,139	5.6%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	9,850,631	9,994,584	-143,953	-1.4%
18	LIGHT OIL (BBL)	1,547,027	1,638,169	-91,142	-5.6%
19	COAL (TON)	5,564,857	5,703,539	-138,682	-2.4%
20	GAS (MCF)	56,163,957	40,339,721	15,824,236	39.2%
21	NUCLEAR (MMBTU)	68,947,790	68,386,964	560,826	0.8%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	64,868,317	64,964,785	-96,468	-0.1%
25	LIGHT OIL	8,977,691	9,501,385	-523,694	-5.5%
26	COAL	138,370,054	143,370,145	-5,000,091	-3.5%
27	GAS	58,186,575	40,339,721	17,846,854	44.2%
28	NUCLEAR	68,947,790	68,386,964	560,826	0.8%
29					
30					
31	TOTAL (MILLION BTU)	339,350,427	326,563,000	12,787,427	3.9%
GENERATION MIX (% MWH)					
32	HEAVY OIL	18.2	19.46	-1.3	-6.7%
33	LIGHT OIL	2.0	2.05	-0.1	-3.5%
34	COAL	41.8	46.05	-4.3	-9.3%
35	GAS	18.6	12.25	6.4	52.2%
36	NUCLEAR	19.4	20.20	-0.8	-3.8%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	22.44	21.06	1.38	6.5%
41	LIGHT OIL (\$/BBL)	33.90	34.22	-0.32	-0.9%
42	COAL (\$/TON)	57.96	63.23	-5.28	-8.3%
43	GAS (\$/MCF)	4.23	4.94	-0.71	-14.3%
44	NUCLEAR (\$/MBTU)	0.32	0.33	-0.01	-1.8%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	3.41	3.24	0.17	5.2%
48	LIGHT OIL	5.84	5.90	-0.06	-1.0%
49	COAL	2.33	2.52	-0.18	-7.3%
50	GAS	4.08	4.94	-0.85	-17.3%
51	NUCLEAR	0.32	0.33	-0.01	-1.8%
52					
53					
54	SYSTEM (\$/MBTU)	2.52	2.60	-0.08	-3.0%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,360	10,229	131	1.3%
56	LIGHT OIL	13,135	14,168	-1,033	-7.29%
57	COAL	9,605	9,537	68	0.7%
58	GAS	9,050	10,089	-1,039	-10.3%
59	NUCLEAR	10,290	10,373	-82	-0.8%
60					
61					
62	SYSTEM (BTU/KWH)	9,842	10,003	-162	-1.6%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.53	3.31	0.22	6.5%
64	LIGHT OIL	7.67	8.36	-0.68	-8.2%
65	COAL	2.24	2.40	-0.16	-6.7%
66	GAS	3.70	4.98	-1.28	-25.8%
67	NUCLEAR	0.33	0.34	-0.01	-2.6%
68					
69					
70	SYSTEM (CENTS/KWH)	2.48	2.60	-0.12	-4.5%

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

01-2002 Thru 12-2002
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	1,934,363.00	43			10,311				19,944,585	70,263,283	3.632	
		1,801,431.76					#6	2,818,487	6.590	18,573,974	64,583,421	3.585	22.914
		131,045.26					GS	1,305,708	1.035	1,351,165	5,346,812	4.080	4.095
		1,885.98					#2	3,359	5.789	19,446	333,050	17.659	99.152
UNIT 2	509	2,200,597.00	49			10,109				22,245,265	77,555,019	3.524	
		2,111,946.13					#6	3,237,361	6.595	21,349,116	73,459,690	3.478	22.691
		86,514.28					GS	844,689	1.035	874,550	3,727,515	4.309	4.413
		2,136.59					#2	3,732	5.787	21,598	367,814	17.215	98.557
Bartow													
UNIT 1	122	458,221.00	43			10,606				4,859,917	15,330,408	3.346	
		457,726.51					#6	739,597	6.564	4,854,672	15,302,443	3.343	20.690
		0.00					GS	0	0.000	0	-691	0.000	
		494.49					#2	901	5.821	5,245	28,656	5.795	31.805
UNIT 2	120	549,471.00	52			10,728				5,894,850	19,221,933	3.498	
		549,471.00					#6	897,317	6.569	5,894,850	19,221,933	3.498	21.422
UNIT 3	206	1,078,406.00	60			10,045				10,832,095	36,239,912	3.361	
		964,658.06					#6	1,474,317	6.572	9,689,549	31,437,443	3.259	21.323
		113,747.94					GS	1,105,237	1.034	1,142,546	4,802,469	4.222	4.345
Crystal River 1 & 2													
UNIT 1	381	2,579,432.00	77			9,800				25,277,727	54,028,830	2.095	
		6,242.52					#2	10,521	5.815	61,175	310,000	4.966	29.465
		2,573,189.48					CA	1,001,051	25.190	25,216,552	53,718,830	2.088	53.662
UNIT 2	477	3,004,112.00	72			9,813				29,480,514	62,975,708	2.096	
		5,611.50					#2	9,471	5.814	55,068	277,583	4.947	29.309
		2,998,500.50					CA	1,168,399	25.184	29,425,446	62,698,125	2.091	53.662

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

01-2002 Thru 12-2002
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	717	4,194,801.00	67			9,460				39,681,197	98,429,908	2.346	
		21,636.73					#2	35,234	5.809	204,675	1,194,035	5.519	33.889
		4,173,164.27					CA	1,598,018	24.703	39,476,522	97,235,873	2.330	60.848
UNIT 5	725	4,687,322.00	74			9,494				44,502,817	110,710,345	2.362	
		26,466.66					#2	43,251	5.810	251,282	1,844,986	6.971	42.658
		4,660,855.34					CA	1,792,389	24.689	44,251,534	108,865,359	2.336	60.738
Suwannee Plant													
UNIT 1	33	113,706.00	39			12,771				1,452,116	5,506,195	4.842	
		103,823.40					#6	201,206	6.590	1,325,907	4,985,307	4.802	24.777
		9,746.93					GS	121,098	1.028	124,476	509,879	5.231	4.210
		135.67					#2	336	5.157	1,733	11,008	8.114	32.762
UNIT 2	32	119,669.00	43			12,294				1,471,239	5,559,293	4.646	
		119,572.12					#6	222,951	6.594	1,470,048	5,552,636	4.644	24.905
		96.88					#2	204	5.839	1,191	6,657	6.871	32.632
UNIT 3	81	272,293.00	38			11,344				3,088,915	12,312,372	4.522	
		150,756.99					#6	259,395	6.593	1,710,200	6,465,419	4.289	24.925
		121,370.71					GS	1,339,818	1.028	1,376,840	5,836,390	4.809	4.356
		165.31					#2	321	5.842	1,875	10,562	6.389	32.903
TOTAL	3,913	21,192,393.00				9,849				208,731,236	568,133,204	2.681	
Nuclear													
Crystal River 3													
UNIT 3	782	6,700,267.00	98			10,291				68,949,397	22,343,550	0.333	
		0					NF	68,947,790	1.000	68,947,790	22,334,715	0.000	0.324
		0					#2	287	5.601	1,608	8,836	0.000	30.787
TOTAL	782	6,700,267.00				10,291				68,949,397	22,343,550	0.333	
Gas Turbine													
Avon Park Peaker	56	25,470.00	5			16,470				419,499	1,971,810	7.742	
		6,347.69					#2	17,993	5.811	104,548	622,518	9.807	34.598
		19,122.31					GS	304,036	1.036	314,950	1,349,292	7.056	4.438
Bartow Peaker	205	97,937.00	5			16,575				1,623,301	7,901,573	8.068	

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
		31,416.82					#2	89,867	5.794	520,732	3,086,999	9.826	34.351
		66,520.18					GS	1,065,096	1.035	1,102,569	4,814,573	7.238	4.520
Bayboro Peaker	200	79,536.00	5			13,285				1,056,656	5,438,471	6.838	
		79,536.00					#2	181,414	5.825	1,056,656	5,438,471	6.838	29.978
Debary Peaker	644	514,800.00	9			13,888				7,149,320	35,065,769	6.812	
		194,492.17					#2	464,415	5.816	2,701,023	15,993,399	8.223	34.438
		320,307.83					GS	4,287,070	1.038	4,448,297	19,072,370	5.954	4.449
Higgins Peaker	126	71,776.00	7			16,688				1,197,832	5,154,938	7.182	
		0.00					#2	0	0.000	0	0	0.000	0.000
		71,776.00					GS	1,156,382	1.036	1,197,832	5,154,938	7.182	4.458
Hines Energy	506	3,034,621.00	68			7,358				22,327,606	93,039,642	3.066	
		0.00					#2	0	0.000	0	920	0.000	0.000
		3,034,621.00					GS	21,529,211	1.037	22,327,606	93,038,722	3.066	4.322
Intercession City Peaker	1,017	811,377.00	9			13,124				10,648,753	50,036,423	6.167	
		200,595.24					#2	453,128	5.810	2,632,672	15,136,345	7.546	33.404
		610,781.76					GS	7,734,737	1.036	8,016,081	34,900,078	5.714	4.512
Rio Pinar Peaker	15	3,352.00	3			17,157				57,511	357,156	10.655	
		3,352.00					#2	9,897	5.811	57,511	357,156	10.655	36.087
Suwannee Peaker	173	119,783.00	8			14,061				1,684,324	7,880,916	6.579	
		37,468.66					#2	90,113	5.847	526,864	2,956,073	7.889	32.804
		82,314.34					GS	1,125,606	1.028	1,157,460	4,924,843	5.983	4.375
Tiger Bay Cogen	215	1,412,706.00	75			7,777				10,987,103	40,871,588	2.893	
		1,412,706.00					GS	10,592,735	1.037	10,987,103	40,871,588	2.893	3.858
Turner Peaker	166	48,715.00	3			15,453				752,789	4,462,752	9.161	
		48,715.00					#2	129,538	5.811	752,789	4,462,752	9.161	34.451
Univ of Florida Cogen	48	368,346.00	88			10,296				3,765,100	13,232,329	3.592	
		368,346.00					GS	3,652,534	1.031	3,765,100	13,232,329	3.592	3.623
TOTAL	3,371	6,588,419.00				9,364				61,669,794	265,413,368	4.028	
SYSTEM TOTAL	8,066	34,481,079.00				9,842				339,350,427	855,890,122	2.482	

NOTE: Includes the following aerial survey adjustment:

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FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

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FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Plant	Tons	Dollars		MMBTU									
Crystal River 4 & 5	2,703	157,922.98		66,088.35									

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	9,736,801	9,994,584	-257,783	-2.6%
	3	Unit Cost (\$/BBL)	23.42	20.53	2.88	14.0%
	4	Amount (\$)	228,002,071	205,229,504	22,772,567	11.1%
	5	BURNED				
	6	Units (BBL)	9,850,631	9,994,584	-143,953	-1.4%
	7	Unit Cost (\$/BBL)	22.44	21.06	1.38	6.5%
	8	Amount (\$)	221,008,292	210,464,501	10,543,791	5.0%
	9	ADJUSTMENTS				
	10	Units (BBL)	-8,026			
	11	Amount (\$)	-592,108			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,090,585	800,000	290,585	36.3%
	14	Unit Cost (\$/BBL)	25.38	20.99	4.39	20.9%
	15	Amount (\$)	27,675,746	16,792,128	10,883,618	64.8%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	1,552,026	1,638,169	-86,143	-5.3%
	20	Unit Cost (\$/BBL)	33.20	34.20	-1.00	-2.9%
	21	Amount (\$)	51,528,840	56,028,333	-4,499,493	-8.0%
	22	BURNED				
	23	Units (BBL)	1,547,027	1,638,169	-91,142	-5.6%
	24	Unit Cost (\$/BBL)	33.90	34.22	-0.32	-0.9%
	25	Amount (\$)	52,447,821	56,055,260	-3,607,439	-6.4%
	26	ADJUSTMENTS				
	27	Units (BBL)	28,703			
	28	Amount (\$)	-61,579			
	29	ENDING INVENTORY				
	30	Units (BBL)	867,360	550,000	317,360	57.7%
	31	Unit Cost (\$/BBL)	32.10	34.63	-2.53	-7.3%
	32	Amount (\$)	27,843,099	19,048,288	8,794,811	46.2%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35	PURCHASES			
	36	Units (TON)	5,737,237	5,900,000	-162,763 -2.8%
	37	Unit Cost (\$/TON)	58.53	63.53	-5.00 -7.9%
	38	Amount (\$)	335,794,771	374,803,580	-39,008,809 -10.4%
	39	BURNED			
	40	Units (TON)	5,564,857	5,703,539	-138,682 -2.4%
	41	Unit Cost (\$/TON)	57.96	63.23	-5.28 -8.3%
	42	Amount (\$)	322,518,187	360,647,177	-38,128,990 -10.6%
	43	ADJUSTMENTS			
	44	Units (TON)	0		
	45	Amount (\$)	-112		
	46	ENDING INVENTORY			
	47	Units (TON)	954,685	809,368	145,317 18.0%
	48	Unit Cost (\$/TON)	58.11	63.77	-5.66 -8.9%
	49	Amount (\$)	55,476,745	51,617,251	3,859,494 7.5%
	50				
	51	DAYS SUPPLY	0	0	0 0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	56,163,957	40,339,721	15,824,236	39.2%
	68	Unit Cost (\$/MCF)	4.23	4.94	-0.71	-14.3%
	69	Amount (\$)	237,581,107	199,094,514	38,486,593	19.3%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	68,947,790	63,001,964	5,945,826	9.4%
	72	Unit Cost (\$/MM BTU)	0.32	0.36	-0.03	-9.6%
	73	Amount (\$)	22,334,715	22,567,698	-232,983	-1.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
DEC 2002

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		100,321	0	100,321	3.42	3.42	3,430,946	3,430,946	0	234,681
ACTUAL:										
0		0	0	0						
Entergy Services, Inc	Schedule C	100	0	100	1.642	2.971	1,641.92	2,971.26	Not Applicable	1,329.34
The Energy Authority	Schedule C	25	0	25	1.597	3.472	399.26	868.01		468.75
0		0	0	0						
SubTotal - Gain on Economy Energy Sales		125		125			2,041.19	3,839.28	-	1,798.09
0		0		0						
SEMINOLE	LOAD FOLLOWING	4,052	-	4,052	7.38	7.38	298,848.20	298,848.20	Not Applicable	-
Cargill Power Markets, LLC	MR-1	2,934	-	2,934	2.09	2.81	61,326.96	82,440.72		21,113.76
City of New Smyrna Beach, FL	Schedule H	0	-	-	-	-	-	-		-
City of New Smyrna Beach, FL	Schedule I	0	-	-	-	-	6,926.64	6,926.64		-
City of New Smyrna Beach, FL	Schedule OS	179	-	179	3.49	4.75	6,247.28	8,504.10		2,256.82
City of Tallahassee, FL	Schedule OS	120	-	120	1.61	2.88	1,936.41	3,455.71		1,519.30
Duke Energy Trading & Market	Schedule OS	499	-	499	3.12	4.73	15,580.51	23,603.58		8,023.07
Florida Municipal Power Agency	CR-1	1,780	-	1,780	2.75	3.90	48,988.29	69,423.14		20,434.85
Florida Power & Light Company	Contract	500	-	500	2.16	3.56	10,782.19	17,800.19		7,018.00
Florida Power & Light Company	CR-1	1,800	-	1,800	1.57	1.88	28,265.33	33,798.66		5,533.33
Florida Power & Light Company	Schedule OS	21,925	-	21,925	1.82	2.17	399,950.05	474,876.96		74,926.92
LG & E Energy Marketing, Inc	Schedule OS	6,350	-	6,350	2.54	4.34	161,567.57	275,669.87		114,102.30
Morgan Stanley Capital Group,	MR-1	600	-	600	1.07	1.54	6,427.51	9,259.51		2,832.00
Oglethorpe Power Corporation	MR-1	2,185	-	2,185	2.48	3.74	54,280.07	81,634.77		27,354.70
Oglethorpe Power Corporation	Schedule R	205	-	205	2.94	4.43	6,034.54	9,075.59		3,041.05
Orlando Utilities Commission	Schedule OS	4,815	-	4,815	2.35	2.80	113,336.50	134,968.31		21,631.81
Reedy Creek Improvement Dist	Schedule OS	6,550	-	6,550	1.62	2.19	106,058.54	143,456.90		37,398.36
Seminole Electric Cooperative,	CR-1	50,354	-	50,354	2.40	3.35	1,210,370.26	1,687,752.56		477,382.30
Seminole Electric Cooperative,	Schedule J	4,735	-	4,735	2.44	3.66	115,382.76	173,295.79		57,913.03
Southern Company Services, Inc	MR-1	4,536	-	4,536	2.63	4.73	119,457.55	214,439.99		94,982.44
Tampa Electric Company	CR-1	58,227	-	58,227	2.55	3.71	1,484,796.23	2,158,794.31		673,998.08
Tennessee Valley Authority	MR-1	600	-	600	2.44	3.48	14,622.99	20,868.99		6,246.00
The Energy Authority	MR-1	4,835	-	4,835	2.66	3.23	128,631.56	156,157.00		27,525.44
The Energy Authority	Schedule OS	2,703	-	2,703	2.98	4.20	80,430.48	113,562.58		33,132.10
0		0		0						
ADJUSTMENTS										
0		0		0						
Cargill Power Markets, LLC	MR-1	100	-	100	3.57	1.60	3,570.00	1,600.00		(1,970.00)
LG & E Energy Marketing, Inc	Schedule OS	30	-	30	2.97	5.00	891.00	1,500.00		609.00
Oglethorpe Power Corporation	Schedule J	-30	-	(30)	2.97	5.00	(891.00)	(1,500.00)		(609.00)
0		0		0						
SubTotal - Gain on Other Power Sales		180,584		180,584			4,483,818.42	6,200,214.08	-	1,716,395.66
CURRENT MONTH TOTAL		180,709		180,709	2.482	3.433	4,485,859.61	6,204,053.36	-	1,718,193.75
DIFFERENCE		80,388		80,388	-0.938	0.013	1,054,913.61	2,773,107.36	-	1,483,512.75
DIFFERENCE %		80.10%		80.10%	-27.40%	0.40%	30.70%	80.80%	0.00%	632.10%
CUMULATIVE ACTUAL		1,006,540		1,006,540	2.547	3.106	25,637,249.83	31,265,836.07	-	5,628,586.24
CUMULATIVE ESTIMATED		1,035,000		1,035,000	3.291	3.291	34,059,150.00	34,059,150.00	-	4,765,728.00
CUMULATIVE DIFFERENCE		(28,460)		(28,460)	-0.744	-0.185	(8,421,900.17)	(2,793,313.93)	-	862,858.24
CUMULATIVE DIFFERENCE %		-2.75%		-2.75%	-22.61%	-5.62%	-24.73%	-8.20%	0.00%	

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
DEC 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		284,493			284,493	1.799	1.799	5,117,369	5,117,369
ACTUAL									
	0	0	-	-	-	-	0.000	-	-
Glades	Firm	8	-	-	8	8.640	8.640	691.20	691.20
Southern Company Services, Inc	Southern UPS	249,771	-	-	249,771	1.654	1.654	4,130,669.07	4,130,669.07
Tampa Electric Company	TECO AR1	15,780	-	-	15,780	3.288	3.288	518,846.40	518,846.40
	0	0	-	-	-	-	0.000	-	-
ADJUSTMENTS									
	0	0	-	0	-	0.000	0.000	-	-
Southern Company Services, Inc	Southern UPS	-	0	-	-	0.000	0.000	(232,552.96)	(232,552.96)
TECO Energy	TECO AR1	-	0	-	-	0.000	0.000	108,870.00	108,870.00
	0	0	-	0	-	0.000	0.000	-	-
CURRENT MONTH TOTAL		265,559			265,559	1.705	1.705	4,526,523.71	4,526,523.71
DIFFERENCE		(18,934)			(18,934)	(0.094)	(0.094)	(590,845.29)	(590,845.29)
DIFFERENCE %		(6.7)			(6.7)	(5.2)	(5.2)	(11.5)	(11.5)
CUMULATIVE ACTUAL		3,202,373			3,202,373	1.804	1.804	57,767,866.25	57,767,866.25
CUMULATIVE ESTIMATED		3,319,365			3,319,365	1.786	1.786	59,300,213.00	59,300,213.00
CUMULATIVE DIFFERENCE		(116,992)			(116,992)	0.018	0.018	(1,532,346.75)	(1,532,346.75)
CUMULATIVE DIFFERENCE %		(3.5)			(3.5)	1.0	1.0	(2.6)	(2.6)

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FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
DEC 2002

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHEF UTILITIES (000)	KWH FOR INTERRUPTIBLE	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		505,740			505,740	2.443	2.443	12,357,123
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	83,514			83,514	2.935	2.935	2,451,164.28
ADJ		0			0			13,999.26
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	8,303			8,303	2.179	2.179	180,930.43
ADJ		0			0			(12,208.46)
BAY COUNTY	CO-GEN	6,157			6,157	2.089	2.089	128,619.73
ADJ		0			0			(12,549.69)
CARGILL FERTILIZER	CO-GEN	8,723			8,723	1.452	1.452	126,657.96
ADJ		0			0			49,166.45
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CITRUS WORLD	CO-GEN	21			21	4.302	4.302	901.27
ADJ		2			2			(110.28)
JEFFERSON POWER	CO-GEN	802			802	0.000	0.000	0.00
ADJ		0			0			0.00
LAKE COUNTY	CO-GEN	7,684			7,684	2.131	2.131	163,746.04
ADJ		120			120			(14,954.62)
LAKE ORDER COGEN LIMITED	CO-GEN	52,638			52,638	3.110	3.110	1,637,041.80
ADJ		0			0			(83,319.69)
METRO-DADE COUNTY	CO-GEN	29,219			29,219	3.084	3.084	901,132.08
ADJ		0			0			101,310.24
ORANGE COGEN	CO-GEN	40,077			40,077	3.081	3.081	1,234,865.01
ADJ		0			0			(273,287.13)
ORLANDO COGEN	CO-GEN	60,359			60,359	3.090	3.090	1,865,380.60
ADJ		159			159			(85,684.90)
PASCO COGEN LIMITED	CO-GEN	49,073			49,073	1.965	1.965	964,284.45
ADJ		22			22			(145,274.38)
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	17,757			17,757	2.125	2.125	377,336.25
ADJ		0			0			(32,367.22)
PCS PHOSPHATE	CO-GEN	297			297	4.402	4.402	13,072.18
ADJ		22			22			(5,595.94)
PERPETUAL ENERGY	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
PINELLAS COUNTY	CO-GEN	29,524			29,524	2.088	2.088	616,461.12
ADJ		0			0			(50,907.66)
POLK POWER - MULBERRY ENERGY	CO-GEN	33,854			33,854	2.384	2.384	807,071.49
ADJ		0			0			(97,699.52)
POLK POWER- ROYSTER ENERGY	CO-GEN	13,165			13,165	2.383	2.383	313,729.34
ADJ		0			0			(38,046.96)
ST JOE PAPER	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
TIMBER ENERGY RESOURCES	CO-GEN	8,117			8,117	1.750	1.750	142,047.50
ADJ		0			0			0.00
U S AGRI-CHEMICALS	CO-GEN	3,389			3,389	4.270	4.270	144,710.30
ADJ		0			0			(20,009.53)
WHEELABRATOR RIDGE ENERGY	CO-GEN	10,258			10,258	3.312	3.312	339,744.96
ADJ		0			0			339,914.69
SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS								
CURRENT MONTH TOTAL		463,256			463,256	2.599	2.599	12,041,271.25
DIFFERENCE		(42,484)			(42,484)	0.156	0.156	(315,851.75)
DIFFERENCE %		(8.4)			(8.4)	6.4	6.4	(2.6)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	20,633			20,633	4.612	4.612	951,642.08
TIGER BAY - GENERAL PEAT	CO-GEN	88,204			88,204	2.136	2.136	1,884,182.17
TIGER BAY - TIMBER 2	CO-GEN	3,077			3,077	2.133	2.133	65,656.72
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	(57,061.99)
TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		575,171			575,171	2.588	2.588	14,885,690.23
DIFFERENCE		69,431			69,431	0.145	0.145	2,528,567.23
DIFFERENCE %		13.7			13.7	5.9	5.9	20.5
CUMULATIVE ACTUAL		6,476,112			6,476,112	2.461	2.461	159,374,840.09
CUMULATIVE ESTIMATED		6,510,148			6,510,148	2.437	2.437	158,644,508.00
CUMULATIVE DIFFERENCE		(34,036)			(34,036)	0.024	0.024	730,332.09
CUMULATIVE DIFFERENCE %		(0.5)			(0.5)	1.0	1.0	0.5

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
DEC 2002

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		42,139	3.200	1,348,448	3.200	1,348,448	0
ACTUAL							
0		0	0	0	0	-	-
Subtotal - Energy Purchases (Broker)		0	-	0.00	-	0.00	0.00
Southeastern Power Admin.	Hydro	3,624	1.813	65,695.67	1.813	65,695.67	-
SEMINOLE	LOAD FOLLOWING	1,270	4.892	62,128.54	4.892	62,128.54	-
Carolina Power & Light Company	Transmission Purchase	-	0.000	5,179.73	0.000	-	(5,179.73)
City of Tallahassee, FL	Transmission Purchase	-	0.000	12,606.72	0.000	-	(12,606.72)
Duke Energy Trading & Marketing, L. L. C	Schedule OS	92	4.000	3,680.00	9.017	8,295.30	4,615.30
Duke Power Company	Transmission Purchase	-	0.000	234.91	0.000	-	(234.91)
Dynegy Power Marketing, Inc	EEL	370	3.069	11,355.00	4.691	17,355.80	6,000.80
Exelon Generation Company, LLC	EEL	202	3.772	7,620.00	6.932	14,003.31	6,383.31
Florida Power & Light Company	Schedule OS	400	5.525	22,100.00	7.410	29,640.00	7,540.00
Florida Power & Light Company	Transmission Purchase	-	0.000	10,448.87	0.000	-	(10,448.87)
Georgia Transmission Corporation	Transmission Purchase	-	0.000	11,755.90	0.000	-	(11,755.90)
Jacksonville Electric Authority	Transmission Purchase	-	0.000	177,462.27	0.000	-	(177,462.27)
LG & E Energy Marketing, Inc.	Schedule OS	1,156	3.274	37,853.00	5.645	65,259.96	27,406.96
Seminole Electric Cooperative, Inc	Schedule J	75	2.600	1,950.00	3.048	2,286.00	336.00
Seminole Electric Cooperative, Inc	Transmission Purchase	-	0.000	5,399.90	0.000	-	(5,399.90)
South Carolina Electric & Gas Company	EEL	264	3.002	7,924.00	5.298	13,985.41	6,061.41
South Carolina Public Service Authority	Transmission Purchase	-	0.000	154.50	0.000	-	(154.50)
Southern Company Services, Inc	MR-1	676	3.469	23,448.00	4.936	33,364.55	9,916.55
Southern Company Services, Inc	Transmission Purchase	-	0.000	17,508.18	0.000	-	(17,508.18)
Tampa Electric Company	Transmission Purchase	-	0.000	938.22	0.000	-	(938.22)
0		0	-	0.000	0.000	-	-
ADJUSTMENTS							
0		0	-	-	-	-	-
Cargill Power Markets, LLC	MR-1	(1)	4.40	(44.00)	6.42	(64.16)	(20.16)
City of Tallahassee, FL	Transmission Purchase	-	-	1,010.36	-	-	(1,010.36)
Florida Power & Light Company	Transmission Purchase	-	-	1,485.01	-	-	(1,485.01)
Georgia Transmission Corporation	Transmission Purchase	-	-	7.83	-	-	(7.83)
Jacksonville Electric Authority	Transmission Purchase	-	-	1,309.43	-	-	(1,309.43)
Seminole Electric Cooperative, Inc	Transmission Purchase	-	-	1.10	-	-	(1.10)
South Carolina Public Service Authority	Transmission Purchase	-	-	16.50	-	-	(16.50)
Southern Company Services, Inc	Transmission Purchase	-	-	365.60	-	-	(365.60)
Tampa Electric Company	Transmission Purchase	-	-	(0.15)	-	-	0.15
0		0	-	-	-	-	-
Subtotal - Energy Purchases (Non-Broker)		8,128	6.024	489,595.09	3.838	311,950.38	(177,644.71)
CURRENT MONTH TOTAL		8,128	6.024	489,595.09	3.838	311,950.38	(177,644.71)
DIFFERENCE		(34,011)	2.824	(858,852.91)	0.638	(1,036,497.62)	(177,644.71)
DIFFERENCE %		(80.7)	88.3	(63.7)	19.9	(76.9)	0.0
CUMULATIVE ACTUAL		774,522	5.190	40,195,372.80	6.095	47,208,646.25	7,013,273.45
CUMULATIVE ESTIMATED		678,000	2.966	20,107,161.00	2.966	20,107,161.00	
CUMULATIVE DIFFERENCE		96,522	2.224	20,088,211.80	3.129	27,101,485.25	7,013,273.45
CUMULATIVE DIFFERENCE %		14.2	75.0	99.9	105.5	134.8	