

ORIGINAL



RECEIVED FPSC

NOV 22 AM 11:00

COMMISSION
CLERK

November 19, 2004

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 040003-GU ---Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of October 2004[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

CMP _____
COM 5 W. Edward Elliott
CTR _____
ECR _____
GCL h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc
OPC _____
MMS _____
RCA _____
SCR _____
SEC 1
OTH _____

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

04 NOV 22 AM 10:48
12464 NOV 22 8
FPSC-COMMISSION CLERK

1 (800) 282-4441
WWW.PEOPLES GAS.COM

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 3		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04								
		CURRENT MONTH: October 04				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$284,459	\$64,838	(\$219,621)	(338.72)	\$1,286,156	\$956,349	(\$329,807)	(34.49)	
2	NO NOTICE SERVICE	\$32,992	\$18,414	(\$14,578)	(79.17)	\$383,903	\$374,862	(\$9,041)	(2.41)	
3	SWING SERVICE	\$1,882,927	\$0	(\$1,882,927)	#DIV/0!	\$19,031,570	\$0	(\$19,031,570)	#DIV/0!	
4	COMMODITY (Other)	\$17,835,525	\$3,489,978	(\$14,345,547)	(411.05)	\$135,684,459	\$72,372,341	(\$63,312,118)	(87.48)	
5	DEMAND	\$3,970,215	\$3,941,150	(\$29,065)	(0.74)	\$33,701,013	\$33,395,361	(\$305,652)	(0.92)	
6	OTHER	\$200,897	\$153,000	(\$47,897)	(31.31)	\$1,834,826	\$1,541,000	(\$293,826)	(19.07)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$121,965	\$41,015	(\$80,950)	(197.37)	\$531,236	\$442,465	(\$88,771)	(20.06)	
8	DEMAND	\$414,607	\$418,290	\$3,683	0.88	\$4,117,242	\$4,267,691	\$150,449	3.53	
9	OTHER	\$182,401	\$191,048	\$8,647	4.53	\$2,208,043	\$2,304,807	\$96,764	4.20	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$23,488,042	\$7,017,027	(\$16,471,015)	(234.73)	\$185,065,406	\$101,624,950	(\$83,440,456)	(82.11)	
12	NET UNBILLED	(\$10,336)	\$0	\$10,336	0.00	(\$2,091,213)	\$0	\$2,091,213	0.00	
13	COMPANY USE	\$11,624	\$0	(\$11,624)	0.00	\$112,187	\$0	(\$112,187)	0.00	
14	TOTAL THERM SALES (11)	\$23,218,748	\$7,017,027	(\$16,201,721)	(230.89)	\$188,387,186	\$101,624,950	(\$86,762,236)	(85.37)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	39,408,160	24,154,005	(15,254,155)	(63.15)	371,966,170	283,150,501	(88,815,669)	(31.37)	
16	NO NOTICE SERVICE	6,665,000	3,720,000	(2,945,000)	(79.17)	72,476,640	67,131,640	(5,345,000)	(7.96)	
17	SWING SERVICE	3,064,370	0	(3,064,370)	#DIV/0!	32,586,850	-	(32,586,850)	#DIV/0!	
18	COMMODITY (Other)	29,435,801	8,512,348	(20,923,453)	(245.80)	234,813,721	120,734,265	(114,079,456)	(94.49)	
19	DEMAND	85,867,069	83,884,863	(1,982,206)	(2.36)	724,190,863	671,781,306	(52,409,557)	(7.80)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	13,843,940	10,850,587	(2,993,353)	(27.59)	112,767,920	108,360,514	(4,407,406)	(4.07)	
22	DEMAND	13,879,070	10,850,587	(3,028,483)	(27.91)	113,796,050	108,360,514	(5,435,536)	(5.02)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	32,500,171	8,512,348	(23,987,823)	(281.80)	267,400,571	120,734,265	(146,666,306)	(121.48)	
25	NET UNBILLED	(99,213)	0	99,213	0.00	(3,019,079)	-	3,019,079	0.00	
26	COMPANY USE	14,824	0	(14,824)	0.00	137,388	-	(137,388)	0.00	
27	TOTAL THERM SALES (24)	35,715,185	8,512,348	(27,202,837)	(319.57)	289,630,114	120,734,265	(168,895,849)	(139.89)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00722	0.00268	(0.00453)	(168.90)	0.00346	0.00338	(0.00008)	(2.37)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00530	0.00558	0.00029	5.14
30	SWING SERVICE	(3/17)	0.61446	#DIV/0!	#DIV/0!	#DIV/0!	0.58403	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.60591	0.40999	(0.19592)	(47.79)	0.57784	0.59943	0.02160	3.60
32	DEMAND	(5/19)	0.04624	0.04698	0.00075	1.59	0.04654	0.04971	0.00318	6.39
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00881	0.00378	(0.00503)	(133.07)	0.00471	0.00408	(0.00063)	(15.37)
35	DEMAND	(8/22)	0.02987	0.03855	0.00868	22.51	0.03618	0.03938	0.00320	8.13
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.72271	0.82433	0.10162	12.33	0.69209	0.84172	0.14963	17.78
38	NET UNBILLED	(12/25)	0.10418	0.00000	(0.10418)	0.00	0.69267	0.00000	(0.69267)	0.00
39	COMPANY USE	(13/26)	0.78416	0.00000	(0.78416)	0.00	0.81657	0.00000	(0.81657)	0.00
40	TOTAL THERM SALES	(11/27)	0.65765	0.82433	0.16668	20.22	0.63897	0.84172	0.20275	24.09
41	TRUE-UP	(E-4)	(0.01980)	(0.01980)	0.00000	0.00	(0.01980)	(0.01980)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.63785	0.80453	0.16668	20.72	0.61917	0.82192	0.20275	24.67
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.64106	0.80858	0.16752	20.72	0.62229	0.82606	0.20377	24.67
45	PGA FACTOR ROUNDED TO NEAREST .001		64.106	80.858	16.75200	20.72	62.229	82.606	20.37700	24.67

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

Page 2 of 3

For Residential Customers

FOR THE PERIOD OF:

JANUARY 04 through DECEMBER 04

		CURRENT MONTH: October 04				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$107,326	\$30,565	(\$76,761)	(251.14)	\$534,465	\$424,335	(\$110,130)	(25.95)	
2	NO NOTICE SERVICE	\$17,509	\$9,772	(\$7,737)	(79.18)	\$180,384	\$174,936	(\$5,448)	(3.11)	
3	SWING SERVICE	\$710,428	\$0	(\$710,428)	#DIV/0!	\$8,107,379	\$0	(\$8,107,379)	#DIV/0!	
4	COMMODITY (Other)	\$6,729,344	\$1,645,176	(\$5,084,168)	(309.03)	\$55,691,582	\$33,331,083	(\$22,360,499)	(67.09)	
5	DEMAND	\$2,106,993	\$2,091,568	(\$15,425)	(0.74)	\$15,649,720	\$15,536,636	(\$113,084)	(0.73)	
6	OTHER	\$75,798	\$72,124	(\$3,674)	(5.09)	\$781,181	\$647,986	(\$133,195)	(20.56)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$46,017	\$19,334	(\$26,683)	(138.01)	\$218,999	\$191,173	(\$27,826)	(14.56)	
8	DEMAND	\$220,032	\$221,987	\$1,955	0.88	\$1,871,746	\$1,949,971	\$78,225	4.01	
9	OTHER	\$96,800	\$101,389	\$4,589	0.00	\$1,022,956	\$1,057,596	\$34,640	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,384,549	\$3,506,495	(\$5,878,054)	(167.63)	\$77,831,010	\$46,916,236	(\$30,914,774)	(65.89)	
12	NET UNBILLED	\$129,151	\$0	(\$129,151)	0.00	\$1,103,162	\$0	\$1,103,162	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$2,934,126	\$3,506,495	\$572,369	16.32	\$45,935,626	\$46,916,236	\$980,610	2.09	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	14,868,699	11,386,198	(3,482,501)	(30.59)	158,098,296	123,173,899	(32,924,397)	(26.73)	
16	NO NOTICE SERVICE	3,537,116	1,974,204	(1,562,912)	(79.17)	33,763,421	31,207,869	(2,555,552)	(8.19)	
17	SWING SERVICE	1,156,187	0	(1,156,187)	#DIV/0!	13,923,292	-	(13,923,292)	#DIV/0!	
18	COMMODITY (Other)	11,106,128	4,012,721	(7,093,407)	(176.77)	96,678,806	54,638,655	(42,040,151)	(76.94)	
19	DEMAND	45,569,654	44,517,697	(1,051,957)	(2.36)	337,502,079	315,053,455	(22,448,624)	(7.13)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	5,223,319	5,114,967	(108,352)	(2.12)	46,917,524	46,585,409	(332,115)	(0.71)	
22	DEMAND	7,365,622	5,758,407	(1,607,215)	(27.91)	52,087,584	49,757,749	(2,329,835)	(4.68)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	78,345	4,012,721	3,934,376	98.05	98,418,128	54,638,655	(43,779,473)	(80.13)	
25	NET UNBILLED	0	0	0	0.00	(1,630,537)	-	1,630,537	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	3,284,321	4,012,721	728,400	18.15	56,093,660	54,638,655	(1,455,005)	(2.66)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00722	0.00268	(0.00453)	(168.90)	0.00342	0.00345	0.00002	0.61
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	(0.00000)	(0.00)	0.00534	0.00561	0.00026	4.69
30	SWING SERVICE	(3/17)	0.61446	#DIV/0!	#DIV/0!	#DIV/0!	0.58229	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.60591	0.40999	(0.19592)	(47.79)	0.57605	0.61003	0.03398	5.57
32	DEMAND	(5/19)	0.04624	0.04698	0.00075	1.59	0.04637	0.04931	0.00295	5.97
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00881	0.00378	(0.00503)	(133.07)	0.00467	0.00410	(0.00056)	(13.74)
35	DEMAND	(8/22)	0.02987	0.03855	0.00868	22.51	0.03593	0.03919	0.00325	8.31
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	119.78491	0.87385	(118.91106)	(13,607.65)	0.79082	0.85866	0.06784	7.90
38	NET UNBILLED	(12/25)	#DIV/0!	0.00000	#DIV/0!	0.00	0.67656	0.00000	(0.67656)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	2.85738	0.87385	(118.91106)	(13,607.65)	1.38752	0.85866	(0.52886)	(61.59)
41	TRUE-UP	(E-4)	(0.01980)	(0.01980)	0.00000	0.00	(0.01980)	(0.01980)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	2.83758	0.85405	(1.98352)	(232.25)	1.36772	0.83886	(0.52886)	(63.04)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.85185	0.85835	(1.99350)	(232.25)	1.37460	0.84308	(0.53152)	(63.04)
45	PGA FACTOR ROUNDED TO NEAREST .001		285.185	85.835	(199.35009)	(232.25)	137.460	84.308	(53.15152)	(63.04)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04								
		CURRENT MONTH: October 04				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT %		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT %		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$177,133	\$34,273	(\$142,860)	(416.83)	\$751,691	\$532,014	(\$219,677)	(41.29)	
2	NO NOTICE SERVICE	\$15,483	\$8,642	(\$6,841)	(79.16)	\$203,517	\$199,926	(\$3,591)	(1.80)	
3	SWING SERVICE	\$1,172,499	\$0	(\$1,172,499)	#DIV/0!	\$10,924,191	\$0	(\$10,924,191)	#DIV/0!	
4	COMMODITY (Other)	\$11,106,181	\$1,844,802	(\$9,261,379)	(502.03)	\$79,992,876	\$39,041,258	(\$40,951,618)	(104.89)	
5	DEMAND	\$1,863,222	\$1,849,582	(\$13,640)	(0.74)	\$18,051,293	\$17,858,725	(\$192,568)	(1.08)	
6	OTHER	\$125,099	\$80,876	(\$44,223)	(54.68)	\$1,053,645	\$893,014	(\$160,631)	(17.99)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$75,948	\$21,681	(\$54,267)	(250.30)	\$312,236	\$251,292	(\$60,944)	(24.25)	
8	DEMAND	\$194,575	\$196,303	\$1,728	0.88	\$2,245,497	\$2,317,720	\$72,223	3.12	
9	OTHER	\$85,601	\$89,659	\$4,058	0.00	\$1,185,086	\$1,247,211	\$62,125	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$14,103,493	\$3,510,532	(\$10,592,961)	(301.75)	\$107,234,394	\$54,708,713	(\$52,525,681)	(96.01)	
12	NET UNBILLED	(\$139,487)	\$0	\$139,487	0.00	(\$988,051)	\$0	\$988,051	0.00	
13	COMPANY USE	\$11,624	\$0	(\$11,624)	0.00	\$112,187	\$0	(\$112,187)	0.00	
14	TOTAL THERM SALES (11)	\$20,284,622	\$3,510,532	(\$16,774,090)	(477.82)	\$142,451,560	\$54,708,713	(\$87,742,847)	(160.38)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	24,539,461	12,767,807	(11,771,654)	(92.20)	215,867,874	159,976,602	(55,891,272)	(34.94)	
16	NO NOTICE SERVICE	3,127,885	1,745,796	(1,382,089)	(79.17)	38,713,220	35,923,771	(2,789,449)	(7.76)	
17	SWING SERVICE	1,908,183	0	(1,908,183)	#DIV/0!	18,663,558	-	(18,663,558)	#DIV/0!	
18	COMMODITY (Other)	18,329,673	4,499,627	(13,830,046)	(307.36)	138,134,915	66,095,610	(72,039,305)	(108.99)	
19	DEMAND	40,297,415	39,367,166	(930,249)	(2.36)	386,688,785	356,727,851	(29,960,934)	(8.40)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	8,620,621	5,735,620	(2,885,001)	(50.30)	65,850,396	61,775,105	(4,075,291)	(6.60)	
22	DEMAND	6,513,448	5,092,180	(1,421,268)	(27.91)	61,708,466	58,602,765	(3,105,701)	(5.30)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	20,237,856	4,499,627	(15,738,229)	(349.77)	156,798,473	66,095,610	(90,702,863)	(137.23)	
7	NET UNBILLED	(177,558)	0	177,558	0.00	(1,466,887)	-	1,466,887	0.00	
26	COMPANY USE	14,824	0	(14,824)	0.00	137,388	-	(137,388)	0.00	
27	TOTAL THERM SALES (24)	32,430,864	4,499,627	(27,931,237)	(620.75)	233,536,454	66,095,610	(167,440,844)	(253.33)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00722	0.00268	(0.00453)	(168.90)	0.00348	0.00333	(0.00016)	(4.71)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00526	0.00557	0.00031	5.54
30	SWING SERVICE	(3/17)	0.61446	#DIV/0!	#DIV/0!	#DIV/0!	0.58532	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.60591	0.40999	(0.19592)	(47.79)	0.57909	0.59068	0.01159	1.96
32	DEMAND	(5/19)	0.04624	0.04698	0.00075	1.59	0.04668	0.05006	0.00338	6.75
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00881	0.00378	(0.00503)	(133.07)	0.00474	0.00407	(0.00067)	(16.56)
35	DEMAND	(8/22)	0.02987	0.03855	0.00868	22.51	0.03639	0.03955	0.00316	7.99
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.69689	0.78019	0.08331	10.68	0.68390	0.82772	0.14382	17.38
38	NET UNBILLED	(12/25)	0.78559	0.00000	(0.78559)	0.00	0.67357	0.00000	(0.67357)	0.00
39	COMPANY USE	(13/26)	0.78416	0.00000	(0.78416)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.43488	0.78019	0.08331	10.68	0.45918	0.82772	0.36854	44.53
41	TRUE-UP	(E-4)	(0.01980)	(0.01980)	0.00000	0.00	(0.01980)	(0.01980)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.41508	0.76039	0.34531	45.41	0.43938	0.80792	0.36854	45.62
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.41717	0.76421	0.34704	45.41	0.44159	0.81198	0.37040	45.62
45	PGA FACTOR ROUNDED TO NEAREST .001		41.717	76.421	34.70411	45.41	44.159	81.198	37.03984	45.62

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04
CURRENT MONTH: October 2004

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	30,414,580	\$259,318	\$0.00853
2 Commodity Pipeline (SNG./SO GA)	5,061,990	\$16,579	\$0.00328
3 Commodity Pipeline (Gulfstream)	3,703,220	\$7,406	\$0.00200
4 Commodity Pipeline-(FGT)-Sept'04 Accrual Adj.	199,150	\$757	\$0.00380
5 Commodity Pipeline (SNG./SO GA)-Sept'04 Accrual Adj.	0	\$35	#DIV/0!
6 Commodity Pipeline (Gulfstream)-Sept'04 Accrual Adj.	2,830	\$263	\$0.09300
7 Imbalance Cashout (FGT)-Aug'04	26,390	\$100	\$0.00380
8 TOTAL COMMODITY (Pipeline)	39,408,160	\$284,459	\$0.00722
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$11,854	#DIV/0!
10 Swing Service-Commodity-3rd Party Suppliers	3,014,390	\$1,715,595	\$0.56914
11 Swing Service-Demand-3rd Party Suppliers-Sept.'04 Accrual Adj.	0	(\$49)	#DIV/0!
12 Swing Service-Comm.-3rd Party Suppliers-Sept.'04 Accrual Adj.	(126,500)	(\$64,379)	\$0.50893
13 Alert Day Charge	176,480	\$219,906	\$1.24607
14 TOTAL SWING SERVICE	3,064,370	\$1,882,927	\$0.61446
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
15 Purchases from 3rd Party Suppliers	23,779,620	\$14,559,534	\$0.61227
16 City of Sunrise	11,432	\$9,821	\$0.85911
17 Okaloosa	461,930	\$66,927	\$0.14489
18 Purchases-3rd Party Suppliers-Sept'04 Accrual Adj.	6,345,560	\$3,903,989	\$0.61523
19 Commodity Other-(Gulfstream)-Sept'04 Accrual Adj.	121,860	\$71,658	\$0.58804
20 Cashouts-Peoples' Transportation Customers	932,223	\$391,148	\$0.41959
21 NCTS Program Cashouts	334,902	\$167,451	\$0.50000
22 NCTS Program Cashouts-Prior Month Adj.	154	\$91	\$0.59110
23 Commodity Other (Gulfstream)	2,970	\$1,789	\$0.60221
24 Commodity Other (SNG./SO GA)	62,310	\$48,103	\$0.77200
25 Bookouts-Sept'04	(985,720)	(\$530,439)	\$0.53812
26 Imbalance Cashout (FGT)-Aug'04	(1,631,420)	(\$854,538)	\$0.52380
27 Commodity Other-(SNG.SO GA)-Sept'04 Accr Adj.	(20)	(\$10)	\$0.49400
28 TOTAL COMMODITY (Other)	29,435,801	\$17,835,525	\$0.60591
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (FGT)	95,587,570	\$4,367,904	\$0.04570
30 Demand (SNG/SO GA)	11,067,000	\$459,117	\$0.04149
31 Demand (Gulfstream)	10,850,000	\$604,562	\$0.05572
32 Temporary Relinquishment Credit-(FGT)	(34,560,370)	(\$1,527,186)	\$0.04419
33 Temporary Acquisition	1,550,000	\$59,753	\$0.03855
34 Capacity Discount-Transportation Customer	1,620,869	\$15,625	\$0.00964
35 Volumetric Relinquishment Credit-(FGT)	(248,000)	(\$9,560)	\$0.03855
36 TOTAL DEMAND	85,867,069	\$3,970,215	\$0.04624
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
37 Administrative Costs	0	\$113,494	\$0.00000
38 Transportation Trailer Charges	0	\$87,403	\$0.00000
39 TOTAL OTHER	0	\$200,897	\$0.00000

FOR THE PERIOD OF:

January-04 Through December-04

Page 1 of 1

	CURRENT MONTH: OCTOBER 04		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$19,706,828	\$3,489,978	(\$16,216,850)	(\$4.64669)	\$154,603,843	\$72,372,341	(\$82,231,502)	(\$1.13623)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,769,590	3,527,049	(242,541)	(0.06877)	\$30,349,377	\$29,252,609	(1,096,768)	(0.03749)
3 TOTAL	23,476,418	7,017,027	(16,459,391)	(2.34564)	\$184,953,219	\$101,624,950	(83,328,269)	(0.81996)
4 FUEL REVENUES	23,218,748	7,017,027	(16,201,721)	(2.30692)	\$188,387,186	\$101,624,950	(86,762,236)	(0.85375)
(NET OF REVENUE TAX)								
5 TRUE-UP REFUND/(COLLECTION)	238,062	238,062	0	0.00000	\$2,380,620	\$2,380,620	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	23,456,810	7,255,089	(16,201,721)	(2.23315)	\$190,767,806	\$104,005,570	(86,762,236)	(0.83421)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(19,608)	238,062	257,670	1.08236	\$5,814,587	\$2,380,620	(3,433,967)	(1.44247)
8 INTEREST PROVISION-THIS PERIOD (21)	(1,275)	3,518	4,793	1.36229	\$33,058	\$24,040	(9,017)	(0.37510)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(695,724)	2,275,958	2,971,682	1.30568	(4,412,023)	2,255,436	6,667,459	2.95617
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(238,062)	(238,062)	0	0.00000	(\$2,380,620)	(\$2,380,620)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	1	0	(1)	0.00000	(\$9,669)	\$0	9,669	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(954,668)	2,279,476	3,234,144	1.41881	(954,668)	2,279,476	3,234,144	1.41881
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(954,668)	2,279,476	3,234,144	1.41881	(\$954,668)	\$2,279,476	\$3,234,144	\$1.41881
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(695,724)	2,275,958	2,971,682	1.30568	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(953,393)	2,275,958	3,229,351	1.41890				
15 TOTAL (13+14)	(1,649,118)	4,551,916	6,201,034	1.36229				
16 AVERAGE (50% OF 15)	(824,559)	2,275,958	3,100,517	1.36229				
17 INTEREST RATE - FIRST DAY OF MONTH	1.77	1.77	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.94	1.94	0	0.00000				
19 TOTAL (17+18)	3.710	3.710	0	0.00000				
20 AVERAGE (50% OF 19)	1.855	1.855	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.15458	0.15458	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$1,275)	\$3,518	\$4,793	\$1.36229				

ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			October'04								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 October'04	FGT	PGS	FTS-1 COMM. PIPELINE	26,161,340		26,161,340		\$230,481.40			\$0.88
2 October'04	FGT	PGS	FTS-1 COMM. PIPELINE		13,843,940	13,843,940		121,965.11			\$0.88
3 October'04	FGT	PGS	FTS-2 COMM. PIPELINE	4,253,240		4,253,240		28,836.97			\$0.68
4 October'04	FGT	PGS	FTS-1 DEMAND	51,266,080		51,266,080			\$1,976,307.34		\$3.85
5 October'04	FGT	PGS	FTS-1 DEMAND		13,879,070	13,879,070			414,606.81		\$2.99
6 October'04	FGT	PGS	FTS-2 DEMAND	11,063,120		11,063,120			914,603.23		\$8.27
7 October'04	FGT	PGS	NO NOTICE	6,665,000		6,665,000			32,991.75		\$0.50
8 October'04	SONAT/ISO GA	PGS	COMM. PIPELINE	5,061,990		5,061,990		16,579.30			\$0.33
9 October'04	SONAT/ISO GA	PGS	COMM. OTHER	62,310		62,310	48,103.32				\$77.20
10 October'04	SONAT/ISO GA	PGS	DEMAND	11,067,000		11,067,000			459,116.93		\$4.15
11 October'04	GULFSTREAM PIPELINE	PGS	COMM. OTHER	2,970		2,970	1,788.57				\$60.22
12 October'04	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,703,220		3,703,220		7,406.44			\$0.20
13 October'04	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
14 October'04	BP ENERGY	PGS	COMM. OTHER	1,563,790		1,563,790	978,438.50				\$62.57
15 October'04	BRIDGELINE	PGS	COMM. OTHER	0		0	0.00				#DIV/0!
16 October'04	CHEVTEXACO	PGS	COMM. OTHER	241,550		241,550	161,779.23				\$66.98
17 October'04	CHEVTEXACO	PGS	SWING	2,084,390		2,084,390	1,182,891.31		4,201.12		\$56.95
18 October'04	CONOCO	PGS	COMM. OTHER	1,933,510		1,933,510	1,085,577.56				\$56.15
19 October'04	CROSSTEX	PGS	COMM. OTHER	2,776,790		2,776,790	1,699,585.66				\$61.21
20 October'04	EAGLE	PGS	COMM. OTHER	69,750		69,750	40,450.00				\$57.99
21 October'04	HOUSTON PIPELINE	PGS	COMM. OTHER	622,160		622,160	391,539.61				\$62.93
22 October'04	LOUIS DREYFUS	PGS	COMM. OTHER	3,257,400		3,257,400	2,034,500.42				\$62.46
23 October'04	MAGNUSEN	PGS	COMM. OTHER	69,300		69,300	38,680.27				\$55.82
24 October'04	NATIONAL ENERGY	PGS	COMM. OTHER	420,000		420,000	299,127.92				\$71.22
25 October'04	NOBLE	PGS	COMM. OTHER	683,090		683,090	442,700.07				\$64.81
26 October'04	OCCIDENTAL	PGS	COMM. OTHER	400,850		400,850	214,773.55				\$53.58
27 October'04	OCCIDENTAL	PGS	SWING	0		0	0.00		3,932.66		#DIV/0!
28 October'04	OGE ENERGY	PGS	COMM. OTHER	63,760		63,760	43,794.07				\$68.69
29 October'04	ONEOK	PGS	COMM. OTHER	2,492,150		2,492,150	1,488,468.61				\$59.73
30 October'04	PRIOR ENERGY	PGS	COMM. OTHER	2,378,200		2,378,200	1,404,178.74				\$59.04
31 October'04	PROGRESS	PGS	COMM. OTHER	1,075,370		1,075,370	647,288.96				\$60.19
32 October'04	SEQUENT	PGS	COMM. OTHER	937,930		937,930	617,842.99				\$65.87
33 October'04	TAMPA ELECTRIC	PGS	COMM. OTHER	835,650		835,650	491,680.62				\$58.84
34 October'04	TOTAL FINA	PGS	COMM. OTHER	250,000		250,000	191,250.00				\$76.50
35 October'04	UNOCAL	PGS	COMM. OTHER	665,750		665,750	433,577.47				\$65.13
36 October'04	UNOCAL	PGS	SWING	930,000		930,000	532,704.00		3,720.00		\$57.68
37 October'04	VIRGINIA POWER	PGS	COMM. OTHER	1,885,020		1,885,020	1,134,157.28				\$60.17
38 October'04	WESTERN GAS	PGS	COMM. OTHER	1,157,600		1,157,600	712,062.83				\$61.51
39 October'04	SOCIETE GENERALE	PGS	COMM. OTHER	0		0	(12,070.00)				#DIV/0!
40 October'04	MORGAN STANLEY	PGS	COMM. OTHER	0		0	12,200.00				#DIV/0!
41 October'04	J. ARON & CO.	PGS	COMM. OTHER	0		0	7,950.00				#DIV/0!
42 October'04	SEMPRA ENERGY	PGS	COMM. OTHER	0		0	0.00				#DIV/0!
43 October'04	MITSUMI & CO.	PGS	COMM. OTHER	0		0	0.00				#DIV/0!
44 October'04	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	1,620,869		1,620,869			15,625.18		\$0.96
45 October'04	NCTS PROGRAM C/O	PGS	COMM. OTHER	334,902		334,902	167,450.85				\$50.00
46 October'04	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	932,223		932,223	391,147.56				\$41.96
47 Totals	**This report excludes prior month/period adjustments.			159,838,274	27,723,010	187,561,284	\$16,883,619.97	\$405,269.22	\$4,429,667.02	\$0.00	\$11.58

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-4

Page 1 of 12

FOR THE PERIOD OF:
PRESENT MONTH:January-04
October-04

Through

December-04

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 CHEVRONTEX	DRN# 25809	6,724	6,504	208,439	201,623	5.67500	5.86685
2 CHEVRONTEX	DRN# 32606	144	140	4,476	4,330	5.75500	5.94955
3 CHEVRONTEX	DRN# 32606	151	146	4,685	4,532	6.15000	6.35790
4 CHEVRONTEX	DRN# 32606	484	468	14,994	14,504	7.15000	7.39171
5 CROSSTEX	DRN# 337605	277	268	8,599	8,318	6.20000	6.40959
6 CROSSTEX	DRN# 337605	840	813	26,040	25,188	5.15000	5.32410
7 CROSSTEX	DRN# 337605	280	271	8,679	8,395	5.80000	5.99607
8 CROSSTEX	DRN# 337605	280	271	8,680	8,396	6.07500	6.28037
9 CROSSTEX	DRN# 337605	280	271	8,680	8,396	5.92000	6.12013
10 CROSSTEX	DRN# 337605	280	271	8,678	8,394	5.96500	6.16665
11 CROSSTEX	DRN# 337605	837	810	25,943	25,095	5.07500	5.24656
12 CROSSTEX	DRN# 337605	280	271	8,680	8,396	5.43500	5.61873
13 CROSSTEX	DRN# 337605	280	271	8,680	8,396	5.22000	5.39646
14 CROSSTEX	DRN# 337605	276	267	8,567	8,287	5.30000	5.47917
15 CROSSTEX	DRN# 337605	280	271	8,678	8,394	5.73500	5.92887
16 CROSSTEX	DRN# 337605	840	813	26,040	25,188	5.55000	5.73762
17 CROSSTEX	DRN# 337605	280	271	8,680	8,396	5.62000	5.80999
18 CROSSTEX	DRN# 337605	277	268	8,582	8,301	6.37000	6.58534
19 CROSSTEX	DRN# 337605	280	271	8,673	8,389	7.33000	7.57779
20 CROSSTEX	DRN# 337605	280	271	8,680	8,396	7.28000	7.52610
21	SUBTOTAL	13,650	13,204	423,153	409,316	6.07115	6.27639

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.27% per dth.

(3) Included in the monthly gross volumes above are 439,710 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.27% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,774 dth's moved on the Southern Natural Gas pipeline shown on line 191 THRU 223, and 424,163 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 190

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 2 of 12

FOR THE PERIOD OF:
PRESENT MONTH:January-04
October-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 CROSSTEX	DRN# 337605	840	813	26,040	25,188	7.07000	7.30900
23 CROSSTEX	DRN# 337605	280	271	8,680	8,396	7.77000	8.03267
24 CROSSTEX	DRN# 337605	280	271	8,680	8,396	7.63000	7.88794
25 CROSSTEX	DRN# 337605	280	271	8,680	8,396	8.09500	8.36866
26 CROSSTEX	DRN# 337605	840	813	26,040	25,188	6.58500	6.80761
27 CROSSTEX	DRN# 337605	290	281	9,000	8,706	5.82000	6.01675
28 EAGLE	DRN# 10876	90	87	2,800	2,708	5.50000	5.68593
29 HOUSTON PIPELINE	DRN# 24662	263	254	8,149	7,883	5.96500	6.16665
30 HOUSTON PIPELINE	DRN# 24662	31	30	965	933	5.32000	5.49984
31 HOUSTON PIPELINE	DRN# 24662	263	254	8,148	7,882	6.40000	6.61635
32 HOUSTON PIPELINE	DRN# 25809	129	125	4,000	3,869	6.20000	6.40959
33 HOUSTON PIPELINE	DRN# 25809	97	94	3,000	2,902	5.15000	5.32410
34 HOUSTON PIPELINE	DRN# 25809	32	31	1,000	967	5.80000	5.99607
35 HOUSTON PIPELINE	DRN# 25809	32	31	1,000	967	6.07500	6.28037
36 HOUSTON PIPELINE	DRN# 25809	32	31	1,000	967	5.92000	6.12013
37 HOUSTON PIPELINE	DRN# 25809	32	31	1,000	967	5.96500	6.16665
38 HOUSTON PIPELINE	DRN# 25809	77	75	2,400	2,322	5.07500	5.24656
39 HOUSTON PIPELINE	DRN# 25809	26	25	800	774	5.43500	5.61873
40	SUBTOTAL	3,916	3,788	121,382	117,413	6.07115	6.27639

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.27% per dth.

(3) Included in the monthly gross volumes above are 439,710 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.27% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,774 dth's moved on the Southern Natural Gas pipeline shown on line 191 THRU 223, and 424,163 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 190

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 3 of 12

FOR THE PERIOD OF:
PRESENT MONTH:January-04
October-04

Through

December-04

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
41 HOUSTON PIPELINE	DRN# 25809	26	25	800	774	5.22000	5.39646
42 HOUSTON PIPELINE	DRN# 25809	26	25	800	774	5.30000	5.47917
43 HOUSTON PIPELINE	DRN# 25809	155	150	4,800	4,643	5.55000	5.73762
44 HOUSTON PIPELINE	DRN# 25809	2	2	58	56	5.62000	5.80999
45 HOUSTON PIPELINE	DRN# 25809	50	49	1,558	1,507	6.37000	6.58534
46 HOUSTON PIPELINE	DRN# 25809	50	49	1,558	1,507	7.33000	7.57779
47 HOUSTON PIPELINE	DRN# 25809	83	80	2,558	2,474	7.28000	7.52610
48 HOUSTON PIPELINE	DRN# 25809	248	239	7,674	7,423	7.07000	7.30900
49 HOUSTON PIPELINE	DRN# 23422	50	49	1,558	1,507	7.77000	8.03267
50 HOUSTON PIPELINE	DRN# 23422	50	49	1,558	1,507	7.63000	7.88794
51 HOUSTON PIPELINE	DRN# 25809	50	49	1,558	1,507	8.09500	8.36866
52 HOUSTON PIPELINE	DRN# 25809	151	146	4,674	4,521	6.36000	6.57500
53 HOUSTON PIPELINE	DRN# 25809	52	50	1,600	1,548	5.73500	5.92887
54 LOUIS DREYFUS	DRN# 12740	150	145	4,661	4,509	6.52000	6.74041
55 LOUIS DREYFUS	DRN# 12740	356	344	11,028	10,667	5.37000	5.55154
56 LOUIS DREYFUS	DRN# 12740	342	331	10,596	10,250	5.73000	5.92371
57 LOUIS DREYFUS	DRN# 12740	323	312	10,000	9,673	6.21500	6.42510
58 LOUIS DREYFUS	DRN# 12740	207	200	6,409	6,199	6.00000	6.20283
59	SUBTOTAL	2,369	2,292	73,448	71,046	6.07115	6.27639

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.27% per dth.

(3) Included in the monthly gross volumes above are 439,710 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.27% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,774 dth's moved on

the Southern Natural Gas pipeline shown on line 191 THRU 223, and 424,163 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 190

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 4 of 12

FOR THE PERIOD OF:
PRESENT MONTH:January-04
October-04

Through

December-04

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
60 LOUIS DREYFUS	DRN# 12740	161	156	5,000	4,837	7.45000	7.70185
61 LOUIS DREYFUS	DRN# 12740	514	497	15,921	15,400	7.15000	7.39171
62 LOUIS DREYFUS	DRN# 12740	333	322	10,320	9,983	7.42000	7.67084
63 LOUIS DREYFUS	DRN# 23422	677	655	21,000	20,313	5.28000	5.45849
64 LOUIS DREYFUS	DRN# 23422	347	336	10,753	10,401	5.70000	5.89269
65 LOUIS DREYFUS	DRN# 23422	323	312	10,000	9,673	6.00000	6.20283
66 LOUIS DREYFUS	DRN# 23422	323	312	10,000	9,673	5.93000	6.13047
67 LOUIS DREYFUS	DRN# 23422	474	458	14,693	14,213	6.08000	6.28554
68 LOUIS DREYFUS	DRN# 23422	204	197	6,323	6,116	5.39000	5.57221
69 LOUIS DREYFUS	DRN# 23422	367	355	11,371	10,999	5.35000	5.53086
70 LOUIS DREYFUS	DRN# 23422	385	373	11,938	11,548	6.28000	6.49230
71 LOUIS DREYFUS	DRN# 23422	271	262	8,405	8,130	7.27000	7.51577
72 LOUIS DREYFUS	DRN# 23422	137	133	4,248	4,109	7.30000	7.54678
73 LOUIS DREYFUS	DRN# 23422	97	94	2,998	2,900	7.72000	7.98098
74 LOUIS DREYFUS	DRN# 24662	99	96	3,065	2,965	6.36000	6.57500
75 LOUIS DREYFUS	DRN# 24662	333	322	10,312	9,975	5.00000	5.16903
76 LOUIS DREYFUS	DRN# 24662	134	129	4,150	4,014	5.50000	5.68593
77 LOUIS DREYFUS	DRN# 24662	232	224	7,185	6,950	5.94000	6.14080
78	SUBTOTAL	5,409	5,232	167,682	162,199	6.07115	6.27639

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.27% per dth.

(3) Included in the monthly gross volumes above are 439,710 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.27% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,774 dth's moved on the Southern Natural Gas pipeline shown on line 191 THRU 223, and 424,163 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 190

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 5 of 12

FOR THE PERIOD OF:

January-04

Through

December-04

PRESENT MONTH:

October-04

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
79 LOUIS DREYFUS	DRN# 24662	695	673	21,555	20,850	5.15000	5.32410
80 LOUIS DREYFUS	DRN# 24662	232	224	7,185	6,950	5.32000	5.49984
81 LOUIS DREYFUS	DRN# 24662	232	224	7,185	6,950	7.34000	7.58813
82 LOUIS DREYFUS	DRN# 24662	323	312	10,000	9,673	8.07000	8.34281
83 LOUIS DREYFUS	DRN# 24662	968	936	30,000	29,019	6.50000	6.71974
84 LOUIS DREYFUS	DRN# 302231	34	33	1,060	1,025	6.21500	6.42510
85 LOUIS DREYFUS	DRN# 302231	300	290	9,300	8,996	7.60000	7.85692
86 LOUIS DREYFUS	DRN# 302231	454	439	14,079	13,619	7.15000	7.39171
87 MAGNUSEN	DRN# 314571	18	17	560	542	6.38000	6.59568
88 MAGNUSEN	DRN# 314571	154	149	4,775	4,619	5.43000	5.61356
89 MAGNUSEN	DRN# 314571	51	50	1,595	1,543	5.75500	5.94955
90 NATIONAL ENERGY	DRN# 12740	161	156	5,000	4,837	7.45000	7.70185
91 NATIONAL ENERGY	DRN# 23422	121	117	3,752	3,629	7.28000	7.52610
92 NATIONAL ENERGY	DRN# 23422	323	312	10,000	9,673	7.72000	7.98098
93 NATIONAL ENERGY	DRN# 23422	427	413	13,248	12,815	7.07000	7.30900
94 NATIONAL ENERGY	DRN# 105026	323	312	10,000	9,673	6.37000	6.58534
95 NOBLE	DRN# 25809	121	117	3,740	3,618	5.85000	6.04776
96 NOBLE	DRN# 25809	122	118	3,794	3,670	6.04000	6.24418
97	SUBTOTAL	5,059	4,894	156,828	151,700	6.07115	6.27639

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.27% per dth.

(3) Included in the monthly gross volumes above are 439,710 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.27% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,774 dth's moved on the Southern Natural Gas pipeline shown on line 191 THRU 223, and 424,163 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 190

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 6 of 12

FOR THE PERIOD OF:

January-04

Through

December-04

PRESENT MONTH:

October-04

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
98 NOBLE	DRN# 25809	120	116	3,724	3,602	5.94000	6.14080
99 NOBLE	DRN# 25809	106	103	3,299	3,191	5.55000	5.73762
100 NOBLE	DRN# 25809	106	103	3,300	3,192	5.22000	5.39646
101 NOBLE	DRN# 25809	108	103	3,300	3,192	5.30000	5.47917
102 NOBLE	DRN# 25809	106	103	3,299	3,191	5.62000	5.80999
103 NOBLE	DRN# 25809	93	90	2,871	2,777	6.22000	6.43027
104 NOBLE	DRN# 25809	106	103	3,299	3,191	7.30000	7.54678
105 NOBLE	DRN# 25809	368	356	11,417	11,044	7.28000	7.52610
106 NOBLE	DRN# 25809	540	523	16,752	16,204	7.07000	7.30900
107 NOBLE	DRN# 25809	59	57	1,838	1,778	7.70000	7.96030
108 NOBLE	DRN# 32606	86	83	2,676	2,588	6.10000	6.30621
109 NOBLE	DRN# 32606	161	156	5,000	4,837	6.05000	6.25452
110 OCCIDENTAL	DRN# 23422	126	122	3,900	3,772	6.20000	6.40959
111 OCCIDENTAL	DRN# 23422	1,015	982	31,473	30,444	5.15000	5.32410
112 OCCIDENTAL	DRN# 23422	152	147	4,712	4,558	6.05000	6.25452
113 OGE ENERGY	DRN# 314571	51	50	1,595	1,543	6.05500	6.25969
114 OGE ENERGY	DRN# 314571	154	149	4,781	4,625	7.14000	7.38137
115 ONEOK	DRN# 23703	746	721	23,115	22,359	5.00000	5.16903
116	SUBTOTAL	4,205	4,067	130,351	126,089	6.07115	6.27639

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.27% per dth.

(3) Included in the monthly gross volumes above are 439,710 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.27% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,774 dth's moved on the Southern Natural Gas pipeline shown on line 191 THRU 223, and 424,163 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 190

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 7 of 12

FOR THE PERIOD OF:
PRESENT MONTH:January-04
October-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117 ONEOK	DRN# 23703	258	250	8,000	7,738	6.08000	6.28554
118 ONEOK	DRN# 23703	258	250	8,000	7,738	6.03000	6.23385
119 ONEOK	DRN# 23703	443	429	13,738	13,289	6.00000	6.20283
120 ONEOK	DRN# 23703	258	250	8,000	7,738	5.55000	5.73762
121 ONEOK	DRN# 23703	621	601	18,248	18,619	5.53000	5.71694
122 ONEOK	DRN# 23703	177	171	5,491	5,311	6.40000	6.61635
123 ONEOK	DRN# 24662	70	67	2,156	2,085	6.33000	6.54399
124 ONEOK	DRN# 24662	223	215	6,898	6,672	5.22000	5.39646
125 ONEOK	DRN# 24662	223	215	6,898	6,672	5.30000	5.47917
126 ONEOK	DRN# 24662	923	893	28,619	27,683	7.40000	7.65016
127 ONEOK	DRN# 32606	339	328	10,507	10,163	6.55000	6.77143
128 ONEOK	DRN# 32606	574	555	17,793	17,211	5.12000	5.29308
129 ONEOK	DRN# 32606	922	892	28,589	27,654	5.40000	5.58255
130 ONEOK	DRN# 32606	323	312	10,000	9,673	5.70000	5.89269
131 ONEOK	DRN# 32606	333	322	10,331	9,993	5.74000	5.93404
132 ONEOK	DRN# 32606	242	234	7,507	7,262	6.11000	6.31655
133 ONEOK	DRN# 32606	323	312	10,000	9,673	6.04000	6.24418
134 ONEOK	DRN# 32606	165	160	5,113	4,946	7.55000	7.80523
135	SUBTOTAL	6,674	6,456	206,888	200,123	6.07115	6.27639

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.27% per dth.

(3) Included in the monthly gross volumes above are 439,710 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.27% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,774 dth's moved on the Southern Natural Gas pipeline shown on line 191 THRU 223, and 424,163 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 190

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 8 of 12

FOR THE PERIOD OF:
PRESENT MONTH:January-04
October-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136 ONEOK	DRN# 32606	168	163	5,212	5,042	7.35500	7.60364
137 ONEOK	DRN# 32606	323	312	10,000	9,673	7.38000	7.62948
138 ONEOK	DRN# 32606	129	125	4,000	3,869	5.50000	5.68593
139 SEQUENT	DRN# 11224	245	237	7,588	7,340	5.79000	5.98573
140 SEQUENT	DRN# 11224	219	212	6,789	6,567	7.40000	7.65016
141 SEQUENT	DRN# 11224	161	156	5,000	4,837	7.34000	7.58813
142 SEQUENT	DRN# 32606	161	156	5,000	4,837	6.04000	6.24418
143 SEQUENT	DRN# 32606	302	293	9,377	9,070	5.55000	5.73762
144 SEQUENT	DRN# 32606	779	753	24,141	23,352	7.12000	7.36069
145 SEQUENT	DRN# 179851	71	68	2,188	2,116	6.40000	6.61635
146 UNOCAL	DRN# 23422	338	327	10,478	10,135	5.22000	5.39646
147 UNOCAL	DRN# 23422	338	327	10,478	10,135	5.30000	5.47917
148 UNOCAL	DRN# 23422	118	114	3,652	3,533	6.27000	6.48196
149 UNOCAL	DRN# 23422	161	156	4,999	4,836	7.33000	7.57779
150 UNOCAL	DRN# 23422	517	500	16,020	15,496	7.05000	7.28833
151 UNOCAL	DRN# 23422	169	164	5,244	5,073	7.28000	7.52610
152 UNOCAL	DRN# 23422	300	290	9,304	9,000	7.72000	7.98098
153 VIRGINIA POWER	DRN# 716	65	62	2,000	1,935	7.20000	7.44340
154	SUBTOTAL	4,564	4,414	141,470	136,844	6.07115	6.27639

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.27% per dth.

(3) Included in the monthly gross volumes above are 439,710 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.27% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,774 dth's moved on

the Southern Natural Gas pipeline shown on line 191 THRU 223, and 424,163 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 190

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 9 of 12

FOR THE PERIOD OF:
PRESENT MONTH:January-04
October-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
155 VIRGINIA POWER	DRN# 23703	143	139	4,446	4,301	6.34500	6.55950
156 VIRGINIA POWER	DRN# 23703	484	468	15,000	14,510	5.00000	5.16903
157 VIRGINIA POWER	DRN# 23703	258	250	8,000	7,738	5.67000	5.86168
158 VIRGINIA POWER	DRN# 23703	258	250	8,000	7,738	5.97000	6.17182
159 VIRGINIA POWER	DRN# 23703	282	273	8,738	8,452	6.35000	6.56466
160 VIRGINIA POWER	DRN# 23703	774	749	24,000	23,215	5.15000	5.32410
161 VIRGINIA POWER	DRN# 23703	550	532	17,039	16,482	7.38000	7.62948
162 VIRGINIA POWER	DRN# 23703	282	273	8,738	8,452	7.30000	7.54678
163 VIRGINIA POWER	DRN# 23703	274	265	8,500	8,222	7.77000	8.03267
164 VIRGINIA POWER	DRN# 32606	320	310	9,927	9,602	6.55000	6.77143
165 VIRGINIA POWER	DRN# 32606	968	936	30,000	29,019	5.12000	5.29308
166 VIRGINIA POWER	DRN# 32606	323	312	10,000	9,673	5.75000	5.94438
167 VIRGINIA POWER	DRN# 32606	323	312	10,000	9,673	6.15000	6.35790
168 VIRGINIA POWER	DRN# 32606	323	312	10,000	9,673	5.35000	5.53086
169 VIRGINIA POWER	DRN# 32606	210	203	6,500	6,287	6.40000	6.61635
170 VIRGINIA POWER	DRN# 32606	246	238	7,614	7,365	7.36000	7.60881
171 WESTERN	DRN# 9903	331	320	10,254	9,919	5.92000	6.12013
172 WESTERN	DRN# 9906	160	155	4,963	4,801	6.30000	6.51297
173 WESTERN	DRN# 12740	670	648	20,760	20,081	5.65000	5.84100
174	SUBTOTAL	7,177	6,942	222,479	215,204	6.07115	6.27639

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.27% per dth.

(3) Included in the monthly gross volumes above are 439,710 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.27% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,774 dth's moved on the Southern Natural Gas pipeline shown on line 191 THRU 223, and 424,163 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 190

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 10 of 12

FOR THE PERIOD OF:
PRESENT MONTH:January-04
October-04

Through

December-04

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
175 WESTERN	DRN# 163884	283	274	8,783	8,496	6.75000	6.97819
176 WESTERN	DRN# 163884	968	936	30,000	29,019	6.32000	6.53365
177 WESTERN	DRN# 163884	323	312	10,000	9,673	7.65000	7.90861
178 WESTERN	DRN# 179851	1,000	967	31,000	29,986	5.72300	5.91647
179 BP AMOCO	DRN# 8205175	3,199	3,094	99,161	95,918	5.79300	5.98883
180 FLORIDA POWER	DRN# 8205175	1,481	1,433	45,918	44,416	5.95500	6.15631
181 FLORIDA POWER	DRN# 8205201	494	478	15,306	14,805	6.67000	6.89548
182 PROGRESS	DRN# 8205175	139	135	4,313	4,172	6.25000	6.46128
183 PROGRESS	DRN# 8205175	194	187	6,000	5,804	6.30000	6.51297
184 PROGRESS	DRN# 8205175	1,161	1,123	36,000	34,823	5.75000	5.94438
185 SEQUENT	DRN# 8205175	306	296	9,500	9,189	6.25000	6.46128
186 TAMPA ELECTRIC	DRN# 8205171	2,373	2,295	73,565	71,159	5.81500	6.01158
187 TAMPA ELECTRIC	DRN# 8205175	323	312	10,000	9,673	6.39000	6.60602
188 TOTALFINA	DRN# 8205175	806	780	25,000	24,183	7.65000	7.90861
189 UNOCAL	DRN# 8205175	3,000	2,902	93,000	89,959	5.72800	5.92164
190 UNOCAL	DRN# 8205164	206	200	6,400	6,191	6.38500	6.60085
191 BP AMOCO	DRN# 16500	65	62	2,000	1,935	5.92000	6.12013
192 BP AMOCO	DRN# 18300	378	366	11,718	11,335	7.18500	7.42789
193 BP AMOCO	DRN# 18450	968	936	30,000	29,019	7.12500	7.36586
194	SUBTOTAL	17,667	17,089	547,664	529,755	6.07115	6.27639

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.27% per dth.

(3) Included in the monthly gross volumes above are 439,710 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.27% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,774 dth's moved on the Southern Natural Gas pipeline shown on line 191 THRU 223, and 424,163 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 190

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 11 of 12

FOR THE PERIOD OF: PRESENT MONTH:		January-04 October-04		Through		December-04	
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
195 BP AMOCO	DRN# 18450	113	109	3,500	3,386	6.09000	6.29588
196 BP AMOCO	DRN# 18600	323	312	10,000	9,673	7.29000	7.53644
197 CONOCO	DRN# 18300	211	204	6,538	6,324	6.30000	6.51297
198 CONOCO	DRN# 18300	749	724	23,213	22,454	5.32000	5.49984
199 CONOCO	DRN# 22800	5,000	4,837	155,000	149,932	5.62500	5.81516
200 CONOCO	DRN# 2269	277	268	8,600	8,319	5.70000	5.89269
201 EAGLE	DRN# 18300	135	130	4,175	4,038	6.00000	6.20283
202 LOUIS DREYFUS	DRN# 18450	323	312	10,000	9,673	6.13000	6.33723
203 LOUIS DREYFUS	DRN# 21100	161	156	5,000	4,837	7.30000	7.54678
204 PRIOR	DRN# 16500	113	109	3,500	3,386	6.09000	6.29588
205 PRIOR	DRN# 22900	161	156	5,000	4,837	5.96500	6.16665
206 PRIOR	DRN# 22900	484	468	15,000	14,510	5.29500	5.47400
207 PRIOR	DRN# 22900	161	156	5,000	4,837	5.63500	5.82549
208 PRIOR	DRN# 22900	161	156	5,000	4,837	6.06500	6.27003
209 PRIOR	DRN# 22900	67	65	2,087	2,019	5.95000	6.15114
210 PRIOR	DRN# 22900	161	156	5,000	4,837	5.89500	6.09428
211 PRIOR	DRN# 22900	101	98	3,131	3,029	5.49000	5.67559
212 PRIOR	DRN# 22900	135	130	4,175	4,038	6.30500	6.51814
213 PRIOR	DRN# 22900	161	156	5,000	4,837	7.26500	7.51060
214	SUBTOTAL	8,997	8,703	278,919	269,798	6.07115	6.27639

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.27% per dth.

(3) Included in the monthly gross volumes above are 439,710 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.27% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,774 dth's moved on the Southern Natural Gas pipeline shown on line 191 THRU 223, and 424,163 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 190

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 12 of 12

FOR THE PERIOD OF:

January-04

Through

December-04

PRESENT MONTH:

October-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
215 PRIOR	DRN# 22900	161	156	5,000	4,837	7.16000	7.40205
216 PRIOR	DRN# 22900	484	468	15,000	14,510	7.10000	7.34002
217 PRIOR	DRN# 22900	159	154	4,927	4,766	7.76000	8.02233
218 PRIOR	DRN# 22900	161	156	5,000	4,837	7.73000	7.99132
219 PRIOR	DRN# 2269	5,000	4,837	155,000	149,932	5.64000	5.83066
220 SEQUENT	DRN# 16500	210	203	6,500	6,287	5.99000	6.19249
221 SEQUENT	DRN# 16500	103	99	3,186	3,082	5.70000	5.89269
222 SEQUENT	DRN# 18300	323	312	10,000	9,673	7.50000	7.75354
223 SEQUENT	DRN# 18450	146	141	4,524	4,376	6.05000	6.25452
224		0	0	0	0	0.00000	#DIV/0!
225		0	0	0	0	0.00000	#DIV/0!
226		0	0	0	0	0.00000	#DIV/0!
227		0	0	0	0	0.00000	#DIV/0!
228		0	0	0	0	0.00000	#DIV/0!
229		0	0	0	0	0.00000	#DIV/0!
230		0	0	0	0	0.00000	#DIV/0!
231		0	0	0	0	0.00000	#DIV/0!
232		0	0	0	0	0.00000	#DIV/0!
233	SUBTOTAL	6,746	6,526	209,137	202,298	6.07115	6.27639
234	TOTAL	86,432	83,606	2,679,401	2,591,785	6.07115	6.27639

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.27% per dth.

(3) Included in the monthly gross volumes above are 439,710 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.27% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,774 dth's moved on the Southern Natural Gas pipeline shown on line 191 THRU 223, and 424,163 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 179 THRU 190

ESTIMATED FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04

FOR THE MONTH OF:

October-04

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	3,284,321	3,517,912	233,591	0.07112	56,093,660	54,983,287	(1,110,373)	(0.01979)
2 SMALL COMM. SERVICE	171,022	130,396	(40,626)	(0.23755)	2,140,872	1,979,068	(161,804)	(0.07558)
3 GENERAL SERVICE-1	3,062,173	2,940,603	(121,570)	(0.03970)	41,285,816	38,972,024	(2,313,792)	(0.05604)
4 GENERAL SERVICE-2	934,252	1,101,151	166,899	0.17864	14,032,108	14,241,224	209,116	0.01490
5 GENERAL SERVICE-3	584,181	559,979	(24,202)	(0.04143)	8,491,457	7,247,278	(1,244,179)	(0.14652)
6 GENERAL SERVICE-4	137,183	81,912	(55,271)	(0.40290)	1,544,778	1,480,936	(63,842)	(0.04133)
7 GENERAL SERVICE-5	78,029	20,000	(58,029)	(0.74368)	1,119,514	312,979	(806,535)	(0.72043)
8 NATURAL GAS VEH. SALES	4,956	10,472	5,517	1.11321	59,121	108,684	49,563	0.83833
9 COMM. ST. LIGHTING	16,109	22,532	6,423	0.39874	193,659	207,531	13,872	0.07163
10 WHOLESALE	13,674	14,777	1,103	0.08069	215,548	238,043	22,495	0.10436
10A OFF SYSTEM SALES	27,010,980	0	(27,010,980)	(1.00000)	163,653,460	0	(163,653,460)	(1.00000)
11 TOTAL FIRM SALES	35,296,878	8,399,734	(26,897,144)	(0.76203)	288,829,993	119,771,054	(169,058,939)	(0.58532)
THERM SALES (INTERRUPTIBLE)								
12 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	30,201	0	(30,201)	(1.00000)
13 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	320,013	0	(320,013)	(1.00000)
14 INTERRUPTIBLE LV-2	418,307	0	(418,307)	(1.00000)	425,687	0	(425,687)	(1.00000)
15 TOTAL INT. SALES	418,307	0	(418,307)	(1.00000)	775,901	0	(775,901)	(1.00000)
THERMS SALES (TRANSPORTATION)								
16A SMALL COMM. SERVICE	22,773	9,318	(13,455)	(0.59083)	273,769	166,040	(107,729)	(0.39350)
16 GENERAL SERVICE-1	3,983,672	3,980,726	(2,946)	(0.00074)	46,625,136	46,724,798	99,663	0.00429
17 GENERAL SERVICE-2	3,944,566	3,994,803	50,237	0.01274	48,117,642	47,443,181	(674,461)	(0.01402)
18 GENERAL SERVICE-3	4,283,696	4,024,458	(259,238)	(0.06052)	51,705,148	50,992,943	(712,205)	(0.01377)
19 GENERAL SERVICE-4	3,523,058	3,086,439	(436,619)	(0.12393)	38,344,887	34,970,904	(3,373,983)	(0.08799)
20 GENERAL SERVICE-5	4,861,592	4,443,011	(418,581)	(0.08610)	50,314,089	60,380,743	10,066,655	0.20008
21 NATURAL GAS VEHICLE SALES	41,205	46,116	4,911	0.11919	420,673	456,561	35,888	0.08531
22 WHOLESALE	(42)	194,063	194,105	(4,621.54762)	238,900	885,199	646,299	2.70531
23 COMM. ST. LIGHTING	65,653	84,337	18,685	0.28460	802,354	929,876	127,522	0.15893
24 INTERRUPTIBLE SMALL	3,450,758	3,238,853	(211,905)	(0.06141)	38,697,790	39,706,409	1,008,619	0.02606
25 INTERRUPTIBLE LV-1	16,848,476	13,164,558	(3,683,918)	(0.21855)	176,681,082	148,937,029	(27,744,053)	(0.15703)
26 INTERRUPTIBLE LV-2	21,080,487	51,780,903	30,700,416	1.45634	214,100,348	472,263,257	258,162,909	1.20580
27 TOTAL TRANSPORTATION	62,105,892	88,047,585	25,941,693	0.41770	666,221,817	903,856,941	237,635,124	0.35669
28 TOTAL THROUGHPUT	97,821,078	96,447,319	(1,373,759)	(0.01404)	955,827,711	1,023,627,995	67,800,284	0.07093
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
29 RESIDENTIAL	279,625	279,993	368	0.00132	2,774,703	2,768,081	(6,622)	(0.00239)
30 SMALL COMMERCIAL	5,651	5,589	(62)	(0.01097)	57,196	56,587	(609)	(0.01065)
31 GENERAL SERVICE-1	11,222	10,876	(346)	(0.03083)	113,524	109,372	(4,152)	(0.03657)
32 GENERAL SERVICE-2	708	787	79	0.11158	7,464	7,876	412	0.05520
33 GENERAL SERVICE-3	119	134	15	0.12605	1,298	1,334	36	0.02773
34 GENERAL SERVICE-4	8	10	2	0.25000	68	100	32	0.47059
35 GENERAL SERVICE-5	4	2	(2)	(0.50000)	48	20	(28)	(0.58333)
36 NATURAL GAS VEH. SALES	8	10	2	0.25000	83	100	17	0.20482
37 COMM. ST. LIGHTING	39	43	4	0.10256	407	430	23	0.05651
38 WHOLESALE	5	3	(2)	(0.40000)	51	30	(21)	(0.41176)
38A OFF SYSTEM SALES	29	0	(29)	(1.00000)	172	0	(172)	(1.00000)
39 TOTAL FIRM	297,418	297,447	29	0.00010	2,955,014	2,943,930	(11,084)	(0.00375)
AVERAGE NUMBER OF CUSTOMERS (INT.)								
40 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	6	0	(6)	(1.00000)
41 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	4	0	(4)	(1.00000)
42 INTERRUPTIBLE LV-2	1	0	(1)	(1.00000)	5	0	(5)	(1.00000)
43 TOTAL INT.	1	0	(1)	(1.00000)	15	0	(15)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
43A SMALL COMM. SERVICE	333	300	(33)	(0.09910)	3,062	2,995	(67)	(0.02188)
44 GENERAL SERVICE-1	7,515	7,591	76	0.01011	73,768	74,495	727	0.00986
45 GENERAL SERVICE-2	2,250	2,165	(85)	(0.03778)	22,050	21,339	(711)	(0.03224)
46 GENERAL SERVICE-3	644	619	(25)	(0.03882)	6,331	6,169	(162)	(0.02559)
47 GENERAL SERVICE-4	127	126	(1)	(0.00787)	1,276	1,260	(16)	(0.01254)
48 GENERAL SERVICE-5	87	86	(1)	(0.01149)	888	860	(28)	(0.03153)
49 NATURAL GAS VEHICLE SALES	10	10	0	0.00000	113	100	(13)	(0.11504)
50 WHOLESALE	1	1	0	0.00000	11	10	(1)	(0.09091)
51 COMM. ST. LIGHTING	46	55	9	0.19565	533	550	17	0.03189
52 INTERRUPTIBLE SMALL	30	30	0	0.00000	306	300	(6)	(0.01961)
53 INTERRUPTIBLE LV-1	18	19	1	0.05556	180	190	10	0.05556
54 INTERRUPTIBLE LV-2	5	8	3	0.60000	63	80	17	0.26984
55 TOTAL TRANSP. CUSTOMERS	11,066	11,010	(56)	(0.00506)	108,581	108,348	(233)	(0.00215)
56 TOTAL CUSTOMERS	308,485	308,457	(28)	(0.00009)	3,063,610	3,052,278	(11,332)	(0.00370)

ESTIMATED FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04

THERM USE PER CUSTOMER	FOR THE MONTH OF:				October-04			
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
57 RESIDENTIAL	12	13	1	0.06972	20	20	(0)	(0.01745)
58 SMALL COMMERCIAL	30	23	(7)	(0.22809)	37	35	(2)	(0.06563)
59 GENERAL SERVICE-1	273	270	(2)	(0.00915)	364	356	(7)	(0.02021)
60 GENERAL SERVICE-2	1,320	1,399	80	0.06033	1,880	1,808	(72)	(0.03819)
61 GENERAL SERVICE-3	4,909	4,179	(730)	(0.14873)	6,542	5,433	(1,109)	(0.16955)
62 GENERAL SERVICE-4	17,148	8,191	(8,957)	(0.52232)	22,717	14,809	(7,908)	(0.34810)
63 GENERAL SERVICE-5	19,507	10,000	(9,507)	(0.48737)	23,323	15,649	(7,674)	(0.32904)
64 NATURAL GAS VEH. SALES	619	1,047	428	0.69057	712	1,087	375	0.52581
65 COMM. ST. LIGHTING	413	524	111	0.26862	476	483	7	0.01431
66 WHOLESALE	2,735	4,926	2,191	0.80115	4,226	7,935	3,708	0.87742
66A OFF SYSTEM SALES	931,413	#DIV/0!	#DIV/0!	#DIV/0!	951,474	#DIV/0!	#DIV/0!	#DIV/0!
67 INTERRUPTIBLE SMALL	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	5,034	#DIV/0!	#DIV/0!	#DIV/0!
68 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	80,003	#DIV/0!	#DIV/0!	#DIV/0!
69 INTERRUPTIBLE LV-2	418,307	#DIV/0!	#DIV/0!	#DIV/0!	85,137	#DIV/0!	#DIV/0!	#DIV/0!
70A SMALL COMM. SERVICE(TRANSP.)	68	31	(37)	(0.54582)	89	55	(34)	(0.37993)
71 GENERAL SERVICE-1(TRANSP.)	530	524	(6)	(0.01074)	631	627	(3)	(0.00551)
72 GENERAL SERVICE-2(TRANSP.)	1,753	1,845	92	0.05250	2,182	2,223	41	0.01884
73 GENERAL SERVICE-3(TRANSP.)	6,652	6,502	(150)	(0.02257)	8,167	8,266	99	0.01212
74 GENERAL SERVICE-4(TRANSP.)	27,741	24,496	(3,245)	(0.11698)	30,051	27,755	(2,296)	(0.07641)
75 GENERAL SERVICE-5(TRANSP.)	55,880	51,663	(4,217)	(0.07547)	56,680	70,210	13,550	0.23915
76 NATURAL GAS VEHICLES(TRANSP.)	4,120	4,612	491	0.11919	3,723	4,566	843	0.22640
77 WHOLESALE(TRANSP.)	(42)	194,063	194,105	(4,621.54762)	21,718	88,520	66,802	3.07584
78 COMM. ST. LIGHTING(TRANSP.)	1,427	1,533	106	0.07439	1,505	1,691	185	0.12311
79 INTERRUPTIBLE SMALL (TRANSP.)	115,025	107,962	(7,063)	(0.06141)	126,463	132,355	5,891	0.04659
80 INTERRUPTIBLE LV-1 (TRANSP.)	936,026	692,871	(243,155)	(0.25977)	981,562	783,879	(197,682)	(0.20140)
81 INTERRUPTIBLE LV-2 (TRANSP.)	4,216,097	6,472,613	2,256,515	0.53521	3,398,418	5,903,291	2,504,872	0.73707

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 1 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

	JAN 04	FEB 04	MAR 04	APR 04	MAY 04	JUN 04	JUL 04	AUG 04	SEP 04	OCT 04	NOV 04	DEC 04
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCH}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0295	1.0374	1.0325	1.0315	1.0325	1.0384	1.0315	1.0364	1.0364	1.0344		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.055	1.050	1.049	1.050	1.056	1.049	1.054	1.054	1.052		
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCH}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0344	1.0453	1.0394	1.0364	1.0384	1.0433	1.0403	1.0423	1.0384	1.0344		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.063	1.057	1.054	1.056	1.061	1.058	1.060	1.056	1.052		

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 2 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

ORLANDO DIVISION:	JAN 04	FEB 04	MAR 04	APR 04	MAY 04	JUN 04	JUL 04	AUG 04	SEP 04	OCT 04	NOV 04	DEC 04
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0325	1.0443	1.0374	1.0354	1.0374	1.0413	1.0394	1.0394	1.0364	1.0325		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.062	1.055	1.053	1.055	1.059	1.057	1.057	1.054	1.050		
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0325	1.0413	1.0354	1.0335	1.0354	1.0384	1.0364	1.0384	1.0354	1.0325		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.059	1.053	1.051	1.053	1.056	1.054	1.056	1.053	1.050		

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 3 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

	JAN 04	FEB 04	MAR 04	APR 04	MAY 04	JUN 04	JUL 04	AUG 04	SEP 04	OCT 04	NOV 04	DEC 04
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0344	1.0462	1.0374	1.0364	1.0384	1.0423	1.0394	1.0413	1.0384	1.0344		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.064	1.055	1.054	1.056	1.060	1.057	1.059	1.056	1.052		
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0340	1.0458	1.0370	1.0360	1.0380	1.0419	1.0390	1.0409	1.0380	1.0340		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.064	1.055	1.054	1.056	1.060	1.057	1.059	1.056	1.052		

ACTUAL FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

	JAN 04	FEB 04	MAR 04	APR 04	MAY 04	JUN 04	JUL 04	AUG 04	SEP 04	OCT 04	NOV 04	DEC 04
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0370	1.0526	1.0428	1.0389	1.0418	1.0477	1.0418	1.0428	1.0399	1.0360		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.062	1.078	1.068	1.064	1.067	1.073	1.067	1.068	1.065	1.061		
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0325	1.0413	1.0354	1.0335	1.0354	1.0384	1.0364	1.0384	1.0354	1.0335		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.059	1.053	1.051	1.053	1.056	1.054	1.056	1.053	1.051		

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

Page 5 of 5

SARASOTA, FORT MYERS	JAN 04	FEB 04	MAR 04	APR 04	MAY 04	JUN 04	JUL 04	AUG 04	SEP 04	OCT 04	NOV 04	DEC 04
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0325	1.0413	1.0354	1.0335	1.0354	1.0384	1.0364	1.0384	1.0364	1.0335		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.059	1.053	1.051	1.053	1.056	1.054	1.056	1.054	1.051		

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 1 of 7

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: October 2004

	Page Number			Accumulative	Total
	Current Mo's	Prior Mo's		Amount	Amount
COMMODITY (Pipeline)	Filing	Filing	Amount		
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)	26			\$259,318.37	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges	13			\$16,579.30	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges	14			\$7,406.44	
4 Commodity Pipeline (FGT)-Sept'04 Accrual Adj:					
Invoice-FGT	160-182(Totals plus lines 1-5),183,184-186		\$70,622.77		
Invoice-FGT	187-203		\$13,389.40		
Less Prior Month's Accrual of Usage Charges (FGT)		30	(\$83,255.40)		
Sub-Total (Also on Actual/Accrual Reconciliation)	158			\$756.77	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 2 of 7

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: October 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG/SO GA)-Sept'04 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	207-208		\$18,394.16		
Invoice-South Georgia Facilities-----	212-213		\$9,562.21		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges-----		20	(\$27,921.32)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	204(Line6)			\$35.05	
6 Commodity Pipeline-(Gulfstream)-Sept'04 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	216-228(excl. line 1)		\$12,378.19		
Invoice-Gulfstream Natural Gas System-----	230		\$7,472.00		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		21	(\$19,587.00)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	214.(line 6)			\$263.19	
7 Imbalance Cashout (FGT)-Aug'04-----	235(line 1)			\$100.28	
8 TOTAL COMMODITY (Pipeline)-----					<u>\$284,459.40</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 3 of 7

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: October 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
9 Accrued Swing Service-Demand-3rd Party Suppliers-----	29,43,54			\$11,853.78	
10 Accrued Swing Service-Commodity-3rd Party Suppliers-----	29,54			\$1,715,595.31	
11 Swing Service-Demand-3rd Party Suppliers-Sept.'04 Accrual Adj:					
Invoice-----	96&97(line 1)		\$4,065.60		
Invoice-----	127(line 1)		\$3,805.80		
Invoice-----	144(line 1)		\$3,600.00		
Less Prior Month's Accrual of Swing Service-Demand Charges--		34,47,61	(\$11,520.42)		
Sub-Total (Detailed Worksheet)-----	82(lines 15-16)			(\$49.02)	
12 Swing Service-Commodity-3rd Party Suppliers-Sept.'04 Accrual Adj:					
Invoice-----	96&97(excl. lines 1)		\$994,719.65		
Invoice-----	144(excl. line 1), 148		\$390,686.69		
Invoice-----			\$0.00		
Less Prior Month's Accrual of Swing Service-Comm. Charges--		34,61	(\$1,449,785.46)		
Sub-Total (Detailed Worksheet)-----	82(lines 3-4,10-11,24-25)			(\$64,379.12)	
13 Alert Day Charge- Prior Period Adjustment-----				\$219,906.43	
14 TOTAL SWING SERVICE-----					<u>\$1,882,927.38</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 4 of 7

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: October 2004

	Page Number			Accumulative	Total
	Current Mo's	Prior Mo's		Amount	Amount
	Filing	Filing	Amount		
COMMODITY OTHER					
15 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	28,30-39		\$6,391,870.98		
Accruals for Gas Purchased-----	40-42,44-48		\$3,931,723.23		
Accruals for Gas Purchased-----	49-53		\$1,948,062.57		
Accruals for Gas Purchased-----	55-58		\$2,279,797.58		
Hedge Settlement-----	25		\$8,080.00	\$14,559,534.36	
16 City of Sunrise-----	15-17			\$9,821.29	
17 Okaloosa-----	18-21			\$66,926.75	
18 Purchases-3rd Party Suppliers-Sept'04 Accrual Adj.:					
Supplier Invoices-----	89-95,98-108		\$3,984,070.61		
Supplier Invoices-----	109-126,126,127(excl. Line1),129(Line1),132,134(line1)		\$9,625,420.69		
Supplier Invoices-----	135-143,146,150,152-157		\$5,432,766.79		
Less Prior Month's Accruals for Gas Purchased-----	32-33,35-46,48-60,62-64		(\$15,138,269.06)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	86(lines 1-16),87(Lines 12,13)			\$3,903,989.03	
19 Purchases-3rd Party Suppliers (Gulfstream)-Sept'04 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat Gas System-----	232		\$71,658.31		
Invoice (Imbalance Cashout)-Gulfstream Nat Gas System-----			\$0.00		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	214(line 3)			\$71,658.31	
20 Cashouts-Peoples' Transportation Customers-----	238			\$391,147.56	
21 NCTS Program Cashouts-----	239			\$167,450.85	
22 NCTS Program Cashouts(Prior Month Adj.)-----	240			\$91.03	
23 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	14(Line1)			\$1,788.57	
24 Comm. Other (SNG/So. Ga.):					
Accrual of Sonat/Georgia P/L Imbalance Cashout Charges-----	13(Line1)			\$48,103.32	
25 Bookouts-Sept'04-----	236,237			(\$530,438.59)	
26 Imbalance Cashout (FGT)-Aug'04-----	235(Line2)			(\$854,538.00)	
27 Purchases-3rd Party Suppliers (SNG/SO GA)-Sept'04 Accrual Adj.:					
Invoice for Imbalance Cashout-----	209(line1),210(Line1)		\$240,637.10		
Less Prior Month's Accrual for Imbalance Cashout-----		20(line1)	(\$240,646.98)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	204(line 3)			(\$9.88)	
28 TOTAL COMMODITY (Other)-----					\$17,835,524.60

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 5 of 7

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: October 2004

		Page Number		Amount	Accumulative Amount	Total Amount
		Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>						
29 Demand (FGT):						
	Invoice-FGT					
	Line 1		1	\$2,985,199.05		
	Invoice-FGT					
	Line 1		9	\$1,335,473.49		
	Invoice-FGT					
	Line 2			\$0.00		
	Invoice-FGT					
	Line 1		11	\$47,231.60		
	Total Demand (FGT)				\$4,367,904.14	
30 Demand (SNG/So. Ga.):						
	Accrual of Sonat/Georgia Pipeline Charges		13(Line3)		\$459,116.93	
31 Demand (Gulfstream):						
	Accrual of Gulfstream Pipeline Charges		14(Line6)		\$604,562.00	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 6 of 7

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: October 2004

		Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing				
32 Temporary Relinquishment Credit (FGT):						
Invoice-FGT (Relinq. Credits)-----	1-7		(\$1,059,083.81)			
Invoice-FGT (Relinq. Credits)-----	8-10		(\$420,870.26)			
Invoice-FGT (Relinq. Credits)-----	18		(\$47,231.60)			
Total Temporary Relinquishment Credit (FGT)-----				(\$1,527,185.67)		
33 Temporary Acquisition Charge (FGT).						
Invoice-FGT-----	8			\$59,752.50		
34 Capacity Discount-----	233			\$15,625.18		
35 Volumetric Relinquishment Credit (FGT):						
Accrual-Volumetric Relinquishment Credits (FGT)-----	27			(\$9,560.40)		
36 TOTAL DEMAND-----						<u>\$3,970,214.68</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

Page 7 of 7

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: October 2004

	Page Number				
	Current Mo's Filing	Prior Mo's Filing	Amount	Accumulative Amount	Total Amount
<u>OTHER</u>					
37 Administrative Costs	N/A			\$113,494.34	
38 Transportation Trailer Charges		22-24		\$87,402.60	
39 TOTAL OTHER					<u>\$200,896.94</u>

h:\gas_acct\pga\Supplemental Report,PGA Actual Filings,2004.xls

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
October-04

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	32,991.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	51,514,080	19	1,985,867.74	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(248,000)	19	(9,560.40)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	11,063,120	19	914,603.23	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	26,161,340	15	230,481.40	1
5a FTS-1 USAGE CHARGE-Sept'04 Accrual Adj.	COMM. PIPELINE	199,150	15	756.73	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	4,253,240	15	28,836.97	1
6a FTS-2 USAGE CHARGE-Sept'04 Accrual Adj.	COMM. PIPELINE	0	15	0.04	1
7 ALERT DAY CHARGE	SWING SERVICE	176,480	17	219,906.43	3
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(1,631,420)	18	(\$854,537.79)	4
8a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	26,390	15	\$100.28	1
9 TOTAL FGT		98,179,380		\$2,549,446.38	
10 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	62,310	18	48,103.32	4
11 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	5,061,990	15	16,579.30	1
12 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	11,067,000	19	459,116.93	5
13 GULFSTREAM PIPELINE	COMM. OTHER	2,970	18	1,788.57	4
14 GULFSTREAM PIPELINE	COMM. PIPELINE	3,703,220	15	7,406.44	1
15 GULFSTREAM PIPELINE	DEMAND	10,850,000	19	604,562.00	5
16 CITY OF SUNRISE	COMM. OTHER	11,432	18	9,821.29	4
17 OKALOOSA	COMM. OTHER	461,930	18	66,926.75	4
18 TRANSPORT TRAILER CHARGES	OTHER			87,402.60	6
19 ADMINISTRATIVE COSTS	OTHER			113,494.34	6
20 BOOKOUTS	COMM. OTHER	(985,720)	18	(530,438.59)	4
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	932,223	18	391,147.56	4
22 NCTS PROGRAM C/O'S	COMM. OTHER	334,902	18	167,450.85	4
23 NCTS PROGRAM C/O'S	COMM. OTHER*	154	18	91.03	4
24 BP ENERGY	COMM. OTHER	1,563,790	18	978,438.50	4
25 CHEVTEXACO	SWING-DEMAND			4,201.12	3
26 CHEVTEXACO	SWING-COMM.	2,084,390	17	1,182,891.31	3
27 CHEVTEXACO	COMM. OTHER	241,550	18	161,779.23	4
28 CONOCO	COMM. OTHER	1,933,510	18	1,085,577.56	4
29 CROSSTEX	COMM. OTHER	2,776,790	18	1,699,585.66	4
30 EAGLE	COMM. OTHER	69,750	18	40,450.00	4
31 HOUSTON PIPELINE	COMM. OTHER	622,160	18	391,539.61	4
32 LOUIS DREYFUS	COMM. OTHER	3,257,400	18	2,034,500.42	4
33 MAGNUSEN	COMM. OTHER	69,300	18	38,680.27	4
34 NATIONAL ENERGY	COMM. OTHER	420,000	18	299,127.92	4
35 NOBLE	COMM. OTHER	683,090	18	442,700.07	4
36 OCCIDENTAL	SWING-DEMAND			3,932.66	3
37 OCCIDENTAL	COMM. OTHER	400,850	18	214,773.55	4
38 OGE ENERGY	COMM. OTHER	63,760	18	43,794.07	4
39 ONEOK	COMM. OTHER	2,492,150	18	1,488,468.61	4
40 PRIOR ENERGY	COMM. OTHER	2,378,200	18	1,404,178.74	4
41 PROGRESS ENERGY	COMM. OTHER	1,075,370	18	647,288.96	4
42 SEQUENT	COMM. OTHER	937,930	18	617,842.99	4
43 TAMPA ELECTRIC	COMM. OTHER	835,650	18	491,680.62	4
44 TOTAL FINA	COMM. OTHER	250,000	18	191,250.00	4
45 UNOCAL	SWING-DEMAND			3,720.00	3
46 UNOCAL	SWING-COMM.	930,000	17	532,704.00	3
47 UNOCAL	COMM. OTHER	665,750	18	433,577.47	4
48 VIRGINIA POWER	COMM. OTHER	1,885,020	18	1,134,157.28	4
49 WESTERN GAS RESOUCES	COMM. OTHER	1,157,600	18	712,062.83	4
50 SOCIETE GENERALE	COMM. OTHER	0	18	(35,060.00)	4
51 SOCIETE GENERALE	COMM. OTHER	0	18	22,990.00	4
52 MORGAN STANLEY	COMM. OTHER	0	18	12,200.00	4
53 J. Aron & Co.	COMM. OTHER	0	18	7,950.00	4
54 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	1,620,869	19	15,625.18	5
55 GAS PURCHASES-Sept'04 Accrual Adj.	SWING-DEMAND			(49.02)	3
56 GAS PURCHASES-Sept'04 Accrual Adj.	SWING-COMM.	(126,500)	17	(64,379.12)	3
57 GAS PURCHASES-Sept'04 Accrual Adj.	COMM. OTHER	6,345,560	18	3,903,989.03	4
58 GULFSTREAM PIPELINE-Sept'04 Accrual Adj.	COMM. OTHER	121,860	18	71,658.31	4
59 GULFSTREAM PIPELINE-Sept'04 Accrual Adj.	COMM. PIPELINE	2,830	15	263.19	1
60 SONAT/SOUTH GEORGIA P/L-Sept'04 Accrual Adj.	COMM. OTHER	(20)	18	(9.88)	4
61 SONAT/SOUTH GEORGIA P/L-Sept'04 Accrual Adj.	COMM. PIPELINE	0	15	\$35.05	1
62 TOTAL		164,440,400		\$24,207,014.96	

*Prior Month Adjustment



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 11/01/2004 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name:
Contact Phone: 713-853-0628

COPY

TAMPA FL 33801

Payee: 006924518
Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1
Invoice Date: November 01, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	
Invoice Identifier:	01-90-000-232-02-000 00246078
Account Number:	4000002544

Begin Transaction Date: October 01, 2004

End Transaction Date: October 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	666,500	32,991.75	✓	01 - 31
01				Reservation/Demand D1							RD1	0.3855	0.0000	0.0000	0.3855	7,743,707	2,985,199.05	✓	01 - 31
01				Temporary Relinquishment Credit - Award # 11776 At DRN 157553							RC2	0.3855	0.0000	0.0000	0.3855	(195,300)	-75,288.15		01 - 31
01				Temporary Relinquishment Credit - Award # 11776 At DRN 23422							RC2	0.3855	0.0000	0.0000	0.3855	(83,700)	-32,266.35		01 - 31
01				Temporary Relinquishment Credit - Award # 11776 At DRN 32606							RC2	0.3855	0.0000	0.0000	0.3855	(102,300)	-39,436.65		01 - 31
01				Temporary Relinquishment Credit - Award # 11776 At DRN 337605							RC2	0.3855	0.0000	0.0000	0.3855	(83,700)	-32,266.35		01 - 31
01				Temporary Relinquishment Credit - Award # 11777 At DRN 32606							RC2	0.3855	0.0000	0.0000	0.3855	(27,800)	-10,755.45		01 - 31
01				Temporary Relinquishment Credit - Award # 11782 At DRN 11224							RC2	0.3855	0.0000	0.0000	0.3855	(9,872)	-3,728.66		01 - 31
01											RC2	0.3855	0.0000	0.0000	0.3855	(20,150)	-7,767.83		01 - 31

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-853-0626
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2004	Invoice Total Amount: \$1,989,408.99	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00248078
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: November 11, 2004	

Begin Transaction Date: October 01, 2004

End Transaction Date: October 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11782 At DRN 23422															
01											RC2	0.3855	0.0000	0.0000	0.3855	(19,778)	-7,624.42	01 - 31	
				Temporary Relinquishment Credit - Award # 11782 At DRN 314571															
01											RC2	0.3855	0.0000	0.0000	0.3855	(27,621)	-10,847.90	01 - 31	
				Temporary Relinquishment Credit - Award # 11811 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(45,756)	-17,638.94	01 - 31	
				Temporary Relinquishment Credit - Award # 11811 At DRN 23422															
01											RC2	0.3855	0.0000	0.0000	0.3855	(53,723)	-20,710.22	01 - 31	
				Temporary Relinquishment Credit - Award # 11811 At DRN 28166															
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,959)	-3,453.70	01 - 31	
				Temporary Relinquishment Credit - Award # 11812 At DRN 314571															
01											RC2	0.3855	0.0000	0.0000	0.3855	(123,070)	-47,443.49	01 - 31	
				Temporary Relinquishment Credit - Award # 11813 At DRN 24229															
01											RC2	0.3855	0.0000	0.0000	0.3855	(121,551)	-46,857.91	01 - 31	
				Temporary Relinquishment Credit - Award # 11813 At DRN 255292															
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,731)	-8,377.30	01 - 31	
				Temporary Relinquishment Credit - Award # 12077 At DRN 157553															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2004	Contact Phone:	713-853-0626
Svc Req:	006922736	Sup Doc Ind:	IMBL		
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-1	Prev Inv ID:			

Invoice Total Amount:	1850.00
Invoice Identifier:	00246078
Account Number:	4000002544
Net Due Date:	November 01, 2004

Begin Transaction Date: October 01, 2004

End Transaction Date: October 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01											RC2	0.3855	0.0000	0.0000	0.3855	(37,231)	-14,352.55	01 - 31	
				Temporary Relinquishment Credit - Award # 12077 At DRN 23422															
01											RC2	0.3855	0.0000	0.0000	0.3855	(44,485)	-17,148.97	01 - 31	
				Temporary Relinquishment Credit - Award # 12077 At DRN 314571															
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,463)	-3,262.49	01 - 31	
				Temporary Relinquishment Credit - Award # 12078 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(14,608)	-5,592.83	01 - 31	
				Temporary Relinquishment Credit - Award # 12078 At DRN 23422															
01											RC2	0.3855	0.0000	0.0000	0.3855	(17,329)	-6,680.33	01 - 31	
				Temporary Relinquishment Credit - Award # 12078 At DRN 314571															
01											RC2	0.3855	0.0000	0.0000	0.3855	(6,417)	-2,473.75	01 - 31	
				Temporary Relinquishment Credit - Award # 12335 At DRN 12740															
01											RC2	0.3855	0.0000	0.0000	0.3855	(12,741)	-4,911.88	01 - 31	
				Temporary Relinquishment Credit - Award # 12347 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,886)	-8,437.05	01 - 31	
				Temporary Relinquishment Credit - Award # 12347 At DRN 25809															
01											RC2	0.3855	0.0000	0.0000	0.3855	(26,133)	-10,074.27	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-853-0626
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2004	Invoice Total Amount: \$1,999,104.99	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00246078
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	NOVEMBER 11, 2004

Begin Transaction Date: October 01, 2004

End Transaction Date: October 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 12347 At DRN 28166															
01											RC2	0.3855	0.0000	0.0000	0.3855	(22,630)	-8,723.87	01 - 31	
				Temporary Relinquishment Credit - Award # 12486 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,060)	-3,107.13	01 - 31	
				Temporary Relinquishment Credit - Award # 12511 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(2,635)	-1,015.79	01 - 31	
				Temporary Relinquishment Credit - Award # 12570 At DRN 32606															
01											RC2	0.3855	0.0000	0.0000	0.3855	(3,875)	-1,493.81	01 - 31	
				Temporary Relinquishment Credit - Award # 12624 At DRN 314571															
01											RC2	0.3855	0.0000	0.0000	0.3855	(63,798)	-24,594.13	01 - 31	
				Temporary Relinquishment Credit - Award # 12667 At DRN 11224															
01											RC2	0.3855	0.0000	0.0000	0.3855	(72,354)	-27,892.47	01 - 31	
				Temporary Relinquishment Credit - Award # 12667 At DRN 241390															
01											RC2	0.3855	0.0000	0.0000	0.3855	(338,148)	-130,356.05	01 - 31	
				Temporary Relinquishment Credit - Award # 12667 At DRN 25809															
01											RC2	0.3855	0.0000	0.0000	0.3855	(14,756)	-5,688.44	01 - 31	
				Temporary Relinquishment Credit - Award # 12799 At DRN 314571															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-853-0628
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2004	Invoice Total Amount:	00246078
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00246078
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 01, 2004

Begin Transaction Date: October 01, 2004

End Transaction Date: October 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.3855	0.0000	0.0000	0.3855	(1,787)	-881.18	01 - 31	
				Temporary Relinquishment Credit - Award # 12855 At DRN 12740															
01											RC2	0.3855	0.0000	0.0000	0.3855	(25,389)	-9,787.46	01 - 31	
				Temporary Relinquishment Credit - Award # 12857 At DRN 32806															
01											RC2	0.3855	0.0000	0.0000	0.3855	(49,679)	-19,228.36	01 - 31	
				Temporary Relinquishment Credit - Award # 12859 At DRN 23422															
01											RC2	0.3855	0.0000	0.0000	0.3855	(29,109)	-11,221.52	01 - 31	
				Temporary Relinquishment Credit - Award # 12859 At DRN 241390															
01											RC2	0.3855	0.0000	0.0000	0.3855	(59,551)	-22,956.91	01 - 31	
				Temporary Relinquishment Credit - Award # 12859 At DRN 314571															
01											RC2	0.3855	0.0000	0.0000	0.3855	(25,389)	-9,787.46	01 - 31	
				Temporary Relinquishment Credit - Award # 12860 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(882)	-262.91	01 - 31	
				Temporary Relinquishment Credit - Award # 12864 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(19,933)	-7,684.17	01 - 31	
				Temporary Relinquishment Credit - Award # 12869 At DRN 11224															
01											RC2	0.3855	0.0000	0.0000	0.3855	(4,030)	-1,553.57	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Stmnt D/T:	11/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	008924518	Contact Name:	
				Contact Phone:	713-853-0626
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2004	Invoice Total Amount: \$1,059,066.99	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00248078
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	November 01, 2004

Begin Transaction Date: October 01, 2004

End Transaction Date: October 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 12873 At DRN 314571															
01											RC2	0.3855	0.0000	0.0000	0.3855	(9,083)	-3,501.50	01 - 31	
				Temporary Relinquishment Credit - Award # 12874 At DRN 157553															
01											RC2	0.3855	0.0000	0.0000	0.3855	(217,000)	-83,853.50	01 - 31	
				Temporary Relinquishment Credit - Award # 12883 At DRN 32606															
01											RC2	0.3855	0.0000	0.0000	0.3855	(52,607)	-20,280.00	01 - 31	
				Temporary Relinquishment Credit - Award # 12885 At DRN 28168															
01											RC2	0.3855	0.0000	0.0000	0.3855	(47,709)	-18,391.82	01 - 31	
				Temporary Relinquishment Credit - Award # 12887 At DRN 11224															
01											RC2	0.3855	0.0000	0.0000	0.3855	(76,105)	-29,338.48	01 - 31	
				Temporary Relinquishment Credit - Award # 12887 At DRN 12740															
01											RC2	0.3855	0.0000	0.0000	0.3855	(260,095)	-100,266.62	01 - 31	
				Temporary Relinquishment Credit - Award # 12887 At DRN 241390															
01											RC2	0.3855	0.0000	0.0000	0.3855	(40,703)	-16,691.01	01 - 31	
				Temporary Relinquishment Credit - Award # 12887 At DRN 28166															
01											RC2	0.3855	0.0000	0.0000	0.3855	(155,000)	-59,762.50	01 - 31	
				Temporary Relinquishment Credit - Award # 12887 At DRN 32606															

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2004	Contact Phone:	713-853-0626
Svc Req:	006922736	Sup Doc Ind:	IMBL		
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-1	Prev Inv ID:			

Invoice Total Amount:	5,662,908
Invoice Identifier:	00246078
Account Number:	4000002544
Net Due Date:	November 01, 2004

Begin Transaction Date: October 01, 2004

End Transaction Date: October 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01											RC2	0.3855	0.0000	0.0000	0.3855	(12,908)	-4,976.03	04 - 31	

Temporary Relinquishment Credit - Award # 12890 Al DRN 28186

Invoice Total Amount: 5,662,908 1,959,106.99

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	59,752.50
Invoice Identifier:	0190-000-232-02-000 00248057
Account Number:	4000002544
Net Due Date:	November 11, 2004

Begin Transaction Date: October 01, 2004

End Transaction Date: October 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rel Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 12507 At DRN 11224							R3A	0.3855	0.0000	0.0000	0.3855	16,182	6,238.16	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 12507 At DRN 23422							R3A	0.3855	0.0000	0.0000	0.3855	4,030	1,553.57	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 12507 At DRN 23703							R3A	0.3855	0.0000	0.0000	0.3855	33,573	12,942.39	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 12507 At DRN 24662							R3A	0.3855	0.0000	0.0000	0.3855	3,472	1,338.46	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 12507 At DRN 7244							R3A	0.3855	0.0000	0.0000	0.3855	41,106	15,846.36	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 12507 At DRN 9906							R3A	0.3855	0.0000	0.0000	0.3855	56,637	21,833.66	01 - 31	

Invoice Total Amount: 155,000 59,752.50

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

8

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-853-0826

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req IC:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	
Invoice Identifier:	01.90.000.237.02.000 00245929
Account Number:	4000002544
Net Due Date:	NOV 01 2004

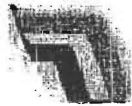
Begin Transaction Date: October 01, 2004

End Transaction Date: October 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Bag Tran Date	End Tran Date
01											RD1	0.7618	0.0000	0.0000	0.7618	1,753,050	1,335,473.49	01 - 31	
				Reservation/Demand D1															
01											RC2	0.3867	0.0000	0.0000	0.3867	(26,350)	-10,242.25	01 - 31	
				Temporary Relinquishment Credit - Award # 11768 At DRN 157553															
01											RC2	0.7618	0.0000	0.0000	0.7618	(5,983)	-4,557.85	01 - 31	
				Temporary Relinquishment Credit - Award # 12336 At DRN 12740															
01											RC2	0.7618	0.0000	0.0000	0.7618	(2,635)	-2,007.34	01 - 31	
				Temporary Relinquishment Credit - Award # 12569 At DRN 32606															
01											RC2	0.7618	0.0000	0.0000	0.7618	(1,333)	-1,015.48	01 - 31	
				Temporary Relinquishment Credit - Award # 12856 At DRN 12740															
01											RC2	0.7618	0.0000	0.0000	0.7618	(18,011)	-13,720.78	01 - 31	
				Temporary Relinquishment Credit - Award # 12858 At DRN 10034															
01											RC2	0.7618	0.0000	0.0000	0.7618	(18,011)	-13,720.78	01 - 31	
				Temporary Relinquishment Credit - Award # 12861 At DRN 157553															
01											RC2	0.7618	0.0000	0.0000	0.7618	(558)	-425.08	01 - 31	
				Temporary Relinquishment Credit - Award # 12885 At DRN 157553															
01											RC2	0.7618	0.0000	0.0000	0.7618	(14,187)	-10,792.42	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	914,603.23
Invoice Identifier:	00245929
Account Number:	4000002544
Net Due Date:	November 01, 2004

Begin Transaction Date: October 01, 2004

End Transaction Date: October 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 12870 At DRN 314571															
01											RC2	0.7818	0.0000	0.0000	0.7818	(6,417)	-4,888.47	01 - 31	
				Temporary Relinquishment Credit - Award # 12875 At DRN 12740															
01											RC2	0.2800	0.0000	0.0000	0.2800	(128,650)	-36,022.00	01 - 31	
				Temporary Relinquishment Credit - Award # 12879 At DRN 241390															
01											RC2	0.7818	0.0000	0.0000	0.7818	(24,800)	-18,892.64	01 - 31	
				Temporary Relinquishment Credit - Award # 12884 At DRN 32808															
01											RC2	0.7818	0.0000	0.0000	0.7818	(37,293)	-28,409.81	01 - 31	
				Temporary Relinquishment Credit - Award # 12886 At DRN 157553															
01											RC2	0.7818	0.0000	0.0000	0.7818	(242,176)	-184,489.68	01 - 31	
				Temporary Relinquishment Credit - Award # 12888 At DRN 157553															
01											RC2	0.7818	0.0000	0.0000	0.7818	(107,012)	-81,521.74	01 - 31	
				Temporary Relinquishment Credit - Award # 12888 At DRN 241390															
01											RC2	0.7818	0.0000	0.0000	0.7818	(13,342)	-10,163.94	04 - 31	
				Temporary Relinquishment Credit - Award # 12891 At DRN 32808															

Invoice Total Amount: 1,108,312 914,603.23

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (In Docket No. RP04-12) being filed with the FERC.

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	11/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	----
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	
Invoice Identifier:	00245922
Account Number:	4000002544
Net Due Date:	November 01, 2004

Begin Transaction Date: October 01, 2004

End Transaction Date: October 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0000	0.0000	0.7618	62,000	47,231.60	01-31	
				Reservation/Demand D1															
01											RC2	0.7618	0.0000	0.0000	0.7618	(62,000)	-47,231.60	01-31	
				Temporary Relinquishment Credit - Award # 12889 At DRN 241390															

Invoice Total Amount: 0 0.00

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/08/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-853-0628

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5064	Charge Indicator:	BILL ON DELIVERY
Svc CD:	DPOA	Prev Inv ID:	

INVOICE IDENTIFIER: #01-90-000-232-02-00-0 00237543
 Account Number: 4000002544
 Net Due Date: 10/20/2004

Begin Transaction Date: September 01, 2004 **End Transaction Date:** September 30, 2004 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01				NONCOMPL - Overage Alert Day Charge							OAD	11.9200	0.0000	0.0000	11.9200	17,848	210,384.16	28 - 28	
01				Overage Alert Day Commodity							OAC	0.5372	0.0035	0.0000	0.5407	17,848	9,642.27	28 - 28	

Invoice Total Amount: 17,848 219,906.43

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

COPY

12

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR OCTOBER 2004

09-Nov-04

h:\gas_acct\pga\Accrued El Paso Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	6,231	\$7.72000	\$48,103.32
2	COMMODITY-PIPELINE	ACCRUED	506,199	\$0.03275	\$16,579.30
3	DEMAND	ACCRUED	1,106,700	\$0.41485	\$459,116.93
4	TOTAL	ACCRUED	1,619,130		\$523,799.55

PEOPLES GAS SYSTEM

09-Nov-04

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES

IN DEKATHERMS

FOR OCTOBER 2004

h:\gas_acct\pga\Accrued Gulfstream Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	297	6.02212	\$1,788.57
2	COMM.-P/L-FT	ACCRUED	370,322	\$0.02000	\$7,406.44
3	COMM.-P/L-PARK	ACCRUED	0	\$0.01000	\$0.00
4	COMM.-P/L-LOAN	ACCRUED	0	\$0.74720	\$0.00
5	TOTAL COMM.-P/L	ACCRUED	370,322	\$0.02000	\$7,406.44
6	DEMAND	ACCRUED	1,085,000	\$0.55720	\$604,562.00
7	TOTAL	ACCRUED	1,455,619		\$613,757.01


**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		93305-111588	08-11	Sep 17, 2004	Oct 13, 2004	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
6098.45	6098.45CR	0.00	0.00	0.00	3446.66	3446.66

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

VENDOR 1007582

1 JACARANDA SQUARE

MAKE CHECK PAYABLE TO: CITY OF SUNRISE

33601-2562
93305-111588 Sep 04
INV 10-4

PLEASE PLACE ACCOUNT NUMBER ON CHECK
TO ENSURE PROPER CREDIT.

need money

ATTENTION TRAN For assistance or to provide instructions
about your account, check this box → ☐
ENTERED AUTH *fnb* and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

SU

BILL DATE: 9/21/04

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Sep 17, 2004	Oct 13, 2004	3446.66
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
6098.45	6098.45CR	0.00	0.00	0.00	3446.66

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	8/17/04- 9/17/04	31	19107	15312	3961
TOTAL GAS USED						3961

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,446.66

RECEIVED

OCT 01 2004

ACCOUNTS PAYABLE

Total Current Charges 3,446.66
Unpaid Balance 0.00
Total Amount Due 3,446.66

CURRENT CHARGES PAST DUE AFTER Oct 13, 2004

15

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY-FRIDAY:
CITY HALL AT 10770 W OAKLAND PARK BLVD,
VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND
NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.


**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

CITY OF SUNRISE CUSTOMER UTILITY STATEMENT		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		10001-74500	01-01	Oct 01, 2004	Oct 27, 2004	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3595.56	3595.56CR	0.00	0.00	0.00	3492.41	3492.41

 PEOPLES GAS
PO BOX 2562

 ACCTS PAYABLE DEPT SP51189-06
TAMPA FL 33601-2562

CO

VENDOR

10001-74500

OCT 01

SP51189-06

OCT 27

 CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:

 NW 136 AVE & NW 8 ST
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

 PLEASE PLACE ACCOUNT NUMBER ON CHECK
TO ENSURE PROPER CREDIT.

ATT

TRAN

ENTERED

AUTH

 For assistance or to provide instructions
about your account, check this box → ☐
and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

THIS BILL IS DUE WHEN RENDERED

SU

BILL DATE: 10/05/04

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Oct 01, 2004	Oct 27, 2004	3492.41
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3595.56	3595.56CR	0.00	0.00	0.00	3492.41

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	8/31/04-10/01/04	31	208450	204348	4102
TOTAL GAS USED						4102

MESSAGES
 THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR
SUNRISE RESIDENTS WILL BE NOVEMBER 17 - 19, 2004.
PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB
NO LATER THAN 7:00 AM ON NOVEMBER 17.
CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,492.41
RECEIVED OCT 07 2004 ACCOUNTS PAYABLE	
Total Current Charges	3,492.41
Unpaid Balance	0.00
Total Amount Due	3,492.41
CURRENT CHARGES PAST DUE AFTER Oct 27, 2004	

PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
4024.44	4024.44CR	0.00	0.00	0.00	2882.22	2882.22

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Oct 08, 2004	Nov 03, 2004	2882.22
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4024.44	4024.44CR	0.00	0.00	0.00	2882.22

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	9/10/04-10/08/04	28	16083	12714	3369
	TOTAL GAS USED					3369

TYPE OF SERVICE	AMOUNT
GAS	2,882.22
RECEIVED OCT 14 2004 ACCOUNTS PAYABLE	
Total Current Charges	2,882.22
Unpaid Balance	0.00
Total Amount Due	2,882.22
CURRENT CHARGES PAST DUE AFTER Nov 03, 2004	

17

MESSAGES



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 10/15/04

Invoice #: 142

Service Period: THROUGH SEPTEMBER 30, 2004

Due Date: 11/01/04

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	30	<u>\$ 31,500.00</u>

01-90-000 - ~~804-02~~ - 00-0
-804-02 CC
CC

18



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 10/15/04

Invoice #: 142

Service Period: THROUGH SEPTEMBER 30, 2004

Due Date: 11/01/04

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	56	\$ 6.52	<u>\$ 365.12</u>

01-90-000-804-02-00-0

19



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 09/17/04

Invoice #: 141

Service Period: THROUGH AUGUST 31, 2004

Due Date: 10/04/04

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	<u>\$ 32,550.00</u>

ok To Pay
Ed Elliott 

COPY

01-90-000-804-02-00-0


20



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 09/17/04

Invoice #: 141

Service Period: THROUGH AUGUST 31, 2004

Due Date: 10/04/04

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	387	\$ 6.49	<u>\$ 2,511.63</u>

ok To Pay
Ed Elliott 

COPY

01-90-000-804-02-00-0


21

Marlin Gas Transport, Inc

INVOICE

INVOICE NUMBER:

PR-0410

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

Voice: 727-817-0186
Fax: 727-843-8677

PAGE:

1

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

Send Payment To:
5238 State Road 54
New Port Richey, FL 34652

01 0018998
SP 43118-06
9/27
8/27

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
-------------	---------------	----------------

Peoples

PAYMENT TERMS

INVOICE DATE

DUE DATE

Net 10 Days

9/20/04

9/30/04

DESCRIPTION

AMOUNT

October: Supplementary Agreement No. 001

(1) ISO Tube Trailer

6,247.00

(1) Regulation Set

500.00

October: Supplementary Agreement No. 002

(1) 7 Tube Trailer

6,247.00

(1) 8 Tube Trailer

7,000.00

(1) CNG Operator's Vehicle

4,738.00

(1) CNG Operator

980.00

(1) Line Heater

650.00

(1) Regulation Set

500.00

Administrative Costs

220.00

1.2 mmcf/day Compression & Dehydration

6,300.00



Subtotal

Continued

Sales Tax

Continued

Total Invoice Amount

Continued

Payment/Credit Applied

22

Check/Credit Memo No:

TOTAL DUE

Continued

Marlin Gas Transport, Inc

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE

INVOICE NUMBER:

PR-0410

Voice: 727-817-0186

Fax: 727-843-8677

PAGE:

2

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

Send Payment To:
5238 State Road 54
New Port Richey, FL 34652

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	9/20/04	9/30/04

DESCRIPTION	AMOUNT
Additional Trailer Usage	
- (1) in Jacksonville at \$1,846 per week for 9/1 - 9/30	7,911.30
- (2) in Ocala at \$1,846 per week for 9/1 - 9/30	15,822.60
- (1) in Nokomis at \$1,846 per week for 9/1 - 9/30	7,911.30
- (1) in Celebration at \$1,846 per week for 9/1 - 9/30	7,911.30
Additional Line Heater	
- (1) in Ocala at \$650 per month for 9/1 - 9/30	650.00
- (1) in Celebration at \$650 per month for 9/1 - 9/30	650.00
Additional Regulation Stations	
- (2) in Jacksonville at \$500 per month for 9/1 - 9/30	1,000.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	23
Check/Credit Memo No:	Continued
TOTAL DUE	

Marlin Gas Transport, Inc

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE

INVOICE NUMBER:

PR-0410

Voice: 727-817-0186
Fax: 727-843-8677

PAGE:

3

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

Send Payment To:
5238 State Road 54
New Port Richey, FL. 34652

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	9/20/04	9/30/04
DESCRIPTION		AMOUNT
Station Safety Checks		
9/2, 9/9 & 9/16: Nokomis, Celebration & Bradenton, service truck mileage, 310 miles each trip at \$.85/mile		790.50
8/27 & 9/10: Jacksonville, service truck mileage, 783 miles each trip at \$.85/mile		821.10
Trailer Switchout - See attached "Project Trip Log"		10,552.50
Subtotal		87,402.60
Sales Tax		
Total Invoice Amount		\$87,402.60
Payment/Credit Applied		24
Check/Credit Memo No:	TOTAL DUE	\$87,402.60

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR OCTOBER 2004

09-Nov-04

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,569,678	0.08810	\$226,388.63
2	FTS-1-NO NOTICE	ACCRUED	46,456	0.08810	\$4,092.77
3	TOTAL FTS-1	ACCRUED	2,616,134		\$230,481.40
4	FTS-2-USAGE	ACCRUED	425,324	0.06780	\$28,836.97
5	GRAND TOTAL	ACCRUED	3,041,458		\$259,318.37

PEOPLES GAS SYSTEM

09-Nov-04

ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS

DUE FROM FLORIDA GAS TRANSMISSION

IN DTH'S

FOR OCTOBER 2004

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.38550	(\$9,560.40)
2	TOTAL		(24,800)		(\$9,560.40)

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-04**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	BP AMOCO(GULFSTREAM)	991,610.0	0.57930	\$574,439.67
2	BP AMOCO(SONAT)	20,000.0	0.59200	\$11,840.00
3	BP AMOCO(SONAT)	117,180.0	0.71850	\$84,193.83
4	BP AMOCO(SONAT)	300,000.0	0.71250	\$213,750.00
5	BP AMOCO(SONAT)	35,000.0	0.60900	\$21,315.00
6	BP AMOCO(SONAT)	100,000.0	0.72900	\$72,900.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,563,790.0</u>		<u>\$978,438.50</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-04

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CHEVRONTEX	2,100,560.0	0.00200	\$4,201.12
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>2,100,560.0</u>		<u>\$4,201.12</u>

SWING SERVICE-COMMODITY

9	CHEVRONTEX	2,084,390.0	0.56750	\$1,182,891.31
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>2,084,390.0</u>		<u>\$1,182,891.31</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-04

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CHEVRONTEX	44,760.0	0.57550	\$25,759.38
2		46,850.0	0.61500	\$28,812.75
3		149,940.0	0.71500	\$107,207.10
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>241,550.0</u>		<u>\$161,779.23</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-04
COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CONOCO(SONAT)	65,380.0	0.63000	\$41,189.40
2	CONOCO(SONAT)	232,130.0	0.53200	\$123,493.16
3	CONOCO(SONAT)	1,550,000.0	0.56250	\$871,875.00
4	CONOCO(SONAT)	86,000.0	0.57000	\$49,020.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16		0.0	0.00000	\$0.00
17	TOTAL:	<u>1,933,510.0</u>		<u>\$1,085,577.56</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-04**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CROSSTEX	85,990.0	0.62000	\$53,313.80
2 CROSSTEX	260,400.0	0.51500	\$134,106.00
3 CROSSTEX	86,790.0	0.58000	\$50,338.20
4 CROSSTEX	86,800.0	0.60750	\$52,731.00
5 CROSSTEX	86,800.0	0.59200	\$51,385.60
6 CROSSTEX	86,780.0	0.59650	\$51,764.27
7 CROSSTEX	259,430.0	0.50750	\$131,660.73
8 CROSSTEX	86,800.0	0.54350	\$47,175.80
9 CROSSTEX	86,800.0	0.52200	\$45,309.60
10 CROSSTEX	85,670.0	0.53000	\$45,405.10
11 CROSSTEX	86,780.0	0.57350	\$49,768.33
12 CROSSTEX	260,400.0	0.55500	\$144,522.00
13 CROSSTEX	86,800.0	0.56200	\$48,781.60
14 CROSSTEX	85,820.0	0.63700	\$54,667.34
	<u>1,732,060.0</u>		<u>\$960,929.37</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-04

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CROSSTEX	86,730.0	0.73300	\$63,573.09
2	CROSSTEX	86,800.0	0.72800	\$63,190.40
3	CROSSTEX	260,400.0	0.70700	\$184,102.80
4	CROSSTEX	86,800.0	0.77700	\$67,443.60
5	CROSSTEX	86,800.0	0.76300	\$66,228.40
6	CROSSTEX	86,800.0	0.80950	\$70,264.60
7	CROSSTEX	260,400.0	0.65850	\$171,473.40
8	CROSSTEX	90,000.0	0.58200	\$52,380.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,044,730.0</u>		<u>\$738,656.29</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-04

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	EAGLE ENERGY	28,000.0	0.55000	\$15,400.00
2	EAGLE ENERGY(Sonat)	41,750.0	0.60000	\$25,050.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>69,750.0</u>		<u>\$40,450.00</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 HOUSTON PIPELINE	81,490.0	0.59650	\$48,608.78
2 HOUSTON PIPELINE	9,650.0	0.53200	\$5,133.80
3 HOUSTON PIPELINE	81,480.0	0.64000	\$52,147.20
4 HOUSTON PIPELINE	40,000.0	0.62000	\$24,800.00
5 HOUSTON PIPELINE	30,000.0	0.51500	\$15,450.00
6 HOUSTON PIPELINE	10,000.0	0.58000	\$5,800.00
7 HOUSTON PIPELINE	10,000.0	0.60750	\$6,075.00
8 HOUSTON PIPELINE	10,000.0	0.59200	\$5,920.00
9 HOUSTON PIPELINE	10,000.0	0.59650	\$5,965.00
10 HOUSTON PIPELINE	24,000.0	0.50750	\$12,180.00
11 HOUSTON PIPELINE	8,000.0	0.54350	\$4,348.00
12 HOUSTON PIPELINE	8,000.0	0.52200	\$4,176.00
13 HOUSTON PIPELINE	8,000.0	0.53000	\$4,240.00
14 HOUSTON PIPELINE	48,000.0	0.55500	\$26,640.00
15 HOUSTON PIPELINE	580.0	0.56200	\$325.96
16 HOUSTON PIPELINE	15,580.0	0.63700	\$9,924.46
17 TOTAL:	<u>394,780.0</u>		<u>\$231,734.20</u>

35

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-04

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	HOUSTON PIPELINE	15,580.0	0.73300	\$11,420.14
2	HOUSTON PIPELINE	25,580.0	0.72800	\$18,622.24
3	HOUSTON PIPELINE	76,740.0	0.70700	\$54,255.18
4	HOUSTON PIPELINE	15,580.0	0.77700	\$12,105.66
5	HOUSTON PIPELINE	15,580.0	0.76300	\$11,887.54
6	HOUSTON PIPELINE	15,580.0	0.80950	\$12,612.01
7	HOUSTON PIPELINE	46,740.0	0.63600	\$29,726.64
8	HOUSTON PIPELINE	16,000.0	0.57350	\$9,176.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>227,380.0</u>		<u>\$159,805.41</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 LOUIS DREYFUS	46,610.0	0.65200	\$30,389.72
2 LOUIS DREYFUS	110,280.0	0.53700	\$59,220.36
3 LOUIS DREYFUS	105,960.0	0.57300	\$60,715.08
4 LOUIS DREYFUS	100,000.0	0.62150	\$62,150.00
5 LOUIS DREYFUS	64,090.0	0.60000	\$38,454.00
6 LOUIS DREYFUS	50,000.0	0.74500	\$37,250.00
7 LOUIS DREYFUS	159,210.0	0.71500	\$113,835.15
8 LOUIS DREYFUS	103,200.0	0.74200	\$76,574.40
9 LOUIS DREYFUS	210,000.0	0.52800	\$110,880.00
10 LOUIS DREYFUS	107,530.0	0.57000	\$61,292.10
11 LOUIS DREYFUS	100,000.0	0.60000	\$60,000.00
12 LOUIS DREYFUS	100,000.0	0.59300	\$59,300.00
13 LOUIS DREYFUS	146,930.0	0.60800	\$89,333.44
14 LOUIS DREYFUS	63,230.0	0.53900	\$34,080.97
15 TOTAL:	<u>1,467,040.0</u>		<u>\$893,475.22</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 LOUIS DREYFUS	113,710.0	0.53500	\$60,834.85
2 LOUIS DREYFUS	119,380.0	0.62800	\$74,970.64
3 LOUIS DREYFUS	84,050.0	0.72700	\$61,104.35
4 LOUIS DREYFUS	42,480.0	0.73000	\$31,010.40
5 LOUIS DREYFUS	29,980.0	0.77200	\$23,144.56
6 LOUIS DREYFUS	30,650.0	0.63600	\$19,493.40
7 LOUIS DREYFUS	103,120.0	0.50000	\$51,560.00
8 LOUIS DREYFUS	41,500.0	0.55000	\$22,825.00
9 LOUIS DREYFUS	71,850.0	0.59400	\$42,678.90
10 LOUIS DREYFUS	215,550.0	0.51500	\$111,008.25
11 LOUIS DREYFUS	71,850.0	0.53200	\$38,224.20
12 LOUIS DREYFUS	71,850.0	0.73400	\$52,737.90
13 LOUIS DREYFUS	100,000.0	0.80700	\$80,700.00
14 LOUIS DREYFUS	300,000.0	0.65000	\$195,000.00
15 TOTAL:	<u>1,395,970.0</u>		<u>\$865,292.45</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-04

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	LOUIS DREYFUS	10,600.0	0.62150	\$6,587.90
2	LOUIS DREYFUS	93,000.0	0.76000	\$70,680.00
3	LOUIS DREYFUS	140,790.0	0.71500	\$100,664.85
4	LOUIS DREYFUS(Sonat)	100,000.0	0.61300	\$61,300.00
5	LOUIS DREYFUS(Sonat)	50,000.0	0.73000	\$36,500.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>394,390.0</u>		<u>\$275,732.75</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-04

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	MAGNUSEN	5,600.0	0.63800	\$3,572.80
2		47,750.0	0.54300	\$25,928.25
3		15,950.0	0.57550	\$9,179.22
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>69,300.0</u>		<u>\$38,680.27</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-04

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NATIONAL ENERGY	50,000.0	0.74500	\$37,250.00
2	NATIONAL ENERGY	37,520.0	0.72800	\$27,314.56
3	NATIONAL ENERGY	100,000.0	0.77200	\$77,200.00
4	NATIONAL ENERGY	132,480.0	0.70700	\$93,663.36
5	NATIONAL ENERGY	100,000.0	0.63700	\$63,700.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>420,000.0</u>		<u>\$299,127.92</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-04

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1 NOBLE		37,400.0	0.58500	\$21,879.00
2 NOBLE		37,940.0	0.60400	\$22,915.76
3 NOBLE		37,240.0	0.59400	\$22,120.56
4 NOBLE		32,990.0	0.55500	\$18,309.45
5 NOBLE		33,000.0	0.52200	\$17,226.00
6 NOBLE		33,000.0	0.53000	\$17,490.00
7 NOBLE		32,990.0	0.56200	\$18,540.38
8 NOBLE		28,710.0	0.62200	\$17,857.62
9 NOBLE		32,990.0	0.73000	\$24,082.70
10 NOBLE		114,170.0	0.72800	\$83,115.76
11 NOBLE		167,520.0	0.70700	\$118,436.64
12 NOBLE		18,380.0	0.77000	\$14,152.60
13 NOBLE		26,760.0	0.61000	\$16,323.60
14 NOBLE		50,000.0	0.60500	\$30,250.00
15 NOBLE(SONAT)		0.0	0.00000	\$0.00
16 TOTAL:		<u>683,090.0</u>		<u>\$442,700.07</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-04

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	OCCIDENTAL	3,932,660.0	0.00100	\$3,932.66
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,932,660.0</u>		<u>\$3,932.66</u>

SWING SERVICE-COMMODITY

9	OCCIDENTAL	0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>0.0</u>		<u>\$0.00</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-04

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	OCCIDENTAL	39,000.0	0.62000	\$24,180.00
2	OCCIDENTAL	314,730.0	0.51500	\$162,085.95
3	OCCIDENTAL	47,120.0	0.60500	\$28,507.60
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>400,850.00</u>		<u>\$214,773.55</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-04

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	OGE ENERGY	15,950.0	0.60550	\$9,657.73
2		47,810.0	0.71400	\$34,136.34
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>63,760.0</u>		<u>\$43,794.07</u>

45

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-04
COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	ONEOK	231,150.0	0.50000	\$115,575.00
2	ONEOK	80,000.0	0.60800	\$48,640.00
3	ONEOK	80,000.0	0.60300	\$48,240.00
4	ONEOK	137,380.0	0.60000	\$82,428.00
5	ONEOK	80,000.0	0.55500	\$44,400.00
6	ONEOK	192,480.0	0.55300	\$106,441.44
7	ONEOK	54,910.0	0.64000	\$35,142.40
8	ONEOK	21,560.0	0.63300	\$13,647.48
9	ONEOK	68,980.0	0.52200	\$36,007.56
10	ONEOK	68,980.0	0.53000	\$36,559.40
11	ONEOK	286,190.0	0.74000	\$211,780.60
12	ONEOK	105,070.0	0.65500	\$68,820.85
13	ONEOK	177,930.0	0.51200	\$91,100.16
14	ONEOK	285,890.0	0.54000	\$154,380.60
15	ONEOK	100,000.0	0.57000	\$57,000.00
16	TOTAL:	<u>1,970,520.0</u>		<u>\$1,150,163.49</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-04
COMMODITY OTHER

		\$2,492,150.00	
(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ONEOK	103,310.0	0.57400	\$59,299.94
2 ONEOK	75,070.0	0.61100	\$45,867.77
3 ONEOK	100,000.0	0.60400	\$60,400.00
4 ONEOK	51,130.0	0.75500	\$38,603.15
5 ONEOK	52,120.0	0.73550	\$38,334.26
6 ONEOK	100,000.0	0.73800	\$73,800.00
7 ONEOK	40,000.0	0.55000	\$22,000.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>521,630.0</u>		<u>\$338,305.12</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-04

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PRIOR (SONAT)	35,000.0	0.60900	\$21,315.00
2	PRIOR (SONAT)	50,000.0	0.59650	\$29,825.00
3	PRIOR (SONAT)	150,000.0	0.52950	\$79,425.00
4	PRIOR (SONAT)	50,000.0	0.56350	\$28,175.00
5	PRIOR (SONAT)	50,000.0	0.60650	\$30,325.00
6	PRIOR (SONAT)	20,870.0	0.59500	\$12,417.65
7	PRIOR (SONAT)	50,000.0	0.58950	\$29,475.00
8	PRIOR (SONAT)	31,310.0	0.54900	\$17,189.19
9	PRIOR (SONAT)	41,750.0	0.63050	\$26,323.38
10	PRIOR (SONAT)	50,000.0	0.72650	\$36,325.00
11	PRIOR (SONAT)	50,000.0	0.71600	\$35,800.00
12	PRIOR (SONAT)	150,000.0	0.71000	\$106,500.00
13	PRIOR (SONAT)	49,270.0	0.77600	\$38,233.52
14	PRIOR (SONAT)	50,000.0	0.77300	\$38,650.00
15	PRIOR (SONAT)	<u>1,550,000.0</u>	0.56400	<u>\$874,200.00</u>
16	TOTAL:	<u><u>2,378,200.0</u></u>		<u><u>\$1,404,178.74</u></u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-04

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PROGRESS(Gulfstream)	459,180.0	0.59550	\$273,441.69
2	PROGRESS(Gulfstream)	153,060.0	0.66700	\$102,091.02
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>612,240.0</u>		<u>\$375,532.71</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-04**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PROGRESS(Gulfstream)	43,130.0	0.62500	\$26,956.25
2	PROGRESS(Gulfstream)	60,000.0	0.63000	\$37,800.00
3	PROGRESS(Gulfstream)	360,000.0	0.57500	\$207,000.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>463,130.0</u>		<u>\$271,756.25</u>

50

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-04
COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	SEQUENT	75,880.0	0.57900	\$43,934.52
2	SEQUENT	67,890.0	0.74000	\$50,238.60
3	SEQUENT	50,000.0	0.73400	\$36,700.00
4	SEQUENT	50,000.0	0.60400	\$30,200.00
5	SEQUENT	93,770.0	0.55500	\$52,042.35
6	SEQUENT	241,410.0	0.71200	\$171,883.92
7	SEQUENT	21,880.0	0.64000	\$14,003.20
8	SEQUENT(Gulfstream)	95,000.0	0.62500	\$59,375.00
9	SEQUENT(Sonat)	65,000.0	0.59900	\$38,935.00
10	SEQUENT(Sonat)	31,860.0	0.57000	\$18,160.20
11	SEQUENT(Sonat)	100,000.0	0.75000	\$75,000.00
12	SEQUENT(Sonat)	45,240.0	0.60500	\$27,370.20
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>937,930.0</u>		<u>\$617,842.99</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-04
 COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	TAMPA ELECTRIC(Gulfstream)	735,650.0	0.58150	\$427,780.62
2	TAMPA ELECTRIC(Gulfstream)	100,000.0	0.63900	\$63,900.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>835,650.0</u>		<u>\$491,680.62</u>

52

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-04
COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	TOTALFINA(Gulfstream)	250,000.0	0.76500	\$191,250.00
2	TOTALFINA(SONAT)	0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>250,000.0</u>		<u>\$191,250.00</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-04

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	UNOCAL	930,000.0	0.00400	\$3,720.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>930,000.0</u>		<u>\$3,720.00</u>

SWING SERVICE-COMMODITY

9	UNOCAL(Gulfstream)	930,000.0	0.57280	\$532,704.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>930,000.0</u>		<u>\$532,704.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 October-04
 COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	UNOCAL	104,780.0	0.52200	\$54,695.16
2	UNOCAL	104,780.0	0.53000	\$55,533.40
3	UNOCAL	36,520.0	0.62700	\$22,898.04
4	UNOCAL	49,990.0	0.73300	\$36,642.67
5	UNOCAL	160,200.0	0.70500	\$112,941.00
6	UNOCAL	52,440.0	0.72800	\$38,176.32
7	UNOCAL	93,040.0	0.77200	\$71,826.88
8	UNOCAL(Gulfstream)	64,000.0	0.63850	\$40,864.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>665,750.0</u>		<u>\$433,577.47</u>

55

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-04
COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	VIRGINIA POWER	20,000.0	0.72000	\$14,400.00
2		44,460.0	0.63450	\$28,209.87
3		150,000.0	0.50000	\$75,000.00
4		80,000.0	0.56700	\$45,360.00
5		80,000.0	0.59700	\$47,760.00
6		87,380.0	0.63500	\$55,486.30
7		240,000.0	0.51500	\$123,600.00
8		170,390.0	0.73800	\$125,747.82
9		87,380.0	0.73000	\$63,787.40
10		85,000.0	0.77700	\$66,045.00
11		99,270.0	0.65500	\$65,021.85
12		300,000.0	0.51200	\$153,600.00
13		100,000.0	0.57500	\$57,500.00
14		100,000.0	0.61500	\$61,500.00
15		100,000.0	0.53500	\$53,500.00
16	TOTAL:	<u>1,743,880.0</u>		<u>\$1,036,518.24</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-04
COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	VIRGINIA POWER	65,000.0	0.64000	\$41,600.00
2	VIRGINIA POWER	76,140.0	0.73600	\$56,039.04
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>141,140.0</u>		<u>\$97,639.04</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-04
COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	WESTERN	102,540.0	0.59200	\$60,703.68
2		49,630.0	0.63000	\$31,266.90
3		207,600.0	0.56500	\$117,294.00
4		87,830.0	0.67500	\$59,285.25
5		300,000.0	0.63200	\$189,600.00
6		100,000.0	0.76500	\$76,500.00
7		310,000.0	0.57230	\$177,413.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>1,157,600.0</u>		<u>\$712,062.83</u>

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 BP ENERGY	ACCRUED:	14,360.0	0.53500	\$7,682.60
2	ACTUAL:	14,360.0	0.53500	\$7,682.60
3 BP ENERGY	ACCRUED:	1,160,000.0	0.51520	\$597,632.00
4	ACTUAL:	480,000.0	0.51520	\$247,296.00
5 BP ENERGY	ACCRUED:	320,000.0	0.49500	\$158,400.00
6	ACTUAL:	320,000.0	0.49500	\$158,400.00
7 BP ENERGY	ACCRUED:	163,400.0	0.51000	\$83,334.00
8	ACTUAL:	163,400.0	0.51000	\$83,334.00
9 BP ENERGY	ACCRUED:	50,000.0	0.43600	\$21,800.00
10	ACTUAL:	50,000.0	0.43600	\$21,800.00
11 BRIDGELINE	ACCRUED:	55,840.0	0.61200	\$34,174.08
12	ACTUAL:	55,840.0	0.61200	\$34,174.08
13 BRIDGELINE	ACCRUED:	62,760.0	0.51000	\$32,007.60
14	ACTUAL:	62,760.0	0.51000	\$32,007.60
15 CHEVRONTXACO	ACCRUED:	1,970,120.0	0.50350	\$996,021.06
16	ACTUAL:	1,975,610.0	0.50350	\$998,785.25
17 CINERGY	ACCRUED:	35,650.0	0.53500	\$19,072.75
18	ACTUAL:	35,650.0	0.53500	\$19,072.75
19 CINERGY	ACCRUED:	54,120.0	0.48000	\$25,977.60
20	ACTUAL:	54,120.0	0.48000	\$25,977.60
21 CINERGY	ACCRUED:	50,000.0	0.47500	\$23,750.00

59

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
22	ACTUAL:	50,000.0	0.47500	\$23,750.00
23 CINERGY	ACCRUED:	150,000.0	0.47950	\$71,925.00
24	ACTUAL:	150,000.0	0.47950	\$71,925.00
23 CINERGY	ACCRUED:	47,490.0	0.64000	\$30,393.60
24	ACTUAL:	47,490.0	0.64000	\$30,393.60
25 CINERGY	ACCRUED:	50,000.0	0.46400	\$23,200.00
26	ACTUAL:	50,000.0	0.46400	\$23,200.00
27 CINERGY	ACCRUED:	75,240.0	0.43850	\$32,992.74
28	ACTUAL:	75,240.0	0.43850	\$32,992.77
29 CINERGY	ACCRUED:	292,200.0	0.44850	\$131,051.70
30	ACTUAL:	292,200.0	0.44850	\$131,051.70
31 CINERGY	ACCRUED:	75,240.0	0.45650	\$34,347.06
32	ACTUAL:	75,240.0	0.45650	\$34,347.06
33 CINERGY	ACCRUED:	13,240.0	0.50750	\$6,719.30
34	ACTUAL:	13,240.0	0.50750	\$6,719.30
35 CINERGY	ACCRUED:	86,760.0	0.52500	\$45,549.00
36	ACTUAL:	86,760.0	0.52500	\$45,549.00
37 CONOCO	ACCRUED:	50,000.0	0.50700	\$25,350.00
38	ACTUAL:	50,000.0	0.50700	\$25,350.00
37 CONOCO	ACCRUED:	128,510.0	0.44500	\$57,186.95
38	ACTUAL:	128,510.0	0.44500	\$57,186.95

60

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
39 CONOCO	ACCRUED:	33,960.0	0.55000	\$18,678.00
40	ACTUAL:	101,880.0	0.55000	\$56,034.00
41 CONOCO	ACCRUED:	305,640.0	0.49850	\$152,361.54
42	ACTUAL:	305,640.0	0.49850	\$152,361.54
43 CONOCO	ACCRUED:	202,440.0	0.45400	\$91,907.76
44	ACTUAL:	202,440.0	0.45400	\$91,907.76
43 CONOCO	ACCRUED:	1,437,600.0	0.50050	\$719,518.80
44	ACTUAL:	1,500,000.0	0.50050	\$750,750.00
45 CONOCO	ACCRUED:	62,400.0	0.50344	\$31,414.66
46	ACTUAL:	0.0	0.00000	\$0.00
47 CORAL	ACCRUED:	19,560.0	0.62500	\$12,225.00
48	ACTUAL:	19,560.0	0.62500	\$12,225.00
49 CORAL	ACCRUED:	207,260.0	0.49900	\$103,422.74
50	ACTUAL:	207,260.0	0.49900	\$103,422.74
51 CORAL	ACCRUED:	204,080.0	0.44900	\$91,631.92
52	ACTUAL:	204,080.0	0.44900	\$91,631.92
53 CORAL	ACCRUED:	102,040.0	0.48400	\$49,387.36
54	ACTUAL:	102,040.0	0.48400	\$49,387.36
55 CORAL	ACCRUED:	100,000.0	0.48800	\$48,800.00
56	ACTUAL:	100,000.0	0.48800	\$48,800.00
57 CROSSTEX	ACCRUED:	70,900.0	0.50550	\$35,839.95

61

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
58	ACTUAL:	70,900.0	0.50550	\$35,839.95
59 CROSSTEX	ACCRUED:	86,600.0	0.50100	\$43,386.60
60	ACTUAL:	86,600.0	0.50100	\$43,386.60
61 CROSSTEX	ACCRUED:	86,800.0	0.47050	\$40,839.40
62	ACTUAL:	86,800.0	0.47050	\$40,839.40
63 CROSSTEX	ACCRUED:	347,200.0	0.42950	\$149,122.40
64	ACTUAL:	347,200.0	0.42950	\$149,122.40
65 CROSSTEX	ACCRUED:	86,800.0	0.44450	\$38,582.60
66	ACTUAL:	86,800.0	0.44450	\$38,582.60
67 CROSSTEX	ACCRUED:	81,930.0	0.46950	\$38,466.14
68	ACTUAL:	81,930.0	0.46950	\$38,466.14
69 CROSSTEX	ACCRUED:	86,250.0	0.45900	\$39,588.75
70	ACTUAL:	86,250.0	0.45900	\$39,588.75
71 CROSSTEX	ACCRUED:	259,140.0	0.46150	\$119,593.11
72	ACTUAL:	259,140.0	0.46150	\$119,593.11
73 CROSSTEX	ACCRUED:	79,460.0	0.51700	\$41,080.82
74	ACTUAL:	79,460.0	0.51700	\$41,080.82
75 CROSSTEX	ACCRUED:	79,670.0	0.52000	\$41,428.40
76	ACTUAL:	79,670.0	0.52000	\$41,428.40
77 CROSSTEX	ACCRUED:	84,570.0	0.52600	\$44,483.82
78	ACTUAL:	84,570.0	0.52600	\$44,483.82

62

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
79 CROSSTEX	ACCRUED:	71,150.0	0.50700	\$36,073.05
80	ACTUAL:	71,150.0	0.50700	\$36,073.05
81 CROSSTEX	ACCRUED:	208,420.0	0.51900	\$108,169.98
82	ACTUAL:	208,420.0	0.51900	\$108,169.98
83 CROSSTEX	ACCRUED:	86,800.0	0.54100	\$46,958.80
84	ACTUAL:	86,800.0	0.54100	\$46,958.80
85 CROSSTEX	ACCRUED:	86,800.0	0.55350	\$48,043.80
86	ACTUAL:	86,800.0	0.55350	\$48,043.80
87 CROSSTEX	ACCRUED:	86,800.0	0.56700	\$49,215.60
88	ACTUAL:	86,800.0	0.56700	\$49,215.60
89 CROSSTEX	ACCRUED:	85,370.0	0.56150	\$47,935.26
90	ACTUAL:	85,370.0	0.56150	\$47,935.26
91 CROSSTEX	ACCRUED:	244,980.0	0.54400	\$133,269.12
92	ACTUAL:	244,980.0	0.54400	\$133,269.12
93 CROSSTEX	ACCRUED:	84,770.0	0.52650	\$44,631.41
94	ACTUAL:	84,770.0	0.52650	\$44,631.41
95 CROSSTEX	ACCRUED:	86,800.0	0.54950	\$47,696.60
96	ACTUAL:	86,800.0	0.54950	\$47,696.60
97 CROSSTEX	ACCRUED:	86,800.0	0.62450	\$54,206.60
98	ACTUAL:	86,800.0	0.62450	\$54,206.60
99 EAGLE	ACCRUED:	20,690.0	0.44500	\$9,207.05

63

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
100	ACTUAL:	20,690.0	0.44500	\$9,207.05
101 EAGLE	ACCRUED:	15,710.0	0.54250	\$8,522.67
102	ACTUAL:	15,710.0	0.54250	\$8,522.68
103 EAGLE	ACCRUED:	67,600.0	0.57450	\$38,836.20
104	ACTUAL:	67,600.0	0.57450	\$38,836.20
105 EAGLE	ACCRUED:	47,710.0	0.54500	\$26,001.95
106	ACTUAL:	47,710.0	0.54500	\$26,001.95
107 EAGLE	ACCRUED:	161,820.0	0.55200	\$89,324.64
108	ACTUAL:	161,820.0	0.55200	\$89,324.64
105 EAGLE	ACCRUED:	5,310.0	0.57950	\$3,077.14
106	ACTUAL:	5,310.0	0.57950	\$3,077.15
107 EAGLE	ACCRUED:	67,600.0	0.52952	\$35,795.55
108	ACTUAL:	67,600.0	0.59000	\$39,884.00
109 HOUSTON PIPELINE	ACCRUED:	36,000.0	0.54100	\$19,476.00
110	ACTUAL:	36,000.0	0.54100	\$19,476.00
111 HOUSTON PIPELINE	ACCRUED:	35,510.0	0.55350	\$19,654.78
112	ACTUAL:	35,510.0	0.55350	\$19,654.79
113 HOUSTON PIPELINE	ACCRUED:	24,090.0	0.52900	\$12,743.61
114	ACTUAL:	24,090.0	0.52900	\$12,743.61
115 LOUIS DREYFUS	ACCRUED:	75,240.0	0.50344	\$37,877.70
116	ACTUAL:	75,240.0	0.62600	\$47,100.24

64

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
117 LOUIS DREYFUS	ACCRUED:	78,190.0	0.55850	\$43,669.11
118	ACTUAL:	78,190.0	0.55850	\$43,669.12
119 LOUIS DREYFUS	ACCRUED:	131,310.0	0.54550	\$71,629.60
120	ACTUAL:	131,310.0	0.54550	\$71,629.61
121 LOUIS DREYFUS	ACCRUED:	125,240.0	0.52500	\$65,751.00
122	ACTUAL:	125,240.0	0.52500	\$65,751.00
123 LOUIS DREYFUS	ACCRUED:	7,180.0	0.52200	\$3,747.96
124	ACTUAL:	7,180.0	0.52200	\$3,747.96
125 LOUIS DREYFUS	ACCRUED:	40,560.0	0.52300	\$21,212.88
126	ACTUAL:	40,560.0	0.52300	\$21,212.88
127 LOUIS DREYFUS	ACCRUED:	95,740.0	0.58800	\$56,295.12
128	ACTUAL:	95,740.0	0.58800	\$56,295.12
129 LOUIS DREYFUS	ACCRUED:	92,720.0	0.50550	\$46,869.96
130	ACTUAL:	92,720.0	0.50550	\$46,869.96
131 LOUIS DREYFUS	ACCRUED:	548,450.0	0.50500	\$276,967.25
132	ACTUAL:	341,470.0	0.50500	\$172,442.35
133 LOUIS DREYFUS	ACCRUED:	78,630.0	0.54400	\$42,774.72
134	ACTUAL:	66,380.0	0.54400	\$36,110.72
135 LOUIS DREYFUS	ACCRUED:	75,260.0	0.51700	\$38,909.42
136	ACTUAL:	39,690.0	0.51700	\$20,519.73
137 LOUIS DREYFUS	ACCRUED:	39,490.0	0.52600	\$20,771.74
138	ACTUAL:	39,490.0	0.52600	\$20,771.74

65

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
139 LOUIS DREYFUS	ACCRUED:	109,510.0	0.54200	\$59,354.42
140	ACTUAL:	109,510.0	0.54200	\$59,354.42
141 LOUIS DREYFUS	ACCRUED:	41,240.0	0.63800	\$26,311.12
142	ACTUAL:	41,240.0	0.63800	\$26,311.12
143 LOUIS DREYFUS	ACCRUED:	95,610.0	0.55800	\$53,350.38
144	ACTUAL:	95,610.0	0.55800	\$53,350.38
145 LOUIS DREYFUS	ACCRUED:	91,870.0	0.55300	\$50,804.11
146	ACTUAL:	105,670.0	0.55000	\$58,119.06
147 LOUIS DREYFUS	ACCRUED:	124,170.0	0.47500	\$58,980.75
148	ACTUAL:	110,310.0	0.49981	\$55,134.03
149 LOUIS DREYFUS	ACCRUED:	106,880.0	0.48900	\$52,264.32
150	ACTUAL:	130,230.0	0.53735	\$69,979.39
151 LOUIS DREYFUS	ACCRUED:	33,910.0	0.44400	\$15,056.04
152	ACTUAL:	0.0	0.00000	\$0.00
153 LOUIS DREYFUS	ACCRUED:	155,430.0	0.45600	\$70,876.08
154	ACTUAL:	111,530.0	0.55751	\$62,178.97
155 LOUIS DREYFUS	ACCRUED:	180,000.0	0.47950	\$86,310.00
156	ACTUAL:	240,000.0	0.47838	\$114,810.00
157 LOUIS DREYFUS	ACCRUED:	94,660.0	0.54500	\$51,589.70
158	ACTUAL:	0.0	0.00000	\$0.00
159 LOUIS DREYFUS	ACCRUED:	47,130.0	0.50100	\$23,612.13
160	ACTUAL:	0.0	0.00000	\$0.00

66

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
161 LOUIS DREYFUS	ACCRUED:	71,840.0	0.56000	\$40,230.40
162	ACTUAL:	0.0	0.00000	\$0.00
163 LOUIS DREYFUS	ACCRUED:	41,240.0	0.54800	\$22,599.52
164	ACTUAL:	0.0	0.00000	\$0.00
165 LOUIS DREYFUS	ACCRUED:	156,550.0	0.45500	\$71,230.25
166	ACTUAL:	282,680.0	0.49895	\$141,043.32
167 LOUIS DREYFUS	ACCRUED:	32,000.0	0.49300	\$15,776.00
168	ACTUAL:	0.0	0.00000	\$0.00
169 LOUIS DREYFUS	ACCRUED:	0.0	0.00000	\$0.00
170	ACTUAL:	461,730.0	0.45872	\$211,807.86
171 MAGNUSEN	ACCRUED:	50,000.0	0.47800	\$23,900.00
172	ACTUAL:	50,000.0	0.47800	\$23,900.00
173 MAGNUSEN	ACCRUED:	91,830.0	0.47550	\$43,665.16
174	ACTUAL:	91,830.0	0.47550	\$43,665.17
175 MAGNUSEN	ACCRUED:	51,860.0	0.50100	\$25,981.86
176	ACTUAL:	51,860.0	0.50100	\$25,981.86
177 MAGNUSEN	ACCRUED:	40,000.0	0.56200	\$22,480.00
178	ACTUAL:	40,000.0	0.56200	\$22,480.00
179 MAGNUSEN	ACCRUED:	37,020.0	0.54200	\$20,064.84
180	ACTUAL:	37,020.0	0.54200	\$20,064.84
181 NATIONAL ENERGY	ACCRUED:	39,220.0	0.51700	\$20,276.74

67

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
182	ACTUAL:	39,220.0	0.51700	\$20,276.74
183 NATIONAL ENERGY	ACCRUED:	39,140.0	0.55250	\$21,624.85
184	ACTUAL:	39,140.0	0.55250	\$21,624.85
185 NATIONAL ENERGY	ACCRUED:	117,130.0	0.54600	\$63,952.98
186	ACTUAL:	117,130.0	0.54600	\$63,952.98
187 NATIONAL ENERGY	ACCRUED:	39,000.0	0.62450	\$24,355.50
188	ACTUAL:	39,000.0	0.62450	\$24,355.50
189 NATIONAL ENERGY	ACCRUED:	48,500.0	0.53800	\$26,093.00
190	ACTUAL:	48,500.0	0.53800	\$26,093.00
191 NATIONAL ENERGY	ACCRUED:	146,920.0	0.59500	\$87,417.40
192	ACTUAL:	146,920.0	0.59500	\$87,417.40
193 NATIONAL ENERGY	ACCRUED:	26,700.0	0.50100	\$13,376.70
194	ACTUAL:	26,700.0	0.50100	\$13,376.70
195 NATIONAL ENERGY	ACCRUED:	129,420.0	0.55200	\$71,439.83
196	ACTUAL:	129,420.0	0.55200	\$71,439.84
197 NATIONAL ENERGY	ACCRUED:	71,210.0	0.57950	\$41,266.20
198	ACTUAL:	71,210.0	0.57950	\$41,266.20
199 NATIONAL ENERGY	ACCRUED:	106,370.0	0.53000	\$56,376.10
200	ACTUAL:	106,370.0	0.53000	\$56,376.10
201 NOBLE	ACCRUED:	34,940.0	0.50000	\$17,470.00
202	ACTUAL:	34,940.0	0.50000	\$17,470.00

68

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
203 NOBLE	ACCRUED:	24,000.0	0.51700	\$12,408.00
204	ACTUAL:	24,000.0	0.51700	\$12,408.00
205 NOBLE	ACCRUED:	62,170.0	0.53500	\$33,260.95
206	ACTUAL:	62,170.0	0.53500	\$33,260.95
207 NOBLE	ACCRUED:	73,910.0	0.50500	\$37,324.55
208	ACTUAL:	73,910.0	0.50500	\$37,324.55
209 NOBLE	ACCRUED:	64,620.0	0.51000	\$32,956.20
210	ACTUAL:	64,620.0	0.51000	\$32,956.20
211 NOBLE	ACCRUED:	32,480.0	0.55600	\$18,058.88
212	ACTUAL:	32,480.0	0.55600	\$18,058.88
213 NOBLE	ACCRUED:	23,240.0	0.55800	\$12,967.92
214	ACTUAL:	23,240.0	0.55800	\$12,967.92
215 NOBLE	ACCRUED:	68,740.0	0.55000	\$37,807.00
216	ACTUAL:	68,740.0	0.55000	\$37,807.00
217 NOBLE	ACCRUED:	34,590.0	0.54400	\$18,816.96
218	ACTUAL:	34,590.0	0.54400	\$18,816.96
219 NOBLE	ACCRUED:	22,670.0	0.53000	\$12,015.10
220	ACTUAL:	22,670.0	0.53000	\$12,015.10
221 NOBLE	ACCRUED:	41,020.0	0.48000	\$19,689.60
222	ACTUAL:	41,020.0	0.48000	\$19,689.60
223 NOBLE	ACCRUED:	38,860.0	0.56700	\$22,033.62

69

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
224	ACTUAL:	38,860.0	0.56700	\$22,033.62
225 NOBLE	ACCRUED:	116,830.0	0.55000	\$64,256.50
226	ACTUAL:	116,830.0	0.55000	\$64,256.50
227 NOBLE	ACCRUED:	45,000.0	0.55500	\$24,975.00
228	ACTUAL:	45,000.0	0.55500	\$24,975.00
229 NOBLE	ACCRUED:	33,490.0	0.43600	\$14,601.64
230	ACTUAL:	33,490.0	0.43600	\$14,601.64
231 OCCIDENTAL	ACCRUED:	55,900.0	0.50300	\$31,972.52
232	ACTUAL:	55,900.0	0.50300	\$31,923.50
233 OCCIDENTAL	ACCRUED:	36,000.0	0.47500	\$17,100.00
234	ACTUAL:	162,860.0	0.47500	\$77,358.50
235 OCCIDENTAL	ACCRUED:	36,000.0	0.43900	\$15,804.00
236	ACTUAL:	36,000.0	0.43900	\$15,804.00
237 OCCIDENTAL	ACCRUED:	35,690.0	0.47000	\$16,774.30
238	ACTUAL:	35,690.0	0.47000	\$16,774.30
239 OCCIDENTAL	ACCRUED:	39,000.0	0.45900	\$17,901.00
240	ACTUAL:	39,000.0	0.45900	\$17,901.00
241 OCCIDENTAL	ACCRUED:	116,980.0	0.46150	\$53,986.27
242	ACTUAL:	116,980.0	0.46150	\$53,986.27
243 OCCIDENTAL	ACCRUED:	3,630.0	0.51000	\$1,851.30
244	ACTUAL:	3,630.0	0.51000	\$1,851.30

70

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
245 OCCIDENTAL	ACCRUED:	94,490.0	0.55200	\$52,158.48
246	ACTUAL:	269,860.0	0.55200	\$148,962.72
247 OCCIDENTAL	ACCRUED:	795,850.0	0.52952	\$421,418.62
248	ACTUAL:	380,580.0	0.47950	\$182,488.11
249 OCCIDENTAL	ACCRUED:	8,550.0	0.52952	\$4,527.40
250	ACTUAL:	64,100.0	0.57950	\$37,145.95
251 OCCIDENTAL	ACCRUED:	89,520.0	0.52952	\$47,402.63
252	ACTUAL:	126,800.0	0.54500	\$69,106.00
253 OCCIDENTAL	ACCRUED:	85,850.0	0.52952	\$45,459.29
254	ACTUAL:	126,860.0	0.58800	\$74,593.68
255 OCCIDENTAL	ACCRUED:	15,080.0	0.52952	\$7,985.16
256	ACTUAL:	34,750.0	0.58150	\$20,207.13
257 ONEOK	ACCRUED:	192,510.0	0.51000	\$98,180.10
258	ACTUAL:	192,510.0	0.51000	\$98,180.10
259 ONEOK	ACCRUED:	40,960.0	0.57050	\$23,367.68
260	ACTUAL:	40,960.0	0.57050	\$23,367.68
261 ONEOK	ACCRUED:	74,750.0	0.64000	\$47,840.00
262	ACTUAL:	74,750.0	0.64000	\$47,840.00
263 ONEOK	ACCRUED:	40,860.0	0.50800	\$20,756.88
264	ACTUAL:	40,860.0	0.50800	\$20,756.88
265 ONEOK	ACCRUED:	170,130.0	0.51900	\$88,297.47

71

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
266	ACTUAL:	170,130.0	0.51900	\$88,297.47
267 ONEOK	ACCRUED:	92,780.0	0.45900	\$42,586.02
268	ACTUAL:	92,780.0	0.45900	\$42,586.02
269 ONEOK	ACCRUED:	82,830.0	0.50700	\$41,994.81
270	ACTUAL:	82,830.0	0.50700	\$41,994.81
271 ONEOK	ACCRUED:	277,660.0	0.46150	\$128,140.09
272	ACTUAL:	277,660.0	0.46150	\$128,140.09
273 ONEOK	ACCRUED:	25,190.0	0.51300	\$12,922.47
274	ACTUAL:	25,190.0	0.51300	\$12,922.47
275 ONEOK	ACCRUED:	23,740.0	0.51800	\$12,297.32
276	ACTUAL:	24,150.0	0.51800	\$12,509.70
277 ONEOK	ACCRUED:	59,850.0	0.52600	\$31,481.10
278	ACTUAL:	59,560.0	0.52600	\$31,328.56
279 ONEOK	ACCRUED:	40,240.0	0.54100	\$21,769.84
280	ACTUAL:	40,240.0	0.54100	\$21,769.84
281 ONEOK	ACCRUED:	52,700.0	0.52650	\$27,746.54
282	ACTUAL:	52,700.0	0.52650	\$27,746.55
283 ONEOK	ACCRUED:	20,210.0	0.50500	\$10,206.05
284	ACTUAL:	20,210.0	0.50500	\$10,206.05
285 ONEOK	ACCRUED:	36,000.0	0.51500	\$18,540.00
286	ACTUAL:	36,000.0	0.51500	\$18,540.00

72

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-04

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
287 ONEOK		ACCRUED:	127,430.0	0.47500	\$60,529.25
288		ACTUAL:	127,430.0	0.47500	\$60,529.25
289 ONEOK		ACCRUED:	312,500.0	0.47950	\$149,843.76
290		ACTUAL:	366,000.0	0.47950	\$175,497.00
291 ONEOK		ACCRUED:	80,370.0	0.53500	\$42,997.95
292		ACTUAL:	80,370.0	0.53500	\$42,997.95
293 ONEOK		ACCRUED:	118,010.0	0.54800	\$64,669.48
294		ACTUAL:	118,010.0	0.54800	\$64,669.48
295 ONEOK		ACCRUED:	116,590.0	0.58150	\$67,797.09
296		ACTUAL:	116,590.0	0.58150	\$67,797.09
297 ONEOK		ACCRUED:	100,000.0	0.54250	\$54,250.00
298		ACTUAL:	100,000.0	0.54250	\$54,250.00
299 ONEOK		ACCRUED:	489,260.0	0.55200	\$270,071.52
300		ACTUAL:	489,260.0	0.55200	\$270,071.52
301 ONEOK		ACCRUED:	120,430.0	0.57950	\$69,789.19
302		ACTUAL:	120,430.0	0.57950	\$69,789.19
303 ONEOK		ACCRUED:	146,030.0	0.54800	\$80,024.44
304		ACTUAL:	146,030.0	0.54800	\$80,024.44
305 ONEOK		ACCRUED:	60,000.0	0.65500	\$39,300.00
306		ACTUAL:	60,000.0	0.65500	\$39,300.00
307 ONEOK		ACCRUED:	35,000.0	0.55500	\$19,425.00

73

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
308	ACTUAL:	35,000.0	0.55500	\$19,425.00
309 ONEOK	ACCRUED:	144,710.0	0.53300	\$77,130.43
310	ACTUAL:	144,710.0	0.53300	\$77,130.43
311 ONEOK	ACCRUED:	117,160.0	0.52952	\$62,038.56
312	ACTUAL:	113,550.0	0.58900	\$66,891.73
313 PRIOR	ACCRUED:	85,460.0	0.51500	\$44,011.90
314	ACTUAL:	85,460.0	0.51500	\$44,011.90
315 PRIOR	ACCRUED:	1,405,440.0	0.50200	\$705,530.88
316	ACTUAL:	1,405,440.0	0.50200	\$705,530.88
317 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
318	ACTUAL:	75,000.0	0.54500	\$40,875.00
319 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
320	ACTUAL:	50,000.0	0.64000	\$32,000.00
321 PRIOR	ACCRUED:	50,000.0	0.49300	\$24,650.00
322	ACTUAL:	50,000.0	0.49234	\$24,617.00
323 PRIOR	ACCRUED:	50,000.0	0.49450	\$24,725.00
324	ACTUAL:	50,000.0	0.49234	\$24,617.00
325 PRIOR	ACCRUED:	50,000.0	0.45850	\$22,925.00
326	ACTUAL:	50,000.0	0.49234	\$24,617.00
327 PRIOR	ACCRUED:	200,000.0	0.41050	\$82,100.00
328	ACTUAL:	200,000.0	0.49234	\$98,468.00

74

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
329 PRIOR	ACCRUED:	50,000.0	0.43600	\$21,800.00
330	ACTUAL:	50,000.0	0.49234	\$24,617.00
331 PRIOR	ACCRUED:	50,000.0	0.46150	\$23,075.00
332	ACTUAL:	50,000.0	0.49234	\$24,617.00
333 PRIOR	ACCRUED:	50,000.0	0.45400	\$22,700.00
334	ACTUAL:	50,000.0	0.49234	\$24,617.00
335 PRIOR	ACCRUED:	125,000.0	0.44600	\$55,750.00
336	ACTUAL:	125,000.0	0.49234	\$61,542.50
337 PRIOR	ACCRUED:	36,690.0	0.50500	\$18,528.45
338	ACTUAL:	36,690.0	0.49234	\$18,063.95
339 PRIOR	ACCRUED:	50,000.0	0.51000	\$25,500.00
340	ACTUAL:	50,000.0	0.49234	\$24,617.00
341 PRIOR	ACCRUED:	34,000.0	0.50900	\$17,306.00
342	ACTUAL:	34,000.0	0.49234	\$16,739.56
343 PRIOR	ACCRUED:	18,000.0	0.47800	\$8,604.00
344	ACTUAL:	18,000.0	0.49234	\$8,862.12
345 PRIOR	ACCRUED:	150,000.0	0.49650	\$74,475.00
346	ACTUAL:	150,000.0	0.49234	\$73,851.00
347 PRIOR	ACCRUED:	50,000.0	0.52250	\$26,125.00
348	ACTUAL:	50,000.0	0.49234	\$24,617.00
349 PRIOR	ACCRUED:	50,000.0	0.54300	\$27,150.00

75

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

September-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
350	ACTUAL:	50,000.0	0.49234	\$24,617.00
351 PRIOR	ACCRUED:	50,000.0	0.55600	\$27,800.00
352	ACTUAL:	50,000.0	0.49234	\$24,617.00
353 PRIOR	ACCRUED:	50,000.0	0.55800	\$27,900.00
354	ACTUAL:	50,000.0	0.49234	\$24,617.00
355 PRIOR	ACCRUED:	150,000.0	0.54050	\$81,075.00
356	ACTUAL:	150,000.0	0.49234	\$73,851.00
357 PRIOR	ACCRUED:	50,000.0	0.52000	\$26,000.00
358	ACTUAL:	50,000.0	0.49234	\$24,617.00
359 PRIOR	ACCRUED:	50,000.0	0.54250	\$27,125.00
360	ACTUAL:	50,000.0	0.49234	\$24,617.00
361 PRIOR	ACCRUED:	50,000.0	0.62350	\$31,175.00
362	ACTUAL:	50,000.0	0.49234	\$24,617.00
363 PRIOR	ACCRUED:	32,000.0	0.50344	\$16,110.08
364	ACTUAL:	32,000.0	0.49234	\$15,768.32
365 PROGRESS	ACCRUED:	200,000.0	0.60000	\$120,000.00
366	ACTUAL:	363,510.0	0.60000	\$218,106.00
367 PROGRESS	ACCRUED:	300,000.0	0.62500	\$187,500.00
368	ACTUAL:	350,000.0	0.62500	\$218,750.00
369 PROGRESS	ACCRUED:	300,000.0	0.65500	\$196,500.00
370	ACTUAL:	300,000.0	0.65500	\$196,500.00

76

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
371 PROGRESS	ACCRUED:	200,000.0	0.57000	\$114,000.00
372	ACTUAL:	1,414,380.0	0.57000	\$806,196.60
373 PROGRESS	ACCRUED:	444,470.0	0.54206	\$240,931.08
374	ACTUAL:	551,010.0	0.58200	\$320,687.82
375 PROGRESS	ACCRUED:	0.0	0.00000	\$0.00
376	ACTUAL:	200,000.0	0.50900	\$101,800.00
377 PROGRESS	ACCRUED:	0.0	0.00000	\$0.00
378	ACTUAL:	50,000.0	0.69000	\$34,500.00
379 PROGRESS	ACCRUED:	0.0	0.00000	\$0.00
380	ACTUAL:	300,000.0	0.67000	\$201,000.00
381 PROGRESS	ACCRUED:	0.0	0.00000	\$0.00
382	ACTUAL:	100,000.0	0.62000	\$62,000.00
383 PROGRESS	ACCRUED:	0.0	0.00000	\$0.00
384	ACTUAL:	900,000.0	0.61500	\$553,500.00
385 PROGRESS	ACCRUED:	0.0	0.00000	\$0.00
386	ACTUAL:	900,000.0	0.57800	\$520,200.00
387 PROLIANCE	ACCRUED:	29,210.0	0.55000	\$16,065.50
388	ACTUAL:	29,210.0	0.55000	\$16,065.50
389 SEMINOLE	ACCRUED:	100,000.0	0.47500	\$47,500.00
390	ACTUAL:	100,000.0	0.47500	\$47,500.00
391 SEMINOLE	ACCRUED:	0.0	0.00000	\$0.00

77

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
392	ACTUAL:	200,000.0	0.45000	\$90,000.00
393 SEQUENT	ACCRUED:	128,590.0	0.64000	\$82,297.60
394	ACTUAL:	128,590.0	0.64000	\$82,297.60
395 SEQUENT	ACCRUED:	17,630.0	0.47600	\$8,391.88
396	ACTUAL:	17,630.0	0.47600	\$8,391.88
397 SEQUENT	ACCRUED:	24,400.0	0.57500	\$14,030.00
398	ACTUAL:	24,400.0	0.57500	\$14,030.00
399 SEQUENT	ACCRUED:	121,910.0	0.59200	\$72,170.72
400	ACTUAL:	121,910.0	0.59200	\$72,170.72
401 SEQUENT	ACCRUED:	20,900.0	0.56000	\$11,704.00
402	ACTUAL:	20,900.0	0.56000	\$11,704.00
403 SEQUENT	ACCRUED:	20,790.0	0.58500	\$12,162.15
404	ACTUAL:	20,790.0	0.58500	\$12,162.15
405 SEQUENT	ACCRUED:	67,190.0	0.57050	\$38,331.89
406	ACTUAL:	67,190.0	0.57050	\$38,331.90
407 SEQUENT	ACCRUED:	182,060.0	0.56950	\$103,683.18
408	ACTUAL:	182,060.0	0.56950	\$103,683.17
409 SEQUENT	ACCRUED:	9,500.0	0.60200	\$5,719.00
410	ACTUAL:	9,500.0	0.60200	\$5,719.00
411 SEQUENT	ACCRUED:	73,980.0	0.56100	\$41,502.78
412	ACTUAL:	73,980.0	0.56100	\$41,502.78

78

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
413 SEQUENT	ACCRUED:	44,470.0	0.56200	\$24,992.14
414	ACTUAL:	44,470.0	0.56200	\$24,992.14
415 SEQUENT	ACCRUED:	105,770.0	0.54900	\$58,067.73
416	ACTUAL:	105,770.0	0.54900	\$58,067.73
417 SEQUENT	ACCRUED:	82,290.0	0.54600	\$44,930.34
418	ACTUAL:	82,290.0	0.54600	\$44,930.34
419 SEQUENT	ACCRUED:	20,910.0	0.55500	\$11,605.05
420	ACTUAL:	20,910.0	0.55500	\$11,605.05
421 SEQUENT	ACCRUED:	46,120.0	0.50600	\$23,336.72
422	ACTUAL:	46,120.0	0.50600	\$23,336.72
423 SEQUENT	ACCRUED:	58,100.0	0.52500	\$30,502.50
424	ACTUAL:	58,100.0	0.52500	\$30,502.50
425 SEQUENT	ACCRUED:	50,000.0	0.54250	\$27,125.00
426	ACTUAL:	50,000.0	0.54250	\$27,125.00
427 SEQUENT	ACCRUED:	69,640.0	0.54400	\$37,884.16
428	ACTUAL:	69,640.0	0.54400	\$37,884.16
429 SEQUENT	ACCRUED:	75,240.0	0.52000	\$39,124.80
430	ACTUAL:	75,240.0	0.52000	\$39,124.80
431 SEQUENT	ACCRUED:	75,240.0	0.54500	\$41,005.80
432	ACTUAL:	75,240.0	0.54500	\$41,005.80
433 SEQUENT	ACCRUED:	8,720.0	0.41300	\$3,601.36

79

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
434	ACTUAL:	8,720.0	0.41300	\$3,601.36
435 SEQUENT	ACCRUED:	2,180.0	0.46100	\$1,004.98
436	ACTUAL:	2,180.0	0.46100	\$1,004.98
437 SEQUENT	ACCRUED:	324,000.0	0.54000	\$174,960.00
438	ACTUAL:	324,000.0	0.54000	\$174,960.00
439 SEQUENT	ACCRUED:	212,000.0	0.55000	\$116,600.00
440	ACTUAL:	212,000.0	0.55000	\$116,600.00
441 SEQUENT	ACCRUED:	135,720.0	0.54800	\$74,374.56
442	ACTUAL:	135,720.0	0.54800	\$74,374.56
443 SEQUENT	ACCRUED:	12,340.0	0.49700	\$6,132.98
444	ACTUAL:	12,340.0	0.49700	\$6,132.98
445 SEQUENT	ACCRUED:	75,240.0	0.46400	\$34,911.36
446	ACTUAL:	75,240.0	0.46400	\$34,911.36
447 SEQUENT	ACCRUED:	934,760.0	0.53000	\$495,422.80
448	ACTUAL:	934,760.0	0.53000	\$495,422.80
449 SEQUENT	ACCRUED:	86,760.0	0.45650	\$39,605.94
450	ACTUAL:	86,760.0	0.45650	\$39,605.94
451 SEQUENT	ACCRUED:	65,570.0	0.55800	\$36,588.06
452	ACTUAL:	65,570.0	0.55800	\$36,588.06
453 SEQUENT	ACCRUED:	67,750.0	0.50344	\$34,108.06
454	ACTUAL:	67,750.0	0.63400	\$42,953.50

80

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
455 SEQUENT	ACCRUED:	109,500.0	0.56050	\$61,374.75
456	ACTUAL:	109,500.0	0.56050	\$61,374.75
457 SEQUENT	ACCRUED:	100,000.0	0.56500	\$56,500.00
458	ACTUAL:	48,300.0	0.69500	\$33,568.50
459 TAMPA ELECTRIC	ACCRUED:	244,900.0	0.42450	\$103,960.05
460	ACTUAL:	244,900.0	0.42450	\$103,960.05
461 TAMPA ELECTRIC	ACCRUED:	55,000.0	0.44550	\$24,502.50
462	ACTUAL:	55,000.0	0.44550	\$24,502.50
463 TAMPA ELECTRIC	ACCRUED:	30,610.0	0.58200	\$17,815.02
464	ACTUAL:	30,610.0	0.58200	\$17,815.02
465 TAMPA ELECTRIC	ACCRUED:	70,000.0	0.51220	\$35,854.00
466	ACTUAL:	70,000.0	0.51270	\$35,889.00
467 TAMPA ELECTRIC	ACCRUED:	120,000.0	0.66500	\$79,800.00
468	ACTUAL:	488,920.0	0.66500	\$325,131.80
469 TAMPA ELECTRIC	ACCRUED:	600,000.0	0.80000	\$480,000.00
470	ACTUAL:	600,000.0	0.80000	\$480,000.00
471 TAMPA ELECTRIC	ACCRUED:	0.0	0.00000	\$0.00
472	ACTUAL:	200,000.0	0.57000	\$114,000.00
473 TAMPA ELECTRIC	ACCRUED:	0.0	0.00000	\$0.00
474	ACTUAL:	90,110.0	0.60850	\$54,831.94
475 TAMPA ELECTRIC	ACCRUED:	0.0	0.00000	\$0.00

81

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
476	ACTUAL:	50,000.0	0.62500	\$31,250.00
477 TAMPA ELECTRIC	ACCRUED:	0.0	0.00000	\$0.00
478	ACTUAL:	150,000.0	0.60800	\$91,200.00
479 TAMPA ELECTRIC	ACCRUED:	711,900.0	0.51125	\$363,958.80
480	ACTUAL:	480,940.0	0.51125	\$245,880.58
481 TOTAL FINA	ACCRUED:	46,880.0	0.46500	\$21,799.20
482	ACTUAL:	46,880.0	0.46500	\$21,799.20
483 TOTAL FINA	ACCRUED:	50,000.0	0.50344	\$25,172.00
484	ACTUAL:	50,000.0	0.63200	\$31,600.00
485 UNOCAL	ACCRUED:	900,000.0	0.50870	\$461,430.00
486	ACTUAL:	768,010.0	0.50870	\$394,286.69
487 UNOCAL	ACCRUED:	45,000.0	0.68500	\$30,825.00
488	ACTUAL:	45,000.0	0.68500	\$30,825.00
489 UNOCAL	ACCRUED:	83,010.0	0.67000	\$55,616.70
490	ACTUAL:	83,010.0	0.67000	\$55,616.70
491 VIRGINIA POWER	ACCRUED:	52,860.0	0.44400	\$23,469.84
492	ACTUAL:	52,860.0	0.44400	\$23,469.84
493 WESTERN	ACCRUED:	49,630.0	0.56000	\$27,792.80
494	ACTUAL:	49,630.0	0.56000	\$27,792.80
495 WESTERN	ACCRUED:	43,300.0	0.57500	\$24,897.50
496	ACTUAL:	43,300.0	0.57500	\$24,897.50

82

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
497 WESTERN	ACCRUED:	190,220.0	0.59500	\$113,180.90
498	ACTUAL:	190,220.0	0.59500	\$113,180.90
499 WESTERN	ACCRUED:	45,960.0	0.60000	\$27,576.00
500	ACTUAL:	645,960.0	0.60000	\$387,576.00
501 WESTERN	ACCRUED:	117,040.0	0.54000	\$63,201.60
502	ACTUAL:	117,040.0	0.54000	\$63,201.60
503 WESTERN	ACCRUED:	47,030.0	0.55500	\$26,101.66
504	ACTUAL:	47,030.0	0.55500	\$26,101.65
505 WESTERN	ACCRUED:	250,000.0	0.61000	\$152,500.00
506	ACTUAL:	250,000.0	0.61000	\$152,500.00
507 WESTERN	ACCRUED:	9,560.0	0.54500	\$5,210.20
508	ACTUAL:	19,060.0	0.54500	\$10,387.70
509 WESTERN	ACCRUED:	30,000.0	0.53500	\$16,050.00
510	ACTUAL:	30,000.0	0.53500	\$16,050.00
511 WESTERN	ACCRUED:	148,890.0	0.54000	\$80,400.60
512	ACTUAL:	85,720.0	0.54000	\$46,288.80
513 WESTERN	ACCRUED:	10,000.0	0.52700	\$5,270.00
514	ACTUAL:	10,000.0	0.52700	\$5,270.00
515 WESTERN	ACCRUED:	10,000.0	0.58200	\$5,820.00
516	ACTUAL:	10,000.0	0.53000	\$5,300.00
517 WESTERN	ACCRUED:	10,000.0	0.57450	\$5,745.00

83

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
518	ACTUAL:	10,000.0	0.57450	\$5,745.00
519 WESTERN	ACCRUED:	0.0	0.00000	\$0.00
520	ACTUAL:	450,000.0	0.59900	\$269,550.00
521 WESTERN	ACCRUED:	0.0	0.00000	\$0.00
522	ACTUAL:	43,230.0	0.54800	\$23,690.04
523 WESTERN	ACCRUED:	0.0	0.00000	\$0.00
524	ACTUAL:	350,000.0	0.60900	\$213,150.00
525 WESTERN	ACCRUED:	0.0	0.00000	\$0.00
526	ACTUAL:	26,160.0	0.62500	\$16,350.00
527 WESTERN	ACCRUED:	0.0	0.00000	\$0.00
528	ACTUAL:	250,000.0	0.72300	\$180,750.00
529 WESTERN	ACCRUED:	0.0	0.00000	\$0.00
530	ACTUAL:	23,970.0	0.55200	\$13,231.44
531 WESTERN	ACCRUED:	0.0	0.00000	\$0.00
532	ACTUAL:	10,000.0	0.56550	\$5,655.00
533 WESTERN	ACCRUED:	0.0	0.00000	\$0.00
534	ACTUAL:	10,000.0	0.57000	\$5,700.00
535 WESTERN	ACCRUED:	0.0	0.00000	\$0.00
536	ACTUAL:	10,000.0	0.61950	\$6,195.00
537 WESTERN	ACCRUED:	0.0	0.00000	\$0.00
538	ACTUAL:	10,000.0	0.64000	\$6,400.00

84

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

September-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
539 WESTERN	ACCRUED:	0.0	0.00000	\$0.00
540	ACTUAL:	<u>200,000.0</u>	0.58400	<u>\$116,800.00</u>
541 TOTAL ACCRUED:		24,765,070.0		\$12,800,644.70
		6,817,590.0	31,582,660.0	\$3,798,930.24
542 TOTAL ACTUAL:		28,610,060.0		\$15,108,419.27
		9,191,660.0	37,801,720.0	\$5,330,716.56
543	ADJUSTMENT:	<u>6,219,060.0</u>	6,219,060.0	<u>\$3,839,560.89</u>

85

GAS PURCHASED IN THE MONTH OF : September 2004

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
BP ENERGY	COST	\$868,848.60	\$518,512.60	(\$350,336.00)
(Difference is Comm.-Other)	THERMS	1,707,760.0	1,027,760.0	(680,000.0)
BRIDGELINE	COST	\$66,181.68	\$66,181.68	\$0.00
	THERMS	118,600.0	118,600.0	0.0
CHEVTEXACO	COST	\$996,021.06	\$998,785.25	\$2,764.19
(Difference-See Below)	THERMS	1,970,120.0	1,975,610.0	5,490.0
CENERGY	COST	\$444,978.75	\$444,978.78	\$0.03
(Difference is Comm.-Other)	THERMS	929,940.0	929,940.0	0.0
CONOCO	COST	\$1,096,417.71	\$1,133,590.25	\$37,172.54
(Difference is Comm.-Other)	THERMS	2,220,550.0	2,288,470.0	67,920.0
CORAL	COST	\$305,467.02	\$305,467.02	\$0.00
	THERMS	632,940.0	632,940.0	0.0
CROSSTEX	COST	\$1,248,612.21	\$1,248,612.21	\$0.00
	THERMS	2,478,010.0	2,478,010.0	0.0
EAGLE	COST	\$210,765.20	\$214,853.67	\$4,088.47
(Difference is Comm.-Other)	THERMS	386,440.0	386,440.0	0.0
HOUSTON PIPELINE	COST	\$51,874.39	\$51,874.40	\$0.01
(Difference is Comm.-Other)	THERMS	95,600.0	95,600.0	0.0
LOUIS DREYFUS	COST	\$1,424,821.68	\$1,458,208.98	\$33,387.30
(Difference is Comm.-Other)	THERMS	2,770,050.0	2,821,720.0	51,670.0
MAGNUSEN	COST	\$136,091.86	\$136,091.87	\$0.01
(Difference is Comm.-Other)	THERMS	270,710.0	270,710.0	0.0
NATIONAL ENERGY	COST	\$426,179.30	\$426,179.31	\$0.01
(Difference is Comm.-Other)	THERMS	763,610.0	763,610.0	0.0
NOBLE	COST	\$378,641.92	\$378,641.92	\$0.00
	THERMS	716,560.0	716,560.0	0.0
OCCIDENTAL	COST	\$734,340.97	\$748,102.46	\$13,761.49
(Difference-See Below)	THERMS	1,412,540.0	1,453,010.0	40,470.0
ONEOK	COST	\$1,683,993.04	\$1,714,559.30	\$30,566.26
(Difference is Comm.-Other)	THERMS	3,197,900.0	3,247,910.0	50,010.0
PRIOR ENERGY	COST	\$1,462,141.31	\$1,534,202.23	\$72,060.92
(Difference is Comm.-Other)	THERMS	2,936,590.0	3,061,590.0	125,000.0
PROGRESS	COST	\$858,931.08	\$3,233,240.42	\$2,374,309.34
(Difference is Comm.-Other)	THERMS	1,444,470.0	5,428,900.0	3,984,430.0
PROLIANCE	COST	\$16,065.50	\$16,065.50	\$0.00
	THERMS	29,210.0	29,210.0	0.0
SEMINOLE	COST	\$47,500.00	\$137,500.00	\$90,000.00
(Difference is Comm.-Other)	THERMS	100,000.0	300,000.0	200,000.0
SEQUENT	COST	\$1,863,752.29	\$1,849,686.23	(\$14,066.06)
(Difference is Comm.-Other)	THERMS	3,429,270.0	3,377,570.0	(51,700.0)
TAMPA ELECTRIC	COST	\$1,105,890.37	\$1,524,460.89	\$418,570.52
(Difference is Comm.-Other)	THERMS	1,832,410.0	2,460,480.0	628,070.0
TOTALFINA	COST	\$46,971.20	\$53,399.20	\$6,428.00
(Difference is Comm.-Other)	THERMS	96,880.0	96,880.0	0.0
UNOCAL	COST	\$547,871.70	\$480,728.39	(\$67,143.31)
(Difference-See Below)	THERMS	1,028,010.0	896,020.0	(131,990.0)
VIRGINIA POWER	COST	\$23,469.84	\$23,469.84	\$0.00
	THERMS	52,860.0	52,860.0	0.0
WESTERN	COST	\$553,746.26	\$1,741,763.43	\$1,188,017.17
(Difference is Comm.-Other)	THERMS	961,630.0	2,891,320.0	1,929,690.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
TOTAL	COST	\$16,599,574.94	\$20,439,135.83	\$3,839,560.89
	THERMS	31,582,660.0	37,801,720.0	6,219,060.0

Line #

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

86

Sep '04

CHEVTEXACO	Therms	Price	Amount	Line #
Swing Demand-Actual	2,032,800.0	0.00200	\$4,065.60	1
Swing Demand-Accrued	(2,032,800.0)	0.00200	(\$4,065.60)	2
Swing Commodity -Actual	1,975,610.0	0.50350 Average	\$994,719.65	3
Swing Commodity -Accrued	(1,970,120.0)	0.50350 Average	(\$991,955.46)	4
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	5
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	6
	5,490.0		\$2,764.19	7
OCCIDENTAL				
Swing Demand-Actual	3,805,800.0	0.00100	\$3,805.80	8
Swing Demand-Accrued	(3,854,820.0)	0.00100	(\$3,854.82)	9
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	11
Commodity-Actual	1,453,010.0	0.51224 Average	\$744,296.66	12
Commodity-Accrued	(1,412,540.0)	0.51714 Average	(\$730,486.15)	13
	40,470.0		\$13,761.49	14
ONEOK				
Swing Demand-Actual	0.0	0.00100	\$0.00	15
Swing Demand-Accrued	0.0	0.00100	\$0.00	16
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	18
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	19
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	20
	0.0		\$0.00	21
UNOCAL				
Swing Demand-Actual	900,000.0	0.00400	\$3,600.00	22
Swing Demand-Accrued	(900,000.0)	0.00400	(\$3,600.00)	23
Swing Commodity -Actual	768,010.0	0.50870 Average	\$390,686.69	24
Swing Commodity -Accrued	(900,000.0)	0.50870 Average	(\$457,830.00)	25
Commodity-Actual	128,010.0	0.67527 Average	\$86,441.70	26
Commodity-Accrued	(128,010.0)	0.67527 Average	(\$86,441.70)	27
	(131,990.0)		(\$67,143.31)	28

Sep'04

(86,030.0)

(\$50,617.63)

Swing Demand

(\$49.02)

(126,500.0)

Swing Commodity

(\$64,379.12)

(\$64,428.14)

40,470.0

Commodity

\$13,810.51

(86,030.0)

(\$50,617.63)

Gas Sales Invoice



BP Energy Company

Tax ID 36-3421804

To:

Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 1082627
Invoice Date 10/08/2004
Contract # 1700358
Delivery Month Sep 2004
Due Date 10/25/2004

Remit:

US \$ EDI *10/25/04*
BP ENERGY COMPANY

01-90-000-232-01-000

Natural Gas delivered during Sep 2004

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
DESTIN - Gulfstream (996900)		48,000 ✓	5.1520 ✓	247,296.00 ✓✓
Total Amount Due		48,000		247,296.00 <i>AL</i>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

09/01-09/30: NYMEX Final Settlement

5.082000

89

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company

Tax ID 36-3421804

To:

Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4184

Invoice Number 1082627
Invoice Date 10/08/2004
Contract # 1700358
Delivery Month Sep 2004
Due Date 10/25/2004

Remit:

US \$ EDI
BP ENERGY COMPANY

Natural Gas delivered during Sep 2004

Calculations are based on nominated quantities

BP Energy ID 1608581 / 1667559
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Ben Go

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
09/01/2004	5.1520	4,000	20,608.00
09/02/2004	5.1520	4,000	20,608.00
09/03/2004	5.1520	4,000	20,608.00
09/04/2004	5.1520	4,000	20,608.00
09/05/2004	5.1520	4,000	20,608.00
09/06/2004	5.1520	4,000	20,608.00
09/07/2004	5.1520	4,000	20,608.00
09/08/2004	5.1520	4,000	20,608.00
09/09/2004	5.1520	4,000	20,608.00
09/10/2004	5.1520	4,000	20,608.00
09/11/2004	5.1520	4,000	20,608.00
09/12/2004	5.1520	4,000	20,608.00
Totals	5.1520	48,000	247,296.00

*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

09/01-09/30: NYMEX Final Settlement

5.062000

90

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

Gas Sales Invoice



BP Energy Company

Tax ID 36-3421804

To:

Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 1082626
Invoice Date 10/06/2004
Contract# 1701229
Delivery Month Sep 2004
Due Date 10/25/2004

Remit:

US \$ WIRE 10/25/04
BP ENERGY COMPANY

01-90-000-232-02-00-0

Natural Gas delivered during Sep 2004

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
DESTIN - Gulfstream (996900)		48,340 ✓	5.0007 ✓	241,734.00 x 0
KM Tejas - Florida Calhoun (40004)		1,436 ✓	5.3500 ✓	7,682.60 x ✓
SNG Pooling Market Center (2221)		5,000 ✓	4.3600 ✓	21,800.00 x ✓
Total Amount Due		54,776		271,216.60

COPY

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's Invoice number on all remittances. ***

COPY

91

If you have any questions, please contact :
or send a facsimile to : (281) 368-5313
Or Email: melondt@bp.com

Troy Meloncon at (281) 368-4265

For BP use only: 125329 00

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company
Tax ID 36-3421804

Invoice Number 1082626
Invoice Date 10/06/2004
Contract # 1701229
Delivery Month Sep 2004
Due Date 10/25/2004

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ WIRE
BP ENERGY COMPANY

Natural Gas delivered during Sep 2004

Calculations are based on nominated quantities

BP Energy ID 1718752 / 1718753
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
09/11/2004	4.9500 ✓	16,000 ✓	79,200.00
09/12/2004	4.9500 ✓	16,000 ✓	79,200.00
Totals	4.9500	32,000	158,400.00 ✓

BP Energy ID 1719477 / 1719478
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
09/10/2004 ✓	5.1000 ✓	16,340 ✓	83,334.00
Totals	5.1000	16,340	83,334.00 ✓

BP Energy ID 1722294 / 1722295
Meter Name/# KM Tejas - Florida Calhoun (40004)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
09/16/2004 ✓	5.3500 ✓	1,436	7,682.60
Totals	5.3500	1,436	7,682.60 ✓

Base Commodity Price, does not include Special Pricing Provisions

92

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

BP Energy ID 1110004 / 1110003
 Meter Name/# SNG Pooling Market Center (2221)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
09/08/2004 ✓	4.3600 ✓	5,000	21,800.00
Totals	4.3600	5,000 ✓	21,800.00 ✓

*Base Commodity Price, does not include Special Pricing Provisions

93

If you have any questions, please contact :
 or send a facsimile to : (281) 366-5313
 Or Email: melonett@bp.com

Troy Meloncon at (281) 366-4265

Bill to Party:
**Peoples Gas System, a division of Tampa
 Electric Company**
 702 N Franklin St

Remit to party:
Bridgeline Gas Marketing LLC
Wire 10/25/04

chg:
01-90-000-
232-02
00

Tampa, FL 33601-2562

Contact Name: Ed Elliott
 Contact Phone: 813-228-4149
 Contact Fax: 813-228-4194
 Contact Email:

Contact Name: Hilda Lindley
 Contact Phone: 832-851-2845
 Contact Fax: 832-851-2770
 Contact Email: hilda.lindley@bridgeline.net

E

Invoice Date: 06-Oct-2004
 Invoice Number: **39961**
 Payment Method: Wire
 Due Date: 25-Oct-2004

COPY

Delivery Period - **September 2004**

Contract: 20141

Deal Number	Service Provider	Volume	Unit	Total Amount (\$)
60907	BRG STORAGE	11,860	MMBTU	66,181.68
		11,860		\$66,181.68

Q *Q*

94



Gas Sales Invoice - Details

Invoice Number: 39961

Daily Detail

BRG STORAGE

Location 847779-BSC/FGT - Napoleonville

Fixed Price

Start Date	End Date	Daily Volume	Total Volume	Unit	Price (\$)	Amount (\$)
16-Sep-04	16-Sep-04	5,584	5,584	MMBTU	6.1200	34,174.08
17-Sep-04	17-Sep-04	6,276	6,276	MMBTU	5.1000	32,007.60
Daily Total Volume: 11,860				Daily Total: \$66,181.68		

Keep Whole

Ipeline: BRG STORAGE

meter(s): 847779

Day	Date	Daily Volume Elect	BAV	Under	Deficient Volume	FOM Price (\$)	Daily Price (\$)	Spread(\$)	Due To Seller (\$)	Due To Buyer (\$)
1	16-Sep-04	0	5,584	0	0	5.1200	5.1650	(0.0450)	0.00	0.00
		0	5,584	0	0	Subtotal:			0.00	0.00

Net Due Seller: \$0.00

Deal 60907	Total: \$	66,181.68
------------	-----------	-----------

95

es Gas System, a division of Tampa Elec

Number: 39961

Page 2 of 2

Bridgeline Gas Marketing LLC

333 Clay Street Suite 1200
Houston, TX 77002, TX 77002

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

WIRE 10/25/04

PEOPLES GAS SYSTEM, DIV TAMP

702 N. FRANKLIN

PLAZA 8

TAMPA, FL 33602

ATTENTION: D. WILKERSON

01-90-000-232-02-000

PAYMENT BY CHECK:

CHEVRONTExACO NATURAL GAS

P.O. BOX 730116

DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2004092171	10/11/2004	09/2004	90021820	ROBIN ROLLER (713)752-3083

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	TIVOLI	92,416 71	93,141	\$5.0350	\$466,584.94
FGT	RESERVATION CHARGE	LINE 71	113,280 ✓	\$0.0200 ✓	\$2,265.60 X
FGT	FGT/HPL Magnet Withers	2703	2,894 ✓	\$5.0350 ✓	\$14,571.29 X
FGT	Centana / KM Interconnect	8,261 2798	2,903	\$5.0350	\$14,616.61 X
FGT	FGT ZONE 3 POOL	2818	5,035 ✓	\$5.0350 ✓	\$25,351.23 X

Invoice Totals:

217,253
221,886

~~\$525,760.85~~
82
\$549,096.

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PL OR
METER STMT OR PRICE TO 713-752-8500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

96

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0408

ACCOUNT MANAGER
WILLIAMS CRITES

CUSTOMER COPY

ChevronTexaco

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire 10/25/04

PEOPLES GAS SYSTEM, DIV TAMP

702 N. FRANKLIN

PLAZA 8

TAMPA, FL 33602

ATTENTION: D. WILKERSON

01-90-000-23202-000

PAYMENT BY CHECK:

CHEVRONTExACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2004092170	10/11/2004	09/2004	90021820	ROBIN ROLLER (713)752-3083
TERMS PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY				

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	SABINE PASS JOHNSON BAYOU	<i>88,973</i> - 70	<i>88,351</i>	\$5.0350	<i>\$443,447</i> \$444,847.29
FGT	RESERVATION CHARGE	<i>LINE 4</i> 70	90,000 ✓	\$0.0200 ✓	\$1,800.00 ✓
FGT	SABINE PASS JOHNSON BAYOU	<i>882</i> - 2702	<i>807</i>	\$5.0350	<i>\$4,446.87</i> \$4,063.25

Invoice Totals:

179,158

~~\$449,747.53~~

\$449,688⁴³

COPY

SPECIAL INFORMATION
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PA OR
METER STMT OR PRICE TO 713-752-8500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE

97

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0408

ACCOUNT MANAGER
WILLIAMS CRITES

CUSTOMER COPY

Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002

Invoice Number: 2004090304-I
Customer ID: PEOPLES
Customer Number:
GMS Contract Number: S-PEOPLES-S-0003
Invoice Date: 08-Oct-2004
Due Date: 25-Oct-2004
Production Month: 9/2004

Peoples Gas System
Attn: Ed Elliott
P. O. Box 111
Tampa, FL 33601
Fax: (813) 228-4194

Cinergy Marketing & Trading, LP

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
-----------------	--------------	--------------------	-------------	-----------------	------------------	------------------

(Prodmonth = 9 ProdYear = 2004)

SONAT	PSNG1108	SNG Tier I Pool	Est	67,620 Dth	\$4.60394	\$311,318.55
			Current Totals	67,620 Dth		\$311,318.55

Recap:

Commodity Total	\$311,318.55
Net Amount Due	<u><u>\$311,318.55</u></u>

COPY

Amount Calculated In (USD)

OK to pay 59,248 dth

\$273,859²³

(Signature)

Wire 10/25/04

Please Wire Transactions To:

Please Send Invoices To:

Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002
Phone: (713) 393-6800

Please Remit Check To:

Cinergy Marketing & Trading, LP
P.O. Box 730438
Dallas, TX 75373-0438

Please Send Correspondence To:

Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002
Phone: (713) 393-6800

01-90-000-23202-000

Invoice Number: 2004090304-I

Customer ID: PEOPLES

Invoice Detail

Prod. Month: 9/2004

Invoice No: 2004090304-I

Amount Calculated In 0

Pipeline: SONAT

Delivery Point: PSNG1108

Prod.Month: 9/2004

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	5,000 ✓	\$4.64000 ✓	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	7,524 ✓	\$4.56500 ✓	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	12,524 ✓	\$4.48500 ✓	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	12,524 ✓	\$4.48500 ✓	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	12,524 ✓	\$4.48500	21	8,676 ✓	\$5.25000	29	0	\$0.00000
6	0	\$0.00000	14	1,324 ✓	\$5.07500	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	7,524 ✓	\$4.38500 ✓	16	0	\$0.00000	24	0	\$0.00000			

4/12
4172

67,620
59,268
4.620703
\$11,318.55
273,859.83

99

Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002

Invoice Number: 2004090305-I
Customer ID: PEOPLES
Customer Number:
GMS Contract Number: S-PEOPLES-S-0003
Invoice Date: 08-Oct-2004
Due Date: 25-Oct-2004
Production Month: 9/2004

Peoples Gas System
Attn: Ed Elliott
P. O. Box 111
Tampa, FL 33601
Fax: (813) 228-4194

Cinergy Marketing & Trading, LP

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 9 ProdYear = 2004)						
FGT	313370	egan storage into fgt	Est	3,565 Dth ✓	\$5.35000 ✓	\$19,072.75 ✓
FGT	314571	ANR/St Landry	Est	10,161 Dth ✓	\$5.54780 ✓	\$56,371.20 ✓
FGT	314571	ANR/St Landry	Nom	20,000 Dth ✓	\$4.78375 ✓	\$95,675.00 ✓
Current Totals				33,726 Dth		\$171,118.95

Recap:

Commodity Total \$171,118.95

Net Amount Due \$171,118.95

Amount Calculated In (USD)

COPY

Wire 10/25/04
Please Wire Transactions To:

Please Send Invoices To:
Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002
Phone: (713) 393-6800

Please Remit Check To:
Cinergy Marketing & Trading, LP
P.O. Box 730438
Dallas, TX 75373-0438

Please Send Correspondence To:
Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002
Phone: (713) 393-6800

01-90-000-232-02-000
Invoice Number: 2004090305-I

Customer ID: PEOPLES

Invoice Detail

Prod. Month: 9/2004

Invoice No: 2004090305-I

Amount Calculated In ()

Pipeline:		FGT		Delivery Point: 313370				Prod.Month: 9/2004			
<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	3,565	\$5.35000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										3,565	\$5.35000
											\$19,072.75

Pipeline:		FGT		Delivery Point: 314571				Prod.Month: 9/2004			
<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	5,412	\$4.80000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	4,749	\$6.40000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										10,161	\$5.54780
											\$56,371.20

Pipeline:		FGT		Delivery Point: 314571				Prod.Month: 9/2004			
<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	5,000	\$4.75000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	5,000	\$4.79500	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	5,000	\$4.79500	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	5,000	\$4.79500	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										20,000	\$4.78375
											\$95,675.00

101

ConocoPhillips Company

Attn: Gas Marketing Accounting
P.O. Box 2197, PO1056
Houston, TX 77252-2197

COPY

Bill To:

Peoples Gas System
Attn: Gas Accounting
702 N. Franklin Street
P.O. Box 2562
Tampa, FL 33602-2562

Contact: Dee Wilkerson
Telephone: (813) 228-4948
Fax: (813) 228-4194

Remit To:

ConocoPhillips Company

Contact: Gas Marketing Accounting
Telephone: (281) 293-3786
Fax: (281) 293-3940

Statement Number:

R090430198

Billing Period:

Sep-2004

Statement Date:

October 8, 2004

Due Date:

October 25, 2004

Payment Method:

Wire

Terms:

NETOUT - 25TH OF MONTH

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice			
Start	End												
Sell													
Delivery Period:		Sep-2004	Contract: 19475		Deal: 19475-21								
1	1-Sep	30-Sep	East Texas	Carthage Hub-Carthage Hub	150000	MMBtu	✓	\$5.0050	US\$	MMBtu	✓	\$750,750.00	\$750,750.00
Delivery Period:		Sep-2004	Contract: 19475		Deal: 19475-31								
2	2-Sep	2-Sep	Florida	Zone 3 Pool-Zone 3 Pool	5000	MMBtu	✓	\$5.0700	US\$	MMBtu	✓	\$25,350.00	\$25,350.00 ✓
3	8-Sep	8-Sep			12851	MMBtu	✓	\$4.4500	US\$	MMBtu	✓	\$57,186.95	\$57,186.95 ✓
4	11-Sep	13-Sep			0	MMBtu		\$4.9850	US\$	MMBtu		\$0.00	\$0.00
5	14-Sep	14-Sep			0	MMBtu		\$5.5000	US\$	MMBtu		\$0.00	\$0.00
Delivery Period:		Sep-2004	Contract: 19475		Deal: 19475-32								
6	11-Sep	13-Sep	SNGL	P22460-CONOCO - TIER 2 F	20244	MMBtu	✓	\$4.5400	US\$	MMBtu	✓	\$91,907.76	\$91,907.76
Delivery Period:		Sep-2004	Contract: 19475		Deal: 19475-34								
7	11-Sep	13-Sep	MoBay	MoBay area-Mobile Bay Area	30564	MMBtu	✓	\$4.9850	US\$	MMBtu	✓	\$152,361.54	\$152,361.54
8	14-Sep	14-Sep			10188	MMBtu		\$5.5000	US\$	MMBtu	✓	\$56,034.00	\$56,034.00
3396											18,678.00	18,678.00	
Sales Sub-Total:											\$1,438,590.25		

Statement Total:

US\$

\$1,438,590.25

REVISED Total per Invoice

LESS DUE P.G.S. for P.G.S. Invoice 200409-000017

TOTAL DUE ConocoPhillips -

\$1,096,234.25

(29,400.80)

\$1,066,833.45

Questions regarding this invoice? Please call contact above or send E-mail to Gas Marketing Accounting at gmai@ConocoPhillips.com

ConocoPhillips Company

Attn: Gas Marketing Accounting
P.O. Box 2197, PO1056
Houston, TX 77252-2197

COPY

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562 Contact: Dee Wilkerson Telephone: (813) 228-4948 Fax: (813) 228-4194	Remit To: <i>Wire 10/25/04</i> ConocoPhillips Company <i>01-90-000-23202-000</i> Contact: Gas Marketing Accounting Telephone: (281) 293-3786 Fax: (281) 293-3940	Statement Number: R090430198 Billing Period: Sep-2004 Statement Date: October 8, 2004 Due Date: October 25, 2004 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH
---	---	---

Delivery Date		Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice		
Sell														
Delivery Period:		Sep-2004		Contract:		19475	Deal: 19475-21							
1	1-Sep	30-Sep	East Texas	Carthage Hub-Carthage Hub	Commodity	150000	MMBtu	✓	\$5.0050	US\$	MMBtu	✓	\$750,750.00	\$750,750.00
Delivery Period:		Sep-2004		Contract:		19475	Deal: 19475-31							
2	2-Sep	2-Sep	Florida	Zone 3 Pool-Zone 3 Pool	Commodity	5000	MMBtu	✓	\$5.0700	US\$	MMBtu	✓	\$25,350.00	\$25,350.00 ✓
3	8-Sep	8-Sep			Commodity	12851	MMBtu	✓	\$4.4500	US\$	MMBtu	✓	\$57,188.95	\$57,188.95 ✓
4	11-Sep	13-Sep			Commodity	0	MMBtu		\$4.9850	US\$	MMBtu		\$0.00	\$0.00
5	14-Sep	14-Sep			Commodity	0	MMBtu		\$5.5000	US\$	MMBtu		\$0.00	\$0.00
Delivery Period:		Sep-2004		Contract:		19475	Deal: 19475-32							
6	11-Sep	13-Sep	ENG	P22460-CONOCO - TIER 2 F	Commodity	20244	MMBtu	✓	\$4.5400	US\$	MMBtu	✓	\$91,907.76	\$91,907.76
Delivery Period:		Sep-2004		Contract:		19475	Deal: 19475-34							
7	11-Sep	13-Sep	MoBay	MoBay area-Mobile Bay Area	Commodity	30584	MMBtu	✓	\$4.9850	US\$	MMBtu	✓	\$152,361.54	\$152,361.54
8	14-Sep	14-Sep			Commodity	10188	MMBtu	✓	\$5.5000	US\$	MMBtu	✓	\$56,034.00	\$56,034.00
Delivery Period:		Sep-2004		Contract:		19475	Deal: 19475-32							
Original 10/14/04 3396 Due add'l 6792 @ \$5.05 \$37,356.00														
Sale Sub-Total: \$1,153,590.25														
Statement Total: \$1,153,590.25														

Questions regarding this invoice? Please call contact above or send E-mail to Gas Marketing Accounting at gmat@ConocoPhillips.com



Coral Energy Resources, L.P.
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713.767.5400
Accounting Fax 713.767.5445

Peoples Gas System a div of Tampa Electric Co
702 N Franklin St
Tampa, FL 33602
Fax - (813) 228-4194

Coral Energy Resources LP
Sales Invoice

Invoice No: CER-I-0409-0285
Contract Number: 010-NG-BS-05402
GMS Contract Number: S-PEOPLES-S-0002
Customer ID: PEOPLES
SAP Customer Number: 2202984
Invoice Date: 10/06/2004
Due Date: 10/25/2004
Volume Base: MMBtu

COPY

Prod. Month	Pipeline	Meter/ Pool #	Description
9/2004	DESTIN PPL	994900	GULF STREAM DELIVERY
9/2004	DESTIN PPL	994900	GULF STREAM DELIVERY
9/2004	DESTIN PPL	994900	GULF STREAM DELIVERY
9/2004	DESTIN PPL	994900	GULF STREAM DELIVERY
9/2004	FL GAS TR	ST 8 Z2 PO	STATION 8 ZONE 2 POOL

MMBtu	Avg. Price*	Amount Due
20,408 ✓	\$4.4900 ✓	\$91,631.92 ✓
10,204 ✓	\$4.8400 ✓	\$49,387.36 ✓
10,000 ✓	\$4.8800 ✓	\$48,800.00 ✓
20,726 ✓	\$4.9900 ✓	\$103,422.74 ✓
61,338		\$293,242.02 Totals
1956	2,000	\$12,500.00
2,000		\$12,500.00 Totals

(* = Averag

0 = *
305,742.02+
12,500.00-
12,225.00+
305,467.02*

Recap:

Commodity Total
Net Amount Due in U.S. \$

~~\$305,742.02~~

~~\$305,742.02~~

\$305,467.02

Please Wire Amount To:

Please Fax Payment Detail To:

Please Direct Invoice Questions To:

Accounts Receivable Department
Fax (713) 265-4869

Kenya Sanders
Phone (713) 230-3854
Fax (713) 265-3854

01-90-000-232-02-000

Crosstex Gulf Coast Marketing Ltd.

Sales Invoice

**Bill To: Peoples Gas System
a Division of Tampa Electric Company
702 N. Franklin Street
PO Box 2562
Tampa, FL 33602
Attn: Ed Elliott
Fax: (813) 228-4194**

Invoice Nbr: G0410S0075
Invoice Date: 10/13/2004
Contract Nbr: SLSG7719
Contract Date: 03/01/2003
Customer #: 548
Currency: US DOLLAR

SOLD DURING THE MONTH OF SEPTEMBER 2004

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Crosstex CCI 33760S	CCNG/FGT INTERCONNECT (0012732)	Downstream K#:	?			Prod Type: GAS		
		BASE COMMODITY	30	30	3,680	-MMBTU	\$6.2450	\$22,981.60

Total Base Commodity	247,801	Net Amount Due	\$1,248,612.21
----------------------	---------	----------------	----------------

COPY

TERMS: Pay by Wire Transfer on or before October 25, 2004

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

rosstex CCNG Marketing Ltd.

WRITTEN CORRESPONDENCE:

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 600
Dallas, TX 75201

71-90. 111 732-12-111-1-1 ✓ ³

Crosstex Gulf Coast Marketing Ltd.**Sales Invoice**

Bill To: Peoples Gas System
a Division of Tampa Electric Company
702 N. Franklin Street
PO Box 2562
Tampa, FL 33602
Attn: Ed Elliott
Fax: (813) 228-4194

Invoice Nbr: G0410S0075
Invoice Date: 10/13/2004
Contract Nbr: SLSG7719
Contract Date: 03/01/2003
Customer #: 548
Currency: US DOLLAR

SOLD DURING THE MONTH OF **SEPTEMBER 2004**

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN END		VOLUME	UNITS	PRICE	AMOUNT
			DAY	DAY				
Crosstex CCI 337605	CCNG/FGT INTERCONNECT (0012732)	Downstream K#:	?				Prod Type: GAS	
	BASE COMMODITY	01	01	✓	3,410	✓MMBTU	\$5.0550	\$17,237.55 ✓
	BASE COMMODITY	01	01	✓	3,680	✓MMBTU	\$5.0550	\$18,602.40 ✓
	BASE COMMODITY	02	02	✓	4,980	✓MMBTU	\$5.0100	\$24,949.80 ✓
	BASE COMMODITY	02	02	✓	3,680	✓MMBTU	\$5.0100	\$18,436.80 ✓
	BASE COMMODITY	03	03	✓	5,000	✓MMBTU	\$4.7050	\$23,525.00 ✓
	BASE COMMODITY	03	03	✓	3,680	✓MMBTU	\$4.7050	\$17,314.40 ✓
	BASE COMMODITY	04	07	✓	20,000	✓MMBTU	\$4.2950	\$85,900.00 ✓
	BASE COMMODITY	04	07	✓	14,720	✓MMBTU	\$4.2950	\$63,222.40 ✓
	BASE COMMODITY	08	08	✓	5,000	✓MMBTU	\$4.4450	\$22,225.00 ✓
	BASE COMMODITY	08	08	✓	3,680	✓MMBTU	\$4.4450	\$16,357.60 ✓
	BASE COMMODITY	09	09	✓	4,513	✓MMBTU	\$4.6950	\$21,188.53 ✓
	BASE COMMODITY	09	09	✓	3,680	✓MMBTU	\$4.6950	\$17,277.60 ✓
	BASE COMMODITY	10	10	✓	4,945	✓MMBTU	\$4.5900	\$22,697.55 ✓
	BASE COMMODITY	10	10	✓	3,680	✓MMBTU	\$4.5900	\$16,891.20 ✓
	BASE COMMODITY	11	11	✓	4,957	✓MMBTU	\$4.6150	\$22,876.56 ✓
	BASE COMMODITY	11	13	✓	11,040	✓MMBTU	\$4.6150	\$50,949.60 ✓
	BASE COMMODITY	12	12	✓	4,969	✓MMBTU	\$4.6150	\$22,931.94 ✓
	BASE COMMODITY	13	13	✓	4,948	✓MMBTU	\$4.6150	\$22,835.02 ✓
	BASE COMMODITY	14	14	✓	4,266	✓MMBTU	\$5.1700	\$22,055.22 ✓
	BASE COMMODITY	14	14	✓	3,680	✓MMBTU	\$5.1700	\$19,025.60 ✓
	BASE COMMODITY	15	15	✓	4,287	✓MMBTU	\$5.2000	\$22,292.40 ✓
	BASE COMMODITY	15	15	✓	3,680	✓MMBTU	\$5.2000	\$19,136.00 ✓
	BASE COMMODITY	16	16	✓	4,777	✓MMBTU	\$5.2600	\$25,127.02 ✓
	BASE COMMODITY	16	16	✓	3,680	✓MMBTU	\$5.2600	\$19,356.80 ✓
	BASE COMMODITY	17	17	✓	3,435	✓MMBTU	\$5.0700	\$17,415.45 ✓

TERMS: Pay by Wire Transfer on or before October 25, 2004

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

Crosstex CCNG Marketing Ltd.

WRITTEN CORRESPONDENCE:

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 600
Dallas, TX 75201

Eagle Energy Partners I, L.P.

Peoples Gas System, a division of Tampa Electric Co. Invoice Number:
P.O. Box 111
Tampa, FL 33601
Attn: Ed Elliott

PGT0904

Invoice Date:
Payment Terms:

October 7, 2004
Net due on or before
October 25, 2004

Phone: (813) 228-4149
Fax: (813) 228-4194

Period:

September 2004

COPY

Description	Quantity (LINE FEET)	Rate (\$/MMBTU)	Amount
FGT Pipeline			
ZN2 mta 1995 (Ref# 18230) 9/8/2004	695 ✓	\$4.4500 ✓	\$3,092.75
ZN3 " 716 (Ref# 18231) 9/8/2004	1,374 ✓	\$4.4500 ✓	\$6,114.30
ZN2 mta 10876 (Ref# 18992) 9/22/2004 <i>5/4 531</i>	1,793 <i>1,793</i> 6122 <i>5.795</i>	\$5.9000 <i>5.795</i>	\$10,578.70 <i>3077</i>
ZN2 mta 10876 (Ref# 18786) 9/17/2004 <i>5/4 1571</i>	2,000	\$5.4250 <i>8.522</i>	\$10,850.00
ZN2 (Ref# 19388) 09/25/2004 - 09/27/2004	5,100 <i>4771</i>	\$5.4500 <i>26,001.95</i>	\$27,795.00
ZN2 (Ref# 20063) 9/23/2004	6,760 ✓	\$5.7450 ✓	\$38,836.20
ZN2 (Ref# 18997) 9/22/2004	6,760 ✓	\$5.9000 ✓	\$39,884.00
ZN2 (Ref# 18844) 09/18/2004 - 09/20/2004	20,280 <i>16182</i>	\$5.5200 <i>89,324</i>	\$111,945.60
Receivable Subtotal	44,762		\$249,096.55

Net Subtotal FGT Pipeline

~~44,762~~

~~\$249,096.55~~

0.00

~~38,644~~

~~\$214,853.67~~ *W*

44,762.00+	249,096.55+	3,092.75+
1,793.00-	10,578.70-	6,114.30+
531.00+	3,077.15+	3,077.15+
2,000.00-	10,850.00-	8,522.68+
1,571.00+	8,522.68+	26,001.95+
5,100.00-	27,795.00-	38,836.20+
4,771.00+	26,001.95+	39,884.00+
20,280.00-	111,945.60-	89,324.64+
16,182.00+	89,324.64+	214,853.67*
38,644.00*	214,853.67*	

Total Receivable Amount Due

~~44,762~~

~~\$249,096.55~~

Total Amount Due

~~38,644~~

~~44,762~~

~~\$214,853.67~~

~~\$249,096.55~~

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract to:

You are hereby directed to make payment, without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

Wm 10/25/04

Questions regarding this invoice should be directed to:

Sheri Teinert (281) 781-0351 (ph) or Sheri.Teinert@EagleEnergyPartners.com

Please fax support for payment to (281) 781-0360

01-90-000-232-02-000

107

Houston Pipe Line Company LP
1201 Louisiana St Ste 1200
Houston, TX 77002



Invoice Number: AEPS-200410-00055
Customer ID: PEOPLES GASSY
GMS Contract Number: S-PEOPLES GASSY-S-0001
Invoice Date: 10/8/2004
Due Date: 10/25/2004
Production Month: Sep-04
Payment Method: Wire

Peoples Gas System, a division of Tampa Electric Company
702 N Franklin St
Tampa, FL 33601-9990
Attn: Ed Elliott
Phone: (813) 228-4149
Fax: (813) 228-4194

FINAL

COPY

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
FLORIDA	S-PEOPLES GASSY-0073	025809	NNG-MOPS FGT	2,500 Mcf	2,500 Dth 2469	\$5.29000 ✓	\$13,225.00 12,743.4
HPL	S-PEOPLES GASSY-0071	981432	Z3B-HPL/FGT (MAGNET WITHERS)	3,508 Mcf	3,500 Dth ✓	\$5.41000 ✓ ok	\$19,475.00 19,654.1
HPL	S-PEOPLES GASSY-0072	981432	Z3B-HPL/FGT (MAGNET WITHERS)	3,508 Mcf	3,500 Dth 3551	\$5.53500 ✓	\$19,326.00 19,326.00
Current Totals					9,500 Dth 9560		\$52,627.00 51,874.40
Recap:							
Actual Total							\$52,627.00
Amount Due							\$52,627.00
Net Amount Due							51,874.40

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Wire 10/25/04

Please Wire Transactions To:

Please Send Invoices/Correspondence To:

Please Remit Check To:

Houston Pipe Line Company LP

1201 Louisiana 11th Fl

Houston, TX 77002

Phone: (832) 668-1000

Fax: (832) 668-1113

01-90-000-232-02-000

Account Name: Houston Pipe Line Company LP

10/8/2004 8:58

LOUIS DREYFUS ENERGY SERVICES L.P.
 NATURAL GAS INVOICE - SALES - (FINAL)

813-228-4742

REVISED INVOICE

 Invoice Number: 30 ²⁵⁵³ 2553
 Invoice Month: 09/2004
 Invoice Date: 10/19/2004
 Invoice Due Date: ~~11/17/2004~~ 10/25/2004
 Meter Number: 5534

 Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
 702 N. FRANKLIN ST.
 TAMPA, FL 33601-2562

 Customer: PEOPLES GAS SYSTEM INC
 702 N FRANKLIN ST.
 TAMPA, FL 33601-2562

COPY

		Flow Date											
Id	Date	Deal#	Pipe	Meter	From	To	Publication	Volume	Unit	Price	Month	Am Due	Cur
01/2004	035799	FGT	ST. LANDRY	09/01/04	09/01/04			9,272.0000	✓	5.055000	200409 ✓	46,859.96	USD ✓
07/2004	037348	SONT	CITRONELLE	09/07/04	09/08/04			46,173.0000	✓	4.577226	200409 211,807.86	211,344.26	USD
09/2004	037613	FGT	WIS PLANT	09/09/04	09/13/04	34,147	→	32,419.0000		5.050000	200409 172,442	168,765.95	USD
09/2004	037613	FGT	ST. LANDRY	09/10/04	09/13/04		GAS/FGT/ZNI	24,000.0000	✓	4.793750	200409 ✓	114,810.07	USD ✓
14/2004	037887	FGT	ST. LANDRY	09/14/04	09/14/04		GAS/FGT/ZNI	13,066.0000	13, 023	5.372853	200409 69,979	70,201.70	USD
15/2004	037977	FGT	JOHNSONBAY	09/15/04	09/15/04			3,969.0000	✓	5.170000	200409 ✓	20,519.73	USD ✓
15/2004	037977	FGT	ST. LANDRY	09/15/04	09/15/04		GAS/FGT/ZNI	9,574.0000	✓	5.880000	200409 ✓	56,255.12	USD ✓
16/2004	038098	FGT	JOHNSONBAY	09/16/04	09/16/04		GAS/FGT/ZNI	3,949.0000	✓	5.260000	200409 ✓	20,771.74	USD ✓
17/2004	038169	FGT	TIER1 - 20	09/17/04	09/17/04			11,031.0000	✓	4.998099	200409 ✓	55,134.03	USD ✓
18/2004	038269	FGT	JOHNSONBAY	09/18/04	09/20/04			28,268.0000	✓	4.965505	200409 ✓	141,043.32	USD ✓
21/2004	038341	FGT	ST. LANDRY	09/21/04	09/21/04			4,055.0000	✓	5.230000	200409 ✓	21,212.88	USD ✓
21/2004	038341	SONT	TIER1 - 20	09/21/04	09/21/04		GAS/FGT/ZNI - SONT 6D	12,524.0000	✓ 5.25	5.755000	200409 15,751.66	72,576.58	USD
22/2004	038568	FGT	ST. LANDRY	09/22/04	09/22/04			6,638.0000	✓	5.440000	200409 ✓	36,110.72	USD ✓
22/2004	038568	SONT	TIER1 - 20	09/22/04	09/22/04		GAS/SONAT/LA	13,131.0000	✓	5.455000	200409 ✓	71,629.61	USD ✓
23/2004	038678	FGT	ST. LANDRY	09/23/04	09/23/04			9,551.0000	✓	5.580000	200409 ✓	53,350.36	USD ✓
23/2004	038678	SONT	TIER1 - 20	09/23/04	09/23/04		GAS/SONAT/LA	7,819.0000	✓	5.555000	200409 ✓	43,669.12	USD ✓
24/2004	038773	FGT	ST. LANDRY	09/24/04	09/24/04			11,153.0000	✓	5.575089	200409 ✓	62,178.97	USD ✓
25/2004	038928	FGT	ST. LANDRY	09/25/04	09/27/04			10,551.0000	✓	5.420000	200409 ✓	59,354.42	USD ✓
26/2004	039078	FGT	ST. LANDRY	09/28/04	09/28/04			718.0000	✓	5.220000	200409 ✓	3,747.96	USD ✓
29/2004	039274	FGT	ST. LANDRY	09/29/04	09/29/04			10,557.0000	✓	5.500053	200409 ✓	58,119.06	USD ✓
0/2004	039397	FGT	ST. LANDRY	09/30/04	09/30/04			4,124.0000	✓	6.380000	200409 ✓	26,311.12	USD ✓
0/2004	039397	SONT	TIER1 - 20	09/30/04	09/30/04		GAS/SONAT/LA	7,524.0000	✓	6.260000	200409 ✓	47,100.24	USD ✓

Payment Terms: 25th following the month of delivery

Date 10/25/04

Payment transfer by the 25th following the month of delivery:

01-90-000-232 02-000

CONTINUED ON NEXT PAGE

 1,461,116.87+
 211,344.26-
 211,807.86+
 168,765.95-
 172,442.35+
 70,201.70-
 69,979.39+
 72,576.58-
 65,751.00+
 1,458,208.98*

 You Will Pay: 1,458,208.98 USD
 81,458,208.98

109



INVOICE

Invoice No: 200410150001
 Invoice Date: Oct 15, 2004
 Due Date: Oct 25, 2004
 Contract: PEOPLES GAS

Peoples Gas System
 P.O. Box 111
 Plaza 8
 Tampa, FL 33801

Attn: Ed Elliott
 Phone: 813-228-4149
 Fax: 813-228-4194

COPY

Txn ID	Meter	Txn Type/Index Group	Flow Dates		Volume MMBtu	Price \$/MMBtu	Amount \$
			Start	End			
0418	FGT_ST_LANDRY(322825).	FIXED PRICE	9/03	9/03	8,000.00 ✓	4.7800 ✓	23,960.00 ✓
0468	FGT_ST_LANDRY(322825).	FIXED PRICE	9/08	9/08	9,183.00 ✓	4.7590 ✓	43,685.17 ✓
1549	FGT_ST_LANDRY(322825).	FIXED PRICE	9/17	9/17	5,198.00 ✓	5.0100 ✓	26,041.98 ✓
2807	FGT_ST_LANDRY(322825).	FIXED PRICE	9/24	9/24	4,000.00 ✓	5.6200 ✓	22,480.00 ✓
3628	FGT_ST_LANDRY(322825).	FIXED PRICE	9/25	9/25	774.00	5.4200	4,195.08
3628	FGT_ST_LANDRY(322825).	FIXED PRICE	9/26	9/26	71.00	5.4200	384.82
3828	FGT_ST_LANDRY(322825).	FIXED PRICE	9/27	9/27	2,857.00	5.4200	15,484.94
Summary for FGT_ST_LANDRY(322825), MMBTU, NG					27,071.00		138,091.87

Txn ID	Meter	Txn Type/Index Group	Flow Dates		Volume MMBtu	Price \$/MMBtu	Amount \$
			Start	End			
					27,071.00		138,091.87

Production Month: Sep-04

Wires 10/15/04
Remit Payment by WIRE

Pay this amount, USD: \$136,091.87

Please direct all inquiries to:
 Tracie Hicks
 Tel: 214-550-6018
 Fax: 214-550-6017

01-90-000-232-02-000

110

INVOICE

NATIONAL ENERGY & TRADE, L.P.
5847 San Felipe Suite 1910
Houston TX 77057

Invoice Date: Oct 07, 2004
Delivery Month: September 2004

Due Date: Oct 25, 2004

Bill To:

Peoples Gas System
702 N Franklin
P.O. Box 2562
Tampa, FL 33602-2562

Attn: Ed Elliott
Fax: 813-228-4194

Invoice # 1007-2004

COPY

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
---------	----------	-------------	-------	-----	-------	----------	-----------

Invoice Total

~~88,086~~

~~445,488.73~~

76,361 *426,179.31*

Pay this amount, USD: \$ ~~445,488.73~~

Wire 10/25/04

Remit Payment by WIRE Transfer Only to:

Please direct all inquiries to:

Valerie Vela

Tel: 713-871-1959

Fax: 713-871-0510

EMail: VCVELA@NET-LP.COM

OUR BANK IS NOT CAPABLE OF ACCEPTING ACH AT THIS TIME.*

01-90-000-232-02-000

✓

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to of the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at :

INVOICE

NATIONAL ENERGY & TRADE, L.P.
5847 San Felipe Suite 1910
Houston TX 77057

Invoice Date: Oct 07, 2004
Delivery Month: September 2004

Due Date: Oct 25, 2004

Bill To:

Peoples Gas System
702 N Franklin
P.O. Box 2562
Tampa, FL 33602-2562

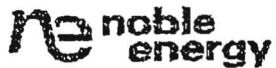
Attn: Ed Elliott
Fax: 813-228-4194

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
12190	JB (FGT), MMBTU, NG	FGTZ1 - DAILY	9/14	9/14	3922 3,969	\$5.1700 ✓	20,276.74 620,518.73
12371	JB (FGT), MMBTU, NG	FGTZ1 - DAILY	9/22	9/22	3914 3,969	\$5.5250 ✓	21,624.85 621,928.73
12487	JB (FGT), MMBTU, NG	FIXED PRICE	9/25	9/25	3793 3,960	\$5.4600 ✓	30,709.78 631,624.80
12487	JB (FGT), MMBTU, NG	FIXED PRICE	9/26	9/26	3,960 ✓	\$5.4800 ✓	\$21,621.60
12487	JB (FGT), MMBTU, NG	FIXED PRICE	9/27	9/27	3,960 ✓	\$5.4600 ✓	\$21,621.80
12658	JB (FGT), MMBTU, NG	FGTZ1 - DAILY	9/30	9/30	3,900 ✓	\$6.2450	\$24,355.50
Sub-Total					23,449 22.718		\$131,000.78 6 130,210.07
12197 FGT	ST LANDRY-ANR, MMBTU, NG	FIXED PRICE	9/15	9/15	4850 4.858	\$5.3800 ✓	\$26,156.84 26,093.00
12238 FGT	ST LANDRY-ANR, MMBTU, NG	FIXED PRICE	9/16	9/16	14692 14.858	\$5.9500 ✓	87,417.40 880,405.18
12291 FGT	ST LANDRY-ANR, MMBTU, NG	FIXED PRICE	9/17	9/17	2670 3,400	\$5.0100 ✓	13,376.70 317,024.00
12293 FGT	ST LANDRY-ANR, MMBTU, NG	FGTZ2 - DAILY	9/18	9/18	4375 5,000	\$5.5200 ✓	24,150.00 \$27,600.00
12293 FGT	ST LANDRY-ANR, MMBTU, NG	FGTZ2 - DAILY	9/19	9/19	4236 5,000	\$5.5200 ✓	23,382.72 \$27,600.00
12293 FGT	ST LANDRY-ANR, MMBTU, NG	FGTZ2 - DAILY	9/20	9/20	4331 5,000	\$5.5200 ✓	23,907.12 \$27,600.00
12335 FGT	ST LANDRY-ANR, MMBTU, NG	FGTZ2 - DAILY	9/21	9/21	7,121 7.453	\$5.7950 ✓	41,266.20 \$43,190.44
12579 FGT	ST LANDRY-ANR, MMBTU, NG	FIXED PRICE	9/28	9/28	10,637 10.799	\$5.3000 ✓	58,376.10 \$57,234.78
Sub-Total					52,912		3514,799.58 295,969.24

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to it all of the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at

100 Glenborough Drive
Suite 100 - 13th Floor
Houston, TX 77067-3299

Tel: 281.876.8800
Fax: 281.876.8848
www.nobleenergyinc.com



noble energy marketing, inc.
a subsidiary of noble energy, inc.

INVOICE NO.....: 04090075-00
INVOICE DATE.....: 10/11/04
DUE DATE.....: 10/21/04
PRODUCTION MONTH.: SEP-04
CONTRACT NO.....: 03474
TRADER #.....: 05889
PAGE 2

TO: PEOPLES GAS
702 N. FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
ATTN: GAS ACCOUNTING,
PLAZA 7

Wire 10/21/04
Please Wire To:

ATTN GAS ACCOUNTING
CUSTOMER NUMBER 10019
FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281) 876-8830

01-90-000-232-02-00

ce

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
INVOICE TOTAL		72,452 71,656		\$382,531.32 \$378,641 ⁹²
40,642.00+				<i>ce</i>
24,171.00+				
3,349.00+				
3,494.00+				
71,656.00*				
0.*				
0.*				
215,615.56+				
130,954.72+				
14,601.64+				
17,470.00+				
378,641.92*				
		COPY		113

100 Glenborough Drive
Suite 100 - 13th Floor
Houston, TX 77067-3299



Tel: 281.876.8800
Fax: 281.876.8848
www.nobleenergyinc.com

noble energy marketing, inc.
a subsidiary of noble energy, inc.

INVOICE NO.....: 04090075-00
INVOICE DATE.....: 10/11/04
DUE DATE.....: 10/21/04
PRODUCTION MONTH.: SEP-04
CONTRACT NO.....: 03474
TRADER #.....: 05889

PAGE 1

TO: PEOPLES GAS
702 N. FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
ATTN: GAS ACCOUNTING,
PLAZA 7

Please Wire To:

ATTN GAS ACCOUNTING
CUSTOMER NUMBER 10019
FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

DESCRIPTION	MMBTU	PRICE	AMOUNT
SALES POINT			
FLORIDA GAS TRANSMISSION			
MOPS-REFUGIO FGT 09-15	2,400✓	\$5.1700✓	\$12,408.00✓
MOPS-REFUGIO FGT 09-16	6,217✓	\$5.3500✓	\$33,260.95✓
MOPS-REFUGIO FGT 09-17	7,391✓	\$5.0500✓	\$37,324.55✓
MOPS-REFUGIO FGT 09-18	2,273✓	\$5.1000✓	\$11,592.30✓
MOPS-REFUGIO FGT 09-19	1,983✓	\$5.1000✓	\$10,113.30✓
MOPS-REFUGIO FGT 09-20	2,206✓	\$5.1000✓	\$11,250.60✓
MOPS-REFUGIO FGT 09-23	3,248✓	\$5.5600✓	\$18,058.88✓
MOPS-REFUGIO FGT 09-24	2,324✓	\$5.5800✓	\$12,967.92✓
MOPS-REFUGIO FGT 09-25	<i>file 2226</i> 2,324✓	\$5.5000✓	<u>\$12,782.00</u>
MOPS-REFUGIO FGT 09-26	2,324✓	\$5.5000✓	\$12,782.00✓
MOPS-REFUGIO FGT 09-27	2,324✓	\$5.5000✓	\$12,782.00✓
MOPS-REFUGIO FGT 09-28	2,267✓	\$5.3000✓	\$12,015.10✓
MOPS-REFUGIO FGT 09-29	3,459✓	\$5.4400✓	\$18,816.96✓
SALES POINT TOTAL	40,740 40,642		\$216,154.56 \$215,615.56
NATURAL GAS FL CO OF AMER			
FGT/NGPL-VERMILION 09-09	<i>file 4102</i> 4,800✓	\$4.8000✓	<u>\$23,040.00</u>
FGT/NGPL-VERMILION 09-24	3,886✓	\$5.6700✓	\$22,033.62✓
FGT/NGPL-VERMILION 09-25	3,683✓	\$5.5000✓	\$20,256.50✓
FGT/NGPL-VERMILION 09-26	4,000✓	\$5.5000✓	\$22,000.00✓
FGT/NGPL-VERMILION 09-27	4,000✓	\$5.5000✓	\$22,000.00✓
FGT/NGPL-VERMILION 09-29	4,500✓	\$5.5500✓	\$24,975.00✓
SALES POINT TOTAL	24,869 24,171		\$134,385.12 \$130,954.72
SOUTHERN NATURAL GAS COMP			
SONAT TIER 2 - NGM	3,349✓	\$4.3600✓	\$14,601.64
U-T OFFSHORE SYSTEM (UTOS)			
UTOS-JB-FGT	3,494✓	\$5.0000✓	\$17,470.00
			114

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2004-09-0732-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Oct-2004
Due Date: 25-Oct-2004 by Wire
Production Month: 9/2004 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Stat.</u>	<u>Amount Due</u>
CENTANA	77444	FLORIDA GAS (D)	19,251 Dth	\$5.10000	Nom	\$98,180.10
Current Totals			19,251 Dth			\$98,180.10
Recap:						
			Commodity Total			\$98,180.10
			Net Amount Due			\$98,180.10

Charges in American Dollars (USD)

CCPY

Wire 10/25/04

115

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: GLENDA FOUST
Phone: (918) 591-5146
Fax: (918) 584-7551
Email: Glenda.Foust@oneok.com

Invoice Number: S-2004-09-0732-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 10/07/2004
Production Month: 9/2004

01-90-000-22202-000 (D)

Invoice Detail

Prod. Month: 9/2004

Invoice No: S-2004-09-0732-OGMC

Pipeline: CENTANA

Delivery Point: 77444

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	5,000	\$5.10000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	4,271	\$5.10000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	4,608	\$5.10000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	5,372	\$5.10000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										19,251	\$5.10000

\$98,180.10

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: GLENDA FOUST
Phone: (918) 591-5146
Fax: (918) 584-7551
Email: Glenda.Foust@oneok.com

Invoice Number: S-2004-09-0732-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 10/07/2004
Production Month: 9/2004

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2004-09-1116-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Oct-2004
Due Date: 25-Oct-2004 by Wire
Production Month: 9/2004 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
FLORIDAGAS	6489	CS #7 EUNICE	10,636 Dth	\$5.19000	Nom	\$55,200.84

Current Totals 10,636 Dth ✓ \$55,200.84 ✓

Recap:

Commodity Total \$55,200.84

Net Amount Due \$55,200.84

Charges in American Dollars (USD)

COPY

Wire 10/25/04

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER

Phone: (918) 591-5163

Fax: (918) 584-7551

Email: Terrie.Miller@oneok.com

Invoice Number: S-2004-09-1116-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 10/7/2004
Production Month: 9/2004

117

Invoice Detail

Prod. Month: 9/2004

Invoice No: S-2004-09-1116-OGMC

Pipeline: FLORIDAGAS

Delivery Point: 6489

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	3,481	\$5.19000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	3,555	\$5.19000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	3,600	\$5.19000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										10,636	\$5.19000

\$55,200.84

Charges In American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2004-09-1116-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 10/7/2004
Production Month: 9/2004

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2004-09-1118-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Oct-2004
Due Date: 25-Oct-2004 by Wire
Production Month: 9/2004 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
KOCH	10293	MONTPELIER / ST HELENA (TO F	4,096 Dth	\$5.70500	Nom	\$23,367.68
Current Totals			4,096 Dth			\$23,367.68
Recap:						
Commodity Total						\$23,367.68
Net Amount Due						\$23,367.68

Charges in American Dollars (USD)

COPY

Wire 10/25/04

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2004-09-1118-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 10/7/2004
Production Month: 9/2004

Invoice Detail

Prod. Month: 9/2004

Invoice No: S-2004-09-1118-OGMC

Pipeline: KOCH

Delivery Point: 10293

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	4,096	\$5.70500	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										4,096	\$5.70500

\$23,367.68

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2004-09-1118-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 10/7/2004
Production Month: 9/2004

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2004-09-1117-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Oct-2004
Due Date: 25-Oct-2004 by Wire
Production Month: 9/2004 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
HPL	981432	FLORIDA-MAGNET WITHERS	28,800 Dth	\$4.89750	Nom	\$141,048.00
Current Totals			28,800 Dth			\$141,048.00
Recap:			27,907			\$136,507.38
			Commodity Total			\$141,048.00
			Net Amount Due			\$141,048.00

Charges in American Dollars (USD)

COPY

Wire 10/15/04

121

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:
Name: TERRIE MILLER
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2004-09-1117-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 10/7/2004
Production Month: 9/2004

Invoice Detail

Prod. Month: 9/2004

Invoice No: S-2004-09-1117-OGMC

Pipeline: HPL

Delivery Point: 981432

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	3,600	\$5.07000 ✓	25	0	\$0.00000
2	0	\$0.00000	10	3,600 ✓	\$4.59000 ✓	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	3,600	\$4.61500	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	3,600 ✓	\$4.61500 ✓	20	0	\$0.00000	28	3,600	\$5.26500 ✓
5	0	\$0.00000	13	3,600	\$4.61500 ✓	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	3,600 ✓	\$5.15000 ✓	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	3,600	\$5.26000 ✓	24	0	\$0.00000			

28,800
27,907
\$4,89750
136,507.38
\$141,048.00

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2004-09-1117-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 10/7/2004
Production Month: 9/2004

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2004-09-0870-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Oct-2004
Due Date: 25-Oct-2004 by Wire
Production Month: 9/2004 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Stat.</u>	<u>Amount Due</u>
NGPL	3618	FLA GAS / NGPL JEFFERSON	49,590 49,776 Dth	\$4.92649	Nom	\$245,221.02 244,273.49
NGPL	7936	FLA GAS / NGPL VERMILION	4,086 Dth✓	\$5.08000	Nom	\$20,756.88 ✓
NGPL	7936	FLA GAS / NGPL VERMILION	201,750 201,836 Dth	\$5.39557	Nom	\$1,089,020.25 1,088,432.93
NGPL	7936	FLA GAS / NGPL VERMILION	7,475 Dth✓	\$6.40000	Nom	\$47,840.00 ✓
Current Totals			263,173 Dth			\$1,402,838.15
Recap:			262,901			\$1,401,303.30
Commodity Total						\$1,402,838.15
Net Amount Due						\$1,402,838.15

Charges in American Dollars (USD)

244,273.49+
20,756.88+
1,088,432.93+
47,840.00+
1,401,303.30*

COPY

Wire 10/25/04

123

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRI WANTIEZ

Phone: (918) 591-5145

Fax: (918) 584-7551

Email: Terri.Wantiez@oneok.com

Invoice Number: S-2004-09-0870-OGMC

GMS Contract No.: S-PEOPLESTECO-S-0001

Invoice Date: 10/7/2004

Production Month: 9/2004

Invoice Detail

Prod. Month: 9/2004

Invoice No: S-2004-09-0870-OGMC

Pipeline: NGPL

Delivery Point: 3618

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
5	1	5,600	9	0	\$0.00000	17	✓	2,021 ✓	25	0	\$0.00000
	2	0	10 ✓	5,678 ✓	\$4.59000 ✓	18 ✓	2,092 ✓	\$5.19000 ✓	26	0	\$0.00000
	3	0	11 ✓	5,671 ✓	\$4.61500 ✓	19 ✓	2,115 ✓	\$5.19000 ✓	27	0	\$0.00000
	4	0	12 ✓	5,670 ✓	\$4.61500 ✓	20 ✓	2,170 ✓	\$5.19000 ✓	28 ✓	1,757 ✓	\$5.26500 ✓
	5	0	13 ✓	5,641 ✓	\$4.61500 ✓	21 ✓	4,024 ✓	\$5.41000 ✓	29	0	\$0.00000
	6	0	14 ✓	2,519 ✓	\$5.13000 ✓	22	0	\$0.00000	30	0	\$0.00000
	7	0	15	2,415	\$5.18000 ✓	23	0	\$0.00000	31	0	\$0.00000
	8	0	16 ✓	2,403 ✓	\$5.26000 ✓	24	0	\$0.00000			
									49,716	\$4.92649 = 4.925862	
									49,590		

Pipeline: NGPL

Delivery Point: 7936

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2 ✓	4,086 ✓	\$5.08000 ✓	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										4,086	\$5.08000

\$20,756.88

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price		
1	0	\$0.00000	9	0	\$0.00000	17	✓	10,000 ✓	\$5.42500 ✓	25	✓	5,710 ✓	\$5.51503
2	0	\$0.00000	10	✓	12,800 ✓	18	✓	12,829 ✓	\$5.52000 ✓	26	✓	9,844 ✓	\$5.50032
3	0	\$0.00000	11	✓	12,200 ✓	19	✓	12,561 ✓	\$5.52000 ✓	27	✓	10,000 ✓	\$5.50000
4	0	\$0.00000	12	✓	12,200 ✓	20	✓	12,585 ✓	\$5.52000 ✓	28	✓	14,500 ✓	\$5.33000
5	0	\$0.00000	13	✓	12,200 ✓	21	✓	12,043 ✓	\$5.79500 ✓	29	✓	3,500 ✓	\$5.55000
6	0	\$0.00000	14	✓	8,037 ✓	22	✓	11,367 ✓	\$5.89000 ✓	30	✓	6,000 ✓	\$6.55000
7	0	\$0.00000	15	✓	11,801 ✓	23	0	\$0.00000		31	0	\$0.00000	
8	0	\$0.00000	16	✓	11,659 ✓	24	0	\$0.00000					
												201,836	\$5.39557
												201,750	
													\$1,089,020.25
													1,088,432.93

Del Pt
#3618

245,221.02+
12,509.70-
28,392.00-
27,656.85+
12,297.32+
244,273.49*

R7

Del Pt
#7936 1,089,020.25+
60,800.00-
60,529.25+
140,635.97-
140,473.97+
77,285.00-
77,130.43+
1,088,432.93*

10-3
3
ervik

Invoice Number: S-2004-09-0870-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 10/7/2004
Production Month: 9/2004

124

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	7,475	\$6.40000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										7,475 ✓	\$6.40000 ✓

\$47,840.00

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRI WANTIEZ

Phone: (918) 591-5145

Fax: (918) 584-7551

Email: Terri.Wantiez@oneok.com

Invoice Number: S-2004-09-0870-OGMC

GMS Contract No.: S-PEOPLESTECO-S-0001

Invoice Date: 10/7/2004

Production Month: 9/2004

125

Occidental Energy Marketing, Inc.

Invoice To:

Peoples Gas System, a div. of Tampa Elec



INVOICE

Payment Method: WIRE

** Payment due the later of: 10 days after receipt of invoice or 15th day of month following month delivered.

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Sep-2004

Invoice Date: October 08, 2004

Invoice Number: SAL-29506 - NGPL

Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales									
S-Peoples Gas Sys-4	3618	Gas Sales	FLORIDA JEFFERSON	02	30	29	5,600 MMBtu	\$5.0300 US\$/MMBtu	\$28,168.00
							5,600	4/45590	\$28,168.00
									\$28,168.00
									\$28,168.00

Total For Invoice #: SAL-29506

For questions on this invoice, contact Nancy Friday @ 713-215-7062 or Email at Nancy_Friday@OXY.COM

\$ 28,117.70

5.03 x
5,590.00 =
28,117.70 *

COPY

Wire 10/25/04

Remit To in US\$:

Wire: Occidental Energy Marketing, Inc.

Direct Correspondence To:

Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn: Gas Marketing Accounting

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

Check: Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

Page 1 of 1

10/08/04 11:19 AM

126

CE

Occidental Energy Marketing, Inc.

Invoice To:
Peoples Gas System, a div. of Tampa Elec



INVOICE

Payment Method: WIRE

** Payment due the later of: 10 days after receipt of invoice or 15th day of month following month delivered.

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Sep-2004

Invoice Date: October 08, 2004

Invoice Number: SAL-29506 - Florida

Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales									
S-Peoples Gas System-(GD-Ca 57391		Gas Sales	NGPL VERMILLION	18	20	3	26,986 30,429 MMBtu	\$5.5200 USS/MMBtu	148,962.72 X \$167,968.08 USS
S-Peoples Gas System-(GD-Ca 57391		Gas Sales	NGPL VERMILLION	21	21	1	6,410 12,686 MMBtu	\$5.7950 USS/MMBtu	\$73,515.37 USS 37,145.95 X \$776,732.71
							150,321		
Gas Revenue - Fixed									
S-Peoples Gas System-(GD-Ca 57391		Gas Revenue - Fixed	NGPL VERMILLION	01	30	30	380,580 MMBtu	\$0.0100 USS/MMBtu ✓	\$3,805.80 USS X Line 1
							380,580		\$3,805.80 \$780,538.51

Gas Revenue - Fixed

Total For Invoice #: SAL-29506

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia_Easterly@OXY.COM

COPY

Wire 10/25/04

Remit To In USS:

Wire: Occidental Energy Marketing, Inc.

Direct Correspondance To:

Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn: Gas Marketing Accounting

Bill To:

Peoples Gas System, a div. of
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

Check: Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

Page 2 of 2

#01-90-000-232-02-00-0

127

CE

776,732.71+
69,138.70
69,106.00+
25,353.40
20,207.13+
167,968.08
148,962.72+
73,515.37
37,145.95+
716,178.960
3,805.80+
719,984.76*

76
CE
W

Occidental Energy Marketing, Inc.

Invoice To:

Peoples Gas System, a div. of Tampa Elec



INVOICE

Payment Method: WIRE

** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Sep-2004

Invoice Date: October 08, 2004

Invoice Number: SAL-29506 - Florida

Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
as Sales									
S-Peoples Gas Syn-5	JOHNSONS	Gas Sales	JOHNSONS BAYOU	03	07	5	3,600 MMBtu	✓\$4.7500 USS/MMBtu ✓	\$17,100.00 USS X
S-Peoples Gas Syn-5	JOHNSONS	Gas Sales	JOHNSONS BAYOU	08	08	1	3,600 MMBtu	✓\$4.3900 USS/MMBtu ✓	\$15,804.00 USS X
S-Peoples Gas Syn-5	JOHNSONS	Gas Sales	JOHNSONS BAYOU	09	09	1	3,569 MMBtu	✓\$4.7000 USS/MMBtu ✓	\$16,774.30 USS X
S-Peoples Gas Syn-5	JOHNSONS	Gas Sales	JOHNSONS BAYOU	10	10	1	3,900 MMBtu	✓\$4.5900 USS/MMBtu ✓	\$17,901.00 USS X
S-Peoples Gas Syn-5	JOHNSONS	Gas Sales	JOHNSONS BAYOU	11	13	3	11,698 MMBtu	✓\$4.6150 USS/MMBtu ✓	\$53,986.27 USS X
S-Peoples Gas Syn-5	JOHNSONS	Gas Sales	JOHNSONS BAYOU	21	30	10	363 MMBtu	✓\$5.1000 USS/MMBtu ✓	\$1,851.30 USS X
S-Peoples Gas System-(GD-Ca 57391		Gas Sales	NGPL VERMILLION	10	10	1	12,686 MMBtu	✓\$4.7500 USS/MMBtu ✓	\$60,258.50 USS X
S-Peoples Gas System-(GD-Ca 57391		Gas Sales	NGPL VERMILLION	11	13	3	38,058 MMBtu	✓\$4.7950 USS/MMBtu ✓	\$182,488.11 USS X
S-Peoples Gas System-(GD-Ca 57391		Gas Sales	NGPL VERMILLION	14	14	1	12,686 MMBtu	✓\$5.4500 USS/MMBtu ✓	\$69,138.70 USS X
S-Peoples Gas System-(GD-Ca 57391		Gas Sales	NGPL VERMILLION	15	15	1	12,686 MMBtu	✓\$5.8800 USS/MMBtu ✓	\$74,593.68 USS X
S-Peoples Gas System-(GD-Ca 57391		Gas Sales	NGPL VERMILLION	16	16	1	4,360 MMBtu	✓\$5.8150 USS/MMBtu	\$25,353.40 USS X

Remit To In USS:

Wire: Occidental Energy Marketing, Inc.

Direct Correspondence To:

Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn: Gas Marketing Accounting

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

Check: Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

821

Gas Netting Statement (Sale)

PRIOR ENERGY

Operated by BP Energy Company

Tax ID 36-3421804

COPY

Invoice Number 254609
Invoice Date 10/13/2004
Netting Group # 1138
Delivery Month Sep 2004
Due Date 10/25/2004

Remit: *Wire 10/25/04*
US \$ WIRE
BP ENERGY COMPANY *8953,831.31*

01-90-000-232-02-000

Calculations are based on nominated quantities

Fax # *1,534,202.23 +*
580,370.92 -
*953,831.31 **

Natural Gas delivered d

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
---------------	--------------	-------	------------	----------------	------------

SALES - *Purch from Prior*

Contract: 1192796

Bay Gas Interconnect (Bay Gas)

Base Commodity 09/09-09/09

300944 / 9020744

S/L 8,546
10,000
10,800

5.1500 ✓

44,011.90 X
51,580.00

Total For Bay Gas Interconnect (Bay Gas)

~~51,580.00~~

PGS Lake Blue (127438)

Base Commodity 09/09-09/09

300950 / 9020746

7,500 ✓ 5.4500 ✓

40,875.00 X

Base Commodity 09/14-09/14

306878 / 9020910

5,000 ✓ 6.4000 ✓

32,000.00 X

Total For PGS Lake Blue (127438)

12,500

72,875.00 X

Contract: 9000133

SNG Tier 2 Pool (PSNG2780)

Base Commodity 09/01-09/30

229490 / 9018447

140,544
150,000 5.0200 ✓

705,530 88 ✓
753,000.00

Base Commodity 09/01-09/30

232511 / 9018621

135,113 4.9322

711,784.45
666,406.05

Total For SNG Tier 2 Pool (PSNG2780)

S/L 144,569 -
306,159
307,613

1,419,406.65
1,417,315.33
1,543,780.65

Total Amount Due

PURCHASES *Sold to Prior*

Contract: 1192796

FGT Delivered Markets (FGT via IT)

Base Commodity 09/30-09/30

336602 / 9022368

S/L 2900
Per Ex. 116
3,900 7.3800 ✓

Line 1 1,534,202.23
28,782.00

Total For FGT Delivered Markets (FGT via IT)

3,900

~~28,782.00~~

21,402.00

IS - Miami North (2988)

129

If you have any questions, please contact :

or send a facsimile to :

Or Email: campbh@bp.com

Beverly Campbell at (251) 470-0321

For BP use only: 125329 00

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
Base Commodity 09/10-09/10 ✓ PRIOR OSS	301014 / 9020750	1,000 ✓	5.3000 ✓	5,300.00	
Base Commodity 09/11-09/13 PRIOR OSS	301016 / 9020752	2000-3,900	5.3500	16,050.00	10,700 ⁰⁰
Total For PGS - Miami North (2988)	13 th cut per Evette	4,000		21,350.00	
				Sub total	16,000 ⁰⁰

PGS Lake Blue (127438)

Base Commodity 09/17-09/17 PRIOR OSS	314054 / 9021101	Evette 5,000	6.4500 ✓	32,250.00	
Base Commodity 09/18-09/20 PRIOR OSS	314071 / 9021107	per Evette 42,800	8.2500 ✓	353,100.00	
Base Commodity 09/23-09/23 PRIOR OSS	322942 / 9021532	Evette 3,000	6.1500 ✓	18,450.00	
Base Commodity 09/24-09/24 PRIOR OSS	322973 / 9021536	Evette 5,000	6.2500 ✓	31,250.00	
Base Commodity 09/27-09/27 PRIOR OSS	329177 / 9021952	Evette 5,000	6.2500 ✓	31,250.00	
Base Commodity 09/28-09/28 PRIOR OSS	329310 / 9021970	Evette 6,000	6.7500 ✓	40,500.00	
Total For PGS Lake Blue (127438)		66,800		506,800.00	

SGA - Albany Area (20)

Base Commodity 09/01-09/30 OSS @	232047 / 9018490				
Total For SGA - Albany Area (20)	215 per lb.				

3/4 6310 5.7320

6,434 5,7238

36,826.93

36,168⁷

6,434

36,826.93

79,010

580,370⁹²

81,134

580,758.93

Total Amount Payable

OK to Pay 953,831³
950,021.72
950,021.72

Total System Generated

Net Amount Due

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

09/02-09/02: LA Onsh S- Southern Natural, La GD	4.970000
09/03-09/03: LA Onsh S- Southern Natural, La GD	4.610000
09/04-09/04: LA Onsh S- Southern Natural, La GD	4.130000
09/05-09/05: LA Onsh S- Southern Natural, La GD	4.130000
09/06-09/06: LA Onsh S- Southern Natural, La GD	4.130000
09/07-09/07: LA Onsh S- Southern Natural, La GD	4.130000
09/08-09/08: LA Onsh S- Southern Natural, La GD	4.385000
09/09-09/09: LA Onsh S- Southern Natural, La GD	4.640000
09/10-09/10: LA Onsh S- Southern Natural, La GD	4.565000
09/11-09/11: LA Onsh S- Southern Natural, La GD	4.485000
09/12-09/12: LA Onsh S- Southern Natural, La GD	4.485000
09/13-09/13: LA Onsh S- Southern Natural, La GD	4.485000
09/14-09/14: LA Onsh S- Southern Natural, La GD	5.075000
09/15-09/15: LA Onsh S- Southern Natural, La GD	5.125000
09/16-09/16: LA Onsh S- Southern Natural, La GD	5.115000

130

If you have any questions, please contact :
or send a facsimile to :
Or Email: campbh@bp.com

Beverly Campbell at (251) 470-0321

For BP use only: 125329 00

Indexes used in pricing calculations:

09/17-09/17: LA Onsh S- Southern Natural, La GD	4.805000
09/18-09/18: LA Onsh S- Southern Natural, La GD	4.980000
09/19-09/19: LA Onsh S- Southern Natural, La GD	4.990000
09/20-09/20: LA Onsh S- Southern Natural, La GD	4.990000
09/21-09/21: LA Onsh S- Southern Natural, La GD	5.250000
09/22-09/22: LA Onsh S- Southern Natural, La GD	5.455000
09/23-09/23: LA Onsh S- Southern Natural, La GD	5.585000
09/24-09/24: LA Onsh S- Southern Natural, La GD	5.605000
09/25-09/25: LA Onsh S- Southern Natural, La GD	5.430000
09/26-09/26: LA Onsh S- Southern Natural, La GD	5.430000
09/27-09/27: LA Onsh S- Southern Natural, La GD	5.430000
09/28-09/28: LA Onsh S- Southern Natural, La GD	5.225000
09/29-09/29: LA Onsh S- Southern Natural, La GD	5.450000
09/30-09/30: LA Onsh S- Southern Natural, La GD	6.260000
09/01-09/30: SNG Louisiana IF	5.050000
09/01-09/01: LA Onsh S- Southern Natural, La GD	4.955000

131

If you have any questions, please contact :
or send a facsimile to :
Or Email: campbh@bp.com

Beverly Campbell at (251) 470-0321

For BP use only: 125329 00



Florida Power Corporation d/b/a Progress Energy Florida, Inc.
 411 Fayetteville Street Mall
 PO Box 1551
 Raleigh, NC 27602
 Invoice
www.Progress-Energy.com

Invoice Number: 00AWS
 Activity Month: Sep-04
 Invoice Date: 11-Oct-2004

To: Peoples Gas System, A Division of Tampa Electric Company
 Address: 702 N. Franklin St.

Tampa, FL 33602

Counterparty Contact: Ed Elliott
 Phone: 813-228-4149
 E-Mail:
 Fax: 813-228-4194

Sales

owed to Pgo
To be paid by Nothing **COPY**

Deal #	Description	MMBTU's	Price	Total Charges
AJN721	FIRM Natural Gas from Index Sale #AJN721 From <i>Halfston detail</i> 01-Sep-2004 Through 01-Sep-2004	(20,000) ✓	\$5.09000 ✓	\$101,800.00 USD
AKB423	FIRM Natural Gas from Index Sale #AKB423 From <i>Halfston detail</i> 25-Sep-2004 Through 27-Sep-2004	(55,101) ✓	\$5.82000	\$320,687.82 USD
SUBTOTALS		(75,101)		\$422,487.82
TOTALS		(75,101)		\$422,487.82

PLEASE REMIT PAYMENT BY: 25-Oct-2004
 IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT
 CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Deborah D. Patterson
 at: 919-546-4047
 Fax: 919-546-3258
 E-Mail: Deborah.Patterson@pgnmail.com

Payable to: Progress Energy Florida, Inc.

wire 10/25/04
 Wire Bank:

ABA Number:

Account Number:

Memo:

01-90-000-23202-000



Progress Ventures, Inc. d/b/a Progress Energy Ventures, Inc.
410 S. Wilmington Street
333-4
Raleigh, NC 27601
Invoice
www.Progress-Energy.com

Invoice Number: 00AHH
Activity Month: Sep-04
Invoice Date: 05-Oct-2004

To: Peoples Gas System, A Division of Tampa Electric Company
Address: 702 N. Franklin St.
Tampa, FL 33602

Counterparty Contact: Ed Elliott
Phone: 813-228-4149
E-Mail:
Fax: 813-228-4194

TOTALS

(447,789)

\$2,696,752.60

PLEASE REMIT PAYMENT BY: 25-Oct-2004
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT
CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Jaclyn Charland
at: 919-546-3391
Fax: 919-546-4719
E-Mail: Jaclyn.Charland@pgnmail.com

Payable to: Progress Energy Ventures, Inc.

Wire 10/25/04

Wire Bank:

ABA Number:

Account Number:

01-90-000-232-02-000

Memo:

COPY

133



Progress Ventures, Inc. d/b/a Progress Energy Ventures, Inc.
410 S. Wilmington Street
333-4
Raleigh, NC 27601
Invoice
www.Progress-Energy.com

Invoice Number: 00AHH
Activity Month: Sep-04
Invoice Date: 05-Oct-2004

To: Peoples Gas System, A Division of Tampa Electric Company
Address: 702 N. Franklin St.
Tampa, FL 33602

Counterparty Contact: Ed Elliott
Phone: 813-228-4149
E-Mail:
Fax: 813-228-4194

Purchases

owed to Pgs

Deal #	Description	MMBTU's	Price	Total Charges
AJX234	INTERRUPTI Natural Gas from Fixed Purchase #AJX234 From 16-Sep-2004 Through 16-Sep-2004	20,000	\$5.70000	\$(114,000.00) USD
SUBTOTALS		20,000		\$(114,000.00)

Sales

owed to Pgs

Deal #	Description	MMBTU's	Price	Total Charges
AJY116	INTERRUPTI Natural Gas from Fixed Sale #AJY116 From 13-Sep-2004 Through 14-Sep-2004	GS (20,000) ✓	\$5.70000 ✓	\$114,000.00 USD
AJW087	INTERRUPTI Natural Gas from Fixed Sale #AJW087 From 14-Sep-2004 Through 16-Sep-2004	FET (29,910) ✓	\$5.70000 ✓	\$170,487.00 USD
AJV733	INTERRUPTI Natural Gas from Fixed Sale #AJV733 From 15-Sep-2004 Through 16-Sep-2004	(80,000) ✓	\$5.70000 ✓	\$456,000.00 USD
AJX242	INTERRUPTI Natural Gas from Fixed Sale #AJX242 From 17-Sep-2004 Through 17-Sep-2004	(11,528) ✓	\$5.70000 ✓	\$65,709.60 USD
AJX250	FIRM Natural Gas from Fixed Sale #AJX250 From 17-Sep-2004 Through 17-Sep-2004	(5,000) ✓	\$6.90000 ✓	\$34,500.00 USD
AJX896	FIRM Natural Gas from Fixed Sale #AJX896 From 18-Sep-2004 Through 20-Sep-2004	(28,351) ✓	\$6.00000 ✓	\$170,106.00 USD
AJZ629	INTERRUPTI Natural Gas from Fixed Sale #AJZ629 From 21-Sep-2004 Through 21-Sep-2004	(30,000) ✓	\$6.25000 ✓	\$187,500.00 USD
AKA054	INTERRUPTI Natural Gas from Fixed Sale #AKA054 From 22-Sep-2004 Through 22-Sep-2004	(30,000) ✓	\$6.55000 ✓	\$196,500.00 USD
AKA329	INTERRUPTI Natural Gas from Fixed Sale #AKA329 From 23-Sep-2004 Through 23-Sep-2004	GS (30,000) ✓	\$6.70000 ✓	\$201,000.00 USD
AKA924	INTERRUPTI Natural Gas from Fixed Sale #AKA924 From 24-Sep-2004 Through 24-Sep-2004	(5,000) ✓	\$6.25000 ✓	\$31,250.00 USD
AKA925	INTERRUPTI Natural Gas from Fixed Sale #AKA925 From 24-Sep-2004 Through 24-Sep-2004	(10,000) ✓	\$6.20000 ✓	\$62,000.00 USD
AKB055	INTERRUPTI Natural Gas from Fixed Sale #AKB055 From 25-Sep-2004 Through 27-Sep-2004	(90,000) ✓	\$6.15000 ✓	\$553,500.00 USD
AKC857	INTERRUPTI Natural Gas from Fixed Sale #AKC857 From 28-Sep-2004 Through 30-Sep-2004	(90,000) ✓	\$5.78000 ✓	\$520,200.00 USD
AKD534	INTERRUPTI Natural Gas from Fixed Sale #AKD534 From 29-Sep-2004 Through 29-Sep-2004	(8,000) ✓	\$6.00000 ✓	\$48,000.00 USD
SUBTOTALS		(467,789) ✓		\$2,810,752.60 <i>Line I</i>

Invoice Date: 11-Oct-2004

Invoice Number: 200409-I-000904

Due Date: 25-Oct-2004

Customer ID: PEOPLEGASSYS

Production Month: 9/2004

GMS Contract Number: S-PEOPLEGASSYS-T-0001

Customer Number: 40376

Peoples Gas System (Florida) Inc.
702 N. Franklin Street
Tampa, FL 33601-0111

COPY

Please Remit to:

ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

ProLiance Energy LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Price</u>	<u>AmountDue</u>
SEP 2004						
TEXAS GAS	8040	Florida	Nom	2,921 Dth	\$5.50000	\$16,065.50
Current Totals				2,921 Dth		\$16,065.50
Recap:						
Total Commodity						\$16,065.50
Net Amount Due						\$16,065.50

[Handwritten signature]

Wire 10/25/04

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

Please Wire Transactions To:

Please Send Invoices To:
ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

Please Remit Check To:
ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

Please Send Correspondence To:
ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

135

31-90-000-232-02-000

Invoice Number: 200409-I-000904

Customer ID: PEOPLEGASSYS

Page 1

Invoice Detail

Prod. Month: 9/2004

Invoice No: 200409-I-000904

Pipeline: TEXAS GAS			Delivery Point: 8040			Prod. Month: 9/2004					
Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	2,921	\$5.50000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000	—	—	—
										2,921	\$5.50000
										Total Cost:	\$16,065.50

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-877-654-2623).

136

INVOICE



No. 11650

P.O. Box 272000
Tampa, FL 33688-2000

People Gas
702 Franklin Street
Tampa FL 33602

Date: October 15, 2004

Due November 1, 2004			
	Natural gas sales for the month of September 2004		
	9/7 20,000 DTH @ \$4.50	\$90,000.00	
	9/9 10,000 DTH @ \$4.75	\$47,500.00	
	<i>all instructions attached</i>		
	COPY		
	Total Due		\$137,500.00 ✓
			<i>[Signature]</i>

Please detach and return with payment



People Gas

No. 11650

New Address

Amount Enclosed \$

137

Sequent Energy Management
1200 Smith Street
Suite 900

Houston, TX 77002-4374

Contact: Sophie Baez
Phone: 832.397.1766
Fax: 832.397.3711

Peoples Gas a div of Tampa Electric
702 N. Franklin Street, Plaza 8

Tampa, FL 33601-2562
United States

Contact: Dee Wilkerson
Phone: 813.228.4948
Fax: 813.228.4194

Remit To:

Sequent Energy Management

ABA #:
Acct #:

01-90-000-232-02-000



Sequent Energy Management

Sales Invoice

Invoice #: 35533 REV
Invoice Date: 10/21/2004
Due Date: 10/25/2004
Delivery Sep-2004

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)
55138	COMM-PHYS - Commodity	9/16/2004	tdapaoli	Florida Gas Transmission	Franklin	17	17	5.7050	5,000	28,525.00
56187	COMM-PHYS - Commodity	9/20/2004	tdapaoli	Florida Gas Transmission	StHelen	21	21	5.9200	1,277	7,559.84
									6,277	36,084.84

COPY

Peoples Gas a div of Tampa Electric will pay the following amount:

\$36,084.84

138

OCT-15-2004 15:12

Sequent

53x

P.02

SELLER:
Sequent Energy Management
1200 Smith Street
Suite 900
Houston, TX 77002-4374

Contact: Sophie Baez
Phone: 832.397.1766
Fax: 832.397.3711

BUYER:
Peoples Gas System a div of Tampa Electr
702 N. Franklin Street, Plaza 8

Tampa, FL 33601-2562
United States

Contact: Dee Wilkerson
Phone: 813.228.4948
Fax: 813.228.4194

wire 10/25/04
Remit To:
Sequent Energy Management

ABA #:
Acct #:

01-90-000-232-02-000

Sequent Energy Management

Sales Invoice

Invoice #: 35533-1
Delivery Period: Sep-2004
Invoice Date: 10/15/2004
Due Date: 10/25/2004

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)
57619	COMM-PHYS - Commodity	09/23/04	tdepaoli	Southern Natural Gas Company	TIER 2 ZO	24	24 ✓	5.6050 ✓	10,950 ✓	61,374.75 ✕
58403	COMM-PHYS - Commodity	09/24/04	tdepaoli	Southern Natural Gas Company	TIER 2 ZO	25	27 ✓	5.4800 ✓	13,572 ✓	74,374.56 ✕
59504	COMM-PHYS - Commodity	09/27/04	tdepaoli	Southern Natural Gas Company	TIER 2 ZO	28	28 ✓	5.2000 ✓	7,524 ✓	39,124.80 ✕
60468	COMM-PHYS - Commodity	09/28/04	tdepaoli	Southern Natural Gas Company	TIER 2 ZO	29	29 ✓	5.4500 ✓	7,524 ✓	41,005.80 ✕
60502	COMM-PHYS - Commodity	09/28/04	tdepaoli	Southern Natural Gas Company	TIER 2 ZO	29	29 ✓	5.5800 ✓	6,557 ✓	36,588.06 ✕
61139	COMM-PHYS - Commodity	09/29/04	sgoodell	Southern Natural Gas Company	TIER 2 ZO	30	30 ✓	6.3400 ✓	6,775 ✓	42,953.50 ✕
									218,502	1,167,923.43 1,167,660.

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

~~\$1,857,381.99~~

331,480 ~~\$1,813,581.39~~ *25*

0.*

0.*

COPY

Sanat

139
573,592.46+
59,945.31-
58,067.73+
41,945.97-
41,502.78+
53,800.96-
15,151.52-
24,992.14+
28,539.84-
44,930.34+
25,252.50-
11,605.05+
530,054.40*

1,167,923.43+
39,736.08-
39,605.94+
38,965.60-
45,982.80+
67,629.60-
60,480.00+
1,167,660.89*✓

530,054.40+
1,167,660.89+✓
115,866.10+✓
1,813,581.39*

OCT-15-2004 19:11

Sequent

93%

140

P.01

SELLER:
Sequent Energy Management
1200 Smith Street
Suite 900
Houston, TX 77002-4374

Contact: Sophie Baez
Phone: 832.397.1766
Fax: 832.397.3711

BUYER:
Peoples Gas System a div of Tampa Electr
702 N. Franklin Street, Plaza 8

Tampa, FL 33601-2562
United States

Contact: Dee Wilkerson
Phone: 813.228.4948
Fax: 813.228.4194

Remit To:
Sequent Energy Management

ABA #:
Acct #:

 Sequent Energy Management

Sales Invoice

Invoice #: 35533-1
Delivery Period: Sep-2004
Invoice Date: 10/15/2004
Due Date: 10/25/2004

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)
54169	COMM-PHYS - Commodity	09/14/04	tdepaoli	Destin	DESTINPL	15	15	6.4000 ✓	12,859 ✓	82,297.60 X
57158	COMM-PHYS - Commodity	09/22/04	tdepaoli	Destin	DESTINPL	23	23	6.9500 ✓	4,830 ✓	33,568.50 X
									17,689	115,866.10 <i>Luftstra</i>
49777	COMM-PHYS - Commodity	09/01/04	tdepaoli	Florida Gas Transmission Comp	ST. LANDR	2	2 ✓	5.0600 ✓	4,612 ✓	23,336.72 X
50456	COMM-PHYS - Commodity	09/02/04	tdepaoli	Florida Gas Transmission Comp	FGT ZN3	3	3 ✓	4.7600 ✓	1,763 ✓	8,391.88 X
53504	COMM-PHYS - Commodity	09/13/04	tdepaoli	Florida Gas Transmission Comp	ST. LANDR	14	14 ✓	5.2500 ✓	5,810 ✓	30,502.50 X
54097	COMM-PHYS - Commodity	09/14/04	tdepaoli	Florida Gas Transmission Comp	FRANKLIN	15	15 ✓	5.6000 ✓	2,090 ✓	11,704.00 X
54098	COMM-PHYS - Commodity	09/14/04	tdepaoli	Florida Gas Transmission Comp	STHELEN	15	15 ✓	5.7500 ✓	2,440 ✓	14,030.00 X
54860	COMM-PHYS - Commodity	09/15/04	tdepaoli	Florida Gas Transmission Comp	FRANKLIN	16	16 ✓	5.8500 ✓	2,079 ✓	12,162.15 X
55138	COMM-PHYS - Commodity	09/16/04	tdepaoli	Florida Gas Transmission Comp	FRANKLIN	17	17 ✓	5.7050 ✓	1,719 ✓	9,806.90 X
55146	COMM-PHYS - Commodity	09/16/04	tdepaoli	Florida Gas Transmission Comp	ST. LANDR	17	17 ✓	5.4250 ✓	5,000 ✓	27,125.00 X
55559	COMM-PHYS - Commodity	09/17/04	tdepaoli	Florida Gas Transmission Comp	FRANKLIN	18	20 ✓	5.6950 ✓	6,270 ✓	35,707.65 ✓ X
55560	COMM-PHYS - Commodity	09/17/04	tdepaoli	Florida Gas Transmission Comp	FRANKLIN	18	20 ✓	5.6950 ✓	11,936 ✓	67,975.52 ✓ X
56151	COMM-PHYS - Commodity	09/20/04	tdepaoli	Florida Gas Transmission Comp	FRANKLIN	21	21 ✓	6.0200 ✓	950 ✓	5,719.00 X
56187	COMM-PHYS - Commodity	09/20/04	tdepaoli	Florida Gas Transmission Comp	STHELEN	21	21 ✓	5.9200 ✓	10,914 ✓	64,610.88 X
56494	COMM-PHYS - Commodity	09/21/04	tdepaoli	Florida Gas Transmission Comp	ST. LANDR	22	22 ✓	5.4400 ✓	6,964 ✓	37,884.16 X
56495	COMM-PHYS - Commodity	09/21/04	tdepaoli	Florida Gas Transmission Comp	NGPL/VER	22	22	5.4900 <i>10577</i>	10,919 <i>58067</i>	59,945.31 X
57136	COMM-PHYS - Commodity	09/22/04	tdepaoli	Florida Gas Transmission Comp	NGPL/VER	23	23	5.6100 <i>7998</i>	7,477 <i>41502</i>	41,945.97 X
57586	COMM-PHYS - Commodity	09/23/04	tdepaoli	Florida Gas Transmission Comp	STHELENA	24	24 <i>60770</i>	5.6800 <i>5/60</i>	9,472	53,800.96 - 0 - ✓
57593	COMM-PHYS - Commodity	09/23/04	tdepaoli	Florida Gas Transmission Comp	NGPL/VER	24	24	5.6200 <i>4447</i>	2,696 <i>24992</i>	15,151.52 ✓
58424	COMM-PHYS - Commodity	09/24/04	tdepaoli	Florida Gas Transmission Comp	NGPL/VER	25	27 <i>3/6546</i>	5.4800 <i>8229</i>	5,208	28,539.84 <i>44,930</i> ✓
60609	COMM-PHYS - Commodity	09/28/04	tdepaoli	Florida Gas Transmission Comp	NGPL/VER	29	29	5.5500 <i>2091</i>	4,550 <i>11605</i>	25,252.50 ✓
								95,289	102,860	572,592.48 - 530,054.
49736	COMM-PHYS - Commodity	09/01/04	tdepaoli	Southern Natural Gas Company	TIER 2 ZO	2	2 ✓	4.9700 ✓	1,234 ✓	6,132.98 X
50397	COMM-PHYS - Commodity	09/02/04	tdepaoli	Southern Natural Gas Company	TIER 2 ZO	3	3 ✓	4.6100 ✓	218 ✓	1,004.98 X
50951	COMM-PHYS - Commodity	09/03/04	tdepaoli	Southern Natural Gas Company	TIER 2 ZO	4	7 ✓	4.1300 ✓	872 ✓	3,601.36 X
51890	COMM-PHYS - Commodity	09/08/04	sgoodell	Southern Natural Gas Company	TIER 2 ZO	9	9 ✓	4.6400 ✓	7,524 ✓	34,911.36 X
52336	COMM-PHYS - Commodity	09/09/04	sgoodell	Southern Natural Gas Company	TIER 2 ZO	10	10 ✓	5.8000 <i>54,565</i>	8,676 <i>59605</i>	50,736.08 X
53502	COMM-PHYS - Commodity	09/13/04	tdepaoli	Southern Natural Gas Company	TIER 2 ZO	14	14	5.3000 <i>8676</i>	7,352 <i>45982</i>	38,965.60 X
54149	COMM-PHYS - Commodity	09/14/04	tdepaoli	Southern Natural Gas Company	TIER 2 ZO	15	15 ✓	5.4000 ✓	21,200 ✓	114,480.00 X
54432	COMM-PHYS - Commodity	09/14/04	sgoodell	Southern Natural Gas Company	SSNG4	14	14	5.4000 <i>11200</i>	12,524 <i>60480</i>	67,629.60 X
54859	COMM-PHYS - Commodity	09/15/04	tdepaoli	Southern Natural Gas Company	TIER 2 ZO	16	16 ✓	5.5000 ✓	21,200 ✓	116,600.00 X
55147	COMM-PHYS - Commodity	09/16/04	tdepaoli	Southern Natural Gas Company	TIER 2 ZO	17	17 ✓	5.3000 ✓	21,200 ✓	112,360.00 X
55579	COMM-PHYS - Commodity	09/17/04	tdepaoli	Southern Natural Gas Company	TIER 2 ZO	18	20 ✓	5.3000 ✓	63,600 ✓	337,080.00 X

Friday, October 15, 2004 4:19:13PM

Invoice Number: 23836
Invoice Month: 09/ 2004
Invoice Date: October 10, 2004
Invoice Due Date: October 31, 2004
Contract Number: TEC-999-2004

INVOICE

Mail To:
Peoples Gas System

Remit To:
Tampa Electric Company
Attn: Mary Conti - P7
P. O.Box 111
Tampa FL 33601-0111 US

Billing Inquiries

Mary Conti - P7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
09/16/2004	31162	GAS INTERRUPT Natural Gas Fixed Sales # 31162 From 16-SEP-04 Through 16-SEP-04	(20,000)	MMBTU	\$5.7000	200409	\$114,000.00	USD
09/20/2004	31277	GAS FIRM Natural Gas Fixed Sales # 31277 From 20-SEP-04 Through 20-SEP-04	(7,000)	MMBTU	\$5.1270	200409	\$35,889.00	USD
09/22/2004	31383	GAS INTERRUPT Natural Gas Fixed Sales # 31383 From 16-SEP-04 Through 16-SEP-04	(12,000)	MMBTU	\$6.6500	200409	\$79,800.00	USD
09/24/2004	31590	GAS INTERRUPT Natural Gas Fixed Sales # 31590 From 24-SEP-04 Through 24-SEP-04	(9,011)	MMBTU	\$6.0850	200409	\$54,831.94	USD
09/25/2004	31535	GAS INTERRUPT Natural Gas Fixed Sales # 31535 From 25-SEP-04 Through 25-SEP-04	(5,000)	MMBTU	\$6.2500	200409	\$31,250.00	USD
(SALES) SUB TOTAL:			(53,011)	MMBTU			\$315,770.94	
(GAS) SUB TOTAL:			(53,011)	MMBTU			\$315,770.94	

TOTAL: \$315,770.94

141

Invoice Number: 23837
Invoice Month: 09/ 2004
Invoice Date: October 10, 2004
Invoice Due Date: October 31, 2004
Contract Number PGS-888-2004

INVOICE

Mail To:
Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street - Plaza 7
Tampa FL 33602 US

Remit To:
Tampa Electric Company
Attn: Mary Conti - P7
P. O.Box 111
Tampa FL 33601-0111 US

Billing Inquiries

Ed Elliott

Fax: 1-813-228-4194

Billing Inquiries

Mary Conti - P7

813-228-4558

Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
09/15/2004	31230	GAS FIRM Natural Gas Fixed Sales # 31230 From 17-SEP-04 Through 20-SEP-04	(60,000)	MMBTU	\$8.0000	200409	\$480,000.00	USD ✓
09/22/2004	31382	GAS INTERRUPT Natural Gas Fixed Sales # 31382 From 14-SEP-04 Through 14- SEP-04	(3,061)	MMBTU	\$5.8200	200409	\$17,815.02	USD ✓
09/23/2004	31422	GAS FIRM Natural Gas Fixed Sales # 31422 From 24-SEP-04 Through 27-SEP-04	(36,892)	MMBTU	\$6.6500	200409	\$245,331.80	USD ✓
09/28/2004	31708	GAS FIRM Natural Gas Fixed Sales # 31708 From 28-SEP-04 Through 30-SEP-04	(15,000)	MMBTU	\$6.0800	200409	\$91,200.00	USD ✓
(SALES) SUB TOTAL:			(114,953)	MMBTU			\$834,346.82	
(GAS) SUB TOTAL:			(114,953)	MMBTU			\$834,346.82	
SALES								
08/25/2004	30810	GASIDX FIRM Natural Gas Index Sales # 30810 From 01-SEP-04 Through 30-SEP-04	(48,094)	MMBTU ✓	\$5.1125	200409	\$245,880.58	USD ✓
09/07/2004	30867	GASIDX INTERRUPT Natural Gas Index Sales # 30867 From 07-SEP-04 Through 07- SEP-04	(24,490)	MMBTU ✓	\$4.2450	200409	\$103,960.05	USD ✓
09/08/2004	30908	GASIDX INTERRUPT Natural Gas Index Sales # 30908 From 08-SEP-04 Through 08- SEP-04	(5,500)	MMBTU ✓	\$4.4550	200409	\$24,502.50	USD ✓
(SALES) SUB TOTAL:			(78,084)	MMBTU			\$374,343.13	
(GASIDX) SUB TOTAL:			(78,084)	MMBTU			\$374,343.13	

TOTAL: \$1,208,689.95

142

TOTAL GAS & POWER NORTH AMERICA, INC.

Invoice no : F0004803
 Invoice date : 10/15/2004
 Invoice from : 09/09/2004
 Invoice to : 09/30/2004

Customer: Dee Wilkerson
 Peoples Gas Systems, div of Tampa
 Electric
 P O Box 2562 702 N Franklin St
 Tampa
 FL 33602-2562
 Customer fax no : 813-228-4194
 Customer A/C no :
 Customer reference: TEC004

By wire to :

wire 10/25/04

Account no :
 ABA number :

Invoice description : NATURAL GAS DELIVERY

COPY

01-90-000-232-02-000

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount(\$)
Southern Natural Gas Co.									
09/08/2004	67088	09/09/2004	09/09/2004	Sonat Tier 1 - State of Louisiana	4,688 MMBtu ✓	4,688 MMBtu ✓	4.6500 \$/MMBtu ✓		21,798.20
09/29/2004	68810	09/30/2004	09/30/2004	Sonat Tier 1 - State of Louisiana	5,000 MMBtu ✓	5,000 MMBtu ✓	6.3200 \$/MMBtu ✓		31,600.00
				Sonat Tier 1 - State of Louisiana		9,688 MMBtu			53,399.20
				Southern Natural Gas Co.		9,688 MMBtu			53,399.20
						9,688 MMBtu			53,399.20

To be received by : 10/25/2004

Total amount due : \$ 53,399.20



TOTAL

Total Gas & Power North America, 800 Gessner Street, Suite 700, Houston, TX 77024 ph 713-647-4000 fax 713-647-3738 Contacts: donna.daniels@total.com 713-647-4007 or gary.craven@total.com 713-647-4011

Page No. 1
 10/15/2004 9:24:41

Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076

Invoice Number: 200409-I-0093
Customer ID: PEOPLES GASYS
Customer Number:
GMS Contract Number: S-PEOPLES GASYS-T-0001
Invoice Date: 12-Oct-2004
Due Date: 25-Oct-2004
Production Month: 9/2004

Peoples Gas System, a division of Tampa Electric
Company
Attn: Gas Accounting/Dee
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
----------	-------	-------------	-------	----------	------------	------------

(Prodmonth = 9 ProdYear = 2004)

DIGS	41000	DIGS-GULF STREAM	Acc	73,801 Dth	\$5.09700	\$375,425.69
------	-------	------------------	-----	------------	-----------	--------------

GIC: GICREV ; Fixed Rate = 0.0400

Current Totals 73,801 Dth

Recap:

Commodity Total	\$375,425.69
GIC Total	\$3,600.00
Net Amount Due	\$379,025.69

COPY

For questions please contact:
Angela Michel @ (281) 287-5547
Fax (281) 287-7327

Please Wire Transfer To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

01-90-000-23202-000

Invoice Number: 200409-I-0093

Customer ID: PEOPLES GASYS

Page 1

Invoice Detail

Prod. Month: 9/2004

Invoice No: 200409-I-0093

Pipeline: DIGS

Delivery Point: 41000

Prod. Month: 9/2004

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	3,000 ✓	\$5.08700	9	3,000 ✓	\$5.08700	17	0	\$0.00000	25	2,801 ✓	\$5.08700
2	3,000 ✓	\$5.08700	10	3,000 ✓	\$5.08700	18	1,500 ✓	\$5.08700	26	3,000 ✓	\$5.08700
3	3,000 ✓	\$5.08700	11	3,000 ✓	\$5.08700	19	500 ✓	\$5.08700	27	3,000 ✓	\$5.08700
4	3,000 ✓	\$5.08700	12	3,000 ✓	\$5.08700	20	0	\$0.00000	28	3,000 ✓	\$5.08700
5	3,000 ✓	\$5.08700	13	3,000 ✓	\$5.08700	21	3,000 ✓	\$5.08700	29	3,000 ✓	\$5.08700
6	3,000 ✓	\$5.08700	14	3,000 ✓	\$5.08700	22	3,000 ✓	\$5.08700	30	3,000 ✓	\$5.08700
7	3,000 ✓	\$5.08700	15	0	\$0.00000	23	3,000 ✓	\$5.08700	31	0	\$0.00000
8	3,000 ✓	\$5.08700	16	0	\$0.00000	24	3,000 ✓	\$5.08700			
										73,801	\$5.08700

OKay

OKay

~~8/2847~~~~73,801~~ ~~\$375,425.69~~ ~~837,647.38~~

73,801 \$375,425.69 ✓

145

Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076

Invoice Number: 200409-I-0094
Customer ID: PEOPLES GASYS
Customer Number:
GMS Contract Number: S-PEOPLES GASYS-S-0001
Invoice Date: 12-Oct-2004
Due Date: 25-Oct-2004
Production Month: 9/2004

Peoples Gas System, a division of Tampa Electric
Company
Attn: Gas Accounting/Dee
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(Prodmonth = 9 ProdYear = 2004)						
DIGS	298450	DIGS-GULF SOUTH - FGT	Act	3,301 Dth	\$6.70000	\$55,616.70
DIGS	41000	DIGS-GULF STREAM	Act	0 Dth	NA	\$0.00
Current Totals				3,301 Dth		\$55,616.70

Recap:

Commodity Total	\$55,616.70
Net Amount Due	\$55,616.70

For questions please contact:
Angela Michel @ (281) 287-5547
Fax (281) 287-7327

Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

01-90-000-232-02-000

Invoice Number: 200409-I-0094

Customer ID: PEOPLES GASYS

Page 1

146

Invoice Detail

Prod. Month: 9/2004

Invoice No: 200409-1-0094

Pipeline: DIGS

Delivery Point: 298450

Prod. Month: 9/2004

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	8,301	\$6.70000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										8,301	\$6.70000

\$55,616.70

Pipeline: DIGS

Delivery Point: 41000

Prod. Month: 9/2004

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										0	\$0.00000

\$0.00

Invoice Number: 200409-1-0094

Customer ID: PEOPLES GASYS

Page 2

147

Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076

Invoice Number: 200409-1-0086
Customer ID: PEOPLES GASYS
Customer Number:
GMS Contract Number: S-PEOPLES GASYS-S-0001
Invoice Date: 11-Oct-2004
Due Date: 25-Oct-2004
Production Month: 9/2004

Peoples Gas System, a division of Tampa Electric
Company
Attn: Gas Accounting/Dee
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(ProdMonth = 9 ProdYear = 2004)						
DESTIN	Destin/GS	Destin / Gulf Stream	Nom	3,000 Dth	\$5.08700	\$15,261.00
Current Totals				3,000 Dth		\$15,261.00

Recap:

Commodity Total	\$15,261.00
Net Amount Due	\$15,261.00

COPY

For questions please contact:
Angela Michel @ (281) 287-5547
Fax (281) 287-7327

Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

01-90-000-232-02000
Invoice Number: 200409-1-0086

Customer ID: PEOPLES GASYS

Page 1

Invoice Detail

Prod. Month: 9/2004

Invoice No: 200409-I-0086

Pipeline: DESTIN			Delivery Point: Destin/GS			Prod. Month: 9/2004					
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	3.000	\$5.08700	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000	3.000		\$5.08700
										\$15,261.00	

Invoice Number: 200409-I-0086

Customer ID: PEOPLES GASYS

Page 2

149

Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076

Invoice Number: 200409-I-0067
Customer ID: PEOPLES GASYS
Customer Number:
GMS Contract Number: S-PEOPLES GASYS-S-0001
Invoice Date: 07-Oct-2004
Due Date: 25-Oct-2004
Production Month: 9/2004

Peoples Gas System, a division of Tampa Electric
Company
Attn: Gas Accounting/Dee
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
----------	-------	-------------	-------	----------	------------	------------

(ProdMonth = 9 ProdYear = 2004)

FGT	25309	Station 11	Act	4,500 Dth	\$6.85000	\$30,825.00
Current Totals				4,500 Dth		\$30,825.00

Recap:

Commodity Total	\$30,825.00
Net Amount Due	\$30,825.00

COPY

OK to pay
\$30,825.00

For questions please contact:
Angela Michel @ (281) 287 5547
Fax (281) 287-7327

Wire 10/25/04

Please Wire Transactions To:

Please Send Invoice To:

Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

Please Remit Check To:

Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:

Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

150

01-90-000-232-02-000

Invoice Number: 200409-I-0067

Customer ID: PEOPLES GASYS

Page 1

Invoice Detail

Prod. Month: 9/2004

Invoice No: 200409-I-0067

Pipeline: FGT

Delivery Point: 25309

Prod. Month: 9/2004

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	4.500	\$6.85000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										4.500	\$6.85000
											\$30,825.00

Invoice Number: 200409-I-0067

Customer ID: PEOPLES GASYS

Page 2



Dominion

AR INVOICE

10/11/2004 2:01:53PM

Invoice Number: 53479-1

Bill To

Peoples Gas System, a Division of Tampa
702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Invoice Information

Production Month: 09/2004
Invoice Due Date: 10/25/2004
Invoice Date: 10/11/2004
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Ed Elliott
813-228-4149
813-228-4194

Joyce Ellis
Phone: (804)787-6505
Fax: (804)787-6483
Email: joyce_d_ellis@dom.com

Net Invoice Total: Volume: 4,144
Amount: \$18,399.36

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Sales					5286			23,469.84
300262	9/7/2004	DICKEYT	Jude Campbell	FGT	4,144	MMBTU	4.4400	18,399.36
				Pipeline: FGT	4,144			18,399.36
				SALE Total:	4,144			18,399.36
				Net Invoice Total:	4,144			18,399.36

23,469.84

(Handwritten initials)

COPY

Uline 10/25/04

Please Wire Transactions To

Please Remit Check To

Virginia Power Energy Marketing,
Gas Accounting
P. O. Box 27503
Richmond, VA 23261

Please Send Correspondence To

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

152

01-90-000-232-02-000 *(Handwritten signature)*



Western Gas Resources, Inc.

Invoice No 159972
Invoice Date 10/06/04
Due Date 10/25/04
Terms Latter 25th/10 day
Page 1 of 1

9934.20164
PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
ATTN ED ELLIOT
PO BOX 111
TAMPA, FL 33601

Please wire transfer to:
Western Gas Resources, Inc.

DESCRIPTION	AMOUNT
Natural gas sale for month of September 2004	
GSP SLN 10293 11,704 dry mmbtu X 5.400000 price = ✓	63,201.60 ✓
GSP SLN 10293 <u>3,531</u> dry mmbtu X 5.480000 price =	<u>19,349.88</u> ✓
GSP SLN 10293 <u>4,963</u> dry mmbtu X 5.550000 price =	26,101.65 <u>27,544.65</u> ✓
GSP SLN 10293 4,963 dry mmbtu X 5.600000 price = ✓	27,792.80 ✓
GSP SLN 10293 <u>4,799</u> dry mmbtu X 5.750000 price =	24,897.50 <u>27,594.25</u> ✓
GSP SLN 10293 <u>4,330</u> dry mmbtu X 5.950000 price = <i>5/22 4621</i>	<u>25,763.50</u> ✓
GSP SLN 10293 <u>4,360</u> dry mmbtu X 6.000000 price = <i>5/22 4596</i>	<u>26,160.00</u> ✓
Sub-total \$217,406.68 Volume Sub-total: 38,650 ✓	
<i>10/11 Joni called Will send a short 1st part of next showing the break down</i>	
* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.	153
Billing Inquiries: JONI FLOTRON	Total \$217,406.68 USD

1099 18th ST Suite 1200, Denver, CO 80202-3439

(303)-452-5603



Western Gas Resources, Inc.

9934.20164
PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
ATTN ED ELLIOT
PO BOX 111
TAMPA, FL 33601

0.*

Invoice No 160175
Invoice Date 10/08/04
Due Date 10/25/04
Terms Latter 25th/10 day
Page 1 of 1

Please wire transfer to:
Western Gas Resources, Inc.

W159972 217,406.68+
For 160175 3,347.86+
220,754.54*

3,349.36+
27,316.45-
27,494.95+
27,756.00-
27,576.00+
3,347.86*

Prepaid 9/04
~~10/25/04~~
~~689.01.90.000 222.22.000~~

220,754.54 @

DESCRIPTION

AMOUNT

Natural gas sale for month of September 2004
Adjustment to invoice 159972

GSP SLN 10293 (3,531) dry mmbtu X 5.480000 price = ✓	(19,349.88) ✓
GSP SLN 10293 (4,323) dry mmbtu X 5.480000 price = ✓ <i>5/46 4096</i>	23,690.04
GSP SLN 10293 (4,963) dry mmbtu X 5.550000 price = ✓ <i>Not MBS</i>	(27,544.65) ✓
GSP SLN 10293 4,703 dry mmbtu X 5.550000 price = ✓ <i>✓</i>	26,101.65 ✓
GSP SLN 10293 (4,799) dry mmbtu X 5.750000 price = ✓ <i>Not MBS</i>	(27,594.25) ✓
GSP SLN 10293 4,330 dry mmbtu X 5.750000 price = ✓	24,897.50 ✓
GSP SLN 10293 (4,330) dry mmbtu X 5.950000 price = ✓	(25,763.50) -
GSP SLN 10293 (4,591) dry mmbtu X 5.950000 price = <i>5/46 4621</i>	<i>27,494.95</i> (27,316.45)
GSP SLN 10293 (4,360) dry mmbtu X 6.000000 price =	(26,160.00) ✓
GSP SLN 10293 (4,626) dry mmbtu X 6.000000 price = <i>5/46 4596</i>	<i>27,576.00</i> (27,756.00)

Sub-total \$3,349.36 ✓
Volume Sub-total: 590 ✓

Total Volumes = 39,240

* This is the original invoice for this transaction.
An additional copy will NOT follow, unless
specifically requested by you.

Billing Inquiries: JONI FLOTRON

Total *2,347.86* 154
~~\$3,349.96~~ USD

1099 18th ST Suite 1200, Denver, CO 80202-3439 (303)-452-5603



Western Gas Resources, Inc.

9934.20164
PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
ATTN ED ELLIOT
PO BOX 111
TAMPA, FL 33601

Invoice No 160038
Invoice Date 10/07/04
Due Date 10/25/04
Terms Latter 25th/10 day
Page 1 of 1

Prepaid 9/04
~~10/25/04~~
~~449.51 90.000 232.03.000~~
Please wire transfer to:
Western Gas Resources, Inc.

81,394,785⁷⁵ (w)

DESCRIPTION		AMOUNT
Natural gas sale for month of September 2004		
FGT 163884 <u>10,515</u> dry mmbtu X 5.950000 price = <i>9/16 14.401</i>	<i>Not MBS</i>	<i>85,685⁷⁵</i> <u>62,564.25</u>
FGT 163884 45,000 dry mmbtu X 5.990000 price = $\checkmark$		269,550.00 $\checkmark$
FGT 163884 60,000 dry mmbtu X 6.000000 price = $\checkmark$		360,000.00 $\checkmark$
FGT 163884 35,000 dry mmbtu X 6.090000 price = <i>15/16 34.965</i>		212,926.85 <u>213,150.00</u> $\checkmark$
FGT 163884 25,000 dry mmbtu X 6.100000 price = $\checkmark$		152,500.00 $\checkmark$
FGT 163884 <u>13,000</u> dry mmbtu X 6.250000 price = <i>2616</i>		16,250.00 <u>81,250.00</u>
FGT 163884 25,000 dry mmbtu X 7.230000 price = $\checkmark$		180,750.00 $\checkmark$
Sub-total \$1,319,764.25 Volume Sub-total: 213,515 <i>206,982</i>		
FGT 163885 4,975 dry mmbtu X 5.840000 price = $\checkmark$		<i>116,800⁰⁰</i> 29,054.00
FGT 163885 14,925 dry mmbtu X 5.840000 price = <i>20,000</i>		87,162.00
Sub-total \$116,216.00 Volume Sub-total: 19,900 <i>20,000</i>		
<i>TOTAL Volume = 226,982</i> <i>212,581 MBS</i> <i>14,401 Reg. Pk.</i> <i>226,982</i>		
* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.		
227,017		<i>155</i> <i>81,394,785⁷⁵</i>
Billing Inquiries: JONI FLOTRON	Total	\$1,435,980.25 USD
1099 18th ST Suite 1200, Denver, CO 80202-3439		(303)-452-5603



Western Gas Resources, Inc.

9934.20164
PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
ATTN ED ELLIOT
PO BOX 111
TAMPA, FL 33601

*Prepaid
Sep '04*

Invoice No 160302
Invoice Date 10/15/04
Due Date 10/25/04
Terms Latter 25th/10 day
Page 1 of 1

~~Wire Transfer 10/25/04~~
~~169 01 90 000 222 000 000~~

Please wire transfer to:
Western Gas Resources, Inc.

\$ 126,222⁹⁴ @

DESCRIPTION	AMOUNT
Natural gas sale for month of September 2004	
Adjustment to invoice 160125	
CGT 4118 (5,591) dry mmbtu X 5.350000 price =	(29,911.85)
CGT 4118 <u>4,718</u> dry mmbtu X <u>5.400000</u> price = <i>5.35000</i> <i>5/16 3000 per</i> <i>Evette</i>	16,050.00 <u>25,477.20</u>
CGT 4118 (8,116) dry mmbtu X 5.400000 price =	(43,826.40)
CGT 4118 <u>6,854</u> dry mmbtu X 5.400000 price = <i>5/16 8512 per</i> <i>Evette</i>	46,288.80 <u>37,011.60</u>
CGT 4118 (3,644) dry mmbtu X 5.520000 price =	(20,114.88)
CGT 4118 <u>3,397</u> dry mmbtu X 5.520000 price = <i>5/16 2397 per</i> <i>Evette</i>	13,231.44 <u>18,751.44</u>
Sub-total (\$12,612.89) Volume Sub-total: (2382)	
144,505.83+	
18,282.89-	
126,222.94*	
* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.	
Billing Inquiries: JONI FLOTRON	Total
1099 18th ST Suite 1200, Denver, CO 80202-3439	(\$12,612.89 USD) <i>(18,282⁸⁹)</i>

156

(3,382)

(18,282⁸⁹)

(303)-452-5603

Western Gas Resources, Inc.

Invoice No 160125
 Invoice Date 10/08/04
 Due Date 10/25/04
 Terms Latter 25th/10 day
 Page 1 of 1

9934.20164
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
 ATTN ED ELLIOT
 PO BOX 111
 TAMPA, FL 33601

Please wire transfer to:
 Western Gas Resources, Inc.

DESCRIPTION	AMOUNT
Natural gas sale for month of September 2004	
CGT 4118 5,591 dry mmbtu X 5.350000 price = <i>5/lb 3000 per E-unit</i>	29,911.85
CGT 4118 1,000 ✓ dry mmbtu X 5.270000 price = ✓	5,270.00 ✓
CGT 4118 1,000 dry mmbtu X 5.300000 price = ✓	5,300.00
CGT 4118 1,000 ✓ dry mmbtu X 5.745000 price = ✓	5,745.00 ✓
CGT 4118 8,116 dry mmbtu X 5.400000 price = <i>5/lb 2572 per E-unit</i>	43,826.40
CGT 4118 1,906 dry mmbtu X 5.450000 price = <i>✓ 5/lb 950</i>	5,771.50 10,387.70 ✓
CGT 4118 3,644 dry mmbtu X 5.520000 price = <i>5/lb 2397 per E-unit</i>	20,114.88
CGT 4118 1,000 ✓ dry mmbtu X 5.655000 price = ✓	5,655.00 ✓
CGT 4118 1,000 dry mmbtu X 5.700000 price = <i>✓ Further funds to bill</i>	5,700.00 ✓ MBS
CGT 4118 1,000 dry mmbtu X 6.195000 price = ✓	6,195.00
CGT 4118 1,000 dry mmbtu X 6.400000 price = ✓	6,400.00
Sub-total \$144,505.83 Volume Sub-total: 26,257 <i>5/lb 21,919</i>	
* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.	
Billing Inquiries: JONI FLOTRON	Total \$144,505.83 USD
1099 18th ST Suite 1200, Denver, CO 80202-3439	(303)-452-5603

157

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR SEPTEMBER 2004

15-Nov-04

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2004.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,143,652	0.03800	\$81,458.78
2		ACTUAL	2,143,652	0.03800	\$81,458.74
3	FTS-1-NO NOTICE	ACCRUED	(305,072)	0.03800	(\$11,592.74)
4		ACTUAL	(285,157)	0.03800	(\$10,835.97)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,838,580		\$69,866.04
8		ACTUAL	1,858,495		\$70,622.77
9		DIFFERENCE	19,915		\$756.73
10	FTS-2-USAGE	ACCRUED	756,461	0.01770	\$13,389.36
11		ACTUAL	756,461	0.01770	\$13,389.40
12		DIFFERENCE	0		\$0.04
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	2,595,041		\$83,255.40
17		ACTUAL	2,614,956		\$84,012.17
18		DIFFERENCE	19,915		\$756.77

158

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR SEPTEMBER 2004

09-Nov-04

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,000)	0.38550	(\$9,252.00)
2		ACTUAL	(24,000)	0.38550	(\$9,252.00)
3		DIFFERENCE	0		\$0.00
4	TOTAL	ACCRUED	(24,000)		(\$9,252.00)
5		ACTUAL	(24,000)		(\$9,252.00)
6		DIFFERENCE	0		\$0.00

Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33801		Remit to Party: FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77218-3142		Stmt D/T: 10/07/2004 12:00 AM	
Payee: FLORIDA GAS TRANSMISSION C MARION COLLINS 713-853-0628		Remit Addr: P.O. BOX 203142		Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:	
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM		Invoice Date: October 10, 2004		Invoice Total Amount: 002373	
Svc Req: 006922736		Sup Doc Ind: INBL		Invoice Identifier: 01-90-000-232-02-000	
Svc Req K: 5047		Charge Indicator: BILL ON DELIVERY		Account Number: 40000025	
Svc CD: FTS-1		Prev Inv ID:		No. Due Date: October 20, 2004	

Begin Transaction Date: September 01, 2004

End Transaction Date: September 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date End Tran Date
01	718	25308		CS #11 MOUNT VERN	2853	18134		PGS-PANAMA CITY			COT	0.0345	0.0035	0.0000	0.0380	37,118	1,410.48	01 - 30
				Transportation Commodity														
01	25809	811		MOP8-REFUGIO FGT	2953	18134		PGS-PANAMA CITY			COT	0.0345	0.0035	0.0000	0.0380	9,254	351.85	01 - 15
				Transportation Commodity														
01	25809	811		MOP8-REFUGIO FGT	2953	18134		PGS-PANAMA CITY			COT	0.0345	0.0035	0.0000	0.0380	4,911	188.62	23 - 30
				Transportation Commodity														
01					2953	18134		PGS-PANAMA CITY			COT	0.0345	0.0035	0.0000	0.0380	800	30.40	30 - 30
				Transportation Commodity														
01					2977	18110		PGS-COCONUT CREE			COT	0.0345	0.0035	0.0000	0.0380	3,124	118.71	09 - 09
				Transportation Commodity														
01					2984	18113		PGS-DANIA			COT	0.0345	0.0035	0.0000	0.0380	1,000	38.00	30 - 30
				Transportation Commodity														
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0035	0.0000	0.0380	5,195	197.41	01 - 01
				Transportation Commodity														
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0035	0.0000	0.0380	8,557	249.17	02 - 02
				Transportation Commodity														
01	916				2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0035	0.0000	0.0380	8,598	250.72	03 - 03



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922738	Remit to Party:	006924518	Start D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$59.90
Svc Req:	006922738	Sup Doc Ind:	IMBL	Invoice Identifier:	00237
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004

End Transaction Date: September 30, 2004

Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Accl Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Da	End Tran Da
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0035	0.0000	0.0380	6,697	254.49	08 - 08	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0035	0.0000	0.0380	6,081	231.08	09 - 09	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0035	0.0000	0.0380	3,685	139.27	10 - 10	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0035	0.0000	0.0380	4,953	188.21	11 - 11	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0035	0.0000	0.0380	4,969	188.82	12 - 12	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0035	0.0000	0.0380	4,940	187.72	13 - 13	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0035	0.0000	0.0380	5,989	227.58	14 - 14	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0035	0.0000	0.0380	9,205	349.79	15 - 15	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.

Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	006924518	Start D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0528

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$89.90
Svc Req:	008922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00237
Svc Req K:	6047	Charge Indicator:	BILL ON DELIVERY	Account Number:	40000021
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004

End Transaction Date: September 30, 2004

Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Del End Tran Del
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0035	0.0000	0.0380	9,373	358.17	16 - 16
				Transportation Commodity														
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0035	0.0000	0.0380	9,488	360.47	17 - 17
				Transportation Commodity														
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0035	0.0000	0.0380	7,646	290.65	18 - 18
				Transportation Commodity														
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0035	0.0000	0.0380	7,821	297.20	19 - 19
				Transportation Commodity														
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0035	0.0000	0.0380	8,526	323.89	20 - 20
				Transportation Commodity														
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0035	0.0000	0.0380	6,434	244.49	21 - 21
				Transportation Commodity														
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0035	0.0000	0.0380	9,378	358.36	22 - 22
				Transportation Commodity														
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0035	0.0000	0.0380	6,681	253.88	23 - 23
				Transportation Commodity														
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0035	0.0000	0.0380	4,766	181.11	24 - 24
				Transportation Commodity														

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922738	Remit to Party:	006924518	Stmt D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION (
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$68,806
Svc Req:	006922738	Sup Doc Ind:	MBL	Invoice Identifier:	002373
Svc Req K:	6047	Charge Indicator:	BILL ON DELIVERY	Account Number:	40000025
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004 **End Transaction Date:** September 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0035	0.0000	0.0380	1,018	38.68	25 - 26	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0035	0.0000	0.0380	3,912	148.66	27 - 27	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0035	0.0000	0.0380	3,758	142.80	28 - 28	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0035	0.0000	0.0380	1,005	38.19	30 - 30	
				Transportation Commodity															
<i>Total Meter 2988: 144,653</i>																			
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0035	0.0000	0.0380	2,208	83.90	10 - 10	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0035	0.0000	0.0380	8,003	342.11	11 - 13	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0035	0.0000	0.0380	1,497	56.89	14 - 14	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0035	0.0000	0.0380	6,438	244.64	17 - 17	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION (
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$68,900
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	002373
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	40000025
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004 **End Transaction Date:** September 30, 2004 **Please reference your invoice identifier and your account number in your wire transfer**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0035	0.0000	0.0380	7,828	287.48	18 - 18	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0035	0.0000	0.0380	8,005	304.19	19 - 19	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0035	0.0000	0.0380	4,433	168.45	20 - 20	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0035	0.0000	0.0380	6,552	248.98	21 - 21	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0035	0.0000	0.0380	9,552	362.98	22 - 22	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0035	0.0000	0.0380	1,958	74.33	30 - 30	
				Transportation Commodity															
<i>Total Net Due 3004 = 57,472</i>																			
01					3005	16118		PGS-MIAMI			COT	0.0345	0.0035	0.0000	0.0380	5,000	190.00	14 - 14	
				Transportation Commodity															
01					3005	16118		PGS-MIAMI			COT	0.0345	0.0035	0.0000	0.0380	8,785	333.83	15 - 15	
				Transportation Commodity															
01					3005	16118		PGS-MIAMI			COT	0.0345	0.0035	0.0000	0.0380	8,780	333.64	16 - 16	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION (
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$88,906
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	002373
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	40000025
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004

End Transaction Date: September 30, 2004

Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Dat	End Tran Dat
				Transportation Commodity															
01					3005	16118		PGS-MIAMI			COT	0.0345	0.0035	0.0000	0.0380	14,486	550.47	17 - 17	
				Transportation Commodity															
01					3005	16118		PGS-MIAMI			COT	0.0345	0.0035	0.0000	0.0380	13,085	498.47	18 - 18	
				Transportation Commodity															
01					3005	16118		PGS-MIAMI			COT	0.0345	0.0035	0.0000	0.0380	13,298	505.32	19 - 19	
				Transportation Commodity															
01					3005	16118		PGS-MIAMI			COT	0.0345	0.0035	0.0000	0.0380	8,517	323.65	20 - 20	
				Transportation Commodity															
01					3005	16118		PGS-MIAMI			COT	0.0345	0.0035	0.0000	0.0380	4,981	188.62	21 - 21	
				Transportation Commodity															
01					3005	16118		PGS-MIAMI			COT	0.0345	0.0035	0.0000	0.0380	2,143	81.43	22 - 22	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0035	0.0000	0.0380	8,591	328.48	23 - 23	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0035	0.0000	0.0380	3,139	119.28	25 - 25	
				Transportation Commodity															

Notes: 3005 total = 79,035

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION C
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$89,906
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	002373
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	40000025
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004

End Transaction Date: September 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Res Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01					3018	16485		FP&L-TURKEY POINT			COT	0.0345	0.0035	0.0000	0.0380	6,840	259.92	26 - 27	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0035	0.0000	0.0380	10,000	380.00	28 - 28	
				Transportation Commodity															
								<i>NOTE 3015 = 28,570</i>											
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0035	0.0000	0.0380	4,724	179.51	15 - 15	
				Transportation Commodity															
01					3015	16151		PGS-JACKSONVILLE			COT	0.0345	0.0035	0.0000	0.0380	6,511	247.42	17 - 17	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0035	0.0000	0.0380	3,777	143.53	18 - 18	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0035	0.0000	0.0380	3,906	146.43	19 - 19	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0035	0.0000	0.0380	4,259	161.04	20 - 20	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0035	0.0000	0.0380	2,150	81.70	21 - 21	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0035	0.0000	0.0380	5,350	203.30	22 - 22	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922738	Remit to Party:	008924518	Stmt D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION C
	TAMPA FL 33801	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$88,808
Svc Req:	008922738	Sup Doc Ind:	IMBL	Invoice Identifier:	002373
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	40000025
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004 **End Transaction Date:** September 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Transportation Commodity																			
01					3018	18181		PGS-JACKSONVILLE			COT	0.0345	0.0035	0.0000	0.0380	1,414	53.73	25 - 25	
Transportation Commodity																			
01					3018	18181		PGS-JACKSONVILLE			COT	0.0345	0.0035	0.0000	0.0380	4,959	188.44	26 - 28	
Transportation Commodity																			
01					3018	18181		PGS-JACKSONVILLE			COT	0.0345	0.0035	0.0000	0.0380	5,400	205.20	27 - 27	
Transportation Commodity																			
01					3018	18181		PGS-JACKSONVILLE			COT	0.0345	0.0035	0.0000	0.0380	100	3.80	30 - 30	
Transportation Commodity																			
01	718	25308		CS #11 MOUNT VERN	3051	18198		PGS-LAKELAND NOR1			COT	0.0345	0.0035	0.0000	0.0380	5,580	212.04	01 - 03	
Transportation Commodity																			
01	718	25308		CS #11 MOUNT VERN	3051	18198		PGS-LAKELAND NOR1			COT	0.0345	0.0035	0.0000	0.0380	44,863	1,697.18	05 - 27	
Transportation Commodity																			
01	718	25308		CS #11 MOUNT VERN	3051	18198		PGS-LAKELAND NOR1			COT	0.0345	0.0035	0.0000	0.0380	1,981	75.28	29 - 30	
Transportation Commodity																			
01	6489	25308		CS #7 EUNICE	3051	18198		PGS-LAKELAND NOR1			COT	0.0345	0.0035	0.0000	0.0380	21,480	816.62	01 - 09	
Transportation Commodity																			

22738-2018: 42,550

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt DJT:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION C
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$89,900.1
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	0023738
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	400000254
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004 **End Transaction Date:** September 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Accl Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date
01	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0035	0.0000	0.0380	8,531	324.18	01 - 09
				Transportation Commodity														
01	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0035	0.0000	0.0380	5,181	198.88	14 - 21
				Transportation Commodity														
01	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0035	0.0000	0.0380	1,550	58.90	23 - 27
				Transportation Commodity														
01	23703	10240		NGPL-JEFFERSON FG	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0035	0.0000	0.0380	52,934	2,011.49	10 - 30
				Transportation Commodity														
01	24862	8578		HPL-MAGNET WITHEF	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0035	0.0000	0.0380	51,489	1,958.98	01 - 30
				Transportation Commodity														
01	32806	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0035	0.0000	0.0380	211,132	8,023.02	01 - 30
				Transportation Commodity														
01					3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0035	0.0000	0.0380	34,672	1,317.54	04 - 07
				Transportation Commodity														
01					3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0035	0.0000	0.0380	5,000	190.00	08 - 08
				Transportation Commodity														
01					3115	16198		PGS-ONEOC TECO/FC			COT	0.0345	0.0035	0.0000	0.0380	2,041	77.58	01 - 01
				Transportation Commodity														

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Stmt D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION C
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$89,906
Svc Req:	008922736	Sup Doc Ind:	IMBL	Invoice Identifier:	0023731
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	400000254
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004

End Transaction Date: September 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0345	0.0035	0.0000	0.0380	5,184	198.99	02 - 03	
				Transportation Commodity															
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0345	0.0035	0.0000	0.0380	2,488	94.54	04 - 07	
				Transportation Commodity															
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0345	0.0035	0.0000	0.0380	5,184	198.99	08 - 09	
				Transportation Commodity															
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0345	0.0035	0.0000	0.0380	2,588	98.34	10 - 10	
				Transportation Commodity															
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0345	0.0035	0.0000	0.0380	33,898	1,280.45	11 - 23	
				Transportation Commodity															
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0345	0.0035	0.0000	0.0380	1,768	67.18	24 - 24	
				Transportation Commodity															
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0345	0.0035	0.0000	0.0380	679	25.80	25 - 25	
				Transportation Commodity															
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0345	0.0035	0.0000	0.0380	2,381	90.48	26 - 26	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION C
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$99,906
Svc Req:	006922736	Sup Doc Ind:	MBL	Invoice Identifier:	0023731
Svc Req IC:	6047	Charge Indicator:	BILL ON DELIVERY	Account Number:	40000025
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004

End Transaction Date: September 30, 2004

Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date End Tran Date
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0345	0.0035	0.0000	0.0380	5,184	198.99	27 - 28
				Transportation Commodity														
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0345	0.0035	0.0000	0.0380	886	33.87	29 - 29
				Transportation Commodity														
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0345	0.0035	0.0000	0.0380	1,296	49.25	30 - 30
				Transportation Commodity														
01	323811	78341		GULFSTREAM OSCEC	3224	18197		PGS-LAKELAND			COT	0.0345	0.0035	0.0000	0.0380	4,338	164.77	29 - 29
				Transportation Commodity														
01	25809	811		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0035	0.0000	0.0380	22,374	850.21	01 - 17
				Transportation Commodity														
01	25809	811		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0035	0.0000	0.0380	5,232	198.82	23 - 30
				Transportation Commodity														
01	32608	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0035	0.0000	0.0380	12,383	470.55	01 - 02
				Transportation Commodity														
01	32608	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0035	0.0000	0.0380	4,760	180.88	08 - 08
				Transportation Commodity														
01	32608	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0035	0.0000	0.0380	23,891	907.88	10 - 13
				Transportation Commodity														

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION C
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$69,808
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	0023731
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	400000254
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004

End Transaction Date: September 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	32808	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0035	0.0000	0.0380	9,650	366.70	22 - 23	
Transportation Commodity																			
01	105035	58624		CENTANA-JEFFERSON	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0035	0.0000	0.0380	13,886	527.67	18 - 21	
Transportation Commodity																			
01	105035	58624		CENTANA-JEFFERSON	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0035	0.0000	0.0380	24,402	927.28	24 - 30	
Transportation Commodity																			
01	313370	78289		EGAN HUB RECP/FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0035	0.0000	0.0380	15,516	589.61	14 - 16	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0035	0.0000	0.0380	2,794	106.17	01 - 01	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0035	0.0000	0.0380	2,806	99.03	03 - 03	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0035	0.0000	0.0380	9,206	349.83	09 - 09	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0035	0.0000	0.0380	25,890	983.82	11 - 15	
Transportation Commodity																			

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$89,906.71
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00237381
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	400000254
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004

End Transaction Date: September 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0035	0.0000	0.0380	81,773	3,107.37	17 - 30	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0035	0.0000	0.0380	27,598	1,048.72	01 - 03	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0035	0.0000	0.0380	204,132	7,767.02	07 - 30	
				Transportation Commodity															
01					90297	57345		HARDEE POWER PAR			COT	0.0345	0.0035	0.0000	0.0380	10,000	380.00	14 - 14	
				Transportation Commodity															
01					90297	57345		HARDEE POWER PAR			COT	0.0345	0.0035	0.0000	0.0380	9,705	368.79	15 - 15	
				Transportation Commodity															
01					90297	57345		HARDEE POWER PAR			COT	0.0345	0.0035	0.0000	0.0380	9,879	375.40	16 - 16	
				Transportation Commodity															
01					90297	57345		HARDEE POWER PAR			COT	0.0345	0.0035	0.0000	0.0380	8,580	326.42	20 - 20	
				Transportation Commodity															
01					90297	57345		HARDEE POWER PAR			COT	0.0345	0.0035	0.0000	0.0380	4,814	182.93	21 - 21	
				Transportation Commodity															
01					90297	57345		HARDEE POWER PAR			COT	0.0345	0.0035	0.0000	0.0380	5,846	222.15	30 - 30	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION C
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2004	Contact Phone:	713-853-0826
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Total Amount:	\$89,906.1
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier:	0023738
Svc CD:	FTS-1	Prev Inv ID:		Account Number:	400000254
				Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004

End Transaction Date: September 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0035	0.0000	0.0380	2,250	85.60	01 - 03	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0035	0.0000	0.0380	6,600	247.00	04 - 13	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0035	0.0000	0.0380	2,100	79.80	14 - 16	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0035	0.0000	0.0380	700	26.60	18 - 18	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0035	0.0000	0.0380	1,950	74.10	19 - 21	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0035	0.0000	0.0380	1,000	38.00	22 - 23	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0035	0.0000	0.0380	4,900	186.20	24 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0035	0.0000	0.0380	24,634	932.29	01 - 03	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922738	Remit to Party:	006924518	Start D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$29,809.16
Svc Req:	006922738	Sup Doc Ind:	IMBL	Invoice Identifier:	00237388
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004

End Transaction Date: September 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date End Tran Date
01	718	25308		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0035	0.0000	0.0380	216,238	6,216.93	05 - 30
				Transportation Commodity														
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0035	0.0000	0.0380	7,990	303.62	01 - 03
				Transportation Commodity														
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0035	0.0000	0.0380	9,999	379.96	05 - 09
				Transportation Commodity														
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0035	0.0000	0.0380	1,329	50.50	14 - 15
				Transportation Commodity														
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0035	0.0000	0.0380	837	31.81	22 - 23
				Transportation Commodity														
01	23703	10240		NGPL-JEFFERSON FG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0035	0.0000	0.0380	26,758	1,016.80	14 - 30
				Transportation Commodity														
01	32808	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0035	0.0000	0.0380	25,167	957.11	11 - 30
				Transportation Commodity														
01					127438	60953		PGS - LAKE BLUE TEC			COT	0.0345	0.0035	0.0000	0.0380	3,344	127.07	25 - 25
				Transportation Commodity														
01					127438	60953		PGS - LAKE BLUE TEC			COT	0.0345	0.0035	0.0000	0.0380	1,000	38.00	30 - 30
				Transportation Commodity														

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI AG contribution payments must be clearly and specifically marked as 'GRI Contributions', and
 the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Smt D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION C
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$89,808
Svc Req:	006922738	Sup Doc Ind:	IMBL	Invoice Identifier:	0023738
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	400000254
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004

End Transaction Date: September 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rapl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01					217829	82990		GULF COAST METALS			COT	0.0345	0.0035	0.0000	0.0380	273	10.37	25 - 27	
				Transportation Commodity															
01					222204	83052		FPC DEBARY			COT	0.0345	0.0035	0.0000	0.0380	5,549	210.85	09 - 09	
				Transportation Commodity															
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0035	0.0000	0.0380	5,000	190.00	01 - 01	
				Transportation Commodity															
01					292528	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0035	0.0000	0.0380	5,368	203.98	09 - 09	
				Transportation Commodity															
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0035	0.0000	0.0380	3,672	139.54	25 - 25	
				Transportation Commodity															
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0035	0.0000	0.0380	8,000	304.00	26 - 27	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0035	0.0000	0.0380	2,858	108.80	08 - 08	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0035	0.0000	0.0380	12,500	475.00	10 - 10	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922738	Remit to Party:	006924518	Stmt D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION C
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$68,906
Svc Req:	006922738	Sup Doc Ind:	IMBL	Invoice Identifier:	0023731
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	400000254
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004

End Transaction Date: September 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Bag Tran Date	End Tran Date
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0035	0.0000	0.0380	9,304	353.65	22 - 22	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0035	0.0000	0.0380	15,604	592.95	24 - 24	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0035	0.0000	0.0380	5,274	200.41	25 - 25	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0035	0.0000	0.0380	8,000	228.00	26 - 26	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0035	0.0000	0.0380	7,000	268.00	27 - 27	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0035	0.0000	0.0380	9,300	353.40	29 - 29	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0345	0.0035	0.0000	0.0380	5,550	210.90	01 - 01	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0345	0.0035	0.0000	0.0380	8,782	333.72	02 - 02	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0345	0.0035	0.0000	0.0380	3,474	132.01	03 - 03	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as "GRL Contributions", and the GRL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Stmt D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION C
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$69,908
Svc Req:	008922736	Sup Doc Ind:	IMBL	Invoice Identifier:	0023731
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	400000254
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004 **End Transaction Date:** September 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date End Tran Date
				Transportation Commodity														
01					310450	78277		CONSTELLATION OLE			COT	0.0345	0.0035	0.0000	0.0380	15,717	597.25	08 - 08
				Transportation Commodity														
01					310450	78277		CONSTELLATION OLE			COT	0.0345	0.0035	0.0000	0.0380	1,480	56.24	25 - 25
				Transportation Commodity														
01					310450	78277		CONSTELLATION OLE			COT	0.0345	0.0035	0.0000	0.0380	6,000	180.00	26 - 26
				Transportation Commodity														
01					310450	78277		CONSTELLATION OLE			COT	0.0345	0.0035	0.0000	0.0380	4,000	152.00	27 - 27
				Transportation Commodity														
01					310450	78277		CONSTELLATION OLE			COT	0.0345	0.0035	0.0000	0.0380	8,178	310.76	28 - 28
				Transportation Commodity														
01					310450	78277		CONSTELLATION OLE			COT	0.0345	0.0035	0.0000	0.0380	4,700	178.60	29 - 29
				Transportation Commodity														
01	716	25308		CS #11 MOUNT VERN	380065	78375		TECO BAYSIDE			COT	0.0345	0.0035	0.0000	0.0380	10,038	381.44	04 - 04
				Transportation Commodity														
01	716	25308		CS #11 MOUNT VERN	380065	78375		TECO BAYSIDE			COT	0.0345	0.0035	0.0000	0.0380	5,462	207.18	06 - 06
				Transportation Commodity														

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRL Contributions', and
 the GRL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922738	Remit to Party:	006924518	Stmt D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$88,908.11
Svc Req:	006922738	Sup Doc Ind:	IMBL	Invoice Identifier:	00237381
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	400000254
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004 **End Transaction Date:** September 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Beg Tran Date	End Tran Date
01	6489	25306		CS #7 EUNICE	360065	78375		TECO BAYSIDE			COT	0.0345	0.0035	0.0000	0.0380	1,698	64.52	06 - 06	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	360065	78375		TECO BAYSIDE			COT	0.0345	0.0035	0.0000	0.0380	2,726	103.59	04 - 04	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	360065	78375		TECO BAYSIDE			COT	0.0345	0.0035	0.0000	0.0380	1,873	71.17	06 - 06	
				Transportation Commodity															
01	24682	8576		HPL-MAGNET WITHEF	360065	78375		TECO BAYSIDE			COT	0.0345	0.0035	0.0000	0.0380	1,151	43.74	06 - 06	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	360065	78375		TECO BAYSIDE			COT	0.0345	0.0035	0.0000	0.0380	4,825	183.35	06 - 06	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0345	0.0035	0.0000	0.0380	19,345	735.11	10 - 10	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0345	0.0035	0.0000	0.0380	56,118	2,206.41	11 - 13	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0345	0.0035	0.0000	0.0380	10,000	380.00	14 - 14	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0345	0.0035	0.0000	0.0380	4,981	189.28	15 - 15	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION C
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$59,906
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	002373
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	40000025
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004 **End Transaction Date:** September 30, 2004 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Dat	End Tran Dat
				Transportation Commodity															
01					360065	78376		TECO BAYSIDE			COT	0.0345	0.0035	0.0000	0.0360	9,879	375.40	16 - 16	
				Transportation Commodity															
01					360065	78376		TECO BAYSIDE			COT	0.0345	0.0035	0.0000	0.0360	3,910	148.58	29 - 29	
				Transportation Commodity															
01					360065	78376		TECO BAYSIDE			COT	0.0345	0.0035	0.0000	0.0360	4,683	174.15	30 - 30	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	16 - 16	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	19 - 19	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	20 - 20	
				Transportation Commodity															
01	10876	16509		LRC-KAPLAN FGT							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	16 - 16	
				Transportation Commodity															
01	10876	16509		LRC-KAPLAN FGT							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	17 - 17	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$69,909.16
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00237368
Svc Req IC:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4060002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004 **End Transaction Date:** September 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	19 - 19	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	20 - 20	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	23 - 23	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	24 - 24	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	25 - 25	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	26 - 27	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	28 - 28	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	29 - 29	
				Transportation Commodity															
01	28166	23060		EGP-COW ISLAND FL							VRA	0.3855	0.0000	0.0000	0.3855	(4,000)	-1,542.00	01 - 05	

Line 1

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Bill D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$69,908.11
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00237381
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	400000254
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date:	September 01, 2004	End Transaction Date:	September 30, 2004	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
--------------------------------	--------------------	------------------------------	--------------------	--	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23080		EGP-COW ISLAND PL*							VRA	0.3855	0.0000	0.0000	0.3855	(5,600)	-2,158.80	08 - 12	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23080		EGP-COW ISLAND PL*							VRA	0.3855	0.0000	0.0000	0.3855	(5,600)	-2,158.80	13 - 19	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23080		EGP-COW ISLAND PL*							VRA	0.3855	0.0000	0.0000	0.3855	(5,600)	-2,158.80	20 - 26	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23080		EGP-COW ISLAND PL*							VRA	0.3855	0.0000	0.0000	0.3855	(3,200)	-1,233.60	27 - 30	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	32608	57391		NGPL VERMILION							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	10 - 10	
Transportation Commodity																			
01	32608	57391		NGPL VERMILION							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	11 - 13	
Transportation Commodity																			
01	32608	57391		NGPL VERMILION							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	14 - 14	
Transportation Commodity																			
01	32608	57391		NGPL VERMILION							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	15 - 15	
Transportation Commodity																			

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2004	Invoice Total Amount:	69,966.18
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00237388
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002844
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004 **End Transaction Date:** September 30, 2004 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	26 - 26	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	27 - 27	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	28 - 28	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0021	0.0000	0.0366	0	0.00	29 - 30	
				Transportation Commodity															

Invoice Total Amount: 2,059,111 69,966.18

FGT is granting a discount from its motion rates to the set

tlement (in Docket No. RP04-12) being filed with the FERC.

2,059,111.00+
24,000.00+
2,083,111.00*

182



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Please Note - This is a credit -

Billable Party:	006922736	Remit to Party:	006924518	Strt D/T:	10/08/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$10,835.97
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	01-90-000-23202-00237553
Svc Req K:	6064	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	DPOA	Prev Inv ID:		Net Due Date:	10/08/2004

Begin Transaction Date: September 01, 2004 **End Transaction Date:** September 30, 2004 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Reg Tran Date	End Tran Date
01											COT	0.0345	0.0035	0.0000	0.0380	(285,157)	-10,835.97	01 - 01	
Transportation Commodity																			

Invoice Total Amount: -285,157 ✓ -10,835.97

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

COPY

183



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922738	Remit to Party:	008924518	Stmt D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
		Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$2,900.58
Svc Req:	008922738	Sup Doc Ind:	IMBL	Invoice Identifier:	00237258
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004 **End Transaction Date:** September 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0035	0.0000	0.0380	1,600	60.80	11 - 12	
				Transportation Commodity															
01					3089	16203		PGS-TAMPA NORTH			COT	0.0345	0.0035	0.0000	0.0380	1,929	73.30	14 - 14	
				Transportation Commodity															
01					3089	16203		PGS-TAMPA NORTH			COT	0.0345	0.0035	0.0000	0.0380	6,900	262.20	15 - 15	
				Transportation Commodity															
01					3089	16203		PGS-TAMPA NORTH			COT	0.0345	0.0035	0.0000	0.0380	5,327	202.43	16 - 16	
				Transportation Commodity															
01					3089	16203		PGS-TAMPA NORTH			COT	0.0345	0.0035	0.0000	0.0380	6,733	255.85	17 - 17	
				Transportation Commodity															
01					3089	16203		PGS-TAMPA NORTH			COT	0.0345	0.0035	0.0000	0.0380	2,954	112.25	18 - 18	
				Transportation Commodity															
01					3089	16203		PGS-TAMPA NORTH			COT	0.0345	0.0035	0.0000	0.0380	2,632	100.02	19 - 19	
				Transportation Commodity															
01					3089	16203		PGS-TAMPA NORTH			COT	0.0345	0.0035	0.0000	0.0380	3,251	123.54	20 - 20	
				Transportation Commodity															
01					3089	16203		PGS-TAMPA NORTH			COT	0.0345	0.0035	0.0000	0.0380	4,815	182.97	21 - 21	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922738	Remit to Party:	008924518	Start D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	008924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$2,300.88
Svc Req:	008922738	Sup Doc Ind:	IMBL	Invoice Identifier:	00237258
Svc Req IC:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004 **End Transaction Date:** September 30, 2004 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Transportation Commodity																			
01					3111	18139		MADISON			COT	0.0345	0.0035	0.0000	0.0380	400	15.20	11 - 12	
Transportation Commodity																			
01	323584	78340		GULFSTREAM HARDE	3224	18197		PGS-LAKELAND			COT	0.0345	0.0035	0.0000	0.0380	5,000	190.00	25 - 25	
Transportation Commodity																			
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0035	0.0000	0.0380	12,000	456.00	11 - 12	
Transportation Commodity																			
01					380065	78375		TECO BAYSIDE			COT	0.0345	0.0035	0.0000	0.0380	7,000	266.00	09 - 09	
Transportation Commodity																			
01	6490	10178		EUNICE TEXAS GAS F							COT	0.0345	0.0021	0.0000	0.0388	0	0.00	14 - 14	
Transportation Commodity																			
01	9906	10109		KOCH-ST. HELENA FG							COT	0.0345	0.0021	0.0000	0.0388	0	0.00	16 - 16	
Transportation Commodity																			
01	9908	10109		KOCH-ST. HELENA FG							COT	0.0345	0.0021	0.0000	0.0388	0	0.00	17 - 17	
Transportation Commodity																			
01	9908	10109		KOCH-ST. HELENA FG							COT	0.0345	0.0021	0.0000	0.0388	0	0.00	18 - 18	
Transportation Commodity																			

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 008922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAM

Remit to Party: 008924518
 FLORIDA GAS TRANSMISSION COMPANY

Remit Addr: P.O. BOX 203142
 Houston TX 77218-3142

Payee: 008924518

Stmt D/T: 10/07/2004 12:00 AM

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-853-0828

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 008922736
Svc Req IC: 101824
Svc CD: FTS-1

Invoice Date: October 10, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$2,308.58
Invoice Identifier: 01-90-000-23242-000 00237258
Account Number: 4000002544
Net Due Date: October 20, 2004

Begin Transaction Date: September 01, 2004

End Transaction Date: September 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01	314571	78303		ANR/FGT ST LANDRY							COT	0.0345	0.0021	0.0000	0.0368	0	0.00	18 - 18	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY							COT	0.0345	0.0021	0.0000	0.0368	0	0.00	19 - 20	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY							COT	0.0345	0.0021	0.0000	0.0368	0	0.00	21 - 21	
				Transportation Commodity															

Invoice Total Amount: 88,841 2,308.58

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (in Docket No. RP04-12) being filed with the FERC.

186



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2004	Invoice Total Amount: \$13,389.40	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 00237311	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number: 4000002544	
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date: October 20, 2004	

Begin Transaction Date: September 01, 2004

End Transaction Date: September 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0035	0.0000	0.0177	3,940	89.74	09 - 09	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0035	0.0000	0.0177	2,975	52.88	10 - 10	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0035	0.0000	0.0177	2,859	50.80	11 - 11	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0035	0.0000	0.0177	2,881	50.84	12 - 12	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0035	0.0000	0.0177	2,229	39.45	13 - 13	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0035	0.0000	0.0177	4,011	71.00	14 - 14	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0035	0.0000	0.0177	7,099	125.85	15 - 15	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0035	0.0000	0.0177	5,277	93.40	16 - 16	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0035	0.0000	0.0177	6,544	115.83	17 - 17	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008922738	Remit to Party:	008924518	Stmt D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$13,389.40
Svc Req:	008922738	Sup Doc Ind:	IMBL	Invoice Identifier:	00237311
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004

End Transaction Date: September 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0035	0.0000	0.0177	5,823	103.07	18 - 18	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0035	0.0000	0.0177	5,466	98.75	19 - 19	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0035	0.0000	0.0177	5,564	98.48	20 - 20	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0035	0.0000	0.0177	6,308	111.65	21 - 21	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0035	0.0000	0.0177	665	11.77	29 - 29	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0142	0.0035	0.0000	0.0177	3,393	60.06	30 - 30	
				Transportation Commodity															
01					2999	18117		CITY GAS-N.W. HIALE			COT	0.0142	0.0035	0.0000	0.0177	21,000	371.70	01 - 30	
				Transportation Commodity															
01					3005	18119		PGS-MIAMI			COT	0.0142	0.0035	0.0000	0.0177	7,000	123.90	14 - 14	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.

Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008922738	Remit to Party:	008924518	Stmt D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$13,389.40
Svc Req:	008922738	Sup Doc Ind:	IMBL	Invoice Identifier:	00237311
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004

End Transaction Date: September 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3008	16123		CGC - SW			COT	0.0142	0.0035	0.0000	0.0177	18,200	322.14	01 - 14	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0142	0.0035	0.0000	0.0177	3,897	68.98	15 - 17	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0142	0.0035	0.0000	0.0177	3,900	69.03	18 - 20	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0142	0.0035	0.0000	0.0177	12,980	229.92	21 - 30	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0142	0.0035	0.0000	0.0177	5,250	92.93	01 - 30	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0035	0.0000	0.0177	11,099	198.45	23 - 23	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0035	0.0000	0.0177	34,740	614.90	25 - 27	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0142	0.0035	0.0000	0.0177	9,539	166.64	08 - 08	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0142	0.0035	0.0000	0.0177	1,851	29.22	09 - 09	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924516	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	October 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$15,389.40
Invoice Identifier:	00237311
Account Number:	4000002544
Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004

End Transaction Date: September 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
Transportation Commodity																			
01					3018	16151		PGS-JACKSONVILLE			COT	0.0142	0.0035	0.0000	0.0177	3,688	64.92	15 - 15	
Transportation Commodity																			
01					3018	16151		PGS-JACKSONVILLE			COT	0.0142	0.0035	0.0000	0.0177	2,873	60.85	16 - 16	
Transportation Commodity																			
01					3018	16151		PGS-JACKSONVILLE			COT	0.0142	0.0035	0.0000	0.0177	3,581	63.03	17 - 17	
Transportation Commodity																			
01					3018	16151		PGS-JACKSONVILLE			COT	0.0142	0.0035	0.0000	0.0177	3,168	56.07	18 - 18	
Transportation Commodity																			
01					3018	16151		PGS-JACKSONVILLE			COT	0.0142	0.0035	0.0000	0.0177	2,972	52.60	19 - 19	
Transportation Commodity																			
01					3018	16151		PGS-JACKSONVILLE			COT	0.0142	0.0035	0.0000	0.0177	3,028	53.56	20 - 20	
Transportation Commodity																			
01					3046	16191		PGS-AVON PARK			COT	0.0142	0.0035	0.0000	0.0177	920	16.28	17 - 17	
Transportation Commodity																			
01					3104	16237		TALLAHASSEE-WEST			COT	0.0142	0.0035	0.0000	0.0177	6,328	94.31	04 - 07	
Transportation Commodity																			

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922738	Remit to Party:	006924518	Stmt D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	October 10, 2004	Invoice Total Amount: 313,369.40	
Svc Req:	006922738	Sup Doc Ind:	IMBL	Invoice Identifier: 00237311	
Svc Req IC:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number: 4000002544	
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date: October 20, 2004	

Begin Transaction Date: September 01, 2004

End Transaction Date: September 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Begin Tran Date	End Tran Date
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0035	0.0000	0.0177	3,999	70.78	10 - 10	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0035	0.0000	0.0177	3,990	70.62	11 - 11	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0035	0.0000	0.0177	3,991	70.84	12 - 12	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0035	0.0000	0.0177	3,109	55.03	13 - 13	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0035	0.0000	0.0177	3,999	70.78	17 - 17	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0035	0.0000	0.0177	3,394	60.07	18 - 18	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0035	0.0000	0.0177	3,165	56.35	19 - 19	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0035	0.0000	0.0177	3,242	57.36	20 - 20	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0035	0.0000	0.0177	3,676	65.07	21 - 21	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008922738	Remit to Party:	008924518	Stmt D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	008924818	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$13,389.41
Svc Req:	008922738	Sup Doc Ind:	IMBL	Invoice Identifier:	0023731
Svc Req IC:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004

End Transaction Date: September 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0142	0.0035	0.0000	0.0177	1,614	28.57	22 - 22	
				Transportation Commodity															
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0142	0.0035	0.0000	0.0177	387	6.85	29 - 29	
				Transportation Commodity															
01					3115	18195		PGS-ONEOC TECO/FC			COT	0.0142	0.0035	0.0000	0.0177	3,999	70.78	30 - 30	
				Transportation Commodity															
01					3117	18146		PGS-OCALA			COT	0.0142	0.0035	0.0000	0.0177	651	11.52	16 - 16	
				Transportation Commodity															
01					3117	18146		PGS-OCALA			COT	0.0142	0.0035	0.0000	0.0177	3,394	60.07	17 - 18	
				Transportation Commodity															
01					3117	18146		PGS-OCALA			COT	0.0142	0.0035	0.0000	0.0177	1,592	28.18	19 - 19	
				Transportation Commodity															
01					3117	18146		PGS-OCALA			COT	0.0142	0.0035	0.0000	0.0177	1,621	28.89	20 - 20	
				Transportation Commodity															
01					3129	28713		PGS-ORLANDO WEST			COT	0.0142	0.0035	0.0000	0.0177	911	16.13	17 - 17	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.

Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922738	Remit to Party:	008924518	Stmt D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2004
Svc Req:	008922738	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$19,389.40
Invoice Identifier:	00237311
Account Number:	4000002544
Net Due Date:	October 20, 2004

Begin Transaction Date:	September 01, 2004	End Transaction Date:	September 30, 2004	Please reference your invoice identifier and your account number in your wire transfer.
--------------------------------	--------------------	------------------------------	--------------------	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01					3129	28713		PGS-ORLANDO WEST			COT	0.0142	0.0035	0.0000	0.0177	675	11.95	18 - 18	
				Transportation Commodity															
01					3129	28713		PGS-ORLANDO WEST			COT	0.0142	0.0035	0.0000	0.0177	634	11.22	19 - 19	
				Transportation Commodity															
01					3129	28713		PGS-ORLANDO WEST			COT	0.0142	0.0035	0.0000	0.0177	645	11.42	20 - 20	
				Transportation Commodity															
01					3134	18189		PGS-ORLANDO			COT	0.0142	0.0035	0.0000	0.0177	3,600	63.72	17 - 20	
				Transportation Commodity															
01					3138	18172		PGS-ORLANDO SOUT			COT	0.0142	0.0035	0.0000	0.0177	722	12.78	17 - 17	
				Transportation Commodity															
01					3152	18102		PGS-PALM BEACH TE			COT	0.0142	0.0035	0.0000	0.0177	838	14.80	17 - 17	
				Transportation Commodity															
01					3152	18102		PGS-PALM BEACH TE			COT	0.0142	0.0035	0.0000	0.0177	709	12.55	18 - 18	
				Transportation Commodity															
01					3152	18102		PGS-PALM BEACH TE			COT	0.0142	0.0035	0.0000	0.0177	667	11.81	19 - 19	
				Transportation Commodity															
01					3152	18102		PGS-PALM BEACH TE			COT	0.0142	0.0035	0.0000	0.0177	678	12.00	20 - 20	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2004	Invoice Total Amount:	913,389.40
Svc Req:	006922736	Sup Doc Ind:	RMBL	Invoice Identifier:	00237311
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004

End Transaction Date: September 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	10876	16509		LRC-KAPLAN FGT	3197	16188		CUC-LAKE WALES/FG			COT	0.0142	0.0035	0.0000	0.0177	13,046	230.91	22 - 23	
				Transportation Commodity															
01	323611	78341		GULFSTREAM OSCEC	3224	16197		PGS-LAKELAND			COT	0.0142	0.0035	0.0000	0.0177	11,344	200.79	29 - 29	
				Transportation Commodity															
01					3281	16159		PGS-DAYTONA BEACH			COT	0.0142	0.0035	0.0000	0.0177	1,248	22.09	17 - 17	
				Transportation Commodity															
01					3281	16159		PGS-DAYTONA BEACH			COT	0.0142	0.0035	0.0000	0.0177	1,058	18.73	18 - 18	
				Transportation Commodity															
01					3281	16159		PGS-DAYTONA BEACH			COT	0.0142	0.0035	0.0000	0.0177	995	17.61	19 - 19	
				Transportation Commodity															
01					3281	16159		PGS-DAYTONA BEACH			COT	0.0142	0.0035	0.0000	0.0177	1,012	17.91	20 - 20	
				Transportation Commodity															
01					90297	57345		HARDEE POWER PAR			COT	0.0142	0.0035	0.0000	0.0177	219	3.88	08 - 08	
				Transportation Commodity															
01					90297	57345		HARDEE POWER PAR			COT	0.0142	0.0035	0.0000	0.0177	4,154	73.53	30 - 30	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$13,389.40
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00237311
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004 **End Transaction Date:** September 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01					112899	59963		PGS-ORLANDO TURN			COT	0.0142	0.0035	0.0000	0.0177	277	4.90	17 - 17	
				Transportation Commodity															
01					217829	62990		GULF COAST METALS			COT	0.0142	0.0035	0.0000	0.0177	3	0.05	15 - 17	
				Transportation Commodity															
01					217829	62990		GULF COAST METALS			COT	0.0142	0.0035	0.0000	0.0177	10	0.16	21 - 30	
				Transportation Commodity															
01					222204	63052		FPC DEBARY			COT	0.0142	0.0035	0.0000	0.0177	4,451	78.78	09 - 09	
				Transportation Commodity															
01					253087	71403		PGS LAKEWOOD RAJ			COT	0.0142	0.0035	0.0000	0.0177	9,782	173.14	15 - 15	
				Transportation Commodity															
01					253087	71403		PGS LAKEWOOD RAJ			COT	0.0142	0.0035	0.0000	0.0177	5,000	88.60	16 - 16	
				Transportation Commodity															
01					253087	71403		PGS LAKEWOOD RAJ			COT	0.0142	0.0035	0.0000	0.0177	10,873	192.45	17 - 17	
				Transportation Commodity															
01					253087	71403		PGS LAKEWOOD RAJ			COT	0.0142	0.0035	0.0000	0.0177	9,226	163.30	18 - 18	
				Transportation Commodity															
01					253087	71403		PGS LAKEWOOD RAJ			COT	0.0142	0.0035	0.0000	0.0177	8,660	153.28	19 - 19	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2004	Contact Phone:	713-853-0626
Svc Req:	006922736	Sup Doc Ind:	IMBL		
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-2	Prev Inv ID:			

Invoice Total Amount:	\$13,389.40
Invoice Identifier:	00237311
Account Number:	4000002844
Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004

End Transaction Date: September 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RAH			COT	0.0142	0.0035	0.0000	0.0177	5,095	90.18	20 - 20	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RAH			COT	0.0142	0.0035	0.0000	0.0177	8,195	145.05	21 - 21	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RAH			COT	0.0142	0.0035	0.0000	0.0177	2,118	37.49	29 - 29	
				Transportation Commodity															
01					292528	78138		SEMINOLE PAYNE CR			COT	0.0142	0.0035	0.0000	0.0177	5,000	88.50	02 - 02	
				Transportation Commodity															
01					292528	78138		SEMINOLE PAYNE CR			COT	0.0142	0.0035	0.0000	0.0177	4,632	81.09	09 - 09	
				Transportation Commodity															
01					292528	78138		SEMINOLE PAYNE CR			COT	0.0142	0.0035	0.0000	0.0177	6,500	116.05	13 - 13	
				Transportation Commodity															
01					292528	78138		SEMINOLE PAYNE CR			COT	0.0142	0.0035	0.0000	0.0177	7,353	130.15	21 - 21	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	2,237	39.80	01 - 01	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Stmt D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$13,386.40
Svc Req:	008922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00237311
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004

End Transaction Date: September 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	2,802	49.80	02 - 02	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	2,801	49.58	03 - 03	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	5,876	104.01	04 - 07	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	821	14.63	06 - 08	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	1,823	28.73	09 - 09	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	7,000	123.90	10 - 10	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	6,984	123.82	11 - 11	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	6,988	123.65	12 - 12	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	5,442	96.32	13 - 13	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$19,389.40
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00237311
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004 **End Transaction Date:** September 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	5,423	85.99	14 - 14	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	6,876	121.71	15 - 15	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	5,384	95.30	16 - 16	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	4,806	81.53	17 - 17	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	5,939	105.12	18 - 18	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	5,674	98.66	19 - 19	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	5,676	100.45	20 - 20	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	6,433	113.80	21 - 21	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922738	Remit to Party:	006924518	Stmt D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$13,989.40
Svc Req:	006922738	Sup Doc Ind:	IMBL	Invoice Identifier:	00237311
Svc Req IC:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004

End Transaction Date: September 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	5,417	95.88	22 - 22	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	2,777	49.15	23 - 23	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	1,487	28.32	25 - 25	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	532	9.42	26 - 26	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	1,840	29.03	27 - 27	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	2,802	49.60	28 - 28	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	5,270	93.28	29 - 29	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0035	0.0000	0.0177	6,266	110.91	30 - 30	
				Transportation Commodity															
01	718	25309		CS #11 MOUNT VERN	295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0035	0.0000	0.0177	4,300	76.11	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$13,389.40
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00237311
Svc Req IC:	5310	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004 **End Transaction Date:** September 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Accl Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Transportation Commodity															
01	718	25309		CS #11 MOUNT VERN	295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0035	0.0000	0.0177	9,650	170.81	09 - 09	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0035	0.0000	0.0177	7,141	126.40	08 - 08	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0035	0.0000	0.0177	26,000	460.20	11 - 12	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0035	0.0000	0.0177	6,500	115.05	13 - 13	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0035	0.0000	0.0177	10,539	186.54	22 - 22	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0035	0.0000	0.0177	7,398	130.91	24 - 24	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0035	0.0000	0.0177	4,000	70.80	28 - 28	
				Transportation Commodity															
01	718	25309		CS #11 MOUNT VERN	310450	78277		CONSTELLATION OLE			COT	0.0142	0.0035	0.0000	0.0177	15,000	265.50	07 - 07	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924618	Stmt D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	008924618	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2004	Invoice Total Amount:	\$19,989.40
Svc Req:	008922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00237311
Svc Req IC:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	October 20, 2004

Begin Transaction Date: September 01, 2004 **End Transaction Date:** September 30, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date End Tran Date
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0035	0.0000	0.0177	4,450	78.77	01 - 01
				Transportation Commodity														
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0035	0.0000	0.0177	8,218	145.46	02 - 02
				Transportation Commodity														
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0035	0.0000	0.0177	6,528	115.51	03 - 03
				Transportation Commodity														
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0035	0.0000	0.0177	13,929	248.54	08 - 08
				Transportation Commodity														
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0035	0.0000	0.0177	3,720	65.84	20 - 20
				Transportation Commodity														
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0035	0.0000	0.0177	1,838	32.53	21 - 21
				Transportation Commodity														
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0035	0.0000	0.0177	7,172	128.94	24 - 24
				Transportation Commodity														
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0035	0.0000	0.0177	12,822	228.95	28 - 28
				Transportation Commodity														
01					300085	78378		TECO BAYSIDE			COT	0.0142	0.0035	0.0000	0.0177	12,300	217.71	09 - 09

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
	TAMPA FL 33601			Contact Phone:	713-853-0828

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	6319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$13,389.40
Invoice Identifier:	00237311
Account Number:	4000002544
Net Due Date:	October 20, 2004

Begin Transaction Date:	September 01, 2004	End Transaction Date:	September 30, 2004	Please reference your invoice identifier and your account number in your wire transfer.
--------------------------------	--------------------	------------------------------	--------------------	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01					360085	78375		TECO BAYSIDE			COT	0.0142	0.0035	0.0000	0.0177	22,512	398.46	10 - 13	
				Transportation Commodity															
01					360085	78375		TECO BAYSIDE			COT	0.0142	0.0035	0.0000	0.0177	18,000	318.60	14 - 14	
				Transportation Commodity															
01					360085	78375		TECO BAYSIDE			COT	0.0142	0.0035	0.0000	0.0177	9,867	174.85	15 - 15	
				Transportation Commodity															
01					360085	78375		TECO BAYSIDE			COT	0.0142	0.0035	0.0000	0.0177	11,536	204.19	16 - 16	
				Transportation Commodity															
01					360085	78375		TECO BAYSIDE			COT	0.0142	0.0035	0.0000	0.0177	16,090	284.79	29 - 29	
				Transportation Commodity															
01					360085	78375		TECO BAYSIDE			COT	0.0142	0.0035	0.0000	0.0177	6,315	111.78	30 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	02 - 02	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	03 - 03	
				Transportation Commodity															



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922738	Remit to Party:	006924518	Stmt D/T:	10/07/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2004	Contact Phone:	713-853-0826
Svc Req:	006922738	Sup Doc Ind:	IMBL	Invoice Total Amount: <i>13,389.40</i> 13,389.40	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier: <i>01-90-000-222-01-000</i> 00237311	
Svc CD:	FTS-2	Prev Inv ID:		Account Number: 4000002544	
				Net Due Date: <i>October 20, 2004</i> October 20, 2004	

Begin Transaction Date: September 01, 2004

End Transaction Date: September 30, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Accl Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	26 - 30	
				Transportation Commodity															

Invoice Total Amount: **756,481** **13,389.40**

FGT is granting a discount from its motion rates to the settlement rates, contingent upon the rate case settlement (In Docket No. RP04-12) being filed with the FERC.

COPY

102

ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR SEPTEMBER 2004

h:\gas_acct\pga\Accrued El Paso Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	47,729	\$5.04194	\$240,646.98
2		ACTUAL	47,727	\$5.04195	\$240,637.10
3		DIFFERENCE	(2)		(\$9.88)
4	COMMODITY-PIPELINE	ACCRUED	759,720	\$0.03675	\$27,921.32
5		ACTUAL	759,720	\$0.03680	\$27,956.37
6		DIFFERENCE	0		\$35.05
7	DEMAND	ACCRUED	1,071,000	\$0.43070	\$461,276.45
8		ACTUAL	1,071,000	\$0.43070	\$461,276.45
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,878,449		\$729,844.75
14		ACTUAL	1,878,447		\$729,869.92
15		DIFFERENCE	(2)		\$25.17

204

SOUTHERN NATURAL GAS
BILLING FACILITIES SUMMARY

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Attn: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2004
Billing Month : SEP

Summary

Facilities Name	Agent ID	Amount (\$)
SOUTHERN NATURAL GAS COMPANY	006922736	550,566.46
SNG - SOUTH GEORGIA FACILITIES	006922736	179,303.46
TOTAL		729,869.92

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS M. TATE
PHONE NUMBER (205) 325-3846

Wire 10/22/04
WIRE INSTRUCTIONS:

SOUTHERN NATURAL GAS COMPANY

01-90-000-232-02-000

202

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : SEP.
Billing Year : 2004

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
1	RESERVATION FT	25,731	\$8.10000	\$208,421.10
2	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20 ✓
Less :				
Net FT Reservation Charges				\$291,535.20
TOTAL CUSTOMER				\$291,535.20

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.0.1.3

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : SEP.
 Billing Year : 2004
 Service Type : OVERRUN
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	2	3,788	0.28500	1,079.58
1	2	2,992	0.20400	610.37
2	2	2,385	0.17700	422.15
Total Deliveries		9.165		2,112.10

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	9,165	0.00100	9.17
ACA	9,165	0.00210	19.24
Total Surcharges			28.41
Total Commodity & Surcharges			2,140.51

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.0.1.3

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : SEP.
 Billing Year : 2004
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<u>Non-Pathed</u>				
0	2	698,117	0.01900	13,264.22 ✓
1	2	25,784	0.01100	283.62 ✓
2	2	28,145	0.00800	225.16 ✓
3	2	13,450	0.00800	107.60 ✓
Total Deliveries		765,496		13,880.60 ✓

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<u>Non-Pathed</u>			
SCRM	765,496	0.00100	765.50 ✓
ACA	765,496	0.00210	1,607.55 ✓
Total Surcharges			2,373.05
Total Commodity & Surcharges			16,253.65 ✓

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2004

Customer ID. : 006922736

Billing Month : SEP

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	786,671	774,661	0	0	0	12,010	1.55036	0
ESTIMATED IMBALANCE	786,669	774,661	0	0	0	12,008	1.55010	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	12,010	4.940	100.000	(4.94)	(59,329.40)
Total	1.00000	12,010	✓			(59,329.40) <i>Line 1</i>

C.Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	786,671	774,661	12,010	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		786,671	774,661		0	0
Less Pool Transaction		0	0			
Net		786,671	774,661	12,010		

Total

602

OTHER ADJUSTMENT DETAILS

Customer ID : 006922736

Billing Month : SEP.

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2004

Transaction	Serv.	Description	Original	Rec Zone	Del Zone	Adjustment	Original	Original	Revised	Revised
Description	PPA	Type	Month-Year.	C/O Tolerance	C/O Tolerance	Amount	Quantity	Rate	Quantity	Rate
CASHOUT	N		08/04	0	2	54,913.02	9,771	(5.6200)	0	0.0000
CASHOUT	N		08/04	2	5	82,366.72	14,656	(5.6200)	0	0.0000
CASHOUT	N		08/04	5	10	116,756.28	24,426	(4.7800)	0	0.0000
CASHOUT	N		08/04	10	15	45,930.48	10,884	(4.2200)	0	0.0000
Total					<i>Line 1</i>	299,966.50 ✓	59,737		0	

210

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : SEP.
Billing Year : 2004

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25 ✓

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : SEP.
Billing Year : 2004
Service Type : OVERRUN
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
1	1	7,677	0.16800	1,289.74
Total Deliveries		7,677		1,289.74
Net Commodity & Surcharges				1,289.74

2/2

SoNet Premier

SNG - SOUTH GEORGIA FACILITIES

SCHEDULE:INV300

Version: 1.0.1.2

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : SEP.
Billing Year : 2004
Service Type : STANDARD FIRI
Package ID. :

Transportation Commodity Charges

	Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed	1	1	752,043	0.01100	8,272.47
Total Deliveries			752,043		8,272.47
Net Commodity & Surcharges					8,272.47

213

ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S
FOR SEPTEMBER 2004

h:\gas_acct\pga\Accrued Gulfstream Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	546	5.72073	\$3,123.52
2		ACTUAL	12,732	5.87353	\$74,781.83
3		DIFFERENCE	12,186		\$71,658.31
4	COMM.-P/L-FT	ACCRUED	605,750	0.02000	\$12,115.00
5		ACTUAL	606,033	0.02042	\$12,378.19
6		DIFFERENCE	283		\$263.19
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	605,750		\$12,115.00
14		ACTUAL	606,033		\$12,378.19
15		DIFFERENCE	283		\$263.19
16	COMM.-P/L-PAL	ACCRUED	10,000	0.74720	\$7,472.00
17		ACTUAL	10,000	0.74720	\$7,472.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,080,000	0.55740	\$601,995.00
20		ACTUAL	1,080,000	0.55740	\$601,995.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,696,296		\$624,705.52
23		ACTUAL	1,708,765		\$696,627.02
24		DIFFERENCE	12,469		\$71,921.50

214



Gulfstream Natural Gas System, LLC
Invoice Summary Statement

1
LINE

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 29883
Accounting Period: Sep, 2004

Invoice Date: 10/10/2004
Net Due Date: 10/20/2004

Service Requester (Duns): 006922736
Service Requester (Prop): 5417
PEOPLES GAS

Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$597,438.19 804-05
2	9017290	FT / FIRM TRANSPORTATION 6%	\$16,935.00 804-05
3	9000021	PK / PARK AND LOAN - LOANING SERVICE	\$7,472.00 804-05
4	9000386	OT / CLC	\$3,123.52 801-01
5	9000028	OB / OBA FGTCITY GATE INDEX	\$71,658.31 801-01
Invoice Total Amount			\$696,627.02

Please make wire transfer payments *wire 10/20/04*
on Net Due Date: 10/20/2004 By Noon Central Standard Time
Gulfstream Natural Gas System L.L.C.

01-90-000-232-02-000

COPY

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports.
Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 29883
 Accounting Period: Sep, 2004
 Invoice Date: 10/10/2004
 Net Due Date: 10/20/2004
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	FPC TO FPC			09/01/2004 - 09/01/2004	19,600 ✓	0.02000	392.00
1.00002	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	BP BASELOA			09/01/2004 - 09/01/2004	3,270 ✓	0.02000	65.40
1.00003	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	BP BASELOA			09/01/2004 - 09/12/2004	1,800 ✓	0.02000	36.00
1.00004	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	BP BASELOA			09/01/2004 - 09/12/2004	6,000 ✓	0.02000	120.00
1.00005	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000040 Peoples - S. Hills GZN1/1	UNOCAL BAS			09/01/2004 - 09/14/2004	41,160 ✓	0.02000	823.20



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

1
LINE

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 29883
Accounting Period: Sep, 2004
Invoice Date: 10/10/2004
Net Due Date: 10/20/2004
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205178 ExxonMobil Mary Ann	GZN1/1 9000040 Peoples - S. Hills	EXXON FROM			09/01/2004 - 09/14/2004	31,013 ✓	0.02000	620.26
1.00007	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205175 Destln	GZN1/1 9000540 Peoples - Hardee Pwr	BP BASELOA			09/02/2004 - 09/12/2004	35,970 ✓	0.02000	719.40
1.00008	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205175 Destln	GZN1/1 8205183 FGT Hardee	TEC INTRADA			09/07/2004 - 09/08/2004	29,390 ✓	0.02000	587.80
1.00009	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205175 Destln	GZN1/1 8205201 FPC - Hines	CORAL TO FP			09/08/2004 - 09/08/2004	20,000 ✓	0.02000	400.00
1.00010	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000540 LOUIS DREY				09/09/2004 -	15,680 ✓	0.02000	313.60



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 29883
Accounting Period: Sep. 2004
Invoice Date: 10/10/2004
Net Due Date: 10/20/2004
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000)	Williams Mobile Bay	Peoples - Hardee Pwr				09/09/2004			
1.00011	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205175	GZN1/1 9000540	CORAL TO HP			09/09/2004 -	19,800 ✓	0.02000	396.00
	(COT 0.02000)	Destin	Peoples - Hardee Pwr				09/10/2004			
1.00012	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			09/09/2004 -	231 ✓	0.02000	4.62
	(COT 0.02000)	DIGP 20" - Rock Road	Peoples - Vandolah				09/11/2004			
1.00013	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205175	GZN1/1 9000540	BP TO HPP			09/10/2004 -	16,013 ✓	0.02000	320.26
	(COT 0.02000)	Destin	Peoples - Hardee Pwr				09/10/2004			
1.00014	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205175	GZN1/1 9000540	BPTO HPP			09/11/2004 -	31,360 ✓	0.02000	627.20
	(COT 0.02000)	Destin	Peoples - Hardee Pwr				09/12/2004			
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							

Run Date/Time: 10/8/2004 13:02:41

Report Number: I-1516



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 29883
 Accounting Period: Sep, 2004
 Invoice Date: 10/10/2004
 Net Due Date: 10/20/2004
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00015	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	CONOCO TO H			09/11/2004 - 09/14/2004	33,280 ✓	0.02000	665.60
1.00016	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			09/13/2004 - 09/13/2004	28 ✓	0.02000	0.56
1.00017	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	TEC INTRADA			09/14/2004 - 09/14/2004	3,000 ✓	0.02000	60.00
1.00018	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			09/15/2004 - 09/15/2004	3 ✓	0.02000	0.06
1.00019	1 Current Business (Transportation) (COT 0.02000)	8205175 Destin	9000020 Peoples - Reunion	SEQUENT TO H			09/15/2004 - 09/15/2004	199 ✓	0.02000	3.98



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 29883
Accounting Period: Sep, 2004
Invoice Date: 10/10/2004
Net Due Date: 10/20/2004
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: slacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00020	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	SEQUENT TO H			09/15/2004 - 09/15/2004	3,318 ✓	0.02000	66.36
1.00021	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	SEQUENT TO H			09/15/2004 - 09/15/2004	9,085 ✓	0.02000	181.70
1.00022	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205175 Destin	GZN1/1 9000020 Peoples - Reunion	TEC INTRADA			09/16/2004 - 09/16/2004	309 ✓	0.02000	6.18
1.00023	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	TEC INTRADA			09/16/2004 - 09/16/2004	3,605 ✓	0.02000	72.10
20	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

LINE

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 29883
 Accounting Period: Sep, 2004
 Invoice Date: 10/10/2004
 Net Due Date: 10/20/2004
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00024	1 Current Business (Transportation) (COT 0.02000)	8205175 Destin	9000540 Peoples - Hardee Pwr	TEC INTRADA			09/16/2004 - 09/16/2004	7,846 ✓	0.02000	156.92
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00025	1 Current Business (Transportation) (COT 0.02000)	8205164 DIGP 20" - Rock Road	9000541 Peoples - Vandolah	IMBAL.GAS			09/17/2004 - 09/17/2004	18 ✓	0.02000	0.36
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00026	1 Current Business (Transportation) (COT 0.02000)	9000040 Peoples - S. Hills	9000540 Peoples - Hardee Pwr	PGS IMBALAN			09/17/2004 - 09/17/2004	10,786 ✓	0.02000	215.72
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00027	1 Current Business (Transportation) (COT 0.02000)	8205175 Destin	9000020 Peoples - Reunion	BP SPOT			09/17/2004 - 09/20/2004	1,106 ✓	0.02000	22.12
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00028	1 Current Business (Transportation) (COT 0.02000)	8205175 Destin	9000040 Peoples - S. Hills	BP SPOT			09/17/2004 - 09/20/2004	12,902 ✓	0.02000	258.04
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 29883
Accounting Period: Sep, 2004
Invoice Date: 10/10/2004
Net Due Date: 10/20/2004
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00029	1 Current Business (Transportation) (COT 0.02000)	8205175 Destin	9000540 Peoples - Hardee Pwr	BP SPOT			09/17/2004 - 09/20/2004	34,682 ✓	0.02000	693.64
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00030	1 Current Business (Transportation) (COT 0.02000)	8205164 DIGP 20" - Rock Road	9000040 Peoples - S. Hills	UNOCAL BAS			09/18/2004 - 09/19/2004	1,960 ✓	0.02000	39.20
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00031	1 Current Business (Transportation) (COT 0.02000)	8205175 Destin	8205219 CFG - Baseball City	BP BASELOA			09/18/2004 - 09/20/2004	388 ✓	0.02000	7.76
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00032	1 Current Business (Transportation) (COT 0.02000)	8205175 Destin	9000020 Peoples - Reunion	BP BASELOA			09/18/2004 - 09/20/2004	1,290 ✓	0.02000	25.80
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 29883
Accounting Period: Sep. 2004
Invoice Date: 10/10/2004
Net Due Date: 10/20/2004
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00033	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	BP BASELOA			09/18/2004 - 09/20/2004	8,432 ✓	0.02000	168.64
1.00034	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			09/19/2004 - 09/19/2004	10 ✓	0.02000	0.20
1.00035	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	UNOCAL			09/20/2004 - 09/20/2004	1,960 ✓	0.02000	39.20
1.00036	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	UNOCAL			09/20/2004 - 09/20/2004	4,900 ✓	0.02000	98.00
1.00037	1 Current Business (Transportation) (COT 0.02000)	8205175 Destin	9000540 Peoples - Hardee Pwr	UNOCAL BAS			09/20/2004 - 09/20/2004	2,940 ✓	0.02000	58.80

Run Date/Time: 10/8/2004 13:02:41

Report Number: I-1516



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 29883
Accounting Period: Sep, 2004
Invoice Date: 10/10/2004
Net Due Date: 10/20/2004
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name; Zone/OIA:	Delivery Location: Name; Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00038	1 Current Business (Transportation) (COT 0.02000)	9000040 Peoples - S. Hills	9000540 Peoples - Hardee Pwr	PGS IMBALAN			09/21/2004 - 09/22/2004	13,923 ✓	0.02000	278.46
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00039	1 Current Business (Transportation) (COT 0.02000)	8205164 DIGP 20" - Rock Road	9000040 Peoples - S. Hills	UNOCAL BAS			09/21/2004 - 09/29/2004	21,951 ✓	0.02000	439.02
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00040	1 Current Business (Transportation) (COT 0.02000)	8205164 DIGP 20" - Rock Road	8205219 CFG - Baseball City	UNOCAL BAS			09/23/2004 - 09/23/2004	150 ✓	0.02000	3.00
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00041	1 Current Business (Transportation) (COT 0.02000)	8205175 Destin	9000540 Peoples - Hardee Pwr	SEQUENT SP			09/23/2004 - 09/23/2004	4,234 ✓	0.02000	84.68
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 29883
Accounting Period: Sep, 2004
Invoice Date: 10/10/2004
Net Due Date: 10/20/2004
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00042	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	SEQUENT SP			09/23/2004 - 09/24/2004	658 ✓	0.02000	13.16
1.00043	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	BP BASELOA			09/24/2004 - 09/24/2004	103 ✓	0.02000	2.06
1.00044	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	BP BASELOA			09/24/2004 - 09/24/2004	344 ✓	0.02000	6.88
1.00045	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	BP BASELOA			09/24/2004 - 09/24/2004	2,254 ✓	0.02000	45.08
1.00046	1 Current Business (Transportation) (COT 0.02000)	8205175 Destin	8205219 CFG - Baseball City	TEC SPOT			09/24/2004 - 09/27/2004	553 ✓	0.02000	11.06



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

1
LINE

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 29883
Accounting Period: Sep, 2004
Invoice Date: 10/10/2004
Net Due Date: 10/20/2004
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00047	1 Current Business (Transportation) (COT 0.02000)	8205175 Destin	9000020 Peoples - Reunion	TEC SPOT			09/24/2004 - 09/27/2004	1,844 ✓	0.02000	36.88
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00048	1 Current Business (Transportation) (COT 0.02000)	8205175 Destin	9000040 Peoples - S. Hills	TEC SPOT			09/24/2004 - 09/27/2004	6,714 ✓	0.02000	134.28
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00049	1 Current Business (Transportation) (COT 0.02000)	8205175 Destin	9000540 Peoples - Hardee Pwr	TEC SPOT			09/24/2004 - 09/27/2004	26,953 ✓	0.02000	539.06
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00050	1 Current Business (Transportation) (COT 0.02000)	8205178 ExxonMobil Mary Ann	9000040 Peoples - S. Hills	EXXON FROM			09/24/2004 - 09/30/2004	16,128 ✓	0.02000	322.56
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 29883
Accounting Period: Sep, 2004
Invoice Date: 10/10/2004
Net Due Date: 10/20/2004
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00051	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	FPC TO FPC			09/25/2004 - 09/27/2004	54,000 ✓	0.02000	1,080.00
1.00052	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	UNOCAL BAS			09/27/2004 - 09/27/2004	1,593 ✓	0.02000	31.86
1.00053	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	8205223 FGT - Osceola GZN1/1	TEC PARK TO			09/29/2004 - 09/29/2004	15,680 ✓	0.02000	313.60
1.00054	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	UNOCAL BAS			09/29/2004 - 09/30/2004	5,513 ✓	0.02000	110.26
1.00055	1 Current Business (Transportation) (COT 0.02000) 10720 5722	9000040 Peoples - S. Hills GZN1/1	8205219 CFG - Baseball City GZN1/1	PGS IMBALAN			09/29/2004 - 09/30/2004	300 ✓	0.02000	6.00



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

1
LINE

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 29883
Accounting Period: Sep, 2004
Invoice Date: 10/10/2004
Net Due Date: 10/20/2004
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00056	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000) 10720 5722	GZN1/1 9000040 Peoples - S. Hills	GZN1/1 9000540 Peoples - Hardee Pwr	PGS IMBALAN			09/29/2004 - 09/30/2004	19,520 ✓	0.02000	390.40
1.00057	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000) 10720 5722	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			09/30/2004 - 09/30/2004	1 ✓	0.02000	0.02
1.00058	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.93000)	GZN1/1	GZN1/1 9000541 Peoples - Vandolah				09/30/2004 - 09/30/2004	283	0.93000	263.19
1.00059	(Price Tier: 1) 828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1)	GZN1/1	GZN1/1 9000020 Peoples - Reunion GZN1/1		Line 1		09/01/2004 - 09/30/2004	1,050,000 ✓	0.55720 ✓	585,060.00 ✓

Contract Total Amount: 1,656,033Dth \$597,438.19



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

1
LINE

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 29883
Accounting Period: Sep, 2004
Invoice Date: 10/10/2004
Net Due Date: 10/20/2004
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9017290
Service Code: FT
Rate Schedule Description: FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	828 Reservation (RES 0.56450) (Price Tier: 1)		8205219 CFG - Baseball City GZN1/1		106250501 9000107		09/01/2004 - 09/30/2004	30,000 ✓	0.56450	16,935.00
Contract Total Amount:								30,000Dth		<u>\$16,935.00</u>

229



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

1
LINE

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 29883
Accounting Period: Sep, 2004
Invoice Date: 10/10/2004
Net Due Date: 10/20/2004
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000021
Service Code: PK
Rate Schedule Description: PARK AND LOAN - LOANING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	802 Loan Balance (PAL 0.74720) (Price Tier: 1)		8205229 GS PAL GZN1/1				09/01/2004 - 09/01/2004	10,000 ✓	0.74720	7,472.00
Contract Total Amount:								10,000Dth		<u>\$7,472.00</u>

230



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 29883
Accounting Period: Sep, 2004
Invoice Date: 10/10/2004
Net Due Date: 10/20/2004
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000386
Service Code: OT
Rate Schedule Description: CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	830 Cashout Majority SELL (MJS 5.72074) (Price Tier: 1)	GZN1/1					08/31/2004 - 08/31/2004	546	5.72074	3,123.52
Contract Total Amount:								546Dth		\$3,123.52

2



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

1
LINE

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 29883
Accounting Period: Sep, 2004
Invoice Date: 10/10/2004
Net Due Date: 10/20/2004
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000028
Service Code: OB
Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
5.00001	825 Cashout Sell (BCS 5.88038) (Price Tier: 1)						09/01/2004 - 09/30/2004	12,186	5.88038	71,658.31
			GZN1/1							
							Contract Total Amount:	12,186Dth		\$71,658.31 ✓

2
2
2

PEOPLES GAS SYSTEM
 CAPACITY DISCOUNT CREDIT FOR SEPTEMBER 2004
 DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN OCTOBER 2004

15-Nov-04

h:\gas_acct\pga\Capacity Discounts for Calendar Year 2004.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	1,620,869.0	0.00964	\$15,625.18

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
0100044684	10/13/04	COON PEOPLES GAS AUGUST, 2004 IMBALANCE CASH OUT		854,437.51	0.00	854,437.51
				CHECK TOTAL		854437.51

SPECIAL INSTRUCTIONS:

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 9600070570 ATTACHED BELC

REMOVE DOCUMENT ALONG THIS PERFORATION

THE FACE OF THIS DOCUMENT IS PRINTED BLUE - THE BACK CONTAINS A SIMULATED WATERMARK

FLORIDA GAS TRANSMISSION

10/15/2004

CHECK NO. 9600070571

P.O. Box 1188
Houston, TX 77251-1188

PAY ***Eight Hundred Fifty Four Thousand Four Hundred Thirty Seven Dollars And 51 Cent***

To: PEOPLES GAS SYSTEM
The: A DIVISION OF TAMPA
Order: ATTN: ED ELLIOT GAS ACCOUNTING
Of: PO BOX 3285
TAMPA FL 33601

\$854,437.51

NOT VALID AFTER 1 YEAR

Authorized Signature



FLORIDA GAS TRANSMISSION COMPANY

A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID:	006924518	Contact Name:	MARION COLLINS	Stnt D/T:	09/29/2004 10:57:29 AM
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	713-853-0626		
Acct Month:	082004	Legal Entity Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number:	006922736
		LE Number:	4120		

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	2,639	0		0	0	4,593,599	1,782,709	6,518,849	2,639	0	1.00	
RECEIPT POINT IMBALAN	147	0		0	0	2,166,631	858,751	3,025,382	147	0	1.00	
NO NOTICE	(168,830)	0	(2,902)	2,902	0	0	0	0	(168,928)	0	1.00	

Charges

	Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
NO NOTICE NETTING	Market	2,639	0.00	0.0000	0.0000	0.0380		100.28
NO NOTICE NETTING	No Notice	(2,639)	0.00	0.0000	0.0000	0.0000		0.00
NETTING	No Notice	(147)	0.00	0.0000	0.0000	0.0000		0.00
NETTING	Receipt	147	0.00	0.0000	0.0000	0.0000		0.00
CASH-IN-CASH-OUT	No Notice	(163,142)	1.00	5.2380	0.0000	0.0000		(854,537.80)
Total Amount:								(854,437.52)



PEOPLES GAS

Invoice

Florida Power
FPC Backoffice c/o Progress Energy Corp
P.O. Box 1551 PEB 10
Raleigh, NC 27602
ATTN: Edward D. McCluskey

Statement Date: 10/26/2004

Invoice for Sonat Book-Out for the Month of September 2004

Description	Volume (in DTH)	Price	Amount Due
Sonat Pipeline	12,010	\$5.3000	\$63,653.00

Total Amount Due Payable Upon Receipt

\$63,653.00

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

COPY

236

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

1 (800) 262-4441
WWW.PEOPLES GAS.COM

Invoice

Virginia Power

Statement Date:

11/01/2004

Attention:

Invoice for Imbalance Book-Out for the Month of September 2004

Description	Volume (in DTH)	Price	Amount Due
No-Notice	86,562	\$5.3925	\$466,785.59

Total Amount Due Payable Upon Receipt

\$466,785.59

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

237

PEOPLES GAS SYSTEM

17-Nov-04

ACTUAL POSITIVE IMBALANCE CASHOUTS FOR SEPTEMBER 2004
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS
DETERMINED IN OCTOBER 2004

h:\gas_acct\pga\Cashouts,ITS for Calendar Year 2004.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	932,223.0	0.41959	\$391,147.56

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR SEPTEMBER 2004
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN OCTOBER 2004

09-Nov-04

h:\gas_acct\pga\Cashouts,NCTS for Calendar Year 2004.xls

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	43,231.0	0.50000	\$21,615.50
2 FPL Energy	5,208.3	0.50000	\$2,604.15
3 Houston Energy Services Company	69,550.7	0.50000	\$34,775.35
4 Infinite Energy, Inc.	157,501.7	0.50000	\$78,750.85
5 Mirabito Gas & Electric	35,994.7	0.50000	\$17,997.35
6 Total Gas and Electric	23,415.3	0.50000	\$11,707.65
7 TOTAL	334,901.7		\$167,450.85

PEOPLES GAS SYSTEM
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN OCTOBER 2004

09-Nov-04

h:\gas_acct\pga\Cashouts,NCTS for Calendar Year 2004.xls

(A)		(C)	(D)	(E)
<u>Pool Manager</u>	<u>Production Month</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 Infinite Energy	Jul'04	154.3	0.58995	\$91.03
2 TOTAL		154.3		\$91.03

240