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September 13, 2004

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VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission Betty Easley Conference Center 2540 Shumard Oak Boulevard, Room 110 Tallahassee, FL 32399-0850

> Re: Docket No. 030623-E1

Dear Ms. Bayó:

Pursuant to Order No. PSC-04-0911-PCO-EI issued September 17, 2004 in the abovereferenced docket, enclosed for filing on behalf of Florida Power & Light Company ("FPL") are an original and fifteen copies of the re-filed, fully unredacted Prefiled Direct Testimony and Supporting Exhibits of FPL Witnesses Rosemary Morley and David Bromley. Pursuant to said Order, FPL respectfully requests that the highlighted and redacted versions of the originally filed Prefiled Direct Testimony and Supporting Exhibits of FPL witnesses Rosemary Morley and David Bromley filed on July 12, 2004 be returned to the undersigned counsel for FPL.

FPSC-COMMISSION OF EDV

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ECR <u>org</u>	Γhank you for your assistanc	e with this filing.	
GCL _		Sincerely,	
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RCA	,	Kenneth A. Hoffman	- /
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FRSC-COMMISSION CLERK

RUTLEDGE, ECENIA, PURNELL & HOFFMAN

Page 2 September 20, 2004

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's re-filed, fully unredacted Prefiled Direct Testimony and Supporting Exhibits of FPL Witnesses Rosemary Morley and David Bromley have been furnished by Hand Delivery this 20th day of September, 2004, to the following:

Cochran Keating, Esq.
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Room 370
Tallahassee, Florida 32399-0850

Jon C. Moyle, Jr., Esq. William Hollimon, Esq. Moyle, Flanigan, Katz, Raymond & Sheehan, P.A. The Perkins House 118 North Gadsden Street Tallahassee, FL 32301

By:

Kenneth A. Hoffman

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 030623-EI FLORIDA POWER & LIGHT COMPANY

IN RE: COMPLAINTS BY SOUTHEASTERN UTILITY SERVICES, INC.
(SUSI) ON BEHALF OF VARIOUS CUSTOMERS,
AGAINST FLORIDA POWER AND LIGHT COMPANY
CONCERNING THERMAL DEMAND METER ERROR

DIRECT TESTIMONY & EXHIBIT OF:

ROSEMARY MORLEY

DOCUMENT NUMBER -DATE

1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2		FLORIDA POWER & LIGHT COMPANY
3		DIRECT TESTIMONY OF ROSEMARY MORLEY
4		DOCKET NO. 030623-EI
5		JULY 12, 2004
6 7	Q.	Please state your name and address.
8	A.	My name is Rosemary Morley. My business address is 9250 West Flagler Street
9		Miami, Florida, 33174.
10	Q.	By whom are you employed and what is your position?
11	A.	I am employed by Florida Power & Light Company ("FPL" or "Company") as the
12		Rate Development Manager in the Rates & Tariffs department.
13	Q.	Please state your education and business experience.
14	A.	I hold a bachelor's degree in economics from the University of Maryland and a
15		master's degree in economics from Northwestern University. I am currently
16		pursuing a doctorate in business administration from Nova Southeastern
17		University. Since joining FPL in 1983 I have held a variety of positions in the
18		forecasting, planning, and regulatory areas. I joined the Rates and Tarif
19		Department in 1987 as a Senior Cost of Service Analyst and was subsequently
20		promoted to Supervisor of Cost of Service. I currently hold the position of Rate
21		Development Manager with responsibilities for rate development and tarif
22		administration.
23	Q.	What is the purpose of your testimony?
24	A.	The purpose of my testimony is to address how refunds should be calculated
25		when a meter tests outside of the allowed plus tolerance levels. I also support the

1	specific refund calculations which should be applied to the accounts at issue in
,	this docket

3 Q. Can you summarize your testimony?

16

17

18

- 4 A. Yes. My testimony discusses the appropriate rate schedule that should be used in 5 computing any refund amounts. Specifically, any refund amounts should be 6 based on the applicable FPL rate schedule given the customer's kW demand, 7 adjusted to remove the effects of any meter error. In addition, my testimony 8 shows the specific refund amounts associated with the accounts at issue in this 9 docket. In total, \$30,623.10 is computed in refunds for these accounts. 10 billing detail for each of the affected accounts is also incorporated into my testimony. 11
- 12 Q. Have you prepared, or caused to be prepared under your direction, 13 supervision or control, an exhibit for this proceeding?
- Yes. I am sponsoring a Composite Exhibit which consists of the following documents:
 - Document No. RM-1, Summary of Accounts Eligible for Refunds
 - Document No. RM-2, Adjusted kW Demands and Refunds by Account
 - Document No. RM-3, Derivation of Refunds by Account
- Q. How should refunds be calculated when a meter tests in excess of the plus
 tolerance allowed by rule?
- A. As stated in Florida Administrative Code Rule 25-6.103, whenever a meter is found to have an error in excess of the plus tolerance allowed by rule, refunds should be based on "the amount billed in error." Accordingly, any refund amount

1		should be based on the difference between the amount actually billed the customer
2		less the amount which would have been billed if the meter had accurately
3		measured the customer's kW demand and kWh usage. Using this method, the
4		customer's electric bill, less any refunds, is made equal to the electric bill which
5		would have been rendered had the meter error not existed.
6	Q.	How should the amount which would have been billed if the meter had
7		accurately measured the customer's kW demand and kWh usage be
8		determined?
9	A.	In computing the amount which would have been billed absent any meter error,
10		two pieces of information are needed. The first item needed is a calculation of
11		the customer's adjusted billing determinants, that is the kW demand and kWh
12		usage adjusted to remove the effects of the meter error. The meter test results
13		should be used to compute these values. Second, the rates and charges to be
14		applied against those adjusted billing determinants must be established.
15		Consistent with the goal of undoing the effects of any meter error, the rates and
16		charges should be based on the applicable FPL tariff and the customer's adjusted
17		billing determinants.
18	Q.	Could the rate schedule applicable to the adjusted billing determinants differ
19		from that used when the customer was originally billed?
20	A.	In some cases, yes. FPL's general service demand rates are specific to certain
21		sized loads. For example, a customer with a kW demand between 21-499 kW is
22		billed under the GSD-1 rate schedule. A customer with a kW demand between
23		500-1,999 kW is billed under the GSLD-1 rate schedule, and so forth. As

administered by FPL, these load thresholds must be met at least once every 12 months. For example, assume that a customer's maximum kW demand, based on the current and the prior eleven billing months, is 489 kW. The customer's applicable rate schedule should be GSD-1. Now assume that a meter error causes the customer's kW demand to register 510 kW instead of 489 kW. Under this scenario, the customer is erroneously billed under the GSLD-1 rate schedule strictly as a result of the meter error. In order to undo the effects of the meter error, the GSD-1 rate schedule should be applied against the customer's adjusted billing determinants.

Q. Does this unfairly affect the customer?

O.

A.

Not at all. While it is true that the energy charges under the GSLD-1 are lower than those under the GSD-1 rate schedule (while the customer charge under the GSLD-1 rate schedule is higher than it is under GSD-1) the objective should be to hold the customer harmless from the effects of the meter error and return the customer to a correctly billed status quo. The purpose and goal of the billing adjustment should not be to create a financial gain for the affected customer. In the above scenario, the customer, in the absence of any meter error, would have been charged under the GSD-1 rate schedule. Therefore, in computing the refunds due this customer the GSD-1 rate schedule should be used.

Would the same logic hold when backbilling an account with a meter testing below the allowed tolerance levels?

A. Absolutely. The Florida Administrative Code allows utilities to backbill in those instances where a meter is found to be slow, non-registering, or partially

1		registering. For illustrative purposes, assume a customer's maximum kW demand
2		over the past 11 months is less than 500 kW. Now assume that a meter error
3		causes the kW demand to register 489 kW for the current month when a properly
4		functioning meter would have registered 510 kW. The customer's kW demand
5		would be 21 kW less than it should be. In addition, the GSD-1 rate schedule
6		would have been erroneously used to calculate the customer's bill instead of the
7		GSLD-1 rate schedule. In rebilling the customer, the correctly adjusted kW
8		demand and the applicable rate schedule for the adjusted kW demand should be
9		used. In this case, the customer should be rebilled based on 510 kW and the
10		GSLD-1 rate schedule.
11	Q.	Could using the GSLD-1 instead of the GSD-1 rate schedule for backbilling
12		reduce the amount the customer owes the Company in the scenario you just
13		described?
13 14	A.	described? Yes it could. Bear in mind, however, that absent the meter error the customer
	А.	
14	Α.	Yes it could. Bear in mind, however, that absent the meter error the customer
14 15	A.	Yes it could. Bear in mind, however, that absent the meter error the customer would have been billed for 510 kW demand under the GSLD-1. Rebilling should
14 15 16	A. Q.	Yes it could. Bear in mind, however, that absent the meter error the customer would have been billed for 510 kW demand under the GSLD-1. Rebilling should reflect the electric bill which would have been rendered had the meter error not
14 15 16 17		Yes it could. Bear in mind, however, that absent the meter error the customer would have been billed for 510 kW demand under the GSLD-1. Rebilling should reflect the electric bill which would have been rendered had the meter error not existed.
14 15 16 17 18		Yes it could. Bear in mind, however, that absent the meter error the customer would have been billed for 510 kW demand under the GSLD-1. Rebilling should reflect the electric bill which would have been rendered had the meter error not existed. Have you calculated the refunds that should be applied to the accounts at
14 15 16 17 18	Q.	Yes it could. Bear in mind, however, that absent the meter error the customer would have been billed for 510 kW demand under the GSLD-1. Rebilling should reflect the electric bill which would have been rendered had the meter error not existed. Have you calculated the refunds that should be applied to the accounts at issue in this docket?

1	A.	As I stated previously, the retund calculation requires a calculation of the
2		customer's adjusted billing determinants and application of the applicable rate
3		schedule. In order to illustrate how each item is determined a specific example
4		may be helpful. Ocean Properties' two meter tests indicated a plus tolerance of
5		5.78% and 6.00%, respectively. Based on the test with the higher error
6		percentage, the meter was registering 106% of what it should have been
7		registering. To convert this registration percentage into an adjusted kW demand, a
8		correction factor is needed. The correction factor is determined using the
9		following formula:
0		Correction Factor = 1/Registration Percentage
1		In the case of Ocean Properties,
2		Correction Factor = $1/1.06 = .943396$
.3		The customer's adjusted kW demand is now determined by the following formula:
4		Adjusted kW Demand = Original kW Demand * Correction Factor
.5		Ocean Properties' original kW demand for service between 7/31/02 and 8/29/02
6		was 432 kW. Therefore, the adjusted kW demand for this month should be:
.7		Adjusted kW Demand = $432 \text{ kW} * .943396 = 407 \text{ kW}$
.8		The same process is repeated for the other eleven months in the refund period.
9		Document No. RM-2, page 1 shows the adjusted kW demand for Ocean Properties
20		for each month of the refund period.
21	Q.	Have the adjusted billing determinants for the other eleven accounts been
2		computed in a similar manner?

- Yes. For the other ten accounts with meter tests indicating that the kW demand was over-registering, the adjusted kW demand was computed using the same formulas described above. In the case of Dillard's account # 51180-46985, the kWh usage had to be adjusted. Virtually the same process was used in this case with one exception. During the last month of the refund period, the correction factor was applied only to the kWh recorded before the meter was changed.
- Q. After calculating the adjusted billing determinants for each account, how is the appropriate rate schedule determined?

- A. Again, this is best illustrated by considering a specific example. Continuing with the case of Ocean Properties, Document No. RM-2, page 1 shows that the customer was originally billed under the GSD-1 rate schedule for every month of the refund period. This is because the customer's maximum kW demand, based on the current and prior 11 months of billing, was always less than 500 kW, but greater than 20 kW. After computing the adjusted kW demand, the GSD-1 rate schedule is still the appropriate rate schedule to compute any refunds because the customer's maximum kW demand based on the current and prior eleven months is still less than 500 kW, but greater than 20 kW for every month of the refund period.
- 19 Q. Please describe the specific refund calculations for this customer.
- A. I will again use the last month of the refund period to illustrate these calculations.

 Ocean Properties was originally billed \$14,756.98 for service between 7/31/02

 and 8/29/02. As shown in Document No. RM-3, part 1 of 12, page 1, this amount

 was based on 432 kW of demand, the application of the GSD-1 rate schedule, and

1		all of the otherwise applicable rates and charges. Document No. RM-3, part 1 of
2		12, page 2 shows the calculation of the customer bill based on the adjusted kW
3		demand of 407 kW described earlier. Using the adjusted kW demand and the
4		GSD-1 rate schedule, the customer's bill for the month, including all applicable
5		rates and charges should be \$14,501.79. Therefore, the customer's refund for that
6		month is equal to \$255.19.
7	Q.	Does the refund amount computed in Document No. RM-3 include taxes?
8	A.	Yes. As shown on Document No. RM-3, the gross receipts tax, franchise fee
9		clause, utility tax, and sales tax as applicable are included in these bill
10		calculations. The specific taxes applicable to this account have been retrieved
11		from the Company's billing system.
12	Q.	Have similar calculations been performed for the other accounts at issue in
13		this docket?
14	A.	Yes. For each account and for each month of the refund period I have developed
15		workpapers showing the original billed amount, the billed amount based on the
16		adjusted billing determinants, and the resulting refund amount. These are also
17		provided in Document No. RM-3.
18	Q.	In computing these refunds was a change in rate schedule applied to any of
19		the accounts in this docket?
20	A.	Yes. Based on the refund period FPL believes is appropriate, one account, J.C.
21		Penney's account # 90964-37216, would be affected by a change in rate schedule.
22		During the refund period, the customer was originally billed under the GSLD-1
23		rate schedule. After computing the adjusted kW demand, the customer would not

- qualify for the GSLD-1 rate for the final month of service during the refund
 period. For service between 10/9/02 and 11/7/02, the GSD-1 rate schedule is
 applicable to the customer's adjusted kW demand. For that month, a negative
 refund of \$300.94 is computed. Based on all twelve months of the refund period,
 a positive refund of \$1,797.32 is calculated for this account.
- 6 Q. Does this conclude your testimony?
- 7 A. Yes.

SUMMARY OF ACCOUNTS ELIGIBLE FOR REFUNDS

NAME	ACCOUNT#	LOCATION	REFUND
OCEAN PROPERTIES	70876-34924	BRADENTON	\$3,120.15
J C PENNEY	07064-37886	BRADENTON	\$1,829.91
J C PENNEY	90964-37216	NAPLES	\$1,797.32
DILLARD	28011-72467	CORAL SPRINGS	\$2,913.87
DILLARD	51180-46985	PORT CHARLOTTE	\$2,115.52
TARGET	39242-15316	BOYTON BEACH	\$3,086.66
TARGET	36908-36659	BRADENTON	\$2,442.24
TARGET	13854-10566	DELRAY	\$2,282.82
TARGET	42298-19083	FORT MYERS	\$2,481.80
TARGET	07710-59334	HOLLYWOOD	\$3,252.32
TARGET	10054-45984	PORT CHARLOTTE	\$2,596.79
TARGET	59543-43371	VENICE	\$2,703.70
TOTAL REFUND FOR A	\$30,623.10		

ADJUSTED KW DEMANDS AND REFUNDS BY ACCOUNT OCEAN PROPERTIES

70876-34924	as billed	adjusted	Test Results	Correction Factor
8/29/2002	432	407	1.06000	0.9434
7/31/2002	444	418	1.06000	0.9434
7/1/2002	432	407	1.06000	0.9434
5/31/2002	444	418	1.06000	0.9434
5/1/2002	480	452	1.06000	0.9434
4/2/2002	420	396	1.06000	0.9434
3/4/2002	396	373	1.06000	0.9434
2/1/2002	420	396	1.06000	0.9434
1/2/2002	420	396	1.06000	0.9434
11/29/2001	420	396	1.06000	0.9434
10/29/2001	420	396	1.06000	0.9434
9/28/2001	480	452	1.06000	0.9434

Max kW over 12 mos				
as billed	rate	corrected	rate	
480	GSD-1	452	GSD-1	
480	GSD-1	480	GSD-1	
480	GSD-1	480	GSD-1	
480	GSD-1	480	GSD-1	
480	GSD-1	480	GSD-1	
480	GSD-1	480	GSD-1	
480	GSD-1	480	GSD-1	
480	GSD-1	480	GSD-1	
480	GSD-1	480	GSD-1	
480	GSD-1	480	GSD-1	
480	GSD-1	480	GSD-1	
480	GSD-1	480	GSD-1	

Refund
\$255.19
 \$265.40
\$255.19
\$265.40
\$285.81
\$258.09
\$247.32
\$258.07
\$258.09
\$243.65
\$243.67
\$284.27
\$3,120.15

Exhibit No.

Document No. RM-2

Page 1 of 12

ADJUSTED KW DEMANDS AND REFUNDS BY ACCOUNT J C PENNEY - BRADENTON

07064-37886	as billed	adjusted	Test Results	Correction Factor
2/5/2003	336	322	1.04310	0.9587
1/2/2003	360	345	1.04310	0.9587
12/2/2002	408	391	1.04310	0.9587
10/30/2002	432	414	1.04310	0.9587
10/1/2002	456	437	1.04310	0.9587
8/30/2002	456	437	1.04310	0.9587
8/1/2002	480	460	1.04310	0.9587
7/2/2002	432	414	1.04310	0.9587
6/3/2002	432	414	1.04310	0.9587
5/2/2002	396	379	1.04310	0.9587
4/3/2002	372	356	1.04310	0.9587
3/5/2002	360	345	1.04310	0.9587

M	Max kW over 12 mos						
as billed	rate	adjusted	rate				
480	GSD-1	460	GSD-1				
480	GSD-1	460	GSD-1				
480	GSD-1	460	GSD-1				
480	GSD-1	460	GSD-1				
480	GSD-1	460	GSD-1				
480	GSD-1	460	GSD-1				
480	GSD-1	460	GSD-1				
456	GSD-1	456	GSD-1				
456	GSD-1	456	GSD-1				
456	GSD-1	456	GSD-1				
456	GSD-1	456	GSD-1				
456	GSD-1	456	GSD-1				

Refund
\$123.49
\$132.32
\$149.76
\$158.57
\$167.39
\$167.40
\$176.20
\$158.58
\$158.58
\$149.77
\$148.57
\$139.28
\$1,829.91

ADJUSTED KW DEMANDS AND REFUNDS BY ACCOUNT **JC PENNEY - NAPLES**

90964-37216	as billed	adjusted	Test Results	Correction Factor
11/7/2002	480	461	1.04120	0.9604
10/9/2002	504	484	1.04120	0.9604
9/10/2002	492	472	1.04120	0.9604
8/9/2002	444	426	1.04120	0.9604
7/11/2002	456	437	1.04120	0.9604
6/11/2002	480	461	1.04120	0.9604
5/10/2002	456	437	1.04120	0.9604
4/11/2002	444	426	1.04120	0.9604
3/13/2002	432	414	1.04120	0.9604
2/12/2002	444	426	1.04120	0.9604
1/11/2002	444	426	1.04120	0.9604
12/10/2001	480	461	1.04120	0.9604

N	Max kW over 12 mos						
as billed	rate	adjusted	rate				
504	GSLD-1	484	GSD-1				
504	GSLD-1	504	GSLD-1				
504	GSLD-1	504	GSLD-1				
540	GSLD-1	540	GSLD-1				
540	GSLD-1	540	GSLD-1				
540	GSLD-1	540	GSLD-1				
540	GSLD-1	540	GSLD-1				
540	GSLD-1	540	GSLD-1				
540	GSLD-1	540	GSLD-1				
540	GSLD-1	540	GSLD-1				
540	GSLD-1	540	GSLD-1				
552	GSLD-1	552	GSLD-1				

Refund
(\$300.94)
\$200.17
\$200.16
\$180.14
\$190.16
\$190.16
\$190.17
\$189.82
\$189.80
\$189.81
\$189.80
\$188.07
\$1,797.32

ADJUSTED KW DEMANDS AND REFUNDS BY ACCOUNT DILLARD - CORAL SPRINGS

28011-72467	as billed	adjusted	Test Results	Correction Factor
11/15/2002	504	480	1.04840	0.9538
10/17/2002	516	492	1.04840	0.9538
9/18/2002	492	469	1.04840	0.9538
8/19/2002	540	515	1.04840	0.9538
7/19/2002	480	457	1.04840	0.9538
6/19/2002	480	457	1.04840	0.9538
5/20/2002	480	457	1.04840	0.9538
4/19/2002	480	457	1.04840	0.9538
3/21/2002	480	457	1.04840	0.9538
2/20/2002	480	457	1.04840	0.9538
1/22/2002	480	457	1.04840	0.9538
12/18/2001	480	457	1.04840	0.9538

N	Max kW over 12 mos					
as billed	rate	adjusted	rate			
540	GSLD-1	515	GSLD-1			
540	GSLD-1	515	GSLD-1			
540	GSLD-1	540	GSLD-1			
540	GSLD-1	540	GSLD-1			
600	GSLD-1	600	GSLD-1			
600	GSLD-1	600	GSLD-1			
600	GSLD-1	600	GSLD-1			
600	GSLD-1	600	GSLD-1			
600	GSLD-1	600	GSLD-1			
600	GSLD-1	600	GSLD-1			
600	GSLD-1	600	GSLD-1			
600	GSLD-1	600	GSLD-1			

Refund
\$246.77
\$246.78
\$236.48
\$257.06
\$236.50
\$236.48
\$236.49
\$236.38
\$249.05
\$249.05
\$249.05
\$233.78
\$2,913.87

Exhibit No.

Document No. RM-2

Page 4 of 12

Exhibit No._____ Document No. RM-2 Page 5 of 12

ADJUSTED KW DEMANDS AND REFUNDS BY ACCOUNT DILLARD - PORT CHARLOTTE

Refund		\$116.09	\$177.12	\$190.77	\$199.17	\$191 2	\$178.01	\$185.11	\$187.93	\$155.37	\$162.06	\$191.52	\$180.75	
mos	ed rate	GSLD-1	GSLD-1	GSLD-1	GSLD-1	GSLD-1	GSLD-1	GSLD-1	GSLD-1	GSLD-1	GSLD-1	GSLD-1	GSLD-1	
over 12	adjusted													
Max kW over 12 mos	rate	GSLD-1	GSLD-1	GSLD-1	GSLD-1	GSLD-1	GSLD-1	GSLD-1	GSLD-1	GSLD-1	GSLD-1	GSLD-1	GSLD-1	
N	as billed													
djusted Test Results Correction Factor		96260	96260	96260	96160	9616.0	96260	9616.0	96260	96/6'0	96260	9616.0	0.9796	
Test Results		1.02080	1.02080	1.02080	1.02080	1.02080	1.02080	1.02080	1.02080	1.02080	1.02080	1.02080	1.02080	
adjusted		187449	193025	207836	217006	208777	193965	201724	204780	169043	163166	192789	181974	
as billed		190080	197040	212160	221520	213120	198000	205920	209040	172560	166560	196800	185760	
51180-46985 as billed a		12/14/2002 190080	11/13/2002 197040	10/15/2002 212160	9/16/2002 221520	8/15/2002 213120	7/17/2002 198000	6/17/2002 205920	5/16/2002 209040	4/17/2002 172560	3/19/2002 166560	2/18/2002 196800	1/17/2002 185760	

ADJUSTED KW DEMANDS AND REFUNDS BY ACCOUNT TARGET - BOYTON BEACH

39242-15316	as billed	adjusted	Test Results	Correction Factor
11/11/2002	528	504	1.04600	0.9560
10/11/2002	564	539	1.04600	0.9560
9/12/2002	576	550	1.04600	0.9560
8/13/2002	576	550	1.04600	0.9560
7/15/2002	576	550	1.04600	0.9560
6/13/2002	576	550	1.04600	0.9560
5/14/2002	552	527	1.04600	0.9560
4/15/2002	540	516	1.04600	0.9560
3/15/2002	516	493	1.04600	0.9560
2/14/2002	480	458	1.04600	0.9560
1/15/2002	576	550	1.04600	0.9560
12/12/2001	564	539	1.04600	0.9560

N	Max kW over 12 mos					
as billed	rate	adjusted	rate			
576	GSLD-1	550	GSLD-1			
576	GSLD-1	550	GSLD-1			
576	GSLD-1	550	GSLD-1			
576	GSLD-1	576	GSLD-1			
576	GSLD-1	576	GSLD-1			
576	GSLD-1	576	GSLD-1			
576	GSLD-1	576	GSLD-1			
576	GSLD-1	576	GSLD-1			
576	GSLD-1	576	GSLD-1			
576	GSLD-1	576	GSLD-1			
576	GSLD-1	576	GSLD-1			
576	GSLD-1	576	GSLD-1			

Refund
\$245.52
\$255.75
\$265.98
\$265.96
\$265.99
\$265.98
\$255.76
\$245.90
\$248.30
\$237.50
\$280.68
\$253.34
\$3,086.66

Exhibit No.

Document No. RM-2

Page 6 of 12

ADJUSTED KW DEMANDS AND REFUNDS BY ACCOUNT **TARGET - BRADENTON**

36908-36659	as billed	adjusted	Test Results	Correction Factor
11/20/2002	528	505	1.04360	0.9582
10/22/2002	600	574	1.04360	0.9582
9/23/2002	540	517	1.04360	0.9582
8/22/2002	540	517	1.04360	0.9582
7/24/2002	564	540	1.04360	0.9582
6/24/2002	540	517	1.04360	0.9582
5/23/2002	540	517	1.04360	0.9582
4/24/2002	480	459	1.04360	0.9582
3/26/2002	480	459	1.04360	0.9582
2/25/2002	480	459	1.04360	0.9582
1/25/2002	516	494	1.04360	0.9582
12/21/2001	516	494	1.04360	0.9582

N	Max kW over 12 mos						
as billed	as billed rate		rate				
600	GSLD-1	574	GSLD-1				
600	GSLD-1	574	GSLD-1				
564	GSLD-1	564	GSLD-1				
588	GSLD-1	588	GSLD-1				
600	GSLD-1	600	GSLD-1				
600	GSLD-1	600	GSLD-1				
600	GSLD-1	600	GSLD-1				
600	GSLD-1	600	GSLD-1				
600	GSLD-1	600	GSLD-1				
600	GSLD-1	600	GSLD-1				
600	GSLD-1	600	GSLD-1				
600	GSLD-1	600	GSLD-1				

Refund
\$204.12
\$230.74
\$204.13
\$204.12
\$212.99
\$204.12
\$204.12
\$186.37
\$196.35
\$196.36
\$205.70
\$193.12
\$2,442.24

ADJUSTED KW DEMANDS AND REFUNDS BY ACCOUNT TARGET - DELRAY

13854-10566	as billed	adjusted	Test Results	Correction Factor
11/5/2002	432	414	1.04120	0.9604
10/7/2002	432	414	1.04120	0.9604
9/6/2002	480	461	1.04120	0.9604
8/7/2002	444	426	1.04120	0.9604
7/9/2002	480	461	1.04120	0.9604
6/7/2002	480	461	1.04120	0.9604
5/8/2002	420	403	1.04120	0.9604
4/9/2002	480	461	1.04120	0.9604
3/11/2002	420	403	1.04120	0.9604
2/8/2002	480	461	1.04120	0.9604
1/9/2002	480	461	1.04120	0.9604
12/6/2001	444	426	1.04120	0.9604

N	Max kW over 12 mos					
as billed	rate	adiusted	rate			
	GSD-1		GSD-1			
480	GSD-1	480	GSD-1			
504	GSLD-1	504	GSLD-1			
516	GSLD-1	516	GSLD-1			
	GSLD-1		GSLD-1			
	GSLD-1	540	GSLD-1			
	GSLD-1		GSLD-1			
	GSLD-1		GSLD-1			
	GSLD-1	540	GSLD-1			
	GSLD-1	540	GSLD-1			
540	GSLD-1	540	GSLD-1			
540	GSLD-1	540	GSLD-1			

Refund
\$182.40
\$182.41
\$193.94
\$183.73
\$193.95
\$193.96
\$173.51
\$204.63
\$183.08
\$204.62
\$204.63
\$181.96
\$2,282.82

ADJUSTED KW DEMANDS AND REFUNDS BY ACCOUNT TARGET - FORT MYERS

42298-19083	as billed	adjusted	Test Results	Correction Factor
11/20/2002	384	368	1.04210	0.9596
10/22/2002	384	368	1.04210	0.9596
9/23/2002	600	575	1.04210	0.9596
8/22/2002	600	575	1.04210	0.9596
7/24/2002	576	552	1.04210	0.9596
6/24/2002	588	564	1.04210	0.9596
5/23/2002	576	552	1.04210	0.9596
4/24/2002	552	529	1.04210	0.9596
3/26/2002	540	518	1.04210	0.9596
2/25/2002	540	518	1.04210	0.9596
1/25/2002	552	529	1.04210	0.9596
12/21/2001	588	564	1.04210	0.9596

N	Max kW over 12 mos						
as billed	rate	adjusted	rate				
600	GSLD-1	575	GSLD-1				
600	GSLD-1	575	GSLD-1				
600	GSLD-1	575	GSLD-1				
600	GSLD-1	576	GSLD-1				
588	GSLD-1	576	GSLD-1				
588	GSLD-1	576	GSLD-1				
588	GSLD-1	576	GSLD-1				
588	GSLD-1	576	GSLD-1				
588	GSLD-1	576	GSLD-1				
588	GSLD-1	576	GSLD-1				
588	GSLD-1	576	GSLD-1				
588	GSLD-1	576	GSLD-1				

\$221.65 \$217.13 \$2,481.80

Refund

\$146.35 \$146.35 \$228.67 \$228.66 \$219.53 \$219.52 \$219.52 \$210.37 \$212.02 \$212.03

ADJUSTED KW DEMANDS AND REFUNDS BY ACCOUNT TARGET - HOLLYWOOD

07710-59334	as billed	adjusted	Test Results	Correction Factor
11/4/2002	600	572	1.04840	0.9538
10/4/2002	480	457	1.04840	0.9538
9/6/2002	540	515	1.04840	0.9538
8/7/2002	552	526	1.04840	0.9538
7/9/2002	600	572	1.04840	0.9538
6/7/2002	552	526	1.04840	0.9538
5/8/2002	552	526	1.04840	0.9538
4/9/2002	528	503	1.04840	0.9538
3/11/2002	528	503	1.04840	0.9538
2/8/2002	552	526	1.04840	0.9538
1/9/2002	600	572	1.04840	0.9538
12/6/2001	552	526	1.04840	0.9538

N	Max kW over 12 mos					
as billed	as billed rate		rate			
600	GSLD-1	572	GSLD-1			
600	GSLD-1	600	GSLD-1			
600	GSLD-1	600	GSLD-1			
600	GSLD-1	600	GSLD-1			
600	GSLD-1	600	GSLD-1			
600	GSLD-1	600	GSLD-1			
600	GSLD-1	600	GSLD-1			
600	GSLD-1	600	GSLD-1			
600	GSLD-1	600	GSLD-1			
600	GSLD-1	600	GSLD-1			
600	GSLD-1	600	GSLD-1			
600	GSLD-1	600	GSLD-1			

	Refund
	\$287.07
	\$235.81
	\$256.30
	\$266.56
i	\$287.08
	\$266.58
	\$266.55
	\$269.92
	\$269.92
	\$280.71
	\$302.31
	\$263.51
	\$3,252.32

\$3.232.32

ADJUSTED KW DEMANDS AND REFUNDS BY ACCOUNT **TARGET - PORT CHARLOTTE**

10054-45984	as billed	adjusted	Test Results	Correction Factor
11/15/2002	504	482	1.04360	0.9582
10/17/2002	540	517	1.04360	0.9582
9/18/2002	552	528	1.04360	0.9582
8/19/2002	564	540	1.04360	0.9582
7/19/2002	540	517	1.04360	0.9582
6/19/2002	540	517	1.04360	0.9582
5/20/2002	540	517	1.04360	0.9582
4/19/2002	540	517	1.04360	0.9582
3/21/2002	480	459	1.04360	0.9582
2/20/2002	516	494	1.04360	0.9582
1/22/2002	528	505	1.04360	0.9582
12/18/2001	540	517	1.04360	0.9582

N	Max kW over 12 mos				
as billed	rate	adjusted	rate		
564	GSLD-1	540	GSLD-1		
564	GSLD-1	540	GSLD-1		
564	GSLD-1	540	GSLD-1		
576	GSLD-1	576	GSLD-1		
576	GSLD-1	576	GSLD-1		
576	GSLD-1	576	GSLD-1		
576	GSLD-1	576	GSLD-1		
576	GSLD-1	576	GSLD-1		
	GSLD-1	576	GSLD-1		
576	GSLD-1	576	GSLD-1		
576	GSLD-1	576	GSLD-1		
576	GSLD-1	576	GSLD-1		

Refund
\$205.92
\$215.27
\$224.63
\$224.63
\$215.27
\$215.27
\$215.25
\$215.58
\$207.39
\$217.25
\$227.12
\$213.21
\$2,596.79

ADJUSTED KW DEMANDS AND REFUNDS BY ACCOUNT TARGET - VENICE

59543-43371	as billed	adjusted	Test Results	Correction Factor
11/19/2002	500	479	1.04360	0.9582
10/21/2002	576	551	1.04360	0.9582
9/20/2002	576	551	1.04360	0.9582
8/21/2002	588	563	1.04360	0.9582
7/23/2002	588	563	1.04360	0.9582
6/21/2002	576	551	1.04360	0.9582
5/22/2002	504	482	1.04360	0.9582
4/23/2002	480	459	1.04360	0.9582
3/25/2002	480	459	1.04360	0.9582
2/22/2002	570	546	1.04360	0.9582
1/24/2002	576	551	1.04360	0.9582
12/20/2001	600	574	1.04360	0.9582

Max kW over 12 mos					
as billed	rate	adjusted	rate		
600	GSLD-1	574	GSLD-1		
600	GSLD-1	574	GSLD-1		
600	GSLD-1	574	GSLD-1		
600	GSLD-1	576	GSLD-1		
600	GSLD-1	576	GSLD-1		
600	GSLD-1	576	GSLD-1		
600	GSLD-1	576	GSLD-1		
600	GSLD-1	576	GSLD-1		
600	GSLD-1	576	GSLD-1		
600	GSLD-1	576	GSLD-1		
600	GSLD-1	576	GSLD-1		
600	GSLD-1	576	GSLD-1		

Refund
\$196.82
\$234.31
\$234.32
\$234.32
\$234.32
\$234.32
\$206.20
\$196.82
\$207.38
\$237.00
\$246.87
\$241.02
\$2,703.70

DERIVATION OF REFUNDS BY ACCOUNT

Customer Name Customer Account #				Commercial GSD-1 BILL CALCULATION WORKSHEET			
ENTER KWH 207,240	FRAN	CHISE CODE		CE TO DATE			
BILLING DAYS 3	<u>0</u> PRO	RATED KWH	ACTU	AL DEMAND	432		
A. ELECTRIC SERVICE AMO	TNUC						
CUSTOMER CHARGE (1). Enter the Current Custom	ner Charge	\$32.54		\$32.54	(1)		
NON-FUEL ENERGY CHARGE KWH Charge	-		•	+02.51	(.7		
(2). kwh @ cents	1.369		\$2,837.12	(2)			
(3). Demand Charge	\$5.81	•	\$2,451.82	(3)			
(4). Energy Conservation (EC kwh 20724		0.159 =EC	3 \$329.51	(4)			
(4a). Environmental charge (E		0.133 -200	- 4328.51	(4)			
kwh 20724	0 x	0 =ECF	RC\$0.00	(4a)			
(5). Oil Backout Charge (OBC		0 -00	^ ^	(E)			
kwh 20724 (6). Capacity Payment Charge		0 =OB0	\$0.00	(5)			
kw 42		2.34 =CP0	\$987.48	(6)			
(7). Addition of lines 2,3,4,4a,				\$6,605.93	(7)		
(8). FUEL COST CHARGE (F		2 625 -504	,	CE 400 77	(0)		
kwh 20724 ELECTRIC SERVICE AMOU	_	2.635 =FC0	-	\$5,460.77	(8)		
(9). Addition of lines 1, 7 &, 8		N CUSTOMER BILL	\$12,099.24	(9)			
FPL AMOUNT				,	\$12.099.24	A	
B: GROSS RECEIPT TAX (G Electric Service Amount (line			<u>1.0256</u>		\$124.09	B	
CLERANCHISE FEE CLAUS	E (FFC)					episteria (
(Code) Electric Service Amount (Line	A) + GRT (Line	B) x Franchise Rate	5.962	%	\$728.75	С	
ACCOMPANY AND	******	*,********************		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
0. UTILITY TAX (11). Customer Charge From			\$32.54				
(12). Non-Fuel Energy Charge	<u>e(</u> Line 7)		\$6,605.93				
(13). FCC Amount Subject to	•						
kwh 207240 (14). Subtotal: Additional Line	X (line 11 12 & 1	0.739 %	<u>\$1,531.50</u>				
Multiplyed by GRT Rate of	1.0256	•	\$83.79				
(15). FFC Amount (From Line	• C)		\$728.75				
(16). Subtotal: Of Lines 11, 12				\$8,982.51			
Tax Rate: Multiply Line 16 by 10.0% Straight OR							
of 1st	\$ 0	\$0_					
of next	\$0	\$0				_	
of excess		\$0	\$0_		\$898.25	D	
E. TOTAL BILL. Addition of Lines A, B, C, & D					\$13 850 33		
(Apply applicable interest, cre		is, charges, etc Ple	ase		\$13,850.33	_	
Start Entry with a MINUS Sign					\$0.00	F	
Florida Sales Tax							
Optional Sales Tax (yes or no	•	no					
Addition of lines A,B, & C x ra	ite	7.00%	\$906.65				
Commercial Total Rill					\$14 758 QR	G	

	DERIVATION OF REFUN	IDS BY ACCOUNT			
Customer Name: Od Customer Account #: 70		BILL	Commerci	ial GSD-1 On Workshee	T
ENTER KWH	FRANCHISE CODE	140 SERVIC	E TO DATE	8/29/2002	
BILLING DAYS 30	PRORATED KWH	ACTUA	L DEMAND	407	
A. ÉLECTRIC SERVICE AMOUN	r.				
CUSTOMER CHARGE (1). Enter the Current Customer (NON-FUEL ENERGY CHARGE	Charge \$32.54	-	\$32.54	(1)	
KWH Charge (2), kwh @ cents	1.369	\$2,837.12	(2)		
(3). Demand Charge (4). Energy Conservation (ECC)	\$5.81	\$2,306.57	(3)		
kwh 207240 (4a). Environmental charge (ECF	x <u>0.159</u> =ECC	\$329.51	(4)		
kwh 207240 (5). Oil Backout Charge (OBC)	x <u>0</u> =ECRC	\$0.00	(4a)		
kwh 207240 (6). Capacity Payment Charge (C	x <u>0</u> =OBC	\$0.00	(5)		
kw 397 (7). Addition of lines 2,3,4,4a,5, &		\$928.98	(6) \$6,402.18	(7)	
(8). FUEL COST CHARGE (FCC kwh 207240	x <u>2.635</u> =FCC	_	\$5,460.77	(8)	
(9). Addition of lines 1, 7 &, 8 (AS	SHOWN ON CUSTOMER BILL)	\$11,895.49	(9)		
FPL AMOUNT			•	\$11,895.49	A
B. GROSS RECEIPT TAX (GRT Electric Service Amount (line A.)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,)256		\$122.00	33333333333333333333333333333333333333
C. FRANCHISE FEE CLAUSE (545454545454545
(Code) Electric Service Amount (Line A)	+ GRT (Line B) x Franchise Rate	5.962	6	\$716.48	С
O UTILITY TAX::::::::::::::::::::::::::::::::::::					
(11). Customer Charge From (Li (12). Non-Fuel Energy Charge(L	ine 7)	\$32.54 \$6,402.18			
(13) FCC Amount Subject to Cit kwh 207240	x <u>0.739</u> %	\$1,531.50			
(14). Subtotal: Additional Lines (I Multiplyed by GRT Rate of	1.0256	\$81.70			
(15). FFC Amount (From Line C) (16). Subtotal: Of Lines 11, 12, 1		<u>\$716.48</u> -	\$8,764.40		
Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st	\$0 \$0				
of next of excess	\$0 \$0 \$0	\$ 0		\$876.44	D
E. TOTAL BILL					
Addition of Lines A, B, C, & D (Apply applicable interest, credits	s, adjustments, charges, etc Pleas	e		\$13,610.41	E
Start Entry with a MINUS Sign (-)				\$0.00	F
Florida Sales Tax					
Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate	no 7.00%	\$891.38			

Commercial Total Bill

REFUND

\$14,501.79 \$255.19

G

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Customer Name: Ocean Properties
Customer Account #: 70876-349924

ER KWH 217,080 FRANCHISE CODE 140 SERVICE TO DATE 7/31/2002

Exhibit No. Document No. RM-3
Part 1 of 12
Page 3 of 24

ENTER KWH 217,080 BILLING DAYS PRORATED KWH **ACTUAL DEMAND** A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$32.54 \$32.54 (1) NON-FUEL ENERGY CHARGE KWH Charge \$2,971.83 (2) (2), kwh @ cents 1.369 (3). Demand Charge \$5.81 \$2,521.54 (3) (4). Energy Conservation (ECC) kwh 217080 0.159 =ECC \$345.16 (4) (4a). Environmental charge (ECRC 0 =ECRC 217080 \$0.00 kwh (4a) (5). Oil Backout Charge (OBC) 0 =OBC 217080 \$0.00 (5) (6). Capacity Payment Charge (CPC) 434 2.34_=CPC \$1,015.56 (7). Addition of lines 2,3,4,4a,5, & 6 (7) (8). FUEL COST CHARGE (FCC) kwh 217080 2.635 =FCC \$5,720.06 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$12,606.69 **FPL AMOUNT** \$12,606.69 B. GROSS RECEIPT TAX (GRT) \$129.29 1.0256 C. Franchise fee Clause (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$759.32 5.962 % D. UTILITY TAX (11). Customer Charge From (Line 1) \$32.54 (12). Non-Fuel Energy Charge(Line 7) \$6,854.09 (13). FCC Amount Subject to City tax: (14). Subtotal: Additional Lines (line 11,12,& 13) \$1,604.22 0.739 Multiplyed by GRT Rate of \$87.08 (15). FFC Amount (From Line C) \$759.32 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$9,337.25 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next \$0 \$933.73 of excess **\$**0 D E. TOTAL BILL Addition of Lines A, B, C, & D Ε \$14,429.03 (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) no 7.00% \$944.67 Addition of lines A,B, & C x rate Commercial Total Bill \$15,373.70 G

	mer Name: Oce Account #: 708		<u> </u>	BILL	CALCULATION	ial GSD-1 ON WORKSHEI	ET
			ISE CODE				
ENTER KWH _	217,080		ISE CODE		E TO DATE		
BILLING DAYS_	30	PRORA	TED KWH	ACTU	AL DEMAND	418	
A ELECTRIC SEE							
(1). Enter the Cum		arge	\$32.54		\$32.54	(1)	
NON-FUEL ENER				=		(-7	
KWH Charge							
(2). kwh @ cents		1.369		\$2,971.83	(2)		
(3). Demand Charg		\$5.81		\$2,370.48	(3)		
(4). Energy Conse							
kwh	217080	× _	0.159 =ECC	<u>\$345.16</u>	(4)		
(4a). Environment			0	* ***	(4-)		
kwh (5). Oil Backout Ch	217080	× _	0 =ECRO	\$0.00	(4a)		
kwh	217080	x	0 =OBC	\$0.00	(5)		
(6). Capacity Payr				40.00	(5)		
kw	408	×	2.34 =CPC	\$954.72	(6)		
(7). Addition of line					\$6,642.19	(7)	
(8). FUEL COST C				-		. ,	
kwh	217080	x	2.635 =FCC	_	\$5,720.06	(8)	
ELECTRIC SERVI			<u> </u>	_			
(9). Addition of line	es 1, 7 &, 8 (AS S	SHOWN ON C	SUSTOMER BILL)	\$12,394.79	(9)		
FPL AMOUNT						\$12,394.79	Α
					•		
B. GROSS RECEI	PT TAX (GRT)						
Electric Service Ar	mount (line A.) x	GRT Rate	=	1.0256		\$127.12	В
G. FRANCHISE FI	EE CLAUSE (FF	c j					
(Code)		CDT (Line D)	v Franchica Data	5.000	.,	67 40.50	۰
Electric Service Ar	mount (Line A) +	GRI (Line b)	x rranchise Kate	5.962	⁷⁶ .	\$746.56	C
D. UTILITY TAX						0.000.000.000.000.000	
(11). Customer Ch				\$32.54			
(12). Non-Fuel End				\$6,642.19			
(13). FCC Amount		•		40,072,13			
kwh	217080	 X	0.739 %	\$1,604.22			
(14). Subtotal: Add				V 1,0V 1.22			
Multiplyed by GRT	Rate of	1.0256		\$84.91			
(15). FFC Amount	(From Line C)			\$746.66			
(16). Subtotal; Of	Lines 11, 12, 13,	14 & 15			\$9,110.42		
Tax Rate: Multiply				_			
	Straight OR						
	f 1st	\$0	<u>\$0</u>				
	f next	\$0	\$0	••		6044.04	
°	f excess	_	\$0	\$0_		\$911.04	D
E. TOTAL BILL		220000000000000000000000000000000000000				agaagaaa	
Addition of Lines A						\$14,179.51	E
			harges, etc Plea	se			_
Start Entry with a	MINUS Sign (-) if	Debt)				\$0.00	F
Florida Sales Tax							
Optional Sales Tax	y (ves or no)		no.				
Addition of lines A			<u>по</u> 7.00%	\$928.79			
	,,,, a o x iaio		* *** /4	4260.13			
Commercial Tota	i Bill					\$15,108.30	G
	. ===			REFUND		\$265.40	-
				KEFUND		9200.7U	

DERIVATION OF REFUNDS BY ACCOUNT

DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Ocean Properties

Exhibit No._

Document No. RM-3 Part 1 of 12 Page 5 of 24

	mer Name: Oce Account #: 708			Commercial GSD-1 BILL CALCULATION WORKSHEET				
ENTER KWH	213,720	FRANCHISE CODE	140_ \$	ERVICE TO DATE	7/1/2002			
BILLING DAYS	30	PRORATED KWH		ACTUAL DEMAND	432			
A ELECTRIC SE								
(1). Enter the Curr NON-FUEL ENER KWH Charge	ent Customer Ch	arge <u>\$32.54</u>		\$32.54	(1)			
(2). kwh @ cents (3). Demand Char		1.369 \$5.81	\$2,925 \$2,451	• • •				
(4). Energy Conse	213720	x <u>0.159</u>	=ECC \$339	0.81 (4)				
(4a). Environment kwh (5). Oil Backout C	213720	x <u>0</u>	=ECRC\$0	1.00 (4a)				
kwh (6). Capacity Payr	213720		=OBC \$0). 00 (5)				
kw (7). Addition of line	422 es 2,3,4,4a,5, & 6	x <u>2.34</u>	=CPC \$987	7.48 (6) \$6,704.94	(7)			
(8). FUEL COST (213720	x <u>2.635</u>	=FCC	\$5,631.52	(8)			
ELECTRIC SERVI (9). Addition of line		HOWN ON CUSTOME	R BILL) \$12,369) <u>.00</u> (9)				
FPL AMOUNT				•	\$12.369.00	Α		
B. GROSS RECE Electric Service A	IPT TAX (GRT): mount (line A.) x (GRT Rate =	1.0256		\$126.86	B		
C. FRANCHISE FI								
Electric Service Ar	mount (Line A) +	GRT (Line B) x Franchis	e Rate 5.	962 %	\$745.00	С		
(11). Customer Ch (12). Non-Fuel End (13). FCC Amount	erge From (Line ergy Charge(Line	7)	\$32 \$6,704					
kwh (14). Subtotal: Add Multiplyed by GRT	213720 litional Lines (line	11,12,& 13)	% \$1,579					
(15). FFC Amount (16). Subtotal: Of I	(From Line C)	1.0256 14 & 15	\$86 \$745	·				
Tax Rate: Multiply 10.0% St	Line 16 by raight OR							
of	1st next excess	\$0 \$0 \$0 \$0 \$0		\$0	\$914.72	D		
								
, 1001001, OI EII100 /	nterest, credits, a	djustments, charges, etc		-	\$14,155.58 \$0.00	E F		
Florida Sales Tax Optional Sales Tax Addition of lines A,		7.00%	\$926	.86				
Commercial Total	l Bill				\$15,082.44	G		

DERIVATION OF REFUNDS BY ACCOUNT

Page 6 of 24

	mer Name: Oce Account #: 708		Commercial GSD-1 BILL CALCULATION WORKSHEET			
ENTER KWH _	213,720	FRANCHISE CODE	140 SERVIC	E TO DATE_	7/1/2002	
BILLING DAYS_	30	PRORATED KWH	ACTUA	L DEMAND_	407	
A ELECTRIC SER CUSTOMER CHA						
(1). Enter the Curr NON-FUEL ENER	ent Customer Ch	narge\$32.54_	_	\$32.54	(1)	
KWH Charge		4 200	£0.00E.00	(0)		
 kwh @ cents Demand Char 		1.369 \$5.81	\$2,925.83 \$2,306.57	(2) (3)		
(4). Energy Conse	•	40.01	42,300.07	(5)		
kwh	213720	x <u>0.159</u> =ECC	\$339.81	(4)		
(4a). Environment	- ·					
kwh	213720	x 0 =ECRC	\$0.00	(4a)		
(5). Oil Backout Cl kwh	213720	x 0 =OBC	\$0.00	(5)		
(6). Capacity Payn				(0)		
kw	397	x 2.34 =CPC	\$928.98	(6)		
(7). Addition of line				\$6,501.19	(7)	
(8). FUEL COST (kwh	213720	x 2.635 =FCC		\$5,631.52	(8)	
ELECTRIC SERVI		A	_	40,001.02	(0)	
		SHOWN ON CUSTOMER BILL)	\$12,165.25	(9)		
FPL AMOUNT				_	\$12,165.25	Α
B. GROSS RECE Electric Service A			2 <u>56</u>		\$124.77	В
C. FRANCHISE F.	EE CLAUSE (FF	9				
	mount (Line A) +	GRT (Line B) x Franchise Rate	5.962 9	<u> </u>	\$732.73	С
D. UTILITY TAX	0000000000000000	900000000000000000000000000000000000000			************	
(11). Customer Ch		14444444444444444444444444444444444444	\$32.54			
(12). Non-Fuel En			\$6,501.19			
(13). FCC Amount						
kwh	213720	x <u>0.739</u> %	\$1,579.39			
(14). Subtotal: Add		•	***			
Multiplyed by GRT (15). FFC Amount		1.0256	\$83.21			
(16). Subtotal: Of	(FIOIII EIIRE C)	14 R 15	\$732.73	\$8,929.06		
Tax Rate: Multiply			_	40,323.00		
	traight OR					
	f 1st	\$0 \$0				
	f next f excess	\$0 \$0 \$0	¢ ∩		\$892.91	n
	CALLEGE		\$0	-	4032.31	D
Addition of Lines /		adiustments observe at Di		_	\$13,915.66	E
Start Entry with a		adjustments, charges, etc Please Debt)		_	\$0.00	F
Florida Sales Tax						
Optional Sales Ta	x (yes or no)	no				
Addition of lines A	.,	7.00%	\$911.59			
Commercial Tata	J Dill				t44 007 07	_
Commercial Tota	u edi		REFUND	-	\$14,827.25 \$255.19	G

DERIVATION OF REFUNDS BY ACCOUNT perties

Exhibit No._ Document No. RM-3 Part 1 of 12 Page 7 of 24

	er Name: Oc ccount #: 708		s	BILL	Commercia CALCULATIO	ni GSD-1 N WORKSHEE	T
ENTER KWH	204,240	FRANCH	IISE CODE1	40 SERVIC	CE TO DATE	5/31/2002	
BILLING DAYS	30	PRORA	TED KWH	ACTU	AL DEMAND_	444	
A ELECTRIC SER							
CUSTOMER CHAR		! !-!-!-!-!-!-!-!-!					
(1). Enter the Currer NON-FUEL ENERG		harge	\$32.54	-	\$32.54	(1)	
KWH Charge (2), kwh @ cents		1.369		\$2,796.05	(2)		
(3). Demand Charge	• —	\$5.81		\$2,521.54	(3)		
(4). Energy Consen					, ,		
kwh	204240	. × _	0.159 =ECC	\$324.74	(4)		
(4a). Environmental kwh	charge (ECR) 204240		A =ECBC	\$0.00	(49)		
(5). Oil Backout Che		x	0 =ECRC	#0.00	(4a)		
kwh	204240	x	0 =OBC	\$0.00	(5)		
(6). Capacity Payme							
kw	434	, × –	2.34 =CPC	\$1,015.56	(6)	/ * \	
(7). Addition of lines (8). FUEL COST CH				-	\$6,657.89	(7)	
kwh	204240	x	2.635 =FCC		\$5,381.72	(8)	
ELECTRIC SERVIC			· · · · · · · · · · · · · · · · · · ·	-			
(9). Addition of lines	1, 7 &, 8 (AS	SHOWN ON	CUSTOMER BILL)	\$12,072.15	(9)		
FPL AMOUNT					_	\$12,072.15	Α
B. GROSS RECEIF Electric Service Am			□ 1.02	<u>56</u>	-	\$123.81	В
	e Clause (F	PC)::::::::::::::::::::::::::::::::::::	900000000000000000000000000000000000000				
(Code) Electric Service Am	ount (Line A)	GRT (Line B) x Franchise Rate	5.962	% _	\$727.12	С
THE TEXTOS STORES THE ALSO SEED TO SEE							
D. UTILITY TAX				***********			
(11). Customer Cha (12). Non-Fuel Ener				\$32.54 \$6,657.89			
(13). FCC Amount S							
	204240	х	0.739 %	\$1,509.33			
(14). Subtotal: Addit)	60440			
Multiplyed by GRT F (15). FFC Amount (1.0256		\$84.10 \$727.12			
(16). Subtotal: Of Li		. 14 & 15			\$9,010.98		
Tax Rate: Multiply L				-			
10.0% Str	•	••	••				
of 1		\$0 \$0	\$0 \$0				
	xcess		\$0	\$0		\$901.10	D
4145000 BUDOO					- 		
Addition of Lines A,						\$13,824.18	Ë
(Apply applicable in Start Entry with a M			charges, etc Please		-	\$0.00	F
Florida Sales Tax							
Optional Sales Tax Addition of lines A.E		_	7.00%	\$904.62			
Commercial Total	Bill					\$14,728.80	G
					_		

DERIVATION OF REFUNDS BY ACCOUNT perties

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Customer Name: Ocean Properties Customer Account #: 70876-349924			Commercial GSD-1 BILL CALCULATION WORKSHEET			
ENTER KWH 204,240	FRANCHISE CODE	140 SERVICE TO DATE	E 5/31/2002			
BILLING DAYS 30	PRORATED KWH	ACTUAL DEMAN	D 418			
A. ELECTRIC SERVICE AMO	UNT					
CUSTOMER CHARGE (1). Enter the Current Custome		\$32.54	<u>I</u> (1)			
NON-FUEL ENERGY CHARGE KWH Charge	E					
(2). kwh @ cents (3). Demand Charge	1.369 \$5.81	\$2,796.05 \$2,370.48 (2)				
(4). Energy Conservation (ECC kwh 204240	()					
(4a). Environmental charge (Ed	CRC	<u>\$324.74</u> (4)				
kwh 204240 (5). Oil Backout Charge (OBC)	·	\$0.00 (4a)				
kwh 204240 (6). Capacity Payment Charge		\$0.00 (5)				
kw 408 (7). Addition of lines 2,3,4,4a,5	x <u>2.34</u> =CPC	\$954.72 (6)	(7)			
(8). FUEL COST CHARGE (FO	CC)	\$6,445.99	<u> </u>			
kwh 204240 ELECTRIC SERVICE AMOUN	Т	\$5,381.72	! (8)			
(9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL)	<u>\$11,860.25</u> (9)				
FPL AMOUNT			\$11.860.26 A			
B. GROSS RECEIPT TAX (GF Electric Service Amount (line A	· · · · · · · · · · · · · · · · · ·	<u>0256</u>	\$121.64 B			
C: FRANCHISE FEE CLAUSE	(FFC)					
(Code) Electric Service Amount (Line	A) + GRT (Line B) x Franchise Rate	5.962 %	\$714.36 C			
D. UTILITY TAX						
(11). Customer Charge From ((12). Non-Fuel Energy Charge		\$32.54 \$6,445.99				
(13). FCC Amount Subject to C kwh 204240	City tax:					
(14). Subtotal: Additional Lines	(line 11,12,& 13)	\$1,609.33				
Multiplyed by GRT Rate of (15). FFC Amount (From Line	1.0256 C)	\$81.92 \$714.36				
(16). Subtotal: Of Lines 11, 12, Tax Rate: Multiply Line 16 by	, 13, 14 & 15	\$8,784.14	<u> </u>			
10.0% Straight OR	20 20					
of 1st	\$0 \$0 \$0 \$0					
of excess	<u> </u>	<u> </u>	\$878.41 D			
R.TOTAL BILL Addition of Lines A, B, C, & D			\$13,574.66 E			
(Apply applicable interest, cred Start Entry with a MINUS Sign	lits, adjustments, charges, etc Pleas	е	\$0.00 F			
Cant Line; and a MH100 Olgi	(.) II ment)		40.00			
Florida Oston F						
Florida Sales Tax Optional Sales Tax (yes or no)	no_					
Addition of lines A,B, & C x rat		\$888.74				
Commercial Total Bill		DEFINA	\$14,463.40 G			
		REFUND	\$265.40			

DERIVATION OF REFUNDS BY ACCOUNT

Customer Name: Ocean Properties

Commercial GSD-1 Customer Account #: 70876-349924 **BILL CALCULATION WORKSHEET** ENTER KWH 185,040 FRANCHISE CODE SERVICE TO DATE 140 5/1/2002 BILLING DAYS 30 PRORATED KWH **ACTUAL DEMAND** A ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$32.54 \$32.54 (1)NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.369 \$2,533.20 (2) (3). Demand Charge \$5.81 \$2,730.70 (3) (4). Energy Conservation (ECC) kwh 185040 0.159 =ECC \$294.21 (4) (4a). Environmental charge (ECRC 185040 0 =ECRC \$0.00 (4a)(5). Oil Backout Charge (OBC) 185040 kwh 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) kw 470 2.34 =CPC \$1,099.80 (6) (7). Addition of lines 2,3,4,4a,5, & 6 \$6,657.91 (7)(8). FUEL COST CHARGE (FCC) kwh 185040 2.635 =FCC \$4,875.80 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$11,566.25 (9) **FPL AMOUNT** \$11,566.25 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate \$118.62 В C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.962 % \$696.65 C D. UTILITY TAX (11). Customer Charge From (Line 1) \$32.54 (12). Non-Fuel Energy Charge(Line 7) \$6,657.91 (13). FCC Amount Subject to City tax: kwh 185040 0.739 \$1,367.45 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of 1.0256 \$82.64 (15). FFC Amount (From Line C) (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$8,837.19 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next \$0 \$0 of excess \$0 \$883.72 D E. TOTAL BILL Addition of Lines A, B, C, & D \$13,265.24 Ē (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) F \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) nο Addition of lines A,B, & C x rate 7.00% \$866.71 Commercial Total Bill \$14,131.95 G Exhibit No. Document No. RM-3 Part 1 of 12 Page 9 of 24 DERIVATION OF REFUNDS BY ACCOUNT

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Customer Account #: 70876-349924			L.	BILL CALCULATION WORKSHEET					
ENTER KWH _	185,040	FRANC	FRANCHISE CODE		SERVIC	E TO DATE_	5/1/2002		
BILLING DAYS_	30	PROR	ATED KWH		AÇTUA	L DEMAND	452		
A. ELECTRIC SER		t ioning							
CUSTOMER CHA			***				445		
(1). Enter the Curre NON-FUEL ENER KWH Charge		narge _	\$32.54		-	\$32.54	(1)		
(2). kwh @ cents		1.369			to 500 an	(2)			
		\$5.81			2,533.20	(2)			
(3). Demand Charg		\$5.01		3	2,568.02	(3)			
(4). Energy Conser	185040	. × _	0.159 =EC	c	\$294.21	(4)			
(4a). Environmenta	185040	, x _	<u>0</u> =EC	RC	\$0.00	(4a)			
(5). Oil Backout Ch	185040	x _	0 =OB		\$0.00	(5)			
(6). Capacity Paym	442	x	2.34 =CP	c <u></u>	1,034.28	(6)	(7)		
(7). Addition of line (8). FUEL COST C		•			-	\$6,429.71	(7)		
kwh ELECTRIC SERVI	185040	x _	2.635 ≃FC	С	_	\$4,875.80	(8)		
(9). Addition of line		SHOWN ON	CUSTOMER BIL	L) <u>\$1</u>	11,338.05	(9)			
FPL AMOUNT						-	\$11,338.05	Α	
B. GROSS RECEI									
Electric Service Ar	mount (line A.) x	GRT Rate	-	1.0256		-	\$116.28	В	
ter transfer and a state for the first of the	and the state of the state of	E-2011							
C. FRANCHISE F	EE CLAUSE (F	(C)							
(Code) Electric Service Ar	mount (Line A) +	GRT (Line E	B) x Franchise Ra	te	5.962	6	\$682.91	С	
40.00.00.00.00.00.00.00.00.00.00.00.00.0			. * . * . * . * . * . * . * . * . * . *			*,*,*,*,*,*,*,*,*,*,*,			
D. UTILITY TAX	<i>.</i>								
(11). Customer Ch					\$32.54				
(12). Non-Fuel End					6,429.71				
(13). FCC Amount		tax:							
kwh	185040	х	0.739 %	:	\$1,367.45				
(14). Subtotal: Add		ie 11,12,& 13	3)						
Multiplyed by GRT		1.0256			\$80.30				
(15). FFC Amount					\$682.91				
(16). Subtotal: Of I	Lines 11, 12, 13,	14 & 15				\$8,592.91			
Tax Rate: Multiply					_				
	traight OR								
	f 1st	\$0	\$0_						
	f next	\$0	\$0					_	
0	f excess	_	\$0		\$0		\$859.29	D	
E. TOTAL BILL							#40.000 F2		
Addition of Lines A							\$12,996,53	E	
(Apply applicable i			, charges, etc P	lease			*0.00	-	
Start Entry with a I	MINUS SIGN (-) I	r Debt)				•	\$0.00	F	
Florida Sales Tax									
Optional Sales Ta			no						
Addition of lines A	,	_	7.00%		\$849.61				
	-1-1 1-10	-	1.00/4	_	7070.01				
Commercial Tota	i Bill						\$13,846.14	G	
				P1	ECHINE	•		9	
				R	EFUND		\$285.81		

DERIVATION OF REFUNDS BY ACCOUNT

Customer Name: Ocean Properties

Commercial GSD-1

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WH 165 360

FRANCHISE CODE

140

SERVICE TO DATE

4/2/2002

Customer Account #: 70876-349924		BILL CALCULATION WORKSHEET					
ENTER KWH 165,360 FRANCH		HISE CODE	140 SERVIC	SERVICE TO DATE			
BILLING DAYS 30	30 PRORATED KWH		ACTUAL DEMAND		420		
A ELECTRIC SERVICE AMO	UNT						
CUSTOMER CHARGE				***			
(1). Enter the Current Custome		\$35.00	_	\$35.00	(1)		
NON-FUEL ENERGY CHARG	i t						
KWH Charge	4 470		40 405 75	(0)			
(2). kwh @ cents	\$6.25		\$2,435.75	(2)			
(3). Demand Charge			\$2,562.50	(3)			
(4). Energy Conservation (ECC kwh 165360	х _	0.159 =ECC	\$262.92	(4)			
(4a). Environmental charge (E							
kwh 165360		0 =ECRO	\$0.00	(4a)			
(5). Oil Backout Charge (OBC)		0	to 00	<i>(E</i>)			
kwh 165360		0 =OBC	\$0.00	(5)			
(6). Capacity Payment Charge	• •	2.34 =CPC	\$959.40	(e)			
kw 410	_	2.34 -070	\$803.40	(6) \$6,22 0.57	(7)		
(7). Addition of lines 2,3,4,4a,5			-	₹0,220.57	(7)		
(8). FUEL COST CHARGE (FO kwh 165360		2.865 =FCC		\$4,737.56	(8)		
ELECTRIC SERVICE AMOUN	-	2.005 FCC	-	\$4,737.00	(0)		
(9). Addition of lines 1, 7 &, 8 (CUSTOMED BILLY	£40 002 42	(0)			
(9). Addition of lines 1, 7 &, 8 (MS SHOWIN ON	(COSTOWER BILL)	\$10,993.13	(9)			
FPL AMOUNT					\$10,993.13	Α	
B. GROSS RECEIPT TAX (G			1.02 <u>56</u>		\$112.75	99999999 B	
C. PRANCHISE FEE CLAUSE	E (FFC)		4,000,000,000,000,000		3033303333		
(Code)						_	
Electric Service Amount (Line	A) + GRT (Line	B) x Franchise Rate	5.906	%	\$655.91	C	
					. 		
D. UTILITY TAX					000000000000000000000000000000000000000	00000000000	
(11). Customer Charge From			\$35.00				
(12). Non-Fuel Energy Charge			\$6,220.57				
(13). FCC Amount Subject to	•	0.700 0/	** ***				
kwh 165360	X - //ioo 44 40 8 4	0.739 %	\$1,222.01				
(14). Subtotal: Additional Lines		3)	***				
Multiplyed by GRT Rate of	1.0256		\$76.69				
(15). FFC Amount (From Line			<u>\$655</u> .91	*******			
(16). Subtotal: Of Lines 11, 12	2, 13, 14 & 15			\$8,210.18			
Tax Rate: Multiply Line 16 by							
10.0% Straight OR of 1st	\$0	\$0					
of next	\$0	\$0					
of excess		\$0	\$0		\$821.02	D	
	-						
E. TOTAL BILL Addition of Lines A, B, C, & D					\$12,582.81	ining in the second sec	
(Apply applicable interest, cre-		s, charges, etc Plea	ise			_	
Start Entry with a MINUS Sign		,			\$0.00	F	
Florida Sales Tax							
Optional Sales Tax (yes or no)	no					
Addition of lines A,B, & C x ra		7.00%	\$823.33				
						•	
Commercial Total Bill					\$13,406.14	G	

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	Customer Name: Ocean Properties Customer Account #: 70876-349924			Commercial GSD-1 BILL CALCULATION WORKSHEET				
ENTER KWH165,360	FRANCHISE CODE	140 SERVICE	TO DATE	4/2/2002				
BILLING DAYS 30	PRORATED KWH	ACTUAL	DEMAND_	396				
A. ELECTRIC SERVICE AMOUN	t							
CUSTOMER CHARGE (1). Enter the Current Customer C NON-FUEL ENERGY CHARGE	tharge \$35,00	<u></u>	\$35.00	(1)				
(2). kwh @ cents (3). Demand Charge	1.473 \$6.25	\$2,435.76 \$2,412.50	(2) (3)					
(4). Energy Conservation (ECC) kwh 165360	x <u>0.159</u> =ECC	\$262.92	(4)					
(4a). Environmental charge (ECR)	C × <u>0</u> =ECRC	\$0.00	(4a)					
(5). Oil Backout Charge (OBC) kwh 165360	x <u>0</u> =08C	\$0.00	(5)					
(6). Capacity Payment Charge (Cl kw 386 (7). Addition of lines 2,3,4,4a,5, &	× 2.34 =CPC	\$903.24	(6) 56,01 4.41	(7)				
(8). FUEL COST CHARGE (FCC) kwh 165360			4,737.56	(8)				
ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS	SHOWN ON CUSTOMER BILL)	\$10,786.97	(9)					
FPL AMOUNT				\$10,786.97	A			
B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) >		.0256		\$110.63	В			
C: FRANCHISE FEE CLAUSE (F	FC)							
Electric Service Amount (Line A)	+ GRT (Line B) x Franchise Rate	5.906 %		\$643.61	С			
(11). Customer Charge From (Lin (12). Non-Fuel Energy Charge(Lir (13). FCC Amount Subject to City kwh 165360	e 1) ne 7)	\$35.00 \$6,014.41						
(14). Subtotal: Additional Lines (lin		\$1,222.01 <u>\$74.58</u> \$643.61						
(16). Subtotal: Of Lines 11, 12, 13 Tax Rate: Multiply Line 16 by 10.0% Straight OR			\$7,989.61					
of 1st of next of excess	\$0 \$0 \$0 \$0 \$0	\$0		\$798.96	D			
E. TOTAL BILL Addition of Lines A, B, C, & D				\$12,340.17	::::::::::::::::::::::::::::::::::::::			
(Apply applicable interest, credits, Start Entry with a MINUS Sign (-)		ase		\$0.00	F			
Florida Sales Tax	P.O.							
Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate	7.00%	\$807.88						
Commercial Total Bill		DEELIND		\$13,148.05	G			

DERIVATION OF REFUNDS BY ACCOUNT
Customer Name: Ocean Properties

Commercial GSD-1

Customer Accoun	t#: /U8/6-34992	4	BILL	CALCULATI	ON WORKSHE	= 1
ENTER KWH149,1	60 FRAN	ICHISE CODE	140 SERVIC	E TO DATE	3/4/2002	
BILLING DAYS	30 PRO	RATED KWH	ACTU/	AL DEMAND	396	
A. ELECTRIC SERVICE A	MOUNT					
(1). Enter the Current Cus NON-FUEL ENERGY CH/	-	\$35.00	_	\$35.00	(1)	
KWH Charge (2), kwh @ cents	1.473		\$2,197.13	(2)		
(3). Demand Charge	\$6.25	•	\$2,412.50	(3)		
(4). Energy Conservation kwh 149	160 x	0.159 =ECC	\$237.16	(4)		
(4a). Environmental charg kwh 149	160x	0 =ECR	C \$0.00	(4a)		
(5). Oil Backout Charge (C kwh 149	•	0 =OBC	\$0.00	(5)		
(6). Capacity Payment Chi kw	arge (CPC) 386 x	2.34 =CPC	\$903.24	(6)		
(7). Addition of lines 2,3,4, (8). FUEL COST CHARGE				\$5,750.03	(7)	
kwh 149	<u>160</u> x	2.865 =FCC	-	\$4,273.43	(8)	
(9). Addition of lines 1, 7 &		ON CUSTOMER BILL	\$10,058.46	(9)		
FPL AMOUNT					\$10,058.46	A
B. GROSS RECEIPT.TA) Electric Service Amount (I			1.0256		\$103.16	B B
C: FRANCHISE FEE CLA	USE (FFC)					
Electric Service Amount (I	Line A) + GRT (Lin	e B) x Franchise Rate	e 5.906 s	%	\$600.15	C
D. UTILITY TAX						
(11). Customer Charge Fr (12). Non-Fuel Energy Ch	arge(Line 7)		\$36.00 \$5,750.03			
(13). FCC Amount Subject kwh 149160	<u>0 </u>	0.739 %	\$1,102.29			
(14). Subtotal: Additional L Multiplyed by GRT Rate of		-	\$70.64			
(15). FFC Amount (From i (16). Subtotal: Of Lines 11		_	\$600.15	\$7,558.11		
Tax Rate: Multiply Line 16 10.0% Straight O			•		•	
of 1st	\$0 \$0	\$0 \$0				
of excess		\$0	\$0		\$755.81	D
E. TOTAL BILL	& D				\$11,517.58	8888 (1986) E
(Apply applicable interest, Start Entry with a MINUS	credits, adjustme	nts, charges, etc Pl	ease		\$0.00	F
Florida Sales Tax						
Optional Sales Tax (yes o Addition of lines A,B, & C	•	7.00%	\$753.32			
Commercial Total Bill					\$12,270.90	G

Customer Name: Ocean Properties Commercial GSD-1 Customer Account #: 70876-349924 **BILL CALCULATION WORKSHEET** ENTER KWH FRANCHISE CODE 149,160 140 SERVICE TO DATE 3/4/2002 BILLING DAYS_ **PRORATED KWH** 30 ACTUAL DEMAND 373 A ELECTRIC SERVICE AMOUNT **CUSTOMER CHARGE** (1). Enter the Current Customer Charge \$35.00 \$35.00 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.473 \$2,197.13 (2)(3), Demand Charge \$6.25 \$2,268.75 (3) (4). Energy Conservation (ECC) kwh 149160 0.159 =ECC \$237.16 (4) (4a). Environmental charge (ECRC 149160 0 =ECRC kwh \$0.00 (4a) (5). Oil Backout Charge (OBC) kwh 149160 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 363 2.34 =CPC \$849.42 (6)(7). Addition of lines 2,3,4,4a,5, & 6 (7) \$5,552.46 (8). FUEL COST CHARGE (FCC) 2.865 =FCC kwh 149160 \$4.273.43 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$9,860.89 **FPL AMOUNT** \$9,860.89 B. GROSS RECEIPT TAX (GRT) 1.0256 Electric Service Amount (line A.) x GRT Rate \$101.13 В C. Franchise fee Clause (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate С 5.906 % \$588.36 D. UTILITY TAX (11). Customer Charge From (Line 1) \$35.00 (12). Non-Fuel Energy Charge(Line 7) \$5,552.46 (13). FCC Amount Subject to City tax: kwh 149160 0.739 \$1,102.29 (14) Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of 1.0256 \$68.61 (15). FFC Amount (From Line C) \$588.36 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$7,346.72 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next \$0 of excess \$734.67 D E. TOTAL BILL Addition of Lines A, B, C, & D \$11,285.05 Е (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MiNUS Sign (-) if Debt) \$0.00 F Florida Sales Tax Optional Sales Tax (yes or no) 7.00% Addition of lines A,B, & C x rate \$738.53 Commercial Total Bill \$12,023.58 G REFUND \$247.32

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Customer Name: Ocean Properties Commercial GSD-1 Customer Account #: 70876-349924 BILL CALCULATION WORKSHEET **ENTER KWH** 144,240 FRANCHISE CODE 140 SERVICE TO DATE 2/1/2002 BILLING DAYS 30 PRORATED KWH **ACTUAL DEMAND** A ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$35.00 \$35.00 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.473 \$2,124.66 (2) (3). Demand Charge \$6.25 \$2,562.50 (3)(4). Energy Conservation (ECC) kwh 144240 0.159 =ECC \$229.34 (4) (4a). Environmental charge (ECRC kwh 144240 0 =ECRC \$0.00 (4a) (5). Oil Backout Charge (OBC) 144240 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) kw 410 2.34 =CPC \$959.40 (6) (7). Addition of lines 2,3,4,4a,5, & 6 \$5,875.90 (7)(8). FUEL COST CHARGE (FCC) kwh 144240 2.865 =FCC \$4,132.48 (8)**ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$10,043.38 (9)**FPL AMOUNT** \$10,043.38 B. GROSS RECEIPT TAX (GRT): Electric Service Amount (line A.) x GRT Rate \$103.00 В C. Franchise fee Clause (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.906 % \$599.25 D. UTILITY TAX (11). Customer Charge From (Line 1) \$35.00 (12). Non-Fuel Energy Charge(Line 7) \$5,875.90 (13). FCC Amount Subject to City tax: kwh 144240 x (14). Subtotal: Additional Lines (line 11,12,& 13) 0.739 \$1,065.93 Multiplyed by GRT Rate of 1.0256 \$71.55 (15). FFC Amount (From Line C) \$599.25 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$7,647.63 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next of excess **\$**0 \$764.76 E. TOTAL BILL Addition of Lines A, B, C, & D \$11,510.39 E (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F Florida Sales Tax Optional Sales Tax (yes or no) no Addition of lines A,B, & C x rate 7.00% \$752.19

\$12,262.58

G

Commercial Total Bill

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DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Ocean Properties
Customer Account #: 70876-349924

Commercial GSD-1
BILL CALCULATION WORKSHEET

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ENTER KWH	144,240	FRANC	HISE CODE	140 SERVI	CE TO DATE	2/1/2002	
BILLING DAYS	30	PROF	RATED KWH	ACTU	AL DEMAND	396	
A. ELECTRIC SE CUSTOMER CHA							
(1). Enter the Cur NON-FUEL ENER	rent Customer Cl	harge _	\$35.00	-	\$35.00	(1)	
KWH Charge (2). kwh @ cents		1.473		\$2.424.CC	(0)		
(3). Demand Char	ge	\$6.25		<u>\$2,124.66</u> \$2,412.50	(2) (3)		
(4). Energy Conse	ervation (ECC)				(0)		
, , <u>k</u> wh	144240	× _	0.159 =ECC	\$229.34	(4)		
4a). Environment wh							
5). Oil Backout C	144240 harge (OBC)	× -	0 =ECRO	<u>\$0.00</u>	(4a)		
(wh	144240	x	0 =OBC	\$0.00	(5)		
6). Capacity Payr	nent Charge (CP	C) _			(5)		
·	386	x _	2.34 =CPC	\$903.24	(6)		
7). Addition of line		3		_	\$5,669.74	(7)	
8). FUEL COST (kwh	144240	x	2.865 =FCC		£4.450.40	(0)	
ELECTRIC SERVI		^ -	<u> </u>	_	\$4,132.48	(8)	
		SHOWN O	N CUSTOMER BILL	\$9,837.22	(9)		
	•			++1++++=	(-)		
PL AMOUNT					_	\$9,837.22	Α
	mount (Line A) +	GRT (Line	B) x Franchise Rate	5.906	% <u>-</u>	\$586.94	С
D. UTILITY TAX							
11). Customer Ch	narge From (Line	1)		\$35.00			
12). Non-Fuel En				\$5,669.74			
 FCC Amount kwh 	: Subject to City t 144240	ax: X	0.739 %	******			
14). Subtotal: Add		11 12 8 1	0.739% l3)	\$1,065.93			
Multiplyed by GRT		1.0256	,	\$69.44			
15). FFC Amount				\$586.94			
16). Subtotal: Of I		14 & 15			\$7,427.05		
Tax Rate: Multiply 10.0% Str							
	alghi OR 1st	\$0	\$0				
	next	\$0	\$0				
of o	excess		\$0	\$0		\$742.71	D
				<u>\$0</u>	•	\$742.71	D
Addition of Lines A	, B, C, & D	**************				\$11.267.76	E
Apply applicable it	nterest, credits, a	djustment	s, charges, etc Plea	ase	-		_
Start Entry with a !	MINUS Sign (-) if	Debt)			-	\$0.00	F
Florida Sales Tax Optional Sales Tax	v (von or no)						
Addition of lines A	B, & C x rate	-	no 7.00%	\$736.75			
· · · · · · · · · · · · · · · · · · ·							
Commercial Tota	l Bill			REFUND		\$12,004.51 \$258.07	G

	Customer Name: Ocean Properties Customer Account #: 70876-349924			BILL	Commerc	ial GSD-1 ION WORKSHEET	
			440				
ENTER KWH 1	77,720	FRANCHISE CODE	140	SERVIC	E TO DATE	1/2/2002	
BILLING DAYS	30	PRORATED KWH	 	ACTU	AL DEMAND	420	
A. ELECTRIC SERVIC							
(1). Enter the Current (arge \$35.00			\$35.00	(1)	
NON-FUEL ENERGY				-	490.00	(1)	
(2). kwh @ cents		1.473		\$2,617.82	(2)		
(3). Demand Charge(4). Energy Conservation	ion (ECC)	\$6.2 <u>5</u>		\$2,582.50	(3)		
	177720	x0. <u>159</u>	=ECC	\$282.57	(4)		
(4a). Environmental ch	arge (ECRC 177720	x 0	=ECRC	\$0.00	(4a)		
(5). Oil Backout Charg		^			(,_,		
kwh	177720		=OBC	\$0.00	(5)		
(6). Capacity Payment kw	Charge (CPC 410		=CPC	\$959.40	(6)		
(7). Addition of lines 2,	3,4,4a,5, & 6				\$6,422.29	(7)	
(8). FUEL COST CHAI		v 5.865	-ECC		\$5,004.50	(8)	
kwh ELECTRIC SERVICE	177720 AMOUNT	x 2.865	=FCC	=	\$5,091.68	(8)	
		HOWN ON CUSTOMER	R BILL)	\$11,548.97	(9)		
FPL AMOUNT					•	\$11,548.97	Α
B. GROSS RECEIPT. Electric Service Amou	nt (line A.) x C		1.0256	- 		\$118.45	B
(Code) Electric Service Amou	nt (Line A) + (GRT (Line B) x Franchis	e Rate	5.906	%	\$689.08	С
0: UTLITY TAX (11). Customer Charg (12). Non-Fuel Energy (13). FCC Amount Sukwh 17 (14). Subtotal: Addition Multiplyed by GRT Rai (15). FFC Amount (Fri (16). Subtotal: Of Line	e From (Line (Charge(Line bject to City to 7720 nal Lines (line te of om Line C)	1) 7) xx: x 0.739 11,12,& 13) 1.0256	%	\$35.00 \$6,422.29 \$1,313.35 \$79.70 \$689.08	\$8,539,42		
Tax Rate: Multiply Line	e 16 by				J.,		
10.0% Straig		\$0 \$0					
of nex	xt	\$0 \$0					_
of exc	cess	\$0	=	\$0		\$853.94	Đ
E. TOTAL BILL	, C, & D					\$13,210.44	inininini E
(Apply applicable inter	rest, credits, a	djustments, charges, et	c Please				F
Start Entry with a MIN Florida Sales Tax Optional Sales Tax (y Addition of lines A.B.	es or no)	no	_	\$864.96		<u>\$0.00</u>	,
		1.30/8	_				
Commercial Total Bi	iu					\$14,075.40	G

Customer Account #: 708	76-349924	BiLL	CALCULATION	ON WORKSHE	ET
ENTER KWH177,720	FRANCHISE CODE	140 SERVIO	CE TO DATE	1/2/2002	
BILLING DAYS 30	PRORATED KWH	ACTU	AL DEMAND_	396	
A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE	t				
(1). Enter the Current Customer C	harge\$35.00		\$35.00	(1)	
NON-FUEL ENERGY CHARGE KWH Charge		-	Vacana	(1)	
(2). kwh @ cents	1.473	\$2,617.82	(2)		
(3). Demand Charge (4). Energy Conservation (ECC)	\$6.25	\$2,412.50	(3)		
kwh 177720 (4a). Environmental charge (ECR)	x <u>0.159</u> =ECC	\$282.57	(4)		
kwh 177720 (5). Oil Backout Charge (OBC)	x <u>0</u> =ECRC	\$0.00	(4a)		
kwh 177720 (6). Capacity Payment Charge (CF	x <u>0</u> =OBC	\$0.00	(5)		
kw386	x <u>2.34</u> =CPC	\$903.24	(6)		
(7). Addition of lines 2,3,4,4a,5, & (8). FUEL COST CHARGE (FCC)	6	_	\$6,216.13	(7)	
kwh 177720 ELECTRIC SERVICE AMOUNT	x 2.865 =FCC	_	\$5,091.68	(8)	
(9). Addition of lines 1, 7 &, 8 (AS	SHOWN ON CUSTOMER BILL)	\$11,342.81	(9)		
FPL AMOUNT			-	\$11,342.81	Α
B. GROSS RECEIPT TAX (GRT): Electric Service Amount (line A.) x		.025 <u>6</u>		\$116.33	::::::::::::::::::::::::::::::::::::::
C. FRANCHISE FEE CLAUSE (FF	(c)			-0	
(Code) Electric Service Amount (Line A) +		5.906 9	6	\$676.78	С
D. UTILITY TAX					4500000000
(11). Customer Charge From (Line	1)	\$35.00			
(12). Non-Fuel Energy Charge(Line (13). FCC Amount Subject to City (\$6,216.13			
kwh <u>177720</u>	x <u>0.739</u> %	\$1,313.35			
(14). Subtotal: Additional Lines (lin					
Multiplyed by GRT Rate of (15). FFC Amount (From Line C)	1.0256	\$77.58			
(16). Subtotal: Of Lines 11, 12, 13,	14 & 15	\$676.78	\$8,318.84		
Tax Rate: Multiply Line 16 by 10.0% Straight OR		_	40,310.04		
of 1st	\$0 \$0				
of next of excess	\$0 \$0 80	\$0		\$831.88	D
E. TOTAL BILL					
Addition of Lines A, B, C, & D (Apply applicable interest, credits,	adjustments charges at Dis-		_	\$12,967.80	E
Start Entry with a MINUS Sign (-) if	aujusunents, unarges, etc Plea: f Debt)	50		\$0.00	F
 	,		-	70.00	•
Florida Sales Tax					
Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate	7.00%	\$849.51			
Commercial Total Bill				*40.047.04	
Committee IVE Bill		REFUND	-	\$13,817.31 \$258.09	G

EΤ
A
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Exhibit No.

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DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Ocean Properties
Customer Account #: 70876-349924 Commercial GSD-1 **BILL CALCULATION WORKSHEET** ENTER KWH 158,040 FRANCHISE CODE 140 SERVICE TO DATE 11/29/2001 BILLING DAYS PRORATED KWH **ACTUAL DEMAND** A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$35.00 (1) \$35.00 NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.473 \$2,327.93 (2) (3). Demand Charge \$6.25 \$2,412.50 (3) (4). Energy Conservation (ECC) 158040 kwh 0.16 =ECC \$252.86 (4) (4a). Environmental charge (ECRC 158040 0.007 =ECRC \$11.06 kwh (4a) (5). Oil Backout Charge (OBC) kwh 158040 0 =QBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 386 1.86 =CPC \$717.96 (7). Addition of lines 2,3,4,4a,5, & 6 (7) \$5,722.31 (8). FUEL COST CHARGE (FCC) kwh 158040 3.041 =FCC \$4,806.00 (8) **ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$10,563.31 **FPL AMOUNT** \$10,563.31 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 \$108.34 В C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.906 % \$630.27 С D. UTILITY TAX (11). Customer Charge From (Line 1) \$35.00 (12). Non-Fuel Energy Charge(Line 7) \$5,722.31 (13). FCC Amount Subject to City tax: kwh 158040 x 0.739 \$1,167.92 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of 1.0256 (15). FFC Amount (From Line C) \$630.27 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$7,626.53 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next of excess \$0 \$762.65 D E. TOTAL BILL: Addition of Lines A, B, C, & D \$12,064.57 E (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate 7.00% \$791.13

\$12.855.70

\$243.65

REFUND

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Commercial Total Bill

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Customer Name: O		Commercial GSD-1 BILL CALCULATION WORKSHEET				
ENTER KWH190,560	FRANCHISE CODE1	140 SERVICE TO DATE	10/29/2001			
BILLING DAYS 30	PRORATED KWH	ACTUAL DEMAND	420			
A. ELECTRIC SERVICE AMOU! CUSTOMER CHARGE	NT					
(1). Enter the Current Customer NON-FUEL ENERGY CHARGE		\$35.00	(1)			
KWH Charge (2). kwh @ cents	1.473	\$2,806.95 (2)				
(3). Demand Charge (4). Energy Conservation (ECC)	\$6.25	\$2,562.50 (3)				
kwh 190560	x <u>0.16</u> ≃ECC	\$304.90 (4)				
(4a). Environmental charge (ECF kwh 190560	x0.007_=ECRC	\$13.34(4a)				
(5). Oil Backout Charge (OBC) kwh 190560	x <u> </u>	\$0.00 (5)				
(6). Capacity Payment Charge (0 kw 410	CPC)	\$762.60 (6)				
(7). Addition of lines 2,3,4,4a,5, (8). FUEL COST CHARGE (FCC	& 6	\$6,450.29	(7)			
kwh190560	x 3.041 =FCC	\$5,794.93	(8)			
ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (A	S SHOWN ON CUSTOMER BILL)	\$12,280.22 (9)				
FPL AMOUNT			\$12,280.22	Α		
Electric Service Amount (line A.) C. FRANCHISE FEE CLAUSE ((Code)	x GRT Rate = 1.02		<u>\$125.95</u>	B 1011111111111111111111111111111111111		
) + GRT (Line B) x Franchise Rate	5.906 %	\$732.71	С		
C. LRILLTY TAX (11). Customer Charge From (Li (12). Non-Fuel Energy Charge(L (13). FCC Amount Subject to Cit kwh 190560 (14). Subtotal: Additional Lines (.ine 7) ty tax: x	\$35.00 \$6,450.29 \$1,408.24				
Multiplyed by GRT Rate of (15). FFC Amount (From Line C)	1.0256	\$80.96 \$732.71				
(16). Subtotal: Of Lines 11, 12, 1 Tax Rate: Multiply Line 16 by 10.0% Straight OR	3, 14 & 15	\$8,707.20	-			
of 1st of next of excess	\$0 \$0 \$0 \$0 \$0	\$0_	\$870.72	D		
E. TOTAL BILL: Addition of Lines A, B, C, & D			\$14,009.60	ANDERS		
(Apply applicable interest, credit Start Entry with a MINUS Sign (-	is, adjustments, charges, etc Please -) if Debt)		\$0.00	F		
Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A.B. & C x rate	<u>no</u> 7.00%	\$919.72				
Commercial Total Bill			\$14,929,32	G		

		DERIVATION OF R	EFUNDS BY	ACCOUNT			
	omer Name: Oce		ſ		Commerci		
Customer	Account #: 708	76-349924		BILL	CALCULATIO	ON WORKSHE	ET
ENTER KWH _	190,560	FRANCHISE CODE	140	SERVIC	E TO DATE	10/29/2001	
BILLING DAYS_	30	PRORATED KWH		ACTUA	L DEMAND	396	
A. ELECTRIC SÉI CUSTOMER CHA							
(1). Enter the Curr		arge \$35.00			\$35.00	(1)	
NON-FUEL ENER		400.00		_	,,,,,,,	(-)	
KWH Charge							
(2). kwh @ cents		1.473		\$2,806.95	(2)		
(3). Demand Char		\$6.25		\$2,412.50	(3)		
(4). Energy Conse	, ,						
kwh	190560	x <u>0.16</u> =E	cc _	\$304.90	(4)		
(4a). Environment kwh	al charge (ECRC 190560		CBC	*42.24	(40)		
(5). Oil Backout C		x <u>0.007</u> =E	_	\$13.34	(4a)		
kwh	190560	x 0 =0	BC	\$0.00	(5)		
(6). Capacity Payr			_	V 0.00	(0)		
kw	386	x 1.86 =C	PC	\$717.96	(6)		
(7). Addition of line	es 2,3,4,4a,5, & 6	<u> </u>	-		\$6,255.65	(7)	
(8). FUEL COST (_			
kwh	190560	x 3.041 =F	CÇ	_	\$5,794.93	(8)	
ELECTRIC SERV							
(9). Addition of line	es 1, 7 &, 8 (AS S	SHOWN ON CUSTOMER B	LLL) _	\$12,085.58	(9)		
FPL AMOUNT					_	\$12,085.58	Α
B. GROSS RECE Electric Service A C. FRANCHISE P	mount (line A.) x	GRT Rate =	1.0256			\$123.95	B
(Code) Electric Service A	mount (Line A) +	GRT (Line B) x Franchise R	ate	5.906 9	46	\$721.09	C
D. UTILITY TAX: (11). Customer Cl (12). Non-Fuel En	harge From (Line		- ::::::::::::::::::::::::::::::::::::	\$35.00 \$6,255.65			
(13). FCC Amoun			-	\$4,200.00			
kwh	190560	x 0.739 %		\$1,408.24			
(14). Subtotal: Ad	ditional Lines (lin	e 11,12,& 13)					
Multiplyed by GR	T Rate of	1.0256	_	\$78.96			
(15). FFC Amount			_	\$721.09			
(16). Subtotal: Of Tax Rate: Multiply 10.0% S		14 & 15		-	\$8,498.94		
	of 1st	\$0 \$0_					
	of next	\$0 \$0					
	of excess	\$ 0	_	\$0		\$849.89	D
E. TOTAL BILL. Addition of Lines	,					\$13,780.51	10000000000000000000000000000000000000
		adjustments, charges, etc	Please			010,100.01	_
Start Entry with a			· iouso			\$0.00	F
Florida Sales Tax	(
Optional Sales Ta	ex (yes or no)	no					
Addition of lines		7.00%		\$905.14			
A						****	_
Commercial Total	ai Bill			REFUND		\$14,685.65 \$243.67	G
				3110		7=74.01	

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Customer Account #: 70			mmerci al GSD-1 ULATION WORKSHI	EET
ENTER KWH 206,520	FRANCHISE CODE	140 SERVICE TO	DATE 9/28/2001	
BILLING DAYS 30	PRORATED KWH	ACTUAL DEI		
A ELECTRIC SERVICE AMOUN	T			
CUSTOMER CHARGE	Ob			
(1). Enter the Current Customer (NON-FUEL ENERGY CHARGE	Charge\$35.00	\$	35.00 (1)	
KWH Charge				
(2). kwh @ cents (3). Demand Charge	1.473	\$3,042.04 (2	=	
(4). Energy Conservation (ECC)	\$6.25	\$2,937.50 (3)	
kwh <u>206520</u>	x <u>0.16</u> =ECC	\$330.43 (4)	
(4a). Environmental charge (ECR			•	
kwh 206520 (5). Oil Backout Charge (OBC)	x <u>0.007</u> =ECRC	\$14.46 (4a	a)	
kwh 206520	x <u>0</u> =OBC	\$0.00 (5)	
(6). Capacity Payment Charge (C kw 470	•			
(7). Addition of lines 2,3,4,4a,5, &	X 1.86 =CPC	\$874.20 (6	•	
(8). FUEL COST CHARGE (FCC		<u> </u>	9 8.63 (7)	
kwh 206520	x <u>3.041</u> =FCC	\$6,2	89.27 (8)	
(9), Addition of lines 1 7 & 8 (AS	SHOWN ON CUSTOMER BILL)	\$13,513.90 (9	•	
(-),,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	on our on our one of blee,	\$13,513.90 (9	,	
FPL AMOUNT			\$13,513.90	Α
B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.)	· · <u>· · · · · · · · · · · · · · · · · </u>	1256	\$138.60	B
C. FRANCHISE FEE CLAUSE (F	FC)			
` '	+ GRT (Line B) x Franchise Rate	5.906 %	\$806.32	С
D. UTILITY TAX (11). Customer Charge From (Lin				
(12). Non-Fuel Energy Charge(Lin	ne 7)	\$35.00 \$7,198.63		
(13). FCC Amount Subject to City		41,100.00		
kwh 206520	x <u>0.739</u> %	\$1,526.18		
(14). Subtotal: Additional Lines (fill Multiplyed by GRT Rate of	ne 11,12,& 13) 1.0256	\$89.84		
(15). FFC Amount (From Line C)		\$806.32		
(16). Subtotal: Of Lines 11, 12, 13 Tax Rate: Multiply Line 16 by	3, 14 & 15	\$9,66	56.97	
10.0% Straight OR				
of 1st	\$0 \$0			
of next of excess	\$0 \$0 \$0	••	****	_
UI EXCESS	<u> </u>	<u>\$0</u>	<u>\$965.60</u>	Đ
E. TOTAL BILL Addition of Lines A, B, C, & D		•	\$15,424.42	E
(Apply applicable interest, credits,	adjustments, charges, etc Please	;	44.44	_
Start Entry with a MINUS Sign (-)	ii Dedt)		\$0.00	F
Florida Sales Tax				
Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate		£4.040.40		
or miles A,D, & C X fale	7.00 <u>%</u>	<u>\$1,012.12</u>		
Commercial Total Bill			\$16,436.54	G

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	Customer Name: Ocean Properties Customer Account #: 70876-349924			Commercial GSD-1 BILL CALCULATION WORKSHEET			
ENTER KWH	FRANCHISE CODE 14	40 SERVICE TO	O DATE_	9/28/2001			
BILLING DAYS 30	PRORATED KWH	ACTUAL D	EMAND_	452			
A. ELECTRIC SERVICE AMOUNT: CUSTOMER CHARGE							
(1). Enter the Current Customer Cha	arge\$35.00		\$35.00	(1)			
NON-FUEL ENERGY CHARGE KWH Charge	1.472	***	(0)				
(2). kwh @ cents (3). Demand Charge	1.473 \$6.25		(2) (3)				
(4). Energy Conservation (ECC) kwh 206520	x <u>0.16</u> =ECC	\$330.43	(4)				
(4a). Environmental charge (ECRC kwh 206520	x 0.007 =ECRC	\$14.46	(4a)				
(5). Oil Backout Charge (OBC) kwh 206520	x 0 =OBC	\$0.00	(5)				
(6). Capacity Payment Charge (CPC			(6)				
(7). Addition of lines 2,3,4,4a,5, & 6 (8). FUEL COST CHARGE (FCC)			<u>,971.55</u>	(7)			
kwh 206520 ELECTRIC SERVICE AMOUNT	x <u>3.041</u> =FCC		.280.27	(8)			
(9). Addition of lines 1, 7 &, 8 (AS SI	HOWN ON CUSTOMER BILL)	\$13,286.82	(9)				
FPL AMOUNT				\$13,286.82	A		
B. GROSS RECEIPT TAX (GRT)							
Electric Service Amount (line A.) x G		56		\$136.27	B 		
C. FRANCHISE FEE CLAUSE (FFC (Code)							
Electric Service Amount (Line A) + (5.906 %	-	\$792.77	С		
D. UTILITY TAX (11). Customer Charge From (Line		\$35.00					
(12). Non-Fuel Energy Charge(Line (13). FCC Amount Subject to City ta	· Ź)	\$6,971.55					
kwh <u>206520</u>	x <u>0.739</u> %	\$1,526.18					
(14). Subtotal: Additional Lines (line Multiplyed by GRT Rate of	1.0256	\$87.51					
(15). FFC Amount (From Line C) (16). Subtotal: Of Lines 11, 12, 13,	14 & 15	<u>\$792.77</u> \$9	,413.0 <u>1</u>				
Tax Rate: Multiply Line 16 by 10.0% Straight OR							
of 1st of next	\$0 \$0 \$0 \$0						
of excess	<u> </u>	\$0		\$941.30	D		
E. TOTAL BILL Addition of Lines A, B, C, & D				\$15,157.16	E E		
(Apply applicable interest, credits, a Start Entry with a MINUS Sign (-) if i				,	F		
Curr Entry with a MINOS SIGN (*) IT	Cept)			\$0.00	۲		
Florida Sales Tax							
Optional Sales Tax (yes or no)	no	Acres					
Addition of lines A,B, & C x rate	7.00%	\$995.11					
Commercial Total Bill		REFUND		\$16,152.27 \$284.27	G		
		INEL UND		7207.21			

POIVA	TION	AC D	CELIN	IDG 5	2V A	CCOUN	1

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	ner Name: <u>J. C</u> ccount #: 070	Penny Bradenton 64-37886		BILL	Commercia CALCULATIO	I GSD-1 N WORKSHEE	T
ENTER KWH	96240	FRANCHISE CODE	1060	SERVIC	E TO DATE_	2/5/2003	
BILLING DAYS	30	PRORATED KWH		ACTU	AL DEMAND_	336	
A ELECTRIC SER CUSTOMER CHAF		t ionesia:					
(1). Enter the Curre NON-FUEL ENERG KWH Charge	nt Customer Cl	harge\$32.54_		_	\$32.54	(1)	
(2). kwh @ cents (3). Demand Charge	e	1.369 \$5.81	-	\$1,317.53 \$1,894.06	(2) (3)		
(4). Energy Conservation (4).	96240	x 0.163 =E	cc _	\$156.87	(4)		
(4a). Environmental kwh	96240	x <u>0.018</u> =E	CRC _	\$17.32	(4a)		
(5). Oil Backout Chi kwh (6). Capacity Payme	96240	x <u>0</u> =0	BC _	\$0.00	(5)		
kw (7). Addition of lines	336	x2.35 =C	PC _	\$766.10	(6) \$4,151.88	(7)	
(8). FUEL COST C	96240	x <u>2.732</u> =F	cc	_	\$2,629.28	(8)	
(9). Addition of lines		SHOWN ON CUSTOMER BIL	.L) _	\$6,813.70	(9)		
FPL AMOUNT					_	\$6,813.70	Α
B. GROSS RECEIV			1.0256			\$69.88	В
C. FRANCHISE FE	E CLAUSE (FI	FC)::::::::::::::::::::::::::::::::::::		888888888888888888888888888888888888888			
	nount (Line A) +	GRT (Line B) x Franchise Ra	te _	0.000 %	_	\$0.00	С
D. UTILITY TAX	arge From (Line	(1) 1)		\$32.54			
(12). Non-Fuel Ene (13). FCC Amount	Subject to City	tax:	-	\$4,151.88			
kwh (14). Subtotal: Addi Multiplyed by GRT		x 0.739 % e 11,12,& 13) 1.0256	-	\$711.21 \$50.21			
(15). FFC Amount ((16). Subtotal: Of L	(From Line C)	· · · · · · · · · · · · · · · · · · ·	-	\$0.00	\$4,945.84		
Tax Rate: Multiply 0.0% Stra	Line 16 by	,, =			• 1,0 10.0 1		
of 1	st	\$0 \$0 \$0 \$0					_
	xcess	<u> </u>		<u>\$0</u>	<u>-</u>	\$0.00	D
Addition of Lines A						\$6,883.58	Ē
Start Entry with a M		adjustments, charges, etc P if Debt)	lease		_	\$0.00	F
Florida Sales Tax Optional Sales Tax Addition of lines A,		<u>yes</u> * 7.50%		\$506.85			
Commercial Total			•			\$7,390.43	G

[•] State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

	mer Name: <u>J. C. l</u> Account #: 0706		J,153 B	Commercial GSD-1 BILL CALCULATION WORKSHEET					
ENTER KWH	96240	FRANCHISE CODE		SERVIC	E TO DATE_	DATE 2/5/2003			
BILLING DAYS	30	PRORATED KWH		ACTUA	AL DEMAND	322			
A: ELECTRIC SERVIC		989999999999999999999999999999999999999							
(1). Enter the Current C NON-FUEL ENERGY (KWH Charge	Customer Charge	\$32.54			\$32.54	(1)			
(2). kwh @ cents (3). Demand Charge		1.369 \$5.81	-	\$1,317.53 \$1,812.72	(2) (3)				
(4). Energy Conservation	96240	x <u>0.163</u> =ECC	_	\$156.87	(4)				
(4a). Environmental chi kwh	96240	x <u>0.018</u> =ECR	С _	\$17.32	(4a)				
(5). Oil Backout Charge kwh	96240	x <u>0</u> =OBC	-	\$0.00	(5)				
(6). Capacity Payment kw (7). Addition of lines 2,3	322 3,4,4a,5, & 6	x <u>2.35</u> =CPC	-	\$733.20	(6) \$4,037.64	(7)			
(8). FUEL COST CHAP	96240	x <u>2.732</u> =FCC		<u>-</u>	\$2,629.28	(8)			
(9). Addition of lines 1,		VN ON CUSTOMER BILL)	_	\$6,699.46	(9)				
FPL AMOUNT			-	_ 		\$6,699.46	Α		
B. GROSS RECEIPT: Electric Service Amoun		Rate =	1.0256		475655555555	\$68.71	8 B		
C. FRANCHISE FEE ((Code) Electric Service Amour		(Line B) x Franchise Rate		0.000 %		\$0.00	::::::::::::::::::::::::::::::::::::::		
D. UTILITY TAX (11). Customer Charge (12). Non-Fuel Energy	e From (Line 1) Charge(Line 7)	y		\$32.54 \$4,037.64					
(13). FCC Amount Sut- kwh (14). Subtotal: Addition Multiplyed by GRT Rat (15). FFC Amount (Fro	96240 nal Lines (line 11,1 te of	x 0.739 % 2,& 13) 1.0256	•	\$711.21 \$49.04 \$0.00					
(16). Subtotal: Of Lines Tax Rate: Multiply Line 0.0% Str	s 11, 12, 13, 14, & e 16 by raight OR 1st	\$0\$0	,	40.00	\$4,830.43				
	next excess	\$0 \$0 \$0		\$0		\$0.00	D		
E. TOTAL BILL Addition of Lines A, B,	•					\$6,768.17	E		
(Apply applicable interestant Entry with a MINU		ments, charges, etc Please)			_	\$0.00	F		
Florida Sales Tax Optional Sales Tax (ye	•	yes *		\$ 400 **					
Addition of lines A,B, &		7.50%		\$498.77	_	\$7,266.94 \$123.49	G		

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^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

Cunta	mer Name: J. C.		EFUNDS BY ACCOUNT	Commercia	I GSD 4				
	mer Name: J. C. Account #: 07064		BILL	Commercial GSD-1 BILL CALCULATION WORKSHEET					
ENTER KWH	116160	FRANCHISE CODE	1060 SERVI	SERVICE TO DATE_					
BILLING DAYS	30	PRORATED KWH	ACTU	AĻ DEMAND _	360				
A. ELECTRIC SERV	ICE AMOUNT								
CUSTOMER CHARG		e 620 E4		\$32.54	(1)				
Enter the Curren NON-FUEL ENERGY		e \$32.54	_	332.34	(1)				
KWH Charge									
(2), kwh @ cents		1.369	\$1,590.23	(2)					
(3). Demand Charge		\$5.81	\$2,033.50	(3)					
(4). Energy Conserva kwh	116160	x 0.163 =E0	CC \$189.34	(4)					
(4a). Environmental		- U. 100		()					
kwh	116160	x <u>0.018</u> =E0	CRC \$20.91	(4a)					
(5). Oil Backout Cha				(E)					
(6). Capacity Payme	116160 ot Charge (CPC)	x <u>0</u> =OE	BC \$0.00	(5)					
kw	360	x 2.35 =CF	PC \$822.50	(6)					
(7). Addition of lines	2,3,4,4a,5, & 6			\$4,656.48	(7)				
(8). FUEL COST CH			-	40.450.40	(0)				
kwh ELECTRIC SERVICI	116160 E AMOUNT	x <u>2.732</u> =F0		\$3,173.49	(8)				
		OWN ON CUSTOMER BILL)	\$7,862.51	(9)					
FPL AMOUNT	•	,			\$7,862.51	A			
FFL AWOUNT				-	₹1,002.31	^			
B. GROSS RECEIP Electric Service Amo		T Rate =	1.0256		\$80.64	8 B			
C. FRANCHISE FEE	E CLAUSE (FFC)								
(Code) Electric Service Amo	ount (Line A) + GR	T (Line B) x Franchise Rate	0.000 %	6 <u> </u>	\$0.00	С			
DOUTILITY:TAX									
(11). Customer Char	•		\$32.54						
(12). Non-Fuel Energ			\$4,656.48						
(13). FCC Amount S kwh	Subject to City tax: 116160	x 0.739 %	COED 42						
(14), Subtotal: Additi			\$858.42						
Multiplyed by GRT R		1.0256	\$56.89_						
(15). FFC Amount (F	•		\$0.00						
(16). Subtotal: Of Lin Tax Rate: Multiply Li		& 15	_	\$5,604.33					
	raight OR								
	1st	\$0 \$0							
	next	\$0 \$0				_			
of (excess	\$0	\$0	-	\$0.00	D			
E. TOTAL BILL	B, C, & D				\$7,943.15	E			
		stments, charges, etc Plea	se	-		_			
Start Entry with a MI				-	\$0.00	F			
Florida Sales Tax									
Optional Sales Tax ((yes or no)	yes_*							
Addition of lines A,B	, & C x rate	7.50%	<u>\$581.02</u>						

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\$8,524.17

Commercial Total Bill

[•] State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

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	mer Name: J. 07	C. Penny Bradenton 064-37886		Commercial GSD-1 BILL CALCULATION WORKSHEET					
ENTER KWH	116160	FRANCHISE CODE		SERVIC	E TO DATE_	1/2/2003			
BILLING DAYS	30	PRORATED KWH		ACTUA	L DEMAND_	345			
A. ELECTRIC SERV									
(1). Enter the Curren	it Customer Cha	arge \$32.54		_	\$32.54	(1)			
KWH Charge (2), kwh @ cents (3). Demand Charge	_	1.369 \$5.81	_	\$1,590.23 \$1,946.35	(2) (3)				
(4). Energy Conserv kwh		x0.163_=E	- :cc _	\$189.34	(4)				
(4a). Environmental kwh	116160	x 0.018 =E	CRC	\$20.91	(4a)				
(5). Oil Backout Cha	116160	x <u>0</u> =0	DBC _	\$0.00	(5)				
(6). Capacity Payme kw (7). Addition of lines	345	x <u>2.35</u> =C	PC _	\$787.25	(6) \$4,534.08	(7)			
(8). FUEL COST CH		x 2.732 =F	FCC	_	\$3,173.49	(8)			
ELECTRIC SERVIC	E AMOUNT	HOWN ON CUSTOMER BILL)		\$7,740.11	(9)				
FPL AMOUNT			_	_	_	\$7.740.11	Α		
B. GROSS RECEIP Electric Service Am		GRT Rate =	1.0256			\$79.38	999999999 B		
C. FRANCHISE FEI (Code)									
D. UTILITY TAX		GRT (Line B) x Franchise Rate	_ (3)(3)(3)(3)(3)(3)(3)(3)(3)	0.000 %		\$0.00	C 200000000000		
(11). Customer Cha (12). Non-Fuel Ener (13). FCC Amount S	rge From (Line gy Charge(Line Subject to City ta	: 7) ax:	042404040404040404040404040404040404040	\$32.54 \$4,534.08	ininunununinuninuninunini	sisionista antisti antisti.	duruhunururuhununuru		
kwh (14). Subtotal: Addit Multiplyed by GRT F (15). FFC Amount (I	Rate of	x 0.739 % 11,12,& 13) 1.0256	-	\$858.42 \$55.64 \$0.00					
(16). Subtotal: Of Li Tax Rate: Multiply L 0.0% S	nes 11, 12, 13, ine 16 by traight OR		-		\$5,480.68				
of	f 1st f next f excess	\$0 \$0 \$0 \$0 \$0	-	\$0	_	\$0.00	D		
E TOTAL BILL Addition of Lines A,		idjustments, charges, etc Ple			333333333 -	\$7,819.49	88888888888888888888888888888888888888		
Start Entry with a M			uJC		-	\$0.00	F		
Florida Sales Tax Optional Sales Tax	(vac or no)	una •							
Addition of lines A,E		7.50%	-	\$572.36					
Commercial Total	Bill			REFUND	-	\$8,391.85 \$132.32	G		

^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

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Customer Na Customer Accou	nt #: 07064-3	37886	BILL	Commercial GSD-1 BILL CALCULATION WORKSHEET					
ENTER KWH 133	2720	FRANCHISE CODE 10	060 SERV I	CE TO DATE	12/2/2002				
BILLING DAYS	30_	PRORATED KWH	ACTU	AL DEMAND	408				
A ELECTRIC SERVICE AT	MOUNT								
(1). Enter the Current Custo NON-FUEL ENERGY CHAI		\$32.54	_	\$32.54	(1)				
KWH Charge (2). kwh @ cents		1.369	\$1,816.94	(2)					
(3). Demand Charge (4). Energy Conservation (E		\$5.81	\$2,312.38	(3)	\$4,161.86				
kwh 132 (4a). Environmental charge	2720 x (ECRC	0.159 =ECC	\$211.02	(4)					
kwh 132 (5). Oil Backout Charge (Of	2720 x 3C)	0 =ECRC	\$0.00	(4a)					
kwh 132 (6). Capacity Payment Char	2720 x rge (CPC)	0 =OBC	\$0.00	(5)					
(7). Addition of lines 2,3,4,4	408 x a,5, & 6	2.34_=CPC	\$931.32	(6) \$5,271.66	(7)				
(8). FUEL COST CHARGE kwh 132	2720 x	2.635_=FCC		\$3,497.17	(8)				
ELECTRIC SERVICE AMO (9). Addition of lines 1, 7 &,	UNT 8 (AS SHOW	'N ON CUSTOMER BILL)	\$8,801.37	(9)					
FPL AMOUNT				-	\$8,801.37	Α			
B. GROSS RECEIPT TAX Electric Service Amount (lin			<u>56</u>		\$90.27	В			
C. FRANCHISE FEE CLAU (Code)	ISE (FFC)								
Electric Service Amount (Li	ne A) + GRT	(Line B) x Franchise Rate	0.000 %	_	\$0.00	С			
D. UTILITY TAX (11). Customer Charge From	m (Line 1)		\$32.54						
(12). Non-Fuel Energy Char(13). FCC Amount Subject t	ge(Line 7) to City tax:		\$5,271.66						
kwh 132720 (14). Subtotal: Additional Lin	nes (line 11,1)	2,& 13)	\$980.80						
Multiplyed by GRT Rate of (15). FFC Amount (From Lir (16). Subtotal: Of Lines 11,	ne C)		\$64.46 \$0.00						
Tax Rate: Multiply Line 16 b	у	15		\$6,349.46					
of 1st		\$0 \$0 \$0 \$0							
of excess		\$0 \$0 \$0	\$0	-	\$0.00	D			
E. TOTAL BILL Addition of Lines A, B, C, &	electrication D				60 804 64				
	redits, adjustr	ments, charges, etc Please		-	\$8,891.64	E			
end a mindo of	a (-) II Dest ,	•		-	\$0.00	F			
Florida Sales Tax									
Optional Sales Tax (yes or r Addition of lines A,B, & C x	no) rate	 7.00%	\$ 622.41						
Commercial Total Bill					\$9, 514.05	G			

^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

	omer Name: J. C. 1 Account #: 07064			Commercial GSD-1 BILL CALCULATION WORKSHEET					
ENTER KWH	132720	FRANCHISE CODE	1060	SERVIC	E TO DATE_	12/2/2002			
BILLING DAYS	30	PRORATED KWH		ACTUA	L DEMAND_	391			
A ELECTRIC SERV									
(1). Enter the Curren		\$32.54			\$32.54	(1)			
NON-FUEL ENERGY KWH Charge		<u> </u>		_	402.07	('/			
(2). kwh @ cents		1.369		816.94	(2)				
(3). Demand Charge(4). Energy Conserva		\$5.81	\$2,	,213.61	(3)	\$4,063.09			
kwh	132720	x <u>0.159</u> =EC	c	211.02	(4)				
(4a). Environmental kwh	charge (ECRC 132720	x0=EC	RC	\$0.00	(4a)				
(5). Oil Backout Cha		x 0 =OB		\$0.00	(5)				
(6). Capacity Payme	ent Charge (CPC)								
(7). Addition of lines	391 2344a5 & 6	× <u>2.34</u> =CP	c <u>s</u>	891.54	(6) \$5,133.11	(7)			
(8). FUEL COST CH				_	#0, (J3, 11	(7)			
kwh	132720	x <u>2.635</u> =FC	С		\$3,497.17	(8)			
ELECTRIC SERVIC (9). Addition of lines		WN ON CUSTOMER BILL)	\$8.	,662.82	(9)				
FPL AMOUNT						\$8,662.82	A		
	ude het at ats to betrekken i til til til						4444444		
B. GROSS RECEIP Electric Service Amo			1.0256			\$88.85	B B		
C. FRANCHISE FEI	E CLAUSE (FFC)	200000000000000000000000000000000000000	**********						
(Code) Electric Service Amo	ount (Line A) + GR	T (Line B) x Franchise Rate		0.000 %	.	\$0.00	С		
O. UTILITY TAX		4444444444444444		100110000	01000000000		:::::::::::::::::::::::::::::::::::::::		
(11). Customer Char	rge From (Line 1)			\$32.54					
(12). Non-Fuel Enen	gy Charge(Line 7)		\$5	,133.11					
(13). FCC Amount S		v 0.700 0		20 000					
kwh (14). Subtotat: Addit	132720 ional Lines (line 11	x <u>0.739</u> %		08.08					
Multiplyed by GRT F	Rate of	1.0256		\$63.04					
(15). FFC Amount (1		0.45		\$0.00	******				
(16). Subtotal: Of Lin Tax Rate: Multiply Li		& 1 5		_	\$6,209.49				
0.0% S	traight ÓR								
of	f 1st	\$0 \$0							
	f next f excess	\$0 \$0 \$0		\$0		\$0.00	D		
E. TOTAL BILL Addition of Lines A,	B, C, & D					\$8,751.67	(1000) E		
	terest, credits, adju	stments, charges, etc Pleas bt)	e		-	\$0.00	F		
		•			-				
Florida Sales Tax									
Optional Sales Tax	•	*							
Addition of lines A,B	3, & C x rate	7.00%		\$61 <u>2.62</u>					
Commercial Total	Bill					\$9,364.29	G		
			REF	UND	_	\$149.76			

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^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

DERIVATION OF REFUNDS BY ACCOUNT Commercial GSD-1 Customer Name: J. C. Penny Bradenton Customer Account #: 07064-37886 **BILL CALCULATION WORKSHEET** ENTER KWH 137280 FRANCHISE CODE 1060 SERVICE TO DATE 10/30/2002 BILLING DAYS PRORATED KWH ACTUAL DEMAND A ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$32.54 \$32.54 (1) NON-FUEL ENERGY CHARGE **KWH Charge** 1.369 (2). kwh @ cents \$1,879.36 (2)\$4,363.72 (3). Demand Charge \$5.81 \$2,451.82 (3) (4). Energy Conservation (ECC) 0.159 =ECC \$218.28 (4) kwh 137280 (4a). Environmental charge (ECRC kwh 137280 0 =ECRC \$0.00 (4a)(5). Oil Backout Charge (OBC) kwh 137280 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) kw 432 2.34 =CPC \$987.48 (6) (7). Addition of lines 2,3,4,4a,5, & 6 \$5,536.<u>94</u> (7) (8). FUEL COST CHARGE (FCC) 137280 2.635 =FCC \$3,617.33 kwh (8) **ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$9,186.81 (9) FPL AMOUNT \$9,186.81 B. GROSS RECEIPT TAX (GRT) \$94.22 В Electric Service Amount (line A.) x GRT Rate 1.0256 C. FRANCHISE FEE CLAUSE (FFC) (Code) C Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$0.00 0.000 % D. UTILITY TAX (11). Customer Charge From (Line 1) \$32.54 (12). Non-Fuel Energy Charge(Line 7) \$5,536.94 (13). FCC Amount Subject to City tax: 137280 kwh 0.739 \$1,014.50 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of 1.0256 \$67.53 (15). FFC Amount (From Line C) \$0.00 (16). Subtotal: Of Lines 11, 12, 13, 14, & 15 \$6,651.51 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next \$0 \$0 \$0.00 D of excess \$0 E. TOTAL BILL Addition of Lines A, B, C, & D \$9,281.03 Ė (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) F \$0.00

Florida Sales Tax

Commercial Total Bill

Optional Sales Tax (yes or no)

Addition of lines A,B, & C x rate

Exhibit No._

Document No. RM-3

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\$649.67

\$9,930.70

G

no *

7.00%

^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and

	mer Name: <u>J. C.</u> Account #: 0706	Penny Bradenton 4-37886	BILL	Commercial GSD-1 BILL CALCULATION WORKSHEET					
ENTER KWH	137280	FRANCHISE CODE 10							
BILLING DAYS	30	PRORATED KWH		AL DEMAND	414				
A. ELECTRIC SERVI	CE AMOUNT	<u></u>	444444444						
CUSTOMER CHARG	E								
(1). Enter the Current	•	\$32.54	_	\$32.54	(1)				
NON-FUEL ENERGY KWH Charge	CHARGE								
(2). kwh @ cents		1.369	\$1,879.36	(2)					
(3). Demand Charge		\$5.81	\$2,347.24	(3)	\$4,259.14				
(4). Energy Conserva				V-7	• • •				
kwh	137280	x <u>0.159</u> =ECC	\$218.28	(4)					
(4a) Environmental c	* <u> </u>		44.44	(4-)					
kwh (5). Oil Backout Char	137280 ce (OBC)	x0=ECRC	\$0.00	(4a)					
(5). On Backout Char	ge (UBC) 137280	x 0 =OBC	\$0.00	(5)					
(6). Capacity Paymen			40.00	(-/					
kw	414	x <u>2.34</u> =CPC	\$945.36	(6)					
(7). Addition of lines 2			_	\$5,390.24	(7)				
(8). FUEL COST CHA	1	v 2625 -F00		£2 C47 20	(0)				
kwh ELECTRIC SERVICE	137280 AMOUNT	x <u>2.635</u> =FCC	_	\$3,617.33	(8)				
		WN ON CUSTOMER BILL)	\$9,040.11	(9)					
.,	.,, . ,			\-/					
FPL AMOUNT					\$9,040.11	A			
B. GROSS RECEIPT Electric Service Amou C. FRANCHISE FEE (Code)	unt (line A.) x GRT	Rate = 1.02	256_		\$92.72	8 (100 (100 (100 (100 (100 (100 (100 (10			
, ,	unt (Line A) + GR	(Line B) x Franchise Rate	0.000 %	6	\$0.00	С			
D. LITILITY TAX: (11). Customer Charg (12). Non-Fuel Energ (13). FCC Amount Sukwh (14). Subtotal: Addition	ge From (Line 1) by Charge(Line 7) bject to City tax: 137280	x <u>0.739</u> %	\$32.54 \$5,390.24 \$1,014.50						
Multiplyed by GRT Ra (15). FFC Amount (Fr (16). Subtotal: Of Line Tax Rate: Multiply Lin 0.0% Str	ate of rom Line C) es 11, 12, 13, 14, a ne 16 by	1.0256	\$66.02 \$0.00	\$6,503.30					
of	next excess	\$0 \$0 \$0	\$0		\$0.00	D			
E. TOTAL BILL Addition of Lines A, B (Apply applicable inte Start Entry with a MIN	erest, credits, adju	stments, charges, etc Please ot)		999999999	\$9,132.83 \$0.00	E F			
Florida Sales Tax Optional Sales Tax () Addition of lines A,B,	,	° 7.00%	\$639.30						
Commercial Total B	ia		REFUND		\$9,772.13 \$158.57	G			

^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

	e: J. C. Penny E	Bradenton	FUNDS BY ACCOUNT			
Customer Account	#: 07064-37886		BIL	L CALCULATION	ON WORKSHEE	T
ENTER KWH 1610	40 FR.4	NCHISE CODE	1060 SERV	/ICE TO DATE	10/1/2002	
BILLING DAYS	30 PF	RORATED KWH	ACT	UAL DEMAND	456	
A ELECTRIC SERVICE AMO	UNT					
CUSTOMER CHARGE (1). Enter the Current Custome	er Charge	\$32.54		\$32.54	(1)	
NON-FUEL ENERGY CHARG	-	\$ 52.54		432.04	(1)	
(2). kwh @ cents	1.36	9	\$2,204.64	(2)		
(3). Demand Charge	\$5.81	_	\$2,591.26	(3)	\$4,828.44	
(4). Energy Conservation (EC	C)	_				
kwh <u>1610</u>		0.159 =EC0	\$256.05	. (4)		
(4a). Environmental charge (E						
kwh 1610		0=ECF	RC	(4a)		
(5). Oil Backout Charge (OBC kwh 1610	·	0 =OB0		(5)		
kwh <u>1610</u> (6). Capacity Payment Charge			C <u>\$0.00</u>	(5)		
	56 x	2.34 =CP(\$1,043.64	(6)		
(7). Addition of lines 2,3,4,4a,5			<u> </u>	\$6,095.59	(7)	
(8). FUEL COST CHARGE (F					***	
kwh1610	-	2.635 =FCC		\$4,243.40	(8)	
ELECTRIC SERVICE AMOUN						
(9). Addition of lines 1, 7 &, 8	(AS SHOWN ON	CUSTOMER BILL)	\$10,371.53	_ (9)		
FPL AMOUNT					\$10,371.53	Α
					. * . * . * . * . * . * . * . * . * . *	
B. GROSS RECEIPT TAX (G						
Electric Service Amount (line	A.) x GRT Rate	- <u>-</u>	1.0256		\$106.37	В
A Laboration Company and Company and Company	eliseber					
C. FRANCHISE FEE CLAUSI (Code)	E.(FFC)					
Electric Service Amount (Line	A) + GRT (Line	B) x Franchise Rate	0.000	%	\$0.00	С
Ziocalo col vice y unicalit (Zillo	7.7 - 6.11 (2	D/ X 1 7011011100 11010		-~-		
D. UTILITY TAX						
(11). Customer Charge From			\$32.54			
(12). Non-Fuel Energy Charge			\$6,095.59	_		
(13). FCC Amount Subject to				-		
kwh <u>161040</u>	x	0.739%	\$1,190.09	_		
(14). Subtotal: Additional Line	s (line 11,12,& 1:	3)				
Multiplyed by GRT Rate of	1.025	<u>6</u>	<u>\$75.06</u>	_		
(15). FFC Amount (From Line	•		\$0.00			
(16). Subtotal: Of Lines 11, 12	2, 13, 14, & 15			\$7,393.28		
Tax Rate: Multiply Line 16 by 0.0% Straight OR)					
of 1st	` \$(\$0				
of next	\$0					
of excess		\$0	\$0		\$0.00	D
				-		
E. TOTAL BILL						
Addition of Lines A, B, C, & D					\$10,477.90	Ε
(Apply applicable interest, cre		s, charges, etc Pleas	e			_
Start Entry with a MINUS Sign	n (-) if Debt)				\$0.00	F
Florida Sales Tax		_				
Optional Sales Tax (yes or no	•	no *	_			
Addition of lines A,B, & C x ra	ite	<u>7.00%</u>	\$733.45	_		

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\$11,211.35

G

Commercial Total Bill

^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

Customer Account #: 7764-37888 BILL CALCULATION WORKSHEET			0	ERIVATION C	F REFUNDS E	BY ACCOUNT			
ENTER KWH 161040 FRANCHISE CODE 1060 SERVICE TO DATE 10/1/2002 BILLING DAYS 30 PRORATED KWH ACTUAL DEMAND 437 LEEGTRIC SERVICE AMOUNT UISTOMER CHARGE 10. Enter the Current Customer Charge 532.54 (1) The first the Current Customer Charge (SN-FLE ENERGY CHARGE WIN-FLE ENERGY CHARGE 1.366 (2) Now House 1.366 (2) 1. See 5. See	Custome	r Name: <u>J. C.</u>	Penny Brad						
SILLING DAYS 30 PRORATED KWH ACTUAL DEMAND 437	Customer Ac	count #: 0706	34-37886		Ļ	BIL	L CALCULATIO	N WORKSHEET	أحصيب
LÉLÉGTRÍC SÉRVICE AMOUNT UDSTOMER CHARGE UDSTOMER CHARGE 10. Enter the Current Customer Charge \$32.54 \$32.54 (1) UDSTOMER CHARGE VON-FUEL ENERGY CHARGE VON-FUEL ENERG	ENTER KWH	161040	FRANC	HISE CODE_	1060	SERVI	CE TO DATE_	10/1/2002	distriction of the
DUSTOMER CHARGE \$32.54 (1)	BILLING DAYS	30	PROF	RATED KWH_		ACTU	AL DEMAND_	437	
1). Enter the Current Customer Charge (INFLICE LENERCY CHARGE (INFLICE LENGY CHARGE (INFLIC LENGY CHARGE (INFLICE LENGY CHARGE (INFL	, , , , , , , , , , , , , , , , , , ,								
WH Charge	(1). Enter the Current C	ustomer Char	ge _	\$32.54		_	\$32.54	(1)	
3). Demand Charge 4). Energy Conservation (ECC) 4). Environmental charge (ECRC 4). O = ECRC 5). Oil Backout Charge (OBC) 5). Oil Backout Charge (OBC) 6). Capacity Payment Charge (CBC) 6). Capacity Payment Charge (CBC) 6). Capacity Payment Charge (CBC) 7). Addition of lines 2, 447, x 2.34 = CPC 7). Addition of lines 2, 447, x 2.34 = CPC 8). Expression (ECC) 8). FUEL COST CHARGE (ECC	KWH Charge	, rate							
4). Energy Conservation (ECC)	(2). kwh @ cents				_				
March Marc			\$5.81		-	\$2,480.87	(3)	\$4,718.05	
Age Environmental charge (ECRC Mark 161040 X	. ,	• •	¥	0 159 =	=FCC	\$256.05	(4)		
Social Backout Charge (CPC) Social Socia			^ -	9.100		4233.00	(1)		
	kwh	161040	× _	0 :	ECRC _	\$0.00	(4a)		
W	kwh	161040		0 :	=OBC _	\$0.00	(5)		
77, Addition of lines 2,3,4,4a,5, & 6 8), FUEL COST CHARGE (FCC)				0.04	-020	£000.40	(0)		
kwh	(7). Addition of lines 2,3	3,4,4a,5, & 6	× –	2.34	=020 _	\$999.18		(7)	
9). Addition of lines 1, 7 & 8 (AS SHOWN ON CUSTOMER BILL) \$10,216.68 \$10,216.68 A \$10,216.68 B \$10,216.68 A \$10,216.68 A \$10,216.68 A \$10,216.68 A \$10,216.68 A \$10,216.68 B \$10,216.68 A \$10,216.68 B \$10,216.68 A \$10,216.68 B \$10,216.68 A \$10,216.68 B \$10,216.68 A \$10,216.68 A \$10,216.68 A \$10,216.68 A \$10,216.68 B \$10,216.68 A A A \$10,216.68 A A B \$10,216.68 B \$10,21	kwh	161040	× _	2.635	=FCC	_	\$4,243.40	(8)	
### Selectric Service Amount (line A.) x GRT Rate = 1.0256			OWN ON C	JSTOMER BIL	. L) .	\$10,216.68	(9)		
Securic Service Amount (line A.) x GRT Rate	FPL AMOUNT						_	\$10,216.68	Α
Calculative Service Amount (Line A) + GRT (Line B) x Franchise Rate	C. FRANCHISE FEE C		l		1.0256			\$104.78	B
11 Customer Charge From (Line 1)		nt (Line A) + Gi	RT (Line B)	x Franchise Ra	ate	0.000 %	<u> </u>	\$0.00	С
11 Customer Charge From (Line 1)	AN THE TEV TAY					+0+0+0+0+0+0+0+0+0+0+0+0+0+0+0+0+0+0+0			
12 Non-Fuel Energy Charge(Line 7) \$5,940.74			 	tanununununununununununun	atutuhatahahahahahahahahahah	\$32.54	anananananananananana	tatatatatatatatetetetetetetete	gi e i e i e i e i e i e i e i e i e i e
Kwh 161040 x 0.739 % \$1,190.09 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of 1.0256 \$73.47 (15). FFC Amount (From Line C) \$0.00 (16). Subtotal: Of Lines 11, 12, 13, 14, & 15 \$7,236.84 Tax Rate: Multiply Line 16 by 0.0% Straight OR 0f 1st \$0 \$0 Of next \$0 \$0 Of next \$0 \$0 Of excess \$0 \$0 E. TOTAL BILLE Addition of Lines A, B, C, & D \$10,321.46 E (Apply applicable interest, credits, adjustments, charges, etc Please \$10,321.46 E Start Entry with a MINUS Sign (-) if Debt) \$0.00 F	(12). Non-Fuel Energy	Charge(Line 7)						
(14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of									
Multiplyed by GRT Rate of 1.0256 \$73.47 (15). FFC Amount (From Line C) \$0.00 \$16). Subtotal: Of Lines 11, 12, 13, 14, & 15 Tax Rate: Multiply Line 16 by				0.739	% .	\$1,190.09			
(15). FFC Amount (From Line C) (16). Subtotal: Of Lines 11, 12, 13, 14, & 15 Tax Rate: Multiply Line 16 by						\$73.47			
Tax Rate: Multiply Line 16 by					-				
0.0% Straight OR of 1st \$0 \$0 of next \$0 \$0 of excess \$0 \$0 \$0.00 D E; TOTAL: Bil: E Addition of Lines A, B, C, & D \$10,321.46 E Apply applicable interest, credits, adjustments, charges, etc Please \$0.00 F Start Entry with a MINUS Sign (-) if Debt) \$0.00 F			, & 15		•		\$7,236.84		
of 1st \$0 \$0 \$0									
of next s0 \$0 \$0 \$0 D E. TOTAL BILLE Addition of Lines A, B, C, & D \$10,321.46 E (Apply applicable interest, credits, adjustments, charges, etc Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F			\$0	\$0					
E; TOTAL BILL Addition of Lines A, B, C, & D (Apply applicable interest, credits, adjustments, charges, etc Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F		. —	\$0	\$0					
Addition of Lines A, B, C, & D (Apply applicable interest, credits, adjustments, charges, etc Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F	of ex	cess		\$0		\$0	_	\$0.00	D
(Apply applicable interest, credits, adjustments, charges, etc Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F	E TOTAL BILL								
Start Entry with a MINUS Sign (-) if Debt) \$0.00_ F		-		haasa -4- P	Nana		_	\$10,321.46	E
				narges, etc r	rlease		-	\$0.00	F
	mada a s								
	Florida Sales Tax	e or no'		**	•				
Optional Sales Tax (yes or no)			-			\$722.50			
Commercial Total Bill \$11,043.96 G	Commercial Total Bill	1					_		G

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^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and

	mer Name: <u>J. C.</u> Account #: 0706		enton		Commercial GSD-1 BILL CALCULATION WORKSHEET					
ENTER KWH	149040	FRANC	HISE CODE	1060	SERVIC	E TO DATE_	8/30/2002			
BILLING DAYS	30	PROR	ATED KWH		ACTUA	L DEMAND_	456			
A ELECTRIC SER										
CUSTOMER CHAR			#20 E4			£22 E4	(4)			
Enter the Currer NON-FUEL ENERG			\$32.54			\$32.54	(1)			
KWH Charge	1 OILANGE									
(2). kwh @ cents		1.369		\$2	,040.36	(2)				
(3). Demand Charge	·	\$5.81			,591.26	(3)	\$4,664.16			
(4). Energy Conserv				· ·						
	149040	× _	0.159 =EC	C!	\$236.97	(4)				
(4a). Environmental										
kwh	149040	× _	0 =EC	RC	\$0.00	(4a)				
(5). Oil Backout Cha kwh	149040	v	0 -OB	^	£0.00	(E)				
(6). Capacity Payme		x	0 =OB	·	\$0.00	(5)				
kw	456	x	2.34 =CP	° 6 4	,043.64	(6)				
(7). Addition of lines		^ _	<u> 2.07</u> -01		10-10-0-1	\$5,912.23	(7)			
(8). FUEL COST CH						* - 1 - 1	V- /			
kwh	149040	x	2.635 =FC	3		\$3,927.20	(8)			
ELECTRIC SERVIC	E AMOUNT						· ·			
(9). Addition of lines	1, 7 &, 8 (AS SH	DWN ON CU	ISTOMER BILL)	\$9	,871.97	(9)				
EDI AMOUNT							40.004.00			
FPL AMOUNT						-	\$9,871.97	Α		
C. FRANCHISE FEI (Code) Electric Service Amo			Franchise Rate		0.000 %		\$0.00	c C		
	((= =,	1 10.1011100 1 1210		0.000 70	-	40.00	•		
D. UTILITY TAX										
(11). Customer Chai	rge From (Line 1)				\$32.54	te	enerenenenenenenen hitaitat in tilitat in ti			
(12). Non-Fuel Energ				\$5	,912.23					
(13). FCC Amount S										
kwh	149040	. ×	<u>0.739</u> %	\$1	,101.41					
(14). Subtotal: Addit					A== ==					
Multiplyed by GRT F (15). FFC Amount (F		1.0256			\$72.27					
(16). Subtotal: Of Lin	•	2.15			\$0.00	\$7,118.45				
Tax Rate: Multiply Li		, u 13			_	\$7,110.45				
	raight OR									
	1st	60								
	100	\$0	\$0_							
	next	\$0 \$0	\$0 \$0							
					\$0 _	_	\$0.00	D		
of	next		\$0		\$0	•	\$0.00	D		
of	next excess		\$0		\$0 _	• 88888888888				
of E. TOTAL BILL Addition of Lines A,	next excess B, C, & D	\$0 	\$0 \$0		<u>\$0</u>	• 888888888 •	\$0.00 \$9,973.22	D E		
of	next excess B, C, & D erest, credits, adju	\$0 — ustments, ch	\$0 \$0		\$0	- - - -				
of E. TOTAL BILL	next excess B, C, & D erest, credits, adju	\$0 — ustments, ch	\$0 \$0	<u></u>	<u>\$0</u>	- - - -	\$9,973.22	(1000) E		
of E. TOTAL BILL Addition of Lines A, (Apply applicable int Start Entry with a MI	next excess B, C, & D erest, credits, adjuincess NUS Sign (-) if De	\$0 — ustments, ch	\$0 \$0		\$0	- - - -	\$9,973.22	(1000) E		
of E. TOTAL BILL Addition of Lines A, (Apply applicable int Start Entry with a MI Florida Sales Tax Optional Sales Tax	next excess B, C, & D erest, credits, adjuint NUS Sign (-) if De	\$0 — ustments, ch	\$0 \$0 arges, etc Please			- - - -	\$9,973.22	(1000) E		
of E. TOTAL BILL Addition of Lines A, (Apply applicable int Start Entry with a MI	next excess B, C, & D erest, credits, adjuint NUS Sign (-) if De	\$0 — ustments, ch	\$0 \$0		\$0 \$698.13	- - - -	\$9,973.22	(1000) E		

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^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

Customer Nam Customer Account	#: <u>07064-3</u>	nny Bradenton 7886		BILL	Commerci CALCULATIO	ai GSD-1 ON WORKSHEE	T
ENTER KWH1490	40	FRANCHISE CODE	1060	SERVI	CE TO DATE_	8/30/2002	
BILLING DAYS	<u>30</u>	PRORATED KWH		ACTU	AL DEMAND_	437	
A. ELECTRIC SERVICE AMO CUSTOMER CHARGE	UNT						
(1). Enter the Current Custome NON-FUEL ENERGY CHARG		\$32.54		_	\$32.54	(1)	
KWH Charge (2). kwh @ cents		1.369		\$2,040.36	(2)		
(3). Demand Charge (4). Energy Conservation (ECC		5.81	-	\$2,480.87	(3)	\$4,553.77	
kwh 1490 (4a). Environmental charge (Ed		0.159 =ECC	-	\$236.97	(4)		
(5). Oil Backout Charge (OBC)		0 =ECF	RC _	\$0.00	(4a)		
(6). Capacity Payment Charge		0 =OB0		\$0.00	(5)		
(7). Addition of lines 2,3,4,4a,5		2.34_=CP0	-	\$999.18	(6) \$5,757.38	(7)	
(8). FUEL COST CHARGE (FC	40 x	2.635_=FCC	:		\$3,927.20	(8)	
ELECTRIC SERVICE AMOUN (9). Addition of lines 1, 7 &, 8 (T AS SHOWN	ON CUSTOMER BILL)		\$9,717.12	(9)		
FPL AMOUNT					_	\$9,717.12	A
B; GROSS RECEIPT TAX (GR Electric Service Amount (line A			4.0050				
C: FRANCHISE FEE CLAUSE	•		1.0256		-	\$99.66	B
(Code) Electric Service Amount (Line		no P) v Ernahiaa Bata					
			-	0.000 %	_	\$0.00	С
0. UTILITY TAX (11). Customer Charge From (Line 1)			\$ 32.54			
(12). Non-Fuel Energy Charge(13). FCC Amount Subject to C			-	\$5,757.38			
kwh 149040 (14). Subtotal: Additional Lines	x (line 11,12,8	<u>0.739</u> %	_	<u>\$1,101.41</u>			
Multiplyed by GRT Rate of (15). FFC Amount (From Line (C)	0256	-	\$70.68 \$0.00			
(16). Subtotal: Of Lines 11, 12, Tax Rate: Multiply Line 16 by					\$6,962.01		
0.0% Straight OR of 1st		\$0 \$0					
of nextof excess		\$0 \$0 \$0	_	\$0	_	\$0.00	D
E. TOTAL BILL							
Addition of Lines A, B, C, & D (Apply applicable interest, cred	its, adjustme	ents, charges, etc Please			-	\$9,816.78	E
Start Entry with a MINUS Sign	(-) if Debt)				-	\$0.00	F
Florida Sales Tax							
Optional Sales Tax (yes or no)		no *		***			
Addition of lines A,B, & C x rate Commercial Total Bill		<u>7.00%</u>	-	\$687.17			
COMMERCIAL LOUGH DIN				REFUND	-	\$10,503.95 \$167.40	G

^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

DERIVATION OF REFUNDS BY ACCOUNT Customer Name: J. C. Penny Bradenton
Customer Account #: 07064-37886 **Commercial GSD-1 BILL CALCULATION WORKSHEET** ENTER KWH 160320 FRANCHISE CODE 1060 SERVICE TO DATE 8/1/2002 BILLING DAYS 30 PRORATED KWH **ACTUAL DEMAND** 480 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$32.54 \$32.54 (1) NON-FUEL ENERGY CHARGE **KWH Charge** (2). kwh @ cents 1.369 \$2,194.78 (2)(3). Demand Charge \$4,958.02 \$5.81 \$2,730.70 (3) (4). Energy Conservation (ECC) kwh 160320 0.159 =ECC \$254.91 (4) (4a). Environmental charge (ECRC 160320 0 =ECRC kwh \$0.00 (4a) (5). Oil Backout Charge (OBC) 160320 kwh 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 480 2.34 =CPC \$1,099.80 \$6,280.19 (7). Addition of lines 2,3,4,4a,5, & 6 (7)(8). FUEL COST CHARGE (FCC) kwh 160320 2.635 =FCC \$4,224.43 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$10,537.16 (9) **FPL AMOUNT** \$10,537.16 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 \$108.07 В C. FRANCHISE FEE CLAUSE (FFC) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 0.000 % \$0.00 C D. UTILITY TAX (11). Customer Charge From (Line 1) \$32.54 (12). Non-Fuel Energy Charge(Line 7) \$6,280.19 (13). FCC Amount Subject to City tax: 160320 kwh 0.739 \$1,184.76 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$76.89 1.0256 (15). FFC Amount (From Line C) \$0.00 (16). Subtotal: Of Lines 11, 12, 13, 14, & 15 \$7,574.38 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st \$0 of next \$0 \$0 of excess \$0 \$0 \$0.00 D E TOTAL BILL Addition of Lines A, B, C, & D \$10,645.23 E (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F

Exhibit No.

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\$745.17

\$11,390.40

no '

7.00%

Florida Sales Tax

Commercial Total Bill

Optional Sales Tax (yes or no)

Addition of lines A,B, & C x rate

^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

		DERIVATION OF RE	FUNDS BY	ACCOUNT				Exhibit No		
	mer Name: <u>J. C.</u> Account #: 0706	Penny Bradenton			Commercia CALCULATIO	i GSD-1 N WORKSHEET		Document No. RM-3 Part 2 of 12		
ENTER KWH	160320	FRANCHISE CODE	1060		E TO DA TE			Page 14 of 24		
BILLING DAYS	30	PRORATED KWH		ACTU	AL DEMAND_	460				
A. ELECTRIC SERV										
CUSTOMER CHAR (1). Enter the Currer NON-FUEL ENERG	t Customer Char	ge <u>\$32.54</u>			\$32.54_	(1)				
KWH Charge		4 260		£2 404 70	(2)					
(2). kwh @ cents(3). Demand Charge		1.369 \$5.81		\$2,194.78 \$2,614.50	(2)	\$4,841.82				
(4). Energy Conserv		45.01		\$2,014.30	(3)	\$4,04 t.02				
kwh (4a). Environmental	160320	x <u>0.159</u> =EC0	· _	\$254.91	(4)					
kwh (5). Oil Backout Cha	160320	x <u>0</u> =ECF	RC	\$0.00	(4a)					
kwh (6). Capacity Payme	160320	x <u>0</u> =OB	° _	\$0.00	(5)					
kw	460	x 2.34 =CP0	C	\$1,053.00	(6)					
(7). Addition of lines (8). FUEL COST CH	2,3,4,4a,5, & 6				\$6,117.19	(7)				
kwh ELECTRIC SERVIC	160320	x <u>2.635</u> =FC0	C	_	\$4,224.43	(8)				
(9). Addition of lines	1, 7 &, 8 (AS SH	OWN ON CUSTOMER BILL)		\$10,37 <u>4.16</u>	(9)					
FPL AMOUNT					_	\$10,374.16	Α			
B. GROSS RECEIP Electric Service Amo	ount (line A.) x GF	RT Rate =	1.0256		48444444 -	\$106.40	В			
C. FRANCHISE FEI (Code)	E CLAUSE (FFC)									
	ount (Line A) + GF	RT (Line B) x Franchise Rate		0.000 %	<u> </u>	\$0.00	С			
D. UTILITY TAX										
(11). Customer Char			_	\$32.54						
(12). Non-Fuel Ener (13). FCC Amount S			_	\$6,117.19						
kwh (14). Subtotal: Addit	160320	x <u>0.739</u> %	-	\$1,184.76						
Multiplyed by GRT F (15). FFC Amount (I	Rate of	1.0256		\$75.22 \$0.00						
(16). Subtotal: Of Lin Tax Rate: Multiply L	nes 11, 12, 13, 14	i, & 15			\$7,409.71					
0.0%_St		\$0 \$0_								
	next	\$0 \$0								
of	excess	\$0		\$0	_	\$0.00	D			
E. TOTAL BILL	B C & D					\$10,480.56 __	E E			
		ustments, charges, etc Pleas	e		-					
Start Entry with a M						\$0.00	F			
Florida Sales Tax										
Optional Sales Tax Addition of lines A,E		no * 7.00%		\$733.64						
			_	F1 90.07						
Commercial Total	Bill		R	EFUND	=	\$11,214.20 \$176.20	G			

REFUND * State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

	mer Name: <u>J. C.</u> Account #: <u>0706</u>	Penny Bradenton 4-37886	BILL	Commercial GSD-1 BILL CALCULATION WORKSHEET					
ENTER KWH	136320	FRANCHISE CODE	1060 SERVIC	E TO DATE_	7/2/2002				
BILLING DAYS	30	PRORATED KWH	ACTUA	L DEMAND_	432				
A ELECTRIC SERV									
CUSTOMER CHARC (1). Enter the Curren NON-FUEL ENERG	it Customer Charg	ge <u>\$32.54</u>	_	\$32.54	(1)				
KWH Charge (2). kwh @ cents (3). Demand Charge		1.369 \$5.81	\$1,866.22 \$2,451.82	(2) (3)	\$4,350.58				
(4). Energy Conserva kwh	ation (ECC) 136320	x <u>0.159</u> =ECC	\$216.75	(4)					
(4a). Environmental (kwh	136320	x <u>0</u> =ECRC	\$0.00	(4a)					
(5). Oil Backout Cha kwh	136320	x <u>0</u> =OBC	\$0.00	(5)					
(6). Capacity Payme kw (7). Addition of lines	432	x <u>2.34</u> =CPC	\$987.48	(6) \$5,522.27	(7)				
(8). FUEL COST CH	IARGE (FCC) 136320	x <u>2.635</u> =FCC		\$3,592.03	(8)				
ELECTRIC SERVIC (9). Addition of lines		OWN ON CUSTOMER BILL)	\$9,146.84	(9)					
FPL AMOUNT				_	\$9,146.84	Α			
B. GROSS RECEIP Electric Service Amo	. <i></i>		0256	38333333333 -	\$93.81	В			
C. FRANCHISE FEE (Code)	E CLAUSE (FFC)								
· · ·	ount (Line A) + GF	RT (Line B) x Franchise Rate	0.000 %	_	\$0.00	С			
D. UTILITY TAX (11). Customer Char			\$32.54						
(12). Non-Fuel Ener (13). FCC Amount S	gy Charge(Line 7) Subject to City tax:		\$5,522.27						
kwh (14). Subtotel: Additi Multiplied by CRT F		•	\$1,007.40						
Multiplyed by GRT F (15). FFC Amount (F (16). Subtotal: Of Lir	From Line C) nes 11, 12, 13, 14		\$67.30 \$0.00	\$6,629.51					
	ine 16 by raight OR 1st	\$0 \$ 0							
of	next	\$0 \$0 \$0	\$0_	_	\$0.00	D			
E. TOTAL BILL	B C & D				\$9,240.65	\$3355555 E			
	erest, credits, adj	ustments, charges, etc Please ebt)			\$0.00	F			
Florida Sales Tax									
Optional Sales Tax Addition of lines A,B	•	<u>no</u> * 7.00%	\$646.85						

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Commercial Total Bill

\$9,887.50

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[•] State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

		DERIVATION OF REF	UNDS BY	ACCOUNT				Exhibit No
Custo Customer	omer Name: <u>J. C</u> Account #: 070	. Penny Bradenton 64-37886		RILI	Document No. RM-3 Part 2 of 12			
ENTER KWH	136320	FRANCHISE CODE	1060		E TO DATE	ON WORKSHEE 7/2/2002		Page 16 of 24
BILLING DAYS	30	PRORATED KWH	1000		AL DEMAND			
A ELECTRIC SERV	/ICE AMOUNT:						0000000000	
CUSTOMER CHAR			**************			.*.*.*.*.*.	*.*.*.*.*.*.*.*.*.*.	
Enter the Currer NON-FUEL ENERG		ge <u>\$32.54</u>		_	\$32.54	(1)		
KWH Charge		4.000		**				
(2). kwh @ cents(3). Demand Charge		1.369 \$5.81	_	\$1,866.22 \$2,347.24	(2) (3)	\$4,246.00		
(4). Energy Conserv			_	42,547.24	(5)	\$7,240.00		
kwh	136320	x <u>0.159</u> =ECC	_	\$216.75	(4)			
(4a). Environmental kwh	136320	x0 =ECR	:C	\$0.00	(4a)			
(5). Oil Backout Cha	rge (OBC)		·	40.00	(40)			
kwh (6). Capacity Payme	136320 nt Charge (CBC)	x <u>0</u> =OBC	:	\$0.00	(5)			
kw	414	x2.34 =CPC	;	\$945.36	(6)			
(7). Addition of lines			_	_	\$5,375.57	(7)		
(8). FUEL COST CH	136320	x 2.635 =FCC			\$2 EQ2 02	/e\		
ELECTRIC SERVIC	E AMOUNT			_	\$3,592.03	(8)		
(9). Addition of lines	1, 7 &, 8 (AS SH	OWN ON CUSTOMER BILL)		\$9,000.14	(9)			
FPL AMOUNT						\$9,000.14	Α	
	41444004444			*************				
B. GROSS RECEIP	H:(AX (GK1);;;;; ount (line A.) x GR	RT Rate =	1.0256			\$92.31	MANAMAN B	
			1.0200		-	432.31		
C. FRANCHISE FEE	E CLAUSE (FFC)							
	ount (Line A) + GF	RT (Line B) x Franchise Rate		0.000 %		\$0.00	С	
	******				-		•	
D. UTILITY TAX (11) Customer Char	ne From (I inc 1)							
(12). Non-Fuel Energ		1	_	\$32.54 \$5,375.57				
(13). FCC Amount S			_					
kwh (14). Subtotal: Additi	136320	X 0.739 %	_	\$1,007.40				
Multiplyed by GRT R		1.0256		\$65.80				
(15). FFC Amount (F	rom Line C)		_	\$0.00				
(16). Subtotal: Of Lir Tax Rate: Multiply Li	165 11, 12, 13, 14 ine 16 by	, & 15			\$6,481.31			
0.0% St	raight OR							
	1st	\$0 \$0						
	next excess	\$0 \$0 \$0		\$0		\$0.00	D	
			_	•	~	\$0.00		
E. TOTAL BILL	B.C. & D							
Addition of Lines A, I (Apply applicable into		ustments, charges, etc Please			_	\$9,092.45	E	
Start Entry with a MI	NUS Sign (-) if De	ebt)				\$0.00	F	
Florida Sales Tax	(
Optional Sales Tax (Addition of lines A,B		no ** 		\$636.47				
		7.00/6	-	+000.4 /				
Commercial Total I	Bill					\$9,728.92	G	

^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

Custo Customer	mer Name: <u>J. C.</u> Account #: 0706	Penny Bradenton 4-37886		Commercial GSD-1 BILL CALCULATION WORKSHEET						
ENTER KWH	143280	FRANCHISE CODE	1060	SERVI	CE TO DATE_	6/3/2002				
BILLING DAYS	30	PRORATED KWH		ACTU	AL DEMAND_	432				
A ELECTRIC SERV										
(1). Enter the Currer		- 600.54								
NON-FUEL ENERG	-	ge <u>\$32.54</u>			\$32.54	(1)				
KWH Charge	TOTALOL									
(2). kwh @ cents		1.369		\$1,961.50	(2)					
(3). Demand Charge	,	\$5.81		\$2,451.82	(3)	\$4,445.86				
(4). Energy Conserv				\$2,40 1.02	(5)	\$7,445.00				
kwh	143280	× 0.159 =EC	С	\$227.82	(4)					
(4a). Environmental	charge (ECRC	-			(4)					
kwh	143280	x0 =EC	RC	\$0.00	(4a)					
(5). Oil Backout Cha	rge (OBC)				(/					
kwh	143280	x 0 = OB	C	\$0.00	(5)					
(6). Capacity Payme	nt Charge (CPC)				.,,					
kw	432	× 2.34 =CP	С	\$987.48	(6)					
(7). Addition of lines	2,3,4,4a,5, & 6				\$5,628.62	(7)				
(8). FUEL COST CH	IARGE (FCC)					, ,				
kwh	143280	× <u>2.635</u> =FC	С		\$3,775.43	(8)				
ELECTRIC SERVIC				_						
(9). Addition of lines	1, 7 &, 8 (AS SHC	OWN ON CUSTOMER BILL)		\$ 9,436.59	(9)					
FPL AMOUNT					_	\$9,436.59	Α			
n chách árách	**************************************									
B. GROSS RECEIP: Electric Service Amo		T Rate =	1.0256			<u>\$96.78</u>	9999999999 B			
C. FRANCHISE FEE	CLAUSE (FFC)									
(Code)										
Electric Service Amo	ount (Line A) + GR	T (Line B) x Franchise Rate		0.000 %	·	\$0.00	С			
D. UTILITY TAX	er e	Cataloga tatatata na na tatana na nanana na nanana na na nanana na	. * . * . * . * . * . * . * . * . * . *							
(11) Customer Char										
(12). Non-Fuel Energ				\$32.54						
(13). FCC Amount S				\$5,628.62						
kwh	143280	x 0.739 %		\$1,058.84						
(14). Subtotal: Additi				# 1,V30.04						
Multiplyed by GRT R		1.0256		\$68.92						
(15). FFC Amount (F		17000		\$0.00						
(16). Subtotal: Of Lin	nes 11, 12, 13, 14,	& 15		40.00	\$6,788.92					
Tax Rate: Multiply Li	ne 16 by			_	40,100.32					
0.0% Str	aight OR									
of ·	1st	\$0 \$0								
of :	next	\$0 \$0								
of	excess	\$0		\$0		\$0.00	D			
					_					
E. TOTAL BILL										
Addition of Lines A, I						\$9.533.37	E			
(Apply applicable into	erest, credits, adju	stments, charges, etc Pleas	e		-					
Start Entry with a Mil	NUS Sign (-) if De	bt)				\$0.00	F			
					_					
Florida Sales Tax										
Optional Sales Tax (no *								
Addition of lines A, B,	& C x rate	7.00%		\$667.34						

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\$10,200.71

G

Commercial Total Bill

^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

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Customer Name: J. C. Penny Bradenton Customer Account #: 07064-37886				Commercial GSD-1 BILL CALCULATION WORKSHEET					
ENTER KWH	143280	FR	ANCHISE CODE_	1060	SERVI	CE TO DATE_	6/3/2002		
BILLING DAYS	30	P	RORATED KWH_		ACTU	AL DEMAND_	414		
A ELECTRIC SERV		H							
(1). Enter the Currer NON-FUEL ENERG	nt Customer C	Charge	\$32.54		_	\$32.54	(1)		
KWH Charge (2), kwh @ cents	_	1.36			\$1, 961.50	(2)			
(3). Demand Charge (4). Energy Conserv kwh	ation (ECC)	\$5.8			\$2,347.24	(3)	\$4,341.28		
(4a). Environmental			0.159 =	,	\$227.82	(4)			
(5). Oil Backout Cha		X		ECRC	\$0.00	(4a)			
kwh (6). Capacity Payme kw		-	0 =0		\$0.00	(5)			
(7). Addition of lines (8). FUEL COST CH			2.34 =0	CPC	\$945.36 	(6) \$5,481.92	(7)		
kwh ELECTRIC SERVICI	143280	x	<u>2.635</u> =F	FCC		\$3,775.43	(8)		
(9). Addition of lines	1, 7 &, 8 (AS	SHOWN O	N CUSTOMER BILL	-) .	\$9,289.89	(9)			
FPL AMOUNT						_	\$9,289.89	Α	
B. GROSS RECEIPT Electric Service Amo	TTAX (GRT) ount (line A.) x	GRT Rate		1.0256			\$95.28	8464444444 B	
C. FRANCHISE FEE (Code)									
Electric Service Amo	ount (Line A)	+ GRT (Line	B) x Franchise Rat	e .	0.000 %	_	\$0.00	С	
(11). Customer Char (12). Non-Fuel Energy	ge From (Line	e 1)		::::::::::::::::::::::::::::::::::::::	\$32.54				
(13). FCC Amount Si	ubject to City 143280	tax:	0.739 %	-	\$5,481.92 \$1,058.84				
(14). Subtotal: Addition	ate of	ne 11,12,& 1 1.025		•	\$67.42				
(15). FFC Amount (F (16). Subtotal: Of Lin Tax Rate: Multiply Lin	es 11, 12, 13	, 14, & 15		-	\$0.00 	\$6,640.72			
0.0% Stra		\$0	\$0						
of n	ext xcess	\$0			\$0		\$0.00	D	
E. TOTAL BILL Addition of Lines A, E	3.C &D								
(Apply applicable inte Start Entry with a MIN	erest, credits,	adjustment f Debt)	s, charges, etc Ple	ease		_	\$9,385.17 \$0.00	E	
Florida Sales Tax Optional Sales Tax (y	es or no)		no t						
Addition of lines A,B,	& C x rate		7.00%	_	\$656.96				
Commercial Total B	ill			:	REFUND	_	\$10,042.13 \$150.50	G	

^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

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Custon Customer	511.1	Commercial GSD-1 BILL CALCULATION WORKSHEET					
Onstoller /	V 0100	. 41444		BILL	CALCOLATIC	IN HURNSHEE	
ENTER KWH	133920	FRANCHISE C	ODE1	060 SERVIC	E TO DATE	5/2/2002):::::::::::::::::::::::::::::::::::::
BILLING DAYS	30	PRORATED I	кwн	ACTUA	L DEMAND_	396	
A ELECTRIC SERV							
CUSTOMER CHAR			0.54		622 = 4	(4)	
(1). Enter the Curren NON-FUEL ENERG KWH Charge		ye <u>\$3</u>	2.54_	_	\$32.54	(1)	
(2), kwh @ cents		1.369		\$1,833.36	(2)		
(3). Demand Charge		\$5.81		\$2,242.66	(3)	\$4,108.56	
(4). Energy Conserv		40.01		72,272.00	(5)	ψ4,100.00	
kwh (4a). Environmental	133920	x).159 =ECC	\$212.93	(4)		
kwh (5). Oil Backout Cha	133920	х	0 =ECRC	\$0.00	(4a)		
(5). On Backout Cha	133920	v	0 =OBC	\$0.00	(5)		
(6). Capacity Payme		х	<u> </u>	- JV.UU	(5)		
kw	396	x	2.34 =CPC	\$903.24	(6)		
(7). Addition of lines				7000.57	\$5,192,19	(7)	
(8). FUEL COST CH				_		\·/	
kwh	133920	x 2	2.635 =FCC		\$3,528.79	(8)	
ELECTRIC SERVIC					20,000	1-7	
(9). Addition of lines		OWN ON CUSTOM	ER BILL)	\$8,753.52	(9)		
FPL AMOUNT						\$8,753.52	A
B. GROSS RECEIP Electric Service Amo			1.0	<u>256</u>	•	\$89.78	B
C: FRANCHISE FEI	E CLAUSE (FFC)						
Electric Service Amo	ount (Line A) + GI	RT (Line B) x Franct	nise Rate	0.000 %		\$0.00	С
D. UTILITY TAX	26565555555	000000000000000000000000000000000000000					
(11). Customer Char	rge From (Line 1)			\$32.54		.,,,,.,,,.,	
(12). Non-Fuel Ener				\$5,192.19			
(13), FCC Amount S				40,102.1J			
kwh	133920	x 0.739	9 %	\$989.67			
(14). Subtotal: Addit							
Multiplyed by GRT F		1.0256		\$63.73			
(15). FFC Amount (I	From Line C)			\$0.00			
(16). Subtotal: Of Lie		l, & 15			\$6,278.13		
Tax Rate: Multiply L	•			· <u> </u>			
	raight OR						
 .	1st	\$0	\$0_				
	next	\$0	\$0	**		\$0.00	D
	excess		\$0	\$0_		\$0.00	U
E TOTAL BILL						\$8,843.30	E
(Apply applicable int		uetmante sharaca	eto Pieses			40,043.30	_
Start Entry with a M	INUS Sign (-) if D	ebt)	Glig Fiedage			\$0.00	F
Florida Sales Tax							
Optional Sales Tax	(vee or no)		no *				
Addition of lines A,B	.,	7	no * .00%	\$619.03			
Commercial Total	Bill					\$9,462,33	G

^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

		DERIVATION OF R	EFUNDS BY A	CCOUNT			E	
Customer Name: J. (mmercial GSD-1		
Customer Account #: 0		54-37886	Ļ	BiLL	BILL CALCULATION WORKSHEET			
ENTER KWH	133920	FRANCHISE CODE	1060	SERVIC	E TO DATE_	5/2/2002	******	
BILLING DAYS	30	PRORATED KWH		ACTUA	L DEMAND_	379		
ELECTRIC SERV							88888888	
1). Enter the Curren NON-FUEL ENERG	it Customer Char	ge <u>\$32.54</u>		_	\$32.54	(1)		
(WH Charge 2). kwh @ cents		1.369		\$1,83 <u>3.36</u>	(2)			
Demand Charge		\$5.81		\$2,143.89	(3)	\$4,009.79		
 Energy Conservation kwh 	ation (ECC) 1339 <u>2</u> 0	x 0.159 =E0	cc	\$212.93	(4)			
4a). Environmental (wh	charge (ECRC 133920	x 0 ≠E0		\$0.00	(4a)			
5). Oil Backout Cha		×		\$0.00	(4a)			
wh 6). Capacity Payme	133920 nt Charge (CPC)	x <u>0</u> =OE		\$0.00	(5)			
	379	x <u>2.34</u> =CF	PC	\$863.46	(6)			
7). Addition of lines 8). FUEL COST CH				_	\$5,053.64_	(7)		
kwh	133920	x <u>2.635</u> =FC	cc		\$3,528.79	(8)		
LECTRIC SERVICE 3). Addition of lines		OWN ON CUSTOMER BILL)		\$8,614.97	(9)			
PL AMOUNT		·				\$8,614.97	Α	
GROSS RECEIP	## X #268#3000	000000000000000000000000000000000000000	sanan da				50500055555	
electric Service Amo		RT Rate =	1.0256	4040444444	-	\$88.36	B	
: Franchise Fee	tiri koletikeri			14040404040404040404	- 		-0000000000	
Code)			000000000000			1+	enderen er en	
lectric Service Amo	ount (Line A) + Gi	RT (Line B) x Franchise Rate		0.000 %	· _	\$0.00	С	
UTILITY TAX				8888888				
 Customer Char Non-Fuel Ener 				\$32.54				
13). FCC Amount S				\$5,053.64				
kwh 14). Subtotal: Additi	133920	x 0.739 %		\$989.67				
Multiplyed by GRT R		1.0256		\$62.31				
15). FFC Amount (F		0.45	_	\$0.00	* C 420 40			
16). Subtotal: Of Lir Fax Rate: Multiply Li		, α 15		_	\$6,138.16			
0.0% Str	raight OR	#A #A						
of	next	\$0 \$0 \$0 \$0						
	excess	\$0		<u> </u>	-	\$0.00	D	
TOTAL BILL	B, C, & D					\$8,703.33	33333333333333333333333333333333333333	
Apply applicable into	erest, credits, adj	ustments, charges, etc Plea	se					
Start Entry with a MI	INUS Sign (-) if D	ebt)			-	\$0.00	F	
Florida Sales Tax								
Optional Sales Tax (Addition of lines A,B		<u>no</u> **		\$609.23				
				J 003.23				
Commercial Total i	Rill					\$9 312 56	G	

Document No. RM-3 Part 2 of 12 Page 20 of 24

REFUND \$149.77 • State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

Page 21 of 24

Customer Name: J. C. Penny Bradenton Commercial GSD-1 Customer Account #: 07064-37886 **BILL CALCULATION WORKSHEET** ENTER KWH 130800 FRANCHISE CODE 1060 SERVICE TO DATE 4/3/2002 PRORATED KWH BILLING DAYS ACTUAL DEMAND 372 A ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$35.00 \$35.00 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.473 \$1,926.68 (2) \$6.25 (3). Demand Charge \$2,262.50 (3) (4). Energy Conservation (ECC) kwh 130800 0.159 =ECC \$207.97 (4) (4a). Environmental charge (ECRC 130800 kwh 0 =ECRC \$0.00 (4a) (5). Oil Backout Charge (OBC) 0 =OBC \$0.00 130800 (5) kwh (6). Capacity Payment Charge (CPC) \$847.08 372 2.34 =CPC (6) kw (7). Addition of lines 2,3,4,4a,5, & 6 \$5,244.23 (7) (8). FUEL COST CHARGE (FCC) \$3,747.42 kwh 130800 2.865 =FCC (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$9,026.65 (9) **FPL AMOUNT** \$9,026.65 B. GROSS RECEIPT TAX (GRT) \$92.58 В Electric Service Amount (line A.) x GRT Rate 1.0256 C. FRANCHISE FEE CLAUSE (FFC) (Code) \$0.00 С Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 0.000 % D. UTILITY TAX (11). Customer Charge From (Line 1) \$35.00 (12). Non-Fuel Energy Charge(Line 7) \$5,244.23 (13). FCC Amount Subject to City tax: 130800 0.739 \$966.61 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$64.06 (15). FFC Amount (From Line C) \$0.00 (16). Subtotal: Of Lines 11, 12, 13, 14, & 15 \$6,309.90 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next \$0 \$0.00 D of excess \$0 E. TOTAL BILL \$9,119.23 E Addition of Lines A, B, C, & D (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F Florida Sales Tax Optional Sales Tax (yes or no) no ' Addition of lines A,B, & C x rate 7.00% \$638.35

\$9,757.58

Commercial Total Bill

[•] State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

DERIVATION OF REFUNDS BY ACCOUNT Commercial GSD-1 Customer Name: J. C. Penny Bradenton Customer Account #: 07064-37886 **BILL CALCULATION WORKSHEET** ENTER KWH 130800 FRANCHISE CODE SERVICE TO DATE 1060 4/3/2002 BILLING DAYS PRORATED KWH ACTUAL DEMAND 356 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$35.00 \$35.00 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.473 \$1,926.68 (2) (3). Demand Charge \$6.25 \$2,162.50 (3) (4). Energy Conservation (ECC) 130800 kwh 0.159 =ECC \$207.97 (4) (4a). Environmental charge (ECRC kwh 130800 0 =ECRC \$0.00 (4a) (5). Oil Backout Charge (OBC) 130800 kwh 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 356 2.34 =CPC \$809.64 (7). Addition of lines 2,3,4,4a,5, & 6 \$5,106.79 (7) (8). FUEL COST CHARGE (FCC) kwh 130800 2.865 =FCC \$3,747.42 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$8,889.21 (9)**FPL AMOUNT** \$8.889.21 Α B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate \$91.17 В C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$0.00 C 0.000 % D. UTILITY TAX (11). Customer Charge From (Line 1) \$35.00 (12). Non-Fuel Energy Charge(Line 7) \$5,106.79 (13). FCC Amount Subject to City tax: kwh 130800 0.739 \$966.61 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of 1.0256 \$62.65 (15). FFC Amount (From Line C) \$0.00 (16). Subtotal: Of Lines 11, 12, 13, 14, & 15 \$6,171.05 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next \$0 of excess \$0 \$0 \$0.00 D E. TOTAL BILL Addition of Lines A, B, C, & D \$8,980.38 Ε (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F Florida Sales Tax Optional Sales Tax (yes or no) no ' Addition of lines A,B, & C x rate 7.00% \$628.63

Exhibit No.

Document No. RM-3

Part 2 of 12 Page 22 of 24

Commercial Total Bill

G

\$9,609.01

^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

Customer Name Customer Account #	: J. C. Penny Bradenton : 07064-37886	BILL C	Commercial GSD-1 BILL CALCULATION WORKSHEET					
ENTER KWH 10992	FRANCHISE CODE	1060 SERVICE	TO DATE_	3/5/2002				
BILLING DAYS3	0 PRORATED KWH	ACTUAL	DEMAND_	360				
A. ELECTRIC SERVICE AMOU	INT							
(1). Enter the Current Custome NON-FUEL ENERGY CHARGE		·	\$35.00	(1)				
KWH Charge	4.470							
(2). kwh @ cents (3). Demand Charge	1.473 \$6.25	\$1,619.12 \$2,187.50	(2) (3)					
(4). Energy Conservation (ECC	*)		(0)					
kwh 109926 (4a). Environmental charge (EC		<u>\$174.77</u>	(4)					
kwh 10992		C \$0.00	(4a)					
(5). Oil Backout Charge (OBC)			(44)					
kwh 10992		\$0.00	(5)					
(6). Capacity Payment Charge kw 360		\$819.00	(6)					
(7). Addition of lines 2,3,4,4a,5,	& 6		\$4,800.39	(7)				
(8). FUEL COST CHARGE (FC	_							
kwh 109920 ELECTRIC SERVICE AMOUNT			\$3,149.21	(8)				
	AS SHOWN ON CUSTOMER BILL)	\$7,984.60	(9)					
FPL AMOUNT	ŕ		\-',	\$7,984.60	Α			
B. GROSS RECEIPT TAX (GR Electric Service Amount (line A		1.0256		\$81.89	B			
C. FRANCHISE FEE CLAUSE	(FFC)							
(Code) Electric Service Amount (Line A	A) + GRT (Line B) x Franchise Rate	0.000 %		\$0.00	С			
CANADA AND AND AND AND AND AND AND AND AN								
D. UTILITY TAX (11). Customer Charge From (L	ine 1)							
(12). Non-Fuel Energy Charge(\$35.00 \$4,800.39						
(13). FCC Amount Subject to C	- -							
kwh 109920 (14). Subtotal: Additional Lines	X	\$812.31						
Multiplyed by GRT Rate of	1.0256	\$57.92						
(15). FFC Amount (From Line C		\$0.00						
(16). Subtotal: Of Lines 11, 12, Tax Rate: Multiply Line 16 by	13, 14, & 15	<u>.</u>	\$5,705.62					
0.0% Straight OR								
of 1st	\$0 \$0							
of next of excess	\$0 \$0 \$0	\$0		\$0.00	D			
				40.00	U			
E. TOTAL BILL								
Addition of Lines A, B, C, & D (Apply applicable interest, credit	its, adjustments, charges, etc Please			\$8,066.49	Ε			
Start Entry with a MINUS Sign ((-) if Debt)		_	\$0.00	F			
Florida Sales Tax								
Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate	no *	\$564.65						
Commercial Total Bill				\$8,631.14	G			

^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

Exhibit No. ______ Document No. RM-3 Part 2 of 12 Page 24 of 24

	Customer Account #: 07064-37886			BILL CALCULATION WORKSHEET				
ENTER KWH	109920	FRANCHISE CODE	1060 SERV	ICE TO DATE_	3/5/2002			
BILLING DAYS	30	PRORATED KWH	ACTU	JAL DEMAND _	345			
A ELECTRIC SER								
(1). Enter the Curre	nt Customer Chai	rge \$35.00	_	\$35.00	(1)			
NON-FUEL ENERG KWH Charge	BY CHARGE							
(2). kwh @ cents		1.473	\$1,619.12	(2)				
(3). Demand Charge		\$6.25	\$2,093.75	(3)				
	109920	x <u>0.159</u> =E	CC <u>\$174.77</u>	(4)				
(4a). Environmental kwh	109920	x <u>0</u> =E	CRC \$0.00	(4a)				
(5). Oil Backout Chakwh (6). Capacity Payme	109920	x	BC \$0.00	(5)				
kw (7). Addition of lines	345	x <u>2.34</u> = C	PC \$783.90	(6) \$4,671.54	(7)			
(8). FUEL COST CI		x 2.865 =F	cc -	\$3,149.21	(8)			
ELECTRIC SERVICE	CE AMOUNT	HOWN ON CUSTOMER BILL	-	(9)	(-)			
FPL AMOUNT	•			_	\$7,855.75	Α		
B. GROSS RECEIF Electric Service Arr			1.0256		\$80.57	B		
C. FRANCHISE FE	e clause (FFC	X						
• •	nount (Line A) + G	RT (Line B) x Franchise Rate	0.000	% _	\$0.00	С		
D. UTILITY TAX (11). Customer Cha (12). Non-Fuel Ene (13). FCC Amount	rgy Charge(Line 7	7)	\$35.00 \$4,671.54			200200000		
kwh (14). Subtotal: Addi	109920	x <u>0.739</u> %	\$812.31					
Multiplyed by GRT	Rate of	1.0256	\$56.60					
(15). FFC Amount ((16). Subtotal: Of Li		4 & 15	\$0.00	\$5,5 75.45_				
Tax Rate: Multiply I	Line 16 by	,, =	•	40,010.40_				
	traight OR 1st	\$0 \$0						
	next	\$0 \$0						
of	excess	\$0	\$0	-	\$0.00	D		
E. TOTAL BILL Addition of Lines A	B.C.&D				\$7,936.32	É		
	nterest, credits, ac	ljustments, charges, etc Ple	ease	•	\$0.00	F		
Citate End y William		,		•	40.00	·		
Florida Sales Tax Optional Sales Tax	(ves or no)	n- *						
Addition of lines A,		7.00%	\$555.54					
Commercial Total	Bill		REFUND		\$8,491.86 \$139.28	G		

^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

	Customer Name: J. C. Penney - Naples Customer Account #: 90964-37216			Commercial GSLD-1 BILL CALCULATION WORKSHEET			
ENTER KWH1	76760	FRANCHISE CODE	1230 SERVI	CE TO DATE_	11/7/2002		
BILLING DAYS	30	PRORATED KWH	ACTU	AL DEMAND_	480		
A. ELECTRIC SERVICE CUSTOMER CHARGE	AMOUNT						
(1). Enter the Current Cu		\$38.12	_	\$38.12	(1)		
NON-FUEL ENERGY CH KWH Charge	HARGE						
(2). kwh @ cents		1.083	\$1,914.31	(2)			
(3). Demand Charge(4). Energy Conservation	(ECC)	\$5.81	\$2,788.80	(3)			
kwh1	76760	0.155 =EC	C \$273.98	(4)			
(4a). Environmental charkwh 1		0 =EC	RC \$0.00	(4a)			
(5). Oil Backout Charge ((OBC)						
kwh 1 (6). Capacity Payment C		0 =OB	C \$0.00	(5)			
kw	480	2.40_=CP	C \$1,152.00	(6)			
(7). Addition of lines 2,3,4 (8). FUEL COST CHARG	, , ,		-	\$6,129.09	(7)		
kwh 1	76760	2.632 =FC	Ç	\$4,652.32	(8)		
ELECTRIC SERVICE AN		WN ON CUSTOMER BILL)	\$40.040.E2				
(o). Addition of files 1, 7	ע, ט נאט טווט	THE OUT OWNER BILL)	<u>\$10,819.53</u>	(9)			
FPL AMOUNT				_	\$10,819.53	Α	
B. GROSS RECEIPT TA Electric Service Amount			1.0256		\$110.97	88888888888888888888888888888888888888	
C. FRANCHISE FEE CL	AUSE (FFC)						
(Code) Electric Service Amount	(Line A) + GR1	(Line B) x Franchise Rate	5.848 %	6	\$639.22	C	
DOUTHLITY TAX					200000000000000000000000000000000000000	::::::::::::::::::::::::::::::::::::::	
(11). Customer Charge F			\$38.12				
(12). Non-Fuel Energy Cl (13). FCC Amount Subje			<u>\$6,129.09</u>				
kwh1763	760	c <u>0,739</u> %	\$1,306.26				
(14). Subtotal: Additional Multiplyed by GRT Rate		12,& 13) 1.0 256	\$76.65				
(15). FFC Amount (From	Line C)		\$639.22				
(16). Subtotal: Of Lines 1 Tax Rate: Multiply Line 1		15		\$8,189.34			
7.0% Straight							
of 1st		\$0 \$0 \$0 \$0					
of exce	ss	\$0 \$0 \$0	\$0		\$573.25	D	
E. TOTAL BILL				-		0000000000	
Addition of Lines A, B, C	, & D			. A CONTRACTOR OF THE CONTRACT	\$12,142.97	:::::::::E	
		stments, charges, etc Plea	ase	-		_	
Start Entry with a MINUS	s sign (-) If Deb	π)		-	\$0.00	F	
Florida Sales Tax							
Optional Sales Tax (yes Addition of lines A,B, & (no	\$809.88				
	o a rato		400-500				
Commercial Total Bill				_	\$12,952.85	G	

DERIVATION OF REFUNDS BY ACCOUNT Exhibit No. Document No. RM-3 Customer Name: J. C. Penney - Naples Commercial GSLD-1 Customer Account #: 90964-37216 BILL CALCULATION WORKSHEET SERVICE TO DATE 11/7/2002 ENTER KWH 176760 FRANCHISE CODE 1230 BILLING DAYS PRORATED KWH ACTUAL DEMAND A ELECTRIC SERVICE AMOUNT **CUSTOMER CHARGE** (1). Enter the Current Customer Charge \$32.54 \$32.54 (1) NON-FUEL ENERGY CHARGE **KWH Charge** (2). kwh @ cents \$2,419.84 1.369 (2)(3). Demand Charge \$5.81 \$2,620.31 (3)(4). Energy Conservation (ECC) 176760 0.159 =ECC \$281.05 (4) kwh (4a). Environmental charge (ECRC 176760 0 =ECRC \$0.00 kwh (4a)(5). Oil Backout Charge (OBC) kwh 176760 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 2.34 =CPC \$1,055.34 (7). Addition of lines 2,3,4,4a,5, & 6 \$6,376.54 (7)(8). FUEL COST CHARGE (FCC) kwh 176760 2.635 =FCC \$4,657.63 (8)**ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$11,066.71 (9) **FPL AMOUNT** \$11,066.71 B. GROSS RECEIPT TAX (GRT) 1.0256 Electric Service Amount (line A.) x GRT Rate \$113.50 C. FRANCHISE FEE CLAUSE (FPC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$653.82 C D. UTILITY TAX (11). Customer Charge From (Line 1) \$32.54 (12). Non-Fuel Energy Charge(Line 7) \$6,376.54 (13). FCC Amount Subject to City tax: kwh 176760 0.739 \$1,306,26 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$79.13 (15). FFC Amount (From Line C) \$653.82 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$8,448,29 Tax Rate: Multiply Line 16 by 7.0% Straight OR of 1st of next of excess \$0 \$591.38 E. TOTAL BILL Addition of Lines A, B, C, & D \$12,425.41 Е (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax Optional Sales Tax (yes or no)

7.00%

\$828.38

REFUND

G

\$13,253.79

(\$300.94)

Addition of lines A,B, & C x rate

Commercial Total Bill

Part 3 of 12 Page 2 of 24 DERIVATION OF REFUNDS BY ACCOUNT
Customer Name: J. C. Penney - Naples

Commercial GSLD-1

Customer Account #: 90964-37216			BILL CALCULATION WORKSHEET				
ENTER KWH	184560	FRANCHI	SE CODE	<u>1230</u> SERVI	CE TO DATE	10/9/2002	
BILLING DAYS	30	PRORA	TED KWH	ACTU	IAL DEMAND_	504	
A ELECTRIC SERV							
(1). Enter the Curren		rne	\$38.12		\$38.12	(1)	
NON-FUEL ENERGY KWH Charge				-		(1)	
(2), kwh @ cents		1.083		\$1,998.78	(2)		
(3). Demand Charge		\$5.81		\$2,928.24	(3)		
(4). Energy Conserva	ation (ECC) 184560	х	0.155 =ECC	\$286.07	(4)		
(4a). Environmental	charge (ECRC				` .		
kwh (5). Oil Backout Cha	184560	x	0_=ECR(\$0.00	(4a)		
kwh	184560	х	0 =OBC	<u>\$0.00</u>	(5)		
(6). Capacity Payme		:)					
kw (7). Addition of lines	504 2,3,4,4a,5, & 6	х	2.40_=CPC	<u>\$1</u> ,209.60	(6) \$6,422.69	(7)	
(8). FUEL COST CH				-	****	(-)	
kwh ELECTRIC SERVIC	184560	×	2.632 =FCC	_	\$4,857.62	(8)	
(9). Addition of lines		HOWN ON CUS	STOMER BILL)	\$11,318.43	(9)		
FPL AMOUNT					_	\$11,318.43	Α
B. GROSS RECEIP		GRT Rate =		1.0256	-	\$116.08	(1886) B
C. FRANCHISE FEE	CLAUSE (FFC	y elekteki kirike					
Electric Service Amo	ount (Line A) + 0	GRT (Line B) x i	Franchise Rate	5.848	% <u>_</u>	\$668.69	С
DOUTHLY TAX							
(11). Customer Char	ge From (Line 1	1)	ele la	\$38.12	alululululululululululululul	alalalalalalalalalalalalalala	, la faciata de la de la de de
(12). Non-Fuel Energ				\$6,422.69			
(13), FCC Amount S			0.739 %	\$1,363.90			
(14). Subtotal: Additi Multiplyed by GRT R	•	11,12,& 13) 1.0256		\$80.25			
(15). FFC Amount (F		1.0230		\$668.69			
(16). Subtotal: Of Lir		A & 15		\$000.03	\$8,573.65		
Tax Rate: Multiply Li		- u 15		-	40,010.00		
7.0%_Stra	aight OR						
of 1		\$ 0	\$0				
of n	ext	\$0	\$0				
of e	xcess		\$0	\$0_	_	\$600.16	D
		· · · · · · · · · · · · · · · · · · ·					
E. TOTAL BILL Addition of Lines A,						\$12,703.36	E
(Apply applicable int Start Entry with a MI	erest, credits, ac	djustments, cha Deht)	arges, etc Please	9	_	\$0.00	F
Can any mara m	orgin (-) ii t	,			-	-0.00	•
Florida Sales Tax							
Optional Sales Tax	(vee or no)		80				
Addition of lines A,B			7.00%	\$847.22			
Commercial Total E			<u></u> _			\$13,550,58	G
- Sommer Clar Total C	2161					a 13.330.36	

Commercial GSLD-1

Customer Name: J. C. Penney - Naples

Exhibit No.____ Document No. RM-3 Part 3 of 12 Page 4 of 24

Customer Account #: 90964-37216			В	BILL CALCULATION WORKSHEET			
ENTER KWH	184560	FRANC	CHISE CODE	1230 SERV	ICE TO DATE_	10/9/2002	
BILLING DAYS	30	PROF	RATED KWH	ACT	UAL DEMAND _	484	
A ELECTRIC SERVICUSTOMER CHARG							
(1). Enter the Curren NON-FUEL ENERG	nt Customer Cha	rge _	\$38.12		\$38.12	(1)	
KWH Charge				*****	423		
(2). kwh @ cents(3). Demand Charge		1.083 \$5.81		\$1,998.78 \$2,812.04	(2) (3)		
(4). Energy Conserva		Ψ0.01		\$2,012.04	(3)		
kwh	184560	х	0.155 =ECC	\$286.07	(4)		
(4a). Environmental kwh	184560	x _	0_=ECF	RC\$0.00	(4a)		
(5). Oil Backout Cha		_					
(6). Capacity Payme	184560 ot Charge (CPC	, × –	0 =OB0	\$0.00	(5)		
kw	484	×	2.40 =CP0	\$1,161.60	(6)		
(7). Addition of lines		_		 	\$6,258.49	(7)	
(8). FUEL COST CH	, ,		2 622 -500		£4.057.00	(0)	
kwh ELECTRIC SERVIC	184560 E AMOUNT	× -	2.632 =FC0	,	<u>\$4,857.62</u>	(8)	
(9). Addition of lines		HOWN ON C	USTOMER BILL)	\$11,154.23	(9)		
FPL AMOUNT					_	\$11,154.23	A
B. GROSS RECEIP	T.TAX (GRT)		*******				
Electric Service Amo			=	1.0256		\$114.40	В
C. FRANCHISE FEI (Code)	E CLAUSE (FFC						
Electric Service Amo	ount (Line A) + 0	GRT (Line B)	x Franchise Rate	5.848	<u> </u>	\$658.99	С
DOUBLITYTAX	40404444444444	0000000000		NANGO GO G			5555555555555
(11) Customer Chai	rge From (Line 1		[*[*[*]*]*]*[*]*]*]*]*]*]*]*]*]	\$38.12		[*]*[*]*[*]*[*]*[*]*[*]*[*]*[*]*	1+
(12). Non-Fuel Ener				\$6,258.49			
(13). FCC Amount S	, ,		0.700 0/	44 400 00			
kwh (14). Subtotal: Addit	184560	X 11 12 & 13)	0.739 %	\$1,363.90			
Multiplyed by GRT F		1.0256		\$78.57			
(15). FFC Amount (I				\$658.99	_		
(16). Subtotal: Of Lin		14 & 15			\$8,398.07		
Tax Rate: Multiply L 7.0% Str							
7.0% Su		\$0	\$0				
	next	\$0	\$0				
of	excess		\$0	\$0	- -	\$587.86	D
E. TOTAL BILL							
Addition of Lines A, (Apply applicable in		diustmente d	charnes etc. Pleas	20	_	\$12,515.48	E
Start Entry with a M			Alaiyes, etc Ficas	5 G		\$0.00	F
Florida Sales Tax	(·						
Optional Sales Tax Addition of lines A,E		-	7.00%	\$834.93			
Addition of mies A, E	, a C x late	-	7.50%	3 034.83	•		
Commercial Total	Bill				_	\$13,350.41	G
				REFUND	_	\$200.17	

DERIVATION OF REFUNDS BY ACCOUNT Customer Name: J. C. Penney - Naples Commercial GSLD-1 Customer Account #: 90964-37216 **BILL CALCULATION WORKSHEET** ENTER KWH 197160 FRANCHISE CODE 1230 SERVICE TO DATE 9/10/2002 BILLING DAYS PRORATED KWH **ACTUAL DEMAND** 492 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$2,135.24 (2)(3). Demand Charge \$5.81 \$2,858.52 (3)(4). Energy Conservation (ECC) 197160 0.155 =ECC \$305.60 (4) (4a). Environmental charge (ECRC 197160 kwh 0 =ECRC \$0.00 (4a)(5). Oil Backout Charge (OBC) 197160 kwh 0 =OBC \$0.00 (6). Capacity Payment Charge (CPC) 492 2.40_=CPC \$1,180.80 kw (7). Addition of lines 2,3,4,4a,5, & 6 \$6,480.16 (7) (8). FUEL COST CHARGE (FCC) \$5,189.25 kwh 197160 2.632 =FCC (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$11,707.53 (9)FPL AMOUNT \$11,707.53 B. GROSS RECEIPT TAX (GRT) 1.0256 Electric Service Amount (line A.) x GRT Rate \$120.07 C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate D. LITILITY TAX :: (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$6,480.16 (13). FCC Amount Subject to City tax: 197160 kwh 0.739 \$1,457.01 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$81.79 \$691.68 (15). FFC Amount (From Line C) (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$8,748.76 Tax Rate: Multiply Line 16 by 7.0% Straight OR of 1st of next of excess \$0 \$612.41 D \$0 E. TOTAL BILL Addition of Lines A, B, C, & D \$13,131.69 E (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) F \$0.00

7.00%

\$876.35

\$14,008.04

G

Florida Sales Tax

Commercial Total Bill

Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate Exhibit No.

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Exhibit No.

Document No. RM-3

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Customer Name: J. C. Penney - Naples Commercial GSLD-1 Customer Account #: 90964-37216 BILL CALCULATION WORKSHEET ENTER KWH _____197160 FRANCHISE CODE 1230 SERVICE TO DATE 9/10/2002 BILLING DAYS PRORATED KWH ACTUAL DEMAND A ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$2,135.24 (2) (3). Demand Charge \$5.81 \$2,742.32 (3)(4). Energy Conservation (ECC) kwh 197160 0.155 =ECC \$305.60 (4) (4a). Environmental charge (ECRC kwh 197160 0 =ECRC \$0.00 (4a) (5). Oil Backout Charge (OBC) kwh 197160 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) kw 472 2.40 =CPC \$1,132.80 (7). Addition of lines 2,3,4,4a,5, & 6 \$6,315.96 (7)(8). FUEL COST CHARGE (FCC) 197160 2.632 =FCC \$5,189.25 ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$11,543.33 (9) FPL AMOUNT \$11.543.33 B: GROSS RECEIPT TAX (GRT)

Electric Service Amount (line A.) x GRT Rate = 1.0256 C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$681.98 C D. UTILITY TAX (11) Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$6,315.96 (13). FCC Amount Subject to City tax: kwh 197160 x (14). Subtotal: Additional Lines (line 11,12,& 13) 0.739 \$1,457.01 Multiplyed by GRT Rate of 1.0256 \$80.11 (15). FFC Amount (From Line C) \$681.98 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$8,573.18 Tax Rate: Multiply Line 16 by 7.0% Straight OR of 1st of next \$0 of excess \$0 \$0 \$600.12 D E. TOTAL BILL Addition of Lines A, B, C, & D \$12,943.82 Ε (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) no Addition of lines A.B. & C x rate 7.00% \$864.06 Commercial Total Bill \$13,807.88

REFUND

\$200.16

Exhibit No. _____ Document No. RM-3

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Custon Customer /	Customer Name: <u>J. C. Penney - Naples</u> Customer Account #: 90964-37216			Commercial GSLD-1 BILL CALCULATION WORKSHEET				
ENTER KWH	173880	FRANCHISE CODE	1230SERVI	CE TO DATE _	8/9/2002			
BILLING DAYS	30	PRORATED KWH	ACTU	IAL DEMAND	444_			
A ELECTRIC SERV					38888888888			
CUSTOMER CHARG		400.40		200.40	445			
Enter the CurrentNON-FUEL ENERGY		ge <u>\$38.12</u>	-	\$38.12	(1)			
KWH Charge	TOTAL							
(2). kwh @ cents		1.083	\$1,883.12	(2)				
(3). Demand Charge		\$5.81	<u>\$2,579.64</u>	(3)				
(4). Energy Conserva	ation (ECC) 173880	x 0.155 =EC	C \$269.51	(4)				
(4a). Environmental		x <u>0.155</u> =EC	<u> </u>	(4)				
kwh	173880	x0 =EC	RC \$0.00	(4a)				
(5). Oil Backout Cha								
kwh	173880	x <u>0</u> =OB	C \$0.00	(5)				
(6). Capacity Payme kw	ent Charge (CPC)	x 2.40 =CP	C \$1,065.60	(6)				
(7). Addition of lines		X		\$5,797.87	(7)			
(8). FUEL COST CH			_					
kwh	173880	x <u>2.632</u> =FC	_	\$4,576.52	(8)			
ELECTRIC SERVIC (9). Addition of lines		OWN ON CUSTOMER BILL)	\$10,412.51	(9)				
	, , ,	•						
FPL AMOUNT				_	\$10,412.51	Α		
B. GROSS RECEIP								
Electric Service Amo	ount (line A.) x GF	RT Rate =	1.0256	-	\$106.79	В		
C. FRANCHISE FEE	F.C. AUSE /FFCS			3333333333333				
(Code)	P. AMIAAM (1.1.2)		faleisisisiyiyisiyisisisisisisisisisisisisi	tatatatatatatatatatatatatat		elelulaisisisisisisisis		
Electric Service Amo	ount (Line A) + GI	RT (Line B) x Franchise Rate	5.848	% _	\$615.17	С		
DOUTHLITYTAX		***********		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
(11). Customer Char			\$38.12					
(12). Non-Fuel Energ			\$5,797.87					
(13). FCC Amount S								
	173880	x 0.739 %	\$1,284.97					
(14). Subtotal: Additi Multiplyed by GRT F		1,12,& 13)	\$73.03					
(15). FFC Amount (F		1.0200	\$615.17					
(16). Subtotal: Of Lin	nes 11, 12, 13, 14	& 15		\$7,809.16				
Tax Rate: Multiply Li	ine 16 by							
		\$0 \$0						
	next	\$0 \$0						
	excess	\$0	\$0	_	\$546.64	Đ		
E. TOTAL BILL			040000000000000000000000000000000000000	4000000000000				
Addition of Lines A.	B, C, & D				\$11,681.11	200000000 E		
		justments, charges, etc Plea	se	-				
Start Entry with a Mi					\$0.00	F		
Florida Sales Tax	(una na ma)							
Optional Sales Tax Addition of lines A,E		no 7.00%	\$779.41					

Commercial Total Bill

\$12,460.52

G

Custome Customer Ac	BILL	Commercial GSLD-1 BILL CALCULATION WORKSHEET				
ENTER KWH	173880	FRANCHISE CODE		CE TO DATE_	8/9/2002	
BILLING DAYS	30_	PRORATED KWH	ACTU	AL DEMAND_	426	
A ELECTRIC SERVIC						
(1). Enter the Current C NON-FUEL ENERGY C KWH Charge	ustomer Charg	e \$38.12	_	\$38.12	(1)	
(2). kwh @ cents (3). Demand Charge		1.083 \$5.81	\$1,883.12 \$2,475.06	(2) (3)		
(4). Energy Conservation	173880	x <u>0.155</u> =ECC	\$269.51	(4)		
(4a). Environmental cha	173880	x0=ECRO	\$0.00	(4a)		
(5). Oil Backout Charge kwh	173880	x <u>0</u> =OBC	\$0.00	(5)		
(6). Capacity Payment (kw (7). Addition of lines 2,3	426	x <u>2.40</u> =CPC	\$1,022.40	(6) \$5,650.09	(7)	
(8). FUEL COST CHAR	173880	x2.632 =FCC	_	\$4,576.52	(8)	
ELECTRIC SERVICE A (9). Addition of lines 1,		WN ON CUSTOMER BILL)	 \$10,264.73	(9)	\- <i>1</i>	
FPL AMOUNT	•	·		(-) 	\$10,264.73	Α
B. GROSS RECEIPT T Electric Service Amoun	AX (GRT) t (line A.) x GR	T Rate =	1.0256		\$105.28	B
C. FRANCHISE FEE C (Code)						
Electric Service Amoun	t (Line A) + GR	T (Line B) x Franchise Rate	5.848 9	6 <u> </u>	\$606.44	С
(11). Customer Charge (12). Non-Fuel Energy ((13). FCC Amount Subj	From (Line 1) Charge(Line 7)		\$38.12 \$5,650.09			
	3880 al Lines (line 11		\$1,284.97			
(15). FFC Amount (Fror (16). Subtotal: Of Lines Tax Rate: Multiply Line 7.0% Straig	n Line C) 11, 12, 13, 14 16 by	<u>1.0256</u> & 15	\$71.52 \$606.44	\$7,651.14		
of 1st		\$0 \$0 \$0 \$0				
of exc	ess	\$0	\$0	-	\$535.58	D
E. TOTAL BILL Addition of Lines A, B, (\$11,512.03	E
Start Entry with a MINU		stments, charges, etc Please bt)		_	\$0.00	F
Florida Sales Tax						
Optional Sales Tax (yes Addition of lines A,B, &		no 	\$768.35			
Commercial Total Bill			REFUND	-	\$12,280.38 \$180.14	G

DERIVATION OF

Customer Name: J. C. Penney - Naples
Customer Account #: 90964-37216

Commercial GSLD-1
BILL CALCULATION WORKSHEET

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ENTER KWH169	9080	FRANCHISE CODI	= E		DATE		
BILLING DAYS	30	PRORATED KWI	н	ACTU	AL DEMAND_	456	
A ELECTRIC SERVICE	MOUNT						
CUSTOMER CHARGE (1). Enter the Current Cust	tomer Charge	\$38.12	2	_	\$38.12	(1)	
NON-FUEL ENERGY CHA KWH Charge	ARGE		_				
(2). kwh @ cents		1.083		\$1,831.14	(2)		
(3). Demand Charge (4). Energy Conservation (\$ <u>5.81</u>		\$2,649.36	(3)		
kwh16	9080 ×	0.15	<u>5</u> =ECC	\$262.07	(4)		
(4a). Environmental charge kwh 169	e (ECRC 9080 x		0 =ECRC	\$0.00	(4a)		
(5). Oil Backout Charge (C			_	****			
(6). Capacity Payment Cha	9080 x arge (CPC)		<u>0</u> =OBC	\$0.00	(5)		
kw (7). Addition of lines 2,3,4,	456 x	2.40	_=CPC	\$1,094.40	(6) \$5,836.97	(7)	
(8). FUEL COST CHARGE				<u> </u>	\$5,030.97	(7)	
kwh 169	9080 x	2.63	2 =FCC	_	\$4,450.19	(8)	
(9). Addition of lines 1, 7 &	k, 8 (AS SHOV	VN ON CUSTOMER	BILL)	\$10,325.28	(9)		
FPL AMOUNT					_	\$10,325.28	Α
B. GROSS RECEIPT TAX Electric Service Amount (I	ine A.) x GRT		1.02	<u>56</u>	- -	\$105.90	80000000000000000000000000000000000000
(Code) Electric Service Amount (I		(Line B) x Franchise	e Rate	5.848 9	6 <u>-</u>	\$610.02	С
D. UTILITY TAX (11). Customer Charge Fr	om (Line 1)			\$38.12			
(12). Non-Fuel Energy Ch				\$5,836.97			
(13). FCC Amount Subject kwh 16908		0.739	%	\$1,249.50			
(14). Subtotal: Additional I	Lines (line 11,	12,& 13)	_~				
Multiplyed by GRT Rate o (15). FFC Amount (From I		<u>1.0256</u>		\$73.07 \$610.02			
(16). Subtotal: Of Lines 11	1, 12, 13, 14 &	.15			\$7,807.68		
Tax Rate: Multiply Line 16 7.0% Straight (
of 1st		\$0 \$6 \$0 \$6					
of excess	· ——	\$0 \$1			_	\$546.54	D
E. TOTAL BILL							
Addition of Lines A, B, C,						\$11,587.74	E
(Apply applicable interest, Start Entry with a MINUS			Please			\$0.00	F
Florida Sales Tax							
Optional Sales Tax (yes o	•		10 9/.	\$772 QP			
Addition of lines A,B, & C	Y LAIG	7.00	76	\$772.88			
Commercial Total Bill						\$12,360.62	G

Commercial GSLD-1

Customer Name: J. C. Penney - Naples

Exhibit No.____ Document No. RM-3

> Part 3 of 12 Page 10 of 24

Customer Account #: 90964-37216 **BILL CALCULATION WORKSHEET** ENTER KWH 169080 FRANCHISE CODE 1230 7/11/2002 SERVICE TO DATE BILLING DAYS PRORATED KWH ACTUAL DEMAND A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE \$38.12 (1). Enter the Current Customer Charge \$38.12 (1) **NON-FUEL ENERGY CHARGE KWH Charge** 1.083 (2). kwh @ cents \$1,831.14 (2)(3). Demand Charge \$5.81 \$2,538.97 (3) (4). Energy Conservation (ECC) kwh 169080 0.155 =ECC \$262.07 (4)(4a). Environmental charge (ECRC 169080 0 =ECRC kwh \$0.00 (4a) (5). Oil Backout Charge (OBC) 169080 kwh \$0.00 0 =OBC (5)(6). Capacity Payment Charge (CPC) kw 437 2.40 =CPC \$1,048.80 (6)(7). Addition of lines 2,3,4,4a,5, & 6 \$5,680.98 (7)(8). FUEL COST CHARGE (FCC) kwh 2.632 =FCC \$4,450.19 (8)**ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$10,169.29 (9) **FPL AMOUNT** \$10,169.29 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 \$104.30 R C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.848 % \$600.80 ¢ D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$5,680.98 (13). FCC Amount Subject to City tax: 0.739 \$1,249.50 Multiplyed by GRT Rate of \$71.47 (15). FFC Amount (From Line C) \$600.80 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$7.640.87 Tax Rate: Multiply Line 16 by 7.0% Straight OR of 1st of next of excess \$0 \$534.86 D <u>\$0</u> E. TOTAL BILL \$11,409.25 Addition of Lines A, B, C, & D Ε (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) F \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate 7.00% \$761.21 **Commercial Total Bill** G \$12,170.46 REFUND \$190.16

Customer Name: J. C. Penney - Naples
Customer Account #: 90964-37216 Commercial GSLD-1 BILL CALCULATION WORKSHEET FRANCHISE CODE SERVICE TO DATE 6/11/2002 ENTER KWH 196320 1230 480 BILLING DAYS 30 PRORATED KWH **ACTUAL DEMAND** A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$2,126.15 (2)\$5.81 (3). Demand Charge \$2,788.80 (3) (4). Energy Conservation (ECC) 196320 0.155 =ECC \$304.30 (4) kwh (4a). Environmental charge (ECRC kwh 196320 0 =ECRC \$0.00 (4a) (5). Oif Backout Charge (OBC) 196320 0 =OBC \$0.00 (5) kwh (6). Capacity Payment Charge (CPC) \$1,152.00 480 2.40 =CPC (6) (7). Addition of lines 2,3,4,4a,5, & 6 \$6,371.25 (7) (8). FUEL COST CHARGE (FCC) \$5,167.14 (8) 2.632 =FCC kwh 196320 ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$11,576.51 (9) **FPL AMOUNT** \$11,576.51 B. GROSS RECEIPT TAX (GRT) \$118.73 Electric Service Amount (line A.) x GRT Rate C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate C \$683.94 D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$6,371.25 (13). FCC Amount Subject to City tax: 196320 kwh 0.739 \$1,450.80 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$80.61 (15). FFC Amount (From Line C) \$683.94 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$8,624.72 Tax Rate: Multiply Line 16 by 7.0% Straight OR of 1st of next \$0 \$603.73 D of excess \$0 E. TOTAL BILL Addition of Lines A. B. C. & D \$12,982.91 (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) no Addition of lines A,B, & C x rate 7.00% \$866.54

\$13,849.45

G

Commercial Total Bill

Exhibit No. ______ Document No. RM-3 Part 3 of 12 Page 11 of 24

Commercial GSLD-1

Customer Name: J. C. Penney - Naples

Exhibit No.____ Document No. RM-3 Part 3 of 12 Page 12 of 24

Customer Account #: 90964-37216		BILL	CALCULATIO	N WORKSHEET	<u> </u>	
ENTER KWH	196320	FRANCHISE CODE	1230 SERVI	CE TO DATE_	6/11/2002	
BILLING DAYS	30	PRORATED KWH	ACTU	AL DEMAND	461	
A ELECTRIC SERV CUSTOMER CHARG						
(1). Enter the Curren NON-FUEL ENERGY	-	e \$38.12	_	\$38.12	(1)	
KWH Charge						
(2). kwh @ cents		1.083	\$2,126.15	(2)		
(3). Demand Charge		\$5.81	\$2,678.41	(3)		
(4). Energy Conserva	196320	x <u>0.155</u> =ECC	\$304.30	(4)		
(4a). Environmental kwh	196320	x <u>0</u> =ECR	C \$0.00	(4a)		
(5). Oil Backout Cha	•		£0.00	(E)		
kwh (6). Capacity Payme	196320 of Charge (CPC)	x <u>0</u> =OBC	\$0.00	(5)		
kw (7). Addition of lines	461	x <u>2.40</u> =CPC	\$1,106.40	(6) \$6,215.26	(7)	
(8). FUEL COST CH			•	30,2 (J.20	(1)	
kwh	196320	x <u>2.632</u> =FCC	<u>_</u>	\$5,167.14	(8)	
ELECTRIC SERVIC (9). Addition of lines		OWN ON CUSTOMER BILL)	\$11,420.52	(9)		
FPL AMOUNT				_	\$11,420.52	Α
B. GROSS RECEIP Electric Service Amo	ount (line A.) x GR		1.0256		\$117.13	<u>в</u>
(Code) Electric Service Amo	ount (Line A) + GR	RT (Line B) x Franchise Rate	5.848	%	\$674.72	С
D. UTILITY TAX	400000000000000000000000000000000000000	>55505555555555555555555555555555555	200000000000000000000000000000000000000		000000000000000	
(11). Customer Char	rge From (Line 1)		\$38.12		***********	
(12). Non-Fuel Energ			\$6,215.26			
(13). FCC Amount S	Subject to City tax:					
kwh	196320	x <u>0.739</u> %	\$1,450.80			
(14). Subtotal: Addit	•					
Multiplyed by GRT F (15). FFC Amount (I		1.0256	\$79.01 \$674.70			
(16). Subtotal: Of Lin		£ 15	<u>\$674.72</u>	\$8,457.91		
Tax Rate: Multiply L		4.0	-	90,407.01		
7.0% Str						
	1st	\$0 \$0				
	next excess	\$0 \$0 \$0	\$0		\$592.05	D
			<u></u>	-		
E. TOTAL BILL Addition of Lines A,	BC&D				\$12,804,42	20000000000000000000000000000000000000
	terest, credits, adj	ustments, charges, etc Please	•	-	\$0.00	F
Florida Sales Tax	2 17	,			y	
Optional Sales Tax Addition of lines A,B		no	\$854.87			
Commercial Total	Bill		REFUND		\$13,659.29 \$190.16	G

Customer Name: J. C. Penney - Naples

Commercial GSLD-1

Exhibit No._

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Customer Account #: 90964-37216			BILL	CALCULATIO	N WORKSHEE	
ENTER KWH	159600	FRANCHISE CODE	1230 SERVIC	E TO DATE_	5/10/2002	
BILLING DAYS	30	PRORATED KWH	ACTUA	L DEMAND_	456	
A: ELECTRIC SERV						
(1). Enter the Current NON-FUEL ENERGY	nt Customer Charge	\$38.12	_	\$38.12	(1)	
KWH Charge (2). kwh @ cents		1.083	\$1,728.47 \$2,649.36	(2)		
(3). Demand Charge (4). Energy Conservations	ation (ECC)	\$5.81 x <u>0.155</u> =ECC	\$247.38	(3) (4)		
(4a). Environmental	charge (ECRC	x0 =ECRC		(4a)		
(5). Oil Backout Cha kwh	159600	x <u>0</u> =OBC	\$0.00	(5)		
(6). Capacity Payme	456	x <u>2.40</u> =CPC	\$1,094.40	(6)	(7)	
(7). Addition of lines (8). FUEL COST CH	IARGE (FCC)	x 2.632 =FCC		\$5,719.61 \$4,200.67	(7) (8)	
ELECTRIC SERVIC	E AMOUNT	WN ON CUSTOMER BILL)	\$9,958.40	(9)	ζ-,	
FPL AMOUNT				_	\$9,958.40	Α
B.: GROSS RECEIP Electric Service Amo	, , , , , , , , , , , , , , , , , , , 	Rate =	1.0256		\$102.13	В
C. FRANCHISE FEI	E CLAUSE (FFC)					
Electric Service Amo	ount (Line A) + GR1	(Line B) x Franchise Rate	5.848 %	_	\$5 <u>88.34</u>	C
D. UTILITY TAX		888888888888888888888888888888888888888				
(11). Customer Char (12). Non-Fuel Energy			\$38.12 \$5,719.61			
(13). FCC Amount S	Subject to City tax:	x 0.739 %	\$1,179.44			
(14). Subtotal: Addit Multiplyed by GRT F		12,& 13) 1.0256	\$71.15			
(15). FFC Amount (I (16). Subtotal: Of Lit		k 15	<u>\$588.34</u>	\$7,596.66		
	raight OR					
	1st	\$0 \$0 \$0 \$0				
	excess	\$0	\$0	_	\$531.77	D
E. TOTAL BILL					\$11,180.64	
(Apply applicable int	terest, credits, adjus	stments, charges, etc Please		-		
Start Entry with a M	IINUS Sign (-) if Det	ot)		-	\$0.00	F
Florida Sales Tax						
Optional Sales Tax Addition of lines A,E		<u>no</u> 7.00%	\$745.42			
Commercial Total	Rill				\$11,926.06	G

Customer Name: <u>J. C. F</u> Customer Account #: 90964		Commercial GSLD-1 BILL CALCULATION WORKSHEET			
ENTER KWH159600	FRANCHISE CODE	1230 SERVICE TO	D DATE 5/10/2002		
BILLING DAYS 30	PRORATED KWH	ACTUAL DI	EMAND 437		
A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE					
(1). Enter the Current Customer Charge NON-FUEL ENERGY CHARGE	e \$38.12		\$38.12 (1)		
KWH Charge (2). kwh @ cents (3). Demand Charge	1.083 \$5.81		(2)		
(4). Energy Conservation (ECC)	x 0.155 ≂ECC		(3)		
(4a). Environmental charge (ECRC kwh 159600	x 0.135 =ECRC	·	4a)		
(5). Oil Backout Charge (OBC)	x 0 =OBC		(5)		
(6). Capacity Payment Charge (CPC) kw 437	x <u>2.40</u> =CPC		(6)		
(7). Addition of lines 2,3,4,4a,5, & 6 (8). FUEL COST CHARGE (FCC)			<u>563.62</u> (7)		
ELECTRIC SERVICE AMOUNT	x <u>2.632</u> =FCC		200.67(8)		
(9). Addition of lines 1, 7 &, 8 (AS SHO	WN ON CUSTOMER BILL)	\$9,802.41	(9)		
FPL AMOUNT			\$9,802.41	, A	
B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT	「Rate =1	1.0256	\$100.53	8 B	
C. FRANCHISE FEE CLAUSE (FFC)					
(Code) Electric Service Amount (Line A) + GR	T (Line B) x Franchise Rate	5.848 %	\$579.12	С	
D: UTILITY TAX (11). Customer Charge From (Line 1)		\$38.12			
(12). Non-Fuel Energy Charge(Line 7) (13). FCC Amount Subject to City tax:		\$5,563.62			
	x <u>0.739</u> %	\$1,179.44			
Multiplyed by GRT Rate of (15). FFC Amount (From Line C)	1.0256	\$69.55 \$579.12			
(16). Subtotal: Of Lines 11, 12, 13, 14 & Tax Rate: Multiply Line 16 by	ß 15		429.85		
7.0% Straight ORof 1st	\$0 \$0				
of next of excess	\$0 \$0 \$0	\$0	\$520.09	ם	
E. TOTAL BILL				energene.	
Addition of Lines A, B, C, & D (Apply applicable interest, credits, adju-			\$11,002.15	. ^E	
Start Entry with a MINUS Sign (-) if Det	Ot)		\$0.00	. F	
Florida Sales Tax					
Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate	no	£722 7 <i>4</i>			
Commercial Total Bill	7.0076	\$733.74	\$11,735.89	G	
		REFUND	\$190.17		

DERIVATION OF REFUNDS BY ACCOUNT Commercial GSLD-1 Customer Name: J. C. Penney - Naples **BILL CALCULATION WORKSHEET** Customer Account #: 90964-37216 ENTER KWH 175800 FRANCHISE CODE 1230 SERVICE TO DATE 4/11/2002 BILLING DAYS PRORATED KWH ACTUAL DEMAND A: ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$41.00 \$41.00 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.165 \$2,048.07 (2)(3). Demand Charge \$6.25 \$2,775.00 (3) (4). Energy Conservation (ECC) 175800 0.155 =ECC kwh \$272.49 (4) (4a). Environmental charge (ECRC 175800 0 =ECRC \$0.00 kwh (5). Oil Backout Charge (OBC) \$0.00 kwh 175800 0 =OBC (5)(6). Capacity Payment Charge (CPC) 444 2.40 =CPC \$1,065.60 (6) kw (7). Addition of lines 2,3,4,4a,5, & 6 (7) **\$**6,161.16 (8). FUEL COST CHARGE (FCC) 175800 2.862 =FCC \$5,031.40 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$11,233.56 (9) **FPL AMOUNT** \$11,233.56 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 \$115.21 C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.846 % \$663.45 C D. UTILITY TAX (11). Customer Charge From (Line 1) \$41.00 (12). Non-Fuel Energy Charge(Line 7) \$6,161.16 (13). FCC Amount Subject to City tax: kwh 175800 x (14). Subtotal: Additional Lines (line 11,12,& 13) 0.739 \$1,299.16 Multiplyed by GRT Rate of \$76.93 (15). FFC Amount (From Line C) \$663.45 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$8,241.70 Tax Rate: Multiply Line 16 by 7.0% Straight OR of 1st of next \$0 \$576.92 D of excess **\$**0-E. TOTAL BILL Addition of Lines A, B, C, & D \$12,589,14 E (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax

7.00%

\$840.86

\$13,430.00

G

Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate

Commercial Total Bill

Exhibit No._

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	Account #: 9096	4-37216	BILL	BILL CALCULATION WORKSHEET			
ENTER KWH	175800	FRANCHISE CODE	1230 SERVIC	E TO DATE_	4/11/2002		
BILLING DAYS	30	PRORATED KWH	ACTUA	ACTUAL DEMAND			
A ELECTRIC SER							
CUSTOMER CHAR		_			4.5		
(1). Enter the Curre		rge \$41.00	-	<u>\$41.00</u>	(1)		
NON-FUEL ENERG	OT CHARGE						
KWH Charge		4 465	\$2,048.07	(2)			
(2). kwh @ cents		1.165 \$6.25		(2)			
(3). Demand Charge		\$0.25	\$2,662.50	(3)			
(4). Energy Conserv	175800	x 0.155 =ECC	\$272.49	(4)			
(4a). Environmental		X 0.100 -LCC	4L1 Z.73	(4)			
kwh	175800	x 0 =ECRC	\$0.00	(4a)			
(5). Oil Backout Cha		×	- 40.00	(
kwh	175800	x 0 =OBC	\$0.00	(5)			
(6). Capacity Paymo				(-7			
kw	426	x 2.40 =CPC	\$1,022.40	(6)			
(7). Addition of lines			V 1/2	\$6,005.46	(7)		
(8). FUEL COST CI			-		(·)		
kwh	175800	x 2.862 =FCC		\$5,031.40	(8)		
ELECTRIC SERVICE	CE AMOUNT		_		` '		
		HOWN ON CUSTOMER BILL)	\$11,077.86	(9)			
• •	•	•		, ,			
FPL AMOUNT				_	\$11,077.86	Α	
E. GROSS RECEIF Electric Service Am C. FRANCHISE FE (Code)	nount (line A.) x G		1.0256_		\$113.61	B	
	nount (Line A) + (GRT (Line B) x Franchise Rate	5.846 %	_	\$654.25	С	
Term for the state of the state	*.*.*.*.*.*.*.*.*.*.*.*.*.			.,.,.,.,.,.,.,.,.,.,.,.,.,.,.			
D. UTILITY TAX (11). Customer Cha			644 AA				
(12). Non-Fuel Ene			\$41.00 \$6,005.46				
(13). FCC Amount			\$0,005.46				
	175800	x 0.739 %	\$1,299.16				
(14). Subtotal: Addi			41,233.10				
Multiplyed by GRT		1.0256	\$75.34				
(15). FFC Amount		1.0200	\$654.25				
(16). Subtotal: Of L		4 & 15	3007.20	\$8,075.21			
Tax Rate: Multiply I				\$0,01 C.21			
	raight OR						
	1st	\$0 \$0					
of	next	\$0 \$0					
of	excess	\$0	\$0	_	\$565.26	D	
E. TOTAL BILL							
Addition of Lines A	, B, C, & D			_	\$12,410.98	E	
(Apply applicable in Start Entry with a M		djustments, charges, etc Please Debt)		_	\$0.00	F	
Florida Sales Tax Optional Sales Tax	((yes or no)	, no_		•			
Addition of lines A,	B, & C x rate	7.00%	\$829.20				
					4 *** **	_	
Commercial Total	i eili		REFUND	-	\$13,240.18 \$189.82	G	

Exhibit No._____ Document No. RM-3 Part 3 of 12 Page 16 of 24

Document No. RM-3 Customer Name: J. C. Penney - Naples Commercial GSLD-1 **BILL CALCULATION WORKSHEET** Part 3 of 12 Customer Account #: 90964-37216 Page 17 of 24 141960 1230 SERVICE TO DATE 3/13/2002 ENTER KWH FRANCHISE CODE BILLING DAYS PRORATED KWH ACTUAL DEMAND 432 A ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$41.00 \$41.00 (1) NON-FUEL ENERGY CHARGE KWH Charge (2), kwh @ cents 1.165 \$1,653.83 (2)(3). Demand Charge \$6.25 \$2,700.00 (3)(4). Energy Conservation (ECC) 141960 \$220.04 0.155 =ECC (4) kwh (4a). Environmental charge (ECRC 141960 0 =ECRC \$0.00 (4a) kwh (5). Oil Backout Charge (OBC) 141960 0 =OBC \$0.00 kwh (5)(6). Capacity Payment Charge (CPC) 432 2.40 =CPC \$1,036.80 (7). Addition of lines 2,3,4,4a,5, & 6 \$5,610.67 (7) (8). FUEL COST CHARGE (FCC) \$4,062.90 141960 2.862 =FCC (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$9,714.57 (9)FPL AMOUNT \$9,714.57 Α B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate В \$99.63 C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$573.74 C D. UTILITY TAX (11). Customer Charge From (Line 1) \$41.00 (12). Non-Fuel Energy Charge(Line 7) \$5,610.67 (13). FCC Amount Subject to City tax: 141960 \$1,049.08 kwh 0.739 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$68.72 (15). FFC Amount (From Line C) \$573.74 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$7,343.21 Tax Rate: Multiply Line 16 by 7.0% Straight OR of 1st of next D of excess \$0 \$514.02 E. TOTAL BILL Addition of Lines A, B, C, & D \$10,901.96 Ε (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate \$727.16 7.00%

Commercial Total Bill

DERIVATION OF REFUNDS BY ACCOUNT

Exhibit No._

G

\$11,629.12

DERIVATION OF REFUNDS BY ACCOUNT Customer Name: J. C. Penney - Naples Commercial GSLD-1 Customer Account #: 90964-37216 BILL CALCULATION WORKSHEET 141960 FRANCHISE CODE 1230 SERVICE TO DATE 3/13/2002 ENTER KWH BILLING DAYS PRORATED KWH **ACTUAL DEMAND** 414 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$41.00 \$41.00 (1)NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.165 \$1,653.83 (2)(3). Demand Charge \$6.25 \$2,587.50 (3) (4). Energy Conservation (ECC) kwh 141960 0.155 =ECC \$220.04 (4) (4a). Environmental charge (ECRC \$0.00 kwh 141960 0 =ECRC (4a)(5). Oil Backout Charge (OBC) 141960 \$0.00 (5)kwh 0 =OBC (6). Capacity Payment Charge (CPC) 414 2.40 =CPC \$993.60 (6) kw (7) (7). Addition of lines 2,3,4,4a,5, & 6 \$5,454.97 (8). FUEL COST CHARGE (FCC) \$4,062.90 2.862 =FCC (8) 141960 kwh ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$9,558.87 (9) **FPL AMOUNT** \$9,558.87 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 \$98.04 В C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.846 % \$564.54 C D. UTILITY TAX (11). Customer Charge From (Line 1) \$41.00 (12). Non-Fuel Energy Charge(Line 7) \$5,454.97 (13). FCC Amount Subject to City tax: kwh 141960 0.739 \$1,049.08 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$67.13 (15). FFC Amount (From Line C) \$564.54 (16): Subtotal: Of Lines 11, 12, 13, 14 & 15 \$7,176.72 Tax Rate: Multiply Line 16 by 7.0% Straight OR of 1st of next D \$502.37 of excess \$0 E. TOTAL BILL Addition of Lines A, B, C, & D \$10,723.82 E (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax

no

\$715.50

REFUND

\$11,439.32

\$189.80

G

7.00%

Optional Sales Tax (yes or no)

Addition of lines A,B, & C x rate

Commercial Total Bill

Exhibit No.

Document No. RM-3

Part 3 of 12

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Exhibit No.__ Document No. RM-3 Part 3 of 12

Commercial GSLD-1
BILL CALCULATION WORKSHEET Customer Name: J. C. Penney - Naples
Customer Account #: 90964-37216 Page 19 of 24

ENTER KWH 15456	60 FRANC	HISE CODE 12	30 SERVIC	E TO DATE	2/12/2002	
BILLING DAYS :	30 PROF	RATED KWH	ACTUA	L DEMAND_	444	
A. ELECTRIC SERVICE AMO	DUNT					
CUSTOMER CHARGE	•			*44.00	(4)	
(1). Enter the Current Custom	_	\$41.00	-	\$41.00	(1)	
NON-FUEL ENERGY CHARCE KWH Charge	JE					
(2). kwh @ cents	1.165		\$1,800.62	(2)		
(3). Demand Charge	\$6.25		\$2,775.00	(3)		
(4). Energy Conservation (EC	(C)			` '		
kwh15456	<u>60</u> x _	0.155 =ECC	\$239.57	(4)		
(4a). Environmental charge (E						
kwh 1545		0 =ECRC	\$0.00	(4a)		
(5). Oil Backout Charge (OBC	· .	0 =OBC	\$0.00	(5)		
(6). Capacity Payment Charge		0=080	\$0.00	(3)		
	44 x	2.40 =CPC	\$1,065.60	(6)		
(7). Addition of lines 2,3,4,4a,			7.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$5,880.79	(7)	
(8). FUEL COST CHARGE (F			-			
kwh1545		2.862 =FCC	_	\$4,423.51	(8)	
ELECTRIC SERVICE AMOU						
(9). Addition of lines 1, 7 &, 8	(AS SHOWN ON C	USTOMER BILL)	\$10,345.30	(9)		
FPL AMOUNT				-	\$10,345.30	Α
B. GROSS RECEIPT TAX (G						
Electric Service Amount (line	A.) x GRT Rate	= 1.02	256	-	\$106.10	В
'a' reassance ere altitue	ezeekoooooo	000000000000000000000000000000000000000		000000000000000000000000000000000000000		(0.000000000000000000000000000000000000
C. FRANCHISE FEE CLAUS (Code)	e (559):::::::::::::::::::::::::::::::::::					
Electric Service Amount (Line	A) + GRT (Line B)	x Franchise Rate	5.846 %		\$610.99	С
Electric convices and are (Elise)	7.11411011100 11410		•	00.000	
D. UTILITY TAX						
(11). Customer Charge From			\$41.00			
(12). Non-Fuel Energy Charg	e(Line 7)		\$5,880.79			
(13). FCC Amount Subject to	City tax:					
kwh154560		0.739 %	\$1,142.20			
(14). Subtotal: Additional Line						
Multiplyed by GRT Rate of	1.0256		\$72.45			
(15). FFC Amount (From Line			<u>\$6</u> 10.99	47.747.40		
(16). Subtotal: Of Lines 11, 1. Tax Rate: Multiply Line 16 by				\$7,747.43		
7.0% Straight OR						
of 1st	\$ 0	\$0				
of next	\$0	\$0				
of excess		\$0	\$0		\$542.32	D
E. TOTAL BILL						
Addition of Lines A, B, C, & D					\$11,604.71	E
(Apply applicable interest, cn		narges, etc Please			£0.00	F
Start Entry with a MINUS Sig	jii (-) ii Dept)				\$0.00	Г
Florida Sales Tax						
Optional Sales Tax (yes or ne	0)	no				
Addition of lines A,B, & C x r		7.00%	\$774.37			
	_	<u></u>				_
Commercial Total Bill					\$12,379.08	G

Exhibit No. _____ Document No. RM-3 Part 3 of 12 Page 20 of 24

Customer Name: J. C. Penney - Naples Customer Account #: 90964-37216			BILL	Commercial GSLD-1 BILL CALCULATION WORKSHEET				
ENTER KWH	154560	FRANCHISE CODE	1230 SERVI	CE TO DATE	2/12/2002			
BILLING DAYS	30	PRORATED KWH	ACTU	AL DEMAND _	426			
A. ELECTRIC SERVIC								
(1). Enter the Current (e <u>\$41.00</u>		\$41.00	(1)			
NON-FUEL ENERGY KWH Charge	-		_					
(2). kwh @ cents		1.165	\$1,800.62	(2)				
(3). Demand Charge(4). Energy Conservati	ion (ECC)	\$6.25	\$2,662.50	(3)				
kwh	154560	x 0.155 =ECC	\$239.57	(4)				
(4a). Environmental ch kwh	harge (ECRC 154560	x 0 =ECR0	\$0.00	(4a)				
(5). Oil Backout Charg	e (OBC)							
kwh (6). Capacity Payment	154560 t Charge (CPC)	x <u>0</u> =OBC	<u>\$0.00</u>	(5)				
kw	426	x <u>2.40</u> =CPC	\$1,022.40	(6) \$5,725,09	(7)			
(7). Addition of lines 2,(8). FUEL COST CHAI				\$5,725.09	(7)			
kwh ELECTRIC SERVICE	154560	x <u>2.862</u> =FCC		\$4,423.51	(8)			
		OWN ON CUSTOMER BILL)	\$10,189.60	(9)				
FPL AMOUNT		·		_	\$10,189.60	Α		
B. GROSS RECEIPT: Electric Service Amou		T Rate =	1.0256		\$104.50	В		
C. FRANCHISE PEE.(Code)	CLAUSE (FFC)							
	ınt (Line A) + GR	T (Line B) x Franchise Rate	5.846 9	% <u> </u>	\$601.79	С		
D. UTILITY TAX								
(11). Customer Charge			\$41.00					
(12). Non-Fuel Energy (13). FCC Amount Sul			\$5,725.09					
kwh 1	154560	x <u>0.739</u> %	\$1,142.20					
(14). Subtotal: Addition Multiplyed by GRT Ra	ite of	1,12,& 13) 1.0256	\$70.85					
(15). FFC Amount (Fro	om Line C)	8 15	\$601.79	\$7 EQN 00				
(16). Subtotal: Of Line Tax Rate: Multiply Line	e 16 by	u io		\$7,580.93				
7.0% Stra	ight OR	\$ 0 \$ 0						
of ne	ext	\$0 \$0			Apac	-		
of ex	xcess	\$0	\$0		\$530.67	D		
E, TOTAL BILL					######################################			
Addition of Lines A, B, (Apply applicable inter		ustments, charges, etc Please		-	\$11,426.56	E		
Start Entry with a MIN				_	\$0.00	F		
Florida Calas T								
Florida Sales Tax Optional Sales Tax (ye	es or no)	no						
Addition of lines A,B,		7.00%	\$762.71					
Commercial Total Bi	ill		REFLIND	_	\$12,189.27 \$180.84	G		

Customer Name: J. C. Penney - Naples Commercial GSLD-1 Customer Account #: 90964-37216 **BILL CALCULATION WORKSHEET** ENTER KWH 161160 FRANCHISE CODE 1230 SERVICE TO DATE 1/11/2002 BILLING DAYS PRORATED KWH 30 **ACTUAL DEMAND** 444 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$41.00 \$41.00 (1) NON-FUEL ENERGY CHARGE **KWH Charge** (2). kwh @ cents 1.165 \$1,877.51 (2)(3). Demand Charge \$6.25 \$2,775.00 (3)(4). Energy Conservation (ECC) 161160 0.155 =ECC (4) \$249.80 kwh (4a). Environmental charge (ECRC kwh 161160 0 =ECRC \$0.00 (4a) (5). Oil Backout Charge (OBC) kwh 161160 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 444 \$1,065.60 2.40 =CPC (6) (7). Addition of lines 2,3,4,4a,5, & 6 \$5,967.91 (7) (8). FUEL COST CHARGE (FCC) kwh 161160 2.862 =FCC \$4,612.40 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$10,621.31 (9) **FPL AMOUNT** \$10.621.31 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 \$108.93 R C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.846 % \$627.29 C D. UTILITY TAX (11). Customer Charge From (Line 1) \$41.00 (12). Non-Fuel Energy Charge(Line 7) \$5,967.91 (13). FCC Amount Subject to City tax: 161160 kwh \$1,190.97 0.739 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$73.84 (15). FFC Amount (From Line C) \$627.29 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$7,901.01 Tax Rate: Multiply Line 16 by 7.0% Straight OR of 1st of next \$0 of excess \$0 \$0 \$553.07 D E. TOTAL BILL Addition of Lines A, B, C, & D \$11,910.60 E (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) F \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) no \$795.03 Addition of lines A.B. & C x rate 7.00%

\$12,705.63

G

Commercial Total Bill

Exhibit No.__

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Customer Name: J. C. Penney - Naples

Commercial GSLD-1

Customer Account #: 90964-37216			BILL CALCULATION WORKSHEET				
ENTER KWH	161160	FRANCHISE CODE	1230	SERVIC	E TO DATE_	1/11/2002	
BILLING DAYS	30	PRORATED KWH		ACTU	AL DEMAND_	426	
A. ELECTRIC SERVICE							
(1). Enter the Current NON-FUEL ENERGY	Customer Char	ge <u>\$41.00</u>		_	\$41.00	(1)	
KWH Charge (2). kwh @ cents		1.165	_	\$1,877.51	(2)		
(3). Demand Charge (4). Energy Conservat		\$6.25	_	\$2,662.50	(3)		
kwh (4a). Environmental ch	· · · · · · · · · · · · · · · · · · ·	x <u>0.155</u>	_	\$249.80 \$0.00	(4)		
kwh (5). Oil Backout Charg kwh	161160 je (OBC) 161160		=ECRC =OBC	\$0.00	(4a) (5)		
(6). Capacity Payment				\$1,022.40	(6)		
(7). Addition of lines 2 (8). FUEL COST CHA	,3,4,4a,5, & 6		_	<u></u>	\$5,812.21	(7)	
kwh ELECTRIC SERVICE	161160	x <u>2.862</u>	=FCÇ		\$4,612.40	(8)	
•	, 7 &, 8 (AS SH	IOWN ON CUSTOMER BI	LL) _	\$10,465.61	(9)		
FPL AMOUNT					-	\$10,465.61	Α
B. GROSS RECEIPT Electric Service Amou	int (line A.) x G	- 	1.0256			\$107.34	B
(Code)		RT (Line B) x Franchise R	ate _	5.846 %		\$618.09	С
D: UTILITY TAX (11). Customer Charg	e From (Line 1)			\$41.00			
(12). Non-Fuel Energy (13), FCC Amount Su	Charge(Line 7	7)	_ _	\$5,812.21			
	61160	x 0.739	%	\$1,190.97			
Multiplyed by GRT Ra (15). FFC Amount (Fr		1.0256	_	\$72.25 \$618.09			
(16). Subtotal: Of Line Tax Rate: Multiply Lin	e 16 by	4 & 15	_	_	\$7,734.52		
7.0% Strai	st	\$0 \$0					
of ne		\$0 \$0 \$0	_	\$0	_	\$541.42	а
E. TOTAL BILL Addition of Lines A, B			\$255 (\$1000) 			\$11,732.46	E
(Apply applicable inte Start Entry with a MIN		djustments, charges, etc Debt)	Please		-	\$0.00	F
Florida Sales Tax							
Optional Sales Tax (y Addition of lines A,B,			_	\$783.37			
Commercial Total B	ill			REFLIND	-	\$12,515.83 \$189.80	G

Page 23 of 24

Customer Name: J. C. Penney - Naples
Customer Account #: 90964-37216

Commercial GSLD-1
BILL CALCULATION WORKSHEET

Customer Account #: 90964-37216			BILL	CALCULATIO	N WORKSHEE	
ENTER KWH	177360	FRANCHISE CODE	1230 SERVI	CE TO DATE_	12/11/2001	
BILLING DAYS	30	PRORATED KWH	ACTU	AL DEMAND_	480	
A ELECTRIC SERV						
(1). Enter the Current NON-FUEL ENERGY		\$41.00	_	\$41.00	(1)	
KWH Charge						
(2). kwh @ cents		1.165	\$2,066.24	(2)		
(3). Demand Charge		\$ 6.25	<u>\$3,000.00</u>	(3)		
(4). Energy Conserva kwh (4a). Environmental (177360	x <u>0.156</u> =ECC	\$276.68	(4)		
kwh (5). Oil Backout Chai	177360	x <u>0.007</u> =ECR	C \$12.42	(4a)		
	177360	x <u>0</u> =OBC	\$0.00	(5)		
kw (7). Addition of lines	480	x <u>1.87</u> =CPC	<u>\$89</u> 7.60	(6) \$6,252.94	(7)	
(8). FUEL COST CH	IARGE (FCC)	x 3.037 =FCC		\$5,386.42	(8)	
ELECTRIC SERVICE (9). Addition of lines		WN ON CUSTOMER BILL)	- \$11,680.36	(9)	.,	
FPL AMOUNT					\$11,680.36	Α
B. GROSS RECEIP			1.0256		\$119.79	B B
C. FRANCHISE FEE	CLAUSE (FFC)			888888888888888888888888888888888888888		
(Code) Electric Service Amo	ount (Line A) + GR	Γ (Line B) x Franchise Rate	5.846	%	\$689.84	С
D. UTILITY TAX						
(11). Customer Char			\$41.00	ahahahahahahahahahahah		dedededededededededede
(12). Non-Fuel Energ (13). FCC Amount S	gy Charge(Line 7)		\$6,252.94			
	177360	x 0.739 %	\$1,310.69			
(14). Subtotal: Additi			V 1,0 10100			
Multiplyed by GRT R		1.0256	\$77.99			
(15). FFC Amount (F			\$689.84	******		
(16). Subtotal: Of Lir Tax Rate: Multiply Li		š. 15	-	<u>\$8,372.46</u>		
7.0% Str						
of 1		\$0 \$ 0				
	next	\$0 \$0				
of e	excess	\$0	\$0		\$586.07	D
E TOTAL BILL	B.C. & D				\$42.07C.0C	
		stments, charges, etc Please		•	\$13,076.06	E
Start Entry with a MI			•	•	\$0.00	F
Elerida Colos Tarr						
Florida Sales Tax Optional Sales Tax ((ves or no)	70				
Addition of lines A,B		7.00%	\$874.30			
Commercial Total I	Bill				\$13,950.36	G

DERIVATION OF REFUNDS BY ACCOUNT Customer Name: J. C. Penney - Naples Commercial GSLD-1 Customer Account #: 90964-37216 BILL CALCULATION WORKSHEET SERVICE TO DATE 12/11/2001 ENTER KWH 177360 1230 FRANCHISE CODE BILLING DAYS PRORATED KWH ACTUAL DEMAND A ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$41.00 \$41.00 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.165 \$2,066.24 (3). Demand Charge \$6.25 \$2,881.25 (3) (4). Energy Conservation (ECC) 177360 kwh 0.156 =ECC \$276.68 (4) (4a). Environmental charge (ECRC kwh 177360 0.007 =ECRC \$12.42 (4a)(5). Oil Backout Charge (OBC) kwh 177360 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 461 kw 1.87 =CPC \$862.07 (6)(7). Addition of lines 2,3,4,4a,5, & 6 \$6,098.66 (7)(8). FUEL COST CHARGE (FCC) 177360 3.037 =FCC \$5,386.42 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$11,526.08 **FPL AMOUNT** \$11,526.08 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 В C. Franchise fee Clause (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$680.73 C 5.846 % D. UTILITY TAX (11). Customer Charge From (Line 1) \$41.00 (12). Non-Fuel Energy Charge(Line 7) \$6,098.66 (13). FCC Amount Subject to City tax: 177360 kwh 0.739 \$1,310.69 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$76.41 (15). FFC Amount (From Line C) \$680.73 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$8,207.49 Tax Rate: Multiply Line 16 by 7.0% Straight OR of 1st of next \$0 \$0 of excess \$574.52 E TOTAL BILL Addition of Lines A, B, C, & D \$12,899.54 E (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F

no

\$862.75

REFUND

\$13,762.29

\$188.07

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7.00%

Florida Sales Tax

Commercial Total Bill

Optional Sales Tax (yes or no)

Addition of lines A,B, & C x rate

Exhibit No.

Document No. RM-3

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Part 4 of 12

BILL CALCULATION WORKSHEET

BILLING DAYS 30 PRORATED KWH **ACTUAL DEMAND** 504 A ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge 1.083 (2). kwh @ cents \$1,594.61 (2) (3). Demand Charge \$5.81 \$2,928.24 (3) (4). Energy Conservation (ECC) 0.155 =ECC \$228.22 147240 (4) kwh (4a). Environmental charge (ECRC 0 =ECRC kwh 147240 \$0.00 (4a) (5). Oil Backout Charge (OBC) 0 =OBC kwh 147240 \$0.00 (5) (6). Capacity Payment Charge (CPC) \$1,209.60 2.40 =CPC 504 (6)(7). Addition of lines 2,3,4,4a,5, & 6 \$5,960.67 (7) (8) FUEL COST CHARGE (FCC) 147240 2.632 =FCC \$3,875.36 (8)kwn ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$9,874.15 (9) **FPL AMOUNT** \$9,874.15 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.955 % \$594.04 C D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$5,960.67 (13). FCC Amount Subject to City tax: kwh 147240 0.739 \$1,088.10 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$72,68 (15). FFC Amount (From Line C) \$594.04 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$7,753.61 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next D \$0 \$775.36 of excess E. TOTAL BILL Addition of Lines A, B, C, & D \$11,344.82 E (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate 7.00% \$739.86 Commercial Total Bill \$12,084.68 G

Customer Account #: 28011-72467

Customer Name: Dillard - Coral Springs

Commercial GSLD-1

Customer Account #: 28011-72467				BILL CALCULATION WORKSHEET					
ENTER KWH	147240	FRANCHISE CODE 33		330 SERV	SERVICE TO DATE				
BILLING DAYS	30	PROR	ATED KWH	ACTL	IAL DEMAND_	480			
A ELECTRIC SERV CUSTOMER CHARG									
(1). Enter the Curren NON-FUEL ENERGY	t Customer Cha	arge	\$38.12	-	\$38.12	(1)			
KWH Charge		4 000		44 504 64	(0)				
(2). kwh @ cents(3). Demand Charge		1.083 \$5.81		\$1,594.61 \$2,788.80	(2) (3)				
(4). Energy Conserva				42,100.00	(-)				
kwh(4a). Environmental (147240 charge (ECRC	×	0.155 ≃ECC	\$228.22	(4)				
kwh	147240	× _	0 =ECRC	\$0.00	(4a)				
(5). Oil Backout Chai kwh	rge (OBC) 147240	x	0 =OBC	\$0.00	(5)				
(6). Capacity Payme	• .	-							
(7). Addition of lines	480 2,3,4,4a,5, & 6	×	2.40 =CPC	<u>\$1,152.00</u>	(6) \$5,763.63	(7)			
(8). FUEL COST CH	ARGE (FCC)								
kwh ELECTRIC SERVICI	147240 F AMOUNT	×	2.632 =FCC	-	\$3,875.36	(8)			
(9). Addition of lines		HOWN ON CL	ISTOMER BILL)	\$9,677.11	(9)				
FPL AMOUNT					_	\$9,677.11	Α		
B. GROSS RECEIP	TTAX (GRT)						::::::::::::::::::::::::::::::::::::::		
Electric Service Amo			=	1.0256	-	\$99.25	В		
C. FRANCHISE FEE	CLAUSE (FF)	5 ¥000000000000	000000000000000000000000000000000000000						
(Code)		56:00:00:00:00:00:00:00:00:00:00:00:00:00	tufururururururur romatururur.			,*.*.*.*.*.*.*.*.*.*.*.*.	.*.*.*.*.*.*.*.*.*.*.*.		
Electric Service Amo	ount (Line A) +	GRT (Line B) x	Franchise Rate	5.955	% -	\$582.18	С		
D. UTILITY TAX									
(11). Customer Char	-	•		\$38.12					
(12). Non-Fuel Energ (13). FCC Amount S		•		\$5,763.63					
kwh	147240	×	0.739%	\$1,088.10					
(14). Subtotal: Additi				470.00					
Multiplyed by GRT R (15). FFC Amount (F		1.0256		\$70.66 \$582.18					
(16). Subtotal: Of Lir	•	14 & 15			\$7,542.69				
Tax Rate: Multiply Li	ine 16 by								
10.0% Str	aight OR 1st	\$0	\$0						
	next	\$0	\$0						
of	excess	_	\$0	\$0		\$754.27	D		
E. TOTAL BILL Addition of Lines A,	B.C.B.	86868686				644 442 04			
(Apply applicable into		diustments, ch	arges, etc Please			\$11,112.81	_		
Start Entry with a MI						\$0.00	F		
Florido Colon To									
Florida Sales Tax Optional Sales Tax	(ves or no)		no						
Addition of lines A,B			7.00%	\$725.10					
Commercial Total I	D:11					t 44 227 04	G		
Commercial 10tal I	DAII			REFUND		\$11,837.91 \$246.77	G		
						7			

Customer Name: Dillard - Coral Springs Commercial GSLD-1 DATE 1 BILLING DAYS PRORATED KWH ACTUAL DEMAND 516 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE **KWH Charge** (2). kwh @ cents 1.083 \$1,783.05 (2)(3). Demand Charge \$5.81 \$2,997.96 (3)(4). Energy Conservation (ECC) 164640 kwh 0.155 =ECC \$255.19 (4) (4a). Environmental charge (ECRC 164640 0 =ECRC \$0.00 (4a) (5). Oil Backout Charge (OBC) kwh 164640 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) kw 516 2.40 =CPC \$1,238.40 (7). Addition of lines 2,3,4,4a,5, & 6 \$6,274.60 (7) (8). FUEL COST CHARGE (FCC) kwh 164640 2.632 =FCC \$4,333.32 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$10,646.04 (9)\$10.646.04 **FPL AMOUNT** Α B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate D. UTILITY TAX::: (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$6,274.60 (13). FCC Amount Subject to City tax: kwh 164640 0.739 \$1,216.69 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$77.22 (15). FFC Amount (From Line C) \$640.47 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$8,247.10 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next \$0 \$824.71 D of excess \$0 E. TOTAL BILL Addition of Lines A, B, C, & D \$12,220.41 E (Apply applicable interest, credits, adjustments, charges, etc... Please F Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) no 7.00% Addition of lines A,B, & C x rate \$797.70

Commercial Total Bill

Exhibit No.

\$13,018.11

G

Document No.RM-3

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Customer Name: Dillard - Coral Springs Commercial GSLD-1 BILL CALCULATION WORKSHEET Customer Account #: 28011-72467 ENTER KWH 164640 FRANCHISE CODE 1230 SERVICE TO DATE 10/17/2002 BILLING DAYS PRORATED KWH 492 ACTUAL DEMAND A ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$1,783.05 (2)(3). Demand Charge \$5.81 \$2,858.52 (3)(4). Energy Conservation (ECC) 164640 kwh 0.155 =ECC \$255.19 (4)(4a), Environmental charge (ECRC 164640 0 =ECRC \$0.00 (4a) kwh (5). Oil Backout Charge (OBC) 164640 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) \$1,180.80 492 2.40 =CPC (6) kw (7). Addition of lines 2,3,4,4a,5, & 6 \$6,077.56 (7) (8). FUEL COST CHARGE (FCC) **\$4,333**.32 (8) kwh 164640 2.632 =FCC ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$10,449.00 (9) FPL AMOUNT \$10,449.00 Α B. GROSS RECEIPT TAX (GRT) В 1.0256 \$107.16 Electric Service Amount (line A.) x GRT Rate C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.955 % \$628.62 C D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$6,077.56 (13). FCC Amount Subject to City tax: kwh 164640 \$1,216.69 0.739 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$75.20 (15). FFC Amount (From Line C) \$628.62 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$8,036.19 Tax Rate: Muttiply Line 16 by 10.0% Straight OR of 1st of next \$803.62 D of excess **\$**0 E. TOTAL BILL Addition of Lines A, B, C, & D \$11,988.40 Ε (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate 7.00% \$782.93 Commercial Total Bill \$12,771.33 G **REFUND** \$246.78

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Customer Name: Dillard - Coral Springs

Exhibit No._____ Document No.RM-3 Part 4 of 12

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Commercial GSLD-1

Customer Account #: 28011-72467 **BILL CALCULATION WORKSHEET** ENTER KWH 162120 FRANCHISE CODE SERVICE TO DATE 1230 9/18/2002 BILLING DAYS_ 30 PRORATED KWH **ACTUAL DEMAND** 492 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$1,755.76 (2)**\$5**.81 (3). Demand Charge \$2,858.52 (3)(4). Energy Conservation (ECC) (4) 162120 0.155 =ECC kwh \$251.29 (4a). Environmental charge (ECRC 162120 0 =ECRC kwh \$0.00 (4a) (5). Oil Backout Charge (OBC) kwh 162120 0 =OBÇ \$0.00 (6). Capacity Payment Charge (CPC) kw 492 2.40 =CPC \$1,180.80 (7). Addition of lines 2,3,4,4a,5, & 6 \$6,046.37 (7) (8). FUEL COST CHARGE (FCC) kwh 162120 2.632 =FCC \$4,267.00 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$10,351.49 (9) **FPL AMOUNT** \$10,351.49 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 \$106.16 В C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$622.75 D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$6,046.37 (13). FCC Amount Subject to City tax: 162120 \$1,198.07 kwh 0.739 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$74.69 (15). FFC Amount (From Line C) \$622.75 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$7,980.00 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next \$0 of excess \$0 \$798.00 D E. TOTAL BILL Addition of Lines A, B, C, & D E \$11,878.40 (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate 7.00% \$775.63 Commercial Total Bill \$12,654.03 G

Exhibit No._

Document No.RM-3

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Customer Name: Dillard - Coral Springs Commercial GSLD-1 Customer Account #: 28011-72467 **BILL CALCULATION WORKSHEET** ENTER KWH 162120 FRANCHISE CODE 1230 SERVICE TO DATE 9/18/2002 BILLING DAYS PRORATED KWH ACTUAL DEMAND 469 A ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$1,755.76 (2) (3). Demand Charge \$5.81 \$2,724.89 (3)(4). Energy Conservation (ECC) kwh 162120 0.155 =ECC \$251.29 (4) (4a). Environmental charge (ECRC 162120 kwh 0 =ECRC \$0.00 (4a) (5). Oil Backout Charge (OBC) kwh 162120 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) kw 469 2.40 =CPC \$1,125.60 (7). Addition of lines 2,3,4,4a,5, & 6 \$5,857.54 (7) (8). FUEL COST CHARGE (FCC) kwh 162120 2.632 =FCC \$4,267.00 (8) **ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$10,162.66 (9) **FPL AMOUNT** \$10,162.66 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate \$104.23 В C. FRANCHISE FEE CLAUSE (FFC) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$611.39 C D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$5,857.54 (13). FCC Amount Subject to City tax: kwh 162120 x 0.739 \$1,198.07 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of 1.0256 \$72.75 (15). FFC Amount (From Line C) \$611.39 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$7,777.87 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next \$0 of excess \$0 \$777.79 D E. TOTAL BILL Addition of Lines A, B, C, & D \$11,656.07 Ε (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate 7.00% \$761.48 **Commercial Total Bill** \$12,417.55 G

REFUND

\$236.48

	ner Name: <u>Dillar</u> Account #: <u>2801</u>	d - Coral Springs 1-72467	BILL CAL	Commercial GSLD-1 BILL CALCULATION WORKSHEET				
ENTER KWH	187440	FRANCHISE CODE	330 SER	VICE TO DATE_	8/19/2002			
BILLING DAYS	30	PRORATED KWH	ACT	UAL DEMAND_	540			
A. ELECTRIC SERV								
(1). Enter the Curren NON-FUEL ENERGY	t Customer Char	ge <u>\$38.12</u>		\$38.12	(1)			
KWH Charge (2). kwh @ cents		1.083	\$2,029.98	(2)				
(3). Demand Charge (4). Energy Conserva		\$5.81	\$3,137.40					
kwh (4a). Environmental o	187440	x <u>0.155</u> =ECC	\$290.53	. (4)				
kwh (5). Oil Backout Chai	187440	x <u>0</u> =ECRC	\$0.00	(4a)				
kwh (6). Capacity Paymer	187440	x <u>0</u> =OBC	\$0.00	(5)				
kw (7). Addition of lines	540	x <u>2.40</u> =CPC	\$1,296.00	(6) \$6,753.91	(7)			
(8). FUEL COST CH.		x 2.632 =FCC		\$4,933.42	(8)			
ELECTRIC SERVICE	AMOUNT	OWN ON CUSTOMER BILL)	\$11,725.45	(9)	(6)			
FPL AMOUNT	1, 7 4, 5 (1.5 5)	STAN ON GOOTOMER BIZE,	\$11,720.40	. (a)	\$11,725.45	Α		
B. GROSS RECEIPT Electric Service Amo	TAX (GRT) unt (line A.) x GR	T Rate =1	.0256		\$120.26	B		
C. FRANCHISE FEE	CLAUSE (FFC)							
(Code) Electric Service Amo	unt (Line A) + GF	RT (Line B) x Franchise Rate	5.955	%	\$705.41	С		
D. UTILITY TAX								
(11). Customer Charg (12). Non-Fuel Energ	y Charge(Line 7)		\$38.12 \$6,753.91					
	187440	x <u>0.739</u> %	\$1,385.18					
(14). Subtotal: Addition Multiplyed by GRT Ra	ate of	1,12,& 13) 1.0256_	\$83.87					
(15). FFC Amount (Fig. 16). Subtotal: Of Line	es 11, 12, 13, 14	& 15	\$705.41	\$8,966.49				
Tax Rate: Multiply Lir	ight OR							
of 1s	ext	\$0 \$0 \$0 \$0						
	xcess	<u> </u>	<u> </u>		\$896.65	D		
E. TOTAL BILL Addition of Lines A. E					\$13,447.77	E		
Start Entry with a MIN	erest, credits, adju NUS Sign (-) if De	istments, charges, etc Please bt)		_	\$0.00	F		
Florida Sales Tax Optional Sales Tax (y	/es or no)	na						
Addition of lines A,B,		7.00%	\$878.58					
Commercial Total B	ill				\$14,326.35	G		

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Customer N Customer Accor		- Coral Springs 72467	Commercial GSLD-1 BILL CALCULATION WORKSHEET					
ENTER KWH1	87440	FRANCHISE CODE 330	SERVIC	E TO DATE_	8/19/2002			
BILLING DAYS	30	PRORATED KWH	ACTUA	AL DEMAND_	515			
A ELECTRIC SERVICE A	MOUNT							
(1). Enter the Current Cus NON-FUEL ENERGY CHA KWH Charge	_	\$38.12	***	\$38.12	(1)			
(2). kwh @ cents (3). Demand Charge		1.083 \$5.81	\$2,029.98 \$2,992.15	(2) (3)				
(4). Energy Conservation (87440	x <u>0.155</u> =ECC	\$290.53	(4)				
(4a). Environmental chargi	B7440 :	x <u>0</u> =ECRC	\$0.00	(4a)				
(5). Oil Backout Charge (Ckwh 1	87440	x <u>0</u> =OBC	\$0.00	(5)				
(6). Capacity Payment Chi	515	x <u>2.40</u> =CPC	\$1,236.00	(6)	(7)			
(7). Addition of lines 2,3,4,(8). FUEL COST CHARGI	E (FCC)		_	\$6,548.66	(7)			
kwh 1: ELECTRIC SERVICE AM	OUNT	x <u>2.632</u> =FCC		\$4,933.42	(8)			
	k, 8 (AS SHOV	NN ON CUSTOMER BILL)	\$11,520.20	(9)				
FPL AMOUNT				-	\$11,520.20	Α		
B. GROSS RECEIPT TAX Electric Service Amount (I			46886888888888888888888888888888888888	96161616161616 -	\$118.1 <u>5</u>	В		
C. FRANCHISE FEE CLA (Code)	USE (FFC)							
	Line A) + GRT	(Line B) x Franchise Rate	5.955 %	_	\$693.06	С		
D. UTILITY TAX (11). Customer Charge Fr (12). Non-Fuel Energy Ch	arge(Line 7)		\$38.12 \$6,548.66					
(13). FCC Amount Subject kwh 1874 (14). Subtotal: Additional I	40	x 0.739 % 12,& 13)	\$1,385.18					
Multiplyed by GRT Rate o (15). FFC Amount (From (16). Subtotal: Of Lines 1 Tax Rate: Multiply Line 16 10.0% Straight	Line C) 1, 12, 13, 14 & 6 by		\$81.76 \$693.06	\$8,746.78				
of 1st of next of excess		\$0 \$0 \$0 \$0 \$0	\$0		\$874.68	D		
E. TOTAL BILL Addition of Lines A, B, C,					\$13,206.09	E		
(Apply applicable interest, Start Entry with a MINUS		stments, charges, etc Please et)		-	\$0.00	F		
Florida Sales Tax Optional Sales Tax (yes of Addition of lines A,B, & C	•	no	\$863.20					
Commercial Total Bill			REFUND		\$14,069.29 \$257.06	G		

Customer Name: Dillard - Coral Springs Commercial GSLD-1 Customer Account #: 28011-72467 BILL CALCULATION WORKSHEET 7/19/2002 ENTER KWH 168120 FRANCHISE CODE 330 SERVICE TO DATE BILLING DAYS PRORATED KWH ACTUAL DEMAND 480 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE **KWH Charge** (2). kwh @ cents 1.083 \$1,820.74 (2)(3). Demand Charge \$5.81 \$2,788.80 (3) (4). Energy Conservation (ECC) kwh 168120 0.155 =ECC \$260.59 (4) (4a). Environmental charge (ECRC 168120 kwh 0 =ECRC \$0.00 (4a) (5). Oil Backout Charge (OBC) 0 =OBC 168120 \$0.00 (5) kwh (6). Capacity Payment Charge (CPC) 480 2.40 =CPC \$1,152.00 kw (6)(7). Addition of lines 2,3,4,4a,5, & 6 \$6,022.13 (7) (8). FUEL COST CHARGE (FCC) 168120 2.632 =FCC kwh \$4,424.92 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$10,485.17 (9) **FPL AMOUNT** \$10,485.17 B. GROSS RECEIPT TAX (GRT) 1.0256 \$107.54 Electric Service Amount (line A.) x GRT Rate C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate С 5.955 % \$630.80 D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$6,022.13 (13). FCC Amount Subject to City tax: 168120 0.739 \$1,242.41 kwh (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$74.90 (15). FFC Amount (From Line C) \$630.80 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$8,008.36 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next of excess \$0 \$800.84 ם E. TOTAL BILL \$12,024.35 Addition of Lines A. B. C. & D Ē (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) F \$0.00

no

7.00%

\$785.65

\$12,810.00

G

Florida Sales Tax

Commercial Total Bill

Optional Sales Tax (yes or no)

Addition of lines A,B, & C x rate

DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Dillard - Coral Springs Commercial GSLD-1 Customer Account #: 28011-72467 **BILL CALCULATION WORKSHEET ENTER KWH** 168120 FRANCHISE CODE 330 SERVICE TO DATE 7/19/2002 BILLING DAYS PRORATED KWH ACTUAL DEMAND 457 A, ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1)NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$1,820.74 (2) (3). Demand Charge \$5.81 \$2,655.17 (3) (4). Energy Conservation (ECC) kwh 168120 0.155 =ECC \$260.59 (4) (4a). Environmental charge (ECRC kwh 168120 0 =ECRC \$0.00 (4a)(5), Oil Backout Charge (OBC) 168120 \$0.00 kwh 0 =OBC (5) (6). Capacity Payment Charge (CPC) (6) kw 457 2.40 =CPC \$1,096.80 (7). Addition of lines 2,3,4,4a,5, & 6 \$<u>5,8</u>33.30 (7) (8). FUEL COST CHARGE (FCC) 168120 2.632 =FCC \$4,424.92 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$10,296.34 (9) FPL AMOUNT \$10,296.34 B. GROSS RECEIPT TAX (GRT) В Electric Service Amount (line A.) x GRT Rate 1.0256 C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate С 5.955 % \$619.44 D. UTILITY TAX (11), Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$5,833.30 (13). FCC Amount Subject to City tax: kwh 168120 x (14). Subtotal: Additional Lines (line 11,12,& 13) 0.739 \$1,242.41 Multiplyed by GRT Rate of \$72.96 (15). FFC Amount (From Line C) \$619.44 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$7,806.23 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next \$0 \$0 \$780.62 D of excess \$0 E. TOTAL BILL Addition of Lines A, B, C, & D \$11,802.00 Ē (Apply applicable interest, credits, adjustments, charges, etc... Please F \$0.00 Start Entry with a MINUS Sign (-) if Debt) Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate 7.00% \$771.50

\$12,573.50

\$236.50

REFUND

G

Commercial Total Bill

Exhibit No._

Document No.RM-3 Part 4 of 12 Page 11 of 24

Customer Name: Dillard - Coral Springs Customer Account #: 28011-72467				Commercial GSLD-1 BILL CALCULATION WORKSHEET					
ENTER KWH	155640	FRANCHISE CODE	330	SERVI	CE TO DATE_	6/19/2002			
BILLING DAYS	30	PRORATED KWH		ACTU.	AL DEMANO_	480			
A. ELECTRIC SERVI	E								
(1). Enter the Current NON-FUEL ENERGY KWH Charge		ge <u>\$38,12</u>		_	\$38.12	(1)			
(2). kwh @ cents (3). Demand Charge		1.083 \$5.81	_	\$1,685.58 \$2,788.80	(2) (3)				
(4). Energy Conserva	155640	x <u>0.155</u> =ECC	_	\$241.24	(4)				
(4a). Environmental c	155640	x <u>0</u> =ECRC	_	\$0.00	(4a)				
(5). Oil Backout Charg	155640	x <u>0</u> =OBC	_	\$0.00	(5)				
(6). Capacity Paymen kw (7). Addition of lines 2	480 2,3,4,4a,5, & 6	x <u>2.40</u> =GPC	_	<u>\$1,15</u> 2.00	(6) \$5,867.62	(7)			
(8). FUEL COST CHA	155640	x <u>2.632</u> =FCC			\$4,096.44	(8)			
ELECTRIC SERVICE (9). Addition of lines 1	, 7 &, 8 (AS SH	OWN ON CUSTOMER BILL)		\$10,002.18	(9)				
FPL AMOUNT						\$10,002.18	Α		
B. GROSS RECEIPT. Electric Service Amou		<u> </u>	1.0256			\$102.58	В		
C. FRANCHISE FEE (Code)						¥000000000			
Electric Service Amou	ınt (Line A) + GF	RT (Line B) x Franchise Rate	_	5.955 %	· _	\$601.74	C		
D. UTILITY TAX (11). Customer Charg (12). Non-Fuel Energy (13). FCC Amount Sukwh 1 (14). Subtotal: Addition Multiplyed by GRT Ra	Charge(Line 7) bject to City tax: 55640 nal Lines (line 1	× 0.739 %		\$38.12 \$5,867.62 \$1,150.18 \$72.37					
(15). FFC Amount (Fro (16). Subtotal: Of Line	s 11, 12, 13, 14	& 15	_	\$601.74	\$7,730.03				
Tax Rate: Multiply Line 10.0% Straig	ght OŘ	to as							
of 1si	xt	\$0 \$0 \$0 \$0 \$0		\$0		\$773.00	D		
E. TOTAL BILL Addition of Lines A, B,	CAD								
	est, credits, adju	istments, charges, etc Please			•••	\$11,479.50	E		
. ,		,			_	\$0.00	F		
Florida Sales Tax Optional Sales Tax (ye Addition of lines A,B, &	es or no) & C x rate	no	_	\$74 9.46					
Commercial Total Bi	II				_	\$12,228.96	G		

Customer Name: Dillard - Coral Springs Commercial GSLD-1 Customer Account #: 28011-72467 BILL CALCULATION WORKSHEET ENTER KWH 155640 FRANCHISE CODE 330 SERVICE TO DATE 6/19/2002 BILLING DAYS PRORATED KWH ACTUAL DEMAND 457 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge 1.083 (2). kwh @ cents \$1,685.58 (2)(3). Demand Charge \$5.81 \$2,655.17 (3) (4). Energy Conservation (ECC) kwh 155640 0.155 =ECC \$241.24 (4) (4a). Environmental charge (ECRC 155640 0 =ECRC \$0.00 kwh (4a) (5). Oil Backout Charge (OBC) kwh 155640 (5) 0 =OBC \$0.00 (6). Capacity Payment Charge (CPC) 457 2.40 =CPC \$1,096.80 (6) (7). Addition of lines 2,3,4,4a,5, & 6 \$5,678.79 (7) (8). FUEL COST CHARGE (FCC) 155640 2.632 =FCC \$4,096.44 (8) **ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$9,813.35 (9) **FPL AMOUNT** \$9,813.35 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 \$100.65 В C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$590.38 C 5.955 % D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$5,678.79 (13). FCC Amount Subject to City tax: 155640 kwh 0.739 \$1,150.18 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$70.43 (15). FFC Amount (From Line C) \$590.38 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$7,527.90 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next \$0 of excess \$752.79 D E. TOTAL BILL Addition of Lines A, B, C, & D \$11,257.17 E (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F Florida Sales Tax Optional Sales Tax (yes or no) no 7.00% Addition of lines A,B, & C x rate \$735.31 Commercial Total Bill \$11,992.48

REFUND

\$236.48

Exhibit No.______ Document No.RM-3 Part 4 of 12 Page 12 of 24

Customer Name: Dillard - Coral Springs

Customer Account #: 28011-72467 **BILL CALCULATION WORKSHEET** 158880 SERVICE TO DATE 5/20/2002 ENTER KWH FRANCHISE CODE 330 BILLING DAYS PRORATED KWH ACTUAL DEMAND 480 A ELECTRIC SERVICE AMOUNT **CUSTOMER CHARGE** (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$1,720.67 (2)(3). Demand Charge \$5.81 \$2,788.80 (3)(4). Energy Conservation (ECC) 158880 kwh 0.155 =ECC \$246.26 (4)(4a). Environmental charge (ECRC 158880 0 =ECRC \$0.00 kwh (4a) (5). Oil Backout Charge (OBC) 158880 0 =OBC \$0.00 kwh (5) (6). Capacity Payment Charge (CPC) 480 2.40 =CPC \$1,152.00 (7). Addition of lines 2,3,4,4a,5, & 6 \$5,907.73 (7) (8). FUEL COST CHARGE (FCC) 158880 2.632 =FCC \$4,181.72 (8)**ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$10,127.57 (9)**FPL AMOUNT** \$10,127.57 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate B C; FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate C D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$5,907.73 (13). FCC Amount Subject to City tax: kwh 158880 x (14). Subtotal: Additional Lines (line 11,12,& 13) 0.739 \$1,174.12 Multiplyed by GRT Rate of \$73.02 (15). FFC Amount (From Line C) \$609.28 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$7,802.27 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next \$0 \$780.23 D of excess E. TOTAL BILL Addition of Lines A, B, C, & D \$11,620.95 Ε (Apply applicable interest, credits, adjustments, charges, etc... Please F Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate \$758.85 7.00% Commercial Total Bill \$12,379.80 G

Exhibit No.____ Document No.RM-3 Part 4 of 12 Page 13 of 24

Commercial GSLD-1

Customer Name: Dillard - Coral Springs Commercial GSLD-1 Customer Account #: 28011-72467 BILL CALCULATION WORKSHEET 158880 ENTER KWH FRANCHISE CODE SERVICE TO DATE 5/20/2002 330 BILLING DAYS PRORATED KWH 30 ACTUAL DEMAND 457 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE **KWH Charge** (2). kwh @ cents 1.083 \$1,720.67 (2) (3). Demand Charge \$5.81 \$2,655.17 (3)(4). Energy Conservation (ECC) 158880 kwh 0.155 =ECC \$246.26 (4) (4a). Environmental charge (ECRC 158880 0 =ECRC \$0.00 kwh (4a) (5). Oil Backout Charge (OBC) kwh 158880 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) \$1,096.80 2.40 =CPC kw 457 (6) (7). Addition of lines 2,3,4,4a,5, & 6 \$5,718.90 (7) (8). FUEL COST CHARGE (FCC) kwh 158880 2.632 =FCC \$4,181.72 (8)**ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$9,938.74 (9) **FPL AMOUNT** \$9,938.74 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 \$101.93 R C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$597.92 С 5.955 % D. UTILITY TAX (11) Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$5,718.90 (13). FCC Amount Subject to City tax: 158880 x kwh 0.739 \$1,174.12 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of 1.0256 \$71.09 (15). FFC Amount (From Line C) \$597.92 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$7,600.15 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next \$0 \$760.02 D of excess \$0 \$0 E. TOTAL BILL Addition of Lines A, B, C, & D \$11.398.61 Ε (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F Florida Sales Tax Optional Sales Tax (yes or no) no Addition of lines A,B, & C x rate 7.00% \$744.70 Commercial Total Bill \$12,143.31 G REFUND \$236.49

Exhibit No._____ Document No.RM-3 Part 4 of 12 Page 14 of 24 Customer Name: Dillard - Coral Springs
Customer Account #: 28011-72467

Commercial GSLD-1
BILL CALCULATION WORKSHEET

Exhibit No._____ Document No.RM-3 Part 4 of 12 Page 15 of 24

				-		
BILLING DAYS	30	PRORATED KWH	ACTU	AL DEMAND_	480	
A ELECTRIC SERVICE	AMQUNT					
CUSTOMER CHARGE						
(1). Enter the Current Cu		<u>\$38.12</u>	_	\$38.12	(1)	
NON-FUEL ENERGY CH	HARGE					
KWH Charge		1.002	84 400 00	(0)		
(2). kwh @ cents		1.083 5.81	\$1,430.86	(2)		
(3). Demand Charge(4). Energy Conservation		5.61	\$2,788.80	(3)		
	32120 x	0.155 =ECC	\$204.79	(4)		
(4a). Environmental char		<u> </u>	0204.70	(4)		
, , , , , , , , , , , , , , , , , , , ,	32120 x	0 =ECRC	\$0.00	(4a)		
(5). Oil Backout Charge	(OBC)			, ,		
kwh1	32120 x	0 =OBC	\$0.00	(5)		
(6). Capacity Payment C	harge (CPC)					
kw	<u>480</u> x	2.40 =CPC	\$1,152.00	(6)		
(7). Addition of lines 2,3,			_	\$5,576.45	(7)	
(8). FUEL COST CHARG	:_ :_ :	0.000 500		** ***		
	32120 x	2.632 =FCC	-	\$3.477.40	(8)	
ELECTRIC SERVICE AI		N ON CUSTOMER BILL)	\$0.001.07	(9)		
(3). Addition of files 1, 7	a, 6 (A3 3110W	IN ON COSTOMER BILL)	\$9,091.97	(9)		
FPL AMOUNT				_	\$9,091.97	Α
B. GROSS RECEIPT TA	X (GRT)	888000000000000000000000000000000000000	5555555555555555			400000000
Electric Service Amount		Rate = 1.02	56	-	\$93.25	В
C. FRANCHISE FEE CL	AUSE (FFC)					
(Code)	/Line A) + CPT /	(Line B) x Franchise Rate	5.908 %		\$ 542.66	С
Electric Service Amount	(Line A) + GRT	(Line b) x Franciise Nate	5.906	-	\$342.00	·
D. UTILITY TAX	888888888888					
(11) Customer Charge I	From (Line 1)		\$38.12	*****************	*******************	
(12). Non-Fuel Energy C			\$5,576.45			
(13). FCC Amount Subje	ect to City tax:					
kwh132		<u>0.739</u> %	\$976.37			
(14). Subtotal: Additional						
Multiplyed by GRT Rate		0256	\$67.60			
(15). FFC Amount (From			<u>\$542.66</u>			
(16). Subtotal: Of Lines		15	_	\$7,201.20		
Tax Rate: Multiply Line 10.0% Straight						
of 1st	OK	\$0 \$0				
of next		\$0 \$0				
of exces	ss ———	\$0	\$0		\$720.12	D
				-		
E. TOTAL BILL	· · · · · · · · · · · · · · · · · · ·					
Addition of Lines A, B, C	C, & D			_	\$10,448.00	E
		ments, charges, etc Please				_
Start Entry with a MINUS	S Sign (-) if Debt)			\$0.00	F
Florida Sales Tax						
Optional Sales Tax (yes	or no)	no				
Addition of lines A,B, &	•	7.00%	\$680.95			
and the second second			3000.00			
Commercial Total Bill					\$11,128.95	G
				-		

Commercial GSLD-1

Customer Name: Dillard - Coral Springs

Customer Account #: 28011-72467			BILL CALCULATION WORKSHEET				
ENTER KWH	132120	FRANCH	SE CODE	330 SERVIC	E TO DATE_	4/19/2002	
BILLING DAYS	30	PRORA	TED KWH	ACTUA	AL DEMAND_	457	
A. ELECTRIC SERV CUSTOMER CHAR							
(1). Enter the Curren NON-FUEL ENERGY	t Customer Cha	rge	\$38.12	_	\$38.12	(1)	
KWH Charge (2). kwh @ cents		1.083		<u>\$1,430.86</u>	(2)		
(3). Demand Charge (4). Energy Conserva	ation (ECC)	\$5.81		\$2,655.17	(3)		
kwh (4a). Environmental		×	0.155 =ECC	\$204.79	(4)		
kwh (5). Oil Backout Cha	• • •	×	<u>0</u> =ECRC	\$0.00	(4a)		
kwh (6). Capacity Payme	- ,	•	0 =OBC	\$0.00	(5)		
(7). Addition of lines (8). FUEL COST CH		×	2.40 =CPC	<u>\$1,096.80</u>	(6) \$5,387.62	(7)	
kwh ELECTRIC SERVIC	132120	x	2.632 =FCC	_	\$3,477.40	(8)	
(9). Addition of lines		HOWN ON CU	STOMER BILL)	\$8,903.14	(9)		
FPL AMOUNT					_	\$8.903.14	Α
B. GROSS RECEIP Electric Service Amo			1.0	256		\$91.31	В
C. FRANCHISE FEE	CLAUSE (FFC	***********					
(Code) Electric Service Amo	ount (Line A) + (GRT (Line B) x	Franchise Rate	5.908 %	· _	\$531.39	С
D. UTILITY TAX (11). Customer Char	rne From (I ine 1			\$38.12			
(12). Non-Fuel Energy (13). FCC Amount S	gy Charge(Line	7)		\$5,387.62			
	132120	x	0.739 %	\$976.37			
Multiplyed by GRT R (15). FFC Amount (F	Rate of	1.0256		\$65.66 \$531.39			
(16). Subtotal: Of Lir Tax Rate: Multiply Li		4 & 15			\$6,999.16		
10.0% Stra	st	\$0	\$0				
	excess	\$0 	\$0 \$0	\$0	-	\$699.92	D
E. TOTAL BILL Addition of Lines A	B. C. & D					\$10,225.76	1939 (1933) E
(Apply applicable interest Start Entry with a Mi	erest, credits, a		irges, etc Please		_	\$0.00	F
					_		
Florida Sales Tax							
Optional Sales Tax Addition of lines A,B		_	7.00%	<u>\$666.81</u>			
Commercial Total	Bill			REFLIND	_	\$10,892.57 \$236.29	G

		DERIVATION OF F	REFUNDS BY ACC	DUNT				Exhibit No
		Dillard - Coral Springs 28011-72467		BILL CALCU	Commercial			Document No.RM-3 Part 4 of 12
ENTER KWH	128400	FRANCHISE CO	DDE 330	SERVIC	E TO DATE_	3/21/2002		Page 17 of 24
BILLING DAYS	30	PRORATED K	WH	ACTUA	L DEMAND_	480		
A ELECTRIC SERV		INT						
(1). Enter the Curren	t Customer		.00	_	\$41.00	(1)		
KWH Charge		1.165		\$1,495.86	(2)			
(2). kwh @ cents(3). Demand Charge		\$6.25	-	\$3,000.00	(3)			
(4). Energy Conserve)	- 155 ≃ECC	\$199.02	(4)			
(4a). Environmental			100 -200	\$100.02	(4)			
kwh (5). Oil Backout Cha	128400	x	0 =ECRC	\$0.00	(4a)			
kwh (6). Capacity Payme	128400	x	0 =OBC	\$0.00	(5)			
kw	480	x2	.40 =CPC	\$1,152.00	(6)	(7)		
(7). Addition of lines (8). FUEL COST CH	2,3,4,4a,5, ARGE (FC	& 6 C)		_	\$5,846.88	(7)		
kwh ELECTRIC SERVICI	128400	x2.	862 =FCC	_	\$3,674.81	(8)		
		AS SHOWN ON CUSTOME	R BILL)	\$9,562.69	(9)			
FPL AMOUNT					_	\$9,562.69	A	
B. GROSS RECEIP		, , , , , , , , , , , , , , , , , , , 	1.0256			\$ 98.07	3)(1)(1)(1) B	
					 			
C. FRANCHISE FEE (Code)	CLAUSE	(FFC):						
Electric Service Amo	ount (Line A	A) + GRT (Line B) x Franch	ise Rate	5.908 %	· _	\$570.76	С	
D. UTILITY TAX (11). Customer Char		ing 4\		\$41.00				
(12). Non-Fuel Ener	gy Charge	Line 7)	•	\$5,846.88				
(13). FCC Amount S kwh	Subject to C 128400	ity tax: x0.739	%	\$948.88				
(14). Subtotal: Additi		(line 11,12,& 13) 1,0256		\$70.12				
(15). FFC Amount (F	rom Line ()		\$570.76				
(16). Subtotal: Of Lir Tax Rate: Multiply L		13, 14 & 15			\$7,477.64			
10.0% Str	aight OR 1st	\$0	\$0					
of	next excess	\$0	\$0 \$0	\$0		\$747.76	D	
							100000000000	
E. TOTAL BILL Addition of Lines A.					::::::::::::::::::::::::::::::::::::::	\$10,979.28	E	
(Apply applicable info		its, adjustments, charges, e (-) if Debt)	etc Please			\$0.00	F	
		-			-			
Florida Sales Tax								
Optional Sales Tax			no nos/	2710 01				
Addition of lines A,B	. & U x rate	·	00%	\$716.21				

Commercial Total Bill

\$11,695.49 G

DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Dillard - Coral Springs Commercial GSLD-1 Customer Account #; 28011-72467 BILL CALCULATION WORKSHEET ENTER KWH 128400 FRANCHISE CODE 330 SERVICE TO DATE 3/21/2002 BILLING DAYS PRORATED KWH ACTUAL DEMAND 457 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$41.00 \$41.00 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.165 \$1,495.86 (2)(3). Demand Charge \$6.25 \$2,856.25 (3)(4). Energy Conservation (ECC) 0.155 =ECC kwh 128400 \$199.02 (4) (4a). Environmental charge (ECRC 128400 0 =ECRC \$0.00 kwh (4a)(5). Oil Backout Charge (OBC) kwh 128400 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) \$1,096.80 kw 457 2.40 =CPC (6) (7). Addition of lines 2,3,4,4a,5, & 6 \$5,647.93 (7) (8). FUEL COST CHARGE (FCC) kwh 128400 2.862 =FCC \$3,674.81 (8) **ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$9,363,74 (9) FPL AMOUNT \$9,363.74 B. GROSS RECEIPT TAX (GRT)

Electric Service Amount (line A.) x GRT Rate = 1.0256 \$96.03 C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$558.88 С (11). Customer Charge From (Line 1) \$41.00 (12). Non-Fuel Energy Charge(Line 7) \$5,647.93 (13). FCC Amount Subject to City tax: kwh 128400 0.739 \$948.88 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of 1.0256 \$68.08 (15). FFC Amount (From Line C) \$558.88 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$7,264.77 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next \$0 of excess \$726.48 D E. TOTAL BILL Addition of Lines A, B, C, & D \$10,745.13 (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate 7.00% \$701.31 Commercial Total Bill \$11,446.44

REFUND

Exhibit No.

G

\$249.05

Document No.RM-3

Part 4 of 12 Page 18 of 24 DERIVATION OF REFUNDS BY ACCOUNT
Customer Name: Dillard - Coral Springs

Commercial GSLD-1 Document No.RM-3
ATION WORKSHEET Page 19 of 24

ETO DATE 2/20/2002

Customer Account #: 280	11-72467	BILL CALCULATION WORKSHEET				
ENTER KWH 127920	FRANCHISE CODE 330	SERVICE T	O DATE_	2/20/2002		
BILLING DAYS 30	PRORATED KWH	ACTUAL D	EMAND_	480		
A ELECTRIC SERVICE AMOUNT						
(1). Enter the Current Customer Cha NON-FUEL ENERGY CHARGE	arge <u>\$41.00</u>		\$41 <u>.00</u>	(1)		
KWH Charge	4.405	*4 400 07	(2)			
(2). kwh @ cents (3). Demand Charge	1.165 \$6.25		(2) (3)			
(4). Energy Conservation (ECC)	40.20	40,000.00	(0)			
kwh 127920 (4a). Environmental charge (ECRC	x <u>0.155</u> =ECC	\$198.28	(4)			
kwh 127920	x <u>0</u> =ECRC	\$0.00	(4a)			
(5). Oil Backout Charge (OBC) kwh 127920	x <u>0</u> =OBC	\$0.00	(5)			
(6). Capacity Payment Charge (CPC kw 480	x 2.40 =CPC	\$1,152.00	(6)			
(7). Addition of lines 2,3,4,4a,5, & 6 (8). FUEL COST CHARGE (FCC)			,840.55	(7)		
kwh <u>127920</u>	x <u>2.862</u> =FCC	\$3	3,661.07	(8)		
ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SI	HOWN ON CUSTOMER BILL)	\$9,542.62	(9)			
FPL AMOUNT			_	\$9,542.62	Α	
B. GROSS RECEIPT TAX (GRT): Electric Service Amount (line A.) x G				\$97.87	В	
C: FRANCHISE FEE CLAUSE (FFC	j					
Electric Service Amount (Line A) + 0	GRT (Line B) x Franchise Rate	<u>5.908</u> %		\$569.56	С	
D. UTILITY TAX						
(11). Customer Charge From (Line 1)	\$41.00		, , , , ,		
(12). Non-Fuel Energy Charge(Line		\$5,840.55				
(13). FCC Amount Subject to City ta kwh 127920	x: x 0.739 %	\$945.33				
(14). Subtotal: Additional Lines (line		#343.33				
Multiplyed by GRT Rate of	1.0256	\$70.02				
(15). FFC Amount (From Line C)		\$569.56				
(16). Subtotal: Of Lines 11, 12, 13, 1 Tax Rate: Multiply Line 16 by	14 & 15	\$7	7,466.46			
10.0% Straight OR						
of 1st	<u>\$0</u> <u>\$0</u>					
of next of excess	\$0 \$0 \$0	\$0	_	\$746.65	D	
E. TOTAL BILL Addition of Lines A, B, C, & D				\$10,956.70	E	
(Apply applicable interest, credits, an Start Entry with a MINUS Sign (-) if				\$0.00	F	
Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate	no 7.00%	\$714.70	_			
Commercial Total Bill				\$11,67 <u>1.40</u>	G	

Customer Name: Dillard - Coral Springs

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Commercial GSLD-1

Customer Account #: 28011-72467			BILL CALCULATION WORKSHEET				
ENTER KWH	127920	FRANCHIS	SE CODE	_330_ SERVIO	CE TO DATE_	2/20/2002	
BILLING DAYS	30	PRORAT	ED KWH	ACTU	AL DEMAND _	457	
A. ELECTRIC SER							
(1). Enter the Curre	nt Customer Char	je	\$41.00	_	\$41.00	(1)	
KWH Charge (2), kwh @ cents		1.165		\$1,490.27	(2)		
(3), Demand Charge (4), Energy Conserv		\$6.25		\$2,856.25	(3)		
kwh (4a). Environmental	127920 charge (ECRC	x	0.155 =ECC	<u>\$198.28</u>	(4)		
kwh (5). Oil Backout Cha	127920 arge (OBC)	х	0 =ECRC	\$0.00	(4a)		
kwh (6). Capacity Payme	127920 ent Charge (CPC)	х	0 =OBC	\$0.00	(5)		
kw (7). Addition of lines	457 3 2,3,4,4a,5, & 6	х	2.40 =CPC	<u>\$1,0</u> 96.80	(6) \$5,641.60	(7)	
(8). FUEL COST CI kwh	127920	x	2.862 =FCC	_	\$3,661.07	(8)	
ELECTRIC SERVIC (9). Addition of lines		OWN ON CUS	TOMER BILL)	\$9,343.67	(9)		
FPL AMOUNT					_	\$9,343.67	Α
B: GROSS RECEIF Electric Service Am				1.025 <u>6</u>		\$95.83	315333333333 B
C. FRANCHISE FE	E CLAUSE (FFC)						
Electric Service Am	ount (Line A) + GF	RT (Line B) x F	ranchise Rate	5.908 9	% <u>-</u>	\$557.69	С
D: UTILITY TAX (11). Customer Cha	arne From (Line 1)			\$41.00			
(12). Non-Fuel Ener (13). FCC Amount S	rgy Charge(Line 7)	1		\$5,641.60			
kwh (14). Subtotal: Addi	127920	×	0.739 %	\$945.33			
Multiplyed by GRT (15). FFC Amount (Rate of	1.0256		\$67.98 \$557.69			
(16). Subtotal: Of Li Tax Rate: Multiply I	ines 11, 12, 13, 14	& 15		4307.03	\$7,253.60		
10.0%_Str		\$0	\$ 0				
of	next	\$0	\$0 \$0	\$0		\$725.36	Ď
E TOTAL BILL							
Addition of Lines A, (Apply applicable in		ustments, char	ges, etc Please		-	\$10,722.55	E
Start Entry with a M			- '			\$0.00	F
Florida Sales Tax							
Optional Sales Tax Addition of lines A,l			7.00%	\$699.80			
Commercial Total	Bill			REFUND	-	\$11,422.35 \$249.05	G

Customer Name: Dillard - Coral Springs Commercial GSLD-1 Customer Account #: 28011-72467 BILL CALCULATION WORKSHEET SERVICE TO DATE ENTER KWH 160200 FRANCHISE CODE 330 1/22/2002 BILLING DAYS PRORATED KWH ACTUAL DEMAND 480 A ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$41.00 \$41.00 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.165 \$1,866.33 (2) (3). Demand Charge \$6.25 \$3,000.00 (3) (4). Energy Conservation (ECC) 160200 0.155 =ECC \$248.31 (4) (4a). Environmental charge (ECRC kwh 160200 0 =ECRC \$0.00 (4a) (5), Oil Backout Charge (OBC) 160200 0 =OBC \$0.00 (5) kwh (6). Capacity Payment Charge (CPC) 480 2.40 =CPC kw \$1,152.00 (6) (7). Addition of lines 2,3,4,4a.5, & 6 \$6,266.64 (7) (8). FUEL COST CHARGE (FCC) 2.862 =FCC \$4,584.92 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$10,892.56 FPL AMOUNT \$10,892.56 B. GROSS RECEIPT TAX (GRT)
Electric Service Amount (line A.) x GRT Rate = 1.0256 \$111.71 C, FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate C 5.908 % \$650.13 D. UTILITY TAX (11). Customer Charge From (Line 1) (12). Non-Fuel Energy Charge(Line 7) \$6,266.64 (13). FCC Amount Subject to City tax: kwh 160200 x (14). Subtotal: Additional Lines (line 11,12,& 13) 0.739 \$1,183.88 Multiplyed by GRT Rate of \$76.83 (15). FFC Amount (From Line C) \$650.13 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$8,218.48 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next of excess \$821.85 D E. TOTAL BILL Addition of Lines A, B, C, & D \$12,476.25 Ė (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate \$815.81

\$13,292.06

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Commercial Total Bill

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Document No.RM-3

Part 4 of 12

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Customer Name: Dillard - Coral Springs Commercial GSLD-1 Customer Account #: 28011-72467 BILL CALCULATION WORKSHEET 1/22/2002 ENTER KWH 160200 FRANCHISE CODE 330 SERVICE TO DATE PRORATED KWH BILLING DAYS ACTUAL DEMAND A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$41.00 \$41.00 (1)NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.165 \$1,866.33 (2) (3). Demand Charge \$6.25 \$2,856.25 (3) (4). Energy Conservation (ECC) kwh 160200 0.155 =ECC \$248.31 (4) (4a). Environmental charge (ECRC kwh 160200 0 =ECRC \$0.00 (4a) (5). Oil Backout Charge (OBC) 160200 0 =OBC \$0.00 kwh (5) (6). Capacity Payment Charge (CPC) 457 2.40 =CPC \$1,096.80 (6) (7). Addition of lines 2,3,4,4a,5, & 6 \$6,067.69 (7) (8). FUEL COST CHARGE (FCC) 160200 2.862 =FCC \$4,584.92 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$10,693.61 FPL AMOUNT \$10,693.61 B. GROSS RECEIPT TAX (GRT)

Electric Service Amount (line A.) x GRT Rate = 1.0256 C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$638.26 D. UTILITY TAX (11). Customer Charge From (Line 1) \$41.00 (12). Non-Fuel Energy Charge(Line 7) \$6,067.69 (13). FCC Amount Subject to City tax: kwh 160200 x 0.739 \$1,183.88 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of 1.0256 \$74.79 (15). FFC Amount (From Line C) \$638.26 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$8,005.62 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next \$800.56 D \$0 of excess E, TOTAL BILL Addition of Lines A, B, C, & D \$12,242.10 E (Apply applicable interest, credits, adjustments, charges, etc... Please F Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) no 7.00% Addition of lines A,B, & C x rate \$800,91 Commercial Total Bill \$13,043.01 G

REFUND

\$249.05

Customer Name: Dillard - Coral Springs Commercial GSLD-1 Customer Account #: 28011-72467 **BILL CALCULATION WORKSHEET** ENTER KWH 169560 FRANCHISE CODE SERVICE TO DATE 12/18/2001 330 BILLING DAYS PRORATED KWH ACTUAL DEMAND A. ELECTRIC SERVICE AMOUNT **CUSTOMER CHARGE** (1). Enter the Current Customer Charge \$41.00 \$41.00 (1)NON-FUEL ENERGY CHARGE **KWH Charge** (2). kwh @ cents \$1,975.37 1.165 (2)(3). Demand Charge \$6.25 \$3,000.00 (3)(4). Energy Conservation (ECC) 169560 kwh 0.156 =ECC \$264.51 (4)(4a). Environmental charge (ECRC 169560 0.007 =ECRC \$11.87 kwh (4a)(5). Oil Backout Charge (OBC) 169560 0 =OBC \$0.00 (5) kwh (6). Capacity Payment Charge (CPC) kw 480 1.87 =CPC \$897.60 (7). Addition of lines 2,3,4,4a,5, & 6 \$6,149.35 (7) (8). FUEL COST CHARGE (FCC) 169560 3.037 =FCC \$5,149.54 kwh (8)**ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$11,339.89 (9)**FPL AMOUNT** \$11,339.89 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate \$116.30 C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate C 5.908 % \$676.83 D; UTILITY TAX (11). Customer Charge From (Line 1) \$41.00 (12). Non-Fuel Energy Charge(Line 7) \$6,149.35 (13). FCC Amount Subject to City tax: 169560 x kwh 0.739 \$1,253.05 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of 1.0256 \$76,34 (15). FFC Amount (From Line C) \$676.83 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$8,196.57 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next \$0 of excess \$0 \$819.66 D \$0 E. TOTAL BILL Addition of Lines A, B, C, & D \$12,952.68 Ė (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F Florida Sales Tax Optional Sales Tax (yes or no) no Addition of lines A.B. & C x rate 7.00% \$849.31

\$13,801.99

G

Commercial Total Bill

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Customer Name: Dillard - Coral Springs Customer Account #: 28011-72467			Commercial GSLD-1 BILL CALCULATION WORKSHEET			
ENTER KWH 169566	FRANCHISE CO	DE <u>330</u> S	SERVICE TO DATE		160646646666	
BILLING DAYS 3	PRORATED KY	VH	ACTUAL DEMAND	457		
A. ELECTRIC SERVICE AMO CUSTOMER CHARGE	unt					
(1). Enter the Current Custome NON-FUEL ENERGY CHARG		00_	\$41.00	(1)		
KWH Charge (2), kwh @ cents	1.165	\$4 07E	. 27 (2)			
(3). Demand Charge	\$6.25	\$1,975 _\$2,856				
(4). Energy Conservation (ECC kwh 16956	D)	156 =ECC \$264				
(4a). Environmental charge (E	CRC					
kwh 16956 (5). Oil Backout Charge (OBC)			<u>.87</u> (4a)			
kwh 16956 (6). Capacity Payment Charge			1 <u>.00</u> (5)			
(7). Addition of lines 2,3,4,4a,5	7 × <u>1</u>	.87 =CPC \$854	5.59 (6) \$5,962.59	(7)		
(8). FUEL COST CHARGE (FC kwh 16956	0 x <u>3.0</u>	37_=FCC	\$5,149.54	(8)		
(9). Addition of lines 1, 7 &, 8 (R BILL) \$11,153	i. 13 (9)			
FPL AMOUNT		-	- 	\$11,153.13	Α	
B. GROSS RECEIPT TAX (GR Electric Service Amount (line A		1.0256		\$114.39	B	
C: FRANCHISE FEE CLAUSE (Code)	(FFC)	888888888888888888888888888888888888888				
Electric Service Amount (Line	A) + GRT (Line B) x Franchis	se Rate5	.908_%	\$665.69	С	
D. UTILITY TAX						
(11). Customer Charge From ((12). Non-Fuel Energy Charge		\$41 \$5,962	2.59			
(13). FCC Amount Subject to (City tax:					
kwh 169560 (14). Subtotal: Additional Lines	x 0.739 3 (line 11,12,& 13)	% \$1,253	3.05			
Multiplyed by GRT Rate of	1.0256		1.42			
(15). FFC Amount (From Line (16). Subtotal: Of Lines 11, 12		\$665	<u>5.69</u> \$7,996.75			
Tax Rate: Multiply Line 16 by	,,			•		
10.0% Straight OR of 1st	\$0	\$ 0				
of next	\$0	\$0			_	
of excess		\$0	\$0	\$799.68		
E. TOTAL BILL Addition of Lines A, B, C, & D				\$12,732.89	(ARCECCE) E	
(Apply applicable interest, cred Start Entry with a MINUS Sign	dits, adjustments, charges, et (-) if Debt)	tc Please		\$0.00	F	
Florida Sales Tax						
Optional Sales Tax (yes or no		no				
Addition of lines A,B, & C x rat	e	<u>0%</u> <u>\$83</u>	5.32			
Commercial Total Bill		REFUN	ND	\$13,568.21 \$233.78	G	

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Customer Name: Customer Account #:	: <u>Dillard - Port Charlotte</u> : 51180-46985	BILL CALCULATI	Commercial GSLD-1 BILL CALCULATION WORKSHEET			
ENTER KWH 190080	FRANCHISE CODE	230 SERVICE TO DATE	12/14/2002			
BILLING DAYS30	PRORATED KWH	ACTUAL DEMAND	586			
A ELECTRIC SERVICE AMOU	UNT					
(1). Enter the Current Customer NON-FUEL ENERGY CHARGE		\$38.12	(1)			
KWH Charge (2). kwh @ cents (3). Demand Charge	1.083 \$5.81	\$2,058.57 (2) \$3,404.66 (3)				
(4). Energy Conservation (ECC kwh 190080	0.155 =ECC	\$294.62 (4)				
(4a). Environmental charge (EC kwh 190080 (5). Oil Backout Charge (OBC)	0 =ECRC	\$0.00 (4a)				
kwh 190080 (6). Capacity Payment Charge	0 × 0 =OBC	\$0.00 (5)				
kw 586 (7). Addition of lines 2,3,4,4a,5,	3 x <u>2.40</u> =CPC	\$1,406.40 (6) \$7,164.25	(7)			
(8). FUEL COST CHARGE (FC kwh 190080 ELECTRIC SERVICE AMOUN	2.632 =FCC	\$5,002.91	(8)			
	AS SHOWN ON CUSTOMER BILL)	\$12,205.28 (9)				
FPL AMOUNT			\$12,205.28 A			
GROSS RECEIPT TAX (GR Electric Service Amount (line A		0 <u>256</u>	\$125.18 B			
C. FRANCHISE FEE CLAUSE	(FFC)					
(Code) Electric Service Amount (Line A	A) + GRT (Line B) x Franchise Rate	5.461 %	\$673.37 C			
D. UTILITY TAX	(Line 7) City tax:	\$38.12 \$7,164.25				
kwh 190080 (14). Subtotal: Additional Lines Multiplyed by GRT Rate of	x 0.739 % (line 11,12,& 13) 1.0256	<u>\$1,404.69</u> \$88.27				
(15). FFC Amount (From Line (16). Subtotal: Of Lines 11, 12, Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st	13, 14 & 15	\$673.37 \$9,368.70				
of next of excess	\$0 \$0 \$0 \$0 \$0	\$0	\$0.00 D			
E. TOTAL BILL Addition of Lines A, B, C, & D			\$13,003.83E			
	lits, adjustments, charges, etc Please (-) if Debt)		\$0.00 F			
Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate		\$960.27				
Commercial Total Bill			\$13.964.10 G			

^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

DERIVATION OF REFUNDS BY ACCOUNT nariotte

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	Customer Name: Dillard - Port Charlotte Customer Account #: 51180-46985		В	Commercial GSLD-1 BILL CALCULATION WORKSHEET				
ENTER KWH	187449	FRANCHISE CODE	230_ SERV	ICE TO DATE_	12/14/2002			
BILLING DAYS	30	PRORATED KWH	ACTU	IAL DEMAND	586			
A ELECTRIC SERVICE CUSTOMER CHARGE	· · · · · · · · · · · ·							
(1). Enter the Current NON-FUEL ENERGY	Customer Cha	arge \$38.12	-	\$38.12	(1)			
KWH Charge (2). kwh @ cents		1.083	\$2,030.07	(2)				
(3). Demand Charge (4). Energy Conservati	ion (ECC)	\$5.81	\$3,404.66	(3)				
kwh (4a). Environmental ch	187449 harge (ECRC	X 0.155 =ECC	\$290.55	(4)				
kwh (5). Oil Backout Charg	187449 e (OBC)	x <u>0</u> =ECRC	\$0.00	(4a)				
kwh (6). Capacity Payment	187449 Charge (CPC	x <u>0</u> =OBC	\$0.00	(5)				
kw (7). Addition of lines 2,		x <u>2.40</u> =CPC	\$1,406.40	(6) \$7,131.68	(7)			
(8). FUEL COST CHAI	187449	x <u>2.632</u> =FCC		\$4,933.66	(8)			
ELECTRIC SERVICE (9). Addition of lines 1,		HOWN ON CUSTOMER BILL)	\$12,103.46	(9)	``			
FPL AMOUNT					\$12,103.46	Α		
B. GROSS RECEIPT		PT Date						
C. FRANCHISE FEE	, ,		<u>.0256</u>		\$124.13	B 		
(Code)		GRT (Line B) x Franchise Rate			************			
D. UTILITY TAX		with the by x 1 landing thate	5.461 9	·········	\$667.75	С		
(11). Customer Charge (12). Non-Fuel Energy	From (Line 1	-1444-1444-1444-1444-1444-1444-1444-14	\$38.12					
(13). FCC Amount Sub			\$7,131.68 \$4.395.35					
(14). Subtotal: Addition Multiplyed by GRT Rat	al Lines (line	11,12,& 13) 1.0256	\$1,385.25					
(15). FFC Amount (Fro (16). Subtotal: Of Lines	m Line C)		\$87.74 \$667.75	£0.240.£4				
Tax Rate: Multiply Line 0.0% Straig	16 by	1 4 10	_	\$9,310.54				
of 1st	<u> </u>	\$0 \$0 \$0 \$0						
of exc	cess	\$0	<u>\$0</u>		\$0.00	D		
E: TOTAL BILL Addition of Lines A, B,	C, & D				\$12,895.34	E		
(Apply applicable interestant Entry with a MINU	est, credits, ac IS Sign (-) if D	fjustments, charges, etc Please Pebt)			\$0.00	F		
				_	<u> </u>	,		
Florida Sales Tax								
Optional Sales Tax (ye Addition of lines A,B, &			\$952.67					
Commercial Total Bill					\$13,848.01	G		
			REFUND		\$116.09			

^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

Customer Name: Dillard - Port Charlotte
Customer Account #: 51180-46985

Commercial GSLD-1 BILL CALCULATION WORKSHEET Document No.RM-3 Part 5 of 12

		_	_		
BILLING DAYS 30	PRORATED KWH	_ ACTU	AL DEMAND_	636	
A ELECTRIC SERVICE AMOUNT					
CUSTOMER CHARGE (1). Enter the Current Customer Cha	P20.40				,
NON-FUEL ENERGY CHARGE	arge \$38.12		\$38.12	(1)	
KWH Charge					
(2). kwh @ cents (3). Demand Charge	1.083 \$5.81	\$2,133.94	(2)		
(4). Energy Conservation (ECC)	\$5.61	\$3,695.16	(3)		
kwh 197040	x <u>0.155</u> =ECC	\$305.41	(4)		
(4a). Environmental charge (ECRC kwh 197040		***	44-1		
(5). Oil Backout Charge (OBC)	x <u>0</u> =ECRC	\$0.00	(4a)		
kwh 197040	× <u>0</u> =OBC	\$0.00	(5)		
(6). Capacity Payment Charge (CPC kw 636	C) x 2.40 =CPC	\$1,526.40	(e)		
(7). Addition of lines 2,3,4,4a,5, & 6		\$1,320.40	(6) \$7,660.9 1	(7)	
(8). FUEL COST CHARGE (FCC) kwh 197040		_		` '	
kwh 197040 ELECTRIC SERVICE AMOUNT	x <u>2.632</u> =FCC	_	\$5,186.09	(8)	
(9). Addition of lines 1, 7 &, 8 (AS S	HOWN ON CUSTOMER BILL)	\$12,885.12	(9)		
FPL AMOUNT			. ,	\$12,885.12	Α
<u> Altina kanananan antikona</u>			-	¥12,000.12	^
B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x G				\$132.15	В
. No. of the last state of the		- . .			
C. FRANCHISE FEE CLAUSE (FFC					
Electric Service Amount (Line A) + (GRT (Line B) x Franchise Rate	5.461 %)	\$710.87	С
D. UTILITY TAX					
(11). Customer Charge From (Line 1	**************************************	\$38.12	4040000000		
(12). Non-Fuel Energy Charge(Line	7)	\$7,660.91			
(13). FCC Amount Subject to City talkwh 197040	x: x 0.739 %	£4.450.40			
(14). Subtotal: Additional Lines (line	11,12,& 13)	\$1,456.13			
Multiplyed by GRT Rate of	1.0256	\$93.90			
(15). FFC Amount (From Line C) (16). Subtotal: Of Lines 11, 12, 13, 1	14 & 15	\$710.87	£0.050.00		
Tax Rate: Multiply Line 15 by		_	\$9,959.93		
0.0% Straight OR of 1st	#0				
of next	\$0 \$0 \$0 \$0				
of excess	<u> </u>	\$ 0		\$0.00	D
E. TOTAL BILL					I:0:0:0:0:0:0:0:0:0:0:0:0:0:0:0:0:0:0:0
Addition of Lines A, B, C, & D				\$13,728.14	Ε
(Apply applicable interest, credits, ac Start Entry with a MINUS Sign (-) if I	djustments, charges, etc Please		_	#0.00	_
, a minoo oigii (-) ii L			-	\$0.00	F
Florida Salas Tay					
Florida Sales Tax Optional Sales Tax (yes or no)	yes •				
Addition of lines A,B, & C x rate	8.00%	\$1,010.97			
Commercial Total Bill				\$14.739.11	G

[•] State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

プログバイオリウム	OF BEELWINE	BY ACCOUNT
JERIVALIUN	OF REFUNDS	DI ALCOHNI

Exhibit No.__

Document No.RM-3 Part 5 of 12 Page 4 of 24

Customer Name: Dillar Customer Account #: 5118			Commercial GSLD-1 BILL CALCULATION WORKSHEET			
ENTER KWH193025	FRANCHISE CODE	330 SERVICE TO DAT	E11/15/2002			
BILLING DAYS 30	PRORATED KWH	ACTUAL DEMAN	D636			
A. ELECTRIC SERVICE AMOUNT						
CUSTOMER CHARGE (1). Enter the Current Customer Char	rge \$38.12	\$38.1	2(1)			
NON-FUEL ENERGY CHARGE KWH Charge						
(2). kwh @ cents	1.083 \$5.81	\$2,090.46 (2)				
(3). Demand Charge (4). Energy Conservation (ECC)		<u>\$3,695.16</u> (3)				
kwh 193025 (4a). Environmental charge (ECRC	x <u>0.155</u> =ECC	<u>\$299.19</u> (4)				
kwh 193025 (5). Oil Backout Charge (OBC)	x <u>0</u> =ECRC	\$0.00 (4a)				
kwh193025	x <u>0</u> =OBC	\$0.00 (5)				
(6). Capacity Payment Charge (CPC) kw 636	x <u>2.40</u> =CPC	<u>\$1,526.40</u> (6)	4 (7)			
(7). Addition of lines 2,3,4,4a,5, & 6 (8). FUEL COST CHARGE (FCC)		<u>\$7,611.2</u>				
kwh 193025 ELECTRIC SERVICE AMOUNT	x <u>2.632</u> =FCC	<u>\$5,080.4</u>	<u>2</u> (8)			
(9). Addition of lines 1, 7 &, 8 (AS SH	HOWN ON CUSTOMER BILL)	\$12,729.75 (9)				
FPL AMOUNT			<u>\$12.729.75</u> A			
8. GROSS RECEIFT TAX (GRT) Electric Service Amount (line A.) x Gl		<u>1.0256</u>	\$130.56 B			
C, FRANCHISE FEE CLAUSE (FFC)					
Electric Service Amount (Line A) + G	RT (Line B) x Franchise Rate	<u>5.461</u> %	\$702.30 C			
D. UTILITY TAX						
(11). Customer Charge From (Line 1) (12). Non-Fuel Energy Charge(Line 7)	7)	\$38.12 \$7,611.21				
(13). FCC Amount Subject to City tax kwh 193025	c x 0.739 %	\$1,426.45				
(14). Subtotal: Additional Lines (line 1		\$93.08				
(15). FFC Amount (From Line C)		\$702.30	ı e			
(16). Subtotal: Of Lines 11, 12, 13, 14 Tax Rate: Multiply Line 16 by	4 OL 13	<u>\$9,871.</u>	10			
0.0% Straight OR. of 1st	\$0 \$0					
of next of excess	\$0 \$0 \$0	\$0	\$0.00_ D			
E TOTAL BILL						
Addition of Lines A, B, C, & D	Street and the street		\$13,562.61 E			
(Apply applicable interest, credits, ad Start Entry with a MINUS Sign (-) if D			\$0.00 F			
Florida Sales Tax						
Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate	<u>yes</u> * 8.00%	\$999.38_				
Commercial Total Bill			\$14,561.99 G			
		REFUND	\$177.12			

^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

(2), IAVI (@ Cents 1.083 \$2,297.69 (2) (3) (4)	Custo	omer Name: Dillan			BY ACCOUNT	Commercia	I GSLD-1	
BILLING DAYS 30 PRORATED KWH ACTUAL DEMAND 660 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE VIOLENT THE CUrrent Customer Charge \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge RVH Charge SSS 1	Customer	Account #: 51180	0-46985		BILL	CALCULATIO	N WORKSHEE	T
A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge (38.12 (1)) NON-FUEL ENERGY CHARGE (XWH Charge (2). kwh (2) ents	ENTER KWH	212160	FRANCHISE CO	DE23	30 SERVIC	E TO DATE_	10/15/2002	
CUSTOMER CHARGE (1) Enter the Current Customer Charge \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2), kwh @ cents \$5.81 (2) (3). Demand Charge (3). Demand Charge (ECC) kwh 212160 × 0.155 = ECC \$328.85 (4) (4a). Environmental charge (ECRC kwh 212160 × 0.165 = ECC \$0.00 (4a) (5). Oil Backout Charge (CRC) kwh 212160 × 0 = CCRC \$0.00 (5) (5). Oil Backout Charge (CRC) kwh 212160 × 0 = OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) kwh 212160 × 0 = CRC \$0.00 (5) (7). Addition of lines 2,3.4.4a,5, 8 6 (38,045.14 (7) (8). FUEL COST CHARGE (FCC) kwh 212160 × 2.632 = FCC \$1.584,00 (6) (7). House (1) Cost CHARGE (FCC) kwh 212160 × 2.632 = FCC \$1.584,00 (6) (7). Addition of lines 1, 7 8, 8 (AS SHOWN ON CUSTOMER BILL) \$13,667.31 (9) FPL AMOUNT (9). Addition of lines 1, 7 8, 8 (AS SHOWN ON CUSTOMER BILL) \$13,667.31 (9) FPL AMOUNT \$13,667.31 (9) FPL AMOUNT \$13,667.31 (9) FPL AMOUNT (1) Customer Charge From (Line A) × GRT Rate = 1.0256 \$140.17 B 6. G.FRANCHISE FEE CLAUSE (FFC): (Code) Electric Service Amount (Line A) + GRT (Line B) × Franchise Rate 5.461 % \$754.03 C D. UTRLITY TAX: (13) (13) (13) (13) (13) (13) (13) (13)	BILLING DAYS _	30	PRORATED KY	v H	ACTUA	L DEMAND_	660	
(1) Enter the Current Customer Charge NON-FUEL ENERGY CHARGE KWH Charge (2), kwf @ cents		, ,						
KWH Charge			ge \$38.	12		\$38.12	(1)	
(2), IAVI (@ Cents 1.083 \$2,297.69 (2) (3) (4)	NON-FUEL ENERG	GY CHARGE			_			
(3). Demand Charge \$5.91 \$3,834.60 (3) (4). Energy Conservation (ECC)	KWH Charge							
(4) Energy Conservation (ECC)	(2), kwh @ cents		1.083		\$2,297.69	(2)		
Awin 212160 X 0.155 ECC \$328.85 (4)	(3). Demand Charg	je	\$5.81		\$3,834.60	(3)		
(4a) Environmental charge (ECRC kwh	(4). Energy Conser	vation (ECC)						
Name			x0.1	55 =ECC	\$328.85	(4)		
(5). Oil Backout Charge (OBC) kwh	(4a). Environmenta	al charge (ECRC						
Name	kwh		х	0 =ECRC	\$0.00	(4a)		
(6). Capacity Payment Charge (CPC) kw 60								
Key 660 x 2.40 = CPC \$1,584.00 (6) (7) Addition of lines 2,3,4,4a,5, & 6 (8) FUEL COST CHARGE (FCC) kwh 212160 x 2.632 = FCC \$5,584.05 (8) ELECTRIC SERVICE AMOUNT (9) Addition of lines 1,7 & 8 (AS SHOWN ON CUSTOMER BILL) \$13,667.31 (9) FPL AMOUNT \$13,667.31 A	kwh		х	0 =OBC	\$0.00	(5)		
(7). Addition of lines 2,3,4,4,5, & 6 (8). FUEL COST CHARGE (FCC) kwh 212160 x 2.632 = FCC 35,584.05 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 & 8 (AS SHOWN ON CUSTOMER BILL) FPL AMOUNT B. GROSS RECEIPT TAX (GRT): Electric Service Amount (line A.) x GRT Rate = 1.0256 5140.17 B C. FRANCHISE FEE CLAUSE (FFC): (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.461 % \$754.03 C D. UTILITY TAX (11). Customer Charge From (Line 1) \$33.12 (12). Non-Fuel Energy Charge (Line 7) \$8,045.14 (13). FCC Amount Subject to City tax: kwh 212160 x 0.739 % \$1,567.86 (14). Subtotal: Additional Lines (line 11,12,8 13) Multiplyed by GRT Rate of 1.0256 \$98.98 (15). FFC Amount (From Line C) \$754.03 In Section 11, 12, 13, 14 & 15 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st \$0 \$0 of next \$0 \$0 of next \$0 \$0 of next \$0 \$0 of next \$0 \$0 of excess \$0 \$0 \$0 \$0.00 E. TOTAL Biles. (Apply applicable interest, credits, adjustments, charges, etc Please			_					
(8) FUEL COST CHARGE (FCC)			X 2.4	<u>40</u> =CPC	\$1,584.00			
Electric Service Amount (line A) + GRT (Line B) x Franchise Rate 5.461 % \$754.03 C					_	\$8,045.14	(7)	
ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 & 8 (AS SHOWN ON CUSTOMER BILL) \$13,667.31 8. GRQSS.RECEIPT.TAX (GRT): Electric Service Amount (line A.) x GRT Rate = 1.0256 \$140.17 B C. FRANCHISE FEE CLAUSE (FFC): (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.461 % \$754.03 C D. UTILITY TAX: (11). Customer Charge From (Line 1) (13). FCC Amount Subject to City tax: kwh 212160 x 0.739 % (14). Subtotal: Additional Lines (line 11,12,8 13) Multiplyed by GRT Rate of 1.0256 (15). FFC Amount (From Line C) (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st \$0 \$0 0 \$10 0 \$10.00 E. TOTAL BILL: (Apply applicable interest, credits, adjustments, charges, etc Please	• •	, ,					(8)	
(9) Addition of lines 1, 7 & 8 (AS SHOWN ON CUSTOMER BILL) FPL AMOUNT B. GRQSS RECEIPT TAX (GRT): Electric Service Amount (line A.) x GRT Rate = 1.0256 \$140.17 B C. FRANCHISE FEE CLAUSE (FFC): (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.461 % \$754.03 C D. UTRUTY TAX: (11)			x <u>2.6</u>	32 =FCC	_	\$5,584.05	(8)	
### B. GRQSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate = 1.0256			SIAM ON CHICTOME	D 011 1 3	649.007.94	(0)		
B. GRQSS RECEIPT TAX (GRT): Electric Service Amount (line A.) x GRT Rate = 1.0256 \$140.17 B C. FRANCHISE FEE CLAUSE (FFC): (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.461 % \$754.03 C D. UTLITY TAX (11) Customer Charge From (Line 1) \$38.12 (12) Non-Fuel Energy Charge(Line 7) (13). FCC Amount Subject to City tax:	(9). Addition of lines	S 1, / &, 8 (AS SH	JANN ON COSTOME	R BILL)	\$13,007.31	(9)		
Electric Service Amount (line A.) x GRT Rate = 1.0256 \$140.17 B C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.461 % \$754.03 C D. UTILITY TAX: (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$8,045.14 (13). FCC Amount Subject to City tax:	FPL AMOUNT					_	\$13,667.31	Α
Electric Service Amount (line A.) x GRT Rate = 1.0256 \$140.17 B C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.461 % \$754.03 C D. UTILITY TAX: (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$8,045.14 (13). FCC Amount Subject to City tax:								
Code Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.461 %							\$140.17	В
Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.461 % \$754.03 C D. UTILITY TAX: (11) Customer Charge From (Line 1) \$38.12 (12) Non-Fuel Energy Charge(Line 7) \$8,045.14 (13) FCC Amount Subject to City tax:	C. FRANCHISE FE	E CLAUSE (FFC)						
Counting Counting	, ,							
(11). Customer Charge From (Line 1) (12). Non-Fuel Energy Charge(Line 7) (13). FCC Amount Subject to City tax:	Electric Service Am	nount (Line A) + GF	RT (Line B) x Franchis	se Rate	5.461 %	· -	\$754.03	С
(11). Customer Charge From (Line 1) (12). Non-Fuel Energy Charge(Line 7) (13). FCC Amount Subject to City tax:	D. UTILITY TAX							
(12). Non-Fuel Energy Charge(Line 7) (13). FCC Amount Subject to City tax:					\$38.12			
(13). FCC Amount Subject to City tax:								
Kwh 212160 X 0.739 % \$1,567.86 (14). Subtotal: Additional Lines (line 11,12,&13) Multiplyed by GRT Rate of 1.0256 \$98.98 (15). FFC Amount (From Line C) \$754.03 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$10,504.13 Tax Rate: Multiply Line 16 by 0.0% Straight OR 0 f 1st \$0 \$0 \$0 Of next \$0 \$0 \$0 Of excess \$0 \$0 \$0 E. TOTAL BILL: Addition of Lines A, B, C, & D (Apply applicable interest, credits, adjustments, charges, etc Please					<u> </u>			
(14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of 1.0256 \$98.98 (15). FFC Amount (From Line C) \$754.03 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 Tax Rate: Multiply Line 16 by 0.0% Straight OR 0f 1st \$0 \$0 \$0 of next \$0 \$0 of excess \$0 \$0 \$0 \$0.00 E. TOTAL BILL: Addition of Lines A, B, C, & D (Apply applicable interest, credits, adjustments, charges, etc Please	, ,	•		%	\$1,567.86			
(15). FFC Amount (From Line C) \$754.03 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st \$0 \$0 of excess \$0 \$0 E. TOTAL BILL: Addition of Lines A, B, C, & D (Apply applicable interest, credits, adjustments, charges, etc Please	(14). Subtotal: Add	litional Lines (line 1	1,12,& 13)					
(16). Subtotal: Of Lines 11, 12, 13, 14 & 15 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st \$0 \$0 of next \$0 \$0 of excess \$0 \$0 \$0 E. TOTAL BILL Addition of Lines A, B, C, & D (Apply applicable interest, credits, adjustments, charges, etc Please	Multiplyed by GRT	Rate of	1.0256		\$98.98			
Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st \$0 \$0 of next \$0 \$0 of excess \$0 \$0 \$0 E. TOTAL BILL: Addition of Lines A, B, C, & D (Apply applicable interest, credits, adjustments, charges, etc Please	(15). FFC Amount	(From Line C)			\$754.03			
Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st \$0 \$0 of next \$0 \$0 of excess \$0 \$0 \$0 E. TOTAL BILL: Addition of Lines A, B, C, & D (Apply applicable interest, credits, adjustments, charges, etc Please	(16). Subtotal: Of L	ines 11, 12, 13, 14	& 15			\$10,504.13		
of 1st \$0 \$0 \$0 \$0 of next \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0					_			
of next \$0 \$0 \$0 \$0 D E TOTAL BILL: Addition of Lines A, B, C, & D \$14,561.51 E (Apply applicable interest, credits, adjustments, charges, etc Please	S	traight OR						
of excess \$0 \$0 \$0.00 D E. TOTAL BILL: Addition of Lines A, B, C, & D (Apply applicable interest, credits, adjustments, charges, etc Please				<u>\$0</u>				
E. TOTAL BILL: Addition of Lines A, B, C, & D (Apply applicable interest, credits, adjustments, charges, etc Please								_
Addition of Lines A, B, C, & D (Apply applicable interest, credits, adjustments, charges, etc Please	01	f excess		\$0_	\$0	-	\$0.00	D
Addition of Lines A, B, C, & D (Apply applicable interest, credits, adjustments, charges, etc Please	E. TOTAL BILL							
(Apply applicable interest, credits, adjustments, charges, etc Please							\$14,561.51	E
			ustments, charges, et	tc Please		-		
Start Entry with a MINUS Sign (-) if Debt) F						_	\$0.00	F

* State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

\$1,069.31

yes * 8.00%

Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate

Commercial Total Bill

\$15,630.82

G

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Customer Account #: 511		Commercial GSLD-1 BILL CALCULATION WORKSHEET				
ENTER KWH207836	FRANCHISE CODE 230	SERVI	CE TO DATE_	10/15/2002		
BILLING DAYS 30	PRORATED KWH	ACTU	AL DEMAND_	660		
A ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE						
(1). Enter the Current Customer Cha NON-FUEL ENERGY CHARGE KWH Charge	arge \$38.12	_	\$38.12	(1)		
(2). kwh @ cents (3). Demand Charge	1.083 \$5.81	\$2,250.86 \$3,834.60	(2) (3)			
(4). Energy Conservation (ECC) kwh 207836	x <u>0.155</u> =ECC	\$322.15	(4)			
(4a). Environmental charge (ECRC kwh 207836	x <u>0</u> =ECRC	\$0.00	(4a)			
(5). Oil Backout Charge (OBC) kwh 207836	x <u>0</u> =OBC	\$0.00	(5)			
(6). Capacity Payment Charge (CPC kw 660 (7). Addition of lines 2,3,4,4a,5, & 6	x <u>2.40</u> =CPC	\$1,584.00	(6) \$7,991.61	(7)		
(8). FUEL COST CHARGE (FCC) kwh 207836	x 2.632 =FCC	_	\$5,470.24	(8)		
ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SH	·	 \$13,499.97	(9)	(-)		
FPL AMOUNT	•		`,	\$13,499.97	A	
B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x G	RT Rate = 1.0256			\$138.46	B	
C. FRANCHISE FEE CLAUSE (FFC	1					
(Code) Electric Service Amount (Line A) + G	GRT (Line B) x Franchise Rate	5.461_%	<u></u>	\$744.79	С	
D. UTILITY TAX (11). Customer Charge From (Line 1 (12). Non-Fuel Energy Charge(Line 1 (13). FCC Amount Subject to City tax	7)	\$38.12 \$7,991.61				
kwh 207836 (14). Subtotal: Additional Lines (line	x <u>0.739</u> % 11 ,12,& 13)	\$1,535.91				
Multiplyed by GRT Rate of (15). FFC Amount (From Line C) (16). Subtotal: Of Lines 11, 12, 13, 1 Tax Rate: Multiply Line 16 by 0.0% Straight OR	1.0256 4 & 15	\$98.11 \$744.79	<u>\$10,408.54</u>			
of 1st of next	\$0 \$0 \$0 \$0					
of excess	\$0	\$0	_	\$0.00	D	
E. TOTAL BLL Addition of Lines A, B, C, & D				\$14,383.22	3333333333 E	
(Apply applicable interest, credits, ad Start Entry with a MINUS Sign (-) if D	ujustments, charges, e tc Please Debt)		_	\$0.00	F	
Florida Sales Tax Optional Sales Tax (yes or no)	vės °					
Addition of lines A,B, & C x rate	8.00%	\$1,056.83				
Commercial Total Bill	1	REFUND		\$15,440.05 \$190.77	G	

^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

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	mer Name: Dillard Account #: 51180		BILL	Commercial GSLD-1 BILL CALCULATION WORKSHEET			
	 -						
ENTER KWH	221520	FRANCHISE CODE	E 23	O SERVI	CE TO DATE_	9/16/2005	
BILLING DAYS	30	PRORATED KWI	н	ACTU	AL DEMAND_	648	
A ELECTRIC SER							
CUSTOMER CHAR					***		
(1). Enter the Currer NON-FUEL ENERG KWH Charge		ge \$38.12	<u> </u>	_	\$38.12	(1)	
(2). kwh @ cents		1.083		\$2,399.06	(2)		
(3). Demand Charge		\$5.81		\$3,764.88	(3)		
(4). Energy Conserv							
kwh	221520	x0.15	<u>5</u> =ECC	\$343.36	(4)		
(4a). Environmental kwh	221520	x	0 =ECRC	\$0.00	(4a)		
(5). Oil Backout Cha		^	U-LONG	\$0.00	(+ a)		
kwh	221520	x	0 =OBC	\$0.00	(5)		
(6). Capacity Payme				7777	(-)		
kw	648		_=CPC	\$1,555.20	(6)		
(7). Addition of lines				_	\$8,062.50	(7)	
(8). FUEL COST CH		0.00	2 -500		## 000 44	(0)	
kwh ELECTRIC SERVIC	221520 CE AMOUNT	x 2.63	2_=FCC	_	\$5,830.41	(8)	
		OWN ON CUSTOMER	BILL)	\$13,931.03	(9)		
, , , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , , ,		,	<u> </u>	(-)		
FPL AMOUNT					_	\$13,931.03	Α
Electric Service Am C. FRANCHISE FE (Code)	, ,		1.025			\$142.88	B
	ount (Line A) + GF	RT (Line B) x Franchise	Rate	<u>5.461</u> %	6	\$768.58	С
and the holistic relations and are seen to the							
D. UTILITY TAX:				200 (100 (100 (100 (100 (100 (100 (100 (
(11). Customer Cha (12). Non-Fuel Ener				\$38.12 \$8,062.50			
(13). FCC Amount S				40,002.30			
kwh	221520	x <u>0.739</u>	%	\$1,637.03			
(14). Subtotal: Addit		1,12,& 13)	_				
Multiplyed by GRT (1.0256		\$99.87			
(15). FFC Amount (2 15		\$768.58	\$40 COC 40		
(16). Subtotal: Of Li Tax Rate: Multiply L		ot 13			\$10,606.10		
	raight OR						
	1st	\$0 \$0	<u>)</u>				
	next	\$0 \$0	-				
of e	excess	\$0	<u>) </u>	\$0	_	\$0.00	D
E. TOTAL BILL Addition of Lines A,	R C & D					£14 942 40	
		ustments, charges, etc.	Please		_	\$14,842.49	E
Start Entry with a M			FICASE		_	\$0.00	F
Florida Sales Tax							
Optional Sales Tax	(vee or no)		e •				
Addition of lines A,E		ye	_	\$1,088.97			
· · · · · · · · · · · · · · · · · · ·	-,		12 .	¥ -,400.01			
Commercial Total	Rill					\$15 031 AG	•

^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

DERIVATION OF REFUNDS BY ACCOUNT
Customer Name: Dillard - Port Charlotte

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Customer Name: Dillard - Customer Account #: 51180-4	Commercial GSLD-1 BILL CALCULATION WORKSHEET				
ENTER KWH 217006	FRANCHISE CODE 23	0 SERVICE T	O DATE_	9/16/2005	
BILLING DAYS 30	PRORATED KWH	ACTUAL D	EMAND_	648	
A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE					
(1). Enter the Current Customer Charge NON-FUEL ENERGY CHARGE KWH Charge	\$38.12		\$38.12	(1)	
(2). kwh @ cents (3). Demand Charge	1.083 \$5.81		(2) (3)		
(4). Energy Conservation (ECC) kwh 217006 x (4a). Environmental charge (ECRC	0.155 =ECC	\$336.36	(4)		
kwh 217006 x (5). Oif Backout Charge (OBC)	0 =ECRC	\$0.00	(4a)		
kwh 217006 x (6). Capacity Payment Charge (CPC)			(5)		
kw 648 x (7). Addition of lines 2,3,4,4a,5, & 6 (8). FUEL COST CHARGE (FCC)	2.40_=CPC		(6) ,006.61	(7)	
kwh 217006 x ELECTRIC SERVICE AMOUNT		\$5	,711.60	(8)	
(9). Addition of lines 1, 7 &, 8 (AS SHOW FPL AMOUNT	/N ON CUSTOMER BILL)	\$13,756.33	(9)	****	
B. GROSS RECEIPT TAX (GRT)				<u>\$13,756.33</u>	A 400404466
Electric Service Amount (line A.) x GRT I	Rate =1.025	<u>6</u>	/	\$141.08	В
C. FRANCHISE FEE CLAUSE (FFC) (Code)					
Electric Service Amount (Line A) + GRT	(Line B) X Franchise Rate	5.461_%	_	\$758.94	С
D. UTILITY TAX (11). Customer Charge From (Line 1) (12). Non-Fuel Energy Charge(Line 7)		\$38.12 \$8,006.61			
(13) FCC Amount Subject to City tax: kwh 217006 x (14) Subtotal: Additional Lines (line 11,1)	0.739 %	\$1,603.67			
Multiplyed by GRT Rate of 1 (15). FFC Amount (From Line C)	.0256	\$98.95 \$758.94			
(16). Subtotal: Of Lines 11, 12, 13, 14 & Tax Rate: Multiply Line 16 by 0.0% Straight OR	15	\$10	,506.29		
of 1st of next	\$0 \$0 \$0 \$0				
of excess	\$0	\$0	_	\$0.00	D
E, TOTAL BILL Addition of Lines A, B, C, & D				\$14,656.35	(5)(5)(4)(4)(4) E
(Apply applicable interest, credits, adjustr Start Entry with a MINUS Sign (-) if Debt	nents, charges, etc Please)		_	\$0.00	F
Florida Sales Tax					
Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate	yes * 8.00%	\$1,075.94			
Commercial Total Bill		REFUND	_	\$15,732.29 \$199.17	G

^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

Customer Name: Dillard - Port Charlotte Commercial GSLD-1 Customer Account #: 51180-46985 **BILL CALCULATION WORKSHEET** SERVICE TO DATE 8/15/2002 ENTER KWH 213120 FRANCHISE CODE 230 BILLING DAYS PRORATED KWH ACTUAL DEMAND 648 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$2,308.09 (2)(3). Demand Charge \$5.81 \$3,764.88 (3) (4). Energy Conservation (ECC) kwh 213120 0.155 =ECC \$330.34 (4) (4a). Environmental charge (ECRC 213120 0 =ECRC kwh \$0.00 (4a) (5). Oil Backout Charge (OBC) kwh 213120 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 648 2.40 =CPC \$1,555.20 kw (6) (7). Addition of lines 2,3,4,4a,5, & 6 \$7.958.51 (7) (8). FUEL COST CHARGE (FCC) 213120 kwh 2.632 =FCC \$5,609.32 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$13,605.95 (9) **FPL AMOUNT** \$13,605.95 B. GROSS RECEIPT TAX (GRT) ₿ Electric Service Amount (line A.) x GRT Rate 1.0256 \$139.54 C. FRANCHISE FEE CLAUSE (FFC) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.461 % \$750.64 C D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$7,958.51

\$1,574.96

\$98.17

\$750.64

\$10,420.40

D

\$0.00

DERIVATION OF REFUNDS BY ACCOUNT

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0.739

02

(13). FCC Amount Subject to City tax: 213120

(14). Subtotal: Additional Lines (line 11,12,& 13)

(16). Subtotal: Of Lines 11, 12, 13, 14 & 15

of excess

kwh

Multiplyed by GRT Rate of

(15). FFC Amount (From Line C)

Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next

E. TOTAL BILL Addition of Lines A, B, C, & D \$14,496.13 (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) yes * Addition of lines A,B, & C x rate \$1,064.73 8.00% Commercial Total Bill \$15,560.86 G State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

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	Account #: 5118		BILL	BILL CALCULATION WORKSHEET				
ENTER KWH	208777	FRANCHISE CODE	230 SERVIC	E TO DATE_	8/15/2002			
BILLING DAYS	30	PRORATED KWH	ACTUA	AL DEMAND_	648			
A. ELECTRIC SERVICUSTOMER CHAR	, , , ,							
(1). Enter the Curren		ge <u>\$38.12</u>		\$38.12	(1)			
NON-FUEL ENERG	SY CHARGE							
KWH Charge (2). kwh @ cents		1.083	\$2,261.05	(2)				
(3). Demand Charge	, <u> </u>	\$5.81	\$3,764.88	(3)				
(4). Energy Conserv								
kwh (4a). Environmental	208777 charge (ECRC	x <u>0.155</u> =EC	C <u>\$323.60</u>	(4)				
kwh	208777	x 0 ≃EC	RC \$0.00	(4a)				
(5). Oil Backout Cha				4-1				
kwh (6). Capacity Payme	208777	x <u>0</u> =OB	C \$0.00	(5)				
kw	648	x 2.40 =CP	C \$1,555.20	(6)				
(7). Addition of lines				\$7,904.73	(7)			
(8). FUEL COST CI	HARGE (FCC) 208777	x 2.632 =FC	c	\$5 405 04	(0)			
ELECTRIC SERVICE		x <u>2.632</u> =FC	_	\$5,495.01	(8)			
		OWN ON CUSTOMER BILL)	\$13,437.86	(9)				
FPL AMOUNT				_	\$13,437.86	Α		
B OBOSE SECEN			**********************		*******************			
Electric Service Am		₹T Rate =	1.0256]+[+[+[+[+]+]+]+]+]+[+]+[+]+[+]	\$137.82	B		
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			-				
	E CLAUSE (FFC)							
(Code) Flectric Service Am	nount (Line A) + G	RT (Line B) x Franchise Rate	5.461 %	6	\$741.37	С		
			0.401	_	V			
D. UTILITY TAX								
(11). Customer Cha			\$38.12 \$7,904.73					
(12). Non-Fuel Ene (13). FCC Amount			\$1,504.13					
kwh	208777	x <u>0.739</u> %	\$1,542.86					
(14). Subtotal: Addi			***					
Multiplyed by GRT (15). FFC Amount (1.0256	\$97.29 \$741.37					
(16). Subtotal: Of L		& 15		\$10,324.37				
Tax Rate: Multiply I			_					
0.0%_St	traight OR 1st	\$0 \$0						
	next	\$0 \$0						
of	excess	\$0	\$0_	_	\$0.00	D		
E. TOTAL BILL								
Addition of Lines A	, B, C, & D			_	\$14,317.05	E		
		ustments, charges, etc Plea	se	_		_		
Start Entry with a N	AINUS Sign (-) if D	ebt)		•	\$0,00	F		
Florida Sales Tax								
Optional Sales Tax		yes_*						
Addition of lines A,	B, & C x rate	8.00%	<u>\$1,052.19</u>					
Commercial Total	Bill				\$15,369.24	G		
			REFUND		\$191.62			

^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

DERIVATION OF REFUNDS BY ACCOUNT

Customer Name: Dillard - Port Charlotte

Commercial GSLD-1

BILL CALCULATION WORKSHEET

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Exhibit No.

Customer A	Customer Account #: 51180-46985			BILL CALCULATION WORKSHEET				
ENTER KWH	198000	FRANCHISE CODE	230 SERVIO	E TO DATE_	7/17/2002			
BILLING DAYS	30	PRORATED KWH	ACTUA	AL DEMAND	672			
A ELECTRIC SERVI								
(1). Enter the Current NON-FUEL ENERGY		e \$38.12		\$38.12	(1)			
KWH Charge (2), kwh @ cents		1. 08 3	\$2,144.34	(2)				
(3). Demand Charge		\$5.81	\$3,904.32	(3)				
(4). Energy Conserva	tion (ECC) 198000	x 0.155 =ECC	\$306.90	(4)				
(4a). Environmental o	harge (ECRC 198000	x 0 =ECRC	\$0.00	(4a)				
(5). Oil Backout Chan	ge (OBC)			. ,				
(6). Capacity Paymen	198000 nt Charge (CPC)	x <u>0</u> =OBC	\$0.00	(5)				
kw (7). Addition of lines 2	672	x <u>2.40</u> =CPC	\$1,612.80	(6) \$7,968.36	(7)			
(8). FUEL COST CHA	ARGE (FCC)	2 622 -500	_	\$5,211.36	(8)			
kwh ELECTRIC SERVICE		x <u>2.632</u> =FCC	_		(0)			
(9). Addition of lines 1	1, 7 &, 8 (AS SHO	WN ON CUSTOMER BILL)	<u>\$13,217.84</u>	(9)				
FPL AMOUNT				_	\$13,217.84	Α		
B. GROSS RECEIPT Electric Service Amor		TRate = 1	<u>.0256</u>	44444444444444444444444444444444444444	\$135.5 6	8000000000 B		
C. FRANCHISE FEE (Code)	CLAUSE (FFC)							
Electric Service Amor	unt (Line A) + GR	T (Line B) x Franchise Rate	5.461 %	, <u> </u>	\$729.23	С		
D. UTILITY TAX (11). Customer Charg (12). Non-Fuel Energ (13). FCC Amount Su	ge From (Line 1) y Charge(Line 7)	0.720 8	\$38.12 \$7,968.36					
(14). Subtotal: Addition Multiplyed by GRT Ra (15). FFC Amount (Fi (16). Subtotal: Of Line	onal Lines (line 11 ate of rom Line C) es 11, 12, 13, 14	1.0256	\$1,463.22 \$97.12 \$729.23	\$10,296.05				
Tax Rate: Multiply Lir 0.0% Stra	aight OR							
of 1	ext	\$0 \$0 \$0 \$0						
	excess	\$0	\$0		\$0.00	D		
E. TOTAL BILL Addition of Lines A, E					\$14,082.63	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		
	erest, credits, adju	istments, charges, etc Please		•	\$0.00	F		
•		•		-		٠		
Florida Sales Tax Optional Sales Tax () Addition of lines A,B,		yes * 8.00%	<u>\$1,035.78</u>					
Commercial Total B	HII				\$15,118.41	G		

^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Dillard - Port Charlotte Commercial GSLD-1 BILL CALCULATION WORKSHEET Customer Account #: 51180-46985 ENTER KWH 193965 FRANCHISE CODE 230 SERVICE TO DATE 7/17/2002 BILLING DAYS 30 PRORATED KWH ACTUAL DEMAND A. ELECTRIC SERVICE AMOUNT **CUSTOMER CHARGE** (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$2,100.64 (2)\$3,904.32 (3). Demand Charge \$5.81 (3) (4). Energy Conservation (ECC) 193965 \$300.65 kwh 0.155 =ECC (4) (4a). Environmental charge (ECRC \$0.00 kwh 193965 0 =ECRC (4a)(5). Oil Backout Charge (OBC) 193965 kwh 0 =OBC \$0.00 (5)(6). Capacity Payment Charge (CPC) kw 672 2.40 =CPC \$1,612.80 (7). Addition of lines 2,3,4,4a,5, & 6 \$7,918.41 (7) (8). FUEL COST CHARGE (FCC) 193965 2.632 =FCC \$5,105.16 (8) kwh **ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$13,061.69 (9) FPL AMOUNT \$13,061.69 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 \$133.96 В C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.461 % \$720.61 C D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$7,918.41 (13). FCC Amount Subject to City tax: 193965 \$1,433.40 0.739 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$96.30 1.0256 (15). FFC Amount (From Line C) \$720.61 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$10,206.84 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next \$0 \$0 of excess \$0.00 D \$0 E. TOTAL BRLL Addition of Lines A, B, C, & D \$13,916.26 Ε (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) F \$0.00 Florida Sales Tax

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\$1,024.14

REFUND

\$14,940.40

\$178.01

G

ves '

8.00%

Optional Sales Tax (ves or no)

Addition of lines A,B, & C x rate

Commercial Total Bill

State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the
first \$5,000 of the sum of A, B, and C.

DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Dillard - Port Charlotte Commercial GSLD-1 Customer Account #: 51180-46985 **BILL CALCULATION WORKSHEET** 205920 ENTER KWH FRANCHISE CODE 230 SERVICE TO DATE 6/17/2002 BILLING DAYS PRORATED KWH **ACTUAL DEMAND** A ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2), kwh @ cents 1.083 \$2,230.11 (2) (3). Demand Charge \$5.81 \$3,625.44 (3) (4). Energy Conservation (ECC) kwh 205920 0.155 =ECC \$319.18 (4) (4a). Environmental charge (ECRC 205920 0 =ECRC kwh \$0.00 (4a)(5). Oil Backout Charge (OBC) kwh 205920 \$0.00 0 =OBC (5) (6). Capacity Payment Charge (CPC) kw 624 2.40 =CPC \$1,497.60 (6)(7). Addition of lines 2,3,4,4a,5, & 6 \$7,672.33 (7)(8). FUEL COST CHARGE (FCC) kwh 205920 2.632 =FCC \$5,419.81 (8) **ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$13,130.26 (9) **FPL AMOUNT** \$13,130.26 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.461 % \$724.40 C D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$7,672.33 (13). FCC Amount Subject to City tax: kwh 205920 0.739 \$1,521.75 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$94.69 (15). FFC Amount (From Line C) \$724.40 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$10,051.29 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next \$0 of excess \$0 \$0.00 D E. TOTAL BILL Addition of Lines A. B. C. & D \$13.989.32 E (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate 8.00% \$1,029.25

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\$15,018.57

Commercial Total Bill

^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

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	mer Name: Dillar Account #: 5118		BILL	Commercial GSLD-1 BILL CALCULATION WORKSHEET				
ENTER KWH	201724	FRANCHISE CODE 2		CE TO DATE				
BILLING DAYS	30	PRORATED KWH	_	AL DEMAND_	624			
A ELECTRIC SER	VICE AMOUNT							
CUSTOMER CHAR (1). Enter the Curre		ge\$38.12		\$38.12	(1)			
NON-FUEL ENERG		go <u> </u>	_	400.12	(1)			
KWH Charge (2). kwh @ cents		1.083	\$2,184.67	(2)				
(3). Demand Charge		\$5.81	\$3,625.44	(3)				
(4). Energy Consen kwh	201724	x <u>0.155</u> =ECC	\$312.67	(4)				
(4a). Environmental kwh	charge (ECRC 201724	x 0 =ECRC	\$0.00	(4a)				
(5). Oil Backout Cha	arge (OBC)							
(6). Capacity Payme	201724 ent Charge (CPC)	x <u>0</u> =OBC	\$0.00	(5)				
kw	624	x <u>2.40</u> =CPC	\$1,497.60	(6)	(7)			
(7). Addition of lines (8). FUEL COST CI			_	\$7,620.38	(7)			
kwh ELECTRIC SERVIC	201724 CE AMOUNT	x <u>2.632</u> =FCC	_	\$5,309.38	(8)			
		OWN ON CUSTOMER BILL)	\$12,967.88	(9)				
FPL AMOUNT				-	\$12,967.88	Α		
B: GROSS RECEIF Electric Service Am			256		\$133.00	В		
			<u></u>	.		- 		
C. FRANCHISE FE	E CLAUSE (FFC							
Electric Service Am	ount (Line A) + G	RT (Line B) x Franchise Rate	5.461 9	6 -	\$715.44	С		
D. UTILITY TAX	\$85088888888888888888888888888888888888							
(11). Customer Cha (12). Non-Fuel Ener			\$38.12 \$7,620.38					
(13). FCC Amount S	Subject to City tax		\$1,620.36					
kwh (14). Subtotal: Addit	201724	x <u>0.739</u> %	\$1,490.74					
Multiplyed by GRT I	Rate of	1.0256	\$93.83					
(15). FFC Amount ((16). Subtotal: Of Li		1 & 15	\$715.44	\$9,958.51				
Tax Rate: Multiply L	ine 16 by		_	40,000.01				
O.0%_Str		\$0 \$0						
	next	\$0 \$0	••		** **			
	excess	<u></u> \$0_	\$0		\$0.00	D		
E. TOTAL BILL Addition of Lines A,	R C & D				\$13,816.32	E		
(Apply applicable in	terest, credits, ad	justments, charges, etc Please		•				
Start Entry with a M	IINUS Sign (-) if D	ebt)		•	\$0.00	F		
Florido Colon To								
Florida Sales Tax Optional Sales Tax	(yes or no)	yes.*						
Addition of lines A,E		8.00%	<u>\$1,017.14</u>					
Commercial Total	Bill				\$14,833.46	G		
			REFUND	•	\$185.11			

^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Ditlard - Port Charlotte Commercial GSLD-1 Customer Account #: 51180-46985 **BILL CALCULATION WORKSHEET** SERVICE TO DATE ENTER KWH 209040 FRANCHISE CODE 230 5/16/2002 BILLING DAYS PRORATED KWH ACTUAL DEMAND 648 A ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2), kwh @ cents 1.083 \$2,263.90 (2)\$5.81 (3). Demand Charge \$3,764.88 (3) (4). Energy Conservation (ECC) 209040 0.155 =ECC \$324.01 kwh (4)(4a). Environmental charge (ECRC kwh 209040 0 =ECRC \$0.00 (4a) (5). Oil Backout Charge (OBC) 209040 kwh 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 648 2.40 =CPC \$1,555.20 kw (6)(7). Addition of lines 2,3,4,4a,5, & 6 \$7,907.99 (7) (8). FUEL COST CHARGE (FCC) 209040 kwh 2.632 =FCC \$5,501.93 (8) ELECTRIC SERVICE AMOUNT (9), Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$13,448.04 (9) **FPL AMOUNT** \$13,448.04 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 \$137.92 В G. FRANCHISE FEE GLAUSE (FFC) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate С 5.461 % \$741.93 D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$7,907.99 (13). FCC Amount Subject to City tax: kwh 209040 0.739 \$1,544.81 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$97.34 (15). FFC Amount (From Line C) \$741.93 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$10,330.19 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next of excess \$0 \$0.00 n E. TOTAL BILL \$14,327.89 E Addition of Lines A, B, C, & D (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) F \$0.00 Florida Sales Tax Optional Sales Tax (yes or no)

\$1,052.95

\$15,380.84

G

yes

8.00%

Addition of lines A,B, & C x rate

Commercial Total Bill

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^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

DERIVATION OF REFUNDS BY ACCOUNT
Customer Name: Dillard - Port Charlotte

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Customer	Customer Account #: 51180-46985				Commercial GSLD-1 BILL CALCULATION WORKSHEET			
ENTER KWH	204780	FRANCE	HISE CODE	230 SERVI	CE TO DATE_	5/16/2002		
BILLING DAYS	30	PROR	ATED KWH	ACTU	AL DEMAND_	648		
A ELECTRIC SERV								
(1). Enter the Curre		rge	\$38.12		\$38.12	(1)		
NON-FUEL ENERG KWH Charge				_	400.12	(1)		
(2). kwh @ cents	_	1.083		\$2,217.77	(2)			
(3). Demand Charge (4). Energy Conserv		\$5.81		\$3,764.8 8	(3)			
kwh (4a). Environmental	204780	×	0.155 =ECC	\$317.41	(4)			
kwh	204780	×	0 =ECRC	\$0.00	(4a)			
(5). Oil Backout Cha	204780	. × _	<u>0</u> =OBC	\$0.00	(5)			
(6). Capacity Payme	ent Charge (CPC 648) ×	2.40_=CPC	\$4 EEE 20	(6)			
(7). Addition of lines (8). FUEL COST CH	2,3,4,4a,5, & 6	^ _	<u>2.40</u> -0F0	<u>\$1,555.20</u>	(6) \$7,855.26	(7)		
kwh ELECTRIC SERVIC	204780 E AMOUNT	x	2.632 =FCC	•	\$5,389.81	(8)		
(9). Addition of lines	1, 7 &, 8 (AS SH	IOWN ON CU	ISTOMER BILL)	\$13,283.19	(9)			
FPL AMOUNT					_	\$13,283.19	Α	
B. GROSS RECEIP Electric Service Am			\$5555555555555555555555555555555555555) 1256		\$136.23	B	
C. FRANCHISE FEI (Code)	E CLAUSE (FFC							
Electric Service Am	ount (Line A) + G	RT (Line B) x	Franchise Rate	5.461 %	_	\$732.83	С	
D. LITILITY TAX								
(11). Customer Cha (12). Non-Fuel Ener	rge From (Line 1) 7)		\$38.12				
(13). FCC Amount S	Subject to City tax	() (:		\$7,855.26				
kwh	204780	x	0.739 %	\$1,513.32				
(14). Subtotal: Addit Multiplyed by GRT F		11,12,& 13) 1.0256		\$96.48				
(15). FFC Amount (1.0200		\$732.83				
(16). Subtotal: Of Li Tax Rate: Multiply L		4 & 15			\$10,236.01			
0.0% Str	aight OR							
of	ist next	\$0 \$0	<u>\$0</u>					
	excess	Ψ0	\$0 \$0	\$0	_	\$0.00	D	
E. TOTAL BILL Addition of Lines A,	BC&D					64.4.459.9E		
(Apply applicable in		ljustments, ch	arges, etc Please		_	\$14,152.25	E	
Start Entry with a M	INUS Sign (-) if D	Pebt)			-	\$0.00	F	
Florida Sales Tax								
Optional Sales Tax	(yes or no)	_	yes *					
Addition of lines A,B	s, & C x rate		8.00%	\$1,040.66				
Commercial Total	Bill			REFUND	_	\$15,192.91 \$4.97.02	G	
				IVEL OILD		\$187.93		

^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

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	mer Name: Dillard Account #: 51180		BILL	Commercial GSLD-1 BILL CALCULATION WORKSHEET				
ENTER KWH	172560	FRANCHISE CODE	230 SERVIO	CE TO DATE_	4/17/2002			
BILLING DAYS	30	PRORATED KWH	ACTU	AL DEMAND _	600			
A ELECTRIC SERV								
(1). Enter the Current NON-FUEL ENERGY	nt Customer Charg	ge \$38.12	-	\$38.12	(1)			
KWH Charge (2). kwh @ cents (3). Demand Charge		1.083 \$5.81	\$1,868.82 \$3,486.00	(2) (3)				
(4). Energy Conservation	ration (ECC) 172560	x <u>0.155</u> =ECC		(4)				
(4a). Environmental kwh (5). Oil Backout Cha	172560	x <u>0</u> =ECR	\$0.00	(4a)				
kwh (6). Capacity Payme	172560	x <u>0</u> =OBC		(5)				
kw (7). Addition of lines	600 2,3,4,4a,5, & 6	x <u>2.40</u> =CPC	<u>\$1,440.00</u>	(6) \$7,062.29	(7)			
(8). FUEL COST CH kwh ELECTRIC SERVICE	172560	x <u>2.632</u> =FCC	_	\$4,541.78	(8)			
(9). Addition of lines		OWN ON CUSTOMER BILL)	<u>\$11,642.19</u>	(9)	*44.040.40	٠		
B. GROSS RECEIP Electric Service Amo		!T Rate =	1.0256		\$11,642.19 \$119.40	A ::::::::::::::::::::::::::::::::::::		
C. FRANCHISE FEI (Code)	e clause (FFC)					23232333		
Electric Service Amo	ount (Line A) + GF	RT (Line B) x Franchise Rate	5.614 9	<u>_</u>	\$660.30	С		
D. UTILITY:TAX: (11). Customer Char (12). Non-Fuel Ener (13). FCC Amount S kwh (14). Subtotal: Addit Multiplyed by GRT F (15). EEC Amount (15).	gy Charge(Line 7) Subject to City tax: 172560 tional Lines (line 1 Rate of) : × <u>0.739</u> %	\$38.12 \$7,062.29 \$1,275.22 \$85.90					
(15). FFC Amount (I (16). Subtotal: Of Lin Tax Rate: Multiply L 0.0% Str	nes 11, 12, 13, 14 ine 16 by	\$0 \$0	\$660.30	\$9,121.83				
of r	next excess	\$0 \$0 \$0	\$0		\$0.00	D		
E. TOTAL BILL Addition of Lines A,					\$12,421.89	E		
	terest, credits, adj	ustments, charges, etc Please ebt)			\$0.00	F		
Florida Sales Tax								
Optional Sales Tax Addition of lines A,B		<u>yes</u> * 8.00%	<u>\$919.53</u>					
Commercial Total	Bill				\$13,341.42	G		

[•] State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

Customer Name: Dillard - Port Charlotte Commercial GSLD-1 Customer Account #: 51180-46985 BILL CALCULATION WORKSHEET ENTER KWH 169043 FRANCHISE CODE 230 SERVICE TO DATE 4/17/2002 BILLING DAYS PRORATED KWH **ACTUAL DEMAND** 600 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$1,830.74 (2) (3). Demand Charge **\$**5.81 \$3,486.00 (3) (4). Energy Conservation (ECC) kwh 169043 0.155 =ECC \$262.02 (4) (4a). Environmental charge (ECRC 169043 0 =ECRC \$0.00 (4a) (5). Oil Backout Charge (OBC) 169043 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 600 2.40 =CPC \$1,440.00 (6) (7). Addition of lines 2,3,4,4a,5, & 6 \$7,018.76 (7) (8). FUEL COST CHARGE (FCC) kwh 169043 2.632 =FCC \$4,449.21 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$11,506.09 (9)**FPL AMOUNT** \$11.506.09 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 \$118.01 В C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.614 % \$652.58 С

DERIVATION OF REFUNDS BY ACCOUNT

(12). Non-Fuel Energy Charge(Line 7) \$7,018.76 (13). FCC Amount Subject to City tax: 169043 kwh 0.739 \$1,249.23 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of 1.0256 \$85.19 (15). FFC Amount (From Line C) \$652.58 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$9,043.88 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next \$0 \$0 of excess \$0 \$0.00 D E. TOTAL BILL Addition of Lines A, B, C, & D \$12,276.68 E (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) F \$0.00

Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A.B. & C x rate

D. UTILITY TAX

(11). Customer Charge From (Line 1)

ves 8.00%

\$909.37

\$38.12

Commercial Total Bill

kwh

kwh

kw

REFUND

\$13,186.05 \$155.37

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[•] State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Dillard - Port Charlotte Commercial GSLD-1 Customer Account #: 51180-46985 **BILL CALCULATION WORKSHEET** ENTER KWH FRANCHISE CODE 230 SERVICE TO DATE 3/19/2002 BILLING DAYS PRORATED KWH **ACTUAL DEMAND** A ELECTRIC SERVICE AMOUNT **CUSTOMER CHARGE** (1). Enter the Current Customer Charge \$41.00 \$41.00 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.165 \$1,940.42 (2) (3). Demand Charge \$6.25 \$3,750.00 (3) (4). Energy Conservation (ECC) 166560 0.155 =ECC kwh \$258.17 (4) (4a). Environmental charge (ECRC 166560 0 =ECRC \$0.00 (4a) (5). Oil Backout Charge (OBC) 166560 kwh 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) \$1,440.00 600 2.40 =CPC (6)(7). Addition of lines 2,3,4,4a,5, & 6 \$7,388.59 (7)(8). FUEL COST CHARGE (FCC) kwh 166560 2.862 =FCC \$4,766.95 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$12,196.54 (9) FPL AMOUNT \$12,196.54 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 \$125.09 В C. FRANCHISE FEE CLAUSE (FFC) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate С 5.614 % \$691.74 D. UTILITY TAX (11). Customer Charge From (Line 1) \$41.00 (12). Non-Fuel Energy Charge(Line 7) \$7,388.59 (13). FCC Amount Subject to City tax: kwh 166560 x (14). Subtotal: Additional Lines (line 11,12,& 13) 0.739 \$1,230.88 Multiplyed by GRT Rate of \$88.82 (15). FFC Amount (From Line C) \$691.74 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$9,441.03 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next \$0 \$0.00 D of excess \$0 E. TOTAL BILL Addition of Lines A, B, C, & D \$13.013.37 Ε (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F Florida Sales Tax

\$960.94

\$13.974.31

ves

8.00%

Optional Sales Tax (yes or no)

Addition of lines A,B, & C x rate

Commercial Total Bill

[•] State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

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Customer Customer Acc	Name: Dillard ount #: 51180	i - Port Charlotte 0-46985	BILL	Commercial GSLD-1 BILL CALCULATION WORKSHEET			
ENTER KWH	163166	FRANCHISE CODE 2	30 SERVI	CE TO DATE_	3/19/2002		
BILLING DAYS	30	PRORATED KWH		AL DEMAND	<u>. </u>		
A ELECTRIC SERVICE						*********	
CUSTOMER CHARGE				*******			
(1). Enter the Current Con NON-FUEL ENERGY CON	· ·	ge <u>\$41.00</u>		\$41.00	(1)		
KWH Charge		4.405	64 000 00	(2)			
(2). kwh @ cents (3). Demand Charge		1.165 \$6.25	\$1,900.88 \$3,750.00	(2) (3)			
(4). Energy Conservation kwh	n (ECC) 163166	x 0.155 =ECC	\$252.91	(4)			
(4a). Environmental cha		x 0 =ECRC	\$0.00	(4a)			
(5). Oil Backout Charge	(OBC)						
(6). Capacity Payment C	163166 Charge (CPC)	x <u>0</u> =OBC	\$0.00	(5)			
kw (7). Addition of lines 2,3,	600 4,4a,5, & 6	x <u>2.40</u> =CPC	<u>\$1,4</u> 40.00	(6) \$7,343.79	(7)		
(8). FUEL COST CHAR		x 2.862 =FCC	_	\$4,669.81	(8)		
ELECTRIC SERVICE A	MOUNT		E42 054 60		(0)		
FPL AMOUNT	&, 6 (AS SH	OWN ON CUSTOMER BILL)	\$12,054.60	(9)	\$12,054.60	Α	
TT L AWOUTT				_	\$12,004.00	^	
Electric Service Amount C: FRANCHISE FEE CL (Code)	AUSE (FFC)			- ::::::::::::::::::::::::::::::::::::	\$123.63	В (************************************	
Electric Service Amount	(Line A) + GR	RT (Line B) x Franchise Rate	<u>5.614</u> %	•	\$683.69	С	
D, UTILITY TAX (11). Customer Charge I (12). Non-Fuel Energy C (13). FCC Amount Subje	From (Line 1) Charge(Line 7)		\$41.00 \$7,343.79				
kwh 163 (14). Subtotal: Additiona	I Lines (line 1		\$1,205.80				
Multiplyed by GRT Rate (15). FFC Amount (From		1.0256	\$88.11 \$683.69				
(16). Subtotal: Of Lines Tax Rate: Multiply Line 0.0% Straigh	11, 12, 13, 14 16 by			\$9,362.39			
of 1st of next		\$0 \$0 \$0 \$0					
of exce		\$0	\$0		\$0.00	D	
E. TOTAL BILL Addition of Lines A, B, C	C, & D				\$12,861.92	BOOKE	
(Apply applicable interests Start Entry with a MINUS	st, credits, adji S Sign (-) if De	ustments, charges, etc Please ebt)			\$0.00	F	
Florida Sales Tax							
Optional Sales Tax (yes Addition of lines A,B, &			\$950.33				
Commercial Total Bill			REFUND		\$13,812.25 \$162.06	G	

[•] State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

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Customer Name: <u>Dilla</u> Customer Account #: 511		Commercial GSLD-1 BILL CALCULATION WORKSHEET				
ENTER KWH 196800	FRANCHISE CODE 23		2/18/2002			
BILLING DAYS 30	PRORATED KWH	ACTUAL DEMAND	576			
	FROMILD NIII					
A. ELECTRIC SERVICE AMOUNT: CUSTOMER CHARGE						
(1). Enter the Current Customer Cha	rge <u>\$41.00</u>	\$41.00	(1)			
NON-FUEL ENERGY CHARGE KWH Charge						
(2), kwh @ cents (3), Demand Charge	1.165 \$6.25	\$2,292.72 (2) \$3,600.00 (3)				
(4). Energy Conservation (ECC)	·					
kwh 196800 (4a). Environmental charge (ECRC	x <u>0.155</u> =ECC	<u>\$305.04</u> (4)				
kwh 196800	x <u>0</u> =ECRC	\$0.00 (4a)				
(5). Oil Backout Charge (OBC) kwh 196800	x <u>0</u> =OBC	\$0.00 (5)				
(6). Capacity Payment Charge (CPC kw 576) x 2.40 =CPC	\$1,382.40 (6)				
(7). Addition of lines 2,3,4,4a,5, & 6		\$7,580.16	(7)			
(8). FUEL COST CHARGE (FCC) kwh 196800	x 2.862 =FCC	\$5,632.42	(8)			
ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SH		\$13,253.58 (9)	-			
	ionii on odolowiek bielj	<u> </u>	440 050 50			
FPL AMOUNT		-	\$13,253.58 A			
B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x G		56	\$135.93 B			
C. FRANCHISE FEE CLAUSE (FFC		 ***************************				
(Code)						
Electric Service Amount (Line A) + G	GRT (Line B) x Franchise Rate	<u>5.614</u> %	\$751.69 C			
D. UTILITY TAX (11). Customer Charge From (Line 1	\ \	\$41.00				
(12). Non-Fuel Energy Charge(Line	, 7)	\$7,580.16				
(13). FCC Amount Subject to City tax kwh 196800	x: x 0.739 %	\$1,454.35				
(14). Subtotal: Additional Lines (line	11,12,& 13)	<u>-</u>				
Multiplyed by GRT Rate of (15). FFC Amount (From Line C)	1.0256	\$93.08 \$751.69				
(16). Subtotal: Of Lines 11, 12, 13, 1 Tax Rate: Multiply Line 16 by	4 & 15	\$9,920.28				
0.0% Straight OR						
of 1st of next	\$0 \$0 \$0 \$0					
of excess	\$0	<u>\$0</u>	\$0.00 D			
E. TOTAL BILL Addition of Lines A, B, C, & D			\$14,141.20 E			
(Apply applicable interest, credits, ac		•				
Start Entry with a MINUS Sign (-) if I	Debt)	-	\$0.00 F			
Florida Sales Tax						
Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate	*	\$1,039.88				
	8.00%	<u> </u>				

^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Dillard - Port Charlotte Commercial GSLD-1 Customer Account #: 51180-46985 BILL CALCULATION WORKSHEET ENTER KWH __ 192789 FRANCHISE CODE 230 SERVICE TO DATE 2/18/2002 BILLING DAYS PRORATED KWH ACTUAL DEMAND 576 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$41.00 \$41.00 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.165 \$2,245.99 (2) (3). Demand Charge \$3,600.00 \$6.25 (3) (4). Energy Conservation (ECC) 192789 0.155 =ECC \$298.82 (4) (4a). Environmental charge (ECRC kwh 192789 0 =ECRC \$0.00 (4a) (5). Oil Backout Charge (OBC) 192789 kwh 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 576 2.40 =CPC \$1,382.40 (7). Addition of lines 2,3,4,4a,5, & 6 \$7,527.21 (7) (8). FUEL COST CHARGE (FCC) 192789 2.862 =FCC kwh \$5,517.62 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$13,085.83 (9) **FPL AMOUNT** \$13,085.83 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 \$134.21 В C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$742.17 5.614 % C D. UTILITY TAX (11). Customer Charge From (Line 1) \$41.00 (12). Non-Fuel Energy Charge(Line 7) \$7,527.21 (13). FCC Amount Subject to City tax: kwh 192789 x (14). Subtotal: Additional Lines (line 11,12,& 13) 0.739 \$1,424.71 Multiplyed by GRT Rate of \$92.23 (15). FFC Amount (From Line C) \$742.17 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$9,827.32 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next \$0 of excess \$0 \$0 \$0.00 D E. TOTAL BILL Addition of Lines A, B, C, & D \$13,962.21 Ε (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) yes Addition of lines A,B, & C x rate \$1,027.35 8.00%

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\$14,989.56

Commercial Total Bitl

^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

DEDIM	MATION	$\Delta \mathbf{r}$	REFLINDS	DV	40001	BIT

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Customer Name: D	1180-46985	BILL CALCULATION WORKSHEET				
ENTER KWH185760	FRANCHISE CODE	230 SERVIC	E TO DATE_	1/17/2002		
BILLING DAYS 30	PRORATED KWH	ACTUA	AL DEMAND_	600		
A. ELECTRIC SERVICE AMOUN	T					
CUSTOMER CHARGE				445		
(1). Enter the Current Customer (Charge <u>\$41.00</u>	_	\$41.00	(1)		
NON-FUEL ENERGY CHARGE KWH Charge						
(2). kwh @ cents	1,165	\$2,164.10	(2)			
(3). Demand Charge	\$6.25	\$3,750.00	(3)			
(4). Energy Conservation (ECC)						
kwh185760	x <u>0.155</u> ≃ECC	\$287.93	(4)			
(4a). Environmental charge (ECR		*0.00	(4=)			
kwh 185760 (5). Oil Backout Charge (OBC)	x <u>0</u> =ECRC	\$0.00	(4a)			
kwh 185760	x 0 =OBC	\$0.00	(5)			
(6). Capacity Payment Charge (C			\ - /			
kw600	× 2.40 =CPC	\$1,440.00	(6)			
(7). Addition of lines 2,3,4,4a,5, &			\$7,642.03	(7)		
(8). FUEL COST CHARGE (FCC	•			(0)		
kwh 185760	x <u>2.862</u> =FCC		\$5,316.45	(8)		
(9) Addition of lines 1 7 & 8 (AS	SHOWN ON CUSTOMER BILL)	\$12,999.48	(9)			
(a). Mudition of titles 1, 1 at, 0 (MS	GIOTH OR COSTOMER BILL)	₹12,000.40	(2)			
FPL AMOUNT			_	\$12,999.48	Α	
B. GROSS RECEIPT TAX (GRT Electric Service Amount (line A.)): x GRT Rate =1.	025 <u>6</u>	333333333 -	\$133.32	B	
C. FRANCHISE FEE CLAUSE (F	·#C)					
(Code)	ODE #1- DV - E		•	***	•	
Electric Service Amount (Line A)	+ GRT (Line B) x Franchise Rate	5.614 %	-	\$737.28	С	
D. UTILITY TAX			0,030,030,030,030			
(11). Customer Charge From (Lin		\$41.00			e e sisisisisisisisisis	
(12). Non-Fuel Energy Charge(Lin	ne 7)	\$7,642.03				
(13). FCC Amount Subject to City		*******				
kwh 185760 (14). Subtotal: Additional Lines (li	x <u>0.739</u> %	\$1,372.77				
(14). Subtotal: Additional Lines (II Multiplyed by GRT Rate of		\$92.88				
(15). FFC Amount (From Line C)		\$737.28				
(16). Subtotal: Of Lines 11, 12, 13			\$9,885.96			
Tax Rate: Multiply Line 16 by		_				
0.0% Straight OR	t 0 4 2					
of 1st of next	\$0 \$0 \$0 \$0					
of excess	\$0 \$0	\$0		\$0.00	D	
E. TOTAL BILL						
Addition of Lines A, B, C, & D				\$13,870.08	E	
	s, adjustments, charges, etc Please			ŧo oo	F	
Start Entry with a MINUS Sign (-)) II Debt)		•	\$0.00	F	
Florida Sales Tax	_					
Optional Sales Tax (yes or no)	<u>yes</u> *	£4 020 04				
Addition of lines A,B, & C x rate	<u>8.00%</u>	<u>\$1,020.91</u>				
Commercial Total Bill				\$14,890.99	G	

[•] State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

Customer Name: Dillar Customer Account #: 5118			Commercia	II GSLD-1 ON WORKSHEET	-
Customer Account #; 5116	0-10903	BII	L CALCULATIC	M WORKSHEE	
ENTER KWH181974	FRANCHISE CODE	230 SER	VICE TO DATE	1/17/2002	
BILLING DAYS 30	PRORATED KWH	ACT	UAL DEMAND_	600	
A. ELECTRIC SERVICE AMOUNT					
CUSTOMER CHARGE (1). Enter the Current Customer Charg NON-FUEL ENERGY CHARGE	e \$41.00		\$41.00	(1)	
KWH Charge					
(2). kwh @ cents	1.165	\$2,120.00	(2)		
(3). Demand Charge	\$6.25	\$3,750.00	(3)		
(4). Energy Conservation (ECC) kwh 181974	x <u>0.155</u> =ECC	\$282.06	(4)		
(4a). Environmental charge (ECRC kwh 181974	x <u>0</u> =ECR	sc\$0.00	(4a)		
(5). Oil Backout Charge (OBC) kwh 181974	x <u>0</u> =OBC	\$0.00	(5)		
(6). Capacity Payment Charge (CPC)			(0)		
(7). Addition of lines 2,3,4,4a,5, & 6	x <u>2.40</u> =CPC	\$1,44 <u>0.00</u>	_ (6) _ #7.500.00	(7)	
(8). FUEL COST CHARGE (FCC)	2 962 -500		\$7,592.06 \$5,208.10	(7)	
kwh 181974 ELECTRIC SERVICE AMOUNT	x <u>2.862</u> =FCC	•	\$5,208.10	(8)	
(9). Addition of lines 1, 7 &, 8 (AS SHO	OWN ON CUSTOMER BILL)	\$12,841.16	_ (9)		
FPL AMOUNT				\$12,841.16	Α
B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GR	T Rate =	1.0256		\$13 <u>1</u> .70	B
C. FRANCHISE FEE CLAUSE (FFC): (Code)					
Electric Service Amount (Line A) + GR	T (Line B) x Franchise Rate	5.614	%	\$728.30	С
DOUBLITY TAX: 1000000000000000000000000000000000000	81848888888888888888			9999999999	
(11). Customer Charge From (Line 1)		\$41.00	elelelelelelelelelelelelelele	********************	
(12). Non-Fuel Energy Charge(Line 7)		\$7,592.06	_		
(13). FCC Amount Subject to City tax:			_		
kwh 181974	x <u>0.739</u> %	\$1,344.79	_		
(14). Subtotal: Additional Lines (line 11					
Multiplyed by GRT Rate of	1.0256	\$92.08	_		
(15). FFC Amount (From Line C)	0.45	\$728.30	£0.700.00		
(16). Subtotal: Of Lines 11, 12, 13, 14 Tax Rate: Multiply Line 16 by	Q 15		\$9,798.23		
0.0% Straight OR					
of 1st	\$0 \$0				
of next	\$0 \$0				
of excess	\$0	\$0		\$0.00	D
E. TOTAL BILL					
Addition of Lines A, B, C, & D				\$13,70 <u>1.16</u>	E
(Apply applicable interest, credits, adju		•		**	_
Start Entry with a MINUS Sign (-) if De	ot)			\$0.00	F
Florido Colos Tou					
Florida Sales Tax Optional Sales Tax (yes or no)	*				
Addition of lines A,B, & C x rate	<u>yes</u> * 8.00%	\$1,009.08			

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\$14,710.24

\$180.75

Commercial Total Bill

^{*} State Sales Tax of 7% is applied to the sum of A, B, and C, and the Optional Local Sales Tax (i.e., % above 7%) is applied only to the first \$5,000 of the sum of A, B, and C.

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Customer Name: Target - Boytonbeach Customer Account #: 39242-15316			THE OND I	Commercial GSLD-1 BILL CALCULATION WORKSHEET				
ENTER KWH	225840	FRANC	HISE CODE_	130	SERVI	CE TO DATE	11/11/2002	
BILLING DAYS	30	PROR	ATED KWH_		ACTU	AL DEMAND	528	
A ELECTRIC SERVICE								
CUSTOMER CHARGE (1). Enter the Current C	ustomer Char	ge	\$38.12			\$38.12	(1)	
NON-FUEL ENERGY O KWH Charge	HARGE				-		.,	
(2). kwh @ cents		1.083			\$2,445.85	(2)		
(3). Demand Charge(4). Energy Conservation	n (ECC)	\$5.81			\$3,067.68	(3)		
kwh	225840	×	0.155 =	ECC	\$350.05	(4)		
(4a). Environmental cha	225840	x	0 =	ECRC	\$0.00	(4a)		
(5). Oil Backout Charge								
(6). Capacity Payment (<u>225840</u> Charge (CPC)	× _		OBC	\$0.00	(5)		
kw	528	x _	2.40 =	CPC	\$1,267.20	(6)		
(7). Addition of lines 2,3(8). FUEL COST CHAR					_	\$7,130.78	(7)	
	225840	× _	2.632 =	FCC	_	\$5,944.11	(8)	
(9). Addition of lines 1, 1		OWN ON CL	JSTOMER BIL	.L)	\$13,113.01	(9)		
FPL AMOUNT				,			\$13,113.01	Α
8: GROSS RECEIPT T. Electric Service Amount C. FRANCHISE FEE CI (Code)	t (line A.) x GF	RT Rate		1.0256	•		\$134.49	B
Electric Service Amount	t (Line A) + GI	RT (Line B) x	Franchise Ra	nte .	5.417 %	, -	\$717.62	С
DOUTILITYTAX								
(11). Customer Charge (12). Non-Fuel Energy (\$38.12	elalalalalalalalalalalalalal	rielelelelelelelelelelelelel	
(13). FCC Amount Subj				-	\$7,130.78			
kwh 225 (14). Subtotal: Additional	5840	X 1 12 8 13\	<u>0.739</u> 9	6	\$1,668.96			
Multiplyed by GRT Rate	of	1.0256			\$90.64			
(15). FFC Amount (From (16). Subtotal: Of Lines		0 15			\$717.62	******		
Tax Rate: Multiply Line	16 by	· Ox IO			-	\$9,646.12		
10.0% Straight of 1st	nt OR	\$0	\$0					
of next		\$0	\$0					
of exce	ess	-	<u>\$0</u>		\$0	-	\$964.61	D
E. TOTAL BILL Addition of Lines A, B, (C, & D						\$14,929.73	::::::::::::::::::::::::::::::::::::::
(Apply applicable interestant Entry with a MINU:	st, credits, adj	ustments, ch	arges, etc F	lease		•		
Start Entry With a MINU	S Sign (-) it De	edt j				•	\$0.00	F
Florida Sales Tax								
Optional Sales Tax (yes Addition of lines A,B, &			7.00%		\$977.56			
Commercial Total Bill				•			\$15,907,29	G

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	Customer Name: Target - Boytonbeach Customer Account #: 39242-15316				Commercial GSLD-1 BILL CALCULATION WORKSHEET					
ENTER KWH	225840	FRANCHIS	SE CODE 13	SERVIC	E TO DATE_	11/11/2002				
BILLING DAYS	30	PRORAT	TED KWH	ACTUA	AL DEMAND_	504				
A ELECTRIC SERV										
(1). Enter the Current NON-FUEL ENERG	nt Customer Cha	arge	\$38.12	_	\$38.12	(1)				
KWH Charge (2). kwh @ cents (3). Demand Charge		1.083 \$5.81		\$2,445.85 \$2,928.24	(2) (3)					
(4). Energy Conserve	225840	×	0.155 =ECC	\$350.05	(4)					
(4a). Environmental kwh	225840	х	0 =ECRC	\$0.00	(4a)					
(5). Oil Backout Cha kwh	225840	x	0 =OBC	\$0.00	(5)					
(6). Capacity Payme kw (7). Addition of lines	504 2,3,4,4a,5, & 6	×	2.40 =GPC	\$1,209.60	(6) \$6,933.74	(7)				
(8). FUEL COST CH	225840	x	2.632 =FCC	_	\$5,944.11	(8)				
(9). Addition of lines		HOWN ON CUS	TOMER BILL)	\$12,915.97	(9)					
FPL AMOUNT					_	\$12,915.97	Α			
B. GROSS RECEIP Electric Service Amo			1.025	<u>56</u>	986988888888	\$132.47	88888888 B			
C. FRANCHISE FEI	e Clause (FF									
Electric Service Amo	ount (Line A) +	GRT (Line B) x F	ranchise Rate	5.417 %	ó .	\$706.83	С			
(11). Customer Cha (12). Non-Fuel Ener (13). FCC Amount S	gy Charge(Line	7)		\$38.12 \$6,933.74						
kwh (14). Subtotal: Addit	225840 tional Lines (line	x e 11,12,& 13)	0.739 %	\$1,668.96						
Multiplyed by GRT F (15). FFC Amount (I (16). Subtotal: Of Li Tax Rate: Multiply L 10.0% St	From Line C) ines 11, 12, 13, ine 16 by traight OR			\$88.62 \$706.83	\$9,436.27					
of	next excess	\$0 \$0	\$0 \$0 \$0	\$0		\$943.63	D			
E. TOTAL BILL Addition of Lines A,	B, C, & D					\$14,698.90	E			
(Apply applicable in Start Entry with a M			ges, etc Please		-	\$0.00	F			
Florida Sales Tax Optional Sales Tax	(ves or no)		no							
Addition of lines A,E		_	7.00%	\$962.87						
Commercial Total	Bill			REFLIND		\$15,661.77 \$245.52	G			

DERIVATION OF REFUNDS BY ACCOUNT Commercial GSLD-1 Customer Name: Target - Boytonbeach Customer Account #: 39242-15316 BILL CALCULATION WORKSHEET ENTER KWH 252240 FRANCHISE CODE SERVICE TO DATE 10/11/2002 130 BILLING DAYS PRORATED KWH ACTUAL DEMAND _ A: ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$2,731.76 (2)(3). Demand Charge \$5.81 \$3,276.84 (3) (4). Energy Conservation (ECC) 252240 kwh 0.155 =ECC \$390.97 (4) (4a). Environmental charge (ECRC 252240 0 =ECRC \$0.00 kwh (4a) (5). Oil Backout Charge (OBC) 252240 kwh 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) kw 564 2.40 =CPC \$1,353.60 (6)(7). Addition of lines 2,3,4,4a,5, & 6 \$7,753.17 (7) (8). FUEL COST CHARGE (FCC) kwh 252240 2.632 =FCC \$6,638.96 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$14,430.25 (9) **FPL AMOUNT** \$14,430.25 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 \$148.00 C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$789.70 С 5.417 % D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$7,753.17 (13). FCC Amount Subject to City tax: kwh 252240 0.739 \$1,864.05 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of 1.0256 \$99.03 (15). FFC Amount (From Line C) \$789.70 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$10,544.07 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next \$0 of excess \$1,054.41 E. TOTAL BILL Addition of Lines A, B, C, & D \$16.422.36 (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F Florida Sales Tax Optional Sales Tax (yes or no) no Addition of lines A,B, & C x rate 7.00% \$1,075.76 Commercial Total Bill \$17,498.12

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DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Target - Boytonbeach Commercial GSLD-1 BILL CALCULATION WORKSHEET Customer Account #: 39242-15316 252240 FRANCHISE CODE 130 ENTER KWH SERVICE TO DATE _____ 10/11/2002 PRORATED KWH BILLING DAYS ACTUAL DEMAND A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge 1.083 (2). kwh @ cents (2)\$2,731.76 (3). Demand Charge \$5.81 \$3,131.59 (3) (4). Energy Conservation (ECC) 252240 0.155 =ECC \$390.97 (4) kwh (4a). Environmental charge (ECRC kwh 252240 0 =ECRC \$0.00 (4a) (5). Oil Backout Charge (OBC) 252240 0 =OBC (5) \$0.00 kwh (6). Capacity Payment Charge (CPC) 2.40 =CPC \$1,293.60 (7). Addition of lines 2,3,4,4a,5, & 6 \$7,547.92 (7) (8). FUEL COST CHARGE (FCC) 252240 2.632 =FCC \$6,638.96 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$14,225.00 (9) \$14,225.00 B. GROSS RECEIPT TAX (GRT)
Electric Service Amount (line A.) x GRT Rate = 1.0256 C. FRANCHISE FEE CLAUSE (FFC) (Code) С Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.417 % \$778.47 D. UTILITY TAX (11). Customer Charge From (Line 1) (12). Non-Fuel Energy Charge(Line 7) (13). FCC Amount Subject to City tax: \$7,547.92 252240 kwh 0.739 \$1,864.05 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$96.92 (15). FFC Amount (From Line C) \$778.47 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$10,325.48 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next D of excess \$1,032.55 E. TOTAL BILL Addition of Lines A, B, C, & D \$16,181.91 (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) no Addition of lines A,B, & C x rate 7.00% \$1,060.46

REFUND

Commercial Total Bill

Exhibit No._

\$17,242.37

\$255.75

G

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Customer Name Customer Account #			BILL	Commercial GSLD-1 BILL CALCULATION WORKSHEET				
ENTER KWH 24480	0	FRANCHISE CODE_	130 SERVI	CE TO DATE	9/12/2002			
BILLING DAYS 3	<u>o</u>	PRORATED KWH	ACŢŲ	AL DEMAND	576			
A ELECTRIC SERVICE AMO	UNT							
CUSTOMER CHARGE (1). Enter the Current Custome	er Charge	\$38.12		\$38.12	(1)			
NON-FUEL ENERGY CHARG KWH Charge			_					
(2). kwh @ cents		1.083	\$2,651.18	(2)				
(3). Demand Charge (4). Energy Conservation (ECC		55.81	<u>\$3,346.56</u>	(3)				
kwh24480	<u>o</u> x	0.155 =ECC	\$379.44	(4)				
(4a). Environmental charge (E kwh 24480	<u>0</u> x	0 =ECR	\$0.00	(4a)				
(5). Oil Backout Charge (OBC) kwh 24480		0 =OBC	\$0.00	(5)				
(6). Capacity Payment Charge kw 57		2.40 =CPC	\$1,382.40	(6)				
(7). Addition of lines 2,3,4,4a,5	5, & 6		41,302.40	\$7,759.58	(7)			
(8). FUEL COST CHARGE (FI	0 x	2.632 =FCC	_	\$6,443.14	(8)			
(9). Addition of lines 1, 7 &, 8	• •	N ON CUSTOMER BILL)	\$14,240.84	(9)				
FPL AMOUNT					\$14,240.84	Α		
B. GROSS RECEIPT TAX (GI Electric Service Amount (line A C. FRANCHISE FEE CLAUSE	A.) x GRT F	Rate =	1.0256		\$146.05			
(Code) Electric Service Amount (Line	A) + GRT ((Line B) x Franchise Rate	5.417	%	\$779.34	С		
D. UTILITY TAX								
(11). Customer Charge From ((12). Non-Fuel Energy Charge			\$38.12 \$7,759.58					
(13). FCC Amount Subject to			41,105.50					
kwh 244800	X	0.739 %	\$1,809.07					
(14). Subtotal: Additional Lines Multiplyed by GRT Rate of	•	.0256	\$98.53					
(15). FFC Amount (From Line	C)		\$779.34					
(16). Subtotal: Of Lines 11, 12 Tax Rate: Multiply Line 16 by	2, 13, 14 &	15	-	\$10,484.64				
10.0% Straight OR								
of 1st		\$0 \$0						
of next of excess		\$0 \$0 \$0	\$0		\$1,048.46	D		
			 _					
E. TOTAL BILL. Addition of Lines A, B, C, & D					\$16,214.69	iddickidddd E		
(Apply applicable interest, cre- Start Entry with a MINUS Sign			1		\$0.00	F		
				,				
Florida Sales Tax								
Optional Sales Tax (yes or no Addition of lines A,B, & C x ra	•	no	\$1,061.64					
			<u> </u>		647 070 44	_		
Commercial Total Bill					\$17.276.33	G		

DERIVATION OF REFUNDS BY ACCOUNT Commercial GSLD-1 Customer Name: Target - Boytonbeach **BILL CALCULATION WORKSHEET** Customer Account #: 39242-15316 SERVICE TO DATE 9/12/2002 FRANCHISE CODE 130 ENTER KWH 244800 ACTUAL DEMAND PRORATED KWH BILLING DAYS A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$2,651.18 (2) (3). Demand Charge \$5.81 \$3,195.50 (3) (4). Energy Conservation (ECC) \$379.44 (4) kwh 244800 0.155 =ECC (4a). Environmental charge (ECRC 244800 \$0.00 (4a) 0 =ECRC kwh (5). Oil Backout Charge (OBC) 244800 0 =OBC \$0.00 (5) kwh (6). Capacity Payment Charge (CPC) \$1,320.00 (6) 2.40 =CPC 550 (7). Addition of lines 2,3,4,4a,5, & 6 \$7,546.12 (7) (8). FUEL COST CHARGE (FCC) (8) 244800 2.632 =FCC \$6,443.14 ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) (9) \$14,027.38 \$14,027.38 Α FPL AMOUNT B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate \$143.86 В C. Franchise fee Clause (FFC) (Code) \$767.66 C Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.417 % D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$7,546.12 (13). FCC Amount Subject to City tax: \$1,809.07 kwh 244800 0.739 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$96.34 (15). FFC Amount (From Line C) \$767.66 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$10,257.31 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next \$1,025.73 D of excess E. TOTAL BILL \$15,964.63 Ε Addition of Lines A, B, C, & D (Apply applicable interest, credits, adjustments, charges, etc... Please F Start Entry with a MINUS Sign (-) if Debt) \$0.00

по

\$1,045.72

REFUND

\$17,010.35

\$265.98

G

7.00%

Florida Sales Tax

Commercial Total Bill

Optional Sales Tax (yes or no)

Addition of lines A,B, & C x rate

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DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Target - Boytonbeach Commercial GSLD-1 **BILL CALCULATION WORKSHEET Customer Account #: 39242-15316** SERVICE TO DATE__ ENTER KWH 268560 FRANCHISE CODE 130 8/13/2002 BILLING DAYS PRORATED KWH ACTUAL DEMAND A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$2,908.50 (2) (3). Demand Charge \$5.81 \$3,346.56 (3) (4). Energy Conservation (ECC) 268560 kwh 0.155 =ECC \$416.27 (4) (4a). Environmental charge (ECRC 268560 0 =ECRC \$0.00 kwh (4a) (5). Oil Backout Charge (OBC) kwh 268560 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 576 \$1,382.40 (6) kw 2.40 =CPC (7). Addition of lines 2,3,4,4a,5, & 6 \$8,053.73 (8). FUEL COST CHARGE (FCC) 268560 \$7,068.50 2.632 =FCC (8) **ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$15,160.35 (9)**FPL AMOUNT** \$15,160.35 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.417 % \$829.66 С D. UTILITY TAX \$38.12 (11). Customer Charge From (Line 1) (12). Non-Fuel Energy Charge(Line 7) \$8,053.73 (13). FCC Amount Subject to City tax: kwh <u>268560</u> x (14). Subtotal: Additional Lines (line 11,12,& 13) 0.739 \$1,984.66 Multiplyed by GRT Rate of 1.0256 \$103.34 (15). FFC Amount (From Line C) \$829.66 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$11,009.51 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next \$0 \$0 of excess \$0 \$1,100.95 D E. TOTAL BILL Addition of Lines A, B, C, & D \$17,246.44 Ε (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F

7.00%

\$1,130.18

\$18,376.62

G

Florida Sales Tax

Commercial Total Bill

Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate Exhibit No.

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DERIVATION OF REFUNDS BY ACCOUNT

Commercial GSLD-1

BILL CALCULATION WORKSHEET

Exhibit No.

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	ner Name: <u>larg</u> Account #: <u>392</u> 4		PEACH		Commercial GSLD-1 BILL CALCULATION WORKSHEET					
ENTER KWH	268560	FRANC	CHISE CODE	130	SERVI	CE TO DATE_	8/13/2002			
BILLING DAYS	30	PROI	RATED KWH		ACTU	AL DEMAND	550			
A ELECTRIC SERV						*********				
CUSTOMER CHARG (1). Enter the Curren		rae	\$38.12			\$38.12	(1)			
NON-FUEL ENERG		ac _	₩JQ. 1 ∠		_	\$30.12	Cij			
KWH Charge										
(2). kwh @ cents		1.083		_	\$2,908.50	(2)				
(3). Demand Charge(4). Energy Conserve		\$5.81		-	\$3,195.50	(3)				
kwh	268560	x _	0.155 =ECC	_	\$416.27	(4)				
(4a). Environmental kwh		v	0 =500	~	£ 0.00	(42)				
(5). Oil Backout Cha	268560 rge (OBC)	× _	0 =ECR	-	\$0.00	(4a)				
kwh	268560	х _	0 =QBC	_	\$0.00	(5)				
(6). Capacity Payme			2.40 -000		£4 320 00	(6)				
kw (7). Addition of lines	550 2,3,4,4a,5, & 6	× -	2.40_=CPC	-	\$1,320.00	(6) \$7,840.27	(7)			
(8). FUEL COST CH	IARGE (FCC)				-					
kwh ELECTRIC SERVIC	268560 E AMOUNT	× _	2.632 =FCC		<u>-</u>	\$7,068.50	(8)			
(9). Addition of lines		OWN ON C	USTOMER BILL)		\$14,946.8 <u>9</u>	(9)				
* -			,	•			*** 0.40.00	Α.		
FPL AMOUNT						-	\$14,946.89	Α		
B. GROSS RECEIP	T TAX (GRT)									
Electric Service Amo	ount (line A.) x G	RT Rate	<u> </u>	1.0256		-	\$153.30	8		
C FRANCHISE FEE	E CLAUSE IFFC	<u> </u>					nanigaanaa			
(Code)	r amaan Aria	g atazaratatatatata								
Electric Service Amo	ount (Line A) + G	RT (Line B)	x Franchise Rate	-	5.417 9		\$817.98	С		
D. UTILITY TAX										
(11). Customer Chai	•	•			\$38.12					
(12). Non-Fuel Ener					\$7,840.27					
(13). FCC Amount S kwh	Subject to City tax 268560	x: x	0.739 %		\$1,984.66					
(14). Subtotal: Addit					V-1-2 1124					
Multiplyed by GRT F		1.0256		-	\$101.16					
(15). FFC Amount (F (16). Subtotal: Of Lir	•	4 & 15		•	\$817.98	\$10,782.19				
Tax Rate: Multiply Li	ine 16 by	, u. 10			_	A 1011 02113				
10.0% Str		**	**							
of f	1st next	\$0 \$0	\$0 \$0							
	excess		\$0		\$0_		\$1,078.22	D		
E. TOTAL BILL							_			
The state of the s	100000000000000000000000000000000000000		42-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1					, ', ', ', ', ', ', ', ', ', ', ', ', ',		
	B. C. & D						\$16,996.39	MMMMM E		
Addition of Lines A,		djustments,	charges, etc Pleas	(1) (1) (1) (1) e			\$16,996.39			
Addition of Lines A,	terest, credits, ac		charges, etc Pleas	2000 (1900) B			\$16,996.39 \$0.00	SMARKES E F		
Addition of Lines A, (Apply applicable int Start Entry with a MI	terest, credits, ac		charges, etc Pleas	B						
Addition of Lines A, (Apply applicable in	terest, credits, ad INUS Sign (-) if E		charges, etc Please	3						
Addition of Lines A, (Apply applicable int Start Entry with a MI Florida Sales Tax	terest, credits, ac INUS Sign (-) if E (yes or no)			B	\$1,114.27					
Addition of Lines A, (Apply applicable int Start Entry with a MI Florida Sales Tax Optional Sales Tax	terest, credits, ac INUS Sign (-) if E (yes or no) 3, & C x rate		no	B	\$1,114.27					

Customer Name: Target - Boytonbeach Commercial GSLD-1 **BILL CALCULATION WORKSHEET** Customer Account #: 39242-15316 ENTER KWH 248880 FRANCHISE CODE 130 SERVICE TO DATE 7/15/2002 BILLING DAYS PRORATED KWH ACTUAL DEMAND A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38,12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$2,695.37 (2)(3). Demand Charge \$5.81 \$3,346.56 (3) (4). Energy Conservation (ECC) kwh 248880 0.155 =ECC \$385.76 (4) (4a). Environmental charge (ECRC 248880 0 =ECRC \$0.00 kwh x (4a)(5). Oil Backout Charge (OBC) 248880 0 =OBC \$0.00 (5) kwh (6). Capacity Payment Charge (CPC) 576 2.40 =CPC \$1,382.40 (7). Addition of lines 2,3,4,4a,5, & 6 \$7,810.09 (7) (8). FUEL COST CHARGE (FCC) kwh 2.632 =FCC \$6,550.52 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$14,398.73 (9) \$14,398.73 **FPL AMOUNT** B. GROSS RECEIPT TAX (GRT) R Electric Service Amount (line A.) x GRT Rate \$147.67 C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$787.98 C 5.417 % D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$7,810.09 (13). FCC Amount Subject to City tax: kwh 248880 0.739 \$1,839.22 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$99.35 (15). FFC Amount (From Line C) \$787.98 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$10,574.76 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next \$0 \$0 \$1,057.48 \$0 of excess E TOTAL BILL \$16,391.86 Addition of Lines A, B, C, & D E (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate 7.00% \$1,073.41 \$17,465.27 Commercial Total Bill G

DERIVATION OF REFUNDS BY ACCOUNT onbeach

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	er Name: <u>Targe</u> count #: 39242	et - Boytonbeach 2-15316	BILL	Commercial GSLD-1 BILL CALCULATION WORKSHEET				
ENTER KWH	248880	FRANCHISE CODE	130 SERVIC	E TO DATE_	7/15/2002	(daaceaa)		
BILLING DAYS	30	PRORATED KWH	ACTUA	AL DEMAND_	550			
A ELECTRIC SERVICE								
(1). Enter the Current of NON-FUEL ENERGY	Customer Charg	e \$38.12		\$38.12	(1)			
KWH Charge (2). kwh @ cents (3). Demand Charge		1.083 \$5.81	\$2,695.37 \$3,195.50	(2) (3)				
(4). Energy Conservati	ion (ECC) 248880	x 0.155 =ECC	\$385.76	(4)				
(4a). Environmental ch		× 0 =ECRC	\$0.00	(4a)				
(5). Oil Backout Charg		x 0 = OBC	\$0.00	(5)				
(6). Capacity Payment		x2.40 =CPC	\$1,320.00	(6)				
(7). Addition of lines 2, (8). FUEL COST CHA	,3,4,4a,5, & 6	2.40010	<u> </u>	\$7,596.63	(7)			
kwh ELECTRIC SERVICE	248880	x <u>2.632</u> =FCC		\$6,550.52	(8)			
		OWN ON CUSTOMER BILL)	<u>\$14,185.27</u>	(9)				
FPL AMOUNT				-	\$14,185.27	Α		
B. GROSS RECEIPT Electric Service Amou			.0256		\$145. <u>48</u>	B		
C. FRANCHISE FEE	CLAUSE (FFC):							
•	int (Line A) + GR	RT (Line B) x Franchise Rate	5.417_%	_	\$776.30	С		
D. UTILITY TAX (11). Customer Charg (12). Non-Fuel Energy	/ Charge(Line 7)		\$38.12 \$7,596.63					
(13). FCC Amount Su kwh (14). Subtotal: Additio	248880	x <u>0.739</u> %	\$1,839.22					
Multiplyed by GRT Ra (15). FFC Amount (Fr (16). Subtotal: Of Line Tax Rate: Multiply Lin 10.0% Stra	ate of om Line C) es 11, 12, 13, 14 e 16 by	1.0256	\$97.17 \$776.30	\$10,347.44				
of 1:	st	\$0 \$0 \$0 \$0 \$0	\$0		\$1,034.74	D		
E. TOTAL BILL Addition of Lines A, B (Apply applicable inte		ustments, charges, etc Please		•	\$16,141.79	E		
Start Entry with a MIN Florida Sales Tax Optional Sales Tax (y Addition of lines A,B,	IUS Sign (-) if De		\$1,057.49	-	\$0.00	F		
Commercial Total B	ill		REFUND		\$17,199.28 \$265.99	G		

Commercial GSLD-1

Customer Name: Target - Boytonbeach

Customer Account #: 39242-15316 **BILL CALCULATION WORKSHEET** ENTER KWH 247200 FRANCHISE CODE 130 SERVICE TO DATE BILLING DAYS _ 30 PRORATED KWH ACTUAL DEMAND 576 A ELECTRIC SERVICE AMOUNT **CUSTOMER CHARGE** (1). Enter the Current Customer Charge \$38.12 \$38.12 NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$2,677.18 (2)(3). Demand Charge \$5.81 \$3,346.56 (3) (4). Energy Conservation (ECC) kwh 247200 0.155 =ECC (4) \$383.16 (4a). Environmental charge (ECRC kwh 247200 0 =ECRC \$0.00 (4a)(5). Oil Backout Charge (OBC) kwh 247200 0 =OBC \$0.00 (5)(6). Capacity Payment Charge (CPC) kw 576 2.40 =CPC \$1,382.40 (7). Addition of lines 2,3,4,4a,5, & 6 \$7<u>,789.30</u> (7) (8). FUEL COST CHARGE (FCC) 247200 2.632 =FCC \$6,506.30 (8) **ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$14,333.72 (9)FPL AMOUNT \$14,333.72 Α B. GROSS RECEIPT TAX (GRT):
Electric Service Amount (line A.) x GRT Rate = 1.0256 \$147.01 В C FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.417 % \$784.42 C D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$7,789.30 (13). FCC Amount Subject to City tax: kwh <u>247200</u> x (14). Subtotal: Additional Lines (line 11,12,& 13) 0.739 \$1,826.81 Multiplyed by GRT Rate of \$99.01 (15). FFC Amount (From Line C) \$784.42 (16) Subtotal: Of Lines 11, 12, 13, 14 & 15 \$10,537.66 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st \$0 of next \$0 of excess \$1,053.77 D E. TOTAL BILL Addition of Lines A, B, C, & D \$16,318.92 (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate 7.00% \$1,068.56 Commercial Total Bill \$17,387.48 G

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Customer N Customer Acco	Name: Targe unt #: 3924	et - Bovtonbeach	F KEFONDS B	Commercial GSLD-1 BILL CALCULATION WORKSHEET				
ENTER KWH2	47200	FRANCHISE CODE_	130	SERVI	CE TO DATE_	6/13/2002		
BILLING DAYS	30	PRORATED KWH_		ACTU	AL DEMAND_	550		
A ELECTRIC SERVICE A	TNUOM							
(1). Enter the Current Cus		ge <u>\$38.12</u>			\$38.12	(1)		
NON-FUEL ENERGY CHA KWH Charge	ARGE			_		1.7		
(2). kwh @ cents		1.083	_	\$2,677.18	(2)			
(3). Demand Charge(4). Energy Conservation	(ECC)	\$5.8 <u>1</u>	-	\$3,195.50	(3)			
	47200	x <u>0.155</u> =	ECC _	\$383.16	(4)			
kwh24	47200	x	ECRC	\$0.00	(4a)			
(5). Oil Backout Charge (C kwh 24	DBC) 47200		_		, ,			
(6). Capacity Payment Cha	arge (CPC)	-	OBC _	\$0.00	(5)			
kw (7). Addition of lines 2,3,4,	<u>550</u> 4a,5, & 6	x <u>2.40</u> =	CPC _	\$1,320.00	(6) \$7.575.84	(7)		
(8). FUEL COST CHARGE	E (FCC)				\$7,575.84	(7)		
ELECTRIC SERVICE AMO		x <u>2.632</u> =		_	\$6,506.30	(8)		
(9). Addition of lines 1, 7 &		WN ON CUSTOMER BIL	L) _	\$14,120.26	(9)			
FPL AMOUNT					-	\$14,120.26	Α	
B. GROSS RECEIPT TAX Electric Service Amount (ii	(GRT) ine A.) x GR	TRate = _	1.0256			\$144.82	B	
C. FRANCHISE FEE CLA (Code)								
Electric Service Amount (L	.ine A) + GR	T (Line B) x Franchise Ra	te _	5.417 %	·	\$772.74	С	
O. UTILITY TAX							107010101010101010101010	
(11). Customer Charge From (12). Non-Fuel Energy Charge Ch	om (Line 1)		_	\$38.12			• • • • • • • • • • • • • • • • • • • •	
(13). FCC Amount Subject	to City tax:		_	\$7,575.84				
kwh 2472 (14). Subtotal: Additional L		x <u>0.739</u> 9	%	\$1,826.81				
Multiplyed by GRT Rate of	Ī	1.0256	_	\$96.82				
(15). FFC Amount (From L (16). Subtotal: Of Lines 11		& 15	_	\$772.74	\$10,310.33			
Tax Rate: Multiply Line 16 10.0% Straight	by				¥ 1010 10.00			
of 1st		\$0 \$0						
of next	s	\$0 \$0 \$0		\$0		\$ 1 031 03	D	
E. TOTAL BILL						\$1,031.03		
Addition of Lines A, B, C, & (Apply applicable interest,		Stments charges etc. Di	lease			\$16,068.85	E	
Start Entry with a MINUS S	Sign (-) if Det	ot)	ied3e		_	\$0.00	F	
Florida Sales Tax Optional Sales Tax (yes or	. no)							
Addition of lines A,B, & C	rate	no 	_	\$1,052.65				
Commercial Total Bill		_	_			\$17,121.50	G	
-			F	REFUND	_	\$265.98	G	

DÉRIVATION OF REFUNDS BY ACCOUNT Commercial GSLD-1 Customer Name: Target - Boytonbeach Customer Account #: 39242-15316 **BILL CALCULATION WORKSHEET** ENTER KWH 230400 FRANCHISE CODE 130 SERVICE TO DATE 5/14/2002 BILLING DAYS PRORATED KWH ACTUAL DEMAND 552 A: ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$2,495.23 (2) (3). Demand Charge \$5.81 \$3,207.12 (3) (4) Energy Conservation (ECC) 230400 kwh 0.155 =ECC \$357.12 (4)(4a). Environmental charge (ECRC 230400 kwh 0 =ECRC \$0.00 (4a) (5). Oil Backout Charge (OBC) kwh 230400 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 2.40 =CPC \$1,324.80 (6) (7). Addition of lines 2,3,4,4a,5, & 6 \$7,384.27 (7)(8). FUEL COST CHARGE (FCC) kwh 2.632 =FCC \$6,064.13 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$13,486.52 (9)**FPL AMOUNT** \$13,486.52 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$738.06 C 5.417 % D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$7,384.27 (13). FCC Amount Subject to City tax: kwh 230400 x (14). Subtotal: Additional Lines (line 11,12,& 13) 0.739 \$1,702.66 Multiplyed by GRT Rate of \$93.59 (15). FFC Amount (From Line C) \$738.06 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$9,956.70 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next \$0 of excess \$0 \$995.67 D \$0 E. TOTAL BILL Addition of Lines A, B, C, & D \$15,358.57 (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) F \$0.00

7.00%

\$1,005.40

\$16,363.97

G

Florida Sales Tax

Commercial Total Bill

Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate Exhibit No._

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Commercial GSLD-1

Customer Name: Target - Boytonbeach

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Customer Account #: 39242-15316			BILL CALCULATION WORKSHEET					
ENTER KWH	230400	FRANC	HISE CODE	130 SERVI	CE TO DATE	5/1 <u>4/2</u> 002		
BILLING DAYS	30	PROF	RATED KWH	ACTU.	AL DEMAND _	527		
A ELECTRIC SERV								
(1). Enter the Currer		arge	\$38.12		\$38.12	(1)		
NON-FUEL ENERG	Y CHARGE	_		_				
KWH Charge								
(2). kwh @ cents		1.083		<u>\$2,495.23</u>	(2)			
(3). Demand Charge		\$5.81		\$3,061.87	(3)			
(4). Energy Conserv kwh	230400	v	0.155 -500	£257 42	(4)			
(4a). Environmental		х	0.155 =ECC	\$357.12	(4)			
kwh	230400	x	0 =ECR	\$0.00	(4a)			
(5). Oil Backout Cha					(/			
kwh	230400	x	0 =OBC	\$0.00	(5)			
(6). Capacity Payme	ent Charge (CP	C)						
kw	527	x	2.40_=CPC	\$1,264.80	(6)			
(7). Addition of lines		•		-	\$7,179.02	(7)		
(8). FUEL COST CH			2.000 500		** ***	(0)		
kwh ELECTRIC SERVIC	230400	× _	2.632 =FCC	_	\$6,064.13	(8)		
(9). Addition of lines		SHOWN ON C	HISTOMER BILLY	\$13,281.27	(9)			
(0). / Iddidon or mics	, , , , , , , , , , , ,		DOOT OWNER BILLY	410,201.21	(5)			
FPL AMOUNT					_	\$13,281.27	Α	
B. GROSS RECEIP	T TAX (GRT)							
Electric Service Am			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1.0256		\$136.21	B	
					-			
C. FRANCHISE FE	E CLAUSE (FF	c) ::::::::::::::::::::::::::::::::::::						
(Code)								
Electric Service Am	ount (Line A) +	GRT (Line B)	x Franchise Rate	5.417	% <u> </u>	\$726.82	С	
and the females of particle design and the second							<i></i>	
D. UTILITY TAX								
(11). Customer Cha				\$38.12				
(12). Non-Fuel Ener (13). FCC Amount 8				\$7,179.02				
kwh	230400	ax. X	0.739 %	\$1,702.66				
(14). Subtotal: Addi				41,702.00				
Multiplyed by GRT I		1.0256		\$91.48				
(15). FFC Amount (\$726.82				
(16). Subtotal: Of Li		14 & 15			\$9,738.10			
Tax Rate: Multiply L								
10.0%_Str		**	**					
	1st next	\$0 \$0	\$0 \$0					
	excess	Ψ0	\$0	\$0		\$973.81	D	
	on coo	_			-	\$5.0.01	_	
E. TOTAL BILL								
Addition of Lines A,	B, C, & D					\$15,118.11	E	
(Apply applicable in	terest, credits,	adjustments, d	charges, etc Please	•	•			
Start Entry with a M	AINUS Sign (-) if	f Debt)			_	\$0.00	F	
					_			
Florida Sales Tax								
Optional Sales Tax	(yes or no)		no					
Addition of lines A,E	B, & C x rate	_	7.00%	\$990.10				
		_					_	
Commercial Total	Bill				-	\$16,108.21	G	
				REFUND		\$255.76		

Customer Name: Target - Boytonbeach
Customer Account #: 39242-15316

Commercial GSLD-1
BILL CALCULATION WORKSHEET

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	 .			_		
BILLING DAYS	30	PRORATED KWH	ACTU	AL DEMAND_	540	
A ELECTRIC SERVICE CUSTOMER CHARGE	AMOUNT					
(1). Enter the Current Cu	stomer Charge	\$38.12		\$38.12	(1)	
NON-FUEL ENERGY CH				¥00.12	(1)	
KWH Charge		1.000				
(2). kwh @ cents (3). Demand Charge		1.083 \$5.81	\$2,495.23	(2)		
(4). Energy Conservation		70.01	<u>\$3,137.40</u>	(3)		
	230400 x	0.155 =ECC	\$357.12	(4)		
(4a). Environmental charg		0 F0D0				
(5). Oil Backout Charge (0 =ECRC	\$0.00	(4a)		
kwh 2	230400 x	0 =OBC	\$0.00	(5)		
(6). Capacity Payment Ch	· ·			` '		
kw (7). Addition of lines 2,3,4	<u>540</u> x	2.40_=CPC	\$1,296.00	(6)	/ 7 1\	
(8). FUEL COST CHARG				\$7,285.75	(7)	
	230400 x	2.632 =FCC		\$6,064.13	(8)	
(9). Addition of lines 1, 7		N ON CUSTOMED DULL				
(a). Addition of files 1, 7	a, o (A3 3110VV	N ON COSTOMER BILL)	\$13,388.00	(9)		
FPL AMOUNT				_	\$13,388.00	Α
B. GROSS RECEIPT TA	X (GRT)	55544444444444	-		janananatatatatatatatatatat	
Electric Service Amount (Rate = 1.02	56		\$137.31	B
C FRANCHISE FEE CL	NISE /FEC)		50560000000000000000000		tetetetetetetetetetetetetete	
(Code)			'			[4]:1:1:14]4]4]4]4[4]4]4]
Electric Service Amount ((Line A) + GRT (Line B) x Franchise Rate	5.583 %	, <u> </u>	\$755.12	С
D. UTILITY TAX		-04444444444444444444444			151515151515151515151515151515	1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.
(11). Customer Charge Fi	rom (Line 1)	ให้ให้ให้ในในกับกับกับกับกับกับกับกับกับกับกับกับกับก	\$38.12			
(12). Non-Fuel Energy Ch	narge(Line 7)		\$7,285.75			
(13). FCC Amount Subject kwh 2304		0.730	64 700 00			
(14). Subtotal: Additional		0.739 % 2.& 13)	\$1,702.66			
Multiplyed by GRT Rate of	of1	.0256	\$92.58			
(15). FFC Amount (From (_	\$755.12			
(16). Subtotal: Of Lines 1: Tax Rate: Multiply Line 16		5	-	\$9,874.23		
10.0% Straight						
of 1st	_	\$ 0 \$ 0				
of next of exces		\$0 \$0 *0	••			_
OI exces	33	\$0	\$0	_	\$987.42	D
E. TOTAL BILL. Addition of Lines A, B, C,	2000 (100) (1000 (1000 (1000 (1000 (1000 (1000 (1000 (1000 (1000 (100) (1000 (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (100) (100) (1000 (100) (1000 (100) (1000 (100) (100) (100) (1000 (100) (100) (100) (1000 (100) (
(Apply applicable interest	, credits, adjustn	nents, charges, etc Please		_	\$15,267.85	E
Start Entry with a MINUS	Sign (-) if Debt)	, com goo, crom , rouss		_	\$0.00	F
Florida Sales Tax						
Optional Sales Tax (yes o		no				
Addition of lines A,B, & C	x rate	7.00%	\$999.63			
Commercial Total Bill					\$16,267.48	G

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	er Name: Targe count #: 39242	t - Boytonbeach 2-15316		Commercial GSLD-1 BILL CALCULATION WORKSHEET				
ENTER KWH	230400	FRANCHISE CODE		E TO DATE_				
BILLING DAYS	30	PRORATED KWH	ACTU	AL DEMAND_	516			
A ELECTRIC SERVICE	• • • • • • • • • • • • • • • • • • •							
(1). Enter the Current NON-FUEL ENERGY KWH Charge	Customer Char	ge <u>\$38.12</u>	_	\$38.12	(1)			
(2). kwh @ cents (3). Demand Charge (4). Energy Conservat		1.083 \$5.81	\$2,495.23 \$2,997.96	(2) (3)				
kwh	230400	x <u>0.155</u> =ECC	\$357.12	(4)				
(4a). Environmental cl	230400	x <u>0</u> =ECRO	\$0.00	(4a)				
(5). Oil Backout Charg	230400	x <u>0</u> =OBC	\$0.00	(5)				
(6). Capacity Payment kw	t Charge (CPC) 516	x 2.40 =CPC	\$1,238.40	(6)				
(7). Addition of lines 2 (8). FUEL COST CHA				\$7,088.71	(7)			
kwh ELECTRIC SERVICE	230400	x <u>2.632</u> =FCC	-	\$6,064.13	(8)			
		OWN ON CUSTOMER BILL)	\$13,190.96	(9)				
FPL AMOUNT				-	\$13,190.96	Α		
B. GROSS RECEIPT Electric Service Amou		RT Rate =	<u>1.0256</u>		\$135.29	8 B		
C. FRANCHISE FEE	CLAUSE (FFC)							
(Code) Electric Service Amou	ınt (Line A) + Gl	RT (Line B) x Franchise Rate	5.583 %	· _	\$744.00	С		
D. UTILITY TAX (11). Customer Charg (12). Non-Fuel Energy (13). FCC Amount Su	e From (Line 1) Charge(Line 7)	\$38.12 \$7,088.71					
	30400 nal Lines (line 1	x0.739%	\$1,702.66					
(15). FFC Amount (Fr (16). Subtotal: Of Line Tax Rate: Multiply Lin 10.0% Straig	om Line C) es 11, 12, 13, 14 e 16 by		\$90.56 \$744.00	\$9,664.05				
of 1s	xt	\$0 \$0 \$0 \$0 \$0	\$0	_	\$966.41	D		
E. TOTAL BILL Addition of Lines A, B					\$ 15,036.66	66666666666666666666666666666666666666		
(Apply applicable inte Start Entry with a MIN		justments, charges, etc Please ebt)	•	-	\$0.00	F		
Florida Sales Tax	<u>.</u>							
Optional Sales Tax (y Addition of lines A,B,	•	no	\$984.92					
Commercial Total B	ill		REFUND	_	\$16,021.58 \$245.90	G		

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Customer N Customer Acco	Name: Target - unt #: 39242-1		BIL	Commercial GSLD-1 BILL CALCULATION WORKSHEET				
ENTER KWH1	94400	FRANCHISE CODE	130SER\	/ICE TO DATE_	3/15/2002			
BILLING DAYS	30	PRORATED KWH	ACT	UAL DEMAND_	516			
A ELECTRIC SERVICE	AMOUNT							
CUSTOMER CHARGE (1). Enter the Current Cu	stomer Charge	\$41.00		\$41.00	(1)			
NON-FUEL ENERGY CH		441.00			(1)			
KWH Charge (2). kwh @ cents		1.165	\$2,264.76	(2)				
(3). Demand Charge		\$6.25	\$3,225.00					
(4). Energy Conservation kwh 1:	1 (ECC) 94400 x	0.155 =ECC	\$301.32	(4)				
(4a). Environmental char	ge (ECRC			•				
(5). Oil Backout Charge		0 =ECF	RC\$0.00	(4a)				
kwh 1	94400 x	0 =OB0	\$0.00	(5)				
(6). Capacity Payment C	narge (CPC) 516 x	2.40 =CP0	\$1,238.40	(6)				
(7). Addition of lines 2,3,	4,4a,5, & 6			\$7,029.48	(7)			
(8). FUEL COST CHARC	3E (FCC) 94400 x	2.862 =FC0	2	\$5,563.73	(8)			
ELECTRIC SERVICE A	TOUNT				V-7			
(9). Addition of lines 1, 7	&, 8 (AS SHO	WN ON CUSTOMER BILL)	<u>\$12,634.21</u>	_ (9)				
FPL AMOUNT				-	\$12,634.21	Α		
B. GROSS RECEIPT TA Electric Service Amount C. FRANCHISE FEE CL	(line A.) x GRT	Rate =	1.0256	::::::::::::::::::::::::::::::::::::::	\$129.58	::::::::::::::::::::::::::::::::::::::		
(Code)		(Line B) x Franchise Rate	5.583	9/	\$712.60	С		
		,			37 12.00	C		
D. UTILITY TAX (11). Customer Charge F (12). Non-Fuel Energy C (13). FCC Amount Subjek kwh 194 (14). Subtotal: Additiona Multiplyed by GRT Rate (15). FFC Amount (From	rom (Line 1) harge(Line 7) ct to City tax: 400 l Lines (line 11, of Line C)	0.739 % 12,& 13) 1.0256	\$41.00 \$7,029.48 \$1,436.62 \$87.25 \$712.60					
(16). Subtotal: Of Lines Tax Rate: Multiply Line 1 10.0% Straight of 1st of next	16 by	\$0 \$0 \$0 \$0		\$9,306.95				
of exce	ss	\$0	\$0		\$930.70	D		
E. TOTAL BILL Addition of Lines A, B, C	::::::::::::::::::::::::::::::::::::::				\$44.407.00			
		stments, charges, etc Plea	se		\$14,407.09	E		
Start Entry with a MINUS				•	\$0.00	F		
Florida Sales Tax								
Optional Sales Tax (yes Addition of lines A,B, &	•	7.00%	\$943.35	_				
Commercial Total Bill					\$15,350.44	G		

DERIVATION OF REFUNDS BY ACCOUNT Commercial GSLD-1 Customer Name: Target - Boytonbeach Customer Account #: 39242-15316 BILL CALCULATION WORKSHEET SERVICE TO DATE 3/15/2002 ENTER KWH 194400 FRANCHISE CODE 130 BILLING DAYS PRORATED KWH ACTUAL DEMAND A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$41.00 \$41.00 (1) NON-FUEL ENERGY CHARGE **KWH Charge** (2), kwh @ cents 1.165 \$2,264.76 (2)(3). Demand Charge \$3,081.25 \$6.25 (3)(4). Energy Conservation (ECC) 194400 0.155 =ECC kwh \$301.32 (4) (4a). Environmental charge (ECRC 194400 0 =ECRC \$0.00 (4a)(5). Oil Backout Charge (OBC) 194400 0 =OBC kwh \$0.00 (5) (6). Capacity Payment Charge (CPC) 493 \$1,183.20 kw 2.40 =CPC (6)(7). Addition of lines 2,3,4,4a,5, & 6 \$6,830.53 (7) (8). FUEL COST CHARGE (FCC) 2.862 =FCC kwh 194400 \$5,563.73 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$12,435.26 (9) **FPL AMOUNT** \$12,435,26 B. GROSS RECEIPT TAX (GRT) 1.0256 \$127.54 В Electric Service Amount (line A.) x GRT Rate C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$701.38 С 5.583 % D. UTILITY TAX (11). Customer Charge From (Line 1) \$41.00 (12). Non-Fuel Energy Charge(Line 7) \$6,830.53 (13). FCC Amount Subject to City tax: kwh 194400 x 0.739 \$1,436.62 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$85.21 (15). FFC Amount (From Line C) \$701.38 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$9,094.74 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next D of excess \$0 \$909.47 E. TOTAL BILL \$14,173.65 Ε Addition of Lines A, B, C. & D (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax

no

\$928.49

REFUND

\$15,102.14

\$248.30

G

7.00%

Optional Sales Tax (yes or no)

Addition of lines A,B, & C x rate

Commercial Total Bill

Exhibit No.

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DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Target - Boytonbeach Commercial GSLD-1 Customer Account #: 39242-15316 **BILL CALCULATION WORKSHEET** ENTER KWH 212400 FRANCHISE CODE 130 SERVICE TO DATE 2/14/2002 PRORATED KWH BILLING DAYS ACTUAL DEMAND A ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$41.00 \$41.00 (1) NON-FUEL ENERGY CHARGE **KWH Charge** (2). kwh @ cents 1.165 \$2,474.46 (2)(3). Demand Charge \$6.25 \$3,000.00 (3) (4). Energy Conservation (ECC) kwh 212400 0.155 =ECC \$329.22 (4)(4a). Environmental charge (ECRC 212400 kwh 0 =ECRC \$0.00 (4a) (5). Oil Backout Charge (OBC) 212400 kwh 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) kw 480 2.40 =CPC \$1,152.00 (6) (7). Addition of lines 2.3.4.4a.5. & 6 \$6,955.68 (7)(8). FUEL COST CHARGE (FCC) 212400 2.862 =FCC \$6,078.89 (8) **ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$13,075.57 (9)**FPL AMOUNT** \$13,075.57 B: GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 \$134.10 R C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$737.50 С D. UTILITY TAX (11). Customer Charge From (Line 1) \$41.00 (12). Non-Fuel Energy Charge(Line 7) \$6,955.68 (13). FCC Amount Subject to City tax: kwh 212400 0.739 \$1,569.64 (14). Subtotal: Additional Lines (fine 11,12,& 13) Multiplyed by GRT Rate of \$87.86 (15). FFC Amount (From Line C) \$737.50 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$9,391,68 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next \$0 of excess \$0 \$0 \$939.17 E. TOTAL BILL Addition of Lines A, B, C, & D \$14,886.34 Ε (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00

no

\$976.30

\$15,862.64

G

7.00%

Florida Sales Tax

Commercial Total Bill

Optional Sales Tax (yes or no)

Addition of lines A,B, & C x rate

Exhibit No.

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Customer Name: Target - Boytonbeach

Commercial GSLD-1

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Customer Acc	Customer Account #: 39242-15316				BILL CALCULATION WORKSHEET				
ENTER KWH	212400	FRANC	HISE CODE	130	SERVIC	E TO DATE_	2/14/2002		
BILLING DAYS	30	PROR	ATED KWH		ACTU	AL DEMAND_	458		
A ELECTRIC SERVICE									
(1). Enter the Current C	ustomer Charg	e _	\$41.00			\$41.00	(1)		
KWH Charge									
(2). kwh @ cents (3). Demand Charge		1.165 \$6.25			\$2,474.46 \$2,862.50	(2) (3)			
(4). Energy Conservation	on (ECC)	\$0.25			\$2,002.50	(3)			
kwh	212400	x _	0.155 =EC	:c _	\$329.22	(4)			
(4a). Environmental cha	arge (ECRC 212400	×	0 =EC	RC:	\$0.00	(4a)			
(5). Oil Backout Charge		^ -			\$0.00	(40)			
kwh	212400	× _	0 =OB	sc	\$0.00	(5)			
(6). Capacity Payment (Charge (CPC) 458	x	2.40 =CP	PC	\$1,099.20	(6)			
(7). Addition of lines 2,3		_		_		\$6,765.38	(7)		
(8). FUEL COST CHAR			0 880 -EO			\$6,078.89	(8)		
kwh ELECTRIC SERVICE A	212400 MOUNT	× _	2.862 =FC	C	-	\$0,070.09	(8)		
(9). Addition of lines 1,		WN ON CL	JSTOMER BILL)	عصني	\$12,885.27	(9)			
FPL AMOUNT						_	\$12,885.27	Α .	
B. GROSS RECEIPT T		.		4.0050			#420.4E		
Electric Service Amoun	t (line A.) x GR	i Rate	-	1.0256		-	\$132.15	В	
C. FRANCHISE FEE C	LAUSE (FFC)	:::::::::::::::::::::::::::::::::::::::							
(Code)	. (1 in - A) . C□	T (1: D)	Fbi D-t-		F 500 A	,	#700 7C	С	
Electric Service Amoun	t (Line A) + GR	(Line B) x	Franchise Rate	_	5.583 %	•	\$726.76	C	
D. UTILITY TAX						· . · . · . · . · . · . · . · . · . · .			
(11). Customer Charge				_	\$41.00				
(12). Non-Fuel Energy ((13). FCC Amount Subj				_	\$6,765.38				
	12400	x	0.739 %		\$1,569.64				
(14), Subtotal: Additiona	1		-						
Multiplyed by GRT Rate		1.0256		_	\$85.90				
(15). FFC Amount (From (16). Subtotal: Of Lines		& 15			<u>\$7</u> 26.76	\$9,188.68			
Tax Rate: Multiply Line		- 10			_	40,100.00			
10.0% Straig		••	••						
of 1st	_	\$0 \$0	\$0 \$0						
of exc			\$0		\$0	_	\$918.87	D	
E TOTAL BILL							1414141414141414141414141		
Addition of Lines A, B,	C. & D						\$14,663.05	E	
(Apply applicable intere	-	stments, ch	arges, etc Pleas	se		-			
Start Entry with a MINU	JS Sign (-) if De	ibt)				_	\$0.00	F	
Florida Sales Tax									
Optional Sales Tax (yes	•	_	no						
Addition of lines A,B, &	C x rate	_	7.00%		\$962.09				
Commercial Total Bill							\$15,625.14	G	
				F	EFUND	-	\$237.50		

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Customer Account #: 39242-	- Boytonbeach 15316		rcial GSLD-1 ITION WORKSHEET
ENTER KWH	FRANCHISE CODE	130 SERVICE TO DA	E 1/15/2002
BILLING DAYS 30	PRORATED KWH	ACTUAL DEMAN	ID576
A ELECTRIC SERVICE AMOUNT			
CUSTOMER CHARGE (1). Enter the Current Customer Charge	\$41.00	\$41.0	<u>0</u> (1)
NON-FUEL ENERGY CHARGE KWH Charge			
(2). kwh @ cents (3). Demand Charge	1.165 \$6.25	\$2,636.63 (2) \$3,600.00 (3)	
(4). Energy Conservation (ECC)			
kwh 226320 (4a). Environmental charge (ECRC	× <u>0.155</u> =ECC	\$350.80 (4)	
kwh 226320	x <u>0</u> =ECRO	\$0.00 (4a)	
	x <u>0</u> =OBC	\$0.00 (5)	
(6). Capacity Payment Charge (CPC) kw 576	x 2.40 =CPC	\$1,382.40 (6)	
(7). Addition of lines 2,3,4,4a,5, & 6		\$7,969.8	(7)
(8). FUEL COST CHARGE (FCC) kwh226320	x <u>2.862</u> =FCC	\$6,477.2	28 (8)
ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOW			
	On OOO OWER BILL)	\$14,488.11 (9)	ėja inn ia
FPL AMOUNT			\$14,488.11 A
B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT ISE FEE CLAUSE (FFC)		1.0256	\$148.59 B
(Code) Electric Service Amount (Line A) + GRT		5.583 %	\$817.17C
Service and the service of the servi			
D. UTILITY TAX			
(11). Customer Charge From (Line 1)		\$41.00 \$7.969.83	
(11). Customer Charge From (Line 1) (12). Non-Fuel Energy Charge(Line 7) (13). FCC Amount Subject to City tax:		\$7,969.83	
(11). Customer Charge From (Line 1) (12). Non-Fuel Energy Charge(Line 7) (13). FCC Amount Subject to City tax:	x <u>0.739</u> % 12,& 13)		
(11). Customer Charge From (Line 1) (12). Non-Fuel Energy Charge(Line 7) (13). FCC Amount Subject to City tax: kwh 226320 (14). Subtotal: Additional Lines (line 11, Multiplyed by GRT Rate of		\$7,969.83 \$1,672.50 \$99.31	
(11). Customer Charge From (Line 1) (12). Non-Fuel Energy Charge(Line 7) (13). FCC Amount Subject to City tax: kwh 226320 (14). Subtotal: Additional Lines (line 11, Multiplyed by GRT Rate of (15). FFC Amount (From Line C) (16). Subtotal: Of Lines 11, 12, 13, 14 &	12,& 13) 1.0256	\$7,969.83 \$1,672.50	
(11). Customer Charge From (Line 1) (12). Non-Fuel Energy Charge(Line 7) (13). FCC Amount Subject to City tax: kwh 226320 (14). Subtotal: Additional Lines (line 11, Multiplyed by GRT Rate of (15). FFC Amount (From Line C) (16). Subtotal: Of Lines 11, 12, 13, 14 & Tax Rate: Multiply Line 16 by	12,& 13) 1.0256	\$7,969.83 \$1,672.50 \$99.31 \$817.17	<u></u>
(11). Customer Charge From (Line 1) (12). Non-Fuel Energy Charge(Line 7) (13). FCC Amount Subject to City tax: kwh 226320 (14). Subtotal: Additional Lines (line 11, Multiplyed by GRT Rate of (15). FFC Amount (From Line C) (16). Subtotal: Of Lines 11, 12, 13, 14 &	12,& 13) 1.0256	\$7,969.83 \$1,672.50 \$99.31 \$817.17	<u>91</u>
(11). Customer Charge From (Line 1) (12). Non-Fuel Energy Charge(Line 7) (13). FCC Amount Subject to City tax: kwh 226320 (14). Subtotal: Additional Lines (line 11, Multiplyed by GRT Rate of (15). FFC Amount (From Line C) (16). Subtotal: Of Lines 11, 12, 13, 14 & Tax Rate: Multiply Line 16 by 10.0% Straight OR	12,& 13) 1.0256 . 15	\$7,969.83 \$1,672.50 \$99.31 \$817.17	31
(11). Customer Charge From (Line 1) (12). Non-Fuel Energy Charge(Line 7) (13). FCC Amount Subject to City tax: kwh 226320 (14). Subtotal: Additional Lines (line 11, Multiplyed by GRT Rate of (15). FFC Amount (From Line C) (16). Subtotal: Of Lines 11, 12, 13, 14 & Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next of excess	12,& 13) 1.0256 3.15 \$0 \$0 \$0 \$0	\$7,969.83 \$1,672.50 \$99.31 \$817.17 \$10,599.1	
(11). Customer Charge From (Line 1) (12). Non-Fuel Energy Charge(Line 7) (13). FCC Amount Subject to City tax: kwh 226320 (14). Subtotal: Additional Lines (line 11, Multiplyed by GRT Rate of (15). FFC Amount (From Line C) (16). Subtotal: Of Lines 11, 12, 13, 14 & Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next of excess E-TOTAL BILL Addition of Lines A, B, C, & D	12,& 13) 1.0256 \$15 \$0 \$0 \$0 \$0 \$0 \$0	\$7,969.83 \$1,672.50 \$99.31 \$817.17 \$10,599.1	
(11). Customer Charge From (Line 1) (12). Non-Fuel Energy Charge(Line 7) (13). FCC Amount Subject to City tax: kwh 226320 (14). Subtotal: Additional Lines (line 11, Multiplyed by GRT Rate of (15). FFC Amount (From Line C) (16). Subtotal: Of Lines 11, 12, 13, 14 & Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next of excess	12,& 13) 1.0256 \$15 \$0 \$0 \$0 \$0 \$0 \$0 \$tments, charges, etc Please	\$7,969.83 \$1,672.50 \$99.31 \$817.17 \$10,599.1	\$1,059.98 D
(11). Customer Charge From (Line 1) (12). Non-Fuel Energy Charge(Line 7) (13). FCC Amount Subject to City tax: kwh 226320 (14). Subtotal: Additional Lines (line 11, Multiplyed by GRT Rate of (15). FFC Amount (From Line C) (16). Subtotal: Of Lines 11, 12, 13, 14 & Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next of excess E. TOTAL BILL: Addition of Lines A, B, C, & D (Apply applicable interest, credits, adjus	12,& 13) 1.0256 \$15 \$0 \$0 \$0 \$0 \$0 \$0 \$tments, charges, etc Please	\$7,969.83 \$1,672.50 \$99.31 \$817.17 \$10,599.1	\$1,059.98 D \$16,513.85 E
(11). Customer Charge From (Line 1) (12). Non-Fuel Energy Charge(Line 7) (13). FCC Amount Subject to City tax: kwh 226320 (14). Subtotal: Additional Lines (line 11, Multiplyed by GRT Rate of (15). FFC Amount (From Line C) (16). Subtotal: Of Lines 11, 12, 13, 14 & Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next of excess E. TOTAL BILL: Addition of Lines A, B, C, & D (Apply applicable interest, credits, adjus	12,& 13) 1.0256 \$15 \$0 \$0 \$0 \$0 \$0 \$0 \$tments, charges, etc Please	\$7,969.83 \$1,672.50 \$99.31 \$817.17 \$10,599.1	\$1,059.98 D \$16,513.85 E
(11). Customer Charge From (Line 1) (12). Non-Fuel Energy Charge(Line 7) (13). FCC Amount Subject to City tax: kwh 226320 (14). Subtotal: Additional Lines (line 11, Multiplyed by GRT Rate of (15). FFC Amount (From Line C) (16). Subtotal: Of Lines 11, 12, 13, 14 & Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next of excess E. TOTAL: BILL: Addition of Lines A, B, C, & D (Apply applicable interest, credits, adjus Start Entry with a MINUS Sign (-) if Deb	12,& 13) 1.0256 \$15 \$0 \$0 \$0 \$0 \$0 \$0 \$tments, charges, etc Please	\$7,969.83 \$1,672.50 \$99.31 \$817.17 \$10,599.1	\$1,059.98 D \$16,513.85 E

Commercial GSLD-1 Customer Name: Target - Boytonbeach Customer Account #: 39242-15316 BILL CALCULATION WORKSHEET ENTER KWH FRANCHISE CODE 130 SERVICE TO DATE 1/15/2002 ACTUAL DEMAND BILLING DAYS PRORATED KWH 550 A ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$41.00 \$41.00 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents **\$**2,636.63 1.165 (2)(3). Demand Charge \$6.25 \$3,437.50 (3) (4). Energy Conservation (ECC) 226320 0.155 =ECC \$350.80 (4) kwh (4a). Environmental charge (ECRC 0 =ECRC \$0.00 226320 (4a) kwh (5). Oil Backout Charge (OBC) 226320 0 =OBC \$0.00 (5)(6). Capacity Payment Charge (CPC) \$1,320.00 2.40 =CPC (6) kw 550 (7). Addition of lines 2,3,4,4a,5, & 6 \$7,744.93 (7) (8). FUEL COST CHARGE (FCC) 226320 2.862 =FCC \$6,477.28 (8) kwh ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$14,263.21 (9) FPL AMOUNT \$14,263.21 B. GROSS RECEIPT TAX (GRT) В Electric Service Amount (line A.) x GRT Rate 1.0256 \$146.28 C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$804.48 C D. UTILITY TAX (11). Customer Charge From (Line 1) \$41.00 (12). Non-Fuel Energy Charge(Line 7) \$7,744.93 (13). FCC Amount Subject to City tax: 226320 0.739 \$1,672.50 kwh (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$97.01 1.0256 (15). FFC Amount (From Line C) (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$10,359.92 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next \$0 D \$1,035.99 of excess \$0 E. TOTAL BILL Addition of Lines A, B, C, & D \$16,249.96 E (Apply applicable interest, credits, adjustments, charges, etc... Please F \$0.00 Start Entry with a MINUS Sign (-) if Debt) Florida Sales Tax Optional Sales Tax (yes or no) no Addition of lines A.B. & C x rate \$1,064.98 7.00% Commercial Total Bill \$17,314.94 G REFUND \$280.68

Exhibit No._____ Document No.RM-3 Part 6 of 12 Page 22 of 24 Customer Name: Target - Boytonbeach
Customer Account #: 39242-15316

Customer Account #: Target - Boytonbeach
Customer Account #: 39242-15316

Customer Account #: 39242-15316

Customer Account #: 39242-15316

Customer Account #: 39242-15316

0431011101 7	000ant #. 002	42-10010	· · · · · · · · · · · · · · · · · · ·		CALCOLATIC		
ENTER KWH	236640	FRANC	HISE CODE	130 SERVI	CE TO DATE	12/12/2001	*.***************
BILLING DAYS	30	PROR	ATED KWH	ACTU	AL DEMAND_	564	
A ELECTRIC SERV	ICE AMOUNT		86888888888	100000000000000000000000000000000000000			200000000000000000000000000000000000000
CUSTOMER CHARG	,	'a'a'a'a'a'a'a'a'a'a'a'a'a'					
(1). Enter the Current		arge	\$41.00	-	\$41.00	(1)	
NON-FUEL ENERGY	Y CHARGE						
KWH Charge (2), kwh @ cents		1.165		\$2,756.86	(2)		
(3). Demand Charge		\$6.25		\$3,525.00	(3)		
(4). Energy Conserva	, ,						
kwh (4a). Environmental (236640	× _	0.156 =ECC	\$369.16	(4)		
kwh	236640	x	0.007 =ECRO	\$16.56	(4a)		
(5). Oil Backout Char					1 7		
	236640	. × _	0 =OBC	\$0.00	(5)		
(6). Capacity Paymer	nt Charge (CPC 564	·) X	1.87 =CPC	\$1,054.68	(6)		
(7). Addition of lines		^ _	1.01	<u> </u>	\$7,722.26	(7)	
(8). FUEL COST CH							
kwh ELECTRIC SERVICI	236640 E AMOUNT	х	3.037 =FCC	-	\$7,186.76	(8)	
(9). Addition of lines		HOWN ON CI	JSTOMER BILL)	\$14,950.02	(9)		
	, ,		,		7-7		
FPL AMOUNT					_	\$14,950.02	Α
B. GROSS RECEIP	titax//getic	0000000000	100000000000000000000000000000000000000	100000000000000000000000000000000000000		444444444444	(************
Electric Service Amo		RT Rate		1.0256	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$153.33	В
					.		
C. FRANCHISE FEE	CLAUSE (FF	2):::::::::::::::::::::::::::::::::::::					
(Code) Electric Service Amo	ount (Line A) + (SRT (Line B)	Franchise Rate	5.583	%	\$843.22	С
					-		
D. UTILITY TAX							
(11). Customer Char (12). Non-Fuel Energy	• ,	,		\$41.00			
(13). FCC Amount S				\$7,722.26			
	236640	x	0.739 %	\$1,748.77			
(14). Subtotal: Additi	•	, ,					
Multiplyed by GRT R (15). FFC Amount (F		1.0256		\$97.56 \$843.22			
(16). Subtotal: Of Lir		14 & 15		3043.22	\$10,452,81		
Tax Rate: Multiply Li	ine 16 by			-	• • • • • • • • • • • • • • • • • • • 		
10.0%_Str		••	••				
of 1	next	\$0 \$0	\$0 \$0				
	excess		\$0	\$0	_	\$1,045.28	Ð
.e.exempeado.co.							
E. TOTAL BILL:	· · · · · · · · · · · · ·					\$16,991.85	E
(Apply applicable int		diustments, cl	narges. etc Please		•	\$10,551.05	-
Start Entry with a Mi	•	•	J = 1, = 1,			\$0.00	F
					•		
Florida Sales Tax							
Optional Sales Tax	. ,	_	по	** ***			
Addition of lines A,B	, & C x rate	-	7.00%	<u>\$1,116.26</u>			
Commercial Total	Bill					\$18,108.11	G

DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Target - Boytonbeach Commercial GSLD-1 Customer Account #: 39242-15316 **BILL CALCULATION WORKSHEET** ENTER KWH 236640 FRANCHISE CODE 130 SERVICE TO DATE 12/12/2001 BILLING DAYS PRORATED KWH **ACTUAL DEMAND** A ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$41.00 \$41.00 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.165 \$2,756.86 (2)(3). Demand Charge \$6.25 \$3,368.75 (3) (4). Energy Conservation (ECC) 236640 0.156 =ECC \$369.16 (4) (4a). Environmental charge (ECRC 236640 0.007 =ECRC \$16.56 kwh (4a) (5). Oil Backout Charge (OBC) 0 =OBC kwh 236640 \$0.00 (5) (6). Capacity Payment Charge (CPC) 539 1.87 =CPC \$1,007.93 (6)(7). Addition of lines 2,3,4,4a,5, & 6 \$7,519.26 (7)(8). FUEL COST CHARGE (FCC) 236640 3.037 =FCC \$7,186.76 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$14,747.02 (9) **FPL AMOUNT** \$14.747.02 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 \$151.25 C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$831.77 C 5.583 % (11). Customer Charge From (Line 1) \$41.00 (12). Non-Fuel Energy Charge(Line 7) \$7,519.26 (13). FCC Amount Subject to City tax: 236640 kwh 0.739 \$1,748.77 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$95.47 (15). FFC Amount (From Line C) \$831.77 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$10,236.27 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next \$0 of excess \$1,023.63 \$0 E. TOTAL BILL Addition of Lines A, B, C, & D \$16,753.67 Ε (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00

no

\$1,101.10

REFUND

\$17,854.77

\$253.34

7.00%

Florida Sales Tax

Commercial Total Bill

Optional Sales Tax (yes or no)

Addition of lines A,B, & C x rate

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Commercial GSLD-1

Customer Name: Target - Bradenton

Exhibit No._____ Document No.RM-3 Part 7 of 12 Page 1 of 24

Customer Account #: 36908-36659			BILL CALCULATION WORKSHEET				
ENTER KWH	205200	FRANC	CHISE CODE 10	60 SERVIC	E TO DATE_	11/20/2002	
BILLING DAYS	30	PROF	RATED KWH	ACTU	AL DEMAND_	528	
A ELECTRIC SERV CUSTOMER CHAR							
(1). Enter the Currer NON-FUEL ENERG		rge _	\$38.12	-	<u>\$3</u> 8.12	(1)	
KWH Charge (2). kwh @ cents (3). Domand Charge		1.083		\$2,222.32	(2)		
(3). Demand Charge (4). Energy Conserv kwh		\$5.81 x	0.155 =ECC	\$3,067.68 \$318.06	(3) (4)		
(4a). Environmental kwh	charge (ECRC 205200	^ _	0 =ECRC	\$0.00	(4a)		
(5). Oil Backout Cha kwh	205200	x	0 =OBC	\$0.00	(5)		
(6). Capacity Payme	528) × _	2.40 =CPC	\$1,267.20	(6)	(-1)	
(7). Addition of lines (8). FUEL COST CH		x	2.632 =FCC		\$6,875.26 \$5,400.86	(7) (8)	
ELECTRIC SERVIC (9). Addition of lines	E AMOUNT	_		 \$12,314.24	(9)	(0)	
FPL AMOUNT	•		,		. ,	\$12,314.24	Α
B. GROSS RECEIP Electric Service Amo	T.TAX (GRT)	DT Date	= 1.02	Se		6436.30	B
C FRANCHISE FEE						\$126.29	
(Code) Electric Service Amo	•		x Franchise Rate	0.000 %	1	\$0.00	С
D. UTILITY TAX							
(11). Customer Char (12). Non-Fuel Energy (13). ECC Amount S	gy Charge(Line 7	7)		\$38.12 \$6,875.26			
(13). FCC Amount S kwh (14). Subtotal: Additi	205200	x _	0.739 %	\$1,516.43			
Multiplyed by GRT F (15). FFC Amount (f	Rate of	1.0256		\$86.46 \$0.00			
(16). Subtotal: Of Lir Tax Rate: Multiply L	ine 16 by	4 & 15			\$8,516.27		
0.0% Str		\$0 \$0	\$0				
	excess	<u>\$</u>	\$0 \$0	\$0	-	\$0.00	D
E. TOTAL BILL Addition of Lines A,	B, C, & D					\$12,440.53	SERVICE E
(Apply applicable int Start Entry with a Mi	erest, credits, ac INUS Sign (-) if [ljustments, c Jebt)	harges, etc Please			\$0.00	F
					_		
Florida Sales Tax Optional Sales Tax	(ves or no)		no				
Addition of lines A,B	, & C x rate	1000 1000	7.00%	\$870.84			
Commercial Total I	Bill				-	\$13,311.37	G

DERIVATION OF REFUNDS BY ACCOUNT Commercial GSLD-1 Customer Name: Target - Bradenton Customer Account #: 36908-36659 **BILL CALCULATION WORKSHEET** ENTER KWH 205200 FRANCHISE CODE SERVICE TO DATE 11/20/2002 1060 BILLING DAYS PRORATED KWH ACTUAL DEMAND A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE **KWH Charge** (2). kwh @ cents 1.083 \$2,222.32 (2) (3). Demand Charge \$5.81 \$2,934.05 (3) (4). Energy Conservation (ECC) 205200 0.155 =ECC \$318.06 (4) (4a). Environmental charge (ECRC kwh 205200 0 =ECRC \$0.00 (5). Oil Backout Charge (OBC) kwh 205200 0 =OBC \$0.00 (5)(6). Capacity Payment Charge (CPC) \$1,212.00 505 2.40_ =CPC kw (6)(7). Addition of lines 2,3,4,4a,5, & 6 **\$6,68**6.43 (7) (8). FUEL COST CHARGE (FCC) kwh 205200 2.632 =FCC \$5,400.86 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$12,125.41 (9) **FPL AMOUNT** \$12,125.41 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 \$124.36 R C. FRANCHISE FEE CLAUSE (FFC) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 0.000 % \$0.00 C D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$6,686.43 (13). FCC Amount Subject to City tax: kwh 205200 x (14). Subtotal: Additional Lines (line 11,12,& 13) 0.739 \$1,516.43 Multiplyed by GRT Rate of \$84.52 (15). FFC Amount (From Line C) \$0.00 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$8,325.50 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next \$0.00 D \$0 of excess E. TOTAL BILL \$12,249.77 Addition of Lines A, B, C, & D E (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) F \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate 7.00% \$857.48

\$13,107.25

\$204.12

REFUND

G

Commercial Total Bill

Exhibit No.__

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DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Target - Bradenton Commercial GSLD-1 Customer Account #: 36908-36659 BILL CALCULATION WORKSHEET ENTER KWH 223560 FRANCHISE CODE 1060 SERVICE TO DATE 10/22/2002 BILLING DAYS PRORATED KWH **ACTUAL DEMAND** A ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$2,421.15 (2)(3). Demand Charge \$5.81 \$3,486.00 (3) (4). Energy Conservation (ECC) kwh 223560 0.155 =ECC \$346.52 (4)(4a). Environmental charge (ECRC 223560 kwh 0 =ECRC \$0.00 (4a)(5). Oil Backout Charge (OBC) kwh 223560 0 =OBC \$0.00 (5)(6). Capacity Payment Charge (CPC) 600 kw 2.40 =CPC \$1,440.00 (6)(7). Addition of lines 2,3,4,4a,5, & 6 \$7,693.67 (7) (8). FUEL COST CHARGE (FCC) 223560 2.632 =FCC \$5,884.10 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$13,615.89 (9) **FPL AMOUNT** \$13,615.89 B. GROSS RECEIPT TAX (GRT) 1.0256 Electric Service Amount (line A.) x GRT Rate \$139.64 C: FRANCHISE FEE CLAUSE (FFC) (Code) Èlectric Service Amount (Line A) + GRT (Line B) x Franchise Rate 0.000 % \$0.00 С D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$7,693.67 (13). FCC Amount Subject to City tax: 223560 x kwh 0.739 \$1,652.11 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$96.24 (15). FFC Amount (From Line C) \$0.00 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$9,480.14 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next of excess \$0 \$0.00 D E TOTAL BILL Addition of Lines A, B, C, & D \$13,755.53 E (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) F \$0.00

no

\$962.89

\$14,718.42

G

7.00%

Florida Sales Tax

Commercial Total Bill

Optional Sales Tax (yes or no)

Addition of lines A,B, & C x rate

Exhibit No._

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DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Target - Bradenton Commercial GSLD-1 Customer Account #: 36908-36659 **BILL CALCULATION WORKSHEET** ENTER KWH 223560 FRANCHISE CODE 1060 SERVICE TO DATE 10/22/2002 BILLING DAYS PRORATED KWH ACTUAL DEMAND 574 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 (1) \$38.12 NON-FUEL ENERGY CHARGE KWH Charge (2), kwh @ cents 1.083 \$2,421.15 (2)\$5.81 (3). Demand Charge \$3,334.94 (3) (4). Energy Conservation (ECC) 223560 0.155 =ECC \$346.52 (4) (4a). Environmental charge (ECRC 223560 0 =ECRC kwh \$0.00 (4a) (5). Oil Backout Charge (OBC) 223560 0 =OBC \$0.00 (6). Capacity Payment Charge (CPC) 574 \$1,377.60 2.40 =CPC (7). Addition of lines 2,3,4,4a,5, & 6 \$7,480.21 (7) (8). FUEL COST CHARGE (FCC) 2.632 =FCC kwh 223560 \$5,884.10 (8) **ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$13,402.43 \$13.402.43 FPL AMOUNT B. SROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate \$137.46 C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$0.00 C 0.000 % D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$7,480.21 (13). FCC Amount Subject to City tax: kwh 223560 0.739 \$1,652.11 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$94.05 (15). FFC Amount (From Line C) \$0.00 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$9,264.49 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next \$0 of excess **\$**0 \$0.00 D E. TOTAL BILL Addition of Lines A, B, C, & D \$13,539.89 E (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) no Addition of lines A,B, & C x rate 7.00% \$947.79 Commercial Total Bill \$14,487.68 G

REFUND

\$230.74

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DERIVATION OF REFUNDS BY ACCOUNT
Customer Name: Target - Bradenton

Commercial GSLD-1

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Customer A	BILL	BILL CALCULATION WORKSHEET				
ENTER KWH	264720	FRANCHISE CODE	1060 SERVIC	E TO DATE	9/23/2002	
BILLING DAYS	30	PRORATED KWH	ACTUA	AL DEMAND	540	
A ELECTRIC SERV						
(1). Enter the Curren	t Customer Charge	\$38.12	_	\$38.12	(1)	
KWH Charge (2). kwh @ cents		1.083	\$2,866.92	(2)		
(3). Demand Charge (4). Energy Conserv		\$5.81	\$3,137.40	(3)		
kwh (4a). Environmental	264720	0.155 =ECC	\$410.32	(4)		
kwh (5). Oil Backout Cha	264720 >	00_=ECR	C \$0.00	(4a)		
kwh	264720	0 =OBC	\$0.00	(5)		
(6). Capacity Payme	540 >	2.40 =CPC	\$1,296.00	(6)	()	
(7). Addition of lines (8). FUEL COST CH	IARGE (FCC)		-	\$7,710.64	(7)	
kwh ELECTRIC SERVIC				\$6,967.43	(8)	
	1, 7 &, 8 (AS SHO	WN ON CUSTOMER BILL)	<u>\$14,716.19</u>	(9)		
FPL AMOUNT					\$14,716.19	Α
B. GROSS RECEIP Electric Service Amo		Rate =	1.0256		\$150.93	8 B
C. FRANCHISE FEI	CLAUSE (FFC)					
, r .	ount (Line A) + GR1	(Line B) x Franchise Rate	0.000 %	6 _	\$0.00	С
D. UTILITY TAX	F 4 i 4					
(11). Customer Char (12). Non-Fuel Energy	gy Charge(Line 7)		\$38.12 \$7,710.64			
	264720 >	0.739 %	\$1,956.28			
(14). Subtotal: Addit Multiplyed by GRT F		12,& 13) 1.0256	\$99.53			
(15). FFC Amount (f (16). Subtotal: Of Lin	,		\$0.00	\$9,804.57		
Tax Rate: Multiply L 0.0% Stra	ine 16 by		_	<u> </u>		
of 1	ist	\$0 \$0				
	ext excess	\$0 \$0 \$0	\$0		\$0.00	D
E. TOTAL BILL						
Addition of Lines A. (Apply applicable int		stments, charges, etc Pleas	e		\$14.867.12	Ē
Start Entry with a M			-		\$0.00	F
Florida Sales Tax	(upp or pg)					
Optional Sales Tax Addition of lines A,B			\$1,040.70			
Commercial Total	Bill			_	\$15,907.82	G

Customer Name: Target - Bradenton

Commercial GSLD-1

Customer A	BILL	BILL CALCULATION WORKSHEET				
ENTER KWH	264720	FRANCHISE CODE	1060 SERVIC	E TO DATE_	9/23/2002	
BILLING DAYS	30	PRORATED KWH	ACTU	AL DEMAND_	517	
A. ELECTRIC SERVICE						
(1). Enter the Current NON-FUEL ENERGY	Customer Charg	ge <u>\$38.12</u>	_	\$38.12	(1)	
KWH Charge		1.083	\$2,866.92	(2)		
(2). kwh @ cents(3). Demand Charge(4). Energy Conservat	ion (ECC)	\$5.81	\$3,003.77	(3)		
kwh (4a). Environmentał ci	264720	x <u>0.155</u> =ECC	\$410.32	(4)		
kwh (5). Oil Backout Charg	264720	x0 =ECRO	\$0.00	(4a)		
kwh (6). Capacity Paymen	264720	x <u>0</u> =OBC	\$0.00	(5)		
kw (7). Addition of lines 2	_517	x <u>2.40</u> =CPC	<u>\$1,2</u> 40.80	(6) \$7,521.81	(7)	
(8). FUEL COST CHA		x 2.632 =FCC	_	\$6,967.43	(8)	
ELECTRIC SERVICE	AMOUNT	OWN ON CUSTOMER BILL)	\$14,527.36_	(9)	(-7	
FPL AMOUNT	., ., . ,	,			\$14,527.36	Α
B. GROSS RECEIPT						
Electric Service Amou	unt (line A.) x GR	RT Rate =	1.0256	-	\$148.99	В
C. FRANCHISE FEE (Code)	CLAUSE (FFC)					
Electric Service Amou	unt (Line A) + GF	RT (Line B) x Franchise Rate	0.000 %	·	\$0.00	С
D. UTILITY TAX (11). Customer Charg	e From (I ine 1)		\$38.12			
(12). Non-Fuel Energ	y Charge(Line 7))	\$7,521.81			
(13). FCC Amount Su	ıbject to City tax: 264720	: x 0.739 %	\$1,956.28			
(14). Subtotal: Addition	onal Lines (line 1		\$97.60			
(15). FFC Amount (F	rom Line C)		\$0.00			
(16). Subtotal: Of Line Tax Rate: Multiply Lin	ne 16 by	4 & 15	-	\$9,613.81		
0.0% Stra	1st	\$0 \$0				
	next excess	\$0 \$0 \$0	\$0		\$0.00	D
E, TOTAL BILL Addition of Lines A, E	3, C, & D	488888888888888888888888888888888888888			\$14,676.35	E
(Apply applicable inte Start Entry with a MI		justments, charges, etc Please lebt }		•	\$0.00	F
Florida Sales Tax	vae or ac'					
Optional Sales Tax (Addition of lines A,B,		7.00%	\$1,027.34			
Commercial Total E	Bill		REFUND		\$15,703.69 \$204.13	G

DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Target - Bradenton
Customer Account #: 36908-36659 Commercial GSLD-1 **BILL CALCULATION WORKSHEET** ENTER KWH 244680 FRANCHISE CODE 1060 SERVICE TO DATE 8/22/2002 BILLING DAYS 30 PRORATED KWH ACTUAL DEMAND 540 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE **KWH Charge** (2). kwh @ cents 1.083 \$2,649.88 (2)(3), Demand Charge \$5.81 \$3,137.40 (3) (4). Energy Conservation (ECC) 244680 0.155 =ECC \$379.25 kwh (4) (4a). Environmental charge (ECRC 244680 kwh 0 =ECRC \$0.00 (4a)(5). Oil Backout Charge (OBC) 244680 kwh 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 2.40 =CPC \$1,296.00 540 (6) kw (7). Addition of lines 2,3,4,4a,5, & 6 \$7,462.53 (7) (8). FUEL COST CHARGE (FCC) 244680 2.632 =FCC \$6,439.98 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$13,940.63 (9) **FPL AMOUNT** \$13.940.63 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 \$142.98 B C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate С D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$7,462.53 (13). FCC Amount Subject to City tax: kwh 244680 x 0.739 \$1,808.19 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of 1.0256 \$95.47 (15) FFC Amount (From Line C) \$0.00 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$9,404.31 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next \$0 \$0.00 D of excess \$0 E TOTAL BILL Addition of Lines A, B, C, & D Έ \$14,083.61

no

\$985.85

7.00%

(Apply applicable interest, credits, adjustments, charges, etc... Please

Start Entry with a MINUS Sign (-) if Debt)

Florida Sales Tax

Commercial Total Bill

Optional Sales Tax (yes or no)

Addition of lines A,B, & C x rate

Exhibit No.

Document No.RM-3

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F

G

\$0.00

\$15.069.46

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Customer Name: Target - Bradenton Commercial GSLD-1 Customer Account #: 36908-36659 BILL CALCULATION WORKSHEET SERVICE TO DATE ENTER KWH 244680 1060 FRANCHISE CODE 8/22/2002 BILLING DAYS 30 PRORATED KWH ACTUAL DEMAND A. ELECTRIC SERVICE AMOUNT **CUSTOMER CHARGE** (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$2,649.88 (2)(3). Demand Charge \$5.81 \$3,003.77 (3) (4) Energy Conservation (ECC) kwh 244680 0.155 =ECC \$379.25 (4) (4a). Environmental charge (ECRC kwh 244680 0 =ECRC \$0.00 (4a) (5). Oil Backout Charge (OBC) kwh ____ 244680 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 517 kw 2.40 =CPC \$1,240.80 (6)(7). Addition of lines 2,3,4,4a,5, & 6 \$7,273.70 (7)(8). FUEL COST CHARGE (FCC) 244680 kwh 2.632 =FCC \$6,439.98 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$13,751.80 **FPL AMOUNT** \$13,751.80 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 \$141.04 C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 0.000 % \$0.00 C D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$7,273.70 (13). FCC Amount Subject to City tax: kwh 244680 x 0.739 \$1,808.19 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$93.53 (15). FFC Amount (From Line C) \$0.00 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$9,213.54 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next \$0 of excess \$0 \$0.00 D E. TOTAL BILL Addition of Lines A, B, C, & D \$13,892.84 E (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F Florida Sales Tax Optional Sales Tax (yes or no) no Addition of lines A.B. & C x rate 7.00% \$972.50 Commercial Total Bill \$14,865.34 G

REFUND

\$204.12

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Customer	ACCOUNT #. 3090	06-30039	L.	BILL	CALCULATIC	N WORKSHEE	
ENTER KWH	241200	FRANCHISE CODE	1060	SERVIC	CE TO DATE_	7/24/2002	
BILLING DAYS	30	PRORATED KWH		ACTU	AL DEMAND_	564	
A ELECTRIC SERV							
(1). Enter the Curren	t Customer Char	ge \$38.12		_	\$38.12	(1)	
NON-FUEL ENERGY KWH Charge	Y CHARGE						
(2), kwh @ cents (3). Demand Charge		1.083 \$5.81	-	\$2,612.20 \$3,276.84	(2) (3)		
(4). Energy Conserva	ation (ECC)		-500				
kwh (4a). Environmental		x <u>0.155</u>	•	\$373.86	(4)		
kwh (5). Oil Backout Char	241200 rge (OBC)	x0	=ECRC	\$0.00	(4a)		
kwh (6). Capacity Payme	241200 nt Charge (CPC)		=OBC	\$0.00	(5)		
kw	564		=CPC	\$1,353.60	(6)	(77)	
(7). Addition of lines (8). FUEL COST CH	ARGE (FCC)			_	\$7,616.50	(7)	
kwh ELECTRIC SERVICI	241200 E AMOUNT	x <u>2.632</u>	=FCC		\$6,348.38	(8)	
(9). Addition of lines	1, 7 &, 8 (AS SH	OWN ON CUSTOMER BI	LL) _	\$14,003.00	(9)		
FPL AMOUNT					_	\$14,003.00	Α
B. GROSS RECEIP Electric Service Amo		RT Rate =	1.0256		38333333333 -	\$143.61	(1000000000000000000000000000000000000
C. FRANCHISE FEE	CLAUSE (FFC	100000000000000000000000000000000000000					
, . ,	ount (Line A) + G	RT (Line B) x Franchise R	ate _	0.000 %	6 _	\$0.00	С
D. UTILITY TAX							
(11). Customer Char (12). Non-Fuel Energ			-	\$38.12 \$7,616.50			
(13). FCC Amount S kwh			%	\$1,782.47			
(14). Subtotal: Additi	onal Lines (line 1	11,12,& 13)	70	-			
Multiplyed by GRT F (15). FFC Amount (F		1.0256		\$96.79 \$0.00			
(16). Subtotal: Of Lir Tax Rate: Multiply Li		4 & 15	-		\$9,533.88		
0.0%_Str	raight OR	e0 e0					
of	1st next	\$0 \$0 \$0 \$0					
	excess	\$0		\$0	-	\$0.00	D
E. TOTAL BILL Addition of Lines A,	B. C. & D					\$14,146.61	\$160000000 E
(Apply applicable int	erest, credits, ad	ljustments, charges, etc	Please		•		
Start Entry with a Mi	inus sign (-) if D	ebt)				\$0.00	F
Florida Sales Tax							
Optional Sales Tax	.,	no		\$000.2¢			
Addition of lines A,B		7.00%		\$990.26			
Commercial Total I	Bill				_	\$1 <u>5,136.87</u>	G

Commercial GSLD-1

Customer Name: Target - Bradenton

Exhibit No.__

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Customer Account #: 36908-36659				BILL CALCULATION WORKSHEET				
ENTER KWH	241200	FRAN	ICHISE CODE	1060 SERVI	CE TO DATE	7/24/2002		
BILLING DAYS	30	PRO	RATED KWH	ACTU	AL DEMAND	540		
A. ELECTRIC SERV	ICE AMOUNT							
CUSTOMER CHAR								
(1). Enter the Curren		arge	\$38.12		\$38.12	(1)		
NON-FUEL ENERG		•	<u> </u>	_	<u> </u>	、 · · /		
KWH Charge								
(2), kwh @ cents		1.083		\$2,612.20	(2)			
(3). Demand Charge	·	\$5.81		\$3,137.40	(3)			
(4). Energy Conserva	ation (ECC)							
kwh	241200	x	0.155 =ECC	\$373.86	(4)			
(4a). Environmental	charge (ECRC							
kwh	241200	×	0 =ECI	RC \$0.00	(4a)			
(5). Oil Backout Cha	rge (OBC)							
kwh	241200	×	0 =OB	\$0.00	(5)			
(6). Capacity Payme	* ·							
kw	540	X	2.40_=CP0	\$1,296.00	(6)	(7)		
(7). Addition of lines		•		-	\$7,419.46	(7)		
(8). FUEL COST CH	• •		0.000 -504	a	ec 240 20	/0\		
kwh ELECTRIC SERVIC	241200	x	2.632 =FC	_	\$6,348.38	(8)		
(9). Addition of lines		NO MWOH	CUSTOMED BILLY	\$42 ONE DE	(9)			
(9). Addition of lines	1, 1 0, 0 (70 0	JIIOVVII OII	COSTONIER BILL)	<u>\$13,805.96</u>	(9)			
FPL AMOUNT					-	\$13,805.96	Α	
	######################################	,*.*.*.*.*.*.*.*.*.*.						
B. GROSS RECEIP						(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)()0000000000000000000000000000000000000	
Electric Service Am	ount (line A.) x	GRIRate	<u> </u>	1.0256	-	\$141.59	В	
THE PROPERTY AND ADDRESS OF THE PARTY.	en. Setor La distributi Seterior							
C. FRANCHISE FE	E CLAUSE (Pr	en imonio						
(Code) Electric Service Am	ount (Line A) +	GRT (Line F	3) v Franchise Rate	0.000	٧,	\$0.00	С	
Electric del vice /all	ount (Line rty .	OITT (EIIIO)) x Tranchise trate	0.000	,··	\$0.00	•	
D. UTILITY TAX			4444444444444	000000000000000000000000000000000000000	000000000000000000000000000000000000000		988988888 8	
(11). Customer Cha		1)		\$38.12		et e	****************	
(12). Non-Fuel Ener	•	•		\$7,419.46				
(13). FCC Amount S								
kwh	241200	x	0.739 %	\$1,782.47				
(14). Subtotal: Addi		e 11,12,& 13						
Multiplyed by GRT I	,	1.0256	*	\$94.77				
(15). FFC Amount (From Line C)		-	\$0.00				
(16). Subtotal: Of Li		14 & 15			\$9,334.82			
Tax Rate: Multiply I	ine 16 by			-				
0.0% St	raight OR							
	1st	\$0	\$0					
	next	\$0	\$ 0				_	
of	excess		\$0	\$0		\$0.00	D	
ورورون والمتازية والمتابع فيتناه								
E. TOTAL BILL						#43 047 EE		
Addition of Lines A,					-	\$13,947.55	E	
			, charges, etc Plea	se		£0.00	-	
Start Entry with a M	iinus sign (-) i	T Debt)				\$0.00	F	
Florida Sales Tax								
Optional Sales Tax	(ves or po)		**					
Addition of lines A,			7.00%	£07£ 22				
. addition of mics A.	D, a O X Iale		1.0076	<u>\$976.33</u>				
Commercial Total	Bill					\$14,923.88	G	
				REFUND	•	\$212.99	~	
				KELOHO		44 I 4.34		

DERIVATION OF REFUNDS BY ACCOUNT Commercial GSLD-1 Customer Name: Target - Bradenton Customer Account #: 36908-36659 **BILL CALCULATION WORKSHEET** ENTER KWH 254640 FRANCHISE CODE 1060 SERVICE TO DATE 6/24/2002 BILLING DAYS_ 30 PRORATED KWH ACTUAL DEMAND ____ A, ELECTRIC SERVICE AMOUNT **CUSTOMER CHARGE** (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$2,757.75 (2)(3). Demand Charge \$5.81 \$3,137.40 (3) (4). Energy Conservation (ECC) 254640 \$394.69 0.155 =ECC kwh (4)(4a). Environmental charge (ECRC 254640 kwh 0 =ECRC \$0.00 (4a) (5). Oil Backout Charge (OBC) 254640 0 =OBC \$0.00 (5) kwh (6). Capacity Payment Charge (CPC) 2.40 =CPC \$1,296.00 (6) (7). Addition of lines 2,3,4,4a,5, & 6 \$7,585.84 (7)(8). FUEL COST CHARGE (FCC) 254640 2.632 =FCC \$6,702.12 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$14,326.08 (9) FPL AMOUNT \$14,326.08 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate \$146.93 C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 0.000_% \$0.00 Ç D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$7,585.84 (13). FCC Amount Subject to City tax: 254640 kwh 0.739 \$1,881.79 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$97.49 (15). FFC Amount (From Line C) \$0.00 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$9,603.24 Tax Rate: Multiply Line 16 by 0.0% Straight OR

no

\$1,013.11

7.00%

of 1st of next of excess

Start Entry with a MINUS Sign (-) if Debt)

(Apply applicable interest, credits, adjustments, charges, etc... Please

E. TOTAL BILL

Florida Sales Tax

Commercial Total Bill

Addition of Lines A, B, C, & D

Optional Sales Tax (yes or no)

Addition of lines A,B, & C x rate

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\$0.00

\$0.00

\$14,473.01

\$15,486.12

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Customer Name: <u>Targe</u> Customer Account #: <u>3690</u>		BILL CALCULAT	Commercial GSLD-1 BILL CALCULATION WORKSHEET				
ENTER KWH 254640	FRANCHISE CODE 106	SERVICE TO DATE					
BILLING DAYS 30	PRORATED KWH	ACTUAL DEMAND	517_				
A. ELECTRIC SERVICE AMOUNT							
(1). Enter the Current Customer Char NON-FUEL ENERGY CHARGE KWH Charge	ge <u>\$38.12</u>	\$38.12	_ (1)				
(2). kwh @ cents (3). Demand Charge (4). Energy Conservation (ECC)	1.083 \$5.81	\$2,757.75 (2) \$3,003.77 (3)					
kwh 254640	x <u>0.155</u> =ECC	<u>\$394.69</u> (4)					
(4a). Environmental charge (ECRC kwh 254640	x <u>0</u> =ECRC	\$0.00 (4a)					
(5). Oil Backout Charge (OBC) kwh 254640	x <u>0</u> =OBC	\$0.00 (5)					
(6). Capacity Payment Charge (CPC) kw 517 (7). Addition of lines 2,3,4,4a,5, & 6	x <u>2.40</u> =CPC	\$1,240.80 (6) \$7,397.01	_ (7)				
(8). FUEL COST CHARGE (FCC) kwh 254640	x <u>2.632</u> =FCC	<u>\$6,7</u> 02.12	_ (8)				
(9). Addition of lines 1, 7 &, 8 (AS SH	OWN ON CUSTOMER BILL)	\$14,137.25 (9)					
FPL AMOUNT			\$14,137.25 A				
B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GR		<u>56</u>	\$144.99 B				
C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A.) + G		0.000 %	\$0.00 C				
Electric Service Amount (Line A) + Gi	TO LINE D) A FRANCHISE RATE	<u> </u>	\$0.00 C				
(11). Customer Charge From (Line 1) (12). Non-Fuel Energy Charge(Line 7)	, י	\$38.12 \$7,397.01					
(13). FCC Amount Subject to City tax kwh <u>254640</u> (14). Subtotal: Additional Lines (line 1	x <u>0.739</u> %	\$1,881.79					
Multiplyed by GRT Rate of (15). FFC Amount (From Line C) (16). Subtotal: Of Lines 11, 12, 13, 14	1.0256 4 & 15	\$95.55 \$0.00 \$9,412.47	,				
Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st	\$0 \$0 \$0 \$0						
of next of excess	\$0\$0 \$0	\$0	\$0.00 D				
E. TOTAL BILL: Addition of Lines A, B, C, & D			\$14,282.24 E				
(Apply applicable interest, credits, ad Start Entry with a MINUS Sign (-) if D			\$0.00 F				
Florida Sales Tax							
Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate	<u>no</u> 7.00%	\$999.76					
Commercial Total Bill		REFUND	\$15,282.00 G \$204.12				

DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Target - Bradenton Commercial GSLD-1 BILL CALCULATION WORKSHEET Customer Account #: 36908-36659 5/23/2002 ENTER KWH 225480 FRANCHISE CODE 1060 SERVICE TO DATE BILLING DAYS PRORATED KWH ACTUAL DEMAND A ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 (1) \$38.12_ NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$2,441.95 (2) (3). Demand Charge \$3,137.40 \$5.81 (3) (4). Energy Conservation (ECC) kwh 225480 0.155 =ECC \$349.49 (4) (4a). Environmental charge (ECRC 225480 0 =ECRC \$0.00 kwh (4a)(5). Oil Backout Charge (OBC) 225480 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 540 2.40_=CPC \$1,296.00 (6) kw (7). Addition of lines 2,3,4,4a,5, & 6 \$7,224.84 (7) (8). FUEL COST CHARGE (FCC) kwh 225480 \$5,934.63 (8) 2.632 =FCC ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$13,197.59 (9) **FPL AMOUNT** \$13,197.59 B. GROSS RECEIPT TAX (GRT) 1.0256 Electric Service Amount (line A.) x GRT Rate \$135.35 В C. FRANCHISE FEE CLAUSE (FFC) (Code) ¢ Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 0.000 % \$0.00 D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$7,224.84 (13). FCC Amount Subject to City tax: kwh 225480 0.739 \$1,666.30 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$91.58 1.0256 (15). FFC Amount (From Line C) \$0.00 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$9,020.84 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next \$0 D of excess \$0 \$0.00 E TOTAL BILL Addition of Lines A, B, C, & D \$13,332.94 Ë (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F Fiorida Sales Tax Optional Sales Tax (yes or no) no Addition of lines A,B, & C x rate 7.00% \$933.31

Commercial Total Bill

\$14,266.25

G

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DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Target - Bradenton Commercial GSLD-1 Customer Account #: 36908-36659 **BILL CALCULATION WORKSHEET** SERVICE TO DATE 5/23/2002 ENTER KWH 225480 FRANCHISE CODE 1060 BILLING DAYS PRORATED KWH ACTUAL DEMAND A ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$2,441.95 (2)\$3,003.77 (3). Demand Charge \$5.81 (3)(4). Energy Conservation (ECC) 225480 0.155 =ECC \$349.49 (4) (4a). Environmental charge (ECRC 225480 kwh 0 =ECRC \$0.00 (4a)(5). Oil Backout Charge (OBC) 225480 kwh 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) kw 517 2.40 =CPC \$1,240.80 (6) (7). Addition of lines 2,3,4,4a,5, & 6 \$7,036.01 (7) (8). FUEL COST CHARGE (FCC) kwh 225480 2.632 =FCC \$5,<u>934</u>.63 (8)ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$13,008.76 (9) **FPL AMOUNT** \$13.008.76 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate \$133.42 C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 0.000 % \$0.00 С D. UTILITY TAX:::: (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$7,036.01 (13). FCC Amount Subject to City tax: kwh <u>225480</u> x (14). Subtotal: Additional Lines (line 11,12,& 13) 0.739 \$1,666.30 Multiplyed by GRT Rate of \$89.64 (15), FFC Amount (From Line C) \$0.00 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$8,830.07 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next of excess מ \$0 \$0.00 E. TOTAL BILL Addition of Lines A, B, C, & D \$13,142.18 E (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax

7.00%

\$919.95

REFUND

\$14,062.13

\$204.12

G

Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate

Commercial Total Bill

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Customer Name: Target - Bradenton Commercial GSLD-1 Customer Account #: 36908-36659 **BILL CALCULATION WORKSHEET** FRANCHISE CODE 4/24/2002 207480 1060 SERVICE TO DATE ENTER KWH BILLING DAYS ACTUAL DEMAND PRORATED KWH 480 30 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$2,247.01 (2)(3). Demand Charge \$5.81 \$2,788.80 (3)(4). Energy Conservation (ECC) 207480 0.155 =ECC (4) kwh \$321.59 (4a). Environmental charge (ECRC kwh 207480 0 =ECRC \$0.00 (4a)(5). Oil Backout Charge (OBC) 207480 \$0.00 (5) kwh 0 =OBC (6). Capacity Payment Charge (CPC) \$1,152.00 (6) 480 2.40 =CPC kw (7). Addition of tines 2,3,4,4a,5, & 6 \$6,509.40 (7) (8). FUEL COST CHARGE (FCC) 2.632 =FCC \$5,460.87 kwh 207480 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$12,008.39 (9) **FPL AMOUNT** \$12,008.39 B. GROSS RECEIPT TAX (GRT) 1.0256 Electric Service Amount (line A.) x GRT Rate \$123.16 C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 0.000 % \$0.00 C D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$6,509.40 (13). FCC Amount Subject to City tax: kwh 207480 x 0.739 \$1,533.28 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of 1.0256 \$82.88 (15). FFC Amount (From Line C) \$0.00 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$8,163.68 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next \$0 of excess \$0 \$0.00 D E TOTAL BILL Addition of Lines A, B, C, & D \$12,131.55 Ē (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate \$849.21 7.00%

\$12,980.76

G

Commercial Total Bill

DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Target - Bradenton Commercial GSLD-1 Customer Account #: 36908-36659 **BILL CALCULATION WORKSHEET** FRANCHISE CODE 1060 SERVICE TO DATE 4/24/2002 ENTER KWH 207480 PRORATED KWH BILLING DAYS ACTUAL DEMAND A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$2,247.01 (2) (3). Demand Charge \$5.81 \$2,666.79 (3) (4). Energy Conservation (ECC) 207480 0.155 =ECC \$321.59 kwh (4) (4a). Environmental charge (ECRC 207480 0 =ECRC \$0.00 kwh (4a) (5). Oil Backout Charge (OBC) kwh 207480 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 459 2.40 =CPC \$1,101.60 (6) (7). Addition of lines 2,3,4,4a.5. & 6 \$6,<u>33</u>6.99 (7) (8). FUEL COST CHARGE (FCC) kwh 207480 2.632 =FCC \$5,460.87 ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$11,835.98 (9)FPL AMOUNT \$11,835.98 B. GROSS RECEIPT TAX (GRT) 1.0256 \$121.39 В Electric Service Amount (line A.) x GRT Rate C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$0.00 D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$6,336.99 (13). FCC Amount Subject to City tax: 207480 kwh 0.739 \$1,533.28 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$81.11 (15). FFC Amount (From Line C) \$0.00 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$7,989.50 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next \$0_ D \$0.00 of excess \$0 E. TOTAL BILL Addition of Lines A, B, C, & D \$11,957.37 E (Apply applicable interest, credits, adjustments, charges, etc... Please F Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) no

7.00%

\$837.02

REFUND

\$12,794.39

\$186.37

G

Addition of lines A,B, & C x rate

Commercial Total Bill

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Customer Name: Target Customer Account #: 36908	BILL	Commercial GSLD-1 BILL CALCULATION WORKSHEET				
ENTER KWH 190920	FRANCHISE CODE	1060 SERVI	CE TO DATE_	3/26/2002		
BILLING DAYS 30	PRORATED KWH	ACTU	AL DEMAND_	480		
A ELECTRIC SERVICE AMOUNT						
CUSTOMER CHARGE (1). Enter the Current Customer Charge	\$41.00	_	\$41.00	(1)		
NON-FUEL ENERGY CHARGE KWH Charge						
(2). kwh @ cents (3). Demand Charge	1.165 \$6.25	\$2,224.22	(2)			
(4). Energy Conservation (ECC)		\$3,000.00	(3)			
kwh 190920	x <u>0.155</u> =ECC	\$295.93	(4)			
(4a). Environmental charge (ECRC kwh 190920	x <u>0</u> =ECR0	\$0.00	(4a)			
(5). Oil Backout Charge (OBC) kwh 190920	x 0 =OBC	\$0.00	(5)			
(6). Capacity Payment Charge (CPC)			• ,			
kw 480 (7). Addition of lines 2,3,4,4a,5, & 6	x <u>2.40</u> =CPC	<u>\$1,</u> 152.00	(6) \$6,672.15	(7)		
(8). FUEL COST CHARGE (FCC)		-				
kwh 190920 ELECTRIC SERVICE AMOUNT	x <u>2.862</u> =FCC	-	\$5,464.13	(8)		
(9). Addition of lines 1, 7 &, 8 (AS SHO	WN ON CUSTOMER BILL)	\$12,177.28	(9)			
FPL AMOUNT			_	\$12,177.28	Α	
B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT C. FRANCHISE FEE CLAUSE (FFC) (Code)		1.0256	- ::::::::::::::::::::::::::::::::::::	\$124.89	В	
Electric Service Amount (Line A) + GR	I (Line B) x Franchise Rate	0.000	% <u>-</u>	\$0.00	С	
D. UTILITY TAX						
(11). Customer Charge From (Line 1)(12). Non-Fuel Energy Charge(Line 7)		\$41.00 \$6,672.15				
(13). FCC Amount Subject to City tax:	V 8.766 **	<u>—————</u>				
kwh 190920 (14). Subtotal: Additional Lines (line 11	x <u>0.739</u> % ,12,& 13)	\$1,410.90				
Multiplyed by GRT Rate of	1.0256	\$83.32				
(15). FFC Amount (From Line C) (16). Subtotal: Of Lines 11, 12, 13, 14	& 15	\$0.00	\$8,207.37			
Tax Rate: Multiply Line 16 by		•				
0.0% Straight ORof 1st	\$0 \$0					
of next of excess	\$0 \$0 \$0	\$0		\$0.00	D	
			_	\$0.00		
E. TOTAL BILL Addition of Lines A, B, C, & D				\$12,302.17	E E	
(Apply applicable interest, credits, adju Start Entry with a MINUS Sign (-) if Del			_	\$0.00	f	
Florida Sales Tax						
Optional Sales Tax (yes or no)	no	A004 45				
Addition of lines A,B, & C x rate	7.00%	<u>\$861.15</u>				
Commercial Total Bill				\$13,163.32	G	

Exhibit No.__

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Customer N Customer Accor	Commercial GSLD-1 BILL CALCULATION WORKSHEET					
ENTER KWH 19	ENTER KWH 190920 FRANCHISE CODE		SERVIC	E TO DATE_	3/26/2002	
BILLING DAYS	30	PRORATED KWH	ACTUA	AL DEMAND_	459	
A ELECTRIC SERVICE	AMOUNT					
CUSTOMER CHARGE	-tomas Chassa	\$44.00		£44.00	(4)	
(1). Enter the Current Cur NON-FUEL ENERGY CH		\$41.00_	_	\$41.00	(1)	
KWH Charge						
(2). kwh @ cents		<u>1.165</u>	\$2,224.22	(2)		
(3). Demand Charge		\$6.25	\$2,868.75	(3)		
(4). Energy Conservation						
kwh1		0.155 =ECC	\$295.93	(4)		
(4a). Environmental char		A -FODO	to 00	(4-)		
	90920 ×	0 =ECRC	\$0.00	(4a)		
(5). Oil Backout Charge (kwh 1		0 =OBC	\$0.00	(5)		
(6). Capacity Payment C			- 40.00	(0)		
kw	459 x	2.40 =CPC	\$1,101.60	(6)		
(7). Addition of lines 2,3,	4,4a,5, & 6			\$6,490.50	(7)	
(8). FUEL COST CHARG			_			
	90920 x	<u>2.862</u> =FCC	_	\$5,464.13	(8)	
ELECTRIC SERVICE A						
(9). Addition of lines 1, 7	&, 8 (AS SHO	WN ON CUSTOMER BILL)	\$11,995.63	(9)		
FPL AMOUNT				_	\$11,995.63	Α
C. FRANCHISE FEE CL (Code)	(line A.) x GRT			-	\$123.03	B
Electric Service Amount	(Line A) + GR	(Line B) x Franchise Rate	0.000 9	<u> </u>	\$0.00	¢
D. UTILITY TAX						
(11). Customer Charge			\$41.00			
(12). Non-Fuel Energy C			\$6,490.50			
(13). FCC Amount Subje						
		0.739 %	\$1,410.90			
(14). Subtotal: Additional Multiplyed by GRT Rate		,12,& 13) 1.0256	\$81.46			
(15). FFC Amount (Fron		1.0250	\$0.00			
(16). Subtotal: Of Lines		l 15	40.50	\$8,023.86		
Tax Rate: Multiply Line		- 10		4 -,040.00		
0.0% Straigh						
of 1st		\$0 \$0				
of next		\$0 \$0	••		** **	
of exce	ess	\$0_	\$0	-	\$0.00	D
E TOTAL BILL						
Addition of Lines A, B, (ata ata atauna ata B		-	\$12,118.66	E
(Apply applicable intere Start Entry with a MINU		stments, charges, etc Please ot)			\$0.00	F
Florida Sales Tax						
Optional Sales Tax (yes	s or no)	no				
Addition of lines A,B, &		7.00%	\$848.31			
The state of the s		7.3076				
Commercial Total Bill			PEFLIND		\$12,966.97 \$196.35	G

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Customer Name: Target - Bradenton Customer Account #: 36908-36659		Ī	Commercial GSLD-1 BILL CALCULATION WORKSHEET						
ENTER KWH18	39720	F	RANCHISE CO	DDE	1060	SERVI	CE TO DATE	2/25/2002	
BILLING DAYS	30		PRORATED K	:wн		ACTU	AL DEMAND	480	
A ELECTRIC SERVICE A CUSTOMER CHARGE	MOÚN	italiana							
(1). Enter the Current Cust NON-FUEL ENERGY CHA		Charge	\$41	.00		_	\$41.00	(1)	
KWH Charge (2). kwh @ cents		1.1	165			\$2,210.24	(2)		
(3). Demand Charge		\$6.			-	\$3,000.00	(2) (3)		
(4). Energy Conservation (kwh 18	ECC) 9720	x	0.	155 =ECC		\$294.07	(4)		
(4a). Environmental charge	(ECR	С					(7)		
kwh 18 (5). Oil Backout Charge (O	9720 BC)	×		0 =ECRO	-	\$0.00	(4a)		
kwh18	9720	X		<u>0</u> =OBC	_	\$0.00	(5)		
(6). Capacity Payment Cha kw	480	х	2.	.40 =CPC		\$1,152.00	(6)		
(7). Addition of lines 2,3,4,4 (8). FUEL COST CHARGE		6			-		\$6,656.31	(7)	
kwh 18	9720) X	2.	862_=FCC			\$5,429.79	(8)	
ELECTRIC SERVICE AMC (9). Addition of lines 1, 7 &		SHOWN				\$12 127 40		1-7	
	0 (20	SHOWING	DIN COSTONIE	K DILL)	-	\$12,127.10	(9)		
FPL AMOUNT							-	\$12,127.10	Α
B. GROSS RECEIPT TAX Electric Service Amount (lin			 		1.0256			\$124.38	::::::::::::::::::::::::::::::::::::::
C. FRANCHISE FEE CLAI (Code)	JSE (F	FC)							
Electric Service Amount (Li	ne A) +	+ GRT (Lin	e B) x Franchis	se Rate	_	0.000 %	6	\$0.00	С
D. UTILITY TAX									
(11). Customer Charge Fro						\$41.00			
(12). Non-Fuel Energy Cha (13). FCC Amount Subject					-	\$6,656.31			
kwh18972	20	x	0.739	%		\$1,402.03			
(14). Subtotal: Additional Li Multiplyed by GRT Rate of		ne 11,12,& 1.02				\$83.07			
(15). FFC Amount (From Li (16). Subtotal: Of Lines 11,	ne C)				_	\$0.00			
Tax Rate: Multiply Line 16 I	by	, 14 & 15				-	\$8,182.41		
0.0% Straight C			50	¢ O					
of next	_		0	<u>\$0</u> \$0					
of excess				<u>\$0</u>	_	\$0	-	\$0.00	D
E. TOTAL BILL									
Addition of Lines A, B, C, & (Apply applicable interest, c		adiustmen	ts, charges, etc	c Please			_	\$12,251.48	E
Start Entry with a MINUS S	ign (-) i	if Debt)	, v	i icase			-	\$0.00	F
Elosido Colos T									
Florida Sales Tax Optional Sales Tax (yes or	no)			_no					
Addition of lines A,B, & C x	rate		7.0	0%	_	\$857.60			
Commercial Total Bill							_	\$13,109.08	G

Commercial GSLD-1

Customer Name: Target - Bradenton

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Customer Account #: 36908-36659 **BILL CALCULATION WORKSHEET** SERVICE TO DATE 2/25/2002 ENTER KWH 189720 FRANCHISE CODE 1060 BILLING DAYS PRORATED KWH ACTUAL DEMAND 459 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$41.00 (1) \$41.00 NON-FUEL ENERGY CHARGE KWH Charge (2) kwh @ cents 1.165 \$2,210.24 (2)(3). Demand Charge \$6.25 \$2,868.75 (3)(4). Energy Conservation (ECC) kwh 189720 0.155 =ECC \$294.07 (4) (4a), Environmental charge (ECRC 189720 0 =ECRC \$0.00 kwh (4a)(5). Oil Backout Charge (OBC) 189720 0 =OBC \$0.00 (5) kwh (6). Capacity Payment Charge (CPC) 459 2.40_=CPC \$1,101.60 (6) kw **\$6,474.66** (7). Addition of lines 2,3,4,4a,5, & 6 (7)(8). FUEL COST CHARGE (FCC) 189720 2.862 =FCC \$5,429.79 (8) kwh ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$11,945.45 (9) FPL AMOUNT Α \$11,945.45 8. GROSS RECEIPT TAX (GRT) В Electric Service Amount (line A.) x GRT Rate 1.0256 \$122.51 C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 0.000 % \$0.00 C D. UTILITY TAX (11). Customer Charge From (Line 1) \$41.00 (12). Non-Fuel Energy Charge(Line 7) (13). FCC Amount Subject to City tax: \$6,474.66 189720 \$1,402.03 kwh 0.739 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$81.20 (15). FFC Amount (From Line C) \$0.00 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$7,998.89 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next \$0 of excess \$0 \$0.00 Ð E. TOTAL BILL Addition of Lines A, B, C, & D \$12,067.96 Ε (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) 7.00% Addition of lines A,B, & C x rate \$844.76 Commercial Total Bill \$12,912.72 G **REFUND** \$196.36

DERIVATI	ON OF	REFUNDS	BY.	ACCOUNT

Commercial GSLD-1

Customer Name: Target - Bradenton

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Customer Account #: 36908-36659			В	BILL CALCULATION WORKSHEET				
ENTER KWH	200760	FRANCHISE CODE	1060 SEF	RVICE TO DATE_	1/25/2002			
BILLING DAYS	30	PRORATED KWH	AC	TUAL DEMAND_	516			
A ELECTRIC SERVICE CUSTOMER CHARGE	AMOUNT							
(1). Enter the Current		\$41.00		\$41.00	(1)			
KWH Charge (2), kwh @ cents (3), Demand Charge	****	1.165 \$6.25	\$2,338.85	_ ' '				
(4). Energy Conservation		x 0.155 =ECC	<u>\$3,225,00</u> \$311.18	_				
	rge (ECRC 200760	× 0 =ECRC	\$0.00					
(5). Oil Backout Charge kwh (6). Capacity Payment C	200760	x <u>0</u> =OBC	\$0.00	<u>)</u> (5)				
kw (7). Addition of lines 2,3,	516	x <u>2.40</u> =CPC	\$1,238.40) (6) \$7,113.43	(7)			
	200760	x <u>2.862</u> =FCC		\$5,745.75	(8)			
ELECTRIC SERVICE AI (9). Addition of lines 1, 7		WN ON CUSTOMER BILL)	\$12,900.18	<u>3</u> (9)				
FPL AMOUNT				•	\$12,900.18	A		
B. GROSS RECEIPT TO Electric Service Amount		Rate =	1.0256		\$132.30	B		
C. FRANCHISE FEE CI (Code)	LAUSE (FFC)							
Electric Service Amount	t (Line A) + GR	Γ (Line B) x Franchise Rate	0.00	<u>00</u> %	\$0.00	С		
D. UTILITY TAX (11). Customer Charge (12). Non-Fuel Energy ((13). FCC Amount Subjection	From (Line 1) Charge(Line 7)		\$41.00 \$7,113.43					
	0760	x <u>0.739</u> % ,12,& 13)	\$1,483.62	2				
Multiplyed by GRT Rate (15), FFC Amount (Fron (16), Subtotal: Of Lines Tax Rate: Multiply Line	m Line C) 11, 12, 13, 14 & 16 by	<u>1.0256</u> k 15	\$88.59 \$0.00					
	t <u> </u>	\$0 \$0 \$0 \$0 \$0	\$(0	\$0.00	D		
E. TOTAL BILL Addition of Lines A. B. C					642 022 49	ilianiilia E		
	st, credits, adju	stments, charges, etc Please ot)			\$13,032.48 \$0.00	F		
Florida Sales Tax Optional Sales Tax (yes Addition of lines A,B, &		no 7.00%	\$912.2	7_				
Commercial Total Bill					\$13,944.75	G		

DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Target - Bradenton Commercial GSLD-1 Customer Account #: 36908-36659 **BILL CALCULATION WORKSHEET** ENTER KWH 200760 FRANCHISE CODE 1060 SERVICE TO DATE BILLING DAYS PRORATED KWH ACTUAL DEMAND A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$41.00 \$41.00 (1) NON-FUEL ENERGY CHARGE KWH Charge (2), kwh @ cents 1.165 \$2,338.85 (2) (3). Demand Charge \$6.25 \$3,087.50 (3) (4). Energy Conservation (ECC) 200760 0.155 =ECC kwh \$311.18 (4) (4a). Environmental charge (ECRC 200760 0 =ECRC \$0.00 (4a) (5). Oil Backout Charge (OBC) kwh 200760 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 494 2.40 =CPC \$1,185.60 kw (6) (7). Addition of lines 2,3,4,4a,5, & 6 \$6,923.13 (7) (8). FUEL COST CHARGE (FCC) 200760 2.862 =FCC \$5,745.75 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$12,709.88 (9) FPL AMOUNT \$12.709.88 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate С 0.000 % \$0.00 D. UTILITY TAX (11). Customer Charge From (Line 1) \$41.00 (12). Non-Fuel Energy Charge(Line 7) \$6,923.13 (13). FCC Amount Subject to City tax: 200760 \$1,483.62 kwh <u>200760</u> x (14). Subtotal: Additional Lines (line 11,12,& 13) kwh 0.739 Multiplyed by GRT Rate of \$86.64 (15). FFC Amount (From Line C) \$0.00 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$8,534.39 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next \$0 \$0.00 D of excess E. TOTAL BILL Addition of Lines A, B, C, & D \$12,840.23 Ē (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) F \$0.00

no

\$898.82

REFUND

G

\$13,739.05

\$205.70

7.00%

Florida Sales Tax

Commercial Total Bill

Optional Sales Tax (yes or no)

Addition of lines A,B, & C x rate

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Exhibit No.__ Document No.RM-3 Part 7 of 12 Page 23 of 24

Customer Name: Target Customer Account #: 36908		Commercial GSLD-1 BILL CALCULATION WORKSHEET				
ENTER KWH 221040	FRANCHISE CODE1	060 SERVICE TO DATE	12/21/2001			
BILLING DAYS 30	PRORATED KWH	ACTUAL DEMAND	516			
A. ELECTRIC SERVICE AMOUNT						
CUSTOMER CHARGE (1). Enter the Current Customer Charge	e \$41.00	\$41.00	(1)			
NON-FUEL ENERGY CHARGE KWH Charge	<u> </u>	441100	. \'/			
(2). kwh @ cents	1,165	\$2,575.12 (2)				
(3). Demand Charge	\$6.25	\$3,225.00 (3)				
(4). Energy Conservation (ECC)	v 0.450 -F00	\$244 P2 /4\				
kwh 221040 (4a). Environmental charge (ECRC	x <u>0.156</u> =ECC	<u>\$344.82</u> (4)				
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	x <u>0.007</u> =ECRC	\$15.47 (4a)				
(5). Oil Backout Charge (OBC)						
	x <u>0</u> =OBC	\$0.00 (5)				
(6). Capacity Payment Charge (CPC) kw 516	x 1.87 =CPC	\$964.92 (6)				
(7). Addition of lines 2,3,4,4a,5, & 6		\$7,125.33	(7)			
(8). FUEL COST CHARGE (FCC)		40 200 00	- (n)			
kwh 221040 ELECTRIC SERVICE AMOUNT	x <u>3.037</u> =FCC	\$6,712.98	_ (8)			
(9). Addition of lines 1, 7 &, 8 (AS SHC	WN ON CUSTOMER BILL)	\$13,879.31 (9)				
FPL AMOUNT	•		\$13,879.31	A		
C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GR		0.000 %	\$0.00	c		
Electric Service Amount (Line A) + GR	(Line b) x Franchise Rate	0.000 70	\$0.00			
D. UTILITY TAX						
(11). Customer Charge From (Line 1) (12). Non-Fuel Energy Charge(Line 7)		\$41.00 \$7,125.33				
(13). FCC Amount Subject to City tax:		<u> </u>				
kwh <u>221040</u>	x <u>0.739</u> %	\$1,633.49				
(14). Subtotal: Additional Lines (line 11	•	\$00.0°				
Multiplyed by GRT Rate of (15). FFC Amount (From Line C)	1.0256	\$90.25 \$0.00				
(16). Subtotal: Of Lines 11, 12, 13, 14	& 15	\$8,890.07				
Tax Rate: Multiply Line 16 by			-			
0.0% Straight OR	¢n en					
of 1st	\$0 \$0 \$0 \$0					
of excess	\$0	\$0	\$0.00	D		
E. TOTAL BILL	<u></u>					
Addition of Lines A, B, C, & D			\$14,021.66	E		
(Apply applicable interest, credits, adju Start Entry with a MINUS Sign (-) If De			\$0.00	F		
Florida Sales Tax						
Optional Sales Tax (yes or no)	no					
Addition of lines A,B, & C x rate	7.00%	\$981.52				
Commercial Total Bill			\$15,003.18	G		

DERIVATION OF REFUNDS BY ACCOUNT
Customer Name: Target - Bradenton

Commercial GSLD-1

Exhibit No._____ Document No.RM-3 Part 7 of 12 Page 24 of 24

Customer Account #: 36908-36659			BILL CALCULATION WORKSHEET				
ENTER KWH 2210	040 FRA	NCHISE CODE	1060 SERVIC	E TO DATE	12/21/200 1		
BILLING DAYS	<u>30</u> PF	RORATED KWH	ACTUA	L DEMAND_	494		
A ELECTRIC SERVICE AN CUSTOMER CHARGE	MOUNT						
(1). Enter the Current Custo	-	\$41.00	_	\$41.00	(1)		
NON-FUEL ENERGY CHAP KWH Charge							
(2). kwh @ cents (3). Demand Charge	1.165 \$6.25		\$2,575.12 \$3,087.50	(2) (3)			
(4). Energy Conservation (E kwh 2210		0.156 =ECC	\$344.82	(4)			
(4a). Environmental charge	(ECRC						
(5). Oil Backout Charge (OB	BC)	0.007 =ECRC	\$15.47	(4a)			
(6). Capacity Payment Chan		0 =OBC	\$0.00	(5)			
kw (7). Addition of lines 2,3,4,4	494 x a.5. & 6	1.87_=CPC	\$923.78	(6) \$6,94 6.69	(7)		
(8). FUEL COST CHARGE ((FCC)	3.037 =FCC		\$6,712.98	(8)		
ELECTRIC SERVICE AMOU	UNT				(0)		
(9). Addition of lines 1, 7 &,	8 (AS SHOWN OI	N CUSTOMER BILL)	\$13,700.67	(9)			
FPL AMOUNT				-	\$13,700.67	Α	
B. GROSS RECEIPT TAX (.0256		\$140.51	\$\$\$\$\$\$\$\$\$ B	
(Code)	SE (FFG)						
Electric Service Amount (Lin	ne A) + GRT (Line	B) x Franchise Rate	<u> </u>	-	\$0.00	C	
D. UTILITY TAX (11) Customer Charge From	n (line 1)		\$41.00				
(12). Non-Fuel Energy Chan	ge(Line 7)		\$6,946.69				
(13). FCC Amount Subject to kwh 221040	<u>)</u> x	0.739 %	\$1,633.49				
(14). Subtotal: Additional Lir Multiplyed by GRT Rate of	nes (line 11,12,& 1 1.025	•	\$88.42				
(15). FFC Amount (From Lir (16). Subtotal: Of Lines 11,		_	\$0.00	\$8,709.60			
Tax Rate: Multiply Line 16 b	by .		_	40,703.00			
0.0% Straight Of of 1st	\$0						
of next of excess	\$0	\$0 \$0	\$0		\$0.00	D	
E. TOTAL BILL							
Addition of Lines A, B, C, & (Apply applicable interest, c		e charges etc. Please			\$13,841.18	E	
Start Entry with a MINUS Si		s, charges, etc Flease			\$0.00	F	
Florida Sales Tax							
Optional Sales Tax (yes or an Addition of lines A,B, & C x	•	<u>no</u> 7.00%	<u>\$968.88</u>				
Commercial Total Bill		1.50/8	<u> </u>		\$14 940 0e	C	
Commercial Lotal Bill			REFLIND		\$14,810.06 \$193.12	G	

DERIVATION OF REFUNDS BY ACCOUNT Commercial GSD-1 Customer Name: Target-Delray Customer Account #: 13854-10566 **BILL CALCULATION WORKSHEET** ENTER KWH 210840 FRANCHISE CODE 400 SERVICE TO DATE 11/5/2002 BILLING DAYS PRORATED KWH_ 432 30 ACTUAL DEMAND A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$32.54 \$32.54 (1) NON-FUEL ENERGY CHARGE **KWH Charge** (2). kwh @ cents 1.369 \$2,886.40 (2)(3). Demand Charge \$5.81 \$2,451.82 (3) (4). Energy Conservation (ECC) kwh 210840 0.159 =ECC \$335.24 (4) (4a). Environmental charge (ECRC 210840 \$0.00 kwh 0 =ECRC (4a)(5). Oil Backout Charge (OBC) 210840 kwh 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 432 2.34 =CPC \$987.48 (6) (7). Addition of lines 2,3,4,4a,5, & 6 \$6,660.94 (7) (8). FUEL COST CHARGE (FCC) kwh 210840 2.635 =FCC \$5,555.63 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$12,249.11 (9) **FPL AMOUNT** \$12,249.11 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 \$125.63 Ŕ C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate С 5.458 % \$675.41 D. UTILITY TAX (11). Customer Charge From (Line 1) \$32.54 (12). Non-Fuel Energy Charge(Line 7) \$6,660.94 (13). FCC Amount Subject to City tax: kwh 210840 x (14). Subtotal: Additional Lines (line 11,12,& 13) 0.739 \$1,558.11 Multiplyed by GRT Rate of \$84.63 (15). FFC Amount (From Line C) \$675.41 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$9,011.63 Tax Rate: Multiply Line 16 by 9.7% Straight OR of 1st of next of excess \$0 \$874.13 D E. TOTAL BILL Addition of Lines A, B, C, & D \$13,924.28 Ė (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate 7.00% \$913.51

\$14,837.79

G

Commercial Total Bill

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DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Target-Delray Commercial GSD-1 Customer Account #: 13854-10566 **BILL CALCULATION WORKSHEET** SERVICE TO DATE 210840 FRANCHISE CODE 400 11/5/2002 ENTER KWH PRORATED KWH BILLING DAYS ACTUAL DEMAND 414 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$32.54 \$32.54 (1) NON-FUEL ENERGY CHARGE KWH Charge 1.369 (2). kwh @ cents \$2,886.40 (2) (3). Demand Charge \$5.81 \$2,347.24 (3) (4). Energy Conservation (ECC) 0.159 =ECC kwh 210840 \$335.24 (4) (4a), Environmental charge (ECRC 210840 0 =ECRC \$0.00 kwh (4a) (5). Oil Backout Charge (OBC) 210840 0 =OBC kwh \$0.00 (5) (6). Capacity Payment Charge (CPC) 2.34 =CPC 414 \$945.36 (6) (7). Addition of lines 2,3,4,4a,5, & 6 \$6.514.24 (7)(8). FUEL COST CHARGE (FCC) 210840 2.635 =FCC \$5,555.63 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$12,102.41 (9) **FPL AMOUNT** \$12,102.41 B. GROSS RECEIPT TAX (GRT) \$124.12 Electric Service Amount (line A.) x GRT Rate C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.458 % \$667.32 С D. UTILITY TAX (11). Customer Charge From (Line 1) \$32.54 (12). Non-Fuel Energy Charge(Line 7) \$6,514.24 (13). FCC Amount Subject to City tax: kwh 210840 0.739 \$1,558.11 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of 1.0256 \$83.12 (15). FFC Amount (From Line C) \$667.32 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$8,855.33 Tax Rate: Multiply Line 16 by 9.7% Straight OR of 1st of next D of excess \$0 \$858.97 E. TOTAL BILL Addition of Lines A, B, C, & D \$13,752.82 E (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) no Addition of lines A,B, & C x rate 7.00% \$902.57

Commercial Total Bill

Exhibit No.

G

\$14,655.39

\$182.40

REFUND

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DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Target-Delray Commercial GSD-1 Customer Account #: 13854-10566 **BILL CALCULATION WORKSHEET** ENTER KWH 222360 FRANCHISE CODE 400 SERVICE TO DATE 10/7/2002 BILLING DAYS PRORATED KWH ACTUAL DEMAND 432 A. ELECTRIC SERVICE AMOUNT **CUSTOMER CHARGE** (1). Enter the Current Customer Charge \$32.54 \$32.54 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.369 \$3,044.11 (2) (3). Demand Charge \$5.81 \$2,451.82 (3)(4). Energy Conservation (ECC) kwh 222360 0.159 =ECC \$353.55 (4) (4a). Environmental charge (ECRC 0 =ECRC kwh 222360 \$0.00 (4a) (5). Oil Backout Charge (OBC) 222360 0 =OBC kwh \$0.00 (5) (6). Capacity Payment Charge (CPC) 432 2.34 =CPC \$987.48 (6)kw (7). Addition of lines 2,3,4,4a,5, & 6 **\$6,836.96** (7) (8). FUEL COST CHARGE (FCC) 2.635 =FCC \$5,859.19 (8) kwh 222360 **ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$12,728.69 (9)**FPL AMOUNT** \$12,728.69 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate \$130.55 В C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$701.86 С 5.458 % D. UTILITY TAX (11). Customer Charge From (Line 1) \$32.54 (12). Non-Fuel Energy Charge(Line 7) \$6,836.96 (13). FCC Amount Subject to City tax: 222360 kwh 0.739 \$1,643.24 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$87.31 (15). FFC Amount (From Line C) \$701.86 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$9,301.91 Tax Rate: Multiply Line 16 by 9.7% Straight OR of 1st of next \$0 \$902.29 D \$0 \$0 of excess E. TOTAL BILL Addition of Lines A, B, C, & D \$14,463.39 Ė (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F Florida Sales Tax Optional Sales Tax (yes or no) no

7.00%

\$949.28

G

\$15,412.67

Addition of lines A,B, & C x rate

Commercial Total Bill

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Customer Name: Target-Deiray Commercial GSD-1 BILL CALCULATION WORKSHEET Customer Account #: 13854-10566 SERVICE TO DATE 222360 FRANCHISE CODE ENTER KWH 400 10/7/2002 BILLING DAYS PRORATED KWH ACTUAL DEMAND 414 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$32.54 \$32.54 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.369 \$3,044.11 (2)(3). Demand Charge \$5.81 \$2,347.24 (3) (4). Energy Conservation (ECC) kwh 222360 0.159 =ECC \$353.55 (4) (4a). Environmental charge (ECRC 222360 kwh 0 =ECRC \$0.00 (4a)(5). Oil Backout Charge (OBC) kwh 222360 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 414 2.34 =CPC \$945.36 (6) (7). Addition of fines 2.3.4.4a.5. & 6 \$6,690.26 (7) (8). FUEL COST CHARGE (FCC) kwh 222360 2.635 =FCC \$5.859.19 (8) **ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$12,581.99 **FPL AMOUNT** \$12,581.99 1.<u>0256</u> B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate C. Franchise fee Clause (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.458 % \$693.77 C D. UTILITY TAX (11). Customer Charge From (Line 1) \$32.54 (12). Non-Fuel Energy Charge(Line 7) \$6,690.26 (13). FCC Amount Subject to City tax: kwh <u>222360</u> x (14). Subtotal: Additional Lines (line 11,12,& 13) \$1,643.24 Multiplyed by GRT Rate of \$85.80 (15). FFC Amount (From Line C) \$693.77 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$9,145.61 Tax Rate: Multiply Line 16 by 9.7% Straight OR of 1st of next of excess \$887.12 E. TOTAL BILL Addition of Lines A, B, C, & D \$14,291.92 F (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F Florida Sales Tax Optional Sales Tax (yes or no) no Addition of lines A,B, & C x rate 7.00% \$938.34 Commercial Total Bill \$15,230.26 G

REFUND

\$182.41

DERIVATION OF REFUNDS BY ACCOUNT

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DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Target-Delray Commercial GSLD-1 Customer Account #: 13854-10566 **BILL CALCULATION WORKSHEET** 400 ENTER KWH 237960 FRANCHISE CODE SERVICE TO DATE 9/6/2002 BILLING DAYS ___ PRORATED KWH ACTUAL DEMAND __ 30 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$2,577.11 (2) (3). Demand Charge \$5.81 \$2,788.80 (3)(4). Energy Conservation (ECC) 237960 0.155 =ECC \$368.84 (4) kwb (4a). Environmental charge (ECRC kwh 237960 0 =ECRC \$0.00 (4a) (5). Oil Backout Charge (OBC) kwh 237960 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 2.40 =CPC \$1,152.00 kw 480 (6) (7). Addition of lines 2,3,4,4a,5, & 6 \$6,886.75 (7) (8). FUEL COST CHARGE (FCC) \$6,263.11 kwh 237960 2.632 =FCC (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$13,187.98 (9) FPL AMOUNT \$13.187.98 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate В C. FRANCHISE FEE CLAUSE (FFC) (Code) \$727.18 С Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.458 % D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$6,886.75 (13). FCC Amount Subject to City tax: 237960 x kwh 0.739 \$1,758.52 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$89.06 (15). FFC Amount (From Line C) \$727.18 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$9,499.63 Tax Rate: Multiply Line 16 by

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9.7% Straight OR of 1st of next of excess \$0 \$921.46 D E TOTAL BILL Ė Addition of Lines A, B, C, & D \$14,971.88 (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F Florida Sales Tax Optional Sales Tax (yes or no) no Addition of lines A,B, & C x rate \$983.53 7.00% G Commercial Total Bill \$15,955.41

Customer Name: Target-Delray

Commercial GSLD-1

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Customer Account #: 13854-10566			BILL CALCULATION WORKSHEET				
ENTER KWH	237960	FRANCHISE COL	DE400	SERVIC	E TO DATE_	9/6/2002	
BILLING DAYS	30	PRORATED KV	/н	ACTUA	AL DEMAND_	461	
A. ELECTRIC SERVIC CUSTOMER CHARGI (1). Enter the Current NON-FUEL ENERGY	E Customer Char	ge\$38.1	12	<u></u>	\$38.12	(1)	
KWH Charge (2). kwh @ cents (3). Demand Charge		1.083 \$5.81		\$2,577.11 \$2,678.41	(2) (3)		
(4). Energy Conservation	237960	x0.1	55 =ECÇ	\$368.84	(4)		
(4a). Environmental ch kwh (5). Oil Backout Charg	237960	x	0 =ECRC	\$0.00	(4a)		
kwh (6). Capacity Payment	237960	х	0 =OBC	\$0.00	(5)		
kw (7). Addition of lines 2, (8). FUEL COST CHA	461 3,4,4a,5, & 6		<u>10</u> =CPC	<u>\$1,10</u> 6.40	(6) \$6,730.76	(7)	
kwh ELECTRIC SERVICE	237960	x2.6	32 =FCC	_	\$6,263.11	(8)	
		IOWN ON CUSTOME	R BILL)	\$13,031.99	(9)		
FPL AMOUNT					_	\$13,031.99	Α
B. GROSS RECEIPT Electric Service Amou		. 	1.0256	38888888888888888888888888888888888888	::::::::::::::::::::::::::::::::::::::	\$133.66	B
C. FRANCHISE FEE ((Code)							
	int (Line A) + G	RT (Line B) x Franchis	e Rate	5.458 %	<u> </u>	\$718.58	C
	Charge(Line 7 bject to City tax 37960	r) c x0.739	%	\$38.12 \$6,730.76 \$1,758.52			
(14). Subtotal: Addition Multiplyed by GRT Ra (15). FFC Amount (Fro (16). Subtotal: Of Line Tax Rate: Multiply Care	te of om Line C) ss 11, 12, 13, 1 e 16 by	1.0256		\$87.46 \$718.58	\$9,333.44		
9.7% Strain of 1s of ne	t	\$0	\$0 \$0	\$0	-	\$905.34	D
E. TOTAL BILL Addition of Lines A, B		justments, charges, et	o Please			\$14,789.57	E
Start Entry with a MIN			г годо о		-	\$0.00	F
Optional Sales Tax (ye Addition of lines A, B, &		7.0	<u>no</u> 0%	\$971.90			
Commercial Total Bi	ii.			REFUND	-	\$15,761.47 \$193.94	G

Customer Name: Target-Delray Commercial GSLD-1 Customer Account #: 13854-10566 BILL CALCULATION WORKSHEET **ENTER KWH** 208200 FRANCHISE CODE 400 SERVICE TO DATE 8/7/2002 BILLING DAYS PRORATED KWH ACTUAL DEMAND A. ELECTRIC SERVICE AMOUNT **CUSTOMER CHARGE** (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 (2) \$2,254.81 (3). Demand Charge \$5.81 \$2,579.64 (3) (4). Energy Conservation (ECC) 208200 0.155 =ECC \$322.71 (4) kwh (4a). Environmental charge (ECRC 208200 0 =ECRC \$0.00 kwh (4a) (5). Oil Backout Charge (OBC) kwh 208200 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 444 \$1,065.60 2.40 =CPC (6)(7). Addition of lines 2,3,4,4a,5, & 6 \$6,222.76 (7) (8). FUEL COST CHARGE (FCC) kwh 208200 2.632 =FCC \$5,479.82 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$11,740.70 (9) **FPL AMOUNT** \$11,740.70 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate \$120.41 C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate C \$647.38 D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$6,222.76 (13). FCC Amount Subject to City tax: 208200 kwh 0.739 \$1,538.60 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$79.99 (15). FFC Amount (From Line C) \$647.38 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$8,526.85 Tax Rate: Multiply Line 16 by 9.7% Straight OR of 1st \$0 of next \$0 D \$0 \$827.10 of excess E. TOTAL BILL Addition of Lines A, B, C, & D Ė \$13,335.59 (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) F \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate 7.00% \$875.59

\$14,211.18

Commercial Total Bill

DERIVATION OF REFUNDS BY ACCOUNT

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DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Target-Delray Commercial GSLD-1 Customer Account #: 13854-10566 **BILL CALCULATION WORKSHEET** SERVICE TO DATE ENTER KWH 208200 FRANCHISE CODE 400 8/7/2002 BILLING DAYS PRORATED KWH ACTUAL DEMAND 426 A. ELECTRIC SERVICE AMOUNT **CUSTOMER CHARGE** (1). Enter the Current Customer Charge \$38.12 \$38.12 (1)NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents **1.08**3 \$2,254.81 (2)(3). Demand Charge \$5.81 \$2,475.06 (3)(4). Energy Conservation (ECC) 208200 kwh 0.155 =ECC \$322.71 (4) (4a). Environmental charge (ECRC 208200 kwh 0 =ECRC \$0.00 (4a)(5). Oil Backout Charge (OBC) 208200 kwh 0 ≃OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 426 2.40 =CPC \$1,022.40 (6)(7). Addition of lines 2,3,4,4a,5, & 6 \$6,074.98 (7)(8). FUEL COST CHARGE (FCC) 208200 2.632 =FCC \$5,479.82 ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$11,592.92 (9)**FPL AMOUNT** \$11,592.92 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 \$118.90 R C. FRANCHISE FEE CLAUSE (FFC) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.458 % \$639.23 C DOUBLITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$6,074.98 (13). FCC Amount Subject to City tax: kwh 208200 0.739 \$1,538.60 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$78.48 1.0256 (15). FFC Amount (From Line C) \$639.23 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$8,369.41 Tax Rate: Multiply Line 16 by 9.7% Straight OR of 1st

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of next \$0 of excess \$811.83 Ð E. TOTAL BILL Addition of Lines A, B, C, & D \$13.162.88 Ε (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) no Addition of lines A,B, & C x rate 7.00% \$864.57 Commercial Total Bill \$14,027.45 G REFUND \$183.73

DERIVATION OF REFUNDS BY ACCOUNT Commercial GSLD-1 Customer Name: Target-Delray Customer Account #: 13854-10566 **BILL CALCULATION WORKSHEET** ENTER KWH FRANCHISE CODE 400 SERVICE TO DATE 7/9/2002 BILLING DAYS PRORATED KWH ACTUAL DEMAND A. ELECTRIC SERVICE AMOUNT **CUSTOMER CHARGE** (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$2,258.70 (2) (3). Demand Charge \$5.81 \$2,788.80 (3) (4). Energy Conservation (ECC) 208560 0.155 =ECC \$323.27 (4) (4a). Environmental charge (ECRC 208560 kwh 0 =ECRC \$0.00 (4a) (5). Oil Backout Charge (OBC) kwh 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 480 2.40 =CPC \$1,152.00 (6)(7). Addition of lines 2,3,4,4a,5, & 6 \$6,522.77 (7) (8). FUEL COST CHARGE (FCC) 2.632 =FCC 208560 \$5,489.30 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$12,050.19 **FPL AMOUNT** \$12.050.19 B. GROSS RECEIPT TAX (GRT) 1.0256 Electric Service Amount (line A.) x GRT Rate \$123.59 C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.458 % С D. UTILITY TAX \$38.12 (11). Customer Charge From (Line 1) (12). Non-Fuel Energy Charge(Line 7) \$6,522.77 (13). FCC Amount Subject to City tax: kwh 208560 \$1,541.26 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$83.10 (15). FFC Amount (From Line C) \$664.44 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$8,849.69 Tax Rate: Multiply Line 16 by 9.7% Straight OR of 1st of next \$858.42 D of excess E. TOTAL BILL Addition of Lines A, B, C, & D \$13,696.64 E (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) no Addition of lines A,B, & C x rate 7.00% \$898.68

Commercial Total Bill

\$14,595.32

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Customer Name: Target-Delray Customer Account #: 13854-10566	Commercia BILL CALCULATIO	
ENTER KWH 208560 FRANCHISE CODE 400	SERVICE TO DATE	7/9/2002
BILLING DAYS30 PRORATED KWH	ACTUAL DEMAND	461
A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge NON-FUEL ENERGY CHARGE KWH Charge	\$38.12	(1)
(2). kwh @ cents 1.083 (3). Demand Charge \$5.81 (4). Energy Conservation (ECC)	\$2,258.70 (2) \$2,678.41 (3)	
Newh	\$323.27 (4)	
(43). Elivirolimental degle (ECCC) kwh	\$0.00 (4a)	
kwh <u>208560</u> x <u>0</u> =OBC	\$0.00 (5)	
(6). Capacity Payment Charge (CPC) kw 461 × 2.40 = CPC (7). Addition of lines 2,3,4,4a,5, & 6	\$1,106.40 (6) \$6,366.78	(7)
(8). FUEL COST CHARGE (FCC) kwh 208560 x 2.632 =FCC	\$5,489.30	(8)
ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL)	\$11,894.20 (9)	
FPL AMOUNT	-	\$11,894.20 A
B: GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate = 1.0256	-	\$121.99 B
C: FRANCHISE FEE CLAUSE (FFC):		
Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate	5.458 %	\$655.84 C
D. UTILITY TAX (11). Customer Charge From (Line 1) (12). Non-Fuel Energy Charge(Line 7) (13). FCC Amount Subject to City tax: kwh 208560 x 0.739 %	\$38.12 \$6,366.78 \$1,541.26	
(14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of 1.0256 (15). FFC Amount (From Line C) (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 Tax Rate: Multiply Line 16 by	\$81.50 \$655.84 \$8,683.50	
9.7% Straight OR of 1st \$0 \$0 of next \$0 \$0 of excess \$0	\$0_	\$842.30 D
E. TOTAL BILL Addition of Lines A, B, C, & D		\$13.514.33 E
(Apply applicable interest, credits, adjustments, charges, etc Please Start Entry with a MINUS Sign (-) if Debt)	-	\$0.00 F
Florida Sales Tax Optional Sales Tax (yes or no) no	****	
Addition of lines A,B, & C x rate 7.00%	\$887.04	*****
Commercial Total Bill	REFUND	\$14,401.37 G \$193.95

DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Target-Deiray
Customer Account #: 13854-10566 Commercial GSLD-1 **BILL CALCULATION WORKSHEET** ENTER KWH 203640 SERVICE TO DATE FRANCHISE CODE _ 400 6/7/2002 BILLING DAYS 30 PRORATED KWH __ ACTUAL DEMAND 480 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$2,205.42 (2)(3). Demand Charge \$2,788.80 \$5.81 (3)(4). Energy Conservation (ECC) 203640 0.155 =ECC kwh \$315.64 (4) (4a). Environmental charge (ECRC kwh 203640 0 =ECRC \$0.00 (4a) (5). Oil Backout Charge (OBC) 203640 kwh 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 2.40 =CPC kw \$1,152.00 (7). Addition of lines 2,3,4,4a,5, & 6 \$6,461.86 (7) (8). FUEL COST CHARGE (FCC) 2.632 =FCC \$5,359.80 kwh (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$11,859.78 (9) FPL AMOUNT \$11,859.78 B. GROSS RECEIPT TAX (GRT) 1.0256 Electric Service Amount (line A.) x GRT Rate B C. FRANCIASE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.458 % \$653.95 C D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$6,461.86 (13). FCC Amount Subject to City tax: 203640 x kwh 0.739 \$1,504.90 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$82.10 (15). FFC Amount (From Line C) \$653.95 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$8,740.93 Tax Rate: Multiply Line 16 by 9.7% Straight OR of 1st of next \$0 of excess \$847.87 D

no

7.00%

E TOTAL BILL

Addition of Lines A, B, C, & D

Optional Sales Tax (yes or no)

Addition of lines A,B, & C x rate

Florida Sales Tax

Commercial Total Bill

Start Entry with a MINUS Sign (-) if Debt)

(Apply applicable interest, credits, adjustments, charges, etc... Please

\$13,483.23 F \$0.00 \$884.48 \$14,367.71 G

Exhibit No.__

Document No.RM-3

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DERIVATION OF REFUNDS BY ACCOUNT Commercial GSLD-1 Customer Name: Target-Delray BILL CALCULATION WORKSHEET Customer Account #: 13854-10566 ENTER KWH 203640 FRANCHISE CODE 400 SERVICE TO DATE_ 6/7/2002 BILLING DAYS ___ PRORATED KWH ACTUAL DEMAND ___ A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$2,205.42 (2)(3). Demand Charge \$5.81 \$2,678.41 (3) (4). Energy Conservation (ECC) kwh 203640 0.155 =ECC \$315.64 (4) (4a). Environmental charge (ECRC 203640 0 =ECRC \$0.00 kwh (4a) (5). Oil Backout Charge (OBC) 203640 0 =OBC \$0.00 (5) kwh (6). Capacity Payment Charge (CPC) 461 2.40 =CPC \$1,106.40 kw (7). Addition of lines 2,3,4,4a,5, & 6 \$6,305.87_ (7) (8). FUEL COST CHARGE (FCC) kwh 203640
ELECTRIC SERVICE AMOUNT 2.632 =FCC \$5,359.80 (8) (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$11,703.79 (9) **FPL AMOUNT** \$11,703.79 B. GROSS RECEIPT TAX (GRT) \$120.03 Electric Service Amount (line A.) x GRT Rate 1.0256 C. FRANCHISE FEE CLAUSE (FFC) (Code) С Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.458 % \$645.34 D. UTILITY TAX \$38.12 (11). Customer Charge From (Line 1) (12). Non-Fuel Energy Charge(Line 7) \$6,305.87 (13). FCC Amount Subject to City tax: 203640 kwh 0.739 \$1,504.90 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$80.50 (15). FFC Amount (From Line C) \$645.34 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$8,574.73 Tax Rate: Multiply Line 16 by 9.7% Straight OR of 1st of next \$0 \$831.75 D of excess \$0 E. TOTAL BILL Addition of Lines A, B, C, & D \$13,300.91 E (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax Optional Sales Tax (yes or no)

no

\$872.84

REFUND

\$14,173.75

\$193.96

G

7.00%

Addition of lines A,B, & C x rate

Commercial Total Bill

Exhibit No._

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DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Target-Delray
Customer Account #: 13854-10566 Commercial GSLD-1 **BILL CALCULATION WORKSHEET** 193920 ENTER KWH FRANCHISE CODE 400 SERVICE TO DATE 5/8/2002 BILLING DAYS ___ PRORATED KWH ACTUAL DEMAND 420 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$2,100.15 (2) \$5.81 (3). Demand Charge \$2,440,20 (3) (4). Energy Conservation (ECC) kwh 193920 0.155 =ECC \$300.58 (4) (4a). Environmental charge (ECRC kwh 193920 0 =ECRC \$0.00 (4a) (5). Oil Backout Charge (OBC) kwh 193920 0 =QBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 420 2.40 =CPC \$1,008.00 (6) (7). Addition of lines 2,3,4,4a,5, & 6 \$5,848.93 (7) (8). FUEL COST CHARGE (FCC) 2.632 =FCC \$5,103.97 kwh 193920 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$10,991.02 (9) **FPL AMOUNT** \$10,991.02 B. GROSS RECEIPT TAX (GRT) 1.0256 Electric Service Amount (line A.) x GRT Rate \$112.72 C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate С 5.458 % \$606.04 D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$5,848.93 (13). FCC Amount Subject to City tax: kwh 193920 0.739 \$1,433.07 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$75.08 (15). FFC Amount (From Line C) \$606.04 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$8,001.24 Tax Rate: Multiply Line 16 by 9.7% Straight OR of 1st of next D of excess \$0 \$776.12 E. TOTAL BILL \$12,485.90 E Addition of Lines A, B, C, & D (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) F \$0.00 Florida Sales Tax

7.00%

\$819.68

\$13,305.58

G

Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate

Commercial Total Bill

Exhibit No.

Document No.RM-3

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Exhibit No.__ **DERIVATION OF REFUNDS BY ACCOUNT** Commercial GSLD-1 Document No.RM-3 Customer Name: Target-Delray Customer Account #: 13854-10566 **BILL CALCULATION WORKSHEET** ENTER KWH 193920 FRANCHISE CODE 400 SERVICE TO DATE 5/8/2002 BILLING DAYS _ PRORATED KWH 403 ACTUAL DEMAND A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 (1) \$38.12 NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$2,100.15 (2)(3). Demand Charge \$5.81 \$2,341.43 (3) (4). Energy Conservation (ECC) 193920 0.155 =ECC \$300.58 kwh (4) (4a). Environmental charge (ECRC 193920 0 =ECRC \$0.00 kwh (4a)(5). Oil Backout Charge (OBC) kwh 193920 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) \$967.20 403 2.40 =CPC (7). Addition of lines 2,3,4,4a,5, & 6 \$5,709.36 (7) (8). FUEL COST CHARGE (FCC) 2.632 =FCC kwh 193920 \$5,103.97 (8)**ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$10,851.45 (9) FPL AMOUNT \$10,851.45 B. GROSS RECEIPT TAX (GRT) 1.0256 Electric Service Amount (line A.) x GRT Rate \$111.29 В C. FRANCHISE FEE CLAUSE (PFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$598.35 С 5.458 % D.UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$5,709.36 (13). FCC Amount Subject to City tax: 193920 kwh 193920 x (14). Subtotal: Additional Lines (line 11,12,& 13) kwh 0.739 \$1,433.07 Multiplyed by GRT Rate of \$73.64 (15). FFC Amount (From Line C) \$598.35 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$7,852.54 Tax Rate: Multiply Line 16 by 9.7% Straight OR of 1st \$0 of next \$0 of excess \$761.70 D \$0 E. TOTAL BILL Addition of Lines A, B, C, & D \$12,322,79 Ε (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F Florida Sales Tax Optional Sales Tax (yes or no) no Addition of lines A.B. & C x rate 7.00% \$809.28

REFUND

Commercial Total Bill

Part 8 of 12 Page 14 of 24

G

\$13,132.07

\$173.51

DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Target-Delray Commercial GSLD-1 **BILL CALCULATION WORKSHEET** Customer Account #; 13854-10566 SERVICE TO DATE 4/9/2002 ENTER KWH 208800 FRANCHISE CODE 400 BILLING DAYS ACTUAL DEMAND 480 PRORATED KWH A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$41.00 \$41.00 (1) NON-FUEL ENERGY CHARGE **KWH Charge** 1.165 (2). kwh @ cents \$2,432.52 (2)(3). Demand Charge \$6.25 \$3,000.00 (3) (4). Energy Conservation (ECC) 208800 0.155 =ECC \$323.64 (4) kwh (4a). Environmental charge (ECRC 208800 kwh 0 =ECRC \$0.00 (4a)(5). Oil Backout Charge (OBC) 208800 0 =OBC \$0.00 (5) kwh (6). Capacity Payment Charge (CPC) 480 2.40 =CPC \$1,152.00 kw (7). Addition of lines 2,3,4,4a,5, & 6 \$6,908.16 (7) (8). FUEL COST CHARGE (FCC) 2.862 =FCC \$5,975.86 kwh (8) **ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$12,925.02 (9)**FPL AMOUNT** \$12,925.02 B. GROSS RECEIPT TAX (GRT) \$132.56 Electric Service Amount (line A.) x GRT Rate 1.0256 C. FRANCHISE FEE CLAUSE (FFC) (Code) C Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.606 % \$732.01 D. UTILITY TAX \$41.00 (11). Customer Charge From (Line 1) (12). Non-Fuel Energy Charge(Line 7) \$6,908.16 (13). FCC Amount Subject to City tax: kwh 208800 0.739 \$1,543<u>.0</u>3 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of 1.0256 \$87.10 (15). FFC Amount (From Line C) \$732.01 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$9.311.30 Tax Rate: Multiply Line 16 by 9.7% Straight OR of 1st of next **\$**0 of excess \$0 \$903.20 D E. TOTAL BILL ... Addition of Lines A, B, C, & D \$14,692.79 (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F

7.00%

\$965.27

\$15,658.06

G

Florida Sales Tax

Commercial Total Bill

Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate Exhibit No_

Document No.RM-3

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DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Target-Delray Commercial GSLD-1 Customer Account #: 13854-10566 **BILL CALCULATION WORKSHEET** ENTER KWH 208800 FRANCHISE CODE 400 SERVICE TO DATE 4/9/2002 BILLING DAYS PRORATED KWH 461 ACTUAL DEMAND A. ELECTRIC SERVICE AMOUNT **CUSTOMER CHARGE** (1). Enter the Current Customer Charge \$41.00 \$41.00 (1) NON-FUEL ENERGY CHARGE KWH Charge (2), kwh @ cents 1.165 \$2,432.52 (2)(3). Demand Charge \$6.25 \$2,881.25 (3) (4). Energy Conservation (ECC) kwh 208800 0.155 =EÇÇ \$323.64 (4) (4a). Environmental charge (ECRC kwh 208800 0 =ECRC \$0.00 (4a) (5). Oil Backout Charge (OBC) 208800 0 =OBC kwh \$0.00 (5) (6). Capacity Payment Charge (CPC) 461 2.40 =CPC \$1,106.40 kw (6) (7). Addition of lines 2,3,4,4a,5, & 6 \$6,743.81 (7) (8). FUEL COST CHARGE (FCC) kwh 208800 2.862 =FCC \$5,975.86 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$12,760.67 (9)**FPL AMOUNT** \$12,760.67 B. GROSS RECEIPT TAX (GRT) \$130.87 B Electric Service Amount (line A.) x GRT Rate C, PRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.606 % \$722.70 C D: UTILITY TAX (11). Customer Charge From (Line 1) \$41.00 (12). Non-Fuel Energy Charge(Line 7) \$6,743.81 (13). FCC Amount Subject to City tax: kwh 208800 0.739 \$1,543.03 (14). Subtotal: Additional Lines (line 11,12,& 13) 1.0256 Multiplyed by GRT Rate of \$85.41 (15). FFC Amount (From Line C) \$722.70 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$9,135.95 Tax Rate: Multiply Line 16 by 9.7% Straight OR of 1st of next of excess \$0 \$886.19 D E. TOTAL BILL Addition of Lines A, B, C, & D \$14,500.43 Ε (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F Florida Sales Tax

no

\$953.00

REFUND

\$15<u>,453.43</u>

\$204.63

G

7.00%

Optional Sales Tax (yes or no)

Addition of lines A,B, & C x rate

Commercial Total Bill

Exhibit No.

Document No.RM-3

Part 8 of 12 Page 16 of 24 Customer Name: Target-Delray Commercial GSLD-1
tomer Account #: 13854-10566 BILL CALCULATION WORKSHEET

Exhibit No._

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Customer Account #: 13854-10566 SERVICE TO DATE ENTER KWH 213000 FRANCHISE CODE 400 3/11/2002 BILLING DAYS 420 PRORATED KWH **ACTUAL DEMAND** A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$41.00 \$41.00 (1) NON-FUEL ENERGY CHARGE **KWH Charge** (2). kwh @ cents 1.165 \$2,481.45 (2) (3). Demand Charge \$6.25 \$2,625.00 (3)(4). Energy Conservation (ECC) 213000 0.155 =ECC kwh \$330.15 (4) (4a). Environmental charge (ECRC 213000 0 =ECRC \$0.00 (4a) kwh (5). Oil Backout Charge (OBC) kwh 213000 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) kw 420 2.40 =CPC \$1,008.00 (6)(7). Addition of lines 2,3,4,4a,5, & 6 \$6,444.60 (7)(8). FUEL COST CHARGE (FCC) 213000 2.862 =FÇÇ \$6,096.06 (8) **ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$12,581.66 (9)**FPL AMOUNT** \$12.581.66 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$712.56 C D. UTILITY TAX (11). Customer Charge From (Line 1) \$41.00 (12). Non-Fuel Energy Charge(Line 7) \$6,444.60 (13). FCC Amount Subject to City tax: 213000 kwh 0.739 \$1,574.07 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$82.66 (15). FFC Amount (From Line C) \$712.56 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$8,854,89 Tax Rate: Multiply Line 16 by 9.7% Straight OR of 1st of next D of excess \$0 \$0 \$858.92 E. TOTAL BILL Addition of Lines A, B, C, & D \$14,282,18 E (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) no Addition of lines A,B, & C x rate \$939.63 7.00% **Commercial Total Bill** \$15,221.81 G

	DERIVATION (OF REFUNDS BY	ACCOUNT					
Customer Name: Target-Delray			Commercial GSLD-1					
Customer Account #: 138	13854-10566		BILL	LL CALCULATION WORKSHEET				
ENTER KWH213000	FRANCHISE CODE	400	SERVIC	E TO DATE_	3/11/2002			
BILLING DAYS30	PRORATED KWH	l	ACTUA	AL DEMAND_	403			
A. ELECTRIC SERVICE AMOUNT								
CUSTOMER CHARGE					(4)			
(1). Enter the Current Customer Char NON-FUEL ENERGY CHARGE	rge <u>\$41.00</u>	-		\$41.00	(1)			
KWH Charge	1.165		\$2,481.45	(2)				
(2). kwh @ cents (3). Demand Charge	\$6.25	-	\$2,518.75	(2) (3)				
(4). Energy Conservation (ECC)	90.23	_	\$2,510.75	(5)				
kwh 213000	x 0.155	=ECC	\$330.15	(4)				
(4a). Environmental charge (ECRC								
kwh213000	x	_=ECRC	\$0.00	(4a)				
(5). Oil Backout Charge (OBC) kwh 213000	x0) =OBC	\$0.00	(5)				
(6). Capacity Payment Charge (CPC))	-						
kw403	x 2.40	_=CPC _	\$967.20	(6)				
(7). Addition of lines 2,3,4,4a,5, & 6 (8). FUEL COST CHARGE (FCC)			_	\$6,297.55	(7)			
kwh 213000	x <u>2.862</u>	E_=FCC	_	\$6,096.06	(8)			
ELECTRIC SERVICE AMOUNT	IOWN ON CHETOMED F	M 4 3	640 404 64	(0)				
(9). Addition of lines 1, 7 &, 8 (AS SF	10WN ON CUSTOMER E	- ILL)	\$12,434.6 <u>1</u>	(9)				
FPL AMOUNT				_	\$12,434.61	Α		
B: GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x G C: FRANCHISE FEE CLAUSE (FFC	RT Rate =	1.0256			\$127.53	B		
(Code) Electric Service Amount (Line A) + G	RT (Line B) x Franchise I	Rate	5.606 %	6 <u>-</u>	\$704.23	С		
D. UTILITY TAX								
(11). Customer Charge From (Line 1			\$41.00					
(12). Non-Fuel Energy Charge(Line		-	\$6,297.55					
(13). FCC Amount Subject to City ta		-	\$0,257.55					
kwh 213000	 x 0.739	%	\$1,574.07					
(14). Subtotal: Additional Lines (line		- ′ -	V.101.1101					
Multiplyed by GRT Rate of	1.0256		\$81.15					
(15). FFC Amount (From Line C)		-	\$704.23					
(16). Subtotal: Of Lines 11, 12, 13, 1	4 & 15	-		\$8,698.00				
Tax Rate: Multiply Line 16 by			_					
9.7%_Straight OR								
of 1st	\$0 \$0							
of next	\$0 \$0		**		6040.74	_		
of excess	\$0		\$0		\$843.71	D		
E: TOTAL BILL Addition of Lines A, B, C, & D					£14 440 09	10000000000000000000000000000000000000		
(Apply applicable interest, credits, ac	djustments, charges, etc	Please		-	\$14,110.08			
Start Entry with a MINUS Sign (-) if I	Jeul)			-	\$0.00	F		
Florida Sales Tax								
Optional Sales Tax (yes or no)	n	<u>o</u>						
Addition of lines A,B, & C x rate	7.00%	<u>^ </u>	\$928.65					
Commercial Test 1 Divi					\$4F.055.30	_		
Commercial Total Bill			DEFLUE	-	\$15,038.73	G		
			REFUND		\$183.08			

Exhibit No._

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DERIVATION OF REFUNDS BY ACCOUNT Commercial GSLD-1 Customer Name: Target-Delray Customer Account #; 13854-10566 **BILL CALCULATION WORKSHEET** SERVICE TO DATE ENTER KWH 212280 FRANCHISE CODE 400 2/8/2002 480 BILLING DAYS PRORATED KWH **ACTUAL DEMAND** A. ELECTRIC SERVICE AMOUNT **CUSTOMER CHARGE** (1). Enter the Current Customer Charge \$41.00 \$41.00 (1) NON-FUEL ENERGY CHARGE **KWH Charge** (2), kwh @ cents 1.165 \$2,473.06 (2)(3). Demand Charge \$6,25 \$3,000.00 (3)(4). Energy Conservation (ECC) 0.155 =ECC 212280 \$329.03 (4)kwh (4a). Environmental charge (ECRC 212280 0 =ECRC \$0.00 (4a)(5). Oil Backout Charge (OBC) 0 =OBC 212280 \$0.00 kwh (5) (6). Capacity Payment Charge (CPC) 2.40 =CPC \$1,152.00 (6) 480 kw **\$6,954.**09 (7). Addition of lines 2,3,4,4a,5, & 6 (7) (8). FUEL COST CHARGE (FCC) 212280 2.862 =FCC \$6,075.45 (8) kwh ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$13,070.54 (9) **FPL AMOUNT** \$13,070.54 B. GROSS RECEIPT TAX (GRT) 1.0256 \$134.05 В Electric Service Amount (line A.) x GRT Rate C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$740.25 С 5.606 % D. UTILITY TAX (11). Customer Charge From (Line 1) \$41.00 (12). Non-Fuel Energy Charge(Line 7) \$6,954.09 (13). FCC Amount Subject to City tax: kwh 212280 0.739 \$1,568.75 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$87.83 (15). FFC Amount (From Line C) \$740.25 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$9,391.92 Tax Rate: Multiply Line 16 by 9.7% Straight OR of 1st of next \$0 \$0 \$911.02 D of excess E. TOTAL BILL Ë Addition of Lines A, B, C, & D \$14,855.86 (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F Florida Sales Tax Optional Sales Tax (yes or no) no Addition of lines A,B, & C x rate \$976.14 7.00%

\$15.832.00

G

Commercial Total Bill

Exhibit No._

Document No.RM-3

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DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Target-Delray Commercial GSLD-1 Customer Account #: 13854-10566 BILL CALCULATION WORKSHEET SERVICE TO DATE 2/8/2002 212280 FRANCHISE CODE 400 ENTER KWH BILLING DAYS PRORATED KWH ACTUAL DEMAND 461 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$41.00 \$41.00 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.165 (2) \$2,473.06 (3). Demand Charge \$6.25 \$2,881.25 (3)(4). Energy Conservation (ECC) 0.155 =ECC kwh 212280 \$329.03 (4) (4a). Environmental charge (ECRC 212280 0 =ECRC kwh \$0.00 (4a)(5). Oil Backout Charge (OBC) kwh 212280 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 461 \$1,106.40 (6) 2.40 =CPC (7). Addition of lines 2.3.4.4a.5. & 6 \$6,789.74 (7) (8). FUEL COST CHARGE (FCC) 212280 2.862 =FCC \$6,075.45 (8)ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$12,906.19 (9) **FPL AMOUNT** \$12.906.19 B: GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 \$132.37 C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.606 % \$730.94 С D. UTILITY TAX (11). Customer Charge From (Line 1) \$41.00 (12). Non-Fuel Energy Charge(Line 7) \$6,789.74 (13). FCC Amount Subject to City tax: kwh 212280 x 0.739 \$1,568.75 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$86.15 (15). FFC Amount (From Line C) \$730.94 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$9,216.58 Tax Rate: Multiply Line 16 by 9.7% Straight OR of 1st of next D of excess **\$**0 \$894.01 E. TOTAL BILL Addition of Lines A, B, C, & D \$14,663.51 E (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F

no

\$963.87

REFUND

\$15,627.38

\$204.62

G

7.00%

Florida Sales Tax

Commercial Total Bill

Optional Sales Tax (yes or no)

Addition of lines A,B, & C x rate

Exhibit No.

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DERIVATION OF REFUNDS BY ACCOUNT Commercial GSLD-1 Customer Name: Target-Delray Customer Account #: 13854-10566 BILL CALCULATION WORKSHEET ENTER KWH _ 239520 FRANCHISE CODE SERVICE TO DATE 400 1/9/2002 BILLING DAYS ___ PRORATED KWH ACTUAL DEMAND A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$41.00 \$41.00 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.165 \$2,790.41 (2) (3). Demand Charge \$6.25 \$3,000.00 (3) (4). Energy Conservation (ECC) 239520 0.155 =ECC \$371.26 kwh (4)(4a). Environmental charge (ECRC kwh 239520 0 =ECRC \$0.00 (4a) (5). Oil Backout Charge (OBC) kwh 239520 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 480 2.40 =CPC \$1,152.00 (6) (7). Addition of lines 2,3,4,4a,5, & 6 \$7,313.67 (7)(8). FUEL COST CHARGE (FCC) 239520 2.862 =FCC \$6,855.06 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) **\$14,209.73** (9)**FPL AMOUNT** \$14,209.73 B. GROSS RECEIPT TAX (GRT) 1.0256 Electric Service Amount (line A.) x GRT Rate \$145.73 C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.606 % \$804.77 С D. UTILITY TAX (11). Customer Charge From (Line 1) \$41.00 (12). Non-Fuel Energy Charge(Line 7) \$7,313.67 (13). FCC Amount Subject to City tax: kwh 239520 0.739 \$1,770.05 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of 1.0256 \$93.58 (15). FFC Amount (From Line C) \$804.77 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$10,023.07 Tax Rate: Multiply Line 16 by 9.7% Straight OR of 1st of next of excess \$972.24 \$0 D E. TOTAL BILL Addition of Lines A, B, C, & D \$16,132.47 Ε (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) F \$0.00

no

\$1,061.22

\$17,193.69

G

Florida Sales Tax

Commercial Total Bill

Optional Sales Tax (yes or no)

Addition of lines A,B, & C x rate

Exhibit No._

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DERIVATION OF REFUNDS BY ACCOUNT Commercial GSLD-1 Customer Name: Target-Delray Customer Account #: 13854-10566 BILL CALCULATION WORKSHEET SERVICE TO DATE 1/9/2002 ENTER KWH 239520 FRANCHISE CODE 400 BILLING DAYS PRORATED KWH ACTUAL DEMAND __ A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$41.00 \$41.00 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.165 \$2,790.41 (2)(3). Demand Charge \$6.25 \$2,881.25 (3) (4). Energy Conservation (ECC) 239520 0.155 =ECC \$371.26 (4) kwh (4a). Environmental charge (ECRC 239520 0 =ECRC \$0.00 (4a) kwh (5). Oil Backout Charge (OBC) 239520 0 =OBC \$0.00 (5) kwh (6). Capacity Payment Charge (CPC) 2.40 =CPC \$1,106.40 461 (7). Addition of lines 2,3,4,4a,5, & 6 \$7,149.32 (7) (8). FUEL COST CHARGE (FCC) 239520 2.862 =FCC \$6,855.06 (8) kwh **ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$14,045.38 (9) **FPL AMOUNT** \$14,045.38 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate В C. FRANCHISE FEE CLAUSE (FFC) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.606 % \$795.46 C (11) Customer Charge From (Line 1) \$41.00 (12). Non-Fuel Energy Charge(Line 7) \$7,149.32 (13). FCC Amount Subject to City tax: kwh 239520 0.739 \$1,770.05 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$91,90 (15). FFC Amount (From Line C) \$795.46 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$9,847.73 Tax Rate: Multiply Line 16 by 9.7% Straight OR of 1st of next \$955.23 D \$0 of excess E. TOTAL BILL Addition of Lines A, B, C, & D \$15,940.12 Ε (Apply applicable interest, credits, adjustments, charges, etc... Please \$0.00 F Start Entry with a MINUS Sign (-) if Debt) Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate 7.00% \$1,048.94

Commercial Total Bill

\$16,989.06

\$204.63

REFUND

G

Exhibit No._

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Commercial GSLD-1 Customer Name: Target-Delray **BILL CALCULATION WORKSHEET** Customer Account #: 13854-10566 SERVICE TO DATE ENTER KWH 226440 FRANCHISE CODE 400 12/6/2001 BILLING DAYS_ PRORATED KWH ACTUAL DEMAND 444 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1), Enter the Current Customer Charge \$41.00 \$41.00 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.165 \$2,638.03 (2) (3). Demand Charge \$6.25 \$2,775.00 (3) (4) Energy Conservation (ECC) <u>226440</u> (4) 0.156 =ECC \$353.25 kwh (4a). Environmental charge (ECRC 226440 0.007 =ECRC \$15.85 (4a) (5). Oil Backout Charge (OBC) \$0.00 (5) kwh 226440 0 =OBC (6). Capacity Payment Charge (CPC) 444 \$830.28 1.87 =CPC (6) (7). Addition of lines 2,3,4,4a,5, & 6 \$6,612.41 (7)(8). FUEL COST CHARGE (FCC) 3.037 =FCC \$6,876.98 (8) kwh 226440 **ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$13,530.39 (9) **FPL AMOUNT** \$13,530.39 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate \$138.77 В C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate С D. UTILITY TAX (11). Customer Charge From (Line 1) \$41.00 (12). Non-Fuel Energy Charge(Line 7) \$6,612.41 (13). FCC Amount Subject to City tax: kwh 226440 0.739 \$1,673.39 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$85.40 (15). FFC Amount (From Line C) \$766.29 (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$9,178.49 Tax Rate: Multiply Line 16 by 9.7% Straight OR of 1st of next \$0 D of excess \$0 \$0 \$890.31 E. TOTAL BILL Addition of Lines A, B, C, & D \$15,325.76 Ε (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) F \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) no Addition of lines A,B, & C x rate 7.00% \$1,010.48

\$16,336.24

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Commercial Total Bill

DERIVATION OF REFUNDS BY ACCOUNT

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Customer Name: Target-Delray
Customer Account #: 13854-10566 Commercial GSLD-1 BILL CALCULATION WORKSHEET ENTER KWH 226440 400 FRANCHISE CODE SERVICE TO DATE 12/6/2001 BILLING DAYS 30 PRORATED KWH_ **ACTUAL DEMAND** 426 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$41.00 \$41.00 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.165 \$2,638.03 (2) (3). Demand Charge \$6.25 \$2,662.50 (3) (4). Energy Conservation (ECC) kwh 226440 0.156 =ECC \$353.25 (4) (4a). Environmental charge (ECRC 226440 kwh 0.007 =ECRC \$15.85 (4a) (5). Oil Backout Charge (OBC) 0 =OBC 226440 (5) kwh \$0.00 (6). Capacity Payment Charge (CPC) 426 1.87 =CPC \$796.62 (6)(7). Addition of lines 2,3,4,4a,5, & 6 \$6,466.25 (7) (8). FUEL COST CHARGE (FCC) 226440 3.037 =FCC \$6,876.98 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$13,384.23 (9)**FPL AMOUNT** \$13,384.23 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 \$137.27 В C. FRANCHISE FEE CLAUSE (FFC) С Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.606 % \$758.02 D. UTILITY TAX (11). Customer Charge From (Line 1) \$41.00 (12). Non-Fuel Energy Charge(Line 7) \$6,466.25 (13). FCC Amount Subject to City tax: 226440 kwh 0.739 \$1,673.39 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$83.90 1.0256 (15). FFC Amount (From Line C) (16). Subtotal: Of Lines 11, 12, 13, 14 & 15 \$9,022.56 Tax Rate: Multiply Line 16 by 9.7% Straight OR of 1st of next of excess \$875.19 D E. TOTAL BILL Addition of Lines A, B, C, & D \$15,154.71 Ė (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) \$999.<u>57</u> Addition of lines A,B, & C x rate 7.00% Commercial Total Bill \$16,154.28 G REFUND \$181.96

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Commercial GSLD-1

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	Customer Name: Target - Ft Myers Customer Account #: 42298-19083				Commercial GSLD-1 BILL CALCULATION WORKSHEET				
ENTER KWH	145200	FRANCHI	SE CODE	98 <u>0</u> SER	VICE TO DATE	11/20/2002			
BILLING DAYS	30	PRORAT	red KWH	ACT	UAL DEMAND	384			
A. ELECTRIC SERV									
(1). Enter the Current NON-FUEL ENERG	t Customer Char	ge	\$38.12		\$38.12	(1)			
KWH Charge (2). kwh @ cents		1.083		\$1,572.52					
(3). Demand Charge(4). Energy Conserva		\$5.81		\$2,231.04	_ (3)				
kwh (4a). Environmental	145200	x	0.155 =ECC	\$225.06	(4)				
kwh	145200	x	0 =ECRO	\$0.00	(4a)				
(5). Oil Backout Cha kwh	rge (OBC) 145200	x	0 =OBC	\$0.00	(5)				
(6). Capacity Payme	nt Charge (CPC)		2.40 =CPC	\$921.60	(6)				
(7). Addition of lines	384 2,3,4,4a,5, & 6	×	2.40 -070	\$921.00	\$4,950.22	(7)			
(8). FUEL COST CH	IARGE (FCC) 145200	x	2.632 =FCC		\$3,821.66	(8)			
ELECTRIC SERVIC	E AMOUNT			40.040.00		(-)			
(9). Addition of lines	1, / &, 8 (AS SE	OVVN ON CUS	OMER BILL)	\$8,810.00	_ (9)				
FPL AMOUNT						\$8,810.00	Α		
B: GROSS RECEIP Electric Service Amo				1.0256		\$90.36	B		
C. FRANCHISE FEI	E CLAUSE (FFC	}							
Electric Service Amo	ount (Line A) + G	RT (Line B) x F	ranchise Rate	3.067	_%	\$272.97	С		
D. UTILITY TAX									
(11). Customer Char (12). Non-Fuel Ener				\$38.12 \$4,950.22					
(13). FCC Amount S	Subject to City tax				_				
kwh (14). Subtotal: Addit	145200 ional Lines (line	X 11,12,& 13)	0.739 %	\$1,073.03	_				
Multiplyed by GRT f (15). FFC Amount (I	Rate of	1.0256		\$62.17 \$272.97	_				
(16). Subtotal: Of Li	nes 11, 12, 13, 1	4, & 15		\$212.91	<u>\$6,396.51</u>				
Tax Rate: Multiply L 0.0% Str									
of	1st	\$0	\$0						
	next excess	\$0	\$0 \$0	\$0	_	\$0.00	D		
E. TOTAL BILL	400000000000000000000000000000000000000	*******					4234446666		
Addition of Lines A,					******************	\$9,173.33	E		
(Apply applicable int Start Entry with a M			rges, etc Please			\$0.00	F		
•	• ,,	•					-		
_									
Florida Sales Tax Optional Sales Tax	(ves or no)		no_						
Addition of lines A,E			7.00%	\$642.13	_				
Commercial Total	Bill					\$9.815.46	G		

DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Target - Ft Myers Commercial GSLD-1 Customer Account #: 42298-19083 **BILL CALCULATION WORKSHEET** 145200 FRANCHISE CODE 980 SERVICE TO DATE 11/20/2002 ENTER KWH _ BILLING DAYS PRORATED KWH ACTUAL DEMAND A: ELECTRIC SERVICE AMOUNT **CUSTOMER CHARGE** (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$1,572.52 (2) (3). Demand Charge \$5.81 \$2,138.08 (3) (4). Energy Conservation (ECC) 145200 0.155 =ECC \$225.06 (4)kwh (4a). Environmental charge (ECRC 145200 0 =ECRC \$0.00 (4a) kwh (5). Oil Backout Charge (OBC) kwh 145200 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 2.40 =CPC \$883.20 kw 368 (7). Addition of lines 2,3,4,4a,5, & 6 \$4,818.86 (7)(8). FUEL COST CHARGE (FCC) kwh 145200 2.632 =FCC \$3,821.66 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$8,678.64 (9) **FPL AMOUNT** \$8.678.64 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate \$89.01 C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$268.90 3.067 % D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$4,818.86 (13). FCC Amount Subject to City tax: 145200 0.739 \$1,073.03 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$60.82 (15). FFC Amount (From Line C) \$268.90 (16). Subtotal: Of Lines 11, 12, 13, 14, & 15 \$6,259.73 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st \$0 \$0 of next \$0 \$0.00 **\$**0 D of excess \$0 E. TOTAL BILL Addition of Lines A, B, C, & D \$9,036.55 Е (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate 7.00% \$632.56

\$9,669.11

\$146.35

REFUND

G

Commercial Total Bill

Exhibit No.__

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DERIVATION OF REFUNDS BY ACCOUNT Commercial GSLD-1 Customer Name: Target - Ft Myers Customer Account #: 42298-19083 **BILL CALCULATION WORKSHEET** ENTER KWH 151920 FRANCHISE CODE 980 SERVICE TO DATE 10/22/2002 BILLING DAYS PRORATED KWH ACTUAL DEMAND A ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$1,645.29 (2)(3). Demand Charge \$5.81 \$2,231.04 (3) (4). Energy Conservation (ECC) 151920 kwh 0.155 =ECC \$235.48 (4) (4a). Environmental charge (ECRC 151920 0 =ECRC kwh \$0.00 (4a)(5). Oil Backout Charge (OBC) 151920 0 =OBC kwh \$0.00 (5) (6). Capacity Payment Charge (CPC) kw 384 2.40 =CPC \$921.60 (7). Addition of lines 2,3,4,4a,5, & 6 \$5,033.41 (7)(8). FUEL COST CHARGE (FCC) 151920 kwh 2.632 =FCC \$3,998.53 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$9,070.06 (9) FPL AMOUNT \$9,070.06 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 R \$93.02 C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate Ċ 3.067 % \$281.03 D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$5,033.41 (13). FCC Amount Subject to City tax: kwh 151920 0.739 \$1,122.69 (14) Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$63.53 1.0256 (15). FFC Amount (From Line C) \$281.03 (16). Subtotal: Of Lines 11, 12, 13, 14, & 15 \$6,538.78 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next \$0 of excess \$0.00 D E. TOTAL BILL Addition of Lines A, B, C, & D \$9,444.11 Ε (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate 7.00% \$661.09

Commercial Total Bill

Exhibit No.,

\$10,105.20

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Commercial GSLD-1 Customer Name: Target - Ft Myers Customer Account #: 42298-19083 **BILL CALCULATION WORKSHEET ENTER KWH** 151920 FRANCHISE CODE 10/22/2002 980 SERVICE TO DATE_ BILLING DAYS PRORATED KWH **ACTUAL DEMAND** 368 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge 1.083 (2). kwh @ cents \$1,645.29 (2) (3). Demand Charge \$5.81 \$2,138.08 (3)(4). Energy Conservation (ECC) 151920 0.155 =ECC \$235.48 (4) (4a). Environmental charge (ECRC 151920 kwh 0 =ECRC \$0.00 (4a) (5). Oil Backout Charge (OBC) 151920 kwh 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) kw 368 2.40 =CPC \$883.20 (6) (7). Addition of lines 2,3,4,4a,5, & 6 \$4,902.05 (7) (8) FUEL COST CHARGE (FCC) kwh 151920 2.632 =FCC \$3,998.53 (8)**ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$8,938.70 (9) **FPL AMOUNT** \$8.938.70 Α B. GROSS RECEIPT TAX (GRT) В Electric Service Amount (line A.) x GRT Rate 1.0256 \$91.68 C. FRANCHISE FEE CLAUSE (FFC) (Code) С Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 3.067 % \$276.96 D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$4,902.05 (13). FCC Amount Subject to City tax: kwh 151920 x (14). Subtotal: Additional Lines (line 11,12,& 13) 0.739 \$1,1<u>22.6</u>9 Multiplyed by GRT Rate of 1.0256 \$62.18 (15). FFC Amount (From Line C) \$276.96 (16). Subtotal: Of Lines 11, 12, 13, 14, & 15 \$6,402.00 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next \$0 of excess \$0 \$0.00 D E. TOTAL BILL Addition of Lines A, B, C, & D \$9,307.34 Ε (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) no Addition of lines A.B. & C x rate 7.00% \$651.51 Commercial Total Bill \$9,958.85 Ģ

REFUND

\$146.35

DERIVATION OF REFUNDS BY ACCOUNT

DERIVATION OF REFUNDS BY ACCOUNT Commercial GSLD-1 Customer Name: Target - Ft Myers Customer Account #: 42298-19083 **BILL CALCULATION WORKSHEET** ENTER KWH 203520 FRANCHISE CODE 980 SERVICE TO DATE 9/23/2002 BILLING DAYS PRORATED KWH ACTUAL DEMAND A. ELECTRIC SERVICE AMOUNT **CUSTOMER CHARGE** (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE **KWH Charge** (2), kwh @ cents 1.083 \$2,204.12 (2) (3). Demand Charge \$5.81 \$3,486.00 (3)(4). Energy Conservation (ECC) 203520 0.155 =ECC (4) kwh \$315.46 (4a). Environmental charge (ECRC 203520 kwh 0 =ECRC \$0.00 (4a) (5). Oil Backout Charge (OBC) kwh 203520 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 600 kw 2.40 =CPC \$1,440.00 (6)(7). Addition of lines 2,3,4,4a,5, & 6 \$7,445.58 (7) (8). FUEL COST CHARGE (FCC) kwh 203520 2.632 =FCC \$5,356.65 (8)**ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$12,840.35 (9)**FPL AMOUNT** \$12,840.35 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate В \$131.69 C. FRANCHISE FEE CLAUSE (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 3.067 % \$397.85 С D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$7,445.58 (13). FCC Amount Subject to City tax: 203520 kwh 0.739 \$1,504.01 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of 1.0256 \$92.18 (15). FFC Amount (From Line C) \$397.85 (16). Subtotal: Of Lines 11, 12, 13, 14, & 15 \$9,477.74 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next \$0 \$0 of excess \$0.00 D \$0 E. TOTAL BILL Addition of Lines A, B, C, & D \$13,369.89 E (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate 7.00% \$935.89

\$14,305.78

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Commercial Total Bill

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Commercial GSLD-1

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	ner Name: Targe Account #: 4229		BILL	Commercial GSLD-1 BILL CALCULATION WORKSHEET				
ENTER KWH	203520	FRANCHISE CODE	980 SERVI	CE TO DATE_	9/23/2002			
BILLING DAYS	30	PRORATED KWH	ACTU	AL DEMAND_	575			
A: ELECTRIC SER! CUSTOMER CHAR (1). Enter the Currel NON-FUEL ENERG	GE nt Customer Char	ge <u>\$38.12</u>	-	\$38.12	(1)			
KWH Charge (2). kwh @ cents (3). Demand Charge (4). Energy Conserv		1.083 \$5.81	\$2,204.12 \$3,340.75	(2) (3)				
kwh (4a). Environmental	203520 charge (ECRC	x <u>0.155</u> =ECC	<u></u>	(4)				
kwh (5). Oil Backout Cha		x <u>0</u> =ECR		(4a)				
kwh (6). Capacity Paymo				(5)				
(7). Addition of lines		x <u>2.40</u> =CPC	<u>\$1</u> ,380.00	(6) \$7,240.3 3	(7)			
(8). FUEL COST CI kwh ELECTRIC SERVK	203520	x <u>2.632</u> =FC0		\$5,356.65	(8)			
		HOWN ON CUSTOMER BILL)	\$12,635.10	(9)				
FPL AMOUNT				_	\$12,635.10	A		
B. GROSS RECEIF Electric Service Arr			1.0256	::::::::::::::::::::::::::::::::::::::	\$129.59	В В		
(Code)); GRT (Line B) x Franchise Rate	3.067	%	\$ 391.49	::::::::::::::::::::::::::::::::::::::		
D. UTILITY TAX (11). Customer Cha (12). Non-Fuel Ene	arge From (Line 1 ergy Charge(Line) 7)	\$38.12 \$7,240.33					
(14). Subtotal: Add Multiplyed by GRT (15). FFC Amount	203520 itional Lines (line Rate of (From Line C)	x <u>0.739</u> % 11,12,& 13) 1. 0256	\$1,504.01 \$90.07 \$391.49	••				
of of	Line 16 by raight OR 1st		•	\$9,264.02	***			
E. TOTAL BILL Addition of Lines A	excess	\$0	<u>\$0</u>		\$0.00 \$13,156.18	D E		
	nterest, credits, a	djustments, charges, etc Plea Debt)	se		\$0.00	F		
Florida Sales Tax Optional Sales Tax Addition of lines A	10		\$920.93					
Commercial Total	l Bill		REFLIND		\$14,077.11 \$228.67	G		

Customer Name: Target - Ft Myers Commercial GSLD-1

Customer Account #: 42298-19083 BILL CALCULATION WORKSHEET

ENTER KWH	FRANCHISE CODE 9	SERVICE TO DATE	8/22/2002
BILLING DAYS 30	PRORATED KWH	ACTUAL DEMAND_	600
A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer C		\$38,12	(1)
NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents (3). Demand Charge	1.083 \$5.81	\$2,905.91 (2) \$3,486.00 (3)	
(4). Energy Conservation (ECC) kwh 268320 (4a). Environmental charge (ECRC	x <u>0.155</u> =ECC	\$415.90 (4)	
kwh <u>268320</u> (5). Oil Backout Charge (OBC) kwh <u>268320</u>	x <u>0</u> =ECRC x <u>0</u> =OBC	\$0.00 (4a) \$0.00 (5)	
(6). Capacity Payment Charge (CF kw 600 (7). Addition of lines 2,3,4,4a,5, & (8). FUEL COST CHARGE (FCC)	x <u>2.40</u> =CPC	\$1,440.00 (6) \$8,247.81	(7)
kwh 268320 ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS	x <u>2.632</u> =FCC	\$7,062.18 \$15,348.11 (9)	(8)
FPL AMOUNT	ŕ	-	\$15,348.11 A
B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x	· • • • • • • • • • • • • • • • • • • •	<u>-</u>	<u>\$157.41</u> B
C. FRANCHISE FRE CLAUSE (F (Code) Electric Service Amount (Line A)		3.067 %	\$475.55 C
D. UTILITY TAX (11). Customer Charge From (Line (12). Non-Fuel Energy Charge(Line (13). FCC Amount Subject to City	e 7)	\$38.12 \$8,247.61	
kwh 268320 (14). Subtotal: Additional Lines (lin Multiplyed by GRT Rate of (15). FFC Amount (From Line C)	x 0.739 % ne 11,12,& 13) 1.0256	\$1,982.88 \$105.32 \$475.55	
(16). Subtotal: Of Lines 11, 12, 13 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st	\$0 \$0	\$10,84 <u>9.68</u>	
of next of excess	\$0 \$0 \$0	<u> </u>	\$0.00 D
E. TOTAL BILL. Addition of Lines A, B, C, & D	adicates at a base at Disas		\$15,981.07 E
(Apply applicable interest, credits, Start Entry with a MINUS Sign (-)	adjustments, charges, etc Please if Debt)		\$0.00 F
Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate	7.00%	\$1,118.67	
Commercial Total Bill			\$17,099.74 G

Exhibit No._____ Document No.RM-3 Part 9 of 12 Page 8 of 24

Custon Customer A	ner Name: Targe account #: 42298	t - Ft Myers -19083		Commercial GSLD-1 BILL CALCULATION WORKSHEET				
ENTER KWH	268320	FRANCHISE CODE	980	SERVICE TO DATE	8/22/2002			
BILLING DAYS	30	PRORATED KWH		ACTUAL DEMAND	575			
A. ELECTRIC SERV CUSTOMER CHAR								
(1). Enter the Curren NON-FUEL ENERG	t Customer Charg	e \$38.12		\$38.12	. (1)			
KWH Charge (2). kwh @ cents (3). Demand Charge	-	1.083 \$5.81	\$2,90					
(4). Energy Conserve		x 0.155 =ECC	\$3,340 \$41	0.75 (3) 5.90 (4)				
(4a). Environmental kwh	268320	x <u>0</u> =ECF		0.00 (4a)				
(5). Oil Backout Chakwh (6). Capacity Payme	268320	x <u>0</u> ≈OBC	\$0	0.00_ (5)				
kw (7). Addition of lines	575	x <u>2.40</u> =CPC	\$1,386	0.00 (6) \$8,042.56	(7)			
(8). FUEL COST CH	268320	x <u>2.632</u> =FC0		\$7,062.18	(8)			
ELECTRIC SERVIC (9). Addition of lines		OWN ON CUSTOMER BILL)	\$15,14	2.86 (9)				
FPL AMOUNT					\$15,142.86	Α		
B. GROSS RECEIP Electric Service Amo		T Rate =	1.0256		\$155.31	B		
C. FRANCHISE FEI (Code)	CLAUSE (FFC)							
Electric Service Amo	ount (Line A) + GF	RT (Line B) x Franchise Rate	3	<u>3.067</u> %	\$469.19	С		
(11). Customer Char (12). Non-Fuel Ener (13). FCC Amount S	rge From (Line 1) gy Charge(Line 7)		\$3 \$8,04	8.12 2.56				
	268320 ional Lines (line 1	x <u>0.739</u> %	<u>\$1,98</u> \$10	2.88)3.21				
(15). FFC Amount (16). Subtotal: Of Lii Tax Rate: Multiply L 0.0% Stra	From Line C) nes 11, 12, 13, 14 ine 16 by aight OR	, & 15		9.19 \$10,635.96	_			
of r		\$0 \$0 \$0 \$0 \$0		\$0	\$0.00	D		
E. TOTAL BILL. Addition of Lines A.					\$15,767.36	(1000) E		
(Apply applicable int Start Entry with a Mi		ustments, charges, etc Pleas ebt)	ee		\$0.00	F		
Florida Sales Tax Optional Sales Tax	(yes or no)	no						
Addition of lines A,B		7.00%	<u>\$1,10</u>	3.72				
Commercial Total	Bill		REFUI	ND	\$16,871.08 \$228.66	G		

Exhibit No._ Document No.RM-3 Part 9 of 12 Page 9 of 24

	mer Name: <u>Targe</u> Account #: <u>42298</u>		BILL	Commercial GSLD-1 BILL CALCULATION WORKSHEET				
ENTER KWH	253200	FRANCHISE CODE	980 SERVI	CE TO DATE_	7/24/2002			
BILLING DAYS	30	PRORATED KWH	ACTU	AL DEMAND_	<u>576</u>			
A ELECTRIC SERV								
(1). Enter the Currer NON-FUEL ENERG	nt Customer Charg	\$38.12	_	\$38,12	(1)			
KWH Charge (2). kwh @ cents (3). Demand Charge		1.083 \$5.81	\$2,742.16 \$3,346.56	(2) (3)				
(4). Energy Conserve	253200	x <u>0.155</u> =ECC		(4)				
	253200	x <u>0</u> =ECR	C \$0.00	(4a)				
(5). Oil Backout Cha	253200	x	\$0.00	(5)				
(6). Capacity Payme kw(7). Addition of lines	576	x <u>2.40</u> =CPC	\$1,382.40	(6) \$7,863.58	(7)			
(8). FUEL COST CH	253200	× <u>2.632</u> =FCC	<u>-</u>	\$6,664.22	(8)			
(9). Addition of lines		WN ON CUSTOMER BILL)	\$14,565.92	(9)				
FPL AMOUNT				_	\$14,565.92	Α		
B: GROSS RECEIP Electric Service Amo			<u>1.0256</u>		\$149.39	В		
C. FRANCHISE FEE	E CLAUSE (FFC)							
Electric Service Amo	ount (Line A) + GR	T (Line B) x Franchise Rate	3.067	% <u>-</u>	\$451.32	С		
0: UTILITY TAX (11). Customer Chai (12). Non-Fuel Energy	rge From (Line 1)		\$38.12 \$7,863.58					
(13). FCC Amount S kwh	Subject to City tax: 253200	x <u>0.739</u> %	\$1,871.15					
(14). Subtotal: Additi	Rate of	,12,& 13) 	\$100.23					
(15). FFC Amount (F (16). Subtotal: Of Lir Tax Rate: Multiply Li	nes 11, 12, 13, 14,	& 15	<u>\$451.32</u>	\$10,324.40				
0.0% Str	aight OR	\$0 \$0						
of a	next excess	\$0 \$0 \$0	\$0		\$0.00	D		
E. TOTAL BILL								
	erest, credits, adju	stments, charges, etc Please		_	\$15,166.63	Ē		
Start Entry with a MI	INUS Sign (-) if Del	Dt)		_	\$0.00	F		
Florida Sales Tax								
Optional Sales Tax Addition of lines A,B		7.00%	\$1,061.66					
Commercial Total	Bill				\$16 228 29	G		

Commercial GSLD-1

Customer Name: Target - Ft Myers

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Customer Account #: 42298-19083				BILL CALCULATION WORKSHEET				
ENTER KWH	253200	FRANCHISE CODE	980	SERVIC	E TO DATE_	7/24/2002	NAMES N	
BILLING DAYS	30	PRORATED KWH		ACTU	AL DEMAND_	552		
A ELECTRIC SERV	ICE AMOUNT							
CUSTOMER CHAR								
Enter the Curren	it Customer Charge	e \$38.12		_	\$38.12	(1)		
NON-FUEL ENERGY	Y CHARGE							
KWH Charge								
(2). kwh @ cents		<u>1,083</u>		\$2,742.16	(2)			
(3). Demand Charge		\$5.81	-	\$3,207.12	(3)			
(4). Energy Conserva		0.455	F00	6000.40	/45			
kwh		x <u>0.155</u>	===	\$392.46	(4)			
(4a). Environmental kwh		v 0	=ECRC	\$0.00	(4a)			
(5). Oil Backout Cha		x0	-ECRO	\$0.00	(44)			
kwh		x 0	=OBC	\$0.00	(5)			
(6). Capacity Payme		^	-000	\$0.00	(0)			
kw		x 2.40	=CPC	\$1,324.80	(6)			
(7). Addition of lines			•		\$7,666,54	(7)		
(8). FUEL COST CH						• • •		
kwh		x 2.632	=FCC	_	\$6,664.22	(8)		
ELECTRIC SERVIC	E AMOUNT		•	_				
(9). Addition of lines	1, 7 &, 8 (AS SHC	WN ON CUSTOMER B	BILL)	\$14,368.88_	(9)			
			•					
FPL AMOUNT					_	\$14,368.88	Α	
للاولام والمراوية والمراوية	والمرامية للمستشفر والوالو للمستشف			. * . * . * . * . * . * . * . * . * . *		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•	
B. GROSS RECEIP						**************************************		
Electric Service Amo	ount (line A.) x GR	1 Rate =	1.0256		-	\$147.37	В	
	er de a tata tambét de manda de la							
C. FRANCHISE FEI	E CLAUSE (FFC)							
(Code)	ount (Line A) + CP	T (Line B) x Franchise I	Pate	2 067 %		\$445.21	С	
Electric Service Aria	built (Lille A) + GN	(Line b) x rialidiise i	\ale	3.067 %	•	\$440.Z1	•	
D. UTILITY TAX	000000000000000000000000000000000000000	X0000000000000000000000000000000000000	200 0000000000000000000000000000000000			44444444444		
(11). Customer Cha			 	\$38.12		,4		
(12). Non-Fuel Ener			•	\$7,666.54				
(13). FCC Amount S				01,000.04				
	253200	x 0.739	%	\$1,871.15				
(14). Subtotal: Addit			•	<u> </u>				
Multiplyed by GRT F	•	1.0256		\$98.21				
(15). FFC Amount (8	From Line C)			\$445.21				
(16). Subtotal: Of Lie	nes 11, 12, 13, 14,	, & 15			\$10,119.23			
Tax Rate: Multiply L	ine 16 by							
0.0% Str	aight OR							
	1st	\$ 0 \$ 0	_					
	next	\$0 \$0	-			***	-	
or (excess	\$0	_	\$0_		\$0.00	U	
ran waxwaa naa tan ini	*.*.*.*.*.*.*.*.*.*.*.*.*.*	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			1-		*(*(*(*(*(*(*)*)*)*)*)*	
E TOTAL BILL				11111111111111111111111111		#44 OC4 46	raniana di Paranta di P Peranta di Paranta d	
Addition of Lines A,			Diagon			\$14,961.46	E	
		ustments, charges, etc	. Please			60.00	_	
Start Entry with a M	HINUS SIGN (-) IT DE	sut j			•	\$0.00	F	
Florida Sales Tax								
Optional Sales Tax		nc	<u> </u>					
Addition of lines A,E	B, & C x rate	7.00%	-	\$1,047.30				
Commercial Total	Bill					\$16,008.76	G	
				REFUND	•	\$219.53		

DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Target - Ft Myers
Customer Account #: 42298-19083 Commercial GSLD-1 **BILL CALCULATION WORKSHEET** FRANCHISE CODE 980 ENTER KWH 279120 SERVICE TO DATE 6/24/2002 BILLING DAYS PRORATED KWH ACTUAL DEMAND A ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1)NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$3,022.87 (2)(3). Demand Charge \$5.81 \$3,416.28 (3) (4) Energy Conservation (ECC) 279120 0.155 =ECC \$432.64 (4) (4a). Environmental charge (ECRC 0 =ECRC \$0.00 (4a) 279120 kwh (5). Oil Backout Charge (OBC) kwh 279120 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 2.40 =CPC \$1,411.20 (6) 588 (7). Addition of lines 2,3,4,4a,5, & 6 \$8,282.99 (7) (8). FUEL COST CHARGE (FCC) 2.632 =FCC \$7,346.44 (8) 279120 kwh ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) (9) \$15,667.55 FPL AMOUNT \$15,667.55 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 \$160.69 В C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$485.45 ¢ 3.067 % D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$8,282.99 (13). FCC Amount Subject to City tax: 279120 kwh 0.739 \$2,062.70 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$106.50 (15). FFC Amount (From Line C) \$485.45 (16). Subtotal: Of Lines 11, 12, 13, 14, & 15 \$10,975.76 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next D \$0.00 of excess \$0 E TOTAL BILL Addition of Lines A, B, C, & D \$16,313.69 Ē (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate 7.00% \$1,141.96

\$17,455.65

G

Commercial Total Bill

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Commercial GSLD-1

Customer Name: Target - Ft Myers

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Customer Account #:	42298-19083	BILL CALCULATION WORKSHEET					
ENTER KWH279120	FRANCHISE CODE	980 SERVICE TO DAT	E 6/24/2002				
BILLING DAYS 30	PRORATED KWH	ACTUAL DEMAN	D564				
A. ELECTRIC SERVICE AMOU	NT						
CUSTOMER CHARGE (1). Enter the Current Customer	r Charge \$38.12	\$38.12	2 (1)				
NON-FUEL ENERGY CHARGE KWH Charge							
(2). kwh @ cents	1.083	\$3,022.87 (2)					
(3). Demand Charge (4). Energy Conservation (ECC	\$5.81	\$3,276.84 (3)					
kwh279120	x0.155_=ECC	\$432.64 (4)					
(4a). Environmental charge (EC kwh 279120	x 0 =ECRO	\$0.00 (4a)					
(5). Oil Backout Charge (OBC)	·						
kwh 279120 (6). Capacity Payment Charge ((CPC) ×0 =OBC	\$0.00 (5)					
kw <u>564</u>	x <u>2.40</u> =CPC	\$1,353.60 (6)					
(7). Addition of lines 2,3,4,4a,5,(8). FUEL COST CHARGE (FC		\$8,085.9	5_ (7)				
kwh 279120 ELECTRIC SERVICE AMOUNT		\$7,346.44	<u>4</u> (8)				
	I AS SHOWN ON CUSTOMER BILL)	\$15,470.51 (9)					
FPL AMOUNT	·		\$15,470.51 A				
B. GROSS RECEIPT TAX (GR							
Electric Service Amount (line A		1.0256	\$158.67 B				
C. FRANCHISE FEE CLAUSE	4 66/ 100000000000000000000000000000000000						
(Code)	ACT MICE CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CO						
Electric Service Amount (Line A	A) + GRT (Line B) x Franchise Rate	3.067 %	\$479.35 C				
D. UTILITY TAX							
(11). Customer Charge From (L (12). Non-Fuel Energy Charge(\$38.12 \$8,085.95					
(13). FCC Amount Subject to C							
kwh 279120 (14). Subtotal: Additional Lines	x 0.739 %	\$2,062.70					
Multiplyed by GRT Rate of	1.0256	\$104.48					
(15). FFC Amount (From Line ((16). Subtotal: Of Lines 11, 12,		\$479.35	•				
Tax Rate: Multiply Line 16 by	13, 14, & 13	<u>\$10,770.6</u>	<u>u</u> _				
0.0% Straight OR	* 0 * 0						
of 1st of next	\$0 \$0 \$0 \$0						
of excess	\$0	\$ 0	\$0.00 D				
E. TOTAL BILL: Addition of Lines A, B, C, & D			\$16,108.53 E				
	its, adjustments, charges, etc Please)	¥10,100.00				
Start Entry with a MINUS Sign	(-) if Debt)		\$ 0.00 F				
Florida Sales Tax							
Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate		\$1,127 <u>.60</u>					
		A 11 12 1 100	44 4 5 6				
Commercial Total Bill		REFUND	\$17,236.13 G \$219,52				
		1161 0110	7-1-1-				

Customer Name: Target - Ft Myers Commercial GSLD-1 Customer Account #: 42298-19083 **BILL CALCULATION WORKSHEET** ENTER KWH ___ FRANCHISE CODE 980 SERVICE TO DATE 5/23/2002 BILLING DAYS PRORATED KWH **ACTUAL DEMAND** 576 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$2,599.20 (2)(3). Demand Charge \$5.81 \$3,346.56 (3) (4). Energy Conservation (ECC) kwh 240000 0.155 =ECC \$372.00 (4)(4a). Environmental charge (ECRC 240000 kwh 0 =ECRC \$0.00 (4a)(5). Oil Backout Charge (OBC) kwh 240000 0 =OBC \$0.00 (5)(6). Capacity Payment Charge (CPC) 576 2.40 =CPC \$1,382.40 (6)(7). Addition of lines 2,3,4,4a,5, & 6 \$7,700.16 (7) (8). FUEL COST CHARGE (FCC) (8) kwh 240000 2.632 =FCC \$6,316.80 ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$14,055.08 (9) **FPL AMOUNT** \$14,055,08 Α B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate R C. Franchise fee Clause (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 3.067 % \$435.49 С D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$7,700.16 (13). FCC Amount Subject to City tax: 240000 kwh <u>240000</u> x (14). Subtotal: Additional Lines (line 11,12,& 13) 0.739 \$1,773.60 Multiplyed by GRT Rate of \$97.55 (15). FFC Amount (From Line C) \$435.49 (16). Subtotal: Of Lines 11, 12, 13, 14, & 15 \$10,044.92 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next \$0 of excess \$0 D \$0.00 E TOTAL BILL Addition of Lines A, B, C, & D \$14,634.72 E (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) F \$0.00 Florida Sales Tax Optional Sales Tax (yes or no)

7.00%

\$1,024.43

\$15,659.15

G

Addition of lines A,B, & C x rate

Commercial Total Bill

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DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Target - Ft Myers Commercial GSLD-1 Customer Account #: 42298-19083 **BILL CALCULATION WORKSHEET** ENTER KWH 240000 FRANCHISE CODE 980 SERVICE TO DATE 5/23/2002 BILLING DAYS 30 PRORATED KWH **ACTUAL DEMAND** A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$2,599.20 (2) (3). Demand Charge \$5.81 \$3,207.12 (3) (4). Energy Conservation (ECC) 0.155 =ECC \$372.00 kwh 240000 (4) (4a). Environmental charge (ECRC kwh 240000 0 =ECRC \$0.00 (4a)(5). Oil Backout Charge (OBC) 240000 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 552 2.40 =CPC \$1,324.80 (7). Addition of lines 2,3,4,4a,5, & 6 \$7,503.12 (7)(8). FUEL COST CHARGE (FCC) kwh 2.632 =FCC \$6,316.80 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$13,858.04 (9) **FPL AMOUNT** \$13,858.04 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate \$142.13 C. Franchise fee Clause (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate C 3.067 % \$429.39 D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$7,503.12 (13). FCC Amount Subject to City tax: kwh 240000 0.739 \$1,773.60 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$95.53 (15). FFC Amount (From Line C) \$429.39 (16). Subtotal: Of Lines 11, 12, 13, 14, & 15 \$9,839.76 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next D of excess \$0 E. TOTAL BILL Addition of Lines A, B, C, & D \$14,429.56 (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) F \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) no Addition of lines A,B, & C x rate 7.00% \$1,010.07

\$15,439.63

\$219.52

REFUND

Commercial Total Bill

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	mer Name: Targe Account #: 4229		Commercial GSLD-1 BILL CALCULATION WORKSHEET				
ENTER KWH	216000	FRANCHISE (ODE 980	SERVIC	E TO DATE_	4/24/2002	4466666666
BILLING DAYS	30	PRORATED	КWН	ACTUA	L DEMAND_	552	
A ELECTRIC SER							
CUSTOMER CHAR (1). Enter the Current		ge \$	38.12		\$38.12	(1)	
NON-FUEL ENERG				_		.,	
KWH Charge				*****			
(2). kwh @ cents (3). Demand Charge		1.083 \$5.81		\$2,339.28 \$3,207.12	(2) (3)		
(4). Energy Conserv		45.61		\$0,E01.12	(3)		
kwh	216000	х	0.155 =ECC	\$334.80	(4)		
(4a). Environmental		 -					
kwh	216000	х	0 =ECRC	\$0.00	(4a)		
(5). Oil Backout Cha kwh	216000	×	0 =OBC	\$0.00	(5)		
(6). Capacity Paymo					\ - /		
kw	552	х	2.40 =CPC	\$1,324.80	(6)		
(7). Addition of lines				_	\$7,206.00	(7)	
(8). FUEL COST C	216000	x	2.632 =FCC		\$5,685.12	(8)	
ELECTRIC SERVIC		"			40,000.12	(0)	
(9). Addition of lines	s 1, 7 &, 8 (AS SH	IOWN ON CUSTO	MER BILL)	\$12,92 <u>9.2</u> 4	(9)		
FPL AMOUNT					_	\$12,929.24	Α
C. FRANCHISE FE (Code)	EE CLAUSE (FFC	y	1.025			\$132.60	B (2000)
Electric Service An	nount (Line A) + G	RT (Line B) x Fran	chise Rate	3.067 %	_	\$400.61	С
D. UTILITY TAX							
(11). Customer Cha				\$38.12			
(12). Non-Fuel Ene				\$7,206.00			
(13). FCC Amount kwh	216000	c x 0.7	39 %	\$1,596.24			
(14). Subtotal: Add			<u></u>	<u> </u>			
Multiplyed by GRT		1.0256		\$90.67			
(15). FFC Amount	,	4 9 45		\$400.61	** ***		
(16). Subtotal: Of L Tax Rate: Multiply		4, & 15		_	\$9,331.64		
	traight OR						
	f 1st	\$0	<u>\$0</u>				
	f next f excess	\$0	<u>\$0</u> \$0	\$0		\$0.00	D
	EXCESS		<u> 40</u>		-	40.00	Ь
E. TOTAL BILL						\$13,462.45	ining panggarang E
(Apply applicable i	interest, credits, ad		s, etc Please		•		
Start Entry with a l	MINUS Sign (-) if [Debt)			•	\$0.00	F
Elorido Colos T							
Florida Sales Tax Optional Sales Tax			no				
Addition of lines A	**		7.00%	\$942.37			
Commercial Tota	si Bili					\$14,404,82	G

	Customer Name: Target - Ft Myers Customer Account #: 42298-19083						Commercial GSLD-1 BILL CALCULATION WORKSHEET				
ENTER KWH 216	000	FRANC	HISE CODE		980	SERVI	CE TO DATE_	4/24/2002			
BILLING DAYS	30	PROF	RATED KWH			ACTU	AL DEMAND_	529			
A. ELECTRIC SERVICE AN CUSTOMER CHARGE	OUNT										
(1). Enter the Current Custo	mer Charge		\$38.12				£20 42	(4)			
NON-FUEL ENERGY CHAR KWH Charge		<u> </u>	φ30.1Z	-		_	\$38.12	(1)			
(2). kwh @ cents		1.083				\$2,339.28	(2)				
(3). Demand Charge		\$5.81			-	\$3,073.49	(3)				
(4). Energy Conservation (E	CC)				_		(-7				
kwh 216 (4a). Environmental charge		× –	0.155	=ECC	_	\$334.80	(4)				
kwh 216 (5). Oil Backout Charge (OB	000	× –	0	=ECRC	_	\$0.00	(4a)				
kwh 216 (6). Capacity Payment Charg	000	× _	0	=OBC	_	\$0.00	(5)				
	529	× _	2.40	_=CPC	-	\$1,269.60	(6) \$7,017.17	(7)			
(8). FUEL COST CHARGE ((FCC) 000	x	2.632	_=FCC		_	\$5,685.12	(8)			
ELECTRIC SERVICE AMOU (9). Addition of lines 1, 7 &,		WN ON C		_		\$12,740.41	(9)	,			
FPL AMOUNT				-	_		.,	\$12,740.41	Α		
B. GROSS RECEIPT TAX (Electric Service Amount (line		Rate		1.0	0256			\$130.67	8333333333 B		
C. FRANCHISE FEE CLAU (Code)	SE (FFC)										
Electric Service Amount (Lin	ne A) + GR1	Γ (Line B) :	x Franchise F	Rate	_	3.067 9	6 <u>.</u>	\$394.76	С		
D. UTILITY TAX (11). Customer Charge Fron (12). Non-Fuel Energy Char (13). FCC Amount Subject to	ge(Line 7)					\$38.12 \$7,017.17					
kwh 216000 (14). Subtotal: Additional Lin)	x 12,& 13)	0.739	_%	_	\$1,596.24					
Multiplyed by GRT Rate of (15). FFC Amount (From Lir		1.0256			_	\$88.73 \$394.76					
(16). Subtotal: Of Lines 11, Tax Rate: Multiply Line 16 b 0.0% Straight Of	12, 13, 14, . y	& 15				 	\$9,135.02				
of 1st		\$0 \$0	\$0 \$0	-							
of excess		- 40 -	\$0 \$0	- -	_	\$0	•	\$0.00	D		
E. TOTAL BILL Addition of Lines A, B, C, &	D							\$13,265.84	E		
(Apply applicable interest, co Start Entry with a MINUS Signature	redits, adjus		narges, etc	Please			<u>-</u>	\$0.00	F		
Florida Sales Tax											
Optional Sales Tax (yes or r Addition of lines A.B. & C.x.		_	7 00%			\$ 020 64					
· ····································	-010		7.00%	<u>L</u>	-	\$928.61					
Commercial Total Bill					1	REFUND	-	\$14,194.45 \$210.37	G		

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Customer Name: Target - Ft Myers
Customer Account #: 42298-19083

Commercial GSLD-1
BILL CALCULATION WORKSHEET

				accors:2000a		
ENTER KWH 2013	60 FRAN	CHISE CODE	980 SERVIC	E TO DATE	3/26/2002	
BILLING DAYS	30 PRO	RATED KWH	ACTU/	AL DEMAND_	540	
A ELECTRIC SERVICE AM	OUNT.					98888888
CUSTOMER CHARGE	IT BOOK TO THE STATE OF THE STA				aran aran aran aran aran aran aran aran	
(1). Enter the Current Custon	mer Charge	\$41.00		\$41.00	(1)	
NON-FUEL ENERGY CHAR	-				(-,	
KWH Charge						
(2). kwh @ cents	<u>1,165</u>		\$2,345.84	(2)		
(3). Demand Charge	\$6.25		\$3,375.00	(3)		
(4). Energy Conservation (EC						
kwh2013	<u>360</u> × _	0.155 =ECC	\$312.11	(4)		
(4a). Environmental charge (. 5000		44.3		
kwh 2013		0 =ECRC	\$0.00	(4a)		
(5). Oil Backout Charge (OB)	*.	0 -000	***	(F)		
(6). Capacity Payment Charg		<u>0</u> =OBC	\$0.00	(5)		
	540 x	2.40 =CPC	\$1,296.00	(6)		
(7). Addition of lines 2,3,4,4a		2.40 -01 0	<u> </u>	\$7,328.95	(7)	
(8). FUEL COST CHARGE (41,020.00	٧٠,	
kwh 2013	•	2.862 ≃FCC		\$5,762.92	(8)	
ELECTRIC SERVICE AMOU	JNT		_		` '	
(9). Addition of lines 1, 7 &, 8	B (AS SHOWN ON	CUSTOMER BILL)	\$13,132.87	(9)		
FPL AMOUNT					\$13,132.87	Α
B. GROSS RECEIPT TAX (Electric Service Amount (line C. FRANCHISE FEE CLAUS (Code)	A.) x GRT Rate		1.0256		\$134.69	на при на
Electric Service Amount (Line	e A) + GRT (Line B)	x Franchise Rate	3.067	6	\$406.92	С
night () (inglish) (nagay inglas sa ta ta ta ta ta ta ta ta ta				jajajajaja araka	*0*0*0*0*0*0*0*0*0*0*	-0-0-0-0-0-0-0-0-0-0-
OLUTILITY TAX			0.000000000000000000000000000000000000			
(11). Customer Charge From(12). Non-Fuel Energy Charge			\$41.00 \$7,328.95			
(13). FCC Amount Subject to						
kwh 201360		0.739 %	\$1,488.05			
(14). Subtotal: Additional Lin						
Multiplyed by GRT Rate of	1.0256		\$90.85			
(15). FFC Amount (From Lin	se C)		\$406.92			
(16). Subtotal: Of Lines 11, 1				\$9,355.77		
Tax Rate: Multiply Line 16 by	•					
0.0% Straight OF						
of 1st of next	\$0 \$0	\$0 \$0				
of excess		\$0	\$0		\$0.00	D
	•			•		_
E. TOTAL BILL	gerenene.				648.654.48	
Addition of Lines A, B, C, & I		charges etc. Places			\$13,674.48	E
(Apply applicable interest, cr Start Entry with a MINUS Sig		charges, etc Please			\$0.00	F
out with with a winter of	911 (-) II DGOL)				- ₽0.00	1
Florida Sales Tax						
Optional Sales Tax (yes or n		no				
Addition of lines A,B, & C x r	rate	7.00%	<u>\$957.21</u>			
A						_
Commercial Total Bill					\$14,631.69	G

Commercial GSLD-1 Customer Name: Target - Ft Myers Customer Account #: 42298-19083 BILL CALCULATION WORKSHEET ENTER KWH 201360 FRANCHISE CODE 980 SERVICE TO DATE 3/26/2002 BILLING DAYS 30 PRORATED KWH **ACTUAL DEMAND** 518 A ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$41.00 (1) \$41.00 NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.165 \$2,345.84 (2) (3). Demand Charge \$6.25 \$3,237,50 (3) (4). Energy Conservation (ECC) 201360 0.155 =ECC \$312.11 (4) kwh (4a). Environmental charge (ECRC 201360 0 =ECRC \$0.00 (4a) (5). Oil Backout Charge (OBC) kwh 201360 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) \$1,243.20 (6) 518 2.40_ =CPC (7). Addition of lines 2,3,4,4a,5, & 6 \$7,13<u>8.</u>65 (7)(8). FUEL COST CHARGE (FCC) 2.862 =FCC \$5,762.92 (8) kwh 201360 ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$12,942.57 (9) **FPL AMOUNT** \$12,942.57 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate \$132.74 В C. FRANCHISE FEE CLAUSE (FFC) (Code) С Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 3.067 % \$401.02 D. UTILITY TAX (11). Customer Charge From (Line 1) \$41.00 (12). Non-Fuel Energy Charge(Line 7) \$7,138.65 (13). FCC Amount Subject to City tax: kwh 201360 0.739 \$1,488.05 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$88.90 (15). FFC Amount (From Line C) \$401.02 (16). Subtotal: Of Lines 11, 12, 13, 14, & 15 \$9,157.62 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next \$0 of excess \$0 \$0 \$0.00 D E TOTAL BALL Addition of Lines A, B, C, & D \$13,476.33 Ė (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate 7.00% \$943.34 Commercial Total Bill \$14,419.67 G

REFUND

\$212.02

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DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Target - Ft Myers Commercial GSLD-1 Customer Account #: 42298-19083 BILL CALCULATION WORKSHEET ENTER KWH 201840 FRANCHISE CODE 980 SERVICE TO DATE 2/25/2002 BILLING DAYS PRORATED KWH ACTUAL DEMAND 540 A, ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$41.00 \$41.00 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.165 \$2,351.44 (2) (3). Demand Charge \$6.25 \$3,375.00 (3) (4). Energy Conservation (ECC) kwh 201840 0.155 =ECC \$312.85 (4)(4a). Environmental charge (ECRC 201840 kwh 0 =ECRC \$0.00 (4a)(5). Oil Backout Charge (OBC) kwh 201840 0 ±OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 540 2.40 =CPC \$1,296.00 (6)(7). Addition of lines 2,3,4,4a,5, & 6 \$7,335.29 (7) (8). FUEL COST CHARGE (FCC) 201840 2,862 =FCC \$5,776.66 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$13,152.95 (9) **FPL AMOUNT** \$13,152.95 B. GROSS RECEIPT TAX (GRT) \$134.90 Electric Service Amount (line A.) x GRT Rate 1.0256 R C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$407.54 С D. UTILITY TAX (11). Customer Charge From (Line 1) \$41.00 (12). Non-Fuel Energy Charge(Line 7) \$7,335.29 (13). FCC Amount Subject to City tax: 201840 0.739 \$1,491.60 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$90.95 (15), FFC Amount (From Line C) \$407.54 (16). Subtotal: Of Lines 11, 12, 13, 14, & 15 \$9,366.38 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next \$0 \$0.00 of excess **\$**0 \$0 D E. TOTAL BILL Addition of Lines A. B. C. & D \$13,695.39 (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00

7.00%

\$958.68

\$14,654.07

G

Florida Sales Tax

Commercial Total Bill

Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate Exhibit No.

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DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Target - Ft Myers Commercial GSLD-1 Customer Account #: 42298-19083 BILL CALCULATION WORKSHEET FRANCHISE CODE___ ENTER KWH __ 201840 980 SERVICE TO DATE 2/25/2002 BILLING DAYS_ PRORATED KWH 30 ACTUAL DEMAND 518 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$41.00 \$41.00 (1) NON-FUEL ENERGY CHARGE KWH Charge (2), kwh @ cents 1.165 \$2,351.44 (2)(3). Demand Charge \$6.25 \$3,237.50 (3) (4). Energy Conservation (ECC) kwh 201840 0.155 =ECC \$312.85 (4) (4a). Environmental charge (ECRC 201840 0 =ECRC \$0.00 kwh (4a) (5). Oil Backout Charge (OBC) 201840 0 =OBC \$0.00 (5) kwh (6). Capacity Payment Charge (CPC) \$1,243.20 518 2.40 =CPC (6) kw (7). Addition of lines 2,3,4,4a,5, & 6 \$7,144.99 (7) (8). FUEL COST CHARGE (FCC) kwh 201840 2.862 =FCC \$5,776.66 (8) **ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$12,962.65 (9) FPL AMOUNT \$12,962.65 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate В C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 3.067 % \$401.64 C DOUTILITY TAX (11). Customer Charge From (Line 1) \$41.00 (12). Non-Fuel Energy Charge(Line 7) \$7,144.99 (13). FCC Amount Subject to City tax: kwh <u>201840</u> x (14). Subtotal: Additional Lines (line 11,12,& 13) 0.739 \$1,491.60 Multiplyed by GRT Rate of \$89.00 (15). FFC Amount (From Line C) \$401.64 (16). Subtotal: Of Lines 11, 12, 13, 14, & 15 \$9,168.23 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next \$0 of excess **\$**0 \$0 \$0.00 D E. TOTAL BILL Addition of Lines A, B, C, & D \$13,497.23 Ε (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) F \$0.00 Florida Sales Tax

7.00%

\$944.81

REFUND

\$14,442.04

\$212.03

G

Optional Sales Tax (yes or no)

Addition of lines A,B, & C x rate

Commercial Total Bill

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DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Target - Ft Myers Commercial GSLD-1 Customer Account #: 42298-19083 BILL CALCULATION WORKSHEET ENTER KWH 205920 FRANCHISE CODE 980 SERVICE TO DATE 1/25/2002 BILLING DAYS PRORATED KWH **ACTUAL DEMAND** 552 A ELECTRIC SERVICE AMOUNT **CUSTOMER CHARGE** (1). Enter the Current Customer Charge \$41.00 \$41.00 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.165 \$2,398.97 (2)(3). Demand Charge \$6.25 \$3,450.00 (3)(4). Energy Conservation (ECC) kwh 205920 0.155 =ECC \$319.18 (4) (4a). Environmental charge (ECRC 205920 kwh 0 =ECRC \$0.00 (4a)(5). Oil Backout Charge (OBC) kwh 205920 0 =OBC \$0.00 (6). Capacity Payment Charge (CPC) 552 2.40 =CPC \$1,324.80 (7). Addition of lines 2,3,4,4a,5, & 6 \$7,492.95 (7) (8). FUEL COST CHARGE (FCC) 205920 2.862 =FCC \$5,893.43 (8)**ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$13,427.38 (9)**FPL AMOUNT** \$13,427.38 B. GROSS RECEIPT TAX (GRT) 1.0256 Electric Service Amount (line A.) x GRT Rate \$137.71 В C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$416.04 С D. UTILITY TAX (11). Customer Charge From (Line 1) \$41.00 (12). Non-Fuel Energy Charge(Line 7) \$7,492.95 (13). FCC Amount Subject to City tax: 205920 x 0.739 \$1,521.75 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of 1.0256 \$92.88 (15). FFC Amount (From Line C) \$416.04 (16). Subtotal: Of Lines 11, 12, 13, 14, & 15 \$9,564.62 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next \$0 of excess \$0 \$0.00 D E-TOTAL BILL Addition of Lines A, B, C, & D \$13,981.13 Ε (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) F \$0.00

no

\$978.68

\$14,959.81

G

7.00%

Florida Sales Tax

Commercial Total Bill

Optional Sales Tax (yes or no)

Addition of lines A,B, & C x rate

Exhibit No._

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Commercial GSLD-1 Customer Name: Target - Ft Myers Customer Account #: 42298-19083 **BILL CALCULATION WORKSHEET** ENTER KWH 205920 FRANCHISE CODE 980 SERVICE TO DATE 1/25/2002 BILLING DAYS 30 PRORATED KWH ACTUAL DEMAND A ELECTRIC SERVICE AMOUNT **CUSTOMER CHARGE** (1). Enter the Current Customer Charge \$41.00 \$41.00 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.165 \$2,398.97 (2) (3). Demand Charge \$6.25 \$3,306.25 (3) (4) Energy Conservation (ECC) 0.155 =ECC kwh 205920 \$319.18 (4)(4a). Environmental charge (ECRC 205920 kwh 0 =ECRC \$0.00 (4a)(5). Oil Backout Charge (OBC) kwh 205920 0 =OBC \$0.00 (5)(6). Capacity Payment Charge (CPC) 529 2.40 =CPC \$1,269.60 (6) (7). Addition of lines 2,3,4,4a,5, & 6 \$7,294.00 (7) (8). FUEL COST CHARGE (FCC) 205920 kwh 2.862 =FCC \$5,893.43 (8) **ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$13,228.43 (9) FPL AMOUNT \$13,228.43 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 \$135.67 R C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 3.067 % \$409.88 С D. UTILITY TAX (11). Customer Charge From (Line 1) \$41.00

\$7,294.00

\$1,521.75

DERIVATION OF REFUNDS BY ACCOUNT

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Multiplyed by GRT Rate of \$90.83 1.0256 (15). FFC Amount (From Line C) \$409.88 (16). Subtotal: Of Lines 11, 12, 13, 14, & 15 \$9,357.46 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next of excess \$0 \$0.00 D E. TOTAL BILL Addition of Lines A, B, C, & D \$13,773.98 E (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate 7.00% \$964.18 Commercial Total Bill \$14,738.16_ G REFUND \$221.65

0.739

(12). Non-Fuel Energy Charge(Line 7)

(13). FCC Amount Subject to City tax:

kwh

205920

(14). Subtotal: Additional Lines (line 11,12,& 13)

DERIVATION OF REFUNDS BY ACCOUNT
Customer Name: Target - Ft Myers

Commercial GSLD-1

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Customer Account #: 42298-19083				BILL CALCULATION WORKSHEET			
ENTER KWH	224160	FRANCHISE CODE	980	SERVICE	TO DATE_	12/21/2001	\$5555
BILLING DAYS	30	PRORATED KWH		ACTUAL	DEMAND_	588	
A. ELECTRIC SERVI							
(1). Enter the Current NON-FUEL ENERGY	_	ge <u>\$41.00</u>			\$41.00	(1)	
KWH Charge (2), kwh @ cents (3), Demand Charge		1.165 \$6.25		611.46 675.00	(2) (3)		
(4). Energy Conserva	ation (ECC) 224160	x <u>0.156</u> =E		349.69	(4)		
(4a). Environmental okwh (5). Oil Backout Char	224160	x 0.007 =E	CRC	\$15.69	(4a)		
kwh (6). Capacity Paymer	224160	x <u>0</u> =0		\$0.00	(5)		
(7). Addition of lines 2 (8). FUEL COST CHA		x <u>1.87</u> =C	PC <u>\$1,</u>	,099.56 \$	(6) 7,751.40	(7)	
kwh ELECTRIC SERVICE	224160	x <u>3.037</u> =F	cc		6,807.74	(8)	
,	1, 7 &, 8 (AS SHC	OWN ON CUSTOMER BILL) <u>\$14</u> ,	600.14	(9)	\$14,600.14	Δ.
FPL AMOUNT					-	\$14,600.14	^
B. GROSS RECEIPT Electric Service Amo			1.0256			\$149.74	60000000000000000000000000000000000000
C. FRANCHISE FEE (Code)							
Electric Service Amo	ount (Line A) + GF	RT (Line B) x Franchise Rate	<u> </u>	3.067 %	_	\$452.38	С
(11). Customer Char (12). Non-Fuel Energ (13). FCC Amount St kwh	ge From (Line 1) by Charge(Line 7)			\$41.00 ,751.40 ,656.54			
(14). Subtotal: Additin Multiplyed by GRT R (15). FFC Amount (F (16). Subtotal: Of Lin Tax Rate: Multiply Lin 0.0% Stra	ate of from Line C) nes 11, 12, 13, 14 ne 16 by aight OR	1.0256 , & 15		\$96.91 6452.38 \$	9,99 <u>8.2</u> 3		
of 1 of n of e		\$0 \$0 \$0 \$0 \$0		\$0		\$0.00	D
E: TOTAL BILL. Addition of Lines A, I	B C & D					\$15,202.26	ingerer E
Addition of Elifes A, i	erest, credits, adj	ustments, charges, etc Ple			-	\$0.00	F
Florida Sales Tax Optional Sales Tax (Addition of lines A,B,			\$1	,064.16 <u> </u>			
Commercial Total E	3121					\$16,266,42	G

DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Target - Ft Myers Commercial GSLD-1 Customer Account #: 42298-19083 **BILL CALCULATION WORKSHEET** 224160 FRANCHISE CODE ENTER KWH 980 SERVICE TO DATE 12/21/2001 BILLING DAYS PRORATED KWH **ACTUAL DEMAND** 564 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$41.00 \$41.00 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.165 \$2,611.46 (2) (3). Demand Charge \$6.25 \$3,525.00 (3) (4). Energy Conservation (ECC) 224160 kwh 0.156 =ECC \$349.69 (4)(4a). Environmental charge (ECRC kwh 224160 0.007 =ECRC \$15.69 (4a)(5). Oit Backout Charge (OBC) 224160 kwh 0 =OBC \$0.00 (5)(6). Capacity Payment Charge (CPC) kw 564 1.87 =CPC \$1,054.68 (6)(7). Addition of lines 2,3,4,4a,5, & 6 \$7,556.52 (7)(8). FUEL COST CHARGE (FCC) 224160 3.037 =FCC \$6,807.74 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$14,405.26 (9) **FPL AMOUNT** \$14,405.26 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate \$147.74 1.0256 В C. FRANCHISE FEE CLAUSE (FFC) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate C 3.067 % \$446.34 D. UTILITY TAX (11). Customer Charge From (Line 1) \$41.00 (12). Non-Fuel Energy Charge(Line 7) \$7,556.52 (13). FCC Amount Subject to City tax: 224160 kwh 0.739 \$1,656.54 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$94.91 (15). FFC Amount (From Line C) \$446.34 (16). Subtotal: Of Lines 11, 12, 13, 14, & 15 \$9,795.31 Tax Rate: Multiply Line 16 by 0.0% Straight OR of 1st of next \$0 \$0 of excess \$0 \$0.00 D E. TOTAL BILL ... Addition of Lines A, B, C, & D \$14,999.34 E (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F

no

\$1,049.95

REFUND

\$16,049.29

\$217.13

G

7.00%

Florida Sales Tax

Commercial Total Bill

Optional Sales Tax (yes or no)

Addition of lines A,B, & C x rate

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DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Target-Hollywood Commercial GSLD-1 Customer Account #: 07710-59334 BILL CALCULATION WORKSHEET SERVICE TO DATE ENTER KWH 247680 FRANCHISE CODE 2250 BILLING DAYS PRORATED KWH ACTUAL DEMAND A ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2), kwh @ cents 1.083 \$2.682.37 (2)\$5.81 (3). Demand Charge \$3,486.00 (3) (4). Energy Conservation (ECC) 247680 0.155 =ECC kwh \$383.90 (4)(4a). Environmental charge (ECRC 247680 0 =ECRC \$0.00 kwh (4a) (5). Oil Backout Charge (OBC) \$0.00 kwh 247680 0 =OBC (5) (6). Capacity Payment Charge (CPC) 600 2.40 =CPC (6) \$1,440.00 kw (7). Addition of lines 2,3,4,4a,5, & 6 \$7,992.27 (7) (8). FUEL COST CHARGE (FCC) kwh 247680 2.632 =FCC \$6,518.94 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$14,549.33 (9)FPL AMOUNT \$14,549.33 B. GROSS RECEIPT TAX (GRT) В Electric Service Amount (line A.) x GRT Rate \$149.22 C. FRANCHISE FEE CLAUSE (FFC) (Code) C \$830.47 Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.650 % D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) **\$7,**992.27 (13). FCC Amount Subject to City tax: kwh 247680 x (14). Subtotal: Additional Lines (line 11,12,& 13) 0.739 \$1,830.36 Multiplyed by GRT Rate of \$101.13 (15). FFC Amount (From Line C) \$830.47 (16). Subtotal: Of Lines 11, 12, 13, 14, & 15 \$10,792.35 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next of excess \$1,079.24

7.00%

\$1,087.03

E. TOTAL BILL

Florida Sales Tax

Commercial Total Bill

Addition of Lines A, B, C, & D

Optional Sales Tax (yes or no) Addition of lines A,B, & C x rate

Start Entry with a MINUS Sign (-) if Debt)

(Apply applicable interest, credits, adjustments, charges, etc... Please

Ė F

\$16,608.26

\$17,695.29

\$0.00

G

Exhibit No._

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DERIVATION OF REFUNDS BY ACCOUNT Exhibit

Commercial GSLD-1 Customer Name: Target-Hollywood Customer Account #: 07710-59334 BILL CALCULATION WORKSHEET ENTER KWH FRANCHISE CODE 2250 SERVICE TO DATE 247680 BILLING DAYS PRORATED KWH ACTUAL DEMAND 572 A. ELECTRIC SERVICE AMOUNT **CUSTOMER CHARGE** (1). Enter the Current Customer Charge \$38.12 (1) \$38.12 NON-FUEL ENERGY CHARGE KWH Charge 1.083 \$2,682.37 (2) (2). kwh @ cents (3). Demand Charge \$5.81 \$3,323.32 (3)(4). Energy Conservation (ECC) 247680 (4) 0.155 =ECC \$383.90 kwh (4a). Environmental charge (ECRC 0 =ECRC \$0.00 (4a)kwh 247680 (5). Oil Backout Charge (OBC) kwh 247680 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) \$1,372.80 (6) kw 572 2.40 =CPC (7). Addition of lines 2,3,4,4a,5, & 6 \$7,762.39 (7) (8). FUEL COST CHARGE (FCC) \$6,518.94 (8) kwh 247680 2.632 =FCC **ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$14,319.45 (9) \$14,319.45 FPL AMOUNT B GROSS RECEIPT TAX (GRT) В Electric Service Amount (line A.) x GRT Rate C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate \$817.35 С D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$7,762.39 (13). FCC Amount Subject to City tax: 247680 kwh 0.739 \$1,830.36 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$98.77 (15). FFC Amount (From Line C) \$817.35 (16). Subtotal: Of Lines 11, 12, 13, 14, & 15 \$10,546.99 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next \$1,054.70 D \$0 of excess E. TOTAL BILL \$16,338.36 E Addition of Lines A, B, C, & D (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F Florida Sales Tax Optional Sales Tax (yes or no) no Addition of lines A,B, & C x rate 7.00% \$1,069.86 \$17,408.22 G Commercial Total Bill REFUND \$287.07

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	mer Name: Targe Account #: 07710		BILL	Commercial GSLD-1 BILL CALCULATION WORKSHEET				
ENTER KWH	228960	FRANCHISE C	ODE	2250 SERVI	CE TO DATE	10/4/2002		
BILLING DAYS	30	PRORATED I	кwн	ACTU	AL DEMAND_	480		
A ELECTRIC SER								
(1). Enter the Currer NON-FUEL ENERG	nt Customer Char	ge\$3	8.12	-	\$38.12	(1)		
KWH Charge (2). kwh @ cents	, OIMIGE	1.083		\$2.470.64	(2)			
(3). Demand Charge (4). Energy Conserv		\$5.81		\$2,479.64 \$2,788.80	(3)			
kwh	228960	x	0.155 =ECC	\$354.89	(4)			
(4a). Environmental kwh (5). Oil Backout Cha	228960	x	0 =ECRC	\$0.00	(4a)			
kwh	228960	х	0 =OBC	\$0.00	(5)			
(6). Capacity Paymo	480	х	2.40 =CPC	\$1,152.00	(6)	(7)		
(7). Addition of lines (8). FUEL COST C	HARGE (FCC)		. 600 - 500	-	\$6,775.33	(7)		
kwh ELECTRIC SERVIC			2.632 =FCC	A 40 000 00	\$6,026.23	(8)		
(9). Addition of lines	s1,7 &,8 (ASSH	OWN ON CUSTON	IER BILL)	<u>\$12,839.68</u>	(9)	*40.000.00		
FPL AMOUNT	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					\$12,839.68	A	
B. GROSS RECEIP Electric Service Am				1.0256		\$131.68	В	
C FRANCHISE FE	E CLAUSE (FFC)							
(Code) Electric Service Am	nount (Line A) + Gi	RT (Line B) x Franc	hise Rate	5.650	% <u>-</u>	\$732.88	С	
D. UTILITY TAX								
(11). Customer Cha (12). Non-Fuel Eng				\$38.12 \$6,775.33				
(13). FCC Amount :	Subject to City tax		0 0/					
kwh (14). Subtotal: Addi	228960 itional Lines (line 1	x <u>0.73</u> 1,12,& 13)	9%	\$1,692.01				
Multiplyed by GRT		1.0256		\$87.23				
(15). FFC Amount ((16). Subtotal: Of L		ł, & 15		\$732.88	\$9,325.57			
Tax Rate: Multiply I	Line 16 by			-	70,0001			
10.0%_Str	raight OR. 1st	\$0	\$0					
	next	\$0	\$0					
of	excess		\$ 0	\$0		\$932.56	D	
E TOTAL BILL Addition of Lines A	, B, C, & D					\$14,636.80	E	
(Apply applicable in Start Entry with a M	nterest, credits, ad		etc Please		•	\$0.00	F	
- mil and	· · · · · · · · · · · · · ·	,				40.00	,	
Florida Sales Tax								
Optional Sales Tax	(yes or no)		no					
Addition of lines A,	B, & C x rate	7	7.00%	\$959,30				
Commercial Total	Bill					\$15,596.10	G	

DERIVATION OF REFUNDS BY ACCOUNT
Customer Name: Target-Hollywood

Customer Na Customer Accou	ame: Target- int #: 07710-	Hollywood 59334		Commercial GSLD-1 BILL CALCULATION WORKSHEET				
ENTER KWH22	8960	FRANCHISE CODE	2250 SER	VICE TO DATE_	10/4/2002			
BILLING DAYS	30	PRORATED KWH	AC1	TUAL DEMAND_	457			
A ELECTRIC SERVICE A								
(1). Enter the Current Cus NON-FUEL ENERGY CHA		\$38.12		\$38.12	(1)			
KWH Charge (2). kwh @ cents	-IIIOL	1.083	\$2.470.6A	(2)				
(3). Demand Charge (4). Energy Conservation	(ECC)	\$5.81	\$2,479.64 \$2,655.17					
· · · · · · · · · · · · · · · · · · ·	8960)	0.155 =E	CC <u>\$354.89</u>	_ (4)				
	8960 >	0 =E	CRC \$0.00	_ (4a)				
2 1	896 <u>0</u> >	0=0	BC \$0.00	(5)				
kw (7). Addition of lines 2,3,4,	<u>457</u>	2.40 =C	PC \$1,096.80	(6) \$6.596.50	(7)			
(8). FUEL COST CHARGE		2.632 =F6	oc.	\$6,586.50 \$6,026.23	(7) (8)			
ELECTRIC SERVICE AM (9). Addition of lines 1, 7 &	TAUC				(8)			
FPL AMOUNT	,, , , , , , , , , , , , , , , , , , , ,	on ood omen blee	412,000.00	_ (8)	\$12,650.85	A		
B. GROSS RECEIPT TAX Electric Service Amount (I		· Rate =	1.0256		\$129.75			
C.FRANCHISE FEE CLA	USE (FPC)			— 	4646666666666	00000000000		
(Code) Electric Service Amount (I	ine A) + GR	(Line B) x Franchise Rate	5.650	%	\$722.10	С		
D. UTILITY TAX								
(11). Customer Charge Fr (12). Non-Fuel Energy Ch	arge(Line 7)		\$38.12 \$6,586.50	-				
(13). FCC Amount Subject kwh 22896	0 >	0.739 %	\$1,692.01	-				
(14). Subtotal: Additional L Multiplyed by GRT Rate of		12,& 13) 1.0256	\$85.30	•				
(15). FFC Amount (From L (16). Subtotal: Of Lines 11	, 12, 13, 14, 8	 % 15	\$722.10	- \$9,124.03				
Tax Rate: Multiply Line 16 10.0% Straight C								
of 1st of next		\$0 \$0 \$0 \$0						
of excess		<u> </u>	<u> </u>	- <u>-</u>	\$912.40	D		
Addition of Lines A, B, C,	1919 (1919) 3 D				\$14,415.10			
(Apply applicable interest, Start Entry with a MINUS S	credits, adjus Sign (-) if Deb	itments, charges, etc Ple t)	ase		\$0.00	F		
Florida Sales Tax	\							
Optional Sales Tax (yes of Addition of lines A,B, & C	rito) k rate	7.00%	\$945.19	-				
Commercial Total Bili			REFUND	_	\$15,360.29 \$235.81	G		

DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Target-Hollywood Commercial GSLD-1 Customer Account #: 07710-59334 BILL CALCULATION WORKSHEET ENTER KWH 253440 FRANCHISE CODE 2250 SERVICE TO DATE 9/6/2002 BILLING DAYS 30 PRORATED KWH ACTUAL DEMAND A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2), kwh @ cents 1.083 \$5.81 \$3,137.40 (3) (3). Demand Charge (4). Energy Conservation (ECC) 253440 0.155 =ECC (4) kwh \$392.83 (4a). Environmental charge (ECRC 253440 0 =ECRC kwh \$0.00 (4a) (5). Oil Backout Charge (OBC) kwh 253440 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 2.40 =CPC kw 540 \$1,296.00 (7). Addition of lines 2,3,4,4a,5, & 6 \$7,570.99 (7) (8). FUEL COST CHARGE (FCC) 253440 2.632 =FCC \$6,670.54 (8) **ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$14,279.65 (9) **FPL AMOUNT** \$14,279,65 Α B. GROSS RECEIPT TAX (GRT) 1.0256 ġ. Electric Service Amount (line A.) x GRT Rate \$146.45 C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.650 % \$815.07 С **DUTILITY TAX:** (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$7,570.99 (13). FCC Amount Subject to City tax: kwh <u>253440</u> x (14). Subtotal: Additional Lines (line 11,12,& 13) 0.739 \$1,872.92 Multiplyed by GRT Rate of \$97.25 (15). FFC Amount (From Line C) \$815.07 (16). Subtotal: Of Lines 11, 12, 13, 14, & 15 \$10,394.35 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next \$0 of excess \$0 \$1.039.44 D E. TOTAL BILL Addition of Lines A, B, C, & D \$16,280.61 E (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F

no

7.00%

\$1,066.88

\$17,347.49

G

Florida Sales Tax

Commercial Total Bill

Optional Sales Tax (yes or no)

Addition of lines A,B, & C x rate

Exhibit No._

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Commercial GSLD-1

Customer Name: Target-Hollywood

Customer Account #: 07710-59334				BILL CALCULATION WORKSHEET				
ENTER KWH	253440	FRANCHISE CODE 2250		2250	SERVICE TO DATE		9/6/2002	
BILLING DAYS	30	PROR	ATED KWH		ACTUAL DEMAND_		515	
A ELECTRIC SERVI								
(1). Enter the Current		е	\$38.12			\$38.12	(1)	
NON-FUEL ENERGY	CHARGE				-			
KWH Charge						4.00		
(2). kwh @ cents		1.083			\$2,744.76	(2)		
(3). Demand Charge(4). Energy Conserva	tion (ECC)	\$5.81			\$2,992.15	(3)		
(4). Energy Conserva	253440	x	0.155 =E	CC	\$392.83	(4)		
(4a). Environmental o					V 002.00	()		
kwh	253440	x	0 =E	CRC	\$0.00	(4a)		
(5). Oil Backout Char	ge (OBC)					. ,		
kwh	253440	x	<u> </u>	BC	\$0.00	(5)		
(6). Capacity Paymer			2.42	DO	*4 ***	(0)		
kw (7). Addition of lines 2	515	×	2.40 =Ç	<u> </u>	\$1,236.00	(6)	(7)	
(8). FUEL COST CH					-	\$7,365.74	(7)	
kwh	253440	x	2.632 =F	cc		\$6,670.54	(8)	
ELECTRIC SERVICE		_					(-)	
(9). Addition of lines	1, 7 &, 8 (AS SHO	OWN ON CU	ISTOMER BILL) <u> </u>	14,074.40	(9)		
EDI AMOUNT							*** ***	
FPL AMOUNT						-	\$14,074.40	A
B. GROSS RECEIPT	TAX (GRT)							
Electric Service Amo			=	1.0256		_	\$144.35	В
						_		
C. FRANCHISE FEE	CLAUSE (FFC)							
(Code)	unt (Line A) L CE	T /l inn D) v	Essentian Data		F 050 0/		*****	•
Electric Service Amo	unt (Line A) + Gr	(Line b) x	rranchise Rate		5.650 %	' <u>-</u>	\$803.36	С
D. UTILITY TAX			4444		499999999		4444444444	
(11). Customer Char	ge From (Line 1)		*******************	talalalalalalt.	\$38.12			
(12). Non-Fuel Energ	y Charge(Line 7)				\$7,365.74			
(13). FCC Amount S								
	253440	x	0.739 %		\$1,872.92			
(14). Subtotal: Additi					****			
Multiplyed by GRT R (15). FFC Amount (F		1.0256		-	\$95.14			
(16). Subtotal: Of Lin	•	2.15			\$803.36	\$10,175.28		
Tax Rate: Multiply Li		, a. 10				¥ 10, 17 3.20		
10.0% Stra								
of 1		\$0	\$0					
	next	\$0	\$0					
of e	excess	_	\$0		\$0	_	\$1,017.53	Ð
E. TOTAL BILL	000000000000000000000000000000000000000	9559999555	100000000000000000000000000000000000000	viviana ana ana ana ana ana ana ana ana ana	900000000000000000000000000000000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000	*******
Addition of Lines A,							\$16,039.64	######################################
(Apply applicable inte		istments ch	arges etc. Ple	250		-	\$10,055.04	~
Start Entry with a Mi			anges, etc i le				\$0.00	F
,		,				-	75.05	•
Florida Sales Tax	h							
Optional Sales Tax (Addition of lines A.B.			7 00%		\$1 0E4 EE			
Addition of Biles A, D.	, G C X IAILE	_	7.00%	_	\$1,051.55			
Commercial Total B	Bill						\$17,091.19	G
				RI	EFUND	-	\$256.30	_
				1 (1			4200.00	

DERIVATION OF REFUNDS BY ACCOUNT Customer Name: Target-Hollywood Commercial GSLD-1 Customer Account #: 07710-59334 **BILL CALCULATION WORKSHEET** ENTER KWH 241920 FRANCHISE CODE 2250 SERVICE TO DATE 8/7/2002 BILLING DAYS PRORATED KWH ACTUAL DEMAND A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge 1.083 (2). kwh @ cents \$2,619.99 (2)(3). Demand Charge \$5.81 \$3,207.12 (3) (4). Energy Conservation (ECC) 241920 kwh 0.155 =ECC \$374.98 (4) (4a). Environmental charge (ECRC 241920 kwh 0 =ECRC \$0.00 (4a) (5). Oil Backout Charge (OBC) kwh 241920 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 552 2.40 =CPC \$1,324.80 (7). Addition of lines 2,3,4,4a,5, & 6 \$7,526.89 (7) (8). FUEL COST CHARGE (FCC) 2.632 =FCC 241920 \$6,367.33 (8) ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$13,932.34 (9)\$13,932.34 **FPL AMOUNT** B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 В C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.650 % \$795.25 С D. UTICITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$7,526.89 (13). FCC Amount Subject to City tax: kwh <u>241920</u> x (14). Subtotal: Additional Lines (line 11,12,& 13) 0.739 \$1,787.79 Multiplyed by GRT Rate of \$95.92 (15). FFC Amount (From Line C) \$795.25 (16). Subtotal: Of Lines 11, 12, 13, 14, & 15 \$10,243.97 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st \$0 of next \$0 \$0 \$1.024.40 of excess E. TOTAL BILL Addition of Lines A, B, C, & D \$15.894.88 Ė (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 Florida Sales Tax Optional Sales Tax (yes or no)

7.00%

\$1,040.93

G

\$16,935.81

Addition of lines A,B, & C x rate

Commercial Total Bill

Exhibit No._

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Customer Name Customer Account #	e: Target-Hoilywood 07710-59334	Commercial GSLD-1 BILL CALCULATION WORKSHEET				
ENTER KWH24192	20 FRANCHISE CODE 2	250 SERVICE TO DAT	E 8/7/2002			
BILLING DAYS 3	PRORATED KWH	ACTUAL DEMAN	D526_			
A. ELECTRIC SERVICE AMI CUSTOMER CHARGE	OUNT					
(1). Enter the Current Custom NON-FUEL ENERGY CHARGE		\$38.1	2 (1)			
KWH Charge (2). kwh @ cents	1.083	\$2,619.99 (2)				
(3). Demand Charge (4). Energy Conservation (EC	\$5.81 CC)	\$3,056.06 (3)				
kwh 24192 (4a) Environmental charge (8	ECRC	<u>\$374.98</u> (4)				
(5). Oil Backout Charge (OBC	C)	\$0.00_ (4a)				
(6). Capacity Payment Charg	e (CPC)	\$0.00 (5)				
(7). Addition of lines 2,3,4,4a,	• • •	\$1,262.40 (6) \$7,313.4	<u>3</u> (7)			
(8). FUEL COST CHARGE (I	20 x <u>2.632</u> =FCC	\$6,367.3	3 (8)			
(9). Addition of lines 1, 7 &, 8	(AS SHOWN ON CUSTOMER BILL)	\$13,718.88 (9)				
FPL AMOUNT			\$13,718.88 A			
B. GROSS RECEIPT TAX (C Electric Service Amount (line	· · · · · · · · · · · · · · · · · · ·	<u>256</u>	\$140.70 B			
C. FRANCHISE FEE CLAUS (Code)	35 (FFC):					
,	e A) + GRT (Line B) x Franchise Rate	5.650 %	\$783.07 C			
O. UTILITY TAX (11). Customer Charge From	ı (Line 1)	\$38.12				
(12). Non-Fuel Energy Charg (13). FCC Amount Subject to	ge(Line 7)	\$7,313.43				
kwh 241920 (14). Subtotal: Additional Line	x0.739 %	\$1,787.79				
Multiplyed by GRT Rate of (15). FFC Amount (From Line	1.0256	\$93.73 \$783.07				
(16). Subtotal: Of Lines 11, 1 Tax Rate: Multiply Line 16 by	12, 13, 14, & 15 /	<u>*************************************</u>	14			
10.0% Straight ORof 1st	\$0\$0					
of next of excess	\$0 \$0 \$0	\$0_	\$1,001.61			
E. TOTAL BILL Addition of Lines A, B, C, & I			\$15,644.26 E			
	edits, adjustments, charges, etc Please		\$0.00 F			
Start Entry with a Milito's Sig	yn (-) ii Debt j					
Florida Sales Tax						
Optional Sales Tax (yes or n Addition of lines A,B, & C x n	·	\$1,024.99				
Commercial Total Bill			\$16,669.25 G			
		REFUND	\$266.56			

DERIVATION OF REFUNDS BY ACCOUNT
Customer Name: Target-Hollywood

Commercial GSLD-1

Customer Account #: 0//10-59334				BILL CALCULATION WORKSHEET				
ENTER KWH	251040	FRANC	CHISE CODE	2250	SERVIC	CE TO DATE	7/9/2002	
BILLING DAYS	30	PRO	RATED KWH		ACTU	AL DEMAND	600	
A ELECTRIC SERV								
(1). Enter the Current NON-FUEL ENERGY	nt Customer Char	ge _	\$38.12			\$38.12	(1)	
KWH Charge (2). kwh @ cents		1.083		_	\$2,718.76	(2)		
(3). Demand Charge (4). Energy Conserva	ation (ECC)	\$5.81			\$3,486.00	(3)		
kwh (4a). Environmental	• •	× _	0.155 =ECC	_	\$389.11	(4)		
(5). Oil Backout Cha kwh	251040 irge (OBC) 251040	× _	0=ECR	С .	\$0.00	(4a)		
(6). Capacity Paymer		× –	0 =OBC 2.40 =CPC	-	\$0.00 \$1,440.00	(5)		
(7). Addition of lines (8). FUEL COST CH	2,3,4,4a,5, & 6	^ <u>-</u>	2.40 -01 0	-	<u> </u>	(6) \$8,033.87	(7)	
kwh ELECTRIC SERVICI	251040 E AMOUNT	× -	2.632 =FCC		_	\$6,607.37	(8)	
(9). Addition of lines	1, 7 &, 8 (AS SH	OWN ON C	USTOMER BILL)		\$14,679.36	(9)		
FPL AMOUNT		• • • • • • • • • • • • • • • • • • • •				-	\$14.679.36	Α
B. GROSS RECEIP				1.0256			\$150.55	B
C. FRANCH(SE FEE	CLAUSE (FFC)							
Electric Service Amo	ount (Line A) + GI	RT (Line B)	x Franchise Rate	-	5.650 %	_	\$837.89	C
D. UTILITY TAX (11). Customer Char	ge From (Line 1)				\$38.12			
(12). Non-Fuel Energ (13). FCC Amount S				-	\$8,033.87			
(14). Subtotal: Addition			0.739 %	-	\$1,855.19			
Multiplyed by GRT R (15). FFC Amount (F	rom Line C)	1.0256		-	\$101.81 \$837.89			
(16). Subtotal: Of Lin Tax Rate: Multiply Lin 10.0% Stra	ne 16 by	, & 15			_	\$10,866.88		
of 1	st	\$0 \$0	\$0 \$0					
	excess		\$0	-	\$0	_	\$1,086.69	D
E. TOTAL BILL Addition of Lines A, I	B, C, & D						\$16,754.49	Harris E
(Apply applicable into Start Entry with a Mil	erest, credits, adj NUS Sign (-) if Do	ustments, cl ebt)	harges, etc Please			-	\$0.00	- F
						_		
Florida Sales Tax Optional Sales Tax (vee or no							
Addition of lines A,B,	, & C x rate	_	7.00%	-	\$1,096.75			
Commercial Total E	Bill					_	\$17,851.24	G

Customer Name: Target-Hollywood Commercial GSLD-1 Customer Account #: 07710-59334 **BILL CALCULATION WORKSHEET** ENTER KWH _____251040 FRANCHISE CODE 2250 SERVICE TO DATE 7/9/2002 BILLING DAYS PRORATED KWH_ **ACTUAL DEMAND** 572 A ELECTRIC SERVICE AMOUNT **CUSTOMER CHARGE** (1). Enter the Current Customer Charge \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge (2). kwh @ cents 1.083 \$2,718.76 (2)(3). Demand Charge \$5.81 \$3,323.32 (3) (4). Energy Conservation (ECC) 251040 0.155 =ECC (4) \$389.11 (4a). Environmental charge (ECRC kwh 251040 0 =ECRC \$0.00 (4a) (5). Oil Backout Charge (OBC) 251040 kwh 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) kw 572 2.40 =CPC \$1,372.80 (6)(7). Addition of lines 2,3,4,4a,5, & 6 \$7,803.99 (7)(8). FUEL COST CHARGE (FCC) kwh 251040 2.632 =FCC \$6,607.37 (8) **ELECTRIC SERVICE AMOUNT** (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$14,449.48 (9) **FPL AMOUNT** \$14,449,48 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate 1.0256 В \$148.19 C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.650 % \$824.77 C D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) \$7,803.99 (13). FCC Amount Subject to City tax: kwh 251040 0.739 \$1,855.19 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$99.46 (15). FFC Amount (From Line C) \$824.77 (16). Subtotal: Of Lines 11, 12, 13, 14, & 15 \$10,621.53 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st **\$**0 of next \$0 \$0 of excess \$0 D \$1.062.15 E. TOTAL BILL Addition of Lines A, B, C, & D \$16,484.59 Ε (Apply applicable interest, credits, adjustments, charges, etc... Please Start Entry with a MINUS Sign (-) if Debt) \$0.00 F Florida Sales Tax Optional Sales Tax (yes or no) no Addition of lines A.B. & C x rate 7.00% \$1,079.57 Commercial Total Bill \$17,564.16 G REFUND \$287.08

Exhibit No.______ Document No.RM-3 Part 10 of 12 Page 10 of 24

Document No.RM-3 Part 10 of 12 Page 11 of 24

Commercial GSLD-1

Customer Name: Target-Hollywood
Customer Account #: 07710-59334 **BILL CALCULATION WORKSHEET** ENTER KWH 238800 FRANCHISE CODE 2250 SERVICE TO DATE 6/7/2002 BILLING DAYS PRORATED KWH ACTUAL DEMAND 552 A. ELECTRIC SERVICE AMOUNT CUSTOMER CHARGE (1). Enter the Current Customer Charge \$38.12 (1) NON-FUEL ENERGY CHARGE KWH Charge \$2,586.20 (2). kwh @ cents 1.083 (2) (3). Demand Charge \$5.81 \$3,207.12 (3)(4). Energy Conservation (ECC) 238800 0.155 =ECC \$370.14 (4) kwh (4a). Environmental charge (ECRC 238800 0 =ECRC \$0.00 kwh (4a) (5). Oil Backout Charge (OBC) kwh 238800 0 =OBC \$0.00 (5) (6). Capacity Payment Charge (CPC) 2.40 =CPC \$1,324.80 kw 552 (6)(7). Addition of lines 2,3,4,4a,5, & 6 \$7,488.26 (7) (8). FUEL COST CHARGE (FCC) 238800 \$6,285.22 2.632 =FCC (8) kwh ELECTRIC SERVICE AMOUNT (9). Addition of lines 1, 7 &, 8 (AS SHOWN ON CUSTOMER BILL) \$13,811.60 (9) FPL AMOUNT \$13,811.60 B. GROSS RECEIPT TAX (GRT) Electric Service Amount (line A.) x GRT Rate \$141.65 C. FRANCHISE FEE CLAUSE (FFC) (Code) Electric Service Amount (Line A) + GRT (Line B) x Franchise Rate 5.650 % D. UTILITY TAX (11). Customer Charge From (Line 1) \$38.12 (12). Non-Fuel Energy Charge(Line 7) (13). FCC Amount Subject to City tax: 238800 kwh 0.739 \$1,764.73 (14). Subtotal: Additional Lines (line 11,12,& 13) Multiplyed by GRT Rate of \$95.29 (15). FFC Amount (From Line C) \$788.36 (16). Subtotal: Of Lines 11, 12, 13, 14, & 15 \$10,174.76 Tax Rate: Multiply Line 16 by 10.0% Straight OR of 1st of next \$0 \$1,017.48 Đ of excess Addition of Lines A, B, C, & D \$15,759.09 E (Annly annicable interest credits adjustments obsesse etc. Disease Florida Sales Tax Optional Sales Tax (yes or no) no Addition of lines A,B, & C x rate 7.00% \$1,031.91 Commercial Total Bill G \$16,791.00

kwh	 238800	x	0.155 =ECC	\$370.14	(4)		
N. W.	200000	^	0.100 200	\$0.00	(4a)		
				\$0.00	(5)		
		_		\$1,262.40	(6)		
							
S RE	CEIPT TAX (GRT) Amount (line A.)	x GRT Rate	= 1.02	1966) 196		\$139.46_ B	
	,	1000000000					
10.09	% Straight OR						
10.0							

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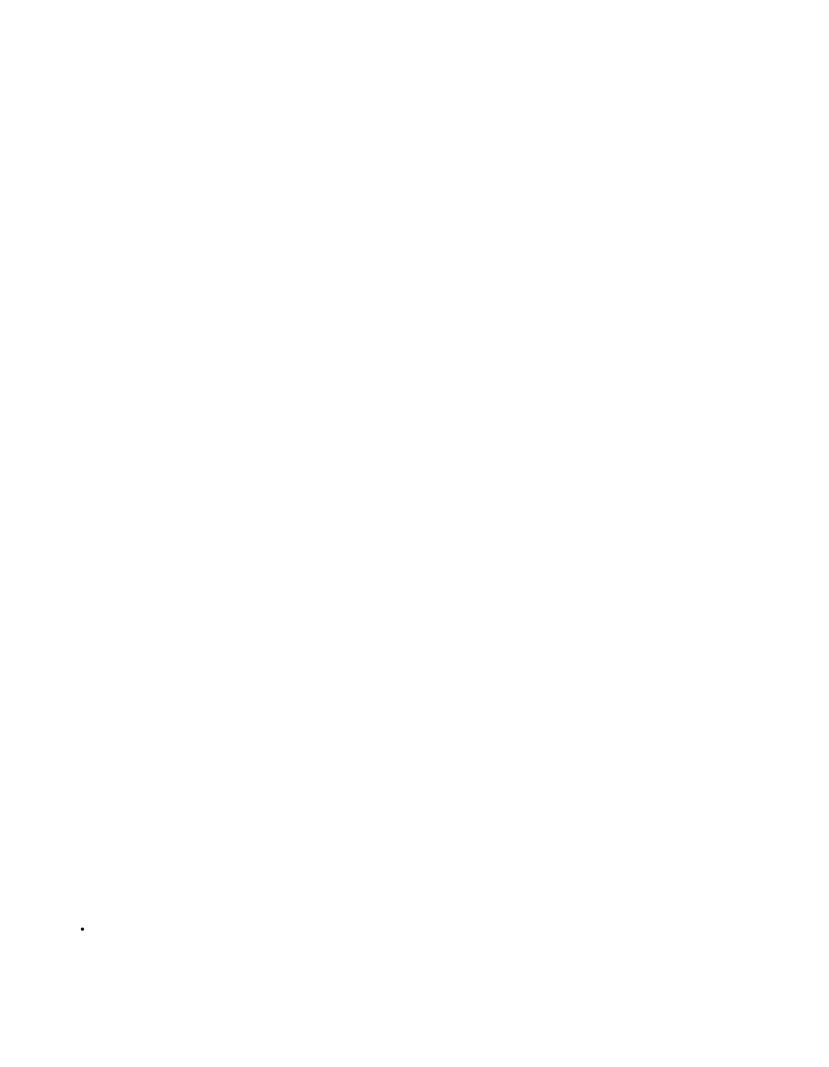
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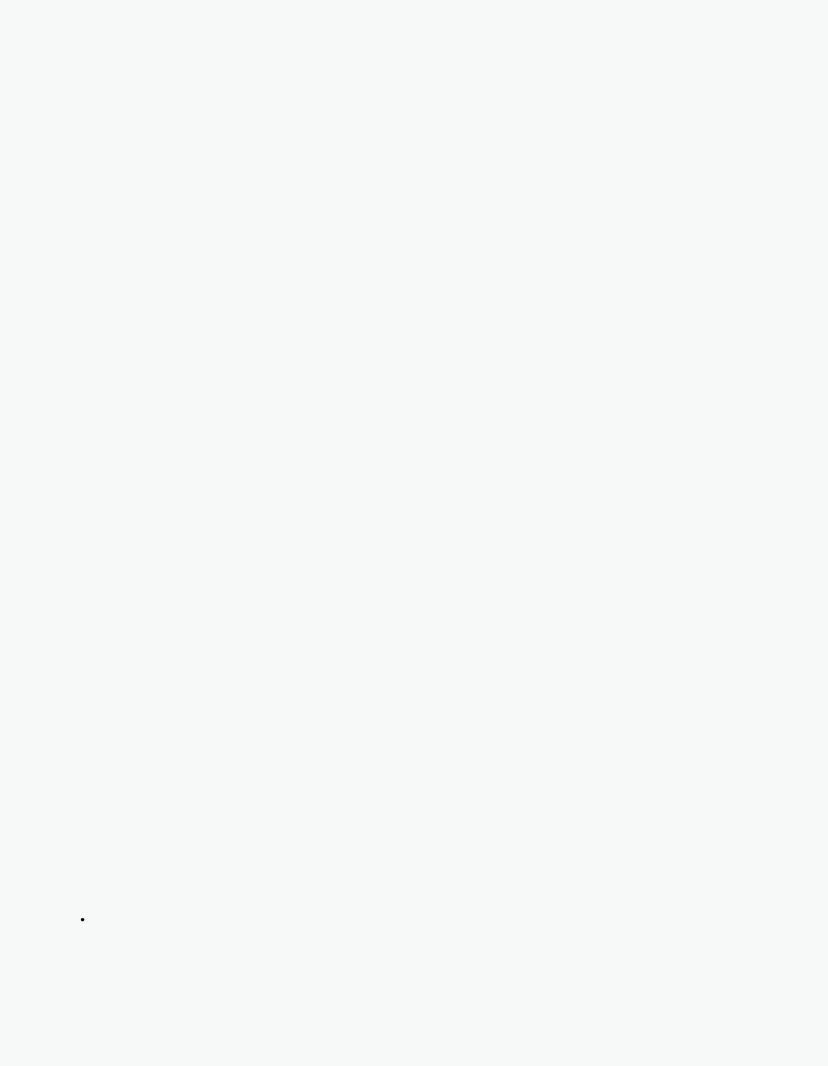
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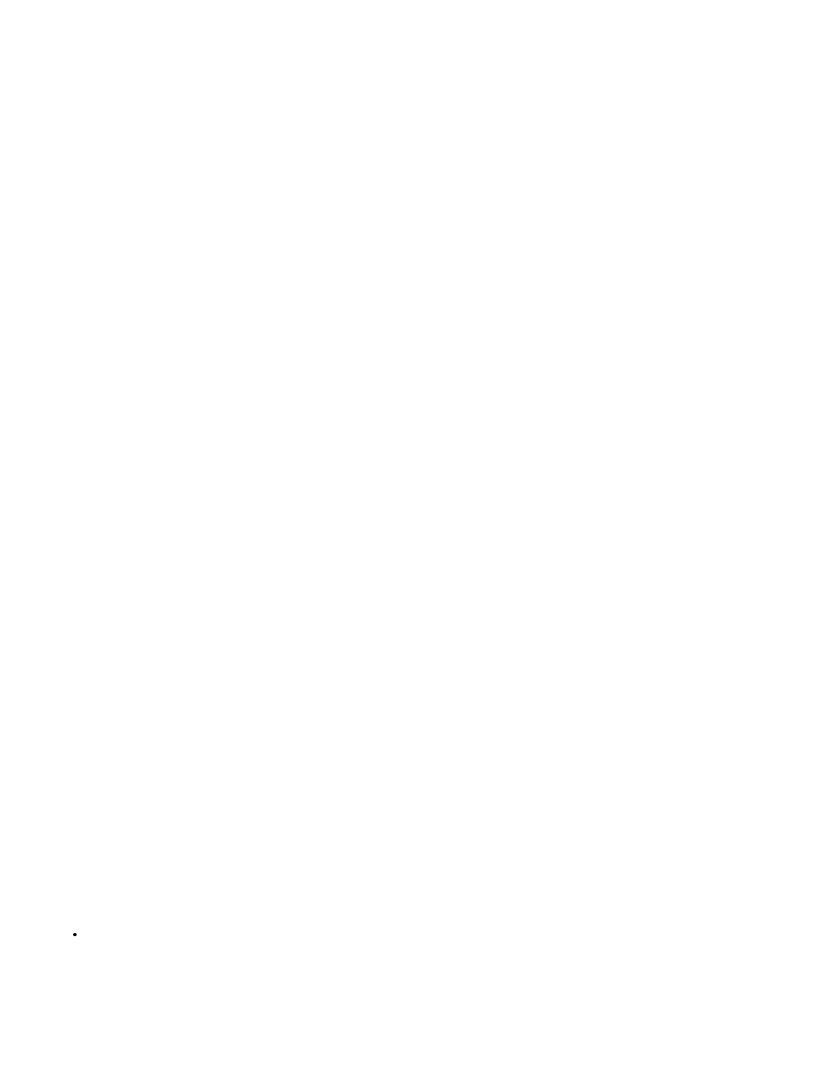
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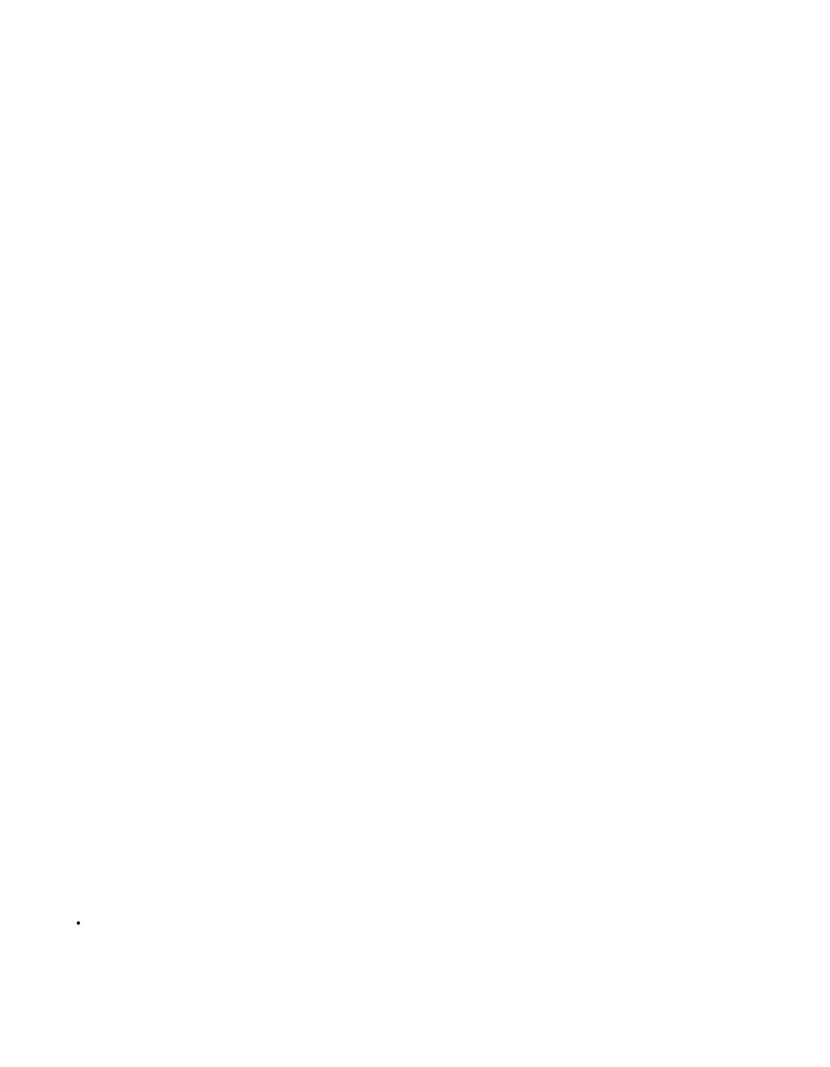
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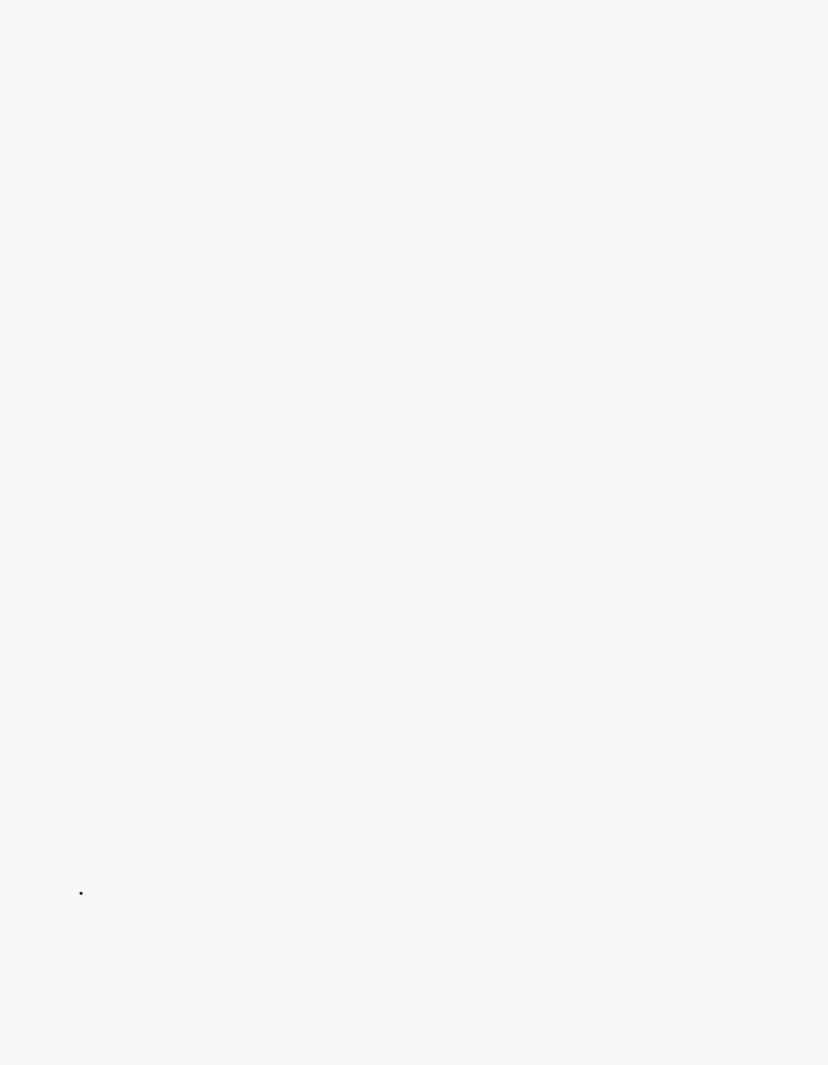
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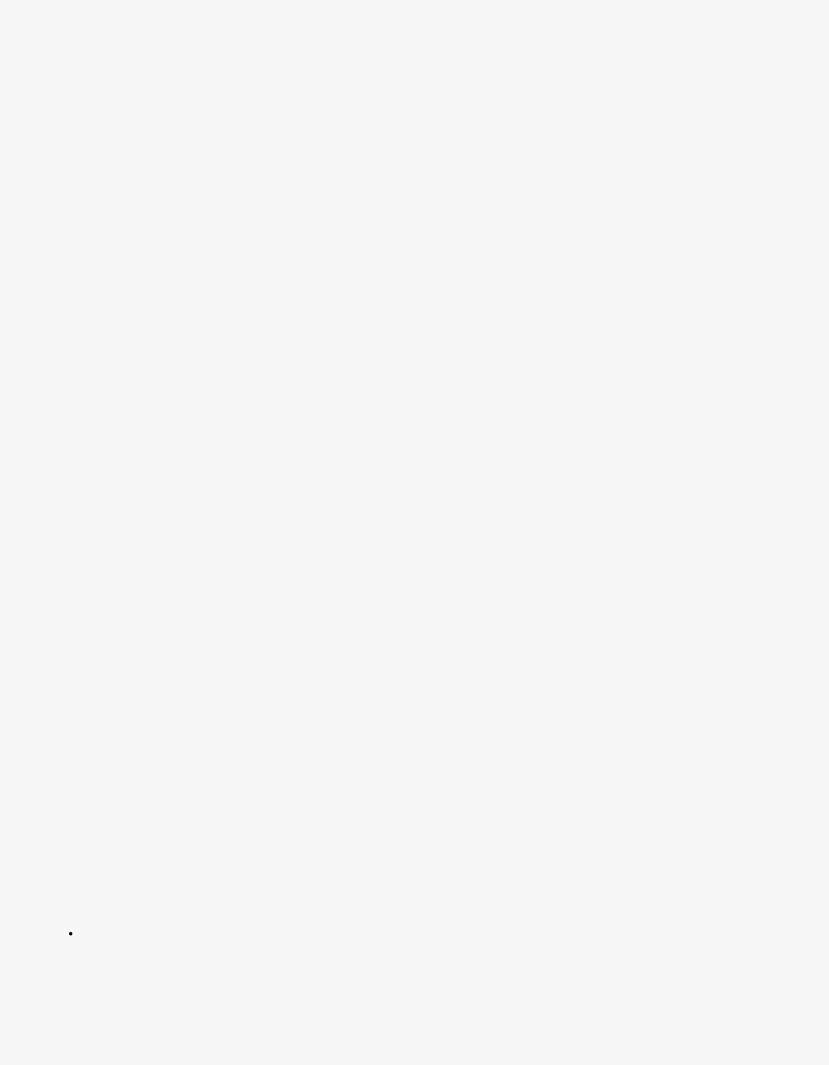
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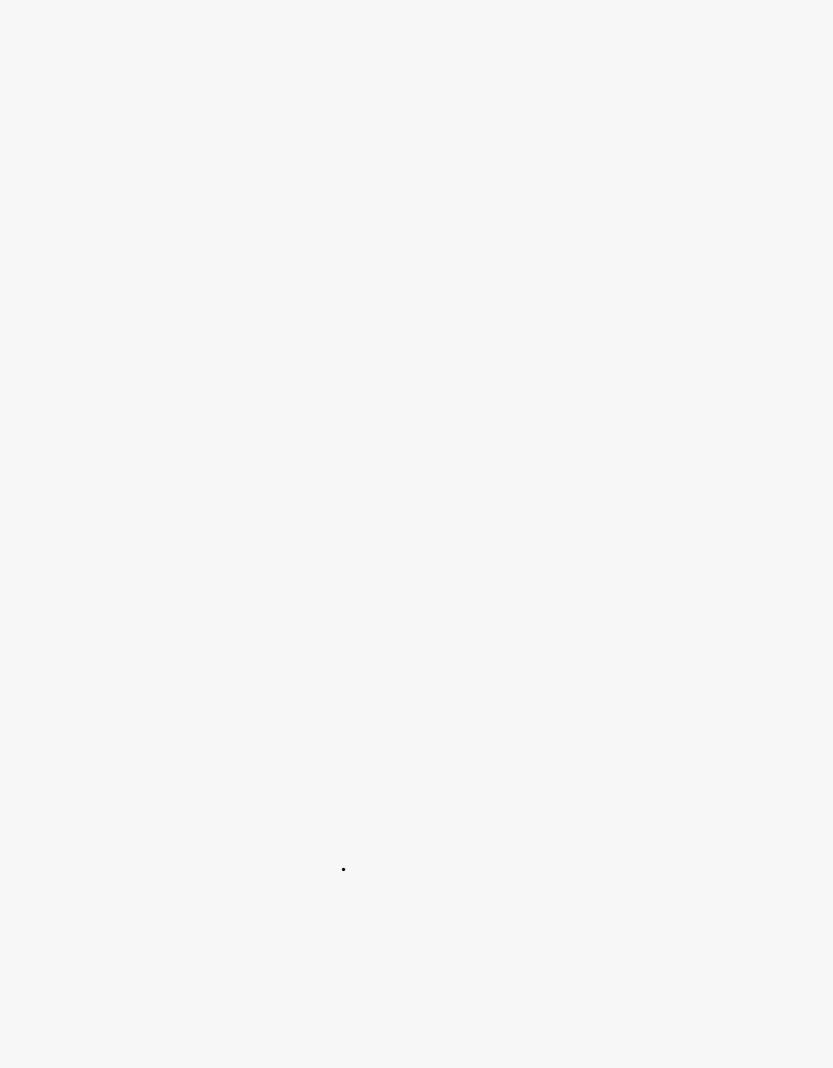
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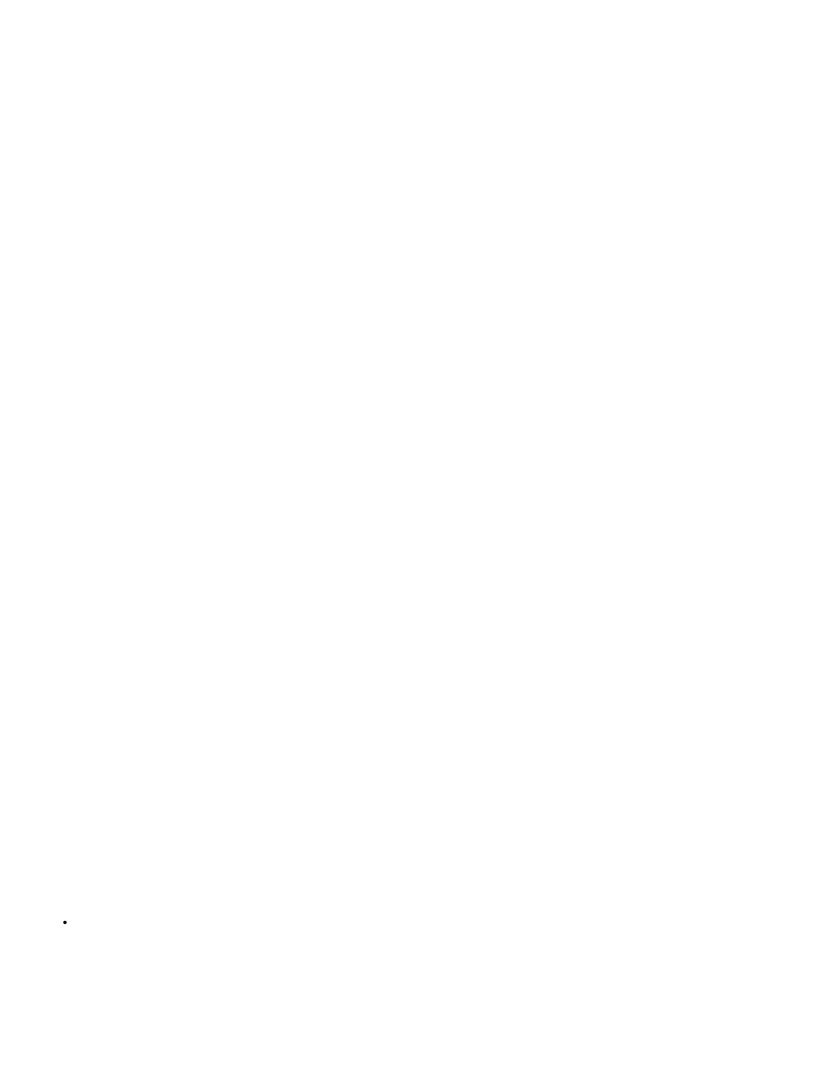
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