

ORIGINAL



PEOPLES GAS

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October 19, 2004

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 040003-GU --Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of September 2004[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

CMP \_\_\_\_\_ W. Edward Elliott  
COM S \_\_\_\_\_ Manager-Gas Accounting  
CTR \_\_\_\_\_ Enclosures  
ECR \_\_\_\_\_ cc: Ms. Angie Llewellyn  
GCL \_\_\_\_\_ h:\gas\_acct\pga\Letter for Monthly Actual PGA Filing.doc

OPC \_\_\_\_\_

MMS \_\_\_\_\_

RCA \_\_\_\_\_

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OTH \_\_\_\_\_

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

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1 (800) 282-4441  
WWW.PEOPLES GAS.COM  
FPSC COMMISSION CLERK

| Combined for All Rate Classes FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04 |                                       |                             |                        |                      |          |                |                        |                      |          |
|---------------------------------------------------------------------------------|---------------------------------------|-----------------------------|------------------------|----------------------|----------|----------------|------------------------|----------------------|----------|
|                                                                                 |                                       | CURRENT MONTH: September 04 |                        |                      |          | PERIOD TO DATE |                        |                      |          |
|                                                                                 |                                       | ACTUAL                      | REV. FLEX<br>DOWN EST. | DIFFERENCE<br>AMOUNT | %        | ACTUAL         | REV. FLEX<br>DOWN EST. | DIFFERENCE<br>AMOUNT | %        |
| <b>COST OF GAS PURCHASED</b>                                                    |                                       |                             |                        |                      |          |                |                        |                      |          |
| 1                                                                               | COMMODITY (Pipeline)                  | \$127,936                   | \$77,354               | (\$50,582)           | (65.39)  | \$1,001,697    | \$891,511              | (\$110,186)          | (12.36)  |
| 2                                                                               | NO NOTICE SERVICE                     | \$31,927                    | \$31,928               | \$1                  | 0.00     | \$350,911      | \$356,448              | \$5,537              |          |
| 3                                                                               | SWING SERVICE                         | \$1,461,306                 | \$0                    | (\$1,461,306)        | #DIV/0!  | \$17,148,643   | \$0                    | (\$17,148,643)       | #DIV/0!  |
| 4                                                                               | COMMODITY (Other)                     | \$16,483,184                | \$4,001,322            | (\$12,461,862)       | (311.44) | \$117,848,934  | \$68,882,363           | (\$48,966,571)       | (71.09)  |
| 5                                                                               | DEMAND                                | \$3,167,865                 | \$3,059,378            | (\$108,487)          | (3.55)   | \$29,730,798   | \$29,454,211           | (\$276,587)          | (0.94)   |
| 6                                                                               | OTHER                                 | \$187,508                   | \$195,000              | \$7,492              | 3.84     | \$1,633,929    | \$1,388,000            | (\$245,929)          | (17.72)  |
| <b>LESS END-USE CONTRACT:</b>                                                   |                                       |                             |                        |                      |          |                |                        |                      |          |
| 7                                                                               | COMMODITY (Pipeline)                  | \$50,593                    | \$41,139               | (\$9,454)            | (22.98)  | \$409,271      | \$401,450              | (\$7,821)            | (1.95)   |
| 8                                                                               | DEMAND                                | \$513,370                   | \$417,348              | (\$96,022)           | (23.01)  | \$3,702,635    | \$3,849,401            | \$146,766            | 3.81     |
| 9                                                                               | OTHER                                 | \$187,640                   | \$181,846              | (\$5,794)            | (3.19)   | \$2,025,642    | \$2,113,759            | \$88,117             | 4.17     |
| 10                                                                              |                                       |                             |                        |                      |          |                |                        |                      |          |
| 11                                                                              | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)   | \$20,688,123                | \$6,724,649            | (\$13,963,474)       | (207.65) | \$161,577,364  | \$94,607,923           | (\$66,969,441)       | (70.79)  |
| 12                                                                              | NET UNBILLED                          | \$118,896                   | \$0                    | (\$118,896)          | 0.00     | (\$2,080,877)  | \$0                    | \$2,080,877          | 0.00     |
| 13                                                                              | COMPANY USE                           | \$14,426                    | \$0                    | (\$14,426)           | 0.00     | \$100,563      | \$0                    | (\$100,563)          | 0.00     |
| 14                                                                              | TOTAL THERM SALES (11)                | \$15,515,567                | \$6,724,649            | (\$8,790,918)        | (130.73) | \$165,168,438  | \$94,607,923           | (\$70,560,515)       | (74.58)  |
|                                                                                 |                                       |                             |                        |                      |          |                |                        |                      |          |
|                                                                                 |                                       | 40,338,050                  | 26,126,458             | (14,211,592)         | (54.40)  | 332,558,010    | 258,996,496            | (73,561,514)         | (28.40)  |
|                                                                                 |                                       | 6,450,000                   | 6,450,000              | 0                    | 0.00     | 65,811,640     | 63,411,640             | (2,400,000)          | (3.78)   |
| 17                                                                              | SWING SERVICE                         | 2,870,120                   | 0                      | (2,870,120)          | #DIV/0!  | 29,522,480     | 0                      | (29,522,480)         | #DIV/0!  |
| 18                                                                              | COMMODITY (Other)                     | 30,964,409                  | 8,391,506              | (22,572,903)         | (269.00) | 205,377,920    | 112,221,917            | (93,156,003)         | (83.01)  |
| 19                                                                              | DEMAND                                | 65,794,375                  | 61,042,035             | (4,752,340)          | (7.79)   | 638,323,794    | 587,896,443            | (50,427,351)         | (8.58)   |
| 20                                                                              | OTHER                                 | 0                           | 0                      | 0                    | 0.00     | -              | -                      | -                    | 0.00     |
| <b>LESS END-USE CONTRACT:</b>                                                   |                                       |                             |                        |                      |          |                |                        |                      |          |
| 21                                                                              | COMMODITY (Pipeline)                  | 13,313,830                  | 10,826,146             | (2,487,684)          | (22.98)  | 98,923,980     | 97,509,927             | (1,414,053)          | (1.45)   |
| 22                                                                              | DEMAND                                | 13,317,000                  | 10,826,146             | (2,490,854)          | (23.01)  | 99,916,980     | 97,509,927             | (2,407,053)          | (2.47)   |
| 23                                                                              | OTHER                                 | 0                           | 0                      | 0                    | 0.00     | -              | -                      | -                    | 0.00     |
| 24                                                                              | TOTAL PURCHASES (17+18-23)            | 33,834,529                  | 8,391,506              | (25,443,023)         | (303.20) | 234,900,400    | 112,221,917            | (122,678,483)        | (109.32) |
| 25                                                                              | NET UNBILLED                          | 19,663                      | 0                      | (19,663)             | 0.00     | (2,919,866)    | 0                      | 2,919,866            | 0.00     |
| 26                                                                              | COMPANY USE                           | 18,358                      | 0                      | (18,358)             | 0.00     | 122,564        | 0                      | (122,564)            | 0.00     |
| 27                                                                              | TOTAL THERM SALES (24)                | 25,422,754                  | 8,391,506              | (17,031,248)         | (202.96) | 253,914,929    | 112,221,917            | (141,693,012)        | (126.26) |
| <b>CENTS PER THERM</b>                                                          |                                       |                             |                        |                      |          |                |                        |                      |          |
| 28                                                                              | COMMODITY (Pipeline) (1/15)           | 0.00317                     | 0.00296                | (0.00021)            | (7.12)   | 0.00301        | 0.00344                | 0.00043              | 12.49    |
| 29                                                                              | NO NOTICE SERVICE (2/16)              | 0.00495                     | 0.00495                | 0.00000              | 0.00     | 0.00533        | 0.00562                | 0.00029              | 5.14     |
| 30                                                                              | SWING SERVICE (3/17)                  | 0.50914                     | #DIV/0!                | #DIV/0!              | #DIV/0!  | 0.58087        | #DIV/0!                | #DIV/0!              | #DIV/0!  |
| 31                                                                              | COMMODITY (Other) (4/18)              | 0.53168                     | 0.47683                | (0.05485)            | (11.50)  | 0.57382        | 0.61380                | 0.03999              | 6.52     |
| 32                                                                              | DEMAND (5/19)                         | 0.04815                     | 0.05012                | 0.00197              | 3.93     | 0.04658        | 0.05010                | 0.00352              | 7.04     |
| 33                                                                              | OTHER (6/20)                          | 0.00000                     | 0.00000                | 0.00000              | 0.00     | 0.00000        | 0.00000                | 0.00000              | 0.00     |
| <b>LESS END-USE CONTRACT:</b>                                                   |                                       |                             |                        |                      |          |                |                        |                      |          |
| 34                                                                              | COMMODITY (Pipeline) (7/21)           | 0.00380                     | 0.00380                | (0.00000)            | (0.00)   | 0.00414        | 0.00412                | (0.00002)            | (0.49)   |
| 35                                                                              | DEMAND (8/22)                         | 0.03855                     | 0.03855                | 0.00000              | 0.00     | 0.03706        | 0.03948                | 0.00242              | 6.13     |
| 36                                                                              | OTHER (9/23)                          | 0.00000                     | 0.00000                | 0.00000              | 0.00     | 0.00000        | 0.00000                | 0.00000              | 0.00     |
| 37                                                                              | TOTAL COST (11/24)                    | 0.61145                     | 0.80136                | 0.18991              | 23.70    | 0.68785        | 0.84304                | 0.15519              | 18.41    |
| 38                                                                              | NET UNBILLED (12/25)                  | 6.04669                     | 0.00000                | (6.04669)            | 0.00     | 0.71266        | 0.00000                | (0.71266)            | 0.00     |
| 39                                                                              | COMPANY USE (13/26)                   | 0.78584                     | 0.00000                | (0.78584)            | 0.00     | 0.82049        | 0.00000                | (0.82049)            | 0.00     |
| 40                                                                              | TOTAL THERM SALES (11/27)             | 0.81376                     | 0.80136                | (0.01240)            | (1.55)   | 0.63634        | 0.84304                | 0.20670              | 24.52    |
| 41                                                                              | TRUE-UP (E-4)                         | (0.01980)                   | (0.01980)              | 0.00000              | 0.00     | (0.01980)      | (0.01980)              | 0.00000              | 0.00     |
| 42                                                                              | TOTAL COST OF GAS (40+41)             | 0.79396                     | 0.78156                | (0.01240)            | (1.59)   | 0.61654        | 0.82324                | 0.20670              | 25.11    |
| 43                                                                              | REVENUE TAX FACTOR                    | 1.00503                     | 1.00503                | 0.00000              | 0.00     | 1.00503        | 1.00503                | 0.00000              | 0.00     |
| 44                                                                              | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.79796                     | 0.78549                | (0.01247)            | (1.59)   | 0.61965        | 0.82738                | 0.20774              | 25.11    |
| 45                                                                              | PGA FACTOR ROUNDED TO NEAREST .001    | 79.796                      | 78.549                 | (1.24700)            | (1.59)   | 61.965         | 82.738                 | 20.77300             | 25.11    |

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

Page 2 of 3

For Residential Customers

FOR THE PERIOD OF:

JANUARY 04 through DECEMBER 04

|                              |                                       | CURRENT MONTH: September 04 |                        |                      |          | PERIOD TO DATE |                        |                      |         |
|------------------------------|---------------------------------------|-----------------------------|------------------------|----------------------|----------|----------------|------------------------|----------------------|---------|
|                              |                                       | ACTUAL                      | REV. FLEX<br>DOWN EST. | DIFFERENCE<br>AMOUNT | %        | ACTUAL         | REV. FLEX<br>DOWN EST. | DIFFERENCE<br>AMOUNT | %       |
| <b>COST OF GAS PURCHASED</b> |                                       |                             |                        |                      |          |                |                        |                      |         |
| 1                            | COMMODITY (Pipeline)                  | \$47,183                    | \$28,822               | (\$18,361)           | (63.70)  | \$427,139      | \$393,770              | (\$33,369)           | (8.47)  |
| 2                            | NO NOTICE SERVICE                     | \$13,205                    | \$13,205               | \$0                  | 0.00     | \$162,875      | \$165,164              | \$2,289              | 1.39    |
| 3                            | SWING SERVICE                         | \$538,930                   | \$0                    | (\$538,930)          | #DIV/0!  | \$7,396,951    | \$0                    | (\$7,396,951)        | #DIV/0! |
| 4                            | COMMODITY (Other)                     | \$6,071,622                 | \$1,490,893            | (\$4,580,729)        | (307.25) | \$48,962,238   | \$31,685,907           | (\$17,276,331)       | (54.52) |
| 5                            | DEMAND                                | \$1,310,229                 | \$1,265,359            | (\$44,870)           | (3.55)   | \$13,542,727   | \$13,445,068           | (\$97,659)           | (0.73)  |
| 6                            | OTHER                                 | \$69,153                    | \$72,657               | \$3,504              | 4.82     | \$705,383      | \$575,862              | (\$129,521)          | (22.49) |
| LESS END-USE CONTRACT:       |                                       |                             |                        |                      |          |                |                        |                      |         |
| 7                            | COMMODITY (Pipeline)                  | \$18,659                    | \$15,328               | (\$3,331)            | (21.73)  | \$172,982      | \$171,839              | (\$1,143)            | (0.67)  |
| 8                            | DEMAND                                | \$212,330                   | \$172,615              | (\$39,715)           | (23.01)  | \$1,651,714    | \$1,727,984            | \$76,270             | 4.41    |
| 9                            | OTHER                                 | \$77,608                    | \$75,212               | (\$2,396)            | 0.00     | \$926,155      | \$956,207              | \$30,051             | 0.00    |
| 10                           |                                       |                             |                        |                      |          |                |                        |                      |         |
| 11                           | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)   | \$7,741,725                 | \$2,607,781            | (\$5,133,944)        | (196.87) | \$68,446,461   | \$43,409,741           | (\$25,036,720)       | (57.68) |
| 12                           | NET UNBILLED                          | \$29,448                    | \$0                    | (\$29,448)           | 0.00     | (\$1,232,313)  | \$0                    | \$1,232,313          | 0.00    |
| 13                           | COMPANY USE                           | \$0                         | \$0                    | \$0                  | 0.00     | \$0            | \$0                    | \$0                  | 0.00    |
| 14                           | TOTAL THERM SALES (11)                | \$2,576,121                 | \$2,607,781            | \$31,660             | 1.21     | \$43,001,501   | \$43,409,741           | \$408,240            | 0.94    |
| <b>THERMS PURCHASED</b>      |                                       |                             |                        |                      |          |                |                        |                      |         |
| 15                           | COMMODITY (Pipeline)                  | 14,876,673                  | 9,734,718              | (5,141,955)          | (52.82)  | 141,229,697    | 111,787,701            | (29,441,896)         | (26.34) |
| 16                           | NO NOTICE SERVICE                     | 2,667,720                   | 2,667,720              | 0                    | 0.00     | 30,226,305     | 29,233,665             | (992,640)            | (3.40)  |
| 17                           | SWING SERVICE                         | 1,058,500                   | 0                      | (1,058,500)          | #DIV/0!  | 12,767,105     | -                      | (12,767,105)         | #DIV/0! |
| 18                           | COMMODITY (Other)                     | 11,419,674                  | 3,126,675              | (8,292,999)          | (265.23) | 85,572,678     | 50,625,934             | (34,946,744)         | (69.03) |
| 19                           | DEMAND                                | 27,212,554                  | 25,246,986             | (1,965,568)          | (7.79)   | 291,932,425    | 270,535,758            | (21,396,667)         | (7.91)  |
| 20                           | OTHER                                 | 0                           | 0                      | 0                    | 0.00     | -              | -                      | 0                    | 0.00    |
| LESS END-USE CONTRACT:       |                                       |                             |                        |                      |          |                |                        |                      |         |
| 21                           | COMMODITY (Pipeline)                  | 4,910,141                   | 4,033,822              | (876,319)            | (21.72)  | 41,694,205     | 41,470,442             | (223,763)            | (0.54)  |
| 22                           | DEMAND                                | 5,507,911                   | 4,477,694              | (1,030,217)          | (23.01)  | 44,721,962     | 43,999,342             | (722,620)            | (1.64)  |
| 23                           | OTHER                                 | 0                           | 0                      | 0                    | 0.00     | -              | -                      | 0                    | 0.00    |
| 24                           | TOTAL PURCHASES (17+18-23)            | 12,478,174                  | 3,126,675              | (9,351,499)          | (299.09) | 98,339,783     | 50,625,934             | (47,713,849)         | (94.25) |
| 25                           | NET UNBILLED                          | 36,166                      | 0                      | (36,166)             | 0.00     | (1,630,537)    | -                      | 1,630,537            | 0.00    |
| 26                           | COMPANY USE                           | 0                           | 0                      | 0                    | 0.00     | -              | -                      | 0                    | 0.00    |
| 27                           | TOTAL THERM SALES (24)                | 3,127,631                   | 3,126,675              | (956)                | (0.03)   | 52,809,339     | 50,625,934             | (2,183,405)          | (4.31)  |
| <b>CENTS PER THERM</b>       |                                       |                             |                        |                      |          |                |                        |                      |         |
| 28                           | COMMODITY (Pipeline) (1/15)           | 0.00317                     | 0.00298                | (0.00021)            | (7.12)   | 0.00302        | 0.00352                | 0.00050              | 14.14   |
| 29                           | NO NOTICE SERVICE (2/16)              | 0.00495                     | 0.00495                | 0.00000              | 0.00     | 0.00539        | 0.00565                | 0.00026              | 4.62    |
| 30                           | SWING SERVICE (3/17)                  | 0.50915                     | #DIV/0!                | #DIV/0!              | #DIV/0!  | 0.57938        | #DIV/0!                | #DIV/0!              | #DIV/0! |
| 31                           | COMMODITY (Other) (4/18)              | 0.53168                     | 0.47683                | (0.05485)            | (11.50)  | 0.57217        | 0.62588                | 0.05371              | 8.58    |
| 32                           | DEMAND (5/19)                         | 0.04815                     | 0.05012                | 0.00197              | 3.93     | 0.04639        | 0.04970                | 0.00331              | 6.66    |
| 33                           | OTHER (6/20)                          | 0.00000                     | 0.00000                | 0.00000              | 0.00     | 0.00000        | 0.00000                | 0.00000              | 0.00    |
| LESS END-USE CONTRACT:       |                                       |                             |                        |                      |          |                |                        |                      |         |
| 34                           | COMMODITY (Pipeline) (7/21)           | 0.00380                     | 0.00380                | (0.00000)            | (0.01)   | 0.00415        | 0.00414                | (0.00001)            | (0.12)  |
| 35                           | DEMAND (8/22)                         | 0.03855                     | 0.03855                | (0.00000)            | (0.00)   | 0.03693        | 0.03927                | 0.00234              | 5.96    |
| 36                           | OTHER (9/23)                          | 0.00000                     | 0.00000                | 0.00000              | 0.00     | 0.00000        | 0.00000                | 0.00000              | 0.00    |
| 37                           | TOTAL COST (11/24)                    | 0.62042                     | 0.83405                | 0.21363              | 25.61    | 0.69602        | 0.85746                | 0.16144              | 18.83   |
| 38                           | NET UNBILLED (12/25)                  | 0.81425                     | 0.00000                | (0.81425)            | 0.00     | 0.75577        | 0.00000                | (0.75577)            | 0.00    |
| 39                           | COMPANY USE (13/26)                   | 0.00000                     | 0.00000                | 0.00000              | 0.00     | 0.00000        | 0.00000                | 0.00000              | 0.00    |
| 40                           | TOTAL THERM SALES (11/27)             | 2.47527                     | 0.83405                | 0.21363              | 25.61    | 1.29611        | 0.85746                | (0.43864)            | (51.16) |
| 41                           | TRUE-UP (E-4)                         | (0.01980)                   | (0.01980)              | 0.00000              | 0.00     | (0.01980)      | (0.01980)              | 0.00000              | 0.00    |
| 42                           | TOTAL COST OF GAS (40+41)             | 2.45547                     | 0.81425                | (1.64122)            | (201.56) | 1.27631        | 0.83766                | (0.43864)            | (52.37) |
| 43                           | REVENUE TAX FACTOR                    | 1.00503                     | 1.00503                | 0.00000              | 0.00     | 1.00503        | 1.00503                | 0.00000              | 0.00    |
| 44                           | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 2.46782                     | 0.81835                | (1.64947)            | (201.56) | 1.28273        | 0.84187                | (0.44085)            | (52.37) |
| 45                           | PGA FACTOR ROUNDED TO NEAREST .001    | 246.782                     | 81.835                 | (164.94706)          | (201.56) | 128.273        | 84.187                 | (44.08511)           | (52.37) |

| COMPANY: PEOPLES GAS SYSTEM |                                       | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE<br>OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR |                        |               |          |                |                        |                |          | SCHEDULE A-1<br>Page 3 of 3 |  |
|-----------------------------|---------------------------------------|-------------------------------------------------------------------------------------------------------|------------------------|---------------|----------|----------------|------------------------|----------------|----------|-----------------------------|--|
| For Commercial Customers    |                                       | FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04                                                     |                        |               |          |                |                        |                |          |                             |  |
|                             |                                       | CURRENT MONTH: September 04                                                                           |                        |               |          | PERIOD TO DATE |                        |                |          |                             |  |
|                             |                                       | ACTUAL                                                                                                | REV. FLEX<br>DOWN EST. | DIFFERENCE    |          | ACTUAL         | REV. FLEX<br>DOWN EST. | DIFFERENCE     |          |                             |  |
|                             |                                       |                                                                                                       |                        | AMOUNT        | %        |                |                        | AMOUNT         | %        |                             |  |
| COST OF GAS PURCHASED       |                                       |                                                                                                       |                        |               |          |                |                        |                |          |                             |  |
| 1                           | COMMODITY (Pipeline)                  | \$80,753                                                                                              | \$48,532               | (\$32,221)    | (66.39)  | \$574,558      | \$497,741              | (\$76,817)     | (15.43)  |                             |  |
| 2                           | NO NOTICE SERVICE                     | \$18,722                                                                                              | \$18,723               | \$1           | 0.01     | \$188,034      | \$191,284              | \$3,250        | 1.70     |                             |  |
| 3                           | SWING SERVICE                         | \$922,376                                                                                             | \$0                    | (\$922,376)   | #DIV/0!  | \$9,751,692    | \$0                    | (\$9,751,692)  | #DIV/0!  |                             |  |
| 4                           | COMMODITY (Other)                     | \$10,391,561                                                                                          | \$2,510,429            | (\$7,881,132) | (313.94) | \$68,886,695   | \$37,196,456           | (\$31,690,239) | (85.20)  |                             |  |
| 5                           | DEMAND                                | \$1,857,636                                                                                           | \$1,794,019            | (\$63,617)    | (3.55)   | \$16,188,071   | \$16,009,143           | (\$178,928)    | (1.12)   |                             |  |
| 6                           | OTHER                                 | \$118,355                                                                                             | \$122,343              | \$3,988       | 3.26     | \$928,546      | \$812,138              | (\$116,408)    | (14.33)  |                             |  |
| LESS END-USE CONTRACT:      |                                       |                                                                                                       |                        |               |          |                |                        |                |          |                             |  |
| 7                           | COMMODITY (Pipeline)                  | \$31,934                                                                                              | \$25,811               | (\$6,123)     | (23.72)  | \$236,288      | \$229,611              | (\$6,677)      | (2.91)   |                             |  |
| 8                           | DEMAND                                | \$301,040                                                                                             | \$244,733              | (\$56,307)    | (23.01)  | \$2,050,922    | \$2,121,417            | \$70,495       | 3.32     |                             |  |
| 9                           | OTHER                                 | \$110,032                                                                                             | \$106,634              | (\$3,398)     | 0.00     | \$1,099,485    | \$1,157,552            | \$58,067       | 0.00     |                             |  |
| 10                          |                                       |                                                                                                       |                        |               |          |                |                        |                |          |                             |  |
| 11                          | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)   | \$12,946,397                                                                                          | \$4,116,868            | (\$8,829,529) | (214.47) | \$93,130,901   | \$51,198,181           | (\$41,932,720) | (81.90)  |                             |  |
| 12                          | NET UNBILLED                          | \$89,448                                                                                              | \$0                    | (\$89,448)    | 0.00     | (\$848,564)    | \$0                    | \$848,564      | 0.00     |                             |  |
| 13                          | COMPANY USE                           | \$14,426                                                                                              | \$0                    | (\$14,426)    | 0.00     | \$100,563      | \$0                    | (\$100,563)    | 0.00     |                             |  |
| 14                          | TOTAL THERM SALES (11)                | \$12,939,446                                                                                          | \$4,116,868            | (\$8,822,578) | (214.30) | \$122,166,937  | \$51,198,181           | (\$70,968,756) | (138.62) |                             |  |
| THERMS PURCHASED            |                                       |                                                                                                       |                        |               |          |                |                        |                |          |                             |  |
| 15                          | COMMODITY (Pipeline)                  | 25,461,377                                                                                            | 16,391,740             | (9,069,637)   | (55.33)  | 191,328,413    | 147,208,795            | (44,119,618)   | (29.97)  |                             |  |
| 16                          | NO NOTICE SERVICE                     | 3,782,280                                                                                             | 3,782,280              | 0             | 0.00     | 35,585,335     | 34,177,975             | (1,407,360)    | (4.12)   |                             |  |
| 17                          | SWING SERVICE                         | 1,811,620                                                                                             | 0                      | (1,811,620)   | #DIV/0!  | 16,755,375     | -                      | (16,755,375)   | #DIV/0!  |                             |  |
| 18                          | COMMODITY (Other)                     | 19,544,735                                                                                            | 5,264,831              | (14,279,904)  | (271.23) | 119,805,242    | 61,595,983             | (58,209,259)   | (94.50)  |                             |  |
| 19                          | DEMAND                                | 38,581,822                                                                                            | 35,795,049             | (2,786,773)   | (7.79)   | 346,391,370    | 317,360,685            | (29,030,685)   | (9.15)   |                             |  |
| 20                          | OTHER                                 | 0                                                                                                     | 0                      | 0             | 0.00     | -              | -                      | -              | 0.00     |                             |  |
| LESS END-USE CONTRACT:      |                                       |                                                                                                       |                        |               |          |                |                        |                |          |                             |  |
| 21                          | COMMODITY (Pipeline)                  | 8,403,689                                                                                             | 6,792,324              | (1,611,365)   | (23.72)  | 57,229,775     | 56,039,485             | (1,190,290)    | (2.12)   |                             |  |
| 22                          | DEMAND                                | 7,809,089                                                                                             | 6,348,452              | (1,460,637)   | (23.01)  | 55,195,018     | 53,510,585             | (1,684,433)    | (3.15)   |                             |  |
| 23                          | OTHER                                 | 0                                                                                                     | 0                      | 0             | 0.00     | -              | -                      | 0              | 0.00     |                             |  |
| 24                          | TOTAL PURCHASES (17+18-23)            | 21,356,355                                                                                            | 5,264,831              | (16,091,524)  | (305.64) | 136,560,617    | 61,595,983             | (74,964,634)   | (121.70) |                             |  |
| 25                          | NET UNBILLED                          | (16,503)                                                                                              | 0                      | 16,503        | 0.00     | (1,289,329)    | -                      | 1,289,329      | 0.00     |                             |  |
| 26                          | COMPANY USE                           | 18,358                                                                                                | 0                      | (18,358)      | 0.00     | 122,564        | -                      | (122,564)      | 0.00     |                             |  |
| 27                          | TOTAL THERM SALES (24)                | 22,295,123                                                                                            | 5,264,831              | (17,030,292)  | (323.47) | 201,105,590    | 61,595,983             | (139,509,607)  | (226.49) |                             |  |
| CENTS PER THERM             |                                       |                                                                                                       |                        |               |          |                |                        |                |          |                             |  |
| 28                          | COMMODITY (Pipeline) (1/15)           | 0.00317                                                                                               | 0.00296                | (0.00021)     | (7.12)   | 0.00300        | 0.00338                | 0.00038        | 11.19    |                             |  |
| 29                          | NO NOTICE SERVICE (2/16)              | 0.00495                                                                                               | 0.00495                | 0.00000       | 0.01     | 0.00528        | 0.00560                | 0.00031        | 5.59     |                             |  |
| 30                          | SWING SERVICE (3/17)                  | 0.50914                                                                                               | #DIV/0!                | #DIV/0!       | #DIV/0!  | 0.58200        | #DIV/0!                | #DIV/0!        | #DIV/0!  |                             |  |
| 31                          | COMMODITY (Other) (4/18)              | 0.53168                                                                                               | 0.47683                | (0.05485)     | (11.50)  | 0.57499        | 0.60388                | 0.02889        | 4.78     |                             |  |
| 32                          | DEMAND (5/19)                         | 0.04815                                                                                               | 0.05012                | 0.00197       | 3.93     | 0.04673        | 0.05044                | 0.00371        | 7.36     |                             |  |
| 33                          | OTHER (6/20)                          | 0.00000                                                                                               | 0.00000                | 0.00000       | 0.00     | 0.00000        | 0.00000                | 0.00000        | 0.00     |                             |  |
| LESS END-USE CONTRACT:      |                                       |                                                                                                       |                        |               |          |                |                        |                |          |                             |  |
| 34                          | COMMODITY (Pipeline) (7/21)           | 0.00380                                                                                               | 0.00380                | 0.00000       | 0.00     | 0.00413        | 0.00410                | (0.00003)      | (0.77)   |                             |  |
| 35                          | DEMAND (8/22)                         | 0.03855                                                                                               | 0.03855                | 0.00000       | 0.00     | 0.03716        | 0.03964                | 0.00249        | 6.27     |                             |  |
| 36                          | OTHER (9/23)                          | 0.00000                                                                                               | 0.00000                | 0.00000       | 0.00     | 0.00000        | 0.00000                | 0.00000        | 0.00     |                             |  |
| 37                          | TOTAL COST (11/24)                    | 0.60621                                                                                               | 0.78196                | 0.17575       | 22.48    | 0.68197        | 0.83119                | 0.14922        | 17.95    |                             |  |
| 38                          | NET UNBILLED (12/25)                  | (5.42011)                                                                                             | 0.00000                | 5.42011       | 0.00     | 0.65814        | 0.00000                | (0.65814)      | 0.00     |                             |  |
| 39                          | COMPANY USE (13/26)                   | 0.78584                                                                                               | 0.00000                | (0.78584)     | 0.00     | 0.00000        | 0.00000                | 0.00000        | 0.00     |                             |  |
| 40                          | TOTAL THERM SALES (11/27)             | 0.58068                                                                                               | 0.78196                | 0.17575       | 22.48    | 0.46309        | 0.83119                | 0.36810        | 44.29    |                             |  |
| 41                          | TRUE-UP (E-4)                         | (0.01980)                                                                                             | (0.01980)              | 0.00000       | 0.00     | (0.01980)      | (0.01980)              | 0.00000        | 0.00     |                             |  |
| 42                          | TOTAL COST OF GAS (40+41)             | 0.56088                                                                                               | 0.76216                | 0.20127       | 26.41    | 0.44329        | 0.81139                | 0.36810        | 45.37    |                             |  |
| 43                          | REVENUE TAX FACTOR                    | 1.00503                                                                                               | 1.00503                | 0.00000       | 0.00     | 1.00503        | 1.00503                | 0.00000        | 0.00     |                             |  |
| 44                          | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.56370                                                                                               | 0.76599                | 0.20229       | 26.41    | 0.44552        | 0.81547                | 0.36995        | 45.37    |                             |  |
| 45                          | PGA FACTOR ROUNDED TO NEAREST .001    | 56.370                                                                                                | 76.599                 | 20.22858      | 26.41    | 44.552         | 81.547                 | 36.99505       | 45.37    |                             |  |



PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04  
CURRENT MONTH: September 2004

| COMMODITY (Pipeline)                                     |                |                       |                        |
|----------------------------------------------------------|----------------|-----------------------|------------------------|
| 1 Commodity Pipeline (FGT)                               | 25,950,410     | \$83,255              | \$0.00321              |
| 2 Commodity Pipeline (SNG./SO GA)                        | 7,597,200      | \$27,921              | \$0.00368              |
| 3 Commodity Pipeline (Gulfstream)                        |                | \$19,587              | \$0.00318              |
| 4 Commodity Pipeline-(FGT)-August'04 Accrual Adj.        |                | (\$8,983)             | \$0.01063              |
| 5 Commodity Pipeline (SNG./SO GA)-August'04 Accrual Adj. |                | \$0.02                | #DIV/0!                |
| 6 Commodity Pipeline (Gulfstream)-August'04 Accrual Adj. |                | \$497                 | \$0.09300              |
| 7 Imbalance Cashout (FGT)-July'04                        | 1,472,720      | \$5,659               | \$0.00384              |
| 8 TOTAL COMMODITY (Pipeline)                             | 40,338,050     | \$127,936             | \$0.00317              |
| SWING SERVICE                                            |                |                       |                        |
|                                                          | THERMS-Line 17 | INVOICE AMOUNT-Line 3 | COST PER THERM-Line 30 |
| 9 Swing Service-Demand-3rd Party Suppliers               | 0              | \$11,520              | #DIV/0!                |
| 10 Swing Service-Commodity-3rd Party Suppliers           | 2,870,120      | \$1,449,785           | \$0.50513              |
| 11 TOTAL SWING SERVICE                                   | 2,870,120      | \$1,461,306           | \$0.50914              |
| COMMODITY OTHER                                          |                |                       |                        |
|                                                          | THERMS-Line 18 | INVOICE AMOUNT-Line 4 | COST PER THERM-Line 31 |
| 12 Purchases from 3rd Party Suppliers                    | 28,712,540     | \$15,300,459          | \$0.53288              |
| 13 City of Sunrise                                       | 15,501         | \$13,718              | \$0.88500              |
| 14 Purchases-3rd Party Suppliers-August'04 Accrual Adj.  | (940)          | (\$42,797)            | \$45.52841             |
| 15 Commodity Other-(Gulfstream)-August'04 Accrual Adj.   | (5,430)        | (\$3,124)             | \$0.57530              |
| 16 Cashouts-Peoples' Transportation Customers            | 1,599,043      | \$828,493             | \$0.51812              |
| 17 NCTS Program Cashouts                                 | 91,973         | \$50,677              | \$0.55100              |
| 18 NCTS Program Cashouts-Prior Month Adj.                | (1,038)        | (\$612)               | \$0.58971              |
| 19 Commodity Other (Gulfstream)                          | 5,460          | \$3,124               | \$0.57207              |
| 20 Commodity Other (SNG./SO GA)                          | 477,290        | \$240,647             | \$0.50419              |
| 21 Bookouts-August'04                                    | (626,390)      | (\$350,976)           | \$0.56032              |
| 22 Gulfstream Pipeline - Loaned Gas                      | (100,000)      | (\$50,600)            | \$0.50600              |
| 23 Imbalance Cashout (FGT)-July'04                       | 796,380        | \$474,404             | \$0.59570              |
| 24 Commodity Other-(SNG.SO GA)-August'04 Accr Adj.       | 20             | \$8                   | \$0.38000              |
| 25 Purchases-3rd Party Suppliers--Prior Month Adj.       | 0              | (\$236)               | #DIV/0!                |
| 26 TOTAL COMMODITY (Other)                               | 30,964,409     | \$16,463,184          | \$0.53168              |
| DEMAND                                                   |                |                       |                        |
|                                                          | THERMS-Line 19 | INVOICE AMOUNT-Line 5 | COST PER THERM-Line 32 |
| 27 Demand (FGT)                                          | 72,749,400     | \$3,465,460           | \$0.04764              |
| 28 Demand (SNG./SO GA)                                   | 10,710,000     | \$461,276             | \$0.04307              |
| 29 Demand (Gulfstream)                                   | 10,800,000     | \$601,995             | \$0.05574              |
| 30 Temporary Relinquishment Credit-(FGT)                 | (33,285,700)   | (\$1,478,816)         | \$0.04443              |
| 31 Temporary Acquisition                                 | 2,100,000      | \$65,565              | \$0.03122              |
| 32 Imbalance Cashout (FGT)-July'04                       | 798,270        | \$40,704              | \$0.05099              |
| 33 Capacity Discount-Transportation Customer             | 2,162,405      | \$20,932              | \$0.00968              |
| 34 Volumetric Relinquishment Credit-(FGT)                | (240,000)      | (\$9,252)             | \$0.03855              |
| 35 TOTAL DEMAND                                          | 65,794,375     | \$3,167,865           | \$0.04815              |
| OTHER                                                    |                |                       |                        |
|                                                          | THERMS-Line 20 | INVOICE AMOUNT-Line 6 | COST PER THERM-Line 33 |
| 36 Administrative Costs                                  | 0              | \$93,855              | \$0.00000              |
| 37 Transportation Trailer Charges                        | 0              | \$93,653              | \$0.00000              |
| 38 TOTAL OTHER                                           | 0              | \$187,508             | \$0.00000              |

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-2

FOR THE PERIOD OF:

January-04 Through December-04

Page 1 of 1

|                                                                   | CURRENT MONTH: SEPTEMBER 04 |           |              |           | PERIOD TO DATE                                                                            |                |                |            |
|-------------------------------------------------------------------|-----------------------------|-----------|--------------|-----------|-------------------------------------------------------------------------------------------|----------------|----------------|------------|
|                                                                   | ACTUAL                      | ESTIMATE  | DIFFERENCE   |           | ACTUAL                                                                                    | ESTIMATE       | DIFFERENCE     |            |
|                                                                   |                             |           | AMOUNT       | %         |                                                                                           |                | AMOUNT         | %          |
| TRUE-UP CALCULATION                                               |                             |           |              |           |                                                                                           |                |                |            |
| 1 PURCHASED GAS COST (A-1, LINES 3+4-13)                          | \$17,910,064                |           |              |           | \$134,897,015                                                                             | \$68,882,363   | (\$66,014,652) | (\$0.95837 |
| 2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)                  | 2,763,633                   |           |              |           | \$26,579,787                                                                              | \$25,725,560   | (854,227)      | (0.03321   |
| 3 TOTAL                                                           | 20,673,697                  | 6,724,649 | (13,949,048) | (2.07432  | \$161,476,801                                                                             | \$94,607,923   | (66,868,878)   | (0.70680   |
| 4 FUEL REVENUES<br>(NET OF REVENUE TAX)                           | 15,515,567                  | 6,724,649 | (8,790,918)  | (1.30727  | \$165,168,438                                                                             | \$94,607,923   | (70,560,515)   | (0.74582   |
| 5 TRUE-UP REFUND/(COLLECTION)                                     | 238,062                     | 238,062   | 0            | 0.00000   | \$2,142,558                                                                               | \$2,142,558    | 0              | 0.00000    |
| 6 FUEL REVENUE APPLICABLE TO PERIOD *<br>(LINE 4 (+ or -) LINE 5) | 15,753,629                  | 6,962,711 | (8,790,918)  | (1.26257  | \$167,310,996                                                                             | \$96,750,481   | (70,560,515)   | (0.72930   |
| 7 TRUE-UP PROVISION - THIS PERIOD<br>(LINE 6 - LINE 3)            | (4,920,067                  | 238,062   | 5,158,129    | 21.66717  | \$5,834,194                                                                               | \$2,142,558.00 | (3,691,636)    | (1.72300   |
| 8 INTEREST PROVISION-THIS PERIOD (21)                             | 2,641                       | 3,191     | 551          | 0.17250   | \$34,332                                                                                  | \$20,522       | (13,810)       | (0.67295   |
| 9 BEGINNING OF PERIOD TRUE-UP AND<br>INTEREST                     | 4,459,771                   | 2,272,767 | (2,187,005)  | (0.96227  | (4,412,023)                                                                               | 2,255,436      | 6,667,459      | 2.95617    |
| 10 TRUE-UP COLLECTED OR (REFUNDED)<br>(REVERSE OF LINE 5)         | (238,062                    | (238,062  | 0            | 0.00000   | (\$2,142,558)                                                                             | (\$2,142,558)  | 0              | 0.00000    |
| 10a TRANSITION COST RECOVERY REFUND                               | (7                          | 0         | 7            | 0.00000   | (\$9,670)                                                                                 | \$0            | 9,670          | 0.00000    |
| 11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)                           | (695,724)                   | 2,275,958 | 2,971,682    | 1.30568   | (695,724)                                                                                 | 2,275,958      | 2,971,682      | 1.30568    |
| 11a REFUNDS FROM PIPELINE                                         | 0                           | 0         | 0            | 0.00000   | \$0                                                                                       | \$0            | 0              | 0.00000    |
| 12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)                             | (695,724)                   | 2,275,958 | 2,971,682    | 1.30568   | (\$695,724)                                                                               | \$2,275,958    | \$2,971,682    | \$1.30568  |
| INTEREST PROVISION                                                |                             |           |              |           |                                                                                           |                |                |            |
| 13 BEGINNING TRUE-UP AND<br>INTEREST PROVISION (9)                | 4,459,771                   | 2,272,767 | (2,187,005   | (0.96227  | If line 5 is a refund add to line 4<br>If line 5 is a collection ( ) subtract from line 4 |                |                |            |
| 14 ENDING TRUE-UP BEFORE<br>INTEREST (13+7-5+10a+11a)             |                             |           | 2,971,132    | 1.30728   |                                                                                           |                |                |            |
| 15 TOTAL (13+14)                                                  |                             |           | 784,127      | 0.17250   |                                                                                           |                |                |            |
| 16 AVERAGE (50% OF 15)                                            |                             |           | 392,064      | 0.17250   |                                                                                           |                |                |            |
| 17 INTEREST RATE - FIRST<br>DAY OF MONTH                          | 1.60                        | 1.60      | 0            | 0.00000   |                                                                                           |                |                |            |
| 18 INTEREST RATE - FIRST<br>DAY OF SUBSEQUENT MONTH               | 1.77                        | 1.77      | 0            | 0.00000   |                                                                                           |                |                |            |
| 19 TOTAL (17+18)                                                  | 3.370                       | 3.370     | 0            | 0.00000   |                                                                                           |                |                |            |
| 20 AVERAGE (50% OF 19)                                            | 1.685                       | 1.685     | 0            | 0.00000   |                                                                                           |                |                |            |
| 21 MONTHLY AVERAGE (20/12 Months)                                 | 0.14042                     | 0.14042   | 0            | 0.00000   |                                                                                           |                |                |            |
| 22 INTEREST PROVISION (16x21)                                     | \$2,641                     | \$3,191   | \$551        | \$0.17250 |                                                                                           |                |                |            |

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 04 THROUGH DECEMBER 04

SCHEDULE A-3\*\*  
Page 1 of 1

| PRESENT MONTH:  |                         | September 04                                           |                      |               |            |                 |                        |                     |                |              |                       |
|-----------------|-------------------------|--------------------------------------------------------|----------------------|---------------|------------|-----------------|------------------------|---------------------|----------------|--------------|-----------------------|
| (A)             | (B)                     | (C)                                                    | (D)                  | (E)           | (F)        | (G)             | (H)                    | (I)                 | (J)            | (K)          | (L)                   |
| MONTH           | PURCHASED FROM          | PURCH. FOR                                             | SCH TYPE             | SYSTEM SUPPLY | END USE    | TOTAL PURCHASED | COMM. COST THIRD PARTY | COMM. COST PIPELINE | DEMAND COST    | OTHER CHARGE | TOTAL CENTS PER THERM |
| 1 September'04  | FGT                     | PGS                                                    | FTS-1 COMM. PIPELINE | 18,385.80     |            | 18,385.80       |                        | \$69,866.1          |                |              | \$0.3                 |
| 2 September'04  | FGT                     | PGS                                                    | FTS-1 COMM. PIPELINE |               | 13,313.83  | 13,313.83       |                        | 50,592.1            |                |              | \$0.3                 |
| 3 September'04  | FGT                     | PGS                                                    | FTS-2 COMM. PIPELINE | 7,564.61      |            | 7,564.61        |                        | 13,389.1            |                |              | \$0.1                 |
| 4 September'04  | FGT                     | PGS                                                    | FTS-1 DEMAND         | 29,210.90     |            | 29,210.90       |                        |                     | \$1,110,690.1  |              | \$3.8                 |
| 5 September'04  | FGT                     | PGS                                                    | FTS-1 DEMAND         |               | 13,317.00  | 13,317.00       |                        |                     | 513,370.3      |              | \$3.8                 |
| 6 September'04  | FGT                     | PGS                                                    | FTS-2 DEMAND         | 12,112.80     |            | 12,112.80       |                        |                     | 932,267.1      |              | \$7.7                 |
| 7 September'04  | FGT                     | PGS                                                    | NO NOTICE            | 6,450,000     |            | 6,450,000       |                        |                     | 31,927.5       |              | \$0.5                 |
| 8 September'04  | FGT-PARKED GAS          | PGS                                                    |                      |               |            |                 | 0.00                   |                     |                |              | #DIV/0!               |
| 9 September'04  | SONAT/ISO GA            | PGS                                                    |                      | 7,597,201     |            | 7,597,201       |                        | 27,921.1            |                |              | \$0.3                 |
| 10 September'04 | SONAT/ISO GA            | PGS                                                    |                      | 477,291       |            | 477,291         | 240,646.91             |                     |                |              | \$50.4                |
| 11 September'04 | SONAT/ISO GA            | PGS                                                    |                      | 10,710,000    |            | 10,710,000      |                        |                     | 461,276.4      |              | \$4.3                 |
| 12 September'04 | GULFSTREAM - LOANED GAS | PGS                                                    |                      | (100,000)     |            | (100,000)       | (50,600.00)            |                     |                |              | \$50.61               |
| 12 September'04 | GULFSTREAM PIPELINE     | PGS                                                    |                      | 5,460         |            | 5,460           | 3,123.51               |                     |                |              | \$57.2                |
| 13 September'04 | GULFSTREAM PIPELINE     | PGS                                                    | COMM. PIPELINE       | 6,157,500     |            | 6,157,500       |                        | 19,587.0            |                |              | \$0.31                |
| 14 September'04 | GULFSTREAM PIPELINE     | PGS                                                    | DEMAND               | 10,800,000    |            | 10,800,000      |                        |                     | 601,995.0      |              | \$5.51                |
| 15 September'04 | BP ENERGY               | PGS                                                    | COMM. OTHER          | 1,707,760     |            | 1,707,760       | 868,848.60             |                     |                |              | \$50.81               |
| 16 September'04 | BRIDGELINE              | PGS                                                    | COMM. OTHER          | 118,600       |            | 118,600         | 66,181.60              |                     |                |              | \$55.81               |
| 17 September'04 | CHEVTEXACO              | PGS                                                    | SWING                | 1,970,120     |            | 1,970,120       | 991,955.40             |                     | 4,065.61       |              | \$50.51               |
| 18 September'04 | CINERGY                 | PGS                                                    | COMM. OTHER          | 929,940       |            | 929,940         | 444,978.71             |                     |                |              | \$47.81               |
| 19 September'04 | CONOCO                  | PGS                                                    | COMM. OTHER          | 2,220,550     |            | 2,220,550       | 1,096,417.71           |                     |                |              | \$49.31               |
| 20 September'04 | CORAL                   | PGS                                                    | COMM. OTHER          | 632,940       |            | 632,940         | 305,467.02             |                     |                |              | \$48.21               |
| 21 September'04 | CROSSTEX                | PGS                                                    | COMM. OTHER          | 2,478,010     |            | 2,478,010       | 1,248,612.21           |                     |                |              | \$50.31               |
| 22 September'04 | EAGLE                   | PGS                                                    | COMM. OTHER          | 386,440       |            | 386,440         | 210,765.20             |                     |                |              | \$54.51               |
| 23 September'04 | HOUSTON PIPELINE        | PGS                                                    | COMM. OTHER          | 95,600        |            | 95,600          | 51,874.39              |                     |                |              | \$54.21               |
| 24 September'04 | LOUIS DREYFUS           | PGS                                                    | COMM. OTHER          | 2,770,050     |            | 2,770,050       | 1,424,821.68           |                     |                |              | \$51.41               |
| 25 September'04 | MAGNUSEN                | PGS                                                    | COMM. OTHER          | 270,710       |            | 270,710         | 136,091.86             |                     |                |              | \$50.27               |
| 26 September'04 | NATIONAL ENERGY         | PGS                                                    | COMM. OTHER          | 763,610       |            | 763,610         | 426,179.30             |                     |                |              | \$55.81               |
| 27 September'04 | NOBLE                   | PGS                                                    | COMM. OTHER          | 716,560       |            | 716,560         | 378,641.92             |                     |                |              | \$52.81               |
| 28 September'04 | OCCIDENTAL              | PGS                                                    | COMM. OTHER          | 1,412,540     |            | 1,412,540       | 730,486.15             |                     |                |              | \$51.71               |
| 29 September'04 | OCCIDENTAL              | PGS                                                    | SWING                | 0             |            | 0               | 0.00                   |                     | 3,854.82       |              | #DIV/0!               |
| 30 September'04 | ONEOK                   | PGS                                                    | COMM. OTHER          | 3,197,900     |            | 3,197,900       | 1,683,993.04           |                     |                |              | \$52.68               |
| 31 September'04 | PRIOR ENERGY            | PGS                                                    | COMM. OTHER          | 2,936,590     |            | 2,936,590       | 1,462,141.31           |                     |                |              | \$49.79               |
| 32 September'04 | PROGRESS                | PGS                                                    | COMM. OTHER          | 1,444,470     |            | 1,444,470       | 858,931.08             |                     |                |              | \$59.46               |
| 32 September'04 | PROLIANCE               | PGS                                                    | COMM. OTHER          | 29,210        |            | 29,210          | 16,065.50              |                     |                |              | \$55.00               |
| 33 September'04 | SEMINOLE                | PGS                                                    | COMM. OTHER          | 100,000       |            | 100,000         | 47,500.00              |                     |                |              | \$47.50               |
| 34 September'04 | SEQUENT                 | PGS                                                    | COMM. OTHER          | 3,429,270     |            | 3,429,270       | 1,863,752.29           |                     |                |              | \$54.35               |
| 35 September'04 | TAMPA ELECTRIC          | PGS                                                    | COMM. OTHER          | 1,832,410     |            | 1,832,410       | 1,105,890.37           |                     |                |              | \$60.35               |
| 36 September'04 | TOTAL FINA              | PGS                                                    | COMM. OTHER          | 96,880        |            | 96,880          | 48,971.20              |                     |                |              | \$48.48               |
| 37 September'04 | UNOCAL                  | PGS                                                    | COMM. OTHER          | 128,010       |            | 128,010         | 86,441.70              |                     |                |              | \$67.53               |
| 38 September'04 | UNOCAL                  | PGS                                                    | SWING                | 900,000       |            | 900,000         | 457,830.00             |                     | 3,600.00       |              | \$51.27               |
| 39 September'04 | VIRGINIA POWER          | PGS                                                    | COMM. OTHER          | 52,860        |            | 52,860          | 23,469.84              |                     |                |              | \$44.40               |
| 40 September'04 | WESTERN GAS             | PGS                                                    | COMM. OTHER          | 961,630       |            | 961,630         | 553,746.26             |                     |                |              | \$57.58               |
| 40 September'04 | ENTERGY-KOCH            | PGS                                                    | COMM. OTHER          | 0             |            | 0               | (360.00)               |                     |                |              | #DIV/0!               |
| 41 September'04 | UBS WARBURG             | PGS                                                    | COMM. OTHER          | 0             |            | 0               | 70,650.00              |                     |                |              | #DIV/0!               |
| 42 September'04 | SOCIETE GENERALE        | PGS                                                    | COMM. OTHER          | 0             |            | 0               | 23,340.00              |                     |                |              | #DIV/0!               |
| 43 September'04 | SEMPRA ENERGY           | PGS                                                    | COMM. OTHER          | 0             |            | 0               | 63,300.00              |                     |                |              | #DIV/0!               |
| 44 September'04 | MITSUI & CO.            | PGS                                                    | COMM. OTHER          | 0             |            | 0               | 5,260.00               |                     |                |              | #DIV/0!               |
| 44 September'04 | TRANSP. CUSTOMER        | PGS                                                    | FTS-1 DEMAND         | 2,162,405     |            | 2,162,405       |                        |                     | 20,932.08      |              | \$0.97                |
| 44 September'04 | NCTS PROGRAM C/O        | PGS                                                    | COMM. OTHER          | 91,973        |            | 91,973          | 50,677.28              |                     |                |              | \$55.10               |
| 45 September'04 | C/O-TRANSP. CUSTOMERS   | PGS                                                    | COMM. OTHER          | 1,599,043     |            | 1,599,043       | 828,492.97             |                     |                |              | \$51.81               |
| 46              | Totals                  | **This report excludes prior month/period adjustments. |                      | 144,807,641   | 26,630,830 | 171,438,471     | \$17,822,585.27        | \$181,356.28        | \$3,683,979.09 | \$0.00       | \$12.65               |

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-4

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| FOR THE PERIOD OF: |               | January-04              |                       | Through                |                      | December-04                |                           |  |
|--------------------|---------------|-------------------------|-----------------------|------------------------|----------------------|----------------------------|---------------------------|--|
| PRESENT MONTH      |               | September-04            |                       |                        |                      |                            |                           |  |
| (A)                | (B)           | (C)                     | (D)                   | (E)                    | (F)                  | (G)                        | (H)                       |  |
| PRODUCER/SUPPLIER  | RECEIPT POINT | GROSS AMOUNT<br>MMBtu/d | NET AMOUNT<br>MMBtu/d | MONTHLY GROSS<br>MMBtu | MONTHLY NET<br>MMBtu | WELLHEAD PRICE<br>\$/MMBtu | CITYGATE PRICE<br>(GxE)/F |  |
| 1 BP AMOCO         | DRN# 255292   | 48                      | 46                    | 1,436                  | 1,386                | 5.35000                    | 5.54404                   |  |
| 2 BRIDGELINE       | DRN# 266472   | 186                     | 180                   | 5,584                  | 5,386                | 6.12000                    | 6.34197                   |  |
| 3 BRIDGELINE       | DRN# 266472   | 209                     | 202                   | 6,276                  | 6,056                | 5.10000                    | 5.28497                   |  |
| 4 CHEVRONTEX       | DRN# 25809    | 6,567                   | 6,337                 | 197,012                | 190,117              | 5.03500                    | 5.21762                   |  |
| 5 CINERGY          | DRN# 313370   | 119                     | 116                   | 3,565                  | 3,440                | 5.35000                    | 5.54404                   |  |
| 6 CINERGY          | DRN# 314571   | 180                     | 174                   | 5,412                  | 5,223                | 4.80000                    | 4.97409                   |  |
| 7 CINERGY          | DRN# 314571   | 167                     | 161                   | 5,000                  | 4,825                | 4.75000                    | 4.92228                   |  |
| 8 CINERGY          | DRN# 314571   | 500                     | 483                   | 15,000                 | 14,475               | 4.79500                    | 4.96891                   |  |
| 9 CINERGY          | DRN# 314571   | 158                     | 153                   | 4,749                  | 4,583                | 6.40000                    | 6.63212                   |  |
| 10 CONOCO          | DRN# 716      | 167                     | 161                   | 5,000                  | 4,825                | 5.07000                    | 5.25389                   |  |
| 11 CONOCO          | DRN# 716      | 428                     | 413                   | 12,851                 | 12,401               | 4.45000                    | 4.61140                   |  |
| 12 CORAL           | DRN# 28166    | 65                      | 63                    | 1,956                  | 1,888                | 6.25000                    | 6.47668                   |  |
| 13 CORAL           | DRN# 241390   | 691                     | 667                   | 20,726                 | 20,001               | 4.99000                    | 5.17098                   |  |
| 14 CROSSTEX        | DRN# 337605   | 236                     | 228                   | 7,090                  | 6,842                | 5.05500                    | 5.23834                   |  |
| 15 CROSSTEX        | DRN# 337605   | 289                     | 279                   | 8,660                  | 8,357                | 5.01000                    | 5.19171                   |  |
| 16 CROSSTEX        | DRN# 337605   | 289                     | 279                   | 8,680                  | 8,376                | 4.70500                    | 4.87565                   |  |
| 17 CROSSTEX        | DRN# 337605   | 1,157                   | 1,117                 | 34,720                 | 33,505               | 4.29500                    | 4.45078                   |  |
| 18 CROSSTEX        | DRN# 337605   | 289                     | 279                   | 8,680                  | 8,376                | 4.44500                    | 4.60622                   |  |
| 19 CROSSTEX        | DRN# 337605   | 273                     | 264                   | 8,193                  | 7,906                | 4.69500                    | 4.86528                   |  |
| 20 CROSSTEX        | DRN# 337605   | 288                     | 277                   | 8,625                  | 8,323                | 4.59000                    | 4.75648                   |  |
| 21                 | SUBTOTAL      | 12,307                  | 11,876                | 369,215                | 356,292              | 5.25227                    | 5.44276                   |  |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 784,024 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 811,017 dth's moved on

the Southern Natural Gas pipeline shown on line 199 THRU 257, and 605,459 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 198 and Line 258

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 2 of 14

FOR THE PERIOD OF:  
PRESENT MONTH:January-04  
September-04

Through

December-04

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT<br>POINT | (C)<br>GROSS<br>AMOUNT<br>MMBtu/d | (D)<br>NET<br>AMOUNT<br>MMBtu/d | (E)<br>MONTHLY<br>GROSS<br>MMBtu | (F)<br>MONTHLY<br>NET<br>MMBtu | (G)<br>WELLHEAD<br>PRICE<br>\$/MMBtu | (H)<br>CITYGATE<br>PRICE<br>(GxE)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 22 CROSSTEX              | DRN# 337605             | 864                               | 834                             | 25,914                           | 25,007                         | 4.61500                              | 4.78231                             |
| 23 CROSSTEX              | DRN# 337605             | 265                               | 256                             | 7,946                            | 7,668                          | 5.17000                              | 5.3575                              |
| 24 CROSSTEX              | DRN# 337605             | 266                               | 256                             | 7,967                            | 7,688                          | 5.20000                              | 5.38861                             |
| 25 CROSSTEX              | DRN# 337605             | 282                               | 272                             | 8,457                            | 8,161                          | 5.26000                              | 5.45071                             |
| 26 CROSSTEX              | DRN# 337605             | 237                               | 229                             | 7,115                            | 6,866                          | 5.07000                              | 5.25381                             |
| 27 CROSSTEX              | DRN# 337605             | 695                               | 670                             | 20,842                           | 20,113                         | 5.19000                              | 5.37821                             |
| 28 CROSSTEX              | DRN# 337605             | 289                               | 279                             | 8,680                            | 8,376                          | 5.41000                              | 5.60621                             |
| 29 CROSSTEX              | DRN# 337605             | 289                               | 279                             | 8,680                            | 8,376                          | 5.53500                              | 5.73571                             |
| 30 CROSSTEX              | DRN# 337605             | 289                               | 279                             | 8,680                            | 8,376                          | 5.67000                              | 5.87561                             |
| 31 CROSSTEX              | DRN# 337605             | 285                               | 275                             | 8,537                            | 8,238                          | 5.61500                              | 5.81861                             |
| 32 CROSSTEX              | DRN# 337605             | 817                               | 788                             | 24,498                           | 23,641                         | 5.44000                              | 5.63731                             |
| 33 CROSSTEX              | DRN# 337605             | 283                               | 273                             | 8,477                            | 8,180                          | 5.26500                              | 5.45596                             |
| 34 CROSSTEX              | DRN# 337605             | 289                               | 279                             | 8,680                            | 8,376                          | 5.49500                              | 5.69431                             |
| 35 CROSSTEX              | DRN# 337605             | 289                               | 279                             | 8,680                            | 8,376                          | 6.24500                              | 6.47151                             |
| 36 EAGLE                 | DRN# 10876              | 69                                | 67                              | 2,069                            | 1,997                          | 4.45000                              | 4.61140                             |
| 37 EAGLE                 | DRN# 10876              | 52                                | 51                              | 1,571                            | 1,516                          | 5.42500                              | 5.62176                             |
| 38 EAGLE                 | DRN# 10876              | 225                               | 217                             | 6,760                            | 6,523                          | 5.74500                              | 5.95337                             |
| 39 EAGLE                 | DRN# 28166              | 159                               | 153                             | 4,771                            | 4,604                          | 5.45000                              | 5.64767                             |
| 40                       | SUBTOTAL                | 5,944                             | 5,736                           | 178,324                          | 172,083                        | 5.25227                              | 5.44276                             |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 784,024 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 811,017 dth's moved on

the Southern Natural Gas pipeline shown on line 199 THRU 257, and 605,459 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 198 and Line 258

| COMPANY: PEOPLES GAS SYSTEM |                  | TRANSPORTATION SYSTEM SUPPLY |                          |                           |                         | SCHEDULE A-4                  |                              |
|-----------------------------|------------------|------------------------------|--------------------------|---------------------------|-------------------------|-------------------------------|------------------------------|
|                             |                  |                              |                          |                           |                         | Page 3 of 14                  |                              |
| FOR THE PERIOD OF:          |                  | January-04                   |                          | Through                   |                         | December-04                   |                              |
| PRESENT MONTH:              |                  | September-04                 |                          |                           |                         |                               |                              |
| (A)                         | (B)              | (C)                          | (D)                      | (E)                       | (F)                     | (G)                           | (H)                          |
| PRODUCER/SUPPLIER           | RECEIPT<br>POINT | GROSS<br>AMOUNT<br>MMBtu/d   | NET<br>AMOUNT<br>MMBtu/d | MONTHLY<br>GROSS<br>MMBtu | MONTHLY<br>NET<br>MMBtu | WELLHEAD<br>PRICE<br>\$/MMBtu | CITYGATE<br>PRICE<br>(GxE)/F |
| 41 EAGLE                    | DRN# 28166       | 539                          | 521                      | 16,182                    | 15,616                  | 5.52000                       | 5.72021                      |
| 42 EAGLE                    | DRN# 28166       | 18                           | 17                       | 531                       | 512                     | 5.79500                       | 6.00518                      |
| 43 HOUSTON PIPELINE         | DRN# 24622       | 120                          | 116                      | 3,800                     | 3,474                   | 5.41000                       | 5.60622                      |
| 44 HOUSTON PIPELINE         | DRN# 24622       | 118                          | 114                      | 3,551                     | 3,427                   | 5.53500                       | 5.73575                      |
| 45 HOUSTON PIPELINE         | DRN# 25809       | 80                           | 77                       | 2,409                     | 2,325                   | 5.29000                       | 5.48187                      |
| 46 LOUIS DREYFUS            | DRN# 9903        | 414                          | 399                      | 12,417                    | 11,982                  | 4.75000                       | 4.92228                      |
| 47 LOUIS DREYFUS            | DRN# 23422       | 251                          | 242                      | 7,526                     | 7,283                   | 5.17000                       | 5.35751                      |
| 48 LOUIS DREYFUS            | DRN# 23422       | 132                          | 127                      | 3,949                     | 3,811                   | 5.26000                       | 5.45078                      |
| 49 LOUIS DREYFUS            | DRN# 23422       | 1,295                        | 1,250                    | 38,845                    | 37,485                  | 5.05000                       | 5.23316                      |
| 50 LOUIS DREYFUS            | DRN# 23422       | 356                          | 344                      | 10,688                    | 10,314                  | 4.89000                       | 5.06736                      |
| 51 LOUIS DREYFUS            | DRN# 23422       | 306                          | 296                      | 9,187                     | 8,865                   | 5.53000                       | 5.73057                      |
| 52 LOUIS DREYFUS            | DRN# 23422       | 262                          | 253                      | 7,863                     | 7,588                   | 5.44000                       | 5.63731                      |
| 53 LOUIS DREYFUS            | DRN# 314571      | 309                          | 298                      | 9,272                     | 8,947                   | 5.05500                       | 5.23834                      |
| 54 LOUIS DREYFUS            | DRN# 314571      | 113                          | 109                      | 3,391                     | 3,272                   | 4.44000                       | 4.60104                      |
| 55 LOUIS DREYFUS            | DRN# 314571      | 518                          | 500                      | 15,543                    | 14,999                  | 4.58000                       | 4.72539                      |
| 56 LOUIS DREYFUS            | DRN# 314571      | 600                          | 579                      | 18,000                    | 17,370                  | 4.79500                       | 4.96891                      |
| 57 LOUIS DREYFUS            | DRN# 314571      | 316                          | 304                      | 9,466                     | 9,135                   | 5.45000                       | 5.64767                      |
| 58 LOUIS DREYFUS            | DRN# 314571      | 319                          | 308                      | 9,574                     | 9,239                   | 5.88000                       | 6.09326                      |
| 59                          | SUBTOTAL         | 6,066                        | 5,854                    | 181,994                   | 175,624                 | 5.25227                       | 5.44276                      |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 784,024 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 811,017 dth's moved on the Southern Natural Gas pipeline shown on line 199 THRU 257, and 605,459 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 198 and Line 258

FOR THE PERIOD OF:

January-04

Through

December-04

PRESENT MONTH:

September-04

| (A)                |                  | (C)                        | (D)                      | (E)                       | (F)                     | (G)                           | (H)                          |
|--------------------|------------------|----------------------------|--------------------------|---------------------------|-------------------------|-------------------------------|------------------------------|
| PRODUCER/SUPPLIER  | RECEIPT<br>POINT | GROSS<br>AMOUNT<br>MMBtu/d | NET<br>AMOUNT<br>MMBtu/d | MONTHLY<br>GROSS<br>MMBtu | MONTHLY<br>NET<br>MMBtu | WELLHEAD<br>PRICE<br>\$/MMBtu | CITYGATE<br>PRICE<br>(GxE)/F |
| 60 LOUIS DREYFUS   | DRN# 314571      | 157                        | 152                      | 4,713                     | 4,548                   | 5.01000                       | 5.19171                      |
| 61 LOUIS DREYFUS   | DRN# 314571      | 135                        | 130                      | 4,056                     | 3,914                   | 5.23000                       | 5.41966                      |
| 62 LOUIS DREYFUS   | DRN# 314571      | 319                        | 308                      | 9,561                     | 9,226                   | 5.58000                       | 5.78236                      |
| 63 LOUIS DREYFUS   | DRN# 314571      | 239                        | 231                      | 7,184                     | 6,933                   | 5.60000                       | 5.80311                      |
| 64 LOUIS DREYFUS   | DRN# 314571      | 365                        | 352                      | 10,951                    | 10,568                  | 5.42000                       | 5.61656                      |
| 65 LOUIS DREYFUS   | DRN# 314571      | 137                        | 133                      | 4,124                     | 3,980                   | 5.48000                       | 5.67876                      |
| 66 LOUIS DREYFUS   | DRN# 314571      | 137                        | 133                      | 4,124                     | 3,980                   | 6.38000                       | 6.61140                      |
| 67 LOUIS DREYFUS   | DRN# 314571      | 24                         | 23                       | 718                       | 693                     | 5.22000                       | 5.40933                      |
| 68 MAGNUSEN        | DRN# 314571      | 167                        | 161                      | 5,000                     | 4,825                   | 4.78000                       | 4.95337                      |
| 69 MAGNUSEN        | DRN# 314571      | 306                        | 295                      | 9,183                     | 8,862                   | 4.75500                       | 4.92746                      |
| 70 MAGNUSEN        | DRN# 314571      | 173                        | 167                      | 5,186                     | 5,004                   | 5.01000                       | 5.19171                      |
| 71 MAGNUSEN        | DRN# 314571      | 133                        | 129                      | 4,000                     | 3,860                   | 5.62000                       | 5.82383                      |
| 72 MAGNUSEN        | DRN# 314571      | 123                        | 119                      | 3,702                     | 3,572                   | 5.42000                       | 5.61658                      |
| 73 NATIONAL ENERGY | DRN# 157740      | 131                        | 126                      | 3,922                     | 3,785                   | 5.17000                       | 5.35751                      |
| 74 NATIONAL ENERGY | DRN# 23422       | 130                        | 126                      | 3,914                     | 3,777                   | 5.52500                       | 5.72539                      |
| 75 NATIONAL ENERGY | DRN# 23422       | 390                        | 377                      | 11,713                    | 11,303                  | 5.46000                       | 5.65803                      |
| 76 NATIONAL ENERGY | DRN# 23422       | 130                        | 125                      | 3,900                     | 3,764                   | 6.24500                       | 6.47150                      |
| 77 NATIONAL ENERGY | DRN# 314571      | 162                        | 156                      | 4,850                     | 4,680                   | 5.38000                       | 5.57513                      |
| 78                 | SUBTOTAL         | 3,360                      | 3,242                    | 100,801                   | 97,273                  | 5.25227                       | 5.44276                      |

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(3) Included in the monthly gross volumes above are 784,024 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

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the Southern Natural Gas pipeline shown on line 199 THRU 257, and 605,459 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 198 and Line 258



FOR THE PERIOD OF:  
PRESENT MONTH:January-04  
September-04

Through

December-04

| (A)                | (B)              | (C)                        | (D)                      | (E)                       | (F)                     | (G)                           | (H)                          |
|--------------------|------------------|----------------------------|--------------------------|---------------------------|-------------------------|-------------------------------|------------------------------|
| PRODUCER/SUPPLIER  | RECEIPT<br>POINT | GROSS<br>AMOUNT<br>MMBtu/d | NET<br>AMOUNT<br>MMBtu/d | MONTHLY<br>GROSS<br>MMBtu | MONTHLY<br>NET<br>MMBtu | WELLHEAD<br>PRICE<br>\$/MMBtu | CITYGATE<br>PRICE<br>(GxE)/F |
| 79 NATIONAL ENERGY | DRN# 314571      | 490                        | 473                      | 14,692                    | 14,178                  | 5.95000                       | 6.16580                      |
| 80 NATIONAL ENERGY | DRN# 314571      | 89                         | 86                       | 2,670                     | 2,577                   | 5.01000                       | 5.19171                      |
| 81 NATIONAL ENERGY | DRN# 314571      | 431                        | 416                      | 12,942                    | 12,489                  | 5.52000                       | 5.72021                      |
| 82 NATIONAL ENERGY | DRN# 314571      | 237                        | 229                      | 7,121                     | 6,872                   | 5.79500                       | 6.00518                      |
| 83 NATIONAL ENERGY | DRN# 314571      | 355                        | 342                      | 10,637                    | 10,265                  | 5.30000                       | 5.49223                      |
| 84 NOBLE           | DRN# 23422       | 116                        | 112                      | 3,494                     | 3,372                   | 5.00000                       | 5.18135                      |
| 85 NOBLE           | DRN# 75809       | 80                         | 77                       | 2,400                     | 2,316                   | 5.17000                       | 5.35751                      |
| 86 NOBLE           | DRN# 75809       | 207                        | 200                      | 6,217                     | 5,999                   | 5.35000                       | 5.54404                      |
| 87 NOBLE           | DRN# 75809       | 246                        | 238                      | 7,391                     | 7,132                   | 5.05000                       | 5.23316                      |
| 88 NOBLE           | DRN# 75809       | 215                        | 208                      | 6,462                     | 6,236                   | 5.10000                       | 5.28497                      |
| 89 NOBLE           | DRN# 75809       | 108                        | 104                      | 3,248                     | 3,134                   | 5.56000                       | 5.76166                      |
| 90 NOBLE           | DRN# 75809       | 77                         | 75                       | 2,324                     | 2,243                   | 5.58000                       | 5.78238                      |
| 91 NOBLE           | DRN# 75809       | 229                        | 221                      | 6,874                     | 6,633                   | 5.50000                       | 5.69948                      |
| 92 NOBLE           | DRN# 75809       | 115                        | 111                      | 3,459                     | 3,338                   | 5.44000                       | 5.63731                      |
| 93 NOBLE           | DRN# 75809       | 76                         | 73                       | 2,267                     | 2,188                   | 5.30000                       | 5.49223                      |
| 94 NOBLE           | DRN# 32606       | 137                        | 132                      | 4,102                     | 3,958                   | 4.80000                       | 4.97409                      |
| 95 NOBLE           | DRN# 32606       | 130                        | 125                      | 3,886                     | 3,750                   | 5.67000                       | 5.87565                      |
| 96 NOBLE           | DRN# 32606       | 389                        | 376                      | 11,683                    | 11,274                  | 5.50000                       | 5.69948                      |
| 97                 | SUBTOTAL         | 3,729                      | 3,598                    | 111,869                   | 107,954                 | 5.25227                       | 5.44276                      |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 784,024 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 811,017 dth's moved on

the Southern Natural Gas pipeline shown on line 199 THRU 257, and 605,459 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 198 and Line 258

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
Page 6 of 14FOR THE PERIOD OF:  
PRESENT MONTHJanuary-04  
September-04

Through

December-04

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT<br>POINT | (C)<br>GROSS<br>AMOUNT<br>MMBtu/d | (D)<br>NET<br>AMOUNT<br>MMBtu/d | (E)<br>MONTHLY<br>GROSS<br>MMBtu | (F)<br>MONTHLY<br>NET<br>MMBtu | (G)<br>WELLHEAD<br>PRICE<br>\$/MMBtu | (H)<br>CITYGATE<br>PRICE<br>(GxE)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 98 NOBLE                 | DRN# 32606              | 150                               | 145                             | 4,500                            | 4,343                          | 5.55000                              | 5.75130                             |
| 99 OCCIDENTAL            | DRN# 23422              | 120                               | 116                             | 3,600                            | 3,474                          | 4.75000                              | 4.92228                             |
| 100 OCCIDENTAL           | DRN# 23422              | 120                               | 116                             | 3,600                            | 3,474                          | 4.39000                              | 4.54922                             |
| 101 OCCIDENTAL           | DRN# 23422              | 119                               | 115                             | 3,569                            | 3,444                          | 4.70000                              | 4.87047                             |
| 102 OCCIDENTAL           | DRN# 23422              | 130                               | 125                             | 3,900                            | 3,764                          | 4.59000                              | 4.75648                             |
| 103 OCCIDENTAL           | DRN# 23422              | 390                               | 378                             | 11,698                           | 11,289                         | 4.61500                              | 4.78238                             |
| 104 OCCIDENTAL           | DRN# 23422              | 12                                | 12                              | 363                              | 350                            | 5.10000                              | 5.28497                             |
| 105 OCCIDENTAL           | DRN# 23703              | 186                               | 180                             | 5,590                            | 5,394                          | 5.03000                              | 5.21244                             |
| 106 OCCIDENTAL           | DRN# 32606              | 315                               | 304                             | 9,449                            | 9,118                          | 5.52000                              | 5.72021                             |
| 107 ONEOK                | DRN# 6489               | 355                               | 342                             | 10,636                           | 10,264                         | 5.19000                              | 5.37824                             |
| 108 ONEOK                | DRN# 9906               | 137                               | 132                             | 4,096                            | 3,953                          | 5.70500                              | 5.91192                             |
| 109 ONEOK                | DRN# 23703              | 276                               | 266                             | 8,283                            | 7,993                          | 5.07000                              | 5.25389                             |
| 110 ONEOK                | DRN# 23703              | 309                               | 298                             | 9,278                            | 8,953                          | 4.59000                              | 4.75648                             |
| 111 ONEOK                | DRN# 23703              | 926                               | 893                             | 27,766                           | 26,794                         | 4.61500                              | 4.78238                             |
| 112 ONEOK                | DRN# 23703              | 84                                | 81                              | 2,519                            | 2,431                          | 5.13000                              | 5.31606                             |
| 113 ONEOK                | DRN# 23703              | 79                                | 76                              | 2,374                            | 2,291                          | 5.18000                              | 5.36788                             |
| 114 ONEOK                | DRN# 23703              | 200                               | 193                             | 5,985                            | 5,776                          | 5.26000                              | 5.45078                             |
| 115 ONEOK                | DRN# 23703              | 67                                | 65                              | 2,021                            | 1,950                          | 5.05000                              | 5.23316                             |
| 116                      | SUBTOTAL                | 3,974                             | 3,835                           | 119,227                          | 115,054                        | 5.25227                              | 5.44276                             |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 784,024 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 811,017 dth's moved on the Southern Natural Gas pipeline shown on line 199 THRU 257, and 605,459 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 198 and Line 258

FOR THE PERIOD OF:  
PRESENT MONTHJanuary-04  
September-04

Through

December-04

| (A)               | (B)              | (C)                        | (D)                      | (E)                       | (F)                     | (G)                           | (H)                          |
|-------------------|------------------|----------------------------|--------------------------|---------------------------|-------------------------|-------------------------------|------------------------------|
| PRODUCER/SUPPLIER | RECEIPT<br>POINT | GROSS<br>AMOUNT<br>MMBtu/d | NET<br>AMOUNT<br>MMBtu/d | MONTHLY<br>GROSS<br>MMBtu | MONTHLY<br>NET<br>MMBtu | WELLHEAD<br>PRICE<br>\$/MMBtu | CITYGATE<br>PRICE<br>(GxE)/F |
| 117 ONEOK         | DRN# 23703       | 213                        | 205                      | 6,377                     | 6,154                   | 5.19000                       | 5.37824                      |
| 118 ONEOK         | DRN# 23703       | 134                        | 129                      | 4,024                     | 3,883                   | 5.41000                       | 5.60621                      |
| 119 ONEOK         | DRN# 23703       | 176                        | 170                      | 5,270                     | 5,086                   | 5.26500                       | 5.45596                      |
| 120 ONEOK         | DRN# 24662       | 120                        | 116                      | 3,600                     | 3,474                   | 5.15000                       | 5.33679                      |
| 121 ONEOK         | DRN# 24662       | 136                        | 131                      | 4,086                     | 3,943                   | 5.08000                       | 5.26425                      |
| 122 ONEOK         | DRN# 24662       | 425                        | 410                      | 12,743                    | 12,297                  | 4.75000                       | 4.92228                      |
| 123 ONEOK         | DRN# 24662       | 1,042                      | 1,005                    | 31,250                    | 30,156                  | 4.79500                       | 4.96891                      |
| 124 ONEOK         | DRN# 24662       | 268                        | 259                      | 8,037                     | 7,756                   | 5.35000                       | 5.54404                      |
| 125 ONEOK         | DRN# 24662       | 393                        | 380                      | 11,801                    | 11,388                  | 5.48000                       | 5.67876                      |
| 126 ONEOK         | DRN# 24662       | 389                        | 375                      | 11,659                    | 11,251                  | 5.81500                       | 6.02591                      |
| 127 ONEOK         | DRN# 24662       | 333                        | 322                      | 10,000                    | 9,650                   | 5.42500                       | 5.62176                      |
| 128 ONEOK         | DRN# 18600       | 1,631                      | 1,574                    | 48,926                    | 47,214                  | 5.52000                       | 5.72021                      |
| 129 ONEOK         | DRN# 18600       | 401                        | 387                      | 12,043                    | 11,621                  | 5.79500                       | 6.00518                      |
| 130 ONEOK         | DRN# 16500       | 487                        | 470                      | 14,603                    | 14,092                  | 5.48000                       | 5.67876                      |
| 131 ONEOK         | DRN# 22900       | 117                        | 113                      | 3,500                     | 3,378                   | 5.55000                       | 5.75130                      |
| 132 ONEOK         | DRN# 22900       | 249                        | 240                      | 7,475                     | 7,213                   | 6.40000                       | 6.63212                      |
| 133 ONEOK         | DRN# 22900       | 200                        | 193                      | 6,000                     | 5,790                   | 6.55000                       | 6.78756                      |
| 134 ONEOK         | DRN# 22900       | 482                        | 465                      | 14,471                    | 13,965                  | 5.33000                       | 5.52332                      |
| 135               | SUBTOTAL         | 7,196                      | 6,944                    | 215,865                   | 208,310                 | 5.25227                       | 5.44276                      |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 784,024 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 811,017 dth's moved on

the Southern Natural Gas pipeline shown on line 199 THRU 257, and 605,459 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 198 and Line 258

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

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FOR THE PERIOD OF:  
PRESENT MONTHJanuary-04  
September-04

Through

December-04

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT<br>POINT | (C)<br>GROSS<br>AMOUNT<br>MMBtu/d | (D)<br>NET<br>AMOUNT<br>MMBtu/d | (E)<br>MONTHLY<br>GROSS<br>MMBtu | (F)<br>MONTHLY<br>NET<br>MMBtu | (G)<br>WELLHEAD<br>PRICE<br>\$/MMBtu | (H)<br>CITYGATE<br>PRICE<br>(GxE)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 136 ONEOK                | DRN# 105035             | 642                               | 619                             | 19,251                           | 18,577                         | 5.10000                              | 5.2849                              |
| 137 PRIOR                | DRN# 163884             | 285                               | 275                             | 8,546                            | 8,247                          | 5.15000                              | 5.3367                              |
| 138 PROGRESS             | DRN# 241390             | 667                               | 643                             | 20,000                           | 19,300                         | 6.00000                              | 6.2176                              |
| 139 PROGRESS             | DRN# 241390             | 1,000                             | 965                             | 30,000                           | 28,950                         | 6.25000                              | 6.4766                              |
| 140 PROGRESS             | DRN# 241390             | 1,000                             | 965                             | 30,000                           | 28,950                         | 6.55000                              | 6.7875                              |
| 141 PROLIANCE            | DRN# 6490               | 97                                | 94                              | 2,921                            | 2,819                          | 5.50000                              | 5.6994                              |
| 142 SEMINOLE             | DRN# 716                | 333                               | 322                             | 10,000                           | 9,650                          | 4.75000                              | 4.9222                              |
| 143 SEQUENT              | DRN# 716                | 59                                | 57                              | 1,763                            | 1,701                          | 4.76000                              | 4.9326                              |
| 144 SEQUENT              | DRN# 9903               | 333                               | 322                             | 10,000                           | 9,650                          | 5.65000                              | 5.8549                              |
| 145 SEQUENT              | DRN# 9906               | 81                                | 78                              | 2,440                            | 2,355                          | 5.75000                              | 5.9585                              |
| 146 SEQUENT              | DRN# 9906               | 406                               | 392                             | 12,191                           | 11,764                         | 5.92000                              | 6.1347                              |
| 147 SEQUENT              | DRN# 11224              | 70                                | 67                              | 2,090                            | 2,017                          | 5.60000                              | 5.8031                              |
| 148 SEQUENT              | DRN# 11224              | 69                                | 67                              | 2,079                            | 2,006                          | 5.85000                              | 6.0621                              |
| 149 SEQUENT              | DRN# 11224              | 224                               | 216                             | 6,719                            | 6,484                          | 5.70500                              | 5.9119                              |
| 150 SEQUENT              | DRN# 11224              | 607                               | 586                             | 18,206                           | 17,569                         | 5.69500                              | 5.9015                              |
| 151 SEQUENT              | DRN# 11224              | 32                                | 31                              | 950                              | 917                            | 6.02000                              | 6.2383                              |
| 152 SEQUENT              | DRN# 32606              | 247                               | 238                             | 7,398                            | 7,139                          | 5.61000                              | 5.8134                              |
| 153 SEQUENT              | DRN# 32606              | 148                               | 143                             | 4,447                            | 4,291                          | 5.62000                              | 5.8238                              |
| 154                      | SUBTOTAL                | 6,300                             | 6,080                           | 189,001                          | 182,386                        | 5.25227                              | 5.44276                             |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 784,024 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 811,017 dth's moved on

the Southern Natural Gas pipeline shown on line 199 THRU 257, and 605,459 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 198 and Line 258

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

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FOR THE PERIOD OF:  
PRESENT MONTH:January-04  
September-04

Through

December-04

| (A)                | (B)              | (C)                        | (D)                      | (E)                       | (F)                     | (G)                           | (H)                          |
|--------------------|------------------|----------------------------|--------------------------|---------------------------|-------------------------|-------------------------------|------------------------------|
| PRODUCER/SUPPLIER  | RECEIPT<br>POINT | GROSS<br>AMOUNT<br>MMBtu/d | NET<br>AMOUNT<br>MMBtu/d | MONTHLY<br>GROSS<br>MMBtu | MONTHLY<br>NET<br>MMBtu | WELLHEAD<br>PRICE<br>\$/MMBtu | CITYGATE<br>PRICE<br>(GxE)/F |
| 155 SEQUENT        | DRN# 32606       | 353                        | 340                      | 10,577                    | 10,207                  | 5.49000                       | 5.68912                      |
| 156 SEQUENT        | DRN# 32606       | 274                        | 265                      | 8,229                     | 7,941                   | 5.46000                       | 5.65803                      |
| 157 SEQUENT        | DRN# 314571      | 70                         | 67                       | 2,091                     | 2,018                   | 5.55000                       | 5.75130                      |
| 158 SEQUENT        | DRN# 314571      | 154                        | 148                      | 4,612                     | 4,451                   | 5.06000                       | 5.24352                      |
| 159 SEQUENT        | DRN# 314571      | 194                        | 187                      | 5,810                     | 5,607                   | 5.25000                       | 5.44041                      |
| 160 SEQUENT        | DRN# 314571      | 167                        | 161                      | 5,000                     | 4,825                   | 5.42500                       | 5.62176                      |
| 161 SEQUENT        | DRN# 314571      | 232                        | 224                      | 6,964                     | 6,720                   | 5.44000                       | 5.63731                      |
| 162 UNOCAL         | DRN# 716         | 150                        | 145                      | 4,500                     | 4,343                   | 6.85000                       | 7.09845                      |
| 163 UNOCAL         | DRN# 298450      | 277                        | 267                      | 8,301                     | 8,010                   | 6.70000                       | 6.94301                      |
| 164 VIRGINIA POWER | DRN# 23703       | 176                        | 170                      | 5,286                     | 5,101                   | 4.44000                       | 4.60104                      |
| 165 WESTERN        | DRN# 9906        | 165                        | 160                      | 4,963                     | 4,789                   | 5.60000                       | 5.80311                      |
| 166 WESTERN        | DRN# 9906        | 144                        | 139                      | 4,330                     | 4,178                   | 5.75000                       | 5.95855                      |
| 167 WESTERN        | DRN# 9906        | 634                        | 612                      | 19,022                    | 18,356                  | 5.95000                       | 6.16580                      |
| 168 WESTERN        | DRN# 9906        | 153                        | 148                      | 4,596                     | 4,435                   | 6.00000                       | 6.21762                      |
| 169 WESTERN        | DRN# 9906        | 390                        | 376                      | 11,704                    | 11,294                  | 5.40000                       | 5.59585                      |
| 170 WESTERN        | DRN# 9906        | 157                        | 151                      | 4,703                     | 4,538                   | 5.55000                       | 5.75130                      |
| 171 WESTERN        | DRN# 163884      | 833                        | 804                      | 25,000                    | 24,125                  | 6.10000                       | 6.32124                      |
| 172 WESTERN        | DRN# 179851      | 32                         | 31                       | 956                       | 923                     | 5.45000                       | 5.64767                      |
| 173 WESTERN        | DRN# 179851      | 100                        | 97                       | 3,000                     | 2,895                   | 5.35000                       | 5.54404                      |
| 174                | SUBTOTAL         | 4,655                      | 4,492                    | 139,644                   | 134,756                 | 5.25227                       | 5.44276                      |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 784,024 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 811,017 dth's moved on

the Southern Natural Gas pipeline shown on line 199 THRU 257, and 605,459 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 198 and Line 258

| FOR THE PERIOD OF: |                  | January-04<br>September-04 |                          | Through                   | December-04             |                               |                              |
|--------------------|------------------|----------------------------|--------------------------|---------------------------|-------------------------|-------------------------------|------------------------------|
| PRESENT MONTH:     |                  |                            |                          |                           |                         |                               |                              |
| (A)                | (B)              | (C)                        | (D)                      | (E)                       | (F)                     | (G)                           | (H)                          |
| PRODUCER/SUPPLIER  | RECEIPT<br>POINT | GROSS<br>AMOUNT<br>MMBtu/d | NET<br>AMOUNT<br>MMBtu/d | MONTHLY<br>GROSS<br>MMBtu | MONTHLY<br>NET<br>MMBtu | WELLHEAD<br>PRICE<br>\$/MMBtu | CITYGATE<br>PRICE<br>(GxE)/F |
| 175 WESTERN        | DRN# 179851      | 496                        | 476                      | 14,885                    | 14,368                  | 5.40000                       | 5.59585                      |
| 176 WESTERN        | DRN# 179851      | 33                         | 32                       | 1,000                     | 965                     | 5.27000                       | 5.46114                      |
| 177 WESTERN        | DRN# 179851      | 33                         | 32                       | 1,000                     | 965                     | 5.82000                       | 6.03109                      |
| 178 WESTERN        | DRN# 179851      | 33                         | 32                       | 1,000                     | 965                     | 5.74500                       | 5.95337                      |
| 179 BP AMOCO       | DRN# 8205175     | 3,867                      | 3,731                    | 116,000                   | 111,940                 | 5.15200                       | 5.33886                      |
| 180 BP AMOCO       | DRN# 8205175     | 1,067                      | 1,029                    | 32,000                    | 30,880                  | 4.95000                       | 5.12953                      |
| 181 BP AMOCO       | DRN# 8205175     | 545                        | 526                      | 16,340                    | 15,768                  | 5.10000                       | 5.28497                      |
| 182 CONOCO         | DRN# 8205171     | 113                        | 109                      | 3,396                     | 3,277                   | 5.50000                       | 5.69948                      |
| 183 CONOCO         | DRN# 8205201     | 1,019                      | 983                      | 30,564                    | 29,494                  | 4.98500                       | 5.16580                      |
| 184 CORAL          | DRN# 8205175     | 680                        | 656                      | 20,408                    | 19,694                  | 4.49000                       | 4.65285                      |
| 185 CORAL          | DRN# 8205175     | 340                        | 328                      | 10,204                    | 9,847                   | 4.84000                       | 5.01554                      |
| 186 CORAL          | DRN# 8205175     | 333                        | 322                      | 10,000                    | 9,650                   | 4.88000                       | 5.05699                      |
| 187 LOUIS DREYFUS  | DRN# 8205171     | 533                        | 515                      | 16,000                    | 15,440                  | 5.05000                       | 5.23316                      |
| 188 PROGRESS       | DRN# 8205175     | 667                        | 643                      | 20,000                    | 19,300                  | 5.70000                       | 5.90674                      |
| 189 SEQUENT        | DRN# 8205175     | 429                        | 414                      | 12,859                    | 12,409                  | 6.40000                       | 6.63212                      |
| 190 TAMPA ELECTRIC | DRN# 8205175     | 816                        | 788                      | 24,490                    | 23,633                  | 4.24500                       | 4.39896                      |
| 191 TAMPA ELECTRIC | DRN# 8205175     | 183                        | 177                      | 5,500                     | 5,308                   | 4.45500                       | 4.61658                      |
| 192 TAMPA ELECTRIC | DRN# 8205175     | 102                        | 98                       | 3,061                     | 2,954                   | 5.82000                       | 6.03109                      |
| 193 TAMPA ELECTRIC | DRN# 8205175     | 233                        | 225                      | 7,000                     | 6,755                   | 5.12200                       | 5.30777                      |
| 194                | SUBTOTAL         | 11,524                     | 11,120                   | 345,711                   | 333,611                 | 5.25227                       | 5.44276                      |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 784,024 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 811,017 dth's moved on

the Southern Natural Gas pipeline shown on line 199 THRU 257, and 605,459 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 198 and Line 258

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

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FOR THE PERIOD OF:  
PRESENT MONTH -January-04  
September-04

Through

December-04

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT<br>POINT | (C)<br>GROSS<br>AMOUNT<br>MMBtu/d | (D)<br>NET<br>AMOUNT<br>MMBtu/d | (E)<br>MONTHLY<br>GROSS<br>MMBtu | (F)<br>MONTHLY<br>NET<br>MMBtu | (G)<br>WELLHEAD<br>PRICE<br>\$/MMBtu | (H)<br>CITYGATE<br>PRICE<br>(GxE)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 195 TAMPA ELECTRIC       | DRN# 8205175            | 400                               | 386                             | 12,000                           | 11,580                         | 6.65000                              | 6.89119                             |
| 196 TAMPA ELECTRIC       | DRN# 8205175            | 2,000                             | 1,930                           | 60,000                           | 57,900                         | 8.00000                              | 8.29016                             |
| 197 TAMPA ELECTRIC       | DRN# 8205178            | 2,373                             | 2,290                           | 71,190                           | 68,698                         | 5.11250                              | 5.29793                             |
| 198 UNOCAL               | DRN# 8205164            | 3,000                             | 2,895                           | 90,000                           | 86,850                         | 5.08700                              | 5.27150                             |
| 199 BP AMOCO             | DRN# 18300              | 167                               | 161                             | 5,000                            | 4,825                          | 4.36000                              | 4.51813                             |
| 200 CINERGY              | DRN# 16500              | 167                               | 161                             | 5,000                            | 4,825                          | 4.64000                              | 4.80829                             |
| 201 CINERGY              | DRN# 18300              | 251                               | 242                             | 7,524                            | 7,261                          | 4.38500                              | 4.54404                             |
| 202 CINERGY              | DRN# 18303              | 974                               | 940                             | 29,220                           | 28,197                         | 4.48500                              | 4.64767                             |
| 203 CINERGY              | DRN# 18600              | 251                               | 242                             | 7,524                            | 7,261                          | 4.56500                              | 4.73057                             |
| 204 CINERGY              | DRN# 21650              | 44                                | 43                              | 1,324                            | 1,278                          | 5.07500                              | 5.25907                             |
| 205 CINERGY              | DRN# 22900              | 289                               | 279                             | 8,676                            | 8,372                          | 5.25000                              | 5.44041                             |
| 206 CONOCO               | DRN# 21100              | 675                               | 651                             | 20,244                           | 19,535                         | 4.54000                              | 4.70466                             |
| 207 CONOCO               | DRN# 22800              | 4,792                             | 4,624                           | 143,760                          | 138,728                        | 5.00500                              | 5.18653                             |
| 208 LOUIS DREYFUS        | DRN# 18300              | 522                               | 504                             | 15,655                           | 15,107                         | 4.55000                              | 4.71503                             |
| 209 LOUIS DREYFUS        | DRN# 2269               | 107                               | 103                             | 3,200                            | 3,088                          | 4.93000                              | 5.10881                             |
| 210 LOUIS DREYFUS        | DRN# 2269               | 417                               | 403                             | 12,524                           | 12,086                         | 5.25000                              | 5.44041                             |
| 211 LOUIS DREYFUS        | DRN# 2269               | 438                               | 422                             | 13,131                           | 12,671                         | 5.45500                              | 5.65285                             |
| 212 LOUIS DREYFUS        | DRN# 2269               | 261                               | 252                             | 7,819                            | 7,545                          | 5.58500                              | 5.78756                             |
| 213 NOBLE                | DRN# 2269               | 112                               | 108                             | 3,349                            | 3,232                          | 4.36000                              | 4.51813                             |
| 214                      | SUBTOTAL                | 17,238                            | 16,635                          | 517,140                          | 499,040                        | 5.25227                              | 5.44276                             |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 784,024 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 811,017 dth's moved on

the Southern Natural Gas pipeline shown on line 199 THRU 257, and 605,459 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 198 and Line 258

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

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FOR THE PERIOD OF:

January-04

Through

December-04

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT<br>POINT | (C)<br>GROSS<br>AMOUNT<br>MMBtu/d | (D)<br>NET<br>AMOUNT<br>MMBtu/d | (E)<br>MONTHLY<br>GROSS<br>MMBtu | (F)<br>MONTHLY<br>NET<br>MMBtu | (G)<br>WELLHEAD<br>PRICE<br>\$/MMBtu | (H)<br>CITYGATE<br>PRICE<br>(GxE)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 215 PRIOR                | DRN# 22900              | 167                               | 161                             | 5,000                            | 4,825                          | 4.93000                              | 5.10881                             |
| 216 PRIOR                | DRN# 22900              | 167                               | 161                             | 5,000                            | 4,825                          | 4.94500                              | 5.12435                             |
| 217 PRIOR                | DRN# 22900              | 167                               | 161                             | 5,000                            | 4,825                          | 4.58500                              | 4.75130                             |
| 218 PRIOR                | DRN# 22900              | 667                               | 643                             | 20,000                           | 19,300                         | 4.10500                              | 4.25389                             |
| 219 PRIOR                | DRN# 22900              | 167                               | 161                             | 5,000                            | 4,825                          | 4.36000                              | 4.51813                             |
| 220 PRIOR                | DRN# 22900              | 167                               | 161                             | 5,000                            | 4,825                          | 4.61500                              | 4.78238                             |
| 221 PRIOR                | DRN# 22900              | 167                               | 161                             | 5,000                            | 4,825                          | 4.54000                              | 4.70466                             |
| 222 PRIOR                | DRN# 22900              | 417                               | 402                             | 12,500                           | 12,063                         | 4.46000                              | 4.62176                             |
| 223 PRIOR                | DRN# 22900              | 122                               | 118                             | 3,669                            | 3,541                          | 5.05000                              | 5.23316                             |
| 224 PRIOR                | DRN# 22900              | 167                               | 161                             | 5,000                            | 4,825                          | 5.10000                              | 5.28497                             |
| 225 PRIOR                | DRN# 22900              | 113                               | 109                             | 3,400                            | 3,281                          | 5.09000                              | 5.27461                             |
| 226 PRIOR                | DRN# 22900              | 60                                | 58                              | 1,800                            | 1,737                          | 4.78000                              | 4.95337                             |
| 227 PRIOR                | DRN# 22900              | 500                               | 483                             | 15,000                           | 14,475                         | 4.96500                              | 5.14508                             |
| 228 PRIOR                | DRN# 22900              | 167                               | 161                             | 5,000                            | 4,825                          | 5.22500                              | 5.41451                             |
| 229 PRIOR                | DRN# 22900              | 167                               | 161                             | 5,000                            | 4,825                          | 5.43000                              | 5.62694                             |
| 230 PRIOR                | DRN# 22900              | 167                               | 161                             | 5,000                            | 4,825                          | 5.56000                              | 5.76166                             |
| 231 PRIOR                | DRN# 22900              | 167                               | 161                             | 5,000                            | 4,825                          | 5.58000                              | 5.78238                             |
| 232 PRIOR                | DRN# 22900              | 500                               | 483                             | 15,000                           | 14,475                         | 5.40500                              | 5.60104                             |
| 233 PRIOR                | DRN# 22900              | 167                               | 161                             | 5,000                            | 4,825                          | 5.20000                              | 5.38860                             |
| 234                      | SUBTOTAL                | 4,379                             | 4,226                           | 131,369                          | 126,771                        | 5.25227                              | 5.44276                             |

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 784,024 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 811,017 dth's moved on

the Southern Natural Gas pipeline shown on line 199 THRU 257, and 605,459 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 198 and Line 258



COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

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FOR THE PERIOD OF:  
PRESENT MONTHJanuary-04  
September-04

Through

December-04

| (A)               | (B)              | (C)                        | (D)                      | (E)                       | (F)                     | (G)                           | (H)                          |
|-------------------|------------------|----------------------------|--------------------------|---------------------------|-------------------------|-------------------------------|------------------------------|
| PRODUCER/SUPPLIER | RECEIPT<br>POINT | GROSS<br>AMOUNT<br>MMBtu/d | NET<br>AMOUNT<br>MMBtu/d | MONTHLY<br>GROSS<br>MMBtu | MONTHLY<br>NET<br>MMBtu | WELLHEAD<br>PRICE<br>\$/MMBtu | CITYGATE<br>PRICE<br>(GxE)/F |
| 235 PRIOR         | DRN# 22900       | 167                        | 161                      | 5,000                     | 4,825                   | 5.42500                       | 5.62176                      |
| 236 PRIOR         | DRN# 22900       | 167                        | 161                      | 5,000                     | 4,825                   | 6.23500                       | 6.46114                      |
| 237 PRIOR         | DRN# 2269        | 4,685                      | 4,521                    | 140,544                   | 135,625                 | 5.02000                       | 5.20207                      |
| 238 SEQUENT       | DRN# 16500       | 251                        | 242                      | 7,524                     | 7,261                   | 5.20000                       | 5.38860                      |
| 239 SEQUENT       | DRN# 16500       | 251                        | 242                      | 7,524                     | 7,261                   | 5.45000                       | 5.64767                      |
| 240 SEQUENT       | DRN# 18300       | 29                         | 28                       | 872                       | 841                     | 4.13000                       | 4.27979                      |
| 241 SEQUENT       | DRN# 18300       | 7                          | 7                        | 218                       | 210                     | 4.61000                       | 4.77720                      |
| 242 SEQUENT       | DRN# 18300       | 289                        | 279                      | 8,676                     | 8,372                   | 4.56500                       | 4.73057                      |
| 243 SEQUENT       | DRN# 18300       | 1,080                      | 1,042                    | 32,400                    | 31,266                  | 5.40000                       | 5.59585                      |
| 244 SEQUENT       | DRN# 18300       | 219                        | 211                      | 6,557                     | 6,328                   | 5.58000                       | 5.78238                      |
| 245 SEQUENT       | DRN# 18450       | 452                        | 437                      | 13,572                    | 13,097                  | 5.48000                       | 5.67876                      |
| 246 SEQUENT       | DRN# 18450       | 41                         | 40                       | 1,234                     | 1,191                   | 4.97000                       | 5.15026                      |
| 247 SEQUENT       | DRN# 22900       | 251                        | 242                      | 7,524                     | 7,261                   | 4.64000                       | 4.80829                      |
| 248 SEQUENT       | DRN# 7995        | 3,118                      | 3,007                    | 93,476                    | 90,204                  | 5.30000                       | 5.49223                      |
| 249 SEQUENT       | DRN# 2269        | 707                        | 682                      | 21,200                    | 20,458                  | 5.50000                       | 5.69948                      |
| 250 SEQUENT       | DRN# 2269        | 365                        | 352                      | 10,950                    | 10,567                  | 5.60500                       | 5.80829                      |
| 251 TOTALFINA     | DRN# 18300       | 156                        | 151                      | 4,688                     | 4,524                   | 4.65000                       | 4.81865                      |
| 252 CONOCO        | DRN# 21100       | 208                        | 201                      | 6,240                     | 6,022                   | 5.03440                       | 5.21699                      |
| 253 LOUIS DREYFUS | DRN# 2269        | 251                        | 242                      | 7,524                     | 7,261                   | 5.03440                       | 5.21699                      |
| 254               | SUBTOTAL         | 12,691                     | 12,247                   | 380,723                   | 367,398                 | 5.25227                       | 5.44276                      |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 784,024 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 811,017 dth's moved on

the Southern Natural Gas pipeline shown on line 199 THRU 257, and 605,459 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 198 and Line 258

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

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FOR THE PERIOD OF:  
PRESENT MONTH:January-04  
September-04

Through

December-04

| (A)                 | (B)              | (C)                        | (D)                      | (E)                       | (F)                     | (G)                           | (H)                          |
|---------------------|------------------|----------------------------|--------------------------|---------------------------|-------------------------|-------------------------------|------------------------------|
| PRODUCER/SUPPLIER   | RECEIPT<br>POINT | GROSS<br>AMOUNT<br>MMBtu/d | NET<br>AMOUNT<br>MMBtu/d | MONTHLY<br>GROSS<br>MMBtu | MONTHLY<br>NET<br>MMBtu | WELLHEAD<br>PRICE<br>\$/MMBtu | CITYGATE<br>PRICE<br>(GxE)/F |
| 255 PRIOR           | DRN# 22900       | 107                        | 103                      | 3,200                     | 3,088                   | 5.03440                       | 5.21691                      |
|                     |                  | 226                        | 218                      | 6,775                     | 6,538                   | 5.03440                       | 5.21691                      |
|                     |                  | 167                        | 161                      | 5,000                     | 4,825                   | 5.03440                       | 5.21691                      |
| 258 PROGRESS ENERGY | DRN# 8205175     | 1,482                      | 1,430                    | 44,447                    | 42,891                  | 5.42060                       | 5.61721                      |
| 259 EAGLE           | DRN# 28166       | 225                        | 217                      | 6,760                     | 6,523                   | 5.29520                       | 5.48725                      |
| 260 ONEOK           | DRN# 23703       | 27                         | 26                       | 797                       | 769                     | 5.29520                       | 5.48725                      |
| 261 ONEOK           | DRN# 23703       | 364                        | 351                      | 10,919                    | 10,537                  | 5.29520                       | 5.48725                      |
| 262 OCCIDENTAL      | DRN# 23422       | 2,653                      | 2,560                    | 79,585                    | 76,800                  | 5.29520                       | 5.48725                      |
| 263 OCCIDENTAL      | DRN# 23422       | 29                         | 28                       | 855                       | 825                     | 5.29520                       | 5.48725                      |
| 264 OCCIDENTAL      | DRN# 23422       | 298                        | 288                      | 8,952                     | 8,639                   | 5.29520                       | 5.48725                      |
| 265 OCCIDENTAL      | DRN# 23422       | 286                        | 276                      | 8,585                     | 8,285                   | 5.29520                       | 5.48725                      |
| 266 OCCIDENTAL      | DRN# 23422       | 50                         | 49                       | 1,508                     | 1,455                   | 5.29520                       | 5.48725                      |
| 267                 |                  | 0                          | 0                        | 0                         | 0                       | 0.00000                       | #DIV/0!                      |
| 268                 |                  | 0                          | 0                        | 0                         | 0                       | 0.00000                       | #DIV/0!                      |
| 269                 |                  | 0                          | 0                        | 0                         | 0                       | 0.00000                       | #DIV/0!                      |
| 270                 |                  | 0                          | 0                        | 0                         | 0                       | 0.00000                       | #DIV/0!                      |
| 271                 |                  | 0                          | 0                        | 0                         | 0                       | 0.00000                       | #DIV/0!                      |
| 272                 |                  | 0                          | 0                        | 0                         | 0                       | 0.00000                       | #DIV/0!                      |
| 273                 | SUBTOTAL         | 5,913                      | 5,706                    | 177,383                   | 171,175                 | 5.25227                       | 5.44276                      |
| 274                 | TOTAL            | 105,276                    | 101,591                  | 3,158,266                 | 3,047,727               | 5.25227                       | 5.44276                      |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 784,024 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 811,017 dth's moved on

the Southern Natural Gas pipeline shown on line 199 THRU 257, and 605,459 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 198 and Line 258

ESTIMATED FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04

Page 1 of 2

FOR THE MONTH OF:

September-04

|                                          | CURRENT MONTH |            |              |              | PERIOD TO DATE |             |               |           |
|------------------------------------------|---------------|------------|--------------|--------------|----------------|-------------|---------------|-----------|
|                                          | ACTUAL        | ESTIMATE   | DIFFERENCE   | %            | ACTUAL         | ESTIMATE    | DIFFERENCE    | %         |
| <b>THERM SALES (FIRM)</b>                |               |            |              |              |                |             |               |           |
| 1 RESIDENTIAL                            | 3,127,631     | 3,112,760  | (14,871)     | (0.00475)    | 52,809,339     | 51,465,375  | (1,343,964)   | (0.02545) |
| 2 SMALL COMM. SERVICE                    | 170,064       | 138,247    | (31,817)     | (0.18709)    | 1,969,880      | 1,848,072   | (121,778)     | (0.06152) |
| 3 GENERAL SERVICE-1                      | 3,178,532     | 3,035,198  | (143,334)    | (0.04449)    | 38,223,643     | 36,031,421  | (2,192,222)   | (0.05735) |
| 4 GENERAL SERVICE-2                      | 1,005,725     | 1,141,776  | 136,051      | 0.13528      | 13,097,856     | 13,140,073  | 42,217        | 0.00322   |
| 5 GENERAL SERVICE-3                      | 674,348       | 565,544    | (108,804)    | (0.16135)    | 7,907,277      | 6,687,299   | (1,219,978)   | (0.15428) |
| 6 GENERAL SERVICE-4                      | 142,975       | 75,143     | (67,832)     | (0.47443)    | 1,407,595      | 1,399,024   | (8,571)       | (0.00609) |
| 7 GENERAL SERVICE-5                      | 140,997       | 20,000     | (120,997)    | (0.85815)    | 1,041,486      | 292,979     | (748,507)     | (0.71869) |
| 8 NATURAL GAS VEH. SALES                 | 10,793        | 12,488     | 1,695        | 0.15701      | 54,166         | 98,212      | 44,046        | 0.81318   |
| 9 COMM. ST. LIGHTING                     | 16,836        | 22,607     | 5,771        | 0.34279      | 177,550        | 184,999     | 7,449         | 0.04195   |
| 10 WHOLESALE                             | 8,085         | 14,148     | 6,063        | 0.74995      | 201,874        | 223,266     | 21,392        | 0.10597   |
| 10A OFF SYSTEM SALES                     | 16,942,540    | 0          | (16,942,540) | (1.00000)    | 136,642,480    | 0           | (136,642,480) | (1.00000) |
| 11 TOTAL FIRM SALES                      | 25,416,525    | 8,137,911  | (17,278,614) | (0.67982)    | 253,533,115    | 111,371,320 | (142,161,795) | (0.56072) |
| <b>HERM SALES (INTERRUPTIBLE)</b>        |               |            |              |              |                |             |               |           |
| 12 INTERRUPTIBLE SMALL                   | 6,229         | 0          | (6,229)      | (1.00000)    | 30,201         | 0           | (30,201)      | (1.00000) |
| 13 INTERRUPTIBLE LV-1                    | 0             | 0          | 0            | #DIV/0!      | 320,013        | 0           | (320,013)     | (1.00000) |
| 14 INTERRUPTIBLE LV-2                    | 0             | 0          | 0            | #DIV/0!      | 7,380          | 0           | (7,380)       | (1.00000) |
| 15 TOTAL INT. SALES                      | 6,229         | 0          | (6,229)      | (1.00000)    | 357,594        | 0           | (357,594)     | (1.00000) |
| <b>HERMS SALES (TRANSPORTATION)</b>      |               |            |              |              |                |             |               |           |
|                                          | 22,405        | 8,371      | (14,034)     | (0.62638)    | 250,996        | 156,722     | (94,274)      | (0.37560) |
|                                          | 3,945,440     | 4,157,331  | 211,891      | 0.05371      | 42,541,465     | 42,744,073  | 202,609       | 0.00476   |
|                                          | 3,985,124     | 4,011,554  | 26,430       | 0.00663      | 44,173,077     | 43,448,378  | (724,699)     | (0.01641) |
|                                          | 4,361,330     | 4,955,940  | 594,610      | 0.13634      | 47,421,452     | 46,968,485  | (452,967)     | (0.00955) |
|                                          | 3,875,322     | 3,160,609  | (714,713)    | (0.18443)    | 34,821,828     | 31,884,465  | (2,937,363)   | (0.08435) |
|                                          | 4,416,426     | 5,665,394  | 1,248,968    | 0.28280      | 45,452,497     | 55,937,732  | 10,485,235    | 0.23069   |
|                                          | 39,535        | 47,883     | 8,348        | 0.21115      | 379,468        | 410,445     | 30,977        | 0.08163   |
|                                          | 4             | 194,584    | 194,580      | 52,589.27027 | 238,942        | 691,136     | 452,194       | 1.89248   |
|                                          | 77,029        | 131,227    | 54,199       | 0.70362      | 736,701        | 845,539     | 108,838       | 0.14774   |
|                                          | 2,767,763     | 3,581,444  | 813,682      | 0.29399      | 35,247,032     | 36,467,556  | 1,220,524     | 0.03463   |
|                                          | 14,326,852    | 14,350,388 | 23,536       | 0.00164      | 159,832,606    | 135,772,471 | (24,060,135)  | (0.15053) |
|                                          | 19,951,638    | 49,756,249 | 29,804,612   | 1.49384      | 193,019,861    | 420,482,354 | 227,462,493   | 1.17844   |
|                                          | 57,768,867    | 90,020,974 | 32,252,107   | 0.55830      | 604,115,924    | 815,809,356 | 211,693,432   | 0.35042   |
|                                          | 83,191,621    | 98,158,885 | 14,967,264   | 0.17991      | 858,005,633    | 927,180,676 | 69,175,043    | 0.08062   |
| <b>VERAGE NUMBER OF CUSTOMERS (FIRM)</b> |               |            |              |              |                |             |               |           |
| 29 RESIDENTIAL                           | 277,892       | 278,196    | 304          | 0.00109      | 2,495,078      | 2,488,088   | (6,990)       | (0.00280) |
| 30 SMALL COMMERCIAL                      | 5,577         | 5,618      | 41           | 0.00735      | 51,545         | 50,998      | (547)         | (0.01061) |
| 31 GENERAL SERVICE-1                     | 11,163        | 10,883     | (280)        | (0.02500)    | 102,302        | 98,496      | (3,806)       | (0.03720) |
| 32 GENERAL SERVICE-2                     | 710           | 787        | 77           | 0.10845      | 6,756          | 7,089       | 333           | 0.04929   |
| 33 GENERAL SERVICE-3                     | 123           | 134        | 11           | 0.08943      | 1,179          | 1,200       | 21            | 0.01781   |
| 34 GENERAL SERVICE-4                     | 8             | 10         | 2            | 0.25000      | 60             | 90          | 30            | 0.50000   |
| 35 GENERAL SERVICE-5                     | 4             | 2          | (2)          | (0.50000)    | 44             | 18          | (26)          | (0.59091) |
| 36 NATURAL GAS VEH. SALES                | 8             | 10         | 2            | 0.25000      | 75             | 90          | 15            | 0.20000   |
| 37 COMM. ST. LIGHTING                    | 38            | 43         | 5            | 0.13158      | 368            | 367         | (1)           | 0.05163   |
| 38 WHOLESALE                             | 5             | 3          | (2)          | (0.40000)    | 46             | 27          | (19)          | (0.41304) |
| 38A OFF SYSTEM SALES                     | 25            | 0          | (25)         | (1.00000)    | 143            | 0           | (143)         | (1.00000) |
| 39 TOTAL FIRM                            | 295,553       | 295,686    | 133          | 0.00045      | 2,857,596      | 2,848,483   | (9,113)       | (0.00041) |
| <b>VERAGE NUMBER OF CUSTOMERS (INT.)</b> |               |            |              |              |                |             |               |           |
| 40 INTERRUPTIBLE SMALL                   | 1             | 0          | (1)          | (1.00000)    | 6              | 0           | (6)           | (1.00000) |
| 41 INTERRUPTIBLE LV-1                    | 0             | 0          | 0            | #DIV/0!      | 4              | 0           | (4)           | (1.00000) |
| 42 INTERRUPTIBLE LV-2                    | 0             | 0          | 0            | #DIV/0!      | 4              | 0           | (4)           | (1.00000) |
| 43 TOTAL INT.                            | 1             | 0          | (1)          | (1.00000)    | 14             | 0           | (14)          | (1.00000) |
| <b>43A SMALL COMM. SERVICE</b>           |               |            |              |              |                |             |               |           |
| 44 GENERAL SERVICE-1                     | 326           | 300        | (26)         | (0.07975)    | 2,729          | 2,695       | (34)          | (0.01246) |
| 45 GENERAL SERVICE-2                     | 7,477         | 7,560      | 83           | 0.01110      | 66,253         | 66,904      | 651           | 0.00983   |
| 46 GENERAL SERVICE-3                     | 2,247         | 2,158      | (89)         | (0.03961)    | 19,800         | 19,174      | (626)         | (0.03162) |
| 47 GENERAL SERVICE-4                     | 643           | 618        | (25)         | (0.03888)    | 5,687          | 5,550       | (137)         | (0.02409) |
| 48 GENERAL SERVICE-5                     | 130           | 125        | (5)          | (0.03077)    | 1,149          | 1,134       | (15)          | (0.01305) |
| 49 NATURAL GAS VEHICLE SALES             | 88            | 86         | (2)          | (0.02273)    | 801            | 774         | (27)          | (0.03371) |
| 50 WHOLESALE                             | 11            | 10         | (1)          | (0.09091)    | 103            | 90          | (13)          | (0.12621) |
| 51 COMM. ST. LIGHTING                    | 1             | 1          | 0            | 0.00000      | 10             | 9           | (1)           | (0.10000) |
| 52 INTERRUPTIBLE SMALL                   | 47            | 55         | 8            | 0.17021      | 487            | 495         | 8             | 0.01643   |
| 53 INTERRUPTIBLE LV-1                    | 30            | 30         | 0            | 0.00000      | 276            | 270         | (6)           | (0.02174) |
| 54 INTERRUPTIBLE LV-2                    | 18            | 19         | 1            | 0.05556      | 162            | 171         | 9             | 0.05556   |
| 55 TOTAL TRANSP. CUSTOMERS               | 7             | 8          | 1            | 0.14286      | 58             | 72          | 14            | 0.24138   |
| 56 TOTAL CUSTOMERS                       | 11,025        | 10,971     | (54)         | (0.00490)    | 97,515         | 97,338      | (177)         | (0.00182) |
|                                          | 306,579       | 306,657    | 78           | 0.00025      | 2,755,125      | 2,743,821   | (11,304)      | (0.00040) |

ESTIMATED FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04

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| THERM USE PER CUSTOMER           | FOR THE MONTH OF: |           |            |              | September-04   |           |            |           |
|----------------------------------|-------------------|-----------|------------|--------------|----------------|-----------|------------|-----------|
|                                  | CURRENT MONTH     |           |            |              | PERIOD TO DATE |           |            |           |
|                                  | ACTUAL            | ESTIMATE  | DIFFERENCE | %            | ACTUAL         | ESTIMATE  | DIFFERENCE | %         |
| 57 RESIDENTIAL                   | 11                | 11        | (0)        | (0.00584)    | 21             | 21        | (0)        | (0.02271) |
| 58 SMALL COMMERCIAL              | 30                | 29        | (6)        | (0.19302)    | 38             | 36        | (2)        | (0.05145) |
| 59 GENERAL SERVICE-1             | 285               | 279       | (6)        | (0.01991)    | 374            | 366       | (8)        | (0.02093) |
| 60 GENERAL SERVICE-2             | 1,417             | 1,451     | 34         | 0.02420      | 1,939          | 1,854     | (85)       | (0.04390) |
| 61 GENERAL SERVICE-3             | 5,483             | 4,220     | (1,262)    | (0.23019)    | 6,707          | 5,573     | (1,134)    | (0.16909) |
| 62 GENERAL SERVICE-4             | 17,872            | 7,514     | (10,358)   | (0.57955)    | 23,460         | 15,545    | (7,915)    | (0.33739) |
| 63 GENERAL SERVICE-5             | 35,249            | 10,000    | (25,249)   | (0.71831)    | 23,670         | 16,277    | (7,393)    | (0.31236) |
| 64 NATURAL GAS VEH. SALES        | 1,349             | 1,245     | (100)      | (0.07439)    | 722            | 1,091     | 369        | 0.51098   |
| 65 COMM. ST. LIGHTING            | 443               | 526       | 83         | 0.18665      | 482            | 478       | (4)        | (0.00920) |
| 66 WHOLESALE                     | 1,617             | 4,716     | 3,099      | 1.91658      | 4,389          | 8,265     | 3,881      | 0.88424   |
| 66A OFF SYSTEM SALES             | 677,702           | #DIV/0!   | #DIV/0!    | #DIV/0!      | 955,542        | #DIV/0!   | #DIV/0!    | #DIV/0!   |
| 67 INTERRUPTIBLE SMALL           | 6,229             | #DIV/0!   | #DIV/0!    | #DIV/0!      | 5,034          | #DIV/0!   | #DIV/0!    | #DIV/0!   |
| 68 INTERRUPTIBLE LV-1            | #DIV/0!           | #DIV/0!   | #DIV/0!    | #DIV/0!      | 80,003         | #DIV/0!   | #DIV/0!    | #DIV/0!   |
| 69 INTERRUPTIBLE LV-2            | #DIV/0!           | #DIV/0!   | #DIV/0!    | #DIV/0!      | 1,845          | #DIV/0!   | #DIV/0!    | #DIV/0!   |
| 70A SMALL COMM. SERVICE(TRANSP.) | 69                | 28        | (41)       | (0.59400)    | 92             | 58        | (34)       | (0.36772) |
| 71 GENERAL SERVICE-1(TRANSP.)    | 528               | 550       | 22         | 0.04214      | 642            | 639       | (3)        | (0.00501) |
| 72 GENERAL SERVICE-2(TRANSP.)    | 1,774             | 1,859     | 85         | 0.04815      | 2,231          | 2,266     | 35         | 0.01571   |
| 73 GENERAL SERVICE-3(TRANSP.)    | 6,783             | 8,019     | 1,237      | 0.18231      | 8,339          | 8,463     | 124        | 0.01490   |
| 74 GENERAL SERVICE-4(TRANSP.)    | 29,810            | 25,084    | (4,726)    | (0.15854)    | 30,306         | 28,117    | (2,189)    | (0.07224) |
| 75 GENERAL SERVICE-5(TRANSP.)    | 50,187            | 65,877    | 15,690     | 0.31263      | 56,745         | 72,271    | 15,526     | 0.27362   |
| 76 NATURAL GAS VEHICLES(TRANSP.) | 3,594             | 4,788     | 1,194      | 0.33226      | 3,684          | 4,561     | 876        | 0.23787   |
| 77 WHOLESALE(TRANSP.)            | 4                 | 194,584   | 194,580    | 52,589.27027 | 23,894         | 76,793    | 52,899     | 2.21387   |
| 78 COMM. ST. LIGHTING(TRANSP.)   | 1,639             | 2,386     | 747        | 0.45582      | 1,513          | 1,708     | 195        | 0.12919   |
| 79 INTERRUPTIBLE SMALL (TRANSP.) | 92,259            | 119,381   | 27,123     | 0.29389      | 127,707        | 135,065   | 7,358      | 0.05762   |
| 80 INTERRUPTIBLE LV-1 (TRANSP.)  | 795,936           | 755,284   | (40,653)   | (0.05108)    | 986,621        | 793,991   | (192,630)  | (0.19524) |
| 81 INTERRUPTIBLE LV-2 (TRANSP.)  | 2,850,234         | 6,219,531 | 3,369,297  | 1.18211      | 3,327,929      | 5,840,033 | 2,512,104  | 0.75486   |

COMPANY: PEOPLES GAS SYSTEM

## CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

|                                                            | JAN<br>04 | FEB<br>04 | MAR<br>04 | APR<br>04 | MAY<br>04 | JUN<br>04 | JUL<br>04 | AUG<br>04 | SEP<br>04 | OCT<br>04 | NOV<br>04 | DEC<br>04 |
|------------------------------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| <b>JACKSONVILLE DIVISION:</b>                              |           |           |           |           |           |           |           |           |           |           |           |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                     |           |           |           |           |           |           |           |           |           |           |           |           |
| <u>THERMS PURCH</u> = AVERAGE BTU CONTENT<br>CCF PURCHASED | 1.0295    | 1.0374    | 1.0325    | 1.0315    | 1.0325    | 1.0384    | 1.0315    | 1.0364    | 1.0364    |           |           |           |
| 2 PRESSURE CORRECTION FACTOR                               |           |           |           |           |           |           |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                  | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.             | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                  | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   |           |           |           |
| 3 BILLING FACTOR                                           |           |           |           |           |           |           |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                   | 1.047     | 1.055     | 1.050     | 1.049     | 1.050     | 1.056     | 1.049     | 1.054     | 1.054     |           |           |           |
| <b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>        |           |           |           |           |           |           |           |           |           |           |           |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                     |           |           |           |           |           |           |           |           |           |           |           |           |
| <u>THERMS PURCH</u> = AVERAGE BTU CONTENT<br>CCF PURCHASED | 1.0344    | 1.0453    | 1.0394    | 1.0364    | 1.0384    | 1.0433    | 1.0403    | 1.0423    | 1.0384    |           |           |           |
| 2 PRESSURE CORRECTION FACTOR                               |           |           |           |           |           |           |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                  | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.             | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                  | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   |           |           |           |
| 3 BILLING FACTOR                                           |           |           |           |           |           |           |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                   | 1.052     | 1.063     | 1.057     | 1.054     | 1.056     | 1.061     | 1.058     | 1.060     | 1.056     |           |           |           |

COMPANY: PEOPLES GAS SYSTEM

## CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

|                                                                                          | JAN<br>04 | FEB<br>04 | MAR<br>04 | APR<br>04 | MAY<br>04 | JUN<br>04 | JUL<br>04 | AUG<br>04 | SEP<br>04 | OCT<br>04 | NOV<br>04 | DEC<br>04 |
|------------------------------------------------------------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| <b>ORLANDO DIVISION:</b>                                                                 |           |           |           |           |           |           |           |           |           |           |           |           |
| <b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>                                            |           |           |           |           |           |           |           |           |           |           |           |           |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT<br>CCF PURCHASED                                | 1.0325    | 1.0443    | 1.0374    | 1.0354    | 1.0374    | 1.0413    | 1.0394    | 1.0394    | 1.0364    |           |           |           |
| <b>2 PRESSURE CORRECTION FACTOR</b>                                                      |           |           |           |           |           |           |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                                                | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                                           | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                                                | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   |           |           |           |
| <b>3 BILLING FACTOR</b>                                                                  |           |           |           |           |           |           |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                                                 | 1.050     | 1.062     | 1.055     | 1.053     | 1.055     | 1.059     | 1.057     | 1.057     | 1.054     |           |           |           |
| <b>AMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS, FORT MYERS DIVISION</b> |           |           |           |           |           |           |           |           |           |           |           |           |
| <b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>                                            |           |           |           |           |           |           |           |           |           |           |           |           |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT<br>CCF PURCHASED                                | 1.0325    | 1.0413    | 1.0354    | 1.0335    | 1.0354    | 1.0384    | 1.0364    | 1.0384    | 1.0354    |           |           |           |
| <b>2 PRESSURE CORRECTION FACTOR</b>                                                      |           |           |           |           |           |           |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                                                | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                                           | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                                                | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   |           |           |           |
| <b>3 BILLING FACTOR</b>                                                                  |           |           |           |           |           |           |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                                                 | 1.050     | 1.059     | 1.053     | 1.051     | 1.053     | 1.056     | 1.054     | 1.056     | 1.053     |           |           |           |

COMPANY: PEOPLES GAS SYSTEM

## CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

|                                                     | JAN<br>04 | FEB<br>04 | MAR<br>04 | APR<br>04 | MAY<br>04 | JUN<br>04 | JUL<br>04 | AUG<br>04 | SEP<br>04 | OCT<br>04 | NOV<br>04 | DEC<br>04 |
|-----------------------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| <b>EUSTIS, DAYTONA DIVISIONS:</b>                   |           |           |           |           |           |           |           |           |           |           |           |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED              |           |           |           |           |           |           |           |           |           |           |           |           |
| THERMS PURCH = AVERAGE BTU CONTENT<br>CCF PURCHASED | 1.0344    | 1.0462    | 1.0374    | 1.0364    | 1.0384    | 1.0423    | 1.0394    | 1.0413    | 1.0384    |           |           |           |
| 2 PRESSURE CORRECTION FACTOR                        |           |           |           |           |           |           |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.           | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.      | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.           | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | .01697    | 1.01697   | 1.01697   | 1.01697   |           |           |           |
| 3 BILLING FACTOR                                    |           |           |           |           |           |           |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR            | 1.052     | 1.064     | 1.055     | 1.054     | 1.056     | 1.060     | 1.057     | 1.059     | 1.056     |           |           |           |
| <b>Ocala:</b>                                       |           |           |           |           |           |           |           |           |           |           |           |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED              |           |           |           |           |           |           |           |           |           |           |           |           |
| THERMS PURCH = AVERAGE BTU CONTENT<br>CCF PURCHASED | 1.0340    | 1.0458    | 1.0370    | 1.0360    | 1.0380    | 1.0419    | 1.0390    | 1.0409    | 1.0380    |           |           |           |
| 2 PRESSURE CORRECTION FACTOR                        |           |           |           |           |           |           |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.           | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.      | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.           | 1.01697   | 1.01697   | 1.01697   | 1.01697   | .01697    | .01697    | .01697    | .01697    | 1.01697   |           |           |           |
| 3 BILLING FACTOR                                    |           |           |           |           |           |           |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR            | 1.052     | 1.064     | 1.055     | 1.054     | 1.056     | 1.060     | 1.057     | 1.059     | 1.056     |           |           |           |

ACTUAL FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

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PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
September-04

| (A)                                            | (B)            | (C)                 | (D) | (E)             | (F) |
|------------------------------------------------|----------------|---------------------|-----|-----------------|-----|
| DESCRIPTION                                    | TYPE CHARGE    | THERMS<br>PURCHASED |     | PURCHASES       |     |
| 1 NO NOTICE RESERVATION CHARGE                 | NO NOTICE      | 6,450,000           | 16  | 31,927.50       | 2   |
| 2 FTS-1 RESERVATION CHARGE                     | DEMAND         | 29,450,900          | 19  | 1,119,942.10    | 5   |
| 3 FTS-1 VOLUMETRIC RELINQ. CREDIT              | DEMAND         | (240,000)           | 19  | (9,252.00)      | 5   |
| 4 FTS-2 RESERVATION CHARGE                     | DEMAND         | 12,112,800          | 19  | 932,267.19      | 5   |
| 5 FTS-1 USAGE CHARGE                           | COMM. PIPELINE | 18,385,800          | 15  | 69,868.04       | 1   |
| 5a FTS-1 USAGE CHARGE-Aug'04 Accrual Adj.      | COMM. PIPELINE | (893,320)           | 15  | (8,714.88)      | 1   |
| 6 FTS-2 USAGE CHARGE                           | COMM. PIPELINE | 7,564,610           | 15  | 13,389.36       | 1   |
| 6a FTS-2 USAGE CHARGE-Aug'04 Accrual Adj.      | COMM. PIPELINE | (151,800)           | 15  | (268.69)        | 1   |
| 7 IMBALANCE CASHOUT CHARGE                     | COMM. OTHER    | 796,380             | 18  | \$474,403.57    | 4   |
| 7a IMBALANCE CASHOUT CHARGE                    | COMM. PIPELINE | 1,472,720           | 15  | 5,858.57        | 1   |
| 7b IMBALANCE CASHOUT CHARGE                    | DEMAND         | 798,270             | 19  | \$40,703.78     | 5   |
| 8 TOTAL FGT                                    |                | 75,946,360          |     | \$2,669,922.74  |     |
| 9 SONAT/SOUTH GEORGIA PIPELINE                 | COMM. OTHER    | 477,290             | 18  | 240,646.98      | 4   |
| 10 SONAT/SOUTH GEORGIA PIPELINE                | COMM. PIPELINE | 7,597,200           | 15  | 27,921.32       | 1   |
| 11 SONAT/SOUTH GEORGIA PIPELINE                | DEMAND         | 10,710,000          | 19  | 481,276.45      | 5   |
| 12 GULFSTREAM PIPELINE-LOANED GAS              | COMM. OTHER    | (100,000)           | 18  | (50,600.00)     | 4   |
| 13 GULFSTREAM PIPELINE                         | COMM. OTHER    | 5,460               | 18  | 3,123.52        | 4   |
| 14 GULFSTREAM PIPELINE                         | COMM. PIPELINE | 6,157,500           | 15  | 19,587.00       | 1   |
| 15 GULFSTREAM PIPELINE                         | DEMAND         | 10,800,000          | 19  | 601,995.00      | 5   |
| 16 CITY OF SUNRISE                             | COMM. OTHER    | 15,501              | 18  | 13,718.45       | 4   |
| 17 TRANSPORT TRAILER CHARGES                   | OTHER          |                     |     | 93,653.11       | 6   |
| 18 ADMINISTRATIVE COSTS                        | OTHER          |                     |     | 93,854.74       | 6   |
| 19 BOOKOUTS                                    | COMM. OTHER    | (626,390)           | 18  | (350,976.30)    | 4   |
| 20 CASHOUTS-TRANSP. CUSTOMERS                  | COMM. OTHER    | 1,589,043           | 18  | 828,492.97      | 4   |
| 21 NCTS PROGRAM C/O'S                          | COMM. OTHER    | 91,973              | 18  | 50,677.28       | 4   |
| 22 NCTS PROGRAM C/O'S                          | COMM. OTHER*   | (1,038)             | 18  | (612.12)        | 4   |
| 23 BP ENERGY                                   | COMM. OTHER    | 1,707,760           | 18  | 868,848.60      | 4   |
| 24 BRIDGELINE                                  | COMM. OTHER    | 118,800             | 18  | 66,181.68       | 4   |
| 25 CHEVTEXACO                                  | SWING-DEMAND   |                     |     | 4,085.60        | 3   |
| 26 CHEVTEXACO                                  | SWING-COMM.    | 1,970,120           | 17  | 991,955.46      | 3   |
| 27 CINERGY                                     | COMM. OTHER    | 929,940             | 18  | 444,978.75      | 4   |
| 28 CONOCO                                      | COMM. OTHER    | 2,220,550           | 18  | 1,096,417.71    | 4   |
| 29 CORAL                                       | COMM. OTHER    | 632,940             | 18  | 305,467.02      | 4   |
| 30 CROSSTEX                                    | COMM. OTHER    | 2,478,010           | 18  | 1,248,612.21    | 4   |
| 31 EAGLE                                       | COMM. OTHER    | 386,440             | 18  | 210,785.20      | 4   |
| 32 HOUSTON PIPELINE                            | COMM. OTHER    | 95,600              | 18  | 51,874.39       | 4   |
| 33 LOUIS DREYFUS                               | COMM. OTHER    | 2,770,050           | 18  | 1,424,821.68    | 4   |
| 34 MAGNUSEN                                    | COMM. OTHER    | 270,710             | 18  | 136,091.86      | 4   |
| 35 NATIONAL ENERGY                             | COMM. OTHER    | 763,610             | 18  | 426,179.30      | 4   |
| 36 NOBLE                                       | COMM. OTHER    | 716,560             | 18  | 378,641.92      | 4   |
| 37 OCCIDENTAL                                  | SWING-DEMAND   |                     |     | 3,854.82        | 3   |
| 38 OCCIDENTAL                                  | COMM. OTHER    | 1,412,540           | 18  | 730,486.15      | 4   |
| 39 ONEOK                                       | COMM. OTHER    | 3,197,900           | 18  | 1,683,993.04    | 4   |
| 40 PRIOR ENERGY                                | COMM. OTHER    | 2,936,590           | 18  | 1,462,141.31    | 4   |
| 41 PROGRESS ENERGY                             | COMM. OTHER    | 1,444,470           | 18  | 858,931.08      | 4   |
| 42 PROLIANCE                                   | COMM. OTHER    | 29,210              | 18  | 16,065.50       | 4   |
| 43 SEMINOLE                                    | COMM. OTHER    | 100,000             | 18  | 47,500.00       | 4   |
| 44 SEQUENT                                     | COMM. OTHER    | 3,429,270           | 18  | 1,863,752.29    | 4   |
| 45 TAMPA ELECTRIC                              | COMM. OTHER    | 1,832,410           | 18  | 1,105,890.37    | 4   |
| 46 TOTAL FINA                                  | COMM. OTHER    | 96,880              | 18  | 46,971.20       | 4   |
| 47 UNOCAL                                      | SWING-DEMAND   |                     |     | 3,600.00        | 3   |
| 48 UNOCAL                                      | SWING-COMM.    | 900,000             | 17  | 457,830.00      | 3   |
| 49 UNOCAL                                      | COMM. OTHER    | 128,010             | 18  | 86,441.70       | 4   |
| 50 VIRGINIA POWER                              | COMM. OTHER    | 52,860              | 18  | 23,469.84       | 4   |
| 51 WESTERN GAS RESOURCES                       | COMM. OTHER    | 961,630             | 18  | 553,746.26      | 4   |
| 52 ENTERGY-KOCH                                | COMM. OTHER    | 0                   | 18  | (360.00)        | 4   |
| 53 UBS WARBURG                                 | COMM. OTHER    | 0                   | 18  | (21,100.00)     | 4   |
| 54 UBS WARBURG                                 | COMM. OTHER    | 0                   | 18  | 91,750.00       | 4   |
| 55 SOCIETE GENERALE                            | COMM. OTHER    | 0                   | 18  | 23,340.00       | 4   |
| 56 SEMPRA ENERGY                               | COMM. OTHER    | 0                   | 18  | 63,300.00       | 4   |
| 57 MITSUI & CO.                                | COMM. OTHER    | 0                   | 18  | 5,260.00        | 4   |
| 58 CAPACITY DISCOUNT-TRANSP. CUST.             | DEMAND         | 2,162,405           | 19  | 20,932.08       | 5   |
| 59 GAS PURCHASES-Aug'04 Accrual Adj.           | COMM. OTHER    | (940)               | 18  | (42,796.71)     | 4   |
| 60 CORAL ENERGY                                | COMM. OTHER*   | 0                   | 18  | (300.00)        | 4   |
| 61 SEQUENT ENERGY                              | COMM. OTHER*   | 0                   | 18  | 63.72           | 4   |
| 62 GULFSTREAM PIPELINE-Aug'04 Accrual Adj.     | COMM. OTHER    | (5,430)             | 18  | (3,123.86)      | 4   |
| 63 GULFSTREAM PIPELINE-Aug'04 Accrual Adj.     | COMM. PIPELINE | 5,340               | 15  | 498.62          | 1   |
| 64 SONAT/SOUTH GEORGIA P/L-Aug'04 Accrual Adj. | COMM. OTHER    | 20                  | 18  | 7.60            | 4   |
| 65 SONAT/SOUTH GEORGIA P/L-Aug'04 Accrual Adj. | COMM. PIPELINE | 0                   | 15  | \$0.02          | 1   |
| 66 TOTAL                                       |                | 146,416,954         |     | \$21,439,725.55 |     |

\*Prior Month Adjustment

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

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FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
CURRENT MONTH: September 2004

|                                                        | Page Number                    |               |               | Accumulative  | Total         |
|--------------------------------------------------------|--------------------------------|---------------|---------------|---------------|---------------|
|                                                        | Current Mo's                   | Prior Mo's    |               |               |               |
|                                                        | <u>Filing</u>                  | <u>Filing</u> | <u>Amount</u> | <u>Amount</u> | <u>Amount</u> |
| <u>COMMODITY (Pipeline)</u>                            |                                |               |               |               |               |
| 1 Commodity Pipeline (FGT):                            |                                |               |               |               |               |
| Accrual of Usage Charges (FGT)_____                    | 30                             |               |               | \$83,255.40   |               |
| 2 Commodity Pipeline (SNG/SO GA):                      |                                |               |               |               |               |
| Accrual of Sonat/Georgia Pipeline Charges_____         | 20                             |               |               | \$27,921.32   |               |
| 3 Commodity Pipeline (Gulfstream):                     |                                |               |               |               |               |
| Accrual of Gulfstream Pipeline Charges_____            | 21                             |               |               | \$19,587.00   |               |
| 4 Commodity Pipeline (FGT)-August'04 Accrual Adj:      |                                |               |               |               |               |
| Invoice-FGT_____                                       | 145-172(Totals plus lines 1-8) |               | \$70,316.28   |               |               |
| Invoice-FGT_____                                       | 173-189                        |               | \$14,408.82   |               |               |
| Less Prior Month's Accrual of Usage Charges (FGT)_____ |                                | 31            | (\$93,708.47) |               |               |
| Sub-Total (Also on Actual/Accrual Reconciliation)_____ | 128                            |               |               | (\$8,983.37)  |               |

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

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FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
CURRENT MONTH: September 2004

|                                                              | Page Number           |                      | Amount        | Accumulative<br>Amount | Total<br>Amount     |
|--------------------------------------------------------------|-----------------------|----------------------|---------------|------------------------|---------------------|
|                                                              | Current Mo's          | Prior Mo's<br>Filing |               |                        |                     |
| 5 Commodity Pipeline (SNG/SO GA)-August'04 Accrual Adj:      |                       |                      |               |                        |                     |
| Invoice-Southern Natural Gas Company                         | 193                   |                      | \$10,303.14   |                        |                     |
| Invoice-South Georgia Facilities                             | 196                   |                      | \$5,270.18    |                        |                     |
| Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges |                       | 21                   | (\$15,573.30) |                        |                     |
| Sub-Total (Also on Actual/Accrual Reconciliation)            | 163(Line6)            |                      |               | \$0.02                 |                     |
| 6 Commodity Pipeline-(Gulfstream)-August'04 Accrual Adj:     |                       |                      |               |                        |                     |
| Invoice-Gulfstream Natural Gas System                        | 199-203(excl. line 1) |                      | \$10,961.48   |                        |                     |
| Invoice-Gulfstream Natural Gas System                        | 205                   |                      | \$800.00      |                        |                     |
| Less Prior Month's Accrual of Gulfstream Pipeline Charges    |                       | 22                   | (\$11,264.86) |                        |                     |
| Sub-Total (Also on Actual/Accrual Reconciliation)            | 197(line 6)           |                      |               | \$496.62               |                     |
| 7 Imbalance Cashout (FGT)-July'04                            | 212(line 1)           |                      |               | \$5,658.97             |                     |
| 8 TOTAL COMMODITY (Pipeline)                                 |                       |                      |               |                        | <u>\$127,935.96</u> |

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

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FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
CURRENT MONTH: September 2004

|                      |                                                     | Page Number  |            |        |                |                |
|----------------------|-----------------------------------------------------|--------------|------------|--------|----------------|----------------|
|                      |                                                     | Current Mo's | Prior Mo's |        | Accumulative   | Total          |
|                      |                                                     | Filing       | Filing     | Amount | Amount         | Amount         |
| <u>SWING SERVICE</u> |                                                     |              |            |        |                |                |
| 9                    | Accrued Swing Service-Demand-3rd Party Suppliers    |              | 34,47,61   |        | \$11,520.42    |                |
| 10                   | Accrued Swing Service-Commodity-3rd Party Suppliers |              | 34,61      |        | \$1,449,785.46 |                |
| 11                   | TOTAL SWING SERVICE                                 |              |            |        |                | \$1,461,305.88 |

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

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FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
CURRENT MONTH: September 2004

|                                                                       | Page Number                                           |                      |                   |                 |                 |
|-----------------------------------------------------------------------|-------------------------------------------------------|----------------------|-------------------|-----------------|-----------------|
|                                                                       | Current Mo's                                          | Prior Mo's           |                   | Accumulative    | Total           |
|                                                                       | Filing                                                | Filing               | Amount            | Amount          | Amount          |
| COMMODITY OTHER                                                       |                                                       |                      |                   |                 |                 |
| 12 Purchases from 3rd Party Suppliers:                                |                                                       |                      |                   |                 |                 |
| Accruals for Gas Purchased                                            | 32-33,35-46                                           |                      | \$6,658,880.32    |                 |                 |
| Accruals for Gas Purchased                                            | 48-54                                                 |                      | \$4,751,617.08    |                 |                 |
| Accruals for Gas Purchased                                            | 55-60                                                 |                      | \$3,064,113.86    |                 |                 |
| Accruals for Gas Purchased                                            | 62-64                                                 |                      | \$663,657.80      |                 |                 |
| Hedge Settlement                                                      | 29                                                    |                      | \$162,190.00      | \$15,300,459.06 |                 |
| 13 City of Sunrise                                                    | 22-24                                                 |                      |                   | \$13,718.45     |                 |
| 14 Purchases-3rd Party Suppliers-August'04 Accrual Adj.:              |                                                       |                      |                   |                 |                 |
| Supplier Invoices                                                     | 84,,88,90,92,94,96(Line1),97(Line1),98,99,101         |                      | \$3,731,359.60    |                 |                 |
| Supplier Invoices                                                     | 102,104,105,106,108,111(Line1),113,115-117(Line1),126 |                      | \$7,525,671.29    |                 |                 |
| Supplier Invoices                                                     | 127,129,130(Line1),131,134,135,138,140,142            |                      | \$4,325,780.70    |                 |                 |
| Less Prior Month's Accruals for Gas Purchased                         |                                                       | 33,35-45,47-56,58-59 | (\$15,625,608.30) |                 |                 |
| Sub-Total (Also on Actual/Accrual Reconciliation)                     | 82(lines1-10)                                         |                      |                   | (\$42,796.71)   |                 |
| 15 Purchases-3rd Party Suppliers (Gulfstream)-August'04 Accrual Adj.: |                                                       |                      |                   |                 |                 |
| Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System                | 206                                                   |                      | \$74.64           |                 |                 |
| Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System                | 207                                                   |                      | (\$3,198.50)      |                 |                 |
| Sub-Total (Also on Actual/Accrual Reconciliation)                     | 197(line 3)                                           |                      |                   | (\$3,123.86)    |                 |
| 16 Cashouts-Peoples' Transportation Customers                         | 215                                                   |                      |                   | \$828,492.97    |                 |
| 17 NCTS Program Cashouts                                              | 216                                                   |                      |                   | \$50,677.28     |                 |
| 18 NCTS Program Cashouts(Prior Month Adj.)                            | 217                                                   |                      |                   | (\$612.12)      |                 |
| 19 Comm. Other (Gulfstream):                                          |                                                       |                      |                   |                 |                 |
| Accrual of Sonat/Georgia P/L Imbalance Cashout Charges                | 21(Line1)                                             |                      |                   | \$3,123.52      |                 |
| 20 Comm. Other (SNG/So. Ga.):                                         |                                                       |                      |                   |                 |                 |
| Accrual of Sonat/Georgia P/L Imbalance Cashout Charges                | 20(Line1)                                             |                      |                   | \$240,646.98    |                 |
| 21 Bookouts-August'04                                                 | 213,214                                               |                      |                   | (\$350,976.90)  |                 |
| 22 Gulfstream Pipeline - Loaned Gas                                   | 19                                                    |                      |                   | (\$50,600.00)   |                 |
| 23 Imbalance Cashout (FGT)-July'04                                    | 212(Line1)                                            |                      |                   | \$474,403.57    |                 |
| 24 Purchases-3rd Party Suppliers (SNG/SO. GA)-August'04 Accrual Adj.: |                                                       |                      |                   |                 |                 |
| Invoice for Imbalance Cashout                                         | 194                                                   |                      | (\$299,966.50)    |                 |                 |
| Less Prior Month's Accrual for Imbalance Cashout                      |                                                       | 21(Line1)            | \$299,974.10      |                 |                 |
| Sub-Total (Also on Actual/Accrual Reconciliation)                     | 190(line 3)                                           |                      |                   | \$7.60          |                 |
| 25 Purchases-3rd Party Suppliers-Prior Month Adj.                     | 97(line 2),130(line2)                                 |                      |                   | (\$236.28)      |                 |
| 26 TOTAL COMMODITY (Other)                                            |                                                       |                      |                   |                 | \$16,463,183.56 |

COMPANY: PEOPLES GAS SYSTEM  
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FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
CURRENT MONTH: September 2004

|                                           |  | Page Number            |                      | Amount         | Accumulative<br>Amount | Total<br>Amount |
|-------------------------------------------|--|------------------------|----------------------|----------------|------------------------|-----------------|
|                                           |  | Current Mo's<br>Filing | Prior Mo's<br>Filing |                |                        |                 |
| DEMAND                                    |  |                        |                      |                |                        |                 |
| 27 Demand (FGT):                          |  |                        |                      |                |                        |                 |
| Invoice-FGT                               |  |                        |                      |                |                        |                 |
| Line 1                                    |  |                        | 1                    | \$2,127,358.62 |                        |                 |
| Invoice-FGT                               |  |                        |                      |                |                        |                 |
| Line 1                                    |  |                        | 15                   | \$1,292,393.70 |                        |                 |
| Invoice-FGT                               |  |                        |                      |                |                        |                 |
| Line 2                                    |  |                        |                      | \$0.00         |                        |                 |
| Invoice-FGT                               |  |                        |                      |                |                        |                 |
| Line 1                                    |  |                        | 18                   | \$45,708.00    |                        |                 |
| Total Demand (FGT)                        |  |                        |                      |                | \$3,465,460.32         |                 |
| 28 Demand (SNG/So. Ga.):                  |  |                        |                      |                |                        |                 |
| Accrual of Sonat/Georgia Pipeline Charges |  |                        | 20(Line3)            |                | \$461,276.45           |                 |
| 29 Demand (Gulfstream):                   |  |                        |                      |                |                        |                 |
| Accrual of Gulfstream Pipeline Charges    |  |                        | 21(Line6)            |                | \$601,995.00           |                 |

COMPANY: PEOPLES GAS SYSTEM  
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FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
CURRENT MONTH: September 2004

|                                                 |                        | Page Number          |  | Amount           | Accumulative<br>Amount | Total<br>Amount       |
|-------------------------------------------------|------------------------|----------------------|--|------------------|------------------------|-----------------------|
|                                                 | Current Mo's<br>Filing | Prior Mo's<br>Filing |  |                  |                        |                       |
| 30 Temporary Relinquishment Credit (FGT):       |                        |                      |  |                  |                        |                       |
| Invoice-FGT (Relinq. Credits)                   |                        | 1-7                  |  | (\$1,072,981.53) |                        |                       |
| Invoice-FGT (Relinq. Credits)                   |                        | 15-17                |  | (\$360,126.51)   |                        |                       |
| Invoice-FGT (Relinq. Credits)                   |                        | 18                   |  | (\$45,708.00)    |                        |                       |
| Total Temporary Relinquishment Credit (FGT)     |                        |                      |  |                  | (\$1,478,816.04)       |                       |
| 31 Temporary Acquisition Charge (FGT):          |                        |                      |  |                  |                        |                       |
| Invoice-FGT                                     |                        | 14-Aug               |  |                  | \$65,565.01            |                       |
| 32 Imbalance Cashout (FGT)-July'04              |                        | 212(Line3)           |  |                  | \$40,703.78            |                       |
| 33 Capacity Discount                            |                        | 210                  |  |                  | \$20,932.08            |                       |
| 34 Volumetric Relinquishment Credit (FGT):      |                        |                      |  |                  |                        |                       |
| Accrual-Volumetric Relinquishment Credits (FGT) |                        | 31                   |  |                  | (\$9,252.00)           |                       |
| 35 TOTAL DEMAND                                 |                        |                      |  |                  |                        | <u>\$3,167,864.60</u> |

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
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FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
CURRENT MONTH: September 2004

|                                        | Page Number                   |                             | <u>Amount</u> | Accumulative<br><u>Amount</u> | Total :<br><u>Amount</u> |
|----------------------------------------|-------------------------------|-----------------------------|---------------|-------------------------------|--------------------------|
|                                        | Current Mo's<br><u>Filing</u> | Prior Mo's<br><u>Filing</u> |               |                               |                          |
| <u>OTHER</u>                           |                               |                             |               |                               |                          |
| 36 Administrative Costs-----           | N/A                           |                             |               | \$93,855.00                   |                          |
| 37 Transportation Trailer Charges----- |                               | 25-28                       |               | \$93,653.11                   |                          |
| 38 TOTAL OTHER-----                    |                               |                             |               |                               | <u>\$187,508.11</u>      |

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 10/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                |                              |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0826                 |

|                      |                                        |                          |                  |                              |                              |
|----------------------|----------------------------------------|--------------------------|------------------|------------------------------|------------------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | October 01, 2004 | <b>Invoice Total Amount:</b> | \$1,086,304.58               |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             | <b>Invoice Identifier:</b>   | 01.90.000.23202.000 00235303 |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY | <b>Account Number:</b>       | 4000002544                   |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  | <b>Net Due Date:</b>         | October 11, 2004             |

**Begin Transaction Date:** September 01, 2004 **End Transaction Date:** September 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name                                                 | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty         | Amt Due        | Bag Tran Date | End Tran Date |
|----|---------|--------------|--------|---------------------------------------------------------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|-------------|----------------|---------------|---------------|
| 01 |         |              |        | Reservation Deliverability - Market                           |         |              |        |               |             |                 | RDM       | 0.0495 | 0.0000   | 0.0000     | 0.0495 | 645,000 ✓   | 31,927.50 ✓    | 01 - 30       |               |
| 01 |         |              |        | Reservation/Demand D1                                         |         |              |        |               |             |                 | RD1       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 5,518,440 ✓ | 2,127,358.62 ✓ | 01 - 30       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 10600 AI DRN 23703  |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (75,600)    | -29,143.80     | 01 - 30       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 10600 AI DRN 241390 |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (44,100)    | -17,000.55     | 01 - 30       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 10600 AI DRN 28166  |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (90,300)    | -34,810.65     | 01 - 30       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11735 AI DRN 11224  |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (17,550)    | -8,765.53      | 01 - 30       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11766 AI DRN 32606  |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (2,400)     | -925.20        | 01 - 30       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11776 AI DRN 157553 |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (189,000)   | -72,859.50     | 01 - 30       |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (81,000)    | -31,225.50     | 01 - 30       |               |

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                             |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|-----------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 10/01/2004 12:00 AM         |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMU |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                             |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                             |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                             |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION CO |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                |                             |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0826                |

|                      |                                        |                          |                  |                              |                  |
|----------------------|----------------------------------------|--------------------------|------------------|------------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMU | <b>Invoice Date:</b>     | October 01, 2004 | <b>Invoice Total Amount:</b> | \$1,086,304.59   |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             | <b>Invoice Identifier:</b>   | 00235303         |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY | <b>Account Number:</b>       | 4000002544       |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  | <b>Net Due Date:</b>         | October 11, 2004 |

**Begin Transaction Date:** September 01, 2004      **End Transaction Date:** September 30, 2004      Please reference your invoice identifier and your account number in your wire transfer.

| TT                                                            | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty      | Amt Due    | Reg Tran Date | End Tran Date |
|---------------------------------------------------------------|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
| Temporary Relinquishment Credit - Award # 11776 At DRN 23422  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01                                                            |         |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (99,000) | -38,164.50 | 01 - 30       |               |
| Temporary Relinquishment Credit - Award # 11776 At DRN 32606  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01                                                            |         |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (81,000) | -31,225.50 | 01 - 30       |               |
| Temporary Relinquishment Credit - Award # 11776 At DRN 337605 |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01                                                            |         |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (27,000) | -10,408.50 | 01 - 30       |               |
| Temporary Relinquishment Credit - Award # 11777 At DRN 32606  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01                                                            |         |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (9,360)  | -3,608.28  | 01 - 30       |               |
| Temporary Relinquishment Credit - Award # 11782 At DRN 11224  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01                                                            |         |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (19,500) | -7,517.25  | 01 - 30       |               |
| Temporary Relinquishment Credit - Award # 11782 At DRN 23422  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01                                                            |         |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (19,140) | -7,378.47  | 01 - 30       |               |
| Temporary Relinquishment Credit - Award # 11782 At DRN 314571 |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01                                                            |         |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (3,900)  | -1,503.45  | 01 - 30       |               |
| Temporary Relinquishment Credit - Award # 11783 At DRN 314571 |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01                                                            |         |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (1,120)  | -431.76    | 01 - 05       |               |
| Temporary Relinquishment Credit - Award # 11785 At DRN 28166  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 10/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                |                              |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0828                 |

|                      |                                        |                          |                  |                              |                  |
|----------------------|----------------------------------------|--------------------------|------------------|------------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | October 01, 2004 | <b>Invoice Total Amount:</b> | \$1,085,304.59   |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             | <b>Invoice Identifier:</b>   | 00235303         |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY | <b>Account Number:</b>       | 4000002544       |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  | <b>Net Due Date:</b>         | October 11, 2004 |

**Begin Transaction Date:** September 01, 2004      **End Transaction Date:** September 30, 2004      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name                                                 | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net     | Qty      | Amt Due    | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---------------------------------------------------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|---------|----------|------------|---------------|---------------|
| 01 |         |              |        |                                                               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855  | (22,590) | -8,708.45  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11791 At DRN 28166  |         |              |        |               |             |               |           |        |          |            |         |          |            |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855  | (1,260)  | -485.73    | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11792 At DRN 12740  |         |              |        |               |             |               |           |        |          |            |         |          |            |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855  | (48,600) | -18,735.30 | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11795 At DRN 24229  |         |              |        |               |             |               |           |        |          |            |         |          |            |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855  | (48,270) | -18,608.09 | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11796 At DRN 23422  |         |              |        |               |             |               |           |        |          |            |         |          |            |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855  | (28,170) | -10,859.54 | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11796 At DRN 241390 |         |              |        |               |             |               |           |        |          |            |         |          |            |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | -0.3855 | (57,630) | -22,216.37 | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11796 At DRN 314571 |         |              |        |               |             |               |           |        |          |            |         |          |            |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855  | (6,660)  | -2,567.43  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11798 At DRN 12740  |         |              |        |               |             |               |           |        |          |            |         |          |            |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855  | (13,860) | -5,343.03  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11809 At DRN 11224  |         |              |        |               |             |               |           |        |          |            |         |          |            |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855  | (26,730) | -10,304.42 | 01 - 30       |               |



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                                |                                        |                              |                                  |                                                                                         |                             |
|--------------------------------|----------------------------------------|------------------------------|----------------------------------|-----------------------------------------------------------------------------------------|-----------------------------|
| <b>Billable Party:</b>         | 006922736                              | <b>Remit to Party:</b>       | 006924518                        | <b>Stmt D/T:</b>                                                                        | 10/01/2004 12:00 AM         |
|                                | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                              | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b>                                                     |                             |
|                                | ED ELLIOTT                             | <b>Remit Addr:</b>           | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>                                                         |                             |
|                                | P.O. BOX 3285                          |                              |                                  | <b>Payee's Bank:</b>                                                                    |                             |
|                                |                                        |                              | Houston TX 77216-3142            | <b>Payee's Name:</b>                                                                    | FLORIDA GAS TRANSMISSION CO |
|                                | TAMPA FL 33601                         | <b>Payee:</b>                | 006924518                        | <b>Contact Name:</b>                                                                    |                             |
|                                |                                        |                              |                                  | <b>Contact Phone:</b>                                                                   | 713-853-0626                |
| <b>Svc Req Name:</b>           | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>         | October 01, 2004                 | <b>Invoice Total Amount:</b>                                                            | \$1,086,304.59              |
| <b>Svc Req:</b>                | 006922736                              | <b>Sup Doc Ind:</b>          | IMBL                             | <b>Invoice Identifier:</b>                                                              | 00235303                    |
| <b>Svc Req K:</b>              | 5047                                   | <b>Charge Indicator:</b>     | BILL ON DELIVERY                 | <b>Account Number:</b>                                                                  | 4000002544                  |
| <b>Svc CD:</b>                 | FTS-1                                  | <b>Prev Inv ID:</b>          |                                  | <b>Net Due Date:</b>                                                                    | October 11, 2004            |
| <b>Begin Transaction Date:</b> | September 01, 2004                     | <b>End Transaction Date:</b> | September 30, 2004               | Please reference your invoice identifier and your account number in your wire transfer. |                             |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name                                                 | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty       | Amt Due    | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---------------------------------------------------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----------|------------|---------------|---------------|
|    |         |              |        | Temporary Relinquishment Credit - Award # 11811 At DRN 157553 |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (44,280)  | -17,089.94 | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11811 At DRN 23422  |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (51,990)  | -20,042.15 | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11811 At DRN 28166  |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (8,670)   | -3,342.29  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11812 At DRN 314571 |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (119,100) | -45,913.05 | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11813 At DRN 24229  |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (117,630) | -45,346.37 | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11813 At DRN 255292 |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (9,060)   | -3,492.63  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11815 At DRN 12740  |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (10,800)  | -4,163.40  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11815 At DRN 28166  |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (94,170)  | -36,302.54 | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11815 At DRN 32606  |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmnt D/T:</b>                   | 10/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                |                              |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                  |                              |                  |
|----------------------|----------------------------------------|--------------------------|------------------|------------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | October 01, 2004 | <b>Invoice Total Amount:</b> | \$1,086,304.59   |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             | <b>Invoice Identifier:</b>   | 00235303         |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY | <b>Account Number:</b>       | 4000002544       |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  | <b>Net Due Date:</b>         | October 13, 2004 |

|                                |                    |                              |                    |                                                                                         |  |
|--------------------------------|--------------------|------------------------------|--------------------|-----------------------------------------------------------------------------------------|--|
| <b>Begin Transaction Date:</b> | September 01, 2004 | <b>End Transaction Date:</b> | September 30, 2004 | Please reference your invoice identifier and your account number in your wire transfer. |  |
|--------------------------------|--------------------|------------------------------|--------------------|-----------------------------------------------------------------------------------------|--|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name                                                 | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty      | Amt Due    | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---------------------------------------------------------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
| 01 |         |              |        |                                                               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (29,940) | -11,541.87 | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12077 At DRN 157553 |         |              |        |               |             |                 |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (27,120) | -10,454.76 | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12077 At DRN 23422  |         |              |        |               |             |                 |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (43,050) | -16,595.78 | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12077 At DRN 314571 |         |              |        |               |             |                 |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (8,190)  | -3,157.25  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12078 At DRN 157553 |         |              |        |               |             |                 |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (14,040) | -5,412.42  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12078 At DRN 23422  |         |              |        |               |             |                 |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (16,770) | -6,464.84  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12078 At DRN 314571 |         |              |        |               |             |                 |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (6,210)  | -2,393.96  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12335 At DRN 12740  |         |              |        |               |             |                 |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (25,620) | -9,876.51  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12347 At DRN 157553 |         |              |        |               |             |                 |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (33,180) | -12,790.89 | 01 - 30       |               |

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmnt D/T:</b>                   | 10/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                |                              |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0628                 |

|                      |                                        |                          |                  |                              |                  |
|----------------------|----------------------------------------|--------------------------|------------------|------------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | October 01, 2004 | <b>Invoice Total Amount:</b> | \$1,086,304.59   |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             | <b>Invoice Identifier:</b>   | 00235303         |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY | <b>Account Number:</b>       | 4000002544       |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  | <b>Net Due Date:</b>         | October 11, 2004 |

**Begin Transaction Date:** September 01, 2004

**End Transaction Date:** September 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name                                                 | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Accl Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty       | Amt Due     | Reg Tran Date | End Tran Date |
|----|---------|--------------|--------|---------------------------------------------------------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|-----------|-------------|---------------|---------------|
|    |         |              |        | Temporary Relinquishment Credit - Award # 12347 At DRN 25809  |         |              |        |               |             |                 |           |        |          |            |        |           |             |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (21,900)  | -8,442.45   | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12486 At DRN 157553 |         |              |        |               |             |                 |           |        |          |            |        |           |             |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (6,600)   | -2,544.30   | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12511 At DRN 157553 |         |              |        |               |             |                 |           |        |          |            |        |           |             |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (3,750)   | -1,445.63   | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12624 At DRN 314571 |         |              |        |               |             |                 |           |        |          |            |        |           |             |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (129,150) | -49,787.33  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12667 At DRN 241390 |         |              |        |               |             |                 |           |        |          |            |        |           |             |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (327,240) | -126,151.02 | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12667 At DRN 25809  |         |              |        |               |             |                 |           |        |          |            |        |           |             |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (122,610) | -47,266.16  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12667 At DRN 32608  |         |              |        |               |             |                 |           |        |          |            |        |           |             |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (124,170) | -47,867.54  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12770 At DRN 11224  |         |              |        |               |             |                 |           |        |          |            |        |           |             |               |               |
|    |         |              |        |                                                               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (36,000)  | -13,878.00  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12770 At DRN 157553 |         |              |        |               |             |                 |           |        |          |            |        |           |             |               |               |

Late Payment Charges are assessed on past due balances after the invoice date.

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 10/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                |                              |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-953-0626                 |

|                      |                                        |                          |                  |                              |                  |
|----------------------|----------------------------------------|--------------------------|------------------|------------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | October 01, 2004 | <b>Invoice Total Amount:</b> | \$1,086,304.59   |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             | <b>Invoice Identifier:</b>   | 00235303         |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY | <b>Account Number:</b>       | 4000002544       |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  | <b>Net Due Date:</b>         | October 11, 2004 |

**Begin Transaction Date:** September 01, 2004      **End Transaction Date:** September 30, 2004      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name                                                 | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty       | Amt Due    | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---------------------------------------------------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----------|------------|---------------|---------------|
| 01 |         |              |        |                                                               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (171,840) | -66,244.32 | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12770 At DRN 241390 |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (141,210) | -54,436.46 | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12770 At DRN 28168  |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (10,320)  | -3,978.36  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12774 At DRN 11224  |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (270)     | -104.09    | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12779 At DRN 157553 |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (450)     | -173.48    | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12796 At DRN 12740  |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (14,280)  | -5,504.94  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12799 At DRN 314571 |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |

**Invoice Total Amount:** 3,380,090 1,086,304.59

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (In Docket No. RP04-12) being filed with the FERC.

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 10/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        |                                        | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Bank:</b>                |                              |
|                        |                                        | <b>Payee:</b>          | 006924518                        | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |                                        |                        |                                  | <b>Contact Name:</b>                |                              |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                  |
|----------------------|----------------------------------------|--------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | October 01, 2004 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             |
| <b>Svc Req K:</b>    | 101924                                 | <b>Charge Indicator:</b> | BILL ON DELIVERY |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  |

|                       |                              |
|-----------------------|------------------------------|
| Invoice Total Amount: | 665,565.01                   |
| Invoice Identifier:   | 01-90-600-23102-000 00235054 |
| Account Number:       | 4000002544                   |
| Net Due Date:         | October 31, 2004             |

|                                |                    |                              |                    |                                                                                         |
|--------------------------------|--------------------|------------------------------|--------------------|-----------------------------------------------------------------------------------------|
| <b>Begin Transaction Date:</b> | September 01, 2004 | <b>End Transaction Date:</b> | September 30, 2004 | Please reference your invoice identifier and your account number in your wire transfer. |
|--------------------------------|--------------------|------------------------------|--------------------|-----------------------------------------------------------------------------------------|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name                                                         | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|-----------------------------------------------------------------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| 01 |         |              |        |                                                                       |         |              |        |               |             |                 | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 1,800  | 693.90   | 01 - 30       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 12507 At DRN 11224 |         |              |        |               |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                                                                       |         |              |        |               |             |                 | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 1,680  | 647.64   | 01 - 30       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 12507 At DRN 12740 |         |              |        |               |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                                                                       |         |              |        |               |             |                 | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 4,140  | 1,595.97 | 01 - 30       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 12507 At DRN 23422 |         |              |        |               |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                                                                       |         |              |        |               |             |                 | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 14,640 | 5,643.72 | 01 - 30       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 12507 At DRN 23703 |         |              |        |               |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                                                                       |         |              |        |               |             |                 | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 840    | 323.82   | 01 - 30       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 12507 At DRN 24662 |         |              |        |               |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                                                                       |         |              |        |               |             |                 | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 4,830  | 1,861.97 | 01 - 30       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 12507 At DRN 50031 |         |              |        |               |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                                                                       |         |              |        |               |             |                 | R3A       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | 2,070  | 797.99   | 01 - 30       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 12507 At DRN 7244  |         |              |        |               |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                                                                       |         |              |        |               |             |                 | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 1,470  | 441.00   | 01 - 30       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 12802 At DRN 10034 |         |              |        |               |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                                                                       |         |              |        |               |             |                 | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 3,150  | 945.00   | 01 - 30       |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                                |                                        |                              |                                  |                                                                                         |                              |
|--------------------------------|----------------------------------------|------------------------------|----------------------------------|-----------------------------------------------------------------------------------------|------------------------------|
| <b>Billable Party:</b>         | 006922738                              | <b>Remit to Party:</b>       | 006924518                        | <b>Start D/T:</b>                                                                       | 10/01/2004 12:00 AM          |
|                                | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                              | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b>                                                     |                              |
|                                |                                        | <b>Remit Addr:</b>           | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>                                                         |                              |
|                                |                                        |                              | Houston TX 77216-3142            | <b>Payee's Bank:</b>                                                                    |                              |
|                                |                                        |                              |                                  | <b>Payee's Name:</b>                                                                    | FLORIDA GAS TRANSMISSION COI |
|                                |                                        | <b>Payee:</b>                | 006924518                        | <b>Contact Name:</b>                                                                    |                              |
|                                |                                        |                              |                                  | <b>Contact Phone:</b>                                                                   | 713-853-0626                 |
| <b>Svc Req Name:</b>           | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>         | October 01, 2004                 | <b>Invoice Total Amount:</b>                                                            | \$87,565.01                  |
| <b>Svc Req:</b>                | 006922738                              | <b>Sup Doc Ind:</b>          | IMBL                             | <b>Invoice Identifier:</b>                                                              | 00235054                     |
| <b>Svc Req K:</b>              | 101924                                 | <b>Charge Indicator:</b>     | BILL ON DELIVERY                 | <b>Account Number:</b>                                                                  | 4000002544                   |
| <b>Svc CD:</b>                 | FTS-1                                  | <b>Prev Inv ID:</b>          |                                  | <b>Net Due Date:</b>                                                                    | October 11, 2004             |
| <b>Begin Transaction Date:</b> | September 01, 2004                     | <b>End Transaction Date:</b> | September 30, 2004               | Please reference your invoice identifier and your account number in your wire transfer. |                              |

| TT                                                                     | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Bag Tran Date | End Tran Date |
|------------------------------------------------------------------------|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|----------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| Temporary Acquisition Reservation Charge - Award # 12802 At DRN 11224  |         |              |        |               |         |              |        |               |             |          |           |        |          |            |        |        |          |               |               |
| 01                                                                     |         |              |        |               |         |              |        |               |             |          | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 2,700  | 810.00   | 01 - 30       |               |
| Temporary Acquisition Reservation Charge - Award # 12802 At DRN 25809  |         |              |        |               |         |              |        |               |             |          |           |        |          |            |        |        |          |               |               |
| 01                                                                     |         |              |        |               |         |              |        |               |             |          | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 4,500  | 1,350.00 | 01 - 30       |               |
| Temporary Acquisition Reservation Charge - Award # 12802 At DRN 32606  |         |              |        |               |         |              |        |               |             |          |           |        |          |            |        |        |          |               |               |
| 01                                                                     |         |              |        |               |         |              |        |               |             |          | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 240    | 72.00    | 01 - 30       |               |
| Temporary Acquisition Reservation Charge - Award # 12802 At DRN 337605 |         |              |        |               |         |              |        |               |             |          |           |        |          |            |        |        |          |               |               |
| 01                                                                     |         |              |        |               |         |              |        |               |             |          | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 840    | 252.00   | 01 - 30       |               |
| Temporary Acquisition Reservation Charge - Award # 12804 At DRN 10034  |         |              |        |               |         |              |        |               |             |          |           |        |          |            |        |        |          |               |               |
| 01                                                                     |         |              |        |               |         |              |        |               |             |          | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 10,800 | 3,240.00 | 01 - 30       |               |
| Temporary Acquisition Reservation Charge - Award # 12804 At DRN 25809  |         |              |        |               |         |              |        |               |             |          |           |        |          |            |        |        |          |               |               |
| 01                                                                     |         |              |        |               |         |              |        |               |             |          | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 10,530 | 3,159.00 | 01 - 30       |               |
| Temporary Acquisition Reservation Charge - Award # 12804 At DRN 32606  |         |              |        |               |         |              |        |               |             |          |           |        |          |            |        |        |          |               |               |
| 01                                                                     |         |              |        |               |         |              |        |               |             |          | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 4,740  | 1,422.00 | 01 - 30       |               |
| Temporary Acquisition Reservation Charge - Award # 12804 At DRN 9906   |         |              |        |               |         |              |        |               |             |          |           |        |          |            |        |        |          |               |               |
| 01                                                                     |         |              |        |               |         |              |        |               |             |          | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 900    | 270.00   | 01 - 30       |               |
| Temporary Acquisition Reservation Charge - Award # 12805 At DRN 10034  |         |              |        |               |         |              |        |               |             |          |           |        |          |            |        |        |          |               |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmnt D/T:</b>                   | 10/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        |                                        | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |                                        |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |                                        | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                |                              |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0828                 |

|                      |                                        |                          |                  |                              |                 |
|----------------------|----------------------------------------|--------------------------|------------------|------------------------------|-----------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | October 01, 2004 | <b>Invoice Total Amount:</b> | \$85,565.01     |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             | <b>Invoice Identifier:</b>   | 00235054        |
| <b>Svc Req K:</b>    | 101824                                 | <b>Charge Indicator:</b> | BILL ON DELIVERY | <b>Account Number:</b>       | 4000002544      |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  | <b>Net Due Date:</b>         | October 1, 2004 |

**Begin Transaction Date:** September 01, 2004      **End Transaction Date:** September 30, 2004      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name                                                          | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due  | Reg Tran Date | End Tran Date |
|----|---------|--------------|--------|------------------------------------------------------------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|----------|---------------|---------------|
| 01 |         |              |        |                                                                        |         |              |        |               |             |               | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 1,020 | 306.00   | 01 - 30       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 12805 At DRN 11224  |         |              |        |               |             |               |           |        |          |            |        |       |          |               |               |
| 01 |         |              |        |                                                                        |         |              |        |               |             |               | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 870   | 261.00   | 01 - 30       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 12805 At DRN 25809  |         |              |        |               |             |               |           |        |          |            |        |       |          |               |               |
| 01 |         |              |        |                                                                        |         |              |        |               |             |               | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 510   | 153.00   | 01 - 30       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 12805 At DRN 337605 |         |              |        |               |             |               |           |        |          |            |        |       |          |               |               |
| 01 |         |              |        |                                                                        |         |              |        |               |             |               | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 510   | 153.00   | 01 - 30       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 12806 At DRN 10034  |         |              |        |               |             |               |           |        |          |            |        |       |          |               |               |
| 01 |         |              |        |                                                                        |         |              |        |               |             |               | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 3,510 | 1,053.00 | 01 - 30       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 12806 At DRN 11224  |         |              |        |               |             |               |           |        |          |            |        |       |          |               |               |
| 01 |         |              |        |                                                                        |         |              |        |               |             |               | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 3,000 | 900.00   | 01 - 30       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 12806 At DRN 25809  |         |              |        |               |             |               |           |        |          |            |        |       |          |               |               |
| 01 |         |              |        |                                                                        |         |              |        |               |             |               | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 3,000 | 900.00   | 01 - 30       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 12806 At DRN 314571 |         |              |        |               |             |               |           |        |          |            |        |       |          |               |               |
| 01 |         |              |        |                                                                        |         |              |        |               |             |               | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 3,210 | 963.00   | 01 - 30       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 12806 At DRN 32608  |         |              |        |               |             |               |           |        |          |            |        |       |          |               |               |
| 01 |         |              |        |                                                                        |         |              |        |               |             |               | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 3,030 | 909.00   | 01 - 30       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 10/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        |                                        | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |                                        |                        | Houston TX 77218-3142            | <b>Payee's Bank:</b>                |                              |
|                        |                                        | <b>Payee:</b>          | 006924518                        | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |                                        |                        |                                  | <b>Contact Name:</b>                |                              |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                  |
|----------------------|----------------------------------------|--------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | October 01, 2004 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             |
| <b>Svc Req K:</b>    | 101924                                 | <b>Charge Indicator:</b> | BILL ON DELIVERY |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  |

|                              |                  |
|------------------------------|------------------|
| <b>Invoice Total Amount:</b> | \$65,585.01      |
| <b>Invoice Identifier:</b>   | 00235054         |
| <b>Account Number:</b>       | 4000002544       |
| <b>Net Due Date:</b>         | October 11, 2004 |

**Begin Transaction Date:** September 01, 2004

**End Transaction Date:** September 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

| TT                                                                     | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due  | Beg Tran Date | End Tran Date |
|------------------------------------------------------------------------|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|----------|---------------|---------------|
| Temporary Acquisition Reservation Charge - Award # 12806 At DRN 337605 |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |       |          |               |               |
| 01                                                                     |         |              |        |               |         |              |        |               |             |               | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 7,860 | 2,358.00 | 01 - 30       |               |
| Temporary Acquisition Reservation Charge - Award # 12807 At DRN 10034  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |       |          |               |               |
| 01                                                                     |         |              |        |               |         |              |        |               |             |               | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 2,490 | 747.00   | 01 - 30       |               |
| Temporary Acquisition Reservation Charge - Award # 12807 At DRN 12740  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |       |          |               |               |
| 01                                                                     |         |              |        |               |         |              |        |               |             |               | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 5,010 | 1,503.00 | 01 - 30       |               |
| Temporary Acquisition Reservation Charge - Award # 12807 At DRN 255292 |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |       |          |               |               |
| 01                                                                     |         |              |        |               |         |              |        |               |             |               | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 6,000 | 1,800.00 | 01 - 30       |               |
| Temporary Acquisition Reservation Charge - Award # 12807 At DRN 25809  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |       |          |               |               |
| 01                                                                     |         |              |        |               |         |              |        |               |             |               | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 1,290 | 387.00   | 01 - 30       |               |
| Temporary Acquisition Reservation Charge - Award # 12807 At DRN 32608  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |       |          |               |               |
| 01                                                                     |         |              |        |               |         |              |        |               |             |               | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 7,440 | 2,232.00 | 01 - 30       |               |
| Temporary Acquisition Reservation Charge - Award # 12807 At DRN 9906   |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |       |          |               |               |
| 01                                                                     |         |              |        |               |         |              |        |               |             |               | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 2,670 | 801.00   | 01 - 30       |               |
| Temporary Acquisition Reservation Charge - Award # 12808 At DRN 23703  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |       |          |               |               |
| 01                                                                     |         |              |        |               |         |              |        |               |             |               | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 2,760 | 828.00   | 01 - 30       |               |
| Temporary Acquisition Reservation Charge - Award # 12808 At DRN 25809  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |       |          |               |               |

Late Payment Charges are assessed on past due balances after the invoice date.

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 10/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        |                                        | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |                                        |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |                                        | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                |                              |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                  |                              |                 |
|----------------------|----------------------------------------|--------------------------|------------------|------------------------------|-----------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | October 01, 2004 | <b>Invoice Total Amount:</b> | \$65,565.01     |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             | <b>Invoice Identifier:</b>   | 00235054        |
| <b>Svc Req K:</b>    | 101824                                 | <b>Charge Indicator:</b> | BILL ON DELIVERY | <b>Account Number:</b>       | 4000002544      |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  | <b>Net Due Date:</b>         | October 1, 2004 |

**Begin Transaction Date:** September 01, 2004      **End Transaction Date:** September 30, 2004      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name                                                          | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|------------------------------------------------------------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| 01 |         |              |        | Temporary Acquisition Reservation Charge - Award # 12808 At DRN 9906   |         |              |        |               |             |               | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 3,840  | 1,152.00 | 01 - 30       |               |
| 01 |         |              |        | Temporary Acquisition Reservation Charge - Award # 12809 At DRN 10034  |         |              |        |               |             |               | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 9,180  | 2,754.00 | 01 - 30       |               |
| 01 |         |              |        | Temporary Acquisition Reservation Charge - Award # 12809 At DRN 12740  |         |              |        |               |             |               | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 4,110  | 1,233.00 | 01 - 30       |               |
| 01 |         |              |        | Temporary Acquisition Reservation Charge - Award # 12809 At DRN 25809  |         |              |        |               |             |               | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 6,000  | 1,800.00 | 01 - 30       |               |
| 01 |         |              |        | Temporary Acquisition Reservation Charge - Award # 12809 At DRN 337605 |         |              |        |               |             |               | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 4,680  | 1,404.00 | 01 - 30       |               |
| 01 |         |              |        | Temporary Acquisition Reservation Charge - Award # 12809 At DRN 9906   |         |              |        |               |             |               | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 4,050  | 1,215.00 | 01 - 30       |               |
| 01 |         |              |        | Temporary Acquisition Reservation Charge - Award # 12811 At DRN 25809  |         |              |        |               |             |               | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 6,000  | 1,800.00 | 01 - 30       |               |
| 01 |         |              |        | Temporary Acquisition Reservation Charge - Award # 12811 At DRN 314571 |         |              |        |               |             |               | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 11,040 | 3,312.00 | 01 - 30       |               |
| 01 |         |              |        |                                                                        |         |              |        |               |             |               | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 2,070  | 621.00   | 01 - 30       |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 10/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        |                                        | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |                                        |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77218-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |                                        | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                |                              |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                  |
|----------------------|----------------------------------------|--------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | October 01, 2004 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             |
| <b>Svc Req K:</b>    | 101924                                 | <b>Charge Indicator:</b> | BILL ON DELIVERY |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  |

|                              |                  |
|------------------------------|------------------|
| <b>Invoice Total Amount:</b> | \$95,565.00      |
| <b>Invoice Identifier:</b>   | 00235054         |
| <b>Account Number:</b>       | 4000002544       |
| <b>Net Due Date:</b>         | October 11, 2004 |

|                                |                    |                              |                    |                                                                                                |
|--------------------------------|--------------------|------------------------------|--------------------|------------------------------------------------------------------------------------------------|
| <b>Begin Transaction Date:</b> | September 01, 2004 | <b>End Transaction Date:</b> | September 30, 2004 | <b>Please reference your Invoice Identifier and your account number in your wire transfer.</b> |
|--------------------------------|--------------------|------------------------------|--------------------|------------------------------------------------------------------------------------------------|

| TT                                                                     | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj methd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due  | Beg Tran Date | End Tran Date |
|------------------------------------------------------------------------|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|-------|----------|---------------|---------------|
| Temporary Acquisition Reservation Charge - Award # 12812 At DRN 12740  |         |              |        |               |         |              |        |               |             |                |           |        |          |            |        |       |          |               |               |
| 01                                                                     |         |              |        |               |         |              |        |               |             |                | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 3,000 | 900.00   | 01 - 30       |               |
| Temporary Acquisition Reservation Charge - Award # 12812 At DRN 25809  |         |              |        |               |         |              |        |               |             |                |           |        |          |            |        |       |          |               |               |
| 01                                                                     |         |              |        |               |         |              |        |               |             |                | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 4,050 | 1,215.00 | 01 - 30       |               |
| Temporary Acquisition Reservation Charge - Award # 12812 At DRN 314571 |         |              |        |               |         |              |        |               |             |                |           |        |          |            |        |       |          |               |               |
| 01                                                                     |         |              |        |               |         |              |        |               |             |                | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 3,030 | 909.00   | 01 - 30       |               |
| Temporary Acquisition Reservation Charge - Award # 12812 At DRN 32606  |         |              |        |               |         |              |        |               |             |                |           |        |          |            |        |       |          |               |               |
| 01                                                                     |         |              |        |               |         |              |        |               |             |                | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 4,500 | 1,350.00 | 01 - 30       |               |
| Temporary Acquisition Reservation Charge - Award # 12812 At DRN 337605 |         |              |        |               |         |              |        |               |             |                |           |        |          |            |        |       |          |               |               |
| 01                                                                     |         |              |        |               |         |              |        |               |             |                | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 2,820 | 846.00   | 01 - 30       |               |
| Temporary Acquisition Reservation Charge - Award # 12812 At DRN 9906   |         |              |        |               |         |              |        |               |             |                |           |        |          |            |        |       |          |               |               |
| 01                                                                     |         |              |        |               |         |              |        |               |             |                | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 5,460 | 1,638.00 | 01 - 30       |               |
| Temporary Acquisition Reservation Charge - Award # 12813 At DRN 10881  |         |              |        |               |         |              |        |               |             |                |           |        |          |            |        |       |          |               |               |
| 01                                                                     |         |              |        |               |         |              |        |               |             |                | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 1,950 | 585.00   | 01 - 30       |               |
| Temporary Acquisition Reservation Charge - Award # 12813 At DRN 25809  |         |              |        |               |         |              |        |               |             |                |           |        |          |            |        |       |          |               |               |
| 01                                                                     |         |              |        |               |         |              |        |               |             |                | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 6,180 | 1,854.00 | 01 - 30       |               |
| Temporary Acquisition Reservation Charge - Award # 12813 At DRN 9903   |         |              |        |               |         |              |        |               |             |                |           |        |          |            |        |       |          |               |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 008922736                              | <b>Remit to Party:</b> | 008924518                        | <b>Start D/T:</b>                   | 10/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        |                                        | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |                                        |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |                                        | <b>Payee:</b>          | 008924518                        | <b>Contact Name:</b>                |                              |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                  |
|----------------------|----------------------------------------|--------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | October 01, 2004 |
| <b>Svc Req:</b>      | 008922736                              | <b>Sup Doc Ind:</b>      | IMBL             |
| <b>Svc Req K:</b>    | 101924                                 | <b>Charge Indicator:</b> | BILL ON DELIVERY |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  |

|                              |                  |
|------------------------------|------------------|
| <b>Invoice Total Amount:</b> | 65,565.01        |
| <b>Invoice Identifier:</b>   | 00235054         |
| <b>Account Number:</b>       | 4000002544       |
| <b>Net Due Date:</b>         | October 11, 2004 |

**Begin Transaction Date:** September 01, 2004

**End Transaction Date:** September 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name                                                         | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Reg Tran Date | End Tran Date |
|----|---------|--------------|--------|-----------------------------------------------------------------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
| 01 |         |              |        |                                                                       |         |              |        |               |             |                 | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 990   | 297.00  | 01 - 30       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 12815 At DRN 10034 |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |         |              |        |                                                                       |         |              |        |               |             |                 | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 1,230 | 369.00  | 01 - 30       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 12815 At DRN 11224 |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |         |              |        |                                                                       |         |              |        |               |             |                 | R3A       | 0.3000 | 0.0000   | 0.0000     | 0.3000 | 1,770 | 531.00  | 01 - 30       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 12815 At DRN 25809 |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |

**Invoice Total Amount:** 210,000 65,565.01

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

h/



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                                |                                        |                              |                                  |                                     |                                |
|--------------------------------|----------------------------------------|------------------------------|----------------------------------|-------------------------------------|--------------------------------|
| <b>Billable Party:</b>         | 006922736                              | <b>Remit to Party:</b>       | 006924518                        | <b>Stmt D/T:</b>                    | 10/01/2004 12:00 AM            |
|                                | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                              | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                                |
|                                | ED ELLIOTT                             | <b>Remit Addr:</b>           | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                                |
|                                | P.O. BOX 3285                          |                              |                                  | <b>Payee's Bank:</b>                |                                |
|                                |                                        |                              | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI   |
|                                | TAMPA FL 33601                         | <b>Payee:</b>                | 006924518                        | <b>Contact Name:</b>                |                                |
| <b>Svc Req Name:</b>           | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>         | October 01, 2004                 | <b>Contact Phone:</b>               | 713-853-0626                   |
| <b>Svc Req:</b>                | 006922736                              | <b>Sup Doc Ind:</b>          | IMBL                             | <b>Invoice Total Amount:</b>        | 10/11/04 3332-267819           |
| <b>Svc Req K:</b>              | 5319                                   | <b>Charge Indicator:</b>     | BILL ON DELIVERY                 | <b>Invoice Identifier:</b>          | 01-90-000-232-02-00-0 00235158 |
| <b>Svc CD:</b>                 | FTS-2                                  | <b>Prev Inv ID:</b>          |                                  | <b>Account Number:</b>              | 4000002544                     |
| <b>Begin Transaction Date:</b> | September 01, 2004                     | <b>End Transaction Date:</b> | September 30, 2004               | <b>Net Due Date:</b>                | October 1, 2004                |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name                                                 | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty         | Amt Due        | Reg Tran Date | End Tran Date |
|----|---------|--------------|--------|---------------------------------------------------------------|---------|--------------|--------|---------------|-------------|----------|-----------|--------|----------|------------|--------|-------------|----------------|---------------|---------------|
| 01 |         |              |        |                                                               |         |              |        |               |             |          | RD1       | 0.7618 | 0.0000   | 0.0000     | 0.7618 | 1,896,500 ✓ | 1,292,393.70 ✓ | 01 - 30       |               |
|    |         |              |        | Reservation/Demand D1                                         |         |              |        |               |             |          |           |        |          |            |        |             |                |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |          | RC2       | 0.7618 | 0.0000   | 0.0000     | 0.7618 | (12,030)    | -9,184.45      | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11736 At DRN 314571 |         |              |        |               |             |          |           |        |          |            |        |             |                |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |          | RC2       | 0.7618 | 0.0000   | 0.0000     | 0.7618 | (2,400)     | -1,828.32      | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11767 At DRN 32606  |         |              |        |               |             |          |           |        |          |            |        |             |                |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |          | RC2       | 0.3887 | 0.0000   | 0.0000     | 0.3887 | (25,500)    | -9,911.85      | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11768 At DRN 157553 |         |              |        |               |             |          |           |        |          |            |        |             |                |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |          | RC2       | 0.7618 | 0.0000   | 0.0000     | 0.7618 | (1,380)     | -1,051.28      | 01 - 05       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11786 At DRN 32606  |         |              |        |               |             |          |           |        |          |            |        |             |                |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |          | RC2       | 0.7618 | 0.0000   | 0.0000     | 0.7618 | (780)       | -594.20        | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11793 At DRN 12740  |         |              |        |               |             |          |           |        |          |            |        |             |                |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |          | RC2       | 0.7618 | 0.0000   | 0.0000     | 0.7618 | (15,480)    | -11,792.66     | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11794 At DRN 9906   |         |              |        |               |             |          |           |        |          |            |        |             |                |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |          | RC2       | 0.7618 | 0.0000   | 0.0000     | 0.7618 | (3,840)     | -2,925.31      | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11797 At DRN 12740  |         |              |        |               |             |          |           |        |          |            |        |             |                |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |          | RC2       | 0.7618 | 0.0000   | 0.0000     | 0.7618 | (33,330)    | -25,390.79     | 01 - 30       |               |

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Smt D/T:</b>                     | 10/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                |                              |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                  |                              |                  |
|----------------------|----------------------------------------|--------------------------|------------------|------------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | October 01, 2004 | <b>Invoice Total Amount:</b> | 5932,267.19      |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             | <b>Invoice Identifier:</b>   | 00235158         |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY | <b>Account Number:</b>       | 4000002544       |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                  | <b>Net Due Date:</b>         | October 11, 2004 |

|                                |                    |                              |                    |                                                                                                |
|--------------------------------|--------------------|------------------------------|--------------------|------------------------------------------------------------------------------------------------|
| <b>Begin Transaction Date:</b> | September 01, 2004 | <b>End Transaction Date:</b> | September 30, 2004 | <b>Please reference your invoice identifier and your account number in your wire transfer.</b> |
|--------------------------------|--------------------|------------------------------|--------------------|------------------------------------------------------------------------------------------------|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name                                                 | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty       | Amt Due     | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---------------------------------------------------------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|-----------|-------------|---------------|---------------|
|    |         |              |        | Temporary Relinquishment Credit - Award # 11807 At DRN 12740  |         |              |        |               |             |                 |           |        |          |            |        |           |             |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |                 | RC2       | 0.7618 | 0.0000   | 0.0000     | 0.7618 | (8,040)   | -6,124.87   | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11810 At DRN 12740  |         |              |        |               |             |                 |           |        |          |            |        |           |             |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |                 | RC2       | 0.7618 | 0.0000   | 0.0000     | 0.7618 | (29,640)  | -22,579.76  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11816 At DRN 12740  |         |              |        |               |             |                 |           |        |          |            |        |           |             |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |                 | RC2       | 0.7618 | 0.0000   | 0.0000     | 0.7618 | (27,840)  | -21,208.51  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11816 At DRN 314571 |         |              |        |               |             |                 |           |        |          |            |        |           |             |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |                 | RC2       | 0.7618 | 0.0000   | 0.0000     | 0.7618 | (8,490)   | -6,467.68   | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11816 At DRN 9908   |         |              |        |               |             |                 |           |        |          |            |        |           |             |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |                 | RC2       | 0.7618 | 0.0000   | 0.0000     | 0.7618 | (5,790)   | -4,410.82   | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12336 At DRN 12740  |         |              |        |               |             |                 |           |        |          |            |        |           |             |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |                 | RC2       | 0.7618 | 0.0000   | 0.0000     | 0.7618 | (24,000)  | -18,283.20  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12409 At DRN 157553 |         |              |        |               |             |                 |           |        |          |            |        |           |             |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |                 | RC2       | 0.7618 | 0.0000   | 0.0000     | 0.7618 | (156,780) | -119,435.00 | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12772 At DRN 157553 |         |              |        |               |             |                 |           |        |          |            |        |           |             |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |                 | RC2       | 0.7618 | 0.0000   | 0.0000     | 0.7618 | (120,000) | -91,416.00  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12772 At DRN 241390 |         |              |        |               |             |                 |           |        |          |            |        |           |             |               |               |





# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 10/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                |                              |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0826                 |

|                      |                                        |                          |                  |                              |                  |
|----------------------|----------------------------------------|--------------------------|------------------|------------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | October 01, 2004 | <b>Invoice Total Amount:</b> | 932,267.19       |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             | <b>Invoice Identifier:</b>   | 00235158         |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY | <b>Account Number:</b>       | 4000002544       |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                  | <b>Net Due Date:</b>         | October 11, 2004 |

**Begin Transaction Date:** September 01, 2004      **End Transaction Date:** September 30, 2004      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name                                                 | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due   | Reg Tran Date | End Tran Date |
|----|---------|--------------|--------|---------------------------------------------------------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|---------|-----------|---------------|---------------|
| 01 |         |              |        |                                                               |         |              |        |               |             |                 | RC2       | 0.7618 | 0.0000   | 0.0000     | 0.7618 | (8,550) | -8,513.39 | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12775 At DRN 157553 |         |              |        |               |             |                 |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |                 | RC2       | 0.7618 | 0.0000   | 0.0000     | 0.7618 | (210)   | -159.98   | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12780 At DRN 157553 |         |              |        |               |             |                 |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |                 | RC2       | 0.7618 | 0.0000   | 0.0000     | 0.7618 | (90)    | -88.56    | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12790 At DRN 12740  |         |              |        |               |             |                 |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |                                                               |         |              |        |               |             |                 | RC2       | 0.7618 | 0.0000   | 0.0000     | 0.7618 | (1,050) | -799.89   | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12797 At DRN 157553 |         |              |        |               |             |                 |           |        |          |            |        |         |           |               |               |

**Invoice Total Amount:** 1,211,280 932,267.19

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142

**Stmt D/T:** 10/01/2004 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:**  
**Contact Phone:** 713-853-0626

**TAMPA FL 33601** **Payee:** 006924518  
**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** October 01, 2004  
**Svc Req:** 006922736 **Sup Doc Ind:** IMBL  
**Svc Req K:** 6035 **Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-2 **Prev Inv ID:**

**Begin Transaction Date:** September 01, 2004 **End Transaction Date:** September 30, 2004  
 Please reference your invoice identifier and your account number in your wire transfer.

**Invoice Total Amount:** 0.00  
**Invoice Identifier:** 00235163  
**Account Number:** 4000002544  
**Net Due Date:** October 11, 2004

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name         | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty      | Amt Due     | Bag Tran Date | End Tran Date |
|----|---------|--------------|--------|-----------------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|----------|-------------|---------------|---------------|
| 01 |         |              |        | Reservation/Demand D1 |         |              |        |               |             |                 | RD1       | 0.7618 | 0.0000   | 0.0000     | 0.7618 | 60,000 ✓ | 45,708.00 ✓ | 01 - 30       |               |
| 01 |         |              |        |                       |         |              |        |               |             |                 | RC2       | 0.7618 | 0.0000   | 0.0000     | 0.7618 | (60,000) | -45,708.00  | 01 - 30       |               |

Temporary Relinquishment Credit - Award # 12773 At DRN 241390

Invoice Total Amount: 0 0.00

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

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PEOPLES GAS - NATURAL GAS  
 PARK AND LOAN WORKSHEET  
 PIPELINE: GULFSTREAM  
 CLOSING SEPTEMBER 2004  
 h:\gas\_acct\pga\Park and Loan Worksheet.xls

|                             |          | PARK & RIDE ON GULFSTREAM |        |                 |     |              |         |         |
|-----------------------------|----------|---------------------------|--------|-----------------|-----|--------------|---------|---------|
|                             |          | Volume                    | Volume | Volume<br>Total | sum | Date         | GD Z3   | \$Amt   |
| PARK & RIDE                 | Parked   |                           |        |                 |     |              | -       | \$      |
|                             | Parked   |                           |        |                 |     |              | -       | \$      |
|                             | Parked   |                           |        |                 |     |              | -       | \$      |
|                             | Parked   | -                         | -      | -               |     |              | -       | \$      |
|                             | Parked   |                           |        |                 |     |              | -       | \$      |
|                             | Parked   | -                         | -      | -               |     |              | -       | \$      |
|                             | Parked   | -                         | -      | -               |     |              | -       | \$      |
|                             | Parked   | -                         | -      | -               |     |              | -       | \$      |
|                             | Parked   | -                         | -      | -               |     |              | -       | \$      |
|                             | Parked   | -                         | -      | -               |     |              | -       | \$      |
|                             | Parked   |                           |        |                 |     |              | -       | \$      |
|                             | Parked   |                           |        |                 |     |              | -       | \$      |
|                             | Parked   |                           |        |                 |     |              | -       | \$      |
|                             | Parked   |                           |        |                 |     |              | -       | \$      |
|                             | Parked   |                           |        |                 |     |              | -       | \$      |
|                             | Unparked |                           |        |                 |     |              | -       | \$      |
|                             | Unparked |                           |        |                 |     |              | -       | \$      |
|                             | Unparked |                           |        |                 |     |              | -       | \$      |
|                             | Unparked |                           |        |                 |     |              | -       | \$      |
|                             | Unparked |                           |        |                 |     |              | -       | \$      |
|                             | Unparked |                           |        |                 |     |              | -       | \$      |
|                             | Unparked |                           |        |                 |     |              | -       | \$      |
|                             | Unparked |                           |        |                 |     |              | -       | \$      |
|                             | Unparked |                           |        |                 |     |              | -       | \$      |
|                             | Unparked |                           |        |                 |     |              | -       | \$      |
|                             | TOTAL    |                           |        |                 |     |              | #DIV/0! | \$      |
| ENDING BALANCE 9/2004       |          |                           |        |                 |     |              |         |         |
| Ending Balance Aug-04       |          | -                         |        |                 |     | Weighted Avg | \$ -    | \$      |
| BALANCE SEPTEMBER 2004 PARK |          | -                         | -      | -               |     |              | #DIV/0! | #DIV/0! |

|                             |  | LOAN ON GULFSTREAM |          |          |              |           |                |  |
|-----------------------------|--|--------------------|----------|----------|--------------|-----------|----------------|--|
|                             |  | Volume             | SUM      | Date     | Rate         |           | \$Amt          |  |
| LOAN                        |  | (10,000)           |          | 9/1/2004 | \$ 5.06000   |           | \$ (50,600.00) |  |
|                             |  |                    |          |          |              |           | \$             |  |
|                             |  |                    |          |          |              |           | \$             |  |
|                             |  |                    |          |          |              |           | \$             |  |
| ENDING BALANCE 9/2004       |  | TOTAL              | (10,000) | (10,000) | Rate Avg     | 5.0600    | \$ (50,600.00) |  |
| Ending Balance Aug-04       |  | 10,000             |          |          | Weighted Avg | \$ 5.0600 | \$ 50,600.00   |  |
| BALANCE SEPTEMBER 2004 LOAN |  | -                  |          |          |              | \$ 5.0600 | \$             |  |

PEOPLES GAS SYSTEM  
ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
IN DEKATHERMS  
FOR SEPTEMBER 2004

13-Oct-04

h:\gas\_acct\pga\Accrued El Paso Charges,2004.xls

|   | (A)                | (B)     | (C)            | (D)         | (E)            |
|---|--------------------|---------|----------------|-------------|----------------|
|   | <u>DESCRIPTION</u> |         | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | COMMODITY-OTHER    | ACCRUED | 47,729         | \$5.04194   | \$240,646.98   |
| 2 | COMMODITY-PIPELINE | ACCRUED | 759,720        | \$0.03675   | \$27,921.32    |
| 3 | DEMAND             | ACCRUED | 1,071,000      | \$0.43070   | \$461,276.45   |
| 4 | TOTAL              | ACCRUED | 1,878,449      |             | \$729,844.75   |

## PEOPLES GAS SYSTEM

13-Oct-04

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
IN DEKATHERMS

FOR SEPTEMBER 2004

h:\gas\_acct\pga\Accrued Gulfstream Charges,2004.xls

|   | (A)                | (B)     | (C)            | (D)         | (E)            |
|---|--------------------|---------|----------------|-------------|----------------|
|   | <u>DESCRIPTION</u> |         | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | COMMODITY-OTHER    | ACCRUED | 546            | 0.00000     | \$3,123.52     |
| 2 | COMM.-P/L-FT       | ACCRUED | 605,750        | \$0.02000   | \$12,115.00    |
| 3 | COMM.-P/L-PARK     | ACCRUED | 0              | \$0.01000   | \$0.00         |
| 4 | COMM.-P/L-LOAN     | ACCRUED | 10,000         | \$0.74720   | \$7,472.00     |
| 5 | TOTAL COMM.-P/L    | ACCRUED | 615,750        | \$0.03181   | \$19,587.00    |
| 6 | DEMAND             | ACCRUED | 1,080,000      | \$0.55740   | \$601,995.00   |
| 7 | TOTAL              | ACCRUED | 1,696,296      |             | \$624,705.52   |

|                                                  |           |                |       |                          |                          |                                   |                      |
|--------------------------------------------------|-----------|----------------|-------|--------------------------|--------------------------|-----------------------------------|----------------------|
| CITY OF SUNRISE<br>CUSTOMER UTILITY<br>STATEMENT |           | ACCOUNT NUMBER |       | ROUTE                    | SERVICE<br>THROUGH       | CURRENT CHARGES<br>PAST DUE AFTER | AMOUNT OF<br>PAYMENT |
|                                                  |           | 10001-74500    |       | 01-01                    | Aug 31, 2004             | Oct 05, 2004                      | \$                   |
| PREVIOUS STATEMENT<br>BALANCE                    | PAYMENTS  | ADJUSTMENTS    | OTHER | TOTAL PAST<br>DUE AMOUNT | TOTAL CURRENT<br>CHARGES | TOTAL AMOUNT<br>NOW DUE           |                      |
| 3577.48                                          | 3577.48CR | 0.00           | 0.00  | 0.00                     | 3595.56                  | 3595.56                           |                      |

CUSTOMER NAME: 82 PEOPLES GAS  
SERVICE ADDRESS:  
-----NW 136 AVE & NW 8 ST  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

[illegible]

PLEASE PLACE ACCOUNT NUMBER ON CHECK  
TO ENSURE PROPER CREDIT.

ENTERED \_\_\_\_\_ AUTH JP For assistance or to provide instructions about your account, check this box → and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

**SERVICE ADDRESS:** NW 136 AVE & NW 8 ST

SU

| CUSTOMER NAME                 |           | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES<br>PAST DUE AFTER | TOTAL AMOUNT<br>NOW DUE  |
|-------------------------------|-----------|----------------|-----------------|-----------------------------------|--------------------------|
| PEOPLES GAS                   |           | 10001-74500    | Aug 31, 2004    | Oct 05, 2004                      | 3595.56                  |
| PREVIOUS STATEMENT<br>BALANCE | PAYMENTS  | ADJUSTMENTS    | OTHER           | TOTAL PAST<br>DUE AMOUNT          | TOTAL CURRENT<br>CHARGES |
| 3577.48                       | 3577.48CR | 0.00           | 0.00            | 0.00                              | 3595.56                  |

### CURRENT PERIOD ACCOUNT ACTIVITY

| IFE | METER NUMBER   | SERVICE PERIOD   | # OF DAYS | CURR READ | PREV READ | USAGE |
|-----|----------------|------------------|-----------|-----------|-----------|-------|
| S   | 9322486        | 8/02/04- 8/31/04 | 29        | 204348    | 200322    | 4026  |
|     | TOTAL GAS USED |                  |           |           |           | 4026  |

| TYPE OF SERVICE | AMOUNT   |
|-----------------|----------|
| GAS             | 3,595.56 |

|     |          |
|-----|----------|
| GAS | 3,595.56 |
|-----|----------|

|                       |          |
|-----------------------|----------|
| Total Current Charges | 3,595.56 |
| Unpaid Balance        | 0.00     |
| Total Amount Due      | 3,595.56 |

CURRENT CHARGES PAST DUE AFTER Oct 05, 2004

## MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY-FRIDAY: CITY HALL AT 10770 W OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.




**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

|                                                  |           |                |       |                          |                                   |                         |
|--------------------------------------------------|-----------|----------------|-------|--------------------------|-----------------------------------|-------------------------|
| CITY OF SUNRISE<br>CUSTOMER UTILITY<br>STATEMENT |           | ACCOUNT NUMBER | ROUTE | SERVICE<br>THROUGH       | CURRENT CHARGES<br>PAST DUE AFTER | AMOUNT OF<br>PAYMENT    |
|                                                  |           | 132663-128434  | 03-41 | Sep 10, 2004             | Oct 06, 2004                      | \$                      |
| PREVIOUS STATEMENT<br>BALANCE                    | PAYMENTS  | ADJUSTMENTS    | OTHER | TOTAL PAST<br>DUE AMOUNT | TOTAL CURRENT<br>CHARGES          | TOTAL AMOUNT<br>NOW DUE |
| 3464.28                                          | 3464.28CR | 0.00           | 0.00  | 0.00                     | 4024.44                           | 4024.44                 |

 PEOPLES GAS  
PO BOX 2562  
TAMPA FL

33601-2562

CO

VENDOR

1007582

INVOICE

132663-128434 Sep 09

 CUSTOMER NAME:  
PEOPLES GAS

SERVICE ADDRESS:

W FLAMINGO RD &amp; SUNRISE BLVD

MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK  
TO ENSURE PROPER CREDIT.

ATTN: TRAN

 For assistance or to provide instructions  
about your account, check this box → ☐  
and write on the back of this statement.

ENTERED: AUT

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD &amp; SUNRISE BLVD

SU

BILL DATE: 9/14/04

| CUSTOMER NAME                 |           | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES<br>PAST DUE AFTER | TOTAL AMOUNT<br>NOW DUE  |
|-------------------------------|-----------|----------------|-----------------|-----------------------------------|--------------------------|
| PEOPLES GAS                   |           | 132663-128434  | Sep 10, 2004    | Oct 06, 2004                      | 4024.44                  |
| PREVIOUS STATEMENT<br>BALANCE | PAYMENTS  | ADJUSTMENTS    | OTHER           | TOTAL PAST<br>DUE AMOUNT          | TOTAL CURRENT<br>CHARGES |
| 3464.28                       | 3464.28CR | 0.00           | 0.00            | 0.00                              | 4024.44                  |

**METER READING INFORMATION**

| TYPE           | METER<br>NUMBER | SERVICE<br>PERIOD | # OF<br>DAYS | CURR<br>READ | PREV<br>READ | USAGE |
|----------------|-----------------|-------------------|--------------|--------------|--------------|-------|
| SS             | 6045179         | 8/10/04- 9/10/04  | 31           | 12714        | 8138         | 4576  |
| TOTAL GAS USED |                 |                   |              |              |              | 4576  |

**CURRENT PERIOD ACCOUNT ACTIVITY**

| TYPE OF SERVICE | AMOUNT   |
|-----------------|----------|
| GAS             | 4,024.44 |

RECEIVED

SEP 16 2004

 Total Current Charges 4,024.44  
 Unpaid Balance 0.00  
 Total Amount Due 4,024.44

CURRENT CHARGES PAST DUE AFTER Oct 06, 2004

23

**MESSAGES**
 WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY-  
FRIDAY: CITY HALL AT 10770 W OAKLAND PARK BLVD,  
VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND  
NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

|                                                  |           |                |       |                          |                          |                                   |                      |
|--------------------------------------------------|-----------|----------------|-------|--------------------------|--------------------------|-----------------------------------|----------------------|
| CITY OF SUNRISE<br>CUSTOMER UTILITY<br>STATEMENT |           | ACCOUNT NUMBER |       | ROUTE                    | SERVICE<br>THROUGH       | CURRENT CHARGES<br>PAST DUE AFTER | AMOUNT OF<br>PAYMENT |
|                                                  |           | 93305-111588   |       | 08-11                    | Aug 17, 2004             | Sep 17, 2004                      | \$                   |
| PREVIOUS STATEMENT<br>BALANCE                    | PAYMENTS  | ADJUSTMENTS    | OTHER | TOTAL PAST<br>DUE AMOUNT | TOTAL CURRENT<br>CHARGES | TOTAL AMOUNT<br>NOW DUE           |                      |
| 6105.59                                          | 6105.59CR | 0.00           | 0.00  | 0.00                     | 6098.45                  | 6098.45                           |                      |

PEOPLES GAS  
SERVICE ADDRESS:  
1 JACARANDA SQUARE  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE  
PLEASE PLACE ACCOUNT NUMBER ON CHECK  
TO ENSURE PROPER CREDIT

ATT \_\_\_\_\_ TRAN \_\_\_\_\_ For assistance or to provide instructions  
about your account, check this box →  
ENTERED \_\_\_\_\_ AUTH \_\_\_\_\_ and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED  
SU

**BILL DATE: 8/26/04**

**SERVICE ADDRESS: 1 JACARANDA SQUARE**

| CUSTOMER NAME                 |           | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES<br>PAST DUE AFTER | TOTAL AMOUNT<br>NOW DUE  |
|-------------------------------|-----------|----------------|-----------------|-----------------------------------|--------------------------|
| PEOPLES GAS                   |           | 93305-111588   | Aug 17, 2004    | Sep 17, 2004                      | 6098.45                  |
| PREVIOUS STATEMENT<br>BALANCE | PAYMENTS  | ADJUSTMENTS    | OTHER           | TOTAL PAST<br>DUE AMOUNT          | TOTAL CURRENT<br>CHARGES |
| 6105.59                       | 6105.59CR | 0.00           | 0.00            | 0.00                              | 6098.45                  |

### METER READING INFORMATION

| TYPE | METER NUMBER   | SERVICE PERIOD   | # OF DAYS | CURR READ | PREV READ | USAGE |
|------|----------------|------------------|-----------|-----------|-----------|-------|
| GS   | 8457280        | 7/20/04- 8/17/04 | 28        | 18945     | 12336     | 6899  |
|      | TOTAL GAS USED |                  |           |           |           | 6899  |

### CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE OF SERVICE | AMOUNT   |
|-----------------|----------|
| GAS             | 6,098.45 |

|                       |          |
|-----------------------|----------|
| Total Current Charges | 6,098.45 |
| Unpaid Balance        | 0.00     |
| Total Amount Due      | 6,098.45 |

CURRENT CHARGES PAST DUE AFTER Sep 17, 2004

24

## MESSAGES

OR-11

1C





Marlin Gas Transport, Inc

# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
WHITELAND, IN 46184

INVOICE NUMBER:

PG-0409

Voice: 727-817-0186

Fax: 727-843-8677

PAGE:

2

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

**Send Payment To:**  
**5238 State Road 54**  
**New Port Richey, FL 34652**

| CUSTOMER ID   | CUSTOMER P.O. | SALES REP I.D. |
|---------------|---------------|----------------|
| Peoples       |               |                |
| PAYMENT TERMS | INVOICE DATE  | DUE DATE       |
| Net 10 Days   | 8/26/04       | 9/5/04         |

| DESCRIPTION                                              | AMOUNT   |
|----------------------------------------------------------|----------|
| Additional Trailer Usage                                 |          |
| - (1) in Jacksonville at \$1846 per week for 8/20 - 8/31 | 3,164.52 |
| - (2) in Ocala at \$1846 per week for 8/17 - 8/31        | 7,911.30 |
| - (1) in Nokomis at \$1846 per week for 8/1 - 8/31       | 8,175.01 |
| - (1) in Celebration at \$1846 per week for 8/1 - 8/31   | 8,175.01 |
| Additional Line Heater                                   |          |
| - (1) in Ocala at \$650 per month for 8/17 - 8/31        | 314.40   |
| - (1) in Celebration at \$650 per month for 8/1 - 8/31   | 650.00   |
| Additional Regulation Stations                           |          |
| - (2) in Jacksonville at \$500 per month for 8/3 - 8/31  | 934.96   |

|                        |           |
|------------------------|-----------|
| Subtotal               | Continued |
| Sales Tax              | Continued |
| Total Invoice Amount   | Continued |
| Payment/Credit Applied | 26        |
| Check/Credit Memo No:  | Continued |
| <b>TOTAL DUE</b>       |           |

Marlin Gas Transport, Inc

# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
WHITELAND, IN 46184

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PO Box 2562  
Tampa, FL 33601

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**New Port Richey, FL 34652**

| CUSTOMER ID   | CUSTOMER P.O. | SALES REP I.D. |
|---------------|---------------|----------------|
| Peoples       |               |                |
| PAYMENT TERMS | INVOICE DATE  | DUE DATE       |
| Net 10 Days   | 8/26/04       | 9/5/04         |

| DESCRIPTION                                                                                                                   | AMOUNT    |
|-------------------------------------------------------------------------------------------------------------------------------|-----------|
| Station Safety Checks                                                                                                         |           |
| 7/22, 7/29, 8/5, 8/12, 8/19 & 8/26: Nokomis, Celebration & Bradenton, service truck mileage, 310 miles each trip @ \$.85/mile | 1,581.00  |
| 7/30 & 8/13: Jacksonville, service truck mileage, 483 miles each trip @ \$.85/mile                                            | 821.10    |
| Trailer Switchout - See attached Project Trip Log                                                                             | 17,868.25 |
| 45th Street Project, Line replacement, 8/11 & 8/12                                                                            |           |
| -(2) Trailers 1 wk min. - \$1846 per wk per trailer                                                                           | 3,692.00  |
| -(2) Tractors \$95 day each                                                                                                   | 380.00    |
| -(1) Line Heater 1 wk min. - \$650 per month                                                                                  | 146.72    |
| -(1) Regulation Stations 1 wk min. - \$500 per month                                                                          | 112.84    |
| CNG Driver - \$95 per hr for 20 hrs                                                                                           | 1,900.00  |
| Subtotal                                                                                                                      | Continued |
| Sales Tax                                                                                                                     | Continued |
| Total Invoice Amount                                                                                                          | Continued |
| Payment/Credit Applied                                                                                                        | 27        |
| Check/Credit Memo No:                                                                                                         | Continued |
| TOTAL DUE                                                                                                                     |           |

Marlin Gas Transport, Inc

**MARLIN GAS TRANSPORT, INC.**

140 Crossroads Drive  
WHITELAND, IN 46184

**INVOICE**

INVOICE NUMBER:

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Voice: 727-817-0186

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PAGE:

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PO Box 2562  
Tampa, FL 33601

**Send Payment To:**  
**5238 State Road 54**  
**New Port Richey, FL 34652**

CUSTOMER ID

CUSTOMER P.O.

SALES REP I.D.

Peoples

PAYMENT TERMS

INVOICE DATE

DUE DATE

Net 10 Days

8/26/04

9/5/04

DESCRIPTION

AMOUNT

Supervisor - \$125 per hr for 20 hrs

2,500.00

Technician - \$65 per hr for 20 hrs

1,300.00

Tractor Mileage - \$2.50 per mile 112 miles roundtrip per tractor

560.00

Service Truck Mileage - \$.75 per mile 112 miles roundtrip

84.00

Subtotal

93,653.11

Sales Tax

Total Invoice Amount

\$93,653.11

Payment/Credit Applied

28

Check/Credit Memo No:

**TOTAL DUE**

**\$93,653.11**



# Position Summary Detail Report

RMS Process Date:08/31/2004-Run Date:08/31/2004 12:19:39 PM

200409 - 200409

Region: ALL  
Basis Point: ALL  
Deal Type: ALL  
Portfolio: ALL  
Profit Center: TEC-PGS-DV  
Commodity: ALL  
Page: 1  
Strategy: ALL  
Enterprise: ALL

| Company   | Deal # | Trade Date | P / S | Cmdty | Portfolio            | Strategy | Exp Date | Original Volume | Contracts (MMBTUs) | Price US\$ | Basis     | M2M Price | M2M Basis | Margin      | Profit (Loss) | Comr |
|-----------|--------|------------|-------|-------|----------------------|----------|----------|-----------------|--------------------|------------|-----------|-----------|-----------|-------------|---------------|------|
| HH        |        |            |       |       |                      |          |          |                 |                    |            |           |           |           |             |               |      |
| HENRY/HUB |        |            |       |       |                      |          |          |                 |                    |            |           |           |           |             |               |      |
| 200409    |        |            |       |       |                      |          |          |                 |                    |            |           |           |           |             |               |      |
| SWPS      |        |            |       |       |                      |          |          |                 |                    |            |           |           |           |             |               |      |
| BS        | 12312  | 26-FEB-04  | P     | NG    | TEC-PGS-DV-OTC Swaps |          |          | 50,000.00       | 0.0                | \$4.66000  | \$0.00000 | \$5.08200 | \$0.00000 | \$0.42200   | \$21,100      | \$0  |
| CT        | 12313  | 26-FEB-04  | P     | NG    | TEC-PGS-DV-OTC Swaps |          |          | 30,000.00       | 0.0                | \$5.07000  | \$0.00000 | \$5.08200 | \$0.00000 | \$0.01200   | \$360         | \$0  |
| BS        | 12325  | 16-MAR-04  | P     | NG    | TEC-PGS-DV-OTC Swaps |          |          | 100,000.00      | 0.0                | \$5.80000  | \$0.00000 | \$5.08200 | \$0.00000 | (\$0.71800) | (\$71,800)    | \$0  |
| G         | 12333  | 17-MAR-04  | P     | NG    | TEC-PGS-DV-OTC Swaps |          |          | 30,000.00       | 0.0                | \$5.86000  | \$0.00000 | \$5.08200 | \$0.00000 | (\$0.77800) | (\$23,340)    | \$0  |
| BS        | 12353  | 13-APR-04  | P     | NG    | TEC-PGS-DV-OTC Swaps |          |          | 20,000.00       | 0.0                | \$5.92500  | \$0.00000 | \$5.08200 | \$0.00000 | (\$0.84300) | (\$16,860)    | \$0  |
| ETC       | 12495  | 04-AUG-04  | P     | NG    | TEC-PGS-DV-OTC Swaps |          |          | 100,000.00      | 0.0                | \$5.71500  | \$0.00000 | \$5.08200 | \$0.00000 | (\$0.63300) | (\$63,300)    | \$0  |
| tsul      | 12521  | 23-AUG-04  | P     | NG    | TEC-PGS-DV-OTC Swaps |          |          | 20,000.00       | 0.0                | \$5.34500  | \$0.00000 | \$5.08200 | \$0.00000 | (\$0.26300) | (\$5,260)     | \$0  |
| BS        | 12544  | 26-AUG-04  | P     | NG    | TEC-PGS-DV-OTC Swaps |          |          | 30,000.00       | 0.0                | \$5.18500  | \$0.00000 | \$5.08200 | \$0.00000 | (\$0.10300) | (\$3,090)     | \$0  |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             |               |      |
|           |        |            |       |       |                      |          |          |                 |                    |            |           |           |           |             |               |      |

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR SEPTEMBER 2004

13-Oct-04

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|   | (A)                | (B)     | (C)            | (D)         | (E)            |
|---|--------------------|---------|----------------|-------------|----------------|
|   | <u>DESCRIPTION</u> |         | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | FTS-1-USAGE        | ACCRUED | 2,143,652      | 0.03800     | \$81,458.78    |
| 2 | FTS-1-NO NOTICE    | ACCRUED | (305,072)      | 0.03800     | (\$11,592.74)  |
| 3 | TOTAL FTS-1        | ACCRUED | 1,838,580      |             | \$69,866.04    |
| 4 | FTS-2-USAGE        | ACCRUED | 756,461        | 0.01770     | \$13,389.36    |
| 5 | GRAND TOTAL        | ACCRUED | 2,595,041      |             | \$83,255.40    |

PEOPLES GAS SYSTEM

13-Oct-04

ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS

DUE FROM FLORIDA GAS TRANSMISSION

IN DTH'S

FOR SEPTEMBER 2004

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|   | (A)                | (B)     | (C)            | (D)         | (E)            |
|---|--------------------|---------|----------------|-------------|----------------|
|   | <u>DESCRIPTION</u> |         | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | FTS-1              | ACCRUED | (24.000)       | 0.38550     | (\$9,252.00)   |
| 2 | TOTAL              |         | (24.000)       |             | (\$9,252.00)   |

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04**

**COMMODITY OTHER**

|    | (A)                  | (B)                | (C)     | (D)                 |
|----|----------------------|--------------------|---------|---------------------|
|    | SUPPLIER             | THERMS             | RATE    | ACCRUED             |
| 1  | BP AMOCO             | 14,360.0           | 0.53500 | \$7,682.60          |
| 2  | BP AMOCO(GULFSTREAM) | 1,160,000.0        | 0.51520 | \$597,632.00        |
| 3  | BP AMOCO(GULFSTREAM) | 320,000.0          | 0.49500 | \$158,400.00        |
| 4  | BP AMOCO(GULFSTREAM) | 163,400.0          | 0.51000 | \$83,334.00         |
| 5  | BP AMOCO(SONAT)      | 50,000.0           | 0.43600 | \$21,800.00         |
| 6  |                      | 0.0                | 0.00000 | \$0.00              |
| 7  |                      | 0.0                | 0.00000 | \$0.00              |
| 8  |                      | 0.0                | 0.00000 | \$0.00              |
| 9  |                      | 0.0                | 0.00000 | \$0.00              |
| 10 |                      | 0.0                | 0.00000 | \$0.00              |
| 11 |                      | 0.0                | 0.00000 | \$0.00              |
| 12 |                      | 0.0                | 0.00000 | \$0.00              |
| 13 |                      | 0.0                | 0.00000 | \$0.00              |
| 14 |                      | 0.0                | 0.00000 | \$0.00              |
| 15 | TOTAL:               | <u>1,707,760.0</u> |         | <u>\$868,848.60</u> |

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**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04**

**COMMODITY OTHER**

|    | (A)             | (B)              | (C)         | (D)                |
|----|-----------------|------------------|-------------|--------------------|
|    | <u>SUPPLIER</u> | <u>THERMS</u>    | <u>RATE</u> | <u>ACCRUED</u>     |
| 1  | BRIDGELINE      | 55,840.0         | 0.61200     | \$34,174.08        |
| 2  | BRIDGELINE      | 62,760.0         | 0.51000     | \$32,007.60        |
| 3  |                 | 0.0              | 0.00000     | \$0.00             |
| 4  |                 | 0.0              | 0.00000     | \$0.00             |
| 5  |                 | 0.0              | 0.00000     | \$0.00             |
| 6  |                 | 0.0              | 0.00000     | \$0.00             |
| 7  |                 | 0.0              | 0.00000     | \$0.00             |
| 8  |                 | 0.0              | 0.00000     | \$0.00             |
| 9  |                 | 0.0              | 0.00000     | \$0.00             |
| 10 |                 | 0.0              | 0.00000     | \$0.00             |
| 11 |                 | 0.0              | 0.00000     | \$0.00             |
| 12 |                 | 0.0              | 0.00000     | \$0.00             |
| 13 |                 | 0.0              | 0.00000     | \$0.00             |
| 14 |                 | 0.0              | 0.00000     | \$0.00             |
| 15 | TOTAL:          | <u>118,600.0</u> |             | <u>\$66,181.68</u> |

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04**

**SWING SERVICE-DEMAND**

|   | (A)<br>SUPPLIER | (B)<br>THERMS      | (C)<br>RATE | (D)<br>ACCRUED    |
|---|-----------------|--------------------|-------------|-------------------|
| 1 | CHEVRONTEX      | 2,032,800.0        | 0.00200     | \$4,065.60        |
| 2 |                 | 0.0                | 0.00000     | \$0.00            |
| 3 |                 | 0.0                | 0.00000     | \$0.00            |
| 4 |                 | 0.0                | 0.00000     | \$0.00            |
| 5 |                 | 0.0                | 0.00000     | \$0.00            |
| 6 |                 | 0.0                | 0.00000     | \$0.00            |
| 7 |                 | 0.0                | 0.00000     | \$0.00            |
| 8 | TOTAL:          | <u>2,032,800.0</u> |             | <u>\$4,065.60</u> |

**SWING SERVICE-COMMODITY**

|    |            |                    |         |                     |
|----|------------|--------------------|---------|---------------------|
| 9  | CHEVRONTEX | 1,970,120.0        | 0.50350 | \$991,955.46        |
| 10 |            | 0.0                | 0.00000 | \$0.00              |
| 11 |            | 0.0                | 0.00000 | \$0.00              |
| 12 |            | 0.0                | 0.00000 | \$0.00              |
| 13 |            | 0.0                | 0.00000 | \$0.00              |
| 14 |            | 0.0                | 0.00000 | \$0.00              |
| 15 |            | 0.0                | 0.00000 | \$0.00              |
| 16 | TOTAL:     | <u>1,970,120.0</u> |         | <u>\$991,955.46</u> |

PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04

COMMODITY OTHER

|    | (A)            | (B)              | (C)     | (D)                 |
|----|----------------|------------------|---------|---------------------|
|    | SUPPLIER       | THERMS           | RATE    | ACCRUED             |
| 1  | CINERGY        | 35,650.0         | 0.53500 | \$19,072.75         |
| 2  | CINERGY        | 54,120.0         | 0.48000 | \$25,977.60         |
| 3  | CINERGY        | 50,000.0         | 0.47500 | \$23,750.00         |
| 4  | CINERGY        | 150,000.0        | 0.47950 | \$71,925.00         |
| 5  | CINERGY        | 47,490.0         | 0.64000 | \$30,393.60         |
| 6  | CINERGY(Sonat) | 50,000.0         | 0.46400 | \$23,200.00         |
| 7  | CINERGY(Sonat) | 75,240.0         | 0.43850 | \$32,992.74         |
| 8  | CINERGY(Sonat) | 292,200.0        | 0.44850 | \$131,051.70        |
| 9  | CINERGY(Sonat) | 75,240.0         | 0.45650 | \$34,347.06         |
| 10 | CINERGY(Sonat) | 13,240.0         | 0.50750 | \$6,719.30          |
| 11 | CINERGY(Sonat) | 86,760.0         | 0.52500 | \$45,549.00         |
| 12 |                | 0.0              | 0.00000 | \$0.00              |
| 13 |                | 0.0              | 0.00000 | \$0.00              |
| 14 |                | 0.0              | 0.00000 | \$0.00              |
| 15 | TOTAL:         | <u>929,940.0</u> |         | <u>\$444,978.75</u> |

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PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04  
COMMODITY OTHER

|    | (A)                | (B)                | (C)     | (D)                   |
|----|--------------------|--------------------|---------|-----------------------|
|    | SUPPLIER           | THERMS             | RATE    | ACCRUED               |
| 1  | CONOCO             | 50,000.0           | 0.50700 | \$25,350.00           |
| 2  | CONOCO             | 128,510.0          | 0.44500 | \$57,186.95           |
| 3  | CONOCO(GULFSTREAM) | 33,960.0           | 0.55000 | \$18,678.00           |
| 4  | CONOCO(GULFSTREAM) | 305,640.0          | 0.49850 | \$152,361.54          |
| 5  | CONOCO(SONAT)      | 202,440.0          | 0.45400 | \$91,907.76           |
| 6  | CONOCO(SONAT)      | 1,437,600.0        | 0.50050 | \$719,518.80          |
| 7  | CONOCO(SONAT)      | 62,400.0           | 0.50344 | \$31,414.66           |
| 8  |                    | 0.0                | 0.00000 | \$0.00                |
| 9  |                    | 0.0                | 0.00000 | \$0.00                |
| 10 |                    | 0.0                | 0.00000 | \$0.00                |
| 11 |                    | 0.0                | 0.00000 | \$0.00                |
| 12 |                    | 0.0                | 0.00000 | \$0.00                |
| 13 |                    | 0.0                | 0.00000 | \$0.00                |
| 14 |                    | 0.0                | 0.00000 | \$0.00                |
| 15 |                    | 0.0                | 0.00000 | \$0.00                |
| 16 |                    | 0.0                | 0.00000 | \$0.00                |
| 17 | TOTAL:             | <u>2,220,550.0</u> |         | <u>\$1,096,417.71</u> |

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04**

| COMMODITY OTHER     |                  |         |                     |
|---------------------|------------------|---------|---------------------|
| (A)                 | (B)              | (C)     | (D)                 |
| SUPPLIER            | THERMS           | RATE    | ACCRUED             |
| 1 CORAL             | 19,560.0         | 0.62500 | \$12,225.00         |
| 2 CORAL             | 207,260.0        | 0.49900 | \$103,422.74        |
| 3 CORAL(GULFSTREAM) | 204,080.0        | 0.44900 | \$91,631.92         |
| 4 CORAL(GULFSTREAM) | 102,040.0        | 0.48400 | \$49,387.36         |
| 5 CORAL(GULFSTREAM) | 100,000.0        | 0.48800 | \$48,800.00         |
| 6 CORAL(Sonat)      | 0.0              | 0.00000 | \$0.00              |
| 7 CORAL(Sonat)      | 0.0              | 0.00000 | \$0.00              |
| 8 CORAL(Sonat)      | 0.0              | 0.00000 | \$0.00              |
| 9 CORAL(Sonat)      | 0.0              | 0.00000 | \$0.00              |
| 10 CORAL(Sonat)     | 0.0              | 0.00000 | \$0.00              |
| 11                  | 0.0              | 0.00000 | \$0.00              |
| 12                  | 0.0              | 0.00000 | \$0.00              |
| 13                  | 0.0              | 0.00000 | \$0.00              |
| 14                  | 0.0              | 0.00000 | \$0.00              |
| 15                  | 0.0              | 0.00000 | \$0.00              |
| 16                  | 0.0              | 0.00000 | \$0.00              |
| 17                  | 0.0              | 0.00000 | \$0.00              |
| 18 TOTAL:           | <u>632,940.0</u> |         | <u>\$305,467.02</u> |

PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04

COMMODITY OTHER

| (A)         | (B)                | (C)     | (D)                 |
|-------------|--------------------|---------|---------------------|
| SUPPLIER    | THERMS             | RATE    | ACCRUED             |
| 1 CROSSTEX  | 70,900.0           | 0.50550 | \$35,839.95         |
| 2 CROSSTEX  | 86,600.0           | 0.50100 | \$43,386.60         |
| 3 CROSSTEX  | 86,800.0           | 0.47050 | \$40,839.40         |
| 4 CROSSTEX  | 347,200.0          | 0.42950 | \$149,122.40        |
| 5 CROSSTEX  | 86,800.0           | 0.44450 | \$38,582.60         |
| 6 CROSSTEX  | 81,930.0           | 0.46950 | \$38,466.14         |
| 7 CROSSTEX  | 86,250.0           | 0.45900 | \$39,588.75         |
| 8 CROSSTEX  | 259,140.0          | 0.46150 | \$119,593.11        |
| 9 CROSSTEX  | 79,460.0           | 0.51700 | \$41,080.82         |
| 10 CROSSTEX | 79,670.0           | 0.52000 | \$41,428.40         |
| 11 CROSSTEX | 84,570.0           | 0.52600 | \$44,483.82         |
| 12 CROSSTEX | 71,150.0           | 0.50700 | \$36,073.05         |
| 13 CROSSTEX | 208,420.0          | 0.51900 | \$108,169.98        |
| 14 CROSSTEX | 86,800.0           | 0.54100 | \$46,958.80         |
|             | <u>1,715,690.0</u> |         | <u>\$823,613.82</u> |

PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04

COMMODITY OTHER

| (A)        | (B)              | (C)     | (D)                 |
|------------|------------------|---------|---------------------|
| SUPPLIER   | THERMS           | RATE    | ACCRUED             |
| 1 CROSSTEX | 86,800.0         | 0.55350 | \$48,043.80         |
| 2 CROSSTEX | 86,800.0         | 0.56700 | \$49,215.60         |
| 3 CROSSTEX | 85,370.0         | 0.56150 | \$47,935.26         |
| 4 CROSSTEX | 244,980.0        | 0.54400 | \$133,269.12        |
| 5 CROSSTEX | 84,770.0         | 0.52650 | \$44,631.41         |
| 6 CROSSTEX | 86,800.0         | 0.54950 | \$47,696.60         |
| 7 CROSSTEX | 86,800.0         | 0.62450 | \$54,206.60         |
| 8          | 0.0              | 0.00000 | \$0.00              |
| 9          | 0.0              | 0.00000 | \$0.00              |
| 10         | 0.0              | 0.00000 | \$0.00              |
| 11         | 0.0              | 0.00000 | \$0.00              |
| 12         | 0.0              | 0.00000 | \$0.00              |
| 13         | 0.0              | 0.00000 | \$0.00              |
| 14         | 0.0              | 0.00000 | \$0.00              |
| 15 TOTAL:  | <u>762,320.0</u> |         | <u>\$424,998.39</u> |

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04**

| COMMODITY OTHER |                  |         |                     |
|-----------------|------------------|---------|---------------------|
| (A)             | (B)              | (C)     | (D)                 |
| SUPPLIER        | THERMS           | RATE    | ACCRUED             |
| 1 EAGLE ENERGY  | 20,690.0         | 0.44500 | \$9,207.05          |
| 2 EAGLE ENERGY  | 15,710.0         | 0.54250 | \$8,522.67          |
| 3 EAGLE ENERGY  | 67,600.0         | 0.57450 | \$38,836.20         |
| 4 EAGLE ENERGY  | 47,710.0         | 0.54500 | \$26,001.95         |
| 5 EAGLE ENERGY  | 161,820.0        | 0.55200 | \$89,324.64         |
| 6 EAGLE ENERGY  | 5,310.0          | 0.57950 | \$3,077.14          |
| 7 EAGLE ENERGY  | 67,600.0         | 0.52952 | \$35,795.55         |
| 8               | 0.0              | 0.00000 | \$0.00              |
| 9               | 0.0              | 0.00000 | \$0.00              |
| 10              | 0.0              | 0.00000 | \$0.00              |
| 11              | 0.0              | 0.00000 | \$0.00              |
| 12              | 0.0              | 0.00000 | \$0.00              |
| 13              | 0.0              | 0.00000 | \$0.00              |
| 14              | 0.0              | 0.00000 | \$0.00              |
| 15 TOTAL:       | <u>386,440.0</u> |         | <u>\$210,765.20</u> |



**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04**

**COMMODITY OTHER**

|    | (A)              | (B)             | (C)     | (D)                |
|----|------------------|-----------------|---------|--------------------|
|    | SUPPLIER         | THERMS          | RATE    | ACCRUED            |
| 1  | HOUSTON PIPELINE | 36,000.0        | 0.54100 | \$19,476.00        |
| 2  | HOUSTON PIPELINE | 35,510.0        | 0.55350 | \$19,654.78        |
| 3  | HOUSTON PIPELINE | 24,090.0        | 0.52900 | \$12,743.61        |
| 4  |                  | 0.0             | 0.00000 | \$0.00             |
| 5  |                  | 0.0             | 0.00000 | \$0.00             |
| 6  |                  | 0.0             | 0.00000 | \$0.00             |
| 7  |                  | 0.0             | 0.00000 | \$0.00             |
| 8  |                  | 0.0             | 0.00000 | \$0.00             |
| 9  |                  | 0.0             | 0.00000 | \$0.00             |
| 10 |                  | 0.0             | 0.00000 | \$0.00             |
| 11 |                  | 0.0             | 0.00000 | \$0.00             |
| 12 |                  | 0.0             | 0.00000 | \$0.00             |
| 13 |                  | 0.0             | 0.00000 | \$0.00             |
| 14 |                  | 0.0             | 0.00000 | \$0.00             |
| 15 |                  | 0.0             | 0.00000 | \$0.00             |
| 16 |                  | 0.0             | 0.00000 | \$0.00             |
| 17 | TOTAL:           | <u>95,600.0</u> |         | <u>\$51,874.39</u> |

PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04

COMMODITY OTHER

| (A)              | (B)                | (C)     | (D)                 |
|------------------|--------------------|---------|---------------------|
| SUPPLIER         | THERMS             | RATE    | ACCRUED             |
| 1 LOUIS DREYFUS  | 124,170.0          | 0.47500 | \$58,980.75         |
| 2 LOUIS DREYFUS  | 75,260.0           | 0.51700 | \$38,909.42         |
| 3 LOUIS DREYFUS  | 39,490.0           | 0.52600 | \$20,771.74         |
| 4 LOUIS DREYFUS  | 388,450.0          | 0.50500 | \$196,167.25        |
| 5 LOUIS DREYFUS  | 106,880.0          | 0.48900 | \$52,264.32         |
| 6 LOUIS DREYFUS  | 91,870.0           | 0.55300 | \$50,804.11         |
| 7 LOUIS DREYFUS  | 78,630.0           | 0.54400 | \$42,774.72         |
| 8 LOUIS DREYFUS  | 92,720.0           | 0.50550 | \$46,869.96         |
| 9 LOUIS DREYFUS  | 33,910.0           | 0.44400 | \$15,056.04         |
| 10 LOUIS DREYFUS | 155,430.0          | 0.45600 | \$70,876.08         |
| 11 LOUIS DREYFUS | 180,000.0          | 0.47950 | \$86,310.00         |
| 12 LOUIS DREYFUS | 94,660.0           | 0.54500 | \$51,589.70         |
| 13 LOUIS DREYFUS | 95,740.0           | 0.58800 | \$56,295.12         |
| 14 LOUIS DREYFUS | 47,130.0           | 0.50100 | \$23,612.13         |
| 15 TOTAL:        | <u>1,604,340.0</u> |         | <u>\$811,281.34</u> |

PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04

COMMODITY OTHER

| (A)                         | (B)                | (C)     | (D)                 |
|-----------------------------|--------------------|---------|---------------------|
| SUPPLIER                    | THERMS             | RATE    | ACCRUED             |
| 1 LOUIS DREYFUS             | 40,560.0           | 0.52300 | \$21,212.88         |
| 2 LOUIS DREYFUS             | 95,610.0           | 0.55800 | \$53,350.38         |
| 3 LOUIS DREYFUS             | 71,840.0           | 0.56000 | \$40,230.40         |
| 4 LOUIS DREYFUS             | 109,510.0          | 0.54200 | \$59,354.42         |
| 5 LOUIS DREYFUS             | 41,240.0           | 0.54800 | \$22,599.52         |
| 6 LOUIS DREYFUS             | 41,240.0           | 0.63800 | \$26,311.12         |
| 7 LOUIS DREYFUS             | 7,180.0            | 0.52200 | \$3,747.96          |
| 8 LOUIS DREYFUS(GULFSTREAM) | 160,000.0          | 0.50500 | \$80,800.00         |
| 9 LOUIS DREYFUS(Sonat)      | 156,550.0          | 0.45500 | \$71,230.25         |
| 10 LOUIS DREYFUS(Sonat)     | 32,000.0           | 0.49300 | \$15,776.00         |
| 11 LOUIS DREYFUS(Sonat)     | 125,240.0          | 0.52500 | \$65,751.00         |
| 12 LOUIS DREYFUS(Sonat)     | 131,310.0          | 0.54550 | \$71,629.60         |
| 13 LOUIS DREYFUS(Sonat)     | 78,190.0           | 0.55850 | \$43,669.11         |
| 14 LOUIS DREYFUS(Sonat)     | 75,240.0           | 0.50344 | \$37,877.70         |
| 15 TOTAL:                   | <u>1,165,710.0</u> |         | <u>\$613,540.34</u> |

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04**

| COMMODITY OTHER |                  |         |                     |
|-----------------|------------------|---------|---------------------|
| (A)             | (B)              | (C)     | (D)                 |
| SUPPLIER        | THERMS           | RATE    | ACCRUED             |
| 1 MAGNUSEN      | 50,000.0         | 0.47800 | \$23,900.00         |
| 2 MAGNUSEN      | 91,830.0         | 0.47550 | \$43,665.16         |
| 3 MAGNUSEN      | 51,860.0         | 0.50100 | \$25,981.86         |
| 4 MAGNUSEN      | 40,000.0         | 0.56200 | \$22,480.00         |
| 5 MAGNUSEN      | 37,020.0         | 0.54200 | \$20,064.84         |
| 6               | 0.0              | 0.00000 | \$0.00              |
| 7               | 0.0              | 0.00000 | \$0.00              |
| 8               | 0.0              | 0.00000 | \$0.00              |
| 9               | 0.0              | 0.00000 | \$0.00              |
| 10              | 0.0              | 0.00000 | \$0.00              |
| 11              | 0.0              | 0.00000 | \$0.00              |
| 12              | 0.0              | 0.00000 | \$0.00              |
| 13              | 0.0              | 0.00000 | \$0.00              |
| 14              | 0.0              | 0.00000 | \$0.00              |
| 15 TOTAL:       | <u>270,710.0</u> |         | <u>\$136,091.86</u> |

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04**

**COMMODITY OTHER**

| (A)                | (B)              | (C)     | (D)                 |
|--------------------|------------------|---------|---------------------|
| SUPPLIER           | THERMS           | RATE    | ACCRUED             |
| 1 NATIONAL ENERGY  | 39,220.0         | 0.51700 | \$20,276.74         |
| 2 NATIONAL ENERGY  | 39,140.0         | 0.55250 | \$21,624.85         |
| 3 NATIONAL ENERGY  | 117,130.0        | 0.54600 | \$63,952.98         |
| 4 NATIONAL ENERGY  | 39,000.0         | 0.62450 | \$24,355.50         |
| 5 NATIONAL ENERGY  | 48,500.0         | 0.53800 | \$26,093.00         |
| 6 NATIONAL ENERGY  | 146,920.0        | 0.59500 | \$87,417.40         |
| 7 NATIONAL ENERGY  | 26,700.0         | 0.50100 | \$13,376.70         |
| 8 NATIONAL ENERGY  | 129,420.0        | 0.55200 | \$71,439.83         |
| 9 NATIONAL ENERGY  | 71,210.0         | 0.57950 | \$41,266.20         |
| 10 NATIONAL ENERGY | 106,370.0        | 0.53000 | \$56,376.10         |
| 11                 | 0.0              | 0.00000 | \$0.00              |
| 12                 | 0.0              | 0.00000 | \$0.00              |
| 13                 | 0.0              | 0.00000 | \$0.00              |
| 14                 | 0.0              | 0.00000 | \$0.00              |
| 15                 | 0.0              | 0.00000 | \$0.00              |
| 16 TOTAL:          | <u>763,610.0</u> |         | <u>\$426,179.30</u> |

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04**

**COMMODITY OTHER**

|                 | (A)      | (B)              | (C)     | (D)                 |
|-----------------|----------|------------------|---------|---------------------|
|                 | SUPPLIER | THERMS           | RATE    | ACCRUED             |
| 1 NOBLE         |          | 34,940.0         | 0.50000 | \$17,470.00         |
| 2 NOBLE         |          | 24,000.0         | 0.51700 | \$12,408.00         |
| 3 NOBLE         |          | 62,170.0         | 0.53500 | \$33,260.95         |
| 4 NOBLE         |          | 73,910.0         | 0.50500 | \$37,324.55         |
| 5 NOBLE         |          | 64,620.0         | 0.51000 | \$32,956.20         |
| 6 NOBLE         |          | 32,480.0         | 0.55600 | \$18,058.88         |
| 7 NOBLE         |          | 23,240.0         | 0.55800 | \$12,967.92         |
| 8 NOBLE         |          | 68,740.0         | 0.55000 | \$37,807.00         |
| 9 NOBLE         |          | 34,590.0         | 0.54400 | \$18,816.96         |
| 10 NOBLE        |          | 22,670.0         | 0.53000 | \$12,015.10         |
| 11 NOBLE        |          | 41,020.0         | 0.48000 | \$19,689.60         |
| 12 NOBLE        |          | 38,860.0         | 0.56700 | \$22,033.62         |
| 13 NOBLE        |          | 116,830.0        | 0.55000 | \$64,256.50         |
| 14 NOBLE        |          | 45,000.0         | 0.55500 | \$24,975.00         |
| 15 NOBLE(SONAT) |          | 33,490.0         | 0.43600 | \$14,601.64         |
| 16 TOTAL:       |          | <u>716,560.0</u> |         | <u>\$378,641.92</u> |

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04**

**SWING SERVICE-DEMAND**

|   | (A)<br>SUPPLIER | (B)<br>THERMS      | (C)<br>RATE | (D)<br>ACCRUED    |
|---|-----------------|--------------------|-------------|-------------------|
| 1 | OCCIDENTAL      | 3,854,820.0        | 0.00100     | \$3,854.82        |
| 2 |                 | 0.0                | 0.00000     | \$0.00            |
| 3 |                 | 0.0                | 0.00000     | \$0.00            |
| 4 |                 | 0.0                | 0.00000     | \$0.00            |
| 5 |                 | 0.0                | 0.00000     | \$0.00            |
| 6 |                 | 0.0                | 0.00000     | \$0.00            |
| 7 |                 | 0.0                | 0.00000     | \$0.00            |
| 8 | TOTAL:          | <u>3,854,820.0</u> |             | <u>\$3,854.82</u> |

**SWING SERVICE-COMMODITY**

|    |            |            |         |               |
|----|------------|------------|---------|---------------|
| 9  | OCCIDENTAL | 0.0        | 0.00000 | \$0.00        |
| 10 |            | 0.0        | 0.00000 | \$0.00        |
| 11 |            | 0.0        | 0.00000 | \$0.00        |
| 12 |            | 0.0        | 0.00000 | \$0.00        |
| 13 |            | 0.0        | 0.00000 | \$0.00        |
| 14 |            | 0.0        | 0.00000 | \$0.00        |
| 15 |            | 0.0        | 0.00000 | \$0.00        |
| 16 | TOTAL:     | <u>0.0</u> |         | <u>\$0.00</u> |

PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04

COMMODITY OTHER

|    | (A)        | (B)                 | (C)     | (D)                 |
|----|------------|---------------------|---------|---------------------|
|    | SUPPLIER   | THERMS              | RATE    | ACCRUED             |
| 1  | OCCIDENTAL | 36,000.0            | 0.47500 | \$17,100.00         |
| 2  | OCCIDENTAL | 36,000.0            | 0.43900 | \$15,804.00         |
| 3  | OCCIDENTAL | 35,690.0            | 0.47000 | \$16,774.30         |
| 4  | OCCIDENTAL | 39,000.0            | 0.45900 | \$17,901.00         |
| 5  | OCCIDENTAL | 116,980.0           | 0.46150 | \$53,986.27         |
| 6  | OCCIDENTAL | 3,630.0             | 0.51000 | \$1,851.30          |
| 7  | OCCIDENTAL | 55,900.0            | 0.50300 | \$28,117.70         |
| 8  | OCCIDENTAL | 94,490.0            | 0.55200 | \$52,158.48         |
| 9  | OCCIDENTAL | 795,850.0           | 0.52952 | \$421,418.62        |
| 10 | OCCIDENTAL | 8,550.0             | 0.52952 | \$4,527.40          |
| 11 | OCCIDENTAL | 89,520.0            | 0.52952 | \$47,402.63         |
| 12 | OCCIDENTAL | 85,850.0            | 0.52952 | \$45,459.29         |
| 13 | OCCIDENTAL | 15,080.0            | 0.52952 | \$7,985.16          |
| 14 |            | 0.0                 | 0.00000 | \$0.00              |
| 15 | TOTAL:     | <u>1,412,540.00</u> |         | <u>\$730,486.15</u> |



**PEOPLES GAS SYSTEM**  
**ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:**  
**September-04**  
**COMMODITY OTHER**

|    | (A)      | (B)                | (C)     | (D)                 |
|----|----------|--------------------|---------|---------------------|
|    | SUPPLIER | THERMS             | RATE    | ACCRUED             |
| 1  | ONEOK    | 106,360.0          | 0.51900 | \$55,200.84         |
| 2  | ONEOK    | 40,960.0           | 0.57050 | \$23,367.68         |
| 3  | ONEOK    | 82,830.0           | 0.50700 | \$41,994.81         |
| 4  | ONEOK    | 92,780.0           | 0.45900 | \$42,586.02         |
| 5  | ONEOK    | 277,660.0          | 0.46150 | \$128,140.09        |
| 6  | ONEOK    | 25,190.0           | 0.51300 | \$12,922.47         |
| 7  | ONEOK    | 23,740.0           | 0.51800 | \$12,297.32         |
| 8  | ONEOK    | 59,850.0           | 0.52600 | \$31,481.10         |
| 9  | ONEOK    | 20,210.0           | 0.50500 | \$10,206.05         |
| 10 | ONEOK    | 63,770.0           | 0.51900 | \$33,096.63         |
| 11 | ONEOK    | 40,240.0           | 0.54100 | \$21,769.84         |
| 12 | ONEOK    | 52,700.0           | 0.52650 | \$27,746.54         |
| 13 | ONEOK    | 36,000.0           | 0.51500 | \$18,540.00         |
| 14 | ONEOK    | 40,860.0           | 0.50800 | \$20,756.88         |
| 15 | ONEOK    | 127,430.0          | 0.47500 | \$60,529.25         |
| 16 | TOTAL:   | <u>1,090,580.0</u> |         | <u>\$540,635.52</u> |

PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04  
COMMODITY OTHER

|      | (A)      | (B)                | (C)     | (D)                   |
|------|----------|--------------------|---------|-----------------------|
|      | SUPPLIER | THERMS             | RATE    | ACCRUED               |
| 1    | ONEOK    | 312,500.0          | 0.47950 | \$149,843.76          |
| 2    | ONEOK    | 80,370.0           | 0.53500 | \$42,997.95           |
| 3    | ONEOK    | 118,010.0          | 0.54800 | \$64,669.48           |
| 4    | ONEOK    | 116,590.0          | 0.58150 | \$67,797.09           |
| 5    | ONEOK    | 100,000.0          | 0.54250 | \$54,250.00           |
| 6    | ONEOK    | 489,260.0          | 0.55200 | \$270,071.52          |
| 7    | ONEOK    | 120,430.0          | 0.57950 | \$69,789.19           |
| 8    | ONEOK    | 146,030.0          | 0.54800 | \$80,024.44           |
| 9    | ONEOK    | 35,000.0           | 0.55500 | \$19,425.00           |
| 10   | ONEOK    | 74,750.0           | 0.64000 | \$47,840.00           |
| 11   | ONEOK    | 60,000.0           | 0.65500 | \$39,300.00           |
| 12   | ONEOK    | 144,710.0          | 0.53300 | \$77,130.43           |
| 13   | ONEOK    | 192,510.0          | 0.51000 | \$98,180.10           |
| — 14 | ONEOK    | 7,970.0            | 0.52952 | \$4,220.27            |
| — 15 | ONEOK    | 109,190.0          | 0.52952 | \$57,818.29           |
| 16   | TOTAL:   | <u>2,107,320.0</u> |         | <u>\$1,143,357.52</u> |

PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04

COMMODITY OTHER

| (A)              | (B)                | (C)     | (D)                 |
|------------------|--------------------|---------|---------------------|
| SUPPLIER         | THERMS             | RATE    | ACCRUED             |
| 1 PRIOR          | 85,460.0           | 0.51500 | \$44,011.90         |
| 2 PRIOR (SONAT)  | 50,000.0           | 0.49300 | \$24,650.00         |
| 3 PRIOR (SONAT)  | 50,000.0           | 0.49450 | \$24,725.00         |
| 4 PRIOR (SONAT)  | 50,000.0           | 0.45850 | \$22,925.00         |
| 5 PRIOR (SONAT)  | 200,000.0          | 0.41050 | \$82,100.00         |
| 6 PRIOR (SONAT)  | 50,000.0           | 0.43600 | \$21,800.00         |
| 7 PRIOR (SONAT)  | 50,000.0           | 0.46150 | \$23,075.00         |
| 8 PRIOR (SONAT)  | 50,000.0           | 0.45400 | \$22,700.00         |
| 9 PRIOR (SONAT)  | 125,000.0          | 0.44600 | \$55,750.00         |
| 10 PRIOR (SONAT) | 36,690.0           | 0.50500 | \$18,528.45         |
| 11 PRIOR (SONAT) | 50,000.0           | 0.51000 | \$25,500.00         |
| 12 PRIOR (SONAT) | 34,000.0           | 0.50900 | \$17,306.00         |
| 13 PRIOR (SONAT) | 18,000.0           | 0.47800 | \$8,604.00          |
| 14 PRIOR (SONAT) | 150,000.0          | 0.49650 | \$74,475.00         |
| 15 PRIOR (SONAT) | <u>50,000.0</u>    | 0.52250 | <u>\$26,125.00</u>  |
| 16 TOTAL:        | <u>1,049,150.0</u> |         | <u>\$492,275.35</u> |

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PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04

COMMODITY OTHER

| (A)             | (B)                | (C)     | (D)                 |
|-----------------|--------------------|---------|---------------------|
| SUPPLIER        | THERMS             | RATE    | ACCRUED             |
| 1 PRIOR (SONAT) | 50,000.0           | 0.54300 | \$27,150.00         |
| 2 PRIOR (SONAT) | 50,000.0           | 0.55600 | \$27,800.00         |
| 3 PRIOR (SONAT) | 50,000.0           | 0.55800 | \$27,900.00         |
| 4 PRIOR (SONAT) | 150,000.0          | 0.54050 | \$81,075.00         |
| 5 PRIOR (SONAT) | 50,000.0           | 0.52000 | \$26,000.00         |
| 6 PRIOR (SONAT) | 50,000.0           | 0.54250 | \$27,125.00         |
| 7 PRIOR (SONAT) | 50,000.0           | 0.62350 | \$31,175.00         |
| 8 PRIOR (SONAT) | 1,405,440.0        | 0.50200 | \$705,530.88        |
| 9 PRIOR (SONAT) | 32,000.0           | 0.50344 | \$16,110.08         |
| 10              | 0.0                | 0.00000 | \$0.00              |
| 11              | 0.0                | 0.00000 | \$0.00              |
| 12              | 0.0                | 0.00000 | \$0.00              |
| 13              | 0.0                | 0.00000 | \$0.00              |
| 14              | 0.0                | 0.00000 | \$0.00              |
| 15              | 0.0                | 0.00000 | \$0.00              |
| 16 TOTAL:       | <u>1,887,440.0</u> |         | <u>\$969,865.96</u> |

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PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04  
COMMODITY OTHER

|    | (A)                  | (B)                | (C)     | (D)                 |
|----|----------------------|--------------------|---------|---------------------|
|    | SUPPLIER             | THERMS             | RATE    | ACCRUED             |
| 1  | PROGRESS             | 200,000.0          | 0.60000 | \$120,000.00        |
| 2  | PROGRESS             | 300,000.0          | 0.62500 | \$187,500.00        |
| 3  | PROGRESS             | 300,000.0          | 0.65500 | \$196,500.00        |
| 4  | PROGRESS(GULFSTREAM) | 200,000.0          | 0.57000 | \$114,000.00        |
| 5  | PROGRESS(GULFSTREAM) | 444,470.0          | 0.54206 | \$240,931.08        |
| 6  |                      | 0.0                | 0.00000 | \$0.00              |
| 7  |                      | 0.0                | 0.00000 | \$0.00              |
| 8  |                      | 0.0                | 0.00000 | \$0.00              |
| 9  |                      | 0.0                | 0.00000 | \$0.00              |
| 10 |                      | 0.0                | 0.00000 | \$0.00              |
| 11 |                      | 0.0                | 0.00000 | \$0.00              |
| 12 |                      | 0.0                | 0.00000 | \$0.00              |
| 13 |                      | 0.0                | 0.00000 | \$0.00              |
| 14 |                      | 0.0                | 0.00000 | \$0.00              |
| 15 |                      | 0.0                | 0.00000 | \$0.00              |
| 16 | TOTAL:               | <u>1,444,470.0</u> |         | <u>\$858,931.08</u> |

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04**

**COMMODITY OTHER**

|    | (A)             | (B)             | (C)         | (D)                |
|----|-----------------|-----------------|-------------|--------------------|
|    | <u>SUPPLIER</u> | <u>THERMS</u>   | <u>RATE</u> | <u>ACCRUED</u>     |
| 1  | PROLIANCE       | 29,210.0        | 0.55000     | \$16,065.50        |
| 2  |                 | 0.0             | 0.00000     | \$0.00             |
| 3  |                 | 0.0             | 0.00000     | \$0.00             |
| 4  |                 | 0.0             | 0.00000     | \$0.00             |
| 5  |                 | 0.0             | 0.00000     | \$0.00             |
| 6  |                 | 0.0             | 0.00000     | \$0.00             |
| 7  |                 | 0.0             | 0.00000     | \$0.00             |
| 8  |                 | 0.0             | 0.00000     | \$0.00             |
| 9  |                 | 0.0             | 0.00000     | \$0.00             |
| 10 |                 | 0.0             | 0.00000     | \$0.00             |
| 11 |                 | 0.0             | 0.00000     | \$0.00             |
| 12 |                 | 0.0             | 0.00000     | \$0.00             |
| 13 |                 | 0.0             | 0.00000     | \$0.00             |
| 14 |                 | 0.0             | 0.00000     | \$0.00             |
| 15 | TOTAL:          | <u>29,210.0</u> |             | <u>\$16,065.50</u> |

PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04  
COMMODITY OTHER

|    | (A)      | (B)              | (C)     | (D)                |
|----|----------|------------------|---------|--------------------|
|    | SUPPLIER | THERMS           | RATE    | ACCRUED            |
| 1  | SEMINOLE | 100,000.0        | 0.47500 | \$47,500.00        |
| 2  |          | 0.0              | 0.00000 | \$0.00             |
| 3  |          | 0.0              | 0.00000 | \$0.00             |
| 4  |          | 0.0              | 0.00000 | \$0.00             |
| 5  |          | 0.0              | 0.00000 | \$0.00             |
| 6  |          | 0.0              | 0.00000 | \$0.00             |
| 7  |          | 0.0              | 0.00000 | \$0.00             |
| 8  |          | 0.0              | 0.00000 | \$0.00             |
| 9  |          | 0.0              | 0.00000 | \$0.00             |
| 10 |          | 0.0              | 0.00000 | \$0.00             |
| 11 |          | 0.0              | 0.00000 | \$0.00             |
| 12 |          | 0.0              | 0.00000 | \$0.00             |
| 13 |          | 0.0              | 0.00000 | \$0.00             |
| 14 |          | 0.0              | 0.00000 | \$0.00             |
| 15 |          | 0.0              | 0.00000 | \$0.00             |
| 16 | TOTAL:   | <u>100,000.0</u> |         | <u>\$47,500.00</u> |

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PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04  
COMMODITY OTHER

| (A)        | (B)              | (C)     | (D)                 |
|------------|------------------|---------|---------------------|
| SUPPLIER   | THERMS           | RATE    | ACCRUED             |
| 1 SEQUENT  | 17,630.0         | 0.47600 | \$8,391.88          |
| 2 SEQUENT  | 100,000.0        | 0.56500 | \$56,500.00         |
| 3 SEQUENT  | 24,400.0         | 0.57500 | \$14,030.00         |
| 4 SEQUENT  | 121,910.0        | 0.59200 | \$72,170.72         |
| 5 SEQUENT  | 20,900.0         | 0.56000 | \$11,704.00         |
| 6 SEQUENT  | 20,790.0         | 0.58500 | \$12,162.15         |
| 7 SEQUENT  | 67,190.0         | 0.57050 | \$38,331.89         |
| 8 SEQUENT  | 182,060.0        | 0.56950 | \$103,683.18        |
| 9 SEQUENT  | 9,500.0          | 0.60200 | \$5,719.00          |
| 10 SEQUENT | 73,980.0         | 0.56100 | \$41,502.78         |
| 11 SEQUENT | 44,470.0         | 0.56200 | \$24,992.14         |
| 12 SEQUENT | 105,770.0        | 0.54900 | \$58,067.73         |
| 13 SEQUENT | 82,290.0         | 0.54600 | \$44,930.34         |
| 14 SEQUENT | 20,910.0         | 0.55500 | \$11,605.05         |
| 15 SEQUENT | 46,120.0         | 0.50600 | \$23,336.72         |
| 16 TOTAL:  | <u>937,920.0</u> |         | <u>\$527,127.58</u> |

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PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04  
COMMODITY OTHER

| (A)                   | (B)                | (C)     | (D)                   |
|-----------------------|--------------------|---------|-----------------------|
| SUPPLIER              | THERMS             | RATE    | ACCRUED               |
| 1 SEQUENT             | 58,100.0           | 0.52500 | \$30,502.50           |
| 2 SEQUENT             | 50,000.0           | 0.54250 | \$27,125.00           |
| 3 SEQUENT             | 69,640.0           | 0.54400 | \$37,884.16           |
| 4 SEQUENT(GULFSTREAM) | 128,590.0          | 0.64000 | \$82,297.60           |
| 5 SEQUENT(SONAT)      | 75,240.0           | 0.52000 | \$39,124.80           |
| 6 SEQUENT(SONAT)      | 75,240.0           | 0.54500 | \$41,005.80           |
| 7 SEQUENT(SONAT)      | 8,720.0            | 0.41300 | \$3,601.36            |
| 8 SEQUENT(SONAT)      | 2,180.0            | 0.46100 | \$1,004.98            |
| 9 SEQUENT(SONAT)      | 86,760.0           | 0.45650 | \$39,605.94           |
| 10 SEQUENT(SONAT)     | 324,000.0          | 0.54000 | \$174,960.00          |
| 11 SEQUENT(SONAT)     | 65,570.0           | 0.55800 | \$36,588.06           |
| 12 SEQUENT(SONAT)     | 135,720.0          | 0.54800 | \$74,374.56           |
| 13 SEQUENT(SONAT)     | 12,340.0           | 0.49700 | \$6,132.98            |
| 14 SEQUENT(SONAT)     | 75,240.0           | 0.46400 | \$34,911.36           |
| 15 SEQUENT(SONAT)     | 934,760.0          | 0.53000 | \$495,422.80          |
| 16 TOTAL:             | <u>2,102,100.0</u> |         | <u>\$1,124,541.90</u> |

PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04  
COMMODITY OTHER

|    | (A)            | (B)              | (C)     | (D)                 |
|----|----------------|------------------|---------|---------------------|
|    | SUPPLIER       | THERMS           | RATE    | ACCRUED             |
| 1  | SEQUENT(SONAT) | 212,000.0        | 0.55000 | \$116,600.00        |
| 2  | SEQUENT(SONAT) | 109,500.0        | 0.56050 | \$61,374.75         |
| 3  | SEQUENT(SONAT) | 67,750.0         | 0.50344 | \$34,108.06         |
| 4  |                | 0.0              | 0.00000 | \$0.00              |
| 5  |                | 0.0              | 0.00000 | \$0.00              |
| 6  |                | 0.0              | 0.00000 | \$0.00              |
| 7  |                | 0.0              | 0.00000 | \$0.00              |
| 8  |                | 0.0              | 0.00000 | \$0.00              |
| 9  |                | 0.0              | 0.00000 | \$0.00              |
| 10 |                | 0.0              | 0.00000 | \$0.00              |
| 11 |                | 0.0              | 0.00000 | \$0.00              |
| 12 |                | 0.0              | 0.00000 | \$0.00              |
| 13 |                | 0.0              | 0.00000 | \$0.00              |
| 14 |                | 0.0              | 0.00000 | \$0.00              |
| 15 |                | 0.0              | 0.00000 | \$0.00              |
| 16 | TOTAL:         | <u>389,250.0</u> |         | <u>\$212,082.81</u> |

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04**

**COMMODITY OTHER**

|    | (A)                        | (B)                | (C)         | (D)                   |
|----|----------------------------|--------------------|-------------|-----------------------|
|    | <u>SUPPLIER</u>            | <u>THERMS</u>      | <u>RATE</u> | <u>ACCRUED</u>        |
| 1  | TAMPA ELECTRIC(GULFSTREAM) | 244,900.0          | 0.42450     | \$103,960.05          |
| 2  |                            | 55,000.0           | 0.44550     | \$24,502.50           |
| 3  |                            | 30,610.0           | 0.58200     | \$17,815.02           |
| 4  |                            | 70,000.0           | 0.51220     | \$35,854.00           |
| 5  |                            | 120,000.0          | 0.66500     | \$79,800.00           |
| 6  |                            | 600,000.0          | 0.80000     | \$480,000.00          |
| 7  |                            | 711,900.0          | 0.51125     | \$363,958.80          |
| 8  |                            | 0.0                | 0.00000     | \$0.00                |
| 9  |                            | 0.0                | 0.00000     | \$0.00                |
| 10 |                            | 0.0                | 0.00000     | \$0.00                |
| 11 |                            | 0.0                | 0.00000     | \$0.00                |
| 12 |                            | 0.0                | 0.00000     | \$0.00                |
| 13 |                            | 0.0                | 0.00000     | \$0.00                |
| 14 |                            | 0.0                | 0.00000     | \$0.00                |
| 15 | TOTAL:                     | <u>1,832,410.0</u> |             | <u>\$1,105,890.37</u> |

PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04  
COMMODITY OTHER

|    | (A)              | (B)             | (C)     | (D)                |
|----|------------------|-----------------|---------|--------------------|
|    | SUPPLIER         | THERMS          | RATE    | ACCRUED            |
| 1  | TOTALFINA(SONAT) | 46,880.0        | 0.46500 | \$21,799.20        |
| 2  | TOTALFINA(SONAT) | 50,000.0        | 0.50344 | \$25,172.00        |
| 3  |                  | 0.0             | 0.00000 | \$0.00             |
| 4  |                  | 0.0             | 0.00000 | \$0.00             |
| 5  |                  | 0.0             | 0.00000 | \$0.00             |
| 6  |                  | 0.0             | 0.00000 | \$0.00             |
| 7  |                  | 0.0             | 0.00000 | \$0.00             |
| 8  |                  | 0.0             | 0.00000 | \$0.00             |
| 9  |                  | 0.0             | 0.00000 | \$0.00             |
| 10 |                  | 0.0             | 0.00000 | \$0.00             |
| 11 |                  | 0.0             | 0.00000 | \$0.00             |
| 12 |                  | 0.0             | 0.00000 | \$0.00             |
| 13 |                  | 0.0             | 0.00000 | \$0.00             |
| 14 |                  | 0.0             | 0.00000 | \$0.00             |
| 15 |                  | 0.0             | 0.00000 | \$0.00             |
| 16 | <b>TOTAL:</b>    | <u>96,880.0</u> |         | <u>\$46,971.20</u> |

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04**

**SWING SERVICE-DEMAND**

|   | (A)<br>SUPPLIER | (B)<br>THERMS    | (C)<br>RATE | (D)<br>ACCRUED    |
|---|-----------------|------------------|-------------|-------------------|
| 1 | UNOCAL          | 900,000.0        | 0.00400     | \$3,600.00        |
| 2 |                 | 0.0              | 0.00000     | \$0.00            |
| 3 |                 | 0.0              | 0.00000     | \$0.00            |
| 4 |                 | 0.0              | 0.00000     | \$0.00            |
| 5 |                 | 0.0              | 0.00000     | \$0.00            |
| 6 |                 | 0.0              | 0.00000     | \$0.00            |
| 7 |                 | 0.0              | 0.00000     | \$0.00            |
| 8 | TOTAL:          | <u>900,000.0</u> |             | <u>\$3,600.00</u> |

**SWING SERVICE-COMMODITY**

|    |                    |                  |         |                     |
|----|--------------------|------------------|---------|---------------------|
| 9  | UNOCAL(Gulfstream) | 900,000.0        | 0.50870 | \$457,830.00        |
| 10 |                    | 0.0              | 0.00000 | \$0.00              |
| 11 |                    | 0.0              | 0.00000 | \$0.00              |
| 12 |                    | 0.0              | 0.00000 | \$0.00              |
| 13 |                    | 0.0              | 0.00000 | \$0.00              |
| 14 |                    | 0.0              | 0.00000 | \$0.00              |
| 15 |                    | 0.0              | 0.00000 | \$0.00              |
| 16 | TOTAL:             | <u>900,000.0</u> |         | <u>\$457,830.00</u> |

PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04  
COMMODITY OTHER

|    | (A)      | (B)              | (C)     | (D)                |
|----|----------|------------------|---------|--------------------|
|    | SUPPLIER | THERMS           | RATE    | ACCRUED            |
| 1  | UNOCAL   | 45,000.0         | 0.68500 | \$30,825.00        |
| 2  | UNOCAL   | 83,010.0         | 0.67000 | \$55,616.70        |
| 3  |          | 0.0              | 0.00000 | \$0.00             |
| 4  |          | 0.0              | 0.00000 | \$0.00             |
| 5  |          | 0.0              | 0.00000 | \$0.00             |
| 6  |          | 0.0              | 0.00000 | \$0.00             |
| 7  |          | 0.0              | 0.00000 | \$0.00             |
| 8  |          | 0.0              | 0.00000 | \$0.00             |
| 9  |          | 0.0              | 0.00000 | \$0.00             |
| 10 |          | 0.0              | 0.00000 | \$0.00             |
| 11 |          | 0.0              | 0.00000 | \$0.00             |
| 12 |          | 0.0              | 0.00000 | \$0.00             |
| 13 |          | 0.0              | 0.00000 | \$0.00             |
| 14 |          | 0.0              | 0.00000 | \$0.00             |
| 15 |          | 0.0              | 0.00000 | \$0.00             |
| 16 | TOTAL:   | <u>128,010.0</u> |         | <u>\$86,441.70</u> |

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**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04**

**COMMODITY OTHER**

|    | (A)            | (B)             | (C)     | (D)                |
|----|----------------|-----------------|---------|--------------------|
|    | SUPPLIER       | THERMS          | RATE    | ACCRUED            |
| 1  | VIRGINIA POWER | 52,860.0        | 0.44400 | \$23,469.84        |
| 2  |                | 0.0             | 0.00000 | \$0.00             |
| 3  |                | 0.0             | 0.00000 | \$0.00             |
| 4  |                | 0.0             | 0.00000 | \$0.00             |
| 5  |                | 0.0             | 0.00000 | \$0.00             |
| 6  |                | 0.0             | 0.00000 | \$0.00             |
| 7  |                | 0.0             | 0.00000 | \$0.00             |
| 8  |                | 0.0             | 0.00000 | \$0.00             |
| 9  |                | 0.0             | 0.00000 | \$0.00             |
| 10 |                | 0.0             | 0.00000 | \$0.00             |
| 11 |                | 0.0             | 0.00000 | \$0.00             |
| 12 |                | 0.0             | 0.00000 | \$0.00             |
| 13 |                | 0.0             | 0.00000 | \$0.00             |
| 14 |                | 0.0             | 0.00000 | \$0.00             |
| 15 | TOTAL:         | <u>52,860.0</u> |         | <u>\$23,469.84</u> |

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-04**

**COMMODITY OTHER**

|    | (A)      | (B)              | (C)     | (D)                 |
|----|----------|------------------|---------|---------------------|
|    | SUPPLIER | THERMS           | RATE    | ACCRUED             |
| 1  | WESTERN  | 49,630.0         | 0.56000 | \$27,792.80         |
| 2  |          | 43,300.0         | 0.57500 | \$24,897.50         |
| 3  |          | 190,220.0        | 0.59500 | \$113,180.90        |
| 4  |          | 45,960.0         | 0.60000 | \$27,576.00         |
| 5  |          | 117,040.0        | 0.54000 | \$63,201.60         |
| 6  |          | 47,030.0         | 0.55500 | \$26,101.66         |
| 7  |          | 250,000.0        | 0.61000 | \$152,500.00        |
| 8  |          | 9,560.0          | 0.54500 | \$5,210.20          |
| 9  |          | 30,000.0         | 0.53500 | \$16,050.00         |
| 10 |          | 148,890.0        | 0.54000 | \$80,400.60         |
| 11 |          | 10,000.0         | 0.52700 | \$5,270.00          |
| 12 |          | 10,000.0         | 0.58200 | \$5,820.00          |
| 13 |          | 10,000.0         | 0.57450 | \$5,745.00          |
| 14 |          | 0.0              | 0.00000 | \$0.00              |
| 15 | TOTAL:   | <u>961,630.0</u> |         | <u>\$553,746.26</u> |



**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

August-04

| (A)            | (B)      | (C)         | (D)     | (E)            |
|----------------|----------|-------------|---------|----------------|
| SUPPLIER       |          | THERMS      | RATE    | DOLLARS        |
| 1 BP ENERGY    | ACCRUED: | 1,100,950.0 | 0.61180 | \$673,561.21   |
| 2              | ACTUAL:  | 1,100,010.0 | 0.61180 | \$672,986.12   |
| 3 CHEVRONTXACO | ACCRUED: | 2,087,370.0 | 0.60050 | \$1,257,666.81 |
| 4              | ACTUAL:  | 2,087,370.0 | 0.60050 | \$1,257,666.81 |
| 5 CHEVRONTXACO | ACCRUED: | 30,000.0    | 0.57700 | \$17,310.00    |
| 6              | ACTUAL:  | 30,000.0    | 0.57700 | \$17,310.00    |
| 7 CINERGY      | ACCRUED: | 40,000.0    | 0.57100 | \$22,840.00    |
| 8              | ACTUAL:  | 40,000.0    | 0.57100 | \$22,840.00    |
| 9 CINERGY      | ACCRUED: | 100,000.0   | 0.52000 | \$52,000.00    |
| 10             | ACTUAL:  | 100,000.0   | 0.52000 | \$52,000.00    |
| 11 CINERGY     | ACCRUED: | 69,100.0    | 0.57850 | \$39,974.36    |
| 12             | ACTUAL:  | 69,100.0    | 0.57850 | \$39,974.35    |
| 13 CINERGY     | ACCRUED: | 12,620.0    | 0.53300 | \$6,726.46     |
| 14             | ACTUAL:  | 12,620.0    | 0.53300 | \$6,726.46     |
| 15 CINERGY     | ACCRUED: | 33,490.0    | 0.52150 | \$17,465.03    |
| 16             | ACTUAL:  | 33,490.0    | 0.52150 | \$17,465.03    |
| 17 CINERGY     | ACCRUED: | 60,240.0    | 0.57800 | \$34,818.72    |
| 18             | ACTUAL:  | 60,240.0    | 0.57800 | \$34,818.72    |
| 19 CONOCO      | ACCRUED: | 60,000.0    | 0.58300 | \$34,980.00    |
| 20             | ACTUAL:  | 60,000.0    | 0.58300 | \$34,980.00    |
| 21 CONOCO      | ACCRUED: | 45,430.0    | 0.57000 | \$25,895.10    |

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

August-04

| (A)       | (B)      | (C)         | (D)     | (E)          |
|-----------|----------|-------------|---------|--------------|
| SUPPLIER  |          | THERMS      | RATE    | DOLLARS      |
| 22        | ACTUAL:  | 45,430.0    | 0.57000 | \$25,895.10  |
| 23 CONOCO | ACCRUED: | 185,280.0   | 0.53800 | \$99,680.64  |
| 24        | ACTUAL:  | 185,280.0   | 0.53800 | \$99,680.64  |
| 23 CONOCO | ACCRUED: | 17,890.0    | 0.56400 | \$10,089.96  |
| 24        | ACTUAL:  | 17,890.0    | 0.56400 | \$10,089.96  |
| 25 CONOCO | ACCRUED: | 1,550,000.0 | 0.59550 | \$923,025.00 |
| 26        | ACTUAL:  | 1,550,000.0 | 0.59550 | \$923,025.00 |
| 27 CONOCO | ACCRUED: | 29,620.0    | 0.56700 | \$16,794.54  |
| 28        | ACTUAL:  | 29,620.0    | 0.56700 | \$16,794.54  |
| 29 CONOCO | ACCRUED: | 67,840.0    | 0.55500 | \$37,651.20  |
| 30        | ACTUAL:  | 67,840.0    | 0.55500 | \$37,651.20  |
| 31 CONOCO | ACCRUED: | 45,350.0    | 0.54250 | \$24,602.38  |
| 32        | ACTUAL:  | 45,350.0    | 0.54250 | \$24,602.38  |
| 33 CORAL  | ACCRUED: | 50,000.0    | 0.58600 | \$29,300.00  |
| 34        | ACTUAL:  | 50,000.0    | 0.58600 | \$29,300.00  |
| 35 CORAL  | ACCRUED: | 50,000.0    | 0.55400 | \$27,700.00  |
| 36        | ACTUAL:  | 50,000.0    | 0.55400 | \$27,700.00  |
| 37 CORAL  | ACCRUED: | 69,350.0    | 0.60000 | \$41,610.00  |
| 38        | ACTUAL:  | 69,350.0    | 0.60000 | \$41,610.00  |
| 37 CORAL  | ACCRUED: | 12,620.0    | 0.55800 | \$7,041.96   |
| 38        | ACTUAL:  | 12,620.0    | 0.55800 | \$7,041.96   |

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

August-04

| (A)         | (B)      | (C)         | (D)     | (E)          |
|-------------|----------|-------------|---------|--------------|
| SUPPLIER    |          | THERMS      | RATE    | DOLLARS      |
| 39 CROSSTEX | ACCRUED: | 1,549,990.0 | 0.59900 | \$928,444.01 |
| 40          | ACTUAL:  | 173,600.0   | 0.60100 | \$104,333.60 |
| 41 CROSSTEX | ACCRUED: | 1,140,640.0 | 0.50000 | \$570,320.00 |
| 42          | ACTUAL:  | 86,800.0    | 0.58600 | \$50,864.80  |
| 43 CROSSTEX | ACCRUED: | 0.0         | 0.00000 | \$0.00       |
| 44          | ACTUAL:  | 86,800.0    | 0.57350 | \$49,779.80  |
| 43 CROSSTEX | ACCRUED: | 0.0         | 0.00000 | \$0.00       |
| 44          | ACTUAL:  | 86,800.0    | 0.57150 | \$49,606.20  |
| 45 CROSSTEX | ACCRUED: | 0.0         | 0.00000 | \$0.00       |
| 46          | ACTUAL:  | 86,800.0    | 0.55300 | \$48,000.40  |
| 47 CROSSTEX | ACCRUED: | 0.0         | 0.00000 | \$0.00       |
| 48          | ACTUAL:  | 260,400.0   | 0.54150 | \$141,006.60 |
| 49 CROSSTEX | ACCRUED: | 0.0         | 0.00000 | \$0.00       |
| 50          | ACTUAL:  | 86,800.0    | 0.55950 | \$48,564.60  |
| 51 CROSSTEX | ACCRUED: | 0.0         | 0.00000 | \$0.00       |
| 52          | ACTUAL:  | 86,800.0    | 0.57500 | \$49,910.00  |
| 53 CROSSTEX | ACCRUED: | 0.0         | 0.00000 | \$0.00       |
| 54          | ACTUAL:  | 86,800.0    | 0.56350 | \$48,911.80  |
| 55 CROSSTEX | ACCRUED: | 0.0         | 0.00000 | \$0.00       |
| 56          | ACTUAL:  | 86,740.0    | 0.54650 | \$47,403.41  |
| 57 CROSSTEX | ACCRUED: | 0.0         | 0.00000 | \$0.00       |

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

August-04

| (A)         | (B)      | (C)       | (D)     | (E)          |
|-------------|----------|-----------|---------|--------------|
| SUPPLIER    |          | THERMS    | RATE    | DOLLARS      |
| 58          | ACTUAL:  | 260,400.0 | 0.52800 | \$137,491.20 |
| 59 CROSSTEX | ACCRUED: | 0.0       | 0.00000 | \$0.00       |
| 60          | ACTUAL:  | 86,800.0  | 0.53400 | \$46,351.20  |
| 61 CROSSTEX | ACCRUED: | 0.0       | 0.00000 | \$0.00       |
| 62          | ACTUAL:  | 86,800.0  | 0.52400 | \$45,483.20  |
| 63 CROSSTEX | ACCRUED: | 0.0       | 0.00000 | \$0.00       |
| 64          | ACTUAL:  | 86,690.0  | 0.53700 | \$46,552.53  |
| 65 CROSSTEX | ACCRUED: | 0.0       | 0.00000 | \$0.00       |
| 66          | ACTUAL:  | 86,800.0  | 0.53250 | \$46,221.00  |
| 67 CROSSTEX | ACCRUED: | 0.0       | 0.00000 | \$0.00       |
| 68          | ACTUAL:  | 260,400.0 | 0.53850 | \$140,225.40 |
| 69 CROSSTEX | ACCRUED: | 0.0       | 0.00000 | \$0.00       |
| 70          | ACTUAL:  | 86,800.0  | 0.53150 | \$46,134.20  |
| 71 CROSSTEX | ACCRUED: | 0.0       | 0.00000 | \$0.00       |
| 72          | ACTUAL:  | 86,800.0  | 0.52000 | \$45,136.00  |
| 73 CROSSTEX | ACCRUED: | 0.0       | 0.00000 | \$0.00       |
| 74          | ACTUAL:  | 86,800.0  | 0.53050 | \$46,047.40  |
| 75 CROSSTEX | ACCRUED: | 0.0       | 0.00000 | \$0.00       |
| 76          | ACTUAL:  | 86,800.0  | 0.51750 | \$44,919.00  |
| 77 CROSSTEX | ACCRUED: | 0.0       | 0.00000 | \$0.00       |
| 78          | ACTUAL:  | 260,400.0 | 0.49800 | \$129,679.20 |

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

August-04

| (A)              | (B)      | (C)       | (D)     | (E)          |
|------------------|----------|-----------|---------|--------------|
| SUPPLIER         |          | THERMS    | RATE    | DOLLARS      |
| 79               | ACCRUED: | 0.0       | 0.00000 | \$0.00       |
| CROSSTEX         |          |           |         |              |
| 80               | ACTUAL:  | 86,800.0  | 0.50600 | \$43,920.80  |
| 81 EAGLE         | ACCRUED: | 38,200.0  | 0.57000 | \$21,774.00  |
| 82               | ACTUAL:  | 38,200.0  | 0.57000 | \$21,774.00  |
| 83 EAGLE         | ACCRUED: | 188,670.0 | 0.54000 | \$101,881.80 |
| 84               | ACTUAL:  | 188,670.0 | 0.54000 | \$101,881.80 |
| 85 EAGLE         | ACCRUED: | 15,000.0  | 0.57800 | \$8,670.00   |
| 86               | ACTUAL:  | 15,000.0  | 0.57800 | \$8,670.00   |
| 87 FLORIDA POWER | ACCRUED: | 428,580.0 | 0.60500 | \$259,290.90 |
| 88               | ACTUAL:  | 428,580.0 | 0.60500 | \$259,290.90 |
| 89 FLORIDA POWER | ACCRUED: | 214,290.0 | 0.59050 | \$126,538.25 |
| 90               | ACTUAL:  | 214,290.0 | 0.59050 | \$126,538.25 |
| 91 FLORIDA POWER | ACCRUED: | 214,290.0 | 0.58500 | \$125,359.65 |
| 92               | ACTUAL:  | 214,290.0 | 0.58500 | \$125,359.65 |
| 93 FLORIDA POWER | ACCRUED: | 214,290.0 | 0.57450 | \$123,109.60 |
| 94               | ACTUAL:  | 214,290.0 | 0.57450 | \$123,109.61 |
| 95 FLORIDA POWER | ACCRUED: | 214,290.0 | 0.55600 | \$119,145.24 |
| 96               | ACTUAL:  | 214,290.0 | 0.55600 | \$119,145.24 |
| 97 FLORIDA POWER | ACCRUED: | 642,870.0 | 0.54350 | \$349,399.83 |
| 98               | ACTUAL:  | 642,870.0 | 0.54350 | \$349,399.85 |
| 99 FLORIDA POWER | ACCRUED: | 153,060.0 | 0.51650 | \$79,055.49  |

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

August-04

| (A)                  | (B)      | (C)         | (D)     | (E)          |
|----------------------|----------|-------------|---------|--------------|
| SUPPLIER             |          | THERMS      | RATE    | DOLLARS      |
| 100                  | ACTUAL:  | 153,060.0   | 0.51650 | \$79,055.48  |
| 101 HOUSTON PIPELINE | ACCRUED: | 28,810.0    | 0.57100 | \$16,450.51  |
| 102                  | ACTUAL:  | 28,810.0    | 0.57100 | \$16,450.51  |
| 103 HOUSTON PIPELINE | ACCRUED: | 250,000.0   | 0.57200 | \$143,000.00 |
| 104                  | ACTUAL:  | 250,000.0   | 0.57200 | \$143,000.00 |
| 105 HOUSTON PIPELINE | ACCRUED: | 16,200.0    | 0.55200 | \$8,942.40   |
| 106                  | ACTUAL:  | 16,200.0    | 0.55200 | \$8,942.40   |
| 107 HOUSTON PIPELINE | ACCRUED: | 50,000.0    | 0.53000 | \$26,500.00  |
| 108                  | ACTUAL:  | 50,000.0    | 0.53000 | \$26,500.00  |
| 105 HOUSTON PIPELINE | ACCRUED: | 90,000.0    | 0.54800 | \$49,320.00  |
| 106                  | ACTUAL:  | 90,000.0    | 0.54800 | \$49,320.00  |
| 107 LOUIS DREYFUS    | ACCRUED: | 1,100,160.0 | 0.60000 | \$660,096.00 |
| 108                  | ACTUAL:  | 1,100,160.0 | 0.60000 | \$660,096.00 |
| 109 LOUIS DREYFUS    | ACCRUED: | 50,000.0    | 0.57400 | \$28,700.00  |
| 110                  | ACTUAL:  | 50,000.0    | 0.57400 | \$28,700.00  |
| 111 LOUIS DREYFUS    | ACCRUED: | 14,910.0    | 0.57700 | \$8,603.07   |
| 112                  | ACTUAL:  | 14,910.0    | 0.57700 | \$8,603.07   |
| 113 LOUIS DREYFUS    | ACCRUED: | 18,200.0    | 0.56350 | \$10,255.70  |
| 114                  | ACTUAL:  | 18,200.0    | 0.56350 | \$10,255.70  |
| 115 LOUIS DREYFUS    | ACCRUED: | 19,050.0    | 0.54650 | \$10,410.82  |
| 116                  | ACTUAL:  | 19,050.0    | 0.54650 | \$10,410.82  |

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

August-04

| (A)               | (B)      | (C)         | (D)     | (E)            |
|-------------------|----------|-------------|---------|----------------|
| SUPPLIER          |          | THERMS      | RATE    | DOLLARS        |
| 117 LOUIS DREYFUS | ACCRUED: | 24,170.0    | 0.60000 | \$14,502.00    |
| 118               | ACTUAL:  | 24,170.0    | 0.60000 | \$14,502.00    |
| 119 LOUIS DREYFUS | ACCRUED: | 55,440.0    | 0.51000 | \$28,274.40    |
| 120               | ACTUAL:  | 55,440.0    | 0.51000 | \$28,274.40    |
| 121 LOUIS DREYFUS | ACCRUED: | 36,000.0    | 0.52250 | \$18,810.00    |
| 122               | ACTUAL:  | 36,000.0    | 0.52250 | \$18,810.00    |
| 123 LOUIS DREYFUS | ACCRUED: | 36,000.0    | 0.53300 | \$19,188.00    |
| 124               | ACTUAL:  | 36,000.0    | 0.53300 | \$19,188.00    |
| 125 LOUIS DREYFUS | ACCRUED: | 108,000.0   | 0.53800 | \$58,104.00    |
| 126               | ACTUAL:  | 108,000.0   | 0.53800 | \$58,104.00    |
| 127 LOUIS DREYFUS | ACCRUED: | 22,900.0    | 0.51700 | \$11,839.30    |
| 128               | ACTUAL:  | 22,900.0    | 0.51700 | \$11,839.30    |
| 129 LOUIS DREYFUS | ACCRUED: | 36,000.0    | 0.53200 | \$19,152.00    |
| 130               | ACTUAL:  | 36,000.0    | 0.53200 | \$19,152.00    |
| 131 LOUIS DREYFUS | ACCRUED: | 36,000.0    | 0.52700 | \$18,972.00    |
| 132               | ACTUAL:  | 36,000.0    | 0.52700 | \$18,972.00    |
| 133 LOUIS DREYFUS | ACCRUED: | 3,013,360.0 | 0.60800 | \$1,832,122.88 |
| 134               | ACTUAL:  | 3,013,360.0 | 0.60800 | \$1,832,122.88 |
| 135 LOUIS DREYFUS | ACCRUED: | 241,270.0   | 0.59700 | \$144,038.19   |
| 136               | ACTUAL:  | 241,270.0   | 0.59700 | \$144,038.19   |
| 137 LOUIS DREYFUS | ACCRUED: | 60,100.0    | 0.56000 | \$33,656.00    |
| 138               | ACTUAL:  | 60,100.0    | 0.56000 | \$33,656.00    |

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

August-04

| (A)               | (B)      | (C)       | (D)     | (E)          |
|-------------------|----------|-----------|---------|--------------|
| SUPPLIER          |          | THERMS    | RATE    | DOLLARS      |
| 139 LOUIS DREYFUS | ACCRUED: | 75,000.0  | 0.52800 | \$39,600.00  |
| 140               | ACTUAL:  | 75,000.0  | 0.52800 | \$39,600.00  |
| 141 LOUIS DREYFUS | ACCRUED: | 96,000.0  | 0.53800 | \$51,648.00  |
| 142               | ACTUAL:  | 96,000.0  | 0.53800 | \$51,648.00  |
| 143 LOUIS DREYFUS | ACCRUED: | 202,890.0 | 0.54200 | \$109,966.38 |
| 144               | ACTUAL:  | 202,890.0 | 0.54200 | \$109,966.32 |
| 145 LOUIS DREYFUS | ACCRUED: | 11,630.0  | 0.52400 | \$6,094.12   |
| 146               | ACTUAL:  | 11,630.0  | 0.52400 | \$6,094.12   |
| 147 LOUIS DREYFUS | ACCRUED: | 44,530.0  | 0.51800 | \$23,066.54  |
| 148               | ACTUAL:  | 44,530.0  | 0.51800 | \$23,066.54  |
| 149 LOUIS DREYFUS | ACCRUED: | 93,930.0  | 0.50850 | \$47,763.40  |
| 150               | ACTUAL:  | 93,930.0  | 0.50850 | \$47,763.40  |
| 151 LOUIS DREYFUS | ACCRUED: | 720,000.0 | 0.58800 | \$423,360.00 |
| 152               | ACTUAL:  | 720,000.0 | 0.58800 | \$423,360.00 |
| 153 NOBLE         | ACCRUED: | 46,820.0  | 0.51700 | \$24,205.94  |
| 154               | ACTUAL:  | 46,820.0  | 0.51700 | \$24,205.94  |
| 155 NOBLE         | ACCRUED: | 10,930.0  | 0.56350 | \$6,159.05   |
| 156               | ACTUAL:  | 10,930.0  | 0.56350 | \$6,159.06   |
| 157 NOBLE         | ACCRUED: | 10,930.0  | 0.54650 | \$5,973.24   |
| 158               | ACTUAL:  | 10,930.0  | 0.54650 | \$5,973.25   |
| 159 OCCIDENTAL    | ACCRUED: | 27,170.0  | 0.58000 | \$15,758.60  |
| 160               | ACTUAL:  | 27,170.0  | 0.58000 | \$15,758.60  |

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

August-04

| (A)            | (B)      | (C)       | (D)     | (E)         |
|----------------|----------|-----------|---------|-------------|
| SUPPLIER       |          | THERMS    | RATE    | DOLLARS     |
| 161 OCCIDENTAL | ACCRUED: | 27,480.0  | 0.51200 | \$14,069.76 |
| 162            | ACTUAL:  | 27,480.0  | 0.51200 | \$14,069.76 |
| 163 OCCIDENTAL | ACCRUED: | 49,000.0  | 0.57850 | \$28,346.50 |
| 164            | ACTUAL:  | 49,000.0  | 0.57850 | \$28,346.50 |
| 165 OCCIDENTAL | ACCRUED: | 49,000.0  | 0.57200 | \$28,028.00 |
| 166            | ACTUAL:  | 49,000.0  | 0.57200 | \$28,028.00 |
| 167 OCCIDENTAL | ACCRUED: | 49,000.0  | 0.57600 | \$28,224.00 |
| 168            | ACTUAL:  | 49,000.0  | 0.57600 | \$28,224.00 |
| 169 OCCIDENTAL | ACCRUED: | 50,000.0  | 0.56750 | \$28,374.99 |
| 170            | ACTUAL:  | 50,000.0  | 0.56750 | \$28,375.00 |
| 171 OCCIDENTAL | ACCRUED: | 49,990.0  | 0.54650 | \$27,319.53 |
| 172            | ACTUAL:  | 49,990.0  | 0.54650 | \$27,319.54 |
| 173 OCCIDENTAL | ACCRUED: | 24,000.0  | 0.52500 | \$12,600.00 |
| 174            | ACTUAL:  | 24,000.0  | 0.52500 | \$12,600.00 |
| 175 OCCIDENTAL | ACCRUED: | 56,000.0  | 0.53500 | \$29,960.00 |
| 176            | ACTUAL:  | 56,000.0  | 0.53500 | \$29,960.00 |
| 177 OCCIDENTAL | ACCRUED: | 56,000.0  | 0.53400 | \$29,904.00 |
| 178            | ACTUAL:  | 56,000.0  | 0.53400 | \$29,904.00 |
| 179 OCCIDENTAL | ACCRUED: | 56,000.0  | 0.51200 | \$32,604.66 |
| 180            | ACTUAL:  | 56,000.0  | 0.51200 | \$32,604.66 |
| 181 ONEOK      | ACCRUED: | 141,140.0 | 0.58200 | \$82,143.48 |

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

August-04

| (A)       | (B)      | (C)       | (D)     | (E)         |
|-----------|----------|-----------|---------|-------------|
| SUPPLIER  |          | THERMS    | RATE    | DOLLARS     |
| 182       | ACTUAL:  | 141,140.0 | 0.58200 | \$82,143.48 |
| 183 ONEOK | ACCRUED: | 11,630.0  | 0.53600 | \$6,233.68  |
| 184       | ACTUAL:  | 11,630.0  | 0.53600 | \$6,233.68  |
| 185 ONEOK | ACCRUED: | 50,000.0  | 0.51000 | \$25,500.00 |
| 186       | ACTUAL:  | 50,000.0  | 0.51000 | \$25,500.00 |
| 187 ONEOK | ACCRUED: | 51,810.0  | 0.58000 | \$30,049.80 |
| 188       | ACTUAL:  | 51,810.0  | 0.58000 | \$30,049.80 |
| 189 ONEOK | ACCRUED: | 20,730.0  | 0.55800 | \$11,567.34 |
| 190       | ACTUAL:  | 20,730.0  | 0.55800 | \$11,567.34 |
| 191 ONEOK | ACCRUED: | 8,890.0   | 0.57950 | \$5,151.76  |
| 192       | ACTUAL:  | 8,890.0   | 0.57950 | \$5,151.76  |
| 193 ONEOK | ACCRUED: | 17,320.0  | 0.53300 | \$9,231.56  |
| 194       | ACTUAL:  | 17,320.0  | 0.53300 | \$9,231.56  |
| 195 ONEOK | ACCRUED: | 100,000.0 | 0.51500 | \$51,500.00 |
| 196       | ACTUAL:  | 100,000.0 | 0.51500 | \$51,500.00 |
| 197 ONEOK | ACCRUED: | 36,050.0  | 0.56350 | \$20,314.17 |
| 198       | ACTUAL:  | 36,050.0  | 0.56350 | \$20,314.17 |
| 199 ONEOK | ACCRUED: | 36,040.0  | 0.54650 | \$19,695.86 |
| 200       | ACTUAL:  | 36,040.0  | 0.54650 | \$19,695.78 |
| 201 ONEOK | ACCRUED: | 30,230.0  | 0.57950 | \$17,518.28 |
| 202       | ACTUAL:  | 30,230.0  | 0.57950 | \$17,518.28 |

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

August-04

|           | (A) | (B)      | (C)       | (D)     | (E)          |
|-----------|-----|----------|-----------|---------|--------------|
| SUPPLIER  |     |          | THERMS    | RATE    | DOLLARS      |
| 203 ONEOK |     | ACCRUED: | 30,150.0  | 0.56250 | \$16,959.38  |
| 204       |     | ACTUAL:  | 30,150.0  | 0.56250 | \$16,959.38  |
| 205 ONEOK |     | ACCRUED: | 58,390.0  | 0.56250 | \$32,844.38  |
| 206       |     | ACTUAL:  | 58,390.0  | 0.56250 | \$32,844.38  |
| 207 ONEOK |     | ACCRUED: | 300,000.0 | 0.53800 | \$161,400.00 |
| 208       |     | ACTUAL:  | 300,000.0 | 0.53800 | \$161,400.00 |
| 209 PRIOR |     | ACCRUED: | 50,000.0  | 0.57000 | \$28,500.00  |
| 210       |     | ACTUAL:  | 50,000.0  | 0.57000 | \$28,500.00  |
| 211 PRIOR |     | ACCRUED: | 103,630.0 | 0.59500 | \$61,659.85  |
| 212       |     | ACTUAL:  | 103,630.0 | 0.59500 | \$61,659.85  |
| 213 PRIOR |     | ACCRUED: | 53,630.0  | 0.53500 | \$28,692.05  |
| 214       |     | ACTUAL:  | 53,630.0  | 0.53500 | \$28,692.05  |
| 215 PRIOR |     | ACCRUED: | 41,740.0  | 0.59850 | \$24,981.40  |
| 216       |     | ACTUAL:  | 41,740.0  | 0.59850 | \$24,981.40  |
| 217 PRIOR |     | ACCRUED: | 20,870.0  | 0.58700 | \$12,250.69  |
| 218       |     | ACTUAL:  | 20,870.0  | 0.58700 | \$12,250.69  |
| 219 PRIOR |     | ACCRUED: | 50,000.0  | 0.57900 | \$28,950.00  |
| 220       |     | ACTUAL:  | 50,000.0  | 0.57900 | \$28,950.00  |
| 221 PRIOR |     | ACCRUED: | 50,000.0  | 0.56800 | \$28,400.00  |
| 222       |     | ACTUAL:  | 50,000.0  | 0.56800 | \$28,400.00  |
| 223 PRIOR |     | ACCRUED: | 50,000.0  | 0.54650 | \$27,325.00  |

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

August-04

| (A)       | (B)      | (C)       | (D)     | (E)         |
|-----------|----------|-----------|---------|-------------|
| SUPPLIER  |          | THERMS    | RATE    | DOLLARS     |
| 224       | ACTUAL:  | 50,000.0  | 0.54650 | \$27,325.00 |
| 225 PRIOR | ACCRUED: | 150,000.0 | 0.53550 | \$80,325.00 |
| 226       | ACTUAL:  | 150,000.0 | 0.53550 | \$80,325.00 |
| 227 PRIOR | ACCRUED: | 50,000.0  | 0.55550 | \$27,775.00 |
| 228       | ACTUAL:  | 50,000.0  | 0.55550 | \$27,775.00 |
| 229 PRIOR | ACCRUED: | 50,000.0  | 0.57550 | \$28,775.00 |
| 230       | ACTUAL:  | 50,000.0  | 0.57550 | \$28,775.00 |
| 231 PRIOR | ACCRUED: | 50,000.0  | 0.56150 | \$28,075.00 |
| 232       | ACTUAL:  | 50,000.0  | 0.56150 | \$28,075.00 |
| 233 PRIOR | ACCRUED: | 50,000.0  | 0.54000 | \$27,000.00 |
| 234       | ACTUAL:  | 50,000.0  | 0.54000 | \$27,000.00 |
| 235 PRIOR | ACCRUED: | 150,000.0 | 0.52200 | \$78,300.00 |
| 236       | ACTUAL:  | 150,000.0 | 0.52200 | \$78,300.00 |
| 237 PRIOR | ACCRUED: | 50,000.0  | 0.52100 | \$26,050.00 |
| 238       | ACTUAL:  | 50,000.0  | 0.52100 | \$26,050.00 |
| 239 PRIOR | ACCRUED: | 50,000.0  | 0.53250 | \$26,625.00 |
| 240       | ACTUAL:  | 50,000.0  | 0.53250 | \$26,625.00 |
| 241 PRIOR | ACCRUED: | 49,720.0  | 0.53150 | \$26,426.18 |
| 242       | ACTUAL:  | 49,720.0  | 0.53150 | \$26,426.18 |
| 243 PRIOR | ACCRUED: | 150,000.0 | 0.53300 | \$79,950.00 |
| 244       | ACTUAL:  | 150,000.0 | 0.53300 | \$79,950.00 |

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

August-04

| (A)           | (B)      | (C)         | (D)     | (E)          |
|---------------|----------|-------------|---------|--------------|
| SUPPLIER      |          | THERMS      | RATE    | DOLLARS      |
| 245 PRIOR     | ACCRUED: | 50,000.0    | 0.53050 | \$26,525.00  |
| 246           | ACTUAL:  | 50,000.0    | 0.53050 | \$26,525.00  |
| 247 PRIOR     | ACCRUED: | 50,000.0    | 0.51900 | \$25,950.00  |
| 248           | ACTUAL:  | 50,000.0    | 0.51900 | \$25,950.00  |
| 249 PRIOR     | ACCRUED: | 20,870.0    | 0.52800 | \$11,019.36  |
| 250           | ACTUAL:  | 20,870.0    | 0.52800 | \$11,019.36  |
| 251 PRIOR     | ACCRUED: | 50,000.0    | 0.49800 | \$24,900.00  |
| 252           | ACTUAL:  | 50,000.0    | 0.49800 | \$24,900.00  |
| 253 PRIOR     | ACCRUED: | 1,549,710.0 | 0.59700 | \$925,176.87 |
| 254           | ACTUAL:  | 1,549,710.0 | 0.59700 | \$925,176.87 |
| 255 PROLIANCE | ACCRUED: | 42,460.0    | 0.57500 | \$24,414.50  |
| 256           | ACTUAL:  | 42,460.0    | 0.57500 | \$24,414.50  |
| 257 SEMINOLE  | ACCRUED: | 125,720.0   | 0.53200 | \$66,883.04  |
| 258           | ACTUAL:  | 125,720.0   | 0.53200 | \$66,883.04  |
| 259 SEMINOLE  | ACCRUED: | 400,000.0   | 0.54000 | \$216,000.00 |
| 260           | ACTUAL:  | 400,000.0   | 0.54000 | \$216,000.00 |
| 261 SEMINOLE  | ACCRUED: | 166,670.0   | 0.52300 | \$87,168.41  |
| 262           | ACTUAL:  | 166,670.0   | 0.52300 | \$87,168.41  |
| 263 SEMINOLE  | ACCRUED: | 600,000.0   | 0.50400 | \$302,400.00 |
| 264           | ACTUAL:  | 600,000.0   | 0.50400 | \$302,400.00 |
| 265 SEQUENT   | ACCRUED: | 51,810.0    | 0.57400 | \$29,738.94  |

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

August-04

| (A)         | (B)      | (C)       | (D)     | (E)          |
|-------------|----------|-----------|---------|--------------|
| SUPPLIER    |          | THERMS    | RATE    | DOLLARS      |
| 266         | ACTUAL:  | 51,810.0  | 0.57400 | \$29,738.94  |
| 267 SEQUENT | ACCRUED: | 310,880.0 | 0.52500 | \$163,212.00 |
| 268         | ACTUAL:  | 310,880.0 | 0.52500 | \$163,212.00 |
| 269 SEQUENT | ACCRUED: | 30,000.0  | 0.60500 | \$18,150.00  |
| 270         | ACTUAL:  | 30,000.0  | 0.60500 | \$18,150.00  |
| 271 SEQUENT | ACCRUED: | 81,770.0  | 0.53000 | \$43,338.10  |
| 272         | ACTUAL:  | 81,770.0  | 0.53000 | \$43,338.10  |
| 273 SEQUENT | ACCRUED: | 106,800.0 | 0.53700 | \$57,351.60  |
| 274         | ACTUAL:  | 106,800.0 | 0.53700 | \$57,351.60  |
| 275 SEQUENT | ACCRUED: | 50,000.0  | 0.58300 | \$29,150.00  |
| 276         | ACTUAL:  | 50,000.0  | 0.58300 | \$29,150.00  |
| 277 SEQUENT | ACCRUED: | 50,640.0  | 0.53900 | \$27,294.96  |
| 278         | ACTUAL:  | 50,640.0  | 0.53900 | \$27,294.96  |
| 279 SEQUENT | ACCRUED: | 46,120.0  | 0.53300 | \$24,581.96  |
| 280         | ACTUAL:  | 46,120.0  | 0.53300 | \$24,581.96  |
| 281 SEQUENT | ACCRUED: | 50,000.0  | 0.57000 | \$28,500.00  |
| 282         | ACTUAL:  | 50,000.0  | 0.57000 | \$28,500.00  |
| 283 SEQUENT | ACCRUED: | 43,930.0  | 0.58150 | \$25,545.30  |
| 284         | ACTUAL:  | 43,930.0  | 0.58150 | \$25,545.30  |
| 285 SEQUENT | ACCRUED: | 54,370.0  | 0.57050 | \$31,018.08  |
| 286         | ACTUAL:  | 54,370.0  | 0.57050 | \$31,018.08  |

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

August-04

| (A)                | (B)      | (C)       | (D)     | (E)          |
|--------------------|----------|-----------|---------|--------------|
| SUPPLIER           |          | THERMS    | RATE    | DOLLARS      |
| 287 SOUTHERN       | ACCRUED: | 197,730.0 | 0.52450 | \$103,709.37 |
| 288                | ACTUAL:  | 197,730.0 | 0.52450 | \$103,709.37 |
| 289 SOUTHERN       | ACCRUED: | 50,000.0  | 0.54700 | \$27,350.00  |
| 290                | ACTUAL:  | 50,000.0  | 0.54700 | \$27,350.00  |
| 291 SOUTHERN       | ACCRUED: | 100,470.0 | 0.53550 | \$53,801.70  |
| 292                | ACTUAL:  | 100,470.0 | 0.53550 | \$53,801.70  |
| 293 SOUTHERN       | ACCRUED: | 100,000.0 | 0.56600 | \$56,600.00  |
| 294                | ACTUAL:  | 100,000.0 | 0.56600 | \$56,600.00  |
| 295 TAMPA ELECTRIC | ACCRUED: | 100,000.0 | 0.58150 | \$58,150.00  |
| 296                | ACTUAL:  | 100,000.0 | 0.58150 | \$58,150.00  |
| 297 TAMPA ELECTRIC | ACCRUED: | 50,000.0  | 0.57050 | \$28,525.00  |
| 298                | ACTUAL:  | 50,000.0  | 0.57050 | \$28,525.00  |
| 299 TAMPA ELECTRIC | ACCRUED: | 81,220.0  | 0.50600 | \$41,097.32  |
| 300                | ACTUAL:  | 81,220.0  | 0.50600 | \$41,097.32  |
| 301 TAMPA ELECTRIC | ACCRUED: | 814,680.0 | 0.61150 | \$498,176.82 |
| 302                | ACTUAL:  | 814,680.0 | 0.61150 | \$498,176.82 |
| 303 TOTAL FINA     | ACCRUED: | 43,930.0  | 0.50050 | \$21,986.97  |
| 304                | ACTUAL:  | 43,930.0  | 0.50050 | \$21,986.96  |
| 305 TOTAL FINA     | ACCRUED: | 2,180.0   | 0.52350 | \$1,141.23   |
| 306                | ACTUAL:  | 2,180.0   | 0.52350 | \$1,141.23   |
| 307 TOTAL FINA     | ACCRUED: | 12,620.0  | 0.53500 | \$6,751.70   |

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

August-04

| (A)                | (B)      | (C)                | (D)     | (E)                   |
|--------------------|----------|--------------------|---------|-----------------------|
| SUPPLIER           |          | THERMS             | RATE    | DOLLARS               |
| 308                | ACTUAL:  | 12,620.0           | 0.53500 | \$6,751.70            |
| 309 TOTAL FINA     | ACCRUED: | 12,620.0           | 0.53400 | \$6,739.08            |
| 310                | ACTUAL:  | 12,620.0           | 0.53400 | \$6,739.08            |
| 311 UNOCAL         | ACCRUED: | 930,000.0          | 0.60530 | \$566,649.00          |
| 312                | ACTUAL:  | 930,000.0          | 0.60530 | \$566,649.00          |
| 313 UNOCAL         | ACCRUED: | 50,000.0           | 0.52000 | \$26,000.00           |
| 314                | ACTUAL:  | 50,000.0           | 0.52000 | \$26,000.00           |
| 315 UNOCAL         | ACCRUED: | 50,000.0           | 0.52500 | \$26,250.00           |
| 316                | ACTUAL:  | 50,000.0           | 0.52500 | \$26,250.00           |
| 317 UNOCAL         | ACCRUED: | 17,070.0           | 0.55500 | \$9,473.85            |
| 318                | ACTUAL:  | 17,070.0           | 0.55500 | \$9,473.85            |
| 319 UNOCAL         | ACCRUED: | 100,000.0          | 0.57000 | \$57,000.00           |
| 320                | ACTUAL:  | 100,000.0          | 0.57000 | \$57,000.00           |
| 321 VIRGINIA POWER | ACCRUED: | 32,000.0           | 0.52500 | \$16,800.00           |
| 322                | ACTUAL:  | 32,000.0           | 0.52500 | \$16,800.00           |
| 323 VIRGINIA POWER | ACCRUED: | 56,000.0           | 0.52000 | \$29,120.00           |
| 324                | ACTUAL:  | 56,000.0           | 0.52000 | \$29,120.00           |
| 325 VIRGINIA POWER | ACCRUED: | 56,000.0           | 0.53100 | \$29,736.00           |
| 326                | ACTUAL:  | 56,000.0           | 0.53100 | \$29,736.00           |
| 327 VIRGINIA POWER | ACCRUED: | 3,374,640.0        | 0.60825 | \$2,052,624.63        |
| 328                | ACTUAL:  | <u>3,374,640.0</u> | 0.60825 | <u>\$2,052,624.78</u> |

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

August-04

|                    | (A) | (B)         | (C)           | (D)  | (E)                 |
|--------------------|-----|-------------|---------------|------|---------------------|
| SUPPLIER           |     |             | THERMS        | RATE | DOLLARS             |
| 329 TOTAL ACCRUED: |     |             | 30,175,070.0  |      | 17,483,592.77       |
| 330 TOTAL ACTUAL:  |     |             | 30,174,130.0  |      | 17,440,796.06       |
| 331                |     | ADJUSTMENT: | <u>-940.0</u> |      | <u>-\$42,796.71</u> |

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GAS PURCHASED IN THE MONTH OF : August 2004

Line #

| SUPPLIER                    |        | ACCRUAL         | ACTUAL          | DIFFERENCE    |
|-----------------------------|--------|-----------------|-----------------|---------------|
| BP ENERGY                   | COST   | \$673,561.21    | \$672,986.12    | (\$575.09)    |
| (Difference is Comm.-Other) | THERMS | 1,100,950.0     | 1,100,010.0     | (940.0)       |
| CHEVTEXACO                  | COST   | \$1,274,976.81  | \$1,274,976.81  | \$0.00        |
|                             | THERMS | 2,117,370.0     | 2,117,370.0     | 0.0           |
| CENERGY                     | COST   | \$173,824.57    | \$173,824.56    | (\$0.01)      |
| (Difference is Comm.-Other) | THERMS | 315,450.0       | 315,450.0       | 0.0           |
| CONOCO                      | COST   | \$1,172,718.82  | \$1,172,718.82  | \$0.00        |
|                             | THERMS | 2,001,410.0     | 2,001,410.0     | 0.0           |
| CORAL                       | COST   | \$105,651.95    | \$105,651.95    | (\$0.00)      |
|                             | THERMS | 181,970.0       | 181,970.0       | 0.0           |
| CROSSTEX                    | COST   | \$1,498,764.07  | \$1,456,542.34  | (\$42,221.67) |
| (Difference is Comm.-Other) | THERMS | 2,690,630.0     | 2,690,630.0     | 0.0           |
| EAGLE                       | COST   | \$132,325.80    | \$132,325.80    | \$0.00        |
|                             | THERMS | 241,870.0       | 241,870.0       | 0.0           |
| FLORIDA POWER CORP.         | COST   | \$1,181,898.96  | \$1,181,898.93  | \$0.02        |
| (Difference is Comm.-Other) | THERMS | 2,081,670.0     | 2,081,670.0     | 0.0           |
| HOUSTON PIPELINE            | COST   | \$244,212.91    | \$244,212.91    | \$0.00        |
|                             | THERMS | 435,010.0       | 435,010.0       | 0.0           |
| LOUIS DREYFUS               | COST   | \$3,618,222.80  | \$3,618,222.74  | (\$0.06)      |
| (Difference is Comm.-Other) | THERMS | 6,115,540.0     | 6,115,540.0     | 0.0           |
| NOBLE                       | COST   | \$36,338.23     | \$36,338.25     | \$0.02        |
| (Difference is Comm.-Other) | THERMS | 68,680.0        | 68,680.0        | 0.0           |
| OCCIDENTAL                  | COST   | \$275,190.04    | \$275,190.06    | \$0.02        |
| (Difference-See Below)      | THERMS | 493,640.0       | 493,640.0       | 0.0           |
| ONEOK                       | COST   | \$490,109.68    | \$490,109.61    | (\$0.08)      |
| (Difference is Comm.-Other) | THERMS | 892,380.0       | 892,380.0       | 0.0           |
| PRIOR ENERGY                | COST   | \$1,683,631.40  | \$1,683,631.40  | \$0.00        |
|                             | THERMS | 2,940,170.0     | 2,940,170.0     | 0.0           |
| PROLIANCE                   | COST   | \$24,414.50     | \$24,414.50     | \$0.00        |
|                             | THERMS | 42,460.0        | 42,460.0        | 0.0           |
| SEMINOLE                    | COST   | \$672,451.45    | \$672,451.45    | \$0.00        |
|                             | THERMS | 1,292,390.0     | 1,292,390.0     | 0.0           |
| SEQUENT                     | COST   | \$477,880.94    | \$477,880.94    | \$0.00        |
|                             | THERMS | 876,320.0       | 876,320.0       | 0.0           |
| SOUTHERN                    | COST   | \$241,461.07    | \$241,461.07    | \$0.00        |
|                             | THERMS | 448,200.0       | 448,200.0       | 0.0           |
| TAMPA ELECTRIC              | COST   | \$625,949.14    | \$625,949.14    | \$0.00        |
|                             | THERMS | 1,045,900.0     | 1,045,900.0     | 0.0           |
| TOTALFINA                   | COST   | \$36,618.88     | \$36,618.97     | (\$0.01)      |
| (Difference is Comm.-Other) | THERMS | 71,350.0        | 71,350.0        | 0.0           |
| UNOCAL                      | COST   | \$685,372.85    | \$685,372.85    | \$0.00        |
|                             | THERMS | 1,147,070.0     | 1,147,070.0     | 0.0           |
| VIRGINIA POWER              | COST   | \$2,128,280.83  | \$2,128,280.78  | \$0.15        |
| (Difference is Comm.-Other) | THERMS | 3,518,640.0     | 3,518,640.0     | 0.0           |
| TOTAL                       | COST   | \$17,453,856.77 | \$17,411,060.06 | (\$42,796.71) |
|                             | THERMS | 30,119,070.0    | 30,118,130.0    | (940.0)       |

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Aug '04

| CHEVTEXACO               | Therms        | Price           | Amount           |
|--------------------------|---------------|-----------------|------------------|
| Swing Demand-Actual      | 2,100,560.0   | 0.00200         | \$4,201.12       |
| Swing Demand-Accrued     | (2,100,560.0) | 0.00200         | (\$4,201.12)     |
| Swing Commodity -Actual  | 2,087,370.0   | 0.60050 Average | \$1,253,465.69   |
| Swing Commodity -Accrued | (2,087,370.0) | 0.60050 Average | (\$1,253,465.69) |
| Commodity-Actual         | 30,000.0      | 0.57700 Average | \$17,310.00      |
| Commodity-Accrued        | (30,000.0)    | 0.57700 Average | (\$17,310.00)    |
|                          | 0.0           |                 | \$0.00           |
| <b>OCCIDENTAL</b>        |               |                 |                  |
| Swing Demand-Actual      | 3,932,660.0   | 0.00100         | \$3,932.66       |
| Swing Demand-Accrued     | (3,932,660.0) | 0.00100         | (\$3,932.66)     |
| Swing Commodity -Actual  | 0.0           | #DIV/0! Average | \$0.00           |
| Swing Commodity -Accrued | 0.0           | #DIV/0! Average | \$0.00           |
| Commodity-Actual         | 493,640.0     | 0.54950 Average | \$271,257.40     |
| Commodity-Accrued        | (493,640.0)   | 0.54950 Average | (\$271,257.38)   |
|                          | 0.0           |                 | \$0.02           |
| <b>ONEOK</b>             |               |                 |                  |
| Swing Demand-Actual      | 0.0           | 0.00100         | \$0.00           |
| Swing Demand-Accrued     | 0.0           | 0.00100         | \$0.00           |
| Swing Commodity -Actual  | 0.0           | #DIV/0! Average | \$0.00           |
| Swing Commodity -Accrued | 0.0           | #DIV/0! Average | \$0.00           |
| Commodity-Actual         | 0.0           | #DIV/0! Average | \$0.00           |
| Commodity-Accrued        | 0.0           | #DIV/0! Average | \$0.00           |
|                          | 0.0           |                 | \$0.00           |
| <b>UNOCAL</b>            |               |                 |                  |
| Swing Demand-Actual      | 930,000.0     | 0.00400         | \$3,720.00       |
| Swing Demand-Accrued     | (930,000.0)   | 0.00400         | (\$3,720.00)     |
| Swing Commodity -Actual  | 930,000.0     | 0.60530 Average | \$562,929.00     |
| Swing Commodity -Accrued | (930,000.0)   | 0.60530 Average | (\$562,929.00)   |
| Commodity-Actual         | 217,070.0     | 0.54694 Average | \$118,723.85     |
| Commodity-Accrued        | (217,070.0)   | 0.54694 Average | (\$118,723.85)   |
|                          | 0.0           |                 | \$0.00           |

## Gas Sales Invoice



**BP Energy Company**  
Tax ID 36-3421804

To:

Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2582  
TAMPA, FL, 33601-2582

Fax # (813) 228-4184

Invoice Number 1080620  
Invoice Date 09/02/2004  
Contract # 1700358  
Delivery Month Aug 2004  
Due Date 09/25/2004

Remit:

US \$ EDI *wire 9/24/04*  
BP ENERGY COMPANY

01-90-000-232-02-000

Calculations are based on nominated quantities

| Meter Station                 | BP Energy ID | MMBTU   | Unit Price | Amount Due |
|-------------------------------|--------------|---------|------------|------------|
| DESTIN - Gulfstream (996900 ) |              | 110,001 | 6.1180     | 672,986.12 |
| Total Amount Due              |              | 110,001 |            | 672,986.12 |

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

\*\*\* Please include BP's invoice number on all remittances. \*\*\*

## Indexes used in pricing calculations:

08/01-08/31: NYMEX Final Settlement

6.048000

COPY

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If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

**Gas Sales Invoice - Daily Price Deal/Volume**



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 1080620  
Invoice Date 09/02/2004  
Contract # 1700358  
Delivery Month Aug 2004  
Due Date 09/25/2004

To:

Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2582  
TAMPA, FL, 33601-2582

Fax # (813) 226-4194

Remit:

US \$ EDI  
BP ENERGY COMPANY

Natural Gas delivered during **Aug 2004**

Calculations are based on nominated quantities

**BP Energy ID** 1608581 / 1667559  
**Meter Name/#** DESTIN - Gulfstream (996900)  
**Deal Owner** Ben Go

| Flow Date  | US \$/<br>MMBTU* | MMBTU | Amount Due<br>US \$ |
|------------|------------------|-------|---------------------|
| 08/01/2004 | 6.1180           | 4,000 | 24,472.00           |
| 08/02/2004 | 6.1180           | 4,000 | 24,472.00           |
| 08/03/2004 | 6.1180           | 4,000 | 24,472.00           |
| 08/04/2004 | 6.1180           | 4,000 | 24,472.00           |
| 08/05/2004 | 6.1180           | 4,000 | 24,472.00           |
| 08/06/2004 | 6.1180           | 4,000 | 24,472.00           |
| 08/07/2004 | 6.1180           | 4,000 | 24,472.00           |
| 08/08/2004 | 6.1180           | 4,000 | 24,472.00           |
| 08/09/2004 | 6.1180           | 4,000 | 24,472.00           |
| 08/10/2004 | 6.1180           | 2,001 | 12,242.12           |
| 08/14/2004 | 6.1180           | 4,000 | 24,472.00           |
| 08/15/2004 | 6.1180           | 4,000 | 24,472.00           |
| 08/16/2004 | 6.1180           | 4,000 | 24,472.00           |
| 08/17/2004 | 6.1180           | 4,000 | 24,472.00           |
| 08/18/2004 | 6.1180           | 4,000 | 24,472.00           |
| 08/19/2004 | 6.1180           | 4,000 | 24,472.00           |
| 08/20/2004 | 6.1180           | 4,000 | 24,472.00           |
| 08/21/2004 | 6.1180           | 4,000 | 24,472.00           |
| 08/22/2004 | 6.1180           | 4,000 | 24,472.00           |
| 08/23/2004 | 6.1180           | 4,000 | 24,472.00           |
| 08/24/2004 | 6.1180           | 4,000 | 24,472.00           |
| 08/25/2004 | 6.1180           | 4,000 | 24,472.00           |

\*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: melonclt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

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BP Energy ID 1608581 / 1667559  
Meter Name/# DESTIN - Gulfstream (996900)  
Deal Owner Ben Go

| Flow Date     | US \$/<br>MMBTU* | MMBTU          | Amount Due<br>US \$ |
|---------------|------------------|----------------|---------------------|
| 08/26/2004    | 6.1180           | 4,000          | 24,472.00           |
| 08/27/2004    | 6.1180           | 4,000          | 24,472.00           |
| 08/28/2004    | 6.1180           | 4,000          | 24,472.00           |
| 08/29/2004    | 6.1180           | 4,000          | 24,472.00           |
| 08/30/2004    | 6.1180           | 4,000          | 24,472.00           |
| 08/31/2004    | 6.1180           | 4,000          | 24,472.00           |
| <b>Totals</b> | <b>6.1180</b>    | <b>110,001</b> | <b>672,986.12</b>   |

\*Base Commodity Price, does not include Special Pricing Provisions

**Indexes used in pricing calculations:**

08/01-08/31: NYMEX Final Settlement

6.048000

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If you have any questions, please contact :  
or send a facsimile to : (281) 386-5313  
Or Email: melondt@bp.com

Troy Meloncon at (281) 386-4265

For BP use only: 125329 00

**ChevronTexaco**

ORIGINAL INVOICE

Wire 9/24/04

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: D. WILKERSON

# 01-90-000-232-02-00-0

PAYMENT BY CHECK: CHEVRONTExACO NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

| INVOICE    |            | DELIVERY<br>MO/YR | CUSTOMER NUMBER | CONTACT:                   |
|------------|------------|-------------------|-----------------|----------------------------|
| NUMBER     | DATE       |                   |                 |                            |
| 2004082157 | 08/10/2004 | 08/2004           | 90021820        | ROBIN ROLLER (713)752-3083 |

## TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

| PIPELINE | POINT OF SALE/CHARGES | DEAL # | MMBTU     | \$/MMBTU   | \$/AMOUNT    |
|----------|-----------------------|--------|-----------|------------|--------------|
| FGT      | RESERVATION CHARGE    | 72     | 93,000 ✓  | \$0.0200 ✓ | \$1,860.00 X |
| FGT      | TIVOLI                | 73     | 77,084    | \$6.0050   | \$462,889.42 |
| FGT      | RESERVATION CHARGE    | 73     | 117,056 ✓ | \$0.0200 ✓ | \$2,341.12   |
| FGT      | FGT ZONE 1 POOL       | 1139   | 39,880 ✓  | \$6.0050 ✓ | \$239,479.40 |

Invoice Totals:

327,020

8705,759.27

\$706,569.94

0 \* \*

706,569.94 +  
462,889.42 -  
462,078.75 +  
705,759.27 \*

COPY

## SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR  
METER STMT OR PRICE TO 713-752-8500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE

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CONTRACT NUMBER  
21-0408

FOR OFFICE USE ONLY

ACCOUNT MANAGER  
WILLIAMS CRITES

CUSTOMER COPY

**ChevronTexaco**

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

*Alia Trf 9/24/01*PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA B  
TAMPA, FL 33602  
ATTENTION: D. WILKERSON*01-90-000-232-02-000*PAYMENT BY CHECK: *LS*CHEVRONTExACO NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

| INVOICE    |            | DELIVERY<br>MO/YR | CUSTOMER NUMBER | CONTACT:                   |
|------------|------------|-------------------|-----------------|----------------------------|
| NUMBER     | DATE       |                   |                 |                            |
| 2004082106 | 09/10/2004 | 08/2004           | 90021820        | ROBIN ROLLER (713)752-3083 |

TERMS  
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

| PIPELINE | POINT OF SALE/CHARGES | DEAL # | MMBTU | \$/MMBTU | \$/AMOUNT |
|----------|-----------------------|--------|-------|----------|-----------|
|----------|-----------------------|--------|-------|----------|-----------|

|     |                 |      |         |            |               |
|-----|-----------------|------|---------|------------|---------------|
| FGT | FGT ZONE 1 POOL | 1716 | 3,000 ✓ | \$5.7700 ✓ | \$17,310.00 ✓ |
|-----|-----------------|------|---------|------------|---------------|

Invoice Totals:

3,000

*88*  
\$17,310.00

COPY

## SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR  
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.*88*

FOR OFFICE USE ONLY

CONTRACT NUMBER  
21-0326ACCOUNT MANAGER  
NIRA MENEN

CUSTOMER COPY



**ChevronTexaco**

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

*W/ 9/24/04*PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: D. WILKERSON*01-90-000-232-02-000*PAYMENT BY CHECK: *LC*CHEVRONTExACO NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

| INVOICE    |            | DELIVERY<br>MO/YR | CUSTOMER NUMBER | CONTACT:                   |
|------------|------------|-------------------|-----------------|----------------------------|
| NUMBER     | DATE       |                   |                 |                            |
| 2004082156 | 09/10/2004 | 08/2004           | 90021820        | ROBIN ROLLER (713)752-3083 |

## TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

| PIPELINE | POINT OF SALE/CHARGES     | DEAL # | NMBTU  | \$/MMBTU | \$/AMOUNT    |
|----------|---------------------------|--------|--------|----------|--------------|
| FGT      | SABINE PASS JOHNSON BAYOU | 1002   | 91,908 | \$6.0050 | \$551,907.54 |

Invoice Totals:

91,908

*AW*  
\$551,907.54

COPY

## SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR  
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

89

## FOR OFFICE USE ONLY

| CONTRACT NUMBER |  |  | ACCOUNT MANAGER |
|-----------------|--|--|-----------------|
| 21-0408         |  |  | WILLIAMS CRITES |

CUSTOMER COPY

Cinergy Marketing & Trading, LP  
1100 Louisiana, Suite 4900  
Houston, TX 77002

Peoples Gas System  
Attn: Ed Elliott  
P. O. Box 111  
Tampa, FL 33601  
Fax: (813) 228-4194

Invoice Number: 2004081466-I  
Customer ID: PEOPLES  
Customer Number:  
GMS Contract Number: S-PEOPLES-S-0003  
Invoice Date: 10-Sep-2004  
Due Date: 25-Sep-2004  
Production Month: 8/2004

## Cinergy Marketing & Trading, LP

| <u>Pipeline</u>                 | <u>Meter</u> | <u>Description</u>   | <u>Stat.</u> | <u>Quantity</u> | <u>Avg.Price</u> | <u>AmountDue</u> |
|---------------------------------|--------------|----------------------|--------------|-----------------|------------------|------------------|
| (Prodmonth = 8 ProdYear = 2004) |              |                      |              |                 |                  |                  |
| FGT                             | 6489         | Zone 1-CS #7 Eunice  | Est          | 6,910 Dth ✓     | \$5.78500        | \$39,974.35 ✓    |
| FGT                             | 7995         | Zone 2-CS #8 Zachary | Nom          | 4,000 Dth ✓     | \$5.71000        | \$22,840.00 ✓    |
| Current Totals                  |              |                      |              | 10,910 Dth      |                  | \$62,814.35      |

Recap:

|                 |                    |
|-----------------|--------------------|
| Commodity Total | \$62,814.35        |
| Net Amount Due  | <u>\$62,814.35</u> |

Amount Calculated In (USD)

COPY

*Wire 9/24/04*  
Please Wire Transactions To:

Please Send Invoices To:  
Cinergy Marketing & Trading, LP  
1100 Louisiana, Suite 4900  
Houston, TX 77002  
Phone: (713) 393-6800

Please Remit Check To:  
Cinergy Marketing & Trading, LP  
P.O. Box 730438  
Dallas, TX 75373-0438

Please Send Correspondence To:  
Cinergy Marketing & Trading, LP  
1100 Louisiana, Suite 4900  
Houston, TX 77002  
Phone: (713) 393-6800

Invoice Number: 2004081466-I

Customer ID: PEOPLES

# Invoice Detail

Prod. Month: 8/2004

Invoice No: 2004081466-I

Amount Calculated In ()

| Pipeline: FGT |     |           | Delivery Point: 6489 |       |           | Prod.Month: 8/2004 |     |           |       |     |             |
|---------------|-----|-----------|----------------------|-------|-----------|--------------------|-----|-----------|-------|-----|-------------|
| Day           | Dth | Price     | Day                  | Dth   | Price     | Day                | Dth | Price     | Day   | Dth | Price       |
| 1             | 0   | \$0.00000 | 9                    | 0     | \$0.00000 | 17                 | 0   | \$0.00000 | 25    | 0   | \$0.00000   |
| 2             | 0   | \$0.00000 | 10                   | 0     | \$0.00000 | 18                 | 0   | \$0.00000 | 26    | 0   | \$0.00000   |
| 3             | 0   | \$0.00000 | 11                   | 6,910 | \$5.78500 | 19                 | 0   | \$0.00000 | 27    | 0   | \$0.00000   |
| 4             | 0   | \$0.00000 | 12                   | 0     | \$0.00000 | 20                 | 0   | \$0.00000 | 28    | 0   | \$0.00000   |
| 5             | 0   | \$0.00000 | 13                   | 0     | \$0.00000 | 21                 | 0   | \$0.00000 | 29    | 0   | \$0.00000   |
| 6             | 0   | \$0.00000 | 14                   | 0     | \$0.00000 | 22                 | 0   | \$0.00000 | 30    | 0   | \$0.00000   |
| 7             | 0   | \$0.00000 | 15                   | 0     | \$0.00000 | 23                 | 0   | \$0.00000 | 31    | 0   | \$0.00000   |
| 8             | 0   | \$0.00000 | 16                   | 0     | \$0.00000 | 24                 | 0   | \$0.00000 |       |     |             |
|               |     |           |                      |       |           |                    |     |           | 6,910 |     | \$5.78500   |
|               |     |           |                      |       |           |                    |     |           |       |     | \$39,974.35 |

| Pipeline: FGT |       |           | Delivery Point: 7995 |     |           | Prod.Month: 8/2004 |     |           |       |     |             |
|---------------|-------|-----------|----------------------|-----|-----------|--------------------|-----|-----------|-------|-----|-------------|
| Day           | Dth   | Price     | Day                  | Dth | Price     | Day                | Dth | Price     | Day   | Dth | Price       |
| 1             | 0     | \$0.00000 | 9                    | 0   | \$0.00000 | 17                 | 0   | \$0.00000 | 25    | 0   | \$0.00000   |
| 2             | 0     | \$0.00000 | 10                   | 0   | \$0.00000 | 18                 | 0   | \$0.00000 | 26    | 0   | \$0.00000   |
| 3             | 0     | \$0.00000 | 11                   | 0   | \$0.00000 | 19                 | 0   | \$0.00000 | 27    | 0   | \$0.00000   |
| 4             | 0     | \$0.00000 | 12                   | 0   | \$0.00000 | 20                 | 0   | \$0.00000 | 28    | 0   | \$0.00000   |
| 5             | 4,000 | \$5.71000 | 13                   | 0   | \$0.00000 | 21                 | 0   | \$0.00000 | 29    | 0   | \$0.00000   |
| 6             | 0     | \$0.00000 | 14                   | 0   | \$0.00000 | 22                 | 0   | \$0.00000 | 30    | 0   | \$0.00000   |
| 7             | 0     | \$0.00000 | 15                   | 0   | \$0.00000 | 23                 | 0   | \$0.00000 | 31    | 0   | \$0.00000   |
| 8             | 0     | \$0.00000 | 16                   | 0   | \$0.00000 | 24                 | 0   | \$0.00000 |       |     |             |
|               |       |           |                      |     |           |                    |     |           | 4,000 |     | \$5.71000   |
|               |       |           |                      |     |           |                    |     |           |       |     | \$22,840.00 |

91

Cinergy Marketing & Trading, LP  
1100 Louisiana, Suite 4900  
Houston, TX 77002

Peoples Gas System  
Attn: Ed Elliott  
P. O. Box 111  
Tampa, FL 33601  
Fax: (813) 228-4194

Invoice Number: 2004081468-I  
Customer ID: PEOPLES  
Customer Number:  
GMS Contract Number: S-PEOPLES-S-0003  
Invoice Date: 10-Sep-2004  
Due Date: 25-Sep-2004  
Production Month: 8/2004

## Cinergy Marketing & Trading, LP

| <u>Pipeline</u> | <u>Meter</u> | <u>Description</u> | <u>Stat.</u> | <u>Quantity</u> | <u>Avg.Price</u> | <u>AmountDue</u> |
|-----------------|--------------|--------------------|--------------|-----------------|------------------|------------------|
|-----------------|--------------|--------------------|--------------|-----------------|------------------|------------------|

(Prodmonth = 8 ProdYear = 2004)

|                |             |                          |     |            |           |             |
|----------------|-------------|--------------------------|-----|------------|-----------|-------------|
| DIGP           | MBDauph/FGT | MBPP Dauphin Isl. to FGT | Nom | 10,000 Dth | \$5.20000 | \$52,000.00 |
| Current Totals |             |                          |     | 10,000 Dth |           | \$52,000.00 |

Recap:

|                 |             |
|-----------------|-------------|
| Commodity Total | \$52,000.00 |
| Net Amount Due  | \$52,000.00 |

Amount Calculated In (USD)

COPY

*Please Wire Transactions To:*

*Please Send Invoices To:*

*Please Remit Check To:*

*Please Send Correspondence To:*

Cinergy Marketing & Trading, LP  
1100 Louisiana, Suite 4900  
Houston, TX 77002  
Phone: (713) 393-6800

Cinergy Marketing & Trading, LP  
P.O. Box 730438  
Dallas, TX 75373-0438

Cinergy Marketing & Trading, LP  
1100 Louisiana, Suite 4900  
Houston, TX 77002  
Phone: (713) 393-6800

Invoice Number: 2004081468-I

Customer ID: PEOPLES

Page 1

# Invoice Detail

Prod. Month: 8/2004

Invoice No: 2004081468-I

Amount Calculated In ()

Pipeline: DIGP

Delivery Point: MBDauph/FGT

Prod.Month: 8/2004

| <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> |
|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|
| 1          | 0          | \$0.00000    | 9          | 0          | \$0.00000    | 17         | 0          | \$0.00000    | 25         | 0          | \$0.00000    |
| 2          | 0          | \$0.00000    | 10         | 0          | \$0.00000    | 18         | 0          | \$0.00000    | 26         | 0          | \$0.00000    |
| 3          | 0          | \$0.00000    | 11         | 0          | \$0.00000    | 19         | 0          | \$0.00000    | 27         | 0          | \$0.00000    |
| 4          | 0          | \$0.00000    | 12         | 0          | \$0.00000    | 20         | 0          | \$0.00000    | 28         | 0          | \$0.00000    |
| 5          | 0          | \$0.00000    | 13         | 0          | \$0.00000    | 21         | 0          | \$0.00000    | 29         | 0          | \$0.00000    |
| 6          | 0          | \$0.00000    | 14         | 0          | \$0.00000    | 22         | 0          | \$0.00000    | 30         | 10,000     | \$5.20000    |
| 7          | 0          | \$0.00000    | 15         | 0          | \$0.00000    | 23         | 0          | \$0.00000    | 31         | 0          | \$0.00000    |
| 8          | 0          | \$0.00000    | 16         | 0          | \$0.00000    | 24         | 0          | \$0.00000    |            |            |              |
|            |            |              |            |            |              |            |            |              |            | 10,000     | \$5.20000    |
|            |            |              |            |            |              |            |            |              |            |            | \$52,000.00  |

93

Cinergy Marketing & Trading, LP  
1100 Louisiana, Suite 4900  
Houston, TX 77002

Peoples Gas System  
Attn: Ed Elliott  
P. O. Box 111  
Tampa, FL 33601  
Fax: (813) 228-4194

Invoice Number: 2004081467-I  
Customer ID: PEOPLES  
Customer Number:  
GMS Contract Number: S-PEOPLES-S-0003  
Invoice Date: 10-Sep-2004  
Due Date: 25-Sep-2004  
Production Month: 8/2004

## Cinergy Marketing & Trading, LP

| <u>Pipeline</u>                 | <u>Meter</u> | <u>Description</u> | <u>Stat.</u> | <u>Quantity</u> | <u>Avg.Price</u> | <u>AmountDue</u> |
|---------------------------------|--------------|--------------------|--------------|-----------------|------------------|------------------|
| (Prodmonth = 8 ProdYear = 2004) |              |                    |              |                 |                  |                  |
| SONAT                           | PSNG1108     | SNG Tier I Pool    | Nom          | 10,635 Dth      | \$5.54868        | \$59,010.21      |
| Current Totals                  |              |                    |              | 10,635 Dth      |                  | \$59,010.21      |

Recap:

|                 |             |
|-----------------|-------------|
| Commodity Total | \$59,010.21 |
| Net Amount Due  | \$59,010.21 |

*[Signature]*  
Amount Calculated In (USD)

COPY

*Wire 9/24/04*

Please Wire Transactions To:

Please Send Invoices To:  
Cinergy Marketing & Trading, LP  
1100 Louisiana, Suite 4900  
Houston, TX 77002  
Phone: (713) 393-6800

Please Remit Check To:  
Cinergy Marketing & Trading, LP  
P.O. Box 730438  
Dallas, TX 75373-0438

Please Send Correspondence To:  
Cinergy Marketing & Trading, LP  
1100 Louisiana, Suite 4900  
Houston, TX 77002  
Phone: (713) 393-6800

*21-90-000-222-02-000*

Invoice Number: 2004081467-I

Customer ID: PEOPLES

# Invoice Detail

Prod. Month: 8/2004

Invoice No: 2004081467-I

Amount Calculated In 0

Pipeline: SONAT

Delivery Point: PSNG1108

Prod.Month: 8/2004

| <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> |
|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|
| 1          | 0          | \$0.00000    | 9          | 0          | \$0.00000    | 17         | 0          | \$0.00000    | 25         | 3,349      | \$5.21500    |
| 2          | 0          | \$0.00000    | 10         | 0          | \$0.00000    | 18         | 0          | \$0.00000    | 26         | 0          | \$0.00000    |
| 3          | 0          | \$0.00000    | 11         | 6,024      | \$5.78000    | 19         | 0          | \$0.00000    | 27         | 0          | \$0.00000    |
| 4          | 0          | \$0.00000    | 12         | 0          | \$0.00000    | 20         | 0          | \$0.00000    | 28         | 0          | \$0.00000    |
| 5          | 0          | \$0.00000    | 13         | 0          | \$0.00000    | 21         | 0          | \$0.00000    | 29         | 0          | \$0.00000    |
| 6          | 0          | \$0.00000    | 14         | 0          | \$0.00000    | 22         | 0          | \$0.00000    | 30         | 0          | \$0.00000    |
| 7          | 0          | \$0.00000    | 15         | 0          | \$0.00000    | 23         | 0          | \$0.00000    | 31         | 0          | \$0.00000    |
| 8          | 0          | \$0.00000    | 16         | 0          | \$0.00000    | 24         | 1,262      | \$5.33000    |            |            |              |
|            |            |              |            |            |              |            |            |              |            | 10,635     | \$5.54868    |
|            |            |              |            |            |              |            |            |              |            |            | \$59,010.21  |

95

ConocoPhillips Company

Attn: Gas Marketing Accounting  
P.O. Box 2197, PO1056  
Houston, TX 77252-2197

**Bill To:**  
Peoples Gas System  
Attn: Gas Accounting  
702 N. Franklin Street  
P.O. Box 2562  
Tampa, FL 33602-2562  
  
**Contact:** Dee Wilkerson  
**Telephone:** (813) 228-4948  
**Fax:** (813) 228-4194

**Remit To:** *Wire 9/24/04*  
ConocoPhillips Company  
  
*01-90-000-23202-00*  
**Contact:** Gas Marketing Accounting  
**Telephone:** (281) 293-3786  
**Fax:** (281) 293-3940

**Statement Number:** R080429315  
**Billing Period:** Aug-2004  
**Statement Date:** September 9, 2004  
  
**Due Date:** September 25, 2004  
**Payment Method:** Wire  
**Terms:**  
  
NETOUT - 25TH OF MONTH

| Delivery Date    |        | Pipeline | Point           | Description               | Quantity       | Units  | Unit Price | Per Unit | Extended | Invoice |                |                |
|------------------|--------|----------|-----------------|---------------------------|----------------|--------|------------|----------|----------|---------|----------------|----------------|
| Start            | End    |          |                 |                           |                |        |            |          |          |         |                |                |
| Sell             |        |          |                 |                           |                |        |            |          |          |         |                |                |
| Delivery Period: |        | Aug-2004 | Contract: 19475 |                           | Deal: 19475-15 |        |            |          |          |         |                |                |
| 1                | 1-Aug  | 31-Aug   | East Texas      | Carthage Hub-Carthage Hub | Commodity      | 155000 | MMBtu ✓    | \$5.9550 | US\$     | MMBtu ✓ | \$923,025.00 ✓ | \$923,025.00 ✓ |
| Delivery Period: |        | Aug-2004 | Contract: 19475 |                           | Deal: 19475-28 |        |            |          |          |         |                |                |
| 2                | 12-Aug | 12-Aug   | SNG             | P22460-CONOCO - TIER 2 F  | Commodity      | 1789   | MMBtu ✓    | \$5.6400 | US\$     | MMBtu ✓ | \$10,089.96 ✓  | \$10,089.96 ✓  |
| 3                | 12-Aug | 12-Aug   |                 |                           | Commodity      | 2962   | MMBtu ✓    | \$5.6700 | US\$     | MMBtu ✓ | \$16,794.54 ✓  | \$16,794.54 ✓  |
| 4                | 12-Aug | 12-Aug   |                 |                           | Commodity      | 6784   | MMBtu ✓    | \$5.5500 | US\$     | MMBtu ✓ | \$37,651.20 ✓  | \$37,651.20 ✓  |
| 5                | 13-Aug | 13-Aug   |                 |                           | Commodity      | 4535   | MMBtu ✓    | \$5.4250 | US\$     | MMBtu ✓ | \$24,602.38 ✓  | \$24,602.38 ✓  |
| Delivery Period: |        | Aug-2004 | Contract: 19475 |                           | Deal: 19475-29 |        |            |          |          |         |                |                |
| 6                | 12-Aug | 12-Aug   | Florida         | Zone 3 Pool-Zone 3 Pool   | Commodity      | 6000   | MMBtu ✓    | \$5.8300 | US\$     | MMBtu ✓ | \$34,980.00 ✓  | \$34,980.00 ✓  |
| 7                | 13-Aug | 13-Aug   |                 |                           | Commodity      | 4543   | MMBtu ✓    | \$5.7000 | US\$     | MMBtu ✓ | \$25,895.10 ✓  | \$25,895.10 ✓  |
| Delivery Period: |        | Aug-2004 | Contract: 19475 |                           | Deal: 19475-30 |        |            |          |          |         |                |                |
| 8                | 14-Aug | 16-Aug   | Florida         | 314571-ANR-Sl. Landry     | Commodity      | 18528  | MMBtu      | \$5.3800 | US\$     | MMBtu   | \$99,680.64    | \$99,680.64 ✓  |

COPY

COPY

**Sale Sub-Total:** \$1,172,718.82

**Statement Total:**

US\$ *Line 1*

\$1,172,718.82

*LESS PGS invoice 200408-000020*

*( 249,430.89 )*

*Total Due Conoco*

*# 932,287.93*

1,172,718.82+  
249,430.89-  
923,287.93\*

*CG*

96

Regarding this invoice? Please call contact above or send E-mail to Gas Marketing Accounting at [gma1@ConocoPhillips.com](mailto:gma1@ConocoPhillips.com)





Coral Energy Resources, L.P.  
909 Fannin, Suite 700  
Houston, Texas 77010  
Main No. 713.767.5400  
Accounting Fax 713.767.5445

Peoples Gas System a div of Tampa Electric Co  
702 N Franklin St  
Tampa, FL 33602  
Fax - (813) 228-4194

# Coral Energy Resources LP Sales Invoice

Invoice No: CER-I-0408-0872  
Contract Number: 010-NG-BS-05402  
GMS Contract Number: S-PEOPLES-S-0002  
Customer ID: PEOPLES  
SAP Customer Number: 2202984  
Invoice Date: 09/07/2004  
Due Date: 09/25/2004  
Volume Base: MMBtu

COPY

| Prod. Month | Pipeline | Meter/ Pool # | Description      |
|-------------|----------|---------------|------------------|
| 8/2004      | ANR      | 322625        | St.Landry/FL Int |
| 8/2004      | ANR      | 322625        | St.Landry/FL Int |
| 8/2004      | SNG CO   | PSNG1182      | TIER 1 POOL      |

| MMBtu  | Avg. Price* | Amount Due  |
|--------|-------------|-------------|
| 5,000  | \$5.8600    | \$29,300.00 |
| 5,000  | \$5.5400    | \$27,700.00 |
| 10,000 |             | \$57,000.00 |
| 1,262  | \$5.5800    | \$7,041.96  |
| 1,262  |             | \$7,041.96  |

(\* = Average Price Is rounded)

0. \*

64,041.96 +  
LESS CR TAKEN 300.00 -  
FOR OVERPAY 63,741.96 \*

Recap:

Commodity Total *Line 1* \$64,041.96  
Net Amount Due in U.S. \$

*LESS OVERPAY FOR CER-I-0408-0872 (300.00) Line 2*  
*0255*  
*TOTAL DUE CORAL \$63,741.96*

*97*  
*wire 9/24/04*

Please Wire Amount To:

Please Fax Payment Detail To:

Accounts Receivable Department  
Fax (713) 265-4869

Please Direct Invoice Questions To:

Joyce McTigue  
Phone (713) 230-3946  
Fax (713) 265-3946

71-90-000-23202-000



Coral Energy Resources, L.P.  
909 Fannin, Suite 700  
Houston, Texas 77010  
Main No. 713.767.5400  
Accounting Fax 713.767.5445

Peoples Gas System a div of Tampa Electric Co  
702 N Franklin St  
Tampa, FL 33602  
Fax - (813) 228-4194

## Coral Energy Resources LP Sales Invoice

Invoice No: CER-I-0408-1204  
Contract Number: 010-NG-BS-05402  
GMS Contract Number: S-PEOPLES-S-0002  
Customer ID: PEOPLES  
SAP Customer Number: 2202984  
Invoice Date: 09/28/2004  
Due Date: 10/08/2004  
Volume Base: MMBtu

| <u>Prod.<br/>Month</u> | <u>Pipeline</u> | <u>Meter/<br/>Pool #</u> | <u>Description</u>          |
|------------------------|-----------------|--------------------------|-----------------------------|
| 8/2004                 | SNG CO          | 018450                   | VKGC - MAIN PASS 289 TO SNG |

| <u>MMBtu</u> | <u>Avg.<br/>Price*</u> | <u>Amount Due</u>  |
|--------------|------------------------|--------------------|
| 6,935        | \$6.0000               | \$41,610.00        |
| 6,935        |                        | \$41,610.00 Totals |

(\* = Average Price is rounded)

### Recap:

|                           |             |
|---------------------------|-------------|
| Commodity Total           | \$41,610.00 |
| Net Amount Due in U.S. \$ | \$41,610.00 |

ORIGINAL  
COPY

86

Wire 9/29/04

Please Wire Amount To:

Please Fax Payment Detail To:

Accounts Receivable Department  
Fax (713) 265-4869

Please Direct Invoice Questions To:

Tami Aulenbach  
Phone (713) 230-3842  
Fax (713) 265-3842

01-90-000-232-02-000

## Sales Invoice

Bill To: Peoples Gas System  
a Division of Tampa Electric Company  
702 N. Franklin Street  
PO Box 2562  
Tampa, FL 33602  
Attn: Ed Elliott  
Fax: (813) 228-4194

Invoice Nbr: G0409S0043  
Invoice Date: 09/14/2004  
Contract Nbr: SLSG7719  
Contract Date: 03/01/2003  
Customer #: 548  
Currency: US DOLLAR

COPY

SOLD DURING THE MONTH OF AUGUST 2004

| PIPELINE METER#  | DELIVERY PT    | COMPONENT         | BEGIN<br>DAY | END<br>DAY | VOLUME | UNITS          | PRICE    | AMOUNT      |
|------------------|----------------|-------------------|--------------|------------|--------|----------------|----------|-------------|
| CGC HALL 0012752 | FGT DRN 337605 |                   |              |            |        |                |          |             |
|                  |                | Downstream K #: 7 |              |            |        | Prod Type: GAS |          |             |
|                  |                | BASE COMMODITY    | 18           | 18         | 3,680  | MMBTU          | \$5.2400 | \$19,283.20 |
|                  |                | BASE COMMODITY    | 19           | 19         | 4,989  | MMBTU          | \$5.3700 | \$26,790.93 |
|                  |                | BASE COMMODITY    | 19           | 19         | 3,680  | MMBTU          | \$5.3700 | \$19,761.60 |
|                  |                | BASE COMMODITY    | 20           | 20         | 5,000  | MMBTU          | \$5.3250 | \$26,625.00 |
|                  |                | BASE COMMODITY    | 20           | 20         | 3,680  | MMBTU          | \$5.3250 | \$19,596.00 |
|                  |                | BASE COMMODITY    | 21           | 23         | 15,000 | MMBTU          | \$5.3850 | \$80,775.00 |
|                  |                | BASE COMMODITY    | 21           | 23         | 11,040 | MMBTU          | \$5.3850 | \$59,450.40 |
|                  |                | BASE COMMODITY    | 24           | 24         | 5,000  | MMBTU          | \$5.3150 | \$26,575.00 |
|                  |                | BASE COMMODITY    | 24           | 24         | 3,680  | MMBTU          | \$5.3150 | \$19,559.20 |
|                  |                | BASE COMMODITY    | 25           | 25         | 5,000  | MMBTU          | \$5.2000 | \$26,000.00 |
|                  |                | BASE COMMODITY    | 25           | 25         | 3,680  | MMBTU          | \$5.2000 | \$19,136.00 |
|                  |                | BASE COMMODITY    | 26           | 26         | 5,000  | MMBTU          | \$5.3050 | \$26,525.00 |
|                  |                | BASE COMMODITY    | 26           | 26         | 3,680  | MMBTU          | \$5.3050 | \$19,522.40 |
|                  |                | BASE COMMODITY    | 27           | 27         | 5,000  | MMBTU          | \$5.1750 | \$25,875.00 |
|                  |                | BASE COMMODITY    | 27           | 27         | 3,680  | MMBTU          | \$5.1750 | \$19,044.00 |
|                  |                | BASE COMMODITY    | 28           | 30         | 15,000 | MMBTU          | \$4.9800 | \$74,700.00 |
|                  |                | BASE COMMODITY    | 28           | 30         | 11,040 | MMBTU          | \$4.9800 | \$54,979.20 |
|                  |                | BASE COMMODITY    | 31           | 31         | 5,000  | MMBTU          | \$5.0600 | \$25,300.00 |
|                  |                | BASE COMMODITY    | 31           | 31         | 3,680  | MMBTU          | \$5.0600 | \$18,620.80 |

Total Base Commodity 269.063Net Amount Due \$1,456,542.34

TERMS: Pay by Wire Transfer on or before September 25, 2004

Please Indicate Invoice Number on Payment

ND PAYMENT TO:

Wire 9/24/04

Crosstex CCNG Marketing Ltd.

WRITTEN CORRESPONDENCE:

99

Crosstex Gulf Coast Marketing Ltd.  
2501 Cedar Springs, Ste 600  
Dallas, TX 75201

1-90-000-232-02-000  2

# Crosstex Gulf Coast Marketing Ltd.

## Sales Invoice

Bill To: Peoples Gas System  
a Division of Tampa Electric Company  
702 N. Franklin Street  
PO Box 2562  
Tampa, FL 33602  
Attn: Ed Elliott  
Fax: (813) 228-4194

Invoice Nbr: G0409S0043  
Invoice Date: 09/14/2004  
Contract Nbr: SLSG7719  
Contract Date: 03/01/2003  
Customer #: 548  
Currency: US DOLLAR

SOLD DURING THE MONTH OF **AUGUST 2004**

| PIPELINE METER#  | DELIVERY PT    | COMPONENT       | BEGIN DAY | END DAY | VOLUME | UNITS          | PRICE    | AMOUNT      |
|------------------|----------------|-----------------|-----------|---------|--------|----------------|----------|-------------|
| CGC HALL 0012732 | FGT DRN 337605 | Downstream K #: | ?         |         |        | Prod Type: GAS |          |             |
|                  |                | BASE COMMODITY  | 01        | 02      | 7,360  | MMBTU          | \$6.0100 | \$44,233.60 |
|                  |                | BASE COMMODITY  | 01        | 02      | 10,000 | MMBTU          | \$6.0100 | \$60,100.00 |
|                  |                | BASE COMMODITY  | 03        | 03      | 3,680  | MMBTU          | \$5.8600 | \$21,564.80 |
|                  |                | BASE COMMODITY  | 03        | 03      | 5,000  | MMBTU          | \$5.8600 | \$29,300.00 |
|                  |                | BASE COMMODITY  | 04        | 04      | 3,680  | MMBTU          | \$5.7350 | \$21,104.80 |
|                  |                | BASE COMMODITY  | 04        | 04      | 5,000  | MMBTU          | \$5.7350 | \$28,675.00 |
|                  |                | BASE COMMODITY  | 05        | 05      | 3,680  | MMBTU          | \$5.7150 | \$21,031.20 |
|                  |                | BASE COMMODITY  | 05        | 05      | 5,000  | MMBTU          | \$5.7150 | \$28,575.00 |
|                  |                | BASE COMMODITY  | 06        | 06      | 3,680  | MMBTU          | \$5.5300 | \$20,350.40 |
|                  |                | BASE COMMODITY  | 06        | 06      | 5,000  | MMBTU          | \$5.5300 | \$27,650.00 |
|                  |                | BASE COMMODITY  | 07        | 09      | 15,000 | MMBTU          | \$5.4150 | \$81,225.00 |
|                  |                | BASE COMMODITY  | 07        | 09      | 11,040 | MMBTU          | \$5.4150 | \$59,781.60 |
|                  |                | BASE COMMODITY  | 10        | 10      | 3,680  | MMBTU          | \$5.5950 | \$20,589.60 |
|                  |                | BASE COMMODITY  | 10        | 10      | 5,000  | MMBTU          | \$5.5950 | \$27,975.00 |
|                  |                | BASE COMMODITY  | 11        | 11      | 5,000  | MMBTU          | \$5.7500 | \$28,750.00 |
|                  |                | BASE COMMODITY  | 11        | 11      | 3,680  | MMBTU          | \$5.7500 | \$21,160.00 |
|                  |                | BASE COMMODITY  | 12        | 12      | 5,000  | MMBTU          | \$5.6350 | \$28,175.00 |
|                  |                | BASE COMMODITY  | 12        | 12      | 3,680  | MMBTU          | \$5.6350 | \$20,736.80 |
|                  |                | BASE COMMODITY  | 13        | 13      | 4,994  | MMBTU          | \$5.4650 | \$27,292.21 |
|                  |                | BASE COMMODITY  | 13        | 13      | 3,680  | MMBTU          | \$5.4650 | \$20,111.20 |
|                  |                | BASE COMMODITY  | 14        | 16      | 15,000 | MMBTU          | \$5.2800 | \$79,200.00 |
|                  |                | BASE COMMODITY  | 14        | 16      | 11,040 | MMBTU          | \$5.2800 | \$58,291.20 |
|                  |                | BASE COMMODITY  | 17        | 17      | 5,000  | MMBTU          | \$5.3400 | \$26,700.00 |
|                  |                | BASE COMMODITY  | 17        | 17      | 3,680  | MMBTU          | \$5.3400 | \$19,651.20 |
|                  |                | BASE COMMODITY  | 18        | 18      | 5,000  | MMBTU          | \$5.2400 | \$26,200.00 |

TERMS: Pay by Wire Transfer on or before September 25, 2004

Please Indicate Invoice Number on Payment

END PAYMENT TO:

osstex CCNG Marketing Ltd.

WRITTEN CORRESPONDENCE:

Crosstex Gulf Coast Marketing Ltd.  
2501 Cedar Springs, Ste 600  
Dallas, TX 75201

100

**Eagle Energy Partners I, L.P.**

Peoples Gas System, a division of Tampa Electric Co Invoice Number:  
P.O. Box 111  
Tampa, FL 33601  
Attn: Ed Elliott

PGT0804

Invoice Date:  
Payment Terms:

September 8, 2004  
Net due on or before  
September 25, 2004

Phone: (813) 228-4149  
Fax: (813) 228-4194

Period:

August 2004

| Description                              | Quantity<br>(MMBTU) | Rate<br>(\$/MMBTU) | Amount       |
|------------------------------------------|---------------------|--------------------|--------------|
| <b>FGT Pipeline</b>                      |                     |                    |              |
| ZN2 (Ref# 15927) 8/5/2004                | 3,820 ✓             | \$5.7000 ✓         | \$21,774.00  |
| ZN1 (Ref# 16499) 08/14/2004 - 08/16/2004 | 18,867 ✓            | \$5.4000 ✓         | \$101,881.80 |
| Receivable Subtotal                      | 22,687              |                    | \$123,655.80 |
| <b>Net Subtotal FGT Pipeline</b>         | 22,687              |                    | \$123,655.80 |
| <b>Sonat Pipeline</b>                    |                     |                    |              |
| Production (Ref# 16298) 8/11/2004        | 1,500               | \$5.7800           | \$8,670.00   |
| Receivable Subtotal                      | 1,500               |                    | \$8,670.00   |
| <b>Net Subtotal Sonat Pipeline</b>       | 1,500               |                    | \$8,670.00   |

COPY

|                                    |               |                     |
|------------------------------------|---------------|---------------------|
| <b>Total Receivable Amount Due</b> | <b>24,187</b> | <b>\$132,325.80</b> |
| <b>Total Amount Due</b>            | <b>24,187</b> | <b>\$132,325.80</b> |

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract: you are hereby directed to make payment, without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

*Wire 9/24/04*

For Further Credit to: Eagle Energy Partners I, L.P.

*01-90-000-232-02-000*

Questions regarding this invoice should be directed to:  
Sheri Teinert (281) 781-0351 (ph) or Sheri.Teinert@EagleEnergyPartners.com

Please fax support for payment to (281) 781-0360

101

Houston Pipe Line Company LP  
1201 Louisiana St Ste 1200  
Houston, TX 77002



Invoice Number: AEPS-200409-00074  
Customer ID: PEOPLES GASSY  
IMS Contract Number: S-PEOPLES GASSY-S-0001  
Invoice Date: 9/9/2004  
Due Date: 9/25/2004  
Production Month: Aug-04  
Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company  
702 N Franklin St  
Tampa, FL 33601-9990  
Attn: Ed Elliott  
Phone: (813) 228-4149  
Fax: (813) 228-4194

Houston Pipe Line Company LP

| Pipeline       | Deal #               | Meter  | Description                  | Stat       | Quantity     | Avg Price | Amount Due     |
|----------------|----------------------|--------|------------------------------|------------|--------------|-----------|----------------|
| FLORIDA        | S-PEOPLES GASSY-0063 | 58624  | CENTANA/FGT - JEFFERSON      | 25,000 Mcf | 25,000 Dth ✓ | \$5.72000 | \$143,000.00 ✓ |
| FLORIDA        | S-PEOPLES GASSY-0065 | 58624  | CENTANA/FGT - JEFFERSON      | 2,881 Mcf  | 2,881 Dth ✓  | \$5.71000 | \$16,450.51 ✓  |
| FLORIDA        | S-PEOPLES GASSY-0067 | 58624  | CENTANA/FGT - JEFFERSON      | 1,620 Mcf  | 1,620 Dth ✓  | \$5.52000 | \$8,942.40 ✓   |
| FLORIDA        | S-PEOPLES GASSY-0070 | 58624  | CENTANA/FGT - JEFFERSON      | 5,000 Mcf  | 5,000 Dth ✓  | \$5.30000 | \$26,500.00 ✓  |
| HPL            | S-PEOPLES GASSY-0069 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 8,729 Mcf  | 9,000 Dth ✓  | \$5.48000 | \$49,320.00 ✓  |
| Current Totals |                      |        |                              |            | 43,501 Dth   |           | \$244,212.91   |

Recap:

|              |              |
|--------------|--------------|
| Actual Total | \$244,212.91 |
| Amount Due   | \$244,212.91 |

COPY

Net Amount Due \$244,212.91

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Wire Transactions To:

Please Send Invoices/Correspondence To:

Please Remit Check To:

Houston Pipe Line Company LP  
1201 Louisiana 11th Fl  
Houston, TX 77002  
Phone: (832) 668-1000  
Fax: (832) 668-1113

Account Name: Houston Pipe Line Company LP

01-90-000-232-02-000

9/9/2004 11:04



Invoice Detail

Page: 1

Production Month: 08/2004

Invoice No: AEPS-200409-00074

Deal # S-PEOPLES GASSY-0063 Tier: 1

Pipeline: FLORIDA

Meter: 58624

Price: BASE

| <u>Day</u> | <u>Mcf</u> | <u>Dth</u> | <u>Price</u> | <u>Amount</u> | <u>Day</u> | <u>Mcf</u> | <u>Dth</u> | <u>Price</u> | <u>Amount</u> |
|------------|------------|------------|--------------|---------------|------------|------------|------------|--------------|---------------|
| 3-9        | 25,000     | 25,000     | \$5.7200     | \$143,000.00  |            |            |            |              |               |
|            |            |            |              |               |            |            | 25,000     |              | \$143,000.00  |

Deal # S-PEOPLES GASSY-0065 Tier: 1

Pipeline: FLORIDA

Meter: 58624

Price: BASE

| <u>Day</u> | <u>Mcf</u> | <u>Dth</u> | <u>Price</u> | <u>Amount</u> | <u>Day</u> | <u>Mcf</u> | <u>Dth</u> | <u>Price</u> | <u>Amount</u> |
|------------|------------|------------|--------------|---------------|------------|------------|------------|--------------|---------------|
| 5          | 2,881      | 2,881      | \$5.7100     | \$16,450.51   |            |            |            |              |               |
|            |            |            |              |               |            |            | 2,881      |              | \$16,450.51   |

Deal # S-PEOPLES GASSY-0067 Tier: 1

Pipeline: FLORIDA

Meter: 58624

Price: BASE

| <u>Day</u> | <u>Mcf</u> | <u>Dth</u> | <u>Price</u> | <u>Amount</u> | <u>Day</u> | <u>Mcf</u> | <u>Dth</u> | <u>Price</u> | <u>Amount</u> |
|------------|------------|------------|--------------|---------------|------------|------------|------------|--------------|---------------|
| 13         | 1,620      | 1,620      | \$5.5200     | \$8,942.40    |            |            |            |              |               |
|            |            |            |              |               |            |            | 1,620      |              | \$8,942.40    |

Deal # S-PEOPLES GASSY-0070 Tier: 1

Pipeline: FLORIDA

Meter: 58624

Price: BASE

| <u>Day</u> | <u>Mcf</u> | <u>Dth</u> | <u>Price</u> | <u>Amount</u> | <u>Day</u> | <u>Mcf</u> | <u>Dth</u> | <u>Price</u> | <u>Amount</u> |
|------------|------------|------------|--------------|---------------|------------|------------|------------|--------------|---------------|
| 18         | 5,000      | 5,000      | \$5.3000     | \$26,500.00   |            |            |            |              |               |
|            |            |            |              |               |            |            | 5,000      |              | \$26,500.00   |

Deal # S-PEOPLES GASSY-0069 Tier: 1

Pipeline: HPL

Meter: 981432

Price: BASE

| <u>Day</u> | <u>Mcf</u> | <u>Dth</u> | <u>Price</u> | <u>Amount</u> | <u>Day</u> | <u>Mcf</u> | <u>Dth</u> | <u>Price</u> | <u>Amount</u> |
|------------|------------|------------|--------------|---------------|------------|------------|------------|--------------|---------------|
| 14-16      | 8,729      | 9,000      | \$5.4800     | \$49,320.00   |            |            |            |              |               |
|            |            |            |              |               |            |            | 9,000      |              | \$49,320.00   |

103

TO: PEOPLES GAS SYSTEM INC

ATTN: Accounts Payable FROM: Sheila Paup  
Louis Dreyfus energy Services  
Phone: 203 761 2394  
Fax: 203 761 8478

SUBJ: NG Invoice 3D 002267 PEOPLES GAS SYSTEM I

NATURAL GAS INVOICE - SALES - (FINAL)

COPY

Invoice Number: 3D 2267  
Invoice Month: 08/2004  
Invoice Date: 9/14/2004  
Invoice Due Date: 9/27/2004  
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST.  
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

|            |        | Flow Date |            |          |          |             |              |         |          |              |              |     |                        |
|------------|--------|-----------|------------|----------|----------|-------------|--------------|---------|----------|--------------|--------------|-----|------------------------|
| Trade Date | Deal#  | Pipe      | Meter      | From     | To       | Publication | Volume       | UoM     | Price    | Month        | Amt Due      | Cur |                        |
| 08/01/2004 | 033463 | MOPS      | FGT-Z3POOL | 08/01/04 | 08/31/04 | FRC/FGT/ZN1 | 112,433.0000 | ✓       | 6.000000 | ✓200408      | 674,598.00   | USD |                        |
| 08/01/2004 | 033546 | FGT       | VERMILION  | 08/01/04 | 08/31/04 | FRC/FGT/ZN2 | 301,599.0000 | 301,336 | 6.080000 | 200408       | 1,833,721.92 | USD | 1,832,122 <sup>8</sup> |
| 08/05/2004 | 034120 | FGT       | FGT-Z3POOL | 08/05/04 | 08/05/04 |             | 5,000.0000   | ✓       | 5.740000 | ✓200408      | 28,700.00    | USD |                        |
| 08/11/2004 | 034622 | FGT       | JOHNSONBAY | 08/11/04 | 08/11/04 |             | 1,491.0000   | ✓       | 5.770000 | ✓200408      | 8,603.07     | USD |                        |
| 08/11/2004 | 034659 | SONT      | TIER1 - 20 | 08/11/04 | 08/11/04 |             | 72,000.0000  | ✓       | 5.880000 | ✓200408      | 423,360.00   | USD |                        |
| 08/11/2004 | 034720 | FGT       | ST, LANDRY | 08/11/04 | 08/12/04 |             | 24,127.0000  | ✓       | 5.970000 | ✓200408      | 144,038.19   | USD |                        |
| 08/11/2004 | 034720 | FGT       | FGT-Z1POOL | 08/12/04 | 08/13/04 | GAS/FGT/ZN1 | 3,725.0000   | ✓       | 5.548060 | ✓200408      | 20,666.53    | USD |                        |
| 08/13/2004 | 034838 | FGT       | ST, LANDRY | 08/13/04 | 08/13/04 |             | 6,010.0000   | ✓       | 5.600000 | ✓200408      | 33,656.00    | USD |                        |
| 08/18/2004 | 035210 | FGT       | ST, LANDRY | 08/18/04 | 08/18/04 |             | 11,100.0000  | ✓       | 5.262162 | ✓200408      | 58,410.00    | USD |                        |
| 08/19/2004 | 035303 | FGT       | JOHNSONBAY | 08/19/04 | 08/19/04 |             | 3,600.0000   | ✓       | 5.360000 | ✓200408 5.33 | 19,296.00    | USD | 19,188 <sup>00</sup>   |
| 08/19/2004 | 035341 | FGT       | ST, LANDRY | 08/19/04 | 08/19/04 |             | 9,600.0000   | ✓       | 5.380000 | ✓200408      | 51,648.00    | USD |                        |
| 08/21/2004 | 035547 | FGT       | JOHNSONBAY | 08/21/04 | 08/23/04 |             | 31,089.0000  | ✓       | 5.406104 | ✓200408      | 168,070.38   | USD |                        |
| 08/24/2004 | 035710 | FGT       | JOHNSONBAY | 08/24/04 | 08/24/04 |             | 3,600.0000   | ✓       | 5.320000 | ✓200408      | 19,152.00    | USD |                        |
| 08/25/2004 | 035858 | FGT       | ST, LANDRY | 08/25/04 | 08/25/04 |             | 3,453.0000   | ✓       | 5.193577 | ✓200408      | 17,933.42    | USD |                        |
| 08/26/2004 | 036004 | FGT       | JOHNSONBAY | 08/26/04 | 08/26/04 |             | 3,600.0000   | ✓       | 5.270000 | ✓200408      | 18,972.00    | USD |                        |
| 08/30/2004 | 036684 | SONT      | ST, LANDRY | 08/30/04 | 08/31/04 |             | 19,390.0000  | ✓       | 5.111106 | ✓200408      | 99,104.35    | USD |                        |

Payment Terms: 25th following the month of delivery

Wire 9/24/04

Wire transfer by the 25th following the month of delivery:

You Will Pay: 3,619,929.86 USD

3,619,929.86 +  
1,833,721.92 -  
1,832,122.80 +  
19,296.00 -  
19,188.00 +  
3,618,222.74 \*

3,618,222.74

EC (M)

01-90-000-232-02-000

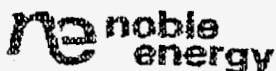
Q

104



100 Glenborough Drive  
Suite 100 - 13<sup>th</sup> Floor  
Houston, TX 77067-3289

Tel: 281.876.8800  
Fax: 281.876.8848  
www.nobleenergyinc.com



noble energy marketing, inc.  
a subsidiary of noble energy, inc.

INVOICE NO.....: 04080077-00  
INVOICE DATE.....: 9/10/04  
DUE DATE.....: 09/20/04  
PRODUCTION MONTH.: AUG-04  
CONTRACT NO.....: 03474  
TRADER #.....: 05889  
PAGE 1

TO: PEOPLES GAS  
702 N. FRANKLIN STREET  
P.O. BOX 2562  
TAMPA, FL 33601-2562  
ATTN: GAS ACCOUNTING,  
PLAZA 7

Wire 9/20/04  
Please Wire To:

COPY

For the account of  
Noble Energy Marketing, Inc. - Gas

ATTN GAS ACCOUNTING  
CUSTOMER NUMBER 10019

FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

01-90-000-232-02-00

C

| DESCRIPTION              |       | MMBTU   | PRICE      | AMOUNT        |
|--------------------------|-------|---------|------------|---------------|
| SALES POINT              | DATE  |         |            |               |
| FLORIDA GAS TRANSMISSION |       |         |            |               |
| FGT POOL ZN 3            |       | 4,682 ✓ | \$5.1700 ✓ | \$24,205.94 ✓ |
| MATAGORDA OFFSHORE       |       |         |            |               |
| MOPS FGT NNG             | 08-12 | 1,093 ✓ | \$5.6350 ✓ | \$6,159.06 ✓  |
| MOPS FGT NNG             | 08-13 | 1,093 ✓ | \$5.4650 ✓ | \$5,973.25 ✓  |
| SALES POINT TOTAL        |       | 2,186   |            | \$12,132.31   |
| INVOICE TOTAL            |       | 6,868   |            | \$36,338.25   |

105

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

Invoice Number: S-2004-08-0941-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-S-0001  
Invoice Date: 08-Sep-2004  
Due Date: 25-Sep-2004 by Wire  
Production Month: 8/2004 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

| <u>Pipeline</u>                   | <u>Meter</u> | <u>Description</u>       | <u>Quantity</u> | <u>Avg.Price</u> | <u>Stat.</u> | <u>AmountDue</u> |
|-----------------------------------|--------------|--------------------------|-----------------|------------------|--------------|------------------|
| NGPL                              | 7936         | FLA GAS / NGPL VERMILION | 6,038 Dth       | \$5.71011        | Nom          | \$34,477.66      |
| Current Totals                    |              |                          | 6,038 Dth       |                  |              | \$34,477.66      |
| Recap:                            |              |                          |                 |                  |              |                  |
| Commodity Total                   |              |                          |                 |                  |              | \$34,477.66      |
| Net Amount Due                    |              |                          |                 |                  |              | \$34,477.66      |
| Charges in American Dollars (USD) |              |                          |                 |                  |              |                  |

Wire 9/24/04  
Chg: 01-90-000-232-02-000

COPY

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Please Correspond To:

Name: TERRI WANTIEZ  
Phone: (918) 591-5145  
Fax: (918) 584-7551  
Email: Terri.Wantiez@oneok.com

Wire Information:

Invoice Number: S-2004-08-0941-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 9/8/2004  
Production Month: 8/2004

ading

# Invoice Detail

Prod. Month: 8/2004

Invoice No: S-2004-08-0941-OGMC

Pipeline: NGPL

Delivery Point: 7936

| <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> |
|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|
| 1          | 0          | \$0.00000    | 9          | 0          | \$0.00000    | 17         | 0          | \$0.00000    | 25         | 0          | \$0.00000    |
| 2          | 0          | \$0.00000    | 10         | 0          | \$0.00000    | 18         | 0          | \$0.00000    | 26         | 0          | \$0.00000    |
| 3          | 0          | \$0.00000    | 11         | 0          | \$0.00000    | 19         | 0          | \$0.00000    | 27         | 0          | \$0.00000    |
| 4          | 0          | \$0.00000    | 12         | 3,023      | \$5.79500    | 20         | 0          | \$0.00000    | 28         | 0          | \$0.00000    |
| 5          | 0          | \$0.00000    | 13         | 3,015      | \$5.62500    | 21         | 0          | \$0.00000    | 29         | 0          | \$0.00000    |
| 6          | 0          | \$0.00000    | 14         | 0          | \$0.00000    | 22         | 0          | \$0.00000    | 30         | 0          | \$0.00000    |
| 7          | 0          | \$0.00000    | 15         | 0          | \$0.00000    | 23         | 0          | \$0.00000    | 31         | 0          | \$0.00000    |
| 8          | 0          | \$0.00000    | 16         | 0          | \$0.00000    | 24         | 0          | \$0.00000    |            |            |              |
|            |            |              |            |            |              |            |            |              |            | 6,038      | \$5.71011    |

\$34,477.66

Charges in American Dollars (USD)

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Please Correspond To:

Name: TERRI WANTIEZ

Phone: (918) 591-5145

Fax: (918) 584-7551

Email: Terri.Wantiez@oneok.com

Wire Information:

Invoice Number: S-2004-08-0941-OGMC

GMS Contract No.: S-PEOPLESTECO-S-0001

Invoice Date: 9/8/2004

Production Month: 8/2004

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

Invoice Number: S-2004-08-1112-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-S-0001  
Invoice Date: 07-Sep-2004  
Due Date: 25-Sep-2004 by Wire  
Production Month: 8/2004 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

| <u>Pipeline</u> | <u>Meter</u> | <u>Description</u> | <u>Quantity</u> | <u>Avg.Price</u> | <u>Stat.</u> | <u>AmountDue</u> |
|-----------------|--------------|--------------------|-----------------|------------------|--------------|------------------|
| FLORIDAGAS      | 6489         | CS #7 EUNICE       | 20,277 Dth      | \$5.61608        | Nom          | \$113,877.16 ✓   |
| FLORIDAGAS      | 7995         | CS #8 ZACHARY      | 5,181 Dth       | \$5.80000        | Nom          | \$30,049.80 ✓    |
| FLORIDAGAS      | 7995         | CS #8 ZACHARY      | 12,621 Dth      | \$5.22013        | Nom          | \$65,883.32 ✓    |
| FLORIDAGAS      | 7995         | CS #8 ZACHARY      | 2,073 Dth       | \$5.58000        | Nom          | \$11,567.34 ✓    |

Current Totals 40,152 Dth \$221,377.62

Recap:

Commodity Total \$221,377.62

Net Amount Due \$221,377.62

Charges in American Dollars (USD)

COPY

W/line 9/24/04

108

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Please Correspond To:

Name: TERRIE MILLER  
Phone: (918) 591-5163  
Fax: (918) 584-7551  
Email: Terrie.Miller@oneok.com

Wire Information:

Invoice Number: S-2004-08-1112-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 9/7/2004  
Production Month: 8/2004

01-90-000-232-02-000 ✓

# Invoice Detail

Prod. Month: 8/2004

Invoice No: S-2004-08-1112-OGMC

Pipeline: FLORIDAGAS

Delivery Point: 6489

| <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> |
|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|
| 1          | 0          | \$0.00000    | 9          | 0          | \$0.00000    | 17         | 0          | \$0.00000    | 25         | 0          | \$0.00000    |
| 2          | 0          | \$0.00000    | 10         | 0          | \$0.00000    | 18         | 0          | \$0.00000    | 26         | 0          | \$0.00000    |
| 3          | 0          | \$0.00000    | 11         | 14,114     | \$5.82000    | 19         | 0          | \$0.00000    | 27         | 0          | \$0.00000    |
| 4          | 0          | \$0.00000    | 12         | 0          | \$0.00000    | 20         | 0          | \$0.00000    | 28         | 0          | \$0.00000    |
| 5          | 0          | \$0.00000    | 13         | 0          | \$0.00000    | 21         | 0          | \$0.00000    | 29         | 0          | \$0.00000    |
| 6          | 0          | \$0.00000    | 14         | 0          | \$0.00000    | 22         | 0          | \$0.00000    | 30         | 0          | \$0.00000    |
| 7          | 0          | \$0.00000    | 15         | 0          | \$0.00000    | 23         | 0          | \$0.00000    | 31         | 5,000      | \$5.10000    |
| 8          | 0          | \$0.00000    | 16         | 0          | \$0.00000    | 24         | 1,163      | \$5.36000    |            |            |              |
|            |            |              |            |            |              |            |            |              |            | 20,277     | \$5.61608    |

\$113,877.16

Pipeline: FLORIDAGAS

Delivery Point: 7995

| <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> |
|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|
| 1          | 0          | \$0.00000    | 9          | 0          | \$0.00000    | 17         | 0          | \$0.00000    | 25         | 0          | \$0.00000    |
| 2          | 0          | \$0.00000    | 10         | 0          | \$0.00000    | 18         | 0          | \$0.00000    | 26         | 0          | \$0.00000    |
| 3          | 0          | \$0.00000    | 11         | 0          | \$0.00000    | 19         | 0          | \$0.00000    | 27         | 0          | \$0.00000    |
| 4          | 5,181      | \$5.80000    | 12         | 0          | \$0.00000    | 20         | 0          | \$0.00000    | 28         | 0          | \$0.00000    |
| 5          | 0          | \$0.00000    | 13         | 0          | \$0.00000    | 21         | 0          | \$0.00000    | 29         | 0          | \$0.00000    |
| 6          | 0          | \$0.00000    | 14         | 0          | \$0.00000    | 22         | 0          | \$0.00000    | 30         | 0          | \$0.00000    |
| 7          | 0          | \$0.00000    | 15         | 0          | \$0.00000    | 23         | 0          | \$0.00000    | 31         | 0          | \$0.00000    |
| 8          | 0          | \$0.00000    | 16         | 0          | \$0.00000    | 24         | 0          | \$0.00000    |            |            |              |
|            |            |              |            |            |              |            |            |              |            | 5,181      | \$5.80000    |

\$30,049.80

Pipeline: FLORIDAGAS

Delivery Point: 7995

| <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> |
|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|
| 1          | 0          | \$0.00000    | 9          | 0          | \$0.00000    | 17         | 0          | \$0.00000    | 25         | 0          | \$0.00000    |
| 2          | 0          | \$0.00000    | 10         | 0          | \$0.00000    | 18         | 0          | \$0.00000    | 26         | 1,732      | \$5.33000    |
| 3          | 0          | \$0.00000    | 11         | 0          | \$0.00000    | 19         | 0          | \$0.00000    | 27         | 0          | \$0.00000    |
| 4          | 0          | \$0.00000    | 12         | 889        | \$5.79501    | 20         | 0          | \$0.00000    | 28         | 0          | \$0.00000    |
| 5          | 0          | \$0.00000    | 13         | 0          | \$0.00000    | 21         | 0          | \$0.00000    | 29         | 0          | \$0.00000    |
| 6          | 0          | \$0.00000    | 14         | 0          | \$0.00000    | 22         | 0          | \$0.00000    | 30         | 10,000     | \$5.15000    |
| 7          | 0          | \$0.00000    | 15         | 0          | \$0.00000    | 23         | 0          | \$0.00000    | 31         | 0          | \$0.00000    |
| 8          | 0          | \$0.00000    | 16         | 0          | \$0.00000    | 24         | 0          | \$0.00000    |            |            |              |
|            |            |              |            |            |              |            |            |              |            | 12,621     | \$5.22013    |

\$65,883.32

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Please Correspond To:

Name: TERRIE MILLER

Phone: (918) 591-5163

Fax: (918) 584-7551

Email: Terrie.Miller@oneok.com

Wire Information:

Invoice Number: S-2004-08-1112-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 9/7/2004  
Production Month: 8/2004

Pipeline: FLORIDAGAS

Delivery Point: 7995

| <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> |
|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|
| 1          | 0          | \$0.00000    | 9          | 0          | \$0.00000    | 17         | 0          | \$0.00000    | 25         | 0          | \$0.00000    |
| 2          | 0          | \$0.00000    | 10         | 2,073      | \$5.58000    | 18         | 0          | \$0.00000    | 26         | 0          | \$0.00000    |
| 3          | 0          | \$0.00000    | 11         | 0          | \$0.00000    | 19         | 0          | \$0.00000    | 27         | 0          | \$0.00000    |
| 4          | 0          | \$0.00000    | 12         | 0          | \$0.00000    | 20         | 0          | \$0.00000    | 28         | 0          | \$0.00000    |
| 5          | 0          | \$0.00000    | 13         | 0          | \$0.00000    | 21         | 0          | \$0.00000    | 29         | 0          | \$0.00000    |
| 6          | 0          | \$0.00000    | 14         | 0          | \$0.00000    | 22         | 0          | \$0.00000    | 30         | 0          | \$0.00000    |
| 7          | 0          | \$0.00000    | 15         | 0          | \$0.00000    | 23         | 0          | \$0.00000    | 31         | 0          | \$0.00000    |
| 8          | 0          | \$0.00000    | 16         | 0          | \$0.00000    | 24         | 0          | \$0.00000    |            |            |              |
|            |            |              |            |            |              |            |            |              |            | 2,073      | \$5.58000    |

\$11,567.34

Charges in American Dollars (USD)

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

CH Information:

Please Correspond To:

Name: TERRIE MILLER  
Phone: (918) 591-5163  
Fax: (918) 584-7551  
Email: Terrie.Miller@oneok.com

Wire Information:

Invoice Number: S-2004-08-1112-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 9/7/2004  
Production Month: 8/2004

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

Invoice Number: S-2004-08-1113-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-S-0001  
Invoice Date: 07-Sep-2004  
Due Date: 25-Sep-2004 by Wire  
Production Month: 8/2004 (see instructions below)

Code: F

## Invoice from ONEOK Energy Services Company, L.P.

| <u>Pipeline</u> | <u>Meter</u> | <u>Description</u>     | <u>Quantity</u>      | <u>Avg. Price</u> | <u>Stat.</u> | <u>Amount Due</u>  |
|-----------------|--------------|------------------------|----------------------|-------------------|--------------|--------------------|
| HPL             | 981432       | FLORIDA-MAGNET WITHERS | <del>7,210 Dth</del> | \$5.55000 ✓       | Nom          | \$40,015.50        |
| Current Totals  |              |                        | <del>7,210 Dth</del> |                   |              | \$40,015.50        |
| Recap:          |              |                        |                      |                   |              |                    |
| Commodity Total |              |                        |                      |                   |              | \$40,015.50        |
| Net Amount Due  |              |                        |                      |                   |              | <u>\$40,015.50</u> |

0.\*

Charges in American Dollars (USD)

5.55 x  
7,209. =  
40,009.95 \*

L (net 7209 dth @ 5.55 = \$40,009.95

COPY

date 9/24/04

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Please Correspond To:

Name: TERRIE MILLER  
Phone: (918) 591-5163  
Fax: (918) 584-7551  
Email: Terrie.Miller@oneok.com

Wire Information:

Invoice Number: S-2004-08-1113-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 9/7/2004  
Production Month: 8/2004

01-98-000-232-02-000

# Invoice Detail

Prod. Month: 8/2004

Invoice No: S-2004-08-1113-OGMC

Pipeline: HPL

Delivery Point: 981432

| <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> |
|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|
| 1          | 0          | \$0.00000    | 9          | 0          | \$0.00000    | 17         | 0          | \$0.00000    | 25         | 0          | \$0.00000    |
| 2          | 0          | \$0.00000    | 10         | 0          | \$0.00000    | 18         | 0          | \$0.00000    | 26         | 0          | \$0.00000    |
| 3          | 0          | \$0.00000    | 11         | 0          | \$0.00000    | 19         | 0          | \$0.00000    | 27         | 0          | \$0.00000    |
| 4          | 0          | \$0.00000    | 12         | 3,605      | \$5.63500    | 20         | 0          | \$0.00000    | 28         | 0          | \$0.00000    |
| 5          | 0          | \$0.00000    | 13         | 3,605      | \$5.46500    | 21         | 0          | \$0.00000    | 29         | 0          | \$0.00000    |
| 6          | 0          | \$0.00000    | 14         | 0          | \$0.00000    | 22         | 0          | \$0.00000    | 30         | 0          | \$0.00000    |
| 7          | 0          | \$0.00000    | 15         | 0          | \$0.00000    | 23         | 0          | \$0.00000    | 31         | 0          | \$0.00000    |
| 8          | 0          | \$0.00000    | 16         | 0          | \$0.00000    | 24         | 0          | \$0.00000    |            |            |              |
|            |            |              |            |            |              |            |            |              |            | 7,210      | \$5.55000    |

\$40,015.50

Charges in American Dollars (USD)

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Please Correspond To:

Name: TERRIE MILLER  
Phone: (918) 591-5163  
Fax: (918) 584-7551  
Email: Terrie.Miller@oneok.com

Wire Information:

Invoice Number: S-2004-08-1113-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 9/7/2004  
Production Month: 8/2004



ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

Invoice Number: S-2004-08-1313-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-S-0001  
Invoice Date: 07-Sep-2004  
Due Date: 25-Sep-2004 by Wire  
Production Month: 8/2004 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

| <u>Pipeline</u>                   | <u>Meter</u> | <u>Description</u>      | <u>Quantity</u> | <u>Avg.Price</u> | <u>Stat.</u> | <u>AmountDue</u> |
|-----------------------------------|--------------|-------------------------|-----------------|------------------|--------------|------------------|
| ANRML                             | 322625       | ST. LANDRY/ FLA GAS I/C | 35,839 Dth      | \$5.41992        | Nom          | \$194,244.38     |
| Current Totals                    |              |                         | 35,839 Dth      |                  |              | \$194,244.38     |
| Recap:                            |              |                         | Commodity Total |                  |              | \$194,244.38     |
|                                   |              |                         | Net Amount Due  |                  |              | \$194,244.38     |
| Charges in American Dollars (USD) |              |                         |                 |                  |              |                  |

COPY

Wire 9/24/04

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\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Please Correspond To:

Wire Information:

Name: PEGGY CRUTCHER  
Phone: (918) 591-5159  
Fax: (918) 584-7551  
Email: Peggy.Crutcher@oneok.com

Invoice Number: S-2004-08-1313-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 9/7/2004  
Production Month: 8/2004

# Invoice Detail

Prod. Month: 8/2004

Invoice No: S-2004-08-1313-OGMC

Pipeline: ANRML

Delivery Point: 322625

| <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> |
|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|
| 1          | 0          | \$0.00000    | 9          | 0          | \$0.00000    | 17         | 0          | \$0.00000    | 25         | 0          | \$0.00000    |
| 2          | 0          | \$0.00000    | 10         | 0          | \$0.00000    | 18         | 0          | \$0.00000    | 26         | 0          | \$0.00000    |
| 3          | 0          | \$0.00000    | 11         | 0          | \$0.00000    | 19         | 0          | \$0.00000    | 27         | 0          | \$0.00000    |
| 4          | 0          | \$0.00000    | 12         | 0          | \$0.00000    | 20         | 0          | \$0.00000    | 28         | 0          | \$0.00000    |
| 5          | 0          | \$0.00000    | 13         | 5,839      | \$5.62500    | 21         | 0          | \$0.00000    | 29         | 0          | \$0.00000    |
| 6          | 0          | \$0.00000    | 14         | 10,000     | \$5.38000    | 22         | 0          | \$0.00000    | 30         | 0          | \$0.00000    |
| 7          | 0          | \$0.00000    | 15         | 10,000     | \$5.38000    | 23         | 0          | \$0.00000    | 31         | 0          | \$0.00000    |
| 8          | 0          | \$0.00000    | 16         | 10,000     | \$5.38000    | 24         | 0          | \$0.00000    |            |            |              |
|            |            |              |            |            |              |            |            |              |            | 35,839     | \$5.41992    |
|            |            |              |            |            |              |            |            |              |            |            | \$194,244.38 |

Charges in American Dollars (USD)

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

**ACH Information:**

Correspond To:  
Name: PEGGY CRUTCHER  
Phone: (918) 591-5159  
Fax: (918) 584-7551  
Email: Peggy.Crutcher@oneok.com

**Wire Information:**

Invoice Number: S-2004-08-1313-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 9/7/2004  
Production Month: 8/2004



**\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.**

This Invoice was Faxed To: (813) 228-4194

Invoice Number: SAL-29215 - NGPL

Invoice Date: September 09, 2004

| Invoice Date: September 09, 2004 |                         |                          | This Invoice was Faxed To: (813) 228-4194 |                   |           |          |       |                |                       |                    |
|----------------------------------|-------------------------|--------------------------|-------------------------------------------|-------------------|-----------|----------|-------|----------------|-----------------------|--------------------|
| Invoice Number: SAL-29215 - NGPL |                         |                          | Amount                                    |                   |           |          |       |                |                       |                    |
| Point Code                       | Description             | Delivery Point Package # | Start Day                                 | End Day           | # of Days | Quantity | Price |                |                       |                    |
| 17                               | S-Peoples_Gas_System-68 | 3618                     | Gas Sales                                 | FLORIDA JEFFERSON | 04        | 04       | 1     | 4,900 MMBtu ✓  | \$5.7850 US\$/MMBtu ✓ | \$28,346.50 US\$ ✗ |
| 18                               | S-Peoples_Gas_System-68 | 3618                     | Gas Sales                                 | FLORIDA JEFFERSON | 05        | 10       | 6     | 4,900 MMBtu ✓  | \$5.7200 US\$/MMBtu ✓ | \$28,028.00 US\$ ✗ |
| 19                               | S-Peoples_Gas_System-68 | 3618                     | Gas Sales                                 | FLORIDA JEFFERSON | 11        | 17       | 7     | 4,900 MMBtu ✓  | \$5.7600 US\$/MMBtu ✓ | \$28,224.00 US\$ ✗ |
| 20                               | S-Peoples_Gas_System-68 | 3618                     | Gas Sales                                 | FLORIDA JEFFERSON | 18        | 18       | 1     | 2,400 MMBtu ✓  | \$5.2500 US\$/MMBtu ✓ | \$12,600.00 US\$ ✗ |
| 21                               | S-Peoples_Gas_System-68 | 3618                     | Gas Sales                                 | FLORIDA JEFFERSON | 19        | 23       | 5     | 5,600 MMBtu ✓  | \$5.3500 US\$/MMBtu ✓ | \$29,960.00 US\$ ✗ |
| 2                                | S-Peoples_Gas_System-68 | 3618                     | Gas Sales                                 | FLORIDA JEFFERSON | 24        | 30       | 7     | 5,600 MMBtu ✓  | \$5.3400 US\$/MMBtu ✓ | \$29,904.00 US\$ ✗ |
| 1                                | S-Peoples_Gas_System-68 | 3618                     | Gas Sales                                 | FLORIDA JEFFERSON | 31        | 31       | 1     | 5,600 MMBtu ✓  | \$5.1200 US\$/MMBtu ✓ | \$28,672.00 US\$ ✗ |
|                                  | S-Peoples_Gas_System-69 | 3618                     | Gas Sales                                 | FLORIDA JEFFERSON | 12        | 31       | 20    | 10,000 MMBtu ✓ | \$5.6750 US\$/MMBtu ✓ |                    |

**as Sales**

Total For Invoice #: SAL-29215

For questions on this invoice, please call (813) 228-4194.

**43,900**

556,750.00 US\$ 55,694.54

~~\$242,484.50~~  
\$242,484.50

Line 1  
\$241,429.04

Wire: Occidental Energy Marketing, Inc.

Wine 9/24/04

01-90-1  
eck: Occidental Energy Marketing, Inc.  
P.O. Box 842292  
Dallas, TX 75284-2292

01-90-000-25202-000  
Marketing, Inc.

|        |                |
|--------|----------------|
| DATE   | 5.675x         |
| Vol -  | 5,000. =       |
| 12 π - | 28,375.00*     |
| GAZI   | Vol - 4,999.x  |
| 13 π   | DATE - 5.465 = |
|        | 27,312.54*     |
|        | 28,375.00+     |
|        | 27,319.54+     |
|        | 55,694.54*     |
|        | 55,694.54÷     |
|        | 9,999. =       |
|        | 5.570011*      |

iv. of Tampa Elec  
Hliott

09/09/04 11:24 AM

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210PCLL at: SEP-09-2004-13:27 Doc: 921 Page: 00

Occidental Energy Marketing, Inc.

Invoice To:  
Peoples Gas System, a div. of Tampa Elec



# INVOICE

Payment Method: WIRE

\*\* Payment due the later of: 10 days after receipt of  
invoice or 25th day of month following month delivered.

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Aug-2004

Invoice Date: September 09, 2004

Invoice Number: SAL-29215 - Florida

| # | Sub Contract | Point Code | Description | Delivery Point<br>Package # | Start<br>Day | End<br>Day | # of<br>Days | Quantity | Price | Amount |
|---|--------------|------------|-------------|-----------------------------|--------------|------------|--------------|----------|-------|--------|
|---|--------------|------------|-------------|-----------------------------|--------------|------------|--------------|----------|-------|--------|

## Gas Sales

|   |                   |     |           |            |    |    |    |             |                     |                  |
|---|-------------------|-----|-----------|------------|----|----|----|-------------|---------------------|------------------|
| 1 | S-Peoples_Gas_Sys | 002 | Gas Sales | FGT21-POOL | 04 | 31 | 28 | 2,717 MMBtu | \$5.8000 US\$/MMBtu | \$15,758.60 US\$ |
|---|-------------------|-----|-----------|------------|----|----|----|-------------|---------------------|------------------|

|    |                                     |  |           |                 |    |    |   |             |                     |                  |
|----|-------------------------------------|--|-----------|-----------------|----|----|---|-------------|---------------------|------------------|
| 46 | S-Peoples_Gas_Systems-(GD-Cal 57391 |  | Gas Sales | NGPL VERMILLION | 31 | 31 | 1 | 2,748 MMBtu | \$5.0750 US\$/MMBtu | \$13,946.10 US\$ |
|----|-------------------------------------|--|-----------|-----------------|----|----|---|-------------|---------------------|------------------|

## Gas Sales

### Gas Revenue - Fixed

|    |                                     |  |                     |                 |    |    |    |               |                     |                 |
|----|-------------------------------------|--|---------------------|-----------------|----|----|----|---------------|---------------------|-----------------|
| 47 | S-Peoples_Gas_Systems-(GD-Cal 57391 |  | Gas Revenue - Fixed | NGPL VERMILLION | 01 | 31 | 31 | 393,266 MMBtu | \$0.0100 US\$/MMBtu | \$3,932.66 US\$ |
|----|-------------------------------------|--|---------------------|-----------------|----|----|----|---------------|---------------------|-----------------|

## Gas Revenue - Fixed

Total For Invoice #: SAL-29215

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia\_Easterly@OXY.COM

0.\*

COPY

15,758.60 +

14,069.76 +

3,932.66 +

33,761.02 \*

Remit To in US\$:

By Wire: Occidental Energy Marketing, Inc.

By Check: Occidental Energy Marketing, Inc.

P.O. Box 842292

Dallas, TX 75284-2292

### Bill To:

Peoples Gas System, a div. of Tampa Elec

Attn: Accounting - Ed Elliott

702 N. Franklin St.

Tampa, FL 33602

COPY

SEP-21-2004 10:10

| Invoice Station                   | BP Energy ID     | MMBTU | Unit Price         | Amount Payable       | Amount Due  |
|-----------------------------------|------------------|-------|--------------------|----------------------|-------------|
| Base Commodity 08/01-08/26        | 232047 / 9013708 | 5,376 | <del>6.7153</del>  | 36,101.45            |             |
| Total For SGA - Albany Area (20 ) |                  | 5,376 | <del>6.70992</del> | <del>36,101.45</del> | (36,071.46) |

Total Amount Payable

113,876

735,926.45

Total System Generated

947,723.94

Net Amount Due

947,723.94

If remitting an amount different than the total number shown below, please include the difference on this invoice and fax to the station.

ces. \*\*\*

28,692.05 +

61,659.85 +

28,500.00 +

925,176.87 +

639,602.63 +

1,683,631.40 +

699,354.15 -

36,071.46 -

948,205.79 \*

6.010000

6.010000

5.895000

5.815000

5.705000

5.490000

5.380000

5.380000

5.380000

5.580000

5.780000

5.640000

5.425000

5.245000

5.245000

5.245000

5.325000

5.235000

5.350000

5.340000

5.355000

5.355000

5.355000

5.330000

5.215000

5.305000

5.200000

4.975000

4.975000

#### Indexes used in pricing calculations:

08/01-08/01: LA Onsh S- Southern Natural, La  
08/02-08/02: LA Onsh S- Southern Natural, La  
08/03-08/03: LA Onsh S- Southern Natural, La  
08/04-08/04: LA Onsh S- Southern Natural, La  
08/05-08/05: LA Onsh S- Southern Natural, La  
08/06-08/06: LA Onsh S- Southern Natural, La  
08/07-08/07: LA Onsh S- Southern Natural, La  
08/08-08/08: LA Onsh S- Southern Natural, La  
08/09-08/09: LA Onsh S- Southern Natural, La  
08/10-08/10: LA Onsh S- Southern Natural, La  
08/11-08/11: LA Onsh S- Southern Natural, La GD  
08/12-08/12: LA Onsh S- Southern Natural, La GD  
08/13-08/13: LA Onsh S- Southern Natural, La GD  
08/14-08/14: LA Onsh S- Southern Natural, La GD  
08/15-08/15: LA Onsh S- Southern Natural, La GD  
08/16-08/16: LA Onsh S- Southern Natural, La GD  
08/17-08/17: LA Onsh S- Southern Natural, La GD  
08/18-08/18: LA Onsh S- Southern Natural, La GD  
08/19-08/19: LA Onsh S- Southern Natural, La GD  
08/20-08/20: LA Onsh S- Southern Natural, La GD  
08/21-08/21: LA Onsh S- Southern Natural, La GD  
08/22-08/22: LA Onsh S- Southern Natural, La GD  
08/23-08/23: LA Onsh S- Southern Natural, La GD  
08/24-08/24: LA Onsh S- Southern Natural, La GD  
08/25-08/25: LA Onsh S- Southern Natural, La GD  
08/26-08/26: LA Onsh S- Southern Natural, La GD  
08/27-08/27: LA Onsh S- Southern Natural, La GD  
08/28-08/28: LA Onsh S- Southern Natural, La GD  
08/29-08/29: LA Onsh S- Southern Natural, La GD

If you have any questions, please contact :

Beverly Campbell at (251) 470-0321

or send a facsimile to :

Or Email: campbh@bp.com

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|                                                 |          |
|-------------------------------------------------|----------|
| 08/30-08/30: LA Onsh S- Southern Natural, La GD | 4.975000 |
| 08/31-08/31: LA Onsh S- Southern Natural, La GD | 5.005000 |
| 08/01-08/31: SNG Louisiana IF                   | 6.000000 |
| 08/01-08/31: FGT Zone 2 IF                      | 6.070000 |

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Or Email: [campbh@bp.com](mailto:campbh@bp.com)

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Page 3 of 3

SEP-21-2004 18:43

2513752235

97%

P 07

# Gas Netting Statement - Daily Price Deal/Volume

**PRIOR ENERGY**

Operated by BP Energy Company

Tax ID 36-3421804

Invoice Number 9003662  
 Invoice Date 09/21/2004  
 Netting Group # 1138  
 Delivery Month Aug 2004  
 Due Date 09/25/2004

To:

UNKNOWN  
 PEOPLES GAS SYSTEM INC  
 PO BOX 2562  
 TAMPA, FL. 33601-2562

Fax #

Remit:

US \$ WIRE  
 BP ENERGY COMPANY

Natural Gas delivered during Aug 2004

Calculations are based on actual quantities

BP Energy ID 9017962 / 9017961  
 Meter Name/# CS #11 MOUNT VERNON (0025309)  
 Deal Owner Dave Strickland

| Flow Date     | US \$/<br>MMBTU* | MMBTU         | Amount Due<br>US \$ |
|---------------|------------------|---------------|---------------------|
| 08/03/2004    | 5.9500           | 10,363        | 61,659.85           |
| <b>Totals</b> | <b>5.9500</b>    | <b>10,363</b> | <b>61,659.85</b>    |

BP Energy ID 9018185 / 9018184  
 Meter Name/# CS #11 MOUNT VERNON (0025309)  
 Deal Owner Dave Strickland

| Flow Date     | US \$/<br>MMBTU* | MMBTU        | Amount Due<br>US \$ |
|---------------|------------------|--------------|---------------------|
| 08/13/2004    | 5.7000           | 5,000        | 28,500.00           |
| <b>Totals</b> | <b>5.7000</b>    | <b>5,000</b> | <b>28,500.00</b>    |

BP Energy ID 9020090 / 9020089  
 Meter Name/# CS #11 MOUNT VERNON (0025309)  
 Deal Owner Dave Strickland

| Flow Date     | US \$/<br>MMBTU* | MMBTU        | Amount Due<br>US \$ |
|---------------|------------------|--------------|---------------------|
| 09/31/2004    | 5.3500           | 5,363        | 28,692.05           |
| <b>Totals</b> | <b>5.3500</b>    | <b>5,363</b> | <b>28,692.05</b>    |

Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :  
 or send a facsimile to :  
 Or Email: campbh@bp.com

Beverly Campbell at (251) 470-0321

120



meter Name/# SNG Tier 2 Pool (PSNG2780)  
Deal Owner Dave Strickland

| Flow Date  | US \$/<br>MMBTU*        | MMBTU                         | Amount Due<br>US \$                 |
|------------|-------------------------|-------------------------------|-------------------------------------|
| 08/01/2004 | 5.9700                  | 5,000                         | 29,850.00                           |
| 08/02/2004 | 5.9700                  | 5,000                         | 29,850.00                           |
| 08/03/2004 | 5.9700                  | 5,000                         | 29,850.00                           |
| 08/04/2004 | 5.9700                  | 5,000                         | 29,850.00                           |
| 08/05/2004 | 5.9700                  | 5,000                         | 29,850.00                           |
| 08/06/2004 | 5.9700                  | 5,000                         | 29,850.00                           |
| 08/07/2004 | 5.9700                  | 5,000                         | 29,850.00                           |
| 08/08/2004 | 5.9700                  | 5,000                         | 29,850.00                           |
| 08/09/2004 | 5.9700                  | 5,000                         | 29,850.00                           |
| 08/10/2004 | 5.9700                  | 5,000                         | 29,850.00                           |
| 08/11/2004 | 5.9700                  | 5,000                         | 29,850.00                           |
| 08/12/2004 | 5.9700                  | 5,000                         | 29,850.00                           |
| 08/13/2004 | 5.9700                  | 5,000                         | 29,850.00                           |
| 08/14/2004 | 5.9700                  | 5,000                         | 29,850.00                           |
| 08/15/2004 | 5.9700                  | 5,000                         | 29,850.00                           |
| 08/16/2004 | 5.9700                  | 5,000                         | 29,850.00                           |
| 08/17/2004 | 5.9700                  | 5,000                         | 29,850.00                           |
| 08/18/2004 | 5.9700                  | 5,000                         | 29,850.00                           |
| 08/19/2004 | 5.9700                  | 5,000                         | 29,850.00                           |
| 08/20/2004 | 5.9700 <i>file 4971</i> | 5,000                         | 29,850.00                           |
| 08/21/2004 | 5.9700                  | 5,000                         | 29,850.00                           |
| 08/22/2004 | 5.9700                  | 5,000                         | 29,850.00                           |
| 08/23/2004 | 5.9700                  | 5,000                         | 29,850.00                           |
| 08/24/2004 | 5.9700                  | 5,000                         | 29,850.00                           |
| 08/25/2004 | 5.9700                  | 5,000                         | 29,850.00                           |
| 08/26/2004 | 5.9700                  | 5,000                         | 29,850.00                           |
| 08/27/2004 | 5.9700                  | 5,000                         | 29,850.00                           |
| 08/28/2004 | 5.9700                  | 5,000                         | 29,850.00                           |
| 08/29/2004 | 5.9700                  | 5,000                         | 29,850.00                           |
| 08/30/2004 | 5.9700                  | 5,000                         | 29,850.00                           |
| 08/31/2004 | 5.9700                  | 5,000                         | 29,850.00                           |
| Totals     | 5.9700                  | <del>155,000</del><br>154,971 | <del>925,350.00</del><br>925,176.87 |

BP Energy ID 9011550 / 9011551  
Meter Name/# SNG Tier 2 Pool (PSNG2780)  
Deal Owner Dave Strickland

| Flow Date  | US \$/<br>MMBTU* | MMBTU   | Amount Due<br>US \$ |
|------------|------------------|---------|---------------------|
| 09/01/2004 | 5.9850 ✓         | 2,087 ✓ | 12,490.70 ✓         |

Base Commodity Price, does not include Special Pricing Provisions

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or send a facsimile to :  
Or Email: campbh@bp.com

Beverly Campbell at (251) 470-0321

9011550 / 9011551  
 Meter Name/# SNG Tier 2 Pool (PSNG2780)  
 Deal Owner Dave Strickland

| Flow Date  | US \$/<br>MMBTU* | MMBTU                         | Amount Due<br>US \$                 |
|------------|------------------|-------------------------------|-------------------------------------|
| 08/02/2004 | 5.9850 ✓         | 2,087 ✓                       | 12,490.70 ✓                         |
| 08/03/2004 | 5.8700 ✓         | 2,087 ✓                       | 12,250.69 ✓                         |
| 08/04/2004 | 5.7900 ✓         | 5,000 ✓                       | 28,950.00 ✓                         |
| 08/05/2004 | 5.6800 ✓         | 5,000 ✓                       | 28,400.00 ✓                         |
| 08/06/2004 | 5.4650 ✓         | 5,000 ✓                       | 27,325.00 ✓                         |
| 08/07/2004 | 5.3550 ✓         | 5,000 ✓                       | 26,775.00 ✓                         |
| 08/08/2004 | 5.3550 ✓         | 5,000 ✓                       | 26,775.00 ✓                         |
| 08/09/2004 | 5.3550 ✓         | 5,000 ✓                       | 26,775.00 ✓                         |
| 08/10/2004 | 5.5550 ✓         | 5,000 ✓                       | 27,775.00 ✓                         |
| 08/11/2004 | 5.7550 ✓         | 5,000 ✓                       | 28,775.00 ✓                         |
| 08/12/2004 | 5.6150 ✓         | 5,000 ✓                       | 28,075.00 ✓                         |
| 08/13/2004 | 5.4000 ✓         | 5,000 ✓                       | 27,000.00 ✓                         |
| 08/14/2004 | 5.2200 ✓         | 5,000 ✓                       | 26,100.00 ✓                         |
| 08/15/2004 | 5.2200 ✓         | 5,000 ✓                       | 26,100.00 ✓                         |
| 08/16/2004 | 5.2200 ✓         | 5,000 ✓                       | 26,100.00 ✓                         |
| 08/18/2004 | 5.2100 ✓         | 5,000 ✓                       | 26,050.00 ✓                         |
| 08/19/2004 | 5.3250 ✓         | 5,000 ✓                       | 26,625.00 ✓                         |
| 08/20/2004 | 5.3150 ✓ 4972    | 4,943                         | 26,272.05 26,426                    |
| 08/21/2004 | 5.3300 ✓         | 5,000 ✓                       | 26,650.00 ✓                         |
| 08/22/2004 | 5.3300 ✓         | 5,000 ✓                       | 26,650.00 ✓                         |
| 08/23/2004 | 5.3300 ✓         | 5,000 ✓                       | 26,650.00 ✓                         |
| 08/24/2004 | 5.3050 ✓         | 5,000 ✓                       | 26,525.00 ✓                         |
| 08/25/2004 | 5.1900 ✓         | 5,000 ✓                       | 25,950.00 ✓                         |
| 08/26/2004 | 5.2800 ✓         | 2,087 ✓                       | 11,019.36 ✓                         |
| 08/31/2004 | 4.9800 ✓         | 5,000 ✓                       | 24,900.00 ✓                         |
| Totals     | 5.4057           | <del>118,291</del><br>118,320 | <del>639,448.50</del><br>639,602.63 |

BP Energy ID 9017244 / 9017241  
 Meter Name/# PGS - Jacksonville (PGS-JAX)  
 Deal Owner Dave Strickland

| Flow Date  | US \$/<br>MMBTU* | MMBTU | Amount<br>Payable |
|------------|------------------|-------|-------------------|
| 03/01/2004 | 6.4500           | 3,500 | 22,575.00         |
| 03/02/2004 | 6.4500           | 3,500 | 22,575.00         |
| 03/03/2004 | 6.4500           | 3,500 | 22,575.00         |
| 03/04/2004 | 6.4500           | 3,500 | 22,575.00         |
| 03/05/2004 | 6.4500           | 3,500 | 22,575.00         |
| 03/06/2004 | 6.4500           | 3,500 | 22,575.00         |
| 03/07/2004 | 6.4500           | 3,500 | 22,575.00         |

Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :  
 or send a facsimile to :  
 Or Email: campbh@bp.com

Beverly Campbell at (251) 470-0321

For BP use only: 125329 00

Meter Name/# PGS - Jacksonville (PGS-JAX)  
Deal Owner Dave Strickland

| Flow Date  | US \$/<br>MMBTU* | MMBTU   | Amount<br>Payable |
|------------|------------------|---------|-------------------|
| 08/08/2004 | 6.4500           | 3,500   | 22,575.00         |
| 08/09/2004 | 6.4500           | 3,500   | 22,575.00         |
| 08/10/2004 | 6.4500           | 3,500   | 22,575.00         |
| 08/11/2004 | 6.4500           | 3,500   | 22,575.00         |
| 08/12/2004 | 6.4500           | 3,500   | 22,575.00         |
| 08/13/2004 | 6.4500           | 3,500   | 22,575.00         |
| 08/14/2004 | 6.4500           | 3,500   | 22,575.00         |
| 08/15/2004 | 6.4500           | 3,500   | 22,575.00         |
| 08/16/2004 | 6.4500           | 3,500   | 22,575.00         |
| 08/17/2004 | 6.4500           | 3,500   | 22,575.00         |
| 08/18/2004 | 6.4500           | 3,500   | 22,575.00         |
| 08/19/2004 | 6.4500           | 3,500   | 22,575.00         |
| 08/20/2004 | 6.4500           | 3,500   | 22,575.00         |
| 08/21/2004 | 6.4500           | 3,500   | 22,575.00         |
| 08/22/2004 | 6.4500           | 3,500   | 22,575.00         |
| 08/23/2004 | 6.4500           | 3,500   | 22,575.00         |
| 08/24/2004 | 6.4500           | 3,500   | 22,575.00         |
| 08/25/2004 | 6.4500           | 3,500   | 22,575.00         |
| 08/26/2004 | 6.4500           | 3,500   | 22,575.00         |
| 08/27/2004 | 6.4500           | 3,500   | 22,575.00         |
| 08/28/2004 | 6.4500           | 3,500   | 22,575.00         |
| 08/29/2004 | 6.4500           | 3,500   | 22,575.00         |
| 08/30/2004 | 6.4500           | 3,500   | 22,575.00         |
| 08/31/2004 | 6.4500           | 3,500   | 22,575.00         |
| Totals     | 6.4500           | 108,500 | 699,825.00        |

BP Energy ID 9013709 / 9013708  
Meter Name/# SGA - Albany Area (20)  
Deal Owner Dave Strickland

| Flow Date | US \$/<br>MMBTU* | MMBTU | Amount<br>Payable |
|-----------|------------------|-------|-------------------|
| 3/01/2004 | 6.7153           | 215   | 1,443.79          |
| 3/02/2004 | 6.7153           | 215   | 1,443.79          |
| 3/03/2004 | 6.7153           | 215   | 1,443.79          |
| 3/04/2004 | 6.7153           | 215   | 1,443.79          |
| 3/05/2004 | 6.7153           | 215   | 1,443.79          |
| 3/06/2004 | 6.7153           | 183   | 1,228.90          |
| 3/07/2004 | 6.7153           | 208   | 1,396.78          |
| 3/08/2004 | 6.7153           | 215   | 1,443.79          |

Base Commodity Price, does not include Special Pricing Provisions

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or send a facsimile to :  
Or Email: campbh@bp.com

For BP use only: 125329 00

Meter Name/# SGA - Albany Area (20)  
 Deal Owner Dave Strickland

| Flow Date     | US \$/<br>MMBTU* | MMBTU        | Amount<br>Payable |
|---------------|------------------|--------------|-------------------|
| 08/09/2004    | 6.7153           | 215          | 1,443.79          |
| 08/10/2004    | 6.7153           | 215          | 1,443.79          |
| 08/11/2004    | 6.7153           | 215          | 1,443.79          |
| 08/12/2004    | 6.7153           | 215          | 1,443.79          |
| 08/13/2004    | 6.7153           | 215          | 1,443.79          |
| 08/14/2004    | 6.7153           | 196          | 1,316.20          |
| 08/15/2004    | 6.7153           | 213          | 1,430.36          |
| 08/16/2004    | 6.7153           | 215          | 1,443.79          |
| 08/17/2004    | 6.7153           | 215          | 1,443.79          |
| 08/18/2004    | 6.7153           | 215          | 1,443.79          |
| 08/19/2004    | 6.7153           | 215          | 1,443.79          |
| 08/20/2004    | 6.7153           | 215          | 1,443.79          |
| 08/21/2004    | 6.7153           | 215          | 1,443.79          |
| 08/22/2004    | 6.7153           | 210          | 1,410.21          |
| 08/23/2004    | 6.7153           | 215          | 1,443.79          |
| 08/24/2004    | 6.7153           | 215          | 1,443.79          |
| 08/25/2004    | 6.7153           | 209          | 1,403.50          |
| 08/26/2004    | 6.7153           | 72           | 483.50            |
| <b>Totals</b> | <b>6.7153</b>    | <b>5,376</b> | <b>36,101.46</b>  |

Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

|                                                 |          |
|-------------------------------------------------|----------|
| 08/01-08/01: LA Onsh S- Southern Natural, La GD | 6.010000 |
| 08/02-08/02: LA Onsh S- Southern Natural, La GD | 6.010000 |
| 08/03-08/03: LA Onsh S- Southern Natural, La GD | 5.895000 |
| 08/04-08/04: LA Onsh S- Southern Natural, La GD | 5.815000 |
| 08/05-08/05: LA Onsh S- Southern Natural, La GD | 5.705000 |
| 08/06-08/06: LA Onsh S- Southern Natural, La GD | 5.490000 |
| 08/07-08/07: LA Onsh S- Southern Natural, La GD | 5.360000 |
| 08/08-08/08: LA Onsh S- Southern Natural, La GD | 5.380000 |
| 08/09-08/09: LA Onsh S- Southern Natural, La GD | 5.380000 |
| 08/10-08/10: LA Onsh S- Southern Natural, La GD | 5.580000 |
| 08/11-08/11: LA Onsh S- Southern Natural, La GD | 5.780000 |
| 08/12-08/12: LA Onsh S- Southern Natural, La GD | 5.640000 |
| 08/13-08/13: LA Onsh S- Southern Natural, La GD | 5.425000 |
| 08/14-08/14: LA Onsh S- Southern Natural, La GD | 5.245000 |
| 08/15-08/15: LA Onsh S- Southern Natural, La GD | 5.245000 |
| 08/16-08/16: LA Onsh S- Southern Natural, La GD | 5.245000 |
| 08/17-08/17: LA Onsh S- Southern Natural, La GD | 5.325000 |

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 or send a facsimile to :  
 Or Email: campbh@bp.com

Beverly Campbell at (251) 470-0321

For BP use only: 125329 00

--- pricing calculations:

|                                                 |          |
|-------------------------------------------------|----------|
| 08/18-08/18: LA Onsh S- Southern Natural, La GD | 5.235000 |
| 08/19-08/19: LA Onsh S- Southern Natural, La GD | 5.350000 |
| 08/20-08/20: LA Onsh S- Southern Natural, La GD | 5.340000 |
| 08/21-08/21: LA Onsh S- Southern Natural, La GD | 5.355000 |
| 08/22-08/22: LA Onsh S- Southern Natural, La GD | 5.355000 |
| 08/23-08/23: LA Onsh S- Southern Natural, La GD | 5.355000 |
| 08/24-08/24: LA Onsh S- Southern Natural, La GD | 5.330000 |
| 08/25-08/25: LA Onsh S- Southern Natural, La GD | 5.215000 |
| 08/26-08/26: LA Onsh S- Southern Natural, La GD | 5.305000 |
| 08/27-08/27: LA Onsh S- Southern Natural, La GD | 5.200000 |
| 08/28-08/28: LA Onsh S- Southern Natural, La GD | 4.975000 |
| 08/29-08/29: LA Onsh S- Southern Natural, La GD | 4.975000 |
| 08/30-08/30: LA Onsh S- Southern Natural, La GD | 4.975000 |
| 08/31-08/31: LA Onsh S- Southern Natural, La GD | 5.005000 |
| 08/01-08/31: SNG Louisiana IF                   | 6.000000 |
| 08/01-08/31: FGT Zone 2 IF                      | 6.070000 |

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or send a facsimile to :  
Or Email: [campbh@bp.com](mailto:campbh@bp.com)

Beverly Campbell at (251) 470-0321

To: Peoples Gas System, A Division of Tampa Electric Company  
Address:

Counterparty Contact: Greg Capone  
Phone: 813-228-4157  
E-Mail: [gcapone@peoplesgas.com](mailto:gcapone@peoplesgas.com)  
Fax: 813-228-4194

*To be Paid by Netting  
9/27/04*

**Sales**

| Deal #           | Description                                                                      | MMBTU's          | Price       | Total Charges         |
|------------------|----------------------------------------------------------------------------------|------------------|-------------|-----------------------|
| AI2310           | FIRM Natural Gas from Index Sale #AI2310 From<br>01-Aug-2004 Through 02-Aug-2004 | (42,858) ✓       | \$6.05000 ✓ | \$259,290.90 USD      |
| AJA278           | FIRM Natural Gas from Index Sale #AJA278 From<br>03-Aug-2004 Through 03-Aug-2004 | (21,429) ✓       | \$5.90500 ✓ | \$126,538.25 USD      |
| AJA947           | FIRM Natural Gas from Index Sale #AJA947 From<br>04-Aug-2004 Through 04-Aug-2004 | (21,429) ✓       | \$5.85000 ✓ | \$125,359.65 USD      |
| AJB376           | FIRM Natural Gas from Index Sale #AJB376 From<br>05-Aug-2004 Through 05-Aug-2004 | (21,429) ✓       | \$5.74500 ✓ | \$123,109.61 USD ✓    |
| AJB813           | FIRM Natural Gas from Index Sale #AJB813 From<br>06-Aug-2004 Through 06-Aug-2004 | (21,429) ✓       | \$5.56000 ✓ | \$119,145.24 USD ✓    |
| AJC289           | FIRM Natural Gas from Index Sale #AJC289 From<br>07-Aug-2004 Through 09-Aug-2004 | (64,287) ✓       | \$5.43500 ✓ | \$349,399.85 USD ✓    |
| AJN187           | FIRM Natural Gas from Index Sale #AJN187 From<br>31-Aug-2004 Through 31-Aug-2004 | (15,306) ✓       | \$5.16500 ✓ | \$79,055.49 USD ✓     |
| <b>SUBTOTALS</b> |                                                                                  | <u>(208,167)</u> |             | <u>\$1,181,898.98</u> |
| <b>TOTALS</b>    |                                                                                  | <u>(208,167)</u> |             | <u>\$1,181,898.98</u> |

PLEASE REMIT PAYMENT BY: 27-Sep-2004  
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT  
CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Steven A. LoConte  
at: 919-546-2057  
Fax: 919-546-3258  
E-Mail: [Steve.LoConte@pgnmail.com](mailto:Steve.LoConte@pgnmail.com)

Payable to: Progress Energy Florida, Inc.

Memo:

**COPY**

126

Invoice Date: 14-Sep-2004

Due Date: 25-Sep-2004

Production Month: 8/2004

Invoice Number: 200408-I-000967

Customer ID: PEOPLEGASSYS

GMS Contract Number: S-PEOPLEGASSYS-T-0001

Customer Number: 40376

Peoples Gas System (Florida) Inc.  
702 N. Franklin Street  
Tampa, FL 33601-0111

Please Remit to:

ProLiance Energy LLC  
135 South LaSalle  
Department 3756  
Chicago, IL 60674-3756

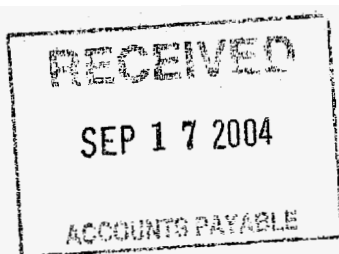
## ProLiance Energy LLC

| <u>Pipeline</u> | <u>Meter</u> | <u>Description</u> | <u>Stat.</u> | <u>Quantity</u> | <u>Price</u> | <u>AmountDue</u> |
|-----------------|--------------|--------------------|--------------|-----------------|--------------|------------------|
| AUG 2004        |              |                    |              |                 |              |                  |
| TEXAS GAS       | 8040         | Florida            | Nom          | 4,246 Dth ✓     | \$5.75000 ✓  | \$24,414.50      |
| Current Totals  |              |                    |              | 4,246 Dth       |              | \$24,414.50      |

Recap:

Total Commodity \$24,414.50

Net Amount Due \$24,414.50



COPY

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

ProLiance Energy LLC  
111 Monument Circle  
Suite 2200  
Indianapolis, IN 46204-5178  
Phone: (317) 231-6800

ProLiance Energy LLC  
135 South LaSalle  
Department 3756  
Chicago, IL 60674-3756

ProLiance Energy LLC  
111 Monument Circle  
Suite 2200  
Indianapolis, IN 46204-5178  
Phone: (317) 231-6800

Invoice Number: 200408-I-000967

Customer ID: PEOPLEGASSYS

Page 1

**Prod. Month: 8/2004****Invoice No: 200408-I-000967**

**Total Cost: \$24,414.50**

128

**If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).**



# INVOICE



No. 11554

P.O. Box 272000  
Tampa, FL 33688-2000

**People Gas**  
702 Franklin Street  
Tampa, FL 33602

Date: September 15, 2004

|                                                                                                                              |                                                                                                                                                   |                                                                          |                                              |
|------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|----------------------------------------------|
| Due September 30, 2004                                                                                                       |                                                                                                                                                   |                                                                          |                                              |
| DTH<br><del>130,000</del><br><b>129,239</b>                                                                                  | Natural gas sales for the month of August 2004<br><br>$  \begin{array}{r}  5.203162 \times \\  129,239.0 = \\  \hline  672,451.45  \end{array}  $ | <del>\$5.20</del><br><b>5.203162</b><br><i>Wireless numbers attached</i> |                                              |
| <div style="border: 1px solid black; padding: 10px; display: inline-block;">                     COPY                 </div> |                                                                                                                                                   | <i>[Signature]</i>                                                       | <b>672,451.45</b><br><del>\$676,499.97</del> |
| <b>Total Due</b>                                                                                                             |                                                                                                                                                   |                                                                          |                                              |

Please detach and return with payment

**People Gas**



No. 11554

New Address

Amount Enclosed \$

129

**Sequent Energy Management**  
1200 Smith Street Suite 900  
Houston, TX 77002

**Contact Sophie Baez**  
Phone: (832) 397-1766  
Fax: (832) 397-3711

**Peoples Gas System a div of Tampa**  
702 N. Franklin Street  
Tampa, FL 33601-2562

**Contact Des Wilkerson**  
Phone: (813) 228-4948  
Fax: (813) 228-4194

*due 9/24/04*



**SEQUENT**  
ENERGY MANAGEMENT

Remit To: Sequent Energy Management

Invoice: 6874-0 Sales Detail

Delivery Period: August-2004

Invoice Date: 08/15/2004

Due Date: 09/25/2004

*01-90-000-232-03-000*

| Deal Ticket | Trade Date | Trader         | PipeLine     | Location                         | Start Date | End Date | Price      | Volume     | Amount        |
|-------------|------------|----------------|--------------|----------------------------------|------------|----------|------------|------------|---------------|
| 327082-1    | 8/12/2004  | Scott Goodell  | DESTIN       | Destin <i>GULFSTREAM</i>         | 13         | 13       | \$5.7000 ✓ | (5,000) ✓  | \$28,500.00 ✓ |
|             |            |                | DESTIN Total |                                  |            |          |            | (5,000)    | \$28,500.00   |
| 327803-1    | 8/18/2004  | Tammi DePaolis | EGAN STORAGE | Florida <i>ENT TO 10,680 dch</i> | 19         | 19       | \$5.3700 ✓ | (11,119) ✓ | \$59,709.03 ✓ |
|             |            |                | EGAN STORAGE |                                  |            |          |            | (11,119)   | \$59,709.03   |
| 325505-1    | 8/3/2004   | Tammi DePaolis | FGT          | SL Landry                        | 4          | 4        | \$5.8300 ✓ | (5,000) ✓  | \$28,150.00   |
| 325801-1    | 8/4/2004   | Tammi DePaolis | FGT          | FGT-ZONE3-POOL                   | 5          | 5        | \$5.7400 ✓ | (5,181) ✓  | \$28,738.94   |
| 327680-1    | 8/17/2004  | Tammi DePaolis | FGT          | FGT into Egan                    | 18         | 18       | \$5.3000 ✓ | (8,177) ✓  | \$43,338.10   |
| 327809-1    | 8/18/2004  | Tammi DePaolis | FGT          | SL Landry                        | 19         | 19       | \$5.3900 ✓ | (5,064) ✓  | \$27,294.98   |
| 328821-1    | 8/25/2004  | Tammi DePaolis | FGT          | SL Landry                        | 26         | 26       | \$5.3300 ✓ | (4,612) ✓  | \$24,581.98   |
| 328859-1    | 8/30/2004  | Tammi DePaolis | FGT          | FGT-ZONE3-POOL                   | 29         | 29       | \$5.2500 ✓ | (31,088) ✓ | \$163,212.00  |
|             |            |                | FGT Total    |                                  |            |          |            | (58,122)   | \$317,315.96  |
| 326891-1    | 8/10/2004  | Scott Goodell  | NGPL         | Vermillion                       | 11         | 11       | \$6.0500 ✓ | (3,000) ✓  | \$18,150.00   |
|             |            |                | NGPL Total   |                                  |            |          |            | (3,000)    | \$18,150.00   |
| 325520-1    | 8/3/2004   | Tammi DePaolis | SNG          | Tier 2 Zone 0 <i>SONAT</i>       | 4          | 4        | \$5.8150 ✓ | (4,393) ✓  | \$25,545.30   |
| 325890-1    | 8/4/2004   | Tammi DePaolis | SNG          | Tier 2 Zone 0 ↓                  | 5          | 5        | \$5.7050 ✓ | (5,437) ✓  | \$31,018.09   |
|             |            |                | SNG Total    |                                  |            |          |            | (9,830)    | \$56,563.38   |
| Total:      |            |                |              |                                  |            |          |            | (88,071)   | \$480,238.37  |

COPY

*Line 1* ←

PPA

*Volume Correction 8/19/04 - Egan (11,119) (\$59,709.03)*

*Revised Volumes " " 10,680 57,351.60*

*Sub-total 87,632 dch \$477,880.94*

*Add Short Pay due Sequent 8/24/04 63.72*

*Total \$477,944.66*

*Line 2*

Georgia Power Company  
c/o Southern Co. Services  
600 N. 18th St. (GS-8256)  
Attn: Tracy Autrey or Kelly Pate  
Birmingham, AL 35291

Peoples Gas System, Inc.  
702 N. Franklin St.  
Tampa, FL 33601-0111  
Fax: (813) 228-4811

Invoice Number: Inv-0408-000007  
Customer ID: PEOPLES  
Customer Number:  
GMS Contract Number: S-PEOPLES-S-0003  
Invoice Date: 08-Sep-2004  
Due Date: 25-Sep-2004  
Production Month: 8/2004

## Georgia Power Company

| <u>Pipeline</u>                 | <u>Meter</u> | <u>Description</u> | <u>Stat.</u> | <u>Quantity</u> | <u>Avg. Price</u> | <u>Amount Due</u> |
|---------------------------------|--------------|--------------------|--------------|-----------------|-------------------|-------------------|
| (Prodmonth = 8 ProdYear = 2004) |              |                    |              |                 |                   |                   |
| SOUTHERN NAT                    | FSNG 87      | TECO Pool          | Nom          | 10,000 Dth ✓    | \$5.66000 ✓       | \$56,600.00       |
| SOUTHERN NAT                    | FSNG 87      | TECO Pool          | Nom          | 5,000 Dth ✓     | \$5.47000 ✓       | \$27,350.00       |
| SOUTHERN NAT                    | FSNG 87      | TECO Pool          | Nom          | 19,773 Dth ✓    | \$5.24500 ✓       | \$103,709.37      |
| SOUTHERN NAT                    | FSNG 87      | TECO Pool          | Nom          | 10,047 Dth ✓    | \$5.35500 ✓       | \$53,801.70       |
| Current Totals                  |              |                    |              | 44,820 Dth      |                   | \$241,461.07      |

Recap:

|                 |              |
|-----------------|--------------|
| Commodity Total | \$241,461.07 |
| Net Amount Due  | \$241,461.07 |

Amount Calculated In (USD)

COPY

Wire 9/24/04

Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

Georgia Power Company  
c/o Southern Co. Services  
600 N. 18th St. (GS-8256)  
Attn: Tracy Autrey or Kelly Pate  
Birmingham, AL 35291

Georgia Power Company  
c/o Southern Co. Services  
600 N. 18th St. (GS-8256)  
Attn: Tracy Autrey or Kelly Pate  
Birmingham, AL 35291

Georgia Power Company  
c/o Southern Co. Services  
600 N. 18th St. (GS-8256)  
Attn: Tracy Autrey or Kelly Pate  
Birmingham, AL 35291

01-90-000-232-02-000

Invoice Number: Inv-0408-000007

Customer ID: PEOPLES

**Invoice Detail**

Prod. Month: 8/2004

Invoice No: Inv-0408-000007

Amount Calculated In ()

| Pipeline: | SOUTHERN NAT |              |            | Delivery Point: FSNG 87 |              |            | Prod.Month: 8/2004 |              |            |            |              |             |
|-----------|--------------|--------------|------------|-------------------------|--------------|------------|--------------------|--------------|------------|------------|--------------|-------------|
|           | <u>Dth</u>   | <u>Price</u> | <u>Day</u> | <u>Dth</u>              | <u>Price</u> | <u>Day</u> | <u>Dth</u>         | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> |             |
| 1         | 0            | \$0.00000    | 9          | 0                       | \$0.00000    | 17         | 0                  | \$0.00000    | 25         | 0          | \$0.00000    |             |
| 2         | 0            | \$0.00000    | 10         | 0                       | \$0.00000    | 18         | 0                  | \$0.00000    | 26         | 0          | \$0.00000    |             |
| 3         | 0            | \$0.00000    | 11         | 0                       | \$0.00000    | 19         | 0                  | \$0.00000    | 27         | 0          | \$0.00000    |             |
| 4         | 0            | \$0.00000    | 12         | 10,000                  | \$5.66000    | 20         | 0                  | \$0.00000    | 28         | 0          | \$0.00000    |             |
| 5         | 0            | \$0.00000    | 13         |                         | 0            | \$0.00000  | 21                 | 0            | \$0.00000  | 29         | 0            | \$0.00000   |
| 6         | 0            | \$0.00000    | 14         |                         | 0            | \$0.00000  | 22                 | 0            | \$0.00000  | 30         | 0            | \$0.00000   |
| 7         | 0            | \$0.00000    | 15         |                         | 0            | \$0.00000  | 23                 | 0            | \$0.00000  | 31         | 0            | \$0.00000   |
| 8         | 0            | \$0.00000    | 16         |                         | 0            | \$0.00000  | 24                 | 0            | \$0.00000  |            |              |             |
|           |              |              |            |                         |              |            |                    |              |            | 10,000     | \$5.66000    |             |
|           |              |              |            |                         |              |            |                    |              |            |            |              | \$56,600.00 |

| Pipeline:   | SOUTHERN NAT |              |            | Delivery Point: FSNG 87 |              |            | Prod.Month: 8/2004 |              |            |            |              |
|-------------|--------------|--------------|------------|-------------------------|--------------|------------|--------------------|--------------|------------|------------|--------------|
| <u>Day</u>  | <u>Dth</u>   | <u>Price</u> | <u>Day</u> | <u>Dth</u>              | <u>Price</u> | <u>Day</u> | <u>Dth</u>         | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> |
| 1           | 0            | \$0.00000    | 9          | 0                       | \$0.00000    | 17         | 0                  | \$0.00000    | 25         | 0          | \$0.00000    |
| 2           | 0            | \$0.00000    | 10         | 0                       | \$0.00000    | 18         | 0                  | \$0.00000    | 26         | 0          | \$0.00000    |
| 3           | 0            | \$0.00000    | 11         | 0                       | \$0.00000    | 19         | 0                  | \$0.00000    | 27         | 0          | \$0.00000    |
| 4           | 0            | \$0.00000    | 12         | 0                       | \$0.00000    | 20         | 0                  | \$0.00000    | 28         | 0          | \$0.00000    |
| 5           | 0            | \$0.00000    | 13         | 5,000                   | \$5.47000    | 21         | 0                  | \$0.00000    | 29         | 0          | \$0.00000    |
| 6           | 0            | \$0.00000    | 14         | 0                       | \$0.00000    | 22         | 0                  | \$0.00000    | 30         | 0          | \$0.00000    |
| 7           | 0            | \$0.00000    | 15         | 0                       | \$0.00000    | 23         | 0                  | \$0.00000    | 31         | 0          | \$0.00000    |
| 8           | 0            | \$0.00000    | 16         | 0                       | \$0.00000    | 24         | 0                  | \$0.00000    |            |            |              |
|             |              |              |            |                         |              |            |                    |              |            | 5,000      | \$5.47000    |
|             |              |              |            |                         |              |            |                    |              |            |            |              |
| \$27,350.00 |              |              |            |                         |              |            |                    |              |            |            |              |

| Pipeline: | SOUTHERN NAT |           |     | Delivery Point: FSNG 87 |           |     | Prod. Month: 8/2004 |           |     |        |           |              |
|-----------|--------------|-----------|-----|-------------------------|-----------|-----|---------------------|-----------|-----|--------|-----------|--------------|
| Day       | Dth          | Price     | Day | Dth                     | Price     | Day | Dth                 | Price     | Day | Dth    | Price     |              |
| 1         | 0            | \$0.00000 | 9   | 0                       | \$0.00000 | 17  | 0                   | \$0.00000 | 25  | 0      | \$0.00000 |              |
| 2         | 0            | \$0.00000 | 10  | 0                       | \$0.00000 | 18  | 0                   | \$0.00000 | 26  | 0      | \$0.00000 |              |
| 3         | 0            | \$0.00000 | 11  | 0                       | \$0.00000 | 19  | 0                   | \$0.00000 | 27  | 0      | \$0.00000 |              |
| 4         | 0            | \$0.00000 | 12  | 0                       | \$0.00000 | 20  | 0                   | \$0.00000 | 28  | 0      | \$0.00000 |              |
| 5         | 0            | \$0.00000 | 13  | 0                       | \$0.00000 | 21  | 0                   | \$0.00000 | 29  | 0      | \$0.00000 |              |
| 6         | 0            | \$0.00000 | 14  | 6,591                   | \$5.24500 | 22  | 0                   | \$0.00000 | 30  | 0      | \$0.00000 |              |
| 7         | 0            | \$0.00000 | 15  | 6,591                   | \$5.24500 | 23  | 0                   | \$0.00000 | 31  | 0      | \$0.00000 |              |
| 8         | 0            | \$0.00000 | 16  | 6,591                   | \$5.24500 | 24  | 0                   | \$0.00000 |     |        |           |              |
|           |              |           |     |                         |           |     |                     |           |     | 19,773 | \$5.24500 |              |
|           |              |           |     |                         |           |     |                     |           |     |        |           | \$103,709.37 |

132

Pipeline: SOUTHERN NAT

Delivery Point: FSNG 87

Prod.Month: 8/2004

| <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> |
|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|
| 1          | 0          | \$0.00000    | 9          | 0          | \$0.00000    | 17         | 0          | \$0.00000    | 25         | 0          | \$0.00000    |
| 2          | 0          | \$0.00000    | 10         | 0          | \$0.00000    | 18         | 0          | \$0.00000    | 26         | 0          | \$0.00000    |
| 3          | 0          | \$0.00000    | 11         | 0          | \$0.00000    | 19         | 0          | \$0.00000    | 27         | 0          | \$0.00000    |
| 4          | 0          | \$0.00000    | 12         | 0          | \$0.00000    | 20         | 0          | \$0.00000    | 28         | 0          | \$0.00000    |
| 5          | 0          | \$0.00000    | 13         | 0          | \$0.00000    | 21         | 3,349      | \$5.35500    | 29         | 0          | \$0.00000    |
| 6          | 0          | \$0.00000    | 14         | 0          | \$0.00000    | 22         | 3,349      | \$5.35500    | 30         | 0          | \$0.00000    |
| 7          | 0          | \$0.00000    | 15         | 0          | \$0.00000    | 23         | 3,349      | \$5.35500    | 31         | 0          | \$0.00000    |
| 8          | 0          | \$0.00000    | 16         | 0          | \$0.00000    | 24         | 0          | \$0.00000    |            |            |              |
|            |            |              |            |            |              |            |            |              |            | 10,047     | \$5.35500    |

\$53,801.70

133

**Invoice Number:** 23470  
**Invoice Month:** 08/ 2004  
**Invoice Date:** September 07, 2004  
**Invoice Due Date:** September 25, 2004  
**Contract Number:** TECPGS-888-2004

# INVOICE

**Mall To:**  
Peoples Gas System  
Attn: Ed Elliott  
Mgr. Gas Acctg.  
702 N. Franklin Street - Plaza 7  
Tampa FL 33602 US

**Remit To:**  
Tampa Electric Company  
Attn: Mary Conti - P7  
P. O.Box 111  
Tampa FL 33601-0111 US

COPY

## Billing Inquiries

Ed Elliott

**Fax:** 1-813-228-4194

## Billing Inquiries

Mary Conti - P7

813-228-4558

**Fax:** 813-228-4742

| Trade date          | Deal # | Description                                                                          | Volume       | UoM     | Price      | Month    | Amt Due      | Currency |
|---------------------|--------|--------------------------------------------------------------------------------------|--------------|---------|------------|----------|--------------|----------|
| SALES               |        |                                                                                      |              |         |            |          |              |          |
| 08/12/2004          | 30409  | GAS FIRM Natural Gas Fixed Sales # 30409<br>From 13-AUG-04 Through 13-AUG-04         | FGT (5,000)  | MMBTU ✓ | \$5.7050   | 200408 ✓ | \$28,525.00  | USD ✓    |
| 08/29/2004          | 30795  | GAS FIRM Natural Gas Fixed Sales # 30795<br>From 29-AUG-04 Through 29-AUG-04         | GS (8,122)   | MMBTU ✓ | \$5.0600 ✓ | 200408   | \$41,097.32  | USD ✓    |
| (SALES) SUB TOTAL:  |        |                                                                                      | (13,122)     | MMBTU   |            |          | \$69,622.32  |          |
| (GAS) SUB TOTAL:    |        |                                                                                      | (13,122)     | MMBTU   |            |          | \$69,622.32  |          |
| SALES               |        |                                                                                      |              |         |            |          |              |          |
| 07/28/2004          | 30173  | GASIDX FIRM Natural Gas Index Sales # 30173<br>From 01-AUG-04 Through 31-AUG-04      | GS (81,468)  | MMBTU ✓ | \$6.1150   | 200408 ✓ | \$498,176.82 | USD ✓    |
| 08/11/2004          | 30351  | GASIDX INTERRUPT Natural Gas Index Sales # 30351<br>From 12-AUG-04 Through 12-AUG-04 | FGT (10,000) | MMBTU ✓ | \$5.8150   | 200408 ✓ | \$58,150.00  | USD ✓    |
| (SALES) SUB TOTAL:  |        |                                                                                      | (91,468)     | MMBTU   |            |          | \$556,326.82 |          |
| (GASIDX) SUB TOTAL: |        |                                                                                      | (91,468)     | MMBTU   |            |          | \$556,326.82 |          |

TOTAL: \$625,949.14

*Wire Instructions Attached*

*[Signature]*

134

# TOTAL GAS & POWER NORTH AMERICA, INC.

Invoice no : F0004580  
Invoice date : 09/15/2004

Invoice from : 08/18/2004  
Invoice to : 08/31/2004

Customer: Dee Wilkerson  
Peoples Gas Systems, div of Tampa  
Electric  
P O Box 2562 702 N Franklin St  
Tampa  
FL 33802-2562  
Customer fax no : 813-228-4194  
Customer A/C no :  
Customer reference: TEC004

By wire to :

*Wire to 9/27/04*

Account no :  
ABA number :  
Swift Code :  
IBAN :

Invoice description : NATURAL GAS DELIVERY

COPY

*01-90-000-232-02-00*  
*CE*

| Deal date                       | Deal # | From       | To         | Trading Point                     | Quantity    | Qty total   | Price           | Formula     | Net amount(\$) |
|---------------------------------|--------|------------|------------|-----------------------------------|-------------|-------------|-----------------|-------------|----------------|
| <b>Southern Natural Gas Co.</b> |        |            |            |                                   |             |             |                 |             |                |
| 08/17/2004                      | 66071  | 08/18/2004 | 08/18/2004 | Sonat Tier 1 - State of Louisiana | 218 MMBtu   | 218 MMBtu   | 5.2350 \$/MMBtu | GDA SOTI1 ✓ | 1,141.23       |
| 08/18/2004                      | 66075  | 08/19/2004 | 08/19/2004 | Sonat Tier 1 - State of Louisiana | 1,262 MMBtu | 1,262 MMBtu | 5.3500 \$/MMBtu | GDA SOTI1 ✓ | 6,751.71       |
| 08/19/2004                      | 66086  | 08/20/2004 | 08/20/2004 | Sonat Tier 1 - State of Louisiana | 1,262 MMBtu | 1,262 MMBtu | 5.3400 \$/MMBtu | GDA SOTI1 ✓ | 6,739.04       |
| 08/30/2004                      | 67015  | 08/31/2004 | 08/31/2004 | Sonat Tier 1 - State of Louisiana | 4,393 MMBtu | 4,393 MMBtu | 5.0050 \$/MMBtu | GDA SOTI1 ✓ | 21,988.94      |
|                                 |        |            |            | Sonat Tier 1 - State of Louisiana | 7,135 MMBtu | 7,135 MMBtu |                 |             | 36,618.97      |
|                                 |        |            |            | Southern Natural Gas Co.          | 7,135 MMBtu | 7,135 MMBtu |                 |             | 36,618.97      |
|                                 |        |            |            |                                   |             | 7,135 MMBtu |                 |             | 36,618.97      |

To be received by : 09/27/2004

Total amount due : \$ 36,618.97

*CE*

*(P)*

*135*



TOTAL

Total Gas & Power North America, 800 Gessner Street, Suite 700, Houston, TX 77024 ph 713-647-4000 fax 713-647-3738 Contacts: donna.daniels@total.com 713-647-4007 or gary craven@total.com 713-647-4011

Unocal Energy Trading Inc.  
P.O. Box 5076  
Sugar Land, TX 77487-5076

Invoice Number: 200408-I-0093  
Customer ID: PEOPLES GASYS  
Customer Number:  
GMS Contract Number: S-PEOPLES GASYS-T-0001  
Invoice Date: 09-Sep-2004  
Due Date: 25-Sep-2004  
Production Month: 8/2004

Peoples Gas System, a division of Tampa Electric  
Company  
Attn: Gas Accounting/Dee  
P.O. Box 2562  
Tampa, FL 33601-2562  
Fax: (813) 228-4194

## Unocal Energy Trading Inc.

| Pipeline | Meter | Description | Stat. | Quantity | Avg. Price | Amount Due |
|----------|-------|-------------|-------|----------|------------|------------|
|----------|-------|-------------|-------|----------|------------|------------|

(Prodmonth = 8 ProdYear = 2004)

|                                   |       |                  |     |              |           |                |
|-----------------------------------|-------|------------------|-----|--------------|-----------|----------------|
| DIGS                              | 41000 | DIGS-GULF STREAM | Act | 93,000 Dth ✓ | \$6.05300 | \$562,929.00 ✕ |
| GIC: GICREV ; Fixed Rate = 0.0400 |       |                  |     |              |           | \$3,720.00 ✕   |
| Current Totals                    |       |                  |     | 93,000 Dth   |           | \$566,649.00   |

Recap:

|                 |              |
|-----------------|--------------|
| Commodity Total | \$562,929.00 |
| GIC Total       | \$3,720.00   |
| Net Amount Due  | \$566,649.00 |

COPY

For questions please contact:  
Angela Michel @ (281) 287-5547  
Fax (281) 287-7327

Please Wire Transmissions To:

Please Send Invoices To:  
Unocal Energy Trading Inc.  
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Sugar Land, TX 77487-5076  
Phone: (281) 491-7600

Please Remit Check To:  
Unocal Energy Trading Inc.  
75 Remittance Drive  
Suite 1716  
Chicago, IL 60675-1716

Please Send Correspondence To:  
Unocal Energy Trading Inc.  
P.O. Box 5076  
Sugar Land, TX 77487-5076  
Phone: (281) 491-7600

01-90-000-232-02-000

Invoice Number: 200408-I-0093

Customer ID: PEOPLES GASYS

Page 1

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**Invoice Detail**

Prod. Month: 8/2004

Invoice No: 200408-1-0093

Pipeline: DIGS

Delivery Point: 41000

Prod. Month: 8/2004

| <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> |
|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|
| 1          | 3,000      | \$6.05300    | 9          | 3,000      | \$6.05300    | 17         | 3,000      | \$6.05300    | 25         | 3,000      | \$6.05300    |
| 2          | 3,000      | \$6.05300    | 10         | 3,000      | \$6.05300    | 18         | 3,000      | \$6.05300    | 26         | 3,000      | \$6.05300    |
| 3          | 3,000      | \$6.05300    | 11         | 3,000      | \$6.05300    | 19         | 3,000      | \$6.05300    | 27         | 3,000      | \$6.05300    |
| 4          | 3,000      | \$6.05300    | 12         | 3,000      | \$6.05300    | 20         | 3,000      | \$6.05300    | 28         | 3,000      | \$6.05300    |
| 5          | 3,000      | \$6.05300    | 13         | 3,000      | \$6.05300    | 21         | 3,000      | \$6.05300    | 29         | 3,000      | \$6.05300    |
| 6          | 3,000      | \$6.05300    | 14         | 3,000      | \$6.05300    | 22         | 3,000      | \$6.05300    | 30         | 3,000      | \$6.05300    |
| 7          | 3,000      | \$6.05300    | 15         | 3,000      | \$6.05300    | 23         | 3,000      | \$6.05300    | 31         | 3,000      | \$6.05300    |
| 8          | 3,000      | \$6.05300    | 16         | 3,000      | \$6.05300    | 24         | 3,000      | \$6.05300    |            |            |              |
|            |            |              |            |            |              |            |            |              |            | 93,000     | \$6.05300    |
|            |            |              |            |            |              |            |            |              |            |            | \$562,929.00 |

137

Invoice Number: 200408-1-0093

Customer ID: PEOPLESGASYS

Page 2

Unocal Energy Trading Inc.  
P.O. Box 5076  
Sugar Land, TX 77487-5076

Invoice Number: 200408-I-0094  
Customer ID: PEOPLES GASYS  
Customer Number:  
GMS Contract Number: S-PEOPLES GASYS-S-0001  
Invoice Date: 09-Sep-2004  
Due Date: 25-Sep-2004  
Production Month: 8/2004

Peoples Gas System, a division of Tampa Electric  
Company  
Attn: Gas Accounting/Dee  
P.O. Box 2562  
Tampa, FL 33601-2562  
Fax: (813) 228-4194

## Unocal Energy Trading Inc.

| Pipeline                        | Meter | Description      | Stat. | Quantity     | Avg. Price  | Amount Due  |
|---------------------------------|-------|------------------|-------|--------------|-------------|-------------|
| (Prodmonth = 8 ProdYear = 2004) |       |                  |       |              |             |             |
| DIGS                            | 41000 | DIGS-GULF STREAM | Act   | 10,000 Dth ✓ | \$5.70000 ✓ | \$57,000.00 |
| Current Totals                  |       |                  |       | 10,000 Dth   |             | \$57,000.00 |

### Recap:

|                 |               |
|-----------------|---------------|
| Commodity Total | \$57,000.00   |
| Net Amount Due  | \$57,000.00 ✓ |

COPY

For questions please contact:  
Angela Michel @ (281) 287-5547  
Fax (281) 287-7327

Wire 9/24/04

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P.O. Box 5076  
Sugar Land, TX 77487-5076  
Phone: (281) 491-7600

01-90-000-232-02-000

Invoice Number: 200408-I-0094

Customer ID: PEOPLES GASYS

**Invoice Detail**

Prod. Month: 8/2004

Invoice No: 200408-1-0094

| Pipeline: DIGS |            |              | Delivery Point: 41000 |            |              | Prod. Month: 8/2004 |            |              |            |            |              |
|----------------|------------|--------------|-----------------------|------------|--------------|---------------------|------------|--------------|------------|------------|--------------|
| <u>Day</u>     | <u>Dth</u> | <u>Price</u> | <u>Day</u>            | <u>Dth</u> | <u>Price</u> | <u>Day</u>          | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> |
| 1              | 0          | \$0.00000    | 9                     | 0          | \$0.00000    | 17                  | 0          | \$0.00000    | 25         | 0          | \$0.00000    |
| 2              | 0          | \$0.00000    | 10                    | 0          | \$0.00000    | 18                  | 0          | \$0.00000    | 26         | 0          | \$0.00000    |
| 3              | 0          | \$0.00000    | 11                    | 0          | \$0.00000    | 19                  | 0          | \$0.00000    | 27         | 0          | \$0.00000    |
| 4              | 0          | \$0.00000    | 12                    | 0          | \$0.00000    | 20                  | 0          | \$0.00000    | 28         | 0          | \$0.00000    |
| 5              | 0          | \$0.00000    | 13                    | 10,000     | \$5.70000    | 21                  | 0          | \$0.00000    | 29         | 0          | \$0.00000    |
| 6              | 0          | \$0.00000    | 14                    | 0          | \$0.00000    | 22                  | 0          | \$0.00000    | 30         | 0          | \$0.00000    |
| 7              | 0          | \$0.00000    | 15                    | 0          | \$0.00000    | 23                  | 0          | \$0.00000    | 31         | 0          | \$0.00000    |
| 8              | 0          | \$0.00000    | 16                    | 0          | \$0.00000    | 24                  | 0          | \$0.00000    |            |            |              |
|                |            |              |                       |            |              |                     |            |              |            | 10,000     | \$5.70000    |
|                |            |              |                       |            |              |                     |            |              |            |            |              |
| 557,000.00     |            |              |                       |            |              |                     |            |              |            |            |              |

Invoice Number: 200408-1-0094

Customer ID: PEOPLES GASYS

Page 2

Unocal Energy Trading Inc.  
P.O. Box 5076  
Sugar Land, TX 77487-5076

Invoice Number: 200408-1-0108  
Customer ID: PEOPLES GASYS  
Customer Number:  
GMS Contract Number: S-PEOPLES GASYS-S-0001  
Invoice Date: 10-Sep-2004  
Due Date: 25-Sep-2004  
Production Month: 8/2004

Peoples Gas System, a division of Tampa Electric  
Company  
Attn: Gas Accounting/Dee  
P.O. Box 2562  
Tampa, FL 33601-2562  
Fax: (813) 228-4194

## Unocal Energy Trading Inc.

| Pipeline                        | Meter | Description | Stat. | Quantity   | Avg. Price | Amount Due    |
|---------------------------------|-------|-------------|-------|------------|------------|---------------|
| (Prodmonth = 8 ProdYear = 2004) |       |             |       |            |            |               |
| FGT                             | 25309 | Station 11  | Act   | 10,000 Dth | \$5.22500  | \$52,250.00 ✓ |
| FGT                             | 25412 | Station 8   | Act   | 1,707 Dth  | \$5.55000  | \$9,473.85 ✓  |
| Current Totals                  |       |             |       | 11,707 Dth |            | \$61,723.85   |

Recap:

Commodity Total \$61,723.85

Net Amount Due

COPY

For questions please contact;  
Angela Michel @ (281) 287-5547  
Fax (281) 287-7327

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Chicago, IL 60675-1716

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P.O. Box 5076  
Sugar Land, TX 77487-5076  
Phone: (281) 491-7600

Invoice Number: 200408-1-0108

Customer ID: PEOPLES GASYS

Page 1

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**Invoice Detail**

Prod. Month: 8/2004

Invoice No: 200408-1-0108

| Pipeline: FGT |     |           | Delivery Point: 25309 |     |           | Prod. Month: 8/2004 |     |           |     |        |           |
|---------------|-----|-----------|-----------------------|-----|-----------|---------------------|-----|-----------|-----|--------|-----------|
| Day           | Dth | Price     | Day                   | Dth | Price     | Day                 | Dth | Price     | Day | Dth    | Price     |
| 1             | 0   | \$0.00000 | 9                     | 0   | \$0.00000 | 17                  | 0   | \$0.00000 | 25  | 0      | \$0.00000 |
| 2             | 0   | \$0.00000 | 10                    | 0   | \$0.00000 | 18                  | 0   | \$0.00000 | 26  | 0      | \$0.00000 |
| 3             | 0   | \$0.00000 | 11                    | 0   | \$0.00000 | 19                  | 0   | \$0.00000 | 27  | 0      | \$0.00000 |
| 4             | 0   | \$0.00000 | 12                    | 0   | \$0.00000 | 20                  | 0   | \$0.00000 | 28  | 0      | \$0.00000 |
| 5             | 0   | \$0.00000 | 13                    | 0   | \$0.00000 | 21                  | 0   | \$0.00000 | 29  | 0      | \$0.00000 |
| 6             | 0   | \$0.00000 | 14                    | 0   | \$0.00000 | 22                  | 0   | \$0.00000 | 30  | 5.000  | \$5.20000 |
| 7             | 0   | \$0.00000 | 15                    | 0   | \$0.00000 | 23                  | 0   | \$0.00000 | 31  | 5.000  | \$5.25000 |
| 8             | 0   | \$0.00000 | 16                    | 0   | \$0.00000 | 24                  | 0   | \$0.00000 |     |        |           |
|               |     |           |                       |     |           |                     |     |           |     | 10,000 | \$5.22500 |
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**Dominion**

RMS Process Date:09/09/2004-Run Date:09/09/2004 12:07:23 PM

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PAGE 2/ 2

Page 1

Invoice Number: 114399

# INVOICE

|                                                                                                                                                          |                                                                                                                                                                   |                                                                                                                                                                                                   |
|----------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Bill To:</b><br>Peoples Gas System,a Division of Tampa<br>Electric Co.<br>Attn: Ed Elliott<br>702 N. Franklin Street<br>Plaza 7<br>Tampa, FL 33602 US | <b>Invoice Information:</b><br>Production Month:8/2004<br>Invoice Due Date: 09/25/04<br>Invoice Date: 09/09/04<br>Invoice Number: 114399<br>SAP Number: 600008372 | <b>Billing Inquiries:</b><br>Virginia Power Energy Marketing, Inc.<br>Gas Accounting<br>Attn: Joyce Ellis<br>P. O. Box 25662<br>Richmond, VA 23260 US<br>Phone: 804-787-6505<br>FAX: 866-339-6875 |
|----------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

*If Payment Differs from Amount Invoiced, Please Fax Your Support:*

| Deal # | Trade Date | Trader  | Deal Contact | Pipeline | Meter Code | Delivery Pnt | Meter Vol. | UoM     | Price        | Amount Due       |
|--------|------------|---------|--------------|----------|------------|--------------|------------|---------|--------------|------------------|
| 294584 | 17-AUG-04  | DICKEYT | Fax - Gas    | FGT      | 10240      | 23703        | 3,200      | MMBTU ✓ | \$5.250000 ✓ | \$16,800.00 ✓    |
| 296470 | 24-AUG-04  | DICKEYT | Campbell     | FGT      | 10240      | 23703        | 5,600      | MMBTU ✓ | \$5.200000 ✓ | \$29,120.00 ✓    |
| 296863 | 25-AUG-04  | DICKEYT | Campbell     | FGT      | 10240      | 23703        | 5,600      | MMBTU ✓ | \$5.310000 ✓ | \$29,736.00 ✓    |
| 289503 | 28-JUL-04  | DICKEYT | Campbell     | FGT      | 57391      | 32606        | 337,484    | MMBTU ✓ | \$6.082500 ✓ | \$2,052,624.78 ✓ |

FGT

351,864

\$2,128,280.78

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|----------------------|-----------------------|
| <b>Total Sales</b>   | <b>\$2,128,280.78</b> |
| <b>Invoice Total</b> | <b>\$2,128,280.78</b> |

*Wire Twp 9/24/04*  
*Chg: 01-90-000-23202-000*

COPY

Please Wire Transactions To:

Please Send Correspondence To:

Virginia Power Energy Marketing, Inc.  
 Gas Accounting  
 P. O. Box 25662  
 Richmond, VA 23260

vpmasinv Database: NUCP

142

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR AUGUST 2004  
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13-Oct-04

|    | (A)             | (B)        | (C)       | (D)     | (E)          |
|----|-----------------|------------|-----------|---------|--------------|
|    | DESCRIPTION     |            | VOLUMES   | RATE    | DOLLARS      |
| 1  | FTS-1-USAGE     | ACCRUED    | 2,253,651 | 0.03800 | \$85,638.74  |
| 2  |                 | ACTUAL     | 2,173,351 | 0.03520 | \$76,507.28  |
| 3  | FTS-1-NO NOTICE | ACCRUED    | (173,889) | 0.03800 | (\$6,607.78) |
| 4  |                 | ACTUAL     | (162,921) | 0.03800 | (\$6,191.00) |
| 5  | FTS-1-PAYBACK   | ACCRUED    | 0         | 0.00000 | \$0.00       |
| 6  |                 | ACTUAL     | 0         | 0.00000 | \$0.00       |
| 7  | TOTAL FTS-1     | ACCRUED    | 2,079,762 |         | \$79,030.96  |
| 8  |                 | ACTUAL     | 2,010,430 |         | \$70,316.28  |
| 9  |                 | DIFFERENCE | (69,332)  |         | (\$8,714.68) |
| 10 | FTS-2-USAGE     | ACCRUED    | 829,238   | 0.01770 | \$14,677.51  |
| 11 |                 | ACTUAL     | 814,058   | 0.01770 | \$14,408.82  |
| 12 |                 | DIFFERENCE | (15,180)  |         | (\$268.69)   |
| 13 | ITS-1-USAGE     | ACCRUED    | 0         | 0.00000 | \$0.00       |
| 14 |                 | ACTUAL     | 0         | 0.00000 | \$0.00       |
| 15 |                 | DIFFERENCE | 0         |         | \$0.00       |
| 16 | GRAND TOTAL     | ACCRUED    | 2,909,000 |         | \$93,708.47  |
| 17 |                 | ACTUAL     | 2,824,488 |         | \$84,725.10  |
| 18 |                 | DIFFERENCE | (84,512)  |         | (\$8,983.37) |

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR AUGUST 2004

13-Oct-04

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|   | (A)                | (B)        | (C)            | (D)         | (E)            |
|---|--------------------|------------|----------------|-------------|----------------|
|   | <u>DESCRIPTION</u> |            | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | FTS-1              | ACCRUED    | (24,800)       | 0.38550     | (\$9,560.40)   |
| 2 |                    | ACTUAL     | (24,800)       | 0.38550     | (\$9,560.40)   |
| 3 |                    | DIFFERENCE | 0              |             | \$0.00         |
| 4 | TOTAL              | ACCRUED    | (24,800)       |             | (\$9,560.40)   |
| 5 |                    | ACTUAL     | (24,800)       |             | (\$9,560.40)   |
| 6 |                    | DIFFERENCE | 0              |             | \$0.00         |





# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/08/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        |                                  | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |                                        |                        |                                  | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

COPY

|                      |                                        |                          |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    |

|                      |                               |
|----------------------|-------------------------------|
| Invoice Total Amount | \$85,814.02                   |
| Invoice Identifier:  | 01-90-000-232-02-000 00225380 |
| Account Number:      | 4000002544                    |
| Net Due Date:        | September 20, 2004            |

**Begin Transaction Date:** August 01, 2004

**End Transaction Date:** August 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name    | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|------------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| 01 | 716     | 25309        |        | CS #11 MOUNT VERNI       | 2953    | 16134        |        | PGS-PANAMA CITY  |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 53,320 | 2,026.16 | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 2953    | 16134        |        | PGS-PANAMA CITY  |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 22,224 | 844.51   | 01 - 24       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 2953    | 16134        |        | PGS-PANAMA CITY  |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 907    | 34.47    | 25 - 25       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 2953    | 16134        |        | PGS-PANAMA CITY  |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 4,630  | 175.94   | 26 - 30       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 2953    | 16134        |        | PGS-PANAMA CITY  |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 309    | 11.74    | 31 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 2977    | 16110        |        | PGS-COCONUT CREE |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 2,194  | 83.37    | 12 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 2977    | 16110        |        | PGS-COCONUT CREE |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 4,000  | 152.00   | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 2977    | 16110        |        | PGS-COCONUT CREE |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 7,227  | 274.63   | 14 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 | 145     |              |        |                          | 2977    | 16110        |        | PGS-COCONUT CREE |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 4,000  | 152.00   | 17 - 17       |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                                                |                                        |                                              |                                  |                                                                                         |                              |
|------------------------------------------------|----------------------------------------|----------------------------------------------|----------------------------------|-----------------------------------------------------------------------------------------|------------------------------|
| <b>Billable Party:</b>                         | 006922736                              | <b>Remit to Party:</b>                       | 006924518                        | <b>Stmt D/T:</b>                                                                        | 09/08/2004 12:00 AM          |
|                                                | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                                              | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b>                                                     |                              |
|                                                | ED ELLIOTT                             | <b>Remit Addr:</b>                           | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>                                                         |                              |
|                                                | P.O. BOX 3285                          |                                              |                                  | <b>Payee's Bank:</b>                                                                    |                              |
|                                                |                                        |                                              | Houston TX 77216-3142            | <b>Payee's Name:</b>                                                                    | FLORIDA GAS TRANSMISSION COI |
|                                                |                                        |                                              |                                  | <b>Contact Name:</b>                                                                    | MARION COLLINS               |
|                                                | TAMPA FL 33601                         | <b>Payee:</b>                                | 006924518                        | <b>Contact Phone:</b>                                                                   | 713-853-0626                 |
| <b>Svc Req Name:</b>                           | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>                         | September 10, 2004               | <b>Invoice Total Amount:</b> \$65,814.02                                                |                              |
| <b>Svc Req:</b>                                | 006922736                              | <b>Sup Doc Ind:</b>                          | IMBL                             | <b>Invoice Identifier:</b> 00225380                                                     |                              |
| <b>Svc Req K:</b>                              | 5047                                   | <b>Charge Indicator:</b>                     | BILL ON DELIVERY                 | <b>Account Number:</b> 4000002544                                                       |                              |
| <b>Svc CD:</b>                                 | FTS-1                                  | <b>Prev Inv ID:</b>                          |                                  | <b>Net Due Date:</b> September 20, 2004                                                 |                              |
| <b>Begin Transaction Date:</b> August 01, 2004 |                                        | <b>End Transaction Date:</b> August 31, 2004 |                                  | Please reference your invoice identifier and your account number in your wire transfer. |                              |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name   | Repl Rel Cd | Acct Adj | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Seg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-----------------|-------------|----------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |          |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |          | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 36,760 | 1,396.88 | 01 - 04       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |          |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |          | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 9,191  | 349.28   | 05 - 05       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |          |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |          | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 8,836  | 335.77   | 06 - 06       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |          |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |          | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 18,382 | 698.52   | 07 - 08       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |          |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |          | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 9,261  | 351.92   | 09 - 09       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |          |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |          | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 2,214  | 84.13    | 10 - 10       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |          |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |          | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 6,709  | 254.94   | 11 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |          |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |          | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 8,959  | 340.44   | 12 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |          |           |        |          |            |        |        |          |               |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/08/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |                                        |                        |                                  | <b>Contact Name:</b>                | MARION COLLINS               |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                    |                              |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|------------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 | <b>Invoice Total Amount:</b> | \$95,814.02        |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 00225380           |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 4000002544         |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | September 20, 2004 |

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Reg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
| 01 |         |              |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI   |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 8,758  | 332.80  | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI   |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 8,500  | 323.00  | 14 - 14       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI   |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 7,041  | 267.56  | 15 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI   |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 8,500  | 323.00  | 16 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI   |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 8,600  | 326.80  | 17 - 17       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3015    | 16485        |        | FP&L-TURKEY POINT |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 8,878  | 337.36  | 18 - 18       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3015    | 16485        |        | FP&L-TURKEY POINT |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 5,199  | 197.56  | 19 - 19       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3015    | 16485        |        | FP&L-TURKEY POINT |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 16,683 | 633.95  | 21 - 23       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3015    | 16485        |        | FP&L-TURKEY POINT |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 8,878  | 337.36  | 24 - 24       |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmnt D/T:</b>                   | 09/08/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    |

|                              |                    |
|------------------------------|--------------------|
| <b>Invoice Total Amount:</b> | 465,814.02         |
| <b>Invoice Identifier:</b>   | 00225380           |
| <b>Account Number:</b>       | 4000002544         |
| <b>Net Due Date:</b>         | September 20, 2004 |

**Begin Transaction Date:** August 01, 2004

**End Transaction Date:** August 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Accl Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Ami Due  | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 3015    | 16485        |        | FP&L-TURKEY POINT |             |               | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 8,599  | 326.76   | 25 - 25       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 3015    | 16485        |        | FP&L-TURKEY POINT |             |               | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 8,878  | 337.36   | 26 - 26       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE  |             |               | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 28,314 | 1,075.93 | 01 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE  |             |               | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 36,296 | 1,379.25 | 12 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE  |             |               | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 18,462 | 701.56   | 16 - 18       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE  |             |               | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 10,296 | 391.25   | 17 - 20       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE  |             |               | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 2,574  | 97.81    | 21 - 21       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 03 |         |              |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE  |             |               | COT       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | 10,000 | 0.00     | 21 - 21       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/08/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                    |                              |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|------------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 | <b>Invoice Total Amount:</b> | \$85,814.02        |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 00225380           |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 4000002544         |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | September 20, 2004 |

**Begin Transaction Date:** August 01, 2004

**End Transaction Date:** August 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name    | Repl Rel Cd | Acct Adj | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|------------------|-------------|----------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
| 03 |         |              |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE |             |          | COT       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | 10,000 | 0.00    | 22 - 22       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |          |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE |             |          | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 5,148  | 195.62  | 22 - 23       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |          |           |        |          |            |        |        |         |               |               |
| 03 |         |              |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE |             |          | COT       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | 10,000 | 0.00    | 23 - 23       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |          |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE |             |          | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 2,574  | 97.81   | 24 - 24       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |          |           |        |          |            |        |        |         |               |               |
| 03 |         |              |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE |             |          | COT       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | 20,000 | 0.00    | 24 - 25       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |          |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE |             |          | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 2,520  | 95.76   | 25 - 25       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |          |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE |             |          | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 2,574  | 97.81   | 26 - 28       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |          |           |        |          |            |        |        |         |               |               |
| 03 |         |              |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE |             |          | COT       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | 10,000 | 0.00    | 26 - 26       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |          |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE |             |          | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 2,574  | 97.81   | 27 - 27       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |          |           |        |          |            |        |        |         |               |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/08/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |                                        |                        |                                  | <b>Contact Name:</b>                | MARION COLLINS               |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Phone:</b>               | 713-853-0628                 |

|                      |                                        |                          |                    |                              |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|------------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 | <b>Invoice Total Amount:</b> | \$585,814.02       |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 00225380           |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 4000002544         |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | September 20, 2004 |

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name    | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |        |         |               |               |
| 03 |         |              |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | 20,000 | 0.00    | 27 - 27       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 2,574  | 97.81   | 28 - 28       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |        |         |               |               |
| 03 |         |              |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | 20,000 | 0.00    | 28 - 28       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 2,574  | 97.81   | 29 - 29       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |        |         |               |               |
| 03 |         |              |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | 20,000 | 0.00    | 29 - 29       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |        |         |               |               |
| 03 |         |              |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | 20,000 | 0.00    | 30 - 30       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 5,148  | 195.62  | 30 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |        |         |               |               |
| 03 |         |              |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | 20,000 | 0.00    | 31 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |        |         |               |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/08/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                    |                              |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|------------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 | <b>Invoice Total Amount:</b> | \$65,813.02        |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 00225380           |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 4000002544         |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | September 20, 2004 |

|                                |                 |                              |                 |                                                                                         |  |
|--------------------------------|-----------------|------------------------------|-----------------|-----------------------------------------------------------------------------------------|--|
| <b>Begin Transaction Date:</b> | August 01, 2004 | <b>End Transaction Date:</b> | August 31, 2004 | Please reference your invoice identifier and your account number in your wire transfer. |  |
|--------------------------------|-----------------|------------------------------|-----------------|-----------------------------------------------------------------------------------------|--|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due  | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|-----------------|-----------|--------|----------|------------|--------|---------|----------|---------------|---------------|
| 01 | 716     | 25309        |        | CS #11 MOUNT VERN        | 3051    | 16198        |        | PGS-LAKELAND NOR1 |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 52,974  | 2,013.01 | 01 - 30       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |         |          |               |               |
| 01 | 6489    | 25306        |        | CS #7 EUNICE             | 3051    | 16198        |        | PGS-LAKELAND NOR1 |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 80,410  | 3,055.58 | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |         |          |               |               |
| 01 | 7995    | 25412        |        | CS #8 ZACHARY            | 3051    | 16198        |        | PGS-LAKELAND NOR1 |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 26,884  | 1,021.59 | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |         |          |               |               |
| 01 | 24662   | 8576         |        | HPL-MAGNET WITHEF        | 3051    | 16198        |        | PGS-LAKELAND NOR1 |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 54,529  | 2,072.10 | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |         |          |               |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION           | 3051    | 16198        |        | PGS-LAKELAND NOR1 |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 223,334 | 8,486.69 | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |         |          |               |               |
| 01 |         |              |        |                          |         | 3115         | 16195  | PGS-ONEOC TECO/FC |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 2,592   | 98.50    | 05 - 05       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |         |          |               |               |
| 01 |         |              |        |                          |         | 3115         | 16195  | PGS-ONEOC TECO/FC |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 3,033   | 115.25   | 06 - 06       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |         |          |               |               |
| 01 |         |              |        |                          |         | 3115         | 16195  | PGS-ONEOC TECO/FC |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 7,776   | 295.49   | 07 - 09       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |         |          |               |               |
| 01 | 151     |              |        |                          |         | 3115         | 16195  | PGS-ONEOC TECO/FC |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 2,464   | 93.63    | 11 - 11       |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/08/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                    |                              |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|------------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 | <b>Invoice Total Amount:</b> | \$65,814.02        |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 00225380           |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 4000002544         |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | September 20, 2004 |

|                                |                 |                              |                 |                                                                                         |  |
|--------------------------------|-----------------|------------------------------|-----------------|-----------------------------------------------------------------------------------------|--|
| <b>Begin Transaction Date:</b> | August 01, 2004 | <b>End Transaction Date:</b> | August 31, 2004 | Please reference your invoice identifier and your account number in your wire transfer. |  |
|--------------------------------|-----------------|------------------------------|-----------------|-----------------------------------------------------------------------------------------|--|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Reg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|----------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |          |           |        |          |            |        |       |         |               |               |
| 01 |         |              |        |                          | 3115    | 16195        |        | PGS-ONEOC TECO/FC |             |          | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 2,489 | 94.58   | 12 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |          |           |        |          |            |        |       |         |               |               |
| 01 |         |              |        |                          | 3115    | 16195        |        | PGS-ONEOC TECO/FC |             |          | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 2,415 | 91.77   | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |          |           |        |          |            |        |       |         |               |               |
| 01 |         |              |        |                          | 3115    | 16195        |        | PGS-ONEOC TECO/FC |             |          | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 2,592 | 98.50   | 14 - 14       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |          |           |        |          |            |        |       |         |               |               |
| 01 |         |              |        |                          | 3115    | 16195        |        | PGS-ONEOC TECO/FC |             |          | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 2,147 | 81.59   | 15 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |          |           |        |          |            |        |       |         |               |               |
| 01 |         |              |        |                          | 3115    | 16195        |        | PGS-ONEOC TECO/FC |             |          | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 5,184 | 196.99  | 16 - 17       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |          |           |        |          |            |        |       |         |               |               |
| 01 |         |              |        |                          | 3115    | 16195        |        | PGS-ONEOC TECO/FC |             |          | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 2,246 | 85.35   | 18 - 18       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |          |           |        |          |            |        |       |         |               |               |
| 01 |         |              |        |                          | 3115    | 16195        |        | PGS-ONEOC TECO/FC |             |          | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 2,196 | 83.45   | 19 - 19       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |          |           |        |          |            |        |       |         |               |               |
| 01 |         |              |        |                          | 3115    | 16195        |        | PGS-ONEOC TECO/FC |             |          | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 2,246 | 85.35   | 20 - 20       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |          |           |        |          |            |        |       |         |               |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/08/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                    |                              |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|------------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 | <b>Invoice Total Amount:</b> | \$65,814.02        |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 00225380           |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 4000002544         |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | September 20, 2004 |

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|----------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
| 01 |         |              |        |                          | 3115    | 16195        |        | PGS-ONEOC TECO/FC |             |          | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 4,592  | 174.50  | 21 - 22       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |          |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3115    | 16195        |        | PGS-ONEOC TECO/FC |             |          | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 4,690  | 178.22  | 23 - 24       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |          |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3115    | 16195        |        | PGS-ONEOC TECO/FC |             |          | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 832    | 31.62   | 25 - 25       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |          |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3115    | 16195        |        | PGS-ONEOC TECO/FC |             |          | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 10,380 | 394.44  | 26 - 29       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |          |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3115    | 16195        |        | PGS-ONEOC TECO/FC |             |          | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 2,588  | 98.34   | 30 - 30       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |          |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3115    | 16195        |        | PGS-ONEOC TECO/FC |             |          | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 1,644  | 62.47   | 31 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |          |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3117    | 16146        |        | PGS-OCALA         |             |          | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 2,232  | 84.82   | 05 - 05       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |          |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3117    | 16146        |        | PGS-OCALA         |             |          | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 2,146  | 81.55   | 06 - 06       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |          |           |        |          |            |        |        |         |               |               |
| 01 | 153     |              |        |                          | 3117    | 16146        |        | PGS-OCALA         |             |          | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 6,696  | 254.45  | 07 - 09       |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/08/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                    |                              |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|------------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 | <b>Invoice Total Amount:</b> | 1365,514.02        |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 00225380           |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 4000002544         |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | September 20, 2004 |

**Begin Transaction Date:** August 01, 2004

**End Transaction Date:** August 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Reg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 3134    | 16169        |        | PGS-ORLANDO       |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 6,721  | 255.40   | 12 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 3134    | 16169        |        | PGS-ORLANDO       |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 4,227  | 160.63   | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 3134    | 16169        |        | PGS-ORLANDO       |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 7,138  | 271.24   | 14 - 14       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 3134    | 16169        |        | PGS-ORLANDO       |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 5,913  | 224.69   | 15 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 3134    | 16169        |        | PGS-ORLANDO       |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 7,138  | 271.24   | 16 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 3134    | 16169        |        | PGS-ORLANDO       |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 3,486  | 132.47   | 17 - 17       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 68141   | 56657        |        | ST. JOE OVERSTREE |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 617    | 23.45    | 31 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 | 25809   | 611          |        | MOPS-REFUGIO FGT         | 90297   | 57345        |        | HARDEE POWER PAR  |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 73,548 | 2,794.82 | 06 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmnt D/T:</b>                   | 09/08/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                    |                              |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|------------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 | <b>Invoice Total Amount:</b> | \$65,814.02        |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 00225380           |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 4000002544         |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | September 20, 2004 |

|                                |                 |                              |                 |                                                                                         |  |
|--------------------------------|-----------------|------------------------------|-----------------|-----------------------------------------------------------------------------------------|--|
| <b>Begin Transaction Date:</b> | August 01, 2004 | <b>End Transaction Date:</b> | August 31, 2004 | Please reference your invoice identifier and your account number in your wire transfer. |  |
|--------------------------------|-----------------|------------------------------|-----------------|-----------------------------------------------------------------------------------------|--|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name    | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|------------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| 01 | 32606   | 57391        |        | NGPL VERMILION           | 90297   | 57345        |        | HARDEE POWER PAR |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 71,328 | 2,710.46 | 01 - 09       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION           | 90297   | 57345        |        | HARDEE POWER PAR |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 57,899 | 2,200.16 | 11 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION           | 90297   | 57345        |        | HARDEE POWER PAR |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 9,640  | 366.32   | 31 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 | 313370  | 78299        |        | EGAN HUB RECP/FGT        | 90297   | 57345        |        | HARDEE POWER PAR |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 9,650  | 366.70   | 30 - 30       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 | 314571  | 78303        |        | ANR/FGT ST LANDRY        | 90297   | 57345        |        | HARDEE POWER PAR |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 2,557  | 97.17    | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 | 337605  | 78349        |        | CROSSTEX ENERGY/I        | 90297   | 57345        |        | HARDEE POWER PAR |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 34,550 | 1,312.90 | 11 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 | 337605  | 78349        |        | CROSSTEX ENERGY/I        | 90297   | 57345        |        | HARDEE POWER PAR |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 9,639  | 366.28   | 31 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 99449   | 55685        |        | OKALOOSA COUNTY  |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 6,000  | 228.00   | 01 - 08       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 99449   | 55685        |        | OKALOOSA COUNTY  |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 1,360  | 51.68    | 09 - 10       |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmnt D/T:</b>                   | 09/08/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                    |                              |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|------------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 | <b>Invoice Total Amount:</b> | \$65,814.02        |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 00225380           |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 4000002544         |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | September 20, 2004 |

**Begin Transaction Date:** August 01, 2004

**End Transaction Date:** August 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name   | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-----------------|-------------|-----------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |         |              |        |                          | 99449   | 55685        |        | OKALOOSA COUNTY |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 4,500 | 171.00  | 11 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |         |              |        |                          | 99449   | 55685        |        | OKALOOSA COUNTY |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 1,300 | 49.40   | 17 - 18       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |         |              |        |                          | 99449   | 55685        |        | OKALOOSA COUNTY |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 700   | 26.60   | 19 - 19       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |         |              |        |                          | 99449   | 55685        |        | OKALOOSA COUNTY |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 650   | 24.70   | 20 - 20       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |         |              |        |                          | 99449   | 55685        |        | OKALOOSA COUNTY |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 1,200 | 45.60   | 21 - 22       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |         |              |        |                          | 99449   | 55685        |        | OKALOOSA COUNTY |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 1,100 | 41.80   | 23 - 24       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |         |              |        |                          | 99449   | 55685        |        | OKALOOSA COUNTY |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 294   | 11.17   | 25 - 25       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |         |              |        |                          | 99449   | 55685        |        | OKALOOSA COUNTY |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 1,800 | 68.40   | 26 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |                 |           |        |          |            |        |       |         |               |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/08/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |                                        |                        |                                  | <b>Contact Name:</b>                | MARION COLLINS               |

|                       |                                        |                          |                       |                              |                    |
|-----------------------|----------------------------------------|--------------------------|-----------------------|------------------------------|--------------------|
| <b>TAMPA FL 33601</b> | <b>Payee:</b>                          | 006924518                | <b>Contact Phone:</b> | 713-853-0626                 |                    |
| <b>Svc Req Name:</b>  | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004    | <b>Invoice Total Amount:</b> | \$185,814.02       |
| <b>Svc Req:</b>       | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL                  | <b>Invoice Identifier:</b>   | 00225380           |
| <b>Svc Req K:</b>     | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY      | <b>Account Number:</b>       | 4000002544         |
| <b>Svc CD:</b>        | FTS-1                                  | <b>Prev Inv ID:</b>      |                       | <b>Net Due Date:</b>         | September 20, 2004 |

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name      | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due  | Seg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|--------------------|-------------|-----------------|-----------|--------|----------|------------|--------|---------|----------|---------------|---------------|
| 01 | 716     | 25309        |        | CS #11 MOUNT VERNI       | 109188  | 58913        |        | PGS- LAKE MURPHY 1 |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 255,022 | 9,690.84 | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |                 |           |        |          |            |        |         |          |               |               |
| 01 | 7995    | 25412        |        | CS #8 ZACHARY            | 109188  | 58913        |        | PGS- LAKE MURPHY 1 |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 81,123  | 3,082.67 | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |                 |           |        |          |            |        |         |          |               |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION           | 109188  | 58913        |        | PGS- LAKE MURPHY 1 |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 1,034   | 39.29    | 31 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |                 |           |        |          |            |        |         |          |               |               |
| 01 |         |              |        |                          | 253067  | 71403        |        | PGS LAKEWOOD RA    |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 4,890   | 185.82   | 11 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |                 |           |        |          |            |        |         |          |               |               |
| 01 |         |              |        |                          | 292526  | 78138        |        | SEMINOLE PAYNE CR  |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 9,388   | 356.74   | 11 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |                 |           |        |          |            |        |         |          |               |               |
| 01 |         |              |        |                          | 292526  | 78138        |        | SEMINOLE PAYNE CR  |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 15,274  | 580.41   | 29 - 29       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |                 |           |        |          |            |        |         |          |               |               |
| 01 |         |              |        |                          | 292526  | 78138        |        | SEMINOLE PAYNE CR  |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 16,000  | 608.00   | 30 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |                 |           |        |          |            |        |         |          |               |               |
| 01 |         |              |        |                          | 295310  | 78155        |        | RELIANT HOLOPAW    |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 9,378   | 356.36   | 04 - 04       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |                 |           |        |          |            |        |         |          |               |               |
| 01 |         |              |        |                          | 295310  | 78155        |        | RELIANT HOLOPAW    |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 4,729   | 179.70   | 05 - 05       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |                 |           |        |          |            |        |         |          |               |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/08/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    |

|                              |                    |
|------------------------------|--------------------|
| <b>Invoice Total Amount:</b> | \$65,814.02        |
| <b>Invoice Identifier:</b>   | 00225380           |
| <b>Account Number:</b>       | 4000002544         |
| <b>Net Due Date:</b>         | September 20, 2004 |

**Begin Transaction Date:** August 01, 2004

**End Transaction Date:** August 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name   | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Reg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-----------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 295310  | 78155        |        | RELIANT HOLOPAW |             |               | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 9,388  | 356.74   | 10 - 10       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 295310  | 78155        |        | RELIANT HOLOPAW |             |               | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 6,176  | 234.69   | 11 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 295310  | 78155        |        | RELIANT HOLOPAW |             |               | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 28,164 | 1,070.23 | 18 - 20       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 295310  | 78155        |        | RELIANT HOLOPAW |             |               | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 18,774 | 713.41   | 21 - 22       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 295310  | 78155        |        | RELIANT HOLOPAW |             |               | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 18,776 | 713.49   | 23 - 24       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 295310  | 78155        |        | RELIANT HOLOPAW |             |               | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 9,191  | 349.26   | 25 - 25       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 295310  | 78155        |        | RELIANT HOLOPAW |             |               | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 37,552 | 1,426.98 | 26 - 29       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 295310  | 78155        |        | RELIANT HOLOPAW |             |               | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 13,388 | 508.74   | 30 - 30       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |          |               |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmnt D/T:</b>                   | 09/08/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |                                        |                        |                                  | <b>Contact Name:</b>                | MARION COLLINS               |

|                      |                                        |                          |                    |                                          |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|------------------------------------------|--------------------|
|                      | TAMPA FL 33601                         | <b>Payee:</b>            | 006924518          | <b>Contact Phone:</b>                    | 713-853-0626       |
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 | <b>Invoice Total Amount:</b> \$55,814.02 |                    |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>               | 00225380           |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>                   | 4000002544         |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>                     | September 20, 2004 |

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| 01 |         |              |        |                          | 295310  | 78155        |        | RELIANT HOLOPAW   |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 10,265 | 390.07   | 31 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 310450  | 78277        |        | CONSTELLATION OLE |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 28,164 | 1,070.23 | 01 - 03       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 310450  | 78277        |        | CONSTELLATION OLE |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 14,388 | 546.74   | 04 - 04       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 310450  | 78277        |        | CONSTELLATION OLE |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 46,940 | 1,783.72 | 05 - 09       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 310450  | 78277        |        | CONSTELLATION OLE |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 28,164 | 1,070.23 | 12 - 14       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 310450  | 78277        |        | CONSTELLATION OLE |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 3,129  | 118.90   | 15 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 310450  | 78277        |        | CONSTELLATION OLE |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 8,878  | 337.36   | 19 - 19       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 310450  | 78277        |        | CONSTELLATION OLE |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 7,225  | 274.55   | 30 - 30       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 360065  | 78375        |        | TECO BAYSIDE      |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 14,088 | 535.34   | 10 - 11       |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |                                        |                          |                                  |                                          |                              |
|------------------------|----------------------------------------|--------------------------|----------------------------------|------------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b>   | 006924518                        | <b>Stmt D/T:</b>                         | 09/08/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                          | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b>      |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>       | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>          |                              |
|                        | P.O. BOX 3285                          |                          |                                  | <b>Payee's Bank:</b>                     |                              |
|                        |                                        |                          | Houston TX 77216-3142            | <b>Payee's Name:</b>                     | FLORIDA GAS TRANSMISSION COI |
|                        |                                        |                          |                                  | <b>Contact Name:</b>                     | MARION COLLINS               |
|                        | TAMPA FL 33601                         | <b>Payee:</b>            | 006924518                        | <b>Contact Phone:</b>                    | 713-853-0626                 |
| <b>Svc Req Name:</b>   | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004               | <b>Invoice Total Amount:</b> \$65,814.02 |                              |
| <b>Svc Req:</b>        | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL                             | <b>Invoice Identifier:</b>               | 00225380                     |
| <b>Svc Req K:</b>      | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY                 | <b>Account Number:</b>                   | 4000002544                   |
| <b>Svc CD:</b>         | FTS-1                                  | <b>Prev Inv ID:</b>      |                                  | <b>Net Due Date:</b>                     | September 20, 2004           |

**Begin Transaction Date:** August 01, 2004

**End Transaction Date:** August 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name      | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Reg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|--------------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
| Transportation Commodity |         |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |        |         |               |               |
| 01                       |         |              |        |                    | 360065  | 78375        |        | TECO BAYSIDE  |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 9,388  | 356.74  | 15 - 15       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |        |         |               |               |
| 01                       |         |              |        |                    | 360065  | 78375        |        | TECO BAYSIDE  |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 21,132 | 803.02  | 18 - 20       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |        |         |               |               |
| 01                       | 716     | 25309        |        | CS #11 MOUNT VERNI |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0      | 0.00    | 07 - 09       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |        |         |               |               |
| 01                       | 716     | 25309        |        | CS #11 MOUNT VERNI |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0      | 0.00    | 13 - 13       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |        |         |               |               |
| 01                       | 716     | 25309        |        | CS #11 MOUNT VERNI |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0      | 0.00    | 29 - 29       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |        |         |               |               |
| 01                       | 716     | 25309        |        | CS #11 MOUNT VERNI |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0      | 0.00    | 30 - 30       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |        |         |               |               |
| 01                       | 6489    | 25306        |        | CS #7 EUNICE       |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0      | 0.00    | 05 - 09       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |        |         |               |               |
| 01                       | 6489    | 25306        |        | CS #7 EUNICE       |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0      | 0.00    | 11 - 11       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |        |         |               |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |                                        |                          |                                  |                                          |                              |
|------------------------|----------------------------------------|--------------------------|----------------------------------|------------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b>   | 006924518                        | <b>Stmt D/T:</b>                         | 09/08/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                          | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b>      |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>       | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>          |                              |
|                        | P.O. BOX 3285                          |                          |                                  | <b>Payee's Bank:</b>                     |                              |
|                        |                                        |                          | Houston TX 77216-3142            | <b>Payee's Name:</b>                     | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>            | 006924518                        | <b>Contact Name:</b>                     | MARION COLLINS               |
|                        |                                        |                          |                                  | <b>Contact Phone:</b>                    | 713-853-0626                 |
| <b>Svc Req Name:</b>   | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004               | <b>Invoice Total Amount:</b> \$65,814.02 |                              |
| <b>Svc Req:</b>        | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL                             | <b>Invoice Identifier:</b>               | 00225380                     |
| <b>Svc Req K:</b>      | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY                 | <b>Account Number:</b>                   | 4000002544                   |
| <b>Svc CD:</b>         | FTS-1                                  | <b>Prev Inv ID:</b>      |                                  | <b>Net Due Date:</b>                     | September 20, 2004           |

**Begin Transaction Date:** August 01, 2004

**End Transaction Date:** August 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|-----|---------|---------------|---------------|
| 01 | 6489    | 25306        |        | CS #7 EUNICE             |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 12 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 6489    | 25306        |        | CS #7 EUNICE             |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 7995    | 25412        |        | CS #8 ZACHARY            |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 7995    | 25412        |        | CS #8 ZACHARY            |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 30 - 30       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 9903    | 10114        |        | TRANSCO-ST. HELEN        |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 06 - 06       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 9903    | 10114        |        | TRANSCO-ST. HELEN        |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 30 - 30       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 23422   | 282          |        | SABINE PASS PLANT        |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 01 - 10       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 23422   | 282          |        | SABINE PASS PLANT        |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 11 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 23422   | 282          |        | SABINE PASS PLANT        |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 12 - 12       |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/08/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |                                        |                        |                                  | <b>Contact Name:</b>                | MARION COLLINS               |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                    |                              |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|------------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 | <b>Invoice Total Amount:</b> | \$65,818.02        |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 00225380           |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 4000002544         |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | September 20, 2004 |

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Methd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|-----|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |     |         |               |               |
| 01 | 23422   | 282          |        | SABINE PASS PLANT        |         |              |        |               |             |                | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 13 - 17       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |     |         |               |               |
| 01 | 23422   | 282          |        | SABINE PASS PLANT        |         |              |        |               |             |                | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 18 - 19       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |     |         |               |               |
| 01 | 23422   | 282          |        | SABINE PASS PLANT        |         |              |        |               |             |                | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 20 - 20       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |     |         |               |               |
| 01 | 23422   | 282          |        | SABINE PASS PLANT        |         |              |        |               |             |                | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 21 - 24       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |     |         |               |               |
| 01 | 23422   | 282          |        | SABINE PASS PLANT        |         |              |        |               |             |                | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 25 - 25       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |     |         |               |               |
| 01 | 23422   | 282          |        | SABINE PASS PLANT        |         |              |        |               |             |                | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 26 - 26       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |     |         |               |               |
| 01 | 23422   | 282          |        | SABINE PASS PLANT        |         |              |        |               |             |                | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 27 - 30       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |     |         |               |               |
| 01 | 23422   | 282          |        | SABINE PASS PLANT        |         |              |        |               |             |                | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 31 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |     |         |               |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/08/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    |

|                              |                    |
|------------------------------|--------------------|
| <b>Invoice Total Amount:</b> | \$05,814.02        |
| <b>Invoice Identifier:</b>   | 00225380           |
| <b>Account Number:</b>       | 4000002544         |
| <b>Net Due Date:</b>         | September 20, 2004 |

**Begin Transaction Date:** August 01, 2004

**End Transaction Date:** August 31, 2004

Please reference your Invoice Identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|-----|---------|---------------|---------------|
| 01 | 23703   | 10240        |        | NGPL-JEFFERSON FG        |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 04 - 05       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 23703   | 10240        |        | NGPL-JEFFERSON FG        |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 11 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 23703   | 10240        |        | NGPL-JEFFERSON FG        |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 12 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 23703   | 10240        |        | NGPL-JEFFERSON FG        |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 23703   | 10240        |        | NGPL-JEFFERSON FG        |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 14 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 23703   | 10240        |        | NGPL-JEFFERSON FG        |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 18 - 19       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 23703   | 10240        |        | NGPL-JEFFERSON FG        |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 24 - 26       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 23703   | 10240        |        | NGPL-JEFFERSON FG        |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 31 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 24662   | 8576         |        | HPL-MAGNET WITHEF        |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 12 - 12       |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/08/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                    |                              |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|------------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 | <b>Invoice Total Amount:</b> | 555,818.02         |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 00225380           |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 4000002544         |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | September 20, 2004 |

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name     | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due   | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|-------------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|---------|-----------|---------------|---------------|
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |                 |           |        |          |            |        |         |           |               |               |
| 01                       | 24662   | 8576         |        | HPL-MAGNET WITHEF |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0       | 0.00      | 13 - 13       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |                 |           |        |          |            |        |         |           |               |               |
| 01                       | 24662   | 8576         |        | HPL-MAGNET WITHEF |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0       | 0.00      | 14 - 16       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |                 |           |        |          |            |        |         |           |               |               |
| 01                       | 25809   | 611          |        | MOPS-REFUGIO FGT  |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0       | 0.00      | 01 - 05       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |                 |           |        |          |            |        |         |           |               |               |
| 01                       | 25809   | 611          |        | MOPS-REFUGIO FGT  |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0       | 0.00      | 06 - 06       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |                 |           |        |          |            |        |         |           |               |               |
| 01                       | 25809   | 611          |        | MOPS-REFUGIO FGT  |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0       | 0.00      | 10 - 11       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |                 |           |        |          |            |        |         |           |               |               |
| 01                       | 25809   | 611          |        | MOPS-REFUGIO FGT  |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0       | 0.00      | 12 - 13       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |                 |           |        |          |            |        |         |           |               |               |
| 01                       | 25809   | 611          |        | MOPS-REFUGIO FGT  |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0       | 0.00      | 14 - 31       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |               |             |                 |           |        |          |            |        |         |           |               |               |
| 01                       | 28166   | 23060        |        | EGP-COW ISLAND PL |         |              |        |               |             |                 | VRA       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (800) ✓ | -308.40 ✓ | 01 - 01       |               |

Temporary Relinquishment Credit - Award # 11814 At DRN 28166

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                             |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|-----------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/08/2004 12:00 AM         |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                             |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                             |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                             |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION CO |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS              |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                |

|                      |                                        |                          |                    |                              |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|------------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 | <b>Invoice Total Amount:</b> | \$65,814.02        |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 00225380           |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 4000002544         |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | September 20, 2004 |

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name                                                | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due   | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------------------------------------------|---------|--------------|--------|---------------|-------------|----------|-----------|--------|----------|------------|--------|---------|-----------|---------------|---------------|
| 01 | 28166   | 23060        |        | EGP-COW ISLAND PL*                                           |         |              |        |               | Line 2      |          | VRA       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (5,600) | -2,158.80 | 02 - 08       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11814 At DRN 28166 |         |              |        |               |             |          |           |        |          |            |        |         |           |               |               |
| 01 | 28166   | 23060        |        | EGP-COW ISLAND PL*                                           |         |              |        |               | Line 3      |          | VRA       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (5,600) | -2,158.80 | 09 - 15       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11814 At DRN 28166 |         |              |        |               |             |          |           |        |          |            |        |         |           |               |               |
| 01 | 28166   | 23060        |        | EGP-COW ISLAND PL*                                           |         |              |        |               | Line 4      |          | VRA       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (3,200) | -1,233.60 | 16 - 19       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11814 At DRN 28166 |         |              |        |               |             |          |           |        |          |            |        |         |           |               |               |
| 01 | 28166   | 23060        |        | EGP-COW ISLAND PL*                                           |         |              |        |               | Line 5      |          | VRA       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (800)   | -308.40   | 20 - 20       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11814 At DRN 28166 |         |              |        |               |             |          |           |        |          |            |        |         |           |               |               |
| 01 | 28166   | 23060        |        | EGP-COW ISLAND PL*                                           |         |              |        |               | Line 6      |          | VRA       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (1,600) | -616.80   | 21 - 22       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11814 At DRN 28166 |         |              |        |               |             |          |           |        |          |            |        |         |           |               |               |
| 01 | 28166   | 23060        |        | EGP-COW ISLAND PL*                                           |         |              |        |               | Line 7      |          | VRA       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (5,600) | -2,158.80 | 23 - 29       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11814 At DRN 28166 |         |              |        |               |             |          |           |        |          |            |        |         |           |               |               |
| 01 | 28166   | 23060        |        | EGP-COW ISLAND PL*                                           |         |              |        |               | Line 8      |          | VRA       | 0.3855 | 0.0000   | 0.0000     | 0.3855 | (1,600) | -616.80   | 30 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11814 At DRN 28166 |         |              |        |               |             |          |           |        |          |            |        |         |           |               |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION                                               |         |              |        |               |             |          | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0       | 0.00      | 01 - 03       |               |
|    |         |              |        | Transportation Commodity                                     |         |              |        |               |             |          |           |        |          |            |        |         |           |               |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION                                               |         |              |        |               |             |          | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0       | 0.00      | 04 - 05       |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/08/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                    |                              |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|------------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 | <b>Invoice Total Amount:</b> | \$85,814.02        |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 00225380           |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 4000002544         |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | September 20, 2004 |

**Begin Transaction Date:** August 01, 2004

**End Transaction Date:** August 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|-----|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION           |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 06 - 10       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION           |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 11 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION           |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 12 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION           |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION           |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 14 - 30       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION           |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 31 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 255278  | 71441        |        | MBPP OUTLET FGT          |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 30 - 30       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 313370  | 78299        |        | EGAN HUB RECP/FGT        |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 11 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                             |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|-----------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmnt D/T:</b>                   | 09/08/2004 12:00 AM         |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMU |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                             |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                             |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                             |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION CO |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS              |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                |

|                      |                                        |                          |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMU | <b>Invoice Date:</b>     | September 10, 2004 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    |

|                              |                    |
|------------------------------|--------------------|
| <b>Invoice Total Amount:</b> | \$65,814.02        |
| <b>Invoice Identifier:</b>   | 00225380           |
| <b>Account Number:</b>       | 4000002544         |
| <b>Net Due Date:</b>         | September 20, 2004 |

|                                |                 |                              |                 |                                                                                         |
|--------------------------------|-----------------|------------------------------|-----------------|-----------------------------------------------------------------------------------------|
| <b>Begin Transaction Date:</b> | August 01, 2004 | <b>End Transaction Date:</b> | August 31, 2004 | Please reference your invoice identifier and your account number in your wire transfer. |
|--------------------------------|-----------------|------------------------------|-----------------|-----------------------------------------------------------------------------------------|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----|---------|---------------|---------------|
| 01 | 314571  | 78303        |        | ANR/FGT ST LANDRY        |         |              |        |               |             |               | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 04 - 04       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 314571  | 78303        |        | ANR/FGT ST LANDRY        |         |              |        |               |             |               | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 11 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 314571  | 78303        |        | ANR/FGT ST LANDRY        |         |              |        |               |             |               | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 12 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 314571  | 78303        |        | ANR/FGT ST LANDRY        |         |              |        |               |             |               | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 314571  | 78303        |        | ANR/FGT ST LANDRY        |         |              |        |               |             |               | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 14 - 14       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 314571  | 78303        |        | ANR/FGT ST LANDRY        |         |              |        |               |             |               | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 19 - 19       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 314571  | 78303        |        | ANR/FGT ST LANDRY        |         |              |        |               |             |               | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 21 - 23       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 337605  | 78349        |        | CROSSTEX ENERGY/I        |         |              |        |               |             |               | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 01 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 337605  | 78349        |        | CROSSTEX ENERGY/I        |         |              |        |               |             |               | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/08/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    |

|                       |                    |
|-----------------------|--------------------|
| Invoice Total Amount: | 65,814.02          |
| Invoice Identifier:   | 00225380           |
| Account Number:       | 4000002544         |
| Net Due Date:         | September 20, 2004 |

**Begin Transaction Date:** August 01, 2004

**End Transaction Date:** August 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|-----------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|-----|---------|---------------|---------------|
| Transportation Commodity |         |              |        |                 |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01                       | 337605  | 78349        |        | CROSSTEX ENERGY |         |              |        |               |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 14 - 20       |               |
| Transportation Commodity |         |              |        |                 |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |

**Invoice Total Amount:** 2,118,739 65,814.02

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

800.00+  
5,600.00+  
5,600.00+  
3,200.00+  
800.00+  
1,600.00+  
5,600.00+  
1,600.00+  
24,800.00\*  
2,118,739.00+  
2,143,539.00\*

Volumetric 24,800.00\*





# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

*Please note - This is a credit*

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/09/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |                                        |                        |                                  | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0826                 |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        |                                     |                              |

|                      |                                        |                          |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               |
| <b>Svc Req K:</b>    | 5064                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   |
| <b>Svc CD:</b>       | DPOA                                   | <b>Prev Inv ID:</b>      |                    |

|                      |                              |
|----------------------|------------------------------|
| Invoice Total Amount | 162,921.00                   |
| Invoice Identifier:  | 01-90-000-23202-000 00225409 |
| Account Number:      | 4000002544                   |
| Net Due Date:        | September 20, 2004           |

**Begin Transaction Date:** August 01, 2004

**End Transaction Date:** August 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty       | Amt Due   | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|-----------|-----------|---------------|---------------|
| 01                       |         |              |        |               |         |              |        |               |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | (162,921) | -8,191.00 | 01-01         |               |
| Transportation Commodity |         |              |        |               |         |              |        |               |             |                 |           |        |          |            |        |           |           |               |               |

**Invoice Total Amount:** -162,921 -8,191.00

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

COPY

169



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmnt D/T:** 09/08/2004 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-853-0626

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 101924  
**Svc CD:** FTS-1  
**Invoice Date:** September 10, 2004  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$1,132.86  
**Invoice Identifier:** 01-90-000-232-0700 00225312  
**Account Number:** 4000002544  
**Net Due Date:** September 20, 2004

**Begin Transaction Date:** August 01, 2004

**End Transaction Date:** August 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|-----------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
| 01 |         |              |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI   |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 3,087 | 117.31  | 11 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |         |              |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI   |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 381   | 14.48   | 12 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |         |              |        |                          | 3069    | 16203        |        | PGS-TAMPA NORTH   |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 2,446 | 92.95   | 12 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |         |              |        |                          | 3069    | 16203        |        | PGS-TAMPA NORTH   |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 5,782 | 219.72  | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |         |              |        |                          | 3069    | 16203        |        | PGS-TAMPA NORTH   |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 3,198 | 121.52  | 14 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |         |              |        |                          | 292526  | 78138        |        | SEMINOLE PAYNE CR |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 7,000 | 266.00  | 29 - 29       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |         |              |        |                          | 310450  | 78277        |        | CONSTELLATION OLE |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 7,000 | 266.00  | 30 - 30       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |         |              |        |                          | 360065  | 78375        |        | TECO BAYSIDE      |             |                 | COT       | 0.0345 | 0.0035   | 0.0000     | 0.0380 | 918   | 34.88   | 12 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |       |         |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERN        |         |              |        |                   |             |                 | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0     | 0.00    | 12 - 12       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmnt D/T:</b>                   | 09/08/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        |                                        | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |                                        |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |                                        | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                    |                              |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|------------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 | <b>Invoice Total Amount:</b> | \$1,132.86         |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 00225312           |
| <b>Svc Req K:</b>    | 101924                                 | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 4000002544         |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | September 20, 2004 |

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERNI       |         |              |        |               |             |               | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERNI       |         |              |        |               |             |               | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 29 - 29       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 7995    | 25412        |        | CS #8 ZACHARY            |         |              |        |               |             |               | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 12 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 23703   | 10240        |        | NGPL-JEFFERSON FG        |         |              |        |               |             |               | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 12 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION           |         |              |        |               |             |               | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 11 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION           |         |              |        |               |             |               | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 12 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 255278  | 71441        |        | MBPP OUTLET FGT          |         |              |        |               |             |               | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 30 - 30       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 313370  | 78299        |        | EGAN HUB RECP/FGT        |         |              |        |               |             |               | COT       | 0.0345 | 0.0021   | 0.0000     | 0.0366 | 0   | 0.00    | 11 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/08/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        |                                        | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |                                        |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |                                        | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               |
| <b>Svc Req K:</b>    | 101924                                 | <b>Charge Indicator:</b> | BILL ON DELIVERY   |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    |

|                              |                    |
|------------------------------|--------------------|
| <b>Invoice Total Amount:</b> | 1,132.86           |
| <b>Invoice Identifier:</b>   | 00225312           |
| <b>Account Number:</b>       | 4000002544         |
| <b>Net Due Date:</b>         | September 20, 2004 |

**Begin Transaction Date:** August 01, 2004

**End Transaction Date:** August 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Adj | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|-----|-----------|------|----------|------------|-----|-----|---------|---------------|---------------|
| 01 | 314571  | 78303        |        | ANR/FGT ST LANDRY        |         |              |        |               |             |     |           |      |          |            |     |     |         |               |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |     |           |      |          |            |     |     |         |               |               |

**Invoice Total Amount:** 29,812 1,132.86

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

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Late Payment Charges are assessed on past due balances after the invoice date.  
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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                    |

|                      |                              |
|----------------------|------------------------------|
| Invoice Total Amount | 314,808.82                   |
| Invoice Identifier   | 01-90-000-232-02-00000223249 |
| Account Number       | 4000002544                   |
| Net Due Date         | September 20, 2004           |

**Begin Transaction Date:** August 01, 2004

**End Transaction Date:** August 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name       | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Reg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
| 01 |         |              |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI     |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 6,507  | 115.17  | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 2989    | 16116        |        | CITY GAS-OPA LOCK   |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 1,000  | 17.70   | 01 - 01       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 2999    | 16117        |        | CITY GAS-N.W. HIALE |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 300    | 5.31    | 01 - 01       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 2999    | 16117        |        | CITY GAS-N.W. HIALE |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 9,100  | 161.07  | 02 - 14       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 2999    | 16117        |        | CITY GAS-N.W. HIALE |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 682    | 12.07   | 15 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 2999    | 16117        |        | CITY GAS-N.W. HIALE |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 11,200 | 198.24  | 16 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3008    | 16123        |        | CGC - SW            |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 16,900 | 299.13  | 02 - 14       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3008    | 16123        |        | CGC - SW            |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 1,266  | 22.41   | 15 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3008    | 16123        |        | CGC - SW            |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 19,500 | 345.15  | 16 - 30       |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

COPY

|                      |                                        |                          |                    |                              |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|------------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 | <b>Invoice Total Amount:</b> | \$14,408.62        |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 00223249           |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 4000002544         |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | September 20, 2004 |

**Begin Transaction Date:** August 01, 2004 **End Transaction Date:** August 31, 2004 **Please reference your invoice identifier and your account number in your wire transfer.**

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name      | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Begin Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|--------------------|-------------|-----------------|-----------|--------|----------|------------|--------|-------|---------|-----------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |                 |           |        |          |            |        |       |         |                 |               |
| 01 |         |              |        |                          | 3008    | 16123        |        | CGC - SW           |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 1,253 | 22.18   | 31 - 31         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |                 |           |        |          |            |        |       |         |                 |               |
| 01 |         |              |        |                          | 3010    | 16124        |        | CITY GAS-SOUTH MIA |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 2,548 | 45.10   | 01 - 14         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |                 |           |        |          |            |        |       |         |                 |               |
| 01 |         |              |        |                          | 3010    | 16124        |        | CITY GAS-SOUTH MIA |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 177   | 3.13    | 15 - 15         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |                 |           |        |          |            |        |       |         |                 |               |
| 01 |         |              |        |                          | 3010    | 16124        |        | CITY GAS-SOUTH MIA |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 182   | 3.22    | 16 - 16         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |                 |           |        |          |            |        |       |         |                 |               |
| 01 |         |              |        |                          | 3010    | 16124        |        | CITY GAS-SOUTH MIA |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 187   | 3.31    | 17 - 17         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |                 |           |        |          |            |        |       |         |                 |               |
| 01 |         |              |        |                          | 3010    | 16124        |        | CITY GAS-SOUTH MIA |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 2,548 | 45.10   | 18 - 31         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |                 |           |        |          |            |        |       |         |                 |               |
| 01 |         |              |        |                          | 3015    | 16485        |        | FP&L-TURKEY POINT  |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 2,000 | 35.40   | 10 - 10         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |                 |           |        |          |            |        |       |         |                 |               |
| 01 |         |              |        |                          | 3015    | 16485        |        | FP&L-TURKEY POINT  |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 1,122 | 19.86   | 18 - 18         |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |                 |           |        |          |            |        |       |         |                 |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                    |

|                              |                    |
|------------------------------|--------------------|
| <b>Invoice Total Amount:</b> | \$14,408.82        |
| <b>Invoice Identifier:</b>   | 00223249           |
| <b>Account Number:</b>       | 4000002544         |
| <b>Net Due Date:</b>         | September 20, 2004 |

**Begin Transaction Date:** August 01, 2004

**End Transaction Date:** August 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
| 01 |         |              |        |                          | 3015    | 16485        |        | FP&L-TURKEY POINT |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 9,801  | 173.48  | 19 - 19       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3015    | 16485        |        | FP&L-TURKEY POINT |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 13,317 | 235.71  | 21 - 23       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3015    | 16485        |        | FP&L-TURKEY POINT |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 2,244  | 39.72   | 24 - 25       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3015    | 16485        |        | FP&L-TURKEY POINT |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 6,122  | 108.36  | 26 - 26       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3018    | 18151        |        | PGS-JACKSONVILLE  |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 10,612 | 187.83  | 16 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3104    | 16237        |        | TALLAHASSEE-WEST  |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 10,000 | 177.00  | 04 - 05       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3115    | 16195        |        | PGS-ONEOC TECO/FC |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 2,457  | 43.49   | 06 - 06       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3115    | 16195        |        | PGS-ONEOC TECO/FC |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 418    | 7.40    | 11 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3115    | 16195        |        | PGS-ONEOC TECO/FC |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 4,037  | 71.45   | 12 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                    |                              |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|------------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 | <b>Invoice Total Amount:</b> | \$1,408.82         |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 00223249           |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 4000002544         |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | September 20, 2004 |

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name       | Repl Rel Cd | Acct Adj | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------------|-------------|----------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |          |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3115    | 16195        |        | PGS-ONEOC TECO/FC   |             |          | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 3,865  | 68.41   | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |          |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3115    | 16195        |        | PGS-ONEOC TECO/FC   |             |          | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 4,039  | 71.49   | 14 - 14       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |          |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3115    | 16195        |        | PGS-ONEOC TECO/FC   |             |          | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 3,934  | 69.63   | 15 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |          |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3115    | 16195        |        | PGS-ONEOC TECO/FC   |             |          | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 1,249  | 22.11   | 16 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |          |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3115    | 16195        |        | PGS-ONEOC TECO/FC   |             |          | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 4,035  | 71.42   | 17 - 17       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |          |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 99448   | 55687        |        | LAKELAND MC INTOSI  |             |          | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 18,831 | 333.31  | 18 - 18       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |          |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 99448   | 55687        |        | LAKELAND MC INTOSI  |             |          | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 8,971  | 158.79  | 19 - 19       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |          |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 216833  | 62966        |        | NUI CITY GAS-CUTLEI |             |          | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 700    | 12.39   | 01 - 01       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |          |           |        |          |            |        |        |         |               |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                    |                              |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|------------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 | <b>Invoice Total Amount:</b> | \$14,408.82        |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 00223249           |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 4000002544         |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | September 20, 2004 |

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Reg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
| 01 |         |              |        |                          | 217829  | 62990        |        | GULF COAST METALS |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 47     | 0.83    | 31 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 253067  | 71403        |        | PGS LAKEWOOD RAH  |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 5.697  | 100.84  | 12 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 253067  | 71403        |        | PGS LAKEWOOD RAH  |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 7.776  | 137.62  | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 253067  | 71403        |        | PGS LAKEWOOD RAH  |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 6.860  | 121.42  | 14 - 14       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 253067  | 71403        |        | PGS LAKEWOOD RAH  |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 2.287  | 40.48   | 15 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 253067  | 71403        |        | PGS LAKEWOOD RAH  |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 2.263  | 40.06   | 17 - 17       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERNI       | 292526  | 78138        |        | SEMINOLE PAYNE CR |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 19.300 | 341.61  | 23 - 23       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 | 718     | 25309        |        | CS #11 MOUNT VERNI       | 292526  | 78138        |        | SEMINOLE PAYNE CR |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 9.084  | 160.79  | 27 - 27       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 292526  | 78138        |        | SEMINOLE PAYNE CR |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 5.000  | 88.50   | 05 - 05       |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                    |

|                              |                    |
|------------------------------|--------------------|
| <b>Invoice Total Amount:</b> | 314,408.82         |
| <b>Invoice Identifier:</b>   | 00223249           |
| <b>Account Number:</b>       | 4000002544         |
| <b>Net Due Date:</b>         | September 20, 2004 |

**Begin Transaction Date:** August 01, 2004

**End Transaction Date:** August 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Reg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 292526  | 78138        |        | SEMINOLE PAYNE CR |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 10,612 | 187.83  | 11 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 292526  | 78138        |        | SEMINOLE PAYNE CR |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 7,726  | 136.75  | 29 - 29       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG  |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 10,764 | 190.52  | 01 - 04       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG  |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 2,639  | 46.71   | 05 - 05       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG  |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 4,882  | 86.41   | 06 - 06       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG  |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 8,073  | 142.89  | 07 - 09       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG  |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 1,359  | 24.05   | 10 - 10       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG  |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 6,710  | 118.77  | 11 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |                                       |                        |                                  |                                     |                              |
|------------------------|---------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                             | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAM |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                            | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                         |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                       |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                        | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                       |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                       |                          |                    |                              |                    |
|----------------------|---------------------------------------|--------------------------|--------------------|------------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAM | <b>Invoice Date:</b>     | September 10, 2004 | <b>Invoice Total Amount:</b> | 114,408.82         |
| <b>Svc Req:</b>      | 006922736                             | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 00223249           |
| <b>Svc Req K:</b>    | 5319                                  | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 4000002544         |
| <b>Svc CD:</b>       | FTS-2                                 | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | September 20, 2004 |

|                                |                 |                              |                 |                                                                                                |
|--------------------------------|-----------------|------------------------------|-----------------|------------------------------------------------------------------------------------------------|
| <b>Begin Transaction Date:</b> | August 01, 2004 | <b>End Transaction Date:</b> | August 31, 2004 | <b>Please reference your invoice identifier and your account number in your wire transfer.</b> |
|--------------------------------|-----------------|------------------------------|-----------------|------------------------------------------------------------------------------------------------|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name    | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|------------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
| 01 |         |              |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 6,997  | 123.85  | 12 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 6,697  | 118.54  | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 8,352  | 112.43  | 14 - 14       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 2,247  | 39.77   | 15 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 14,000 | 247.80  | 16 - 17       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 1,360  | 24.07   | 18 - 18       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 14,949 | 264.60  | 20 - 30       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 1,358  | 24.04   | 31 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |         |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERN        | 295310  | 78155        |        | RELIANT HOLOPAW  |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 10,000 | 177.00  | 03 - 03       |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                    |                              |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|------------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 | <b>Invoice Total Amount:</b> | \$14,408.82        |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 00223249           |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 4000002544         |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | September 20, 2004 |

|                                |                 |                              |                 |                                                                                         |  |
|--------------------------------|-----------------|------------------------------|-----------------|-----------------------------------------------------------------------------------------|--|
| <b>Begin Transaction Date:</b> | August 01, 2004 | <b>End Transaction Date:</b> | August 31, 2004 | Please reference your invoice identifier and your account number in your wire transfer. |  |
|--------------------------------|-----------------|------------------------------|-----------------|-----------------------------------------------------------------------------------------|--|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name   | Repl Rel Cd | Acct Adj | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-----------------|-------------|----------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |          |           |        |          |            |        |        |         |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERNI       | 295310  | 78155        |        | RELIANT HOLOPAW |             |          | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 9,650  | 170.81  | 24 - 24       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |          |           |        |          |            |        |        |         |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERNI       | 295310  | 78155        |        | RELIANT HOLOPAW |             |          | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 55,900 | 989.43  | 27 - 30       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |          |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 295310  | 78155        |        | RELIANT HOLOPAW |             |          | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 30,000 | 531.00  | 01 - 03       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |          |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 295310  | 78155        |        | RELIANT HOLOPAW |             |          | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 12,622 | 223.41  | 04 - 04       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |          |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 295310  | 78155        |        | RELIANT HOLOPAW |             |          | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 15,203 | 269.09  | 05 - 05       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |          |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 295310  | 78155        |        | RELIANT HOLOPAW |             |          | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 40,000 | 708.00  | 06 - 09       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |          |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 295310  | 78155        |        | RELIANT HOLOPAW |             |          | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 10,612 | 187.83  | 10 - 10       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |          |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 295310  | 78155        |        | RELIANT HOLOPAW |             |          | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 12,824 | 226.98  | 11 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |          |           |        |          |            |        |        |         |               |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0625                 |

|                      |                                        |                          |                    |                              |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|------------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 | <b>Invoice Total Amount:</b> | \$14,408.82        |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 00223249           |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 4000002544         |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | September 20, 2004 |

|                                |                 |                              |                 |                                                                                         |  |
|--------------------------------|-----------------|------------------------------|-----------------|-----------------------------------------------------------------------------------------|--|
| <b>Begin Transaction Date:</b> | August 01, 2004 | <b>End Transaction Date:</b> | August 31, 2004 | Please reference your invoice identifier and your account number in your wire transfer. |  |
|--------------------------------|-----------------|------------------------------|-----------------|-----------------------------------------------------------------------------------------|--|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|----------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| 01 |         |              |        |                          | 295310  | 78155        |        | RELIANT HOLOPAW   |             |          | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 30,000 | 531.00   | 12 - 14       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |          |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 295310  | 78155        |        | RELIANT HOLOPAW   |             |          | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 3,333  | 58.99    | 15 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |          |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 295310  | 78155        |        | RELIANT HOLOPAW   |             |          | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 63,672 | 1,126.99 | 18 - 23       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |          |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 295310  | 78155        |        | RELIANT HOLOPAW   |             |          | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 4,284  | 75.83    | 24 - 30       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |          |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 295310  | 78155        |        | RELIANT HOLOPAW   |             |          | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 4,735  | 83.81    | 31 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |          |           |        |          |            |        |        |          |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERN        | 310450  | 78277        |        | CONSTELLATION OLE |             |          | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 9,650  | 170.81   | 24 - 24       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |          |           |        |          |            |        |        |          |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERN        | 310450  | 78277        |        | CONSTELLATION OLE |             |          | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 9,000  | 159.30   | 28 - 30       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |          |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 310450  | 78277        |        | CONSTELLATION OLE |             |          | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 2,448  | 43.33    | 01 - 04       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |          |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 310450  | 78277        |        | CONSTELLATION OLE |             |          | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 5,612  | 99.33    | 05 - 05       |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMU |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                    |                              |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|------------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMU | <b>Invoice Date:</b>     | September 10, 2004 | <b>Invoice Total Amount:</b> | \$14,408.82        |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 00223249           |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 4000002544         |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | September 20, 2004 |

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 310450  | 78277        |        | CONSTELLATION OLE |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 2,448  | 43.33    | 06 - 09       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 310450  | 78277        |        | CONSTELLATION OLE |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 4,000  | 70.80    | 11 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 310450  | 78277        |        | CONSTELLATION OLE |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 1,836  | 32.50    | 12 - 14       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 310450  | 78277        |        | CONSTELLATION OLE |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 51     | 0.90     | 15 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 310450  | 78277        |        | CONSTELLATION OLE |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 1,724  | 30.51    | 19 - 19       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 310450  | 78277        |        | CONSTELLATION OLE |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 60,000 | 1,062.00 | 24 - 29       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 310450  | 78277        |        | CONSTELLATION OLE |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 17,775 | 314.62   | 30 - 30       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 310450  | 78277        |        | CONSTELLATION OLE |             |                 | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 25,000 | 442.50   | 31 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                    |

|                              |                    |
|------------------------------|--------------------|
| <b>Invoice Total Amount:</b> | \$14,408.82        |
| <b>Invoice Identifier:</b>   | 00223249           |
| <b>Account Number:</b>       | 4000002544         |
| <b>Net Due Date:</b>         | September 20, 2004 |

**Begin Transaction Date:** August 01, 2004

**End Transaction Date:** August 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Reg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
| 01 |         |              |        |                          | 360065  | 78375        |        | TECO BAYSIDE  |             |               | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 2,664  | 47.15   | 10 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 360065  | 78375        |        | TECO BAYSIDE  |             |               | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 8,681  | 153.65  | 12 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 360065  | 78375        |        | TECO BAYSIDE  |             |               | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 10,196 | 180.47  | 15 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 360065  | 78375        |        | TECO BAYSIDE  |             |               | COT       | 0.0142 | 0.0035   | 0.0000     | 0.0177 | 3,996  | 70.73   | 18 - 20       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |         |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERN        |         |              |        |               |             |               | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0      | 0.00    | 05 - 05       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |         |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERN        |         |              |        |               |             |               | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0      | 0.00    | 12 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |         |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERN        |         |              |        |               |             |               | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0      | 0.00    | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |         |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERN        |         |              |        |               |             |               | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0      | 0.00    | 14 - 14       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |         |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERN        |         |              |        |               |             |               | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0      | 0.00    | 15 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |         |               |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmnt D/T:</b>                   | 09/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMU |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                    |                              |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|------------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMU | <b>Invoice Date:</b>     | September 10, 2004 | <b>Invoice Total Amount:</b> | \$11,408.82        |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 00223249           |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 4000002544         |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | September 20, 2004 |

**Begin Transaction Date:** August 01, 2004

**End Transaction Date:** August 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

| Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name      | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due | Begin Tran Date | End Tran Date |
|--------------------------|--------------|--------|--------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----|---------|-----------------|---------------|
| Transportation Commodity |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |     |         |                 |               |
| 01                       | 716          | 25309  | CS #11 MOUNT VERNI |         |              |        |               |             |               | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 29 - 29         |               |
| Transportation Commodity |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |     |         |                 |               |
| 01                       | 716          | 25309  | CS #11 MOUNT VERNI |         |              |        |               |             |               | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 30 - 30         |               |
| Transportation Commodity |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |     |         |                 |               |
| 01                       | 716          | 25309  | CS #11 MOUNT VERNI |         |              |        |               |             |               | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 31 - 31         |               |
| Transportation Commodity |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |     |         |                 |               |
| 01                       | 6489         | 25306  | CS #7 EUNICE       |         |              |        |               |             |               | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 01 - 03         |               |
| Transportation Commodity |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |     |         |                 |               |
| 01                       | 6489         | 25306  | CS #7 EUNICE       |         |              |        |               |             |               | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 04 - 04         |               |
| Transportation Commodity |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |     |         |                 |               |
| 01                       | 6489         | 25306  | CS #7 EUNICE       |         |              |        |               |             |               | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 05 - 05         |               |
| Transportation Commodity |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |     |         |                 |               |
| 01                       | 6489         | 25306  | CS #7 EUNICE       |         |              |        |               |             |               | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 06 - 06         |               |
| Transportation Commodity |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |     |         |                 |               |
| 01                       | 6489         | 25306  | CS #7 EUNICE       |         |              |        |               |             |               | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 07 - 10         |               |
| Transportation Commodity |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |     |         |                 |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmnt D/T:</b>                   | 09/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                    |                              |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|------------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 | <b>Invoice Total Amount:</b> | \$14,408.82        |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 00223249           |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 4000002544         |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | September 20, 2004 |

|                                |                 |                              |                 |                                                                                         |  |
|--------------------------------|-----------------|------------------------------|-----------------|-----------------------------------------------------------------------------------------|--|
| <b>Begin Transaction Date:</b> | August 01, 2004 | <b>End Transaction Date:</b> | August 31, 2004 | Please reference your invoice identifier and your account number in your wire transfer. |  |
|--------------------------------|-----------------|------------------------------|-----------------|-----------------------------------------------------------------------------------------|--|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due | Begin Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|-----|---------|-----------------|---------------|
| 01 | 6489    | 25306        |        | CS #7 EUNICE             |         |              |        |               |             |                 | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 11 - 11         |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |                 |               |
| 01 | 6489    | 25306        |        | CS #7 EUNICE             |         |              |        |               |             |                 | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 13 - 13         |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |                 |               |
| 01 | 6489    | 25306        |        | CS #7 EUNICE             |         |              |        |               |             |                 | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 18 - 18         |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |                 |               |
| 01 | 6489    | 25306        |        | CS #7 EUNICE             |         |              |        |               |             |                 | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 24 - 24         |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |                 |               |
| 01 | 6489    | 25306        |        | CS #7 EUNICE             |         |              |        |               |             |                 | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 31 - 31         |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |                 |               |
| 01 | 6490    | 10178        |        | EUNICE TEXAS GAS F       |         |              |        |               |             |                 | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 12 - 12         |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |                 |               |
| 01 | 6490    | 10178        |        | EUNICE TEXAS GAS F       |         |              |        |               |             |                 | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 13 - 13         |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |                 |               |
| 01 | 7995    | 25412        |        | CS #8 ZACHARY            |         |              |        |               |             |                 | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 04 - 04         |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |                 |               |
| 01 | 7995    | 25412        |        | CS #8 ZACHARY            |         |              |        |               |             |                 | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 05 - 05         |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                    |

|                              |                    |
|------------------------------|--------------------|
| <b>Invoice Total Amount:</b> | \$14,408.82        |
| <b>Invoice Identifier:</b>   | 00223249           |
| <b>Account Number:</b>       | 4000002544         |
| <b>Net Due Date:</b>         | September 20, 2004 |

**Begin Transaction Date:** August 01, 2004

**End Transaction Date:** August 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Meth | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 7995    | 25412        |        | CS #8 ZACHARY            |         |              |        |               |             |               | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 10 - 10       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 7995    | 25412        |        | CS #8 ZACHARY            |         |              |        |               |             |               | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 26 - 26       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 7995    | 25412        |        | CS #8 ZACHARY            |         |              |        |               |             |               | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 30 - 30       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 25809   | 611          |        | MOPS-REFUGIO FGT         |         |              |        |               |             |               | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 01 - 05       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 25809   | 611          |        | MOPS-REFUGIO FGT         |         |              |        |               |             |               | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 06 - 06       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 25809   | 611          |        | MOPS-REFUGIO FGT         |         |              |        |               |             |               | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 12 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 25809   | 611          |        | MOPS-REFUGIO FGT         |         |              |        |               |             |               | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 25809   | 611          |        | MOPS-REFUGIO FGT         |         |              |        |               |             |               | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 14 - 18       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |

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# Florida Gas Transmission Company

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## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                    |                              |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|------------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 | <b>Invoice Total Amount:</b> | \$14,408.82        |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 00223249           |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 4000002544         |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | September 20, 2004 |

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|-----|---------|---------------|---------------|
| 01 | 25809   | 611          |        | MOPS-REFUGIO FGT         |         |              |        |               |             |                 | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 19 - 19       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 25809   | 611          |        | MOPS-REFUGIO FGT         |         |              |        |               |             |                 | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 20 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION           |         |              |        |               |             |                 | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 01 - 10       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION           |         |              |        |               |             |                 | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 11 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION           |         |              |        |               |             |                 | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION           |         |              |        |               |             |                 | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 14 - 18       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION           |         |              |        |               |             |                 | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 19 - 19       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION           |         |              |        |               |             |                 | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 20 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |         |               |               |
| 01 | 313370  | 78299        |        | EGAN HUB RECP/FGT        |         |              |        |               |             |                 | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 18 - 18       |               |

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# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 09/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |                                        |                          |                    |                              |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|------------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 | <b>Invoice Total Amount:</b> | \$14,408.82        |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 00223249           |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 4000002544         |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | September 20, 2004 |

**Begin Transaction Date:** August 01, 2004      **End Transaction Date:** August 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|----------|-----------|--------|----------|------------|--------|-----|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |               |             |          |           |        |          |            |        |     |         |               |               |
| 01 | 313370  | 78299        |        | EGAN HUB RECP/FGT        |         |              |        |               |             |          | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 19 - 19       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |          |           |        |          |            |        |     |         |               |               |
| 01 | 314571  | 78303        |        | ANR/FGT ST LANDRY        |         |              |        |               |             |          | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 06 - 06       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |          |           |        |          |            |        |     |         |               |               |
| 01 | 314571  | 78303        |        | ANR/FGT ST LANDRY        |         |              |        |               |             |          | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 11 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |          |           |        |          |            |        |     |         |               |               |
| 01 | 314571  | 78303        |        | ANR/FGT ST LANDRY        |         |              |        |               |             |          | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |          |           |        |          |            |        |     |         |               |               |
| 01 | 314571  | 78303        |        | ANR/FGT ST LANDRY        |         |              |        |               |             |          | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 14 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |          |           |        |          |            |        |     |         |               |               |
| 01 | 314571  | 78303        |        | ANR/FGT ST LANDRY        |         |              |        |               |             |          | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 18 - 18       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |          |           |        |          |            |        |     |         |               |               |
| 01 | 314571  | 78303        |        | ANR/FGT ST LANDRY        |         |              |        |               |             |          | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 19 - 19       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |          |           |        |          |            |        |     |         |               |               |
| 01 | 314571  | 78303        |        | ANR/FGT ST LANDRY        |         |              |        |               |             |          | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 21 - 23       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |          |           |        |          |            |        |     |         |               |               |

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmnt D/T:</b>                   | 09/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0628                 |

|                      |                                        |                          |                    |                              |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|------------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2004 | <b>Invoice Total Amount:</b> | 14,408.82          |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 00223249           |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 4000002544         |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | September 20, 2004 |

|                                |                 |                              |                 |                                                                                         |  |
|--------------------------------|-----------------|------------------------------|-----------------|-----------------------------------------------------------------------------------------|--|
| <b>Begin Transaction Date:</b> | August 01, 2004 | <b>End Transaction Date:</b> | August 31, 2004 | Please reference your invoice identifier and your account number in your wire transfer. |  |
|--------------------------------|-----------------|------------------------------|-----------------|-----------------------------------------------------------------------------------------|--|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Meth | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----|---------|---------------|---------------|
| 01 | 314571  | 78303        |        | ANR/FGT ST LANDRY        |         |              |        |               |             |               | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 25 - 25       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 314571  | 78303        |        | ANR/FGT ST LANDRY        |         |              |        |               |             |               | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 26 - 26       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 314571  | 78303        |        | ANR/FGT ST LANDRY        |         |              |        |               |             |               | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 31 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 337605  | 78349        |        | CROSSTEX ENERGY/I        |         |              |        |               |             |               | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 01 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 337605  | 78349        |        | CROSSTEX ENERGY/I        |         |              |        |               |             |               | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 337605  | 78349        |        | CROSSTEX ENERGY/I        |         |              |        |               |             |               | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 14 - 18       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 337605  | 78349        |        | CROSSTEX ENERGY/I        |         |              |        |               |             |               | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 19 - 19       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 337605  | 78349        |        | CROSSTEX ENERGY/I        |         |              |        |               |             |               | COT       | 0.0142 | 0.0021   | 0.0000     | 0.0163 | 0   | 0.00    | 20 - 20       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |

|                              |         |           |
|------------------------------|---------|-----------|
| <b>Invoice Total Amount:</b> | 814,058 | 14,408.82 |
|------------------------------|---------|-----------|

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

ACTUAL/ACCRUAL RECONCILIATION  
SONAT/SOUTH GEORGIA PIPELINE  
IN DTH'S  
FOR AUGUST 2004

h:\gas\_acct\pga\Accrued El Paso Charges,2004.xls

|    | (A)                | (B)        | (C)       | (D)       | (E)            |
|----|--------------------|------------|-----------|-----------|----------------|
|    | DESCRIPTION        |            | VOLUMES   | RATE      | DOLLARS        |
| 1  | COMMODITY-OTHER    | ACCRUED    | (59,739)  | \$5.02141 | (\$299,974.10) |
| 2  |                    | ACTUAL     | (59,737)  | \$5.02145 | (\$299,966.50) |
| 3  |                    | DIFFERENCE | 2         |           | \$7.60         |
| 4  | COMMODITY-PIPELINE | ACCRUED    | 479,107   | \$0.03250 | \$15,573.30    |
| 5  |                    | ACTUAL     | 479,107   | \$0.03250 | \$15,573.32    |
| 6  |                    | DIFFERENCE | 0         |           | \$0.02         |
| 7  | DEMAND             | ACCRUED    | 1,106,700 | \$0.41680 | \$461,276.45   |
| 8  |                    | ACTUAL     | 1,106,700 | \$0.41680 | \$461,276.45   |
| 9  |                    | DIFFERENCE | 0         |           | \$0.00         |
| 10 | SWING              | ACCRUED    | 0         | #DIV/0!   | \$0.00         |
| 11 |                    | ACTUAL     | 0         | #DIV/0!   | \$0.00         |
| 12 |                    | DIFFERENCE | 0         |           | \$0.00         |
| 13 | TOTAL              | ACCRUED    | 1,526,068 |           | \$176,875.65   |
| 14 |                    | ACTUAL     | 1,526,070 |           | \$176,883.27   |
| 15 |                    | DIFFERENCE | 2         |           | \$7.62         |

SOUTHERN NATURAL GAS  
BILLING FACILITIES SUMMARY

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Attn: ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

Agent ID: 006922736  
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2004  
Billing Month : AUG

Summary

| Facilities<br>Name             | Agent<br>ID | Amount<br>(\$) |
|--------------------------------|-------------|----------------|
| SOUTHERN NATURAL GAS COMPANY   | 006922736   | 1,871.84       |
| SNG - SOUTH GEORGIA FACILITIES | 006922736   | 175,011.43     |
| TOTAL                          |             | 176,883.27     |

REMIT TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL

ATTN:DORIS M. TATE  
PHONE NUMBER (205) 325-3846

WIRE INSTRUCTIONS :  
SOUTHERN NATURAL GAS COMPANY

01-90-000-232-01-000

161

## RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : AUG.  
Billing Year : 2004

(All Volume in DTH)

| Service<br>Type #<br>Non-Pathed | Service<br>Type | Contract<br>Quantity | Rate      | Amount       |
|---------------------------------|-----------------|----------------------|-----------|--------------|
| 1                               | RESERVATION FT  | 25,731               | \$8.10000 | \$208,421.10 |
| 2                               | RESERVATION FT  | 10,261               | \$8.10000 | \$83,114.10  |
| Total FT Reservation            |                 | 35,992               |           | \$291,535.20 |
| Less :                          |                 |                      |           |              |
| Net FT Reservation Charges      |                 |                      |           | \$291,535.20 |
| TOTAL CUSTOMER                  |                 |                      |           | \$291,535.20 |

35,992 \* x  
8 \* 1 =  
291,535.20 \*

(P)



## COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400

Version: 1.0.1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : AUG.  
 Billing Year : 2004  
 Service Type : STANDARD FIRM  
 Package ID. :

Transportation Commodity Charges

| Receipt<br>Zone         | Delivery<br>Zone | Quantity(Dth)  | Rate(\$/Dth) | Amount            |
|-------------------------|------------------|----------------|--------------|-------------------|
| <b>Non-Pathed</b>       |                  |                |              |                   |
| 0                       | 2                | 441,018        | 0.01900      | 8,379.34 ✓        |
| 1                       | 2                | 9,750          | 0.01100      | 107.26 ✓          |
| 2                       | 2                | 37,760         | 0.00800      | 302.08 ✓          |
| <b>Total Deliveries</b> |                  | <b>488,528</b> |              | <b>8,788.68 ✓</b> |

Transportation Surcharges

|                                         | Quantity(Dth) | Rate(\$/Dth) | Amount             |
|-----------------------------------------|---------------|--------------|--------------------|
| <b>Non-Pathed</b>                       |               |              |                    |
| SCRM                                    | 488,528       | 0.00100      | 488.54 ✓           |
| ACA                                     | 488,528       | 0.00210      | 1,025.92 ✓         |
| <b>Total Surcharges</b>                 |               |              | <b>1,514.46</b>    |
| <b>Total Commodity &amp; Surcharges</b> |               |              | <b>10,303.14 ✓</b> |



441,018.00  
 0.01900  
 8,379.34\*

9,750.00  
 0.01100  
 107.25\*

37,760.00  
 0.00800  
 302.08\*

302.08  
 107.25  
 8,379.34  
 8,788.67\*

488,528.00  
 0.00100  
 488.54\*

488,528.00  
 0.00210  
 1,025.91\*

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

## CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2004

Customer ID. : 006922736

Billing Month : AUG

**A. Imbalance Percentage: (Volume in DTH)**

| Type                 | Net Receipt | Deliveries | Trades | Storage Injection | Storage Withdrawl | Remaining Imbalance | Cash Out % | Third Party Volumes |
|----------------------|-------------|------------|--------|-------------------|-------------------|---------------------|------------|---------------------|
| ACTUAL IMBALANCE PER | 548,265     | 488,528    | 0      | 0                 | 0                 | 59,737              | 12.22796   | 0                   |
| ESTIMATED IMBALANCE  | 529,843     | 467,426    | 0      | 0                 | 0                 | 62,417              | 13.35334   | 0                   |

\* Actual receipts and deliveries exclude related pool transactions

| B. Cashout Tier |                |               | A                      | B                | C              | D                     |
|-----------------|----------------|---------------|------------------------|------------------|----------------|-----------------------|
| Tier            | Factor         | Cashout Qty   | Applicable Price Index | Cash Out Percent | Cash Out Price | Cash Out Amount       |
| >0-2            | 0.16356        | 9,771         | 5.620                  | 100.000          | (5.62)         | (54,913.02)           |
| >2-5            | 0.24534        | 14,656        | 5.620                  | 100.000          | (5.62)         | (82,366.72)           |
| >5-10           | 0.40890        | 24,426        | 5.620                  | (85.000)         | (4.78)         | (116,756.28)          |
| >10-15          | 0.18220        | 10,884        | 5.620                  | (75.000)         | (4.22)         | (45,930.48)           |
| <b>Total</b>    | <b>1.00000</b> | <b>59,737</b> |                        |                  |                | <b>(299,966.50)</b> ✓ |

**C.Contract Imbalance:**

| Shipper         | Contract ID | Net Receipt | Deliveries | Imbalances (R-D) Shipper/(Pipeline) | Related Pool Transactions |            |
|-----------------|-------------|-------------|------------|-------------------------------------|---------------------------|------------|
|                 |             |             |            |                                     | Receipts                  | Deliveries |
| PEOPLES GAS SYS | FSNG87      | 548,265     | 488,528    | 59,737                              | 0                         | 0          |
| PEOPLES GAS SYS | PSNG1719    | 0           | 0          | 0                                   | 0                         | 0          |

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## RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSGA21

Billing Month : AUG.  
Billing Year : 2004

(All Volume in DTH)

| Package ID.                | Service Type   | Contract Quantity | Rate    | Amount         |
|----------------------------|----------------|-------------------|---------|----------------|
| 1965                       | RESERVATION FT | 10,210            | \$4.750 | \$48,497.50    |
| 1966                       | RESERVATION FT | 25,525            | \$4.750 | \$121,243.75   |
| Total FT Reservation       |                | 35,735            |         | \$169,741.25   |
| Net FT Reservation Charges |                |                   |         | \$169,741.25 ✓ |

0.\*

4.75x  
35,735.=  
169,741.25\*

195

## COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES

Billing Month : AUG.

Customer ID. : 006922736

Billing Year : 2004

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Service Type : STANDARD FIRM

Contract ID. : FSGA21

Package ID. :

Transportation Commodity Charges

|                            | Receipt<br>Zone | Delivery<br>Zone | Quantity(Dth) | Rate(\$/Dth) | Amount     |
|----------------------------|-----------------|------------------|---------------|--------------|------------|
| Non-Pathed                 | 1               | 1                | 479,107       | 0.01100      | 5,270.18   |
| Total Deliveries           |                 |                  | 479,107       |              | 5,270.18   |
| Net Commodity & Surcharges |                 |                  |               |              | 5,270.18 ✓ |

479,107 \* x  
0.011 =  
5,270.18 \*

ACTUAL/ACCRUAL RECONCILIATION  
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
IN DTH'S  
FOR AUGUST 2004

h:\gas\_acct\pga\Accrued Gulfstream Charges,2004.xls

|    | (A)             | (B)        | (C)       | (D)     | (E)          |
|----|-----------------|------------|-----------|---------|--------------|
|    | DESCRIPTION     |            | VOLUMES   | RATE    | DOLLARS      |
| 1  | COMMODITY-OTHER | ACCRUED    | 0         | 0.00000 | \$0.00       |
| 2  |                 | ACTUAL     | (543)     | 5.75297 | (\$3,123.86) |
| 3  |                 | DIFFERENCE | (543)     |         | (\$3,123.86) |
| 4  | COMM.-P/L-FT    | ACCRUED    | 523,243   | 0.02000 | \$10,464.86  |
| 5  |                 | ACTUAL     | 523,777   | 0.02093 | \$10,961.48  |
| 6  |                 | DIFFERENCE | 534       |         | \$496.62     |
| 7  | COMM.-P/L-FT    | ACCRUED    | 0         | #DIV/0! | \$0.00       |
| 8  |                 | ACTUAL     | 0         | #DIV/0! | \$0.00       |
| 9  |                 | DIFFERENCE | 0         |         | \$0.00       |
| 10 | COMM.-P/L-IT    | ACCRUED    | 0         | #DIV/0! | \$0.00       |
| 11 |                 | ACTUAL     | 0         | #DIV/0! | \$0.00       |
| 12 |                 | DIFFERENCE | 0         |         | \$0.00       |
| 13 | TOTAL COMM.-P/L | ACCRUED    | 523,243   |         | \$10,464.86  |
|    | (FT/IT)         |            |           |         |              |
| 14 |                 | ACTUAL     | 523,777   |         | \$10,961.48  |
| 15 |                 | DIFFERENCE | 534       |         | \$496.62     |
| 16 | COMM.-P/L-PAL   | ACCRUED    | 20,000    | 0.04000 | \$800.00     |
| 17 |                 | ACTUAL     | 20,000    | 0.04000 | \$800.00     |
| 18 |                 | DIFFERENCE | 0         |         | \$0.00       |
| 19 | DEMAND          | ACCRUED    | 1,116,000 | 0.55740 | \$622,061.50 |
| 20 |                 | ACTUAL     | 1,116,000 | 0.55740 | \$622,061.50 |
| 21 |                 | DIFFERENCE | 0         |         | \$0.00       |
| 22 | GRAND TOTAL     | ACCRUED    | 1,659,243 |         | \$633,326.36 |
| 23 |                 | ACTUAL     | 1,659,234 |         | \$630,699.12 |
| 24 |                 | DIFFERENCE | (9)       |         | (\$2,627.24) |



Gulfstream Natural Gas System, LLC  
Invoice Summary Statement

1  
LINE

Billable Party (Duns): 006922736  
Billable Party (Prop): 5417  
PEOPLES GAS  
Ed Elliott  
702 North Franklin Street  
Tampa, FL 33602

Invoice Identifier: 28951  
Accounting Period: Aug, 2004

Invoice Date: 09/10/2004  
Net Due Date: 09/20/2004

Service Requester (Duns): 006922736  
Service Requester (Prop): 5417  
PEOPLES GAS

Contact Name: Stacey Woolcock  
Contact Phone: (713) 215-3443  
Contact E-mail: stacey.c.woolcock@Williams.com

COPY

| Line Number          | Service Requester<br>Contract Number | Service Code / Rate Schedule Description    | Amount Due     |
|----------------------|--------------------------------------|---------------------------------------------|----------------|
| 1                    | 9000126                              | FT / Oct-Apr 6% MHQ 804-05                  | \$615,523.48 ✓ |
| 2                    | 9017290                              | FT / FIRM TRANSPORTATION 6% 804-05          | \$17,499.50 ✓  |
| 3                    | 9000021                              | PK / PARK AND LOAN - LOANING SERVICE 804-05 | \$800.00 ✓     |
| 4                    | 9000386                              | OT / CLC 801-01                             | \$74.64 ✓      |
| 5                    | 9000028                              | OB / OBA FGTCITY GATE INDEX 801-01          | (\$3,198.50) ✓ |
| Invoice Total Amount |                                      |                                             | \$630,699.12   |

Please make wire transfer payments *wire 9/20/04*  
on Net Due Date: 09/20/2004 By Noon Central Standard Time  
Gulfstream Natural Gas System L.L.C.

01-90-000-232-02-000

\* If you have a payment dispute, please print the Remittance Advice from our Internet site [www.1Line.williams.com](http://www.1Line.williams.com) then select Reports,  
Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

861



# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement

Final

Billable Party (Duns): 006922736  
Billable Party (Prop): 5417  
PEOPLES GAS  
Ed Elliott  
702 North Franklin Street  
Tampa, FL 33602

Invoice Identifier: 28951  
Accounting Period: Aug, 2004  
Invoice Date: 09/10/2004  
Net Due Date: 09/20/2004  
Contact Name: Stacey Woolcock  
Contact Phone: (713) 215-3443  
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736  
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126  
Service Code: FT  
Rate Schedule Description: Oct-Apr 6% MHQ

| Line Number | Transaction Type / Charge Description                                                 | Receipt Location: Name: Zone/OIA:         | Delivery Location: Name: Zone/OIA:       | Package ID | Replacement/ Release Code Contract Number | Acct Adj Mthd | Dates Effective            | Quantity  | Unit Price | Amount Due |
|-------------|---------------------------------------------------------------------------------------|-------------------------------------------|------------------------------------------|------------|-------------------------------------------|---------------|----------------------------|-----------|------------|------------|
| 1.00001     | 1 Current Business (Transportation)<br>(COT 0.02000)<br>10720 5722<br>(Price Tier: 1) | 8205175<br>Destin<br>GZN1/1               | 8205201<br>FPC - Hines<br>GZN1/1         | FPC TO FPC |                                           |               | 08/01/2004 -<br>08/09/2004 | 189,000 ✓ | 0.02000    | 3,780.00   |
| 1.00002     | 1 Current Business (Transportation)<br>(COT 0.02000)<br>10720 5722<br>(Price Tier: 1) | 8205175<br>Destin<br>GZN1/1               | 9000040<br>Peoples - S. Hills<br>GZN1/1  | BP         |                                           |               | 08/01/2004 -<br>08/10/2004 | 35,483 ✓  | 0.02000    | 709.66     |
| 1.00003     | 1 Current Business (Transportation)<br>(COT 0.02000)<br>10720 5722<br>(Price Tier: 1) | 8205164<br>DIGP 20" - Rock Road<br>GZN1/1 | 9000040<br>Peoples - S. Hills<br>GZN1/1  | UNOCAL BAS |                                           |               | 08/01/2004 -<br>08/11/2004 | 32,340 ✓  | 0.02000    | 646.80     |
| 1.00004     | 1 Current Business (Transportation)<br>(COT 0.02000)<br>10720 5722<br>(Price Tier: 1) | 8205179<br>DEFS Mobile Bay<br>GZN1/1      | 8205219<br>CFG - Baseball City<br>GZN1/1 | CHEVRON BA |                                           |               | 08/01/2004 -<br>08/31/2004 | 4,650 ✓   | 0.02000    | 93.00      |
| 1.00005     | 1 Current Business (Transportation)<br>(COT 0.02000)                                  | 8205179<br>DEFS Mobile Bay                | 9000020<br>Peoples - Reunion             | CHEVRON BA |                                           |               | 08/01/2004 -<br>08/31/2004 | 13,504 ✓  | 0.02000    | 270.08     |



# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement

Final

Billable Party (Duns): 006922736  
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PEOPLES GAS  
Ed Elliott  
702 North Franklin Street  
Tampa, FL 33602

Invoice Identifier: 28951  
Accounting Period: Aug, 2004  
Invoice Date: 09/10/2004  
Net Due Date: 09/20/2004  
Contact Name: Stacey Woolcock  
Contact Phone: (713) 215-3443  
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736  
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126  
Service Code: FT  
Rate Schedule Description: Oct-Apr 6% MHQ

| Line Number | Transaction Type / Charge Description                                                    | Receipt Location: Name: Zone/OIA:         | Delivery Location: Name: Zone/OIA:        | Package ID | Replacement/ Release Code Contract Number | Acct Adj Mthd | Dates Effective            | Quantity | Unit Price | Amount Due |
|-------------|------------------------------------------------------------------------------------------|-------------------------------------------|-------------------------------------------|------------|-------------------------------------------|---------------|----------------------------|----------|------------|------------|
| 1.00006     | 10720 5722<br>(Price Tier: 1)<br>1 Current Business<br>(Transportation)<br>(COT 0.02000) | GZN1/1<br>8205179<br>DEFS Mobile Bay      | GZN1/1<br>9000040<br>Peoples - S. Hills   | CHEVRON BA |                                           |               | 08/01/2004 -<br>08/31/2004 | 52,006 ✓ | 0.02000    | 1,040.12   |
| 1.00007     | 10720 5722<br>(Price Tier: 1)<br>1 Current Business<br>(Transportation)<br>(COT 0.02000) | GZN1/1<br>8205164<br>DIGP 20" - Rock Road | GZN1/1<br>9000540<br>Peoples - Hardee Pwr | UNOCAL BAS |                                           |               | 08/12/2004 -<br>08/12/2004 | 2,940 ✓  | 0.02000    | 58.80      |
| 1.00008     | 10720 5722<br>(Price Tier: 1)<br>1 Current Business<br>(Transportation)<br>(COT 0.02000) | GZN1/1<br>8205164<br>DIGP 20" - Rock Road | GZN1/1<br>9000540<br>Peoples - Hardee Pwr | UNOCAL SPO |                                           |               | 08/13/2004 -<br>08/13/2004 | 9,800 ✓  | 0.02000    | 196.00     |
| 1.00009     | 10720 5722<br>(Price Tier: 1)<br>1 Current Business<br>(Transportation)<br>(COT 0.02000) | GZN1/1<br>8205175<br>Destin               | GZN1/1<br>9000040<br>Peoples - S. Hills   | SEQUENT SP |                                           |               | 08/13/2004 -<br>08/13/2004 | 4,900 ✓  | 0.02000    | 98.00      |
| one         | 10720 5722<br>(Price Tier: 1)                                                            | GZN1/1                                    | GZN1/1                                    |            |                                           |               |                            |          |            |            |





# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement

Final

1  
LINE

Billable Party (Duns): 006922736  
Billable Party (Prop): 5417  
PEOPLES GAS  
Ed Elliott  
702 North Franklin Street  
Tampa, FL 33602

Invoice Identifier: 28951  
Accounting Period: Aug, 2004  
Invoice Date: 09/10/2004  
Net Due Date: 09/20/2004  
Contact Name: Stacey Woolcock  
Contact Phone: (713) 215-3443  
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736  
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126  
Service Code: FT  
Rate Schedule Description: Oct-Apr 6% MHQ

| Line Number | Transaction Type / Charge Description                                                 | Receipt Location: Name: Zone/OIA:         | Delivery Location: Name: Zone/OIA:      | Package ID  | Replacement/ Release Code Contract Number | Acct Adj Mthd | Dates Effective            | Quantity | Unit Price | Amount Due |
|-------------|---------------------------------------------------------------------------------------|-------------------------------------------|-----------------------------------------|-------------|-------------------------------------------|---------------|----------------------------|----------|------------|------------|
| 1.00010     | 1 Current Business (Transportation)<br>(COT 0.02000)<br>10720 5722<br>(Price Tier: 1) | 8205164<br>DIGP 20" - Rock Road<br>GZN1/1 | 9000040<br>Peoples - S. Hills<br>GZN1/1 | UNOCAL BAS  |                                           |               | 08/13/2004 -<br>08/16/2004 | 11,760 ✓ | 0.02000    | 235.20     |
| 1.00011     | 1 Current Business (Transportation)<br>(COT 0.02000)<br>10720 5722<br>(Price Tier: 1) | 8205175<br>Destin<br>GZN1/1               | 9000040<br>Peoples - S. Hills<br>GZN1/1 | BP          |                                           |               | 08/14/2004 -<br>08/16/2004 | 11,205 ✓ | 0.02000    | 224.10     |
| 1.00012     | 1 Current Business (Transportation)<br>(COT 0.02000)<br>10720 5722<br>(Price Tier: 1) | 9000040<br>Peoples - S. Hills<br>GZN1/1   | 8205183<br>FGT Hardee<br>GZN1/1         | TEC BACKHAU |                                           |               | 08/17/2004 -<br>08/18/2004 | 12,539 ✓ | 0.02000    | 250.78     |
| 1.00013     | 1 Current Business (Transportation)<br>(COT 0.02000)<br>10720 5722<br>(Price Tier: 1) | 8205164<br>DIGP 20" - Rock Road<br>GZN1/1 | 8205183<br>FGT Hardee<br>GZN1/1         | UNOCAL BAS  |                                           |               | 08/17/2004 -<br>08/20/2004 | 11,760 ✓ | 0.02000    | 235.20     |
| 1.00014     | 1 Current Business (Transportation)<br>(COT 0.02000)<br>10720 5722<br>(Price Tier: 1) | 8205175<br>Destin<br>GZN1/1               | 8205183<br>FGT Hardee<br>GZN1/1         | BP          |                                           |               | 08/17/2004 -<br>08/20/2004 | 14,940 ✓ | 0.02000    | 298.80     |



# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement

Final

Billable Party (Duns): 006922736  
Billable Party (Prop): 5417  
PEOPLES GAS  
Ed Elliott  
702 North Franklin Street  
Tampa, FL 33602

Invoice Identifier: 28951  
Accounting Period: Aug, 2004  
Invoice Date: 09/10/2004  
Net Due Date: 09/20/2004  
Contact Name: Stacey Woolcock  
Contact Phone: (713) 215-3443  
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736  
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126  
Service Code: FT  
Rate Schedule Description: Oct-Apr 6% MHQ

| Line Number | Transaction Type / Charge Description                                                 | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID  | Replacement/ Release Code Contract Number | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|---------------------------------------------------------------------------------------|-----------------------------------|------------------------------------|-------------|-------------------------------------------|---------------|-----------------|----------|------------|------------|
| 1.00015     | (Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000)<br>10720 5722 | GZN1/1<br>8205179                 | GZN1/1<br>8205183                  | CHEVRON BA  |                                           |               | 08/17/2004 -    | 9,696 ✓  | 0.02000    | 193.92     |
|             |                                                                                       | DEFS Mobile Bay                   | FGT Hardee                         |             |                                           |               | 08/20/2004      |          |            |            |
| 1.00016     | (Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000)<br>10720 5722 | GZN1/1<br>8205164                 | GZN1/1<br>9000540                  | UNOCAL BAS  |                                           |               | 08/21/2004 -    | 32,340 ✓ | 0.02000    | 646.80 ✓   |
|             |                                                                                       | DIGP 20" - Rock Road              | Peoples - Hardee Pwr               |             |                                           |               | 08/31/2004      |          |            |            |
| 1.00017     | (Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000)<br>10720 5722 | GZN1/1<br>8205175                 | GZN1/1<br>9000040                  | BP          |                                           |               | 08/21/2004 -    | 41,085   | 0.02000 ✓  | 821.70     |
|             |                                                                                       | Destin                            | Peoples - S. Hills                 |             |                                           |               | 08/31/2004      |          |            |            |
| 1.00018     | (Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000)<br>10720 5722 | GZN1/1<br>8205175                 | GZN1/1<br>8205183                  | TEC INTRADA |                                           |               | 08/29/2004 -    | 7,960    | 0.02000    | 159.20     |
|             |                                                                                       | Destin                            | FGT Hardee                         |             |                                           |               | 08/29/2004      |          |            |            |
| 1.00019     | (Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000)<br>10720 5722 | GZN1/1<br>8205229                 | GZN1/1<br>8205183                  | TEC INTRADA |                                           |               | 08/30/2004 -    | 9,800    | 0.02000    | 196.00     |
|             |                                                                                       | GS PAL                            | FGT Hardee                         |             |                                           |               | 08/30/2004      |          |            |            |



# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement

Final

1 LINE

Billable Party (Duns): 006922736  
 Billable Party (Prop): 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Invoice Identifier: 28951  
 Accounting Period: Aug, 2004  
 Invoice Date: 09/10/2004  
 Net Due Date: 09/20/2004  
 Contact Name: Stacey Woolcock  
 Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736  
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126  
 Service Code: FT  
 Rate Schedule Description: Oct-Apr 6% MHQ

| Line Number | Transaction Type / Charge Description                                   | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/ Release Code Contract Number | Acct Adj Mthd | Dates Effective            | Quantity  | Unit Price | Amount Due |
|-------------|-------------------------------------------------------------------------|-----------------------------------|------------------------------------|------------|-------------------------------------------|---------------|----------------------------|-----------|------------|------------|
| 1.00020     | (Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000) | GZN1/1<br>8205164                 | GZN1/1<br>9000541                  | IMBAL.GAS  |                                           |               | 08/31/2004 -<br>08/31/2004 | 535       | 0.02000    | 10.70      |
|             | 10720 5722<br>(Price Tier: 1)                                           | DIGP 20" - Rock Road              | Peoples - Vandolah                 |            |                                           |               |                            |           |            |            |
| 1.00021     | (Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000) | GZN1/1<br>8205175                 | GZN1/1<br>8205218                  | FPC TO FPC |                                           |               | 08/31/2004 -<br>08/31/2004 | 15,000 ✓  | 0.02000    | 300.00     |
|             | 10720 5722<br>(Price Tier: 1)                                           | Destin                            | FPC - Interces. City               |            |                                           |               |                            |           |            |            |
| 1.00022     | (Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.93000) | GZN1/1                            | GZN1/1<br>9000541                  |            |                                           |               | 08/31/2004 -<br>08/31/2004 | 534       | 0.93000    | 496.62     |
|             | (Price Tier: 1)                                                         |                                   | Peoples - Vandolah                 |            |                                           |               |                            |           |            |            |
| 1.00023     | (Price Tier: 1)<br>828 Reservation (RES 0.55720)                        | GZN1/1                            | GZN1/1<br>9000020                  |            |                                           |               | 08/01/2004 -<br>08/31/2004 | 1,085,000 | 0.55720    | 604,562.00 |
|             | 10720 5721<br>(Price Tier: 1)                                           |                                   | Peoples - Reunion                  |            |                                           |               |                            |           |            |            |
|             |                                                                         |                                   | GZN1/1                             |            |                                           |               |                            |           |            |            |

*Handwritten signature and arrow pointing to line 1.00022*

*Handwritten "Limit"*

Contract Total Amount: 1,608,777Dth \$615,523.48

203



# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement

Final

Billable Party (Duns): 006922736  
Billable Party (Prop): 5417  
PEOPLES GAS  
Ed Elliott  
702 North Franklin Street  
Tampa, FL 33602

Invoice Identifier: 28951  
Accounting Period: Aug, 2004  
Invoice Date: 09/10/2004  
Net Due Date: 09/20/2004  
Contact Name: Stacey Woolcock  
Contact Phone: (713) 215-3443  
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736  
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9017290  
Service Code: FT  
Rate Schedule Description: FIRM TRANSPORTATION 6%

| Line Number            | Transaction Type / Charge Description               | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA:       | Package ID | Replacement/ Release Code Contract Number | Acct Adj Mthd | Dates Effective            | Quantity  | Unit Price | Amount Due         |
|------------------------|-----------------------------------------------------|-----------------------------------|------------------------------------------|------------|-------------------------------------------|---------------|----------------------------|-----------|------------|--------------------|
| 2.00001                | 828 Reservation<br>(RES 0.56450)<br>(Price Tier: 1) |                                   | 8205219<br>CFG - Baseball City<br>GZN1/1 |            | 106250501<br>9000107                      |               | 08/01/2004 -<br>08/31/2004 | 31,000    | 0.56450    | 17,499.50          |
| Contract Total Amount: |                                                     |                                   |                                          |            |                                           |               |                            | 31,000Dth |            | <u>\$17,499.50</u> |

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement

Final

Billable Party (Duns): 006922736  
Billable Party (Prop): 5417  
PEOPLES GAS  
Ed Elliott  
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Net Due Date: 09/20/2004  
Contact Name: Stacey Woolcock  
Contact Phone: (713) 215-3443  
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736  
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000021  
Service Code: PK  
Rate Schedule Description: PARK AND LOAN - LOANING SERVICE

| Line Number            | Transaction Type / Charge Description                               | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/ Release Code Contract Number | Acct Adj Mthd | Dates Effective            | Quantity  | Unit Price | Amount Due      |
|------------------------|---------------------------------------------------------------------|-----------------------------------|------------------------------------|------------|-------------------------------------------|---------------|----------------------------|-----------|------------|-----------------|
| 3.00001                | 802 Loan Balance<br>(PAL 0.04000)<br>20438 15550<br>(Price Tier: 1) |                                   | 8205229<br>GS PAL<br>GZN1/1        |            |                                           |               | 08/30/2004 -<br>08/31/2004 | 20,000    | 0.04000    | 800.00          |
| Contract Total Amount: |                                                                     |                                   |                                    |            |                                           |               |                            | 20,000Dth |            | <u>\$800.00</u> |



# Gulfstream Natural Gas System, LLC

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Invoice Date: 09/10/2004  
Net Due Date: 09/20/2004  
Contact Name: Stacey Woolcock  
Contact Phone: (713) 215-3443  
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736  
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000386  
Service Code: OT  
Rate Schedule Description: CLC

| Line Number            | Transaction Type / Charge Description                         | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/ Release Code Contract Number | Acct Adj Mthd | Dates Effective            | Quantity | Unit Price | Amount Due |
|------------------------|---------------------------------------------------------------|-----------------------------------|------------------------------------|------------|-------------------------------------------|---------------|----------------------------|----------|------------|------------|
| 4.00001                | 830 Cashout Majority SELL<br>(MJS 6.22039)<br>(Price Tier: 1) | GZN1/1                            |                                    |            |                                           |               | 07/31/2004 -<br>07/31/2004 | 12       | 6.22039    | 74.64      |
| Contract Total Amount: |                                                               |                                   |                                    |            |                                           |               |                            | 12Dth    |            | \$74.64    |

902



# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement

Final

**Billable Party (Duns):** 006922736  
**Billable Party (Prop):** 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Invoice Identifier:** 28951  
**Accounting Period:** Aug, 2004  
**Invoice Date:** 09/10/2004  
**Net Due Date:** 09/20/2004  
**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000028  
**Service Code:** OB  
**Rate Schedule Description:** OBA FGTCITY GATE INDEX

| Line Number            | Transaction Type / Charge Description               | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/ Release Code Contract Number | Acct Adj Mthd | Dates Effective            | Quantity | Unit Price | Amount Due          |
|------------------------|-----------------------------------------------------|-----------------------------------|------------------------------------|------------|-------------------------------------------|---------------|----------------------------|----------|------------|---------------------|
| 5.00001                | 824 Cashout Buy<br>(BCB 5.76306)<br>(Price Tier: 1) |                                   | GZN1/1                             |            |                                           |               | 08/01/2004 -<br>08/31/2004 | (555)    | 5.76306    | (3,198.50)          |
| Contract Total Amount: |                                                     |                                   |                                    |            |                                           |               |                            | (555)Dth |            | <u>(\$3,198.50)</u> |

207



Coral Energy Resources, L.P.  
909 Fannin, Suite 700  
Houston, Texas 77010  
Main No. 713.767.5400  
Accounting Fax 713.767.5445

Peoples Gas System a div of Tampa Electric Co  
702 N Franklin St  
Tampa, FL 33602  
Fax - (813) 228-4194

**Coral Energy Resources LP**  
**Sales Invoice**

Invoice No: CER-I-0408-0872  
Contract Number: 010-NG-BS-05402  
GMS Contract Number: S-PEOPLES-S-0002  
Customer ID: PEOPLES  
SAP Customer Number: 2202984  
Invoice Date: 09/07/2004  
Due Date: 09/25/2004  
Volume Base: MMBtu

COPY

| Prod. Month | Pipeline | Meter/ Pool # | Description      |
|-------------|----------|---------------|------------------|
| 8/2004      | ANR      | 322625        | St.Landry/FL Int |
| 8/2004      | ANR      | 322625        | St.Landry/FL Int |
| 8/2004      | SNG CO   | PSNG1182      | TIER 1 POOL      |

| MMBtu  | Avg. Price* | Amount Due  |        |
|--------|-------------|-------------|--------|
| 5,000  | \$5.8600    | \$29,300.00 |        |
| 5,000  | \$5.5400    | \$27,700.00 |        |
| 10,000 |             | \$57,000.00 | Totals |
| 1,262  | \$5.5800    | \$7,041.96  |        |
| 1,262  |             | \$7,041.96  | Totals |

(\* = Average Price is rounded)

Recap:

Commodity Total \$64,041.96  
Net Amount Due in U.S. \$

64,041.96 +  
LESS CR TAKEN 300.00 -  
FOR OVERPAY 63,741.96 \*

LESS OVERPAY FOR CR TAKEN (300.00)  
TOTAL DUE CORAL 63,741.96

2 Adjustment for July 2004

|          | Delta   | Therms | Price   | Amount |
|----------|---------|--------|---------|--------|
| Revised  | 20,000  | 5.70   | 114,000 |        |
| original | -15,000 | 5.72   | -85,800 |        |
| original | -5,000  | 5.70   | -28,500 |        |
|          | -10     |        |         |        |

date 9/24/04

Please Wire Amount To:

Please Fax Payment Detail To:

Accounts Receivable Department  
Fax (713) 265-4869

Please Direct Invoice Questions To:

Joyce McTigue  
Phone (713) 230-3946  
Fax (713) 265-3946

91-90-000-23202-000



Sequent Energy Management  
1200 Smith Street Suite 900  
Houston, TX 77002  
Contact Sophie Baez  
Phone: (832) 397-1766  
Fax: (832) 397-3711

Peoples Gas System a div of Tampa  
702 N. Franklin Street  
Tampa, FL 33601-2562  
Contact Dee Wilkerson  
Phone: (813) 228-4948  
Fax: (813) 228-4194

Remit To:  
Sequent Energy Management  
01-90-000-232-01-000

**SEQUENT.**  
ENERGY MANAGEMENT  
Invoice: 6874-0 Sales Detail  
Delivery Period August 2004  
Invoice Date 09/15/2004  
Due Date 09/25/2004

| Deal Ticket | Trade Date | Trader         | PipeLine     | Location                  | Start Date | End Date | Price      | Volume     | Amount        |
|-------------|------------|----------------|--------------|---------------------------|------------|----------|------------|------------|---------------|
| 327062-1    | 8/12/2004  | Scott Goodell  | DESTIN       | Destin Gulfstream         | 13         | 13       | \$5.7000 ✓ | (5,000) ✓  | \$28,500.00 ✓ |
|             |            |                | DESTIN Total |                           |            |          |            | (5,000)    | \$28,500.00   |
| 327803-1    | 8/18/2004  | Tammi DePaolis | EGAN STORAGE | Florida LUT TO 10,680 dth | 19         | 19       | \$5.3700 ✓ | (11,119) ✓ | \$59,709.03 ✓ |
|             |            |                | EGAN STORAGE |                           |            |          |            | (11,119)   | \$59,709.03   |
| 325505-1    | 8/3/2004   | Tammi DePaolis | FGT          | SL Landry                 | 4          | 4        | \$5.8300 ✓ | (5,000) ✓  | \$29,150.00   |
| 325801-1    | 8/4/2004   | Tammi DePaolis | FGT          | FGT-ZONE3-POOL            | 5          | 5        | \$5.7400 ✓ | (5,181) ✓  | \$29,738.94   |
| 327880-1    | 8/17/2004  | Tammi DePaolis | FGT          | FGT Into Egan             | 18         | 18       | \$5.3000 ✓ | (8,177) ✓  | \$43,338.10   |
| 327809-1    | 8/18/2004  | Tammi DePaolis | FGT          | SL Landry                 | 19         | 19       | \$5.3900 ✓ | (5,064) ✓  | \$27,294.98   |
| 328821-1    | 8/25/2004  | Tammi DePaolis | FGT          | SL Landry                 | 28         | 28       | \$5.3300 ✓ | (4,612) ✓  | \$24,581.96   |
| 328859-1    | 8/30/2004  | Tammi DePaolis | FGT          | FGT-ZONE3-POOL            | 29         | 29       | \$5.2500 ✓ | (31,088) ✓ | \$163,212.00  |
|             |            |                | FGT Total    |                           |            |          |            | (59,122)   | \$317,315.98  |
| 326891-1    | 8/10/2004  | Scott Goodell  | NGPL         | Vermillion                | 11         | 11       | \$6.0500 ✓ | (3,000) ✓  | \$18,150.00   |
|             |            |                | NGPL Total   |                           |            |          |            | (3,000)    | \$18,150.00   |
| 325520-1    | 8/3/2004   | Tammi DePaolis | SNG          | Tier 2 Zone 0 SONAT       | 4          | 4        | \$5.8150 ✓ | (4,393) ✓  | \$25,545.30   |
| 325890-1    | 8/4/2004   | Tammi DePaolis | SNG          | Tier 2 Zone 0 ↓           | 5          | 5        | \$5.7050 ✓ | (5,437) ✓  | \$31,018.09   |
|             |            |                | SNG Total    |                           |            |          |            | (9,830)    | \$56,563.38   |
| Total:      |            |                |              |                           |            |          |            | (88,071)   | \$480,238.37  |

COPY

Volume Correction 8/19/04 - Egan (11,119) (\$59,709.03)  
Revised Volumes " " 10,680 \$57,351.60  
Sub-total 87,632 dth \$477,880.94  
PPA Add Short Pay due Sequent 8/26/04 63.72 ✓  
Total \$477,944.66

Adjustment for July 2004

2  
602

Revised  
Less Original

| Dekatherms | Price | Amount    |
|------------|-------|-----------|
| 12,743     | 5.955 | 75,884.57 |
| -12,743    | 5.95  | 75,820.85 |
| -0-        |       | 63.72 ✓   |

C/E

PEOPLES GAS SYSTEM  
CAPACITY DISCOUNT CREDIT FOR AUGUST 2004  
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)  
IN THERMS  
DETERMINED IN SEPTEMBER 2004

13-Oct-04

h:\gas\_acct\pga\Capacity Discounts for Calendar Year 2004.xls

| (A)                | (C)            | (D)         | (E)                                   |
|--------------------|----------------|-------------|---------------------------------------|
| <u>Description</u> | <u>Volumes</u> | <u>Rate</u> | Amount<br>Due<br><u>ITS Customers</u> |
| ITS Customers      | 2,162,405.0    | 0.00968     | \$20,932.08                           |



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

Wire 9/20/04

|                        |                                        |                        |                                  |                                     |                              |
|------------------------|----------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 08/30/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMU |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        |                                        | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |                                        |                        | Houston TX 77216-3142            | <b>Payee's Bank:</b>                |                              |
|                        |                                        | <b>Payee:</b>          | 006924518                        | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |                                        |                        |                                  | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |                                        |                        |                                  | <b>Contact Phone:</b>               | 713-853-0826                 |

|                      |                                        |                          |                    |                              |                    |
|----------------------|----------------------------------------|--------------------------|--------------------|------------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMU | <b>Invoice Date:</b>     | September 10, 2004 | <b>Invoice Total Amount:</b> | \$520,765.92       |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 00222403           |
| <b>Svc Req K:</b>    | 4120                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 4000002544         |
| <b>Svc CD:</b>       |                                        | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | September 20, 2004 |

**Begin Transaction Date:** July 01, 2004 **End Transaction Date:** July 31, 2004 **Please reference your invoice identifier and your account number in your wire transfer.**

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due    | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|------------|---------------|---------------|
| 01 |         |              |        |               |         |              |        |               |             |                 | NDM       | 8.4932 | 0.0091   | 0.0000     | 6.5023 | 79,638 | 517,830.17 | 01 - 31       |               |
| 01 |         |              |        |               |         |              |        |               |             |                 | NNM       | 0.0345 | 0.0075   | 0.0000     | 0.0420 | 67,445 | 2,832.69   | 01 - 31       |               |
| 01 |         |              |        |               |         |              |        |               |             |                 | NTM       | 0.5362 | 0.0091   | 0.0000     | 0.5453 | 189    | 103.06     | 01 - 31       |               |

**Invoice Total Amount:** 147,272 520,765.92

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

my

# 01-90-000-232-02-00-0

Q

211



# FLORIDA GAS TRANSMISSION COMPANY

A CrossCountry Energy /EL PASO ENERGY AFFILIATE

## Cash In/Cash Out Report

|                |                                  |                    |                                         |              |                        |
|----------------|----------------------------------|--------------------|-----------------------------------------|--------------|------------------------|
| Preparer ID:   | 006924518                        | Contact Name:      | MARION COLLINS                          | Stmt D/T:    | 08/23/2004 04:20:29 PM |
| Preparer Name: | FLORIDA GAS TRANSMISSION COMPANY | Contact Phone:     | 713-853-0826                            |              |                        |
| Acct Month:    | 072004                           | Legal Entity Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMPA | Duns Number: | 000022736              |
|                |                                  | LE Number:         | 4120                                    |              |                        |

| Imbalance Type        | Current Imbalance | PPA Imbalance | Traded Quantity | Current Net Imbalance | PPA Net Imbalance | FTS-1 Scheduled | FTS-2 Scheduled | Total Scheduled | Current Imbalance Subject to Cash In/Cash Out | PPA Imbalance Subject to Cash In/Cash Out | Imbalance Factor | Eligible for Netting |
|-----------------------|-------------------|---------------|-----------------|-----------------------|-------------------|-----------------|-----------------|-----------------|-----------------------------------------------|-------------------------------------------|------------------|----------------------|
| MARKET DELIVERY       | 10,978            | 136,294       |                 | 0                     | 0                 | 4,524,048       | 2,181,155       | 6,705,203       | 147,272                                       | 0                                         | 1.00             |                      |
| RECEIPT POINT IMBALAN | (189)             | 0             |                 | 0                     | 0                 | 1,855,210       | 678,620         | 2,533,830       | (189)                                         | 0                                         | 1.00             |                      |
| NO NOTICE             | (67,445)          | 0             |                 | 0                     | 0                 | 0               | 0               | 0               | (67,445)                                      | 0                                         | 1.00             |                      |

### \*\*\*Charges\*\*\*

| Charges                     | Quantity | Imbalance Factor | Posted Price | Differential Rate | Transportation Rate | Total Due  |
|-----------------------------|----------|------------------|--------------|-------------------|---------------------|------------|
| NO NOTICE NETTING Market    | 67,445   | 0.00             | 0.0000       | 0.0000            | 0.0420              | 2,832.69   |
| NO NOTICE NETTING No Notice | (67,445) | 0.00             | 0.0000       | 0.0000            | 0.0000              | 0.00       |
| NETTING Market              | 189      | 0.00             | 0.0000       | 0.0000            | 0.5453              | 103.05     |
| NETTING Receipt             | (189)    | 0.00             | 0.0000       | 0.0000            | 0.0000              | 0.00       |
| CASH-IN-CASH-OUT Market     | 79,638   | 1.00             | 5.9570       | 0.0000            | 0.5453              | 517,830.17 |

Total Amount: 520,765.91

|                    | dth     | Price  | Amount     |          |
|--------------------|---------|--------|------------|----------|
| Commodity-Other    | 79,638  | 5.9570 | 474,403.57 | - Line 2 |
|                    | 67,445  | .0420  | 2,832.69   |          |
|                    | 189     | .0354  | 6.69       |          |
|                    | 79,638  | .0354  | 2,819.19   |          |
| Commodity Pipeline | 147,272 |        | 5,658.57   | - Line 1 |
|                    | 189     | .5099  | 96.37      |          |
|                    | 79,638  | .5099  | 40,607.41  |          |
| Demand             | 79,827  |        | 40,703.78  | - Line 3 |



Invoice

PEOPLES GAS

Florida Gas Utility  
4619 NW 53rd Avenue  
Gainesville, FL 32606

Statement Date: 09/29/2004

Attn: Renee D. Rollins

Invoice for Imbalance Book-Out for the Month of August 2004

| Description | Volume<br>(in DTH) | Price    | Amount Due  |
|-------------|--------------------|----------|-------------|
| No- Notice  | 2,902              | \$5.2565 | \$15,254.36 |

Total Amount Due Payable Upon Receipt \$15,254.36

For Payment by Check:

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

COPY

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PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

1 (800) 282-4441  
WWW.PEOPLES GAS.COM



PEOPLES GAS

Invoice

Florida Power  
FPC Backoffice c/o Progress Energy Corp  
P.O. Box 1551 PEB 10  
Raleigh, NC 27602  
ATTN: Edward D. McCluskey

Statement Date: 10/05/2004

**Invoice for Sonat Book-Out for the Month of August 2004**

| Description    | Volume<br>(in DTH) | Price    | Amount Due   |
|----------------|--------------------|----------|--------------|
| Sonat Pipeline | 59,737             | \$5.6200 | \$335,721.94 |

**Total Amount Due Payable Upon Receipt**

**\$335,721.94**

**For Payment by Check:**

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

**For Payment by Wire Transfer:**

Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

*Copy*

214

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

1 (800) 282-4441  
WWW.PEOPLES GAS.COM

PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR AUGUST 2004  
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
 IN THERMS  
 DETERMINED IN SEPTEMBER 2004

13-Oct-04

h:\gas\_acct\pga\Cashouts,ITS for Calendar Year 2004.xls

| (A)                | (C)                                             | (D)                     | (E)                                     |
|--------------------|-------------------------------------------------|-------------------------|-----------------------------------------|
| <u>Description</u> | <u>Imbalance<br/>Volumes<br/>After Bookouts</u> | <u>Average<br/>Rate</u> | <u>Amount<br/>Due<br/>ITS Customers</u> |
| ITS Customers      | 1,599,043.0                                     | 0.51812                 | \$828,492.97                            |

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PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR AUGUST 2004  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS  
 DETERMINED IN SEPTEMBER 2004

13-Oct-04

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| (A)                       | (C)                                           | (D)         | (E)                                  |
|---------------------------|-----------------------------------------------|-------------|--------------------------------------|
| <u>Pool Manager</u>       | Imbalance<br>Volumes<br><u>After Bookouts</u> | <u>Rate</u> | Amount<br>Due<br><u>Pool Manager</u> |
| 1 End Users, Inc.         | 52,147.9                                      | 0.55100     | \$28,733.49                          |
| 2 FPL Energy              | 1.6                                           | 0.55100     | \$0.88                               |
| 3 Mirabito Gas & Electric | 10,208.4                                      | 0.55100     | \$5,624.83                           |
| 4 Texican Energy          | 1,367.9                                       | 0.55100     | \$753.71                             |
| 5 Total Gas and Electric  | 28,247.5                                      | 0.55100     | \$15,564.37                          |
| 6 TOTAL                   | 91,973.3                                      |             | \$50,677.28                          |



PEOPLES GAS SYSTEM  
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS  
 DETERMINED IN SEPTEMBER 2004

13-Oct-04

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| (A)                 |                         | (C)                                     | (D)         | (E)                            |
|---------------------|-------------------------|-----------------------------------------|-------------|--------------------------------|
| <u>Pool Manager</u> | <u>Production Month</u> | <u>Imbalance Volumes After Bookouts</u> | <u>Rate</u> | <u>Amount Due Pool Manager</u> |
| 1 Infinite Energy   | Jul'04                  | (1,037.5)                               | 0.59000     | (\$612.12)                     |
| 2                   | TOTAL                   | (1,037.5)                               |             | (\$612.12)                     |